

S**ENGINEERING CHANGE NOTICE**1. ECN **657324**Page 1 of 2Proj.
ECN

2. ECN Category (mark one) Supplemental <input type="checkbox"/> Direct Revision <input checked="" type="checkbox"/> Change ECN <input type="checkbox"/> Temporary Standby <input type="checkbox"/> Supersedure <input type="checkbox"/> Cancel/Void <input type="checkbox"/>	3. Originator's Name, Organization, MSIN, and Telephone No. Andrew M. Templeton, Data Development and Interpretation, R2-12, 373-5589	4. USQ Required? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	5. Date 04/26/00
	6. Project Title/No./Work Order No. Tank 241-AY-101	7. Bldg./Sys./Fac. No. 241-AY-101	8. Approval Designator Q
	9. Document Numbers Changed by this ECN (includes sheet no. and rev.) RPP-5617, Rev. 0	10. Related ECN No(s). N/A	11. Related PO No. N/A

12a. Modification Work <input type="checkbox"/> Yes (fill out Blk. 12b) <input checked="" type="checkbox"/> No (NA Blks. 12b, 12c, 12d)	12b. Work Package No. N/A	12c. Modification Work Complete N/A	12d. Restored to Original Condition (Temp. or Standby ECN only) N/A
Design Authority/Cog. Engineer Signature & Date		Design Authority/Cog. Engineer Signature & Date	

13a. Description of Change Complete revision.	13b. Design Baseline Document? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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14a. Justification (mark one)					
Criteria Change <input checked="" type="checkbox"/>	Design Improvement <input type="checkbox"/>	Environmental <input type="checkbox"/>	Facility Deactivation <input type="checkbox"/>		
As-Found <input type="checkbox"/>	Facilitate Const <input type="checkbox"/>	Const. Error/Omission <input type="checkbox"/>	Design Error/Omission <input type="checkbox"/>		

14b. Justification Details
Due to funding issues half segment Envelope D analysis, and particle size analysis was removed. An Appendix C "Characterization Change Notice" form was added. Additional notification limits were added to Tables 3-1 and 3-2.

15. Distribution (include name, MSIN, and no. of copies) See attached distribution.	RELEASE STAMP MAY 19 2000 DATE: _____ STA: _____ HANFORD RELEASE ID: _____
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A-7900-013-1

ENGINEERING CHANGE NOTICE

16. Design Verification Required <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	17. Cost Impact <table style="width: 100%;"> <tr> <td style="text-align: center;">ENGINEERING</td> <td style="text-align: center;">CONSTRUCTION</td> </tr> <tr> <td>Additional <input type="checkbox"/> \$</td> <td>Additional <input type="checkbox"/> \$</td> </tr> <tr> <td>Savings <input type="checkbox"/> \$</td> <td>Savings <input type="checkbox"/> \$</td> </tr> </table>	ENGINEERING	CONSTRUCTION	Additional <input type="checkbox"/> \$	Additional <input type="checkbox"/> \$	Savings <input type="checkbox"/> \$	Savings <input type="checkbox"/> \$	18. Schedule Impact (days) Improvement <input type="checkbox"/> Delay <input type="checkbox"/>
ENGINEERING	CONSTRUCTION							
Additional <input type="checkbox"/> \$	Additional <input type="checkbox"/> \$							
Savings <input type="checkbox"/> \$	Savings <input type="checkbox"/> \$							

19. Change Impact Review: Indicate the related documents (other than the engineering documents identified on Side 1) that will be affected by the change described in Block 13. Enter the affected document number in Block 20.

SDD/DD <input type="checkbox"/>	Seismic/Stress Analysis <input type="checkbox"/>	Tank Calibration Manual <input type="checkbox"/>
Functional Design Criteria <input type="checkbox"/>	Stress/Design Report <input type="checkbox"/>	Health Physics Procedure <input type="checkbox"/>
Operating Specification <input type="checkbox"/>	Interface Control Drawing <input type="checkbox"/>	Spares Multiple Unit Listing <input type="checkbox"/>
Criticality Specification <input type="checkbox"/>	Calibration Procedure <input type="checkbox"/>	Test Procedures/Specification <input type="checkbox"/>
Conceptual Design Report <input type="checkbox"/>	Installation Procedure <input type="checkbox"/>	Component Index <input type="checkbox"/>
Equipment Spec. <input type="checkbox"/>	Maintenance Procedure <input type="checkbox"/>	ASME Coded Item <input type="checkbox"/>
Const. Spec. <input type="checkbox"/>	Engineering Procedure <input type="checkbox"/>	Human Factor Consideration <input type="checkbox"/>
Procurement Spec. <input type="checkbox"/>	Operating Instruction <input type="checkbox"/>	Computer Software <input type="checkbox"/>
Vendor Information <input type="checkbox"/>	Operating Procedure <input type="checkbox"/>	Electric Circuit Schedule <input type="checkbox"/>
OM Manual <input type="checkbox"/>	Operational Safety Requirement <input type="checkbox"/>	ICRS Procedure <input type="checkbox"/>
FSAR/SAR <input type="checkbox"/>	IEFD Drawing <input type="checkbox"/>	Process Control Manual/Plan <input type="checkbox"/>
Safety Equipment List <input type="checkbox"/>	Cell Arrangement Drawing <input type="checkbox"/>	Process Flow Chart <input type="checkbox"/>
Radiation Work Permit <input type="checkbox"/>	Essential Material Specification <input type="checkbox"/>	Purchase Requisition <input type="checkbox"/>
Environmental Impact Statement <input type="checkbox"/>	Fac. Proc. Samp. Schedule <input type="checkbox"/>	Tickler File <input type="checkbox"/>
Environmental Report <input type="checkbox"/>	Inspection Plan <input type="checkbox"/>	
Environmental Permit <input type="checkbox"/>	Inventory Adjustment Request <input type="checkbox"/>	

20. Other Affected Documents: (NOTE: Documents listed below will not be revised by this ECN.) Signatures below indicate that the signing organization has been notified of other affected documents listed below.

Document Number/Revision	Document Number/Revision	Document Number/Revision
N/A		

21. Approvals

Signature	Date	Signature	Date
Design Authority <i>[Signature]</i>		Design Agent	
Cog. Eng. A.M. Templeton <i>[Signature]</i>	<u>5-5-00</u>	PE	
Cog. Mgr. J.G. Field <i>[Signature]</i>	<u>5-5-00</u>	QA	
QA W.L. Adams <i>[Signature]</i>	<u>5/11/00</u>	Safety	
Safety		Design	
Environ.		Environ.	
Other S.N. Bakhtiar <i>[Signature]</i> for SNB <i>[Signature]</i> per instructions from R.J. Giroir	<u>5/18/00</u>	Other	
J.H. Baldwin <i>[Signature]</i>	<u>5/11/00</u>		
I.E. Burgeson <i>[Signature]</i>	<u>5-12-00</u>		
G.A. Clark <i>[Signature]</i>	<u>5/17/00</u>		

DEPARTMENT OF ENERGY
Signature or a Control Number that tracks the Approval Signature

ADDITIONAL

Tank 241-AY-101 Privatization Push Mode Core Sampling and Analysis Plan

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CH2M HILL Hanford Group, Inc., Richland, WA 99352
U.S. Department of Energy Contract DE-AC06-96RL13200

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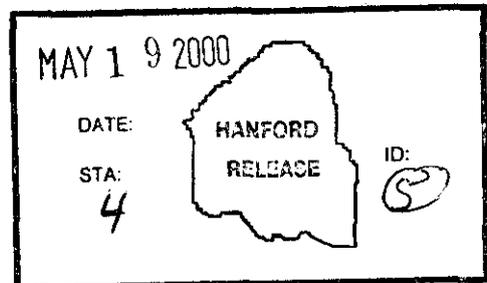
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Approved for Public Release

Tank 241-AY-101 Push Mode Core Sampling and Analysis Plan

A. M. Templeton
CH2M HILL Hanford Group, Inc.

Date Published
May 2000

Prepared for the U.S. Department of Energy
Office of River Protection

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LIST OF ABBREVIATIONS

AEA	<i>alpha energy analysis</i>
AMU	atomic mass unit
CHG	CH2M HILL Hanford Group, Inc.
Ci/g	curies per gram
cm	centimeters
CPO	<i>Characterization Project Operations</i>
CVAA	cold vapor atomic absorption
DQO	data quality objective
FH	Fluor Hanford
ft	feet
g	gram
GEA	gamma energy analysis
GFAA	graphite furnace atomic absorption
HLW	high level waste
IC	ion chromatography
ICP/AES	inductively coupled plasma/atomic emission spectroscopy
ICP/MS	inductively coupled plasma/mass spectrometry
ISE	ion-specific electrode
kgal	kilogallon
kL	kiloliter
L&H	low-activity waste and high-level waste
LAW	low activity waste
LCS	laboratory control standard
LFL	lower flammability limit
LiBr	lithium bromide
LMHC	Lockheed Martin Hanford Corporation
MRQ	minimum reportable quantity
MSL	mean sea level
N/A	not applicable
NHC	Numatec Hanford Corporation
NP	not performed
NS	not specified
PIC	person in charge
PNNL	Pacific Northwest National Laboratory
QA	quality assurance
QC	quality control
RSD	relative standard deviation
RPP	River Protection Project
SAP	sampling and analysis plan
Sep.	separation
TBD	to be determined
TIC	total inorganic carbon

TOC	total organic carbon
TWRS	Tank Waste Remediation System (now RPP)
WFD	Waste Feed Delivery
WIT	Waste Integration Team
WMH	Waste Management Hanford
wt%	weight percent
$\mu\text{Ci/g}$	microcurie per gram
$\mu\text{Ci/mL}$	microcuries per milliliter
$\mu\text{g/g}$	micrograms per gram
$\mu\text{g C/g}$	micrograms carbon per gram
$\mu\text{g/mL}$	micrograms per milliliter
%	percent

1.0 SAMPLING AND ANALYSIS OBJECTIVES

This sampling and analysis plan (SAP) identifies characterization objectives pertaining to sample collection, laboratory analytical evaluation, and reporting requirements for samples obtained from tank 241-AY-101. The purpose of this sampling event is to obtain information about the characteristics of the contents of 241-AY-101 required to satisfy *Data Quality Objectives For RPP Privatization Phase 1: Confirm Tank T Is An Appropriate Feed Source For High-Level Waste Feed Batch X* (HLW DQO) (Nguyen 1999a), *Data Quality Objectives For TWRS Privatization Phase 1: Confirm Tank T Is An Appropriate Feed Source For Low-Activity Waste Feed Batch X* (LAW DQO) (Nguyen 1999b), *Low Activity Waste and High-Level Waste Feed Data Quality Objectives* (L&H DQO) (Patello et al. 1999), and *Characterization Data Needs for Development, Design, and Operation of Retrieval Equipment Developed through the Data Quality Objective Process* (Equipment DQO) (Bloom 1996). Special instructions regarding support to the LAW and HLW DQOs are provided by Baldwin (1999).

Push mode core samples will be obtained from risers 15G and 15O to provide sufficient material for the chemical analyses and tests required to satisfy these data quality objectives. The 222-S Laboratory will extrude core samples; composite the liquids and solids; perform chemical analyses on composite and segment samples; archive half-segment samples; and provide sub-samples to the Process Chemistry Laboratory. The Process Chemistry Laboratory will prepare test plans and perform process tests to evaluate the behavior of the 241-AY-101 waste undergoing the retrieval and treatment scenarios defined in the applicable DQOs. Requirements for analyses of samples originating in the process tests will be documented in the corresponding test plans and are not within the scope of this SAP.

