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Title: Hydrogen Production via Dimethyl Ether Steam Reforming

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# Hydrogen Production via Dimethyl Ether Steam Reforming

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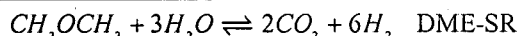
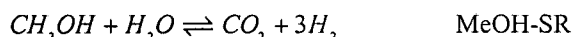
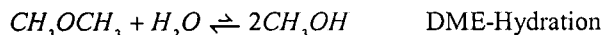
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## Introduction

This study investigates dimethyl ether (DME) steam reforming for the generation of hydrogen rich fuel cell feeds for fuel cell applications. Methanol has long been considered as a fuel for the generation of hydrogen rich fuel cell feeds due to its high energy density, low reforming temperature, and zero impurity content. However, it has not been accepted as the fuel of choice due its current limited availability, toxicity and corrosiveness. While methanol steam reforming for the generation of hydrogen rich fuel cell feeds has been extensively studied, the steam reforming of DME,  $\text{CH}_3\text{OCH}_3 + 3\text{H}_2\text{O} = 2\text{CO}_2 + 6\text{H}_2$ , has had limited research effort.

DME is the simplest ether ( $\text{CH}_3\text{OCH}_3$ ) and is a gas at ambient conditions. DME has physical properties similar to those of LPG fuels (i.e. propane and butane), resulting in similar storage and handling considerations. DME is currently used as an aerosol propellant and has been considered as a diesel substitute due to the reduced NO<sub>x</sub>, SO<sub>x</sub> and particulate emissions. DME is also being considered as a substitute for LPG fuels, which is used extensively in Asia as a fuel for heating and cooking, and naphtha, which is used for power generation. The potential advantages of both methanol and DME include low reforming temperature, decreased fuel processor startup energy, environmentally benign, visible flame, high heating value, and ease of storage and transportation. In addition, DME has the added advantages of low toxicity and being non-corrosive. Consequently, DME may be an ideal candidate for the generation of hydrogen rich fuel cell feeds for both automotive and portable power applications.

The steam reforming of DME has been demonstrated to occur through a pair of reactions in series, where the first reaction is DME hydration followed by MeOH steam reforming to produce a hydrogen rich stream. The reaction scheme is



DME-hydration occurs over an acid catalyst (e.g.  $\gamma$ -alumina), while the MeOH-SR reaction occurs over the traditional

Cu/Zn/Al<sub>2</sub>O<sub>3</sub> catalysts. Therefore, DME-SR requires a composite catalyst or a physically mixed catalyst charge that contains both of these agents.

## Scope of Research

- Investigate catalyst acidity on DME hydration characteristics,  $\text{CH}_3\text{OCH}_3 + \text{H}_2\text{O} \rightleftharpoons 2\text{CH}_3\text{OH}$
- Investigate physical mixtures of commercial Cu/Zn/Al<sub>2</sub>O<sub>3</sub> and acid catalysts on the DME-SR process,  $\text{CH}_3\text{OCH}_3 + 3\text{H}_2\text{O} \rightleftharpoons 2\text{CO}_2 + 6\text{H}_2$
- Investigate novel composite Cu/Zn catalyst preparations prepared via incipient wetness with varying degrees of catalyst support acidity
- Investigate DME decomposition characteristics over various supports and catalysts

## Results

Physical mixtures of commercial Cu/Zn/Al<sub>2</sub>O<sub>3</sub> (BASF K3-110) and acid catalysts (e.g.  $\gamma$ -alumina, ZrO<sub>2</sub>, ZSM-5, etc.) resulted in complete conversion of DME via steam reforming producing a hydrogen rich stream at temperatures less than 400°C. The acid component is needed for the DME hydration reaction while the Cu/Zn/Al<sub>2</sub>O<sub>3</sub> is needed for the methanol steam reforming reaction. DME-SR did not proceed over commercial Cu/Zn/Al<sub>2</sub>O<sub>3</sub> catalysts.

In the absence of water, DME decomposition occurred over all catalysts and supports tested for temperatures less than 500°C. The main products were methane, carbon dioxide, hydrogen, carbon monoxide and carbon. However, in the presence of water DME decomposition is suppressed.

## Conclusions

Conversion of DME to a hydrogen rich fuel cell feed was observed over physical mixtures of acid catalysts and commercial Cu/Zn/Al<sub>2</sub>O<sub>3</sub> catalysts within the temperature range of 250°C to 400°C. DME decomposition was also observed to occur within the same temperature range of DME-SR. DME is a viable alternative fuel to methanol, ethanol, gasoline and methane for producing a hydrogen rich fuel cell feed stream for both portable power and transportation applications.



# Hydrogen Production from the Steam Reforming of **Dimethyl Ether** and Methanol

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**205<sup>th</sup> ECS Meeting**  
**San Antonio, TX; May 09 - 13**

**Troy A. Semelsberger and Rodney L. Borup**

**DOE Program Manager: Nancy Garland**

# *Objectives and Scope*

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## **Fuels for Fuel Cells**

- Fuel cells show promise for high efficiency
- Fuel cells have highest power density with operation on hydrogen
- Reforming of traditional hydrocarbons (gasoline, diesel, NG) require high temperatures, complicated systems, start-up difficulties
- Low temperature reforming have inherent advantages

## **Objectives**

- Determine the feasibility reforming DiMethyl Ether (DME) for automotive and portable power-fuel cell applications

## **Scope**

- Does DME meet the criteria of alternative fuels?
- Are there any thermodynamic limitations on DME-SR?
- At what temperatures, experimentally, does DME-SR proceed?
  - By what reforming mechanism does DME proceed?
- What products are observed during DME-SR?

# *DME: A Multipurpose Fuel*

## *Dimethyl ether ( $\text{CH}_3 - \text{O} - \text{CH}_3$ )*

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### ➤ Transportation

- Diesel Substitute (cetane#: 55-60)
  - Diesel Additive
  - Demonstrated lower diesel emissions
    - Particulates, SO<sub>x</sub>, NO<sub>x</sub>
- Hydrogen carrier for Fuel Cells?



Source: Hansen, J, *DME as a Transportation Fuel*

### ➤ Domestic Fuel

- Liquefied Petroleum Gas (LPG) Alternative
  - Household Heating Fuel
  - Cooking Fuel



Courtesy of NKK Corp.

### ➤ Power Generation

- Gas Turbine Fuel
- Stationary Power via Fuel Cells



# *Criteria for Alternative Fuels Applied to DME*

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- Methanol reforming has been examined for on-board hydrogen production
- MeOH concerns include infrastructure, toxicity, water contamination, etc.
  - DME addresses the concerns with methanol

## DME Characteristics

### ➤ Health

- Used as an aerosol propellant
  - Non-toxic
  - Non-Carcinogenic
  - Non-Mutagenic
  - Non-Teratogenic

### ➤ Infrastructure

- DME can be distributed using the pre-existing infrastructure existing for natural gas and LPG fuels
- Japan potentially implementing DME (by end of decade?)

### ➤ Safety

- Analogous to LPG
  - Storage and handling
  - Non-corrosive
  - Visible blue flame
  - Non-peroxide forming
  - No odorant needed

# *Criteria for Alternative Fuels Applied to DME*

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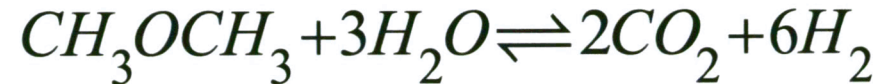
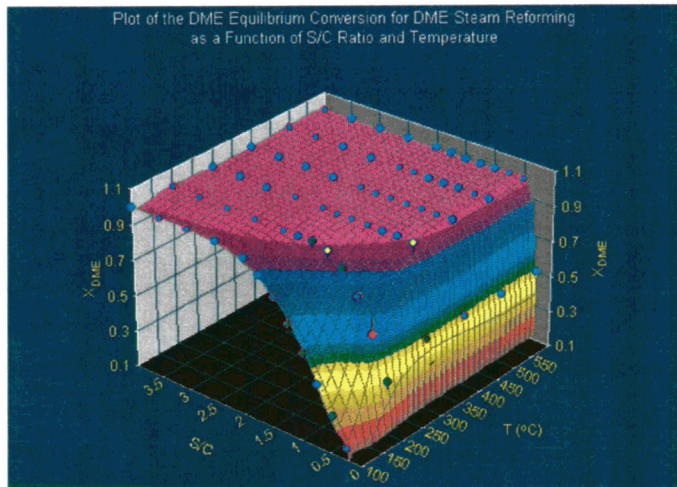
## ➤ Environment and Emissions

