

Natural Tracers and Multi-Scale Assessment of Caprock Sealing Behavior: A Case Study of the Kirtland Formation, San Juan Basin

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ABSTRACT

The assessment of caprocks for geologic CO₂ storage is a multi-scale endeavor. Investigation of a regional caprock—the Kirtland Formation, San Juan Basin, USA—at the pore-network scale indicates high capillary sealing capacity and low permeabilities. Core and well-scale data, however, indicate a potential seal bypass system as evidenced by multiple mineralized fractures and methane gas saturations within the caprock. Our interpretation of ⁴He concentrations, measured at the top and bottom of the caprock, suggests low fluid fluxes through the caprock: 1) Of the total ⁴He produced *in situ* (i.e., at the locations of sampling) by uranium and thorium decay since deposition of the Kirtland Formation, a large portion still resides in the pore fluids. 2) Simple advection-only and advection-diffusion models, using the measured ⁴He concentrations, indicate low permeability ($\sim 10^{-20}$ m² or lower) for the thickness of the Kirtland Formation. These findings, however, do not guarantee the lack of a large-scale bypass system. The measured data, located near the boundary conditions of the models (i.e., the overlying and underlying aquifers), limit our testing of conceptual models and the sensitivity of model parameterization. Thus, we suggest approaches for future studies to better assess the presence or lack of a seal bypass system at this particular site and for other sites in general.

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EXECUTIVE SUMMARY

The assessment of caprock for underground CO₂ storage is challenging due to geologic heterogeneity at multiple scales. Caprocks impede movement of fluids by means of viscous and capillary forces, due to their small pores. However, larger-scale fractures, faults, or other “seal bypass systems” can circumvent the pore networks and potentially lead to significant fluid migration through a caprock. This topical report presents a site-specific study by the Southwest Regional Carbon Sequestration Partnership (SWP) to develop multi-scale assessment methods that incorporate natural tracers. Natural tracers are already present at all sequestration sites and represent a resource for investigating the long-term and spatially-distributed transport properties of a caprock without the need for injecting applied or “exotic” tracers into the system. The multi-scale assessment is not based on upscaling a variety of data sets, but simply comparing different types of data collected at different scales to determine if the data are coherent. As shown in this study, some small-scale data may indicate a different type of caprock sealing quality than data that apply at a larger scale.

Study of a regional caprock—the Kirtland Formation, San Juan Basin, USA—at the pore-network scale indicates high capillary sealing capacity and low permeabilities. Core and well-scale data, however, indicate a potential seal bypass system as evidenced by multiple mineralized fractures and methane gas saturations within the caprock. Our interpretation of ⁴He concentrations, measured at the top and bottom of the caprock, suggests low fluid fluxes through the caprock: 1) Of the total ⁴He produced *in situ* (i.e., at the locations of sampling) by uranium and thorium decay since deposition of the Kirtland Formation, a large portion still resides in the pore fluids. 2) Simple advection-only and advection-diffusion models, using the measured ⁴He concentrations, indicate low permeability ($\sim 10^{-20}$ m² or lower) for the thickness of the Kirtland Formation. These findings, however, do not guarantee the lack of a large-scale bypass system. The measured data, located near the boundary conditions of the models (i.e., the overlying and underlying aquifers), limit our testing of conceptual models and the sensitivity of model parameterization. Thus, we suggest approaches for future studies to better assess the presence or lack of a seal bypass system at this particular site and for other sites in general.

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INTRODUCTION

Processes acting over a large range of spatial and temporal scales affect the ability of “sealing sequences”, “seals”, or “caprocks” to retain hydrocarbons or other fluids within a reservoir. These terms in quotations refer to generally low permeability, high capillary-breakthrough pressure geologic units that overlie a reservoir, and “seal” can also apply to faults that impede fluid flow (Cartwright et al., 2007). Nanometer- to μm -scale pore networks contribute resistance to multiphase fluid transport by viscous and capillary forces (Hildenbrand et al., 2004). However, larger-scale, high-permeability “seal bypass systems” can cause significant fluid migration through a sealing sequence. Examples include fracture networks, faults, injectites, or sedimentary facies changes (Ingram et al., 1997; Cartwright et al., 2007). Seal bypass systems can evolve through time due to coupled hydrological, geochemical, or geomechanical processes (Eichhubl and Boles, 2000). Engineered activities, such as underground storage of CO_2 , require prediction of the response of the seal/reservoir system to induced perturbations (Rohmer and Bouc, 2010).

The majority of research on sealing sequences has focused on two major scales—the plug scale or smaller and that of large faults. The scale in between, however, has received much less attention. Researchers use measurements on core plugs or smaller samples to determine capillary-breakthrough pressures and permeability of the matrix in order to estimate hydrocarbon or CO_2 column heights retained by capillarity, characterize capillary breakthrough, describe mechanisms of overpressure generation, and estimate potential fluxes of fluids through unfractured matrix (Berg, 1975; Schowalter, 1979; Aplin et al., 1999; Hildenbrand et al., 2004; Yang and Aplin, 2007). The scale of large faults or other high permeability features (e.g., dissolution pipes) typically includes those features that are resolvable by seismic surveys (Boult and Kaldi, 2005; Cartwright et al., 2007). Additionally, wellbores can constitute a significant risk as a man-made seal bypass system (Nordbotten et al., 2009).

Faults, fractures, or other potential seal bypass systems not resolvable by seismic surveys can be difficult to identify and characterize. Even when identified (e.g., via well logging by microresistivity methods), knowledge of their spatial dimensions, their connectivity through a sealing sequence, and their ability to transmit fluids is difficult to ascertain. Numerical modeling is typically used to predict reactivation and potential transport behavior (Chiaramonte et al., 2008).

CO_2 storage, in particular, poses challenges of predicting seal behavior under perturbed conditions. It may be implemented at the large scale in deep, “saline” aquifers/reservoirs below sealing sequences where few deep wells have been drilled (IPCC, 2005; Orr, 2009). In such systems, the *a priori* ability of sealing sequences to contain buoyant, non-aqueous phases is not immediately apparent as hydrocarbons may never have been in these systems (IPCC, 2005). Recent research addresses possible migration of CO_2 through preferential flowpaths with a focus on geochemical, geomechanical, and multiphase flow effects (Johnson et al., 2005; Carey et al., 2007; Gherardi et al., 2007; Andreani et al., 2008; Chiaramonte et al., 2008; Pruess, 2008; Zhang et al., 2008; Heath et al., 2009; Nordbotten et al., 2009; Silin et al., 2009). However, little work has focused on formation-scale bypass systems that may be difficult to resolve with well logging or seismic survey methods. Evaluation of the extent to which pore network properties are bypassed by larger-scale features at field and basin scales, and how these features evolve in time, is a major research challenge (DOE, 2007).

Natural noble gases, especially helium isotopes (i.e., ^3He and ^4He), represent a potentially powerful tool to evaluate the presence (or lack) of seal bypass systems in hydrocarbon or CO_2 systems. Many studies demonstrate that, for aquitard/seal and aquifer/reservoir systems, noble gases facilitate qualitative and quantitative assessment of rates and patterns of groundwater flow, interaction between aquitards and aquifers (e.g., cross-formational flow) over local (e.g., well or field) to regional scales, the presence of preferential flowpaths and associated fluid flow (e.g., connected fractures), residence time distributions, the dominance of diffusion or advection, and interactions between groundwater and a separate fluid phase (e.g., oil, methane, or CO_2) (Castro et al., 1998; Bethke et al., 1999; Rubel et al., 2002; Lippmann et al., 2003; Ma et al., 2005; Bethke and Johnson, 2008; Gilfillan et al., 2008). Consequently, these tracers seem suited to addressing the challenge of characterizing the transmissive nature of seal bypass systems that may exhibit slow leakage over local to regional scales (DOE, 2007). The application of natural noble gases to explicitly characterize potential seal bypass features at hydrocarbon traps or CO_2 storage sites has so far received little attention, according to our search of the literature (Lafortune et al., 2008).

In this study, we investigate the extent to which μm - to m-scale features and processes govern sealing behavior of the Kirtland Formation, San Juan Basin, USA. We restrict our study to the site of a CO_2 injection demonstration in deep (> 880 m) unmineable coal seams by the Southwest Regional Partnership on Carbon Sequestration (SWP), a project sponsored and managed by the National Energy Technology Laboratory (NETL) of the U.S. Department of Energy (DOE) (Litynski et al., 2008). Our data collection program facilitates investigation of both pore-scale phenomena and possible larger-scale discontinuities or other features that could act as seal bypass systems. These data, in turn, support a multi-scale assessment of the likelihood of CO_2 migration from the storage site.

After a review of the geologic and hydrogeologic setting and the Methods and Materials Section, we sequentially present data and interpretations of caprock transport properties at the pore network scale, the core scale (i.e., hand-sample identification of fractures) and well-log scale, and finally at the scale of the full thickness of the caprock based on noble gas data. Data for each particular scale of assessment is presented with discussion and conclusions on sealing behavior for that scale. We examine progressively larger scale data and the coherency of the data sets in terms of the sealing behavior.

A unique aspect of this work involves the use of natural noble gas data, namely helium and neon, collected from within the upper and lower portions of the Kirtland Formation, to characterize transport properties and sealing behavior over geologic time scales. Our interpretation of the noble gas data, using models of fluid flow and helium transport through the Kirtland Formation, suggests low fluid fluxes through the caprock and does not invoke a seal bypass system to explain the data. However, our findings do not guarantee the lack of a bypass system due to limitations in the data and models. Thus, we suggest approaches for future studies to better assess the presence or lack of a seal bypass system at this particular site and for other sites in general.

SITE LOCATION AND GEOLOGIC AND HYDROGEOLOGICAL SETTINGS

Location of Coring Program

The study location is the Pump Canyon Site in the north central portion of the San Juan Basin, New Mexico (Figure 1). The SWP oversaw drilling of a CO₂ injection well, EPNG Com A Inj 1, in May and June, 2008 (Figures 1 and 2). The injection site lies within the high permeability Fruitland Fairway, the world's largest and most prolific coalbed methane gas play (Ayers, 2003).

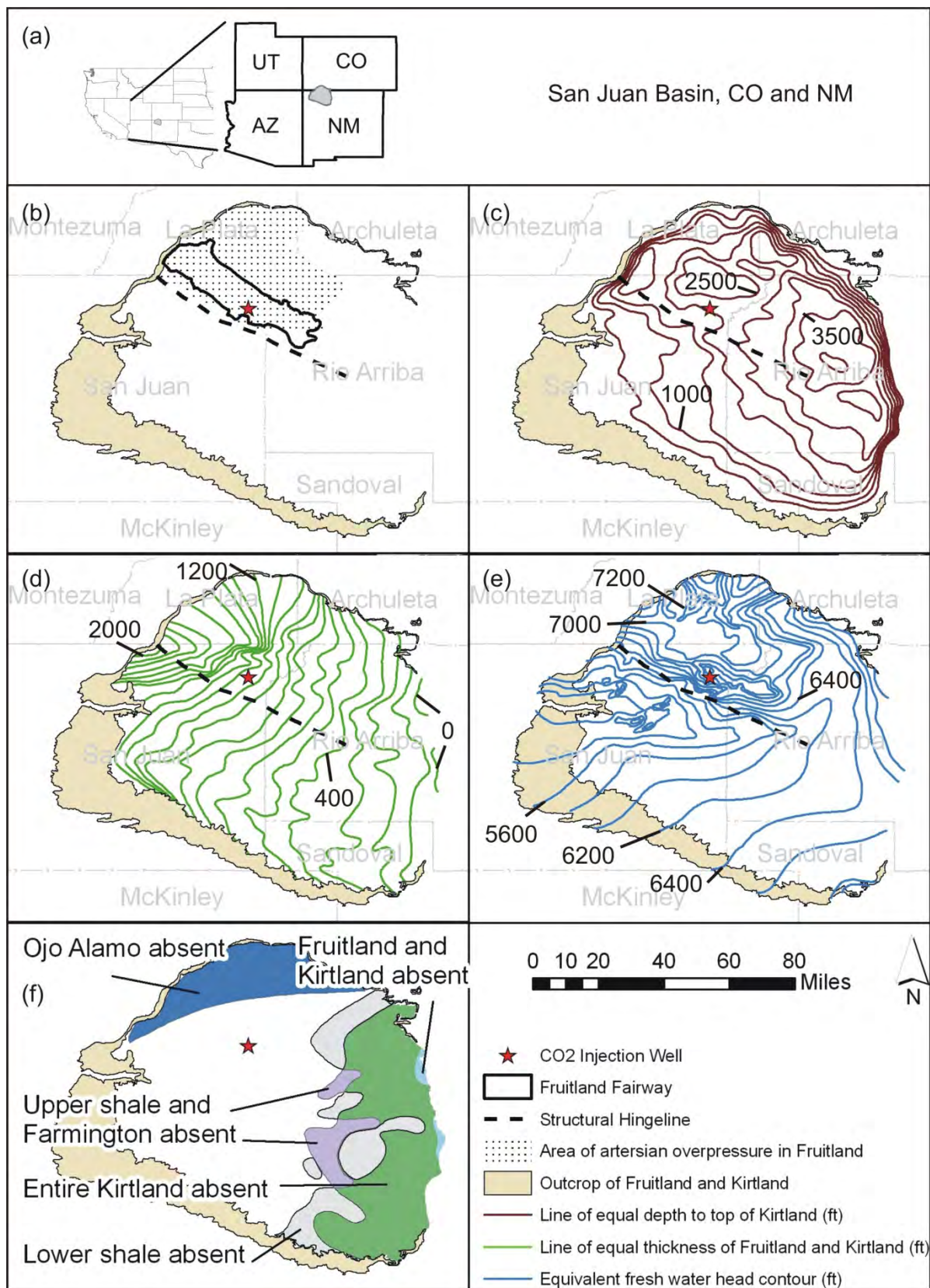
Information on San Juan Basin geology and hydrology follows to facilitate investigation of sealing behavior and transport of natural tracers through the Kirtland Formation. Formations above and below the Kirtland Formation can impact tracer transport and hence are described here.

San Juan Basin Geology

The Kirtland Formation includes a lower shale member, the Farmington Sandstone Member, and an upper shale member (Fassett and Hinds, 1971). Stone (1983) and Molenaar and Baird (1992) developed cross sections for the San Juan Basin using wireline logs, which illustrate a one-to-three member division of the Kirtland Formation depending on the location in the basin and the degree of difficulty in identifying the members due to heterogeneity. Based on wireline logs, a mud log, and core at the Pump Canyon site, we designate an upper shale member as a unit consisting predominately of interbedded mudstone and sandstone. These data also help delineate the Farmington Sandstone Member, the lower shale member, and the Fruitland Formation (Figure 3). The depth of the base of the Ojo Alamo Sandstone, which overlies the upper shale member of the Kirtland Formation, is at the location of a scour and disconformity. The top of the Farmington Sandstone Member divides a sequence of silt- and sand-bearing and sandy/silty argillaceous mudstones from a sequence of interbedded sandstones and mudstones. The top of the lower shale member of the Kirtland Formation is at the location of the overall downward-fining sequence, in which the sandstone lenses become less dominant with depth. The top of the Fruitland Formation is at the location of the last carbonaceous mudstone bed within the Fruitland Formation.

Kirtland Formation lithology includes interbedded mudstones (i.e., claystone/shale and siltstone) and sandstone. Existing data suggest it was deposited in the late Cretaceous in an alluvial plain with floodplain and channel environments, landward of the swampy environments of the underlying Fruitland Formation (Fassett and Hinds, 1971; Klute, 1986). The Kirtland Formation lies conformably on the Fruitland Formation throughout most of the basin except in the east where uplift and erosion occurred during the Miocene (Figure 1f). Thickness of the undivided Farmington Sandstone and upper shale members ranges from ~0–457 m (0–1500 ft). The lower shale member varies from ~0–137 m (0–450 ft) in thickness with an average of ~61–76 m (200–250 ft) (Fassett and Hinds, 1971). At Pump Canyon, thicknesses of the upper shale, Farmington Sandstone Member, and lower shale members are, respectively, 30.8 m (101 ft), 123 m (404 ft), 83.5 m (274 ft) (Figure 3).

Figure 1. Maps of the San Juan Basin with geologic and hydrologic features. (a) Position of basin within Colorado and New Mexico. (b) Locations of the CO₂ injection well, the outcrop of the combined Fruitland and Kirtland Formations (after Kernodle et al., 1990), the Fruitland Fairway, the structural hingeline, and the area of artesian overpressure in the Fruitland Formation (after Scott et al., 1994). (c) Depth to top of Kirtland Formation (after Kernodle et al., 1990). (d) Thickness of the combined Kirtland and Fruitland Formations (after Kernodle et al., 1990). (e) Potentiometric surface map of the Fruitland Formation based on equivalent fresh water head (after Kaiser et al., 1994). (f) Regions where members of the Kirtland Formation and the Fruitland Formation are absent in the subsurface (after Fassett and Hinds, 1971).



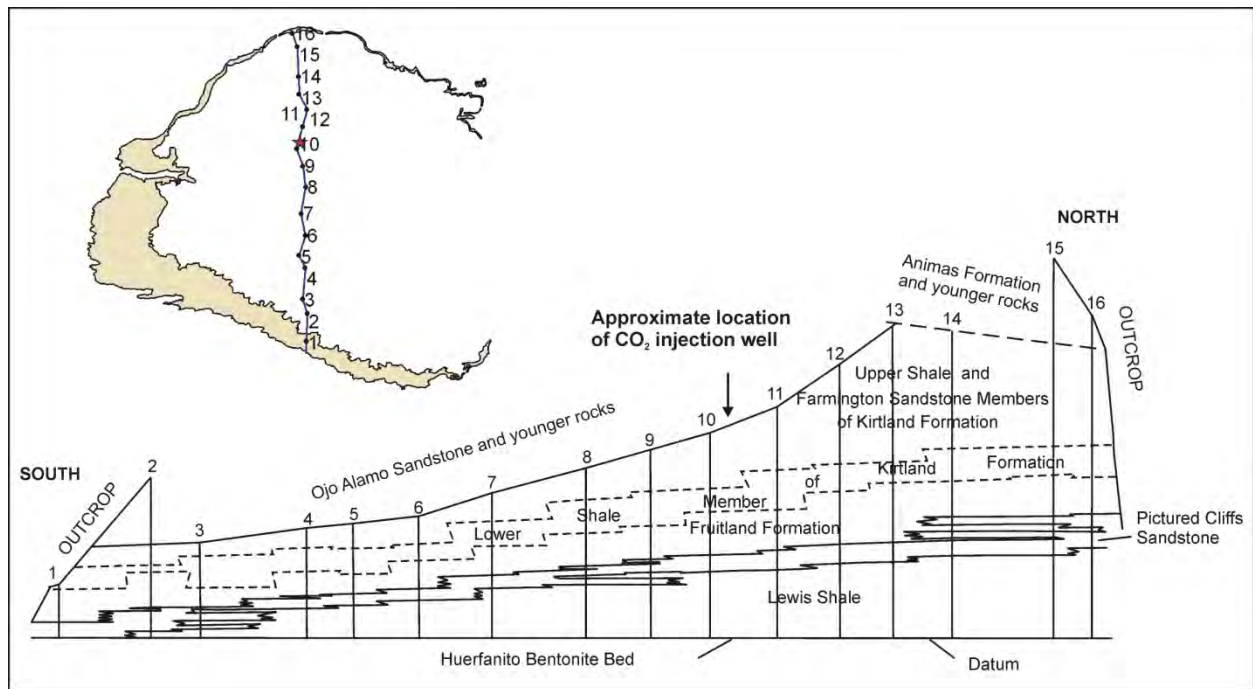


Figure 2. North-south cross section through the San Juan Basin with vertical lines that represent wells (adapted from Fassett and Hinds, 1971). The star indicates CO₂ injection well. Numbers on the inset map correspond with the numbers on the cross section.

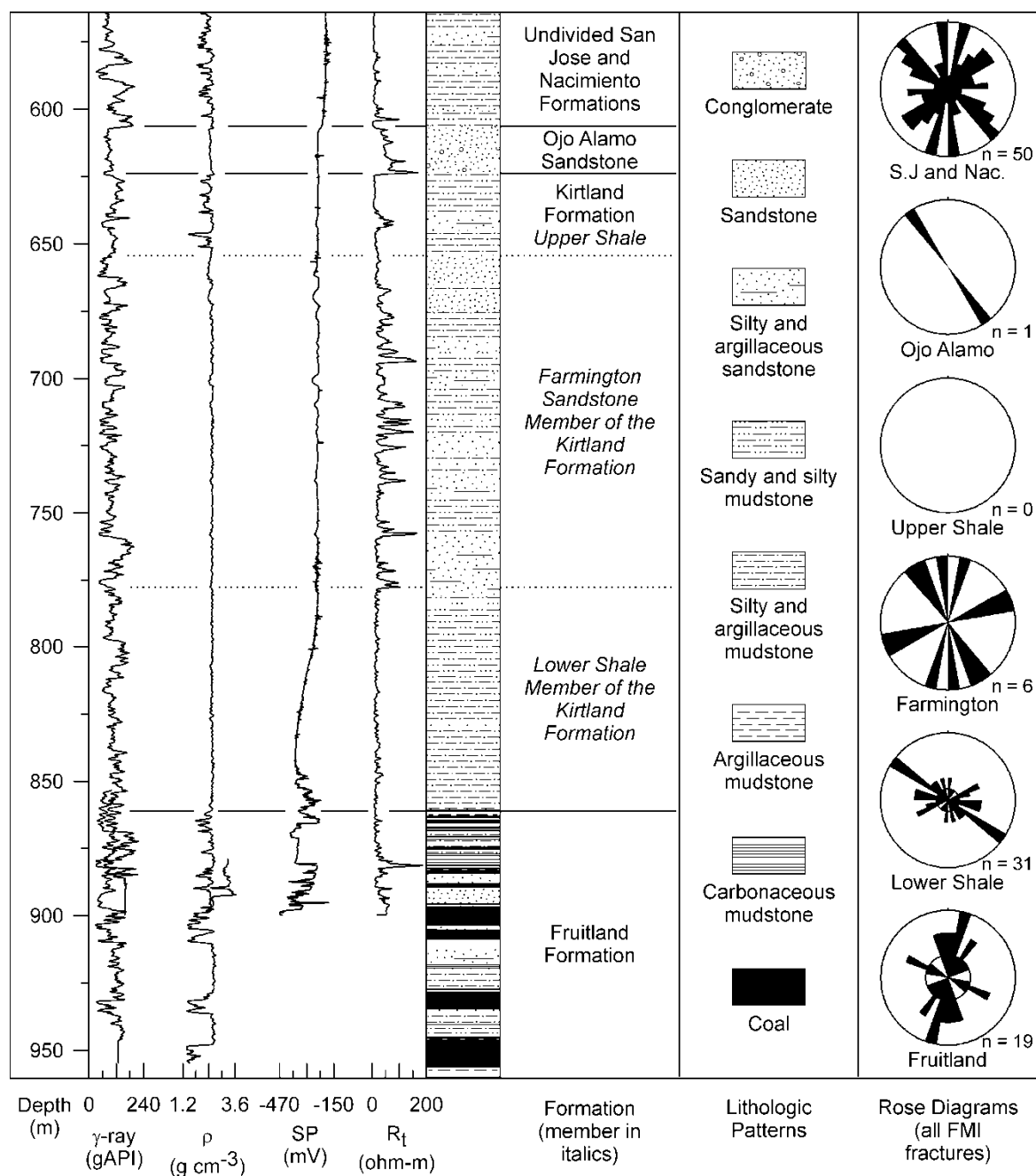


Figure 3. Selected wireline logs, lithologic interpretation, and rose diagram fracture orientations from fullbore formation microimager (FMI) logs for well EPNG Com A Inj 1. The lower logging section, starting at a depth of ~696.2 m (2284 ft), was logged on a different date than the upper section. The mismatch of logging data near that depth may be due to casing before the second logging run. The first circle outward from the middle of the rose diagrams corresponds to a fracture measurement of one in the direction of the radial class intervals. North is at the top of the rose diagrams.

The Fruitland Formation contains the primary coal reserves of the San Juan Basin (Ayers, 2003) and extensive sandstone beds that constitute a regional aquifer (Stone et al., 1983). The Fruitland Fairway (Figure 1a) is the world's most prolific coalbed methane play (Ayers, 2003). The Fairway trends northwest in the direction of the structural hingeline of the basin (Figure 1a). Fruitland Formation thickness ranges from ~0–152 m (0–500 ft; variable contact makes this estimate uncertain) with an average of ~91–107 m (300–350 ft) (Fassett and Hinds, 1971). CO₂ injection by the SWP targeted coals at depths between ~889.2 m (2917 ft) and 956.5 m (3138 ft) (below ground surface; bgs).

The Tertiary Paleocene Ojo Alamo Sandstone disconformably overlies the Kirtland Formation throughout most of the basin except for the far northern portion of the basin where the Kirtland may be overlain by other Tertiary formations (Figures 1f, 2, and 3; Fassett and Hinds, 1971).

Hydrogeologic Setting and Properties

Although hydrogeologic investigations of Upper Cretaceous and Tertiary formations have focused on the Ojo Alamo Sandstone, Kirtland Formation, Fruitland Formation, and Pictured Cliffs Sandstone, the Fruitland Formation has received the greatest attention due to its coalbed methane plays (Stone et al., 1983; Phillips et al., 1989; Kaiser and Ayers, 1994; Castro et al., 2000; Snyder et al., 2003; Zhou and Ballentine, 2006). Based on potentiometric surface mapping, pressure data, and hydrochemical evaluations, the Fruitland Formation aquifer system is divided into three areas with distinct conditions: Area 1, a region of artesian overpressure north of the basin's structural hingeline in the northwestern area of the basin (Figure 1b); Area 2, the underpressured and regional discharge area south of the structural hingeline in the west-central part of the basin; and Area 3, the underpressured region in the south-central and eastern portions of the basin (Ayers et al., 1994; Kaiser and Ayers, 1994). Some studies include the upper portion of the Pictured Cliffs Formation as a hydrostratigraphic unit with the Fruitland Formation due to similar head values between the two Formations (Kaiser and Ayers, 1994). Area 1 is described here in detail because it contains the Pump Canyon Site, and the hydrogeology is relevant to our sealing assessment.

Recharge of the groundwater system in Area 1 occurs in the northern outcrops of the Fruitland Formation as indicated by the potentiometric surface and outcrop locations (Figure 1e). Groundwater flow is generally southward towards the basin's structural hingeline (Figure 1e). Overpressure is attributed to natural artesian conditions, driven by topographic forcing, and does not reflect fossil geopressure (Ayers, 2003). The structural hingeline is a location of permeability reduction in the Fruitland Formation, which greatly impacts the regional flow system by causing a strong upward pressure gradient at the hingeline (Figure 1e) due to possible pinching out of aquifer coal seams, other sedimentary facies changes, or faulting associated with the hingeline (Kaiser et al., 1994). In the Sedro Canyon-Meridian 400 area, near to the CO₂ injection well, the vertical pressure gradient is ~0.018 MPa/m (0.79 psi/ft), which is greater than the hydrostatic gradient of 0.00979 MPa/m (0.433 psi/ft) and indicates an upward flow gradient (Kaiser and Ayers, 1994).

The artesian hydrodynamic conditions probably developed during the Middle Pliocene (Kaiser and Ayers, 1994) after Miocene uplift and erosion. Maximum heat flow occurred during the Oligocene when the San Juan Mountain volcanic field erupted (Law, 1992; Zhou et al., 2005). Pore waters in the Fruitland Formation north of the hingeline (Area 1) are meteoric as

indicated by isotopes of water, chlorinity, potentiometric surface maps, and estimates of groundwater residence time (Kaiser et al., 1994; Zhou et al., 2005).

Direct measurements of hydrologic properties of the Kirtland Formation are scarce. Farmington Sandstone Member hydraulic conductivity, measured from oil producing well El Paso Natural Gas Company No. 4 Riddle, 36.8651°N and 105.9902°W (sec. 4, T. 30 N., R. 9 W., NMPM), ranges from 6×10^{-9} to 9×10^{-8} m/s (0.002 to 0.03 ft/day; permeability is 6×10^{-16} to 9×10^{-15} m²) (Fassett and Thomaidis, 1978). Kernodle (1996) presents a calibrated three-dimensional (3D) groundwater model for a combined Ojo Alamo, Kirtland Formation, and Fruitland Formation with vertical hydraulic conductivities of 4×10^{-10} to 2×10^{-8} m/s (1×10^{-4} to 0.006 ft/day; permeability is 4×10^{-17} to 2×10^{-15} m²) and horizontal conductivity of 7×10^{-7} m/s (0.2 ft/day; permeability is 7×10^{-14} m²) near the Pump Canyon Site (Kernodle, 1996; his figures 40c and 41). Estimates of the hydrologic properties of the Kirtland Formation can be inferred from a 2D model of regional groundwater flow by Kaiser et al. (1994) for a northeast-southwest cross section through Area 1 and Area 2. Simulations that best fit measured hydraulic head data used horizontal permeability values of 10^{-17} m² (corresponding hydraulic conductivity is 1×10^{-10} m/s or 3×10^{-5} ft/day), 10^{-16} m² (hydraulic conductivity is 1×10^{-9} m/s or 3×10^{-4} ft/day), and 10^{-15} m² (corresponding hydraulic conductivity is 1×10^{-8} m/s or 3×10^{-3} ft/day) for the lower shale, the Farmington Sandstone Member, and upper shale, respectively, with an anisotropy ratio of $k_h/k_v = 100$. For comparison, Stone et al. (1983) reported transmissivity tests ranging from 6×10^{-7} to 1.40×10^{-4} m²/s (0.6 to 130 ft²/day) with a calculated hydraulic conductivity of 3.5×10^{-6} m/s (~ 1.0 ft/day; corresponding permeability is 3.6×10^{-13} m²) for coal beds and associated sediments within the Fruitland Formation.

METHODS AND MATERIALS

Coring Program, Field Sample Preservation, and Well Logging

Fresh core from the lower and upper shale members (Figure 3) was obtained for noble gas isotopic determination and for petrographic and petrophysical examination. Two sections of 0.10-m (4.0-in) diameter conventional core were retrieved from the upper and lower members of the Kirtland Formation, beginning in the overlying Ojo Alamo Sandstone at a depth of 615.1 m (2018 ft) (bgs), including 9.04 m (29.7 ft) of Ojo Alamo Sandstone and 6.85 m of upper shale member of Kirtland Formation, respectively. Coring in the lower shale member targeted a clay-rich zone, began at a depth of 819.9 m (2690 ft), and retrieved only 2.53 m (8.3 ft). Difficulties in coring, such as the bit becoming “packed off” with clay, resulted in less core than the intended 18.29-m (60-ft) core barrels for each depth.

Core preservation for noble and other pore fluid gases followed procedures similar to Osenbrück (1998). Prior to field work for this study, specially designed canisters were built from high-vacuum service equipment to seal samples against atmospheric contamination or significant pore fluid degassing (see Appendix A). After sub-sampling of core, sample plugs were weighed and placed into the canisters. A purging and vacuum pumpdown process evacuated atmospheric noble gases from the canisters (see Appendix A).

Core preservation, in addition to the plugs for noble-gas samples, included transporting core in the aluminum barrels to TerraTek—a Schlumberger company, Salt Lake City—where the core was pieced together and wrapped in cellophane. Six pieces of whole core, each ~ 0.3 m (i.e.,

1 ft) in length, were preserved in wax against drying before slabbing of the core. After slabbing, six thick (butt) sections were preserved against drying.

Schlumberger ran fullbore formation microimager (FMI) microresistivity logs from depths of 98.8 m (324 ft) to 897 m (2943 ft), covering 35.7 m (117 ft) of the interval of sandstone and mudstone within the Fruitland Formation above the significant coal seams (Figure 3). Schlumberger analysts compiled fracture orientation data from the FMI logs. A suite of other wireline tools were run, including a SonicScanner tool, that are further described by Wilson et al. (submitted). Fracture characterization data were extracted from the FMI results, and then presented and evaluated with true dip and dip direction. Dipset data were used in the study of the fractures.

Petrographic, Petrophysical, and Geologic Characterization

Mercury intrusion porosimetry (MIP) is used to estimate sealing capacity. For sake of convenience, we define the sealing capacity as the height of a hydrocarbon or CO₂ column that would be retained by a brine-saturated seal (Berg, 1975; Dewhurst et al., 2002). To obtain CO₂ column heights for the Kirtland Formation, omni-directional and directional MIP was performed by Poro-Technology, Sugar Land, Texas, using small pieces and plugs from the core, the plugs being ~0.02 m (0.8 in) long by ~0.02 m (0.8 in) in diameter. The MIP tests were run on a Micromeritics AutoPore IV 9500 Series porosimeter. To investigate anisotropy, two plugs were cut perpendicular and parallel to bedding and jacketed with epoxy.

TerraTek performed X-ray diffraction (XRD) to determine whole rock mineralogy, including < 4 µm grain-size (i.e., clay size fraction), as well as total organic carbon (TOC) analysis, standard petrographic analysis, and scanning electron microscopy (SEM) with energy dispersive X-ray spectroscopy (EDS). Routine core analysis was performed for porosity, gas permeability, and bulk and grain density on three plugs from the Ojo Alamo Sandstone. Seven samples of the Kirtland Formation were analyzed for (pressure-decay) permeability, porosity, bulk and grain density, and fluid saturations using TerraTek's suite of Tight Rock Analysis (TRA) methods.

Additional thin sections and fluorochrome-epoxied billets were made from samples containing natural, mineralized fractures made parallel with the dip direction or parallel with visible slickenlines. Thick sections or billets up to 1.8 cm thick were prepared from core pieces, also prepared with the fluorochrome epoxy, so that epoxy-filled pore bodies would fluoresce during laser scanning confocal microscopy.

Connected porosity and organic material was imaged using a Zeiss 510-Meta Laser Scanning Confocal Microscope (LSCM). Three-dimensional sections were measured at 5× (voxel size of 1.8 µm in x and y and 1.0 µm in z) using a Zeiss 5x/0.13NA HD DIC EC Epiplan-Neofluar lens and at 50× (voxel size of 0.36 or 0.18 µm in x and y and 1.0 µm in z) using a Zeiss 50x/0.55NA DIC LD EC Epiplan-Neofluar lens. Porosity and organic material (including that associated with pyrite nodules) were simultaneously imaged using 543 nm excitation from a HeNe laser and a 560-nm long-pass filter for emissions from the rhodamine-dyed epoxy occupying connected pore spaces, and 477-nm excitation from an Ar laser and a 745–525 nm band-pass filter for emissions from organic material.

Geometry of submicron-scale 3D pore networks were obtained for Kirtland Formation samples using a FEI Company Helios™ 600 Nanolab DualBeam™ focused ion beam/scanning

electron microscopy (FIB/SEM) system (Yao, 2007). The FIB creates serial sections, which are imaged in sequence with a field-emission SEM. Successive milling and imaging yields a series of 2D images that can be stacked and processed to reconstruct 3D pore networks. Additional backscattered electron imaging of fracture mineralization was performed on a JEOL JSM-59002V SEM with a JEOL Shadow Backscatter Detector with EDS mapping using a Zeiss SUPRA 55VP instrument equipped with a Bruker quad silicon drift detector.

Upper and lower member Kirtland Formation core was examined for the presence of natural and induced fractures and lithology. Since the core was extremely friable, especially upon drying, much of the core was reviewed while still wrapped in cellophane.

Noble Gas Analyses

Neon-20 (^{20}Ne), ^3He , and ^4He from pore fluids of preserved core plugs were analyzed at the University of Utah's Dissolved and Noble Gas Laboratory. As described above, core plugs were collected and sealed in vacuum-tight canisters on May 7 and 9, 2008, immediately after two sections of core were brought to ground surface. Due to low solubility of noble gases in water, the gases partitioned from the pore water into the surrounding canister volume (Osenbruck et al., 1998). After transfer of the gases into a purification line, analysis followed methods described by Hendry et al. (2005). Each sample had high methane concentrations, which necessitated removal of all gases during purification except helium and neon. Thus, concentrations of other gases are unknown except for measurements made during mud logging (see Appendix E). Two analysis runs were completed, one in September 2008 and the other in October 2009. The second run was intended as a check on the quantitative release of the noble gases from the pore fluids. Helium and neon data from the two runs were combined to obtain the "total" quantitative release of these gases from the pore space. Due to high helium concentrations, splitting of the original gas samples into aliquots of 1% or 10% was necessary for all samples of the first run except the field blanks; whereas 50% splitting was necessary for two samples during the second run. Helium was diverted into a MAPL 215-50 sector-field linear mass spectrometer for determination of ^3He and ^4He . Neon-20 was analyzed on a quadrupole mass spectrometer. Non-linearity corrections were required for some samples. Analytical precision is approximately 1% for helium and 2% for neon, respectively.

The greatest uncertainty in the concentration of the noble gases is due to the field sampling procedure and estimation of pore volumes. Estimates of uncertainty of noble gas concentration from the core plug samples are based on uncertainties of pore volumes (estimated from the volume of sample material removed from the core and the porosity values) and laboratory analysis using error propagation methods (Harris, 2007). Uncertainty due to possible sampling-related degassing (e.g., due to pressure release during drilling and coring) and loss of noble gases prior to sealing of canisters is not explicitly estimated here. Previous work using similar core sample collection methods estimated noble gas loss prior to sample preservation in canisters to be < 20–30% (Osenbruck et al., 1998; Sacchi et al., 2001). This previous work used estimates of atmospheric ^{20}Ne in groundwater samples to assess the degree of degassing (Osenbruck et al., 1998). However, this uncertainty estimate of noble gas loss may not be appropriate here because wireline well and mud logs (see Appendix E) indicate separate-phase gas (i.e., predominately methane) at various depths within the Kirtland Formation and the overlying Ojo Alamo Sandstone, which may be responsible for some loss of noble gases from

the groundwater by degassing (i.e., partitioning of noble gases between the groundwater and the separate gas phase) *in situ*, not just during the time period after coring and before preservation of samples in the canisters. Osenbruck et al. (1998) studied a system that did not have the situation of *in situ* partitioning processes involving noble gases, groundwater, and a separate gas phase (e.g., methane). Furthermore, our system may contain aqueous or sorbed methane that degassed due to pressure release, which is an additional difference from Osenbruck et al.'s (1998) study. Thus, we use the measured concentrations of noble gases for interpretations while being cautious of possible *in situ* or sampling-related degassing.

Atmospheric solubility equilibrium concentrations, or “air saturated water (ASW)” concentrations, of dissolved noble gases in recharging groundwater are a starting reference for interpreting measured concentrations (Kipfer et al., 2002). Methods for estimating ASW concentrations require knowledge of pressure, temperature, and salinity conditions at the recharge area. Elevation is used to estimate pressure. The recharge area for groundwater in the Farmington Sandstone Member of the Kirtland Formation and the Fruitland Formation is most likely along the northern margin of the San Juan Basin (Figure 1e). The elevation and mean annual air temperature (from 1900 to 1909) vary, respectively, from approximately 2,173 to 2,660 m and 5.0 to 6.2°C, for the recharge area (PRISM, 2009; USGS, 2009). Assuming that mean annual ground temperatures can be up to 2°C higher than air temperatures for this area, and that ground temperatures may have been up to 5.5°C cooler during recharge in the past than modern recharge (Stute et al., 1995), and assuming salinity is negligible, we assign a temperature range of 0.5 to 8.2°C and the above elevation range for calculating solubility equilibrium concentrations of ²⁰Ne and helium for ASW using equations by Weiss (1971), as implemented by Kipfer et al. (2002).

KIRTLAND PORE-SCALE PROPERTIES

Nano-Scale FIB/SEM Imaging and Pore-Scale Modeling

This section begins the presentation of data, starting at the nano or pore scale, with discussion and statements on sealing behavior for the scale in question before moving to a larger scale of characterization. A Ga⁺-ion-beam-milled image of upper Kirtland Formation mudstone pore and sedimentary structures from a depth of 624.75 m (2049.7 ft) is shown in Figure 4a. This image is one in a set of 319 serial images taken at 25 nm spacing. Backscattered electron imaging was used to image each section, which allows visualization of mineral phases that differ in mean atomic number. Pore bodies (near black gray level) are narrow and slit-shaped, some of which are correlated with mineral phases indicated by variations in grayscale.

Chapter 3 of Heath (2010) examines pore structures in the Kirtland Formation in detail, and compares mudstone pore types and pore network statistics and topology among several depositional facies. Results suggest that the dominant pore types in the Kirtland Formation are

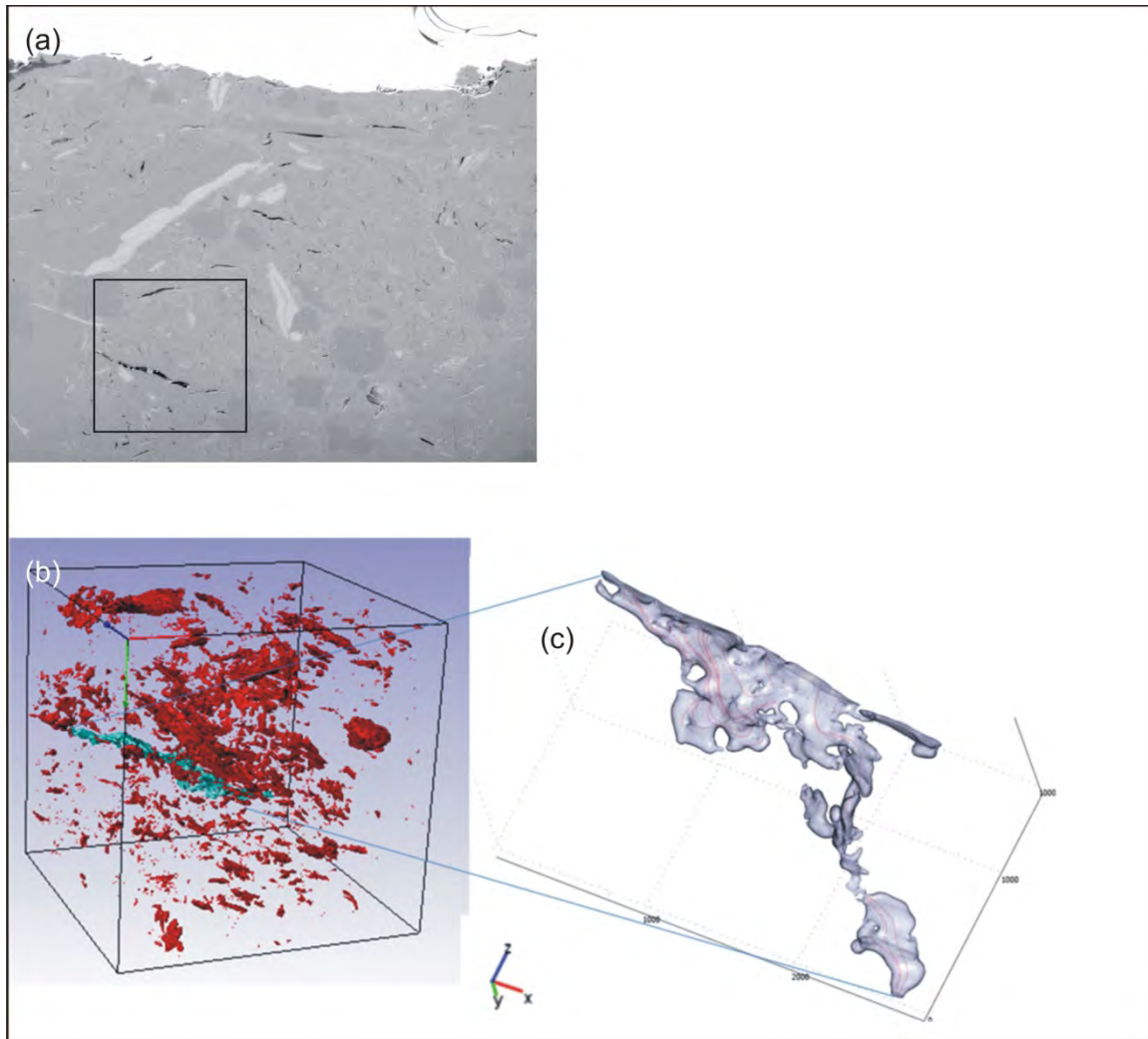


Figure 4. Results of focused ion beam/scanning electron microscopy and image analysis. (a) Backscattered electron image of a vertical surface of a trough milled in an upper Kirtland Formation sample. The horizontal field of view is 16 μm . Darkest areas are pore space. The inset box shows the location of the 3D pore model, shown in part b. (b) 3D “flood-fill” rendering of pore space in red. Cyan pore was used in pore-scale modeling. (c) Image of pore used in pore-scale fluid modeling. The inlet location for flow modeling was at the bottom right hand-side of the model, and the outlet was at the upper left.

slit-like pores that often parallel clay mineral planar fabric. Figure 4b shows a 3D pore network geometric model constructed from the sequence of images, of which Figure 4a is an example. To examine pore-scale hydraulic conductivity, we use this 3D pore network model (see Chapter 3 of Heath, 2010, for more details on this particular example from the upper Kirtland Formation and a sample from the lower Kirtland Formation). The red portions render pores in a cubic $101.5 \mu\text{m}^3$ digital region at 15.6-nm voxel size (see Chapter 3 of Heath, 2010). Shown in blue is a single connected pore network (Figure 4c), which is expanded to the right of the figure. Note that the

connected pore network consists of large flattened pores several μm in size separated by a small pore throat.

To determine single phase hydraulic conductivity of this pore network subset, we ran a 3D computational fluid dynamics simulation at low Reynolds number for this pore network using the COMSOL Multiphysics software. A small (10^{-4} Pa) pressure gradient was imposed across the sample inlet and outlet, and hydraulic conductivity for the network was calculated by applying Darcy's law using the modeled pressure gradient and distance across the network. The calculated permeability for this pore network is approximately $1.0 \times 10^{-19} \text{ m}^2$. TerraTek's Tight Rock Analysis Klinkenberg-corrected value for the upper member of the Kirtland Formation is $7.2 \times 10^{-20} \text{ m}^2$, which suggests consistency among pore network and core conductivities.

We emphasize the limited nature of this conclusion as the modeling was very simple (e.g., ignoring the changing properties of water in the nm-sized pores) and does not account for heterogeneity beyond the few microns in the digital sample. Nonetheless, this result would suggest that core plug-scale matrix flow properties are representable by types of pore networks imaged in Figure 4b.

CORE-SCALE MATRIX PROPERTIES

Mercury Intrusion Porosimetry Results and Sealing Efficiency

Results of MIP measurements for eight samples, seven from the upper member of the Kirtland Formation and one from the lower member of the Kirtland Formation, are shown in Figure 5 as mercury saturation versus injection pressures. The sample for the lower Kirtland Formation (red curve) shows the highest injection pressures and thus has the potentially better sealing quality. The samples for the upper Kirtland Formation, including two directional core plugs, all show somewhat similar shapes and thus pore throat distributions except for the sample at 624.35 m (bgs) (green curve), which shows a bimodal distribution. Additional samples, which were taken from depths near to 624.35 m and analyzed for Chapters 3 and 4 of Heath (2010), also show similar bimodal distributions.

Sealing efficiencies in hydrocarbon systems are often cast as the column height of buoyant gas or oil that a sealing lithology can support prior to capillary intrusion. Equations used to convert threshold pressures from a mercury-air-rock system to a CO_2 -brine-rock system are detailed by Dewhurst et al. (2002). Carbon dioxide column heights are calculated using:

$$h_{\text{CO}_2} = \frac{P_{th}}{(\rho_b - \rho_{\text{CO}_2})g} \quad (1)$$

and

$$P_{b/\text{CO}_2} = P_{a/m} \frac{(\sigma_{b/\text{CO}_2} \cos \theta_{b/\text{CO}_2})}{(\sigma_{a/m} \cos \theta_{a/m})} \quad (2)$$

where h_{CO_2} is the CO_2 column height; P_{th} is the breakthrough pressure (i.e., the pressure at which the non-wetting phase forms a continuous filament across the sample; Chiquet et al., 2007a; Dewhurst et al., 2002); ρ_b and ρ_{CO_2} are the density of seal formation water or brine (formation water and brine are used synonymously here) and CO_2 ; g is the gravitational acceleration; P_{b/CO_2} and $P_{a/m}$ are capillary pressure for brine- CO_2 -rock and air-mercury-rock systems, respectively; σ_{b/CO_2} is interfacial tension for the brine- CO_2 pair; and θ is the contact angle for the brine- CO_2 -rock or air-mercury-rock systems, as indicated by the subscripts.

Table 1 gives values of the parameters of Equations 1 and 2 used in this study. Estimates of interfacial tension values for the brine- CO_2 system were obtained from Bachu and Bennion (2009) and Chiquet et al. (2007b) and assume hydrostatic pressure and a geothermal gradient of $25^\circ C/km$ (Table 1). Air-mercury(-rock) interfacial tension and contact angle were obtained from Pittman (1992). A range of brine- CO_2 contact angle values was chosen after reviewing wettability experiments using quartz and mica by Chiquet et al. (2007).

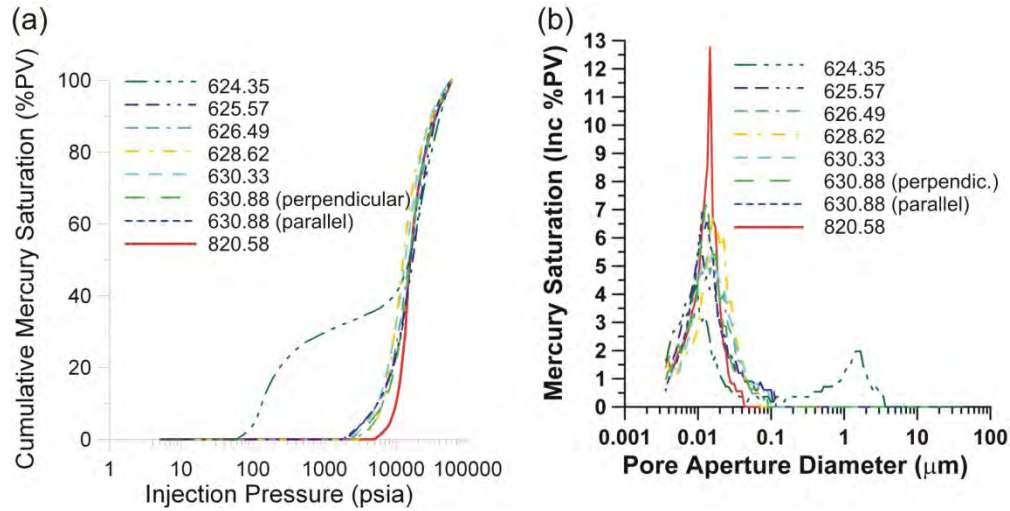


Figure 5. Mercury intrusion porosimetry data. (a) Cumulative mercury saturation versus pressure. (b) Incremental (inc) mercury saturation versus pore aperture diameter, based on data from (a) and the Washburn equation. Capillary pressure data were corrected for closure pressure (i.e., mercury that had not intruded the pore network was not included in the saturation curves). Depths of samples are given in m in the legend. “PV” stands for pore volume.

CO_2 column heights that could be retained by the Kirtland Formation at various depths, calculated using Equations 1 and 2, the values from Table 1, and breakthrough pressure from the MIP data, range from a few tens of meters (for the upper Kirtland Formation sample at 624.35 m bgs) to a kilometer or more (for the lower Kirtland Formation sample at 820.6 m bgs) depending on the values of contact angle used (Figure 6). Thus, sealing capacity in terms of column heights is very high for the upper and lower Kirtland Formation.

Table 1. Information used for calculations of CO₂ column heights

Air-mercury interfacial tension (N m ⁻¹)	0.481
CO ₂ -brine interfacial tension - upper Kirtland (N m ⁻¹)	0.040
CO ₂ -brine interfacial tension - lower Kirtland (N m ⁻¹)	0.031
Density of brine - upper Kirtland (kg m ⁻³)	1030
Density of brine - lower Kirtland (kg m ⁻³)	1030
Density of CO ₂ - upper Kirtland (kg m ⁻³)	176
Density of CO ₂ - lower Kirtland (kg m ⁻³)	338
Air-mercury-rock contact angle	140°
CO ₂ -brine-rock contact angle - low value	40°
CO ₂ -brine-rock contact angle - high value	60°
Temperature - upper Kirtland	27°C
Temperature - lower Kirtland	32°C

Note: Brine (i.e., formation water) density for the Kirtland Formation is unknown at this time and the value above was assumed.

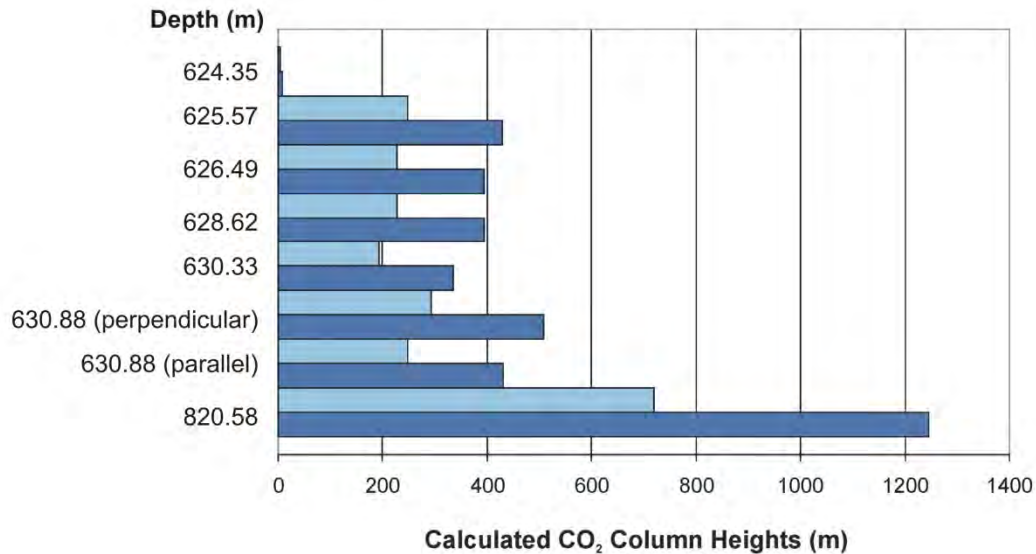


Figure 6. CO₂ column heights plotted by depth for the upper and lower Kirtland Formation. The two columns per depth (in different colors) correspond to the two values of contact angles given in Table 1.

Petrography, Petrophysical Properties, and Geologic Characterizations

Representative optical, LSCM, and SEM photomicrographs from upper and lower Kirtland Formation samples are summarized by Figures 7a–c and 8a–c. MIP pore aperture size

distributions are given in Figures 7d and 8d. The optical photomicrographs show that upper Kirtland Formation samples are classified as argillaceous mudstones or sandy argillaceous mudstones based on the matrix-supported texture and matrix composition. Samples from the lower shale member of the Kirtland Formation were argillaceous or silty argillaceous mudstones based on the same criteria. In thin section, “mottled” colors along with apparent root material and illuviation structures suggest soil formation at several horizons as was seen in hand-sample descriptions of the core. Silt- to sand-sized grains are quartz, alkali feldspar, some plagioclase, and volcanic rock fragments. Some micas, including biotite, are seen as depositional flakes. Authigenic mineralogy observable in thin section is dominated by quartz cement and overgrowths, replacing portions of volcanic rock fragments and lithic grains. Results of XRD analysis, although not shown, indicate that the Kirtland samples have very little carbonate cement ranging from 0 to 3% (by weight) at most, although what calcite and dolomite does exist is ferroan in composition. XRD clay mineral fractions in the upper Kirtland are dominated by smectite and illite or mica, while the lower Kirtland Formation is dominated by illite-smectite mixed-layered clays. The abundance of these clay types as matrix material induces a roughly 15–40% expandability to the mudstones. There is also significant iron-bearing chlorite in both upper and lower Kirtland samples. The SEM photomicrographs show pedogenic (soil forming) illuviation textures (Figure 7c) as well as expandable clay fabric with moderate lamination (Figure 8c).

LSCM imaging of pores impregnated with fluorescing epoxy are shown in Figures 7b and 8b. Porosity is shown in green. Figure 7c shows much more interconnected porosity in the upper versus lower shale member of Kirtland Formation in Figure 8c. All LSCM images show a planar pore fabric as well as microfractures oriented subparallel to bedding. (The “up” or younging direction in the LSCM images is towards the top of the page of the figures.) Much of this porosity is probably enhanced by unloading and/or clay mineral desiccation after coring. Such induced porosity is inferred from the lack of mineral fill, slickenlines, illuviated clays, or plume structures that would indicate natural fractures (as seen in hand sample). Illuviation textures may represent primary porosity. (An example of this is seen in the sub-vertical structure in upper left corner of Figure 7b, left panel.) The interconnectedness and spatial extent of these features likely do not represent much interconnected porosity on length scales larger than thin section.

Petrographic analysis reveals several pore types in the samples, with the most dramatic likely reflecting unloading and dehydration processes, as discussed above. Induced porosity (0.005 to 0.02 mm; 5 to 20 microns) is the most pervasive pore type in the samples and is typical of rocks with significant amounts of expandable clays. Induced pores are not present *in situ* and may introduce error in porosity and permeability measurements. A second pore type in the Kirtland Formation is due to decay of organic material associated with root and organic particle casts (0.002 to 0.02 mm; 2 to 20 microns), observed both in thin section and SEM results. This pore type is associated with well-aligned clays and probably does not contribute to interconnected effective porosity on length scales of interest for subsurface carbon storage. The

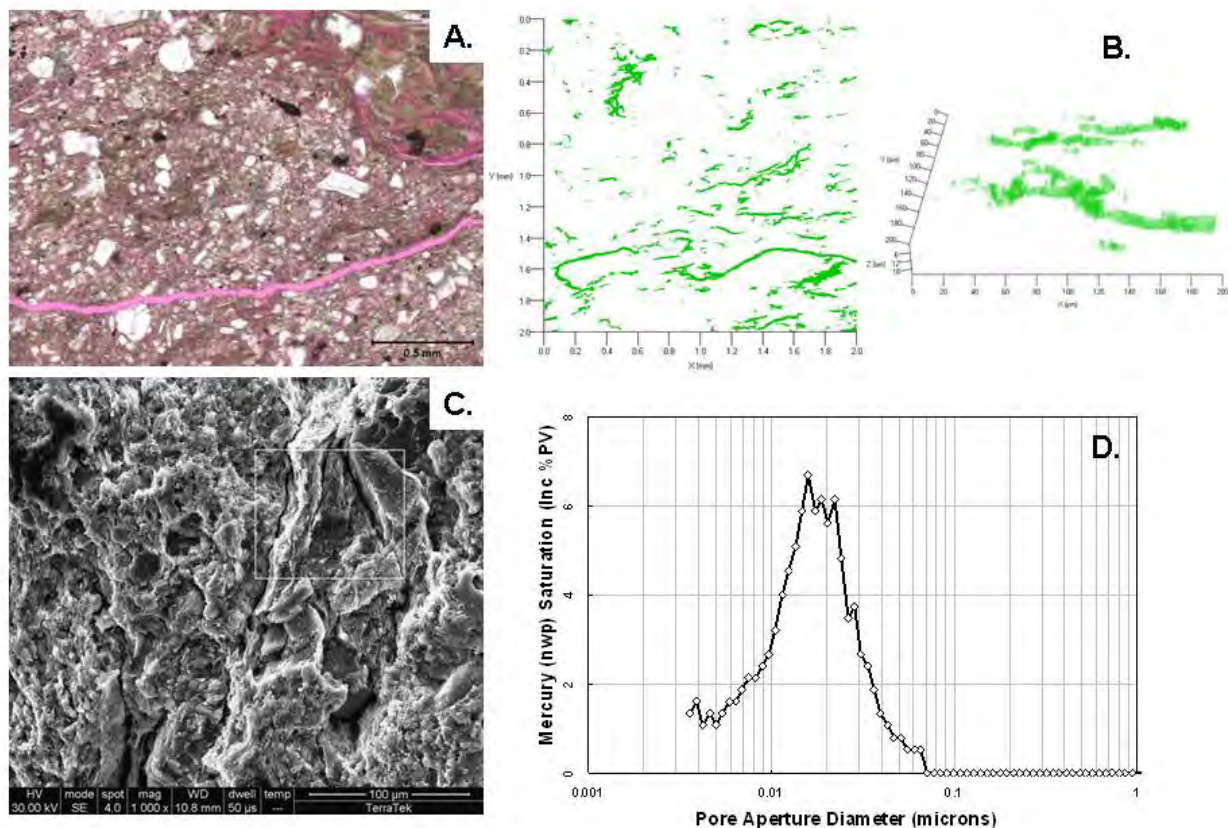


Figure 7. Upper Kirtland photomicrographs and pore size distribution from mercury intrusion porosimetry (MIP) measurements. (a) Optical plane-polarized light photomicrograph of sandy argillaceous mudstone from the unstained portion of slide from depth 628.59 m (see Appendix B.2). The scale bar is 0.5 mm. Information from TerraTek states that “Sharp feldspar, quartz, and rounded chert-replaced volcanic clasts are supported by a mixed smectitic matrix. Induced fractures are pervasive, as represented by the magenta lines (stained epoxy). The fabric exhibits blocky ped structure, especially when viewed under cross-polarized light, and the aligned, curved illite material at upper right is likely a result of illuviation.” (b) LSCM image of 2.0 mm by 2.0 mm by 50 micron (left) and 200 by 200 by 15 micron (right) portions of an upper Kirtland sample, showing interconnected fractures and matrix porosity, likely induced from coring, unloading, and dehydration. (c) SEM image with a scale bar of 100 microns (see Appendix B.2). TerraTek’s information on this photomicrography is the following: “Medium magnification view of sandy argillaceous mudstone with poorly laminated and mottled, irregular texture. Angular to subangular quartz and feldspar sand are scattered throughout the clay matrix, showing approximately vertical microfractures filled with illuvium. Spot EDS analysis identifies the dark grains at upper right and center right edge as alkaline feldspars.” The boxed area denotes an illuviation (soil-forming) texture. (d) Pore aperture size distribution of matrix determined by MIP analysis.

