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June 1995

With Data for March 1995

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Preface

The *Electric Power Monthly (EPM)* presents monthly electricity statistics for a wide audience including Congress, Federal and State agencies, the electric utility industry, and the general public. The purpose of this publication is to provide energy decisionmakers with accurate and timely information that may be used in forming various perspectives on electric issues that lie ahead. The EIA collected the information in this report to fulfill its data collection and dissemination responsibilities as specified in the Federal Energy Administration Act of 1974 (Public Law 93-275) as amended.

Background

The Coal and Electric Data and Renewables Division; Office of Coal, Nuclear, Electric and Alternate Fuels, Energy Information Administration (EIA), Department of Energy prepares the EPM. This publication provides monthly statistics at the State, Census division, and U.S. levels for net generation, fossil fuel consumption and stocks, quantity and quality of fossil fuels, cost of fossil fuels, electricity sales, revenue, and average revenue per kilowatthour of electricity sold. Data on net generation, fuel consumption, fuel stocks, quantity and cost of fossil fuels are also displayed for the North American Electric Reliability Council (NERC) regions.

The EIA publishes statistics in the *EPM* on net generation by energy source; consumption, stocks, quantity, quality, and cost of fossil fuels; and capability of new generating units by company and plant.

Coverage of Sources

The *EPM* contains information from six data sources: Form EIA-759, "Monthly Power Plant Report"; Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions"; Form EIA-861, "Annual Electric Utility Report"; Form EIA-860, "Annual Electric Generator Report"; and Form OE-417R, "Electric Power System Emergency Report," collected by the Office of Emergency Planning and Operations (OE). Copies of these forms and their instructions may be obtained from the National Energy Information Center. A brief summary of these forms follows; Appendix C, "Technical Notes," contains a more detailed description.

Form EIA-759 is used to collect monthly data on net generation; consumption of coal, petroleum, and natural gas; and end-of-the-month stocks of coal and petroleum for each plant by prime mover and fuel-type combination. Data are collected from all operators of electric utility generating plants in the United States--approximately 800 (except those having plants solely on standby).

FERC Form 423, a restricted-universe census, is used to collect data from electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts (approximately 230 electric utilities). The FERC established the threshold of 50 or more megawatts. Data collected on the FERC Form 423 include quantity, quality, delivered cost, origin, mine type, fuel type, supplier, and purchase type of fossil fuel receipts.

Form EIA-826 is used to collect sales and revenue data for the residential, commercial, industrial, and other sectors. Other sales and revenue data collected include public street and highway lighting, other sales and revenue to public authorities, sales to railroads and railways, and interdepartmental sales. Respondents to Form EIA-826 are based on a statistically chosen sample and include 238 investor-owned and publicly owned electric utilities from a universe of approximately 3,250 utilities. The sample, which is evaluated annually, was designed to obtain estimates of electricity sales, revenue, and revenue per kilowatthour for all U.S. electric utilities by end-use sector. These estimates are provided at the State, Census division, and U.S. levels. Estimates of coefficients of variation, which indicate possible error caused by sampling, are also published at each level.

Data on quantity, quality, and cost of fossil fuels lag data on net generation, fuel consumption, fuel stocks, electricity sales, and average revenue per kilowatthour by 1 month. This difference in reporting appears in the State, Census division, and U.S. level tables. However, for purposes of comparison, plant-level data are presented for the earlier month.

Form EIA-860 is used to collect data annually from all electric utilities in the United States and Puerto Rico that operate power plants or plan to operate a power plant within 10 years of the reporting year. Generator-specific information is reported by approximately 900 respondents.

Form EIA-861 is a survey of electric utilities in the United States, its territories, and Puerto Rico. The survey is used to collect information from the universe of electric utilities (approximately 3,250). Data col-

lected on Form EIA-861 include information on the production, sales, revenue from sales, and trade of electricity.

Form OE-417R is used to collect information on major electric utility system emergencies, including the type of emergency, the utility and area affected, the date and time of the event, a description of the event, and expected time of restoration of service. The EIA delegated the responsibility of collecting these data to the Office of Emergency Planning and Operations within the Department of Energy.

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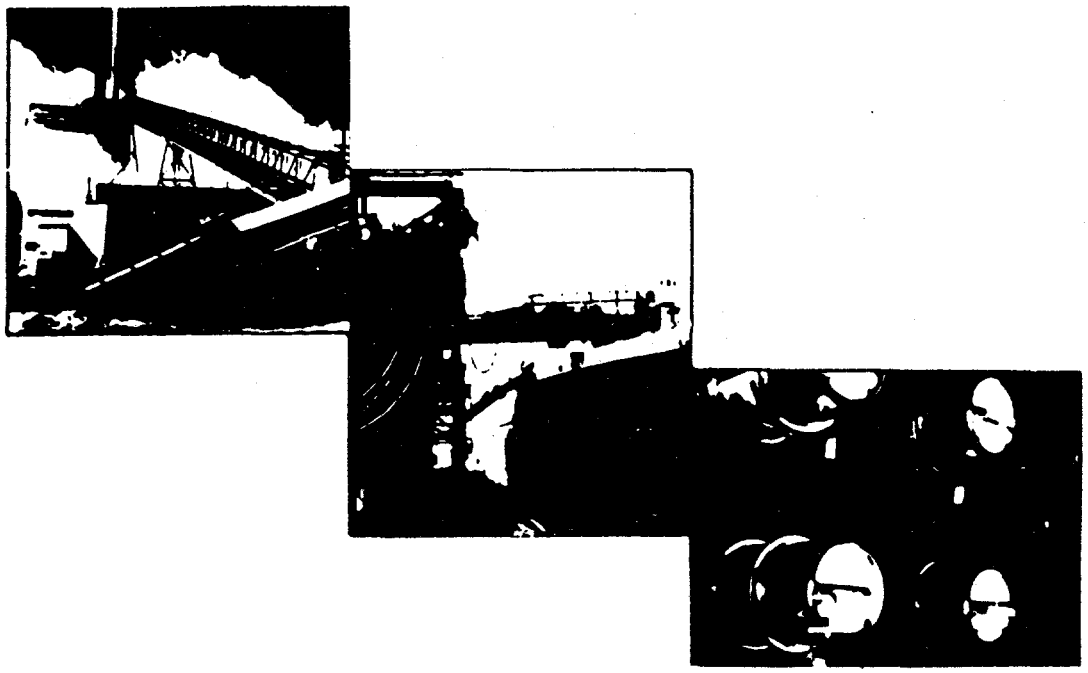

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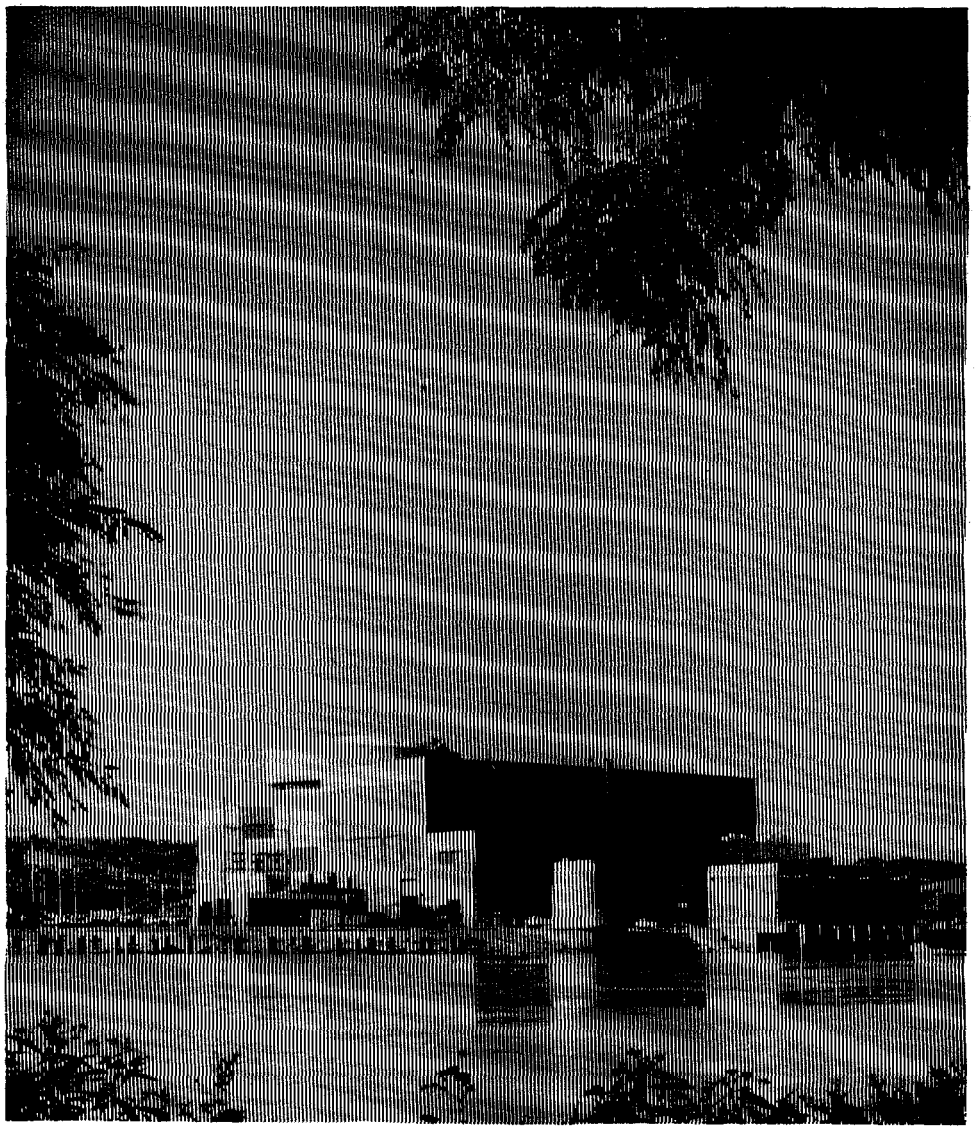


Electricity is the most convenient, clean, and accessible form of useable energy.

Monthly Update

Fuel Receipts and Costs -- February 1995

Coal. Receipts of coal at electric utilities in February totaled 66 million short tons, 1 million short tons higher than in February 1994 and down 4 million short tons from January 1995. Moderate weather conditions over the last several months coupled with an abundant supply of coal available from producers has allowed electric utilities to build bituminous coal stocks to 119 million short tons, their highest level since June 1993. Recent improvements in unit train cycle times from western mines has also contributed to the rebuilding of stocks of coal. The average delivered cost of coal in February 1995 was $1.33 per million Btu, nearly unchanged from January but down from $1.37 reported in February 1994. Generally, the trend in the delivered cost of coal has been lower over the last several months due primarily to an imbalance in the supply and demand of coal.

Petroleum. In February 1995, electric utilities received 6 million barrels of Number 6 fuel oil, 10 million barrels lower than the level reported in February 1994. Higher fuel oil costs, competition from abundant supplies of low-cost natural gas, and mild weather in high petroleum-consuming Census divisions (New England and Middle Atlantic) contributed to lower demand for Number 6 fuel oil. Receipts of fuel oil in February 1994 were unusually high due to electric utilities rebuilding stocks depleted during the bitter cold weather of early 1994. Receipts of Number 2 fuel oil totaled 385 thousand barrels, substantially below the 989 thousand barrels reported in February 1994. The average delivered cost of Number 6 fuel oil in February 1995 was $2.56 per million Btu as compared with $2.66 per million Btu in February 1994. For the month, the average cost of fuel oil (cents per million Btu) was substantially above that of gas. This contributed to the low consumption (and receipts) of fuel oil by electric utilities.

Gas. February 1995 receipts of gas at electric utilities totaled 164 billion cubic feet (Bcf), 21 Bcf higher than in February 1994, and down 25 Bcf from January 1995. Typically, national level receipts of gas are lowest in February due to reduced winter-time use by electric utilities and to the shorter month. The cost of gas delivered to electric utilities was $1.97 per million Btu, compared with $2.74 per million Btu in February 1994.

The average cost of all fossil fuels delivered to electric utilities in February 1995 was $1.44 per million Btu, compared with $1.59 per million Btu in February 1994. Contributors to this decrease were a change in the fuel mix toward less expensive coal and a shift away from expensive fuel oil. In addition, the average delivered cost of coal and gas decreased from year ago levels.

Generation and Retail Sales -- March 1995

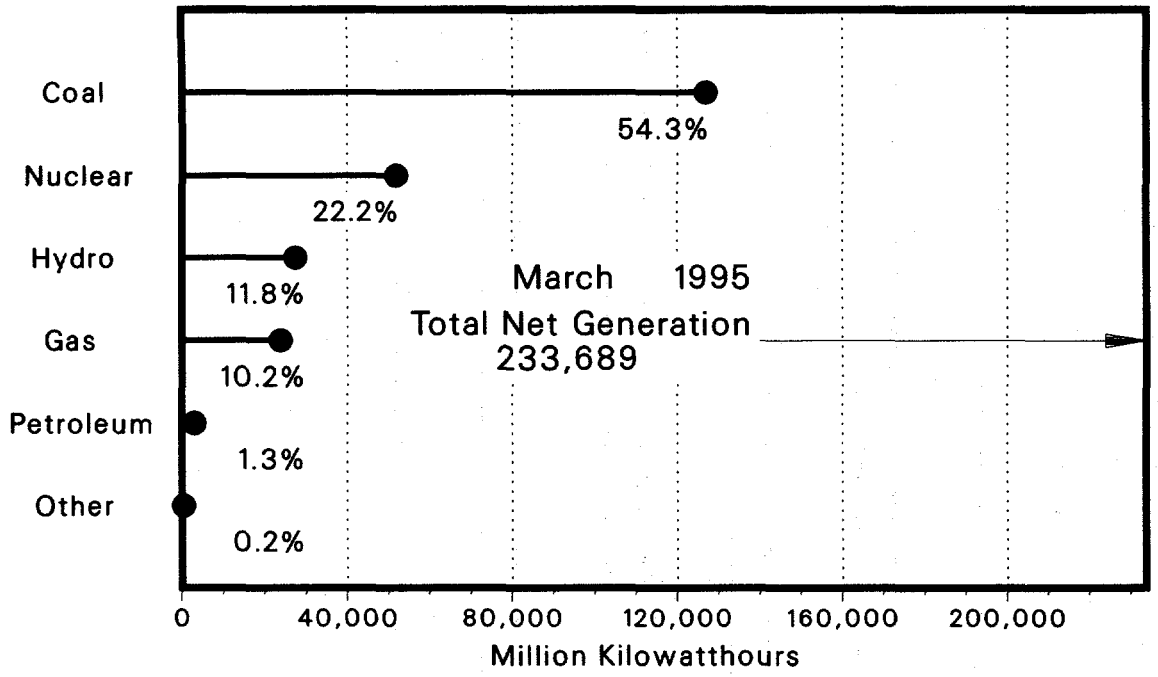
Generation. Total U.S. net generation of electricity was 234 billion kilowatthours, 1 percent above the amount reported in March 1994. The energy source with the largest kilowatthour increase in generation compared with March of last year was gas (higher by 6 billion kilowatthours). Electricity generation from nuclear and hydroelectric power was also above the amount reported during the same period last year, higher by 31 and 6 percent, respectively.

Sales. Total retail sales of electricity to ultimate consumers in the United States during March 1995, were 236 billion kilowatthours, 5 billion kilowatthours higher than the level reported last year. Retail sales of electricity were higher in all major end-use sectors except for residential, compared with a year ago. Industrial sector sales of electricity increased by 3 billion kilowatthours (4 percent) followed by the commercial sector which increased by 2 billion kilowatthours (3 percent). Retail sales of electricity to residential consumers decreased by less than 1 billion kilowatthours (less than 1 percent).

It should be noted that during March 1995, U.S. total retail sales of electricity (236 billion kilowatthours) exceeded net generation (234 billion kilowatthours) by 2 billion kilowatthours (1 percent). A major factor contributing to this phenomenon was electricity net imports,[1] and purchases of electricity from non-utilities by U.S. electric utilities.

[1] It should be noted that although data on U.S. net imports of electricity during March 1995, were not available at this time, it is expected (based on prior history) that net imports contributes to this phenomenon.

Figure 1. U.S. Electric Utility Net Generation by Energy Source



Note: Other energy sources include geothermal, wood, wind, waste, and solar. Data for 1995 are preliminary.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 1. New Electric Generating Units by Operating Company, Plant, and State, and Retirements and Total Capability at U.S. Electric Utilities, 1995

Month/ Company	Plant	State	Generating Unit Number	Net Summer Capability[1] (megawatts)	Energy Source	Unit Type Code
January[R]						
Kissimmee Utility Authority	Cane Island	FL	II	20.0	Gas	CW
Kissimmee Utility Authority	Cane Island	FL	2A	34.4	Gas	CT
McLeansboro City of	McLeansboro	IL	7	1.0	Petroleum	IC
Niagara Mohawk Power Corp	South Glens Falls	NY	N1	10.0	Water	HC
February[R]						
King Cove City of	King Cove Hydro	AK	4	.7	Water	HC
Omaha Public Power District	Sarpy	NE	3	108.4	Gas	GT
March						
Northwestern Wisconsin Electric Co.	Grantsburg Diesel	WI	1A	.8	Petroleum	IC
Oglethorpe Power Corp.	Rocky Mountain Project	GA	3	282.6	Water	HR
Payson City Corp.	Payson City Power	UT	86-4	2.0	Gas	IC
Virginia Electric Power Co.	Clover	VA	1	391.0	Coal	ST
Total Capability of Newly Added Units	--	--	--	**850.9**	--	--
Total Capability of Retired Units	--	--	--	**15.9**	--	--
U.S. Total Capability	--	--	--	**702,197.4**	--	--

[1] Net summer capability is estimated.
[R] Revised.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are preliminary. Final data for the year are to be released in the *Electric Power Annual* (DOE/EIA - 0348(95)). •Unit Type Codes are: CW = Combined Cycle Steam Turbine with only waste heat capability, CT = Combined-Cycle Combustion Turbine, HC = Hydraulic Turbine - conventional, HR = Hydraulic Turbine-reversible (pumped storage), IC = Internal Combustion, ST = Steam Turbine.

Source: Energy Information Administration, Form EIA-860, "Annual Electric Generator Report."

Table 2. U.S. Electric Utility Summary Statistics

Items	March 1995[1]	February 1995[1]	March 1994[1]	Year to Date 1995[1]	Year to Date 1994[1]	Year to Date Difference (percent)
Net Generation (Million kWh)						
Coal	126,978	128,917	133,528	398,307	417,418	-4.6
Petroleum[2]	3,080	7,042	7,960	14,282	32,216	-55.7
Gas	23,844	16,422	18,177	59,604	49,547	20.3
Nuclear Power	51,880	51,858	48,969	167,080	155,638	7.4
Hydroelectric (Pumped Storage)[3]	224	77	-250	-120	-932	-87.1
Renewable						
Hydroelectric (Conventional)	27,241	23,876	22,411	74,837	62,083	20.5
Geothermal	326	296	578	1,031	1,783	-42.2
Biomass	116	105	169	348	499	-30.3
Wind	*	*	*	*	*	103.4
Photovoltaic	*	*	*	*	1	-63.5
All Energy Sources	233,689	228,594	231,544	715,368	718,252	-.4
Consumption						
Coal (1,000 short tons)	63,659	63,940	66,098	199,030	207,915	-4.3
Petroleum (1,000 barrels)[4]	5,183	11,773	13,040	23,968	53,586	-55.3
Gas (1,000 Mcf)	245,166	168,710	185,924	612,533	505,064	21.3
Stocks (end-of-month)						
Coal (1,000 short tons)	135,315	129,957	105,186	--	--	--
Petroleum (1,000 barrels)[5]	56,641	55,927	60,774	--	--	--
Retail Sales (Million kWh)[6]						
Residential	79,503	86,648	79,708	262,727	272,642	-3.6
Commercial	65,482	64,616	63,786	198,187	195,528	1.4
Industrial	82,624	79,214	79,494	243,337	235,483	3.3
Other[7]	7,924	7,809	7,676	23,795	23,468	1.4
All Sectors	235,533	238,286	230,664	728,045	727,121	.1
Revenue (Million Dollars)[6]						
Residential	6,486	6,912	6,456	20,980	21,516	-2.5
Commercial	4,945	4,858	4,778	14,804	14,583	1.5
Industrial	3,770	3,639	3,666	11,089	10,918	1.6
Other[7]	515	514	516	1,548	1,548	.0
All Sectors	15,716	15,923	15,416	48,421	48,565	-.3
Average Revenue/kWh (Cents)[6 8]						
Residential	8.16	7.98	8.10	7.99	7.89	1.30
Commercial	7.55	7.52	7.49	7.47	7.46	.10
Industrial	4.56	4.59	4.61	4.56	4.64	-1.70
Other[7]	6.49	6.58	6.72	6.51	6.60	-1.40
All Sectors	6.67	6.68	6.68	6.65	6.68	-.40

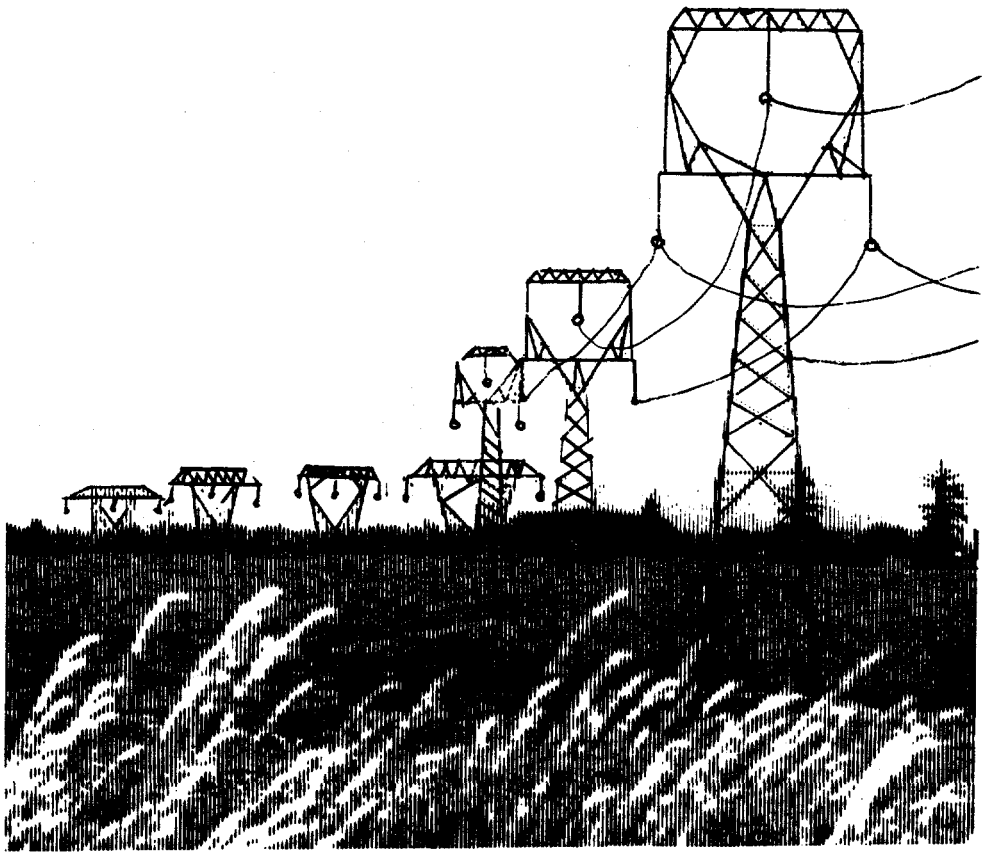
	February 1995[1]	January 1995[1]	February 1994[1]	Year to Date 1995[1]	Year to Date 1994[1]	Year to Date Difference (percent)
Receipts						
Coal (1,000 short tons)	65,789	69,981	64,409	135,770	127,020	6.9
Petroleum (1,000 barrels)[9]	6,535	6,114	17,543	12,649	35,325	-64.2
Gas (1,000 Mcf)[10]	163,598	188,389	142,783	351,987	303,144	16.1
Cost (cents/million Btu)[11]						
Coal	133.4	132.9	136.8	133.2	136.4	-2.4
Petroleum[12]	263.1	282.7	274.4	272.5	256.1	6.4
Gas[10]	197.0	209.2	273.5	203.6	267.2	-23.8

[1] Data for 1994 are final and for 1995 are preliminary.
[2] Includes petroleum coke.
[3] Represents total pumped storage facility production minus energy used for pumping. Pumping energy used at pumped storage plants for March 1995 was 1,695 million kilowatthours.
[4] The March 1995 petroleum coke consumption was 51,803 short tons.
[5] The March 1995 petroleum coke stocks were 127,712 short tons.
[6] Estimates for retail sales and net generation may not correspond exactly for a particular month. Net generation data are for the calendar month. Retail sales and associated retail revenue data accumulated from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class, represent consumption occurring in and outside of the calendar month. This among other reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity), is why the monthly retail sales and generation data are not directly comparable.
[7] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.
[8] Data represent weighted values. See technical notes for discussion on 1) the sample design as of January 1993 estimates and 2) data precision.
[9] The February 1995 petroleum coke receipts were 101,436 short tons.
[10] Includes small amounts of coke-oven, refinery, and blast-furnace gas.
[11] Average cost of fuel delivered to electric generating plants; cost values are weighted values.
[12] February 1995 petroleum coke cost was 68.2 cents per million Btu.

Notes: • * means the absolute value of the number is less than 0.5. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •kWh=kilowatthours, and Mcf=thousand cubic feet. •NM = Percent difference calculation not meaningful. •Monetary values are expressed in nominal terms. •Retail revenue and retail average revenue per kilowatthour do not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility.

Sources: •Energy Information Administration, Form EIA-759, "Monthly Power Plant Report." •Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants." •Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

U.S. Electric Utility Net Generation

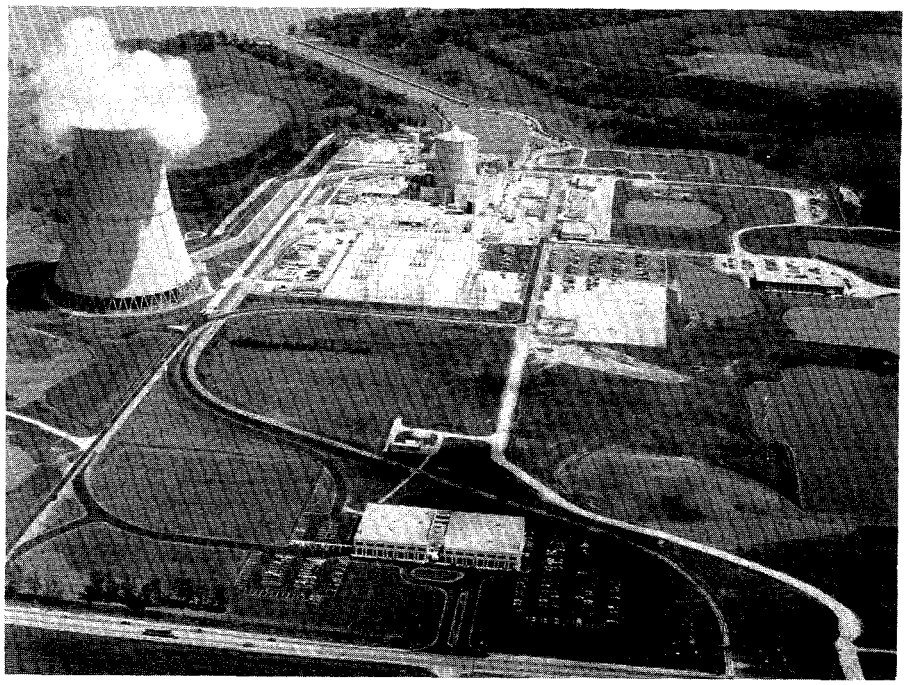


These power lines are part of America's network that supplies electricity for the United States.

Table 3. U.S. Electric Utility Net Generation by Month and Energy Source, January 1993 Through March 1995

Period	All Energy Sources (Million) (Kilowatthours)	Share of Total U.S. Net Generation (percent)					
		Coal[1]	Petroleum[2]	Gas	Hydroelectric	Nuclear	Other[3]
1993							
January	245,782	56.3	2.9	6.4	9.9	24.0	0.3
February	224,617	57.9	3.1	7.0	8.8	22.8	.4
March	234,801	58.1	3.6	8.0	10.0	19.8	.4
April	211,374	56.9	2.5	7.9	11.9	20.4	.4
May	222,396	54.4	2.4	7.1	13.2	22.6	.3
June	249,633	55.1	3.1	9.8	10.7	21.1	.3
July	282,292	56.1	4.0	11.2	8.3	20.0	.3
August	279,132	56.0	4.3	12.3	7.0	20.1	.3
September	236,603	56.6	4.1	10.6	7.2	21.1	.3
October	223,629	58.5	3.4	10.2	7.6	19.9	.4
November	225,855	58.6	3.3	9.1	7.9	20.7	.4
December	246,412	58.4	4.2	7.0	8.6	21.6	.3
Total	**2,882,525**	**56.9**	**3.5**	**9.0**	**9.2**	**21.2**	**.3**
1994 [4]							
January	261,697	58.4	5.6	6.4	7.6	21.7	.3
February	225,011	58.3	4.3	6.5	8.5	22.1	.3
March	231,544	57.7	3.4	7.9	9.6	21.1	.3
April	214,817	55.7	3.6	9.4	10.8	20.1	.3
May	227,703	55.5	3.1	9.1	10.7	21.3	.3
June	263,859	55.9	3.7	11.7	8.9	19.6	.3
July	278,149	54.7	3.3	12.5	7.9	21.3	.3
August	274,645	55.1	2.2	13.5	7.0	21.9	.3
September	237,663	55.6	2.1	12.1	6.5	23.4	.3
October	227,972	56.9	2.0	11.4	7.2	22.2	.3
November	224,745	55.0	2.0	10.1	7.9	24.6	.3
December	242,906	55.8	2.0	8.4	8.6	24.9	.3
Total	**2,910,712**	**56.2**	**3.1**	**10.0**	**8.4**	**22.0**	**.3**
1995 [5]							
January	253,085	56.3	1.6	7.6	9.2	25.0	.2
February	228,594	56.4	3.1	7.2	10.5	22.7	.2
March	233,689	54.3	1.3	10.2	11.8	22.2	.2
Total	**715,368**	**55.7**	**2.0**	**8.3**	**10.4**	**23.4**	**.2**
Year to Date							
1995 [5]	**715,368**	**55.7**	**2.0**	**8.3**	**10.4**	**23.4**	**.2**
1994 [4]	**718,252**	**58.1**	**4.5**	**6.9**	**8.5**	**21.7**	**.3**
1993	**705,199**	**57.4**	**3.2**	**7.1**	**9.6**	**22.3**	**.4**

[1] Includes lignite, bituminous coal, subbituminous coal, and anthracite.
[2] Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke.
[3] Includes geothermal, wood, wind, waste, and solar.
[4] Data for 1994 are final.
[5] Data for 1995 are preliminary.
Notes: •Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."



The Toledo Edison Company's Davis-Besse Station facility located in Oak Harbor, Ohio.

Table 4. U.S. Electric Utility Net Generation by Nonrenewable Energy Source, 1990 Through March 1995

(Million Kilowatthours)

Period	All Nonrenewable Energy Sources	Coal[1]	Petroleum[2]	Gas	Nuclear	Hydroelectric[3] (Pumped Storage)
1990	**2,514,066**	**1,559,606**	**117,017**	**264,089**	**576,862**	**-3,508**
1991	**2,534,825**	**1,551,167**	**111,463**	**264,172**	**612,565**	**-4,541**
1992	**2,543,283**	**1,575,895**	**88,916**	**263,872**	**618,776**	**-4,177**
1993						
January	219,940	138,354	7,239	15,807	59,076	-536
February	203,648	130,069	6,939	15,768	51,319	-447
March	210,367	136,404	8,569	18,783	46,606	5
April	184,991	120,325	5,205	16,684	43,199	-421
May	192,228	120,878	5,267	15,845	50,367	-128
June	222,145	137,485	7,809	24,393	52,620	-163
July	257,784	158,400	11,341	31,705	56,502	-164
August	258,183	156,197	11,975	34,263	56,209	-461
September	218,298	134,001	9,759	24,978	49,989	-429
October	205,372	130,926	7,659	22,912	44,434	-559
November	206,862	132,288	7,479	20,535	46,862	-302
December	224,043	143,824	10,299	17,242	53,108	-430
Total	**2,603,861**	**1,639,151**	**99,539**	**258,915**	**610,291**	**-4,036**
1994 [4]						
January	240,631	152,752	14,600	16,847	56,847	-415
February	204,871	131,138	9,655	14,523	49,821	-267
March	208,385	133,528	7,960	18,177	48,969	-250
April	190,618	119,755	7,674	20,235	43,192	-238
May	202,379	126,454	6,991	20,676	48,525	-266
June	239,426	147,440	9,887	30,744	51,751	-397
July	255,227	152,182	9,317	34,857	59,123	-252
August	254,591	151,389	6,064	37,195	60,104	-160
September	221,203	132,059	5,027	28,803	55,628	-314
October	210,575	129,637	4,566	25,936	50,703	-267
November	205,812	123,604	4,480	22,774	55,280	-326
December	220,990	135,556	4,815	20,348	60,497	-226
Total	**2,654,708**	**1,635,493**	**91,039**	**291,115**	**640,440**	**-3,378**
1995 [5]						
January	228,830	142,412	4,159	19,338	63,342	-421
February	204,316	128,917	7,042	16,422	51,858	77
March	206,006	126,978	3,080	23,844	51,880	224
Total	**639,153**	**398,307**	**14,282**	**59,604**	**167,080**	**-120**
Year to Date						
1995 [5]	**639,153**	**398,307**	**14,282**	**59,604**	**167,080**	**-120**
1994 [4]	**653,886**	**417,418**	**32,216**	**49,547**	**155,638**	**-932**
1993	**633,955**	**404,826**	**22,747**	**50,358**	**157,001**	**-978**

[1] Includes lignite, bituminous coal, subbituminous coal, and anthracite.
[2] Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke.
[3] Pumping energy used for pumped storage plants for March was 1,695 million kilowatthours.
[4] Data for 1994 are final.
[5] Data for 1995 are preliminary.

Notes: •Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 5. U.S. Electric Utility Net Generation by Renewable Energy Source, 1990 Through March 1995

(Thousand Kilowatthours)

Period	All Renewable Energy Sources	Hydroelectric Conventional	Geothermal	Biomass	Wind	Photovoltaic
1990	**294,085,003**	**283,433,659**	**8,581,228**	**2,067,270**	**398**	**2,448**
1991	**290,197,798**	**280,060,621**	**8,087,055**	**2,046,499**	**285**	**3,338**
1992	**253,936,260**	**243,736,029**	**8,103,809**	**2,092,945**	**308**	**3,169**
1993						
January	25,841,999	24,989,036	650,701	202,165	20	77
February	20,968,519	20,168,827	632,513	167,029	4	146
March	24,433,921	23,581,726	659,087	192,782	42	284
April	26,383,070	25,581,306	654,171	147,118	30	445
May	30,167,439	29,451,135	581,774	134,093	30	407
June	27,487,747	26,762,801	586,181	138,467	7	291
July	24,507,874	23,720,007	643,494	143,849	11	513
August	20,948,904	20,128,502	653,390	166,445	6	561
September	18,305,468	17,501,937	630,084	172,971	11	465
October	18,256,321	17,457,483	624,620	173,916	23	279
November	18,992,907	18,200,158	618,474	174,018	37	220
December	22,369,611	21,555,411	636,510	177,554	22	114
Total	**278,663,780**	**269,098,329**	**7,570,999**	**1,990,407**	**243**	**3,802**
1994 [1]						
January	21,066,251	20,258,223	631,143	176,704	--	181
February	20,140,911	19,413,366	574,024	153,358	9	154
March	23,159,312	22,411,409	578,172	169,329	49	353
April	24,199,072	23,456,903	592,245	149,544	37	343
May	25,323,108	24,595,178	581,268	146,272	33	357
June	24,433,359	23,757,193	522,236	153,494	33	403
July	22,921,657	22,189,729	553,276	178,256	17	379
August	20,053,604	19,279,511	609,686	164,114	12	281
September	16,459,934	15,745,020	563,736	150,796	28	354
October	17,396,566	16,634,690	578,334	183,112	32	398
November	18,933,616	18,184,704	572,099	176,572	44	197
December	21,916,223	21,145,012	584,418	186,706	15	72
Total	**256,003,613**	**247,070,938**	**6,940,637**	**1,988,257**	**309**	**3,472**
1995 [2]						
January	24,254,378	23,719,863	408,244	126,210	20	41
February	24,277,924	23,875,918	296,467	105,386	82	71
March	27,683,337	27,240,939	325,805	116,438	16	139
Total	**76,215,639**	**74,836,720**	**1,030,516**	**348,034**	**118**	**251**
Year to Date						
1995 [2]	**76,215,639**	**74,836,720**	**1,030,516**	**348,034**	**118**	**251**
1994 [1]	**64,366,474**	**62,082,998**	**1,783,339**	**499,391**	**58**	**688**
1993	**71,244,439**	**68,739,589**	**1,942,301**	**561,976**	**66**	**507**

[1] Data for 1994 are final.
[2] Data for 1995 are preliminary.
Notes: •Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 6. Electric Utility Net Generation by NERC Region and Hawaii
(Million Kilowatthours)

NERC Region and Hawaii	March 1995 [1]	February 1995 [1]	March 1994 [2]	Year to Date		
				1995 [1]	1994 [2]	Difference (percent)
ECAR	40,739	41,661	41,309	126,805	127,949	-0.9
ERCOT	15,333	13,749	14,453	44,938	44,031	2.1
MAAC	17,121	16,544	16,896	51,696	53,463	-3.3
MAIN	17,000	17,470	17,757	54,864	54,920	-.1
MAPP (U.S.)	12,264	12,079	11,410	37,718	37,484	.6
NPCC (U.S.)	13,674	14,262	15,878	43,409	50,949	-14.8
SERC	52,698	52,942	52,462	163,145	162,617	.3
SPP	21,724	20,424	20,363	65,506	63,452	3.2
WSCC (U.S.)	42,209	38,592	40,088	124,493	120,662	3.2
Contiguous U.S.	**232,762**	**227,722**	**230,616**	**712,573**	**715,526**	**-.4**
ASCC	427	402	423	1,303	1,274	2.3
Hawaii	500	471	505	1,491	1,452	2.7
U.S. Total	**233,689**	**228,594**	**231,544**	**715,368**	**718,252**	**-.4**

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •See Glossary for explanation of acronyms. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 7. Electric Utility Net Generation by Census Division and State
(Million Kilowatthours)

Census Division and State	March 1995 [1]	February 1995 [1]	March 1994 [2]	Year to Date		
				1995 [1]	1994 [2]	Difference (percent)
New England	**5,799**	**6,155**	**7,110**	**18,713**	**22,981**	**-18.6**
Connecticut	1,994	2,011	2,076	6,340	7,199	-11.9
Maine	218	284	810	910	2,603	-65.0
Massachusetts	1,921	2,107	2,356	6,183	8,246	-25.0
New Hampshire	1,354	1,317	1,383	4,039	3,557	13.5
Rhode Island	*	1	10	2	28	-93.2
Vermont	311	435	474	1,239	1,347	-8.0
Middle Atlantic	**23,732**	**23,214**	**25,364**	**72,662**	**79,239**	**-8.3**
New Jersey	2,641	1,975	2,794	7,244	8,830	-18.0
New York	7,270	7,512	8,392	22,902	26,543	-13.7
Pennsylvania	13,821	13,727	14,178	42,515	43,865	-3.1
East North Central	**42,575**	**42,368**	**41,591**	**131,312**	**129,091**	**1.7**
Illinois	10,952	11,494	10,792	35,791	34,807	2.8
Indiana	8,498	8,708	8,682	26,354	26,859	-1.9
Michigan	7,912	7,232	5,682	23,133	20,041	15.4
Ohio	11,369	11,319	12,287	34,195	35,091	-2.6
Wisconsin	3,844	3,616	4,147	11,839	12,293	-3.7
West North Central	**18,690**	**18,792**	**18,032**	**58,682**	**58,308**	**.6**
Iowa	2,348	2,698	2,352	8,136	8,133	*
Kansas	3,000	2,693	2,907	8,810	9,323	-5.5
Minnesota	3,535	3,519	3,076	10,844	10,114	7.2
Missouri	4,682	5,301	5,005	16,034	15,208	5.4
Nebraska	2,080	1,684	1,807	5,607	6,397	-12.3
North Dakota	2,356	2,380	2,450	7,431	7,506	-1.0
South Dakota	689	518	435	1,819	1,627	11.8
South Atlantic	**45,159**	**47,365**	**46,459**	**143,762**	**146,049**	**-1.6**
Delaware	759	817	843	2,249	2,649	-15.1
District of Columbia	6	6	8	17	138	-87.7
Florida	9,877	10,047	10,340	30,874	31,722	-2.7
Georgia	7,681	7,248	7,976	23,500	23,739	-1.0
Maryland	3,379	3,644	3,310	10,791	11,389	-5.3
North Carolina	7,189	7,983	6,979	22,791	23,945	-4.8
South Carolina	6,077	5,960	6,001	19,389	17,490	10.9
Virginia	4,274	4,605	4,580	13,609	14,555	-6.5
West Virginia	5,918	7,055	6,421	20,543	20,421	.6
East South Central	**23,373**	**22,984**	**22,234**	**71,032**	**68,773**	**3.3**
Alabama	7,574	7,355	7,625	22,593	23,983	-5.8
Kentucky	6,814	6,722	6,934	21,215	21,852	-2.9
Mississippi	1,992	2,278	1,448	6,576	4,795	37.2
Tennessee	6,993	6,629	6,227	20,648	18,144	13.8
West South Central	**30,450**	**27,397**	**28,833**	**89,393**	**87,966**	**1.6**
Arkansas	2,591	2,522	3,384	8,148	9,789	-16.8
Louisiana	4,665	4,366	4,034	14,051	12,722	10.5
Oklahoma	3,914	3,318	3,496	10,946	10,581	3.5
Texas	19,280	17,191	17,918	56,248	54,874	2.5
Mountain	**20,385**	**19,089**	**20,962**	**61,922**	**63,342**	**-2.2**
Arizona	4,979	4,584	5,182	16,037	15,566	3.0
Colorado	2,784	2,506	2,653	8,226	8,339	-1.4
Idaho	589	546	565	1,647	1,676	-1.7
Montana	2,096	2,055	2,035	6,461	6,673	-3.2
Nevada	1,328	1,445	1,493	4,236	4,763	-11.1
New Mexico	2,561	2,294	2,351	7,158	6,959	2.8
Utah	2,593	2,406	2,935	7,754	8,550	-9.3
Wyoming	3,456	3,253	3,748	10,403	10,815	-3.8
Pacific Contiguous	**22,600**	**20,357**	**20,031**	**65,095**	**59,778**	**8.9**
California	10,650	9,169	9,392	29,968	28,357	5.7
Oregon	3,950	3,863	3,354	11,753	10,033	17.1
Washington	8,000	7,325	7,284	23,375	21,389	9.3
Pacific Noncontiguous	**927**	**872**	**928**	**2,795**	**2,726**	**2.5**
Alaska	427	402	423	1,303	1,274	2.3
Hawaii	500	471	505	1,491	1,452	2.7
U.S. Total	**233,689**	**228,594**	**231,544**	**715,368**	**718,252**	**-.4**

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 8. Electric Utility Net Generation from Coal by Census Division and State
(Million Kilowatthours)

Census Division and State	March 1995 [1]	February 1995 [1]	March 1994 [2]	Year to Date				
				Coal Generation			Share of Total (percent)	
				1995 [1]	1994 [2]	Difference (percent)	1995 [1]	1994 [2]
New England	**1,204**	**1,435**	**1,457**	**4,121**	**4,315**	**-4.5**	**22.0**	**18.8**
Connecticut	221	223	177	638	547	16.6	10.1	7.6
Maine	--	--	--	--	--	--	--	--
Massachusetts	680	868	988	2,516	2,850	-11.7	40.7	34.6
New Hampshire	304	343	292	967	918	5.3	23.9	25.8
Rhode Island	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--
Middle Atlantic	**9,514**	**10,471**	**10,580**	**31,114**	**32,657**	**-4.7**	**42.8**	**41.2**
New Jersey	287	454	620	1,108	1,695	-34.6	15.3	19.2
New York	1,672	1,850	2,120	5,240	5,981	-12.4	22.9	22.5
Pennsylvania	7,555	8,166	7,841	24,766	24,981	-.9	58.3	57.0
East North Central	**31,908**	**31,193**	**33,573**	**95,979**	**99,923**	**-3.9**	**73.1**	**77.4**
Illinois	5,477	4,950	5,051	15,655	15,754	-.6	43.7	45.3
Indiana	8,407	8,607	8,579	26,060	26,549	-1.8	98.9	98.8
Michigan	5,340	5,234	5,518	16,178	16,975	-4.7	69.9	84.7
Ohio	9,842	9,903	11,605	29,671	32,093	-7.5	86.8	91.5
Wisconsin	2,842	2,498	2,820	8,414	8,553	-1.6	71.1	69.6
West North Central	**14,443**	**14,450**	**13,242**	**45,175**	**43,565**	**3.7**	**77.0**	**74.7**
Iowa	2,253	2,349	1,863	7,216	6,718	7.4	88.7	82.6
Kansas	2,262	1,800	1,966	6,206	6,777	-8.4	70.4	72.7
Minnesota	2,164	2,283	1,724	6,862	6,217	10.4	63.3	61.5
Missouri	3,847	4,257	3,982	13,064	12,157	7.5	81.5	79.9
Nebraska	1,414	1,299	1,157	4,108	3,856	6.5	73.3	60.3
North Dakota	2,220	2,202	2,334	6,916	7,131	-3.0	93.1	95.0
South Dakota	283	260	216	803	707	13.5	44.1	43.5
South Atlantic	**24,383**	**26,741**	**25,159**	**80,306**	**84,447**	**-4.9**	**55.9**	**57.8**
Delaware	411	441	446	1,235	1,431	-13.7	54.9	54.0
District of Columbia	--	--	--	--	--	--	--	--
Florida	3,890	4,536	3,881	13,929	13,549	2.8	45.1	42.7
Georgia	5,061	4,335	5,161	14,608	15,222	-4.0	62.2	64.1
Maryland	2,095	1,936	1,841	6,235	6,221	.2	57.8	54.6
North Carolina	3,247	4,051	3,280	11,681	14,407	-18.9	51.3	60.2
South Carolina	1,651	1,912	2,081	5,723	6,578	-13.0	29.5	37.6
Virginia	2,173	2,236	2,119	6,540	6,838	-4.4	48.1	47.0
West Virginia	5,855	6,994	6,349	20,356	20,200	.8	99.1	98.9
East South Central	**16,301**	**15,999**	**16,128**	**49,749**	**49,508**	**.5**	**70.0**	**72.0**
Alabama	4,656	4,299	4,772	13,669	14,835	-7.9	60.5	61.9
Kentucky	6,482	6,397	6,542	20,252	20,696	-2.1	95.5	94.7
Mississippi	568	891	468	2,260	1,427	58.4	34.4	29.8
Tennessee	4,594	4,412	4,346	13,569	12,551	8.1	65.7	69.2
West South Central	**13,467**	**13,810**	**15,336**	**43,191**	**48,828**	**-11.5**	**48.3**	**55.5**
Arkansas	1,346	1,408	2,060	4,665	5,328	-12.4	57.3	54.4
Louisiana	1,126	1,498	1,666	4,207	4,998	-15.8	29.9	39.3
Oklahoma	2,579	2,457	2,362	7,582	7,422	2.2	69.3	70.1
Texas	8,416	8,446	9,247	26,738	31,080	-14.0	47.5	56.6
Mountain	**15,475**	**14,625**	**16,758**	**47,077**	**50,290**	**-6.4**	**76.0**	**79.4**
Arizona	2,360	2,208	2,980	7,666	8,773	-12.6	47.8	56.4
Colorado	2,610	2,394	2,543	7,802	7,977	-2.2	94.9	95.7
Idaho	--	--	--	--	--	--	--	--
Montana	1,514	1,449	1,453	4,496	4,455	.9	69.6	66.8
Nevada	846	1,049	1,183	3,110	3,929	-20.8	73.4	82.5
New Mexico	2,284	2,017	2,065	6,353	6,270	1.3	88.8	90.1
Utah	2,441	2,283	2,828	7,339	8,202	-10.5	94.7	95.9
Wyoming	3,421	3,225	3,707	10,310	10,685	-3.5	99.1	98.8
Pacific Contiguous	**254**	**176**	**1,273**	**1,517**	**3,824**	**-60.3**	**2.3**	**6.4**
California	--	--	--	--	--	--	--	--
Oregon	-5	-6	372	336	1,078	-68.8	2.9	10.7
Washington	259	182	901	1,182	2,746	-57.0	5.1	12.8
Pacific Noncontiguous	**30**	**18**	**21**	**78**	**59**	**30.8**	**2.8**	**2.2**
Alaska	30	18	21	78	59	30.8	6.0	4.7
Hawaii	--	--	--	--	--	--	--	--
U.S. Total	**126,978**	**128,917**	**133,528**	**398,307**	**417,418**	**-4.6**	**55.7**	**58.1**

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 9. Electric Utility Net Generation from Petroleum by Census Division and State
(Million Kilowatthours)

Census Division and State	March 1995 [1]	February 1995 [1]	March 1994 [2]	Year to Date				
				Petroleum Generation			Share of Total (percent)	
				1995 [1]	1994 [2]	Difference (percent)	1995 [1]	1994 [2]
New England	**733**	**1,374**	**1,214**	**3,046**	**6,141**	**-50.4**	**16.3**	**26.7**
Connecticut	189	424	290	845	1,328	-36.4	13.3	18.4
Maine	23	125	7	196	277	-29.3	21.5	10.6
Massachusetts	485	700	760	1,767	3,934	-55.1	28.6	47.7
New Hampshire	36	123	151	236	592	-60.2	5.8	16.6
Rhode Island	*	1	6	2	7	-73.4	100.0	25.5
Vermont	*	1	*	2	2	-14.6	.2	.2
Middle Atlantic	**535**	**2,216**	**1,684**	**3,621**	**8,966**	**-59.6**	**5.0**	**11.3**
New Jersey	7	160	66	199	1,029	-80.6	2.7	11.7
New York	435	1,559	1,189	2,720	5,573	-51.2	11.9	21.0
Pennsylvania	93	497	428	702	2,364	-70.3	1.7	5.4
East North Central	**114**	**125**	**188**	**346**	**915**	**-62.2**	**.3**	**.7**
Illinois	42	31	104	91	415	-78.1	.3	1.2
Indiana	14	12	16	40	58	-30.9	.2	.2
Michigan	32	56	29	130	234	-44.5	.6	1.2
Ohio	15	14	26	53	156	-65.9	.2	.4
Wisconsin	11	12	13	32	53	-38.4	.3	.4
West North Central	**83**	**111**	**75**	**322**	**354**	**-9.1**	**.5**	**.6**
Iowa	2	2	4	6	19	-70.5	.1	.2
Kansas	3	6	3	15	17	-11.2	.2	.2
Minnesota	43	42	45	132	152	-13.2	1.2	1.5
Missouri	30	54	18	154	140	9.9	1.0	.9
Nebraska	1	1	1	2	7	-71.5	*	.1
North Dakota	4	5	5	13	14	-8.1	.2	.2
South Dakota	*	*	*	1	5	-87.3	*	.3
South Atlantic	**881**	**2,482**	**3,982**	**4,618**	**12,052**	**-61.7**	**3.2**	**8.3**
Delaware	49	142	235	263	828	-68.3	11.7	31.2
District of Columbia	6	6	8	17	138	-87.7	100.0	100.0
Florida	697	1,553	2,999	3,252	7,422	-56.2	10.5	23.4
Georgia	10	10	6	26	45	-41.3	.1	.2
Maryland	39	342	468	498	2,182	-77.2	4.6	19.2
North Carolina	17	13	13	42	91	-54.3	.2	.4
South Carolina	4	5	3	14	52	-73.6	.1	.3
Virginia	49	396	227	464	1,206	-61.5	3.4	8.3
West Virginia	10	15	21	42	87	-51.4	.2	.4
East South Central	**34**	**43**	**33**	**121**	**700**	**-82.8**	**.2**	**1.0**
Alabama	11	11	8	35	50	-29.9	.2	.2
Kentucky	7	17	11	36	42	-14.0	.2	.2
Mississippi	2	*	1	4	479	-99.3	.1	10.0
Tennessee	15	14	14	46	129	-64.4	.2	.7
West South Central	**23**	**13**	**171**	**52**	**674**	**-92.4**	**.1**	**.8**
Arkansas	4	4	3	7	24	-68.6	.1	.2
Louisiana	2	2	141	12	507	-97.7	.1	4.0
Oklahoma	1	*	1	2	2	3.3	*	*
Texas	16	7	26	30	142	-78.5	.1	.3
Mountain	**26**	**16**	**24**	**62**	**151**	**-58.9**	**.1**	**.2**
Arizona	4	7	4	16	8	90.7	.1	.1
Colorado	1	*	1	1	2	-49.8	*	*
Idaho	*	*	--	*	*	NM	*	*
Montana	1	1	2	3	4	-21.5	*	.1
Nevada	5	1	10	11	110	-89.6	.3	2.3
New Mexico	3	1	2	5	6	-26.3	.1	.1
Utah	5	3	3	11	9	29.4	.1	.1
Wyoming	7	4	3	15	11	26.7	.1	.1
Pacific Contiguous	**113**	**123**	**37**	**415**	**642**	**-35.4**	**.6**	**1.1**
California	111	122	37	412	640	-35.7	1.4	2.3
Oregon	*	*	*	1	1	-7.0	*	*
Washington	1	1	*	2	1	178.1	*	*
Pacific Noncontiguous	**540**	**538**	**553**	**1,679**	**1,621**	**3.6**	**60.1**	**59.5**
Alaska	40	68	50	189	173	9.5	14.5	13.6
Hawaii	500	470	503	1,490	1,448	2.9	99.9	99.7
U.S. Total	**3,080**	**7,042**	**7,960**	**14,282**	**32,216**	**-55.7**	**2.0**	**4.5**

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
NM = Calculation not meaningful.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 10. Electric Utility Steam Net Generation from Petroleum by Census Division and State
(Million Kilowatthours)

Census Division and State	March 1995 [1]	February 1995 [1]	March 1994 [2]	Year to Date				
				Petroleum (Steam)			Share of Total (percent)	
				1995 [1]	1994 [2]	Difference (percent)	1995 [1]	1994 [2]
New England	**721**	**1,328**	**1,205**	**2,959**	**5,997**	**-50.7**	**15.8**	**26.1**
Connecticut	189	421	290	840	1,324	-36.6	13.2	18.4
Maine	23	124	7	195	276	-29.5	21.4	10.6
Massachusetts	473	662	752	1,689	3,800	-55.6	27.3	46.1
New Hampshire	36	122	151	235	592	-60.3	5.8	16.6
Rhode Island	--	--	5	--	5	NM	--	18.5
Vermont	*	*	--	*	*	NM	*	*
Middle Atlantic	**522**	**2,135**	**1,664**	**3,501**	**8,528**	**-58.9**	**4.8**	**10.8**
New Jersey	5	134	58	169	867	-80.5	2.3	9.8
New York	425	1,521	1,179	2,650	5,428	-51.2	11.6	20.4
Pennsylvania	92	480	427	682	2,233	-69.5	1.6	5.1
East North Central	**110**	**116**	**182**	**327**	**777**	**-57.9**	**.2**	**.6**
Illinois	42	31	102	90	389	-76.8	.3	1.1
Indiana	13	11	13	37	49	-24.5	.1	.2
Michigan	30	53	29	124	226	-45.1	.5	1.1
Ohio	14	12	25	46	78	-40.6	.1	.2
Wisconsin	10	9	13	30	35	-15.8	.2	.3
West North Central	**81**	**110**	**75**	**318**	**325**	**-2.0**	**.5**	**.6**
Iowa	2	2	4	5	16	-68.0	.1	.2
Kansas	2	6	3	13	13	-2.7	.1	.1
Minnesota	43	42	45	133	151	-12.0	1.2	1.5
Missouri	30	54	18	153	127	20.6	1.0	.8
Nebraska	*	*	1	1	3	-70.7	*	*
North Dakota	4	5	4	13	14	-7.3	.2	.2
South Dakota	*	*	*	1	1	-51.9	*	.1
South Atlantic	**850**	**2,367**	**3,934**	**4,419**	**11,478**	**-61.5**	**3.1**	**7.9**
Delaware	49	118	235	235	767	-69.4	10.4	28.9
District of Columbia	6	5	8	16	128	-87.4	94.7	92.7
Florida	691	1,517	2,975	3,190	7,350	-56.6	10.3	23.2
Georgia	4	6	3	14	17	-15.8	.1	.1
Maryland	36	307	451	446	1,974	-77.4	4.1	17.3
North Carolina	6	11	13	29	42	-30.5	.1	.2
South Carolina	3	4	3	13	16	-23.1	.1	.1
Virginia	45	383	226	434	1,097	-60.4	3.2	7.5
West Virginia	10	15	21	42	87	-51.4	.2	.4
East South Central	**29**	**30**	**27**	**93**	**590**	**-84.3**	**.1**	**.9**
Alabama	11	11	10	34	35	-3.7	.2	.1
Kentucky	6	9	10	24	41	-41.1	.1	.2
Mississippi	2	*	1	3	478	-99.3	.1	10.0
Tennessee	10	10	6	31	35	-12.4	.1	.2
West South Central	**23**	**13**	**170**	**50**	**669**	**-92.5**	**.1**	**.8**
Arkansas	4	4	3	7	21	-66.3	.1	.2
Louisiana	2	2	141	12	506	-97.7	.1	4.0
Oklahoma	1	*	1	2	2	6.5	*	*
Texas	16	7	26	29	140	-79.0	.1	.3
Mountain	**26**	**16**	**24**	**61**	**151**	**-59.8**	**.1**	**.2**
Arizona	4	7	4	16	8	93.8	.1	.1
Colorado	1	*	1	1	2	-36.8	*	*
Idaho	--	--	--	--	--	--	--	--
Montana	1	1	2	3	4	-21.6	*	.1
Nevada	6	1	10	10	111	-90.7	.2	2.3
New Mexico	3	1	2	5	6	-26.6	.1	.1
Utah	5	3	3	11	8	34.7	.1	.1
Wyoming	7	4	3	15	11	26.7	.1	.1
Pacific Contiguous	**109**	**120**	**31**	**406**	**627**	**-35.2**	**.6**	**1.0**
California	108	119	30	404	626	-35.4	1.3	2.2
Oregon	--	--	*	*	1	NM	*	*
Washington	1	1	*	2	1	268.0	*	*
Pacific Noncontiguous	**397**	**380**	**415**	**1,196**	**1,188**	**.7**	**42.8**	**43.6**
Alaska	*	*	*	*	*	NM	*	*
Hawaii	397	380	415	1,196	1,187	.7	80.2	81.8
U.S. Total	**2,868**	**6,614**	**7,728**	**13,330**	**30,330**	**-56.0**	**1.9**	**4.2**

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
NM = Calculation not meaningful.
Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, and kerosene.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 11. Electric Utility GT/IC Net Generation from Petroleum by Census Division and State
(Million Kilowatthours)

Census Division and State	March 1995 [1]	February 1995 [1]	March 1994 [2]	Year to Date				
				Petroleum (GT/IC)			Share of Total (percent)	
				1995 [1]	1994 [2]	Difference (percent)	1995 [1]	1994 [2]
New England	**12**	**46**	**9**	**88**	**143**	**-38.7**	**0.5**	**0.6**
Connecticut	*	4	*	5	4	30.2	.1	.1
Maine	*	1	*	1	*	NM	.1	*
Massachusetts	12	39	8	78	135	-42.0	1.3	1.6
New Hampshire	*	1	*	1	*	NM	*	*
Rhode Island	*	1	1	2	2	-2.2	100.0	6.9
Vermont	*	1	*	2	2	-26.0	.1	.2
Middle Atlantic	**13**	**81**	**20**	**120**	**438**	**-72.6**	**.2**	**.6**
New Jersey	1	26	9	30	162	-81.6	.4	1.8
New York	10	38	10	70	146	-51.7	.3	.5
Pennsylvania	1	17	1	20	131	-84.7	*	.3
East North Central	**4**	**9**	**5**	**19**	**138**	**-86.1**	*	**.1**
Illinois	*	*	2	1	26	-96.7	*	.1
Indiana	*	1	2	3	9	-68.2	*	*
Michigan	2	3	*	6	9	-30.0	*	*
Ohio	*	1	1	7	78	-91.3	*	.2
Wisconsin	1	3	*	3	18	-83.7	*	.1
West North Central	**1**	**1**	*	**3**	**29**	**-89.0**	*	*
Iowa	*	*	*	1	4	-80.7	*	*
Kansas	1	1	1	2	3	-46.8	*	*
Minnesota	*	*	*	-1	1	NM	*	*
Missouri	1	*	-1	*	12	NM	*	.1
Nebraska	*	*	*	1	4	-72.0	*	.1
North Dakota	*	*	*	*	*	NM	*	*
South Dakota	*	*	*	*	3	NM	*	.2
South Atlantic	**31**	**116**	**48**	**198**	**574**	**-65.5**	**.1**	**.4**
Delaware	*	24	*	28	61	-54.5	1.2	2.3
District of Columbia	*	1	*	1	10	-91.2	5.3	7.3
Florida	6	36	24	62	72	-14.2	.2	.2
Georgia	6	4	3	12	28	-56.6	.1	.1
Maryland	3	34	18	52	208	-75.2	.5	1.8
North Carolina	11	2	1	13	49	-74.5	.1	.2
South Carolina	1	1	*	1	36	-96.5	*	.2
Virginia	4	13	1	30	109	-72.6	.2	.7
West Virginia	--	--	*	*	*	NM	*	*
East South Central	**5**	**13**	**6**	**28**	**110**	**-74.6**	*	**.2**
Alabama	*	1	-3	1	15	-91.6	*	.1
Kentucky	1	9	*	12	1	1353.3	.1	*
Mississippi	*	*	*	*	1	NM	*	*
Tennessee	5	4	8	15	93	-84.1	.1	.5
West South Central	*	*	**1**	**2**	**5**	**-68.5**	*	*
Arkansas	-1	*	--	*	3	NM	*	*
Louisiana	*	*	*	*	*	NM	*	*
Oklahoma	*	*	*	*	*	NM	*	*
Texas	*	*	*	1	1	-33.6	*	*
Mountain	*	*	*	**1**	*	**NM**	*	*
Arizona	*	*	*	*	*	NM	*	*
Colorado	*	*	*	*	*	NM	*	*
Idaho	*	*	--	*	*	NM	*	*
Montana	--	*	--	*	*	NM	*	*
Nevada	*	*	*	1	-1	NM	*	*
New Mexico	*	*	*	*	*	NM	*	*
Utah	*	*	*	*	1	NM	*	*
Wyoming	--	--	--	--	--	NM	--	--
Pacific Contiguous	**4**	**3**	**7**	**8**	**15**	**-43.1**	*	*
California	3	3	7	8	15	-47.6	*	.1
Oregon	*	*	--	*	*	NM	*	*
Washington	*	*	*	*	*	NM	*	*
Pacific Noncontiguous	**143**	**158**	**138**	**483**	**434**	**11.5**	**17.3**	**15.9**
Alaska	40	68	50	189	173	9.5	14.5	13.5
Hawaii	103	90	88	294	261	12.8	19.7	18.0
U.S. Total	**212**	**428**	**232**	**952**	**1,886**	**-49.6**	**.1**	**.3**

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
NM = Calculation not meaningful.
Notes: •GT/IC=Gas Turbine/Internal Combustion. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, and kerosene.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 12. Electric Utility Net Generation from Gas by Census Division and State
(Million Kilowatthours)

Census Division and State	March 1995 [1]	February 1995 [1]	March 1994 [2]	Year to Date				
				Gas Generation			Share of Total (percent)	
				1995 [1]	1994 [2]	Difference (percent)	1995 [1]	1994 [2]
New England	**520**	**213**	**165**	**957**	**203**	**371.1**	**5.1**	**0.9**
Connecticut	186	127	*	455	4	10305.0	7.2	.1
Maine	--	--	--	--	--	--	--	--
Massachusetts	333	85	160	496	178	179.3	8.0	2.2
New Hampshire	*	*	--	2	--	--	*	--
Rhode Island	--	--	4	--	21	--	--	74.5
Vermont	1	1	--	4	--	NM	.3	--
Middle Atlantic	**2,208**	**1,539**	**751**	**5,470**	**1,531**	**257.3**	**7.5**	**1.9**
New Jersey	267	194	73	649	262	148.3	9.0	3.0
New York	1,792	1,202	605	4,407	1,110	297.0	19.2	4.2
Pennsylvania	150	143	73	414	160	159.4	1.0	.4
East North Central	**500**	**333**	**347**	**1,048**	**916**	**14.4**	**.8**	**.7**
Illinois	324	169	213	594	474	25.5	1.7	1.4
Indiana	35	50	69	135	197	-31.3	.5	.7
Michigan	100	67	45	208	144	44.7	.9	.7
Ohio	14	17	4	35	39	-11.5	.1	.1
Wisconsin	26	29	16	76	63	20.8	.6	.5
West North Central	**192**	**181**	**117**	**526**	**321**	**63.7**	**.9**	**.6**
Iowa	9	5	10	23	25	-6.1	.3	.3
Kansas	73	89	69	249	216	15.3	2.8	2.3
Minnesota	28	47	18	113	35	221.3	1.0	.3
Missouri	67	34	3	113	15	653.3	.7	.1
Nebraska	15	5	18	27	30	-8.3	.5	.5
North Dakota	*	*	*	*	*	NM	*	*
South Dakota	*	1	*	*	*	NM	*	*
South Atlantic	**3,415**	**2,084**	**1,633**	**7,655**	**4,447**	**72.1**	**5.3**	**3.0**
Delaware	299	234	162	752	391	92.5	33.4	14.7
District of Columbia	--	--	--	--	--	--	--	--
Florida	2,799	1,462	1,348	5,869	3,574	64.2	19.0	11.3
Georgia	4	5	6	14	12	18.6	.1	.1
Maryland	29	105	32	185	69	170.6	1.7	.6
North Carolina	6	1	8	6	29	-78.6	*	.1
South Carolina	66	*	2	67	4	1589.3	.3	*
Virginia	211	274	71	754	362	108.5	5.5	2.5
West Virginia	2	2	4	7	7	-.6	*	*
East South Central	**654**	**612**	**256**	**1,908**	**567**	**236.7**	**2.7**	**.8**
Alabama	28	24	15	79	57	38.1	.3	.2
Kentucky	5	6	3	17	9	92.7	.1	*
Mississippi	621	582	239	1,812	442	310.0	27.6	9.2
Tennessee	--	--	--	--	59	--	--	.3
West South Central	**12,122**	**7,632**	**9,388**	**28,965**	**25,417**	**14.0**	**32.4**	**28.9**
Arkansas	170	25	23	222	72	209.4	2.7	.7
Louisiana	2,034	1,511	1,457	5,472	3,643	50.2	38.9	28.6
Oklahoma	1,044	700	756	2,656	2,466	7.7	24.3	23.3
Texas	8,874	5,397	7,152	20,615	19,237	7.2	36.6	35.1
Mountain	**751**	**727**	**577**	**2,107**	**1,488**	**41.6**	**3.4**	**2.3**
Arizona	94	73	67	274	245	11.9	1.7	1.6
Colorado	35	14	35	75	85	-12.5	.9	1.0
Idaho	--	--	--	--	--	--	--	--
Montana	1	*	1	2	11	-80.2	*	.2
Nevada	306	316	170	809	378	114.4	19.1	7.9
New Mexico	236	259	267	725	646	12.3	10.1	9.3
Utah	79	64	35	219	121	80.1	2.8	1.4
Wyoming	1	1	1	3	2	42.2	*	*
Pacific Contiguous	**3,245**	**2,888**	**4,702**	**10,267**	**13,948**	**-26.4**	**15.8**	**23.3**
California	3,060	2,697	4,462	9,510	13,148	-27.7	31.7	46.4
Oregon	173	170	240	652	790	-17.5	5.5	7.9
Washington	12	22	*	106	10	914.9	.5	*
Pacific Noncontiguous	**237**	**213**	**239**	**701**	**708**	**-1.1**	**25.1**	**26.0**
Alaska	237	213	239	701	708	-1.1	53.7	55.6
Hawaii	--	--	--	--	--	--	--	--
U.S. Total	**23,844**	**16,422**	**18,177**	**59,604**	**49,547**	**20.3**	**8.3**	**6.9**

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
NM = Calculation not meaningful.
Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 13. Electric Utility Steam Net Generation from Gas by Census Division and State
(Million Kilowatthours)

Census Division and State	March 1995 [1]	February 1995 [1]	March 1994 [2]	Year to Date				
				Gas (Steam)			Share of Total (percent)	
				1995 [1]	1994 [2]	Difference (percent)	1995 [1]	1994 [2]
New England	**509**	**196**	**163**	**919**	**199**	**361.7**	**4.9**	**0.9**
Connecticut	186	127	*	455	4	10305.0	7.2	1
Maine	--	--	--	--	--	--	--	--
Massachusetts	322	68	158	458	174	164.0	7.4	2.1
New Hampshire	--	--	--	1	--	NM	*	--
Rhode Island	--	--	4	--	21	NM	--	74.5
Vermont	1	1	--	4	--	NM	.3	--
Middle Atlantic	**2,007**	**1,362**	**718**	**4,920**	**1,434**	**243.0**	**6.8**	**1.8**
New Jersey	165	81	50	344	192	79.6	4.8	2.2
New York	1,696	1,141	595	4,170	1,092	281.8	18.2	4.1
Pennsylvania	146	139	73	405	151	168.9	1.0	.3
East North Central	**471**	**306**	**334**	**976**	**843**	**15.7**	**.7**	**.7**
Illinois	323	168	212	592	470	25.9	1.7	1.3
Indiana	31	47	63	122	181	-32.6	.5	.7
Michigan	93	63	43	193	128	51.2	.8	.6
Ohio	13	16	2	32	19	66.1	.1	.1
Wisconsin	11	13	14	37	46	-19.0	.3	.4
West North Central	**171**	**162**	**109**	**470**	**278**	**68.8**	**.8**	**.5**
Iowa	9	6	10	24	25	-2.4	.3	.3
Kansas	58	73	62	206	186	11.0	2.3	2.0
Minnesota	28	47	18	113	35	227.2	1.0	.3
Missouri	67	34	2	112	10	971.1	.7	.1
Nebraska	9	3	16	16	24	-34.1	.3	.4
North Dakota	*	*	*	*	*	NM	*	*
South Dakota	*	*	*	*	*	NM	*	*
South Atlantic	**2,296**	**1,072**	**856**	**4,348**	**2,461**	**76.7**	**3.0**	**1.7**
Delaware	43	47	9	129	17	673.8	5.7	.6
District of Columbia	--	--	--	--	--	--	--	--
Florida	2,170	930	820	4,001	2,377	68.3	13.0	7.5
Georgia	1	*	5	2	10	-83.1	*	*
Maryland	13	92	14	141	33	331.8	1.3	.3
North Carolina	*	*	1	-1	10	NM	*	*
South Carolina	66	*	1	67	3	2416.3	.3	*
Virginia	1	1	2	2	4	-49.0	*	*
West Virginia	2	2	4	7	7	-.6	*	*
East South Central	**554**	**515**	**190**	**1,597**	**337**	**373.1**	**2.2**	**.5**
Alabama	28	22	15	74	57	30.2	.3	.2
Kentucky	4	5	3	13	9	47.9	.1	*
Mississippi	521	488	173	1,509	272	455.7	23.0	5.7
Tennessee	--	--	--	--	--	NM	--	--
West South Central	**11,463**	**7,165**	**8,960**	**27,323**	**24,007**	**13.8**	**30.6**	**27.3**
Arkansas	170	25	23	222	72	209.5	2.7	.7
Louisiana	1,968	1,447	1,388	5,270	3,501	50.5	37.5	27.5
Oklahoma	733	444	641	1,807	1,889	-4.3	16.5	17.9
Texas	8,593	5,249	6,908	20,023	18,545	8.0	35.6	33.8
Mountain	**517**	**514**	**480**	**1,509**	**1,192**	**26.6**	**2.4**	**1.9**
Arizona	21	29	14	81	47	73.7	.5	.3
Colorado	34	14	30	74	72	2.6	.9	.9
Idaho	--	--	--	--	--	--	--	--
Montana	*	*	1	1	7	-84.0	*	.1
Nevada	172	171	151	477	343	39.0	11.3	7.2
New Mexico	224	250	263	694	640	8.4	9.7	9.2
Utah	63	50	20	178	80	121.0	2.3	.9
Wyoming	1	1	1	3	2	42.2	*	*
Pacific Contiguous	**2,975**	**2,636**	**4,394**	**9,290**	**13,000**	**-28.5**	**14.3**	**21.7**
California	2,975	2,636	4,394	9,290	13,000	-28.5	31.0	45.8
Oregon	--	--	--	--	--	NM	--	--
Washington	*	*	*	*	*	NM	*	*
Pacific Noncontiguous	**42**	**50**	**54**	**113**	**154**	**-27.0**	**4.0**	**5.7**
Alaska	42	50	54	113	154	-27.0	8.6	12.1
Hawaii	--	--	--	--	--	--	--	--
U.S. Total	**21,005**	**13,979**	**16,261**	**51,464**	**43,908**	**17.2**	**7.2**	**6.1**

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
NM = Calculation not meaningful.
Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 14. Electric Utility GT/IC Net Generation from Gas by Census Division and State
(Million Kilowatthours)

Census Division and State	March 1995 [1]	February 1995 [1]	March 1994 [2]	Year to Date				
				Gas (GT/IC)			Share of Total (percent)	
				1995 [1]	1994 [2]	Difference (percent)	1995 [1]	1994 [2]
New England	**11**	**17**	**2**	**38**	**4**	**836.1**	**0.2**	*
Connecticut	--	--	--	--	--	--	--	--
Maine	--	--	--	--	--	--	--	--
Massachusetts	11	17	2	38	4	834.7	.6	*
New Hampshire	*	*	--	*	--	NM	*	--
Rhode Island	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--
Middle Atlantic	**201**	**177**	**33**	**550**	**97**	**469.5**	**.8**	**0.1**
New Jersey	102	113	22	305	70	336.4	4.2	.8
New York	96	61	10	236	18	1222.8	1.0	.1
Pennsylvania	3	3	*	8	9	-4.6	*	*
East North Central	**28**	**26**	**13**	**72**	**73**	**-.6**	**.1**	**.1**
Illinois	1	1	1	3	4	-31.1	*	*
Indiana	4	4	6	13	16	-15.9	*	.1
Michigan	7	4	3	15	16	-7.7	.1	.1
Ohio	1	1	2	3	20	-85.2	*	.1
Wisconsin	15	16	1	39	17	126.8	.3	.1
West North Central	**21**	**19**	**8**	**56**	**43**	**30.6**	**.1**	**.1**
Iowa	*	*	*	-1	*	NM	*	*
Kansas	14	16	7	43	30	41.6	.5	.3
Minnesota	*	*	*	*	1	NM	*	*
Missouri	*	*	*	1	5	-80.3	*	*
Nebraska	6	2	1	12	6	91.4	.2	.1
North Dakota	*	*	*	*	*	NM	*	*
South Dakota	*	1	*	1	1	.4	*	*
South Atlantic	**1,119**	**1,012**	**777**	**3,307**	**1,986**	**66.5**	**2.3**	**1.4**
Delaware	255	187	153	623	374	66.5	27.7	14.1
District of Columbia	--	--	--	--	--	--	--	--
Florida	629	532	529	1,868	1,197	56.1	6.1	3.8
Georgia	2	5	1	13	2	605.4	.1	*
Maryland	16	13	18	44	36	23.6	.4	.3
North Carolina	6	1	7	7	19	-63.6	*	.1
South Carolina	*	*	1	*	1	NM	*	*
Virginia	210	273	69	752	358	110.2	5.5	2.5
West Virginia	--	--	--	--	--	--	--	--
East South Central	**100**	**97**	**66**	**311**	**229**	**35.9**	**.4**	**.3**
Alabama	--	1	--	4	--	NM	*	--
Kentucky	1	2	*	4	*	NM	*	*
Mississippi	99	94	66	303	170	77.7	4.6	3.6
Tennessee	--	--	--	--	59	NM	--	.3
West South Central	**659**	**467**	**428**	**1,642**	**1,410**	**16.5**	**1.8**	**1.6**
Arkansas	--	--	*	--	*	NM	--	*
Louisiana	66	64	69	202	142	42.5	1.4	1.1
Oklahoma	312	255	115	849	576	47.3	7.8	5.4
Texas	281	147	244	591	692	-14.5	1.1	1.3
Mountain	**235**	**212**	**97**	**598**	**296**	**102.4**	**1.0**	**.5**
Arizona	74	45	53	192	198	-2.8	1.2	1.3
Colorado	*	*	5	1	13	-95.4	*	.2
Idaho	--	--	--	--	--	--	--	--
Montana	*	*	*	1	3	-71.6	*	*
Nevada	134	144	20	332	35	862.7	7.8	.7
New Mexico	11	9	4	31	6	427.0	.4	.1
Utah	15	14	15	41	41	-.1	.5	.5
Wyoming	--	--	--	--	--	--	--	--
Pacific Contiguous	**270**	**252**	**308**	**977**	**948**	**3.1**	**1.5**	**1.6**
California	86	61	68	220	148	48.5	.7	.5
Oregon	173	170	240	652	790	-17.5	5.5	7.9
Washington	12	22	*	106	10	924.3	.5	*
Pacific Noncontiguous	**195**	**163**	**185**	**588**	**554**	**6.1**	**21.0**	**20.3**
Alaska	195	163	185	588	554	6.1	45.1	43.5
Hawaii	--	--	--	--	--	--	--	--
U.S. Total	**2,839**	**2,443**	**1,916**	**8,140**	**5,639**	**44.3**	**1.1**	**.8**

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
NM = Calculation not meaningful.
Notes: •GT/IC=Gas Turbine/Internal Combustion. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 15. Electric Utility Hydroelectric Net Generation by Census Division and State
(Million Kilowatthours)

Census Division and State	March 1995 [1]	February 1995 [1]	March 1994 [2]	Year to Date				
				Hydroelectric Generation			Share of Total (percent)	
				1995 [1]	1994 [2]	Difference (percent)	1995 [1]	1994 [2]
New England	**554**	**354**	**450**	**1,369**	**1,077**	**27.2**	**7.3**	**4.7**
Connecticut	43	28	59	125	124	1.2	2.0	1.7
Maine	195	159	163	517	451	14.8	56.8	17.3
Massachusetts	53	19	52	105	69	52.9	1.7	.8
New Hampshire	151	73	83	336	219	53.4	8.3	6.2
Rhode Island	--	--	--	--	--	--	--	--
Vermont	112	74	93	285	214	33.1	23.0	15.9
Middle Atlantic	**2,456**	**2,025**	**2,548**	**6,924**	**6,610**	**4.7**	**9.5**	**8.3**
New Jersey	-9	-6	-12	-24	-38	NM	-.3	-.4
New York	2,307	1,932	2,276	6,522	6,183	5.5	28.5	23.3
Pennsylvania	157	100	283	426	465	-8.4	1.0	1.1
East North Central	**350**	**204**	**272**	**807**	**691**	**16.8**	**.6**	**.5**
Illinois	4	3	3	11	9	19.2	*	*
Indiana	43	39	18	119	56	114.0	.5	.2
Michigan	86	44	82	193	175	10.3	.8	.9
Ohio	21	19	4	59	26	128.4	.2	.1
Wisconsin	195	98	164	425	425	-.1	3.6	3.5
West North Central	**924**	**788**	**785**	**2,626**	**2,395**	**9.6**	**4.5**	**4.1**
Iowa	86	69	84	230	232	-.5	2.8	2.8
Kansas	--	--	--	--	--	--	--	--
Minnesota	73	44	65	169	159	6.3	1.6	1.6
Missouri	141	175	205	474	451	5.3	3.0	3.0
Nebraska	85	71	101	234	278	-15.9	4.2	4.4
North Dakota	132	173	112	502	361	39.2	6.8	4.8
South Dakota	406	256	218	1,015	914	11.1	55.8	56.2
South Atlantic	**1,837**	**1,575**	**1,860**	**5,014**	**4,508**	**11.2**	**3.5**	**3.1**
Delaware	--	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--
Florida	20	16	22	59	69	-13.9	.2	.2
Georgia	673	513	405	1,628	1,062	53.3	6.9	4.5
Maryland	220	104	320	548	601	-8.8	5.1	5.3
North Carolina	453	473	623	1,359	1,675	-18.9	6.0	7.0
South Carolina	368	394	266	1,174	657	78.7	6.1	3.8
Virginia	55	31	176	110	319	-65.5	.8	2.2
West Virginia	50	43	48	137	126	8.9	.7	.6
East South Central	**2,496**	**2,362**	**2,749**	**7,052**	**7,947**	**-11.3**	**9.9**	**11.6**
Alabama	1,316	1,232	1,342	3,588	3,717	-3.5	15.9	15.5
Kentucky	320	301	378	910	1,105	-17.7	4.3	5.1
Mississippi	--	--	--	--	--	--	--	--
Tennessee	860	829	1,029	2,554	3,125	-18.3	12.4	17.2
West South Central	**893**	**614**	**1,022**	**2,319**	**2,148**	**8.0**	**2.6**	**2.4**
Arkansas	414	305	455	1,129	1,108	1.8	13.9	11.3
Louisiana	--	--	--	--	--	--	--	--
Oklahoma	289	161	377	706	691	2.2	6.5	6.5
Texas	190	149	190	484	348	39.0	.9	.6
Mountain	**2,336**	**1,954**	**2,224**	**6,334**	**6,797**	**-6.8**	**10.2**	**10.7**
Arizona	741	542	775	1,787	1,992	-10.3	11.1	12.8
Colorado	138	97	74	348	275	26.4	4.2	3.3
Idaho	589	546	565	1,647	1,676	-1.7	100.0	100.0
Montana	580	605	574	1,960	2,186	-10.3	30.3	32.8
Nevada	172	80	129	306	347	-11.9	7.2	7.3
New Mexico	39	18	17	74	37	101.0	1.0	.5
Utah	52	41	53	137	168	-18.8	1.8	2.0
Wyoming	26	24	37	75	116	-35.8	.7	1.1
Pacific Contiguous	**15,499**	**13,973**	**10,137**	**41,935**	**28,642**	**46.4**	**64.4**	**47.9**
California	4,792	3,658	1,792	11,231	4,255	163.9	37.5	15.0
Oregon	3,782	3,699	2,743	10,764	8,165	31.8	91.6	81.4
Washington	6,924	6,616	5,602	19,939	16,222	22.9	85.3	75.8
Pacific Noncontiguous	**120**	**104**	**115**	**337**	**337**	**.1**	**12.1**	**12.4**
Alaska	120	103	113	336	333	.8	25.8	26.2
Hawaii	--	1	2	1	4	-63.5	.1	.3
U.S. Total	**27,465**	**23,953**	**22,161**	**74,717**	**61,151**	**22.2**	**10.4**	**8.5**

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
NM = Calculation not meaningful.
Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Pumping energy used at pumped storage plants for March was 1,695 million kilowatthours. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 16. Electric Utility Nuclear-Powered Net Generation by Census Division and State
(Million Kilowatthours)

Census Division and State	March 1995 [1]	February 1995 [1]	March 1994 [2]	Year to Date				
				Nuclear Generation			Share of Total (percent)	
				1995 [1]	1994 [2]	Difference (percent)	1995 [1]	1994 [2]
New England	**2,752**	**2,735**	**3,787**	**9,097**	**11,122**	**-18.2**	**48.6**	**48.4**
Connecticut	1,325	1,177	1,514	4,178	5,096	-18.0	65.9	70.8
Maine	--	--	640	198	1,876	-89.5	21.7	72.1
Massachusetts	371	434	396	1,299	1,215	6.9	21.0	14.7
New Hampshire	863	778	856	2,499	1,827	36.7	61.9	51.4
Rhode Island	--	--	--	--	--	--	--	--
Vermont	193	346	380	924	1,107	-16.6	74.5	82.2
Middle Atlantic	**9,017**	**6,960**	**9,801**	**25,526**	**29,473**	**-13.4**	**35.1**	**37.2**
New Jersey	2,089	1,172	2,047	5,312	5,882	-9.7	73.3	66.6
New York	1,063	967	2,201	4,008	7,696	-47.9	17.5	29.0
Pennsylvania	5,865	4,821	5,553	16,207	15,895	2.0	38.1	36.2
East North Central	**9,681**	**10,493**	**7,184**	**33,060**	**26,579**	**24.4**	**25.2**	**20.6**
Illinois	5,101	6,338	5,422	19,434	18,156	7.0	54.3	52.2
Indiana	--	--	--	--	--	--	--	--
Michigan	2,353	1,831	7	6,424	2,512	155.7	27.8	12.5
Ohio	1,476	1,366	648	4,377	2,777	57.6	12.8	7.9
Wisconsin	750	958	1,108	2,825	3,134	-9.8	23.9	25.5
West North Central	**3,017**	**3,230**	**3,779**	**9,932**	**11,585**	**-14.3**	**16.9**	**19.9**
Iowa	-3	271	391	657	1,136	-42.2	8.1	14.0
Kansas	663	797	870	2,341	2,314	1.2	26.6	24.8
Minnesota	1,197	1,075	1,192	3,472	3,467	.1	32.0	34.3
Missouri	595	780	797	2,228	2,444	-8.8	13.9	16.1
Nebraska	565	306	530	1,233	2,224	-44.5	22.0	34.8
North Dakota	--	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--	--
South Atlantic	**14,643**	**14,482**	**13,825**	**46,169**	**40,595**	**13.7**	**32.1**	**27.8**
Delaware	--	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--
Florida	2,471	2,479	2,089	7,765	7,107	9.3	25.2	22.4
Georgia	1,933	2,385	2,399	7,224	7,399	-2.4	30.7	31.2
Maryland	997	1,156	648	3,324	2,316	43.5	30.8	20.3
North Carolina	3,467	3,145	3,054	9,703	7,743	25.3	42.6	32.3
South Carolina	3,989	3,649	3,648	12,412	10,199	21.7	64.0	58.3
Virginia	1,787	1,668	1,987	5,741	5,830	-1.5	42.2	40.1
West Virginia	--	--	--	--	--	--	--	--
East South Central	**3,889**	**3,968**	**3,068**	**12,202**	**10,050**	**21.4**	**17.2**	**14.6**
Alabama	1,563	1,789	1,489	5,222	5,323	-1.9	23.1	22.2
Kentucky	--	--	--	--	--	--	--	--
Mississippi	802	805	741	2,500	2,447	2.2	38.0	51.0
Tennessee	1,524	1,374	839	4,480	2,280	96.4	21.7	12.6
West South Central	**3,945**	**5,328**	**2,889**	**14,866**	**10,817**	**37.4**	**16.6**	**12.3**
Arkansas	658	781	844	2,125	3,257	-34.8	26.1	33.3
Louisiana	1,503	1,355	770	4,361	3,573	22.0	31.0	28.1
Oklahoma	--	--	--	--	--	--	--	--
Texas	1,784	3,192	1,275	8,381	3,987	110.2	14.9	7.3
Mountain	**1,780**	**1,753**	**1,356**	**6,294**	**4,549**	**38.4**	**10.2**	**7.2**
Arizona	1,780	1,753	1,356	6,294	4,549	38.4	39.2	29.2
Colorado	--	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--	--
Montana	--	--	--	--	--	--	--	--
Nevada	--	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--	--
Pacific Contiguous	**3,156**	**2,908**	**3,280**	**9,934**	**10,867**	**-8.6**	**15.3**	**18.2**
California	2,376	2,410	2,539	7,833	8,578	-8.7	26.1	30.2
Oregon	--	--	--	--	--	--	--	--
Washington	780	497	741	2,102	2,289	-8.2	9.0	10.7
Pacific Noncontiguous	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Alaska	--	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--
U.S. Total	**51,880**	**51,858**	**48,969**	**167,080**	**155,638**	**7.4**	**23.4**	**21.7**

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
NM = Calculation not meaningful.
Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 17. Electric Utility Net Generation from Other Energy Sources by Census Division and State
(Million Kilowatthours)

Census Division and State	March 1995 [1]	February 1995 [1]	March 1994 [2]	Year to Date: Other Generation 1995 [1]	Year to Date: Other Generation 1994 [2]	Year to Date: Other Generation Difference (percent)	Year to Date: Share of Total (percent) 1995 [1]	Year to Date: Share of Total (percent) 1994 [2]
New England	**36**	**44**	**38**	**124**	**124**	**-0.2**	**0.7**	**0.5**
Connecticut	31	32	36	99	101	-1.6	1.6	1.4
Maine	--	--	--	--	--	--	--	--
Massachusetts	--	--	--	--	--	--	--	--
New Hampshire	--	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--
Vermont	5	12	1	25	23	5.8	2.0	1.7
Middle Atlantic	**2**	**3**	*****	**6**	**1**	**527.4**	*****	*****
New Jersey	--	--	--	--	--	--	--	--
New York	2	3	*	6	1	527.4	*	*
Pennsylvania	--	--	--	--	--	--	--	--
East North Central	**24**	**21**	**26**	**72**	**67**	**8.1**	**.1**	**.1**
Illinois	3	2	--	5	--	--	*	--
Indiana	--	--	--	--	--	--	--	--
Michigan	--	--	--	--	--	--	--	--
Ohio	--	--	--	--	--	--	--	--
Wisconsin	20	20	26	67	67	.3	.6	.5
West North Central	**32**	**31**	**33**	**102**	**89**	**15.7**	**.2**	**.2**
Iowa	2	1	1	4	3	52.8	*	*
Kansas	*	*	*	*	*	NM	*	*
Minnesota	29	28	31	95	83	13.8	.9	.8
Missouri	1	*	*	1	2	-23.8	*	*
Nebraska	--	2	*	2	1	134.7	*	*
North Dakota	--	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--	--
South Atlantic	*****	**--**	**--**	*****	*****	**NM**	*****	*****
Delaware	--	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--
Florida	--	--	--	--	--	--	--	--
Georgia	--	--	--	--	--	--	--	--
Maryland	--	--	--	--	--	--	--	--
North Carolina	--	--	--	--	--	--	--	--
South Carolina	--	--	--	--	--	--	--	--
Virginia	*	--	--	*	*	NM	*	*
West Virginia	--	--	--	--	--	--	--	--
East South Central	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Alabama	--	--	--	--	--	--	--	--
Kentucky	--	--	--	--	--	--	--	--
Mississippi	--	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--	--
West South Central	*****	*****	**27**	*****	**80**	**NM**	*****	**.1**
Arkansas	--	--	--	--	--	--	--	--
Louisiana	--	--	--	--	--	--	--	--
Oklahoma	--	--	--	--	--	--	--	--
Texas	*	*	27	*	80	NM	*	.1
Mountain	**16**	**15**	**23**	**48**	**67**	**-28.8**	**.1**	**.1**
Arizona	--	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--	--
Montana	--	--	6	--	19	--	--	.3
Nevada	--	--	--	--	--	--	--	--
New Mexico	--	--	--	--	--	--	--	--
Utah	16	15	17	48	48	-1.4	.6	.6
Wyoming	--	--	--	--	--	--	--	--
Pacific Contiguous	**333**	**289**	**602**	**1,027**	**1,856**	**-44.7**	**1.6**	**3.1**
California	310	282	562	983	1,736	-43.3	3.3	6.1
Oregon	--	--	--	--	--	--	--	--
Washington	23	7	40	44	120	-63.7	.2	.6
Pacific Noncontiguous	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Alaska	--	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--
U.S. Total	**442**	**402**	**748**	**1,379**	**2,283**	**-39.6**	**.2**	**.3**

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
NM = Calculation not meaningful.

Notes: •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Nonutility sources are not included. •Other energy sources include geothermal, wood, wind, waste, and solar.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

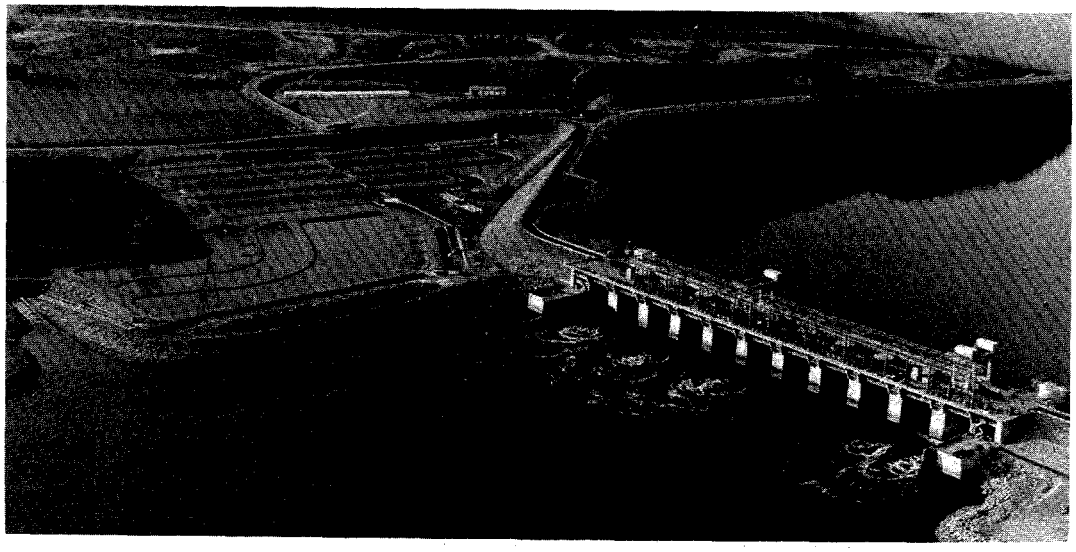
U.S. Electric Utility Consumption of Fossil Fuels

Coal is consumed by more than 500 electric utility plants in the United States.

Table 18. U.S. Electric Utility Consumption of Fossil Fuels, 1985 Through March 1995

Period	Coal (thousand short tons)				Petroleum (thousand barrels)			Petroleum Coke (thousand short tons)	Gas (thousand Mcf)
	Anthracite[1]	Bituminous[2]	Lignite	Total	Light	Heavy	Total		
1985	**1,033**	**631,885**	**60,923**	**693,841**	**14,635**	**158,779**	**173,414**	**231**	**3,044,083**
1986	**829**	**616,134**	**68,093**	**685,056**	**14,326**	**216,156**	**230,482**	**313**	**2,602,370**
1987	**972**	**647,824**	**69,098**	**717,894**	**15,367**	**184,011**	**199,378**	**348**	**2,844,051**
1988	**1,063**	**681,048**	**76,260**	**758,372**	**18,769**	**229,327**	**248,096**	**409**	**2,635,613**
1989	**1,049**	**688,504**	**77,335**	**766,888**	**25,491**	**241,960**	**267,451**	**517**	**2,787,012**
1990	**1,031**	**694,317**	**78,201**	**773,549**	**14,823**	**181,231**	**196,054**	**819**	**2,787,332**
1991	**994**	**691,275**	**79,999**	**772,268**	**13,729**	**171,157**	**184,886**	**722**	**2,789,014**
1992	**986**	**698,626**	**80,248**	**779,860**	**11,556**	**135,779**	**147,335**	**999**	**2,765,608**
1993									
January	79	61,703	7,617	69,400	1,013	10,804	11,817	92	164,374
February	88	57,293	6,431	63,812	935	10,569	11,504	81	161,928
March	101	60,969	6,002	67,073	1,277	12,784	14,061	87	193,811
April	84	53,755	5,757	59,596	819	7,629	8,448	79	173,834
May	81	53,380	6,570	60,032	868	7,722	8,590	86	166,840
June	80	61,090	6,948	68,118	1,033	11,756	12,789	98	254,823
July	73	71,134	7,511	78,717	1,817	16,896	18,713	125	334,101
August	67	70,241	7,624	77,932	1,566	18,044	19,610	112	357,027
September	60	60,143	6,289	66,493	1,031	14,730	15,761	129	258,325
October	64	59,125	5,752	64,941	897	11,318	12,216	112	234,544
November	81	59,385	6,211	65,677	886	11,339	12,225	101	208,335
December	92	64,516	7,109	71,717	1,027	15,694	16,720	120	174,498
Total	**951**	**732,736**	**79,821**	**813,508**	**13,168**	**149,287**	**162,454**	**1220**	**2,682,440**
1994 [3]									
January	82	69,022	7,257	76,362	3,709	20,743	24,452	112	169,983
February	98	58,843	6,514	65,455	1,397	14,697	16,094	88	149,156
March	100	59,696	6,303	66,098	1,014	12,026	13,040	93	185,924
April	88	54,246	5,706	60,040	1,041	11,585	12,626	71	203,934
May	89	56,482	6,513	63,084	1,164	10,346	11,510	59	216,022
June	87	66,162	6,881	73,130	1,871	14,775	16,646	71	318,528
July	98	69,428	6,964	76,489	1,530	14,062	15,592	76	362,444
August	92	68,713	6,877	75,682	1,021	8,992	10,013	65	382,114
September	93	59,873	6,479	66,445	870	7,346	8,216	62	295,956
October	107	58,011	6,330	64,447	811	6,634	7,444	62	263,958
November	90	55,542	6,245	61,877	863	6,432	7,294	59	231,242
December	100	61,084	6,977	68,161	1,048	7,029	8,077	57	207,886
Total	**1,123**	**737,102**	**79,045**	**817,270**	**16,338**	**134,666**	**151,004**	**875**	**2,987,146**
1995 [4]									
January	75	64,253	7,103	71,431	1,057	5,955	7,012	64	198,657
February	82	58,129	5,729	63,940	1,316	10,457	11,773	61	168,710
March	83	57,885	5,692	63,659	907	4,276	5,183	52	245,166
Total	**240**	**180,267**	**18,524**	**199,030**	**3,280**	**20,688**	**23,968**	**177**	**612,533**
Year to Date									
1995 [4]	**240**	**180,267**	**18,524**	**199,030**	**3,280**	**20,688**	**23,968**	**177**	**612,533**
1994 [3]	**280**	**187,561**	**20,074**	**207,915**	**6,119**	**47,466**	**53,586**	**293**	**505,064**
1993	**268**	**179,965**	**20,051**	**200,285**	**3,225**	**34,157**	**37,383**	**260**	**520,113**

[1] Includes anthracite silt stored off-site.
[2] Includes subbituminous coal.
[3] Data for 1994 and prior years are final.
[4] Data for 1995 are preliminary.
Notes: •Totals may not equal sum of components because of independent rounding. •Mcf = thousand cubic feet.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report," and predecessor forms.