2.0 SAMPLING EVENT REQUIREMENTS

As of January 11, 1999, surveillance readings indicated that tank 241-AY-101 contained a total waste volume of approximately 571 kL (151 kgal), consisting of 223 kL (59 kgal) of supernate and 356 kL (94 kgal) of sludge. This waste volume is equivalent to 139.7 cm (55 inches) of waste as measured from the inside bottom of the tank. A physical profile prediction based on waste fill history and previous sampling information is provided in Appendix A. The waste consists primarily of dilute complexed waste.

Tank 241-AY-101 will be push mode core sampled using a push mode core sampling truck. A total of four core samples, consisting of 3 segments each, are expected to be taken from two 6-inch diameter risers 15G and 15O (two cores from each riser). Within each 6-inch riser, the cores are to be taken from opposite sides of the riser. A minimum of four hours shall elapse between the sampling the first and second cores from a riser. The sampling objective is to obtain four full vertical profiles of the waste; therefore, additional segments may need to be taken depending on the accuracy of the current waste volume records in comparison to pre-sampling zip cord readings. The bottom two segments of each core shall be x-rayed; if sufficient solids are not recovered (at least 62.5 inches of solids from each riser), collection of additional solids may be required.

No flow samplers will be used for these samples. If quality-affecting changes to the sampling requirements must be made (including the risers, sampling truck, or segments to be sampled), the change must be recorded and approved by the cognizant engineer and tank coordinator before sampling. This information may be recorded on a permanent data sheet or recorded directly in sampling work package ES-99-00309 for riser 15G and ES-99-00310 for riser 15O. These work packages will contain the operating procedures and the chain-of-custody records for this sampling event.

Prior to core sampling, the dome space (below the riser) shall be measured for the presence of flammable gases. The measurement shall be taken from within the dome space and the data reported as a percentage of the lower flammability limit (LFL). The results shall be transmitted to the tank coordinator within ten working days of the sampling event (Schreiber 1998). If the results are above 25 percent of the LFL when analyzing by gas chromatography/mass spectrometry or gas-specific monitoring gauges, or above 10 percent of the LFL when analyzing with a combustible gas meter, the necessity for recurring sampling for flammable gas concentration and the frequency of such sampling will be determined by the Flammable Gas Safety Project. Any additional vapor sampling is not within the scope of this SAP.

One field blank for tank 241-AY-101 shall be obtained in accordance with procedure TO-060-003. The Characterization Project Operations (CPO) person in charge (PIC) or the PIC designate will verify that the field blank is properly created and shipped. For sampling events having multiple PICs, CPO shall determine which PIC will be responsible for the field blank. This field blank is to accompany the samples to the laboratory. All collected samples shall be shipped to the laboratory following the Load/Transport Sample Cask(s) procedure (TO-080-090). Core samples should be transported to the laboratory within three calendar days from the time each segment is removed from the tank.

If lithium bromide (LiBr) solution is used in the collection of the core samples, it should be a 0.3 ± 0.01 molar solution with a pH greater than 8. Characterization Project Operations must state the batch number (barrel number and preparation date) and amount of fluid added at each segment. This information should be indicated on the chain-of-custody form that accompanies the sample to the laboratory. A sample of the LiBr solution must be provided to the laboratory. This sample shall consist of a container filled with LiBr solution from the same batch of LiBr solution used during the sampling. This solution shall be analyzed for lithium and bromide in order to determine the concentration of the tracer at the time the sample was taken. If analysis of the waste samples indicates contamination by the LiBr solution, these data will be used to determine the amount of contamination. If more than one batch of LiBr solution is used during sampling event, one solution sample must be provided for each batch in addition to the field blank.

3.0 LABORATORY ANALYSIS REQUIREMENTS

The extrusion, sub-sampling, forming a composite, and analysis requirements are described below. **For core samples from tank 241-AY-101, the shipping container must be vented every 27 days to release any accumulated gas.**

3.1 ANALYSIS SCHEME

Data quality objectives requirements drive the analysis of the samples. In order to comply with the LAW, HLW, L&H, and the Equipment DQOs, the following steps shall be performed on each sample. It should be noted that while the steps presented are the designated path forward when sufficient material is available, the specific information about which segment material (e.g., primary segment sample or retake material) will be used for each specific analysis, will be provided by the tank coordinator.

Complete homogenization of the solid samples prior to forming the composite, during the preparation of the composite, and while subsampling, for analysis is critical to the L&H DQO. If it is determined that homogenizing at each stage with a tissue homogenizer is not feasible due to sample mass constraints, stop work and contact the tank coordinator for further directions. A decision will be made on how to proceed by the tank coordinator and the Waste Integration Team (WIT) technical point of contact.

- (1) Extrude segments, videotaping the extrusion and photographing the extruded segments. The extrusion procedure is LO-160-103 at the 222-S Laboratory. If the segment contains solids, the solids shall be examined to confirm that layering is not present.
- (2) Subsample each solids segment for particle size, before waste is handled further. If observations indicate that layers are present, the cognizant scientist directs subsampling for particle size. Archive the particle size samples.
- (3) Divide each solids segment into upper and lower halves and perform shear strength on upper and lower halves. Homogenize each bottom-most half segment and subsample for Envelope D analytes per Table 3-2 and archive. Half segment archiving on the bottom-most segment is required by Baldwin (1999).
- (4) Separately homogenize solid segments from cores 276 and 278.
- (5) Archive the material from cores 275 and 277 for future blending studies with C-104.
- (6) Allow drainable liquid samples to settle for at least 16 hours. Record volume percent solids, and note any evidence of gas releases or separated liquid phases.
- (7) Prepare 3 separate composites for each riser as directed by tank coordinator per the guidelines in Appendix B.
- (8) Archive one of the composites.

- (9) Composites: Mix solids and liquids and allow to settle for at least 16 hours. Record weight, volume, and volume % settled solids for each composite, and note any evidence of floating layers (organics or solids) or gas generation.
- (10) Submit one of the composites (or 175 g of solids) from each riser to the Process Chemistry Laboratory for solids dissolution screening tests and subsample the "slurry" for wt% solids and wt% oxide prior to solids/liquid separation per L&H DQO. The subsample may need to be removed while mixing. These tests will be performed per an approved Test Plan to be issued at a later date. Wt% oxide is also requested on the centrifuge solids from step 1.
- (11) Separate the composite from each riser by centrifugation. The responsible chemist shall ensure that the centrifuged solids contain no separate liquid phase.
- (12) Analyze 3 subsamples of solid fraction of each riser composite separated in step 13 per Table 3-2.
- (13) Analyze 3 subsamples of liquid fraction of each riser composite separated in step 13 per Table 3-1.

If liner liquid is observed during extrusion and the liquid is in sufficient quantity to collect, the liner liquid may be retained and analyzed at the discretion of the tank coordinator. In this event, this addition of analyses may not require a revision to this SAP.

Opportunistic analyses as defined in Kristofzski (1996) are to be included when the laboratory is not operating at maximum capacity. Any decisions, observations, or deviations made to this work plan, or during the sample breakdown and analyses shall be documented in writing with justification. These decisions and observations shall be reported in the data report. The reporting formats for analyses are contained in Tables 3-1 and 3-2 and are described in Section 7.0.

A material balance needs to be performed to account for all the material sampled and composited.

3.2 SPECIFIC METHODS AND ANALYSES

The analyses in Tables 3-1 and 3-2 to be performed on the tank 241-AY-101 core samples are based on the HLW, LAW, L&H, and Equipment DQOs. The laboratory procedure numbers which shall be used for the analyses are included in the tables. Sample preparation procedures that may be used at the 222-S Laboratory are LA-549-141 for fusion digestion, LA-505-159 or LA-505-163 for acid digestion of samples, and LA-504-101 for water leach of solids. The laboratory is to notify the tank coordinator once analyses are complete.

Duplication of effort shall be avoided where practical. For example, many of the analyses required for the L&H DQO are also required by the HLW and LAW DQOs. If process testing per the HLW and LAW DQOs determines that dilution is not required for waste retrieval,

analyses per the L&H DQO can meet the corresponding data needs of the HLW and LAW DQOs. However, if process testing determines that dilution of the waste is required, then separate analyses of the diluted samples will be as specified in the test plan.

The HLW, LAW, and L&H DQOs specify minimum reportable quantities (MRQs) of those analytes listed in Tables 3-1 and 3-2. The laboratory is to notify the tank coordinator of any circumstances which prevent achieving detection limits at or below the MRQ for any analyte, and recommend a corrective course of action. The MRQs are provided in Tables 3-3 and 3-4.

The L&H DQO requires reparation and/or reanalysis of a subsample under certain conditions. Reparation and/or reanalysis of a subsample applies to Group 1 analytes whose relative standard deviation (RSD) exceeds the criteria in Section 4 and whose concentration is greater than the MRQ. In such circumstances, only one additional analysis is required, and the results of all analyses shall be reported. The decision to reanalyze a subsample or reprepare and reanalyze a new subsample shall be made by the project coordinator based on the previous results. If after reanalysis, the RSD of all subsamples exceeds the criteria, a decision will be made on the need for further analysis by the project coordinator and the Waste Integration Team (WIT) technical point of contact. Group 1 analytes, as defined by the L&H DQO for LAW and HLW are listed in Table 3-5.

3.3 INSUFFICIENT SEGMENT RECOVERY

If the amount of material recovered from samples taken from 241-AY-101 is insufficient to form the composites and perform the analyses requested in the SAP, the laboratory shall notify the tank coordinator within one working day. It is estimated that at least 1,125 g of settled solids (about 62.5 inches of solids) per riser will be required. At that time, a priority of the analyses and/or composite scheme may be provided to the laboratory. Any analyses prescribed by the SAP, but not performed, shall be identified in the appropriate data report with justification provided for nonperformance.