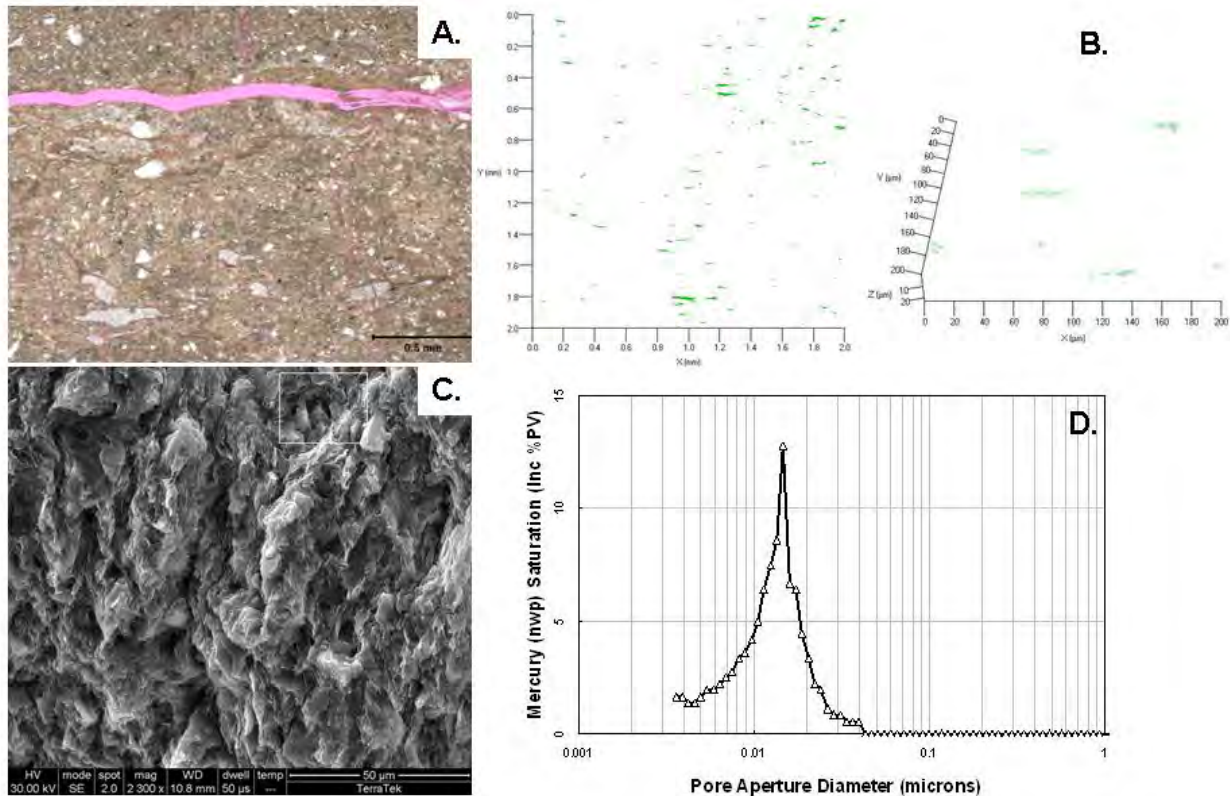


Figure 8. Lower Kirtland photomicrographs and pore size distribution from MICP measurements. (a) Optical plane-polarized light photomicrograph of an argillaceous mudstone from the unstained portion of slide from depth 820.60 m (see Appendix B.2). The scale bar is 0.5 mm. TerraTek’s information on this photomicrograph is the following: “Argillaceous mudstone at lower magnification exhibits scattered silt and sand in a mixed clay matrix, with expandable I/S and chlorite as the predominant clay species (XRD). The crystals with cross-hatched cleavage in the lower part of the image are ferroan calcite (unstained). The horizontal fracture (magenta) is interpreted as an induced, stress-release or dehydration feature.” (b) LSCM image of 2.0 mm by 2.0 mm by 50 micron (left) and 200 by 200 by 15 micron (right) portions of lower Kirtland sample, showing relative lack of interconnected fractures and matrix porosity seen in the upper Kirtland (compare Figure 7b). (c) SEM image of argillaceous mudstone with a scale bar of 50 microns that displays, according to TerraTek, “moderate lamination parallel to bedding, near vertical in this image. Scattered silt and sand are supported in a lumpy, clay-rich matrix. An example of a large pore is seen in the boxed area at upper right” (see Appendix B.2). (d) Pore aperture size distribution of matrix determined by mercury injection capillary pressure analysis.

third type is the matrix-hosted intercrystalline microporosity (< 0.005 mm) and is the *in situ* porosity in typical mudstones. This microporosity is found between clay particles and cements, as seen in Figure 4a. MIP analysis suggests that pore apertures associated with microporosity are log-normally distributed with modal size at approximately $0.015\ \mu\text{m}$. Some are visible at the highest resolution in LSCM. The pores are tiny and poorly connected. In the case of expandable clays, due to dehydration, the microporosity visible under SEM is a maximum size. *At in situ*

conditions, the microporosity will probably be even smaller or absent. Chapter 3 of Heath (2010) discusses pore volume and pore throat size distributions in detail, and shows a power-law character to the matrix porosity as determined from MIP that closely matches the power law distribution of pore types determined by FIB/SEM and shown in Figure 5.

FRACTURE CHARACTERISTICS FROM FMI LOGS AND CORE

The presence of several mineralized and open fracture types, as described below, leads to the question of seal bypass associated with flow along potentially-connected fracture sets. While Kirtland Formation matrix properties indicate good sealing potential, as described above, the fracture sets may represent potential leakage pathways.

Fracture data from interpreted FMI logs and core examination are given in Figure 9a–b. The first column indicates lithology, the second column contains dip magnitude of fractures measured from core (left side of column is 0° and right side is 90°), the third column includes location of core collection, and the fourth column details fractures from FMI-log interpretations, including orientation information by “tadpoles”, which indicate dip azimuth (i.e., the direction of bearing that is perpendicular to the strike of a fracture or planar feature).

Open, healed, and partially-healed interpreted fractures were more dominant in the lower Kirtland Formation member than the upper member (Figure 9a–b). Petal or other induced fractures (Lorenz and Hill, 1992) that would provide information on *in situ* stress orientations were not identified. In both the upper and lower Kirtland Formation, pervasive induced fractures were prevalent as disc fractures (i.e., orientation was ~ perpendicular to core axis) and desiccation fractures—such fractures being common in core with abundant expandable clays.

In the upper member of the Kirtland Formation, several mineralized fractures were found in the core within the depth range of 625.8 m to 627 m (2053 to 2057 ft; depths from Kelly Bushing) (Figures 9 and 10). Fracture mineralization includes apatite, calcite, barite, and quartz, as identified via energy-dispersive X-ray spectroscopy (EDS) elemental mapping (Figure 10). Cross-cutting relationships seen in microscopic analysis of thin sections indicates that some calcite-filled fractures cut apatite-filled fractures. The apatite-filled fractures existed prior to the formation of the calcite-filled fractures. These calcite-filled fractures are cut by barite- and quartz-filled fractures (Figure 10). In EDS images (Figure 10), caries texture (i.e., “bite-like” or irregular curved boundaries) is at the interface between quartz (the guest mineral) and barite (the host mineral). Relics of barite and calcite occur within the quartz mineralization, which indicate that quartz has followed the calcite and barite, either during direct replacement or following prior dissolution of barite and calcite at the margins of the fractures. Thus, these fractures indicate multiple episodes of fluid flow by different types of fluids. The fluid flow and mineralization probably occurred at different depths of burial and, since the orientation of the fractures are not all the same, at different stress states. The lower member of the Kirtland Formation contains calcite-filled fractures that do not show quartz at the fracture margins. The history of fluid for the lower member of the Kirtland Formation is different than that of the upper member.

A burial curve reconstruction determined from the thermal modeling of Law (1992) is shown in Figure 11 for the boundary between the lower member of the Kirtland Formation and the Fruitland Formation. Annotation on this figure summarizes relevant hydrogeological, diagenetic, and tectonic events that have shaped fracture development and mineral infill. Fracture

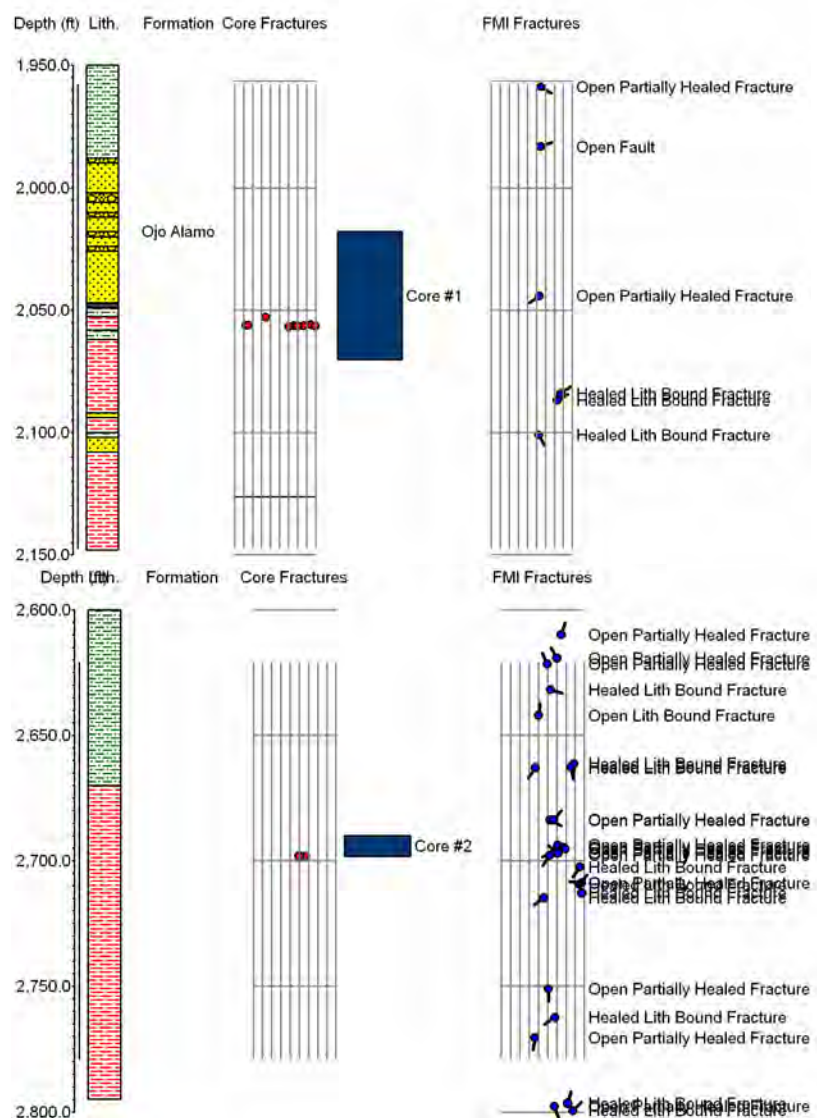


Figure 9. Lithologic and fracture data from core examination and formation microresistivity imaging (FMI) well log interpretation for the upper (the upper panel) and lower members of the Kirtland Formation (the lower panel). The first column from the left for each panel is the mud log and core-based lithology (see Appendix E for the legend of the lithologic symbols). The second column shows locations of mineralized fractures identified in core. The third column shows the location of core collection. The last column indicates fractures from the FMI log. The FMI fractures are organized by type. The azimuthal dip direction of FMI fractures is given by the “tadpoles.” Dip magnitude for both core (column two) and FMI fractures (column four) is given by the placement of the red circles or tadpoles from left to right. Far left is 0°. Far right is 90°. Fracture type labels are given to the right of the tadpoles (labels overlap when multiple fractures occur in close vicinity to each other).

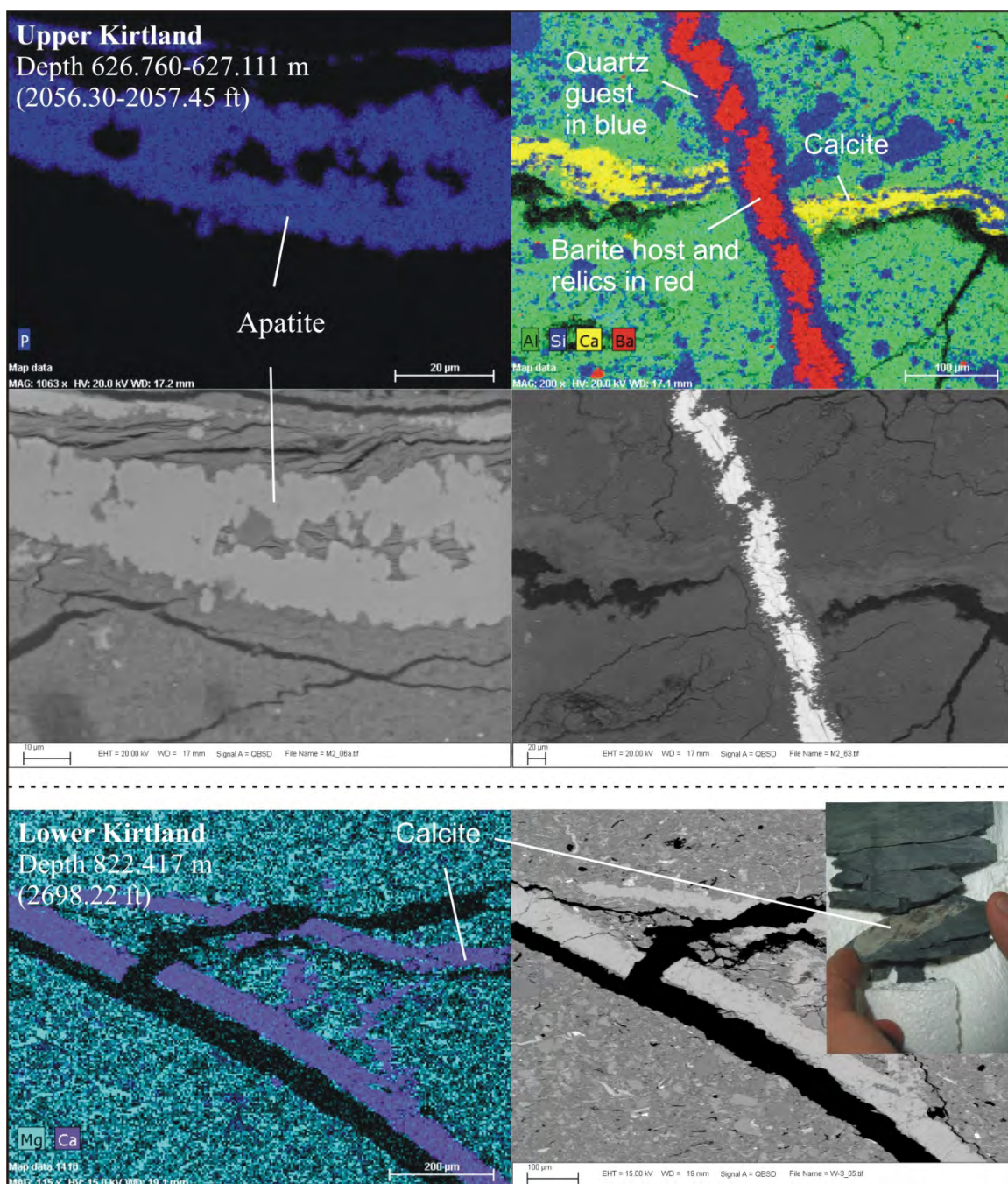


Figure 10. Montage of fractured-related images for rock samples from the upper and lower members of the Kirtland Formation. Images include the following: backscattered electron images (i.e., grayscale images), energy-dispersive X-ray spectroscopy elemental maps (i.e., color images with legends for mapped elements), and a hand sample photograph of slabbed core that shows a fracture with mineralization. The younging direction is towards the top of the photomicrographs. The photomicrograph in the upper right hand corner shows a clear cross-cutting relationship between a calcite/quartz-filled fracture and a barite/quartz-filled fracture.

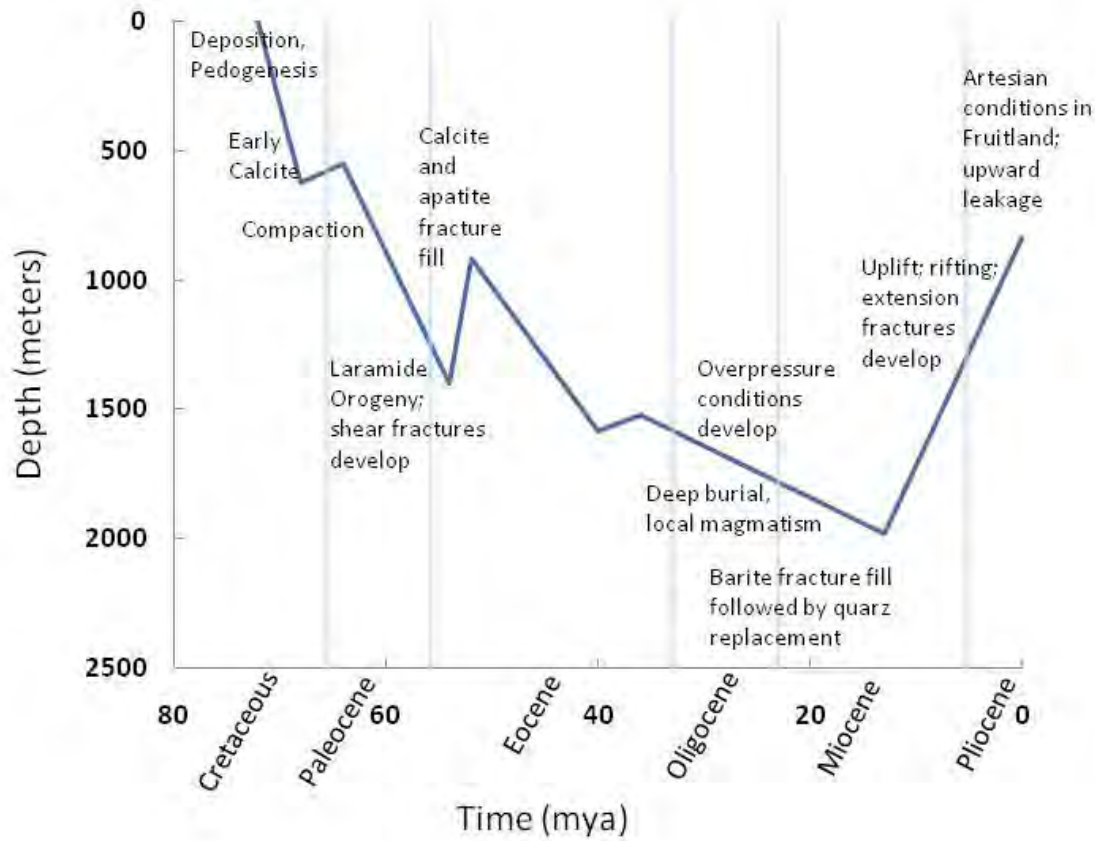


Figure 11. Burial history, annotated with paragenesis of fracture mineralization and tectonic and hydrologic information (modified from Law, 1992).

types observed in this study include: 1) those formed early in the history of the sediments by pedogenic (i.e., soil forming) processes; 2) compactional/dewatering fractures that can be related to soft-sediment deformation and are not typically greatly influenced (in terms of orientation) by tectonic stresses (these fractures can be prevalent in low-permeability sediments/rocks); and 3) fractures formed by tectonic processes. The latter include shear fractures with orientations consistent with Laramide stress states and a fracture-formation model discussed by Lorenz and Cooper (2003). These are mineralized by calcite and apatite and contain microstructures with shear-sense indicators. These also show later offset by barite and quartz mineralized fractures, which are largely mode I extensive fractures.

We hypothesize that quartz from barite mineralization in the upper member of the Kirtland Formation may indicate fluid flow from as deep as the Fruitland Formation through the entire seal, during the deepest portions of burial in the Oligocene, when thermal gradients were highest in the San Juan Basin (Law, 1992). This hypothesis could be tested by isotopic analysis of the barite and calcite fracture filling (i.e., sulfur, carbon, and oxygen isotopes) to determine if the fluids in the upper Kirtland were sourced from the Fruitland. Barite fracture-fills might have arisen from upward migration of reducing barium-sulfide fluids and subsequent oxidation and barite deposition.

The fracture mineralization indicates that fluid have been transmitted through parts of the Kirtland Formation in the past. However, these fracture descriptions are nonconclusive with regard to large-scale transport through the entire Kirtland Formation. To address the hypothesis that the observed fracture sets will act as seal bypass systems for subsurface CO₂ storage, we now turn to noble gas tracer analysis as a means to estimate large-scale conductivities.

FORMATION-SCALE NOBLE GAS RESULTS AND CROSS-SEAL TRANSPORT

Helium and Neon Concentration Profiles

Results from noble gas concentration analysis are presented first, followed by brief discussion of general observations. We discuss ²⁰Ne concentrations first because they indicate interaction between the groundwater and a separate phase (i.e., methane). We then present and discuss conceptual and quantitative models to evaluate ⁴He transport and the existence of a seal bypass system that may be present due to the fractures observed in core and by the FMI logging (see Section Fracture Characteristics from FMI Logs and Core).

For the samples taken at different depths, Figures 12 and 13 present the measured ²⁰Ne, ⁴He, and ³He concentrations and the ratios of ³He/⁴He, ⁴He/²⁰Ne, and ³He/²⁰Ne. These data are based on the combined amount of helium and neon from the two analysis runs. The concentrations are given as cm³ of neon or helium at standard temperature and pressure (STP) per cm³ of pore volume (i.e., the volume of the pore/void space). Because laboratory analysis on fresh core indicated gas saturations (see Appendix B.6), we present the concentrations using pore volume as opposed to typical methods of presenting concentrations per gram of groundwater for systems that are fully saturated by groundwater. We do not *a priori* assume that the samples were fully saturated with groundwater at depth. The figures also present the ratios of the two separate laboratory analysis runs of helium and neon.

Ratios of the two separate analysis runs (first columns in Figures 12 and 13), for helium and neon, indicate that most samples degassed significantly into the preservation canisters after the second run (values closer to zero indicate greater degassing). However, two samples show incomplete degassing for helium (values > 2%; Figure 12), and one shows incomplete degassing for neon (value > 2%; Figure 12). Thus, in our interpretations below, we use the data that show incomplete degassing with caution. (Note that by “degassing” we mean the quantitative release of the helium and neon into the canisters prior to analysis. In the discussion below, we use “degassing” in the sense of a noble gas partitioning process due to interaction between groundwater and a separate fluid phase.)

For all except one sample, the measured ²⁰Ne concentrations are lower than estimates of ASW concentrations, the atmospheric solubility equilibrium concentrations (indicated by blue lines on the second column of Figure 12). Typically, waters recharging a groundwater system have ²⁰Ne concentrations that reflect conditions at the recharge area (see Subsection Noble Gas Analyses in the Methods and Materials section), such as temperature, pressure, salinity, and the fluctuations in water table elevation that can trap and result in dissolution of air bubbles (i.e., the processes that produce “excess air”; Kipfer, 2002). Neon-20 typically does not have a source in

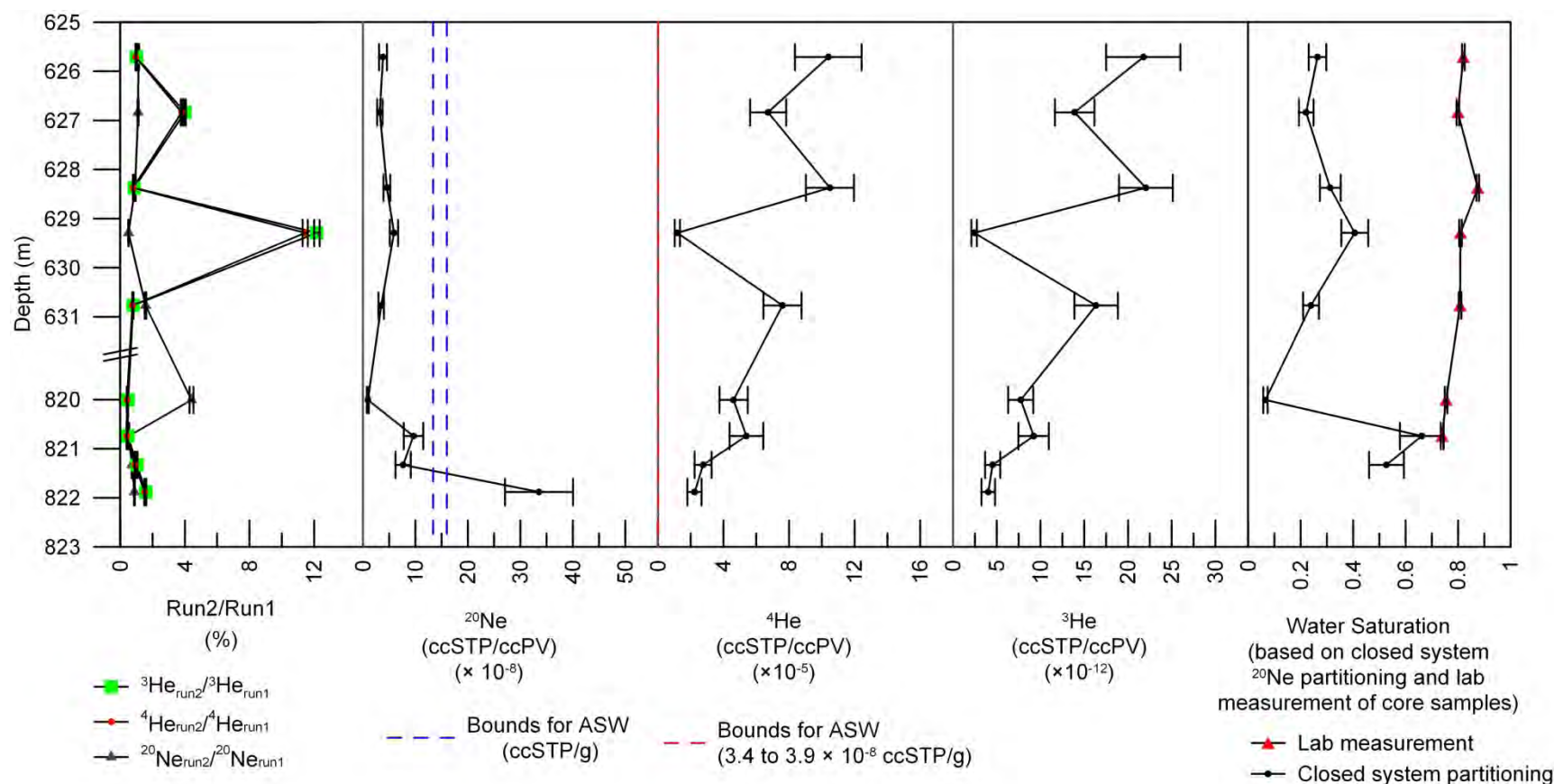


Figure 12. Depth profiles of noble gas concentrations and water saturations. Laboratory analysis Runs 1 and 2 were performed in September 2008 and March 2009, respectively. “ccSTP” is cm^3 of helium or neon at standard temperature and pressure. “ccPV” stands for pore volume in cm^3 . “ASW” is “air saturated water” and has units of ccSTP of ^{20}Ne or ^4He per gram of groundwater. Water saturations include those from calculations of closed system partitioning and the laboratory measured values of TerraTek (see Appendix B.6). The closed system partitioning estimated water saturations needed to match the difference between measured and expected ASW ^{20}Ne concentrations. Error bars are based on uncertainty in pore volume and laboratory analysis, using error propagation methods.

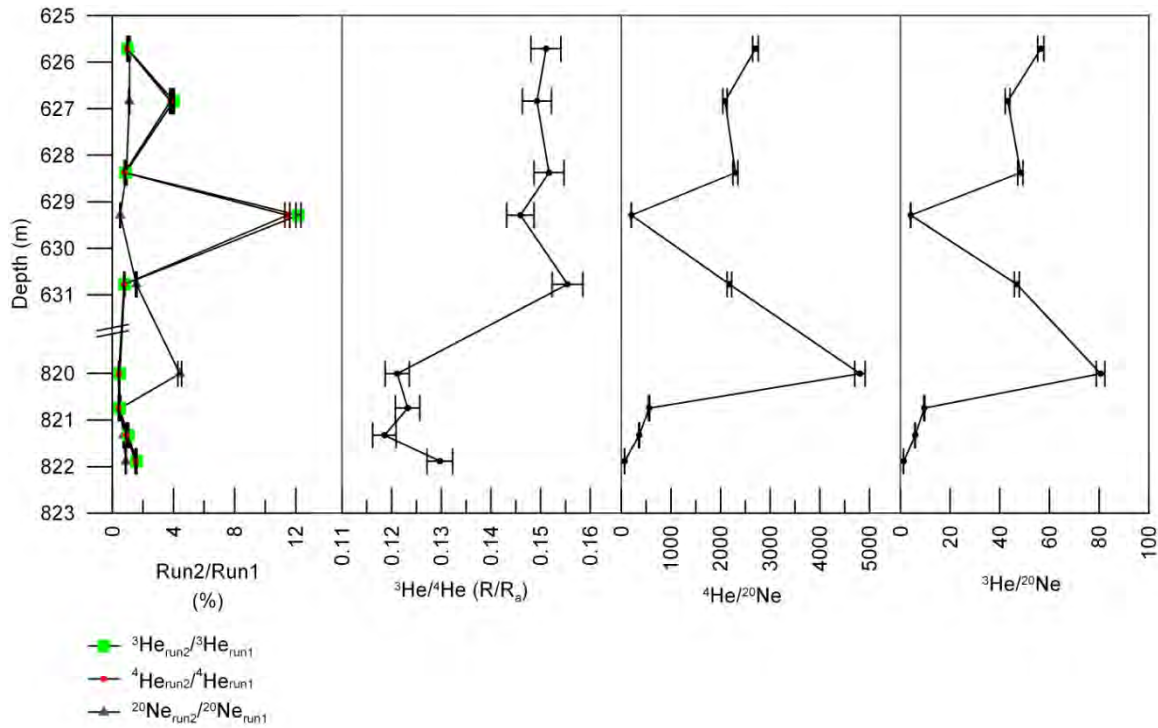
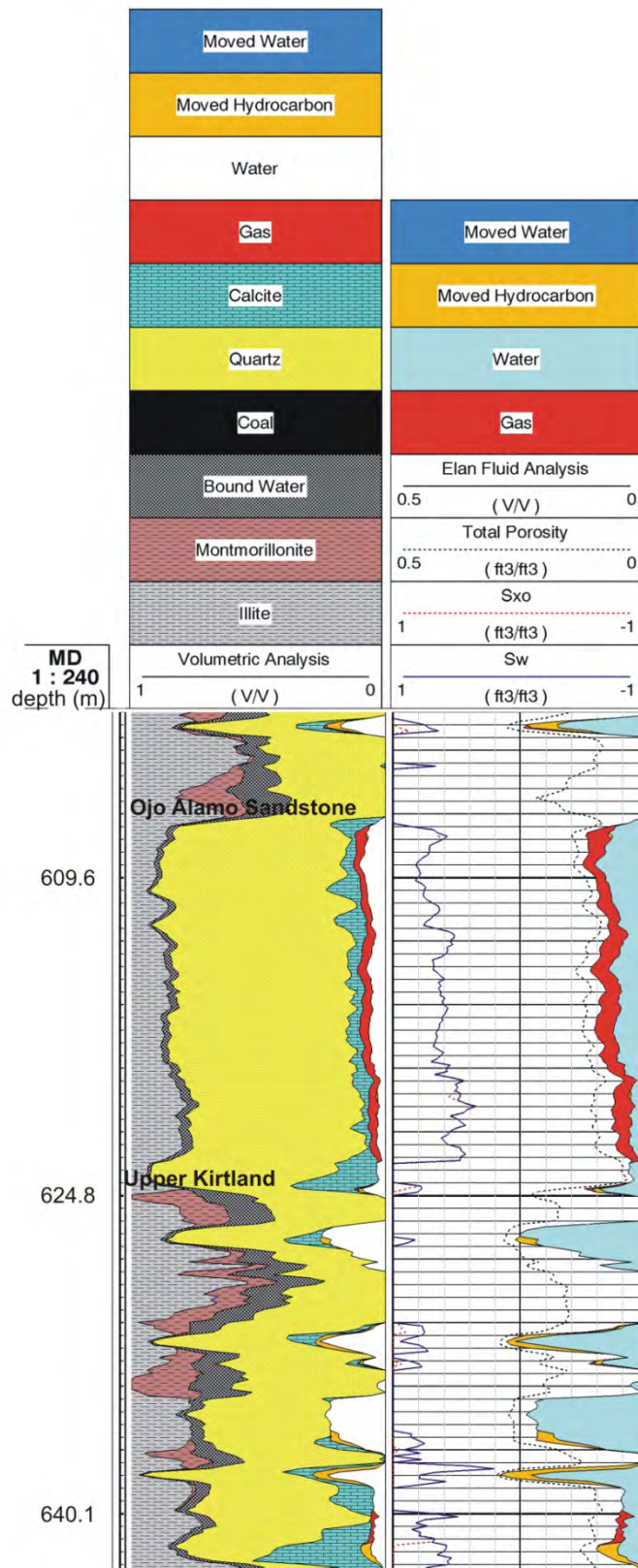


Figure 13. Depth profiles of noble gas ratio data. R = measured $^3\text{He}/^4\text{He}$. R_a = atmospheric $^3\text{He}/^4\text{He}$ (1.384×10^{-6} ; Kipfer et al., 2002). Error bars are based on uncertainty in laboratory analysis.

the subsurface in sedimentary basins that would increase the ASW concentration from that imparted at the recharge area. The units of ^{20}Ne concentration of ASW are cm^3 STP per gram of groundwater. These units are equivalent to those of the measured ^{20}Ne values, which are concentration per pore volume, if one assumes that the one gram of water equals 1 cm^3 . Thus, the comparison of measured ^{20}Ne and those of the ASW concentrations indicates a degassing/partitioning process that decreased the measured ^{20}Ne below their expected ASW concentrations.

Processes that may have decreased the measured ^{20}Ne from the ASW concentrations include both *in situ* and sampling-related possibilities. Noble gases will partition between groundwater and a separate fluid phase (or phases) that are in contact (Ballentine et al., 2002). *In situ* partitioning requires the presence of a separate phase (e.g., methane or oil) at depth. Sampling-related partitioning would require the development of a separate phase (e.g., methane) from the groundwater due to pressure release after drilling/coring and prior to sealing of the samples in the preservation canisters. Such a separate phase, if generated, may have been extracted during the purge-and-pumpdown procedure that removed gases from the canisters (see Appendix A). Analysis by TerraTek on fresh core (see Appendix B.6) indicates gas saturations (i.e., “saturation” here meaning that part of the pore space is filled with a separate phase in addition to groundwater) that range from ~11 to ~24%. In contrast, the ELAN well log (Schlumberger’s Elemental Analysis on wireline logs) (Figure 14) indicates no separate-phase gas saturations at the depths where core plugs were taken except for one plug (at the depth of ~626.8 m). Note that gas saturations are indicated (usually within quartz- and sandstone-rich

Figure 14. Interpretation of well logs in terms of mineral phases and fluid phases (Schlumberger's ELAN log) for the Ojo Alamo Sandstone and the upper member of the Kirtland Formation. Upper contacts of the geologic units are labeled. The ELAN log does not indicate gas saturations at the depths of the core plugs within the lower member of the Kirtland Formation (not shown).



interbeds) in the Ojo Alamo Sandstone and at various depths within the upper and lower members of the Kirtland Formation, the Farmington Sandstone Member, and the Fruitland Formation. The ELAN well log supports the assumption that all but one of the core plugs were fully saturated by groundwater. We suggest that the core, in general, may have degassed after sampling to produce the saturations measured by TerraTek (see Appendix B.6). The mud log (see Appendix E) indicates methane was present within the Kirtland Formation. Considering both the mud log and the ELAN log, some dissolved or sorbed methane is likely at the depth of the core plugs.

We are still left with the possibilities that: 1) desorbing or exsolving methane due to pressure release after drilling/coring may have produced a methane phase into which ^{20}Ne may have partitioned and then was lost during the purge-and-pumpdown process; 2) groundwater within the upper and lower members of the Kirtland Formation that is (or was in the past) in contact with methane within the Ojo Alamo Sandstone and Kirtland Formation caused *in situ* partitioning; and 3) some combination of the first two possibilities occurred. For the upper member of the Kirtland Formation, differences in the amount of plug material and in pore structure amongst the samples probably would have caused variation in the degassing/release of the methane and stripping of ^{20}Ne prior to sealing of the plugs in the canisters. However, the concentrations are similar to each other. Hence, we suggest that the uniformity of the measured ^{20}Ne concentrations support *in situ* degassing as the dominant degassing mechanism that affected the upper member of the Kirtland Formation core plugs.

The $^4\text{He}/^{20}\text{Ne}$ values of the upper member of the Kirtland Formation range from 2177, 202, 2300, 2087, to 2702, respectively, from the lowest to highest depths (note that the sample with the value of 202 had not fully degassed into the canister in the sense of quantitative release measured by Run2/Run1; see Figure 13). The $^4\text{He}/^{20}\text{Ne}$ ratio calculated for ASW is ~ 0.25 (based on equations in Kipfer et al., 2002). Thus, the atmospheric contribution of ^4He to the upper Kirtland Formation samples is negligible.

The ^{20}Ne concentrations of the lower member of the Kirtland Formation (Figure 12) are not uniform and more difficult to assess. Possible explanations include little to no *in situ* or sampling-related degassing and/or some degree of atmospheric contamination in the preservation canisters. The ^{20}Ne values range from lower-than-ASW to higher-than-ASW concentrations (see depths of ~ 820 to 822 m on Figure 12). The $^4\text{He}/^{20}\text{Ne}$ values for the lower Kirtland Formation are approximately 12, 67, 359, 557, and 4807, respectively, from the lowest to the highest sample depth (see Figure 13; note that sample at depth 820 m has a relatively large Run2/Run1 ratio, indicating that a relatively large percentage of ^{20}Ne is still left in the sample). The trend of higher ^{20}Ne concentration with lower $^4\text{He}/^{20}\text{Ne}$ may indicate input of atmospheric ^{20}Ne due to contamination during the sample preservation procedure since ASW has a $^4\text{He}/^{20}\text{Ne}$ value of ~ 0.25 . The same purge-and-pumpdown procedure was used for upper and lower Kirtland Formation samples, but with different vacuum pumps (the pump used for the upper Kirtland Formation failed at the beginning of acquiring samples from the lower Kirtland Formation). Field measurements of pressure within the canisters during pumpdown were similar, however, for both vacuum pumps. Thus, we suggest atmospheric contamination as a reason of the relative increase in ^{20}Ne of lower Kirtland Formation samples or less *in situ* degassing than the upper Kirtland Formation samples. Other noble gas data (e.g., Ar, Kr, and Xn) not collected could have further constrained possible sources of atmospheric contamination or *in situ* degassing processes (Lippmann et al., 2003).

In situ degassing can occur via multiple processes: 1) closed system equilibrium partitioning of the noble gases between groundwater and a separate phase (e.g., methane or oil) (Lippmann et al., 2003); 2) diffusive degassing in a non-equilibrium state (i.e., rapid degassing without reaching equilibrium); and 3) local equilibrium in an open system (Rayleigh degassing process).

To evaluate Process 1, closed system equilibrium partitioning, we use a simple mass-balance approach (after Ballentine et al., 2002) to estimate the volumes of liquid and separate phase gas needed to partition the expected ASW ^{20}Ne to match the measured ^{20}Ne concentration. Relevant assumptions for pressure and temperature conditions at depth were used to estimate Henry coefficients. Results shown in Figure 12 (last column) present the calculated volume of liquid-to-gas ratios, expressed as water saturations. These water saturations fall within the range of values seen on the ELAN well log for the Ojo Alamo Sandstone, which vary from 0.14 to 0.74 (as calculated from the ELAN data of total porosity and volumetric water content). Figure 12 also presents the water saturations measured by TerraTek (see Appendix B.6). The closed system equilibrium calculations suggest that *in situ* equilibrium partitioning may have occurred for the upper member of the Kirtland Formation. The other two non-equilibrium or open system partitioning processes may be operative; however, they are difficult to assess without additional noble gas concentrations (e.g., Ar, Kr, and Xn; see Lippmann et al., 2003).

In summary, we suggest that degassing is less dominant for the lower member of the Kirtland Formation than the upper member. Possible atmospheric contamination occurred in the lower Kirtland Formation, although this is difficult to explain due to the similar purge-and-pumpdown procedures used for both upper and lower data sets. The upper member of the Kirtland Formation likely experienced *in situ* degassing. Estimating the relative degree-of-degassing loss of noble gases due to *in situ* or sampling-related processes is problematic. Previous studies demonstrate the use of elemental fractionation of a suite of noble gases (Ar, Kr, and Xn; see Lippmann et al., 2003, and Ballentine et al., 2002) for constraining *in situ* or sampling-related degassing. We are not able to apply this fractionation “finger-printing” due to the loss of these other noble gases during sample purification.

In the following discussion, we use the measured concentrations of ^4He to assess fluid transport processes within the Kirtland Formation, while being cautious of possible *in situ* degassing. The lower Kirtland Formation data, in terms of the helium values and possible atmospheric contamination, are probably more robust than the neon data since the atmospheric concentrations of helium are much lower than the measured values (see Figure 13; the ASW concentrations are orders of magnitude lower than the measured ^4He concentrations).

Testing Conceptual Models of Helium Transport

To understand the evolution of ^4He in Kirtland Formation pore waters and infer sealing behavior, discussion of helium sources and sinks is in order. In general, total pore water ^4He can be derived from air or water table interactions, produced *in situ* by U and Th decay, or derived from external fluxes (Ballentine et al., 2002):

$$[^4\text{He}] = [^4\text{He}]_{\text{ASW}} + [^4\text{He}]_{\text{ea}} + [^4\text{He}]_{\text{is}} + [^4\text{He}]_{\text{external flux}} \quad (3)$$

where $[^4He]$ is the concentration in the groundwater, $[^4He]_{ASW}$ is the ASW concentration, $[^4He]_{ea}$ is the “excess air” contribution that can occur due to dissolution of air bubbles when fluctuations in the groundwater table occur at the recharge area, $[^4He]_{is}$ is radiogenically produced 4He , and $[^4He]_{external\ flux}$ is the portion of the 4He concentration that is derived from sources external to the location of measurement.

As a starting point of interpretation, we estimate the *in situ* production of 4He for the important components of our systems: the Fruitland Formation, the lower and upper shale members of the Kirtland Formation, and the overlying Ojo Alamo Sandstone. We neglect $[^4He]_{ASW}$ and $[^4He]_{ea}$ as their concentrations are small compared to the measured values (10^{-8} vs. 10^{-5} ccSTP/g; see Figure 12). Helium-4 production is estimated via equations presented by Castro et al. (2000):

$$P(^4He) = 1.207 \times 10^{-13} [U] + 2.867 \times 10^{-14} [Th] \text{ cm}^3 \text{ STP g}_{rock}^{-1} \text{ yr}^{-1} \quad (4)$$

$$[P_{^4He}]_{H2O} = P(^4He) \times \rho_{rock} \times \Lambda \times \frac{1-\phi}{\phi} \text{ cm}^3 \text{ STP cm}_{H2O}^{-3} \text{ yr}^{-1} \quad (5)$$

$$[^4He]_{is} = [P_{^4He}]_{H2O} \times t \quad (6)$$

where $P(^4He)$ is the *in situ* production rate of 4He due to U and Th decay, $[U]$ and $[Th]$ are the U and Th concentrations (in ppm), $[P_{^4He}]_{H2O}$ is the accumulation rate of 4He in the groundwater, ρ_{rock} is the mass density (in g cm⁻³), Λ is the transfer efficiency of 4He from the rock matrix to the groundwater (usually assumed to equal 1), ϕ is the porosity, and t is time (in years). Parameters of Equations 4 and 5 for this study are given in Table 2. The measured $[^4He]$, given in units of cm³ STP (standard temperature and pressure) of gas of helium per pore volume, is approximately one order of magnitude or more lower than $[^4He]_{is}$ (Table 2). These calculations indicate that after millions of years (~73 to ~74 Ma for the upper and lower shale members, respectively) up to ~10% of produced 4He (Table 2, last column) is still within the pore fluids!

Conceptual explanations of the observed trends include:

- (1) variation in production of 4He in the upper and lower Kirtland Formation;
- (2) diffusive transport driven by concentration gradients in both groundwater and a gas phase (e.g., methane) and possible free gas saturations in the overlying Ojo Alamo Sandstone (gas saturations in the Ojo Alamo Sandstone are indicated by mud log and other well logs; see Appendix E and Figure 14);
- (3) advective transport of helium via groundwater or a separate gas phase or both through the system driven by the artesian hydrologic conditions; equilibrium or non-equilibrium partitioning of noble gases between groundwater and a separate gas phase (e.g., methane) within the caprock during the advective transport; and
- (4) impact on 4He concentrations in the upper and lower Kirtland Formation by meteoric waters in the Fruitland and Ojo Alamo aquifer systems.

Next, we test conceptual models of noble gas transport to evaluate large-scale permeability of the Kirtland Formation.

Table 2. Estimation of *in situ* ^4He production, parameters, and measured ^4He concentration from the core

Formation	Depth (m)	ρ_{rock} (g cm $^{-3}$)	ϕ	[U] (ppm)	[Th] (ppm)	P(^4He) (cm 3 STP ρ_{rock}^{-1} yr $^{-1}$)	[P $^4_{\text{He}}$] _{H2O} (cm 3 STP cm $^{-3}$ H 2 O)	Age of deposition (Ma)	[^4He] _{is} (cm 3 STP cm $^{-3}$ H 2 O)	Measured [^4He] (cm 3 STP cm $^{-3}$ PV)	Measured [^4He] / [^4He] _{is} (%)
Ojo Alamo	616.34	2.66	0.12	0.836	6.482	2.87E-13	5.38E-12	65.04	3.50E-04		
	620.12	2.67	0.09	3.706	0.000	4.47E-13	1.15E-11	65.04	7.45E-04		
	623.96	2.73	0.02	2.408	6.003	4.63E-13	7.66E-11	65.04	4.98E-03		
Upper Kirtland	625.71	2.61	0.06	2.891	0.699	3.69E-13	1.42E-11	73.04	1.04E-03	1.04E-04	10.0
	626.84	2.65	0.08	4.906	8.321	8.31E-13	2.65E-11	73.04	1.94E-03	6.73E-05	3.5
	628.38	2.65	0.09	4.391	0.000	5.30E-13	1.35E-11	73.04	9.87E-04	1.05E-04	10.6
	629.29	2.65	0.09	4.619	4.658	6.91E-13	1.76E-11	73.04	1.29E-03	1.19E-05	0.9
	630.77	2.63	0.08	4.094	3.108	5.83E-13	1.72E-11	73.04	1.26E-03	7.60E-05	6.0
Lower Kirtland	820.00	2.68	0.07	0.653	9.585	3.54E-13	1.33E-11	74.44	9.90E-04	4.62E-05	4.7
	820.74	2.68	0.07	0.942	3.510	2.14E-13	8.06E-12	74.44	6.00E-04	5.40E-05	9.0
	821.33	2.68	0.07	3.994	5.301	6.34E-13	2.38E-11	74.44	1.77E-03	2.76E-05	1.6
	821.88	2.65	0.06	2.732	12.349	6.84E-13	2.62E-11	74.44	1.95E-03	2.24E-05	1.1
Fruitland*		1.79	0.15	1.5	4.6	3.13E-13	3.17E-12	74.56	2.37E-04		

*Values for the Fruitland Formation are taken from Zhou et al. (2006)

Steady-State ^4He Advection, Diffusion, and In Situ Generation

As a base case, we first evaluate single-phase, fully-saturated-by-groundwater, steady-state, 1D-advection-only transport through the Kirtland Formation, with homogeneous material properties (e.g., uniform U and Th concentration, porosity, etc.) and a constant helium production source term. The hydrologic gradient just north of the structural hingeline has been thought by many workers to be essentially vertical (Kaiser and Ayers, 1994), and thus we suggest such a 1D approach is appropriate. This simple case allows an initial evaluation of the importance of upward advective transport through the system, which is the major concern of the assessment of the potential seal bypass system. A following model tested herein subsequently adds diffusion. These models form the foundation for a discussion of the ^4He trends and sealing behavior. Due to the restricted nature of these models, we present our conclusions with the caveat that additional conceptual models (e.g., lateral flow in the Farmington Sandstone Member) are possible to explain these data. We discuss our conclusions in the context of these other conceptual models.

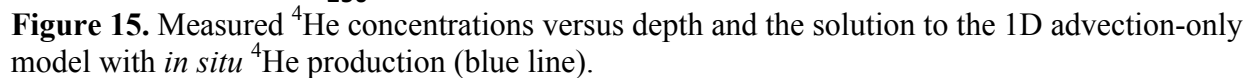
One-dimensional, advection-only transport is represented by the following equation:

$$V_z \frac{\partial c}{\partial z} = \frac{G^*}{\phi} \quad (7)$$

where V_z is the vertical groundwater velocity, c is the concentration of ^4He , z is depth, G^* is the ^4He release rate from solid rock grains, and ϕ is porosity. Letting G^*/ϕ be equal to g (i.e., the accumulation of ^4He in cm^3 STP per cm^3 of pore water per year, which is calculated by Equation 5), the solution is the following:

$$V_z = g \frac{z_u - z_l}{c_u - c_l} \quad (8)$$

where z and c represent depths and corresponding concentrations in the upper (subscript “u”) and lower (subscript “l”) members of the Kirtland Formation. As molar concentration units are conserved, we conveniently use measured concentration values in cm^3 STP per cm^3 pore water volume. Using a g production rate of $1.78 \times 10^{-11} \text{ cm}^3 \text{ STP } ^4\text{He cm}^{-3} \text{ H}_2\text{O yr}^{-1}$ (i.e., the average $[P^4_{\text{He}}]_{\text{H}_2\text{O}}$ for the upper and lower Kirtland Formation samples, based on Table 2), and upper and lower concentration values that correspond to the most robust measured data points (see the discussion in the immediately previous section), a value of $6.9 \times 10^{-5} \text{ m/yr}$ is obtained for V_z (Figure 15).



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matrix properties, such as the TerraTek-measured permeability, seem to represent the formation-scale permeability. We reassess this conclusion in light of other conceptual models given below.

Next we add diffusion to the model. We also add boundary conditions as controlled by the overlying and underlying aquifers. The Kirtland Formation is bounded by two aquifers, the Ojo Alamo Sandstone and the Fruitland Formation, both of which have been studied for their noble gas systematics. Zhou et al. (2005, 2006) have compiled an extensive data set of Fruitland Formation noble gases in produced methane in both the over-pressured (artesian) portion north of the structural hingeline, and in the under-pressured portion south of the line. Castro et al. (2000) examined ^4He in the Ojo Alamo Sandstone and the overlying formations. Both authors focus mostly on a portion of the San Juan Basin west and south of the Pump Canyon site of interest here, but spatial coherency in both data sets allow us to draw some general conclusions about ^4He in the Ojo Alamo Sandstone and Fruitland Formation.

The simple 1D advection-diffusion model for helium transport (Rubel et al., 2002; Sheldon et al., 2003) is given in Equation 9 for the fully groundwater saturated case. The 1D equation applicable in the vertical direction, z , for a homogeneous aquitard of thickness L bounded by two aquifers, is (e.g., Solomon et al., 1996):

$$V_z \frac{\partial c}{\partial z} - D \frac{\partial^2 c}{\partial z^2} = \frac{G^*}{\phi} \quad 0 < z < L \quad (9)$$

where V_z , c , D , G^* , and ϕ are the same as above. If ^4He generation and transport in the bounding aquifers are at steady state (Zhou et al., 2006, and Castro, 2000, suggest that this is the case for the Fruitland Formation and Ojo Alamo Sandstone, respectively), then we can apply the following boundary conditions:

$$\begin{aligned} c(z=0) &= c_U \\ c(z=L) &= c_L \end{aligned} \quad (10)$$

where c_U and c_L are the steady-state concentrations of ^4He in the Ojo Alamo Sandstone and Fruitland Formation, respectively. As before, letting g denote the ratio G^*/ϕ , the solution to Equations 9 and 10 is:

$$c(z) = \left(c_L - \frac{gL}{V_z} \right) \frac{(1 - \exp(zV_z/D))}{(1 - \exp(LV_z/D))} + c_u \left(\frac{\exp(zV_z/D) - \exp(LV_z/D)}{1 - \exp(LV_z/D)} \right) + gz/V_z \quad (11)$$

If c_u is equal to zero, Equation 9 reverts to the solution presented by Solomon et al. (1996; Equation 4).

A range of values for groundwater helium concentration c_L can be estimated from the $[\text{He}]$ measured in methane gas samples in the Fruitland Formation by Zhou et al. (2005). We do this assuming equilibrium partitioning of ^4He between methane and pore waters. We use Equation 2 in Ballentine et al. (2002) and their Figures 5 and 2, respectively, for the values of Henry's coefficient and the fugacity coefficient. Our estimates use an *in situ* temperature of 36°C and pore pressure of 8.2 MPa. As an example, the Stull100 well in Zhou et al. (2005) contains a $[\text{He}]$ content in produced methane gas of 0.42 ppm, from which we calculate a $[\text{He}]$ in pore

water of $2.6 \times 10^{-6} \text{ cm}^3 \text{ }^4\text{He STP/cm}^3 \text{ H}_2\text{O}$. In general the methane gas phase $[\text{}^4\text{He}]$ values reported by Zhou et al. (2005) for the over-pressured Fruitland Formation are one to two orders of magnitude less than values reported for the under-pressured region, ranging from 0.0443 to 2.32 ppm. Zhou et al. (2005) suggested the lower values north of the hingeline are due to gas stripping during biogenic methane production that was initiated after artesian conditions developed in the Fruitland Formation during the Pliocene.

A value for pore water $[\text{}^4\text{He}]$ in the Ojo Alamo Sandstone can be derived from the work of Castro et al. (2000), who suggested evolution of $[\text{}^4\text{He}]$ as a function of recharge distance (see their Figure 11). Upper bounding values from the base of the Ojo Alamo Sandstone from these authors' work range from 1.0 to $2.0 \times 10^{-5} \text{ cm}^3 \text{ }^4\text{He STP/cm}^3 \text{ H}_2\text{O}$ for recharge distances of ~ 20 to 35 km. This is an order of magnitude larger than the value we determined from the Fruitland Formation; this may be a result of pore water ^4He being stripped by biogenic gas production. (It is unknown how much $[\text{}^4\text{He}]$ variation is caused by gas production, or whether this could affect our steady-state assumption.)

To calculate steady-state profiles of $[\text{}^4\text{He}]$, we need values for g , D , and V_z of Equation 9. The value for g is simply that calculated earlier for the Kirtland Formation, equal to $1.7 \times 10^{-11} \text{ cm}^3 \text{ }^4\text{He STP cm}^{-3} \text{ H}_2\text{O yr}^{-1}$. The *in situ* apparent diffusion coefficient for ^4He , D , is estimated as $0.001 \text{ m}^2/\text{yr}$ (Rubel et al., 2002). To constrain V_z , we assume a Darcy vertical flux (divided by porosity) equal to the vertical hydraulic conductivity multiplied by the vertical hydraulic gradient (using the range from above of 0.6 to 1.2). Given a vertical velocity, we can then use Equation 11 to calculate vertical helium profiles. We use this steady state model and the measured $[\text{}^4\text{He}]$ concentrations to constrain V_z and bulk vertical permeability of the Kirtland Formation.

Figure 16a shows $[\text{}^4\text{He}]$ profiles as a function of depth for varying velocities of minus (indicating upward groundwater movement) 2.5×10^{-6} , 2.5×10^{-5} , 7.5×10^{-5} , 2.5×10^{-4} , and $2.5 \times 10^{-3} \text{ m/yr}$, corresponding to Peclet numbers (equal to LV_z/D) of 0.6 , 6 , 18 , 60 , and 600 , respectively, and a constant g value of $1.78 \times 10^{-11} \text{ cm}^3 \text{ STP }^4\text{He cm}^{-3} \text{ H}_2\text{O yr}^{-1}$. Figure 16b shows profiles at a constant V_z of $-2.5 \times 10^{-5} \text{ m/yr}$ and a range of g values from 5.0×10^{-12} to 1.78×10^{-11} (the average value of production at the depths of the samples) to $5.0 \times 10^{-11} \text{ cm}^3 \text{ }^4\text{He STP/cm}^3 \text{ H}_2\text{O yr}^{-1}$. The qualitative best fit model involves a g value of $5.0 \times 10^{-11} \text{ cm}^3 \text{ STP }^4\text{He cm}^{-3} \text{ H}_2\text{O yr}^{-1}$, about twice the calculated value in Table 2, and a velocity of $-2.5 \times 10^{-5} \text{ m/yr}$. This corresponds to a hydraulic conductivity of 1.7×10^{-6} to $3.3 \times 10^{-6} \text{ m/yr}$ or a vertical permeability of approximately 5×10^{-21} to $1 \times 10^{-20} \text{ m}^2$. These permeability values are lower, but comparable to those of the advection-only model. The scenarios of advection-dominated transport from Figure 16a do not fit the measured data very well due to the $[\text{}^4\text{He}]$ at the boundary conditions (note that the upper Kirtland Formation data point with the lowest $[\text{}^4\text{He}]$ is suspect due to incomplete gas release from the core plugs). The lowest velocity case ($V_z = -2.5 \times 10^{-6} \text{ m/yr}$) of Figure 16a covers the range of values seen in the measured data better than the higher velocity scenarios. A higher ^4He production term than that measured at the depths of the upper and lower Kirtland Formation samples improves the correspondence of the model and the measured data (Figure 16b). The higher production term of $5 \times 10^{-11} \text{ cm}^3 \text{ STP }^4\text{He cm}^{-3} \text{ H}_2\text{O yr}^{-1}$, however, would require U and Th concentrations to be more than double their current value, which may not be realistic. In general, the scenarios of Figure 16 suggest that the diffusion-dominated cases, with higher ^4He production than what was estimated from measured U and Th concentrations, correspond better with the measured data than the advection-dominated cases.