The Wells Dam hydroelectric facility located on the Columbia River in Pateros, Washington.

Table 19. Electric Utility Consumption of Coal by NERC Region and Hawaii
(Thousand Short Tons)

NERC Region and Hawaii	March 1995 [1]	February 1995 [2]	March 1994 [2]	Year to Date		
				1995 [1]	1994 [2]	Difference (percent)
ECAR	15,596	16,297	16,949	49,165	51,558	-4.6
ERCOT	4,711	4,756	5,319	15,317	17,723	-13.6
MAAC	3,029	3,143	3,104	9,563	9,753	-1.9
MAIN	5,317	4,953	5,278	15,879	16,103	-1.4
MAPP (U.S.)	6,473	6,450	5,830	19,988	19,233	3.9
NPCC (U.S.)	1,382	1,525	1,539	4,396	4,616	-4.8
SERC	11,583	11,846	11,381	36,375	37,377	-2.7
SPP	7,394	7,285	7,490	23,032	23,694	-2.8
WSCC (U.S.)	8,146	7,667	9,187	25,239	27,799	-9.2
Contiguous U.S.	**63,631**	**63,923**	**66,077**	**198,954**	**207,855**	**-4.3**
ASCC	28	18	21	76	60	27.4
Hawaii	--	--	--	--	--	--
U.S. Total	**63,659**	**63,940**	**66,098**	**199,030**	**207,915**	**-4.3**

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 20. Electric Utility Consumption of Petroleum by NERC Region and Hawaii
(Thousand Barrels)

NERC Region and Hawaii	March 1995 [1]	February 1995 [2]	March 1994 [2]	Year to Date		
				1995 [1]	1994 [2]	Difference (percent)
ECAR	180	252	246	680	1,303	-47.8
ERCOT	25	35	41	72	237	-69.6
MAAC	304	2,024	2,135	2,926	11,635	-74.9
MAIN	96	98	239	254	1,036	-75.5
MAPP (U.S.)	29	29	33	84	148	-42.8
NPCC (U.S.)	1,969	4,833	4,042	9,672	19,448	-50.3
SERC	1,369	3,299	5,169	6,481	14,488	-55.3
SPP	29	33	60	98	1,176	-91.7
WSCC (U.S.)	234	232	120	783	1,299	-39.7
Contiguous U.S.	**4,236**	**10,836**	**12,085**	**21,050**	**50,770**	**-58.5**
ASCC	71	120	87	317	307	3.3
Hawaii	876	817	868	2,601	2,510	3.7
U.S. Total	**5,183**	**11,773**	**13,040**	**23,968**	**53,586**	**-55.3**

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 21. Electric Utility Consumption of Gas by NERC Region and Hawaii
(Million Cubic Feet)

NERC Region and Hawaii	March 1995 [1]	February 1995 [2]	March 1994 [2]	Year to Date		
				1995 [1]	1994 [2]	Difference (percent)
ECAR	3,523	2,587	2,705	8,432	7,785	8.3
ERCOT	73,164	42,218	59,937	164,220	160,822	2.1
MAAC	7,376	6,724	3,364	20,138	8,643	133.0
MAIN	4,502	2,882	3,012	9,250	7,080	30.7
MAPP (U.S.)	702	794	648	2,332	1,600	45.8
NPCC (U.S.)	24,407	14,847	7,948	56,439	13,760	310.2
SERC	32,677	18,049	14,286	70,035	40,964	71.0
SPP	56,631	43,303	39,818	151,980	105,692	43.8
WSCC (U.S.)	39,604	35,137	51,774	122,054	151,409	-19.4
Contiguous U.S.	**242,586**	**166,540**	**183,490**	**604,880**	**497,754**	**21.5**
ASCC	2,580	2,170	2,434	7,652	7,310	4.7
Hawaii	--	--	--	--	--	--
U.S. Total	**245,166**	**168,710**	**185,924**	**612,533**	**505,064**	**21.3**

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 22. Electric Utility Consumption of Coal by Census Division and State
(Thousand Short Tons)

Census Division and State	March 1995 [1]	February 1995 [1]	March 1994 [2]	Year to Date 1995 [1]	Year to Date 1994 [2]	Year to Date Difference (percent)
New England	**479**	**554**	**553**	**1,602**	**1,660**	**-3.5**
Connecticut	87	85	69	246	219	12.4
Maine	--	--	--	--	--	--
Massachusetts	269	332	366	968	1,061	-8.8
New Hampshire	123	137	118	388	379	2.3
Rhode Island	--	--	--	--	--	--
Vermont	--	--	--	--	--	--
Middle Atlantic	**3,823**	**4,157**	**4,262**	**12,419**	**13,180**	**-5.8**
New Jersey	117	172	250	427	667	-36.0
New York	673	744	846	2,111	2,419	-12.7
Pennsylvania	3,033	3,241	3,166	9,881	10,094	-2.1
East North Central	**15,185**	**14,846**	**15,759**	**45,833**	**47,528**	**-3.6**
Illinois	2,875	2,622	2,635	8,302	8,266	.4
Indiana	4,173	4,290	4,199	12,998	13,047	-.4
Michigan	2,530	2,441	2,499	7,574	7,724	-1.9
Ohio	4,041	4,089	4,859	12,224	13,627	-10.3
Wisconsin	1,566	1,404	1,566	4,733	4,864	-2.7
West North Central	**9,515**	**9,434**	**8,548**	**29,576**	**28,316**	**4.4**
Iowa	1,406	1,460	1,175	4,500	4,258	5.7
Kansas	1,512	1,147	1,293	4,028	4,373	-7.9
Minnesota	1,421	1,470	1,067	4,449	3,916	13.6
Missouri	2,134	2,431	2,081	7,393	6,569	12.5
Nebraska	891	813	735	2,556	2,427	5.3
North Dakota	1,898	1,883	2,001	5,927	6,103	-2.9
South Dakota	253	231	197	722	669	7.9
South Atlantic	**9,778**	**10,617**	**10,004**	**31,988**	**33,631**	**-4.9**
Delaware	180	188	191	534	611	-12.7
District of Columbia	--	--	--	--	--	--
Florida	1,603	1,850	1,576	5,678	5,498	3.3
Georgia	2,209	1,833	2,121	6,249	6,365	-1.8
Maryland	781	730	707	2,333	2,415	-3.4
North Carolina	1,238	1,639	1,270	4,439	5,545	-20.0
South Carolina	632	770	818	2,247	2,596	-13.4
Virginia	789	848	817	2,497	2,638	-5.3
West Virginia	2,345	2,759	2,504	8,011	7,964	.6
East South Central	**6,954**	**6,822**	**6,772**	**21,165**	**20,882**	**1.4**
Alabama	2,018	1,862	1,993	5,893	6,158	-4.3
Kentucky	2,763	2,753	2,816	8,673	8,975	-3.4
Mississippi	294	433	222	1,118	652	71.4
Tennessee	1,879	1,774	1,740	5,480	5,096	7.5
West South Central	**9,322**	**9,399**	**10,476**	**29,811**	**33,392**	**-10.7**
Arkansas	826	866	1,261	2,867	3,252	-11.8
Louisiana	867	1,003	1,137	2,956	3,415	-13.5
Oklahoma	1,571	1,490	1,465	4,622	4,567	1.2
Texas	6,058	6,039	6,613	19,366	22,158	-12.6
Mountain	**8,402**	**7,961**	**8,951**	**25,570**	**26,942**	**-5.1**
Arizona	1,159	1,101	1,514	3,811	4,402	-13.4
Colorado	1,369	1,261	1,345	4,091	4,220	-3.1
Idaho	--	--	--	--	--	--
Montana	973	917	912	2,859	2,826	1.2
Nevada	403	514	560	1,536	1,863	-17.5
New Mexico	1,325	1,185	1,171	3,712	3,574	3.9
Utah	1,080	1,002	1,216	3,229	3,565	-9.4
Wyoming	2,092	1,982	2,233	6,331	6,492	-2.5
Pacific Contiguous	**173**	**132**	**754**	**992**	**2,325**	**-57.3**
California	--	--	--	--	--	--
Oregon	--	--	213	214	653	-67.2
Washington	173	132	541	778	1,673	-53.5
Pacific Noncontiguous	**28**	**18**	**21**	**76**	**60**	**27.4**
Alaska	28	18	21	76	60	27.4
Hawaii	--	--	--	--	--	--
U.S. Total	**63,659**	**63,940**	**66,098**	**199,030**	**207,915**	**-4.3**

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 23. Electric Utility Consumption of Petroleum by Census Division and State
(Thousand Barrels)

Census Division and State	March 1995 [1]	February 1995 [1]	March 1994 [2]	Year to Date		
				1995 [1]	1994 [2]	Difference (percent)
New England	**1,222**	**2,279**	**2,053**	**5,130**	**10,212**	**-49.8**
Connecticut	311	692	478	1,410	2,217	-36.4
Maine	48	219	28	367	494	-25.7
Massachusetts	792	1,150	1,280	2,916	6,383	-54.3
New Hampshire	70	213	250	428	1,091	-60.8
Rhode Island	1	1	16	3	18	-84.1
Vermont	1	4	1	6	9	-31.2
Middle Atlantic	**875**	**3,712**	**2,875**	**6,050**	**15,363**	**-60.6**
New Jersey	24	334	157	431	2,017	-78.6
New York	747	2,554	1,987	4,540	9,226	-50.8
Pennsylvania	104	824	730	1,078	4,120	-73.8
East North Central	**221**	**264**	**407**	**735**	**2,031**	**-63.8**
Illinois	81	71	229	201	933	-78.5
Indiana	26	23	31	80	123	-34.8
Michigan	75	120	72	296	501	-41.0
Ohio	32	35	63	130	409	-68.2
Wisconsin	6	16	12	29	65	-55.6
West North Central	**39**	**54**	**43**	**137**	**243**	**-43.4**
Iowa	5	6	9	18	48	-62.5
Kansas	7	13	7	31	28	13.8
Minnesota	6	3	5	15	22	-32.2
Missouri	12	14	10	36	88	-58.7
Nebraska	2	2	2	6	19	-70.4
North Dakota	7	15	8	28	27	4.6
South Dakota	*	2	1	3	12	-71.6
South Atlantic	**1,528**	**4,172**	**6,433**	**7,861**	**19,838**	**-60.4**
Delaware	85	236	382	443	1,374	-67.8
District of Columbia	30	26	22	76	309	-75.5
Florida	1,149	2,536	4,721	5,341	11,756	-54.6
Georgia	30	21	14	64	95	-32.9
Maryland	84	633	870	956	3,867	-75.3
North Carolina	40	27	27	93	216	-57.0
South Carolina	9	12	6	31	137	-77.4
Virginia	86	655	356	787	1,936	-59.3
West Virginia	17	27	35	71	147	-51.8
East South Central	**66**	**72**	**65**	**221**	**1,177**	**-81.3**
Alabama	19	20	19	63	96	-34.7
Kentucky	16	28	21	69	82	-15.4
Mississippi	3	1	1	7	764	-99.1
Tennessee	28	24	25	82	235	-65.1
West South Central	**45**	**50**	**87**	**125**	**601**	**-79.3**
Arkansas	8	7	5	19	45	-57.7
Louisiana	5	5	37	21	307	-93.2
Oklahoma	3	*	1	4	3	11.2
Texas	29	38	45	81	246	-67.1
Mountain	**48**	**31**	**45**	**118**	**261**	**-54.8**
Arizona	8	13	7	30	15	98.7
Colorado	2	1	2	4	5	-24.1
Idaho	*	*	--	*	*	--
Montana	2	1	5	6	9	-27.0
Nevada	9	2	17	21	184	-88.3
New Mexico	6	1	3	10	12	-21.1
Utah	6	6	5	20	16	28.7
Wyoming	13	7	6	27	21	29.2
Pacific Contiguous	**192**	**201**	**76**	**674**	**1,043**	**-35.4**
California	189	199	75	667	1,040	-35.9
Oregon	*	*	*	2	2	18.3
Washington	3	2	1	5	2	136.5
Pacific Noncontiguous	**947**	**937**	**956**	**2,918**	**2,816**	**3.6**
Alaska	71	120	87	317	307	3.3
Hawaii	876	817	868	2,601	2,510	3.7
U.S. Total	**5,183**	**11,773**	**13,040**	**23,968**	**53,586**	**-55.3**

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke. •The March 1995 petroleum coke consumption was 51,803 short tons.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 24. Consumption of Petroleum at Steam-Fired Electric Utility Plants by Census Division and State
(Thousand Barrels)

Census Division and State	March 1995 [1]	February 1995 [1]	March 1994 [2]	Year to Date 1995 [1]	Year to Date 1994 [2]	Year to Date Difference (percent)
New England	**1,199**	**2,181**	**2,036**	**4,947**	**9,919**	**-50.1**
Connecticut	310	682	478	1,397	2,208	-36.7
Maine	48	217	28	364	492	-25.9
Massachusetts	771	1,070	1,265	2,759	6,112	-54.9
New Hampshire	70	211	250	426	1,089	-60.9
Rhode Island	--	--	15	--	15	--
Vermont	*	*	*	1	3	-72.9
Middle Atlantic	**834**	**3,537**	**2,802**	**5,770**	**14,289**	**-59.6**
New Jersey	17	274	129	353	1,636	-78.4
New York	719	2,482	1,955	4,392	8,866	-50.5
Pennsylvania	98	781	719	1,024	3,788	-73.0
East North Central	**205**	**230**	**385**	**645**	**1,629**	**-60.4**
Illinois	80	70	223	196	854	-77.0
Indiana	24	20	25	68	98	-29.9
Michigan	69	110	70	275	476	-42.2
Ohio	28	25	59	92	183	-49.6
Wisconsin	3	6	9	12	18	-32.7
West North Central	**28**	**42**	**35**	**101**	**146**	**-30.6**
Iowa	4	3	8	10	31	-69.0
Kansas	4	11	6	25	19	28.4
Minnesota	4	2	3	10	11	-11.1
Missouri	8	11	8	26	50	-47.4
Nebraska	*	1	1	2	6	-73.1
North Dakota	7	15	8	28	26	6.1
South Dakota	*	*	1	1	2	-49.3
South Atlantic	**1,444**	**3,907**	**6,320**	**7,392**	**18,536**	**-60.1**
Delaware	84	186	381	387	1,244	-68.9
District of Columbia	29	22	20	71	280	-74.7
Florida	1,135	2,453	4,664	5,195	11,592	-55.2
Georgia	8	12	6	27	33	-19.1
Maryland	76	555	832	837	3,414	-75.5
North Carolina	12	19	22	52	69	-24.2
South Carolina	5	7	5	22	35	-38.0
Virginia	78	627	354	731	1,722	-57.5
West Virginia	17	27	35	71	147	-51.8
East South Central	**54**	**53**	**49**	**172**	**959**	**-82.1**
Alabama	19	18	18	60	62	-2.6
Kentucky	14	17	19	51	79	-35.5
Mississippi	3	1	1	7	757	-99.1
Tennessee	18	17	10	54	61	-11.0
West South Central	**42**	**48**	**86**	**117**	**589**	**-80.0**
Arkansas	7	7	5	15	38	-59.4
Louisiana	4	5	36	20	305	-93.3
Oklahoma	2	*	1	3	3	24.8
Texas	28	37	44	78	243	-67.8
Mountain	**47**	**31**	**44**	**112**	**258**	**-56.3**
Arizona	8	13	7	29	14	106.4
Colorado	2	1	2	3	5	-29.6
Idaho	--	--	--	--	--	--
Montana	2	1	5	6	9	-26.9
Nevada	9	1	17	18	183	-90.1
New Mexico	6	1	3	9	12	-21.9
Utah	8	5	4	19	14	34.2
Wyoming	13	7	6	27	21	29.2
Pacific Contiguous	**183**	**194**	**60**	**653**	**1,005**	**-35.0**
California	182	193	59	649	1,003	-35.3
Oregon	*	*	*	1	2	-28.8
Washington	1	2	1	4	1	187.0
Pacific Noncontiguous	**695**	**659**	**714**	**2,083**	**2,046**	**1.8**
Alaska	*	1	*	1	1	28.3
Hawaii	695	659	714	2,082	2,045	1.8
U.S. Total	**4,730**	**10,883**	**12,532**	**21,993**	**49,376**	**-55.5**

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke. •The March 1995 petroleum coke consumption was 51,803 short tons.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 25. Consumption of Petroleum at GT/IC Electric Utility Plants by Census Division and State
(Thousand Barrels)

Census Division and State	March 1995 [1]	February 1995 [1]	March 1994 [2]	Year to Date 1995 [1]	Year to Date 1994 [2]	Year to Date Difference (percent)
New England	**23**	**98**	**16**	**183**	**293**	**-37.7**
Connecticut	*	10	1	13	9	45.0
Maine	*	2	*	3	2	23.4
Massachusetts	21	80	15	157	271	-42.2
New Hampshire	*	2	--	2	1	34.1
Rhode Island	1	1	1	3	3	-10.2
Vermont	1	4	*	5	6	-11.9
Middle Atlantic	**41**	**175**	**72**	**280**	**1,074**	**-73.9**
New Jersey	8	60	29	78	382	-79.4
New York	28	71	33	148	361	-59.0
Pennsylvania	5	43	11	54	332	-83.8
East North Central	**16**	**34**	**22**	**91**	**402**	**-77.4**
Illinois	1	1	6	4	79	-94.6
Indiana	2	2	7	12	25	-53.5
Michigan	6	10	3	21	25	-17.3
Ohio	4	11	4	37	226	-83.4
Wisconsin	3	10	3	17	47	-64.5
West North Central	**12**	**12**	**8**	**36**	**97**	**-62.8**
Iowa	2	3	1	8	17	-50.6
Kansas	3	2	2	6	8	-21.1
Minnesota	2	2	2	5	11	-54.8
Missouri	4	3	2	10	38	-73.6
Nebraska	1	1	1	4	13	-69.1
North Dakota	*	*	*	*	1	--
South Dakota	*	2	1	2	10	-76.9
South Atlantic	**85**	**265**	**114**	**469**	**1,302**	**-64.0**
Delaware	1	50	1	56	130	-56.7
District of Columbia	*	4	1	5	29	-83.6
Florida	14	83	57	146	164	-11.0
Georgia	22	9	8	37	62	-40.1
Maryland	9	78	39	118	453	-73.9
North Carolina	28	9	5	41	147	-72.3
South Carolina	4	4	1	9	102	-90.8
Virginia	8	28	3	56	214	-73.9
West Virginia	--	--	*	*	*	--
East South Central	**12**	**19**	**16**	**49**	**218**	**-77.8**
Alabama	1	1	*	3	34	-92.4
Kentucky	2	11	1	18	3	587.9
Mississippi	*	*	*	*	8	--
Tennessee	9	7	15	28	174	-84.1
West South Central	**2**	**2**	**1**	**7**	**13**	**-43.4**
Arkansas	1	*	--	4	7	-49.3
Louisiana	*	*	*	*	2	--
Oklahoma	*	*	*	*	1	--
Texas	1	1	1	3	3	-5.2
Mountain	**1**	**1**	**1**	**5**	**3**	**79.9**
Arizona	*	*	*	*	1	--
Colorado	*	*	*	*	*	--
Idaho	*	*	--	*	*	--
Montana	--	*	*	*	*	--
Nevada	*	*	*	3	1	506.2
New Mexico	*	*	--	*	*	--
Utah	*	*	1	1	1	-22.7
Wyoming	--	--	--	--	--	--
Pacific Contiguous	**9**	**7**	**16**	**20**	**38**	**-46.4**
California	7	6	16	18	37	-51.0
Oregon	*	*	--	1	*	--
Washington	1	*	*	1	1	62.1
Pacific Noncontiguous	**252**	**278**	**241**	**835**	**770**	**8.5**
Alaska	71	119	87	316	306	3.2
Hawaii	181	159	154	520	464	12.0
U.S. Total	**452**	**890**	**509**	**1,975**	**4,210**	**-53.1**

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
Notes: •GT/IC=Gas Turbine/Internal Combustion. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 26. Electric Utility Consumption of Gas by Census Division and State
(Million Cubic Feet)

Census Division and State	March 1995 [1]	February 1995 [1]	March 1994 [2]	Year to Date 1995 [1]	Year to Date 1994 [2]	Year to Date Difference (percent)
New England	**5,813**	**2,237**	**1,644**	**10,514**	**2,129**	**393.8**
Connecticut	1,969	1,353	15	4,839	65	7303.5
Maine	--	--	--	--	--	--
Massachusetts	3,824	871	1,558	5,602	1,740	221.9
New Hampshire	*	*	--	18	--	--
Rhode Island	--	--	71	--	323	--
Vermont	19	13	--	56	1	5399.2
Middle Atlantic	**23,180**	**16,369**	**8,060**	**57,909**	**16,714**	**246.5**
New Jersey	3,007	2,224	942	7,513	3,358	123.7
New York	18,594	12,610	6,304	45,925	11,631	294.9
Pennsylvania	1,579	1,535	814	4,471	1,725	159.1
East North Central	**7,851**	**5,404**	**5,669**	**17,408**	**14,850**	**17.2**
Illinois	4,034	2,472	2,751	8,122	6,321	28.5
Indiana	362	547	734	1,460	2,096	-30.3
Michigan	2,895	1,736	1,878	6,265	4,807	30.3
Ohio	225	246	92	537	744	-27.9
Wisconsin	336	404	214	1,024	882	16.1
West North Central	**2,734**	**2,346**	**1,574**	**7,156**	**4,323**	**65.5**
Iowa	126	78	137	318	356	-10.5
Kansas	1,242	1,214	931	3,690	2,853	29.3
Minnesota	356	577	254	1,406	529	166.0
Missouri	803	390	42	1,360	222	511.4
Nebraska	205	68	204	358	348	2.8
North Dakota	*	*	*	*	*	--
South Dakota	1	19	5	23	15	56.0
South Atlantic	**31,327**	**17,857**	**14,045**	**67,459**	**38,384**	**75.7**
Delaware	2,358	1,782	1,262	5,902	2,902	103.4
District of Columbia	--	--	--	--	--	--
Florida	26,012	12,634	11,520	52,249	30,803	69.6
Georgia	82	82	49	243	119	104.3
Maryland	448	1,191	374	2,300	776	196.4
North Carolina	74	13	113	87	318	-72.7
South Carolina	695	3	28	705	54	1214.4
Virginia	1,639	2,128	663	5,898	3,339	76.6
West Virginia	20	23	36	77	73	5.3
East South Central	**7,956**	**7,655**	**3,591**	**23,907**	**8,620**	**177.3**
Alabama	321	244	158	848	588	44.3
Kentucky	54	79	28	211	93	126.1
Mississippi	7,581	7,331	3,405	22,848	7,279	213.9
Tennessee	--	--	--	--	660	--
West South Central	**123,799**	**78,648**	**96,633**	**296,817**	**261,363**	**13.6**
Arkansas	1,738	239	270	2,280	859	165.3
Louisiana	21,518	16,135	14,995	58,060	38,025	52.7
Oklahoma	10,292	6,975	7,317	26,223	24,479	7.1
Texas	90,251	55,299	74,052	210,254	197,999	6.2
Mountain	**7,687**	**7,433**	**6,091**	**21,909**	**16,209**	**35.2**
Arizona	969	783	760	2,877	2,743	4.9
Colorado	419	209	421	958	1,104	-13.2
Idaho	--	--	--	--	--	--
Montana	9	4	7	25	109	-77.4
Nevada	2,922	3,000	1,686	7,830	3,816	105.2
New Mexico	2,450	2,660	2,783	7,566	6,928	9.2
Utah	904	771	421	2,619	1,484	76.5
Wyoming	14	6	13	34	24	40.6
Pacific Contiguous	**32,240**	**28,590**	**46,184**	**101,800**	**135,163**	**-24.7**
California	30,550	26,826	43,860	94,633	127,403	-25.7
Oregon	1,582	1,536	2,319	5,966	7,635	-21.9
Washington	108	228	5	1,201	125	862.1
Pacific Noncontiguous	**2,580**	**2,170**	**2,434**	**7,652**	**7,310**	**4.7**
Alaska	2,580	2,170	2,434	7,652	7,310	4.7
Hawaii	--	--	--	--	--	--
U.S. Total	**245,166**	**168,710**	**185,924**	**612,533**	**505,064**	**21.3**

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
Notes: •Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 27. Consumption of Gas at Steam-Fired Electric Utility Plants by Census Division and State
(Million Cubic Feet)

Census Division and State	March 1995 [1]	February 1995 [1]	March 1994 [2]	Year to Date 1995 [1]	Year to Date 1994 [2]	Year to Date Difference (percent)
New England	**5,691**	**2,064**	**1,625**	**10,115**	**2,087**	**384.7**
Connecticut	1,969	1,353	15	4,839	65	7303.5
Maine	--	--	--	--	--	--
Massachusetts	3,703	698	1,540	5,204	1,698	206.5
New Hampshire	--	--	--	17	--	NM
Rhode Island	--	--	71	--	323	NM
Vermont	19	13	--	56	1	5399.2
Middle Atlantic	**21,283**	**14,580**	**7,612**	**52,496**	**15,447**	**239.8**
New Jersey	1,956	1,009	659	4,218	2,482	70.0
New York	17,787	12,082	6,146	43,917	11,354	286.8
Pennsylvania	1,539	1,489	807	4,361	1,612	170.5
East North Central	**7,450**	**5,007**	**5,465**	**16,358**	**13,661**	**19.7**
Illinois	3,997	2,446	2,738	8,046	6,257	28.6
Indiana	311	498	665	1,299	1,906	-31.9
Michigan	2,818	1,688	1,843	6,099	4,613	32.2
Ohio	189	225	28	451	245	84.2
Wisconsin	135	151	190	464	639	-27.5
West North Central	**2,400**	**2,031**	**1,450**	**6,269**	**3,717**	**68.6**
Iowa	122	75	128	308	330	-6.7
Kansas	1,011	969	850	3,047	2,472	23.2
Minnesota	354	573	250	1,392	507	174.8
Missouri	789	382	32	1,322	131	912.1
Nebraska	125	32	189	200	276	-27.6
North Dakota	*	*	*	*	*	NM
South Dakota	*	*	1	1	1	-51.8
South Atlantic	**22,447**	**9,959**	**7,548**	**41,343**	**21,424**	**93.0**
Delaware	484	477	103	1,364	188	624.3
District of Columbia	--	--	--	--	--	--
Florida	20,989	8,408	7,186	37,411	20,663	81.1
Georgia	15	11	38	36	99	-63.7
Maryland	247	1,030	149	1,738	337	416.3
North Carolina	--	--	--	--	--	NM
South Carolina	687	3	14	697	27	2447.5
Virginia	6	8	23	20	37	-45.6
West Virginia	20	23	36	77	73	5.3
East South Central	**5,462**	**5,264**	**2,062**	**16,252**	**3,848**	**322.3**
Alabama	321	237	158	821	588	39.7
Kentucky	43	50	27	139	92	51.6
Mississippi	5,098	4,977	1,877	15,292	3,169	382.6
Tennessee	--	--	--	--	--	NM
West South Central	**116,784**	**73,653**	**91,635**	**279,360**	**245,226**	**13.9**
Arkansas	1,738	239	269	2,280	859	165.6
Louisiana	20,677	15,332	14,143	55,533	36,305	53.0
Oklahoma	7,552	4,703	6,069	18,725	18,134	3.3
Texas	86,817	53,378	71,155	202,821	189,928	6.8
Mountain	**5,415**	**5,388**	**5,064**	**15,988**	**12,879**	**24.1**
Arizona	243	342	206	954	654	45.9
Colorado	415	207	381	945	954	-.9
Idaho	--	--	--	--	--	--
Montana	3	1	6	12	67	-82.5
Nevada	1,725	1,726	1,492	4,829	3,409	41.7
New Mexico	2,322	2,537	2,734	7,201	6,853	5.1
Utah	692	568	232	2,012	918	119.2
Wyoming	14	6	13	34	24	40.6
Pacific Contiguous	**29,689**	**26,173**	**43,083**	**92,336**	**125,634**	**-26.5**
California	29,689	26,171	43,083	92,333	125,632	-26.5
Oregon	--	--	--	--	--	NM
Washington	*	1	*	3	2	42.3
Pacific Noncontiguous	**--**	**--**	**--**	**--**	**--**	**NM**
Alaska	--	--	--	--	--	NM
Hawaii	--	--	--	--	--	--
U.S. Total	**216,620**	**144,119**	**165,544**	**530,519**	**443,924**	**19.5**

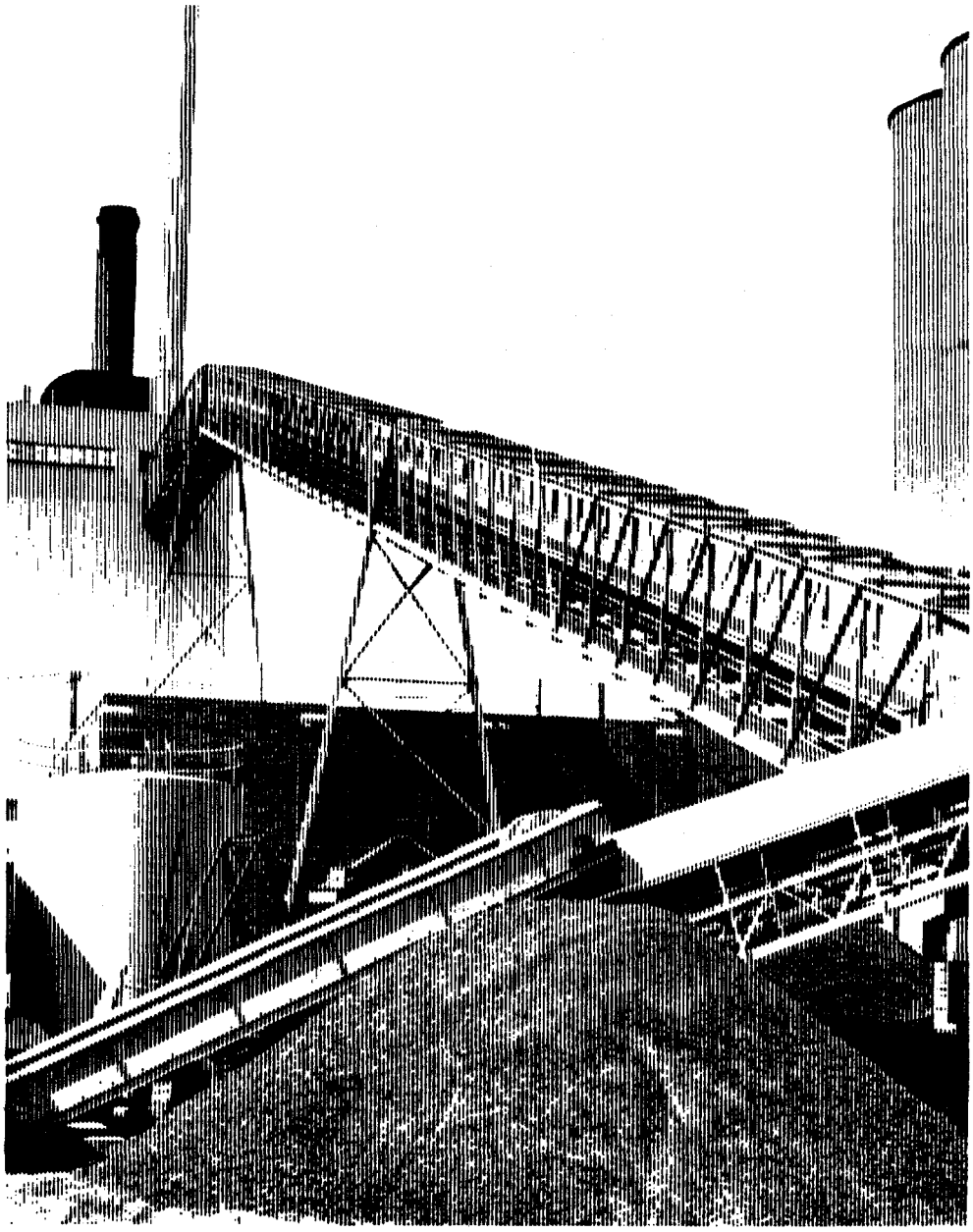
[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
NM = Calculation not meaningful.
Notes: •Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 28. Consumption of Gas at GT/IC Electric Utility Plants by Census Division and State
(Million Cubic Feet)

Census Division and State	March 1995 [1]	February 1995 [1]	March 1994 [2]	Year to Date 1995 [1]	Year to Date 1994 [2]	Year to Date Difference (percent)
New England	**122**	**173**	**18**	**399**	**42**	**841.7**
Connecticut	--	--	--	--	--	--
Maine	--	--	--	--	--	--
Massachusetts	121	173	18	398	42	840.0
New Hampshire	*	*	--	1	--	NM
Rhode Island	--	--	--	--	--	--
Vermont	--	--	--	--	--	--
Middle Atlantic	**1,897**	**1,789**	**448**	**5,413**	**1,267**	**327.3**
New Jersey	1,050	1,215	283	3,295	876	275.9
New York	807	528	158	2,009	277	624.2
Pennsylvania	40	46	7	110	113	-2.8
East North Central	**401**	**397**	**204**	**1,050**	**1,189**	**-11.7**
Illinois	37	27	14	76	64	19.1
Indiana	51	49	69	161	190	-14.9
Michigan	76	48	34	166	193	-14.1
Ohio	36	21	64	86	500	-82.8
Wisconsin	201	252	23	560	242	131.1
West North Central	**333**	**315**	**124**	**887**	**606**	**46.4**
Iowa	5	3	9	10	26	-59.3
Kansas	231	245	81	644	381	68.9
Minnesota	2	4	4	15	22	-34.5
Missouri	14	8	10	38	92	-58.2
Nebraska	81	35	15	158	72	120.2
North Dakota	--	--	--	*	--	NM
South Dakota	*	19	5	22	13	67.0
South Atlantic	**8,880**	**7,898**	**6,496**	**26,116**	**16,960**	**54.0**
Delaware	1,875	1,305	1,159	4,537	2,714	67.2
District of Columbia	--	--	--	--	--	--
Florida	5,023	4,226	4,333	14,838	10,140	46.3
Georgia	67	71	11	207	20	931.6
Maryland	201	162	224	562	439	27.9
North Carolina	74	13	113	87	318	-72.7
South Carolina	8	--	14	8	26	-69.8
Virginia	1,632	2,121	641	5,877	3,302	78.0
West Virginia	--	--	--	--	--	--
East South Central	**2,494**	**2,390**	**1,528**	**7,655**	**4,772**	**60.4**
Alabama	--	7	--	27	--	NM
Kentucky	11	29	*	72	2	3921.0
Mississippi	2,483	2,355	1,528	7,555	4,110	83.8
Tennessee	--	--	--	--	660	NM
West South Central	**7,015**	**4,996**	**4,998**	**17,458**	**16,136**	**8.2**
Arkansas	--	--	1	--	1	NM
Louisiana	841	802	852	2,527	1,720	47.0
Oklahoma	2,740	2,272	1,248	7,498	6,344	18.2
Texas	3,435	1,921	2,897	7,433	8,071	-7.9
Mountain	**2,273**	**2,046**	**1,027**	**5,921**	**3,330**	**77.8**
Arizona	725	441	554	1,923	2,089	-8.0
Colorado	4	2	40	13	150	-91.2
Idaho	--	--	--	--	--	--
Montana	5	3	1	13	42	-69.3
Nevada	1,197	1,274	194	3,000	408	636.1
New Mexico	128	123	50	364	74	389.3
Utah	212	203	189	607	566	7.2
Wyoming	--	--	--	--	--	--
Pacific Contiguous	**2,551**	**2,418**	**3,101**	**9,464**	**9,528**	**-.7**
California	861	655	777	2,300	1,771	29.9
Oregon	1,582	1,536	2,319	5,966	7,635	-21.9
Washington	107	227	5	1,198	123	875.4
Pacific Noncontiguous	**2,580**	**2,170**	**2,434**	**7,652**	**7,310**	**4.7**
Alaska	2,580	2,170	2,434	7,652	7,310	4.7
Hawaii	--	--	--	--	--	--
U.S. Total	**28,546**	**24,591**	**20,380**	**82,014**	**61,139**	**34.1**

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
NM = Calculation not meaningful.
Notes: •GT/IC=Gas Turbine/Internal Combustion. •Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Fossil-Fuel Stocks at U.S. Electric Utilities



Stocks of coal on hand at electric utility plants.

Table 29. U.S. Electric Utility Stocks of Coal and Petroleum, 1985 Through March 1995

Period	Coal (thousand short tons)				Petroleum (thousand barrels)			Petroleum Coke (thousand short tons)
	Anthracite[1]	Bituminous[2]	Lignite	Total	Light	Heavy	Total	
1985	**7,189**	**142,144**	**7,043**	**156,376**	**16,386**	**57,304**	**73,689**	**49**
1986	**7,099**	**148,665**	**6,042**	**161,806**	**16,269**	**56,841**	**73,111**	**40**
1987	**6,940**	**156,670**	**7,187**	**170,797**	**15,759**	**55,069**	**70,827**	**51**
1988	**6,561**	**133,434**	**6,512**	**146,507**	**15,099**	**54,187**	**69,285**	**86**
1989	**6,403**	**122,967**	**6,490**	**135,860**	**13,824**	**47,446**	**61,270**	**105**
1990	**6,499**	**142,650**	**7,016**	**156,166**	**16,471**	**67,030**	**83,501**	**94**
1991	**6,513**	**145,367**	**5,996**	**157,876**	**16,357**	**58,636**	**74,993**	**70**
1992	**6,215**	**142,156**	**5,759**	**154,130**	**15,714**	**56,135**	**71,849**	**67**
1993								
January	6,166	138,615	5,521	150,302	15,840	53,781	69,620	65
February	6,107	135,063	5,357	146,528	15,131	50,005	65,136	60
March	6,036	132,183	5,758	143,978	14,914	45,313	60,227	66
April	5,802	136,199	6,177	148,178	14,856	47,356	62,211	77
May	5,773	138,668	6,238	150,678	14,669	50,422	65,091	82
June	5,766	133,977	6,009	145,753	14,936	49,294	64,230	92
July	5,755	115,383	5,677	126,815	14,618	47,401	62,019	90
August	5,745	102,582	5,651	113,978	14,842	43,943	58,785	99
September	5,735	100,951	6,147	112,833	14,774	45,913	60,687	62
October	5,718	102,700	6,687	115,105	14,822	46,298	61,120	69
November	5,693	103,447	6,955	116,095	14,878	46,603	61,481	84
December	5,639	98,560	7,142	111,341	15,674	46,769	62,443	89
1994 [3]								
January	5,576	86,043	6,676	98,294	15,127	42,781	57,908	83
February	5,496	85,523	6,720	97,739	15,289	44,764	60,053	73
March	5,420	92,333	7,433	105,186	15,024	45,750	60,774	89
April	5,360	100,161	7,803	113,324	14,937	44,221	59,158	103
May	5,309	107,716	7,518	120,543	15,170	46,104	61,274	78
June	5,275	105,668	7,449	118,391	15,541	44,719	60,259	63
July	5,214	96,502	7,704	109,419	15,323	44,259	59,582	37
August	5,173	95,932	7,679	108,783	15,509	46,420	61,929	25
September	5,133	99,793	7,388	112,314	15,586	47,111	62,697	35
October	5,080	104,432	7,161	116,673	15,930	45,971	61,902	33
November	4,903	110,569	7,856	123,328	16,128	46,475	62,603	51
December	4,879	115,325	6,693	126,897	16,644	46,342	62,986	69
1995 [4]								
January	4,849	114,316	6,309	125,475	16,615	45,428	62,043	75
February	4,791	118,880	6,286	129,957	16,005	39,922	55,927	95
March	4,748	124,452	6,115	135,315	15,608	41,032	56,641	128

[1] Anthracite includes anthracite silt stored off-site.
[2] Bituminous coal includes subbituminous coal.
[3] Data for 1994 and prior years are final.
[4] Data for 1995 are preliminary.

Notes: •Totals may not equal sum of components because of independent rounding. •Prior to 1993, values represent December end-of-month stocks. For 1993 forward, values represent end-of-month stocks.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report," and predecessor forms.

Table 30. U.S. Electric Utility Stocks of Coal by NERC Region and Hawaii
(Thousand Short Tons)

NERC Region and Hawaii	March 1995 [1]	February 1995 [2]	March 1994 [2]	Monthly Difference (percent)	Yearly Difference (percent)
ECAR	35,040	34,191	24,120	2.5	45.3
ERCOT	7,877	7,172	6,920	9.8	13.8
MAAC	10,210	10,221	10,213	-.1	*
MAIN	9,984	9,645	8,144	3.5	22.6
MAPP (U.S.)	11,925	11,878	9,110	.4	30.9
NPCC (U.S.)	2,209	2,073	1,652	6.6	33.7
SERC	25,920	23,948	18,110	8.2	43.1
SPP	16,126	15,451	11,673	4.4	38.1
WSCC (U.S.)	16,023	15,377	15,239	4.2	5.1
Contiguous U.S.	**135,314**	**129,956**	**105,182**	**4.1**	**28.6**
ASCC	1	1	4	-.5	-74.1
Hawaii	--	--	--	--	--
U.S. Total	**135,315**	**129,957**	**105,186**	**4.1**	**28.6**

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes *lignite, bituminous coal, subbituminous coal, and anthracite.* •*Stocks are end-of-month stocks at electric utilities.*

Table 31. U.S. Electric Utility Stocks of Petroleum by NERC Region and Hawaii
(Thousand Barrels)

NERC Region and Hawaii	March 1995 [1]	February 1995 [2]	March 1994 [2]	Monthly Difference (percent)	Yearly Difference (percent)
ECAR	1,664	1,706	1,775	-2.4	-6.2
ERCOT	4,916	4,952	5,063	-.7	-2.9
MAAC	6,990	6,948	6,097	.6	14.6
MAIN	1,334	1,320	896	1.0	48.9
MAPP (U.S.)	767	774	783	-.9	-2.0
NPCC (U.S.)	11,494	10,592	12,676	8.5	-9.3
SERC	11,976	11,822	11,549	1.3	3.7
SPP	4,382	4,398	4,440	-.4	-1.3
WSCC (U.S.)	12,261	12,413	16,495	-1.2	-25.7
Contiguous U.S.	**55,784**	**54,925**	**59,773**	**1.6**	**-6.7**
ASCC	183	198	204	-7.4	-10.3
Hawaii	674	804	796	-16.2	-15.4
U.S. Total	**56,641**	**55,927**	**60,774**	**1.3**	**-6.8**

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke. •Stocks are end-of-month stocks at electric utilities.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 32. U.S. Electric Utility Stocks of Coal by Census Division and State
(Thousand Short Tons)

Census Division and State	March 1995 [1]	February 1995 [1]	March 1994 [2]	Monthly Difference (percent)	Yearly Difference (percent)
New England	**1,052**	**962**	**785**	**9.4**	**34.0**
Connecticut	149	167	143	-10.9	3.8
Maine	--	--	--	--	--
Massachusetts	588	479	394	22.8	49.2
New Hampshire	316	317	248	-.2	27.3
Rhode Island	--	--	--	--	--
Vermont	--	--	--	--	--
Middle Atlantic	**11,932**	**11,767**	**11,272**	**1.4**	**5.9**
New Jersey	657	648	480	1.5	37.0
New York	961	871	610	10.3	57.6
Pennsylvania	10,313	10,248	10,183	.6	1.3
East North Central	**32,473**	**31,774**	**23,591**	**2.2**	**37.6**
Illinois	4,662	4,692	4,077	-.6	14.3
Indiana	10,678	10,288	7,292	3.8	46.4
Michigan	6,289	6,067	4,457	3.7	41.1
Ohio	7,705	7,672	5,075	.4	51.8
Wisconsin	3,139	3,056	2,689	2.7	16.7
West North Central	**18,021**	**17,183**	**13,875**	**4.9**	**29.9**
Iowa	3,845	3,514	2,462	9.4	56.2
Kansas	2,848	2,764	2,171	3.0	31.2
Minnesota	2,339	2,546	1,731	-8.1	35.1
Missouri	4,818	4,192	3,687	14.9	30.7
Nebraska	1,633	1,621	1,256	.7	30.0
North Dakota	2,346	2,345	2,312	*	1.5
South Dakota	193	202	255	-4.4	-24.6
South Atlantic	**24,338**	**22,917**	**17,598**	**6.2**	**38.3**
Delaware	357	405	261	-12.0	36.9
District of Columbia	--	--	--	--	--
Florida	4,309	3,813	3,825	13.0	12.7
Georgia	5,440	4,970	3,310	9.5	64.4
Maryland	1,210	1,193	1,063	1.4	13.8
North Carolina	4,355	4,078	3,130	6.8	39.1
South Carolina	2,510	2,291	1,541	9.6	62.8
Virginia	1,655	1,736	949	-4.6	74.5
West Virginia	4,500	4,430	3,519	1.6	27.9
East South Central	**11,741**	**11,187**	**7,911**	**5.0**	**48.4**
Alabama	4,150	3,898	2,339	6.5	77.4
Kentucky	4,972	4,911	3,629	1.2	37.0
Mississippi	794	702	585	13.1	35.8
Tennessee	1,825	1,676	1,358	8.9	34.4
West South Central	**18,565**	**17,611**	**14,428**	**5.4**	**28.7**
Arkansas	2,179	2,096	1,454	4.0	49.9
Louisiana	2,270	2,036	1,672	11.5	35.7
Oklahoma	2,666	2,594	2,096	2.8	27.2
Texas	11,449	10,886	9,207	5.2	24.4
Mountain	**15,614**	**15,347**	**15,237**	**1.7**	**2.5**
Arizona	3,665	3,389	3,503	8.2	4.6
Colorado	3,538	3,269	3,627	8.3	-2.4
Idaho	--	--	--	--	--
Montana	506	509	684	-.6	-26.1
Nevada	1,147	1,150	1,157	-.2	-.8
New Mexico	1,068	1,412	1,453	-24.3	-26.5
Utah	2,918	2,858	3,120	2.1	-6.5
Wyoming	2,771	2,762	1,693	.4	63.7
Pacific Contiguous	**1,580**	**1,208**	**484**	**30.8**	**226.3**
California	--	--	--	--	--
Oregon	497	395	181	25.8	174.2
Washington	1,083	813	303	33.2	257.5
Pacific Noncontiguous	**1**	**1**	**4**	**-.5**	**-74.1**
Alaska	1	1	4	-.5	-74.1
Hawaii	--	--	--	--	--
U.S. Total	**135,315**	**129,957**	**105,186**	**4.1**	**28.6**

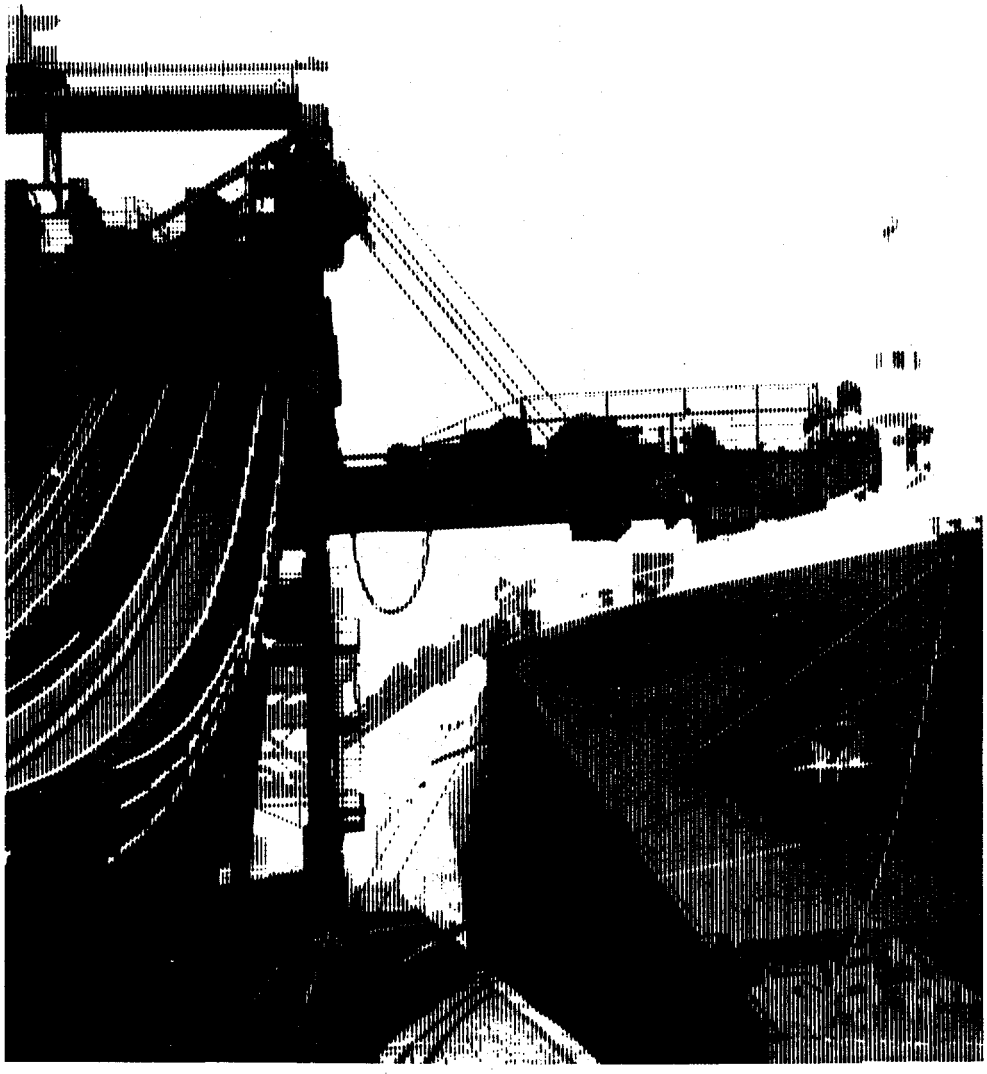
[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
NM = Calculation not meaningful.
Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite. •Stocks are end-of-month stocks at electric utilities.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 33. U.S. Electric Utility Stocks of Petroleum by Census Division and State
(Thousand Barrels)

Census Division and State	March 1995 [1]	February 1995 [1]	March 1994 [2]	Monthly Difference (percent)	Yearly Difference (percent)
New England	**4,393**	**3,851**	**4,756**	**14.1**	**-7.6**
Connecticut	1,631	1,427	1,392	14.3	17.2
Maine	249	296	477	-15.9	-47.8
Massachusetts	1,845	1,668	2,313	10.6	-20.2
New Hampshire	631	423	551	48.9	14.4
Rhode Island	4	3	4	26.3	-9.5
Vermont	34	33	19	1.1	79.5
Middle Atlantic	**11,305**	**11,041**	**11,604**	**2.4**	**-2.6**
New Jersey	1,940	1,979	1,662	-2.0	16.7
New York	7,097	6,736	7,916	5.4	-10.3
Pennsylvania	2,269	2,326	2,026	-2.5	12.0
East North Central	**2,659**	**2,650**	**2,294**	**.4**	**15.9**
Illinois	1,129	1,115	699	1.3	61.5
Indiana	150	143	152	5.5	-.8
Michigan	768	780	824	-1.5	-6.9
Ohio	377	381	416	-1.2	-9.3
Wisconsin	236	232	203	1.7	15.9
West North Central	**1,613**	**1,630**	**1,619**	**-1.1**	**-.4**
Iowa	176	181	193	-2.9	-9.2
Kansas	581	603	572	-3.7	1.5
Minnesota	122	127	153	-4.2	-20.3
Missouri	381	368	370	3.3	2.9
Nebraska	218	215	203	1.4	7.5
North Dakota	48	48	49	1.7	-2.3
South Dakota	87	88	78	-.3	11.6
South Atlantic	**14,032**	**13,747**	**13,257**	**2.1**	**5.8**
Delaware	572	729	512	-21.5	11.7
District of Columbia	57	85	104	-32.4	-44.9
Florida	8,163	7,903	7,388	3.3	10.5
Georgia	516	536	519	-3.7	-.6
Maryland	2,213	1,918	1,886	15.4	17.4
North Carolina	261	282	177	-7.2	48.0
South Carolina	341	346	300	-1.4	13.7
Virginia	1,734	1,774	2,177	-2.3	-20.3
West Virginia	173	174	194	-.7	-10.8
East South Central	**2,013**	**2,042**	**1,926**	**-1.4**	**4.5**
Alabama	162	173	152	-6.2	6.4
Kentucky	176	180	139	-2.4	26.1
Mississippi	1,022	1,023	948	-.1	7.8
Tennessee	653	666	687	-1.9	-4.8
West South Central	**7,524**	**7,563**	**7,831**	**-.5**	**-3.9**
Arkansas	259	267	292	-3.1	-11.6
Louisiana	1,381	1,382	1,504	-.1	-8.2
Oklahoma	614	608	611	.9	.4
Texas	5,271	5,306	5,422	-.7	-2.8
Mountain	**1,242**	**1,265**	**1,359**	**-1.9**	**-8.6**
Arizona	461	468	648	-1.5	-28.8
Colorado	183	184	179	-.7	2.2
Idaho	*	*	*	NM	NM
Montana	21	19	18	9.1	15.5
Nevada	398	407	324	-2.1	23.0
New Mexico	106	107	98	-.6	8.2
Utah	34	38	44	-9.0	-22.2
Wyoming	38	43	48	-9.7	-20.4
Pacific Contiguous	**11,003**	**11,136**	**15,128**	**-1.2**	**-27.3**
California	10,431	10,563	14,546	-1.2	-28.3
Oregon	228	228	235	-.2	-3.4
Washington	344	345	346	-.3	-.5
Pacific Noncontiguous	**857**	**1,002**	**1,001**	**-14.4**	**-14.4**
Alaska	183	198	204	-7.4	-10.3
Hawaii	674	804	796	-16.2	-15.4
U.S. Total	**56,641**	**55,927**	**60,774**	**1.3**	**-6.8**

[1] Data for 1995 are preliminary.
[2] Data for 1994 are final.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
NM = Calculation not meaningful.
Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke. •The March 1995 petroleum coke stocks were 127,712 short tons. •Stocks are end-of-month stocks at electric utilities.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Receipts and Cost of Fossil Fuels at U.S. Electric Utilities



Fuel is received for distribution to electric utilities.

Table 34. U.S. Electric Utility Receipts of and Average Cost for Fossil Fuels, 1985 Through February 1995

Period	Coal [1]		Petroleum				Gas		All Fossil Fuels [2]
			Heavy Oil [3]		Total				
	Receipts (thousand short tons)	Cost (cents per 10^6 Btu)	Receipts (thousand barrels)	Cost (cents per 10^6 Btu)	Receipts (thousand barrels)	Cost (cents per 10^6 Btu)	Receipts (thousand Mcf)	Cost (cents per 10^6 Btu)	Cost (cents per 10^6 Btu)
1985	**666,743**	**164.8**	**156,410**	**424.4**	**164,947**	**431.7**	**2,808,921**	**344.4**	**209.4**
1986	**686,964**	**157.9**	**220,585**	**240.1**	**228,522**	**243.7**	**2,387,622**	**235.1**	**175.0**
1987	**721,298**	**150.6**	**187,300**	**297.6**	**194,578**	**301.1**	**2,605,191**	**224.0**	**170.5**
1988	**727,775**	**146.6**	**230,234**	**240.5**	**236,924**	**243.9**	**2,362,721**	**226.3**	**164.3**
1989	**753,217**	**144.5**	**237,668**	**284.6**	**246,422**	**289.3**	**2,472,506**	**235.5**	**167.5**
1990	**786,627**	**145.5**	**202,281**	**331.9**	**209,350**	**338.4**	**2,490,979**	**232.1**	**168.9**
1991	**769,923**	**144.7**	**163,106**	**246.5**	**169,625**	**254.8**	**2,630,818**	**215.3**	**160.3**
1992	**775,963**	**141.2**	**138,537**	**247.5**	**144,390**	**255.1**	**2,637,678**	**232.8**	**159.0**
1993									
January	65,219	138.5	8,437	248.7	9,027	259.1	159,320	267.3	156.2
February	59,225	139.3	7,002	254.1	7,421	263.8	153,537	250.7	155.6
March	63,957	137.5	8,548	248.6	9,022	258.8	185,876	256.7	156.4
April	63,814	139.3	10,074	280.0	10,534	286.5	169,838	268.9	159.9
May	62,568	140.0	10,378	262.7	10,803	269.3	163,917	286.3	161.7
June	63,702	139.0	10,638	245.8	11,149	254.2	244,015	243.2	159.9
July	59,853	138.0	15,424	237.3	16,045	243.3	313,392	240.9	164.5
August	65,843	137.4	15,099	227.0	15,624	232.2	340,505	252.6	165.1
September	65,357	138.5	15,324	226.1	15,766	231.0	250,296	263.6	162.8
October	67,123	140.5	13,596	231.0	14,005	236.6	226,238	241.3	159.1
November	65,938	138.4	10,868	218.0	11,420	227.3	201,903	254.0	156.9
December	66,552	136.2	16,331	198.8	17,085	205.5	165,685	272.4	154.9
Total	769,152	138.5	141,719	236.2	147,902	243.3	2,574,523	256.0	159.5
1994 [4]									
January	62,611	135.9	16,700	228.6	17,781	238.0	160,361	261.5	156.7
February	64,409	136.8	16,554	266.2	17,543	274.4	142,783	273.5	159.0
March	72,960	135.9	12,796	221.6	13,318	227.7	179,910	261.5	153.1
April	67,380	138.1	9,904	213.1	10,400	220.9	199,349	238.2	153.6
May	71,130	138.3	13,291	224.8	13,892	231.3	211,907	240.6	155.2
June	70,066	137.4	13,461	237.3	14,333	246.1	302,900	219.2	156.4
July	67,619	135.3	14,215	263.2	14,771	267.9	347,984	221.9	158.9
August	75,308	135.4	11,135	256.9	11,562	262.1	360,874	210.3	153.8
September	69,922	135.8	8,495	232.5	8,966	240.2	283,747	195.7	148.8
October	69,323	134.8	4,689	239.8	5,187	253.9	252,845	191.6	145.6
November	68,846	133.3	6,313	245.2	6,852	256.9	221,118	206.8	146.3
December	72,354	129.7	7,630	258.1	8,336	268.6	200,126	213.9	143.8
Total	**831,929**	**135.5**	**135,184**	**240.9**	**142,940**	**248.8**	**2,863,904**	**223.0**	**152.6**
1995 [4]									
January	69,981	132.9	5,565	273.1	6,114	282.7	188,389	209.2	145.2
February	65,789	133.4	6,150	256.2	6,535	263.1	163,598	197.0	143.6
Total	**135,770**	**133.2**	**11,714**	**264.2**	**12,649**	**272.5**	**351,987**	**203.6**	**144.5**
Year-to-Date									
1995 [4]	**135,770**	**133.2**	**11,714**	**264.2**	**12,649**	**272.5**	**351,987**	**203.6**	**144.5**
1994 [4]	**127,020**	**136.4**	**33,255**	**247.3**	**35,325**	**256.1**	**303,144**	**267.2**	**157.8**
1993	**124,444**	**138.9**	**15,439**	**251.1**	**16,448**	**261.3**	**312,857**	**259.1**	**155.9**

[1] Includes lignite, bituminous coal, subbituminous coal, and anthracite.
[2] The weighted average for all fossil fuels includes both heavy oil and light oil (Fuel Oil No. 2, kerosene, and jet fuel) prices. Data do not include petroleum coke.
[3] Heavy oil includes Fuel Oil Nos. 4, 5, and 6.
[4] Data for 1995 are preliminary. Data for 1994 and prior years are final.

Notes: •Totals may not equal sum of components because of independent rounding. •As of 1991, data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1985-1990 are for steam-electric plants with a generator nameplate capacity of 50 or more megawatts. •Mcf=thousand cubic feet. •Monetary values are expressed in nominal terms. Data previously provided in the April issue of this report in "Table 66. Annual Receipts, Cost, and Quality of Fossil Fuels by Company and Plant" will be presented in the annual report, *Cost and Quality of Fuels for Electric Utility Plants 1994 DOE/EIA-0191,* scheduled for release in July 1995.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and predecessor forms.

Table 35. Electric Utility Receipts of Coal by NERC Region and Hawaii
(Thousand Short Tons)

NERC Region and Hawaii	February 1995 [1]	January 1995 [1]	February 1994 [1]	Year to Date		
				1995 [1]	1994 [1]	Difference (percent)
ECAR	15,257	15,874	14,812	31,130	27,994	11.2
ERCOT	5,923	6,684	6,194	12,607	12,957	-2.7
MAAC	3,034	3,055	3,068	6,088	5,636	8.0
MAIN	5,411	5,221	5,043	10,632	10,111	5.1
MAPP (U.S.)	5,858	6,843	5,442	12,700	11,156	13.8
NPCC (U.S.)	1,121	1,106	1,281	2,228	2,395	-7.0
SERC	12,220	13,237	12,771	25,457	23,510	8.3
SPP	7,599	8,119	6,856	15,717	14,398	9.2
WSCC (U.S.)	9,367	9,843	8,942	19,210	18,865	1.8
Contiguous U.S.	**65,789**	**69,981**	**64,409**	**135,770**	**127,020**	**6.9**
ASCC	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--
U.S. Total	**65,789**	**69,981**	**64,409**	**135,770**	**127,020**	**6.9**

[1] Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 36. Average Cost of Coal Delivered to Electric Utilities by NERC Region and Hawaii
(Cents per Million Btu)

NERC Region and Hawaii	February 1995 [1]	January 1995 [1]	February 1994 [1]	Year to Date		
				1995 [1]	1994 [1]	Difference (percent)
ECAR	131.5	133.2	137.3	132.3	136.8	-3.2
ERCOT	128.2	123.7	125.7	125.9	125.5	.3
MAAC	142.1	144.8	152.0	143.4	152.5	-6.0
MAIN	148.2	145.4	145.0	146.8	145.3	1.0
MAPP (U.S.)	96.2	93.2	95.3	94.6	94.5	*
NPCC (U.S.)	155.8	153.0	156.8	154.4	157.8	-2.2
SERC	154.3	154.1	158.8	154.2	159.9	-3.6
SPP	128.8	128.2	129.6	128.5	130.5	-1.5
WSCC (U.S.)	112.3	113.6	112.7	113.0	113.7	-.7
Contiguous U.S.	**133.4**	**132.9**	**136.8**	**133.2**	**136.4**	**-2.4**
ASCC	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--
U.S. Total	**133.4**	**132.9**	**136.8**	**133.2**	**136.4**	**-2.4**

[1] Data for 1995 are preliminary. Data for 1994 are final. It should be noted that the data represent weighted values .

* The absolute value of the number is less than 0.5.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Includes lignite, bituminous coal, subbituminous coal, and anthracite. •Monetary values are expressed in monetary terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 37. Electric Utility Receipts of Petroleum by NERC Region and Hawaii
(Thousand Barrels)

NERC Region and Hawaii	February 1995 [1]	January 1995 [1]	February 1994 [1]	Year to Date		
				1995 [1]	1994 [1]	Difference (percent)
ECAR	160	190	420	350	813	-57.0
ERCOT	1	30	2	31	78	-60.0
MAAC	829	950	5,211	1,780	11,015	-83.8
MAIN	43	34	164	77	372	-79.3
MAPP (U.S.)	24	10	16	34	60	-42.7
NPCC (U.S.)	2,325	3,787	8,020	6,112	13,799	-55.7
SERC	2,626	671	2,799	3,297	6,718	-50.9
SPP	18	22	182	40	892	-95.6
WSCC (U.S.)	34	45	148	79	495	-84.1
Contiguous U.S.	**6,061**	**5,739**	**16,963**	**11,799**	**34,242**	**-65.5**
ASCC	--	--	--	--	--	--
Hawaii	474	375	580	849	1,083	-21.6
U.S. Total	**6,535**	**6,114**	**17,543**	**12,649**	**35,325**	**-64.2**

[1] Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 38. Average Cost of Petroleum Delivered to Electric Utilities by NERC Region and Hawaii
(Cents per Million Btu)

NERC Region and Hawaii	February 1995 [1]	January 1995 [1]	February 1994 [1]	Year to Date		
				1995 [1]	1994 [1]	Difference (percent)
ECAR	341.1	370.4	340.6	356.9	356.2	0.2
ERCOT	416.8	395.2	475.5	396.1	222.3	78.2
MAAC	275.4	295.9	298.3	286.3	274.0	4.5
MAIN	348.7	362.8	273.1	354.9	284.1	24.9
MAPP (U.S.)	420.6	391.4	396.2	412.2	371.6	10.9
NPCC (U.S.)	259.5	274.7	281.7	268.9	267.5	.5
SERC	248.6	271.4	217.5	253.2	209.4	20.9
SPP	329.9	281.7	195.1	303.0	174.2	73.9
WSCC (U.S.)	389.4	400.4	259.2	395.7	237.5	66.6
Contiguous U.S.	**261.0**	**283.0**	**276.4**	**271.6**	**257.5**	**5.5**
ASCC	--	--	--	--	--	--
Hawaii	290.1	278.1	216.7	284.8	211.6	34.6
U.S. Total	**263.1**	**282.7**	**274.4**	**272.5**	**256.1**	**6.4**

[1] Data for 1995 are preliminary. Data for 1994 are final. It should be noted that the data represent weighted values .

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Monetary values are expressed in monetary terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 39. Electric Utility Receipts of Gas by NERC Region and Hawaii
(Million Cubic Feet)

NERC Region and Hawaii	February 1995 [1]	January 1995 [1]	February 1994 [1]	Year to Date		
				1995 [1]	1994 [1]	Difference (percent)
ECAR	2,333	1,978	1,946	4,311	4,229	1.9
ERCOT	41,990	47,061	47,808	89,051	99,355	-10.4
MAAC	6,012	5,497	1,780	11,509	4,380	162.8
MAIN	2,517	1,872	1,119	4,389	2,996	46.5
MAPP (U.S.)	617	538	135	1,155	370	212.2
NPCC (U.S.)	14,478	17,019	2,679	31,497	5,727	450.0
SERC	15,157	16,013	8,536	31,170	20,001	55.8
SPP	44,505	51,074	30,746	95,580	64,351	48.5
WSCC (U.S.)	34,818	46,128	46,810	80,947	99,174	-18.4
Contiguous U.S.	**162,428**	**187,180**	**141,560**	**349,608**	**300,583**	**16.3**
ASCC	1,169	1,209	1,224	2,378	2,561	-7.1
Hawaii	--	--	--	--	--	--
U.S. Total	**163,598**	**188,389**	**142,783**	**351,987**	**303,144**	**16.1**

[1] Data for 1995 are preliminary. Data for 1994 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 40. Average Cost of Gas Delivered to Electric Utilities by NERC Region and Hawaii
(Cents per Million Btu)

NERC Region and Hawaii	February 1995 [1]	January 1995 [1]	February 1994 [1]	Year to Date		
				1995 [1]	1994 [1]	Difference (percent)
ECAR	239.7	261.5	355.8	248.4	362.2	-31.4
ERCOT	197.9	211.5	260.6	205.1	256.2	-20.0
MAAC	219.9	228.3	312.3	223.9	308.7	-27.5
MAIN	156.9	165.8	281.9	160.7	272.8	-41.1
MAPP (U.S.)	210.1	228.4	340.0	218.6	328.6	-33.5
NPCC (U.S.)	213.7	235.2	307.4	225.4	302.4	-25.5
SERC	205.8	203.1	261.5	204.4	255.7	-20.1
SPP	173.7	187.0	281.2	180.8	273.9	-34.0
WSCC (U.S.)	215.8	225.7	283.6	221.4	274.3	-19.3
Contiguous U.S.	**197.8**	**210.0**	**275.2**	**204.4**	**268.8**	**-24.0**
ASCC	83.7	85.0	74.6	84.4	74.8	12.7
Hawaii	--	--	--	--	--	--
U.S. Total	**197.0**	**209.2**	**273.5**	**203.6**	**267.2**	**-23.8**

[1] Data for 1995 are preliminary. Data for 1994 are final. It should be noted that the data represent weighted values .

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Monetary values are expressed in monetary terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 41. Electric Utility Receipts of Coal by Type, Census Division, and State, February 1995

Census Division and State	Anthracite		Bituminous		Subbituminous		Lignite		Total	
	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)
New England	--	--	**480**	**12,428**	--	--	--	--	**480**	**12,428**
Connecticut	--	--	69	1,807	--	--	--	--	69	1,807
Maine	--	--	--	--	--	--	--	--	--	--
Massachusetts	--	--	298	7,631	--	--	--	--	298	7,631
New Hampshire	--	--	113	2,990	--	--	--	--	113	2,990
Rhode Island	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	**40**	**548**	**3,753**	**94,610**	--	--	--	--	**3,793**	**95,158**
New Jersey	--	--	104	2,881	--	--	--	--	104	2,881
New York	--	--	641	16,755	--	--	--	--	641	16,755
Pennsylvania	40	548	3,008	74,974	--	--	--	--	3,048	75,522
East North Central	--	--	**9,542**	**224,744**	**4,485**	**78,225**	--	--	**14,027**	**302,969**
Illinois	--	--	1,463	32,819	1,418	25,099	--	--	2,881	57,918
Indiana	--	--	2,840	64,074	1,374	23,668	--	--	4,214	87,742
Michigan	--	--	836	21,134	434	7,692	--	--	1,270	28,826
Ohio	--	--	4,184	101,311	--	--	--	--	4,184	101,311
Wisconsin	--	--	219	5,407	1,260	21,766	--	--	1,479	27,172
West North Central	--	--	**797**	**18,102**	**6,927**	**119,021**	**1,879**	**24,643**	**9,602**	**161,766**
Iowa	--	--	--	--	1,510	25,549	--	--	1,510	25,549
Kansas	--	--	168	3,754	1,098	18,377	--	--	1,267	22,130
Minnesota	--	--	2	51	1,439	25,348	--	--	1,441	25,399
Missouri	--	--	626	14,297	1,931	33,487	--	--	2,557	47,783
Nebraska	--	--	--	--	949	16,261	--	--	949	16,261
North Dakota	--	--	--	--	--	--	1,695	22,405	1,695	22,405
South Dakota	--	--	--	--	--	--	184	2,238	184	2,238
South Atlantic	--	--	**9,886**	**247,607**	**498**	**8,632**	--	--	**10,384**	**256,239**
Delaware	--	--	166	4,321	--	--	--	--	166	4,321
District of Columbia	--	--	--	--	--	--	--	--	--	--
Florida	--	--	1,862	45,773	--	--	--	--	1,862	45,773
Georgia	--	--	1,578	39,537	498	8,632	--	--	2,076	48,169
Maryland	--	--	726	18,662	--	--	--	--	726	18,662
North Carolina	--	--	1,527	38,154	--	--	--	--	1,527	38,154
South Carolina	--	--	789	20,231	--	--	--	--	789	20,231
Virginia	--	--	692	17,688	--	--	--	--	692	17,688
West Virginia	--	--	2,546	63,241	--	--	--	--	2,546	63,241
East South Central	--	--	**6,945**	**165,883**	**373**	**6,736**	--	--	**7,318**	**172,618**
Alabama	--	--	1,771	43,095	151	2,572	--	--	1,922	45,666
Kentucky	--	--	3,166	74,171	--	--	--	--	3,166	74,171
Mississippi	--	--	150	3,733	222	4,164	--	--	372	7,897
Tennessee	--	--	1,858	44,884	--	--	--	--	1,858	44,884
West South Central	--	--	**75**	**1,770**	**7,033**	**120,604**	**3,708**	**47,154**	**10,815**	**169,528**
Arkansas	--	--	--	--	1,191	20,673	--	--	1,191	20,673
Louisiana	--	--	--	--	804	13,749	270	3,701	1,074	17,450
Oklahoma	--	--	11	295	1,599	27,217	--	--	1,610	27,512
Texas	--	--	64	1,475	3,438	58,965	3,438	43,453	6,940	103,893
Mountain	--	--	**3,078**	**69,488**	**5,605**	**99,833**	**21**	**267**	**8,703**	**169,588**
Arizona	--	--	537	11,876	755	14,563	--	--	1,292	26,439
Colorado	--	--	565	12,256	791	14,623	--	--	1,356	26,879
Idaho	--	--	--	--	--	--	--	--	--	--
Montana	--	--	--	--	881	15,096	21	267	902	15,363
Nevada	--	--	580	14,058	34	643	--	--	614	14,701
New Mexico	--	--	--	--	1,212	21,661	--	--	1,212	21,661
Utah	--	--	1,177	26,992	--	--	--	--	1,177	26,992
Wyoming	--	--	219	4,305	1,932	33,247	--	--	2,151	37,552
Pacific	--	--	**20**	**460**	**644**	**11,095**	--	--	**664**	**11,555**
California	--	--	--	--	--	--	--	--	--	--
Oregon	--	--	--	--	216	3,869	--	--	216	3,869
Washington	--	--	20	460	428	7,226	--	--	448	7,686
Pacific Noncontiguous	--	--	--	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--	--	--
U.S. Total	**40**	**548**	**34,578**	**835,092**	**25,564**	**444,146**	**5,607**	**72,064**	**65,789**	**1,351,851**

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 42. Receipts and Average Cost of Coal Delivered to Electric Utilities by Census Division and State

Census Division and State	February 1995 Receipts		February 1994 Receipts		Year to Date			
	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	Receipts (billion Btu)		Average Cost (cents per million Btu)[1]	
					1995	1994	1995	1994
New England	**480**	**12,428**	**523**	**13,446**	**24,256**	**27,082**	**170.4**	**164.3**
Connecticut	69	1,807	68	1,786	3,246	3,490	186.2	171.5
Maine	--	--	--	--	--	--	--	--
Massachusetts	298	7,631	375	9,592	14,031	18,748	175.0	164.8
New Hampshire	113	2,990	80	2,068	6,978	4,844	153.7	157.2
Rhode Island	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--
Middle Atlantic	**3,793**	**95,158**	**4,073**	**101,826**	**194,385**	**185,230**	**140.3**	**150.6**
New Jersey	104	2,881	219	5,820	7,410	9,398	181.6	189.1
New York	641	16,755	758	19,527	33,715	34,498	143.0	152.8
Pennsylvania	3,048	75,522	3,095	76,479	153,260	141,334	137.7	147.5
East North Central	**14,027**	**302,969**	**13,243**	**289,470**	**609,590**	**556,735**	**141.1**	**140.3**
Illinois	2,881	57,918	2,679	55,810	112,161	109,521	175.3	165.0
Indiana	4,214	87,742	4,169	88,617	179,542	174,882	124.2	126.6
Michigan	1,270	28,826	1,476	34,723	57,980	60,450	147.0	153.0
Ohio	4,184	101,311	3,476	83,405	203,322	158,348	143.4	141.1
Wisconsin	1,479	27,172	1,443	26,915	56,584	53,533	112.6	117.3
West North Central	**9,602**	**161,766**	**8,799**	**148,918**	**341,030**	**305,475**	**97.5**	**100.9**
Iowa	1,510	25,549	1,025	17,496	50,649	37,298	98.6	93.5
Kansas	1,267	22,130	1,340	23,206	46,375	50,457	106.7	101.3
Minnesota	1,441	25,399	1,540	27,150	59,221	53,612	119.5	119.0
Missouri	2,557	47,783	2,119	41,634	95,301	82,358	100.2	116.2
Nebraska	949	16,261	772	13,253	34,364	28,267	75.0	79.3
North Dakota	1,695	22,405	1,796	23,711	50,530	48,774	70.9	71.8
South Dakota	184	2,238	207	2,469	4,590	4,709	110.8	113.5
South Atlantic	**10,384**	**256,239**	**11,303**	**279,316**	**525,323**	**505,221**	**158.1**	**162.1**
Delaware	166	4,321	254	6,496	7,698	11,297	166.5	166.7
District of Columbia	--	--	--	--	--	--	--	--
Florida	1,862	45,773	2,106	51,853	97,072	91,359	183.9	176.4
Georgia	2,076	48,169	2,353	55,704	99,749	94,920	169.4	170.5
Maryland	726	18,662	627	15,944	37,868	29,921	153.0	162.4
North Carolina	1,527	38,154	1,910	47,604	77,873	90,173	171.2	168.2
South Carolina	789	20,231	824	20,909	41,485	39,095	155.3	157.1
Virginia	692	17,688	692	17,697	33,560	31,821	144.1	146.4
West Virginia	2,546	63,241	2,537	63,107	130,017	116,635	127.8	144.6
East South Central	**7,318**	**172,618**	**6,936**	**165,036**	**361,139**	**312,213**	**129.0**	**139.6**
Alabama	1,922	45,666	1,969	47,754	98,433	96,188	156.8	176.3
Kentucky	3,166	74,171	3,252	75,876	155,103	135,393	113.6	118.9
Mississippi	372	7,897	276	5,894	17,719	10,997	148.8	157.9
Tennessee	1,858	44,884	1,438	35,511	89,883	69,635	121.3	126.3
West South Central	**10,815**	**169,528**	**10,590**	**163,381**	**352,373**	**343,421**	**135.8**	**135.0**
Arkansas	1,191	20,673	837	14,607	41,529	32,132	165.8	159.9
Louisiana	1,074	17,450	1,010	16,260	34,903	33,372	153.7	155.7
Oklahoma	1,610	27,512	1,490	25,506	56,492	52,892	100.9	104.7
Texas	6,940	103,893	7,253	107,008	219,449	225,025	136.3	135.5
Mountain	**8,703**	**169,588**	**8,273**	**162,031**	**347,838**	**341,291**	**111.0**	**112.9**
Arizona	1,292	26,439	1,320	27,104	57,483	59,876	140.4	135.8
Colorado	1,356	26,879	1,322	26,126	55,813	55,372	104.4	106.2
Idaho	--	--	--	--	--	--	--	--
Montana	902	15,363	877	14,757	31,951	31,358	66.8	70.8
Nevada	614	14,701	636	14,831	29,667	28,913	128.6	153.7
New Mexico	1,212	21,661	1,019	18,589	41,954	41,827	149.9	146.9
Utah	1,177	26,992	1,080	24,964	53,432	51,000	116.9	112.5
Wyoming	2,151	37,552	2,019	35,659	77,538	72,945	80.5	81.7
Pacific Contiguous	**664**	**11,555**	**669**	**11,391**	**23,517**	**22,919**	**141.3**	**126.2**
California	--	--	--	--	--	--	--	--
Oregon	216	3,869	155	2,615	8,254	5,754	112.0	102.5
Washington	448	7,686	514	8,776	15,263	17,165	157.1	134.2
Pacific Noncontiguous	--	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--
U.S. Total	**65,789**	**1,351,851**	**64,409**	**1,334,816**	**2,779,450**	**2,599,586**	**133.2**	**136.4**

[1] Monetary values are expressed in nominal terms.

Notes: •Data for 1995 are preliminary. Data for 1994 are final. •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 43. Receipts and Average Cost of Coal Delivered to Electric Utilities by Type of Purchase, Mining Method, Census Division, and State, February 1995

Census Division and State	Type of Purchase						Type of Mining					
	Contract			Spot			Strip and Auger			Underground		
	Receipts	Average Cost[1]		Receipts	Average Cost[1]		Receipts	Average Cost[1]		Receipts	Average Cost[1]	
	(1,000 short tons)	(Cents per 10^6 Btu)	($ per short ton)	(1,000 short tons)	(Cents per 10^6 Btu)	($ per short ton)	(1,000 short tons)	(Cents per 10^6 Btu)	($ per short ton)	(1,000 short tons)	(Cents per 10^6 Btu)	($ per short ton)
New England	**399**	**174.7**	**45.46**	**82**	**159.5**	**40.20**	**78**	**181.2**	**47.43**	**403**	**170.5**	**44.01**
Connecticut	69	186.5	48.84	--	--	--	--	--	--	69	186.5	48.84
Maine	--	--	--	--	--	--	--	--	--	--	--	--
Massachusetts	217	181.1	46.62	82	159.5	40.20	40	205.7	53.37	258	170.5	43.56
New Hampshire	113	155.8	41.16	--	--	--	38	155.8	41.16	75	155.8	41.16
Rhode Island	--	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	**2,598**	**146.8**	**37.16**	**1,195**	**120.2**	**29.57**	**1,238**	**126.4**	**30.69**	**2,556**	**144.2**	**36.74**
New Jersey	104	163.7	45.28	--	--	--	9	167.8	43.28	95	163.3	45.48
New York	373	148.4	38.94	268	137.1	35.63	27	143.0	34.16	614	143.7	37.71
Pennsylvania	2,121	145.6	36.44	927	115.0	27.83	1,201	125.7	30.52	1,847	143.3	35.97
East North Central	**10,425**	**150.4**	**32.14**	**3,602**	**115.5**	**25.70**	**9,055**	**140.0**	**28.51**	**4,972**	**142.9**	**34.09**
Illinois	2,497	182.8	36.26	384	142.9	31.21	1,806	203.1	38.00	1,075	140.4	31.54
Indiana	3,169	128.4	26.18	1,045	109.0	24.11	3,098	115.8	23.25	1,116	141.4	32.38
Michigan	1,012	149.9	33.77	258	132.1	30.80	817	139.0	29.21	453	156.6	40.32
Ohio	2,912	155.8	37.56	1,273	111.9	27.35	2,008	143.9	34.29	2,176	140.8	34.60
Wisconsin	836	115.7	21.64	643	109.6	19.67	1,327	106.1	18.73	152	156.9	38.70
West North Central	**8,313**	**100.8**	**16.91**	**1,290**	**90.2**	**15.56**	**9,107**	**95.6**	**15.79**	**495**	**148.1**	**34.03**
Iowa	1,248	106.6	17.90	262	92.0	16.10	1,510	103.9	17.59	--	--	--
Kansas	938	121.3	21.32	329	71.2	12.23	1,151	100.4	17.05	116	169.5	37.93
Minnesota	1,213	119.7	21.10	228	121.4	21.35	1,439	119.8	21.11	2	183.0	44.78
Missouri	2,283	102.7	19.37	274	98.8	17.00	2,180	93.5	16.75	378	141.6	32.78
Nebraska	752	76.6	13.21	196	69.7	11.69	949	75.2	12.89	--	--	--
North Dakota	1,695	71.5	9.45	--	--	--	1,695	71.5	9.45	--	--	--
South Dakota	184	110.8	13.48	--	--	--	184	110.8	13.48	--	--	--
South Atlantic	**8,135**	**164.4**	**41.30**	**2,250**	**134.0**	**30.88**	**4,382**	**159.4**	**38.27**	**6,002**	**157.4**	**39.60**
Delaware	130	172.8	44.77	36	152.2	40.38	8	167.5	44.23	158	168.3	43.80
District of Columbia	--	--	--	--	--	--	--	--	--	--	--	--
Florida	1,456	193.7	47.97	406	157.2	37.61	652	188.8	45.60	1,210	184.5	45.77
Georgia	1,309	177.6	44.59	767	155.2	30.96	1,243	160.6	35.30	833	183.3	45.89
Maryland	622	152.6	39.26	104	148.4	38.08	390	149.8	37.99	336	154.5	40.37
North Carolina	1,460	172.4	43.06	66	128.9	32.58	756	167.2	41.58	771	173.6	43.60
South Carolina	701	156.2	39.96	88	151.1	39.24	91	154.0	40.09	699	155.8	39.85
Virginia	610	143.2	36.67	83	141.0	35.42	380	143.6	36.61	312	142.3	36.42
West Virginia	1,846	139.4	34.79	700	96.2	23.61	863	141.3	34.74	1,683	120.8	30.16
East South Central	**5,237**	**133.9**	**31.64**	**2,081**	**113.3**	**26.61**	**3,643**	**126.0**	**29.19**	**3,675**	**130.1**	**31.22**
Alabama	1,402	169.0	41.14	520	121.7	27.01	1,082	146.9	34.04	839	169.3	41.56
Kentucky	2,161	114.8	26.68	1,005	110.3	26.27	1,979	114.5	26.84	1,187	111.4	26.07
Mississippi	339	155.4	32.43	34	121.9	30.03	267	136.8	27.17	105	182.8	45.03
Tennessee	1,335	121.8	29.48	523	110.8	26.63	315	119.3	28.99	1,544	118.6	28.62
West South Central	**9,981**	**139.5**	**21.66**	**834**	**106.3**	**18.52**	**10,762**	**136.4**	**21.33**	**54**	**165.7**	**39.07**
Arkansas	1,157	163.2	28.35	34	129.7	21.80	1,191	162.2	28.16	--	--	--
Louisiana	1,074	153.5	24.93	--	--	--	1,074	153.5	24.93	--	--	--
Oklahoma	1,105	108.8	18.57	505	82.2	14.07	1,610	100.4	17.16	--	--	--
Texas	6,645	138.1	20.49	295	142.9	25.77	6,886	138.0	20.57	54	165.7	39.07
Mountain	**8,176**	**111.8**	**21.73**	**528**	**86.4**	**17.52**	**7,004**	**107.4**	**20.07**	**1,699**	**119.7**	**27.26**
Arizona	1,149	139.1	28.63	143	116.0	22.56	1,292	136.6	27.96	--	--	--
Colorado	1,229	103.2	20.25	126	86.1	18.70	995	100.7	19.15	361	103.1	22.74
Idaho	--	--	--	--	--	--	--	--	--	--	--	--
Montana	902	68.4	11.66	--	--	--	902	68.4	11.66	--	--	--
Nevada	614	128.0	30.65	--	--	--	455	116.1	28.11	159	163.8	37.92
New Mexico	1,212	147.0	26.28	--	--	--	1,212	147.0	26.28	--	--	--
Utah	1,129	121.4	27.79	48	58.7	14.07	--	--	--	1,177	118.7	27.23
Wyoming	1,941	81.4	14.07	210	74.1	14.16	2,149	80.7	14.08	2	59.3	12.99
Pacific	**302**	**176.6**	**28.19**	**362**	**117.7**	**21.89**	**644**	**143.0**	**24.64**	**20**	**124.2**	**28.57**
California	--	--	--	--	--	--	--	--	--	--	--	--
Oregon	--	--	--	216	112.1	20.07	216	112.1	20.07	--	--	--
Washington	302	176.6	28.19	146	125.2	24.57	428	159.6	26.94	20	124.2	28.57
Pacific Noncontiguous	--	--	--	--	--	--	--	--	--	--	--	--
Alaska	--	--	--	--	--	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--	--	--	--	--
U. S. Total	**53,565**	**137.7**	**27.90**	**12,224**	**115.8**	**25.26**	**45,913**	**127.3**	**24.04**	**19,876**	**144.2**	**35.19**

[1] Monetary values are expressed in nominal terms. It should be noted that data represent weighted values.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 44. Receipts and Average Cost of Coal Delivered to Electric Utilities by Sulfur Content, Census Division, and State, February 1995

Census Division and State	0.5% or Less			More than 0.5% up to 1.0%			More than 1.0% up to 1.5%		
	Receipts	Average Cost[1]		Receipts	Average Cost[1]		Receipts	Average Cost[1]	
	(1,000 short tons)	(Cents per 10^6 Btu)	($ per short ton)	(1,000 short tons)	(Cents per 10^6 Btu)	($ per short ton)	(1,000 short tons)	(Cents per 10^6 Btu)	($ per short ton)
New England	**7**	**196.6**	**50.58**	**346**	**177.8**	**45.68**	**--**	**--**	**--**
Connecticut	--	--	--	69	186.5	48.84	--	--	--
Maine	--	--	--	--	--	--	--	--	--
Massachusetts	7	196.6	50.58	277	175.6	44.89	--	--	--
New Hampshire	--	--	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--
Middle Atlantic	**34**	**101.4**	**13.96**	**357**	**173.9**	**45.22**	**425**	**147.6**	**36.72**
New Jersey	--	--	--	90	163.1	45.59	--	--	--
New York	--	--	--	132	196.8	51.18	10	128.7	26.99
Pennsylvania	34	101.4	13.96	135	158.5	39.14	415	147.9	36.95
East North Central	**4,481**	**143.6**	**25.39**	**3,889**	**149.4**	**35.66**	**996**	**140.2**	**33.01**
Illinois	1,583	207.1	38.29	542	161.4	35.76	--	--	--
Indiana	1,374	109.6	18.88	348	145.9	35.77	656	139.4	31.19
Michigan	434	111.1	19.69	575	162.8	40.71	170	161.1	41.67
Ohio	--	--	--	2,045	144.6	35.05	169	121.9	31.36
Wisconsin	1,089	100.3	17.12	379	141.2	31.03	1	138.9	33.20
West North Central	**6,411**	**97.0**	**16.81**	**2,461**	**89.5**	**13.13**	**405**	**125.5**	**22.24**
Iowa	1,510	103.9	17.59	--	--	--	--	--	--
Kansas	1,216	101.8	17.53	--	--	--	--	--	--
Minnesota	748	119.3	21.18	691	120.5	21.03	2	183.0	44.78
Missouri	1,989	90.7	15.99	100	107.2	21.33	194	133.6	31.26
Nebraska	949	75.2	12.89	--	--	--	--	--	--
North Dakota	--	--	--	1,670	70.9	9.36	25	105.5	15.03
South Dakota	--	--	--	--	--	--	184	110.8	13.48
South Atlantic	**819**	**161.3**	**32.11**	**4,740**	**166.7**	**41.94**	**2,546**	**166.5**	**42.09**
Delaware	--	--	--	116	174.8	45.33	50	153.1	40.29
District of Columbia	--	--	--	--	--	--	--	--	--
Florida	130	164.4	37.11	758	191.9	48.04	437	182.5	45.96
Georgia	498	151.8	26.32	997	171.8	43.48	572	179.9	44.25
Maryland	--	--	--	449	151.2	38.45	213	153.5	40.18
North Carolina	191	176.6	43.78	948	166.0	41.28	388	178.4	45.26
South Carolina	--	--	--	198	161.5	41.63	503	155.0	39.51
Virginia	--	--	--	396	142.8	36.29	282	143.0	36.76
West Virginia	--	--	--	878	159.1	39.59	100	136.4	33.66
East South Central	**476**	**129.8**	**25.07**	**2,184**	**147.2**	**36.07**	**863**	**124.1**	**30.72**
Alabama	158	120.1	21.01	1,071	167.1	40.77	102	163.5	41.11
Kentucky	96	122.5	28.98	918	123.1	29.97	413	112.9	27.14
Mississippi	222	140.2	26.28	72	211.3	52.06	--	--	--
Tennessee	--	--	--	124	118.8	31.44	348	125.1	31.89
West South Central	**7,549**	**148.0**	**24.91**	**564**	**119.6**	**15.85**	**2,303**	**96.5**	**12.89**
Arkansas	1,191	162.2	28.16	--	--	--	--	--	--
Louisiana	804	159.0	27.19	66	126.5	18.02	204	135.1	18.28
Oklahoma	1,599	100.4	17.09	--	--	--	--	--	--
Texas	3,955	161.0	26.63	498	118.6	15.57	2,099	92.7	12.36
Mountain	**3,252**	**106.5**	**20.21**	**5,450**	**112.4**	**22.23**	**2**	**59.3**	**12.99**
Arizona	489	164.5	32.79	803	120.4	25.01	--	--	--
Colorado	1,314	102.3	20.22	41	77.2	16.64	--	--	--
Idaho	--	--	--	--	--	--	--	--	--
Montana	--	--	--	902	68.4	11.66	--	--	--
Nevada	134	165.1	38.08	480	118.2	28.57	--	--	--
New Mexico	--	--	--	1,212	147.0	26.28	--	--	--
Utah	219	173.4	40.09	958	106.1	24.29	--	--	--
Wyoming	1,095	51.7	8.41	1,054	106.9	19.97	2	59.3	12.99
Pacific	**362**	**117.7**	**21.89**	**302**	**176.6**	**28.19**	**--**	**--**	**--**
California	--	--	--	--	--	--	--	--	--
Oregon	216	112.1	20.07	--	--	--	--	--	--
Washington	146	125.2	24.57	302	176.6	28.19	--	--	--
Pacific Noncontiguous	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Alaska	--	--	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--	--
U. S. Total	**23,391**	**126.8**	**22.33**	**20,293**	**140.7**	**30.51**	**7,540**	**140.0**	**29.30**

[1] Monetary values are expressed in nominal terms. It should be noted that data represent weighted values.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 44. Receipts and Average Cost of Coal Delivered to Electric Utilities by Sulfur Content, Census Division, and State, February 1995 (Continued)

Census Division and State	More than 1.5% up to 2.0%			More than 2.0% up to 3.0%			More than 3.0%			All Purchases	
	Receipts	Average Cost[1]		Receipts	Average Cost[1]		Receipts	Average Cost[1]			
	(1,000 short tons)	(Cents per 10^6 Btu)	($ per short ton)	(1,000 short tons)	(Cents per 10^6 Btu)	($ per short ton)	(1,000 short tons)	(Cents per 10^6 Btu)	($ per short ton)	(Cents per 10^6 Btu)	($ per short ton)
New England	**100**	**160.3**	**42.24**	**28**	**141.1**	**37.55**	**--**	**--**	**--**	**172.2**	**44.57**
Connecticut	--	--	--	--	--	--	--	--	--	186.5	48.84
Maine	--	--	--	--	--	--	--	--	--	--	--
Massachusetts	14	158.7	41.68	--	--	--	--	--	--	175.3	44.87
New Hampshire	85	160.6	42.34	28	141.1	37.55	--	--	--	155.8	41.16
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	**1,043**	**138.9**	**35.37**	**1,562**	**123.2**	**30.98**	**373**	**159.8**	**38.61**	**138.6**	**34.77**
New Jersey	7	167.8	42.85	7	167.8	43.67	--	--	--	163.7	45.28
New York	201	135.5	35.55	298	126.3	33.21	--	--	--	143.7	37.56
Pennsylvania	835	139.5	35.26	1,257	122.2	30.38	373	159.8	38.61	136.5	33.82
East North Central	**670**	**122.3**	**29.35**	**2,013**	**124.3**	**28.36**	**1,977**	**144.3**	**33.16**	**141.2**	**30.49**
Illinois	27	108.5	27.02	584	131.4	28.97	144	157.3	33.63	177.0	35.59
Indiana	360	122.1	27.27	806	109.0	24.24	669	133.9	29.79	123.3	25.67
Michigan	74	121.7	32.07	5	197.0	47.99	13	165.4	39.24	146.2	33.17
Ohio	199	124.0	32.35	619	136.0	32.98	1,152	148.3	35.00	142.3	34.45
Wisconsin	10	134.1	30.88	--	--	--	--	--	--	113.1	20.78
West North Central	**--**	**--**	**--**	**90**	**214.5**	**48.97**	**235**	**134.7**	**30.52**	**99.3**	**16.73**
Iowa	--	--	--	--	--	--	--	--	--	103.9	17.59
Kansas	--	--	--	30	300.8	69.48	21	125.3	29.87	108.5	18.96
Minnesota	--	--	--	--	--	--	--	--	--	120.0	21.14
Missouri	--	--	--	61	171.2	38.85	214	135.7	30.58	102.3	19.12
Nebraska	--	--	--	--	--	--	--	--	--	75.2	12.89
North Dakota	--	--	--	--	--	--	--	--	--	71.5	9.45
South Dakota	--	--	--	--	--	--	--	--	--	110.8	13.48
South Atlantic	**789**	**133.4**	**33.45**	**696**	**164.1**	**39.72**	**796**	**97.2**	**24.11**	**158.2**	**39.04**
Delaware	--	--	--	--	--	--	--	--	--	168.2	43.82
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	10	173.7	42.11	528	185.2	44.36	--	--	--	186.0	45.71
Georgia	9	145.1	36.60	--	--	--	--	--	--	170.5	39.55
Maryland	64	152.4	39.95	--	--	--	--	--	--	152.0	39.09
North Carolina	--	--	--	--	--	--	--	--	--	170.5	42.60
South Carolina	88	145.8	38.04	--	--	--	--	--	--	155.6	39.88
Virginia	14	147.5	38.58	--	--	--	--	--	--	143.0	36.52
West Virginia	604	128.1	31.78	168	100.6	25.13	796	97.2	24.11	127.7	31.71
East South Central	**851**	**140.5**	**34.39**	**1,743**	**110.9**	**25.87**	**1,201**	**108.9**	**24.54**	**128.1**	**30.21**
Alabama	296	172.5	41.73	86	133.7	32.50	208	108.7	25.83	157.0	37.32
Kentucky	15	111.8	26.59	731	105.3	24.70	993	109.0	24.27	113.3	26.55
Mississippi	17	127.8	30.61	62	122.4	30.99	--	--	--	151.9	32.22
Tennessee	523	124.0	30.58	863	112.5	25.84	--	--	--	118.8	28.68
West South Central	**388**	**119.4**	**12.18**	**--**	**--**	**--**	**11**	**100.8**	**26.54**	**136.7**	**21.42**
Arkansas	--	--	--	--	--	--	--	--	--	162.2	28.16
Louisiana	--	--	--	--	--	--	--	--	--	153.5	24.93
Oklahoma	--	--	--	--	--	--	11	100.8	26.54	100.4	17.16
Texas	388	119.4	12.18	--	--	--	--	--	--	138.4	20.71
Mountain	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**110.2**	**21.47**
Arizona	--	--	--	--	--	--	--	--	--	136.6	27.96
Colorado	--	--	--	--	--	--	--	--	--	101.4	20.11
Idaho	--	--	--	--	--	--	--	--	--	--	--
Montana	--	--	--	--	--	--	--	--	--	68.4	11.66
Nevada	--	--	--	--	--	--	--	--	--	128.0	30.65
New Mexico	--	--	--	--	--	--	--	--	--	147.0	26.28
Utah	--	--	--	--	--	--	--	--	--	118.7	27.23
Wyoming	--	--	--	--	--	--	--	--	--	80.6	14.08
Pacific	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**142.3**	**24.75**
California	--	--	--	--	--	--	--	--	--	--	--
Oregon	--	--	--	--	--	--	--	--	--	112.1	20.07
Washington	--	--	--	--	--	--	--	--	--	157.5	27.01
Pacific Noncontiguous	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Alaska	--	--	--	--	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--	--	--	--
U. S. Total	**3,840**	**134.8**	**31.54**	**6,132**	**126.3**	**29.95**	**4,592**	**127.4**	**29.63**	**133.4**	**27.41**

[1] Monetary values are expressed in nominal terms. It should be noted that data represent weighted values.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 45. Electric Utility Receipts of Petroleum by Type, Census Division, and State, February 1995

Census Division and State	No. 2 Fuel Oil		No. 4 Fuel Oil[1]		No. 5 Fuel Oil[1]		No. 6 Fuel Oil		Total	
	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)
New England	**13**	**76**	**--**	**--**	**--**	**--**	**1,187**	**7,625**	**1,199**	**7,700**
Connecticut	2	12	--	--	--	--	357	2,325	359	2,337
Maine	2	13	--	--	--	--	171	1,065	173	1,078
Massachusetts	5	29	--	--	--	--	379	2,417	384	2,446
New Hampshire	4	21	--	--	--	--	280	1,818	284	1,839
Rhode Island	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	**42**	**243**	**--**	**--**	**--**	**--**	**1,785**	**11,236**	**1,827**	**11,479**
New Jersey	1	7	--	--	--	--	215	1,353	217	1,360
New York	4	23	--	--	--	--	1,122	7,044	1,126	7,067
Pennsylvania	36	213	--	--	--	--	448	2,839	484	3,052
East North Central	**95**	**550**	**--**	**--**	**--**	**--**	**52**	**326**	**147**	**876**
Illinois	32	188	--	--	--	--	--	--	32	188
Indiana	20	115	--	--	--	--	--	--	20	115
Michigan	15	88	--	--	--	--	52	326	67	414
Ohio	22	126	--	--	--	--	--	--	22	126
Wisconsin	6	34	--	--	--	--	--	--	6	34
West North Central	**35**	**207**	**--**	**--**	**--**	**--**	**3**	**20**	**39**	**227**
Iowa	4	25	--	--	--	--	--	--	4	25
Kansas	6	37	--	--	--	--	--	--	6	37
Minnesota	5	29	--	--	--	--	--	--	5	29
Missouri	5	27	--	--	--	--	3	20	8	47
Nebraska	3	16	--	--	--	--	--	--	3	16
North Dakota	12	73	--	--	--	--	--	--	12	73
South Dakota	--	--	--	--	--	--	--	--	--	--
South Atlantic	**111**	**646**	**--**	**--**	**--**	**--**	**2,640**	**16,891**	**2,751**	**17,537**
Delaware	8	45	--	--	--	--	2	13	10	58
District of Columbia	--	--	--	--	--	--	--	--	--	--
Florida	22	130	--	--	--	--	2,531	16,192	2,553	16,322
Georgia	10	58	--	--	--	--	--	--	10	58
Maryland	16	95	--	--	--	--	107	685	123	780
North Carolina	15	88	--	--	--	--	--	--	15	88
South Carolina	4	21	--	--	--	--	--	--	4	21
Virginia	5	32	--	--	--	--	--	--	5	32
West Virginia	30	178	--	--	--	--	--	--	30	178
East South Central	**56**	**327**	**--**	**--**	**--**	**--**	**--**	**--**	**56**	**327**
Alabama	17	98	--	--	--	--	--	--	17	98
Kentucky	20	116	--	--	--	--	--	--	20	116
Mississippi	*	1	--	--	--	--	--	--	*	1
Tennessee	19	111	--	--	--	--	--	--	19	111
West South Central	**9**	**51**	**--**	**--**	**--**	**--**	*****	*****	**9**	**51**
Arkansas	2	13	--	--	--	--	--	--	2	13
Louisiana	5	30	--	--	--	--	*	*	5	31
Oklahoma	--	--	--	--	--	--	--	--	--	--
Texas	1	8	--	--	--	--	--	--	1	8
Mountain	**22**	**125**	**--**	**--**	**--**	**--**	**9**	**56**	**31**	**182**
Arizona	12	70	--	--	--	--	--	--	12	70
Colorado	--	--	--	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--	--
Montana	2	12	--	--	--	--	--	--	2	12
Nevada	--	--	--	--	--	--	9	56	9	56
New Mexico	--	--	--	--	--	--	--	--	--	--
Utah	3	16	--	--	--	--	--	--	3	16
Wyoming	5	27	--	--	--	--	--	--	5	27
Pacific	**3**	**18**	**--**	**--**	**--**	**--**	**--**	**--**	**3**	**18**
California	--	--	--	--	--	--	--	--	--	--
Oregon	--	--	--	--	--	--	--	--	--	--
Washington	3	18	--	--	--	--	--	--	3	18
Pacific Noncontiguous	**--**	**--**	**--**	**--**	**--**	**--**	**474**	**2,977**	**474**	**2,977**
Alaska	--	--	--	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	474	2,977	474	2,977
U.S. Total	**385**	**2,243**	**--**	**--**	**--**	**--**	**6,150**	**39,131**	**6,535**	**41,374**

[1] Blend of No. 2 Fuel Oil and No. 6 Fuel Oil.
* Less than 0.5.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 46. Receipts and Average Cost of Petroleum Delivered to Electric Utilities by Census Division and State

Census Division and State	February 1995 Receipts		February 1994 Receipts		Year to Date			
	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	Receipts (billion Btu)		Average Cost (cents per million Btu)[1]	
					1995	1994	1995	1994
New England	**1,199**	**7,700**	**4,684**	**29,737**	**20,999**	**48,616**	**265.2**	**264.5**
Connecticut	359	2,337	779	4,925	4,576	10,158	261.1	265.3
Maine	173	1,078	34	218	1,449	745	274.9	168.4
Massachusetts	384	2,446	3,342	21,183	11,421	32,806	273.9	275.0
New Hampshire	284	1,839	524	3,382	3,552	4,873	238.5	205.3
Rhode Island	--	--	--	--	--	--	--	--
Vermont	--	--	5	28	--	34	--	471.6
Middle Atlantic	**1,827**	**11,479**	**6,801**	**42,358**	**24,197**	**80,340**	**276.8**	**277.3**
New Jersey	217	1,360	1,573	9,684	2,602	15,792	293.2	310.8
New York	1,126	7,067	3,336	20,849	17,755	38,306	273.3	271.4
Pennsylvania	484	3,052	1,892	11,825	3,840	26,242	282.0	265.8
East North Central	**147**	**876**	**526**	**3,241**	**1,871**	**6,145**	**335.9**	**317.9**
Illinois	32	188	160	1,003	378	2,107	348.3	276.1
Indiana	20	115	18	103	321	332	369.3	436.1
Michigan	67	414	305	1,882	702	2,716	283.5	298.6
Ohio	22	126	37	214	424	915	379.0	419.6
Wisconsin	6	34	7	38	45	76	406.3	426.0
West North Central	**39**	**227**	**24**	**137**	**344**	**571**	**360.6**	**351.0**
Iowa	4	25	3	18	33	162	385.1	353.2
Kansas	6	37	10	58	59	58	378.9	360.8
Minnesota	5	29	3	15	41	34	399.5	424.1
Missouri	8	47	1	8	95	196	241.8	316.1
Nebraska	3	16	--	--	18	18	381.6	366.1
North Dakota	12	73	6	37	98	102	436.5	382.1
South Dakota	--	--	--	--	--	--	--	--
South Atlantic	**2,751**	**17,537**	**4,529**	**28,569**	**25,646**	**69,178**	**259.6**	**229.0**
Delaware	10	58	385	2,382	955	5,621	261.5	284.7
District of Columbia	--	--	132	799	240	1,823	323.5	330.7
Florida	2,553	16,322	2,315	14,690	19,895	36,115	246.2	199.9
Georgia	10	58	6	36	103	241	384.4	403.9
Maryland	123	780	1,209	7,626	3,607	19,205	291.8	244.6
North Carolina	15	88	18	105	198	350	377.9	401.0
South Carolina	4	21	8	48	35	245	405.2	429.1
Virginia	5	32	416	2,651	255	5,074	371.4	228.5
West Virginia	30	178	40	232	358	504	434.2	436.9
East South Central	**56**	**327**	**200**	**1,236**	**692**	**5,840**	**393.0**	**201.3**
Alabama	17	98	15	84	251	221	375.1	410.4
Kentucky	20	116	21	124	266	420	405.8	425.8
Mississippi	*	1	137	868	18	4,873	402.5	157.6
Tennessee	19	111	28	160	157	327	398.8	423.3
West South Central	**9**	**51**	**51**	**310**	**288**	**1,319**	**367.0**	**256.3**
Arkansas	2	13	14	82	18	145	400.7	415.7
Louisiana	5	31	34	214	88	678	299.5	247.1
Oklahoma	--	--	--	--	--	--	--	--
Texas	1	8	2	14	182	496	396.1	222.3
Mountain	**31**	**182**	**44**	**267**	**446**	**758**	**389.1**	**296.3**
Arizona	12	70	--	--	70	93	389.3	317.9
Colorado	--	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--	--
Montana	2	12	2	12	18	12	451.7	384.6
Nevada	9	56	25	156	144	474	299.4	250.9
New Mexico	--	--	1	6	23	29	442.9	380.2
Utah	3	16	4	23	63	35	511.5	422.1
Wyoming	5	27	12	70	129	116	411.5	397.2
Pacific Contiguous	**3**	**18**	**104**	**641**	**24**	**2,277**	**517.4**	**217.9**
California	--	--	102	629	--	2,264	--	215.9
Oregon	--	--	--	--	--	--	--	--
Washington	3	18	2	12	24	12	517.4	579.5
Pacific Noncontiguous	**474**	**2,977**	**580**	**3,656**	**5,336**	**6,825**	**284.8**	**211.6**
Alaska	--	--	--	--	--	--	--	--
Hawaii	474	2,977	580	3,656	5,336	6,825	284.8	211.6
U.S. Total	**6,535**	**41,374**	**17,543**	**110,152**	**79,842**	**221,869**	**272.5**	**256.1**

[1] Monetary values are expressed in nominal terms.
* Less than 0.5.

