

**Draft Title 40 CFR 191
Compliance Certification
Application
for the
Waste Isolation Pilot Plant**



March 31, 1995

**United States Department of Energy
Waste Isolation Pilot Plant**

**Carlsbad Area Office
Carlsbad, New Mexico**

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PREFACE

The U.S. Department of Energy (DOE) is preparing an application to demonstrate compliance with the requirements outlined in Title 40, Part 191 of the Code of Federal Regulations (CFR) for the permanent disposal of transuranic wastes. As mandated by the Waste Isolation Pilot Plant (WIPP) Land Withdrawal Act of 1992, the U.S. Environmental Protection Agency (EPA) must evaluate this compliance application and provide a determination regarding compliance with the requirements within one year of receiving a complete application. Because the WIPP is a very complex program, the DOE has planned to submit the application as a draft in two parts. This strategy will allow for the DOE and the EPA to begin technical discussions on critical WIPP issues before the one-year compliance determination period begins. Today's submittal is the first of these two draft submittals. The DOE plans to submit the second part of the Draft 40 CFR Part 191 Compliance Certification Application (DCCA), providing more details relative to human intrusion scenarios, in the Summer of 1995.

On January 30, 1995, the EPA issued a proposed rule entitled *Criteria for the Certification and Determination of the Waste Isolation Pilot Plant's Compliance with Environmental Standards for the Management and Disposal of Spent Nuclear Fuel, High-Level and Transuranic Radioactive Wastes* (60 FR 5766). This rule, which will be codified in Title 40, Part 194 of the Code of Federal Regulations when it is final, sets forth the requirements that the DOE must follow in applying for certification from the EPA that the WIPP facility will comply with the environmental standards for the disposal of transuranic wastes. Because 40 CFR Part 194 was proposed quite recently, the Department was unable to follow all of the guidance in it in preparing this draft application. The DOE has attempted to identify every instance in this application where it differs from the requirements proposed in Part 194. These differences should not be interpreted as commentary on the proposed regulation. The DOE intends to submit any comments it has on the proposed 40 CFR Part 194 on or before May 1, 1995, the date when the public comment period closes.

This document is the first of such draft submittals to the EPA. Its focus is upon background repository information, the methodology used to conduct performance assessments, the scenarios that the DOE has determined to be the most likely to occur over the 10,000-year regulatory period, the characteristics of the radioactive wastes to be disposed of in the WIPP repository, the Quality Assurance program implemented by the DOE to support the compliance application, and the DOE's approaches to demonstrating compliance with the assurance requirements of the disposal regulation. The DOE proposes to begin technical discussions in these areas because they are at a level of maturity suitable for in-depth consultations with the EPA.

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1 This draft does not provide detailed information on the following topics:
2

- 3 • Experimental work, engineered alternatives, and additional research needed
4 to support a full-scale prediction (including human intrusion events) for the
5 performance of WIPP
- 6 • Level of quality of performance assessment software and input data
- 7 • Detailed designs for long-term monitoring, permanent markers, and active
8 institutional controls
- 9 • Performance-Based Waste Acceptance Criteria

10
11 Additionally, the EPA will note that today's submittal does not present the complete
12 picture of long-term repository performance. Although the various models, data, and
13 parameters used by the DOE to calculate the Complementary Cumulative Distribution
14 Function (CCDF) contained within this draft application are thought to be reasonable for
15 use in a performance assessment of the disposal system, full justification of this
16 information is not available today. The CCDF presented here is not in final form because
17 sufficient confidence in the models and computer codes has not been established, quality
18 assurance activities have not been completed, and the number of realizations used in its
19 development was restricted. Today's submittal focuses upon undisturbed repository
20 performance only. The effects of human-initiated events have not been considered.

21
22 The DOE plans to submit the second part of the DCCA in the Summer 1995 timeframe.
23 This second part will contain additional information relative to disturbed repository
24 performance. The second part will most likely not detail all remaining aspects of a
25 compliance application. As the DOE finalizes work beyond this second submittal, separate
26 reports describing this work will be transmitted to the EPA for its information. The
27 content of these reports will be incorporated into the final compliance certification
28 application in December 1996.

29
30 The DOE welcomes comments on this document and hopes that observations regarding
31 "missing" areas be given a lower priority at this time. Finally, the DOE recognizes that, by
32 law, the EPA cannot approve any part of this draft document.

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3 Description AAC-1

4 BECR Waste Isolation Pilot Plant Biennial Environmental Compliance

5 Report BECR-1

6 BH Borehole Data for Southeastern New Mexico BH-1

7 BIR Waste Isolation Pilot Plant TRU Waste Baseline Inventory Report BIR-1

8 D&D Conceptual Decontamination and Decommissioning Plan for the

9 Waste Isolation Pilot Plant D&D-1

10 DEF Section 7.3 of the Test Phase NMVP on Deformation and Dissolution DEF-1

11 FAC Facies Variability and Post-Depositional Alteration within the Rustler

12 Formation in the Vicinity of the Waste Isolation Pilot Plant,

13 Southeastern New Mexico FAC-1

14 GCR Geological Characterization Report, Waste Isolation Pilot Plant

15 (WIPP) Site, Southeastern New Mexico GCR-1

16 HYDRO Geohydrology of the Proposed Waste Isolation Pilot Plant Site,

17 Los Medaños Area, Southeastern New Mexico HYDRO-1

18 IRD Implementation of the Resource Disincentive in 40 CFR 191.14 (e)

19 at the Waste Isolation Pilot Plant IRD-1

20 LTM Long-Term Monitoring Concept Description LTM-1

21 NUTS NUTS Compute Code NUTS-1

22 PAR Parameter Sheets PAR-1

23 PMR Permanent Marker Conceptual Design Report PMR-1

24 QAPD Quality Assurance Program Description QAPD-1

25 RBP Statistical Summary of the Radiological Baseline Program for the

26 Waste Isolation Pilot Plant RBP-1

27 RM Rock Mechanics Position Paper RM-1

28 SCR Scenario Screening SCR-1

29 SER Waste Isolation Pilot Plant (WIPP) Annual Site Environmental

30 Report for Calendar Year 1993 SER-1

31 SUM Summary of Site-Characterization Studies Conducted from 1983

32 Through 1987 at the Waste Isolation Pilot Plant (WIPP) Site,

33 Southeastern New Mexico SUM-1

34 WRAC Waste Removal After Closure Technical Feasibility Report WRAC-1

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LIST OF ACRONYMS

| | | |
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| 1 | | |
| 2 | | |
| 3 | AASHTO | American Association of State Highway and Transportation |
| 4 | AC | Alternating Current |
| 5 | ACA | Agency for Conservation Archaeology |
| 6 | ACGIH | American Conference of Governmental Industrial Hygienists |
| 7 | ACGLF | Adjustable Center-of-Gravity Lift Fixture |
| 8 | AEA | Atomic Energy Act |
| 9 | AEC | Atomic Energy Commission |
| 10 | AFFF | Aqueous Film Forming Foam |
| 11 | AIM | Agricultural and Industrial Minerals, Inc. |
| 12 | AISC | American Institute of Steel Construction |
| 13 | ALARA | As Low As Reasonably Achievable |
| 14 | AMS | Atmospheric Monitoring Station |
| 15 | ANL-E | Argonne National Laboratory–East |
| 16 | ANL-W | Argonne National Laboratory–West |
| 17 | ANSI | American National Standards Institute |
| 18 | AQCR | Air Quality Control Regulations |
| 19 | ARM | Area Radiation Monitoring |
| 20 | ASER | Annual Site Environmental Report |
| 21 | ASME | American Society of Mechanical Engineers |
| 22 | ASME NQA-1 | American Society of Mechanical Engineers' <i>Nuclear Quality Program</i> |
| 23 | | <i>Requirements for Nuclear Facilities</i> |
| 24 | BEAR | Backfill Engineering Analysis Report |
| 25 | BIR | Baseline Inventory Report |
| 26 | BLM | U.S. Bureau of Land Management |
| 27 | BSEP | Brine Sampling and Evaluation Program |
| 28 | C&C | Consultation and Cooperation |
| 29 | C&SH | Construction and Salt Handling Shaft |
| 30 | CAA | Clean Air Act |
| 31 | CAAA | Clean Air Act Amendment |
| 32 | CAM | Continuous Air Monitor |
| 33 | CAMCON | Compliance Assessment Methodology Controller |
| 34 | CAO | Carlsbad Area Office |
| 35 | CB | Cabin Baby |
| 36 | CBP | Central Basin Platform |
| 37 | CCDF | Complementary Cumulative Distribution Function |
| 38 | CDF | Cumulative Distribution Function |
| 39 | CERCLA | Comprehensive Environmental Response, Compensation, and Liability Act |
| 40 | CFR | Code of Federal Regulations |
| 41 | CH | Contact-Handled |
| 42 | CMR | Central Monitoring Room |
| 43 | COE | U.S. Army Corps of Engineers |
| 44 | CRS | Closure Review Study |
| 45 | CWA | Clean Water Act |

| | | |
|----|-------|--|
| 1 | D&D | Decontamination and Decommissioning |
| 2 | DBE | Design Basis Earthquake |
| 3 | DBT | Design Basis Tornado |
| 4 | DC | Direct Current |
| 5 | DMG | Delaware Mountain Group |
| 6 | DNAG | <i>The Decade of North American Geology</i> by A.R. Palmer |
| 7 | DOE | U.S. Department of Energy |
| 8 | DOI | U.S. Department of Interior |
| 9 | DOL | U.S. Department of Labor |
| 10 | DOP | Diocetylphthalate |
| 11 | DOT | U.S. Department of Transportation |
| 12 | DQO | Data Quality Objective |
| 13 | DRZ | Disturbed Rock Zone |
| 14 | DZ | Disturbed Zone |
| 15 | EATF | Engineered Alternatives Task Force |
| 16 | EEG | Environmental Evaluation Group |
| 17 | EFB | Exhaust Filter Building |
| 18 | EM | Electromagnetic |
| 19 | EM | Emergency Management |
| 20 | EMP | Environmental Monitoring Plan |
| 21 | EMR | Environmental Monitoring Report |
| 22 | EOC | Emergency Operations Center |
| 23 | EPA | U.S. Environmental Protection Agency |
| 24 | EPCRA | Emergency Planning and Community Right-to-Know Act |
| 25 | ERDA | U.S. Energy Research and Development Administration |
| 26 | ETEC | Energy Technology Engineering Center |
| 27 | FC | Flood Control |
| 28 | FEIS | Final Environmental Impact Statement |
| 29 | FEP | Feature, Event, and Process |
| 30 | FFCA | Federal Facilities Compliance Act |
| 31 | FIFRA | Federal Insecticide, Fungicide, and Rodenticide Act |
| 32 | FLPMA | Federal Land Policy and Management Act |
| 33 | FP | Future Panel |
| 34 | FR | Federal Register |
| 35 | FSAR | Final Safety Analysis Report |
| 36 | FWS | Fish and Wildlife Service |
| 37 | GEP | Good Engineering Practice |
| 38 | HAP | Hazardous Air Pollutant |
| 39 | HBL | Health-Based Level |
| 40 | HEAST | Health Effects Assessment Summary Tables |
| 41 | HEPA | High Efficiency Particulate Air |
| 42 | HERE | Horizontal Emplacement and Retrieval Equipment |
| 43 | HLW | High-Level Waste |
| 44 | HMTA | Hazardous Materials Transportation Act |
| 45 | HPIC | High Pressure Ionization Chamber |

| | | |
|----|---------|--|
| 1 | HSWA | Hazardous and Solid Waste Amendments |
| 2 | HTMR | High Temperature Metals Recovery |
| 3 | HVAC | Heating, Ventilation, and Air Conditioning |
| 4 | HWMR | Hazardous Waste Management Regulations |
| 5 | HWMU | Hazardous Waste Management Units |
| 6 | IAEA | International Atomic Energy Act |
| 7 | ICV | Inner Containment Vessel |
| 8 | IDB | Integrated Database |
| 9 | INEL | Idaho National Engineering Laboratory |
| 10 | IR | Irrigation |
| 11 | IRIS | Integrated Risk Information System |
| 12 | ISC | Industrial Source Complex |
| 13 | KAPL | Knolls Atomic Power Laboratory |
| 14 | LANL | Los Alamos National Laboratory |
| 15 | LBL | Lawrence Berkeley Laboratory |
| 16 | LDR | Land Disposal Restrictions |
| 17 | LLNL | Lawrence Livermore National Laboratory |
| 18 | LLW | Low-Level Waste |
| 19 | LTM | Long-Term Monitoring |
| 20 | LWA | Land Withdrawal Act |
| 21 | M&O | Management and Operations |
| 22 | MB | Marker Bed |
| 23 | MOC | Managing and Operating Contractor |
| 24 | MOUND | Mound Laboratory |
| 25 | MOU | Memorandum of Understanding |
| 26 | MP | Markers Panel |
| 27 | MP | Monitoring Program |
| 28 | MCS | Master Control Station |
| 29 | MDL | Minimum Detection Level |
| 30 | MSDS | Material Safety Data Sheet |
| 31 | MSHA | Mine Safety and Health Act |
| 32 | MWIR | Mixed Waste Inventory Report |
| 33 | NAAQS | National Ambient Air Quality Standards |
| 34 | NACEPT | National Advisory Council on Environmental Policy and Technology |
| 35 | NAS-NRC | National Academy of Sciences-National Research Council |
| 36 | NDA/NDE | Non-Destructive Assay/Non-Destructive Examination |
| 37 | NEPA | National Environmental Policy Act |
| 38 | NES | Nonradiological Environmental Surveillance |
| 39 | NESHAP | National Emission Standards for Hazardous Air Pollutant |
| 40 | NGS | National Geodetic Survey |
| 41 | NHPA | National Historic Preservation Act |
| 42 | NID | Nonradionuclide Inventory Database |
| 43 | NIOSH | National Institute of Occupational Safety and Health |
| 44 | NMAC | New Mexico Administrative Code |
| 45 | NMAQCB | New Mexico Air Quality Control Bureau |

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| | | |
|----|--------|---|
| 1 | NMBMMR | New Mexico Bureau of Mines and Mineral Resources |
| 2 | NMD | No-Migration Determination |
| 3 | NMDG&F | New Mexico Department of Game and Fish |
| 4 | NMED | New Mexico Environment Department |
| 5 | NMHWA | New Mexico Hazardous Waste Act |
| 6 | NMVP | No-Migration Variance Petition |
| 7 | NPDES | National Pollutant Discharge Elimination System |
| 8 | NRC | U.S. Nuclear Regulatory Commission |
| 9 | NRHP | National Register of Historic Places |
| 10 | NTPO | National TRU Program Office |
| 11 | NTS | Nevada Test Site |
| 12 | NWPA | Nuclear Waste Policy Act |
| 13 | OCA | Outer Containment Assembly |
| 14 | OEDC | Organization for Economic Cooperation and Development |
| 15 | OP&R | Overpack and Repair |
| 16 | OPRR | Overpack and Repair Room |
| 17 | ORNL | Oak Ridge National Laboratory |
| 18 | OSHA | Occupational Safety and Health Administration |
| 19 | P&P | Planning and Permitting |
| 20 | PA | Performance Assessment |
| 21 | PAD | Paducah Gaseous Diffusion Plant |
| 22 | PAX | Private Automatic Exchange |
| 23 | PBWAC | Performance-Based Waste Acceptance Criteria |
| 24 | PCB | Polychlorinated Biphenyl |
| 25 | PDP | Performance Demonstration Program |
| 26 | PDPP | Performance Demonstration Program Plan |
| 27 | PMS | Permanent Marker System |
| 28 | PPE | Personal Protective Equipment |
| 29 | PTB | Project Technical Baseline |
| 30 | QA | Quality Assurance |
| 31 | QARD | QA Requirements Document |
| 32 | QA/QC | Quality Assurance/Quality Control |
| 33 | QAPD | Quality Assurance Program Description |
| 34 | QAPjP | Quality Assurance Project Plan |
| 35 | QAPP | Quality Assurance Program Plan |
| 36 | R | Recreation |
| 37 | RBP | Radiological Baseline Program |
| 38 | RCRA | Resource Conservation and Recovery Act |
| 39 | RCS | Radar Cross-Section |
| 40 | RCSMP | Regulatory Compliance Strategy and Management Plan |
| 41 | RfC | Reference Concentration |
| 42 | RfD | Reference Dose |
| 43 | RF | Radio Frequency |
| 44 | RFETS | Rocky Flats Environmental Technology Site |
| 45 | RFP | Rocky Flats Plant |

| | | |
|----|---------|--|
| 1 | RH | Remote-Handled |
| 2 | ROD | Record of Decision |
| 3 | RTR | Real-Time Radiography |
| 4 | SAR | Safety Analysis Report |
| 5 | SARA | Superfund Amendments and Reauthorization Act |
| 6 | SARP | Safety Analysis Report for the TRUPACT-II Shipping Package |
| 7 | SB | Support Building |
| 8 | SDD | System Design Description |
| 9 | SDS | Subsidence Data Study |
| 10 | SDWA | Safe Drinking Water Act |
| 11 | SEIS | Supplement Environmental Impact Statement |
| 12 | SEPM | Society of Economic Paleontologists and Mineralogists |
| 13 | SF | Slope Factor |
| 14 | SHPO | State Historic Preservation Officer |
| 15 | SHS | Salt Handling Shaft |
| 16 | SLO | State Land Office |
| 17 | SNL | Sandia National Laboratories |
| 18 | SOP | Standard Operating Procedure |
| 19 | SPDV | Site Preliminary Design Validation |
| 20 | SPIC | High Pressure Ionization Chamber |
| 21 | SPM | Systems Prioritization Methodology |
| 22 | SPM-1 | Systems Prioritization Method-1 |
| 23 | SQL | Sample Quantitation Limit |
| 24 | SRS | Savannah River Site |
| 25 | SSBI | Small-Scale Brine Inflow |
| 26 | SSZ | Site Source Zone |
| 27 | SWB | Standard Waste Box |
| 28 | TDS | Total Dissolved Solids |
| 29 | TOC | Total Organic Carbon |
| 30 | TRAMPAC | TRUPACT-II Authorized Methods for Payload Control |
| 31 | TRU | Transuranic |
| 32 | TRUCON | TRUPACT-II Content |
| 33 | TRUDOCK | TRUPACT Dock |
| 34 | TRUPACT | Transuranic Package Transporter |
| 35 | TSCA | Toxic Substances Control Act |
| 36 | TSP | Total Suspended Particulates |
| 37 | TV | Television |
| 38 | UBC | Uniform Building Code |
| 39 | UCRL | University of California Research Laboratories |
| 40 | U/G | Underground |
| 41 | UIC | Underground Injection Control |
| 42 | UNAMAP | Users Network for Applied Modeling of Air Pollution |
| 43 | UNM | University of New Mexico |
| 44 | UPS | Uninterruptible Power Supply |
| 45 | URF | Unit Risk Factor |

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| | | |
|----|--------|---|
| 1 | USBM | U.S. Bureau of Mines |
| 2 | USC | United State Code |
| 3 | USFWS | U.S. Fish and Wildlife Service |
| 4 | USGS | U.S. Geological Survey |
| 5 | UST | Underground Storage Tank |
| 6 | USTR | Underground Storage Tank Regulations |
| 7 | UTM | Universal Transverse Mercator |
| 8 | VOC | Volatile Organic Compound |
| 9 | WAC | Waste Acceptance Criteria |
| 10 | WACCC | Waste Acceptance Criteria Certification Committee |
| 11 | WHB | Waste Handling Building |
| 12 | WID | Waste Isolation Division |
| 13 | WIPP | Waste Isolation Pilot Plant |
| 14 | WMC | Waste Matrix Code |
| 15 | WQSP | Water Quality Sampling Program |
| 16 | WTWBIR | WIPP Transuranic Waste Baseline Inventory Report |
| 17 | WVDP | West Valley Demonstration Project |
| 18 | | |

LIST OF ABBREVIATIONS

| | | |
|----|---------------------------|--|
| 1 | | |
| 2 | | |
| 3 | Ar | argon |
| 4 | ARM | Area Radiation Monitoring |
| 5 | atm | atmospheres |
| 6 | ave | average |
| 7 | bbl | barrels |
| 8 | Bq/gm | becquerels per gram |
| 9 | dBm^2/m^2 | decibels per square meter per square meter |
| 10 | cm/s^2 | centimeters per second per second |
| 11 | D/H | Ratio of deuterium to hydrogen |
| 12 | $^{\circ}\text{F}$ | degrees Fahrenheit |
| 13 | ft | feet |
| 14 | ft^3 | cubic feet |
| 15 | g/s | grams per second |
| 16 | g | acceleration due to gravity |
| 17 | GHz | gigahertz |
| 18 | Gpa | gigapascals |
| 19 | Hz | hertz |
| 20 | K | Kelvin |
| 21 | k | permeability |
| 22 | K | potassium |
| 23 | K-Ar | potassium-argon |
| 24 | K/Na | ratio of potassium to sodium |
| 25 | kg | kilograms |
| 26 | kg/m^3 | kilograms per cubic meter |
| 27 | kPa | kilopascals |
| 28 | L/m^3 | liters per cubic meter |
| 29 | m | meter |
| 30 | MCS | Master Control Station |
| 31 | m/s | meters per second |
| 32 | m^2 | square meters |
| 33 | m^3 | cubic meters |
| 34 | m^3/kg | cubic meters per kilogram |
| 35 | m^3/Pa | cubic meters per Pascal |
| 36 | m^3/s | cubic meters per second |
| 37 | max/min | maximum/minimum |
| 38 | mg/Ca | ratio of magnesium to calcium |
| 39 | mg/m^3 | milligrams per cubic meter |
| 40 | MHz | megahertz |
| 41 | min | minute |
| 42 | mm Hg | millimeters of mercury |
| 43 | mol | moles |
| 44 | MPa | megaPascals |
| 45 | mph | miles per hour |

| | | |
|----|-------------------|---------------------------------------|
| 1 | mrem | milliroentgen equivalent man |
| 2 | mrem/hr | milliroentgen equivalent man per hour |
| 3 | $\mu\text{Ci/gm}$ | microcuries per gram |
| 4 | $\mu\text{g/m}^3$ | micrograms per cubic meter |
| 5 | $\mu\text{g/g}$ | micrograms per gram |
| 6 | MT Hm | metric tons of heavy metal |
| 7 | MW | molecular weight |
| 8 | N/A | not applicable |
| 9 | nCi/g | nanocuries per gram |
| 10 | N/S | not specified |
| 11 | Pa | Pascals |
| 12 | ppmv | parts per million per volume |
| 13 | psf | pounds per square foot |
| 14 | Rb-Sr | rubidium-strontium |
| 15 | rem | roentgen equivalent man |
| 16 | rem/hr | roentgen equivalent man per hour |
| 17 | RF | radio frequency |
| 18 | ρ | density |
| 19 | s | seconds |
| 20 | std dev | standard deviation |
| 21 | | |

EXECUTIVE SUMMARY

The Waste Isolation Pilot Plant (WIPP) is a research and development facility for the demonstration of the permanent isolation of transuranic radioactive wastes in a geologic formation. The facility was constructed in southeastern New Mexico in a manner intended to meet criteria established by the scientific and regulatory community for the safe, long-term disposal of transuranic wastes.

The WIPP Land Withdrawal Act of 1992 requires that the Secretary of Energy submit to the Administrator of the U.S. Environmental Protection Agency (EPA) an application for certification of compliance with EPA regulation Title 40 Code of Federal Regulations (CFR) Part 191, *Environmental Standards for the Management and Disposal of Spent Nuclear Fuel, High-Level and Transuranic Radioactive Wastes*. Once the Department of Energy (DOE) demonstrates compliance with the disposal regulations and the EPA certifies that compliance, the WIPP facility will be used for the permanent disposal of transuranic waste.

The regulations require that the DOE demonstrate that the WIPP will isolate the wastes placed in the repository for 10,000 years. The DOE is applying an analytical method called performance assessment to demonstrate that the WIPP disposal system will meet the environmental performance standards.

Three general types of information are needed to effectively implement the performance assessment. These are an understanding of what can happen to the disposal system, what are the chances of it happening, and what are the consequences, if it happens. This information is obtained through a number of sources including field studies, laboratory evaluations, experiments, and, for those features not easily characterized, the judgments of experts. The information used in the performance assessment is described in terms of *features* of the disposal system that can be used to describe its isolation capabilities, *events* that can affect the disposal system, and *processes* that are reasonably expected to act on the disposal system. The combinations of features, events, and processes have been applied to the evaluation of the performance of the WIPP; they are described in this document.

To understand the features, events, and processes that may potentially impact the behavior of the repository in the long term, a reviewer must first have an understanding of relevant information pertaining to the site of the repository, its design and operation, and the characteristics of the waste proposed to be emplaced in the repository. The objective of the early chapters of this document is to provide the reviewer with this "foundation" of information upon which an understanding of the expected performance of the repository may be built.

The first of the three general components of the disposal system described in this document is the site at which the WIPP is located. This information provides input to the discussion of features, events, and processes and the subsequent selection of parameters for the performance assessment. Information is provided on the WIPP site geology, hydrology, climatology, air quality, ecology, and cultural and natural resources. Aspects of the location, geology, and climate of the site that are important to the isolation of radioactive wastes are described.

1 The WIPP disposal horizon is within a rock salt deposit known as the Salado Formation, at a
2 depth of 2,150 feet (650 meters) below the ground surface. The Salado Formation was
3 selected for a variety of reasons, in part because it is regionally extensive, includes continuous
4 beds of salt without complicated structure, is deep enough to reduce the potential for
5 dissolution, and is near enough to the surface to make access reasonable. Due to the plastic
6 nature of the rock, openings in the underground will close with time and encapsulate the
7 waste. In addition, the salt formation may be relatively easily mined using conventional
8 mining techniques.

9 The second general component of the disposal system described here is the WIPP facility.
10 The design and function of those systems at the WIPP facility which are important to the
11 assessment of compliance and in meeting the disposal standards are also presented.
12 Descriptions of surface structures, shafts, underground waste disposal and support facilities,
13 and engineered barriers such as seals are provided to the extent that they are relevant to long-
14 term containment.

15 The WIPP facility consists of a 16-square-mile (41.4-square-kilometer) area. The
16 underground waste disposal area of the WIPP facility will ultimately consist of eight panels,
17 each of which contains seven rooms. A 25-year operating time period is estimated to mine
18 and fill all eight panels, the four access drifts, and the crosscuts in the WIPP repository. At
19 the end of the 25-year period, up to 10 years will be required for decontamination and
20 decommissioning and closure activities.

21 The facility is designed to receive up to 6.2 million cubic feet (175,600 cubic meters) of
22 contact-handled transuranic waste and 250,000 cubic feet (7,080 cubic meters) of remote-
23 handled transuranic waste. Contact-handled transuranic waste has a surface dose rate of less
24 than 200 millirem per hour; remote-handled transuranic waste has a surface dose rate of 200
25 millirem per hour or greater.

26 The third of the three general components of the disposal system, the waste to be emplaced, is
27 also described. Assessments of the performance of the repository are based in part on
28 assumed characteristics of the wastes including factors such as the levels of radioactivity
29 present in the waste, the amount of moisture in the waste, and the quantities of other materials
30 that might have some affect on the potential for the waste to migrate toward the accessible
31 environment. These characteristics of the wastes are documented. Methods to be employed
32 by the DOE to ensure that only those wastes that are consistent with these descriptions are
33 actually emplaced in the repository are also described. Additional information is provided on
34 the nature of transuranic waste, the sources of the waste, waste inventories, and plans for the
35 further characterization of these wastes.

36 The DOE may only emplace those radioactive wastes in the WIPP that meet both the
37 definition of transuranic waste, as defined in the WIPP Land Withdrawal Act, and which can
38 be certified to the project's waste acceptance criteria. As defined in the Land Withdrawal Act,
39 transuranic waste contains more than 100 nanocuries of alpha-emitting transuranic isotopes
40 per gram of waste, and has a half-life greater than 20 years. In accordance with the Land

1 Withdrawal Act, no remote-handled transuranic waste received at WIPP may have a surface
2 dose rate in excess of 1,000 rem per hour, and no more than 5 percent by volume of the
3 remote-handled transuranic waste may have a surface dose rate in excess of 100 rem per hour.

4 Compliance evaluations and analyses must be of documented quality. DOE quality assurance
5 (QA) policies pertaining to the establishment, maintenance, and implementation of an
6 effective QA program that complies with applicable DOE Orders and EPA requirements are
7 described. It is the DOE's goal to fulfill its mission while ensuring that risks and
8 environmental impacts are identified and minimized, while safety, reliability, and performance
9 are maximized.

10 The results of a preliminary performance assessment of the undisturbed performance of the
11 repository are reported. This analysis will be updated and accompanied by an evaluation of
12 disturbed performance in a revision to this draft document. For comparison with the
13 containment requirements, the DOE has prepared a preliminary mean complementary
14 cumulative distribution function (CCDF) displaying the probability of cumulative 10,000-year
15 normalized radionuclide releases to the accessible environment. This CCDF is shown in
16 Figure ES-1. It is a mean CCDF based on 60 realizations, and it is conditional on an
17 assumption of undisturbed performance. The methodology, modeling system, and parameters
18 used to calculate the CCDF are described.

19 Although the CCDF shown in Figure ES-1 is several orders of magnitude below the release
20 limits stipulated in 40 CFR § 191.13(a), the DOE recognizes that it is insufficient for a
21 demonstration of compliance with 40 CFR Part 191 and cannot be submitted for certification
22 under the proposed 40 CFR Part 194. The CCDF is not in final form because a sufficient
23 level of confidence remains to be established in the modeling system, data, and parameters. In
24 addition, the quality of all of the work supporting the compliance evaluation has not yet been
25 fully documented. Full justification of the models, data, and parameters will be provided in
26 the final application. Analyses of disturbed performance, including consideration of human-
27 initiated events and processes, will also be included in the final application.

28 In response to the uncertainties inherent in the prediction of the behavior of the disposal
29 system for a period of 10,000 years, the EPA has established the assurance requirements of
30 40 CFR § 191.14. The assurance requirements are intended to ensure that the level of
31 protection desired by the EPA is achieved. Six assurance requirements addressed in the rule
32 are shown below:

- 33 • Active institutional controls
- 34 • Monitoring
- 35 • Passive institutional controls
- 36 • Barriers
- 37 • Resource disincentives
- 38 • Waste removal.

1 The DOE plans for the implementation of programs to comply with the assurance
2 requirements provisions are described in this document.

3 The quantitative release limits set forth in the containment requirements provisions of
4 40 CFR § 191.13 are one of three long-term numerical performance requirements contained in
5 40 CFR Part 191. The WIPP facility also must comply with numerical performance standards
6 contained in the individual protection requirements and the groundwater protection
7 requirements.

8 Formal dose calculations to evaluate compliance with the individual protection standard have
9 not been performed for the purposes of this Draft Compliance Certification Application. If
10 the final compliance calculations indicate releases to the accessible environment under
11 undisturbed conditions, formal dose calculations will be developed and presented. However,
12 bounding doses for the releases indicated by the preliminary performance assessment are
13 estimated.

14 The bounding analysis is based on the "stock pond-to-cow-to-man" pathway because it is
15 the most important pathway in terms of delivering the maximum exposure to an individual.
16 This pathway consists of a hypothetical well pumping water from the Culebra to a stock water
17 tank. Cattle then drink the water and are subsequently consumed by humans. Under present-
18 day conditions for undisturbed performance, this pathway dominates all others by orders of
19 magnitude. A bounding dose of less than 10^{-8} millirem per year is estimated, based on an
20 analysis of this pathway. This is much lower than the 40 CFR § 191.15 standard of 15
21 millirem per year.

22 To demonstrate compliance with the groundwater protection standard, the DOE must show
23 that releases of radioactivity from the WIPP will not cause levels of radioactivity in any
24 underground source of drinking water to exceed values specified in 40 CFR Part 141. The
25 base-case analysis of the undisturbed performance of the WIPP shows that the total
26 concentration of all radionuclides reaching the accessible environment is 10^{-3} picocuries per
27 liter, well below the 5 and 15 picocuries per liter standards applicable to underground sources
28 of drinking water.

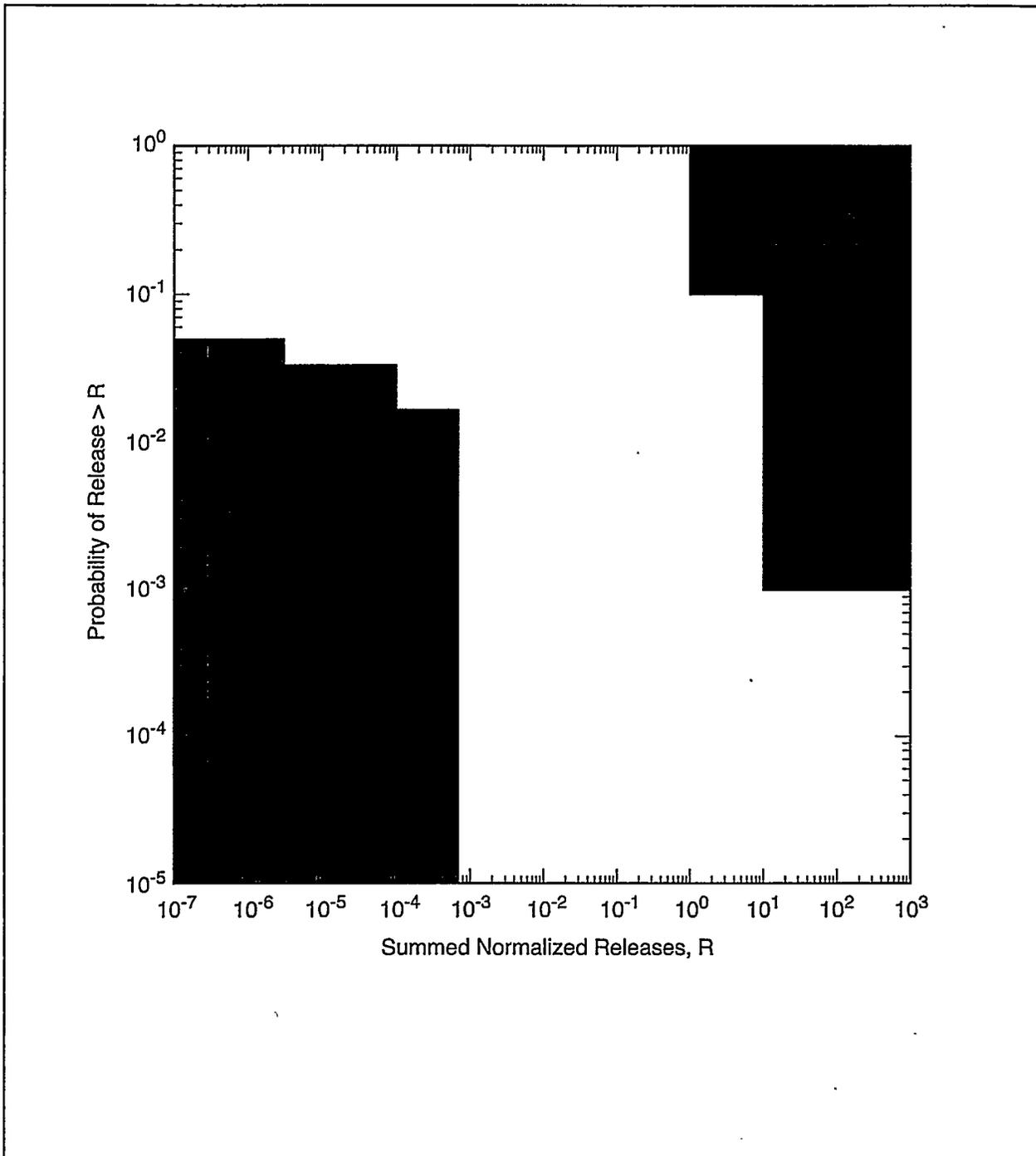


Figure ES-1. Mean CCDF Showing Probability of Cumulative 10,000-year, Normalized Radionuclide Releases from the WIPP. The CCDF is based on 60 realizations of undisturbed performance. This is a preliminary CCDF based on preliminary models and data, and does not address all requirements of 40 CFR Part 191 or proposed 40 CFR Part 194.

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1.0 INTRODUCTION

The U.S. Department of Energy (DOE) is responsible for the disposition of transuranic (TRU) waste generated by the production of nuclear weapons and other defense-related activities. TRU waste is defined as waste that contains more than 100 nanocuries of alpha-emitting transuranic isotopes, with half-lives greater than 20 years, per gram of waste. Some of these radioactive wastes are mixed with hazardous chemicals and are subject to the regulations that apply to the management of hazardous wastes. These wastes are called TRU mixed wastes.

Nuclear weapons production began in the 1940s. In 1970, the Atomic Energy Commission (AEC), the predecessor of the DOE, determined that TRU waste required more stringent management and more secure disposal facilities than low-level waste (LLW). Since 1970, DOE has temporarily stored its waste in a manner that will facilitate retrieval and placement in an appropriate disposal facility. Approximately 2.8 million cubic feet (74,500 cubic meters) of these wastes have been generated and are retrievably stored at government installations across the country. It is currently projected that an additional 2.0 million cubic feet (54,400 cubic meters) of these wastes will be generated, although this projection may increase as DOE decontamination and decommissioning and environmental restoration programs progress.

The Waste Isolation Pilot Plant (WIPP), located in southeastern New Mexico, was sited and constructed to meet the criteria established by the scientific and regulatory community for the safe, long-term disposal of TRU and TRU mixed wastes. This draft document initiates the process to certify WIPP's compliance with the radioactive waste disposal regulations set forth in Title 40 Code of Federal Regulations (CFR) Part 191, Subparts B and C. The DOE has followed guidance established in Appendix C of 40 CFR Part 191 in drafting this document.

Under the authority of the WIPP Land Withdrawal Act (LWA) of 1992, the U.S. Environmental Protection Agency (EPA) recently proposed criteria for certifying and determining WIPP's compliance with the 40 CFR Part 191 disposal standards. This document includes references to the requirements of the proposed rule, 40 CFR Part 194. In addition, the DOE will prepare a separate document to demonstrate compliance with the long-term hazardous waste disposal regulations, as required by the Resource Conservation and Recovery Act (RCRA).

1.1 (Draft) Certification Application Synopsis

This document contains the following information:

Chapter 2 describes the site and surrounding area as it existed prior to construction of the WIPP repository. Geological descriptions include both regional and local geology including structure, subsurface geology, geomorphology, geologic stability, soils, and topography.

Chapter 3 describes the facility systems relevant to long-term containment such as location, design, layout, and barriers.

1 Chapter 4 describes the wastes to be managed and disposed of at the facility.

2 Chapter 5 describes quality assurance programs and plans for each of the activities to be
3 completed in support of the compliance certification.

4 Chapter 6 details the performance assessment process and explains how the process was
5 applied to evaluate the performance of the WIPP.

6 Chapter 7 describes the DOE's implementation of each of the assurance requirements
7 contained in 40 CFR Part 191.

8 Chapter 8 describes the DOE's compliance with the individual and groundwater protection
9 requirements in 40 CFR Part 191.

10 **1.2 Project Overview**

11 The WIPP facility near Carlsbad, New Mexico, was constructed to determine the efficacy of
12 an underground repository for disposal of TRU waste and TRU mixed waste. The LWA
13 transferred jurisdiction of the land used for the WIPP project from the Secretary of the
14 Department of the Interior to the Secretary of the DOE and imposed requirements on the use
15 of the facility. The LWA requirements relevant to this application focus on the criteria for
16 certification of compliance with the radioactive waste disposal regulations issued by the EPA.
17 Once the DOE demonstrates compliance with the disposal regulations and the EPA certifies
18 that compliance, the WIPP facility will be used for the permanent disposal of TRU waste.

19 The regulations require that the DOE demonstrate that the WIPP will isolate the wastes placed
20 in it for 10,000 years. The DOE has developed a phased approach demonstrating the
21 performance of the WIPP facility. The phased approach implemented by DOE provides the
22 information needed to predict how the disposal system will perform during the 10,000-year
23 period.

24 The DOE began the development of the WIPP facility by selecting a site. The DOE evaluated
25 several alternatives and the present site was selected as the best on the basis of extensive
26 geotechnical research supplemented by testing (see Section 1.3). Based upon the properties of
27 the site, the DOE designed the repository and prepared safety analyses. Subsequent research
28 has expanded the understanding of the geologic, hydrologic, geochemical, and mechanical
29 properties of the host rock and surrounding strata of the site. This siting phase ended with the
30 publication of a Final Environmental Impact Statement (FEIS) in 1980, which evaluated
31 alternatives for the safe, long-term isolation of TRU waste. The Record of Decision (ROD)
32 concluded that the phased development of the WIPP facility was the preferred alternative of
33 those considered.

34 The site and preliminary design validation (SPDV) phase followed the siting phase. During
35 this phase, the DOE constructed two shafts, excavated an underground testing area, and
36 investigated various geologic, hydrologic, and other geotechnical features, further expanding

1 the knowledge of the site's characteristics. In addition, the DOE evaluated methods for
2 assessing the long-term performance of the WIPP facility. A series of geologic and
3 hydrologic studies began in 1984 under an agreement between the DOE and the State of New
4 Mexico. The majority of these studies have been completed and site characterization has
5 ended. However, limited geologic and hydrologic studies of the WIPP site continue.

6 The construction phase followed the SPDV, during which the DOE built surface structures for
7 receiving waste and completed underground excavations for waste emplacement. The DOE's
8 decision was reached after all prerequisites for ending construction were met and documented.
9 These documents used the data collected since 1980 to evaluate the potential short-term and
10 long-term impacts of the WIPP facility.

11 Once the DOE demonstrates compliance with applicable federal and state laws and
12 regulations, the WIPP facility will proceed through three additional phases: a disposal phase, a
13 decommissioning phase, and a post-decommissioning phase. During the disposal phase,
14 expected to last 25 years, the DOE will receive, handle, and emplace TRU and TRU mixed
15 waste in the repository. Additional scientific studies may continue during the disposal phase.
16 The disposal phase will end when the design capacity of the repository is reached.

17 The decommissioning phase will follow the disposal phase. The repository will be prepared
18 for permanent closure during this phase. Surface facilities will be decontaminated and
19 decommissioned, underground excavations will be closed, and shaft seals will be emplaced.
20 The decommissioning phase is expected to last 10 years.

21 Active and passive institutional controls will be implemented during the disposal phase.
22 Active institutional controls include activities such as control of access to the site. Such
23 controls will be implemented consistent with applicable regulations and permit conditions.
24 Only the first 100 years of such controls will be included in the assessment of the disposal
25 system's performance. Passive institutional controls include notification devices such as
26 permanent markers and archives. These controls will be designed to reduce the likelihood of
27 human intrusion to the extent practicable.

28 1.3 Site Selection Process

29 In 1955, the National Academy of Sciences–National Research Council (NAS-NRC)
30 recognized salt as a medium well suited for radioactive waste disposal. Salt has relatively
31 high thermal conductivity (which serves to conduct heat away from waste rapidly) and has
32 favorable plastic (creep) properties, which permit the absorption of significant pressure
33 without fracturing. The existence of large salt deposits demonstrates isolation from
34 circulating groundwaters for long periods of geologic time; the depositional nature and
35 preservation of large salt deposits demonstrate the region has been stable for long periods of
36 time.

1 The site selection process for the WIPP began in 1973 with a review of information on
2 potential disposal media. This work focused on salt beds and salt domes. The tentative
3 selection criteria used in the initial stage of the process emphasized radiation and mine safety,
4 hydrologic isolation, and ease of construction. The criteria specified the following conditions:
5 1,000–2,500 feet (305–762 meters) depth to salt, 200 feet (61 meters) minimum of salt
6 thickness, lateral extent of salt sufficient to protect against dissolution, favorable tectonics
7 (low historical seismicity and no salt-flow structures nearby), minimal groundwater, low
8 resource potential, minimum number of existing boreholes, low population density, and
9 maximum use of federal lands. The U.S. Geological Survey (USGS) and the Oak Ridge
10 National Laboratory (ORNL) selected eastern New Mexico as the area which best satisfied the
11 tentative selection criteria from the bedded salt regions surveyed.

12 During the second stage of the selection process, two of the three locations were determined to
13 be inadequate: the Clovis-Portales site, because shallow salt formations had a significant clay
14 content and the purer salt formations were too deep; and the Mescalero Plains area, because of
15 extensive oil field development. After shifting the potential site twice (in order to avoid
16 borehole penetrations of the salt within 2 miles (3.2 kilometers) of the repository border),
17 ORNL selected a site in the Delaware Basin for extensive characterization.

18 In the final stage of the process, eight areas in the Delaware Basin in Eddy and Lea counties
19 were evaluated. The Los Medaños site was determined to be the best site. Eight additional
20 selection criteria were considered at this stage in the process:

- 21 1. The site should be at least 6 miles (10 kilometers) from the Capitan Limestone, referred to
22 as the "Capitan Reef," a major aquifer, to avoid any possible deformation hazard related to
23 the nearness of the reef.
- 24 2. To minimize potential conflicts with exploration of mineral resources, the central 4 square
25 miles (10 square kilometers) of the repository itself should not be in the known Potash
26 District, and as little as possible of the surrounding buffer zone should be in the district.
- 27 3. No part of the central area should be less than 1 mile (1.6 kilometers) away from holes
28 drilled through the Castile Formation into underlying rocks in order to avoid dissolution
29 by water flowing upward through an inadequately plugged borehole.
- 30 4. Known oil and gas stratigraphic trends should be avoided.
- 31 5. The nearest dissolution front should be at least 1 mile (1.6 kilometers) from the site.
- 32 6. The bedding of geological strata should be nearly flat as can be determined by surface
33 geophysical investigations to ensure mine safety and ease of construction and to avoid the
34 need for numerous exploratory holes that could pose a subsequent risk to the integrity of
35 the repository.

- 1 7. Salt of high purity should be available at depths between 1,000 and 3,000 feet (305 and
2 914 meters) to ensure mine safety and ease of construction. In addition, a salt thickness of
3 200 feet (61 meters) or more is preferred to confine thermal and mechanical effects to the
4 salt.
- 5 8. The use of state and private land should be minimized, especially in the central area, to
6 simplify land acquisition and to avoid any relocation of residents.

7 The FEIS provided the basis for making the final decision regarding siting the WIPP facility at
8 the Los Medanos site. This decision weighed the numerous advantages of the location and its
9 suitability against potentially adverse environmental impacts. The WIPP site (Figure 1-1) was
10 selected as the best of the alternatives. The specific horizon in the bedded salt was selected
11 because of its desirable stratigraphic features. The stratigraphy is continuous throughout a
12 large geographic area and clay seams and interbeds of anhydrite or polyhalite are removed
13 from the repository horizon. The facility has been constructed at a horizon such that
14 operational and rock-support problems are minimized. Subsequent validation and
15 construction activities have confirmed that the site's features are suitable for the long-term
16 isolation of radioactive and hazardous wastes. The DOE has concluded that these favorable
17 features offset any enhanced risk of human intrusion associated with resources in the vicinity.

18 1.4 Regulatory Framework

19 The EPA is responsible for developing environmental standards for the protection of the
20 public and the environment from radioactivity. The authority for establishing and
21 implementing the regulatory standards applicable to the operation, closure, and long-term
22 performance of the WIPP facility are found in the Atomic Energy Act of 1954, Reorganization
23 Plan Number 3 of 1970, and in the Nuclear Waste Policy Act (NWPA) of 1982. The
24 regulations affecting the radioactive waste disposal operations that will occur at the WIPP are
25 found in 40 CFR Part 191, *Environmental Radiation Protection Standards for the*
26 *Management and Disposal of Spent Nuclear Fuel, High-Level and Transuranic Radioactive*
27 *Waste.*

28 The EPA is also responsible for establishing criteria to certify if the WIPP complies with the
29 40 CFR Part 191 Subparts B and C radioactive waste disposal standards. Pursuant to the
30 LWA, the EPA is currently developing these criteria, which will appear in 40 CFR Part 194,
31 *Criteria for the Certification and Determination of the Waste Isolation Pilot Plant's*
32 *Compliance with Environmental Standards for the Management and Disposal of Spent*
33 *Nuclear Fuel, High-Level and Transuranic Wastes.* The EPA recently published the proposed
34 40 CFR Part 194 rule; the DOE will specifically address the certification criteria when the
35 EPA promulgates the final rule. Once the EPA finalizes 40 CFR Part 194 and the DOE has
36 completed any additional investigations that might be necessary, the DOE will revise this
37 document and prepare a final application for certification.

1 Since the mid-1970s, the EPA has been developing guidance and standards for the
2 management and disposal of radioactive waste. The EPA's final rule, 40 CFR Part 191, was
3 first published on September 19, 1985. This standard was vacated and remanded to the EPA
4 by a Federal Court of Appeals in 1987. The LWA reinstated the 1985 disposal standard
5 except for the aspects of the standard that were specifically questioned by the court (i.e.,
6 § 191.15, Individual Protection Requirements, and § 191.16, Ground Water Protection
7 Requirements). On December 20, 1993, the EPA promulgated, effective January 19, 1994,
8 final disposal standards which corrected deficiencies associated with the individual and
9 groundwater protection requirements.

10 40 CFR Part 191 establishes standards and measures of performance for the following aspects
11 of a disposal system:

- 12 • Waste management and storage
- 13 • Protection of individuals from radiation exposures for a period of 10,000 years
- 14 • Protection of groundwater from radioactive contamination for 10,000 years
- 15 • Isolation of radionuclides sufficient to meet the containment requirements of the disposal
16 system.

17 To demonstrate that a disposal system will comply with 40 CFR Part 191, DOE must
18 demonstrate a reasonable expectation that each performance measure will be satisfied.

19 The assurance requirements, § 191.14, were promulgated in order to provide the confidence
20 needed for long-term compliance with the containment requirements in § 191.13. They
21 include: (1) active and passive institutional controls to preclude or mitigate the potential for
22 human disturbance of the repository for an extended period of time, (2) natural and engineered
23 barriers to ensure the integrity of the containment system, and (3) other measures taken to
24 enhance confidence in the disposal system performance.

25 **1.5 Program for Evaluating Long-Term Performance**

26 For evaluating compliance with the long-term performance requirements of 40 CFR Part 191,
27 the DOE will collect data and perform analyses. The DOE uses a technique developed
28 especially for predicting the behavior of geologic repositories over the thousands of years
29 required for waste isolation. This technique is performance assessment—a multi-disciplinary,
30 iterative, analytical process that begins by using available information that characterizes the
31 waste and the disposal system (the design of the repository, the repository seals, and the
32 natural barriers provided by the host rock and the surrounding formations). The DOE uses
33 performance assessment to identify the processes (i.e., phenomena that might develop over
34 long periods of time) and events that might affect the system and then examines the effects of
35 these processes and events on the performance of the system. The DOE subsequently uses
36 performance assessment to estimate the releases of radionuclides, based on the probabilities of

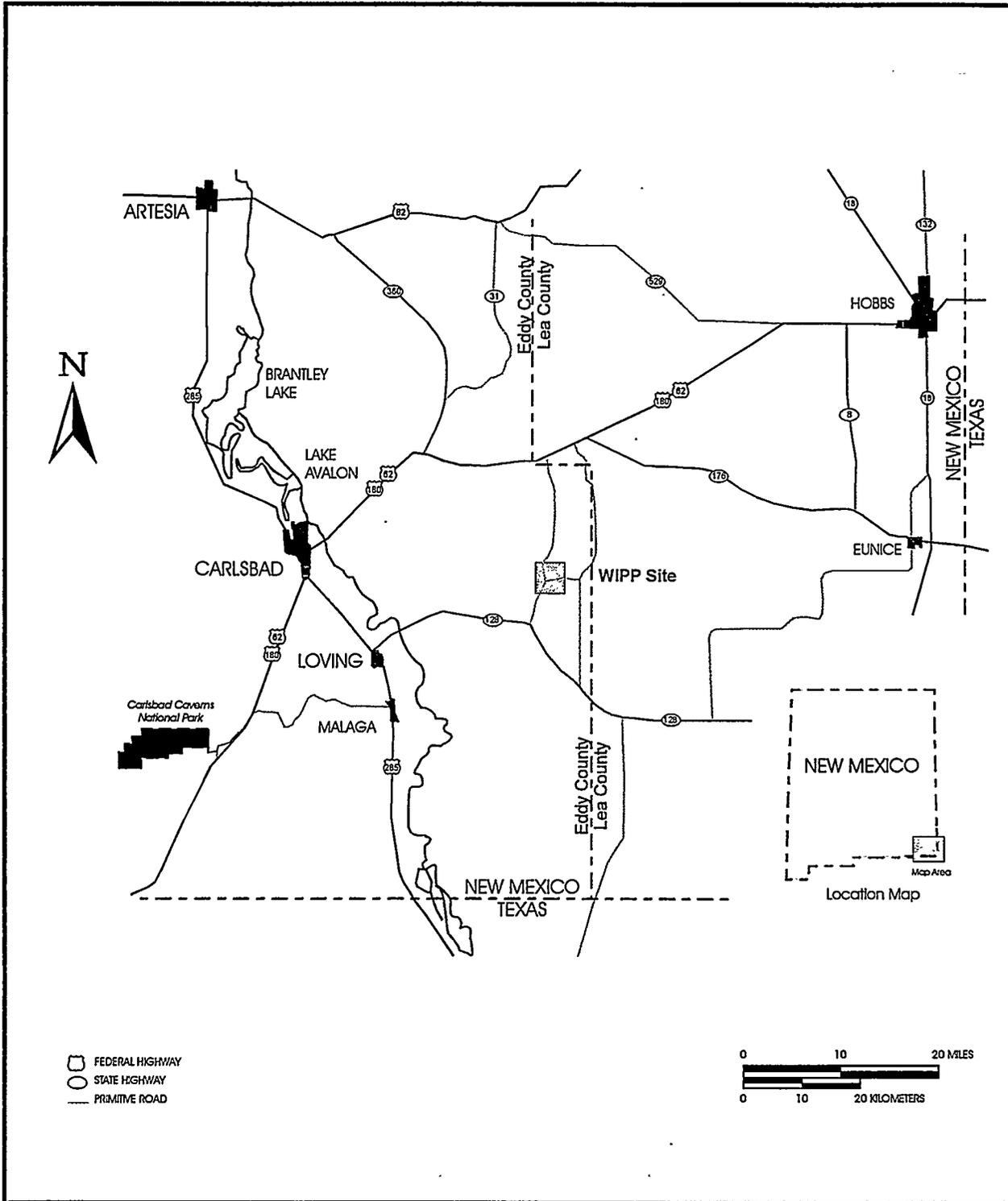


Figure 1-1. WIPP Location in Southeastern New Mexico

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1 these processes and events occurring and the consequences. Sensitivity analyses are used by
2 the DOE to determine which characteristics of the disposal system exert the greatest effect on
3 performance. The results of sensitivity analyses will be provided in the final application. The
4 results of performance assessment are used by the DOE in the 40 CFR Part 191 compliance
5 program to assess the disposal system's behavior and the possible environmental releases.

6 The structure of the DOE's program for assessing the ability of the WIPP to satisfy the
7 requirements in 40 CFR Part 191 is illustrated in Figure 1-2. Performance assessment
8 modeling and analyses will provide the quantitative evaluation of long-term radionuclide
9 isolation and containment. Information necessary to simulate long-term performance must
10 adequately represent the repository as well as the interactions of the waste with the disposal
11 system. The DOE must also evaluate the probability of human intrusion and its impacts. The
12 WIPP performance assessment method has been reviewed by the NAS, the Environmental
13 Evaluation Group (EEG), and experts in and outside the United States.

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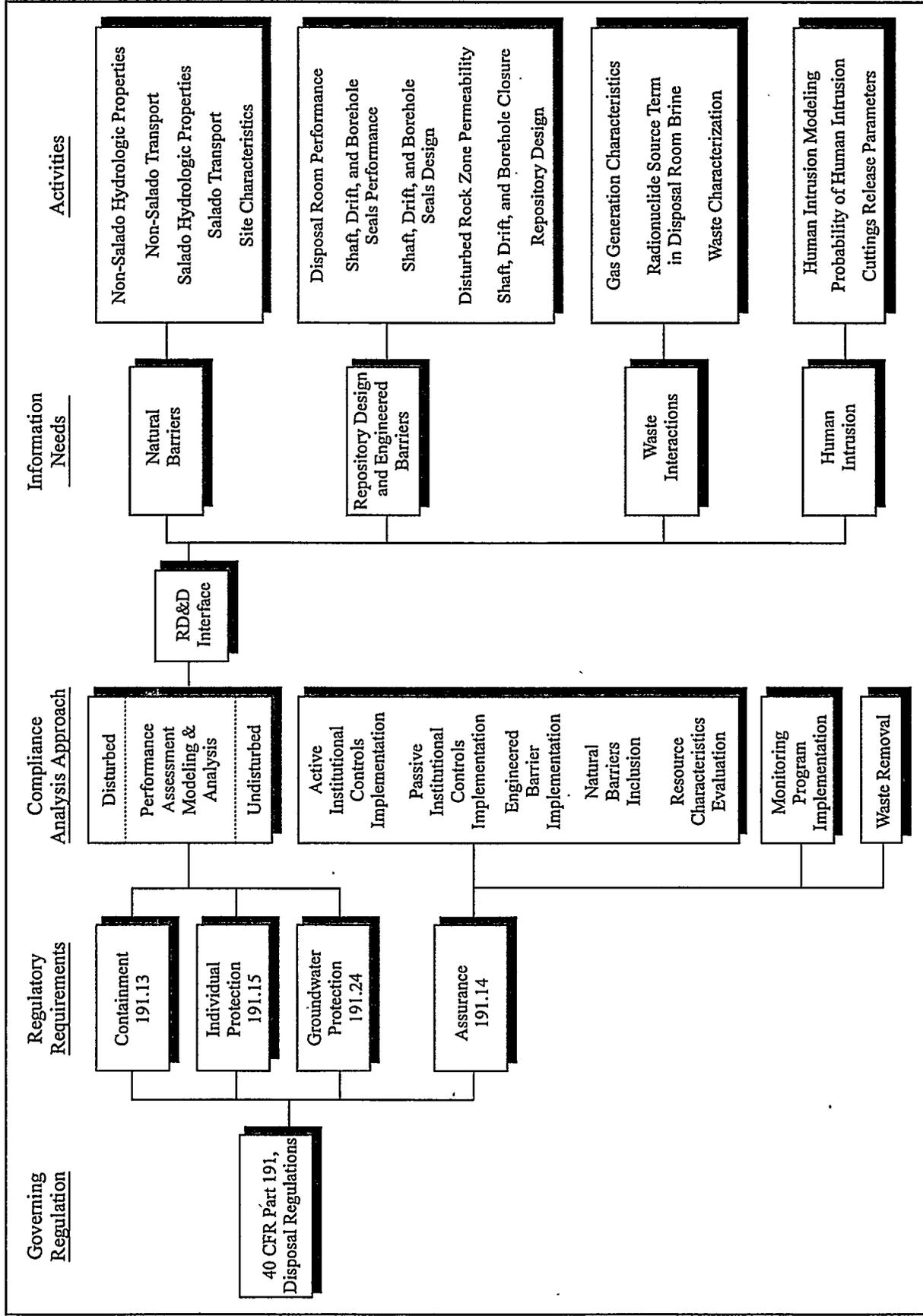


Figure 1-2. Long-Term 40 CFR Part 191 Compliance Program Structure

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2.0 SITE CHARACTERIZATION

The U.S. Department of Energy (DOE) uses the performance assessment methodology described in Section 6.1 to demonstrate that the Waste Isolation Pilot Plant (WIPP) disposal system will meet the environmental performance standards of Title 40 of the Code of Federal Regulations (CFR) Part 191 Subparts B and C. In order to effectively use performance assessment, three inputs are necessary: what can happen to the disposal system? what are the chances of it happening? and what are the consequences if it happens? The information shaping the substance of these inputs comes from a number of sources including field studies, laboratory evaluations, experiments, and, in the case of those feature not easily characterized, the judgment of experts. The information used in performance assessment is described in terms of *features* of the disposal system that can be used to describe its isolation capability; *events* that can affect the disposal system, and *processes* that are reasonably expected to act on the disposal system. The combinations of features, events, and processes (FEPs) that have been applied to the WIPP are discussed in detail in Section 6.2. This chapter provides the information supporting the Section 6.2 discussion of FEPs and the subsequent selection of parameters for the performance assessment.

The DOE's approach in selecting the WIPP site was, in essence, a screening process intended to emphasize selection of an area that possessed as many of the favorable FEPs as possible while excluding the unfavorable FEPs. The actual screening process used by the DOE is discussed in detail in numerous documents such as the Final Environmental Impact Statement (FEIS) which the DOE published in 1980 (DOE 1980 in the bibliography). The details of the DOE's site screening and selection are discussed explicitly in the scenario screening process in Section 6.2.

The DOE's site screening and selection and subsequent characterization led to the identification of specific FEPs that required in-depth evaluation in order to form the basis for evaluation in the performance assessment. The DOE dealt with these FEPs, for the most part, with studies identified in an agreement signed by the DOE and the State of New Mexico (see the reference to the Consultation and Cooperation [C&C] agreement in the bibliography). A list of these "issues" is presented in Table 2-1 within the context of the scenario development process in Section 6.2 where these issues are either retained for inclusion in the performance assessment or are rejected for reasons detailed in Section 6.2. Table 2-1 also includes some FEPs that are considered to be human-induced. These are included to the extent they require information about the natural system for their screening and associated scenario development. The DOE's basis for retention or elimination of FEPs in the scenario development process is based on the information presented in this chapter. This information consists of the results of field studies, laboratory studies, and expert judgment.

Specifically, in this chapter the DOE describes the WIPP site geology, hydrology, climatology, air quality, ecology, and cultural and natural resources. This chapter's purpose is to provide information on the disposal system's natural FEPs that are relevant to the assessment of the WIPP site as a potential repository for transuranic (TRU) waste and to establish: (1) the favorable characteristics of the site, (2) background environmental quality, and (3) parameters needed to conduct performance assessments.

1 **Table 2-1. Issues Related to the Natural Environment that were Evaluated for the**
 2 **WIPP Performance Assessment Scenario Screening**

| | FEP Topical Heading | WIPP Issue | Discussion |
|----|------------------------------|--|-----------------------|
| | | Geological Effects | |
| 5 | Regional tectonics | Regional uplift | § 2.1.5.1 |
| | | Regional subsidence | § 2.1.5.1 |
| 6 | Volcanic activity | Volcanism | § 2.1.5.3 |
| 7 | Magmatic activity | Regional dikes | § 2.1.5.3 |
| 8 | Fault movement | Movements on faults | § 2.1.5.2 |
| | | Fault activation | § 2.1.5.2 |
| | | Formation of new faults | § 2.1.5.2 |
| 9 | Seismic activity | Earthquakes | § 2.6 |
| | | Natural seismicity | § 2.6 |
| | | Externally induced seismicity | § 2.6 |
| 10 | Salt deformation | Deformation | § 2.1.6.1 |
| 11 | Deep dissolution | Breccia pipes | § 2.1.6.2 |
| | | Castile and Salado | § 2.1.6.2 |
| | | Collapse breccias | § 2.1.6.2 |
| 12 | Mineralogical changes | Fracture mineralization—Culebra | § 2.1.3.5.2 |
| | | Dissolution of fracture fillings—Culebra | § 2.1.3.5.2 |
| | | Natural rock properties—general | § 2.1.3 |
| | | Salinity | § 2.4.2.1, § 2.7 |
| | | Changes in sorptive surfaces—Culebra | § 2.1.3.5.2 |
| 13 | | Climate Effects | |
| 14 | Climate change | Climate change—historic and current | § 2.5.1, § 2.5.2 |
| 15 | Glaciation | Glacial and interglacial cycling | § 2.5.1 |
| 16 | | Geomorphological Effects | |
| 17 | Erosion and sedimentation | Wind erosion | § 2.1.4.2 |
| | | Major incision | § 2.1.4.2 |
| | | Changes in topography | § 2.1.4.2 |
| | | Surface flow characteristics | § 2.1.4.2 |
| 18 | | Surface and Near-Surface Hydrological Effects | |
| 19 | Flooding | Flooding | § 2.1.4.2, § 2.2.2 |
| 20 | Shallow dissolution and soil | Surface-water chemistry | § 2.2.2 |
| 21 | development | Soil properties | § 2.1.3.10 |
| 22 | Infiltration and recharge | Variation in groundwater recharge | § 2.2.3 |
| | | Precipitation, temperature and soil/water balance | § 2.5.2 |
| | | Surface hydrological change | § 2.2.2 |
| | | Near-surface runoff processes | § 2.2.2 |
| | | Surface flow characteristics | § 2.2.2 |
| | | River flow and lake level changes | § 2.2.2 |
| | | Groundwater discharge to surface-water | § 2.2.3 |
| | | Groundwater discharge to springs | § 2.2.3 |
| 23 | | Ecological Effects | |
| 24 | Vegetational changes | Land use changes | § 2.3.2.2 |
| | | Terrestrial ecological development | § 2.3.2.3 |
| 25 | | Farfield Flow and Transport | |
| 26 | Groundwater flow | Rock properties | § 2.2.1 |

| FEP Topical Heading | WIPP Issue | Discussion |
|---|---|---|
| Groundwater flow (continued) | Dewatering and water level | § 2.2.1.7 |
| | Saturated groundwater flow—Rustler | § 2.2.1.5 |
| | Groundwater recharge | § 2.2.3 |
| | Groundwater conditions (saturated and unsaturated) | § 2.2.1 |
| | Changes in geometry of the flow system—Rustler | § 2.2.1.5 |
| | Changes in driving forces of the flow system—supra-Salado | § 2.2.1.5, § 2.2.1.6 |
| | Changes in groundwater flow direction—Culebra | § 2.2.1.5.2 |
| | Fracture—Culebra | § 2.2.1.5.2 |
| | Channelling—Culebra | § 2.2.1.5.2 |
| | Groundwater geochemistry and radionuclide transport | Groundwater composition changes—Culebra |
| Drilling | | |
| Deep drilling | Exploratory boreholes: intrusive | NMBMMR 1995 |
| | Archeological investigations: intrusive | § 2.3.2.3 |
| | Geothermal energy investigations | Appendix DEL ^a |
| | Exploratory boreholes: non-intrusive | Appendix DEL ^a |
| | Drilling: enhanced oil and gas production (non-intrusive) | NMBMMR 1995 |
| | Drilling: liquid waste disposal | Appendix DEL ^a |
| | Drilling: hydrocarbon storage (non-intrusive) | Appendix DEL ^a |
| Shallow drilling | Drilling: archaeology (non-intrusive) | Appendix DEL ^a |
| | Exploratory boreholes (potash, water) | NMBMMR 1995 |
| Post-Drilling Events and Processes | | |
| Fluid extraction | Groundwater extraction | § 2.2.1.6.1 |
| | Ranching | § 2.2.1.6.1 |
| Fluid injection | Injection wells | Appendix DEL ^a |
| Excavations | | |
| Mining | Potash mining | § 2.3.1.1 |
| | Mining other than potash | § 2.3.1 |
| Surface Activities | | |
| Irrigation | Irrigation—Santa Rosa | § 2.2.1.6.2 |
| Explosions | | |
| Underground testing of nuclear devices | Underground weapons testing | § 2.3.2.3 |

^aAppendix DEL is in press.

The DOE is developing the WIPP as a deep geologic repository for disposal of TRU waste from government defense installations across the country. In order for the DOE to formulate a reasonable expectation of site conditions far into the future, the DOE has characterized the site in detail to provide basic data for a variety of geologic and hydrologic parameters. The DOE uses these parameters in computational models to predict the likelihood and possible

1 consequences of various scenarios expected to apply to the WIPP site over a 10,000-year
2 period as specified in the regulations. The DOE will also use the computational models to
3 evaluate the efficacy of the natural and man-made barriers in meeting environmental
4 performance standards (Chapter 6). Results of these predictive models will be used by the
5 DOE to demonstrate that the DOE has a reasonable expectation that the waste will not reach
6 the accessible environment in quantities exceeding the regulatory limits.

7 The DOE has prepared this chapter to be consistent with what it believes is necessary to
8 demonstrate compliance with the long-term disposal standards of 40 CFR Part 191. The
9 contents follow, for the most part, recommendations found in regulatory guidance documents
10 as reflected in the DOE's *Format and Content Guide for Regulatory Submittals* (DOE 1994).
11 Specific guidance is scheduled to be issued by the U.S. Environmental Protection Agency
12 (EPA) as part of the criteria for certification of the DOE's compliance at WIPP. This guidance
13 will be part of 40 CFR Part 194. When the final rule is issued, the DOE may have to adjust
14 the contents of this chapter to include additional topics, to provide greater detail on topics
15 already included, or to reformat the contents in accordance with EPA guidance. These
16 adjustments will be made for the final compliance certification application.

17 The DOE located the WIPP site 26 miles (42 kilometers) east of Carlsbad, New Mexico, in
18 Eddy County (Figure 2-1). The region surrounding the WIPP site has been under study for
19 many years, and exploration of both potash and hydrocarbon deposits has provided extensive
20 knowledge of the geology of the region. Two exploratory holes were drilled by the federal
21 government in 1974 at a location northeast of the present site; that location was abandoned in
22 1975 as a possible repository site after U.S. Energy Research and Development
23 Administration (ERDA)-6 was drilled and unacceptable structure and pressurized brine were
24 encountered. The results of these investigations are reported in Powers et al. (1978, p. 2-6;
25 included in this document as Appendix GCR). During late 1975 and early 1976, the ERDA
26 identified the present site and an initial exploratory hole (ERDA-9) was drilled. By the time
27 an initial phase of site characterization was completed in August 1978, 47 holes had been
28 drilled or were in progress for various hydrologic and geologic purposes. Geophysical
29 techniques were applied to augment data collected from boreholes. Since 1978, the DOE has
30 drilled additional holes to support hydrologic programs, geologic programs, and facility
31 design. Geophysical logs, cores, basic data reports, geochemical sampling and testing, and
32 hydrological testing and analyses are reported by the DOE and its scientific advisor, Sandia
33 National Laboratories (SNL), in numerous documents and maintained in reference libraries
34 that are available to the public such as the Sandia WIPP Central File (in Albuquerque, New
35 Mexico). Many of those documents form the basis for the DOE's assertions in this
36 application. Where necessary, specific references from these documents are cited to reinforce
37 the statements being made. Additional sources of information on the various topics in this
38 section are listed in a bibliography at the end of the chapter.

39 Biological studies of the site began in 1975 to gather information for the Environmental
40 Impact Statement. Meteorological studies began in 1976, and economic studies were initiated
41 in 1977. Baseline environmental data were initially reported in 1977 and are now updated
42 annually by the DOE.

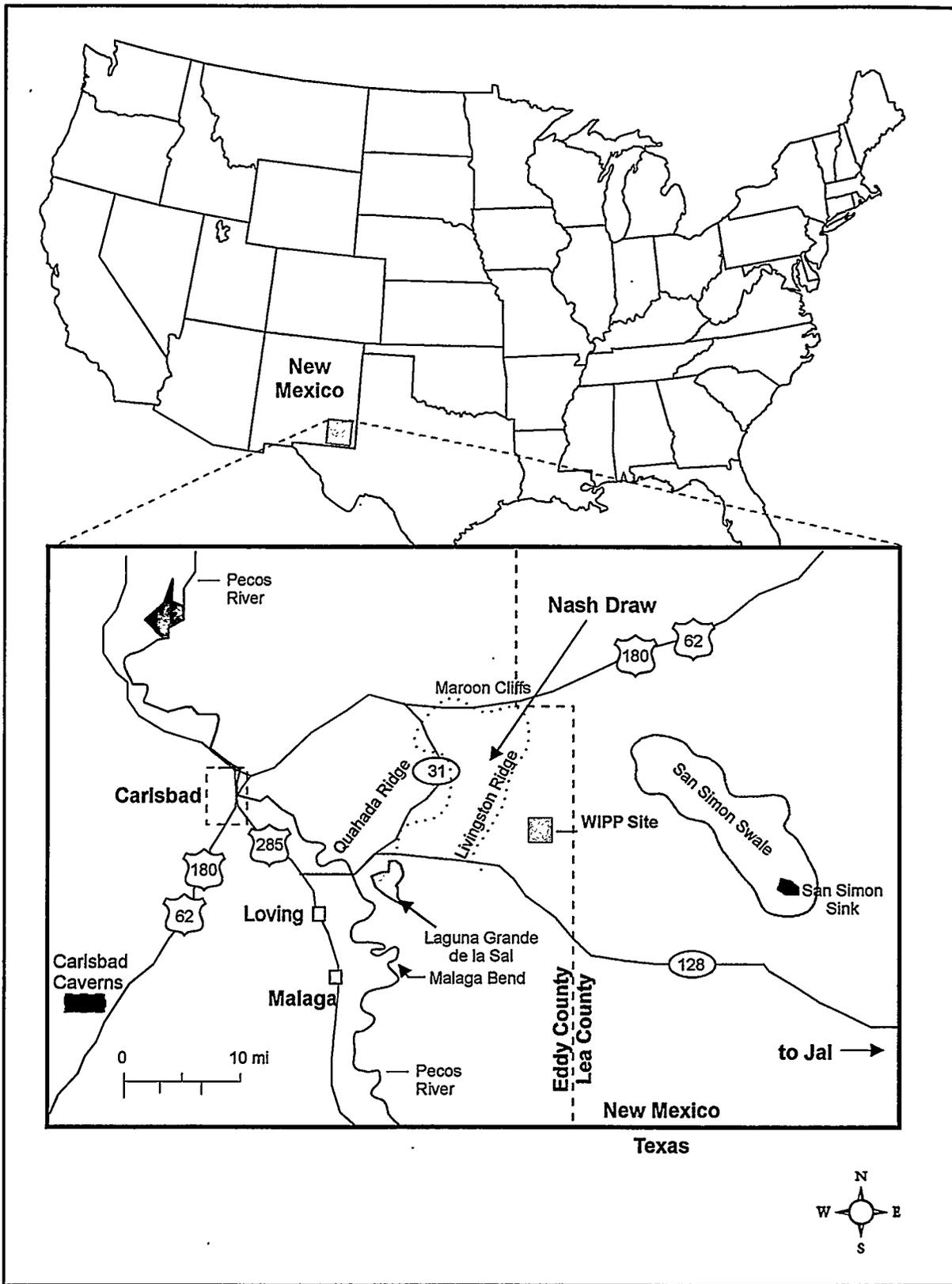


Figure 2-1. WIPP Site Location in Southeastern New Mexico

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1 The DOE selected the WIPP disposal horizon to be located within a rock salt deposit known
2 as the Salado Formation (hereafter referred to as the Salado) at a depth of 2,150 feet (650
3 meters) below the ground surface. The Salado is regionally extensive; includes continuous
4 beds of salt without complicated structure; is deep with little potential for dissolution; and is
5 near enough to the surface to make access reasonable. Particular site selection criteria
6 narrowed the choices when the present site was located during 1975–76 as discussed in
7 Appendix GCR (p. 2-10ff).

8 One reason the DOE has for presenting a discussion of site characteristics and other features is
9 to document how the DOE arrived at the various parameters used in the numerical codes to
10 predict disposal system performance. This information is presented in the course of the
11 discussions that are presented in the following chapters. A discussion of the actual values and
12 distributions used for the performance assessment is reserved for Chapter 6. For those
13 parameters that have been determined to be more important in terms of impact on overall
14 system performance evaluation, the DOE is providing additional detail in appendices, such as
15 Appendix PAR. In Appendix PAR, parameters are summarized in the form of parameter
16 sheets. Where necessary, parameter sheets provide probability distribution functions and
17 supporting data values. For this draft application, example parameter sheets are provided.
18 Additional parameters will be included in the final application.

19 **2.1 Geology**

20 A thorough description of the WIPP facility's natural environmental setting is considered
21 crucial by the DOE for a demonstration of compliance with the disposal standards. In this
22 section, the DOE is addressing environmental factors and long-term environmental changes
23 that are important for assessing the waste isolation potential of the disposal system. The detail
24 provided by the DOE is believed to be sufficient to assess the degree of waste isolation
25 achievable. The first of these environmental factors is the geology of the site and vicinity.

26 Geological data have been collected from the WIPP site and surrounding area for use in
27 evaluating the site's suitability as a radioactive waste repository. These data have been
28 collected principally by the DOE and its predecessor agencies, the United States Geological
29 Survey (USGS), the New Mexico Bureau of Mines and Mineral Resources (NMBMMR), and
30 private organizations engaged in natural resource exploration and extraction. The DOE has
31 analyzed the data provided in the following discussion and believes it supports the DOE's
32 position that the WIPP site is suitable for the long-term isolation of radioactive waste. Many
33 issues have been discussed, investigated, and resolved in order for the DOE to reach the
34 conclusion that the site is suitable. The DOE discusses these issues in the following with
35 emphasis on the resolution of the issues. The majority of the data collected have been
36 reported or summarized in two reports which the DOE has included as Appendix GCR and
37 Appendix SUM.

1 **2.1.1 Data Sources and Quality**

2 The geology of southeastern New Mexico has been of great interest for more than a century.
3 The Guadalupe Mountains have become a common visiting and research point for geologists
4 because of the spectacular exposures of Permian-age reef rocks and related facies. (See
5 Shumard [1858], Crandall [1929], Newell et al. [1953], and Dunham [1972] in the
6 bibliography for a historical perspective.) Because of intense interest in both hydrocarbon and
7 potash resources in the region, there exists a large volume of data as potential background for
8 the WIPP site, though some data are proprietary. Finally, there is the geological information
9 developed directly and indirectly by studies sponsored by WIPP; it ranges from raw data to
10 interpretive reports.

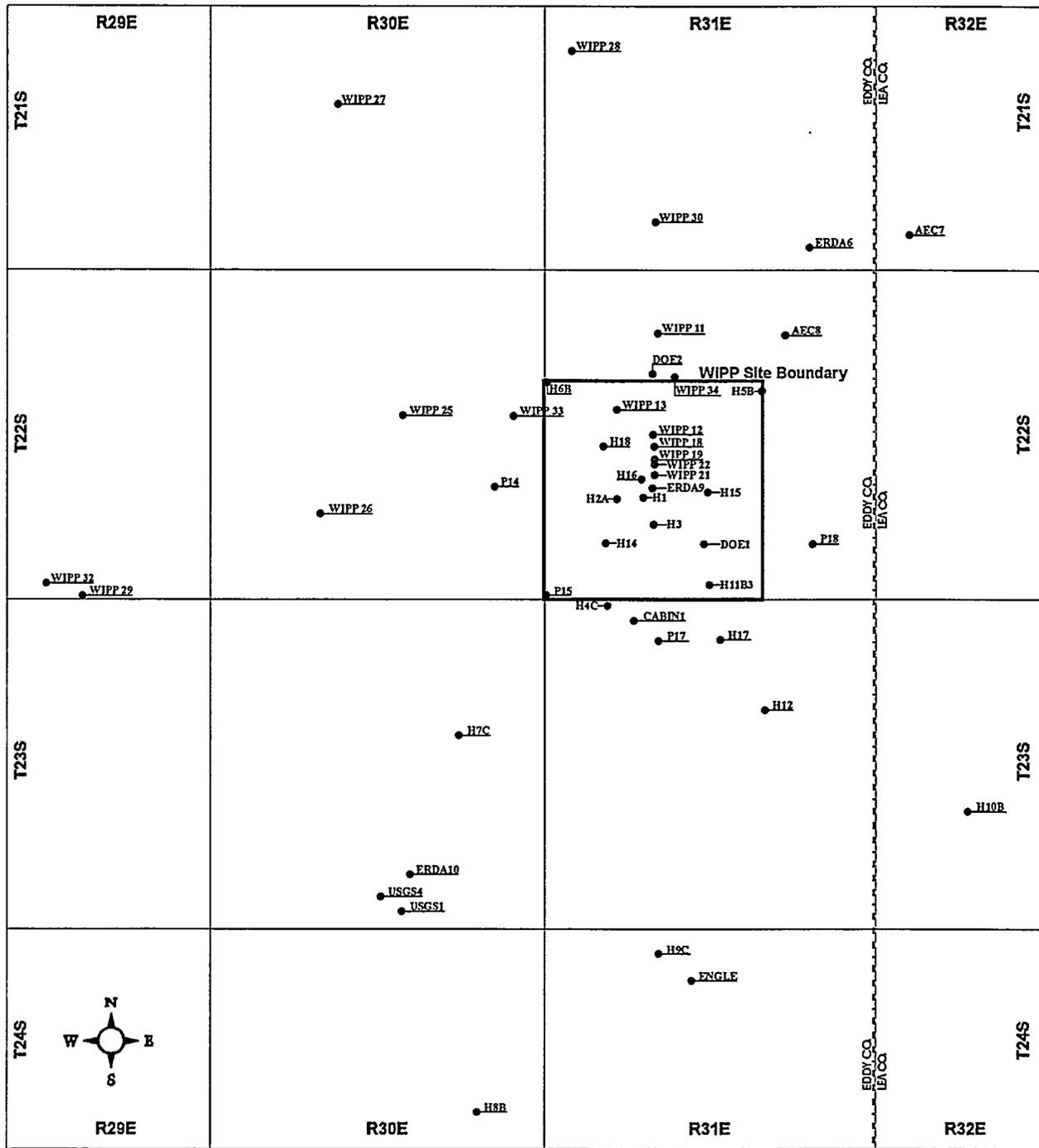
11 Elements of the geology of southeastern New Mexico have been discussed or described in
12 professional journals or technical documents from many different sources. These types of
13 articles are an important source of information and, where there is no contrary evidence, the
14 information in these articles is included through reference where subject material is relevant.
15 Implicit rules of professional conduct of research and reporting are assumed to have been
16 applied, and journal and editorial review has normally been applied. Certain elements of the
17 geology presented in such sources have been deemed critical to the WIPP, and have been the
18 subject of specific WIPP-sponsored studies.