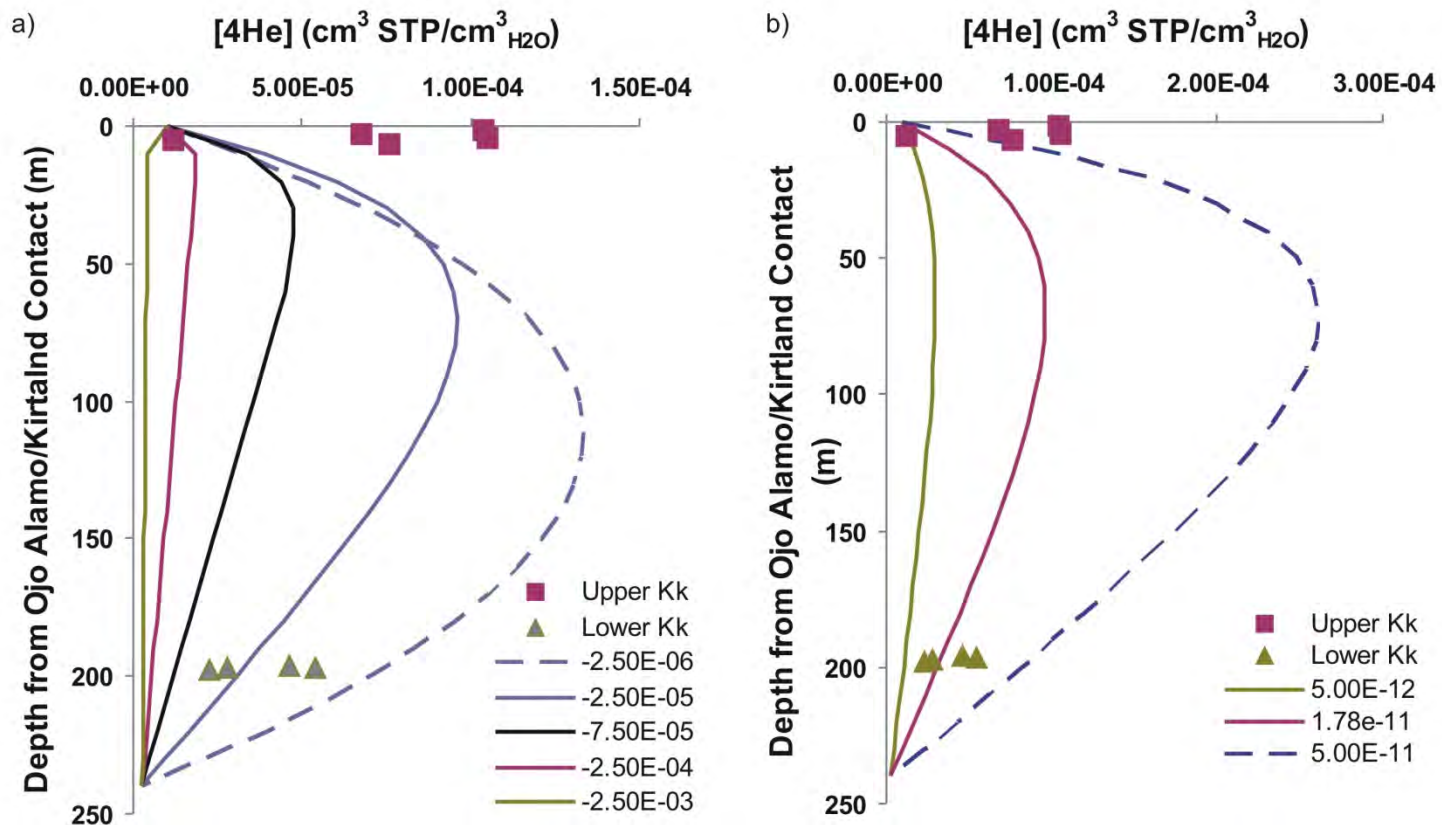


Figure 16. Helium concentration versus depth profiles for measured and modeled data. a) Profiles with varying groundwater velocity V_z (given in legend) and a constant ^4He production value of $g = 1.78 \times 10^{-11} \text{ cm}^3 \text{ STP } ^4\text{He cm}^{-3} \text{ H}_2\text{O yr}^{-1}$. b) Profiles with varying *in situ* Helium production (in units of $\text{cm}^3 \text{ STP } ^4\text{He cm}^{-3} \text{ H}_2\text{O yr}^{-1}$; values given in legend) and constant $V_z = 2.5 \times 10^{-5} \text{ m yr}^{-1}$.

An interesting finding is that both the advection-only and advection-diffusion models suggest permeability on the order of 10^{-20} m^2 or less for this system. We cannot say whether the system is advection- or diffusion-dominated. Being at an order of magnitude lower than the values based on core plug measurements values and the pore-scale model result ($\sim 10^{-19} \text{ m}^2$), these advection-only and advection-diffusion models suggest that the bulk Kirtland Formation permeability is even lower (at least one order of magnitude) than the core-scale measured values. In summary, both core permeability and the ^4He data and analysis suggest that the fluid flux through the Kirtland Formation is low. We warn the reader, however, that other conceptual models are possible to explain the ^4He data.

Additional transport scenarios for the Kirtland Formation include the following: 1) lateral fluid flow in the Farmington Sandstone Member, which contains abundant sandstone interbeds that are probably permeable (see Appendix E for mud log that shows the sandstone interbeds); 2) variation in production of ^4He throughout the system; and 3) a gas phase that is either stagnant or advecting relative to the groundwater. If the Farmington Sandstone Member is a significant aquifer and transmits fluids from the recharge area, then the helium concentrations would be lowered relative to the situation of the Farmington Sandstone Member not acting as an aquifer (i.e., if an aquifer, the Farmington Sandstone Member may contain significant, relatively young groundwater with relatively low ^4He concentrations). These scenarios are currently difficult to test due to little data on the Farmington Sandstone Member. The *in situ* ^4He production rate does not seem to be greatly different from the upper and lower members of the Kirtland Formation and probably does not have a strong impact on the difference in ^4He concentration here.

We find it difficult to evaluate transport models when the measured data are located near model boundary conditions. The location of the data limits our ability to test different model conceptualizations and parameterizations. Data points within the Farmington Sandstone Member would have allowed us to test if these 1D models are appropriate or if other conceptualizations (e.g., lateral flow in the Farmington Sandstone Member or higher or lower ^4He production) would correspond better with the data. Furthermore, we have inferred the ^4He concentration in the Ojo Alamo Sandstone and the Fruitland Formation from previous work without direct measurement at the Pump Canyon site. When planning the coring program, the lead author's original conceptual model of helium transport focused on helium gradients across a caprock as an important metric of sealing quality, and thus core was collected in the upper and lower members of the Kirtland. Furthermore, the cost of drilling and coring restricted the number of separate lengths of core that could be collected. However, the Kirtland Formation may experience upward and downward (diffusional) transport of helium towards the Ojo Alamo Sandstone and the Fruitland Formation (and possibly transport upward or downward toward the Farmington Sandstone Member from the lower and upper shale members, respectively). This bi-directional diffusion within the Kirtland Formation was not properly anticipated when designing the coring program. The possible transport of ^4He by a separate gas phase adds to the complexity of assessing transport, which could have been evaluated with a suite of noble gases (Ne, Ar, Kr, and Xn) as done in previous studies (see Lippmann et al., 2003).

In spite of the nonconclusive findings (i.e., the body of evidence supports, but does not guarantee the lack of a bypass system), we emphasize the simple calculations of the large percentage (up to $\sim 10\%$) of the *in situ* produced ^4He still remaining in the pore fluids after millions of years (Table 2, last column). Active, advective fluid flow has not flushed out the produced ^4He , which suggests low fluid fluxes occur in the system. With this finding and the indication of low fluid fluxes by the 1D advection-only and advection-diffusion models, we

propose that the Kirtland Formation is controlled more by the matrix-scale data than a larger-scale seal bypass system. We submit that what we inferred as potential seal bypass features (seismic and sub-seismic fractures and faults) in the FMI log likely do not create an appreciable cross-Kirtland Formation seal bypass. These statements are not guaranteed by our analysis, and further work is needed. We recommend additional sampling within the Farmington Sandstone Member and collection of other noble gases to assess multiphase partitioning and flow processes.

DISCUSSION AND CONCLUSIONS: MULTI-SCALE EVALUATION OF SEAL BYPASS SYSTEMS

This section addresses the multi-scale assessment of caprock sealing quality for the Kirtland Formation and other sites in general. Our Kirtland Formation-specific investigation involves data collected from the pore, core, well log, and formation scale (i.e., helium data collected at the top and bottom of the Kirtland Formation). Our multi-scale assessment is not based on upscaling a variety of data sets, but simply comparing different types of data collected at different scales to determine if the data are coherent.

Mercury intrusion porosimetry (MIP), permeability measured on core, FMI log-based fracture measurements, and other pore-, core-, and well log-scale data do not provide clear indication of the connectedness of transmissive features over the vertical scale of the entire Kirtland Formation. The MIP and core-scale permeability indicate high sealing capacity. However, the core and well log data indicate potentially transmissive fractures, such as open and mineralized fractures. The mineralization and methane gas saturations within the Kirtland Formation and the overlying Ojo Alamo Sandstone suggest possible large-scale connectivity. Thus, the natural tracer data—helium and neon—are especially important since they are affected by actual transport through the seal. The goal is to determine if the tracer data indicate connectedness and relatively high permeability at the scale of the entire Kirtland Formation. If this is the case, then fractures or other features would have to be invoked as a seal bypass system to explain the data.

Our analysis of the noble gas data supports a low fluid flux through the Kirtland Formation. Key findings supporting this statement are: 1) a large percentage of the radiogenically produced ^4He is in the pore fluids of the Kirtland Formation, indicating low advective fluid flow from the surrounding aquifers; and 2) simple advection-only and advection-diffusion models estimate low permeability ($\sim 10^{-20} \text{ m}^2$ or lower) for the entire thickness of the Kirtland Formation. Thus, following our multi-scale approach, we propose that the formation-scale data are coherent with those of the pore-scale (e.g., permeability and MIP). However, our findings do not guarantee low fluid fluxes and the lack of a seal bypass system. Our models rely on restricted conceptualizations (e.g., 1D, fully groundwater saturated fluid flow with homogeneous formation properties). Furthermore, the measured data points are located near the boundary conditions of the models, which are the overlying and underlying aquifers. Tests of different conceptualizations (e.g., lateral flow in the Farmington Sandstone Member) and model parameterization are limited by the location of these data. *In situ* advective transport of a gas phase may also be possible, which we are not able to constrain with only neon and helium data.

The limitations of our analysis indicate the need for careful feasibility studies prior to coring and drilling programs to ensure that the collected natural tracer data will support tests of different conceptualizations. Future studies should tailor data collection programs to the system

of interest in terms of flow units, sampling locations, and the types of tracers. Analytical or numerical modeling should be used prior to data collection to optimize the sampling locations. We sought to use natural helium and other noble gases because they occur in all groundwater systems and reflect transport processes. However, in addition to these tracers, our investigation would have benefited from examining the methane in the system, which may have been an effective tracer at indicating the degree of large-scale transport. Other sites may have particular, local, natural tracers that would be valuable in addition to the noble gases.

Our study is part of the effort, encouraged by the CO₂ research community (DOE, 2007), to develop approaches for large-scale caprock assessment for CO₂ storage. Industrial-scale CO₂ storage may involve reservoir/caprock evaluation at the scale of entire sedimentary basins (Birkholzer and Zhou, 2009). Previous work using noble gases, especially helium, have assessed basin-scale aquifer transport in terms of large-scale permeability and groundwater residence times (Castro et al., 1998; Bethke et al., 1999; Bethke and Johnson, 2008). The goal, however, has not been the diagnosis of seal bypass systems. Future work can build on these studies and ours presented herein to assess basin-scale reservoir-aquifer/caprock systems with a focus on identifying and characterizing seal bypass systems.

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APPENDICES

The following appendices document and preserve data and reports generated by the core analysis program of the Pump Canyon Site, NM, which was directed by the Southwest Partnership on Carbon Sequestration (SWP). Some of these appendices were not explicitly described in the above text.

Appendix A. Field Core Handling Report

Appendix A presents the original core handling report that was developed prior to the execution of the coring program in May 2008. The report was required by ConocoPhillips (the field site operator), Sandia National Laboratories, and the SWP to ensure clear planning of the field activities and to identify potential safety hazards of the field work.



Southwestern Regional Partnership for Carbon Sequestration (Phase 2)

Procedures for Core Handling at the Pump Canyon CO₂- ECBM/Sequestration Demonstration, San Juan Basin, New Mexico

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April 21, 2008

1. Introduction

This report details plans for handling core from the new CO₂ injection well that ConocoPhillips will drill as part of the Phase 2 activities of the Southwest Regional Partnership on Carbon Sequestration. The core will be used in studies to further understanding of cap rock sealing behavior with respect to CO₂.

The well site is located in Sec. 32, T31N, R8W, which lies east of Aztec, NM (Fig. 1). A total of 120 ft of conventional vertical core will be collected, with approximately 60 ft at both the top and bottom of the Kirtland Shale (Fig. 2).

Subsamples of the core will be preserved in the field for the laboratory analysis of helium concentration and isotopic signatures. We will use the helium data to characterize the transport properties of the shale and infer sealing behavior. The majority of the core will be delivered to TerraTek, Inc., in Salt Lake City, Utah, for petrophysical and petrological analyses, including measurements of gas breakthrough pressure and wettability.

Drilling and coring will most likely begin on April 26th.

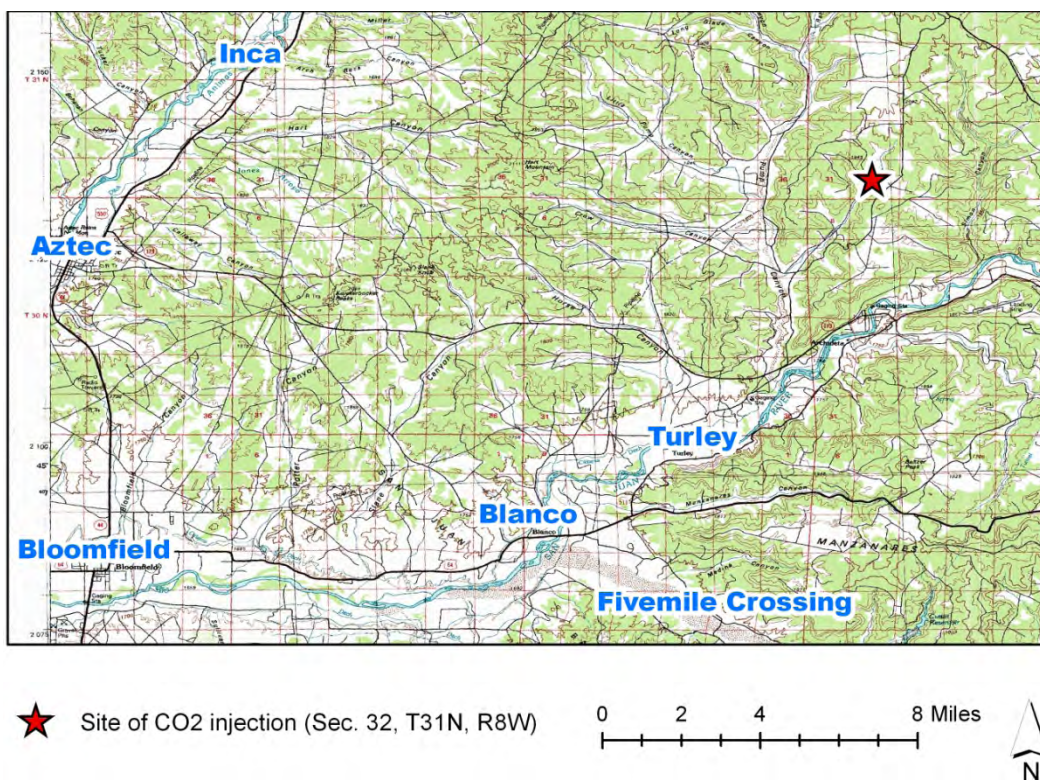


Fig. 1. Map showing the location of the new CO₂ injection well.

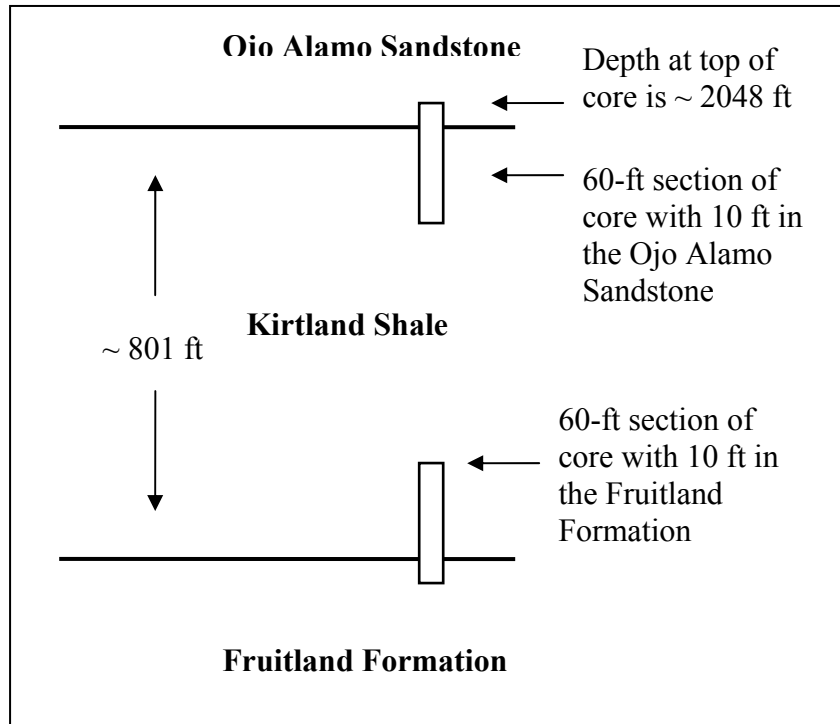


Fig.2. Schematic of the locations of vertical coring.

2. Description of Core Handling Activities

2.1 Team Members and List of Activities

The core handling team includes, respectively, three members from New Mexico Tech (NMT) and three from Sandia National Laboratories (SNL):

1. Jason Heath
2. Lee Harris
3. Reid Grigg
4. Scott Cooper
5. Randy Everett
6. Bill Holub

Five members of the team will be assigned to specific core handling activities (Table 1), whereas the remaining person, Dr. Grigg, will be available as the “gopher” to help with any unforeseen problems.

The core handling activities are listed in Table 1. ConocoPhillips has contracted Coring Services, Inc., to collect the 4-in diameter vertical core. Coring Services has requested that one member of the core-handling team help mark depths on the aluminum core barrels so that it can be cut into 3-ft sections (see Activity 1 on Table 1).

Table 1. Major core handling activities associated with team members.

Activity	Team members
1. Mark depths on core barrels, cut core into 3-ft sections, and place rubber end caps on core barrels.	Coring Services and Bill Holub
2. Push core out of barrels at specific depth intervals and choose locations of core subsamples.	Scott Cooper and Jason Heath
3. Use the drill press to cut 1-in diameter by 3-in long subsamples of core.	Lee Harris
4. Seal subsamples in ultra-tight, high vacuum canisters.	Jason Heath and Randy Everett
5. Load 3-ft core barrels into the trailer.	Everyone
6. Transport core to TerraTek and deliver preservation canisters to Noble Gas Laboratory at University of Utah.	Lee Harris and Jason Heath

Activities 2 through 4 relate to the major goal of properly preserving 12 subsamples of core for the laboratory analysis of helium concentration and isotopic signatures in the pore fluids. To prevent loss of helium, 1-in diameter by 3-in long subsamples of core will be placed into canisters with an extremely low leak rate. The canisters have been constructed from parts typically used for vacuum service. The subsamples will be cut using a drill press with cooling fluid that may be tap water, a dilute KCl solution, or mineral spirits. The cooling fluid chosen will depend on whether the core samples will disintegrate when exposed to tap water. All fluids will be collected and not allowed to drain onto the ground. We are developing quality control and assurance protocols for drilling the subsamples and sealing them in the preservation canisters.

2.2 Instructions for Activity 1

The following is a list of activities, important issues or concerns, and instructions for Activity 1 of Table 1:

1. Pay attention from the dog house to the coring activities on the drill rig. This includes watching for any core that falls out of top or bottom of the core barrels onto the rig floor. Pay close attention to the orientation of any pieces of core that are dropped.
2. Assist Coring Services, if needed, to remove core from the core catcher. Use a hammer or a wrench as necessary.
3. For convenience, use a tape measure labeled in tenths of a foot to mark depths on the aluminum core barrels.
4. Ask the rig operator and mud logger for the depth at which coring began. Sometimes rig operators and loggers may not report the same depth. Ask anyone else involved with the drilling who might know the depth at which coring began.
5. Core will most likely be placed on the catwalk. This is where the core will be marked and cut, using an “island cut”, into 3-ft sections.

6. Use the start-of-coring depth to begin marking depths every foot on the outside of the aluminum core barrel.
7. Assume that any loss of core was at the bottom of the length of the core, not at the top.
8. If the core (i.e., the rock itself) does not lie flush with the top of the core barrel, measure the distance from the core to the top of the core barrel (Fig. 3). Using that measurement, mark a line on the top of the core barrel with the start-of-coring depth. This line will be the datum from which all subsequent marked depths will be based.

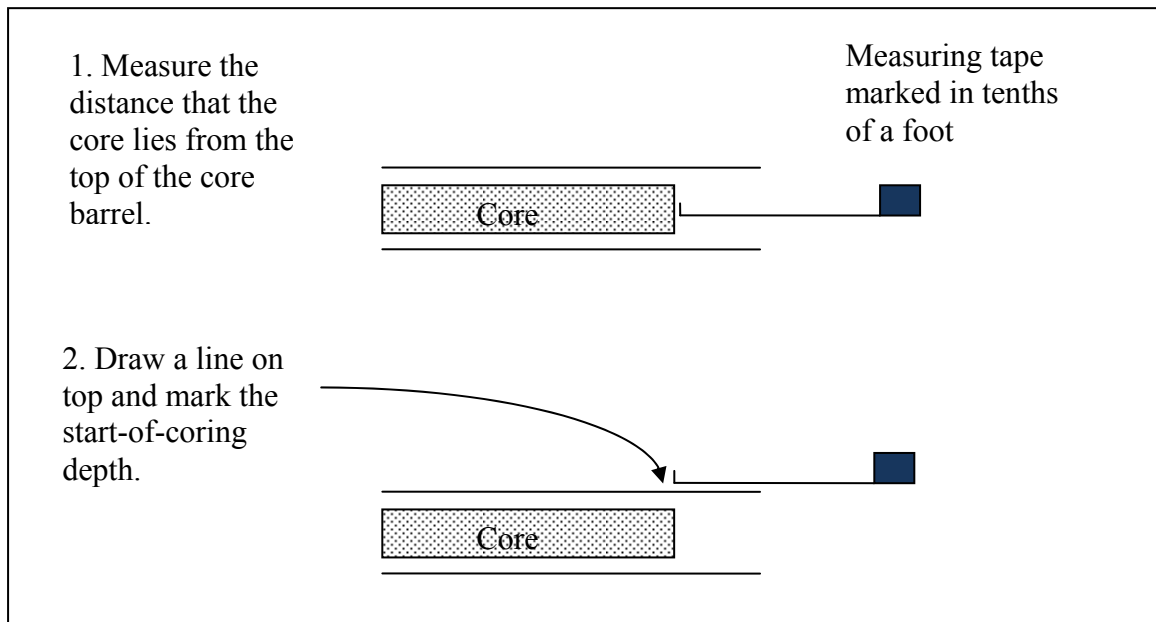


Fig 3. Schematic cross-section of core barrel with instructions for marking start-of-coring depth line, if core does not lie flush with the top of the core barrel

9. If core extends out the top of the core barrel, use the measurement of the distance of extension and the start-of-coring depth to mark a line with the depth to the nearest foot as close as possible to the top of the core barrel (Fig. 4).

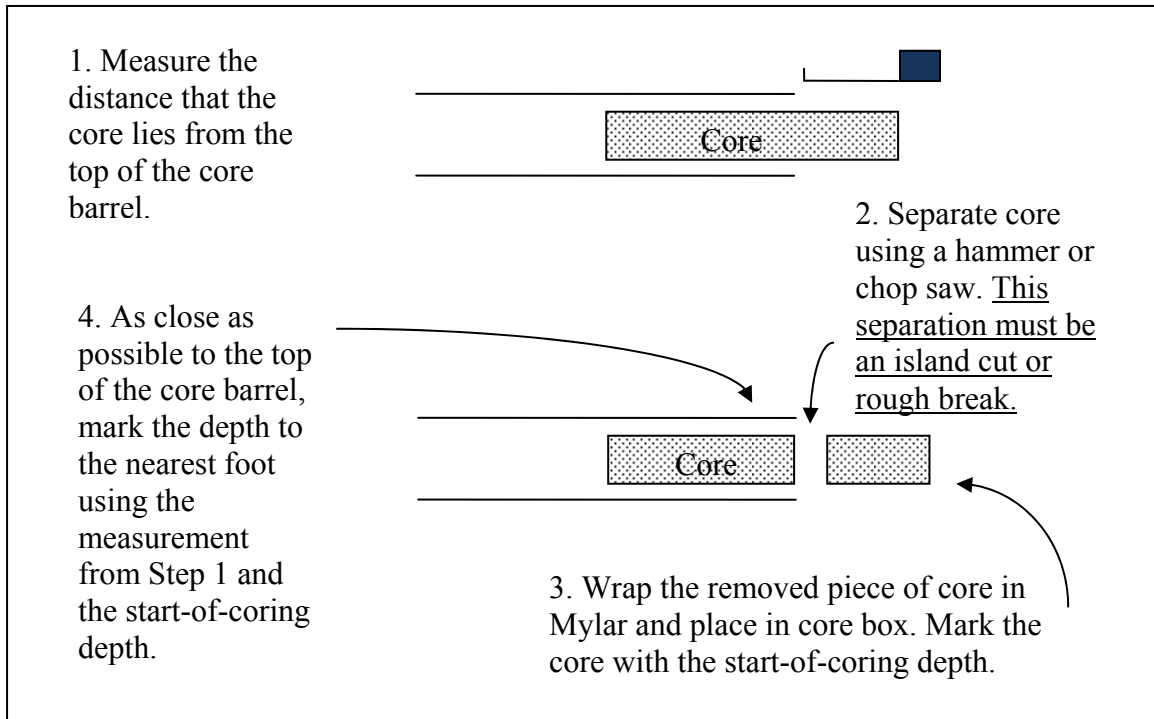


Fig. 4. Schematic cross-section of core barrel with instructions for marking the depth near top of core barrel, if core extends out the top of the barrel

10. Use indelible paint pens for writing on aluminum core barrels.
11. Mark the orientation of the core using black and red paint pens. This is done by placing two stripes of black and red, next to each other, along the entire length of the core. The lines should be such that if a person were to be at the bottom of the barrel looking towards the top (i.e., the bottom of the hole looking up), the red line would be on the right (Fig. 5).

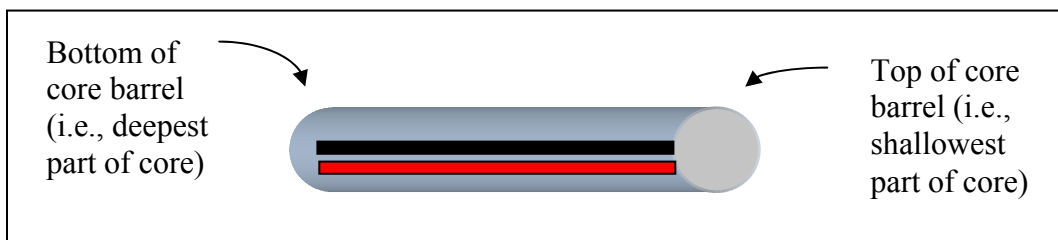


Fig. 5. Schematic of core barrel with red and black lines, which indicate orientation of the core.

12. Depths should be marked every foot along the length of the core barrel.
13. With the assistance of Coring Services, cut through the aluminum core barrel and the core with a chop saw every three feet. Cut on the depth mark. Do not cut straight through with a planar cut; instead, use an island cut. The island cut is made by cutting towards the

middle of the core, then rotating the core and cutting towards the middle again. This is done until a small neck of rock remains. The neck of rock can then be broken so that the core on either side can be fit together again. Without island cuts, the core can rotate, making it difficult to impossible to properly place the core back together. Improper placement may preclude the interpretation of fractures and other features.

14. The top and bottom of the 3-ft core-barrel tubes should be labeled (e.g., T1, T2, T3, etc.).
15. The 3-ft core-barrel tubes should be sealed with rubber end caps from Coring Services. Attach the caps with duct tape and/or hose clamps. Clamps are preferable because the tubes will need to be reopened to obtain subsamples of core for preservation for the helium analysis.
16. Coordinate with the rig supervisor on the time needed to properly label and handle the core.
17. Acquire a copy of the core report, which will have information such as weight on bit, core barrel parameters, starting depth, time for cutting, rate of penetration, etc.
18. Any loose pieces of core not in the aluminum barrels should be wrapped in Mylar and placed in core boxes with proper labels.
19. If questions arise while in the field, John Keller at TerraTek can be contacted to give guidance. His office number is: 801-584-2467.

2.3 Instructions for Activity 2

The following is a list of activities, important issues or concerns, and instructions for Activity 2:

1. The goal is to determine the locations along the core for 12 subsamples of core for the preservation of helium and other noble gases in the pore fluids.
2. In general, the subsamples should be evenly spaced across the 120 ft of core (i.e., one sample every 10 ft). However, the exact location will depend on factors discussed below.
3. Using a cart or wheel barrow, carry the labeled 3-ft barrels of core over to the location of the drill press.
4. Using a pole attached to a round piece of wood (or plastic) less than 4-in in diameter, push the core onto a tray made from a 6-in diameter PVC pipe. Remove any jagged metal, if needed, from the ends of the core barrels using a deburring tool.
5. Inspect the core and note lithology, fractures, fissility, etc.
6. For samples within the Kirtland, choose the location for subcoring based on regions with relatively high clay content. Subcoring locations with high clay content adjacent to fractures are preferable.
7. One or two samples will be collected from the Ojo Alamo Sandstone. Regions with relatively low permeabilities, based on clay and silt content opposed to sand, should be chosen.
8. Mark locations for subcoring by placing a thin section of Mylar on top of core.
9. Carefully transfer the core to those in charge of using the drill press.
10. Core should only be examined immediately prior to the using the drill press to minimized disturbance to core before subcoring. Disturbance of core may facilitate loss of helium along microfractures or stress-release fractures.

2.4 Instructions for Activity 3

The following is a list of activities, important issues or concerns, and instructions for Activity 3:

1. The core will be subsampled with the drill press in the direction perpendicular to the long axis of the core.
2. Place the core onto the wooden tray designed to hold the core below the drill.
3. Use a 1-in drill bit. Use the 1.5-in if the smaller bit does not work. Extra bits will be available.
4. The cooling fluid should be tap water at first. If the core disintegrates, use a dilute KCl solution or mineral spirits. The cooling fluids will be held in a bucket attached to a tripod. Tubing will allow the fluid to flow to the cutting area.
5. Coring should be started slowing.
6. Use a trim saw to cut off the part of the subsamples that was the original outside surface of the core. The length of the subsample should be approximately 3 in.
7. After subcoring, immediately weigh the subsample and then place it into a preservation canister. Hand the canister over to the person who will seal it.
8. Minimize agitation of the core during subcoring.
9. Use gloves when handling the core.
10. Subcoring should occur immediately prior to placement in the preservation canisters. Subsamples of core should not be left to degas helium into the atmosphere.
11. Subcoring will be done within or over a catch basin. No fluids will contact the ground. We will contact ConocoPhillips for instructions on disposal of fluids.
12. Place the core back into the core barrels and reseal using the rubber end caps and duct tape or hose clamps.

2.5 Instructions for Activity 4

The following is a list of activities, important issues or concerns, and instructions for Activity 4:

1. The subsamples of core will be sealed in high-vacuum, low leak-rate canisters (Fig. 6).
2. Receive the canisters with core subsamples from those operating the drill press.
3. Place the large copper gasket onto the canister.
4. Immediately placed the lid onto the canister and the copper gasket. Seal the canister by finger tightening ten bolts with washers.
5. Tighten the bolts in pairs in a cross-hatch pattern as shown on Fig. 7. Go through the pattern tightening the bolts three times until the torque on each bolt is 190 in-lb. Tightening must be done carefully to ensure that the lid closes evenly onto the canister.
6. Connect the valve on the lid into the vacuum line system. Use proper gaskets for the VCR fittings. The fittings should be finger tightened and then tightened to a quarter of a full turn.
7. Place the canister under vacuum and purge using ultra-high purity nitrogen, which should be connected to the vacuum line. The pump down and purging process should follow this process (Shala, pers. com., 2007):

- a. pump for 30 seconds;
 - b. flush with 5-10 psig nitrogen;
 - c. pump for 30 seconds;
 - d. flush with 5-10 psi nitrogen;
 - e. pump for 45 seconds; and
 - f. close the valve at top of canister and remove canister from vacuum line.
8. Repeat the closing and sealing process in the same manner for all subsamples. Perform the procedure on an empty canister after sealing all other canisters. The empty canister will serve as a blank.
9. For quality assurance, a sheet listing the steps of the closing and sealing process will be taken to the field. As each step is finished properly, check marks on the sheet besides the steps will be made.
10. The canisters will be delivered to the Noble Gas Laboratory of the University of Utah for analysis of helium and other noble gases.



Fig. 6. Photographs of canisters built from high vacuum equipment to preserve noble gases that will degas from pore fluids in core samples.

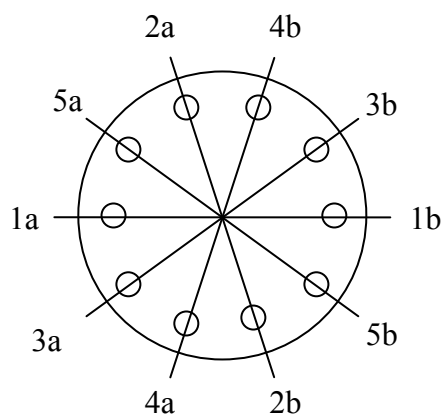


Fig. 7. Plan view schematic of lid of preservation canisters with lines indicating tightening pattern. “1a” stands for the bolt chosen to be tightened first. “1b” is the corresponding bolt in the pair that lies in line with 1a. “2a” and “2b” comprise the second pair that should be tightened and so on.

2.6 Instructions for Activities 5 and 6

The following is a list of activities, important issues or concerns, and instructions for Activity 5:

1. A trailer capable of transporting ~ 3,000 lbs will be driven to the site.
2. Load the 3-ft core barrels into the trailers. Use two people, if needed, to avoid straining when picking up the core.
3. Secure the core on the trailer using rope.
4. Two members of the coring team will transport the core to TerraTek in Salt Lake City, Utah. Transport should occur immediately following coring activities.

3. Equipment needed for Core Handling

The majority of the equipment in Table 2 has been obtained by New Mexico Tech. Sandia National Laboratories will supply the following:

1. generator;
2. first-aid kit;
3. 305-gallon water tank; and
4. backup drill press.

To be allowed on site by ConocoPhillips, the personal protection equipment of Category 1 in Table 2 has been included.

The list of equipment will be provided to ConocoPhillips prior to coring to make sure that these items can be brought to or near the well site. Items or activities of special concern include:

1. using a U-Haul truck for shelter in which the subsamples of core will be drilled and preserved;
2. using water, KCl solutions, or mineral spirits as cooling fluids for the drill press;
3. using electrical equipment such as the vacuum pump and workshop lights;
4. tank of a nitrogen gas.

We do not know what cooling fluid will be best when we drill of subsamples of core. We will most likely use tap water or KCl solution. We will obtain KCl solution from the drillers, if possible. We will dispose of cooling fluids ourselves.

4. National Environmental Policy Act (NEPA)

The Department of Energy approved the environmental questionnaires that were completed for this project. The NEPA requirements have been met. We have copies of the NEPA paperwork. These will be made available, if needed.

Table 2. List of equipment for coring handling activities.

Equipment Category	Item #	Description
1. Personal protection equipment	1	Steel-toed boots
	2	Hard hats
	3	Safety glasses
	4	Gloves
	5	Fire-retardant overalls
	6	Fire extinguisher
	7	Fire-aid kit
2. Handling aluminum core barrels and preparing core for transport	8	Diagraph GP-X paint markers in black, red, and white
	9	25' tape measures, engineer's scale (marked in tenths)
	10	Ratchet straps and rope
	11	Core packing boxes (for loose pieces of core)
	12	Utility knife or carpet-hook knife for removing burrs from the core barrel
	13	Duct tape
	14	Chop saw with cutting blades (provided by Coring Services)
	15	Hammer (or wrench) for removing core from the core catcher
	16	Rags for wiping mud from core
	17	1 gallon Ziploc bags
	18	Roll of mylar (like what the butcher uses) for wrapping core
	19	Rubber end caps (provided by Coring Services)
3. Cutting subsamples of core	20	Pole with round piece of wood on end for pushing core out of barrel
	21	Scale for weighing subsamples of core
	22	Drill press with 15 amp, 120 V coring motor and drill bits
	23	Trim saw
	24	6" PVC pipe cut in half for holding sections of core
	25	Wooden frame for holding core during drilling
	26	Tripod for holding cooling fluid
	27	305 gallon water container; water used as cooling fluid for drill press
	28	Water-catcher oil pan or rubber maid container
	29	Mineral spirits, cooling fluid (in case water disintegrates samples)

Table 2 (continued). List of equipment for coring handling activities

Equipment Category	Item #	Description
4. Preserving subsamples of core	30	13 preservation canisters (see Fig.)
	31	Torque wrench for bolting shut the canisters
	32	Anti-seize for bolts on preservations canisters
	33	99.999% purity nitrogen tank with regulator
	34	Rotary vane vacuum pump with 115 V, 60 Hz supply voltage
	35	Vacuum gauge with 115 V power supply
	36	Assembly support for attaching canisters to nitrogen tank and vacuum gauge
	37	¼" Copper, roll – refrigerator grade soft copper
	38	Flaring tool
5. Working conditions and miscellaneous items	39	Silicon
	40	Workshop lights
	41	Generator
	42	Trailer to transport core to TerraTek in Salt Lake City. UT
	43	Field notebook
	44	All weather writing pens and pencils
	45	Plastic gloves
	46	Cold weather clothing
	47	Uhaul truck as our shelter to work in
	48	Cart
	49	Tables
6. Transportation of core	50	Large trailer hitched to truck for transporting core

Appendix B. Core Handling and Data Collected by TerraTek, a Schlumberger Company

TerraTek performed petrologic and petrophysical measurements on fresh core samples from the EPNG Com A Inj 1 well, which are given herein. The company also performed handling and preservation procedures, which included wrapping core in Mylar plastic film, aluminum foil, and dipping some core samples in sealant to prevent drying.

B.1 Petrologic Evaluation of Kirtland Shale Core – San Juan BU EPNG Com A Inj #1 Well, TR08-502488 Report

TerraTek performed petrologic evaluation of several Kirtland Formation core samples, the locations of which were first identified by Jason Heath and Scott Cooper (formerly of Sandia National Laboratories) during a preliminary examination of the core in May 2008. The depth locations were chosen to characterize major lithostratigraphic units of the Kirtland Formation core and to obtain petrologic data near to locations of plugs for noble gas analysis. TerraTek's petrologic report follows:

***Petrologic Evaluation of Kirtland Shale Core
– San Juan BU EPNG Com A Inj #1 Well –***

Prepared for:

**ConocoPhillips
3401 E. 30th Street
Farmington, NM
87402**

Attention:

**Mr. Ryan Frost
Mr. Jason Heath**



1935 S. Fremont Drive • Salt Lake City, Utah 84104
Telephone (801) 584-2400
FAX (801) 584-2406

**TR08-502488
October 2008**

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EXECUTIVE SUMMARY

Core samples of Kirtland Shale recovered from EPNG's Com A Inj #1 Well in the San Juan Basin consist of poorly laminated to mottled argillaceous mudstones with variable silt and sand content. Both core and petrologic examination reveal evidence of soil-forming processes. Total organic content is negligible, and matrix clays include significant amounts of smectite and highly expandable mixed layer illite-smectite. The rocks are not potential reservoir.

The *risk of fresh water sensitivity is high* due to large amounts of expandable clays. Smectite and mixed layer illite/smectite with 15-40% expandability are the predominant clay species. Total expandable clays of 11-23% are determined by XRD analysis. Expected *sensitivity to acid-based fluids is also high*, due to the presence of significant amounts of iron-bearing chlorite in most of the samples (0-13%).

PETROLOGIC ANALYSIS

1 Introduction and Procedures

At the request of Mr. Ryan Frost of ConocoPhillips, petrologic evaluation was conducted on selected core samples from EPNG's Com A Inj #1 Well in the San Juan Basin. The following report includes a discussion of composition, texture, cements and porosity based on general thin section examination and scanning electron microscopy (SEM) of 7 samples. Whole-rock X-ray diffraction (XRD) analysis was also performed to better constrain mineralogy and potential reservoir sensitivity issues. Descriptions are complimented by digital, annotated photomicrographs presented in the accompanying CD. XRD results are included at the end of this report.

All selected petrographic samples, associated depths, and lithotypes are listed in Table P1. Generalized lithotypes are based on the dominant texture and composition observed in thin section.

Table P1. Petrologic Testing Matrix

Sample No.	Sample Depth (ft)	Lithotype	TS	SEM	XRD
CP-1	2048.25	sandy argillaceous mudstone	✓	✓	✓
CP-2	2052.06	sandy argillaceous mudstone	✓	✓	✓
CP-3	2055.20	argillaceous mudstone	✓	✓	
CP-4	2062.30	sandy argillaceous mudstone	✓	✓	✓
CP-5	2067.98	sandy argillaceous mudstone	✓	✓	✓
CP-6	2692.25	argillaceous mudstone	✓	✓	✓
CP-7	2697.15	silty argillaceous mudstone	✓	✓	✓
Total			7	7	7

1.1 Thin Section Preparation

Core pieces were initially impregnated with a low-viscosity fluorescent red-dye epoxy resin under high vacuum to highlight porosity types. The impregnated samples were surfaced, mounted to standard (24 mm × 46 mm) thin section slides, and ground to a thickness of approximately 30 microns. The thin sections were then stained with a mixture of potassium ferricyanide and Alizarin Red 'S' to aid in identification of carbonate minerals. The prepared sections were examined and digitally imaged at various magnifications under plane-polarized, cross-polarized, and reflected UV light using a Nikon polarizing binocular microscope equipped with a Spot Insight digital camera, reflected light source, and various UV filters. At least two images (one at lower magnification, one at higher magnification) were collected for each sample.

1.2 Semi-quantitative X-ray Diffraction (XRD) Procedures

Bulk Analysis - Representative splits of the selected bulk samples are ground using a McCrone micronizing mill and loaded into aluminum sample holders. The powdered samples are analyzed with a Rigaku Ultima III X-ray diffractometer from 2 to 66 degrees two-theta (2θ) using Cu K-alpha radiation and various slit and filter geometries. The raw data is interpreted using JADE software, which identifies the mineralogy based on peak profile fitting and whole pattern fitting methods. This analysis yields semi-quantitative analysis of the whole rock and best characterizes overall mineralogy and amount of clay in the bulk sample.

The percent expandability is the total amount of swelling clay in the whole rock sample and is determined by adding the amounts of discrete smectite and interlayered smectite in mixed-layer clays in the whole rock sample. For example, a bulk sample with 25 percent mixed-layer illite-smectite that is composed of 20 percent interlayered smectite is approximately 5 percent expandable.

Clay Analysis - Bulk samples are crushed and disaggregated to obtain a sample less than 4 microns, decanted and centrifuged. Resulting slurries are sedimented on glass slides, and scanned after air-drying and vapor glycolation treatments. Clay minerals are identified and their approximate weight percentages are determined by comparison with mixtures of standard clay minerals in known percentages. XRD analysis of the clay size fraction yields the relative abundance of the clay minerals and determines the amount of expandability (amount of swelling clay) in the mixed-layer clays. The amount of interlayered smectite (swelling clay) in mixed-layer illite/smectite is used to determine the percent expandability of whole rock samples.

2 Petrographic Analysis

The seven core samples in the studied interval are classified as *argillaceous mudstone*, *sandy argillaceous mudstone*, or *silty argillaceous mudstone*. Lithotype nomenclature is based on grain-supported vs. matrix-supported texture, and dominant composition of the matrix. The lithotypes are described in the following section.

2.1 Argillaceous mudstone and sandy/silty argillaceous mudstone

Samples from the cored interval comprise mudstones with poor lamination or mottled texture. The rocks are entirely matrix-supported, with variable amounts of dispersed detrital silt and sand. The matrix composition is argillaceous, and XRD determines a mixed composition including predominantly mixed layer illite-smectite and smectite, with subordinate amounts of chlorite and locally abundant kaolinite. Mottled color, along with apparent root material, root casts, and illuviation structures observed in thin section and SEM are evidence of soil-forming processes. Total organic content is negligible in the samples, with measured values less than 0.20% by weight.

Silt to medium sand-sized grains in the samples are composed of quartz, alkaline feldspar, plagioclase, and volcanic rock fragments of both argillaceous and chert-replaced types. A few micas are visible as accessories, particularly chlorite and biotite. No faunal grains are observed.

The most common secondary mineral noted in these mudstones is authigenic quartz, occurring as replacements in volcanic and lithic grains. Small amounts of calcite, ferroan calcite, dolomite, ferroan dolomite and pyrite are also present as crystals within the matrix, or associated with root structures.

3 Porosity

Several porosity types are present in the selected samples, the most prominent of which are induced microfractures. Intergranular/intercrystalline micropores and pores associated with decayed organic material are interpreted as natural. Pore types are described below:

- **Induced porosity** [0.005 to 0.02 mm; 5 to 20 microns] is pervasive in the suite, and is typical of rocks with significant amounts of expandable clays. Induced pores tend to form lenses between elongate clay ridges, or pock-like cavities in the matrix (SEM

Images 20, 26 and 32). Laminae or parting surfaces are interpreted as induced in some samples (SEM Images 2 and 21). Induced pores are not present *in-situ*, and may introduce error in porosity and permeability measurements.

- Root and organic particle casts [0.002 to 0.02 mm; 2 to 20 microns] are observed in both thin section and SEM (SEM Images 4 and 28). These voids are left by organic material which has decayed. Pores tend to be enclosed in envelopes of well-aligned clays (SEM Images 16 and 19), and contribute little to effective porosity.
- Matrix-hosted intercrystalline microporosity [<0.005 mm; up to 5 microns] is the typical porosity type in most mudstones. It comprises tiny voids between clay flakes and cements, and within porous carbonaceous patches. The pores are tiny and poorly connected. In the case of expandable clays, pores visible under SEM represent a maximum size and dehydrated condition, and therefore are assumed to be smaller or absent *in situ*.

4 Clay Mineralogy and Fluid Sensitivity

The clay fractions of argillaceous sandy mudstones, sandy argillaceous mudstones, and silty argillaceous mudstones in this suite consist of mixtures of predominantly expandable clays, of which smectite and illite-smectite are the most abundant. Illite-smectite ranges from 5% to 40% expandable interlayers. Chlorite is present in amounts from 0% to 13%.

Overall matrix expandability is high in the suite (total expandable clays 11-23%). *Reservoir sensitivity related to the water-sensitive clays is considered high.*

Iron-bearing minerals in the mudstones include chlorite, minor ferroan calcite and dolomite, and minor pyrite. Reaction of these iron-bearing constituents with acid-based completion fluids could produce ferric iron hydroxide gels, which may act to clog pores and reduce permeability. *Reservoir sensitivity to acid based completion fluids should be considered.*

5 Petrographic/SEM Summary

Tables P2 and P3 below summarize the petrographic characteristics of the selected core sample from the studied well. These tables are also presented in electronic format on the accompanying CD.

Table P2. Summary of Petrographic/SEM Results (Samples 1-4)

Sample Number and Depth	CP-1 2048.25 ft	CP-2 2052.06 ft	CP-3 2055.20 ft	CP-4 2062.30 ft
Lithology	sandy argillaceous mudstone	sandy argillaceous mudstone	argillaceous mudstone	sandy argillaceous mudstone
Maximum Grain Size	fine to medium sand	fine to medium sand	coarse silt to medium sand	coarse silt to medium sand
Detrital Grain Types	quartz, feldspar, vrf's	quartz, feldspar, chert, vrf's	quartz, feldspar, chert	quartz, feldspar, chert
Dominant Matrix Composition	argillaceous	argillaceous	argillaceous	argillaceous
Detrital Clay Minerals	smectite, illite, CHL, (KAOL)	smectite, CHL, I/S	smectite, CHL, (KOAL)	smectite, IL, I/S
Biotic Grains	none observed	none observed	none observed	none observed
Organic components	scattered discrete flecks	flecks, blebs	flecks, blebs	flecks, blebs
Accessory Grains	chlorite/biotite	chlorite/biotite, rare heavies, pyroxene	illitic intraclasts representing illuviation features	chlorite/biotite, illitic intraclasts
Authigenic Minerals	quartz, pyrite	quartz, pyrite	quartz, pyrite, Fe-cal	quartz, pyrite, Fe-cal
Pore Types	matrix intercrystalline; induced	matrix intercrystalline; induced	matrix intercrystalline; induced	matrix intercrystalline; induced
Petrographic and SEM Comments	well-laminated; pervasive induced microfractures; swelling clays; chert-replaced vrf's common	nearly grain-supported; plag and vrf's > quartz; smectitic matrix; similar to previous	unsorted, dispersed detrital grains; illuviation features; minor ferroan calcite cement	mottled texture; induced fractures pervasive; minor carbonate cement replaces grains

Abbreviations: arg = argillaceous, cal = calcite, carb = carbonaceous, CHL = chlorite, dol = dolomite, Fe-cal = ferroan calcite, Fe-dol = ferroan dolomite, fx = fractures, IL = illite, I/S = mixed-layer illite-smectite, KAOL = kaolinite, plag = plagioclase, qtz = quartz, sil = siliceous, TOC = total organic carbon, vrf's = volcanic rock fragments

Table P3. Summary of Petrographic/SEM Results (Samples 5-7)

Sample Number and Depth	CP-5 2667.98 ft	CP-6 2692.25 ft	CP-7 2697.15 ft
Lithology	sandy argillaceous mudstone	argillaceous mudstone	silty argillaceous mudstone
Maximum Grain Size	coarse silt to medium sand	coarse silt to medium sand	very fine to fine sand
Detrital Grain Types	quartz, feldspar, vrf	quartz, feldspar, vrf	quartz, feldspar, vrf
Dominant Matrix Composition	argillaceous	argillaceous	argillaceous
Detrital Clay Minerals	I/S, IL, smectite	I/S, CHL, KAOL	I/S, IL, CHL, (KAOL)
Biotic Grains	rare silicified spore	none observed	none observed
Organic components	streaks, flecks	flecks, blebs	streaks, flecks
Accessory Grains	chlorite/biotite, illitic intracrysts	chlorite, biotite, illitic intracrysts	chlorite/biotite, illitic intracrysts
Authigenic Minerals	quartz, pyrite	quartz, pyrite, Fe-cal, Fe-dol	Fe-dol, silica, calcite, Fe-cal
Pore Types	matrix intercrystalline; induced	matrix intercrystalline; induced	matrix intercrystalline; induced
Petrographic Comments	mottled texture; induced fractures; illuviation features; root casts with associated plant debris	Fe-cal replaces grains and fills fractures; tiny clusters of chlorite throughout matrix; root cast	vertical to sinuous clay-filled fx; carb streaks; mixed clay matrix; root casts

Abbreviations: arg = argillaceous, cal = calcite, carb = carbonaceous, CHL = chlorite, dol = dolomite, Fe-cal = ferroan calcite, Fe-dol = ferroan dolomite, fx = fractures, IL = illite, I/S = mixed-layer illite-smectite, KAOL = kaolinite, plag = plagioclase, qtz = quartz, sil = siliceous, TOC = total organic carbon, vrf = volcanic rock fragments

6 XRD Results

Table P4 presents results of semi-quantitative X-ray diffraction analysis for seven Kirtland Shale core samples. The upper portion of each table lists the whole rock or bulk mineralogy, and relative proportions of the clay minerals in the bulk samples, and the lower portions list the clay mineralogy of the < 4 micron size fraction. All percentages represent relative abundances of the crystalline phases by weight.

A few additional comments follow:

- ✓ Carbonaceous material cannot be accurately detected by XRD because of typically poor crystallinity.
- ✓ Ferroan composition of calcite and dolomite is confirmed through thin section analyses.
- ✓ Micromicas are recognized by X-ray diffraction as illite and chlorite. Glauconite has an illite crystal structure.
- ✓ Total expandable clay is the sum of the smectite mineral % and the expandable fraction of the illite/smectite %.
- ✓ Whole rock (bulk) XRD data provides the best representation of reservoir mineralogy.

Table P6. Whole Rock and Clay X-Ray Diffraction Data

**WHOLE ROCK
MINERALOGY**

SAMPLE ID	1	2	3	4	5	6	7
DEPTH (FT)	2048.25	2052.06	2055.20	2062.30	2067.98	2692.25	2697.15
QUARTZ	5	11	37	23	12	21	21
K-FELDSPAR	11	15	15	9	10	10	6
PLAGIOCLASE	18	26	2	14	12	13	22
CALCITE	0	1	2	0	1	1	0
ANKERITE/FE-DOLOMITE	1	3	0	1	1	1	1
DOLOMITE	0	0	0	0	0	0	0
PYRITE	0	0	2	1	1	1	0
TOTAL NON-CLAY	35	56	58	48	38	48	50
SMECTITE	23	22	21	19	5	3	4
ILLITE/SMECTITE (I/S)	4	9	2	11	43	28	20
ILLITE+MICA	22	0	0	13	14	0	11
KAOLINITE	5	3	5	1	0	9	5
CHLORITE	12	10	13	7	0	12	10
TOTAL CLAY	65	43	42	52	62	52	49
GRAND TOTAL	100	100	100	100	100	100	100

**RELATIVE CLAY ABUNDANCE IN BULK
SAMPLE**

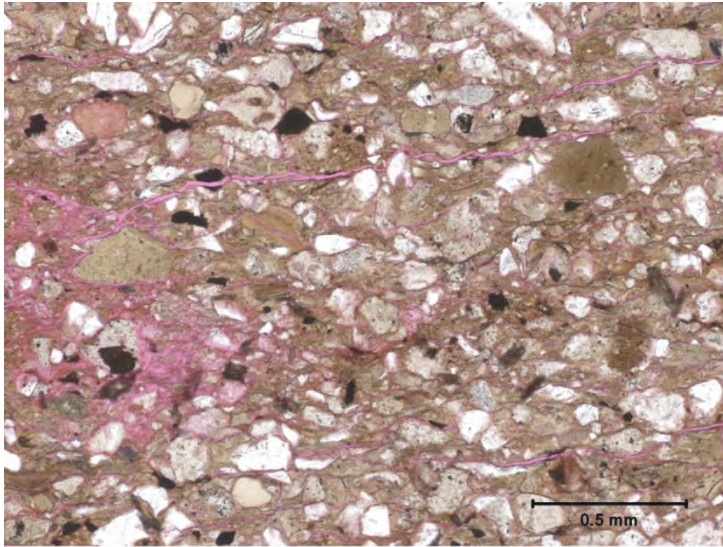
% I/S Expandability	15	20	5	15	35	40	35
SMECTITE	35	50	51	38	8	6	8
ILLITE/SMECTITE (I/S)	6	20	5	22	69	54	40
ILLITE+MICA	34	0	0	26	23	0	22
KAOLINITE	7	6	12	1	0	17	10
CHLORITE	19	24	32	14	0	23	20
TOTAL	100	100	100	100	100	100	100
TOTAL EXPANDABLE CLAY	23	23	21	21	20	14	11

**RELATIVE CLAY ABUNDANCE (LESS THAN 4 MICRON SIZE
FRACTION)**

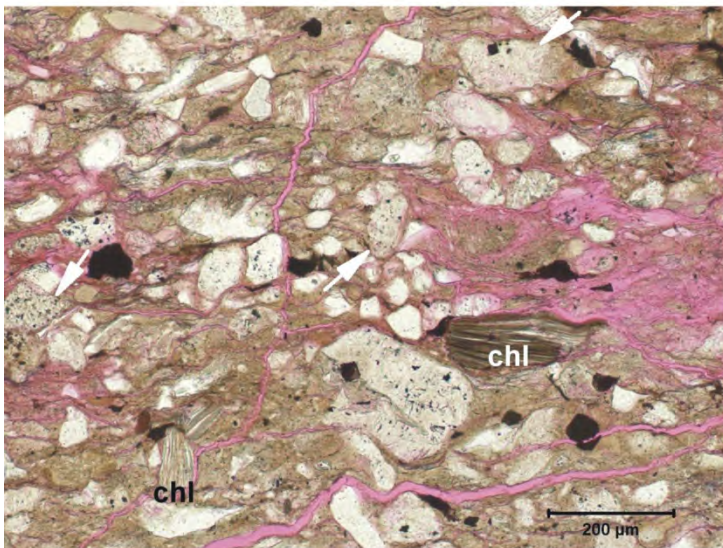
CLAY MINERALOGY	1	2	3	4	5	6	7
SAMPLE ID	2048.25	2052.06	2055.20	2062.30	2067.98	2692.25	2697.15
DEPTH (FT)	2048.25	2052.06	2055.20	2062.30	2067.98	2692.25	2697.15
% I/S Expandability	15	20	5	15	35	40	35
SMECTITE	58	38	37	48	9	4	9
ILLITE/SMECTITE (I/S)	9	15	3	28	75	37	48
ILLITE	5	4	4	10	13	7	8
KAOLINITE	14	11	11	7	1	8	6
CHLORITE	14	32	45	7	2	44	29
TOTAL	100	100	100	100	100	100	100

B.2 Photomicrographs from Petrographic and SEM Analysis

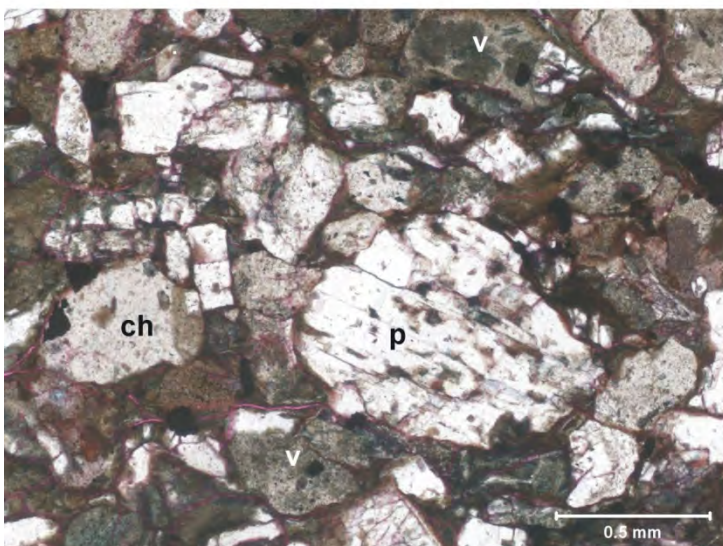
Thin sections and scanning electron microscope (SEM) images taken by TerraTek that are associated with the report of Appendix B.1 are presented here. Methods of image acquisition and interpretation are also given in Appendix B.1. The first line of description of each photo follows this format: name of original jpeg image file, identification number of core sample, depth of core sample, and TS or SEM abbreviation for petrographic thin section image or secondary electron microscope image.