RPP-5617, REV. 1

Table 3-1. Tank 241-AY-101 Chemical, Radiological, and Physical Analytical Requirements: Liquids

PROGRAM	PRIMARY ANALYSES				QUALITY CONTROL ³				CRITERIA				
	METHOD	ANALYSIS	PROCEDURE	SAMP ¹ SEG/ COMP/FB	PREP ² a/d/f/w/e	SING/DUP/ TRIP	SPIKE	BLK	STD	UNITS	NOTIFICATION LIMIT ⁴	EXPECTED RANGE ⁴	FORMAT
A, B	Furnace oxidation	TOC	LA-344-105	COMP	d	TRIP	1/mtrx	ea PB	ea AB	µgC/mL	>45,000 ^{5,13} (TOC only)	unknown	IV, I
A, B	Ag catalyzed persulfate	TIC, TOC	LA-342-100	COMP	d	TRIP	1/mtrx	ea PB	ea AB	µgC/mL	>45,000 ^{5,13} (TOC only)	unknown	IV, I
A	Distillation/colorimetric	CN	LA-695-102	COMP	d	TRIP	1/mtrx	ea PB	ea AB	µg/mL	>91	unknown	IV
A, B	Alpha counting	Total alpha	LA-508-101	COMP/FB	d or a	TRIP ⁹	1/mtrx	ea PB	ea AB	µCi/mL	>61.5	unknown	I, IV
A	Beta counting	Total beta	LA-508-101	COMP/FB	d or a	TRIP ⁹	1/mtrx	ea PB	ea AB	µCi/mL	none	unknown	IV
A, B	Sep & beta count	⁹⁰ Sr	LA-220-101	COMP	d	TRIP	1/mtrx ¹⁴	ea PB	ea AB	µCi/mL	>124	unknown	IV
A, B	Separation/AEA	²³⁸ , ^{239/240} Pu, ²⁴¹ Am, ^{243/244} Cm, ²⁴² Cm	LA-953-104	COMP	d	TRIP	1/mtrx ¹⁴	ea PB	ea AB	µCi/mL	²³⁸ Pu>0.0481, ^{239/240} Pu>0.207, ²⁴¹ Am>0.919, ^{243/244} Cm >0.0033	unknown	IV, I
A	Sep/liquid scintillation	³ H	LA-218-114	COMP/FB	d or a	TRIP ⁹	1/mtrx	ea PB	ea AB	µCi/mL	none	unknown	IV
A	Sep/liquid scintillation	¹⁴ C	LA-348-104	COMP	d or a	TRIP	1/mtrx	ea PB	ea AB	µCi/mL	none	unknown	IV
A	Sep/liquid scintillation	⁷⁹ Se	LA-365-132	COMP	d or a	TRIP	N/A	ea PB	N/A	µCi/mL	none	unknown	IV
A, B	Sep/liquid scintillation	⁹⁹ Tc	LA-438-101	COMP	d or a	TRIP	1/mtrx	ea PB	ea AB	µCi/mL	none	unknown	IV
A	Sep/liquid scintillation	⁹⁹ Tc (pertechnetate) ¹⁵	LA-438-101	COMP	d or a	TRIP	1/mtrx	ea PB	ea AB	µCi/mL	none	unknown	IV
A, B	GEA	^{152,154,155} Eu, ¹³⁷ Cs, ⁶⁰ Co, ¹²⁵ Sb ¹⁶	LA-548-121	COMP/FB	d	TRIP ⁹	N/A ¹⁷	ea PB	ea AB	µCi/mL	¹³⁷ Cs>1580 ⁶⁰ Co>188 ¹⁵⁴ Eu>1.13	unknown	IV
A	Separation/GEA	¹²⁹ I	LA-378-103	COMP	d	TRIP	1/mtrx ¹⁴	ea PB	ea AB	µCi/mL	none	unknown	IV
PROGRAM	SECONDARY ANALYSES				SAMP ¹ SEG/ COMP/FB	PREP ²	QUALITY CONTROL ³				CRITERIA		
	METHOD	ANALYSIS	PROCEDURE	COMP	a/d/f/w/e	DUP/ TRIP ³	SPIKE	BLK	STD	UNITS	NOTIFICATION LIMIT ⁴	EXPECTED RANGE ⁴	FORMAT
A	Capillary zone electrophoresis	EDTA, HEDTA ¹⁸	LA-533-113	COMP	d	TRIP	1/mtrx	ea AB	ea AB	µg /ml	none	unknown	IV
A	IC	acetate, citrate, NTA ¹⁸	LA-533-105 LA-533-115	COMP	d	TRIP	1/mtrx	ea AB	ea AB	µg /ml	none	unknown	IV
A	TBD	Organic speciation ¹⁸	TBD	COMP	d	TRIP	1/mtrx	ea AB	ea AB	µg/g	none	unknown	IV

¹SEG = every segment, COMP = centrifuged supernate from riser composite, FB = field blank

²d = direct, f = fusion, a = acid, w = water

³SING = single analysis, DUP = duplicate analyses, TRIP= triplicate subsamples analyzed singly, BLK = blank, STD = calibration standard, ea = each, smpl = sample, AB = analytical batch, PB = preparation blank, mtrx = matrix, N/A = not applicable

⁴Units for notification limits and expected range are those listed in the "units" column.

⁵Dry weight basis

⁶Gravimetric wt% solids is to be performed at 105°C. See L&H DQO Section 7.3.4 for additional details.

Table 3-1. Tank 241-AY-101 Chemical, Radiological, and Physical Analytical Requirements: Liquids

PROGRAM	PRIMARY ANALYSES			QUALITY CONTROL ³				CRITERIA				
	METHOD	ANALYSIS	PROCEDURE	SAMP ¹ SEG/ COMP/FB	PREP ² a/d/f/w/e	SING/DUP/ TRIP	SPIKE	BLK	STD	UNITS	NOTIFICATION LIMIT ⁴	EXPECTED RANGE ⁴

¹No procedure is available for wt% oxides. Work will be performed to an approved test plan, which will then be referenced in the data package.

Gravimetric wt%oxide is to be performed by heating at 1050°C. See L&H DQO section 7.3.4 for additional details

²[CP/AES is not expected to meet MRQs for the following analytes: As, B, Ba, Ce, Co, K, La, Li, Mo, Sb, Se, Th, Ti, and V and may not meet the MRQs for Be.

³Analyze field blank in duplicate.

⁴Either serial dilutions or matrix spikes will be performed.

⁵Analytical results for the following ICP/MS analytes will be semi-quantitative: Ba, Mo, Pd, Rb, Ru, Sb, Se, Te, and ²³¹Pa

⁶Total Cs and Eu are sums of all isotopes.

⁷These analytes are to be compared to the limit by calculating the one-sided, upper 95% confidence limit for the sample result (to be performed by Process Engineering).

⁸Tracer or carrier may be used in place of a spike and results corrected for recovery.

⁹The radiochemical analysis for pertechnetate is to be performed on an unoxidized sample. That is, do NOT use a sample preparation that converts all Tc to the pertechnetate form.

¹⁰An extended counting time in the presence of relatively high gamma activity may be required to achieve the reportable quantities for analytes other than ¹³⁷Cs

¹¹The measurement is a direct reading of the energy and the analysis is not affected by the sample matrix; therefore a matrix spike is not required.

A tracer is used to correct for analyte loss during sample preparation and analysis.

¹²If TOC or organic from IC>40,000 mg/L, analyze for chelator fragments by capillary zone electrophoresis. MeCl extraction/derivitization

GC/mass spectroscopy and ion-pair chromatography and analyze for low molecular weight organic acids (acetate, citrate, NTA).

¹³Immediate notification to be made to both the On-Call Process Engineer and Tank Farm Shift Manager if tank corrosion specifications are not met. The specifications are:

a. For NO₃ ≤ 1.0 M: 0.010 M ≤ OH ≤ 8.0 M, 0.011 M < NO₂ < 5.5 M, and NO₃(OH+NO₂) < 2.5 M.

b. For 1.0 M < NO₃ ≤ 3.0 M: 0.1x NO₃ ≤ OH ≤ 10 M and OH + NO₂ ≥ 0.4 x NO₃

c. For NO₃ > 3.0 M: 0.3 M ≤ OH < 10 M, OH + NO₂ ≥ 1.2 M, and NO₃ ≤ 5.5 M

¹⁴Immediate notification to be made to the On-Call Process Engineer and Tank Farm Shift Manager.

RPP-5617, REV. 1

Table 3-2. Tank 241-AY-101 Chemical, Radiological, and Physical Analytical Requirements: Solids

Project Name		241-AY-101		SOLID ANALYSES		RPP-5617, Rev. 0		REPORTING LEVELS				
PROGRAM		PROGRAM CONTACTS		COMMENTS		FORMAT I		Immediate Notification				
A.	Waste Disposal Division	K. D. Wiemers		Homogenization Test - Per Laboratory Discretion		FORMAT II		Process Control				
B.	Waste Feed Delivery	J. H. Baldwin		Field Blank - Required		FORMAT III		Safety Screening				
C.	Process Control	A. M. Templeton		Hot Cell Blank - Per Laboratory Discretion		FORMAT IV		Waste Management				
E. Retrieval Equipment		J. H. Baldwin		TANK		FORMAT V		RCRA Compliance				
				241-AY-101				# of samples				
				241-AY-101				2 Cores @ 3 segments ea.				
PRIMARY ANALYSES		SAMP ¹		PREP ²		QUALITY CONTROL ³		CRITERIA				
PROGRAM	METHOD	ANALYSIS	PROCEDURE	1/2 SEG/ SEG/ COMP	SING/DUP/ TRIP	SPIKE	BLK	STD	UNITS	NOTIFICATION LIMIT ⁴	EXPECTED RANGE ⁴	FORMAT
B	Rot. Viscometer	Shear Strength	LT-519-115	1/2 SEG	SING	N/A	N/A	ea AB	KPa	none	unknown	IV
A	Centrifugation	Bulk density	LA-519-132	COMP	TRIP	N/A	N/A	N/A	g/ml	none	1.5	IV
A, B	Gravimetry	Wt% solids ⁶	LA-564-101	COMP	TRIP	N/A	N/A	ea AB	wt%	none	50	IV
A	Gravimetry	Wt % oxides @ 1050°C	see ⁹	COMP	TRIP	N/A	N/A	N/A	wt%	none	unknown	IV
A, B	ICP/AES	Ag, Al, As, B, Ba, Be, Bi, Ca, Cd, Ce, Co, Cr, Cu, Fe, K, La, Li, Mg, Mn, Mo, Na, Nd, Ni, P, Pb, S, Sb, Se, Si, Sr, Th, Ti, Tl, U, V, Y, Zn, Zr ¹⁰	LA-505-151 LA-505-161	COMP	TRIP	1/mtrix ¹¹	ea PB	ea AB	µg/g	none	unknown	IV
C	ICP/AES	Li	LA-505-151 LA-505-161	SEG	DUP	1/mtrix ¹⁰	ea PB	ea AB	µg/mL	none	unknown	IV
A, B	ICP/MS	Ag, As, B, Be, Ce, Co, K, La, Li, Mo, Na, Nd, Pd, Pr, Rb, Rh, Ru, S, Sb, Se, Ta, Te, Th, Tl, V, W, Y, Zn, ⁹⁰ AMU ¹²	LA-506-101	COMP	TRIP	1/mtrix ¹¹	ea PB	ea AB	µg/g	none	unknown	IV
A, B	ICP/MS	Cs ¹³ , ²³⁷ Np, ²⁴³ AMU, ²³⁵ U, ²⁴⁴ U, ²³⁸ U, ²³⁶ U, ²³⁸ U, ²⁴¹ AMU, ²⁴² AMU, ¹²⁵ Sn, ⁹⁹ Tc, ¹⁵¹ Am, ¹³⁵ Cs	LA-506-101	COMP	TRIP	1/mtrix ¹¹	ea PB	ea AB	µg/g	none	unknown	IV
A	TBD ¹⁴	⁸³ Ni	TBD	COMP	TRIP	N/A	ea PB	NP	µg/g	none	unknown	IV
A	TBD ¹⁴	⁸⁹ Nb, ⁸³ Zr	TBD	COMP	TRIP	N/A	ea PB	N/A	µg/g	none	unknown	IV
A	TBD ¹⁴	^{121m} Sn	TBD	COMP	TRIP	N/A	ea PB	NP	µg/g	none	unknown	IV
A, B	IC	NO ₂ , NO ₃ , Cl, F, PO ₄ , SO ₄ , formate, oxalate	LA-533-105 LA-533-115	COMP	TRIP	1/mtrix	ea PB	ea AB	µg/g	oxalate>37,100	unknown	IV
C	IC	Br	LA-533-105 LA-533-115	SEG	DUP	1/mtrix	ea PB	ea AB	µg/mL	none	unknown	I, IV
A, B	CVAA	Hg	LA-325-106	COMP	TRIP	1/mtrix	ea PB	ea AB	µg/g	none	unknown	IV
A, B	GFAA	Sb, Se	LA-505-102	COMP	TRIP	1/mtrix	ea PB	ea AB	µg/g	Sb>450, Se>1000	unknown	IV