19 The geological data which the DOE has developed explicitly for the WIPP project have been
20 produced over a 20-year period by different organizations and contractors, during which time
21 national standards for quality assurance (QA) and documentation have evolved. Early project
22 data, especially, do not have all the same elements of QA that more recent data may have; for
23 at least some studies there is a sufficient record to follow clearly the field programs,
24 objectives, and results. Other data from project records will be incorporated here through
25 specific reference or appendices. The DOE's activities to specifically address the quality of
26 site characterization and other experimental data are described in Chapter 5.0.

27 Geological data have been developed by the DOE through a variety of WIPP-sponsored
28 studies using drilling, mapping or other direct observation, geophysical techniques, and
29 laboratory work. Most of the techniques and statistics of data acquisition will be incorporated
30 by specific discussion. Boreholes are, however, a major source of geological data for the
31 WIPP and surrounding area. From boreholes come raw data (e.g., depth measurements,
32 amount of core, geophysical logs) that provide the basis for point data and interpreted data
33 sets. These data are the base for computing other useful elements such as structure maps for
34 selected stratigraphic horizons or isopachs (thickness) of selected stratigraphic intervals.

35 The borehole data set in Appendix BH is included as reference information. A map of some
36 borehole locations in this data set used in this chapter is provided in Figure 2-2.

Draft 40 CFR 191 Compliance Certification Application



● Borehole Location

Figure 2-2. Borehole Location Map

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1 **2.1.2 Geologic History**

2 In this section the DOE summarizes the more important points of the geologic history within
3 about 200 miles (320 kilometers) of the WIPP site, with emphasis on more recent or nearby
4 events. Major elements of the geological history from the end of the Precambrian in the
5 vicinity of the WIPP site were compiled in graphic form (Figure 2-3). The geologic time scale
6 that the DOE uses for WIPP is based on the compilation by Palmer (1983, pp. 503–504) for
7 *The Decade of North American Geology* (DNAG). There are several compiled sources of
8 chronologic data related to different reference sections or methods (see, for example, Harland
9 et al. [1982] and Salvador [1985] in the bibliography). Although most of these sources show
10 generally similar ages for chronostratigraphic boundaries, there is no consensus on either
11 reference boundaries or most-representative ages. The DNAG scale is accepted by the DOE
12 as a standard that is useful and sufficient for WIPP purposes, as no known critical parameters
13 require more accurate or precise dates.

14 The geologic history in this region can conveniently be subdivided into three general phases:

- 15 • A Precambrian period, represented by metamorphic and igneous rocks, ranging in age
16 from about 1.5 to 1.0 billion years old
- 17 • A period principally of erosion from about 1.0 to 0.5 billion years, as there is not known to
18 be any rock record from this time
- 19 • An interval from 0.5 billion years to the present represented by a more complex set of
20 mainly sedimentary rocks and shorter periods of erosion and dissolution.

21 This latter phase is the main subject of the DOE's detailed discussion of this text.

22 Precambrian crystalline rocks have been penetrated in only a few deep boreholes in the
23 vicinity of the WIPP, and therefore relatively little petrological information is available.
24 Foster (1974, fig. 3) extrapolated the elevation of the Precambrian surface under the area of
25 WIPP as being between 14,500 feet (4.42 kilometers) and 15,000 feet (4.57 kilometers) below
26 sea level; the site surface at WIPP is about 3,400 feet (1,036 meters) above sea level. Keesey
27 (1976, vol. I, exhibit no. 2) projected a depth to the top of Precambrian rocks of about 18,200
28 feet (5,545 meters) based on the geology of the nearby borehole in Section 15, T22S, R31E.

29 Precambrian rocks of a variety of types crop out in the following locations: the Sacramento
30 Mountains northwest of WIPP; around the Sierra Diablo and Baylor Mountains near Van
31 Horn, Texas; west of the Guadalupe Mountains at Pump Station Hills; and in the Franklin
32 Mountains near El Paso, Texas. East of the WIPP, a relatively large number of boreholes on
33 the Central Basin Platform have penetrated the top of the Precambrian (Foster 1974, fig. 3).
34 As summarized by Foster (1974, p. 10), Precambrian rocks in the area considered similar to
35 those in the vicinity of the site range in age from about 1.14 to 1.35 billion years.

1 For a period of about 500 million years (1.1 to 0.6 billion years ago), there is no certain rock
2 record in the region around the WIPP. The most likely rock record for this period may be the
3 Van Horn sandstone, but there is no conclusive evidence that it represents part of this time
4 period. The region is generally interpreted to have been subject to erosion for much of the
5 period, until the Bliss sandstone began to accumulate during the Cambrian.

6 *2.1.3 Stratigraphy and Lithology in the Vicinity of the WIPP Site*

7 In this section the DOE presents the stratigraphy and lithology of the Paleozoic and younger
8 rocks underlying the WIPP site and vicinity (Figure 2-4), emphasizing the units nearer the
9 surface. Details begin with the Permian (Guadalupian) Bell Canyon Formation (hereafter
10 referred to as the Bell Canyon)—the upper unit of the Delaware Mountain Group—because
11 this is the uppermost water-bearing formation below the evaporites. The principal
12 stratigraphic data are the chronologic sequence, age, and extent of rock units, including some
13 of the nearby relevant facies changes. Characteristics such as thickness and depth are
14 summarized here from published sources for deeper rocks and are mainly based on data sets
15 presented in Appendix BH for shallower rocks (above the Bell Canyon). The lithologies of
16 upper formations and some formation members are described.

17 2.1.3.1 General Stratigraphy and Lithology below the Bell Canyon Formation

18 As stated previously, the Precambrian basement near the site is projected to be about 18,200
19 feet (5,545 meters) below the surface (Keeseey 1976, vol. II, exhibit no. 2), consistent with
20 information presented by Foster in 1974. Ages of similar rock suites in the region range from
21 about 1.14 to 1.35 billion years.

22 The basal units overlying Precambrian rocks are clastic rocks commonly attributed either to
23 the Bliss sandstone or the Ellenberger Group (Foster 1974, p. 10ff), considered most likely to
24 be Ordovician in age in this area. The Ordovician system comprises the Ellenberger,
25 Simpson, and Montoya groups in the northern Delaware Basin. Carbonates are predominant
26 in these groups, with sandstones and shales common in the Simpson group. Foster (1974,
27 p. 12) reported 975 feet (297 meters) of Ordovician north of the site area and extrapolated a
28 thicker section of about 1,300 feet (396 meters) at the present site (p. 17). Keeseey (1976, vol.
29 II, exhibit no. 2) projected a thickness of 1,200 feet (366 meters) for the Ordovician system
30 within the site boundaries.

31 Silurian-Devonian rocks in the Delaware Basin are not stratigraphically well defined, and
32 there are various notions for extending nomenclature into the basin. Common drilling
33 practice is not to differentiate, though the Upper Devonian Woodford shale at the top of the
34 sequence is frequently distinguished from the underlying dolomite and limestone (Foster
35 1974, p. 18). Foster (p. 21) showed a reference thickness of 1,260 and 160 feet (384 and 49
36 meters) for the carbonates and the Woodford shale, respectively; he estimated thickness of
37 these units at the present WIPP site of about 1,150 feet (351 meters) and 170 feet (52 meters),
38 respectively. Keeseey (1976, vol. II, exhibit no. 2) projected 1,250 feet (381 meters) of
39 carbonate and showed 82 feet (25 meters) of the Woodford shale.

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| ERA | PERIOD | EPOCH | YEARS | | MAJOR GEOLOGIC EVENTS - SOUTHEAST NEW MEXICO REGION | |
|---|---------------|-------------|------------|----------------|--|---|
| | | | DURATION | BEFORE PRESENT | | |
| C E N O Z O I C | Quaternary | Holocene | 10,000 | 1,600,000 | Eolian and erosion/solution activity. Development of present landscape. | |
| | | Pleistocene | 1,590,000 | | | |
| | Tertiary | Pliocene | 3,700,000 | | 66,400,000 | Deposition of Gatuña fan sediments. Formation of caliche caprock. Regional uplift and east-southeastward tilting; Basin-Range uplift of Sacramento and Guadalupe-Delaware Mountains. Erosion dominant. No Early to Mid-Tertiary rocks present. Laramide "revolution" Uplift of Rocky Mountains. Mid tectonism and igneous activity to west and north. |
| | | Miocene | 18,400,000 | | | |
| | | Oligocene | 12,900,000 | | | |
| | | Eocene | 21,200,000 | | | |
| Paleocene | 8,600,000 | | | | | |
| M E S O Z O I C | Cretaceous | | 77,600,000 | 144,000,000 | Submergence. Intermittent shallow seas. Thin limestone and clastics deposited. | |
| | Jurassic | | 64,000,000 | 208,000,000 | Emergent conditions. Erosion, formation of rolling terrain. Deposition of fluvial clastics. | |
| | Triassic | | 37,000,000 | 245,000,000 | Erosion. Broad flood plain develops. | |
| P A L E O Z O I C | Permian | | 41,000,000 | 286,000,000 | Deposition of evaporite sequence followed by continental redbeds. Sedimentation continuous in Delaware, Midland, Val Verde basins and shelf areas. | |
| | Pennsylvanian | | 34,000,000 | 320,000,000 | Massive deposition of clastics. Shelf, margin, basin pattern of deposition develops. | |
| | Mississippian | | 40,000,000 | 360,000,000 | Regional tectonic activity accelerates, folding up Central Basin platform. Matador arch, ancestral Rockies. Regional erosion. Deep, broad basins to east and west of platform develop. | |
| | Devonian | | 48,000,000 | 408,000,000 | Renewed submergence. Shallow sea retreats from New Mexico; erosion. Mild epeirogenic movements. Tobosa basin subsiding. Pedernal landmass and Texas Peninsula emergent until Middle Mississippian. | |
| | Silurian | | 30,000,000 | 438,000,000 | | |
| | Ordovician | | 67,000,000 | 505,000,000 | Marathon-Quachita geosyncline, to south, begins subsiding. Deepening of Tobosa basin area; shelf deposition of clastics, derived partly from ancestral Central Basin platform and carbonates. | |
| | Cambrian | | 65,000,000 | 570,000,000 | Clastic sedimentation - Bliss sandstone. | |
| PRECAMBRIAN | | | | | Erosion to a nearly level plain. Mountain building, igneous activity, metamorphism, erosional cycles. | |

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Figure 2-3. Major Geologic Events - Southeast New Mexico Region

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| SYSTEM | SERIES | GROUP | FORMATION | MEMBER |
|--------------|---------------|-------------------|--------------------|------------------|
| RECENT | RECENT | | SURFICIAL DEPOSITS | |
| QUARTER-NARY | PLEISTOCENE | | MESCALERO CALICHE | |
| | | | GATUÑA | |
| TERTIARY | MID-PLIOCENE | | OGALLALA | |
| TRIASSIC | | DOCKUM | SANTA ROSA | |
| PERMIAN | OCHOAN | | DEWEY LAKE | |
| | | | RUSTLER | Forty-niner |
| | | | | Magenta Dolomite |
| | | | | Tamarisk |
| | | | | Culebra Dolomite |
| | | | | unnamed |
| | | | SALADO | upper |
| | McNutt Potash | | | |
| | lower | | | |
| | CASTILE | | | |
| | GUADALUPIAN | DELAWARE MOUNTAIN | BELL CANYON | |
| | | | CHERRY CANYON | |
| | | | BRUSHY CANYON | |

Figure 2-4. Site Geologic Column

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1 The Mississippian system in the northern Delaware Basin is commonly attributed to
2 "Mississippian limestone" and the overlying Barnett shale (Foster 1974, p. 24), but the
3 nomenclature is not consistently used. At the reference well used by Foster (p. 25), the
4 limestone is 540 feet (165 meters) thick and the shale is 80 feet (24 meters); isopachs at the
5 WIPP are 480 feet (146 meters) and less than 200 feet (61 meters). Keesey (1976, vol. II,
6 exhibit no. 2) indicates 511 feet (156 meters) and 164 feet (50 meters), respectively, within the
7 site boundaries.

8 The nomenclature of the Pennsylvanian system applied within the Delaware Basin is both
9 varied and commonly inconsistent with accepted stratigraphic rules. Chronostratigraphic or
10 time-stratigraphic names are applied to these lithologic units: the Morrow, Atoka, and
11 Strawn, from base to top (Foster 1974, p. 31). Foster (p. 34) extrapolated thicknesses of about
12 2,200 feet (671 meters) for the Pennsylvanian at the WIPP site. Keesey (1976, vol. II, exhibit
13 no. 2) reports 2,088 feet (636 meters) for these units. The Pennsylvanian rocks in this area are
14 mixed clastics and carbonates, with carbonates more abundant in the upper half of the
15 sequence.

16 The Permian is the thickest system in the northern Delaware Basin, and it is divided into four
17 series from the base to top: Wolfcampian, Leonardian, Guadalupian, and Ochoan. According
18 to Keesey (1976, vol. II, exhibit no. 2), the three lower series total 8,684 feet (2,647 meters)
19 near the site. Foster (1974, p. 35ff) indicates a total thickness for the lower three series of
20 7,665 feet (2,336 meters) for a reference well north of WIPP. Foster's isopach maps of these
21 series indicate about 8,500 feet (2,591 meters) for the WIPP site area. The Ochoan series at
22 the top of the Permian is considered in more detail later because the formations host and
23 surround the WIPP repository horizon. Its thickness at DOE-2, about 2 miles (3.2 kilometers)
24 north of the site center, is 3,938 feet (1,200 meters) according to Mercer et al. (1987,
25 pp. 23-24; this document is appended to the Compliance Certification Application as
26 Appendix HYDRO).

27 The Wolfcampian series is also referred to as the Wolfcamp Formation (hereafter referred to
28 as the Wolfcamp) in the Delaware Basin. In the site area, the lower part of the Wolfcamp is
29 dominantly shale with carbonate and some sandstone according to Foster (1974, p. 38);
30 carbonate increases to the north. Clastics increase to the east toward the margin of the Central
31 Basin Platform. Keesey (1976, vol. II, exhibit no. 2), reports the Wolfcamp to be 1,493 feet
32 (455 meters) thick at a well near the WIPP site.

33 The Leonardian Series is represented by the Bone Spring Limestone or Formation (hereafter
34 referred to as the Bone Spring). According to Foster (1974, p. 39) the lower part of the
35 formation is commonly interbedded carbonate, sandstone, and some shale, while the upper
36 part is dominantly carbonate. Near the site, the Bone Spring is 3,247 feet (990 meters) thick
37 according to Keesey (1976, vol. II, exhibit no. 2).

38 The Guadalupian series is represented in the general area of the site by a number of
39 formations exhibiting complex facies relationships (Figure 2-5). The Guadalupian series is
40 known in considerable detail west of the site from outcrops in the Guadalupe Mountains,

1 where numerous outcrops and subsurface studies have been undertaken. (See, for example,
2 P.B. King [1948], Newell et al. [1953], and Dunham [1972] in the bibliography). According
3 to Garber et al. (1989, p. 36), similar facies relationships are expected from the site to the
4 north (Figure 2-5).

5 Within the Delaware Basin, the Guadalupian series comprises three formations: Brushy
6 Canyon, Cherry Canyon, and Bell Canyon, from base to top. These formations are dominated
7 by submarine channel sandstones with interbedded limestone and some shale. A limestone
8 (Lamar) generally tops the series, immediately underneath the Castile Formation (hereafter
9 referred to as the Castile). Around the margin of the Delaware Basin, reefs developed during
10 the same time the Cherry Canyon and Bell Canyon formations were being deposited. These
11 massive reef limestones, the Goat Seep and Capitan limestones, are equivalent in time to these
12 basin sandstone formations, but were developed much higher topographically around the basin
13 margin. A complex set of limestone to sandstone and evaporite beds was deposited further
14 away from the basin behind the reef limestones. The Capitan reef limestones are well known
15 because the Carlsbad Caverns are partially developed in these rocks.

16 2.1.3.2 The Bell Canyon Formation

17 The Bell Canyon is known from outcrops on the west side of the Delaware Basin and from
18 subsurface intercepts for oil and gas drilling. Several informal lithologic units are commonly
19 named during such drilling. Mercer et al. (1987, p. 28) stated that DOE-2 penetrated the
20 Lamar limestone, the Ramsey sand, the Ford shale, the Olds sand, and the Hays sand. This
21 informal nomenclature is used for the Bell Canyon in some other WIPP reports.

22 The Clayton Williams Badger Federal borehole near the WIPP (Section 15, T22S, R31E)
23 intercepted 961 feet (293 meters) of Bell Canyon, including the Lamar limestone, according to
24 Keesey (1976, vol. II, exhibit no. 2). Reservoir sandstones of the Bell Canyon were deposited
25 in channels that are straight to slightly sinuous. Density currents flowed from shelf regions,
26 cutting channels and depositing the sands which are identified in Harms and Williamson
27 (1988, pp. 299–317).

28 Within the basin, the Bell Canyon (Lamar limestone)–Castile contact is distinctive on
29 geophysical logs because of the contrast in low natural gamma of the basal Castile anhydrite
30 compared to the underlying limestone. Density or acoustic logs are also distinctive because of
31 the massive and uniform lithology of the anhydrite compared to the underlying beds. In cores,
32 the transition is sharp, as described by Mercer et al. (Appendix HYDRO, p. 312) for DOE-2.

33 2.1.3.3 The Castile Formation

34 The Castile is the lowermost lithostratigraphic unit of the Late Permian Ochoan series (Figure
35 2-6). It was originally named by Richardson for outcrops in Culberson County, Texas. The
36 Castile crops out along a lengthy area along the western side of the Delaware Basin. The two
37 distinctive lithologic sequences now known as the Castile and the Salado were separated into
38 the upper and lower Castile by Cartwright. Lang clarified the nomenclature by restricting the

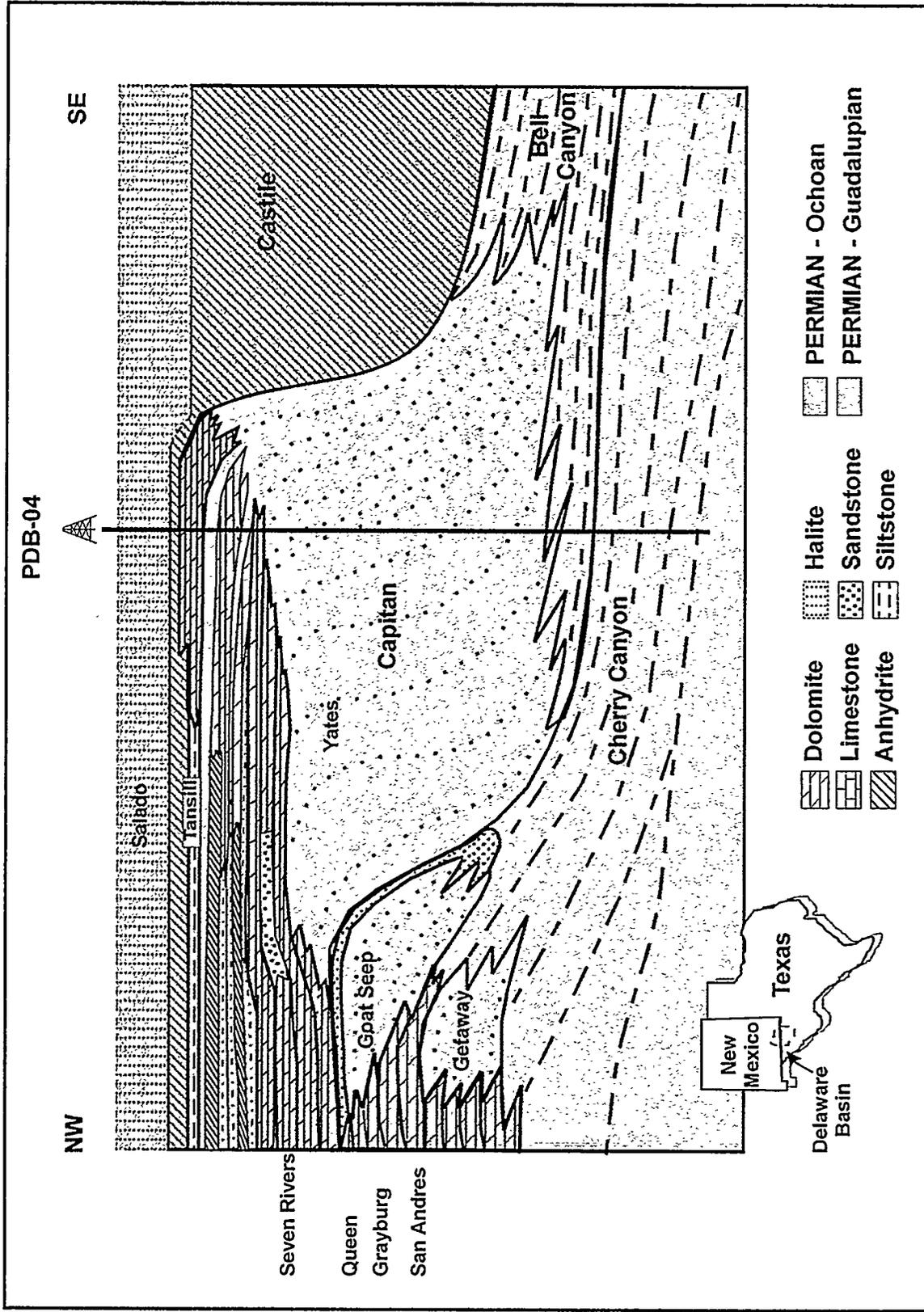


Figure 2-5. Cross-Section from Delaware Basin (southeast) through Marginal Reef Rocks to Back-Reef Facies

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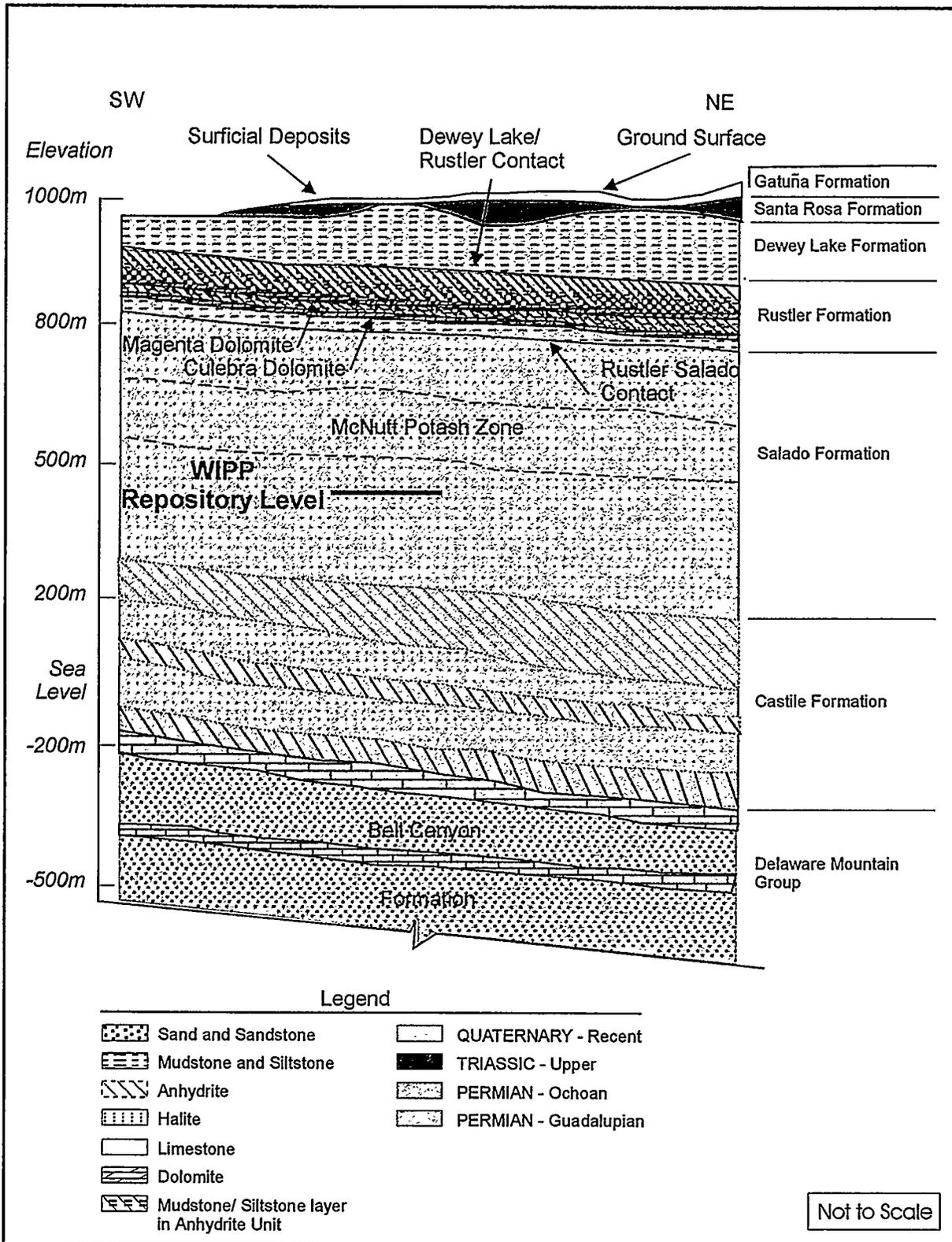


Figure 2-6. Generalized Stratigraphic Cross-Section above Bell Canyon Formation at WIPP Site

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1 Castile to the lower unit and naming the upper unit the Salado. By defining an anhydrite
2 resting on the marginal Capitan limestone as part of the Salado, Lang effectively restricted the
3 Castile to the Delaware Basin inside the reef rocks.

4 Through detailed studies of the Castile, Anderson et al. (1972, pp. 59–86) introduced an
5 informal system of names that are widely used and included in many WIPP reports. They
6 named the units from the base as anhydrite 1 (A1), halite 1 (H1), anhydrite 2 (A2), etc. The
7 informal nomenclature varies through the basin from A3 up because of complexity of the
8 depositional system. The Castile consists almost entirely of thick beds of two lithologies:
9 (1) interlaminated carbonate and anhydrite and (2) high-purity halite. The interlaminated
10 carbonate and anhydrite are well known as possible examples of annual layering or varves.

11 In the eastern part of the Delaware basin, the Castile is commonly 1,400–1,500 feet thick
12 (427–457 meters) (derived from Borns and Shaffer 1985, figs. 9, 11, 16). At DOE-2, the
13 Castile is 989 feet (301 meters) thick. The Castile is thinner in the western part of the
14 Delaware Basin, and it lacks halite units. Anderson and Powers (1978, figs. 1, 3, 4, 5)
15 correlated geophysical logs, interpreting thin zones equivalent to halite units as dissolution
16 residues. Anderson further attributed the lack of halite in the basin to its removal by
17 dissolution.

18 For borehole DOE-2, a primary objective was to ascertain whether a series of depressions in
19 the Salado 2 miles (3.3 kilometers) north of the site was due to dissolution in the Castile as
20 proposed by Davies in his doctoral thesis in 1984. Studies have suggested that these
21 depressions were not due to dissolution but halokinesis in the Castile (see, for example, Borns
22 [1987] and Chaturvedi [1987] in the bibliography). Robinson and Powers (1987, pp. 69–79)
23 analyzed one such unit as partly due to synsedimentary, gravity-driven, clastic deposition and
24 suggested that the extent of dissolution may be overestimated. No Castile dissolution is
25 known to be present in the immediate vicinity of the WIPP site. The process of dissolution
26 and the resulting features are further discussed later in this chapter.

27 In Culberson County, Texas, the Castile hosts major native sulfur deposits. The outcrops of
28 Castile on the Gypsum Plain south of White's City, New Mexico, have been explored for
29 native sulfur without success, and there is no reported indicator of native sulfur anywhere in
30 the vicinity of WIPP.

31 Appendix GCR reports that in part of the area around the WIPP, the Castile has been
32 significantly deformed, and there are pressurized brines associated with the deformed areas;
33 borehole ERDA-6 encountered both. WIPP-12, 1 mile (1.6 kilometers) north of the site
34 center, revealed lesser Castile structure, but it also encountered a zone of pressurized brine
35 within the Castile. Castile deformation is described and discussed later in Section 2.1.5 on
36 structural features, and pressurized brines are described in Section 2.2 which details the area's
37 hydrology.

1 The Castile continues to be an object of research interest unrelated to the WIPP program as an
2 example of evaporites supposedly deposited in "deep water." Anderson (1993, pp. 12–13)
3 discusses alternatives and contradictory evidence. Although these discussions and a
4 resolution might eventually affect some concepts of Castile deposition and dissolution, this
5 issue is largely of academic interest and bears no impact on the suitability of the Los Medaños
6 region for the WIPP site.

7 2.1.3.4 The Salado Formation

8 The Salado is dominated by halite, in contrast to the underlying Castile. The Salado extends
9 well beyond the Delaware Basin, and Lowenstein (1988, pp. 592–608) has termed the Salado
10 a "saline giant." While the Fletcher Anhydrite Member, which is deposited on the Capitan
11 reef rocks, is defined by Lang (1939, pp. 1569–1572; 1942, pp. 63–79) as the base of the
12 Salado, some investigators consider that the Fletcher Anhydrite Member may interfinger with
13 anhydrites normally considered part of the Castile within the basin. The Castile-Salado
14 contact is not uniform across the basin, and whether it is conformable is unresolved. Around
15 the WIPP site, the Castile-Salado contact is commonly placed at the top of a thick anhydrite
16 informally designated A3; the overlying halite is called the infra-Cowden salt and is included
17 within the Salado. Bodine (1978, pp. 28–29) suggests that the clay mineralogy of the infra-
18 Cowden in ERDA-9 cores changes at about 15 feet (4.6 meters) above the lowermost Salado
19 and that the lowermost clays are more like Castile clays. The top of the thick anhydrite
20 remains the local contact for differentiating the Salado from the Castile, and there is no known
21 significance to WIPP from these differences.

22 The Salado in the northern Delaware Basin is broadly divided into three informal members
23 used here. Figure 2-7 details the Salado's stratigraphy. The middle member is known locally
24 as the McNutt potash zone or member, and it includes 11 defined potash zones, 10 of which
25 are of economic significance in the Carlsbad Potash District. The lower and upper members
26 remain unnamed. The WIPP repository level is located below the McNutt potash member in
27 the lower member.

28 Within the Delaware Basin, a system is used for numbering the more significant sulfate beds
29 within the Salado, designating these beds as marker beds (MB) from MB 100 (near the top of
30 the formation) to MB 144 (near the base). The system is generally used within the Carlsbad
31 Potash District as well as at and around the WIPP site. The facility horizon is located between
32 MB 139 and MB 138.

33 In the central and eastern part of the Delaware Basin, the Salado is at its thickest ranging up to
34 about 2,000 feet (about 600 meters) thick and consisting mainly of interbeds of sulfate
35 minerals and halite, with halite dominating. The thinnest portions of the Salado consist of a
36 brecciated residue of insoluble material a few tens-of-feet-thick and crop out in parts of the
37 western Delaware Basin. The common sulfate minerals are anhydrite (CaSO_4), gypsum
38 ($\text{CaSO}_4 \cdot 2\text{H}_2\text{O}$) near the surface, and polyhalite ($\text{K}_2\text{SO}_4 \cdot \text{MgSO}_4 \cdot 2\text{CaSO}_4 \cdot 2\text{H}_2\text{O}$). They
39 form beds and are also found along halite grain boundaries.

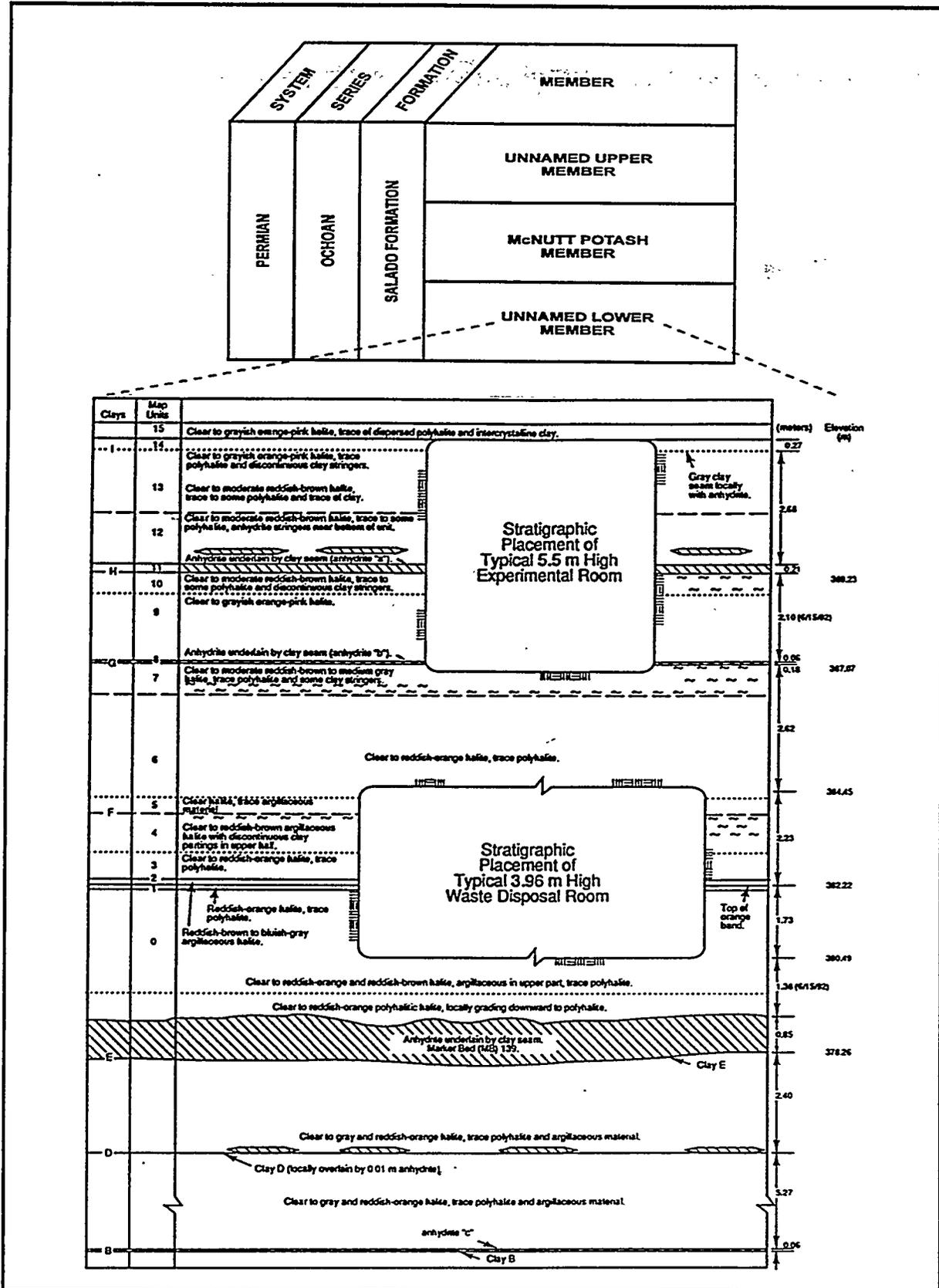


Figure 2-7. Salado Stratigraphy

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1 Early investigators of the Salado recognized a repetitious vertical succession or cycle of beds
2 in the Salado: clay - anhydrite - polyhalite - halite and minor polyhalite - halite. Later
3 investigators described the cyclical units as clay - magnesite - anhydrite, polyhalite or
4 glauberite - halite - argillaceous halite capped by mudstone. Lowenstein (1988, pp. 592-608)
5 defined a depositional cycle (Type I) consisting of (1) basal mixed siliciclastic and carbonate
6 (magnesite) mudstone, (2) laminated to massive anhydrite or polyhalite, (3) halite, and
7 (4) halite with mud. Lowenstein also recognized repetitious sequences of halite and halite
8 with mud as incomplete Type I cycles and termed them Type II cycles. Lowenstein (1988,
9 pp. 592-608) interpreted the Type I cycles as having formed in a shallowing upward,
10 desiccating basin beginning with a perennial lake or lagoon of marine origin and evaporating
11 to saline lagoon and saltpan environments. Type II cycles are differentiated because they do
12 not exhibit features of prolonged subaqueous deposition and also have more siliciclastic influx
13 than do Type I cycles.

14 From detailed mapping of the Salado in the Air Intake Shaft at WIPP, Powers and Holt
15 (1990a, pp. 45-72) constructed a more detailed sedimentological analysis of Salado
16 depositional cycles, similar in broad aspects to the Type I cycle of Lowenstein. The details
17 available from the shaft demonstrated the important role of syndepositional water level to
18 water table changes that created solution pits and pipes within the halitic beds while they were
19 at the surface. Powers and Holt (1990a, app. F, p. 3-26) concluded that passive halite cements
20 filled the pits and pipes, as well as less dramatic voids, as the water table rose (Powers and
21 Holt 1990a, app. F, p. 3-26). Early diagenetic to synsedimentary cements filled the porosity
22 early and rather completely, reducing the porosity to a very small volume according to Casas
23 and Lowenstein. These void-filling halites are commonly clear and coarsely crystalline and
24 might be mistaken for recrystallization textures. Although Holt and Powers did not find it in
25 their 1988 study (which is included as Appendix FAC), other investigators have found much
26 evidence for halite recrystallization (or halite diagenesis) in the Salado.

27 The effects of water-rock interactions resulting in evaporite dissolution in the Salado are
28 observable near the surface in Nash Draw and other localities where gypsum karst is
29 developed and where overlying units such as the Rustler Formation (hereafter referred to as
30 the Rustler), Dewey Lake Redbeds (hereafter referred to as the Dewey Lake), and post-
31 Permian rocks have subsided. Physical evidence of water-rock interaction (e.g., post-
32 depositional accumulation of insoluble residues, brecciation from differential collapse, mass
33 removal) in the Salado is less apparent, especially where it is buried at depths greater than 990
34 feet (300 meters). However, given the susceptibility of evaporite minerals to dissolution by
35 circulating groundwater, geochronological investigations provide a means of determining the
36 approximation time of latest episode of regional recrystallization of the evaporite minerals,
37 which can be inferred as the approximate time of the latest episode of freely circulating
38 groundwater. Radiometric dates for minerals of the Salado are available from several sources
39 (Register and Brookins 1980, pp. 29-31; Brookins 1980, pp. 29-31; Brookins et al. 1980,
40 pp. 635-637; Brookins 1981, pp. 147-152; Brookins and Lambert 1987, pp. 147-152). The
41 distribution of dates shows that rubidium-strontium (Rb-Sr) isochron determinations on
42 evaporite minerals, largely sylvite (179-229 million years ago), are in good agreement with
43 potassium-argon (K-Ar) determinations on pure polyhalites (195-216 million years ago).

1 The only recrystallization event found younger than Early Jurassic (200 million years ago)
2 was known to be a contact phenomenon associated with emplacement of an Oligocene
3 lamprophyre dike (21 million years ago for polyhalite versus 32–34 million years ago for the
4 dike; see Calzia and Hiss 1978, pp. 39–45). Clay minerals have both Rb-Sr isochron and
5 K-Ar ages significantly older (390 ± 77 million years ago) than the evaporites.

6 It has been known that sylvite yields significantly younger K-Ar ages than Rb-Sr ages. This
7 has been explained as loss of radiogenic argon. Radiogenic strontium, as a solid, and thus
8 dating by the Rb-Sr isochron method is not considered as likely to give spurious results,
9 especially if the isochron is well defined. The results of radiometric determinations argue for
10 the absence of pervasive recrystallization of the evaporites in the Salado in the last 200
11 million years ago. This conclusion is supported by the number of replicate determinations, the
12 wide distribution of dated minerals throughout the Delaware Basin, and the concordance of
13 dates obtained by various radiometric methods.

14 Argillaceous halites and halitic mudstone at the top of many depositional cycles were
15 interpreted by Powers and Holt (1990a, pp. 45–78) in terms of modern features such as those
16 at Devil's Golf Course at Death Valley National Monument, California. The evaporative
17 basin was desiccated, and varying amounts of insoluble residues collected on the surface
18 through surficial dissolution, eolian sedimentation, and some clastic sedimentation from
19 temporary flooding caused by runoff from surrounding areas. The surface developed local
20 relief that could be mapped in some cycles, while the action of continuing desiccation and
21 exposure increasingly concentrated insoluble residues. Flooding, most commonly from
22 marine sources, reset the sedimentary cycle by depositing a sulfate bed.

23 Within Nash Draw, Robinson and Lang (1938, pp. 2-64–2-67) recognized a zone equivalent
24 to the upper Salado but lacking halite. Test wells in southern Nash Draw produced brine from
25 this interval, and it has become known as the brine aquifer. Robinson and Lang considered
26 this zone a residuum from dissolution of Salado halite (see Section 2.1.6.2.1 later in this
27 chapter). Jones et al. (1960, p. 25) remarked that the residuum should be considered part of
28 the Salado, though geophysical log signatures may resemble the lower Rustler.

29 At the center of the site, Holt and Powers in their 1984 report recognized clasts of fossil
30 fragments and mapped channeling in siltstones and mudstones above halite; they considered
31 these beds to be a normal part of the transition from shallow evaporative lagoons and
32 desiccated salt pans of the Salado to the saline lagoon of the lower Rustler. Though Salado
33 salt may have been dissolved prior to deposition of Rustler clastics, this process is far
34 removed from the concept of subsurface removal of salt from the Salado in more recent time
35 to develop a residuum and associated "brine aquifer."

36 Based on Salado isopachs (see Section 2.1.6.2.2 later in this chapter), thickness begins to
37 change significantly near Livingston Ridge, the eastern margin of Nash Draw. That should be
38 the approximate eastward limit to the residuum and "brine aquifer," though the normal
39 sedimentary sequence may yield limited fluids east of this margin.

1 The DOE believes the Salado is of primary importance to the containment of waste. As the
2 principal natural barrier, many of the properties of the Salado have been characterized by the
3 DOE and numerical codes were developed by the DOE to simulate the natural processes
4 within the Salado that affect the disposal system performance. These properties fall into two
5 categories: physical and hydrological. The physical properties of importance are summarized
6 in Appendix RM and discussed in Chapter 6. The hydrological properties are included in
7 Section 2.2.1. A discussion of the numerical code(s) used to simulate Salado performance is
8 included in Chapter 6.

9 2.1.3.5 The Rustler Formation

10 The Rustler Formation (hereafter referred to as the Rustler) is the youngest evaporite-bearing
11 formation in the Delaware Basin. It was originally named by Richardson for outcrops in the
12 Rustler Hills of Culberson County, Texas. Adams (1944, p. 1614) first used the names
13 "Culebra member" and "Magenta member" to describe the two carbonates in the formation,
14 indicating that Lang favored the names, though Lang did not use these names in his most
15 recent publication. Vine in his 1963 work described extensively the Rustler in Nash Draw
16 and proposed the four formal names and one informal term for the stratigraphic subdivisions
17 still used for the Rustler (from the base): unnamed lower member, Culebra Dolomite
18 Member, Tamarisk Member, Magenta Dolomite Member, and Forty-niner Member (Figure
19 2-8). (The Culebra Dolomite Member, the Tamarisk Member, the Magenta Dolomite
20 Member, and the Forty-niner Member are hereafter referred to as the Culebra, the Tamarisk,
21 the Magenta, and the Forty-niner.) Though it has been noted by some investigators that the
22 unnamed lower member might be named the Los Medaños Member, this nomenclature has
23 not been formalized.

24 An additional system of informal subdivisions was contributed by Holt and Powers (Appendix
25 FAC, fig. 3.2), based on more detailed lithologic units of the non-carbonate members (Figure
26 2-8). These subdivisions have partially been related to hydrostratigraphic units for the
27 Rustler.

28 Two studies of the Rustler since Vine's 1963 work contribute important information about the
29 stratigraphy, sedimentology, and regional relationships while examining more local details as
30 well. Eager (1983, pp. 273-283) reported on relationships of the Rustler observed in the
31 southern Delaware Basin as part of sulfur exploration in the area. Holt and Powers (Appendix
32 FAC, Section 5.0) reported the details of sedimentologic and stratigraphic studies of WIPP
33 shafts and cores as well as of geophysical logs from about 600 boreholes in southeastern New
34 Mexico.

35 The Rustler is regionally extensive; a similar unit in the Texas panhandle is also called the
36 Rustler. Within the area around WIPP, evaporite units of the Rustler are interbedded with
37 significant siliciclastic beds and the carbonates. Both the Magenta and the Culebra extend
38 regionally beyond areas of direct interest to the WIPP. In the general area of the WIPP, both
39 the Tamarisk and the Forty-niner have similar lithologies: lower and upper sulfate beds and a
40 middle unit that varies principally from mudstone to halite from west to east (Figure 2-8).

1 In a general sense, halite in the unnamed lower member broadly persists to the west of the
2 WIPP site, and halite is found east of the center of the WIPP in the Tamarisk and the
3 Forty-niner (Figure 2-9). (Additional detail on the lithologies of these members follow.) Two
4 different explanations have been used to account for the halite distribution. A prominent
5 model in many documents is that halite was originally deposited relatively uniformly in the
6 non-carbonate members across southeastern New Mexico, including the WIPP site area. The
7 modern distribution resulted from dissolution of Rustler halite to the west of the site. As
8 shown in Appendix FAC (p. 6-20, 6-22), sedimentary features and textures within WIPP
9 shafts and cores that led them to propose an alternative model of depositional facies for the
10 mudstone-halite units; halite was dissolved syndepositionally from mud flat facies, especially
11 to the west, and was redeposited in a halite pan to the east. Culebra transmissivity shows
12 about six orders of magnitude variation across the area around the site, and the changes have
13 commonly been attributed to deformation resulting from post-depositional dissolution of
14 Rustler halite.

15 In the region around WIPP, the Rustler reaches a maximum thickness of more than 500 feet
16 (152 meters) (Figure 2-10), while it is about 300–350 feet (91–107 meters) thick within most
17 of the WIPP site. Much of the difference in Rustler thickness can be attributed to variations in
18 the amount of halite contained in the formation from place to place. Variation in Tamarisk
19 thickness accounts for a larger part of thickness changes than do variations in either the
20 unnamed lower member or the Forty-niner.

21 Much project-specific information about the Rustler is contained in Appendix FAC. The
22 WIPP shafts were a crucial element in Holt and Power's 1988 study, exposing features not
23 previously reported. Cores were available from several WIPP boreholes, and their lithologies
24 were matched to geophysical log signatures to extend the interpretation throughout a larger
25 area in southeastern New Mexico.

26 *2.1.3.5.1 Unnamed Lower Member*

27 The unnamed lower member rests on the Salado with apparent conformity at the WIPP site. It
28 consists of significant proportions of bedded and burrowed siliciclastic sedimentary rocks
29 with cross-bedding and fossil remains. These beds record the transition from strongly
30 evaporative environments of the Salado to saline lagoonal environments. The upper part of
31 the unnamed lower member includes halitic and sulfitic beds within clastics. Holt and Powers
32 (in Appendix FAC, p. 9-1ff) interpret these as facies changes within a saline playa
33 environment. The implied model from earlier descriptions is that the non-halitic areas of the
34 upper unnamed lower member are dissolution residues from post-depositional dissolution.

35 As shown in Appendix FAC (Fig. 4.7), the unnamed lower member ranges in thickness from
36 about 96 to 126 feet (29 to 38 meters) within the site boundaries. The maximum thickness
37 recorded during that study was 208 feet (63 meters) southeast of the WIPP site. Halite
38 extends west of most of the site area in this unit (see Figure 2-9 for an illustration of the halite
39 margins). Cross-sections based on geophysical log interpretations in Appendix FAC show the
40 relationship between the thickness of the unit and the presence of halite.

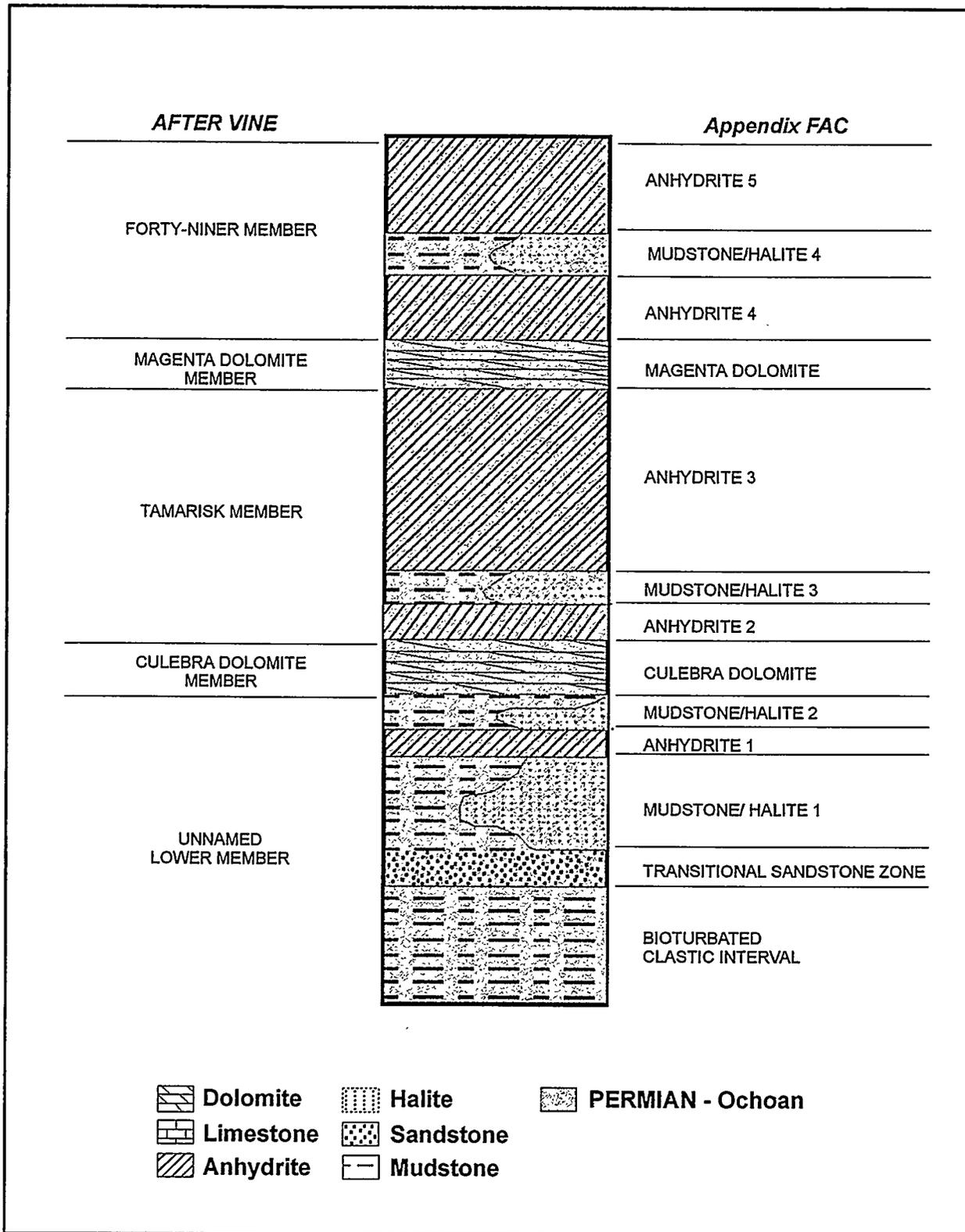


Figure 2-8. Rustler Stratigraphy

1

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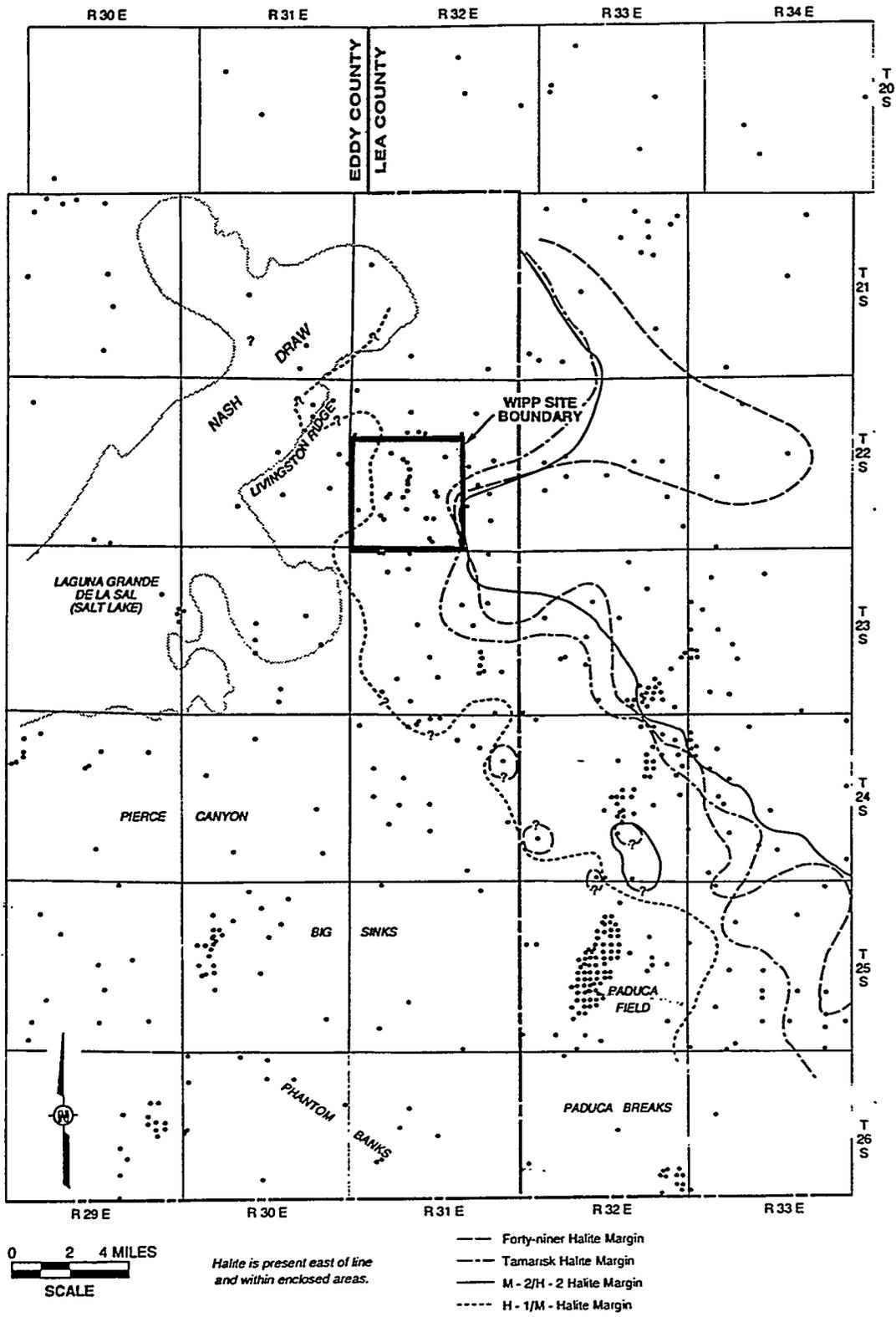


Figure 2-9. Halite Margins in the Rustler

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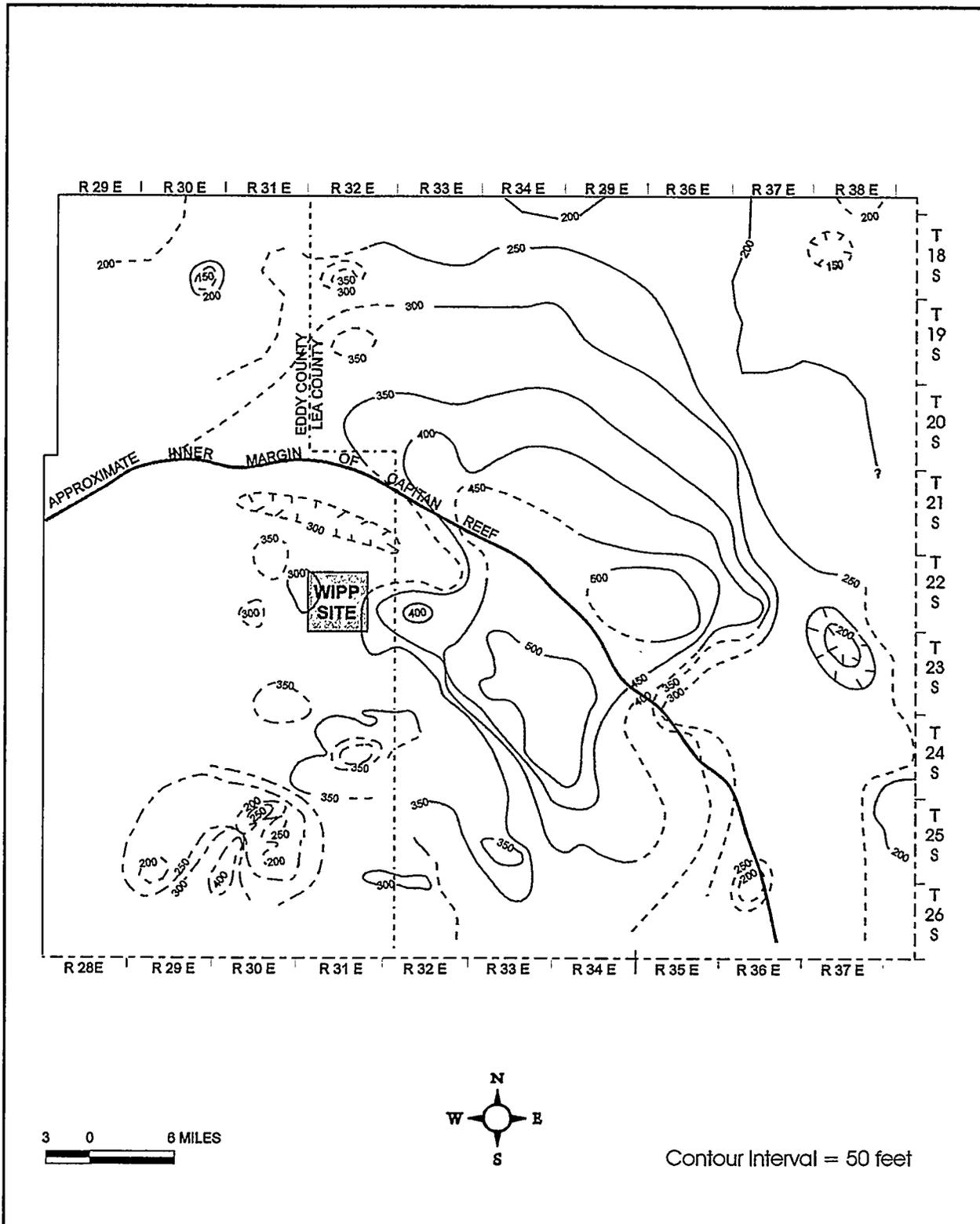


Figure 2-10. Isopach Map of the Entire Rustler

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1 2.1.3.5.2 *The Culebra Dolomite Member*

2 The Culebra rests with apparent conformity on the unnamed lower member, though the
3 underlying unit ranges from claystone to its lateral halitic equivalent in the site area. West of
4 the WIPP site, in Nash Draw, the Culebra is disrupted in response to dissolution of underlying
5 halite. Holt and Powers (see Appendix FAC, pp. 6-12, 6-13, 8-14ff) attribute this principally
6 to dissolution of Salado halite, while Snyder (1985, p. 6) indicates that salt was dissolved
7 post-depositionally from the unnamed lower member. These alternative models provide the
8 basis for differing explanations of how the existing Rustler hydrologic system developed and
9 might continue to develop. The regulatory period of concern is short enough and boundaries
10 close enough that these differences will not affect performance assessment.

11 The Culebra was described by Robinson and Lang as a dolomite 35 feet (11 meters) in
12 thickness; Adams (1944, p. 78) noted that oörites are present in some outcrops as well. The
13 Culebra is generally brown, finely crystalline, locally argillaceous and arenaceous dolomite
14 with rare to abundant vugs with variable gypsum and anhydrite filling. Appendix FAC
15 describes the Culebra features in detail, noting that most of the Culebra is microlaminated to
16 thinly laminated while some zones display no depositional fabric. Holt and Powers (1984)
17 described an upper interval of the Culebra consisting of waxy, golden-brown carbonate, dark
18 organic claystone, and some coarser siltstone of probable algal origin. Because of the unique
19 organic composition of this thin layer, Holt and Powers did not include it in the Culebra for
20 thickness computations, and this will be factored into discussions of Culebra thickness. Based
21 on core descriptions from the WIPP project, Holt and Powers (in Appendix FAC, p. 5-11)
22 concluded that there is very little variation of depositional sedimentary features throughout the
23 Culebra.

24 Vugs are an important part of Culebra porosity. They are commonly zoned parallel to
25 bedding. In outcrop, vugs are commonly empty. In the subsurface, vugs may be filled with
26 anhydrite or gypsum, or they may have some clay lining. Lowenstein (1988, pp. 20–21) noted
27 similar features. In Appendix FAC, vugs are attributed partly to syndepositional growth as
28 nodules and partly as later replacive textures. Lowenstein (1988, pp. 592–608) also described
29 textures related to later replacement and alteration of sulfates. Vug or pore fillings vary across
30 the WIPP site and contribute to the porosity structure of the Culebra. Natural fractures filled
31 with gypsum are common east of the WIPP site center and in a smaller area west of the site
32 center (Figure 2-11).

33 After dolomite, Sowards et al. (1991, p. IX-1) report that clay is the second most abundant
34 mineral of the Culebra. Clay minerals include corrensite, illite, serpentine, and chlorite. Clay
35 occurs in bulk rock and in fracture surfaces.

36 In the WIPP site area, the Culebra varies in thickness. Different data sources provide varying
37 estimates (Table 2-2). Holt and Powers (Appendix FAC, p. 4-7) considered the organic-rich
38 layer at the Culebra-Tamarisk contact separately from the Culebra in interpreting geophysical
39 logs.

1 Comparing data sets, Holt and Powers, as shown in Appendix FAC, typically interpret the
 2 Culebra as being about 3 feet (about 1 meter) thinner than have other sources. In general, this
 3 reflects the difference between including or excluding the unit at the Culebra-Tamarisk
 4 contact. Each data set shows areal differences in thickness of the Culebra when it is examined
 5 township by township.

6 LaVenue et al. (1988, app. B) calculated a mean thickness of 25 feet (7.7 meters) for the
 7 Culebra based on thicknesses measured in 78 boreholes. Appendix HYDRO (Appendix
 8 HYDRO, table 1) reported a data set similar to LaVenue et al., but without statistics. The
 9 borehole database in Appendix BH makes it possible to defend choices of Culebra thicknesses
 10 for the area being modeled.

11 **Table 2-2. Culebra Thickness Data Sets**

| Source | Data Set Location | | | | | | | | |
|---------------------------------|-------------------|-------|---------|------------------|-------|---------|------------|-------|---------|
| | T22S, R31E | | | T21-23S, R30-32E | | | Entire Set | | |
| | n | ave | std dev | n | ave | std dev | n | ave | std dev |
| Richey (1989) | 7 | 7.5 m | 1.04 m | 115 | 7.9 m | 1.45 m | 633 | 7.7 m | 1.65 m |
| Holt and Powers Appendix FAC | 35 | 6.4 m | 0.59 m | 122 | 7.0 m | 1.26 m | 508 | 6.5 m | 1.89 m |
| LaVenue et al. (1988) | | | | | | | 78 | 7.7 m | |
| WIPP Potash Drillholes | | | | | | | | | |
| Jones (1978) | | | | 21 | 7.5 m | 0.70 m | | | |
| Holt and Powers Appendix FAC | | | | 21 | 6.3 m | 0.50 m | | | |

12 Key:

13 n = number of boreholes or data points

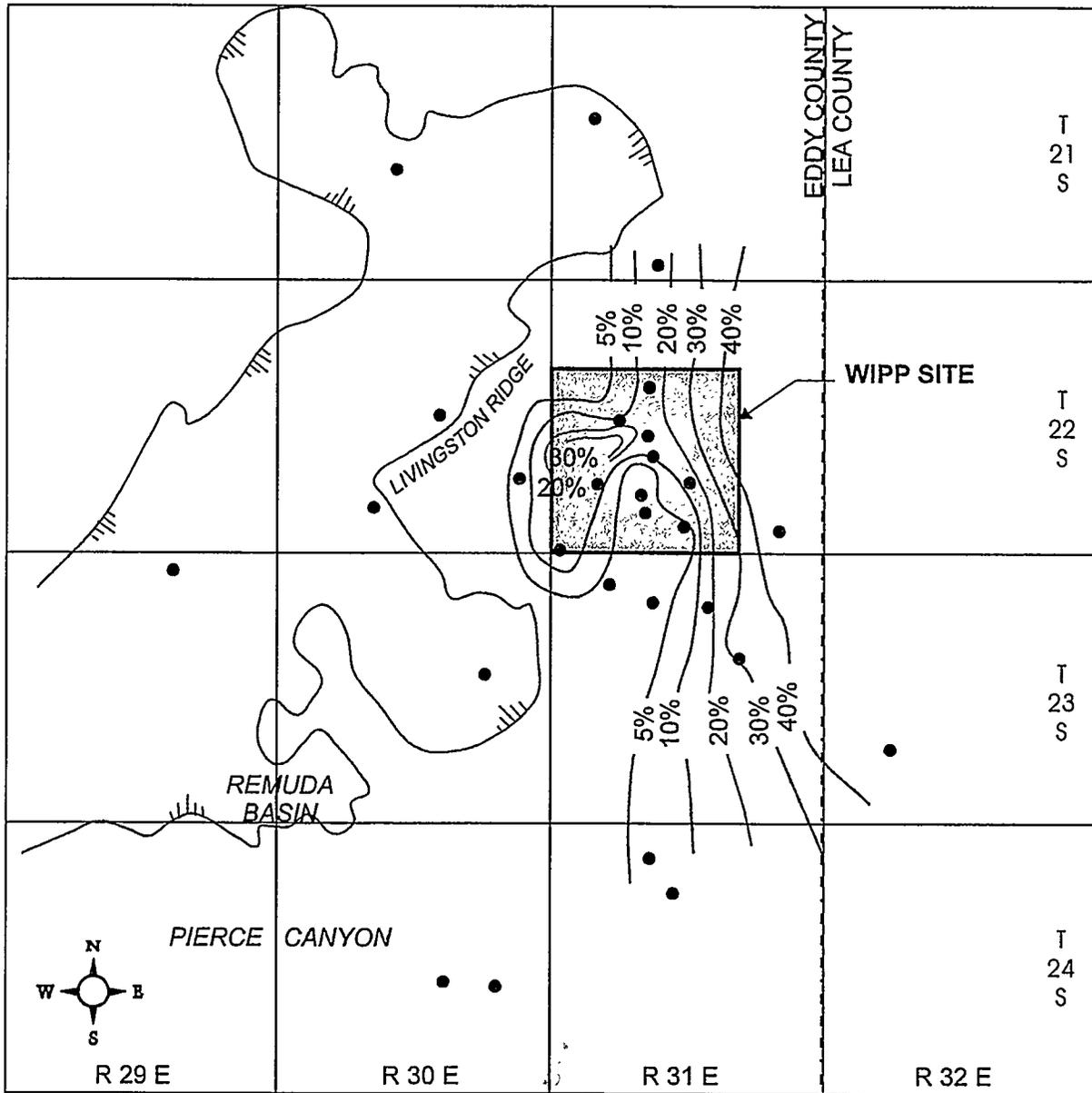
14 ave = average or mean

15 std dev = standard deviation

16 **2.1.3.5.3 The Tamarisk Member**

17 Vine (1963, p. B15) named the Tamarisk for outcrops near Tamarisk Flat in Nash Draw.
 18 Outcrops of the Tamarisk are distorted, and subsurface information was used to establish
 19 member characteristics. Vine reported two sulfate units separated by a siltstone, about 5 feet
 20 (1.5 meters) thick, interpreted by Jones et al. in 1960 as a dissolution residue.

21 The Tamarisk is generally conformable with the underlying Culebra. The transition is marked
 22 by an organic-rich unit interpreted as being present over most of southeastern New Mexico.
 23 The Tamarisk around the site area consists of lower and upper sulfate units separated by a unit
 24 that varies from mudstone (generally to the west) to mainly halite (to the east). Near the
 25



Explanation

- Boreholes Examined
- Contour Interval = 10%
- 5% Line Shown for Clarity

Figure 2-11. Percentage of Natural Fractures in the Culebra Filled with Gypsum

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1 center of the WIPP site, the lower anhydrite was partially eroded during deposition of the
2 middle mudstone unit, as observed by in the WIPP Waste Handling and Exhaust shafts. The
3 lower anhydrite was completely eroded at WIPP-19. Before shaft exposures were available,
4 the lack of the lower Tamarisk anhydrite at WIPP-19 was interpreted as the result of solution
5 and the mudstone was considered a cave filling.

6 Jones interprets halite to be present east of the center of the WIPP site based on geophysical
7 logs and drill cuttings. Based mainly on cores and cuttings records from the WIPP potash
8 drilling program, Snyder prepared a map in 1985 showing the halitic areas of each of the non-
9 carbonate Rustler members. A very similar map was prepared independently by Powers based
10 on geophysical log characteristics (see Figure 2-9).

11 Appendix FAC describes the mudstones and halitic facies in the middle of the Tamarisk, and
12 interprets that the unit formed in a salt pan to mudflat system. Holt and Powers cited
13 sedimentary features and the lateral relationships as evidence of syndepositional dissolution of
14 halite in the marginal mudflat areas. In contrast, other investigators interpreted the lateral
15 decrease in thickness and absence of halite to the west as evidence of post-depositional
16 dissolution (see, for example, Jones et al. [1960], Jones [1978], and Snyder [1985] in the
17 bibliography). The differing concepts for halite distribution in the Rustler, and particularly the
18 Tamarisk, have been used in explaining the large changes in hydrologic properties of the
19 Culebra as described in later sections.

20 The Tamarisk thickness varies greatly in southeastern New Mexico, principally as a function
21 of the thickness of halite in the middle unit. Within T22S, R31E, Appendix FAC shows a
22 range from 84 to 184 feet (26–56 meters) for the entire Tamarisk and a range from 6 to 110
23 feet (2–34 meters) for the interval of mudstone-halite between lower and upper anhydrites.
24 Expanded geophysical logs with corresponding lithology illustrate some of the lateral
25 relationships for this interval (Figure 2-12).

26 *2.1.3.5.4 The Magenta Dolomite Member*

27 Adams (1944, p. 1614) also attributes the name "Magenta member" to Lang, based on a
28 feature north of Laguna Grande de la Sal named Magenta Point. According to Appendix FAC
29 (p. 5-22ff), the Magenta is a gypsiferous dolomite with abundant primary sedimentary
30 structures and well-developed algal features. It does not vary greatly in sedimentary features
31 across the site area.

32 Around the WIPP site, Holt and Powers (Appendix FAC, p. 5-22) reported that the Magenta
33 varies from 23 to 28 feet (7.0 to 8.5 meters); they did not contour the thickness because of
34 limited changes.

1 2.1.3.5.5 *The Forty-niner Member*

2 Vine named the Forty-niner for outcrops at Forty-niner Ridge in eastern Nash Draw, but the
3 outcrops of the Forty-niner are poorly exposed. In the subsurface around the WIPP, the Forty-
4 niner consists of basal and upper sulfates separated by a mudstone. It is conformable with the
5 underlying Magenta. As with other members of the Rustler, geophysical log characteristics
6 can be correlated with core and shaft descriptions to extend geological inferences across a
7 large area.

8 The Forty-niner ranges from 43 to 77 feet (13 to 23 meters) thick within T22S, R31E. East
9 and southeast of the WIPP, the Forty-niner exceeds 80 feet (24 meters), and some of the
10 geophysical logs from this area indicate halite is present in the beds between the sulfates.

11 Within the Waste Handling Shaft, the Forty-niner mudstone displayed sedimentary features
12 and bedding relationships indicating sedimentary transport. The mudstone has been
13 commonly interpreted as a residue from the dissolution of halitic beds because it is thinner
14 where there is no halite. These beds are not known to have been described in detail prior to
15 mapping in the Waste Handling Shaft at WIPP, and the features found there led Holt and
16 Powers (Appendix FAC, p. i, ii) to re-examine the available evidence for, and interpretations
17 of, dissolution of halite in Rustler units.

18 2.1.3.6 Dewey Lake (Redbeds)

19 The nomenclature for rocks included in the Dewey Lake (or alternatively Redbeds) was
20 introduced during the 1960s to clarify relationships between these rocks assigned to the Upper
21 Permian and the Cenozoic Gatuña Formation (hereafter referred to as the Gatuña).

22 There are three main sources of data about the Dewey Lake in the area around WIPP. Miller
23 reported the petrology of the unit in 1955 and 1966. Schiel described outcrops in the Nash
24 Draw areas and interpreted geophysical logs of the unit in southeastern New Mexico and west
25 Texas to infer the depositional environments and stratigraphic relationships in 1984 and 1994.
26 Powers and Holt (1990a) were able to describe the Dewey Lake in detail at the Air Intake
27 Shaft for WIPP in 1990, confirming much of Schiel's information and adding data regarding
28 the lower Dewey Lake.

29 The Dewey Lake overlies the Rustler conformably though local examples of the contact (e.g.,
30 the Air Intake Shaft described by Powers and Holt in 1990) show minor disruption by
31 dissolution of some of the upper Rustler sulfate. The formation is predominantly
32 reddish-brown fine sandstone to siltstone or silty claystone with greenish-gray reduction spots.
33 Thin bedding, ripple cross-bedding, and larger channeling are common features in outcrops,
34 and additional soft sediment deformation features and early fracturing are described from the
35 lower part of the formation by Powers and Holt. Schiel (1988; 1994, p. [5-13]) attributed the
36 Dewey Lake to deposition on "a large, arid fluvial plain subject to ephemeral flood events."

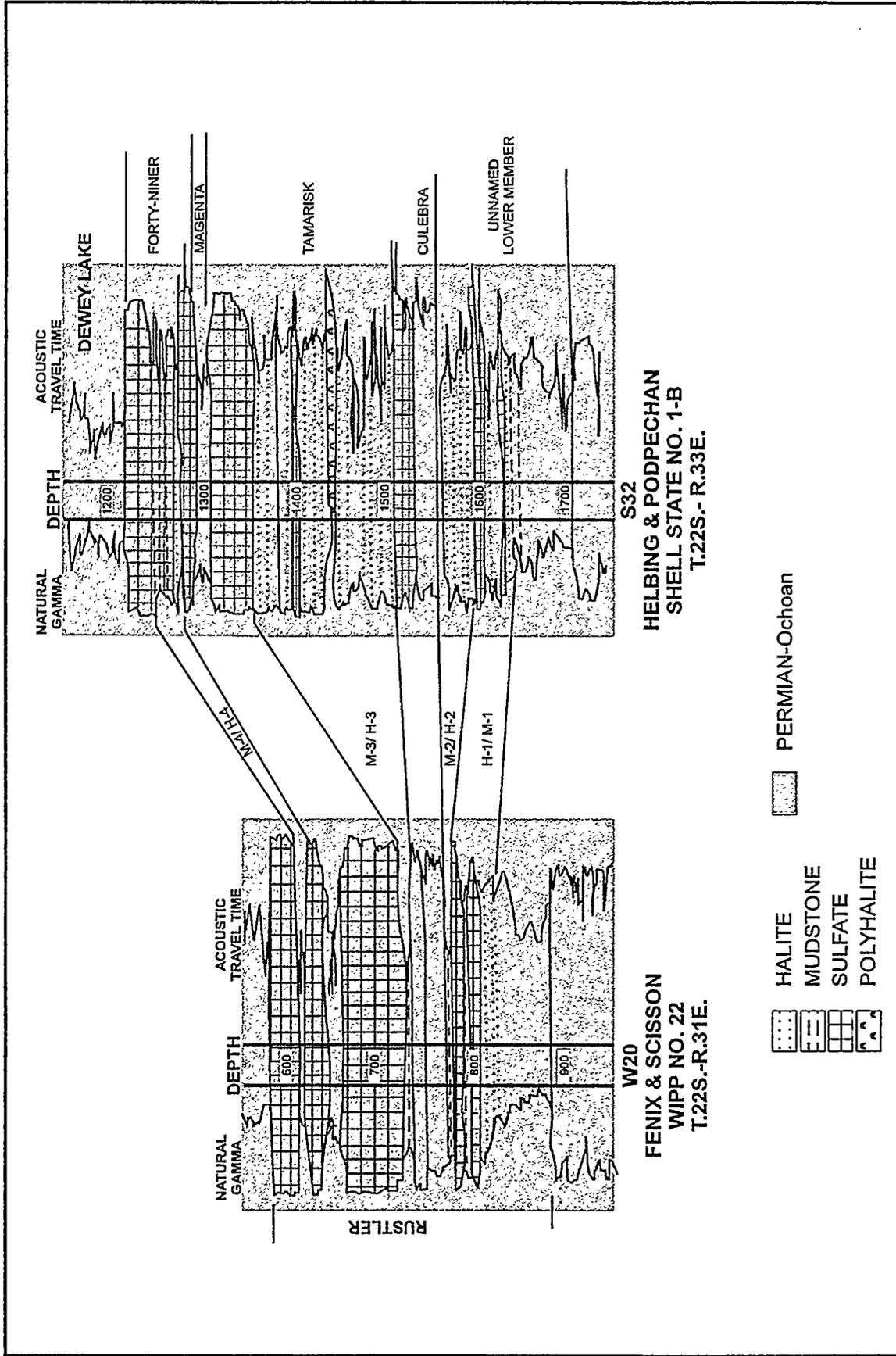


Figure 2-12. Log Character of the Rustler Showing Mudstone-Halite Lateral Relationships

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1 There is little direct faunal or radiometric evidence of the age of the Dewey Lake. It is
2 assigned to the Ochoan series of late Permian age, and it is regionally correlated with units of
3 similar lithology and stratigraphic position. Schiel in both 1988 and 1994 reviewed the
4 limited radiometric data from lithologically similar rocks (Quartermaster Formation) and
5 concluded that much of the unit could be early Triassic in age.

6 Near the center of the WIPP site, Powers and Holt (1990a, fig. 5) mapped 498 feet (152
7 meters) of the Dewey Lake (Figure 2-13). The formation is thicker to the east (Schiel 1994,
8 p. 6) of the WIPP site, in part because western areas were eroded before the overlying Triassic
9 rocks were deposited.

10 The Dewey Lake contains fractures, which are filled with minerals to varying degrees. Both
11 cements and fracture fillings have been examined and have been used to infer groundwater
12 infiltration. Powers and Holt (1990a, p. 3-8ff) described the Dewey Lake as cemented by
13 carbonate above 164.5 feet (50 meters) in the Air Intake Shaft; some fractures in the lower
14 part of this interval were also filled with carbonate, and the entire interval surface was
15 commonly moist. Below this point, the cement is harder (probably anhydrite), the shaft is dry,
16 and fractures are filled with gypsum. Powers and Holt (1990a, p. 3-11, fig. 16) suggested the
17 cement change might be related to infiltration of meteoric water. They also determined that
18 some of the gypsum-filled fractures are syndepositional. Dewey Lake fractures include
19 horizontal to subvertical trends, some of which were mapped in detail (Holt and Powers 1986,
20 figs. 6-8).

21 Lambert (1991, p. 5-65) analyzed the deuterium/hydrogen (D/H) ratios of gypsum in the
22 Rustler and gypsum veins in the Dewey Lake. He suggests that none of the gypsum formed
23 from evaporitic fluid such as Permian seawater, but that the D/H ratios all show influence of
24 meteoric water. Nonetheless, Lambert (1991, p. 5-66) also infers that the gypsum D/H is not
25 consistent with modern meteoric water; it may be consistent with earlier meteoric fluids.
26 There is no obvious correlation with depth indicating infiltration. Strontium isotope ratios
27 ($^{87}\text{Sr}/^{86}\text{Sr}$) indicate no intermixing or homogenization of fluids between the Rustler and the
28 Dewey Lake, but there may be lateral movement of water within the Dewey Lake. Dewey
29 Lake carbonate vein material shows a broader range of strontium ratios than does surface
30 caliche, and the ratios barely overlap.

31 2.1.3.7 The Santa Rosa

32 There have been different approaches to the nomenclature of rocks of Triassic age in
33 southeastern New Mexico. Bachman generally described the units in 1974 as "Triassic,
34 undivided" or as the Dockum Group, without dividing it. Vine in 1963 used "Santa Rosa
35 Sandstone," and Santa Rosa has become common usage. Lucas and Anderson in 1993 import
36 other formation names that are unlikely to be useful for WIPP.

1 The Santa Rosa has been called disconformable over the Dewey Lake by Vine (1963, p. B25).
2 These rocks have more variegated hues than the underlying uniformly colored Dewey Lake.
3 Coarse-grained rocks, including conglomerates are common, and the formation includes a
4 variety of cross-bedding and sedimentary features (Lucas and Anderson 1993, pp. 231–235).

5 Within the WIPP site boundary, the Santa Rosa is relatively thin to absent (Figure 2-14). At
6 the Air Intake Shaft, Powers and Holt (1990a, fig. 5) attributed about 2 feet (0.6 meters) of
7 rock to the Santa Rosa. The Santa Rosa is a maximum of 255 feet (78 meters) thick in potash
8 holes drilled for WIPP east of the site boundary. The Santa Rosa is thicker to the east.

9 2.1.3.8 The Gatuña Formation

10 Lang in 1938 named the Gatuña for outcrops in the vicinity of Gatuña Canyon in the Clayton
11 Basin. Rocks now attributed to the Gatuña in Pierce Canyon were once included in the
12 "Pierce Canyon Formation" with rocks now assigned to the Dewey Lake. The formation has
13 been mapped from the Santa Rosa, New Mexico, area south to the vicinity of Pecos, Texas. It
14 is unconformable with underlying units.