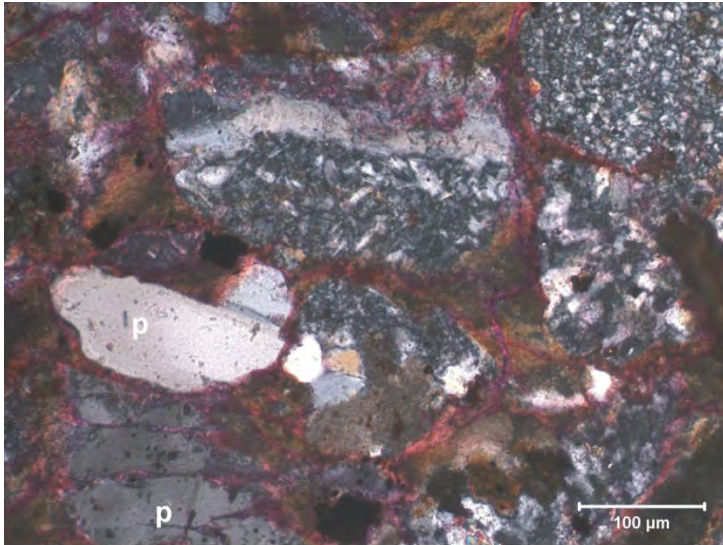
TS_1.jpg, CP-1, 2048.25 ft, TS.
Sandy argillaceous mudstone. The clay matrix is a mixture of illite, smectite, and chlorite, with small amounts of kaolinite and mixed layer illite-smectite (XRD). Detrital grains are sand sized quartz, feldspars and volcanic clasts. Numerous horizontal fissures in this view (stained magenta by dyed epoxy) represent dehydration and pressure-release fractures. (Plane-polarized light. Scale bar = 0.5 mm)



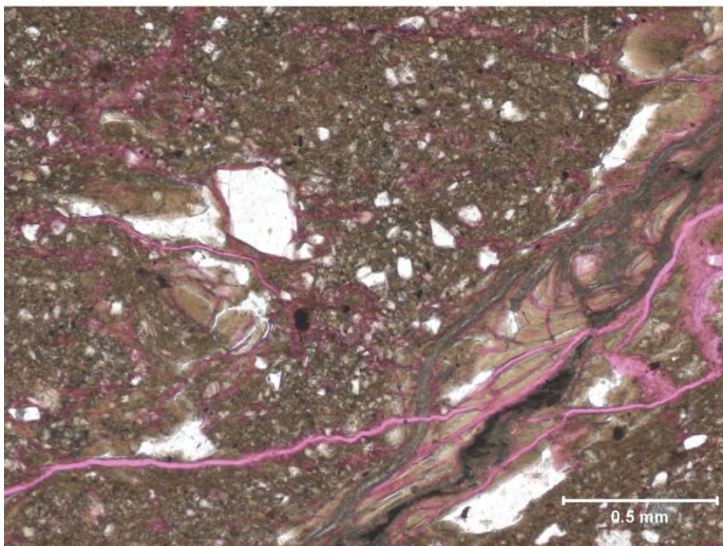
TS_2.jpg, CP-1, 2048.25 ft, TS.
Clay minerals in the matrix form layers separated by fractures or wavy planes. A portion of the chlorite noted in XRD (12%) is present as detrital kernels (chl). Speckled, rounded grains (arrows) are chert and volcanic fragments; white clasts are quartz and feldspar. Black dots are authigenic pyrite. (Plane-polarized light. Scale bar = 200 microns)



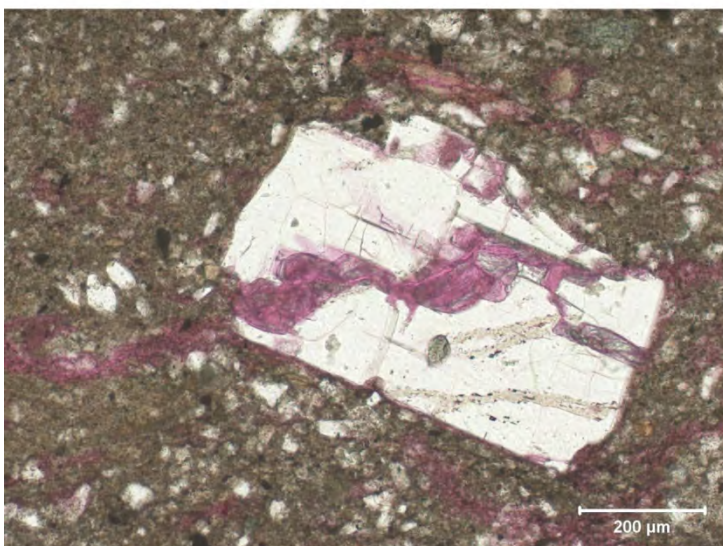
TS_3.jpg, CP-2, 2052.06 ft, TS.
Sandy argillaceous mudstone with smectitic and chloritic matrix. The dark matrix color is due to the response of iron-rich smectite to dual carbonate stain, a reaction commonly noted in smectites. Poorly sorted grains from fine to upper medium sand size comprise plagioclase (p), volcanic quartz, fine-grained volcanic fragments (v), and chert (ch). (Plane-polarized light. Scale bar = 0.5 mm)



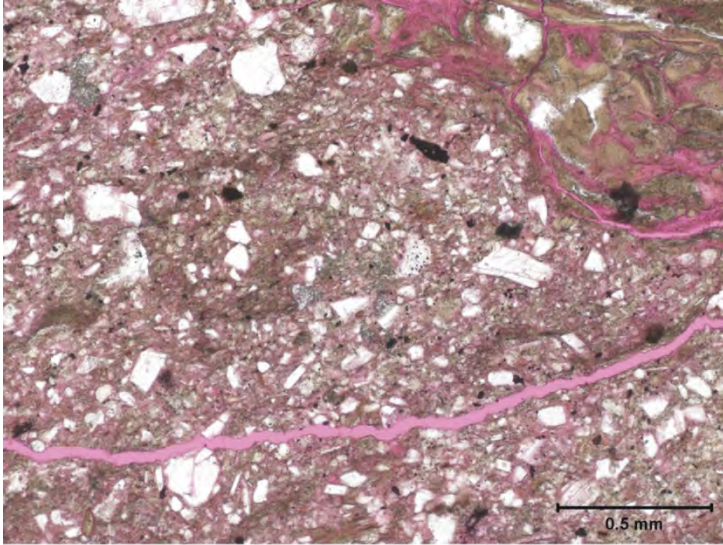
TS_4.jpg, CP-2, 2052.06 ft, TS.
Crossed Nichols view of sandy argillaceous mudstone at higher magnification showing chert-replaced volcanic clasts (top right and center), and plagioclase grains (p). Lighter brown material is clay matrix. (Cross-polarized light. Scale bar = 100 microns)



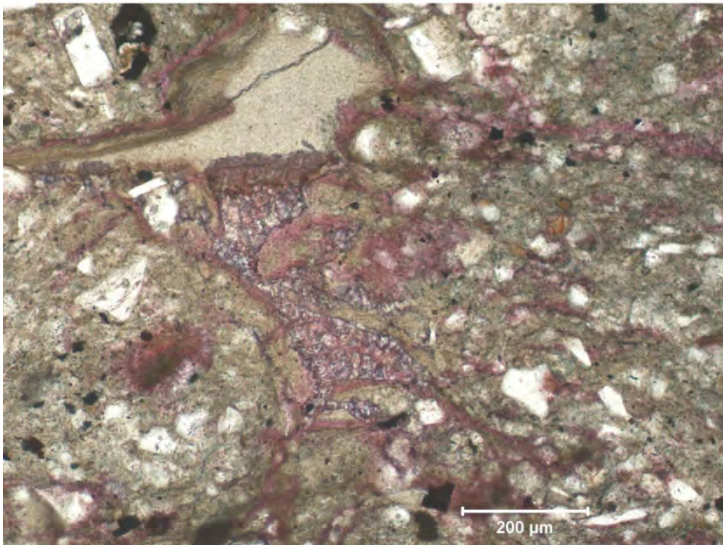
TS_5.jpg, CP-3, 2055.20 ft, TS.
Mudstone composed of smectite and chlorite matrix. Poorly sorted detrital grains include medium sand to coarse silt sized material (mainly quartz and feldspar) dispersed in the matrix. The smooth, lighter brown streak at right is interpreted as illuviated clay material resulting as remobilized illite infiltrates soil along root channels and desiccation cracks. (Plane-polarized light. Scale bar = 0.5 mm)



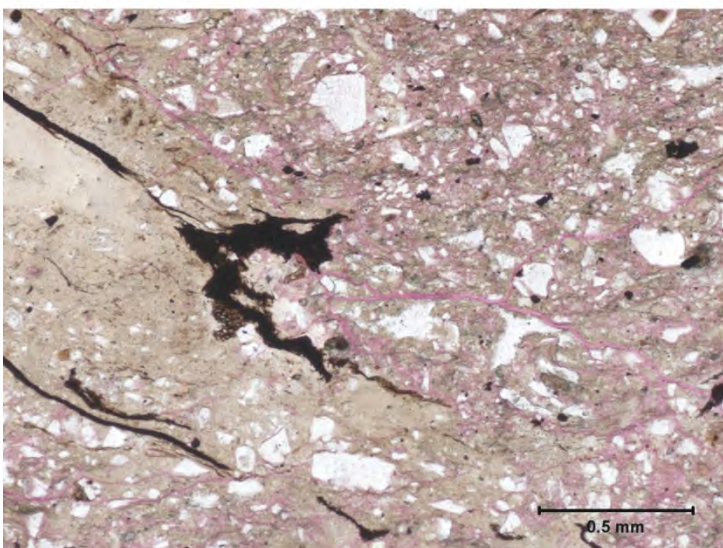
TS_6.jpg, CP-3, 2055.20 ft, TS.
Feldspar grain fractured diagonally; clay along the fracture suggests movement late in the rock's history. (Plane-polarized light. Scale bar = 200 microns)



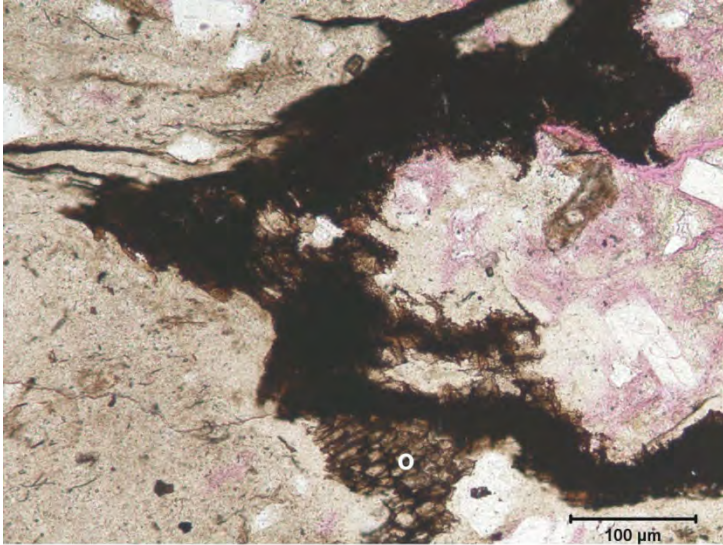
TS_7.jpg, CP-4, 2062.30 ft, TS.
Sandy argillaceous mudstone, unstained portion of slide. Sharp feldspar and quartz, and rounded chert-replaced volcanic clasts are supported by a mixed smectitic matrix. Induced fractures are pervasive, as represented by the magenta lines (stained epoxy). The fabric exhibits blocky ped structure, especially when viewed under cross-polarized light, and the aligned, curved illite material at upper right is likely a result of illuviation. (Plane-polarized light. Scale bar = 0.5 mm)



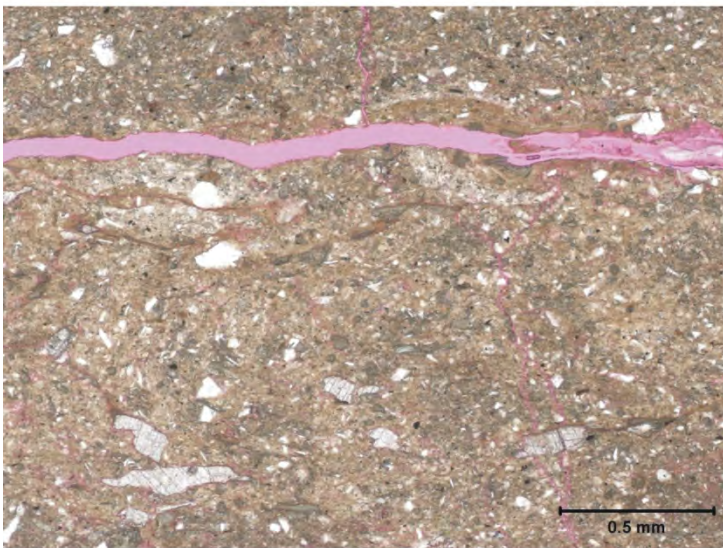
TS_8.jpg, CP-4, 2062.30 ft, TS.
Detail of mudstone texture showing a fine-grained possible biotic clast at upper left, with associated authigenic ferroan calcite (center; stained purple with dual carbonate stain). Also note lath-shaped plagioclase crystal at upper left. The mottled, disorganized texture evident here is a typical pedogenic feature, along with disruption by roots. (Plane-polarized light. Scale bar = 200 μm)



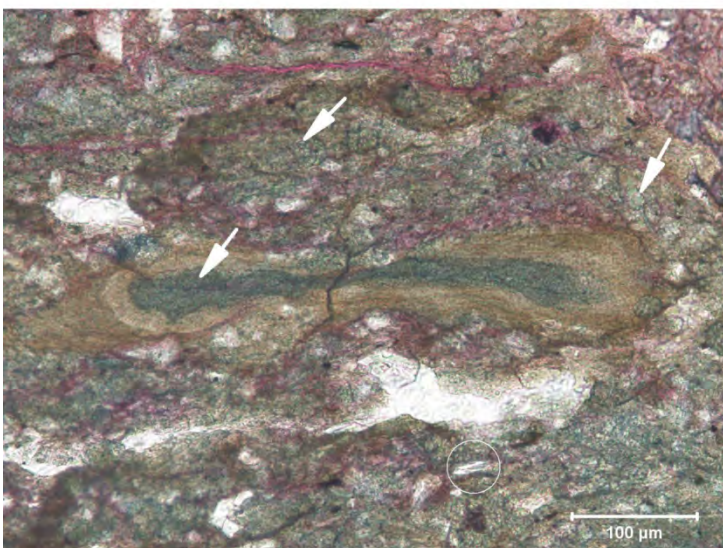
TS_9.jpg, CP-5, 2067.98 ft, TS.
Sandy argillaceous mudstone displaying mottled and blocky ped structure, better visible under cross-polarized light. Dispersed coarse silt to medium sand grains are composed of quartz, feldspar, and subordinate lithic clasts. The tan streak at left cutting the image diagonally consists of well-aligned illite crystals (visible under crossed Nichols) and represents an illuviation layer associated with roots. The stringy black material is an organic remnant of these roots. (Plane-polarized light. Scale bar = 0.5 mm)



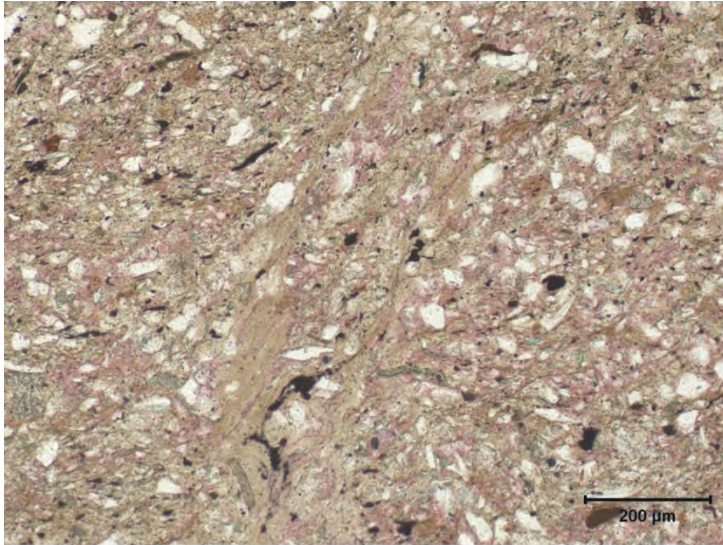
TS_10.jpg, CP-5, 2067.98 ft, TS.
Detail of aligned illite and associated carbonaceous material shown in the previous image. The rectilinear, cellular morphology of the dark, carbonaceous particle (o) indicates plant tissues. Feldspars in this sample typically exhibit sharp grain shapes. Subtle pink areas in the clay matrix indicate epoxy-filled microporosity which may be due in part to dehydration of swelling clays. (Plane-polarized light. Scale bar = 100 microns)



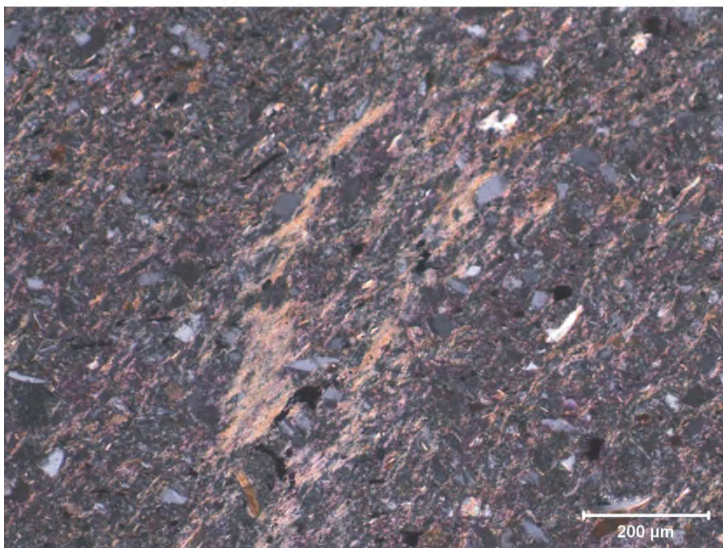
TS_11.jpg, CP-6, 2692.25 ft, TS.
Argillaceous mudstone at lower magnification exhibits scattered silt and sand in a mixed clay matrix, with expandable I/S and chlorite as the predominant clay species (XRD). The crystals with cross-hatched cleavage in the lower part of the image are ferroan calcite (unstained). The horizontal fracture (magenta) is interpreted as an induced, stress-release or dehydration feature. (Plane-polarized light. Scale bar = 0.5 mm)



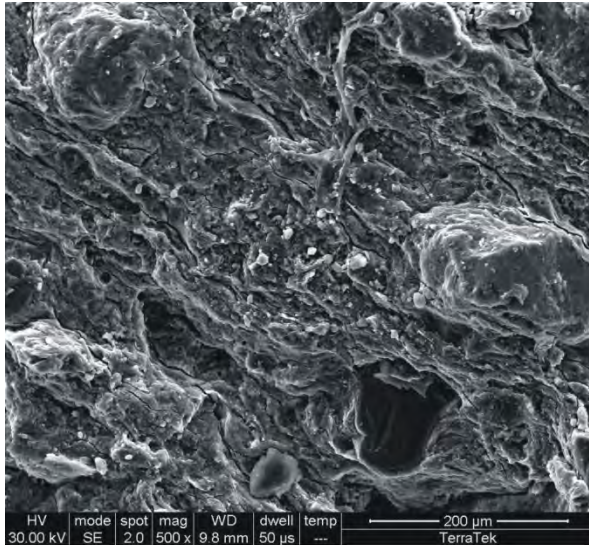
TS_12.jpg, CP-6, 2692.25 ft, TS.
Detail showing chlorite in rounded and scallop-shaped clusters (arrows; pale green) and detrital kernels (circled). The tapered, flattened form at center, possibly representing a compacted biotic particle, root, or envelope around degraded organic material, contains minor replacive ferroan dolomite (stained blue), and an outer rind of illuviated clays. The clay matrix is stained blue in this high magnification view, reflecting ankerite and/or iron-rich expandable I/S. (Plane-polarized light. Scale bar = 100 microns)



TS_13.jpg, CP-7, 2697.15 ft, TS.
Silty argillaceous mudstone, medium magnification, in the unstained part of the slide. The vertical clay feature at center is likely associated with root formation. The structure shows illuviation along this root cast, typical of soil layers. Clays are mainly I/S, illite and chlorite, with minor smectite and kaolinite. Pink areas reflect dyed epoxy in micropores, which are inferred to be induced dehydration features. (Plane-polarized light. Scale bar = 200 microns)



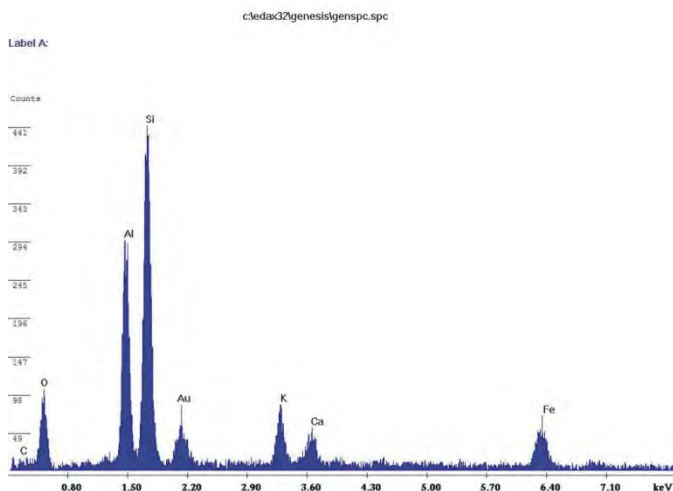
TS_14.jpg, CP-7, 2697.15 ft, TS.
Same view as in the previous image except under cross-polarized light. Well-aligned illite streaks appear as brightly birefringent streaks around root casts. The black dots and wisps represent carbonaceous flakes and remnants of root material, and associated replacive pyrite. (Cross-polarized light. Scale bar = 200 microns)



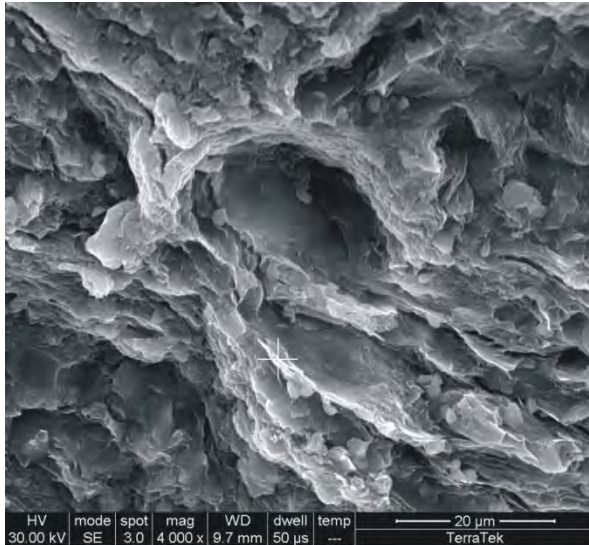
SEM_1.jpg, CP-1, 2048.25 ft, SEM.
Sandy argillaceous mudstone, low magnification view. Mottled and disturbed clay-rich matrix hosts quartz and feldspar sand grains. Thin microfractures in the matrix are lined with illite, identified by spot EDX analysis. (Scale bar = 200 microns)



SEM_2.jpg, CP-1, 2048.25 ft, SEM.
Detail of microtexture emphasizing the network of illite-lined microfractures. Features visible in thin section are enlarged here. The clay flake visible as a ridge at top left (+) produces the EDX spectrum shown in the next image. (Scale bar = 50 microns)

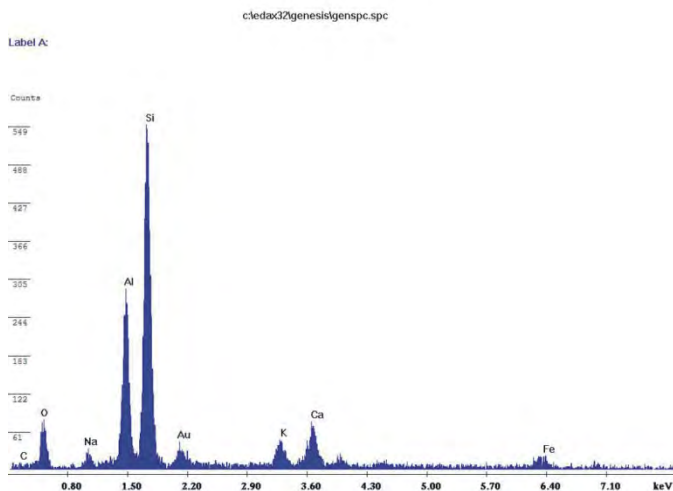


SEM_3.jpg, CP-1, 2048.25 ft, SEM.
Elemental spectrum for the clay flake in the previous image (+). Si, Al, O, K, and Fe are consistent with iron-rich smectite. Ca may reflect the swelling I/S portion of clays. The gold peak reflects sample coating.



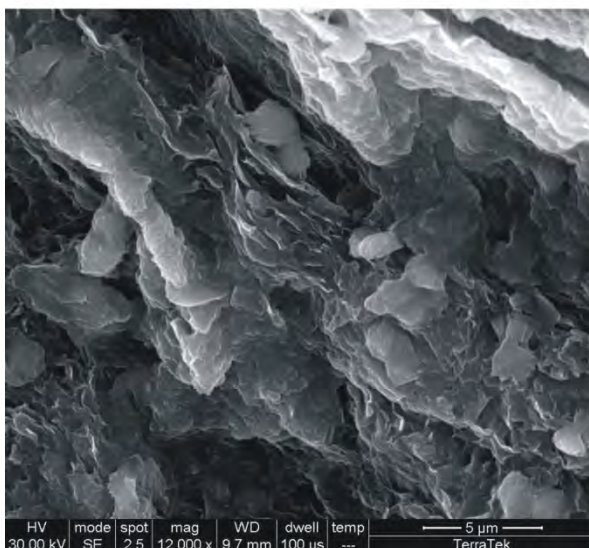
SEM_4.jpg, CP-1, 2048.25 ft, SEM.

Detailed view of a possible root cast (center). The adjoining fracture features are lined with delicate illuviated clays identified by spot EDX as mixed layer illite-smectite or smectite. Spot EDX results for the clay ridge at bottom (+) are presented in the next image. (Scale bar = 20 microns)



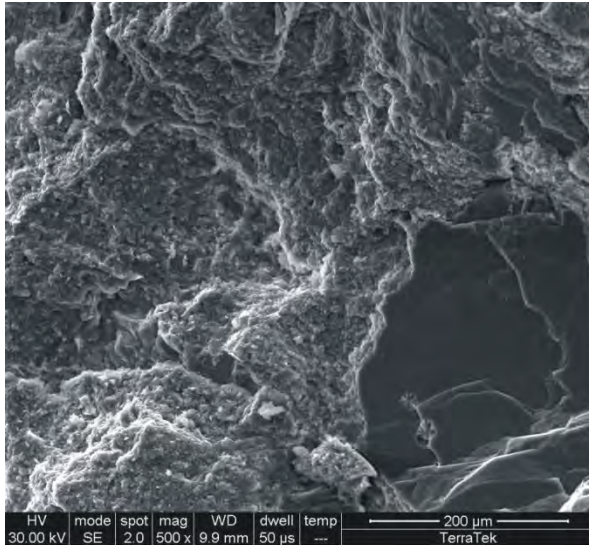
SEM_5.jpg, CP-1, 2048.25 ft, SEM.

Elemental spectrum corresponding to the white ridge of clay at center bottom in the previous image (+). Si, Al, and O peaks are common to clays, whereas the array of cations (K, Fe, Na, and Ca) point to a smectitic or mixed composition.

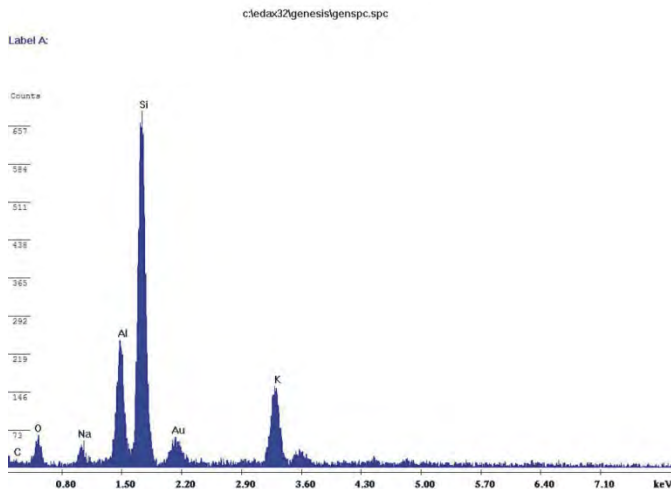


SEM_6.jpg, CP-1, 2048.25 ft, SEM.

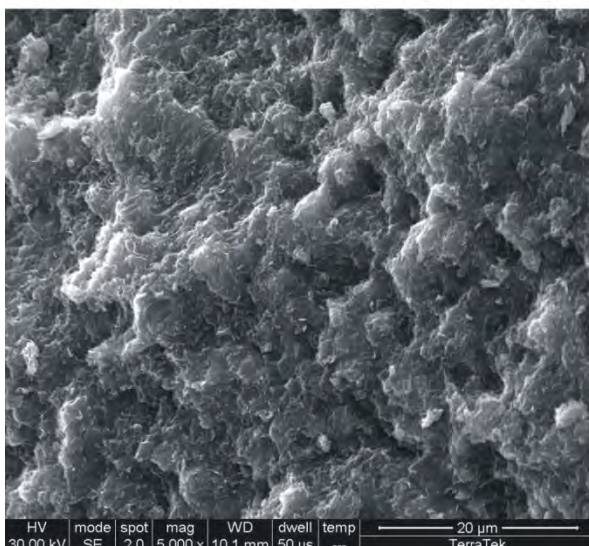
High magnification view of matrix highlighting expanded, porous texture of the clays. Flakey illite and web-like smectite expand and contract to leave induced fractures. Whole view EDX shows large Ca and Fe peaks, suggesting secondary ferroan calcite cement. (Scale bar = 10 microns)



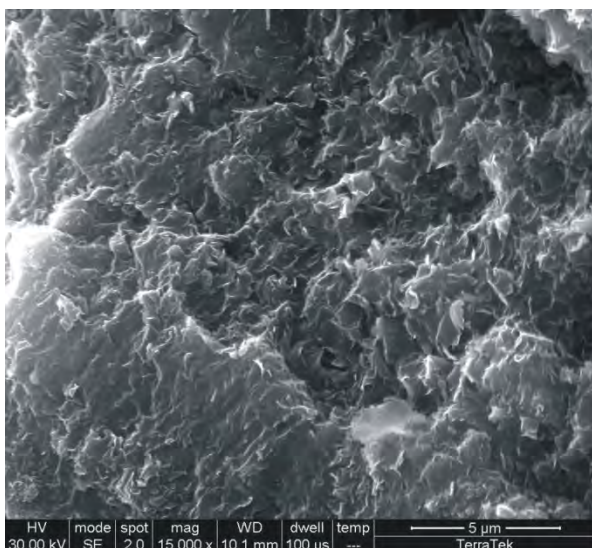
SEM_7.jpg, CP-2, 2052.06 ft, SEM.
Sandy argillaceous mudstone at low magnification. The sand grains are supported by disorganized clay matrix. Matrix clays form tiny clumps or granules. The dark grain at lower right has a feldspathic composition. (Scale bar = 200 microns)



SEM_8.jpg, CP-2, 2052.06 ft, SEM.
The sand grain in the previous image produces this spot EDX spectrum. Dominant Si, O, and Al peaks, along with peaks for K and Na indicate an alkaline feldspar composition. The gold peak reflects sample coating.

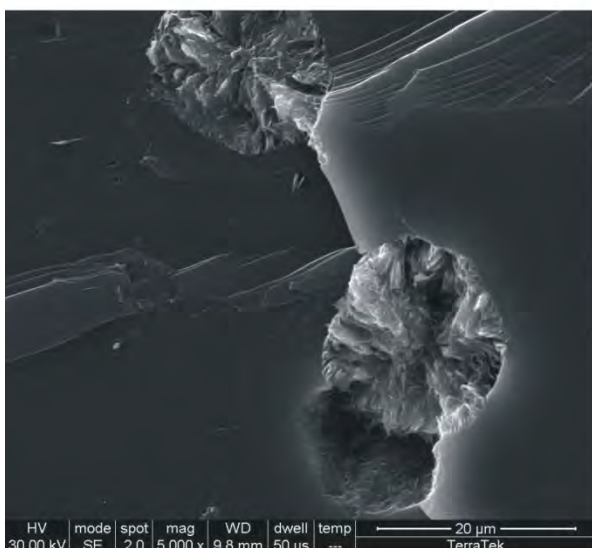


SEM_9.jpg, CP-2, 2052.06 ft, SEM.
Closer view of the mixed composition clay matrix. XRD analysis determines smectite as the dominant clay species, mixed with I/S and chlorite in approximately 2:1:1 ratio. A small amount of kaolinite is also found by XRD, although discretely not recognizable in SEM. No lamination is evident, and webby to granular clay microcrystals form masses. (Scale bar = 20 microns)



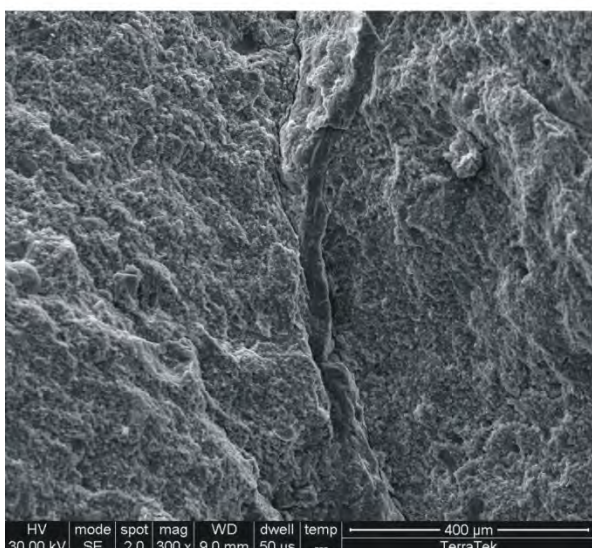
SEM_10.jpg, CP-2, 2052.06 ft, SEM.

At high magnification the matrix is seen to be composed of tiny crenulated clay flakes a fraction of a micron in size. The crenulated morphology of flakes supports XRD determination of smectite or expandable I/S composition. (Scale bar = 5 microns)



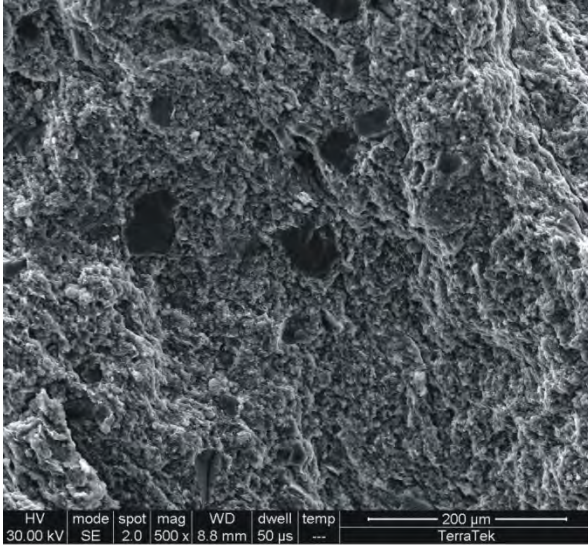
SEM_11.jpg, CP-2, 2048.25 ft, SEM.

Enlarged view of the feldspar grain shown in SEM Image 7. Tiny round voids in the grain host radially arranged clay crystals; spot EDX shows an iron-rich chlorite composition. (Scale bar = 20 microns)

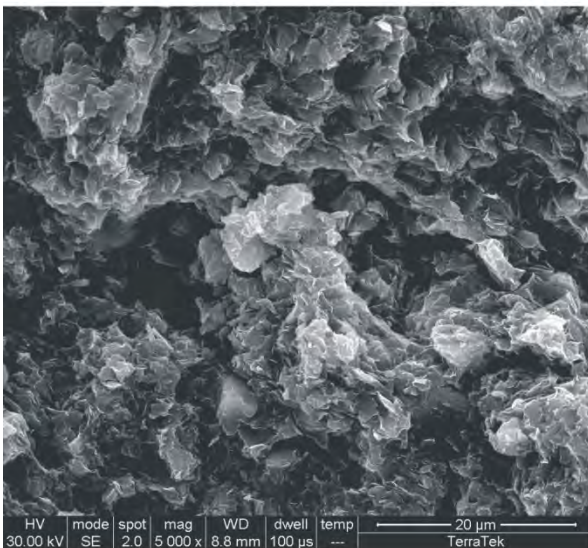


SEM_12.jpg, CP-3, 2055.20 ft, SEM.

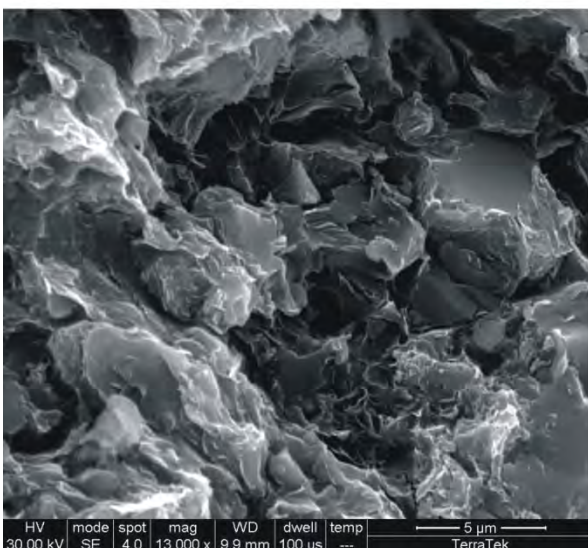
Overview of argillaceous mudstone showing a calcite-filled root cavity. Whole view EDX shows an elemental spectrum consistent with variable clay composition and calcite. Spot EDX on the central vertical feature reveals calcite. (Scale bar = 400 microns)



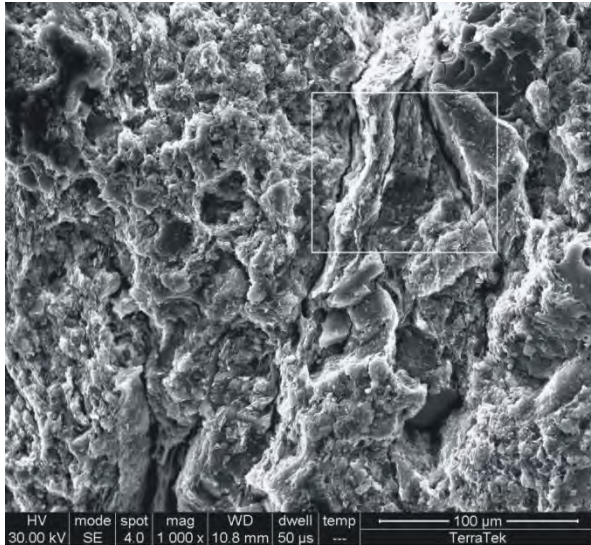
SEM_13.jpg, CP-3, 2055.20 ft, SEM.
 Similar overview in another, siltier portion of the sample. The disarranged, lumpy fabric is composed of granules or clumps of mainly expandable smectite (21% by weight smectite; XRD). (Scale bar = 200 microns)



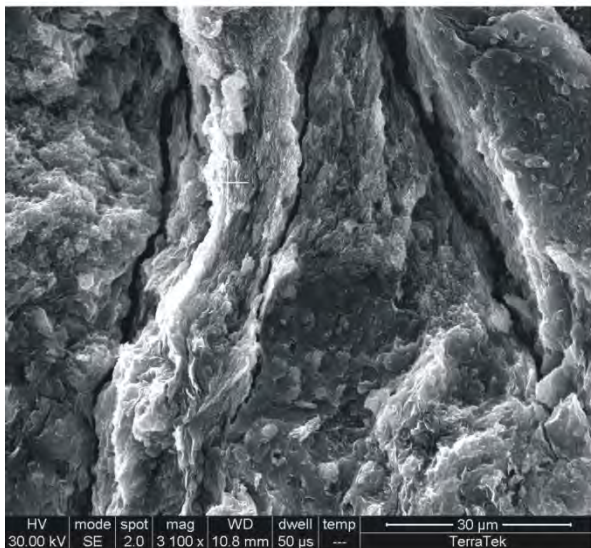
SEM_14.jpg, CP-3, 2055.20 ft, SEM.
 Clay granules in the previous image, when viewed at higher magnification, appear as cabbage-shapes and expanded ridges around induced pores, a texture typical of swelling clays. Spot EDX results for the light clump at center contains Si, Al, and O peaks accompanied by smaller Fe, K, Ca, and Mg peaks, consistent with expandable clays of variable composition. (Scale bar = 20 microns)



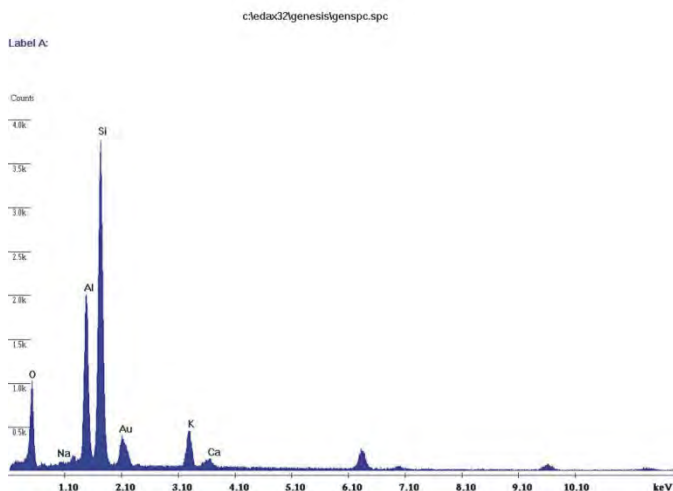
SEM_15.jpg, CP-3, 2055.20 ft, SEM.
 High magnification highlights clays with crenulated to webby flake morphology, most likely smectite. Clays adhere to admixed carbonaceous material as well as chlorite, and authigenic cement crystals. (Scale bar = 5 microns)



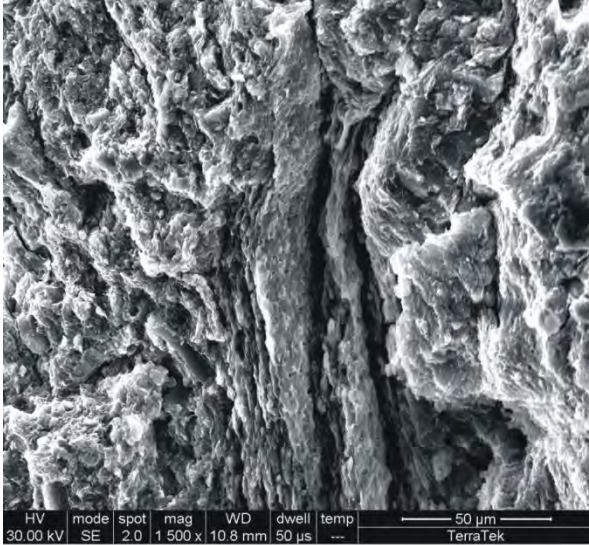
SEM_16.jpg, CP-4, 2062.30 ft, SEM.
Medium magnification view of sandy argillaceous mudstone with poorly laminated and mottled, irregular texture (see slab images). Angular to subangular quartz and feldspar sand are scattered throughout the clay matrix, showing approximately vertical microfractures filled with illuvium (see TS Image 7). Spot EDX analysis identifies the dark grains at upper right and center right edge as alkaline feldspars. The boxed area is enlarged in the next image. (Scale bar = 100 microns)



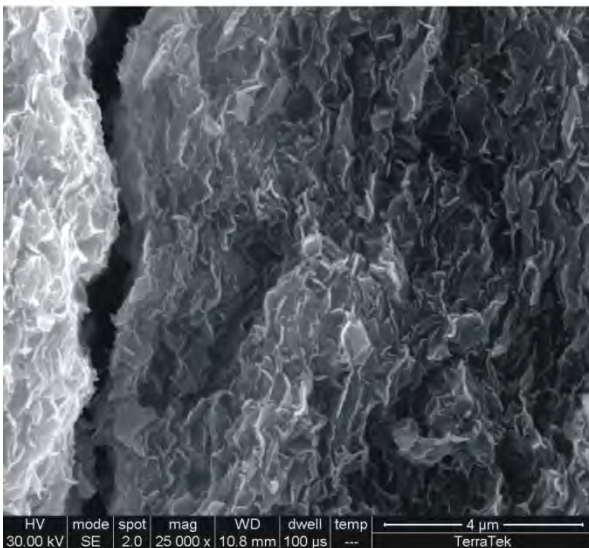
SEM_17.jpg, CP-4, 2062.30 ft, SEM.
Closer view of illuviation envelope shown in the rectangle in the previous image. Clays exhibit web-like morphology, with flake stacks collapsed into thin ridges around inferred root material or cast. (Scale bar = 30 microns)



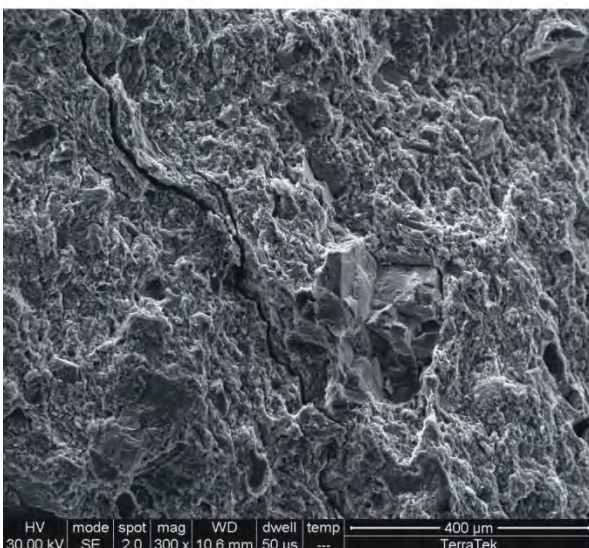
SEM_18.jpg, CP-4, 2062.30 ft, SEM.
Elemental spectrum associated with the clay ridge in the previous image (+). Peaks for Si, Al, O are common to clays; diverse smaller peaks (K, Ca, Na, and unlabeled Fe at 6.2 keV) are indicative of mixed layer I/S and smectite.



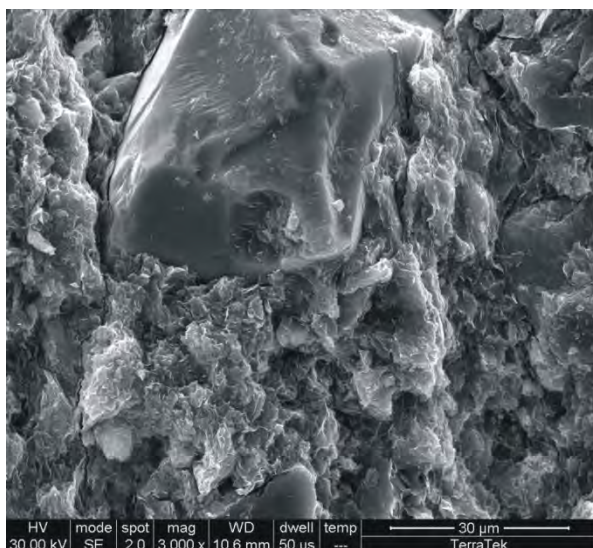
SEM_19.jpg, CP-4, 2062.30 ft, SEM.
 Detail of possible root cast or illuviation envelope. Note the vertical clay ridges with distinctly aligned crystals compared to disorganized surrounding clay aggregates. (Scale bar = 50 microns)



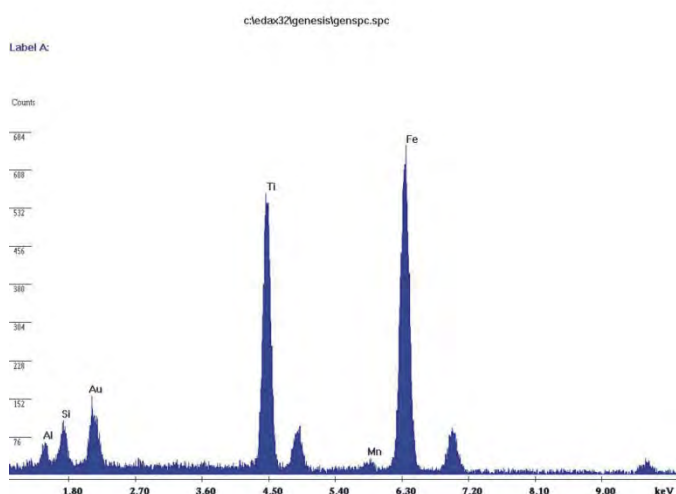
SEM_20.jpg, CP-4, 2062.30 ft, SEM.
 High magnification reveals collapsed networks of swelling clays from the previous image. The tiny flakes are arranged in parallel webs which expand when wet and collapse when dry. The fissure at the left of the screen is interpreted as a dehydration feature. (Scale bar = 4 microns)



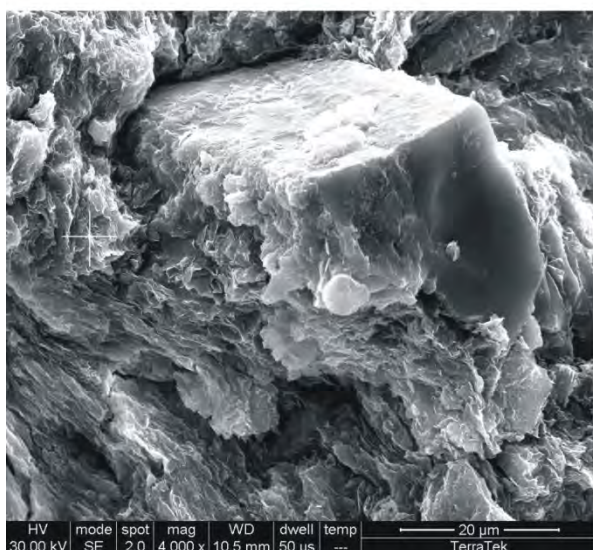
SEM_21.jpg, CP-5, 2067.98 ft, SEM.
 Textural overview of sandy argillaceous mudstone exhibiting moderate clay orientation and wavy, parted lamination planes, diagonal in this image. Sand grains consisting of detrital quartz and feldspar are widely dispersed in the clay matrix. The diagonal fissure is an induced dehydration fracture. XRD finds 52% total clay by weight. Clays are predominantly expandable I/S and illite, with a lesser amount (8%) of smectite. (Scale bar = 400 microns)



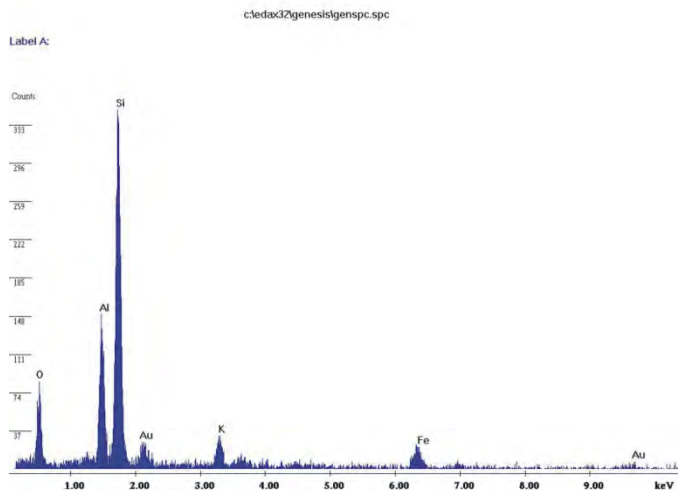
SEM_22.jpg, CP-5, 2067.98 ft, SEM.
Detrital coarse silt-sized ilmenite grain with smooth, abraded edges indicating transport and recycling. The surrounding matrix is mixed expandable clays showing characteristic crenulated clump morphology. (Scale bar = 30 microns)



SEM_23.jpg, CP-5, 2067.98 ft, SEM.
Spot EDX spectrum corresponding to the smooth grain in the previous image. Fe, Ti, and O peaks are characteristic of the iron oxide, ilmenite, a relatively common detrital accessory in sands.

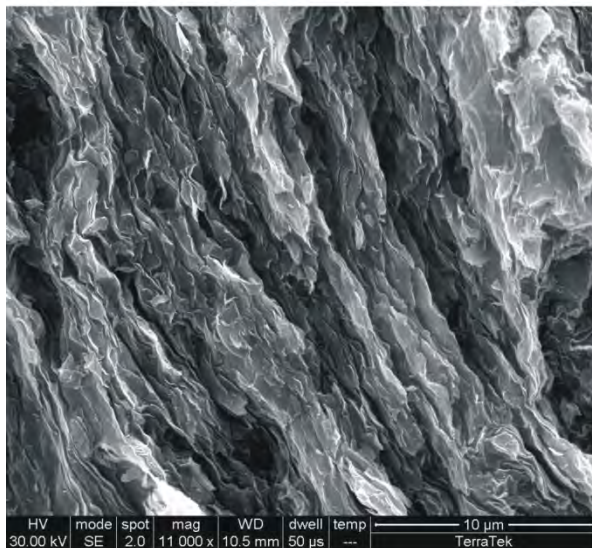


SEM_24.jpg, CP-5, 2067.98 ft, SEM.
Enlarged view of a degraded plagioclase feldspar grain. Spot EDX shows an intermediate composition between albite and anorthite. The left side of the grain shows a reaction front with a skin of authigenic clay. (Scale bar = 20 microns)



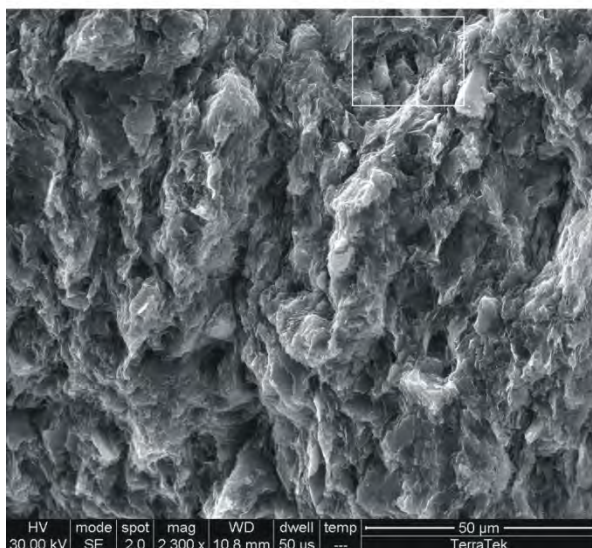
SEM_25.jpg, CP-5, 2067.98 ft, SEM.

Elemental spectrum corresponding to the wrinkly packet of clay flakes in the previous image (+). Si, Al, and O peaks with associated K, Fe, and minor Ca (unlabeled, approx 3.6 keV) denote an iron-rich mixed clay composition. Gold reflects sample coating.



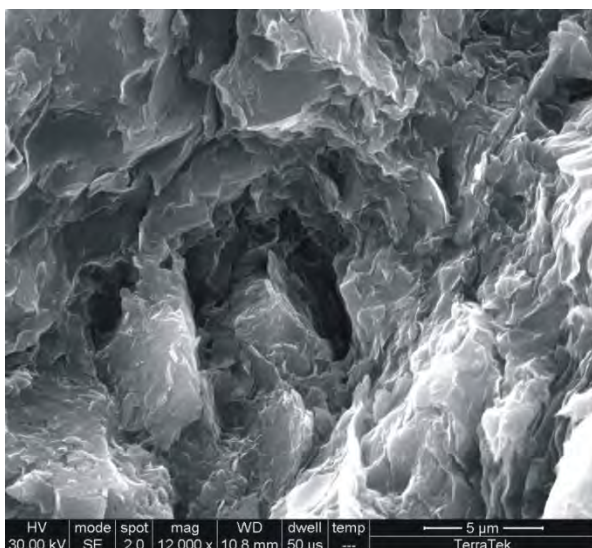
SEM_26.jpg, CP-5, 2067.98 ft, SEM.

High magnification detail of well-aligned clays in an illuviation envelope. According to whole view EDX results for the area in the image, the clay composition is a mixture, with the dominant peaks for Fe, K, and Ca in addition to the Si, Al, and O peaks common to clay minerals. (Scale bar = 10 microns)



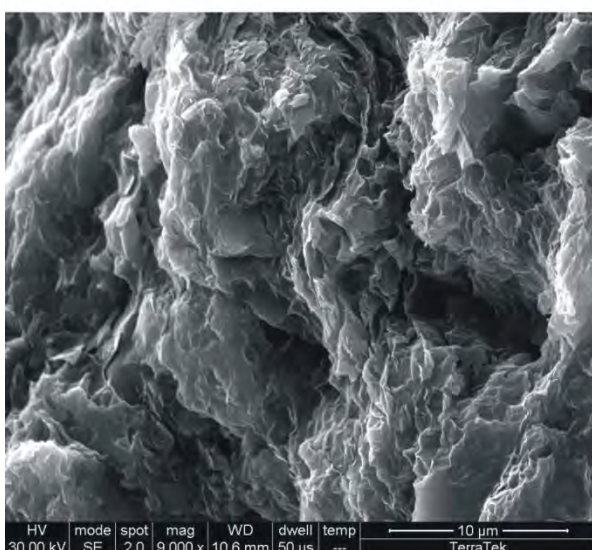
SEM_27.jpg, CP-6, 2692.25 ft, SEM.

Argillaceous mudstone displaying moderate lamination, near vertical in this image. Scattered silt and sand are supported in a lumpy, clay-rich matrix. Some of the pores may be real in this sample, as illustrated in the next image, an enlargement of the boxed area at upper right. (Scale bar = 50 microns)



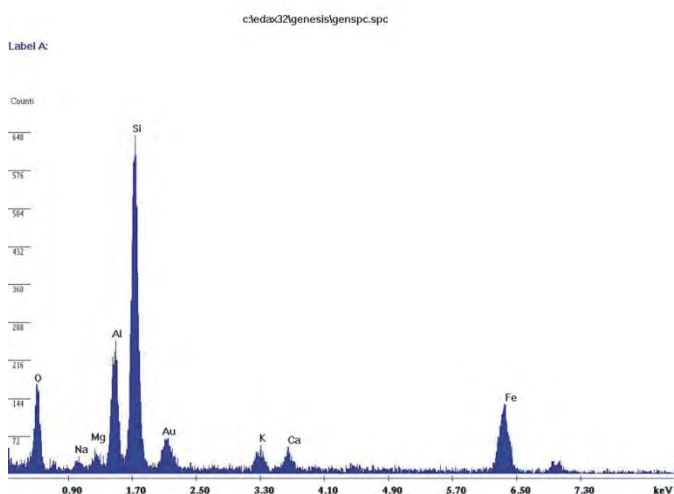
SEM_28.jpg, CP-6, 2692.25 ft, SEM.

Detail of a possible natural pore, center of the image. The irregular, elongate shape and baffled interior suggest a possible root cast. Mixed clays form clumps around the pore. (Scale bar = 5 microns)



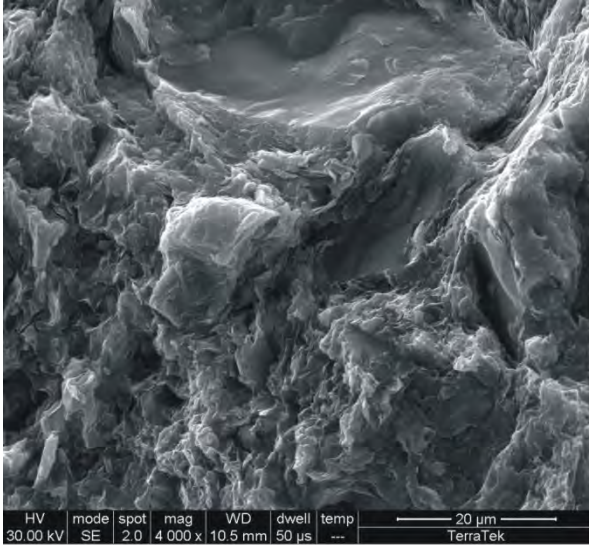
SEM_29.jpg, CP-6, 2692.25 ft, SEM.

Medium magnification view of argillaceous mudstone highlighting webby expandable clay aggregates. The dark pores 5-10 microns across may represent fluid pathways or voids associated with oxidized carbonaceous material. Larger elongate ridges are interpreted as artifacts of swelling clay response to hydration and dehydration. Thin section and core photo evidence suggests features of a paleosol. Whole view EDX results are shown in the next image. (Scale bar = 10 microns)

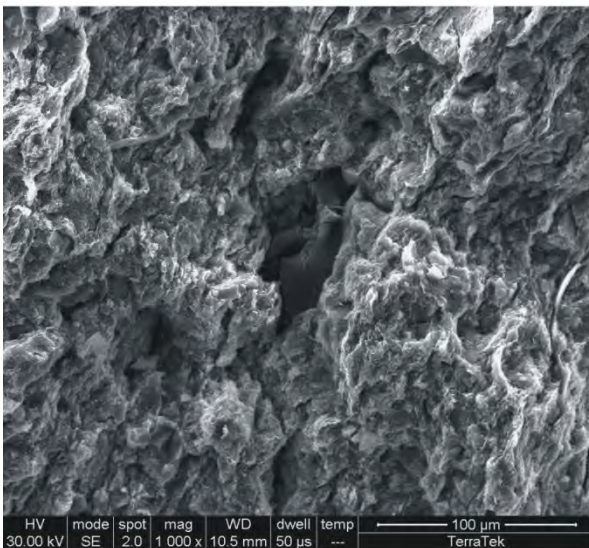


SEM_30.jpg, CP-6, 2692.25 ft, SEM.