Table 3-2. Tank 241-AY-101 Chemical, Radiological, and Physical Analytical Requirements: Solids

PROGRAM	PRIMARY ANALYSES			SAMP ¹ 1/2 SEG/ SEG/ COMP	PREP ² a/d/f/w/e	QUALITY CONTROL ³			CRITERIA		
	METHOD	ANALYSIS	PROCEDURE			SING/DUP/ TRIP	SPIKE	BLK	STD	UNITS	NOTIFICATION LIMIT ⁴
A, B	ISE	NH ₃ /NH ₄	LA-631-001 LA-533-101	COMP	w	1/mtrix	ea PB	ea AB	>3300	unknown	IV
A, B	Furnace oxidation	TOC	LA-344-105	COMP	w	1/mtrix	ea PB	ea AB	>45,000 ^{7, 16} (TOC only)	unknown	I, IV
A, B	Ag catalyzed persulfate	TOC, TIC	LA-342-100	COMP	d	1/mtrix	ea PB	ea AB	>45,000 ^{7, 16} (TOC only)	unknown	I, IV
A, B	Distillation/ colorimetric	CN	LA-995-102	COMP	w	1/mtrix	ea PB	ea AB	>230	unknown	IV
A	Alpha counting	Total alpha	LA-508-101	COMP	f or a	1/mtrix	ea PB	ea AB	>41	unknown	I, IV
A	Beta counting	Total beta	LA-508-101	COMP	f or a	1/mtrix	ea PB	ea AB	none	unknown	IV
A, B	Sep & beta count	⁹⁰ Sr, ⁸⁸ Y	LA-220-101	COMP	f	1/mtrix ¹⁶	ea PB	ea AB	>69700	unknown	IV
A, B	Separation/AEA	^{238, 239/240} Pu, ²⁴¹ Am, ^{242/244} Cm, ²⁴² Cm	LA-953-104	COMP	f	1/mtrix ¹⁶	ea PB	ea AB	²³⁸ Pu > 1.73, ^{239/240} Pu > 38.4, ²⁴¹ Am > 93.3, ^{242/244} Cm > 0.384	unknown	I, IV
A, B	Sep/liquid scintillation	³ H	LA-218-114	COMP	w	TRIP	ea PB	ea AB	none	unknown	IV
A, B	Sep/liquid scintillation	¹⁴ C	LA-348-104	COMP	w	TRIP	ea PB	ea AB	none	unknown	IV
A, B	Sep/liquid scintillation	⁹⁹ Tc	LA-438-101	COMP	f	TRIP	ea PB	ea AB	none	unknown	IV
A, B	GEA	^{152, 154, 155} Eu, ¹³⁷ Cs, ⁶⁰ Co, ¹²⁵ Sb ¹⁷	LA-548-121	COMP	f	N/A ¹⁸	ea PB	ea AB	¹³⁷ Cs > 1410 ⁶⁰ Co > 0.531 ¹⁵⁴ Eu > 7.21	unknown	IV
A, B	Separation/GEA	¹²⁹ I	LA-378-103	COMP	w	TRIP	ea PB	ea AB	none	unknown	IV
A	Separation/GEA ¹⁴	⁶⁵ Ni	TBD	COMP	f	TRIP	ea PB	NP	none	unknown	IV
A	Separation/GEA ¹⁴	^{125m} Sb, ¹²⁶ Sb	TBD	COMP	d	TRIP	ea PB	NP	none	unknown	IV

¹1/2 SEG = every half segment (unless otherwise noted), SEG=every segment, COMP = centrifuged solids from riser composite.

²d = direct, f = fusion, a = acid, w = water

³SING = single analysis, DUP = duplicate analyses, TRIP= triplicate subsamples analyzed singly, BLK = blank, STD = calibration standard, ea = each, smpl = sample, AB = analytical batch, PB = preparation blank, mtrix = matrix, N/A = not applicable, NP= not performed

⁴Units for notification limits and expected range are those listed in the "units" column.

⁵Unhomogenized samples are to be used for shear strength and particle size analysis.

⁶Particle size to be performed on bottom two 1/2-segments of each core and on each additional segments

⁷Dry weight basis

⁸Gravimetric wt% solids is to be performed at 105 °C. See L&H DQO Section 7.3.4.

⁹No procedure is available for wt% oxides. Work will be performed to an approved test plan, which will then be referenced in the data package.

Gravimetric wt%oxide is to be performed by heating at 1050°C. See L&H DQO section 7.3.4 for additional details

¹⁰ICP/AES is not expected to meet MRQs for the following analytes: As, B, Ce, Co, Li, Mo, Sb, Se, Th, Ti, V, and Y and may not meet the MRQs for Ag, La, Na, Nd, S, U, and Zn.

¹¹ Either serial dilutions or matrix spikes will be performed.

¹²Analytical results for the following ICP/MS analytes will be semi-quantitative: Ag, Mo, Nd, Pd, Rb, Ru, Sb, Se, Te, and ²³Pa

¹³Total Cs is the sum of all isotopes.

¹⁴Radiionuclide only required for WAPS justification. Analysis is of low priority if unique separation or analysis is required. No laboratory methods currently available for these analytes.

¹⁵These analytes are to be compared to the limit by calculating the one-sided, upper 95% confidence limit for the sample result (to be performed by Process Engineering).

¹⁶Tracer or carrier may be used in place of a spike and results corrected for recovery.

¹⁷ An extended counting time in the presence of relatively high gamma-activity may be required to achieve the minimum reportable quantity for ⁶⁰Co and ¹⁵⁴Eu, ¹⁵⁵Eu.

¹⁸The measurement is a direct reading of the energy and the analysis is not affected by the sample matrix; therefore a matrix spike is not required

Table 3-3. Detection Limits and Minimum Reportable Quantities for Low-Activity Waste Liquids (4 sheets)

Analyte	Method	Estimated Quantitation Limit/Minimum Detectable Activity ⁽¹⁾	Minimum Reportable Quantity (MRQ) ⁽¹⁾	Units
Ag	ICP/AES	5.5E+00	1.7E+01	µg/mL
Al	ICP/AES	2.5E+01	7.5E+01	µg/mL
As	ICP/MS	7.5E-01 (1.0E+00)	2.3E+00 (3.0E+00)	µg/mL
B	ICP/MS	7.5E-01	2.3E+00	µg/mL
Ba	ICP/MS	7.5E-01 (2.6E+01)	2.3E+00 (7.8E+01)	µg/mL
Be	ICP/MS	7.5E-01 (3.0E+00)	2.3E+00 (9.9E+00)	µg/mL
Bi	ICP/AES	5.5E+01	1.7E+02	µg/mL
Ca	ICP/AES	5.0E+01	1.5E+02	µg/mL
Cd	ICP/AES	2.5E+00	7.5E+00	µg/mL
Ce	ICP/MS	7.5E-01	2.3E+00	µg/mL
Co	ICP/MS	7.5E-01	2.3E+00	µg/mL
Cr	ICP/AES	5.0E+00	1.5E+01	µg/mL
Cu	ICP/AES	5.5E+00	1.7E+01	µg/mL
Cs, total	ICP/MS	5.0E-01	1.5E00	µg/mL
Eu, total	ICP/MS	2.0E+01	6.0E+01	µg/mL
Fe	ICP/AES	2.5E+01 (3.0E+01)	7.5E+01 (9.9E+01)	µg/mL
Hg	CVAA	5.0E-01	1.5E+00 (2.0E+00)	µg/mL
K	ICP/AES	2.5E+02	7.5E+02 (7.5E+01)	µg/mL
La	ICP/MS	7.5E-01 (2.5E+01)	2.3E+00 (3.5E+01)	µg/mL
Li	ICP/MS	7.5E-01	2.3E+00	µg/mL
Mg	ICP/AES	5.5E+01 (5.0E+01)	1.7E+02 (1.5E+02)	µg/mL
Mn	ICP/AES	5.5E+00	1.7E+01	µg/mL
Mo	ICP/MS	7.5E-01 (3.0E+01)	2.3E+00 (9.0E+01)	µg/mL
Na	ICP/AES	5.5E+01	1.7E+02	µg/mL
Nd	ICP/AES	5.5E+01	1.7E+02	µg/mL
Ni	ICP/AES	1.0E+01	3.0E+01	µg/mL
P	ICP/AES	1.1E+02	3.3E+02	µg/mL
Pb	ICP/AES	9.9E+01	3.0E+02	µg/mL
Pd	ICP/AES	1.3E+02	3.9E+02	µg/mL
Pr	ICP/MS	7.5E-01	2.3E+00	µg/mL

Table 3-3. Detection Limits and Minimum Reportable Quantities for Low-Activity Waste Liquids (4 sheets)

Analyte	Method	Estimated Quantitation Limit/Minimum Detectable Activity ⁽¹⁾	Minimum Reportable Quantity (MRQ) ⁽¹⁾	Units
Rb	ICP/MS	7.5E-01	2.3E+00	µg/mL
Rh	ICP/AES	6.0E+00	1.8E+01	µg/mL
Ru	ICP/AES	1.2E+01	3.6E+01	µg/mL
S	ICP/AES	5.5E+01	1.7E+02	µg/mL
Sb	ICP/MS	7.5E-01 (3.5E+01)	2.3E+00 (1.0E+02)	µg/mL
Se	ICP/MS	7.5E-01 (5.5E+01)	2.3E+00 (1.7E+02)	µg/mL
Si	ICP/AES	3.0E+01	9.0E+01	µg/mL
Sr	ICP/AES	5.5E+00	1.7E+01	µg/mL
Ta	ICP/MS	7.5E-01	2.3E+00	µg/mL
Te	ICP/MS	7.5E-01	2.3E+00	µg/mL
Th	ICP/MS	7.5E-01	2.3E+00	µg/mL
Ti	ICP/AES	5.5E+00	1.7E+01	µg/mL
Tl	ICP/MS	7.5E-01	2.3E+00	µg/mL
U	ICP/AES	2.60E+02	7.8E+02	µg/mL
V	ICP/MS	7.5E-01 (3.0E+01)	2.3E+00 (9.0E+01)	µg/mL
W	ICP/MS	7.5E-01	2.3E+00	µg/mL
Y (⁹⁰ AMU)	ICP/MS	7.5E-01 (1.0E+02)	2.3E+00 (2.0E+02)	µg/mL
Zn	ICP/AES	5.5E+00	1.7E+01	µg/mL
Zr	ICP/AES	5.5E+00	1.7E+01	µg/mL
³ H	Liquid scint.	7.0E-03	2.1E-02	µCi/mL
¹⁴ C	Liquid scint.	2.4E-04	7.2E-04	µCi/mL
⁶⁰ Co	GEA	7.0E-04	2.1E-03	µCi/mL
⁷⁹ Se	Liquid scint.	3.0E-05	9.0E-05	µCi/mL
⁸⁹ Sr, ⁹⁰ Sr	Beta counting	1.0E-02 (5.0E-02)	3.0E-02 (1.5E-01)	µCi/mL
⁹⁹ Tc (total)	ICP/MS	5.0E-04	1.5E-03	µCi/mL
⁹⁹ Tc (pertechnetate)	Liquid scint.	TBD	TBD	µCi/mL
¹²⁵ Sb	GEA	5.6E-01	1.7E+00	µCi/mL
¹²⁶ Sn	ICP/MS	2.0E-03	6.0E-03	µCi/mL
¹²⁹ I	GEA	5.8E-06 (3.5E-04)	1.8E-05 (1.1E-03)	µCi/mL
¹³⁷ Cs	GEA	1.3E-01 (3.0E+00)	3.9E-01 (9.0E+00)	µCi/mL
¹⁵² Eu	GEA	TBD	TBD	µCi/mL