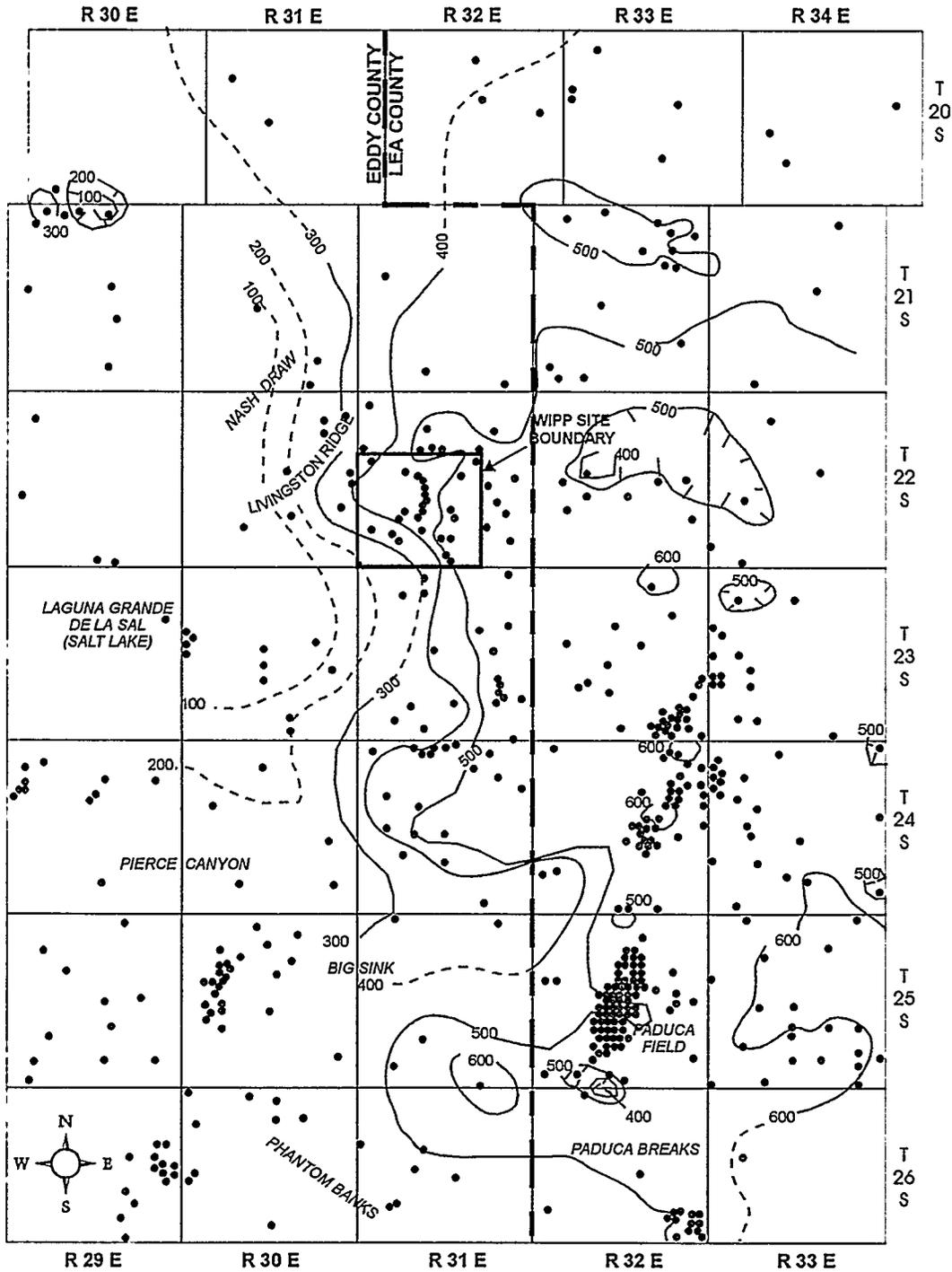
15 Vine in 1963 and Bachman in 1974 provided some limited description of the Gatuña. The
16 DOE's most comprehensive study of the Gatuña is based on WIPP investigations and landfill
17 studies for Carlsbad and Eddy County. Much of the formation is colored light reddish-brown.
18 It is broadly similar to the Dewey Lake and the Santa Rosa, though the older units have more
19 intense hues. The formation is highly variable, ranging from coarse conglomerates to
20 claystones with some highly gypsiferous sections. Sedimentary structures are abundant.
21 Analysis of lithofacies indicates that the formation is dominantly fluvial in origin with areas of
22 low-energy deposits and evaporitic minerals. It was deposited in part over areas actively
23 subsiding in response to dissolution.

24 The thickness of the Gatuña is not very consistent regionally. Thicknesses range up to about
25 300 feet (91 meters) at Pierce Canyon, with thicker areas generally subparallel to the Pecos
26 River. To the east, the Gatuña is thin or absent. Powers and Holt in 1990 reported about
27 9 feet (2.7 meters) of undisturbed Gatuña in the Air Intake Shaft at WIPP.

28 The Gatuña has been considered to be Pleistocene in age based on a volcanic glass in the
29 upper Gatuña that has been identified as the Lava Creek B ash dated at 0.6 million years by
30 Izett and Wilcox (1982). An additional volcanic ash from Gatuña in Texas yields consistent
31 K-Ar and geochemical data, indicating it is about 13 million years (Powers and Holt 1993,
32 p. 272). Thus the Gatuña ranges in age over a period of time that may be greater than the
33 Ogallala Formation (hereafter referred to as the Ogallala) on the High Plains east of WIPP.

34 2.1.3.9 Mescalero Caliche

35 The Mescalero caliche (hereafter referred to as the Mescalero) is an informal stratigraphic unit
36 apparently first differentiated by Bachman in 1974, though Bachman (1973, p. 17) described
37 the "caliche on the Mescalero Plain." He differentiated the Mescalero from the older,



● Boreholes Examined
 Contour Interval = 100 feet

Figure 2-13. Isopach of the Dewey Lake

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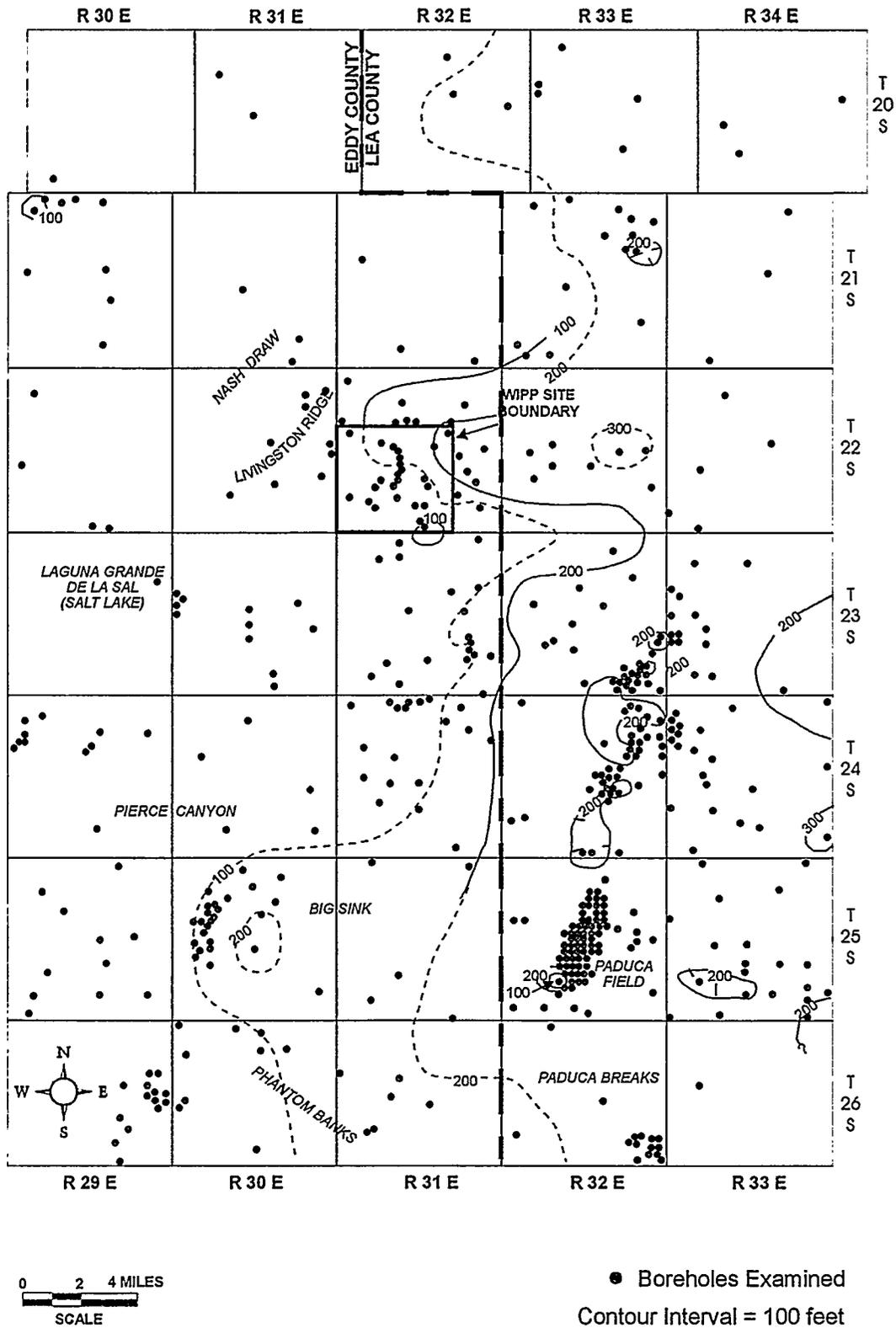


Figure 2-14. Isopach of the Santa Rosa

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1 widespread Ogallala caliche or caprock on the basis of textures, noting that breccia and
2 pisolitic textures are much more common in the Ogallala caliche. The Mescalero has been
3 noted over significant areas in the Pecos drainage, including the WIPP site area, and it has
4 been formed over a variety of substrates.

5 Bachman described the Mescalero as a two-part unit: (1) an upper dense laminar caprock; and
6 (2) a basal, earthy to firm, nodular calcareous deposit. Machette (1985, p. 5) classified the
7 Mescalero as having Stage V morphologies of a calcic soil (the more mature Ogallala caprock
8 reaches Stage VI).

9 Bachman (1976, p. 148) provided structure contours on the Mescalero caliche for a large area
10 of southeastern New Mexico, including the WIPP site. From the contours and Bachman's
11 discussion of the Mescalero as a soil, it is clear that the Mescalero is expected to be
12 continuous over lyyjarge areas. Explicit WIPP data are limited mainly to boreholes, though some
13 borehole reports do not mention the Mescalero. The unit may be as much as 10 feet (3
14 meters) thick.

15 The Mescalero was inferred by Bachman on basic stratigraphic and climatic grounds as
16 having accumulated during the early to middle Pleistocene. Bachman also reported finding a
17 volcanic ash in the upper Gatuña along Livingston Ridge and underlying the Mescalero. His
18 original report that this was the Pearlette "O" ash was superseded when Izett and Wilcox
19 (1982) reported the ash as Lava Creek B, about 0.6 million years.

20 The Mescalero must therefore be younger. Samples of the Mescalero from the vicinity of the
21 WIPP were studied using uranium-trend methods. Based on early written communication
22 from Rosholt, Bachman (1985, p. 20) reports that the basal Mescalero began to form about
23 510,000 years ago and the upper part began to form about 410,000 years ago; these ages are
24 commonly cited in WIPP literature. The samples are interpreted by Rosholt and McKinney in
25 1980 in the formal report as indicating ages of $570,000 \pm 110,000$ years for the lower part of
26 the Mescalero and $420,000 \pm 60,000$ years for the upper part.

27 Based on morphology of caliche along part of the southern rim of Pierce Canyon some of the
28 caliche within the Delaware Basin may be Ogallala caliche instead of Mescalero. This
29 question has not been further addressed.

30 According to Bachman (1985, p. 19), the Mescalero soil is an indicator of stability or integrity
31 of the WIPP site surface. Bachman (1985, p. 27) considered the Mescalero as an impediment
32 to erosion; the discussion by Bachman indicates the Mescalero is an indicator of surface
33 stability over the last 500,000 years.

34 2.1.3.10 Surficial Sediments

35 Soils of the region have developed mainly from Quaternary and Permian parent material.
36 Parent material from the Quaternary system is represented by alluvial deposits of major
37 streams, dune sand, and other surface deposits. These are mostly loamy and sandy sediments

1 containing some coarse fragments. Parent material from the Permian system is represented by
2 limestone, dolomite, and gypsum bedrock. Soils of the region have developed in a semiarid,
3 continental climate with abundant sunshine, low relative humidity, erratic and low rainfall,
4 and a wide variation in daily and seasonal temperatures. Subsoil colors normally are light
5 brown to reddish brown but are often mixed with lime accumulations (caliche) that result
6 from limited, erratic rainfall and insufficient leaching. A soil association is a landscape with a
7 distinctive pattern of soil types (series). It normally consists of one or more major soils and at
8 least one minor soil. There are three soil associations within 5 miles (8.3 kilometers) of the
9 WIPP site: the Kermit-Berino, the Simona-Pajarito, and the Pyote-Maljamar-Kermit. Of these
10 three associations, only the Kermit-Berino soil series have been mapped across the WIPP site
11 by Chugg et al. (1952, sheet no. 113). These are sandy soils developed on eolian material.
12 The Kermit-Berino soils include active dune areas. The Berino soil has a sandy A horizon;
13 the B horizons include more argillaceous material and weak to moderate soil structures. A
14 and B horizons are described as non-calcareous, and the underlying C horizon is commonly
15 caliche. Bachman in 1980 interpreted the Berino soil as a paleosol that is a remnant B horizon
16 of the underlying Mescalero.

17 Generally, the Berino series, which covers about 50 percent of the site, consists of deep, non-
18 calcareous, yellow-red to red sandy soils that developed in wind-worked material of mixed
19 origin. These soils are described as undulating to hummocky and gently sloping (ranging
20 from 0 percent to 3 percent slopes). The soils are the most extensive of the deep, sandy soils
21 in the Eddy County area. Berino soils are subject to continuing wind and water erosion. If the
22 vegetative cover is seriously depleted, the water-erosion potential is slight, but the wind-
23 erosion potential is very high. These soils are particularly sensitive to wind erosion in the
24 months of March, April, and May, when rainfall is minimal and winds are highest.

25 The Kermit series consists of deep, light-colored, non-calcareous, excessively drained loose
26 sands, typically yellowish-red fine sand. The surface is undulating to billowy (from 0 to 3
27 percent slopes) and consists mostly of stabilized sand dunes. Kermit soils are slightly to
28 moderately eroded. Permeability is very high, and, if vegetative cover is removed, the water-
29 erosion potential is slight but the wind-erosion potential is very high. Rosholt and McKinney
30 applied uranium-trend methods to samples of the Berino soil from the WIPP site area. They
31 interpreted the age of formation of the Berino soil as $330,000 \pm 75,000$ years.

32 ***2.1.4 Physiography and Geomorphology***

33 In this section the DOE presents a discussion of the physiography and geomorphology of the
34 WIPP site and surrounding area.

35 ***2.1.4.1 Regional Physiography and Geomorphology***

36 The WIPP site is in the Pecos Valley section of the southern Great Plains physiographic
37 province (Figure 2-15), a broad highland belt sloping gently eastward from the Rocky
38 Mountains and the Basin and Range Province to the Central Lowlands Province. The Pecos
39 Valley section itself is dominated by the Pecos River Valley, a long north-south trough that is

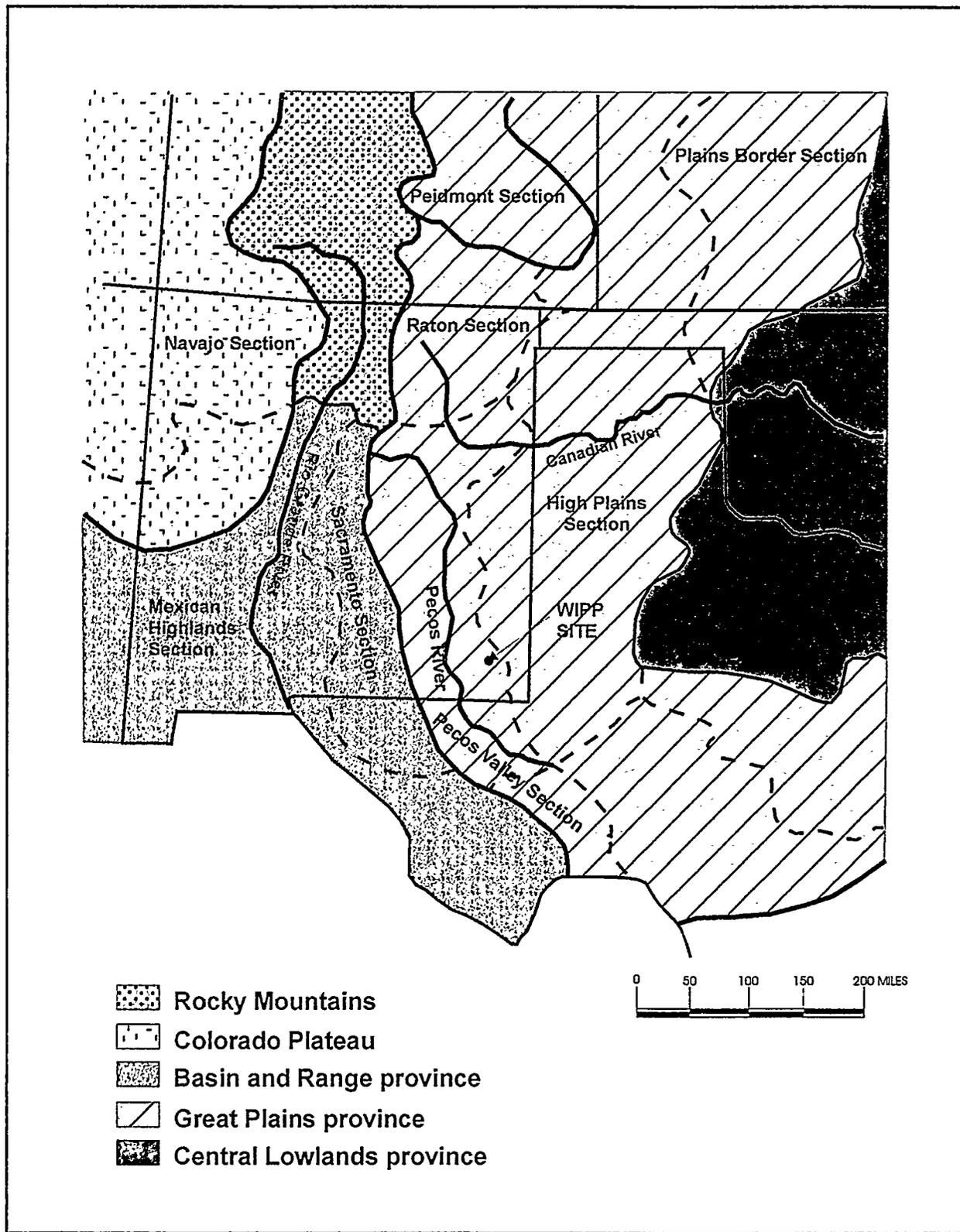


Figure 2-15. Physiographic Provinces and Sections

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1 from 5 to 30 miles (8.3 to 50 kilometers) wide and as much as 1,000 feet (305 meters) deep in
2 the north. The Pecos River system has evolved from the south, cutting headward through the
3 Ogallala sediments and becoming entrenched some time after the middle Pleistocene. It
4 receives almost all the surface and subsurface drainage of the region; most of its tributaries are
5 intermittent because of the semiarid climate. The surface locally has a karst terrain containing
6 superficial sinkholes, dolines, and solution-subsidence troughs from both surface erosion and
7 subsurface dissolution. The valley has an uneven rock- and alluvium-covered floor with
8 widespread solution-subsidence features, the result of dissolution in the underlying upper
9 Permian rocks. The terrain varies from plains and lowlands to rugged canyonlands, including
10 such erosional features as scarps, cuestras, terraces, and mesas. The surface slopes gently
11 eastward, reflecting the underlying rock strata. Elevations range from more than 6,000 feet
12 (1,829 meters) in the northwest to about 2,000 feet (610 meters) in the south.

13 The Pecos Valley section is bordered on the east by the Llano Estacado, a virtually uneroded
14 plain formed by river action. The Llano Estacado is part of the High Plains section of the
15 Great Plains physiographic province and is a poorly drained eastward-sloping surface covered
16 by gravels, wind-blown sand, and caliche that has developed since early to middle Pleistocene
17 time. Few and minor topographic features are present in the High Plains section, formed
18 when more than 500 feet (152 meters) of Tertiary silts, gravels, and sands were laid down in
19 alluvial fans by streams draining the Rocky Mountains. In many areas, the nearly flat surface
20 is cemented by a hard caliche layer.

21 To the west of the Pecos Valley section are the Sacramento Mountains and the Guadalupe
22 Mountains, part of the Sacramento section of the Basin and Range Province. The Capitan
23 escarpment along the southeastern side of the Guadalupe Mountains marks the boundary
24 between the Basin and Range and the Great Plains provinces. The Sacramento section has
25 large basinal areas and a series of intervening mountain ranges.

26 2.1.4.2 Site Physiography and Geomorphology

27 The land surface in the area of the WIPP site is a semiarid, wind-blown plain sloping gently to
28 the west and southwest, and is hummocky with sand ridges and dunes. A hard caliche layer
29 (Mescalero caliche) is typically present beneath the sand blanket and on the surface of the
30 underlying Pleistocene Gatuña. Figure 2-16 is a topographic map of the area. Elevations at
31 the site range from 3,570 feet (1,088 meters) in the east to 3,250 feet (990 meters) in the west.
32 The average east-to-west slope is 50 feet per mile (9.4 meters per kilometer).

33 Livingston Ridge is the most prominent physiographic feature near the site. It is a west-facing
34 escarpment that has about 75 feet (23 meters) of topographic relief and marks the eastern edge
35 of Nash Draw, the drainage course nearest to the site. Nash Draw is a shallow 5-mile-wide
36 (8-kilometer-wide) basin, 200–300 feet (61–91 meters) deep and open to the southwest. It
37 was caused, at least in part, by subsurface dissolution and the accompanying subsidence of
38 overlying sediments. Livingston Ridge is the approximate boundary between terrain that has
39 undergone erosion and/or solution collapse and terrain that has been affected very little.

1 About 15 miles (24 kilometers) east of the site is the southeast-trending San Simon Swale, a
2 depression due, at least in part, to subsurface dissolution. Between San Simon Swale and the
3 site is a broad, low mesa named "the Divide." Lying about 6 miles (9.7 kilometers) east of the
4 site and about 100 feet (30 meters) above the surrounding terrain, it is a boundary between
5 southwest drainage toward Nash Draw and southeast drainage toward San Simon Swale. The
6 Divide is capped by the Ogallala and the overlying caliche, upon which have formed small,
7 elongated depressions similar to those in the adjacent High Plains section to the east.

8 Surface drainage is intermittent; the nearest perennial stream is the Pecos River, 12 miles
9 (19 kilometers) southwest of the WIPP site boundary. The site's location near a natural divide
10 protects it from flooding and serious erosion caused by heavy runoff. Should the climate
11 become more humid, any perennial streams should follow the present basins, and Nash Draw
12 and San Simon Swale would be the most eroded, leaving the area of the Divide relatively
13 intact.

14 Dissolution-caused subsidence in Nash Draw and elsewhere in the Delaware Basin has caused
15 a search for geomorphic indications of subsidence near the site. One feature that has attracted
16 some attention is a very shallow sink about 2 miles (3 kilometers) north of the center of the
17 site. It is very subdued, about 1,000 feet (305 meters) in diameter, and about 30 feet (9
18 meters) deep. Resistivity studies indicate a very shallow surficial fill within this sink and no
19 disturbance of underlying beds, implying a surface, rather than subsurface, origin. Resistivity
20 surveys in the site area showed an anomaly in Section 17 within the WIPP site boundary. It
21 resembles the pattern over a known sink, a so-called breccia pipe, but drilling showed a
22 normal subsurface structure without breccia, and the geophysical anomaly is assumed to be
23 caused by low-resistivity rock in the Dewey Lake.

24 ***2.1.5 Tectonic Setting and Site Structural Features***

25 The processes and features included in this section are those more traditionally considered
26 part of tectonics, processes that develop the broad-scale features of the earth. Salt dissolution
27 is a different process that can develop some features resembling those of tectonics.

28 Most broad-scale structural elements of the area around the WIPP developed during the late
29 Paleozoic. There is little historical or geological evidence of significant tectonic activity in
30 the vicinity. The entire region has tilted recently, and activity related to Basin and Range
31 tectonics formed major structures southwest of the area. Seismic activity is specifically
32 addressed in a separate section.

33 Broad subsidence began in the area as early as the Ordovician, developing a sag called the
34 Tabosa Basin. By late Pennsylvanian to early Permian time, the Central Basin Platform
35 developed (Figure 2-17), separating the Tabosa Basin into two parts: the Delaware Basin to
36 the west and the Midland Basin to the east. The Permian Basin refers to the collective set of
37 depositional basins in the area during the Permian period. Southwest of the Delaware Basin,

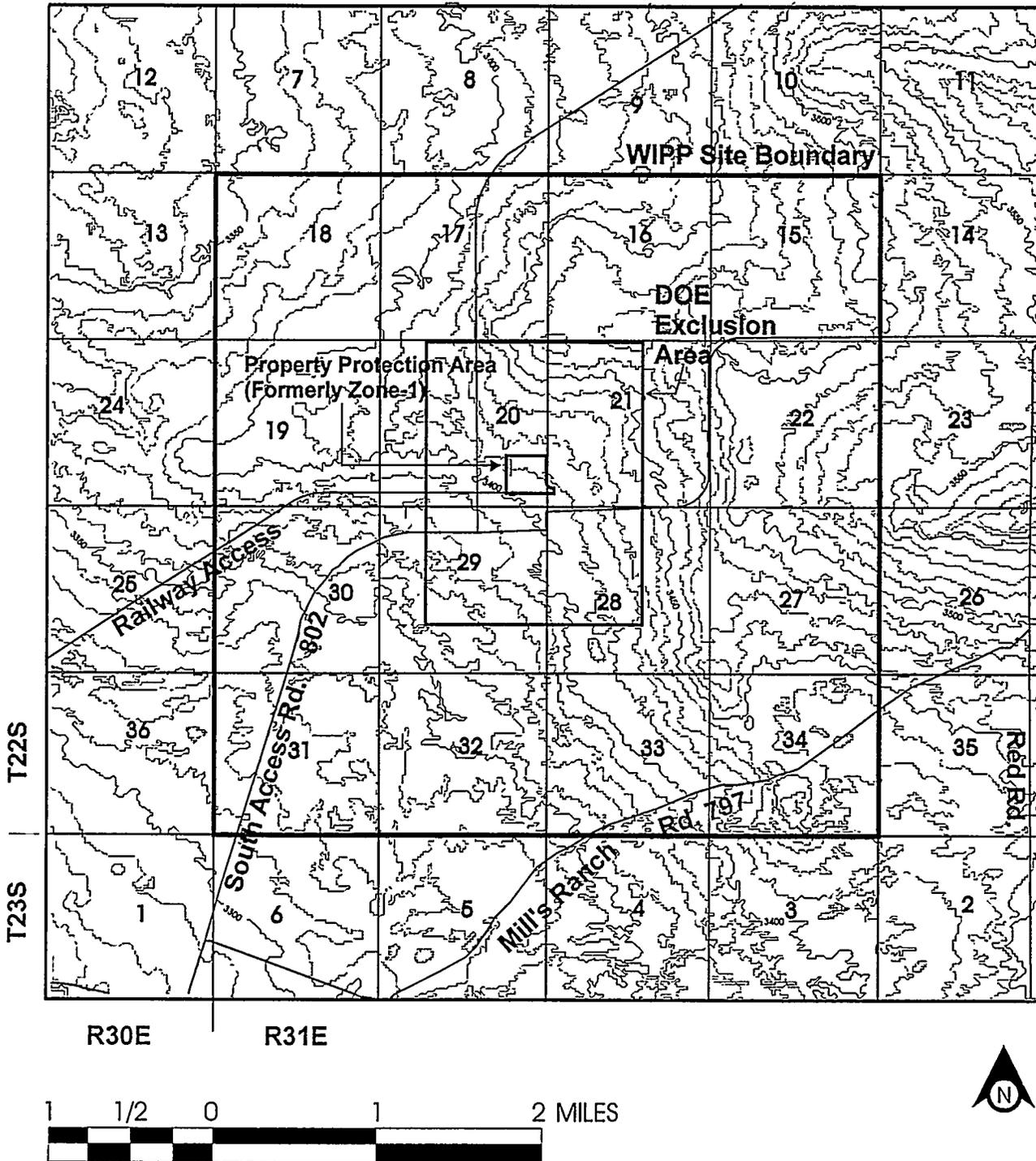


Figure 2-16. Site Topographic Map

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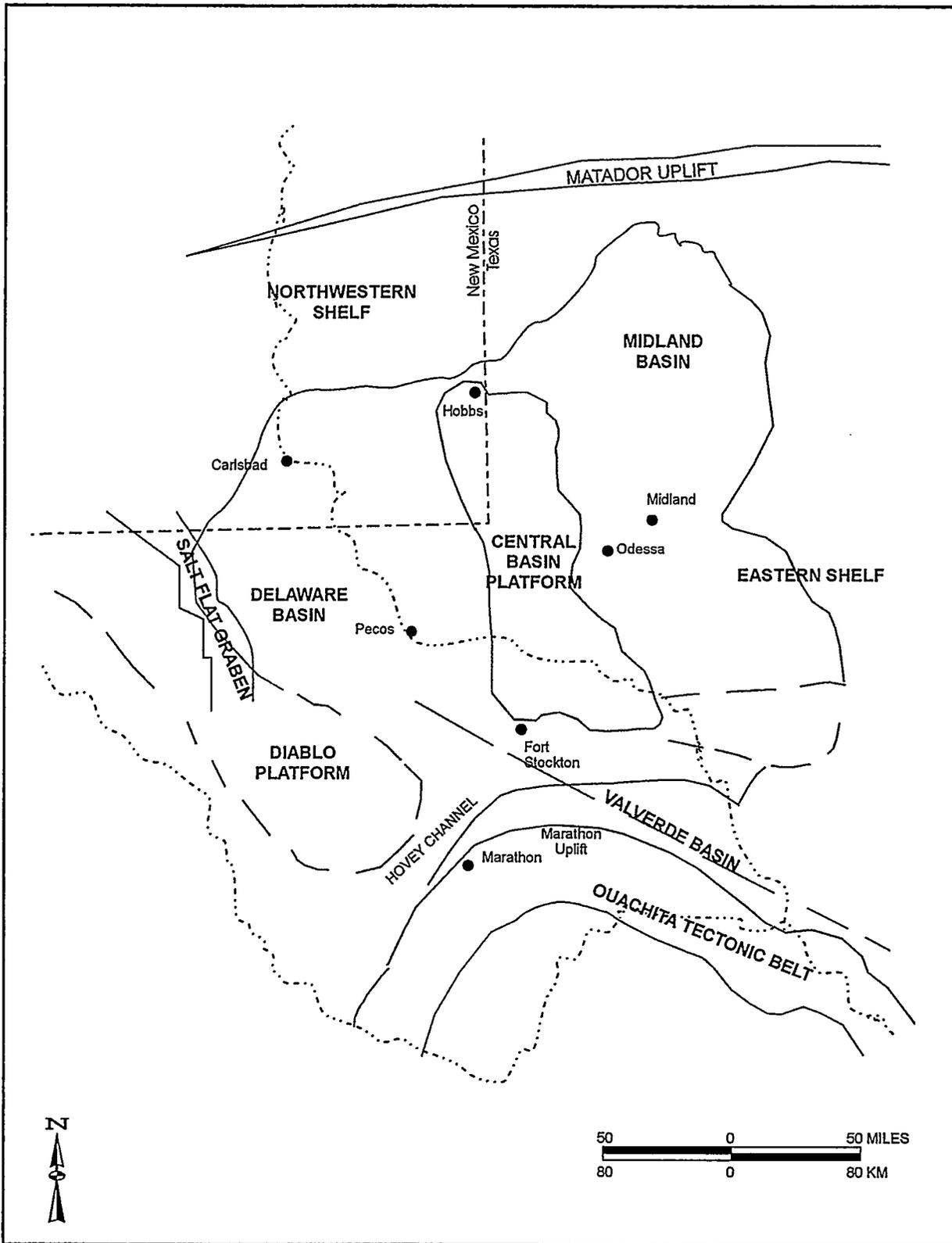


Figure 2-17. Structural Provinces of the Permian Basin Region

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1 the Diablo Platform began developing either late in the Pennsylvanian or early Permian. The
2 Marathon Uplift and Ouachita tectonic belt limited the southern extent of the Delaware Basin.
3 Most of these broader scale features surrounding the Delaware Basin formed during the late
4 Paleozoic and have remained relatively constant in their relationships since.

5 2.1.5.1 Basin Tilting

6 According to Brokaw et al. (1972, p. 30) pre-Ochoan sedimentary rocks in the Delaware Basin
7 show evidence of gentle downwarping during deposition, while Ochoan and younger rocks do
8 not. A relatively uniform eastward tilt generally from about 75 to 100 feet per mile (14 to 19
9 meters per kilometer) has been superimposed on the sedimentary sequence. King (1948,
10 p. 108) generally attributes the uplift of the Guadalupe and Delaware mountains along the
11 west side of the Delaware Basin to later Cenozoic, though he also notes that some faults along
12 the west margin of the Guadalupe Mountains have displaced Quaternary gravels.

13 King (1948, p. 144) also infers that the uplift is related to the Pliocene-age deposits of the
14 Llano Estacado. Subsequent studies of the Ogallala of the Llano Estacado show that it ranges
15 in age from Miocene (about 12 million years before present) to Pliocene. This is the most
16 likely range for uplift of the Guadalupes and broad tilting to the east of the Delaware Basin
17 sequence.

18 2.1.5.2 Faulting

19 Fault zones are well known along the Central Basin Platform, east of WIPP, from extensive
20 drilling for oil and gas as reported by Hills (1984, pp. 250–267). Holt and Powers performed
21 a more recent analysis in 1985 of geophysical logs to examine regional geology for the Rustler
22 that showed these faults displaced at least Rustler rocks of late Permian age. The overlying
23 Dewey Lake shows marked thinning along the same trend as the fault line or zone according
24 to Schiel (1988, fig. 21), but the structure contours of the top of the Dewey Lake are not
25 clearly offset. Schiel concluded that the fault was probably reactivated during the Dewey
26 Lake's deposition, but movement ceased at least by the time the Santa Rosa was deposited.
27 No surface displacement or fault has been reported along this trend, indicating movement has
28 not been significant enough to rupture the overlying materials since Permian time.

29 Within the Delaware Basin, there are few examples of faults that may offset part of the
30 evaporite section. At the northern end of the WIPP site, Snyder in Borns et al. (1983, p. 17ff)
31 drew structure contours on the top of the basal anhydrite (A1) of the Castile for boreholes
32 WIPP-11, WIPP-12, and WIPP-13. He interpreted northeast-southwest trending faults
33 displacing this unit both north and south of WIPP-11. Snyder inferred that the Bell
34 Canyon–Castile contact is also faulted and displaced along the same trend. Barrows in Borns
35 et al. (1983, pp. 58–60) interpreted seismic reflection data to indicate, with varying
36 confidence, faults within Castile rocks but not in underlying units.

1 The faults interpreted by Snyder around WIPP-11 depend on the correct identification of the
2 basal Castile anhydrite (A1) in that borehole. The evaporite structure is complex, and some of
3 the upper units of the Castile and the lower Salado differ from surrounding boreholes. The
4 diagnostic Castile–Bell Canyon contact was not reached by this borehole, and the faults
5 inferred for the Castile–Bell Canyon contact also depend on correct identification of A1 and
6 projection of A1 thickness by Snyder. Inferred connections with the underlying Bell Canyon
7 or deeper units could signify circulation of fluids to the evaporite section within the site
8 boundaries. This is unlikely, given the Castile geology within boreholes WIPP-13 and DOE-2
9 near the trend of the inferred fault. Drilling for hydrocarbon exploration has been extensive
10 around the north and west boundaries of the site since the mid-1980s.

11 Muehlberger et al. (1978, pp. 337–340) have mapped quaternary fault scarps along the Salt
12 Basin graben west of both the Guadalupe and Delaware mountains. These are the nearest
13 known Quaternary faults of tectonic origin to the WIPP. Kelley in 1971 inferred the Carlsbad
14 and Barrera faults along the eastern escarpment of the Guadalupe Mountains based mainly on
15 vegetative linaments. Hayes and Bachman re-examined the field evidence for these faults in
16 1979 and concluded that they were nonexistent.

17 On a national basis, Howard et al. (1971, sheets 1–2) assessed the location and potential for
18 activity of young faults. For the region around the WIPP site, Howard et al. (1971, sheet 1)
19 located faults along the western escarpment of the Delaware and Guadalupe mountains trend.
20 These faults were judged to be late Quaternary (approximately the last 500,000 years) or
21 older.

22 In summary, there are no known Quaternary or Holocene faults of tectonic origin offsetting
23 rocks at the surface nearer to the site than the western escarpment of the Guadalupe
24 Mountains. A significant part of the tilt of basin rocks is attributed to a mid-Miocene to
25 Pliocene uplift along the Guadalupe-Sacramento mountains trend that is inferred on the basis
26 of High Plains sediments of the Ogallala. Seismic activity is low and is commonly associated
27 with secondary oil recovery along the Central Basin Platform.

28 2.1.5.3 Igneous Activity

29 Within the Delaware Basin, only one feature of igneous origin is known to have formed since
30 the Precambrian. An igneous dike or series of echelon dikes occurs along a linear trace about
31 75 miles (120 kilometers) long from the Yeso Hills south of White's City to the northeast. At
32 its closest, the dike trend passes about 8 miles (13 kilometers) northwest of the WIPP site
33 center. Evidence for the extent of the dike range from outcroppings at Yeso Hills to
34 subsurface intercepts in boreholes and mines to airborne magnetic responses.

35 An early radiometric determination by Urry (1936, pp. 35–40) for the dike yielded an age of
36 30 ± 1.5 million years. More recent work by Calzia and Hiss (1978, pp. 39–45) on dike
37 samples are consistent with early work, indicating an age of 34.8 ± 0.8 million years. Work
38 by Brookins et al. (1980, pp. 28–31) on dike samples in contact with polyhalite indicated an
39 age of about 21.4 million years.

1 Volcanic ashes found in the Gatuña (Section 2.1.3.8) were airborne from distant sources such
2 as Yellowstone and represent no volcanic activity at WIPP.

3 2.1.5.4 Loading and Unloading

4 The loading and unloading history of the site and surrounding areas may be considered a
5 factor in the development of the hydrological system, including the Culebra, at the WIPP site.
6 The depth to the base of the Culebra in the area (Figure 2-18) indicates the current state of
7 loading for the unit. This depth is a function of regional dip, erosion, and
8 dissolution/subsidence (Section 2.1.6.2.4).

9 Regional geology information has been used to construct a broader view of the loading and
10 unloading history at the site for the Culebra. This information is currently being compiled and
11 interpreted, and will be included in the final application.

12 2.1.6 *Non-Tectonic Processes and Features*

13 Halite in evaporite sequences is relatively plastic which can lead to the process of
14 deformation; it is also highly soluble which can lead to the process of dissolution. Both
15 processes (deformation and dissolution) can develop structural features similar to those
16 developed by tectonic processes. The features developed by dissolution and deformation can
17 be distinguished from similar-looking tectonic features where the underlying units do not
18 reflect the same feature as do the evaporites. As an example, the evaporite deformation can
19 commonly be shown not to affect the underlying Bell Canyon. The deformation also tends to
20 die out in overlying units, and the Rustler or the Dewey Lake may show little, if any, of the
21 effects of the deformed evaporites. Beds underlying areas of dissolved salt are not affected,
22 but overlying units to the surface may be affected.

23 2.1.6.1 Evaporite Deformation

24 The most recent review of evaporite deformation in the northern Delaware Basin and original
25 work to evaluate deformation is summarized here. More detail is in Appendix DEF.

26 2.1.6.1.1 *Basic WIPP History of Deformation Investigations*

27 The Castile has been known for many years to be deformed in parts of the Delaware Basin,
28 especially along the northern margin. Jones et al. in 1973 clearly showed thicker isopachs of
29 part of the Castile from the northwestern to northern part of the basin margin, just inside the
30 Capitan Formation (hereafter referred to as the Capitan). A dissertation by Snider (1966,
31 fig. 11, 14) and paper by Anderson et al. (1972, pp. 59–86) also presented maps showing
32 some evidence of thicker sections of Castile next to the Capitan.

33 ERDA-6 was drilled during 1975 as part of the program to characterize an initial site for
34 WIPP. The borehole penetrated increasingly deformed beds through the Salado into the
35 Castile, and, at 2,711 feet (826 meters) depth, the borehole began to produce pressurized brine

1 and gas. Anderson and Powers (1978, p. 2-83) and Jones (1981) interpreted beds to have been
2 displaced structurally by several hundred feet. Some of the lower beds may have pierced
3 overlying beds. The beds were considered to be too structurally deformed to mine reasonably
4 along single horizons for a repository. Therefore, the site was abandoned in 1975, and the
5 current site was located in 1976 (Appendix GCR). The deformed beds around ERDA-6 were
6 considered part of a deformed zone within about 6 miles (10 kilometers) of the inner margin
7 of the Capitan reef. As a consequence, the preliminary selection criteria prohibited locating a
8 new site within 6 miles (10 kilometers) of the Capitan reef margin.

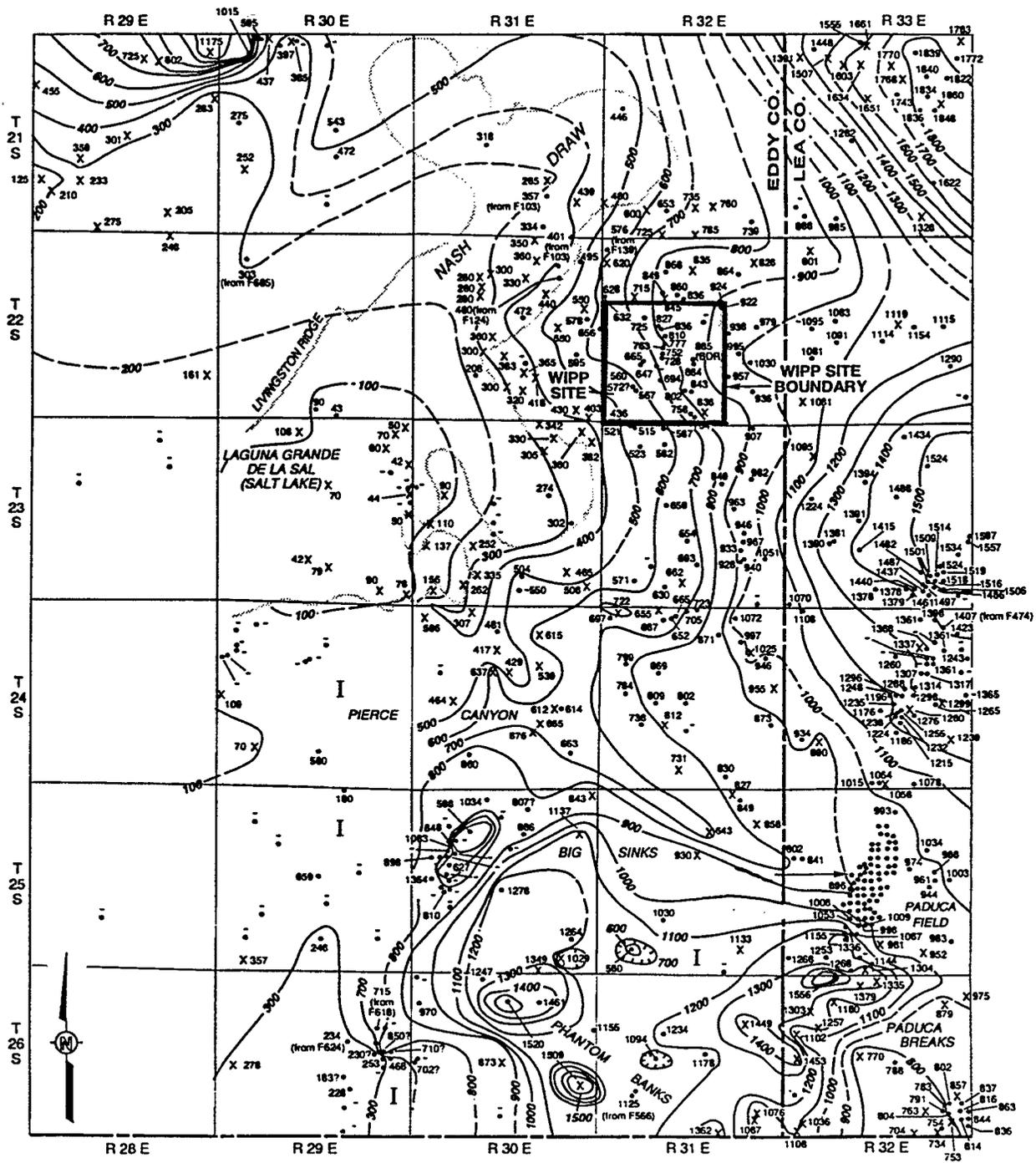
9 General criteria for the present site for the WIPP appeared to be met based on initial data from
10 drilling (ERDA-9) and geophysical surveys. Beginning in 1977, the new site was more
11 intensively characterized through geophysical surveys, including seismic reflection, and
12 drilling. Extensive seismic reflection work revealed good reflector quality in the southern part
13 of the site and poor quality or "disturbed" reflectors in a sector of the northern part of the site.
14 The area of "disturbed" reflectors became known as the "disturbed zone" (DZ), "the area of
15 anomalous seismic reflectors," or "zone of anomalous seismic reflection data." (The
16 "disturbed zone" based on poor Castile seismic reflectors is completely different from the
17 Disturbed Rock Zone [DRZ] which describes the deformation around mined underground
18 openings at the WIPP.)

19 Powers et al. in Appendix GCR (fig. 4.4-6) generally shows the DZ beginning about 1 mile
20 (1.6 kilometers) north of the WIPP site center. Borns et al. in 1983 included two areas south
21 of the WIPP site as showing the same features of the DZ. Neill et al. also in 1983 summarized
22 the limits to the DZ based on differing interpretations and included the area less than 1 mile
23 (1.6 kilometers) north of the site center where the Castile begins to steepen in dip. WIPP-11
24 was drilled early during 1978 about 3 miles (5 kilometers) north of the site center over part of
25 the DZ where proprietary petroleum company data had also indicated significant seismic
26 anomalies. The borehole encountered highly deformed beds within the Castile and altered
27 thicknesses of halite units, but no pressurized brine and gas were found.

28 Less than 1 mile (1.6 kilometers) north of the site center, seismic data indicated possible
29 faulting of the upper Salado and the lower Rustler over the area of steepening Castile dips.
30 Four boreholes (WIPP-18, -19, -21, -22) were drilled into the upper Salado and demonstrated
31 neither faulting nor significant deformation of the Rustler-Salado contact. Lateral changes in
32 the seismic velocity of the upper sections contributed to the interpretation of a possible fault
33 and thus complicate interpretations of deeper structure.

34 WIPP-12 was located about 1 mile (1.6 kilometers) north of the center of the site and drilled
35 during 1978 to the upper Castile to determine the significance of structure on possible
36 repository horizons. The top of the Castile was encountered at an elevation about 160 feet (49
37 meters) above the same contact in ERDA-9 at the site center.

38 WIPP-12 was deepened during late 1981 to test for possible brine and gas in the deformed
39 Castile. The probability that brine and gas would be found was considered low because
40 ERDA-6 and other known brine reservoirs in the Castile occurred in areas with greater



- I Area of incomplete contouring
- Represents Borehole and Data as Reported in Holt and Powers (1988) or interpreted from additional geophysical log data
- x Represents Borehole and Data as Reported in Richey (1989)

Figure 2-18. Depth to Base of the Culebra

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1 deformation. During drilling, fractured anhydrite in the upper Castile (lower A3) began to
2 yield pressurized brine and gas. The borehole was deepened to the basal anhydrite (A1) of the
3 Castile. Reservoir testing was conducted to estimate reservoir size (see later section on
4 Castile brines).

5 As a consequence of discovering pressurized brine and gas in WIPP-12, the Environmental
6 Evaluation Group (EEG) recommended that the design of the facility be changed and that
7 proposed waste storage areas in the north be moved or re-oriented to the south. After
8 additional drilling of DOE-1, it was agreed by the DOE that the design change had
9 advantages, and the disposal facilities were separated from the experimental area and placed
10 south of the site center.

11 A microgravity survey of the site was designed to try to further delineate the structure within
12 the DZ based on the large density differences between halite and anhydrite. The gravity
13 survey was unsuccessful in yielding any improved resolution of the Castile structure.

14 DOE-2 was the last WIPP borehole to examine structure within the Castile. Salado structure
15 from potash data suggested a low point about 2 miles (3.3 kilometers) north of the site center.
16 It was proposed by Davies (1984, p. 175) that the Salado low might indicate deeper
17 dissolution of Castile halite, somewhat similar to the dissolution causing breccia pipes (see
18 Section 2.1.6.2 on evaporite dissolution). The borehole demonstrated considerable Castile
19 deformation, but there was no indication that halite had been removed by dissolution.

20 *2.1.6.1.2 Extent of the Disturbed Zone at the Site*

21 Nearby surface drilling, shafts, and underground drilling during early excavations at WIPP
22 showed that the repository horizon varies modestly from the regional structure over the central
23 part of the site; north of the site center the beds dip to the south. Borns in 1987 suggested the
24 south dip is probably related to the dip on the underlying Castile.

25 The upper surface of MB 139, under the repository horizon, exhibited significant relief in the
26 exploratory Salt Handling Shaft. Jarolimek et al. (1983, p. 6-1ff) interpreted the relief as
27 mainly due to syndepositional growth of gypsum at the water-sediment interface to form
28 mounds and to subsequent partial crushing. Jarolimek et al. concluded that the MB relief was
29 not due to deformation because the base of the MB showed no comparable relief. Based on
30 concerns of the EEG, MB 139 was re-evaluated. Borns and Shaffer in 1985 found less relief
31 on the upper surface of the MB in the areas they examined; they also concluded that
32 depositional processes were responsible for the relief. In either case, the relief on MB 139 is
33 not considered to have been caused by deformation.

34 A cross-section through the four boreholes from ERDA-9 to WIPP-11 and the cross-section to
35 DOE-1 indicate the general nature of the Castile structure under the WIPP site. Only DOE-1
36 and DOE-2 penetrate the Castile-Bell Canyon contact.

1 2.1.6.1.3 *Deformation Mechanisms*

2 In analyzing Castile structure in the northern Delaware Basin, Borns et al. (1983) proposed
3 five processes in 1983 as the principal hypotheses to explain the structure: gravity foundering,
4 dissolution, gravity sliding, gypsum dehydration, and depositional processes. Gravity
5 foundering appears to be the most comprehensive explanation and is in fact the best accepted
6 hypothesis out of the five possibilities. It is based on the fact that anhydrite is much more
7 dense (about 2.9 grams per cubic centimeter) than halite (about 2.15 grams per cubic
8 centimeter), and anhydrite beds should have considerable potential for sinking into underlying
9 halite. Modeling of similar systems suggests a rate of deformation of about 0.02 inches
10 (0.05 centimeters) per year is possible and that, at that rate, the DZ could have developed over
11 about 700,000 years. The principal difficulty with this hypothesis is that there should exist the
12 same potential for foundering over much of the basin, yet the deformation is localized.

13 2.1.6.1.4 *Timing of Deformation of the Disturbed Zone at the Site*

14 Jones estimated in 1981 that deformation of the Castile and overlying rocks took place before
15 the Ogallala Formation was deposited, as he believes the unit is undeformed. Anderson and
16 Powers (1978, pp. 78–83) inferred that data from ERDA-6 indicate that the Castile was
17 deformed after the basin was tilted. Though these lines of evidence could be consistent with
18 mid-Miocene deformation, there are other interpretations of tilting consistent with older
19 deformation (Madsen and Raup 1988, pp. 1–5, 9). There is no known evidence of surface
20 deformation or other features to indicate recent deformation.

21 A regional first-order, Class I baseline for vertical control was established over much of the
22 WIPP site during 1977 and was tied into existing lines of benchmarks in the area. The data
23 along the line from Carlsbad toward El Paso showed vertical movement from Carlsbad
24 consistent with regional geological uplift; relative subsidence over the Salt Flat Graben was
25 consistent also with geological structure as interpreted by Reilinger et al. (1980, pp. 181–184).
26 A resurvey of the WIPP area benchmarks in 1981 showed subsidence averaging about 0.72
27 inches (18 millimeters) total relative to benchmarks at Carlsbad over the 4-year period.
28 Though these short-term results are consistent in direction of relative movement with the
29 geological structure of the area (i.e., uplift on the west, tilting down to the east), the rates of
30 movement are very high or improbable for this area for periods of geological time, given the
31 geological history of the area.

32 The benchmarks can be monitored through resurveys during operation to determine any
33 changes of significance and provide continuing evidence of the stability of the site area.

34 2.1.6.2 Evaporite Dissolution

35 Because evaporites are much more soluble than most other rocks, project investigators have
36 considered it important to understand the dissolution processes and rates that take place within
37 the site considered for long-term isolation. These dissolution processes and rates constitute
38 the limiting factor in any evaluation of the site. Over the course of the WIPP project,

1 extensive resources have been committed to identify and study a variety of features in
2 southeastern New Mexico interpreted to have been caused by dissolution. The subsurface
3 distribution of halite for various units has been mapped. Several different kinds of surface
4 features have been attributed to dissolution of salt or karst formation. The processes proposed
5 or identified include point-source (brecciation), "deep" dissolution, "shallow" dissolution, and
6 karst. The categories are not well defined. Nonetheless, as discussed in the following
7 sections, dissolution is not considered a threat to isolation of waste at the WIPP.

8 *2.1.6.2.1 Brief History of Project Studies*

9 Well before the WIPP project, several geologists recognized that dissolution is an important
10 process in southeastern New Mexico and that it contributed to the subsurface distribution of
11 halite and to the surficial features. A number of these are in the bibliography including Lee
12 (1925, pp. 107–121), Maley and Huffington (1953, pp. 539–546), and Olive (1957, pp.
13 351–358). Robinson and Lang identified an area in 1938 under Nash Draw where brine
14 occurred at about the stratigraphic position of the upper Salado–basal Rustler and considered
15 that salt had been dissolved to produce a dissolution residue. Vine mapped Nash Draw and
16 surrounding areas, reporting in 1963 on various dissolution features. Vine reported surficial
17 domal structures later called "breccia pipes" and identified as deep-seated dissolution and
18 collapse features.

19 As the USGS and Oak Ridge National Laboratory (ORNL) began to survey southeastern New
20 Mexico as an area in which to locate a repository site in salt, Brokaw et al. in 1972 prepared a
21 summary of the geology that included solution and subsidence as significant processes in
22 creating the features of southeastern New Mexico. Brokaw et al. also recognized a solution
23 residue at the top of salt in the Salado, and the unit commonly became known as the "brine
24 aquifer" because it yielded brine in the Nash Draw area. Brokaw et al. also interpreted the
25 east-west decrease in thickness of the Rustler to be a consequence of removal of halite and
26 other soluble minerals from the formation by dissolution.

27 During the early 1970s, the basic ideas about shallow dissolution of salt (generally from
28 higher stratigraphic units and within a few hundred feet of the surface) were set out in a series
29 of reports by Bachman, Jones, and collaborators. Piper independently evaluated the
30 geological survey data for ORNL. Claiborne and Gera concluded that salt was being
31 dissolved too slowly from the near-surface units to affect a repository for several million
32 years, at least.

33 By 1978, shallower drilling around the WIPP site to evaluate potash resources was interpreted
34 by Jones (1978, p. 9), and he felt the Rustler included "dissolution debris, convergence of
35 beds, and structural evidence for subsidence." Halite in the Rustler has been re-evaluated by
36 the DOE, but there are only minor differences in inferred distributions among the various
37 investigators. These investigators do have different explanations about how this distribution
38 occurred (see previous section on Rustler stratigraphy): through extensive dissolution of the
39 Rustler's halite after the Rustler was deposited, or through syndepositional dissolution of
40 halite from saline mud flat environments during Rustler deposition.

1 Under contract to SNL, Anderson, in work reported in 1978, re-evaluated halite distribution in
2 deeper units, especially the Castile and Salado formations. He identified local anomalies
3 proposed as features developed after dissolution of halite by water circulating upward from
4 the underlying Bell Canyon. In response to Anderson's developing concepts, ERDA-10 was
5 drilled south of the WIPP area during the latter part of 1977. ERDA-10 is interpreted to have
6 intercepted a stratigraphic sequence without evidence of solution residues in the upper Castile.
7 Anderson mapped geophysical log signatures of the Castile and interpreted lateral thinning
8 and change from halite to non-halite lithology as evidence of lateral dissolution of deeper
9 units (part of "deep dissolution"). Anderson considered that deep dissolution might threaten
10 the WIPP site.

11 A set of annular or ring fractures is evident in the surface around San Simon Sink, about 18
12 miles (30 kilometers) east of the WIPP site. Nicholson and Clebsch (1961, p. 14) suggested
13 that San Simon Sink developed as a result of deep-seated collapse. WIPP-15 was drilled at
14 about the center of the sink to a depth of about 811 feet (245 meters) to obtain samples for
15 paleoclimatic data and stratigraphic data to interpret collapse. Anderson and Bachman both
16 interpret San Simon Sink as dissolution and collapse features, and the annular fractures are not
17 considered evidence of tectonic activity.

18 Following the work by Anderson, Bachman mapped surficial features in the Pecos Valley,
19 especially at Nash Draw, and differentiated between those surface features in the basin which
20 were formed by karst and deep collapse features over the Capitan reef. WIPP-32, WIPP-33,
21 and two boreholes over the Capitan reef were eventually drilled. Their data, which
22 demonstrated the concepts proposed by Bachman, are documented in Snyder and Gard (1982,
23 p. 65).

24 A final program concerning dissolution and karst was initiated following a microgravity
25 survey of a portion of the site during 1980. Based on localized low-gravity anomalies,
26 Barrows et al. in 1983 interpreted several areas within the site as locations of karst. WIPP-14
27 was drilled during 1981 at a low-gravity anomaly. It revealed normal stratigraphy through the
28 zones previously alleged to be affected by karst. As a followup, in 1985 Bachman also
29 re-examined surface features around the WIPP and concluded there was no evidence for active
30 karst within the WIPP site. The nearest karst feature is northwest of the site boundaries at
31 WIPP-33 and is considered inactive.

32 *2.1.6.2.2 Extent of Dissolution*

33 Within members of the Rustler, the margins of halite have been mapped by different methods,
34 which were summarized by Beauheim in 1987. There are few differences in interpretation,
35 despite the different methods used (Figure 2-9). Lower members of the Rustler are halitic
36 west of the site and higher members generally show halite only further east. Snyder interprets
37 these margins as a consequence of post-depositional dissolution of halite. Holt and Powers in
38 Appendix FAC (pp. 6-8, 6-9) interpret sedimentary structures within the Rustler mudstone as
39 being equivalents to halite in order to indicate that most halite was removed during the
40 depositional process and redeposited in a salt pan in the eastern part of the depositional basin.

1 Upper intervals of the Salado thin dramatically west and south of the WIPP site (Figures 2-19
2 and 2-20) compared to deeper Salado intervals (Figure 2-21). There are no cores for further
3 consideration of possible depositional variations. As a consequence, this margin is interpreted
4 as the edge of dissolution of the upper Salado.

5 2.1.6.2.3 *Timing of Dissolution*

6 The dissolution of Ochoan-Epoch evaporites through the near-surface processes of weathering
7 and groundwater recharge has been studied extensively (Anderson 1981, pp. 133-145;
8 Lambert 1983a; Lambert 1983b, pp. 291-298; Bachman 1984, pp. 1-22; see also Appendix
9 FAC). The work of Lambert (1983a) was specifically mandated by the DOE's agreement with
10 the State of New Mexico in order to evaluate, in detail, the conceptual models of evaporite
11 dissolution proposed by Anderson (1981, pp. 133-145). There was no clear consensus of the
12 volume of rock salt removed. Hence, estimates of the instantaneous rate of dissolution vary
13 significantly. Dissolution may have taken place as early as the Ochoan, during or shortly after
14 deposition. For the Delaware Basin as a whole, Anderson (1981, pp. 133-145) proposed that
15 up to 40 percent of the rock salt in the Castile and Salado formations was dissolved during the
16 past 600,000 years. Lambert (1983b, pp. 291-298) suggested that in many places the
17 variations in salt-bed thicknesses inferred from borehole geophysical logs that were the basis
18 for Anderson's calculation were depositional in origin, compensated by thickening of adjacent
19 non-halite beds, and were not associated with the characteristic dissolution residues. Borns
20 and Shaffer also suggested in 1985 a depositional origin for many apparent structural features
21 attributed to dissolution.

22 Snyder (1985, pp. 85-229), together with earlier workers (e.g., Vine 1963, Lambert 1983b,
23 pp. 291-298; Bachman 1984, pp. 1-22), attributes the variations in thickness in the Rustler,
24 which crops out in Nash Draw, to post-depositional evaporite dissolution. Holt and Powers (in
25 Appendix FAC, pp. 7-1-7-27) have challenged this view and attribute the east-to-west
26 thinning of salt beds in the Rustler to depositional facies variability rather than post-
27 depositional dissolution. Bachman (1974, pp. 74-194; 1976, pp. 135-144; 1980, pp.
28 80-1099) envisioned several episodes of dissolution since the Triassic, each dominated by
29 greater degrees of evaporite exhumation and a wetter climate, interspersed with episodes of
30 evaporite burial and/or a drier climate. Evidence for dissolution after deposition of the Salado
31 and before deposition of the Rustler along the western part of the Basin was cited by Adams
32 (1944, pp. 1596-1625). Others have argued that the evaporites in the Delaware Basin were
33 above sea level and therefore subject to dissolution, during the Triassic, Jurassic, Tertiary, and
34 Quaternary periods. Because of discontinuous deposition, not all of these times are separable
35 in the geological record of southeastern New Mexico. Bachman contends that dissolution was
36 episodic during the past 225 million years as a function of regional base level, climate, and
37 overburden.

38 Some investigators have reasoned that wetter climate accelerated the dissolution. Various
39 estimates of middle Pleistocene climatic conditions have indicated that climate was more
40 moist during Gatuña time than during the Holocene. An example of evidence of mass loss
41 from dissolution since Mescalero time (approximately 500,000 years ago) is found in

1 displacements of the Mescalero caliche as large as 180 feet (55 meters) in collapse features in
2 Nash Draw. However, given the variations in Pleistocene climate, it is unrealistic to apply a
3 calculated average rate of dissolution, determined over 500,000 years ago, to shorter periods,
4 much less extrapolate such a rate into the geological future.

5 There have been several attempts to estimate the rates of dissolution in the basin. Bachman
6 provided initial estimates of dissolution rates in 1974 based on a reconstruction of Nash Draw
7 relationships. Though these rates indicate no hazard to the WIPP related to Nash Draw
8 dissolution, Bachman later reconsidered the Nash Draw relationships and concluded that
9 pre-Cenozoic dissolution had also contributed to salt removal. Thus the initial estimated rates
10 were too high. Anderson concluded in 1978 that the integrity of the WIPP to isolate
11 radioactive waste would not be jeopardized by dissolution within about 1 million years.
12 Anderson and Kirkland (1980, pp. 66-69) expanded on the concept of brine density flow
13 proposed by Anderson in 1978 as a means of dissolving evaporites at a point by circulating
14 water from the underlying Bell Canyon. Wood et al. (1982) examined the mechanism and
15 concluded that, while it was physically feasible, it would not be effective enough in removing
16 salt to threaten the ability of the WIPP to isolate TRU waste.

17 There is local evidence that Cenozoic dissolution occurred at the same time that part of the
18 Gatuña was being deposited in the Pierce Canyon area. Nonetheless, there is no indicator that
19 the rates of dissolution in the Delaware Basin are sufficient to affect the ability of the WIPP to
20 isolate TRU waste.

21 *2.1.6.2.4 Features Related to Dissolution*

22 Bachman (1980, p. 97) separated breccia pipes, formed over the Capitan reef by dissolution
23 and collapse of a cylindrical mass of rock, from evaporite karst features that appear similar to
24 breccia pipes. There are surficial features, including sinks and caves, in large areas of the
25 basin. Nash Draw is the result of combined dissolution and erosion. Within the site
26 boundaries, there are no known surficial features due to dissolution or karst.

27 South of the WIPP site, there is a clear relationship between a subsurface structure on the
28 Culebra (Figure 2-22) and dissolution. Salt has been removed from the underlying Salado to
29 create a general anticline from near Laguna Grande de la Sal to the southeast. Beds generally
30 dip to the east, and salt removed to the west created the other limb of the structure. Units
31 below the evaporites do not apparently show the same structure.

32 **2.2 Surface-Water and Groundwater Hydrology**

33 The DOE believes the hydrological characteristics of the disposal system are important since
34 contaminant transport via fluid flow has the potential of having the greatest impact on the
35 disposal system. At the WIPP site, one of the DOE's selection criterion was to chose a
36 location that would minimize these impacts. This was accomplished when the DOE selected
37 (1) a disposal medium that is essentially devoid of groundwater; (2) a location where the
38 effects of groundwater circulation are minimal and predictable; (3) an area where groundwater

No-Migration Variance Petition

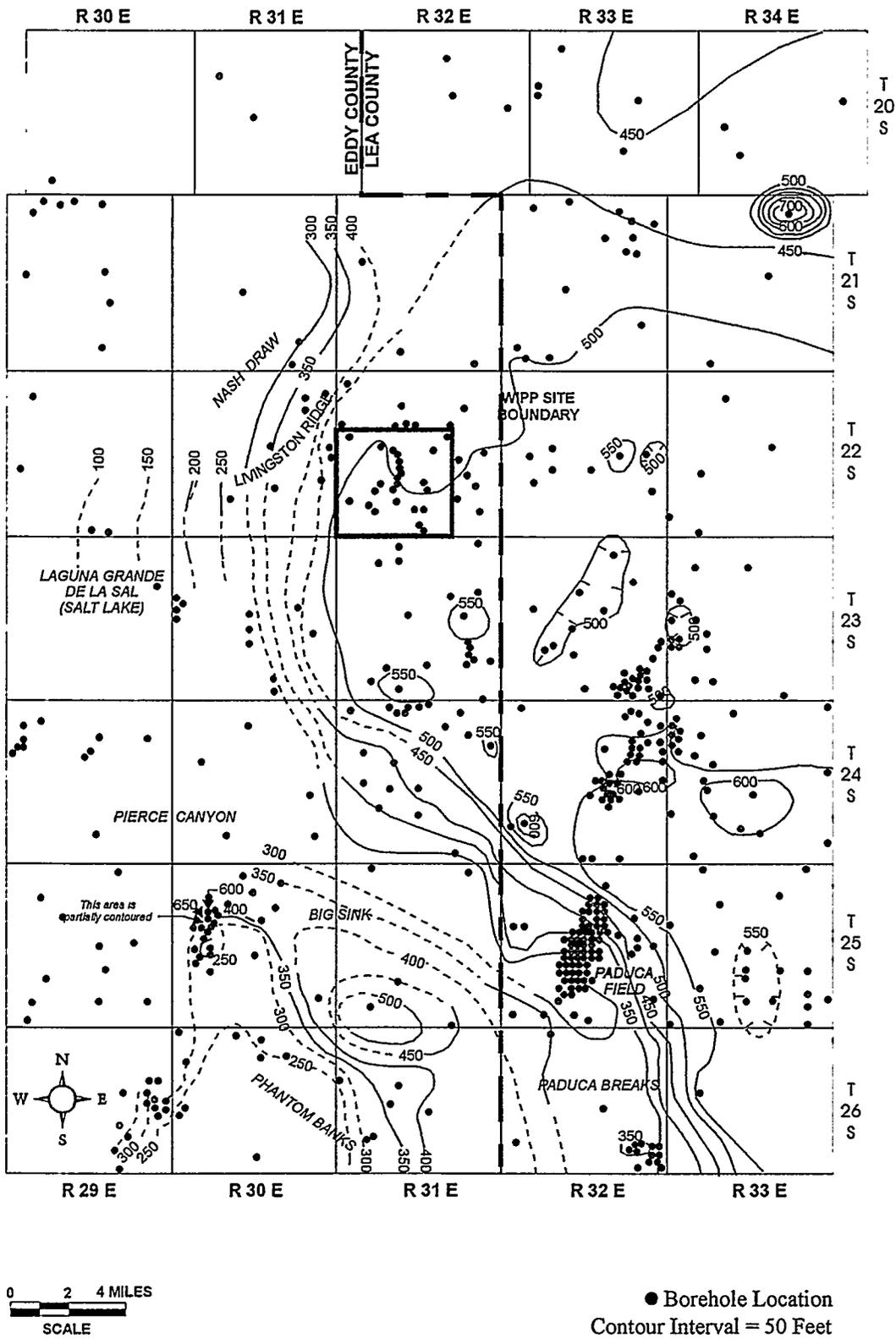


Figure 2-19. Isopach from the Top of the Vaca Triste to the Top of the Salado

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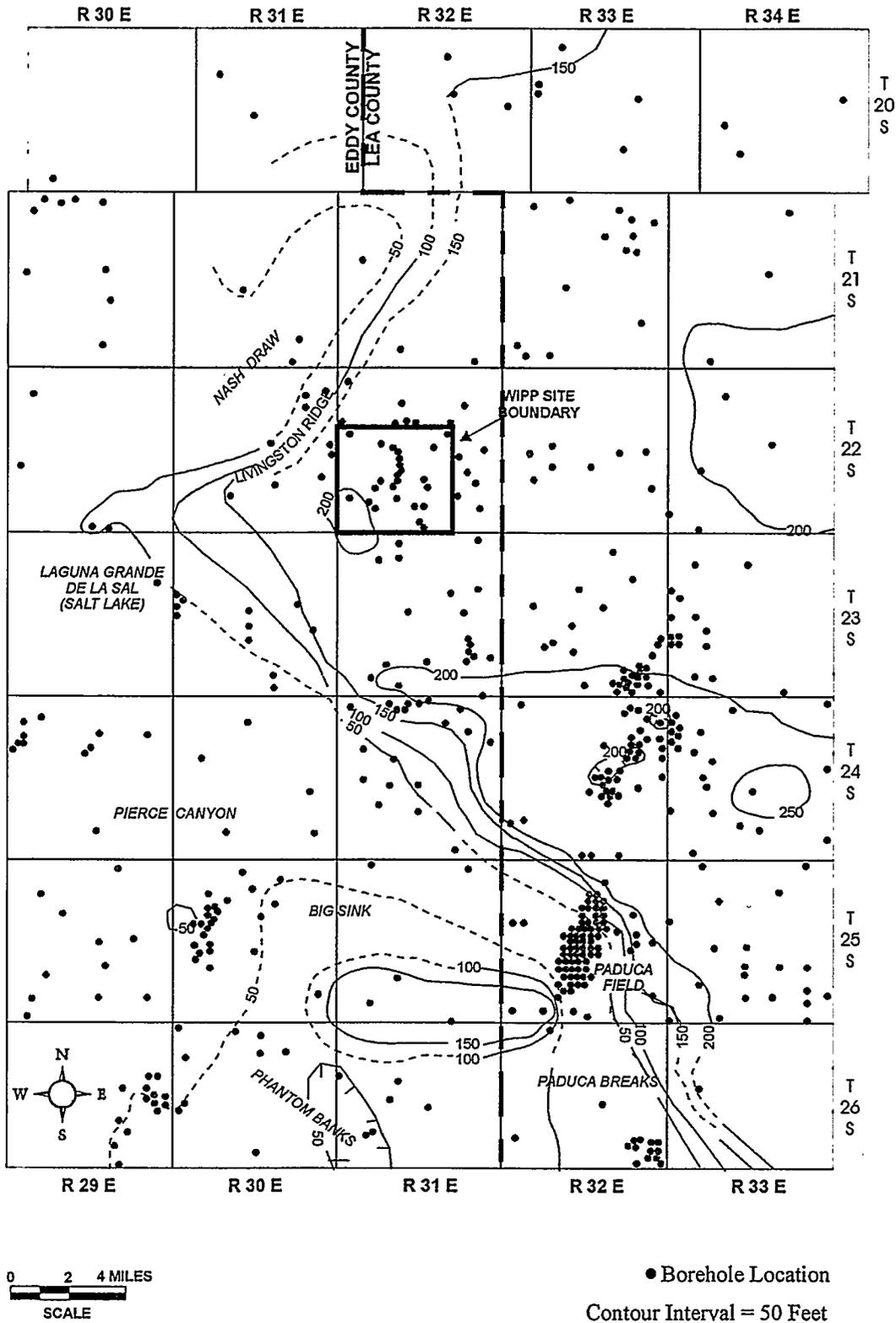


Figure 2-20. Isopach from the Base of MB 103 to the Top of the Salado

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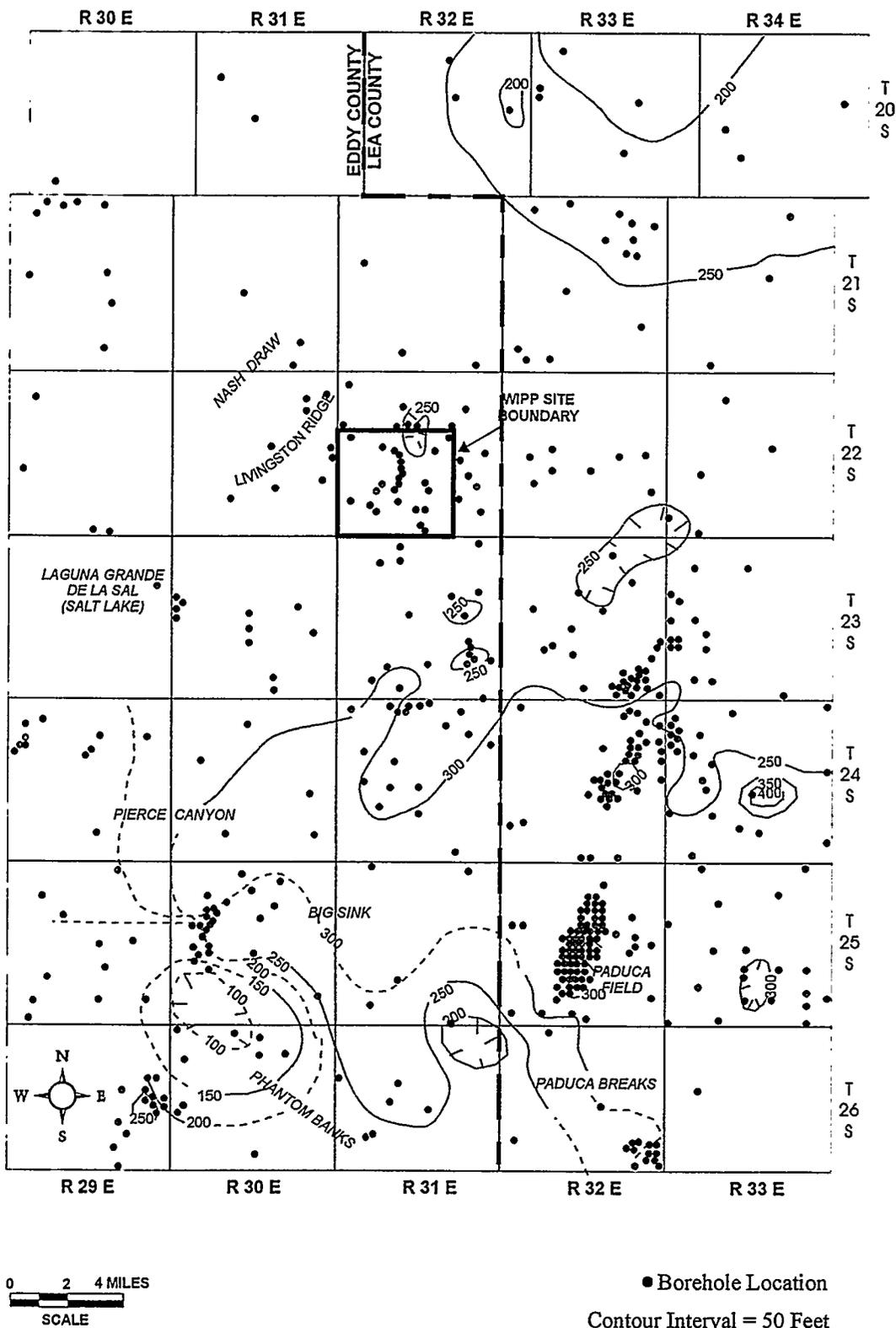


Figure 2-21. Isopach from the Base of MB 123-124 to the Vaca Triste

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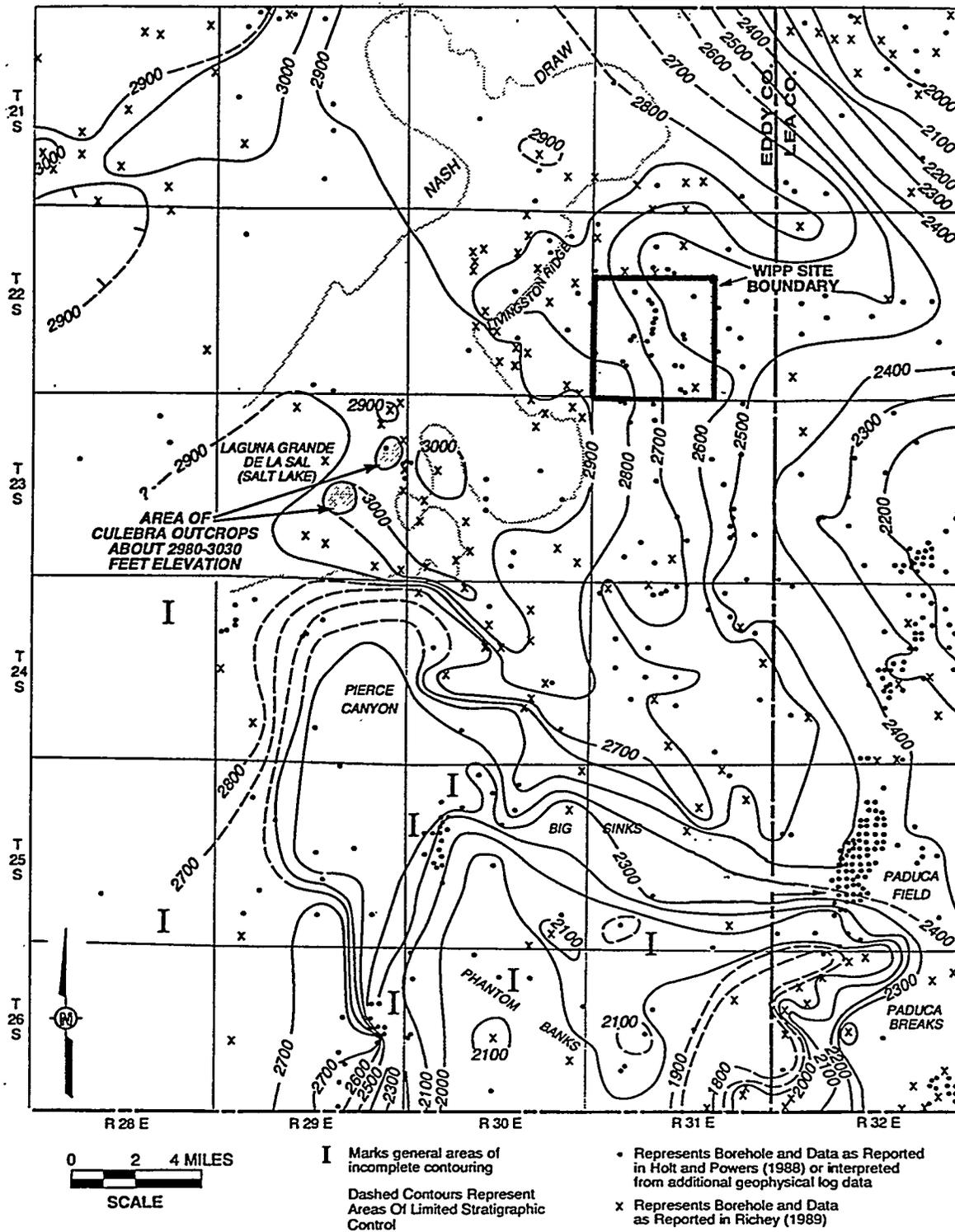


Figure 2-22. Structure Contour Map of Culebra Dolomite Base

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1 use is virtually non-existent; (4) an area where there are no surface-waters; (5) an area where
2 future groundwater use is unlikely; and (6) a repository host rock that will not likely be
3 affected by anticipated long-term climate changes possible within 10,000 years.

4 The following discussion summarizes the characteristics of the groundwater and surface-water
5 at and around the WIPP site. This summary is based on data collection programs that were
6 initiated at the inception of the WIPP program and which continue to some extent today.
7 These programs have several purposes:

- 8 • To provide sufficient information to develop predictive models of the groundwater
- 9 movement within the vicinity of the WIPP site
- 10 • To collect data to evaluate the predictive models and to adapt them to the specific
- 11 conditions of the WIPP site
- 12 • To develop an understanding of the surface-water characteristics and the interaction
- 13 between surface-waters and groundwater
- 14 • To develop predictive models of the interaction between surface-water and groundwater
- 15 during reasonable expected climate changes.