- Ozone depletion potential of zero, ODP = 0
- Never reaches stratosphere (ozone layer)
- Global warming potential (GWP) – negligible
- Zero potential for ground water contamination or spills
- Significant reductions in emissions (as diesel fuel):
  - Particulate matter
  - Carbon monoxide
  - Reduced NO<sub>x</sub> and Sox

## ➤ National Security

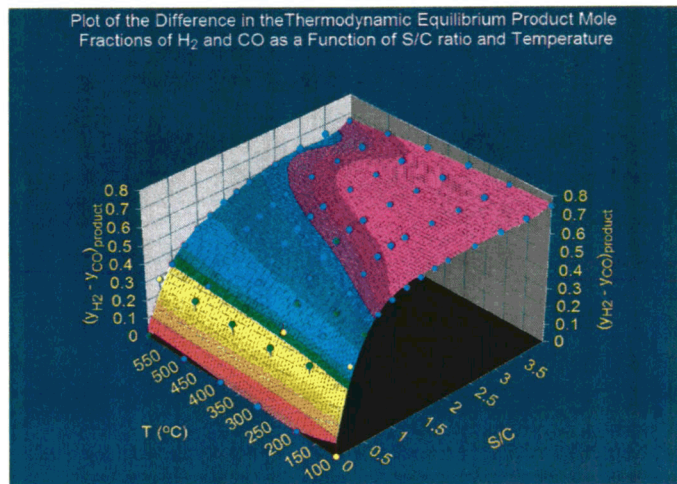
- Fuel source or raw materials can be non-petroleum
- Renewables or Fossil Fuels

# DME-SR Thermodynamics



$$\Delta H_r^\circ = +135 \text{ kJ/mol}$$

$$\sim 100\% X_{\text{DME}} = \begin{cases} T \geq 200 \text{ }^\circ\text{C} \\ S/C \geq 1 \end{cases}$$



The DME-SR process exhibits a wide range of operating conditions resulting in 100% DME conversion. (P = 1 atm)

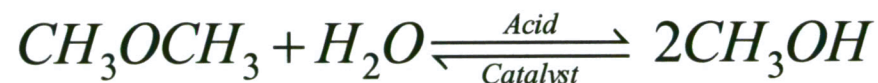
No Thermodynamic Limitations:  
→ Exception is CH<sub>4</sub>



# What We Know

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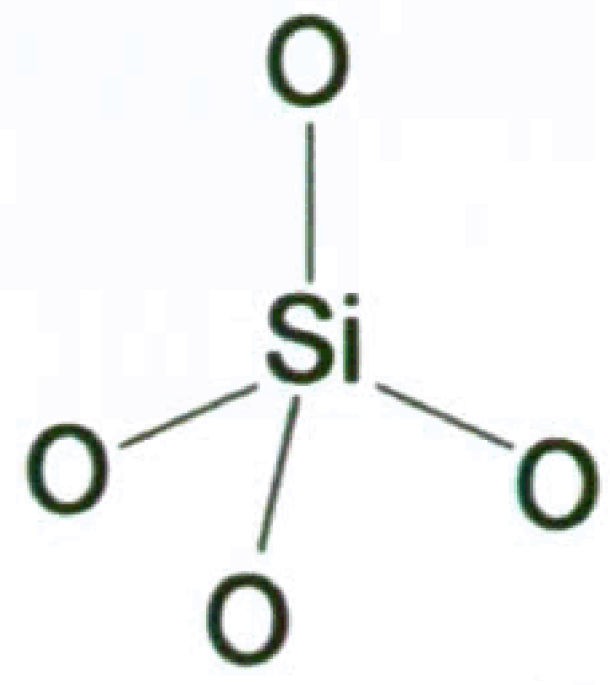
- DME hydration occurs over acid catalysts,  $\text{ZrO}_2$  and  $\gamma\text{-Al}_2\text{O}_3$



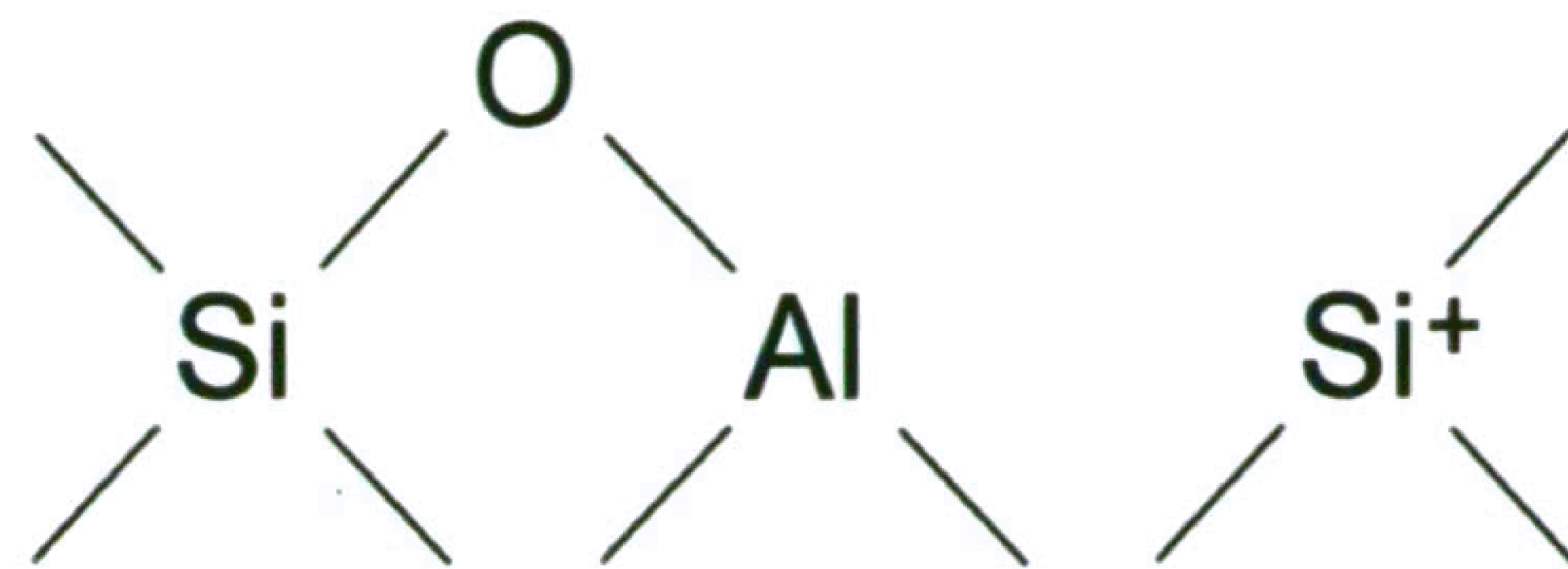
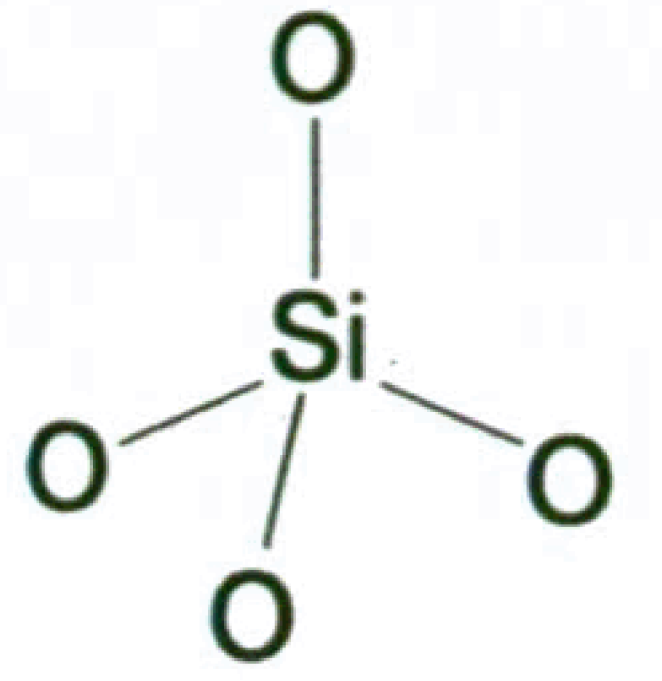
- DME decomposition occurs over BASF K3-110,  $\text{ZrO}_2$  and  $\gamma\text{-Al}_2\text{O}_3$