Notes: •Data for 1995 are preliminary. Data for 1994 are final. •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •The February 1995 petroleum coke receipts were 101,436 short tons and the cost was 68.2 cents per million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 47. Receipts and Average Cost of Petroleum Delivered to Electric Utilities by Type, Census Division, and State, February 1995

Census Division and State	Fuel Oil No. 6 by Type of Purchase						Averaged Cost of Fuel Oils[1]					
	Contract			Spot			No. 2		No. 4-No. 5		No. 6	
	Receipts	Average Cost[1]		Receipts	Average Cost[1]							
	(1,000 bbls)	(Cents per 10^6 Btu)	($ per bbl)	(1,000 bbls)	(Cents per 10^6 Btu)	($ per bbl)	(Cents per 10^6 Btu)	($ per bbl)	(Cents per 10^6 Btu)	($ per bbl)	(Cents per 10^6 Btu)	($ per bbl)
New England	**536**	**240.8**	**15.63**	**650**	**260.4**	**16.60**	**368.1**	**21.54**	**--**	**--**	**251.5**	**16.16**
Connecticut	233	246.3	16.05	123	251.0	16.39	375.0	21.91	--	--	247.9	16.17
Maine	--	--	--	171	266.7	16.62	367.8	21.45	--	--	266.7	16.62
Massachusetts	23	305.9	19.06	356	260.8	16.65	369.5	21.63	--	--	263.5	16.80
New Hampshire	280	231.2	15.00	--	--	--	362.4	21.26	--	--	231.2	15.00
Rhode Island	--	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	**1,442**	**265.7**	**16.74**	**343**	**278.0**	**17.41**	**381.3**	**22.24**	**--**	**--**	**268.0**	**16.87**
New Jersey	126	295.6	18.45	89	285.4	18.10	406.5	23.41	--	--	291.3	18.31
New York	936	263.9	16.63	186	278.5	17.21	438.1	25.39	--	--	266.3	16.72
Pennsylvania	380	260.1	16.46	68	267.0	17.04	374.3	21.85	--	--	261.1	16.55
East North Central	**--**	**--**	**--**	**52**	**255.5**	**16.04**	**359.4**	**20.85**	**--**	**--**	**255.5**	**16.04**
Illinois	--	--	--	--	--	--	333.6	19.46	--	--	--	--
Indiana	--	--	--	--	--	--	373.9	21.57	--	--	--	--
Michigan	--	--	--	52	255.5	16.04	351.4	20.33	--	--	255.5	16.04
Ohio	--	--	--	--	--	--	374.0	21.61	--	--	--	--
Wisconsin	--	--	--	--	--	--	419.0	24.64	--	--	--	--
West North Central	**--**	**--**	**--**	**3**	**145.1**	**9.50**	**405.4**	**23.66**	**--**	**--**	**145.1**	**9.50**
Iowa	--	--	--	--	--	--	389.7	22.71	--	--	--	--
Kansas	--	--	--	--	--	--	383.9	22.28	--	--	--	--
Minnesota	--	--	--	--	--	--	395.7	23.18	--	--	--	--
Missouri	--	--	--	3	145.1	9.50	355.0	20.52	--	--	145.1	9.50
Nebraska	--	--	--	--	--	--	380.4	21.98	--	--	--	--
North Dakota	--	--	--	--	--	--	449.7	26.43	--	--	--	--
South Dakota	--	--	--	--	--	--	--	--	--	--	--	--
South Atlantic	**964**	**250.4**	**15.99**	**1,676**	**241.0**	**15.44**	**388.1**	**22.64**	**--**	**--**	**244.5**	**15.64**
Delaware	2	301.7	19.20	--	--	--	363.6	21.32	--	--	301.7	19.20
District of Columbia	--	--	--	--	--	--	--	--	--	--	--	--
Florida	855	249.6	15.93	1,676	241.0	15.44	386.2	22.52	--	--	243.9	15.61
Georgia	--	--	--	--	--	--	382.2	22.23	--	--	--	--
Maryland	107	256.2	16.42	--	--	--	362.2	21.21	--	--	256.2	16.42
North Carolina	--	--	--	--	--	--	375.8	21.82	--	--	--	--
South Carolina	--	--	--	--	--	--	400.0	23.18	--	--	--	--
Virginia	--	--	--	--	--	--	406.4	23.81	--	--	--	--
West Virginia	--	--	--	--	--	--	412.7	24.08	--	--	--	--
East South Central	**--**	**--**	**--**	**--**	**--**	**--**	**389.0**	**22.62**	**--**	**--**	**--**	**--**
Alabama	--	--	--	--	--	--	370.1	21.52	--	--	--	--
Kentucky	--	--	--	--	--	--	396.4	23.08	--	--	--	--
Mississippi	--	--	--	--	--	--	438.2	25.45	--	--	--	--
Tennessee	--	--	--	--	--	--	397.6	23.11	--	--	--	--
West South Central	**--**	**--**	**--**	*****	**187.4**	**11.97**	**374.0**	**21.89**	**--**	**--**	**187.4**	**11.97**
Arkansas	--	--	--	--	--	--	396.2	23.08	--	--	--	--
Louisiana	--	--	--	*	187.4	11.97	353.5	20.79	--	--	187.4	11.97
Oklahoma	--	--	--	--	--	--	--	--	--	--	--	--
Texas	--	--	--	--	--	--	416.8	24.16	--	--	--	--
Mountain	**--**	**--**	**--**	**9**	**299.7**	**18.73**	**411.7**	**23.99**	**--**	**--**	**299.7**	**18.73**
Arizona	--	--	--	--	--	--	389.3	22.65	--	--	--	--
Colorado	--	--	--	--	--	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--	--	--	--
Montana	--	--	--	--	--	--	426.9	25.28	--	--	--	--
Nevada	--	--	--	9	299.7	18.73	--	--	--	--	299.7	18.73
New Mexico	--	--	--	--	--	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	471.9	27.63	--	--	--	--
Wyoming	--	--	--	--	--	--	426.0	24.67	--	--	--	--
Pacific	**--**	**--**	**--**	**--**	**--**	**--**	**515.2**	**30.29**	**--**	**--**	**--**	**--**
California	--	--	--	--	--	--	--	--	--	--	--	--
Oregon	--	--	--	--	--	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	515.2	30.29	--	--	--	--
Pacific Noncontiguous	**474**	**290.1**	**18.20**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**290.1**	**18.20**
Alaska	--	--	--	--	--	--	--	--	--	--	--	--
Hawaii	474	290.1	18.20	--	--	--	--	--	--	--	290.1	18.20
U. S. Total	**3,416**	**260.7**	**16.56**	**2,733**	**250.5**	**15.98**	**383.4**	**22.33**	**--**	**--**	**256.2**	**16.30**

[1] Monetary values are expressed in nominal terms. It should be noted that data represent weighted values.

* = Less than 0.05.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 48. Receipts and Average Cost of Heavy Oil Delivered to Electric Utilities by Sulfur Content, Census Division, and State, February 1995

Census Division and State	0.3% or Less			More than 0.3% up to 0.5%			More than 0.5% up to 1.0%		
	Receipts	Average Cost[1]		Receipts	Average Cost[1]		Receipts	Average Cost[1]	
	(1,000 bbls)	(Cents per 10^6 Btu)	($ per bbl)	(1,000 bbls)	(Cents per 10^6 Btu)	($ per bbl)	(1,000 bbls)	(Cents per 10^6 Btu)	($ per bbl)
New England	--	--	--	22	311.5	19.39	819	255.6	16.39
Connecticut	--	--	--	--	--	--	357	247.9	16.17
Maine	--	--	--	--	--	--	106	265.1	16.33
Massachusetts	--	--	--	22	311.5	19.39	357	260.6	16.64
New Hampshire	--	--	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--
Middle Atlantic	801	282.2	17.56	506	262.0	16.56	478	251.3	16.04
New Jersey	163	297.4	18.58	50	271.6	17.38	2	301.5	19.24
New York	637	278.2	17.30	76	264.9	16.53	408	248.4	15.87
Pennsylvania	--	--	--	380	260.1	16.46	68	267.0	17.04
East North Central	--	--	--	--	--	--	48	259.5	16.15
Illinois	--	--	--	--	--	--	--	--	--
Indiana	--	--	--	--	--	--	--	--	--
Michigan	--	--	--	--	--	--	48	259.5	16.15
Ohio	--	--	--	--	--	--	--	--	--
Wisconsin	--	--	--	--	--	--	--	--	--
West North Central	--	--	--	--	--	--	--	--	--
Iowa	--	--	--	--	--	--	--	--	--
Kansas	--	--	--	--	--	--	--	--	--
Minnesota	--	--	--	--	--	--	--	--	--
Missouri	--	--	--	--	--	--	--	--	--
Nebraska	--	--	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--	--	--
South Atlantic	--	--	--	--	--	--	1,119	238.3	15.30
Delaware	--	--	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--	--	--
Florida	--	--	--	--	--	--	1,012	236.4	15.18
Georgia	--	--	--	--	--	--	--	--	--
Maryland	--	--	--	--	--	--	107	256.2	16.42
North Carolina	--	--	--	--	--	--	--	--	--
South Carolina	--	--	--	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--	--	--
East South Central	--	--	--	--	--	--	--	--	--
Alabama	--	--	--	--	--	--	--	--	--
Kentucky	--	--	--	--	--	--	--	--	--
Mississippi	--	--	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--	--	--
West South Central	--	--	--	--	--	--	*	187.4	11.97
Arkansas	--	--	--	--	--	--	--	--	--
Louisiana	--	--	--	--	--	--	*	187.4	11.97
Oklahoma	--	--	--	--	--	--	--	--	--
Texas	--	--	--	--	--	--	--	--	--
Mountain	--	--	--	--	--	--	9	299.7	18.73
Arizona	--	--	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--
Montana	--	--	--	--	--	--	--	--	--
Nevada	--	--	--	--	--	--	9	299.7	18.73
New Mexico	--	--	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--	--	--
Pacific	--	--	--	--	--	--	--	--	--
California	--	--	--	--	--	--	--	--	--
Oregon	--	--	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--	--	--
Pacific Noncontiguous	--	--	--	474	290.1	18.20	--	--	--
Alaska	--	--	--	--	--	--	--	--	--
Hawaii	--	--	--	474	290.1	18.20	--	--	--
U. S. Total	801	282.2	17.56	1,002	276.3	17.40	2,474	247.1	15.83

[1] Monetary values are expressed in nominal terms. It should be noted that data represent weighted values.
* = Less than 0.05.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Fuel Oil No. 2 has been omitted from this table. •Oil and petroleum are used interchangeably in this report.•Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 48. Receipts and Average Cost of Heavy Oil Delivered to Electric Utilities by Sulfur Content, Census Division, and State, February 1995 (Continued)

Census Division and State	More than 1.0% up to 2.0%			More than 2.0% up to 3.0%			More than 3.0%			All Purchases	
	Receipts	Average Cost[1]		Receipts	Average Cost[1]		Receipts	Average Cost[1]			
	(1,000 bbls)	(Cents per 10^6 Btu)	($ per bbl)	(1,000 bbls)	(Cents per 10^6 Btu)	($ per bbl)	(1,000 bbls)	(Cents per 10^6 Btu)	($ per bbl)	(Cents per 10^6 Btu)	($ per bbl)
New England	**345**	**238.2**	**15.40**	**--**	**--**	**--**	**--**	**--**	**--**	**251.5**	**16.16**
Connecticut	--	--	--	--	--	--	--	--	--	247.9	16.17
Maine	65	269.2	17.10	--	--	--	--	--	--	266.7	16.62
Massachusetts	--	--	--	--	--	--	--	--	--	263.5	16.80
New Hampshire	280	231.2	15.00	--	--	--	--	--	--	231.2	15.00
Rhode Island	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	--	--	--	--	--
Middle Atlantic	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**268.0**	**16.87**
New Jersey	--	--	--	--	--	--	--	--	--	291.3	18.31
New York	--	--	--	--	--	--	--	--	--	266.3	16.72
Pennsylvania	--	--	--	--	--	--	--	--	--	261.1	16.55
East North Central	**4**	**208.0**	**14.50**	**--**	**--**	**--**	**--**	**--**	**--**	**255.5**	**16.04**
Illinois	--	--	--	--	--	--	--	--	--	--	--
Indiana	--	--	--	--	--	--	--	--	--	--	--
Michigan	4	208.0	14.50	--	--	--	--	--	--	255.5	16.04
Ohio	--	--	--	--	--	--	--	--	--	--	--
Wisconsin	--	--	--	--	--	--	--	--	--	--	--
West North Central	**3**	**145.1**	**9.50**	**--**	**--**	**--**	**--**	**--**	**--**	**145.1**	**9.50**
Iowa	--	--	--	--	--	--	--	--	--	--	--
Kansas	--	--	--	--	--	--	--	--	--	--	--
Minnesota	--	--	--	--	--	--	--	--	--	--	--
Missouri	3	145.1	9.50	--	--	--	--	--	--	145.1	9.50
Nebraska	--	--	--	--	--	--	--	--	--	--	--
North Dakota	--	--	--	--	--	--	--	--	--	--	--
South Dakota	--	--	--	--	--	--	--	--	--	--	--
South Atlantic	**1,225**	**247.4**	**15.80**	**295**	**256.1**	**16.28**	**--**	**--**	**--**	**244.5**	**15.64**
Delaware	2	301.7	19.20	--	--	--	--	--	--	301.7	19.20
District of Columbia	--	--	--	--	--	--	--	--	--	--	--
Florida	1,223	247.3	15.79	295	256.1	16.28	--	--	--	243.9	15.61
Georgia	--	--	--	--	--	--	--	--	--	--	--
Maryland	--	--	--	--	--	--	--	--	--	256.2	16.42
North Carolina	--	--	--	--	--	--	--	--	--	--	--
South Carolina	--	--	--	--	--	--	--	--	--	--	--
Virginia	--	--	--	--	--	--	--	--	--	--	--
West Virginia	--	--	--	--	--	--	--	--	--	--	--
East South Central	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Alabama	--	--	--	--	--	--	--	--	--	--	--
Kentucky	--	--	--	--	--	--	--	--	--	--	--
Mississippi	--	--	--	--	--	--	--	--	--	--	--
Tennessee	--	--	--	--	--	--	--	--	--	--	--
West South Central	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**187.4**	**11.97**
Arkansas	--	--	--	--	--	--	--	--	--	--	--
Louisiana	--	--	--	--	--	--	--	--	--	187.4	11.97
Oklahoma	--	--	--	--	--	--	--	--	--	--	--
Texas	--	--	--	--	--	--	--	--	--	--	--
Mountain	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**299.7**	**18.73**
Arizona	--	--	--	--	--	--	--	--	--	--	--
Colorado	--	--	--	--	--	--	--	--	--	--	--
Idaho	--	--	--	--	--	--	--	--	--	--	--
Montana	--	--	--	--	--	--	--	--	--	--	--
Nevada	--	--	--	--	--	--	--	--	--	299.7	18.73
New Mexico	--	--	--	--	--	--	--	--	--	--	--
Utah	--	--	--	--	--	--	--	--	--	--	--
Wyoming	--	--	--	--	--	--	--	--	--	--	--
Pacific	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
California	--	--	--	--	--	--	--	--	--	--	--
Oregon	--	--	--	--	--	--	--	--	--	--	--
Washington	--	--	--	--	--	--	--	--	--	--	--
Pacific Noncontiguous	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**290.1**	**18.20**
Alaska	--	--	--	--	--	--	--	--	--	--	--
Hawaii	--	--	--	--	--	--	--	--	--	290.1	18.20
U. S. Total	**1,577**	**245.0**	**15.70**	**295**	**256.1**	**16.28**	**--**	**--**	**--**	**256.2**	**16.30**

[1] Monetary values are expressed in nominal terms. It should be noted that data represent weighted values.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Fuel Oil No. 2 has been omitted from this table. •Oil and petroleum are used interchangeably in this report.•Data for 1995 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 49. Electric Utility Receipts of Gas by Type, Census Division, and State, February 1995

Census Division and State	Natural		Blast-Furnance[1]		Refinery		Total	
	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)
New England	**2,412**	**2,463**	**--**	**--**	**--**	**--**	**2,412**	**2,463**
Connecticut	1,362	1,378	--	--	--	--	1,362	1,378
Maine	--	--	--	--	--	--	--	--
Massachusetts	1,036	1,072	--	--	--	--	1,036	1,072
New Hampshire	--	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--
Vermont	13	13	--	--	--	--	13	13
Middle Atlantic	**15,205**	**15,615**	**--**	**--**	**--**	**--**	**15,205**	**15,615**
New Jersey	1,686	1,738	--	--	--	--	1,686	1,738
New York	12,067	12,381	--	--	--	--	12,067	12,381
Pennsylvania	1,452	1,496	--	--	--	--	1,452	1,496
East North Central	**3,716**	**3,776**	**987**	**126**	**--**	**--**	**4,703**	**3,902**
Illinois	2,319	2,356	--	--	--	--	2,319	2,356
Indiana	507	519	--	--	--	--	507	519
Michigan	545	549	987	126	--	--	1,532	675
Ohio	223	229	--	--	--	--	223	229
Wisconsin	121	123	--	--	--	--	121	123
West North Central	**1,865**	**1,859**	**--**	**--**	**--**	**--**	**1,865**	**1,859**
Iowa	85	85	--	--	--	--	85	85
Kansas	855	844	--	--	--	--	855	844
Minnesota	495	498	--	--	--	--	495	498
Missouri	393	394	--	--	--	--	393	394
Nebraska	37	37	--	--	--	--	37	37
North Dakota	*	*	--	--	--	--	*	*
South Dakota	--	--	--	--	--	--	--	--
South Atlantic	**17,280**	**17,507**	**--**	**--**	**--**	**--**	**17,280**	**17,507**
Delaware	1,782	1,841	--	--	--	--	1,782	1,841
District of Columbia	--	--	--	--	--	--	--	--
Florida	12,114	12,220	--	--	--	--	12,114	12,220
Georgia	11	11	--	--	--	--	11	11
Maryland	1,101	1,139	--	--	--	--	1,101	1,139
North Carolina	23	24	--	--	--	--	23	24
South Carolina	3	3	--	--	--	--	3	3
Virginia	2,173	2,197	--	--	--	--	2,173	2,197
West Virginia	73	73	--	--	--	--	73	73
East South Central	**5,195**	**5,383**	**--**	**--**	**--**	**--**	**5,195**	**5,383**
Alabama	236	241	--	--	--	--	236	241
Kentucky	50	52	--	--	--	--	50	52
Mississippi	4,908	5,091	--	--	--	--	4,908	5,091
Tennessee	--	--	--	--	--	--	--	--
West South Central	**80,024**	**82,011**	**--**	**--**	**--**	**--**	**80,024**	**82,011**
Arkansas	262	297	--	--	--	--	262	297
Louisiana	16,023	16,665	--	--	--	--	16,023	16,665
Oklahoma	6,970	7,176	--	--	--	--	6,970	7,176
Texas	56,769	57,873	--	--	--	--	56,769	57,873
Mountain	**7,019**	**7,253**	**--**	**--**	**--**	**--**	**7,019**	**7,253**
Arizona	774	791	--	--	--	--	774	791
Colorado	59	60	--	--	--	--	59	60
Idaho	--	--	--	--	--	--	--	--
Montana	1	1	--	--	--	--	1	1
Nevada	2,999	3,088	--	--	--	--	2,999	3,088
New Mexico	2,612	2,709	--	--	--	--	2,612	2,709
Utah	568	597	--	--	--	--	568	597
Wyoming	6	6	--	--	--	--	6	6
Pacific	**28,115**	**28,843**	**--**	**--**	**--**	**--**	**28,115**	**28,843**
California	26,687	27,399	--	--	--	--	26,687	27,399
Oregon	1,427	1,443	--	--	--	--	1,427	1,443
Washington	1	2	--	--	--	--	1	2
Pacific Noncontiguous	**1,780**	**1,774**	**--**	**--**	**--**	**--**	**1,780**	**1,774**
Alaska	1,780	1,774	--	--	--	--	1,780	1,774
Hawaii	--	--	--	--	--	--	--	--
U.S. Total	**162,611**	**166,484**	**987**	**126**	**--**	**--**	**163,598**	**166,609**

[1] Includes coke oven gas.
* Less than 0.5.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary. •Mcf=thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 50. Receipts and Average Cost of Gas Delivered to Electric Utilities by Census Division and State

Census Division and State	February 1995 Receipts		February 1994 Receipts		Year to Date			
	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)	Receipts (billion Btu)		Average Cost (cents per million Btu)[1]	
					1995	1994	1995	1994
New England	**2,412**	**2,463**	**175**	**182**	**4,842**	**448**	**224.2**	**315.2**
Connecticut	1,362	1,378	23	23	2,937	51	216.1	579.0
Maine	--	--	--	--	--	--	--	--
Massachusetts	1,036	1,072	6	6	1,850	120	238.2	361.3
New Hampshire	--	--	--	--	18	--	182.2	--
Rhode Island	--	--	146	151	--	275	--	245.9
Vermont	13	13	1	1	37	1	186.0	381.0
Middle Atlantic	**15,206**	**15,615**	**3,489**	**3,609**	**33,981**	**8,157**	**222.2**	**300.2**
New Jersey	1,686	1,738	778	806	3,740	1,986	179.8	265.9
New York	12,067	12,381	2,504	2,590	27,440	5,464	225.6	301.3
Pennsylvania	1,452	1,496	207	214	2,801	707	245.8	387.7
East North Central	**4,703**	**3,902**	**3,021**	**2,038**	**6,605**	**5,397**	**187.1**	**311.9**
Illinois	2,319	2,356	966	982	4,040	2,768	156.1	266.4
Indiana	507	519	406	416	1,024	1,232	245.3	402.4
Michigan	1,532	675	1,413	400	1,059	920	226.2	290.5
Ohio	223	229	98	100	265	230	234.9	424.3
Wisconsin	121	123	138	139	217	247	238.9	345.1
West North Central	**1,865**	**1,859**	**919**	**913**	**3,476**	**2,054**	**186.8**	**259.7**
Iowa	85	85	79	79	214	212	293.4	355.5
Kansas	855	844	744	737	1,796	1,561	175.2	243.4
Minnesota	495	498	29	29	865	70	201.4	255.7
Missouri	393	394	39	40	521	124	156.5	258.2
Nebraska	37	37	28	27	80	88	204.5	321.7
North Dakota	*	*	*	*	*	*	345.7	424.5
South Dakota	--	--	--	--	--	--	--	--
South Atlantic	**17,280**	**17,507**	**8,841**	**8,975**	**35,390**	**20,971**	**212.3**	**261.9**
Delaware	1,782	1,841	708	735	3,658	1,701	245.7	324.9
District of Columbia	--	--	--	--	--	--	--	--
Florida	12,114	12,220	7,161	7,234	25,520	15,964	194.6	237.1
Georgia	11	11	20	20	13	79	410.9	458.7
Maryland	1,101	1,139	91	94	1,704	199	240.3	342.7
North Carolina	23	24	107	111	24	202	330.9	393.0
South Carolina	3	3	19	20	10	26	345.8	361.9
Virginia	2,173	2,197	719	745	4,314	2,769	270.7	342.3
West Virginia	73	73	16	16	145	31	357.3	437.5
East South Central	**5,195**	**5,383**	**917**	**943**	**11,253**	**1,890**	**165.8**	**289.5**
Alabama	236	241	209	212	510	427	204.6	297.7
Kentucky	51	52	19	20	98	65	243.4	307.9
Mississippi	4,908	5,091	689	710	10,646	1,397	163.3	286.1
Tennessee	--	--	--	--	--	--	--	--
West South Central	**80,024**	**82,011**	**77,541**	**80,723**	**176,387**	**168,097**	**194.8**	**262.7**
Arkansas	262	297	266	301	622	654	129.8	154.5
Louisiana	16,023	16,665	9,925	10,400	35,204	23,239	175.1	267.8
Oklahoma	6,970	7,176	7,713	8,025	15,827	16,981	233.7	323.9
Texas	56,769	57,873	59,636	61,998	124,735	127,223	195.7	254.2
Mountain	**7,019**	**7,253**	**4,346**	**4,473**	**13,822**	**9,142**	**174.7**	**240.8**
Arizona	775	791	1,012	1,032	1,797	1,877	163.9	261.0
Colorado	59	60	107	116	207	242	169.5	236.8
Idaho	--	--	--	--	--	--	--	--
Montana	1	1	11	12	8	65	1,035.4	127.8
Nevada	2,999	3,088	938	980	5,052	2,214	164.3	238.3
New Mexico	2,612	2,709	1,952	1,986	5,340	3,999	163.1	230.1
Utah	568	597	319	339	1,395	732	253.8	265.5
Wyoming	6	6	7	7	22	13	968.7	283.1
Pacific Contiguous	**28,115**	**28,843**	**41,644**	**43,024**	**69,238**	**91,142**	**229.1**	**279.4**
California	26,687	27,399	39,308	40,663	64,852	85,889	234.2	283.1
Oregon	1,427	1,443	2,334	2,360	4,383	5,249	154.3	219.3
Washington	1	2	1	1	3	3	417.1	388.2
Pacific Noncontiguous	**1,780**	**1,774**	**1,891**	**1,889**	**3,680**	**3,791**	**129.7**	**117.7**
Alaska	1,780	1,774	1,891	1,889	3,680	3,791	129.7	117.7
Hawaii	--	--	--	--	--	--	--	--
U.S. Total	**163,598**	**166,609**	**142,783**	**146,768**	**358,673**	**311,088**	**203.6**	**267.2**

[1] Monetary values are expressed in nominal terms.
* Less than 0.5.

Notes: •Data for 1995 are preliminary. Data for 1994 are final. •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Includes small quantities of coke-oven, refinery, and blast-furnace gas. •Mcf = thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 51. Receipts and Average Cost of Gas Delivered to Electric Utilities by Type of Purchase, Census Division, and State, February 1995

Census Division and State	Firm Gas			Interruptible Gas			Spot Gas			Total Gas		
	Receipts	Average Cost[1]		Receipts	Average Cost[1]		Receipts	Average Cost[1]		Receipts	Average Cost[1]	
	(1,000 Mcf)	(Cents per 10^6 Btu)	($ per Mcf)	(1,000 Mcf)	(Cents per 10^6 Btu)	($ per Mcf)	(1,000 Mcf)	(Cents per 10^6 Btu)	($ per Mcf)	(1,000 Mcf)	(Cents per 10^6 Btu)	($ per Mcf)
New England	**68**	**273.8**	**2.81**	**2,148**	**208.4**	**2.13**	**196**	**197.7**	**2.03**	**2,412**	**209.4**	**2.14**
Connecticut	19	608.4	6.25	1,343	196.2	1.98	--	--	--	1,362	202.1	2.04
Maine	--	--	--	--	--	--	--	--	--	--	--	--
Massachusetts	49	142.6	1.46	805	228.3	2.37	183	198.2	2.04	1,036	219.0	2.27
New Hampshire	--	--	--	--	--	--	--	--	--	--	--	--
Rhode Island	--	--	--	--	--	--	--	--	--	--	--	--
Vermont	--	--	--	--	--	--	13	191.0	1.90	13	191.0	1.90
Middle Atlantic	**2,511**	**192.7**	**1.97**	**9,047**	**215.9**	**2.22**	**3,648**	**217.3**	**2.22**	**15,205**	**212.4**	**2.18**
New Jersey	--	--	--	1,686	167.4	1.73	--	--	--	1,686	167.4	1.73
New York	2,501	192.1	1.97	5,918	222.5	2.29	3,648	217.3	2.22	12,067	214.6	2.20
Pennsylvania	10	352.5	3.63	1,442	245.7	2.53	--	--	--	1,452	246.5	2.54
East North Central	**235**	**220.4**	**2.26**	**2,189**	**229.0**	**1.41**	**2,279**	**152.9**	**1.55**	**4,703**	**183.3**	**1.52**
Illinois	19	368.4	3.76	50	196.8	2.00	2,251	150.0	1.52	2,319	152.7	1.55
Indiana	--	--	--	507	242.9	2.49	--	--	--	507	242.9	2.49
Michigan	1	399.5	3.99	1,531	224.4	.99	--	--	--	1,532	224.7	.99
Ohio	195	185.0	1.90	*	454.0	4.54	28	385.8	3.99	223	210.5	2.16
Wisconsin	20	420.6	4.26	101	203.3	2.06	--	--	--	121	239.2	2.42
West North Central	**45**	**242.9**	**2.36**	**1,800**	**174.4**	**1.74**	**21**	**189.4**	**1.84**	**1,865**	**176.1**	**1.75**
Iowa	16	326.9	3.35	69	296.6	2.97	--	--	--	85	302.5	3.04
Kansas	19	205.0	1.86	832	163.4	1.62	4	159.0	1.59	855	164.2	1.62
Minnesota	*	391.9	3.97	495	195.7	1.97	--	--	--	495	195.7	1.97
Missouri	--	--	--	376	146.0	1.47	17	196.8	1.90	393	148.1	1.49
Nebraska	10	165.0	1.65	27	200.1	1.99	--	--	--	37	190.7	1.90
North Dakota	--	--	--	*	346.1	3.68	--	--	--	*	346.1	3.68
South Dakota	--	--	--	--	--	--	--	--	--	--	--	--
South Atlantic	**11,008**	**205.4**	**2.08**	**4,088**	**207.2**	**2.12**	**2,184**	**267.1**	**2.70**	**17,280**	**213.6**	**2.16**
Delaware	1,782	243.9	2.52	--	--	--	--	--	--	1,782	243.9	2.52
District of Columbia	--	--	--	--	--	--	--	--	--	--	--	--
Florida	9,227	197.8	1.99	2,877	194.0	1.98	10	194.0	1.94	12,114	196.9	1.99
Georgia	--	--	--	11	371.3	3.80	--	--	--	11	371.3	3.80
Maryland	--	--	--	1,101	227.2	2.35	--	--	--	1,101	227.2	2.35
North Carolina	--	--	--	23	330.9	3.42	--	--	--	23	330.9	3.42
South Carolina	--	--	--	3	373.6	3.83	--	--	--	3	373.6	3.83
Virginia	--	--	--	--	--	--	2,173	267.5	2.70	2,173	267.5	2.70
West Virginia	--	--	--	73	351.5	3.51	--	--	--	73	351.5	3.51
East South Central	**--**	**--**	**--**	**5,147**	**156.2**	**1.62**	**48**	**227.5**	**2.33**	**5,195**	**156.8**	**1.63**
Alabama	--	--	--	236	193.1	1.97	--	--	--	236	193.1	1.97
Kentucky	--	--	--	2	303.9	3.04	48	227.5	2.33	50	231.0	2.37
Mississippi	--	--	--	4,908	154.4	1.60	--	--	--	4,908	154.4	1.60
Tennessee	--	--	--	--	--	--	--	--	--	--	--	--
West South Central	**54,264**	**200.7**	**2.06**	**13,099**	**168.9**	**1.73**	**12,661**	**153.1**	**1.56**	**80,024**	**188.0**	**1.93**
Arkansas	258	122.8	1.38	--	--	--	4	169.9	3.03	262	123.9	1.41
Louisiana	5,885	172.4	1.80	6,634	168.0	1.75	3,504	166.4	1.73	16,023	169.3	1.76
Oklahoma	6,258	237.1	2.45	712	135.8	1.38	--	--	--	6,970	226.9	2.34
Texas	41,863	199.8	2.04	5,753	173.9	1.76	9,153	147.9	1.50	56,769	188.9	1.93
Mountain	**1,791**	**154.5**	**1.60**	**3,545**	**167.8**	**1.74**	**1,683**	**151.4**	**1.55**	**7,019**	**160.5**	**1.66**
Arizona	495	163.5	1.67	25	546.5	5.56	255	128.3	1.31	774	164.0	1.68
Colorado	48	145.8	1.47	11	208.6	2.17	--	--	--	59	157.7	1.60
Idaho	--	--	--	--	--	--	--	--	--	--	--	--
Montana	1	3,847.8	40.25	*	420.5	4.80	--	--	--	1	3,604.5	37.93
Nevada	--	--	--	1,570	149.8	1.55	1,429	155.5	1.59	2,999	152.5	1.57
New Mexico	1,246	148.4	1.55	1,366	137.2	1.41	--	--	--	2,612	142.6	1.48
Utah	--	--	--	568	257.9	2.71	--	--	--	568	257.9	2.71
Wyoming	--	--	--	6	1,550.3	16.27	--	--	--	6	1,550.3	16.27
Pacific	**825**	**173.1**	**1.75**	**7,684**	**230.9**	**2.35**	**19,606**	**228.0**	**2.35**	**28,115**	**227.2**	**2.33**
California	--	--	--	7,081	238.7	2.43	19,606	228.0	2.35	26,687	230.8	2.37
Oregon	825	173.1	1.75	602	138.2	1.40	--	--	--	1,427	158.4	1.60
Washington	--	--	--	1	408.0	4.28	--	--	--	1	408.0	4.28
Pacific Noncontiguous	**1,780**	**129.4**	**1.29**	**--**	**--**	**--**	**--**	**--**	**--**	**1,780**	**129.4**	**1.29**
Alaska	1,780	129.4	1.29	--	--	--	--	--	--	1,780	129.4	1.29
Hawaii	--	--	--	--	--	--	--	--	--	--	--	--
U. S. Total	**72,527**	**198.1**	**2.03**	**48,746**	**193.1**	**1.94**	**42,325**	**199.5**	**2.04**	**163,598**	**197.0**	**2.01**

[1] Monetary values are expressed in nominal terms. It should be noted that data represent weighted values.

* = Less than 0.05.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary. •Mcf=thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

U.S. Electric Utility Sales, Revenue, and Average Revenue per Kilowatthour

Table 52. U.S. Electric Utility Retail Sales of Electricity by Sector, 1985 Through March 1995
(Million Kilowatthours)

Period	Residential		Commercial		Industrial		Other[1]		All Sectors	
	Monthly Series[2]	Annual Series[3]	Monthly Series[2]	Annual Series[3]	Monthly Series[2]	Annual Series[3]	Monthly Series[2]	Annual Series[3]	Monthly Series[2]	Annual Series[3]
1985	**790,977**	**793,934**	**608,968**	**605,989**	**824,523**	**836,772**	**85,075**	**87,279**	**2,309,543**	**2,323,974**
1986	**817,663**	**819,088**	**641,469**	**630,520**	**808,292**	**830,531**	**83,409**	**88,615**	**2,350,835**	**2,368,753**
1987	**849,613**	**850,410**	**673,707**	**660,433**	**845,266**	**858,233**	**86,854**	**88,196**	**2,455,440**	**2,457,272**
1988	**892,125**	**892,866**	**697,711**	**699,100**	**895,751**	**896,498**	**82,362**	**89,598**	**2,567,949**	**2,578,062**
1989	**903,979**	**905,525**	**725,229**	**725,861**	**926,376**	**925,659**	**91,066**	**89,765**	**2,646,651**	**2,646,809**
1990	**921,473**	**924,019**	**750,835**	**751,027**	**936,428**	**945,522**	**95,936**	**91,988**	**2,704,672**	**2,712,555**
1991	**957,801**	**955,417**	**765,476**	**765,664**	**944,684**	**946,583**	**96,513**	**94,339**	**2,764,474**	**2,762,003**
1992	**934,044**	**935,939**	**763,664**	**761,271**	**965,356**	**972,714**	**94,003**	**93,442**	**2,757,067**	**2,763,365**
1993 [4]										
January	93,740	--	63,998	--	77,832	--	7,930	--	243,499	--
February	83,376	--	60,609	--	77,008	--	7,752	--	228,745	--
March	83,023	--	62,169	--	80,028	--	7,734	--	232,954	--
April	69,669	--	59,479	--	79,465	--	7,511	--	216,123	--
May	63,852	--	61,430	--	82,090	--	7,496	--	214,868	--
June	76,555	--	68,107	--	84,887	--	8,088	--	237,637	--
July	101,026	--	75,706	--	85,371	--	8,351	--	270,454	--
August	102,181	--	76,533	--	86,814	--	8,551	--	274,080	--
September	88,884	--	71,734	--	83,804	--	8,525	--	252,948	--
October	71,731	--	65,180	--	83,443	--	8,271	--	228,625	--
November	72,687	--	61,023	--	81,738	--	7,795	--	223,244	--
December	87,656	--	64,257	--	81,632	--	8,059	--	241,604	--
Total	**994,380**	**994,781**	**790,225**	**794,573**	**984,111**	**977,164**	**96,065**	**94,944**	**2,864,782**	**2,861,462**
1994 [4]										
January	103,502	--	67,928	--	79,231	--	8,046	--	258,706	--
February	89,432	--	63,815	--	76,758	--	7,746	--	237,750	--
March	79,708	--	63,786	--	79,494	--	7,676	--	230,664	--
April	69,318	--	62,713	--	79,556	--	7,389	--	218,976	--
May	66,991	--	64,174	--	82,362	--	7,403	--	220,931	--
June	83,868	--	73,936	--	85,553	--	8,214	--	251,570	--
July	103,327	--	79,470	--	85,517	--	8,530	--	276,844	--
August	96,486	--	78,336	--	88,378	--	8,441	--	271,641	--
September	85,122	--	74,120	--	86,257	--	8,220	--	253,720	--
October	71,511	--	68,107	--	84,979	--	8,004	--	232,602	--
November	70,901	--	64,226	--	82,534	--	7,728	--	225,388	--
December	85,637	--	66,698	--	81,803	--	7,929	--	242,068	--
Total	**1,005,804**	**--**	**827,309**	**--**	**992,422**	**--**	**95,326**	**--**	**2,920,860**	**--**
1995 [4]										
January	96,576	--	68,089	--	81,499	--	8,061	--	254,226	--
February	86,648	--	64,616	--	79,214	--	7,809	--	238,286	--
March	79,503	--	65,482	--	82,624	--	7,924	--	235,533	--
Year to Date										
1995 [4]	**262,727**	**--**	**198,187**	**--**	**243,337**	**--**	**23,795**	**--**	**728,045**	**--**
1994 [4]	**272,642**	**--**	**195,528**	**--**	**235,483**	**--**	**23,468**	**--**	**727,121**	**--**
1993 [4]	**260,139**	**--**	**186,775**	**--**	**234,868**	**--**	**23,417**	**--**	**705,199**	**--**

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.
[2] See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.
[3] As of 1984, national retail sales values are based on data reported on the Form EIA-861, "Annual Electric Utility Report."
[4] *Estimates for 1994 and prior years are final and for 1995 are preliminary.*

Notes: •Totals may not equal sum of components because of independent rounding. •Weather related phenomena, reclassification of retail sales, changes in number of customers, prior period adjustments, and changes in billing procedures may contribute to substantial changes in the data in this table. •Estimates for retail sales and net generation may not correspond exactly for a particular month. Net generation data are for the calendar month. Retail sales and associated retail revenue data accumulated from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class, represent consumption occurring in and outside of the calendar month. This, among other reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity), is why the monthly retail sales and generation data are not directly comparable.

Sources: •**Monthly Series:** Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," formerly the "Electric Utility Company Monthly Statement," and predecessor forms. •**Annual Series:** Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."

Table 53. U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division, and State, March 1994 and 1995
(Million Kilowatthours)

Census Division and State	Residential		Commercial		Industrial		Other[1]		All Sectors	
	1995	1994	1995	1994	1995	1994	1995	1994	1995	1994
New England	**3,343**	**3,676**	**3,508**	**3,366**	**2,092**	**2,170**	**117**	**156**	**9,060**	**9,367**
Connecticut	892	1,043	942	911	496	483	33	34	2,363	2,472
Maine	348	350	255	243	385	411	12	13	999	1,018
Massachusetts	1,409	1,530	1,690	1,674	794	775	43	80	3,937	4,059
New Hampshire	300	330	273	189	172	269	11	10	756	796
Rhode Island	215	224	210	216	116	117	14	15	554	573
Vermont	179	199	138	132	128	114	4	4	450	449
Middle Atlantic	**8,790**	**9,473**	**9,490**	**9,651**	**7,142**	**7,279**	**1,204**	**1,183**	**26,626**	**27,586**
New Jersey	1,766	1,887	2,402	2,412	1,137	1,239	43	42	5,348	5,580
New York	3,347	3,554	4,259	4,415	2,120	2,124	1,022	1,025	10,748	11,118
Pennsylvania	3,677	4,033	2,829	2,824	3,886	3,917	139	116	10,530	10,889
East North Central	**12,192**	**11,404**	**10,707**	**9,259**	**18,101**	**16,622**	**1,252**	**1,232**	**42,251**	**38,517**
Illinois	2,881	2,907	2,897	2,837	3,382	3,475	675	705	9,835	9,925
Indiana	2,074	2,137	1,407	1,394	3,523	3,493	44	43	7,048	7,066
Michigan	2,285	1,274	2,521	1,082	2,786	1,644	78	47	7,670	4,047
Ohio	3,433	3,594	2,714	2,788	6,436	6,138	402	382	12,985	12,903
Wisconsin	1,519	1,492	1,168	1,158	1,973	1,872	54	54	4,713	4,577
West North Central	**5,979**	**5,874**	**4,561**	**4,418**	**5,974**	**5,744**	**441**	**419**	**16,954**	**16,456**
Iowa	944	926	611	605	1,111	1,077	120	88	2,787	2,696
Kansas	722	693	777	765	742	694	31	38	2,273	2,190
Minnesota	1,287	1,304	726	733	2,195	2,101	59	48	4,267	4,187
Missouri	1,818	1,765	1,651	1,585	1,182	1,142	74	80	4,726	4,572
Nebraska	603	587	463	433	444	411	86	94	1,596	1,525
North Dakota	317	311	162	160	162	166	41	44	682	681
South Dakota	287	287	170	137	138	154	29	28	624	605
South Atlantic	**18,226**	**18,373**	**13,677**	**13,731**	**13,252**	**13,049**	**1,541**	**1,618**	**46,696**	**46,771**
Delaware	277	290	230	227	280	287	5	5	791	809
District of Columbia	115	130	608	644	23	24	28	30	774	828
Florida	5,427	5,292	4,258	4,309	1,324	1,281	397	377	11,406	11,259
Georgia	2,312	2,196	2,062	1,950	2,591	2,455	101	83	7,065	6,685
Maryland	1,847	2,024	1,051	1,092	1,498	1,505	68	69	4,464	4,692
North Carolina	3,171	3,117	2,185	2,130	2,835	2,903	158	149	8,349	8,299
South Carolina	1,611	1,464	1,023	977	2,278	2,184	60	62	4,972	4,687
Virginia	2,674	3,005	1,803	1,932	1,523	1,513	717	835	6,717	7,284
West Virginia	793	856	459	469	900	895	8	8	2,160	2,228
East South Central	**6,735**	**6,773**	**3,098**	**3,041**	**9,631**	**9,684**	**647**	**395**	**20,112**	**19,893**
Alabama	1,638	1,636	932	901	2,663	2,527	57	57	5,291	5,121
Kentucky	1,464	1,624	791	787	2,704	2,935	232	207	5,192	5,554
Mississippi	981	939	559	553	1,237	1,182	51	46	2,828	2,720
Tennessee	2,651	2,574	817	800	3,026	3,039	307	85	6,801	6,497
West South Central	**9,589**	**9,310**	**7,431**	**7,122**	**11,348**	**11,184**	**1,273**	**1,194**	**29,641**	**28,810**
Arkansas	916	865	520	481	1,045	925	40	44	2,522	2,314
Louisiana	1,463	1,404	1,085	1,065	2,307	2,283	172	165	5,027	4,917
Oklahoma	1,180	1,075	840	801	955	929	176	173	3,151	2,978
Texas	6,029	5,965	4,985	4,775	7,041	7,048	885	812	18,941	18,600
Mountain	**4,370**	**4,338**	**4,208**	**4,262**	**5,203**	**4,457**	**548**	**557**	**14,328**	**13,615**
Arizona	1,109	1,126	1,160	1,094	934	921	152	149	3,355	3,291
Colorado	983	977	1,033	1,240	796	350	69	75	2,881	2,642
Idaho	572	564	336	310	647	600	24	29	1,578	1,504
Montana	348	329	262	237	513	471	44	45	1,167	1,083
Nevada	415	412	351	330	685	581	57	55	1,507	1,378
New Mexico	339	355	402	417	444	426	114	119	1,299	1,316
Utah	419	395	446	421	573	498	76	75	1,514	1,388
Wyoming	186	180	218	212	611	610	12	10	1,027	1,012
Pacific Contiguous	**9,903**	**10,112**	**8,396**	**8,546**	**9,536**	**8,954**	**881**	**900**	**28,715**	**28,513**
California	5,218	5,342	5,619	5,762	5,265	4,961	537	513	16,639	16,577
Oregon	1,557	1,536	1,035	1,027	1,290	1,174	39	66	3,921	3,804
Washington	3,128	3,235	1,742	1,757	2,981	2,819	305	321	8,155	8,132
Pacific Noncontiguous	**377**	**375**	**407**	**391**	**345**	**350**	**21**	**22**	**1,150**	**1,138**
Alaska	161	162	190	188	47	39	16	17	414	406
Hawaii	216	213	218	203	298	311	5	5	736	732
U.S. Total	**79,503**	**79,708**	**65,482**	**63,786**	**82,624**	**79,494**	**7,924**	**7,676**	**235,533**	**230,664**

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1994 are final and for 1995 are preliminary. •Totals may not equal sum of components because of independent rounding. •Estimated retail sales are based on the retail sales by utilities in the sample. •Weather related phenomena, reclassification of retail sales, changes in number of customers, prior period adjustments, and changes in billing procedures may contribute to substantial changes in the data in this table. •See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.•Estimates for sales and net generation may not correspond exactly for a particular month. Net generation data are for the calendar month. Retail sales and associated revenue data accumulated from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class, represent consumption occurring in and outside of the calendar month. This, among other reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity), is why the monthly retail sales and generation data are not directly comparable.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 54. Estimated Coefficients of Variation for U.S. Electric Utility Retail Sales of Electricity by Census Division and State, March 1995
(Percent)

Census Division and State	Residential	Commercial	Industrial	Other[1]	All Sectors
New England	**0.4**	**0.7**	**0.7**	**16.1**	**0.3**
Connecticut	.1	.8	.2	.8	.3
Maine	.1	.2	.4	5.4	.1
Massachusetts	.9	.9	1.5	43.7	.7
New Hampshire	1.9	6.6	4.5	.9	1.2
Rhode Island	.1	.2	.2	.5	—
Vermont	1.0	.5	1.7	1.9	.4
Middle Atlantic	**2.4**	**.3**	**1.1**	**.8**	**.9**
New Jersey	.3	.1	.1	—	.1
New York	1.9	.2	3.0	.6	1.0
Pennsylvania	5.4	1.0	1.3	4.8	2.2
East North Central	**.4**	**.8**	**1.7**	**.8**	**.5**
Illinois	.7	.3	.8	.6	.2
Indiana	.9	.4	1.3	2.5	.8
Michigan	.1	3.1	9.4	3.8	.3
Ohio	1.2	.7	2.2	2.2	1.5
Wisconsin	.6	.8	.8	3.1	.5
West North Central	**1.1**	**.5**	**.4**	**1.3**	**.5**
Iowa	1.4	1.3	.4	2.0	.3
Kansas	.1	.6	.5	3.2	.3
Minnesota	4.3	2.3	.8	1.8	1.8
Missouri	2.0	.4	.4	.5	.5
Nebraska	1.3	.5	3.0	5.0	1.2
North Dakota	2.1	2.1	1.9	1.3	1.9
South Dakota	2.8	7.0	5.1	7.2	1.1
South Atlantic	**.5**	**.3**	**.4**	**.9**	**.2**
Delaware	.3	.5	.2	1.2	.2
District of Columbia	—	—	—	—	—
Florida	.4	.4	1.9	1.7	.2
Georgia	1.7	.3	.5	4.5	.4
Maryland	1.1	2.6	2.6	2.4	.6
North Carolina	1.9	.5	.6	6.5	.5
South Carolina	2.7	.7	.3	1.6	.9
Virginia	1.3	.3	.5	.3	.7
West Virginia	.6	.3	.1	.3	.2
East South Central	**2.1**	**1.5**	**1.9**	**12.7**	**1.1**
Alabama	6.0	4.3	2.4	3.7	1.3
Kentucky	4.1	.7	5.8	.6	3.7
Mississippi	1.4	.9	1.4	2.7	1.3
Tennessee	3.2	2.8	2.1	26.8	1.1
West South Central	**3.2**	**1.0**	**2.3**	**1.6**	**1.8**
Arkansas	.6	.1	.6	4.5	.4
Louisiana	1.2	.5	.7	5.5	.5
Oklahoma	2.1	1.3	.1	.2	1.2
Texas	5.0	1.5	3.6	2.0	2.9
Mountain	**.6**	**1.1**	**.6**	**2.1**	**.4**
Arizona	.3	.3	1.4	6.6	.1
Colorado	.8	3.7	.6	4.4	.6
Idaho	2.8	6.1	2.3	8.6	1.8
Montana	1.0	1.3	.4	5.2	.5
Nevada	3.7	.9	.7	2.2	2.2
New Mexico	1.4	1.2	4.3	1.0	2.0
Utah	1.1	2.0	.9	1.4	1.4
Wyoming	.5	4.2	1.7	16.5	.9
Pacific Contiguous	**.7**	**2.0**	**3.0**	**3.4**	**1.1**
California	1.3	3.0	5.4	4.7	1.5
Oregon	.5	1.6	1.1	42.9	.5
Washington	.5	1.1	2.1	.9	2.4
Pacific Noncontiguous	**.2**	**1.1**	**.9**	**5.6**	**.5**
Alaska	.5	2.3	3.5	7.4	1.4
Hawaii	.2	.6	.8	—	.3
U.S. Average	**.5**	**.3**	**.6**	**1.2**	**.3**

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Data in this table represent weighted values. •For an explanation of coefficients of variation, see the technical notes. •It should be noted such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high coefficient of variations. •Estimates for 1995 are preliminary.

Sources: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 55. U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division, and State, January Through March 1994 and 1995
(Million Kilowatthours)

Census Division and State	Residential		Commercial		Industrial		Other[1]		All Sectors	
	1995	1994	1995	1994	1995	1994	1995	1994	1995	1994
New England	**10,769**	**11,833**	**10,443**	**10,248**	**6,105**	**6,420**	**446**	**484**	**27,762**	**28,985**
Connecticut	2,933	3,452	2,727	2,814	1,406	1,390	102	102	7,167	7,757
Maine	1,051	1,121	745	752	1,148	1,197	35	43	2,979	3,114
Massachusetts	4,557	4,838	5,054	5,036	2,319	2,265	224	251	12,153	12,389
New Hampshire	964	1,068	848	587	516	865	31	29	2,359	2,549
Rhode Island	687	709	660	649	336	346	44	48	1,727	1,753
Vermont	577	644	410	410	379	357	11	12	1,377	1,423
Middle Atlantic	**27,916**	**30,583**	**28,548**	**29,399**	**20,956**	**20,967**	**3,739**	**3,744**	**81,159**	**84,694**
New Jersey	5,611	5,961	7,097	7,222	3,320	3,492	140	134	16,169	16,809
New York	10,357	11,172	12,892	13,448	6,238	6,134	3,217	3,253	32,703	34,007
Pennsylvania	11,948	13,450	8,559	8,729	11,398	11,341	382	357	32,287	33,877
East North Central	**40,473**	**41,573**	**32,818**	**31,064**	**53,110**	**50,101**	**3,825**	**3,927**	**130,227**	**126,666**
Illinois	9,706	10,108	9,038	8,926	10,242	10,454	2,152	2,202	31,138	31,690
Indiana	7,065	7,554	4,332	4,349	10,309	10,049	140	134	21,846	22,085
Michigan	7,220	6,427	7,400	5,839	8,088	6,672	236	284	22,944	19,222
Ohio	11,797	12,567	8,391	8,373	18,804	17,547	1,131	1,130	40,123	39,617
Wisconsin	4,686	4,917	3,656	3,578	5,668	5,379	166	178	14,176	14,051
West North Central	**19,297**	**20,215**	**13,746**	**13,591**	**17,482**	**16,734**	**1,308**	**1,312**	**51,833**	**51,851**
Iowa	2,896	3,077	1,852	1,862	3,175	3,093	329	313	8,253	8,346
Kansas	2,241	2,284	2,333	2,293	2,200	2,062	95	103	6,869	6,742
Minnesota	4,048	4,407	2,191	2,243	6,417	6,062	175	160	12,832	12,872
Missouri	6,219	6,312	4,987	4,860	3,423	3,299	225	231	14,854	14,703
Nebraska	1,941	2,016	1,403	1,380	1,301	1,224	269	269	4,915	4,889
North Dakota	1,045	1,153	517	525	513	529	129	145	2,204	2,352
South Dakota	907	966	462	427	451	464	86	91	1,905	1,947
South Atlantic	**61,910**	**64,132**	**41,529**	**41,376**	**38,817**	**37,238**	**4,612**	**4,726**	**146,868**	**147,472**
Delaware	880	980	685	698	847	810	14	14	2,426	2,502
District of Columbia	393	439	1,843	1,944	69	70	88	91	2,392	2,543
Florida	18,181	17,603	12,638	12,494	3,954	3,723	1,124	1,114	35,898	34,934
Georgia	7,862	7,910	6,183	6,026	7,345	7,021	298	260	21,688	21,217
Maryland	6,041	6,854	3,306	3,369	4,665	4,533	208	221	14,222	14,977
North Carolina	10,872	11,314	6,676	6,545	8,174	7,958	460	475	26,182	26,292
South Carolina	5,585	5,665	3,174	3,108	6,621	6,290	192	196	15,572	15,259
Virginia	9,413	10,513	5,563	5,739	4,427	4,209	2,204	2,330	21,607	22,790
West Virginia	2,683	2,855	1,460	1,453	2,715	2,625	24	25	6,882	6,957
East South Central	**23,583**	**25,043**	**9,470**	**9,337**	**28,995**	**28,719**	**1,509**	**1,209**	**63,557**	**64,309**
Alabama	5,669	5,794	2,696	2,699	7,670	7,247	163	161	16,199	15,901
Kentucky	5,304	5,835	2,467	2,464	8,371	8,852	702	668	16,844	17,819
Mississippi	3,167	3,323	1,643	1,651	3,628	3,482	148	143	8,587	8,599
Tennessee	9,443	10,092	2,664	2,522	9,325	9,138	496	238	21,928	21,990
West South Central	**30,764**	**31,265**	**22,411**	**21,677**	**34,174**	**33,872**	**3,811**	**3,625**	**91,160**	**90,439**
Arkansas	2,998	3,039	1,567	1,510	3,198	2,845	132	133	7,895	7,528
Louisiana	4,698	4,906	3,306	3,274	7,335	7,138	543	552	15,882	15,871
Oklahoma	3,726	3,787	2,494	2,470	2,792	2,756	513	503	9,525	9,517
Texas	19,342	19,533	15,044	14,422	20,849	21,132	2,623	2,436	57,858	57,523
Mountain	**14,267**	**14,392**	**12,502**	**12,301**	**14,998**	**14,070**	**1,599**	**1,641**	**43,366**	**42,403**
Arizona	3,919	4,051	3,492	3,337	2,676	2,647	431	427	10,518	10,463
Colorado	3,086	3,077	3,176	3,226	2,445	1,907	220	219	8,926	8,429
Idaho	1,853	1,847	972	938	1,822	1,742	73	94	4,721	4,622
Montana	1,058	1,034	774	745	1,443	1,469	136	145	3,412	3,394
Nevada	1,399	1,434	1,018	969	1,957	1,731	164	168	4,538	4,301
New Mexico	1,067	1,093	1,129	1,163	1,289	1,189	322	335	3,806	3,779
Utah	1,307	1,274	1,300	1,274	1,638	1,480	216	222	4,461	4,250
Wyoming	578	581	641	649	1,729	1,905	37	30	2,985	3,165
Pacific Contiguous	**32,606**	**32,483**	**25,533**	**25,405**	**27,705**	**26,350**	**2,883**	**2,733**	**88,726**	**86,971**
California	17,362	17,312	16,985	17,022	15,230	14,479	1,794	1,531	51,371	50,345
Oregon	5,027	5,073	3,146	3,123	3,786	3,460	149	202	12,107	11,859
Washington	10,217	10,098	5,402	5,260	8,690	8,411	940	999	25,248	24,768
Pacific Noncontiguous	**1,143**	**1,122**	**1,185**	**1,129**	**995**	**1,012**	**63**	**68**	**3,386**	**3,331**
Alaska	503	492	569	559	131	118	49	53	1,251	1,222
Hawaii	640	630	617	571	864	894	14	14	2,135	2,109
U.S. Total	**262,727**	**272,642**	**198,187**	**195,528**	**243,337**	**235,483**	**23,795**	**23,468**	**728,045**	**727,121**

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1994 are final and for 1995 are preliminary. •Totals may not equal sum of components because of independent rounding. •Estimated retail sales and associated revenue are based on retail sales by the utilities in the sample. •Weather related phenomena, reclassification of retail sales, changes in number of customers, prior period adjustments, and changes in billing procedures may contribute to substantial changes in the data in this table. •See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 56. Revenue From U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, 1985 Through March 1995
(Million Dollars)

Period	Residential		Commercial		Industrial		Other[1]		All Sectors	
	Monthly Series[2]	Annual Series	Monthly Series[2]	Annual Series	Monthly Series[2]	Annual Series	Monthly Series[2]	Annual Series	Monthly Series[2]	Annual Series
1985	**NA**	**58,710**	**NA**	**44,082**	**NA**	**41,580**	**NA**	**5,312**	**NA**	**149,684**
1986	**NA**	**60,773**	**NA**	**45,386**	**NA**	**40,982**	**NA**	**5,412**	**NA**	**152,553**
1987	**NA**	**63,318**	**NA**	**46,787**	**NA**	**40,949**	**NA**	**5,479**	**NA**	**156,532**
1988	**NA**	**66,790**	**NA**	**49,224**	**NA**	**42,145**	**NA**	**5,551**	**NA**	**163,710**
1989	**NA**	**69,240**	**NA**	**52,228**	**NA**	**43,719**	**NA**	**5,609**	**NA**	**170,797**
1990	**72,332**	**72,378**	**55,080**	**55,117**	**44,453**	**44,857**	**5,941**	**5,891**	**177,806**	**178,243**
1991	**77,142**	**76,828**	**57,471**	**57,655**	**45,803**	**45,737**	**6,207**	**6,138**	**186,624**	**186,359**
1992	**76,907**	**76,848**	**58,273**	**58,343**	**46,770**	**46,993**	**6,260**	**6,296**	**188,209**	**188,480**
1993 [3]										
January	7,263	--	4,673	--	3,624	--	523	--	16,083	--
February	6,510	--	4,461	--	3,590	--	503	--	15,065	--
March	6,487	--	4,607	--	3,742	--	501	--	15,337	--
April	5,671	--	4,444	--	3,664	--	510	--	14,289	--
May	5,473	--	4,753	--	3,896	--	519	--	14,642	--
June	6,702	--	5,436	--	4,226	--	573	--	16,937	--
July	8,835	--	6,053	--	4,424	--	589	--	19,900	--
August	8,934	--	6,111	--	4,493	--	598	--	20,136	--
September	7,823	--	5,773	--	4,305	--	605	--	18,506	--
October	6,289	--	5,269	--	4,195	--	601	--	16,353	--
November	5,976	--	4,688	--	3,836	--	542	--	15,042	--
December	6,938	--	4,761	--	3,834	--	522	--	16,055	--
Total	**82,900**	**82,814**	**61,030**	**61,521**	**47,828**	**47,357**	**6,587**	**6,528**	**198,345**	**198,220**
1994 [3]										
January	8,027	--	5,015	--	3,668	--	522	--	17,232	--
February	7,033	--	4,791	--	3,583	--	510	--	15,917	--
March	6,456	--	4,778	--	3,666	--	516	--	15,416	--
April	5,765	--	4,688	--	3,668	--	491	--	14,611	--
May	5,727	--	4,943	--	3,849	--	510	--	15,029	--
June	7,375	--	5,908	--	4,178	--	574	--	18,035	--
July	9,117	--	6,422	--	4,280	--	592	--	20,411	--
August	8,558	--	6,348	--	4,314	--	583	--	19,803	--
September	7,532	--	6,074	--	4,207	--	593	--	18,406	--
October	6,139	--	5,412	--	3,965	--	549	--	16,065	--
November	5,889	--	4,833	--	3,748	--	514	--	14,984	--
December	6,919	--	4,930	--	3,699	--	519	--	16,068	--
Total	**84,538**	**--**	**64,142**	**--**	**46,825**	**--**	**6,472**	**--**	**201,978**	**--**
1995 [3]										
January	7,582	--	5,001	--	3,680	--	520	--	16,783	--
February	6,912	--	4,858	--	3,639	--	514	--	15,923	--
March	6,486	--	4,945	--	3,770	--	515	--	15,716	--
Year to Date										
1995 [3]	**20,980**	**--**	**14,804**	**--**	**11,089**	**--**	**1,548**	**--**	**48,421**	**--**
1994 [3]	**21,516**	**--**	**14,583**	**--**	**10,918**	**--**	**1,548**	**--**	**48,565**	**--**
1993 [3]	**20,260**	**--**	**13,742**	**--**	**10,956**	**--**	**1,527**	**--**	**46,485**	**--**

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.
[2] See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.
[3] Estimates for 1994 and prior years are final and for 1995 estimates are preliminary. For further information, see the technical notes.
NA=Data not available.

Notes: •Totals may not equal sum of components because of independent rounding. •Monetary values are expressed in nominal terms. Revenue does not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. •Estimated retail sales and associated revenue are based on retail sales by the utilities in the sample. •Weather related phenomena, reclassification of retail sales, changes in number of customers, prior period adjustments, and changes in billing procedures may contribute to substantial changes in the data in this table.

Sources: •**Monthly Series:** Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," formerly the "Electric Utility Company Monthly Statement," and predecessor forms. •**Annual Series:** Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."

Table 57. U.S. Electric Utility Revenue from Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division and State, March 1994 and 1995
(Million Dollars)

Census Division and State	Residential		Commercial		Industrial		Other[1]		All Sectors	
	1995	1994	1995	1994	1995	1994	1995	1994	1995	1994
New England	**381**	**405**	**337**	**318**	**163**	**176**	**16**	**20**	**897**	**920**
Connecticut	102	116	94	89	38	38	5	4	239	248
Maine	44	43	30	29	31	36	2	2	107	110
Massachusetts	154	161	149	144	59	59	7	10	369	374
New Hampshire	39	41	30	22	16	24	1	1	87	89
Rhode Island	23	25	20	21	10	10	2	2	54	58
Vermont	19	19	14	13	9	9	*	*	42	41
Middle Atlantic	**985**	**1,021**	**941**	**930**	**440**	**432**	**109**	**105**	**2,474**	**2,487**
New Jersey	202	207	238	231	92	91	7	7	539	536
New York	448	462	473	474	113	112	86	84	1,121	1,132
Pennsylvania	335	353	229	224	235	229	15	13	814	820
East North Central	**1,006**	**903**	**784**	**647**	**791**	**720**	**85**	**80**	**2,666**	**2,350**
Illinois	291	271	224	205	182	176	48	45	744	697
Indiana	139	144	83	85	134	139	4	4	360	371
Michigan	187	92	201	77	146	85	4	4	537	258
Ohio	284	292	211	212	255	248	26	24	776	776
Wisconsin	106	104	64	68	74	72	4	4	248	248
West North Central	**406**	**399**	**269**	**262**	**245**	**241**	**22**	**23**	**941**	**926**
Iowa	72	70	37	36	41	39	2	2	152	148
Kansas	55	53	52	51	36	34	3	3	146	141
Minnesota	90	92	44	45	92	91	4	4	230	231
Missouri	116	113	91	87	46	46	5	5	259	252
Nebraska	34	33	24	23	16	15	5	6	78	77
North Dakota	19	19	10	10	8	8	2	2	38	39
South Dakota	20	20	11	9	6	7	1	2	38	37
South Atlantic	**1,394**	**1,408**	**894**	**901**	**579**	**582**	**98**	**103**	**2,966**	**2,993**
Delaware	23	24	15	15	13	13	1	1	53	52
District of Columbia	7	8	36	38	1	1	2	2	46	49
Florida	427	422	279	281	68	66	28	27	802	796
Georgia	168	161	154	148	112	109	8	7	442	425
Maryland	140	151	67	67	69	71	5	5	281	296
North Carolina	251	247	140	136	128	132	11	11	530	527
South Carolina	122	110	67	63	89	89	4	4	281	265
Virginia	203	231	110	125	63	64	39	46	414	466
West Virginia	52	54	28	28	37	36	1	1	117	118
East South Central	**408**	**419**	**194**	**198**	**363**	**377**	**28**	**24**	**993**	**1,018**
Alabama	104	112	62	65	100	101	3	3	270	281
Kentucky	83	91	42	42	88	96	11	10	223	239
Mississippi	65	66	39	41	51	54	4	4	160	165
Tennessee	155	151	50	50	124	126	10	7	340	333
West South Central	**692**	**693**	**507**	**506**	**463**	**484**	**81**	**84**	**1,743**	**1,766**
Arkansas	71	66	34	31	45	41	3	3	153	141
Louisiana	100	107	75	80	92	101	12	15	279	302
Oklahoma	72	72	40	42	31	36	7	8	150	157
Texas	449	448	358	352	294	306	60	59	1,160	1,165
Mountain	**323**	**323**	**277**	**284**	**212**	**187**	**30**	**31**	**843**	**824**
Arizona	98	103	89	90	48	50	8	8	242	252
Colorado	73	71	63	73	36	17	6	6	178	167
Idaho	30	28	16	15	18	16	1	1	65	60
Montana	21	19	14	13	16	14	2	2	53	48
Nevada	31	32	25	23	32	27	3	3	90	85
New Mexico	31	32	33	34	20	21	6	7	90	92
Utah	29	27	27	25	21	18	3	3	80	74
Wyoming	11	10	11	11	22	24	1	1	45	46
Pacific Contiguous	**845**	**843**	**696**	**693**	**483**	**439**	**42**	**43**	**2,066**	**2,018**
California	605	602	555	557	349	321	28	28	1,536	1,508
Oregon	83	82	53	52	45	41	3	3	184	178
Washington	157	159	88	84	89	77	12	12	345	332
Pacific Noncontiguous	**47**	**42**	**45**	**40**	**32**	**29**	**3**	**2**	**126**	**113**
Alaska	18	18	18	18	4	3	2	2	42	41
Hawaii	29	24	27	22	28	25	1	1	84	72
U.S. Total	**6,486**	**6,456**	**4,945**	**4,778**	**3,770**	**3,666**	**515**	**516**	**15,716**	**15,416**

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.
* Less than 0.5.

Notes: •Estimates for 1994 are final and for 1995 are preliminary. •Totals may not equal sum of components because of independent rounding. •*Monetary values are expressed in nominal terms. Revenue does not include taxes, such as sales and excise taxes, that are assessed on the consumer* and collected through the utility. •Estimated retail sales and associated revenue are based on retail sales by the utilities in the sample. •Weather related phenomena, reclassification of retail sales, changes in number of customers, prior period adjustments, and changes in billing procedures may contribute to substantial changes in the data in this table. •See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 58. U.S. Estimated Coefficients of Variation of Revenue from Electric Utility Retail Sales of Electricity by Census Division and State, March 1995

(Percent)

Census Division and State	Residential	Commercial	Industrial	Other[1]	All Sectors
New England	**0.7**	**1.2**	**1.6**	**11.1**	**0.8**
Connecticut	.2	.8	.2	.3	.3
Maine	.6	.4	.7	2.1	.7
Massachusetts	1.6	2.2	4.3	27.2	2.0
New Hampshire	.8	6.7	2.4	27.4	.3
Rhode Island	.3	.1	.4	1.0	.1
Vermont	5.5	2.6	.3	2.1	3.0
Middle Atlantic	**2.2**	**.7**	**.9**	**1.7**	**1.2**
New Jersey	.2	.3	--	.2	.2
New York	2.1	1.2	2.8	1.9	1.7
Pennsylvania	5.9	1.5	1.0	4.4	2.6
East North Central	**.5**	**1.0**	**1.6**	**1.1**	**.4**
Illinois	.8	.3	1.6	.3	.3
Indiana	2.2	1.0	1.6	2.1	1.5
Michigan	.2	3.2	7.9	6.0	.3
Ohio	1.1	1.8	1.3	3.4	1.2
Wisconsin	.7	1.4	1.4	1.7	.6
West North Central	**1.6**	**.7**	**.6**	**3.0**	**1.0**
Iowa	2.9	.4	1.3	1.5	2.1
Kansas	.5	.6	.6	1.4	.4
Minnesota	3.2	2.3	.7	1.5	1.7
Missouri	4.5	1.5	1.8	2.3	2.8
Nebraska	3.0	1.7	6.3	13.3	2.9
North Dakota	2.1	1.7	1.8	1.3	1.9
South Dakota	3.1	4.9	5.6	5.6	1.6
South Atlantic	**1.2**	**.6**	**.6**	**.6**	**.8**
Delaware	.3	.7	.3	.2	.2
District of Columbia	--	--	--	--	--
Florida	3.3	2.0	3.6	.7	2.9
Georgia	2.7	.4	1.1	4.2	.4
Maryland	1.7	1.6	2.5	2.3	1.4
North Carolina	2.9	.4	.3	3.3	1.2
South Carolina	1.7	.8	1.0	.9	.4
Virginia	.8	.2	1.4	.4	.4
West Virginia	1.6	1.0	.3	2.0	1.0
East South Central	**2.6**	**1.8**	**2.6**	**6.8**	**1.6**
Alabama	7.7	4.4	.9	2.9	3.6
Kentucky	4.7	2.3	6.7	1.6	3.6
Mississippi	5.0	3.0	3.1	3.9	3.8
Tennessee	3.0	2.9	5.9	18.9	2.6
West South Central	**5.1**	**2.8**	**2.2**	**3.1**	**3.3**
Arkansas	1.2	1.7	2.3	5.2	1.6
Louisiana	2.1	1.0	1.6	3.1	1.6
Oklahoma	1.0	3.3	9.6	.8	3.4
Texas	7.9	3.9	3.3	4.2	5.0
Mountain	**.5**	**.9**	**.9**	**1.6**	**.6**
Arizona	.4	.6	1.8	3.8	.5
Colorado	.3	3.0	.6	3.6	.2
Idaho	2.2	6.4	3.7	3.6	2.1
Montana	1.0	.4	3.9	8.5	3.3
Nevada	2.9	1.1	3.3	1.1	2.8
New Mexico	3.6	2.3	4.3	3.2	3.3
Utah	.5	1.7	1.3	2.1	1.3
Wyoming	.5	4.3	1.0	9.1	.8
Pacific Contiguous	**.4**	**2.4**	**4.3**	**3.0**	**.7**
California	.5	3.0	5.9	4.2	.9
Oregon	.3	.8	2.6	16.1	.4
Washington	1.0	1.1	1.5	1.3	.8
Pacific Noncontiguous	**.3**	**1.1**	**1.3**	**3.7**	**.6**
Alaska	.6	2.5	3.1	4.7	1.5
Hawaii	.3	.7	1.4	.3	.5
U.S. Average	**.7**	**.5**	**.8**	**.9**	**.5**

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

NA=Data not available.

Notes: •Data in this table represent weighted values. •Estimates for 1995 are preliminary. •It should be noted such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high coefficient of variations. •For an explanation of coefficient of variation, see the technical notes.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 59. U.S. Electric Utility Revenue from Retail Sales to Ultimate Consumers by Sector, Census Division, and State, January Through March 1994 and 1995
(Million Dollars)

Census Division and State	Residential		Commercial		Industrial		Other[1]		All Sectors	
	1995	1994	1995	1994	1995	1994	1995	1994	1995	1994
New England	**1,226**	**1,309**	**1,025**	**982**	**500**	**537**	**58**	**62**	**2,809**	**2,890**
Connecticut	332	374	272	271	111	110	14	13	728	768
Maine	134	139	89	89	95	106	6	6	324	340
Massachusetts	495	515	459	446	183	182	28	31	1,166	1,174
New Hampshire	126	135	93	66	50	77	4	4	273	283
Rhode Island	74	77	65	64	30	31	5	5	174	178
Vermont	66	69	46	46	31	31	2	2	144	147
Middle Atlantic	**3,082**	**3,255**	**2,797**	**2,821**	**1,281**	**1,277**	**332**	**325**	**7,492**	**7,678**
New Jersey	636	648	704	693	269	274	23	22	1,631	1,637
New York	1,365	1,438	1,403	1,439	336	332	267	264	3,371	3,473
Pennsylvania	1,082	1,169	690	689	676	671	42	40	2,490	2,568
East North Central	**3,208**	**3,187**	**2,337**	**2,175**	**2,300**	**2,213**	**243**	**243**	**8,089**	**7,817**
Illinois	905	894	656	629	517	520	137	136	2,216	2,179
Indiana	452	475	252	256	395	399	12	12	1,111	1,142
Michigan	594	509	584	453	426	358	11	11	1,615	1,332
Ohio	932	963	638	626	748	728	71	72	2,388	2,388
Wisconsin	325	345	207	210	215	208	11	12	758	775
West North Central	**1,280**	**1,321**	**802**	**792**	**719**	**700**	**65**	**66**	**2,865**	**2,879**
Iowa	220	223	110	109	119	113	7	7	456	452
Kansas	167	170	153	150	107	102	8	8	434	430
Minnesota	281	304	133	134	268	260	12	11	693	710
Missouri	385	386	272	264	135	134	15	15	807	800
Nebraska	107	108	72	73	47	46	15	15	240	242
North Dakota	61	65	32	33	23	25	5	5	120	128
South Dakota	61	64	30	28	20	21	4	4	115	117
South Atlantic	**4,650**	**4,783**	**2,698**	**2,699**	**1,711**	**1,667**	**300**	**305**	**9,359**	**9,455**
Delaware	73	79	46	46	40	38	2	2	160	164
District of Columbia	25	28	106	112	3	3	5	6	139	148
Florida	1,422	1,399	825	826	204	194	81	80	2,532	2,499
Georgia	555	554	461	449	324	318	25	22	1,364	1,343
Maryland	453	501	208	204	218	216	17	17	896	937
North Carolina	849	882	426	423	370	364	32	33	1,677	1,703
South Carolina	411	409	201	196	256	250	12	12	880	866
Virginia	692	757	338	361	187	180	124	132	1,341	1,429
West Virginia	170	174	87	84	111	105	2	2	370	365
East South Central	**1,394**	**1,490**	**588**	**594**	**1,090**	**1,120**	**77**	**72**	**3,148**	**3,277**
Alabama	353	375	181	187	290	293	9	10	833	864
Kentucky	289	312	129	127	264	283	32	32	714	753
Mississippi	204	223	115	123	152	159	13	13	482	518
Tennessee	549	581	163	157	384	386	23	19	1,119	1,142
West South Central	**2,196**	**2,289**	**1,524**	**1,534**	**1,388**	**1,452**	**242**	**245**	**5,350**	**5,521**
Arkansas	227	229	103	100	136	128	9	9	475	465
Louisiana	327	371	228	248	284	310	36	42	875	971
Oklahoma	219	236	119	130	92	105	20	21	449	492
Texas	1,423	1,453	1,075	1,056	876	909	177	173	3,550	3,592
Mountain	**1,044**	**1,050**	**822**	**824**	**620**	**593**	**88**	**90**	**2,574**	**2,558**
Arizona	330	351	268	273	137	144	23	24	758	792
Colorado	230	222	189	191	111	87	17	17	547	517
Idaho	95	91	46	44	50	47	4	4	194	187
Montana	65	62	46	44	55	51	6	7	172	164
Nevada	104	105	72	68	90	82	8	8	273	264
New Mexico	95	98	91	96	57	57	19	19	262	271
Utah	90	88	77	75	61	56	9	10	236	228
Wyoming	35	33	33	33	61	68	2	2	131	135
Pacific Contiguous	**2,760**	**2,705**	**2,081**	**2,046**	**1,389**	**1,275**	**136**	**132**	**6,366**	**6,158**
California	1,980	1,934	1,645	1,631	992	919	90	84	4,707	4,569
Oregon	268	270	160	158	132	123	9	10	570	561
Washington	512	501	275	257	264	233	38	38	1,090	1,028
Pacific Noncontiguous	**141**	**127**	**130**	**116**	**91**	**83**	**8**	**8**	**370**	**333**
Alaska	55	54	54	53	11	10	6	6	127	123
Hawaii	85	73	76	63	80	73	2	1	243	210
U.S. Total	**20,980**	**21,516**	**14,804**	**14,583**	**11,089**	**10,918**	**1,548**	**1,548**	**48,421**	**48,565**

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Estimates for 1994 are final and for 1995 are preliminary. •Totals may not equal sum of components because of independent rounding. •Monetary values are expressed in nominal terms. Revenue does not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. •Estimated retail sales and associated revenue are based on retail sales by the utilities in the sample. •Weather related phenomena, reclassification of retail sales, changes in number of customers, prior period adjustments, and changes in billing procedures may contribute to substantial changes in the data in this table. •See technical notes for an explanation of the modification to the sample design as of January 1993 estimates.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 60. U.S. Electric Utility Retail Average Revenue per Kilowatthour by Sector, 1985 Through March 1994
(Cents)

Period	Residential		Commercial		Industrial		Other[1]		All Sectors	
	Monthly Series[2]	Annual Series	Monthly Series[2]	Annual Series	Monthly Series[2]	Annual Series	Monthly Series[2]	Annual Series	Monthly Series[2]	Annual Series
1985	**7.8**	**7.39**	**7.5**	**7.27**	**5.2**	**4.97**	**7.0**	**6.09**	**6.7**	**6.44**
1986	**7.4**	**7.42**	**7.1**	**7.20**	**4.9**	**4.93**	**6.6**	**6.11**	**6.4**	**6.44**
1987	**7.4**	**7.45**	**7.0**	**7.08**	**4.7**	**4.77**	**6.6**	**6.21**	**6.3**	**6.37**
1988	**7.5**	**7.48**	**7.1**	**7.04**	**4.6**	**4.70**	**6.0**	**6.20**	**6.3**	**6.35**
1989	**7.6**	**7.65**	**7.2**	**7.20**	**4.7**	**4.72**	**6.2**	**6.25**	**6.4**	**6.45**
1990	**7.8**	**7.83**	**7.3**	**7.34**	**4.8**	**4.74**	**6.2**	**6.40**	**6.6**	**6.57**
1991	**8.05**	**8.04**	**7.51**	**7.53**	**4.85**	**4.83**	**6.43**	**6.51**	**6.75**	**6.75**
1992	**8.23**	**8.21**	**7.63**	**7.66**	**4.84**	**4.83**	**6.66**	**6.74**	**6.83**	**6.82**
1993 [3]										
January	7.75	--	**7.30**	--	4.66	--	**6.60**	--	**6.61**	--
February	7.81	--	7.36	--	4.66	--	6.49	--	6.59	--
March	7.81	--	7.41	--	4.68	--	6.48	--	6.58	--
April	8.14	--	7.47	--	4.61	--	6.79	--	6.61	--
May	8.57	--	7.74	--	4.75	--	6.93	--	6.81	--
June	8.75	--	7.98	--	4.98	--	7.08	--	7.13	--
July	8.74	--	8.00	--	5.18	--	7.05	--	7.36	--
August	8.74	--	7.99	--	5.17	--	6.99	--	7.35	--
September	8.80	--	8.05	--	5.14	--	7.10	--	7.32	--
October	8.77	--	8.08	--	5.03	--	7.27	--	7.15	--
November	8.22	--	7.68	--	4.69	--	6.95	--	6.74	--
December	7.92	--	7.41	--	4.70	--	6.48	--	6.65	--
Average[3]	**8.34**	**8.32**	**7.72**	**7.74**	**4.86**	**4.85**	**6.86**	**6.88**	**6.92**	**6.93**
1994 [3]										
January	7.76	--	7.38	--	4.63	--	6.49	--	6.66	--
February	7.86	--	7.51	--	4.67	--	6.58	--	6.69	--
March	8.10	--	7.49	--	4.61	--	6.72	--	6.68	--
April	8.32	--	7.47	--	4.61	--	6.64	--	6.67	--
May	8.55	--	7.70	--	4.67	--	6.89	--	6.80	--
June	8.79	--	7.99	--	4.88	--	6.99	--	7.17	--
July	8.82	--	8.08	--	5.00	--	6.94	--	7.37	--
August	8.87	--	8.10	--	4.88	--	6.91	--	7.29	--
September	8.85	--	8.20	--	4.88	--	7.22	--	7.25	--
October	8.58	--	7.95	--	4.67	--	6.86	--	6.91	--
November	8.31	--	7.53	--	4.54	--	6.65	--	6.65	--
December	8.08	--	7.39	--	4.52	--	6.55	--	6.64	--
Average[3]	**8.41**	**--**	**7.75**	**--**	**4.72**	**--**	**6.69**	**--**	**6.92**	**--**
1995 [3]										
January	7.85	--	7.34	--	4.52	--	6.45	--	6.60	--
February	7.98	--	7.52	--	4.59	--	6.58	--	6.68	--
March	8.16	--	7.55	--	4.56	--	6.49	--	6.67	--
Year-to-Date Average										
1995 Average[3]	**7.99**	**--**	**7.47**	**--**	**4.56**	**--**	**6.51**	**--**	**6.65**	**--**
1994 Average[3]	**7.89**	**--**	**7.46**	**--**	**4.64**	**--**	**6.60**	**--**	**6.68**	**--**
1993 Average[3]	**7.80**	**--**	**7.40**	**--**	**4.70**	**--**	**6.50**	**--**	**6.60**	**--**

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.
[2] See the technical notes for an explanation of the modification to the sample design as of January 1993 estimates.
[3] Estimates for 1994 and prior years are final, and 1995 are preliminary.

Notes: •Data in this table represent weighed values. •Monetary values are expressed in nominal terms. Revenue and average revenue per kilowatthour do not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. •These estimates are calculated by dividing revenue by retail sales. Revenue may not correspond to retail sales for a particular month because of utility billing and accounting procedures. This could result in uncharacteristic increases or decreases in the monthly average revenue per kilowatthour. •Weather related phenomena, reclassification of retail sales, changes in number of customers, prior period adjustments, and changes in billing procedures may contribute to substantial changes in the data in this table. •For an explanation of the modifications reflecting data precision, see the technical notes.

Sources: •**Monthly Series:** Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," formerly the "Electric Utility Company Monthly Statement," and predecessor forms. •**Annual Series:** Energy Information Administration, Form EIA-861, "Annual Electric Utility Report."

Table 61. U.S. Electric Utility Retail Average Revenue per Kilowatthour by Sector, Census Division, and State, March 1994 and 1995
(Cents)

Census Division and State	Residential		Commercial		Industrial		Other[1]		All Sectors	
	1995	1994	1995	1994	1995	1994	1995	1994	1995	1994
New England	**11.4**	**11.0**	**9.6**	**9.4**	**7.8**	**8.1**	**14.0**	**13.0**	**9.9**	**9.8**
Connecticut	11.4	11.1	10.0	9.8	7.7	8.0	14.0	13.0	10.1	10.0
Maine	12.6	12.3	11.9	11.9	8.1	8.7	15.8	14.6	10.7	10.8
Massachusetts	11.0	10.5	8.8	8.6	7.4	7.6	15.4	12.9	9.4	9.2
New Hampshire	13.0	12.6	11.0	11.4	9.6	9.0	10.5	14.5	11.5	11.1
Rhode Island	10.8	11.1	9.4	9.7	8.3	8.8	11.0	11.5	9.7	10.1
Vermont	10.4	9.5	9.8	9.8	6.8	7.6	13.8	13.0	9.2	9.1
Middle Atlantic	**11.2**	**10.8**	**9.9**	**9.6**	**6.2**	**5.9**	**9.0**	**8.9**	**9.3**	**9.0**
New Jersey	11.4	11.0	9.9	9.6	8.1	7.3	17.5	16.5	10.1	9.6
New York	13.4	13.0	11.1	10.7	5.3	5.3	8.4	8.2	10.4	10.2
Pennsylvania	9.1	8.7	8.1	7.9	6.0	5.9	11.1	11.7	7.7	7.5
East North Central	**8.3**	**7.9**	**7.3**	**7.0**	**4.4**	**4.3**	**6.8**	**6.5**	**6.3**	**6.1**
Illinois	10.1	9.3	7.7	7.2	5.4	5.1	7.1	6.3	7.6	7.0
Indiana	6.7	6.7	5.9	6.1	3.8	4.0	9.0	9.1	5.1	5.3
Michigan	8.2	7.2	8.0	7.1	5.2	5.2	5.0	8.1	7.0	6.4
Ohio	8.3	8.1	7.8	7.6	4.0	4.0	6.4	6.4	6.0	6.0
Wisconsin	7.0	7.0	5.5	5.9	3.8	3.8	7.3	6.8	5.3	5.4
West North Central	**6.8**	**6.8**	**5.9**	**5.9**	**4.1**	**4.2**	**4.9**	**5.6**	**5.5**	**5.6**
Iowa	7.7	7.6	6.0	6.0	3.7	3.7	1.8	2.6	5.5	5.5
Kansas	7.6	7.6	6.6	6.7	4.9	5.0	9.0	8.2	6.4	6.5
Minnesota	7.0	7.0	6.1	6.1	4.2	4.3	6.9	7.8	5.4	5.5
Missouri	6.4	6.4	5.5	5.5	3.9	4.0	6.7	6.6	5.5	5.5
Nebraska	5.6	5.6	5.1	5.4	3.5	3.6	5.7	6.0	4.9	5.0
North Dakota	6.0	6.0	6.3	6.4	4.6	4.8	3.8	4.3	5.6	5.7
South Dakota	6.8	6.9	6.4	6.7	4.5	4.6	4.4	5.5	6.1	6.2
South Atlantic	**7.6**	**7.7**	**6.5**	**6.6**	**4.4**	**4.5**	**6.4**	**6.3**	**6.3**	**6.4**
Delaware	8.4	8.1	6.7	6.6	4.8	4.5	12.3	11.9	6.6	6.4
District of Columbia	6.3	6.4	5.9	5.8	3.9	3.9	6.5	6.4	5.9	5.9
Florida	7.9	8.0	6.5	6.5	5.1	5.2	7.1	7.1	7.0	7.1
Georgia	7.3	7.3	7.4	7.6	4.3	4.4	8.4	8.6	6.3	6.4
Maryland	7.6	7.5	6.3	6.2	4.6	4.7	8.1	7.9	6.3	6.3
North Carolina	7.9	7.9	6.4	6.4	4.5	4.6	6.8	7.1	6.3	6.3
South Carolina	7.6	7.5	6.5	6.4	3.9	4.1	6.4	6.2	5.7	5.6
Virginia	7.6	7.7	6.1	6.5	4.1	4.3	5.4	5.5	6.2	6.4
West Virginia	6.5	6.3	6.1	5.9	4.1	4.0	9.7	8.7	5.4	5.3
East South Central	**6.1**	**6.2**	**6.3**	**6.5**	**3.8**	**3.9**	**4.4**	**6.0**	**4.9**	**5.1**
Alabama	6.4	6.8	6.7	7.2	3.8	4.0	5.7	5.9	5.1	5.5
Kentucky	5.7	5.6	5.3	5.3	3.2	3.3	4.6	4.8	4.3	4.3
Mississippi	6.7	7.1	7.1	7.5	4.1	4.5	8.4	8.9	5.6	6.1
Tennessee	5.9	5.8	6.2	6.2	4.1	4.1	3.3	7.7	5.0	5.1
West South Central	**7.2**	**7.4**	**6.8**	**7.1**	**4.1**	**4.3**	**6.3**	**7.0**	**5.9**	**6.1**
Arkansas	7.7	7.6	6.5	6.5	4.3	4.4	7.3	6.5	6.1	6.1
Louisiana	6.9	7.6	6.9	7.5	4.0	4.4	6.7	8.9	5.6	6.1
Oklahoma	6.1	6.7	4.8	5.2	3.3	3.9	3.9	4.4	4.8	5.3
Texas	7.4	7.5	7.2	7.4	4.2	4.3	6.7	7.2	6.1	6.3
Mountain	**7.4**	**7.4**	**6.6**	**6.6**	**4.1**	**4.2**	**5.5**	**5.5**	**5.9**	**6.0**
Arizona	8.8	9.2	7.7	8.2	5.1	5.5	5.2	5.5	7.2	7.7
Colorado	7.4	7.3	6.1	5.9	4.5	4.8	8.6	7.7	6.2	6.3
Idaho	5.3	4.9	4.7	4.7	2.7	2.7	5.2	4.8	4.1	4.0
Montana	6.0	5.8	5.5	5.6	3.1	2.9	4.6	4.4	4.5	4.5
Nevada	7.6	7.7	7.0	7.0	4.6	4.7	4.7	4.8	6.0	6.2
New Mexico	9.0	8.9	8.1	8.1	4.5	4.8	5.7	5.6	6.9	7.0
Utah	6.9	6.9	6.0	6.0	3.7	3.7	4.4	4.4	5.3	5.3
Wyoming	5.9	5.8	5.1	5.1	3.6	3.9	6.2	6.9	4.4	4.5
Pacific Contiguous	**8.5**	**8.3**	**8.3**	**8.1**	**5.1**	**4.9**	**4.8**	**4.8**	**7.2**	**7.1**
California	11.6	11.3	9.9	9.7	6.6	6.5	5.1	5.5	9.2	9.1
Oregon	5.3	5.3	5.2	5.1	3.5	3.5	6.9	4.8	4.7	4.7
Washington	5.0	4.9	5.0	4.8	3.0	2.7	3.9	3.7	4.2	4.1
Pacific Noncontiguous	**12.3**	**11.3**	**11.1**	**10.2**	**9.3**	**8.2**	**13.0**	**11.2**	**11.0**	**9.9**
Alaska	11.1	10.9	9.6	9.4	8.0	9.0	13.4	11.5	10.1	10.1
Hawaii	13.3	11.5	12.4	10.8	9.5	8.1	12.0	10.3	11.5	9.9
U.S. Average	**8.16**	**8.10**	**7.55**	**7.49**	**4.56**	**4.61**	**6.49**	**6.72**	**6.67**	**6.68**

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Data in this table represent weighted values. •Estimates for 1994 are final and for 1995 are preliminary. •Monetary values are expressed in nominal terms. Revenue and average revenue per kilowatthour do not include taxes, such as sales and excise taxes, that are assessed on the consumer and collected through the utility. •These estimates are calculated by dividing revenue by retail sales. Revenue may not correspond to retail sales for a particular month because of utility billing and accounting procedures. This could result in uncharacteristic increases or decreases in the monthly average revenue per kilowatthour. •Weather related phenomena, reclassification of retail sales, changes in number of customers, prior period adjustments, and changes in billing procedures may contribute to substantial changes in the data in this table. •See technical notes for an explanation of modifications to 1) the sample design as of January 1993 estimates and 2) reflecting data precision.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Table 62. U.S. Estimated Coefficients of Variation for Electric Utility Retail Average Revenue per Kilowatthour by Sector, Census Division, and State, March 1995
(Percent)

Census Division and State	Residential	Commercial	Industrial	Other[1]	All Sectors
New England	**1.0**	**0.9**	**2.0**	**5.7**	**1.1**
Connecticut	.1	.1	.2	.5	.1
Maine	.7	.7	1.1	3.1	.8
Massachusetts	2.4	2.0	5.6	16.9	2.6
New Hampshire	1.1	--	2.1	28.1	1.4
Rhode Island	.2	.1	.2	.5	.1
Vermont	4.6	3.1	2.0	3.9	3.1
Middle Atlantic	**.6**	**.6**	**.8**	**1.1**	**.5**
New Jersey	.4	.1	.1	.1	.2
New York	.7	1.0	1.8	1.5	.9
Pennsylvania	1.1	1.0	1.1	.4	.8
East North Central	**.4**	**.3**	**.7**	**.8**	**.4**
Illinois	.3	.2	.9	.9	.2
Indiana	1.3	.6	2.1	1.6	1.3
Michigan	.1	.2	1.9	2.4	.1
Ohio	1.2	1.1	1.3	1.8	1.3
Wisconsin	.9	.8	1.3	4.8	.8
West North Central	**.8**	**.7**	**.4**	**2.3**	**.8**
Iowa	1.9	.9	1.0	.8	2.2
Kansas	.5	.3	.4	2.1	.3
Minnesota	1.2	.5	.2	1.7	.2
Missouri	2.5	1.9	1.8	2.5	2.3
Nebraska	2.0	2.2	3.7	8.9	1.9
North Dakota	1.0	1.0	.5	1.4	.7
South Dakota	.7	2.3	1.6	4.4	1.2
South Atlantic	**1.0**	**.7**	**.4**	**.6**	**.8**
Delaware	.1	.2	.5	1.3	.1
District of Columbia	--	--	--	--	--
Florida	3.2	2.3	2.5	2.0	2.7
Georgia	1.1	.1	.6	1.4	.5
Maryland	1.1	1.8	.4	.5	1.2
North Carolina	1.0	.2	.6	3.4	.7
South Carolina	1.1	1.4	.8	1.8	1.2
Virginia	.6	.1	1.1	--	.4
West Virginia	1.0	.7	.3	2.1	.8
East South Central	**.9**	**.7**	**1.7**	**11.0**	**1.1**
Alabama	1.6	--	2.8	1.3	2.3
Kentucky	1.3	1.8	1.6	1.5	1.5
Mississippi	4.5	2.8	2.8	1.3	3.1
Tennessee	.3	.2	4.0	23.8	1.6
West South Central	**2.0**	**1.8**	**1.6**	**3.9**	**1.8**
Arkansas	1.1	1.7	2.8	6.3	1.9
Louisiana	1.3	.5	.9	5.7	1.2
Oklahoma	1.6	4.6	9.7	.7	4.5
Texas	3.0	2.5	2.2	5.3	2.6
Mountain	**.4**	**.4**	**.7**	**1.4**	**.3**
Arizona	.7	.5	1.6	3.3	.4
Colorado	.8	.8	.5	1.6	.5
Idaho	1.1	.1	1.5	8.0	.6
Montana	.4	1.0	4.3	3.8	3.4
Nevada	.8	.2	2.7	3.0	.8
New Mexico	2.3	1.3	2.0	3.9	1.5
Utah	.6	.3	.3	1.0	.2
Wyoming	.7	1.7	.9	7.8	1.1
Pacific Contiguous	**1.0**	**2.6**	**1.8**	**2.9**	**1.7**
California	1.7	3.5	1.6	4.3	2.4
Oregon	.3	.8	2.9	27.0	.8
Washington	1.1	.8	3.3	1.8	2.4
Pacific Noncontiguous	**.3**	**.4**	**.8**	**4.3**	**.3**
Alaska	.7	.8	4.5	5.7	.9
Hawaii	.3	.2	.5	.2	.3
U.S. Average	**.3**	**.4**	**.4**	**1.2**	**.4**

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

NA=Data not available.