16 In order to provide a comprehensive understanding of the impact of groundwater and surface-
17 water on the disposal system, the following are the relevant factors which have been
18 evaluated:

19 *Groundwater*

- 20 • General flow direction
- 21 • Flow type
- 22 • Horizontal and vertical flow velocities
- 23 • Hydraulic interconnectivity between rock units
- 24 • General groundwater use
- 25 • Chemistry (including, but not limited to, salinity, mineralization, age, Eh, and pH).

26 *Surface-Water*

- 27 • Regional precipitation and evapotranspiration rates
- 28 • Location and size of surface-water bodies
- 29 • Water volume, flow rate, and direction
- 30 • Drainage network
- 31 • Hydraulic connection with groundwater
- 32 • Soil hydraulic properties (infiltration)
- 33 • General water chemistry and use.

34 The specifics of groundwater modeling are found in Chapter 6. The hydrological system is
35 divided into three segments for the purposes of modeling and discussion. These are (1) the
36 Salado, which for the most part concerns the undisturbed performance of the disposal system;

1 (2) the non-Salado rock units, which essentially are impacted by the disturbed (human
2 intrusion) performance of the disposal system; and (3) the surface-waters, which are impacted
3 by the natural variability of the climate.

4 The WIPP site lies within the Pecos River drainage area (Figure 2-23). The climate is
5 semiarid, with a mean annual precipitation of about 12 inches (0.3 meters), a mean annual
6 runoff of from 0.1 to 0.2 inches (2.5 to 5 millimeters), and a mean annual pan evaporation of
7 more than 100 inches (2.5 meters). Brackish water with total dissolved solids (TDS)
8 concentrations of more than 3,000 parts per million is common in the shallow wells near the
9 WIPP site. Surface-waters (Section 2.2.2) typically have high TDS concentrations,
10 particularly of chloride, sulfate, sodium, magnesium, and calcium.

11 At the WIPP site, the DOE obtains hydrologic data from conventional and special-purpose test
12 configurations in multiple surface boreholes. (Figure 2-2 is a map of borehole locations.)
13 Geophysical logging of the boreholes has provided hydrologic information on the rock strata
14 intercepted. Pressure measurements, fluid samples, and ranges of rock permeability have been
15 obtained for selected formations through the use of standard and modified drill-stem tests.

16 Slug injection or withdrawal tests have provided additional data to aid in the estimation of
17 transmissivity and storage. Also, the hydraulic head of groundwaters within many water-
18 bearing zones in the region has been mapped from measured depths to water in the boreholes.

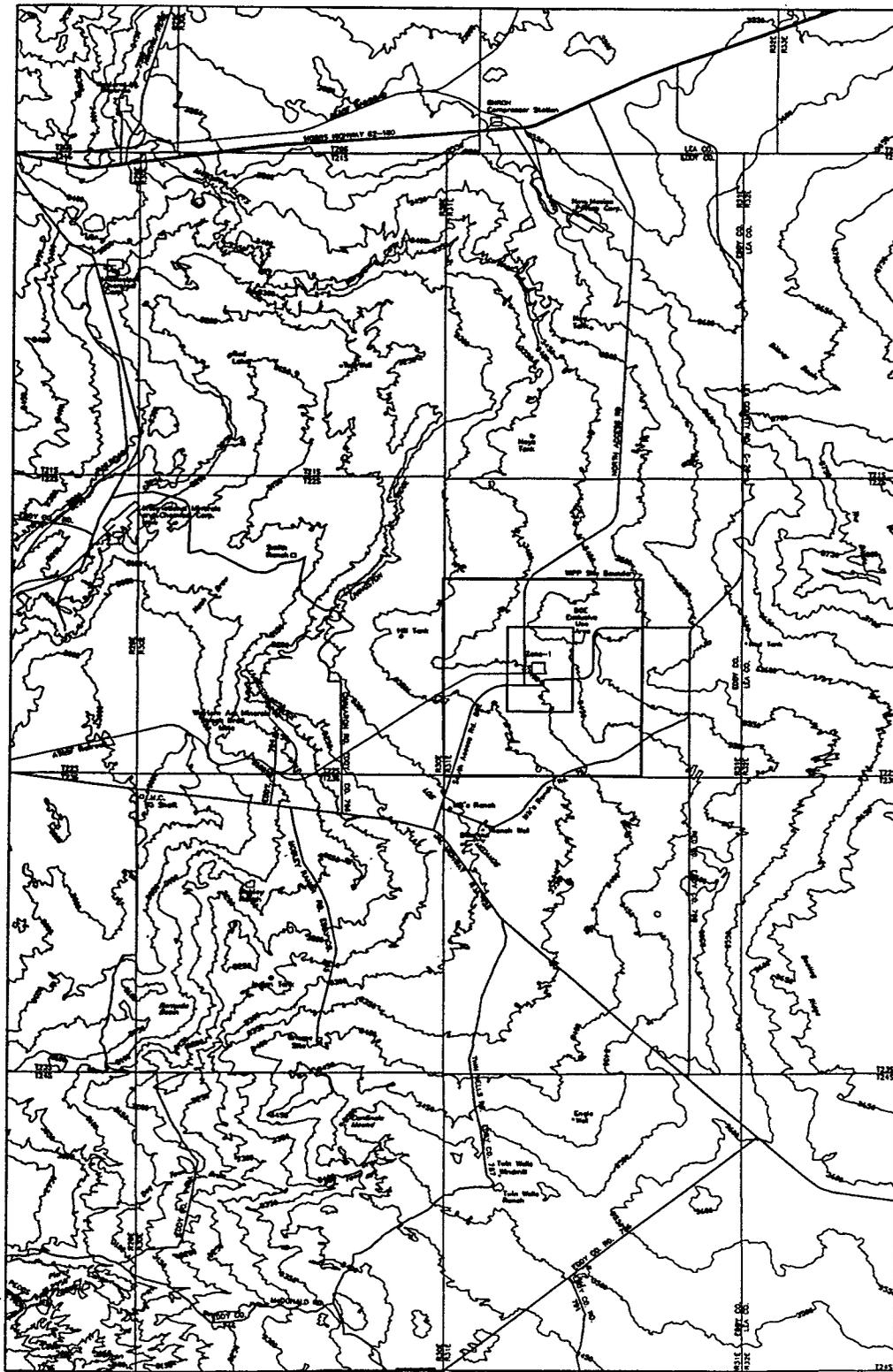
19 *2.2.1 Groundwater Hydrology*

20 Rock units that are important to WIPP hydrology are the Bell Canyon, the Castile, the Salado,
21 the Rustler, the Dewey Lake, and the Santa Rosa (Figures 2-24 and 2-25).

22 The Bell Canyon is of interest to the DOE because it is the first regionally continuous water-
23 bearing unit beneath the WIPP. The Castile provides a hydrologic barrier underlying the
24 Salado, though it may contain pressurized brine.

25 The Culebra is the first laterally continuous unit located above the WIPP underground facility
26 to display hydraulic conductivity sufficient to warrant concern about lateral contaminant
27 transport. Barring a direct breach to the surface, the Culebra provides the most direct pathway
28 between the WIPP underground and the accessible environment. The hydrology and fluid
29 geochemistry of the Culebra are very complex and, as a result, have received a great deal of
30 study in WIPP site characterization (see, for example, LaVenue et al. [1988], Haug et al.
31 [1987], and Siegel et al. [1991] in the bibliography).

32 At the site, the Dewey Lake is 60 feet (18 meters) below the surface and about 490 feet (149
33 meters) thick. These units appear to be mostly unsaturated hydrologically in the vicinity of
34 the WIPP shafts and over the waste emplacement panels.



WIPP SITE AND VICINITY
EDDY COUNTY, NEW MEXICO
DRAINAGE TOWARDS PECOS RIVER

1 **Figure 2-23. Drainage Pattern in the Vicinity of the WIPP Facility**

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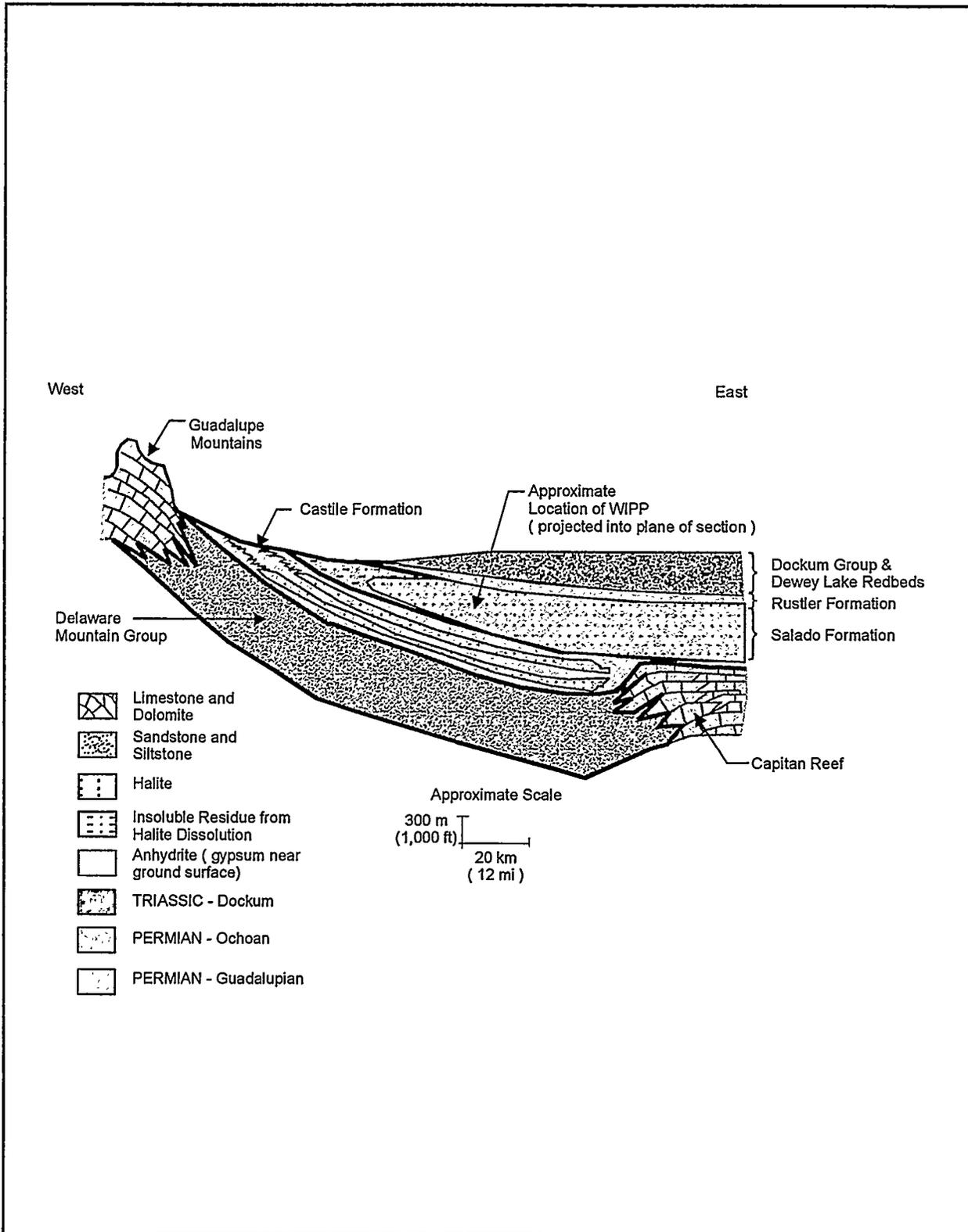


Figure 2-24. Schematic West-East Cross-Section through the North Delaware Basin

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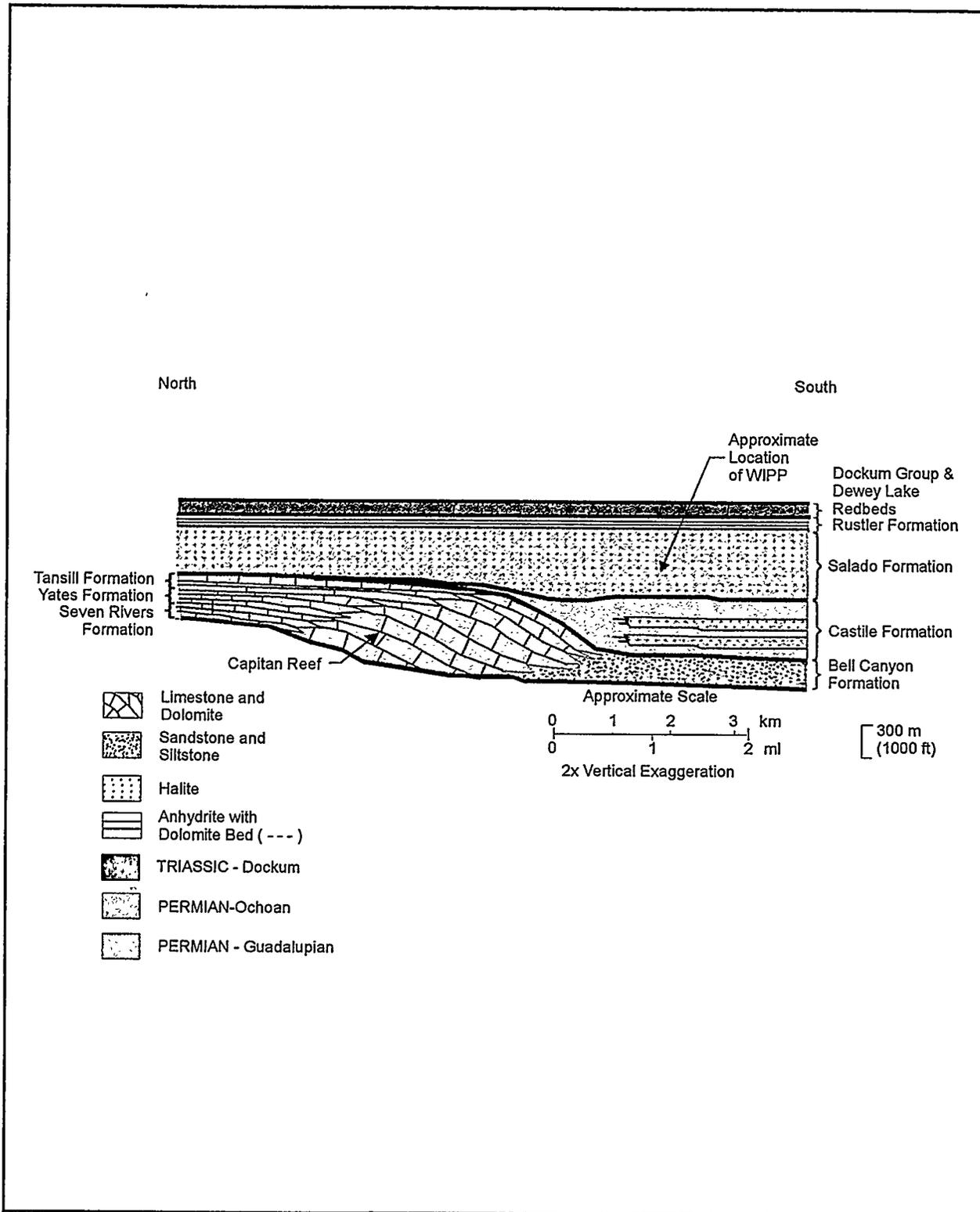


Figure 2-25. Schematic North-South Cross-Section through the North Delaware Basin

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At the WIPP site, the DOE recognizes the Culebra and the Magenta of the Rustler as the most significant water-bearing units. The DOE's sampling and analysis of non-Salado groundwater has focused on these two rock units, and the hydrologic background presented here is more detailed than for other non-Salado rock units. The hydrologic properties of the interface between the Rustler and the Salado will also be discussed. Table 2-3 provides an overview of the hydrologic characteristics of the rock units of interest at the WIPP site and the Rustler-Salado contact zone (Section 2.2.1.4 also describes the hydrology of the Rustler-Salado contact zone).

Table 2-3. Hydrologic Characteristics of Rock Units at the WIPP Site

| Member Name | Thickness (m) | | Hydraulic Conductivity (m/s) | | Porosity | |
|-----------------------------|---------------|-----|------------------------------|-----------------------|----------|------|
| | max | min | max | min | max | min |
| Forty-niner | 20 | — | 5.0×10^{-9} | 5.0×10^{-10} | — | — |
| Magenta | 8 | 4 | 5.0×10^{-5} | 5.0×10^{-10} | — | — |
| Tamarisk | 84 | 8 | — | — | — | — |
| Culebra | 11.6 | 4 | 1×10^{-4} | 2×10^{-10} | 0.30 | 0.03 |
| Unnamed | 36 | — | 1×10^{-11} | 6×10^{-15} | — | — |
| Rustler-Salado Contact Zone | 33 | 2.4 | 1×10^{-6} | 1×10^{-12} | 0.33 | 0.15 |

2.2.1.1 Hydrology of the Capitan Limestone

The Capitan, cropping out in the southern end of the Guadalupe Mountains, is a massive limestone unit that grades basinward into recemented, partly dolomitized reef breccia and shelfward into bedded carbonates and evaporites. Its hydraulic conductivity ranges from 1 to 25 feet (0.3 to 7.6 meters) per day in southern Lea County and is 5 feet (1.5 meters) per day east of the Pecos River at Carlsbad. Hiss reported in 1976 average transmissivities around the northern and eastern margins of the Delaware Basin are 10,000 square feet (929 square meters) per day in thick sections and 500 square feet (46.5 square meters) per day in incised submarine canyons. In the aquifer, water table conditions are found southwest of the Pecos River at Carlsbad; however, artesian conditions exist to the north and east. A deeply incised submarine canyon near the Eddy-Lea county line has been identified. This canyon is filled with sediments of lower permeability than the Capitan and according to Hiss restricts fluid flow. The hydraulic gradient to the southeast of this restriction has been affected by large oil field withdrawals. The Capitan limestone is recharged by percolation through the northern shelf aquifers, by flow from underlying basin aquifers to the south and west, and by direct infiltration at its outcrop in the Guadalupe Mountains.

1 2.2.1.2 Hydrology of the Delaware Mountain Group

2 Formations of the Delaware Mountain Group underlie the Capitan reef and form the floor of
3 the Delaware Basin evaporite sequence. Three separate formations, each about 1,000 feet
4 (305 meters) thick, are assumed to form a single aquifer system, with an average hydraulic
5 conductivity of 0.02 foot (0.065 meters) per day and a calculated transmissivity of about 50
6 square feet (4.6 square meters) per day. Figure 2-26 presents a potentiometric map
7 representing a composite surface for the Delaware Mountain Group and the Capitan aquifer.
8 The data were adjusted for saline density and expressed as freshwater equivalents. The brines
9 in the Delaware Mountain Group flow northeasterly under a hydraulic gradient of from 25 to
10 40 feet per mile (4.7 to 7.6 meters per kilometer) and discharge into the Capitan aquifer.
11 Velocities range from 0.2 to 0.3 feet (0.06 to 0.09 meters) per year, and groundwater yields
12 from wells in the Delaware Mountain Group are from 0.6 to 1.5 gallons (2.3 to 5.8 liters) per
13 minute.

14 2.2.1.3 Hydrology of the Salado and Castile Formations

15 As described in Sections 2.1.3.3 and 2.1.3.4, the Castile and the Salado consist mainly of
16 halite and anhydrite. A considerable amount of information about the hydraulic properties of
17 these rocks has been collected through field and laboratory experiments. Appendix HYDRO
18 compiles and summarizes this information.

19 2.2.1.3.1 *Salado Hydrology*

20 Hydraulic testing in the Salado halite-rich sections provided quantitative estimates of the
21 hydraulic properties controlling brine flow through the Salado. The tests are interpreted by
22 Beauheim et al. in 1991 and 1993 using models based on potentiometric flow. The tests
23 influence rock as far as 10 meters distant from the test zone and are not thought to
24 significantly alter the pre-test conditions of the rock. The stratigraphic intervals tested include
25 both pure and impure halite. Because tests close to the repository are within the DRZ, it is
26 reasonable to use the results of the tests farthest from the repository as most representative of
27 undisturbed conditions.

28 Twenty-two hydraulic tests have been performed in impure halite, and two in pure halite.
29 Interpreted permeabilities using a Darcy-flow model range from 1×10^{-23} to 4×10^{-18} m² for
30 impure halite intervals. Interpreted formation pore pressures range from 0.3 to 9.7
31 megapascals for impure halite. Tests in pure halite show no observable response, indicating
32 either extremely low permeability ($<10^{-23}$ square meters), or no flow whatsoever, even though
33 appreciable pressures are applied to the test interval. Appendix PAR contains a summary of
34 the results of field permeability tests to date.

35 Fourteen hydraulic tests have been performed in anhydrite. Interpreted permeabilities using a
36 Darcy-flow model range from 2×10^{-20} to 7×10^{-18} square meters for anhydrite intervals.
37 Interpreted formation pore pressures range from atmospheric to 12.5 megapascals for
38 anhydrite intervals. Lower values are caused by depressurization near the excavation.

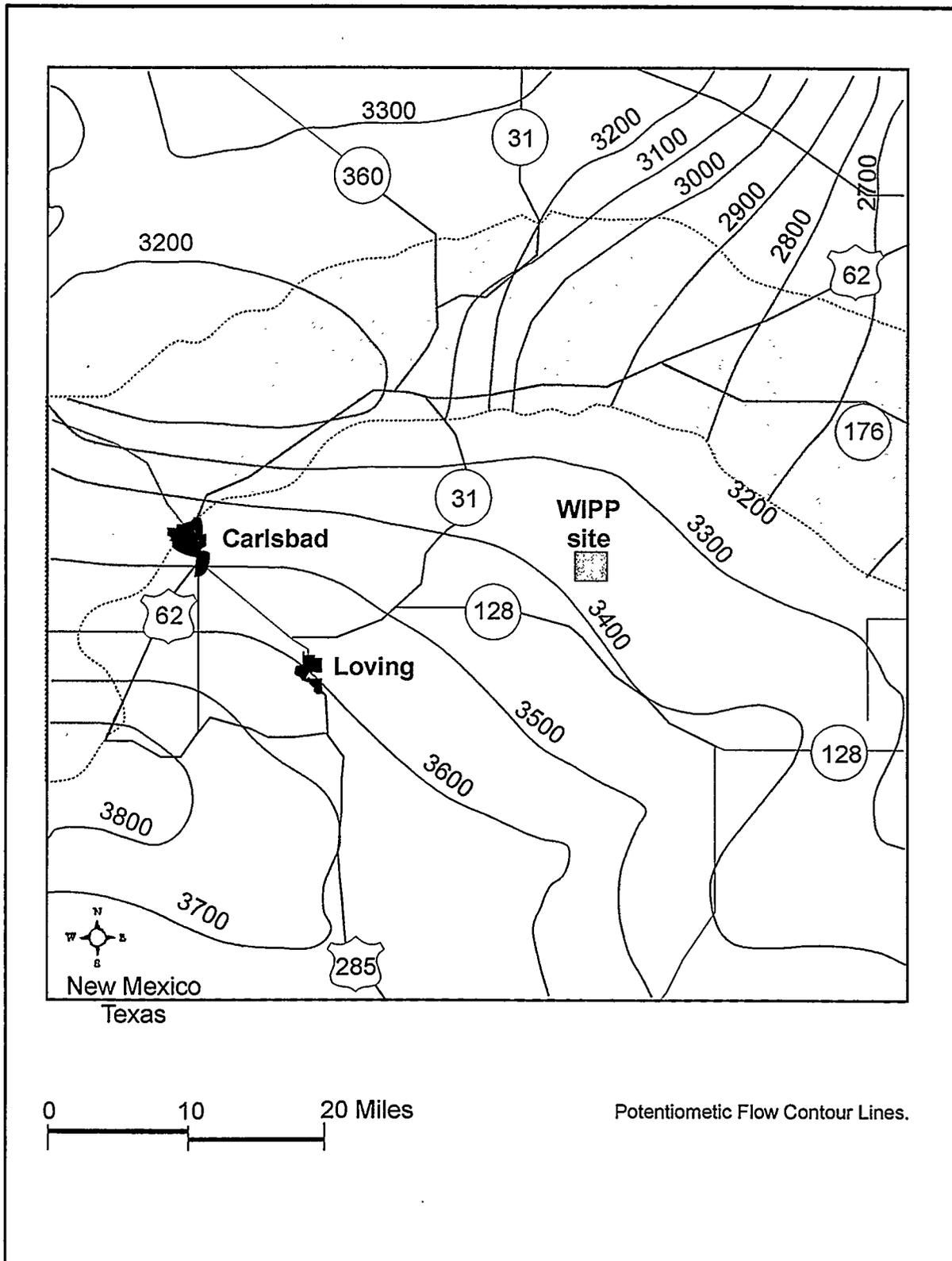


Figure 2-26. Potentiometric Surface Map (composite) of the Delaware Mountain Group and Capitan Aquifer

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1 The properties of anhydrite interbeds have also been investigated in the laboratory. Tests
2 were performed on three groups of core samples from MB 139 as part of the Salado Two-
3 Phase Flow Laboratory Program. The laboratory experiments provided porosity, intrinsic
4 permeability, and capillary pressure data. Preliminary analysis of capillary pressure test
5 results indicate a threshold pressure of less than 1 megapascal. The laboratory-measured
6 effective porosity and intrinsic permeability data are shown in Appendix PAR.

7 Fluid pressures that are much higher than hydrostatic is a hydrologic characteristic of the
8 Castile and the Salado that the DOE believes plays a potentially important role in the
9 repository behavior. It is difficult to accurately measure natural pressures in these formations
10 because the boreholes or repository excavations required to access the rocks decrease the
11 stress in the region measured. Stress released instantaneously decreases fluid pressure in the
12 pores of the rock, so measured pressures must be considered as a lower bound of the natural
13 pressures. Stress effects related to test location, and the difficulty of making long-duration
14 tests in lower permeability rocks, results in higher pore pressures being observed to date in
15 anhydrites. The highest observed pore pressure in halite-rich units, near Room Q, is on the
16 order of 9 megapascals, whereas the highest pore pressures observed in anhydrite are
17 12.5 megapascals. It is expected that the farfield pore pressures in halite-rich and anhydrite
18 beds in the Salado at the repository level are similar. The reasons for this expectation are
19 discussed in Chapter 6. For comparison, the hydrostatic pressure at the depth of the repository
20 is about 7 megapascals and the lithostatic pressure calculated from density measurements in
21 ERDA-9 is about 15 megapascals.

22 Fluid pressures in sedimentary basins that are much higher or much lower than hydrostatic are
23 referred to as "abnormal pressures" in the literature of the petroleum industry, where they have
24 received considerable attention. The explanations of how these pressures can be maintained
25 over very long periods of time, perhaps millions of years, generally fall into two categories.
26 The first is based on the concept that the maintenance of abnormal pressures indicates the rock
27 volumes containing the high pressures must be "hydraulically isolated" from normally
28 pressured sediments. The second maintains that all rocks have finite permeability and that
29 abnormal pressures must be viewed as a transient phenomenon. In the absence of a generating
30 method, according to the second category, these pressures would decay away over geologic
31 time even in rocks with extremely low permeability.

32 Except for the pure halites, it has been demonstrated that the rocks of the Castile and the
33 Salado have a small but finite permeability. The high pressures are almost certainly
34 maintained because of the large compressibility and plastic nature of the halite, and to a lesser
35 extent, the anhydrite. The lithostatic pressure at a particular horizon must be supported by a
36 combination of the stress felt by the rock matrix and the pore fluid. In highly deformable
37 rocks, the portion of the stress that must be borne by the fluid exceeds hydrostatic pressure but
38 cannot exceed lithostatic pressure.

1 Brine content within the Salado is estimated at 1–2 percent by weight although the thin clay
2 seams have been observed by the Brine Sampling and Evaluation Program (BSEP) reported in
3 1991 by Deal et al. to contain up to 25 percent brine by weight. This brine may move toward
4 areas of low pressure, such as a borehole or mined section of the Salado.

5 Observation of the response of pore fluids in the Salado to changes in pressure boundary
6 conditions at walls in the repository, in boreholes without packers, in packer-sealed boreholes,
7 or in laboratory experiments is complicated by low permeability and low porosity. Flow has
8 been observed to move to walls in the repository, to boreholes without packers, and to packer-
9 sealed boreholes. In certain cases, evidence for flow is no longer observed where it once was;
10 in others, flow has begun where it once was not observed. In many cases, observations and
11 experiments must last for months or years to obtain useful results. In part because of design
12 requirements such as duration (experimental period is short relative to the time required for
13 the geological materials to fully respond), few quantitative data have been obtained for certain
14 lithologic units within the Salado. There is much direct, qualitative experience regarding the
15 behavior of flow crossing the walls of the repository.

16 2.2.1.3.2 *Castile Hydrology*

17 The hydrology of the Castile differs from that of the Salado in that fracturing in the upper
18 anhydrite has generated regions with much greater permeability than the surrounding intact
19 anhydrite. These regions are located in the area of structural deformation as discussed in
20 Section 2.1.6.1.1. The higher permeability regions of the Castile contain brine at pressures
21 greater than hydrostatic and have been referred to as "brine reservoirs." The fluid pressure
22 measured in the WIPP-12 borehole (12.7 megapascals) is greater than the nominal hydrostatic
23 pressure for a column of equivalent brine at that depth (11.1 megapascals). Therefore, under
24 open-hole conditions, brine could flow upward through an intrusion borehole.

25 Hydraulic tests performed in the ERDA-6 and WIPP-12 boreholes suggest that the highly
26 permeable portions of the Castile are limited in extent. The vast majority of brine is thought
27 to be stored in low-permeability microfractures; about 5 percent of the overall brine volume is
28 stored in large open fractures. The volumes of the ERDA-6 and WIPP-12 brine reservoirs
29 were estimated by Popielak et al. in 1983 to be 3.5×10^6 cubic feet (100,000 cubic meters) and
30 9.5×10^6 cubic feet (2,700,000 cubic meters), respectively.

31 The origin of brine in the Castile has been investigated geochemically. Popielak et al.
32 concluded that the ratios of major and minor element concentrations in the brines indicate that
33 these fluids originated from ancient seawater and that there is no evidence for fluid
34 contribution from present meteoric waters. The gas and brine chemistries of Castile waters
35 from the ERDA-6 and WIPP-12 reservoirs are distinctly different from each other and from
36 local groundwaters. The brines are saturated, or nearly so, with respect to halite and,
37 consequently, have little or no halite dissolution potential.

1 2.2.1.4 Hydrology of the Rustler-Salado Contact Zone

2 In the vicinity of the Nash Draw, the contact between the Rustler and the Salado is an
3 unstructured residuum of gypsum, clay, and sandstone created by the dissolution of halite.
4 The residuum is absent under the WIPP site. It is clear that dissolution in Nash Draw
5 occurred after deposition of the Rustler.

6 Brine in the Rustler-Salado contact residuum, immediately above the top of the salt in the
7 vicinity of Nash Draw, was first described by Robinson and Lang in 1938 and referred to as
8 the "brine aquifer." They suggested that the structural conditions that caused the development
9 of Nash Draw might control the occurrence of the brine; thus, the brine aquifer boundary may
10 coincide with the topographic surface expression of Nash Draw. Their studies show the brine
11 to be concentrated along a strip from 2 to 8 miles (3.3 to 13 kilometers) wide and about 26
12 miles (43 kilometers) long. Data from the test holes Robinson and Lang drilled indicate that
13 the residuum (containing the brine) ranges in thickness from 10 to 60 feet (3 to 18 meters) and
14 averages about 24 feet (7 meters). In 1954, hydraulic properties were determined by Hale et
15 al. primarily for the area between Malaga Bend on the Pecos River and Laguna Grande de la
16 Sal. They calculated a value of transmissivity of 8,000 square feet per day (8.6×10^{-3} square
17 meters per second) and estimated the potentiometric gradient to be 1.4 feet per mile (0.27
18 meters per kilometer). In this area, the "Rustler-Salado residuum" apparently is part of a
19 continuous hydrologic system as evidenced by the coincident fluctuation of water levels in the
20 test holes (as far away as Laguna Grande de la Sal) with pumping rates in irrigation wells
21 along the Pecos River.

22 In the northern half of Nash Draw, the approximate outline of the brine aquifer (Rustler-
23 Salado contact residuum) as described by Robinson and Lang in 1938 has been supported by
24 drilling associated with the WIPP hydrogeologic studies. These studies also indicate that the
25 main differences in areal extent occur along the eastern side where the boundary is very
26 irregular and, in places (test holes P-14 and H-07), extend farther east than previously
27 indicated by Robinson and Lang.

28 Other differences from the earlier studies include the variability in thickness of residuum
29 present in test holes WIPP-25 through WIPP-29. These holes indicate thicknesses ranging
30 from 11 feet (3.3 meters) in WIPP-25 to 108 feet (33 meters) in WIPP-29 in Nash Draw,
31 compared to 8 feet (2.4 meters) in test hole P-14 east of Nash Draw. The specific
32 geohydrologic mechanism that has caused dissolution to be greater in one area than in another
33 is not apparent, although a general increase in chloride concentration in water from the north
34 to the south may indicate the effects of movement down the natural hydraulic gradient in Nash
35 Draw.

36 The average hydraulic gradient within the residuum in Nash Draw is about 10 feet per mile
37 (1.9 meters per kilometer); in contrast, at the WIPP site the average gradient is 39 feet per
38 mile (7.4 meters per kilometer). This difference reflects the changes in transmissivity, which
39 are as much as five orders of magnitude greater in Nash Draw. The transmissivity determined
40 from aquifer tests in test holes completed in the Rustler-Salado contact residuum of Nash

1 Draw ranges from 2×10^{-4} square feet per day (2.1×10^{-10} square meters per second) at WIPP-27
2 to 8 square feet per day (8.6×10^{-5} square meters per second) at WIPP-29. This is in contrast to
3 the WIPP site proper, where transmissivities range from 3×10^{-5} square feet (3.2×10^{-11} square
4 meters per second) per day at test holes P-18 and H-05c to 5×10^{-2} square feet per day (5.4×10^{-8}
5 square meters per second) at test hole P-14. Locations and estimated hydraulic heads of these
6 wells are illustrated in Figure 2-27.

7 Hale et al. believed the Rustler-Salado contact residuum discharges to the alluvium near
8 Malaga Bend on the Pecos River. Because the confining beds in this area probably are
9 fractured due to dissolution and collapse of the evaporites, the brine (under artesian head)
10 moves up through these fractures into the overlying alluvium and then discharges into the
11 Pecos River.

12 Evidence for very slow groundwater movement is found in the water quality, especially in the
13 magnesium concentrations. Large magnesium concentrations appear to be indicative of an
14 environment in which groundwater flow is extremely slow and there has been extensive
15 interaction between the water and its host rock. Large concentrations of magnesium, ranging
16 from 21,000 milligrams per liter in water from test hole H-06 to 82,000 milligrams per liter in
17 water from test hole H-05, were present in most of the test wells in the eastern part of the
18 WIPP site. Aquifer tests at these test holes were characterized by very low transmissivities.
19 To the west, approaching the more developed part of the flow system of the Rustler-Salado
20 contact residuum in Nash Draw, the magnesium concentrations decreased by one to two
21 orders of magnitude. Magnesium concentrations of 1,200 milligrams per liter in water from
22 test hole P-14 and 350 milligrams per liter in water from test hole P-15 may indicate the
23 eastern boundary of the more developed Rustler-Salado flow system. Magnesium
24 concentrations are as small as 430 milligrams per liter in water from test hole H-08; other
25 values range from 910 milligrams per liter in water from test hole H-07 to 3,200 milligrams
26 per liter in water from test hole WIPP-25.

27 According to Appendix HYDRO, water in the Rustler-Salado contact residuum contains the
28 largest concentrations of dissolved solids in the WIPP area, ranging from 79,800 milligrams
29 per liter in test hole H-07 to 480,000 milligrams per liter in test hole H-01. These waters are
30 classified as brines. The dissolved mineral constituents in the brine largely consist of sulfates
31 and chlorides of calcium, magnesium, sodium, and potassium; the major constituents are
32 sodium and chloride. Concentrations of the other major ions vary according to the spatial
33 location of the sample and probably are directly related to the interaction of the brine and the
34 host rocks and reflect residence time within the rocks. Residence time of the brine depends
35 upon the transmissivity of the rock. For example, the presence of large concentrations of
36 potassium and magnesium in water is correlated with minimal permeability and a relatively
37 undeveloped flow system.

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1 2.2.1.5 Hydrology of the Rustler Formation

2 The Rustler is of particular importance for WIPP because it contains the most transmissive
3 units above the repository. The Rustler is divided into four formally named members and an
4 unnamed lower member. These five units are, in ascending order, the unnamed lower
5 member (the oldest), the Culebra, the Tamarisk, the Magenta, and the Forty-niner (the
6 youngest).

7 2.2.1.5.1 *Unnamed Lower Member of the Rustler Formation*

8 The basal interval of the unnamed lower member is composed of siltstone, mudstone, and
9 claystone and can be considered the water-producing zones of the lowermost Rustler.
10 Transmissivities of 2.7×10^{-4} square feet per day (2.9×10^{-10} square meters per second) and
11 2.2×10^{-4} square feet per day (2.4×10^{-10} square meters per second) were calculated by Beauheim
12 (1987, p. 50) from tests at well H-16 that included this interval. These transmissivity values
13 correspond to hydraulic conductivities of 4.2×10^{-6} feet per day (1.5×10^{-11} meters per second)
14 and 3.4×10^{-6} feet per day (1.2×10^{-11} meters per second). Hydraulic conductivity in the lower
15 portion of the unnamed lower member is believed by the DOE to increase to the west in and
16 near Nash Draw, where dissolution in the underlying Rustler-Salado contact zone has caused
17 subsidence and fracturing of the sandstone and siltstone.

18 The remainder of the unnamed lower member contains mudstones, anhydrite, and variable
19 amounts of halite. The hydraulic conductivity of these lithologies is extremely low: tests of
20 mudstones and claystones in the Waste Handling Shaft gave hydraulic conductivity values
21 ranging from 2×10^{-9} feet per day (6×10^{-15} meters per second) to 3×10^{-8} feet per day (1×10^{-13}
22 meters per second) according to Saulnier and Avis (1988, p. 6-11).

23 2.2.1.5.2 *The Culebra Member of the Rustler Formation*

24 The Culebra is modeled in the performance assessment as the most likely pathway for the
25 release of radionuclides to the accessible environment because of its relatively high
26 transmissivity near the WIPP site, and hydrologic research activity has concentrated on the
27 unit for over a decade.

28 According to Appendix HYDRO, the transmissivity of the Culebra varies over six orders of
29 magnitude from east to west in the vicinity of the WIPP (Figure 2-28). It ranges from 1×10^{-3}
30 square feet per day (1×10^{-9} square meters per second) at well P-18 east of the WIPP site to
31 1×10^3 square feet per day (1×10^{-3} square meters per second) at well H-7 in Nash Draw (see
32 Figure 2-2 for the locations of these wells).

33 Measured matrix porosities of the Culebra range from 0.03 to 0.30. Fracture porosity values
34 have not been measured directly, but interpreted values from tracer tests at the H-3, H-6, and
35 H-11 hydropads range from 5×10^{-4} to 3×10^{-3} . Data are insufficient to map the spatial
36 variability of the porosity.

1 Variations in transmissivity in the Culebra are believed by many experts to be controlled by
2 the relative abundance of open fractures rather than by primary (i.e., depositional) features of
3 the unit. Lateral variations in depositional environments were small within the mapped
4 region, and primary features of the Culebra show little map-scale spatial variability according
5 to Appendix FAC. Direct measurements of the density of open fractures are not available
6 from core samples because of incomplete recovery and fracturing during drilling, but
7 comparisons with the relatively unfractured exposures in the WIPP shafts suggest that the
8 density of open fractures in the Culebra decreases to the east. Qualitative correlations have
9 been noted between transmissivity and several geologic features possibly related to open-
10 fracture density, including (1) the distribution of overburden above the Culebra; (2) the
11 distribution of halite in other members of the Rustler; (3) the dissolution of halite in the upper
12 portion of the Salado; and (4) the distribution of gypsum fillings in fractures in the Culebra.

13 The distribution of groundwater hydrogeochemical facies is not consistent with the southward
14 flow direction calculated by LaVenue et al. in 1990 from potentiometric data, if one assumes
15 that the ionic strength of a groundwater increases along a flow path. One possible model for
16 the relationship between the facies distribution and the flow paths has been proposed by
17 Chapman in 1986 and 1988, who coupled an extensive compilation of stable and radiogenic
18 isotope ratios of Rustler groundwaters with isotopic data from regional groundwaters and
19 surficial waters. Chapman cited evidence for short times of Culebra groundwaters and
20 postulated that recharge from the surface could account for the less concentrated groundwaters
21 south of the WIPP site. That explanation, however, is not supported by interpretations of
22 isotopic and solute data presented by Lambert, Siegel, and others.

23 Specifically, radiogenic isotopic signatures suggest that the age of the groundwater in the
24 Culebra is on the order of tens of thousands of years (see, for example, Lambert 1987;
25 Lambert and Carter 1987; Lambert and Harvey 1987 in the bibliography). A conceptual
26 model was put forth by Siegel et al. in 1991. Those authors contend that there has been a
27 change in the location and amount of recharge since the last glacial maximum and that the
28 present distribution of solutes and isotopes in the Culebra is a relict of a flow regime of a
29 wetter climate. The current distribution of hydrogeochemical facies, therefore, represents a
30 rock-water system that is still slowly reaching a new chemical and physical equilibrium.
31 However, a conceptual or calculational model of how paleoflow could have been to the east
32 has not been presented.

33 Currently, the issue of the relationship between water chemistry and groundwater flow in the
34 Culebra remains unresolved. It is possible that lack of resolution reflects the way the problem
35 has been posed and the relatively simple conceptual models that have been used to represent
36 the hydrology of the system. Previous discussions, for example, have focused on flow
37 directions but not flow rates. Computer models of flow in the Culebra suggest that flow rates
38 are orders of magnitude slower in the region of the halite facies than in the region of the
39 anhydrite facies. It is possible that the geochemical signature of flow from the halite facies to
40 the anhydrite facies is not observed because only minute amounts of water flow along this
41 path. In addition, some of the previous studies have not considered, or have not ruled out,
42 transport of solutes from units above and below the Culebra. For example, the region of the

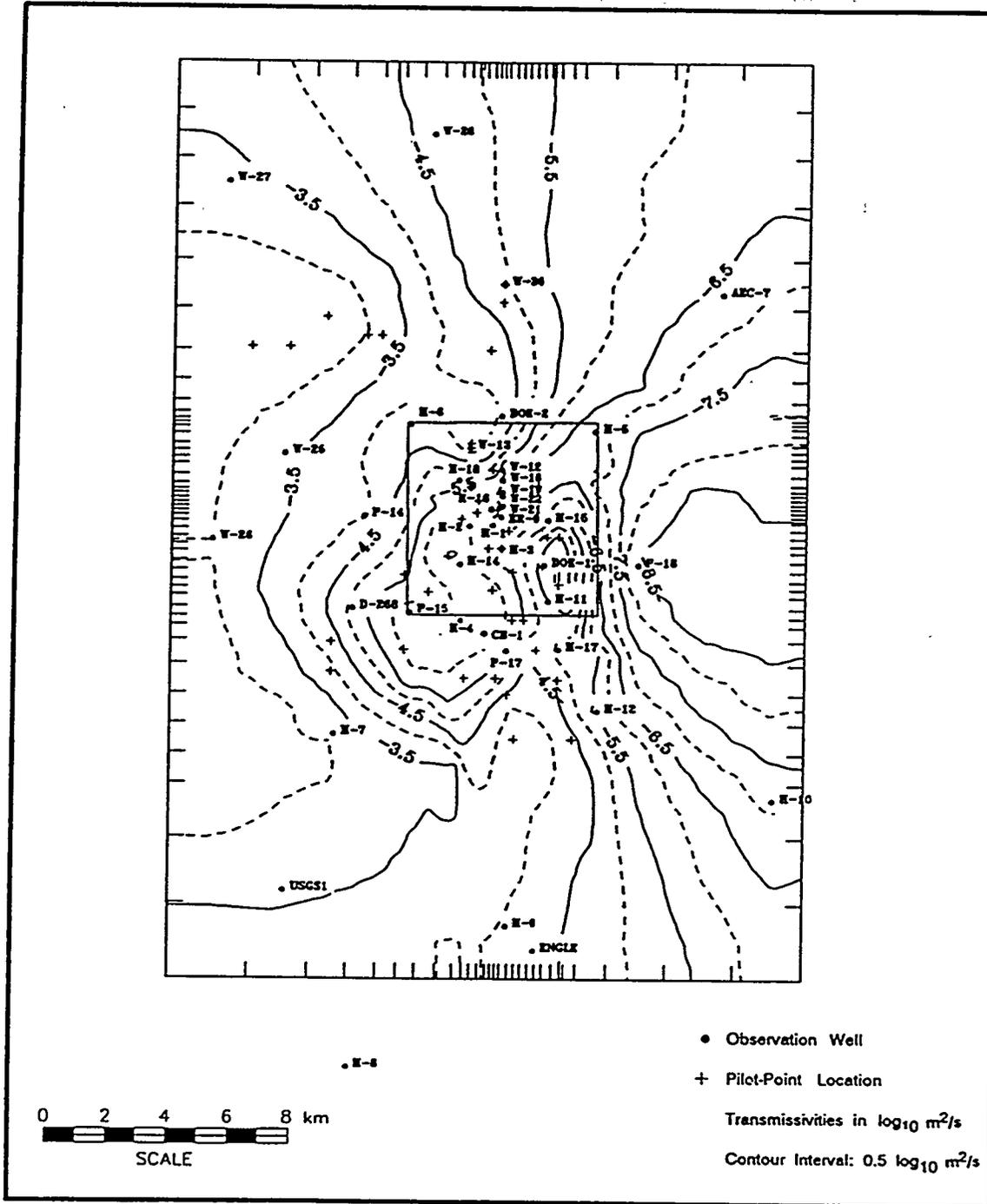


Figure 2-28. The Transient Calibrated \log_{10} Transmissivities

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1 halite facies correlates well with the extent of halite in strata above and below the Culebra.
2 The possibility that the halite facies results from vertical advective or diffusive transport into a
3 region of extremely slow flow in the Culebra has not been investigated. Preliminary results of
4 calculations using the groundwater basin approach suggest that addressing these issues as a
5 three-dimensional transport system will facilitate resolution.

6 *2.2.1.5.3 The Tamarisk Member of the Rustler Formation*

7 Attempts were made in two wells, H-14 and H-16, to test a 7.9-foot (2.4-meter) sequence of
8 the Tamarisk that consists of claystone, mudstone, and siltstone overlain and underlain by
9 anhydrite. Permeability was too low to measure in either well within the time allowed for
10 testing; consequently Beauheim in 1987 estimated the transmissivity of the claystone
11 sequence to be one or more orders of magnitude less than that of the tested interval in the
12 unnamed lower member. Transmissivity in the Tamarisk was estimated to be less than
13 approximately 2.5×10^{-5} square feet per day (2.7×10^{-11} square meters per second),
14 corresponding to a hydraulic conductivity of less than approximately 1.3×10^{-6} square feet per
15 day (1.4×10^{-12} meters per second).

16 *2.2.1.5.4 The Magenta Member of the Rustler Formation*

17 The Magenta of the Rustler is a fine-grained dolomite that ranges in thickness from 13 to 26
18 feet (4 to 8 meters) and is about 19 feet (6 meters) thick at the WIPP. The Magenta is
19 saturated except near outcrops along Nash Draw, and hydraulic data are available from 15
20 wells. According to Appendix HYDRO, transmissivity ranges over five orders of magnitude
21 from 1×10^{-3} to 4×10^2 square feet per day (1×10^{-9} to 4×10^{-4} square meters per second).

22 The hydraulic transmissivities of the Magenta, based on sparse data, show a decrease in
23 conductivity from west to east, with slight indentations of the contours north and south of the
24 WIPP that correspond to the topographic expression of Nash Draw. In most locations, the
25 hydraulic conductivity of the Magenta is one to two orders of magnitude less than that of the
26 Culebra.

27 No porosity measurements have been made on the Magenta. Beauheim (1987, pp. 111, 115)
28 assumed a porosity representative of dolomite of 0.20 for the interpretations of well tests. The
29 hydrologic gradient across the site varies from 16 to 20 feet per mile (3 to 4 meters per
30 kilometer) on the eastern side, steepening to about 32 feet per mile (6 meters per kilometer)
31 along the western side near Nash Draw (Figure 2-29).

32 *2.2.1.5.5 The Forty-niner Member of the Rustler Formation*

33 The uppermost member of the Rustler, the Forty-niner, is about 20 meters (66 feet) thick
34 throughout the WIPP area and consists of low-permeability anhydrite and siltstone. Tests by
35 Beauheim in 1987 in H-14 and H-16 yielded transmissivities of about 3×10^{-2} to 7×10^{-2} square
36 feet per day (3×10^{-8} to 8×10^{-6} square meters per second) and 5×10^{-3} to 6×10^{-3} square feet per
37 day (3×10^{-9} to 6×10^{-9} square meters per second), respectively.

1 2.2.1.6 Hydrology of the Supra-Rustler Rocks (the Dewey Lake and the Santa Rosa)

2 The supra-Rustler rocks consist of (in ascending order) the Dewey Lake and the Santa Rosa
3 are comprised of a confining siltstone bed, water-bearing sandstone, and a confining mudstone
4 bed (respectively). The Dewey Lake may retard downward percolation of surface waters
5 while the Santa Rosa provides water for irrigation and livestock.

6 2.2.1.6.1 *The Dewey Lake (Redbeds)*

7 Hydrologic properties of the Dewey Lake are characterized based on only a few measurements
8 compared to the more extensive data set available for members of the Rustler. As a result, the
9 position of the water table is not well known. The average hydraulic conductivity of the
10 Dewey Lake, assuming saturation, is estimated to be 3×10^{-3} feet per day (10^{-8} meters per
11 second), corresponding to the hydraulic conductivity of fine-grained sandstone and siltstone.
12 Hydraulic properties are somewhat variable as relatively high water production from a
13 fractured zone within the WIPP site boundary was recently observed at Water Quality
14 Sampling Program (WQSP)-6A. However, in the vicinity of the WIPP shafts, the Dewey
15 Lake has not produced water. Several wells operated by the J.C. Mills Ranch south of the
16 WIPP produce sufficient quantities of water from the Dewey Lake to supply livestock.

17 2.2.1.6.2 *The Santa Rosa*

18 The Santa Rosa is about 140–300 feet (43–91 meters) thick and is present over the eastern
19 half of the WIPP site. It dips gently westward, except in local areas of collapse, and crops out
20 northeast of Nash Draw. As a water-bearing unit, the Santa Rosa near the WIPP site has a
21 saturated thickness of only from 1 to 2 feet (0.3 to 0.61 meters) and occurs in limited extent.
22 It has a porosity of about 13 percent and a specific capacity of 0.14–0.20 gallons per minute
23 per foot (0.029–0.041 liters per second per meter) of drawdown. Lows in the potentiometric
24 surface near the Eddy-Lea county line and the San Simon Swale suggest recharge into
25 underlying rocks, possibly through collapse zones, and a possibility of a groundwater divide
26 (at a surface ridge) between the site and San Simon Swale. In general, groundwater flows
27 south and is of better quality than that found in the Rustler.

28 It is not known at this time what quantities of water, if any, from the Santa Rosa recharge the
29 shallow aquifers along the Pecos River. The groundwater gradient in adjacent Texas along
30 the Pecos River is influenced by a large-scale withdrawal of groundwater, resulting in a net
31 loss of groundwater storage. The declines in water levels have created sizable cones of
32 depression along the river and gradients toward the river. The Santa Rosa aquifer in
33 southwest Texas adjacent to the New Mexico border is not downgradient from the WIPP site.
34 Several reasons for believing that Santa Rosa waters at the WIPP site flow into the Pecos
35 River rather than to the south into Texas are the configuration of the potentiometric head map,
36 the influence of extensive pumping, and a topographic groundwater divide east of the WIPP
37 site. Groundwaters pumped from the Santa Rosa and alluvium deposits are used extensively
38 for irrigation and livestock.

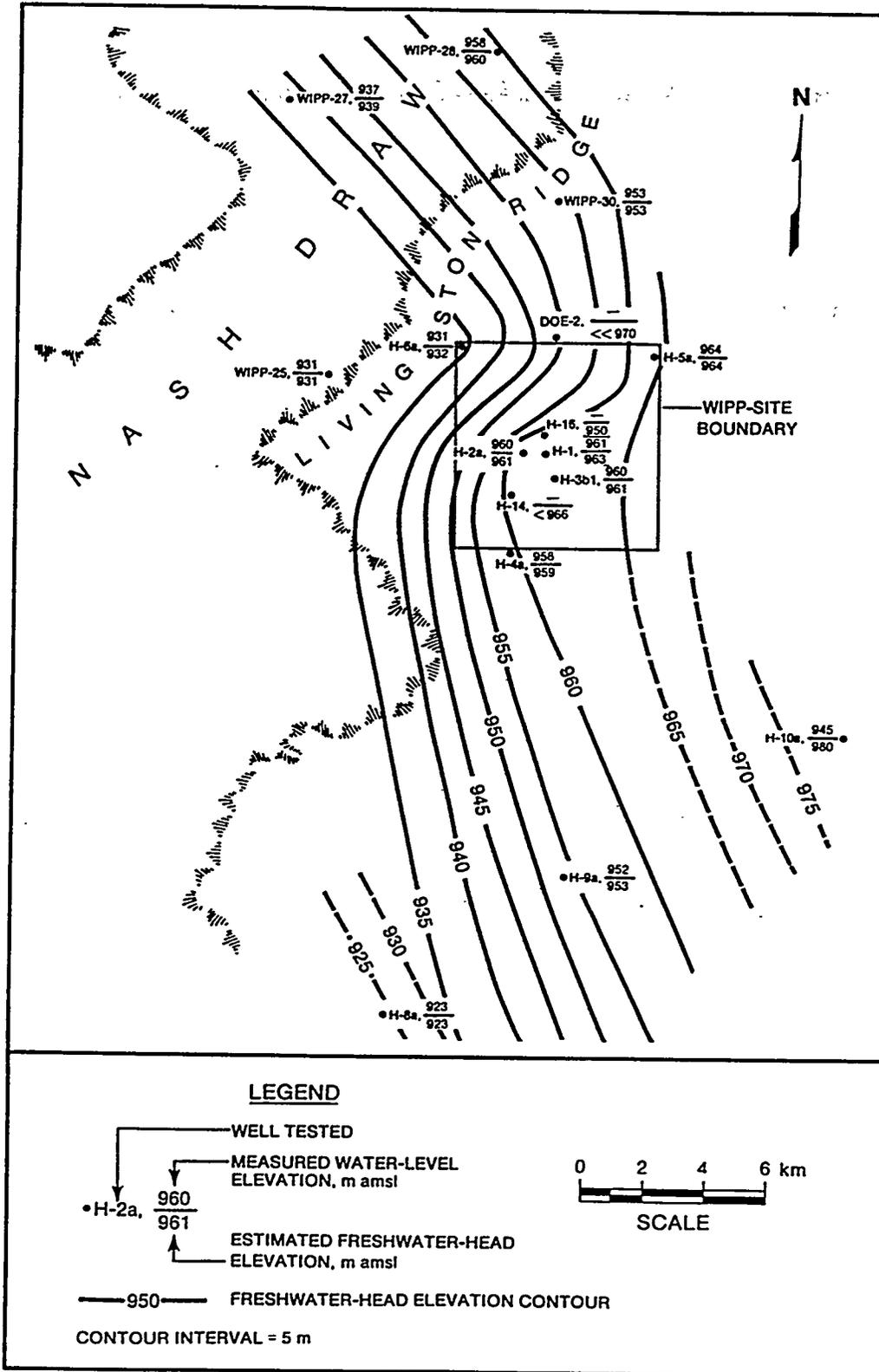


Figure 2-29. Water Levels and Estimated Freshwater Heads in the Magenta

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1 2.2.1.7 Groundwater Elevation Measurements in 1991

2 Groundwater levels have been measured continuously in some units in the vicinity of the
3 WIPP site for several decades. These levels can be used to determine the longer term trends
4 in water-level changes, either natural or in response to human activities in the region. The
5 groundwater-level data indicate that there is a gradual trend of rising water-level elevations
6 within the Culebra. Of the surveillance locations, 39 of the 46 showed some increase in
7 water-level elevations within the Culebra. Two anomalous occurrences were noted in the
8 data. The first was a net loss of 8.64 feet (2.62 meters) of groundwater-level elevation at the
9 Cabin Baby (CB)-1 well site from January through December 1991, and the second was a gain
10 of 24.77 feet (7.51 meters) of groundwater-level elevation at well P-18 (Figure 2-2). The two
11 wells are located within 5 miles (8.3 kilometers) of each other. The suspected cause of the
12 loss of water-level elevation at Cabin Baby is the failure of a bridge plug located between the
13 Culebra and the portion of the hole open to the Salado and the Castile. The anomalous water-
14 level elevation increase at P-18 is gradually decreasing from year to year. In 1988, the water
15 level in well P-18 increased approximately 45 feet (14 meters), whereas the increase was
16 approximately 33 and 25 feet (10 and 7.6 meters), respectively, in 1990 and 1991. The
17 smaller increase from year to year indicates that P-18 is trending toward an equilibrium state;
18 however, the magnitude of elevation gains indicates that years may pass before equilibrium is
19 achieved.

20 Freshwater head distribution in the Culebra indicates that the generalized directional flow of
21 groundwater is north to south. However, caution should be used when making assumptions
22 based on groundwater-level data alone. Recent studies in the Culebra have shown that fluid
23 density variations in the Culebra can affect flow direction. One should also be aware that the
24 fractured media of the Culebra, coupled with variable fluid densities, can cause localized flow
25 patterns to have little or no relationship to general flow patterns.

26 Measurements at 11 surveillance locations in the Magenta also indicated an upward trend in
27 water-level elevations. No anomalous losses or gains were noted within the Magenta. Seven
28 of eleven Magenta surveillance locations show a gain in the elevation of groundwater levels
29 from January to December 1991. Four wells showed lower groundwater-level elevations in
30 December than in January 1991. All of the four surveillance locations that indicated a loss of
31 head elevation from January to December were wells that are pumped routinely as part of the
32 WQSP. These locations are H-03b1, H-04c, H-05c, and H-06c. Recovery from these
33 pumping events may have influenced the water-level data collected at these locations.

34 When groundwater elevations taken in 1991 are compared to potentiometric elevation maps
35 produced by Appendix HYDRO, groundwater elevations appear to be below 1983 levels.
36 Mercer's study was performed prior to the onset of the large-scale hydrologic activities that
37 took place in the vicinity of the WIPP site to support site characterization and other
38 hydrologically oriented activities during the mid to late 1980s. Since the end of the 1980s,

1 only modest amounts of groundwater have been removed from these formations. The
2 possibility exists that the increasing groundwater elevations observed in 1991 represent a
3 natural trend for the recovery of the formations to groundwater elevations near those of the
4 1983 potentiometric elevations.

5 *2.2.2 Surface-Water Hydrology*

6 The WIPP site is in the Pecos River basin, which contains about 50 percent of the drainage
7 area of the Rio Grande Water Resources Region. The Pecos River headwaters are northeast of
8 Santa Fe, and the river flows to the south through eastern New Mexico and western Texas to
9 the Rio Grande. The Pecos River has an overall length of about 500 miles (805 kilometers), a
10 maximum basin width of about 130 miles (209 kilometers), and a total drainage area of about
11 44,535 square miles (115,301 square kilometers) (about 20,500 square miles [53,075 square
12 kilometers] contained within the basin have no external surface drainage and their surface
13 waters do not contribute to Pecos River flows). Figure 2-23 shows the Pecos River drainage
14 area.

15 The Pecos River is generally perennial, except in the reach below Anton Chico and between
16 Fort Sumner and Roswell, where the low flows percolate into the stream bed. The main stem
17 of the Pecos River and its major tributaries have low flows, and the streams are frequently dry.
18 About 75 percent of the total annual precipitation and 60 percent of the annual flow result
19 from intense local thunderstorms between April and September. The principal tributaries of
20 the Pecos River, in downstream order, are the Gallinas River, Salt Creek, Rio Hondo, Rio
21 Felix, Eagle Creek, Rio Peñasco, Black River, and Delaware River.

22 There are no perennial streams at the WIPP site. At its nearest point, the Pecos River is about
23 12 miles (19 kilometers) southwest of the WIPP site boundary. The drainage area of the
24 Pecos River at this location is 19,000 square miles (47,500 square kilometers). A few small
25 creeks and draws are the only westward flowing tributaries of the Pecos River within 20 miles
26 (32 kilometers) north or south of the site. A low-flow investigation has been initiated by the
27 USGS within the Hill Tank Draw drainage area, the most prominent drainage feature near the
28 WIPP site. The drainage area is about 4 square miles (10.3 square kilometers), with an
29 average channel slope of from 1 to 100, and the drainage is westward into Nash Draw. Two
30 years of observations showed only four flow events. The USGS estimates that the flow rate
31 for these events was under 2 cubic feet per second (0.057 cubic meters per second). The
32 Black River (drainage area: 400 square miles [1,035 square kilometers]) joins the Pecos from
33 the west about 16 miles (25 kilometers) southwest of the site. The Delaware River (drainage
34 area: 700 square miles [1,812 square kilometers]) and a number of small creeks and draws
35 also join the Pecos River along this reach. The flow in the Pecos River below Fort Sumner is
36 regulated by storage in Sumner Lake, Brantley Reservoir, Lake Avalon, and several other
37 smaller irrigation dams.

Four major reservoirs are located in the Pecos River basin: the Sumner Lake, Brantley Reservoir, Lake Avalon, and the Red Bluff Reservoir, the last located just over the border in Texas (Figure 2-30). The storage capacities of these reservoirs and other Pecos River reservoirs adjacent to the Pecos River basin are shown in Table 2-4.

Table 2-4. Capacities of Reservoirs in the Pecos River Drainage

| Reservoir | River | Total Storage Capacity ^a (acre-feet) | Use ^b |
|-------------|-----------|--|------------------|
| Los Esteros | Pecos | 282,000 | FC |
| Sumner | Pecos | 122,100 | IR, R |
| Brantley | Pecos | 42,000 | IR, R, FC |
| Avalon | Pecos | 5,000 | IR |
| Red Bluff | Pecos | 310,000 | IR, P |
| Two Rivers | Rio Hondo | 167,900 | FC |

^aCapacity below the lowest uncontrolled outlet or spillway.

^bKey:

FC = flood control

R = recreation

IR = irrigation

P = hydroelectric

With regards to surface drainage onto and off of the WIPP site, there are no major lakes or ponds within 10 miles (16 kilometers) of the center of the site. Laguna Gatuña, Laguna Tonto, Laguna Plata, and Laguna Toston are playas more than 10 miles (16 kilometers) north of the site and are at elevations of 3,450 feet (1.05 kilometers) or higher. Thus, surface runoff from the site (elevation 3,310 feet [1.01 kilometers] above sea level) would not flow toward any of them. To the north, west and northwest, Red Lake, Lindsey Lake, Laguna Grande de la Sal, and a few unnamed stock tanks are more than 10 miles (16 kilometers) from the site, at elevations of from 3,000 to 3,300 feet (914 to 1,006 meters).

The mean annual precipitation in the region is about 12 inches (0.3 meters), and the mean annual runoff is 0.1–0.2 inches (2.5–5 millimeters). The maximum recorded 24-hour precipitation at Carlsbad was 5.12 inches (130 millimeters) in August 1916. The predicted maximum 6-hour, 100-year precipitation event for the site is 3.6 inches (91 millimeters) and is most likely to occur during the summer. The maximum recorded daily snowfall at Carlsbad was 10 inches (254 millimeters) in December 1923.

The maximum recorded flood on the Pecos River occurred near the town of Malaga, New Mexico, on August 23, 1966, with a discharge of 120,000 cubic feet (3,396 cubic meters) per second and a stage elevation of about 2,938 feet (895 meters) above mean sea level. The minimum surface elevation of the WIPP site is over 500 feet (152 meters) above the river bed and over 400 feet (122 meters) above the elevation of this maximum historical flood elevation (DOE 1980, § 7.4.1).

1 More than 90 percent of the mean annual precipitation at the site is lost by evapotranspiration.
2 On a mean monthly basis, evapotranspiration at the site greatly exceeds the available rainfall;
3 however, intense local thunderstorms may produce runoff and percolation.

4 Water quality in the Pecos River basin is affected by mineral pollution from natural sources
5 and from irrigation return flows (see Section 2.4.2.2 for surface-water quality). At Santa
6 Rosa, New Mexico, the average suspended-sediment discharge of the river is about 1,650 tons
7 per day. Large amounts of chlorides from Salt Creek and Bitter Creek enter the river near
8 Roswell. River inflow in the Hagerman area contributes increased amounts of calcium,
9 magnesium, and sulfate; and waters entering the river near Lake Arthur are high in chloride.
10 Below Brantley Reservoir, springs flowing into the river are usually submerged and difficult
11 to sample; springs that could be sampled had TDS concentrations of from 3,350 to 4,000
12 milligrams per liter. Concentrated brine entering at Malaga Bend adds an estimated 70 tons
13 per day of chloride to the Pecos River.

14 **2.2.3 Groundwater Discharge and Recharge**

15 The only documented points of naturally occurring groundwater discharge in the vicinity of
16 the WIPP are the saline lakes in Nash Draw and the Pecos River, primarily near Malaga Bend.
17 Although this is local flow associated with Nash Draw and unrelated to groundwater flow at
18 the WIPP site, it is presented here for completeness. Discharge into one of the lakes from
19 Surprise Spring was measured by Hunter in 1985 at a rate of less than 0.35 cubic feet (0.01
20 cubic meters) per second in 1942. Hunter also estimated total groundwater discharge into the
21 lakes is 24 cubic feet (0.67 cubic meters) per second. According to Appendix HYDRO,
22 discharge from the spring comes from fractured and more transmissive portions of the
23 Tamarisk of the Rustler, and the lakes are hydraulically isolated from the Culebra and lower
24 units.

25 Groundwater discharge into the Pecos River is greater than discharge into the saline lakes.
26 Groundwater discharge into the Pecos River between Avalon Dam north of Carlsbad and a
27 point south of Malaga Bend was no more than approximately 32.5 cubic feet (0.92 cubic
28 meters) per second. Most of this gain in stream flow occurs near Malaga Bend (see Figure 2-
29 1) and is the result of groundwater discharge from the residuum at the Rustler-Salado contact
30 zone.

31 The only documented point of groundwater recharge is also near Malaga Bend, where an
32 almost immediate water-level rise has been reported by Hale et al. in 1954 in a Rustler-Salado
33 well following a heavy rainstorm. This location is hydraulically downgradient from the
34 repository, and recharge here has little relevance to flow near the WIPP. Examination of the
35 potentiometric surface map for the Rustler-Salado contact zone (Figure 2-27) indicates that
36 some inflow may occur north of the WIPP, where freshwater equivalent heads are highest.
37 Additional inflow to the contact zone may occur as leakage from overlying units, particularly
38 where the units are close to the surface and under water table conditions.

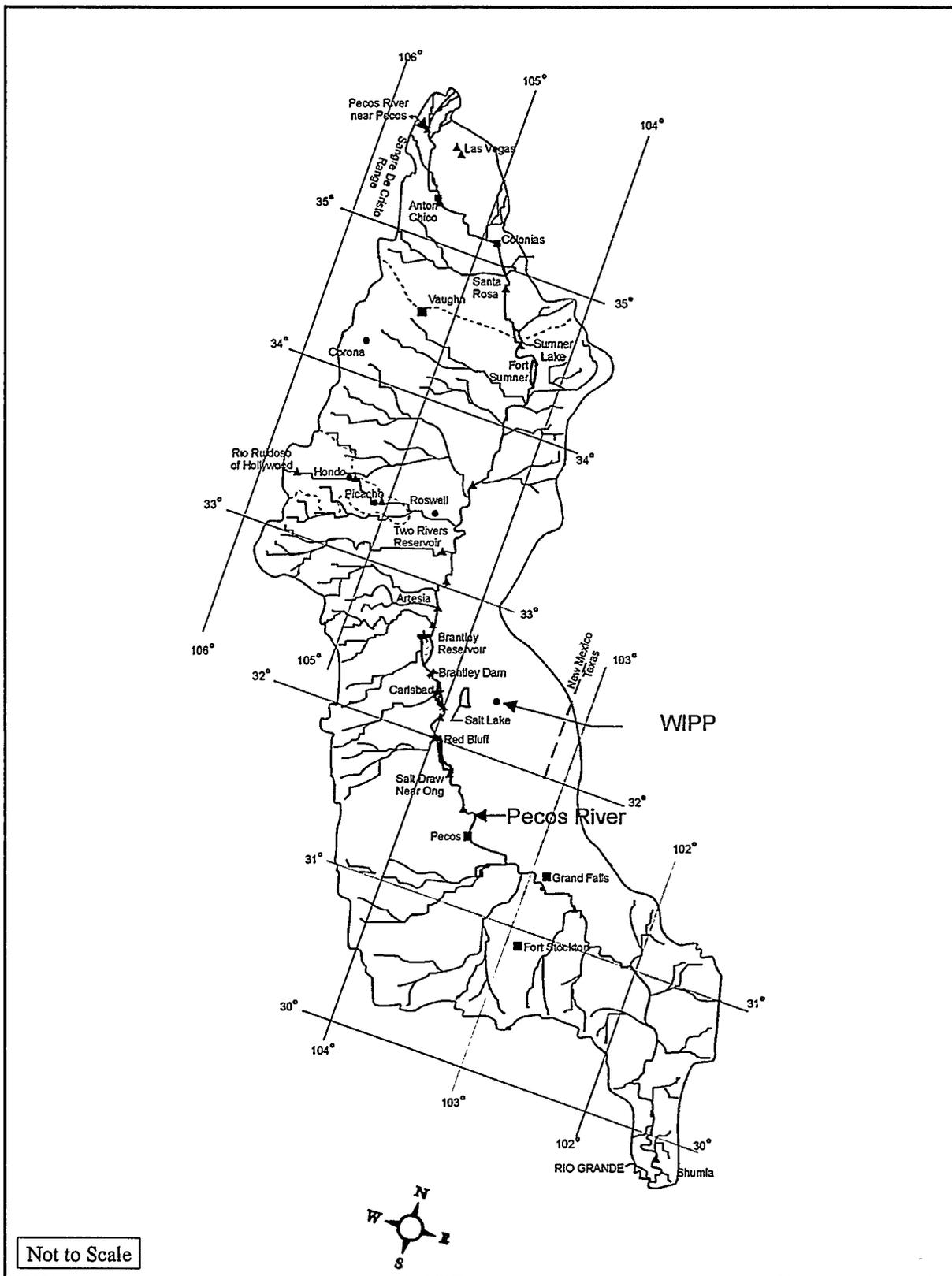


Figure 2-30. Location of Reservoirs and Gauging Stations in the Pecos River Basin

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1 No direct evidence exists for the location of either recharge to or discharge from the Culebra.
2 The freshwater-head surface map (Figure 2-31) implies inflow from the north and outflow to
3 the south. Recharge from the surface probably occurs 9–19 miles (15–30 kilometers)
4 northwest of the WIPP in and north of Clayton Basin (Figure 2-27) where the Rustler crops
5 out. An undetermined amount of inflow may also occur as leakage from overlying units
6 throughout the region.

7 The freshwater head contour map (Figure 2-31) indicates that flow in the Culebra is toward
8 the south. Some of this southerly flow may enter the Rustler-Salado contact zone under water
9 table conditions near Malaga Bend and ultimately discharge into the Pecos River. Additional
10 flow may discharge directly into the Pecos River or into alluvium in the Balmorhea–Loving
11 Trough to the south.

12 Recharge to the Magenta may also occur north of the WIPP in Bear Grass Draw and Clayton
13 Basin. The potentiometric surface map indicates that discharge is toward the west in the
14 vicinity of the WIPP, probably into the Tamarisk and the Culebra near Nash Draw. Some
15 discharge from the Magenta may ultimately reach the saline lakes in Nash Draw. According
16 to Brinster in 1991, additional discharge probably reaches the Pecos River at Malaga Bend or
17 the alluvium in the Balmorhea–Loving Trough.

18 Isotopic data from groundwater samples suggest that groundwater travel time from the surface
19 to the Dewey Lake and the Rustler is long and rates of flow are extremely slow. Based on
20 observations by Lambert and Harvey reported in 1987, low tritium levels in all WIPP-area
21 samples indicate minimal contributions from the atmosphere since 1950. Lambert in 1987
22 indicated four modeled radiocarbon ages from Rustler and Dewey Lake groundwater are
23 between 12,000 and 16,000 years. The uranium isotope activity ratios observed require a
24 conservative minimum residence time in the Culebra of several thousands of years and more
25 probably reflect minimum ages of from 10,000 to 30,000 years.

26 Potentiometric data from four wells support the conclusion that little infiltration from the
27 surface reaches the transmissive units of the Rustler. Hydraulic head data are available for a
28 claystone in the Forty-niner from wells DOE-2, H-3, H-4, H-5, and H-6. Beauheim in 1987
29 compared these heads to heads in the surrounding Magenta wells and showed that flow
30 between the units at all four wells may be upward. This observation offers no insight into the
31 possibility of infiltration reaching the Forty-niner, but it rules out the possibility of infiltration
32 reaching the Magenta or any deeper units at these locations.

33 2.3 Resources

34 This section refers to the significance of specific natural resources that lie beneath the WIPP
35 site. Resources are minerals or hydrocarbons that are potentially of economic value. Reserves
36 are the portion of resources that are economic at today's market prices and with existing
37 technology.

1 For hydrocarbons, proven reserves can be expected to be recovered from new wells on
2 undrilled acreage or from existing wells where a relatively major expenditure is required to
3 establish production. Probable reserves refer to reserves of hydrocarbons suspected of
4 existing in certain locations based on favorable engineering and/or geologic data. Possible
5 reserves are based on conditions where limited engineering and/or geologic data support
6 recoverable potential.

7 The topic of resources is used to broadly define both economic (mineral and non-mineral) and
8 cultural resources associated with the WIPP site. These resources are important since they
9 (1) provide evidence of past uses of the area, and (2) indicate potential future use of the area
10 with the possibility that such use could lead to disruption of the closed repository. Because of
11 the depth of the disposal horizon, it is believed that only the mineral resources are of
12 significance in predicting the long-term performance of the disposal system. However, the
13 non-mineral and cultural resources are presented for completeness.

14 Mineral resource discussions are focused principally on hydrocarbons and potassium salts,
15 both of which have long histories of development in the region and both of which could be
16 disruptive to the disposal system. The information regarding the mineral resources
17 concentrates on the following factors:

- 18 • Number, location, depth, and present state of development including penetrations through
19 the disposal horizon
- 20 • Type of resource
- 21 • Accessibility, quality, and demand
- 22 • Mineral ownership in the area.

23 The specific impacts of resource development are discussed in Chapter 6 where scenarios
24 related to mineral development are included for evaluation of disposal system performance. A
25 discussion of how these resources were considered during site selection is included in Chapter
26 7 as a demonstration of compliance to the resource considerations mandated by 40 CFR §
27 191.14. A database of Delaware Basin boreholes has been assembled to estimate future
28 impacts of resource development. This database is Appendix DEL (in press) and is associated
29 with the determination of future drilling rates.

30 The discussion of cultural and economic resources is focused on describing past and present
31 land uses unrelated to the development of minerals. The archaeological record supports the
32 observation that changes on land use are principally associated with climate and the
33 availability of forage for wild and domestic animals. In no case does it appear that past or
34 present land use has had an impact on the subsurface beyond the development of shallow
35 groundwater wells to water livestock.

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1 **2.3.1 Extractable Resources**

2 The geologic studies of the WIPP site have included the investigation of potential natural
3 resources to evaluate the impact of denying access to these resources and other consequences
4 of their occurrence. This study was completed in support of the FEIS to ensure knowledge of
5 natural resources once the impacts of denying access was included in the decision-making
6 process for WIPP. Of the natural resources expected to occur beneath the site, five are of
7 practical concern: the two potassium salts sylvite and langbeinite, which occur in strata above
8 the repository salt horizon; and the three hydrocarbons, crude oil, natural gas, and distillate
9 liquids associated with natural gas, all three of which occur elsewhere in strata below the
10 repository horizon and may occur below the repository. Other mineral resources beneath the
11 site are caliche, salt, gypsum, and lithium; enormous deposits of these minerals near the site
12 and elsewhere in the country are more than adequate (and more economically attractive) to
13 meet future requirements for these materials. In 1995 the NMBMMR performed a
14 reevaluation of the mineral resources at and within 1 mile (1.6 kilometers) around the WIPP
15 site.

16 **2.3.1.1 Potash Resources at the WIPP Site**

17 Throughout the Carlsbad Potash District, commercial quantities of potassium salts are
18 restricted to the middle portion of the Salado, locally called the McNutt potash zone or
19 member. A total of 11 horizons, or orebeds, have been recognized in the McNutt potash
20 member. Horizon Number 1 is at the base, and Number 11 is at the top. The 11th ore zone is
21 not mined.

22 The USGS uses three established standard grades—low, lease, and high—to quantify the
23 potash resources at the site. The USGS assumes that the "lease" and "high" grades comprise
24 reserves because some lease-grade ore is mined in the Carlsbad Potash District. Most of the
25 potash that is mined, however, is better typified by the high grade. Even the high-grade
26 resources may not be reserves, however, if their properties make processing uneconomic.

27 The NMBMMR 1995 study contains a comprehensive summary of all previous evaluations.

28 Griswold (in NMBMMR 1995, ch. VII) used 40 existing boreholes drilled on and around the
29 WIPP site to perform a re-evaluation of potash resources. He selected holes that were drilled
30 using brine so that the dissolution of potassium salts was inhibited. The results of the
31 chemical analyses of the ore-bearing intervals were adjusted to calculate the percentage
32 equivalent as individual natural mineral species. Only the K₂O percentages as either sylvite or
33 langbeinite were used to compute ore reserves. The conclusion reached by Griswold is that
34 only the 4th and 10th ore zones contain economic potash reserves. The quantities are
35 summarized in Table 2-5.

1 **Table 2-5. Current Estimates of Potash Resources at the WIPP Site**

| Mining Unit | Product | Recoverable Ore (10 ⁶ tons) | |
|---------------|-------------|--|-----------------------|
| | | Within the WIPP site | Outside the WIPP site |
| 4th Ore Zone | Langbeinite | 40.5 @ 6.99% | 126.0 @ 7.30% |
| 10th Ore Zone | Sylvite | 52.3 @ 13.99% | 105.0 @ 14.96% |

5 *Source:* NMBMMR 1995, ch. VII.

6 **2.3.1.2 Hydrocarbon Resources at the WIPP Site**

7 In 1974 the NMBMMR conducted a hydrocarbon resource study in southeastern New Mexico
 8 under contract to the ORNL. The study included an area of 1,512 square miles (3,914 square
 9 kilometers). At the time of that study, the proposed repository site was about 5 miles (8
 10 kilometers) northeast of the current site. The NMBMMR evaluation included a more detailed
 11 study of a four-township area centered on the old site; the present site is in the southwest
 12 quadrant of that area. The NMBMMR hydrocarbon resources study is presented in more
 13 detail in the FEIS (DOE 1980, § 9.2.3.5). The reader is referred to the FEIS or the original
 14 study (Foster 1974) for additional information.

15 The resource evaluation was based both on the known reserves of crude oil and natural gas in
 16 the region and on the probability of discovering new reservoirs in areas where past
 17 unsuccessful drilling was either too widely spread or too shallow to have allowed discovery.
 18 All potentially productive zones were considered in the evaluation; therefore, the findings may
 19 be used for determining the total hydrocarbon resources at the site. A fundamental
 20 assumption in this study was that the WIPP area has the same potential for containing
 21 hydrocarbons as the much larger region in which the study was conducted and for which
 22 exploration data are available. Whether such resources actually exist can be satisfactorily
 23 established only by drilling at spacings close enough to give a high probability of discovery.

24 The NMBMMR 1995 mineral resource re-evaluation contains a comprehensive summary of
 25 all previous evaluations.

26 Broadhead et al. (NMBMMR 1995, ch. XI) provided a reassessment of hydrocarbon resources
 27 within the WIPP site boundary and within the first mile adjacent to the boundary.
 28 Calculations were made for resources that are extensions of known, currently productive oil
 29 and gas resources that are thought to extend beneath the study area with reasonable certainty
 30 (called probable resources in the report). Qualitative estimates are also made concerning the
 31 likelihood that oil and gas may be present in undiscovered pools and fields in the area
 32 (referred to as possible resources). Possible resources were not quantified in the study. The
 33 results of the study are shown in Tables 2-6 and 2-7.

Table 2-6. In-Place Oil within Study Area

| Formation | Within WIPP site (10 ⁶ bbl) | Outside WIPP site (10 ⁶ bbl) | Total (10 ⁶ bbl) |
|--------------|---|---|--------------------------------|
| Delaware | 10.33 | 20.8 | 31.13 |
| Bone Spring | 0.44 | 0.8 | 1.25 |
| Strawn | 0.4 | 0.4 | 0.8 |
| Atoka | 1.1 | 0.1 | 0.2 |
| Total | 12.3 | 22.9 | 35.3 |

Source: NMBMMR 1995, ch. XI.

Table 2-7. In-Place Gas within Study Area

| Formation | Gas Reserves (MCF) | |
|--------------|------------------------------|--------------------------------------|
| | Within WIPP Site Boundary | Adjacent to WIPP Site Boundary |
| Delaware | 18,176 | 32,873 |
| Bone Springs | 956 | 1,749 |
| Strawn | 9,600 | 9,875 |
| Atoka | 123,336 | 94,410 |
| Morrow | 32,000 | 28,780 |

Source: NMBMMR 1995, ch. XI.

2.3.2 Cultural and Economic Resources

The demographics, land use, and history and archaeology of the WIPP site and its irons are characterized in the sections that follow.