- DME hydration and reforming occurs over Cu/ZnO diluted with  $\gamma\text{-Al}_2\text{O}_3$





# Zeolite Background



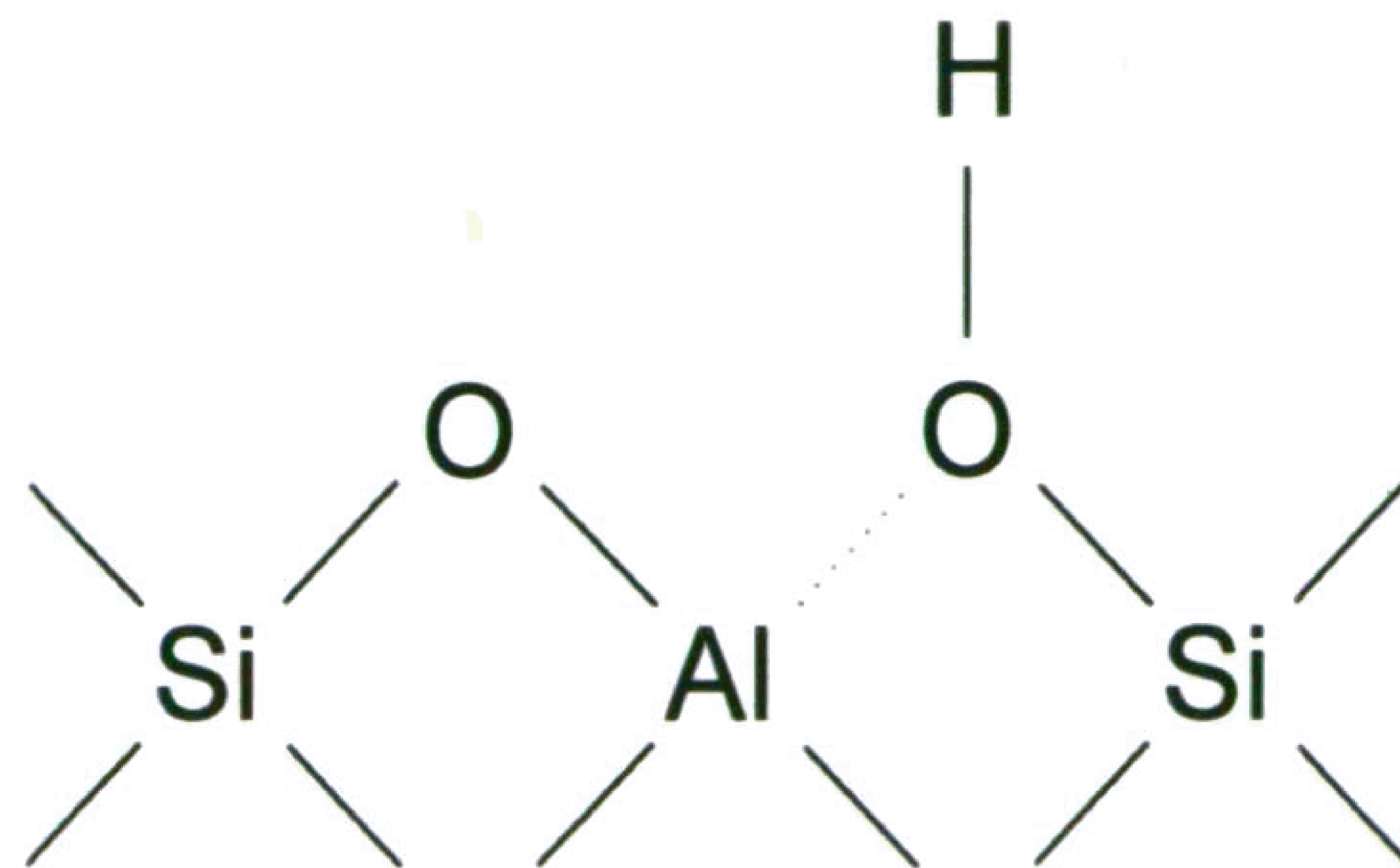
Lewis Acid Site

Strength of acid sites is a function of Si/Al ratio;