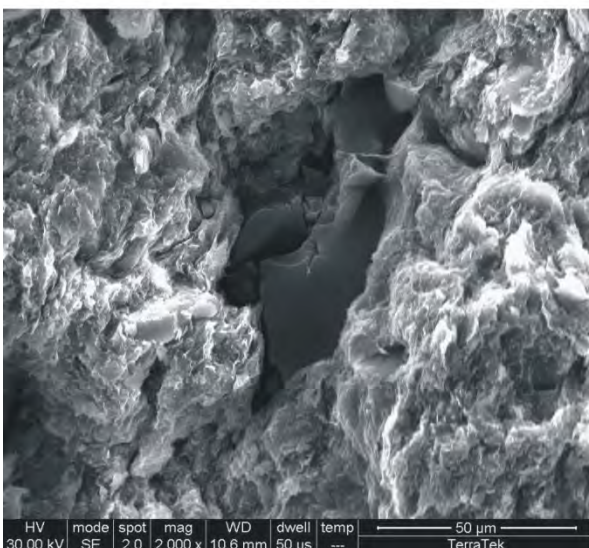
Whole view EDX spectrum for the area in the previous image. Peaks for Si, Al, O and a smaller array including Fe>K=Ca=Mg>Na support the mixed suite of mixed layer I/S, chlorite, kaolinite, and smectite determined by XRD analysis.



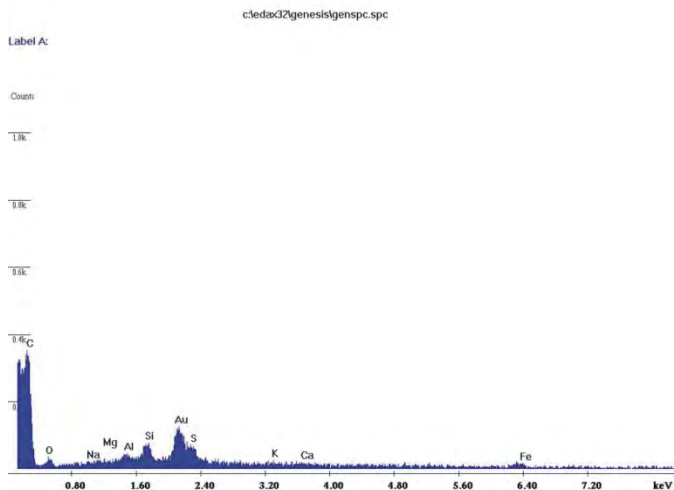
SEM_31.jpg, CP-6, 2692.25 ft, SEM.
Medium magnification view showing compaction textures and ped-like structures in clay aggregates. Clumps are bounded by seams or surfaces sometimes hosting disc-shaped or flattened pores. (Scale bar = 20 microns)



SEM_32.jpg, CP-7, 2697.15 ft, SEM.
Overview of silty argillaceous mudstone with moderate lamination, near vertical in this image. Scattered silt and sand are supported by a mixture of expandable and non-expandable clays. Crenulated clays are arranged in ridges separated by induced/natural parting surfaces. At center, a carbonaceous particle is visible along one such parting. (Scale bar = 100 microns)

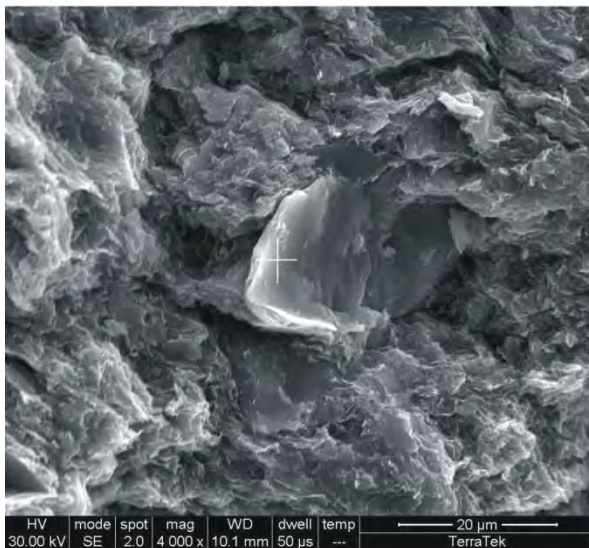


SEM_33.jpg, CP-7, 2697.15 ft, SEM.
Enlarged view of the particle in the previous image. Note the smooth surface and slightly degraded edges of the particle. (Scale bar = 50 microns)



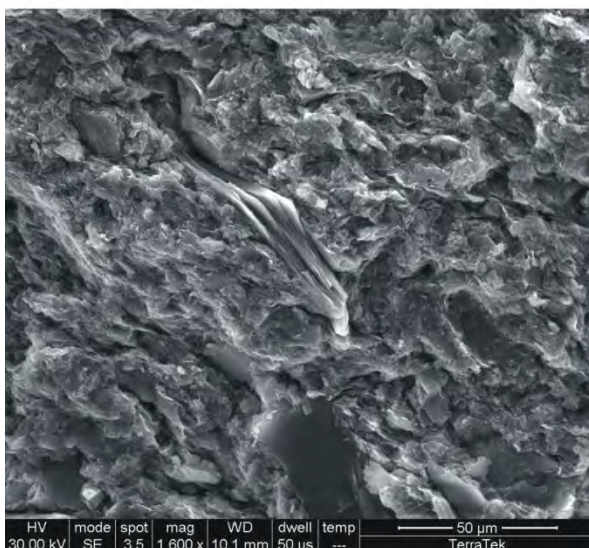
SEM_34.jpg, CP-7, 2697.15 ft, SEM.

Spot EDX spectrum produced by the particle in the previous image. Overall low EDX response, and a spectrum dominated by a large C peak and gold (sample coating) characterize the spectra of organic particles and residue.



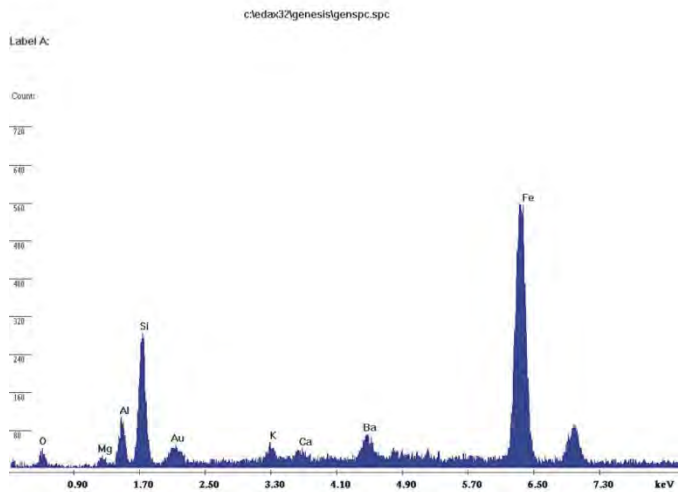
SEM_35.jpg, CP-7, 2697.15 ft, SEM.

A probable detrital chlorite flake at center is surrounded by compacted, crenulated clays including illite, I/S, and kaolinite. Spot EDX results show prominent peaks for Fe and Mg, in addition to Si, Al, and O. (Scale bar = 20 microns)



SEM_36.jpg, CP-7, 2697.15 ft, SEM.

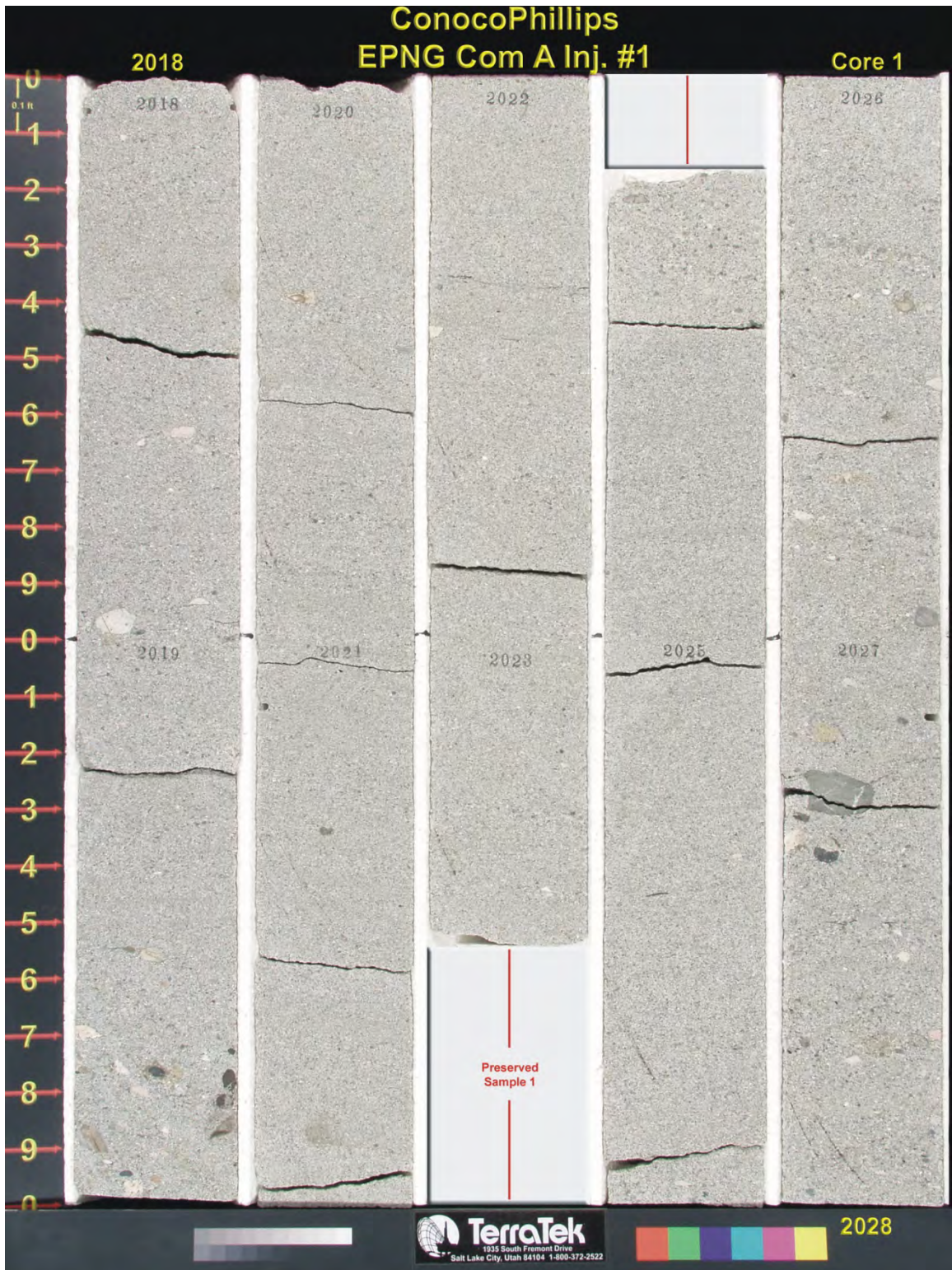
Medium magnification view showing wavy clay packets and slightly granular texture. The flake at center is biotite; the dark grain at the bottom of the image is potassium feldspar. (Scale bar = 50 microns)



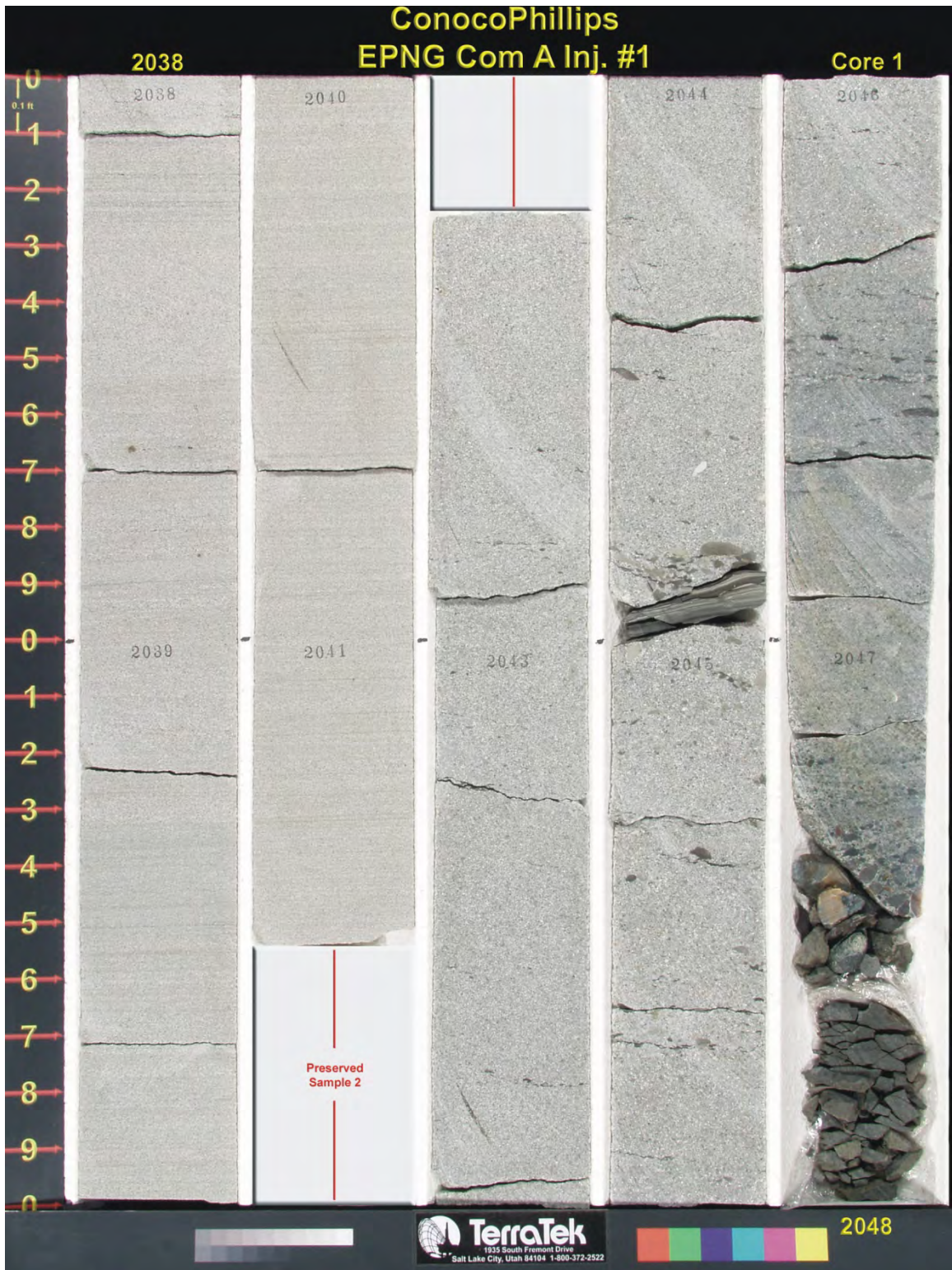
SEM_37.jpg, CP-7, 2697.15 ft, SEM.
Spot EDX results for the flake in the previous image. The iron peak, accompanied by Si, Al, and O peaks, in combination with the rigid layered morphology indicate the mica biotite. A portion of the chlorite recognized by XRD analysis is likely degraded detrital biotite.

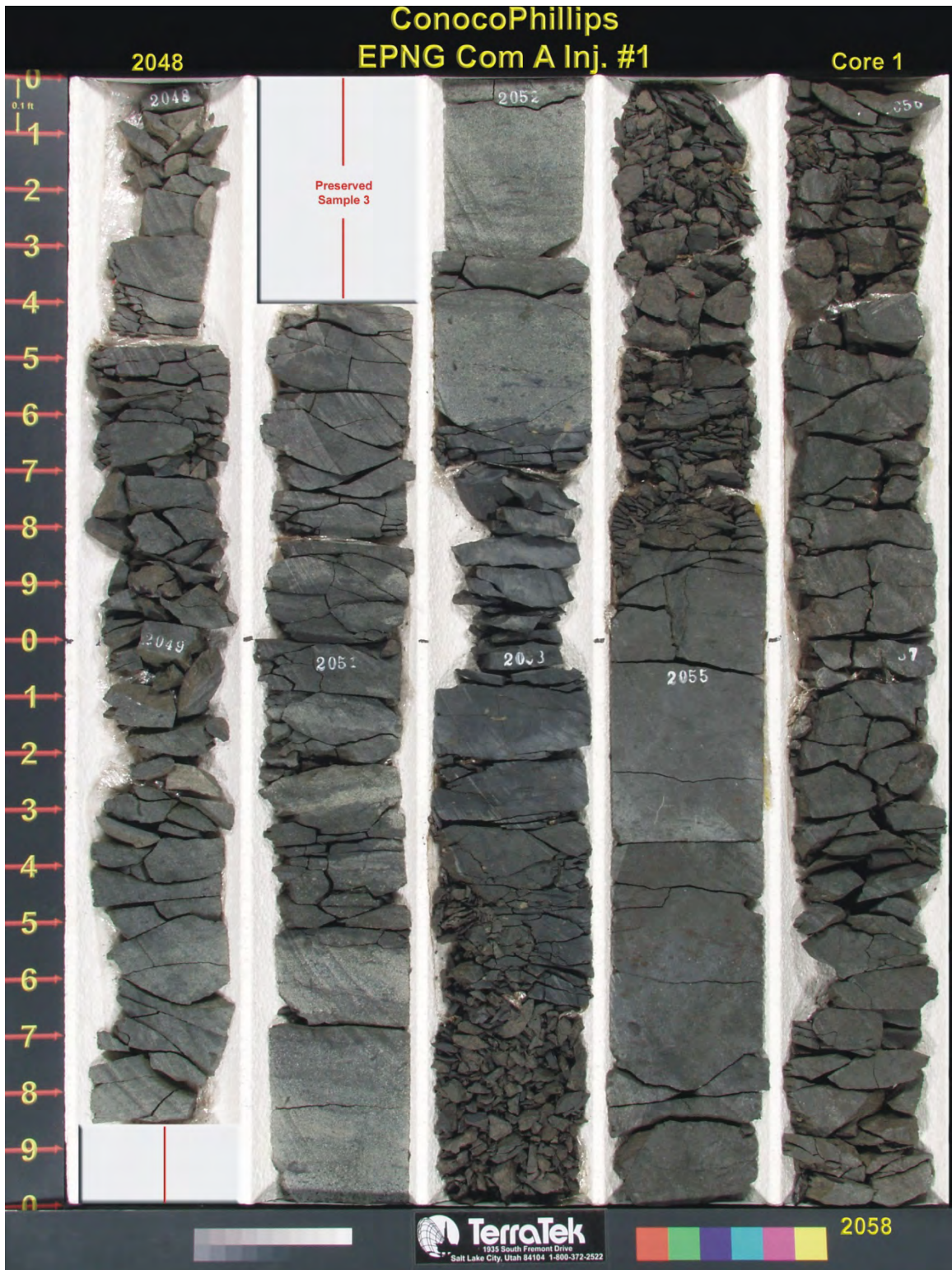
B.3 Photo Log of Slabbed Core

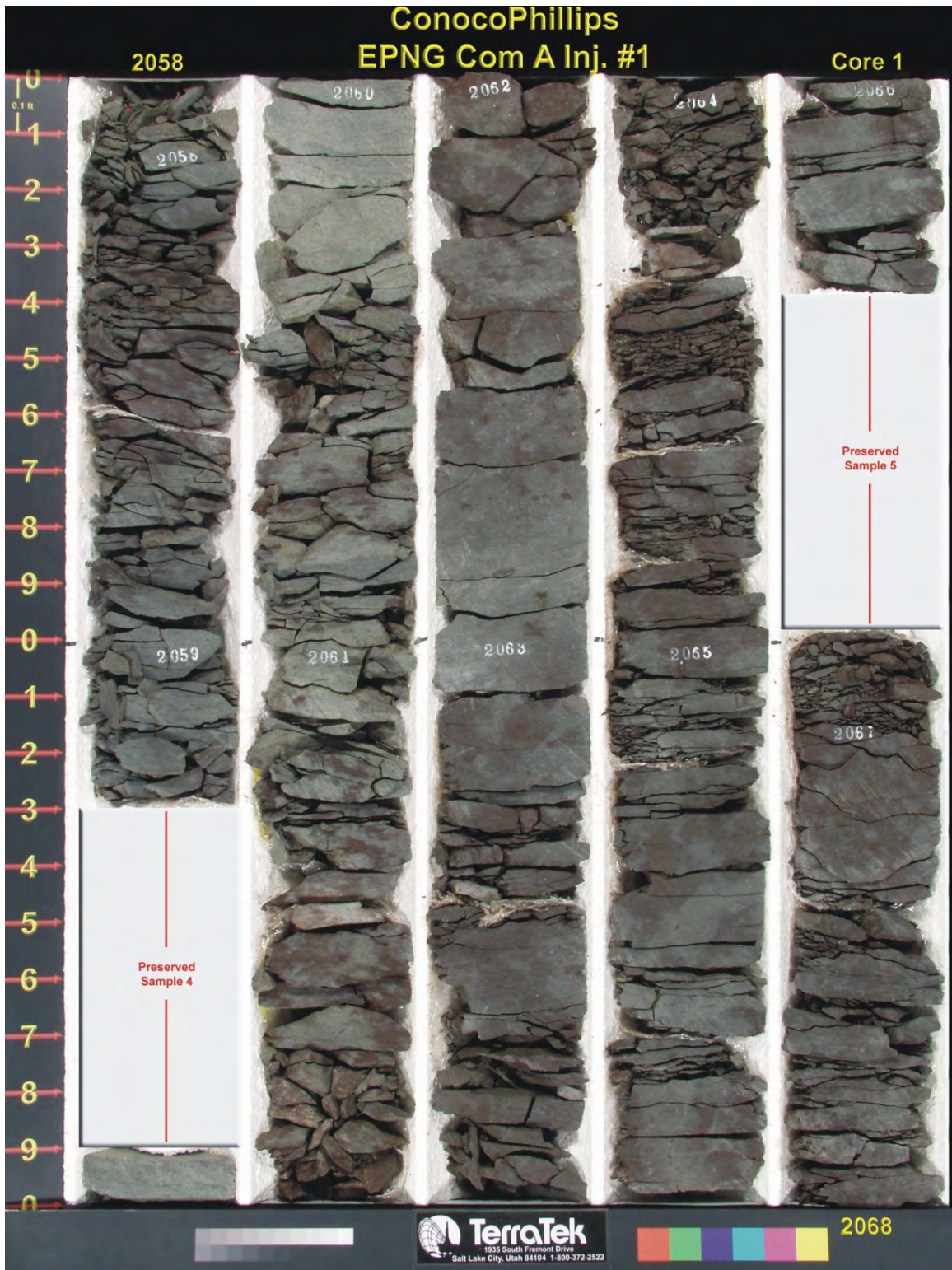
After the core was pieced together, preliminary reviewed, and samples chosen and preserved against drying, the core was slabbed and photographed by TerraTek. Slabbing damaged the mudstone sections of the core by inducing fractures.

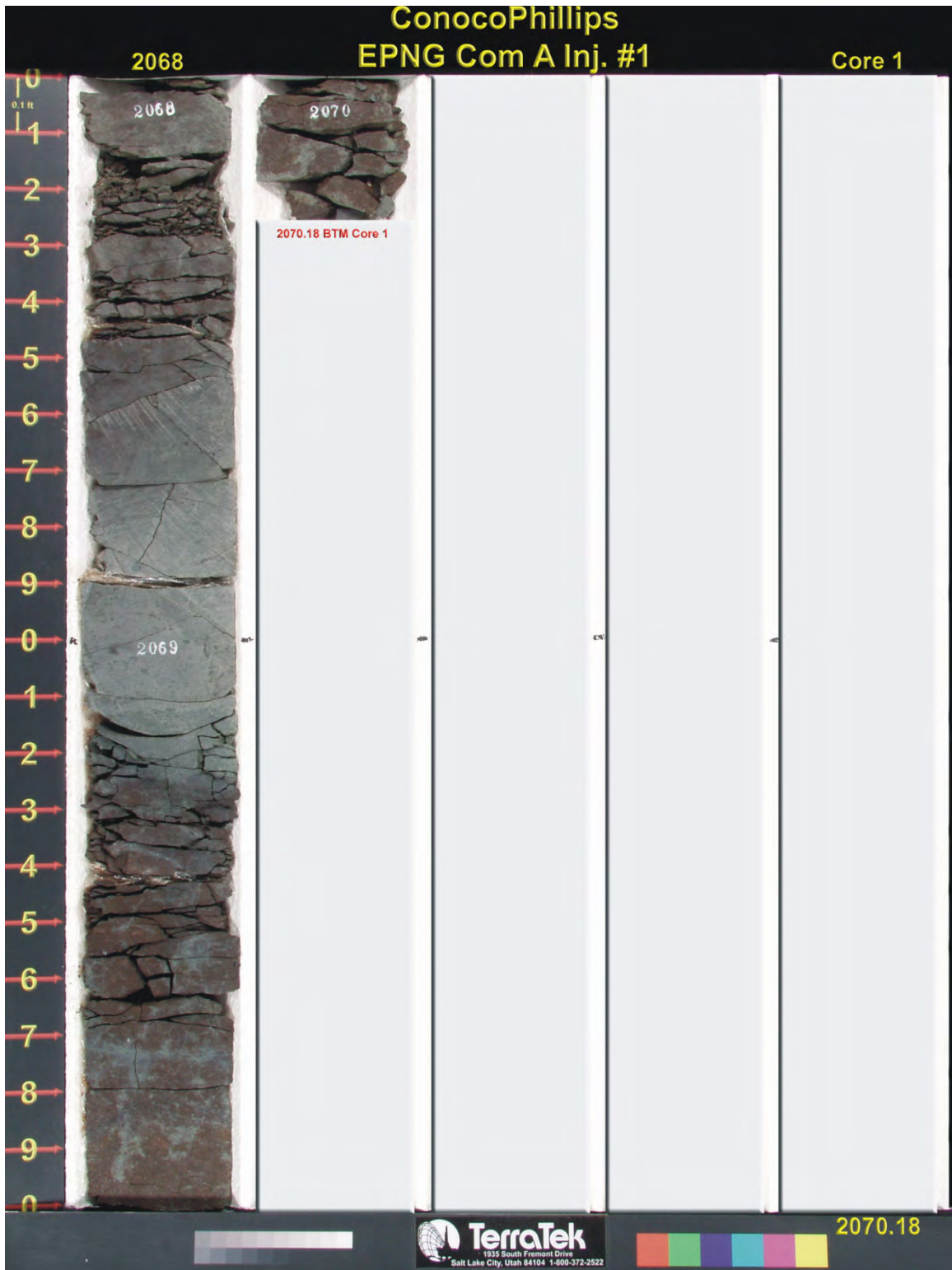


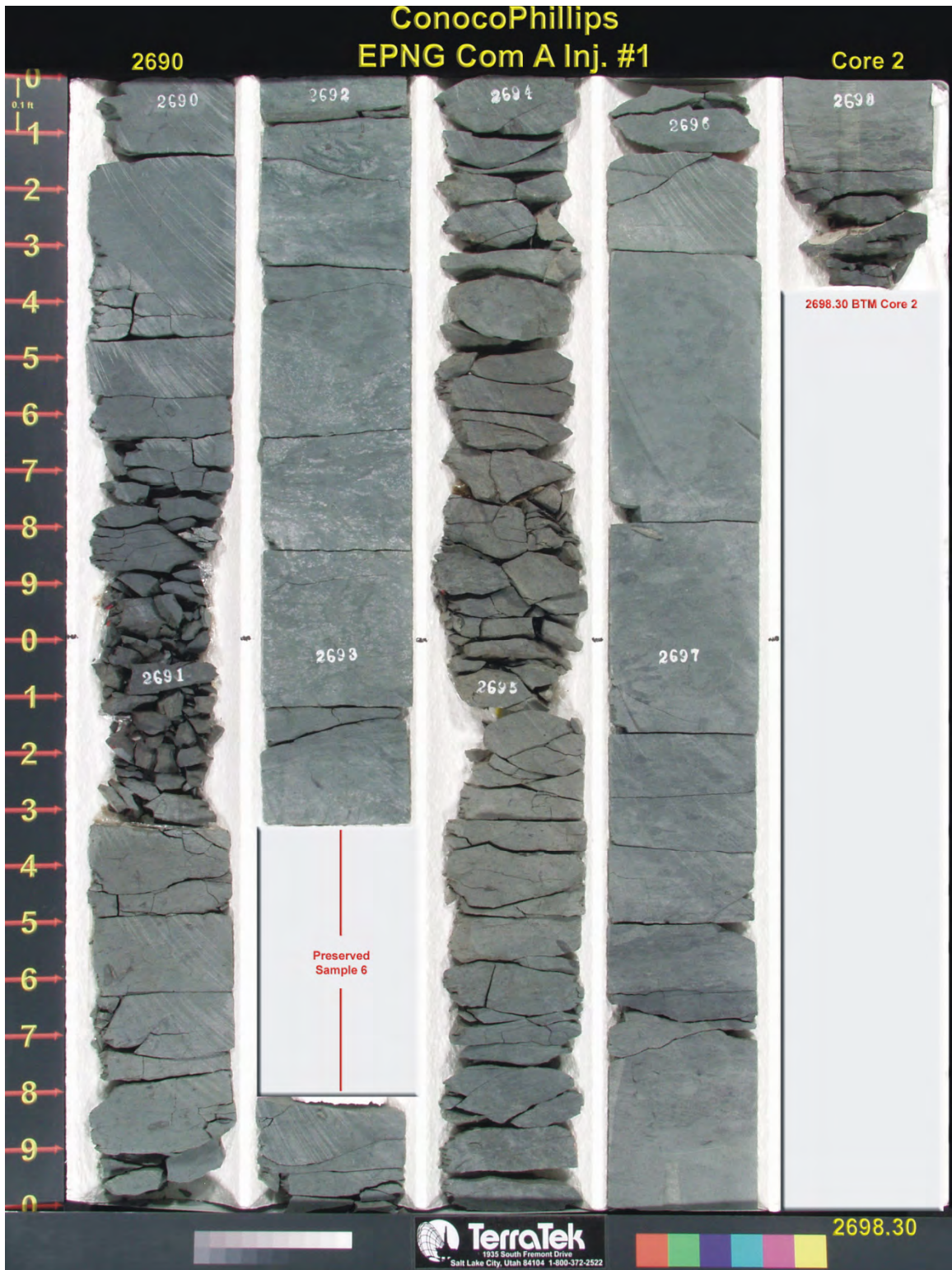












B.4 Gas Breakthrough Experiment Data

TerraTek performed gas breakthrough pressure measurements on core plugs following guidance from Jason Heath, Brian McPherson, and Thomas Dewers, as described in the following memo of Appendix B.4.1. The results of the measurements are given in Appendix B.4.2.

B.4.1 Instructions to TerraTek for Gas Breakthrough Pressure Measurements

Memo

To: John Keller, TerraTek

From: Jason Heath, Sandia National Laboratories

Date: July 29, 2009

Re: Recommendations for Gas breakthrough Testing

This memo provides information for the performance of gas breakthrough experiments on preserved core from the Kirtland Formation. Similarly to previous work on Kirtland core, the invoice for these tests should be sent to ConocoPhillips. The total remaining funds for the budget with ConocoPhillips is \$1896.20. If additional funds are needed for the new tests, please let me know so we could discuss a possible contract with Sandia.

Sample Descriptions

1. Three “seal peel” samples were sent to TerraTek in the Spring, samples 2A, 3A, and 6A from depths 2042.25-2043.25 ft, 2049.00-2049.89, and 2692.30-2693.30 ft, respectively. Sample 6A is the most valuable since it is from the deeper section of core in the lower Kirtland. Sample 3A is from the upper Kirtland, and 2A is from the Ojo Alamo.

I recommend using 3A first for the gas breakthrough tests to evaluate procedures before using sample 6A. Sample 2A will not be tested at this time.

Two Sets of Tests Based on Saturation

2. Based on analyses of fresh core, the preserved Kirtland Formation core is not fully saturated with groundwater. Thus, I recommend that two sets of tests be performed. The first should be on preserved samples of core and should not include any further saturation with brine. The second set should be on samples that are fully saturated with brine (information on brine salinity will be given below). At least one measurement at initial conditions of “in situ” saturation and one measurement at the fully saturated conditions are desired. More measurements would be desirable to determine the precision of the experimental methods, but we leave that to you since the budget is limited.
3. Li et al. (2005; page 328) provides guidance for saturating samples.

Sample Evaluation to Avoid Induced Fractures

4. The effect of induced micro-fractures on the pore structure is a major concern. If costs are not prohibitive, I recommend taking X-ray CT images of the samples prior to removing them

from the preservation material. Such imaging could help avoid taking plugs at locations of induced fractures. Please let me know if “healed” natural fractures are found.

5. I recommend measurements of absolute permeability prior to the brine-saturated gas breakthrough tests. The measurement of permeability should be in the range of 10^{-8} to 10^{-9} d to correspond with previous measurements made in the summer 2008. For the first set of tests without saturating the samples, permeability measurements after the tests could be performed to check for the possible effects of fractures – again, if costs are not prohibitive.

Drilling of Plugs

6. Since the samples contain abundant swelling clays, I advise caution in drilling plugs. As the plugs are drilled, please take notes on the methods used, which could include drilling with or without fluid and whether the fluid was aqueous or non-aqueous.
7. Vertical plugs are requested for evaluation of vertical transport properties of the samples.
8. I will not recommend an exact diameter and length for the plugs. Please use what seems best for the size of the flow cells and for optimizing the quality of the results while minimizing the time of the tests. Previous studies by Hildenbrand (2004) used plugs 28.5 mm in diameter by 30 mm in length. Perhaps ~1 inch diameter plus by slightly less than 1 inch long would be suitable for the tests.

Additional Small Plugs for Poro-Technology/MICP

9. When taking plugs, please core such that a portion of rock, taken as a plug at the same location of the plugs for the breakthrough tests, could be sent off for mercury injection capillary pressure measurements (MICP). Thus, a small disc with dimensions up to approximately 0.85 inch long by 0.90 inch diameter. The drill bit used previously to core the Gothic Shale samples from the UGS worked well for the diameter of Poro-Technology’s MICP penetrometer cup, which could possibly be used again for these experiments. Thus, MICP data could be compared to the breakthrough results for approximately the same depth and lithology.
10. These additional samples should be shipped to:
Jason Heath
Sandia National Laboratories
1515 Eubank SE
Bldg 823 Rm 2241 Org 6314
Albuquerque, NM 87123-0750

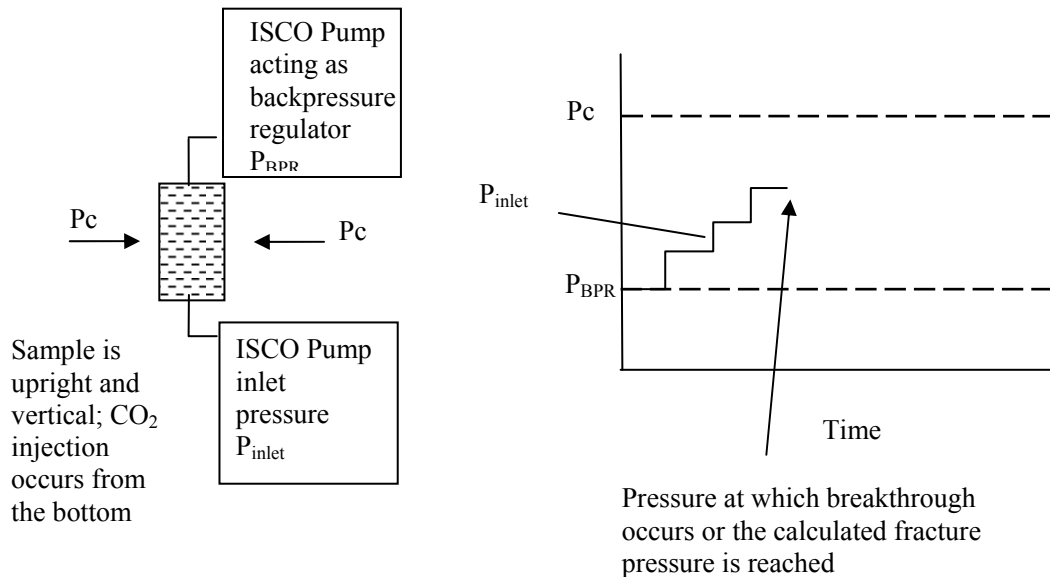
Hydrostatic Flow Vessel and P&T Conditions

11. During the gas breakthrough pressure test, the sample and vessel should be oriented vertically to simulate the vertical transport of CO₂ through the Kirtland.
12. We want the initial stress conditions of the test to be similar to the field conditions. The confining pressure will be based on estimated *in situ* field conditions, which will be different for samples 3A and 6A – the confining pressure will correspond to stress condition at the depths of the two samples. These estimates are based on the “rule-of-thumb” lithostatic pressure gradient of 25 MPa/km and a hydrostatic gradient of 10 MPa/km.

The initial confining, pore, and effective ($P_e = P_c - P_f$) pressures and temperatures for samples 3A and 6A should be as follows in the table below. The pressure and temperature conditions will result in gaseous and supercritical CO₂ for the two samples – both sets of conditions are very near to the critical point of CO₂. The critical point is 31.1°C and 7.38 MPa. Thus, for sample 3A, the CO₂ should be a vapor with a density of ~ 184 kg/m³. The CO₂ density for the initial conditions of sample 6A should be ~ 383 kg/m³.

Sample	Depth (ft)	Confining Pressure (MPa)	Confining Pressure (psi)	Pore Pressure (MPa)	Pore Pressure (psi)	Effective Pressure (MPa)	Effective Pressure (psi)	Temp (°C)
3A	2049.5	15.6	2265.0	6.2	906.0	9.4	1359.0	30
6A	2692.8	20.5	2976.0	8.2	1190.4	12.3	1785.6	37

13. The general setup is given below. The inlet pressure should vary from the initial back pressure regulator (BRP; or ISCO pump) value up to some fraction of the confining pressure (see below) – for these tests, go up to 0.5 times the confining pressure.



14. The brine used in the ISCO pumps should have a salinity of approximately 16,000 mg/L NaCl solution. This salinity/ionic strength should avoid shrinkage or swelling of the clays.
15. To check if the NaCl solution results in significant cation exchange, I recommend doing an XRD test on the samples (or simply review the results from Mary Milner's previous work on the Kirtland core). I then recommend soaking a ground-up sample in the brine solution and then comparing the peaks of the XRD data to see if basal spacing changed.
16. The time for each pressure step should be related to monitoring fluid movement from the sample at the outlet. Once fluid has halted moving for at least 2 hours, proceed to increase the pressure step.
17. Each pressure step should be 0.5 to 1 MPa.

18. The following website has a convenient calculator for determining CO₂ densities at various P&T conditions: <http://sequestration.mit.edu/tools/index.html>
19. If breakthrough is not reached for the P_c and P_{BPR} conditions, then these parameters could be adjusted to higher values while keeping P_c minus P_{BPR} constant. The test could then be continued with higher pore pressure values without major damage to the pore structure.

Please contact me with any questions. These instructions are recommendations – please implement the test as seems best suited to the quality of the samples, the apparatus available, and the cost.

Thanks!

Jason
Office: 505-845-1375
Cell: 801-815-5209

References

- Hildenbrand, A., Schlomer, S., Krooss, B.M., and Littke, R., 2004, Gas breakthrough experiments on pelitic rocks: comparative study with N₂, CO₂ and CH₄: *Geofluids*, v. 4, p. 61-80.
- Li, S., Dong, M., Li, Z., Huang, S., Qing, H., and Nickel, E., 2005, Gas breakthrough pressure for hydrocarbon reservoir seal rocks: implications for the security of long-term CO₂ storage in the Weyburn field: *Geofluids*, v. 5, p. 326-334.

B.4.2 Description of Gas Breakthrough Pressure Measurement Data

A “seal peel” sample from the upper Kirtland, from the depth interval 2049.00 to 2049.89 ft, was opened and cored for the breakthrough pressure measurement. The first test was performed at the water and gas saturations of the preserved plug. Thus, the test was run without fully saturating the plug with brine (Figure B.4.2.1). The second test included full brine saturation (Figure B.4.2.2). Breakthrough was only seen for the first test. The second test reached the maximum pressure allowable for the experimental system (Figure B.4.2.2). The lower Kirtland gas breakthrough test did not achieve breakthrough before the end of the test for a brine saturated sample (Figure B.4.2.3).

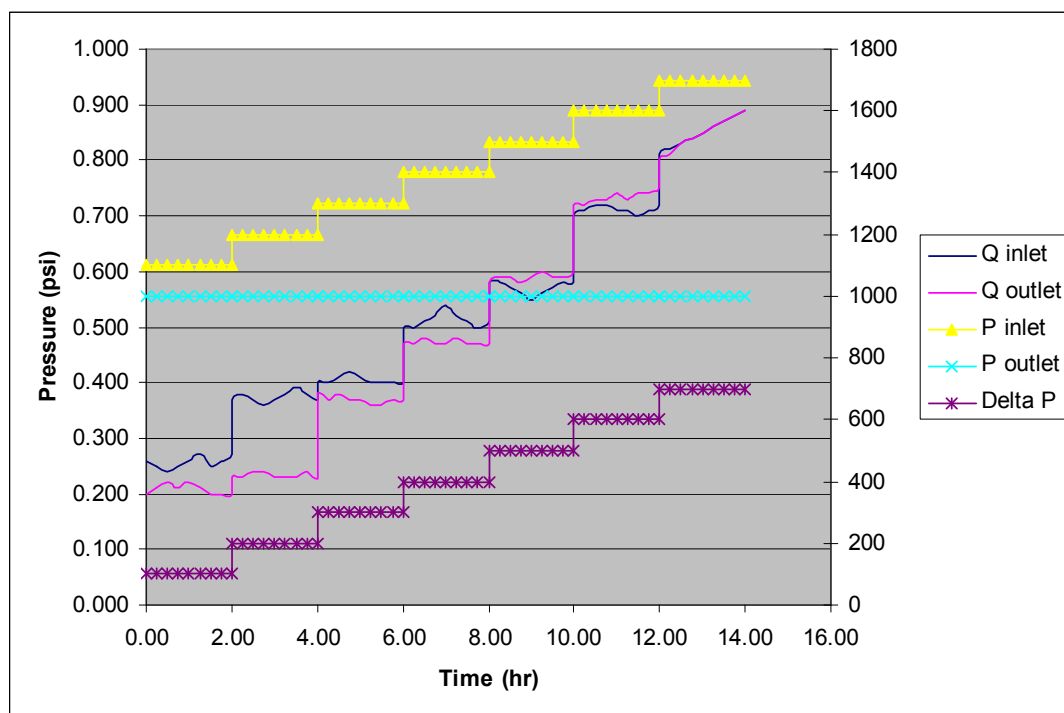


Figure B.4.2.1. Unsaturated, upper Kirtland gas breakthrough pressure test results.

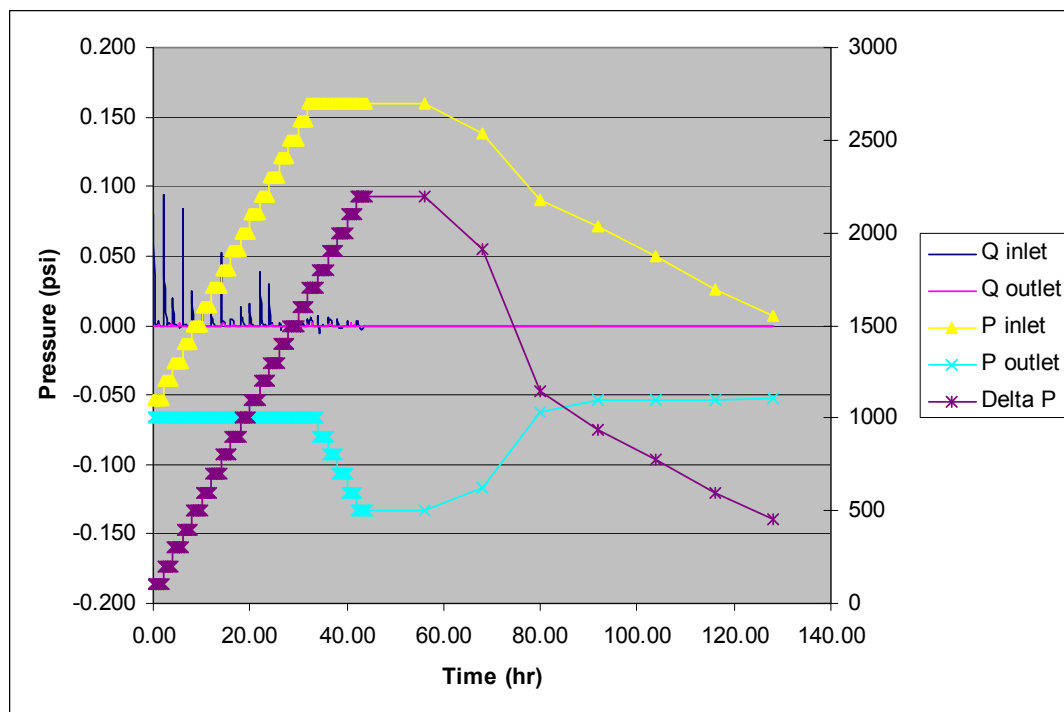


Figure B.4.2.2. Brine saturated, upper Kirtland gas breakthrough pressure test results.

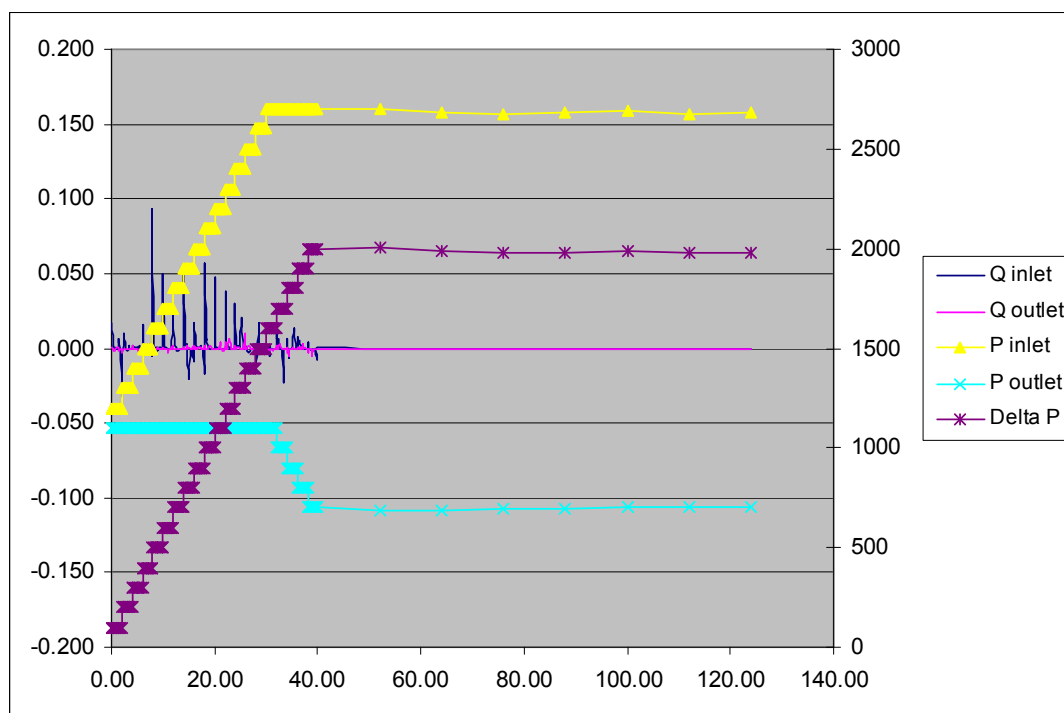


Figure B.4.2.3. Brine saturated lower Kirtland gas breakthrough pressure test results.

B.4.3 Tables of Gas Breakthrough Pressure Measurement Data

Table B.4.3.1. Gas breakthrough pressure measurement results for upper Kirtland, brine saturated sample

Project: 502488
Depth (ft): 2049.75
Length (in): 0.454
Diameter (in): 1.005
Temp (degC) 30

Brine Saturated Sample

Time (hours)	Q inlet (cc/min)	P inlet (psi)	P outlet (psi)	Q outlet (cc/min)	Delta P (psi)	P confining (psi)
(initial)	0	1000	1000	0	0	2265
0.00	0.080	1100	1000	0.000	100	2265
0.25	0.002	1100	1000	0.000	100	2265
0.50	0.001	1100	1000	0.000	100	2265
0.75	0.001	1100	1000	0.000	100	2265
1.00	0.001	1100	1000	0.000	100	2265
1.25	0.003	1100	1000	0.001	100	2265
1.50	-0.001	1100	1000	0.000	100	2265
1.75	0.000	1100	1000	0.000	100	2265
2.00	0.000	1100	1000	0.000	100	2265
2.00	0.091	1200	1000	0.000	200	2265
2.25	0.061	1200	1000	0.000	200	2265
2.50	0.010	1200	1000	0.000	200	2265
2.75	0.002	1200	1000	-0.001	200	2265
3.00	0.000	1200	1000	0.000	200	2265
3.25	0.002	1200	1000	0.000	200	2265
3.50	0.000	1200	1000	0.000	200	2265
3.75	0.000	1200	1000	0.000	200	2265
4.00	0.000	1200	1000	0.001	200	2265
4.00	0.020	1300	1000	0.000	300	2265
4.25	0.005	1300	1000	0.000	300	2265
4.50	0.001	1300	1000	0.000	300	2265
4.75	0.001	1300	1000	0.000	300	2265
5.00	0.000	1300	1000	0.000	300	2265
5.25	0.000	1300	1000	0.000	300	2265
5.50	-0.002	1300	1000	0.002	300	2265
5.75	0.000	1300	1000	0.000	300	2265
6.00	0.000	1300	1000	0.000	300	2265
6.00	0.084	1400	1000	0.000	400	2265
6.25	0.001	1400	1000	0.000	400	2265
6.50	0.001	1400	1000	0.000	400	2265
6.75	0.000	1400	1000	0.000	400	2265
7.00	0.000	1400	1000	0.000	400	2265
7.25	0.000	1400	1000	0.000	400	2265
7.50	0.000	1400	1000	0.000	400	2265

Time (hours)	Q inlet (cc/min)	P inlet (psi)	P outlet (psi)	Q outlet (cc/min)	Delta P (psi)	P confining (psi)
7.75	0.000	1400	1000	0.000	400	2265
8.00	0.000	1400	1000	-0.001	400	2265
8.00	0.025	1500	1000	0.000	500	2265
8.25	0.003	1500	1000	0.000	500	2265
8.50	0.001	1500	1000	0.000	500	2265
8.75	0.000	1500	1000	0.000	500	2265
9.00	0.000	1500	1000	0.000	500	2265
9.25	0.000	1500	1000	0.000	500	2265
9.50	0.000	1500	1000	0.000	500	2265
9.75	0.000	1500	1000	0.000	500	2265
10.00	0.000	1500	1000	0.000	500	2265
10.00	0.009	1600	1000	0.001	600	2265
10.25	0.002	1600	1000	0.000	600	2265
10.50	0.001	1600	1000	0.000	600	2265
10.75	0.000	1600	1000	0.000	600	2265
11.00	0.000	1600	1000	0.000	600	2265
11.25	0.000	1600	1000	0.000	600	2265
11.50	0.000	1600	1000	0.000	600	2265
11.75	-0.001	1600	1000	0.000	600	2265
12.00	0.000	1600	1000	0.000	600	2265
12.00	0.010	1700	1000	0.000	700	2265
12.25	0.002	1700	1000	0.000	700	2265
12.50	0.000	1700	1000	0.000	700	2265
12.75	0.000	1700	1000	0.000	700	2265
13.00	0.000	1700	1000	0.000	700	2265
13.25	0.000	1700	1000	0.000	700	2265
13.50	0.000	1700	1000	-0.001	700	2265
13.75	0.000	1700	1000	0.000	700	2265
14.00	0.000	1700	1000	0.000	700	2265
14.00	0.052	1800	1000	0.000	800	2265
14.25	0.002	1800	1000	0.000	800	2265
14.50	0.003	1800	1000	0.002	800	2265
14.75	0.001	1800	1000	0.000	800	2265
15.00	0.000	1800	1000	0.000	800	2265
15.25	-0.001	1800	1000	0.000	800	2265
15.50	-0.001	1800	1000	0.000	800	2265
15.75	0.000	1800	1000	0.000	800	2265
16.00	0.000	1800	1000	0.000	800	2265
16.00	0.004	1900	1000	0.000	900	2365
16.25	0.005	1900	1000	0.000	900	2365
16.50	0.002	1900	1000	0.001	900	2365
16.75	0.001	1900	1000	0.000	900	2365
17.00	0.000	1900	1000	0.000	900	2365
17.25	0.000	1900	1000	0.000	900	2365
17.50	0.000	1900	1000	0.000	900	2365
17.75	0.000	1900	1000	0.000	900	2365
18.00	0.000	1900	1000	0.000	900	2365

Time (hours)	Q inlet (cc/min)	P inlet (psi)	P outlet (psi)	Q outlet (cc/min)	Delta P (psi)	P confining (psi)
18.00	0.013	2000	1000	0.000	1000	2465
18.25	0.005	2000	1000	0.000	1000	2465
18.50	0.006	2000	1000	0.000	1000	2465
18.75	0.001	2000	1000	0.000	1000	2465
19.00	0.000	2000	1000	0.000	1000	2465
19.25	0.000	2000	1000	0.000	1000	2465
19.50	0.000	2000	1000	0.000	1000	2465
19.75	0.000	2000	1000	0.000	1000	2465
20.00	0.000	2000	1000	0.001	1000	2465
20.00	0.016	2100	1000	0.000	1100	2565
20.25	0.001	2100	1000	0.000	1100	2565
20.50	0.001	2100	1000	0.000	1100	2565
20.75	-0.001	2100	1000	0.000	1100	2565
21.00	0.000	2100	1000	0.000	1100	2565
21.25	0.000	2100	1000	0.000	1100	2565
21.50	0.000	2100	1000	0.000	1100	2565
21.75	0.000	2100	1000	0.000	1100	2565
22.00	0.000	2100	1000	0.000	1100	2565
22.00	0.038	2200	1000	0.000	1200	2665
22.25	0.002	2200	1000	0.000	1200	2665
22.50	0.003	2200	1000	0.000	1200	2665
22.75	0.000	2200	1000	0.000	1200	2665
23.00	0.001	2200	1000	0.000	1200	2665
23.25	0.000	2200	1000	0.000	1200	2665
23.50	0.000	2200	1000	-0.001	1200	2665
23.75	0.000	2200	1000	0.000	1200	2665
24.00	0.000	2200	1000	0.000	1200	2665
24.00	0.030	2300	1000	0.000	1300	2765
24.25	0.001	2300	1000	0.000	1300	2765
24.50	0.002	2300	1000	0.001	1300	2765
24.75	0.000	2300	1000	0.000	1300	2765
25.00	0.000	2300	1000	0.000	1300	2765
25.25	0.000	2300	1000	0.000	1300	2765
25.50	0.000	2300	1000	0.000	1300	2765
25.75	0.000	2300	1000	0.000	1300	2765
26.00	0.000	2300	1000	0.000	1300	2765
26.00	0.002	2400	1000	0.000	1400	2865
26.25	0.001	2400	1000	0.000	1400	2865
26.50	-0.003	2400	1000	0.000	1400	2865
26.75	0.000	2400	1000	0.000	1400	2865
27.00	0.000	2400	1000	0.000	1400	2865
27.25	0.000	2400	1000	0.000	1400	2865
27.50	0.000	2400	1000	0.000	1400	2865
27.75	0.000	2400	1000	0.002	1400	2865
28.00	0.000	2400	1000	0.000	1400	2865
28.00	0.002	2500	1000	0.000	1500	2965
28.25	0.000	2500	1000	0.000	1500	2965

Time (hours)	Q inlet (cc/min)	P inlet (psi)	P outlet (psi)	Q outlet (cc/min)	Delta P (psi)	P confining (psi)
28.50	0.000	2500	1000	0.000	1500	2965
28.75	0.000	2500	1000	0.000	1500	2965
29.00	0.000	2500	1000	0.000	1500	2965
29.25	0.000	2500	1000	0.000	1500	2965
29.50	0.000	2500	1000	-0.001	1500	2965
29.75	0.000	2500	1000	0.000	1500	2965
30.00	0.000	2500	1000	0.000	1500	2965
30.00	0.003	2600	1000	0.000	1600	3065
30.25	0.001	2600	1000	0.000	1600	3065
30.50	-0.005	2600	1000	0.000	1600	3065
30.75	0.002	2600	1000	0.000	1600	3065
31.00	0.000	2600	1000	0.000	1600	3065
31.25	0.000	2600	1000	0.000	1600	3065
31.50	0.000	2600	1000	0.000	1600	3065
31.75	0.000	2600	1000	0.000	1600	3065
32.00	0.000	2600	1000	0.001	1600	3065
32.00	0.005	2700	1000	0.000	1700	3165
32.25	0.001	2700	1000	0.000	1700	3165
32.50	0.006	2700	1000	0.000	1700	3165
32.75	0.000	2700	1000	0.002	1700	3165
33.00	0.000	2700	1000	0.000	1700	3165
33.25	0.000	2700	1000	0.000	1700	3165
33.50	0.000	2700	1000	0.000	1700	3165
33.75	0.000	2700	1000	0.000	1700	3165
34.00	0.000	2700	1000	0.000	1700	3165
34.00	0.007	2700	900	0.000	1800	3165
34.25	-0.006	2700	900	0.000	1800	3165
34.50	0.000	2700	900	0.000	1800	3165
34.75	0.000	2700	900	0.000	1800	3165
35.00	0.001	2700	900	0.000	1800	3165
35.25	0.000	2700	900	0.000	1800	3165
35.50	0.000	2700	900	0.000	1800	3165
35.75	0.000	2700	900	0.000	1800	3165
36.00	0.000	2700	900	0.000	1800	3165
36.00	0.006	2700	800	0.000	1900	3165
36.25	0.002	2700	800	0.000	1900	3165
36.50	0.005	2700	800	0.001	1900	3165
36.75	0.001	2700	800	0.000	1900	3165
37.00	0.000	2700	800	0.000	1900	3165
37.25	0.000	2700	800	0.000	1900	3165
37.50	0.000	2700	800	-0.001	1900	3165
37.75	0.000	2700	800	0.000	1900	3165
38.00	0.000	2700	800	0.000	1900	3165
38.00	0.004	2700	700	0.000	2000	3165
38.25	0.001	2700	700	0.000	2000	3165
38.50	0.000	2700	700	0.000	2000	3165
38.75	-0.002	2700	700	0.000	2000	3165