2.3.2.1 Demographics

The WIPP facility is located 26 miles (42 kilometers) east of Carlsbad in Eddy County in southeastern New Mexico and includes an area of 10,240 acres. The facility is located in a sparsely populated area with fewer than 30 permanent residents living within a 10-mile (16-kilometer) radius of the facility. The area surrounding the facility is used primarily for grazing, potash mining, and hydrocarbon production. No resource development that would affect WIPP facility operations or the long-term integrity of the facility is allowed within the 10,240 acres that have been set aside for the WIPP project.

1 The community nearest to the WIPP site is the town of Loving, New Mexico, 18 miles
2 (29 kilometers) west-southwest of the site center. The population of Loving decreased from
3 1,355 in 1980 to 1,243 in 1990. The nearest population center is the city of Carlsbad, New
4 Mexico, 26 miles (42 kilometers) west of the site. The population of Carlsbad has decreased
5 from 25,496 in 1980 to 24,896 in 1990. Hobbs, New Mexico, 36 miles (58 kilometers) to the
6 east of the site had a 1980 population of 29,153 and a 1990 population of 29,115. Eunice,
7 New Mexico, 40 miles (64 kilometers) east of the site, had a 1980 population of 2,970 and a
8 1990 population of 2,731. Jal, New Mexico, 45 miles (72 kilometers) southeast of the site,
9 had a population of 2,575 in 1980 and of 2,153 in 1990.

10 The WIPP site is located in Eddy County near the border to Lea County, New Mexico. The
11 Eddy County population increased from 47,855 in 1980 to 48,605 in 1990. The Lea County
12 population decreased from 55,993 in 1980 to 55,765 in 1990.

13 2.3.2.2 Land Use

14 At present, land within 10 miles (16 kilometers) of the site is used for potash mining
15 operations, active oil and gas wells, and grazing. This pattern is expected to change little in
16 the future.

17 The Waste Isolation Pilot Plant Land Withdrawal Act (LWA) withdrew certain public lands
18 from the jurisdiction of the BLM. The bill provided for the transfer of the WIPP site lands
19 from the Department of the Interior (DOI) to the DOE and effectively withdraws the lands,
20 subject to existing rights, from entry, sale, or disposition; appropriation under mining laws;
21 and operation of the mineral and geothermal leasing laws. The LWA directed the Secretary of
22 Energy to produce a management plan to provide for grazing, hunting and trapping, wildlife
23 habitat, mining, and the disposal of salt and tailings.

24 There are no producing hydrocarbon wells within the volumetric boundary defined by the land
25 withdrawal (T22S, R31E, S15-22, 27-34). One active well, referred to as James Ranch 13,
26 was drilled in 1982 to tap gas resources beneath Section 31. This well was initiated in Section
27 6, outside the WIPP site boundary. The well enters Section 31 below a depth of 6,000 feet
28 (1.82 kilometers) beneath ground level.

29 Grazing leases have been issued for all land sections immediately surrounding the WIPP
30 facility. Grazing within the WIPP site lands operates within the authorization of the Taylor
31 Grazing Act of 1934, the Federal Land Policy and Management Act (FLPMA), the Public
32 Rangelands Improvement Act of 1978, and the Bankhead-Jones Farm Tenant Act of 1973.
33 The responsibilities of the DOE include supervision of ancillary activities associated with
34 grazing (e.g., wildlife access to livestock water development); tracking of water developments
35 inside WIPP lands to ensure that they are configured according to the regulatory requirements;
36 and ongoing coordination with respective allottees. Administration of grazing rights is in
37 cooperation with the BLM according to the Memorandum of Understanding (MOU) and the

1 coinciding Statement of Work through guidance established in the East Roswell Grazing
2 Environmental Impact Statement. The WIPP site is composed of two grazing allotments
3 administered by the BLM: the Livingston Ridge (No. 77027) and the Antelope Ridge (No.
4 77032).

5 2.3.2.3. History and Archaeology

6 The WIPP site boundary consists of a 16-square mile (10,240-acre) area located in
7 southeastern New Mexico. From about 10,000 B.C. to the late 1800s, this region was
8 inhabited by nomadic aboriginal hunters and gatherers who subsisted on various wild plants
9 and animals. From about A.D. 600 onward, as trade networks were established with Puebloan
10 peoples to the west, domesticated plant foods and materials were acquired in exchange for
11 dried meat, hides, and other products from the Pecos Valley and Plains. In the mid-1500s, the
12 Spanish Conquistadors encountered Jumano and Apachean peoples in the region practicing
13 hunting and gathering and engaging in trade with Puebloans. After the Jumanos abandoned
14 the southern Plains region, the Comanches became the major population of the area.
15 Neighboring populations, with whom the Comanches maintained relationships ranging from
16 mutual trade to open warfare, included the Lipan, or Southern Plains Apache; several
17 Puebloan groups; Spaniards; and the Mescalero Apaches.

18 The best documented indigenous culture in the WIPP region is that of the Mescalero Apaches,
19 who lived west of the Pecos. The lifestyle of the Mescalero Apaches represents a transition
20 between the full sedentism of the Pueblos and the nomadic hunting and gathering of the
21 Jumanos and Sumas. In 1763 the San Saba expedition encountered and camped with a group
22 of Mescaleros in Los Medaños. Expedition records indicate the presence of both Lipan and
23 Mescalero Apaches in the region.

24 A peace accord reached between the Comanches and the Spaniards in 1768 resulted in two
25 historically important economic developments: (1) organized buffalo hunting by Hispanic and
26 Puebloan "ciboleros"; and (2) renewal and expansion of the earlier extensive trade networks
27 by Comancheros. These events placed eastern New Mexico in a position to receive a wide
28 array of both physical and ideological input from the Plains culture area to the east and north
29 and from Spanish-dominated regions to the west and south. Comanchero trade began to mesh
30 with the Southwest American trade influence in the early nineteenth century. However, by the
31 late 1860s the importance of Comanchero trade was cut short by Texan influence.

32 The first cattle trail in the area was established along the Pecos River in 1866 by Charles
33 Goodnight and Oliver Loving. By 1868, Texan John Chism dominated much of the area by
34 controlling key springs along the river. Overgrazing, drought, and dropping beef prices led to
35 the demise of open range cattle ranching by the late 1880s.

36 Following the demise of open-range livestock production, ranching developed using fenced
37 grazing areas and production of hay crops for winter use. Herd grazing patterns were
38 influenced by the availability of water supplies as well as by the storage of summer grasses as
39 hay for winter use.

1 The town now called Carlsbad was founded as "Eddy" in 1889 as a health spa. In addition to
2 ranching, the twentieth century brought the development of the potash, oil, and gas industries
3 that have increased the population eightfold in the last 50 years.

4 Although technological change has altered some of the aspects, ranching remains an important
5 economic activity in the WIPP region. This relationship between people and the land is still
6 an important issue in the area. Ranch-related sites which date to the 1940s and 50s are
7 common in parts of the WIPP area. These will be considered historical properties within the
8 next several years, and thus will be treated as such under current law.

9 The Natural Historic Preservation Act (NHPA; 16 USC Part 470 et seq.) was enacted to
10 protect the nation's cultural resources in conjunction with the states, local governments, Indian
11 tribes, and private organizations and individuals. The policy of the federal government
12 includes (1) providing leadership in preserving the prehistoric and historic resources of the
13 nation; (2) administering federally owned, administered, or controlled prehistoric resources
14 for the benefit of present and future generations; (3) contributing to the preservation of non-
15 federally owned prehistoric and historic resources; and (4) assisting state and local
16 governments and the national trust for historic preservation in expanding and accelerating
17 their historic preservation programs and activities. The act also established the National
18 Register of Historic Places ("National Register"). At the state level, the State Historic
19 Preservation Officer (SHPO) coordinates the state's participation in implementing the NHPA.
20 The NHPA has been amended by two acts: the Archaeological and Historic Preservation Act
21 (16 USC Part 469 et seq.), and the Archaeological Resource Protection Act (16 USC Part
22 470aa et seq.).

23 In order to protect and preserve cultural resources found within the WIPP site boundary, the
24 WIPP submitted a mitigation plan to the New Mexico SHPO describing the steps to be taken
25 to either avoid or excavate archaeological sites. A "site" was defined as a place used and
26 occupied by prehistoric people. In May 1980, the SHPO made a determination of "no adverse
27 effect from WIPP facility activities" on cultural resources. The National Advisory Council on
28 Historic Preservation concurred that the WIPP Mitigation Plan is appropriate to protect
29 cultural resources.

30 Known historical sites (more than 50 years old) in southeastern New Mexico consist primarily
31 of early twentieth century homesteads that failed, or isolated features from late nineteenth
32 century and early twentieth century cattle or sheep ranching and military activities. To date,
33 no Spanish or Mexican conquest or settlement sites have been identified. Historic
34 components are rare but are occasionally noted in the WIPP area. These include features and
35 debris related to ranching.

36 Since 1976, cultural resource investigations have recorded 98 archaeological sites and
37 numerous isolated artifacts within the 16-square mile (41.5-square kilometer) area enclosed by
38 the WIPP site boundary. In the central 4-square mile (10.4-square kilometer) area, 33 sites
39 were determined to be eligible for inclusion on the National Register as an archaeological
40 district. Investigations since 1980 have recorded an additional 14 individual sites outside the

1 central 4-square mile (10.4-square kilometer) area that are considered eligible for inclusion on
2 the National Register. The major cultural resource investigations to date are broken out in the
3 following. Additional information can be found in the bibliography.

4 **1977** The first survey of the area was conducted in 1977 by Nielson of the Agency for
5 Conservation Archaeology (ACA) for SNL. This survey resulted in the location
6 of 33 sites and 64 isolated artifacts.

7 **1979** MacLennan and Schermer of ACA performed the next survey in 1979. It was
8 conducted for access roads and a railroad right-of-way for Bechtel, Inc. The
9 survey encountered two sites and 12 isolated artifacts.

10 **1980** Schermer performed another survey in 1980 to relocate the sites originally
11 recorded by Nielson. This survey redescribed 28 of the original 33 sites.

12 **1981** Hicks directed the excavation of 9 sites in the WIPP core area in 1981.

13 **1982** Bradley in Lord and Reynolds in 1985 recorded one site and four isolated
14 artifacts in an archaeological survey for a proposed water pipeline.

15 **1985** Lord and Reynolds examined three sites in 1985 within the WIPP core area.
16 These sites consisted of two plant-collecting and processing sites and one base
17 camp used between 1000 B.C. and A.D.1400. The artifacts recovered from the
18 excavations have been placed in the Laboratory of Anthropology at the Museum
19 of New Mexico in Santa Fe.

20 **1987** Mariah Associates, Inc. identified 40 sites and 75 isolates in 1987 in an inventory
21 of 2,460 acres in 15 quarter-section units surrounding the WIPP site. In this
22 investigation, 19 of the sites were located within the WIPP site's boundary. Sites
23 encountered in this investigation tended to lack evident or intact features. Of the
24 40 new sites defined, 14 were considered eligible for inclusion in the National
25 Register, 24 were identified as having insufficient data to determine eligibility,
26 and 2 were determined to be ineligible for inclusion. The eligible and potentially
27 eligible sites have been mapped and are being avoided by the DOE in its current
28 activities at the WIPP site. Figure 2-32 maps out the 40 archaeological sites
29 identified by the Mariah study.

30 **1988-1992** Several archaeological clearance reports have been prepared for seismic testing
31 lines on public lands in Eddy County, New Mexico, during this period.

32 The Delaware Basin has been used in the past for an isolated nuclear test. This test, Project
33 Gnome, took place in 1961 at a location approximately 8 miles (13 kilometers) southwest of
34 the WIPP. The primary objective of Project Gnome was to study the effects of an
35 underground nuclear explosion in salt. The Gnome experiment involved the detonation of a
36 3.1-kiloton nuclear device at a depth of 1,200 feet (361 meters) in the bedded salt of the

1 Salado. The explosion created a cavity of approximately 1,000,000 cubic feet (27,000 cubic
2 meters), and caused surface displacements over an area of about a 1,200-foot (360-meter)
3 radius. Fracturing and faulting caused measurable changes in rock permeability and porosity
4 at distances up to approximately 330 feet (100 meters) from the cavity. No earth tremors were
5 reported at distances over 25 miles (40 kilometers) from the explosion. Project Gnome was
6 decommissioned in 1979.

7 **2.4 Background Environmental Conditions**

8 Background environmental parameters have been assessed at the WIPP site to provide a
9 baseline of existing conditions prior to emplacement of wastes. This assessment includes
10 monitoring existing ecological features and sampling to create a numerical baseline of
11 chemical and radiochemical parameters. This numerical baseline is included as Appendix
12 RBP. Data collected as part of the operational monitoring programs, discussed in Chapter 5
13 of this document, will be compared to the background data. The environmental information is
14 being continually updated and is reported yearly in the *Annual Site Environmental Report for*
15 *WIPP*. The most recent of these is included as Appendix SER.

16 Background environmental conditions are provided in this application as part of the complete
17 description of the WIPP and its vicinity. Background environmental conditions form the
18 baseline for determining if releases to the environment have occurred during the operational
19 period or during any post-operational monitoring period. Emphasis is placed on ecological
20 conditions, water quality, and air quality as they currently exist, and on environmental
21 pathways that could lead to exposure of human receptors to radionuclides associated with the
22 waste being managed at the WIPP. This includes the following:

23 *Ecological Conditions*

- 24 • Vegetation
- 25 • Mammals
- 26 • Reptiles and amphibians
- 27 • Birds
- 28 • Arthropods
- 29 • Aquatic ecology
- 30 • Endangered species

31 *Quality of Environmental Media*

- 32 • Surface-water
- 33 • Groundwater
- 34 • Air

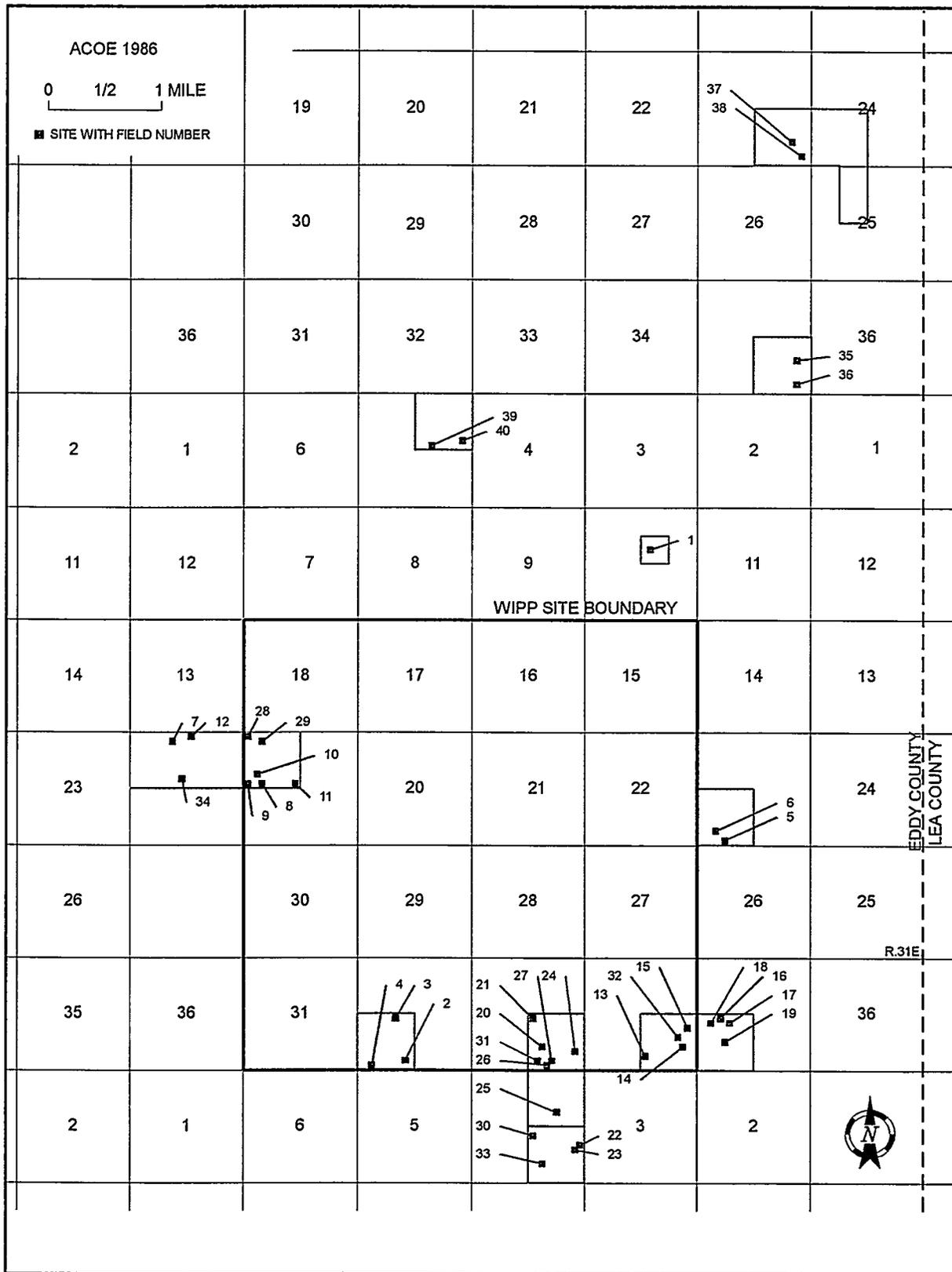


Figure 2-32. Mariah Study Archaeological Sites

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1 *Pathways*

- 2 • Atmospheric radiation
- 3 • Ambient radiation
- 4 • Terrestrial radiation
- 5 • Hydrologic radiation
- 6 • Biotic radiation.

7 **2.4.1 *Terrestrial and Aquatic Ecology***

8 The vegetation, mammals, reptiles and amphibians, birds, arthropods, aquatic ecology, and
9 endangered species of the WIPP site and its environs are characterized in the sections that
10 follow.

11 **2.4.1.1 Vegetation**

12 The WIPP site is in an area characterized by stabilized sand dunes. The vegetation is
13 dominated by shinnery oak, mesquite, sand sage, dune yucca, smallhead snakeweed, three-
14 awn, and numerous species of forbs and perennial grasses. The dominant shrubs are deep-
15 rooted species with extensive root systems. The shrubs not only stabilize the dune sand but
16 serve as food, shelter, and nesting sites for many species of wildlife inhabiting the area.

17 The vegetation in the vicinity of the WIPP site is not a climax vegetation, at least in part
18 because of past grazing management. The composition of the plant life at the site is
19 heterogeneous because of variations in terrain and in the type and the depth of soil. Shrubs
20 are conspicuous members of all plant communities. The site lies within a region of transition
21 between the northern extension of the Chihuahuan Desert (desert grassland) and the southern
22 Great Plains (Short Grass Prairie); it shares the floral characteristics of both.

23 Grazing, primarily by domestic livestock, and fire control are largely responsible for the
24 shrub-dominated seral communities of much of southeastern New Mexico. A gradual
25 retrogression from the tall- and mid-grass-dominated vegetation of 100 years ago has occurred
26 throughout the region. The cessation of grazing would presumably not alter the domination
27 by shrubs, but it would result in an increase in grasses. Experimental exclosures have been
28 established to study site-specific patterns of succession in the absence of grazing, but long-
29 term results are not yet available.

30 The semiarid climate makes water a limiting factor in the entire region. The amount and
31 timing of rainfall greatly influence plant productivity and, therefore, the food supply available
32 for wildlife and livestock. The seeds of desert plants are often opportunistic: they may lie
33 dormant through long periods of drought to germinate in the occasional year of favorable
34 rainfall. Significant fluctuations in the abundance and distribution of plants and wildlife are
35 typical of this region. Several examples of such fluctuations have been documented in the
36 area within 5 miles (8.3 kilometers) of the center of the WIPP site, which has been intensively
37 studied.

1 Two introduced species of significance in the region are the Russian thistle, or tumbleweed, a
2 common invader in disturbed areas, and the salt cedar, which has proliferated along
3 drainageways.

4 Several distinct biological zones occur on or near the site: the mesa, the central dunes
5 complex, the creosote-bush flats, the Livingston Ridge escarpment, and the Tobosa Flats in
6 Nash Draw west of the ridge. A low, broad mesa named the Divide lies on the eastern edge of
7 the study area and supports a typical desert-grassland vegetation. The dominant shrub and
8 subshrub are mesquite and snakeweed, respectively. The most abundant grasses are black
9 grama, bush muhly, ring muhly, and fluffgrass. Cacti, especially varieties of prickly pear, are
10 present.

11 Where the ground slopes down from the Divide to the central dune plains, the soil becomes
12 deep and sandy. Shrubs like shinnery oak, mesquite, sand sagebrush, snakeweed, and dune
13 yucca are dominant. In some places, all of these species are present; in others, one or more
14 are either missing or very low in density. These differences appear to be due to localized
15 variations in the type and depth of soil. Thus, a number of closely related but distinct plant
16 associations form a "patchwork" complex, or mosaic, across the stabilized dunes in the central
17 area. Hummocky, partially stabilized sand dunes occur, and large, active dunes are also
18 present. The former consist of "islands" of vegetation, primarily mesquite, separated by
19 expanses of bare sand. The mesquite-anchored soil is less susceptible to erosion, mainly by
20 wind, than is the bare sand. The result is a series of valley-like depressions, or blowouts,
21 between vegetated hummocks. Active dunes running east to west are found 10 miles (16
22 kilometers) south and east of the site.

23 To the west and southwest, the soil changes again, becoming more dense and shallow (less
24 than 10 inches [254 millimeters] to caliche) than in the dune area. The composition of the
25 plant life is radically altered, and creosote bushes become dominant. Toward Livingston
26 Ridge to the west and northwest, creosote bushes gradually give way to an acacia-dominated
27 association at the top of the escarpment. The western face of the ridge drops sharply to a
28 valley floor (flats) that is densely populated with tobosa grass, which is rare elsewhere in the
29 study area.

30 2.4.1.2 Mammals

31 The most conspicuous mammals at the site are the black-tailed jack rabbit and the desert
32 cottontail. Common small mammals found at the WIPP site include the Ord's kangaroo rat,
33 the plains pocket mouse, and the northern grasshopper mouse. Big-game species, such as the
34 mule deer and the pronghorn antelope, and carnivores, such as the coyote, are present in small
35 numbers.

1 2.4.1.3 Reptiles and Amphibians

2 Commonly observed reptiles in the study area are the side-blotched lizard, the western box
3 turtle, the western whiptail lizard, and several species of snakes, including the bullsnake, the
4 prairie rattlesnake, the western diamondback rattlesnake, the coachwhip, the western hognose,
5 and the glossy snake. Of these, only the side-blotched lizard is found in all habitats. The
6 others are mainly restricted to one or two associations within the central dunes area, although
7 the western whiptail lizard and the western diamondback rattlesnake are found in areas
8 dominated by creosote bush as well. The yellow mud turtle is found only in the limited
9 number of aquatic habitats in the study area (i.e., dirt stock ponds and metal stock tanks), but
10 it is common in these locales.

11 Amphibians are similarly restricted by the availability of aquatic habitat. Aquatic habitats
12 near the WIPP site include stock-watering ponds and tanks. These may be frequented by
13 yellow mud turtles, tiger salamanders, and occasional frogs and toads. Fish are sometimes
14 stocked in the ponds and tanks.

15 2.4.1.4 Birds

16 Numerous birds inhabit the area either as transients or year-long residents. Loggerhead
17 shrikes, pyrrhuloxias, and black-throated sparrows are examples of common residents.
18 Migrating or breeding waterfowl species do not frequently occur in the area. Some raptors
19 (e.g., Harris hawks) are residents. The density of large avian predators' nests has been
20 documented as among the highest recorded in the scientific literature.

21 2.4.1.5 Arthropods

22 About 1,000 species of insects have been collected in the study area. Of special interest are
23 subterranean termites. Vast colonies of these organisms are located across the study area; they
24 are detritivores and play an important part in the recycling of nutrients in the study area.

25 2.4.1.6 Aquatic Ecology

26 Aquatic habitats within a 5-mile (8-kilometer) radius of the WIPP site are limited. Stock-
27 watering ponds and tanks constitute the only permanent surface waters. Ephemeral surface-
28 water puddles form after heavy thunderstorms. At greater distances, seasonally wet, shallow
29 lakes (playas) and permanent salt lakes are found.

30 Laguna Grande de la Sal is a large, permanent salt lake at the south end of Nash Draw.
31 Natural brine springs, effluent brine from nearby potash refineries, and surface and subsurface
32 runoff discharge into the lake. One of the natural brine springs at the northern margin of the
33 lake has been found to support a small population of the Pecos River pupfish. This species is
34 among the species recognized as threatened by the State of New Mexico. The spring, now
35 called Pupfish Spring, is about 11 miles (18 kilometers) west-southwest of the WIPP site.

1 Several marine organisms are present in the lower Pecos River and in the Red Bluff Reservoir.
2 They include small, shelled protozoans (Foraminifera), a Gulf Coast shrimp, an estuarine
3 oligochaete and a dragonfly, and several species of marine algae. These species have
4 presumably been introduced. Salt-tolerant species of insects, oligochaetes, and nematodes and
5 unusual algal assemblages characterize this stretch of the river. The combination of high
6 salinity, elevated concentrations of heavy metals, and salt-tolerant and marine fauna makes the
7 lower Pecos River a unique system (DOE 1980, § 7.1.2.).

8 2.4.1.7 Endangered Species

9 The DOE consulted with the U.S. Fish and Wildlife Service (FWS) in 1979 to determine the
10 presence of threatened and endangered species at the WIPP site (included in Appendix I of the
11 FEIS). At that time the FWS listed the Lee pincushion cactus, the black-footed ferret, the
12 American peregrine falcon, the bald eagle, and the Pecos gambusia as threatened or
13 endangered and as occurring or having the potential to occur on lands within or outlying the
14 WIPP site. The FWS advised the DOE that the list of species provided in 1979 is still valid
15 except that the black-footed ferret should now be deleted. The DOE believes that the actions
16 described in the 1990 *Supplement Environmental Impact Statement* (SEIS) will have no
17 impact on any threatened or endangered species because these activities do not involve any
18 ground disturbance that was not already evaluated in the FEIS. In addition, there is no critical
19 habitat for terrestrial species identified as endangered by either the FWS or the New Mexico
20 Department of Game and Fish (NMDG&F) at the site area.

21 Also in 1989, the DOE consulted with the NMDG&F regarding the endangered species listed
22 by the state in the vicinity of the WIPP site. The NMDG&F currently lists (based on
23 NMDG&F Regulation 657, dated January 9, 1988) seven birds and one reptile that are in one
24 of two endangerment categories and that occur or are likely to occur at the site. The
25 NMDG&F agreed in 1989 that the proposed WIPP activities would probably not have
26 appreciable impacts on endangered species listed by the state in the area. *A Handbook of Rare
27 and Endemic Plants of New Mexico* published by the University of New Mexico lists the
28 plants in New Mexico classified as threatened, endangered, or sensitive, and includes 20
29 species, representing 14 families, that are found in Eddy County and could occur at or near the
30 WIPP site.

31 2.4.2 Water Quality

32 In this section, the DOE presents a discussion of the quality of groundwater and surface-water
33 in the WIPP area.

34 2.4.2.1 Groundwater Quality

35 Based on the major solute compositions described in Siegel et al. (1991), four hydrochemical
36 facies are delineated for the Culebra.

1 **Zone A.** A sodium chloride brine (approximately 3.0 molar) with a magnesium/calcium
2 (Mg/Ca) mole ration between 1.2 and 2.0. This water is found in the eastern third of the
3 WIPP site. The zone is roughly coincident with the region of low transmissivity described by
4 LaVenue et al. in 1988. On the western side of the zone, halite in the Rustler has been found
5 only in the unnamed lower member. In the eastern portion of the zone, halite has been
6 observed throughout the Rustler.

7 **Zone B.** A dilute anhydrite-rich water (ionic strength < 0.1 molar) occurs in the southern part
8 of the site. The Mg/Ca mole ratios are uniformly low (0.0–0.5). This zone is coincident with
9 a high-transmissivity region and halite is not found in the Rustler in this zone.

10 **Zone C.** Waters of variable composition with low to moderate ionic strength (0.3–1.6 molar)
11 occur in the western part of the WIPP site and along the eastern side of Nash Draw. Mg/Ca
12 mole ratios range from 0.5 to 1.2. This zone is coincident with a region of variable
13 transmissivity. In the eastern part of this zone, halite is present in the lower member of the
14 Rustler. Halite is not observed in the formation on the western side of the zone. The most
15 halite-rich water is found in the eastern edge of the zone, close to core locations where halite
16 is observed in the Tamarisk member.

17 **Zone D.** A fourth zone can be defined based on inferred contamination related to potash
18 refining operations in the area. Waters from these wells have anomalously high solute
19 concentrations (3–6 molar) and potassium/sodium (K/Na) weight ratios (0.22) compared to
20 waters from other zones (K/Na = 0.01–0.09). In the extreme southwestern part of this zone,
21 the composition of the Culebra well water has changed over the course of a 7-year monitoring
22 period. The Mg/Ca mole ratio at WIPP-29 is anomalously high, ranging from 10 to 30 during
23 the monitoring period.

24 This zonation is consistent with that described by Ramey in 1985, who defined three zones.
25 The fourth zone (D) was added by Siegel et al. in 1991 to account for the local potash
26 contamination.

27 Together, the variations in solutes and the distribution of halite in the Rustler exhibit a mutual
28 interdependence. Concentrations of solutes are lowest where Rustler halite is less abundant,
29 consistent with the hypothesis that solutes in Rustler groundwaters are derived locally by
30 dissolution of minerals (e.g., halite, gypsum, and dolomite) in adjacent strata.

31 The TDS in the Magenta groundwater ranges in concentration from 5,460 to 270,000
32 milligrams per liter. This water is considered saline to briny. The transmissivity in areas of
33 lower TDS concentrations is very low, thus greatly decreasing its usability, and the Magenta is
34 not considered as a water supply. In general, the chemistry of Magenta water is variable.
35 Groundwater types range from a predominantly sodium chloride type to a calcium-
36 magnesium-sodium-sulfate type chemistry. The water chemistry may indicate a general
37 overall increase in TDS concentrations to the south and southwest, away from the WIPP site,
38 and a potential change to a predominantly sodium chloride water in that area.

1 In the WIPP area, the water quality of the Magenta is better than that of the Culebra.
2 However, water from the Magenta is not used anywhere in the vicinity of the WIPP.

3 **2.4.2.2 Surface-Water Quality**

4 The Pecos River is the nearest permanent water source to the WIPP site. It ultimately receives
5 any surface runoff drainage from the site via Laguna Grande de la Sal. Natural brine springs,
6 representing outfalls of the brine aquifers in the Rustler, feed the Pecos River at Malaga Bend,
7 12 miles (19 kilometers) southwest of the site. This natural saline inflow adds approximately
8 70 tons of chloride per day to the Pecos River. Return flow from irrigated areas above Malaga
9 Bend further contributes to the salinity. The concentrations of potassium, mercury, nickel,
10 silver, selenium, zinc, lead, manganese, cadmium, and barium also show significant elevations
11 at Malaga Bend but tend to decrease downstream. The metals presumably are rapidly
12 adsorbed onto the river sediments. Natural levels of certain heavy metals in the Pecos River
13 below Malaga Bend exceed the water quality standards of the World Health Organization, the
14 EPA, and the State of New Mexico. For example, the maximum level for lead is 50 parts per
15 billion, and levels of up to 400 parts per billion have been measured during WIPP-related
16 studies.

17 As it flows into Texas south of Carlsbad, the Pecos River is a major source of dissolved salt in
18 the west Texas portion of the Rio Grande Basin. Natural discharge of highly saline
19 groundwater into the Pecos River in New Mexico keeps TDS levels in the water in and above
20 the Red Bluff Reservoir very high. The TDS levels in this interval exceed 7,500 milligrams
21 per liter 50 percent of the time and, during low flows, can exceed 15,000 milligrams per liter.
22 Additional inflow from saline water-bearing aquifers below the Red Bluff Reservoir,
23 irrigation return flows, and runoff from oil fields continues to degrade water quality between
24 the reservoir and northern Pecos County in Texas. Annual discharge-weighted average TDS
25 concentrations exceed 15,000 milligrams per liter. Water use is varied in the southwest Texas
26 portion of the Pecos River drainage basin. For the most part, water use is restricted to
27 irrigation, mineral production and refining, and livestock. In many instances, surface-water
28 supplies are supplemented by groundwaters that are being depleted and are increasing in
29 salinity.

30 **2.4.3 *Air Quality***

31 Measurement of selected air pollutants at the WIPP site began in 1976 and were reported by
32 DOE in the FEIS. Since the preparation of that document, a more extensive air quality
33 monitoring program has been established. Seven classes of atmospheric gases regulated by
34 the EPA have been monitored at the WIPP site between August 27, 1986 and October 30,
35 1994. These gases are carbon monoxide (CO), hydrogen sulfide (H₂S), ozone (O₃), nitrogen
36 oxides (NO, NO₂, NO_x), and sulfur dioxide (SO₂). The total suspended particulates (TSPs) are
37 monitored in conjunction with the air-monitoring programs of the WIPP. The results of the
38 monitoring program are detailed in the annual reports for the WIPP Environmental
39 Monitoring Program.

1 **2.4.4 Environmental Radioactivity**

2 The background radiation conditions in the vicinity of the WIPP site are influenced by natural
3 sources of radiation, fallout from nuclear tests, and one local research project (Project
4 Gnome). Prior to the WIPP project, long-term radiological monitoring programs were
5 established in southeastern New Mexico to determine the widespread impacts of nuclear tests
6 at the Nevada Test Site and to evaluate the effects of Project Gnome. Project Gnome resulted
7 in the underground detonation of a nuclear device on December 10, 1961, at a site 7.5 miles
8 (12.5 kilometers) southwest of the WIPP site.

9 The WIPP Radiological Baseline Program (RBP), which included the Radiological
10 Environmental Surveillance Program, was initiated in July 1985 to describe background levels
11 of radiation and radionuclides in the WIPP environment prior to the underground
12 emplacement of radioactive waste. The RBP consisted of five subprograms: (1) atmospheric
13 baseline; (2) ambient radiation (measuring gamma radiation); (3) terrestrial baseline (sampling
14 soils); (4) hydrologic baseline (sampling surface-water and bottom sediments and
15 groundwater); and (5) biotic baseline (analyzing radiological parameters in key organisms
16 along potential radionuclide migration pathways). The RBP has been succeeded by the
17 Environmental Monitoring Report (EMR), which is described in Chapter 5. The final report
18 on the RBP is included as Appendix RBP.

19 **2.4.4.1 Atmospheric Radiation Baseline**

20 Historically, most gross alpha activity in airborne particulates has shown little variation and is
21 within the range of from 1 to 3×10^{-15} microcuries per milliliter, which is equivalent to 3.7 to
22 11×10^{-11} becquerels per milliliter. Mean gross beta activity in airborne particulates fluctuates
23 but is typically within the range of from 1 to 4×10^{-14} microcuries per milliliter (3.7 to 15×10^{-10}
24 becquerels per milliliter). A peak of 3.5×10^{-13} microcuries per milliliter (1.2×10^{-8} becquerels
25 per milliliter) in mean gross beta activity occurred in May 1986 and has been attributed to
26 atmospheric fallout from the Chernobyl incident in the former Soviet Union. The average
27 level of gamma radiation in the environment is approximately 7.5 microrentgens per hour, or
28 approximately 66 millirem per year.

29 For 1993, the mean gross alpha concentrations show limited fluctuation throughout the year
30 and range from 3.40×10^{-15} to 1.41×10^{-14} microcuries per milliliter (1.26×10^{-10} to 5.22×10^{-10}
31 becquerels per milliliter). These fluctuations appeared to be consistent among all sampling
32 locations. The mean gross beta concentrations fluctuate throughout the year within the range
33 of 3.32×10^{-14} to 2.63×10^{-14} microcuries per milliliter (1.23×10^{-9} to 9.74×10^{-10} becquerels per
34 milliliter). Individual gross alpha and beta concentrations reported for each location are
35 documented in Appendix SER.

36 **2.4.4.2 Ambient Radiation Baseline**

37 Using the average rate of 7.5 microrentgens per hour, the estimated annual dose is
38 approximately 66 millirem. The fluctuations noted are primarily due to calibration of the

1 system and meteorological events such as the high-intensity thunderstorms that frequent this
2 area in late summer. A seasonal rise in ambient radiation has been observed in the first and
3 fourth quarters each year. It is speculated that this fluctuation may be due to variations in the
4 emission and dispersion of radon-222 from the soil around the WIPP site. These variations
5 can be caused by meteorological conditions, such as inversions, which would slow the
6 dispersion of the radon and its progeny.

7 2.4.4.3 Terrestrial Baseline

8 Data were collected as part of the RBP at the WIPP in December 1985 and July 1987. Soil
9 samples were collected and analyzed from a total of 37 locations within a 50-mile (80-
10 kilometer) radius of the WIPP (see Table 2-8). The soil samples were analyzed for 19
11 radionuclides: ^{40}K , ^{60}Co , ^{90}Sr , ^{137}Cs , two isotopes of radium, three isotopes of thorium, four
12 isotopes of uranium, ^{237}Np , four isotopes of plutonium (^{239}Pu and ^{240}Pu were measured
13 together), ^{241}Am , and ^{244}Cm . Four isotopes (^{40}K , ^{234}U , ^{235}U , and ^{238}U) exhibited significant
14 differences among the three geographic groups, with samples from the outer sites having
15 significantly higher levels of radioactivity than those from the 5-mile (8-kilometer) ring sites
16 (i.e., 16 sampling sites in a ring around the WIPP with a 5-mile [8-kilometer] radius). For
17 ^{234}U , ^{235}U , and ^{238}U , the 5-mile (8-kilometer) ring sites also showed higher levels than the
18 WIPP sites. The isotopes ^{137}Cs , ^{226}Ra , ^{228}Th , and ^{230}Th exhibited differences between the outer
19 sites and the other two groups, which were indistinguishable. Again, the outer sites had
20 significantly higher levels of radioactivity than the other two groups. Measured mean values
21 for ^{40}K , ^{137}Cs , ^{226}Ra , the three thorium isotopes, and the three uranium isotopes were above
22 detection limits as shown in Table 2-8. The mean values for ^{60}Co , ^{90}Sr , ^{228}Ra , ^{233}U , ^{237}Np , the
23 plutonium isotopes, ^{241}Am , and ^{244}Cm fell below detection limits.

24 2.4.4.4 Hydrologic Radioactivity

25 The hydrologic radioactivity monitoring program is designed to establish characteristic
26 radioactivity levels in surface-water bodies, bottom sediments, and groundwater.

27 2.4.4.4.1 *Surface-Water and Sediment Background Radiation Levels*

28 Samples of both surface-water and groundwater were collected for the RBP. These samples
29 were analyzed for 19 radionuclides (^3H , ^{40}K , ^{60}Co , ^{90}Sr , ^{137}Cs , two isotopes of radium, three
30 isotopes of thorium, four isotopes of uranium, ^{237}Np , and four isotopes of plutonium [^{239}Pu
31 and ^{240}Pu were measured together]). The resulting data from the sampling of surface-water
32 and groundwater were analyzed independently.

33 2.4.4.4.1.1 *Surface-Water*

34 Samples of surface-water were collected from 12 locations over the course of the RBP.
35 Sampling locations were divided into three groups for an initial analysis of geographic
36 variability. Stock tanks represented the largest group, with five locations; they are located
37 closest to WIPP. Stock tanks in this area are typically man-made earthen catchment basins

with no surface outflow. The Pecos River represents the next major surface-water group. Four sampling locations were used along the Pecos River, from a northern (up-river) point near the town of Artesia to a southern (down-river) point near the town of Malaga, New Mexico. The third group, called Laguna Grande de la Sal, represents water from a series of playa lakes at the lower end of Nash Draw.

The sample mean radioactivity levels for most radionuclides were below their respective detection limits. Peak levels of ⁴⁰K from Laguna Grande de la Sal were 2.7x10⁻⁵ microcuries per gram (1.0 becquerels per gram), whereas the mean level at all other sampling locations was less than 2.7x10⁻⁷ microcuries per gram (0.01 becquerels per gram). All four isotopes of uranium exhibited significant differences among the three geographic groups. For all four isotopes, radionuclide levels in the tanks were at least one order of magnitude lower than levels found in the Pecos River and Laguna Grande de la Sal. Similar to ⁴⁰K, levels of uranium were highest in Laguna Grande de la Sal. Only ⁶⁰Co, ¹³⁷Cs, ²²⁸Ra, ²³⁴U, and ²³⁸U were found to be above detection limits. (See Appendix RBP for details.)

Table 2-8. Ranges of Mean Values Measured for Radioactive Isotopes at Sites at WIPP, 5 Miles from WIPP, and beyond 5 Miles from WIPP

| Isotope | Range of Mean Values ^a | |
|-----------------------|-----------------------------------|-----------------------------|
| | μCi/g | Bq/g |
| ⁴⁰ K | 4.9 to 9.3x10 ⁻⁶ | 1.8 to 3.4x10 ⁻¹ |
| ⁶⁰ Co | — | 0 |
| ⁹⁰ Sr | — | 0 |
| ¹³⁷ Cs | 1.3 to 2.2x10 ⁻⁷ | 4.7 to 8.1x10 ⁻³ |
| ²²⁶ Ra | 2.6 to 5.4x10 ⁻⁷ | 9.6 to 20x10 ⁻³ |
| ²²⁸ Ra | — | *b |
| ²²⁸ Th | 2.1 to 4.9x10 ⁻⁷ | 7.8 to 18x10 ⁻³ |
| ²³⁰ Th | 2.5 to 5.2x10 ⁻⁷ | 9.1 to 19x10 ⁻³ |
| ²³² Th | 3.0x10 ⁻⁷ | 1.1x10 ⁻² |
| ²³³ U | — | *b |
| ²³⁴ U | 1.5 to 3.3x10 ⁻⁷ | 5.4 to 12x10 ⁻³ |
| ²³⁵ U | 4.4 to 17x10 ⁻⁹ | 1.6 to 6.3x10 ⁻⁴ |
| ²³⁸ U | 1.6 to 3.0x10 ⁻⁷ | 5.7 to 11x10 ⁻³ |
| ²³⁷ Np | — | *b |
| ²³⁸ Pu | — | *b |
| ^{239/240} Pu | — | *b |
| ²⁴¹ Pu | — | *b |
| ²⁴¹ Am | — | *b |
| ²⁴⁴ Cm | — | *b |

^aThe ranges of mean values are expressed in terms of microcuries per gram of soil (μCi/gm) and becquerels per gram of soil (Bq/g).

^bBelow minimum detection limit of 3.7x10⁻³ Bq/g.

Source: Appendix RBP.

1 2.4.4.4.1.2 Sediments

2 Sediments were collected for the WIPP RBP from six locations: Hill Tank, Indian Tank,
3 Noye Tank, Laguna Grande de la Sal, and two sites along the Pecos River. These samples
4 were analyzed for 18 radionuclides (tritium, ^3H , was not analyzed in the sediments.).

5 In all five cases where differences were found among location groups, the stock tanks had
6 higher concentrations of radionuclides, possibly indicating an accumulation effect from the
7 closed nature of the tanks. Laguna Grande de la Sal sediments contained significantly higher
8 concentrations of ^{234}U than did the stock tanks and the Pecos River, which were
9 indistinguishable.

10 2.4.4.4.2 *Groundwater Radiological Characterization*

11 Groundwater samples were collected from 37 wells: 23 completed in the Culebra, 4
12 completed in the Magenta, and 10 privately owned. The samples were analyzed for the same
13 19 radionuclides as the surface-water samples. Elevated levels of ^{40}K were found in the
14 Magenta and private wells and in the Culebra (2.0 to 5.4×10^{-7} microcuries per gram, or 7.3 to
15 20×10^{-3} becquerels per gram, respectively) groundwater. The increased levels of ^{40}K can be
16 attributed to the generally high levels of dissolved solids in groundwater in these formations.
17 Only ^{60}Co , ^{137}Cs , radium, ^{234}U , and ^{238}U were found above detection limits and ^{226}Ra which
18 was found to have a distinct geographic pattern in the Culebra. Means from individual wells,
19 as shown in Table 2-9, show that levels of this radionuclide increase in concentration from
20 west to east.

21 Groundwater samples were collected in accordance with the written procedures. The primary
22 objective of the WQSP is to obtain representative and repeatable groundwater-quality data
23 from selected wells under rigorous field and laboratory procedures and protocols. At each
24 well site, the well is pumped and the groundwater serially analyzed for specific field
25 parameters. Once the field parameters have stabilized, denoting a chemical steady-state with
26 respect to these parameters, a final groundwater sample is collected to be analyzed for
27 radionuclides.

28 2.4.4.5 Biotic Baseline

29 This subprogram characterizes background radioactivity levels in key organisms along
30 possible food-chain pathways to man. Vegetation, rabbits, quail, beef, and fish are sampled,
31 and palatable tissues are analyzed for concentrations of transuranics and common naturally
32 occurring radionuclides. Because of the small sample sizes in this program, no attempt has
33 been made to interpret these data. The results are presented in total in Appendix RBP.

1 **Table 2-9. Mean Values Measured for Radionuclides**
 2 **in Water Wells around the WIPP Site**

| Isotope | Mean Value (10^{-4} Bq/g) |
|-----------------------|------------------------------|
| ^3H | Below <MDL (56) |
| ^{40}K | 73 to 200 |
| ^{60}Co | 12 |
| ^{90}Sr | <MDL (7.4) |
| ^{137}Cs | 7.2 |
| ^{226}Ra | 6.9 to 52 |
| ^{228}Ra | 9.6 |
| ^{228}Th | <MDL (3.7) |
| ^{230}Th | <MDL (0.37) |
| ^{232}Th | <MDL (0.37) |
| ^{233}U | <MDL (0.37) |
| ^{234}U | 2.6 |
| ^{235}U | <MDL (N/S) |
| ^{238}U | 0.72 |
| ^{237}Np | <MDL (0.37) |
| ^{238}Pu | <MDL (0.11) |
| $^{239/240}\text{Pu}$ | <MDL (0.74) |
| ^{241}Pu | <MDL (37) |

22 Key: <MDL = Less than the minimum detection level (MDL is shown in parentheses)

23 N/S = MDL not specified

24 Source: Appendix RBP

25 2.5 Climate and Meteorological Conditions

26 The long time periods involved in the isolation of radioactive waste are significant with
 27 respect to potential changes in climate. Climate changes are documented through studies of
 28 floral, faunal, and geological data and lead to fuller understanding of cyclic effects that may
 29 impact the performance of the disposal system. The modeling of future climate changes is
 30 presented in Chapter 6. The purpose of this section is to build the basis for the modeling in
 31 Chapter 6.

32 2.5.1 Historic Climatic Conditions

33 Data that can be used to interpret paleoclimates in the American Southwest come from a
 34 variety of sources and indicate alternating arid and sub-arid to sub-humid climates throughout
 35 the Pleistocene. The information included in this section was taken from a paper written by
 36 Swift in 1992.

37 Prior to 18,000 years ago, radiometric dates are relatively scarce, and the record is incomplete.
 38 From 18,000 years ago to the present, however, the climatic record is relatively well
 39 constrained by floral, faunal, and lacustrine data. These data span the transition from the last

1 full-glacial maximum to the present interglacial period; given the global consistency of glacial
2 fluctuations described below, they can be taken to be broadly representative of extremes for
3 the entire Pleistocene.

4 Early and middle Pleistocene paleoclimatic data for the southwestern United States are
5 incomplete and permit neither continuous reconstructions of paleoclimates nor direct
6 correlations between climate and glaciation prior to the last glacial maximum, which occurred
7 22,000–18,000 years ago. Stratigraphic and soil data from several locations, however,
8 indicate that cyclical alternation of wetter and drier climates in the Southwest had begun by
9 the early Pleistocene. Fluvial gravels in the Gatuña exposed in the Pecos River Valley of
10 eastern New Mexico indicate wetter conditions 1.4 million years ago and again 600,000 years
11 ago. The Mescalero caliche, exposed locally over much of southeastern New Mexico,
12 suggests drier conditions 510,000 years ago, and loosely dated spring deposits in Nash Draw
13 west of the WIPP imply wetter conditions occurring again later in the Pleistocene. The
14 Blackwater Draw of the southern High Plains of eastern New Mexico and western Texas,
15 correlating in time to both the Gatuña Formation and the Mescalero caliche, contains
16 alternating soil and eolian sand horizons that show at least six climatic cycles beginning more
17 than 1.4 million years ago and continuing to the present.

18 Data used to construct the more detailed climatic record for the latest Pleistocene and
19 Holocene come from six independent lines of evidence dated using carbon-14 techniques:
20 plant communities preserved in packrat middens throughout the Southwest, including sites in
21 Eddy and Otero counties, New Mexico; pollen assemblages from lacustrine deposits in
22 western New Mexico and other locations in the Southwest; gastropod assemblages from
23 western Texas; ostracod assemblages from western New Mexico; paleolake levels throughout
24 the Southwest; and faunal remains from caves in southern New Mexico.

25 Prior to the last glacial maximum 22,000 to 18,000 years ago, evidence from mid-
26 Wisconsinan faunal assemblages in caves in southern New Mexico, including the presence of
27 species such as the desert tortoise that are now restricted to warmer climates, suggests hot
28 summers and mild, dry winters. Lacustrine evidence confirms the interpretation of a relatively
29 dry climate prior to and during the glacial advance. Permanent water did not appear in what
30 was later to become a major lake in the Estancia Valley in central New Mexico until some
31 time before 24,000 years ago, and water depths in lakes at higher elevations in the San
32 Agustin Plains in western New Mexico did not reach a maximum until between 22,000 and
33 19,000 years ago. Ample floral and lacustrine evidence documents cooler, wetter conditions
34 in the Southwest during the glacial peak. These changes were not caused by the immediate
35 proximity of glacial ice. None of the Pleistocene continental glaciations advanced farther
36 southwest than northeastern Kansas, and the most recent, late-Wisconsinan ice sheet reached
37 its limit in South Dakota, approximately 745 miles (roughly 1,200 kilometers) from WIPP.
38 Discontinuous alpine glaciers formed at the highest elevations throughout the Rocky
39 Mountains, but these isolated ice masses were symptoms, rather than causes, of cooler and
40 wetter conditions and had little influence on regional climate at lower elevations. The closest
41 such glacier to WIPP was on the northeast face of Sierra Blanca Peak in the Sacramento
42 Mountains, approximately 135 miles (220 kilometers) to the northwest.

1 Global climate models indicate that the dominant glacial effect in the Southwest was the
2 disruption and southward displacement of the westerly jet stream by the physical mass of the
3 ice sheet to the north. At the glacial peak, major Pacific storm systems followed the jet stream
4 across New Mexico and the southern Rocky Mountains, and winters were wetter and longer
5 than either at the present or during the previous interglacial period.

6 Gastropod assemblages at Lubbock Lake in western Texas suggest mean annual temperatures
7 5°C below present values. Both floral and faunal evidence indicate that annual precipitation
8 throughout the region was 1.6 to 2.0 times greater than today's values. Floral evidence also
9 suggests that winters may have continued to be relatively mild, perhaps because the glacial
10 mass blocked the southward movement of arctic air. Summers at the glacial maximum were
11 cooler and drier than at present, without a strongly developed monsoon.

12 The jet stream shifted northward following the gradual retreat of the ice sheet after 18,000
13 years ago, and the climate responded accordingly. By the Pleistocene/ Holocene boundary
14 approximately 11,000 years ago, conditions were significantly warmer and drier than
15 previously, although still dominated by winter storms and still wetter than today. Major
16 decreases in total precipitation and the shift toward the modern monsoonal climate did not
17 occur until the ice sheet had retreated into northeastern Canada in the early Holocene.

18 By middle Holocene time, the climate was similar to that of the present, with hot, monsoon-
19 dominated summers and cold, dry winters. The pattern has persisted to the present, but not
20 without significant local variations. Soil studies show that the southern High Plains were
21 drier from 6,500 to 4,500 years ago than before or since. Gastropod data from Lubbock Lake
22 indicate the driest conditions from 7,000 to 5,000 years ago (precipitation, 0.89 times present
23 values; mean annual temperature, 2.5°C higher than present values), with a cooler and wetter
24 period 1,000 years ago (precipitation, 1.45 times present values; mean annual temperature,
25 2.5°C lower than present). Plant assemblages from southwestern Arizona suggest steadily
26 decreasing precipitation from the middle Holocene to the present, except for a brief wet period
27 approximately 990 years ago. Stratigraphic work at Lake Cochise shows two mid-Holocene
28 lake stands, one near or before 5,400 years ago and one between or before 3,000 to 4,000
29 years ago; however, both were relatively short-lived, and neither reached the maximum depths
30 of the late Pleistocene high stand that existed before 14,000 years ago.

31 Inferred historical precipitation indicates that during the Holocene, wet periods were relatively
32 drier and shorter in duration than those of the late Pleistocene. Historical records over the last
33 several hundred years indicate numerous lower intensity climatic fluctuations, some too short
34 in duration to affect floral and faunal circulation. Sunspot cycles and the related change in the
35 amount of energy emitted by the sun have been linked to historical climatic changes elsewhere
36 in the world, but the validity of the correlation is uncertain. Correlations have also been
37 proposed between volcanic activity and climatic change. In general, however, causes for past
38 short-term changes are unknown.

1 The climatic record presented here should be interpreted with caution because its resolution
2 and accuracy are limited by the nature of the data used to construct it. Floral and faunal
3 assemblages change gradually and show only a limited response to climatic fluctuations that
4 occur at frequencies that are higher than the typical life span of the organisms in question. For
5 long-lived species such as trees, resolution may be limited to hundreds or even thousands of
6 years. Sedimentation in lakes and playas has the potential to record higher frequency
7 fluctuations, including single-storm events, but only under a limited range of circumstances.
8 Once water levels reach a spill point, for example, lakes show only a limited response to
9 further increases in precipitation.

10 With these observations in mind, three significant conclusions can be drawn from the climatic
11 record of the American Southwest. First, maximum precipitation in the past coincided with
12 the maximum advance of the North American ice sheet. Minimum precipitation occurred
13 after the ice sheet had retreated to its present limits. Second, past maximum long-term
14 average precipitation levels were roughly twice the present levels. Minimum levels may have
15 been 90 percent of the present levels. Third, short-term fluctuations in precipitation have
16 occurred during the present relatively dry, interglacial period, but they have not exceeded the
17 upper limits of the glacial maximum.

18 Too little is known about the relatively short-term behavior of global circulation patterns to
19 accurately predict precipitation levels over the next 10,000 years. The long-term stability of
20 patterns of glaciation and deglaciation, however, do permit the conclusion that future climatic
21 extremes are unlikely to exceed those of the late Pleistocene. Furthermore, the periodicity of
22 glacial events suggests that a return to full-glacial conditions is highly unlikely within the next
23 10,000 years. Additional discussion about the future climate is given in Chapter 6.0.

24 **2.5.2 *Current Climatic Conditions***

25 The climate of the region is semiarid, with generally mild temperatures, low precipitation and
26 humidity, and a high evaporation rate. Winds are mostly from the southeast and moderate. In
27 late winter and spring, there are strong west winds and dust storms. Figure 2-33 depicts the
28 annual wind rose for 1993 for the WIPP site. During the winter, the weather is often
29 dominated by a high-pressure system situated in the central portion of the western United
30 States and a low-pressure system located in north-central Mexico. During the summer, the
31 region is affected by a low-pressure system normally situated over Arizona.

32 Temperatures are moderate throughout the year, although seasonal changes are distinct. The
33 mean annual temperature in southeastern New Mexico is 63°F. In the winter (December
34 through February), night-time lows average near 23°F, and average maxima are in the 50s.
35 The lowest recorded temperature at the nearest Class-A weather station in Roswell was -29°F
36 in February 1905. In the summer (June through August), the day-time temperature exceeds
37 90°F approximately 75 percent of the time. The National Weather Service recently

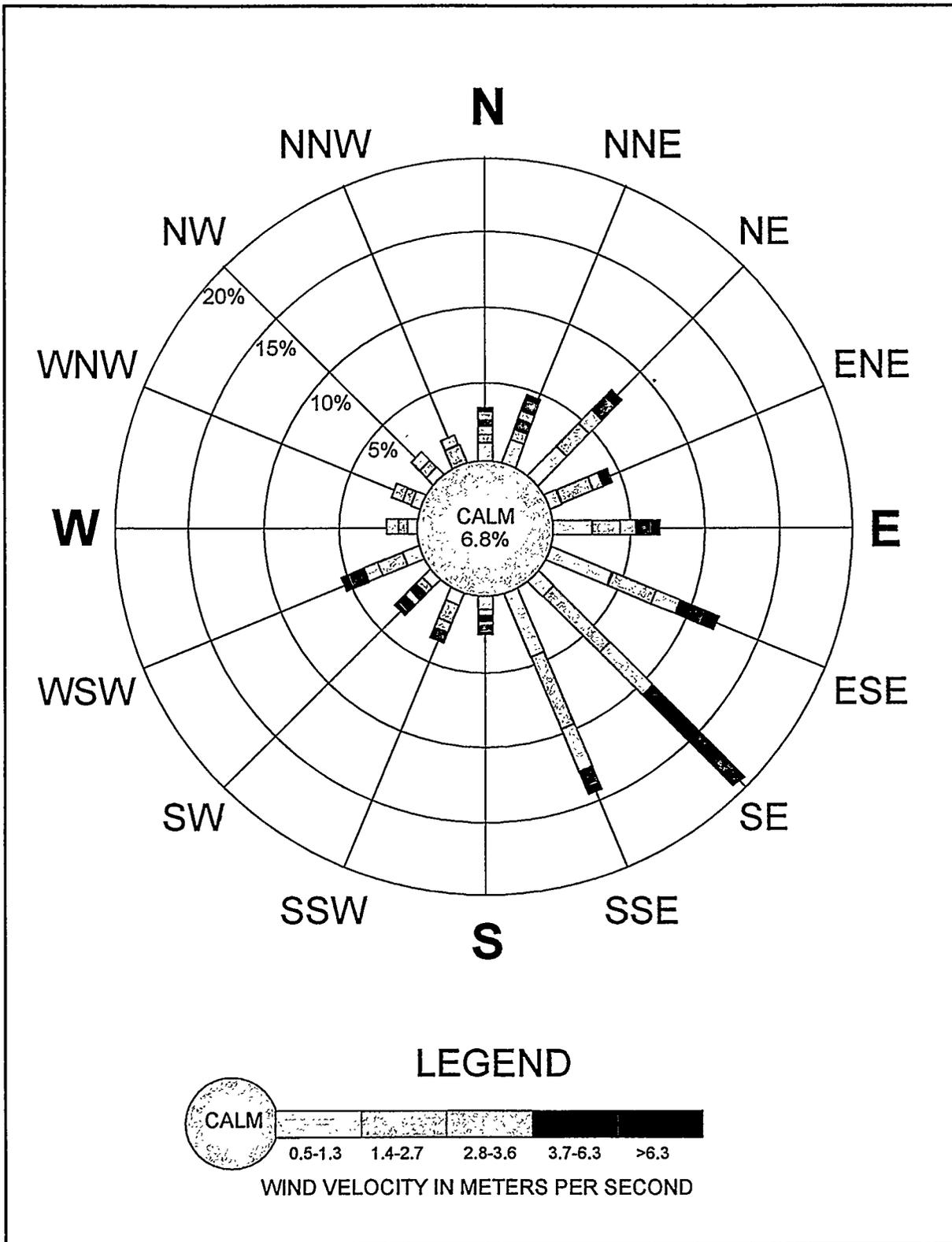


Figure 2-33. 1993 Annual Windrose

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1 documented a measurement of 122°F at the WIPP site as the record high temperature for New
 2 Mexico. This measurement occurred on June 27, 1994. Table 2-10 shows the average
 3 monthly maximum and minimum temperatures, and Figure 2-34 shows the mean monthly
 4 temperatures during 1993 at the WIPP site.

5 Precipitation is light and unevenly distributed throughout the year, averaging 12 inches (300
 6 millimeters). Figure 2-35 shows the amount of monthly precipitation recorded at the WIPP
 7 site during 1993. Winter is the season of least precipitation, averaging less than 0.6 inches (15
 8 millimeters) of rainfall per month. Snow averages about 5 inches (127 millimeters) per year
 9 at the site and seldom remains on the ground for more than a day at a time because of the
 10 typically above-freezing temperatures in the afternoon. Approximately half the annual
 11 precipitation comes from frequent thunderstorms in June through September. Rains are
 12 usually brief but occasionally intense when moisture from the Gulf of Mexico spreads over
 13 the region.

**Table 2-10. Average Monthly Maximum and Minimum Temperatures at the
 WIPP Site from September 1992 through December 1993**

| Month | Maximum | | Minimum | |
|----------------|---------|-------|---------|-------|
| | (°C) | (°F) | (°C) | (°F) |
| September 1992 | 31.7 | 89.06 | 14.9 | 58.82 |
| October 1992 | 26.1 | 78.98 | 10.3 | 50.54 |
| November 1992 | 16.8 | 62.24 | 1.1 | 33.98 |
| December 1992 | 14 | 57.2 | -1.8 | 28.76 |
| January 1993 | 15 | 59 | 1 | 33.8 |
| February 1993 | 18 | 64.4 | 1 | 33.8 |
| March 1993 | 23 | 73.4 | 4 | 39.2 |
| April 1993 | 28 | 82.4 | 8 | 46.4 |
| May 1993 | 32 | 89.6 | 13 | 55.4 |
| June 1993 | 36 | 96.8 | 19 | 66.2 |
| July 1993 | 38 | 100.4 | 22 | 71.6 |
| August 1993 | 29 | 84.2 | 21 | 69.8 |
| September 1993 | 34 | 93.2 | 16 | 60.8 |
| October 1993 | 28 | 82.4 | 9 | 48.2 |
| November 1993 | 20 | 68 | 1 | 33.8 |
| December 1993 | 18 | 64.4 | -1 | 30.2 |

Source: WIPP Annual Site Environmental Report for Calendar Year 1992.

2.6 Seismology

The purpose of the seismic studies is to build a basis from which to predict ground motions that the WIPP repository may be subjected to in the near and distant future. The concern about seismic effects in the near future, during the operational period, pertains mainly to the

1 design requirements for surface and underground structures for providing containment during
2 seismic events. The concern about effects occurring over the long term, after the repository
3 has been decommissioned and sealed, pertains more to relative motions (faulting) within the
4 repository and possible effects of faulting on the integrity of the salt beds and/or shaft seals.

5 In this discussion, the magnitudes are reported in terms of the Richter scale, and all intensities
6 are based on the modified Mercalli intensity scale. Most of the magnitudes were determined
7 by the New Mexico Institute of Mining and Technology or described in Appendix GCR.

8 Seismic data are presented in two time frames, before and after the time when seismographic
9 data for the region became available. The earthquake record in southern New Mexico dates
10 back only to 1923, and seismic instruments have been in place in the state since 1961.
11 Various records have been examined to determine the seismic history of the area within 180
12 miles (288 kilometers) of the site. With the exception of a weak shock in 1926 at Hope, New
13 Mexico, and shocks in 1936 and 1949 felt at Carlsbad, all known shocks before 1961 occurred
14 to the west and southwest of the site more than 100 miles (160 kilometers) away.

15 The strongest earthquake on record within 180 miles (288 kilometers) of the site was the
16 Valentine, Texas, earthquake of August 16, 1931. It has been estimated to have been of
17 magnitude 6.4 on the Richter scale (Modified Mercalli Intensity of VIII). The Valentine
18 earthquake was 130 miles (208 kilometers) south-southwest of the site. Its Modified Mercalli
19 Intensity at the site is estimated to have been V; this is believed to be the highest intensity felt
20 at the site in this century.

21 In 1887, a major earthquake occurred in northeast Sonora, Mexico. Although about 335 miles
22 (536 kilometers) west-southwest of the site, it is indicative of the size of earthquakes possible
23 in the eastern portion of the Basin and Range Province, west of the province containing the
24 site. Its magnitude was estimated to have been 7.8 (VIII to IX in Modified Mercalli Intensity).
25 It was felt over an area of 0.5 million square miles (1.3 million square kilometers) (as far as
26 Santa Fe to the north and Mexico City to the south); fault displacements near the epicenter
27 were as large as 26 feet (18 meters).

28 Since 1961, instrumental coverage has become comprehensive enough to locate most of the
29 moderately strong earthquakes (local magnitude >3.5) in the region. Instrumentally
30 determined shocks that occurred within 180 miles (288 kilometers) of the site between 1961
31 and 1979 are shown in Figure 2-36. The distribution of these earthquakes may be biased by
32 the fact that seismic stations were more numerous and were in operation for longer periods
33 north and west of the site.

34 Except for the activity southeast of the site, the distribution of epicenters since 1961 differs
35 little from that of shocks before that time. There are two clusters, one associated with the Rio
36 Grande Rift on the Texas-Chihuahua border and another associated with the Central Basin
37 Platform in Texas near the southeastern corner of New Mexico. The latter activity was not

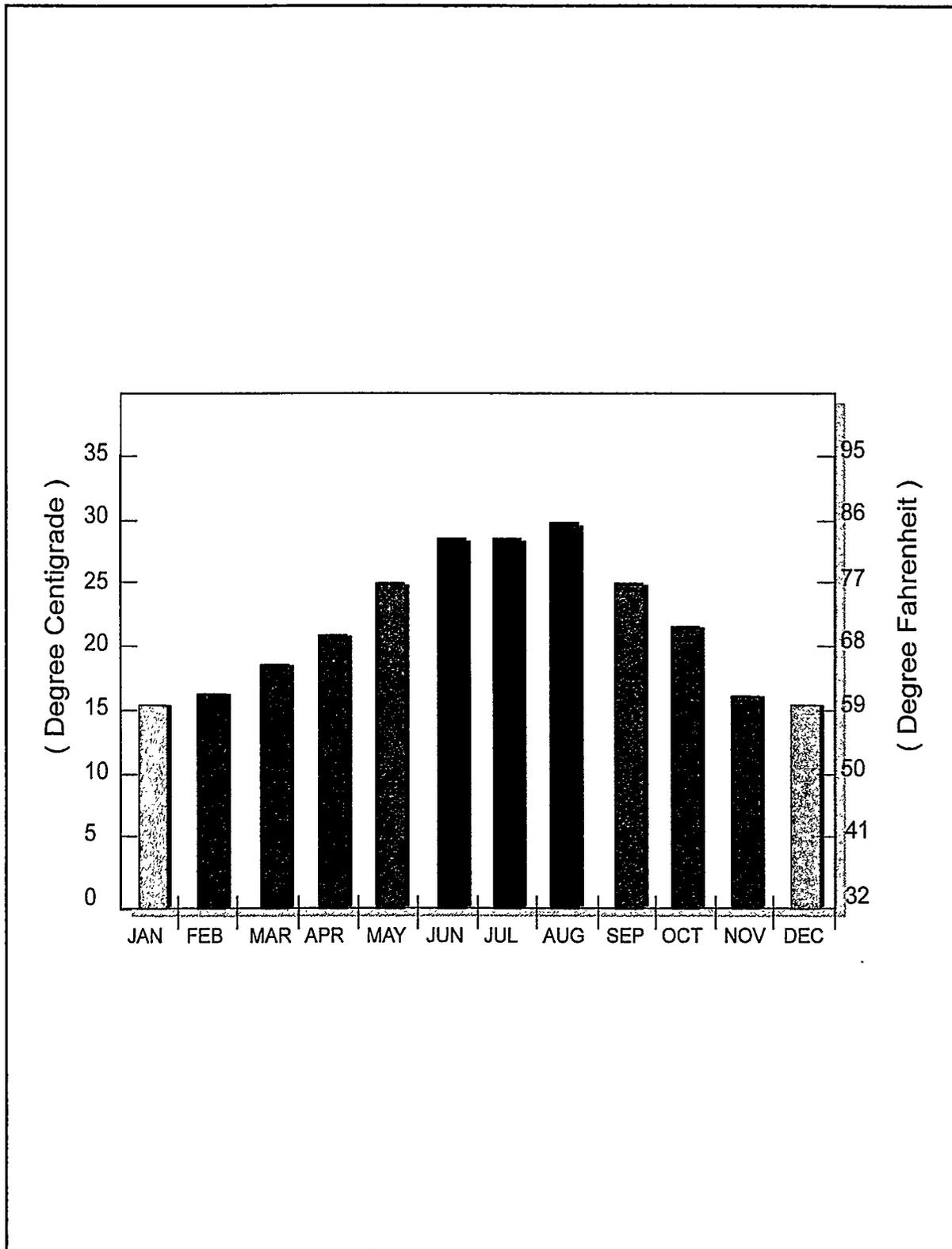


Figure 2-34. 1993 Mean Monthly Temperatures at the WIPP Site

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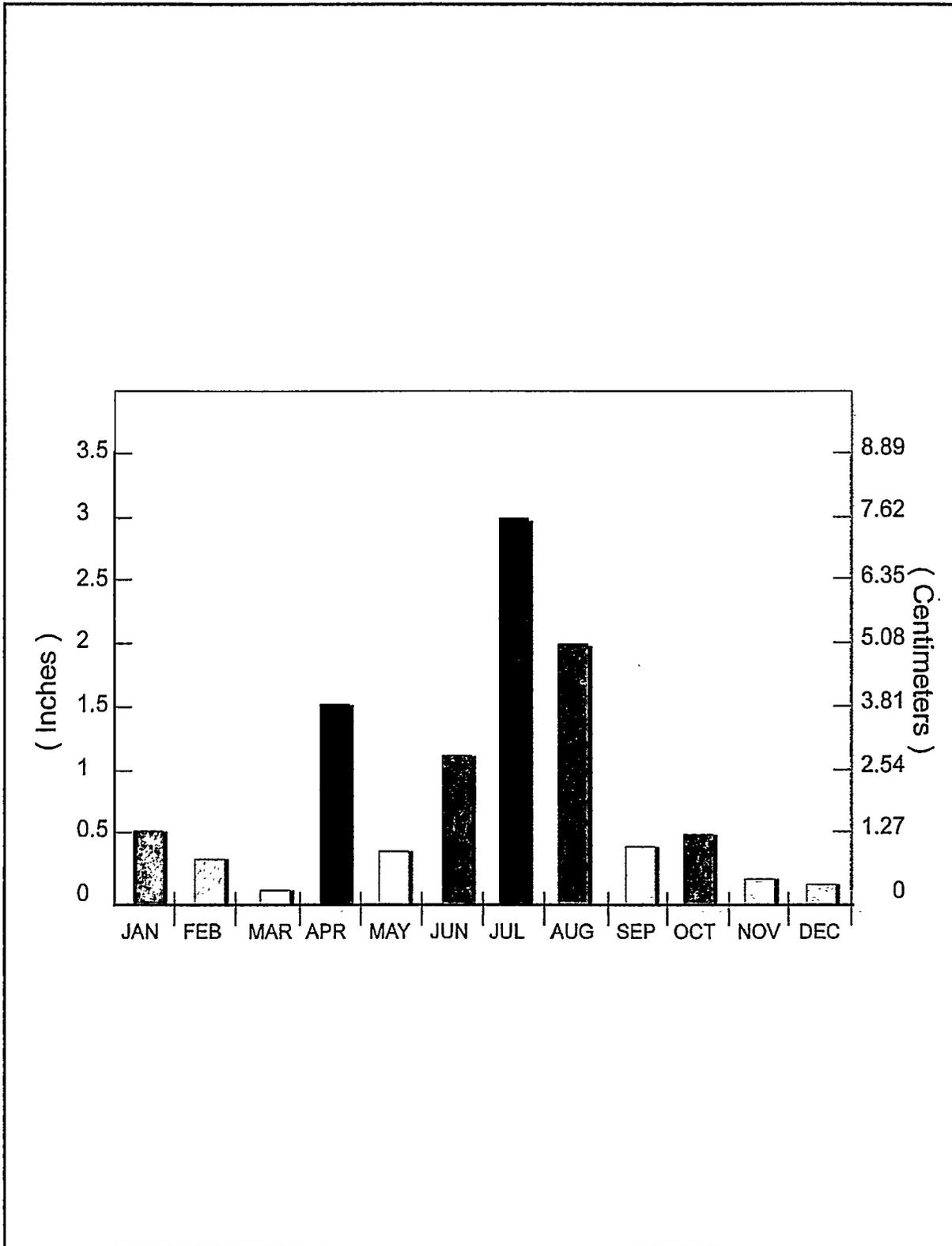
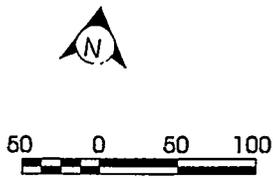
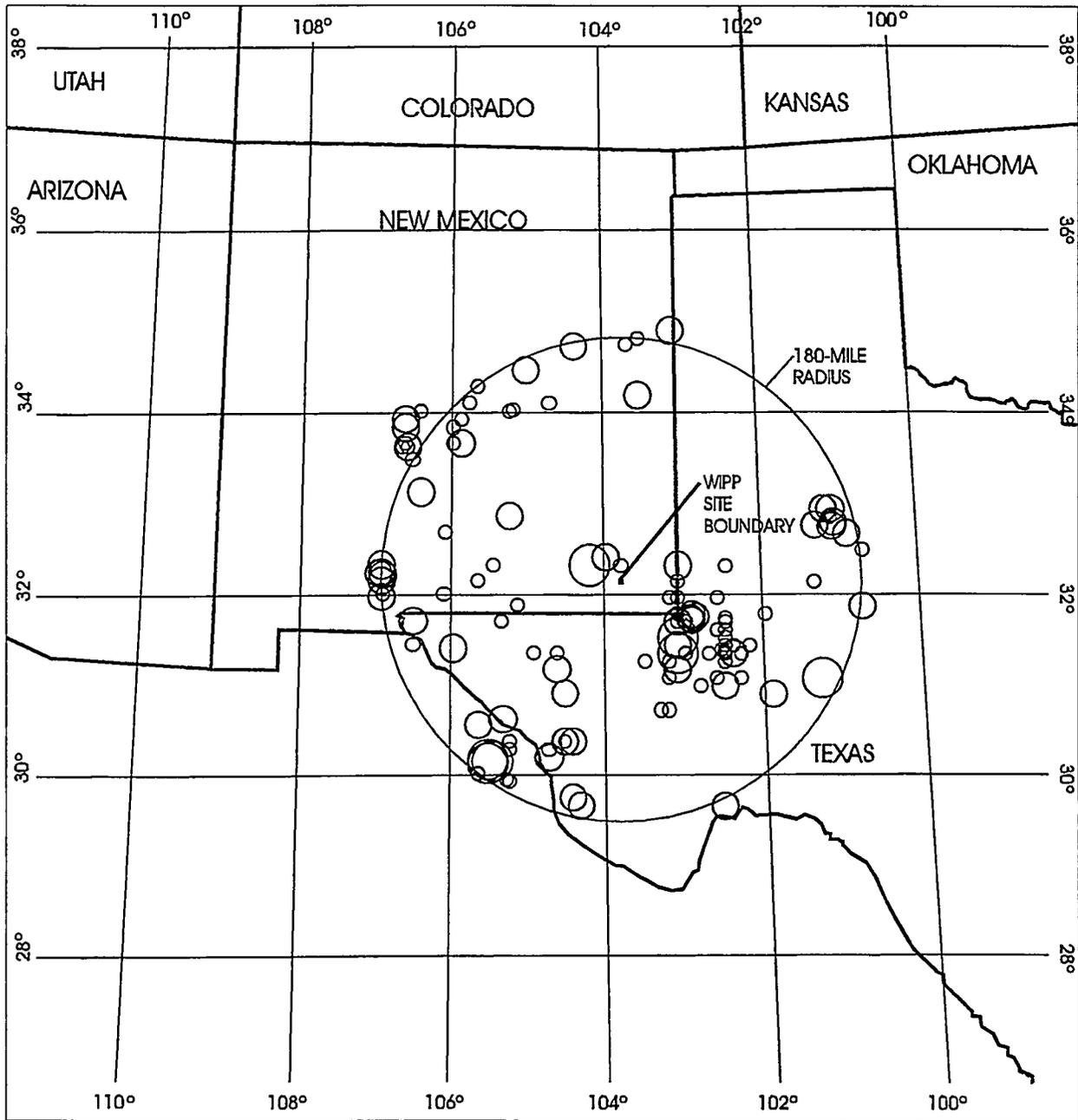


Figure 2-35. 1993 Precipitation at the WIPP Site

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NOTES:
 LOCATIONS OF EARTHQUAKES WITHIN 180 MI. OF THE WIPP SITE.
 EPICENTERS WERE DETERMINED INSTRUMENTALLY AND COVER
 THE PERIOD FROM 1962 THROUGH 1993. FOR DRAFTING
 CLARITY NO EARTHQUAKE WITH A MAGNITUDE LESS THAN 2.0
 IS SHOWN. IN AREAS WHERE CROWDING OCCURS SOME EPI-
 CENTERS ARE SLIGHTLY OFFSET FOR DRAFTING CONVENIENCE.

MAGNITUDE

- >3.5
- 2.5-3.5
- <2.5

Figure 2-36. Regional Earthquake Epicenters Occurring after 1961

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1 reported before 1964. It is not clear from the record whether earthquakes were occurring in
2 the Central Basin Platform before 1964, although local historical societies and newspapers
3 tend to confirm their absence before that time.

4 A station operating for 10 months at Fort Stockton, Texas, indicated many small shocks from
5 the Central Basin Platform. Activity was observed at the time the station opened on June 21,
6 1964. This activity may be related to the injection of water underground for oil recovery. In
7 the Ward–Estes North oilfield, operated by the Gulf Oil Corporation, the cumulative total of
8 water injected up to 1970 was over 1 billion barrels. Accounting for 42 percent of the water
9 injected in Ward and Winkler counties, Texas, the quantity is three times the total injected in
10 all the oil fields of southeastern New Mexico during the same period. Water injection has not
11 been used in the region of the WIPP site to stimulate gas production. The nearest oil fields in
12 the Delaware Basin, where secondary recovery might be attempted, are adjacent to the WIPP
13 site boundary in the Delaware Formations.

14 The most recent earthquake to be felt at the WIPP site occurred in January 1992 and is
15 referred to as the Rattlesnake Canyon Earthquake. It occurred 60 miles (100 kilometers) east-
16 southeast of the WIPP site. The earthquake was assigned a magnitude of 5.0. This event had
17 no effect on any of the structures at the WIPP as documented by post-event inspections by the
18 WIPP staff and the New Mexico Environment Department. This event was within the
19 parameters used to develop the seismic risk assessment of the WIPP facility for the purposes
20 of construction and operation.

21 The Rattlesnake Canyon event likely was tectonic in origin based on a 12 ± 2 kilometers depth.
22 This suggest some uncertainty regarding the origin of earthquakes associated with the Central
23 Basin Platform.

24 2.7 Rock Geochemistry

25 An understanding of the mineralogy and geochemistry of the host repository rock is
26 considered critical to predicting the long-term waste isolation capability of the repository.
27 Chemical composition of the different minerals and any impurities are important to
28 understand and predict waste rock compatibility of the Salado. The interactions of the rock,
29 brines, and waste are discussed in Chapter 6 to the extent that these interactions impact the
30 long-term integrity of the disposal system. This section emphasizes the following topics:

- 31 • Mineral content and composition
- 32 • Fluid inclusions
- 33 • Fracture fillings.

34 The Salado is dominated by various evaporite salts; the dominant mineral is halite (NaCl) of
35 varying purity and accessory minerals. The major accessory minerals are anhydrite (CaSO_4),
36 clays, polyhalite ($\text{K}_2\text{MgCa}_2(\text{SO}_4)_4 \cdot 2\text{H}_2\text{O}$), and gypsum ($\text{CaSO}_4 \cdot 2\text{H}_2\text{O}$). In the vicinity of the
37 repository, authigenic quartz (SiO_2) and magnesite (MgCO_3) are also present as accessory
38 minerals. The MBs in the salt are described as anhydrite with seams of clay. The clays within

1 the Salado are enriched in magnesium and depleted in aluminum. The magnesium enrichment
 2 probably reflects the intimate contact of the clays with brines derived from evaporating sea
 3 water, which are relatively high in magnesium.

4 A partial list of minerals found in the Delaware Basin evaporites, together with their chemical
 5 formulas, is given in Table 2-11. The table also indicates the relative abundances of the
 6 minerals in the evaporite rocks of the Castile, Salado, and Rustler. Minerals found either only
 7 at depth, removed from influence of weathering, or only near the surface, as weathering
 8 products, are also identified.