Zeolite Variables

Type

Si/Al Ratio

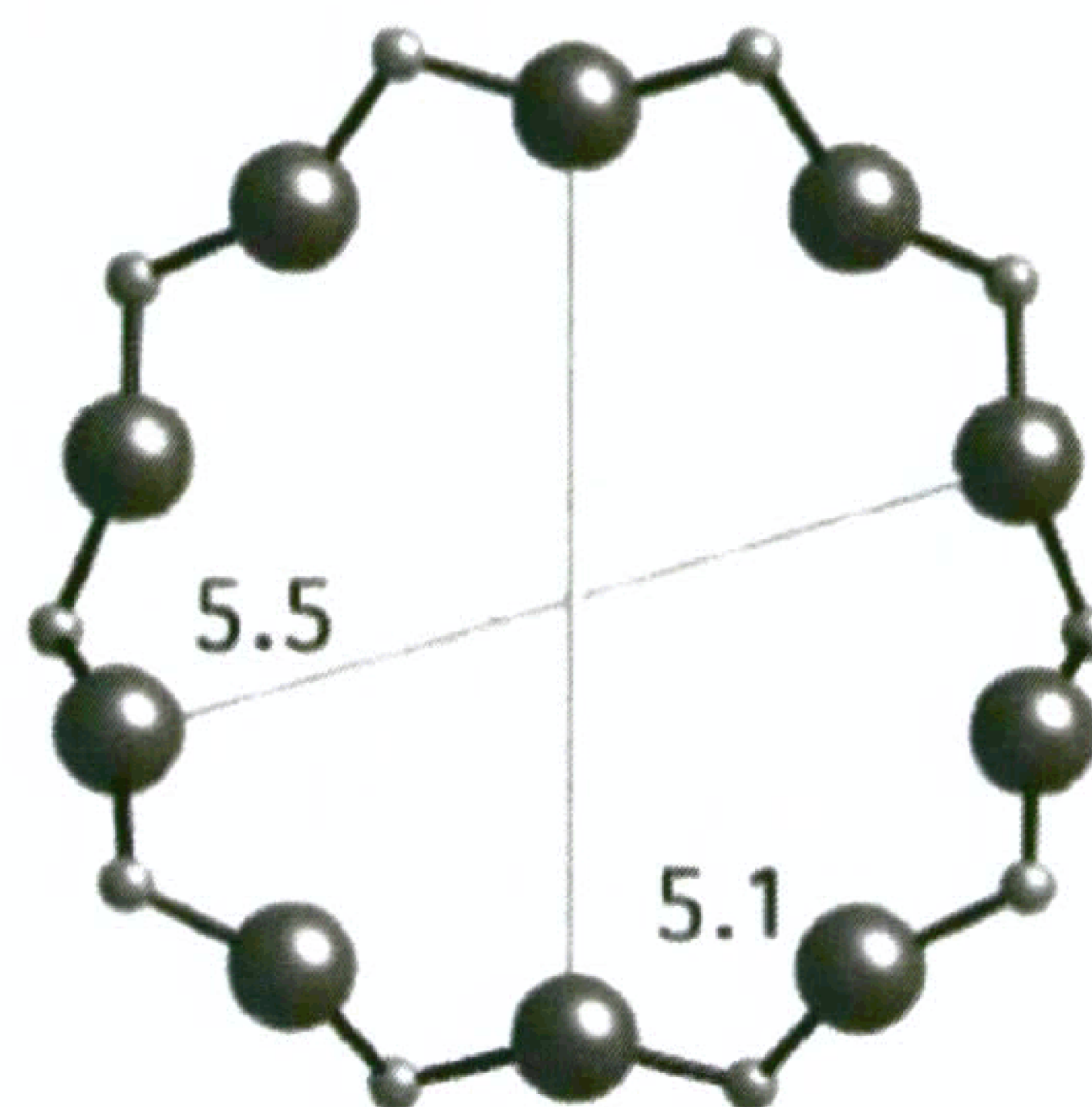
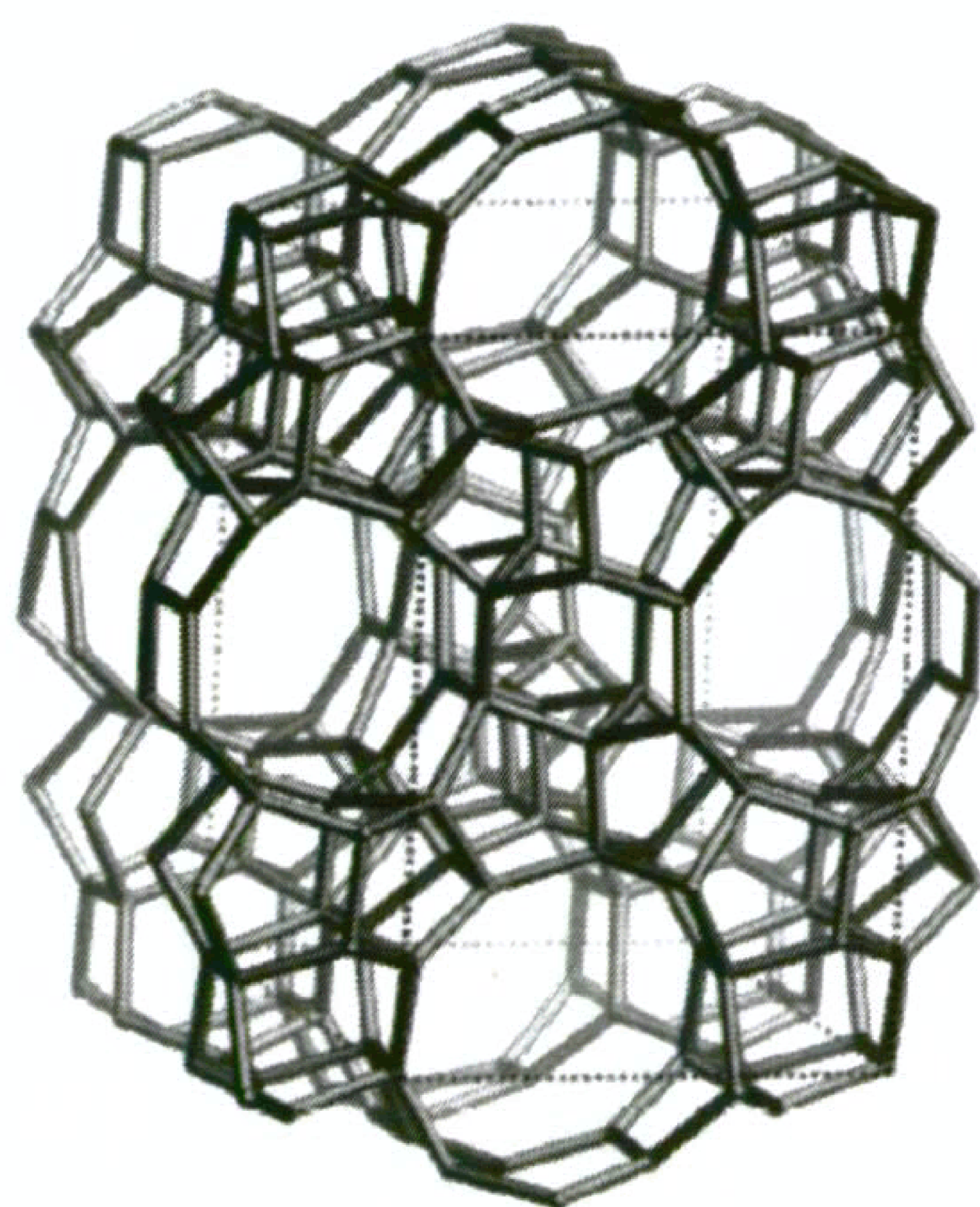


Bronsted Acid Site

$$\uparrow (\downarrow) \text{Si/Al} \Rightarrow \begin{cases} \downarrow (\uparrow) \# \text{Acid Sites} \\ \uparrow (\downarrow) \text{Acid Site Strength} \end{cases}$$