Notes: •Data in this table represent weighted values. •Estimates for 1995 are preliminary. •It should be noted such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high coefficient of variations. •For an explanation of coefficient of variation, see the technical notes.

Source: Energy Information Administration, Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Monthly Plant Aggregates: U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
A&N Elec Coop	**--**	**24**	**--**	**--**	**--**	**--**	**--**	*****	**--**	**--**	**1**
Smith (VA)	--	7	--	--	--	--	--	*	--	--	*
Tangier (VA)	--	17	--	--	--	--	--	*	--	--	*
Abbeville (City of)	**--**	**2**	**--**	**1,227**	**--**	**--**	**--**	*****	**--**	**--**	*****
Abbeville (SC)	--	2	--	1,227	--	--	--	*	--	--	*
Adrian (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Adrian (MN)	--	--	--	--	--	--	--	--	--	--	--
Aitkin (City of)	**--**	**-37**	**--**	**--**	**--**	**--**	**--**	*****	**--**	**--**	*****
Aitkin (MN)	--	-37	--	--	--	--	--	*	--	--	*
Alabama Elec Coop Inc	**293,469**	**-9**	**1,109**	**3,958**	**--**	**--**	**127**	*****	**7**	**335**	**2**
Gantt (AL)	--	--	--	1,299	--	--	--	--	--	--	--
Lowman (AL)	293,415	--	--	--	--	--	127	--	--	331	--
McIntosh-CAES (AL)	--	--	1,109	--	--	--	--	--	7	--	2
McWilliams (AL)	54	--	--	--	--	--	*	--	--	4	--
Point "A" (AL)	--	--	--	2,659	--	--	--	--	--	--	--
Portland (FL)	--	-9	--	--	--	--	--	*	--	--	*
Alabama Power Co	**2,792,879**	**8,622**	**22,476**	**655,154**	**1,107,435**	**--**	**1,192**	**15**	**237**	**2,851**	**50**
Bankhead Dam (AL)	--	--	--	24,791	--	--	--	--	--	--	--
Barry (AL)	393,624	--	1,013	--	--	--	161	--	19	485	16
Chickasaw (AL)	--	--	-20	--	--	--	--	--	--	--	1
Farley (AL)	--	--	--	--	1,107,435	--	--	--	--	--	--
Gadsden New (AL)	7,634	71	58	--	--	--	4	*	1	59	1
Gaston, E C (AL)	437,295	428	--	--	--	--	185	1	--	500	15
Gorgas (AL)	450,704	1,533	--	--	--	--	184	3	--	595	4
Greene County (AL)	233,632	512	--	--	--	--	80	1	--	224	2
H Neely Henry Dam (AL)	--	--	--	27,486	--	--	--	--	--	--	--
Harris (AL)	--	--	--	37,866	--	--	--	--	--	--	--
Holt Dam (AL)	--	--	--	24,062	--	--	--	--	--	--	--
Jordan (AL)	--	--	--	45,520	--	--	--	--	--	--	--
Lay Dam (AL)	--	--	--	90,864	--	--	--	--	--	--	--
Lewis Smith Dam (AL)	--	--	--	25,860	--	--	--	--	--	--	--
Logan Martin Dam (AL)	--	--	--	54,312	--	--	--	--	--	--	--
Martin Dam (AL)	--	--	--	48,332	--	--	--	--	--	--	--
Miller (AL)	1,269,990	6,078	21,425	--	--	--	578	11	217	988	11
Mitchell Dam (AL)	--	--	--	79,143	--	--	--	--	--	--	--
Thurlow Dam (AL)	--	--	--	33,206	--	--	--	--	--	--	--
Walter Bouldin Dam (AL)	--	--	--	114,496	--	--	--	--	--	--	--
Weiss Dam (AL)	--	--	--	31,098	--	--	--	--	--	--	--
Yates Dam (AL)	--	--	--	18,118	--	--	--	--	--	--	--
Alaska Elec Lgt & Pwr Co	**--**	**58**	**--**	**3,076**	**--**	**--**	**--**	*****	**--**	**--**	**6**
Annex Creek (AK)	--	--	--	2,214	--	--	--	--	--	--	--
Auke Bay (AK)	--	29	--	--	--	--	--	*	--	--	2
Gold Creek (AK)	--	12	--	142	--	--	--	*	--	--	*
Lemon Creek (AK)	--	17	--	--	--	--	--	*	--	--	4
Salmon Creek (AK)	--	--	--	--	--	--	--	--	--	--	--
Salmon Creek 2 (AK)	--	--	--	720	--	--	--	--	--	--	--
Alaska Power Admn	**--**	**--**	**--**	**35,423**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Eklutna (AK)	--	--	--	9,347	--	--	--	--	--	--	--
Snettisham (AK)	--	--	--	26,076	--	--	--	--	--	--	--
Alaska Pwr & Tel Co	**--**	**3,018**	**--**	**17**	**--**	**--**	**--**	**5**	**--**	**--**	**2**
Chistochina (AK)	--	16	--	--	--	--	--	*	--	--	*
Coffman Cove (AK)	--	113	--	--	--	--	--	*	--	--	*
Craig (AK)	--	1,202	--	--	--	--	--	2	--	--	*
Dot Lake (AK)	--	--	--	--	--	--	--	--	--	--	*
Eagle (AK)	--	62	--	--	--	--	--	*	--	--	*
Healy Lake (AK)	--	5	--	--	--	--	--	*	--	--	--
Hollis (AK)	--	33	--	--	--	--	--	*	--	--	*
Hydaburg (AK)	--	139	--	--	--	--	--	*	--	--	*
Mentasta (AK)	--	21	--	--	--	--	--	*	--	--	*
Skagway (AK)	--	559	--	17	--	--	--	1	--	--	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Alaska Pwr & Tel Co											
Tetlin (AK)	--	26	--	--	--	--	--	*	--	--	*
Tok (AK)	--	842	--	--	--	--	--	1	--	--	*
Alaska Village Elec Coop	**--**	**4,145**	**--**	**--**	**--**	**--**	**--**	**8**	**--**	**--**	**48**
Alakanuk (AK)	--	96	--	--	--	--	--	*	--	--	2
Ambler (AK)	--	88	--	--	--	--	--	*	--	--	1
Anvik (AK)	--	30	--	--	--	--	--	*	--	--	1
Brevig Mission (AK)	--	41	--	--	--	--	--	*	--	--	1
Chevak (AK)	--	117	--	--	--	--	--	*	--	--	1
Eek (AK)	--	45	--	--	--	--	--	*	--	--	1
Elim (AK)	--	60	--	--	--	--	--	*	--	--	1
Emmonak (AK)	--	192	--	--	--	--	--	*	--	--	2
Gambell (AK)	--	164	--	--	--	--	--	*	--	--	1
Goodnews Bay (AK)	--	43	--	--	--	--	--	*	--	--	1
Grayling (AK)	--	43	--	--	--	--	--	*	--	--	1
Holy Cross (AK)	--	57	--	--	--	--	--	*	--	--	1
Hooper Bay (AK)	--	172	--	--	--	--	--	*	--	--	1
Huslia (AK)	--	53	--	--	--	--	--	*	--	--	1
Kaltag (AK)	--	49	--	--	--	--	--	*	--	--	1
Kiana (AK)	--	103	--	--	--	--	--	*	--	--	1
Kivalina (AK)	--	76	--	--	--	--	--	*	--	--	1
Koyuk (AK)	--	60	--	--	--	--	--	*	--	--	1
Lower Kalskag (AK)	--	74	--	--	--	--	--	*	--	--	1
Marshall (AK)	--	70	--	--	--	--	--	*	--	--	1
Mekoryuk (AK)	--	65	--	--	--	--	--	*	--	--	1
Minto (AK)	--	57	--	--	--	--	--	*	--	--	1
Mountain Village (AK)	--	214	--	--	--	--	--	*	--	--	1
New Stuyahok (AK)	--	82	--	--	--	--	--	*	--	--	1
Noatak (AK)	--	105	--	--	--	--	--	*	--	--	1
Noorvik (AK)	--	122	--	--	--	--	--	*	--	--	2
Nulato (AK)	--	75	--	--	--	--	--	*	--	--	1
Nunapitchuk (AK)	--	165	--	--	--	--	--	*	--	--	1
Old Harbor (AK)	--	61	--	--	--	--	--	*	--	--	1
Pilot Station (AK)	--	91	--	--	--	--	--	*	--	--	1
Quinhagak (AK)	--	89	--	--	--	--	--	*	--	--	1
Russion Mission (AK)	--	49	--	--	--	--	--	*	--	--	1
Savoonga (AK)	--	102	--	--	--	--	--	*	--	--	2
Scammon Bay (AK)	--	78	--	--	--	--	--	*	--	--	1
Selawik (AK)	--	119	--	--	--	--	--	*	--	--	1
Shageluk (AK)	--	25	--	--	--	--	--	*	--	--	1
Shaktoolik (AK)	--	54	--	--	--	--	--	*	--	--	1
Shishmaref (AK)	--	114	--	--	--	--	--	*	--	--	1
Shungnak (AK)	--	97	--	--	--	--	--	*	--	--	1
St Marys (AK)	--	231	--	--	--	--	--	*	--	--	2
St Michael (AK)	--	70	--	--	--	--	--	*	--	--	1
Stebbins (AK)	--	94	--	--	--	--	--	*	--	--	1
Togiak (AK)	--	162	--	--	--	--	--	*	--	--	1
Toksook Bay (AK)	--	85	--	--	--	--	--	*	--	--	1
Tununak (AK)	--	62	--	--	--	--	--	*	--	--	1
Wales (AK)	--	44	--	--	--	--	--	*	--	--	*
Albany (City of)	**--**	**9**	**--**	**--**	**--**	**--**	**--**	*	**--**	**--**	*
Albany (MO)	--	9	--	--	--	--	--	*	--	--	*
Alexandria (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Alexandria (MN)	--	--	--	--	--	--	--	--	--	--	--
Alexandria (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**17**
Hunter, D G (LA)	--	--	--	--	--	--	--	--	--	--	17
Algona (City of)	**--**	**62**	**--**	**--**	**--**	**--**	**--**	*	**--**	**--**	**2**
Algona (IA)	--	62	--	--	--	--	--	*	--	--	2
Allegheny Electric Coop	**--**	**--**	**--**	**4,872**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Raystown (PA)	--	--	--	4,872	--	--	--	--	--	--	--
Alta (City of)	**--**	**-4**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	*
Alta (IA)	--	-4	--	--	--	--	--	--	--	--	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Amer Mun Power-Ohio Inc	**104,738**	**--**	**1,469**	**--**	**--**	**--**	**67**	**--**	**21**	**84**	**--**
Richard Gorsuch (OH)	104,738	--	1,469	--	--	--	67	--	21	84	--
Ames (City of)	**18,606**	**40**	**--**	**--**	**--**	**--**	**12**	*****	**--**	**21**	**3**
Ames (IA)	18,606	66	--	--	--	--	12	*	--	21	1
Ames Gt (IA)	--	-26	--	--	--	--	--	--	--	--	2
Anchorage (City of)	**--**	**--**	**65,957**	**--**	**--**	**--**	**--**	**--**	**636**	**--**	**18**
Anchorage (AK)	--	--	30	--	--	--	--	--	1	--	*
GMS 2 (AK)	--	--	65,927	--	--	--	--	--	635	--	18
Aniak Light & Power Co	**--**	**218**	**--**	**--**	**--**	**--**	**--**	*****	**--**	**--**	**2**
Aniak (AK)	--	218	--	--	--	--	--	*	--	--	2
Anita (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Anita (IA)	--	--	--	--	--	--	--	--	--	--	--
Ansley (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Ansley (NE)	--	--	--	--	--	--	--	--	--	--	--
Anthony (City of)	**--**	**8**	**248**	**--**	**--**	**--**	**--**	*****	**2**	**--**	**1**
Anthony (KS)	--	8	248	--	--	--	--	*	2	--	1
Appalachian Power Co	**2,713,615**	**7,991**	**--**	**57,997**	**--**	**--**	**1,019**	**14**	**--**	**1,829**	**69**
Amos, John E (WV)	1,015,582	5,030	--	--	--	--	382	8	--	569	28
Buck (VA)	--	--	--	4,325	--	--	--	--	--	--	--
Byllesby 2 (VA)	--	--	--	6,199	--	--	--	--	--	--	--
Claytor (VA)	--	--	--	10,485	--	--	--	--	--	--	--
Clinch River (VA)	427,923	50	--	--	--	--	157	*	--	451	2
Glen Lyn (VA)	156,280	1,242	--	--	--	--	62	2	--	137	5
Kanawha River (WV)	94,878	9	--	--	--	--	36	1	--	102	*
Leesville (VA)	--	--	--	5,622	--	--	--	--	--	--	--
London (WV)	--	--	--	8,897	--	--	--	--	--	--	--
Marmet (WV)	--	--	--	7,755	--	--	--	--	--	--	--
Mountaineer (WV)	1,018,952	1,660	--	--	--	--	382	3	--	569	34
Niagara (VA)	--	--	--	1,239	--	--	--	--	--	--	--
Reusens (VA)	--	--	--	3,758	--	--	--	--	--	--	--
Smith Mountain (VA)	--	--	--	-768	--	--	--	--	--	--	--
Winfield (WV)	--	--	--	10,485	--	--	--	--	--	--	--
Arcadia (City of)	**--**	**10**	**17**	**--**	**--**	**--**	**--**	*****	*****	**--**	**1**
Arcadia (WI)	--	10	17	--	--	--	--	*	*	--	1
Arcanum (City of)	**--**	**49**	**--**	**--**	**--**	**--**	**--**	*****	**--**	**--**	*****
Arcanum (OH)	--	49	--	--	--	--	--	*	--	--	*
Argyle (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Argyle (WI)	--	--	--	--	--	--	--	--	--	--	--
Arizona Elec Pwr Coop Inc	**178,796**	**--**	**24,071**	**--**	**--**	**--**	**95**	**--**	**255**	**183**	**--**
Apache Station (AZ)	178,796	--	24,071	--	--	--	95	--	255	183	--
Arizona Public Service Co	**1,526,182**	**898**	**50,434**	**869**	**1,752,973**	**--**	**874**	**2**	**487**	**1,617**	**153**
Childs (AZ)	--	--	--	--	--	--	--	--	--	--	--
Cholla (AZ)	265,631	893	317	--	--	--	150	2	4	1,069	3
Fairview (AZ)	--	5	--	--	--	--	--	*	--	--	7
Four Corners (NM)	1,260,551	--	3,309	--	--	--	724	--	35	548	--
Irving (AZ)	--	--	--	869	--	--	--	--	--	--	--
Ocotillo (AZ)	--	--	1,042	--	--	--	--	--	12	--	34
Palo Verde (AZ)	--	--	--	--	1,752,973	--	--	--	--	--	--
Phoenix (AZ)	--	--	45,712	--	--	--	--	--	435	--	18
Saguaro (AZ)	--	--	--	--	--	--	--	--	--	--	39
Yucca (AZ)	--	--	--	--	--	--	--	--	--	--	--
Yuma Axis (AZ)	--	--	54	--	--	--	--	--	1	--	52
Arkansas Elec Coop Corp	**--**	**2,391**	**3,579**	**24,832**	**--**	**--**	**--**	**4**	**40**	**--**	**51**
Bailey (AR)	--	1,446	76	--	--	--	--	2	1	--	16
Clyde Ellis (AR)	--	--	--	12,617	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Arkansas Elec Coop Corp											
Dam 9 (AR)	--	--	--	12,215	--	--	--	--	--	--	--
Fitzhugh (AR)	--	541	2,034	--	--	--	--	1	23	--	14
Mc Clellan (AR)	--	404	1,469	--	--	--	--	1	16	--	20
Arkansas Power & Light Co	**1,188,391**	**1,320**	**21,063**	**11,493**	**780,936**	**--**	**724**	**3**	**199**	**1,532**	**211**
Arkansas Nuclear One(AR)	--	--	--	--	780,936	--	--	--	--	--	--
Blytheville (AR)	--	32	--	--	--	--	--	*	--	--	18
Carpenter (AR)	--	--	--	7,530	--	--	--	--	--	--	--
Couch, Harvey (AR)	--	--	22,570	--	--	--	--	--	199	--	5
Independence (AR)	294,161	640	--	--	--	--	175	1	--	900	34
L Catherine (AR)	--	--	-404	--	--	--	--	--	--	--	2
Lynch, Cecil (AR)	--	--	--	--	--	--	--	--	--	--	--
Mablevale (AR)	--	75	--	--	--	--	--	*	--	--	3
Moses, Ham (AR)	--	--	--	--	--	--	--	--	--	--	--
Remmel (AR)	--	--	--	3,963	--	--	--	--	--	--	--
Ritchie, R E (AR)	--	--	-1,103	--	--	--	--	--	--	--	115
White Bluff (AR)	894,230	573	--	--	--	--	549	1	--	632	34
Arnold (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	*****
Arnold (NE)	--	--	--	--	--	--	--	--	--	--	*
Ashland (City of)	**--**	**2**	**--**	**--**	**--**	**--**	**--**	*****	**--**	**--**	*****
Ashland (KS)	--	2	--	--	--	--	--	*	--	--	*
Associated Elec Coop	**1,262,732**	**314**	**--**	**--**	**--**	**--**	**765**	**1**	**--**	**686**	**21**
New Madrid (MO)	680,473	155	--	--	--	--	405	*	--	360	1
Thomas Hill (MO)	582,259	155	--	--	--	--	360	*	--	326	6
Unionville (MO)	--	4	--	--	--	--	--	*	--	--	14
Atlantic (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**1**
Atlantic (IA)	--	--	--	--	--	--	--	--	--	--	1
Atlantic City Elec Co	**163,359**	**12,579**	**1,481**	**--**	**--**	**--**	**69**	**25**	**24**	**149**	**450**
* Central Storage *	--	--	--	--	--	--	--	--	--	--	162
Carlls Corner (NJ)	--	78	452	--	--	--	--	*	8	--	13
Cedar (NJ)	--	-321	--	--	--	--	--	1	--	--	22
Cumberland St (NJ)	--	-10	-10	--	--	--	--	--	--	--	18
Deepwater (NJ)	35,838	4,671	--	--	--	--	15	7	--	24	90
England, B L (NJ)	127,521	8,155	--	--	--	--	54	14	--	125	105
Mickleton Street (NJ)	--	--	1,084	--	--	--	--	--	16	--	--
Middle (NJ)	--	-227	--	--	--	--	--	2	--	--	15
Missouri Avenue (NJ)	--	278	--	--	--	--	--	1	--	--	10
Sherman Avenue (NJ)	--	-45	-45	--	--	--	--	--	--	--	15
Attica (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Attica (KS)	--	--	--	--	--	--	--	--	--	--	--
Auburn (City of)	**--**	**--**	**-96**	**--**	**--**	**--**	**--**	*****	*****	**--**	**1**
Auburn (NE)	--	--	-96	--	--	--	--	*	*	--	1
Augusta (City of)	**--**	**-68**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**1**
Plant No 1 (KS)	--	-45	--	--	--	--	--	--	--	--	*
Plant No 2 (KS)	--	-23	--	--	--	--	--	--	--	--	*
Augusta (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Fairbanks (AR)	--	--	--	--	--	--	--	--	--	--	--
Austin (City of)	**6,049**	**--**	**424**	**--**	**--**	**--**	**3**	**--**	**5**	**39**	**--**
Northeast Station (MN)	6,049	--	424	--	--	--	3	--	5	39	--
Austin (City of)	**--**	**--**	**76,625**	**--**	**--**	**--**	**--**	**--**	**874**	**--**	**218**
Decker Creek (TX)	--	--	45,514	--	--	-1	--	--	518	--	134
Holly Street (TX)	--	--	31,253	--	--	--	--	--	356	--	80
Seaholm (TX)	--	--	-142	--	--	--	--	--	--	--	4
Baldwin City (City of)	**--**	**--**	**4**	**--**	**--**	**--**	**--**	*****	*****	**--**	*****
Attica (KS)	--	--	4	--	--	--	--	*	*	--	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Baltimore Gas & Elec Co	**1,014,530**	**93,465**	**8,169**	**--**	**1,156,281**	**--**	**398**	**158**	**85**	**616**	**402**
Brandon (MD)	762,238	1,685	--	--	--	--	299	3	--	318	3
Calvert Cliffs (MD)	--	--	--	--	1,156,281	--	--	--	--	--	--
Crane, C P (MD)	148,196	1,586	--	--	--	--	56	3	--	96	4
Gould Street (MD)	--	7,184	--	--	--	--	--	14	--	--	30
Notch Cliff (MD)	--	--	--	--	--	--	--	--	--	--	--
Perryman (MD)	--	963	--	--	--	--	--	2	--	--	97
Philadelphia Road (MD)	--	325	--	--	--	--	--	1	--	--	12
Riverside (MD)	--	274	--	--	--	--	--	2	*	--	25
Wagner, H A (MD)	104,096	81,448	8,021	--	--	--	43	135	82	201	232
Westport (MD)	--	--	148	--	--	--	--	--	3	--	--
Bancroft (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Bancroft (IA)	--	--	--	--	--	--	--	--	--	--	--
Bangor Hydro Electric Co	**--**	**640**	**--**	**14,974**	**--**	**--**	**--**	**1**	**--**	**--**	**1**
Bar Harbor (ME)	--	379	--	--	--	--	--	1	--	--	1
Eastport (ME)	--	80	--	--	--	--	--	*	--	--	*
Ellsworth (ME)	--	--	--	3,518	--	--	--	--	--	--	--
Howland (ME)	--	--	--	858	--	--	--	--	--	--	--
Medway (ME)	--	181	--	1,715	--	--	--	*	--	--	*
Milford (ME)	--	--	--	3,348	--	--	--	--	--	--	--
Orono (ME)	--	--	--	836	--	--	--	--	--	--	--
Stillwater (ME)	--	--	--	844	--	--	--	--	--	--	--
Veazie (ME)	--	--	--	--	--	--	--	--	--	--	--
Veazie A (ME)	--	--	--	3,855	--	--	--	--	--	--	--
Barron (City of)	**--**	**1**	**--**	**19**	**--**	**--**	**--**	*****	**--**	**--**	**1**
Barron (WI)	--	1	--	19	--	--	--	*	--	--	1
Barrow Utils & Elec Coop	**--**	**--**	**4**	**--**	**--**	**--**	**--**	**--**	*****	**--**	*****
Barrow (AK)	--	--	4	--	--	--	--	--	*	--	*
Barton (Village of)	**--**	**14**	**--**	**231**	**--**	**--**	**--**	*****	**--**	**--**	*****
W. Charleston (VT)	--	14	--	231	--	--	--	*	--	--	*
Basin Elec Power Coop	**1,709,599**	**1,320**	**--**	**--**	**--**	**--**	**1,247**	**2**	**--**	**1,987**	**47**
Antelope Valley (ND)	529,015	68	--	--	--	--	435	*	--	112	3
Laramie River (WY)	869,249	1,237	--	--	--	--	551	2	--	1,545	20
Leland Olds (ND)	311,335	6	--	--	--	--	260	*	--	329	3
Sprit Mound (SD)	--	9	--	--	--	--	--	*	--	--	21
Baudette (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Baudette (MN)	--	--	--	--	--	--	--	--	--	--	--
Beaver City (City of)	**--**	**--**	**--**	**357**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Beaver Lower (UT)	--	--	--	48	--	--	--	--	--	--	--
Beaver Upper (UT)	--	--	--	164	--	--	--	--	--	--	--
Beaver 3 (UT)	--	--	--	145	--	--	--	--	--	--	--
Beaver City (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	*****
Beaver City (NE)	--	--	--	--	--	--	--	--	--	--	*
Bedford (City of)	**--**	**--**	**--**	**1,757**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Snowden (VA)	--	--	--	1,757	--	--	--	--	--	--	--
Belleville (City of)	**--**	**33**	**286**	**--**	**--**	**--**	**--**	*****	**3**	**--**	**1**
Belleville (KS)	--	33	286	--	--	--	--	*	3	--	1
Bellevue (City of)	**--**	**1**	**--**	**--**	**--**	**--**	**--**	*****	**--**	**--**	*****
Bellevue (IA)	--	1	--	--	--	--	--	*	--	--	*
Beloit (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	*****
Beloit (KS)	--	--	--	--	--	--	--	--	--	--	*
Benkelman (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Benkelman (NE)	--	--	--	--	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Benson (City of)	—	—	—	—	—	—	—	—	—	—	—
Benson (MN)	—	—	—	—	—	—	—	—	—	—	—
Berlin (City of)	—	91	—	—	—	—	—	*	—	—	*
Berlin (MD)	—	91	—	—	—	—	—	*	—	—	*
Bethany (City of)	—	15	—	—	—	—	—	*	—	—	1
Bethany (MO)	—	15	—	—	—	—	—	*	—	—	1
Bethel Utilities Corp	—	2,803	—	—	—	—	—	5	—	—	1
Bethel (AK)	—	2,803	—	—	—	—	—	5	—	—	1
Bettles Light & Power	—	73	—	—	—	—	—	*	—	—	*
Bettles (AK)	—	73	—	—	—	—	—	*	—	—	*
Big Rivers Electric Corp	766,944	406	231	—	—	—	347	1	2	826	29
Coleman (KY)	154,926	—	231	—	—	—	71	—	2	180	2
Green (KY)	236,303	146	—	—	—	—	110	*	—	230	1
Henderson Ii (KY)	110,738	107	—	—	—	—	50	*	—	—	1
Reid, Robert (KY)	-1,497	-56	—	—	—	—	—	—	—	169	11
Wilson (KY)	266,474	209	—	—	—	—	117	*	—	247	13
Black Hills Pwr and Lt Co	56,373	541	1,056	—	—	—	53	2	15	15	19
French, Ben (SD)	13,827	513	1,056	—	—	—	12	1	15	—	19
Kirk (SD)	9,260	—	—	—	—	—	9	—	—	1	—
Osage (WY)	20,464	—	—	—	—	—	21	—	—	14	—
Simpson, Neil (WY)	12,822	28	—	—	—	—	11	*	—	—	*
Black River Falls (City)	—	—	—	66	—	—	—	—	—	—	—
Black River Falls (WI)	—	—	—	66	—	—	—	—	—	—	—
Block Island Power Co	—	560	—	—	—	—	—	1	—	—	1
Block Island (RI)	—	560	—	—	—	—	—	1	—	—	1
Bloomfield (City of)	—	—	—	—	—	—	—	—	—	—	*
Bloomfield (IA)	—	—	—	—	—	—	—	—	—	—	*
Blooming Prairie(City of)	—	—	—	—	—	—	—	—	—	—	*
Blooming Prairie (MN)	—	—	—	—	—	—	—	—	—	—	*
Blue Earth (City of)	—	—	—	—	—	—	—	—	—	—	*
Blue Earth (MN)	—	—	—	—	—	—	—	—	—	—	*
Blue Ridge El Member Corp	—	—	—	—	—	—	—	—	—	—	—
Sharp Falls (NC)	—	—	—	—	—	—	—	—	—	—	—
Bluffton (City of)	—	2	283	—	—	—	—	*	1	—	1
Bluffton (IN)	—	2	283	—	—	—	—	*	1	—	1
Bonners Ferry (City of)	—	—	—	2,189	—	—	—	—	—	—	—
Moyie (ID)	—	—	—	2,189	—	—	—	—	—	—	—
Boston Edison Co	—	411,174	41,911	—	433,548	—	—	626	389	—	478
Edgar (MA)	—	160	—	—	—	—	—	*	—	—	1
Framingham (MA)	—	276	—	—	—	—	—	1	—	—	2
L Street (MA)	—	223	—	—	—	—	—	1	—	—	*
Mystic (MA)	—	252,191	41,760	—	—	—	—	393	387	—	397
New Boston (MA)	—	155,709	151	—	—	—	—	225	1	—	72
Pilgrim (MA)	—	—	—	—	433,548	—	—	—	—	—	—
West Medway (MA)	—	2,615	—	—	—	—	—	6	—	—	7
Bountiful (City of)	—	32	604	257	—	—	—	*	6	—	1
Bountiful (UT)	—	32	604	—	—	—	—	*	6	—	1
Echo Dam (UT)	—	—	—	—	—	—	—	—	—	—	—
Pine View Dam (UT)	—	—	—	257	—	—	—	—	—	—	—
Braintree (City of)	—	1,990	16,116	—	—	—	—	4	164	—	5
Potter Station (MA)	—	1,990	16,116	—	—	—	—	4	164	—	5

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Brazos Elec Pwr Coop Inc	—	—	167,215	—	—	—	—	—	1,683	—	138
Miller, R W (TX)	—	—	166,379	—	—	—	—	—	1,668	—	129
North Texas (TX)	—	—	836	—	—	—	—	—	14	—	10
Brazos River Authority	—	—	—	984	—	—	—	—	—	—	—
M Shepppard (TX)	—	—	—	984	—	—	—	—	—	—	—
Breese (City of)	—	18	—	—	—	—	—	*	—	—	1
Breese (IL)	—	18	—	—	—	—	—	*	—	—	1
Brigham City Corporation	—	—	—	789	—	—	—	—	—	—	—
Brigham City (UT)	—	—	—	555	—	—	—	—	—	—	—
Brigham 2 (UT)	—	—	—	234	—	—	—	—	—	—	—
Broken Bow (City of)	—	9	67	—	—	—	—	*	1	—	*
Broken Bow (NE)	—	9	67	—	—	—	—	*	1	—	*
Brooklyn (City of)	—	—	—	—	—	—	—	—	—	—	*
Brooklyn (IA)	—	—	—	—	—	—	—	—	—	—	*
Brownfield (City of)	—	71	428	—	—	—	—	*	8	—	*
Brownfield (TX)	—	71	428	—	—	—	—	*	8	—	*
Brownsville (City of)	—	—	8,762	—	—	—	—	—	119	—	28
Brownsville (TX)	—	—	8,762	—	—	—	—	—	119	—	28
Bryan (City of)	—	14	82	—	—	—	—	*	2	—	7
Bryan (OH)	—	14	82	—	—	—	—	*	2	—	7
Bryan (City of)	—	—	34,245	—	—	—	—	—	365	—	62
Bryan (TX)	—	—	2,491	—	—	—	—	—	31	—	34
Dansby (TX)	—	—	31,754	—	—	—	—	—	333	—	28
Bryant (City of)	—	—	—	—	—	—	—	—	—	—	—
Bryant (SD)	—	—	—	—	—	—	—	—	—	—	—
Burbank (City of)	—	—	12,767	—	—	—	—	—	180	—	40
Magnolia (CA)	—	—	3,837	—	—	—	—	—	65	—	38
Olive (CA)	—	—	8,930	—	—	—	—	—	115	—	2
Burlingame (City of)	—	—	6	—	—	—	—	—	*	—	—
Burlingame (KS)	—	—	6	—	—	—	—	—	*	—	—
Burlington (City of)	—	380	816	—	—	—	—	1	13	—	3
Burlington (VT)	—	248	—	—	—	—	—	1	—	—	1
J C McNeil (VT)	—	132	816	—	—	12,138	—	*	13	—	2
Burlington (City of)	—	—	—	—	—	—	—	—	—	—	—
Burlington (CO)	—	—	—	—	—	—	—	—	—	—	—
Burlington (City of)	—	4	17	—	—	—	—	*	*	—	1
Burlington (KS)	—	4	17	—	—	—	—	*	*	—	1
Burwell (City of)	—	—	—	—	—	—	—	—	—	—	—
Burwell (NE)	—	—	—	—	—	—	—	—	—	—	—
Bushnell (City of)	—	7	—	—	—	—	—	*	—	—	1
Bushnell (IL)	—	7	—	—	—	—	—	*	—	—	1
Butler (City of)	—	31	—	—	—	—	—	*	—	—	*
Butler (MO)	—	31	—	—	—	—	—	*	—	—	*
Cajun Elec Power Coop Inc	557,091	2,205	19,805	—	—	—	368	4	216	954	25
Big Cajun 1 (LA)	—	—	19,805	—	—	—	—	—	216	—	13
Big Cajun 2 (LA)	557,091	2,205	—	—	—	—	368	4	—	954	12
California (State of)	—	—	—	314,308	—	—	—	—	—	—	—
Alamo (CA)	—	—	—	592	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
California (State of)											
Bottle Rock (CA)	--	--	--	--	--	-62	--	--	--	--	--
Devil Canyon (CA)	--	--	--	14,336	--	--	--	--	--	--	--
Edw Hyatt (CA)	--	--	--	347,916	--	--	--	--	--	--	--
San Luis (CA)	--	--	--	-105,724	--	--	--	--	--	--	--
Thermal Div (CA)	--	--	--	1,599	--	--	--	--	--	--	--
Thermalito (CA)	--	--	--	50,254	--	--	--	--	--	--	--
W E Warne (CA)	--	--	--	5,335	--	--	--	--	--	--	--
Calloway (City of)	--	--	--	--	--	--	--	--	--	--	--
Callaway (NE)	--	--	--	--	--	--	--	--	--	--	--
Cambridge (City of)	--	--	--	--	--	--	--	--	--	--	--
Cambridge (NE)	--	--	--	--	--	--	--	--	--	--	--
Campbell (City of)	--	--	--	--	--	--	--	--	--	--	--
Campbell (MO)	--	--	--	--	--	--	--	--	--	--	--
Campbell (City of)	--	--	--	--	--	--	--	--	--	--	--
Campbell (NE)	--	--	--	--	--	--	--	--	--	--	--
Cardinal Operating Co	**952,635**	**1,987**	--	--	--	--	**372**	**3**	--	**632**	**22**
Cardinal (OH)	952,635	1,987	--	--	--	--	372	3	--	632	22
Carlyle (City of)	--	--	--	--	--	--	--	*	*	--	*
Carlyle (IL)	--	--	--	--	--	--	--	*	*	--	*
Carmi (City of)	--	**95**	**25**	--	--	--	--	*	**1**	--	**1**
Carmi (IL)	--	95	25	--	--	--	--	*	1	--	1
Carolina Power & Light Co	**1,825,687**	**6,613**	**-154**	**94,392**	**2,092,256**	--	**719**	**13**	--	**2,239**	**156**
Asheville (NC)	203,697	313	--	--	--	--	75	*	--	260	1
Blewett (NC)	--	-38	--	15,000	--	--	--	--	--	--	8
Brunswick (NC)	--	--	--	--	1,045,267	--	--	--	--	--	--
Cape Fear (NC)	100,843	177	--	--	--	--	41	*	--	73	11
Darlington County (SC)	--	320	-154	--	--	--	--	1	--	--	77
Harris (NC)	--	--	--	--	561,939	--	--	--	--	--	--
Lee (NC)	59,473	514	--	--	--	--	25	1	--	106	15
Marshall (NC)	--	--	--	2,525	--	--	--	--	--	--	--
Mayo (NC)	286,596	2,184	--	--	--	--	119	4	--	515	7
Morehead (NC)	--	-24	--	--	--	--	--	*	--	--	2
Robinson, H B (SC)	67,340	22	--	--	485,050	--	27	*	--	35	3
Roxboro (NC)	1,012,172	2,031	--	--	--	--	391	3	--	1,024	11
Sutton (NC)	62,245	1,114	--	--	--	--	26	2	--	174	10
Tillery (NC)	--	--	--	27,925	--	--	--	--	--	--	--
Walters (NC)	--	--	--	48,942	--	--	--	--	--	--	--
Weatherspoon (NC)	33,321	--	--	--	--	--	15	*	--	53	11
Carrollton (City of)	--	**2**	**3**	--	--	--	--	*	*	--	**4**
Carrollton (MO)	--	2	3	--	--	--	--	*	*	--	4
Carthage (City of)	--	**7**	**-61**	--	--	--	--	*	*	--	**2**
Carthage (MO)	--	7	-61	--	--	--	--	*	*	--	2
Cascade (City of)	--	**1**	--	--	--	--	--	--	--	--	*
Cascade (IA)	--	1	--	--	--	--	--	--	--	--	*
Cascade Power company	--	--	--	**523**	--	--	--	--	--	--	--
Brevard (NC)	--	--	--	523	--	--	--	--	--	--	--
Cashton (City of)	--	--	--	--	--	--	--	--	--	--	--
Cashton (WI)	--	--	--	--	--	--	--	--	--	--	--
Cedar Falls (City of)	**1,415**	--	**-23**	--	--	--	**1**	--	*	**24**	**5**
Cedar Falls Gt (IA)	1,415	--	14	--	--	--	1	--	*	24	--
Streeter (IA)	--	--	-37	--	--	--	--	--	--	--	5
Cent NE Pub Pwr & Ir Dist	--	--	**-11**	**15,983**	--	--	--	--	--	--	**79**

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Cent NE Pub Pwr & Ir Dist											
Canaday (NE)	--	--	-11	--	--	--	--	--	--	--	79
Jeffrey Canyon (NE)	--	--	--	4,776	--	--	--	--	--	--	--
Johnson No 1 (NE)	--	--	--	3,878	--	--	--	--	--	--	--
Johnson No 2 (NE)	--	--	--	4,668	--	--	--	--	--	--	--
Kingsley (NE)	--	--	--	2,661	--	--	--	--	--	--	--
Center (City of)	--	--	--	--	--	--	--	--	--	--	--
Center (CO)	--	--	--	--	--	--	--	--	--	--	--
Central Elec Pwr Coop	**17,374**	**74**	--	--	--	--	**9**	*	--	**44**	*
Chamois (MO)	17,374	74	--	--	--	--	9	*	--	44	*
Central Hudson Gas & Elec	**208,851**	**160,787**	**75,040**	**8,955**	--	--	**78**	**256**	**752**	**150**	**516**
Coxsackie (NY)	--	--	32	--	--	--	--	--	*	--	2
Danskammer (NY)	208,851	2,897	5,348	--	--	--	78	5	59	150	13
Dashville (NY)	--	--	--	502	--	--	--	--	--	--	--
High Falls (NY)	--	--	--	92	--	--	--	--	--	--	--
Neversink (NY)	--	--	--	4,221	--	--	--	--	--	--	--
Roseton (NY)	--	157,890	69,660	--	--	--	--	251	693	--	498
South Cairo (NY)	--	--	--	--	--	--	--	--	--	--	2
Sturgeon Pool (NY)	--	--	--	4,140	--	--	--	--	--	--	--
Central Ill Public Ser Co	**883,055**	**518**	--	--	--	--	**434**	**3**	--	**895**	**53**
Coffeen (IL)	291,393	159	--	--	--	--	152	*	--	269	4
Grand Tower (IL)	18,173	222	--	--	--	--	9	*	--	59	*
Hutsonville (IL)	13,103	254	--	--	--	--	7	1	--	61	1
Meredosia (IL)	41,839	-629	--	--	--	--	21	*	--	132	43
Newton (IL)	518,547	512	--	--	--	--	246	1	--	374	5
Central Iowa Power Coop	**21,674**	--	--	--	--	--	**12**	--	--	**96**	**8**
Fair Station (IA)	21,674	--	--	--	--	--	12	--	--	96	--
Summit Lake (IA)	--	--	--	--	--	--	--	--	--	--	8
Central Illinois Light Co	**425,979**	**524**	**30**	--	--	--	**180**	**1**	*	**331**	**1**
Duck Creek (IL)	184,996	155	--	--	--	--	86	*	--	174	1
E D Edwards (IL)	240,983	369	--	--	--	--	95	1	--	156	1
Sterling Avenue (IL)	--	--	30	--	--	--	--	--	*	--	--
Central Louisiana Elec Co	**575,710**	--	**166,295**	--	--	--	**417**	--	**1,684**	**759**	**193**
Coughlin (LA)	--	--	51,198	--	--	--	--	--	519	--	46
Dolet Hills (LA)	332,950	--	418	--	--	--	267	--	4	550	--
Franklin (LA)	--	--	7	--	--	--	--	--	*	--	--
Rodemacher (LA)	242,760	--	12,468	--	--	--	150	--	135	209	106
Teche (LA)	--	--	102,204	--	--	--	--	--	1,025	--	41
Central Maine Power Co	--	**123,343**	--	**142,675**	--	--	--	**216**	--	--	**285**
Andro Lower (ME)	--	--	--	-11	--	--	--	--	--	--	--
Androscoggin 3 (ME)	--	--	--	2,573	--	--	--	--	--	--	--
Aroostook Valley (AK)	--	--	--	--	--	--	--	--	--	--	--
Automatic (ME)	--	--	--	183	--	--	--	--	--	--	--
Bar Mills (ME)	--	--	--	1,389	--	--	--	--	--	--	--
Bates Lower (ME)	--	--	--	-16	--	--	--	--	--	--	--
Bates Upper (ME)	--	--	--	-34	--	--	--	--	--	--	--
Bonny Eagle (ME)	--	--	--	3,654	--	--	--	--	--	--	--
Brunswick (ME)	--	--	--	6,898	--	--	--	--	--	--	--
C. E. Monty (ME)	--	--	--	10,124	--	--	--	--	--	--	--
Cape (ME)	--	40	--	--	--	--	--	*	--	--	8
Cataract (ME)	--	--	--	4,194	--	--	--	--	--	--	--
Continental Mills (ME)	--	--	--	-15	--	--	--	--	--	--	--
Deer Rips (ME)	--	--	--	2,434	--	--	--	--	--	--	--
Fort Halifax (ME)	--	--	--	424	--	--	--	--	--	--	--
Gulf Island (ME)	--	--	--	9,131	--	--	--	--	--	--	--
Harris (ME)	--	--	--	24,479	--	--	--	--	--	--	--
Hill Mill (ME)	--	--	--	-2	--	--	--	--	--	--	--
Hiram (ME)	--	--	--	3,447	--	--	--	--	--	--	--
Islesboro (ME)	--	--	--	--	--	--	--	--	--	--	--
North Gorham (ME)	--	--	--	963	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Central Maine Power Co											
Oakland (ME)	--	--	--	585	--	--	--	--	--	--	--
Peaks Island (ME)	--	--	--	--	--	--	--	--	--	--	--
Rice Rips (ME)	--	--	--	330	--	--	--	--	--	--	--
Shawmut (ME)	--	--	--	5,495	--	--	--	--	--	--	--
Skelton (ME)	--	--	--	8,614	--	--	--	--	--	--	--
Smelt Hill (AK)	--	--	--	400	--	--	--	--	--	--	--
Union Gas (ME)	--	--	--	292	--	--	--	--	--	--	--
West Buxton (ME)	--	--	--	2,556	--	--	--	--	--	--	--
West Channel (MA)	--	--	--	-33	--	--	--	--	--	--	--
Weston (ME)	--	--	--	8,443	--	--	--	--	--	--	--
Williams (ME)	--	--	--	9,162	--	--	--	--	--	--	--
Wyman Hydro (ME)	--	--	--	37,016	--	--	--	--	--	--	--
Wyman, W F (ME)	--	123,303	--	--	--	--	--	216	--	--	277
Central Operating Co	**415,636**	**1,512**	**--**	**--**	**--**	**--**	**159**	**2**	**--**	**326**	**16**
Sporn, Phil (WV)	415,636	1,512	--	--	--	--	159	2	--	326	16
Central Power & Light Co	**362,784**	**10**	**509,688**	**5,055**	**--**	**--**	**162**	*****	**5,151**	**293**	**459**
Bates, J L (TX)	--	--	--	--	--	--	--	--	--	--	39
Coleto Creek (TX)	362,784	8	--	--	--	--	162	*	--	293	8
Davis, Barney M (TX)	--	2	227,095	--	--	--	--	*	2,411	--	131
Eagle Pass (TX)	--	--	--	5,055	--	--	--	--	--	--	--
Hill, Lon C (TX)	--	--	1,188	--	--	--	--	--	12	--	61
Joslin, E S (TX)	--	--	--	--	--	--	--	--	--	--	50
La Palma (TX)	--	--	66,973	--	--	--	--	--	652	--	43
Laredo (TX)	--	--	47,495	--	--	--	--	--	531	--	20
Nueces Bay (TX)	--	--	166,937	--	--	--	--	--	1,544	--	58
Victoria (TX)	--	--	--	--	--	--	--	--	--	--	51
Central VT Pub Serv Corp	**--**	**127**	**--**	**11,637**	**--**	**--**	**--**	**1**	**--**	**--**	**7**
Arnold Falls (VT)	--	--	--	27	--	--	--	--	--	--	--
Ascutney (VT)	--	77	--	--	--	--	--	*	--	--	2
Bradford (VT)	--	--	--	154	--	--	--	--	--	--	--
Carver Falls (NY)	--	--	--	597	--	--	--	--	--	--	--
Cavendish (VT)	--	--	--	309	--	--	--	--	--	--	--
Clarks Falls (VT)	--	--	--	1,026	--	--	--	--	--	--	--
East Barnet (VT)	--	--	--	399	--	--	--	--	--	--	--
Fairfax Falls (VT)	--	--	--	1,589	--	--	--	--	--	--	--
Gage (VT)	--	--	--	24	--	--	--	--	--	--	--
Glen (VT)	--	--	--	605	--	--	--	--	--	--	--
Lower Middlebury (VT)	--	--	--	534	--	--	--	--	--	--	--
Milton (VT)	--	--	--	2,446	--	--	--	--	--	--	--
Passumpsic (VT)	--	--	--	97	--	--	--	--	--	--	--
Patch (VT)	--	--	--	58	--	--	--	--	--	--	--
Peterson (VT)	--	--	--	1,281	--	--	--	--	--	--	--
Pierce Mills (VT)	--	--	--	81	--	--	--	--	--	--	--
Pittsford (VT)	--	--	--	941	--	--	--	--	--	--	--
Rutland (VT)	--	45	--	--	--	--	--	*	--	--	4
Salisbury (VT)	--	--	--	210	--	--	--	--	--	--	--
Silver Lake (VT)	--	--	--	508	--	--	--	--	--	--	--
St. Albans (VT)	--	5	--	--	--	--	--	*	--	--	*
Taftsville (VT)	--	--	--	135	--	--	--	--	--	--	--
Weybridge (VT)	--	--	--	616	--	--	--	--	--	--	--
Centralia (City of)	**--**	**--**	**--**	**8,138**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Centralia (WA)	--	--	--	8,138	--	--	--	--	--	--	--
Chanute (City of)	**--**	**-97**	**--**	**--**	**--**	**--**	**--**	*****	*****	**--**	**1**
Chanute (KS)	--	-26	--	--	--	--	--	--	--	--	*
Chanute 2 (KS)	--	-22	--	--	--	--	--	*	--	--	*
Chanute 3 (KS)	--	-49	--	--	--	--	--	*	*	--	1
Chappell (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Chappell (NE)	--	--	--	--	--	--	--	--	--	--	--
Chelan Pub Util Dist #1	**--**	**--**	**--**	**675,419**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Chelan (WA)	--	--	--	35,261	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Chelan Pub Util Dist #1											
Rock Island (WA)	--	--	--	198,665	--	--	--	--	--	--	--
Rocky Reach (WA)	--	--	--	441,493	--	--	--	--	--	--	--
Cheyenne Fuel & Power Co	--	--	--	--	--	--	--	--	--	--	--
Snyder (WY)	--	--	--	--	--	--	--	--	--	--	--
Chillicothe (City of)	3,082	--	6	--	--	--	2	*	*	2	9
Beardmore (MO)	3,082	--	6	--	--	--	2	*	*	2	9
Chugach Elec Assn Inc	--	--	146,952	35,660	--	--	--	--	1,533	--	10
Beluga (AK)	--	--	144,470	--	--	--	--	--	1,486	--	--
Bernice Lake (AK)	--	--	2,241	--	--	--	--	--	43	--	3
Bradley Lake (AK)	--	--	--	31,471	--	--	--	--	--	--	--
Cooper Lake (AK)	--	--	--	4,189	--	--	--	--	--	--	--
International (AK)	--	--	16	--	--	--	--	--	1	--	7
Soldotna (AK)	--	--	225	--	--	--	--	--	3	--	--
Cincinnati Gas Elec Co	2,142,090	2,125	-211	--	--	--	863	10	1	1,076	153
Beckjord, Walter C (OH)	393,834	773	--	--	--	--	167	1	--	140	29
Dicks Creek (OH)	--	23	-217	--	--	--	--	*	--	--	6
East Bend (KY)	384,816	104	--	--	--	--	154	*	--	165	7
Miami Fort (OH)	502,865	569	--	--	--	--	207	1	--	303	29
W. H. Zimmer ( )	860,575	405	--	--	--	--	335	1	--	468	42
Woodsdale (OH)	--	251	6	--	--	--	--	7	1	--	40
Citizens Utilities Co	--	27,405	--	1,262	--	--	--	49	--	--	*
Charleston (VT)	--	--	--	244	--	--	--	--	--	--	--
Newport (VT)	--	--	--	946	--	--	--	--	--	--	--
Newport Diesel (VT)	--	16	--	--	--	--	--	*	--	--	*
North Troy (VT)	--	--	--	72	--	--	--	--	--	--	--
Port Allen (HI)	--	27,389	--	--	--	--	--	48	--	--	--
Citizens Utilities Co	--	--	--	--	--	--	--	--	--	--	1
Valencia (AZ)	--	--	--	--	--	--	--	--	--	--	1
Clarksdale (City of)	--	--	--	--	--	--	--	--	--	--	7
South (MS)	--	--	--	--	--	--	--	--	--	--	7
Third St (MS)	--	--	--	--	--	--	--	--	--	--	--
Clay Center (City of)	--	--	3	--	--	--	--	*	*	--	2
Claycenter (KS)	--	--	3	--	--	--	--	*	*	--	2
Cleveland (City of)	--	--	526	--	--	--	--	*	11	--	3
Collinwood (OH)	--	--	--	--	--	--	--	*	--	--	1
Lake Road (OH)	--	--	--	--	--	--	--	--	--	--	--
West 41st Street (OH)	--	--	526	--	--	--	--	--	11	--	2
Cleveland Elec Illum Co	992,165	1,114	--	--	768,903	--	394	6	--	321	24
Ashtabula (OH)	49,964	--	--	--	--	--	30	--	--	71	1
Avon Lake (OH)	412,531	263	--	--	--	--	163	1	--	122	13
Eastlake (OH)	531,721	877	--	--	--	--	202	2	--	128	10
Lake Shore (OH)	-2,051	-26	--	--	--	--	--	3	--	--	--
Perry (OH)	--	--	--	--	768,903	--	--	--	--	--	--
Clinton (City of)	--	-13	--	--	--	--	--	*	*	--	*
Clinton (MI)	--	-13	--	--	--	--	--	*	*	--	*
Cloverland Electric Coop	--	45	--	--	--	--	--	*	--	--	1
Dafter (MI)	--	24	--	--	--	--	--	*	--	--	*
Detour (MI)	--	21	--	--	--	--	--	*	--	--	1
Coffeyville (City of)	--	--	--	--	--	--	--	--	--	--	--
Coffeyville (KS)	--	--	--	--	--	--	--	--	--	--	--
Coggon (City of)	--	--	--	--	--	--	--	--	--	--	--
Coggon (IA)	--	--	--	--	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Colby (City of)	—	—	—	—	—	—	—	—	—	—	3
Colby (KS)	—	—	—	—	—	—	—	—	—	—	3
Coldwater (City of)	—	16	21	—	—	—	—	*	*	—	1
Coldwater (MI)	—	16	21	—	—	—	—	*	*	—	1
Coleman (City of)	—	—	—	—	—	—	—	—	—	—	1
Coleman (TX)	—	—	—	—	—	—	—	—	—	—	1
Colorado Springs(City of)	221,912	62	57	438	—	—	108	*	1	335	49
Drake, Martin (CO)	95,868	—	101	—	—	—	49	—	1	134	5
George Birdsal (CO)	—	—	-44	—	—	—	—	—	—	—	35
Manitou (CO)	—	—	—	438	—	—	—	—	—	—	—
Ray D. Nixon (CO)	126,044	62	—	—	—	—	59	*	—	201	9
Ruxton (CO)	—	—	—	—	—	—	—	—	—	—	—
Columbia (City of)	8,470	—	—	—	—	—	4	—	—	3	2
Columbia (MO)	8,470	—	—	—	—	—	4	—	—	3	2
Columbus Southern Pwr Co	794,046	928	—	—	—	—	350	2	—	420	10
Conesville (OH)	776,708	848	—	—	—	—	342	1	—	409	10
Picway (OH)	17,338	80	—	—	—	—	8	*	—	11	*
Commonwealth Ed Co Ind	149,730	—	5,326	—	—	—	83	—	53	42	—
State Line (IN)	149,730	—	5,326	—	—	—	83	—	53	42	—
Commonwealth Edison Co	1,841,014	28,370	161,776	1,001	5,781,879	—	1,075	62	2,379	2,202	967
Bloom (IL)	—	—	—	—	—	—	—	—	—	—	16
Braidwood (IL)	—	—	—	—	1,246,994	—	—	—	—	—	—
Byron (IL)	—	—	—	—	901,874	—	—	—	—	—	—
Calumet (IL)	—	—	68	—	—	—	—	—	1	—	16
Collins (IL)	—	17,285	143,526	—	—	—	—	42	2,177	—	825
Crawford (IL)	56,492	31	4,284	—	—	—	34	*	52	248	15
Dixon (IL)	—	—	—	1,001	—	—	—	—	—	—	—
Dresden (IL)	—	—	—	—	1,000,023	—	—	—	—	—	—
Electric Junction (IL)	—	—	255	—	—	—	—	—	9	—	16
Fisk Street (IL)	—	47	—	—	—	—	—	*	—	—	24
Joliet (IL)	93,234	19	1,467	—	—	—	55	*	15	110	13
Joliet 7 & 8 (IL)	441,016	—	8,750	—	—	—	243	—	87	315	—
Kincaid (IL)	225,554	—	747	—	—	—	110	—	9	355	—
Lasalle (IL)	—	—	—	—	964,689	—	—	—	—	—	—
Lombard (IL)	—	—	—	—	—	—	—	—	—	—	16
Powerton (IL)	447,158	—	934	—	—	—	294	—	11	440	—
Quad-cities (IL)	—	—	—	—	969,694	—	—	—	—	—	—
Sabrooke (IL)	—	—	—	—	—	—	—	—	—	—	10
Waukegan (IL)	300,831	3,693	1,745	—	—	—	175	6	17	240	12
Will County (IL)	276,729	7,295	—	—	—	—	163	13	—	493	4
Zion (IL)	—	—	—	—	698,605	—	—	—	—	—	—
Commonwealth Energy Sys	—	112	—	—	—	—	—	*	—	—	3
Oak Bluffs (MA)	—	70	—	—	—	—	—	*	—	—	1
West Tisbury (MA)	—	42	—	—	—	—	—	*	—	—	2
Commonwealth Energy Sys	—	147,432	—	—	—	—	—	255	—	—	38
Airport Diesel (MA)	—	20	—	—	—	—	—	*	—	—	*
Canal (MA)	—	147,412	—	—	—	—	—	255	—	—	38
Commonwealth Energy Sys	—	5,235	6,307	—	—	—	—	9	64	—	49
Blackstone Street (MA)	—	622	809	—	—	—	—	1	7	—	*
Kendall Square (MA)	—	4,613	5,498	—	—	—	—	8	57	—	48
Conn Yankee Atomic Pwr Co	—	—	—	—	-2,724	—	—	—	—	—	—
Haddam Neck (CT)	—	—	—	—	-2,724	—	—	—	—	—	—
Connecticut Lgt & Pwr Co	—	220,787	127,170	24,792	—	—	—	380	1,353	—	1,126
Bantam (CT)	—	—	—	122	—	—	—	—	—	—	—
Branford (CT)	—	-11	—	—	—	—	—	—	—	—	1
Bulls Bridge (CT)	—	—	—	3,859	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Connecticut Lgt & Pwr Co											
Cos Cob (CT)	--	1,004	--	--	--	--	--	3	--	--	6
Devon (CT)	--	5,395	125,833	--	--	--	--	9	1,333	--	134
Falls Village (CT)	--	--	--	3,067	--	--	--	--	--	--	--
Franklin (CT)	--	112	--	--	--	--	--	*	--	--	1
Middletown (CT)	--	82,504	--	--	--	--	--	145	--	--	472
Montville (CT)	--	12,025	1,337	--	--	--	--	29	20	--	230
Norwalk Harbor (CT)	--	117,366	--	--	--	--	--	188	--	--	253
Robertsville (CT)	--	--	--	144	--	--	--	--	--	--	--
Rocky River (CT)	--	--	--	-108	--	--	--	--	--	--	--
Scotland (CT)	--	--	--	762	--	--	--	--	--	--	--
Shepaug (CT)	--	--	--	8,510	--	--	--	--	--	--	--
South Meadow (CT)	--	2,263	--	--	--	31,584	--	6	--	--	28
Stevenson (CT)	--	--	--	6,873	--	--	--	--	--	--	--
Taftville (CT)	--	--	--	773	--	--	--	--	--	--	--
Torrington (CT)	--	-19	--	--	--	--	--	--	--	--	1
Tunnel (CT)	--	148	--	790	--	--	--	*	--	--	1
Consol Edison Co N Y Inc	**--**	**359,029**	**506,140**	**--**	**52,711**	**--**	**--**	**606**	**5,106**	**--**	**3,422**
* Central Storage *	--	--	--	--	--	--	--	--	--	--	2,589
Arthur Kill (NY)	--	67	-1,393	--	--	--	--	*	16	--	8
Astoria (NY)	--	88,169	249,428	--	--	--	--	139	2,440	--	231
Buchanan (NY)	--	295	--	--	--	--	--	1	--	--	4
East River (NY)	--	52,328	16,423	--	--	--	--	113	222	--	251
Gowanus (NY)	--	3,032	--	--	--	--	--	9	--	--	62
Hudson Avenue (NY)	--	23,154	--	--	--	--	--	28	--	--	125
Indian Point (NY)	--	110	--	--	52,711	--	--	*	--	--	1
Narrows (NY)	--	2,374	--	--	--	--	--	6	--	--	64
Ravenswood (NY)	--	157,152	194,241	--	--	--	--	252	1,936	--	66
Waterside (NY)	--	25,178	47,441	--	--	--	--	41	491	--	--
59Th Street (NY)	--	-156	--	--	--	--	--	*	--	--	16
74Th Street (NY)	--	7,326	--	--	--	--	--	16	--	--	4
Consolidated Water Pwr Co	**--**	**--**	**--**	**8,802**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Biron (WI)	--	--	--	2,042	--	--	--	--	--	--	--
Du Bay (WI)	--	--	--	2,191	--	--	--	--	--	--	--
Stevens Point (WI)	--	--	--	1,683	--	--	--	--	--	--	--
Wisconsin Rapids (WI)	--	--	--	2,886	--	--	--	--	--	--	--
Wisconsin River Di (WI)	--	--	--	--	--	--	--	--	--	--	--
Consumers Power Co	**1,236,341**	**33,434**	**911**	**-25,612**	**551,724**	**--**	**516**	**73**	**13**	**700**	**159**
Alcona (MI)	--	--	--	1,993	--	--	--	--	--	--	--
Allegan Dam (MI)	--	--	--	1,013	--	--	--	--	--	--	--
Big Rock Point (MI)	--	--	--	--	36,125	--	--	--	--	--	--
Campbell, J H (MI)	629,424	309	--	--	--	--	251	1	--	214	8
Cobb, B C (MI)	112,559	106	661	--	--	--	56	*	7	247	--
Cooke (MI)	--	--	--	1,873	--	--	--	--	--	--	--
Croton (MI)	--	--	--	3,300	--	--	--	--	--	--	--
Five Channels (MI)	--	--	--	1,812	--	--	--	--	--	--	--
Foote (MI)	--	--	--	2,213	--	--	--	--	--	--	--
Gaylord (MI)	--	--	102	--	--	--	--	--	2	--	--
Hardy (MI)	--	--	--	6,926	--	--	--	--	--	--	--
Hodenpyl (MI)	--	--	--	2,846	--	--	--	--	--	--	--
Karn, D E (MI)	120,289	32,959	--	--	--	--	51	72	--	111	149
Loud (MI)	--	--	--	1,352	--	--	--	--	--	--	--
Ludington (MI)	--	--	--	-57,356	--	--	--	--	--	--	--
Mio (MI)	--	--	--	1,113	--	--	--	--	--	--	--
Morrow, B E (MI)	--	--	61	--	--	--	--	--	1	--	--
Palisades (MI)	--	--	--	--	515,599	--	--	--	--	--	--
Rogers (MI)	--	--	--	1,858	--	--	--	--	--	--	--
Straits (MI)	--	--	20	--	--	--	--	--	*	--	--
Thetford (MI)	--	--	51	--	--	--	--	--	3	--	--
Tippy, C W (MI)	--	--	--	4,150	--	--	--	--	--	--	--
Weadock, J C (MI)	188,975	43	16	--	--	--	84	*	*	56	--
Webber (MI)	--	--	--	1,295	--	--	--	--	--	--	--
Whiting, J R (MI)	185,094	17	--	--	--	--	75	*	--	71	3
Coon Rapids (City of)	**--**	**19**	**--**	**--**	**--**	**--**	**--**	*****	**--**	**--**	**1**
Coon Rapids (IA)	--	19	--	--	--	--	--	*	--	--	1

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Cooperative Power Asso	**667,930**	**233**	**--**	**--**	**--**	**--**	**591**	*****	**--**	**1,079**	**22**
Bonifacius (MN)	--	--	--	--	--	--	--	*	--	--	*
Coal Creek (ND)	667,930	233	--	--	--	--	591	*	--	1,079	22
Copper Valley Elec Assn	**--**	**4,106**	**--**	**2,246**	**--**	**--**	**--**	**8**	**--**	**--**	**2**
Glennallen (AK)	--	3,422	--	--	--	--	--	6	--	--	1
Valdez (AK)	--	--	--	2,246	--	--	--	--	--	--	--
Valdez (AK)	--	684	--	--	--	--	--	2	--	--	1
Cordova Electrical Co-Op	**--**	**1,571**	**--**	**160**	**--**	**--**	**--**	**3**	**--**	**--**	**1**
Cordova (AK)	--	1,570	--	--	--	--	--	3	--	--	*
Humpback Creek (AK)	--	--	--	160	--	--	--	--	--	--	--
Ocean Dock (AK)	--	1	--	--	--	--	--	*	--	--	*
Corn belt Power Coop	**-178**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**14**	**--**
Humboldt (IA)	-65	--	--	--	--	--	--	--	--	--	--
Wisdom, Earl F (IA)	-113	--	--	--	--	--	--	--	--	14	--
Corning (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Corning (IA)	--	--	--	--	--	--	--	--	--	--	--
Craig-Botetourt Elec Coop	**--**	**--**	**--**	**99**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
New Castle (VA)	--	--	--	99	--	--	--	--	--	--	--
Crawfordsville (City of)	**2,446**	**--**	**--**	**--**	**--**	**--**	**2**	**--**	**--**	**2**	**--**
Crawfordsville (IN)	2,446	--	--	--	--	--	2	--	--	2	--
Crete (City of)	**--**	**11**	**75**	**--**	**--**	**--**	**--**	*****	**1**	**--**	**2**
Crete (NE)	--	11	75	--	--	--	--	*	1	--	2
Crisp County Power Comm	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**4**	**--**
Crisp (GA)	--	--	--	--	--	--	--	--	--	4	--
Warwick (GA)	--	--	--	--	--	--	--	--	--	--	--
Crystal Falls (City of)	**--**	**--**	**--**	**230**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Crystal Falls (MI)	--	--	--	230	--	--	--	--	--	--	--
Culpeper (Town of)	**--**	**5**	**16**	**--**	**--**	**--**	**--**	*****	*****	**--**	**1**
Culpeper (VA)	--	5	16	--	--	--	--	*	*	--	1
Cumberland (City of)	**--**	**11**	**7**	**--**	**--**	**--**	**--**	*****	*****	**--**	**1**
Cumberland (WI)	--	11	7	--	--	--	--	*	*	--	1
Curtis (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Curtis (NE)	--	--	--	--	--	--	--	--	--	--	--
Cushing (City of)	**--**	**1**	**12**	**--**	**--**	**--**	**--**	*****	*****	**--**	**1**
Cushing (OK)	--	1	12	--	--	--	--	*	*	--	1
Dahlberg Light and Pwr Co	**--**	**16**	**--**	**36**	**--**	**--**	**--**	*****	**--**	**--**	*****
Gordon (WI)	--	2	--	5	--	--	--	*	--	--	*
Nancy (WI)	--	--	--	31	--	--	--	--	--	--	--
Solon Diesel (WI)	--	14	--	--	--	--	--	*	--	--	*
Dairyland Power Coop	**314,159**	**604**	**--**	**2,218**	**--**	**--**	**174**	**1**	**--**	**463**	**4**
Alma (WI)	25,009	50	--	--	--	--	15	*	--	151	*
Flambeau (WI)	--	--	--	2,218	--	--	--	--	--	--	--
Genoa (WI)	168,270	490	--	--	--	--	75	1	--	231	2
J P Madgett (WI)	120,880	64	--	--	--	--	83	*	--	80	1
Danville (City of)	**--**	**--**	**--**	**3,983**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Pinnacles (VA)	--	--	--	3,983	--	--	--	--	--	--	--
Dayton (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Dayton (IA)	--	--	--	--	--	--	--	--	--	--	--
Dayton Pwr & Lgt Co (The)	**1,624,858**	**3,010**	**657**	**--**	**--**	**--**	**670**	**5**	**8**	**1,171**	**49**
Frank M Tait (OH)	--	30	--	--	--	--	--	*	--	--	2

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Dayton Pwr & Lgt Co (The)											
Hutchings (OH)	11,354	82	595	--	--	--	6	*	6	98	1
Killen Station (OH)	299,969	2,032	--	--	--	--	124	4	--	141	35
Monument (OH)	--	38	--	--	--	--	--	*	--	--	1
Sidney (OH)	--	39	--	--	--	--	--	*	--	--	1
Stuart, J M (OH)	1,313,535	646	--	--	--	--	540	1	--	932	2
Yankee Street (OH)	--	143	62	--	--	--	--	*	1	--	7
Delano (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**1**
Delano (MN)	--	--	--	--	--	--	--	--	--	--	1
Delmarva Power & Light Co	**441,389**	**182,558**	**233,795**	**--**	**--**	**--**	**188**	**316**	**1,775**	**405**	**891**
Bayview (VA)	--	357	--	--	--	--	--	1	--	--	2
Christiana (DE)	--	383	--	--	--	--	--	1	--	--	9
Crisfield (MD)	--	79	--	--	--	--	--	1	--	--	2
Delaware City (DE)	--	20	--	--	--	--	--	*	--	--	9
Edge Moor (DE)	122,137	115,112	46,982	--	--	--	49	181	470	83	394
Hay Road (DE)	--	23,440	186,813	--	--	--	--	47	1,305	--	284
Indian River (DE)	319,252	2,649	--	--	--	--	140	5	--	323	10
Madison Street (DE)	--	20	--	--	--	--	--	*	--	--	1
Tasley (VA)	--	478	--	--	--	--	--	1	--	--	9
Vienna (MD)	--	40,020	--	--	--	--	--	79	--	--	167
West Substation (DE)	--	--	--	--	--	--	--	--	--	--	5
Delta (City of)	**--**	**2**	**38**	**--**	**--**	**--**	**--**	*****	**1**	**--**	*****
Delta (CO)	--	2	38	--	--	--	--	*	1	--	*
Denison (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Denison (IA)	--	--	--	--	--	--	--	--	--	--	--
Denton (City of)	**--**	**--**	**31,350**	**1,330**	**--**	**--**	**--**	**--**	**368**	**--**	**28**
Lewisdale (TX)	--	--	--	1,330	--	--	--	--	--	--	--
Roberts (TX)	--	--	--	--	--	--	--	--	--	--	--
Spencer (TX)	--	--	31,350	--	--	--	--	--	368	--	28
Denver (City & County of)	**--**	**--**	**--**	**2,400**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Blue River (CO)	--	--	--	594	--	--	--	--	--	--	--
Foothills (CO)	--	--	--	--	--	--	--	--	--	--	--
Hillcrest (CO)	--	--	--	606	--	--	--	--	--	--	--
Roberts Tunnel (CO)	--	--	--	1,200	--	--	--	--	--	--	--
Strontia Sprgs (CO)	--	--	--	--	--	--	--	--	--	--	--
Williams Fork (CO)	--	--	--	--	--	--	--	--	--	--	--
Deseret Gen & Trans Coop	**194,511**	**96**	**--**	**--**	**--**	**--**	**93**	*****	**--**	**487**	**5**
Bonanza (UT)	194,511	96	--	--	--	--	93	*	--	487	5
Deshler (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	*****	**--**	**--**	*****
Deshler (NE)	--	--	--	--	--	--	--	*	--	--	*
Detroit (City of)	**--**	**11,699**	**11,641**	**--**	**--**	**--**	**--**	**23**	**130**	**--**	**84**
Mistersky (MI)	--	11,699	11,641	--	--	--	--	23	130	--	84
Detroit Edison Co (The)	**3,475,304**	**8,413**	**50,674**	**--**	**-2,291**	**--**	**1,657**	**18**	**1,555**	**4,668**	**481**
* Central Storage *	--	--	--	--	--	--	--	--	--	2,229	--
Beacon Heating (MI)	--	--	6,530	--	--	--	--	--	166	--	6
Belle River (MI)	538,262	136	--	--	--	--	298	*	--	--	9
Colfax (MI)	--	-31	--	--	--	--	--	*	--	--	1
Conners Creek (MI)	--	-10	--	--	--	--	--	*	--	--	*
Dayton (MI)	--	-18	--	--	--	--	--	*	--	--	*
Enrico Fermi (MI)	--	56	--	--	-2,291	--	--	*	--	--	9
Greenwood (MI)	--	3,290	28,610	--	--	--	--	7	363	--	356
Hancock (MI)	--	--	88	--	--	--	--	--	2	--	--
Harbor Beach (MI)	16,932	393	--	--	--	--	9	1	--	21	*
Marysville (MI)	1,939	--	601	--	--	--	2	--	14	41	--
Monroe (MI)	1,856,029	2,122	--	--	--	--	800	4	--	918	10
Northeast (MI)	--	-9	3	--	--	--	--	*	2	--	2
Oliver (MI)	--	-34	--	--	--	--	--	*	--	--	1
Placid (MI)	--	-72	--	--	--	--	--	*	--	--	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Detroit Edison Co (The)											
Putnam (MI)	--	-28	--	--	--	--	--	*	--	--	1
River Rouge (MI)	159,139	-7	14,328	--	--	--	73	*	1,002	71	1
Slocum (MI)	--	-28	--	--	--	--	--	*	--	--	1
St. Clair (MI)	579,915	1,546	514	--	--	--	330	3	6	1,299	73
Superior (MI)	--	5	--	--	--	--	--	*	--	--	2
Trenton Channel (MI)	323,088	1,135	--	--	--	--	144	2	--	90	8
Wilmott (MI)	--	-33	--	--	--	--	--	*	--	--	1
Detroit Lakes (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Detroit Lakes (MN)	--	--	--	--	--	--	--	--	--	--	--
Douglas Pub Util Dist #1	**--**	**--**	**--**	**319,238**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Wells (WA)	--	--	--	319,238	--	--	--	--	--	--	--
Dover (City of)	**--**	**393**	**212**	**--**	**--**	**--**	**--**	**2**	**7**	**--**	**16**
Mckee Run (DE)	--	221	212	--	--	--	--	1	7	--	10
Van Sant (DE)	--	172	--	--	--	--	--	1	--	--	5
Dover (City of)	**5,838**	**--**	**--**	**--**	**--**	**--**	**4**	**--**	**--**	**1**	*****
Dover (OH)	5,838	--	--	--	--	--	4	--	--	1	*
Dowagiac (City of)	**--**	**306**	**1**	**--**	**--**	**--**	**--**	**1**	*****	**--**	*****
Dowagiac (MI)	--	306	1	--	--	--	--	1	*	--	*
Duke Power Co	**2,604,189**	**5,349**	**1,076**	**262,422**	**4,099,702**	**--**	**952**	**15**	**13**	**2,018**	**173**
Allen (NC)	178,128	2,551	--	--	--	--	70	4	--	302	2
Bad Creek (SC)	--	--	--	-19,247	--	--	--	--	--	--	--
Belews Creek (NC)	1,173,088	520	--	--	--	--	416	1	--	470	6
Boyds Mill (SC)	--	--	--	654	--	--	--	--	--	--	--
Bridgewater (NC)	--	--	--	8,513	--	--	--	--	--	--	--
Buck (NC)	12,784	-36	--	--	--	--	6	1	--	117	14
Buzzard Roost (SC)	--	-43	--	7,583	--	--	--	*	--	--	34
Catawba (NC)	--	--	--	--	833,037	--	--	--	--	--	--
Cedar Creek (SC)	--	--	--	22,039	--	--	--	--	--	--	--
Cliffside (NC)	200,440	732	--	--	--	--	78	1	--	225	2
Cowans Ford (NC)	--	--	--	28,797	--	--	--	--	--	--	--
Dan River (NC)	30,727	-90	--	--	--	--	14	2	--	117	9
Dearborn (SC)	--	--	--	13,294	--	--	--	--	--	--	--
Fishing Creek (SC)	--	--	--	27,883	--	--	--	--	--	--	--
Gaston Shoals (SC)	--	--	--	2,614	--	--	--	--	--	--	--
Great Falls (SC)	--	--	--	16,748	--	--	--	--	--	--	--
Hollidays Bridge (SC)	--	--	--	1,378	--	--	--	--	--	--	--
Idols (NC)	--	--	--	319	--	--	--	--	--	--	--
Jocassee (SC)	--	--	--	5,403	--	--	--	--	--	--	--
Keowee (SC)	--	--	--	1,184	--	--	--	--	--	--	--
Lee (SC)	11,873	-137	--	--	--	--	5	2	--	143	10
Lincoln (NC)	--	262	1,049	--	--	--	--	1	13	--	68
Lookout Shoals (NC)	--	--	--	11,918	--	--	--	--	--	--	--
Marshall (NC)	938,456	574	--	--	--	--	338	1	--	457	5
Mc Guire (NC)	--	--	--	--	1,538,270	--	--	--	--	--	--
Mountain Island (NC)	--	--	--	21,632	--	--	--	--	--	--	--
Oconee (SC)	--	--	--	--	1,728,395	--	--	--	--	--	--
Oxford (NC)	--	--	--	13,381	--	--	--	--	--	--	--
Rhodhiss (NC)	--	--	--	7,856	--	--	--	--	--	--	--
Riverbend (NC)	58,693	1,016	27	--	--	--	25	2	*	186	23
Rocky Creek (SC)	--	--	--	6,012	--	--	--	--	--	--	--
Saluda (SC)	--	--	--	805	--	--	--	--	--	--	--
Spencer Mountain (NC)	--	--	--	239	--	--	--	--	--	--	--
Stice Shoals (NC)	--	--	--	232	--	--	--	--	--	--	--
Turner Shoals (NC)	--	--	--	1,778	--	--	--	--	--	--	--
Tuxedo (NC)	--	--	--	2,810	--	--	--	--	--	--	--
Urquhart (SC)	--	--	--	--	--	--	--	--	--	--	--
Wateree (SC)	--	--	--	44,343	--	--	--	--	--	--	--
Wylie (SC)	--	--	--	26,475	--	--	--	--	--	--	--
99 Islands (SC)	--	--	--	7,779	--	--	--	--	--	--	--
Duquesne Lgt Co	**551,446**	**529**	**331**	**--**	**552,097**	**--**	**227**	**3**	**4**	**479**	**25**

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Duquesne Lgt Co											
Beaver Valley (PA)	—	—	—	—	552,097	—	—	—	—	—	—
Brunot Island (PA)	—	-801	—	—	—	—	—	1	—	—	24
Cheswick (PA)	331,090	—	331	—	—	—	126	—	4	307	—
Elrama (PA)	220,356	1,330	—	—	—	—	101	3	—	172	1
Phillips, F (PA)	—	—	—	—	—	—	—	—	—	—	—
Durant (City of)	—	—	—	—	—	—	—	—	—	—	*
Durant (IA)	—	—	—	—	—	—	—	—	—	—	*
East Bay Mun Utility Dist	—	—	—	10,937	—	—	—	—	—	—	—
Camanche (CA)	—	—	—	4,451	—	—	—	—	—	—	—
Pardee (CA)	—	—	—	6,486	—	—	—	—	—	—	—
East Kentucky Power Coop	677,778	311	—	—	—	—	279	1	—	612	5
Cooper (KY)	134,786	122	—	—	—	—	56	*	—	177	1
Dale (KY)	66,016	146	—	—	—	—	32	*	—	64	*
Spurlock, H L (KY)	476,976	43	—	—	—	—	191	*	—	372	4
Eastern Maine Elec Coop	—	—	—	—	—	—	—	—	—	—	—
Portable (ME)	—	—	—	—	—	—	—	—	—	—	—
Easton (City of)	—	2,352	563	—	—	—	—	4	5	—	23
Easton (MD)	—	998	530	—	—	—	—	2	5	—	15
Easton No. 2 (MD)	—	1,354	33	—	—	—	—	2	*	—	8
Edison Sault Electric Co	—	39	—	15,547	—	—	—	*	—	—	*
Edison Sault (MI)	—	—	—	15,547	—	—	—	—	—	—	—
Manistique (MI)	—	39	—	—	—	—	—	*	—	—	*
Egegik Light & Power Co	—	39	—	—	—	—	—	*	—	—	—
Egegik (AK)	—	39	—	—	—	—	—	*	—	—	—
El Paso Electric Co	—	—	148,553	—	—	—	—	—	1,699	—	77
Copper (TX)	—	—	3,167	—	—	—	—	—	51	—	6
Newman (TX)	—	—	71,105	—	—	—	—	—	808	—	11
Rio Grande (NM)	—	—	74,281	—	—	—	—	—	840	—	60
Electra (City of)	—	—	—	—	—	—	—	—	—	—	—
Electra (TX)	—	—	—	—	—	—	—	—	—	—	—
Electric Energy Inc	620,332	39	3	—	—	—	360	*	*	257	1
Joppa Steam (IL)	620,332	39	3	—	—	—	360	*	*	257	1
Elk River (City of)	—	8	—	—	—	—	—	*	—	—	*
Elk River (MN)	—	8	—	—	—	—	—	*	—	—	*
Ellinwood (City of)	—	—	—	—	—	—	—	—	—	—	*
Ellinwood (KS)	—	—	—	—	—	—	—	—	—	—	*
Elroy (City of)	—	-2	—	—	—	—	—	—	*	—	*
Elroy (WI)	—	-2	—	—	—	—	—	—	*	—	*
Emerson (City of)	—	4	61	—	—	—	—	*	1	—	*
Emerson (NE)	—	4	61	—	—	—	—	*	1	—	*
Empire District Elec Co	120,133	170	7,210	9,716	—	—	74	1	125	122	47
Asbury (MO)	82,379	120	—	—	—	—	53	*	—	92	1
Energy Center (MO)	—	50	—	—	—	—	—	1	—	—	39
Ozark Beach (MO)	—	—	—	9,716	—	—	—	—	—	—	—
Riverton (KS)	37,754	—	7,210	—	—	—	21	—	125	30	7
Enosburg Falls (Village)	—	14	—	330	—	—	—	*	—	—	*
Diesel Plt (VT)	—	14	—	—	—	—	—	*	—	—	*
Kendall (VT)	—	—	—	126	—	—	—	—	—	—	—
Village Plt (VT)	—	—	—	204	—	—	—	—	—	—	—
Entergy Services Inc	—	—	—	—	805,321	—	—	—	—	—	—
Grand Gulf (MS)	—	—	—	—	805,321	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Ephraim (City of)	--	--	--	174	--	--	--	--	--	--	--
No 1 (UT)	--	--	--	29	--	--	--	--	--	--	--
No. 3 (UT)	--	--	--	124	--	--	--	--	--	--	--
No.4 (UT)	--	--	--	21	--	--	--	--	--	--	--
Erie (City of)	--	--	--	--	--	--	--	--	--	--	--
Erie (KS)	--	--	--	--	--	--	--	--	--	--	--
Escondido Mutual Water Co	--	--	--	376	--	--	--	--	--	--	--
Bear Valley (CA)	--	--	--	376	--	--	--	--	--	--	--
Rincon Pwr (CA)	--	--	--	--	--	--	--	--	--	--	--
Estherville (City of)	--	--	--	--	--	--	--	--	--	--	2
Esterville (IA)	--	--	--	--	--	--	--	--	--	--	2
Eugene (City of)	--	--	--	44,926	--	--	--	--	--	--	--
Carmen (OR)	--	--	--	31,786	--	--	--	--	--	--	--
Leaburg (OR)	--	--	--	8,336	--	--	--	--	--	--	--
Walterville (OR)	--	--	--	4,804	--	--	--	--	--	--	--
Willamette (OR)	--	--	--	--	--	--	--	--	--	--	--
Fairbanks (City of)	10,930	--	--	--	--	--	12	--	--	1	*
Chena (AK)	10,930	--	--	--	--	--	12	--	--	1	*
Fairbury (City of)	--	--	--	--	--	--	--	--	--	--	*
Fairbury (NE)	--	--	--	--	--	--	--	--	--	--	*
Fairfax (City of)	--	--	--	--	--	--	--	--	--	--	--
Fairfax (MN)	--	--	--	--	--	--	--	--	--	--	--
Fairfield (City of)	--	--	--	--	--	--	--	--	--	--	--
Fairfield (IL)	--	--	--	--	--	--	--	--	--	--	--
Fairmont (City of)	-26	-24	-39	--	--	--	--	*	*	2	1
Fairmont (MN)	-26	-24	-39	--	--	--	--	*	*	2	1
Fairview (City of)	--	--	--	--	--	--	--	--	--	--	--
Fairview (OK)	--	--	--	--	--	--	--	--	--	--	--
Fall River Rural El Coop	--	--	--	2	--	--	--	--	--	--	--
Felt (ID)	--	--	--	--	--	--	--	--	--	--	--
New Felt (ID)	--	--	--	2	--	--	--	--	--	--	--
Falls City (City of)	--	--	73	--	--	--	--	--	1	--	*
Falls City (NE)	--	--	73	--	--	--	--	--	1	--	*
Farmer (City of)	--	--	--	--	--	--	--	--	--	--	*
Farmer City (IL)	--	--	--	--	--	--	--	--	--	--	*
Farmington (City of)	--	--	12,420	8,271	--	--	--	--	115	--	--
Animas (NM)	--	--	12,420	47	--	--	--	--	115	--	--
Navajo (NM)	--	--	--	8,224	--	--	--	--	--	--	--
Farmington River Power Co	--	--	--	2,602	--	--	--	--	--	--	--
Rainbow (CT)	--	--	--	2,602	--	--	--	--	--	--	--
Fayette (City of)	--	--	--	--	--	--	--	--	--	--	*
Fayette (MO)	--	--	--	--	--	--	--	--	--	--	*
Fayetteville (City of)	--	672	-244	--	--	--	--	2	*	--	63
Pod #2 (NC)	--	672	-244	--	--	--	--	2	*	--	63
Fennimore (City of)	--	9	--	--	--	--	--	*	--	--	*
Fennimore (WI)	--	9	--	--	--	--	--	*	--	--	*
Fishers Is Elec Corp (The	--	--	--	--	--	--	--	--	--	--	--
Fishers Isl (NY)	--	--	--	--	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Fitchburg Gas & Elec Lgt	**--**	**544**	**--**	**--**	**--**	**--**	**--**	**1**	**--**	**--**	**1**
Fitchburg (MA)	--	544	--	--	--	--	--	1	--	--	1
Florida Keys El Coop Inc	**--**	**12**	**--**	**--**	**--**	**--**	**--**	*****	**--**	**--**	**5**
Marathon (FL)	--	12	--	--	--	--	--	*	--	--	5
Florida Power & Light Co	**--**	**1,124,439**	**1,130,452**	**--**	**1,914,118**	**--**	**--**	**1,803**	**9,023**	**--**	**5,127**
Cape Canaveral (FL)	--	173,006	16,140	--	--	--	--	268	172	--	435
Cutler (FL)	--	--	--	--	--	--	--	--	--	--	--
Fort Meyers (FL)	--	130,267	--	--	--	--	--	200	--	--	400
Lauderdale (FL)	--	148	505,192	--	--	--	--	*	3,935	--	92
Manatee (FL)	--	130,546	--	--	--	--	--	226	--	--	1,381
Martin (FL)	--	88,107	461,448	--	--	--	--	146	3,420	--	681
Port Everglades (FL)	--	153,969	4,876	--	--	--	--	252	94	--	711
Putnam (FL)	--	--	109,589	--	--	--	--	--	1,047	--	40
Riviera (FL)	--	213,418	4,829	--	--	--	--	334	57	--	398
Sanford (FL)	--	75,547	-127	--	--	--	--	131	--	--	543
St. Lucie (FL)	--	--	--	--	985,177	--	--	--	--	--	--
Turkey Point (FL)	--	159,431	28,505	--	928,941	--	--	246	299	--	446
Florida Power Corporation	**835,630**	**269,420**	**55,230**	**--**	**565,151**	**--**	**315**	**449**	**593**	**813**	**967**
* Central Storage *	--	--	--	--	--	--	--	--	--	--	249
Anclote (FL)	--	151,244	--	--	--	--	--	236	--	--	248
Avon Park (FL)	--	743	456	--	--	--	--	2	7	--	7
Bartow, P L (FL)	--	65,425	21,928	--	--	--	--	104	213	--	90
Bayboro (FL)	--	2,713	--	--	--	--	--	6	--	--	35
Crystal River (FL)	835,630	3,519	--	--	565,151	--	315	6	--	813	15
Debary (FL)	--	10,640	--	--	--	--	--	24	--	--	93
Higgins (FL)	--	1,030	708	--	--	--	--	2	10	--	11
Intercession City (FL)	--	12,178	--	--	--	--	--	28	--	--	91
Port St. Joe (FL)	--	102	--	--	--	--	--	*	--	--	1
Rio Pinar (FL)	--	102	--	--	--	--	--	*	--	--	1
Suwannee River (FL)	--	20,761	12,751	--	--	--	--	38	145	--	80
Turner, G E (FL)	--	736	--	--	--	--	--	2	--	--	45
Univ Proj (FL)	--	227	19,387	--	--	--	--	*	219	--	1
Florida Pub Utilities Co	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Blue Springs (FL)	--	--	--	--	--	--	--	--	--	--	--
Floydada (City of)	**--**	**3**	**--**	**--**	**--**	**--**	**--**	*****	**--**	**--**	*****
Floydada (TX)	--	3	--	--	--	--	--	*	--	--	*
Forest City (City of)	**--**	**-4**	**--**	**--**	**--**	**--**	**--**	*****	**--**	**--**	**5**
Forest City (IA)	--	-4	--	--	--	--	--	*	--	--	5
Fort Pierce (City of)	**--**	**1,041**	**22,953**	**--**	**--**	**--**	**--**	**2**	**255**	**--**	**33**
King (FL)	--	1,041	22,953	--	--	--	--	2	255	--	33
Franklin (City of)	**--**	**--**	**5**	**--**	**--**	**--**	**--**	*****	*****	**--**	*****
Franklin (NE)	--	--	5	--	--	--	--	*	*	--	*
Fredonia (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Fredonia (KS)	--	--	--	--	--	--	--	--	--	--	--
Freeburg (City of)	**--**	**17**	**--**	**--**	**--**	**--**	**--**	*****	**--**	**--**	*****
Freeburg (IL)	--	17	--	--	--	--	--	*	--	--	*
Freeport (Village of)	**--**	**1,810**	**--**	**--**	**--**	**--**	**--**	**4**	**--**	**--**	**4**
Plant No 1 (NY)	--	376	--	--	--	--	--	1	--	--	2
Plant No 2 (NY)	--	1,434	--	--	--	--	--	3	--	--	3
Fremont (City of)	**22,941**	**80**	**529**	**--**	**--**	**--**	**16**	*****	**6**	**32**	**2**
Lon Wright (NE)	22,941	80	529	--	--	--	16	*	6	32	2
Fulton (City of)	**--**	**-170**	**--**	**--**	**--**	**--**	**--**	*****	*****	**--**	**3**
Fulton (MO)	--	-170	--	--	--	--	--	*	*	--	3
Gainesville (City of)	**116,250**	**3,787**	**9,694**	**--**	**--**	**--**	**47**	**8**	**120**	**46**	**75**

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Gainesville (City of)											
Deerhaven (FL)	116,250	2,627	8,777	--	--	--	47	5	107	46	40
Kelly, J R (FL)	--	1,160	917	--	--	--	--	3	13	--	34
Gallatin (City of)	--	--	--	--	--	--	--	--	--	--	--
Gallatin (MO)	--	--	--	--	--	--	--	--	--	--	--
Gardner (City of)	--	--	--	--	--	--	--	--	--	--	--
Gardner (KS)	--	--	--	--	--	--	--	--	--	--	--
Garkane Power Assn Inc	--	--	--	**1,566**	--	--	--	--	--	--	--
Boulder (UT)	--	--	--	1,566	--	--	--	--	--	--	--
Garland Mun Utils (City)	--	**654**	**125,869**	--	--	--	--	**26**	**1,379**	--	**111**
Newman, C E (TX)	--	654	1,729	--	--	--	--	26	26	--	20
Olinger, Ray (TX)	--	--	125,140	--	--	--	--	--	1,354	--	91
Garnett (City of)	--	--	**-3**	--	--	--	--	*	--	--	**1**
Garnett (KS)	--	--	-3	--	--	--	--	*	--	--	1
Geneseo (City of)	--	**4**	**2**	--	--	--	--	*	*	--	*
Geneseo (IL)	--	4	2	--	--	--	--	*	*	--	*
Georgia Power Co	**4,324,558**	**7,663**	**-381**	**256,643**	**2,384,595**	--	**1,822**	**15**	**1**	**4,825**	**383**
Arkwright (GA)	359	--	-54	--	--	--	1	*	1	51	12
Atkinson (GA)	--	205	-435	--	--	--	--	1	--	--	51
Barnett Shoals (GA)	--	--	--	274	--	--	--	--	--	--	--
Bartlett Ferry (GA)	--	--	--	74,995	--	--	--	--	--	--	--
Bowen (GA)	1,205,010	1,215	--	--	--	--	471	2	--	1,072	11
Burton (GA)	--	--	--	2,521	--	--	--	--	--	--	--
Estatoah (GA)	--	--	--	44	--	--	--	--	--	--	--
Flint River (GA)	--	--	--	--	--	--	--	--	--	--	--
Goat Rock (GA)	--	--	--	15,795	--	--	--	--	--	--	--
Hammond (GA)	199,809	1,386	--	--	--	--	85	3	--	175	1
Harllee Branch (GA)	663,884	535	--	--	--	--	262	1	--	459	4
Hatch, Edwin I. (GA)	--	--	--	--	1,022,614	--	--	--	--	--	--
Langdale (GA)	--	--	--	221	--	--	--	--	--	--	--
Lloyd Shoals (GA)	--	--	--	7,602	--	--	--	--	--	--	--
Mcdonough, J (GA)	125,562	688	108	--	--	--	51	1	1	161	--
Mcmanus (GA)	--	-199	--	--	--	--	--	1	--	--	141
Mitchell, W (GA)	13,069	742	--	--	--	--	6	1	--	56	26
Morgan Falls (GA)	--	--	--	7,585	--	--	--	--	--	--	--
Nacoochee (GA)	--	--	--	1,351	--	--	--	--	--	--	--
North Highlands (GA)	--	--	--	14,894	--	--	--	--	--	--	--
Oliver Dam (GA)	--	--	--	30,859	--	--	--	--	--	--	--
Riverview (GA)	--	--	--	112	--	--	--	--	--	--	--
Scherer (GA)	1,378,624	1,473	--	--	--	--	661	2	--	1,472	14
Sinclair Dam (GA)	--	--	--	21,805	--	--	--	--	--	--	--
Tallulah Falls (GA)	--	--	--	18,970	--	--	--	--	--	--	--
Terrora (GA)	--	--	--	5,445	--	--	--	--	--	--	--
Tugalo (GA)	--	--	--	14,213	--	--	--	--	--	--	--
Vogtle (GA)	--	--	--	--	1,361,981	--	--	--	--	--	--
Wallace Dam (GA)	--	--	--	32,912	--	--	--	--	--	--	--
Wansley (GA)	570,282	776	--	--	--	--	211	1	--	967	20
Wilson (GA)	--	88	--	--	--	--	--	1	--	--	101
Yates (GA)	167,959	754	--	--	--	--	74	1	--	412	3
Yonah (GA)	--	--	--	7,045	--	--	--	--	--	--	--
Gilman Brothers Co	--	--	--	--	--	--	--	--	--	--	--
Gilman (CT)	--	--	--	--	--	--	--	--	--	--	--
Girard (City of)	--	--	--	--	--	--	--	--	--	--	--
Girard (KS)	--	--	--	--	--	--	--	--	--	--	--
Glencoe (City of)	--	**13**	--	--	--	--	--	*	--	--	**1**
Glencoe (MN)	--	13	--	--	--	--	--	*	--	--	1
Glendale (City of)	--	**9**	**4,586**	--	--	--	--	*	**75**	--	**51**
Grayson (CA)	--	9	4,586	--	--	--	--	*	75	--	51