9 **Table 2-11. Chemical Formulas, Distributions, and Relative Abundances of Minerals**
 10 **in Delaware Basin Evaporites**

| Mineral | Formula | Occurrence/Abundance |
|-------------|--|--|
| Amesite | $(Mg_4Al_2)(Si_2Al_2)O_{10}(OH)_8$ | S, R |
| Anhydrite | $CaSO_4$ | CCC, SSS, RRR (rarely near surface) |
| Calcite | $CaCO_3$ | S, RR |
| Carnallite | $KMgCl_3 \cdot 6H_2O$ | SS ^b |
| Chlorite | $(Mg,Al,Fe)_{12}(Si,Al)_8O_{20}(OH)_{16}$ | S ^a , R ^a |
| Corrensite | mixed-layer chlorite and smectite | S ^a , R ^a |
| Dolomite | $CaMg(CO_3)_2$ | RR |
| Feldspar | $(K,Na,Ca)(Si,Al)_4O_8$ | C ^a , S ^a , R ^a |
| Glauberite | $Na_2Ca(SO_4)_2$ | C, S (never near surface) |
| Gypsum | $CaSO_4 \cdot 2H_2O$ | CCC (only near surface), S, RRR |
| Halite | $NaCl$ | CCC, SSS, RRR (rarely near surface), S, RRR |
| Illite | $K_{1-1.5}Al_4[Si_{7-6.5}Al_{1-1.5}O_{20}](OH)_4$ | S ^a , R ^a |
| Kainite | $KMgClSO_4 \cdot 3H_2O$ | SS ^b |
| Kieserite | $MgSO_4 \cdot H_2O$ | SS ^b |
| Langbeinite | $K_2Mg_2(SO_4)_3$ | S ^c |
| Magnesite | $MgCO_3$ | C, S, R |
| Polyhalite | $K_2Ca_2Mg(SO_4)_4 \cdot 2H_2O$ | SS, R (never near surface) |
| Pyrite | FeS_2 | C, S, R |
| Quartz | SiO_2 | C ^a , S ^a , R ^a |
| Serpentine | $Mg_3Si_2O_5(OH)_4$ | S ^a , R ^a |
| Smectite | $(Ca_{1/2},Na)_{0.7}(Al,Mg,Fe)_4(Si,Al)_8O_{20}(OH)_4 \cdot nH_2O$ | S ^a , R ^a |
| Sylvite | KCl | SS ^c |

34 **Key:**

35 C = Castile Formation; S = Salado Formation; R = Rustler Formation
 36 3 letters = abundant; 2 letters = common; 1 letter = rare or accessory

37 **Notes:**

38 ^apotash-ore mineral (never near surface)

39 ^bpotash-zone non-ore mineral (never near surface)

40 ^cin claystone interbeds

1 Although the most common Delaware Basin evaporite mineral is halite, the presence of less
2 soluble interbeds (dominantly anhydrite, polyhalite, and claystone) and more soluble
3 admixtures (e.g., sylvite, glauberite, kainite) has resulted in chemical and physical properties
4 significantly different from those of pure halite. In particular, the McNutt potash member,
5 between MBs 116 and 126, is locally explored and mined for potassium bearing minerals of
6 economic interest. Under differential stress, brittle interbeds (anhydrite, polyhalite,
7 magnesite, dolomite) may fracture while, under the same stress regime, pure halite would
8 undergo plastic deformation. Fracturing of relatively brittle beds, for example, has locally
9 enhanced the permeability, allowing otherwise non-porous rock to carry groundwater (e.g.,
10 fractured dolomite beds in the Rustler). Some soluble minerals incorporated in the rock salt
11 (e.g., polyhalite, sylvite, leonite, langbeinite) can be radiometrically dated, and their dates
12 indicate the time of the formation. The survival of such minerals is significant, in that such
13 dating is impossible in pure halite or anhydrite.

14 Liquids were collected from fluid inclusions and from seeps and boreholes within the WIPP
15 drifts. Analysis of these samples indicated that there is compositional variability of the fluids
16 showing the effects of various phase transformations on brine composition. The fluid
17 inclusions belong to a different chemical population than do the fluids emanating from the
18 walls. It was concluded that much of the brine is completely immobilized within the salt and
19 that the free liquid emanating from the walls is present as a fluid film along intergranular
20 boundaries mainly in clays and in fractures in anhydrites. Additional information can be
21 found in Appendix GCR.

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3.0 FACILITY DESCRIPTION

Chapter 3 provides technical information about those systems at the Waste Isolation Pilot Plant (WIPP) facility that are important in meeting the disposal standards at Title 40 Code of Federal Regulations (CFR) Part 191. Descriptions relevant to long-term containment are provided for surface structures, shafts, underground waste disposal and support facilities, and engineered barriers (such as seals).

The WIPP facility is a transuranic (TRU) radioactive waste management facility owned and operated by the U.S. Department of Energy (DOE). The Westinghouse Electric Corporation Waste Isolation Division (WID) is the managing and operating (M&O) contractor. The WIPP facility consists of the 16-square-mile (41.4-square-kilometer) area placed under the jurisdiction of the DOE by the Waste Isolation Pilot Plant Land Withdrawal Act (LWA) (U.S. Congress 1992). The facility has been divided into four functional areas: (1) the property protection area which is surrounded by a chain-link security fence that encloses 35 acres (0.14 square kilometers) and provides security and protection for all major surface structures; (2) Zone II, which represents the maximum extent of allowed underground development; (3) the exclusion zone, which encompasses approximately 1,450 acres (5.9 square kilometers) and defines the area within which no prohibited articles (e.g., firearms) are allowed; and (4) the WIPP site boundary, which is defined on the surface by a 16-section (41.4-square-kilometer) federal land area under the jurisdiction of the DOE.

The DOE may only emplace those radioactive wastes in the WIPP that meet *both* the definition of TRU, as defined in the WIPP LWA, *and* which can be certified to the project's waste acceptance criteria (WAC) (details are in Chapter 4.0). As defined in the LWA, TRU waste means waste containing more than 100 nanocuries of alpha-emitting TRU isotopes per gram of waste with half-lives greater than 20 years. Generally, these wastes fall into two categories: contact-handled (CH) TRU waste, which has a surface dose rate of less than 200 millirem per hour, and remote-handled (RH) TRU waste, which has a surface dose rate of 200 millirem per hour or greater. In accordance with the LWA, no RH TRU waste received at WIPP may have a surface dose rate in excess of 1,000 rem per hour, and no more than 5 percent by volume of the RH TRU may have a surface dose rate in excess of 100 rem per hour (U.S. Congress 1992).

The waste disposal area of the WIPP facility consists of eight panels, each of which contains seven rooms (Figure 3-1). At present, a 25-year operating time period is estimated to mine and fill all eight panels, the four access drifts, and the crosscuts in the WIPP repository. At the end of the 25-year period, it is currently estimated that up to 10 years will be required for decontamination and decommissioning and closure activities (see Appendix D&D).

The WIPP facility is designed to receive up to 6.2 million cubic feet (175,600 cubic meters) of CH TRU waste and 250,000 cubic feet (7,080 cubic meters) of RH TRU waste. However, the actual amount of waste to be received at WIPP is governed by the LWA, which sets the total volume for CH and RH TRU waste combined at a maximum of 6.2 million cubic feet (175,600 cubic meters). The LWA restricted RH TRU waste to a maximum activity of 23 curies per liter and not to exceed a total of 5.1 million curies (U.S. Congress 1992).

1 Table 3-1 delineates pertinent site features of the WIPP facility.

2 **Table 3-1. WIPP Site Features**

| | |
|---|---|
| 3 Facility name | Waste Isolation Pilot Plant |
| 4 EPA ID No. | NM 4890139088 |
| 5 Location | 26 miles east of Carlsbad, New Mexico |
| 6 County | Eddy |
| 7 Section | 15-22 and 27-34 |
| 8 Township | 22S |
| 9 Range | 31E |
| 10 Site area | 10,240 acres (41.4 square kilometers) |
| 11 Facility area | 35 acres (0.14 square kilometers) |
| 12 Depth | 2,150 feet (655 meters) |
| 13 Expected operational life of facility | 25 years |
| 14 Expected closure time (including 15 decontamination and decommissioning) | 10 years |
| 16 Maximum amount of CH TRU waste 17 designed to receive over life of facility | 6.2 million cubic feet (175,600 cubic meters) |
| 18 Maximum amount of RH TRU waste 19 designed to receive over life of facility | 250,000 cubic feet (7,080 cubic meters) |

20 **3.1 General Facility Design**

21 The DOE has designed the WIPP facility to accomplish three primary goals:

- 22 1. To receive, handle, and dispose of TRU waste and TRU mixed waste (in this document,
23 the term "TRU waste" is used to describe both TRU and TRU mixed waste unless
24 otherwise noted)
- 25 2. To protect the health and safety of workers, the public, and the environment
- 26 3. To comply with applicable radiation protection standards, environmental regulations, and
27 requirements of federal, state, and local agencies (as discussed in Appendix BECR).

28 The surface facilities at the WIPP accommodate the personnel, equipment, and support
29 services required for the receipt, preparation, and transfer of TRU waste from the surface to
30 the underground. The surface structures are located within a perimeter security fence. Access

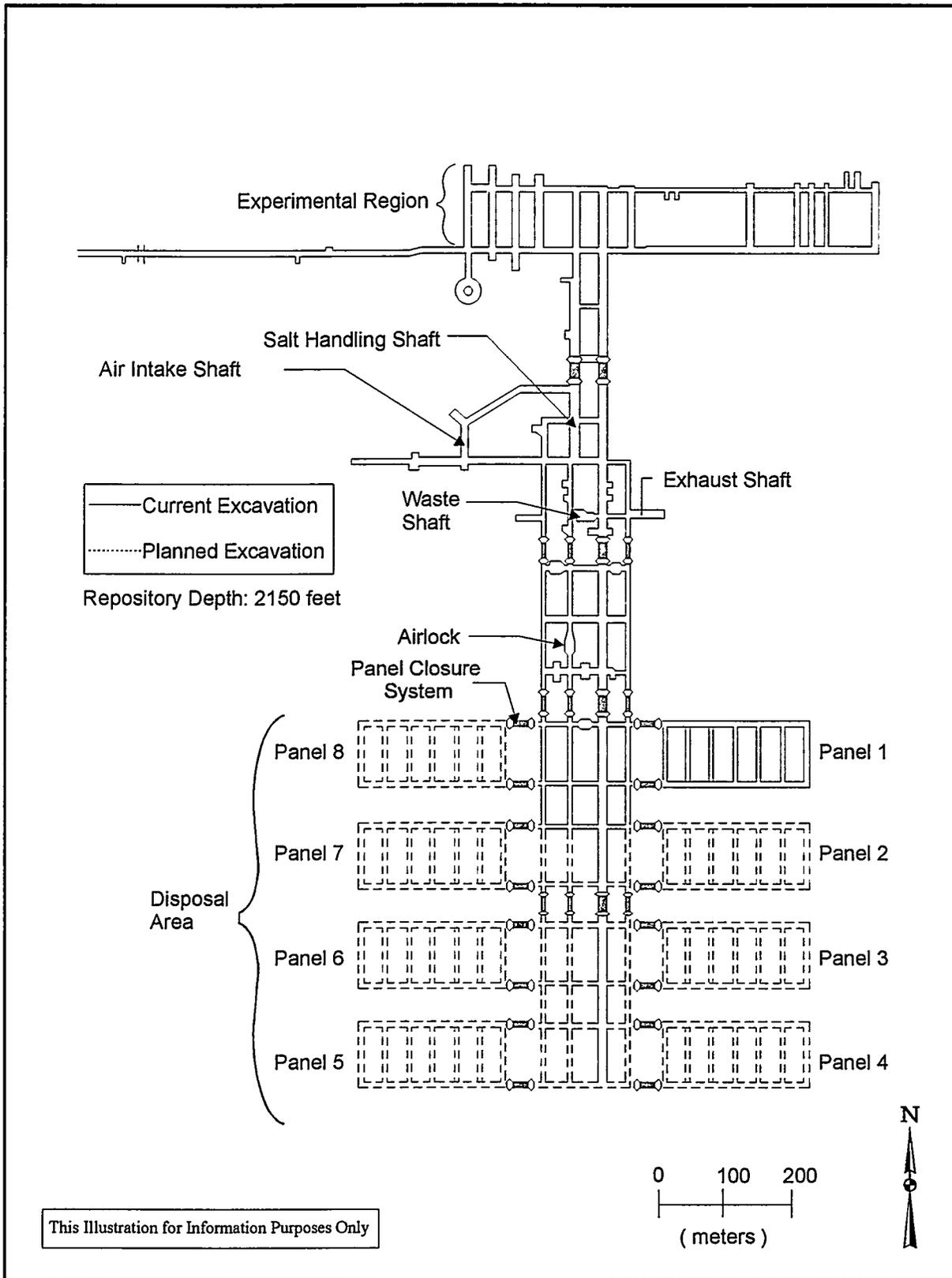


Figure 3-1. Plan View of WIPP Underground Facility and Panel Closure Systems

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1 is controlled by security officers 24 hours a day. Four vertical shafts connect the surface
2 facilities to the underground. The underground facilities include the waste disposal area, the
3 shaft pillar area, and associated support facilities. Figure 3-2 provides a spatial view of the
4 WIPP facility.

5 **3.1.1 DOE Facility Acquisition Process**

6 Federal facility acquisition policies were applied to the design and construction of the WIPP
7 facility, in accordance with DOE Order 4700.1, *Project Management System*. In addition,
8 WIPP structures were designed to meet DOE design and quality assurance (QA) requirements
9 specified in DOE Order 6430.1, *General Design Criteria*. Each WIPP facility item was
10 evaluated against the Design Classification System Criteria (see DOE 1990, § 3.0, table
11 3.1.8). Application of these criteria identified no Design Class I items at the WIPP facility.
12 The WIPP Waste Handling Building (WHB) was designed to meet the requirements
13 applicable to Design Class II structures, systems, and components for non-reactor nuclear
14 facilities. The underground area is classified as a Design Class IIIB non-reactor nuclear
15 facility. The design class designations are defined for categorizing structures, systems, and
16 components in accordance with the importance of their function relative to health and safety
17 of the public and on-site personnel during plant operations.

18 **3.1.2 Configuration Control**

19 The DOE mandates that the configuration control of the WIPP facility is accomplished
20 through written procedures and policies as set forth in DOE Order 4700.1, *Project*
21 *Management Program*. For example, the WIPP System Design Descriptions (SDDs) provide
22 a framework for the configuration control. Any changes to the facility, and subsequently
23 configuration documentation (SDDs, as-built drawings, specifications, etc.), must be reviewed
24 and approved by cognizant personnel. These documented reviews are performed to determine
25 if the change will affect the ability of the facility to comply with applicable environmental,
26 safety, and health requirements. The DOE must approve proposed changes that could affect
27 the Final Safety Analysis Report (FSAR), and may elect to conduct an independent review of
28 analyses supporting the change. QA requirements applicable to WIPP facility design and
29 configuration control activities are founded on the basic and supplemental requirements of the
30 American Society of Mechanical Engineers' *Quality Assurance Program Requirements for*
31 *Nuclear Facilities* (ASME NQA-1). The DOE implements these requirements through the
32 Carlsbad Area Office's (CAO) *Quality Assurance Program Description*, which is provided in
33 Appendix QAPD. Design QA elements include: (1) documentation, review, and approval of
34 design inputs, (2) control of design analyses, design verification, and design changes, and
35 (3) institution of design interface controls and records management practices.

36 **3.1.3 Surface Structures**

37 WIPP surface structures accommodate the personnel, equipment, and support services
38 required for the receipt, preparation, and transfer of waste from the surface to the underground

1 areas. The surface facilities are located in an area of approximately 35 acres (141,645 square
2 meters) within the perimeter fence. The principal surface structure is the WHB; other surface
3 structures include the following:

| | |
|--------------------------------|--|
| 4 Hoist Houses | Office Trailers |
| 5 Support Building | Exhaust Filter Building |
| 6 Guard and Security Building | Warehouse and Shops |
| 7 Water Pump House | Engineering Building |
| 8 TRUPACT Maintenance Building | Core Storage Building |
| 9 Training Building | Safety and Emergency Services Building |

10 In addition to these structures, the DOE has employed a system of berms and ditches to divert
11 storm-water runoff away from the surface facilities. The WIPP facility drainage system is
12 designed so that storm runoff due to the probable maximum precipitation event will not flood
13 the WIPP facility.

14 3.2 Repository Configuration

15 The WIPP underground facilities are located on the repository horizon 2,150 feet (655 meters)
16 beneath the surface (Figure 3-1). These facilities include the waste disposal area, the mining
17 area, an experimental area, the shaft pillar area, interconnecting drifts, and associated support
18 facilities. The underground support facilities service and maintain all underground equipment
19 for mining and disposal operations, monitor for radioactive contamination, and allow limited
20 decontamination of personnel and equipment.

21 There will be eight waste panels with each waste panel consisting of seven rooms. Each room
22 will have nominal dimensions of 300 feet (91 meters) long, 33 feet (10.1 meters) wide, and 13
23 feet (4.0 meters) high. Pillars between rooms are 100 feet (30 meters) thick. The eight waste
24 panels will be separated from each other and the main entries by nominally 200-foot
25 (61-meter) pillars. Rockbolts, or related types of ground support, are used as necessary. In
26 the panels, this will typically consist of localized bolting on an as-needed basis. The storage
27 rooms and panels will be excavated in stages coordinated with scheduled arrival of waste.
28 The rooms, as well as the drifts and crosscuts in the waste disposal area, are designed for
29 waste disposal.

30 The underground is connected to the surface by four vertical shafts: the Waste Shaft, the Salt
31 Handling Shaft (SHS), the Exhaust Shaft, and the Air Intake Shaft. The Waste Shaft, SHS,
32 and Air Intake Shaft have permanently installed hoists capable of moving personnel,
33 equipment, and materials between the surface and the repository. All shafts will eventually be
34 sealed using the seal design as described in Section 3.3.2.

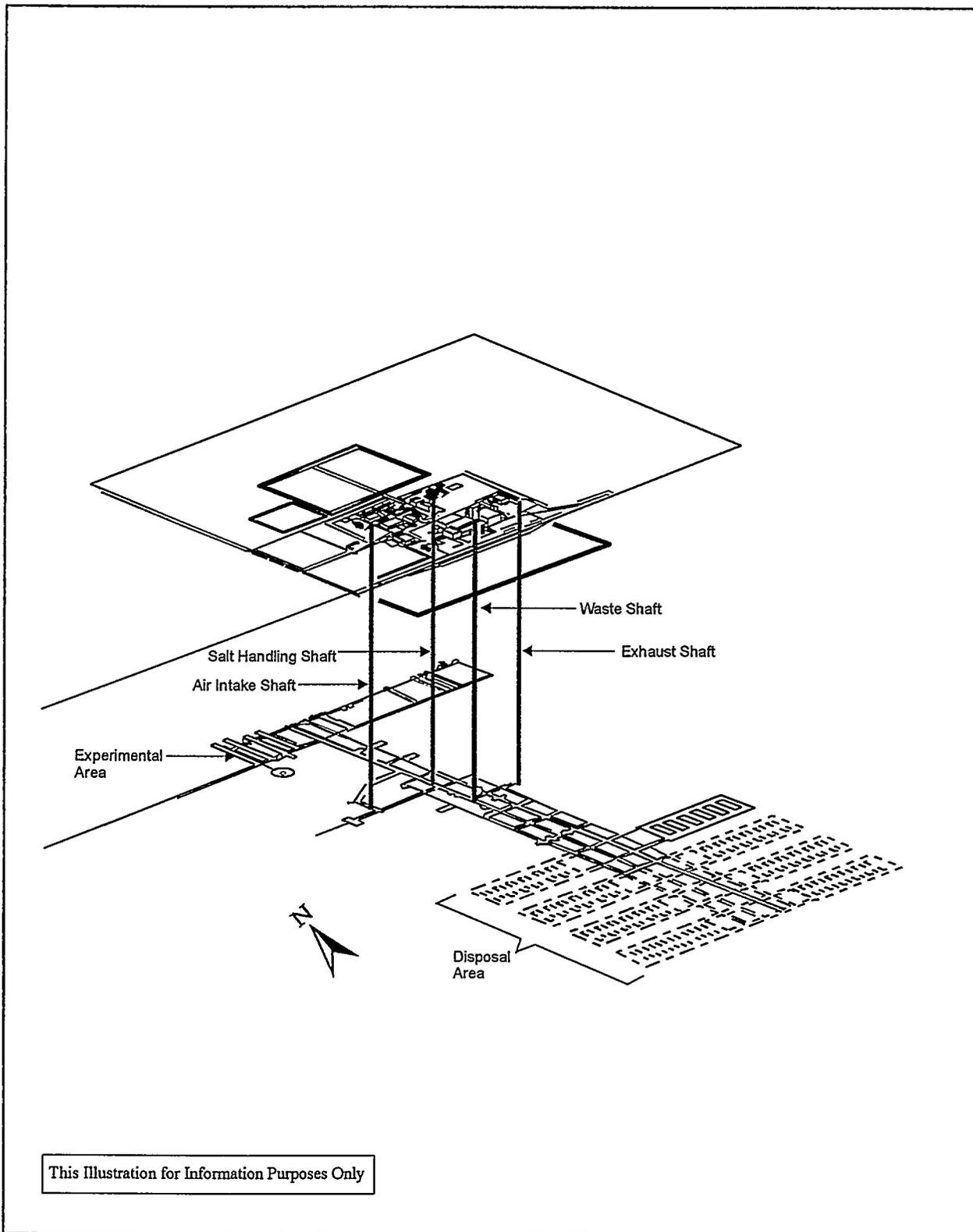


Figure 3-2. Spatial View of the WIPP Facility

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1 **3.3 Engineered Barriers**

2 The DOE's design of the WIPP disposal system includes engineered barriers to significantly
3 delay the migration of waste and waste constituents to the accessible environment. The DOE
4 will rely on seals in shafts to prevent migration through the excavated openings of the
5 repository. If DOE assessments of compliance with regulatory requirements indicate that
6 additional barriers are needed to reduce potential transport of radionuclides or hazardous
7 constituents, modifications can be made to the form of the waste, or to the design of the waste
8 emplacement areas that will enhance long-term performance of the WIPP disposal system.

9 The DOE recognizes that the currently proposed 40 CFR Part 194 requires a study of
10 engineered barrier alternatives and their benefits and costs. As such, the DOE is currently
11 conducting an Engineered Alternatives Cost and Benefit Study which will evaluate the
12 advantages and costs of various engineered alternatives. The results of this study will be
13 provided to the EPA when complete.

14 **3.3.1 Seals and Plugs**

15 Sealing and plugging of boreholes and closure of underground mined openings are considered
16 an issue under the engineered barriers concept for limiting the entry of water into the site and
17 potential escape of contaminants beyond regulated levels at the site, as required by
18 40 CFR Part 191. The following sections address these issues.

19 **3.3.1.1 Disturbed Rock Zone**

20 A key to understanding the discussions about the WIPP facility sealing systems is a
21 knowledge of the disturbed rock zone (DRZ) and its implications for the sealing of a drift or
22 shaft. A DRZ exists around the mine openings where the Salado Formation (hereafter
23 referred to as the Salado) properties have been altered from the undisturbed values. This DRZ
24 generally forms within the first few meters of the repository. Within the DRZ, intrinsic
25 permeability and porosity are increased due to fracturing caused by the excavation of rock to
26 form the repository. Excavation-related stress redistribution may cause variations in the
27 nearfield fluid pressure distribution. Within the DRZ, the dilation, drying, and dissolution of
28 dissolved gas that occurs naturally in Salado brines may cause varying degrees of brine flow.
29 Increased permeability, decreased pore-fluid pressure, and partially saturated conditions
30 within the DRZ all contribute to enhancing potential gas flow pathways between the waste
31 disposal rooms and nearby interbed units. According to Lappin et al. (1989), the DRZ is
32 expected to undergo time-dependent changes in properties, with disturbed halite eventually
33 healing to a final state nearly equivalent to undisturbed halite.

34 The DOE has characterized the DRZ by three approaches: visual observation, geophysical
35 methods, and in situ hydrologic testing. Visual observations in boreholes and underground
36 excavations indicate that fractures are common in the host rock immediately surrounding the
37 underground WIPP facility. Fracturing occurs at many scales. Geophysical studies conducted
38 by the DOE have utilized seismic refraction, seismic tomography, surface wave analysis,

1 electromagnetic (EM) methods, and direct current (DC) methods. In conjunction with the in
2 situ hydrologic tests, these studies define a DRZ extending to a depth of 3–16 feet (1–5
3 meters) throughout the underground facility. The DC and EM methods indicate that fracture
4 saturation and fracture density vary laterally along the excavations. These in situ studies also
5 demonstrate that microfracturing and desaturation of the pore space have occurred within the
6 DRZ. The dilation that results from the microfracturing in the DRZ is one component of the
7 observed closure. The processes involved in the development of the DRZ are complex,
8 although basically related to stress relief and rapid strain rates. The redistribution of stress
9 around the excavation, along with the development of the DRZ, drives coupled processes such
10 as changes in permeability and porosity in response to fracture growth. In fact, input for a
11 conceptual model of the repository zone requires the quantitative distributions for the
12 porosity, permeability, and initial saturation of the DRZ. At the present time, the fluid flow
13 characteristics of the DRZ have not been described by an experimentally derived conceptual
14 model. While work is in progress on more complex models, work thus far on the DRZ has
15 been limited to constitutive modeling of the structural deformation processes.

16 In summary, the fundamental understanding of the creep process, together with a capable
17 predictive technology, is well developed. This predictive technology is important because
18 continuum creep ultimately determines the time required for closure of the rooms and the
19 eventual encapsulation of the waste, as well as being the force that causes recompaction.
20 Predictive capability facilitates understanding the long-term response of rooms and sealing
21 systems, especially where the DRZ has the potential to form a high-permeability path.

22 3.3.2 *Shaft Seals*

23 The system for sealing the shafts is designed to prevent water from entering the repository and
24 to prevent gases or liquids from migrating out of the repository. The design has evolved as
25 the DOE has gained experience with sealing openings in WIPP salt. The DOE has been able
26 to add details to the basic design strategy that was developed for the WIPP a decade ago.
27 With its reference seal design, the DOE provides a basis for calculations and analyses so that
28 common input parameters are used for performance calculations. In this section the DOE
29 describes the most current version of the reference seal system. The DOE describes the
30 individual components of the seal system for a representative WIPP shaft and the performance
31 functions assigned to each of the components are identified. The sealing system for a
32 representative WIPP shaft is shown in Figure 3-3.

33 3.3.2.1 Near-Surface Subsystems

34 The near-surface subsystems include the components in the Rustler Formation (hereafter
35 referred to as the Rustler) to separate water-bearing units as shown in Figure 3-4A. Because
36 significant inflows were not seen in the Dewey Lake Redbeds during shaft construction, the
37 near-surface subsystem is not currently required to retard groundwater movement. Its
38 principal function is to prevent subsidence at and around the shafts. There are no limits
39 placed on the effective life of this subsystem. The near-surface subsystem materials include
40 concrete and the existing shaft liner, which is to be filled with earth. The existing shaft collar

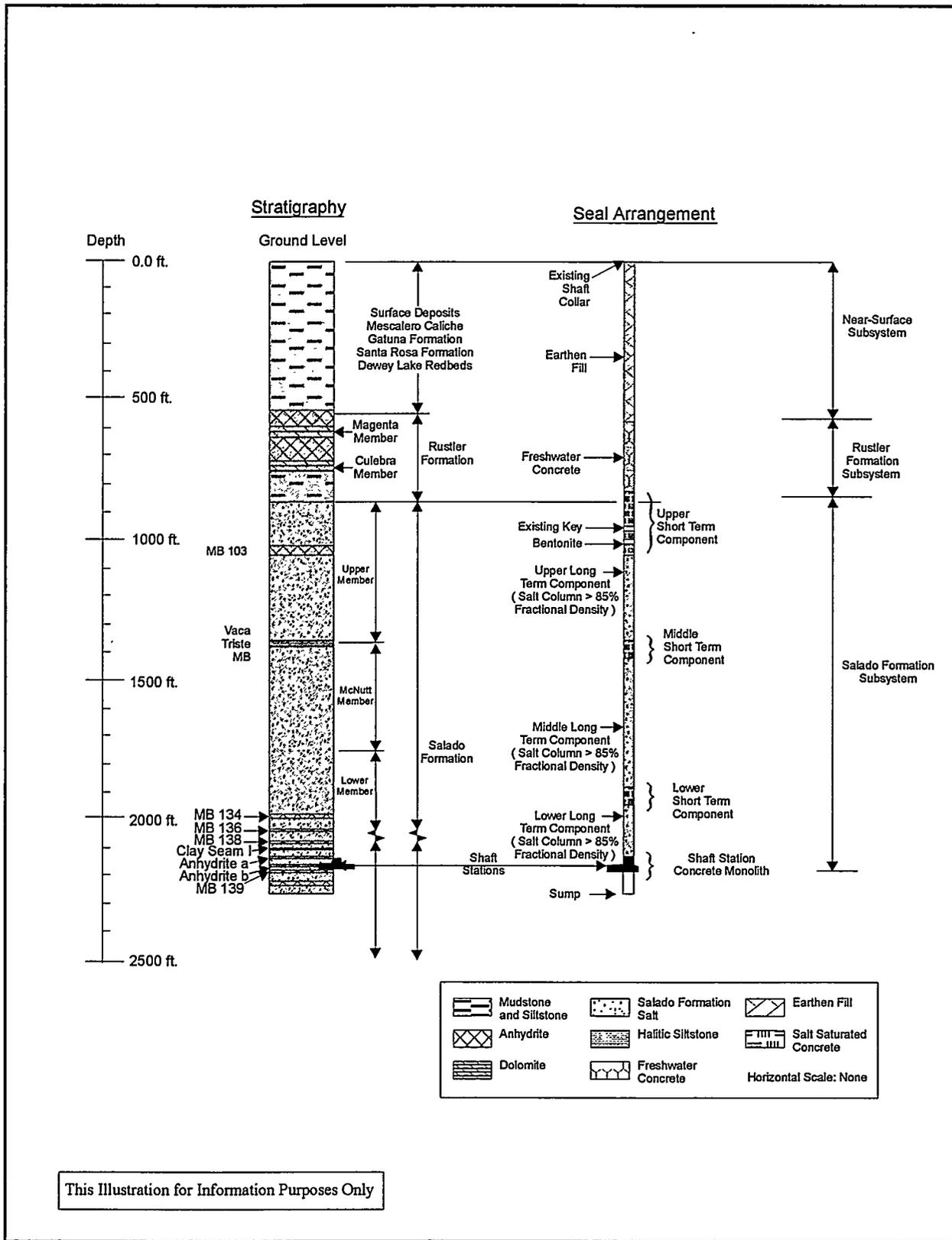


Figure 3-3. Typical Shaft Seal System

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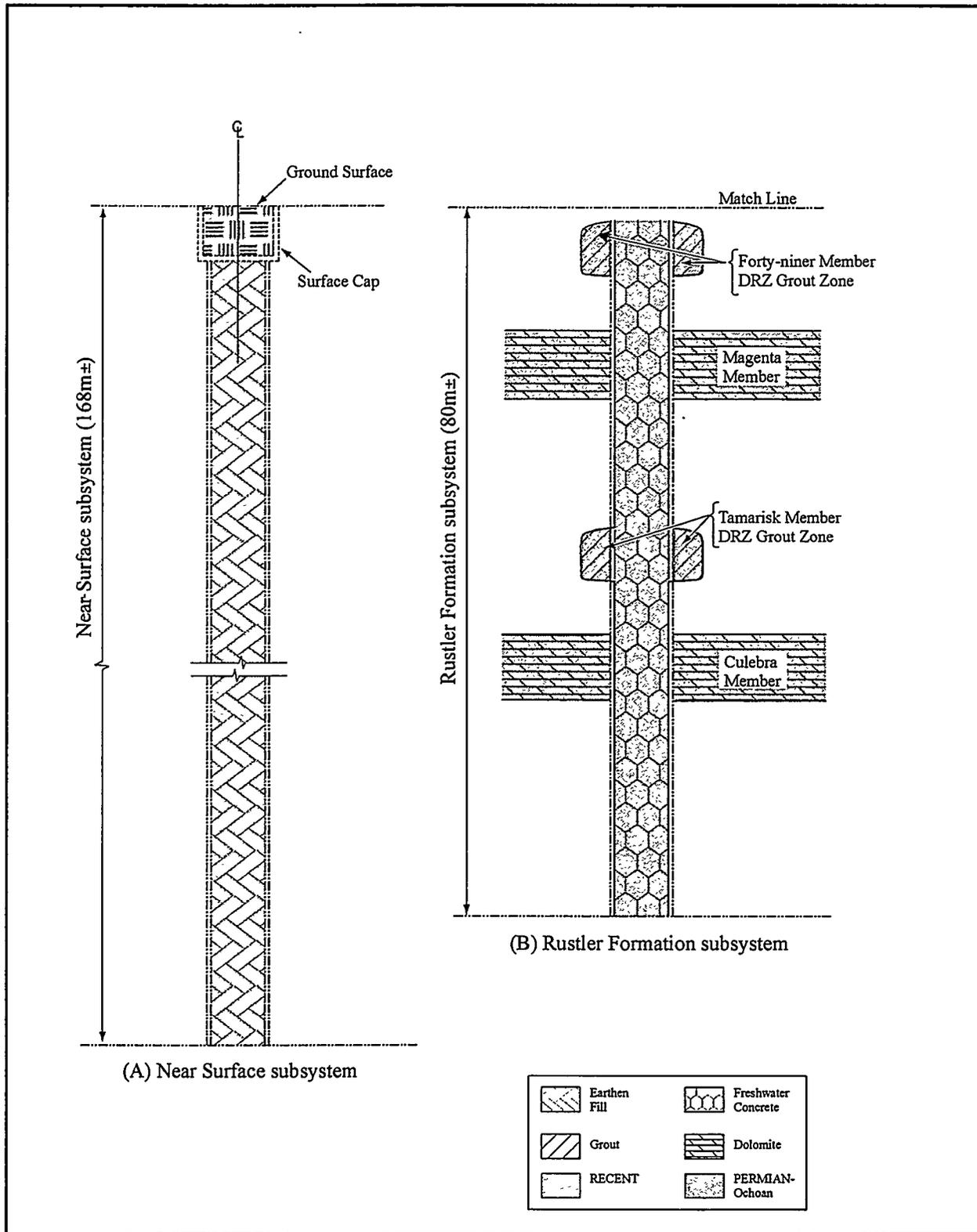


Figure 3-4. Near-Surface and Rustler Formation Subsystem Seal Components

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1 and shaft liner will likely be retained to minimize the disturbance to the near-surface area.
2 The concrete plug (a monolith that fills the cross-section of the shaft collar) will deter entry
3 into the shaft, and the earthen fill material will be compacted during placement to minimize
4 the potential for subsidence.

5 The principal function of the Rustler seal subsystem (Figure 3-4B) is to assure compliance
6 with the state of New Mexico's groundwater protection requirements. Within the site
7 boundary, the total dissolved solids concentration in the Magenta range from approximately
8 4,000 to 25,000 milligrams per liter; the Culebra groundwaters range from approximately
9 10,000 to greater than 200,000 milligrams per liter; and the Rustler-Salado contact zone
10 groundwaters are approximately 300,000 to 400,000 milligrams per liter. The State of New
11 Mexico regulations require protection of groundwaters that have existing concentrations
12 below 10,000 milligrams per liter total dissolved solids. The DOE satisfies the groundwater
13 protection requirement by casting concrete of lower permeability than the surrounding rock
14 through the entire length (262 feet [80 meters]) shown in Figure 3-4B and by grouting.

15 3.3.2.2 Salado Formation Subsystems

16 The Salado subsystems, shown in Figures 3-5A and 3-5B, extend from a point just above the
17 top of the Salado to the terminus of each shaft. The air intake shaft and the exhaust shaft
18 terminate at the floors of the drifts intersecting these shafts; the salt-handling shaft and the
19 waste shaft terminate in sumps that extend 112 and 125 feet (34 and 38 meters), respectively,
20 below the floors.

21 The repository is required to meet the standards set forth in 40 CFR Part 191 for undisturbed
22 performance. In the performance assessment calculations, the DOE considers two
23 containment flow paths in the evaluation of the WIPP's undisturbed performance. In the first
24 path, brine or gas may migrate through drifts or the DRZ to the shafts and then upward to the
25 compliance boundary. Transport to the boundary may occur laterally in the Culebra or may go
26 directly to the surface. In the second path, migration may occur laterally toward the
27 subsurface boundary within the anhydrite interbeds of the Salado. The principal function of
28 the Salado subsystem is to provide a barrier to the transport of contaminants from the
29 repository vertically to the compliance boundary.

30 ***Upper Short-Term Seal.*** The upper short-term components (shown in Figure 3-5A) are
31 designed to limit the flow of groundwater into the upper salt column. It is believed that within
32 100 years, the crushed salt in the middle salt column will consolidate to nearly the same
33 permeability exhibited by the host rock salt. If the middle salt column becomes saturated,
34 reconsolidation of the crushed salt will be inhibited. For design considerations to date, the
35 design life of the upper short-term components is nominally 100 years.

36 The upper short-term seal comprises eight elements:

- 37 • Existing key
- 38 • Upper salt-saturated concrete element

- 1 • Rustler-Salado grout zone
- 2 • New upper seal ring—either bentonite or chemical
- 3 • Middle salt-saturated concrete element
- 4 • New chemical seal ring
- 5 • Bentonite layer
- 6 • Lower salt-saturated concrete element.

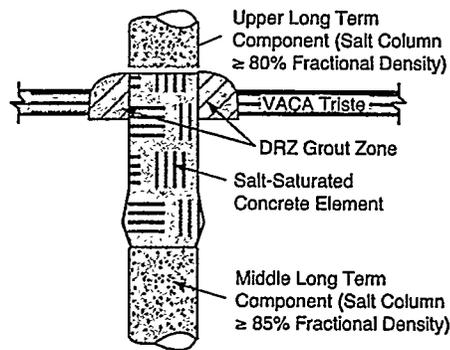
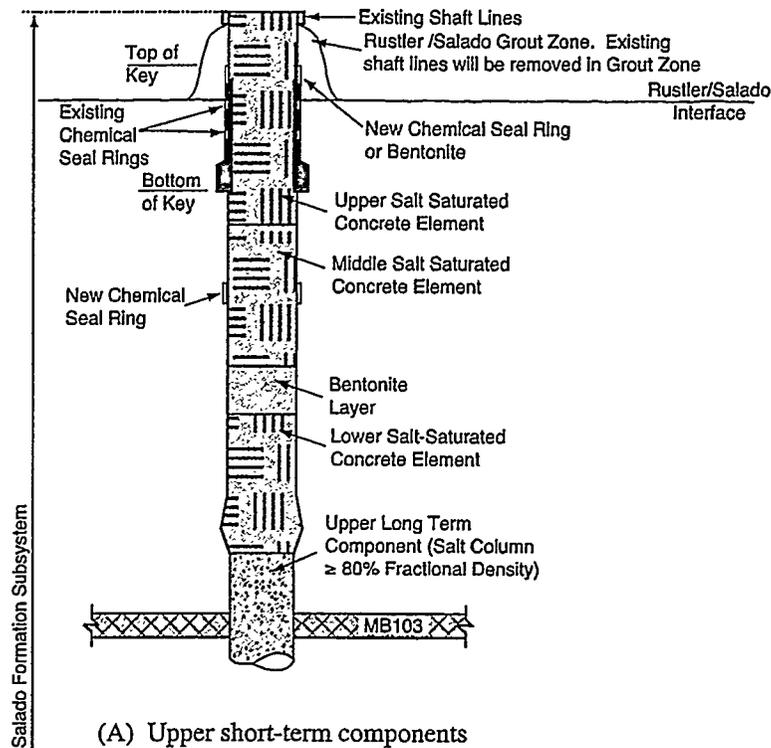
7 A formal report of the seal design, which includes deliberations leading to the proposed
8 design, is forthcoming from the DOE. The DOE will summarize specifics about each
9 component and other considerations in that report. In addition, a report summarizing
10 materials selection and performance expectations will be prepared by the DOE in support of
11 the proposed seal design. As can be witnessed in seal subsystems, the proposed design
12 includes redundancy in number and use of different component materials. The DOE considers
13 the design to be defensible in today's environment.

14 ***Upper Salt Column.*** The upper salt column shown in Figures 3-3, 3-4A, and 3-4B does not
15 have any compliance-related requirements. It is referred to as a long-term component because
16 of expected compatibility of emplaced salt with existing salt. The DOE expects creep closure
17 of the shaft to consolidate the emplaced salt (with an initial density being 80 percent of intact
18 WIPP host rock salt) into a material with a permeability approaching that of intact WIPP salt.

19 ***Middle Short-Term Component.*** The middle short-term component (shown in Figure 3-5B)
20 is designed to limit flow of groundwater. Within 100 years, salt emplaced in the middle salt
21 column is expected to consolidate to nearly the same permeability exhibited by the intact host
22 rock salt. If the middle salt column were to become saturated, reconsolidation of the
23 emplaced salt would be inhibited. Current design life of the middle short-term component is,
24 therefore, nominally 100 years.

25 Two components comprise the middle short-term seal: grout in the DRZ at the Vaca Triste
26 Sandstone and a salt-saturated concrete monolith. Because the concrete component is located
27 approximately 126 feet (412 meters) below the surface, the DOE predicts that creep closure of
28 the Salado will create a seal between this component and the shaft wall rapidly after
29 installation. Creep closure is also expected to heal the DRZ in the halite surrounding the rigid
30 concrete component.

31 ***Middle Salt Column.*** The middle salt column (Figures 3-3, 3-5B, and 3-5C) is the sole long-
32 term barrier in the seal system. The DOE expects it to be fully effective 100 years after
33 emplacement. Creep closure of the shaft is expected to consolidate the high-density salt seal
34 material (with an initial density being greater than 85 percent of intact WIPP host rock salt)
35 into a material whose permeability is essentially equivalent to that of intact WIPP host rock
36 salt. The current design proposes to compact crushed salt dynamically for this seal
37 component. Other salt placement possibilities to achieve high initial density are considered as
38 alternatives, such as stacking quarried salt blocks in the shaft. The engineered column of salt
39 would fill the shaft cross-section for approximately 590 feet (180 meters). In the performance

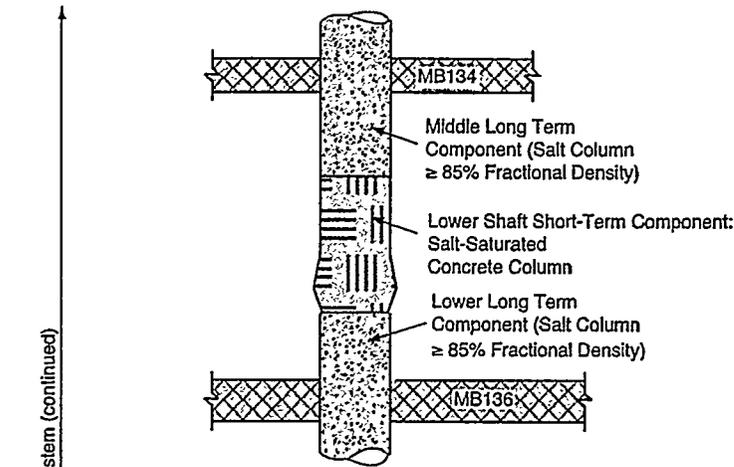


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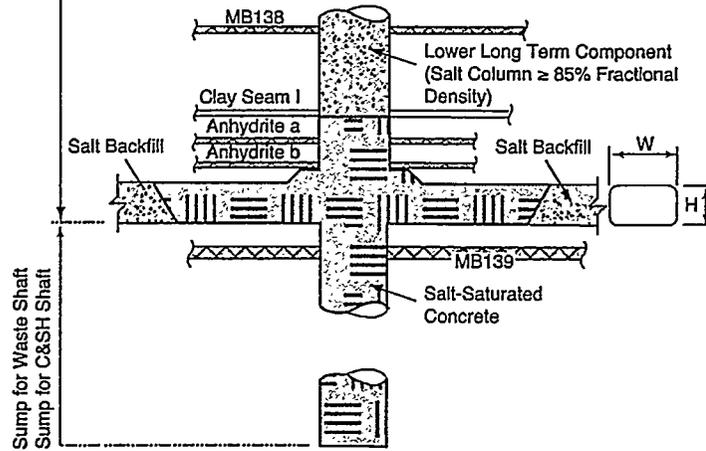
Figure 3-5. Salado Formation Upper and Middle Short-Term Seal Components

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(C) Lower short-term components



(D) Shaft station concrete monolith

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Figure 3-5. Salado Formation Subsystem (continued)

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1 assessment, the height that the DOE assumes for this barrier ranges from 98 to 328 feet (30 to
2 100 meters), with a median value of 213 feet (65 meters). Effectiveness of the salt seal is
3 anticipated to initiate at the lowest section and move upward with time; i.e., the effective
4 length increases with time.

5 **Lower Short-Term Component.** The lower short-term component (shown in Figure 3-5C) is
6 a salt-saturated concrete column. When the middle salt column is fully functional, there will
7 no longer be a need for the lower short-term component or any other short-term components
8 in the Salado. Therefore, the design life of the lower short-term component is nominally 100
9 years. Because the concrete monolith is located approximately 1,981 feet (604 meters) below
10 the surface, creep closure of the Salado is expected to achieve a seal between this component
11 and the shaft wall soon after its installation. The DOE also anticipates that creep closure will
12 heal the DRZ in the halite surrounding this rigid component sufficiently to seal this zone.

13 **Lower Salt Column.** The DOE predicts that creep closure of the shaft will consolidate the
14 high density (85 percent) salt seal material into a material with permeability that approaches
15 that of intact WIPP host rock salt. The lower salt column adds length to the middle salt
16 column. However, because of uncertainty regarding the marker beds and clay seams in the
17 vicinity of the shaft station, efficient sealing functions are not currently modeled in the
18 performance assessment for either the lower shaft salt component or the shaft station concrete
19 monolith.

20 **Shaft Station Concrete Monolith.** The principal purpose of the shaft station concrete
21 monolith (shown in Figure 3-5D) is to stabilize the lower portion of the shaft walls and the
22 roof in the vicinity of the shaft station.

23 **3.3.3 Borehole Plugs**

24 Figure 3-6 identifies where ten existing boreholes overlie the proximate area of the repository
25 footprint. Of these identified boreholes in Figure 3-6, all but ERDA-9 are terminated
26 hundreds of feet above the repository horizon. Only ERDA-9 is drilled to the repository
27 horizon, near the WIPP underground.

28 To mitigate the potential for migration beyond the repository horizon, the DOE has specified
29 that borehole seals be designed to limit the volume of water that could be introduced to the
30 repository from the overlying water-bearing zones and to limit the volume of contaminated
31 brine released from the repository to the surface or water-bearing zones.

32 Borehole plugging activities have been underway since the 1970s, from the early days of the
33 development of the WIPP facility. Early in the exploratory phase of the project, a number of
34 boreholes were sunk in Lea and Eddy counties. After the WIPP site was situated in its current
35 location, an evaluation of all vertical penetrations was made by Christensen and Peterson
36 (1981).

1 As an initial criterion, any borehole that connects a fluid-producing zone with the repository
2 horizon becomes a plugging candidate.

3 Grout plugging procedures are routinely performed in standard oil-field operations; however,
4 quantitative measurements of plug performance are rarely obtained. The Bell Canyon Test
5 reported by Christensen and Peterson (1981) was a field test demonstration of the use of
6 cementitious plugging materials and modification of existing industrial emplacement
7 techniques to suit repository plugging requirements. Cement emplacement technology was
8 found to be "generally adequate to satisfy repository plugging requirements." Christensen and
9 Peterson (1981) also report "that grouts can be effective in sealing boreholes, if proper care is
10 exercised in matching physical properties of the local rock with grout mixtures. Further, the
11 reduction in fluid flow provided by even limited length plugs is far in excess of that required
12 by bounding safety assessments for the WIPP." The governing regulations for plugging
13 and/or abandonment of boreholes are summarized in Table 3-2.

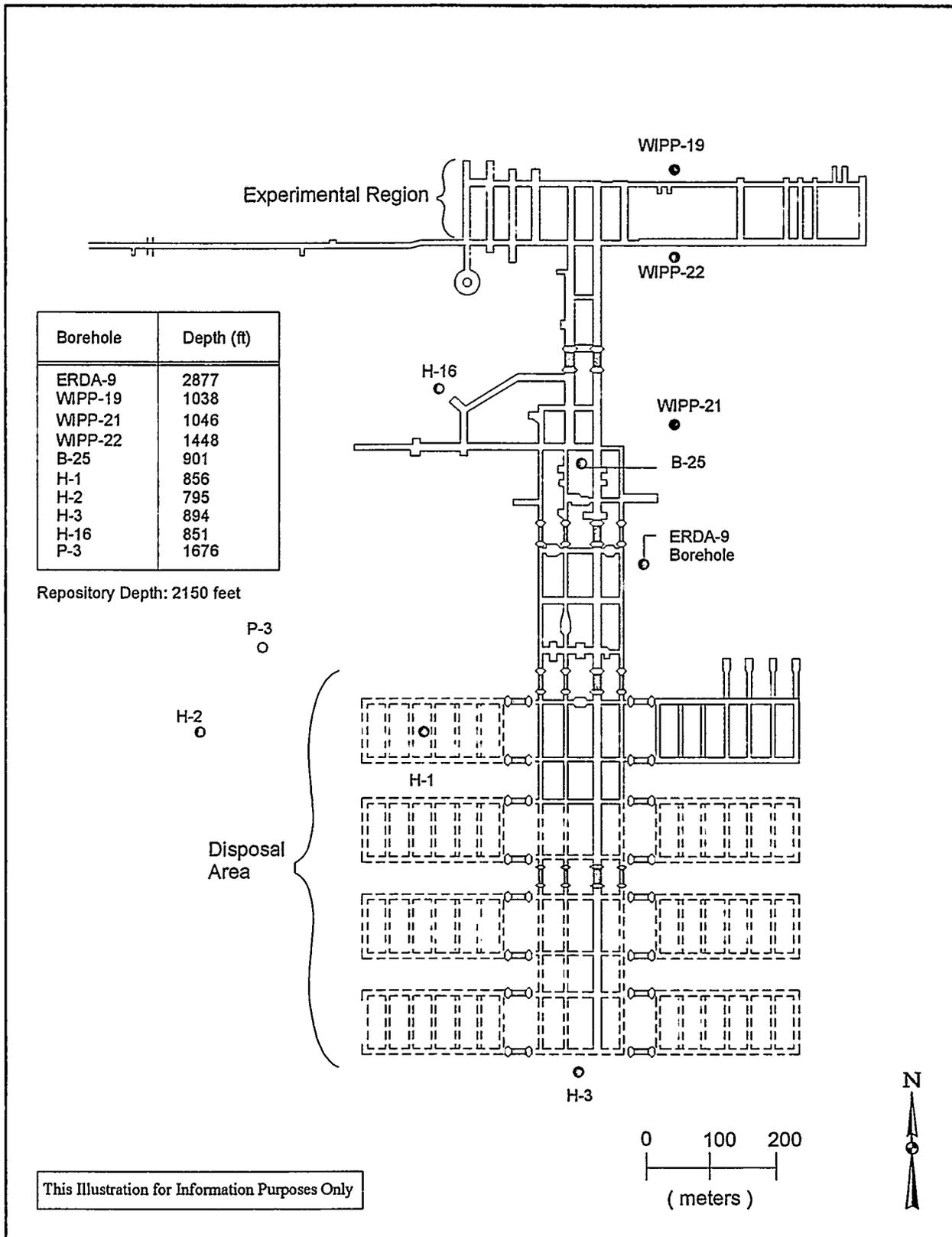


Figure 3-6. Approximate Locations of Boreholes in Relation to the WIPP Underground

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Table 3-2. Governing Regulations for Borehole Abandonment

| Federal or State Land | Type of Well or Borehole | Governing Regulation | Summary of Requirements |
|-----------------------|--|--|---|
| Both | Groundwater Surveillance | State and federal regulation in effect at time of abandonment | Monitor wells no longer in use shall be plugged in such a manner as to preclude migration of surface runoff or groundwater along the length of the well. Where possible, this shall be accomplished by removing the well casing and pumping expanding cement from the bottom to the top of the well. If the casing cannot be removed, the casing shall be ripped or perforated along its entire length if possible, and grouted. Filling with bentonite pellets from the bottom to the top is an acceptable alternative to pressure grouting. |
| Federal | Oil and Gas Wells | 40 CFR Part 3160, §§ 3162.3-4 | The operator shall promptly plug and abandon, in accordance with a plan first approved in writing or prescribed by the authorized officer. |
| Federal | Potash | 40 CFR Part 3590, § 3593.1 | (b) Surface boreholes for development or holes for prospecting shall be abandoned to the satisfaction of the authorizing officer by cementing and/or casing or by other methods approved in advance by the authorized officer. The holes shall also be abandoned in a manner to protect the surface and not endanger any present or future underground operation, any deposit of oil, gas, or other mineral substances, or any aquifer. |
| State | Oil and Gas Well Outside the Oil-Potash Area | State of New Mexico, Oil Conservation Division, Rule 202 (eff. 3-1-91) | <p>B. Plugging</p> <p>(1) Prior to abandonment, the well shall be plugged in a manner to permanently confine all oil, gas, and water in the separate strata where they were originally found. This can be accomplished by using mud-laden fluid, cement, and plugs singly or in combination as approved by the Division on the notice of intention to plug.</p> <p>(2) The exact location of plugged and abandoned wells shall be marked by the operator with a steel marker not less than four inches (4") in diameter, set in cement, and extending at least four feet (4') above mean ground level. The metal of the marker shall be permanently engraved, welded, or stamped with the operator name, lease name, and well number and location, including unit letter, section, township, and range.</p> |
| State | Oil and Gas Wells Inside the Oil-Potash Area | State of New Mexico, Oil Conservation Division, Order No. R-111-P (eff. 4-21-88) | <p>F. Plugging and Abandonment of Wells</p> <p>(1) All existing and future wells that are drilled within the potash area, shall be plugged in accordance with the general rules established by the Division. A solid cement plug shall be provided through the salt section and any water-bearing horizon to prevent liquids or gases from entering the hole above or below the salt selection.</p> <p>It shall have suitable proportions—but no greater than three (3) percent of calcium chloride by weight—of cement considered to be the desired mixture when possible.</p> |

3.4 Summary

This chapter has provided the pertinent structures of the WIPP facility which have an impact on the long-term performance of the WIPP. The DOE has configured both the facility and the underground layout, and designed engineered barriers in such a way that will minimize the potential for releases of contaminants to the accessible environment.

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4.0 WASTE DESCRIPTION

Compliance evaluations assess the behavior and interactions of natural systems present at the Waste Isolation Pilot Plant (WIPP) site, relevant "man-made" structures and facilities, and the waste emplaced in the repository. Previous chapters have described the site and the repository, the first two of the three general components of the repository system. This chapter describes the waste to be emplaced in the repository. This information is important because it supports the development of conceptual models of the anticipated behavior of the repository.

Assessments of the performance of the repository are based on assumed characteristics of the wastes to be emplaced in the WIPP. Assumed characteristics include factors such as the levels of radioactivity present in the waste, the amount of moisture in the waste, and the quantities of other materials that might have some effect on the potential for the waste to migrate toward the accessible environment. This chapter documents the characteristics of the wastes that are planned to be emplaced in the repository and provides one of the bases for the compliance assessments. It also describes methods to be employed by the U.S. Department of Energy (DOE) to ensure that only those wastes that are consistent with these descriptions are actually emplaced in the repository. Additional information is provided on the nature of transuranic (TRU) waste, the sources of the waste, waste inventories, and plans for the further characterization of these wastes.

The DOE has prepared this chapter to support the evaluation of compliance with the provisions of Title 40 of the Code of Federal Regulations (CFR) Part 191, as they apply to the WIPP. The DOE understands that proposed rule 40 CFR Part 194 may affect this chapter, when the proposed rule is finalized. In particular, § 194.24 of the proposed rule provides that the DOE shall conduct a study of the effects of waste characteristics on the containment of waste in the disposal system. Although the DOE believes that it has established an understanding of this topic, the available information is not currently in the format anticipated by the U.S. Environmental Protection Agency (EPA).

TRU waste is contaminated with alpha-emitting radionuclides having atomic numbers greater than 92, half-lives greater than 20 years, and concentrations of TRU isotopes greater than 100 nanocuries per gram of waste, at the time of assay. There are two categories of TRU waste: contact-handled (CH) and remote-handled (RH). CH TRU wastes are packaged TRU wastes with an external surface dose rate of 200 millirem per hour or less, while RH TRU wastes are packaged TRU wastes with an external surface dose rate exceeding 200 millirem per hour and less than 1,000 rem per hour.

TRU waste management activities (generation, retrievable storage, etc.) are performed at ten major and several minor DOE sites. The major sites are as follows:

1. Richland (Hanford) Site, Washington
2. Idaho National Engineering Laboratory (INEL), Idaho
3. Los Alamos National Laboratory (LANL), New Mexico
4. Oak Ridge National Laboratory (ORNL), Tennessee

- 1 5. Rocky Flats Environmental Technology Site (RFETS), Colorado
- 2 6. Savannah River Site (SRS), South Carolina
- 3 7. Argonne National Laboratory–East (ANL-E), Illinois
- 4 8. Lawrence Livermore National Laboratory (LLNL), California
- 5 9. Mound Laboratory (Mound), Ohio
- 6 10. Nevada Test Site (NTS), Nevada.

7 **4.1 Current and To-Be-Generated Waste Inventory**

8 TRU waste inventories are derived from the *Waste Isolation Pilot Plant Transuranic Waste*
9 *Baseline Inventory Report* (BIR), which is included as Appendix BIR. The BIR has been
10 developed from the best available information and process knowledge provided by the DOE
11 TRU waste generator and storage sites.

12 The BIR categorizes waste as either retrievably stored or projected (future generation) waste.
13 The volume (stored plus projected) reported in the BIR for each site that either generates or
14 stores TRU waste represents the anticipated waste inventory. The current anticipated CH
15 TRU inventory (total waste volume of CH TRU waste) for all generator and storage sites is
16 less than the design capacity for TRU waste to be emplaced at the WIPP. Therefore, for
17 purposes of performance assessment, anticipated CH inventory volumes are scaled to meet the
18 full capacity of the WIPP. Since the RH TRU anticipated inventory reported by the generator
19 and storage sites exceeds the WIPP RH inventory limits, the RH TRU waste was not scaled in
20 the BIR. In the future, the DOE will monitor the RH TRU waste generation at the sites and
21 determine which waste streams will be eligible for disposal in the WIPP.

22 It is important to understand that the BIR is not a waste characterization document. It is a
23 database of waste information collected from the waste storage and generation sites for the
24 purpose of preparing this application. As waste characterization programs are instituted at the
25 generator and storage sites, the DOE will update the BIR. The waste characterization program
26 planned by the DOE for waste shipped under any certification issued as the result of this
27 application is described in Section 4.4.

28 **4.1.1 CH TRU Waste**

29 The greatest percentage of TRU waste emits principally alpha radiation, with some beta and
30 gamma radiation. Alpha particles are dangerous if inhaled or ingested, but they are non-
31 penetrating and thus do not represent an external radiation hazard. Beta emissions, like alpha,
32 have limited penetration, and the waste container provides adequate personnel protection.
33 Gamma radiation, however, is more penetrating. It can pass through several inches of lead
34 and must be heavily shielded for safe management and storage. CH TRU waste contains
35 predominately alpha-emitting radioisotopes and is managed in closed containers that provide
36 protection from inhalation or ingestion.

1 The volume limit of TRU waste to be emplaced at the WIPP is 6.2 million cubic feet (175,600
2 cubic meters), as specified in the WIPP Land Withdrawal Act (LWA). The BIR provides
3 estimated volumes of CH TRU waste to be supplied by the DOE waste generator and storage
4 sites. In the past, ten sites have been listed as sources of TRU waste for disposal at WIPP.
5 Activities associated with the Federal Facility Compliance Act (FFCA) have resulted in the
6 identification of several sites which generate TRU wastes in small quantities. These sites are
7 mentioned here for completeness and because their wastes are included in the totals in the
8 BIR.

9 The anticipated volume of the CH TRU waste inventory is the sum of the approximately 2.8
10 million cubic feet (73,300 cubic meters) of currently stored waste, with an additional 1.9
11 million cubic feet (50,700 cubic meters) of waste that the DOE will generate in the future.
12 Estimates of the volume of waste yet to be generated are expected to change in the future as a
13 result of environmental restoration and remediation activities. The CH TRU waste volumes
14 that are retrievably stored and projected to be generated at each site are provided in Table 4-1.

15 **4.1.2 RH TRU Waste**

16 A small percentage of TRU waste is designated as RH because it contains radioactive isotopes
17 that emit high energy gamma radiation and some neutron radiation, as well as alpha radiation.
18 The LWA prohibits the DOE from placing RH TRU waste in the WIPP that has a surface dose
19 rate in excess of 1,000 rem per hour. The LWA limits the volume such that no more than 5
20 percent of the emplaced RH TRU waste may exhibit a dose rate in excess of 100 rem per
21 hour. The volume of RH TRU waste that may be emplaced in the WIPP is limited by
22 agreement with the State of New Mexico to 250,000 cubic feet (7,080 cubic meters). In
23 addition, the waste is limited to a 5,100,000-curie total under the LWA. The RH TRU waste
24 volumes that are retrievably stored and projected to be generated at each site are provided in
25 Table 4-1.

26 **4.1.3 TRU Mixed Waste**

27 Hazardous wastes, as defined in 40 CFR Part 261 Subparts C and D, often occur as co-
28 contaminants with TRU waste from defense-related operations, resulting in "TRU mixed
29 waste." A significant percentage of the waste to be emplaced in the WIPP is TRU mixed
30 waste, subject to regulation under the Resource Conservation and Recovery Act (RCRA).

1
2

**Table 4-1. Estimated Quantities of Retrievably
Stored and Newly Generated TRU Waste at DOE Sites**

| Site | Waste Composition, Volume (m3) | | | | | |
|---|--------------------------------|-----------------------------|------------------|--------------------------------|-----------------------------|---------------|
| | Contact-Handled | | | Remote-Handled | | |
| | Retrievably Stored Waste | Newly Generated Waste | Total CH | Retrievably Stored Waste | Newly Generated Waste | Total RH |
| ANL-E | 29.1 | 1.7 | 30.8 | 1.7 | 45.9 | 47.6 |
| ANL-W | 0.0 | 5.8 | 5.8 | 8.7 | 28.0 | 36.7 |
| Ames Laboratory | 0.0 | 0.1 | 0.1 | 0.0 | 0.0 | 0.0 |
| Battelle Columbus Laboratory | 0.0 | 0.0 | 0.0 | 0.0 | 71.0 | 71.0 |
| Bettis Atomic Power Laboratory | 0.0 | 120.0 | 120.0 | 0.0 | 1.6 | 1.6 |
| Energy Technology Engineering Center | 1.9 | 5.2 | 7.1 | 0.0 | 0.0 | 0.0 |
| INEL | 35,000.0 | 1.0 | 35,001.0 | 31.0 | 17.0 | 48.0 |
| Knolls Atomic Power Laboratory | 2.4 | 0.0 | 2.4 | 11.0 | 25.0 | 36.0 |
| LANL | 11,000.0 | 7,700.0 | 18,700.0 | 91.0 | 83.0 | 174.0 |
| Lawrence Berkeley | 0.9 | 4.4 | 5.3 | 0.0 | 0.0 | 0.0 |
| Lawrence Livermore | 210.0 | 690.0 | 900.0 | 0.0 | 0.0 | 0.0 |
| Mound Plant | 260.0 | 0.0 | 260.0 | 0.0 | 0.0 | 0.0 |
| University of Missouri | 0.1 | 1.6 | 1.7 | 0.0 | 0.0 | 0.0 |
| NTS | 620.0 | 0.0 | 620.0 | 0.0 | 0.0 | 0.0 |
| Oak Ridge | 780.0 | 260.0 | 1040.0 | 990.0 | 360.00 | 1350.0 |
| Paducah Gaseous Diffusion Plant | 3.5 | 0.0 | 3.5 | 0.0 | 0.0 | 0.0 |
| Pantex Plant | 0.6 | 0.0 | 0.6 | 0.0 | 0.0 | 0.0 |
| RFETS | 1100.0 | 5900.0 | 7000.0 | 0.0 | 0.0 | 0.0 |
| Richland (Handford) | 9300.0 | 21,000.0 | 30,300.0 | 33.0 | 3000.0 | 3033.0 |
| Sandia National Laboratories-NM | 8.0 | 7.0 | 15.0 | 0.0 | 7.0 | 7.0 |
| Savannah River | 15,000.0 | 15,000.0 | 30,000.0 | 0.0 | 64.0 | 64.0 |
| TOTAL | 73,316.5 | 50,696.8 | 124,013.3 | 1166.4 | 3702.5 | 4868.9 |

32

4.2 Waste Information Important to the Development of Conceptual Models

33 As described previously, some information regarding the character of the waste to be
34 emplaced in the WIPP is needed to support the development of conceptual models of the
35 behavior of the repository. In particular, information on waste characteristics is needed for
36 three purposes: (1) to determine the inventory basis for normalizing radionuclide releases as

1 required for comparison with 40 CFR § 191.13(a) (see Section 6.0); (2) to evaluate the
2 potential for gas to be generated in the repository (see Section 6.3); and (3) to estimate the
3 fraction of the actinides in the waste that might become available to migrate away from the
4 waste-emplacement rooms (see Section 6.3). The following information is needed for these
5 purposes:

6 **Waste Inventory**

- 7 • Quantities (in curies) of radionuclides to be emplaced in the repository

8 **Gas-Generation Potential**

- 9 • Quantities of metals in the waste including steel, steel alloys, aluminum, and aluminum
10 alloys
- 11 • Quantities of combustible materials such as cellulose, plastics, and rubber
- 12 • Quantities of various chemicals including water, cementitious material (calcium oxide and
13 hydroxide), nitrate, sulphate, phosphate, and phosphorous

14 **Actinide Inventory and Mobilities**

- 15 • Quantities of the following actinides emplaced in the WIPP: ^{241}Am , ^{252}Cf , ^{244}Cm , ^{248}Cm ,
16 ^{137}Cs , ^{237}Np , ^{231}Pa , ^{210}Pb , ^{147}Pm , ^{238}Pu , ^{239}Pu , ^{240}Pu , ^{241}Pu , ^{242}Pu , ^{244}Pu , ^{226}Ra , ^{228}Ra , ^{90}Sr , ^{147}Sm ,
17 ^{229}Th , ^{230}Th , ^{232}Th , ^{233}U , ^{234}U , ^{235}U , ^{236}U , and ^{238}U
- 18 • Quantities of chelating agents or other organic ligands
- 19 • Quantities of soil or other humic material.

20 **4.3 Waste Envelope**

21 Only those wastes that meet established acceptance criteria will be emplaced in the repository.
22 These criteria result from restrictions on waste acceptability from numerous sources which
23 have been implemented by the DOE. In addition, restrictions may result from directions from
24 regulatory authorities. The associated concepts of the "performance-based waste envelope"
25 and "boundary conditions and process tolerance limits" are described in this section. The
26 process for controlling the types of wastes to be sent to the WIPP is also described.

27 The WIPP facility will have boundary conditions and process tolerance limits imposed by the
28 DOE (e.g., no explosives or compressed gases within containers, labeling on containers, etc.)
29 and any boundary conditions established by the EPA and the New Mexico Environment
30 Department (NMED). The DOE's boundary conditions and process tolerance limits are
31 summarized in Table 4-2. Boundary conditions imposed by the EPA and the NMED,
32 including safety-related conditions, are unknown at this time.

**Table 4-2. Boundary Conditions and Process Tolerance Limits
Established by the DOE**

| Determination | Parameter | Boundary Condition |
|---|--------------------------|---|
| Ignitability, Reactivity, and Corrosivity | Liquids or aqueous waste | Residual liquid only with all internal containers well drained (<1% free liquids) |
| | Oxidizers | No oxidizers |
| | Explosives | No explosives |
| | Compressed gases | No compressed gases |
| | Pyrophoric materials | No nonradionuclide pyrophoric materials |
| Compatibility | Waste form | Only those waste forms described in Section 4.4.2 |
| Waste Category | Waste form | Only those waste forms described in Section 4.4.2 |

"Boundary conditions" are defined as the maximum acceptable values for waste properties. (This term is used in Chapter 6 in a different context and has a different meaning; Chapter 6's use of the term is in the context of modeling applications and refers to conditions at the boundaries of the system being modeled.) "Process tolerance limits" are defined as those characteristics that a waste management process can tolerate while maintaining permit compliance. Waste that exceeds boundary conditions or that could lead to process tolerance limits being exceeded will not be certified for shipment to the WIPP facility.

4.3.1 Waste Acceptance Criteria

The existing waste acceptance criteria are based on transportation and operational safety requirements. The formal document that describes the acceptance criteria for the inventory of DOE TRU wastes to be shipped to WIPP is the *Waste Acceptance Criteria for the Waste Isolation Pilot Plant*. (WAC) These criteria establish limits for the physical, radiological, and chemical characteristics of the waste, in addition to specifications for the waste packaging. Specific TRU wastes will not be approved for shipment to the WIPP until the wastes have been certified as meeting the WAC. The primary objectives of the WAC are: (1) to ensure that all TRU wastes are packaged so that handling and subsequent disposal can be performed safely, and (2) to maintain the repository's ability to isolate the waste.

Criteria that are anticipated to apply to wastes to be emplaced in the WIPP facility (pending final disposal system performance evaluation and permit conditions) will be published and implemented at DOE generator and storage facilities through a future revision of the WAC.

1 The WAC will guide future waste generation and packaging practices. Wastes currently
2 stored or generated that do not meet the final WAC may require processing until certification
3 can be attained. Any such processing would be the responsibility of the site proposing to ship
4 the waste to the WIPP.

5 The WAC certification programs are overseen by the DOE through periodic audits. The DOE
6 will ensure that TRU waste received at the WIPP facility meet these criteria through
7 implementation of administrative and operational procedures at the generator sites.
8 Implementation of the WAC certification programs at the generator sites results in controlled
9 and consistent chemical and physical waste properties and final packaging.

10 ***4.3.2 Bounding Criteria Based on Disposal System Performance***

11 The current WAC are based on transportation requirements and safe handling and storage
12 criteria. If required, long-term performance-based WAC will be applied to the WIPP
13 inventory baseline when the overall assessment of the disposal system's performance is
14 complete.

15 The criteria that define the acceptable inventory, as determined through the performance
16 assessment, are referred to as the performance-based waste acceptance criteria (PBWAC).
17 The PBWAC identify the bounding characteristics of wastes acceptable for the WIPP based
18 on repository performance. This "envelope" of wastes is based on consideration of only the
19 physical and chemical form of the waste and its potential interaction with the repository.
20 Information used to formulate and identify this envelope includes waste characterization
21 activities and modeling.

22 As performance assessment activities provide insight relative to the importance of specific
23 waste parameters, some parameters may be found to have significant impact on the
24 performance of the overall disposal system. Waste parameters shown to have little or no
25 impact on repository performance will be candidates for reduced characterization. The
26 performance assessment results, combined with directions from state and federal regulators,
27 will provide guidance for future waste generation practices, allowing the DOE to optimize
28 future sampling and analysis programs.

29 The PBWAC will contain the criteria for waste acceptance based on possible effects of wastes
30 on the performance of the repository. There are several other compliance programs that may
31 also impose criteria applicable to waste acceptance at the WIPP. These include criteria
32 required by permit conditions, requirements stemming from the EPA's no-migration
33 determination, transportation and waste certification, and operational safety. The DOE will
34 impose these criteria on all sites that send waste to WIPP through the WAC.

1 **4.4 Waste Characterization**

2 Waste characterization refers to the documentation of the contents of a container or containers
3 of waste by sampling and analysis and/or the examination of TRU waste generation
4 documentation and associated records. The TRU waste characterization program has evolved
5 over the past several years as a result of compliance programs and associated waste
6 information requirements.

7 **4.4.1 Plans and Program Summary**

8 Waste characterization and certification programs are described in this section.

9 **4.4.1.1 Waste Characterization Program**

10 The waste characterization program consists of testing, sampling, analytical activities, and
11 non-intrusive examination methods used to characterize retrievably stored and newly
12 generated TRU waste at DOE facilities planning to send TRU waste to the WIPP. Objectives
13 of the waste characterization program are to confirm the radionuclide, to verify the physical
14 and chemical waste form inventories on which the performance assessment is based, and to
15 assure that no wastes are placed in the WIPP which are inconsistent with the disposal system's
16 performance limitations.

17 Radioassays will be conducted on waste prior to shipment to the WIPP to confirm the
18 radionuclide inventory. To ensure compliance, the DOE will determine and report the species
19 and curie quantity of radionuclides that can be measured or derived. The DOE must account
20 for more than 1 percent of the total activity in the container, prior to shipment to WIPP.

21 The parameters to be assessed for physical waste form will be determined based on their
22 significance to the disposal system's long-term performance. The assessment of physical
23 waste form parameters that do not affect compliance will be minimized in future waste
24 characterization programs, and the characterization requirements will be revised, as necessary.
25 If specific waste parameters are found to be important to compliance, characterization
26 techniques will be developed to assure proper management. For example, possible load
27 management alternatives may be considered to ensure the proper mix of waste forms on both
28 panel and room scales. Because a large percentage of the waste is not yet generated, the DOE
29 will be in a position to control the types and quantities of waste forms generated in the future.

30 **4.4.1.1.1 *Waste Streams***

31 The identification of waste streams is an important component of the waste characterization
32 process. A waste stream is generated (1) by a process or processes that have well-defined
33 material inputs, processes, and material outputs; (2) by a change in equipment; or (3) in a
34 building that results in a batch of waste containers. Waste streams may be combined for
35 management and characterization if the generation practices, waste profiles, and data quality
36 are similar and if the wastes are compatible.

1 The method for categorizing wastes into specific streams is based on the premise that the key
2 information necessary for identifying the critical stream parameters is available. These
3 parameters are based on the physical, radiological, and chemical properties of the waste.

4 The consistent application of categorization methods is important to ensure that each
5 generator provides data consistent with those of other facilities. Many TRU waste streams
6 may not be readily characterized by a single TRU waste code; therefore, multiple codes may
7 be used to better describe streams containing more than one contaminant. Multiple profiles
8 may also be required when changes in process knowledge, quality assurance programs, or
9 generation process have occurred over time.

10 The type and quality of support information for the characterization of each waste stream is
11 documented as part of the waste profiling process. The completeness of documentation will
12 determine the uncertainty assigned to process knowledge and the level of sampling and
13 analysis required for each waste stream.

14 The documentation of physical controls and barriers is also considered in the evaluation of
15 process knowledge for each waste stream. Physical controls and barriers are devices that
16 direct waste streams to specific locations and protect the waste stream from constituents that
17 are not part of the waste generating process.

18 *4.4.1.1.2 Waste Profiles*

19 Waste profiles have been, and will continue to be, developed for each waste stream based on
20 process knowledge, sampling and analysis results, and references to supporting
21 documentation. The waste stream profiles are evaluated to determine the adequacy of the
22 characterization and the level of uncertainty in the profile. This evaluation is used to develop
23 and verify the waste generator's characterization program for certification of the waste stream.
24 The waste streams are documented through profiles consisting of tables listing constituents
25 and associated volumes and weight percentages with uncertainty ranges. Information
26 provided on the profiles includes radioisotopes, such as ²³⁹Pu, and physical and chemical
27 matrix descriptors, such as polyethylene. Application of this profiling and categorization
28 process ensures consistency of the data from different DOE facilities.

29 *4.4.2 Physical Waste Characteristics*

30 As required by the FFCA, the DOE has prepared the Mixed Waste Inventory Report (MWIR)
31 (DOE 1994a), which provides information relative to the volumes of currently stored wastes
32 and a 5-year forecast of future TRU mixed wastes. TRU wastes are classified in the MWIR
33 according to their physical, chemical, and radiological characteristics. This classification is
34 based on RCRA waste treatability groups. For consistency in reporting, the DOE plans to
35 classify all TRU wastes according to this system. Physical forms of the wastes to be emplaced
36 in the WIPP are described in the following subsections.

1 4.4.2.1 CH TRU Waste Forms

2 TRU waste is packaged at the generator sites in a primary confinement barrier (i.e., a
3 Department of Transportation Type 7A steel drum or a standard waste box) to isolate
4 contaminants from humans and the environment during transportation and handling. This
5 packaging system may include rigid plastic inner liners, several layers of plastic bagging, and
6 absorbents in the void spaces.

7 Pursuant to the WAC, free liquids and pressurized containers are prohibited in shipment of
8 waste to the WIPP facility. Damp combustibles are neutralized, drained, or dried prior to
9 packaging with absorbents (e.g., vermiculite) to prevent the accumulation of condensate.
10 Discarded equipment is disassembled to remove any liquids from fluid reservoirs or lines.
11 Glass waste is dried or drained to remove all free liquids. Pressurized containers are
12 punctured or must have an opening that makes it obvious that the container is no longer
13 pressurized.

14 Categories of wastes to be shipped to the WIPP are described below:

15 **Combustibles.** Combustible wastes are generated during a variety of processes. These wastes
16 consist of paper, plastics, cloth rags and clothing, and wood resulting from almost all
17 plutonium operations. Cloth and paper wipes are used to clean parts and gloveboxes during
18 most operations. Depending on the operations, damp combustibles are usually used and then
19 wrung out, drained, or dried. A small quantity of non-combustible waste, such as concrete,
20 scrap metal, and equipment, may also be present in this waste category.

21 **Non-Combustibles.** Non-combustibles consist primarily of glass and metal. Much of this
22 waste is laboratory equipment and glassware from research and development activities.

23 **Combustibles and Non-Combustibles.** Combustible and non-combustible waste is commonly
24 generated in hot cells and gloveboxes. This waste category contains various mixtures of
25 combustible waste, such as paper, and non-combustible waste, such as metal. The process-
26 specific nature of the operations that generate many of the combustibles and non-combustibles
27 makes the detailed segregation of various waste materials unnecessary. Small processes that
28 use specific radionuclides do not require extensive segregation of waste materials for
29 plutonium accountability or recovery.

30 **Graphite.** Graphite waste is produced from molds that are broken, cleaned, or scraped in
31 gloveboxes to remove excess plutonium. Graphite is a uniform, well-defined material.
32 Plutonium casting operations include the use of solvents from the cleaning of graphite molds,
33 and thus residual spent solvents may be present on the surfaces of graphite pieces. In
34 addition, residual metals may be present from impurities in plutonium metal.

1 **Filters.** This includes the following types of filters:

- 2 • High-Efficiency Particulate Air (HEPA) filters
- 3 • Ful-Flo® filters
- 4 • Filter media
- 5 • Processed filter media
- 6 • Prefilters.

7 Prefilters and HEPA filters are used on all ventilation intake and exhaust systems associated
8 with plutonium operations. Filter frames can be either wood, aluminum, or stainless steel; the
9 filter media may be Fiberglass®, Nomex®, or similar material. Fiberglass® is a trade name
10 for a variety of products made of or with glass fibers or glass flakes. Nomex® is a trade name
11 for an aramide fiber commonly derived from p-phenylenediamine and terephthaloyl chloride.
12 Ful-Flo® filters consist of fibrous polypropylene (a synthetic, crystalline, thermoplastic
13 polymer) filter media.

14 Filter media are generated from splitting absolute dry box and HEPA filters apart from their
15 frames in the plutonium process areas. Loose particulate materials that are dislodged from the
16 filters are stabilized and packaged separately from the media. Filter media are packaged in 1-
17 gallon plastic bottles or bags. Processed filter media consist of Ful-Flo®, filter media, and
18 whole filters removed from acid and non-acid environments. Filter media may be mixed with
19 portland cement to neutralize residual nitric acid that may be present.

20 Filters are designed to remove and retain specific sizes of particulate materials from air or
21 liquids. Although the filters associated with plutonium operations are not designed to retain
22 organic vapors, they may contain these residues depending on the operations conducted in a
23 glovebox or building. Airborne metals, resulting from grinding or machining operations, also
24 may be trapped in glovebox filters.

25 **Benelex® and Plexiglas®.** Benelex® consists of approximately 99.5 percent wood, with
26 residual amounts of the phenolic resin. Plexiglas® is a poly methyl methacrylate polymer
27 used for glovebox windows and is generated as waste during the change-out of the glovebox
28 windows. This waste category is composed of well-defined materials that are used as neutron
29 shielding material and in glovebox construction. Organic residues may be present as a result
30 of glovebox cleaning prior to disassembly.

31 **Solidified Liquid.** Solidified liquid is composed of aqueous waste that is not compatible with
32 the primary aqueous wastewater treatment process because of the presence of complexing
33 chemicals. This liquid waste is excluded from the production liquid waste because of the
34 potential presence of complexing chemicals that would interfere with the recovery of
35 actinides. Complexing chemicals include organic acids, alcohols, or other chelating agents.
36 Batches of this waste may be as little as 1 liter or as much as several hundred liters and may
37 be solidified with portland and magnesium cement. Other nonflammable aqueous waste is
38 solidified with vermiculite.

1 ***Inorganic Process Solids and Soil.*** This waste category consists of solids that cannot be
2 reprocessed or process residues from evaporator and other types of storage tanks, grit,
3 firebrick fines, ash, salts, metal oxides, and filter sludge. This waste is typically solidified in
4 portland or gypsum-based cements. Contaminated soil, asphalt, and sand are generated from
5 the cleanup of spills, as well as decontamination and decommissioning activities at DOE
6 generator sites, and may also be present in this waste.

7 4.4.2.2 RH TRU Waste Forms

8 RH TRU waste contains mixtures of combustibles (e.g., paper polyvinyl chloride,
9 polypropylene, polyethylene, and neoprene) and non-combustibles (e.g., laboratory
10 equipment, tools, filters, solidified liquids, solid materials, and small electric motors). Some
11 RH TRU wastes are heterogeneous solids consisting of metallographic samples of fuel
12 elements, fines, and combustibles packaged in metal cans and plastic bags or buckets. Free
13 liquid or particulate wastes are not associated with processes that generate RH TRU waste.

14 4.4.2.3 Free Liquid Content

15 The WAC (DOE 1991b) precludes the acceptance of liquid waste and any waste containing
16 free liquids. All internal containers are to be well drained. Residual liquids in well-drained
17 containers are restricted to less than 1 percent of the volume of the internal container. The
18 presence of free liquids is determined through characterization by real-time radiography
19 (RTR). Drums have been excluded from the WIPP program due to non-conformance with the
20 WAC criteria of no free liquids.

21 4.4.3 *Radiological Waste Characteristics*

22 The CH and RH radionuclide inventories are provided in Table 4-3. This inventory is used in
23 the performance assessment to calculate a waste unit factor (f_m) consistent with the
24 instructions in Table 1 of Appendix A of 40 CFR Part 191. The f_m is related to the quantity of
25 radionuclides that may be released to the accessible environment.