Time (hours)	Q inlet (cc/min)	P inlet (psi)	P outlet (psi)	Q outlet (cc/min)	Delta P (psi)	P confining (psi)
39.00	0.000	2700	700	0.000	2000	3165
39.25	0.000	2700	700	0.000	2000	3165
39.50	0.000	2700	700	0.000	2000	3165
39.75	0.000	2700	700	0.000	2000	3165
40.00	0.000	2700	700	0.000	2000	3165
40.00	0.003	2700	600	0.000	2100	3165
40.25	0.000	2700	600	0.000	2100	3165
40.50	0.000	2700	600	0.000	2100	3165
40.75	0.000	2700	600	0.000	2100	3165
41.00	-0.001	2700	600	0.002	2100	3165
41.25	0.000	2700	600	0.000	2100	3165
41.50	0.000	2700	600	0.001	2100	3165
41.75	0.000	2700	600	0.000	2100	3165
42.00	0.000	2700	600	0.000	2100	3165
42.00	0.002	2700	500	-0.001	2200	3165
42.25	0.003	2700	500	0.000	2200	3165
42.50	0.001	2700	500	0.000	2200	3165
42.75	0.000	2700	500	0.000	2200	3165
43.00	-0.003	2700	500	0.000	2200	3165
43.25	0.000	2700	500	0.000	2200	3165
43.50	0.000	2700	500	0.000	2200	3165
43.75	0.000	2700	500	0.000	2200	3165
**Stop Constant Pressure Pump Mode						
44.00	0.000	2700	500	0.000	2200	3165
56.00	0.000	2700	500	0.000	2200	3165
68.00	0.000	2534	625	0.000	1909	3165
80.00	0.000	2172	1027	0.000	1145	3165
92.00	0.000	2030	1095	0.000	935	3165
104.00	0.000	1872	1099	0.000	773	3165
116.00	0.000	1698	1102	0.000	596	3165
128.00	0.000	1555	1104	0.000	451	3165

Table B.4.3.2. Gas breakthrough pressure measurement results for upper Kirtland, non-saturated sample

Project: 502488
Depth (ft): 2049.75
Length (in): 0.454
Diameter (in): 1.005
Temp (degC) 30

Non-Saturated Sample

Time (hours)	Q inlet (cc/min)	P inlet (psi)	P outlet (psi)	Q outlet (cc/min)	Delta P (psi)	P confining (psi)
(initial)	0	1000	1000	0	0	2265
0.00	0.260	1100	1000	0.200	100	2265
0.25	0.250	1100	1000	0.210	100	2265
0.50	0.240	1100	1000	0.220	100	2265
0.75	0.250	1100	1000	0.210	100	2265
1.00	0.260	1100	1000	0.220	100	2265
1.25	0.270	1100	1000	0.210	100	2265
1.50	0.250	1100	1000	0.200	100	2265
1.75	0.260	1100	1000	0.200	100	2265
2.00	0.270	1100	1000	0.200	100	2265
2.00	0.370	1200	1000	0.230	200	2265
2.25	0.380	1200	1000	0.230	200	2265
2.50	0.370	1200	1000	0.240	200	2265
2.75	0.360	1200	1000	0.240	200	2265
3.00	0.370	1200	1000	0.230	200	2265
3.25	0.380	1200	1000	0.230	200	2265
3.50	0.390	1200	1000	0.230	200	2265
3.75	0.380	1200	1000	0.240	200	2265
4.00	0.370	1200	1000	0.230	200	2265
4.00	0.400	1300	1000	0.380	300	2265
4.25	0.400	1300	1000	0.370	300	2265
4.50	0.410	1300	1000	0.380	300	2265
4.75	0.420	1300	1000	0.370	300	2265
5.00	0.410	1300	1000	0.370	300	2265
5.25	0.400	1300	1000	0.360	300	2265
5.50	0.400	1300	1000	0.360	300	2265
5.75	0.400	1300	1000	0.370	300	2265
6.00	0.400	1300	1000	0.370	300	2265
6.00	0.500	1400	1000	0.470	400	2265
6.25	0.500	1400	1000	0.470	400	2265
6.50	0.510	1400	1000	0.480	400	2265
6.75	0.520	1400	1000	0.470	400	2265
7.00	0.540	1400	1000	0.470	400	2265
7.25	0.520	1400	1000	0.480	400	2265
7.50	0.510	1400	1000	0.470	400	2265
7.75	0.500	1400	1000	0.470	400	2265
8.00	0.510	1400	1000	0.470	400	2265

Time (hours)	Q inlet (cc/min)	P inlet (psi)	P outlet (psi)	Q outlet (cc/min)	Delta P (psi)	P confining (psi)
8.00	0.580	1500	1000	0.580	500	2265
8.25	0.580	1500	1000	0.590	500	2265
8.50	0.570	1500	1000	0.590	500	2265
8.75	0.560	1500	1000	0.580	500	2265
9.00	0.550	1500	1000	0.590	500	2265
9.25	0.560	1500	1000	0.600	500	2265
9.50	0.570	1500	1000	0.590	500	2265
9.75	0.580	1500	1000	0.590	500	2265
10.00	0.580	1500	1000	0.600	500	2265
10.00	0.700	1600	1000	0.720	600	2265
10.25	0.710	1600	1000	0.720	600	2265
10.50	0.720	1600	1000	0.730	600	2265
10.75	0.720	1600	1000	0.730	600	2265
11.00	0.710	1600	1000	0.740	600	2265
11.25	0.710	1600	1000	0.730	600	2265
11.50	0.700	1600	1000	0.740	600	2265
11.75	0.710	1600	1000	0.740	600	2265
12.00	0.720	1600	1000	0.750	600	2265
12.00	0.810	1700	1000	0.800	700	2265
12.25	0.820	1700	1000	0.810	700	2265
12.50	0.830	1700	1000	0.830	700	2265
12.75	0.840	1700	1000	0.840	700	2265
13.00	0.850	1700	1000	0.850	700	2265
13.25	0.860	1700	1000	0.860	700	2265
13.50	0.870	1700	1000	0.870	700	2265
13.75	0.880	1700	1000	0.880	700	2265
14.00	0.890	1700	1000	0.890	700	2265

Table B.4.3.3. Gas breakthrough pressure measurement results for lower Kirtland, brine saturated sample

Project: 502488
Depth (ft): 2692.98
Length (in): 0.699
Diameter (in): 0.999
Temp (degC) 30

Brine Saturated Sample

Time (hours)	Q inlet (cc/min)	P inlet (psi)	P outlet (psi)	Q outlet (cc/min)	Delta P (psi)	P confining (psi)
(initial)	0	1100	1100	0	0	2976
0.00	0.017	1200	1100	0.000	100	2976
0.25	0.002	1200	1100	0.000	100	2976
0.50	0.001	1200	1100	0.000	100	2976
0.75	0.001	1200	1100	-0.002	100	2976
1.00	0.000	1200	1100	0.001	100	2976
1.25	0.001	1200	1100	0.001	100	2976
1.50	0.006	1200	1100	-0.001	100	2976
1.75	0.000	1200	1100	0.000	100	2976
2.00	-0.033	1200	1100	-0.001	100	2976
2.00	-0.013	1300	1100	-0.003	200	2976
2.25	0.005	1300	1100	0.000	200	2976
2.50	0.010	1300	1100	0.000	200	2976
2.75	0.002	1300	1100	-0.001	200	2976
3.00	-0.001	1300	1100	-0.001	200	2976
3.25	0.002	1300	1100	0.000	200	2976
3.50	0.000	1300	1100	0.000	200	2976
3.75	0.000	1300	1100	0.000	200	2976
4.00	0.001	1300	1100	0.002	200	2976
4.00	0.001	1400	1100	0.002	300	2976
4.25	0.002	1400	1100	0.000	300	2976
4.50	0.001	1400	1100	0.000	300	2976
4.75	0.001	1400	1100	0.000	300	2976
5.00	0.000	1400	1100	0.000	300	2976
5.25	0.000	1400	1100	0.000	300	2976
5.50	0.001	1400	1100	-0.002	300	2976
5.75	0.000	1400	1100	0.000	300	2976
6.00	0.003	1400	1100	-0.003	300	2976
6.00	0.015	1500	1100	-0.002	400	2976
6.25	-0.001	1500	1100	0.000	400	2976
6.50	0.001	1500	1100	0.000	400	2976
6.75	-0.003	1500	1100	0.000	400	2976
7.00	0.003	1500	1100	0.003	400	2976
7.25	0.000	1500	1100	0.000	400	2976
7.50	0.000	1500	1100	0.000	400	2976
7.75	0.000	1500	1100	0.000	400	2976
8.00	-0.005	1500	1100	-0.002	400	2976

Time (hours)	Q inlet (cc/min)	P inlet (psi)	P outlet (psi)	Q outlet (cc/min)	Delta P (psi)	P confining (psi)
8.00	0.093	1600	1100	-0.001	500	2976
8.25	-0.003	1600	1100	0.000	500	2976
8.50	0.001	1600	1100	0.000	500	2976
8.75	0.000	1600	1100	0.000	500	2976
9.00	-0.001	1600	1100	0.001	500	2976
9.25	0.000	1600	1100	0.000	500	2976
9.50	0.001	1600	1100	0.000	500	2976
9.75	0.000	1600	1100	0.000	500	2976
10.00	0.003	1600	1100	0.001	500	2976
10.00	0.050	1700	1100	0.000	600	2976
10.25	0.002	1700	1100	0.000	600	2976
10.50	0.001	1700	1100	0.000	600	2976
10.75	0.000	1700	1100	0.000	600	2976
11.00	0.000	1700	1100	-0.003	600	2976
11.25	0.000	1700	1100	0.000	600	2976
11.50	0.000	1700	1100	0.000	600	2976
11.75	-0.001	1700	1100	0.000	600	2976
12.00	0.014	1700	1100	0.001	600	2976
12.00	0.024	1800	1100	0.000	700	2976
12.25	0.002	1800	1100	0.000	700	2976
12.50	0.000	1800	1100	0.000	700	2976
12.75	0.000	1800	1100	0.000	700	2976
13.00	-0.001	1800	1100	0.000	700	2976
13.25	0.000	1800	1100	0.000	700	2976
13.50	0.000	1800	1100	-0.001	700	2976
13.75	0.000	1800	1100	0.000	700	2976
14.00	0.000	1800	1100	0.000	700	2976
14.00	0.052	1900	1100	0.001	800	2976
14.25	0.002	1900	1100	0.000	800	2976
14.50	0.003	1900	1100	0.002	800	2976
14.75	0.001	1900	1100	0.000	800	2976
15.00	-0.021	1900	1100	0.000	800	2976
15.25	-0.001	1900	1100	0.000	800	2976
15.50	-0.001	1900	1100	0.000	800	2976
15.75	0.000	1900	1100	0.000	800	2976
16.00	-0.008	1900	1100	0.002	800	2976
16.00	0.017	2000	1100	0.000	900	2976
16.25	0.005	2000	1100	0.000	900	2976
16.50	0.002	2000	1100	0.001	900	2976
16.75	0.001	2000	1100	0.000	900	2976
17.00	0.000	2000	1100	0.001	900	2976
17.25	0.002	2000	1100	0.000	900	2976
17.50	0.000	2000	1100	0.000	900	2976
17.75	0.000	2000	1100	0.000	900	2976
18.00	-0.015	2000	1100	0.002	900	2976
18.00	0.057	2100	1100	-0.001	1000	2976
18.25	0.005	2100	1100	0.000	1000	2976

Time (hours)	Q inlet (cc/min)	P inlet (psi)	P outlet (psi)	Q outlet (cc/min)	Delta P (psi)	P confining (psi)
18.50	0.006	2100	1100	0.000	1000	2976
18.75	0.001	2100	1100	0.000	1000	2976
19.00	0.000	2100	1100	0.002	1000	2976
19.25	0.000	2100	1100	0.000	1000	2976
19.50	0.000	2100	1100	-0.001	1000	2976
19.75	0.000	2100	1100	0.000	1000	2976
20.00	-0.001	2100	1100	-0.001	1000	2976
20.00	0.048	2200	1100	-0.001	1100	2976
20.25	0.001	2200	1100	0.000	1100	2976
20.50	0.001	2200	1100	0.000	1100	2976
20.75	-0.001	2200	1100	0.000	1100	2976
21.00	0.000	2200	1100	0.004	1100	2976
21.25	0.000	2200	1100	0.000	1100	2976
21.50	0.000	2200	1100	0.000	1100	2976
21.75	0.000	2200	1100	-0.002	1100	2976
22.00	-0.001	2200	1100	0.004	1100	2976
22.00	0.038	2300	1100	0.000	1200	2976
22.25	0.002	2300	1100	0.000	1200	2976
22.50	0.003	2300	1100	0.000	1200	2976
22.75	0.000	2300	1100	0.006	1200	2976
23.00	0.001	2300	1100	0.000	1200	2976
23.25	0.000	2300	1100	0.000	1200	2976
23.50	0.000	2300	1100	-0.001	1200	2976
23.75	0.000	2300	1100	0.000	1200	2976
24.00	-0.001	2300	1100	0.002	1200	2976
24.00	0.030	2400	1100	0.000	1300	2976
24.25	0.001	2400	1100	0.000	1300	2976
24.50	0.002	2400	1100	0.001	1300	2976
24.75	0.000	2400	1100	0.000	1300	2976
25.00	0.000	2400	1100	0.000	1300	2976
25.25	0.021	2400	1100	0.000	1300	2976
25.50	0.000	2400	1100	0.000	1300	2976
25.75	0.000	2400	1100	0.010	1300	2976
26.00	-0.001	2400	1100	0.000	1300	2976
26.00	0.002	2500	1100	0.000	1400	2976
26.25	0.001	2500	1100	0.000	1400	2976
26.50	-0.003	2500	1100	0.002	1400	2976
26.75	0.000	2500	1100	-0.001	1400	2976
27.00	0.000	2500	1100	0.000	1400	2976
27.25	0.000	2500	1100	0.000	1400	2976
27.50	0.000	2500	1100	0.000	1400	2976
27.75	-0.002	2500	1100	0.002	1400	2976
28.00	0.000	2500	1100	0.001	1400	2976
28.00	-0.015	2600	1100	-0.001	1500	2976
28.25	0.000	2600	1100	0.000	1500	2976
28.50	0.017	2600	1100	0.000	1500	2976
28.75	0.000	2600	1100	0.003	1500	2976

Time (hours)	Q inlet (cc/min)	P inlet (psi)	P outlet (psi)	Q outlet (cc/min)	Delta P (psi)	P confining (psi)
29.00	0.000	2600	1100	0.001	1500	2976
29.25	0.000	2600	1100	0.000	1500	2976
29.50	0.000	2600	1100	-0.001	1500	2976
29.75	0.002	2600	1100	0.000	1500	2976
30.00	0.000	2600	1100	-0.002	1500	2976
30.00	0.003	2700	1100	0.000	1600	2976
30.25	0.001	2700	1100	0.000	1600	2976
30.50	-0.005	2700	1100	-0.002	1600	2976
30.75	0.002	2700	1100	0.000	1600	2976
31.00	0.000	2700	1100	0.000	1600	2976
31.25	0.000	2700	1100	-0.002	1600	2976
31.50	0.000	2700	1100	0.000	1600	2976
31.75	0.000	2700	1100	0.000	1600	2976
32.00	0.000	2700	1100	0.002	1600	2976
32.00	0.013	2700	1000	0.000	1700	2976
32.25	0.001	2700	1000	0.000	1700	2976
32.50	0.006	2700	1000	0.000	1700	2976
32.75	0.000	2700	1000	0.003	1700	2976
33.00	0.000	2700	1000	0.000	1700	2976
33.25	-0.023	2700	1000	0.000	1700	2976
33.50	0.000	2700	1000	0.000	1700	2976
33.75	0.000	2700	1000	0.000	1700	2976
34.00	0.000	2700	1000	0.001	1700	2976
34.00	0.007	2700	900	0.000	1800	2976
34.25	-0.006	2700	900	-0.005	1800	2976
34.50	0.000	2700	900	0.000	1800	2976
34.75	0.000	2700	900	0.000	1800	2976
35.00	0.001	2700	900	0.000	1800	2976
35.25	0.000	2700	900	0.001	1800	2976
35.50	0.014	2700	900	0.000	1800	2976
35.75	0.000	2700	900	0.000	1800	2976
36.00	0.000	2700	900	0.000	1800	2976
36.00	0.008	2700	800	0.000	1900	2976
36.25	0.002	2700	800	0.000	1900	2976
36.50	0.005	2700	800	0.001	1900	2976
36.75	0.001	2700	800	0.000	1900	2976
37.00	0.000	2700	800	0.003	1900	2976
37.25	0.000	2700	800	0.000	1900	2976
37.50	0.000	2700	800	0.001	1900	2976
37.75	0.000	2700	800	0.000	1900	2976
38.00	0.000	2700	800	0.000	1900	2976
38.00	0.004	2700	700	-0.003	2000	2976
38.25	0.001	2700	700	0.000	2000	2976
38.50	0.000	2700	700	0.000	2000	2976
38.75	-0.002	2700	700	0.000	2000	2976
39.00	0.000	2700	700	-0.005	2000	2976
39.25	0.000	2700	700	0.000	2000	2976

Time (hours)	Q inlet (cc/min)	P inlet (psi)	P outlet (psi)	Q outlet (cc/min)	Delta P (psi)	P confining (psi)
39.50	0.000	2700	700	0.000	2000	2976
39.75	-0.008	2700	700	0.000	2000	2976
40.00	0.001	2700	700	0.000	2000	2976
**Stop Constant Pressure Pump Mode						
52.00	0.000	2700	690	0.000	2010	2976
64.00	0.000	2680	688	0.000	1992	2976
76.00	0.000	2672	694	0.000	1978	2976
88.00	0.000	2679	699	0.000	1980	2976
100.00	0.000	2689	705	0.000	1984	2976
112.00	0.000	2678	700	0.000	1978	2976
124.00	0.000	2684	702	0.000	1982	2976

B.5 Routine Core Analysis

TerraTek performed “routine core analysis” on three, fresh core samples from the Ojo Alamo Sandstone. The analysis was suited to non-mudstone lithologies and thus chosen for the Ojo Alamo Sandstone.

Conoco/Phillips
EPNG Com A Inj. #1
Routine Core Analysis Test Results
Project No: 502488
June 18, 2008



Sample Number	Sample Depth (ft)	Sample Length (in)	Sample Diameter (in)	Ambient Porosity (%)	Dry Bulk Density (g/cc)	Grain Density (g/cc)	Gas Permeability (md)	Saturation	
								Water (%)	Oil (%)
1	2022.10	2.290	1.473	12.41	2.329	2.659	5.182	54.59	N/A
2	2034.50	2.271	1.475	9.44	2.418	2.670	0.058	61.10	N/A
3	2047.10	2.527	1.474	1.62	2.683	2.727	0.001	44.87	N/A

		+/-0.0005 (in)	+/-0.0005 (in)	+/-0.5 (%)	+/-0.005 (g/cc)	+/-0.005 (g/cc)	+/-0.1 (md)	+/- 0.5 (%of PV)	+/- 0.5 (%of PV)
% = Percent									
g/cc = Grams per cubic centimeter									
md = Millidarcy									
ft = Feet									

B.6 Tight Rock Analysis Results

TerraTek performed analysis of upper and lower Kirtland Formation samples using their “Tight Rock Analysis” methods, which are suited for mudstone lithologies. The methods are designed to measure matrix properties and not the effect of pressure-release due to drilling, coring, and core handling activities.

Conoco/Phillips
EPNG Com A Inj. #1
Tight Rock Analysis
Project No: 502488
June 18, 2008



Sample ID	Depth (ft)	As Received Bulk Density (g/cc)	As Received Grain Density (g/cc)	Dry Grain Density (g/cc)	Porosity (% of BV)	Water Saturation (% of PV)	Gas Saturation (% of PV)	Mobile Oil Saturation (% of PV)	Gas Filled Porosity (% of BV)	Bound Hydrocarbon Saturation (% of BV)	Bound Clay Water (% of BV)	Pressure-Decay Permeability (md)
1	2048.25	2.353	2.394	2.521	9.88	81.99	17.22	0.79	1.70	0.51	20.71	0.000073
2	2052.06	2.493	2.523	2.607	6.33	79.95	18.74	1.31	1.19	0.24	13.70	0.000097
3	2055.20	2.515	2.537	2.651	7.66	87.56	11.35	1.09	0.87	0.49	14.75	0.000069
4	2062.30	2.474	2.515	2.645	9.40	80.95	17.30	1.75	1.63	0.18	13.08	0.000090
5	2067.98	2.482	2.516	2.629	8.17	80.80	16.39	2.81	1.34	0.33	14.79	0.000093
6	2692.25	2.550	2.590	2.677	6.65	75.39	23.34	1.27	1.55	0.22	14.76	0.000080
7	2697.15	2.526	2.565	2.649	6.46	73.89	23.53	2.58	1.52	0.14	13.35	0.000085
Error		+/- 0.005 (g/cc)	+/- 0.005 (g/cc)	+/- 0.005 (g/cc)	+/- 0.02 (% of BV)	+/- 0.5 (% of PV)	+/- 0.5 (% of PV)	+/- 0.5 (% of PV)	+/- 0.02 (% of BV)	+/- 0.5 (% of BV)	+/- 0.5 (% of BV)	+/- 0.000010
% of PV = Percent of Pore Volume												
% of BV = Percent of Bulk Volume												
g/cc = grams per cubic centimeter												
md = millidarcy												
ft = feet												

B.7 Gamma Ray on Core

TerraTek ran a component core gamma ray log to facilitate correlation between the core and the field well logs and to obtain information on U, Th, and K content. The U and Th concentrations were needed for assessing *in situ* production of helium. Herein are presented graphs of the data, plotted by TerraTek, and the raw data as given in a “.las” file. Note that from depths 2072.45 to 2690.45 ft, “no data” entries were removed for presentation here.



TerraTek
 A Schlumberger company
 Pioneer Business Park
 1935 S. Fremont Dr.
 Salt Lake City, UT 84104
 (801) 584-2400

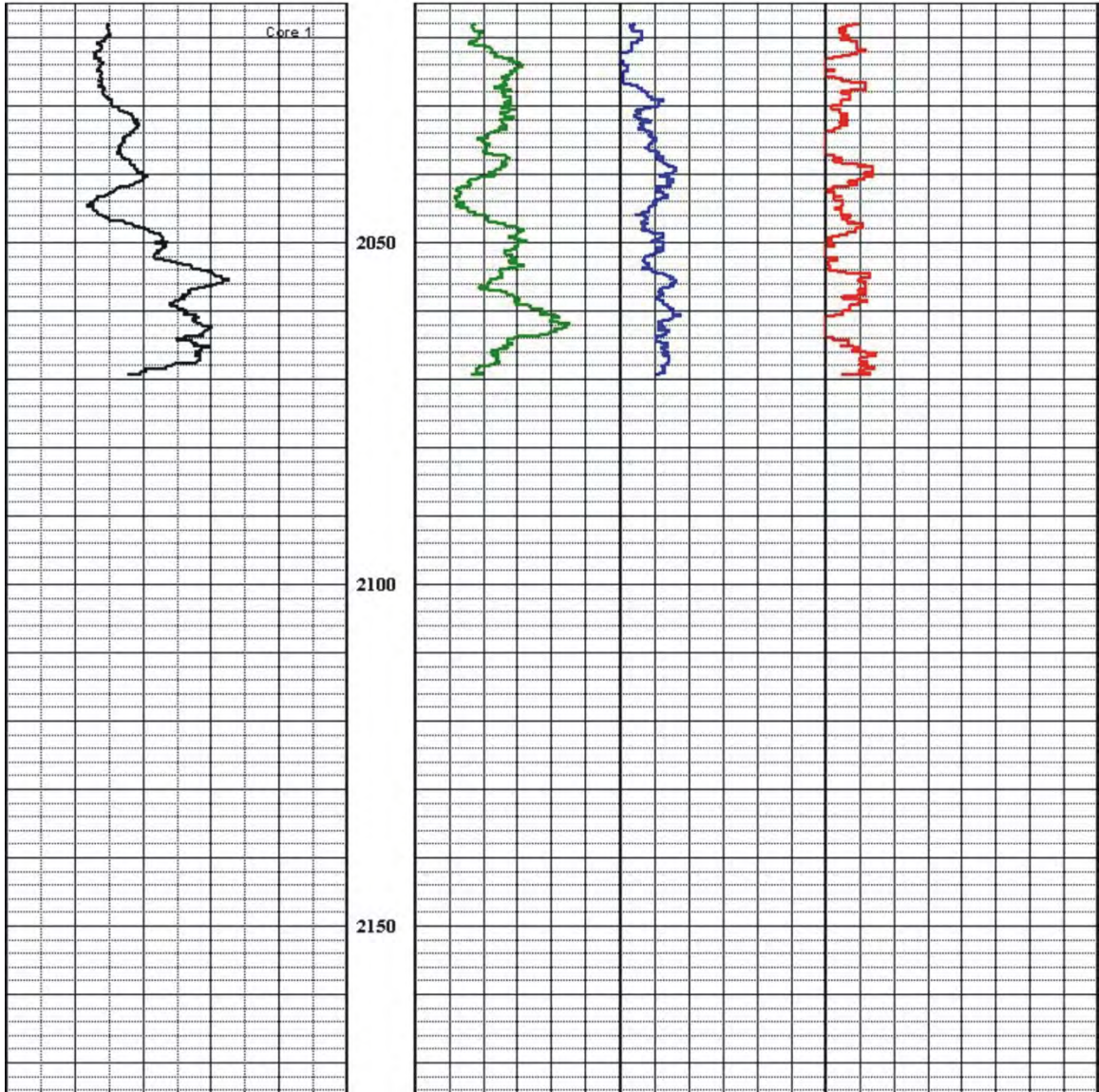
Total Counts		
0.0	GR CPM	1,500.0

Component Core Gamma Log
 Conoco/Phillips
 San Juan
 NM
 San Juan
 May 13, 2007

TerraTek No: TBD

Potassium 0.0 % 3.0	Uranium 0.0 ppm 24.0	Thorium 0.0 ppm 56.0
------------------------	-------------------------	-------------------------

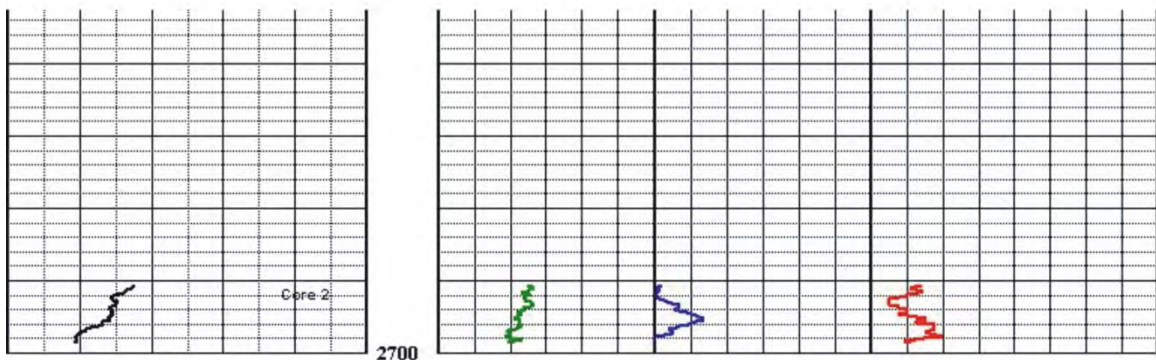
Depth



 TerraTek A Schlumberger company Pioneer Business Park 1935 S. Fremont Dr. Salt Lake City, UT 84104 (801) 584-2400		
0.0	Total Counts GR CPM	1,500.0

Component Core Gamma Log					
Conoco/Phillips San Juan NM San Juan May 13, 2007					
TerraTek No: TBD					
Potassium 0.0 % 3.0		Uranium 0.0 ppm 24.0		Thorium 0.0 ppm 56.0	

Depth



#Do NOT edit this file. Doing so will render it un-usable

~VERSION INFORMATION

VERS. 2.0

:LOG ASCII STANDARD - VERSION 2.0

WRAP. NO

:One line per Depth Step

~WELL INFORMATION

STRT.FT -2018

:START DEPTH

STOP.FT -2698.5

:STOP DEPTH

STEP.FT 3

:STEP

COMP. EPNG

:COMPANY

WELL. San Juan

:WELL

LOC. NM

:LOCATION

DATE. May 13 2008

:DATE

~CURVE INFORMATION

DEPT.FT MD

:DEPTH IN FEET

GAMMA.CPM

:TOTAL GAMMA

K.%

:POTASSIUM

UR.PPM

:URANIUM

TH.PPM

:THORIUM

~PARAMETER INFORMATION

DREF.

:Depth Reference

EREF.FT

:ELEVATION OF DEPTH REFERENCE

DEX.

:DELTA EPISON X

DEY.

:DELTA EPISON Y

CALM.TEQ1

:CALIBRATION METHOD

~ASCII

#	DEPT	GAMMA	K	UR	TH
	-2018	453.5389	0.8902	1.6696	6.6282
	-2018.18	447.6420	0.8353	1.3360	5.2999
	-2018.36	437.4973	0.8394	1.0630	4.2132

#	DEPT	GAMMA	K	UR	TH
-2018.54		445.6633	0.8356	1.4515	3.3076
-2018.73		447.1208	0.8595	1.2116	2.5413
-2018.91		450.8464	0.8584	1.5549	4.0759
-2019.1		454.4920	0.9668	1.3402	3.3605
-2019.27		454.5112	0.9830	2.5502	2.7346
-2019.46		447.7435	0.9461	2.3022	3.8729
-2019.64		455.9683	0.9372	2.5021	3.2091
-2019.83		438.4922	0.9134	2.5021	4.8058
-2020		439.7567	0.9373	2.5021	3.1664
-2020.18		431.2189	0.8897	2.5021	3.0559
-2020.37		432.9244	0.8991	2.0828	4.9516
-2020.55		416.2133	0.7918	2.0828	6.5761
-2020.73		402.7250	0.8079	1.6396	6.5761
-2020.91		396.9161	0.7856	1.2362	6.5761
-2021.1		405.5178	0.8605	1.2594	6.5761
-2021.28		421.1161	1.0214	1.2594	6.5761
-2021.46		421.2767	1.0892	1.2594	6.5761
-2021.65		415.8050	1.1132	1.2629	6.5761
-2021.83		410.1717	1.1381	1.2629	8.1867
-2022.01		393.8528	1.1360	0.8360	6.4823
-2022.19		387.3661	1.0852	0.8360	6.4823
-2022.37		381.4312	1.1555	0.0000	6.4823
-2022.55		393.6156	1.2037	0.0000	4.8857
-2022.73		388.0584	1.1545	0.0000	3.2073
-2022.91		385.2784	1.2698	0.0000	1.5874
-2023.09		415.8423	1.4282	0.0000	0.0000
-2023.27		403.3401	1.3585	0.0000	0.0000
-2023.45		408.1184	1.4552	0.3976	0.0000
-2023.63		412.1517	1.4210	0.3976	0.0000
-2023.81		429.5728	1.5381	0.3976	0.0000
-2024		416.0905	1.5542	0.3976	0.0000
-2024.19		416.5373	1.5805	0.8367	0.0000
-2024.37		410.9506	1.5058	0.8146	0.0000
-2024.55		404.1151	1.4422	0.8146	0.0000
-2024.74		403.8485	1.4931	0.8146	1.6347
-2024.92		401.6757	1.4679	0.4004	1.6347
-2025.1		411.2741	1.3779	0.4004	0.0241
-2025.28		422.3474	1.4227	0.4004	0.0241
-2025.46		413.6256	1.3792	0.4004	0.0241
-2025.64		417.3501	1.3126	0.4004	0.0241
-2025.82		413.6584	1.2652	0.4004	1.6487
-2026		418.6418	1.3633	0.4004	3.3429
-2026.19		421.5573	1.3173	0.4004	3.3429
-2026.36		402.8195	1.2960	0.0005	4.9535
-2026.54		419.5234	1.2967	0.0005	4.9535
-2026.72		420.8719	1.2717	0.4062	8.2415
-2026.9		411.4785	1.3422	1.2322	8.2415
-2027.08		400.7419	1.2480	2.0437	8.2415
-2027.26		428.0113	1.1588	2.0437	8.2415
-2027.44		431.2485	1.2949	2.4258	8.1282
-2027.62		424.3318	1.3602	2.4144	4.9070
-2027.81		420.8934	1.4058	2.4144	4.9070
-2027.99		424.8951	1.2597	2.8311	3.2026
-2028.17		425.6768	1.3074	3.2417	3.2026

#	DEPT	GAMMA	K	UR	TH
-2028.35		426.9017	1.3308	3.2417	4.8810
-2028.53		429.9540	1.2836	3.2417	4.8810
-2028.71		444.6174	1.4029	3.6585	4.8810
-2028.9		443.9297	1.3774	3.6585	4.8810
-2029.08		458.7842	1.4040	3.6585	4.9655
-2029.27		466.5531	1.4032	4.9237	3.2714
-2029.46		456.7220	1.3352	4.5168	3.2714
-2029.64		466.7559	1.2926	4.5168	3.3141
-2029.82		458.7414	1.4088	4.5168	3.3141
-2030		461.6747	1.3829	4.2885	1.2140
-2030.18		487.9113	1.2661	3.4625	1.2140
-2030.36		496.3463	1.3801	2.6510	1.2140
-2030.54		488.6615	1.4711	2.6510	2.8199
-2030.72		498.7843	1.3788	1.8299	2.8292
-2030.9		515.3527	1.3642	1.8634	2.8292
-2031.07		532.7571	1.2456	2.2692	2.8292
-2031.25		552.0450	1.3170	1.8525	4.5030
-2031.43		551.7089	1.2911	1.4418	4.5030
-2031.61		559.5573	1.4570	1.8611	2.8246
-2031.8		555.8455	1.4128	2.2804	4.4983
-2031.99		561.3271	1.2472	2.2694	4.4983
-2032.17		575.6298	1.2698	3.1054	4.4983
-2032.35		566.4392	1.2672	3.5184	2.7893
-2032.53		566.9399	1.2896	2.2531	2.7893
-2032.71		580.6287	1.2903	2.2531	4.4779
-2032.9		573.4364	1.3362	2.6650	2.8246
-2033.08		574.2908	1.2422	2.6650	2.8246
-2033.26		566.8992	1.2456	2.0696	1.6366
-2033.45		559.8309	1.3382	2.4791	1.6366
-2033.62		560.6504	1.2468	2.8813	1.6366
-2033.8		558.2331	1.1578	3.2955	0.0307
-2033.98		539.9496	1.0873	3.7024	0.0000
-2034.17		548.5712	1.0605	3.2769	0.0000
-2034.34		526.9417	1.0382	3.2829	0.0260
-2034.52		512.3726	1.0393	3.7059	0.0000
-2034.7		519.5070	1.0673	4.1238	0.0204
-2034.88		509.5059	0.8995	3.7045	0.0204
-2035.06		518.7166	0.9692	4.1112	0.0000
-2035.25		522.8309	0.9932	3.7055	0.0000
-2035.43		508.5228	1.0363	3.6810	0.0000
-2035.62		506.7083	1.0834	3.2680	0.0000
-2035.8		495.7854	1.0337	3.2680	0.0000
-2035.98		496.9371	1.0320	3.2680	0.0000
-2036.16		494.2183	1.0063	2.8562	0.0000
-2036.34		503.2339	1.0078	3.2780	0.0000
-2036.52		501.6884	1.0563	3.2780	0.0000
-2036.7		488.0295	0.9873	4.1224	0.0000
-2036.89		485.5551	1.0356	4.5486	0.0000
-2037.07		499.4030	1.1293	4.1345	0.0000
-2037.25		510.2296	1.3141	4.1357	1.6245
-2037.43		509.0176	1.3383	4.9642	1.6245
-2037.61		516.6536	1.3767	4.5524	1.4787
-2037.79		523.2643	1.3352	4.1294	3.3178
-2037.98		539.1810	1.3301	4.5114	1.6496

#	DEPT	GAMMA	K	UR	TH
-2038.16		547.7493	1.3308	4.9209	1.6496
-2038.34		548.8965	1.2608	4.9235	3.3029
-2038.52		548.2005	1.3528	5.3330	6.5715
-2038.69		566.2472	1.3292	5.7317	8.1821
-2038.87		562.9915	1.3111	5.7317	6.5288
-2039.06		560.6189	1.2611	6.1196	9.6246
-2039.24		562.3329	1.2593	6.5116	9.6246
-2039.43		575.5484	1.1709	6.5116	9.6246
-2039.61		574.2205	1.1467	6.0898	9.6246
-2039.79		596.0833	1.0757	6.0898	7.9406
-2039.97		597.4772	1.1689	5.2490	7.9406
-2040.15		620.5876	1.1449	4.4204	9.5800
-2040.34		605.1882	1.0990	5.2564	9.5800
-2040.52		611.4570	0.9387	5.6868	7.9508
-2040.7		599.2042	0.8924	5.2776	7.9508
-2040.88		599.7491	0.8075	6.1061	6.4526
-2041.07		582.9744	0.7759	6.1061	4.6135
-2041.25		567.3932	0.7752	5.3062	4.6135
-2041.43		559.0471	0.8261	5.7557	6.3281
-2041.6		539.7858	0.8027	5.7680	4.6748
-2041.79		517.4091	0.6637	5.3585	3.0456
-2041.96		497.3207	0.6668	4.1482	1.4350
-2042.14		484.3097	0.6141	4.1482	1.4350
-2042.33		479.4154	0.5953	4.5912	0.0000
-2042.5		470.4894	0.6227	4.1992	0.0279
-2042.68		458.2826	0.6675	5.0277	1.6812
-2042.87		444.4453	0.6433	5.0277	1.6812
-2043.05		432.3806	0.6415	5.4384	1.6812
-2043.23		429.4219	0.5947	5.0254	3.3299
-2043.41		398.1645	0.5716	5.4372	1.6905
-2043.59		399.9677	0.5920	4.6012	1.6905
-2043.77		390.8270	0.6155	4.1806	1.6905
-2043.95		384.5677	0.6174	3.7613	3.4320
-2044.13		363.7439	0.6835	3.7127	3.4320
-2044.31		380.3012	0.7079	4.1305	3.4320
-2044.49		363.5308	0.5954	4.1305	3.4320
-2044.67		354.4054	0.5911	3.6822	3.3568
-2044.85		374.1671	0.6608	3.2520	3.3568
-2045.04		381.4588	0.7808	3.2520	1.7174
-2045.21		381.6866	0.7787	3.2520	3.3419
-2045.4		395.3537	0.7806	3.2520	3.3419
-2045.58		401.6437	0.8725	2.4211	3.3419
-2045.76		402.2969	0.8704	2.4211	3.2927
-2045.94		407.6779	0.9658	1.5926	3.3076
-2046.12		419.8190	1.0344	2.8102	4.9275
-2046.3		432.1762	1.0595	2.8213	4.9275
-2046.48		447.5256	1.0366	3.2380	3.2788
-2046.66		448.7969	1.0676	2.8262	4.3739
-2046.84		515.3680	1.0668	2.8262	4.3739
-2047.02		518.2400	1.2037	2.4083	6.0030
-2047.2		525.4089	1.2704	3.2294	4.2615
-2047.38		552.1250	1.3254	2.4495	7.6805
-2047.56		558.0013	1.3241	2.8527	7.6805
-2047.74		581.7773	1.4906	2.8527	7.6805

#	DEPT	GAMMA	K	UR	TH
-2047.92	608.6892	1.5163	2.4421	6.0411	
-2048.1	619.8871	1.6032	2.4270	6.0411	
-2048.29	625.6306	1.5533	3.2529	6.0411	
-2048.47	647.9110	1.5104	3.6785	4.4166	
-2048.65	655.3312	1.5098	4.0989	4.4166	
-2048.83	674.7864	1.4901	4.9423	4.4166	
-2049.01	679.5886	1.4914	4.9423	2.7772	
-2049.19	687.1996	1.3703	4.9423	1.1090	
-2049.37	687.5148	1.4465	4.5733	0.0000	
-2049.54	684.8156	1.5399	4.1515	1.1527	
-2049.73	683.6081	1.6293	3.7348	1.1527	
-2049.91	711.8680	1.6227	3.7348	0.0576	
-2050.1	654.6975	1.5079	4.9523	0.0576	
-2050.27	681.4427	1.4859	4.9523	0.0678	
-2050.45	704.3325	1.5116	4.9672	1.7360	
-2050.63	698.4019	1.4382	4.9672	0.0000	
-2050.81	687.0825	1.4857	4.1461	0.0000	
-2050.99	679.6749	1.4155	4.5717	0.0000	
-2051.17	658.9297	1.3437	4.9847	0.0000	
-2051.35	657.0495	1.3078	4.5891	0.0000	
-2051.54	672.4167	1.3320	4.1799	0.0000	
-2051.72	650.2903	1.3307	3.7543	0.0000	
-2051.9	653.3832	1.4237	3.3339	0.0000	
-2052.08	648.7036	1.4005	2.9149	0.0000	
-2052.26	651.0208	1.4482	2.9149	2.3620	
-2052.44	692.9926	1.4878	2.9149	2.3620	
-2052.62	701.0612	1.3813	2.4288	2.3620	
-2052.8	722.7109	1.3732	2.8911	0.6985	
-2052.98	749.5504	1.3941	2.8911	0.6985	
-2053.15	774.3099	1.4938	3.3220	0.6985	
-2053.33	810.2995	1.5870	2.9256	0.6985	
-2053.51	813.3060	1.4966	3.3474	0.7431	
-2053.69	812.9657	1.3548	2.5114	0.7143	
-2053.87	844.1541	1.3304	3.3351	0.7143	
-2054.06	853.0087	1.2345	3.7113	0.7143	
-2054.24	884.2496	1.2378	3.7262	2.4725	
-2054.42	901.4202	1.2606	4.1319	4.1073	
-2054.6	912.3737	1.2804	4.9605	9.0682	
-2054.78	917.3485	1.2333	5.3772	9.0682	
-2054.97	947.1970	1.2788	5.7890	9.0682	
-2055.15	946.0690	1.2021	6.1652	7.4149	
-2055.33	965.3429	1.1853	5.7408	7.4149	
-2055.51	979.2005	1.0901	6.1538	6.6718	
-2055.69	954.4527	1.1020	6.5768	6.6718	
-2055.87	946.9809	1.0639	6.2143	8.3205	
-2056.06	921.5555	1.0463	5.7520	8.3205	
-2056.24	905.9114	1.0725	6.1578	8.3205	
-2056.42	873.1680	0.9491	5.7269	8.3205	
-2056.6	840.3845	0.9502	4.9058	8.3205	
-2056.78	832.0525	0.9913	4.4839	8.2425	
-2056.96	810.9922	1.0604	4.8909	6.6031	
-2057.14	796.5521	1.2537	4.4928	6.6031	
-2057.32	812.2765	1.3449	4.5142	8.1904	
-2057.5	797.5820	1.3465	4.9686	8.2183	

#	DEPT	GAMMA	K	UR	TH
-2057.68	773.7548	1.4210	4.5135	6.5836	
-2057.87	782.4388	1.4543	4.5631	3.3754	
-2058.05	781.5855	1.4989	4.1354	3.3754	
-2058.23	767.4739	1.5214	4.5424	6.6439	
-2058.41	758.9332	1.5268	4.5742	6.6439	
-2058.6	741.4080	1.4476	5.0037	8.3586	
-2058.78	734.2765	1.5205	5.0163	6.7099	
-2058.96	715.1532	1.4678	4.9877	6.7099	
-2059.13	720.4978	1.6638	5.4186	5.0612	
-2059.31	747.1593	1.6894	5.4186	5.0612	
-2059.5	753.9423	1.6894	5.8243	5.0612	
-2059.69	769.0876	1.7807	5.8243	5.0612	
-2059.87	780.2352	1.8593	6.2089	5.0612	
-2060.06	789.6714	1.8454	6.2089	3.4553	
-2060.24	800.1749	1.9370	6.2078	3.4553	
-2060.41	779.1146	1.8229	6.0845	3.4553	
-2060.59	835.0430	2.0629	6.9332	1.8679	
-2060.77	824.0360	2.1023	6.0384	0.0817	
-2060.95	850.4163	2.1219	6.0877	0.0817	
-2061.13	831.6702	2.0171	6.0237	0.0000	
-2061.31	816.5699	2.0213	5.6180	0.0000	
-2061.5	824.5855	1.9781	4.7992	0.0000	
-2061.69	837.1484	2.1020	4.3911	0.0000	
-2061.87	854.1081	2.2710	4.8155	0.0000	
-2062.05	858.6085	2.1986	4.3900	0.0000	
-2062.24	888.0695	2.2254	4.8241	0.0000	
-2062.42	902.4262	2.2079	4.3932	0.0000	
-2062.6	894.4653	2.1608	5.2266	0.0000	
-2062.78	884.1129	2.0253	4.4151	0.0000	
-2062.96	870.8342	2.0726	5.6468	0.0000	
-2063.14	868.7309	1.9694	5.2622	0.0000	
-2063.32	857.1571	1.9417	5.2622	0.0000	
-2063.49	846.4167	1.8286	4.8565	0.0000	
-2063.67	863.2578	1.7712	4.9542	0.0000	
-2063.85	785.0356	1.4856	4.1021	0.0000	
-2064.03	778.1111	1.4388	4.1021	1.5623	
-2064.21	746.2249	1.3375	4.2399	1.5623	
-2064.39	818.1511	1.3562	4.2013	4.6581	
-2064.57	818.3455	1.3548	4.6191	4.6581	
-2064.75	831.9626	1.4276	5.4705	4.6581	
-2064.93	838.3898	1.3523	5.4705	4.6581	
-2065.11	821.0625	1.2862	4.9200	2.9537	
-2065.29	893.9827	1.3700	5.5545	5.4866	
-2065.48	860.4132	1.3416	4.7259	7.0220	
-2065.66	858.7804	1.2121	5.1529	5.4383	
-2065.85	848.2830	1.1176	5.1454	5.4383	
-2066.04	831.1580	1.2258	5.4909	8.1970	
-2066.22	850.8238	1.1274	4.7743	10.2534	
-2066.4	836.7422	1.1238	5.1675	10.2534	
-2066.57	835.1267	1.1721	5.1675	10.2534	
-2066.75	853.8489	1.2205	5.5919	8.5750	
-2066.94	851.6719	1.2217	5.6026	6.9783	
-2067.12	850.7708	1.1789	5.6338	6.9783	
-2067.3	842.1172	1.2030	5.6338	6.9886	

#	DEPT	GAMMA	K	UR	TH
-2067.49	834.5017	1.2280	5.4686	8.5276	
-2067.67	740.6371	1.1640	5.5340	7.1102	
-2067.85	730.3950	1.0826	5.1161	7.1102	
-2068.04	711.8704	0.9949	4.6137	7.9199	
-2068.22	701.8721	0.9532	5.0062	8.8308	
-2068.4	703.1427	0.9238	5.0870	9.8631	
-2068.58	606.5993	0.8842	4.7537	7.7863	
-2068.76	614.0841	0.8973	5.2476	6.7712	
-2068.93	593.0690	0.9017	5.1833	7.8900	
-2069.11	583.2756	0.9873	4.4545	9.2122	
-2069.3	588.0187	0.8506	4.4447	5.8333	
-2069.45	532.9548	0.8214	4.0935	3.1079	
-2690.6	524.9428	1.2420	0.6533	9.5845	
-2690.8	519.3751	1.2981	0.3909	8.5086	
-2690.99	515.6177	1.3124	0.1688	7.5981	
-2691.19	494.1300	1.2638	0.4972	8.8885	
-2691.39	488.0267	1.2510	0.2976	10.0414	
-2691.58	481.2869	1.1613	0.1230	9.2059	
-2691.79	455.9489	1.2636	0.1158	6.9836	
-2691.98	440.2959	1.2893	0.0000	6.9836	
-2692.18	440.7412	1.1860	0.0697	6.9079	
-2692.38	428.9995	1.1675	0.0919	5.2458	
-2692.58	435.5718	1.2177	0.5292	3.5100	
-2692.78	441.8771	1.1902	0.9418	3.5100	
-2692.98	456.3618	1.2868	1.3678	3.5100	
-2693.17	454.4783	1.3006	1.7750	3.5100	
-2693.38	452.6400	1.3273	2.6471	3.5454	
-2693.57	431.9500	1.2808	2.6471	5.2911	
-2693.77	422.9018	1.1799	2.6471	5.2911	
-2693.97	432.5882	1.2048	2.2211	7.0062	
-2694.17	436.5871	1.1306	2.6559	7.0062	
-2694.36	427.4000	1.0818	3.5253	7.0062	
-2694.56	437.7859	1.1613	3.9939	5.3009	
-2694.76	432.7335	1.1112	4.4198	6.9659	
-2694.97	422.0265	1.0867	4.8598	8.7224	
-2695.17	415.6429	1.0448	5.3092	10.5163	
-2695.37	426.6976	1.1351	5.3092	10.5163	
-2695.56	392.4376	1.1383	4.4622	8.8257	
-2695.76	394.1476	1.1398	4.0237	8.8257	
-2695.96	392.5641	1.1164	3.5864	12.3485	
-2696.16	377.8194	1.1643	2.7244	12.3485	
-2696.36	360.1911	1.0933	2.7321	12.3485	
-2696.56	342.7811	1.1218	2.3248	12.3485	
-2696.75	325.6335	1.0700	1.4527	12.2885	
-2696.95	328.2143	0.9645	1.6995	11.4097	
-2697.15	308.7833	0.9587	1.9792	10.4483	
-2697.34	293.2599	0.9804	1.7709	11.4322	
-2697.54	291.6376	1.0056	0.9623	12.5675	
-2697.74	283.3283	0.9240	0.0000	13.8921	
-2697.93	280.2954	0.9881	0.0000	10.2016	
-2698.13	288.5079	1.1470	0.0000	8.5685	
-2698.33	288.9621	1.0531	0.0000	6.5018	
-2698.5	274.9149	0.9595	0.0000	7.7304	

Appendix C. Mercury Intrusion Porosimetry Data Collected by Poro-Technology

Poro-Technology, Sugar Land, Texas, performed directional and omni-directional mercury capillary pressure measurements. Data was provided in Microsoft Excel spreadsheet format and as a hard copy, which is reproduced here.

Poro-Technology

MERCURY INJECTION CAPILLARY PRESSURE (MICP) DATA REPORT

Company: Sandia Labs

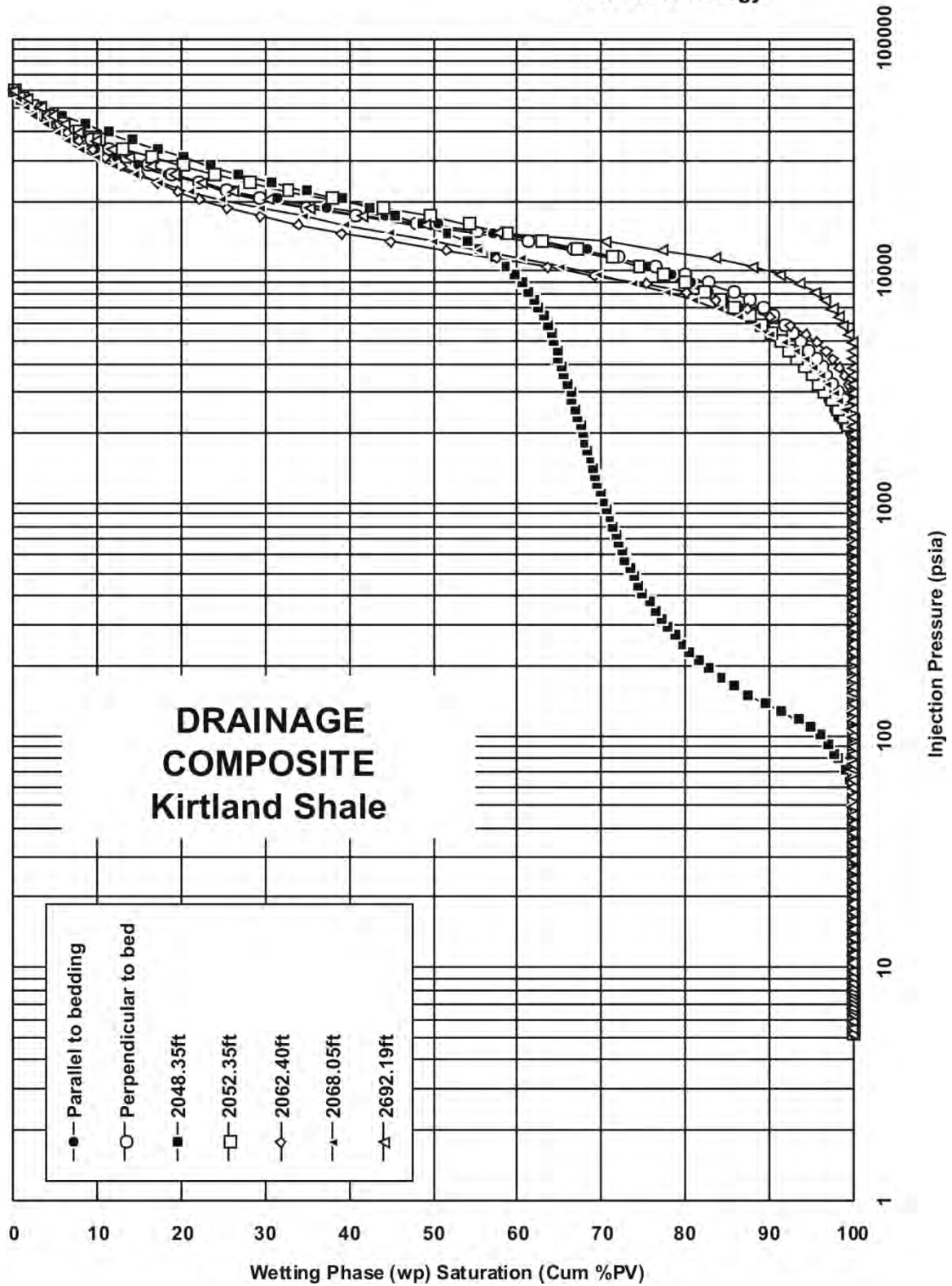
**Samples/Well: 8 Kirtland Shale Core Samples;
(2048.35 – 2692.19ft)**

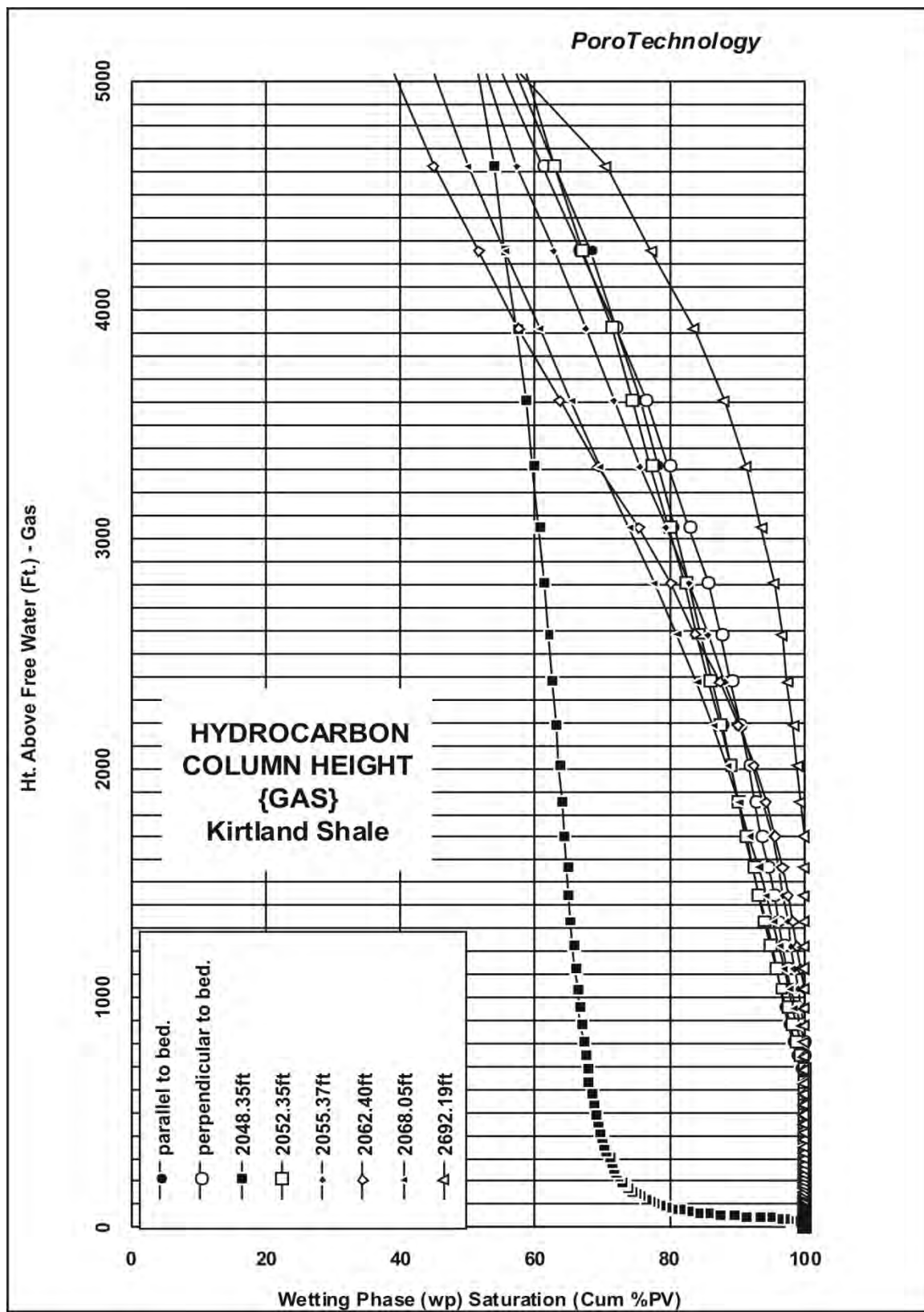
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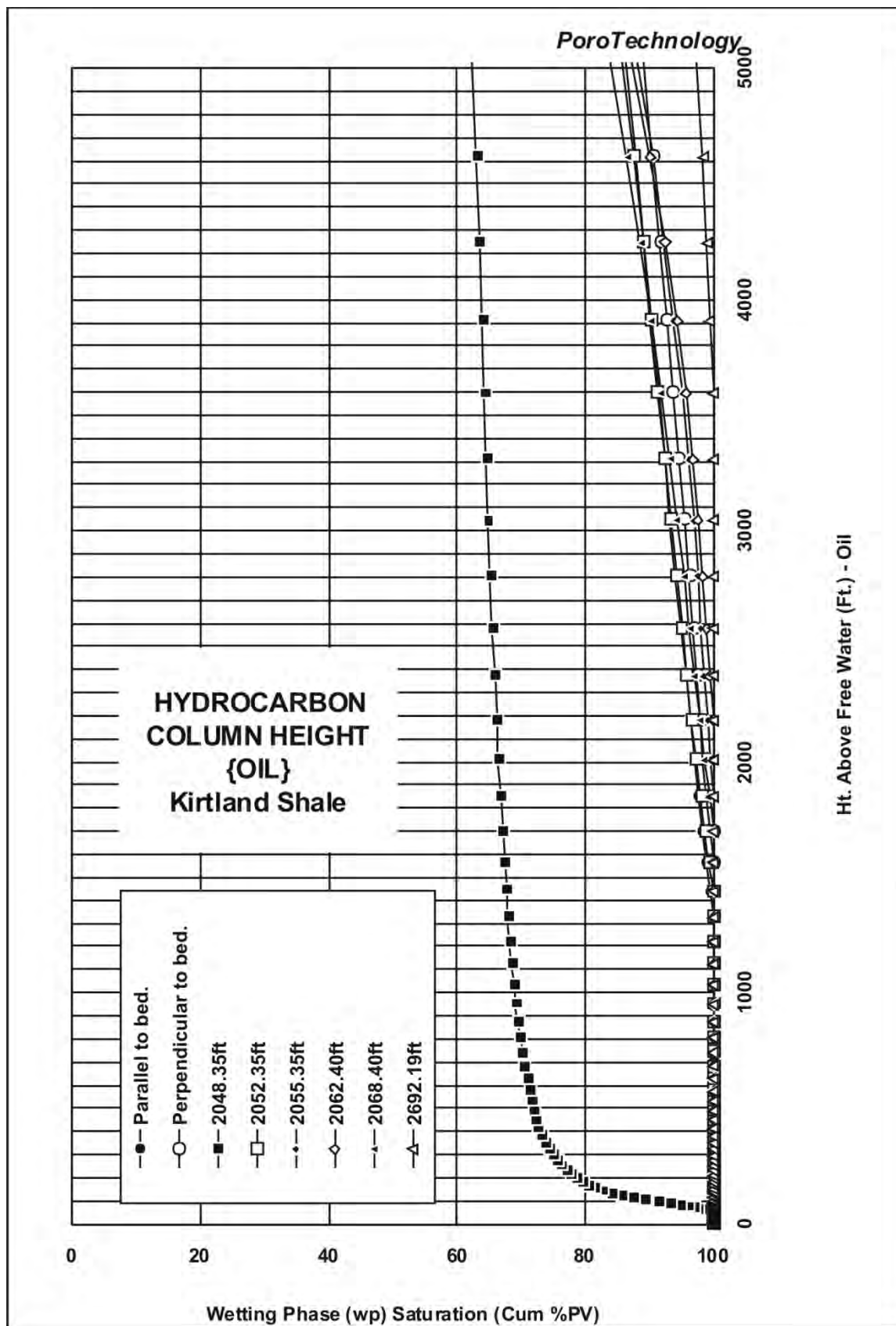
Date: October 20, 2008

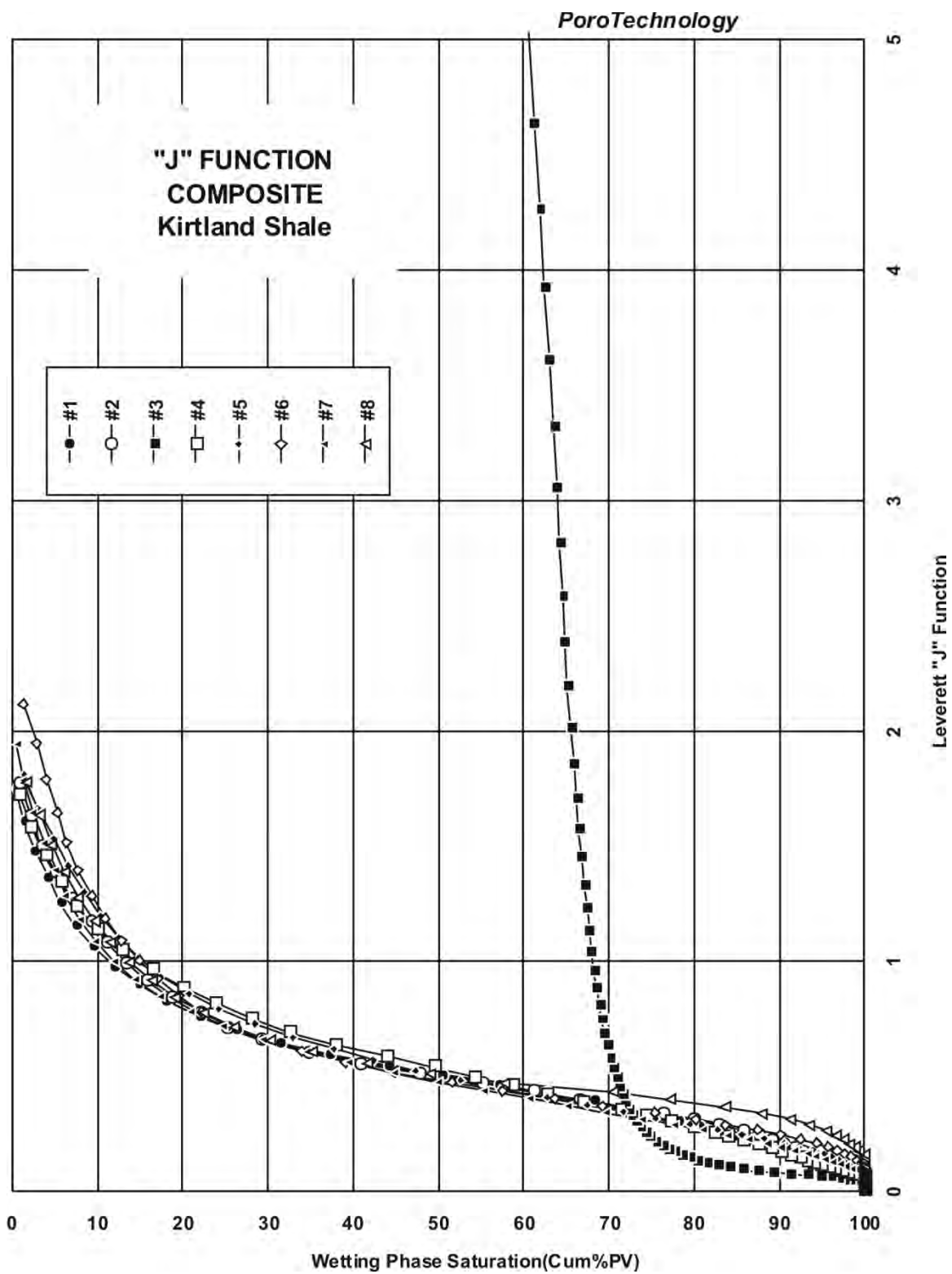
**Provided By: John W. Neasham PhD
104 Industrial Blvd., Ste G
Sugar Land, Texas 77478 USA
281/240-3600 jnporotek@aol.com**

POROTECHNOLOGY: 10/2008																					
SPL ID: Kirtland Shale Core Samples																					
	Tab	Sample	Spl MICP	Sample Air	Calc MICP	MICP Bulk	MICP Gr.														
Sample\Depth	No.	Porosity(%)	Porosity(%)	Perm(md)	Perm(md)	Den(g/cc)	Den (g/cc)														
Plug parallel to bedding*	1	N/A	8.78	N/A	0.00043	2.433	2.667														
Plug perpendicular to bed**	2		8.52		0.00043	2.435	2.661														
Spl @ 2048.35ft	3		12.5		0.199	2.24	2.56														
@ 2052.35ft	4		10.7		0.00051	2.342	2.623														
@ 2055.37ft	5		10.2		0.00054	2.397	2.669														
@ 2062.40ft	6		9.02		0.00065	2.412	2.652														
@ 2068.05ft	7		8.89		0.00054	2.416	2.652														
@ 2692.19ft	8		8.84		0.00045	2.455	2.694														
<div><p>MICP POROSITY VS MICP PERM</p><table border="1"><caption>Data points from MICP Porosity vs MICP Perm plot</caption><thead><tr><th>MICP Porosity (PV/BV) - %</th><th>MICP - CALC. PERM (md)</th></tr></thead><tbody><tr><td>12.5</td><td>0.199</td></tr><tr><td>10.7</td><td>0.00051</td></tr><tr><td>10.2</td><td>0.00054</td></tr><tr><td>9.02</td><td>0.00065</td></tr><tr><td>8.89</td><td>0.00054</td></tr><tr><td>8.84</td><td>0.00045</td></tr></tbody></table></div>								MICP Porosity (PV/BV) - %	MICP - CALC. PERM (md)	12.5	0.199	10.7	0.00051	10.2	0.00054	9.02	0.00065	8.89	0.00054	8.84	0.00045
MICP Porosity (PV/BV) - %	MICP - CALC. PERM (md)																				
12.5	0.199																				
10.7	0.00051																				
10.2	0.00054																				
9.02	0.00065																				
8.89	0.00054																				
8.84	0.00045																				
NOTE 1: All samples were dried at ~100C prior to MICP testing. Additionally, selected samples may have been subsampled and/or examined under a binocular microscope for proper MICP analysis. * Denotes spls jacketed with epoxy.																					
OTHER Pc SYSTEMS																					
Pc gas/brine =	0.1	[(50\480)X(1\.766) X Pc air\Hg]																			
Pc gas/oil =	0.1	[(24\480)X(1\.766) X Pc air\Hg]																			
Pc oil/brine =	0.1	[(30\480)X(1\.766) X Pc air\Hg]																			
HEIGHT ABOVE FREE WATER(FT)				Brine Density = 1.11g/cc																	
Height(gas/brine)=	0.3	(X Pc air\Hg)		Gas Density = 0.20g/cc																	
Height(oil/brine) =	0.7	(X Pc air\Hg)		Oil Density = 0.85g/cc																	
NOTE: SPL PERM(CALC) = Air Perm(md) = Max value of (Sb/Pc); To 1.691 power; Multiply by 39 (After SWANSON, SPE 8234, 1978)																					
NOTE: Leverett "J" Function = [(k/(por.) X 0.5 exp.) X Pc(psia) X 0.2166] /480																					
{The "k" value used for J-Funct. calculations on the "RPTx" tables is that provided by client (ie, client's PPGD data). If such data not provided, then "MICP-Calculated" k value used. Th																					
"por."(porosity) value used is the "MICP" porosity measured @ 60000psia.																					