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Golden Valley Elec Assn	**6,708**	**35,026**	**--**	**--**	**--**	**--**	**6**	**61**	**--**	*****	**27**
Fairbanks (AK)	--	-81	--	--	--	--	--	*	--	--	2
Healy (AK)	6,708	190	--	--	--	--	6	1	--	*	1
North Pole (AK)	--	34,917	--	--	--	--	--	61	--	--	24
Goodland (City of)	**--**	**51**	**724**	**--**	**--**	**--**	**--**	*****	**9**	**--**	**36**
Goodland (KS)	--	51	724	--	--	--	--	*	9	--	36
Gouverneur (City of)	**--**	**--**	**--**	**92**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Gouverneur (NY)	--	--	--	92	--	--	--	--	--	--	--
Gowrie (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	*****
Gowrie (IA)	--	--	--	--	--	--	--	--	--	--	*
Graettinger (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Graettinger (IA)	--	--	--	--	--	--	--	--	--	--	--
Grafton (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Grafton (ND)	--	--	--	--	--	--	--	--	--	--	--
Grand Haven (City of)	**30,956**	**--**	**--**	**--**	**--**	**--**	**15**	*****	**--**	**43**	**10**
Harbor Avenue (MI)	--	--	--	--	--	--	--	*	--	--	10
J B Simms (MI)	30,956	--	--	--	--	--	15	--	--	43	--
Grand Island (City of)	**41,381**	**--**	**323**	**--**	**--**	**--**	**27**	**--**	**5**	**56**	**56**
Burdick, C W (NE)	--	--	323	--	--	--	--	--	5	--	56
Platte (NE)	41,381	--	--	--	--	--	27	--	--	56	--
Grand Junction (City of)	**--**	**4**	**--**	**--**	**--**	**--**	**--**	*****	**--**	**--**	*****
Grand Junction (IA)	--	4	--	--	--	--	--	*	--	--	*
Grand Marais (Village of)	**--**	**-2**	**--**	**--**	**--**	**--**	**--**	*****	**--**	**--**	*****
Grand Marias (MN)	--	-2	--	--	--	--	--	*	--	--	*
Grand River Dam Authority	**533,555**	**--**	**1,784**	**33,469**	**--**	**--**	**328**	**--**	**19**	**335**	**1**
GRDA No 1 (OK)	533,555	--	1,784	--	--	--	328	--	19	335	1
Markham (OK)	--	--	--	11,734	--	--	--	--	--	--	--
Pensacola (OK)	--	--	--	21,981	--	--	--	--	--	--	--
Salina (OK)	--	--	--	-246	--	--	--	--	--	--	--
Granite Falls (City of)	**--**	**--**	**--**	**151**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Granite Falls (MN)	--	--	--	151	--	--	--	--	--	--	--
Grant Pub Util Dist #2	**--**	**--**	**--**	**798,406**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Pec Hdwks (WA)	--	--	--	--	--	--	--	--	--	--	--
Priest Rapids (WA)	--	--	--	396,243	--	--	--	--	--	--	--
Quincy Chut (WA)	--	--	--	--	--	--	--	--	--	--	--
Wanapum (WA)	--	--	--	402,163	--	--	--	--	--	--	--
Green Mountain Power Corp	**--**	**771**	**--**	**11,119**	**--**	**--**	**--**	**2**	**--**	**--**	**11**
Berlin (VT)	--	606	--	--	--	--	--	2	--	--	9
Bolton Falls (VT)	--	--	--	2,253	--	--	--	--	--	--	--
Carthusians (VT)	--	--	--	--	--	--	--	--	--	--	--
Colchester (VT)	--	86	--	--	--	--	--	*	--	--	1
Essex Junction 19 (VT)	--	11	--	2,870	--	--	--	*	--	--	*
Gorge 18 (VT)	--	--	--	986	--	--	--	--	--	--	--
Marshfield 6 (VT)	--	--	--	1,188	--	--	--	--	--	--	--
Middlesex 2 (VT)	--	--	--	848	--	--	--	--	--	--	--
Vergennes 9 (VT)	--	68	--	799	--	--	--	*	--	--	*
Waterbury 22 (VT)	--	--	--	2,029	--	--	--	--	--	--	--
West Danville 15 (VT)	--	--	--	146	--	--	--	--	--	--	--
Greenfield (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	*****
Greenfield (IA)	--	--	--	--	--	--	--	--	--	--	*
Greenport (City of)	**--**	**-32**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	*****
Greenport (NY)	--	-32	--	--	--	--	--	--	--	--	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Greensburg (City of)	**--**	**2**	**27**	**--**	**--**	**--**	**--**	*****	*****	**--**	**1**
Greensburg (KS)	--	2	27	--	--	--	--	*	*	--	1
Greenville (City of)	**--**	**--**	**6,401**	**--**	**--**	**--**	**--**	**--**	**81**	**--**	**9**
Steam (TX)	--	--	-20	--	--	--	--	--	*	--	4
Steam (TX)	--	--	6,421	--	--	--	--	--	81	--	5
Greenwood Utils (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**11**	**6**
Henderson (MS)	--	--	--	--	--	--	--	--	--	10	4
Wright (MS)	--	--	--	--	--	--	--	--	--	1	2
Gresham (City of)	**--**	**--**	**--**	**227**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Lower Weed (WI)	--	--	--	94	--	--	--	--	--	--	--
Upper Weed (WI)	--	--	--	133	--	--	--	--	--	--	--
Grundy Center (City of)	**--**	**9**	**5**	**--**	**--**	**--**	**--**	*****	*****	**--**	*****
Grundy Center (IA)	--	9	5	--	--	--	--	*	*	--	*
Guadalupe-Blanco Rvr Auth	**--**	**--**	**--**	**7,174**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Abbott Tp 3 (TX)	--	--	--	838	--	--	--	--	--	--	--
Canyon (TX)	--	--	--	1,842	--	--	--	--	--	--	--
Dunlap Tp 1 (TX)	--	--	--	1,245	--	--	--	--	--	--	--
H-4 (TX)	--	--	--	831	--	--	--	--	--	--	--
H-5 (TX)	--	--	--	857	--	--	--	--	--	--	--
Nolte (TX)	--	--	--	771	--	--	--	--	--	--	--
Nolte (TX)	--	--	--	790	--	--	--	--	--	--	--
Gulf Power Company	**412,793**	**650**	**803**	**--**	**--**	**--**	**182**	**1**	**9**	**383**	**5**
Crist (FL)	207,430	309	803	--	--	--	94	1	9	276	2
Scholz (FL)	7,076	17	--	--	--	--	4	*	--	33	*
Smith (FL)	198,287	324	--	--	--	--	84	1	--	75	3
Gulf States Utilities Co	**365,232**	**172**	**1,291,279**	**56,579**	**628,744**	**--**	**218**	*****	**13,073**	**323**	**440**
Lewis Creek (TX)	--	--	176,983	--	--	--	--	--	1,780	--	30
Louisiana 1 (LA)	--	--	119,914	--	--	--	--	--	1,068	--	--
Louisiana 2 (LA)	--	--	--	--	--	--	--	--	--	--	--
Neches (TX)	--	--	--	--	--	--	--	--	--	--	--
Nelson, R S (LA)	365,232	153	12,018	--	--	--	218	*	118	323	87
River Bend (LA)	--	--	--	--	628,744	--	--	--	--	--	--
Sabine (TX)	--	19	684,514	--	--	--	--	*	6,799	--	104
Toledo Bend (TX)	--	--	--	56,579	--	--	--	--	--	--	--
Willow Glen (LA)	--	--	297,850	--	--	--	--	--	3,308	--	219
Gwitchyaa Zhee Utility Co	**--**	**237**	**--**	**--**	**--**	**--**	**--**	*****	**--**	**--**	*****
Gwitchyaa Zhee (AK)	--	237	--	--	--	--	--	*	--	--	*
GPU Nuclear Corp	**--**	**--**	**--**	**--**	**952,506**	**--**	**--**	**--**	**--**	**--**	**--**
Oyster Creek (NJ)	--	--	--	--	400,185	--	--	--	--	--	--
Three Mile Island (PA)	--	--	--	--	552,321	--	--	--	--	--	--
Haines Light & Pwr Co	**--**	**1,050**	**--**	**--**	**--**	**--**	**--**	**2**	**--**	**--**	**--**
Haines (AK)	--	1,050	--	--	--	--	--	2	--	--	--
Halstad (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	*****	**--**	**--**	*****
Halstad (MN)	--	--	--	--	--	--	--	*	--	--	*
Hamilton (City of)	**252**	**1**	**14,164**	**22,979**	**--**	**--**	*****	*****	**198**	**16**	**3**
Hamilton (OH)	252	1	14,164	--	--	--	*	*	198	16	3
Hamilton Hydro (OH)	--	--	--	--	--	--	--	--	--	--	--
Vanceburg Hydro (KY)	--	--	--	22,979	--	--	--	--	--	--	--
Hardwick (Village of)	**--**	**--**	**--**	**139**	**--**	**--**	**--**	**--**	**--**	**--**	*****
Hardwick (VT)	--	--	--	--	--	--	--	--	--	--	*
Wolcott (VT)	--	--	--	139	--	--	--	--	--	--	--
Hart (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	*****	**--**	**--**	*****
Hart (MI)	--	--	--	--	--	--	--	*	--	--	*
Hart Hydro (MI)	--	--	--	--	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Hartley (City of)	--	--	--	--	--	--	--	--	--	--	--
Hartley (IA)	--	--	--	--	--	--	--	--	--	--	--
Hastings (City of)	34,383	9	8	--	--	--	23	*	*	48	10
Don Henry (NE)	--	--	8	--	--	--	--	--	*	--	2
Hastings (NE)	34,383	9	--	--	--	--	23	*	--	48	4
North Denver (NE)	--	--	--	--	--	--	--	--	--	--	4
Hawaii Electric Light Co	--	43,771	--	607	--	--	--	100	--	--	57
Kanoelehua (HI)	--	905	--	--	--	--	--	2	--	--	4
Keahole (HI)	--	6,372	--	--	--	--	--	15	--	--	6
Puma (HI)	--	12,481	--	--	--	--	--	30	--	--	14
Puueo (HI)	--	--	--	282	--	--	--	--	--	--	--
Shipman (HI)	--	4,387	--	--	--	--	--	12	--	--	6
W. H. Hill (HI)	--	19,079	--	--	--	--	--	40	--	--	26
Waiau (HI)	--	--	--	325	--	--	--	--	--	--	--
Waimea (HI)	--	547	--	--	--	--	--	1	--	--	2
Hawaiian Elec Co Inc	--	326,769	--	--	--	--	--	543	--	--	636
* Central Storage *	--	--	--	--	--	--	--	--	--	--	150
Honolulu (HI)	--	13,624	--	--	--	--	--	28	--	--	48
Kahe (HI)	--	228,788	--	--	--	--	--	371	--	--	265
Waiau (HI)	--	84,357	--	--	--	--	--	144	--	--	174
Haxton (City of)	--	--	--	--	--	--	--	--	--	--	--
Haxton (CO)	--	--	--	--	--	--	--	--	--	--	--
Heber (City of)	--	--	16	434	--	--	--	--	*	--	--
Gas Generation (UT)	--	--	16	--	--	--	--	--	*	--	--
Lake Creek (UT)	--	--	--	213	--	--	--	--	--	--	--
Snake Creek (UT)	--	--	--	221	--	--	--	--	--	--	--
Henderson (City of)	3,426	--	--	--	--	--	3	*	--	5	*
Henderson (KY)	3,426	--	--	--	--	--	3	*	--	5	*
Herington (City of)	--	-32	--	--	--	--	--	--	--	--	*
Herington (KS)	--	-32	--	--	--	--	--	--	--	--	*
Herndon (City of)	--	--	--	--	--	--	--	--	--	--	--
City Lght Plant (KS)	--	--	--	--	--	--	--	--	--	--	--
Hetch Hetchy Water & Pwr	--	--	--	210,036	--	--	--	--	--	--	--
Holm, Dion R (CA)	--	--	--	102,100	--	--	--	--	--	--	--
Kirkwood, Robert C (CA)	--	--	--	65,830	--	--	--	--	--	--	--
Moccasin (CA)	--	--	--	40,408	--	--	--	--	--	--	--
Moccasin Low (CA)	--	--	--	1,698	--	--	--	--	--	--	--
Hibbing (City of)	4,753	--	--	--	--	--	5	--	--	3	--
Hibbing (MN)	4,753	--	--	--	--	--	5	--	--	3	--
Higginsville (City of)	--	--	--	--	--	--	--	--	--	--	--
Higginsville (MO)	--	--	--	--	--	--	--	--	--	--	--
Highland (City of)	--	4	--	--	--	--	--	*	--	--	*
Highland (IL)	--	4	--	--	--	--	--	*	--	--	*
Hill City (City of)	--	--	--	--	--	--	--	--	--	--	*
Hill City (KS)	--	--	--	--	--	--	--	--	--	--	*
Hillsdale (City of)	--	2	8	--	--	--	--	*	*	--	2
Hillsdale (MI)	--	2	8	--	--	--	--	*	*	--	2
Hoisington (City of)	--	7	--	--	--	--	--	*	--	--	*
Hoisington (KS)	--	7	--	--	--	--	--	*	--	--	*
Holdrege (City of)	--	4	--	--	--	--	--	*	--	--	*
Holdrege (NE)	--	4	--	--	--	--	--	*	--	--	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Holland (City of)	**25,794**	**59**	**29**	**--**	**--**	**--**	**13**	*****	*****	**39**	**6**
James De Young (MI)	25,794	59	29	--	--	--	13	*	*	39	*
48 Street (MI)	--	--	--	--	--	--	--	--	--	--	4
6Th Street (MI)	--	--	--	--	--	--	--	--	--	--	1
Holly (Town of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Holly (CO)	--	--	--	--	--	--	--	--	--	--	--
Holton (City of)	**--**	**20**	**50**	**--**	**--**	**--**	**--**	*****	**1**	**--**	**1**
Holton (KS)	--	20	50	--	--	--	--	*	1	--	1
Holyoke (City of)	**--**	**-7**	**-47**	**94**	**--**	**--**	**--**	*****	**7**	**--**	**19**
Cabot-Holyoke (MA)	--	-7	-47	94	--	--	--	*	7	--	19
Holyoke (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Holyoke (CO)	--	--	--	--	--	--	--	--	--	--	--
Holyoke Wtr Pwr Co	**94,304**	**85**	**--**	**16,577**	**--**	**--**	**37**	*****	**--**	**49**	*****
Boatlock (MA)	--	--	--	440	--	--	--	--	--	--	--
Chemical (MA)	--	--	--	65	--	--	--	--	--	--	--
Hadley Falls (MA)	--	--	--	16,252	--	--	--	--	--	--	--
Holbrook, Beebe (MA)	--	--	--	12	--	--	--	--	--	--	--
Mt Tom (MA)	94,304	85	--	--	--	--	37	*	--	49	*
Riverside (MA)	--	--	--	798	--	--	--	--	--	--	--
Skinner (MA)	--	--	--	-990	--	--	--	--	--	--	--
Homer Electric Assn Inc	**--**	**37**	**--**	**--**	**--**	**--**	**--**	*****	**--**	**--**	*****
Seldovia (AK)	--	37	--	--	--	--	--	*	--	--	*
Homestead (City of)	**--**	**215**	**1,935**	**--**	**--**	**--**	**--**	**1**	**24**	**--**	**2**
G W Ivey (FL)	--	215	1,935	--	--	--	--	1	24	--	2
Hoosier Energy Rural	**556,494**	**43**	**--**	**--**	**--**	**--**	**277**	*****	**--**	**482**	**11**
Merom (IN)	417,644	19	--	--	--	--	215	*	--	461	10
Ratts (IN)	138,850	24	--	--	--	--	62	*	--	21	*
Hopkinton (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	*****
Hopkinton (IA)	--	--	--	--	--	--	--	--	--	--	*
Houma (City of)	**--**	**-16**	**8,195**	**--**	**--**	**--**	**--**	**--**	**101**	**--**	**3**
Houma (LA)	--	-16	8,195	--	--	--	--	--	101	--	3
Houston Lighting & Pwr Co	**2,108,934**	**235**	**741,167**	**--**	**1,688,185**	**--**	**1,471**	**1**	**7,619**	**1,803**	**696**
* Central Storage *	--	--	--	--	--	--	--	--	--	--	21
Bertron, Sam (TX)	--	--	12,993	--	--	--	--	--	193	--	258
Cedar Bayou (TX)	--	--	341,270	--	--	--	--	--	3,490	--	212
Clarke, Hiram (TX)	--	--	-56	--	--	--	--	--	--	--	--
Deepwater (TX)	--	--	824	--	--	--	--	--	23	--	--
Greens Bayou (TX)	--	213	17,965	--	--	--	--	1	227	--	149
Limestone (TX)	901,974	--	14,295	--	--	--	744	--	149	485	1
Parish, W A (TX)	1,206,960	--	206,660	--	--	--	727	--	2,065	1,318	10
Robinson, P H (TX)	--	--	49,844	--	--	--	--	--	551	--	--
South Texas (TX)	--	--	--	--	1,688,185	--	--	--	--	--	--
Webster (TX)	--	--	-274	--	--	--	--	--	*	--	--
Wharton, T H (TX)	--	22	97,646	--	--	--	--	*	920	--	45
Hudson (City of)	**--**	**468**	**--**	**--**	**--**	**--**	**--**	**1**	**--**	**--**	**6**
Cherry Street (MA)	--	468	--	--	--	--	--	1	--	--	6
Hughes Power & Light Co	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Hughes (AK)	--	--	--	--	--	--	--	--	--	--	--
Hugoton (City of)	**--**	**142**	**1,695**	**--**	**--**	**--**	**--**	*****	**19**	**--**	**1**
Hugoton (KS)	--	2	9	--	--	--	--	*	*	--	*
Hugoton #2 (KS)	--	140	1,686	--	--	--	--	*	19	--	1
Hutchinson (City of)	**--**	**9**	**60**	**--**	**--**	**--**	**--**	*****	**1**	**--**	**3**
Plant No. 1 (MN)	--	9	--	--	--	--	--	*	*	--	*
Plant No. 2 (MN)	--	--	60	--	--	--	--	--	1	--	2

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Hydro Dev Group Inc	**--**	**--**	**--**	**6,657**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
#3 Mill (NY)	--	--	--	350	--	--	--	--	--	--	--
#6 Mill (NY)	--	--	--	407	--	--	--	--	--	--	--
Copenhagen (NY)	--	--	--	560	--	--	--	--	--	--	--
Dexter (NY)	--	--	--	1,260	--	--	--	--	--	--	--
Diamond Island (NY)	--	--	--	468	--	--	--	--	--	--	--
Fowler (NY)	--	--	--	394	--	--	--	--	--	--	--
Goodyear Lake (NY)	--	--	--	400	--	--	--	--	--	--	--
Hailesboro (NY)	--	--	--	706	--	--	--	--	--	--	--
Pyrites (NY)	--	--	--	53	--	--	--	--	--	--	--
Pyrites #2 (NY)	--	--	--	1,453	--	--	--	--	--	--	--
Theresa (NY)	--	--	--	606	--	--	--	--	--	--	--
Hyrum (City of)	**--**	**--**	**--**	**208**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Hyrum (UT)	--	--	--	208	--	--	--	--	--	--	--
I E S Utilities Co	**579,817**	**686**	**2,968**	**444**	**271,343**	**--**	**378**	**2**	**43**	**770**	**34**
Ames (IA)	--	--	--	--	--	--	--	--	--	--	1
Anamosa (IA)	--	--	--	34	--	--	--	--	--	--	--
Arnold, Duane (IA)	--	--	--	--	271,343	--	--	--	--	--	--
Burlington (IA)	53,355	161	--	--	--	--	35	*	--	106	1
Centerville (IA)	--	-22	--	--	--	--	--	--	--	--	--
Grinnell (IA)	--	--	-69	--	--	--	--	--	--	--	--
Iowa Falls (IA)	--	--	--	66	--	--	--	--	--	--	--
Maquoketa (IA)	--	--	--	344	--	--	--	--	--	--	--
Marshalltown (IA)	--	484	--	--	--	--	--	1	--	--	16
Ottumwa (IA)	393,640	39	--	--	--	--	248	*	--	475	13
Prairie Creek (IA)	78,237	24	--	--	--	--	53	*	--	87	1
Sutherland (IA)	44,427	--	2,756	--	--	--	31	--	38	98	--
6Th Street (IA)	10,158	--	281	--	--	1,216	11	--	5	3	2
I-N-N Electric Coop	**--**	**164**	**--**	**--**	**--**	**--**	**--**	*****	**--**	**--**	**3**
I-N-N Electric (AK)	--	164	--	--	--	--	--	*	--	--	3
Idaho Falls (City of)	**--**	**--**	**--**	**12,105**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
City Power Plant (ID)	--	--	--	2,271	--	--	--	--	--	--	--
Gem State (ID)	--	--	--	5,301	--	--	--	--	--	--	--
Lower (ID)	--	--	--	-11	--	--	--	--	--	--	--
Lower #1 (ID)	--	--	--	2,108	--	--	--	--	--	--	--
Upper Power Plant (ID)	--	--	--	2,436	--	--	--	--	--	--	--
Idaho Power Co	**--**	**3**	**--**	**680,366**	**--**	**--**	**--**	*****	**--**	**--**	*****
American Falls (ID)	--	--	--	-950	--	--	--	--	--	--	--
Bliss (ID)	--	--	--	23,630	--	--	--	--	--	--	--
Brownlee (ID)	--	--	--	238,635	--	--	--	--	--	--	--
Cascade (ID)	--	--	--	496	--	--	--	--	--	--	--
Clear Lake (ID)	--	--	--	1,203	--	--	--	--	--	--	--
Hells Canyon (OR)	--	--	--	206,616	--	--	--	--	--	--	--
Lower Malad (ID)	--	--	--	8,553	--	--	--	--	--	--	--
Lower Salmon (ID)	--	--	--	15,886	--	--	--	--	--	--	--
Milner (ID)	--	--	--	2,882	--	--	--	--	--	--	--
Oxbow (OR)	--	--	--	102,034	--	--	--	--	--	--	--
Salmon (ID)	--	3	--	--	--	--	--	*	--	--	*
Shoshone Falls (ID)	--	--	--	7,646	--	--	--	--	--	--	--
Strike, C J (ID)	--	--	--	32,998	--	--	--	--	--	--	--
Swan Falls (ID)	--	--	--	10,149	--	--	--	--	--	--	--
Thousand Springs (ID)	--	--	--	4,553	--	--	--	--	--	--	--
Twin Falls (ID)	--	--	--	4,475	--	--	--	--	--	--	--
Upper Malad (ID)	--	--	--	4,755	--	--	--	--	--	--	--
Upper Salmon (ID)	--	--	--	9,076	--	--	--	--	--	--	--
Upper Salmon (ID)	--	--	--	7,729	--	--	--	--	--	--	--
Illinois Power Co	**945,184**	**1,385**	**4,835**	**--**	**556,463**	**--**	**441**	**3**	**50**	**588**	**22**
Baldwin (IL)	560,194	605	--	--	--	1,818	261	1	--	347	3
Clinton (IL)	--	--	--	--	556,463	--	--	--	--	--	--
Havana (IL)	118,979	666	440	--	--	--	58	1	5	50	13
Hennepin (IL)	113,939	--	1,234	--	--	--	54	--	12	91	*
Oglesby (IL)	--	--	--	--	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Illinois Power Co											
Stallings (IL)	--	--	--	--	--	--	--	--	--	--	--
Vermilion (IL)	17,324	91	--	--	--	--	10	*	--	30	1
Wood River (IL)	134,748	23	3,161	--	--	16	57	*	33	69	6
Imperial Irrigation Dist	**--**	**1**	**13,834**	**17,678**	**--**	**--**	**--**	*****	**184**	**--**	**150**
Brawley (CA)	--	--	--	--	--	--	--	--	--	--	1
Coachella (CA)	--	1	133	--	--	--	--	*	3	--	12
Double Weir (CA)	--	--	--	--	--	--	--	--	--	--	--
Drop No 1 (CA)	--	--	--	1,481	--	--	--	--	--	--	--
Drop No. 5 (CA)	--	--	--	833	--	--	--	--	--	--	--
Drop 2 (CA)	--	--	--	3,194	--	--	--	--	--	--	--
Drop 3 (CA)	--	--	--	2,908	--	--	--	--	--	--	--
Drop 4 (CA)	--	--	--	5,816	--	--	--	--	--	--	--
E Highline (CA)	--	--	--	438	--	--	--	--	--	--	--
El Centro (CA)	--	--	13,679	--	--	--	--	--	181	--	117
Pilot Knob (CA)	--	--	--	2,930	--	--	--	--	--	--	--
Rockwood (CA)	--	--	22	--	--	--	--	--	--	--	19
Turnip (CA)	--	--	--	78	--	--	--	--	--	--	--
Independence (City of)	**--**	**-32**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**1**
Independence (IA)	--	-32	--	--	--	--	--	--	--	--	1
Independence (City of)	**--**	**-586**	**-31**	**--**	**--**	**--**	**--**	*****	*****	**86**	**11**
Blue Valley (MO)	--	-413	-32	--	--	--	--	--	*	59	6
Jackson Square (MO)	--	--	--	--	--	--	--	*	--	--	2
Missouri City (MO)	--	-174	--	--	--	--	--	*	--	26	*
Station H (MO)	--	--	1	--	--	--	--	--	*	--	1
Station I (MO)	--	1	--	--	--	--	--	*	--	--	1
Indiana Michigan Power Co	**2,065,107**	**2,036**	**--**	**7,232**	**1,281,380**	**--**	**1,116**	**3**	**--**	**1,970**	**40**
Berrien Springs (MI)	--	--	--	1,862	--	--	--	--	--	--	--
Buchanan (MI)	--	--	--	1,617	--	--	--	--	--	--	--
Cook, Donald C. (MI)	--	--	--	--	1,281,380	--	--	--	--	--	--
Elkhart (IN)	--	--	--	1,194	--	--	--	--	--	--	--
Fourth Street (IN)	--	--	--	--	--	--	--	--	--	--	*
Rockport (IN)	1,579,775	1,335	--	--	--	--	933	2	--	1,565	34
Tanners Creek (IN)	485,332	701	--	--	--	--	183	1	--	404	6
Twin Branch (IN)	--	--	--	2,559	--	--	--	--	--	--	--
Indiana Michigan Power Co	**--**	**--**	**--**	**1,132**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Constantine (MI)	--	--	--	520	--	--	--	--	--	--	--
Mottville (MI)	--	--	--	612	--	--	--	--	--	--	--
Indiana Mun Power Agency	**--**	**33**	**54**	**--**	**--**	**--**	**--**	*****	**1**	**--**	**5**
Anderson (IN)	--	33	54	--	--	--	--	*	1	--	5
Indiana-Kentucky El Corp	**681,685**	**152**	**--**	**--**	**--**	**--**	**332**	*****	**--**	**794**	**4**
Clifty Creek (IN)	681,685	152	--	--	--	--	332	*	--	794	4
Indianapolis Pwr & Lgt Co	**1,128,298**	**1,548**	**10**	**--**	**--**	**--**	**525**	**4**	**1**	**1,498**	**34**
Perry K (IN)	-1,610	--	--	--	--	--	--	--	--	80	5
Perry W (IN)	--	-71	--	--	--	--	--	--	--	--	1
Petersburg (IN)	910,590	445	--	--	--	--	422	1	--	974	6
Pritchard, H T (IN)	38,399	360	--	--	--	--	19	1	--	164	5
Stout, Elmer W (IN)	180,919	814	10	--	--	--	85	3	1	280	18
Indianola (City of)	**--**	**-86**	**-7**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**10**
Indianola (IA)	--	-86	-7	--	--	--	--	--	--	--	10
Interstate Power Co	**150,282**	**188**	**27,680**	**--**	**--**	**--**	**84**	**1**	**312**	**218**	**30**
Dubuque (IA)	15,901	-2	8	--	--	--	10	*	*	17	*
Fox Lake (MN)	--	-14	27,672	--	--	--	--	--	312	37	22
Hills (MN)	--	-10	--	--	--	--	--	--	--	--	*
Kapp, M L (IA)	90,213	--	--	--	--	--	40	--	--	66	--
Lansing (IA)	44,168	356	--	--	--	--	35	1	--	98	2
Lime Creek (IA)	--	-107	--	--	--	--	--	--	--	--	4
Montgomery (MN)	--	-17	--	--	--	--	--	--	--	--	1

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Interstate Power Co											
New Albin (IA)	--	-6	--	--	--	--	--	--	--	--	*
Rushford (MN)	--	-12	--	--	--	--	--	--	--	--	*
Iola (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**2**
Iola (KS)	--	--	--	--	--	--	--	--	--	--	2
Iowa Illinois Gas & Elec	**284,593**	**-173**	**548**	**502**	**--**	**--**	**178**	*****	**9**	**551**	**12**
Coralville (IA)	--	-90	--	--	--	--	--	--	--	--	*
Louisa (IA)	282,935	6	448	--	--	--	175	*	4	489	10
Moline (IL)	--	-89	--	502	--	--	--	--	--	--	2
Riverside (IA)	1,658	--	100	--	--	--	3	--	5	62	--
Ipswich (City of)	**--**	**185**	**--**	**--**	**--**	**--**	**--**	**1**	**--**	**--**	**1**
Ipswich (MA)	--	185	--	--	--	--	--	1	--	--	1
Jackson (City of)	**--**	**10**	**--**	**--**	**--**	**--**	**--**	*****	**--**	**--**	**1**
Jackson (MO)	--	10	--	--	--	--	--	*	--	--	1
Jacksonville (City of)	**776,537**	**90,224**	**52,686**	**--**	**--**	**--**	**303**	**152**	**548**	**181**	**925**
Kennedy, J D (FL)	--	-443	--	--	--	--	--	1	4	--	125
Northside (FL)	--	88,318	35,211	--	--	--	--	148	356	--	627
Southside (FL)	--	544	17,475	--	--	--	--	1	189	--	164
St. Johns River	776,537	1,805	--	--	--	--	303	3	--	181	9
Jamestown (City of)	**17,648**	**41**	**--**	**--**	**--**	**--**	**10**	*****	**--**	**4**	*****
Carlson, S A (NY)	17,648	41	--	--	--	--	10	*	--	4	*
Janesville (City of)	**--**	**6**	**6**	**--**	**--**	**--**	**--**	*****	**--**	**--**	*****
Janesville (MN)	--	6	6	--	--	--	--	*	--	--	*
Jasper (City of)	**5,399**	**--**	**--**	**--**	**--**	**--**	**4**	**--**	**--**	**1**	**--**
Jasper 2 (IN)	5,399	--	--	--	--	--	4	--	--	1	--
Jersey Central Pwr & Lgt	**--**	**39,187**	**13,063**	**-6,121**	**--**	**--**	**--**	**76**	**166**	**--**	**578**
Forked River (NJ)	--	1,066	160	--	--	--	--	2	2	--	18
Gardner, Glen (NJ)	--	457	31	--	--	--	--	1	*	--	17
Gilbert (NJ)	--	11,661	8,927	--	--	--	--	19	110	--	386
Sayreville (NJ)	--	20,200	3,945	--	--	--	--	40	53	--	102
Werner (NJ)	--	5,803	--	--	--	--	--	13	--	--	56
Yards Creek (NJ)	--	--	--	-6,121	--	--	--	--	--	--	--
Jetmore (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Jetmore (KS)	--	--	--	--	--	--	--	--	--	--	--
Johnson (City of)	**--**	**16**	**114**	**--**	**--**	**--**	**--**	*****	**2**	**--**	*****
Johnson (KS)	--	16	114	--	--	--	--	*	2	--	*
Julesburg (Town of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Julesburg (CO)	--	--	--	--	--	--	--	--	--	--	--
Kahoka (City of)	**--**	**21**	**140**	**--**	**--**	**--**	**--**	*****	**2**	**--**	*****
Kahoka (MO)	--	21	140	--	--	--	--	*	2	--	*
Kansas City (City of)	**163,329**	**2,052**	**2,319**	**--**	**--**	**--**	**100**	**4**	**27**	**291**	**14**
Kaw (KS)	1,478	1	29	--	--	--	2	*	1	32	*
Nearman Creek (KS)	84,930	1,731	--	--	--	--	58	3	--	186	5
Quindaro (KS)	76,921	320	2,290	--	--	--	40	1	26	73	9
Kansas City Pwr & Lgt Co	**1,142,494**	**2,324**	**3,161**	**--**	**--**	**--**	**706**	**5**	**34**	**1,445**	**93**
Grand Ave (MO)	--	--	--	--	--	--	--	--	--	--	--
Hawthorn (MO)	194,411	--	3,161	--	--	--	117	--	34	182	8
Iatan (MO)	400,177	6	--	--	--	--	231	*	--	281	10
La Cygne (KS)	371,700	2,319	--	--	--	--	237	4	--	741	13
Montrose (MO)	176,206	318	--	--	--	--	121	1	--	241	8
Northeast (MO)	--	-319	--	--	--	--	--	*	--	--	54
Kaukauna (City of)	**--**	**5**	**19**	**8,299**	**--**	**--**	**--**	*****	*****	**--**	**1**

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Kaukauna (City of)											
Combined Locks (WI)	--	--	--	2,089	--	--	--	--	--	--	--
Kaukauna (WI)	--	5	19	--	--	--	--	*	*	--	1
Kaukauna Hydro (WI)	--	--	--	2,185	--	--	--	--	--	--	--
Little Chute (WI)	--	--	--	1,187	--	--	--	--	--	--	--
New Badger (WI)	--	--	--	1,271	--	--	--	--	--	--	--
Old Badger (WI)	--	--	--	647	--	--	--	--	--	--	--
Rapide Croche (WI)	--	--	--	920	--	--	--	--	--	--	--
Kennett (City of)	**--**	**52**	**15**	**--**	**--**	**--**	**--**	*****	*****	**--**	**5**
Kennett (MO)	--	52	15	--	--	--	--	*	*	--	5
Kentucky Power Co	**530,026**	**2,329**	**--**	**--**	**--**	**--**	**214**	**4**	**--**	**472**	**8**
Big Sandy (KY)	530,026	2,329	--	--	--	--	214	4	--	472	8
Kentucky Utilities Co	**1,194,550**	**3,837**	**1,660**	**6,462**	**--**	**--**	**504**	**11**	**29**	**1,303**	**60**
Brown, E W (KY)	143,218	3,423	1,704	--	--	--	63	9	29	307	31
Dix Dam (KY)	--	--	--	6,360	--	--	--	--	--	--	--
Ghent (KY)	972,879	504	--	--	--	--	403	1	--	907	12
Green River (KY)	67,178	70	--	--	--	--	33	*	--	68	3
Haefling (KY)	--	--	-44	--	--	--	--	--	*	--	5
Lock 7 (KY)	--	--	--	102	--	--	--	--	--	--	--
Pineville (KY)	5,717	1	--	--	--	--	3	*	--	5	*
Tyrone (KY)	5,558	-161	--	--	--	--	3	*	--	15	9
Kenyon (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Kenyon (MN)	--	--	--	--	--	--	--	--	--	--	--
Ketchikan (City of)	**--**	**7,654**	**--**	**5,259**	**--**	**--**	**--**	**12**	**--**	**--**	**4**
Beaver Falls (AK)	--	--	--	2,345	--	--	--	--	--	--	--
Ketchikan (AK)	--	--	--	442	--	--	--	--	--	--	--
Ketchikan (AK)	--	7,675	--	--	--	--	--	12	--	--	4
Silvis (AK)	--	--	--	500	--	--	--	--	--	--	--
Swan Lake (AK)	--	--	--	1,972	--	--	--	--	--	--	--
Totem Bight (AK)	--	-21	--	--	--	--	--	--	--	--	--
Key West (City of)	**--**	**552**	**--**	**--**	**--**	**--**	**--**	**2**	**--**	**--**	**54**
Big Pine (FL)	--	43	--	--	--	--	--	*	--	--	1
Cudjoe (FL)	--	246	--	--	--	--	--	1	--	--	1
Key West (FL)	--	-12	--	--	--	--	--	--	--	--	9
Stock Island (FL)	--	200	--	--	--	--	--	1	--	--	43
Stock Island D 1 (FL)	--	75	--	--	--	--	--	*	--	--	--
Kimball (City of)	**--**	**4**	**16**	**--**	**--**	**--**	**--**	*****	*****	**--**	*****
Kimball (NE)	--	4	16	--	--	--	--	*	*	--	*
Kimballton (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Kimballton (IA)	--	--	--	--	--	--	--	--	--	--	--
Kingfisher (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	*****
Kingfisher (OK)	--	--	--	--	--	--	--	--	--	--	*
Kingman (City of)	**--**	**45**	**2,757**	**--**	**--**	**--**	**--**	*****	**28**	**--**	**1**
Kingman (KS)	--	45	2,757	--	--	--	--	*	28	--	1
Kings River Conserv Dist	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Pine Flat (CA)	--	--	--	--	--	--	--	--	--	--	--
Kissimmee (City of)	**--**	**26**	**1,592**	**--**	**--**	**--**	**--**	*****	**49**	**--**	**24**
Cane Island (FL)	--	--	1,145	--	--	--	--	--	38	--	7
Kissimmee (FL)	--	26	447	--	--	--	--	*	11	--	18
Kodiak Electric Assn Inc	**--**	**-110**	**--**	**10,680**	**--**	**--**	**--**	*****	**--**	**--**	**1**
Kodiac A (AK)	--	-101	--	--	--	--	--	*	--	--	1
Port Lions (AK)	--	-9	--	--	--	--	--	--	--	--	*
Terror Lake AK)	--	--	--	10,680	--	--	--	--	--	--	--
Kotzebue Elec Assn Inc	**--**	**1,593**	**--**	**--**	**--**	**--**	**--**	**3**	**--**	**--**	**25**
Kotzebue (AK)	--	1,593	--	--	--	--	--	3	--	--	25

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
KG&E - Western Resources	--	--	30,376	--	--	--	--	--	384	--	257
Evans, Gordon (KS)	--	--	16,270	--	--	--	--	--	164	--	80
Gill, Murray (KS)	--	--	14,106	--	--	--	--	--	221	--	177
Neosho (KS)	--	--	--	--	--	--	--	--	--	--	--
KPL - Western Resources	1,053,911	1,575	-367	--	--	--	684	3	5	1,497	155
Abilene (KS)	--	--	-42	--	--	--	--	--	--	--	16
Hutchinson (KS)	--	--	-616	--	--	--	--	*	*	--	98
Jeffrey (KS)	896,847	1,575	--	--	--	--	604	3	--	1,178	32
Lawrence (KS)	116,956	--	--	--	--	--	59	--	--	217	3
Tecumseh (KS)	40,108	--	291	--	--	--	22	--	4	102	7
La Crosse (City of)	--	--	--	--	--	--	--	--	--	--	--
Larned (KS)	--	--	--	--	--	--	--	--	--	--	--
La Junta (City of)	--	-109	--	--	--	--	--	*	--	--	3
La Junta (CO)	--	-109	--	--	--	--	--	*	--	--	3
La Plata (City of)	--	7	--	--	--	--	--	*	--	--	*
La Plata (MO)	--	7	--	--	--	--	--	*	--	--	*
La Porte (City of)	--	--	--	--	--	--	--	--	--	--	*
La Porte (IA)	--	--	--	--	--	--	--	--	--	--	*
Lafayette Util Sys (City)	--	--	25,264	--	--	--	--	--	283	--	120
Doc Bonin (LA)	--	--	25,291	--	--	--	--	--	283	--	120
Rodemacher (LA)	--	--	-27	--	--	--	--	--	--	--	--
Lake Crystal (City of)	--	--	--	--	--	--	--	--	--	--	*
Lake Crystal (MN)	--	--	--	--	--	--	--	--	--	--	*
Lake Lure (Town of)	--	--	--	1,075	--	--	--	--	--	--	--
Lake Lure (NC)	--	--	--	1,075	--	--	--	--	--	--	--
Lake Mills (City of)	--	-41	6	--	--	--	--	*	*	--	1
Lake Mills (IA)	--	-41	6	--	--	--	--	*	*	--	1
Lake Park (City of)	--	--	--	--	--	--	--	--	--	--	--
Lake Park (IA)	--	--	--	--	--	--	--	--	--	--	--
Lake Worth (City of)	--	253	6,540	--	--	--	--	1	90	--	12
Smith, Tom G (FL)	--	253	6,540	--	--	--	--	1	90	--	12
Lakeland (City of)	180,986	6,234	28,308	--	--	--	73	14	267	114	209
Larsen Memorial (FL)	--	1,164	27,245	--	--	--	--	3	253	--	44
Mcintosh, C D (FL)	180,986	5,070	1,063	--	--	--	73	11	14	114	165
Lamar (City of)	--	--	6,003	--	--	--	--	--	79	--	6
Lamar (CO)	--	--	6,003	--	--	--	--	--	79	--	6
Lamoni (City of)	--	8	2	--	--	--	--	*	*	--	*
Lamoni (IA)	--	8	2	--	--	--	--	*	*	--	*
Lanesboro (City of)	--	--	--	--	--	--	--	--	--	--	--
Lansboro (MN)	--	--	--	--	--	--	--	--	--	--	--
Lansing (City of)	143,415	336	--	246	--	--	60	1	--	118	1
Eckert Station (MI)	57,769	292	--	--	--	--	27	1	--	25	*
Erickson (MI)	85,646	44	--	--	--	--	33	*	--	92	*
Moores Park (MI)	--	--	--	246	--	--	--	--	--	--	--
Larned (City of)	--	14	134	--	--	--	--	*	2	--	*
Larned (KS)	--	--	--	--	--	--	--	--	--	--	--
Larned (KS)	--	14	134	--	--	--	--	*	2	--	*
Larsen Bay (City of)	--	--	--	--	--	--	--	--	--	--	--
Larsen (AK)	--	--	--	--	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Las Animas (City of)	**--**	**-29**	**--**	**--**	**--**	**--**	**--**	*****	**--**	**--**	*****
Las Animas (CO)	--	-29	--	--	--	--	--	*	--	--	*
Laurel (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	*****
Laurel (NE)	--	--	--	--	--	--	--	--	--	--	*
Laurens (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Laurens (IA)	--	--	--	--	--	--	--	--	--	--	--
Lea County Elec Coop	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
North Lovington (NM)	--	--	--	--	--	--	--	--	--	--	--
Lebanon (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**1**
Lebanon (OH)	--	--	--	--	--	--	--	--	--	--	1
Lenox (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Lenox (IA)	--	--	--	--	--	--	--	--	--	--	--
Lewiston (City of)	**--**	**--**	**--**	**378**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Andro Upper (ME)	--	--	--	378	--	--	--	--	--	--	--
Lincoln (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	*****	**--**	**1**
Lincoln (KS)	--	--	--	--	--	--	--	--	*	--	1
Lincoln (City of)	**--**	**90**	**198**	**--**	**--**	**--**	**--**	**1**	**4**	**--**	**6**
Lincoln J Street (NE)	--	90	186	--	--	--	--	1	4	--	2
Rokeby (NE)	--	--	12	--	--	--	--	--	*	--	4
Lindsay (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Lindsay (OK)	--	--	--	--	--	--	--	--	--	--	--
Litchfield (City of)	**--**	**--**	**8**	**--**	**--**	**--**	**--**	**--**	*****	**--**	*****
Litchfield (MN)	--	--	8	--	--	--	--	--	*	--	*
Lockhart Power Co	**--**	**--**	**--**	**8,787**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Lockhart (SC)	--	--	--	8,787	--	--	--	--	--	--	--
Logan (City of)	**--**	**-32**	**--**	**666**	**--**	**--**	**--**	*****	**--**	**--**	**1**
Logan (UT)	--	--	--	122	--	--	--	--	--	--	--
Logan 2 (UT)	--	--	--	544	--	--	--	--	--	--	--
Logon Diesel (UT)	--	-32	--	--	--	--	--	*	--	--	1
Logansport (City of)	**15,182**	**--**	**--**	**--**	**--**	**--**	**10**	**--**	**--**	**3**	**2**
Logansport (IN)	15,182	--	--	--	--	--	10	--	--	3	2
Long Island Lighting Co	**--**	**563,365**	**272,681**	**--**	**--**	**--**	**--**	**908**	**2,872**	**--**	**1,223**
Barrett, E F (NY)	--	19,277	74,831	--	--	--	--	33	784	--	173
Brookhaven (NY)	--	2,652	--	--	--	--	--	6	--	--	39
East Hampton (NY)	--	22	--	--	--	--	--	*	--	--	4
Far Rockway (NY)	--	--	-382	--	--	--	--	--	--	--	1
Glenwood (NY)	--	348	88,875	--	--	--	--	1	989	--	28
Holbrook (NY)	--	2,730	--	--	--	--	--	7	--	--	99
Montauk (NY)	--	34	--	--	--	--	--	*	--	--	1
Northport (NY)	--	421,624	109,357	--	--	--	--	673	1,100	--	558
Port Jefferson (NY)	--	116,406	--	--	--	--	--	188	--	--	295
Shoreham (NY)	--	81	--	--	--	--	--	*	--	--	11
Southhampton (NY)	--	22	--	--	--	--	--	*	--	--	2
Southold (NY)	--	-15	--	--	--	--	--	--	--	--	3
West Babylon (NY)	--	184	--	--	--	--	--	*	--	--	11
Longmont (City of)	**--**	**--**	**--**	**325**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Longmont (CO)	--	--	--	325	--	--	--	--	--	--	--
Los Angeles (City of)	**783,858**	**1,169**	**397,322**	**77,968**	**--**	**--**	**326**	**2**	**4,132**	**1,195**	**1,153**
Big Pine Creek (CA)	--	--	--	538	--	--	--	--	--	--	--
Castaic (CA)	--	--	--	15,062	--	--	--	--	--	--	--
Control Gorge (CA)	--	--	--	8,174	--	--	--	--	--	--	--
Cottonwood (CA)	--	--	--	340	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Los Angeles (City of)											
Division Creek (CA)	--	--	--	291	--	--	--	--	--	--	--
Foothill (CA)	--	--	--	1,773	--	--	--	--	--	--	--
Franklin Canyon (CA)	--	--	--	782	--	--	--	--	--	--	--
Haiwee (CA)	--	--	--	2,252	--	--	--	--	--	--	--
Harbor (CA)	--	--	33,061	--	--	--	--	--	316	--	14
Haynes (CA)	--	77	202,722	--	--	--	--	*	2,172	--	516
Intermountain (UT)	783,858	1,092	--	--	--	--	326	2	--	1,195	19
Middle Gorge (CA)	--	--	--	7,553	--	--	--	--	--	--	--
Pleasant Valley (CA)	--	--	--	656	--	--	--	--	--	--	--
San Fernando (CA)	--	--	--	2,866	--	--	--	--	--	--	--
San Francisquito 1 (CA)	--	--	--	20,354	--	--	--	--	--	--	--
San Francisquito 2 (CA)	--	--	--	10,071	--	--	--	--	--	--	--
Sawtelle (CA)	--	--	--	218	--	--	--	--	--	--	--
Scattergood (CA)	--	--	162,979	--	--	96	--	--	1,636	--	379
Upper Gorge (CA)	--	--	--	7,038	--	--	--	--	--	--	--
Valley (CA)	--	--	-1,440	--	--	--	--	--	8	--	226
Louisiana Ener & Pwr Auth	--	--	--	--	--	--	--	--	*	--	--
Plaquemine (LA)	--	--	--	--	--	--	--	--	*	--	--
Louisiana Pwr & Light Co	--	1	654,147	--	726,479	--	--	*	6,945	--	575
Buras (LA)	--	--	9	--	--	--	--	--	*	--	2
Litle Gypsy (LA)	--	--	75,206	--	--	--	--	--	910	--	93
Monroe (LA)	--	--	--	--	--	--	--	--	--	--	--
Nine Mile Point (LA)	--	--	428,158	--	--	--	--	--	4,379	--	277
Sterlington (LA)	--	--	17,388	--	--	--	--	--	162	--	20
Thibodaux (LA)	--	--	--	--	--	--	--	--	--	--	--
Waterford (LA)	--	--	--	--	726,479	--	--	--	--	--	--
Waterford (LA)	--	1	133,386	--	--	--	--	*	1,494	--	183
Louisville Gas & Elec Co	957,710	1,204	4,365	25,562	--	--	444	2	48	542	31
Cane Run (KY)	134,671	--	3,766	--	--	--	66	--	42	99	2
Mill Creek (KY)	529,369	1,110	599	--	--	--	245	2	6	257	25
Ohio Falls (KY)	--	--	--	25,562	--	--	--	--	--	--	--
Paddys Run (KY)	--	--	--	--	--	--	--	--	--	--	--
Trimble County (KY)	293,670	94	--	--	--	--	132	*	--	186	4
Waterside (KY)	--	--	--	--	--	--	--	--	--	--	--
Zorn (KY)	--	--	--	--	--	--	--	--	--	--	--
Lowell (City of)	--	--	--	--	--	--	--	--	--	--	*
Lowell (MI)	--	--	--	--	--	--	--	--	--	--	*
Lower Colorado River Auth	724,913	157	134,848	6,997	--	--	428	*	1,404	1,247	162
Austin (TX)	--	--	--	366	--	--	--	--	--	--	--
Buchanan (TX)	--	--	--	600	--	--	--	--	--	--	--
Granite Shoals (TX)	--	--	--	1,144	--	--	--	--	--	--	--
Inks (TX)	--	--	--	377	--	--	--	--	--	--	--
Mansfield (TX)	--	--	--	3,776	--	--	--	--	--	--	--
Marble Falls (TX)	--	--	--	734	--	--	--	--	--	--	--
Sam K Seymour,jr (TX)	724,913	157	--	--	--	--	428	*	--	1,247	5
Sim Gideon (TX)	--	--	78,998	--	--	--	--	--	801	--	77
T. C. Ferguson (TX)	--	--	55,850	--	--	--	--	--	604	--	81
Lower Valley Pwr & Lt Co	--	--	--	428	--	--	--	--	--	--	--
Strawberry Creek (WY)	--	--	--	428	--	--	--	--	--	--	--
Lubbock (City of)	--	--	42,519	--	--	--	--	--	483	--	--
Holly Ave (TX)	--	--	29,943	--	--	--	--	--	352	--	--
LP&L Co GEN	--	--	12,576	--	--	--	--	--	131	--	--
Plant 2 (TX)	--	--	--	--	--	--	--	--	--	--	--
Luverne (City of)	--	--	--	--	--	--	--	--	--	--	--
Luverne (MN)	--	--	--	--	--	--	--	--	--	--	--
Lyndonville (City of)	--	--	--	186	--	--	--	--	--	--	--
Great Falls (VT)	--	--	--	115	--	--	--	--	--	--	--
Vail (VT)	--	--	--	71	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
M & A Elec Pwr Coop	--	--	--	--	--	--	--	--	--	--	--
Green Forest (MO)	--	--	--	--	--	--	--	--	--	--	--
Macon (City of)	--	18	--	--	--	--	--	*	--	--	*
Macon (MO)	--	18	--	--	--	--	--	*	--	--	*
Madelia (City of)	--	--	--	--	--	--	--	--	--	--	*
Madelia (MN)	--	--	--	--	--	--	--	--	--	--	*
Madison (City of)	--	--	--	241	--	--	--	--	--	--	--
Norridgewick (ME)	--	--	--	241	--	--	--	--	--	--	--
Madison (City of)	--	--	--	--	--	--	--	--	--	--	--
Madison (MN)	--	--	--	--	--	--	--	--	--	--	--
Madison Gas & Elec Co	18,951	53	2,364	--	--	--	10	*	33	14	7
Blount Street (WI)	18,951	--	2,361	--	--	1,475	10	--	33	14	3
Fitchburg (WI)	--	--	21	--	--	--	--	--	1	--	1
Nine Springs (WI)	--	53	--	--	--	--	--	*	--	--	*
Sycamore (WI)	--	--	-18	--	--	--	--	--	*	--	3
Maine Public Service Co	--	608	--	832	--	--	--	2	--	--	10
Caribou (ME)	--	597	--	469	--	--	--	2	--	--	10
Flos Inn (ME)	--	19	--	--	--	--	--	*	--	--	*
Houlton (ME)	--	-8	--	--	--	--	--	*	--	--	*
Squa Pan (ME)	--	--	--	363	--	--	--	--	--	--	--
Maine Yankee Atomic Pwr C	--	--	--	--	--	--	--	--	--	--	--
Maine Yankee (ME)	--	--	--	--	--	--	--	--	--	--	--
Malden (City of)	--	--	--	--	--	--	--	--	--	--	*
Malden (MO)	--	--	--	--	--	--	--	--	--	--	*
Mangum (City of)	--	3	--	--	--	--	--	*	*	--	*
Mangum (OK)	--	3	--	--	--	--	--	*	*	--	*
Manilla (City of)	--	--	--	--	--	--	--	--	--	--	--
Manilla (IA)	--	--	--	--	--	--	--	--	--	--	--
Manitowoc (City of)	19,287	6,218	379	--	--	--	9	*	4	41	1
Manitowoc (WI)	19,287	6,218	379	--	--	--	9	*	4	41	1
Manley Utility Co	--	26	--	--	--	--	--	*	--	--	*
Manley (AK)	--	26	--	--	--	--	--	*	--	--	*
Manning (City of)	--	--	--	--	--	--	--	--	--	--	--
Manning (IA)	--	--	--	--	--	--	--	--	--	--	--
Manti (City of)	--	--	--	161	--	--	--	--	--	--	--
Lower (UT)	--	--	--	58	--	--	--	--	--	--	--
Manti (UT)	--	--	--	103	--	--	--	--	--	--	--
Maquoketa (City of)	--	--	--	--	--	--	--	*	*	--	1
Maquoketa (IA)	--	--	--	--	--	--	--	*	*	--	1
Marblehead (City of)	--	272	--	--	--	--	--	*	--	--	1
Commerce St 2 (MA)	--	30	--	--	--	--	--	*	--	--	*
Wilkins Station (MA)	--	242	--	--	--	--	--	*	--	--	*
Marquette (City of)	21,860	62	--	614	--	--	15	*	--	56	4
Plant Four (MI)	--	--	--	--	--	--	--	*	--	--	3
Plant Two (MI)	--	--	--	460	--	--	--	--	--	--	--
Russell, Frank J (MI)	--	--	--	154	--	--	--	--	--	--	--
Shiras (MI)	21,860	62	--	--	--	--	15	*	--	56	1
Marshall (City of)	--	7	35	102	--	--	--	*	*	--	1
Marshall (MI)	--	7	35	102	--	--	--	*	*	--	1

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Marshall (City of)	--	--	--	--	--	--	--	--	--	--	--
Marshall (MN)	--	--	--	--	--	--	--	--	--	--	--
Marshall (City of)	6,388	-33	276	--	--	--	4	--	5	2	*
Marshall (MO)	6,388	-33	276	--	--	--	4	--	5	2	*
Martinsville (City of)	--	--	--	310	--	--	--	--	--	--	--
Martinsville (VA)	--	--	--	310	--	--	--	--	--	--	--
Mascoutah (City of)	--	--	--	--	--	--	--	--	--	--	1
Mascoutah (IL)	--	--	--	--	--	--	--	--	--	--	1
Mass Mun Wholesale Elec	--	25,208	66	--	--	--	--	42	*	--	171
Stonybrook (MA)	--	25,208	66	--	--	--	--	42	*	--	171
Maui Electric Co Ltd	--	72,098	--	--	--	--	--	126	--	--	111
Cook (HI)	--	2,730	--	--	--	--	--	5	--	--	*
Kahului (HI)	--	16,717	--	--	--	--	--	37	--	--	40
Lanai City (HI)	--	864	--	--	--	--	--	2	--	--	*
Maalaea (HI)	--	50,690	--	--	--	--	--	79	--	--	70
Miki Basin (HI)	--	1,097	--	--	--	--	--	2	--	--	*
Mcgrath Lt & Pwr Co	--	288	--	--	--	--	--	1	--	--	2
Mcgrath (AK)	--	288	--	--	--	--	--	1	--	--	2
Mcgregor (City of)	--	--	--	--	--	--	--	*	--	--	*
Mc Gregor (IA)	--	--	--	--	--	--	--	*	--	--	*
Mcleansboro (City of)	--	15	--	--	--	--	--	*	--	--	*
Mc Leansboro (IL)	--	15	--	--	--	--	--	*	--	--	*
Mcpherson (City of)	--	--	--	--	--	--	--	--	--	--	16
Plant No. 1 (KS)	--	--	--	--	--	--	--	--	--	--	*
Plant No. 2 (KS)	--	--	--	--	--	--	--	--	--	--	16
Meade (City of)	--	7	80	--	--	--	--	*	1	--	1
Meade (KS)	--	7	80	--	--	--	--	*	1	--	1
Medina Electric Coop Inc	--	--	534	--	--	--	--	--	8	--	21
Pearsall (TX)	--	--	534	--	--	--	--	--	8	--	21
Melrose (City of)	--	--	--	--	--	--	--	--	--	--	--
Melrose (MN)	--	--	--	--	--	--	--	--	--	--	--
Memphis (City of)	--	71	--	--	--	--	--	*	--	--	1
Memphis (MO)	--	71	--	--	--	--	--	*	--	--	1
Menasha (City of)	--	--	--	--	--	--	--	--	--	1	--
Menasha (WI)	--	--	--	--	--	--	--	--	--	1	--
Merced Irrigation Dist	--	--	--	-69	--	--	--	--	--	--	--
Canal Creek (CA)	--	--	--	--	--	--	--	--	--	--	--
Exchequer (CA)	--	--	--	-47	--	--	--	--	--	--	--
Fairfield (CA)	--	--	--	--	--	--	--	--	--	--	--
Mcswain (CA)	--	--	--	-22	--	--	--	--	--	--	--
Parker (CA)	--	--	--	--	--	--	--	--	--	--	--
Merrillan (City of)	--	--	--	10	--	--	--	--	--	--	*
Merrillan (WI)	--	--	--	10	--	--	--	--	--	--	*
Metlakatla Pwr & Lgt Co	--	517	--	1,655	--	--	--	1	--	--	5
Centennial (AK)	--	517	--	--	--	--	--	1	--	--	5
Chester Lake (AK)	--	--	--	501	--	--	--	--	--	--	--
Leffel Turbine (AK)	--	--	--	1,154	--	--	--	--	--	--	--
Metropolitan Edison Co	234,391	6,566	3,143	9,724	--	--	93	15	42	167	97
Hamilton (PA)	--	342	--	--	--	--	--	1	--	--	4
Hunterstown (PA)	--	904	1,048	--	--	--	--	2	18	--	10

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Metropolitan Edison Co											
Mountain (PA)	--	964	476	--	--	--	--	3	8	--	5
Orrtanna (PA)	--	346	--	--	--	--	--	1	--	--	4
Portland (PA)	182,821	2,316	1,596	--	--	--	71	4	16	67	55
Shawnee (PA)	--	265	--	--	--	--	--	1	--	--	6
Titus (PA)	51,570	866	23	--	--	--	21	2	*	100	5
Tolna (PA)	--	563	--	--	--	--	--	2	--	--	6
Yorkhaven (PA)	--	--	--	9,724	--	--	--	--	--	--	--
Metropolitan Water Dist	**--**	**--**	**--**	**9,369**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Corona (CA)	--	--	--	1,374	--	--	--	--	--	--	--
Coyote Creek (CA)	--	--	--	1,158	--	--	--	--	--	--	--
Etiwanda (CA)	--	--	--	--	--	--	--	--	--	--	--
Foothill Feeder (CA)	--	--	--	144	--	--	--	--	--	--	--
Greg Avenue (CA)	--	--	--	--	--	--	--	--	--	--	--
Lake Mathews (CA)	--	--	--	3,204	--	--	--	--	--	--	--
Perris (CA)	--	--	--	--	--	--	--	--	--	--	--
Red Mountain (CA)	--	--	--	1,080	--	--	--	--	--	--	--
Rio Hondo (CA)	--	--	--	--	--	--	--	--	--	--	--
San Dimas (CA)	--	--	--	--	--	--	--	--	--	--	--
Sepulv Cyn (CA)	--	--	--	--	--	--	--	--	--	--	--
Temescal (CA)	--	--	--	1,455	--	--	--	--	--	--	--
Valley View (CA)	--	--	--	--	--	--	--	--	--	--	--
Venice (CA)	--	--	--	--	--	--	--	--	--	--	--
Yorba Linda (CA)	--	--	--	954	--	--	--	--	--	--	--
Michigan So Cent Pwr Agen	**22,466**	**46**	**--**	**--**	**--**	**--**	**12**	*****	**--**	**14**	**6**
Project I (MI)	22,466	46	--	--	--	--	12	*	--	14	6
Midwest Energy Inc	**--**	**-37**	**18**	**--**	**--**	**--**	**--**	**--**	**1**	**--**	**4**
Bird City (KS)	--	-21	--	--	--	--	--	--	--	--	*
Colby (KS)	--	--	18	--	--	--	--	--	1	--	3
Ellis (KS)	--	-10	--	--	--	--	--	--	--	--	1
Great Bend (KS)	--	-6	--	--	--	--	--	--	--	--	*
Midwest Power	**1,165,067**	**858**	**1,844**	**--**	**--**	**--**	**720**	**2**	**25**	**1,759**	**68**
Council Bluffs (IA)	418,465	222	363	--	--	--	267	*	4	708	11
Electrifarm (IA)	--	--	-96	--	--	--	--	*	1	--	12
Neal, George (IA)	746,602	693	1,749	--	--	--	453	1	19	1,050	10
Parr (IA)	--	-52	--	--	--	--	--	*	--	--	6
Pleasant Hill (IA)	--	17	--	--	--	--	--	1	--	--	18
River Hills (IA)	--	-22	-96	--	--	--	--	*	*	--	4
Sycamore (IA)	--	--	-76	--	--	--	--	--	1	--	6
Milford (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Milford (IA)	--	--	--	--	--	--	--	--	--	--	--
Minden (City of)	**--**	**--**	**70**	**--**	**--**	**--**	**--**	*****	**1**	**--**	*****
Minden (LA)	--	--	70	--	--	--	--	*	1	--	*
Minneapolis (City of)	**--**	**23**	**44**	**--**	**--**	**--**	**--**	*****	*****	**--**	*****
Minneapolis (KS)	--	23	44	--	--	--	--	*	*	--	*
Minnesota Power & Lgt Co	**567,191**	**399**	**--**	**33,611**	**--**	**--**	**345**	**1**	**--**	**452**	**7**
Blanchard (MN)	--	--	--	6,443	--	--	--	--	--	--	--
Boswell (MN)	552,100	322	--	--	--	--	331	1	--	405	7
Fond Du Lac (MN)	--	--	--	3,818	--	--	--	--	--	--	--
Hibbard, M L (MN)	--	--	--	--	--	--	--	--	--	--	--
Knife Falls (MN)	--	--	--	634	--	--	--	--	--	--	--
Laskin (MN)	15,091	77	--	--	--	--	14	*	--	47	*
Little Falls (MN)	--	--	--	2,406	--	--	--	--	--	--	--
Pillager (MN)	--	--	--	458	--	--	--	--	--	--	--
Prairie River (MN)	--	--	--	182	--	--	--	--	--	--	--
Scanlon (MN)	--	--	--	535	--	--	--	--	--	--	--
Sylvan (MN)	--	--	--	563	--	--	--	--	--	--	--
Thompson (MN)	--	--	--	17,385	--	--	--	--	--	--	--
Winton (MN)	--	--	--	1,187	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Minnkota Power Coop Inc	**373,476**	**4,450**	**--**	**--**	**--**	**--**	**329**	**13**	**--**	**463**	**8**
Grand Forks (ND)	--	--	--	--	--	--	--	--	--	--	--
Harwood (ND)	--	--	--	--	--	--	--	--	--	--	--
Young, Milton R (ND)	373,476	4,450	--	--	--	--	329	13	--	463	8
Minnkota Power Coop Inc	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Hawley (MN)	--	--	--	--	--	--	--	--	--	--	--
Mission Valley Power	**--**	**--**	**--**	**113**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Hellroaring (MT)	--	--	--	113	--	--	--	--	--	--	--
Mississippi Power Co	**797,911**	**262**	**99,039**	**--**	**--**	**--**	**392**	*****	**2,443**	**445**	**78**
Daniel, Victor J Jr. (MS)	465,924	262	--	--	--	--	262	*	--	360	5
Eaton (MS)	--	--	--	--	--	--	--	--	--	--	10
Standard Oil (MS)	--	--	93,929	--	--	--	--	--	2,348	--	--
Sweatt (MS)	--	--	366	--	--	--	--	--	6	--	33
Watson (MS)	331,987	--	4,744	--	--	--	130	--	89	85	31
Mississippi Pwr & Lgt Co	**--**	**38**	**438,614**	**--**	**--**	**--**	**--**	*****	**4,387**	**--**	**891**
Andrus (MS)	--	--	260,483	--	--	--	--	--	2,700	--	605
Brown, Rex (MS)	--	-13	4,433	--	--	--	--	*	50	--	31
Delta (MS)	--	--	6,850	--	--	--	--	--	91	--	39
Natchez (MS)	--	--	--	--	--	--	--	--	--	--	--
Wilson, B (MS)	--	51	166,848	--	--	--	--	*	1,546	--	216
Mo Basin Mun Pwr Agency	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**2**
Watertown (SD)	--	--	--	--	--	--	--	--	--	--	2
Modesto Irrigation Dist	**--**	**-26**	**298**	**122**	**--**	**--**	**--**	**--**	**5**	**--**	**8**
McClure (CA)	--	-26	-26	--	--	--	--	--	--	--	6
New Hogan (CA)	--	--	--	124	--	--	--	--	--	--	--
Stone Drop (CA)	--	--	--	-2	--	--	--	--	--	--	--
Woodland (CA)	--	--	324	--	--	--	--	--	5	--	2
Monongahela Power Co	**2,478,032**	**3,346**	**2,233**	**--**	**--**	**--**	**986**	**6**	**23**	**1,920**	**22**
Albright (WV)	83,596	251	--	--	--	--	38	*	--	95	2
Fort Martin (WV)	545,943	2,985	--	--	--	--	208	5	--	583	5
Harrison (WV)	1,117,272	--	401	--	--	--	432	--	4	685	3
Pleasants (WV)	662,254	--	1,587	--	--	--	276	--	16	478	12
Rivesville (WV)	18,268	97	--	--	--	--	10	*	--	26	1
Willow Island (WV)	50,699	13	245	--	--	--	23	*	3	54	*
Monroe (City of)	**--**	**--**	**--**	**205**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Lower (UT)	--	--	--	110	--	--	--	--	--	--	--
Mon Pump St (UT)	--	--	--	27	--	--	--	--	--	--	--
Monroe Upr (UT)	--	--	--	68	--	--	--	--	--	--	--
Monroe (City of)	**--**	**87**	**--**	**--**	**--**	**--**	**--**	*****	**--**	**--**	**1**
Monroe (MO)	--	87	--	--	--	--	--	*	--	--	1
Montana Dakota Utils Co	**241,027**	**624**	**218**	**--**	**--**	**--**	**203**	**1**	**3**	**284**	**6**
Coyote (ND)	198,117	624	--	--	--	--	161	1	--	233	3
Glendive (MT)	--	--	149	--	--	--	--	--	2	--	2
Heskett (ND)	21,934	--	5	--	--	--	22	--	*	39	--
Lewis & Clark (MT)	20,976	--	6	--	--	--	21	--	*	12	--
Miles City (MT)	--	--	66	--	--	--	--	--	1	--	1
Williston (ND)	--	--	-8	--	--	--	--	--	--	--	--
Montana Power Co (The)	**1,427,965**	**608**	**121**	**246,004**	**--**	**--**	**896**	**1**	**1**	**497**	**16**
Black Eagle (MT)	--	--	--	9,561	--	--	--	--	--	--	--
Cochrane (MT)	--	--	--	18,741	--	--	--	--	--	--	--
Colstrip (MT)	1,328,272	596	--	--	--	--	835	1	--	456	15
Corette, J E (MT)	99,693	--	121	--	--	--	61	--	1	41	--
Frank Bird (MT)	--	--	--	--	--	--	--	--	--	--	--
Hauser Lake (MT)	--	--	--	10,882	--	--	--	--	--	--	--
Holter (MT)	--	--	--	19,819	--	--	--	--	--	--	--
Kerr (MT)	--	--	--	81,152	--	--	--	--	--	--	--
Lake Diesel (MT)	--	--	--	--	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Montana Power Co (The)											
Madison (MT)	--	--	--	4,552	--	--	--	--	--	--	--
Milltown (MT)	--	--	--	1,289	--	--	--	--	--	--	--
Morony (MT)	--	--	--	20,766	--	--	--	--	--	--	--
Mystic Lake (MT)	--	--	--	2,607	--	--	--	--	--	--	--
Rainbow (MT)	--	--	--	19,624	--	--	--	--	--	--	--
Ryan (MT)	--	--	--	31,263	--	--	--	--	--	--	--
Thompson Falls (MT)	--	--	--	25,748	--	--	--	--	--	--	--
Yellowstone (MT)	--	12	--	--	--	--	--	*	--	--	1
Montaup Electric Company	**61,443**	**4,038**	**--**	**--**	**--**	**--**	**26**	**7**	**--**	**64**	**68**
Somerset (MA)	61,443	4,038	--	--	--	--	26	7	--	64	68
Montezuma (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	*****
Montezuma (IA)	--	--	--	--	--	--	--	--	--	--	*
Moon Lake Elec Assn Inc	**--**	**--**	**--**	**849**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Uintah (UT)	--	--	--	604	--	--	--	--	--	--	--
Yellowstone (UT)	--	--	--	245	--	--	--	--	--	--	--
Moorhead (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**2**	*****
Moorhead (MN)	--	--	--	--	--	--	--	--	--	2	*
Moose Lake (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	*****
Moose Lake (MN)	--	--	--	--	--	--	--	--	--	--	*
Mora (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Mora (MN)	--	--	--	--	--	--	--	--	--	--	--
Morgan (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**1**	**--**	**--**
Morgan City (LA)	--	--	--	--	--	--	--	--	1	--	--
Morrisville (Village of)	**--**	**--**	**--**	**694**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Cadys Falls (VT)	--	--	--	268	--	--	--	--	--	--	--
Morrisville (VT)	--	--	--	312	--	--	--	--	--	--	--
W K Sanders (VT)	--	--	--	114	--	--	--	--	--	--	--
Mount Pleasant (City of)	**--**	**--**	**--**	**505**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Lower (UT)	--	--	--	64	--	--	--	--	--	--	--
Unit 3 (UT)	--	--	--	190	--	--	--	--	--	--	--
Unit 4 (UT)	--	--	--	154	--	--	--	--	--	--	--
Upper (UT)	--	--	--	97	--	--	--	--	--	--	--
Mountain Lake (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Mountain Lake (MN)	--	--	--	--	--	--	--	--	--	--	--
Mt Pleasant (City of)	**--**	**1**	**--**	**--**	**--**	**--**	**--**	*****	**--**	**--**	*****
Mt Pleasant (IA)	--	1	--	--	--	--	--	*	--	--	*
Mullen (Village of)	**--**	**2**	**--**	**--**	**--**	**--**	**--**	*****	**--**	**--**	*****
Mullen (NE)	--	2	--	--	--	--	--	*	--	--	*
Mulvane (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	*****
Mulvane (KS)	--	--	--	--	--	--	--	--	--	--	*
Murray (City of)	**--**	**6**	**25**	**364**	**--**	**--**	**--**	*****	*****	**--**	*****
Diesel (UT)	--	6	25	--	--	--	--	*	*	--	*
Little Cottonwood (UT)	--	--	--	364	--	--	--	--	--	--	--
Muscatine (City of)	**121,355**	**--**	**9**	**--**	**--**	**--**	**72**	**--**	*****	**99**	**2**
Muscatine (IA)	121,355	--	9	--	--	--	72	--	*	99	2
Muscoda (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Muscoda (WI)	--	--	--	--	--	--	--	--	--	--	--
N Y State Elec & Gas Corp	**751,998**	**1,128**	**--**	**20,930**	**--**	**--**	**304**	**2**	**--**	**346**	**8**
Cadyville (NY)	--	--	--	1,760	--	--	--	--	--	--	--
Goudey (NY)	47,957	7	--	--	--	--	17	*	--	33	1

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
N Y State Elec & Gas Corp											
Greenidge (NY)	64,896	143	--	--	--	--	25	*	--	34	2
Harris Lake (NY)	--	--	--	--	--	--	--	--	--	--	*
Hickling (NY)	37,278	--	--	--	--	--	28	--	--	42	--
High Falls (NY)	--	--	--	6,467	--	--	--	--	--	--	--
Jennison (NY)	27,918	--	--	--	--	2,506	18	--	--	13	--
Kents Falls (NY)	--	--	--	3,614	--	--	--	--	--	--	--
Keuka (NY)	--	--	--	618	--	--	--	--	--	--	--
Mechanicvle (NY)	--	--	--	6,867	--	--	--	--	--	--	--
Mill "C" (NY)	--	--	--	1,120	--	--	--	--	--	--	--
Milliken (NY)	180,255	208	--	--	--	--	67	*	--	80	2
Rainbow Falls (NY)	--	--	--	484	--	--	--	--	--	--	--
Seneca Falls (NY)	--	--	--	--	--	--	--	--	--	--	--
Somerset (NY)	393,694	770	--	--	--	--	148	1	--	143	3
Waterloo (NY)	--	--	--	--	--	--	--	--	--	--	--
Naknek Electric Assn Inc	--	1,301	--	--	--	--	--	2	--	--	19
Naknek (AK)	--	1,301	--	--	--	--	--	2	--	--	19
Nantahala Pwr & Lgt Co	--	--	--	49,057	--	--	--	--	--	--	--
Bear Creek (NC)	--	--	--	4,605	--	--	--	--	--	--	--
Bryson (NC)	--	--	--	535	--	--	--	--	--	--	--
Cedar Cliff (NC)	--	--	--	2,639	--	--	--	--	--	--	--
Dillsboro (NC)	--	--	--	103	--	--	--	--	--	--	--
Franklin (NC)	--	--	--	540	--	--	--	--	--	--	--
Mission (NC)	--	--	--	735	--	--	--	--	--	--	--
Nantahala (NC)	--	--	--	23,143	--	--	--	--	--	--	--
Queens Creek (NC)	--	--	--	695	--	--	--	--	--	--	--
Tennessee Creek (NC)	--	--	--	5,592	--	--	--	--	--	--	--
Thorpe (NC)	--	--	--	9,140	--	--	--	--	--	--	--
Tuckasegee (NC)	--	--	--	1,330	--	--	--	--	--	--	--
Nantucket Elec Co	--	7,625	--	--	--	--	--	13	--	--	9
Nantucket (MA)	--	7,625	--	--	--	--	--	13	--	--	9
Natchitoches (City of)	--	--	--	--	--	--	--	--	--	--	--
Natchitoches (LA)	--	--	--	--	--	--	--	--	--	--	--
National Hydro	--	--	--	1,122	--	--	--	--	--	--	--
Dayton (IL)	--	--	--	1,122	--	--	--	--	--	--	--
Nebraska City (City of)	--	89	1,400	--	--	--	--	*	14	--	--
Nebraska City (NE)	--	89	1,398	--	--	--	--	*	14	--	--
Syracuse No 2 (NE)	--	--	2	--	--	--	--	*	*	--	--
Nebraska Pub Power Dist	747,685	65	1,370	12,311	95,667	--	452	*	15	733	18
Columbus (NE)	--	--	--	6,448	--	--	--	--	--	--	--
Cooper (NE)	--	--	--	--	95,667	--	--	--	--	--	--
David City (NE)	--	5	4	--	--	--	--	*	*	--	*
Gentleman (NE)	641,654	--	1,183	--	--	--	385	--	12	646	8
Hallam (NE)	--	--	92	--	--	--	--	--	1	--	3
Hebron (NE)	--	--	--	--	--	--	--	*	--	--	4
Kearney (NE)	--	--	--	--	--	--	--	--	--	--	--
Lyons (NE)	--	2	--	--	--	--	--	*	--	--	*
Madison (NE)	--	2	7	--	--	--	--	*	*	--	*
Mc Cook (NE)	--	25	--	--	--	--	--	*	--	--	3
Minnechaduza (NE)	--	--	--	--	--	--	--	--	--	--	--
Mobile (NE)	--	--	--	--	--	--	--	--	--	--	--
Monroe (NE)	--	--	--	1,517	--	--	--	--	--	--	--
North Platte (NE)	--	--	--	3,281	--	--	--	--	--	--	--
Ord (NE)	--	21	15	--	--	--	--	*	*	--	*
Schuyler (NE)	--	--	--	--	--	--	--	--	--	--	--
Sheldon (NE)	106,031	--	67	--	--	1,660	67	--	1	88	--
Spencer (NE)	--	--	--	1,065	--	--	--	--	--	--	--
Sutherland (NE)	--	5	--	--	--	--	--	*	--	--	*
Wakefield (NE)	--	5	2	--	--	--	--	*	*	--	*
Nebraska Pub Power Dist	--	1	--	--	--	--	--	*	--	--	*
Lodgepole (NE)	--	1	--	--	--	--	--	*	--	--	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Neodesha (City of)	--	--	--	--	--	--	--	--	--	--	*
Neodesha (KS)	--	--	--	--	--	--	--	--	--	--	*
Nevada Irrigation Dist	--	--	--	51,794	--	--	--	--	--	--	--
Bowman (CA)	--	--	--	1,373	--	--	--	--	--	--	--
Chicago Park (CA)	--	--	--	23,958	--	--	--	--	--	--	--
Combie No (CA)	--	--	--	63	--	--	--	--	--	--	--
Combie So (CA)	--	--	--	818	--	--	--	--	--	--	--
Dutch Flat No.2 (CA)	--	--	--	16,695	--	--	--	--	--	--	--
Rollins (CA)	--	--	--	8,357	--	--	--	--	--	--	--
Scott Flat (CA)	--	--	--	530	--	--	--	--	--	--	--
Nevada Power Co	60,729	446	144,116	--	--	--	40	1	1,273	263	67
Clark (NV)	--	--	143,964	--	--	--	--	--	1,272	--	32
Gardner, Reid (NV)	60,729	446	--	--	--	--	40	1	--	263	3
Sun Peak (NV)	--	--	152	--	--	--	--	--	2	--	--
Sunrise (NV)	--	--	--	--	--	--	--	--	--	--	32
New England Power Co	712,684	86,347	19,895	98,174	--	--	269	170	234	365	693
Bear Swamp (MA)	--	--	--	-15,324	--	--	--	--	--	--	--
Bellows Falls (VT)	--	--	--	16,448	--	--	--	--	--	--	--
Brayton Point (MA)	538,158	66,119	19,895	--	--	--	200	117	234	278	319
Comerford (NH)	--	--	--	19,125	--	--	--	--	--	--	--
Deerfield No. 2 (MA)	--	--	--	2,952	--	--	--	--	--	--	--
Deerfield No. 3 (MA)	--	--	--	3,243	--	--	--	--	--	--	--
Deerfield No. 4 (MA)	--	--	--	2,835	--	--	--	--	--	--	--
Deerfield No. 5 (MA)	--	--	--	6,946	--	--	--	--	--	--	--
Fife Brook (MA)	--	--	--	3,775	--	--	--	--	--	--	--
Gloucester (MA)	--	365	--	--	--	--	--	1	--	--	1
Harriman (VT)	--	--	--	13,610	--	--	--	--	--	--	--
Manchester Street (RI)	--	--	--	--	--	--	--	--	--	--	--
Mcindoes (NH)	--	--	--	3,434	--	--	--	--	--	--	--
Moore (NH)	--	--	--	15,866	--	--	--	--	--	--	--
Newburyport (MA)	--	242	--	--	--	--	--	*	--	--	1
Salem Harbor (MA)	174,526	19,621	--	--	--	--	69	51	--	88	372
Searsburg (VT)	--	--	--	2,878	--	--	--	--	--	--	--
Sherman (MA)	--	--	--	3,467	--	--	--	--	--	--	--
Vernon (NH)	--	--	--	5,523	--	--	--	--	--	--	--
Vernon (VT)	--	--	--	4,182	--	--	--	--	--	--	--
Wilder (NH)	--	--	--	3,326	--	--	--	--	--	--	--
Wilder (VT)	--	--	--	5,888	--	--	--	--	--	--	--
New Hampton (City of)	--	--	--	--	--	--	--	--	--	--	*
New Hampton (IA)	--	--	--	--	--	--	--	--	--	--	*
New Lisbon (City of)	--	1	2	--	--	--	--	*	*	--	*
New Lisbon (WI)	--	1	2	--	--	--	--	*	*	--	*
New Orleans Pub Serv Inc	--	-24	189,774	--	--	--	--	*	2,215	--	122
Michoud (LA)	--	--	189,774	--	--	--	--	--	2,215	--	122
Paterson, A B (LA)	--	-24	--	--	--	--	--	*	--	--	*
New Prague (City of)	--	2	22	--	--	--	--	*	*	--	*
New Prague (MN)	--	2	22	--	--	--	--	*	*	--	*
New Roads (City of)	--	5	--	--	--	--	--	*	*	--	*
New Roads (LA)	--	5	--	--	--	--	--	*	*	--	*
New Smyrna Beach (City of	--	1	--	--	--	--	--	*	--	--	2
Causeway (FL)	--	--	--	--	--	--	--	--	--	--	--
Glencoe Road (FL)	--	--	--	--	--	--	--	--	--	--	--
New Smyra (FL)	--	-3	--	--	--	--	--	*	--	--	1
W E Swoope (FL)	--	4	--	--	--	--	--	*	--	--	1
New Ulm (City of)	329	1	2,958	--	--	--	*	*	64	1	2
New Ulm (MN)	329	1	2,958	--	--	--	*	*	64	1	2
Newberry (City of)	--	15	--	--	--	--	--	*	--	--	*
Newberry (MI)	--	15	--	--	--	--	--	*	--	--	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Newport Electric Corp	--	250	--	--	--	--	--	*	--	--	2
Eldred (RI)	--	146	--	--	--	--	--	*	--	--	1
Jepson (RI)	--	104	--	--	--	--	--	*	--	--	1
Niagara Mohawk Power Corp	587,670	184,162	68,888	224,446	592,316	--	236	312	788	204	665
Albany (NY)	--	62,750	58,253	--	--	--	--	95	670	--	238
Allens Falls (NY)	--	--	--	1,758	--	--	--	--	--	--	--
Bakers Falls (NY)	--	--	--	--	--	--	--	--	--	--	--
Baldwinsville (NY)	--	--	--	112	--	--	--	--	--	--	--
Beardslee (NY)	--	--	--	1,946	--	--	--	--	--	--	--
Beebee Island (NY)	--	--	--	2,768	--	--	--	--	--	--	--
Belfort (NY)	--	--	--	751	--	--	--	--	--	--	--
Bennetts Bridge (NY)	--	--	--	5,759	--	--	--	--	--	--	--
Black River (NY)	--	--	--	2,422	--	--	--	--	--	--	--
Blake (NY)	--	--	--	6,486	--	--	--	--	--	--	--
Browns Falls (NY)	--	--	--	3,738	--	--	--	--	--	--	--
Chasm (NY)	--	--	--	1,138	--	--	--	--	--	--	--
Colton (NY)	--	--	--	18,761	--	--	--	--	--	--	--
Deferiet (NY)	--	--	--	3,495	--	--	--	--	--	--	--
Dunkirk (NY)	311,173	653	--	--	--	--	115	1	--	98	1
Eagle (NY)	--	--	--	2,021	--	--	--	--	--	--	--
East Norfolk (NY)	--	--	--	1,995	--	--	--	--	--	--	--
Eel Weir (NY)	--	--	--	622	--	--	--	--	--	--	--
Effley (NY)	--	--	--	986	--	--	--	--	--	--	--
Elmer (NY)	--	--	--	575	--	--	--	--	--	--	--
Ephratah (NY)	--	--	--	902	--	--	--	--	--	--	--
Feeder Dam (NY)	--	--	--	--	--	--	--	--	--	--	--
Five Falls (NY)	--	--	--	10,405	--	--	--	--	--	--	--
Flat Rock (NY)	--	--	--	871	--	--	--	--	--	--	--
Franklin (NY)	--	--	--	767	--	--	--	--	--	--	--
Fulton (NY)	--	--	--	333	--	--	--	--	--	--	--
Glenwood (NY)	--	--	--	584	--	--	--	--	--	--	--
Granby (NY)	--	--	--	3,502	--	--	--	--	--	--	--
Green Island (NY)	--	--	--	3,067	--	--	--	--	--	--	--
Hannawa (NY)	--	--	--	4,772	--	--	--	--	--	--	--
Herrings (NY)	--	--	--	1,586	--	--	--	--	--	--	--
Heuvelton (NY)	--	--	--	468	--	--	--	--	--	--	--
High Dam (NY)	--	--	--	--	--	--	--	--	--	--	--
High Falls (NY)	--	--	--	1,900	--	--	--	--	--	--	--
Higley (NY)	--	--	--	2,999	--	--	--	--	--	--	--
Hogansburg (NY)	--	--	--	143	--	--	--	--	--	--	--
Huntley, C R (NY)	276,497	349	--	--	--	--	121	1	--	106	1
Hydraulic Race (NY)	--	--	--	--	--	--	--	--	--	--	--
Inghams (NY)	--	--	--	1,446	--	--	--	--	--	--	--
Johnsonville (NY)	--	--	--	709	--	--	--	--	--	--	--
Kamargo (NY)	--	--	--	1,857	--	--	--	--	--	--	--
Lighthouse Hill (NY)	--	--	--	1,342	--	--	--	--	--	--	--
Macomb (NY)	--	--	--	398	--	--	--	--	--	--	--
Minetto (NY)	--	--	--	2,604	--	--	--	--	--	--	--
Moreau (NY)	--	--	--	2,501	--	--	--	--	--	--	--
Moshier (NY)	--	--	--	2,561	--	--	--	--	--	--	--
Nine Mile Point (NY)	--	3	--	--	592,316	--	--	*	--	--	4
Norfolk (NY)	--	--	--	2,156	--	--	--	--	--	--	--
Norwood (NY)	--	--	--	1,408	--	--	--	--	--	--	--
Oak Orchard (NY)	--	--	--	--	--	--	--	--	--	--	--
Oswegatchie (NY)	--	--	--	--	--	--	--	--	--	--	--
Oswego (NY)	--	120,407	10,635	--	--	--	--	216	118	--	420
Oswego Falls Es (NY)	--	--	--	2,449	--	--	--	--	--	--	--
Oswego Falls Ws (NY)	--	--	--	423	--	--	--	--	--	--	--
Parishville (NY)	--	--	--	690	--	--	--	--	--	--	--
Piercefield (NY)	--	--	--	1,283	--	--	--	--	--	--	--
Prospect (NY)	--	--	--	--	--	--	--	--	--	--	--
Rainbow (NY)	--	--	--	10,270	--	--	--	--	--	--	--
Raymondville (NY)	--	--	--	816	--	--	--	--	--	--	--
Schaghticoke (NY)	--	--	--	4,628	--	--	--	--	--	--	--
School Street (NY)	--	--	--	13,801	--	--	--	--	--	--	--
Schuylerville (NY)	--	--	--	454	--	--	--	--	--	--	--
Sewalls (NY)	--	--	--	889	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Niagara Mohawk Power Corp											
Sherman Island (NY)	--	--	--	11,480	--	--	--	--	--	--	--
So Glens Falls (NY)	--	--	--	--	--	--	--	--	--	--	--
Soft Maple (NY)	--	--	--	1,616	--	--	--	--	--	--	--
South Colton (NY)	--	--	--	8,292	--	--	--	--	--	--	--
South Edwards (NY)	--	--	--	1,076	--	--	--	--	--	--	--
Spier Falls (NY)	--	--	--	16,130	--	--	--	--	--	--	--
Stark (NY)	--	--	--	10,162	--	--	--	--	--	--	--
Stewarts Bridge (NY)	--	--	--	11,203	--	--	--	--	--	--	--
Stuyvesant Falls (NY)	--	--	--	--	--	--	--	--	--	--	--
Sugar Island (NY)	--	--	--	2,519	--	--	--	--	--	--	--
Taylorville (NY)	--	--	--	1,663	--	--	--	--	--	--	--
Trenton (NY)	--	--	--	10,763	--	--	--	--	--	--	--
Varick (NY)	--	--	--	2,348	--	--	--	--	--	--	--
Waterport (NY)	--	--	--	1,372	--	--	--	--	--	--	--
West, E J (NY)	--	--	--	5,250	--	--	--	--	--	--	--
Yaleville (NY)	--	--	--	255	--	--	--	--	--	--	--
Niles (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Niles (MI)	--	--	--	--	--	--	--	--	--	--	--
Nome Lgt & Pwr Util	**--**	**2,170**	**--**	**--**	**--**	**--**	**--**	**3**	**--**	**--**	**1**
Snake River (AK)	--	2,170	--	--	--	--	--	3	--	--	1
North Branch (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
North Branch (MN)	--	--	--	--	--	--	--	--	--	--	--
North Cent Pwr Co Inc	**--**	**--**	**--**	**640**	**--**	**--**	**--**	**--**	**--**	**--**	*****
Arpin (WI)	--	--	--	521	--	--	--	--	--	--	--
Radisson (WI)	--	--	--	60	--	--	--	--	--	--	*
Winter (WI)	--	--	--	59	--	--	--	--	--	--	--
North Little Rk (City of)	**--**	**--**	**--**	**15,303**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Murray (AR)	--	--	--	15,303	--	--	--	--	--	--	--
Northeast Mo El Pwr Coop	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
South River Station (MO)	--	--	--	--	--	--	--	--	--	--	--
Northeast Nucl Energy Co	**--**	**--**	**--**	**--**	**1,179,919**	**--**	**--**	**--**	**--**	**--**	**--**
Millstone (CT)	--	--	--	--	1,179,919	--	--	--	--	--	--
Northern Ind Pub Serv Co	**1,018,987**	**--**	**41,376**	**4,412**	**--**	**--**	**549**	**--**	**452**	**735**	**--**
Bailly (IN)	278,804	--	1,856	--	--	--	133	--	21	33	--
Michigan City (IN)	234,123	--	12,315	--	--	--	120	--	127	148	--
Mitchell, Dean H (IN)	116,897	--	20,050	--	--	--	66	--	220	114	--
Norway (IN)	--	--	--	1,754	--	--	--	--	--	--	--
Oakdale (IN)	--	--	--	2,658	--	--	--	--	--	--	--
Schahfer, R. M. (IN)	389,163	--	7,155	--	--	--	230	--	83	440	--
Northern States Power Co	**1,663,396**	**41,223**	**6,818**	**39,635**	**1,075,158**	**--**	**1,094**	**2**	**111**	**1,967**	**192**
Alliant (MN)	--	-7	--	--	--	--	--	*	--	--	*
Angus Anson (SD)	--	--	168	--	--	--	--	--	4	--	21
Apple River (WI)	--	--	--	893	--	--	--	--	--	--	--
Bay Front (WI)	6,410	--	586	--	--	7,450	7	--	11	8	--
Big Falls (WI)	--	--	--	1,732	--	--	--	--	--	--	--
Black Dog (MN)	54,562	--	1,530	--	--	--	38	--	18	155	*
Blue Lake (MN)	--	-168	--	--	--	--	--	*	--	--	29
Cedar Falls (WI)	--	--	--	1,611	--	--	--	--	--	--	--
Chippewa Falls (WI)	--	--	--	1,783	--	--	--	--	--	--	--
Cornell (WI)	--	--	--	2,916	--	--	--	--	--	--	--
Dells (WI)	--	--	--	1,763	--	--	--	--	--	--	--
Flambeau (WI)	--	--	2,860	--	--	--	--	--	52	--	4
French Island (WI)	--	-93	2	--	--	5,073	--	--	*	--	34
Granite City (MN)	--	--	-38	--	--	--	--	--	3	--	1
Hayward (WI)	--	--	--	108	--	--	--	--	--	--	--
Hennepin Island (MN)	--	--	--	7,012	--	--	--	--	--	--	--
High Bridge (MN)	112,152	--	1,316	--	--	--	70	--	14	96	5
Holcombe (WI)	--	--	--	3,169	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Northern States Power Co											
Holland (MN)	--	--	--	--	--	2	--	--	--	--	--
Inver Hills (MN)	--	159	--	--	--	--	--	*	--	--	25
Jim Falls (WI)	--	--	--	4,258	--	--	--	--	--	--	--
Key City (MN)	--	--	-77	--	--	--	--	--	--	--	3
King (MN)	234,094	41,412	124	--	--	878	130	--	1	128	--
Ladysmith (WI)	--	--	--	398	--	--	--	--	--	--	--
Menomonie (WI)	--	--	--	1,144	--	--	--	--	--	--	--
Minnesota Valley (MN)	4,183	10	129	--	--	--	3	*	2	18	*
Monticello (MN)	--	--	--	--	370,082	--	--	--	--	--	--
Pathfinder (SD)	--	--	-174	--	--	--	--	--	--	--	--
Prairie Island (MN)	--	--	--	--	705,076	--	--	--	--	--	--
Redwing (MN)	--	--	61	--	--	10,402	--	--	1	--	--
Riverdale (WI)	--	--	--	158	--	--	--	--	--	--	--
Riverside (MN)	183,207	170	268	--	--	--	109	*	3	97	2
Saxon Falls (MI)	--	--	--	771	--	--	--	--	--	--	--
Sherburne County (MN)	1,068,788	72	--	--	--	--	737	*	--	1,465	6
St Croix Falls (WI)	--	--	--	5,122	--	--	--	--	--	--	--
Superior Falls (MI)	--	--	--	822	--	--	--	--	--	--	--
Thornapple (WI)	--	--	--	495	--	--	--	--	--	--	--
Trego (WI)	--	--	--	435	--	--	--	--	--	--	--
United Health (MN)	--	-34	--	--	--	--	--	--	--	--	*
United Hospital (MN)	--	-20	--	--	--	--	--	--	--	--	*
West Faribault (MN)	--	--	-22	--	--	--	--	--	--	--	--
Wheaton (WI)	--	-278	--	--	--	--	--	*	--	--	62
White River (WI)	--	--	--	278	--	--	--	--	--	--	--
Wilmarth (MN)	--	--	85	--	--	2,382	--	--	2	--	--
Wissota (WI)	--	--	--	4,767	--	--	--	--	--	--	--
Northway Power & Light	--	--	--	--	--	--	--	--	--	--	--
Northway (AK)	--	--	--	--	--	--	--	--	--	--	--
Northwestern Pub Serv Co	--	-78	-51	--	--	--	--	*	*	--	16
Aberdeen (SD)	--	-13	--	--	--	--	--	*	--	--	7
Clark (SD)	--	-7	--	--	--	--	--	*	--	--	*
Faulkton (SD)	--	-7	--	--	--	--	--	*	--	--	*
Highmore (SD)	--	-9	--	--	--	--	--	*	--	--	*
Huron (SD)	--	-4	-28	--	--	--	--	*	*	--	6
Mobile (SD)	--	-5	--	--	--	--	--	*	--	--	*
Redfield (SD)	--	-9	-15	--	--	--	--	*	*	--	*
Webster (SD)	--	-19	--	--	--	--	--	*	--	--	*
Yankton New (SD)	--	-5	-8	--	--	--	--	*	*	--	2
Northwestern Wis Elec Co	--	-58	--	659	--	--	--	*	--	--	1
Black Brook (WI)	--	--	--	71	--	--	--	--	--	--	--
Clam Falls (WI)	--	--	--	-4	--	--	--	--	--	--	--
Clam River Dam (WI)	--	--	--	253	--	--	--	--	--	--	--
Danbury (WI)	--	-43	--	339	--	--	--	--	--	--	1
Frederic (WI)	--	-10	--	--	--	--	--	*	--	--	*
Grantsburg (WI)	--	-5	--	--	--	--	--	--	--	--	*
Northwood (City of)	--	--	--	--	--	--	--	--	--	--	--
Northwood (ND)	--	--	--	--	--	--	--	--	--	--	--
Norton (City of)	--	12	46	--	--	--	--	*	2	--	*
Norton (KS)	--	12	46	--	--	--	--	*	2	--	*
Norway (City of)	--	--	--	1,416	--	--	--	--	--	--	--
Norway (MI)	--	--	--	1,416	--	--	--	--	--	--	--
Norwich (City of)	--	53	--	356	--	--	--	*	--	--	2
North Main (CT)	--	53	--	--	--	--	--	*	--	--	2
Occum (CT)	--	--	--	356	--	--	--	--	--	--	--
10Th Street (CT)	--	--	--	--	--	--	--	--	--	--	--
2Nd Street (CT)	--	--	--	--	--	--	--	--	--	--	--
Nushagak Elec Coop Inc	--	1,401	--	--	--	--	--	2	--	--	13
Dillingham (AK)	--	1,401	--	--	--	--	--	2	--	--	13