Table 3-3. Detection Limits and Minimum Reportable Quantities for Low-Activity Waste Liquids (4 sheets)

Analyte	Method	Estimated Quantitation Limit/Minimum Detectable Activity ⁽¹⁾	Minimum Reportable Quantity (MRQ) ⁽¹⁾	Units
¹⁵⁴ Eu	GEA	6.5E-03	2.0E-02 (2.0E-03)	μCi/mL
¹⁵⁵ Eu	GEA	3.0E-02	9.0E-02	μCi/mL
²³¹ Pa	ICP/MS	TBD	TBD	μCi/mL
²³³ U	ICP/MS	1.4E-04 (6.0E-04)	4.2E-04 (1.8E-03)	μCi/mL
²³⁴ U	ICP/MS	4.4E-05 (4.0E-08)	1.2E-04 (1.2E-07)	μCi/mL
²³⁵ U	ICP/MS	1.5E-08 (1.1E-06)	4.5E-08 (4.5E-06)	μCi/mL
²³⁶ U	ICP/MS	4.5E-07	1.4E-06	μCi/mL
²³⁷ Np	ICP/MS	1.3E-05 (9.1E-03)	3.9E-05 (2.7E-02)	μCi/mL
²³⁸ Pu	AEA	3.4E-03 (3.2E-03)	1.0E-02 (9.6E-03)	μCi/mL
²³⁸ U	ICP/MS	2.4E-09 (1.7E-07)	7.2E-09 (5.0E-07)	μCi/mL
²³⁹ Pu	AEA	3.4E-03 (3.20E-03)	1.0E-02 (9.6E-03)	μCi/mL
²⁴⁰ Pu	AEA	1.7E-02 (3.2E-03)	5.1E-02 (9.6E-03)	μCi/mL
²⁴¹ Pu	NS	NS (3.2E-03)	NS (9.6E-03)	μCi/mL
²⁴¹ Pu/Am (²⁴¹ AMU)	ICP/MS	1.6E+00	4.8E+01	μCi/mL
²⁴² Pu (²⁴² AMU)	ICP/MS	1.0E-02 (3.2E-03)	3.0E-02 (9.6E-03)	μCi/mL
²⁴¹ Am	AEA	1.0E-02 (2.4E-04)	3.0E-02 (7.2E-04)	μCi/mL
²⁴² Cm	AEA	NS	NS	μCi/mL
²⁴³ Am (²⁴³ AMU)	ICP/MS	3.2E-03	9.6E-03	μCi/mL
²⁴³⁺²⁴⁴ Cm	AEA	5.0E-02	1.5E-01	μCi/mL
NH ₄ /NH ₃	ISE	4.5E+01	1.4E+02	μg/mL
Cl	IC	1.0E+02	3.0E+02	μg/mL
CN	Distillation/ colorimetric	1.5E+00	4.5E+00	μg/mL
F	IC	5.0E+01	1.5E+02	μg/mL
NO ₂	IC	7.5E+02	2.3E+03	μg/mL
NO ₃	IC	1.0E+03	3.0E+03	μg/mL
OH	Titration	2.5E+04	7.5E+04	μg/mL
oxalate	IC	6.0E+02	1.8E+03	μg/mL
PO ₄	IC	7.5E+02	2.3E+03 (2.5E+03)	μg/mL
SO ₄	IC	7.7E+02	2.3E+03	μg/mL
total alpha	Prop. counting	7.5E-02	2.3E-01	μCi/mL
total beta	Beta counting	TBD	TBD	μCi/mL

Table 3-3. Detection Limits and Minimum Reportable Quantities for Low-Activity Waste Liquids (4 sheets)

Analyte	Method	Estimated Quantitation Limit/Minimum Detectable Activity ⁽¹⁾	Minimum Reportable Quantity (MRQ) ⁽¹⁾	Units
total inorganic carbon	Persulfate/ furnace oxidation	5.0E+01	1.5E+02	µg/mL
total organic carbon	Persulfate/ furnace oxidation	5.0E+02	1.5E+03	µg/mL

Notes:

AEA = alpha energy analysis

CVAA = cold vapor atomic absorption

GEA = gamma energy analysis

IC = ion chromatography

ICP/AES = inductively coupled plasma/atomic emission spectroscopy

ICP/MS = inductively coupled plasma /mass spectrometry

ISE = ion-specific electrode

liquid scint. = liquid scintillation

NS = not specified

prop. counting = proportional counting

TBD = to be determined

¹ Detection limits and MRQ's for the L&H DQO. Where LAW DQO requirements differ from those listed, the corresponding HLW or LAW requirement is shown in parentheses. The LAW requirements apply only if testing shows that dilution is not needed to meet waste transfer requirements. If process testing determines that dilution is required for transfer, requirements for analysis of the diluted waste will be as per the test plan.

² NS not stated for the L&H DQO. In the event that testing shows that dilution is not required to meet waste transfer requirements, then the LAW MRQ's apply. If process testing determines that dilution is required for transfer, requirements for analysis of the diluted waste will be as per the test plan.

Table 3-4. Detection Limits and Minimum Reportable Quantities for High Level Waste Solids (4sheets)

Analyte	Method	Estimated Quantitation Limit/Minimum Detectable Activity ⁽¹⁾	Minimum Reportable Quantity (MRQ) ⁽¹⁾	Units (per gram dried solids)
Ag	ICP/AES	300 (50)	900 (900 140)	µg/g
Al	ICP/AES	1200 (110)	3600 (330)	µg/g
As	ICP/MS	20 (10)	60 (30)	µg/g
B	ICP/MS	10 (1)	30 (3)	µg/g
Ba	ICP/AES	200	600	µg/g
Be	ICP/MS	10	30	µg/g
Bi	ICP/AES	2000	6000	µg/g
Ca	ICP/AES	2000 (62)	6000 (180)	µg/g
Cd	ICP/AES	300 (4)	900 (11)	µg/g
Ce	ICP/MS	2	6	µg/g
Co	ICP/MS	2 (1)	6 (3)	µg/g
Cr	ICP/AES	400 (40)	1200 (120)	µg/g
Cs	NS ²	NS ² (2.0E+00)	NS ² (6.0E+00)	µg/g
Cu	ICP/AES	200 (6.5)	600 (18)	µg/g
F	IC	2500	7500	µg/g
Fe	ICP/AES	400 (50)	1200 (140)	µg/g
Hg	CVAA	0.5	1.5	µg/g
K	ICP/MS	2000 (500)	6000 (1500)	µg/g
La	ICP/AES	1000 (20)	3000 (60)	µg/g
Li	ICP/MS	10	30	µg/g
Mg	ICP/AES	1800 (180)	5400 (540)	µg/g
Mn	ICP/AES	100	300	µg/g
Mo	ICP/MS	2	6	µg/g
Na	ICP/AES	1800 (50)	5400 (150)	µg/g
Nd	ICP/AES	1000 (26)	3000 (77)	µg/g
Ni	ICP/AES	600 (55)	1800 (160)	µg/g
P	ICP/AES	2000 (200)	6000 (600)	µg/g
Pb	ICP/AES	1200 (200)	3600 (600)	µg/g
Pd	ICP/MS	10 (1)	30 (3)	µg/g
Pr	ICP/MS	2	6	µg/g
Pu	ICP/MS	2 (8)	6 (24)	µg/g
Rb	ICP/MS	2	6	µg/g
Rh	ICP/MS	2	6	µg/g
Ru	ICP/MS	4 (1)	12 (3)	µg/g
S	ICP/MS	NS ² (40)	NS ² (120)	µg/g
Sb	ICP/MS	4	12	µg/g
Se	ICP/MS	100	300	µg/g

Table 3-4. Detection Limits and Minimum Reportable Quantities for High Level Waste Solids (4sheets)

Analyte	Method	Estimated Quantitation Limit/Minimum Detectable Activity ⁽¹⁾	Minimum Reportable Quantity (MRQ) ⁽¹⁾	Units (per gram dried solids)
Si	ICP/AES	10000 (1000)	30000 (3000)	µg/g
Sr	ICP/AES	100	300	µg/g
Ta	ICP/MS	2	6	µg/g
Tc	ICP/MS	(2)	(6)	µg/g
Te	ICP/MS	6 (2)	18 (6)	µg/g
Th	ICP/MS	2 (200)	6 (600)	µg/g
Ti	ICP/AES	200 (50)	600 (150)	µg/g
Tl	ICP/MS	2 (200)	6 (600)	µg/g
U	NS	NS (2.0E+02)	NS (6.0E+02)	µg/g
V	ICP/MS	2 (0.02)	6 (0.06)	µg/g
W	ICP/MS	2	6	µg/g
Y	ICP/MS	2 (90)	6 (270)	µg/g
Zn	ICP/AES	400 (2)	1200 (6)	µg/g
Zr	ICP/AES	200	600	µg/g
Cl	IC	75	225	µg/g
CN ⁻	CN ⁻ analysis	1.0	3	µg/g
CO ₃ ⁻²	Persulfate/furnace oxidation	NS (10)	NS (30)	µg/g
NH ₃	ISE	20	60	µg/g
NO ₂ ⁻	IC	150	450	µg/g
NO ₃ ⁻	IC	150	450	µg/g
TOC	Persulfate/furnace oxidation	20	60	µg C/g
³ H	NS	NS (5.0E-03)	NS (1.5E-02)	µCi/g
¹⁴ C	Liquid scint.	2.0E-04 (6.0E-04)	6.0E-04 (1.8E-03)	µCi/g
⁵⁹ Ni ³	Sep./GEA	1.0E-02	3.0E-02	µCi/g
⁶⁰ Co	GEA	4.0E-02 (4.0E-03)	1.2E-01 (1.2E-02)	µCi/g
⁶³ Ni	Liquid scint.	2.0E-03	6.0E-03	µCi/g
⁹⁰ Sr ⁴	Beta counting	7.0E+00	2.1E+01	µCi/g
⁹⁰ Y ⁴	Beta counting	7.0E+00	2.1E+01	µCi/g
⁹³ Zr ⁵	Liquid scint.	2.0E-03	6.0E-03	µCi/g
^{93m} Nb (⁹³ AMU) ⁵	ICP/MS	4	12	µCi/g
⁹⁹ Tc	ICP/MS	2.0E+00	6.0E+00	µCi/g
^{121m} Sn	Sep./GEA	9.0E-02	2.7E-01	µCi/g
¹²⁵ Sb ⁶	GEA	2.0E+00	6.0E+00	µCi/g
^{125m} Te ⁶	GEA	2.0E+00	6.0E+00	µCi/g

Table 3-4. Detection Limits and Minimum Reportable Quantities for High Level Waste Solids (4sheets)