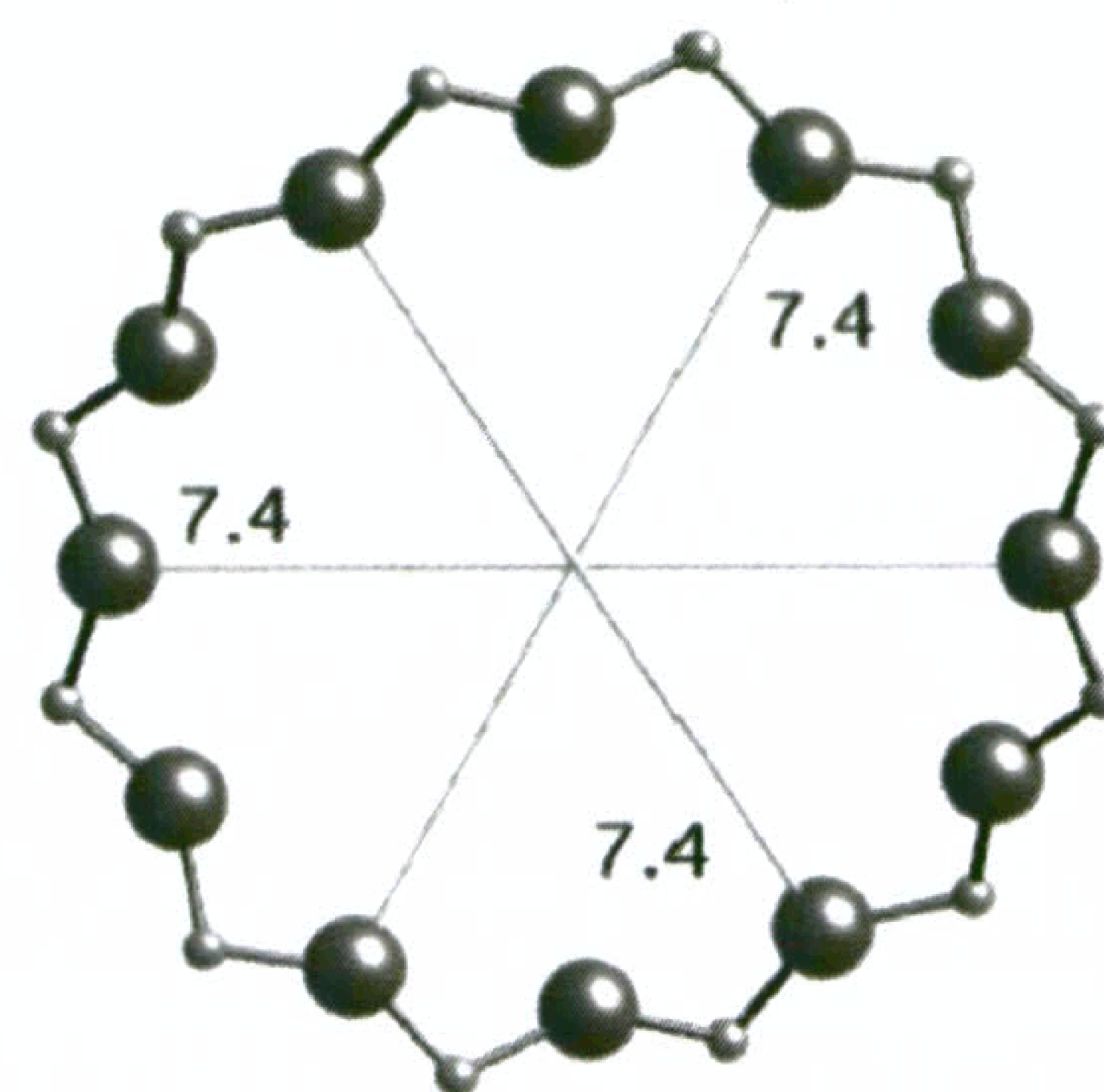
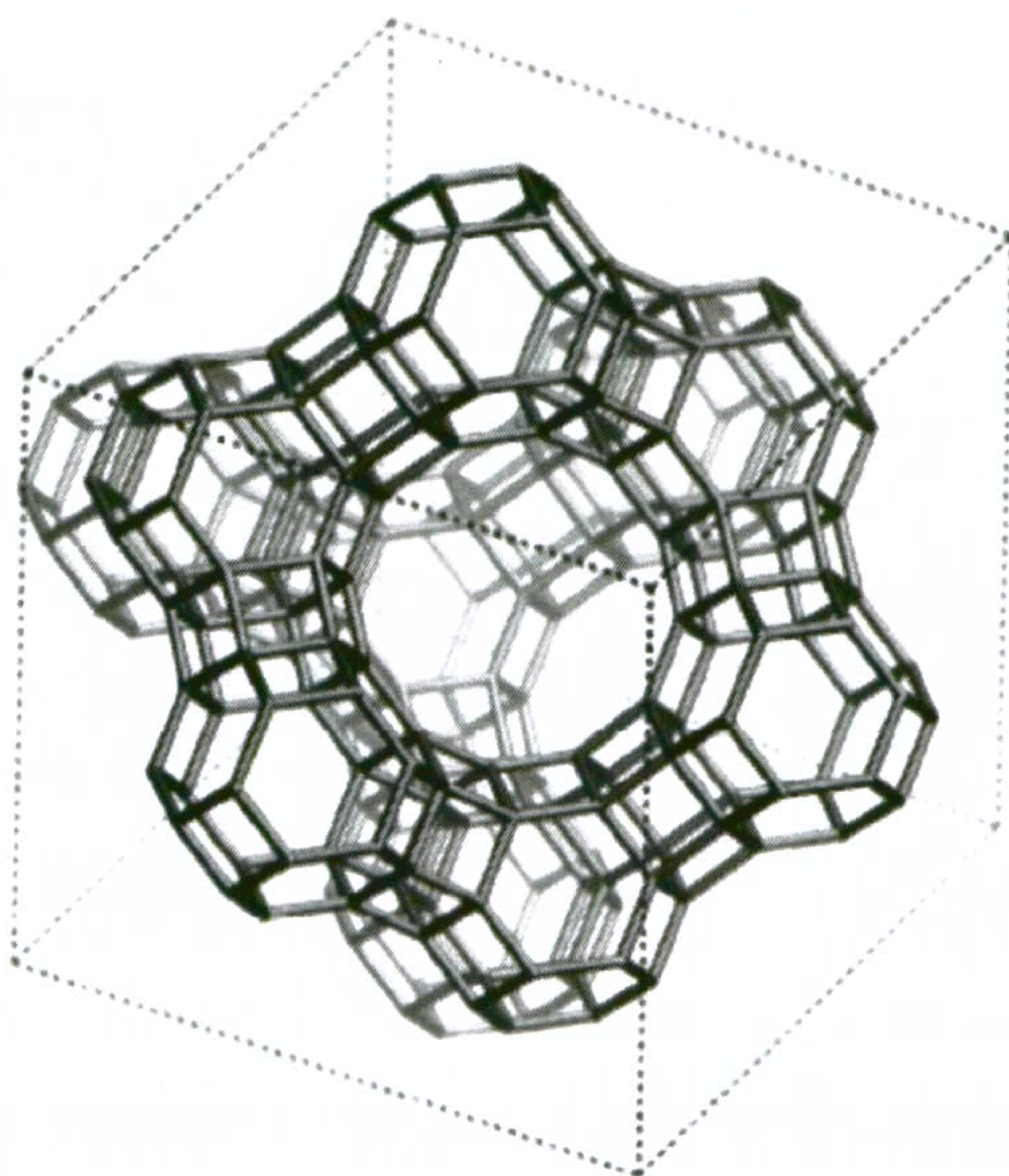


# Zeolite Background



*10-ring viewed along [100]*

**Nomenclature:** *MFI*, *ZSM-5*  
(five), Zeolite Socony  
Mobil-5

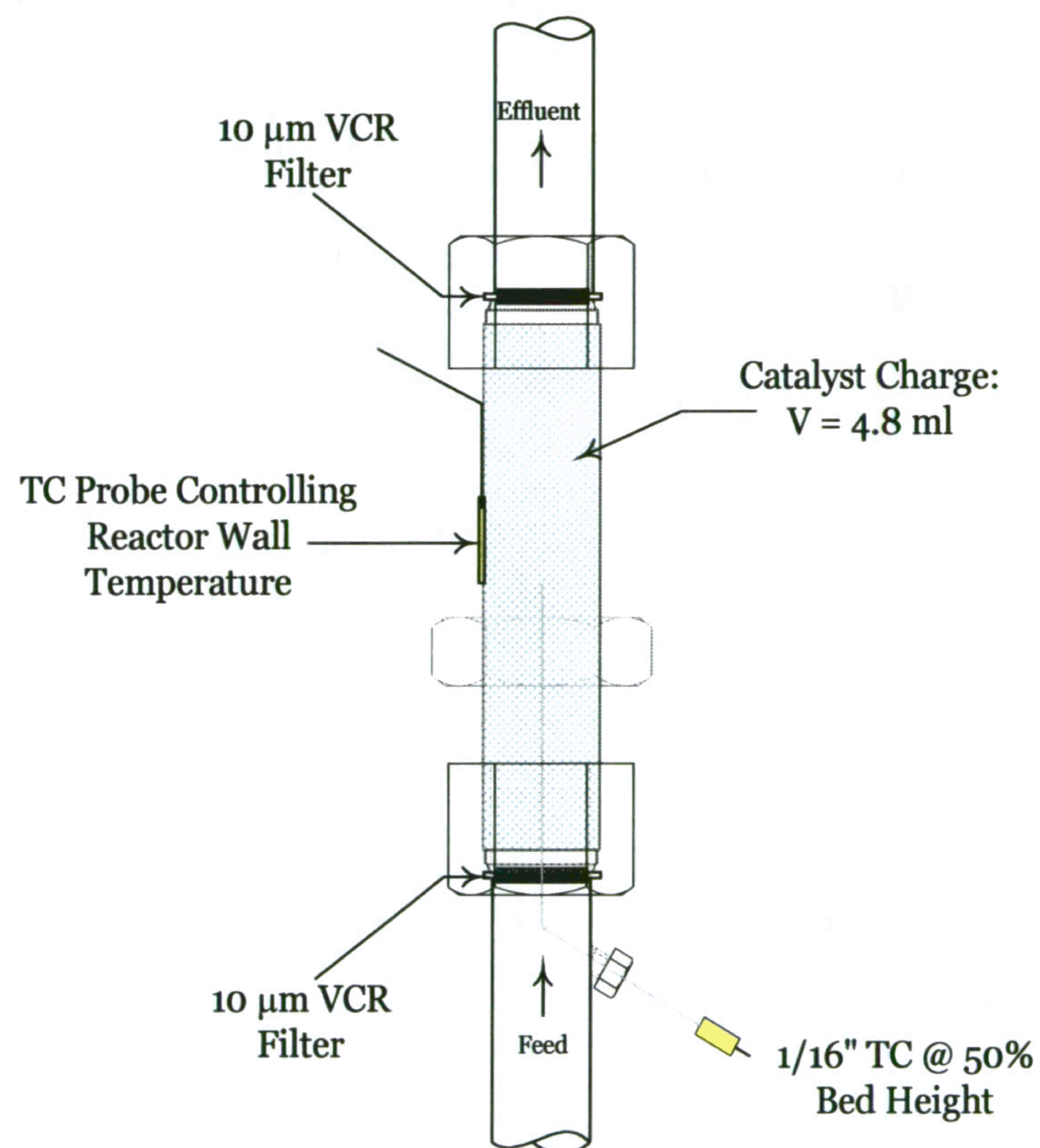


*12-ring viewed along <111>*

**Nomenclature:** Faujasite  
(FAU), Zeolite Y



# Experimental



Catalyst	Si/Al	Typical Masses
ZSM-5: Z(Si/Al)	15, 25, 40, 140	1.7- 3.4 g
Y: Y(Si/Al)	2.5, 15	1.2 - 2.5 g
ZrO <sub>2</sub>	-	2.8 - 5.8 g
SiO <sub>2</sub>	-	2.2 - 2.4 g
γ-AL <sub>2</sub> O <sub>3</sub>	-	1.8 - 3.7 g
BASF K3-110 (Cu/Zn/Al <sub>2</sub> O <sub>3</sub> )	-	2.5 - 5.0 g