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Oakdale South San Joaquin	--	--	--	23,993	--	--	--	--	--	--	--
Beardsley (CA)	--	--	--	3,982	--	--	--	--	--	--	--
Donnels (CA)	--	--	--	10,736	--	--	--	--	--	--	--
Sand Bar (CA)	--	--	--	7,712	--	--	--	--	--	--	--
Tulloch (CA)	--	--	--	1,563	--	--	--	--	--	--	--
Oakley (City of)	--	--	--	--	--	--	--	--	--	--	--
Oakely (KS)	--	--	--	--	--	--	--	--	--	--	--
Oberlin (City of)	--	--	--	--	--	--	--	--	--	--	--
Oberlin (KS)	--	--	--	--	--	--	--	--	--	--	--
Oberlin (City of)	--	21	260	--	--	--	--	*	3	--	1
Oberlin (OH)	--	21	260	--	--	--	--	*	3	--	1
Oconto Electric Coop	--	--	--	248	--	--	--	--	--	--	--
Stiles (WI)	--	--	--	248	--	--	--	--	--	--	--
Odessa (City of)	--	8	12	--	--	--	--	*	*	--	1
Odessa (MO)	--	8	12	--	--	--	--	*	*	--	1
Ogden (City of)	--	--	--	--	--	--	--	--	--	--	*
Ogden (IA)	--	--	--	--	--	--	--	--	--	--	*
Oglethorpe Power Corp	--	--	--	573	--	--	--	--	--	--	--
Tallassee (GA)	--	--	--	573	--	--	--	--	--	--	--
Ohio Edison Co	1,542,191	863	--	--	--	--	636	2	--	711	38
Burger, R E (OH)	164,294	80	--	--	--	--	79	*	--	184	2
Edgewater (OH)	--	58	--	--	--	--	--	*	--	--	10
Gorge Steam (OH)	--	--	--	--	--	--	--	--	--	--	--
Mad River (OH)	--	-26	--	--	--	--	--	*	--	--	15
Niles (OH)	98,573	161	--	--	--	--	46	*	--	69	8
Sammis (OH)	1,279,324	590	--	--	--	--	511	1	--	458	3
West Lorain (OH)	--	--	--	--	--	--	--	--	--	--	--
Ohio Power Co	2,200,630	4,470	--	19,396	--	--	897	8	--	2,898	103
Gavin, Gen J M (OH)	651,490	769	--	--	--	--	284	1	--	2,187	46
Kammer (WV)	420,889	123	--	--	--	--	163	*	--	111	2
Mitchell (WV)	591,203	1,407	--	--	--	--	230	2	--	180	38
Muskingum River (OH)	537,048	2,171	--	--	--	--	220	4	--	420	18
Racine (OH)	--	--	--	19,396	--	--	--	--	--	--	--
Tidd (OH)	--	--	--	--	--	--	--	--	--	--	--
Ohio Valley Elec Corp	555,922	346	--	--	--	--	215	1	--	643	1
Kyger Creek (OH)	555,922	346	--	--	--	--	215	1	--	643	1
Oklahoma Gas & Elec Co	1,219,611	83	137,854	--	--	--	728	*	1,579	1,445	468
Arbuckle (OK)	--	--	--	--	--	--	--	--	--	--	--
Conoco (OK)	--	--	33,458	--	--	--	--	--	354	--	--
Enid (OK)	--	--	133	--	--	--	--	--	1	--	--
Horseshoe Lake (OK)	--	--	11,709	--	--	--	--	--	134	--	78
Muskogee (OK)	575,657	--	568	--	--	--	358	--	18	811	41
Mustang (OK)	--	1	12	--	--	--	--	*	*	--	12
Seminole (OK)	--	--	91,962	--	--	--	--	--	1,072	--	319
Sooner (OK)	643,954	82	--	--	--	--	370	*	--	634	18
Woodward (OK)	--	--	12	--	--	--	--	--	*	--	--
Omaha Public Power Dist	452,223	282	998	--	210,806	--	295	1	18	751	37
Fort Calhoun (NE)	--	--	--	--	210,806	--	--	--	--	--	--
Jones Street (NE)	--	-21	--	--	--	--	--	*	--	--	20
Nebraska City (NE)	257,885	303	--	--	--	--	163	1	--	436	*
North Omaha (NE)	194,338	--	680	--	--	--	132	--	8	315	--
Sarpy (NE)	--	--	318	--	--	--	--	--	11	--	17
Onawa (City of)	--	--	--	--	--	--	--	--	--	--	--
Onawa (IA)	--	--	--	--	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Orange & Rockland Utl Inc	**155,251**	**140,633**	**109,312**	**13,617**	**--**	**--**	**66**	**226**	**1,528**	**76**	**616**
Bowline Point (NY)	--	138,605	82,272	--	--	--	--	223	1,240	--	510
Grahamsville (NY)	--	--	--	10,213	--	--	--	--	--	--	--
Hillburn (NY)	--	--	--	--	--	--	--	--	--	--	4
Lovett (NY)	155,251	1,955	26,698	--	--	--	66	3	280	76	97
Mongaup (NY)	--	--	--	830	--	--	--	--	--	--	--
Rio (NY)	--	--	--	1,792	--	--	--	--	--	--	--
Shoemaker (NY)	--	73	342	--	--	--	--	*	8	--	5
Swinging Bridge 1 (NY)	--	--	--	442	--	--	--	--	--	--	--
Swinging Bridge 2 (NY)	--	--	--	340	--	--	--	--	--	--	--
Orcas Power and Light Co	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Eastsound (WA)	--	--	--	--	--	--	--	--	--	--	--
Oregon Trail Elec Coop	**--**	**--**	**--**	**122**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Rock Creek (OR)	--	--	--	122	--	--	--	--	--	--	--
Orlando (City of)	**271,416**	**32,876**	**37,797**	**--**	**--**	**--**	**103**	**56**	**407**	**19**	**159**
Indian River (FL)	--	32,736	37,797	--	--	--	--	56	407	--	154
Stanton (FL)	271,416	140	--	--	--	--	103	*	--	19	5
Oroville Wyandotte I Dist	**--**	**--**	**--**	**80,752**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Forbestown (CA)	--	--	--	25,418	--	--	--	--	--	--	--
Kelly Ridge (CA)	--	--	--	7,178	--	--	--	--	--	--	--
Sly Creek (CA)	--	--	--	8,608	--	--	--	--	--	--	--
Woodleaf (CA)	--	--	--	39,548	--	--	--	--	--	--	--
Orrville (City of)	**27,128**	**--**	**42**	**--**	**--**	**--**	**23**	**--**	**1**	**1**	**--**
Orrville (OH)	27,128	--	42	--	--	--	23	--	1	1	--
Osage (City of)	**--**	**3**	**--**	**--**	**--**	**--**	**--**	*****	**--**	**--**	**1**
Osage (IA)	--	3	--	--	--	--	--	*	--	--	1
Osage City (City of)	**--**	**1**	**9**	**--**	**--**	**--**	**--**	*****	*****	**--**	*****
Osage (KS)	--	1	9	--	--	--	--	*	*	--	*
Osawatomie (City of)	**--**	**2**	**--**	**--**	**--**	**--**	**--**	*****	**--**	**--**	*****
Osawatomie (KS)	--	2	--	--	--	--	--	*	--	--	*
Osborne (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	*****	*****	**--**	*****
Osborne (KS)	--	--	--	--	--	--	--	*	*	--	*
Osceola (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Osceola (AR)	--	--	--	--	--	--	--	--	--	--	--
Ottawa (City of)	**--**	**28**	**132**	**--**	**--**	**--**	**--**	*****	**2**	**--**	**1**
Ottawa (KS)	--	28	132	--	--	--	--	*	2	--	1
Otter Tail Power Co	**273,642**	**98**	**--**	**2,094**	**--**	**--**	**233**	*****	**--**	**229**	**18**
Bemidji (MN)	--	--	--	46	--	--	--	--	--	--	--
Big Stone (SD)	236,987	15	--	--	--	--	211	*	--	201	5
Dayton Hollow (MN)	--	--	--	649	--	--	--	--	--	--	--
Hoot Lake (MN)	36,655	109	--	454	--	--	22	*	--	28	*
Jamestown (ND)	--	-23	--	--	--	--	--	*	--	--	9
Lake Preston (SD)	--	-3	--	--	--	--	--	*	--	--	4
Pisgah (MN)	--	--	--	369	--	--	--	--	--	--	--
Port 148 (MN)	--	--	--	--	--	--	--	--	--	--	--
Taplin Gorge (MN)	--	--	--	341	--	--	--	--	--	--	--
Wright (MN)	--	--	--	235	--	--	--	--	--	--	--
Ottumwa (City of)	**--**	**--**	**--**	**1,056**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Ottumwa (IA)	--	--	--	1,056	--	--	--	--	--	--	--
Owatonna (City of)	**--**	**--**	**21**	**--**	**--**	**--**	**--**	**--**	*****	**--**	**--**
Owatonna (MN)	--	--	21	--	--	--	--	--	*	--	--
Owensboro (City of)	**190,471**	**425**	**--**	**--**	**--**	**--**	**87**	**1**	**--**	**174**	**2**
Elmer Smith (KY)	190,471	425	--	--	--	--	87	1	--	174	2

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Owensville (City of)	--	--	--	--	--	--	--	--	--	--	--
Owensville (MO)	--	--	--	--	--	--	--	--	--	--	--
Oxford (City of)	--	--	--	--	--	--	--	--	--	--	*
Oxford (NE)	--	--	--	--	--	--	--	--	--	--	*
Pacific Gas & Electric Co	--	119,732	1,027,838	1,195,183	1,459,538	--	--	195	9,820	--	3,526
* Central Storage *	--	--	--	--	--	--	--	--	--	--	84
Alta (CA)	--	--	--	191	--	--	--	--	--	--	--
Angels (CA)	--	--	--	657	--	--	--	--	--	--	--
Balch 1 (CA)	--	--	--	1,072	--	--	--	--	--	--	--
Balch 2 (CA)	--	--	--	54,760	--	--	--	--	--	--	--
Belden (CA)	--	--	--	20,801	--	--	--	--	--	--	--
Black, James B (CA)	--	--	--	74,757	--	--	--	--	--	--	--
Bucks Creek (CA)	--	--	--	38,074	--	--	--	--	--	--	--
Butt Valley (CA)	--	--	--	2,994	--	--	--	--	--	--	--
Caribou 1 (CA)	--	--	--	6,106	--	--	--	--	--	--	--
Caribou 2 (CA)	--	--	--	23,578	--	--	--	--	--	--	--
Centerville (CA)	--	--	--	3,526	--	--	--	--	--	--	--
Chili Bar (CA)	--	--	--	5,115	--	--	--	--	--	--	--
Coal Canyon (CA)	--	--	--	457	--	--	--	--	--	--	--
Coleman (CA)	--	--	--	8,084	--	--	--	--	--	--	--
Contra Costa (CA)	--	--	47,592	--	--	--	--	--	467	--	503
Cow Creek (CA)	--	--	--	1,312	--	--	--	--	--	--	--
Crane Valley (CA)	--	--	--	515	--	--	--	--	--	--	--
Cresta (CA)	--	--	--	45,813	--	--	--	--	--	--	--
De Sabla (CA)	--	--	--	10,267	--	--	--	--	--	--	--
Deer Creek (CA)	--	--	--	2,188	--	--	--	--	--	--	--
Diablo Canyon (CA)	--	--	--	--	1,459,538	--	--	--	--	--	--
Downieville (CA)	--	-5	--	--	--	--	--	--	--	--	*
Drum 1 (CA)	--	--	--	21,514	--	--	--	--	--	--	--
Drum 2 (CA)	--	--	--	26,457	--	--	--	--	--	--	--
Dutch Flat (CA)	--	--	--	10,622	--	--	--	--	--	--	--
El Dorado (CA)	--	--	--	-20	--	--	--	--	--	--	--
Electra (CA)	--	--	--	50,946	--	--	--	--	--	--	--
Haas (CA)	--	--	--	41,457	--	--	--	--	--	--	--
Halsey (CA)	--	--	--	5,784	--	--	--	--	--	--	--
Hamilton Branch (CA)	--	--	--	2,697	--	--	--	--	--	--	--
Hat Creek 1 (CA)	--	--	--	2,737	--	--	--	--	--	--	--
Hat Creek 2 (CA)	--	--	--	3,412	--	--	--	--	--	--	--
Helms (CA)	--	--	--	-15,238	--	--	--	--	--	--	--
Humbolt Bay (CA)	--	171	13,707	--	--	--	--	*	195	--	93
Hunters Point (CA)	--	5	55,248	--	--	--	--	*	569	--	19
Inskip (CA)	--	--	--	5,056	--	--	--	--	--	--	--
Kerckhoff (CA)	--	--	--	-21	--	--	--	--	--	--	--
Kerckhoff 2 (CA)	--	--	--	57,202	--	--	--	--	--	--	--
Kern (CA)	--	--	--	--	--	--	--	--	--	--	--
Kern Canyon (CA)	--	--	--	4,094	--	--	--	--	--	--	--
Kilarc (CA)	--	--	--	--	--	--	--	--	--	--	--
Kings River (CA)	--	--	--	17,645	--	--	--	--	--	--	--
Lime Saddle (CA)	--	--	--	733	--	--	--	--	--	--	--
Merced Falls (CA)	--	--	--	-9	--	--	--	--	--	--	--
Mobile Turbine (CA)	--	--	--	--	--	--	--	--	--	--	*
Morro Bay (CA)	--	119,056	27,927	--	--	--	--	192	275	--	23
Moss Landing (CA)	--	--	670,408	--	--	--	--	--	6,062	--	721
Murphys (CA)	--	--	--	2,244	--	--	--	--	--	--	--
Narrows (CA)	--	--	--	7,785	--	--	--	--	--	--	--
Newcastle (CA)	--	--	--	5,072	--	--	--	--	--	--	--
Oak Flat (CA)	--	--	--	356	--	--	--	--	--	--	--
Oakland (CA)	--	140	--	--	--	--	--	*	--	--	25
Phoenix (CA)	--	--	--	840	--	--	--	--	--	--	--
Pit 1 (CA)	--	--	--	23,766	--	--	--	--	--	--	--
Pit 3 (CA)	--	--	--	48,162	--	--	--	--	--	--	--
Pit 4 (CA)	--	--	--	64,260	--	--	--	--	--	--	--
Pit 5 (CA)	--	--	--	107,807	--	--	--	--	--	--	--
Pit 6 (CA)	--	--	--	46,716	--	--	--	--	--	--	--
Pit 7 (CA)	--	--	--	65,012	--	--	--	--	--	--	--
Pittsburg (CA)	--	--	126,304	--	--	--	--	--	1,272	--	1,824

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Pacific Gas & Electric Co											
Poe (CA)	--	--	--	60,183	--	--	--	--	--	--	--
Potrero (CA)	--	365	86,652	--	--	--	--	1	980	--	234
Potter Valley (CA)	--	--	--	1,956	--	--	--	--	--	--	--
PVUSA 1 (CA)	--	--	--	--	--	42	--	--	--	--	--
PVUSA 3 (CA)	--	--	--	--	--	--	--	--	--	--	--
Rock Creek (CA)	--	--	--	70,897	--	--	--	--	--	--	--
Salt Springs (CA)	--	--	--	22,092	--	--	--	--	--	--	--
San Joaquin No. 1a (CA)	--	--	--	246	--	--	--	--	--	--	--
San Joaquin No. 2 (CA)	--	--	--	2,070	--	--	--	--	--	--	--
San Joaquin 3 (CA)	--	--	--	2,715	--	--	--	--	--	--	--
South (CA)	--	--	--	4,761	--	--	--	--	--	--	--
Spaulding No. 1 (CA)	--	--	--	2,425	--	--	--	--	--	--	--
Spaulding No. 2 (CA)	--	--	--	1,752	--	--	--	--	--	--	--
Spaulding No. 3 (CA)	--	--	--	2,952	--	--	--	--	--	--	--
Spring Gap (CA)	--	--	--	4,110	--	--	--	--	--	--	--
Stanislaus (CA)	--	--	--	37,974	--	--	--	--	--	--	--
The Geysers (CA)	--	--	--	--	--	212,490	--	--	--	--	--
Tiger Creek (CA)	--	--	--	33,115	--	--	--	--	--	--	--
Toadtown (CA)	--	--	--	1,023	--	--	--	--	--	--	--
Tule River (CA)	--	--	--	3,113	--	--	--	--	--	--	--
Volta (CA)	--	--	--	6,046	--	--	--	--	--	--	--
Volta 2 (CA)	--	--	--	691	--	--	--	--	--	--	--
West Point (CA)	--	--	--	9,217	--	--	--	--	--	--	--
Wise (CA)	--	--	--	8,823	--	--	--	--	--	--	--
Wise 2 (CA)	--	--	--	--	--	--	--	--	--	--	--
Wishon, A G (CA)	--	--	--	11,667	--	--	--	--	--	--	--
Pacificorp	**3,807,396**	**5,386**	**59,913**	**531,939**	**--**	**--**	**2,112**	**10**	**734**	**3,180**	**34**
American Fork (UT)	--	--	--	--	--	--	--	--	--	--	--
Ashton (ID)	--	--	--	1,852	--	--	--	--	--	--	--
Beaver Upper (UT)	--	--	--	450	--	--	--	--	--	--	--
Bend (OR)	--	--	--	209	--	--	--	--	--	--	--
Big Fork (MT)	--	--	--	386	--	--	--	--	--	--	--
Blundell (UT)	--	--	--	--	--	14,803	--	--	--	--	--
Bridger, Jim (WY)	1,204,976	1,522	--	--	--	--	672	3	--	654	18
Carbon (UT)	104,811	101	--	--	--	--	48	*	--	43	*
Centralia (WA)	179,684	785	--	--	--	--	130	2	--	801	4
Clearwater 1 (OR)	--	--	--	4,502	--	--	--	--	--	--	--
Clearwater 2 (OR)	--	--	--	7,229	--	--	--	--	--	--	--
Cline Falls (OR)	--	--	--	598	--	--	--	--	--	--	--
Condit (WA)	--	--	--	9,660	--	--	--	--	--	--	--
Copco 1 (CA)	--	--	--	3,842	--	--	--	--	--	--	--
Copco 2 (CA)	--	--	--	5,007	--	--	--	--	--	--	--
Cove (ID)	--	--	--	1,077	--	--	--	--	--	--	--
Cutler (UT)	--	--	--	6,922	--	--	--	--	--	--	--
Eagle Point (OR)	--	--	--	1,613	--	--	--	--	--	--	--
East Side (OR)	--	--	--	398	--	--	--	--	--	--	--
Fall Creek (CA)	--	--	--	934	--	--	--	--	--	--	--
Fish Creek (OR)	--	--	--	7,822	--	--	--	--	--	--	--
Ftn Green (UT)	--	--	--	79	--	--	--	--	--	--	--
Gadsby (UT)	--	--	49,687	--	--	--	--	--	568	--	--
Grace (ID)	--	--	--	5,349	--	--	--	--	--	--	--
Granite (UT)	--	--	--	342	--	--	--	--	--	--	--
Hunter (emery) (UT)	746,681	256	--	--	--	--	348	*	--	456	4
Huntington Canyon (UT)	453,518	1,511	--	--	--	--	187	3	--	677	2
Hydro No. 1 (UT)	--	--	--	153	--	--	--	--	--	--	--
Hydro No. 2 (UT)	--	--	--	108	--	--	--	--	--	--	--
Hydro No. 3 (UT)	--	--	--	130	--	--	--	--	--	--	--
Iron Gate (CA)	--	--	--	6,917	--	--	--	--	--	--	--
John C Boyle (OR)	--	--	--	6,989	--	--	--	--	--	--	--
Johnston, Dave (WY)	510,079	322	--	--	--	--	362	1	--	269	2
Last Chance (UT)	--	--	--	258	--	--	--	--	--	--	--
Lemolo 1 (OR)	--	--	--	10,111	--	--	--	--	--	--	--
Lemolo 2 (OR)	--	--	--	17,365	--	--	--	--	--	--	--
Little Mountain (UT)	--	--	9,653	--	--	--	--	--	160	--	1
Merwin (WA)	--	--	--	80,530	--	--	--	--	--	--	--
Naches (WA)	--	--	--	1,752	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Pacificorp											
Naches Drop (WA)	--	--	--	632	--	--	--	--	--	--	--
Naughton (WY)	416,901	44	573	--	--	--	222	*	6	279	1
Olmstead (UT)	--	--	--	752	--	--	--	--	--	--	--
Oneida (ID)	--	--	--	2,069	--	--	--	--	--	--	--
Paris (ID)	--	--	--	30	--	--	--	--	--	--	--
Pioneer (UT)	--	--	--	1,822	--	--	--	--	--	--	--
Powerdale (OR)	--	--	--	3,553	--	--	--	--	--	--	--
Prospect 1 (OR)	--	--	--	--	--	--	--	--	--	--	--
Prospect 2 (OR)	--	--	--	23,084	--	--	--	--	--	--	--
Prospect 3 (OR)	--	--	--	4,595	--	--	--	--	--	--	--
Prospect 4 (OR)	--	--	--	--	--	--	--	--	--	--	--
Skookumchuck (WA)	--	--	--	296	--	--	--	--	--	--	--
Slide Creek (OR)	--	--	--	10,456	--	--	--	--	--	--	--
Snake Creek (UT)	--	--	--	86	--	--	--	--	--	--	--
Soda (ID)	--	--	--	305	--	--	--	--	--	--	--
Soda Springs (OR)	--	--	--	7,238	--	--	--	--	--	--	--
St Anthony (ID)	--	--	--	-4	--	--	--	--	--	--	--
Stairs (UT)	--	--	--	274	--	--	--	--	--	--	--
Swift No. 2 (WA)	--	--	--	38,528	--	--	--	--	--	--	--
Swift 1 (WA)	--	--	--	144,247	--	--	--	--	--	--	--
Toketee (OR)	--	--	--	22,972	--	--	--	--	--	--	--
Viva (WY)	--	--	--	73	--	--	--	--	--	--	--
Wallowa Falls (OR)	--	--	--	259	--	--	--	--	--	--	--
Weber (UT)	--	--	--	1,008	--	--	--	--	--	--	--
West Side (OR)	--	--	--	-5	--	--	--	--	--	--	--
Wyodak (WY)	190,746	845	--	--	--	--	143	2	--	--	2
Yale (WA)	--	--	--	87,085	--	--	--	--	--	--	--
Painesville (City of)	**15,231**	**--**	**29**	**--**	**--**	**--**	**10**	**--**	*****	**3**	**2**
Painesville (OH)	15,231	--	29	--	--	--	10	--	*	3	2
Palmyra (City of)	**--**	**39**	**110**	**--**	**--**	**--**	**--**	*****	**2**	**--**	*****
Palmyra (MO)	--	39	99	--	--	--	--	*	2	--	*
Palmyra 2 (MO)	--	--	11	--	--	--	--	--	*	--	*
Paragould (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Paragould (AR)	--	--	--	--	--	--	--	--	--	--	--
Paris (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Paris (KY)	--	--	--	--	--	--	--	--	--	--	--
Parowan City Corporation	**--**	**--**	**--**	**326**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Center Creek (UT)	--	--	--	193	--	--	--	--	--	--	--
Paragonah (UT)	--	--	--	133	--	--	--	--	--	--	--
Pasadena (City of)	**--**	**--**	**8,472**	**545**	**--**	**--**	**--**	**--**	**117**	**--**	**118**
Azusa (CA)	--	--	--	545	--	--	--	--	--	--	--
Broadway (CA)	--	--	8,358	--	--	--	--	--	114	--	104
Glenarm (CA)	--	--	114	--	--	--	--	--	3	--	14
Pattonsburg (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Pattonsburg (MO)	--	--	--	--	--	--	--	--	--	--	--
Paullina (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Paullina (IA)	--	--	--	--	--	--	--	--	--	--	--
Pawhuska (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Pawhuska (OK)	--	--	--	--	--	--	--	--	--	--	--
Peabody (City of)	**--**	**461**	**818**	**--**	**--**	**--**	**--**	**1**	**9**	**--**	**6**
Waters River (MA)	--	461	818	--	--	--	--	1	9	--	6
Pelican Utility Co	**--**	**64**	**--**	**126**	**--**	**--**	**--**	*****	**--**	**--**	*****
Pelican (AK)	--	64	--	126	--	--	--	*	--	--	*
Pella (City of)	**6,386**	**--**	**--**	**--**	**--**	**--**	**2**	**--**	**--**	*****	**--**
Pella (IA)	6,386	--	--	--	--	--	2	--	--	*	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Pend Oreille Pub Util D#1	--	--	--	33,244	--	--	--	--	--	--	--
Box Canyon (WA)	--	--	--	32,904	--	--	--	--	--	--	--
Calispel Creek (WA)	--	--	--	340	--	--	--	--	--	--	--
Pender (City of)	--	--	--	--	--	--	--	--	--	--	*
Pender (NE)	--	--	--	--	--	--	--	--	--	--	*
Pennsylvania Elec Co	3,094,761	6,871	1,274	-8,257	--	--	1,216	13	13	1,793	60
Benton (PA)	--	-2	--	--	--	--	--	--	--	--	--
Blossburg (PA)	--	--	248	--	--	--	--	--	4	--	--
Conemaugh (PA)	925,303	593	1,026	--	--	--	359	1	10	641	4
Deep Creek (MD)	--	--	--	1,525	--	--	--	--	--	--	--
Homer City (PA)	1,188,794	239	--	--	--	--	455	*	--	479	11
Keystone (PA)	582,793	1,621	--	--	--	--	225	3	--	454	8
Piney (PA)	--	--	--	2,980	--	--	--	--	--	--	--
Seneca (PA)	--	--	--	-12,762	--	--	--	--	--	--	--
Seward (PA)	110,101	306	--	--	--	--	51	1	--	86	1
Shawville (PA)	256,827	2,644	--	--	--	--	108	5	--	106	8
Warren (PA)	30,943	962	--	--	--	--	18	2	*	27	10
Wayne (PA)	--	508	--	--	--	--	--	2	--	--	19
Pennsylvania Power Co	1,055,067	790	--	--	--	--	416	1	--	814	29
Mansfield, Bruce (PA)	900,788	723	--	--	--	--	348	1	--	716	28
New Castle (PA)	154,279	67	--	--	--	--	67	*	--	98	1
Pennsylvania Pwr & Lgt Co	1,911,539	192,426	--	83,588	1,452,281	--	776	272	--	6,053	1,581
* Central Storage *	--	--	--	--	--	--	--	--	--	4,287	--
Allentown (PA)	--	200	--	--	--	--	--	1	--	--	4
Brunner Island (PA)	797,416	2,838	--	--	--	--	299	7	--	616	3
Fishbach (PA)	--	37	--	--	--	--	--	*	--	--	2
Harrisburg (PA)	--	328	--	--	--	--	--	1	--	--	5
Harwood (PA)	--	83	--	--	--	--	--	*	--	--	2
Holtwood (PA)	28,295	10,478	--	44,815	--	--	20	1	--	82	*
Jenkins (PA)	--	49	--	--	--	--	--	*	--	--	2
Loch Haven (PA)	--	--	--	--	--	--	--	--	--	--	2
Martins Creek (PA)	107,453	139,058	--	--	--	--	45	252	--	79	1,543
Montour (PA)	875,346	1,120	--	--	--	--	341	10	--	446	7
Sunbury (PA)	103,029	37,981	--	--	--	--	71	*	--	545	5
Susquehanna (PA)	--	--	--	--	1,452,281	--	--	--	--	--	--
Wallenpaupack (PA)	--	--	--	38,773	--	--	--	--	--	--	--
West Shore (PA)	--	146	--	--	--	--	--	*	--	--	2
Williamsport (PA)	--	108	--	--	--	--	--	*	--	--	2
Peru (City of)	--	-19	-11	--	--	--	--	*	--	--	1
Peru (IL)	--	-19	-11	--	--	--	--	*	--	--	1
Peru Utilities	--	--	--	--	--	--	--	--	--	*	*
Peru (IN)	--	--	--	--	--	--	--	--	--	*	*
Petersburg (City of)	--	12	--	874	--	--	--	*	--	--	*
Petersburg (AK)	--	12	--	874	--	--	--	*	--	--	*
Philadelphia Elec Co	230,153	274,809	137,406	54,859	2,264,571	--	97	492	1,471	146	493
* Central Storage *	--	--	--	--	--	--	--	--	--	--	--
Chester (PA)	--	283	--	--	--	--	--	1	--	--	6
Conowingo (MD)	--	--	--	102,909	--	--	--	--	--	--	--
Cromby (PA)	84,553	40,438	61,834	--	--	--	34	67	634	31	39
Croydon (PA)	--	5,368	--	--	--	--	--	13	--	--	83
Delaware (PA)	--	41,675	--	--	--	--	--	74	--	--	62
Eddystone (PA)	145,600	157,016	75,572	--	--	--	63	284	837	115	246
Falls (PA)	--	174	--	--	--	--	--	*	--	--	10
Limerick (PA)	--	--	--	--	794,998	--	--	--	--	--	--
Moser (PA)	--	416	--	--	--	--	--	1	--	--	10
Muddy Run (PA)	--	--	--	-48,050	--	--	--	--	--	--	--
Peach Bottom (PA)	--	--	--	--	1,469,573	--	--	--	--	--	--
Richmond (PA)	--	1,538	--	--	--	--	--	3	--	--	24
Schuylkill (PA)	--	27,656	--	--	--	--	--	48	--	--	5
Southwark (PA)	--	245	--	--	--	--	--	1	--	--	6

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Piggott Pub Impr Dist #1	--	1	--	--	--	--	--	*	--	--	*
Piggott (AR)	--	1	--	--	--	--	--	*	--	--	*
Piqua (City of)	2,779	52	--	--	--	--	4	*	--	1	3
Piqua (OH)	2,779	52	--	--	--	--	4	*	--	1	3
Placer County Wtr Agency	--	--	--	142,627	--	--	--	--	--	--	--
French Meadows (CA)	--	--	--	10,204	--	--	--	--	--	--	--
Hell Hole (WA)	--	--	--	50	--	--	--	--	--	--	--
Middle Fork (CA)	--	--	--	71,094	--	--	--	--	--	--	--
Oxbow (CA)	--	--	--	3,940	--	--	--	--	--	--	--
Ralston (CA)	--	--	--	57,339	--	--	--	--	--	--	--
Plains El Gen Trans Coop	124,889	--	46	--	--	--	73	--	1	152	9
Algodones (NM)	--	--	--	--	--	--	--	--	--	--	--
Escalante (NM)	124,889	--	46	--	--	--	73	--	1	152	9
Plainview (City of)	--	--	--	--	--	--	--	--	--	--	--
Plainview (NE)	--	--	--	--	--	--	--	--	--	--	--
Platte River Power Auth	145,140	--	--	--	--	--	87	--	--	175	5
Rawhide (CO)	145,140	--	--	--	--	--	87	--	--	175	5
Ponca (City of)	--	3	29	--	--	--	--	*	*	--	1
Ponca Steam (OK)	--	--	--	--	--	--	--	--	--	--	--
Ponca Steam (OK)	--	3	29	--	--	--	--	*	*	--	1
Portland (City of)	--	--	--	39	--	--	--	--	--	--	--
Jenkins, Frank (MI)	--	--	--	--	--	--	--	--	--	--	--
Portland (MI)	--	--	--	39	--	--	--	--	--	--	--
Portland General Elec Co	-5,649	179	169,500	271,940	--	--	--	*	1,536	395	228
Beaver (OR)	--	5	169,500	--	--	--	--	*	1,536	--	208
Bethel (OR)	--	174	--	--	--	--	--	*	--	--	14
Boardman (OR)	-5,649	--	--	--	--	--	--	*	--	395	6
Bull Run (OR)	--	--	--	13,474	--	--	--	--	--	--	--
Faraday (OR)	--	--	--	24,447	--	--	--	--	--	--	--
North Fork (OR)	--	--	--	28,749	--	--	--	--	--	--	--
Oak Grove (OR)	--	--	--	25,921	--	--	--	--	--	--	--
Pelton (OR)	--	--	--	41,229	--	--	--	--	--	--	--
Pelton Re Regulation (OR)	--	--	--	7,970	--	--	--	--	--	--	--
Portland Hydro Proj 1 (OR)	--	--	--	12,793	--	--	--	--	--	--	--
Portland Hydro Proj 2 (OR)	--	--	--	--	--	--	--	--	--	--	--
River Mill (OR)	--	--	--	13,510	--	--	--	--	--	--	--
Round Butte (OR)	--	--	--	94,969	--	--	--	--	--	--	--
Sullivan (OR)	--	--	--	8,878	--	--	--	--	--	--	--
Potomac Edison Co (The)	13,564	213	--	3,840	--	--	6	*	--	38	*
Dam 4 (WV)	--	--	--	775	--	--	--	--	--	--	--
Dam 5 (WV)	--	--	--	350	--	--	--	--	--	--	--
Harpers Ferry (WV)	--	--	--	--	--	--	--	--	--	--	--
Luray (VA)	--	--	--	562	--	--	--	--	--	--	--
Millville (WV)	--	--	--	1,000	--	--	--	--	--	--	--
Newport (VA)	--	--	--	531	--	--	--	--	--	--	--
Shenandoah (VA)	--	--	--	264	--	--	--	--	--	--	--
Smith, R P (MD)	13,564	213	--	--	--	--	6	*	--	38	*
Warren (VA)	--	--	--	358	--	--	--	--	--	--	--
Potomac Electric Pwr Co	1,121,373	212,567	96,755	--	--	--	412	418	1,101	619	1,410
Benning (DC)	--	5,041	--	--	--	--	--	22	--	--	67
Buzzard Point (DC)	--	1,345	--	--	--	--	--	4	--	--	18
Chalk Point (MD)	199,338	183,019	89,214	--	--	--	73	340	1,013	159	590
Dickerson (MD)	325,137	16,180	7,541	--	--	--	119	33	89	180	175
Morgantown (MD)	383,679	6,106	--	--	--	--	134	17	--	200	559
Potomac River (VA)	213,219	876	--	--	--	--	87	2	--	79	1
Power Authy of St of N Y	--	147,531	169,420	1,640,350	--	--	--	238	1,558	--	276
Ashokan (NY)	--	--	--	587	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Power Authy of St of N Y											
Blenheim (NY)	--	--	--	-66,116	--	--	--	--	--	--	--
Crescent (NY)	--	--	--	4,034	--	--	--	--	--	--	--
Fitzpatrick (NY)	--	--	--	--	--	--	--	--	--	--	--
Flynn (NY)	--	21,462	69,480	--	--	--	--	29	538	--	72
Hinckley (NY)	--	--	--	2,165	--	--	--	--	--	--	--
Indian Point (NY)	--	--	--	--	--	--	--	--	--	--	--
Kensico (NY)	--	--	--	73	--	--	--	--	--	--	--
Lewiston (NY)	--	--	--	-16,321	--	--	--	--	--	--	--
Moses Niagara (NY)	--	--	--	1,230,590	--	--	--	--	--	--	--
Moses Power Dam (NY)	--	--	--	481,624	--	--	--	--	--	--	--
Poletti (NY)	--	126,069	99,940	--	--	--	--	210	1,020	--	204
Vischer Ferry (NY)	--	--	--	3,714	--	--	--	--	--	--	--
Pratt (City of)	**--**	**--**	**5,088**	**--**	**--**	**--**	**--**	**--**	**62**	**--**	**1**
Pratt (KS)	--	--	5,088	--	--	--	--	--	62	--	1
Preston (City of)	**--**	**-21**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	*****
Preston (MN)	--	-21	--	--	--	--	--	--	--	--	*
Preston (Town of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Preston (IA)	--	--	--	--	--	--	--	--	--	--	--
Primghar (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Primghar (IA)	--	--	--	--	--	--	--	--	--	--	--
Princeton (City of)	**--**	**7**	**--**	**--**	**--**	**--**	**--**	*****	**--**	**--**	**1**
Princeton (MN)	--	7	--	--	--	--	--	*	--	--	1
Princeton (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**1**
Princeton (IL)	--	--	--	--	--	--	--	--	--	--	1
Providence (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Providence (RI)	--	--	--	--	--	--	--	--	--	--	--
Provo City Corporation	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**1**
Provo (UT)	--	--	--	--	--	--	--	--	--	--	1
Pub Serv Co of New Hamp	**343,087**	**122,725**	**12**	**26,599**	**--**	**--**	**137**	**213**	*****	**317**	**423**
Amoskeag (NH)	--	--	--	7,028	--	--	--	--	--	--	--
Ayers Island (NH)	--	--	--	2,249	--	--	--	--	--	--	--
Canaan (VT)	--	--	--	718	--	--	--	--	--	--	--
Eastman Falls (NH)	--	--	--	1,293	--	--	--	--	--	--	--
Garvins Falls (NH)	--	--	--	3,143	--	--	--	--	--	--	--
Gorham (NH)	--	--	--	1,031	--	--	--	--	--	--	--
Hooksett (NH)	--	--	--	865	--	--	--	--	--	--	--
Jackman (NH)	--	--	--	535	--	--	--	--	--	--	--
Lost Nation (NH)	--	79	--	--	--	--	--	*	--	--	2
Merrimack (NH)	274,308	427	--	--	--	--	104	1	--	266	3
Newington (NH)	--	121,214	--	--	--	--	--	210	--	--	323
Schiller (NH)	68,779	915	12	--	--	--	33	2	*	50	93
Smith (NH)	--	--	--	9,737	--	--	--	--	--	--	--
Swans Falls (ME)	--	-7	--	--	--	--	--	--	--	--	*
White Lake (NH)	--	97	--	--	--	--	--	*	--	--	2
Pub Serv Co of New Hamp	**--**	**--**	**--**	**--**	**778,373**	**--**	**--**	**--**	**--**	**--**	**--**
Seabrook (NH)	--	--	--	--	778,373	--	--	--	--	--	--
Pub Serv Co of New Mexico	**629,180**	**684**	**-226**	**--**	**--**	**--**	**386**	**1**	*****	**711**	**37**
Las Vegas (NM)	--	3	--	--	--	--	--	*	--	--	5
Person (NM)	--	--	--	--	--	--	--	--	--	--	--
Reeves (NM)	--	--	-226	--	--	--	--	--	*	--	--
San Juan (NM)	629,180	681	--	--	--	--	386	1	--	711	31
Public Serv Elec & Gas Co	**283,481**	**107,550**	**179,940**	**--**	**771,697**	**--**	**98**	**231**	**2,034**	**492**	**919**
Bayonne (NJ)	--	74	--	--	--	--	--	*	--	--	*
Bergen (NJ)	--	--	-2,514	--	--	--	--	--	4	--	22
Burlington (NJ)	--	22,700	62,039	--	--	--	--	36	581	--	153

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Public Serv Elec & Gas Co											
Edison (NJ)	--	281	70	--	--	--	--	1	1	--	106
Essex (NJ)	--	4,598	38,746	--	--	--	--	11	466	--	104
Hope Creek (NJ)	--	--	--	--	711,976	--	--	--	--	--	--
Hudson (NJ)	--	40,295	7,201	--	--	--	--	88	98	239	95
Kearny (NJ)	--	3,865	531	--	--	--	--	12	10	--	108
Linden (NJ)	--	19,012	43	--	--	--	--	49	3	--	174
Mercer (NJ)	283,481	99	10,709	--	--	--	98	*	101	252	--
National Park (NJ)	--	-5	--	--	--	--	--	--	--	--	3
Salem (NJ)	--	85	--	--	59,721	--	--	*	--	--	17
Sewaren (NJ)	--	16,546	63,115	--	--	--	--	34	771	--	139
Public Service Co of Colo	**1,338,628**	**5**	**3,158**	**11,128**	**--**	**--**	**703**	*	**37**	**1,672**	**95**
Alamosa (CO)	--	--	-20	--	--	--	--	--	--	--	6
Ames (CO)	--	--	--	1,000	--	--	--	--	--	--	--
Arapahoe (CO)	75,618	--	327	--	--	--	39	--	4	76	--
Boulder Hydro (CO)	--	--	--	821	--	--	--	--	--	--	--
Cabin Creek (CO)	--	--	--	-898	--	--	--	--	--	--	--
Cameo (CO)	35,178	5	85	--	--	--	19	*	1	53	*
Cherokee (CO)	350,956	--	2,543	--	--	--	159	--	27	220	--
Comanche (CO)	180,947	--	126	--	--	--	107	--	1	318	1
Fort Lupton (CO)	--	--	-18	--	--	--	--	--	*	--	14
Fruita (CO)	--	--	-13	--	--	--	--	--	*	--	*
Georgetown Hydro (CO)	--	--	--	50	--	--	--	--	--	--	--
Hayden (CO)	289,231	--	15	--	--	--	142	--	*	475	3
Palisade Hydro (CO)	--	--	--	1,990	--	--	--	--	--	--	--
Pawnee (CO)	308,843	--	160	--	--	--	192	--	2	451	8
Salida No. 1 Hydro (CO)	--	--	--	109	--	--	--	--	--	--	--
Salida No. 2 Hydro (CO)	--	--	--	188	--	--	--	--	--	--	--
Shoshone Hydro (CO)	--	--	--	5,250	--	--	--	--	--	--	--
Tacoma (CO)	--	--	--	2,618	--	--	--	--	--	--	--
Valmont (CO)	97,855	--	127	--	--	--	44	--	2	80	10
Zuni (CO)	--	--	-174	--	--	--	--	--	--	--	53
Public Service Co of Okla	**503,094**	**24**	**481,465**	**--**	**--**	**--**	**309**	*	**4,633**	**559**	**97**
Comanche (OK)	--	8	148,107	--	--	--	--	*	1,232	--	*
Grandfield (OK)	--	6	--	--	--	--	--	*	--	--	*
Northeastern (OK)	503,094	6	176,489	--	--	--	309	*	1,804	559	*
Riverside (OK)	--	--	152,531	--	--	--	--	--	1,549	--	46
Southwestern (OK)	--	3	4,329	--	--	--	--	*	47	--	49
Tulsa (OK)	--	1	6	--	--	--	--	*	*	--	1
Weleetka (OK)	--	--	3	--	--	--	--	--	*	--	*
Puget Sound Pwr & Lgt Co	**--**	**15**	**--**	**169,974**	**--**	**--**	**--**	*	**--**	**--**	**341**
Crystal Mountain (WA)	--	6	--	--	--	--	--	*	--	--	1
Electron (WA)	--	--	--	13,307	--	--	--	--	--	--	--
Frederickson (WA)	--	--	--	--	--	--	--	--	--	--	92
Fredonia (WA)	--	--	--	--	--	--	--	--	--	--	100
Lower Baker (WA)	--	--	--	47,211	--	--	--	--	--	--	--
Nooksack (WA)	--	--	--	705	--	--	--	--	--	--	--
Snoqualmie (WA)	--	--	--	25,049	--	--	--	--	--	--	--
South Whidbey (WA)	--	9	--	--	--	--	--	*	--	--	9
Upper Baker (WA)	--	--	--	41,662	--	--	--	--	--	--	--
White River (WA)	--	--	--	42,040	--	--	--	--	--	--	--
Whitehorn (WA)	--	--	--	--	--	--	--	--	--	--	140
PSI Energy, Inc	**2,526,886**	**7,777**	**1,913**	**30,535**	**--**	**--**	**1,169**	**14**	**19**	**3,978**	**42**
Cayuga (IN)	436,002	651	1,913	--	--	--	206	1	19	620	10
Connersville (IN)	--	267	--	--	--	--	--	*	--	--	6
Edwardsport (IN)	19,934	64	--	--	--	--	12	*	--	71	5
Gallagher, R (IN)	208,492	1,454	--	--	--	--	94	3	--	264	1
Gibson (IN)	1,615,449	3,627	--	--	--	--	737	6	--	2,743	9
Markland (IN)	--	--	--	30,535	--	--	--	--	--	--	--
Miami Wabash (IN)	--	166	--	--	--	--	--	1	--	--	8
Noblesville (IN)	9,455	83	--	--	--	--	5	*	--	51	1
Wabash River (IN)	237,554	1,465	--	--	--	--	115	3	--	230	2
Radford (City of)	**--**	**--**	**--**	**532**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Radford (VA)	--	--	--	532	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Rantoul (City of)	--	2	--	--	--	--	--	*	--	--	*
Rantoul (IL)	--	2	--	--	--	--	--	*	--	--	*
Raton Pub Serv Co (The)	1,988	--	--	--	--	--	2	--	--	1	--
Raton (NM)	1,988	--	--	--	--	--	2	--	--	1	--
Rayne (City of)	--	--	--	--	--	--	--	--	--	--	--
Rayne (LA)	--	--	--	--	--	--	--	--	--	--	--
Red Bud (City of)	--	2	--	--	--	--	--	*	--	--	1
Red Bud (IL)	--	2	--	--	--	--	--	*	--	--	1
Red Cloud (City of)	--	8	--	--	--	--	--	*	--	--	*
Red Cloud (NE)	--	8	--	--	--	--	--	*	--	--	*
Redding (City of)	--	--	3,311	980	--	--	--	--	58	--	--
Redding Power (CA)	--	--	3,311	--	--	--	--	--	58	--	--
Whiskeytown (CA)	--	--	--	980	--	--	--	--	--	--	--
Redlands Water & Power Co	--	--	--	998	--	--	--	--	--	--	--
Redlands (CO)	--	--	--	998	--	--	--	--	--	--	--
Redwood Falls (City of)	--	--	--	31	--	--	--	--	--	--	1
Redwood Falls (MN)	--	--	--	31	--	--	--	--	--	--	1
Rensselaer (City of)	--	--	5	--	--	--	--	*	1	--	*
Rensselaer (IN)	--	--	5	--	--	--	--	*	1	--	*
Renwick (City of)	--	--	--	--	--	--	--	--	--	--	--
Renwick (IA)	--	--	--	--	--	--	--	--	--	--	--
Rich Hill (City of)	--	--	--	--	--	--	--	--	--	--	--
Rich Hill (MO)	--	--	--	--	--	--	--	--	--	--	--
Richmond (City of)	54,464	4	--	--	--	--	28	*	--	60	1
Whitewater Valley (IN)	54,464	4	--	--	--	--	28	*	--	60	1
River Falls (City of)	--	40	63	162	--	--	--	*	1	--	2
Junction (WI)	--	40	63	104	--	--	--	*	1	--	2
Powell Falls (WI)	--	--	--	58	--	--	--	--	--	--	--
Robstown (City of)	--	61	379	--	--	--	--	*	6	--	6
Robstown (TX)	--	61	379	--	--	--	--	*	6	--	6
Rochelle (City of)	--	5	2,941	--	--	--	--	*	19	1	1
Rochelle No. 1 (IL)	--	5	--	--	--	--	--	*	--	--	1
Rochelle No. 2 (IL)	--	--	2,941	--	--	--	--	--	19	1	*
Rochester (City of)	1,644	6	12,055	427	--	--	1	*	147	19	2
Cascade Creek (MN)	--	6	--	--	--	--	--	*	--	--	2
Rochester (MN)	--	--	--	427	--	--	--	--	--	--	--
Silver Lake (MN)	1,644	--	12,055	--	--	--	1	--	147	19	--
Rochester Gas & Elec Corp	128,779	108	2	14,282	321,771	--	51	*	*	92	4
Ginna (NY)	--	--	--	--	321,771	--	--	--	--	--	--
Station 160 (NY)	--	--	--	75	--	--	--	--	--	--	--
Station 170 (NY)	--	--	--	408	--	--	--	--	--	--	--
Station 172 (NY)	--	--	--	--	--	--	--	--	--	--	--
Station 2 (NY)	--	--	--	3,890	--	--	--	--	--	--	--
Station 26 (NY)	--	--	--	1,040	--	--	--	--	--	--	--
Station 3 (NY)	42,264	18	--	--	--	--	15	*	--	1	3
Station 5 (NY)	--	--	--	8,869	--	--	--	--	--	--	--
Station 7 (NY)	86,515	90	--	--	--	--	35	*	--	90	1
Station 9 (NY)	--	--	2	--	--	--	--	--	*	--	--
Rock Rapids (City of)	--	5	--	--	--	--	--	*	--	--	*
Rock Rapids (IA)	--	5	--	--	--	--	--	*	--	--	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Rockford (City of)	--	--	--	--	--	--	--	--	--	--	--
Rockford (IA)	--	--	--	--	--	--	--	--	--	--	--
Rockport (City of)	--	2	24	--	--	--	--	*	*	--	*
Rockport (MO)	--	2	24	--	--	--	--	*	*	--	*
Rockville Ctr(Village of)	--	321	510	--	--	--	--	1	6	--	2
Rockville (NY)	--	321	510	--	--	--	--	1	6	--	2
Roseau (City of)	--	--	--	--	--	--	--	--	--	--	*
Roseau (MN)	--	--	--	--	--	--	--	--	--	--	*
Russell (City of)	--	123	991	--	--	--	--	*	10	--	2
Russell (KS)	--	123	991	--	--	--	--	*	10	--	2
Ruston (City of)	--	--	14,900	--	--	--	--	--	166	--	--
Ruston (LA)	--	--	14,900	--	--	--	--	--	166	--	--
Sabetha (City of)	--	--	5	--	--	--	--	--	*	--	1
Sabetha (KS)	--	--	5	--	--	--	--	--	*	--	1
Sacramento Mun Util Dist	--	6	49	261,932	--	--	--	*	2	--	3
Camino (CA)	--	--	--	56,139	--	--	--	--	--	--	--
Camp Far W (CA)	--	--	--	5,250	--	--	--	--	--	--	--
Coldwater Creek (CA)	--	--	--	--	--	29,426	--	--	--	--	--
Hedge PV (CA)	--	--	--	--	--	3	--	--	--	--	--
Jaybird (CA)	--	--	--	76,809	--	--	--	--	--	--	--
Jones Fork (CA)	--	--	--	3,292	--	--	--	--	--	--	--
Loon Lake (CA)	--	--	--	19,095	--	--	--	--	--	--	--
McClellan (CA)	--	6	49	--	--	--	--	*	2	--	3
Robbs Peak (CA)	--	--	--	9,711	--	--	--	--	--	--	--
Slab Creek (CA)	--	--	--	-16	--	--	--	--	--	--	--
Smudgeo (CA)	--	--	--	--	--	39,810	--	--	--	--	--
Solano (CA)	--	--	--	--	--	60	--	--	--	--	--
Solar (CA)	--	--	--	--	--	27	--	--	--	--	--
Union Valley (CA)	--	--	--	16,255	--	--	--	--	--	--	--
White Rock (CA)	--	--	--	75,397	--	--	--	--	--	--	--
Safe Harbor Waterpower Co	--	--	--	59,393	--	--	--	--	--	--	--
Safe Harbor (PA)	--	--	--	59,393	--	--	--	--	--	--	--
Saint Cloud (City of)	--	-6	-10	--	--	--	--	*	*	--	3
St Cloud (FL)	--	-6	-10	--	--	--	--	*	*	--	3
Saint Marys (City of)	3,927	--	--	--	--	--	3	--	--	*	*
Saint Marys (OH)	3,927	--	--	--	--	--	3	--	--	*	*
Salt River Project	1,295,974	5,436	267	50,985	--	--	599	11	24	1,809	291
* Central Storage *	--	--	--	--	--	--	--	--	--	--	23
Agua Fria (AZ)	--	1,957	1,783	--	--	--	--	5	24	--	57
Coronado (AZ)	261,077	1,536	--	--	--	--	133	3	--	589	16
Crosscut (AZ)	--	--	--	--	--	--	--	--	--	--	--
Horse Mesa (AZ)	--	--	--	30,060	--	--	--	--	--	--	--
Kyrene (AZ)	--	--	-385	--	--	--	--	--	--	--	59
Mormon Flat (AZ)	--	--	--	15,448	--	--	--	--	--	--	--
Navajo (AZ)	1,034,897	1,943	--	--	--	--	466	3	--	1,220	33
Roosevelt (AZ)	--	--	--	--	--	--	--	--	--	--	--
San Tan (AZ)	--	--	-1,131	--	--	--	--	*	--	--	104
South Con (AZ)	--	--	--	--	--	--	--	--	--	--	--
Stewart Mtn (AZ)	--	--	--	5,477	--	--	--	--	--	--	--
San Antonio Pub Serv Brd	352,333	370	35,619	--	--	--	219	1	468	1,118	402
Braunig, V H (TX)	--	--	8,008	--	--	--	--	--	97	--	201
Deely, J T (TX)	340,399	370	--	--	--	--	211	1	--	1,118	151
J K Spruce (TX)	11,934	--	--	--	--	--	8	--	*	--	--
Leon Creek (TX)	--	--	-142	--	--	--	--	--	--	--	--
Mission Road (TX)	--	--	-160	--	--	--	--	--	--	--	--
Sommers, O W (TX)	--	--	28,196	--	--	--	--	--	372	--	--
Tuttle, W B (TX)	--	--	-283	--	--	--	--	--	--	--	49

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
San Diego Gas & Elec Co	**--**	**59**	**224,078**	**--**	**--**	**--**	**--**	*****	**2,402**	**--**	**996**
* Central Storage *	--	--	--	--	--	--	--	--	--	--	1
Division (CA)	--	37	--	--	--	--	--	*	--	--	--
El Cajon (CA)	--	7	39	--	--	--	--	*	1	--	1
Encina (CA)	--	--	107,157	--	--	--	--	--	1,197	--	644
Kearny (CA)	--	8	37	--	--	--	--	*	1	--	38
Miramar (CA)	--	--	--	--	--	--	--	--	--	--	5
Naval Station (CA)	--	--	37	--	--	--	--	--	1	--	14
Naval Training Cnter (CA)	--	7	62	--	--	--	--	*	1	--	1
North Island (CA)	--	--	--	--	--	--	--	--	--	--	4
Silver Gate (CA)	--	--	--	--	--	--	--	--	--	--	--
South Bay (CA)	--	--	116,746	--	--	--	--	--	1,202	--	288
San Miguel Elec Coop Inc	**239,771**	**207**	**--**	**--**	**--**	**--**	**268**	**1**	**--**	**224**	**10**
San Miguel (TX)	239,771	207	--	--	--	--	268	1	--	224	10
Sanborn (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Sanborn (IA)	--	--	--	--	--	--	--	--	--	--	--
Santa Clara (City of)	**--**	**--**	**3,725**	**9,598**	**--**	**--**	**--**	**--**	**57**	**--**	**2**
Black Butte (CA)	--	--	--	--	--	--	--	--	--	--	--
Cogen Plant (CA)	--	--	3,725	--	--	--	--	--	57	--	--
Gianera (CA)	--	--	--	--	--	--	--	--	--	--	2
Grizzly (CA)	--	--	--	7,064	--	--	--	--	--	--	--
Highline (CA)	--	--	--	--	--	--	--	--	--	--	--
Stony Gorge (CA)	--	--	--	2,534	--	--	--	--	--	--	--
Sargent (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	*****
Sargent (NE)	--	--	--	--	--	--	--	--	--	--	*
Savannah Elec & Pwr Co	**10,421**	**2,464**	**5,467**	**--**	**--**	**--**	**11**	**5**	**81**	**142**	**153**
Boulevard (GA)	--	--	--	--	--	--	--	--	--	--	11
McIntosh (GA)	8,785	2,463	5,382	--	--	--	4	5	71	86	100
Port Wentworth (GA)	1,636	1	85	--	--	--	7	*	9	56	42
Riverside (GA)	--	--	--	--	--	--	--	--	--	--	--
Scana Corporation	**942,182**	**893**	**272**	**74,261**	**602,388**	**--**	**365**	**2**	**3**	**1,057**	**73**
Burton (SC)	--	--	--	--	--	--	--	--	--	--	3
Canadys (SC)	142,408	8	211	--	--	--	59	*	2	136	3
Coit (SC)	--	--	--	--	--	--	--	--	--	--	5
Columbia Hydro (SC)	--	--	--	4,503	--	--	--	--	--	--	--
Faber Place (SC)	--	--	--	--	--	--	--	--	--	--	--
Fairfield County (SC)	--	--	--	-5,597	--	--	--	--	--	--	--
Hagood (SC)	--	448	--	--	--	--	--	1	--	--	14
Hardeeville (SC)	--	16	--	--	--	--	--	*	--	--	1
Mcmeekin (SC)	103,282	81	--	--	--	--	39	*	--	137	3
Neal Shoals (SC)	--	--	--	2,289	--	--	--	--	--	--	--
Parr (SC)	--	--	--	--	--	--	--	--	--	--	11
Parr Hydro (SC)	--	--	--	6,784	--	--	--	--	--	--	--
Saluda Hydro (SC)	--	--	--	57,450	--	--	--	--	--	--	--
Stevens Creek Hydro (GA)	--	--	--	8,832	--	--	--	--	--	--	--
Urquhart (SC)	75,900	101	61	--	--	--	31	*	1	146	5
V. C. Summer (SC)	--	--	--	--	602,388	--	--	--	--	--	--
Wateree (SC)	313,931	223	--	--	--	--	122	*	--	344	12
Williams (SC)	306,661	16	--	--	--	--	115	*	--	294	16
Seaford (City of)	**--**	**73**	**--**	**--**	**--**	**--**	**--**	*****	**--**	**--**	**2**
Seaford (DE)	--	73	--	--	--	--	--	*	--	--	2
Seattle (City of)	**--**	**--**	**--**	**504,641**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Boundary (WA)	--	--	--	222,878	--	--	--	--	--	--	--
Cedar Falls (WA)	--	--	--	17,107	--	--	--	--	--	--	--
Diablo (WA)	--	--	--	86,384	--	--	--	--	--	--	--
Gorge (WA)	--	--	--	100,262	--	--	--	--	--	--	--
New Halem (WA)	--	--	--	1,370	--	--	--	--	--	--	--
Ross Dam (WA)	--	--	--	76,640	--	--	--	--	--	--	--
Sebewaing (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	*****

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Sebewaing (City of)											
Main Street (MI)	--	--	--	--	--	--	--	--	--	--	*
Pine Street (MI)	--	--	--	--	--	--	--	--	--	--	--
Seguin (City of)	--	--	--	--	--	--	--	--	--	--	*
Sequin (TX)	--	--	--	--	--	--	--	--	--	--	*
Seminole Electric Coop	**721,050**	**1,931**	--	--	--	--	**293**	**3**	--	**383**	**6**
Seminole (FL)	721,050	1,931	--	--	--	--	293	3	--	383	6
Seward Electric System	--	--	--	--	--	--	--	--	--	--	--
Schoonmaker (AK)	--	--	--	--	--	--	--	--	--	--	--
Sharon Springs (City of)	--	--	**6**	--	--	--	--	*	*	--	*
Sharon Spring (KS)	--	--	6	--	--	--	--	*	*	--	*
Shelby (City of)	**7,249**	--	**47**	--	--	--	**5**	--	**1**	*	*
Shelby (OH)	7,249	--	47	--	--	--	5	--	1	*	*
Sho Me Power Corp	--	--	--	**987**	--	--	--	--	--	--	--
Niangua (MO)	--	--	--	987	--	--	--	--	--	--	--
Shrewsbury (City of)	--	**-20**	--	--	--	--	--	*	--	--	**2**
Shrewsbury (MA)	--	-20	--	--	--	--	--	*	--	--	2
Sibley (City of)	--	--	--	--	--	--	--	--	--	--	--
Sibley (IA)	--	--	--	--	--	--	--	--	--	--	--
Sibley (IA)	--	--	--	--	--	--	--	--	--	--	--
Sidney (City of)	--	--	--	--	--	--	--	--	--	--	**1**
Sidney (NE)	--	--	--	--	--	--	--	--	--	--	1
Sierra Pacific Power Co	**142,769**	**27**	**157,444**	**4,697**	--	--	**79**	**1**	**1,569**	**249**	**341**
Battle Mt (NV)	--	-27	--	--	--	--	--	*	--	--	*
Brunswick (NV)	--	-27	--	--	--	--	--	*	--	--	*
Elko (NV)	--	-3	--	--	--	--	--	--	--	--	--
Fallon (NV)	--	-1	--	--	--	--	--	--	--	--	--
Farad (CA)	--	--	--	1,042	--	--	--	--	--	--	--
Fleish (NV)	--	--	--	1,540	--	--	--	--	--	--	--
Fort Churchill (NV)	--	--	102,705	--	--	--	--	--	1,012	--	131
Gabbs (NV)	--	-14	--	--	--	--	--	*	--	--	1
Kings Beach (CA)	--	-25	--	--	--	--	--	*	--	--	1
Lahontan (NV)	--	--	--	--	--	--	--	--	--	--	--
North Valmy (NV)	142,769	147	--	--	--	--	79	*	--	249	3
Portola (CA)	--	-17	--	--	--	--	--	*	--	--	*
Tracy (NV)	--	41	54,739	--	--	--	--	*	558	--	204
Valley Road (NV)	--	-26	--	--	--	--	--	*	--	--	*
Verdi (NV)	--	--	--	1,038	--	--	--	--	--	--	--
Washoe (NV)	--	--	--	1,078	--	--	--	--	--	--	--
Winnemucca (NV)	--	-21	--	--	--	--	--	--	*	--	*
26 Foot Drop (NV)	--	--	--	-1	--	--	--	--	--	--	--
Sikeston (City of)	**61,406**	**49,723**	--	--	--	--	**29**	**1**	--	**148**	**2**
Coleman, E. P. (MO)	--	6	--	--	--	--	--	*	--	--	*
Sikeston (MO)	61,406	49,717	--	--	--	--	29	1	--	148	2
Sitka Municipal Utilities	--	**4**	--	**7,793**	--	--	--	*	--	--	**4**
Blue Lake (AK)	--	--	--	2,184	--	--	--	--	--	--	--
Blue Lake Fish (AK)	--	--	--	59	--	--	--	--	--	--	--
Blue Lake Pulp (AK)	--	--	--	19	--	--	--	--	--	--	--
Green Lake (AK)	--	--	--	5,531	--	--	--	--	--	--	--
Indian River (AK)	--	4	--	--	--	--	--	*	--	--	4
Skaneateles Village of	--	--	--	--	--	--	--	--	--	--	--
Skaneateles (NY)	--	--	--	--	--	--	--	--	--	--	--
Sleepy Eye (City of)	--	--	--	--	--	--	--	*	--	*	*
Sleepy Eye (MN)	--	--	--	--	--	--	--	*	--	*	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
So Carolina Pub Serv Auth	**890,655**	**3,606**	**--**	**66,551**	**--**	**--**	**373**	**7**	**--**	**1,055**	**149**
Cross (SC)	531,451	3,024	--	--	--	--	213	5	--	389	6
Grainger, Dolphus M (SC)	26,270	45	--	--	--	--	11	*	--	54	*
Hilton Head (SC)	--	-57	--	--	--	--	--	*	--	--	25
Jefferies (SC)	107,189	118	--	16,074	--	--	46	*	--	132	85
Myrtle Beach (SC)	--	-7	--	--	--	--	--	*	--	--	24
Spillway (SC)	--	--	--	768	--	--	--	--	--	--	--
St. Stephen (SC)	--	--	--	49,709	--	--	--	--	--	--	--
Winyah (SC)	225,745	483	--	--	--	--	104	1	--	481	8
Soda springs (City of)	**--**	**--**	**--**	**175**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Soda Springs 1 (ID)	--	--	--	86	--	--	--	--	--	--	--
Soda Springs 2 (ID)	--	--	--	89	--	--	--	--	--	--	--
South Miss Elec Pwr Assoc	**92,627**	**101**	**44,408**	**--**	**--**	**--**	**41**	*****	**501**	**246**	**41**
Benndale (MS)	--	--	--	--	--	--	--	--	--	--	--
Morrow (MS)	92,627	97	--	--	--	--	41	*	--	246	7
Moselle (MS)	--	--	44,408	--	--	--	--	--	501	--	33
Paulding (MS)	--	4	--	--	--	--	--	*	--	--	1
South Norwalk (City of)	**--**	**84**	**--**	**--**	**--**	**--**	**--**	*****	**--**	**--**	**2**
South Norwalk (CT)	--	84	--	--	--	--	--	*	--	--	2
South Texas Elec Coop Inc	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Rayburn, Sam (TX)	--	--	--	--	--	--	--	--	--	--	--
Southern Calif Edison Co	**845,248**	**1,952**	**1,014,848**	**482,438**	**950,818**	**--**	**395**	**4**	**9,951**	**637**	**4,529**
* Central Storage *	--	--	--	--	--	--	--	--	--	--	932
Alamitos (CA)	--	--	342,814	--	--	--	--	--	3,262	--	638
Baker Dam (CA)	--	--	--	--	--	--	--	--	--	--	--
Big Creek 1 (CA)	--	--	--	47,350	--	--	--	--	--	--	--
Big Creek 2 (CA)	--	--	--	43,470	--	--	--	--	--	--	--
Big Creek 2a (CA)	--	--	--	66,574	--	--	--	--	--	--	--
Big Creek 3 (CA)	--	--	--	100,448	--	--	--	--	--	--	--
Big Creek 4 (CA)	--	--	--	38,806	--	--	--	--	--	--	--
Big Creek 8 (CA)	--	--	--	41,482	--	--	--	--	--	--	--
Bishop Creek 2 (CA)	--	--	--	3,801	--	--	--	--	--	--	--
Bishop Creek 3 (CA)	--	--	--	3,315	--	--	--	--	--	--	--
Bishop Creek 4 (CA)	--	--	--	4,630	--	--	--	--	--	--	--
Bishop Creek 5 (CA)	--	--	--	1,697	--	--	--	--	--	--	--
Bishop Creek 6 (CA)	--	--	--	1,156	--	--	--	--	--	--	--
Borel (CA)	--	--	--	4,009	--	--	--	--	--	--	--
Cool Water (CA)	--	--	79,805	--	--	--	--	--	805	--	380
Eastwood (CA)	--	--	--	4,212	--	--	--	--	--	--	--
El Segundo (CA)	--	--	163,409	--	--	--	--	--	1,614	--	30
Ellwood (CA)	--	--	-16	--	--	--	--	--	--	--	--
Etiwanda (CA)	--	--	154,820	--	--	--	--	--	1,586	--	599
Fontana (CA)	--	--	--	611	--	--	--	--	--	--	--
Highgrove (CA)	--	--	-124	--	--	--	--	--	--	--	43
Huntington Beach (CA)	--	--	69,407	--	--	--	--	--	705	--	199
Kaweah 1 (CA)	--	--	--	1,293	--	--	--	--	--	--	--
Kaweah 2 (CA)	--	--	--	1,410	--	--	--	--	--	--	--
Kaweah 3 (CA)	--	--	--	2,918	--	--	--	--	--	--	--
Kern River 1 (CA)	--	--	--	13,325	--	--	--	--	--	--	--
Kern River 3 (CA)	--	--	--	17,928	--	--	--	--	--	--	--
Long Beach (CA)	--	--	6,285	--	--	--	--	--	80	--	124
Lundy (CA)	--	--	--	225	--	--	--	--	--	--	--
Lytle Creek (CA)	--	--	--	201	--	--	--	--	--	--	--
Mammoth Pool (CA)	--	--	--	67,348	--	--	--	--	--	--	--
Mandalay (CA)	--	180	71,651	--	--	--	--	1	661	--	435
Mill Creek 1 (CA)	--	--	--	339	--	--	--	--	--	--	--
Mill Creek 2&3 (CA)	--	--	--	--	--	--	--	--	--	--	--
Mill Creek 3 (CA)	--	--	--	1,432	--	--	--	--	--	--	--
Mohave (NV)	845,248	--	14,042	--	--	--	395	--	157	637	--
Ontario 1 (CA)	--	--	--	347	--	--	--	--	--	--	--
Ontario 2 (CA)	--	--	--	98	--	--	--	--	--	--	--
Ormond Beach (CA)	--	--	30,840	--	--	--	--	--	321	--	783
Pebbly Beach (CA)	--	1,772	--	--	--	--	--	3	--	--	5

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Southern Calif Edison Co											
Poole (CA)	--	--	--	2,024	--	--	--	--	--	--	--
Portal (CA)	--	--	--	3,673	--	--	--	--	--	--	--
Redondo Beach (CA)	--	--	82,042	--	--	--	--	--	759	--	291
Rush Creek (CA)	--	--	--	4,263	--	--	--	--	--	--	--
San Bernardino (CA)	--	--	-127	--	--	--	--	--	--	--	71
San Gorgonio (CA)	--	--	--	86	--	--	--	--	--	--	--
San Gorgonio (CA)	--	--	--	--	--	--	--	--	--	--	--
San Onofre (CA)	--	--	--	--	950,818	--	--	--	--	--	--
Santa Ana 1 (CA)	--	--	--	965	--	--	--	--	--	--	--
Santa Ana 2 (CA)	--	--	--	512	--	--	--	--	--	--	--
Santa Ana 3 (CA)	--	--	--	557	--	--	--	--	--	--	--
Sierra (CA)	--	--	--	264	--	--	--	--	--	--	--
Tule River (CA)	--	--	--	1,669	--	--	--	--	--	--	--
Southern Ill Pwr Coop	**88,921**	**398**	**--**	**--**	**--**	**--**	**53**	**1**	**--**	**322**	**1**
Marion (IL)	88,921	398	--	--	--	--	53	1	--	322	1
Southern Indiana G & E Co	**402,245**	**139**	**1,263**	**--**	**--**	**--**	**195**	*****	**19**	**723**	**3**
A. B. Brown (IN)	147,685	139	946	--	--	--	73	*	11	476	1
Broadway (IN)	--	--	31	--	--	--	--	--	*	--	1
Culley (IN)	167,988	--	126	--	--	--	82	--	1	160	*
Northeast (IN)	--	--	48	--	--	--	--	--	5	--	--
Warrick (IN)	86,572	--	112	--	--	--	39	--	1	87	--
Southwest Pub Pwr Dist	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Palisade (NE)	--	--	--	--	--	--	--	--	--	--	--
Southwestern Elec Pwr Co	**1,091,010**	**2,021**	**111,349**	**--**	**--**	**--**	**756**	**4**	**1,128**	**2,447**	**119**
Arsenal Hill (LA)	--	--	2,463	--	--	--	--	--	29	--	--
Flint Creek (AR)	219,545	151	--	--	--	--	142	*	--	564	5
Knox Lee (TX)	--	--	--	--	--	--	--	--	--	--	66
Lieberman (LA)	--	--	--	--	--	--	--	--	--	--	20
Lone Star (TX)	--	--	--	--	--	--	--	--	--	--	15
Pirkey (TX)	383,904	--	35	--	--	--	307	--	*	371	--
Welsh (TX)	487,561	1,870	--	--	--	--	307	3	--	1,512	9
Wilkes (TX)	--	--	108,851	--	--	--	--	--	1,099	--	4
Southwestern Pub Serv Co	**1,050,076**	**--**	**375,298**	**--**	**--**	**--**	**602**	**--**	**3,731**	**1,684**	**87**
Carlsbad (NM)	--	--	81	--	--	--	--	--	1	--	--
Cunningham (NM)	--	--	122,468	--	--	--	--	--	1,220	--	--
Harrington (TX)	629,186	--	614	--	--	--	358	--	4	747	--
Jones (TX)	--	--	114,018	--	--	--	--	--	1,131	--	56
Maddox (NM)	--	--	46,773	--	--	--	--	--	449	--	--
Nichols (TX)	--	--	84,397	--	--	--	--	--	850	--	--
Plant X (TX)	--	--	6,608	--	--	--	--	--	74	--	31
Tolk Station (TX)	420,890	--	339	--	--	--	244	--	3	937	--
Tucumcari (NM)	--	--	--	--	--	--	--	--	--	--	1
Soyland Power Coop Inc	**6,009**	**61**	**--**	**--**	**--**	**--**	**4**	*****	**--**	**13**	**3**
Pearl Station (IL)	6,009	148	--	--	--	--	4	*	--	13	3
Pittsfield (IL)	--	-83	--	--	--	--	--	--	--	--	*
Winchester (IL)	--	-4	--	--	--	--	--	--	--	--	--
Spalding (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	*****
Spalding (NE)	--	--	--	--	--	--	--	--	--	--	*
Spartanburg (City of)	**--**	**--**	**--**	**517**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Spartanburg (SC)	--	--	--	517	--	--	--	--	--	--	--
Spencer (City of)	**--**	**73**	**--**	**--**	**--**	**--**	**--**	*****	**--**	**--**	**12**
Spencer (IA)	--	73	--	--	--	--	--	*	--	--	12
Spring Valley (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	*****
Spring Valley (MN)	--	--	--	--	--	--	--	--	--	--	*
Springfield (City of)	**139,935**	**-242**	**--**	**--**	**--**	**--**	**75**	*****	**--**	**82**	**9**
Dallman (IL)	139,935	76	--	--	--	--	75	*	--	80	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Springfield (City of)											
Factory (IL)	--	57	--	--	--	--	--	*	--	--	3
Lakeside (IL)	--	-376	--	--	--	--	--	--	--	2	4
Reynolds (IL)	--	1	--	--	--	--	--	*	--	--	1
Springfield (City of)	**89,558**	**--**	**28,747**	**--**	**--**	**--**	**44**	**--**	**326**	**158**	**10**
James River (MO)	89,558	--	28,577	--	--	--	44	--	323	119	6
Main Street (MO)	--	--	--	--	--	--	--	--	--	--	1
Southwest (MO)	--	--	170	--	--	--	--	--	3	39	4
Springfield (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Springfield (CO)	--	--	--	--	--	--	--	--	--	--	--
Springfield (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Springfield (MN)	--	--	--	--	--	--	--	--	--	--	--
Springville (City of)	**--**	**145**	**3,778**	**78**	**--**	**--**	**--**	*****	**36**	**--**	**1**
Bartholomew (UT)	--	--	--	78	--	--	--	--	--	--	--
Hobble Creek (UT)	--	--	--	--	--	--	--	--	--	--	--
Spring Creek (UT)	--	--	--	--	--	--	--	--	--	--	--
Upper Barth (UT)	--	--	--	--	--	--	--	--	--	--	--
Whitehead (UT)	--	145	3,778	--	--	--	--	*	36	--	1
Springville (City of)	**--**	**--**	**--**	**118**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Springville (NY)	--	--	--	118	--	--	--	--	--	--	--
St Francis (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	*****
St Francis (KS)	--	--	--	--	--	--	--	--	--	--	*
St George City Corp	**--**	**30**	**--**	**106**	**--**	**--**	**--**	*****	**--**	**--**	**1**
Gunlock Hydro (UT)	--	--	--	106	--	--	--	--	--	--	--
No 2 Diesel (ID)	--	30	--	--	--	--	--	*	--	--	1
St. George (UT)	--	--	--	--	--	--	--	--	--	--	--
St John (City of)	**--**	**4**	**2**	**--**	**--**	**--**	**--**	*****	*****	**--**	*****
St John (KS)	--	4	2	--	--	--	--	*	*	--	*
St Joseph Lgt & Pwr Co	**9,278**	**250**	**408**	**--**	**--**	**--**	**5**	**2**	**7**	**76**	**50**
Lake Road (MO)	9,278	250	408	--	--	--	5	2	7	76	50
St Louis (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Saint Louis (MI)	--	--	--	--	--	--	--	--	--	--	--
Stafford (City of)	**--**	**4**	**21**	**--**	**--**	**--**	**--**	*****	*****	**--**	*****
Stafford (KS)	--	4	21	--	--	--	--	*	*	--	*
Stanberry (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Stanberry (MO)	--	--	--	--	--	--	--	--	--	--	--
Starke (City of)	**--**	**52**	**219**	**--**	**--**	**--**	**--**	*****	**5**	**--**	*****
Stark (FL)	--	52	219	--	--	--	--	*	5	--	*
State Center (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
State Center (IA)	--	--	--	--	--	--	--	--	--	--	--
Sterling (City of)	**--**	**1**	**11**	**--**	**--**	**--**	**--**	*****	*****	**--**	**2**
Sterling (KS)	--	1	11	--	--	--	--	*	*	--	2
Stillwater (City of)	**--**	**--**	**4,819**	**--**	**--**	**--**	**--**	**--**	**62**	**--**	*****
Boomer Lake (OK)	--	--	4,819	--	--	--	--	--	62	--	*
Stimson Lumber Co	**--**	**--**	**--**	**3,036**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Lake Creek (MT)	--	--	--	3,036	--	--	--	--	--	--	--
Libby (MT)	--	--	--	--	--	--	--	--	--	--	--
Stockton (City of)	**--**	**--**	**-17**	**--**	**--**	**--**	**--**	*****	*****	**--**	*****
Stockton (KS)	--	--	-17	--	--	--	--	*	*	--	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Story City (City of)	--	--	--	--	--	--	--	--	--	--	--
Story City (IA)	--	--	--	--	--	--	--	--	--	--	--
Strawberry Pt (City of)	--	1	--	--	--	--	--	*	--	--	*
Strawberry Point (IA)	--	1	--	--	--	--	--	*	--	--	*
Strawberry Wtr Users Assn	--	--	--	774	--	--	--	--	--	--	--
Payson (UT)	--	--	--	108	--	--	--	--	--	--	--
Spanish Fork (UT)	--	--	--	666	--	--	--	--	--	--	--
Stuart (City of)	--	--	--	--	--	--	--	--	--	--	--
Stuart (NE)	--	--	--	--	--	--	--	--	--	--	--
Stuart (City of)	--	--	3	--	--	--	--	*	*	--	*
Stuart (IA)	--	--	3	--	--	--	--	*	*	--	*
Sturgis (City of)	--	162	1,064	822	--	--	--	*	10	--	*
Centerville (MI)	--	--	--	822	--	--	--	--	--	--	--
Sturgis (MI)	--	162	1,064	--	--	--	--	*	10	--	*
Sullivan (City of)	--	39	354	--	--	--	--	*	4	--	1
Sullivan (IL)	--	39	354	--	--	--	--	*	4	--	1
Sumner (City of)	--	--	--	--	--	--	--	--	--	--	1
Summer (IA)	--	--	--	--	--	--	--	--	--	--	1
Sunflower Elec Coop	173,399	--	2,366	--	--	--	104	--	38	204	--
Garden City (KS)	--	--	1,940	--	--	--	--	--	32	--	--
Holcomb (KS)	173,399	--	426	--	--	--	104	--	5	204	--
Superior Wtr Lt Pwr Co	--	--	--	--	--	--	--	--	--	--	--
Winslow (WI)	--	--	--	--	--	--	--	--	--	--	--
Swans Island Elec Coop	--	--	--	--	--	--	--	--	--	--	--
Minturn (ME)	--	--	--	--	--	--	--	--	--	--	--
Swanton (Village of)	--	--	--	2,084	--	--	--	--	--	--	--
Higate Falls (VT)	--	--	--	2,084	--	--	--	--	--	--	--
SO Beloit Wtr Gas & Elec	--	--	--	390	--	--	--	--	--	--	--
Rockton (IL)	--	--	--	390	--	--	--	--	--	--	--
Tacoma (City of)	1,992	--	79	436,359	--	--	2	--	1	12	--
Alder (WA)	--	--	--	29,095	--	--	--	--	--	--	--
Cushman 1 (WA)	--	--	--	28,652	--	--	--	--	--	--	--
Cushman 2 (WA)	--	--	--	53,979	--	--	--	--	--	--	--
La Grande (WA)	--	--	--	41,218	--	--	--	--	--	--	--
Mayfield (WA)	--	--	--	102,664	--	--	--	--	--	--	--
Mossyrock (WA)	--	--	--	174,176	--	--	--	--	--	--	--
Steam Plant 2 (WA)	1,992	--	79	--	--	4,483	2	--	1	12	--
Wynoochee (WA)	--	--	--	6,575	--	--	--	--	--	--	--
Tallahassee (City of)	--	8,572	94,960	4,907	--	--	--	15	1,032	--	73
Hopkins, Arvah B (FL)	--	7,113	84,042	--	--	--	--	12	892	--	61
Jackson Bluff (FL)	--	--	--	4,907	--	--	--	--	--	--	--
Purdom, S O (FL)	--	1,459	10,918	--	--	--	--	3	140	--	12
Tampa Electric Co	1,221,062	11,671	--	--	--	--	535	26	--	1,874	152
* Central Storage *	--	--	--	--	--	--	--	--	--	1,352	--
Big Bend (FL)	698,598	2,742	--	--	--	--	304	4	--	374	48
Gannon, F J (FL)	522,464	2,105	--	--	--	--	231	4	--	148	7
Hookers Point (FL)	--	6,740	--	--	--	--	--	17	--	--	88
S Dinner Lk (FL)	--	--	--	--	--	--	--	--	--	--	--
S Phillips (FL)	--	84	--	--	--	--	--	1	--	--	9
Taunton (City of)	--	4,366	88	--	--	--	--	9	2	--	41
Cleary, B F (MA)	--	4,366	88	--	--	--	--	9	2	--	41

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Tecumseh (City of)	--	5	34	--	--	--	--	*	*	--	*
Tecumseh (NE)	--	5	34	--	--	--	--	*	*	--	*
Tennessee Valley Auth	**7,316,216**	**19,634**	--	**1,505,931**	**2,055,495**	--	**3,038**	**34**	--	**3,199**	**793**
Allen (TN)	371,460	1,530	--	--	--	--	156	3	--	--	119
Apalachia (TN)	--	--	--	48,554	--	--	--	--	--	--	--
Blue Ridge (GA)	--	--	--	2,942	--	--	--	--	--	--	--
Boone (TN)	--	--	--	18,339	--	--	--	--	--	--	--
Browns Ferry (AL)	--	--	--	--	681,071	--	--	--	--	--	--
Bull Run (TN)	503,255	3,550	--	--	--	--	174	6	--	93	4
Chatuge (NC)	--	--	--	3,739	--	--	--	--	--	--	--
Cherokee (TN)	--	--	--	21,879	--	--	--	--	--	--	--
Chickamauga (TN)	--	--	--	71,759	--	--	--	--	--	--	--
Colbert (AL)	386,002	2,127	--	--	--	--	173	4	--	439	118
Cumberland (TN)	1,480,680	1,744	--	--	--	--	626	3	--	425	8
Douglas (TN)	--	--	--	41,849	--	--	--	--	--	--	--
Fontana (NC)	--	--	--	124,539	--	--	--	--	--	--	--
Fort Loudoun (TN)	--	--	--	89,759	--	--	--	--	--	--	--
Fort Patrick Henry (TN)	--	--	--	12,839	--	--	--	--	--	--	--
Gallatin (TN)	287,580	1,791	--	--	--	--	115	3	--	243	145
Great Falls (TN)	--	--	--	20,933	--	--	--	--	--	--	--
Guntersville (AL)	--	--	--	73,264	--	--	--	--	--	--	--
Hiwassee (NC)	--	--	--	38,235	--	--	--	--	--	--	--
Johnsonville (TN)	504,947	4,510	--	--	--	--	234	9	--	469	389
Kentucky (KY)	--	--	--	99,479	--	--	--	--	--	--	--
Kingston (TN)	816,103	479	--	--	--	--	313	1	--	303	2
Melton Hill (TN)	--	--	--	14,404	--	--	--	--	--	--	--
Nickajack (TN)	--	--	--	61,171	--	--	--	--	--	--	--
Norris (TN)	--	--	--	35,590	--	--	--	--	--	--	--
Nottely (GA)	--	--	--	3,632	--	--	--	--	--	--	--
Ocoee 1 (TN)	--	--	--	9,329	--	--	--	--	--	--	--
Ocoee 2 (TN)	--	--	--	12,360	--	--	--	--	--	--	--
Ocoee 3 (TN)	--	--	--	19,103	--	--	--	--	--	--	--
Paradise (KY)	1,024,205	1,807	--	--	--	--	431	3	--	596	5
Pickwick (TN)	--	--	--	130,101	--	--	--	--	--	--	--
Raccoon Mountain (TN)	--	--	--	-43,911	--	--	--	--	--	--	--
Sequoyah (TN)	--	--	--	--	1,374,424	--	--	--	--	--	--
Sevier, John (TN)	448,215	66	--	--	--	--	157	*	--	143	--
Shawnee (KY)	667,218	1,573	--	--	--	--	290	3	--	216	1
South Holston (TN)	--	--	--	14,090	--	--	--	--	--	--	--
Tims Ford (TN)	--	--	--	2,813	--	--	--	--	--	--	--
Watauga (TN)	--	--	--	16,544	--	--	--	--	--	--	--
Watts Bar (TN)	-254	--	--	--	--	--	--	--	--	--	--
Watts Bar (TN)	--	--	--	103,970	--	--	--	--	--	--	--
Wheeler (AL)	--	--	--	158,984	--	--	--	--	--	--	--
Widows Creek (AL)	826,805	457	--	--	--	--	370	1	--	273	2
Wilbur (TN)	--	--	--	3,111	--	--	--	--	--	--	--
Wilson (AL)	--	--	--	296,531	--	--	--	--	--	--	--
Texas Mun Power Agency	**59,947**	--	**305**	--	--	--	**77**	--	**4**	**190**	**7**
Gibbons Creek (TX)	59,947	--	305	--	--	--	77	--	4	190	7
Texas Utilities Elec Co	**2,071,311**	**3,296**	**2,022,685**	--	**1,504,130**	--	**1,793**	**6**	**20,449**	**1,832**	**2,323**
Big Brown (TX)	311,854	--	7,145	--	--	--	265	--	80	317	--
Collin (TX)	--	--	-95	--	--	--	--	--	--	--	65
Comanche Peak (TX)	--	--	--	--	1,504,130	--	--	--	--	--	--
Dallas (TX)	--	--	-395	--	--	--	--	--	--	--	4
De Cordova (TX)	--	--	332,936	--	--	--	--	--	3,208	--	194
Eagle Mountain (TX)	--	--	12,138	--	--	--	--	--	182	--	86
Graham (TX)	--	--	116,084	--	--	--	--	--	1,106	--	104
Handley (TX)	--	--	171,350	--	--	--	--	--	1,739	--	239
Lake Creek (TX)	--	--	52,121	--	--	--	--	*	484	--	115
Lake Hubbard (TX)	--	--	82,997	--	--	--	--	--	919	--	200
Martin Lake (TX)	952,416	1,746	--	--	--	--	793	3	--	530	28
Monticello (TX)	482,991	637	--	--	--	--	467	1	--	346	18
Morgan Creek (TX)	--	--	165,104	--	--	--	--	--	1,701	--	250
Mountain Creek (TX)	--	--	142,598	--	--	--	--	--	1,458	--	170
North Lake (TX)	--	--	67,774	--	--	--	--	--	736	--	157

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Texas Utilities Elec Co											
North Main (TX)	--	--	-122	--	--	--	--	--	--	--	*
Parkdale (TX)	--	--	-296	--	--	--	--	--	--	--	50
Permian Basin (TX)	--	--	152,714	--	--	--	--	--	1,627	--	233
River Crest (TX)	--	--	-123	--	--	--	--	--	--	--	3
Sandow (TX)	324,050	359	--	--	--	--	268	1	--	638	--
Stryker Creek (TX)	--	554	223,581	--	--	--	--	1	2,226	--	90
Tradinghouse Creek (TX)	--	--	340,839	--	--	--	--	--	3,407	--	179
Trinidad (TX)	--	--	-171	--	--	--	--	*	--	--	35
Valley (TX)	--	--	156,506	--	--	--	--	--	1,576	--	103
Texas-New Mexico Power Co	**195,708**	**--**	**650**	**--**	**--**	**--**	**160**	**--**	**7**	**75**	**--**
Lordsburg (NM)	--	--	--	--	--	--	--	--	--	--	--
TNP One (TX)	195,708	--	650	--	--	--	160	--	7	75	--
Thief Rvr Falls (City of)	**--**	**1**	**--**	**312**	**--**	**--**	**--**	*****	**--**	**--**	*****
Thief River Falls (MN)	--	1	--	312	--	--	--	*	--	--	*
Thumb Elec Coop of Mich	**--**	**--**	**--**	**--**	**--**	**--**	**--**	*****	**--**	**--**	*****
Caro (MI)	--	--	--	--	--	--	--	*	--	--	*
Ubly (MI)	--	--	--	--	--	--	--	--	--	--	*
Tipton (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	*****
Tipton (IA)	--	--	--	--	--	--	--	--	--	--	*
Toledo Edison Co (The)	**328,463**	**309**	**--**	**--**	**596,841**	**--**	**122**	*****	**1**	**150**	**5**
Acme (OH)	--	--	--	--	--	--	--	--	--	--	--
Bay Shore (OH)	328,463	309	--	--	--	--	122	*	--	150	1
Davis-Besse (OH)	--	--	--	--	596,841	--	--	--	--	--	--
Richland (OH)	--	--	--	--	--	--	--	--	1	--	3
Stryker (OH)	--	--	--	--	--	--	--	--	--	--	1
Traer (City of)	**--**	**--**	**1**	**--**	**--**	**--**	**--**	**--**	*****	**--**	*****
Traer (IA)	--	--	1	--	--	--	--	--	*	--	*
Traverse (City of)	**--**	**--**	**--**	**1,217**	**--**	**--**	**--**	**--**	**--**	**16**	**--**
Bayside (MI)	--	--	--	--	--	--	--	--	--	16	--
Boardman (MI)	--	--	--	568	--	--	--	--	--	--	--
Brown Bridge (MI)	--	--	--	296	--	--	--	--	--	--	--
Elk Rapids (MI)	--	--	--	146	--	--	--	--	--	--	--
Sabin (MI)	--	--	--	207	--	--	--	--	--	--	--
Trenton (City of)	**--**	**14**	**--**	**--**	**--**	**--**	**--**	*****	**--**	**--**	**3**
Trenton (MO)	--	--	--	--	--	--	--	--	--	--	*
Trenton PKG (MO)	--	14	--	--	--	--	--	*	--	--	3
Trenton (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Trenton (NE)	--	--	--	--	--	--	--	--	--	--	--
Tri-state G & T Assn Inc	**664,146**	**214**	**410**	**--**	**--**	**--**	**348**	**1**	**4**	**1,075**	**20**
Burlington (CO)	--	--	--	--	--	--	--	--	--	--	16
Craig (CO)	619,631	--	410	--	--	--	321	--	4	1,046	2
Nucla (CO)	44,515	214	--	--	--	--	27	1	--	29	1
Trinidad (City of)	**702**	**--**	**--**	**--**	**--**	**--**	**1**	**--**	**--**	**1**	*****
Trinidad (CO)	702	--	--	--	--	--	1	--	--	1	*
Truman (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	*****
Truman (MN)	--	--	--	--	--	--	--	--	--	--	*
Tucson Electric Power Co	**468,037**	**333**	**1,739**	**--**	**--**	**--**	**257**	**1**	**52**	**327**	**23**
De Moss Petrie (AZ)	--	--	163	--	--	--	--	--	2	--	4
Irvington (AZ)	15,058	--	1,648	--	--	--	8	--	50	69	12
North Loop (AZ)	--	--	-72	--	--	--	--	--	--	--	7
Springerville (AZ)	452,979	333	--	--	--	--	249	1	--	259	1
Tulia (City of)	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**
Tulia (TX)	--	--	--	--	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Turlock Irrigation Dist	--	--	-31	109,163	--	--	--	--	--	--	3
Hickman (CA)	--	--	--	-3	--	--	--	--	--	--	--
Lagrange (CA)	--	--	--	3,326	--	--	--	--	--	--	--
New Don Pedro (CA)	--	--	--	104,799	--	--	--	--	--	--	--
Turlock Lake (CA)	--	--	--	429	--	--	--	--	--	--	--
Uppr Dawson (CA)	--	--	--	612	--	--	--	--	--	--	--
Walnut (CA)	--	--	-31	--	--	--	--	--	--	--	3
Two Harbors (City of)	--	--	--	--	--	--	--	--	--	--	--
Two Harbors (MN)	--	--	--	--	--	--	--	--	--	--	--
Unalakleet Valley Elec As	--	334	--	--	--	--	--	1	--	--	3
Unalakleet (AK)	--	--	--	--	--	--	--	--	--	--	--
Unalakleet (AK)	--	334	--	--	--	--	--	1	--	--	3
Union City (Village of)	--	--	--	188	--	--	--	--	--	--	--
Riley (MI)	--	--	--	188	--	--	--	--	--	--	--
Union City (MI)	--	--	--	--	--	--	--	--	--	--	--
Union Electric Co	1,718,426	3,952	309	119,129	780,475	--	934	9	31	1,905	92
Callaway (MO)	--	--	--	--	780,475	--	--	--	--	--	--
Canton (MO)	--	-23	--	--	--	--	--	--	--	--	*
Howard Bend (MO)	--	-14	--	--	--	--	--	*	--	--	3
Jefferson City (MO)	--	23	--	--	--	--	--	*	--	--	5
Keokuk (IA)	--	--	--	67,589	--	--	--	--	--	--	--
Kirksville (MO)	--	--	-17	--	--	--	--	--	--	--	--
Labadie (MO)	1,022,527	3,214	--	--	--	--	546	6	--	569	12
Meramec (MO)	64,560	-34	1,086	--	--	--	34	--	14	357	8
Mexico (MO)	--	43	--	--	--	--	--	*	--	--	6
Moberly (MO)	--	21	--	--	--	--	--	*	--	--	5
Moreau (MO)	--	32	--	--	--	--	--	*	--	--	6
Osage (MO)	--	--	--	53,132	--	--	--	--	--	--	--
Portable (MO)	--	--	--	--	--	--	--	--	--	--	*
Rush Island (MO)	553,059	237	--	--	--	--	306	*	--	479	3
Sioux (MO)	78,280	629	--	--	--	87	47	1	--	500	1
Taum Sauk (MO)	--	--	--	-1,592	--	--	--	--	--	--	--
Venice No. 2 (IL)	--	-176	-714	--	--	--	--	1	17	--	42
Viaduct (MO)	--	--	-46	--	--	--	--	--	--	--	--
Unionville (City of)	--	-21	--	--	--	--	--	*	--	--	*
Unionville (MO)	--	-21	--	--	--	--	--	*	--	--	*
United Gas Imp Co (The)	27,213	94	--	--	--	--	18	*	--	15	*
Hunlock Creek (PA)	27,213	94	--	--	--	--	18	*	--	15	*
United Illuminating Co	223,214	203,178	--	--	--	--	85	311	--	167	296
Bridgeport Harbor (CT)	223,214	31,699	--	--	--	--	85	50	--	167	144
English (CT)	--	--	--	--	--	--	--	--	--	--	--
New Haven Harbor (CT)	--	171,479	--	--	--	--	--	261	--	--	152
United Power Assn	100,276	153	187	--	--	--	85	*	3	89	9
Cambridge (MN)	--	42	--	--	--	--	--	*	--	--	2
Elk River (MN)	--	--	187	--	--	14,245	--	--	3	--	1
Maple Lake (MN)	--	40	--	--	--	--	--	*	--	--	3
Rock Lake (MN)	--	37	--	--	--	--	--	*	--	--	3
Stanton (ND)	100,276	34	--	--	--	--	85	*	--	89	1
Upper Peninsula Power Co	--	1,077	-23	8,492	--	--	--	3	--	3	6
AuTrain (MI)	--	--	--	279	--	--	--	--	--	--	--
Cataract (MI)	--	--	--	109	--	--	--	--	--	--	--
Escanaba (MI)	--	--	--	--	--	--	--	--	--	--	--
Gladstone (MI)	--	1,091	--	--	--	--	--	3	--	--	2
Hoist (MI)	--	--	--	736	--	--	--	--	--	--	--
McClure (MI)	--	--	--	2,243	--	--	--	--	--	--	--
Portage (MI)	--	-14	--	--	--	--	--	--	--	--	4
Prickett (MI)	--	--	--	359	--	--	--	--	--	--	--
Victoria (MI)	--	--	--	4,766	--	--	--	--	--	--	--
Warden, John H (MI)	--	--	-23	--	--	--	--	--	--	3	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Usbia-San Carlos Irr Proj	--	--	--	--	--	--	--	--	--	--	--
Coolidge (AZ)	--	--	--	--	--	--	--	--	--	--	--
Usbia-Wapato Irr Proj	--	--	--	--	--	--	--	--	--	--	--
Drop 2 (WA)	--	--	--	--	--	--	--	--	--	--	--
Drop 3 (WA)	--	--	--	--	--	--	--	--	--	--	--
Utilicorp United Inc	**227,307**	**-70**	**-129**	--	--	--	**113**	*	*	**286**	**70**
Green, Ralph (MO)	--	--	-95	--	--	--	--	--	*	--	--
Greenwood (MO)	--	-156	--	--	--	--	--	*	--	--	64
Kci (MO)	--	--	-34	--	--	--	--	--	--	--	--
Nevada (MO)	--	-15	--	--	--	--	--	--	--	--	5
Sibley (MO)	227,307	101	--	--	--	--	113	*	--	286	1
USBR-Great Plains Region	--	--	--	**133,016**	--	--	--	--	--	--	--
Alcova (WY)	--	--	--	3,367	--	--	--	--	--	--	--
Big Thompson (CO)	--	--	--	-12	--	--	--	--	--	--	--
Boysen (WY)	--	--	--	1,410	--	--	--	--	--	--	--
Buffalo Bill (WY)	--	--	--	-65	--	--	--	--	--	--	--
Canyon Ferry (MT)	--	--	--	24,373	--	--	--	--	--	--	--
Estes (CO)	--	--	--	10,799	--	--	--	--	--	--	--
Flatiron (CO)	--	--	--	16,691	--	--	--	--	--	--	--
Fremont Canyon (WY)	--	--	--	6,871	--	--	--	--	--	--	--
Glendo (WY)	--	--	--	-119	--	--	--	--	--	--	--
Green Mountain (CO)	--	--	--	902	--	--	--	--	--	--	--
Guernsey (WY)	--	--	--	-45	--	--	--	--	--	--	--
Heart Mtn (WY)	--	--	--	-29	--	--	--	--	--	--	--
Kortes (WY)	--	--	--	4,766	--	--	--	--	--	--	--
Marys Lake (CO)	--	--	--	4,382	--	--	--	--	--	--	--
Mount Elbert (CO)	--	--	--	2,459	--	--	--	--	--	--	--
Pilot Butte (WY)	--	--	--	-7	--	--	--	--	--	--	--
Pole Hill (CO)	--	--	--	17,909	--	--	--	--	--	--	--
Seminoe (WY)	--	--	--	3,693	--	--	--	--	--	--	--
Shoshone (WY)	--	--	--	733	--	--	--	--	--	--	--
Yellowtail (MT)	--	--	--	34,938	--	--	--	--	--	--	--
USBR-Lower Colorado Region	--	--	--	**292,111**	--	--	--	--	--	--	--
Davis (AZ)	--	--	--	60,225	--	--	--	--	--	--	--
Hoover (NV)	--	--	--	76,643	--	--	--	--	--	--	--
Hoover Dam (AZ)	--	--	--	123,550	--	--	--	--	--	--	--
Parker (CA)	--	--	--	31,693	--	--	--	--	--	--	--
USBR-Mid Pacific Region	--	--	--	**356,657**	--	--	--	--	--	--	--
Folsom (CA)	--	--	--	69,638	--	--	--	--	--	--	--
Jdge F Carr (CA)	--	--	--	-31	--	--	--	--	--	--	--
Keswick (CA)	--	--	--	23,033	--	--	--	--	--	--	--
Lewiston (CA)	--	--	--	247	--	--	--	--	--	--	--
New Melones (CA)	--	--	--	2,993	--	--	--	--	--	--	--
Nimbus (CA)	--	--	--	1,803	--	--	--	--	--	--	--
Oneill (CA)	--	--	--	-10,224	--	--	--	--	--	--	--
Shasta (CA)	--	--	--	236,653	--	--	--	--	--	--	--
Spring Creek (CA)	--	--	--	27,639	--	--	--	--	--	--	--
Stampede (CA)	--	--	--	171	--	--	--	--	--	--	--
Trinity (CA)	--	--	--	4,735	--	--	--	--	--	--	--
USBR-Pacific NW Region	--	--	--	**1,505,853**	--	--	--	--	--	--	--
Anderson Ranch (ID)	--	--	--	2,087	--	--	--	--	--	--	--
Black Canyon (ID)	--	--	--	3,163	--	--	--	--	--	--	--
Boise River Div (ID)	--	--	--	--	--	--	--	--	--	--	--
Chandler (WA)	--	--	--	6,510	--	--	--	--	--	--	--
Grand Coulee (WA)	--	--	--	1,457,298	--	--	--	--	--	--	--
Green Springs (OR)	--	--	--	3,101	--	--	--	--	--	--	--
Hungry Horse (MT)	--	--	--	17,567	--	--	--	--	--	--	--
Minidoka (ID)	--	--	--	689	--	--	--	--	--	--	--
Palisades (ID)	--	--	--	8,405	--	--	--	--	--	--	--
Roza (WA)	--	--	--	7,033	--	--	--	--	--	--	--
USBR-Rio Grand-Falcon Prj	--	--	--	**13,177**	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
USBR-Rio Grand-Falcon Prj											
Amistad (TX)	--	--	--	7,134	--	--	--	--	--	--	--
Falcon (TX)	--	--	--	6,043	--	--	--	--	--	--	--
USBR-Upper Colorado Region	--	--	--	**368,834**	--	--	--	--	--	--	--
Blue Mesa (CO)	--	--	--	9,475	--	--	--	--	--	--	--
Crystal (CO)	--	--	--	5,469	--	--	--	--	--	--	--
Deer Creek (UT)	--	--	--	323	--	--	--	--	--	--	--
Elephant Butte (NM)	--	--	--	9,426	--	--	--	--	--	--	--
Flaming Gorge (UT)	--	--	--	20,723	--	--	--	--	--	--	--
Fontenelle (WY)	--	--	--	2,561	--	--	--	--	--	--	--
Glen Canyon (AZ)	--	--	--	306,762	--	--	--	--	--	--	--
Lower Molina (CO)	--	--	--	937	--	--	--	--	--	--	--
McPhee (CO)	--	--	--	--	--	--	--	--	--	--	--
Morrow Point (CO)	--	--	--	11,676	--	--	--	--	--	--	--
Towaoc (CO)	--	--	--	-36	--	--	--	--	--	--	--
Upper Molina (CO)	--	--	--	1,518	--	--	--	--	--	--	--
USCE-Blakely Mtn	--	--	--	**22,445**	--	--	--	--	--	--	--
Blakely Mountain (AR)	--	--	--	14,198	--	--	--	--	--	--	--
Degray (AR)	--	--	--	5,361	--	--	--	--	--	--	--
Narrows (AR)	--	--	--	2,886	--	--	--	--	--	--	--
USCE-Fort Worth District	--	--	--	**36,436**	--	--	--	--	--	--	--
R. D. Willis (TX)	--	--	--	968	--	--	--	--	--	--	--
Rayburn, Sam (TX)	--	--	--	32,754	--	--	--	--	--	--	--
Whitney (TX)	--	--	--	2,714	--	--	--	--	--	--	--
USCE-Hartwell Power Plant	--	--	--	**60,378**	--	--	--	--	--	--	--
Hartwell Lake (GA)	--	--	--	24,650	--	--	--	--	--	--	--
R B Russell Proj (GA)	--	--	--	35,728	--	--	--	--	--	--	--
USCE-J Strom Thur Pwr Plt	--	--	--	**86,827**	--	--	--	--	--	--	--
J Strom Thur (SC)	--	--	--	86,827	--	--	--	--	--	--	--
USCE-Kansas City Dist	--	--	--	**27,102**	--	--	--	--	--	--	--
Harry Truman (MO)	--	--	--	19,172	--	--	--	--	--	--	--
Stockton (MO)	--	--	--	7,930	--	--	--	--	--	--	--
Wilson (KS)	--	--	--	--	--	8	--	--	--	--	--
USCE-Little Rock	--	--	--	**302,819**	--	--	--	--	--	--	--
Beaver (AR)	--	--	--	14,035	--	--	--	--	--	--	--
Bull Shoals (AR)	--	--	--	109,890	--	--	--	--	--	--	--
Dardanelle (AR)	--	--	--	51,228	--	--	--	--	--	--	--
Greers Ferry Lake (AR)	--	--	--	5,143	--	--	--	--	--	--	--
Norfork (AR)	--	--	--	20,007	--	--	--	--	--	--	--
Ozark (AR)	--	--	--	30,670	--	--	--	--	--	--	--
Table Rock (MO)	--	--	--	71,846	--	--	--	--	--	--	--
USCE-Mobile District	--	--	--	**235,577**	--	--	--	--	--	--	--
Allatoona (GA)	--	--	--	15,756	--	--	--	--	--	--	--
Buford (GA)	--	--	--	24,171	--	--	--	--	--	--	--
Carters (GA)	--	--	--	29,955	--	--	--	--	--	--	--
George, Walter F (GA)	--	--	--	74,518	--	--	--	--	--	--	--
Jones Bluff (AL)	--	--	--	20,127	--	--	--	--	--	--	--
Millers Ferry (AL)	--	--	--	24,387	--	--	--	--	--	--	--
West Point (GA)	--	--	--	35,446	--	--	--	--	--	--	--
Woodruff, J (FL)	--	--	--	11,217	--	--	--	--	--	--	--
USCE-Nashville	--	--	--	**270,741**	--	--	--	--	--	--	--
Barkley (KY)	--	--	--	63,738	--	--	--	--	--	--	--
Center Hill (TN)	--	--	--	22,043	--	--	--	--	--	--	--
Cheatham (TN)	--	--	--	16,122	--	--	--	--	--	--	--
Cordell Hull (TN)	--	--	--	32,079	--	--	--	--	--	--	--
Dale Hollow (TN)	--	--	--	4,708	--	--	--	--	--	--	--
Laurel (KY)	--	--	--	8,197	--	--	--	--	--	--	--
Old Hickory (TN)	--	--	--	43,507	--	--	--	--	--	--	--
Priest, J P (TN)	--	--	--	5,818	--	--	--	--	--	--	--
Wolf Creek (KY)	--	--	--	74,529	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
USCE-North Pacific Div	--	--	--	**4,782,873**	--	--	--	--	--	--	--
Albeni Falls (ID)	--	--	--	15,020	--	--	--	--	--	--	--
Big Cliff (OR)	--	--	--	12,449	--	--	--	--	--	--	--
Bonneville (OR)	--	--	--	546,737	--	--	--	--	--	--	--
Chief Joseph (WA)	--	--	--	821,486	--	--	--	--	--	--	--
Cougar (OR)	--	--	--	13,629	--	--	--	--	--	--	--
Dalles (WA)	--	--	--	699,422	--	--	--	--	--	--	--
Day, John (OR)	--	--	--	914,771	--	--	--	--	--	--	--
Detroit (OR)	--	--	--	57,281	--	--	--	--	--	--	--
Dexter (OR)	--	--	--	7,581	--	--	--	--	--	--	--
Dworshak (ID)	--	--	--	23,146	--	--	--	--	--	--	--
Foster (OR)	--	--	--	10,549	--	--	--	--	--	--	--
Green Peter (OR)	--	--	--	30,723	--	--	--	--	--	--	--
Hills Creek (OR)	--	--	--	14,896	--	--	--	--	--	--	--
Ice Harbor (WA)	--	--	--	199,871	--	--	--	--	--	--	--
Libby (MT)	--	--	--	66,798	--	--	--	--	--	--	--
Little Goose (WA)	--	--	--	229,787	--	--	--	--	--	--	--
Lookout Point (OR)	--	--	--	33,257	--	--	--	--	--	--	--
Lost Creek (OR)	--	--	--	15,157	--	--	--	--	--	--	--
Lower Granite (WA)	--	--	--	234,594	--	--	--	--	--	--	--
Lower Monumental (WA)	--	--	--	250,960	--	--	--	--	--	--	--
Mcnary (OR)	--	--	--	584,759	--	--	--	--	--	--	--
USCE-Omaha District	--	--	--	**555,322**	--	--	--	--	--	--	--
Big Bend (SD)	--	--	--	48,308	--	--	--	--	--	--	--
Fort Peck (MT)	--	--	--	83,164	--	--	--	--	--	--	--
Fort Randall (SD)	--	--	--	80,895	--	--	--	--	--	--	--
Garrison (ND)	--	--	--	172,950	--	--	--	--	--	--	--
Gavins Point (NE)	--	--	--	43,113	--	--	--	--	--	--	--
Oahe (SD)	--	--	--	126,892	--	--	--	--	--	--	--
USCE-St Louis Dist	--	--	--	**13,694**	--	--	--	--	--	--	--
Clarence Canyon (MO)	--	--	--	13,694	--	--	--	--	--	--	--
USCE-St Marys Falls	--	--	--	**10,883**	--	--	--	--	--	--	--
Saint Marys Falls (MI)	--	--	--	10,883	--	--	--	--	--	--	--
USCE-Tulsa District	--	--	--	**148,046**	--	--	--	--	--	--	--
Broken Bow (OK)	--	--	--	10,504	--	--	--	--	--	--	--
Denison (TX)	--	--	--	20,989	--	--	--	--	--	--	--
Eufaula (OK)	--	--	--	25,398	--	--	--	--	--	--	--
Fort Gibson (OK)	--	--	--	15,950	--	--	--	--	--	--	--
Kerr, Robert S (OK)	--	--	--	39,065	--	--	--	--	--	--	--
Keystone (OK)	--	--	--	8,419	--	--	--	--	--	--	--
Tenkiller Ferry (OK)	--	--	--	15,070	--	--	--	--	--	--	--
Webbers Falls (OK)	--	--	--	12,651	--	--	--	--	--	--	--
USCE-Wilmington	--	--	--	**39,915**	--	--	--	--	--	--	--
Kerr, John H (VA)	--	--	--	38,014	--	--	--	--	--	--	--
Philpott Lake (VA)	--	--	--	1,901	--	--	--	--	--	--	--
Valley City (City of)	--	--	--	--	--	--	--	--	--	--	--
Valley City (ND)	--	--	--	--	--	--	--	--	--	--	--
Vandalia (City of)	--	**14**	--	--	--	--	--	*	--	--	**1**
Vandalia (MO)	--	14	--	--	--	--	--	*	--	--	1
Vermont Electric Coop	--	--	--	**415**	--	--	--	--	--	--	--
N Hartland (VT)	--	--	--	415	--	--	--	--	--	--	--
Vermont Marble Co	--	**118**	--	**3,182**	--	--	--	*	--	--	**12**
Beldens (VT)	--	--	--	1,009	--	--	--	--	--	--	--
Center Rutland (VT)	--	--	--	164	--	--	--	--	--	--	--
Florence (VT)	--	118	--	--	--	--	--	*	--	--	12
Proctor (VT)	--	--	--	2,009	--	--	--	--	--	--	--
Vero Beach (City of)	--	**1,405**	**19,028**	--	--	--	--	**3**	**210**	--	**68**
Municipal Plant (FL)	--	1,405	19,028	--	--	--	--	3	210	--	68