Analyte	Method	Estimated Quantitation Limit/Minimum Detectable Activity ⁽¹⁾	Minimum Reportable Quantity (MRQ) ⁽¹⁾	Units (per gram dried solids)
^{126m} Sb ^{3,7}	Sep./GEA	6.0E-03	1.8E-02	μCi/g
¹²⁶ Sb ^{3,7}	Sep./GEA	6.0E-03	1.8E-02	μCi/g
¹²⁶ Sn ⁷	ICP/MS	6.0E-03 (2.0E-02)	1.8E-02 (6.0E-02)	μCi/g
¹²⁹ I	ICP/MS	10	30	μCi/g
¹³⁵ Cs	ICP/MS	2	6	μCi/g
^{137m} Ba ⁸	GEA	3.0E-02	9.0E-02	μCi/g
¹³⁷ Cs ⁸	GEA	3.0E-02 (2.0E-02)	9.0E-02 (6.0E-02)	μCi/g
¹⁵¹ AMU	ICP/MS	2	6	μCi/g
¹⁵² Eu	GEA	2.0E+00	6.0E+00 (2.-E+00)	μCi/g
¹⁵⁴ Eu	GEA	1.0E-01 (2.0E-02)	3.0E-01 (6.0E-02)	μCi/g
¹⁵⁵ Eu	GEA	2.0E+00 (2.0E-02)	6.0E+00 (6.0E-02)	μCi/g
²³³ U	ICP/MS	0.2 (2.0E+00)	0.6 (6.0E+00)	μCi/g
²³⁴ U	ICP/MS	2	6	μCi/g
²³⁵ U	ICP/MS	2	6	μCi/g
²³⁶ U	ICP/MS	2	6	μCi/g
²³⁷ Np	ICP/MS	2 (6.0E-01)	6 (1.8E+00)	μCi/g
²³⁸ Pu	Sep./AEA	2.0E-02 (2.0E-05)	6.0E-02 (6.0E-05)	μCi/g
²³⁸ U	ICP/MS	2	6	μCi/g
²³⁹ Pu ⁹	Sep./AEA	2.0E-02 (2.0E+00)	6.0E-02 (6.0E+00)	μCi/g
²⁴⁰ Pu ⁹	Sep./AEA	2.0E-02	6.0E-02	μCi/g
²⁴¹ Am	Sep./AEA	6.0E-03 (4.0E-04)	1.8E-02 (1.2E-03)	μCi/g
²⁴¹ AMU	ICP/MS	2	6	μCi/g
²⁴² Cm ¹⁰	Sep./AEA	4.0E-03	1.2E-02	μCi/g
^{242m} Am ¹⁰	Sep./AEA	4.0E-03	1.2E-02	μCi/g
²⁴² Pu	ICP/MS	0.2	0.6	μCi/g
²⁴² Pu	Sep./AEA	2.0E-02	6.0E-02	μCi/g
²⁴³ Am	ICP/MS	2	6	μCi/g
²⁴³⁺²⁴⁴ Cm	Sep./AEA	4.0E-03 (2.0E-05)	1.2E-02 (6.0E-05)	μCi/g
Total alpha	Alpha counting	2.0E-01	6.0E-01	μCi/g
Total beta	Liquid scint.	7.0E+00	2.1E+01	μCi/g

Notes:

AEA = alpha energy analysis

CVAA = cold vapor atomic absorption

GEA = gamma energy analysis

IC = ion chromatography

ICP/AES = inductively coupled plasma/atomic emission spectroscopy

ICP/MS = inductively coupled plasma/mass spectrometry

ISE = ion-specific electrode

Liquid scint. = liquid scintillation

Sep. = separation

- ¹ Detection limits and MRQ's for the L&H DQO. Where HLW DQO requirements differ from those listed, the corresponding HLW requirement is shown in parentheses. The HLW requirements apply only if testing shows that dilution is not needed to meet waste transfer requirements. If process testing determines that dilution is required for transfer, requirements for analysis of the diluted waste will be as per the test plan.
- ² NS, not stated for the L&H DQO. In the event that testing shows that dilution is not required to meet waste transfer requirements, then the HLW MRQs apply. If process testing determines that dilution is required for transfer, requirements for analysis of the diluted waste will be as per the test plan.
- ³ No method currently available
- ⁴ Combined analysis of ⁹⁰Sr and ⁹⁰Y
- ⁵ Combined analysis of ^{93m}Nb and ⁹³Zr
- ⁶ Combined analysis of ¹²⁵Sb and ^{125m}Te
- ⁷ Combined analysis of ¹²⁶Sn, ^{126m}Sb, and ¹²⁶Sb
- ⁸ Combined analysis of ¹³⁷Cs and ^{137m}Ba
- ⁹ Combined analysis of ²³⁹Pu and ²⁴⁰Pu
- ¹⁰ Combined analysis of ²⁴²Am, ^{242m}Am, and ²⁴²Cm

Table 3-5. Group I Analytes (3 sheets)

Analyte	LAW (liquids)	HLW (solids)
Al	X	
As		X
B		X
Ba	X	
Be		X
Ca	X	
Cd	X	
Ce		X
Cl	X	X
CN ⁻		X
Co		X
Cr	X	
Cs		X
Cu		X
F ⁻	X	
Fe	X	
Hg	X	X
K	X	
La	X	X
Li		X
Mn		X
Mo		X

Table 3-5. Group I Analytes (3 sheets)

Analyte	LAW (liquids)	HLW (solids)
Na	X	
Nd		X
NH ₃		X
Ni	X	
NO ₂ ⁻	X	X
NO ₃ ⁻	X	X
Pb	X	
PO ₄ ⁻³	X	
Pr		X
Pu		X
Rb		X
Sb		X
Se		X
SO ₄ ⁻²	X	
Sr		X
Ta		X
Tc		X
Te		X
Th		X
TIC	X	X
Tl		X
TOC	X	X
U	X	
V		X
W		X
Y		X
Zn		X
³ H		X
¹⁴ C		X
⁶⁰ Co	X	X
⁹⁰ Sr	X	X
⁹⁹ Tc	X	X
¹²⁵ Sb		X
¹²⁶ Sn		X
¹²⁹ I		X
¹³⁷ Cs	X	X
¹⁵² Eu		X
¹⁵⁴ Eu	X	X
¹⁵⁵ Eu	X	X
²³³ U		X
²³⁵ U		X
²³⁷ Np	X	X

Table 3-5. Group I Analytes (3 sheets)

Analyte	LAW (liquids)	HLW (solids)
²³⁸ Pu	X	X
²³⁹ Pu	X	X
²⁴⁰ Pu	X	
²⁴¹ Pu	X	X
²⁴² Pu	X	
²⁴¹ Am	X	X
²⁴² Cm	X	
²⁴³⁺²⁴⁴ Cm	X	X
²⁴³ Am	X	

4.0 QUALITY ASSURANCE AND QUALITY CONTROL

Processes, services, activities, and conditions adverse to the quality which do not conform to requirements specified in this SAP or references herein shall be controlled to prevent inadvertent use. Nonconforming sampling and analysis processes shall be identified, controlled, reported, and the disposition taken as required by the *Nonconforming Item Reporting and Control* (CHG 1999).

4.1 LABORATORY OPERATIONS

Laboratories performing analyses in support of this SAP shall have approved and implemented Quality Assurance (QA) Plans. These QA plans shall meet the *Hanford Analytical Services Quality Assurance Requirements Document* (DOE-RL 1998) minimum requirements as the baseline for laboratory quality systems. The *222-S Laboratory Quality Assurance Plan* (Markel 1999) specifies the requirements for assuring the quality of sample analysis conducted at the 222-S Laboratory. Quality requirements for conducting Characterization Project sampling and analysis are described in *Tank Waste Remediation System Characterization Project, Quality Policies* (Board 1998) and this SAP. Characterization Project sampling and analysis shall be conducted in conformance with these requirements.

Analytical quality control (QC) requirements (duplicates, spikes, blanks, laboratory control samples) are identified in Tables 3-1, 3-2, 4-1, and 4-2. The laboratory shall also use calibration and calibration check standards appropriate for the analytical instrumentation being used (see DOE-RL [1998] for definitions of QC samples and standards). The criteria presented are goals for demonstrating reliable method performance. It is understood that the laboratory will follow its internal QC system for required actions whenever QC failures occur. If sample QC failures occur, or if all analyses cannot be performed (e.g., insufficient sample), analysts shall consult with supervisors/customers to determine the proper action. The laboratory should provide a suggested course of action at that time. All sample QC failures and limitations on the associated data shall be discussed in the narrative of the data report. Proper notification of all data not meeting QC requirements shall be included with the data.

Archive all unused segment waste material. Ensure that there is sufficient segment material so (1) a segment chemical analysis can be performed, or (2) composites based on expected retrieval batches can be prepared, at a later date.

4.2 SAMPLE COLLECTION

Before sampling can be performed on a tank, available risers must be identified for use in the sampling event. The selected risers must be inspected and prepared to confirm their ability to be used in sampling. Safety hazards must be identified and special precautions must be taken if needed. If deemed necessary by the sampling cognizant engineers and tank coordinator, video surveillance should be performed to identify any potential problems that may occur during the sampling event.

Samples are to be taken from a tank and shipped to the performing laboratory by CPO in accordance with the respective work packages. The chain-of-custody forms for these work packages shall identify samples by a unique number and state the type of sampler used (retained gas sampler or universal sampler) for each sample before being shipped to the 222-S Laboratory. Approved procedure TO-080-090 [Load/Transport Sample Cask(s)] is to be used during the sampling event. Pertinent sampling information (e.g., unusual waste characteristics, X-ray scan results, LiBr solution used, or detecting debris) should be noted in the comment section of the *chain-of-custody form*.

Characterization Project Operations should transport each sample collected to the performing laboratory within three calendar days of removing the sample from the tank. A verbal notification by CPO is to be made to the 222-S Laboratory at 373-2435 at least 24 hours in advance of an expected shipment.

Table 4-1. Quality Control Parameters for Liquid Analysis (2 sheets)

Analyte	Analytical Technique	QC Acceptance Criteria		
		LCS %Recovery	Spike %Recovery	Triplicate RSD ¹
Separable organic	Visual	N/A	N/A	N/A
Specific gravity	Gravimetry	N/A	N/A	N/A
Wt% dissolved solids	Gravimetry	80 - 120%	N/A	<21%
Wt% oxide	Gravimetry	TBD	TBD	TBD
Ag, Al, As, B, Be, Ba, Bi, Ca, Cd, Ce, Cr, Cu, Eu, Fe, K, La, Li, Mg, Mn, Mo, Nd, Ni, P, Pb, S, Sb, Se, Sr, Si, Th, Ti, Tl, U, V, Zn, Zr	ICP/AES	80 - 120%	75 - 125%	<15%
Na	ICP/AES	80 - 120%	75 - 125%	<3.5%
As, B, Ba, Be, Ce, Co, La, Li, Mo, Pd, Pr, Rb, Rh, Ru, Sb, Se, Ta, Te, Th, Tl, V, W, ⁹⁰ AMU, ¹²⁶ Sn, ²³⁸ U, ²⁴¹ AMU, ²⁴² AMU, ⁹⁹ Tc	ICP/MS	80 - 120%	70 - 130%	<15%
Cs, Eu	ICP/MS	N/A	N/A	N/A
²³¹ Pa	ICP/MS	TBD	TBD	TBD
²³³ U, ²³⁴ U, ²³⁵ U, ²³⁶ U, ²³⁷ Np, ²⁴³ AMU	ICP/MS	90 - 110%	75 - 125%	<15%
Br ⁻ , Cl ⁻ , F ⁻ , NO ₂ ⁻ , NO ₃ ⁻ , PO ₄ ⁻³ , SO ₄ ⁻² , formate, oxalate, acetate, citrate, NTA	IC	80 - 120%	75 - 125%	<15%
Hg	CVAA	80 - 120%	75 - 125%	<15%
Sb, Se	GFAA	80 - 120%	75 - 125%	<15%
NH ₃ /NH ₄ ⁺	ISE, standard additions	80 - 120%	75 - 125%	<15%
OH ⁻	Potentiometric titration	80 - 120%	N/A	<15%
TIC, TOC	Persulfate and furnace oxidation	80 - 120%	75 - 125%	<15%
CN ⁻	Distillation/colorimetric	80 - 120%	75 - 125%	<15%
Total alpha	Proportional counting	70 - 130%	75 - 125%	<15%
Total beta	Beta counting	70 - 130%	70 - 130%	<15%