Additional catalysts include Cu and Zn co-impregnated and co-ion-exchanged analogs

DME-SR Feed Conditions (S/C = 1.5): 20% N<sub>2</sub>, 20% DME, 60% H<sub>2</sub>O

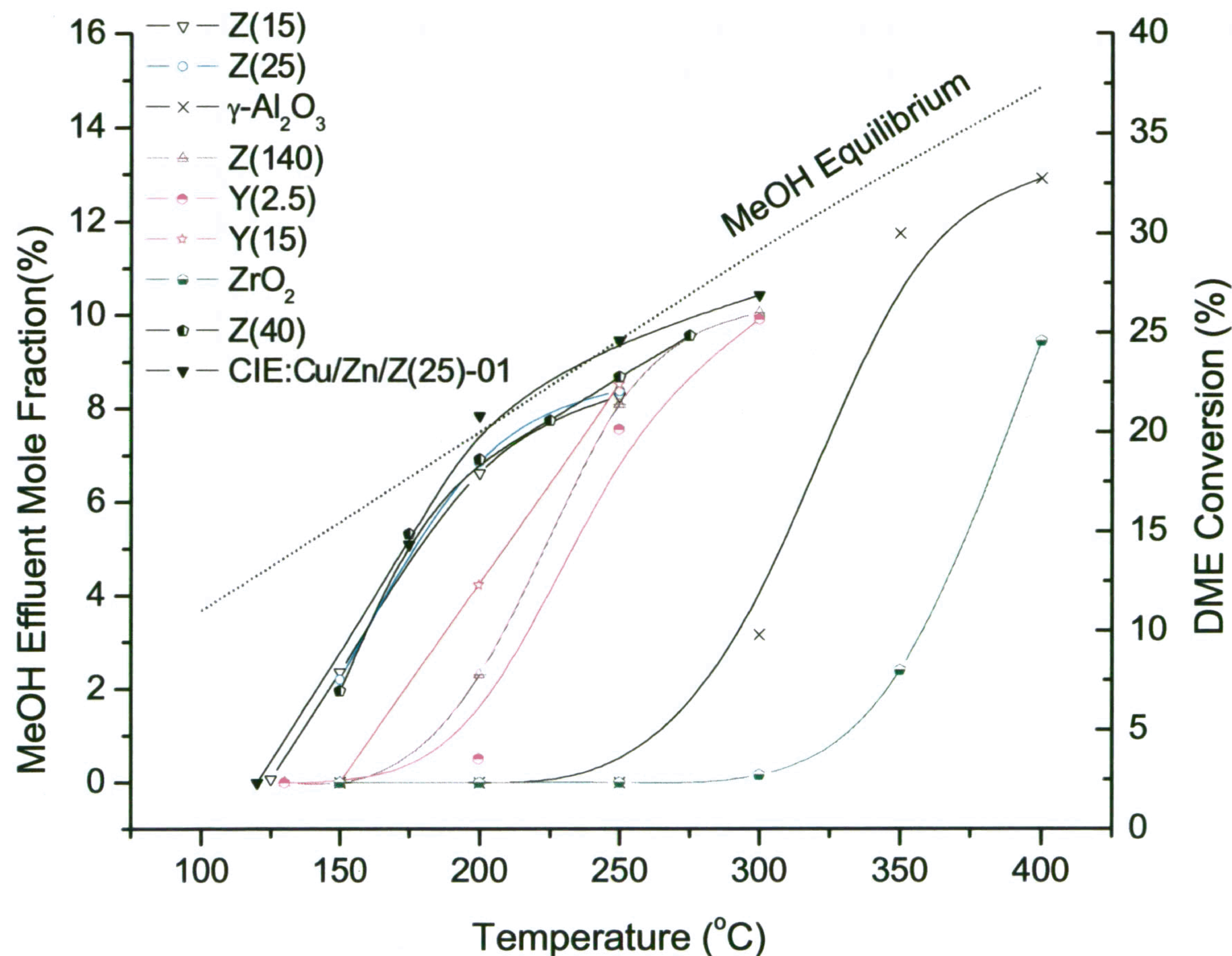
MeOH-SR Feed Conditions (S/C = 1.0): 20% N<sub>2</sub>, 80% @ 1:1 MFR MeOH/H<sub>2</sub>O

All Reactions performed at a space time,  $\tau = 1.0$  s



# Results: Acidity Effects on DME-Hydration

Comparison Chart for DME Hydration Reaction:  $\tau = 1.0$  s,  $S/C = 1.5$

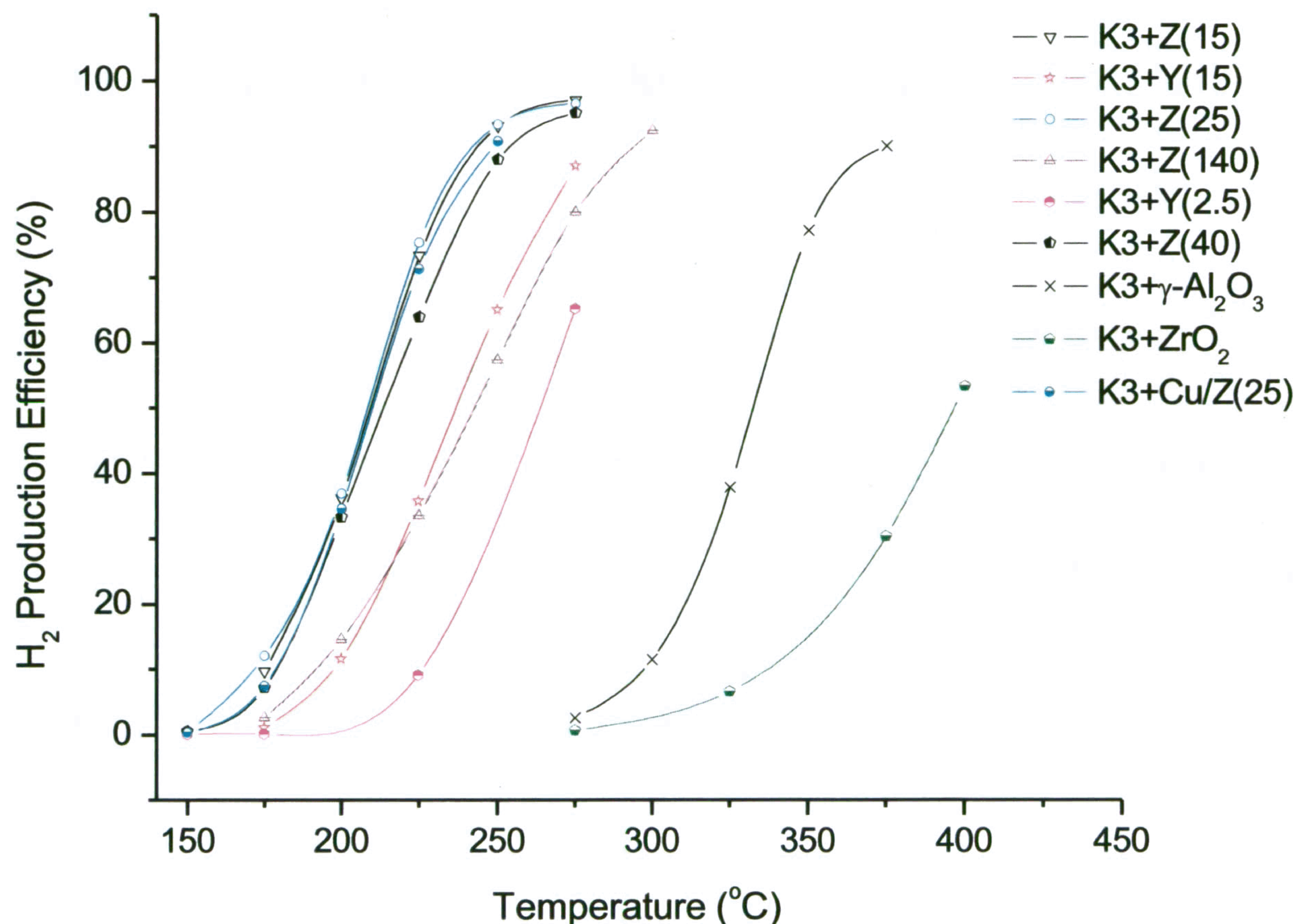


- DME-hydration occurs over all acid catalysts
- MeOH production approaches equilibrium
- MeOH Activity over ZSM-5 trends with Si/Al ratio but not for Zeolite Y
- MeOH activity over Z(15) does not correlate with Y(15)
- SiO<sub>2</sub> is un-reactive toward DME-hydration