26 The values presented in Table 4-3 are also used as input to the performance calculations. The
27 values provided in Table 4-3 are based on the most current information available in January
28 1995, the time at which the calculations described in Chapter 6 were initiated. Since January
29 1995, the BIR has been updated. As a result, the values presented in the BIR, which is
30 included as Appendix BIR, are not entirely consistent with those provided in Table 4-3.
31 Because of this inconsistency, the performance calculations presented in Chapter 6 are not
32 based on the most current inventory information. The calculations will be revised to be based
33 on the most current inventory data as the WIPP compliance program progresses.

Table 4-3. Radionuclide Inventory

| Radionuclide | CH Curies | RH Curies |
|--------------------|-----------------------|-----------------------|
| ²²⁷ Ac | 1.17 | 3.35x10 ⁻³ |
| ²⁴⁰ Am | 1.61x10 ⁻² | 0.00 |
| ²⁴¹ Am | 2.40x10 ⁵ | 2.21x10 ² |
| ²⁴³ Am | 3.57x10 ¹ | 3.90x10 ⁻³ |
| ¹³⁷ Ba* | 1.59x10 ⁴ | 3.77x10 ⁵ |
| ²¹⁴ Bi | 4.80x10 ⁻² | 0.00 |
| ²⁴⁹ Bk | 5.88x10 ² | 6.70x10 ⁻⁴ |
| ¹⁴ C | 5.42x10 ⁻⁴ | 7.91x10 ¹ |
| ¹⁰⁹ Cd | 6.68x10 ³ | 0.00 |
| ¹⁴⁴ Ce | 1.42x10 ⁴ | 3.58x10 ⁵ |
| ²⁴⁹ Cf | 5.33x10 ⁻² | 4.52x10 ⁻² |
| ²⁵⁰ Cf | 5.40x10 ⁻¹ | 6.09x10 ⁻¹ |
| ²⁵¹ Cf | 4.03x10 ⁻³ | 0.00 |
| ²⁵² Cf | 2.96x10 ³ | 2.01x10 ² |
| ²⁴² Cm | 6.73x10 ¹ | 0.00 |
| ²⁴³ Cm | 1.59 | 1.22x10 ³ |
| ²⁴⁴ Cm | 1.38x10 ⁴ | 7.73x10 ³ |
| ²⁴⁵ Cm | 4.25x10 ¹ | 7.73x10 ³ |
| ²⁴⁶ Cm | 1.08x10 ⁻¹ | 0.00 |
| ²⁴⁸ Cm | 2.46x10 ⁻² | 0.00 |
| ⁵⁸ Co | 2.04x10 ³ | 2.58x10 ⁵ |
| ⁶⁰ Co | 3.02x10 ² | 1.61x10 ⁴ |
| ⁵¹ Cr | 1.84x10 ² | 2.30x10 ⁴ |
| ¹³⁴ Cs | 3.69x10 ² | 1.48x10 ⁴ |
| ¹³⁷ Cs | 2.07x10 ⁴ | 5.53x10 ⁵ |
| ²⁵³ Es | 1.02x10 ⁻¹ | 0.00 |
| ²⁵⁴ Es | 1.99x10 ⁻² | 0.00 |
| ²⁵⁴ Es* | 1.40x10 ¹ | 0.00 |
| ¹⁵⁰ Eu | 4.50x10 ⁻⁵ | 0.00 |
| ¹⁵² Eu | 8.96x10 ¹ | 3.76x10 ⁴ |
| ¹⁵⁴ Eu | 8.86x10 ¹ | 2.29x10 ⁴ |
| ¹⁵⁵ Eu | 5.84x10 ¹ | 6.71x10 ³ |
| ⁵⁵ Fe | 6.11x10 ⁻⁴ | 1.99x10 ¹ |
| ⁵⁹ Fe | 2.32x10 ¹ | 2.31x10 ³ |
| ³ H | 2.07 | 4.66x10 ¹ |
| ⁸⁵ Kr | 4.00x10 ⁻¹ | 4.83x10 ¹ |
| ⁵⁴ Mn | 1.40x10 ³ | 1.78x10 ⁵ |
| ⁹⁵ Nb | 2.75x10 ³ | 6.52x10 ⁴ |
| ⁵⁹ Ni | 8.45x10 ⁻³ | 0.00 |

Table 4-3. Radionuclide Inventory (Continued)

| | Radionuclide | CH Curies | RH Curies |
|----|--------------------|-----------------------|-----------------------|
| 2 | | | |
| 1 | ⁶³ Ni | 1.16 | 1.90x10 ¹ |
| 2 | ²³⁷ Np | 6.67x10 ⁻¹ | 9.18x10 ⁻³ |
| 3 | ²³⁹ Np | 1.82x10 ⁻² | 0.00 |
| 4 | ²³¹ Pa | 3.30x10 ⁻³ | 0.00 |
| 5 | ²³³ Pa | 1.97x10 ⁻³ | 0.00 |
| 6 | ²¹⁰ Pb | 2.10x10 ⁻² | 0.00 |
| 7 | ²¹⁴ Pb | 4.80x10 ⁻² | 0.00 |
| 8 | ¹⁴⁷ Pm | 5.25x10 ² | 1.81x10 ³ |
| 9 | ²⁰⁹ Po | 2.56x10 ⁻⁶ | 0.00 |
| 10 | ²¹⁰ Po | 2.52x10 ⁻³ | 0.00 |
| 11 | ²¹⁴ Po | 4.80x10 ⁻² | 0.00 |
| 12 | ²¹⁸ Po | 4.80x10 ⁻² | 0.00 |
| 13 | ¹⁴⁴ Pr | 1.42x10 ⁴ | 3.37x10 ⁵ |
| 14 | ²³⁶ Pu | 5.76x10 ⁻² | 0.00 |
| 15 | ²³⁸ Pu | 4.24x10 ⁶ | 2.22x10 ³ |
| 16 | ²³⁹ Pu | 3.92x10 ⁵ | 4.44x10 ³ |
| 17 | ²⁴⁰ Pu | 6.93x10 ⁴ | 1.05x10 ³ |
| 18 | ²⁴¹ Pu | 1.93x10 ⁶ | 6.06x10 ⁴ |
| 19 | ²⁴² Pu | 4.91x10 ⁴ | 1.09x10 ¹ |
| 20 | ²⁴⁴ Pu | 1.00x10 ⁻⁶ | 0.00 |
| 21 | ²⁴⁵ Pu | 0.00 | 3.35x10 ⁻³ |
| 22 | ²²⁶ Ra | 5.57 | 1.42x10 ¹ |
| 23 | ²²⁸ Ra | 2.75x10 ⁻¹ | 0.00 |
| 24 | ¹⁰⁶ Rh | 6.20x10 ³ | 1.47x10 ⁵ |
| 25 | ²²² Rn | 4.80x10 ⁻² | 0.00 |
| 26 | ¹⁰⁶ Ru | 6.20x10 ³ | 1.50x10 ⁵ |
| 27 | ¹²⁵ Sb | 2.84x10 ³ | 6.72x10 ⁴ |
| 28 | ¹²⁶ Sb | 1.56x10 ⁻¹ | 0.00 |
| 29 | ¹⁵¹ Sm | 1.07x10 ² | 2.52x10 ³ |
| 30 | ⁹⁰ Sr | 9.85x10 ³ | 5.48x10 ⁵ |
| 31 | ¹⁸² Ta | 0.00 | 3.79 |
| 32 | ⁹⁹ Tc | 4.22x10 ¹ | 4.59x10 ² |
| 33 | ¹²⁵ Te* | 7.09x10 ² | 1.67x10 ⁴ |
| 34 | ²²⁸ Th | 1.12 | 1.34x10 ⁻¹ |
| 35 | ²³⁰ Th | 2.08x10 ² | 0.00 |
| 36 | ²³² Th | 6.11x10 ⁻¹ | 1.51x10 ⁻² |
| 37 | ²³⁴ Th | 9.50x10 ⁻⁵ | 0.00 |
| 38 | ²³² U | 3.02x10 ¹ | 6.70 |
| 39 | ²³³ U | 1.31x10 ⁵ | 4.80x10 ² |

Table 4-3. Radionuclide Inventory (Continued)

| Radionuclide | CH Curies | RH Curies |
|-------------------|----------------------------|----------------------------|
| ²³⁴ U | 1.75x10 ¹ | 0.00 |
| ²³⁵ U | 1.15 | 5.66 |
| ²³⁶ U | 2.98x10 ⁻¹ | 0.00 |
| ²³⁸ U | 2.01x10 ⁻¹ | 7.28 |
| ^{90m} Y | 7.55x10 ³ | 1.79x10 ⁵ |
| ⁶⁵ Zn | 7.00 | 8.83x10 ² |
| ^{95m} Zr | 1.30x10 ³ | 3.25x10 ⁴ |
| Total | 7.05x10⁶ | 3.47x10⁶ |

*Metastable.

4.4.4 Analytical Methods

Characterization of TRU wastes includes application of methods to generate the information necessary for each data user. These data are necessary to meet the particular objectives of each compliance program. This section defines the sampling and analysis procedures used to characterize TRU waste at generator sites and the site-specific plans that identify and describe the administrative controls and procedures required to characterize, segregate and process, and package TRU waste in accordance with the WAC.

Use of the methods outlined in this section will provide the data necessary for WIPP compliance programs. If waste forms are not analyzed by these methods, alternative methods may be proposed, provided it can be demonstrated that data quality objectives defined in the *Quality Assurance Program Plan (QAPP)* are attained.

4.4.4.1 Radioassay

Radioassay consists of non-intrusive and intrusive measurement techniques used to determine the radionuclide content of the waste containers. Actual measurements may be mass or activity determinations convertible to specific activities of the individual isotopes by conventional radiochemical and radioactivity counting methods, as well as determinations by methods such as mass spectrometry.

Radioassay provides data on individual isotopes that can be used in applications such as determining the repository radionuclide inventory and the source term for performance assessment. Data generated by radioassay are also used to calculate other parameters to evaluate against specific criteria (e.g., ²³⁹Pu equivalent activity, decay heat of waste containers, and fissile gram equivalent).

1 4.4.4.2 Non-Destructive Examination

2 RTR is a radiographic examination technique used at many generator sites. It is a non-
3 destructive, non-intrusive examination method that enables a qualitative evaluation of the
4 contents of a waste container. The technique uses X-rays and a video system to inspect the
5 contents of a waste container and allows the operator to view events in progress.

6 Radiographic examination is used to examine and verify the physical form of the waste for
7 certain waste forms, to identify individual waste objects and parts, and to verify the absence of
8 certain noncompliant items, as applicable. For example, radiographic examination can be
9 used to verify that a drum identified as containing solidified waste actually contains solidified
10 waste. Applications also include ensuring that waste containers comply with applicable limits
11 on free liquids by obtaining an estimate of residual liquids in a waste container. The use of
12 radiographic examination in the TRU waste management process and its limitations are
13 documented in the Stored Waste Examination Pilot Plant Sampling Program at the INEL.

14 4.4.4.3 Visual Examination

15 Visual examination consists of examining and sorting the contents of the containers for
16 removal of prohibited items before packaging and for the characterization of variables
17 affecting performance assessment. For example, visual examination can be used to verify
18 packaging.

19 Visual characterization will be implemented in all current waste generation process lines or
20 repackaging programs. The draft *TRU Waste Characterization Quality Assurance Program*
21 *Plan* addresses the use of visual examination to verify non-destructive examination data. Data
22 obtained from visual examination are used to determine the percentage of miscertified waste
23 containers. The QAPP specifies that the 90 percent upper confidence level (UCL₉₀) of the
24 miscertification percentage will be less than 14 percent; however, if 14 percent of the waste
25 containers are shown to be miscertified in any given year, it will be necessary to visually
26 examine a significant percentage, if not all, of the waste containers. Therefore, any
27 noncompliant waste containers will be repackaged to meet the requirements. Experience at
28 the INEL has indicated a miscertification rate of only 2 percent. This miscertification includes
29 all WAC and Transuranic Package Transporter (TRUPACT)-II Authorized Methods for
30 Payload Control (TRAMPAC) criteria, not just the presence of free liquids.

31 4.4.4.4 Supporting Documentation Requirements for Generators

32 Implementation of the TRU Waste Characterization Program at DOE sites requires that all
33 waste characterization activities be conducted in accordance with approved documentation
34 that describes the management, operations, and quality assurance for the program. These
35 documents ensure conformance with all applicable regulatory, programmatic, and operational
36 requirements. The sites may also need to develop other documents (e.g., TRU waste

1 management plans, safety analysis reports, and operational safety requirements) that address
2 site-specific programmatic and operational requirements; these documents are not discussed
3 here. The documentation requirements critical to the implementation of the TRU Waste
4 Characterization Program at each site are discussed below.

5 ***Site Characterization Plans.*** The generator sites must prepare plans which specify how the
6 requirements of the WAC will be met. These plans must include the administrative,
7 procedural, and process controls used to determine waste acceptability.

8 ***Quality Assurance Requirements.*** All generator sites will ensure that implementation of their
9 site-specific waste characterization program meets the quality assurance requirements of DOE
10 Order 5700.6C. The QAPP describes the specific data quality objectives for the TRU Waste
11 Characterization Program and incorporates the applicable elements of other governing
12 documents, including EPA's *Interim Guidelines and Specifications for Preparing Quality*
13 *Assurance Project Plans*. The QAPP and the associated document, DOE's *WIPP Waste*
14 *Characterization Program Sampling and Analysis Guidance Manual*, currently establish
15 analytical methods for meeting regulatory requirements. Additional discussion on quality
16 assurance is presented in Chapter 5 of this document.

17 ***Quality Assurance Project Plans (QAPjPs).*** Prior to initiating waste characterization
18 activities, the sites must prepare site-specific Quality Assurance Project Plans (QAPjPs).
19 These site-specific documents, to be developed in accordance with the applicable
20 requirements in DOE Order 5700.6C and the QAPP (which is based on *EPA Requirements for*
21 *Quality Assurance Project Plans for Environmental Data Operations, QA/R-5*), define quality
22 management and program elements that provide for planning, implementation, and
23 assessment of the TRU Waste Characterization Program and data collection activities.

24 ***Standard Operating Procedures (SOPs).*** The QAPP requires that each DOE site develop,
25 implement, and control written standard operating procedures (SOPs) that provide detailed
26 descriptions of routine, standardized, or critical waste characterization activities. The SOPs
27 serve as the basis for quality assessments of waste characterization activities because they
28 provide detailed descriptions of required activities.

29 ***Performance Demonstration Program.*** All facilities characterizing waste for disposal at the
30 WIPP shall successfully participate in the applicable portions of the Performance
31 Demonstration Program (PDP) for the TRU Waste Characterization Program as described in
32 DOE's *Performance Demonstration Program Plan (PDPP)*. The PDP supports the
33 determination of a facility's ability to meet the quality assurance objectives identified in the
34 QAPP. Facility performance is demonstrated by the successful analysis of blind audit
35 samples. Blind audit samples (hereafter referred to as PDP samples) are used to assess facility
36 performance regarding compliance with the QAPP quality assurance objectives. Acceptable
37 performance will be demonstrated by all participating facilities prior to the initial analysis of
38 TRU waste samples and on a continuing basis. The PDP samples must be analyzed using the
39 same methods the facility anticipates using for the analysis of TRU waste samples. These
40 methods will be developed and approved within the specifications of the QAPP.

1 **4.4.5 Process Knowledge Documentation**

2 Process knowledge is the initial step in the waste characterization program. Process
3 knowledge refers to the knowledge of the processes and materials that generated the waste,
4 along with accompanying records and documentation and the associated administrative,
5 procurement, and quality assurance controls. The application of process knowledge as a waste
6 characterization method is of particular importance in this program (1) to balance the
7 requirements for providing definitive chemical and physical characterization of a waste stream
8 with the need to reduce radiation exposure to personnel and the generation of additional
9 waste; and (2) to address those circumstances where sampling and analysis may not be
10 necessary.

11 Because of complex waste matrices and the potential for radiation exposure to personnel,
12 these wastes have not been routinely sampled and analyzed. Wastes destined for the WIPP
13 facility have been characterized by the DOE through knowledge of the wastes and/or the
14 processes generating them. The requirements of strict product quality and concerns for safety
15 in handling the radioactivity result in highly structured production and research activities. The
16 nature of these activities requires that precise product information be maintained.

17 Process knowledge is a valuable source of information for characterizing waste streams and
18 planning sampling and analysis programs, if it is documented and comes from reliable
19 sources. This documentation, which could be in the form of a process flow diagram, data
20 logs, documented procedures and other administrative controls, etc., will exhibit some
21 attributes which provide evidence of quality. The following list provides some attributes of
22 documentation that would be used to judge quality and evaluate uncertainty of process
23 knowledge:

- 24 • Produced at the time the process was operating and waste was generated and packaged
- 25 • Signed and dated by responsible personnel
- 26 • Co-signed by an oversight organization (i.e., Quality Assurance)
- 27 • Documents are traceable to specific packages
- 28 • Documents are traceable to a group of packages
- 29 • Quality assurance programs were observed
- 30 • Proper training for personnel is documented.

31 Waste currently being generated will be characterized primarily through process knowledge.
32 Sampling and analysis will be required for verification purposes for a portion of all waste
33 streams. Specific guidance for process knowledge collection for current waste generation will
34 be provided by DOE during the Waste Characterization Program implementation process. At
35 a minimum, generators are required to document the process and waste constituent data
36 governed by an approved quality assurance program and a documented management system.

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5.0 QUALITY ASSURANCE

5.1 Purpose

The U.S. Department of Energy (DOE) quality assurance (QA) policy is to establish, maintain, and implement an effective QA program that complies with applicable DOE Orders and requirements and U.S. Environmental Protection Agency (EPA) requirements. It is the DOE's goal to fulfill its mission while ensuring that not only are risks and environmental impacts identified and minimized, but also that safety, reliability, and performance are maximized.

QA programs define the management systems to be employed to meet the requirements and guidance described by the Carlsbad Area Office's (CAO's) Quality Assurance Program Description (QAPD), which is included in this document as Appendix QAPD. The purpose of specifying requirements and associated guidance for QA programs is to ensure that all participants develop and implement effective management systems to ensure that items, processes, and services meet or exceed applicable CAO QA requirements.

The proposed Title 40 Code of Federal Regulations (CFR) § 194.22, § 194.26, and § 194.27 specify requirements regarding QA, expert judgment, and peer review. These requirements are not addressed in this document.

5.2 QA Program Management

Effective implementation of the CAO QA program depends on the efforts of all levels of the CAO organization (including the CAO Manager, senior management, line management, and the personnel performing work). The CAO organization is structured such that the individual performing the work is responsible for achieving and maintaining quality; line management is responsible for verifying the quality; and independent assessors are responsible for assessing the quality of the work. The CAO QA Manager is responsible for defining, integrating, and ensuring effective implementation of QA activities throughout the CAO.

5.2.1 Organization

The hierarchy of QA program requirements and the organizational interfaces between the major project participants are illustrated in Figure 5-1. Major responsibilities of project participants are as follows:

- The DOE is the controlling organization for Waste Isolation Pilot Plant (WIPP) QA program development, implementation, and assessment
- The DOE reviews and approves the QA program documents of the Scientific Advisor (Sandia National Laboratories [SNL]), the Management and Operating (M&O) contractor (Westinghouse Waste Isolation Division [WID]), and the transuranic (TRU) waste generator sites

- 1 • TRU waste generator sites are responsible for TRU and TRU mixed waste characterization
2 and for the waste certification programs
- 3 • The WID is responsible for WIPP site operation and maintenance and for monitoring the
4 site environment
- 5 • SNL develops, confirms, and validates models used to simulate long-term repository
6 performance; SNL also conducts research, experiments, and tests to collect the data needed
7 for input to the models.

8 **5.2.2 QA Program Requirements**

9 QA program requirement sources include several federal requirements (10 CFR Part 830, 40
10 CFR Part 261, 40 CFR Part 264, 40 CFR § 268.6, and 10 CFR Part 71), DOE Orders
11 (primarily DOE 5700.6C), and consensus standards (American Society of Mechanical
12 Engineers Quality Assurance Requirements for Nuclear Facilities [ASME NQA-1], NQA-2
13 Part 2.7, and NQA-3). These requirements are directed through the DOE Environmental
14 Management (EM) QA Requirements and Description to the DOE CAO. The CAO QAPD
15 (refer to Appendix QAPD) reflects the QA requirements, lists other sources of program
16 guidance, and describes the project interfaces and responsibilities.

17 Participant QA program descriptions include discussions of how the QA requirements will be
18 satisfied taking into consideration the probability and consequences of risk associated with the
19 work. These discussions include the rationale and methodology used for the compliance
20 determination as well as discussions addressing applicability of the requirements to the work
21 being performed.

22 The rigor of QA controls is commensurate with, but not limited to, the following criteria:

- 23 • Function or end-use of the item
- 24 • Importance and end-use of the data generated
- 25 • Probability of failure
- 26 • Complexity or uniqueness of design, fabrication, or implementation
- 27 • Reproducibility of the result
- 28 • History of the item or service quality
- 29 • Necessity for special controls or processes
- 30 • Ability to demonstrate functional compliance.

31 **5.2.3 Qualification and Training Requirements**

32 Personnel performing work are qualified and capable of performing their assigned tasks.
33 Project participants have established formal methods for the evaluation, selection,
34 indoctrination, training, and qualification of personnel performing work.

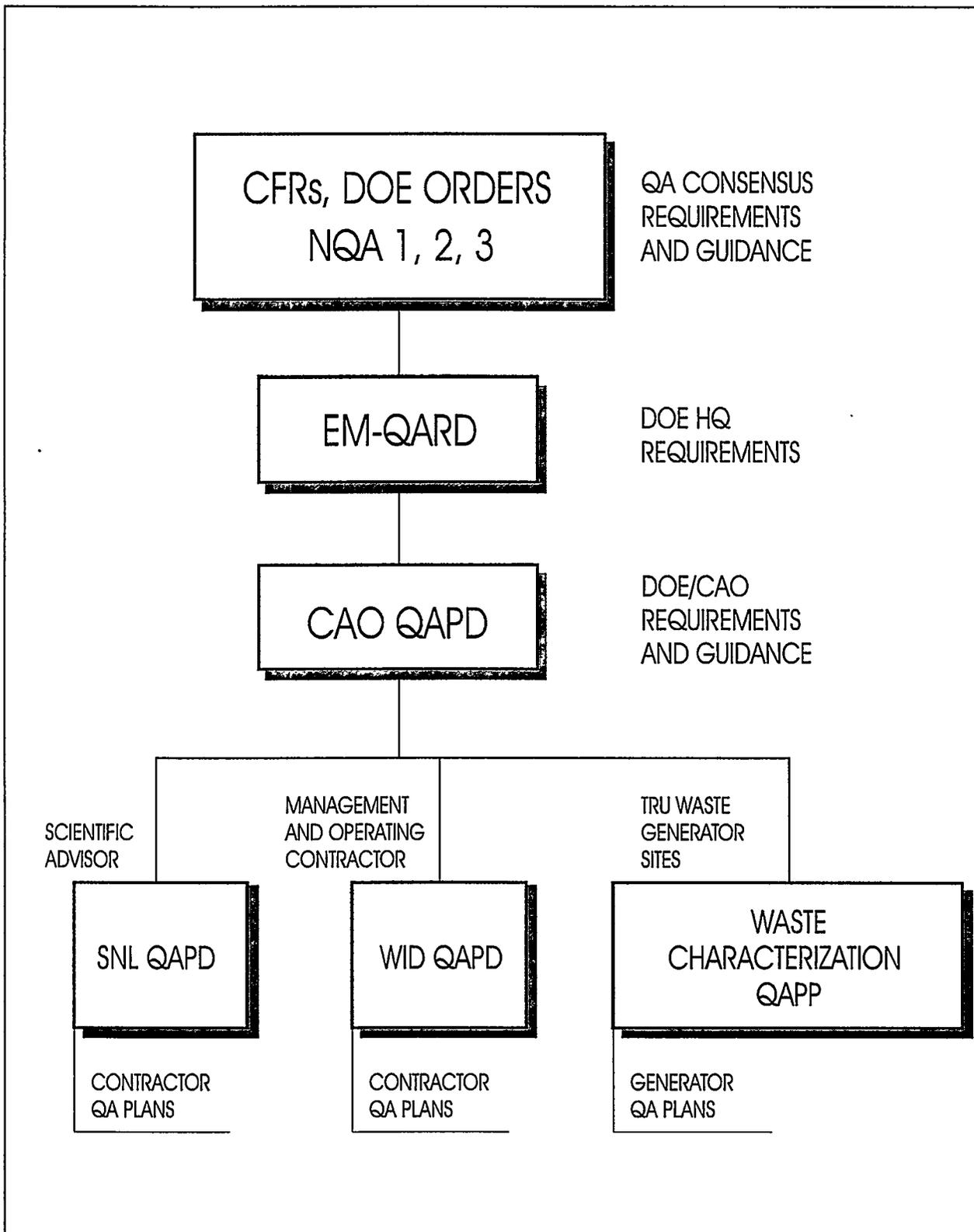


Figure 5-1. Hierarchy of DOE QA Programs

1

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1 **5.2.4 *Quality Improvement, Nonconformances, and Corrective Action***

2 A culture which promotes continuous improvement is fundamental and integral to the WIPP
3 mission; therefore, each organization's management seeks continuous improvement in the
4 performance and efficiency of work processes and activities.

5 All personnel are responsible for identifying nonconforming items, activities, and processes
6 and are encouraged by management to suggest improvements. Management at all levels
7 strives to foster a "no-fault" attitude to encourage the identification of nonconforming items
8 and processes. Nonconformances are documented, evaluated, and dispositioned. Corrective
9 actions must address the following: root cause; actions to resolve the problem and to preclude
10 recurrence; assessment of the extent of the problem; and scheduled completion dates.

11 **5.2.5 *Documents and Records***

12 Documents and records generated under the CAO QA program are specified, prepared,
13 reviewed, approved, controlled, and maintained in accordance with the CAO QAPD (refer to
14 Appendix QAPD). The CAO QAPD provides a single reference for all project participants in
15 meeting records management requirements as specified in DOE Orders and regulations.

16 **5.3 QA Program Implementation**

17 This section discusses aspects of implementing the QA Program.

18 **5.3.1 *Work Processes***

19 Work is performed in accordance with established, approved, and documented technical
20 standards and administrative controls. Work is also performed under controlled conditions
21 using approved instructions, procedures, drawings, or other appropriate means. Items are
22 identified and controlled to ensure their proper use. Items are maintained to prevent their
23 damage, loss, or deterioration. Equipment used for process monitoring or data collection is
24 calibrated and maintained. Handling, storage, cleaning, shipping, and other means of
25 preserving, transporting, and packaging of items is conducted in accordance with established
26 work and inspection procedures, shipping instructions, or other specified documents.

27 **5.3.2 *Design***

28 Items and processes are designed using sound engineering and scientific principles and
29 appropriate standards. Design work, including changes, incorporates appropriate
30 requirements such as general design criteria and design bases. Design interfaces are identified
31 and controlled. The adequacy of design products are verified by individuals or groups
32 independent from those who performed the work. Verification is completed prior to approval
33 and implementation of the design.

1 5.3.2.1 Design of Data Quality Objectives

2 For future work, the concept of designing data quality objectives for environmental data will
3 apply. Project goals will be documented, decisions and inputs identified, the study bounded,
4 and a decision rule developed. Limits on decision errors will determine the degree of
5 confidence necessary for the data to be considered valid.

6 For past work, where data have already been collected, the end-use of the data determines the
7 amount of uncertainty permissible. Existing data undergo a formal qualification process
8 before being used in compliance submittals. Refer to Section 5.6.1 for further discussion on
9 qualification of existing data.

10 **5.3.3 Procurement Control**

11 Controls are established to ensure that procured items and services meet applicable technical
12 and QA requirements and that they perform as specified. Prospective suppliers are evaluated
13 and selected on the basis of documented criteria. Procurement controls ensure that approved
14 suppliers continue to provide acceptable items and services.

15 **5.3.4 Inspection and Test Control**

16 Essential parts of work planning processes include the identification of the following:

- 17 • Items and processes to be inspected or tested
18 • Parameters or characteristics to be evaluated
19 • Techniques to be used
20 • Acceptance criteria
21 • Hold points, and
22 • Organizations responsible for performing the tests and inspections.

23 Inspection and testing of specified items and processes are conducted using established
24 criteria. The acceptance of an item is documented and approved by qualified and authorized
25 personnel. Equipment used for inspections and tests is calibrated and maintained.

26 **5.3.5 Waste Characterization Program**

27 QA requirements and program guidance for waste characterization is contained in the DOE
28 TRU Waste Characterization QA Program Plan (QAPP). The Waste Characterization QAPP
29 establishes a single program applying to all DOE TRU waste generator sites that anticipate
30 shipping radioactive and mixed wastes to the WIPP. The comprehensive scope of the Waste
31 Characterization QAPP, encompassing all generator sites, is necessary for achieving a level of
32 consistency in TRU and TRU mixed waste certification. The Waste Characterization QAPP
33 addresses QA requirements from the following sources:

- 1 • 10 CFR Part 71, *Packaging and Transportation of Radioactive Materials*
- 2 • 40 CFR Part 268, *Land Disposal Restrictions*
- 3 • 40 CFR Part 264, *Standards for Owners and Operators of Hazardous Waste Treatment,*
- 4 *Storage, and Disposal Facilities*
- 5 • 40 CFR Part 191, *Environmental Radiation Protection Standards for the Management and*
- 6 *Disposal of Spent Nuclear Fuel, High-Level, and Transuranic Radioactive Wastes.*

7 The original scope of the Waste Characterization QAPP was developed for the WIPP test
8 phase (the test phase was canceled October 21, 1993 prior to implementation). The document
9 is currently being updated to be consistent with the preoperational work scope. The Waste
10 Characterization QAPP uses established quality objectives for determining whether or not
11 waste destined for the WIPP meets acceptance criteria. Flow-down of applicable QA
12 requirements from the Waste Characterization QAPP to each generator site is accomplished
13 through the development of site-specific QA project plans.

14 The QA project plans for each TRU waste generator site establish organizational roles and
15 responsibilities, describe the waste certification process, and reference approved procedures to
16 be used.

17 In addition to non-destructive test methods and waste sampling and analysis, TRU and TRU
18 mixed waste characterization uses process knowledge. QA controls for process knowledge
19 include design documentation (e.g., drawings, specifications), construction and acceptance
20 test records, operating reports, and process stream analyses.

21 **5.3.6 WIPP Site Monitoring Programs**

22 The environmental monitoring program at WIPP was initially established to acquire
23 preoperational baseline environmental data in accordance with DOE Orders. The current
24 program includes radiological and nonradiological monitoring carried out in accordance with
25 the *Environmental Regulatory Guide for Radiological Effluent Monitoring and Environmental*
26 *Surveillance*, DOE/EH-0173T. The guide is based on implementation of DOE Order 5400.1,
27 *General Environmental Protection Program* and DOE Order 5400.5, *Radiation Protection of*
28 *the Public and the Environment*.

29 The radiological portion of the site environmental monitoring program includes liquid and
30 airborne effluents, ambient airborne particulates, biotic samples, soils and sediments, surface
31 and drinking water, and groundwater. Nonradiological monitoring includes local
32 meteorology, ambient volatile organic compounds (VOCs), airborne gases, ecological plots,
33 aerial photography, and salt-impact studies.

34 QA requirements for WIPP environmental data operations are specified in the WID QAPD
35 (Westinghouse 1995, attachment II, p. 2). Specified tolerances for data uncertainty, in terms
36 of data accuracy, precision, and completeness are contained in project-specific plans for air,
37 groundwater, stormwater, VOC, and site effluent monitoring. A series of approved
38 procedures, instructions, and drawings are used to implement the technical and QA

1 requirements. Data are assessed routinely and reported in the annual site environmental
2 report. QA plans and procedures have also been issued for hazardous materials management
3 and Resource Conservation and Recovery Act (RCRA) compliance.

4 **5.4 QA Program Assessment**

5 Oversight authority for QA programs rests with the DOE. Also, each project participant is
6 responsible for conducting assessments and identifying and tracking areas for improvement.
7 The accepted mechanisms for these assessments are management assessment and independent
8 assessment. For specific activities (such as laboratory quality control), performance and
9 system audits may be specified in QA plans or in subcontract work specifications.

10 Managers at all levels periodically assess the performance of their organization. The purpose
11 for management assessment is to identify improvements and to determine how well the
12 integrated QA program is working.

13 Several levels of independent assessments occur within the QA program:

- 14 • DOE performs independent assessment of major project participant processes and
15 products
- 16 • All program participants internally assess their programs using personnel independent of
17 the work
- 18 • Subcontractors undergo source inspections, surveys, and audits performed by other project
19 participants.

20 **5.5 Sample Control**

21 Samples are controlled and identified in a manner consistent with their intended use. Sample
22 controls define responsibilities such as interfaces between organizations for documenting and
23 tracking sample possession from sample collection and identification through handling,
24 preservation, shipment, transfer, analysis, storage, and final disposition.

25 **5.6 Control of Scientific Investigations**

26 Scientific investigations are defined, controlled, verified, and documented. Process variables
27 affecting scientific investigations are measured and controlled. Planning determines the
28 criteria to be used for subsequent evaluation of collected data. Scientific investigations are
29 performed and documented in accordance with approved plans. Data are reviewed and
30 validated prior to reporting the results.

1 **5.6.1 Qualification of Existing Data**

2 Qualification of existing data with indeterminate quality is necessary in cases where evidence
3 does not exist that shows the data to be used were collected under the formal control of a QA
4 program. Data that were not collected in accordance with the requirements of the CAO
5 QAPD (refer to Appendix QAPD) shall be qualified for their intended use. A procedure
6 developed for data qualification considers both QA programmatic and technical criteria.

7 The process for qualifying existing data to be used in performance assessment modeling was
8 jointly established by CAO and SNL, with observation by the EPA. The process is based on
9 the Nuclear Regulatory Commission's (NRC's) guidance documents, NUREGs 1298 and
10 1297.

11 The data qualification process begins with identification and prioritization of data sets needed
12 for compliance calculations or for settlement of compliance issues. A data package is
13 assembled by a team and is evaluated for completeness. An independent review team reviews
14 the package for adequacy in meeting equivalent QA program requirements (evaluating the QA
15 controls in place at the time of data collection). If necessary, alternative methods for
16 qualifying the data are selected (i.e., corroborating data, confirmatory testing, or peer review).
17 Data that cannot be qualified are abandoned.

18 **5.6.2 Background - Evolving QA Program Requirements**

19 The current DOE CAO QAPD (refer to Appendix QAPD) blends QA requirements and
20 guidance from multiple sources. However, the DOE WIPP project work has been performed
21 under formal QA programs since 1977 and throughout several project phases.

22 1977–1980 *Site Characterization Phase.* The earliest WIPP QA programs were based on
23 the nuclear power plant QA requirements of the NRC's Title 10 CFR Part 50,
24 app. B. Late in this phase, the ASME NQA-1 became the preferred QA
25 standard.

26 1980–1983 *Site Preliminary Design Validation Phase.* NQA-1 requirements, as called for
27 by the DOE Order 5700.6A, were the basis for WIPP QA programs.

28 1983–1989 *Construction Phase.* NQA-1 continued to be recognized through DOE Orders
29 as the preferred standard for QA through DOE 5700.6B.

30 1989–1993 *Test Phase*¹. The maturing WIPP QA programs, based on NQA-1, began to be
31 supplanted by a performance-based QA standard, DOE Order 5700.6C.

¹Tests were canceled October 21, 1993 prior to implementation.

1 1994–present *Preoperational Phase*. For environmental data quality, the current
2 requirements are taken from DOE Order 5700.6C and selected EPA guidance
3 documents. The process for qualifying existing data utilizes guidance from
4 NUREGs 1297 and 1298. Title 10 CFR § 830.120 QA requirements apply to
5 DOE nuclear facility contractors, including WIPP and the TRU waste
6 generator sites.

7 **5.7 Computer Software QA**

8 The extent to which computer software controls are implemented is commensurate with the
9 application, and their implementation is meant to ensure that the quality of the software meets
10 its intended use. The implementation of specific requirements is prescribed in written plans
11 and procedures.

12 Software determined to be important to regulatory compliance is subject to lifecycle
13 considerations or other approved software QA methodologies as specified in the CAO QAPD
14 (refer to Appendix QAPD). Controlled software is appropriately documented, tested,
15 reviewed, and approved. All phases of the software lifecycle or all associated QA activities
16 are documented.

17 Software QA control includes inventorying those applications that are designated to meet the
18 CAO software requirements. Software essential to the operation of key equipment or systems
19 or to the accomplishment of project objectives is included. Controlled software is catalogued
20 and maintained under configuration management controls.

21 Lifecycle considerations are applied to software identified to be important to regulatory
22 compliance. Lifecycle elements include specification and documentation of requirements,
23 design, verification, installation, testing, validation, maintenance, configuration control, and
24 retirement.

25 Since models and codes to be used for performance assessment were developed by the
26 Scientific Advisor, the SNL WIPP QAPD forms the basis for their management and control.
27 A series of implementing procedures is used to control (1) the development and use of
28 computer software, (2) the selection of values for parameters used in the performance
29 assessment process, (3) the analytical activities, (4) the preparation, review, approval, and
30 issuance of reports, and (5) the use of expert judgment panels for developing as necessary
31 those parameter values where experimental data are either unreasonable or impossible to
32 obtain.

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- 15 Title 40 CFR Part 264, *Standards for Owners and Operators of Hazardous Waste Treatment,*
16 *Storage, and Disposal Facilities*.
- 17 Title 40 CFR Part 268, *Land Disposal Restrictions*.

6.0 CONTAINMENT REQUIREMENTS

The U.S. Environmental Protection Agency (EPA), in Title 40 Code of Federal Regulations (CFR) Part 191, specifies the generally applicable environmental standards for the disposal of transuranic (TRU) and high-level radioactive wastes.

In this chapter the U.S. Department of Energy (DOE) addresses compliance with the Containment Requirements at 40 CFR § 191.13. Furthermore, this chapter considers only undisturbed performance of the disposal system.

"Undisturbed performance" is defined at 40 CFR § 191.12 as "the predicted behavior of a disposal system, including consideration of the uncertainties in predicted behavior, if the disposal system is not disrupted by human intrusion or the occurrence of unlikely natural events." However, the Containment Requirements specify consideration of "all significant events and processes," and the proposed text of 40 CFR § 194.32 explicitly requires consideration of human-initiated processes and events for compliance with the Containment Requirements. Therefore, the DOE's preliminary performance assessment results presented in Section 6.3 that indicate compliance with 40 CFR § 191.13(a) must be considered incomplete. Additional analyses of undisturbed performance are in progress, and although results are not available for inclusion here, the essential background material concerning treatment of future human actions is discussed by the DOE.

The complete text of the 40 CFR § 191.13 Containment Requirements follows:

(a) Disposal systems for spent nuclear fuel or high-level or TRU radioactive wastes shall be designed to provide a reasonable expectation, based on performance assessments, that the cumulative releases of radionuclides to the accessible environment for 10,000 years after disposal from all significant processes and events that may affect the disposal system shall:

(1) Have a likelihood of less than one chance in 10 of exceeding the quantities calculated according to Table 1 (Appendix A); and

(2) Have a likelihood of less than one chance in 1,000 of exceeding ten times the quantities calculated according to Table 1 (Appendix A).

(b) Performance assessments need not provide complete assurance that the requirements of 191.13(a) will be met. Because of the long time period involved and the nature of the events and processes of interest, there will inevitably be substantial uncertainties in projecting disposal system performance. Proof of the future performance of a disposal system is not to be had in the ordinary sense of the word in situations that deal with much shorter time frames. Instead, what is required is a reasonable expectation, on the basis of the record before the implementing agency, that compliance with 191.13(a) will be met.

The term "accessible environment" is defined as: "(1) The atmosphere; (2) land surfaces; (3) surface waters; (4) oceans; and (5) all of the lithosphere that is beyond the controlled area" (40 CFR § 191.12). Further, "controlled area" means: "(1) A surface location, to be identified by passive institutional controls, that encompasses no more than 100 square kilometers and extends horizontally no more than five kilometers in any direction from the outer boundary of

1 the original location of the radioactive wastes in a disposal system; and (2) the subsurface
 2 underlying such a surface location" (40 CFR § 191.12). The requirements in
 3 40 CFR § 191.13(a) refer to table 1 in appendix A. This table is reproduced here as Table 6-1.

4 **Table 6-1. Release Limits for the Containment Requirements**
 5 **(EPA 1985, appendix A, table 1)**

| 6 Radionuclide | Release limit L_i per 1000 MTHM^a or other unit of waste (curies) |
|---|---|
| 7 Americium-241 or -243 | 100 |
| 8 Carbon-14 | 100 |
| 9 Cesium-135 or -137 | 1,000 |
| 10 Iodine-129 | 100 |
| 11 Neptunium-237 | 100 |
| 12 Plutonium-238, -239, -240, or -242 | 100 |
| 13 Radium-226 | 100 |
| 14 Strontium-90 | 1,000 |
| 15 Technetium-99 | 10,000 |
| 16 Thorium-230 or -232 | 10 |
| 17 Tin-126 | 1,000 |
| 18 Uranium-233, -234, -235, -236, or -238 | 100 |
| 19 Any other alpha-emitting radionuclide with 20 a half-life greater than 20 years | 100 |
| 21 Any other radionuclide with a half-life 22 greater than 20 years that does not emit 23 alpha particles | 1,000 |

24 ^aMetric tons of heavy metal exposed to a burnup between 25,000 megawatt-days per metric ton of
 25 heavy metal (Wd/MTHM) and 40,000 Mwd/MTHM.

26 For a release to the accessible environment that involves a mix of radionuclides, the limits in
 27 Table 6-1 are used to define a normalized release for comparison with the release limits.
 28 Specifically, the normalized EPA release nR for TRU waste is defined by

$$nR = \sum_i (Q_i/L_i)(1 \times 10^6 \text{ Ci}/C) \quad (1)$$

29 where

- 30 Q_i = cumulative release in curies (Ci) of radionuclide into the accessible environment
- 31 during the 10,000-year period following closure of the repository
- 32 L_i = the release limit in curies for radionuclide i given in Table 6-1
- 33 C = amount of TRU waste in curies emplaced in the repository.

34 The text of proposed 40 CFR Part 194 states that the total amount of TRU waste in curies
 35 (C in this equation) shall be "the expected curie activity 100 years after disposal of the
 36 waste...." Analyses performed by the DOE for this draft application do not follow this
 37 approach. Instead, the normalized release is calculated with respect to the inventory at the
 38 time of emplacement. If the approach in 40 CFR Part 194 is codified in the final rule, the
 39 DOE will perform analyses accordingly.

1 As indicated in Note 1(e) to the appendix A table (Table 6-1 in this document) the "other unit
2 of waste" for TRU waste shall be "an amount of transuranic [TRU] wastes containing one
3 million curies of alpha-emitting transuranic radionuclides with half-lives greater than 20
4 years."

5 The remainder of this chapter is organized as follows.

6 In Section 6.1 the DOE presents the overall system performance assessment methodology
7 developed by the Waste Isolation Pilot Plant (WIPP) project to evaluate compliance with the
8 Containment Requirements. The methodology has been developed by the DOE to undertake
9 full system assessments, including the capability to address uncertainties associated with the
10 occurrence of future human actions. Although the full methodology is described, aspects of it
11 have not been exercised in preparing this draft application because analyses are restricted to
12 undisturbed performance.

13 In Section 6.2 the DOE presents the scenario development methodology, including
14 development of a comprehensive list of features, events, and processes (FEPs) that the DOE
15 believes might affect disposal system performance, the screening methodology applied to that
16 list, and the results to date of the screening process. FEPs relevant to both disturbed and
17 undisturbed performance are discussed and screened. However, as noted above, analyses of
18 disturbed performance are not included in this document.

19 In Section 6.3 the DOE presents the conceptual and computational models and parameter
20 values used to estimate performance of the undisturbed disposal system for those FEPs that
21 remain following the screening process. Section 6.3 also contains the results of the
22 preliminary performance assessment calculations performed for this draft application.

23 **6.1 Performance Assessment Methodology**

24 The DOE's methodology for performance assessment uses relevant information about the
25 disposal system and the waste to simulate performance over the regulatory time periods. This
26 process is schematically represented by the flow diagram in Figure 6-1, which shows how
27 information describing the disposal system is used by the DOE to develop scenarios, scenario
28 probabilities, and the consequence models used to estimate performance. In this section the
29 DOE discusses the methodology in a theoretical framework.

30 **6.1.1 Conceptualization of Risk**

31 The DOE uses a conceptualization for risk similar to that developed for risk assessments of
32 nuclear power plants. This description provides a structure on which both the representation
33 and calculation of risk can be based.

1 Kaplan and Garrick (1981) have presented this representation of risk as a set of ordered
 2 triples. The DOE uses their representation and defines risk to be a set R of the form

3
$$R = \{S_i, pS_i, cS_i\}, i = 1, \dots, nS\} \tag{2}$$

4 where

- 5 S_i = a set of similar occurrences
- 6 pS_i = probability that an occurrence in set S_i will take place
- 7 cS_i = a vector of consequences associated with S_i
- 8 nS = number of sets selected for consideration

9 and the sets s_i have no occurrences in common (i.e., the s_i are disjoint sets). This
 10 representation formally decomposes risk into what can happen (the s_i), how likely things are
 11 to happen (the pS_i), and the consequences of what can happen (the cS_i). The s_i are scenarios
 12 in the WIPP performance assessment, the pS_i are scenario probabilities, and the vector cS_i
 13 contains performance measures associated with scenario S_i .

14 As the DOE discusses in the following sections, risk results in R can be summarized with
 15 complementary cumulative distribution functions (CCDFs). These functions provide a
 16 display of the information contained in the probabilities pS_i and the consequences cS_i . The
 17 consequence result cS in the vector cS is ordered so that $cS_i \leq cS_{i+1}$ for $i = 1, \dots, nS-1$ and the
 18 CCDF for this consequence result is the function F defined by

19 $F(x)$ = probability that cS exceeds a specific consequence value x

$$= \sum_{j=i}^{nS} pS_j \tag{3}$$

20 where i is the smallest integer such that $cS_i > x$.

21 As illustrated in Figure 6-2, F is a step function that represents the probabilities that
 22 consequence values on the abscissa will be exceeded. To avoid a broken appearance, CCDFs
 23 are usually plotted with vertical lines added at the discontinuities.

24 The steps in the CCDFs shown in Figure 6-2 result from the discretization of all possible
 25 occurrences into the sets S_1, \dots, S_{nS} . Unless the underlying processes are inherently disjoint, the
 26 use of more sets, S_i , will tend to reduce the size of these steps and, in the limit, will lead to a
 27 smooth curve.

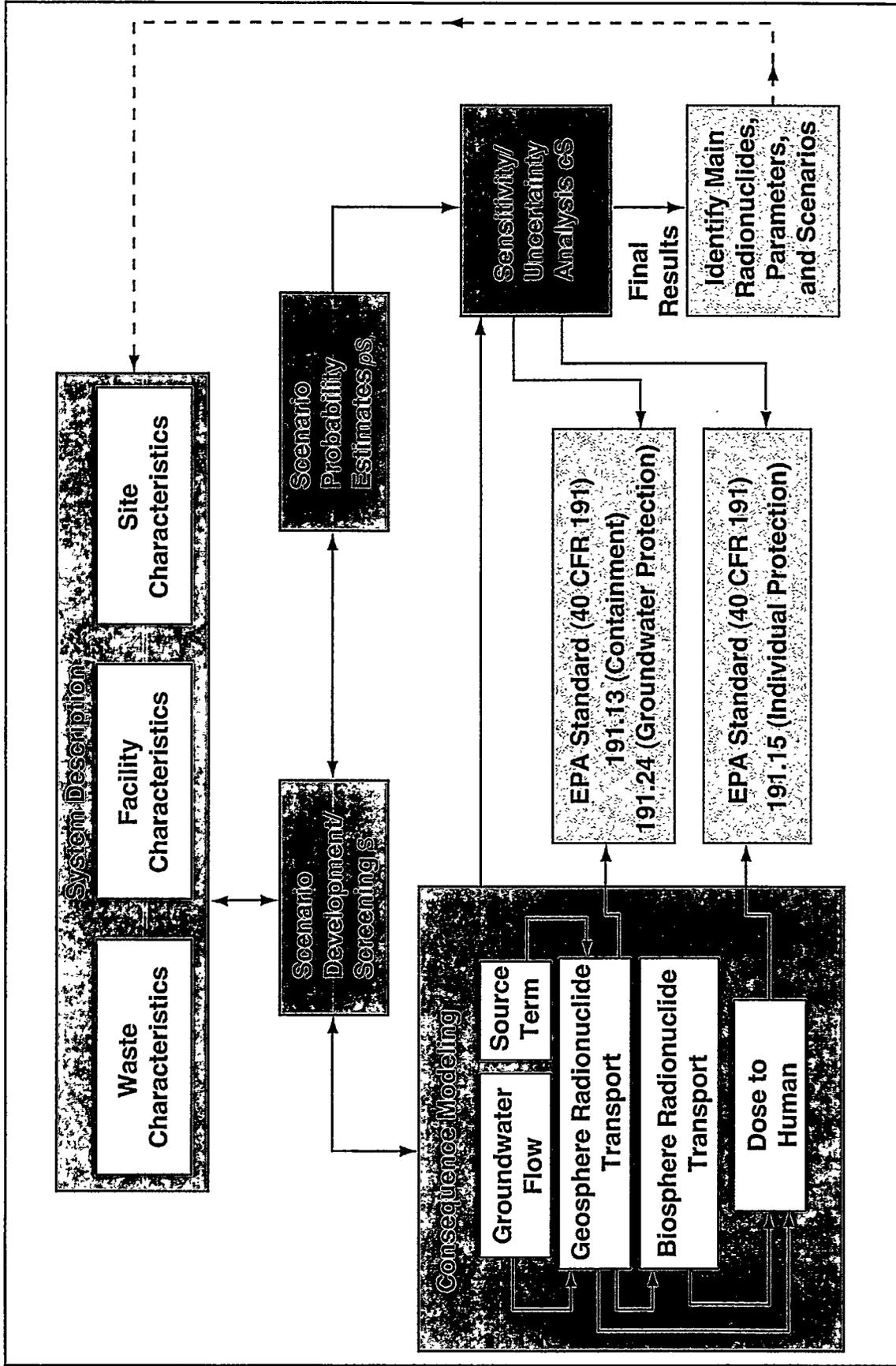


Figure 6-1. Methodology for Performance Assessment of TRU Repositories

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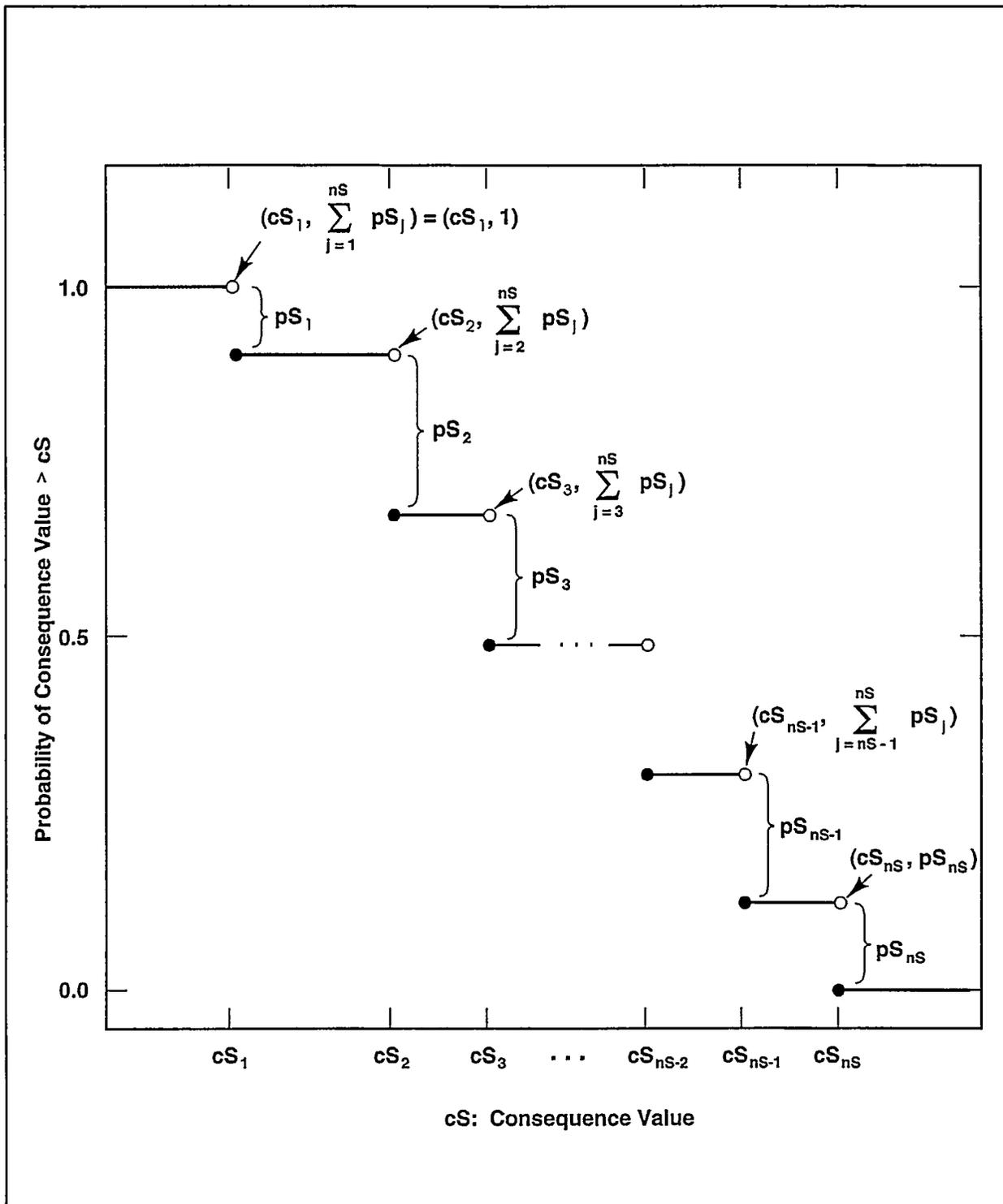


Figure 6-2. Estimated CCDF for Consequence Result cS . The open and solid circles at the discontinuities indicate the points included on (solid circles) and excluded from (open circles) the CCDF.

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6.1.1.1 Calculation of Risk

The calculation of risk and its associated uncertainty begins with the determination of the sets S_i , which are the scenarios to be analyzed. Once these sets are determined, their probabilities pS_i and associated consequences cS_i must be determined. In practice, development of the S_i is an iterative process that must take into account the procedures required to determine the probabilities pS_i and the consequences cS_i . For the WIPP performance assessment, the overall process is organized so that pS_i and cS_i are calculated by various computational models, with the configuration of these models depending on the individual S_i .

Use of these models requires values for many imprecisely known variables that can be represented by a vector

$$\mathbf{x} = [x_1, x_2, \dots, x_{nV}] \quad (4)$$

where each x_j is an imprecisely known input required in the analysis and nV is the total number of such inputs. If the analysis has been developed so that each x_j is a quantity for which the overall analysis requires a single value, the representation for risk in Equation 2 can be restated as a function of \mathbf{x} :

$$R(\mathbf{x}) = \{[S_i(\mathbf{x}), pS_i(\mathbf{x}), cS_i(\mathbf{x})], i=1, \dots, nS(\mathbf{x})\} \quad (5)$$

As \mathbf{x} changes, so will $R(\mathbf{x})$ and all summary measures that can be derived from $R(\mathbf{x})$. Thus, rather than a single CCDF for each consequence contained in the vector cS shown in Equation 2, a distribution of CCDFs results from the possible values that \mathbf{x} can represent (Figure 6-3).

Distributions can be assigned to the individual variables x_j in \mathbf{x} to characterize uncertainty in our knowledge of the modeling system. Factors that affect uncertainty in risk results can be subdivided into those that affect imprecisely known variables, those related to the selection of conceptual and computational models, and those related to scenario selection. Each of these three sources of uncertainty has the potential to affect all three of the elements of the triple introduced in Equation 2. Uncertainty about imprecisely known variables may result from incomplete data or measurement uncertainty. Uncertainty in the actual choice of models used in the assessment primarily affects pS_i and cS_i , but because of the complexity of the analysis, also has the potential to affect the definition of the S_i . Factors related to scenario selection can be further subdivided into completeness, aggregation, and stochastic variation. Completeness refers to the extent that a performance assessment includes all possible occurrences for the system under consideration. In terms of the risk representation in Equation 2, completeness deals with whether or not all possible occurrences are included in the union of the sets S_i . Aggregation refers to the division of the possible occurrences into the sets S_i . Resolution is lost if the S_i are defined too coarsely (e.g., if nS is too small) or in some other inappropriate manner. Computational efficiency is affected if nS is too large. Stochastic variation is represented by the probabilities pS_i , which are functions of the many factors that affect the occurrence of the individual sets S_i .

Individual variables x_j may relate to each of these different types of uncertainty. For example, individual variables might relate to completeness uncertainty (e.g., the value for a cut-off used to drop low-probability occurrences from the analysis), aggregation uncertainty (e.g., a bound on the value for nS), model uncertainty (e.g., a 0–1 variable that indicates which of two alternative models should be used), variable uncertainty (e.g., a solubility limit or a retardation for a specific element), or stochastic uncertainty (e.g., a variable that helps define the probabilities for the individual S_i).

6.1.1.2 Characterization of Uncertainty in Risk

Characterization of the uncertainty in the results of a performance assessment requires characterization of the uncertainty in \mathbf{x} , the vector of imprecisely known variables. This uncertainty can be described with a sequence of probability distributions

$$D_1, D_2, \dots, D_{nV} \quad (6)$$

where D_j is the distribution developed for the variable x_j , $j = 1, 2, \dots, nV$, contained in \mathbf{x} . The definition of these distributions may also be accompanied by the specification of correlations and various restrictions that further define the possible relations among the x_j . These distributions and other restrictions probabilistically characterize where the appropriate input to use in the performance assessment would most likely fall, given that the analysis is structured so that only one value can be used for each variable under consideration.

Once the distributions in Equation 6 have been developed, Monte Carlo techniques (Helton et al. 1992) can be used to determine the uncertainty in $R(\mathbf{x})$ from the uncertainty in \mathbf{x} . First, a sample

$$\mathbf{x}_k = [x_{k1}, x_{k2}, \dots, x_{knV}], k = 1, \dots, nK \quad (7)$$

is generated according to the specified distributions and restrictions, where nK is the size of the sample. Performance assessment calculations are then performed for each sample element \mathbf{x}_k , which yields a sequence of risk results of the form

$$R(\mathbf{x}_k) = \{[s_i(\mathbf{x}_k), pS_i(\mathbf{x}_k), cS_i(\mathbf{x}_k)], i = 1, \dots, nS(\mathbf{x}_k)\} \quad (8)$$

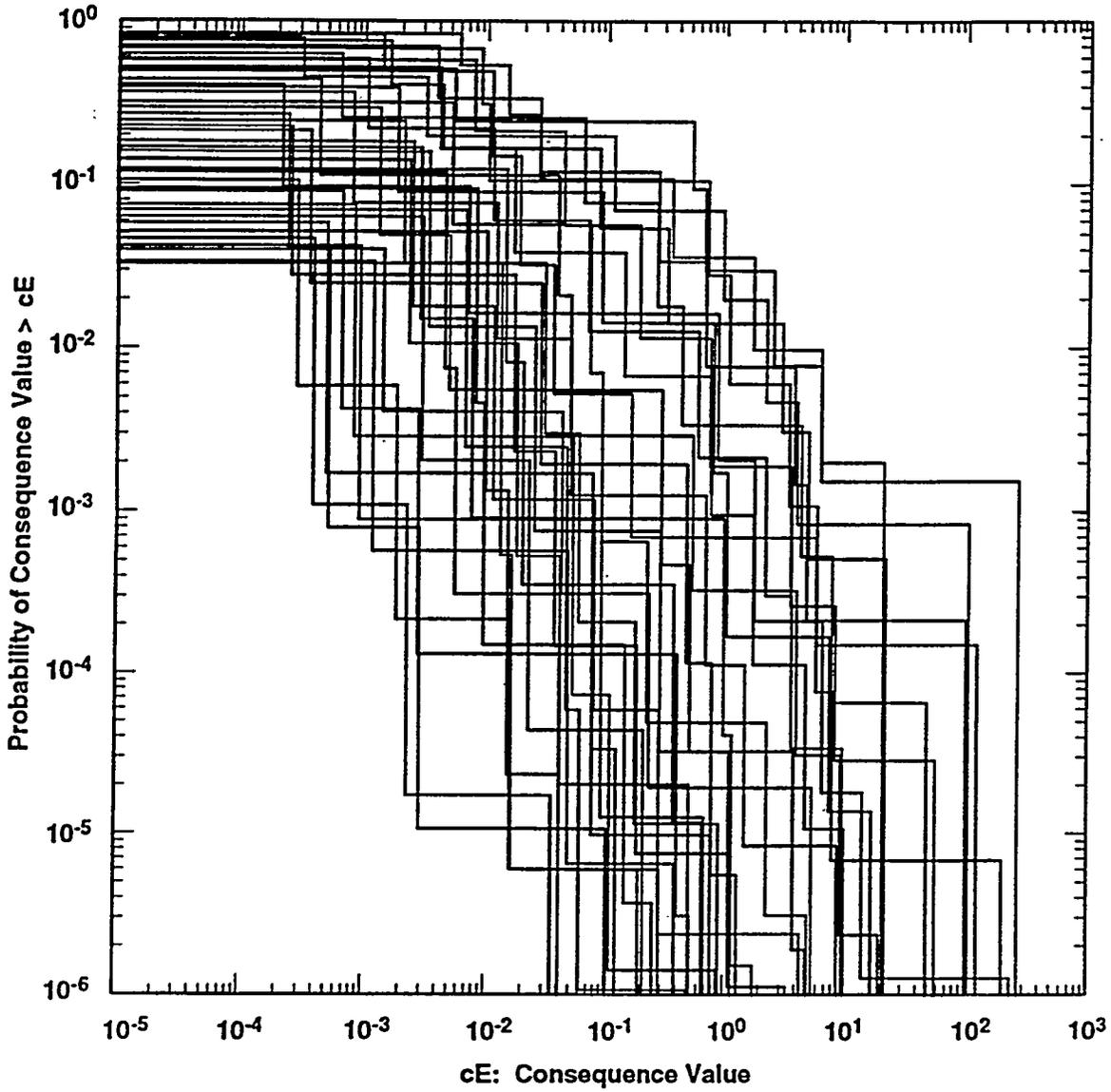


Figure 6-3. Example Summary Curves Derived from an Estimated Distribution of CCDFs.

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1 for $k = 1, \dots, nK$. Each set $R(x_k)$ is the result of one complete set of calculations performed
2 with a set of inputs (i.e., (x_k)) that the review process producing the distributions in Equation 6
3 concluded was possible. Further, associated with each risk result $R(x_k)$ in Equation 8 is a
4 probability or weight¹ that can be used in making probabilistic statements about the
5 distribution of $R(x)$.

6 A single CCDF can be produced for each set $R(x_k)$ of results shown in Equation 8, yielding a
7 family of CCDFs of the form shown in Figure 6-3. The distribution of CCDFs in Figure 6-3
8 can be summarized with mean and percentile curves constructed in the following manner and
9 illustrated in Figure 6-4. At each point on the abscissa in Figure 6-3, a vertical line is drawn
10 through the nK exceedance probabilities from which the mean and various percentiles (e.g.,
11 10%, 50%, 90%) can be determined. The curves in Figure 6-4 result from connecting the
12 mean and percentile values obtained for individual consequence values. The percentile curves
13 provide a probabilistic representation with respect to where the estimated exceedance
14 probability associated with a given consequence value is located. For example, the probability
15 is 0.8 that the exceedance probability for a particular normalized release is located between
16 the 10 and 90 percentile curves, with this probability deriving from the distributions in
17 Equation 6.

18 Consideration of a family of CCDFs allows a distinction between the uncertainty that controls
19 the shape of a single CCDF and the uncertainty that results in a distribution of CCDFs. The
20 stepwise shape of a single CCDF reflects the fact that a number of different occurrences have
21 a real possibility of taking place. This type of uncertainty is referred to as stochastic variation.
22 A family of CCDFs arises from the fact that fixed, but unknown, quantities are needed in the
23 estimation of a CCDF. The distributions that characterize what the values for these fixed
24 quantities might be lead to a distribution of CCDFs, with each single CCDF reflecting a
25 specific sample element (x_k) .

26 Both Kaplan and Garrick (1981) and the International Atomic Energy Agency (IAEA)(1989)
27 distinguish between these two types of uncertainty. Specifically, Kaplan and Garrick
28 distinguish between probabilities derived from frequencies and probabilities that characterize
29 degrees of belief. Probabilities derived from frequencies correspond to the probabilities pS_i in
30 Equation 2, while probabilities that characterize degrees of belief (i.e., subjective
31 probabilities) correspond to the distributions indicated in Equation 6. The IAEA report
32 distinguishes between what it calls Type-A uncertainty and Type-B uncertainty. The IAEA
33 report defines Type-A uncertainty to be stochastic variation; as such, this uncertainty
34 corresponds to the frequency-based probability of Kaplan and Garrick and the pS_i of
35 Equation 2. Type-B uncertainty is defined to be uncertainty that is due to lack of knowledge

¹ In random or Latin hypercube sampling, this weight is the reciprocal of the same size (i.e., $1/nK$) and can be used in estimating means, cumulative distribution functions, and other statistical properties. This weight is often referred to as the probability for each observation (i.e., sample x_k). However, this usage is not technically correct. If continuous distributions are involved, the actual probability of each observation is zero.

1 about fixed quantities; thus, this uncertainty corresponds to the subjective probability of the
2 Kaplan and Garrick and the distributions indicated in Equation 6. This distinction has also
3 been made by other authors (for example, see Vesely and Rasmuson [1984], Paté-Cornell
4 [1986], and Parry [1988] in the bibliography).

5 For a given conceptual model in the WIPP performance assessment, subjective uncertainty
6 enters the analysis due to lack of knowledge about quantities such as solubility limits,
7 retardation factors, and flow fields. In previous WIPP performance assessments, stochastic
8 uncertainty entered the analysis through the assumption that future exploratory drilling will be
9 random in time and space (i.e., follows a Poisson process). However, the rate constant in the
10 definition of this Poisson process was assumed to be imprecisely known. Thus, subjective
11 uncertainty can exist in a quantity used to characterize stochastic uncertainty. Because the
12 analysis performed for this draft application considers undisturbed performance, only
13 subjective uncertainty (Type-B) is addressed here.

14 6.1.1.3 Risk and the EPA Limits

15 The EPA expressly identifies the need to consider the impact of uncertainties in calculations
16 performed to show compliance with the Containment Requirements. Specifically, appendix C
17 of 40 CFR Part 191 states that

18 ...whenever practicable, the implementing agency will assemble all of the results of the performance
19 assessments to determine compliance with § 191.13 into a "complementary cumulative distribution
20 function" that indicates the probability of exceeding various levels of cumulative release. When the
21 uncertainties in parameters are considered in a performance assessment, the effects of the uncertainties
22 considered can be incorporated into a single such distribution function for each disposal system
23 considered. The Agency assumes that a disposal system can be considered to be in compliance with
24 § 191.13 if this single distribution function meets the requirements of § 191.13(a).

25 The representation for risk in Equation 2 provides a conceptual basis for the calculation of the
26 CCDF for normalized releases specified in 40 CFR Part 191 Subpart B. Further, this
27 representation provides a structure that can be used for both the incorporation of uncertainties
28 and the representation of the effects of uncertainties.

29 A CCDF in the family of CCDFs that results from Equation 8 could be the appropriate choice
30 for comparison against the EPA release limits, *if* x_c contained the correct variable values for
31 use in determining the pS_i and cS_i *and if* the assumed conceptual models correctly characterize
32 the disposal system. Increasing the sample size nK will, in general, produce a better
33 approximation of the true distribution of CCDFs, but will not alter the fact that the
34 distribution of CCDFs is conditional on the assumptions of the analysis.

35 If nK is large, displays of the complete family of CCDFs can be difficult to interpret. As
36 discussed in the previous section, mean and percentile curves can be used to summarize the
37 information contained in the family. Appendix C of 40 CFR Part 191 suggests that "the
38 effects of the uncertainties considered can be incorporated into a single [CCDF]," but 40 CFR
39 Part 191 does not contain specific guidance on which curve should be compared to the

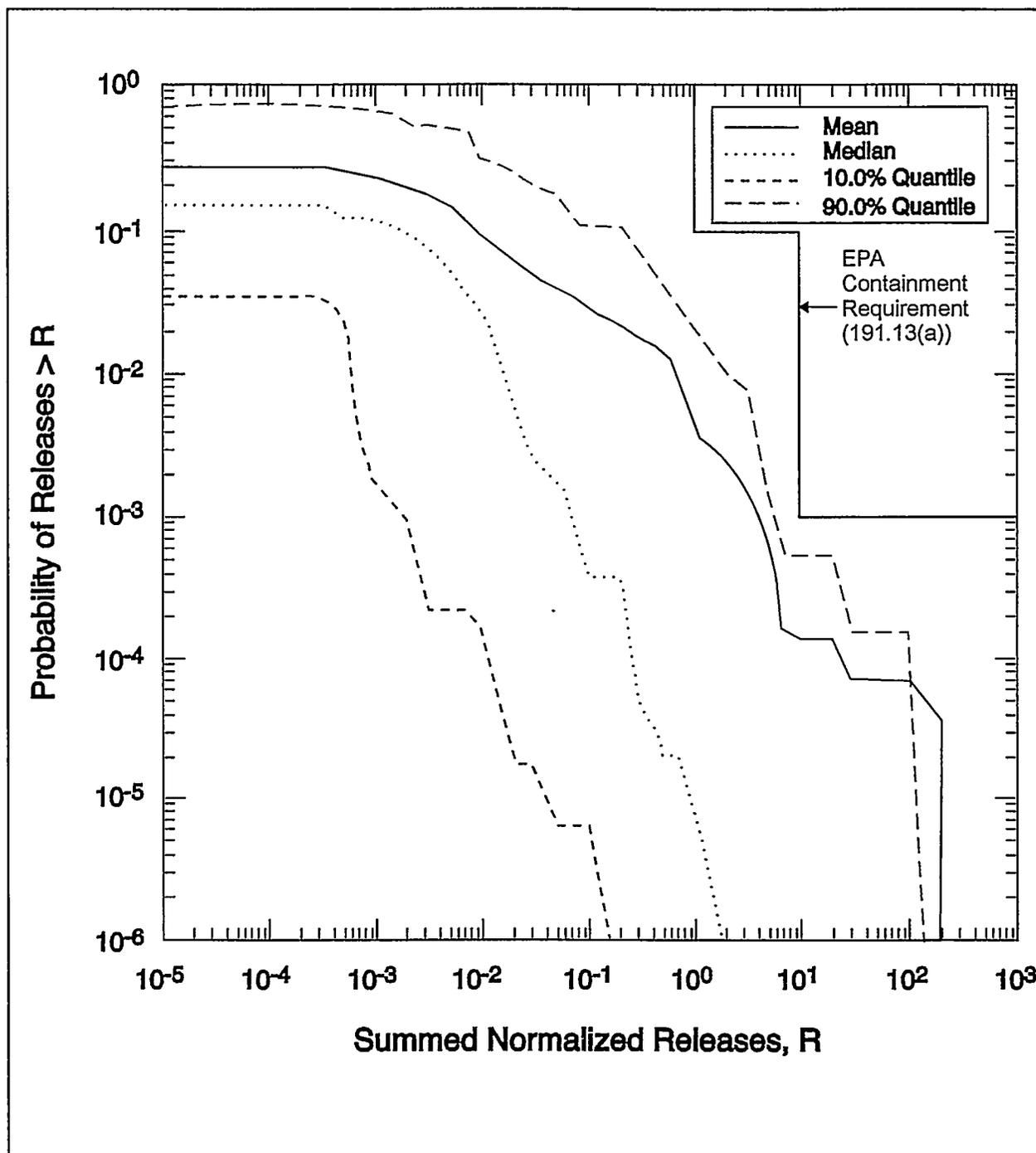


Figure 6-4. Example Summary Curves Derived from an Estimated Distribution of CCDFs. The curves in this figure were obtained by calculating the mean and the indicated percentiles for each consequence value on the abscissa in Figure 6-3. The 90th-percentile curve crosses the mean curve due to the highly skewed distributions for exceedance probability. This skewness also results in the mean curve being above the median curve.

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1 Containment Requirements. The mean curve is shown in Section 6.3 for preliminary
2 comparison with the Containment Requirements. This approach is consistent with proposed
3 40 CFR Part 194. The complete distribution of curves, which is also requested in the
4 proposed text of 40 CFR Part 194, is not shown.

5 Replicated Monte Carlo analyses can be used to characterize the uncertainty in a mean CCDF,
6 as required in the proposed text of 40 CFR Part 194. Estimates of the uncertainty in the mean
7 CCDF are not presented in the draft application.

8 **6.1.2 Selection of Scenarios**

9 The regulation 40 CFR Part 191 does not include the term "scenario" in its definition of
10 performance assessment, referring instead only to events and processes that might affect the
11 disposal system during the next 10,000 years. The various combinations of significant events
12 and processes that could affect the behavior of the disposal system must be considered in a
13 complete analysis. Combinations of events and processes are referred to as scenarios, S_i . The
14 development of scenarios for this performance assessment is discussed in Section 6.2.

15 **6.1.3 Determination of Scenario Probabilities**

16 The second element of the ordered triples shown in Equation 2 is the scenario probability pS_i .

17 Because only undisturbed performance is addressed in this draft application, scenario
18 probabilities do not enter into the analysis. For the purpose of constructing the CCDF shown
19 in Section 6.3, the probability of undisturbed performance has been conditionally assigned a
20 value of 1.0.

21 However, in past preliminary performance assessments, the probabilities pS_i have been based
22 on the assumption that drilling into the repository follows a Poisson process (i.e., random in
23 time and space) with a rate constant λ . This assumption is consistent with the requirements of
24 proposed 40 CFR Part 194. Derivations of formulas for determining pS_i dependent on this
25 assumption are general and include both the stationary (i.e., constant λ) and non-stationary
26 (i.e., time-dependent λ) cases. Proposed 40 CFR Part 194 contains specifications for the
27 determination of the appropriate value for the rate constant.

28 **6.1.4 Calculation of Scenario Consequences**

29 The third element of the ordered triples shown in Equation 2 is the scenario consequence, cS_i .
30 Estimation of cS_i requires a linked system of computational models.

31 The models used in the WIPP performance assessment, as in other complex analyses, exist at
32 four different levels. First, conceptual models provide a framework in which information
33 about the disposal system can be organized and linked to processes that can be simulated with

1 quantitative models. An adequate conceptual model is essential for both the development of
2 the scenarios S_i appearing in Equation 2. Alternative conceptual models that are equally
3 consistent with the available information can exist. Consequences for each scenario must be
4 estimated separately for each alternative conceptual model included in the analysis.

5 Second, mathematical models are developed to represent the processes at the site. The
6 conceptual models provide the context within which these mathematical models must operate
7 and define the processes they must characterize. The mathematical models are predictive in
8 the sense that, given known properties of the system and possible perturbations to the system,
9 they predict the response of the system. The following are among the processes represented
10 by these mathematical models: fluid flow, mechanical deformation, radionuclide transport in
11 groundwater, removal of waste through intruding boreholes, and human exposure to
12 radionuclides released to the surface environment.

13 Third, numerical models are developed to approximate the mathematical models. Most
14 mathematical models do not have closed-form solutions, and numerical procedures must be
15 developed to provide approximations to the solutions of the mathematical models. In essence,
16 these approximations provide "numerical models" that calculate results that approach the
17 solutions of the original mathematical models. For example, Runge-Kutta procedures are
18 often used to solve ordinary differential equations, and finite difference and finite element
19 methods are used to solve partial differential equations. In practice, it is unusual for a
20 mathematical model to have a solution that can be determined without the use of an
21 intermediate numerical model.

22 Fourth, the complexity of the system requires the use of computer codes to implement the
23 numerical models. The implementation of the numerical model in the computer code with
24 specific initial and boundary conditions and parameter values is generally referred to as the
25 computational model.

26 **6.1.5 Monte Carlo Analysis Techniques**

27 The DOE's performance assessment methodology uses Monte Carlo techniques for
28 uncertainty and sensitivity analyses. Uncertainty analyses evaluate uncertainty in performance
29 estimates that results from both the existence of alternative conceptual models and from the
30 uncertainty about imprecisely known input variables. Sensitivity analyses determine the
31 contribution of individual input variables to the uncertainty in model predictions. As used
32 here, both these types of analyses provide information about the effects of subjective, or
33 Type-B, uncertainty. The effects of stochastic, or Type-A, uncertainty are incorporated into
34 the performance assessment through the scenario probabilities pS_i appearing in Equation 2.

35 Monte Carlo analyses involve five steps: (1) selection of the variables to be examined and the
36 ranges and distributions for their possible values; (2) generation of the samples to be analyzed;
37 (3) propagation of the samples through the analysis; (4) uncertainty analysis; and
38 (5) sensitivity analysis. These steps are described briefly in the following sections.

6.1.5.1 Selection of Variables and Their Ranges and Distributions

Monte Carlo analyses use a probabilistic procedure for the selection of model input. Therefore, the first step in a Monte Carlo analysis is the selection of uncertain variables and of ranges and distributions that characterize the uncertainty in their possible values. These variables are typically input parameters to computer models, and the impact of the assigned ranges and distributions can be great: analysis results are controlled in large part by the choice of input. Results of uncertainty and sensitivity analyses, in particular, strongly reflect the characterization of uncertainty in the input data.

Information about the ranges and distributions of possible values is drawn from a variety of sources, including field data, laboratory data, literature, and in instances where significant uncertainty exists and site-specific information is unavailable or insufficient at the time of the analyses, subjective expert judgment. In general, data from these sources cannot be examined statistically and incorporated directly in performance assessment, because data are rarely gathered with the specific model application in mind. Spatial and temporal scales over which the data are valid often do not match those of the models' applications, and in many cases, real site-specific data are simply not available and/or are not reasonably obtainable. Data may be sparse or unavailable because measurements are unfeasible (e.g., drilling sufficient boreholes to determine the regional heterogeneity of transmissivity in overlying aquifers), because direct measurements would in themselves create risk (e.g., drilling of boreholes through the repository to determine the extent of an underlying brine reservoir), because measurements are impossible (e.g., future drilling parameters), or for other reasons.

A review process leads from the available data to the construction of the cumulative distribution functions (CDFs) used in the performance assessment. In part, because of the nature of the available data and the type of analysis, this review process is unavoidably subjective, and involves some judgment of the investigators and performance assessment analysts.

The ultimate outcome of the review process is a distribution function $F(x)$ of the form shown in Figure 6-5 for each independent variable of interest. For a particular variable x_j , the function F is defined such that

$$\text{prob}(x < x_j \leq x + \Delta x) = F(x + \Delta x) - F(x). \quad (9)$$

That is, $F(x + \Delta x) - F(x)$ is equal to the probability that the appropriate value to use for x_j in the particular analysis under consideration falls between x and $(x + \Delta x)$.

6.1.5.2 Generation of the Sample

Various techniques are available for generating samples from the assigned distribution functions for the variables, including random sampling, stratified sampling, and Latin hypercube sampling. The DOE's performance assessment for WIPP uses stratified sampling and Latin hypercube sampling.

1 Stratified sampling is a modification of random sampling in which a systematic coverage of
2 the full range of possible values is forced by subdividing the sample space into strata with
3 assigned probabilities. Stratified sampling provides for the inclusion of low-probability (but
4 possibly high-consequence) scenarios, and is used to incorporate stochastic (Type-A)
5 uncertainty into the WIPP performance assessment.

6 Latin hypercube sampling, in which the full range of each variable is subdivided into intervals
7 of equal probability and samples are drawn from each interval, is used to incorporate
8 subjective (Type-B) uncertainty into the WIPP performance assessment. The restricted
9 pairing techniques of Iman and Conover (1982) is used to prevent spurious correlations within
10 the sample.