Table 4-1. Quality Control Parameters for Liquid Analysis (2 sheets)

Analyte	Analytical Technique	QC Acceptance Criteria		
		LCS %Recovery	Spike %Recovery	Triplicate RSD ¹
⁹⁰ Sr	Separation/beta counting	75 - 125%	N/A	<15%
²³⁸ Pu, ^{239/240} Pu, ²⁴¹ Am, ²⁴² Cm, ^{243/244} Cm	Separation/AEA	NP	N/A	<15%
³ H	Separation/liquid scintillation	80 - 120%	N/A	<15%
¹⁴ C	Separation/liquid scintillation	80 - 120%	75 - 125%	<15%
⁷⁹ Se	Liquid scintillation	NP	N/A	<15%
⁹⁹ Tc	ICP/MS	80 - 120%	70 - 130%	<15%
⁹⁹ Tc, ⁹⁹ Tc (pertechnetate)	Separation/beta count	80 - 120%	70 - 130%	<15%
⁶⁰ Co, ¹³⁷ Cs, ¹⁵² Eu, ¹⁵⁴ Eu, ¹⁵⁵ Eu	GEA	NP	N/A	<15%
¹²⁵ Sb	GEA	TBD	TBD	TBD
¹²⁹ I	Separation/GEA	NP	N/A	<15%

Notes:

AEA = alpha energy analysis

AMU = atomic mass unit

CVAA = cold vapor atomic absorption

GEA = gamma energy analysis

GFAA = graphite furnace atomic absorption

IC = ion chromatography

ICP/MS = inductively coupled plasma/mass spectrometry

ICP/AES = inductively coupled plasma/atomic emission spectroscopy

ISE = ion specific electrode

LCS = laboratory control standard

N/A = not applicable

NP = not performed

TBD = to be determined

TIC = total inorganic carbon

TOC = total organic carbon

RSD = relative standard deviation

Wt% = weight percent

¹RSD requirement if the sample result is at least 10 times the instrument detection limit. RSD = (standard deviation of the mean/mean) x 100%

Table 4-2. Quality Control Parameters for Solids Analysis (2 Sheets)

Solids Fraction	Analytical Technique	QC Acceptance Criteria		
		LCS % Recovery	Spike % Recovery	Triplicate RSD ¹
Shear strength	Rotary viscometer	NS	N/A	N/A
Particle size distribution	Particle size analyzer	N/A	N/A	N/A
Bulk density	Centrifugation	N/A	N/A	N/A
Wt% solids	Gravimetry	80 - 120%	N/A	<21%
Wt% oxide	Gravimetry	TBD	TBD	TBD
Ag, Al, As, B, Ba, Be, Bi, Ca, Cd, Ce, Cr, Cu, Fe, K, La, Mg, Mn, Li, Nd, Ni, P, Pb, S, Sb, Se, Si, Sr, Th, Ti, Tl, U, V, Y, Zn, Zr	ICP/AES	80 - 120%	75 - 125%	<15%
Na	ICP/AES	80 - 120%	75 - 125%	<3.5%
Ag, As, B, Be, Ce, Co, K, La, Li, Mo, Nd, Pd, Pr, Rb, Rh, Ru, S, Sb, Se, Ta, Te, Th, Tl, V, W, Y, Zn, ⁹⁰ AMU	ICP/MS	80 - 120%	70 - 130%	<15%
Cs	ICP/MS	N/A	N/A	N/A
²³³ U, ²³⁴ U, ²³⁵ U, ²³⁶ U, ²³⁷ Np, ²⁴³ AMU	ICP/MS	90 - 110%	75 - 125%	<15%
⁹⁹ Tc, ¹²⁶ Sn, ¹³⁵ Cs, ¹⁵¹ AMU, ²³⁸ U, ²⁴¹ AMU, ²⁴² AMU	ICP/MS	80 - 120%	70 - 130%	<15%
⁶³ Ni	TBD	TBD	N/A	<15%
⁹³ AMU	TBD	TBD	N/A	<15%
^{121m} Sn	TBD	TBD	N/A	<15%
Br, Cl ⁻ , F ⁻ , NO ₂ ⁻ , NO ₃ ⁻ , PO ₄ ⁻³ , SO ₄ ⁻² , formate, oxalate	IC	80 - 120%	75 - 125%	<15%
Hg	CVAA	80 - 120%	75 - 125%	<15%
Sb, Se	GFAA	80 - 120%	75 - 125%	<15%
OH	Potentiometric titration	80 - 120%	N/A	<15%
NH ₃ /NH ₄ ⁺	ISE, standard additions	80 - 120%	75 - 125%	<15%
TIC, TOC	Persulfate and furnace oxidation	80 - 120%	75 - 125%	<15%
CN ⁻	Distillation/colorimetric	80 - 120%	75 - 125%	<15%
Total Alpha	Proportional counter	70 - 130%	75 - 125%	<15%
Total Beta	Beta counting	70 - 130%	70 - 130%	<15%

Table 4-2. Quality Control Parameters for Solids Analysis (2 Sheets)

Solids Fraction	Analytical Technique	QC Acceptance Criteria		
		LCS % Recovery	Spike % Recovery	Triplicate RSD ¹
⁹⁰ Sr	Isotopic specific separation/beta counting	75 - 125%	N/A	<15%
²³⁸ Pu, ^{239/240} Pu	Separation/AEA	NP	70 - 130%	<15%
²⁴¹ Am	Separation/AEA	80 - 120%	N/A	<15%
²⁴² Cm, ^{243/244} Cm	Separation/AEA	NP	N/A	<15%
³ H	Separation/liq. Scintillation	80 - 120%	N/A	<15%
¹⁴ C	Separation/liquid scintillation	80 - 120%	75 - 125%	<15%
⁹⁹ Tc	Separation/liquid scintillation	80 - 120%	70 - 130%	<15%
⁶⁰ Co	GEA	80 - 120%	N/A	<15%
¹³⁷ Cs, ¹⁵² Eu, ¹⁵⁴ Eu, ¹⁵⁵ Eu, ¹²⁵ Sb	GEA	NP	N/A	<15%
¹²⁹ I	Separation/GEA	NP	N/A	<15%
⁵⁹ Ni	Separation/GEA	NP	N/A	<15%
¹²⁶ Sb, ^{126m} Sb	Separation/GEA	NP	N/A	<15%

Notes:

AEA = alpha energy analysis

CVAA = cold vapor atomic absorption

GEA = gamma energy analysis

GFAA = graphite furnace atomic absorption

IC = ion chromatography

ICP/AES = inductively coupled plasma/atomic emission spectroscopy

ICP/MS = inductively coupled plasma/mass spectrometry

ISE = ion specific electrode

LCS = laboratory control standard

N/A = not applicable

NP = not performed

RSD = relative Standard Deviation

TBD = to be determined

TIC = total inorganic carbon

TOC = total organic carbon

Wt% = weight percent

¹RSD requirement if the sample result is at least 10 times the instrument detection limit. RSD = (standard deviation of the mean/mean) x 100%

4.3 SAMPLE CUSTODY

The chain-of-custody form is initiated by the sampling team as described in the work packages. Samples are shipped in a cask and sealed with a Waste Tank Sample Seal (see below).

WASTE TANK SAMPLE SEAL	
Supervisor:	Sample No.:
Date of Sampling:	Time of Sampling:
Shipment No.:	Serial No.:

Each sample number shall be created using the sample's core and segment number. For instance, segment 1 of core 197 would be sample number 197-01. The sealed and labeled samples are shipped to the laboratory along with the chain-of-custody form. The receipt and control of samples in the 222-S Laboratory are described in laboratory procedure LO-090-101.

5.0 EXCEPTIONS, CLARIFICATIONS, AND ASSUMPTIONS

5.1 EXCEPTIONS TO DATA QUALITY OBJECTIVES REQUIREMENTS

Baldwin (1999) requires additional analyses be performed in support of the HLW DQO. In addition to the analyses performed on core composites to support the HLW DQO, analyses on the bottom two half-segments of sludge are required. Viscosity and settling rate measurements in support of the LAW and HLW DQOs are not within the scope of this SAP and will be addressed in a test plan to be prepared by the Process Chemistry Laboratory. Particle size distribution will be measured on at least one subsample from each solids layer in tank 241-AY-101.

For the Equipment DQO (Bloom 1996), only shear strength is required.

The L&H DQO requires full dissolution of solids samples for analysis. However, some of the analyses in Table 3-2 can only be performed on water digests of solids; full dissolution of the sample for analysis is not currently possible for these analytes. These analytes are: TIC and TOC by furnace oxidation, anions by IC, tritium, carbon-14, and iodine-129.

Many of the analyses performed in triplicate as directed by the L&H DQO are also required in duplicate by the HLW and LAW DQOs. Per customer request, duplication of effort is to be avoided by performing these analyses in triplicate as directed by the L&H DQO to satisfy the requirements of the HLW and LAW DQOs in the event that dilution is not required. Tables 3-1 through 4-2 reflect compromises between these DQO requirements to satisfy the affected programs. Several analytes being measured by ICP-MS required by the L&H DQO will take the place of ICP-AES analyses for liquids (Ba and La) and solids (As, B, Be, Ce, Co, Cs, Li, Mo, Pr, Rb, Sb, Se, Ta, Te, Th, Tl, V) required by the HLW and LAW DQOs.

The tables identify many analytes to be determined by ICP/MS because this technique has the sensitivity to meet the desired MRQs. However, if the concentration of the analyte is high enough the quality of the ICP/AES results will be as good as, or better than, the ICP/MS data. Because ICP/MS is based on the measurement of different element isotopes, the total amount of an element must be determined by summing the isotopes or by calculations assuming the natural abundance of the isotopes. However, in the production of nuclear materials these natural abundances are changed, particularly around the mass peaks of the fission product yield curves (AMU-90 and -137). The presence of the fission products in the samples can lead to unnatural isobaric interference that can lead to inaccuracies in the measurements. Another potential interference to the ICP/MS method is in the low (<80 AMU) atomic mass range where polyatomic species and ionized species from the argon plasma gas can cause interference problems. Elements in this region may be determined easier and more accurately using ICP/AES if the concentrations in the sample are high enough. Because it is not possible to precisely predict what trace analytes will be present in high enough concentrations for ICP/AES analysis, ICP/AES and ICP/MS are being requested for all possible analytes. For liquid samples, the following elements cannot be analyzed by ICP/AES at the required MRQs: As, B, Ba, Be (borderline), Ce, Co, K, La, Li, Mo, Sb, Se, Th, Tl, and V. For solid samples the following

elements cannot be analyzed by ICP/AES at the required MRQs: Ag (borderline), As, B, Ce, Co, La (borderline), Li, Mo, Na (borderline), Nd (borderline), S (borderline), Sb, Se, Th, Tl, U (borderline), V, Y, and Zn (borderline). The following analytes are expected to be semi-quantitative for the ICP/MS method: Ag, Ba, Mo, Nd, Pd, Rb, Ru, Sb, Se, Te, and ^{231}Pa . Sb and Se can be performed by graphite furnace atomic absorption (GFAA) and are, therefore, requested by that method.