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Villisca (City of)	--	--	--	--	--	--	--	--	--	--	--
Villisca (IA)	--	--	--	--	--	--	--	--	--	--	--
Vineland (City of)	**7,472**	**1,156**	--	--	--	--	**4**	**3**	--	**7**	**32**
Down, Howard (NJ)	7,472	803	--	--	--	--	4	2	--	7	24
West (NJ)	--	353	--	--	--	--	--	1	--	--	9
Vinton (City of)	--	**20**	**49**	--	--	--	--	*	**1**	--	*
Vinton (IA)	--	20	49	--	--	--	--	*	1	--	*
Viola (City of)	--	--	--	--	--	--	--	--	--	--	--
Viola (WI)	--	--	--	--	--	--	--	--	--	--	--
Virginia (City of)	**6,312**	--	**3**	--	--	--	**2**	--	*	*	--
Virginia (MN)	6,312	--	3	--	--	--	2	--	*	*	--
Virginia Elec & Power Co	**2,397,267**	**395,768**	**273,889**	**15,970**	**1,667,981**	--	**963**	**654**	**2,128**	**1,720**	**1,802**
* Central Storage *	--	--	--	--	--	--	--	--	--	--	1,122
Bath County (VA)	--	--	--	-48,383	--	--	--	--	--	--	--
Bremo Bluff (VA)	116,638	108	--	--	--	--	47	*	--	65	4
Chesapeake (VA)	321,242	1,484	--	--	--	--	122	3	--	161	28
Chesterfield (VA)	665,838	2,107	272,335	--	--	--	242	3	2,110	561	110
Clover (VA)	9,461	6,108	--	--	--	--	5	20	--	123	5
Cushaw (VA)	--	--	--	--	--	--	--	--	--	--	--
Darbytown (VA)	--	3,049	828	--	--	--	--	6	10	--	81
Gaston (NC)	--	--	--	30,746	--	--	--	--	--	--	--
Gravel Neck (VA)	--	4,983	--	--	--	--	--	10	--	--	91
Kitty Hawk (NC)	--	266	--	--	--	--	--	1	--	--	13
Low Moor (VA)	--	825	--	--	--	--	--	2	--	--	11
Mt Storm (WV)	910,817	2,052	--	--	--	--	366	3	--	651	32
North Anna (VA)	--	--	--	553	1,109,397	--	--	--	--	--	--
North Branch (WV)	47,726	354	--	--	--	--	55	2	--	--	3
Northern Neck (VA)	--	798	--	--	--	--	--	2	--	--	10
Possum Point (VA)	172,129	239,695	--	--	--	--	68	388	--	73	231
Roanoke Rapids (NC)	--	--	--	33,054	--	--	--	--	--	--	--
Surry (VA)	--	--	--	--	558,584	--	--	--	--	--	--
Yorktown (VA)	153,416	133,939	726	--	--	--	58	213	8	85	60
Vt Yankee Nuclear Pr Corp	--	--	--	--	**346,136**	--	--	--	--	--	--
Vt. Yankee (VT)	--	--	--	--	346,136	--	--	--	--	--	--
Wahoo (City of)	--	--	--	--	--	--	--	--	--	--	*
Wahoo (NE)	--	--	--	--	--	--	--	--	--	--	*
Wallingford (City of)	--	**368**	--	--	--	--	--	**1**	--	--	**2**
Pierce (CT)	--	368	--	--	--	--	--	1	--	--	2
Wamego (City of)	--	--	--	--	--	--	--	*	*	--	*
Wamego (KS)	--	--	--	--	--	--	--	*	*	--	*
Warren (City of)	--	--	--	--	--	--	--	--	--	--	--
Warren (MN)	--	--	--	--	--	--	--	--	--	--	--
Wash Pub Pwr Supply Systm	--	--	--	**2,297**	**497,329**	--	--	--	--	--	--
Packwood (WA)	--	--	--	2,297	--	--	--	--	--	--	--
WNP-2 (WA)	--	--	--	--	497,329	--	--	--	--	--	--
Washington (City of)	--	--	**8**	--	--	--	--	*	*	--	*
Washington (KS)	--	--	8	--	--	--	--	*	*	--	*
Washington Electric Coop	--	--	--	**88**	--	--	--	--	--	--	--
Wrightsville (VT)	--	--	--	88	--	--	--	--	--	--	--
Washington Island El Coop	--	--	--	--	--	--	--	--	--	--	**1**
Washington Island (WI)	--	--	--	--	--	--	--	--	--	--	1
Washington Wtr Pwr Co(The	--	--	**21,794**	**323,648**	--	--	--	--	**227**	--	--
Cabinet Gorge (ID)	--	--	--	89,768	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Washington Wtr Pwr Co(The											
Kettle Fls (WA)	--	--	43	--	--	2,299	--	--	*	--	--
Little Falls (WA)	--	--	--	22,181	--	--	--	--	--	--	--
Long Lake (WA)	--	--	--	46,839	--	--	--	--	--	--	--
Meyers Falls (WA)	--	--	--	758	--	--	--	--	--	--	--
Monroe Street (WA)	--	--	--	8,330	--	--	--	--	--	--	--
Nine Mile (WA)	--	--	--	14,307	--	--	--	--	--	--	--
Northeast (WA)	--	--	15	--	--	--	--	--	*	--	--
Noxon Rapids (MT)	--	--	--	128,621	--	--	--	--	--	--	--
Post Falls (ID)	--	--	--	6,854	--	--	--	--	--	--	--
Rathdrum (WA)	--	--	21,736	--	--	--	--	--	227	--	--
Upper Falls (WA)	--	--	--	5,990	--	--	--	--	--	--	--
Waterloo (City of)	--	--	--	--	--	--	--	--	--	--	1
Waterloo (IL)	--	--	--	--	--	--	--	--	--	--	1
Watertown (City of)	--	--	--	1,826	--	--	--	--	--	--	--
Watertown (NY)	--	--	--	1,826	--	--	--	--	--	--	--
Wauchula (City of)	--	--	--	--	--	--	--	--	--	--	1
Wauchula (FL)	--	--	--	--	--	--	--	--	--	--	1
Waverly (City of)	--	--	--	122	--	--	--	--	--	--	1
East Hydro (IA)	--	--	--	122	--	--	--	--	--	--	--
East Plant (IA)	--	--	--	--	--	--	--	--	--	--	*
North Plant (IA)	--	--	--	--	--	--	--	--	--	--	1
Skeets 1 (IA)	--	--	--	--	--	12	--	--	--	--	--
Wayne (City of)	--	27	--	--	--	--	--	*	--	--	1
Wayne (NE)	--	27	--	--	--	--	--	*	--	--	1
Weatherford (City of)	--	--	--	--	--	--	--	--	--	--	--
Weatherford (TX)	--	--	--	--	--	--	--	--	--	--	--
Weber Basin Wtr Dons Dist	--	--	--	--	--	--	--	--	--	--	--
Gateway (UT)	--	--	--	--	--	--	--	--	--	--	--
Wanship (UT)	--	--	--	--	--	--	--	--	--	--	--
Webster City (City of)	--	--	--	--	--	--	--	--	--	--	--
Webster City (IA)	--	--	--	--	--	--	--	--	--	--	--
Wellington (City of)	--	--	395	--	--	--	--	--	6	--	3
Wellington (KS)	--	--	--	--	--	--	--	--	--	--	2
Wellington (KS)	--	--	395	--	--	--	--	--	6	--	1
Wells (City of)	--	--	--	--	--	--	--	*	--	--	*
Wells (MN)	--	--	--	--	--	--	--	*	--	--	*
West Bend (City of)	--	19	14	--	--	--	--	*	*	--	*
West Bend (IA)	--	19	14	--	--	--	--	*	*	--	*
West Liberty (City of)	--	--	4	--	--	--	--	--	*	--	*
West Liberty (IA)	--	--	4	--	--	--	--	--	*	--	*
West Penn Power Co	1,061,854	14,943	512	14,144	--	--	397	27	5	782	42
Armstrong (PA)	169,087	250	--	--	--	--	69	*	--	118	*
Hatfields Ferry (PA)	796,344	429	--	--	--	--	286	1	--	580	5
Lake Lynn (WV)	--	--	--	14,144	--	--	--	--	--	--	--
Mitchell (PA)	96,423	14,264	512	--	--	--	41	26	5	83	37
Springdale (PA)	--	--	--	--	--	--	--	--	--	--	--
West Point (City of)	--	3	--	--	--	--	--	*	--	--	*
West Point (NE)	--	3	--	--	--	--	--	*	--	--	*
West Texas Utilities Co	409,242	86	205,738	--	--	--	245	*	2,225	538	293
Abilene (TX)	--	--	--	--	--	--	--	--	*	--	4
Fort Phantom (TX)	--	--	90,988	--	--	--	--	--	940	--	100
Ft Stockton (TX)	--	--	--	--	--	--	--	--	--	--	--

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
West Texas Utilities Co											
Lake Pauline (TX)	--	--	412	--	--	--	--	--	7	--	18
Oak Creek (TX)	--	--	12,267	--	--	--	--	--	122	--	28
Oklaunion (TX)	409,242	86	--	--	--	--	245	*	--	538	8
Paint Creek (TX)	--	--	11,047	--	--	--	--	--	123	--	80
Presidio (TX)	--	--	--	--	--	--	--	--	--	--	1
Rio Pecos (TX)	--	--	47,047	--	--	--	--	--	596	--	24
San Angelo (TX)	--	--	43,977	--	--	--	--	--	437	--	28
Vernon (TX)	--	--	--	--	--	--	--	*	--	--	1
Westbrook (City of)	--	--	--	--	--	--	--	--	--	--	--
Westbrook (MN)	--	--	--	--	--	--	--	--	--	--	--
Western Farmers Elec Coop	**201,049**	**46**	**73,601**	--	--	--	**126**	*	**682**	**254**	**39**
Anadarko (OK)	--	--	73,601	--	--	--	--	--	682	--	37
Hugo (OK)	201,049	46	--	--	--	--	126	*	--	254	2
Mooreland (OK)	--	--	--	--	--	--	--	--	--	--	--
Western Mass Elec Co	--	**4,841**	**81**	**-5,391**	--	--	--	**10**	**1**	--	**78**
Cabot (MA)	--	--	--	20,962	--	--	--	--	--	--	--
Cobble Mountain (MA)	--	--	--	2,401	--	--	--	--	--	--	--
Doreen (MA)	--	319	--	--	--	--	--	1	--	--	1
Dwight (MA)	--	--	--	520	--	--	--	--	--	--	--
Gardners Falls (MA)	--	--	--	1,501	--	--	--	--	--	--	--
Indian Orchard (MA)	--	--	--	854	--	--	--	--	--	--	--
Northfield Mountain (MA)	--	--	--	-33,131	--	--	--	--	--	--	--
Putts Bridge (MA)	--	--	--	252	--	--	--	--	--	--	--
Red Bridge (MA)	--	--	--	1,259	--	--	--	--	--	--	--
Turners Falls (MA)	--	--	--	-9	--	--	--	--	--	--	--
West Springfield (MA)	--	4,304	81	--	--	--	--	9	1	--	77
Woodland Road (MA)	--	218	--	--	--	--	--	1	--	--	1
WestPlains Energy	**23,499**	**-54**	**32,506**	--	--	--	**14**	--	**493**	**11**	**76**
Cimarron River (KS)	--	--	-715	--	--	--	--	--	49	--	--
Clark, W N (CO)	23,499	--	--	--	--	--	14	--	--	11	--
Clifton (KS)	--	--	-430	--	--	--	--	--	--	--	6
Judson Large (KS)	--	--	29,438	--	--	--	--	--	356	--	43
Mullergren, Arthur (KS)	--	--	-184	--	--	--	--	--	1	--	22
Pueblo (CO)	--	-28	4,397	--	--	--	--	--	88	--	4
Rocky Ford (CO)	--	-26	--	--	--	--	--	--	--	--	2
Whitesboro (City of)	--	--	--	--	--	--	--	--	--	--	--
Whitesboro (TX)	--	--	--	--	--	--	--	--	--	--	--
Whittemore (City of)	--	--	--	--	--	--	--	--	--	--	--
Whittemore (IA)	--	--	--	--	--	--	--	--	--	--	--
Wilber (City of)	--	--	--	--	--	--	--	--	--	--	--
Wilber (NE)	--	--	--	--	--	--	--	--	--	--	--
Willmar (City of)	**3,164**	--	--	--	--	--	**4**	--	--	**3**	--
Wilmar (MN)	3,164	--	--	--	--	--	4	--	--	3	--
Wilton Junction (City of)	--	--	--	--	--	--	--	--	--	--	--
Wilton Junction (IA)	--	--	--	--	--	--	--	--	--	--	--
Windom (City of)	--	--	--	--	--	--	--	--	--	--	--
Windom (MN)	--	--	--	--	--	--	--	--	--	--	--
Winfield (City of)	--	--	**6,518**	--	--	--	--	--	**78**	--	**1**
Winfield (KS)	--	--	--	--	--	--	--	--	--	--	--
Winfield (KS)	--	--	6,518	--	--	--	--	--	78	--	1
Winnetka (Village of)	--	**16**	**83**	--	--	--	--	*	**2**	--	**2**
Winnetka (IL)	--	16	83	--	--	--	--	*	2	--	2
Winterset (City of)	--	--	--	--	--	--	--	--	--	--	*
Winterset (IA)	--	--	--	--	--	--	--	--	--	--	*

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Wisconsin Electric Pwr Co	**1,180,880**	**3,601**	**17,225**	**21,521**	**605,832**	**—**	**628**	**10**	**224**	**1,687**	**57**
* Central Storage *	—	—	—	—	—	—	—	—	—	—	9
Appleton (WI)	—	—	—	1,037	—	—	—	—	—	—	—
Big Quinnesec 61 (MI)	—	—	—	—	—	—	—	—	—	—	—
Big Quinnesec 92 (MI)	—	—	—	5,315	—	—	—	—	—	—	—
Brule (MI)	—	—	—	568	—	—	—	—	—	—	—
Chalk Hill (MI)	—	—	—	1,615	—	—	—	—	—	—	—
Concord (WI)	—	2,996	10,847	—	—	—	—	8	156	—	12
Germantown (WI)	—	343	—	—	—	—	—	1	—	—	12
Hemlock Falls (MI)	—	—	—	808	—	—	—	—	—	—	—
Kingsford (MI)	—	—	—	1,541	—	—	—	—	—	—	—
Lower Paint (MI)	—	—	—	61	—	—	—	—	—	—	—
Michigamme Falls (MI)	—	—	—	2,048	—	—	—	—	—	—	—
Oconto Falls (WI)	—	—	—	304	—	—	—	—	—	—	—
Peavy Falls (MI)	—	—	—	3,574	—	—	—	—	—	—	—
Pine (WI)	—	—	—	505	—	—	—	—	—	—	—
Pleasant Prairie (WI)	448,003	10	2,583	—	—	—	290	*	28	616	7
Point Beach (WI)	—	14	—	—	605,832	—	—	*	—	—	4
Port Washington (WI)	46,010	—	886	—	—	—	23	*	11	163	3
Presque Isle (MI)	237,560	232	—	—	—	—	132	1	—	365	7
South Oak Creek (WI)	373,020	—	2,731	—	—	—	142	—	26	386	2
Sturgeon (MI)	—	—	—	76	—	—	—	—	—	—	—
Twin Falls (MI)	—	—	—	1,937	—	—	—	—	—	—	—
Valley (WI)	76,287	6	178	—	—	—	41	*	3	157	*
Way (MI)	—	—	—	381	—	—	—	—	—	—	—
Weyauwega (WI)	—	—	—	10	—	—	—	—	—	—	—
White Rapids (MI)	—	—	—	1,741	—	—	—	—	—	—	—
Wisconsin Pub Serv Corp	**303,163**	**103**	**4,661**	**17,853**	**352,161**	**—**	**192**	*****	**61**	**270**	**33**
Alexander (WI)	—	—	—	1,669	—	—	—	—	—	—	—
Caldron Falls (WI)	—	—	—	653	—	—	—	—	—	—	—
Eagle River (WI)	—	24	—	—	—	—	—	*	—	—	1
Grand Rapids (MI)	—	—	—	1,998	—	—	—	—	—	—	—
Grandfather Falls (WI)	—	—	—	7,058	—	—	—	—	—	—	—
Hat Rapids (WI)	—	—	—	439	—	—	—	—	—	—	—
High Falls (WI)	—	—	—	645	—	—	—	—	—	—	—
Jersey (WI)	—	—	—	314	—	—	—	—	—	—	—
Johnson Falls (WI)	—	—	—	361	—	—	—	—	—	—	—
Kewaunee (WI)	—	—	—	—	—	—	—	—	—	—	—
Kewaunee (WI)	—	—	—	—	352,161	—	—	—	—	—	—
Merrill (WI)	—	—	—	720	—	—	—	—	—	—	—
Otter Rapids (WI)	—	—	—	94	—	—	—	—	—	—	—
Peshtigo (WI)	—	—	—	139	—	—	—	—	—	—	—
Potato Rapids (WI)	—	—	—	243	—	—	—	—	—	—	—
Pulliam (WI)	126,376	—	1,580	—	—	—	80	—	20	139	*
Sandstone Rapids (WI)	—	—	—	428	—	—	—	—	—	—	—
Tomahawk (WI)	—	—	—	949	—	—	—	—	—	—	—
Wausau (WI)	—	—	—	2,143	—	—	—	—	—	—	—
West Marinette (WI)	—	4	1,196	—	—	—	—	*	20	—	14
Weston (WI)	176,787	75	1,885	—	—	—	113	*	21	131	18
Wisconsin Pwr & Lgt Co	**893,142**	**2,447**	**1,039**	**15,479**	**—**	**—**	**516**	**4**	**16**	**936**	**30**
Blackhawk (WI)	—	—	—	320	—	—	—	—	—	—	—
Columbia (WI)	325,865	2,165	—	—	—	—	197	4	—	540	4
Dewey, Nelson (WI)	96,724	20	—	—	—	145	52	*	—	107	*
Edgewater (WI)	421,354	170	—	—	—	3,528	239	*	—	258	5
Janesville (WI)	—	—	—	271	—	—	—	—	—	—	—
Kilbourn (WI)	—	—	—	4,917	—	—	—	—	—	—	—
NA 1 (WI)	—	—	358	—	—	—	—	—	7	—	10
Portable (WI)	—	—	—	—	—	—	—	—	—	—	—
Prairie Du Sac (WI)	—	—	—	9,859	—	—	—	—	—	—	—
Rock River (WI)	49,199	92	591	—	—	1,905	27	*	8	31	7
Shawano (WI)	—	—	—	112	—	—	—	—	—	—	—
Sheepskin (WI)	—	—	90	—	—	—	—	—	2	—	4
Wisconsin River Power Co	**—**	**—**	**—**	**12,429**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Castle Rock (WI)	—	—	—	6,862	—	—	—	—	—	—	—
Petenwell (WI)	—	—	—	5,567	—	—	—	—	—	—	—

See footnotes at end of table.

Table 63. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, February 1995 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Wisner (City of)	--	--	--	--	--	--	--	--	--	--	--
Wisner (NE)	--	--	--	--	--	--	--	--	--	--	--
Wolf Creek Nuclear Corp	--	--	--	--	796,713	--	--	--	--	--	--
Wolf Creek (KS)	--	--	--	--	796,713	--	--	--	--	--	--
Wolverine Power Co	--	--	--	1,887	--	--	--	--	--	--	--
Edenville (MI)	--	--	--	939	--	--	--	--	--	--	--
Sanford (MI)	--	--	--	539	--	--	--	--	--	--	--
Secord (MI)	--	--	--	232	--	--	--	--	--	--	--
Smallwood (MI)	--	--	--	177	--	--	--	--	--	--	--
Wolverine Pwr supply Coop	22,402	26	71	482	--	--	11	*	2	36	8
Advance (MI)	22,402	--	--	--	--	--	11	--	--	36	*
Beaver Island (MI)	--	-5	--	--	--	--	--	--	--	--	2
Johnson, George (MI)	--	4	102	--	--	--	--	*	2	--	*
Kleber (MI)	--	--	--	373	--	--	--	--	--	--	--
Scottville (MI)	--	6	--	--	--	--	--	*	--	--	*
Tower (MI)	--	-21	--	--	--	--	--	*	--	--	4
Tower Hydro (MI)	--	--	--	109	--	--	--	--	--	--	--
Vandyke, Claude (MI)	--	--	-31	--	--	--	--	--	*	--	*
Vestaburg (MI)	--	35	--	--	--	--	--	*	--	--	1
Winder, C A (MI)	--	7	--	--	--	--	--	*	--	--	*
Woodsfield (City of)	--	--	--	--	--	--	--	--	--	--	--
Anadarko (OH)	--	--	--	--	--	--	--	--	--	--	--
Wrangell (City of)	--	--	--	--	--	--	--	--	--	--	*
Wrangell (AK)	--	--	--	--	--	--	--	--	--	--	*
Wyandotte (City of)	17,666	--	--	--	--	--	10	--	--	9	--
Wyandotte (MI)	17,666	--	--	--	--	--	10	--	--	9	--
Yakutat Power Inc	--	520	--	--	--	--	--	1	--	--	*
Yakutat (AK)	--	520	--	--	--	--	--	1	--	--	*
Yazoo Pub Serv Comm (City	--	--	--	--	--	--	--	--	--	--	--
Yazoo (MS)	--	--	--	--	--	--	--	--	--	--	--
Yuba County Water Agency	--	--	--	252,045	--	--	--	--	--	--	--
Fish Power (CA)	--	--	--	97	--	--	--	--	--	--	--
New Colgate (CA)	--	--	--	216,287	--	--	--	--	--	--	--
New Narrows (CA)	--	--	--	35,661	--	--	--	--	--	--	--
Yuma (City of)	--	--	--	--	--	--	--	--	--	--	--
Yuma (CO)	--	--	--	--	--	--	--	--	--	--	--
Zeeland (City of)	--	186	2,365	--	--	--	--	*	25	--	*
Zeeland (MI)	--	186	2,365	--	--	--	--	*	25	--	*
U. S. Total	128,917,118	7,036,743	16,421,736	23,953,195	51,858,111	402,006	63,940	11,771	168,710	129,957	62,043

[1] Other energy sources include geothermal, solar, wood, wind, and waste.
* Less than 0.05.

Notes: •Totals may not equal sum of components because of independent rounding. •Net generation for jointly owned units is reported by the operator. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Station losses include energy used for pumped storage. •Generation is included for plants in test status. •Nuclear generation is included for those plants with an operating license issued authorizing fuel loading/low power testing prior to receipt of full power amendment. •Central storage is a common area for fuel stocks not assigned to specific plants. •Mcf=thousand cubic feet and bbls=barrels. •Data for 1995 are preliminary. •Holding Companies are: **AEP** is American Electric Power, **APS** is Allegheny Power System, **ACE** is Atlantic City Electric, **CSW** is Central & South West Corporation, **CES** is Commonwealth Energy System, **DMV** is Delmarva, **EU** is Eastern Utilities Associates Company, **GPS** is General Public Utilities, **MSU** is Middle South Utilities, **NEES** is New England Electric System, **NU** is Northeast Utilities, **SC** is Southern Company, **TU** is Texas Utilities.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Monthly Plant Aggregates: U.S. Electric Utility Receipts, Cost, and Quality of Fossil Fuels

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, February 1995

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10^6 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10^6 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10^6 Btu)	$ per Mcf			
Alabama Electric Coop Inc	**99**	**145.0**	**35.34**	**1.44**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**100**	**--**	**--**
Lowman (AL)	99	145.0	35.34	1.44	--	--	--	--	--	--	--	100	--	--
Alabama Power Co	**1,339**	**171.6**	**40.44**	**.98**	**13**	**380.4**	**22.14**	**0.00**	**236**	**193.1**	**1.97**	**99**	*****	**1**
Barry (AL)	85	180.1	44.77	.88	--	--	--	--	19	180.1	1.92	99	--	1
Gadsden (AL)	5	185.4	46.87	2.03	*	399.1	23.40	.00	--	--	--	98	2	--
Gaston (AL)	244	164.0	39.61	.70	2	380.1	21.91	.00	--	--	--	100	*	--
Gorgas 2 and 3 (AL)	485	169.5	40.81	1.53	1	381.0	22.25	.00	--	--	--	100	*	--
Greene (AL)	67	138.2	33.81	.96	1	381.4	22.28	.00	--	--	--	100	*	--
James Miller (AL)	453	181.8	40.57	.54	9	379.6	22.11	.00	217	194.3	1.97	97	*	2
American Municipal Power	**70**	**90.0**	**21.01**	**4.69**	**--**	**--**	**--**	**--**	**21**	**370.2**	**3.85**	**99**	**--**	**1**
Gorsuch (OH)	70	90.0	21.01	4.69	--	--	--	--	21	370.2	3.85	99	--	1
Ames City of	**18**	**141.3**	**24.72**	**.19**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**100**	**--**	**--**
Ames (IA)	18	141.3	24.72	.19	--	--	--	--	--	--	--	100	--	--
Anchorage City of	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**610**	**216.5**	**2.16**	**--**	**--**	**100**
George Sullivan (AK)	--	--	--	--	--	--	--	--	610	216.5	2.16	--	--	100
Appalachian Power Co	**855**	**154.0**	**38.35**	**.76**	**15**	**441.8**	**25.64**	**.00**	**--**	**--**	**--**	**100**	*****	**--**
Amos (WV)	415	160.7	40.40	.80	11	423.2	24.50	.00	--	--	--	99	1	--
Clinch River (VA)	118	134.6	33.45	.71	1	462.7	27.23	.00	--	--	--	100	*	--
Glen Lyn (VA)	75	135.2	34.42	.90	3	423.7	24.74	.00	--	--	--	99	1	--
Kanawha River (WV)	35	164.2	41.45	.76	--	--	--	--	--	--	--	100	--	--
Mountaineer (WV)	211	156.8	37.95	.65	1	702.5	40.85	.00	--	--	--	100	*	--
Arizona Electric Pwr Coop Inc	**145**	**133.9**	**26.72**	**.44**	**--**	**--**	**--**	**--**	**255**	**128.3**	**1.31**	**92**	**--**	**8**
Apache (AZ)	145	133.9	26.72	.44	--	--	--	--	255	128.3	1.31	92	--	8
Arizona Public Service Co	**884**	**127.4**	**22.78**	**.73**	**11**	**381.8**	**22.14**	**.05**	**484**	**172.2**	**1.76**	**97**	*****	**3**
Cholla (AZ)	159	153.3	30.52	.46	--	--	--	--	3	219.3	2.24	100	--	*
Four Corners (NM)	725	120.9	21.08	.79	--	--	--	--	38	275.9	2.81	100	--	*
Ocotillo (AZ)	--	--	--	--	--	--	--	--	11	163.0	1.66	--	--	100
Phoenix (AZ)	--	--	--	--	11	381.8	22.14	.05	432	163.0	1.66	--	13	87
Saguaro (AZ)	--	--	--	--	--	--	--	--	*	161.0	1.61	--	--	100
Arkansas Power & Light Co	**1,046**	**162.5**	**28.33**	**.33**	**2**	**396.2**	**23.08**	**.25**	**262**	**123.9**	**1.41**	**98**	*****	**2**
Couch (AR)	--	--	--	--	--	--	--	--	258	122.8	1.38	--	--	100
Independence (AR)	463	148.5	26.05	.21	1	402.1	23.54	.21	--	--	--	100	*	--
Lake Catherine (AR)	--	--	--	--	--	--	--	--	4	169.9	3.03	--	--	100
Whitebluff (AR)	582	173.8	30.15	.43	1	389.7	22.58	.30	--	--	--	100	*	--
Associated Electric Coop Inc	**667**	**82.2**	**14.32**	**.20**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**100**	**--**	**--**
Hill (MO)	356	71.4	12.43	.20	--	--	--	--	--	--	--	100	--	--
Madrid (MO)	311	94.5	16.48	.21	--	--	--	--	--	--	--	100	--	--
Atlantic City Electric Co	**14**	**167.8**	**43.28**	**2.20**	**1**	**406.5**	**23.41**	**.11**	**--**	**--**	**--**	**98**	**2**	**--**
Deepwater (NJ)	--	--	--	--	1	410.7	23.40	.10	--	--	--	--	100	--
England (NJ)	14	167.8	43.28	2.20	1	403.5	23.42	.11	--	--	--	99	1	--
Austin City of	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**881**	**164.3**	**1.66**	**--**	**--**	**100**
Decker Creek (TX)	--	--	--	--	--	--	--	--	503	160.7	1.63	--	--	100
Holly (TX)	--	--	--	--	--	--	--	--	378	169.2	1.71	--	--	100
Baltimore Gas & Electric Co	**450**	**151.6**	**38.57**	**.71**	**110**	**258.8**	**16.54**	**.94**	**153**	**248.5**	**2.57**	**93**	**6**	**1**
Brandon Shores (MD)	346	147.4	36.92	.68	2	358.1	20.81	.18	--	--	--	100	*	--
Crane (MD)	58	177.4	48.65	.78	1	358.8	20.85	.18	--	--	--	100	*	--
Gould St (MD)	--	--	--	--	14	239.5	15.34	.97	--	--	--	--	100	--
Riverside (MD)	--	--	--	--	--	--	--	--	4	240.7	2.49	--	--	100
Wagner (MD)	46	147.8	38.28	.80										

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, February 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10^6 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10^6 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10^6 Btu)	$ per Mcf			
Basin Electric Power Coop														
Laramie River (WY)	730	46.8	7.74	0.34	5	426.0	24.67	0.34	—	—	—	100	*	—
Leland Olds (ND)	238	75.7	10.10	.61	*	409.8	23.73	.34	—	—	—	100	*	—
Big Rivers Electric Corp	**382**	**130.7**	**30.60**	**2.87**	**7**	**365.4**	**21.18**	**.00**	**2**	**303.9**	**3.04**	**100**	*	*
Coleman (KY)	92	118.7	27.34	1.44	—	—	—	—	2	303.9	3.04	100	—	*
R D Green (KY)	117	127.3	29.77	3.70	—	—	—	—	—	—	—	100	—	—
Reid-Henderson (KY)	75	127.6	30.51	2.81	2	365.8	21.20	.00	—	—	—	99	1	—
Wilson (KY)	98	148.5	34.72	3.29	4	365.2	21.17	.00	—	—	—	99	1	—
Boston Edison Co	**—**	**—**	**—**	**—**	**156**	**265.6**	**16.95**	**.75**	**579**	**228.2**	**2.38**	**—**	**62**	**38**
Mystic (MA)	—	—	—	—	156	265.6	16.95	.75	579	228.2	2.38	—	62	38
Braintree City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**164**	**217.1**	**2.23**	**—**	**—**	**100**
Potter Station (MA)	—	—	—	—	—	—	—	—	164	217.1	2.23	—	—	100
Brazos Electric Power Coop Inc	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**1,570**	**179.5**	**1.81**	**—**	**—**	**100**
Miller (TX)	—	—	—	—	—	—	—	—	1,554	179.9	1.81	—	—	100
North Texas (TX)	—	—	—	—	—	—	—	—	16	142.8	1.55	—	—	100
Bryan City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**380**	**172.5**	**1.78**	**—**	**—**	**100**
Bryan (TX)	—	—	—	—	—	—	—	—	36	201.9	2.07	—	—	100
Dansby (TX)	—	—	—	—	—	—	—	—	344	169.4	1.75	—	—	100
Burbank City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**180**	**261.7**	**2.70**	**—**	**—**	**100**
Magnolia-Olive (CA)	—	—	—	—	—	—	—	—	180	261.7	2.70	—	—	100
Burlington City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**13**	**191.0**	**1.90**	**—**	**—**	**100**
J C McNeil (VT)	—	—	—	—	—	—	—	—	13	191.0	1.90	—	—	100
Cajun Electric Power Coop Inc	**497**	**154.3**	**26.14**	**.32**	**5**	**353.5**	**20.79**	**.00**	**223**	**168.1**	**1.74**	**97**	*	**3**
Big Cajun No.1 (LA)	—	—	—	—	—	—	—	—	223	168.1	1.74	—	—	100
Big Cajun No.2 (LA)	497	154.3	26.14	.32	5	353.5	20.79	.00	—	—	—	100	*	—
Cambridge Electric Light Co	**—**	**—**	**—**	**—**	**22**	**311.5**	**19.39**	**.50**	**57**	**260.9**	**2.61**	**—**	**71**	**29**
Kendall Square (MA)	—	—	—	—	22	311.5	19.39	.50	57	260.9	2.61	—	71	29
Cardinal Operating Co	**346**	**142.1**	**35.10**	**1.35**	**10**	**353.7**	**20.57**	**.00**	**—**	**—**	**—**	**99**	**1**	**—**
Cardinal (OH)	346	142.1	35.10	1.35	10	353.7	20.57	.00	—	—	—	99	1	—
Carolina Power & Light Co	**669**	**178.6**	**44.61**	**.83**	**8**	**377.7**	**21.89**	**.20**	**—**	**—**	**—**	**100**	*	**—**
Asheville (NC)	70	125.7	32.36	1.11	1	372.1	21.57	.20	—	—	—	100	*	—
Cape Fear (NC)	9	171.5	43.57	1.20	—	—	—	—	—	—	—	100	—	—
Lee (NC)	5	218.6	56.01	1.01	—	—	—	—	—	—	—	100	—	—
Mayo (NC)	131	191.4	46.47	.63	4	375.8	21.78	.20	—	—	—	99	1	—
Robinson (SC)	1	185.4	45.57	.88	—	—	—	—	—	—	—	100	—	—
Roxboro (NC)	426	184.4	46.05	.83	3	379.6	22.00	.20	—	—	—	100	*	—
Sutton (NC)	27	164.5	43.01	.99	*	392.4	22.74	.20	—	—	—	100	*	—
Cedar Falls City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	*****	**323.7**	**3.24**	**—**	**—**	**100**
Streeter (IA)	—	—	—	—	—	—	—	—	*	323.7	3.24	—	—	100
Central Electric Pwr Coop-MO	**12**	**123.8**	**26.77**	**3.13**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Chamois (MO)	12	123.8	26.77	3.13	—	—	—	—	—	—	—	100	—	—
Central Hudson Gas & Elec Corp	**50**	**197.1**	**51.40**	**.60**	**7**	**330.3**	**20.84**	**.78**	**753**	**222.4**	**2.27**	**62**	**2**	**36**
Danskammer (NY)	50	197.1	51.40	.60	7	326.5	20.73	.83	59	211.1	2.15	93	3	4
Roseton (NY)	—	—	—	—	1	385.4	22.38	.10	694	223.3	2.28	—	*	100
Central Illinois Light Co	**195**	**164.7**	**38.05**	**2.58**	**1**	**400.6**	**23.33**	**.08**	**—**	**—**	**—**	**100**	*	**—**
Duck Creek (IL)	114	170.5	36.22	3.59	*	393.1	22.84	.20	—	—	—	100	*	—
Edwards (IL)	81	158.0	40.61	1.16	1	403.6	23.53	.03	—	—	—	100	*	—
Central Illinois Pub Serv Co	**488**	**164.8**	**35.71**	**1.43**	**3**	**382.9**	**22.30**	**.02**	**—**	**—**	**—**	**100**	*	**—**

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, February 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts (1,000 tons)	Average Cost[3] (Cents per 10^6 Btu)	Average Cost[3] ($ per short ton)	Avg. Sulfur %	Receipts (1,000 bbls)	Average Cost[3] (Cents per 10^6 Btu)	Average Cost[3] $ per bbl	Avg. Sulfur %	Receipts (1,000 Mcf)	Average Cost[3] (Cents per 10^6 Btu)	Average Cost[3] $ per Mcf	Coal	Petroleum	Gas
Central Illinois Pub Serv Co														
Coffeen (IL)	170	170.4	34.80	0.91	1	416.0	23.91	0.02	—	—	—	100	*	—
Grand Tower (IL)	19	188.6	43.75	2.91	*	401.3	23.48	.02	—	—	—	99	1	—
Hutsonville (IL)	13	122.9	26.58	2.52	—	—	—	—	—	—	—	100	—	—
Meredosia (IL)	48	152.2	34.29	2.62	1	380.9	22.26	.02	—	—	—	100	*	—
Newton (IL)	238	163.9	36.47	1.39	2	368.8	21.52	.02	—	—	—	100	*	—
Central Louisiana Elec Co Inc	**399**	**153.1**	**22.78**	**.90**	—	—	—	—	**1,681**	**172.9**	**1.80**	**77**	—	**23**
Coughlin (LA)	—	—	—	—	—	—	—	—	519	176.8	1.87	—	—	100
Dolet Hills (LA)	270	132.9	18.22	1.12	—	—	—	—	4	176.8	1.81	100	—	*
Rodemacher (LA)	129	186.4	32.33	.43	—	—	—	—	135	176.8	1.84	94	—	6
Teche (LA)	—	—	—	—	—	—	—	—	1,023	170.3	1.76	—	—	100
Central Maine Power Co	—	—	—	—	**173**	**267.9**	**16.69**	**.90**	—	—	—	—	**100**	—
Wyman (ME)	—	—	—	—	173	267.9	16.69	.90	—	—	—	—	100	—
Central Nebraska Pub P&I Dist	—	—	—	—	—	—	—	—	**1**	**483.9**	**4.84**	—	—	**100**
Canaday (NE)	—	—	—	—	—	—	—	—	1	483.9	4.84	—	—	100
Central Operating Co	**158**	**127.9**	**31.43**	**1.39**	*	**130.3**	**7.47**	**.00**	—	—	—	**100**	*	—
Sporn (WV)	158	127.9	31.43	1.39	*	130.3	7.47	.00	—	—	—	100	*	—
Central Power & Light Co	**140**	**169.1**	**36.97**	**.38**	—	—	—	—	**5,069**	**145.1**	**1.49**	**37**	—	**63**
Coleto Creek (TX)	140	169.1	36.97	.38	—	—	—	—	—	—	—	100	—	—
Davis (TX)	—	—	—	—	—	—	—	—	2,345	148.7	1.51	—	—	100
Hill (TX)	—	—	—	—	—	—	—	—	7	150.9	1.57	—	—	100
La Palma (TX)	—	—	—	—	—	—	—	—	676	137.3	1.42	—	—	100
Laredo (TX)	—	—	—	—	—	—	—	—	496	140.1	1.50	—	—	100
Nueces Bay (TX)	—	—	—	—	—	—	—	—	1,545	144.8	1.49	—	—	100
Chugach Electric Assn Inc	—	—	—	—	—	—	—	—	**1,169**	**83.7**	**.83**	—	—	**100**
Beluga (AK)	—	—	—	—	—	—	—	—	1,169	83.7	.83	—	—	100
Cincinnati Gas & Electric Co	**874**	**128.2**	**30.93**	**2.08**	**3**	**380.1**	**21.80**	**.19**	—	—	—	**100**	*	—
Beckjord (OH)	170	180.9	42.38	.79	1	374.2	21.54	.26	—	—	—	100	*	—
East Bend (KY)	156	111.8	27.42	2.36	*	382.0	22.00	.04	—	—	—	100	*	—
Miami Fort (OH)	216	146.6	35.63	.69	1	389.3	22.29	.09	—	—	—	100	*	—
Zimmer (OH)	333	97.9	23.68	3.50	1	376.6	21.54	.27	—	—	—	100	*	—
Cleveland Electric Illum Co	**374**	**141.1**	**36.20**	**2.04**	**1**	**385.1**	**21.82**	**.04**	—	—	—	**100**	*	—
Ashtabula (OH)	31	123.8	30.77	2.55	—	—	—	—	—	—	—	100	—	—
Avon Lake (OH)	141	145.3	37.35	1.23	—	—	—	—	—	—	—	100	—	—
Eastlake (OH)	202	140.7	36.22	2.52	1	385.1	21.82	.04	—	—	—	100	*	—
Colorado Springs City of	**124**	**118.1**	**25.05**	**.39**	—	—	—	—	**1**	**357.9**	**3.56**	**100**	—	*
Drake (CO)	53	149.6	31.89	.35	—	—	—	—	1	357.9	3.56	100	—	*
Nixon (CO)	70	94.0	19.86	.42	—	—	—	—	—	—	—	100	—	—
Columbia City of	**5**	**206.3**	**55.74**	**1.19**	—	—	—	—	—	—	—	**100**	—	—
Columbia (MO)	5	206.3	55.74	1.19	—	—	—	—	—	—	—	100	—	—
Columbus & Southern Ohio El Co	**271**	**151.3**	**35.94**	**2.91**	**1**	**357.6**	**21.14**	**.00**	—	—	—	**100**	*	—
Conesville (OH)	271	151.3	35.94	2.91	1	357.6	21.14	.00	—	—	—	100	*	—
Commonwealth Edison Co	**1,224**	**248.3**	**46.31**	**.34**	**23**	**311.8**	**18.24**	**.21**	**2,313**	**149.7**	**1.52**	**90**	**1**	**9**
Collins (IL)	—	—	—	—	—	—	—	—	2,063	146.7	1.49	—	—	100
Crawford (IL)	28	291.7	55.45	.37	4	336.9	19.68	.21	—	—	—	96	4	—
Fisk Storage (IL)	—	—	—	—	—	—	—	—	51	145.6	1.49	—	—	100
Joliet (IL)	348	251.2	46.07	.30	—	—	—	—	—	—	—	100	—	—
Joliet Storage (IL)	—	—	—	—	—	—	—	—	94	213.4	2.17	—	—	100
Kincaid (IL)	154	137.5	32.49	.44	—	—	—	—	18	172.0	1.72	100	—	*
Powerton (IL)	307	293.1	51.43	.31	—	—	—	—	25	176.6	1.77	100	—	*
State Line (IN)	13	259.9	49.40	.37	—	—	—	—	—	—	—	100	—	—
State Line Storage (IN)	—	—	—	—	—	—	—	—	62	141.5	1.45	—	—	100

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, February 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10^6 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10^6 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10^6 Btu)	$ per Mcf			
Commonwealth Edison Co														
Waukegan (IL)	143	234.8	40.99	0.39	6	335.0	19.56	0.21	--	--	--	99	1	--
Will County (IL)	231	284.6	51.10	.31	13	293.4	17.19	.21	--	--	--	98	2	--
Connecticut Light & Power Co	**--**	**--**	**--**	**--**	**197**	**238.7**	**15.61**	**.91**	**1,362**	**202.1**	**2.04**	**--**	**48**	**52**
Devon (CT)	--	--	--	--	*	371.8	21.80	.27	1,343	196.2	1.98	--	*	100
Middletown (CT)	--	--	--	--	*	375.0	22.00	.18	--	--	--	--	100	--
Montville (CT)	--	--	--	--	40	222.4	14.86	.94	19	608.4	6.25	--	93	7
Norwalk Harbor (CT)	--	--	--	--	157	242.5	15.78	.91	--	--	--	--	100	--
Consolidated Edison Co-NY Inc	**--**	**--**	**--**	**--**	**624**	**277.8**	**17.31**	**.29**	**5,037**	**185.3**	**1.91**	**--**	**43**	**57**
Arthur Kill (NY)	--	--	--	--	--	--	--	--	16	185.0	1.90	--	--	100
Astoria (NY)	--	--	--	--	--	--	--	--	2,380	185.3	1.91	--	--	100
East River (NY)	--	--	--	--	259	276.8	17.24	.29	222	185.3	1.91	--	88	12
Ravenswood (NY)	--	--	--	--	--	--	--	--	1,928	185.3	1.91	--	--	100
Storage Facility #4	--	--	--	--	268	275.7	17.20	.29	--	--	--	--	100	--
Storage Facility #5	--	--	--	--	96	286.0	17.82	.29	--	--	--	--	100	--
Waterside (NY)	--	--	--	--	--	--	--	--	491	185.3	1.91	--	--	100
Consumers Power Co	**401**	**151.8**	**35.55**	**.70**	**38**	**249.9**	**15.90**	**.90**	**--**	**--**	**--**	**97**	**3**	**--**
Campbell (MI)	219	156.6	36.61	.64	*	363.6	21.07	.50	--	--	--	100	*	--
Karn-Weadock (MI)	41	155.7	37.63	.88	37	246.4	15.72	.91	--	--	--	81	19	--
Weadock (MI)	84	144.7	32.44	.69	1	370.7	21.49	.50	--	--	--	100	*	--
Whiting (MI)	56	140.6	34.54	.81	*	363.0	21.04	.50	--	--	--	100	*	--
Coop Power Assn	**599**	**71.6**	**9.11**	**.72**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**100**	**--**	**--**
Coal Creek (ND)	599	71.6	9.11	.72	--	--	--	--	--	--	--	100	--	--
Dairyland Power Coop	**79**	**140.0**	**23.96**	**.30**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**100**	**--**	**--**
Alma-Madgett (WI)	79	140.0	23.96	.30	--	--	--	--	--	--	--	100	--	--
Dayton Power & Light Co	**640**	**139.1**	**33.22**	**.84**	**1**	**363.4**	**21.00**	**.27**	**6**	**438.4**	**4.47**	**100**	*****	*****
Hutchings (OH)	--	--	--	--	--	--	--	--	6	438.4	4.47	--	--	100
Killen (OH)	119	138.3	33.40	.65	--	--	--	--	--	--	--	100	--	--
Stuart (OH)	521	139.3	33.18	.89	1	363.4	21.00	.27	--	--	--	100	*	--
Delmarva Power & Light Co	**166**	**168.2**	**43.82**	**.90**	**5**	**359.7**	**21.19**	**.20**	**1,775**	**243.4**	**2.51**	**70**	**1**	**30**
Edgemoor (DE)	37	163.8	42.91	.74	--	--	--	--	470	159.3	1.65	66	--	34
Hay Road (DE)	--	--	--	--	--	--	--	--	1,305	273.7	2.83	--	--	100
Indian River (DE)	129	169.5	44.07	.94	5	359.7	21.19	.20	--	--	--	99	1	--
Denton City of	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**368**	**142.4**	**1.50**	**--**	**--**	**100**
Spencer (TX)	--	--	--	--	--	--	--	--	368	142.4	1.50	--	--	100
Deseret Generation & Tran Coop	**123**	**223.7**	**48.03**	**.53**	**1**	**558.0**	**32.34**	**.00**	**--**	**--**	**--**	**100**	*****	**--**
Bonanza (UT)	123	223.7	48.03	.53	1	558.0	32.34	.00	--	--	--	100	*	--
Detroit City of	**--**	**--**	**--**	**--**	**15**	**279.0**	**16.81**	**.72**	**143**	**305.0**	**3.09**	**--**	**39**	**61**
Mistersky (MI)	--	--	--	--	15	279.0	16.81	.72	143	305.0	3.09	--	39	61
Detroit Edison Co	**796**	**141.2**	**31.25**	**.72**	**12**	**342.5**	**19.79**	**.23**	**1,388**	**202.3**	**.77**	**97**	*****	**3**
Belle River (MI)	--	--	--	--	4	345.4	20.01	.24	--	--	--	--	100	--
Greenwood (MI)	--	--	--	--	1	349.1	20.20	.30	363	221.9	2.23	--	1	99
Harbor Beach (MI)	--	--	--	--	1	348.5	20.10	.20	--	--	--	--	100	--
Marysville (MI)	--	--	--	--	--	--	--	--	14	303.5	3.03	--	--	100
Monroe (MI)	584	137.0	30.65	.82	5	340.3	19.62	.22	--	--	--	100	*	--
River Rouge (MI)	87	156.8	34.46	.47	--	--	--	--	1,005	138.9	.20	93	--	7
St Clair (MI)	22	121.3	21.16	.32	--	--	--	--	6	303.5	3.03	99	--	1
Trenton Channel (MI)	103	155.5	34.06	.46	2	336.8	19.49	.23	--	--	--	100	*	--
Dover City of	**--**	**--**	**--**	**--**	**4**	**338.6**	**20.51**	**.55**	**7**	**381.4**	**3.95**	**--**	**79**	**21**
Mckee Run (DE)	--	--	--	--	4	338.6	20.51	.55	7	381.4	3.95	--	79	21
Duke Power Co	**859**	**164.1**	**41.04**	**.72**	**7**	**373.7**	**21.75**	**.30**	**--**	**--**	**--**	**100**	*****	**--**

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, February 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10^6 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10^6 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10^6 Btu)	$ per Mcf			
Duke Power Co														
Allen (NC)	48	139.7	36.45	0.65	5	374.2	21.80	0.30	--	--	--	98	2	--
Belews Creek (NC)	458	160.1	39.81	.56	1	371.3	21.54	.30	--	--	--	100	*	--
Cliffside (NC)	68	135.5	34.48	.83	1	373.9	21.68	.30	--	--	--	100	*	--
Marshall (NC)	258	182.2	45.32	.99	--	--	--	--	--	--	--	100	--	--
Riverbend (NC)	27	179.9	45.55	.82	--	--	--	--	--	--	--	100	--	--
Duquesne Light Co	**217**	**135.7**	**34.71**	**1.78**	**2**	**377.1**	**21.55**	**.08**	**4**	**310.6**	**3.23**	**100**	*	*
Cheswick (PA)	116	116.1	30.37	1.74	--	--	--	--	4	310.6	3.23	100	--	*
Elrama (PA)	101	159.5	39.69	1.82	2	377.1	21.55	.08	--	--	--	100	*	--
East Kentucky Power Coop	**267**	**119.1**	**29.34**	**.86**	**1**	**383.3**	**22.31**	**.16**	**--**	**--**	**--**	**100**	*	--
Cooper (KY)	55	121.4	29.93	1.37	*	387.5	22.56	.20	--	--	--	100	*	--
Dale (KY)	41	117.3	28.49	.90	*	379.0	22.06	.12	--	--	--	100	*	--
Spurlock (KY)	171	118.7	29.35	.68	--	--	--	--	--	--	--	100	--	--
El Paso Electric Co	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**1,647**	**139.4**	**1.43**	**--**	**--**	**100**
Newman (TX)	--	--	--	--	--	--	--	--	807	140.8	1.44	--	--	100
Rio Grande (TX)	--	--	--	--	--	--	--	--	840	138.0	1.42	--	--	100
Electric Energy Inc	**399**	**84.5**	**15.06**	**.35**	*	**418.6**	**24.17**	**.26**	**--**	**--**	**--**	**100**	*	--
Joppa (IL)	399	84.5	15.06	.35	*	418.6	24.17	.26	--	--	--	100	*	--
Empire District Electric Co	**81**	**112.4**	**21.74**	**1.18**	**--**	**--**	**--**	**--**	**4**	**159.0**	**1.59**	**100**	--	*
Asbury (MO)	52	107.4	20.35	1.09	--	--	--	--	--	--	--	100	--	--
Riverton (KS)	29	120.8	24.24	1.35	--	--	--	--	4	159.0	1.59	99	--	1
Fayetteville Public Works	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**23**	**330.9**	**3.42**	**--**	**--**	**100**
Butler Warner (NC)	--	--	--	--	--	--	--	--	23	330.9	3.42	--	--	100
Florida Power & Light Co	**--**	**--**	**--**	**--**	**1,977**	**244.0**	**15.61**	**1.32**	**8,983**	**193.9**	**1.94**	**--**	**58**	**42**
Cape Canaveral (FL)	--	--	--	--	595	252.1	16.09	1.48	172	193.9	1.94	--	96	4
Lauderdale (FL)	--	--	--	--	--	--	--	--	3,922	193.9	1.94	--	--	100
Manatee (FL)	--	--	--	--	298	224.1	14.38	.97	--	--	--	--	100	--
Martin (FL)	--	--	--	--	178	263.8	16.87	.61	3,420	193.9	1.94	--	25	75
Port Everglades (FL)	--	--	--	--	238	231.3	14.87	.93	66	193.9	1.94	--	96	4
Putnam (FL)	--	--	--	--	--	--	--	--	1,047	193.9	1.94	--	--	100
Riviera (FL)	--	--	--	--	271	251.2	15.97	2.39	57	193.9	1.94	--	97	3
Sanford (FL)	--	--	--	--	99	254.3	16.08	1.80	--	--	--	--	100	--
Turkey Point (FL)	--	--	--	--	299	236.4	15.23	.94	299	193.9	1.94	--	87	13
Florida Power Corp	**378**	**179.0**	**45.23**	**.86**	**385**	**255.4**	**16.37**	**1.47**	**358**	**144.4**	**1.48**	**77**	**20**	**3**
Anclote (FL)	--	--	--	--	5	388.6	22.74	.16	--	--	--	--	100	--
Bartow (FL)	--	--	--	--	--	--	--	--	213	173.3	1.79	--	--	100
Crystal River (FL)	271	180.2	45.77	.83	5	385.0	22.48	.14	--	--	--	100	*	--
IMT Transfer (LA)	107	176.0	43.85	.95	--	--	--	--	--	--	--	100	--	--
Storage Facility #1	--	--	--	--	350	247.9	15.95	1.45	--	--	--	--	100	--
Suwannee (FL)	--	--	--	--	24	310.5	19.73	2.41	145	101.6	1.04	--	51	49
Fort Pierce City of	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**255**	**203.7**	**2.10**	**--**	**--**	**100**
H D King (FL)	--	--	--	--	--	--	--	--	255	203.7	2.10	--	--	100
Fremont City of	**13**	**85.7**	**14.71**	**.32**	**--**	**--**	**--**	**--**	**9**	**134.0**	**1.34**	**96**	**--**	**4**
Wright (NE)	13	85.7	14.71	.32	--	--	--	--	9	134.0	1.34	96	--	4
Gainesville City of	**47**	**163.4**	**42.89**	**.58**	**--**	**--**	**--**	**--**	**118**	**204.4**	**2.11**	**91**	**--**	**9**
Deerhaven (FL)	47	163.4	42.89	.58	--	--	--	--	106	204.4	2.11	92	--	8
Jr Kelly (FL)	--	--	--	--	--	--	--	--	13	204.4	2.11	--	--	100
Garland City of	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**1,377**	**149.2**	**1.53**	**--**	**--**	**100**
Newman (TX)	--	--	--	--	--	--	--	--	26	148.2	1.51	--	--	100
Olinger (TX)	--	--	--	--	--	--	--	--	1,351	149.2	1.53	--	--	100
Georgia Power Co	**2,049**	**170.8**	**39.62**	**.80**	**9**	**380.1**	**22.11**	**.50**	**2**	**911.5**	**9.32**	**100**	*	*

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, February 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10^6 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10^6 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10^6 Btu)	$ per Mcf			
Georgia Power Co														
Arkwright (GA)	--	--	--	--	1	379.2	22.06	0.50	2	911.5	9.32	--	63	37
Atkinson-Mcdonough (GA)	37	133.1	33.53	0.92	--	--	--	--	--	--	--	100	--	--
Bowen (GA)	545	159.0	39.64	.98	1	375.4	21.84	.50	--	--	--	100	*	--
Hammond (GA)	79	157.4	39.88	1.05	2	371.5	21.61	.50	--	--	--	99	1	--
Harllee Branch (GA)	234	178.9	44.71	1.13	1	377.9	21.98	.50	--	--	--	100	*	--
Mitchell (GA)	8	225.8	56.34	1.27	--	--	--	--	--	--	--	100	--	--
Scherer (GA)	786	171.5	34.70	.48	3	387.9	22.56	.50	--	--	--	100	*	--
Wansley (GA)	277	187.4	47.34	.93	--	--	--	--	--	--	--	100	--	--
Yates (GA)	82	189.5	47.07	1.01	2	381.0	22.16	.50	--	--	--	99	1	--
Glendale City of	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**280**	**235.6**	**1.17**	**--**	**--**	**100**
Glendale (CA)	--	--	--	--	--	--	--	--	280	235.6	1.17	--	--	100
Grand Haven City of	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**1**	**399.5**	**3.99**	**--**	**--**	**100**
J B Simms (MI)	--	--	--	--	--	--	--	--	1	399.5	3.99	--	--	100
Grand Island City of	**35**	**70.2**	**11.87**	**.33**	**--**	**--**	**--**	**--**	**7**	**128.3**	**1.28**	**99**	**--**	**1**
Burdick (NE)	--	--	--	--	--	--	--	--	7	128.3	1.28	--	--	100
Platte (NE)	35	70.2	11.87	.33	--	--	--	--	--	--	--	100	--	--
Grand River Dam Authority	**331**	**90.3**	**15.42**	**.46**	**--**	**--**	**--**	**--**	**19**	**185.7**	**1.87**	**100**	**--**	*****
GRDA No 1 (OK)	331	90.3	15.42	.46	--	--	--	--	19	185.7	1.87	100	--	*
Greenville City of	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**81**	**108.0**	**1.11**	**--**	**--**	**100**
Power Lane (TX)	--	--	--	--	--	--	--	--	81	108.0	1.11	--	--	100
Gulf Power Co	**198**	**217.8**	**53.26**	**1.17**	**2**	**370.4**	**21.55**	**.45**	**10**	**194.0**	**1.94**	**100**	*****	*****
Crist (FL)	102	230.7	57.13	.90	1	362.7	21.10	.45	10	194.0	1.94	99	*	*
Smith (FL)	96	203.7	49.15	1.47	1	390.4	22.71	.45	--	--	--	100	*	--
Gulf States Utilities Co	**178**	**151.9**	**26.39**	**.45**	**--**	**--**	**--**	**--**	**14,926**	**167.5**	**1.73**	**17**	**--**	**83**
Lewis Creek (TX)	--	--	--	--	--	--	--	--	2,549	159.4	1.65	--	--	100
Nelson (LA)	178	151.9	26.39	.45	--	--	--	--	1,335	168.7	1.75	69	--	31
Sabine (TX)	--	--	--	--	--	--	--	--	7,492	169.1	1.74	--	--	100
Spindletop Storage (TX)	--	--	--	--	--	--	--	--	383	153.4	1.58	--	--	100
Willow Glen (LA)	--	--	--	--	--	--	--	--	3,167	171.5	1.79	--	--	100
Hamilton City of	**2**	**162.1**	**39.55**	**.70**	**--**	**--**	**--**	**--**	**195**	**185.0**	**1.90**	**23**	**--**	**77**
Hamilton (OH)	2	162.1	39.55	.70	--	--	--	--	195	185.0	1.90	23	--	77
Hastings City of	**23**	**71.6**	**12.15**	**.32**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**100**	**--**	**--**
Hastings (NE)	23	71.6	12.15	.32	--	--	--	--	--	--	--	100	--	--
Hawaiian Electric Co Inc	**--**	**--**	**--**	**--**	**474**	**290.1**	**18.20**	**.43**	**--**	**--**	**--**	**--**	**100**	**--**
Honolulu (HI)	--	--	--	--	38	298.1	18.63	.36	--	--	--	--	100	--
Kahe (HI)	--	--	--	--	76	293.9	18.51	.45	--	--	--	--	100	--
Storage Facility #1	--	--	--	--	209	284.3	17.89	.44	--	--	--	--	100	--
Waiau (HI)	--	--	--	--	151	294.2	18.38	.44	--	--	--	--	100	--
Holyoke Water Power Co	**21**	**170.6**	**44.51**	**1.20**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**100**	**--**	**--**
Mount Tom (MA)	21	170.6	44.51	1.20	--	--	--	--	--	--	--	100	--	--
Hoosier Energy R E C Inc	**285**	**124.3**	**27.70**	**3.08**	**5**	**360.1**	**20.87**	**.20**	**--**	**--**	**--**	**100**	*****	**--**
Frank E Ratts (IN)	70	130.3	29.14	1.34	*	362.5	21.01	.20	--	--	--	100	*	--
Merom (IN)	215	122.4	27.23	3.64	5	360.1	20.87	.20	--	--	--	99	1	--
Houston Lighting & Power Co	**1,614**	**147.7**	**22.56**	**.65**	**--**	**--**	**--**	**--**	**7,796**	**150.7**	**1.53**	**76**	**--**	**24**
Bertron (TX)	--	--	--	--	--	--	--	--	174	139.4	1.44	--	--	100
Cedar Bayou (TX)	--	--	--	--	--	--	--	--	2,999	150.0	1.53	--	--	100
Deepwater (TX)	--	--	--	--	--	--	--	--	22	166.4	1.72	--	--	100
Green Bayou (TX)	--	--	--	--	--	--	--	--	187	140.4	1.43	--	--	100
Limestone (TX)	710	80.9	10.39	1.01	--	--	--	--	164	148.0	1.51	98	--	2
Parish (TX)	905	186.9	32.10	.37	--	--	--	--	2,150	143.8	1.45	88	--	12

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, February 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10^6 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10^6 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10^6 Btu)	$ per Mcf			
Houston Lighting & Power Co														
Robinson (TX)	--	--	--	--	--	--	--	--	546	146.4	1.52	--	--	100
Storage Facility #2	--	--	--	--	--	--	--	--	726	149.9	1.50	--	--	100
Wharton (TX)	--	--	--	--	--	--	--	--	828	180.3	1.79	--	--	100
Illinois Power Co	**489**	**120.4**	**27.13**	**2.08**	**3**	**396.0**	**22.82**	**0.30**	**51**	**255.3**	**2.59**	**99**	*	*
Baldwin (IL)	282	111.4	24.28	2.83	2	385.6	22.22	.30	--	--	--	100	*	--
Havana (IL)	78	131.0	31.08	.48	1	381.4	21.98	.30	6	299.3	3.06	99	*	*
Hennepin (IL)	34	117.7	25.22	2.86	--	--	--	--	12	404.5	4.13	98	--	2
Vermilion (IL)	13	132.0	29.40	2.09	*	505.8	29.15	.30	--	--	--	99	1	--
Wood River (IL)	82	137.6	33.61	.70	--	--	--	--	33	190.4	1.93	98	--	2
Imperial Irrigation District	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**181**	**232.0**	**2.37**	**--**	**--**	**100**
El Centro (CA)	--	--	--	--	--	--	--	--	181	232.0	2.37	--	--	100
Independence City of	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**2**	**233.3**	**2.33**	**--**	**--**	**100**
Blue Valley (MO)	--	--	--	--	--	--	--	--	2	233.3	2.33	--	--	100
Indiana & Michigan Electric Co	**988**	**117.5**	**21.44**	**.50**	**1**	**374.5**	**21.84**	**.00**	**--**	**--**	**--**	**100**	*	**--**
Rockport (IN)	820	113.2	19.44	.30	*	389.8	22.65	.00	--	--	--	100	*	--
Tanners Creek (IN)	167	133.0	31.24	1.45	1	370.1	21.61	.00	--	--	--	100	*	--
Indiana-Kentucky Electric Corp	**414**	**100.6**	**21.81**	**1.08**	*	**514.9**	**29.79**	**.28**	**--**	**--**	**--**	**100**	*	**--**
Clifty Creek (IN)	414	100.6	21.81	1.08	*	514.9	29.79	.28	--	--	--	100	*	--
Indianapolis Power & Light Co	**559**	**101.0**	**22.50**	**2.21**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**100**	**--**	**--**
Petersburg (IN)	440	96.6	21.44	2.43	--	--	--	--	--	--	--	100	--	--
Pritchard (IN)	10	115.0	25.56	1.15	--	--	--	--	--	--	--	100	--	--
Stout (IN)	109	116.9	26.50	1.43	--	--	--	--	--	--	--	100	--	--
Interstate Power Co	**--**	**--**	**--**	**--**	**2**	**378.7**	**22.27**	**.00**	**312**	**204.6**	**2.05**	**--**	**3**	**97**
Dubuque (IA)	--	--	--	--	--	--	--	--	*	327.2	3.27	--	--	100
Fox Lake (MN)	--	--	--	--	--	--	--	--	312	204.6	2.05	--	--	100
Lansing (IA)	--	--	--	--	2	378.7	22.27	.00	--	--	--	--	100	--
Iowa-Illinois Gas&Electric Co	**202**	**115.8**	**19.32**	**.39**	**--**	**--**	**--**	**--**	**20**	**303.2**	**3.11**	**99**	**--**	**1**
Louisa (IA)	202	115.8	19.32	.39	--	--	--	--	4	211.8	2.17	100	--	*
Riverside (IA)	--	--	--	--	--	--	--	--	16	326.1	3.34	--	--	100
IES Utilities	**403**	**132.9**	**22.26**	**.36**	**3**	**397.7**	**23.03**	**.04**	**42**	**277.6**	**2.78**	**99**	*	**1**
Burlington (IA)	34	91.1	15.29	.32	1	493.1	28.56	.04	--	--	--	99	1	--
Ottumwa (IA)	273	151.8	25.37	.38	2	373.8	21.65	.04	--	--	--	100	*	--
Praire Creek (IA)	51	111.7	18.88	.33	--	--	--	--	--	--	--	100	--	--
Sutherland (IA)	45	74.5	12.48	.36	--	--	--	--	37	240.4	2.40	95	--	5
6th St (IA)	--	--	--	--	--	--	--	--	5	553.1	5.53	--	--	100
Jacksonville Electric Auth	**266**	**166.5**	**40.65**	**1.02**	**179**	**226.0**	**14.35**	**1.24**	**411**	**197.2**	**2.06**	**81**	**14**	**5**
Kennedy (FL)	--	--	--	--	--	--	--	--	4	195.2	2.04	--	--	100
Northside (FL)	--	--	--	--	179	226.0	14.35	1.24	207	199.2	2.08	--	84	16
Southside (FL)	--	--	--	--	--	--	--	--	200	195.2	2.04	--	--	100
St Johns River (FL)	266	166.5	40.65	1.02	--	--	--	--	--	--	--	100	--	--
Jamestown City of	**10**	**133.4**	**33.75**	**1.91**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**100**	**--**	**--**
Samuel A Carlson (NY)	10	133.4	33.75	1.91	--	--	--	--	--	--	--	100	--	--
Jersey Central Power&Light Co	**--**	**--**	**--**	**--**	**19**	**339.7**	**21.27**	**.27**	**142**	**215.2**	**2.21**	**--**	**45**	**55**
Gilbert (NJ)	--	--	--	--	--	--	--	--	110	202.1	2.07	--	--	100
Sayreville (NJ)	--	--	--	--	19	339.7	21.27	.27	32	260.0	2.68	--	79	21
Kansas City City of	**115**	**165.3**	**32.29**	**.89**	**2**	**377.4**	**21.87**	**.50**	**27**	**173.0**	**1.69**	**98**	**1**	**1**
Kaw (KS)	3	133.0	27.77	.44	--	--	--	--	1	195.3	1.90	99	--	1
Nearman (KS)	53	84.1	14.01	.34	2	377.4	21.87	.50	--	--	--	98	2	--
Quindaro (KS)	59	221.8	48.92	1.40	--	--	--	--	26	172.4	1.68	98	--	2

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, February 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10^6 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10^6 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10^6 Btu)	$ per Mcf			
Kansas City Power & Light Co	**845**	**82.4**	**14.27**	**0.34**	**4**	**387.9**	**22.53**	**0.15**	**34**	**218.2**	**2.18**	**100**	*****	*****
Hawthorne (MO)	109	89.5	15.77	.23	--	--	--	--	34	218.2	2.18	98	--	2
Iatan (MO)	247	81.4	14.14	.33	--	--	--	--	--	--	--	100	--	--
La Cygne (KS)	329	71.2	12.23	.44	4	387.9	22.53	.15	--	--	--	100	*	--
Montrose (MO)	160	101.9	17.62	.22	--	--	--	--	--	--	--	100	--	--
Kansas Gas & Electric Co	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**397**	**196.4**	**1.89**	**--**	**--**	**100**
Evans (KS)	--	--	--	--	--	--	--	--	168	211.5	2.01	--	--	100
Gill (KS)	--	--	--	--	--	--	--	--	229	185.6	1.81	--	--	100
Kansas Power & Light Co	**654**	**114.7**	**19.79**	**.39**	**--**	**--**	**--**	**--**	**4**	**304.7**	**2.95**	**100**	**--**	*****
Jeffrey Energy Cnt (KS)	568	113.3	18.71	.40	--	--	--	--	--	--	--	100	--	--
Lawrence (KS)	69	121.0	26.77	.36	--	--	--	--	--	--	--	100	--	--
Tecumseh (KS)	17	124.9	27.59	.36	--	--	--	--	4	304.7	2.95	99	--	1
Kentucky Power Co	**236**	**107.1**	**26.13**	**1.22**	**2**	**364.4**	**21.26**	**.00**	**--**	**--**	**--**	**100**	*****	**--**
Big Sandy (KY)	236	107.1	26.13	1.22	2	364.4	21.26	.00	--	--	--	100	*	--
Kentucky Utilities Co	**559**	**119.7**	**29.18**	**1.23**	**4**	**457.7**	**26.91**	**.40**	**--**	**--**	**--**	**100**	*****	**--**
Brown (KY)	103	118.7	28.33	1.26	2	461.6	27.14	.40	--	--	--	99	1	--
Ghent (KY)	421	120.9	29.73	1.13	2	452.8	26.63	.40	--	--	--	100	*	--
Green River (KY)	32	106.3	24.80	2.42	--	--	--	--	--	--	--	100	--	--
Tyrone (KY)	3	126.5	30.41	1.05	--	--	--	--	--	--	--	100	--	--
Lafayette City of	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**283**	**150.4**	**1.59**	**--**	**--**	**100**
Bonin (LA)	--	--	--	--	--	--	--	--	283	150.4	1.59	--	--	100
Lake Worth City of	**--**	**--**	**--**	**--**	*****	**373.0**	**21.87**	**.14**	**90**	**202.0**	**2.09**	**--**	**2**	**98**
Tom G Smith (FL)	--	--	--	--	*	373.0	21.87	.14	90	202.0	2.09	--	2	98
Lakeland City of	**84**	**179.5**	**46.48**	**1.21**	**1**	**400.8**	**23.30**	**.28**	**270**	**233.8**	**2.42**	**88**	*****	**11**
Larsen Mem (FL)	--	--	--	--	--	--	--	--	257	233.8	2.42	--	--	100
Plant 3-Mcintosh (FL)	84	179.5	46.48	1.21	1	400.8	23.30	.28	13	233.7	2.41	99	*	1
Lansing City of	**56**	**162.5**	**40.87**	**.85**	**1**	**399.1**	**23.13**	**.30**	**--**	**--**	**--**	**100**	*****	**--**
Eckert (MI)	21	161.5	40.75	.82	1	399.1	23.13	.30	--	--	--	99	1	--
Erickson (MI)	35	163.0	40.94	.87	--	--	--	--	--	--	--	100	--	--
Long Island Lighting Co	**--**	**--**	**--**	**--**	**402**	**247.2**	**15.79**	**.98**	**2,833**	**223.7**	**2.29**	**--**	**47**	**53**
Barrett (NY)	--	--	--	--	--	--	--	--	744	220.6	2.28	--	--	100
Glenwood (NY)	--	--	--	--	--	--	--	--	989	233.9	2.41	--	--	100
Northport (NY)	--	--	--	--	297	242.8	15.57	.98	1,100	216.4	2.18	--	63	37
Port Jefferson (NY)	--	--	--	--	105	259.7	16.41	.98	--	--	--	--	100	--
Los Angeles City of	**326**	**167.4**	**39.14**	**.48**	**--**	**--**	**--**	**--**	**4,132**	**237.1**	**2.41**	**64**	**--**	**36**
Harbor (CA)	--	--	--	--	--	--	--	--	316	234.8	2.38	--	--	100
Haynes (CA)	--	--	--	--	--	--	--	--	2,172	237.7	2.39	--	--	100
Intermountain (UT)	326	167.4	39.14	.48	--	--	--	--	--	--	--	100	--	--
Scattergood (CA)	--	--	--	--	--	--	--	--	1,636	236.7	2.45	--	--	100
Valley (CA)	--	--	--	--	--	--	--	--	8	262.6	2.72	--	--	100
Louisiana Power & Light Co	**--**	**--**	**--**	**--**	*****	**187.4**	**11.97**	**1.00**	**7,011**	**170.3**	**1.77**	**--**	*****	**100**
Little Gypsy (LA)	--	--	--	--	--	--	--	--	905	161.2	1.68	--	--	100
Nine Mile (LA)	--	--	--	--	--	--	--	--	4,412	167.3	1.74	--	--	100
Sterlington (LA)	--	--	--	--	--	--	--	--	169	168.1	1.84	--	--	100
Waterford (LA)	--	--	--	--	*	187.4	11.97	1.00	1,525	185.0	1.90	--	*	100
Louisville Gas & Electric Co	**461**	**103.1**	**23.20**	**3.07**	*****	**448.3**	**26.36**	**.33**	**48**	**227.5**	**2.33**	**100**	*****	*****
Cane Run (KY)	102	110.3	25.66	3.15	*	448.3	26.36	.33	42	227.5	2.33	98	*	2
Mill Creek (KY)	263	104.6	23.52	3.03	--	--	--	--	6	227.5	2.33	100	--	*
Trimble County (KY)	96	90.5	19.67	3.10	--	--	--	--	--	--	--	100	--	--
Lower Colorado River Authority	**572**	**123.6**	**21.18**	**.37**	**--**	**--**	**--**	**--**	**1,404**	**148.3**	**1.54**	**87**	**--**	**13**
Gideon (TX)	--	--	--	--	--	--	--	--	801	149.3	1.56	--	--	100

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, February 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10^6 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10^6 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10^6 Btu)	$ per Mcf			
Lower Colorado River Authority														
S Seymour-Fayette (TX)	572	123.6	21.18	0.37	--	--	--	--	--	--	--	100	--	--
T C Ferguson (TX)	--	--	--	--	--	--	--	--	603	147.0	1.53	--	--	100
Lubbock City of	--	--	--	--	--	--	--	--	**286**	**217.0**	**2.21**	--	--	**100**
Holly Ave (TX)	--	--	--	--	--	--	--	--	286	217.0	2.21	--	--	100
Madison Gas & Electric Co	**10**	**134.1**	**30.88**	**1.70**	--	--	--	--	**33**	**203.7**	**2.03**	**88**	--	**12**
Blount (WI)	10	134.1	30.88	1.70	--	--	--	--	33	203.7	2.03	88	--	12
Manitowoc Public Utilities	**1**	**138.9**	**33.20**	**1.40**	--	--	--	--	--	--	--	**100**	--	--
Manitowoc (WI)	1	138.9	33.20	1.40	--	--	--	--	--	--	--	100	--	--
Massachusetts Mun Wholes El Co	--	--	--	--	--	--	--	--	*	**350.0**	**3.59**	--	--	**100**
Stonybrook (MA)	--	--	--	--	--	--	--	--	*	350.0	3.59	--	--	100
Medina Electric Coop Inc	--	--	--	--	--	--	--	--	**8**	**160.0**	**1.70**	--	--	**100**
Pearsall (TX)	--	--	--	--	--	--	--	--	8	160.0	1.70	--	--	100
Metropolitan Edison Co	**50**	**144.5**	**37.90**	**2.00**	*	**418.8**	**23.92**	**0.30**	--	--	--	**100**	*	--
Portland (PA)	29	134.2	35.28	2.28	--	--	--	--	--	--	--	100	--	--
Titus (PA)	22	158.1	41.38	1.62	*	418.8	23.92	.30	--	--	--	100	*	--
Michigan South Central Pwr Agy	**13**	**165.4**	**39.24**	**3.07**	--	--	--	--	--	--	--	**100**	--	--
Project I (MI)	13	165.4	39.24	3.07	--	--	--	--	--	--	--	100	--	--
Midwest Power	**887**	**87.6**	**14.93**	**.39**	--	--	--	--	**22**	**349.0**	**3.49**	**100**	--	*
Council Bluffs (IA)	305	105.1	17.37	.41	--	--	--	--	4	257.7	2.56	100	--	*
George Neal 1-4 (IA)	582	78.9	13.65	.37	--	--	--	--	18	367.6	3.68	100	--	*
Minnesota Power & Light Co	**349**	**107.9**	**19.41**	**.62**	**1**	**447.2**	**25.73**	**.20**	--	--	--	**100**	*	--
Boswell Energy Center (MN)	339	107.7	19.41	.61	1	433.1	24.92	.20	--	--	--	100	*	--
Laskin Energy Center (MN)	10	112.8	19.38	.70	*	481.3	27.69	.20	--	--	--	99	1	--
Minnkota Power Coop Inc	**170**	**58.0**	**7.73**	**.97**	**12**	**450.3**	**26.48**	**.40**	--	--	--	**97**	**3**	--
Young (ND)	170	58.0	7.73	.97	12	450.3	26.48	.40	--	--	--	97	3	--
Mississippi Power & Light Co	--	--	--	--	*	**438.2**	**25.45**	**.28**	**4,311**	**153.7**	**1.59**	--	*	**100**
Brown (MS)	--	--	--	--	*	386.8	22.41	.30	47	171.5	1.78	--	1	99
Delta (MS)	--	--	--	--	--	--	--	--	85	151.2	1.57	--	--	100
Gerald Andrus (MS)	--	--	--	--	--	--	--	--	2,473	152.8	1.59	--	--	100
Wilson (MS)	--	--	--	--	*	478.0	27.80	.27	1,707	154.7	1.59	--	*	100
Mississippi Power Co	**301**	**134.8**	**27.49**	**.91**	--	--	--	--	**95**	**175.2**	**1.85**	**98**	--	**2**
Daniel (MS)	222	140.2	26.28	.33	--	--	--	--	--	--	--	100	--	--
Sweatt (MS)	--	--	--	--	--	--	--	--	6	151.4	1.54	--	--	100
Watson (MS)	79	123.5	30.91	2.56	--	--	--	--	89	176.7	1.87	95	--	5
Monongahela Power Co	**1,034**	**111.3**	**27.82**	**2.98**	**6**	**418.7**	**24.80**	**.30**	**73**	**351.5**	**3.51**	**100**	*	*
Albright (WV)	38	102.5	25.93	1.63	1	403.3	23.88	.30	--	--	--	100	*	--
Ft Martin (WV)	217	150.3	38.08	1.54	5	402.8	23.85	.30	--	--	--	99	1	--
Harrison (WV)	427	110.2	27.66	3.32	*	660.6	39.12	.30	32	363.2	3.63	100	*	*
Pleasants (WV)	346	88.1	21.71	3.66	*	574.2	34.00	.30	38	340.3	3.40	100	*	*
Rivesville (WV)	6	127.8	31.66	1.01	*	415.2	24.59	.30	--	--	--	99	1	--
Willow Island (WV)	--	--	--	--	*	518.9	30.73	.30	3	366.2	3.66	--	7	93
Montana Power Co	**881**	**67.8**	**11.62**	**.67**	**2**	**426.9**	**25.28**	**.00**	**1**	**[2] 3,847.8**	**40.25**	**100**	*	*
Colstrip (MT)	819	69.1	11.82	.67	2	426.9	25.28	.00	--	--	--	100	*	--
Corette (MT)	62	51.3	8.96	.64	--	--	--	--	1	[2] 3,847.8	40.25	100	--	*
Montana-Dakota Utilities Co	**206**	**85.3**	**11.84**	**.96**	--	--	--	--	*	**384.6**	**4.24**	**100**	--	*
Coyote (ND)	160	80.0	11.15	.98	--	--	--	--	--	--	--	100	--	--
Heskett (ND)	25	105.5	15.03	1.21	--	--	--	--	*	346.1	3.68	100	--	*
Lewis and Clark (MT)	21	103.0	13.30	.53	--	--	--	--	*	420.5	4.80	100	--	*

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, February 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10^6 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10^6 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10^6 Btu)	$ per Mcf			
Montaup Electric Co	**15**	**174.3**	**46.17**	**0.69**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**100**	**--**	**--**
Somerset (MA)	15	174.3	46.17	.69	--	--	--	--	--	--	--	100	--	--
Muscatine City of	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	*****	**210.0**	**2.14**	**--**	**--**	**100**
Muscatine (IA)	--	--	--	--	--	--	--	--	*	210.0	2.14	--	--	100
Nebraska Public Power District	**568**	**78.8**	**13.72**	**.31**	*****	**387.9**	**22.51**	**0.00**	**13**	**210.9**	**2.11**	**100**	*****	*****
Gerald Gentleman (NE)	488	77.9	13.56	.31	*	387.9	22.51	.00	12	197.2	1.97	100	*	*
Sheldon (NE)	80	84.5	14.70	.33	--	--	--	--	1	434.1	4.34	100	--	*
Nevada Power Co	**89**	**144.6**	**33.75**	**.47**	**--**	**--**	**--**	**--**	**1,272**	**150.7**	**1.54**	**61**	**--**	**39**
Clark (NV)	--	--	--	--	--	--	--	--	1,272	150.7	1.54	--	--	100
Gardner (NV)	89	144.6	33.75	.47	--	--	--	--	--	--	--	100	--	--
New England Power Co	**262**	**175.7**	**44.82**	**.68**	**195**	**258.4**	**16.48**	**.97**	**232**	**186.4**	**1.91**	**82**	**15**	**3**
Brayton (MA)	223	170.2	43.30	.70	195	258.4	16.48	.97	232	186.4	1.91	79	17	3
Salem Harbor (MA)	40	205.7	53.37	.60	--	--	--	--	--	--	--	100	--	--
New Orleans Public Service Inc	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**2,025**	**163.8**	**1.71**	**--**	**--**	**100**
Michoud (LA)	--	--	--	--	--	--	--	--	2,025	163.8	1.71	--	--	100
New York State Elec & Gas Corp	**251**	**125.9**	**32.81**	**2.29**	**1**	**358.5**	**20.63**	**.14**	**--**	**--**	**--**	**100**	*****	**--**
Goudey (NY)	19	132.5	34.76	2.01	--	--	--	--	--	--	--	100	--	--
Greenidge (NY)	13	128.6	34.14	2.23	1	266.4	15.33	.14	--	--	--	99	1	--
Hickling (NY)	10	128.7	26.99	1.19	--	--	--	--	--	--	--	100	--	--
Jennison (NY)	5	156.8	40.97	.98	--	--	--	--	--	--	--	100	--	--
Kintigh (NY)	148	121.6	32.01	2.53	--	--	--	--	--	--	--	100	--	--
Milliken (NY)	56	131.4	34.33	2.05	1	487.5	28.05	.14	--	--	--	100	*	--
Niagara Mohawk Power Corp	**227**	**134.5**	**35.30**	**1.85**	**2**	**490.5**	**28.53**	**.32**	**815**	**195.2**	**2.01**	**87**	*****	**12**
Albany (NY)	--	--	--	--	--	--	--	--	672	191.0	1.96	--	--	100
Dunkirk (NY)	98	128.7	33.77	2.22	1	488.4	28.50	.32	--	--	--	100	*	--
Huntley (NY)	129	138.9	36.47	1.56	1	493.9	28.57	.33	--	--	--	100	*	--
Oswego (NY)	--	--	--	--	--	--	--	--	143	215.0	2.22	--	--	100
Northern Indiana Pub Serv Co	**649**	**134.3**	**26.36**	**1.32**	**--**	**--**	**--**	**--**	**435**	**256.7**	**2.63**	**97**	**--**	**3**
Bailly (IN)	87	137.1	29.90	2.99	--	--	--	--	17	267.4	2.74	99	--	1
Michigan City (IN)	165	159.3	31.65	.47	--	--	--	--	127	294.3	3.01	96	--	4
Mitchell (IN)	63	133.1	25.71	.42	--	--	--	--	219	224.9	2.30	84	--	16
Rollin Schahfer (IN)	335	120.8	22.97	1.48	--	--	--	--	71	284.6	2.91	99	--	1
Northern States Power Co	**1,070**	**123.7**	**21.61**	**.44**	**4**	**378.9**	**22.32**	**.40**	**37**	**187.0**	**1.91**	**100**	*****	*****
Black Dog (MN)	46	105.2	18.64	.22	--	--	--	--	19	203.0	2.06	98	--	2
High Bridge (MN)	69	138.8	24.27	.20	--	--	--	--	14	163.4	1.70	99	--	1
King (MN)	113	99.4	17.57	.27	--	--	--	--	1	163.4	1.68	100	--	*
Riverside (MN)	104	131.9	23.08	.20	--	--	--	--	3	209.1	2.12	100	--	*
Sherburne County (MN)	737	126.1	21.96	.54	4	378.9	22.32	.40	--	--	--	100	*	--
Ohio Edison Co	**602**	**120.5**	**29.39**	**1.32**	**2**	**381.5**	**21.86**	**.20**	**--**	**--**	**--**	**100**	*****	**--**
Burger (OH)	106	94.7	23.90	3.32	*	388.0	22.53	.28	--	--	--	100	*	--
Niles (OH)	41	113.6	27.33	2.72	--	--	--	--	--	--	--	100	--	--
Sammis (OH)	456	127.4	30.85	.74	1	380.6	21.76	.19	--	--	--	100	*	--
Ohio Power Co	**1,114**	**156.6**	**37.01**	**2.72**	**15**	**382.0**	**22.18**	**.00**	**--**	**--**	**--**	**100**	*****	**--**
Gavin (OH)	540	169.6	38.68	3.09	--	--	--	--	--	--	--	100	--	--
Kammer (WV)	178	86.4	21.32	3.62	*	404.4	23.50	.00	--	--	--	100	*	--
Mitchell (WV)	163	148.1	36.86	.81	12	383.7	22.38	.00	--	--	--	98	2	--
Muskingum (OH)	232	189.7	45.32	2.53	4	375.1	21.45	.00	--	--	--	100	*	--
Tidd (OH)	2	104.4	23.02	1.70	--	--	--	--	--	--	--	100	--	--
Ohio Valley Electric Corp	**252**	**120.7**	**31.12**	**1.72**	**1**	**575.6**	**33.58**	**.37**	**--**	**--**	**--**	**100**	*****	**--**
Kyger Creek (OH)	252	120.7	31.12	1.72	1	575.6	33.58	.37	--	--	--	100	*	--
Oklahoma Gas & Electric Co	**835**	**80.3**	**13.85**	**.33**	**--**	**--**	**--**	**--**	**1,222**	**478.2**	**4.96**	**92**	**--**	**8**

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, February 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10^6 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10^6 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10^6 Btu)	$ per Mcf			
Oklahoma Gas & Electric Co														
Horseshoe Lake (OK)	--	--	--	--	--	--	--	--	131	478.9	4.97	--	--	100
Muskogee (OK)	469	82.3	14.10	0.34	--	--	--	--	19	477.4	4.95	100	--	*
Mustang (OK)	--	--	--	--	--	--	--	--	*	912.1	9.46	--	--	100
Seminole (OK)	--	--	--	--	--	--	--	--	1,072	478.0	4.96	--	--	100
Sooner (OK)	365	77.8	13.52	.31	--	--	--	--	--	--	--	100	--	--
Omaha Public Power District	**311**	**68.7**	**11.47**	**.35**	**2**	**379.1**	**21.89**	**0.20**	**8**	**242.7**	**2.38**	**100**	*	*
Nebraska City (NE)	195	68.3	11.32	.36	2	379.1	21.89	.20	--	--	--	100	*	--
North Omaha (NE)	116	69.3	11.73	.34	--	--	--	--	8	242.7	2.38	100	--	*
Orange & Rockland Utils Inc	**76**	**199.9**	**51.96**	**.58**	**76**	**264.9**	**16.53**	**.35**	**1,081**	**241.2**	**2.48**	**55**	**13**	**31**
Bowline (NY)	--	--	--	--	76	264.9	16.53	.35	801	239.3	2.46	--	37	63
Lovett (NY)	76	199.9	51.96	.58	--	--	--	--	280	246.7	2.54	87	--	13
Orlando Utilities Comm	**91**	**180.2**	**45.85**	**1.04**	--	--	--	--	**376**	**224.4**	**2.32**	**86**	--	**14**
Indian River (FL)	--	--	--	--	--	--	--	--	376	224.4	2.32	--	--	100
Stanton Energy (FL)	91	180.2	45.85	1.04	--	--	--	--	--	--	--	100	--	--
Orrville City of	**19**	**102.7**	**23.49**	**3.79**	--	--	--	--	--	--	--	**100**	--	--
Orrville (OH)	19	102.7	23.49	3.79	--	--	--	--	--	--	--	100	--	--
Otter Tail Power Co	**204**	**113.1**	**14.48**	**1.00**	*	**397.9**	**23.40**	**.31**	--	--	--	**100**	*	--
Big Stone (SD)	184	110.8	13.48	1.07	--	--	--	--	--	--	--	100	--	--
Hoot Lake (MN)	20	126.7	23.74	.33	*	397.9	23.40	.31	--	--	--	100	*	--
Owensboro City of	**101**	**96.6**	**21.79**	**2.90**	--	--	--	--	--	--	--	**100**	--	--
Smith (KY)	101	96.6	21.79	2.90	--	--	--	--	--	--	--	100	--	--
Pacific Gas & Electric Co	--	--	--	--	--	--	--	--	**9,820**	**222.2**	**2.29**	--	--	**100**
Contra Costa (CA)	--	--	--	--	--	--	--	--	467	222.2	2.32	--	--	100
Humboldt Bay (CA)	--	--	--	--	--	--	--	--	195	222.2	2.30	--	--	100
Hunters Point (CA)	--	--	--	--	--	--	--	--	569	222.2	2.28	--	--	100
Morro Bay (CA)	--	--	--	--	--	--	--	--	275	222.2	2.29	--	--	100
Moss Landing (CA)	--	--	--	--	--	--	--	--	6,062	222.2	2.29	--	--	100
Pittsburg (CA)	--	--	--	--	--	--	--	--	1,272	222.2	2.32	--	--	100
Potrero (CA)	--	--	--	--	--	--	--	--	980	222.2	2.28	--	--	100
PacifiCorp	**2,591**	**100.3**	**19.27**	**.54**	**5**	**483.6**	**28.43**	**.30**	**574**	**[2] 271.4**	**2.85**	**99**	*	**1**
Carbon (UT)	48	58.7	14.07	.45	--	--	--	--	--	--	--	100	--	--
Centralia (WA)	442	157.3	26.93	.60	3	514.3	30.24	.30	--	--	--	100	*	--
Emery-Hunter (UT)	350	99.7	22.24	.55	--	--	--	--	--	--	--	100	--	--
Gadsby (UT)	--	--	--	--	--	--	--	--	568	257.9	2.71	--	--	100
Huntington (UT)	330	63.4	14.94	.51	2	437.5	25.72	.30	--	--	--	100	*	--
Jim Bridger (WY)	696	108.4	20.54	.56	--	--	--	--	--	--	--	100	--	--
Johnston (WY)	365	62.0	9.76	.42	--	--	--	--	--	--	--	100	--	--
Naughton (WY)	217	120.7	23.70	.64	--	--	--	--	6	[2] 1,550.3	16.27	100	--	*
Wyodak (WY)	143	71.7	11.45	.57	--	--	--	--	--	--	--	100	--	--
Painesville City of	**11**	**146.1**	**35.42**	**2.67**	--	--	--	--	*	**454.0**	**4.54**	**100**	--	*
Painesville (OH)	11	146.1	35.42	2.67	--	--	--	--	*	454.0	4.54	100	--	*
Pasadena City of	--	--	--	--	--	--	--	--	**114**	**210.1**	**2.16**	--	--	**100**
Broadway (CA)	--	--	--	--	--	--	--	--	114	210.1	2.16	--	--	100
Pennsylvania Electric Co	**1,216**	**126.0**	**30.70**	**1.92**	**9**	**357.8**	**20.82**	**.05**	**10**	**352.5**	**3.63**	**100**	*	*
Conemaugh (PA)	277	117.2	29.38	2.17	--	--	--	--	10	352.5	3.63	100	--	*
Homer City (PA)	417	123.9	29.01	2.01	1	330.4	19.26	.05	--	--	--	100	*	--
Keystone (PA)	366	140.4	34.94	1.72	4	360.6	21.02	.05	--	--	--	100	*	--
Seward (PA)	34	105.9	25.54	1.58	1	373.4	21.77	.05	--	--	--	99	1	--
Shawville (PA)	111	113.5	27.88	1.78	3	357.9	20.74	.05	--	--	--	99	1	--
Warren (PA)	11	130.4	31.83	1.64	--	--	--	--	--	--	--	100	--	--
Pennsylvania Power & Light Co	**644**	**145.9**	**36.13**	**1.68**	**6**	**379.2**	**21.98**	**.10**	--	--	--	**100**	*	--