AIR|MERCURY CAPILLARY PRESSURE DATA : BY PoroTechnology

Jacketed Plug Parallel to Bedding

MICP Closure(psia) = 1820.

MICP Porosity = 8.78%

MICP Gr. Den.(gm/cc) = 2.667

Spl Bulk Density = 2.433 gm/cc

MICP-Calc. Air Perm = 0.00043 md

Median Pore Aperture Dia.(microns) = 0.0134

Injection Pressure (psia)	Pore Diameter (microns)	Hg (nwp) Saturation cum%PV	100-Hg(wp) Saturation cum%PV	Leverett "J" Function	Gas/Brine Pc (psia)	Gas/Oil Pc (psia)	Oil/Brine Pc (psia)	Ht. Above Free Water (ft.)	Ht. Above Free Water (ft.)
								Gas/Brine	Oil/Brine
5.19	41.12	0.0	100.0	0.00	0.71	0.34	0.43	1.8	3.8
5.49	38.86	0.0	100.0	0.00	0.75	0.36	0.45	1.9	4.0
5.84	36.54	0.0	100.0	0.00	0.79	0.38	0.48	2.0	4.3
6.24	34.20	0.0	100.0	0.00	0.85	0.41	0.51	2.2	4.5
6.49	32.87	0.0	100.0	0.00	0.88	0.42	0.53	2.2	4.7
6.74	31.66	0.0	100.0	0.00	0.92	0.44	0.55	2.3	4.9
7.04	30.31	0.0	100.0	0.00	0.96	0.46	0.58	2.4	5.1
7.34	29.08	0.0	100.0	0.00	1.00	0.48	0.60	2.5	5.3
7.59	28.11	0.0	100.0	0.00	1.03	0.49	0.62	2.6	5.5
7.84	27.22	0.0	100.0	0.00	1.07	0.51	0.64	2.7	5.7
8.19	26.06	0.0	100.0	0.00	1.11	0.53	0.67	2.8	6.0
8.54	24.99	0.0	100.0	0.00	1.16	0.56	0.70	2.9	6.2
9.08	23.50	0.0	100.0	0.00	1.23	0.59	0.74	3.1	6.6
9.61	22.21	0.0	100.0	0.00	1.31	0.62	0.79	3.3	7.0
10.44	20.44	0.0	100.0	0.00	1.42	0.68	0.86	3.6	7.6
11.35	18.80	0.0	100.0	0.00	1.54	0.74	0.93	3.9	8.3
12.33	17.30	0.0	100.0	0.00	1.68	0.80	1.01	4.3	9.0
13.40	15.92	0.0	100.0	0.00	1.82	0.87	1.10	4.6	9.8
14.57	14.64	0.0	100.0	0.00	1.98	0.95	1.19	5.0	10.6
15.83	13.47	0.0	100.0	0.00	2.15	1.03	1.30	5.5	11.5
17.21	12.40	0.0	100.0	0.00	2.34	1.12	1.41	5.9	12.5
18.70	11.41	0.0	100.0	0.00	2.54	1.22	1.53	6.5	13.6
20.32	10.50	0.0	100.0	0.00	2.76	1.32	1.67	7.0	14.8
22.09	9.66	0.0	100.0	0.00	3.00	1.44	1.81	7.6	16.1
24.01	8.89	0.0	100.0	0.00	3.27	1.56	1.97	8.3	17.5
26.09	8.18	0.0	100.0	0.00	3.55	1.70	2.14	9.0	19.0
28.96	7.37	0.0	100.0	0.00	3.94	1.88	2.37	10.0	21.1
31.74	6.72	0.0	100.0	0.00	4.32	2.06	2.60	11.0	23.1
34.76	6.137	0.0	100.0	0.00	4.73	2.26	2.85	12.0	25.3
38.06	5.605	0.0	100.0	0.00	5.18	2.47	3.12	13.1	27.7
41.56	5.133	0.0	100.0	0.00	5.65	2.70	3.41	14.3	30.3
45.89	4.648	0.0	100.0	0.00	6.24	2.98	3.76	15.8	33.4
48.61	4.389	0.0	100.0	0.00	6.61	3.16	3.99	16.8	35.4
55.22	3.863	0.0	100.0	0.00	7.51	3.59	4.53	19.1	40.2
59.56	3.581	0.0	100.0	0.00	8.10	3.87	4.88	20.5	43.4
64.90	3.287	0.0	100.0	0.00	8.83	4.22	5.32	22.4	47.2

AIR|MERCURY CAPILLARY PRESSURE DATA : BY PoroTechnology

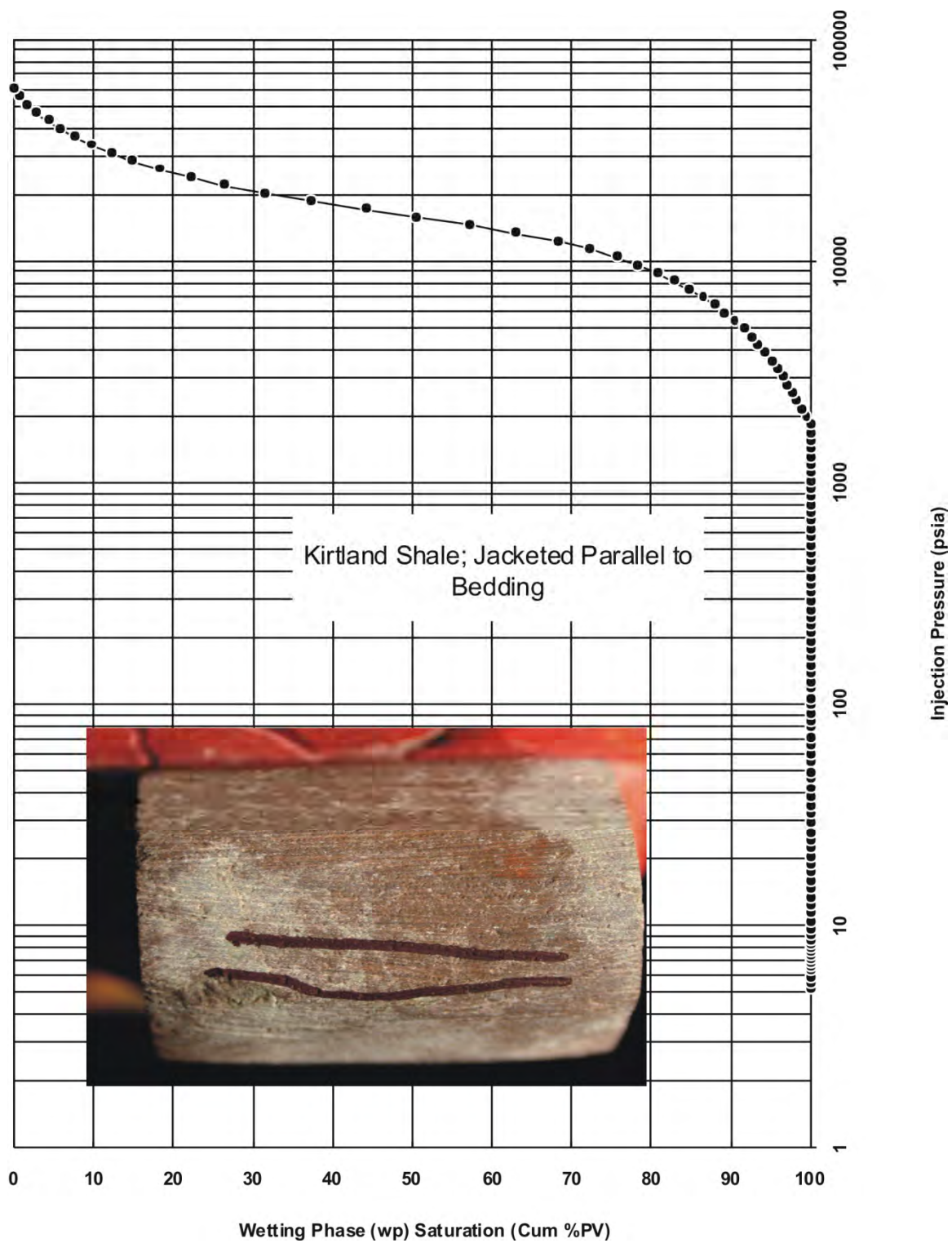
Jacketed Plug Parallel to Bedding

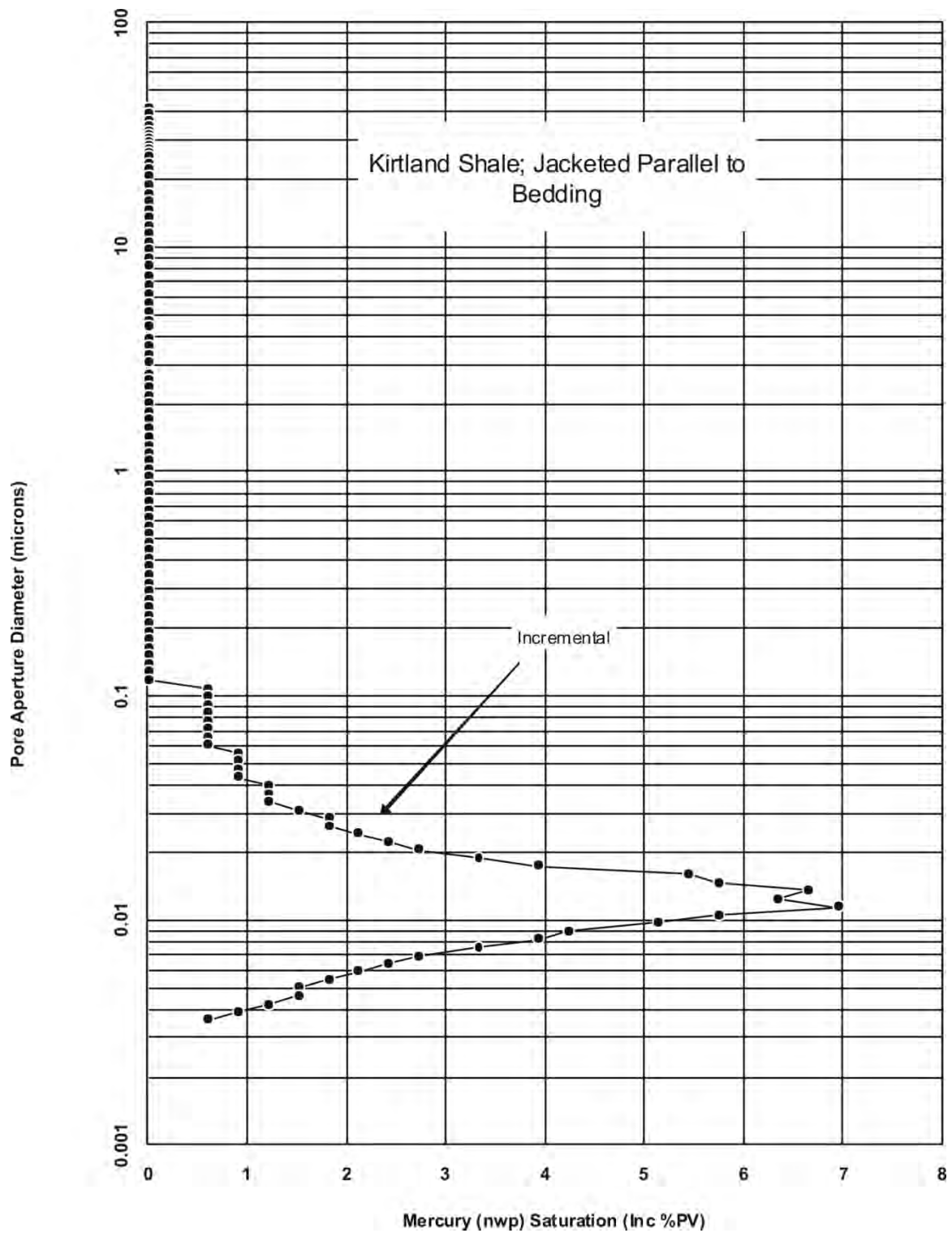
Injection Pressure (psia)	Pore Diameter (microns)	Hg (nwp) Saturation cum%PV	100-Hg(wp) Saturation cum%PV	Leverett "J" Function	Gas/Brine Pc (psia)	Gas/Oil Pc (psia)	Oil/Brine Pc (psia)	Ht. Above Free Water (ft.) Gas/Brine	Ht. Above Free Water (ft.) Oil/Brine
69.90	3.052	0.0	100.0	0.00	9.51	4.54	5.73	24.1	50.9
78.74	2.709	0.0	100.0	0.00	10.71	5.12	6.46	27.2	57.3
83.75	2.547	0.0	100.0	0.00	11.39	5.44	6.87	28.9	61.0
90.66	2.353	0.0	100.0	0.00	12.33	5.89	7.43	31.3	66.0
98.76	2.160	0.0	100.0	0.00	13.43	6.42	8.10	34.1	71.9
106.05	2.012	0.0	100.0	0.00	14.4	6.89	8.70	36.6	77.2
117.17	1.821	0.0	100.0	0.00	15.9	7.62	9.61	40.4	85.3
125.48	1.700	0.0	100.0	0.00	17.1	8.16	10.29	43.3	91.3
137.84	1.548	0.0	100.0	0.00	18.7	8.96	11.30	47.6	100.3
149.41	1.428	0.0	100.0	0.00	20.3	9.71	12.25	51.5	108.8
163.47	1.305	0.0	100.0	0.01	22.2	10.63	13.40	56.4	119.0
178.08	1.198	0.0	100.0	0.01	24.2	11.58	14.60	61.4	129.6
190.89	1.118	0.0	100.0	0.01	26.0	12.41	15.65	65.9	139.0
208.12	1.025	0.0	100.0	0.01	28.3	13.53	17.07	71.8	151.5
226.59	0.942	0.0	100.0	0.01	30.8	14.73	18.6	78.2	165.0
246.64	0.865	0.0	100.0	0.01	33.5	16.03	20.2	85.1	180
266.74	0.800	0.0	100.0	0.01	36.3	17.34	21.9	92.0	194
289.44	0.737	0.0	100.0	0.01	39.4	18.8	23.7	99.9	211
316.70	0.674	0.0	100.0	0.01	43.1	20.6	26.0	109.3	231
343.46	0.621	0.0	100.0	0.01	46.7	22.3	28.2	118.5	250
373.40	0.571	0.0	100.0	0.01	50.8	24.3	30.6	129	272
408.03	0.523	0.0	100.0	0.01	55.5	26.5	33.5	141	297
441.22	0.484	0.0	100.0	0.01	60.0	28.7	36.2	152	321
479.59	0.445	0.0	100.0	0.02	65.2	31.2	39.3	165	349
520.31	0.410	0.0	100.0	0.02	70.8	33.8	42.7	180	379
566.70	0.376	0.0	100.0	0.02	77.1	36.8	46.5	196	413
615.34	0.347	0.0	100.0	0.02	83.7	40.0	50.5	212	448
670.82	0.318	0.0	100.0	0.02	91.2	43.6	55.0	231	488
729.10	0.293	0.0	100.0	0.02	99.2	47.4	59.8	252	531
791.27	0.270	0.0	100.0	0.02	107.6	51.4	64.9	273	576
859.45	0.248	0.0	100.0	0.03	116.9	55.9	70.5	297	626
933.65	0.229	0.0	100.0	0.03	127.0	60.7	76.6	322	680
1014.20	0.210	0.0	100.0	0.03	137.9	65.9	83.2	350	738
1102.76	0.193	0.0	100.0	0.03	150.0	71.7	90.4	380	803
1201.67	0.178	0.0	100.0	0.04	163.4	78.1	98.5	415	875
1303.10	0.164	0.0	100.0	0.04	177.2	84.7	106.9	450	949
1416.12	0.151	0.0	100.0	0.04	192.6	92.0	116.1	489	1031
1542.27	0.138	0.0	100.0	0.05	209.7	100.2	126.5	532	1123
1672.23	0.128	0.0	100.0	0.05	227.4	108.7	137.1	577	1217
1819.52	0.117	0.0	100.0	0.06	247.5	118.3	149.2	628	1325
1977.77	0.108	0.6	99.4	0.06	269.0	128.6	162.2	682	1440
2149.68	0.099	1.2	98.8	0.07	292.4	139.7	176.3	742	1565
2336.09	0.091	1.8	98.2	0.07	317.7	151.8	191.6	806	1701
2537.54	0.0841	2.4	97.6	0.08	345.1	164.9	208.1	875	1847

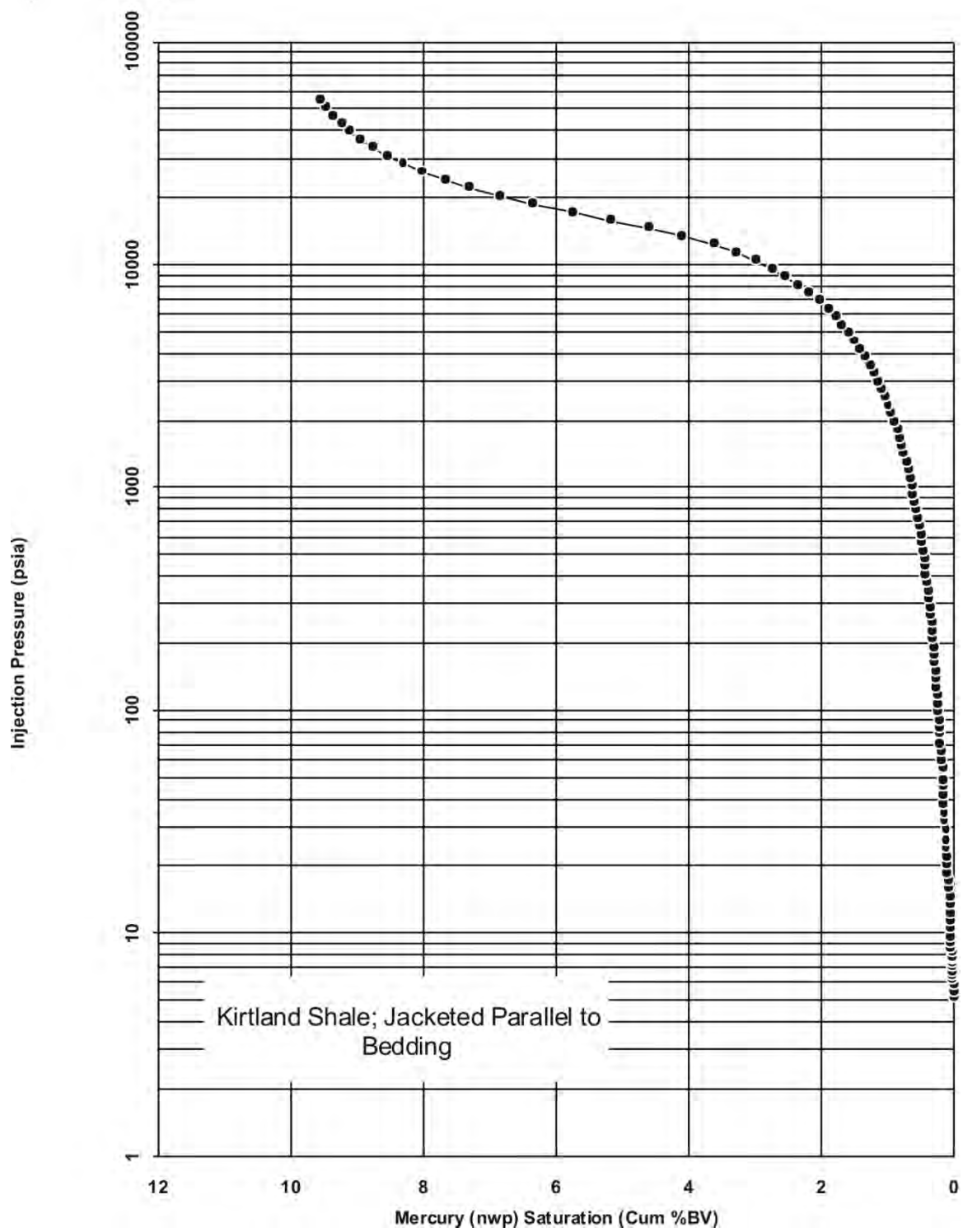
AIR|MERCURY CAPILLARY PRESSURE DATA : BY Porotechnology

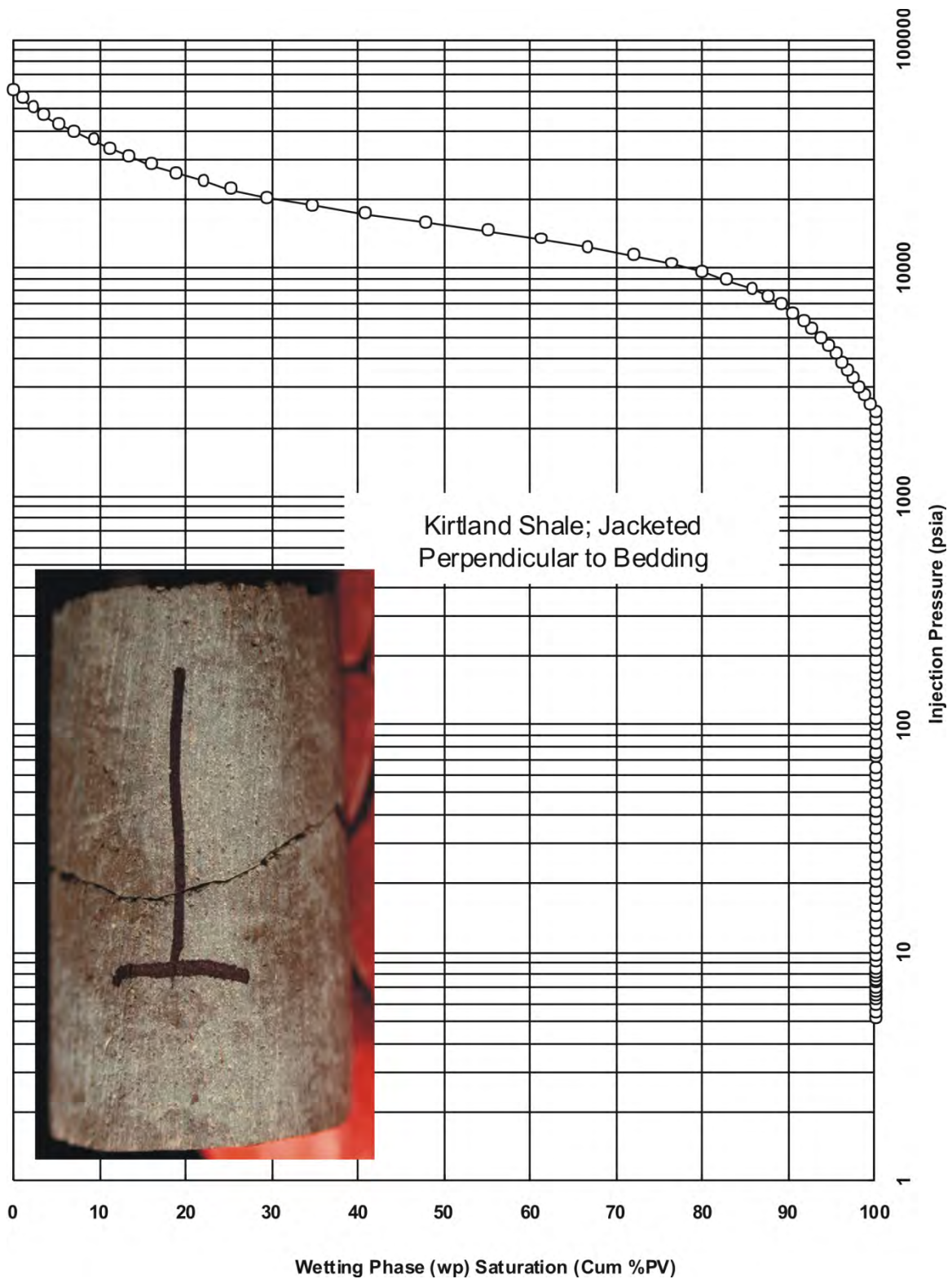
Jacketed Plug Parallel to Bedding

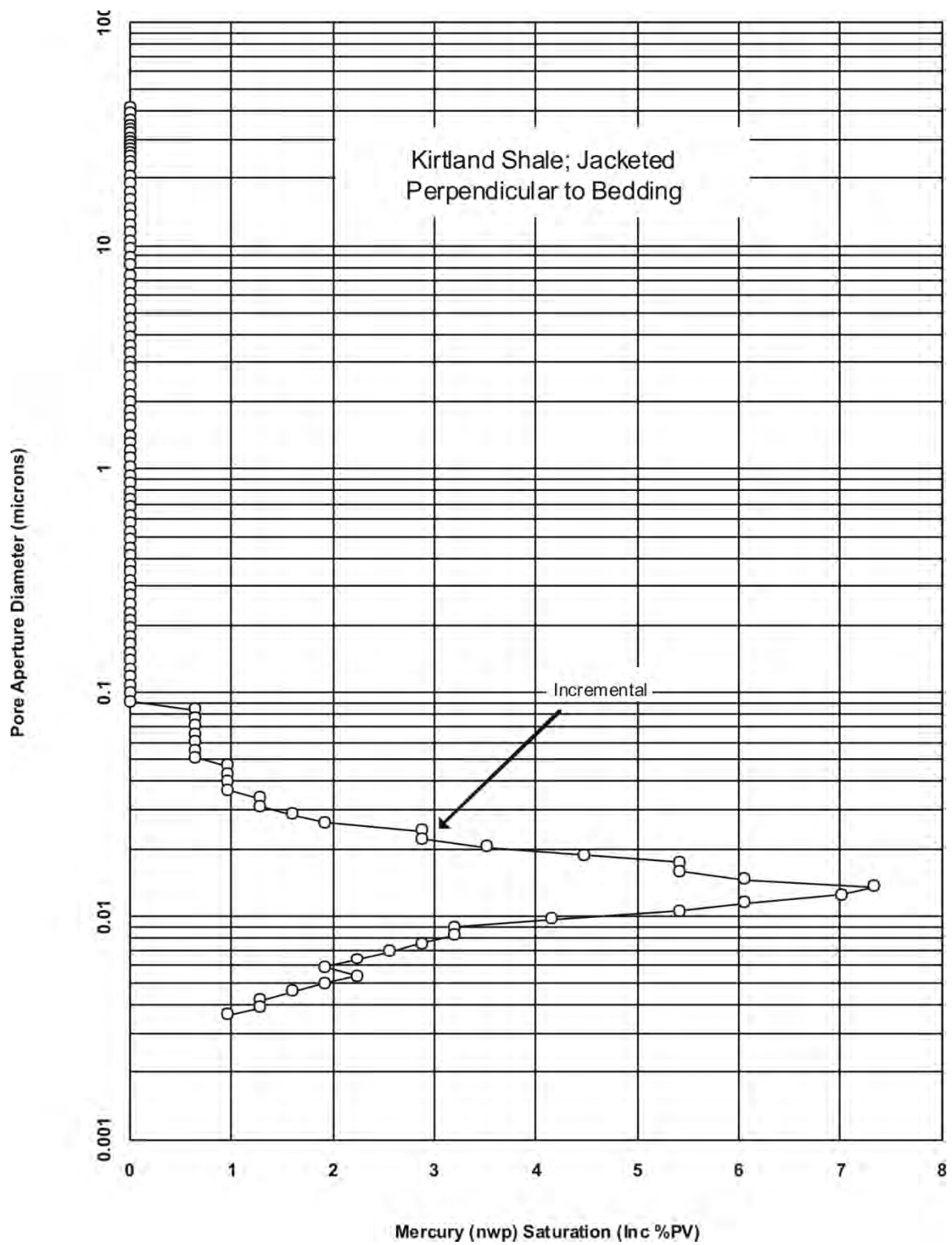
Injection Pressure (psia)	Pore Diameter (microns)	Hg (nwp) Saturation cum%PV	100-Hg(wp) Saturation cum%PV	Leverett "J" Function	Gas/Brine Pc (psia)	Gas/Oil Pc (psia)	Oil/Brine Pc (psia)	Ht. Above Free Water (ft.) Gas/Brine	Ht. Above Free Water (ft.) Oil/Brine
2760.55	0.0773	3.0	97.0	0.09	375.4	179.4	226.4	952	2010
2996.28	0.0712	3.6	96.4	0.09	407.5	194.8	245.7	1034	2181
3256.51	0.0655	4.2	95.8	0.10	442.9	211.7	267.0	1123	2371
3537.98	0.0603	4.8	95.2	0.11	481.2	230.0	290.1	1221	2576
3851.07	0.0554	5.7	94.3	0.12	523.7	250.3	315.8	1329	2804
4179.97	0.0510	6.6	93.4	0.13	568.5	271.7	342.8	1442	3043
4544.44	0.0469	7.6	92.4	0.14	618.0	295.4	372.6	1568	3308
4939.21	0.0432	8.5	91.5	0.16	671.7	321.0	405.0	1704	3596
5368.60	0.0397	9.7	90.3	0.17	730.1	349.0	440.2	1852	3908
5834.39	0.0366	10.9	89.1	0.18	793.5	379.2	478.4	2013	4247
6338.73	0.0337	12.1	87.9	0.20	862.1	412.0	519.8	2187	4615
6888.21	0.0310	13.6	86.4	0.22	936.8	447.7	564.8	2376	5015
7487.09	0.0285	15.4	84.6	0.24	1018	486.7	613.9	2583	5451
8138.55	0.0262	17.2	82.8	0.26	1107	529.0	667.4	2808	5925
8845.11	0.0241	19.3	80.7	0.28	1203	574.9	725.3	3052	6439
9612.22	0.0222	21.8	78.2	0.30	1307	624.8	788.2	3316	6998
10447.48	0.0204	24.5	75.5	0.33	1421	679.1	856.7	3604	7606
11353.03	0.0188	27.8	72.2	0.36	1544	737.9	930.9	3917	8265
12339.43	0.0173	31.7	68.3	0.39	1678	802.1	1011.8	4257	8983
13411.54	0.0159	37.2	62.8	0.42	1824	871.8	1099.7	4627	9764
14575.33	0.0146	42.9	57.1	0.46	1982	947.4	1195.2	5028	10611
15839.78	0.0135	49.5	50.5	0.50	2154	1029.6	1299	5465	11531
17215.75	0.0124	55.9	44.1	0.54	2341	1119.0	1412	5939	12533
18710.59	0.0114	62.8	37.2	0.59	2545	1216.2	1534	6455	13621
20333.80	0.0105	68.6	31.4	0.64	2765	1322	1667	7015	14803
22098.41	0.0097	73.7	26.3	0.70	3005	1436	1812	7624	16088
24017.81	0.0089	77.9	22.1	0.76	3266	1561	1969	8286	17485
26101.46	0.0082	81.9	18.1	0.82	3550	1697	2140	9005	19002
28368.62	0.0075	85.2	14.8	0.90	3858	1844	2326	9787	20652
30830.17	0.0069	87.9	12.1	0.97	4193	2004	2528	10636	22444
33504.97	0.0064	90.3	9.7	1.06	4557	2178	2747	11559	24392
36415.91	0.0059	92.4	7.6	1.15	4953	2367	2986	12563	26511
39573.81	0.0054	94.3	5.7	1.25	5382	2572	3245	13653	28810
43008.77	0.0050	95.8	4.2	1.36	5849	2796	3527	14838	31310
46741.96	0.0046	97.3	2.7	1.48	6357	3038	3833	16126	34028
50798.15	0.0042	98.5	1.5	1.60	6909	3302	4165	17525	36981
55206.60	0.0039	99.4	0.6	1.74	7508	3588	4527	19046	40190
59990.63	0.0036	100.0	0.0	1.89	8159	3899	4919	20697	43673