The 222-S laboratory does not have analytical methods for ^{59}Ni , ^{63}Ni , ^{126}Sb , $^{126\text{m}}\text{Sb}$, $^{121\text{m}}\text{Sn}$, ^{93}Nb , or ^{93}Zr .

5.2 CLARIFICATIONS AND ASSUMPTIONS

The laboratory is requested to report all analytical results recovered from multi-analyte methods, including the inductively coupled plasma - atomic emission spectroscopy (ICP/AES), gamma energy analysis (GEA), and ion chromatography (IC) analyses, even though only specific analytes are requested. These opportunistic analyses (Kristofzski 1996) should be reported only if no additional preparatory work is required (e.g., running additional standards) and if the associated QC results (blanks, standards, and spikes, as appropriate) are reported. No reruns or additional analyses should be performed to improve recovery for analytes not specifically requested in Tables 3-1 or 3-2.

6.0 ORGANIZATION

The organization and responsibility of points of contact and key personnel involved with this tank 241-AY-101 characterization project are listed in Table 6-1.

Table 6-1. Tank 241-AY-101 Project Points of Contact and Key Personnel List

Responsibility	Organization	Individual
RPP 241-AY-101 Tank Coordinator	RPP Process Engineering (CHG)	A. M. Templeton, 373-5589
222-S Project Coordinator for 241-AY-101	Analytical Production (FH)	K. E. Bell, 372-2553
222-S Laboratory Point of Contact (day shift)	Analytical Services (FH)	W. I. Winters, 373-1951
222-S Laboratory Point of Contact	Analytical Services (FH)	222-S Laboratory Shift Manager, 373-2435
200 East Tank Farm Point of Contact	Tank Farm Operations (CHG)	East Tank Farm Operations Shift Manager, 373-3475
Data Management	Data Development and Interpretation (CHG)	J. G. Field, 376-3753
Process Engineering Point of Contact for Immediate Notifications	RPP Process Engineering (CHG)	On-Call Process Engineer, 539-2074 or 85-9654 (pager)
Process Chemistry Point of Contact	Manager, Technology, Operations and Process Science (NHC)	L. L. Lockrem, 373-4471
WFD Point of Contact	Retrieval Engineering (NHC/CHG)	J. H. Baldwin, 373-4533
WIT Technical Point of Contact	Pacific Northwest National Laboratory (PNNL)	I. E. Burgeson, 372-3650
Characterization Point of Contact	Characterization Project Operations (CPO)	J. S. Lee, 373-0258

7.0 DELIVERABLES

All analyses will be reported as Formats I or IV as indicated in Tables 3-1 and 3-2. Additional information regarding reporting formats is given in Schreiber (1998).

7.1 FORMAT I REPORTING

Tables 3-1 and 3-2 contain the notification limits for each analyte. Any results exceeding their notification limits shall be reported via telephone by the 222-S Laboratory Facility Planning Team to the East Tank Farm Operations shift manager as soon as the data are obtained and reviewed by the responsible scientist. This verbal notification must be followed within one hour by electronic notification to the tank farm operations shift manager, the River Protection Project (RPP) Process Engineering Data Development and Interpretation manager, the On-Call Process Engineer, and the tank coordinator responsible for the tank. Additional analyses for verification purposes may be contracted between the performing laboratory and the tank coordinator by either a revision to this SAP or by a letter.

7.2 FORMAT IV REPORTING

The format IV report shall be a data package reporting the results of analyses performed and will resemble a regulatory data package without third party validation. The data package should be prepared by tank and include the data for all samples, including (as applicable) formation of composites, segments, sub-segments, drainable liquids, and associated blanks taken and analyzed for this sampling event. The recommended reporting format and the raw data that shall be included are given in Section A5.0 of Schreiber (1998). The data package shall be issued 180 days after the last sample is received at the laboratory. The raw data shall be accessible to the program in accordance with the laboratory's Records Inventory and Disposition Schedule and until the respective waste tank is closed or the waste is treated.

In addition to this data package, an electronic version of the analytical results shall be provided to the Tank Characterization Database representative on the same day that the final data package is issued. The data must be available to the Washington State Department of Ecology within seven (7) days of release of the data package. The electronic version shall be in the standard electronic format (Lang et al. 1999).

8.0 CHANGE CONTROL

Under certain circumstances, it may become necessary for the performing laboratory to make decisions concerning a sample without review of the data by the customer or the Characterization Project. All significant changes (such as analyte additions or analysis of new, additional samples) shall be documented by RPP Process Engineering via an Engineering Change Notice to this SAP, by a letter, or on the Characterization Change Notice Form attached in Appendix C. All changes shall also be clearly documented in the final data report. Insignificant changes may be made by the tank or project coordinator by placing a notation in the permanent record (i.e., note change in the extrusion log book or memorandum to file). Significance is determined by the tank coordinator.

At the request of the Characterization Project, additional analysis of sample material from this characterization project shall be performed following a revision of this SAP or issuance of a letter.

9.0 REFERENCES

- Baldwin, J. H., 1999, *Letter of Instruction for 241-AY-101 Laboratory Work*, (letter 82400-99-072 to J. G. Field, November 17), Lockheed Martin Hanford Corporation, Richland, Washington.
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- CHG, 1999, *Nonconforming- Item Reporting and Control*, RPP-PRO-298, Rev. 0, CH2M HILL Hanford Group, Inc., Richland, Washington.
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- Nguyen, D. M., 1999a, *Data Quality Objectives for RPP Privatization Phase 1: Confirm Tank T is an Appropriate Feed Source for High-Level Waste Feed Batch X*, HNF-1558, Rev. 2, Lockheed Martin Hanford Corporation, Richland, Washington.
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Schreiber, R. D., 1998, *Fiscal Year 1999 Memorandum of Understanding for the TWRS Characterization Project*, HNF-3578, Rev. 0, Lockheed Martin Hanford Corporation, Richland, Washington.-

APPENDIX A:

EXPECTED PHYSICAL PROFILE OF TANK 241-AY-101 CORE SAMPLES

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EXPECTED PHYSICAL PROFILE OF TANK 241AY-101 CORE SAMPLES

Table A-1: Tank 241-AY-101 Physical Profile Estimate Risers 15G and 15O

Segment #	Inches	Elevation Range (ft. MSL)	Waste Type	Comments
1	1.0		Air	
	18.0	-	Liquid	Good Recovery
2	4.0		Liquid	Good Recovery
	15.0	-	Sludge	Good recovery
3	19.0	-	Sludge	Good recovery

Note: elevations based on inside tank bottom elevation for Tank 241-AY-101 of 623.10 ft. MSL.
MSL = Mean Sea Level

APPENDIX B:

241-AY-101 WASTE COMPOSITE PREPARATION GUIDELINES

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241-AY-101 WASTE COMPOSITE PREPARATION GUIDELINES

These preparation steps for the 241-AY-101 waste composite satisfies the HLW, LAW, and the L&H DQO objective that the composite be representative of the waste to be retrieved and allows the composite to be prepared in multiple jars.

Core Sample Extrusion:

Cores shall be extruded onto the extrusion tray. Solids and drainable liquids shall be placed in separate jars. A chemist shall note the degree of separation achieved both for the solids and the drainable liquids. If the drainable liquid contains a high concentration of solids, the chemist needs to determine if centrifuging is needed to separate the solids. The composite preparation assumes minimal solids in the drainable liquids and minimal liquid in the extruded solids. Error is introduced in the composite preparation when there is a high concentration of solids in the drainable liquid because of the difficulty in keeping the solids suspended during the liquid transfer into the composite jars. When excess liquid is in the solids, again maintaining homogeneity of the transferred solids is difficult. When making a decision to centrifuge, the composite preparation errors need to be balanced with errors associated with increased sample handling and transfer associated with the centrifuging operation.

During the entire sample extrusion process and possible subsequent sample preparation, a thorough material balance needs to be maintained and unaccounted for mass loss shall be less than 10%. Observations of sample jars are very important to understanding and interpretation of later analyses.

Composite Preparation:

The composite preparation steps assume that each core segment has a jar of drainable liquids and a jar of solids. If a segment has only one jar, the steps below still apply. The number of composite jars prepared is dependent on the quantity of composite needed to meet the requirements in the Sampling and Analysis Plan (SAP). This compositing procedure requires that the composite be prepared using two aliquots of solids and two aliquots of liquid from each segment that is used as part of the composite.

Use the following steps to prepare a set of whole tank composites in individual composite jars.

1. Based on the quantity of composite required, the number of segments, and distribution of segments sampling locations in the tank, determine the weight of solids required from each segment to prepare each individual composite jar (reference calculations in the L&H DQO).
2. Determine the weight of the solids aliquot for each segment where the solids aliquot weight equals the solids weight determined above divided by two.

3. Based on the quantity of composite required, the number of segments, and distribution of segments sampling locations in the tank, determine the weight of liquids required from each segment to prepare each of the composite jars (reference calculations in the DQO).
4. Determine the weight of the liquid aliquot for each segment where the liquid aliquot weight equals the liquid weight determined above divided by two.
5. Homogenize the contents of the first segment solids jar by mixing.
6. Distribute a solids aliquot from the homogenized segment solids jar (weight calculated above) into each individual composite jar.
7. Homogenize the contents of the first segment liquids jar by mixing.
8. Distribute a liquid aliquot from the homogenized segment liquid jar (weight calculated above) into each individual composite jar.
9. Repeat steps 5 through 8 for each segment to be used in preparing the composites. Fill the composite jars in a random order so that the fill order is changed every time that steps 5 through 8 are repeated. Note that homogenization of the sample jar before transferring an aliquot is important.

The first solids aliquot and liquid aliquot from each segment should now have been transferred to each individual composite jar. The following steps will complete the composite preparation by distributing the second solids aliquot and second liquid aliquot from each segment into the individual composite jars.

10. Rehomogenize the contents of the first segment solids jar by mixing.
11. Distribute a solids aliquot from the homogenized segment solids jar (weight calculated above) into each individual composite jar.
12. Rehomogenize the contents of the first segment liquids jar by mixing.
13. Distribute a liquid aliquot from the homogenized segment liquid jar (weight calculated above) into each individual composite jar.
14. Repeat steps 10 through 13 for each segment to be used in preparing the composites. Fill the composite jars in a random order so that the fill order is changed every time that steps 10 through 13 are repeated. Note that homogenization of the sample jar before transferring an aliquot is important.

The composite preparation is now complete. The following measurements are required for the composites.

15. Allow the composite jars to settle undisturbed for 12 to 24 hours.
16. Measure and document the volume % settled solids for each composite jar.

Compositing steps shall be conducted in the presence of a chemist. The attending chemist is to compare jar-to-jar variability based on observed volume % settled solids. Any adjustments to the composite are to be documented and are to accommodate preservation of the sample pedigree to the extent possible. The attending chemist shall direct adjustments to the composite.

APPENDIX C

CHARACTERIZATION CHANGE NOTICE FORM

CHARACTERIZATION CHANGE NOTICE

Document: _____

Change Number: _____

ECN to TSAP Required? _____

Requestor: _____ **Date:** _____

Samples Impacted:

Proposed Change:

Reason for Change:

Date Change Effective:

Schedule Impact:

Authorization:

Tank Coordinator: _____ **Date:** _____

Project Coordinator: _____ **Date:** _____

222-S Client Services: _____ **Date:** _____

Other: _____ **Date:** _____

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