# *DME-SR over Physical Mixtures of BASF K3-110 and Various Acid Catalysts*

DME-SR Comparison Chart of Physical Mixtures  
as a Function of Temperature (C),  $\tau = 1.0s$ ,  $S/C = 1.5$



- DME-SR occurs over all physical mixtures
- DME-SR activity trends the same as DME-hydration
- WGS reaction inhibits 100% H<sub>2</sub> production

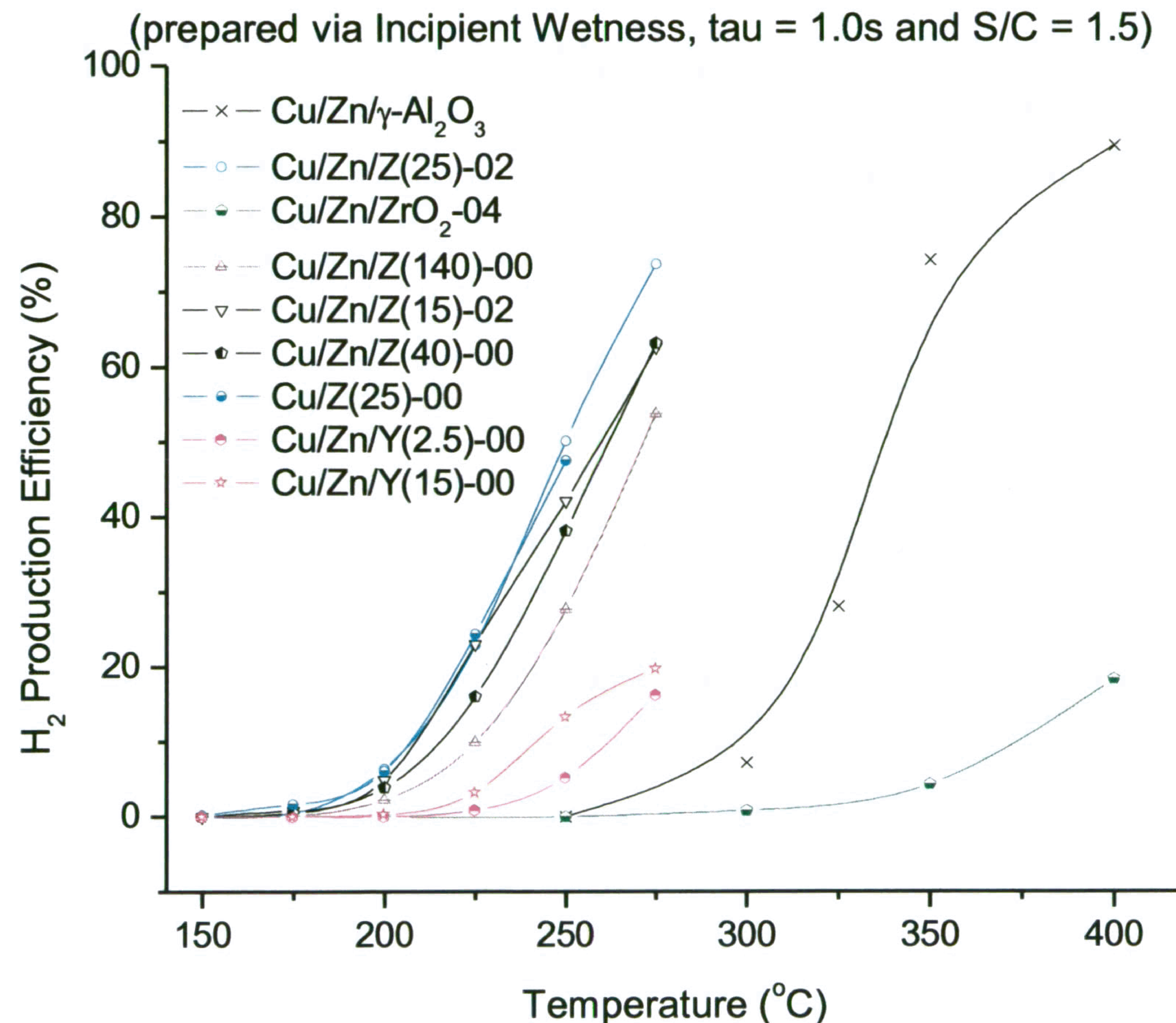
K3+Z(25) @ 275 °C &  
99% DME Conversion  
CO = 3.9%  
MeOH = 0.0%

K3+ $\gamma$ -Al<sub>2</sub>O<sub>3</sub> @ 375 °C &  
99% DME Conversion  
CO = 7.5%  
MeOH = 0.0%



# DME-SR over Incipient Wetness Prepared Catalysts

DME-SR Comparison Chart of Cu/Zn catalysts and the H<sub>2</sub> Production Efficiency



➤ DME-SR occurs over all incipient wetness(IW) prepared catalysts

➤ Cu/Zn/Z(25)-02 is the most active IW prepared catalyst

➤ Inefficiencies include WGS and/or unconverted MeOH

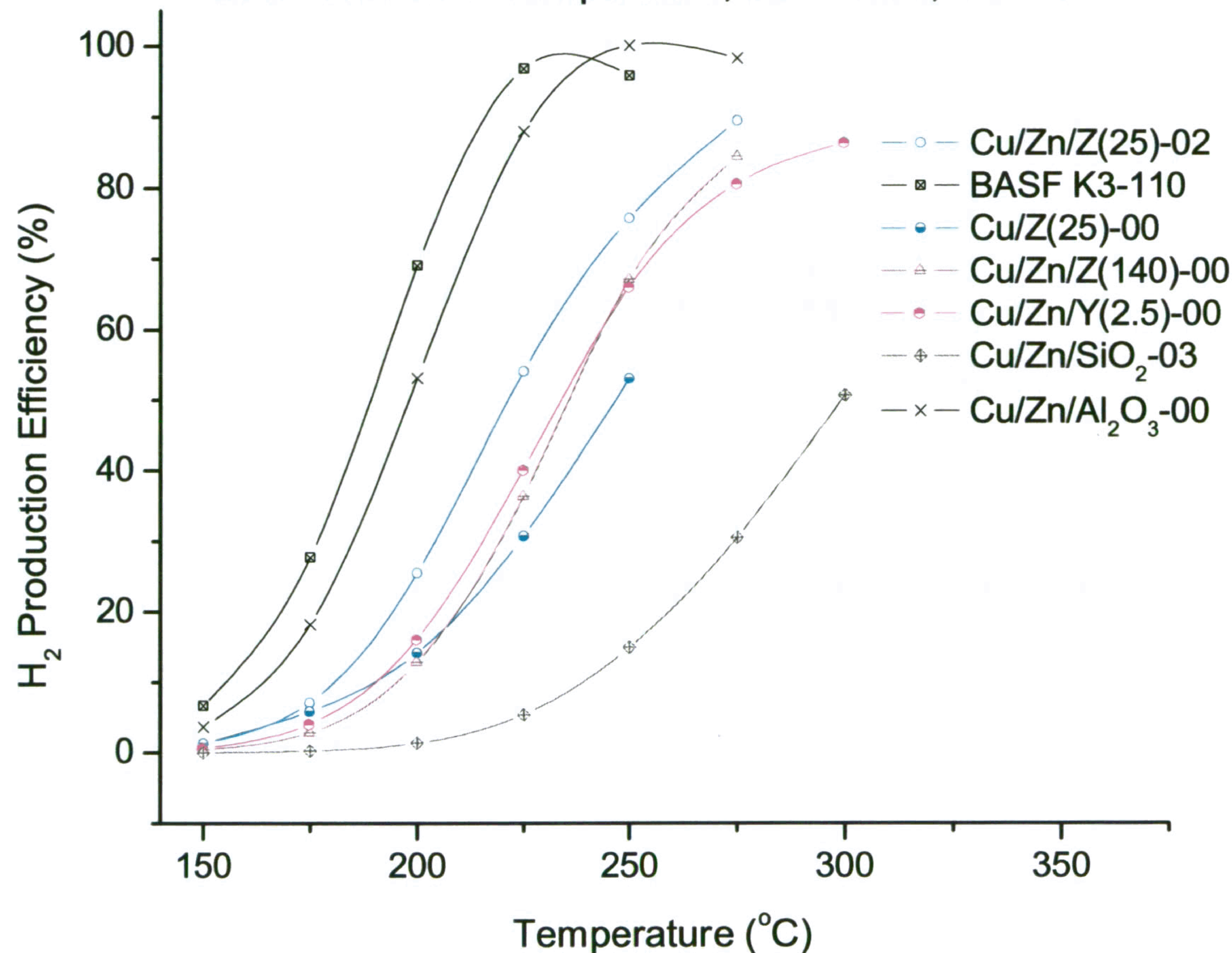
Cu/Zn/Z(25)-02 @ 275 °C &  
61% DME Conversion  
CO = 0.0%  
MeOH = 1.9%