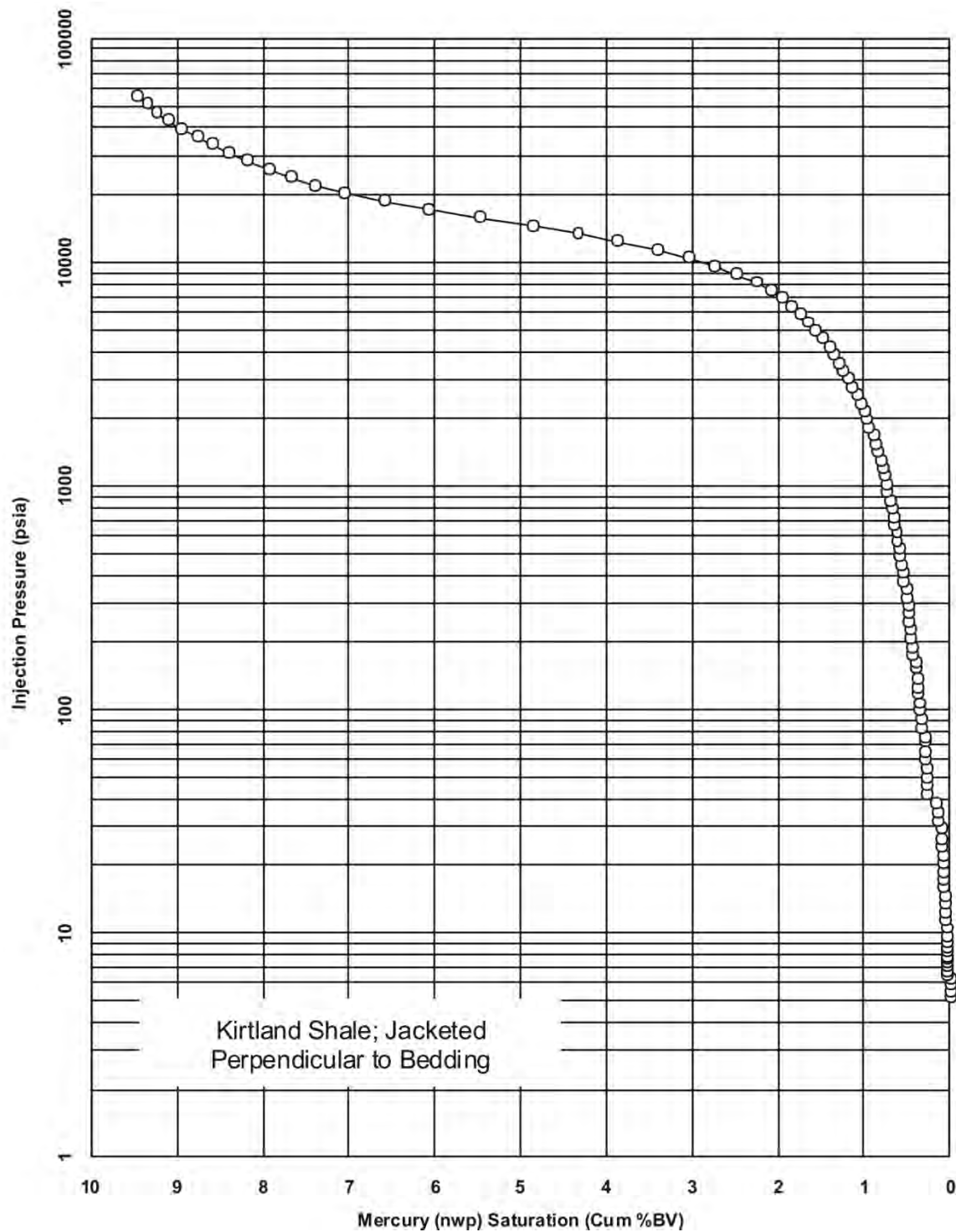


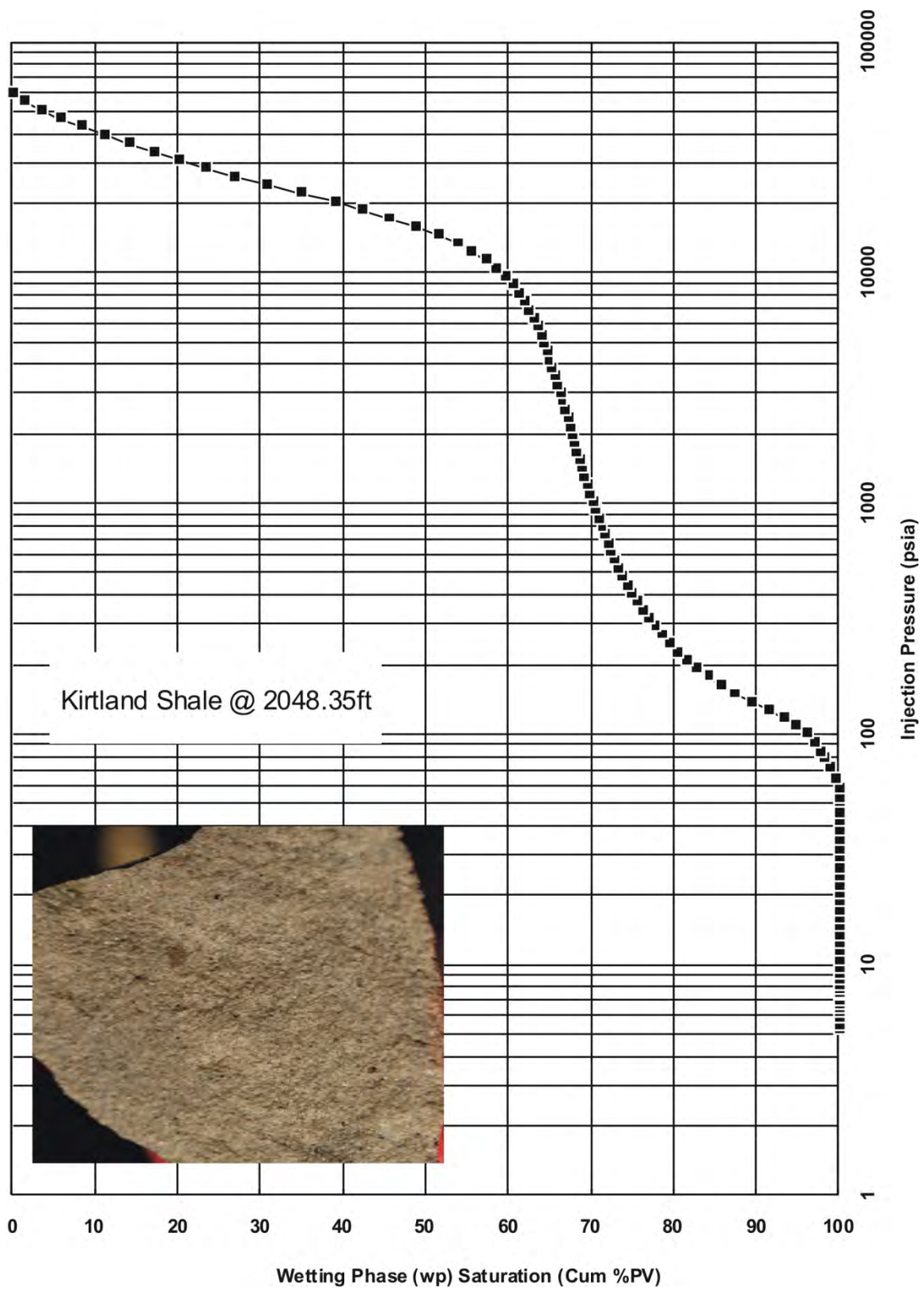


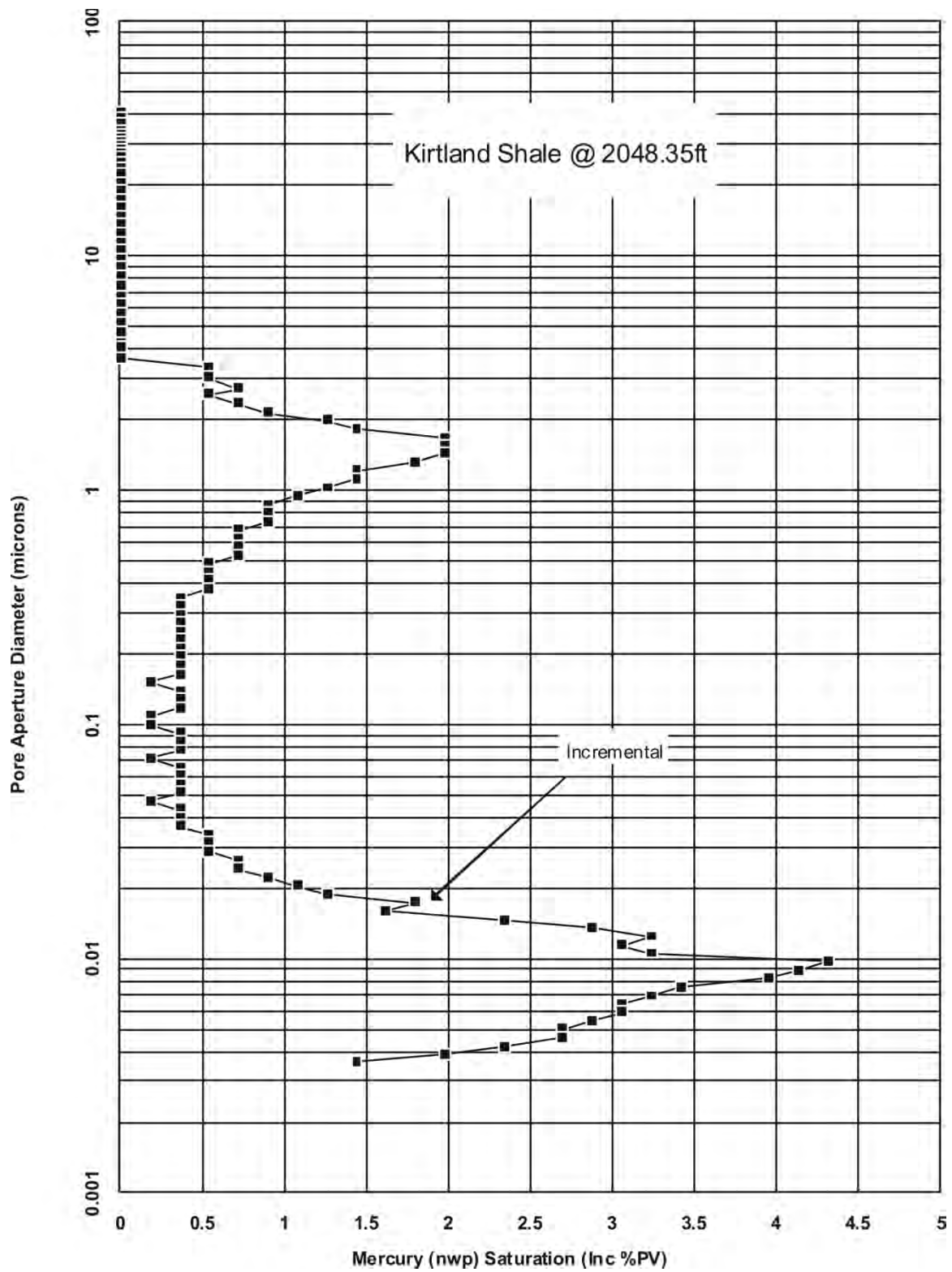


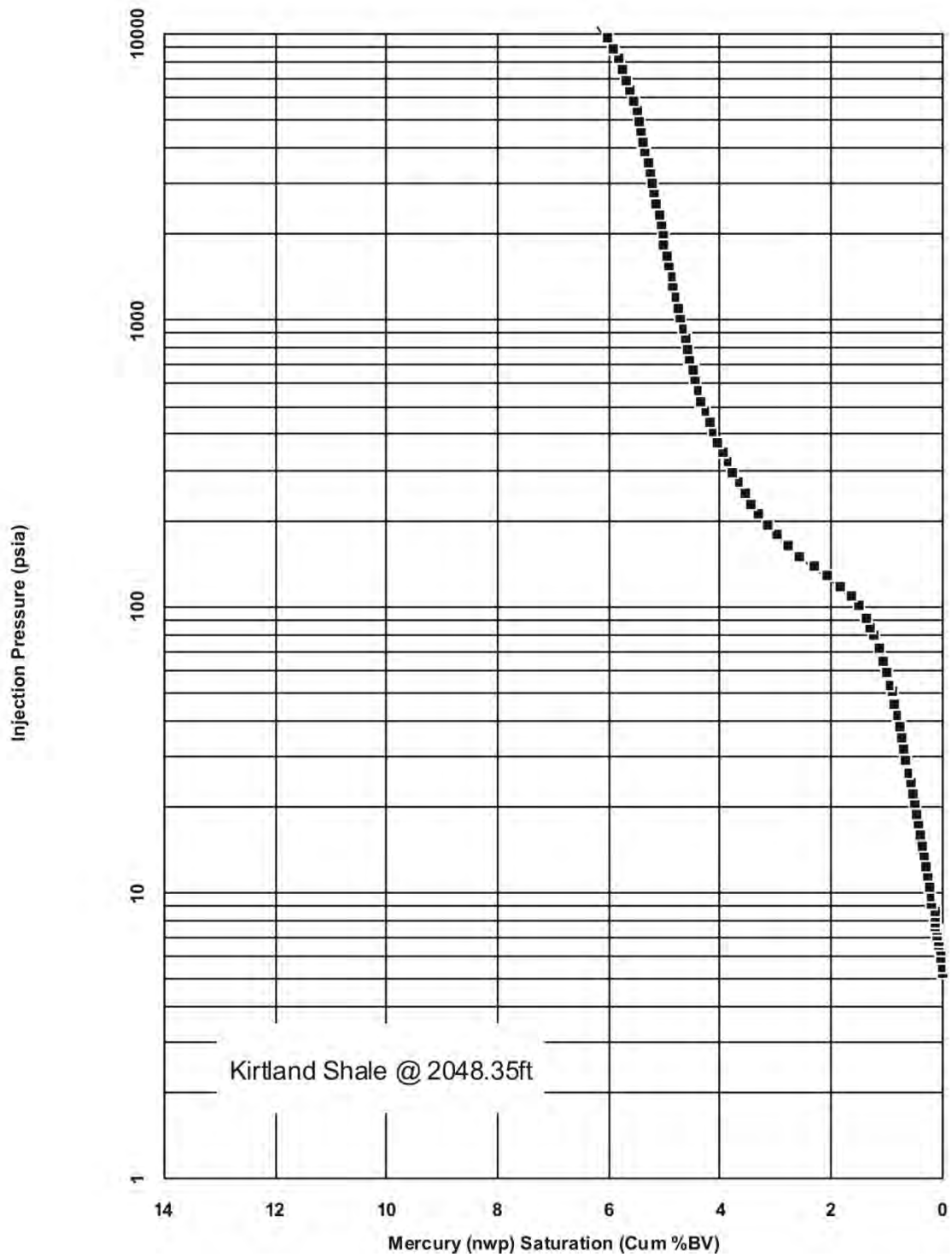


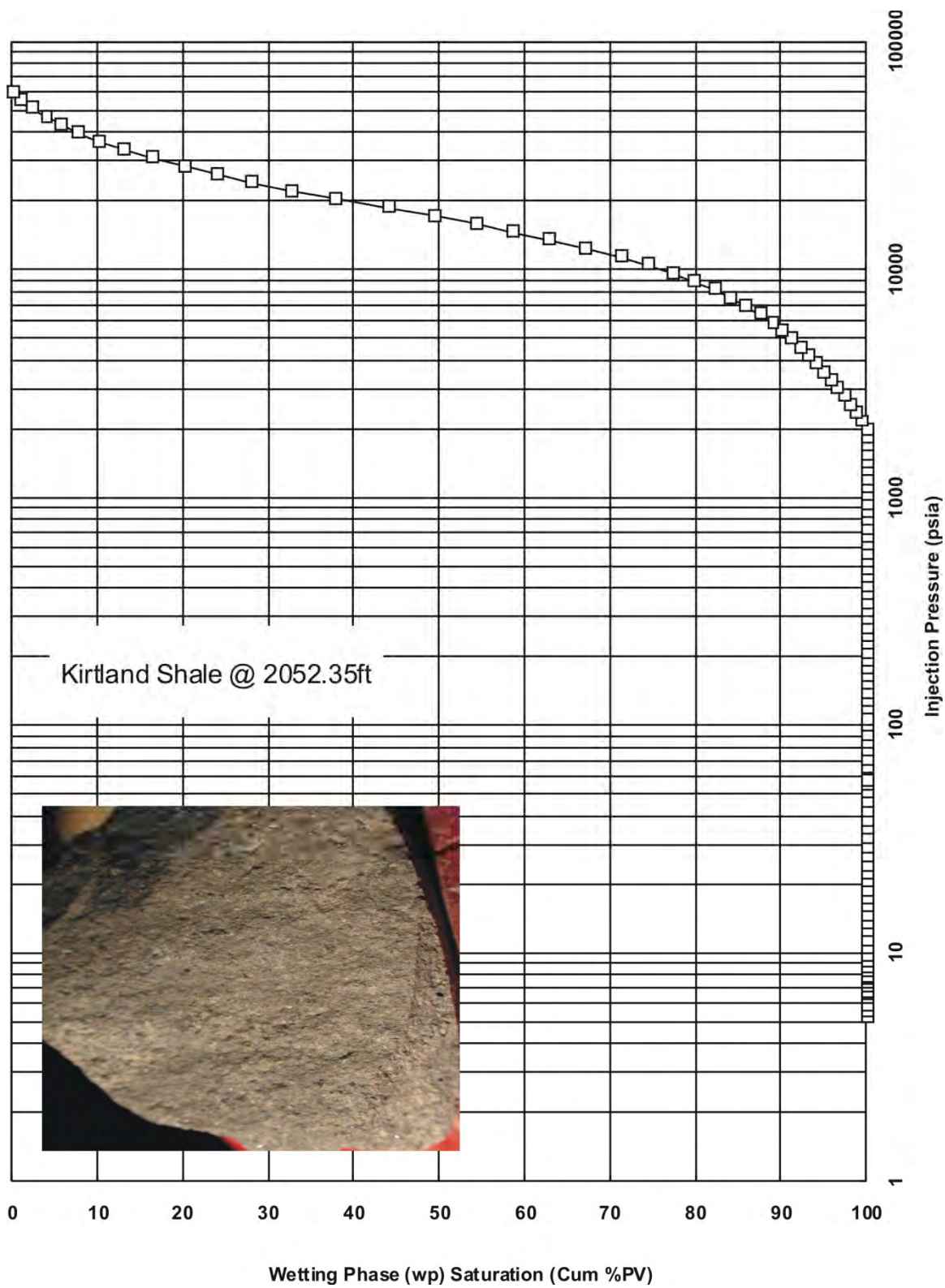


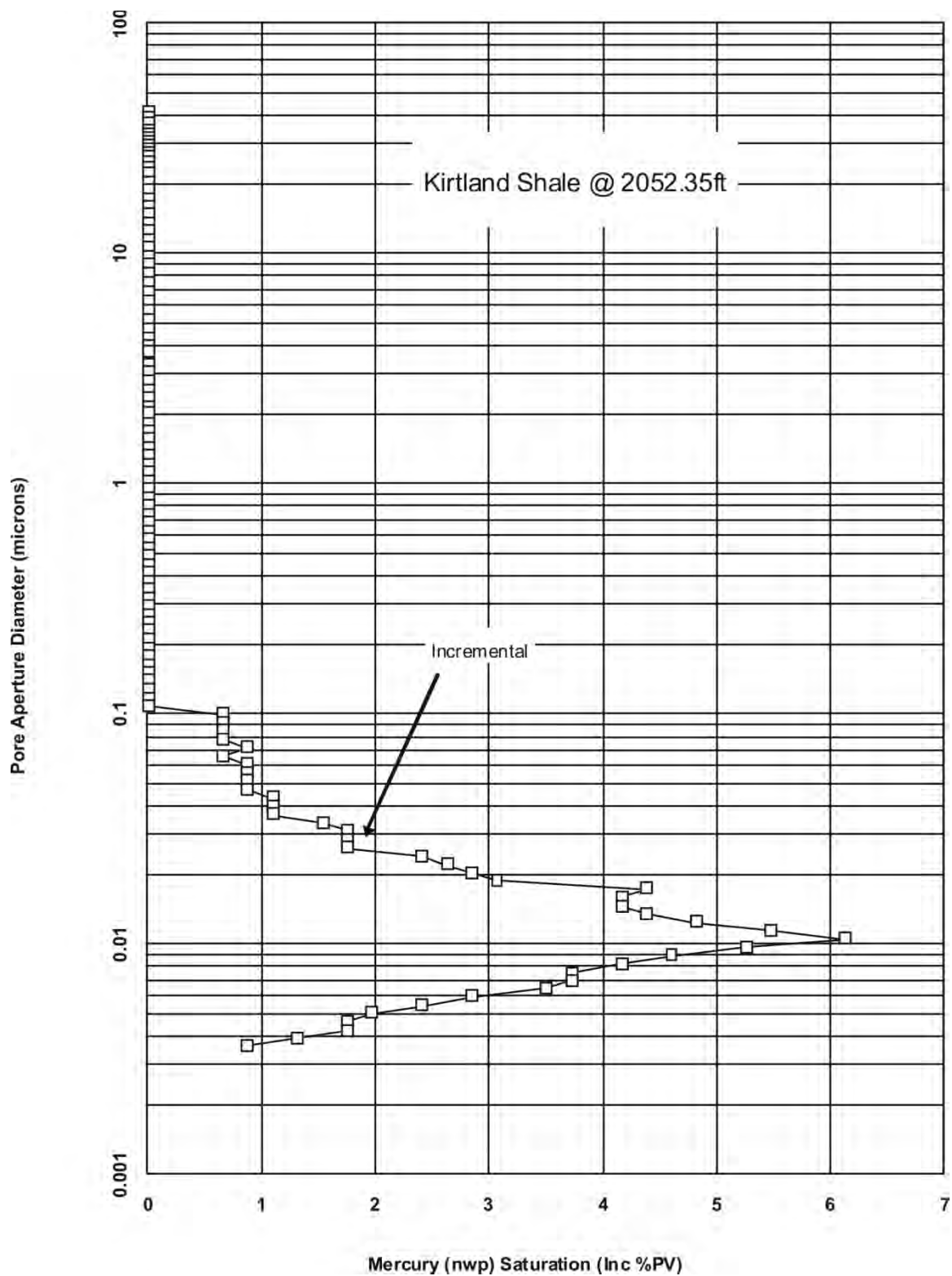


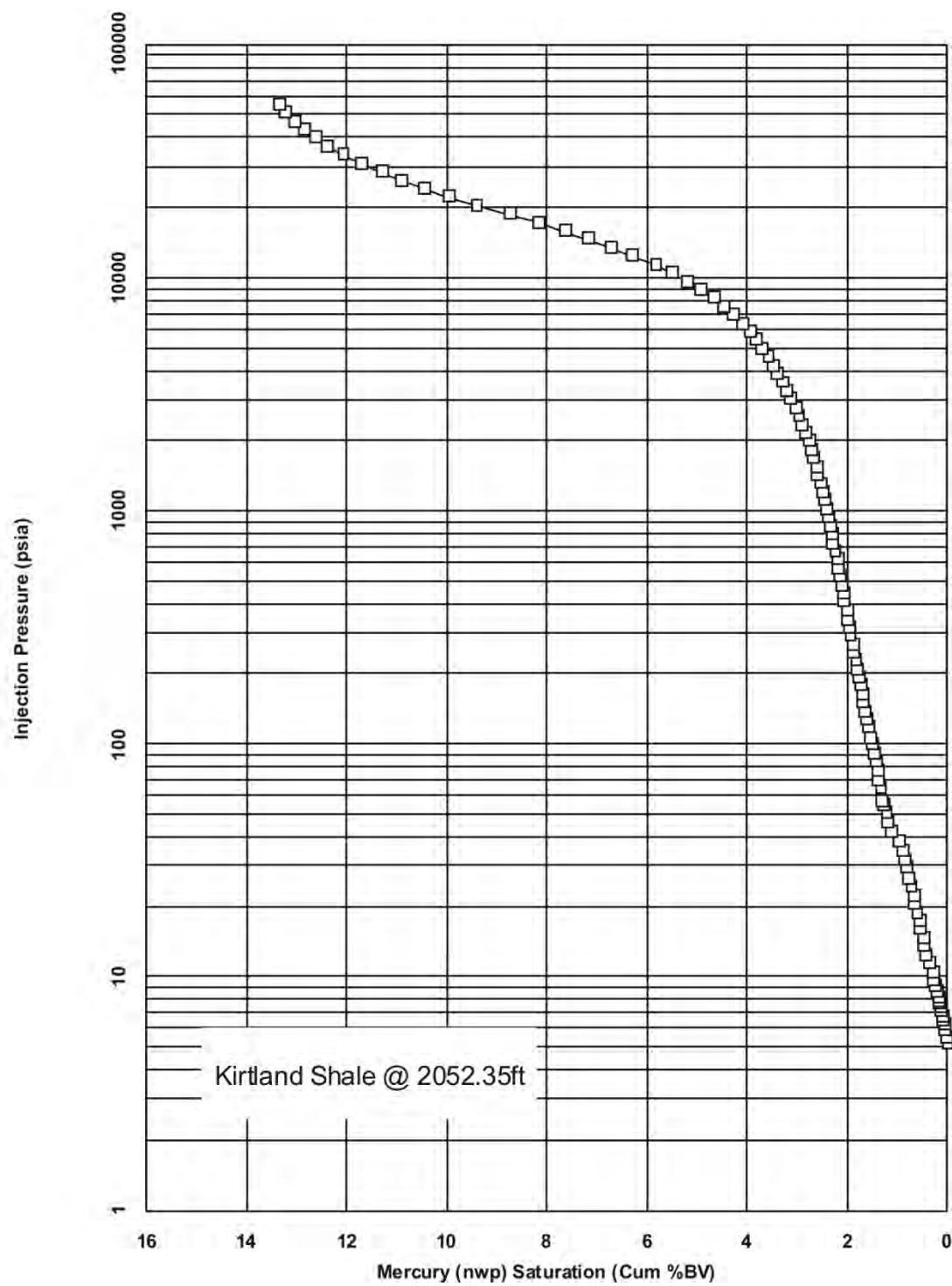


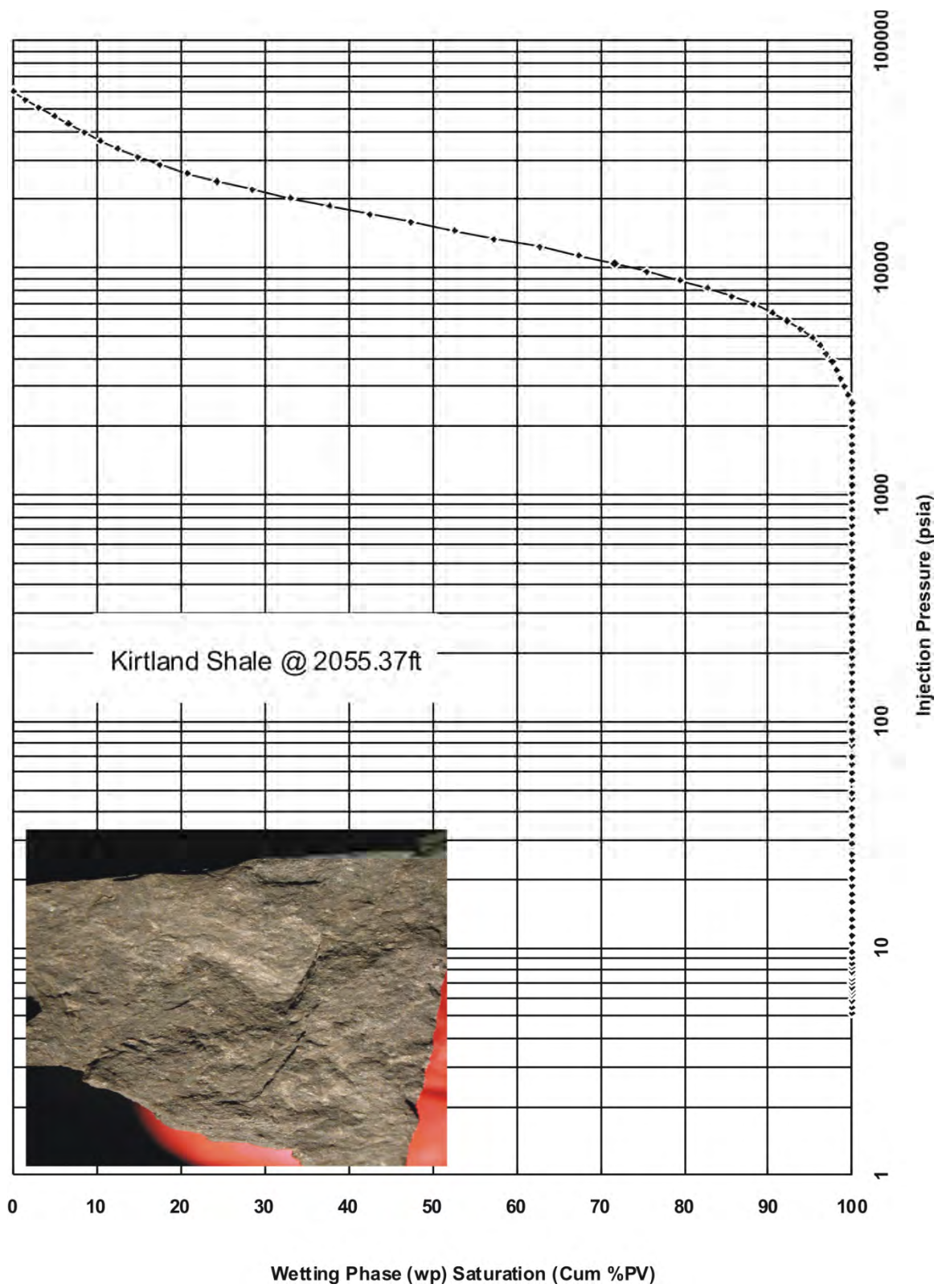


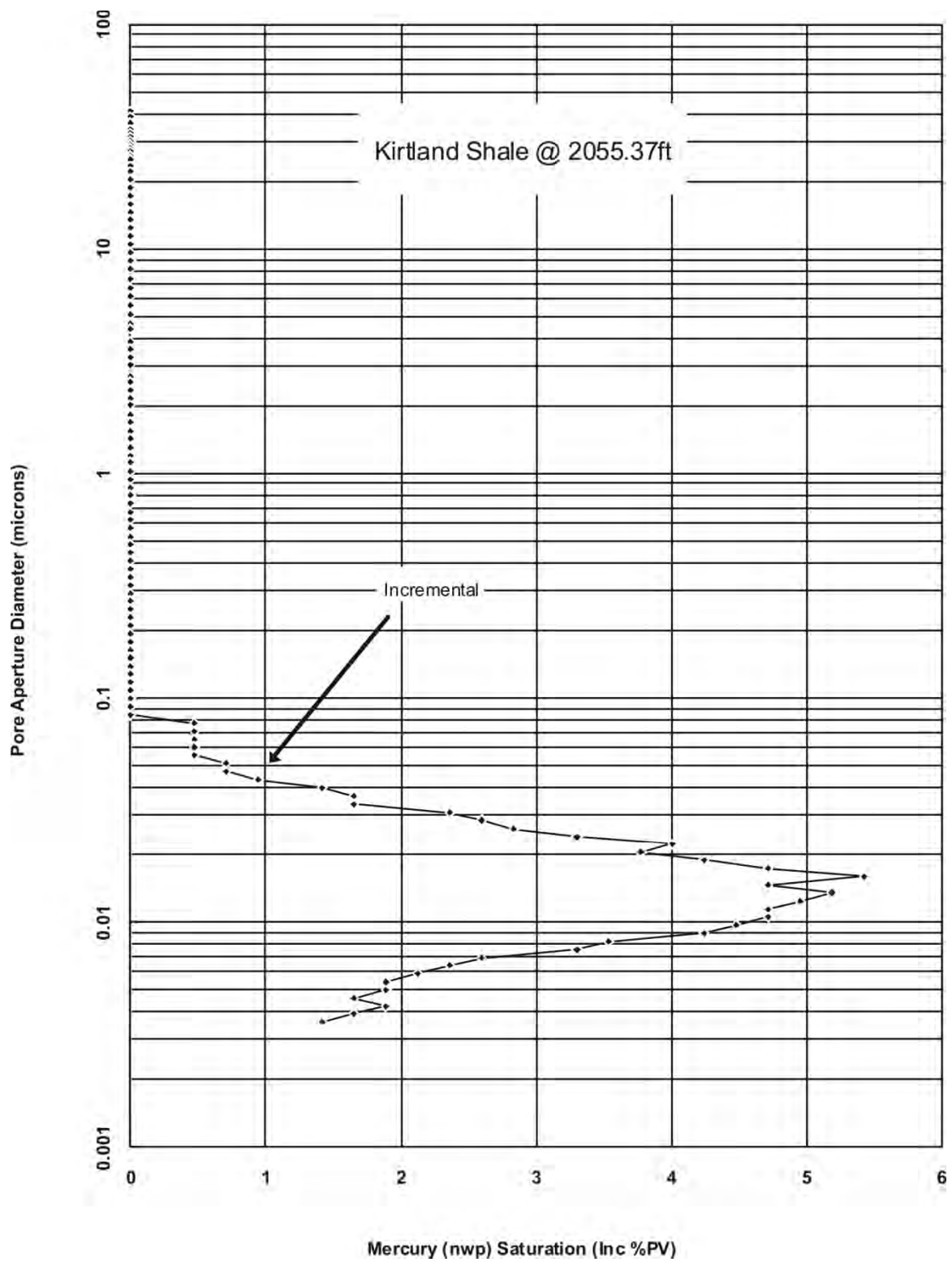


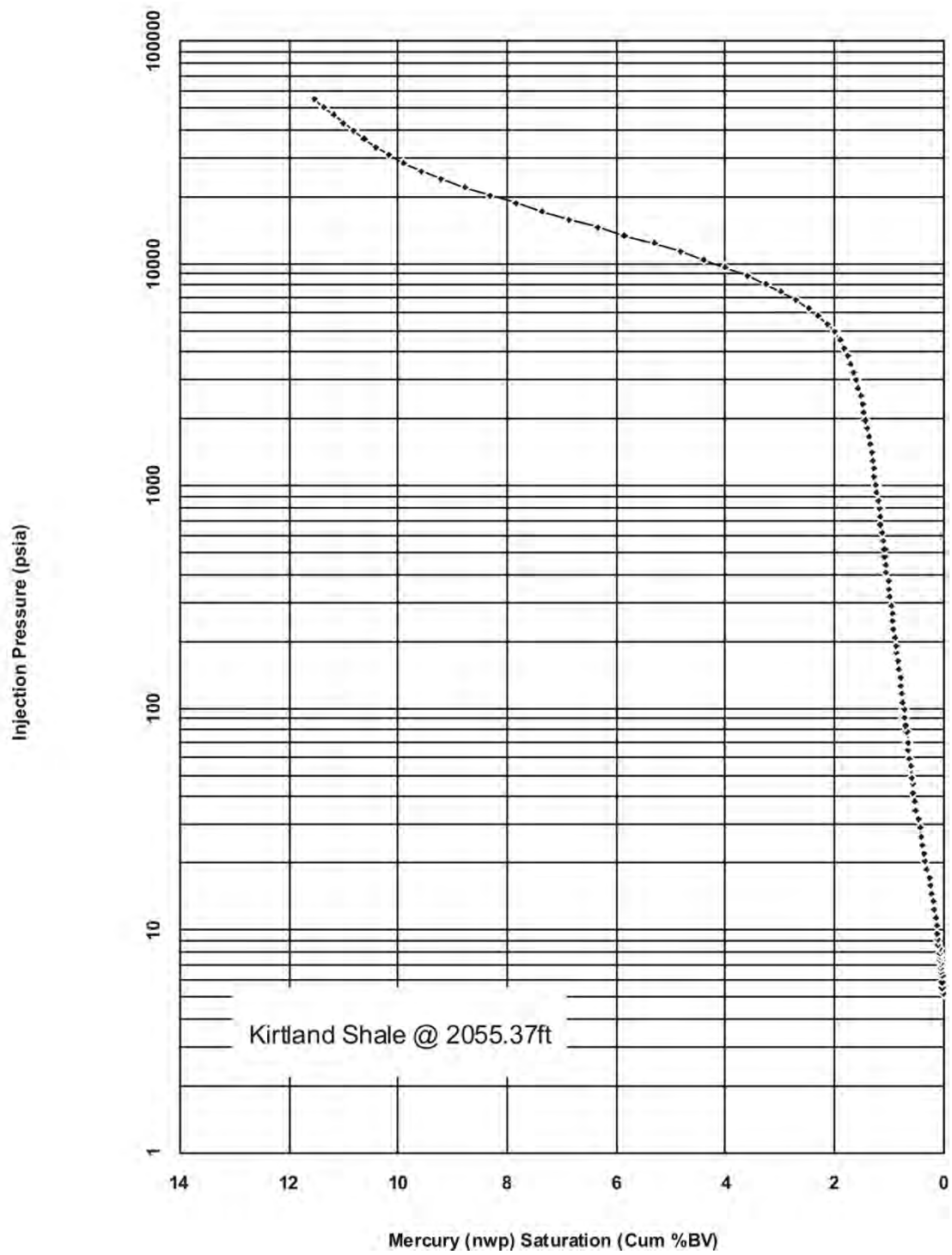


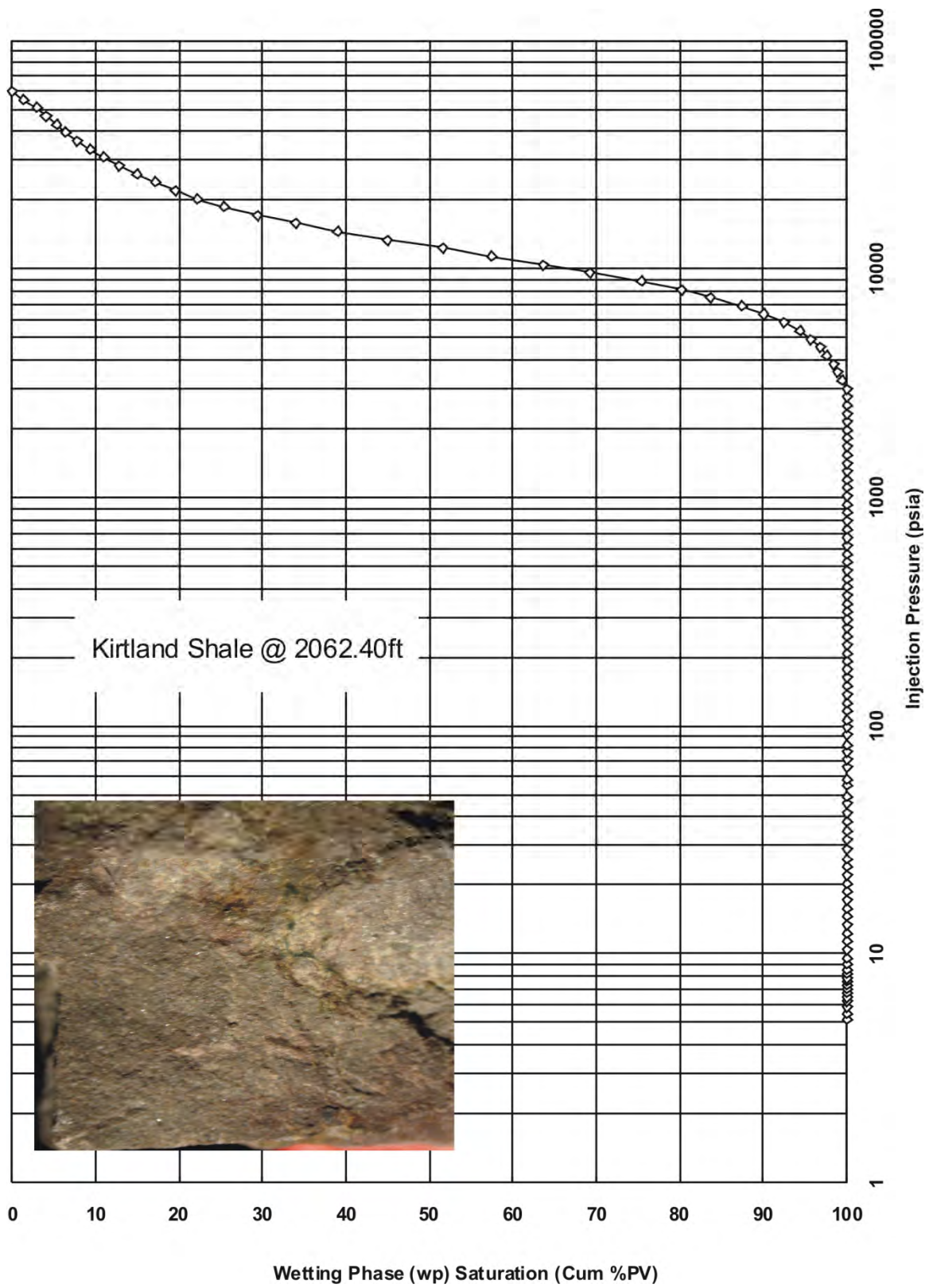


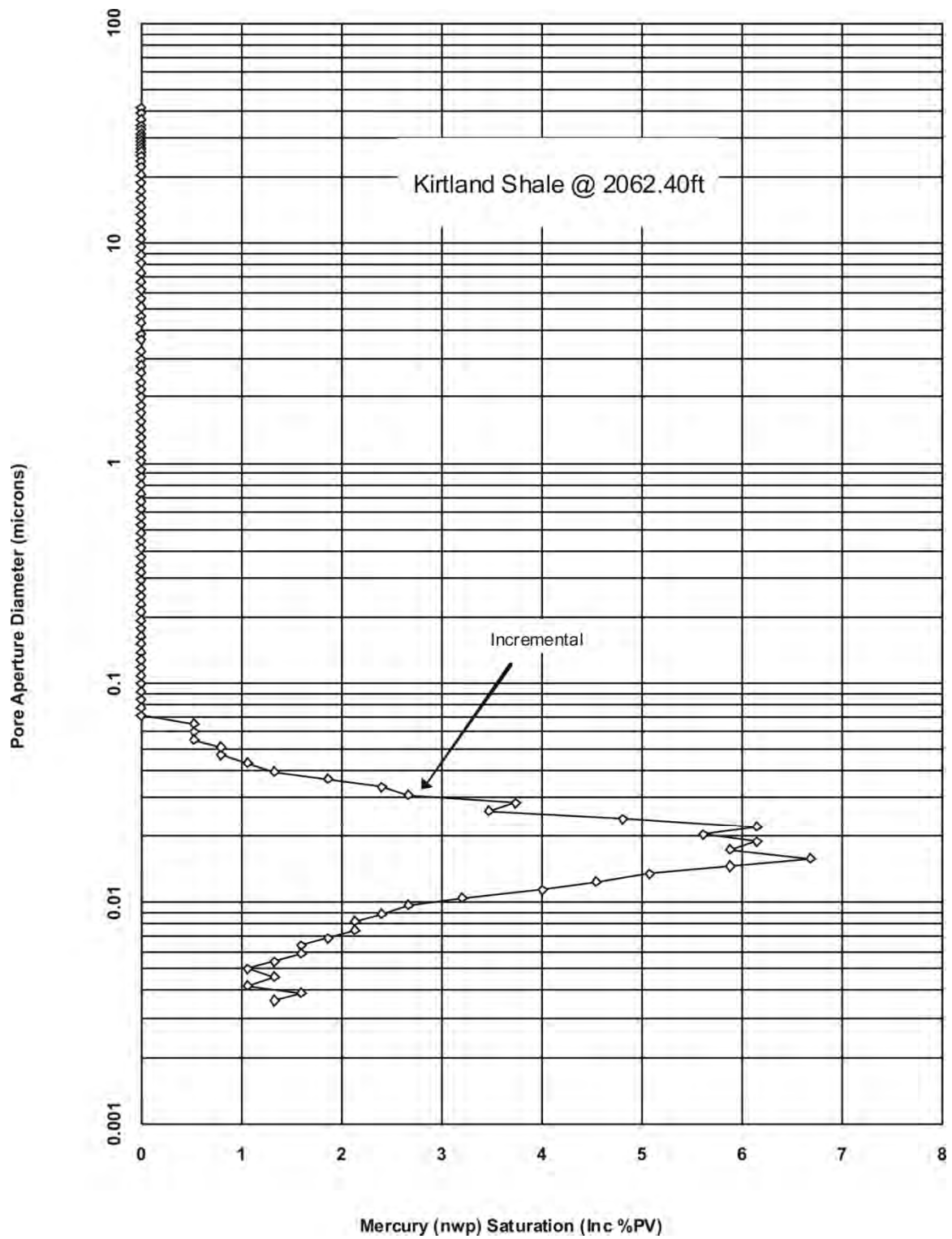


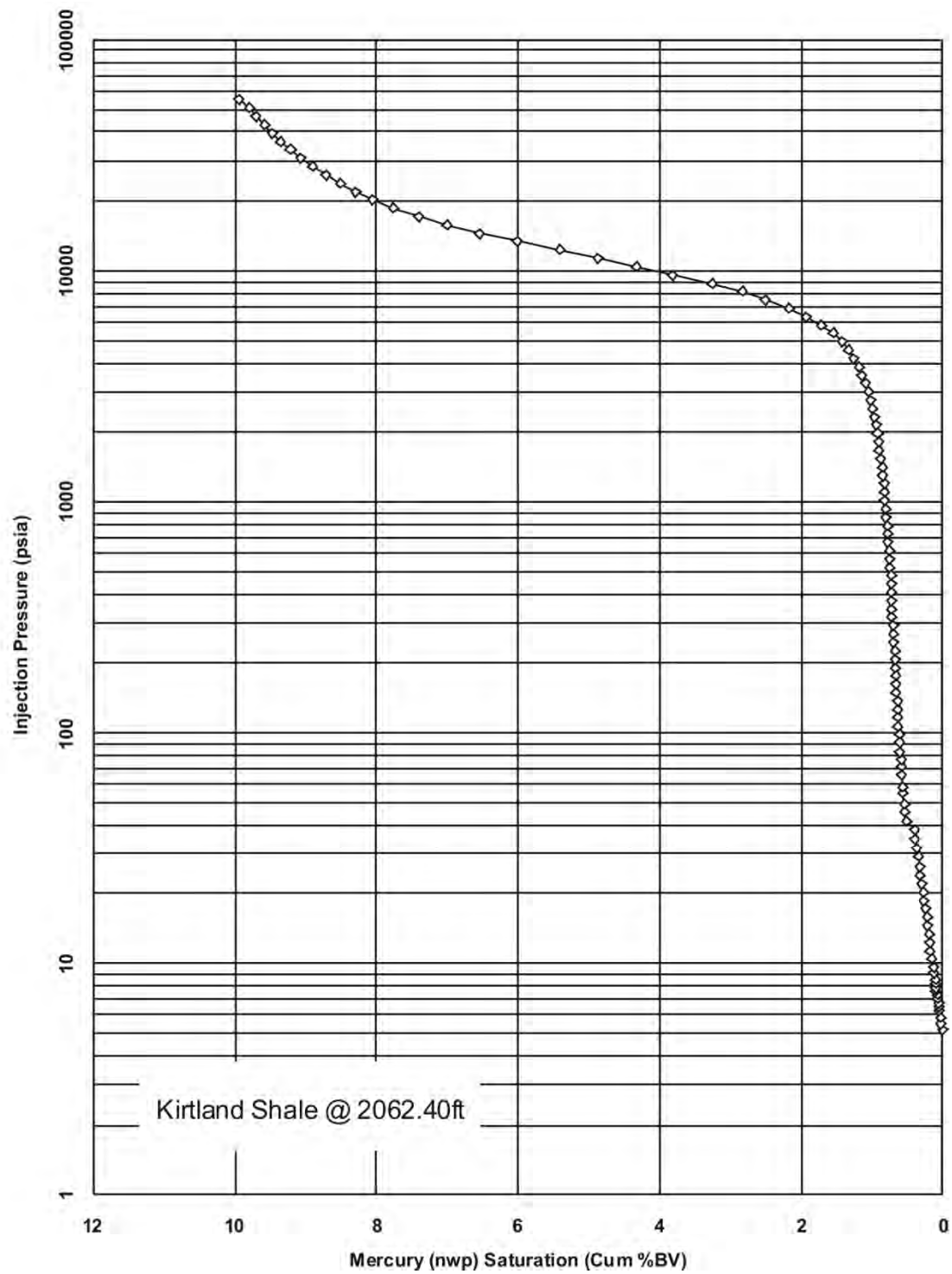


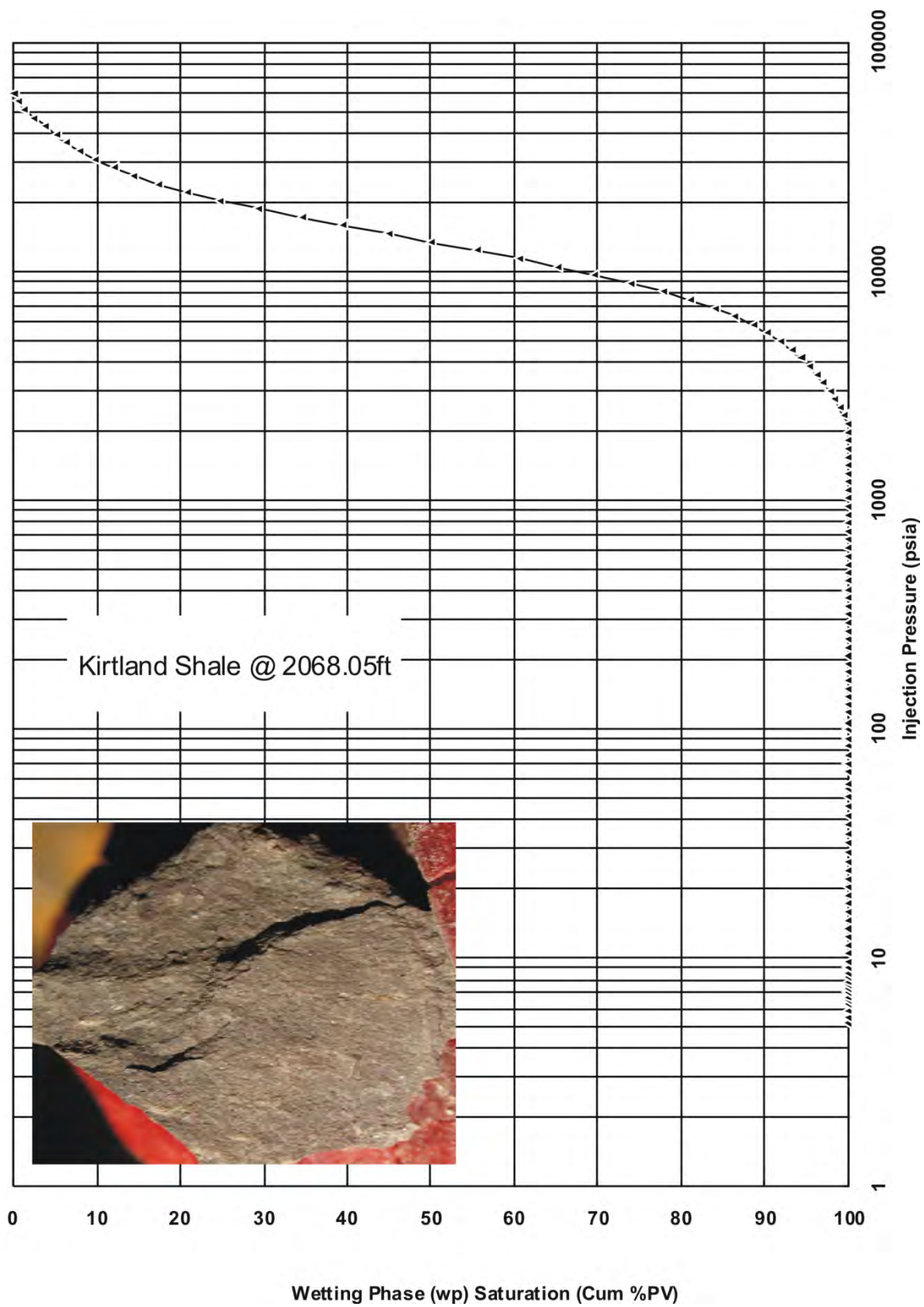


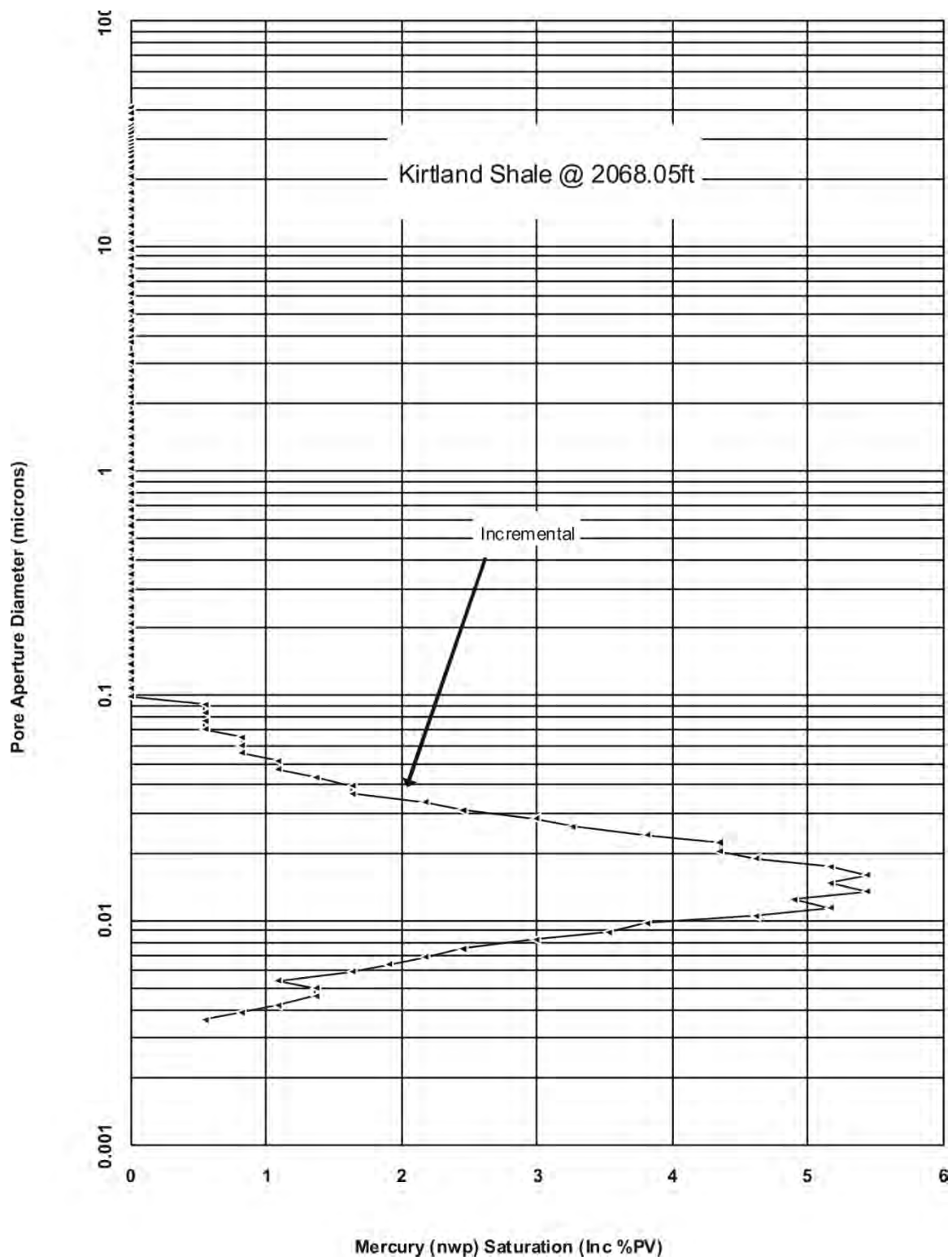


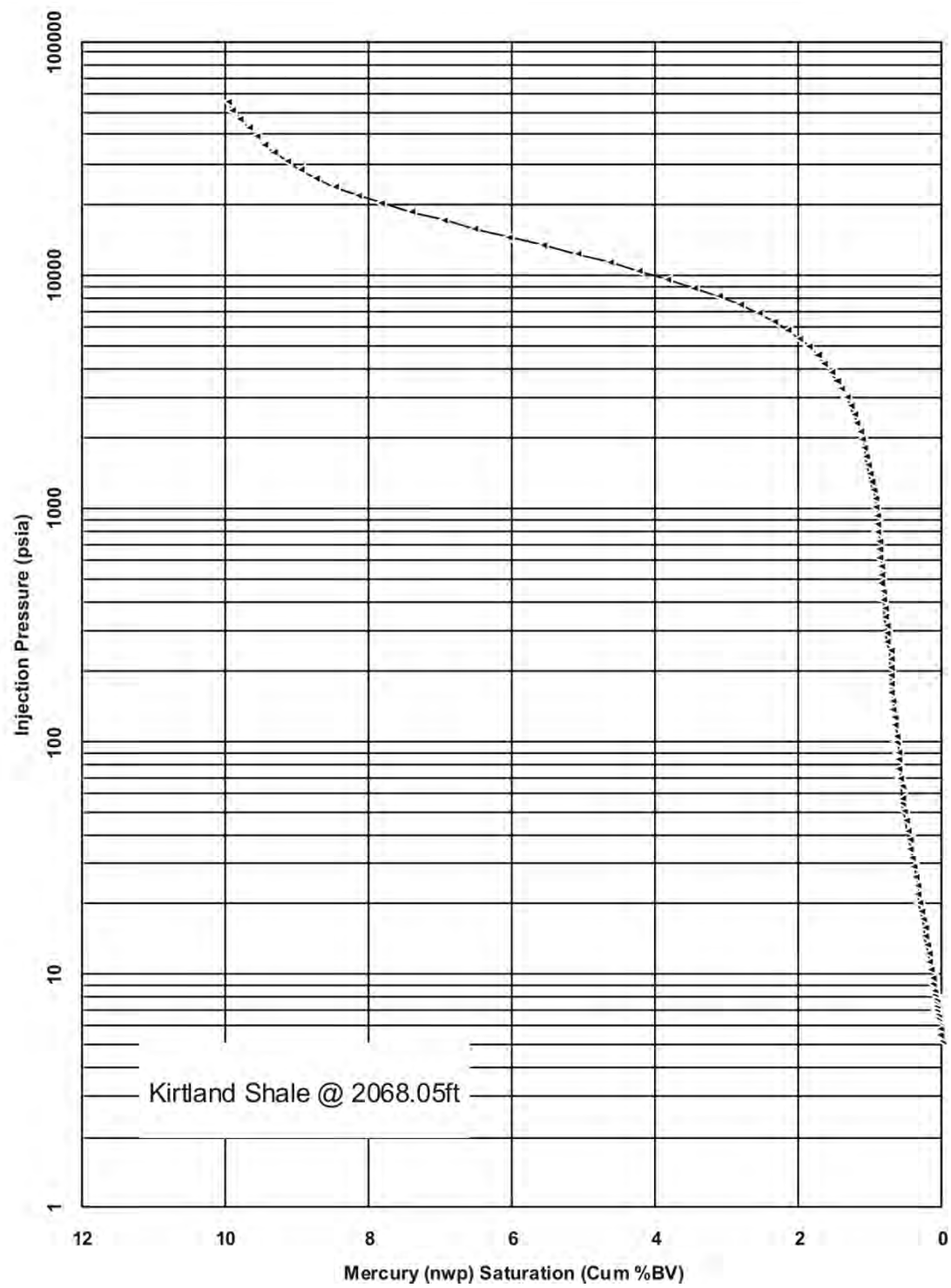


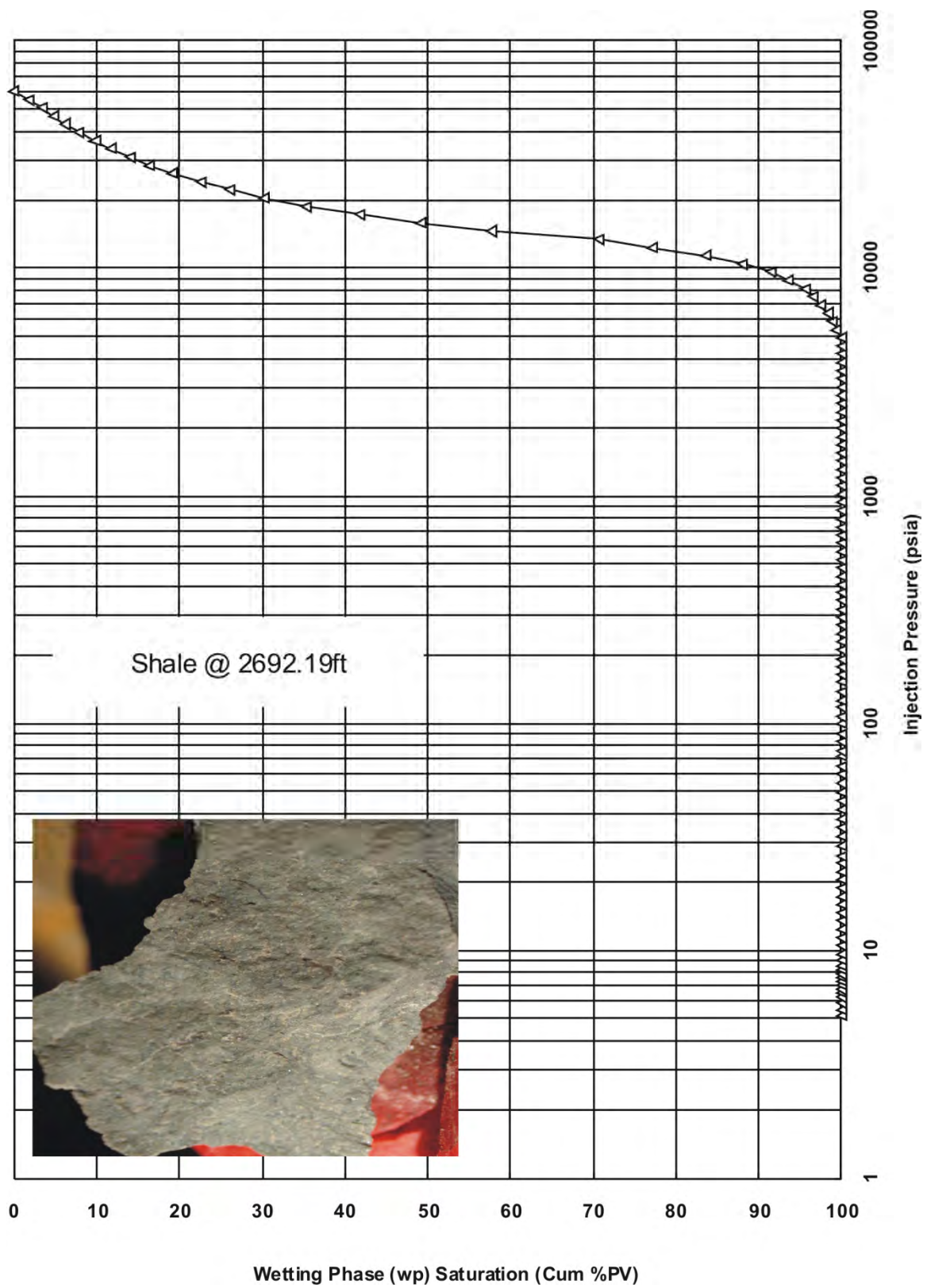


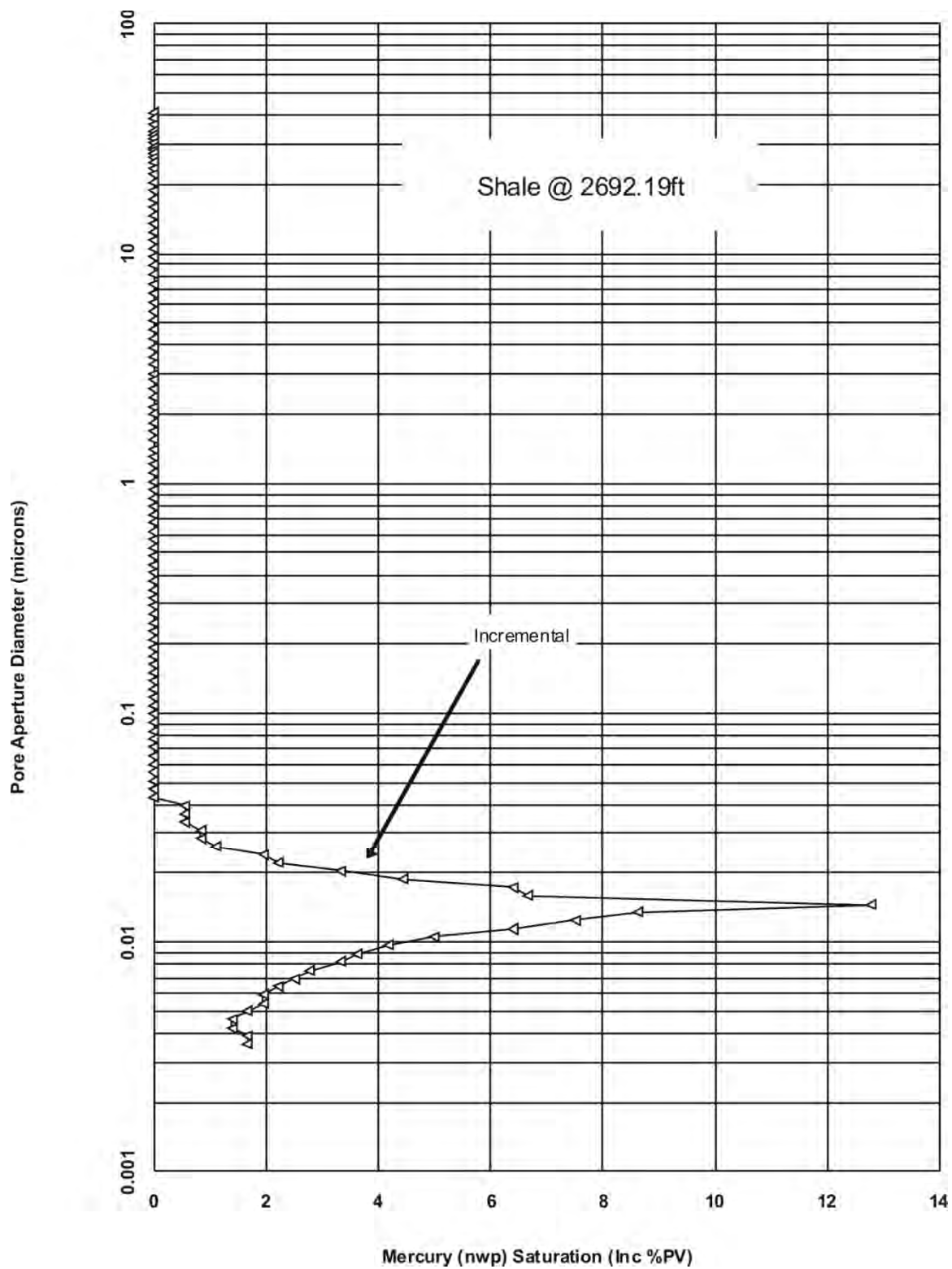


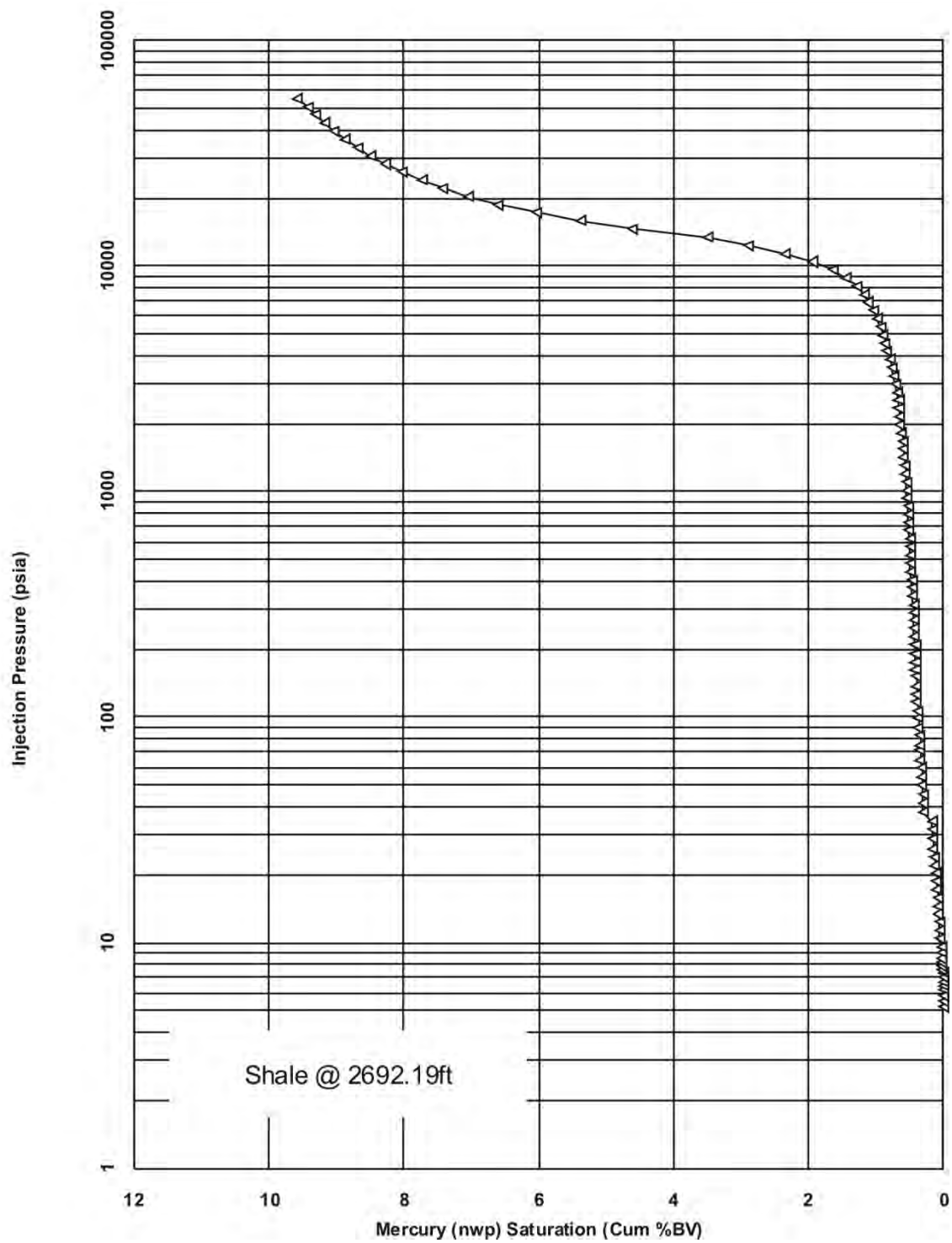












Appendix D. Inventory of Thin Sections and Billets

In addition to thin sections made by TerraTek, 21 additional thin sections and 21 billets (i.e., “thick” sections) were made by Wagner Petrographic, Lindon, UT, to support: 1) lithologic characterization of core at additional depths; 2) investigation of natural, mineralization fractures found in the core; and 3) laser scanning confocal microscopy at scanning penetration depths greater than the typical 30 μm of a standard thin section.

Each billet corresponds to a thin section—a cut was made in the rock samples such that the two adjacent surfaces made from the cut would be polished surfaces of a thin section and billet. Thus, the surfaces of the thin sections and billets were essentially mirror images of each other except for the loss of rock material for the cut and polishing. Many of the thin sections and billets were studied with electron microscopy, standard petrographic techniques, and laser scanning confocal microscopy.

Preparation of thin sections commissioned by TerraTek followed methods given in Appendix B.1. Preparation of additional thin sections and billets followed similar methods except that they were not stained, and they were polished in oil. All samples were impregnated with a low-viscosity fluorescent red-dye epoxy resin under high vacuum. The billet size corresponded approximately with the 24 mm \times 46 mm of the standard thin sections, and the thickness was between ~ 0.010 to < 0.018 m.

Figures in this appendix only show thin sections and not the corresponding billet. Billets were made for all thin section except those obtained by TerraTek. All thin sections were color scanned at 1200 dpi as “TIFF” files for use in documentation of locations of microscopic investigation (Figures D.1 through D.4). The first line of the annotation under the thin section images gives the code used by Wagner Petrographic to identify the thin sections. The second line denotes the formation and depth ranges in ft with the following abbreviations:

OA = Ojo Alamo Sandstone

UK = upper shale member of the Kirtland Formation

LK = lower shale member of the Kirtland Formation

The remaining annotation lines, when given, provide additional information on the thin sections, such as the younging (or up) direction of the sample, where “Y.D.” represents “younging direction”. Typically, the notch made in many of the samples indicates the general younging direction—the notch is at the “youngest” or stratigraphic highest portion of the thin sections.

Table D.1. Inventory of thin sections

Wagner Petrographic Code	Formation and Depth Range	Polished	Stained
B1; CP-1	UK-2048.25		x
B2; CP-2	UK-2052.06		x
B3; CP-3	UK-2055.2		x
B4; CP-4	UK-2062.3		x
B5; CP-5	UK-2067.98		x
B6; CP-6	LK-2692.25		x
B7; CP-7	LK-2697.15		x
L1A	QA-2030.13-2030.71	x	
L2A	QA-2033.73-2034.44	x	
L3A	QA-2046.30-2046.67	x	
L4A	UK-2052.06-2052.58	x	
L5A	UK-2055.26-2055.74	x	
L6A	UK-2056.97-2057.46	x	
L7A	UK-2062.46-2063.01	x	
L8A	LK-2693.77-2694.25	x	
L9A	LK-2697.28-2697.50	x	
M1	UK-2056.16	x	
M2	UK-2056.30-2057.45 A	x	
M3	UK-2056.30-2057.45 B	x	
W1	LK-2698.22 A	x	
W2	LK-2698.22 B	x	
W3	LK-2698.22 C	x	
W4	UK-2056.92 A	x	
W5	UK-2056.92 B	x	
W6	UK-2056.42	x	
W7	UK-2056.60-1	x	
W8	UK-2056.60-2	x	
W9	UK-2056.40	x	



B1; CP-1
UK-2048.25



B4; CP-4
UK-2062.30



B7; CP-7
LK-2697.15



B2; CP-2
UK-2052.06



B5; CP-5
UK-2067.98



B3; CP-3
UK-2055.20



B6; CP-6
LK-2692.25

Figure D.1. Inventory of “B” set, which were obtained by TerraTek (see Appendix B.1).



L1A
QA-2030.13-2030.71
Y.D.: Unknown; either
upward or downward



L4A
UK-2052.06-2052.58
Y.D.: downward



L7A
UK-2062.46-2063.01



L2A
QA-2033.73-2034.44
Y.D.: Unknown



L5A
UK-2055.26-2055.74



L8A
LK-2693.77-2694.25



L3A
QA-2046.30-2046.67
Y.D.: Unknown; to the
right or left



L6A
UK-2056.97-2057.45
Y.D.: To the left



L9A
LK-2697.28-2697.50
Y.D.: Unknown; probably
upward or downward

Figure D.2. Inventory of thin sections for the “L” set, which were obtained to further study of lithology at additional depths.



W1
LK-2698.22 A



W4
UK-2056.92 A



W7
UK-2056.70-1



W2
LK-2698.22 B



W5
UK-2056.92 B



W8
UK-2056.60-2



W3
LK-2698.22 C



W6
UK-2056.42



W9
UK-2056.40

Figure D.3. Inventory of thin sections for the “W” set, which were obtained to examine mineralized fractures observed in core.



M1
UK-2056.16
Notch indicates natural
fracture with dip of ~11-
15°



M2
UK-2056.30-2657.45A
Y.D.: Not definitely
known; notch marks
fracture that may dip ~10-
15°



M3
UK-2056.30-2057.45B
Y.D.: Not definitely
known; notch marks
fracture that may dip ~10-
15°

Figure D.4. Inventory of thin sections for the “M” set, which were obtained to examine mineralized fractures observed in core. Due to the friability of the core, the younging or up direction was lost during handle of the core. It is probable that the notch marks shallowly dipping fractures like that of M1.

Appendix E. Mud Log of Well EPNG Com A Inj #1

A mud log was taken during drilling and coring of well EPNG Com A Inj. #1, which follows below.

SOFTROCK GEOLOGICAL SERVICES, INC.



San Juan Basin's Premier Mudlogging Business

591 Co. Rd. 233 Durango, CO 81301
970.247.8868 fax 970.247.5108

- HORIZONTAL LOGGING
- WELL SITE CONSULTING
- PRECISION CHROMATOGRAPHY
- PHOTO MICROSCOPY
- COAL DESCRIPTION

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: EPNG COM A INJ #1
Location: SENW Sec. 32 T31N R08W San Juan Co., NM
License Number: API # 30-045-34305 Region: Basin Fruitland
Spud Date: Spud on May 5, 2008 Drilling Completed: June 14, 2008
Surface Coordinates: 2500' FNL Lat. 36° 51.2891' North
2665' FWL Lon. 107° 41.8797' West
Bottom Hole Coordinates:
Ground Elevation (ft): 6321' K.B. Elevation (ft): 6332'
Logged Interval (ft): 1500' To: 2943' Total Depth (ft): 3156'
Formation: Cretaceous Nacimiento, Ojo Alamo, Kirtland, Fruitland
Type of Drilling Fluid: LSND FW Mud, Air/Mist
Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.co

CORE

Contractor: Coring Services (Midland, TX - 432.563.6280)
Core #: 1 & 2
Formation: Ojo Alamo/Kirtland, Lower Kirtland Shale
Core Interval: From: 2018' / 2690' Cut: 52' / 18'
To: 2070' / 2708' Recovered: 51' / 09'
Bit type: Ulterra CPM-1208P / Gearhart MO812CB
Size: 8 (23/32)"
Coring Time: 3 hrs / 7 hrs

OPERATOR

Company: Burlington Resources Oil and Gas Company
Address: San Juan Division---COAL Team ATTN: Mr. Eddie Pippin
3401 E. 30th Street
Farmington, NM 87401

GEOLOGIST

Name: Dan McGinn, Bob Bradley, Mason Auger
Company: Softrock Geological Services, Inc.
Address: 591 County Rd. 233
Durango, CO 81301
(970) 247-8868 fax (970) 247-5108

Contractors

Aztec Well Services Rig #580 / #266
 Burlington Co. Rep. : Mr. Mike Frankinburger / Mr. Keith Jackson / Mr. Ron Coffee
 New Mexico Tech Univ.: Mr. Jason Heath, PhD Candidate / Dr. Reid Grigg, PhD
 Sandia National Labs: Mr. Scott Cooper
 US D.O.E. / NETL: Dr. Dustin McIntyre / Mr. Brian Tennant
 Schlumberger Wireline Logging

Instrument

i4 FID Chromatograph (Hydrogen fuel & carrier gas)
 Scotty Analyzed Gases Calibration Gas
 —>(1% each C1, C2, C3, iC4, nC4 / balance Nitrogen)
 ACCOUNTING:
 FC AFE #: WAN.CDR.7085
 FC NW #: 10197739 / 10198155
 PO #: BCURLEY
 Activity Code: K200 Mudlogging

Hole / Casing Data

Hole Data: 12 1/4" to 230'
 8 3/4" to 2943'
 6 1/4" to 3156'
 Casing Data: 9 5/8" to 224' 32.3# H-40 ST+C
 7" to 2939' 20# J-55 ST+C
 5 1/2" perf'd liner and 2 3/8" tubing

ROCK TYPES

LITHOLOGY				
Bentonite	Shale	Cement	Sand lens	
Chert band	Siltstone		Clay lens	
Coal	Clay		Carb shale	
Conglom.	Fracture	STRINGER	Coal streak	
Limestone	Marl	Argillaceous		
Sandstone	Carb shale	Bentonite		
	Mudstone	Coal lam.		
		Lime		

ACCESSORIES

FOSSIL	MINERAL		
Shell hash	Argillaceous	Glauconite	Orange inclusions
Crinoid	Bentonite	Heavy min.	Water
Fish	Calcareous	Kaolinite	Fracfill
Fossil	Carby	Marly	Smkyqtz
Oolite	Dark chert	Mica	Rose quartz
Plant	Light chert	Min. xl	Chlorite
Inoceramus	Dolomite	Pyrite	Jasper
	Feldspar	Sandy	Amber
	Ferromag	Silty	Inter. clay
		Silica/qtz	

OTHER SYMBOLS

INTERVALS			
Core #1	Sliding	Fracture	Tite conn
Core #2		Survey	Pitot
Core #3	EVENTS	Comp. samp.	Sea level
Core #4	Casing shoe	Dz canister	Fm. member
Wet cuts	Midnight	Gas show	Fm. tops
	Bit trip	Td	Interp. show