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, February 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10^6 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10^6 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10^6 Btu)	$ per Mcf			
Pennsylvania Power & Light Co														
Brunner Island (PA)	290	150.2	38.97	1.66	5	379.8	22.04	0.10	--	--	--	100	*	--
Holtwood (PA)	8	126.1	17.44	.63	--	--	--	--	--	--	--	100	--	--
Martins Creek (PA)	30	152.9	39.75	1.57	--	--	--	--	--	--	--	100	--	--
Montour (PA)	266	144.2	36.24	1.90	1	376.1	21.65	.09	--	--	--	100	*	--
Sunbury (PA)	50	116.7	19.82	.79	--	--	--	--	--	--	--	100	--	--
Pennsylvania Power Co	**439**	**153.3**	**37.23**	**3.41**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**100**	**--**	**--**
Bruce Mansfield (PA)	373	159.8	38.61	3.75	--	--	--	--	--	--	--	100	--	--
New Castle (PA)	66	118.1	29.46	1.50	--	--	--	--	--	--	--	100	--	--
Philadelphia Electric Co	**92**	**149.5**	**39.27**	**1.83**	**465**	**265.2**	**16.76**	**.47**	**1,433**	**245.0**	**2.52**	**35**	**43**	**22**
Cromby (PA)	29	151.2	39.50	2.05	69	268.1	17.09	.76	619	230.9	2.38	41	24	35
Delaware (PA)	--	--	--	--	79	257.8	16.22	.42	--	--	--	--	100	--
Eddystone (PA)	63	148.7	39.17	1.73	295	264.6	16.72	.42	814	255.7	2.63	38	43	19
Schuylkill (PA)	--	--	--	--	22	291.0	18.35	.35	--	--	--	--	100	--
Plains Elec Gen&Trans Coop Inc	**84**	**132.8**	**23.72**	**.76**	**--**	**--**	**--**	**--**	**1**	**348.8**	**2.90**	**100**	**--**	*****
Escalante (NM)	84	132.8	23.72	.76	--	--	--	--	1	348.8	2.90	100	--	*
Platte River Power Authority	**83**	**70.3**	**12.37**	**.25**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**100**	**--**	**--**
Rawhide (CO)	83	70.3	12.37	.25	--	--	--	--	--	--	--	100	--	--
Portland General Electric Co	**216**	**112.1**	**20.07**	**.33**	**--**	**--**	**--**	**--**	**1,427**	**158.4**	**1.60**	**73**	**--**	**27**
Beaver (OR)	--	--	--	--	--	--	--	--	1,427	158.4	1.60	--	--	100
Boardman (OR)	216	112.1	20.07	.33	--	--	--	--	--	--	--	100	--	--
Potomac Edison Co	**7**	**132.2**	**33.40**	**.88**	*****	**375.4**	**22.23**	**.30**	**--**	**--**	**--**	**99**	**1**	**--**
Smith (MD)	7	132.2	33.40	.88	*	375.4	22.23	.30	--	--	--	99	1	--
Potomac Electric Power Co	**311**	**155.5**	**40.69**	**1.30**	**13**	**362.9**	**21.29**	**.30**	**948**	**223.8**	**2.31**	**89**	**1**	**11**
Chalk (MD)	89	161.9	42.90	1.35	13	362.9	21.29	.30	948	223.8	2.31	69	2	29
Dickerson (MD)	100	139.1	35.79	1.39	--	--	--	--	--	--	--	100	--	--
Morgantown (MD)	80	160.2	42.39	1.42	--	--	--	--	--	--	--	100	--	--
Potomac River (VA)	42	171.3	44.44	.74	--	--	--	--	--	--	--	100	--	--
Power Authority of State of NY	**--**	**--**	**--**	**--**	**110**	**288.0**	**17.67**	**.29**	**1,548**	**281.7**	**2.88**	**--**	**30**	**70**
Poletti (NY)	--	--	--	--	110	288.0	17.67	.29	1,020	242.5	2.50	--	39	61
Richard Flynn (NY)	--	--	--	--	--	--	--	--	528	359.0	3.62	--	--	100
Public Service Co of Colorado	**751**	**96.2**	**18.75**	**.40**	**--**	**--**	**--**	**--**	**54**	**143.7**	**1.45**	**100**	**--**	*****
Araphoe (CO)	58	111.6	24.87	.40	--	--	--	--	4	151.4	1.50	100	--	*
Cameo (CO)	21	90.2	19.99	.53	--	--	--	--	1	188.2	1.90	100	--	*
Cherokee (CO)	135	109.8	24.69	.43	--	--	--	--	34	149.4	1.49	99	--	1
Comanche (CO)	140	97.5	16.75	.30	--	--	--	--	1	147.7	1.47	100	--	*
Hayden (CO)	142	84.0	17.72	.45	--	--	--	--	--	--	--	100	--	--
Pawnee (CO)	213	85.5	14.11	.41	--	--	--	--	8	118.5	1.24	100	--	*
Valmont (CO)	42	109.9	24.42	.40	--	--	--	--	4	131.4	1.38	99	--	1
Public Service Co of NH	**113**	**155.8**	**41.16**	**1.74**	**284**	**232.7**	**15.08**	**1.43**	**--**	**--**	**--**	**62**	**38**	**--**
Merrimack (NH)	113	155.8	41.16	1.74	--	--	--	--	--	--	--	100	--	--
Newington Station (NH)	--	--	--	--	284	232.7	15.08	1.43	--	--	--	--	100	--
Public Service Co of NM	**403**	**193.7**	**36.18**	**.90**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**100**	**--**	**--**
San Juan (NM)	403	193.7	36.18	.90	--	--	--	--	--	--	--	100	--	--
Public Service Co of Oklahoma	**303**	**133.5**	**22.34**	**.40**	**--**	**--**	**--**	**--**	**5,036**	**178.2**	**1.84**	**49**	**--**	**51**
Comanche (CS) (OK)	--	--	--	--	--	--	--	--	1,299	178.2	1.88	--	--	100
Northeastern (OK)	303	133.5	22.34	.40	--	--	--	--	2,111	178.2	1.82	70	--	30
Riverside (OK)	--	--	--	--	--	--	--	--	1,579	178.2	1.82	--	--	100
Southwestern (OK)	--	--	--	--	--	--	--	--	47	178.2	1.84	--	--	100
Tulsa (OK)	--	--	--	--	--	--	--	--	*	178.2	1.81	--	--	100
Public Service Electric&Gas Co	**87**	**162.1**	**45.39**	**.81**	**98**	**286.8**	**18.18**	**.39**	**1,544**	**163.0**	**1.68**	**52**	**13**	**34**

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, February 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10^6 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10^6 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10^6 Btu)	$ per Mcf			
Public Service Electric&Gas Co														
Bergen (NJ)	--	--	--	--	--	--	--	--	4	163.0	1.68	--	--	100
Burlington (NJ)	--	--	--	--	50	271.6	17.38	0.48	581	163.0	1.69	--	35	65
Hudson (NJ)	--	--	--	--	--	--	--	--	98	163.0	1.66	--	--	100
Kearny (NJ)	--	--	--	--	9	301.3	19.04	.28	--	--	--	--	100	--
Mercer (NJ)	87	162.1	45.39	0.81	--	--	--	--	91	163.0	1.69	96	--	4
Sewaren (NJ)	--	--	--	--	39	303.5	19.03	.29	771	163.0	1.68	--	24	76
PSI Energy Inc	**1,053**	**137.3**	**30.24**	**1.94**	**14**	**377.0**	**21.69**	**.30**	**--**	**--**	**--**	**100**	*****	**--**
Cayuga (IN)	230	127.8	28.27	1.64	--	--	--	--	--	--	--	100	--	--
Edwardsport (IN)	11	120.3	26.25	2.31	--	--	--	--	--	--	--	100	--	--
Gallagher (IN)	78	120.3	28.26	1.48	3	402.2	23.14	.30	--	--	--	99	1	--
Gibson Station (IN)	618	146.7	31.90	2.17	8	363.5	20.92	.30	--	--	--	100	*	--
Noblesville (IN)	--	--	--	--	1	417.7	24.03	.30	--	--	--	--	100	--
Wabash River (IN)	116	120.8	26.95	1.59	3	380.3	21.88	.30	--	--	--	99	1	--
Richmond City of	**24**	**143.7**	**33.96**	**2.39**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**100**	**--**	**--**
Whitewater (IN)	24	143.7	33.96	2.39	--	--	--	--	--	--	--	100	--	--
Rochester City of	**2**	**183.0**	**44.78**	**1.06**	**--**	**--**	**--**	**--**	**147**	**179.4**	**1.82**	**26**	**--**	**74**
Silver Lake (MN)	2	183.0	44.78	1.06	--	--	--	--	147	179.4	1.82	26	--	74
Rochester Gas & Electric Corp	**27**	**133.8**	**35.71**	**2.05**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**100**	**--**	**--**
Russell Station 7 (NY)	27	133.8	35.71	2.05	--	--	--	--	--	--	--	100	--	--
Ruston City of	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**165**	**156.3**	**1.63**	**--**	**--**	**100**
Steam Plant (LA)	--	--	--	--	--	--	--	--	165	156.3	1.63	--	--	100
S Mississippi Elec Pwr Assn	**72**	**211.3**	**52.06**	**.87**	**--**	**--**	**--**	**--**	**501**	**156.1**	**1.65**	**77**	**--**	**23**
Moselle (MS)	--	--	--	--	--	--	--	--	501	156.1	1.65	--	--	100
R D Morrow (MS)	72	211.3	52.06	.87	--	--	--	--	--	--	--	100	--	--
Salt River Proj Ag I & P Dist	**702**	**123.9**	**26.78**	**.52**	**--**	**--**	**--**	**--**	**25**	**546.5**	**5.56**	**100**	**--**	*****
Agua Fria (AZ)	--	--	--	--	--	--	--	--	25	546.5	5.56	--	--	100
Coronado (AZ)	165	193.6	38.67	.45	--	--	--	--	--	--	--	100	--	--
Navajo (AZ)	537	104.6	23.14	.54	--	--	--	--	--	--	--	100	--	--
San Antonio City of	**588**	**112.0**	**18.96**	**.38**	**--**	**--**	**--**	**--**	**474**	**152.9**	**1.56**	**95**	**--**	**5**
Braunig (TX)	--	--	--	--	--	--	--	--	98	152.9	1.56	--	--	100
JT Deely/Spruce (TX)	588	112.0	18.96	.38	--	--	--	--	4	148.4	1.48	100	--	*
Sommers (TX)	--	--	--	--	--	--	--	--	372	153.0	1.56	--	--	100
San Diego Gas & Electric Co	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**2,399**	**242.3**	**2.47**	**--**	**--**	**100**
Encina (CA)	--	--	--	--	--	--	--	--	1,197	242.6	2.46	--	--	100
South Bay (CA)	--	--	--	--	--	--	--	--	1,202	242.0	2.47	--	--	100
San Miguel Electric Coop Inc	**229**	**102.7**	**10.77**	**1.83**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**100**	**--**	**--**
San Miquel (TX)	229	102.7	10.77	1.83	--	--	--	--	--	--	--	100	--	--
Savannah Electric & Power Co	**28**	**145.8**	**34.16**	**.94**	**1**	**398.8**	**23.11**	**.50**	**9**	**274.5**	**2.81**	**98**	**1**	**1**
Kraft (GA)	--	--	--	--	--	--	--	--	9	274.5	2.81	--	--	100
McIntosh (GA)	28	145.8	34.16	.94	1	398.8	23.11	.50	--	--	--	99	1	--
Seminole Electric Coop Inc	**283**	**190.0**	**46.67**	**2.85**	**2**	**385.5**	**22.26**	**.16**	**--**	**--**	**--**	**100**	*****	**--**
Seminole (FL)	283	190.0	46.67	2.85	2	385.5	22.26	.16	--	--	--	100	*	--
Sierra Pacific Power Co	**104**	**194.7**	**42.05**	**.39**	**9**	**299.7**	**18.73**	**.75**	**1,570**	**149.8**	**1.55**	**57**	**1**	**41**
Fort Churchill (NV)	--	--	--	--	9	299.7	18.73	.75	1,012	149.8	1.55	--	5	95
North Valmy (NV)	104	194.7	42.05	.39	--	--	--	--	--	--	--	100	--	--
Tracy (NV)	--	--	--	--	--	--	--	--	558	149.8	1.55	--	--	100
Sikeston City of	**39**	**190.4**	**43.33**	**2.36**	**1**	**353.5**	**20.94**	**.26**	**--**	**--**	**--**	**100**	*****	**--**
Sikeston (MO)	39	190.4	43.33	2.36	1	353.5	20.94	.26	--	--	--	100	*	--

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, February 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10^6 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10^6 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10^6 Btu)	$ per Mcf			
Solid Waste Auth of Central Ohio	**3**	**177.1**	**47.00**	**0.67**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**100**	**--**	**--**
Solid Waste R F (OH)	3	177.1	47.00	.67	--	--	--	--	--	--	--	100	--	--
South Carolina Electric&Gas Co	**406**	**159.1**	**41.06**	**1.15**	**4**	**400.0**	**23.18**	**0.20**	**3**	**373.6**	**3.83**	**100**	*****	*****
Canadys (SC)	70	160.3	40.51	1.38	--	--	--	--	2	380.5	3.89	100	--	*
Hagood (SC)	--	--	--	--	1	393.1	22.78	.20	--	--	--	--	100	--
Mcmeekin (SC)	59	153.8	40.14	1.20	--	--	--	--	--	--	--	100	--	--
Parr (SC)	--	--	--	--	1	404.2	23.43	.20	--	--	--	--	100	--
Urguhart (SC)	20	156.9	40.47	1.44	1	400.7	23.22	.20	1	348.7	3.61	99	1	*
Wateree (SC)	123	155.3	40.28	1.22	1	402.9	23.35	.20	--	--	--	100	*	--
Williams (SC)	134	164.6	42.57	.89	--	--	--	--	--	--	--	100	--	--
South Carolina Pub Serv Auth	**383**	**151.8**	**38.61**	**1.19**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**100**	**--**	**--**
Cross (SC)	241	158.0	39.76	1.17	--	--	--	--	--	--	--	100	--	--
Jefferies (SC)	36	132.8	34.70	1.60	--	--	--	--	--	--	--	100	--	--
Winyah (SC)	106	144.7	37.33	1.09	--	--	--	--	--	--	--	100	--	--
Southern California Edison Co	**421**	**110.3**	**27.18**	**.52**	**--**	**--**	**--**	**--**	**9,943**	**233.3**	**2.40**	**50**	**--**	**50**
Alamitos (CA)	--	--	--	--	--	--	--	--	3,262	243.3	2.45	--	--	100
Cool Water (CA)	--	--	--	--	--	--	--	--	805	173.1	1.81	--	--	100
El Segundo (CA)	--	--	--	--	--	--	--	--	1,614	236.7	2.47	--	--	100
Etiwanda (CA)	--	--	--	--	--	--	--	--	1,582	242.7	2.46	--	--	100
Huntington Beach (CA)	--	--	--	--	--	--	--	--	702	243.5	2.46	--	--	100
Long Beach (CA)	--	--	--	--	--	--	--	--	80	242.9	2.48	--	--	100
Mandalay (CA)	--	--	--	--	--	--	--	--	661	236.5	2.51	--	--	100
Mohave (NV)	421	110.3	27.18	.52	--	--	--	--	157	194.5	2.00	98	--	2
Ormond Beach (CA)	--	--	--	--	--	--	--	--	321	251.2	2.60	--	--	100
Redondo (CA)	--	--	--	--	--	--	--	--	759	217.2	2.31	--	--	100
Southern Illinois Power Coop	**31**	**104.9**	**24.15**	**2.89**	**1**	**390.5**	**22.25**	**.00**	**--**	**--**	**--**	**99**	**1**	**--**
Marion (IL)	31	104.9	24.15	2.89	1	390.5	22.25	.00	--	--	--	99	1	--
Southern Indiana Gas & Elec Co	**229**	**135.6**	**30.86**	**3.23**	**--**	**--**	**--**	**--**	**10**	**273.2**	**2.80**	**100**	**--**	*****
A B Brown (IN)	99	160.7	37.14	3.57	--	--	--	--	8	218.4	2.24	100	--	*
Culley (IN)	104	116.9	26.47	2.98	--	--	--	--	1	605.1	6.20	100	--	*
Warrick (IN)	26	112.8	24.70	2.91	--	--	--	--	1	264.6	2.71	100	--	*
Southwestern Electric Power Co	**865**	**154.0**	**23.99**	**.68**	**--**	**--**	**--**	**--**	**1,185**	**159.2**	**1.54**	**92**	**--**	**8**
Arsenal Hill (LA)	--	--	--	--	--	--	--	--	32	198.8	1.95	--	--	100
Flint Creek (AR)	145	160.2	26.93	.36	--	--	--	--	--	--	--	100	--	--
Pirkey (TX)	305	96.2	12.82	1.27	--	--	--	--	--	--	--	100	--	--
Welsh Station (TX)	415	185.5	31.17	.35	--	--	--	--	--	--	--	100	--	--
Wilkes (TX)	--	--	--	--	--	--	--	--	1,153	158.1	1.53	--	--	100
Southwestern Public Service Co	**602**	**190.9**	**33.10**	**.33**	**--**	**--**	**--**	**--**	**3,842**	**148.1**	**1.52**	**73**	**--**	**27**
Cunningham (NM)	--	--	--	--	--	--	--	--	1,226	143.3	1.47	--	--	100
Harrington (TX)	358	168.7	29.36	.34	--	--	--	--	6	152.0	1.54	100	--	*
Jones (TX)	--	--	--	--	--	--	--	--	1,151	166.9	1.69	--	--	100
Maddox (NM)	--	--	--	--	--	--	--	--	507	138.5	1.49	--	--	100
Nichols (TX)	--	--	--	--	--	--	--	--	876	134.6	1.36	--	--	100
Plant X (TX)	--	--	--	--	--	--	--	--	73	162.3	1.65	--	--	100
Tolk (TX)	244	223.9	38.58	.32	--	--	--	--	3	152.0	1.54	100	--	*
Springfield City of	**12**	**139.2**	**32.32**	**2.59**	**--**	**--**	**--**	**--**	**326**	**134.8**	**1.35**	**45**	**--**	**55**
James River (MO)	12	139.2	32.32	2.59	--	--	--	--	323	134.8	1.35	45	--	55
Southwest (MO)	--	--	--	--	--	--	--	--	3	134.8	1.35	--	--	100
Springfield City of	**68**	**112.7**	**23.65**	**3.00**	**1**	**349.8**	**20.42**	**.08**	**--**	**--**	**--**	**100**	*****	**--**
Dallman (IL)	68	112.7	23.65	3.00	1	349.8	20.42	.08	--	--	--	100	*	--
St Joseph Light & Power Co	**13**	**131.9**	**30.81**	**3.66**	**3**	**145.1**	**9.50**	**1.89**	**17**	**196.8**	**1.90**	**89**	**6**	**5**
Lakeroad (MO)	13	131.9	30.81	3.66	3	145.1	9.50	1.89	17	196.8	1.90	89	6	5
Sunflower Electric Coop Inc	**140**	**111.0**	**18.83**	**.32**	**--**	**--**	**--**	**--**	**5**	**260.0**	**2.08**	**100**	**--**	*****
Holcomb (KS)	140	111.0	18.83	.32	--	--	--	--	5	260.0	2.08	100	--	*

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, February 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10^6 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10^6 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10^6 Btu)	$ per Mcf			
Tacoma Public Utilities	**6**	**166.0**	**33.24**	**0.48**	*	**572.0**	**33.15**	**0.50**	**1**	**408.0**	**4.28**	**99**	*	**1**
Steam No.2 (WA)	6	166.0	33.24	.48	*	572.0	33.15	.50	1	408.0	4.28	99	*	1
Tallahassee City of	--	--	--	--	--	--	--	--	**1,032**	**223.9**	**2.31**	--	--	**100**
Hopkins (FL)	--	--	--	--	--	--	--	--	892	224.0	2.31	--	--	100
Purdom (FL)	--	--	--	--	--	--	--	--	140	223.0	2.30	--	--	100
Tampa Electric Co	**515**	**191.3**	**45.36**	**1.63**	**6**	**388.3**	**22.64**	**.17**	--	--	--	**100**	*	--
Big Bend (FL)	--	--	--	--	2	387.5	22.59	.16	--	--	--	--	100	--
Davant Transfer (LA)	413	179.7	41.70	1.79	--	--	--	--	--	--	--	100	--	--
Gannon (FL)	103	232.9	60.09	1.02	4	388.7	22.67	.17	--	--	--	99	1	--
Hookers Point (FL)	--	--	--	--	*	390.5	22.63	.10	--	--	--	--	100	--
Taunton City of	--	--	--	--	**1**	**156.7**	**10.00**	**1.00**	**2**	**257.2**	**2.64**	--	**69**	**31**
Cleary (MA)	--	--	--	--	1	156.7	10.00	1.00	2	257.2	2.64	--	69	31
Tennessee Valley Authority	**3,346**	**116.3**	**27.57**	**2.25**	**29**	**389.4**	**22.62**	**.50**	--	--	--	**100**	*	--
Allen (TN)	58	117.2	28.06	1.97	2	371.9	21.79	.50	--	--	--	99	1	--
Bull Run (TN)	178	122.5	31.86	1.24	5	373.7	21.50	.50	--	--	--	99	1	--
BRT Terminal (KY)	92	117.9	28.32	.52	--	--	--	--	--	--	--	100	--	--
Cahokia (KY)	9	87.5	18.73	3.65	--	--	--	--	--	--	--	100	--	--
Colbert (AL)	167	120.8	29.43	.91	3	317.5	18.34	.50	--	--	--	100	*	--
Cumberland (TN)	749	110.5	25.25	2.84	2	380.5	22.13	.50	--	--	--	100	*	--
Gallatin (TN)	172	128.0	31.41	2.16	3	411.3	24.03	.50	--	--	--	100	*	--
Johnsonville (TN)	268	122.4	29.52	1.71	4	451.6	26.41	.50	--	--	--	100	*	--
Kingston (TN)	309	123.6	31.58	1.30	2	377.3	21.84	.50	--	--	--	100	*	--
Paradise (KY)	595	100.7	22.15	3.90	3	373.5	21.72	.50	--	--	--	100	*	--
Sevier (TN)	125	126.9	32.26	1.26	--	--	--	--	--	--	--	100	--	--
Shawnee (KY)	307	122.5	29.02	.95	3	424.6	24.61	.50	--	--	--	100	*	--
Widows Creek (AL)	316	120.0	28.92	2.65	1	372.4	21.72	.50	--	--	--	100	*	--
Terrabonne Parrish Con	--	--	--	--	--	--	--	--	**101**	**150.9**	**1.65**	--	--	**100**
Houma (LA)	--	--	--	--	--	--	--	--	101	150.9	1.65	--	--	100
Texas Municipal Power Agency	**159**	**145.2**	**14.20**	**1.55**	--	--	--	--	**4**	**165.0**	**1.71**	**100**	--	*
Gibbons Creek (TX)	159	145.2	14.20	1.55	--	--	--	--	4	165.0	1.71	100	--	*
Texas Utilities Electric Co	**1,870**	**114.1**	**14.71**	**.87**	**1**	**416.8**	**24.16**	**.00**	**20,318**	**243.0**	**2.48**	**54**	*	**46**
Big Brown (TX)	333	113.1	14.70	.70	--	--	--	--	80	243.0	2.48	98	--	2
Decordova (TX)	--	--	--	--	--	--	--	--	3,190	243.0	2.47	--	--	100
Eagle Mountain (TX)	--	--	--	--	--	--	--	--	182	243.0	2.52	--	--	100
Graham (TX)	--	--	--	--	--	--	--	--	1,106	243.0	2.50	--	--	100
Handley (TX)	--	--	--	--	--	--	--	--	1,739	243.0	2.47	--	--	100
Lake Creek (TX)	--	--	--	--	--	--	--	--	484	243.0	2.52	--	--	100
Lake Hubbard (TX)	--	--	--	--	--	--	--	--	919	243.0	2.50	--	--	100
Martin Lake (TX)	798	98.8	13.26	1.03	--	--	--	--	--	--	--	100	--	--
Monticello (TX)	463	158.2	17.74	.50	*	411.9	23.87	.00	--	--	--	100	*	--
Morgan Creek (TX)	--	--	--	--	--	--	--	--	1,645	243.0	2.43	--	--	100
Mountain Creek (TX)	--	--	--	--	--	--	--	--	1,458	243.0	2.46	--	--	100
North Lake (TX)	--	--	--	--	--	--	--	--	736	243.0	2.47	--	--	100
Permian Basin (TX)	--	--	--	--	--	--	--	--	1,570	243.0	2.48	--	--	100
Sandow No 4 (TX)	276	98.6	13.86	1.20	1	418.5	24.26	.00	--	--	--	100	*	--
Stryker (TX)	--	--	--	--	--	--	--	--	2,226	243.0	2.50	--	--	100
Tradinghouse (TX)	--	--	--	--	--	--	--	--	3,407	243.0	2.50	--	--	100
Valley (TX)	--	--	--	--	--	--	--	--	1,576	243.0	2.47	--	--	100
Texas-New Mexico Power Co	**165**	**129.5**	**17.32**	**.84**	--	--	--	--	**7**	**156.0**	**1.56**	**100**	--	*
TNP One (Tx)	165	129.5	17.32	.84	--	--	--	--	7	156.0	1.56	100	--	*
Toledo Edison Co	**103**	**197.8**	**50.91**	**.98**	--	--	--	--	--	--	--	**100**	--	--
Bay Shore (OH)	103	197.8	50.91	.98	--	--	--	--	--	--	--	100	--	--
Tri State Gen & Trans Assn, Inc	**398**	**111.0**	**22.74**	**.40**	--	--	--	--	**4**	**282.9**	**2.98**	**100**	--	*
Craig (CO)	369	114.1	23.33	.37	--	--	--	--	4	282.9	2.98	100	--	*
Nucla (CO)	29	72.9	15.30	.81	--	--	--	--	--	--	--	100	--	--

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, February 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10^6 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10^6 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10^6 Btu)	$ per Mcf			
Tucson Electric Power Co	**287**	**165.0**	**30.03**	**0.63**	**1**	**469.0**	**28.22**	**0.04**	**49**	**165.1**	**1.70**	**99**	*	**1**
Irvington (AZ)	21	230.6	45.82	.49	--	--	--	--	49	165.1	1.70	89	--	11
Springerville (AZ)	266	159.3	28.78	.64	1	469.0	28.22	.04	--	--	--	100	*	--
Union Electric Co	**1,101**	**113.0**	**22.06**	**.95**	**4**	**355.3**	**20.44**	**.29**	**31**	**211.7**	**2.17**	**100**	*	*
Labadie (MO)	599	116.5	23.12	1.08	1	386.6	22.24	.29	--	--	--	100	*	--
Meramec (MO)	58	126.9	29.69	1.29	--	--	--	--	14	215.1	2.20	99	--	1
Rush Island (MO)	252	108.6	21.05	.72	2	342.2	19.69	.29	--	--	--	100	*	--
Sioux (MO)	192	101.4	17.76	.78	1	350.2	20.15	.29	--	--	--	100	*	--
Venice No.2 (IL)	--	--	--	--	--	--	--	--	17	208.9	2.14	--	--	100
United Illuminating Co	**69**	**186.5**	**48.84**	**.54**	**162**	**260.7**	**16.92**	**.92**	**--**	**--**	**--**	**63**	**37**	**--**
Bridgeport Harbor (CT)	69	186.5	48.84	.54	35	240.2	15.56	.93	--	--	--	89	11	--
New Haven Hbr (CT)	--	--	--	--	127	266.3	17.30	.91	--	--	--	--	100	--
United Power Assn	**85**	**73.1**	**9.86**	**.60**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**100**	**--**	**--**
Stanton (ND)	85	73.1	9.86	.60	--	--	--	--	--	--	--	100	--	--
UtiliCorp United Inc	**140**	**101.7**	**20.64**	**.43**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**100**	**--**	**--**
Sibley (MO)	140	101.7	20.64	.43	--	--	--	--	--	--	--	100	--	--
Vero Beach City of	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**210**	**165.6**	**1.71**	**--**	**--**	**100**
Vero Beach (FL)	--	--	--	--	--	--	--	--	210	165.6	1.71	--	--	100
Vineland City of	**3**	**193.2**	**51.40**	**.77**	**2**	**301.5**	**19.24**	**.99**	**--**	**--**	**--**	**87**	**13**	**--**
H M Down (NJ)	3	193.2	51.40	.77	2	301.5	19.24	.99	--	--	--	87	13	--
Virginia Electric & Power Co	**810**	**136.7**	**34.44**	**1.43**	**3**	**378.9**	**22.28**	**.20**	**2,173**	**267.5**	**2.70**	**90**	*	**10**
Bremo Bluff (VA)	21	138.7	33.24	.89	--	--	--	--	--	--	--	100	--	--
Chesapeake Energy (VA)	83	150.9	38.99	1.14	--	--	--	--	--	--	--	100	--	--
Chesterfield (VA)	224	142.7	36.75	1.17	--	--	--	--	2,110	266.4	2.75	73	--	27
Clover (VA)	55	138.2	35.49	.94	2	357.0	20.99	.20	--	--	--	99	1	--
Mount Storm (WV)	353	127.1	31.19	1.79	1	426.0	25.05	.20	--	--	--	100	*	--
North Branch (VA)	--	--	--	--	--	--	--	--	47	503.5	.46	--	--	100
Possum Point (VA)	52	142.6	36.65	1.23	--	--	--	--	--	--	--	100	--	--
Yorktown (VA)	21	147.9	39.06	1.47	--	--	--	--	16	361.4	3.44	97	--	3
West Penn Power Co	**390**	**131.0**	**33.60**	**2.30**	**2**	**362.8**	**21.48**	**.27**	**5**	**389.9**	**3.90**	**100**	*	*
Armstrong (PA)	54	123.5	30.83	1.64	1	388.5	23.01	.27	--	--	--	100	*	--
Hatfield (PA)	293	131.9	34.20	2.33	1	356.3	21.10	.27	--	--	--	100	*	--
Mitchell (PA)	43	134.4	32.94	2.95	--	--	--	--	5	389.9	3.90	99	--	1
Springdale (PA)	--	--	--	--	1	352.5	20.88	.27	--	--	--	--	100	--
West Texas Utilities Co	**281**	**150.1**	**25.01**	**.33**	**--**	**--**	**--**	**--**	**2,254**	**186.6**	**1.85**	**68**	**--**	**32**
Fort Phantom (TX)	--	--	--	--	--	--	--	--	897	237.5	2.41	--	--	100
Oak Creek (TX)	--	--	--	--	--	--	--	--	122	234.9	2.40	--	--	100
Oklaunion (TX)	281	150.1	25.01	.33	--	--	--	--	--	--	--	100	--	--
Paint Creek (TX)	--	--	--	--	--	--	--	--	129	226.0	2.14	--	--	100
Rio Pecos (TX)	--	--	--	--	--	--	--	--	691	132.7	1.26	--	--	100
San Angelo (TX)	--	--	--	--	--	--	--	--	415	134.9	1.36	--	--	100
Western Farmers Elec Coop Inc	**142**	**174.5**	**29.62**	**.33**	**--**	**--**	**--**	**--**	**693**	**134.4**	**1.36**	**77**	**--**	**23**
Anadarko (OK)	--	--	--	--	--	--	--	--	693	134.4	1.36	--	--	100
Hugo (OK)	142	174.5	29.62	.33	--	--	--	--	--	--	--	100	--	--
Western Massachusetts Elec Co	**--**	**--**	**--**	**--**	**10**	**285.2**	**18.00**	**.84**	**2**	**220.0**	**2.25**	**--**	**97**	**3**
West Springfield (MA)	--	--	--	--	10	285.2	18.00	.84	2	220.0	2.25	--	97	3
WestPlains Energy	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**417**	**132.3**	**1.34**	**--**	**--**	**100**
Cimarron River (KS)	--	--	--	--	--	--	--	--	48	198.9	1.94	--	--	100
Large (KS)	--	--	--	--	--	--	--	--	362	124.6	1.27	--	--	100
Mullergren (KS)	--	--	--	--	--	--	--	--	7	86.8	.87	--	--	100
Wisconsin Electric Power Co	**617**	**110.4**	**21.44**	**.40**	**1**	**398.5**	**23.25**	**.25**	**66**	**202.2**	**2.06**	**99**	*	**1**

See notes and footnotes at end of table.

Table 64. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, February 1995 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10^6 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10^6 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10^6 Btu)	$ per Mcf			
Wisconsin Electric Power Co														
Oak Creek (WI)	199	158.6	39.33	0.52	--	--	--	--	26	195.5	1.99	99	--	1
Pleasant Prairie (WI)	418	76.6	12.92	.35	--	--	--	--	29	198.4	2.03	100	--	*
Port Washington (WI)	--	--	--	--	--	--	--	--	8	227.3	2.29	--	--	100
Presque Isle (MI)	--	--	--	--	1	398.5	23.25	0.25	--	--	--	--	100	--
Valley (WI)	--	--	--	--	--	--	--	--	3	229.8	2.32	--	--	100
Wisconsin Power & Light Co	**540**	**110.9**	**19.53**	**.45**	**6**	**419.0**	**24.64**	**.00**	**--**	**--**	**--**	**100**	*****	**--**
Columbia (WI)	298	93.6	16.11	.50	5	419.3	24.65	.00	--	--	--	99	1	--
Edgewater (WI)	231	131.1	23.70	.38	--	--	--	--	--	--	--	100	--	--
Nelson Dewey (WI)	--	--	--	--	*	392.9	23.10	.00	--	--	--	--	100	--
Rock River (WI)	11	131.3	25.02	.35	*	435.7	25.62	.00	--	--	--	100	*	--
Wisconsin Public Service Corp	**232**	**116.1**	**20.42**	**.25**	**--**	**--**	**--**	**--**	**22**	**403.8**	**4.09**	**99**	**--**	**1**
Pulliam (WI)	104	110.5	19.52	.21	--	--	--	--	20	420.6	4.26	99	--	1
Weston (WI)	128	120.7	21.15	.28	--	--	--	--	2	236.1	2.39	100	--	*
Wyandotte Municipal Serv Comm	**5**	**197.0**	**47.99**	**2.76**	**--**	**--**	**--**	**--**	**--**	**--**	**--**	**100**	**--**	**--**
Wyandotte (MI)	5	197.0	47.99	2.76	--	--	--	--	--	--	--	100	--	--
U.S. Total	**65,789**	**133.4**	**27.41**	**1.08**	**6,535**	**263.1**	**16.66**	**.91**	**163,803**	**[2] 197.0**	**2.00**	**87**	**3**	**11**

[1] The February 1995 petroleum coke receipts were 101,436 short tons and the cost was 68.2 cents per million Btu.
[2] Monetary values are expressed in nominal terms.
[3] The entry includes at least one delivery at a price of 1,000 cents per million Btu or greater. High price is frequently caused when fixed costs are averaged into a small quantity.
* Less than 0.05.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1995 are preliminary. •Mcf=thousand cubic feet and bbl=barrel.•Holding Companies are: **AEP** is American Electric Power, **APS** is Allegheny Power System, **ACE** is Atlantic City Electric, **CSW** is Central & South West Corporation, **CES** is Commonwealth Energy System, **DMV** is Delmarva, **EU** is Eastern Utilities Associates Company, **GPS** is General Public Utilities, **MSU** is Middle South Utilities, **NEES** is New England Electric System, **NU** is Northeast Utilities, **SC** is Southern Company, **TU** is Texas Utilities.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Appendix A

Major Disturbances and Unusual Occurrences in U.S. Electric Power Systems

Appendix A

Major Disturbances and Unusual Occurrences in U.S. Electric Power Systems

Electric power systems are subject to a variety of incidents that, to a smaller or greater degree, may adversely affect the delivery of electricity to consumers. Among these are natural phenomena (such as storms and earthquakes); failure of electric system components; accidental or purposeful activities inimical to continued safe operation of electric power systems; and difficulties associated with the normal operation of large, extremely complex, real-time systems.

Under current Federal regulations, some disturbances are reported to the Federal Government. The legal basis for the requirements and the specifications of information reported are detailed in Title 10, Part 205, Subpart W, of the *Code of Federal Regulations,* Sections 205.350 --205.353, published in the *Federal Register* on October 31, 1986.

In general, the incidents to be reported are grouped into two categories: mandatory in all cases and mandatory if the incident meets specified criteria, where the utility involved is permitted to exercise some judgment as to whether the criteria have been met. Underlying the formulation of the reporting criteria, requirements, and procedures was the need for the Federal Government to be aware of potentially dangerous situations, tempered by the desire to minimize burdens on the reporting utilities. Another consideration in the development of the rules was the benefit gained from knowledge of the causes and effects of undesired events that may have been caused by unforeseen system defects or by purposeful adverse actions to system design and operation. The final rules reflect modification of the preliminary rules, as published in the *Federal Register,* based on comments from the electric power industry and the general public.

A report is mandatory when, for the purpose of maintaining the continuity of the bulk power supply system, a utility (1) initiates a system voltage reduction of 3 percent or more, (2) disconnects circuits supplying over 100 megawatts of firm customer load, or (3) issues an appeal to the public for a voluntary reduction in the use of electricity. A report is also mandatory in regard to any actual or suspected act of sabotage or terrorism directed at the bulk power supply system.

In general, reports are to be made by telephone to the Emergency Operating Center, Department of Energy, in Washington, D.C. as soon as practicable for instances of load shedding or loss of service and, at the latest, within 3 hours of the beginning of a service interruption. For other disturbances, the allowable reporting time ranges from 24 hours to days. Written reports may be required by the Director, Office of Energy Emergency Operations, if the circumstances so indicate.

The operation of the bulk power system in the United States should be as trouble-free as possible. To that end, information is collected, as discussed above, regarding major disturbances to the normal functioning of that system. Events, such as damage to some local distribution circuits by storms or other uncontrollable events, do not greatly affect the supply of bulk power to the system as a whole. These events are more properly the concern of local and State authorities.

Data Sources

The information contained in Table A1 is based on data from the Form OE-417R, "Electric Power System Emergency Report." These data are collected by the Office of Emergency Management (under the Office of Nonproliferation and National Security).

No information is currently available for disturbances or unusual occurrences reported for January through March 1995. As information becomes available, Table A1 will be updated in further issues of the *Electric Power Monthly* , accordingly.

Appendix B

References

Appendix B

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Appendix C

Technical Notes

Appendix C

Technical Notes

Sources of Data

The *Electric Power Monthly (EPM)* is prepared by the Coal and Electric Data and Renewables Division, Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF), Energy Information Administration (EIA), U.S. Department of Energy. Data published in the *EPM* are compiled from six data sources. Three statistical forms are filed monthly and two forms are filed annually by electric utilities. Those forms are: the Form EIA-759, "Monthly Power Plant Report, " the FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants, " the Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions, " the Form EIA-861, "Annual Electric Utility Report, " and the Form EIA-860, "Annual Electric Generator Report. " In addition, the *Electric Power Monthly* also includes data collected on the Form OE-417R, "Electric Power System Emergency Report." A brief summary of these forms is presented below.

Form EIA-759

The Form EIA-759 is a census of all operators of electric utility plants producing electric power for public use. The Form EIA-759 is used to collect monthly data on net generation, consumption of coal, petroleum, and natural gas; and end-of-the-month stocks of coal and petroleum for each plant by prime mover and fuel-type combination. Summary data from the Form EIA-759 are also contained in the *Electric Power Annual (EPA), Monthly Energy Review (MER),* and the *Annual Energy Review (AER).* These reports present aggregated data for electric utilities at the U.S., Census division, and North American Electric Reliability Council Region (NERC) levels.

Instrument and Design History. Prior to 1936, the Bureau of the Census and the U.S. Geological Survey collected, compiled, and published data on the electric power industry. In 1936, the Federal Power Commission (FPC) assumed all data collection and publication responsibilities for the electric power industry and implemented the FPC Form 4. The Federal Power Act, Sections 311 and 312, and FPC Order 141 define the legislative authority to collect power production data. The Form EIA-759 replaced the FPC Form 4 in January 1982.

Data Processing. The Form EIA-759, along with a return envelope, is mailed to respondents approximately 4 working days before the end of the month. The completed forms are to be returned to the EIA by the 10th day after the end of the reporting month. After receipt, data from the completed forms are manually logged in and edited before being keypunched for automatic data processing. An edit program checks the data for errors not found during manual editing. The electric utilities are telephoned to obtain data in cases of missing reports and to verify data when questions arise during editing. After all forms are received from the respondents, the final automated edit is submitted. Following verification of the data, text and tables of aggregated data are produced for inclusion in the *EPM.* Following EIA approval of the *EPM,* the data are made available for public use, on a cost-recovery basis, through custom computer runs, data tapes, or in publications.

FERC Form 423

The Federal Energy Regulatory Commission (FERC) Form 423 is a monthly record of delivered-fuel purchases, submitted by approximately 230 electric utilities for each electric generating plant with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. Summary data from the FERC Form 423 are also contained in the *EPA, MER,* and the *Cost and Quality of Fuels for Electric Utility Plants - Annual.* These reports present aggregated data on electric utilities at the U.S., Census division, and State levels.

Instrument and Design History. On July 7, 1972, the FPC issued Order Number 453 enacting the New Code of Federal Regulations, Section 141.61, legally creating the FPC Form 423. Originally, the form was used to collect data only on fossil-steam plants, but was amended in 1974 to include data on internal combustion and combustion turbines. The FERC Form 423 replaced the FPC Form 423 in January 1983. The FERC Form 423 eliminated peaking units, which were previously collected on the FPC Form 423. In addition, the generator nameplate capacity threshold was changed from 25 megawatts to 50 megawatts. This reduction in coverage eliminated approximately 50 utilities and 250 plants. All historical FPC Form 423 data in this publication were revised to reflect the new generator nameplate capacity threshold of 50 or more megawatts reported on the FERC Form 423. In

January 1991, the collection of data on the FERC Form 423 was extended to include combined-cycle units. Historical data have not been revised to include these units.

Starting with the January 1993 data, the FERC began to collect the data directly from the respondents. The FERC will process the data through edits and each month provide the EIA with a diskette containing the data. The EIA will review the data for accuracy. Publication of the data will not be effected.

Data Processing. Following verification of the data, text and tables of aggregated data are produced for inclusion in the *EPM.* After the *EPM* is cleared by the EIA, the data become available for public use, on a cost-recovery basis, through custom computer runs or in publications. Beginning with May 1994 data, an additional quality check was done in which coal data were compared with data prepared by Resource Data International, Inc., of Boulder, Colorado.

Form EIA-826

The Form EIA-826 is a monthly collection of data from approximately 240 of the largest primarily investor-owned and publicly owned electric utilities. A model is then applied to estimate for the entire universe of U.S. electric utilities. This is the first year (1993) EIA has used a model sample for the Form EIA-826. A stratified-random sample, employing auxiliary data, was used for each of the 4 previous years. (See previous issues of this publication, and (Knaub, 12) for details.) The Form EIA-826 provides some financial data to the Department of Commerce for use in calculating the Gross Domestic Product and construction costs. The electric power sales data are used by the Federal Reserve Board in their economic analyses.

Instrument and Design History. The collection of electric power sales, revenue, and income data began in the early 1940's and was established as FPC Form 5 by FPC Order 141 in 1947. In 1980, the report was revised with only selected income items remaining and became the FERC Form 5. The Form EIA-826 replaced the FERC Form 5 in January 1983. In January 1987, the Form EIA-826 was changed to the "Monthly Electric Utility Sales and Revenue Report with State Distributions;" it was formerly titled, "Electric Utility Company Monthly Statement." The Form EIA-826 was revised in January 1990, and some data elements were eliminated.

Frame. The current sample for the Form EIA-826, which was designed to obtain estimates of electricity sales and revenue per kilowatthour at the State level by end-use sector, was chosen to be in effect for the January 1993 data. The frame for the Form EIA-826 was originally based on the 1989 submission of the Form EIA-861 (Section 1.4), which consisted of approximately 3,250 electric utilities selling retail and/or sales for resale. Note that for the Form EIA-826, we are only interested in retail sales. Updates have been made to the frame to reflect mergers that affect data processing. Some electric utilities serve in more than one State. Thus, the State-service area is actually the sampling unit. For each State served by each utility, there is a utility State-part, or "State-service area." This approach allows for an explicit calculation of estimates for State, Census division, and U.S. level sales, revenue and revenue per kilowatthour by end-use sector (residential, commercial, industrial and other). Regressor data came from the Form EIA-861. (Note that estimates at the "State level" are for sales for the entire State, and similarly for "Census division" and "U.S." levels.)

The preponderance of electric power sales to ultimate consumers in each State are made by a few large utilities. Ranking of electric utilities by retail sales on a State-by-State basis revealed a consistent pattern of dominance by a few electric utilities in nearly all 50 States and the District of Columbia. These dominant electric utilities were selected as a model sample. These electric utilities constitute about 8 percent of the population of U.S. electric utilities, but provide three-quarters of the total U.S. retail electricity sales. The procedures used to derive electricity sales, revenue, revenue per kilowatthour, and associated coefficient of variation (CV) estimates are provided in the Form EIA-826 subsection of the Formulas Data Section. See (Knaub, 13) for a study of CV estimates for this survey.

Data Processing. The forms are mailed each year to the electric utilities with State-parts selected in the sample. The completed form is to be returned to the EIA by the last calendar day of the month following the reporting month. Nonrespondents are telephoned to obtain the data. Imputation, in model sampling, is an implicit part of the estimation. That is, data that are not available either because it was not part of the sample or because the data are missing are estimated using a model. The data are edited and entered into the computer where additional checks are completed. After all forms have been received from the respondents, the final automated edit is submitted. Following verification, tables and text of the aggregated data are produced for inclusion in the *EPM.* After the *EPM* receives clearance from the EIA, the data are made available for public use through custom computer runs, data tapes, or in publications on a cost-recovery basis.

Form EIA-861

The Form EIA-861 is a mandatory census of electric utilities in the United States. The survey is used to collect information on power production and sales data from approximately 3,250 electric utilities. The data collected are used to maintain and update the EIA's electric utility frame data base. This data base supports queries from the Executive Branch, Congress, other public agencies, and the general public. Summary data from the Form EIA-861 are also contained in the *Electric Sales and Revenue;* the *Financial Statistics of Selected Publicly Owned Electric Utilities;* the *Financial Statistics of Selected Investor-Owned Electric Utilities;* and, the *Annual Outlook for U.S. Electric*

Power. These reports present aggregate totals for electric utilities on a national level, by State, and by ownership type.

Instrument and Design History. The Form EIA-861 was implemented in January 1985 to collect data as of year-end 1984. The Federal Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Data Processing. The Form EIA-861 is mailed to the respondents in February of each year to collect data as of the end of the preceding calendar year. The completed forms are to be returned to the EIA by May 1. The data are manually edited before being entered into the interactive on-line system. Internal edit checks are performed to verify that current data total across and between schedules, and are comparable to data reported the previous year. Edit checks are also performed to compare data reported on the Form EIA-861 and similar data reported on the Forms EIA-826; EIA-412, "Annual Report of Public Electric Utilities;" and FERC Form 1, "Annual Report of Major Electric Utilities, Licensees, and Others." Respondents are telephoned to obtain clarification of reported data and to obtain missing data.

Form EIA-860

The Form EIA-860 is a mandatory census of electric utilities in the United States and Puerto Rico that operate power plants or plan to operate a power plant within 10 years of the reporting year. The survey is used to collect data on electric utilities' existing power plants and their 10-year plans for constructing new plants, generating unit additions, modifications, and retirements in existing plants. Data on the survey are collected at the generating unit level. These data are then aggregated to provide totals by energy source (coal, petroleum, gas, water, nuclear, other) and geographic area (State, NERC region, Federal region, Census division). Additionally, at the national level, data are aggregated to provide totals by prime mover. Data from the Form EIA-860 are also summarized in the *Inventory of Power Plants in the United States,* and as input to publications and studies by other offices in the Department of Energy.

Instrument and Design History. The Form EIA-860 was implemented in January 1985 to collect data as of year-end 1984. The Federal Energy Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Data Processing. The Form EIA-860 is mailed to approximately 900 respondents in December to collect data as of the end of the preceding calendar year. The completed forms are to be returned to the EIA by February 15. Data for each respondent are preprinted from the applicable data base. Respondents are instructed to verify all preprinted data and to supply missing data. The data are manually edited before being keypunched for automatic data processing. Computer programs containing additional edit checks are run. Respondents are telephoned to obtain correction or clarification of reported data and to obtain missing data, as a result of the manual and automatic editing process.

Form OE-417R

Electric utilities or other entities, subject to the provisions of Section 311 of the Federal Power Act (FPA), that are engaged in the generation, transmission, or distribution of electric energy for delivery and/or sale to the public are required to report expeditiously any 1) loss of firm system loads; 2) voltage reductions and public appeals; 3) vulnerabilities that could impact bulk electric power system adequacy or reliability; and, 4) fuel supply emergencies to the DOE.

In accordance with Section 202(a) of the Federal Power Act (FPA), the DOE is responsible for encouraging actions to assure an abundant supply of electric energy throughout the country. Under Section 311 of the FPA, the DOE is authorized and directed to collect information regarding the generation, transmission, and distribution of electric energy and to report the problems and developments of the electric utility industry to Congress. The Secretary of Energy has the Federal responsibility of receiving reports of major electric utility system emergencies. The Secretary has delegated that responsibility to the Office of International Affairs and Energy Emergencies (IE) with the DOE.

Instrument and Design History. The collection of outage data was initiated by the FPC prior to the organization of the DOE. After Congress passed legislation creating the DOE, the collection of electric power system outage data became a function of the DOE. Currently the Assistant Secretary of IE is the principal DOE office for this activity. Form IE-417 was activated after public comment on a rule-making procedure (FR 7/6/83). The form was revised to Form IE-417R after public comment under a later rule-making procedure (FR 10/31/86). This organization is now known as the Office of Emergency Planning and Operations (OE). The form IE-417R was renamed to OE-417R.

Data Processing. Reports of emergencies are usually received by the Alert Coordination Officer via telephone. The Director, Office of Emergency Operations, has the authority to require a full technical report (after notice in the *Federal Register).*

Quality of Data

The CNEAF office is responsible for routine data improvement and quality assurance activities. All operations in this office are done in accordance with formal standards established by the EIA. These standards are the measuring rod necessary for quality statistics. Data improvement efforts include verification of data-keyed input by automatic computerized methods, editing by subject matter specialists, and follow-up on

nonrespondents. The CNEAF office supports the quality assurance efforts of the data collectors by providing advisory reviews of the structure of information requirements, and of proposed designs for new and revised data collection forms and systems. Once implemented, the actual performance of working data collection systems is also validated. Computerized respondent data files are checked to identify those who fail to respond to the survey. By law, nonrespondents may be fined or otherwise penalized for not filing a mandatory EIA data form. Before invoking the law, the EIA tries to obtain the required information by encouraging cooperation of nonrespondents.

Completed forms received by the CNEAF office are sorted, screened for completeness of reported information, and keyed onto computer tapes for storage and transfer to random access data bases for computer processing. The information coded on the computer tapes is manually spot-checked against the forms to certify accuracy of the tapes. To ensure the quality standards established by the EIA, formulas that use the past history of data values in the data base have been designed and implemented to check data input for errors automatically. (See items 3 and 6 in Appendix B). Data values that fall outside the ranges prescribed in the formulas are verified by telephoning respondents to resolve any discrepancies.

Conceptual problems affecting the quality of data are discussed in the report, *An Assessment of the Quality of Selected EIA Data Series: Electric Power Data.* This report is published by the Energy Information Administration (Office of Statistical Standards). See item 10 in Appendix B.

Data Precision

Monthly data may have both sampling and nonsampling errors. Sampling errors may be expected since all data are not collected and, therefore, must be mathematically estimated. (Note that the annual series is not subject to sampling error because it is a census). Nonsampling errors are the result of incorrect allocation of data (for example, transcriptions or misclassifications) and can be difficult to control and estimate. A study of coefficients of variance and data revisions was conducted so that the appropriate levels of precision, based on the accuracy and completeness of the data from which the estimates are derived, is provided in this report for average revenue per kilowatthour of electricity sold. It was judged that three significant digits are justified for average revenue per kilowatthour of electricity sold at the U.S. level except for monthly data prior to 1990 where two significant digits are more appropriate.

Data Editing System

Data from the form surveys are edited on a monthly basis using automated systems. The edit includes both deterministic checks, in which records are checked for the presence of required fields and their validity; and statistical checks, in which estimation techniques are used to validate data according to their behavior in the past and in comparison to other current fields. When all data have passed the edit process, the system builds monthly master files, which are used as input to the *EPM.*

Confidentiality of the Data

The data collected on the forms used for input to this report are not confidential.

Formulas/Methodologies

The following formula is used to calculate percent differences.

$$\text{Percent Difference} = \left(\frac{x(t_2) - x(t_1)}{x(t_1)} \right) \times 100,$$

where $x(t_1)$ and $x(t_2)$ denote the quantity at year t_1 and subsequent year t_2.

Form EIA-759. Data for the Form EIA-759 are collected at the plant level. These data are then aggregated to provide geographic totals at the State, Census division, and U.S. level, or totals by type of plant. Consumption of fuel(s) is converted from quantities (in short tons, barrels, or thousand cubic feet) to Btu at the plant level. End-of-month fuel stocks for a single generating plant may not equal beginning-of-the-month stocks, plus receipts, less consumption, for many reasons, including the fact that several plants may share the same fuel stock.

FERC Form 423. Data for the FERC Form 423 are collected at the plant level. These data are then used in the following formulas to produce aggregates and averages for each fuel type at the State, Census division, and U.S. level. For these formulas, receipts and average heat content are at the plant level. For each geographic region, the summation Σ represents the sum of all plants in that geographic region. Additionally,

- For coal, units for receipts (R) are in tons, units for average heat content (A) are in Btu per pound, and the unit conversion (U) is 2,000 pounds per ton;
- For petroleum, units for receipts (R) are in barrels, units for average heat content (A) are in Btu per gallon, and the unit conversion (U) is 42 gallons per barrel;
- For gas, units for receipts (R) are in thousand cubic feet (Mcf), average heat content (A) are in Btu per cubic foot, and the unit conversion (U) is 1,000 cubic feet per Mcf.

$$\text{Total Btu} = \sum_i (R_i \times A_i \times U),$$

where i denotes a plant; R_i = receipts for plant i; A_i = average heat content for receipts at plant i; and, U = unit conversion;

$$\text{Weighted Average Btu} = \frac{\sum_i (R_i \times A_i)}{\sum_i R_i},$$

where i denotes a plant; R_i = receipts for plant i; and, A_i = average heat content for receipts at plant i.

The weighted average cost in cents per million Btu is calculated using the following formula:

$$\text{Weighted Average Cost} = \frac{\sum_i (R_i \times A_i \times C_i)}{\sum_i (R_i \times A_i)},$$

where i denotes a plant; R_i = receipts for plant i; A_i = average heat content for receipts at plant i; and, C_i = cost in cents per million Btu for plant i.

The weighted average cost in dollars per unit is calculated using the following formula:

$$\text{Weighted Average Cost} = \frac{U \sum_i (R_i \times A_i \times C_i)}{(10^8 \frac{cents}{dollar}) \sum_i R_i}$$

where i denotes a plant; R_i = receipts for plant i; A_i = average heat content for receipts at plant i; U = unit conversion; and, C_i = cost in cents per million Btu for plant i.

Form EIA-826. The Form EIA-826 data are collected at the utility level by sector and State. When a utility has sales in more than one State, the State data that may be required are dependent upon the sample selection that was done for each State independently. Data from the Form EIA-826 are used to determine estimates by sector at the State, Census division, and national level for the entire corresponding State, Census division, or national category. Form EIA-861 data were used as the frame from which the sample was selected, and also as regressor data.

The sample consists of approximately 240 electric utilities. This includes a somewhat larger number of State-service areas for electric utilities. Estimation procedures include imputation to account for nonresponse. Nonsampling error must also be considered. The nonsampling error is not estimated, although attempts are made to minimize it.

State-level sales and revenue estimates are calculated. Also, a ratio estimation procedure is used for estimation of revenue per kilowatthour at the State level. These estimates are accumulated separately to produce the Census division and U.S. level estimates.

The coefficient of variation (CV) statistic, usually given as a percent, describes the magnitude of sampling error that might reasonably be incurred. The CV, sometimes referred to as the relative standard error, is the square root of the estimated relative variance of the variable of interest. The variable of interest may be the ratio of two variables (for example, revenue per kilowatthour), or a single variable (for example, sales).

The sampling error may be less than the nonsampling error. Nonsampling errors may be attributed to many sources, including the response errors, definitional difficulties, differences in the interpretation of questions, mistakes in recording or coding data obtained, and other errors of collection, response, or coverage. These nonsampling errors also occur in complete censuses. In a complete census, this problem may become unmanageable.

Coefficients of variation are indicators of error due to sampling. (CVs do not account for nonsampling errors, such as errors of misclassification or transposed digits. However, estimates of CVs, although not designed to measure nonsampling error, are affected by them.) Using the Central Limit Theorem, which applies to sums and means such as are applicable here, there is approximately a 68-percent chance that the true sampling error is less than the corresponding CV. Note that reported CVs are always estimates, themselves, and are usually, as here, reported as percents. As an example, suppose that a revenue-per-kilowatthour value is estimated to be 5.13 cents per kilowatthour with an estimated CV of 1.6 percent. This means that, ignoring any nonsampling error, there is approximately a 68-percent chance that the true average revenue per kilowatthour is within approximately 1.6 percent of 5.13 cents per kilowatthour (that is, between 5.05 and 5.21 cents per kilowatthour). There is approximately a 95-percent chance of a true sampling error being 2 CVs or less.

The basic approach used is shown in (Royall, 14) with additional discussion of variance estimation in (Royall and Cumberland, 15), (Royall and Cumberland, 16), and (Knaub, 13). From (Royall, 14), for sales or revenue for any sector at the State level, if we let x represent an observation from the Form EIA-861, y represents an observation from the Form EIA-826, and y represents an estimated value for data not collected, then

$$y_i = bx_i + x_i^{\gamma} e_{\alpha},$$

$$\hat{y}_i = \hat{b}x_i,$$

$$\hat{b}(\gamma) \left[\sum_{k=1}^{n} x_k^{1-2\gamma} y_k \right] \left[\sum_{k=1}^{n} x_k^{2-2\gamma} \right]$$

Here, n is the Form EIA-826 sample size for that State, and b is the factor ('slope') relating x to y in the linear regression. γ is taken to be 1/2 (see (Knaub, 13)), although more research (Knaub, 17) could refine this. For the Form EIA-826, $\gamma = 1/2$ has certainly been shown to be adequate (see (Knaub, 13), page 878, Table 1). The variance formula for V_d found in (Royall and Cumberland, 15 and 16) performs well for sales and for revenue. For revenue per kilowatthour, the model covariance comes from notes provided by Professor Poduri S.R. and S. Rao (Rao, 18) of the University of Rochester and the Energy Information Administration. Aggregate level CV estimates for revenue per kilowatthour are calculated as supported

by (Hansen, Hurwitz and Madow, 19). Details are planned to be published in (Knaub, 20).

Additional information or clarification can be addressed to the Energy Information Administration as indicated in the "Contacts" section of this publication.

Form EIA-861. Data for the Form EIA-861 are calculated at the utility level from all electric utilities in the United States, its territories, and Puerto Rico. These data are then aggregated to provide national-level electricity sales values by consumer class of service.

Form EIA-860. Data from the Form EIA-860 are submitted at the generating unit level and are then aggregated to provide total capacity by energy source and geographic area. In addition, at the national level, data are aggregated by prime mover.

Estimated values for net summer and net winter capability for electric generating units were developed by use of a regression formula. The formula is used to estimate values for existing units where data are missing and for projected units. It was found that a zero-intercept linear regression works very well for estimating capability based on nameplate capacity. The only parameter then is the slope (b) that is used to relate capacity to capability as follows: $y = bx$, where y is the estimated capability, and x is the known nameplate capacity. There will be a different value for b for different prime movers and for summer and winter capabilities and different percentages as shown in the tables below.

Average Heat Content

Heat content values (Table C1) collected on the FERC Form 423 were used to convert the consumption data from the Form EIA-759 into Btu. Respondents to FERC Form 423 represent a subset of all generating plants (steam plants with a capacity of 50 megawatts or larger), while Form EIA-759 respondents represent all generating plants. The results, therefore, may not be completely representative.

Rounding Rules for Data

Given a number with r digits to the left of the decimal and d+t digits in the fraction part, with d being the place to which the number is to be rounded and t being the remaining digits which will be truncated, this number is rounded to r+d digits by adding 5 to the (r+d+1)th digit when the number is positive or by subtracting 5 when the number is negative. The t digits are then truncated at the (r+d+1)th digit. The symbol for a rounded number truncated to zero is (*).

Data Correction Procedure

The Office of Coal, Nuclear, Electric and Alternate Fuels has adopted the following policy with respect to the revision and correction of recurrent data in energy publications:

1. Annual survey data collected by this office are published either as preliminary or final when first appearing in a data report. Data initially released as preliminary will be so noted in the report. These data will be revised, if necessary, and declared final in the next publication of the data.

2. All monthly and quarterly survey data collected by this office are published as preliminary. These data are revised only after the completion of the 12-month cycle of the data. No revisions are made to the published data before this.

3. The magnitudes of changes due to revisions experienced in the past will be included in the data reports, so that the reader can assess the accuracy of the data.

4. After data are published as final, corrections will be made only in the event of a greater than one percent difference at the national level. Corrections for differences that are less than the before-mentioned threshold are left to the discretion of the Office Director. Note that in this discussion, changes or revisions are referred to as "errors."

In accordance with policy statement number 3, the mean values (unweighted average) for the 12 monthly revisions of each item are provided at the U.S. level for the past 2 years (Table C2). For example, the mean of the 12 monthly absolute errors (absolute differences between preliminary and final monthly data) for coal-fired generation in 1991 was 250. That is, on average, the absolute value of the change made each month to coal-fired generation was 250 million kilowatthours.

The U.S. total net summer capability, updated monthly in the EPM (Table 1), is based solely on new electric generating units and retirements which come to the attention of the EIA during the year through telephone calls with electric utilities and on the Form EIA-759, "Monthly Power Plant Report." Data on net summer capability, including new electric generating units, are collected annually on the Form EIA-860, "Annual Electric Generator Report." The data are published in the *Inventory of Power Plants* as preliminary data. Final data for net summer capability are published in the *Electric Power Annual* (EPA). With respect to net summer capability published in the EPM, the EIA examines the accuracy of that data by comparing the annual total value with the final annual total value published in the EPA. For 1991, the absolute value of the change was 143 megawatts. Final data for 1992 are not available at this time.

NERC Aggregation

Beginning in January 1986, NERC region totals for the Form EIA-759 are aggregates based on membership of the individual electric utilities in NERC. Prior to January 1986, NERC region totals were aggregates defined by the physical location of the power plants generating electricity.

Use of the Glossary

The terms in the glossary have been defined for general use. Restrictions on the definitions as used in these data collection systems are included in each definition when necessary to define the terms as they are used in this report.

Obtaining Copies of Data

Upon EIA approval of the *EPM,* the data become available for public use on a cost-recovery basis.

Computer listings are obtained by submitting a written request to:

Energy Information Administration, EI-524
Forrestal Building
U.S. Department of Energy
Washington, DC 20585

These data are also available monthly on machine-readable tapes. Tapes may be purchased by using Visa, Master Card, or American Express cards as well as money orders or checks payable to the National Technical Information Service (NTIS). Purchasers may also use NTIS and Government Printing Office depository accounts. To place an order, contact:

National Technical Information Service (NTIS)
Office of Data Base Services
U.S. Department of Commerce
5285 Port Royal Road
Springfield, Virginia 22161
(703) 487-4650

Data for Table C1 include all quality of fuels. For a detailed breakdown on types of coal, petroleum and gas, see Tables 41, 45, and 49, respectively.

Table C1. Average Heat Content of Fossil-Fuel Receipts, February 1995

Census Division and State	Coal[1] (Btu per ton)	Petroleum[1] (Btu per barrel)	Gas[1] (Btu per thousand cubic feet)
New England	**25,877,978**	**6,419,681**	**1,021,180**
Connecticut	26,190,000	6,517,801	1,011,240
Maine	--	6,227,732	--
Massachusetts	25,598,478	6,368,636	1,034,603
New Hampshire	26,424,006	6,481,878	--
Rhode Island	--	--	--
Vermont	--	--	993,000
Middle Atlantic	**25,084,811**	**6,284,092**	**1,026,926**
New Jersey	27,660,752	6,281,107	1,030,658
New York	26,137,786	6,277,836	1,026,045
Pennsylvania	24,775,349	6,299,963	1,029,915
East North Central	**21,598,517**	**5,970,023**	**829,689**
Illinois	20,106,428	5,832,998	1,015,935
Indiana	20,824,034	5,768,065	1,023,020
Michigan	22,695,714	6,165,699	[a] 440,570
Ohio	24,211,552	5,777,534	1,027,102
Wisconsin	18,375,363	5,880,000	1,010,993
West North Central	**16,846,529**	**5,892,423**	**996,314**
Iowa	16,921,988	5,828,015	1,005,622
Kansas	17,469,642	5,803,376	987,028
Minnesota	17,623,496	5,857,233	1,005,608
Missouri	18,684,263	6,084,733	1,002,769
Nebraska	17,143,874	5,778,846	996,398
North Dakota	13,221,504	5,878,566	1,063,000
South Dakota	12,162,000	--	--
South Atlantic	**24,675,468**	**6,375,840**	**1,013,157**
Delaware	26,043,504	5,965,844	1,033,008
District of Columbia	--	--	--
Florida	24,583,454	6,393,364	1,008,746
Georgia	23,201,444	5,814,629	1,023,000
Maryland	25,716,969	6,333,941	1,034,139
North Carolina	24,989,530	5,806,525	1,033,000
South Carolina	25,626,788	5,796,000	1,025,571
Virginia	25,545,714	5,858,554	1,011,000
West Virginia	24,838,757	5,835,291	1,000,000
East South Central	**23,586,921**	**5,816,171**	**1,036,293**
Alabama	23,765,454	5,814,328	1,019,148
Kentucky	23,427,433	5,822,410	1,023,812
Mississippi	21,206,726	5,806,486	1,037,247
Tennessee	24,150,954	5,811,375	--
West South Central	**15,674,713**	**5,854,779**	**1,024,830**
Arkansas	17,358,828	5,825,041	1,136,798
Louisiana	16,247,422	5,882,715	1,040,054
Oklahoma	17,083,592	--	1,029,572
Texas	14,970,154	5,796,000	1,019,435
Mountain	**19,485,574**	**5,951,491**	**1,033,344**
Arizona	20,460,490	5,818,060	1,021,762
Colorado	19,824,822	--	1,013,521
Idaho	--	--	--
Montana	17,037,814	5,922,000	1,052,280
Nevada	23,939,494	6,249,600	1,029,969
New Mexico	17,878,900	--	1,037,216
Utah	22,935,160	5,855,786	1,051,000
Wyoming	17,458,152	5,791,086	1,049,667
Pacific Contiguous	**17,401,573**	**5,878,623**	**1,025,894**
California	--	--	1,026,689
Oregon	17,913,462	--	1,011,000
Washington	17,154,792	5,878,623	1,050,000
Pacific Noncontiguous	**--**	**6,275,853**	**996,715**
Alaska	--	--	996,715
Hawaii	--	6,275,853	--
U.S. Average	**20,548,333**	**6,331,294**	**1,018,409**

[1] Data represents weighted values.
[a] Consists mostly of blast furnace gas which has a heat content of 74,000 Btu per thousand cubic feet.
Note: Data for 1995 are preliminary.
Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table C2. Comparison of Preliminary Versus Final Published Data at the U.S. Level, 1993 and 1994

Item	Mean Absolute Value of Change	
	1993	1994
Generation (million kilowatthours)		
Coal	28	34
Petroleum	3	25
Gas	18	29
Hydroelectric	10	6
Nuclear	0	96
Other[1]	1	0
Total	26	113
Consumption		
Coal (thousand short tons)	53	10
Petroleum (thousand barrels)	10	13
Gas (million cubic feet)	327	470
Stocks[2]		
Coal (thousand short tons)	209	124
Petroleum (thousand barrels)	203	81
Retail Sales (million kilowatthours)		
Residential	31	115
Commercial	59	397
Industrial	175	806
Other[3]	96	24
Total	219	602
Revenue (million dollars)		
Residential	3	14
Commercial	3	31
Industrial	7	51
Other[3]	5	4
Total	11	49
Average Revenue per Kilowatthour (cents)[4]		
Residential	.00	.00
Commercial	.00	.00
Industrial	.00	.00
Other[3]	.00	.00
Total	.00	.00
Receipts		
Coal (thousand short tons)	20	27
Petroleum (thousand barrels)	15	28
Gas (million cubic feet)	315	211
Cost (cents per million Btu)[4]		
Coal	.00	.00
Petroleum	.00	.00
Gas	.00	.00

[1] Includes geothermal, wood, waste, wind, and solar.
[2] Stocks are end of month values.
[3] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.
[4] Data represents weighted values.

Notes: •Change refers to the difference between preliminary monthly data published in the Electric Power Monthly (EPM) and the final monthly data published in the EPM. •Mean absolute value of change is the unweighted average of the absolute changes.

Sources: •Energy Information Administration: Form EIA-759, "Monthly Power Plant Report" and Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions." •Federal Energy Regulatory Commision: FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table C3. Unit-of-Measure Equivalents for Electricity

Unit	Equivalent		
Kilowatt (kW)	1,000	(One Thousand)	Watts
Megawatt (MW)	1,000,000	(One Million)	Watts
Gigawatt (GW)	1,000,000,000	(One Billion)	Watts
Terawatt (TW)	1,000,000,000,000	(One Trillion)	Watts
Gigawatt	1,000,000	(One Million)	Kilowatts
Thousand Gigawatts	1,000,000,000	(One Billion)	Kilowatts
Kilowatthours (kWh)	1,000	(One Thousand)	Watthours
Megawatthours (MWh)	1,000,000	(One Million)	Watthours
Gigawatthours (GWh)	1,000,000,000	(One Billion)	Watthours
Terawatthours (TWh)	1,000,000,000,000	(One Trillion)	Watthours
Gigawatthours	1,000,000	(One Million)	Kilowatthours
Thousand Gigawatthours	1,000,000,000	(One Billion)	Kilowatthours

Source: Energy Information Administration, Survey Management Division.

Table C4. Comparison of Sample Versus Census Published Data at the U.S. Level by End-Use Sector, 1992 and 1993

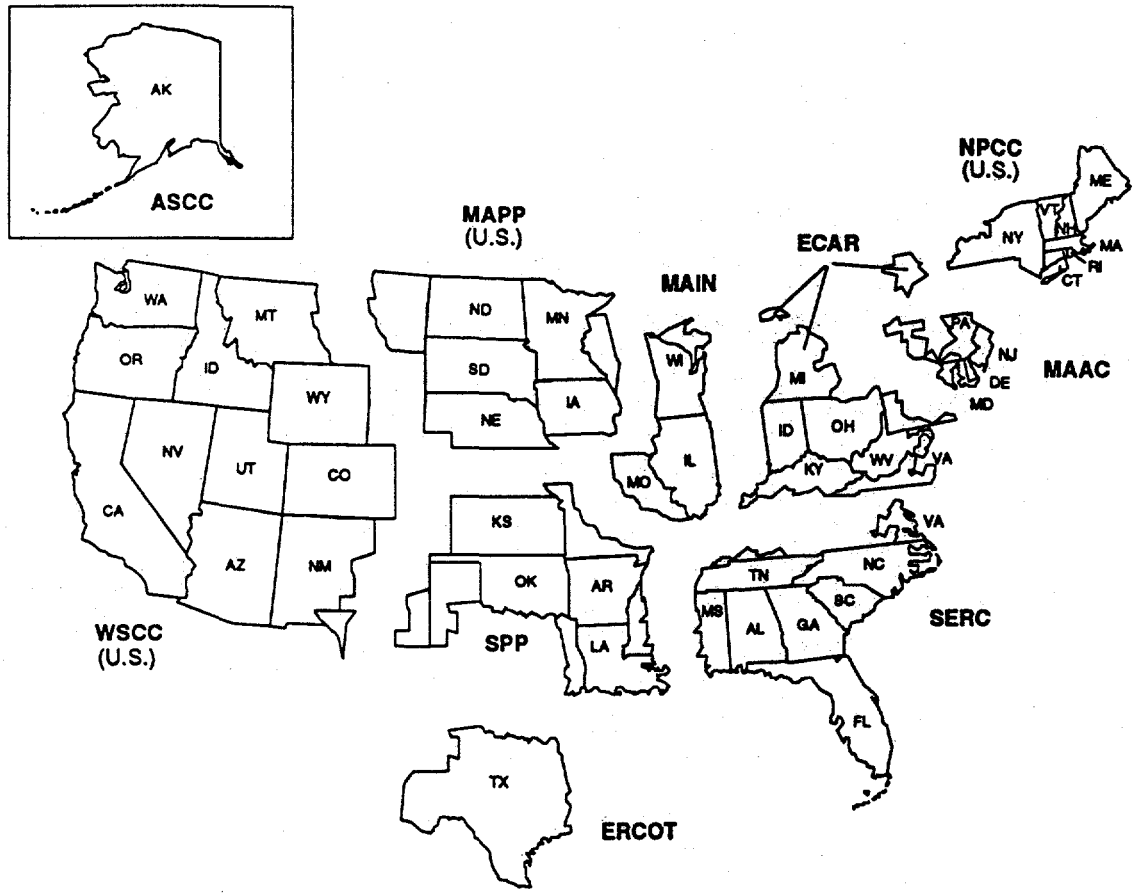
Item	1992			1993		
	EIA-826	EIA-861	Difference (Percent)	EIA-826	EIA-861	Difference (Percent)
Retail Sales (million kilowatthours)						
Residential	934,044	935,939	0.2	994,380	994,781	*
Commercial	763,664	761,271	-.3	790,225	794,573	0.5
Industrial	965,356	972,714	.8	984,111	977,164	-.7
Other[1]	94,003	93,442	-.6	96,065	94,944	-1.2
All Sectors	**2,757,067**	**2,763,365**	**.20**	**2,864,782**	**2,861,462**	**-.10**
Revenue (million dollars)						
Residential	76,907	76,848	-.1	82,900	82,814	-.1
Commercial	58,273	58,343	.1	61,030	61,521	.8
Industrial	46,770	46,993	.5	47,828	47,357	-1.0
Other[1]	6,260	6,296	.6	6,587	6,528	-.9
All Sectors	**188,209**	**188,480**	**.10**	**198,345**	**198,220**	**-.10**
Average Revenue per Kilowatthour (cents)[2]						
Residential	8.2	8.2	-.3	8.3	8.3	-.1
Commercial	7.6	7.7	.4	7.7	7.7	.3
Industrial	4.8	4.8	-.3	4.9	4.8	-.3
Other[1]	6.7	6.7	1.2	6.9	6.9	.3
All Sectors	**6.80**	**6.80**	**-.10**	**6.90**	**6.90**	**.10**

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.
[2] Data represents weighted values.
* Value less than 0.1.

Notes: •The average revenue per kilowatthour is calculated by dividing revenue by sales. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Sources: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report," Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions."

Figure C1. North American Electric Reliability Council Regions for the Contiguous United States and Alaska



Regional Electric Area Council Areas:

ECAR- East Central Area Reliability Coordination Agreement
MAIN- Mid-American Interpool Network
MAAC- Mid-Atlantic Area Council
MAPP (U.S.)- Mid-Continent Area Power Pool
NPCC (U.S.)- Northeast Power Coordinating Council
SERC- Southeastern Electric Reliability Council
SPP- Southwest Power Pool
ERCOT- Electric Reliability Council of Texas
WSCC (U.S.)- Western Systems Coordinating Council
ASCC- Alaska Systems Coordinating Council

Source: North American Electric Reliability Council.

Glossary

Ampere: The unit of measurement of electrical current produced in a circuit by 1 volt acting through a resistance of 1 ohm.

Anthracite: A hard, black lustrous coal, often referred to as hard coal, containing a high percentage of fixed carbon and a low percentage of volatile matter. Comprises three groups classified according to the following ASTM Specification D388-84, on a dry mineral-matter-free basis:

	Fixed Carbon Limits		Volatile Matter	
	GE	LT	GT	LE
Meta-Anthracite	98	-	-	2
Anthracite	92	98	2	8
Semianthracite	86	92	8	14

Average Revenue per Kilowatthour: The average revenue per kilowatthour of electricity sold by sector (residential, commercial, industrial, or other) and geographic area (State, Census division, and national), is calculated by dividing the total monthly revenue by the corresponding total monthly sales for each sector and geographic area.

Barrel: A volumetric unit of measure for crude oil and petroleum products equivalent to 42 U.S. gallons.

Baseload: The minimum amount of electric power delivered or required over a given period of time at a steady rate.

Baseload Capacity: The generating equipment normally operated to serve loads on an around-the-clock basis.

Baseload Plant: A plant, usually housing high-efficiency steam-electric units, which is normally operated to take all or part of the minimum load of a system, and which consequently produces electricity at an essentially constant rate and runs continuously. These units are operated to maximize system mechanical and thermal efficiency and minimize system operating costs.

Bcf: The abbreviation for 1 billion cubic feet.

Bituminous Coal: The most common coal. It is dense and black (often with well-defined bands of bright and dull material). Its moisture content usually is less than 20 percent. It is used for generating electricity, making coke, and space heating. Comprises five groups classified according to the following ASTM Specification D388-84, on a dry mineral-matter-free (mmf) basis for fixed-carbon and volatile matter and a moist mmf basis for calorific value.

	Fixed Carbon Limits		Volatile Matter Limits		Calorific Value Limits Btu/lb	
	GE	LT	GT	LT	GE	LE
LV	78	86	14	22	-	-
MV	69	78	22	31	-	-
HVA	-	69	31	-	14000	-
HVB	-	-	-	-	13000	14000
HVC	-	-	-	-	10500	13000

LV = Low-volatile bituminous coal
MV = Medium-volatile bituminous coal
HVA = High-volatile A bituminous coal
HVB = High-volatile B bituminous coal
HVC = High-volatile C bituminous coal

Boiler: A device for generating steam for power, processing, or heating purposes or for producing hot water for heating purposes or hot water supply. Heat from an external combustion source is transmitted to a fluid contained within the tubes in the boiler shell. This fluid is delivered to an end-use at a desired pressure, temperature, and quality.

Btu (British Thermal Unit): A standard unit for measuring the quantity of heat energy equal to the quantity of heat required to raise the temperature of 1 pound of water by 1 degree Fahrenheit.

Capability: The maximum load that a generating unit, generating station, or other electrical apparatus can carry under specified conditions for a given period of time without exceeding approved limits of temperature and stress.

Capacity: The full-load continuous rating of a generator, prime mover, or other electric equipment under specified conditions as designated by the manufacturer. It is usually indicated on a nameplate attached to the equipment.

Capacity (Purchased): The amount of energy and capacity available for purchase from outside the system.

Census Divisions: The nine geographic divisions of the United States established by the Bureau of the Census, U.S. Department of Commerce, for the purpose of statistical analysis. The boundaries of Census divisions coincide with State boundaries. The Pacific Division is subdivided into the Pacific Contiguous and Pacific Noncontiguous areas.

Circuit: A conductor or a system of conductors through which electric current flows.

Coal: A black or brownish-black solid combustible substance formed by the partial decomposition of vegetable matter without access to air. The rank of coal, which includes anthracite, bituminous coal, subbituminous coal, and lignite, is based on fixed carbon, volatile matter, and heating value. Coal rank indicates the progressive alteration from lignite to anthracite. Lignite contains approximately 9 to 17 million Btu per ton. The contents of subbituminous and bituminous coal range from 16 to 24 million Btu per ton and from 19 to 30 million Btu per ton, respectively. Anthracite contains approximately 22 to 28 million Btu per ton.

Coincidental Demand: The sum of two or more demands that occur in the same time interval.

Coincidental Peak Load: The sum of two or more peak loads that occur in the same time interval.

Coke (Petroleum): A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion factor is 5 barrels (42 U.S. gallons each) per short ton.

Combined Pumped-Storage Plant: A pumped-storage hydroelectric power plant that uses both pumped water and natural streamflow to produce electricity.

Commercial Operation: Commercial operation begins when control of the loading of the generator is turned over to the system dispatcher.

Compressor: A pump or other type of machine using a turbine to compress a gas by reducing the volume.

Consumption (Fuel): The amount of fuel used for gross generation, providing standby service, start-up and/or flame stabilization.

Contract Receipts: Purchases based on a negotiated agreement that generally covers a period of 1 or more years.

Cost: The amount paid to acquire resources, such as plant and equipment, fuel, or labor services.

Crude Oil (including Lease Condensate): A mixture of hydrocarbons that existed in liquid phase in underground reservoirs and that remains liquid at atmospheric pressure after passing through surface separating facilities. Included are lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and shale oil. Drip gases are also included, but topped crude oil (residual oil) and other unfinished oils are excluded. Liquids produced at natural gas processing plants and mixed with crude oil are likewise excluded where identifiable.

Current (Electric): A flow of electrons in an electrical conductor. The strength or rate of movement of the electricity is measured in amperes.

Demand (Electric): The rate at which electric energy is delivered to or by a system, part of a system, or piece of equipment, at a given instant or averaged over any designated period of time.

Demand Interval: The time period during which flow of electricity is measured (usually in 15-, 30-, or 60-minute increments.)

Electric Plant (Physical): A facility containing prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or fission energy into electric energy.

Electric Utility: An enterprise that is engaged in the generation, transmission, or distribution of electric energy primarily for use by the public and that is the major power supplier within a designated service area. Electric utilities include investor-owned, publicly owned, cooperatively owned, and government-owned (municipals, Federal agencies, State projects, and public power districts) systems.

Energy: The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatthours, while heat energy is usually measured in British thermal units.

Energy Deliveries: Energy generated by one electric utility system and delivered to another system through one or more transmission lines.

Energy Receipts: Energy generated by one electric utility system and received by another system through one or more transmission lines.

Energy Source: The primary source that provides the power that is converted to electricity through chemical, mechanical, or other means. Energy sources include coal, petroleum and petroleum products, gas, water, uranium, wind, sunlight, geothermal, and other sources.

Fahrenheit: A temperature scale on which the boiling point of water is at 212 degrees above zero on the scale and the freezing point is at 32 degrees above zero at standard atmospheric pressure.

Failure or Hazard: Any electric power supply equipment or facility failure or other event that, in the judgment of the reporting entity, constitutes a hazard to maintaining the continuity of the bulk electric power supply system such that a load reduction action may become necessary and a reportable outage may

occur. The imposition of a special operating procedure, the extended purchase of emergency power, other bulk power system actions that may be caused by a natural disaster, a major equipment failure that would impact the bulk power supply, and an environmental and/or regulatory action requiring equipment outages are types of abnormal conditions that should be reported.

Firm Gas: Gas sold on a continuous and generally long-term contract.

Fossil Fuel: Any naturally occurring organic fuel, such as petroleum, coal, and natural gas.

Fossil-Fuel Plant: A plant using coal, petroleum, or gas as its source of energy.

Fuel: Any substance that can be burned to produce heat; also, materials that can be fissioned in a chain reaction to produce heat.

Fuel Emergencies: An emergency that exists when supplies of fuels or hydroelectric storage for generation are at a level or estimated to be at a level that would threaten the reliability or adequacy of bulk electric power supply. The following factors should be taken into account to determine that a fuel emergency exists: (1) Fuel stock or hydroelectric project water storage levels are 50 percent or less of normal for that particular time of the year and a continued downward trend in fuel stock or hydroelectric project water storage level are estimated; or (2) Unscheduled dispatch or emergency generation is causing an abnormal use of a particular fuel type, such that the future supply or stocks of that fuel could reach a level which threatens the reliability or adequacy of bulk electric power supply.

Gas: A fuel burned under boilers and by internal combustion engines for electric generation. These include natural, manufactured and waste gas.

Generation (Electricity): The process of producing electric energy by transforming other forms of energy; also, the amount of electric energy produced, expressed in watthours (Wh).

Gross Generation: The total amount of electric energy produced by the generating units at a generating station or stations, measured at the generator terminals.

Net Generation: Gross generation less the electric energy consumed at the generating station for station use.

Generator: A machine that converts mechanical energy into electrical energy.

Generator Nameplate Capacity: The full-load continuous rating of a generator, prime mover, or other electric power production equipment under specific conditions as designated by the manufacturer. Installed generator nameplate rating is usually indicated on a nameplate physically attached to the generator.

Geothermal Plant: A plant in which the prime mover is a steam turbine. The turbine is driven either by steam produced from hot water or by natural steam that derives its energy from heat found in rocks or fluids at various depths beneath the surface of the earth. The energy is extracted by drilling and/or pumping.

Gigawatt (GW): One billion watts.

Gigawatthour (GWh): One billion watthours.

Gross Generation: The total amount of electric energy produced by a generating facility, as measured at the generator terminals.

Heavy Oil: The fuel oils remaining after the lighter oils have been distilled off during the refining process. Except for start-up and flame stabilization, virtually all petroleum used in steam plants is heavy oil.

Horsepower: A unit for measuring the rate of work (or power) equivalent to 33,000 foot-pounds per minute or 746 watts.

Hydroelectric Plant: A plant in which the turbine generators are driven by falling water.

Instantaneous Peak Demand: The maximum demand at the instant of greatest load.

Integrated Demand: The summation of the continuously varying instantaneous demand averaged over a specified interval of time. The information is usually determined by examining a demand meter.

Internal Combustion Plant: A plant in which the prime mover is an internal combustion engine. An internal combustion engine has one or more cylinders in which the process of combustion takes place, converting energy released from the rapid burning of a fuel-air mixture into mechanical energy. Diesel or gas-fired engines are the principal types used in electric plants. The plant is usually operated during periods of high demand for electricity.

Interruptible Gas: Gas sold to customers with a provision that permits curtailment or cessation of service at the discretion of the distributing company under certain circumstances, as specified in the service contract.

Kilowatt (kW): One thousand watts.

Kilowatthour (kWh): One thousand watthours.

Light Oil: Lighter fuel oils distilled off during the refining process. Virtually all petroleum used in internal combustion and gas-turbine engines is light oil.

Lignite: A brownish-black coal of low rank with high inherent moisture and volatile matter (used almost exclusively for electric power generation). It is also referred to as brown coal. Comprises two groups

classified according to the following ASTM Specification D388-84 for calorific values on a moist material-matter-free basis:

	Limits Btu/lb.	
	GE	LT
Lignite A	6300	8300
Lignite B	-	6300

Maximum Demand: The greatest of all demands of the load that has occurred within a specified period of time.

Mcf: One thousand cubic feet.

Megawatt (MW): One million watts.

Megawatthour (MWh): One million watthours.

MMcf: One million cubic feet.

Natural Gas: A naturally occurring mixture of hydrocarbon and nonhydrocarbon gases found in porous geological formations beneath the earth's surface, often in association with petroleum. The principal constituent is methane.

Net Energy for Load: Net generation of main generating units that are system-owned or system-operated plus energy receipts minus energy deliveries.

Net Generation: Gross generation minus plant use from all electric utility owned plants. The energy required for pumping at a pumped-storage plant is regarded as plant use and must be deducted from the gross generation.

Net Summer Capability: The steady hourly output, which generating equipment is expected to supply to system load exclusive of auxiliary power, as demonstrated by tests at the time of summer peak demand.

Noncoincidental Peak Load: The sum of two or more peak loads on individual systems that do not occur in the same time interval. Meaningful only when considering loads within a limited period of time, such as a day, week, month, a heating or cooling season, and usually for not more than 1 year.

North American Electric Reliability Council (NERC): A council formed in 1968 by the electric utility industry to promote the reliability and adequacy of bulk power supply in the electric utility systems of North America. NERC consists of nine regional reliability councils and encompasses essentially all the power regional of the contiguous United States, Canada, and Mexico. The NERC Regions are:

ASCC - Alaskan System Coordination Council

ECAR - East Central Area Reliability Coordination Agreement

ERCOT - Electric Reliability Council of Texas

MAIN - Mid-America Interconnected Network

MAAC - Mid-Atlantic Area Council

MAPP - Mid-Continent Area Power Pool

NPCC - Northeast Power Coordinating Council

SERC - Southeastern Electric Reliability Council

SPP - Southwest Power Pool

WSCC - Western Systems Coordinating Council

Nuclear Fuel: Fissionable materials that have been enriched to such a composition that, when placed in a nuclear reactor, will support a self-sustaining fission chain reaction, producing heat in a controlled manner for process use.

Nuclear Power Plant: A facility in which heat produced in a reactor by the fissioning of nuclear fuel is used to drive a steam turbine.

Off-Peak Gas: Gas that is to be delivered and taken on demand when demand is not at its peak.

Ohm: The unit of measurement of electrical resistance. The resistance of a circuit in which a potential difference of 1 volt produces a current of 1 ampere.

Operable Nuclear Unit: A nuclear unit is "operable" after it completes low-power testing and is granted authorization to operate at full power. This occurs when it receives its full power amendment to its operating license from the Nuclear Regulatory Commission.

Other Gas: Includes manufactured gas, coke-oven gas, blast-furnace gas, and refinery gas. Manufactured gas is obtained by distillation of coal, by the thermal decomposition of oil, or by the reaction of steam passing through a bed of heated coal or coke.

Other Generation: Electricity originating from these sources: biomass, fuel cells, geothermal heat, solar power, waste, wind, and wood.

Other Unavailable Capability: Net capability of main generating units that are unavailable for load for reasons other than full-forced outrage or scheduled maintenance. Legal restrictions or other causes make these units unavailable.

Peak Demand: The maximum load during a specified period of time.

Peak Load Plant: A plant usually housing old, low-efficiency steam units; gas turbines; diesels; or pumped-storage hydroelectric equipment normally used during the peak-load periods.

Peaking Capacity: Capacity of generating equipment normally reserved for operation during the hours of highest daily, weekly, or seasonal loads. Some generating equipment may be operated at certain times as peaking capacity and at other times to serve loads on an around-the-clock basis.

Percent Difference: The relative change in a quantity over a specified time period. It is calculated as

follows: the current value has the previous value subtracted from it; this new number is divided by the absolute value of the previous value; then this new number is multiplied by 100.

Petroleum: A mixture of hydrocarbons existing in the liquid state found in natural underground reservoirs, often associated with gas. Petroleum includes fuel oil No. 2, No. 4, No. 5, No. 6; topped crude; Kerosene; and jet fuel.

Petroleum Coke: See Coke (Petroleum).

Petroleum (Crude Oil): A naturally occurring, oily, flammable liquid composed principally of hydrocarbons. Crude oil is occasionally found in springs or pools but usually is drilled from wells beneath the earth's surface.

Plant: A facility at which are located prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy. A plant may contain more than one type of prime mover. Electric utility plants exclude facilities that satisfy the definition of a qualifying facility under the Public Utility Regulatory Policies Act of 1978.

Plant Use: The electric energy used in the operation of a plant. Included in this definition is the energy required for pumping at pumped-storage plants.

Plant-Use Electricity: The electric energy used in the operation of a plant. This energy total is subtracted from the gross energy production of the plant; for reporting purposes the plant energy production is then reported as a net figure. The energy required for pumping at pumped-storage plants is, by definition, subtracted, and the energy production for these plants is then reported as a net figure.

Power: The rate at which energy is transferred. Electrical energy is usually measured in watts. Also used for a measurement of capacity.

Price: The amount of money or consideration-in-kind for which a service is bought, sold, or offered for sale.

Prime Mover: The motive force that drives an electric generator (e.g., steam engine, turbine, or water wheel).

Production (Electric): Act or process of producing electric energy from other forms of energy; also, the amount of electric energy expressed in watthours (Wh).

Pumped-Storage Hydroelectric Plant: A plant that usually generates electric energy during peak-load periods by using water previously pumped into an elevated storage reservoir during off-peak periods when excess generating capacity is available to do so. When additional generating capacity is needed, the water can be released from the reservoir through a conduit to turbine generators located in a power plant at a lower level.

Pure Pumped-Storage Hydroelectric Plant: A plant that produces power only from water that has previously been pumped to an upper reservoir.

Qualifying Facility (QF): This is a cogenerator or small power producer that meets certain ownership, operating and efficiency criteria established by the Federal Energy Regulatory Commission (FERC) pursuant to the PURPA, and has filed with the FERC for QF status or has self-certified. For additional information, see the Code of Federal Regulation, Title 18, Part 292.

Railroad and Railway Electric Service: Electricity supplied to railroads and interurban and street railways, for general railroad use, including the propulsion of cars or locomotives, where such electricity is supplied under separate and distinct rate schedules.

Receipts: Purchases of fuel.

Reserve Margin (Operating): The amount of unused available capability of an electric power system at peak load for a utility system as a percentage of total capability.

Restoration Time: The time when the major portion of the interrupted load has been restored and the emergency is considered to be ended. However, some of the loads interrupted may not have been restored due to local problems.

Restricted-Universe Census: This is the complete enumeration of data from a specifically defined subset of entities including, for example, those that exceed a given level of sales or generator nameplate capacity.

Retail: Sales covering electrical energy supplied for residential, commercial, and industrial end-use purposes. Other small classes, such as agriculture and street lighting, also are included in this category.

Running and Quick-Start Capability: The net capability of generating units that carry load or have quick-start capability. In general, quick-start capability refers to generating units that can be available for load within a 30-minute period.

Sales: The amount of kilowatthours sold in a given period of time; usually grouped by classes of service, such as residential, commercial, industrial, and other. Other sales include public street and highway lighting, other sales to public authorities and railways, and interdepartmental sales.

Scheduled Outage: The shutdown of a generating unit, transmission line, or other facility, for inspection or maintenance, in accordance with an advance schedule.

Short Ton: A unit of weight equal to 2,000 pounds.

Spot Purchases: A single shipment of fuel or volumes of fuel, purchased for delivery within 1 year. Spot purchases are often made by a user to fulfill a certain

portion of energy requirements, to meet unanticipated energy needs, or to take advantage of low-fuel prices.

Standby Facility: A facility that supports a utility system and is generally running under no-load. It is available to replace or supplement a facility normally in service.

Standby Service: Support service that is available, as needed, to supplement a consumer, a utility system, or to another utility if a schedule or an agreement authorizes the transaction. The service is not regularly used.

Steam-Electric Plant (Conventional): A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced in a boiler where fossil fuels are burned.

Stocks: A supply of fuel accumulated for future use. This includes coal and fuel oil stocks at the plant site, in coal cars, tanks, or barges at the plant site, or at separate storage sites.

Subbituminous Coal: Subbituminous coal, or black lignite, is dull black and generally contains 20 to 30 percent moisture. The heat content of subbituminous coal ranges from 16 to 24 million Btu per ton as received and averages about 18 million Btu per ton. Subbituminous coal, mined in the western coal fields, is used for generating electricity and space heating.

Substation: Facility equipment that switches, changes, or regulates electric voltage.

Sulfur: One of the elements present in varying quantities in coal which contributes to environmental degradation when coal is burned. In terms of sulfur content by weight, coal is generally classified as low (less than or equal to 1 percent), medium (greater than 1 percent and less than or equal to 3 percent), and high (greater than 3 percent). Sulfur content is measured as a percent by weight of coal on an "as received" or a "dry" (moisture-free, usually part of a laboratory analysis) basis.

Switching Station: Facility equipment used to tie together two or more electric circuits through switches. The switches are selectively arranged to permit a circuit to be disconnected, or to change the electric connection between the circuits.

System (Electric): Physically connected generation, transmission, and distribution facilities operated as an integrated unit under one central management, or operating supervision.

Transformer: An electrical device for changing the voltage of alternating current.

Transmission: The movement or transfer of electric energy over an interconnected group of lines and associated equipment between points of supply and points at which it is transformed for delivery to consumers, or is delivered to other electric systems. Transmission is considered to end when the energy is transformed for distribution to the consumer.

Transmission System (Electric): An interconnected group of electric transmission lines and associated equipment for moving or transferring electric energy in bulk between points of supply and points at which it is transformed for delivery over the distribution system lines to consumers, or is delivered to other electric systems.

Turbine: A machine for generating rotary mechanical power from the energy of a stream of fluid (such as water, steam, or hot gas). Turbines convert the kinetic energy of fluids to mechanical energy through the principles of impulse and reaction, or a mixture of the two.

Watt: The electrical unit of power. The rate of energy transfer equivalent to 1 ampere flowing under a pressure of 1 volt at unity power factor.

Watthour (Wh): An electrical energy unit of measure equal to 1 watt of power supplied to, or taken from, an electric circuit steadily for 1 hour.

Wheeling Service: The movement of electricity from one system to another over transmission facilities of intervening systems. Wheeling service contracts can be established between two or more systems.

Year to Date: The cumulative sum of each month's value starting with January and ending with the current month of the data.