Cu/Zn/γ-Al<sub>2</sub>O<sub>3</sub>-00 @ 400 °C &  
99.9% DME Conversion  
CO = 9.2%  
MeOH = 0.0%



# MeOH-SR over Incipient Wetness Prepared Catalysts

MeOH-SR Comparison Chart: Hydrogen Production Efficiency as a Function of Temperature;  $\tau = 1.0$  s, S/C = 1.0



➤ MeOH-SR occurs over all incipient wetness(IW) prepared catalysts

➤ Inefficiencies include WGS and/or unconverted DME

Cu/Zn/Z(25)-02 @ 275 °C &  
61% MeOH Conversion  
CO = 0.54%  
DME = 2.05%

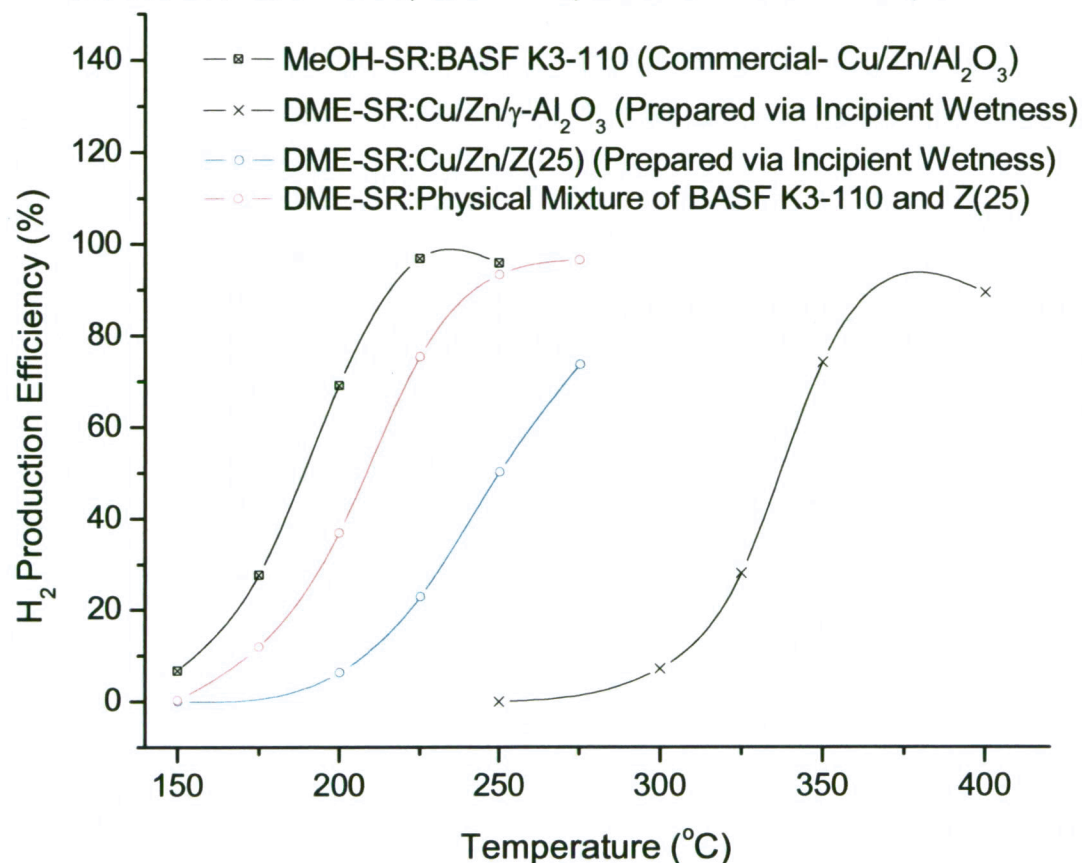
Cu/Zn/ $\gamma$ -Al<sub>2</sub>O<sub>3</sub>-00 @ 275 °C &  
99.9% MeOH Conversion  
CO = 3.3%  
DME = 0.07%

BASF K3-110 @ 250 °C &  
99.9% MeOH Conversion  
CO = 3.0%  
DME = 0.0%



# Comparison of MeOH-SR to DME-SR

Comparison of MeOH-SR to DME-SR over Various Catalysts;  
MeOH-SR--tau = 1.0s, S/C = 1.0, DME-SR--tau = 1.0s, S/C = 1.5



➤ MeOH-SR occurs over all incipient wetness(IW) prepared catalysts

➤ Inefficiencies include WGS and/or unconverted DME/MeOH

K3 + Z(25) @ 275 °C &  
99% DME Conversion  
CO = 3.9%  
MeOH = 0.0%

Cu/Zn/ $\gamma$ -Al<sub>2</sub>O<sub>3</sub>-00 @ 400 °C &  
99.9% MeOH Conversion  
CO = 9.2%  
DME = 0.0%

BASF K3-110 @ 250 °C &  
99.9% MeOH Conversion  
CO = 3.0%  
DME = 0.0%

# Conclusions

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- **DME is potentially a viable alternative fuel for fuel cells**
  - Infrastructure, toxicity and other issues not as severe as with MeOH
- **Thermodynamics of DME-SR**
  - Produces a hydrogen-rich fuel-cell feed without conversion limitations.
  - Occurs over a wide range of T and S/C ratios
    - $T > 200\text{ }^{\circ}\text{C}$  and S/C ratios  $> 2.0$ .
- **DME decomposition**
  - Carbon formation was observed over all supports and catalysts tested.
  - Decomposition occurs in same temperature range as DME-SR
    - Care must be taken to prevent unwanted side reactions
- **DME was observed to form methoxy and formate species over both  $\gamma\text{-Al}_2\text{O}_3$  and  $\text{ZrO}_2$ .**



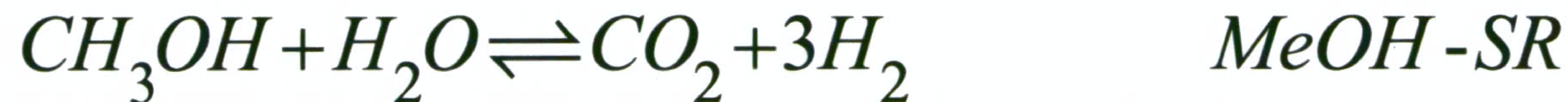
# Conclusions

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➤ **DME-SR over Cu/ZnO diluted with an acid catalyst produces a H<sub>2</sub> rich stream.**

○ **The mechanism for DME-SR produces methanol via DME hydration.**

• **Reforming of methanol producing H<sub>2</sub> follows.**



➤ **DME-SR did not occur over undiluted Cu/ZnO/Al<sub>2</sub>O<sub>3</sub> catalysts.**



# *Acknowledgments*

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Program Manager: Nancy Garland