11 6.1.5.3 Propagation of the Sample through the Analysis

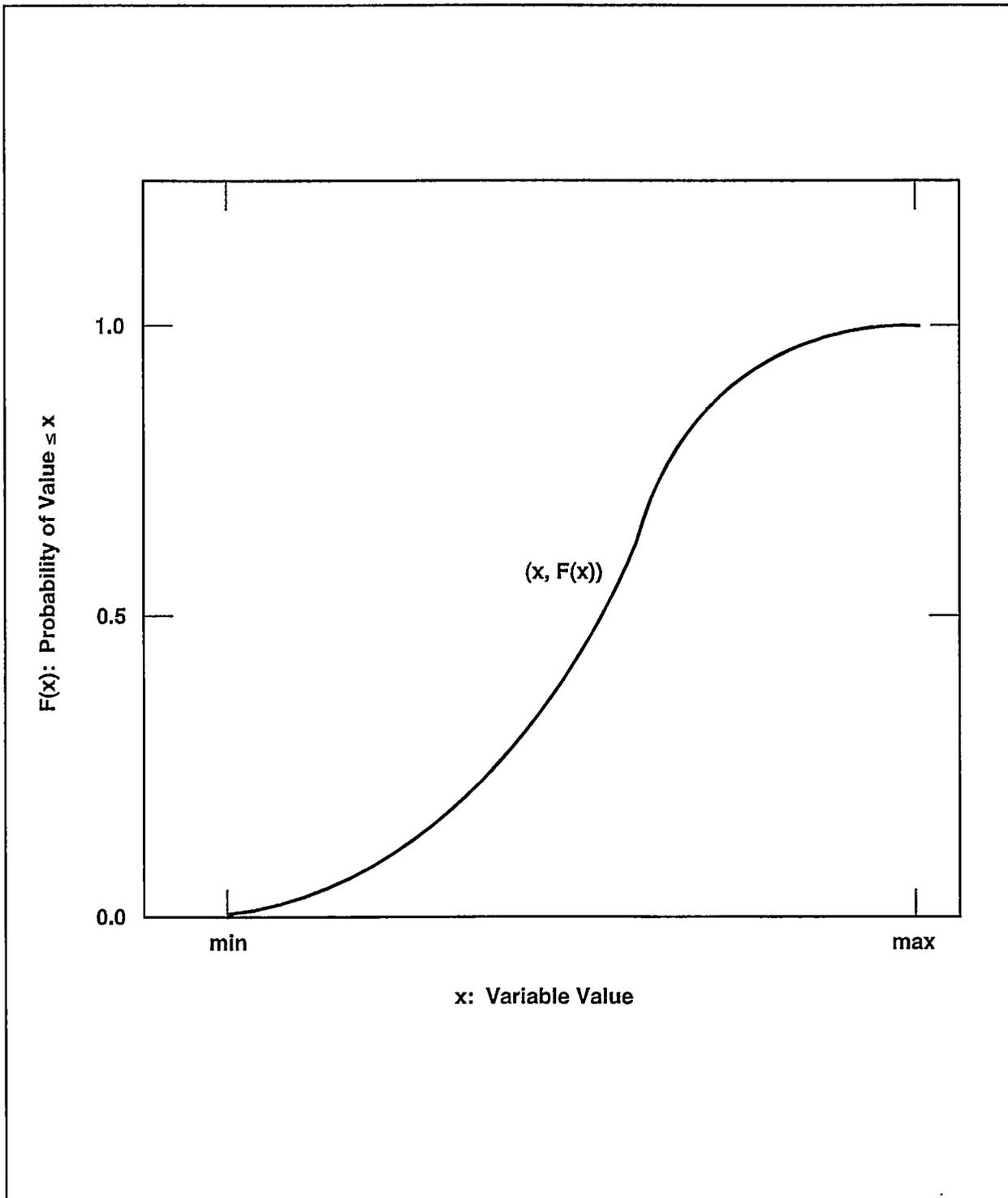
12 The next step is the propagation of the sample through the analysis. Each element of the
13 sample is supplied to the model as input, and the corresponding model predictions are saved
14 for use in later uncertainty and sensitivity studies. The Compliance Assessment Methodology
15 Controller (CAMCON) has been developed to facilitate the complex calculations and storage
16 of the input and output files from each program. This methodology incorporates databases,
17 sampling procedures, model evaluations, data storage, uncertainty and sensitivity analysis
18 procedures, and plotting capabilities into a unified structure.

19 6.1.5.4 Uncertainty Analysis

20 Once a sample has been generated and propagated through a model, uncertainty in the model
21 predictions can be interpreted directly from the CCDF. Stochastic (Type-A) uncertainty is
22 represented by the steps in an individual CCDF. Subjective (Type-B) uncertainty can be
23 represented either with a family of CCDFs or with a summary diagram showing mean and
24 quantile curves, as shown in Figures 6-3 and 6-4.

25 6.1.5.5 Sensitivity Analysis

26 The final step in a Monte Carlo study is sensitivity analysis, which provides information about
27 the sensitivity of the modeling system to uncertainty in specific input parameters. Sensitivity
28 analyses can identify those parameters for which reductions in uncertainty (i.e., narrowing of
29 the range of values from which the sample used in the Monte Carlo analysis is drawn) have
30 the greatest potential to increase confidence in the estimate of the disposal system's
31 performance. However, because results of these analyses are inherently conditional on the
32 models, data distributions, and techniques used to generate them, the analyses cannot provide
33 insight about the correctness of the conceptual models and data distributions used. Qualitative
34 judgment about the modeling system must be used in conjunction with sensitivity analyses to
35 set priorities for performance assessment data acquisition and model development.



From Helton et al. 1991

Figure 6-5. Distribution Function for an Imprecisely Known Analysis Variable.
For each value x on the abscissa, the corresponding value $F(x)$ on the ordinate is the probability that the appropriate value to use in the analysis is less than or equal to x .

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1 The DOE will perform a sensitivity analysis consistent with this approach to support
2 preparation of a final application, as needed. The proposed 40 CFR Part 194 contains several
3 requirements where sensitivity analyses will be useful.

4 **6.2 Scenario Development and Selection**

5 This section discusses the FEPs the DOE believes might affect the disposal system's
6 performance, the screening methodology applied to that list, and the results to date of the
7 screening process.

8 **6.2.1 Identification and Screening of Features, Events, and Processes**

9 The DOE uses four basic steps in the scenario development procedure as follows:

- 10 1. Identify and classify all the features, events, and processes (FEPs) potentially relevant to
11 the performance of the disposal system
- 12 2. Eliminate FEPs according to well-defined screening criteria
- 13 3. Identify or form scenarios relevant to the performance of the disposal system
- 14 4. Specify scenarios for consequence analysis.

15 This procedure is similar to that proposed by Cranwell et al. (1990) and used in the 1991 and
16 1992 WIPP performance assessments. The list of FEPs has, however, been extended beyond
17 Cranwell's potentially disruptive events to try to include all FEPs of potential relevance. It is
18 important to be as comprehensive as possible during the initial stage of identifying FEPs, even
19 if some of these FEPs may be eliminated in later stages of the screening process. This assures
20 that interactions between FEPs are not overlooked and that a well-documented response to
21 possible "what if" questions is available, as well as demonstrating comprehensiveness in a
22 compliance application.

23 Catalogs of FEPs are being developed in many national radioactive waste disposal programs
24 (see, for example, Guzowski and Newman [1993], Prij et al. [1993], Stenhouse et al. [1993] in
25 the bibliography) as well as internationally (see, for example, OECD and NEA [1992], [1995]
26 in the bibliography), with the aim of assembling relevant decisions and assumptions
27 concerning the phenomena to be modeled. The catalogs can be used as an aid to organize and
28 track assumptions during the assessment process, and between cycles of an iterative set of
29 assessments to be conducted over several years.

30 In constructing a list of FEPs for the WIPP, the DOE drew on work done for other nuclear
31 repository programs. As a starting point, a comprehensive list of potentially relevant FEPs
32 was developed from a compilation of FEPs developed for the Swedish nuclear waste program.
33 This Swedish list was based on a series of FEP lists developed for other disposal programs. A
34 number of FEPs had been eliminated from the Swedish compilation because they were

1 irrelevant to the particular disposal concept; these FEPs were reinstated, other FEPs specific
2 to the WIPP were added, and several FEPs on the Swedish list were subdivided to facilitate
3 screening. Some duplicate FEPs were eliminated for clarity of presentation, although many
4 other duplicate FEPs were retained if a particular FEP could affect more than one part of the
5 disposal system, or could interact with FEPs in more than one subcategory. The titles of all
6 FEPs on the Swedish list were retained, although some were vague or poorly stated for the
7 situation at the WIPP.

8 6.2.1.1 Criteria for Elimination of FEPs

9 The DOE's process of screening out of FEPs from the main system assessment modeling used
10 explicit criteria to assure that the FEPs screened out are not relevant to the WIPP compliance
11 determination. FEP screening criteria proposed by Cranwell et al. (1990) include physical
12 reasonableness, probability of occurrence, and consequence of the occurrence. Additional
13 screening criteria may be provided in regulatory guidance documents, or may be appropriate
14 for a specific assessment scope or purpose. Four basic criteria are discussed below.

15 ***Regulation, or, more broadly, scope and purpose of the assessment.*** Specific screening
16 criteria are supplied within several federal regulations. In particular, 40 CFR Part 191
17 provides a 10,000-year cut-off for quantitative assessment, and the DOE expects that specific
18 guidance on the consideration of future human actions in the assessment will be provided in
19 40 CFR Part 194. The scope and purpose of an assessment may allow particular FEPs to be
20 eliminated from consideration.

21 ***Potential consequences associated with the occurrence of the FEPs.*** The DOE uses this
22 criterion in two ways. First, FEPs with similar consequences are grouped together for
23 modeling purposes, provided their probabilities are combined appropriately. Grouping FEPs
24 on consequence grounds has not been done formally within the WIPP project. Second, FEPs
25 are eliminated on the basis of insignificant consequence. Consequence can refer to effects on
26 the repository or site (in the early stages of screening FEPs) or to radiological consequence
27 (when screening scenarios). This screening criterion must be used with caution: potentially
28 important interactions with other FEPs need to be considered when eliminating FEPs on this
29 basis.

30 ***Physical reasonableness of the FEPs being considered.*** The DOE uses this criterion to
31 eliminate FEPs that are irrelevant to the disposal concept and site under consideration. For
32 example, any FEP pertinent only to vitrified high-level waste (HLW) can be screened out for
33 WIPP performance assessments, because the DOE does not intend to dispose of HLW at the
34 WIPP.

35 ***Probability of occurrence of a FEP leading to significant release of radionuclides.*** Low-
36 probability events can be excluded. In 40 CFR § 194.32(b), the EPA indicates that events and
37 processes having a likelihood of occurrence of less than 10^{-4} over 10,000 years (equivalent to

1 an annual probability of less than 10^{-8}) can be excluded. The physical reasonableness criterion
2 can also be considered a subset of the probability criterion, in which the probability is
3 assumed to be zero.

4 Criteria similar to those used for FEPs can be used for screening scenarios. However, care
5 must be taken when screening individual scenarios on the basis of low probability. This is
6 because a large number of scenarios, each with a very small likelihood of occurrence, could,
7 when considered in combination, have a cumulative likelihood of occurrence sufficient to
8 affect the estimation of repository performance. The DOE avoids this potential problem by
9 placing a bound of 10^{-8} per year on the cumulative probability of all scenarios eliminated on
10 the basis of low probability.

11 6.2.1.2 Screening of FEPs—Detailed Consideration and Classification

12 Because the WIPP FEP list was adapted from the Swedish list, the DOE could screen out
13 many FEPs without further detailed consideration. For example, a FEP may be clearly
14 irrelevant to the WIPP disposal system or potentially irrelevant to a post-closure performance
15 assessment. A range of arguments was developed for further screening and classification of
16 FEPs.

17 **Undisturbed Performance FEPs**

18 UP FEPs considered in the system modeling for undisturbed performance include those
19 affecting both the nearfield and the farfield environments. The nearfield
20 environment is defined here as the waste, containers, repository structures, shaft seal
21 and panel closure systems, and the host rock formation. The farfield is the region
22 beyond the engineered barriers and beyond the region of disturbed rock around the
23 excavation. The UP FEPs exclude the effects of potentially disruptive future human
24 actions. This allows the evaluation of releases for a determination of compliance
25 with the individual dose criterion in 40 CFR § 191.15 and the groundwater
26 protection requirements in 40 CFR § 191.24. The UP FEPs form part of the
27 modeling system for evaluating compliance with 40 CFR § 191.13.

28 **Disturbed-Case FEPs**

29 DP FEPs pertaining to human intrusion, including the potential disruptive effects of
30 drilling events that reach the level of the waste in the disposal system, are classified
31 as DP. Consideration of these FEPs, which have an uncertain probability of
32 occurrence, together with those classified as UP, is required to evaluate compliance
33 with 40 CFR § 191.13. Disturbed-case calculations are not included in this draft
34 application but will be in the final.

1 **FEPs Requiring Additional Documentation**

2 RB FEPs retained for further consideration prior to documenting a screening decision are
3 classified as RB. The DOE currently has calculational or experimental work
4 underway within the project to increase understanding of the potential importance of
5 some of these FEPs, but all are considered to be of low consequence. The basis for
6 exclusion of these FEPs from the performance assessment modeling is not
7 documented, and they are not included in the current system modeling.
8 Documentation will be included in the final application.

9 **FEPs Related to Design Changes**

10 Two groups of FEPs have been identified that are related to modifications in the design of the
11 disposal system. These FEPs are irrelevant to the performance assessment of the current
12 disposal system design and can be screened out.

13 RD FEPs classified as RD are preclosure events that represent significant deviations
14 from the WIPP design specifications. Quality control procedures will ensure that the
15 repository is constructed, operated, and decommissioned as described in the
16 compliance documentation and within appropriate design tolerances.

17 RE The classification RE is used for design modifications that may be made in the
18 future. Engineering alternatives for the waste form, seal design, or the use and
19 composition of backfill are examples of such design changes that would require a
20 new or modified performance assessment.

21 **Potentially Relevant FEPs Screened Out Based on Regulation, Consequence, or**
22 **Probability**

23 A structured approach to screening has established those FEPs that could be defensibly
24 excluded. The criteria used are described earlier in this section. Each FEP was assessed
25 against each criterion in the order presented below. Although many FEPs were excluded on
26 the basis of more than one criterion, the first applicable screening criterion was used for
27 classification.

28 SO-R FEPs that can be screened out on the basis of regulatory guidance concerning the
29 treatment of human actions are classified as SO-R. Defensible screening arguments
30 for these FEPs have been developed and are discussed in the following sections.

31 SO-C FEPs that may occur, but that can be screened out on the basis of insignificant
32 consequence for all scenarios are classified as SO-C. Defensible screening
33 arguments for these FEPs have been developed.

1 SO-P FEPs that are extremely unlikely to occur and can be screened out on the basis of
2 low probability are classified as SO-P. Defensible screening arguments for these
3 FEPs have been developed. In most cases, it is not possible to estimate a
4 probability; in the absence of quantitative estimates, a strong qualitative argument is
5 provided.

6 **Screened Out on the Basis of Relevancy**

7 NR Where evaluation of disposal system performance clearly does not rely on
8 consideration of a particular FEP, the FEP was screened out, often without further
9 discussion. The classification NR (not relevant) indicates that the FEP is not
10 relevant to the WIPP site and the disposal concept outlined in the compliance
11 application. FEPs with this classification may relate to HLW, long-lived waste
12 containers, alternative host rock geologies, and biosphere evolution. In addition to
13 FEPs that are not relevant to the design concept, there were a small number of FEPs
14 on the Swedish list that were related directly to modeling decisions or whose title
15 was incomprehensible. These FEPs were eliminated from consideration without
16 further discussion.

17 **6.2.2 Farfield Features, Events, and Processes**

18 This subsection briefly discusses farfield FEPs concerned with radionuclide chemistry,
19 radionuclide transport processes, gas effects and transport, and microbiological and biological
20 activity. Table 6-2 shows the farfield FEPs and their screening classifications. The processes
21 relevant to transport of radionuclides as dissolved species are classified as UP or RB, and
22 modeling capability for these processes has been developed within the WIPP project. The
23 DOE's detailed screening arguments are presented in Appendix SCR for FEPs that could
24 change the present characteristics of the system and that might require changes in the
25 boundary conditions or the parameter values for transport process modeling.

26 The biosphere FEPs discussed are limited to those relevant to the amount of infiltration and
27 recharge that could occur to the Rustler Formation (hereafter referred to as the Rustler) and
28 overlying formations, such as erosion, surface run-off, and land use changes. FEPs relating
29 specifically and only to transport of contaminants within the biosphere are not discussed here.
30 The biosphere may be important for evaluating compliance with the EPA's individual dose
31 criterion in 40 CFR § 191.15. Compliance with this criterion is discussed in Chapter 8.

32 The DOE has screened out several natural FEPs on the basis of a low probability of
33 occurrence at the WIPP site. In general, these are events for which the DOE has determined
34 that there is no geological evidence within the Delaware Basin for at least 0.5 million years.
35 For the purposes of this analysis, the probabilities of these events are assumed to be zero.
36 Quantitative, non-zero probabilities for such events, based on numbers of occurrences, cannot
37 be ascribed without considering regions much larger than the Delaware Basin, thus neglecting
38 established geological understanding of the processes and events that occur within particular
39 geographical provinces. There are also examples, notably deep dissolution, where the

1 particular geological setting of the WIPP disposal system (in contrast to other parts of the
 2 Delaware Basin) is used to establish a low-probability screening argument. The overall
 3 geological setting of the Delaware Basin also is the basis for classifying a number of events
 4 and processes as low consequence; the history and setting of the region are such that the DOE
 5 believes the processes are likely to continue throughout the next 10,000 years at rates similar
 6 to those deduced for the past 0.5 million years. Processes that have had little effect on the
 7 characteristics of the region in the past are expected to be of low consequence in the future.

Table 6-2. Farfield FEPs and Their Screening Classifications

| | FEPs | Screening Classification | FEPs | Screening Classification |
|----|--|--------------------------|--|--------------------------|
| 10 | Meteorite impact | SO-P | Major incision | SO-P |
| 11 | Regional uplift and subsidence | SO-P | Changes in topography | SO-C |
| 12 | Metamorphic activity | | Lake infilling | SO-C |
| 13 | (e.g., orogenic, isostatic) | SO-P | Surface flow characteristics: | |
| 14 | Volcanism | SO-P | sediment transport | SO-C |
| 15 | Magmatic activity | SO-C | Surface flow characteristics: | |
| 16 | Movements at faults | SO-P | meander migration or other | SO-C |
| 17 | Fault activation | SO-P | Surface flow characteristics: | |
| 18 | Formation of new faults | SO-P | lake formation and sedimentation | SO-C |
| 19 | Faulting and fracturing: change of | | Surface-water bodies: water flow | SO-C |
| 20 | properties (natural) | SO-P | Surface-water bodies: suspended | |
| 21 | Formation of interconnected | | sediments | SO-C |
| 22 | fracture systems | UP | Surface-water bodies: bottom | |
| 23 | Earthquakes, | | sediments | SO-C |
| 24 | fluvial response | SO-C | Surface-water bodies: effects on | |
| 25 | Natural seismicity | SO-C | vegetation | SO-C |
| 26 | Externally induced seismicity | SO-C | Surface-water bodies: effects of | |
| 27 | Differential elastic response | SO-C | fluvial system development | SO-C |
| 28 | Non-elastic response | RB | Surface-water mixing | SO-C |
| 29 | Salt deformation and diapirism | SO-P | Freshwater sediment transport and | |
| 30 | Formation of dissolution cavities | SO-P | deposition | SO-C |
| 31 | Digeneis | SO-C | Rivercourse meander | SO-C |
| 32 | Fracture mineralization | SO-C | Flooding | SO-C |
| 33 | Dissolution of fracture fillings, | | Soil and surface-water chemistry | |
| 34 | precipitation | SO-C | (pH, Eh) | SO-C |
| 35 | Natural rock property changes | | Fluid interactions: dissolution, | |
| 36 | (porosity, permeability, | | precipitation | SO-C |
| 37 | fractures, pore blocking) | RB | Weathering, mineralization | SO-C |
| 38 | Salinity: implications of | | Altered soil or surface-water | |
| 39 | evaporite deposits and minerals | RB | chemistry (pH, Eh) | SO-C |
| 40 | Changes in sorptive surfaces | RB | Weathering | SO-C |
| 41 | Changes in the earth's magnetic field | NR | Alkali flats | SO-C |
| 42 | Climate change | UP | Capillary rise in soil | SO-C |
| 43 | Anthropogenic climate change | | Soil properties (type, depth, pore-water | |
| 44 | drought (greenhouse effect) | RB | pH, moisture, sorption) | SO-C |
| 45 | Greenhouse-induced effects | | Soil leaching | SO-C |
| 46 | (e.g., sea level change, | | Ionic exchange in soil | SO-C |
| 47 | precipitation, temperature) | RB | Pedogenesis | SO-C |
| 48 | Greenhouse-induced storm | | Variation in groundwater recharge | UP |
| 49 | surges | RB | Precipitation, temperature and soil | |
| 50 | Ozone layer (failure) | SO-C | water balance | SO-C |
| 51 | Acid rain | SO-C | Surface hydrological change | SO-C |
| 52 | Glaciation | SO-P | Near-surface runoff processes: | |
| 53 | Erosion: glacial | SO-P | overland flow, interflow, return | |
| 54 | Extreme erosion and denudation: glacial- | | flow, macropore flow | SO-C |
| 55 | induced (e.g., coastal and stream erosion) | SO-P | Near-surface runoff processes: | |
| 56 | Glacial and interglacial cycling effects | | variable source area response | SO-C |
| 57 | (including sea level changes) | SO-P | Surface flow characteristics: | |
| 58 | Permafrost | SO-P | stream and river flow | SO-C |
| 59 | Accumulation of gases under | | River flow and lake level changes | SO-C |
| 60 | permafrost | SO-P | Groundwater discharge (to surface- | |
| 61 | Snow melt | SO-P | water) | SO-P |
| 62 | Erosion: wind | SO-C | Groundwater discharge (springs) | SO-P |

Table 6-2. Farfield FEPs and Their Screening Classifications (Continued)

| FEPs | Screening Classification | FEPs | Screening Classification |
|---|--------------------------|---|--------------------------|
| Stream erosion | SO-C | Land use changes | SO-C |
| Mass wasting | SO-C | Terrestrial ecological development: natural and agricultural systems | SO-C |
| Solifluction | SO-C | Terrestrial ecological development: effects of succession | SO-C |
| Sedimentation | SO-C | Sorption (linear) | UP |
| Land slide | SO-C | Sorption (non-linear, irreversible) | RB |
| Rock properties (porosity, permeability, discharge zones, fractures) | UP | Speciation | RB |
| Dewatering | RB | Solubility effects (pH and Eh, ionic strength, complexing agents, colloids) | RB |
| Salinity effects on flow | RB | Sorption effects (pH and Eh, ionic strength, complexing agents, colloids) | UP |
| Saturated groundwater flow | UP | Dilution (mass, isotopic, species) | UP |
| Groundwater recharge | UP | Groundwater flow advection and dispersion (saturated conditions) | UP |
| Saline groundwater intrusion | RB | Diffusion (bulk, matrix, surface) | UP |
| Fresh groundwater intrusion | NR | Unsaturated transport | SO-C |
| Groundwater conditions (saturated and unsaturated) | UP | Gas-induced groundwater transport | SO-C |
| Changes in geometry of the flow system | SO-P | Gas transport into and through the farfield (gas phase and in solution) | SO-C |
| Changes in driving forces of the flow system | UP | Multiphase flow and gas-driven flow | UP |
| Groundwater flow: fracture | UP | Effects of natural gases | SO-C |
| Groundwater flow: effects of solution channels (preferential pathways) | RB | Transport of active gases | SO-C |
| Groundwater composition changes (pH, Eh, chemical composition) | RB | Gas-mediated transport | SO-C |
| Farfield hydrochemistry (acids, oxidants, nitrates) | RB | Microbial activity | UP |
| Effects at saline-freshwater interface | RB | Biogeochemical changes | RB |
| Chemical gradients (electrochemical effects and osmosis) | RB | Transport of radionuclides bound to microbes | UP |
| Non-radioactive solute plume in geosphere (effect on redox, effect on pH, sorption) | RB | Geothermal gradient effects | SO-C |
| Colloids: formation and effects (including inorganic and organic colloid transport) | UP | Variations in groundwater temperature | SO-C |
| Complexation by organics (including humic and fulvic acids) | RB | Thermal effects: fluid pressure, density, viscosity changes | SO-C |
| Precipitation, dissolution, recrystallization, reconcentration | RB | Thermal effects: fluid migration | SO-C |
| | | Thermal differential elastic response | SO-C |
| | | Thermal non-elastic response | SO-C |
| | | Soret effect | SO-C |

6.2.3 Waste- and Repository-Induced FEPs

The waste- and repository-induced FEPs specifically relate to the waste material, waste containers, shaft, and drift seals, the Salado rock surrounding the repository, and the investigation boreholes. The combination of these subsystems is also referred to as the "nearfield." These FEPs are discussed in more detail in the relevant subsections of Section 6.3.

The seals in drifts, shafts, and boreholes form the engineered barrier system designed to prevent groundwater from entering the repository and the migration of contaminants through the repository and through shafts and boreholes. The seal system assumed in this document is described in Chapter 3. At present, the WIPP repository's engineered barrier system does not assume that the waste form and waste containers play a role in retarding transport of

1 contaminants in undisturbed conditions after closure of the repository. The Salado Formation
 2 (hereafter referred to as the Salado) forms a natural barrier to contaminant migration from the
 3 repository. The natural system, in combination with the current set of engineered barriers, is
 4 expected to assure that the disposal system meets all applicable environmental standards.
 5 However, if required to meet the standards, the DOE could make modifications to the waste
 6 acceptance criteria, waste form, containers, seals, or design of the waste emplacement area.

7 The completed excavation of the repository and the consequent changes in the stress field in
 8 the rock surrounding the excavated opening will result in the creation of a disturbed rock zone
 9 (DRZ) of fractures around the repository. As a result, the DRZ will exhibit different
 10 mechanical and hydrological properties to the intact rock beyond the DRZ.

11 Following closure of the repository, other processes will influence rock characteristics, alter
 12 fluid flow paths, and change the fluid flow distribution in the vicinity of the repository.
 13 Among the most significant of these processes are the following:

- 14 • Salt creep tends to heal fractures and reduce the permeability of the crushed salt in long-
 15 term seals to near that of the host rock salt
- 16 • Gas generation within the waste-filled room and drifts may result in pressures sufficient to
 17 both maintain or develop fractures and to change the fluid flow direction around the
 18 repository
- 19 • Non-consolidation or degradation of seals in shafts, drifts, panels, and investigation
 20 boreholes may result in pathways for flow to or from waste-filled rooms.

21 Table 6-3 shows the waste- and repository-induced FEPs and their classifications. The DOE's
 22 detailed screening discussions for FEPs that could change the present characteristics of the
 23 system and that might require changes in the boundary conditions or the parameter values for
 24 transport process modeling are contained in Appendix SCR.

**Table 6-3. Waste- and Repository-Induced FEPs and
 Their Screening Classifications**

| FEPs | Screening Classification | FEPs | Screening Classification |
|--|-----------------------------|--|-----------------------------|
| 28 Rock properties: Salado Formation | UP | Excavation-induced stress and | |
| 29 Disposal geometry | UP | fracturing in host rock | UP |
| 30 Inventory: disposal system | UP | Disturbed zone (hydromechanical) | |
| 31 Backfill characteristics | RE | effects | RB |
| 32 Seal characteristics | UP | Repository-induced seismicity | SO-C |
| 33 External stress: waste, seals | UP | Creeping of rock mass | UP |
| 34 Long-term physical stability: seals | UP | Roof falls (effects on nearfield) | UP |
| 35 Sealing of cracks: concrete | | Gas effects: pressurization (waste, | |
| 36 (grouting) | UP | host rock | UP |
| 37 Heterogeneity of waste forms | UP | Gas effects (pressurization): (seals) | UP |
| 38 Radionuclide decay and ingrowth | UP | Gas effects (disruption): seals, host rock | RB |
| 39 Inventory: container | UP | Thermally induced stress and | |
| 40 Container failure (early) | UP | fracturing in host rock | RB |

Table 6-3. Waste- and Repository-Induced FEPs and Their Screening Classifications (Continued)

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| FEPs | Screening Classification | FEPs | Screening Classification |
|---|--------------------------|---|--------------------------|
| Corrosion: container | UP | Thermo-hydronechanical effects | RB |
| Mechanical container damage (failure) | UP | Gas effects (explosions): seals, host rock | SO-C |
| Design modifications: geometry | RE | Nuclear criticality (explosions): (waste, container, seals, host rock) | SO-P |
| Design modifications: backfill (e.g., buffer additives, bentonite) | RE | Shaft seal failure and degradation | RB |
| Design modifications: seals | RE | Preferential pathways in seals | RB |
| Design modifications: DRZ (e.g., grouting) | RE | Mechanical effects: local fractures and cracks (preferential pathways) | RB |
| Design modifications: waste (e.g., buffer additives, grouting) | RE | Seals: resaturation and desaturation | UP |
| Design modifications: canister | RE | Cracking: concrete | RB |
| Hydrogen by metal corrosion: container steel | UP | Uneven swelling of bentonite | RB |
| Hydrogen by metal corrosion: waste | UP | Differing thermal expansion (seal-host rock) | RB |
| Microbial degradation of cellulose and other organic wastes | UP | Thermal effects on the seal material (concrete hydration) | RB |
| Methane and carbon dioxide production: aerobic degradation | UP | Hydrogen: effects of microbial growth on concrete | RB |
| Methane and carbon dioxide production: anaerobic degradation | UP | Degradation of bentonite by chemical reactions | RB |
| Radiolysis | RB | Coagulation of bentonite | RB |
| He production | RB | Radiation effects on bentonite | RB |
| Gas generation from concrete: short-term seals | RB | Erosion of seal | RB |
| Gas from microbial degradation: effects of temperature | RB | Alkali-aggregate reaction | RB |
| Gas from microbial degradation: effects of lithostatic pressure | RB | Investigation borehole seal failure and degradation | RB |
| Gas from microbial degradation: effects of biofilms | RB | Groundwater flow due to gas production: host rock | UP |
| Radioactive decay: heat generation | RB | Groundwater flow due to gas production: seals | UP |
| Nuclear criticality (preclosure) | SO-R | Repository-induced changes in groundwater flow direction | UP |
| Nuclear criticality: heat generation | RB | Groundwater and gas flow: host rock | UP |
| Rock property changes | UP | Groundwater and gas flow: seals | UP |
| Formation of cracks | UP | Chemical kinetics | RB |
| Non-elastic response | UP | Chemical changes due to metal corrosion: waste, container | RB |
| Convection: seals, host rock | RB | Chemical changes due to gas production | RB |
| Repository thermally induced groundwater transport | RB | Speciation of corrosion products | RB |
| Source terms | UP | Soret effect | RB |
| Release of radionuclides from the failed container | UP | Thermally induced chemical changes (water chemistry) | RB |
| Leaching: waste | UP | Rinse | UP |
| Speciation: waste | UP | Precipitation | RB |
| Dissolution: waste | UP | Reconcentration | RB |
| Solubility: waste | UP | Dissolution: seals, host rock | RB |
| Redox front: seals, host rock | UP | Advection and dispersion: radionuclides (seals, host rock) | UP |
| Solubility effects (pH and Eh, ionic strength, complexing agents, colloids), seals, host rock | UP | Recrystallization | RB |
| Electrical effects of metal corrosion | RB | Electrochemical gradients | RB |
| Sorption effects (pH and Eh, ionic strength, complexing agents, colloids), seals, host rock | NR | Galvanic coupling | RB |
| Speciation: seals, host rock | NR | Waste incompatibility | SO-R |
| Sorption: seals, host rock | NR | Advection and dispersion: hazardous constituents (seals, host rock) | RB |
| Diffusion: seals, host rock | NR | Gas transport in the nearfield as gas phase and in solution: seals, host rock | NR |
| Unsaturated transport: seals, host rock | NR | Unsaturated transport: seals, host rock | NR |
| Transport of radionuclides bound to microbes: seals, host rock | NR | Subsidence: farfield | RB |
| Colloid transport | UP | Active methane, carbon dioxide, radon, tritiated hydrogen, and other gases | RB |
| Capillary rise | UP | | |

1 **6.2.4 Human-Initiated Events and Processes**

2 In this chapter the DOE addresses compliance with the Containment Requirements in
3 40 CFR § 191.13, which specify consideration of "all significant events and processes,"
4 including human-initiated events and processes. The preliminary performance assessment
5 described in this chapter, however, considers only undisturbed performance and does not
6 incorporate human-initiated events and processes. The DOE discusses the events and
7 processes that would need to be included in an analysis of disturbed performance.

8 Both 40 CFR Part 191 and the proposed 40 CFR Part 194 indicate that the consideration of
9 human-initiated events and processes should focus on drilling. The occurrence of drilling
10 within the controlled area is predicated on the assumption that passive institutional control of
11 the site fails at some time in the future, and that knowledge of the location of the repository is
12 lost.

13 Drilling activities associated with resource exploration could inadvertently remove waste and
14 provide direct connections for fluid flow from the repository to the surface or to any
15 intersected hydraulically conductive zones. Boreholes with target depths below the repository
16 horizon could intersect both the repository and, potentially, a pressurized brine pocket beneath
17 the Salado, modifying fluid flow and radionuclide transport out of the repository horizon.

18 **Likelihood of drilling.** Resource exploration and exploitation are the most common reasons
19 for drilling in the Delaware Basin, and are the most likely incentives for drilling in the future.
20 Natural resources have been evaluated at the WIPP location for their occurrence in economic
21 quantities. Powers et al. (1978a, b) investigated the potential for exploitation of caliche,
22 gypsum, salt, uranium, sulfur, lithium, potash, and hydrocarbons. The extraction of caliche,
23 gypsum, and salt were not considered to be economically viable at the WIPP because of the
24 existence of more easily accessible deposits elsewhere in the region and their widespread
25 occurrence. Uranium was not found to be present in economic quantities, and no sulfur
26 deposits were identified in the northern Delaware Basin. There is no evidence that brine of an
27 appropriate composition and quantity exists near the WIPP for lithium to be a potential
28 resource. However, potash, oil, and gas reserves are currently exploited in the vicinity of the
29 controlled area, and represent potential targets for exploratory drilling.

30 Other activities that potentially involve drilling include enhanced oil and gas production, oil
31 and gas storage, fluid disposal, and archaeological investigations. Secondary and tertiary
32 hydrocarbon production techniques can involve the drilling of additional wells for the
33 injection of fluid to enhance recovery. As indicated by the New Mexico Bureau of Mines and
34 Mineral Resources (NMBMMR) in their 1995 report, secondary production (waterflooding) is
35 employed in the Delaware Basin, and may be employed in the near future in the vicinity of the
36 WIPP site.

37 Oil and gas production byproducts are disposed of underground in the WIPP region. Also,
38 strata elsewhere within the Delaware Basin are used for hydrocarbon storage (see, for
39 example, Burton et al. [1993] in the bibliography). Currently, existing boreholes are used to

1 inject fluid for disposal or storage. Assuming the continuation of current practice, however,
2 the rate of drilling associated with these activities is likely to be insignificant by comparison
3 with drilling for resource exploration. Underground storage or disposal of fluids is excluded
4 on the grounds of low probability of occurrence in the immediate vicinity of the WIPP.

5 Archaeological investigations in the WIPP area have involved only minor surface disturbances
6 and have not involved drilling. However, markers emplaced at the WIPP site to deter
7 intrusion into the repository might provide an incentive for archaeological investigation,
8 should knowledge of the markers' purpose be lost. Repository intrusions resulting from such
9 investigations are excluded from performance assessments on regulatory grounds.

10 **Potential consequences of drilling.** The severity of the impact of drilling on system
11 performance depends on the depth and location of the borehole. If the target drilling depth is
12 below the repository horizon, and the borehole intersects a waste panel, particulate waste
13 would be transported to the ground surface. This includes material intersected by the drill bit
14 ("cuttings") and eroded from the borehole wall by circulating drilling fluid ("cavings"), and
15 material that enters the borehole as the repository depressurizes ("spallings"). Future
16 boreholes may provide direct connections for fluid flow between the repository horizon and
17 the ground surface. Boreholes with degraded casing and plugs may also provide connection to
18 other hydraulically conductive zones. Fluid flow in the borehole might be influenced by the
19 intersection of pressurized fluid in the Castile Formation (hereafter referred to as the Castile)
20 or a deeper formation.

21 **6.3 Performance Assessment Modeling and Results**

22 This section discusses the conceptual and computational models and parameter values used to
23 estimate performance of the undisturbed disposal system for those FEPs that remain following
24 the screening process.

25 **6.3.1 Purpose and Scope**

26 Although the various models, data, and parameters used by the DOE to calculate the CCDF
27 are thought to be reasonable for use in a performance assessment of the disposal system, full
28 justification of some aspects of the various models, data, and parameters used is not available
29 at this time. Justification is dependent on the outcomes of certain experiments that are
30 planned to be complete in time to support submittal of the final application. The CCDF
31 presented here is not in final form because sufficient confidence in the conceptual models,
32 process models, numerical codes, data, and model parameters used has not been established,
33 quality assurance has not been completed, and the number of realizations executed was
34 restricted. Furthermore, the CCDF presented here addresses undisturbed performance only. It
35 is a conditional CCDF that does not include a probabilistic analysis of potentially disruptive
36 future events including human-initiated events and processes, as required in 40 CFR Part 191
37 and the proposed 40 CFR Part 194, although that type of analysis will be included in the final
38 application.

1 A single conceptual model for the disposal system was used to calculate the CCDF presented
2 at the end of this section. This single model, however, can be conveniently described in terms
3 of various submodels with each describing a part of the overall system. This section is
4 organized to provide, for each submodel defined, an integrated, summary description of the
5 conceptual model, process model, numerical model, experimental data, and model parameters
6 used. The geometry used in the performance assessment model, BRAGFLO, will be
7 described first, as this will provide a convenient framework for further discussion and for
8 relating the various submodels to each other and to the whole.

9 For clarity, the following terms are defined. As discussed in Section 6.1, a *conceptual model*
10 is the aggregate of processes, properties, and geometries considered for a particular part of a
11 performance assessment, based on insight into system behavior obtained by experiment or
12 experience. A *process model* is a verbal or mathematical description of how the conceptual
13 model will be incorporated in to a performance assessment, and a *numerical model* is the
14 actual algorithm (computer code, usually) used to numerically evaluate the process model.
15 *Data* are descriptors of the physical system being considered, normally obtained by
16 experiment or observation. *Parameters* are values necessary in process or numerical models.
17 The distinction between data and parameters can be subtle, due to formulations of some
18 process and numerical models that use parameters that are directly analogous to data that can
19 be obtained by experiments. Parameters are distinct from data, however, for three reasons.
20 First, data may be evaluated, statistically or otherwise, to generate parameters for a model so
21 that uncertainty in data is accounted for. Second, some parameters have no relation to the
22 physical system whatsoever, such as the parameters in a numerical model specified to
23 determine when an iterative solution scheme has converged. Third, many model parameters
24 are applied at a scale different from that which can be directly observed or measured.

25 6.3.2 Model Geometry

26 The fundamental geometry of the performance assessment model used for calculating the
27 CCDF is shown in Figure 6-6. This geometry is a process model which represents the natural
28 system, for the purposes of most fluid flow calculations, as a two-dimensional, vertical
29 approximation of the three-dimensional physical system. Effects of flow in the third (out-of-
30 plane) dimension are approximated with a two-dimensional element configuration that
31 simulates radially convergent or divergent flow, centered on the repository, in intact rocks
32 laterally away from the repository. A separate model of horizontal, confined flow is used to
33 evaluate flow in the Culebra Dolomite Member (hereafter referred to as the Culebra)
34 (Region 17) and is linked to the cross-section in Figure 6-6 via the shaft (Region 5 and
35 Region 6).

36 In Figure 6-6, various regions are indicated which are distinguished from each other by the
37 conceptual models, process and numerical models, or model parameters applied. The
38 repository is represented by an equivalent panel (1), remaining panels (2), non-waste
39 excavated areas (3 and 4), and panel closures (7). The repository is connected to the surface
40 by a shaft (5 and 6), which contains seals of various types (8 and 9). The Salado is composed
41 of halite-rich rocks (15), anhydrite-rich interbeds (12, 13, and 14), and areas where rock has

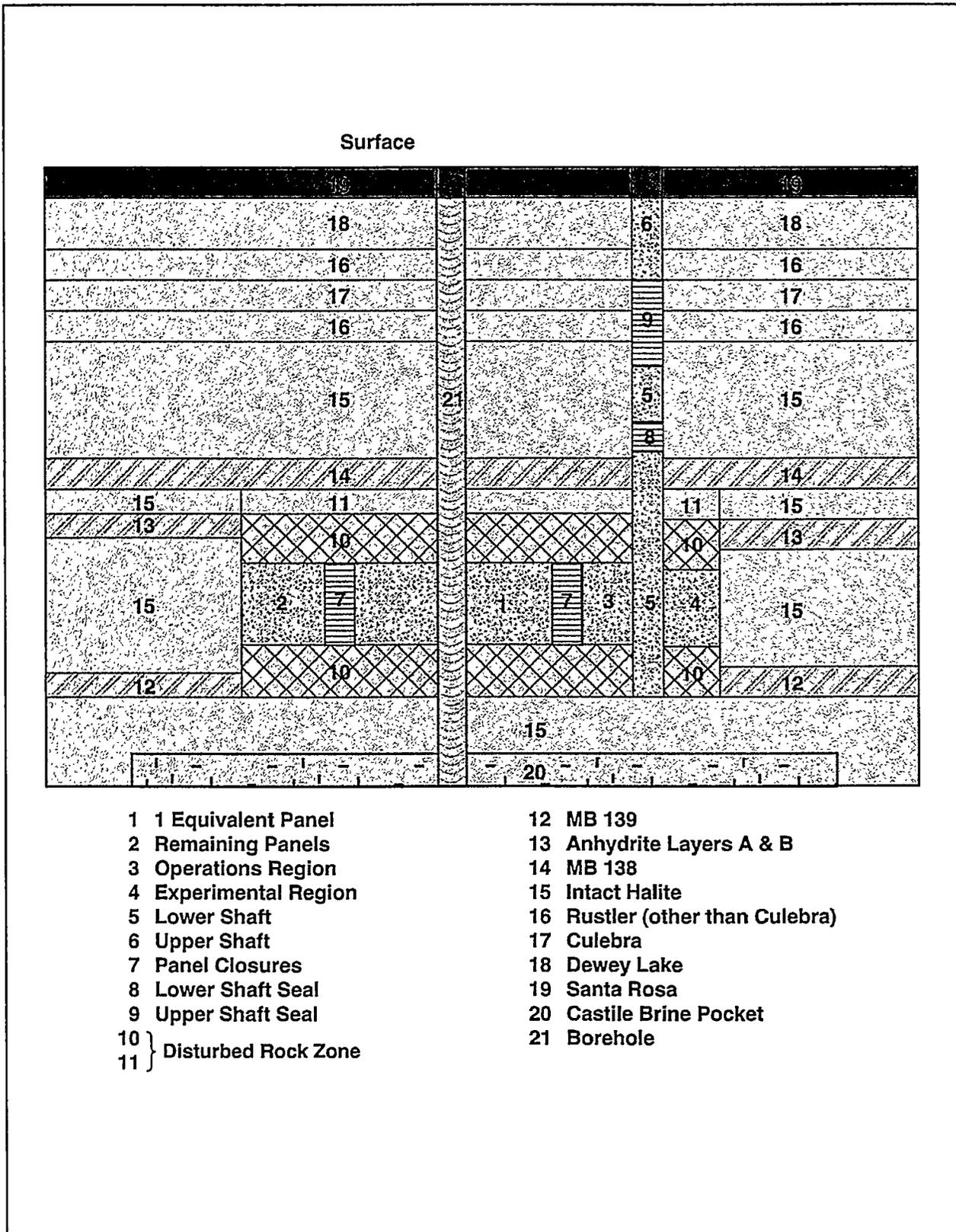


Figure 6-6. Schematic BRAGFLO Model Geometry, Vertical Section

1

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1 been damaged due to excavation effects (10 and 11). The Rustler is represented by the
2 Culebra (17) and other rocks (16). Region 16 is further subdivided in the calculations into the
3 Magenta Dolomite Member (hereafter referred to as the Magenta) above the Culebra and the
4 unnamed lower member below the Culebra. The Rustler is overlain by the Dewey Lake
5 Redbeds (18) and the supra-Dewey Lake formations (19) (hereafter referred to as the Dewey
6 Lake and the supra-Dewey Lake respectively). For the undisturbed case described here, the
7 borehole (21) and the Castile Formation (hereafter referred to as the Castile) (20) regions are
8 inactive. The conceptual models, data, process models, numerical models, and model
9 parameters applied to these regions will be described in later sections.

10 **6.3.3 The Repository**

11 The repository is represented by regions 1, 2, 3, 4, and 7 in Figure 6-6. A number of
12 submodels have been defined within these areas and will be described in this section. The
13 submodels which have been defined for the repository are Disposal Rooms and Creep Closure
14 (6.3.3.1), Repository Fluid Flow (6.3.3.2), Gas Generation (6.3.3.3), Actinide Source Term
15 (6.3.3.4), and Colloid Source Term (6.3.3.5).

16 **6.3.3.1 Disposal Rooms and Creep Closure**

17 As discussed in Chapter 3, the waste disposal region, in which TRU waste will be
18 permanently emplaced, consists of eight formal panels with seven disposal rooms each, and
19 the access drifts that will be filled with waste and sealed as disposal operations retreat from
20 adjacent panels that have been filled and sealed. North of the disposal region, the operations
21 region and experimental regions will be left as is after waste emplacements ceases and the
22 repository is closed and isolated by shaft seals. For computational purposes, the presence of
23 6804 drums within each disposal room is assumed. Waste properties in the process and
24 numerical models are averaged values.

25 Disposal room closure begins immediately after excavation because loading of the salt is non-
26 uniform around the repository due to the excavation. If the rooms were empty, closure would
27 proceed to the point where most of the void volume created by the excavation would be
28 eliminated as the surrounding formation seeks to return to its undisturbed, uniform stress
29 state. This will occur in the operations region and experimental region. In the absence of
30 substantial gas or brine the waste will continue to consolidate until load balance is achieved
31 between waste and surrounding rock. The amount of consolidation and its duration is
32 governed by the properties of the waste, the surrounding rock, and the dimensions and
33 location of the room. Compaction of the waste is assumed to depend only on the applied load
34 at a given time.

35 Liquid or gas in the repository can affect the closure process. Because the waste will not
36 contain significant quantities of liquid upon emplacement, with respect to closure, liquid
37 which might affect closure will be formation fluids entering the repository from the Salado or

1 the shafts, depending on properties. In the presence of significant quantities of fluid (liquid or
 2 gas) closure and consolidation is slowed when fluid compression increases fluid pressure in
 3 the repository to the point where pressure is exerted on the surrounding rock. Load transfer
 4 occurs according to the effective stress principle:

$$\sigma_T = \sigma_e + p \quad (10)$$

6 where σ_T is the weight of the overlying rock and brine, p is the pressure of the fluids in the
 7 pores, and σ_e is the stress that is applied to the waste skeleton. In this process, the waste is
 8 considered a skeleton structure immersed in pore fluids. As the pore pressure increases, the
 9 weight of the overburden is transferred to the pore fluids. If the fluid pressure increases to
 10 lithostatic pressure, the portion of the load carried by the skeleton, σ_e , vanishes. Further
 11 consolidation ceases at this point, and will not begin again unless some of the pore fluids are
 12 released. Brine inflow into the repository is also reduced as pressure increases, and brine can
 13 be expelled from the repository if it is mobile and its pressure exceeds brine pressure in the
 14 immediately surrounding formation. For the undisturbed case, gas release away from the
 15 waste can occur by flow into lower pressure areas, which may include (depending on material
 16 properties) disturbed areas surrounding the repository, the interbeds, or the shafts. Gas flow
 17 into intact, halite-rich rock is not expected due to its high expected threshold pressure.

18 In summary, during closure: (1) the volume of the excavation decreases as the formation
 19 deforms over time to consolidate and encapsulate the waste, (2) brine may move towards the
 20 repository because initially fluid pressure adjacent to it is lower than the equilibrium fluid
 21 pressure that existed in the salt prior to excavation, and (3) chemical reactions within the
 22 waste generate gas, which may exert pressure which resists closure.

23 The volumetric plasticity model is the process model for room closure and waste
 24 consolidation. The experimental data used for the volumetric plasticity model and their
 25 interpretation are summarized in Butcher et al. (1991) and Luker et al. (1991). The volumetric
 26 plasticity model was numerically implemented in SANTOS, which has the same constitutive
 27 relations as the code SANCHO used in previous performance assessments, but has been
 28 vectorized for better performance, to calculate the closure of disposal rooms for performance
 29 assessment.

30 As a boundary condition, SANTOS requires estimates of the quantity of gas present in a
 31 disposal room. These estimates were obtained using the average stoichiometry model of gas
 32 generation (Section 6.3.3.3) with, in essence, different assumptions about brine availability in
 33 the disposal room. With the volumetric plasticity model and gas quantity boundary condition,
 34 SANTOS calculates the closure state of the disposal room through time.

35 In performance assessment, the SANTOS calculated condition of the disposal rooms versus
 36 time is linked to the fluid flow code BRAGFLO via a 'porosity surface' (a look-up table) with
 37 axes of time after sealing, disposal room pressure, and disposal room porosity. At the
 38 beginning of a time step, BRAGFLO evaluates the pressure of the waste-disposal region
 39 (which is sensitive to brine and gas flow and the previous compaction state of the room), and

1 consults the porosity surface to find the void volume of the waste-disposal regions appropriate
2 for the time and pressure. The porosity surface method of incorporating the dynamic effect of
3 disposal room closure in performance assessment has been compared to more complex
4 techniques that are computationally impractical for use in a performance assessment, and was
5 found to be reasonable. Documentation will be provided with the final application.

6 The operations region and experimental region are to be left unfilled after closure; as these
7 regions will not contain significant quantities of materials which may generate gas, they are
8 expected to rapidly close. These regions, along with panel closures, are represented in
9 performance assessment with constant porosity 7.5 percent and permeability of 10^{-12} m².

10 6.3.3.2 Repository Fluid Flow

11 Fluid flow modeling within the repository is concerned with (1) fluid distribution in the waste
12 within the repository, and (2), depending on material properties, fluid flow to and from the
13 Salado and shafts. These are important in assessing gas generation rates (Section 6.3.3.3) and
14 the mobility of radionuclides in the disposal system.

15 Repository and disposal room flow is conceptually complex due to the varied properties of
16 rooms resulting from creep closure, waste consolidation, reactions which dissolve
17 radionuclides, and other reactions which generate gas. Some aspects of the changing
18 properties of the waste have been evaluated experimentally.

19 The permeability of waste at a given time can influence repository system performance by
20 controlling how rapidly gas or brine can flow through the waste. Tests reported by Luker et
21 al. (1991) on simulated waste have shown material permeabilities on the order of from 10^{-12} to
22 10^{-16} m² in waste compacted under a lithostatic load.

23 Capillary rise (wicking) is the ability of a material to carry a fluid above the level it would
24 normally seek in response to gravity. Since the average stoichiometry model for gas
25 generation (Section 6.3.3.3) defines different rates depending upon whether the waste is in
26 direct contact with liquid brine or gas containing water vapor, the physical extent of these
27 regions could be important. Capillary rise is described by two-phase properties, which have
28 not been measured for simulated waste. In part due to capillary rise, and also due to
29 heterogeneity present in waste containers (depressions which may collect brine), the waste is
30 expected to have high contact area with brine and high residual saturation, in general. For
31 performance assessment, the DOE assumed brine in the disposal regions is not mobile (i.e.,
32 not able to move within or out of the waste-disposal region) unless its saturation is at least 50
33 percent. This value was chosen based on consideration of the heterogeneity of the waste.
34 Brine can flow into the waste disposal region at saturations well below 50 percent.

35 For performance assessment, the intrinsic permeability of the waste is assumed constant at
36 5.58×10^{-12} m² (Table 6-4) which is conservative because high permeability promotes fluid
37 flow under low-hydraulic gradients.

Table 6-4. Parameters for Fluid Flow in the Repository

| Parameter | Maximum | Minimum | Median or Constant ^a |
|---------------------------------|--|---|---------------------------------|
| Permeability, k (m^2) | — | — | 5.584×10^{-12} |
| Porosity, initial (%) | — | — | 88.1% |
| Compressibility (1/Pa) | — | — | — ^b |
| Two-Phase Flow: Brooks/Corey | — | — | 2/3 |
| P_t (Pa) | $0.56 \times 10^{0.5} \times k^{-0.346}$ | $0.56 \times 10^{-0.5} \times k^{-0.346}$ | $0.56 \times k^{-0.346}$ |
| S_{br} | 0.8 | 0.5 | 0.65 |
| S_{gr} | 0.2 | 0 | 0.1 |
| λ | 10.0 | 0.2 | 5.1 |
| van Genuchten-Parker | — | — | 1/3 |
| S_{br} | 0.8 | 0.5 | 0.65 |
| S_{gr} | 0.2 | 0 | 0.1 |
| m | 0.91 | 0.17 | 0.84 |

^aParameters with no maximum and minimum values are treated as constants in the performance assessment.

^bThis parameter is dependent on the porosity surface.

Because two-phase relationships have not been measured for WIPP materials, including waste, performance assessment captures a range of possible two-phase conditions by sampling on the Brooks and Corey and the van Genuchten-Parker two-phase equations, and by sampling on parameters within the equations. These and other parameters in the disposal room and repository flow model are shown in Table 6-4.

6.3.3.3 Gas Generation

The processes that will produce gas in WIPP disposal rooms are corrosion, microbial activity, and radiolysis. Gas-consuming processes include reaction with cementitious materials and dissolution in brine.

Oxic corrosion (oxidation of metals by molecular O_2) will consume O_2 and H_2O in WIPP disposal rooms. Oxic corrosion of steel waste containers, Fe-based alloys in the waste, and other metals in the waste such as Al and Al-based alloys is, along with aerobic microbial activity, a major process that will consume O_2 in the repository. Radiolytically induced uptake by plastics and, perhaps, rubbers, and oxidation of dissolved, reduced species such as Fe^{2+} produced by dissolution of Fe(II)-bearing corrosion products will also consume O_2 . These processes are expected to produce anoxic conditions rapidly after panels are sealed.

Anoxic corrosion, the oxidation of metals by reaction with H_2O or H_2S , will consume H_2O , CO_2 , and H_2S , and produce H_2 . Anoxic corrosion of steels and other Fe-based alloys by intergranular Salado brines with a neutral or nearly neutral pH may produce H_2 at a rate of 0.10 mole per square meter of reacting steel per year. The quantity of H_2 produced will depend on (1) the quantity of steels and other Fe-based alloys in the repository, (2) the

1 quantity of aqueous H₂O present, and (3) which corrosion product forms. If sufficient steels,
2 other Fe-based alloys, and H₂O are available, CO₂ and H₂S are absent, and (Fe,Mg)(OH)₂•H₂O
3 is the corrosion product, then anoxic corrosion of steels and other Fe-based alloys and
4 concomitant H₂ production will continue until the H₂ fugacity increases to its equilibrium
5 value of about 60 atmospheres. The equilibrium H₂ fugacity for Fe₃O₄, the other possible
6 anoxic corrosion product in the absence of CO₂ and H₂S, is about 400 atmospheres.
7 Therefore, if Fe₃O₄ forms, anoxic corrosion and H₂ production will continue even if the H₂
8 fugacity increases to its highest possible value of roughly 150 atmospheres (lithostatic
9 pressure at the depth of the repository).

10 If sufficient CO₂ or H₂S is present, anoxic corrosion of steels and other Fe-based alloys may
11 stop prior to the formation of significant quantities of H₂ and consumption of significant
12 quantities of H₂O, because anoxic corrosion can be impeded by adherent corrosion products
13 FeCO₃, FeS, or, perhaps, FeS₂.

14 Under humid conditions (water vapor is present, but not liquid water), anoxic corrosion of
15 steels and other Fe-based alloys has not been observed on simulated WIPP waste.

16 Microbial activity in WIPP disposal rooms will consume O₂ and, perhaps, CO₂, and produce
17 CO₂, N₂O, N₂, H₂S, H₂, and CH₄. Microbial consumption of cellulose and, perhaps, plastic
18 and rubber may produce significant quantities of gas if (1) the requisite microorganisms are
19 present when the repository is filled and sealed, (2) these microorganisms persist for a
20 significant fraction of the 10,000-year period of performance of the repository, (3) sufficient
21 H₂O is present, (4) sufficient electron acceptors (oxidants) are available, and (5) enough
22 nutrients, especially N and P, are available.

23 Aerobic microbial activity will consume O₂ and produce CO₂ and H₂O in WIPP disposal
24 rooms. Aerobic microbial metabolism and oxidic corrosion of metal are the two major
25 processes contributing to the formation of anoxic conditions in the repository.

26 The most important anaerobic microbial processes will be (1) denitrification, which consumes
27 NO₃⁻ as the electron acceptor and produces CO₂, N₂O, and N₂; (2) SO₄²⁻ reduction, which
28 consumes SO₄²⁻ as the electron acceptor and produces CO₂ and H₂S; (3) methanogenesis,
29 which consumes organic acids and produces CH₄ and CO₂ or consumes CO₂ and H₂ and
30 makes CH₄. The rates at which these processes will produce or, perhaps, consume gas will
31 depend on whether or not conditions are humid or inundated, on the concentrations of electron
32 acceptors such as NO₃⁻, SO₄²⁻, organic acids or CO₂, and the concentrations of nutrients such
33 as N and P, and on the dissolved Pu concentration.

34 Radiolysis herein refers to "α radiolysis" (the chemical dissociation of molecules by alpha
35 particles emitted during the radioactive decay of TRU waste) because other types of radiation
36 will be insignificant. Radiolysis of H₂O in the waste and brine in WIPP disposal rooms will
37 consume H₂O and produce H₂. Some oxidizing species, as well as O₂, may also result. Based
38 on calculations using the results of laboratory studies of brine radiolysis, estimates of the
39 quantities of brine that could be present in the repository after filling and sealing, and

1 estimates of the solubilities of Pu, Am, Np, Th, and U in WIPP brines, radiolysis of H₂O will
2 not affect the overall gas or H₂O content of the repository significantly. Radiolysis of
3 cellulose, plastic, and rubber in the waste and, in the case of plastic, the container liners can
4 produce a variety of gases. However, such radiolytic gas production proceeds at lower rates
5 than radiolysis of H₂O in the waste and brine, and is insignificant.

6 An average stoichiometry process model is used to implement gas generation in performance
7 assessment calculations. The average stoichiometry model accounts only for CO₂ and H₂
8 formations. Several assumptions are necessary to predict gas generation in WIPP disposal
9 rooms. These include (1) which corrosion product will form during anoxic corrosion of steels
10 and other Fe-based alloys in the absence of CO₂ and H₂S; (2) the hydration number x of
11 (Fe,Mg)(OH)₂•H₂O, one of the two more likely corrosion products under CO₂ free and H₂S
12 free conditions; (3) whether microorganisms capable of carrying out potentially significant
13 respiratory pathways will be present when the repository is filled and sealed; (4) whether these
14 microbes will survive for a significant fraction of the 10,000-year period of performance of
15 the repository; (5) whether these microbes will consume significant quantities of plastic and
16 rubber; (6) whether sufficient electron acceptors (oxidants) will be present and available;
17 (7) whether enough nutrients, especially N and P, will be present and available; and (8) the
18 stoichiometry of the overall reaction for each significant respiratory pathway, especially the
19 number of moles of electron acceptors, nutrients, gases, and H₂O consumed or produced per
20 mole of substrate consumed. The average stoichiometry model used for this performance
21 assessment limits gas generation only by the quantity and distribution of brine within the
22 disposal regions resulting from initial brine saturation and brine inflow. The disposal region
23 generates gas at sampled rates for brine-inundated conditions commensurate with brine
24 saturation; the rest of the disposal region generates gas at humid rates. A portion of the plastic
25 and rubber in the waste is assumed to degrade by microbial action as part of the cellulosic
26 content of the waste. Parameters used in the model for gas generation are listed in Table 6-5.

1 **Table 6-5 Parameter Values Used in the Average Stoichiometry**
 2 **Gas Generation Model**

| 3 | Parameter | Maximum | Minimum | Median |
|----|--|----------------------|---------|----------------------|
| 4 | Rate of gas generation by corrosion in brine-inundated conditions (mol/m ² steel) | 6.4x10 ⁻⁷ | 0 | — ^a |
| 5 | | | | |
| 6 | Rate of gas generation by corrosion in humid conditions (multiplicative factor of inundated rate) | 5x10 ⁻⁴ | 0 | — ^a |
| 7 | | | | |
| 8 | Rate of gas generation by biodegradation in inundated conditions (mol/kg cellulose sec) | 1.6x10 ⁻⁸ | 0 | 3.2x10 ⁻⁹ |
| 9 | | | | |
| 10 | Rate of gas generation by biodegradation in humid conditions (multiplicative factor of inundated rate) | 0.2 | 0 | 0.1 |
| 11 | | | | |
| 12 | Volume fraction of plastics and rubber that degrade as cellulose | 1 | 0 | 0.5 |
| 13 | | | | |
| 14 | Corrosion stoichiometry (moles H ₂ /moles Fe) | 4/3 | 1 | 7/6 |
| 15 | Biodegradation stoichiometry (moles H ₂ /moles cellulose) | 1.67 | 0 | 0.84 |
| 16 | | | | |
| 17 | Radiolysis | 0 | 0 | 0 |

18 ^aA constructed distribution between the maximum and minimum values was used.

19 **6.3.3.4 Actinide Source Term**

20 The concentrations in the brine phase of five actinides have been determined to be important
 21 in the performance assessment of the WIPP: Americium (Am), Thorium (Th), Neptunium
 22 (Np), Uranium (U), and Plutonium (Pu). These actinides are soluble in four oxidation states:
 23 III through VI. These actinides do not occur in a gas phase under conditions expected in the
 24 WIPP.

25 The mobilization of actinides in waste in the disposal rooms is determined by the numerical
 26 codes NUTS and PANEL. NUTS is used to transport radionuclides using BRAGFLO flow
 27 fields in the disposal system. These codes require actinide oxidation states and solubilities as
 28 parameter input; these are presented in Table 6-6.

Table 6-6. Parameters for Actinide Source Term

| Parameter | Maximum | Minimum | Constant ^a |
|--|---------|---------|--|
| Log solubility, molar, oxidation state III | 0 | -10 | — ^b |
| Log solubility, molar, oxidation state IV | 0 | -10 | — ^b |
| Log solubility, molar, oxidation state V | 0 | -10 | — ^b |
| Log solubility, molar, oxidation state VI | | | 0 |
| Am oxidation state | | | All III |
| Th oxidation state | | | All IV |
| U oxidation state | | | 0–20% VI Rest equal probability IV, VI |
| Np oxidation state | | | Equal probability IV, V |
| Pu oxidation state | | | 0–20% VI Rest equal probability III, IV, V |

^aParameters with no maximum and minimum values are treated as constants in the performance assessment.

^bA constructed distribution between the maximum and minimum values was used.

6.3.3.5 Colloid Source Term

The only reasonable source of colloids in the disposal system is the disposal room environment. Because of the presence of soils and cellulosic substrate for microbial action in WIPP waste (see, for example, DOE 1994, table 4-1, Waste Matrix Code Group 4200), humic materials and microbes will be present in disposal room brines. Actinide intrinsic colloids may also form in the disposal rooms due to relatively high actinide concentrations. Processes affecting the transport of colloids are addressed in Section 6.3.6. Parameters for the colloid source terms are shown in Table 6-7.

Table 6-7. Parameters for Colloid Source Term

| Parameter | Maximum | Minimum | Constant ^a |
|---|---------|---------|-----------------------|
| Source-term concentration of actinides carried by humic materials (per actinide), moles/liter | | | 2x10 ⁻⁸ |
| Source-term concentration of actinides carried by microbes (per actinide), moles/liter | | | 1x10 ⁻⁸ |

^aParameters with no maximum and minimum value are treated as constants in the performance assessment.

1 **6.3.4 *Shafts and Shaft Seals***

2 The four shafts connecting the repository to the surface are represented in performance
3 assessment with a single shaft, represented by regions 5, 6, 8, and 9 on Figure 6-6. This single
4 shaft has a cross-section and volume equivalent to the four real shafts it represents. Upon
5 closure of the repository following waste emplacement, the shafts will be sealed as discussed
6 in Section 3.3.2. The seals are responsible for short-term restriction of brine flow down the
7 shaft, and long-term restriction of possible gas and brine flow up the shaft if repository
8 pressure becomes high. The backfill components of the shaft system have no role in the
9 performance of the repository.

10 The seal system has been simplified for performance assessment into (1) a short-term seal and
11 (2) a long-term seal. The short-term seal model consists of all of the short-term components,
12 both those at the Salado-Rustler contact designed to keep brine out of the shafts and those
13 nearer the base of the shaft designed to keep gas out of the shafts. The long-term seal
14 represents primarily the middle salt column and its expected behavior from 100 to 10,000
15 years. Shaft parameter values are shown in Table 6-8.

Table 6-8. Shaft Parameter Values

| Parameter | Maximum | Minimum | Median or Constant ^a |
|---|-------------------|-------------------|---|
| Permeability, lower shaft seals (m ²) 0–100 years | — | — | 10 ⁻¹² |
| Permeability, lower shaft seals (m ²) 100–10,000 years | 10 ⁻¹⁴ | 10 ⁻¹⁹ | — ^b |
| Permeability, upper shaft seals (m ²) 0–100 years | 10 ⁻¹⁴ | 10 ⁻¹⁹ | — ^b |
| Permeability, upper shaft seals (m ²) 0–100 years | — | — | 10 ⁻¹² |
| Permeability, upper shaft seals (m ²) 100–10,000 years | — | — | 10 ⁻¹² |
| Rest of shaft | — | — | 10 ⁻¹² |
| Shaft seals porosity (%) | — | — | 5 |
| Rest of shaft porosity (%) | — | — | 7.5 to upper seal, 25 above upper seal |
| Seals and rest of shaft two-phase flow: Brooks/Corey | — | — | 1.0 |
| P _t | — | — | 0.56xk ^{-0.346} (seals) 0 (rest of shaft) |
| S _{br} | — | — | 0.2 |
| S _{gr} | — | — | 0.2 |
| λ | — | — | 0.7 |
| Lower seal length (m) | — | — | 60 |
| Upper seal length (m) | — | — | 49 |
| Rest of shaft pore compressibility (1/Pa) | — | — | 1.3x10 ⁻⁸ 4x10 ⁻⁹ above upper seal |
| Shaft seal pore compressibility (1/Pa) | — | — | 2x10 ⁻⁸ |

^aParameters without a maximum and minimum value are treated as constants in the performance assessment.

^bA constructed distribution for between the maximum and minimum values.

6.3.5 The Salado Formation

The Salado is the principal natural barrier to fluid flow between the waste disposal panels and the accessible environment. This section will describe features of the natural and modeled Salado system important in performance assessment.

For performance assessment, the Salado is conceptualized as a porous medium composed of several rock types arranged in layers, except near the repository where damaged zones crosscut otherwise continuous layers. Two rock types, impure halite and anhydrite interbed, are used to represent the intact Salado. Near the repository a DRZ has increased permeability and porosity, and it serves to allow unimpeded flow between anhydrite interbeds and the repository. Specific information about the major rock types represented in performance assessment is presented in following sections.

6.3.5.1 Salado Halite

A single porous media with spatially constant properties (Region 15 in Figure 6-6) is used in performance assessment to represent the various intact, halite-rich layers present in the Salado and anhydrite interbeds contained within those layers that are not explicitly represented. A comparison has been made between the simplified stratigraphy used in performance assessment and a more detailed stratigraphy amenable in a more complex model; this comparison confirmed that the performance assessment stratigraphic representation is reasonable. This comparison will be available for the final application. The two-phase properties of the halite have not been measured. A wide range of possible two-phase properties is incorporated by sampling between two sets of multiphase equations, and by sampling on parameters within the different equations. Due to small pore size, the halite-rich units are expected to have threshold pressure high enough that waste-generated gas will not penetrate, and halite threshold pressure has accordingly been set arbitrarily high to prevent gas penetration. This assumption enhances gas migration in anhydrite interbeds. Table 6-9 shows parameters used in performance assessment for Salado halite.

Table 6-9. Salado Halite Parameter Values

| Parameter | Maximum | Minimum | Median or Constant ^a |
|---|-------------------|-------------------|---------------------------------|
| Permeability (m ²) ^b | 10 ⁻²⁰ | 10 ⁻²⁴ | — ^c |
| Porosity (%) | 3 | 0.1 | 1.5 |
| Specific Storage (1/m) | 10 ⁻⁵ | 10 ⁻⁷ | 10 ⁻⁶ |
| Two-phase flow: Brooks/Corey | — | — | 2/3 |
| P _t | | | 50MPa |
| S _{br} | 0.6 | 0 | 0.3 |
| S _{gr} | 0.4 | 0 | 0.2 |
| λ | 10.0 | 0.2 | 5.1 |
| van Genuchten-Parker | — | — | 1/3 |
| S _{br} | 0.6 | 0 | 0.3 |
| S _{gr} | 0.4 | 0 | 0.2 |
| m | 0.91 | 0.17 | 0.836 |

^aParameters with no maximum and minimum values are treated as constants in the performance assessment.

^bParameter values based on data in Appendix PAR.

^cA log uniform distribution between the maximum and minimum values was used.

6.3.5.2 Salado Interbeds

Performance assessment uses three distinct anhydrite interbeds in the BRAGFLO model, representing Marker Bed 138, anhydrites "a" and "b," and Marker Bed 139. The three interbeds have the same model parameter set assigned to them, and the parameters are spatially constant: the only difference between the interbeds is their position and thickness. Model parameters describing the interbeds are shown in Table 6-10.

Table 6-10. Anhydrite Interbed Parameter Values

| Parameter | Maximum | Minimum | Median or Constant ^d |
|--|-------------------------|---|---------------------------------|
| Permeability (m ²) ^a | 10 ⁻¹⁵ | 10 ⁻²¹ | — ^b |
| Porosity (%) | 8 | 0.1 | — ^b |
| Specific storage (1/m) | 10 ⁻⁵ | 10 ⁻⁷ | 10 ⁻⁶ |
| Two-phase flow: ^c Brooks/Corey | — | — | 2/3 |
| P _t (Pa) | 5.6xk ^{-0.346} | 5.6x10 ⁻⁴ xk ^{-0.346} | — ^b |
| S _{br} | 0.6 | 0 | — ^b |
| S _{gr} | 0.4 | 0 | — ^b |
| λ | 10.0 | 0.2 | 5.1 |
| van Genuchten-Parker | — | — | 1/3 |
| S _{br} | 0.6 | 0 | — ^b |
| S _{gr} | 0.4 | 0 | — ^b |
| m | 0.91 | 0.17 | 0.836 |

^aParameter values are based on data in Appendix PAR.

^bA constructed distribution between the maximum and minimum values was used.

^cRelative permeability model chosen was identical to that sampled for halite.

^dParameters with no maximum and minimum values are treated as constants in the performance assessment.

6.3.5.3 Interbed Fracture

Repository pressures are not expected to be greater than lithostatic because such pressures would result in negative effective stress in rock near the repository and cause dilation or fracturing. This will allow gas flow out of the repository, which reduces pressure. Field tests and laboratory tests in anhydrite interbeds support the use of a pressure-dependent permeability and porosity, and indicate that such alteration may take place below lithostatic pressure.

The model used in performance assessment to represent interbed fracture assigns a fracture initiation pressure such that when this pressure is reached, local fracturing takes place. Below the fracture initiation pressure, an interbed has a constant permeability and compressibility, and the porosity is determined using the standard integral equation. Above the fracture initiation pressure, the local compressibility of the interbed is assumed to increase linearly

with pressure, which dramatically affects how rapidly porosity increases with increasing pore pressure. Additionally, permeability increases by the magnitude of porosity increase raised to a power. The compressibility, porosity, and permeability continue to increase until the full fracture pressure is reached, above which these values cease to change. Table 6-11 shows fracture parameters.

Table 6-11. Interbed Fracture Parameter Values

| Parameter, units | Maximum | Minimum | Median or Constant ^a |
|--|----------------------|----------------------|---------------------------------|
| Initiation pressure (Pa) | 14.8x10 ⁶ | 13.8x10 ⁶ | 14.3x10 ⁶ |
| Full fracture pressure (Pa) | 17.3x10 ⁶ | 16.3x10 ⁶ | 16.8x10 ⁶ |
| Maximum porosity | — | — | initial + 1% |
| Maximum permeability (m ²) | — | — | 10 ⁻⁹ |

^aParameters with no maximum and minimum values are treated as constants in the performance assessment.

6.3.5.4 Disturbed Rock Zone

As discussed in Chapter 3, the DRZ is expected to generally increase fluid mobility. Because the increase in fluid mobility is not expected to be completely reversible with creep closure of the disposal rooms, performance assessment increases the permeability of a region around the repository that has constant properties through time. The modeled DRZ extends above and below the repository from the base of Marker Bed 138 to Marker Bed 139. This zone provides a permanent high-permeability region which does not impede flow between the repository and interbeds. Table 6-12 shows parameter values used in the performance assessment representation of the DRZ.

Table 6-12. DRZ Parameter Values

| Parameter, units | Maximum | Minimum | Median or Constant ^a |
|--|---------|---------|---------------------------------|
| Permeability (m ²) | — | — | 10 ¹⁵ |
| Porosity (%) ^b | 3 | 0.1 | 1.5 |
| Specific storage (1/m) | — | — | 10 ⁻⁵ |
| Two-phase flow: Brooks/Corey ^b | — | — | 2/3 |
| P _t | | | 0 |
| S _{br} | | | 0 |
| S _{gr} | | | 0 |
| λ | 10.0 | 0.2 | 5.1 |
| van Genuchten-Parker ^b | — | — | 1/3 |
| S _{br} | | | 0 |
| S _{gr} | | | 0 |
| m | 0.91 | 0.17 | 0.836 |

^aParameters with no maximum and minimum values are treated as constants in the performance assessment.

^bSet same as sampled halite value.

1 **6.3.5.5 Salado Brine Outflow Model for Performance Assessment**

2 The BRAGFLO model implemented for performance assessment could underestimate
 3 cumulative release to the accessible environment because it lacks sufficient detail to
 4 realistically portray the flow path between the waste disposal panels and the accessible
 5 environment. Rather than use BRAGFLO-calculated cumulative release, this performance
 6 assessment has implemented an alternative method for determining the quantity of brine
 7 reaching the accessible environment and its actinide concentration. This alternative technique
 8 is based on a theoretical consideration of the mass of brine that would occupy various possible
 9 flow networks for contaminated brine between the waste disposal region and the accessible
 10 environment.

11 The model is implemented in performance assessment by first keeping track of how much
 12 brine flows into interbeds that has been in areas where it may have become contaminated, and
 13 second by comparing that quantity of brine to a sampled parameter that represents the volume
 14 of the flow network for contaminated brine between the repository and the accessible
 15 environment. If the quantity of contaminated brine flowing into interbeds exceeds the
 16 sampled storage volume, the excess is released to the accessible environment.

17 Brine in the waste disposal regions of the repository and in the DRZ below these regions is
 18 assumed to be contaminated. The code NUTS is used to track brine flowing through these
 19 regions; any of this brine that enters an interbed will be accumulated (numerically) for
 20 comparison to the sampled brine storage parameter.

21 The volume of brine stored within a flow network is calculated by multiplying a sampled
 22 factor, called C, by a reference volume, set to be the void volume of Marker Bed 139 in a
 23 circular annulus between the repository and accessible environmental boundary. The
 24 minimum volume of the flow network between the waste disposal region and the accessible
 25 environment, accounting for possible channelized flow in fractures and likely associated
 26 fingering, is 0.1 percent of the void volume of Marker Bed 139 between the disposal panels
 27 and the accessible environment. The minimum value for C is adjusted depending on whether
 28 interbeds fracture. Due to the potential for significant storage in adjacent halite units, the
 29 maximum value for the volume of brine contained within the disposal system is fixed at twice
 30 the void volume for Marker Bed 139. Table 6-13 shows brine outflow parameter values.

31 **Table 6-13. Brine Storage Parameter Values for Brine Outflow**

| Parameter, units | Maximum | Minimum | Median or Constant ^a |
|-------------------------------------|--|------------------|---------------------------------|
| Minimum C, no interbed fracturing | 0.05 | 10 ⁻³ | — ^b |
| Minimum C, with interbed fracturing | 0.01 | 10 ⁻³ | — ^b |
| Maximum C | — | — | 2 |
| MB 139 Pore volume, m ³ | 1.96x10 ⁶ times sampled interbed porosity | | |

37 ^aParameters with no maximum and minimum values are treated as constants in the performance assessment.

38 ^bA constructed distribution between the maximum and minimum values was used.

6.3.6 Rustler Formation

Specific information about the members of the Rustler represented in performance assessment is presented below.

6.3.6.1 The Culebra Member

In undisturbed conditions, the only potential for contamination of the Culebra is through brine flow up the sealed shafts due to high repository pressure. If this happens, lateral transport of contaminants in the Culebra may occur. As the conceptual basis of the BRAGFLO model is not appropriate for predicting reasonable estimates of contaminant transport through the Culebra, performance assessment uses a different conceptual, process, and numerical model to evaluate Culebra transport. The conceptual model is two-dimensional flow through a horizontal confined aquifer with spatially variant transmissivity. The source flux of contaminants is obtained from BRAGFLO- and NUTS-calculated fluxes into the Culebra from the shaft. Parameter values used in BRAGFLO to describe the Culebra are shown in Table 6-14.

Table 6-14. Culebra Parameter Values for the BRAGFLO Model

| Parameter | Maximum | Minimum | Median or Constant* |
|---|---------|---------|---------------------------------------|
| Permeability (m ²) | — | — | 2.65x10 ⁻¹³ m ² |
| Porosity (%) | — | — | 14.6 |
| Pore compressibility (1/Pa) | — | — | 1.42x10 ⁻⁹ |
| Two-phase flow: Brooks/Corey | — | — | 1.0 |
| P _i (Pa) | — | — | 1.25x10 ⁴ |
| S _{br} | — | — | 0.2 |
| S _{gr} | — | — | 0.2 |
| λ | — | — | 0.7 |
| Thickness (m) | — | — | 7.7 |
| Initial Pressure (Pa) | — | — | 8.52x10 ⁵ |
| Microbial colloid free water diffusion coefficient (cm ² /sec) | — | — | 0 |
| Humic colloid free water diffusion coefficient (cm ² /sec) | — | — | 1x10 ⁻⁷ |
| Microbial colloid release factor (%) | — | — | 1 |
| Humic colloid release factor (%) | — | — | 1 |

*Parameters without maximum and minimum values are treated as constants in the performance assessment.

The SECO family of codes is used to evaluate fluid flow and transport in the Culebra. These codes capture the spatial variability of transmissivity in the Culebra by assigning different transmissivities to every element. The transmissivities assigned are calculated using an

1 automated inverse approach to calibrate the transmissivity fields to both steady-state and
2 transient pressure data. The technique can be broken down into three steps: unconditional
3 simulation, conditional simulation, and automated calibration.

4 An unconditional simulation generates a random Culebra transmissivity field that has the
5 same spatial correlation structure as measured transmissivities, but does not necessarily match
6 measured transmissivities at the location of their measurements. A conditional simulation
7 alters the random field produced during the unconditional simulation so it matches the
8 measured transmissivities at the locations of their measurements. The automated calibration
9 alters the conditionally simulated field so that the pressures computed by the groundwater-
10 flow model (both steady and transient state) agree closely by least-squares with the measured
11 pressures. When calibration is completed, a conditionally simulated transmissivity field is
12 obtained that conforms with all head and transmissivity data at the WIPP site and may be
13 regarded therefore as a plausible, but non-unique, version of the true distribution of
14 transmissivity.

15 This process is repeated to produce the desired number of calibrated, conditionally simulated
16 fields. For each realization executed in performance assessment, a calibrated, conditionally
17 simulated transmissivity field is chosen for the SECO models to represent Culebra
18 transmissivity.

19 6.3.6.2 Chemical Retardation of Actinides in the Culebra

20 Two major minerals considered to be important for adsorption in the Culebra are dolomite,
21 because of the vast amount present in the Culebra, and clay minerals, which are typically quite
22 powerful adsorbents. Most of the clay minerals in the Culebra are detrital in origin, deposited
23 along bedding planes while the evaporite minerals, such as dolomite, were forming. The clay
24 minerals are concentrated in discontinuous lenses or are present as anastomosing networks,
25 but are generally concentrated along sub-horizontal planes. The chemical compositions of
26 some of the clay minerals (e.g., what is now present as corrensite) were diagenetically altered,
27 but their spatial distribution has not changed since deposition. Authigenic clay minerals are
28 not present in appreciable quantities.

29 Performance assessment uses chemical retardation factors (R) calculated using the following
30 equations:

$$31 \quad R = 1 + \rho_b K_d (1-\phi)/\phi \quad (11)$$

32 where K_d is the distribution coefficient for each radionuclide and ϕ and ρ_b are the porosity and
33 bulk density of the rock, respectively. This equation can be derived from the advection-
34 dispersion equation assuming local equilibrium for adsorption and a linear relationship
35 between the amount of a solute adsorbed on the unit amount of the solid, S, and the
36 concentration of the solute, C:

$$37 \quad S = K_d C. \quad (12)$$

This is the linear isotherm model. K_d values for a given actinide based on laboratory mechanistic adsorption experiments (core size: 20–100 micrometers), or laboratory column experiments (core size: up to 100 centimeters), or field tracer tests (sample size in tens of meters) should be approximately the same if the physical and chemical conditions are comparable; in other words, K_d is expected to be scale-independent.

K_d values used in performance assessment are based on the expected outcome of experiments that are currently underway. The K_d values used take credit for the bulk composition of dolomite and clay in the Culebra, but do not assume clay lining of fractures. The K_d values used are shown in the Table 6-15.

Table 6-15. Log K_d Values (m^3/g) Used for Retardation of Actinides in the Culebra

| Actinide | Maximum | Minimum | Distribution |
|----------|---------|---------|----------------|
| Th | -0.8 | -2.1 | — ^a |
| U | 0.0 | -4.0 | — ^a |
| Np | 0.2 | -3.0 | — ^a |
| Pu | 1.3 | -1.8 | — ^a |
| Am | 2.2 | -4.0 | — ^a |

^aA constructed distribution between the maximum and minimum values was used.

6.3.6.3 Colloid-Facilitated Transport of Actinides

Carrier colloids are particles which may act as substrates for sorption of actinides as well as other metals (carrier colloids with sorbed actinides are referred to in the published literature as pseudocolloids, Type II colloids, and Fremdkolloide) (see, for example, Lieser et al. [1986a, b], [1990]; Buddemeier and Hunt [1988]; Kim [1991] in the bibliography). Types of carrier colloids with the potential to transport actinides in the WIPP disposal system are discussed below.

Sterically stabilized "hard-sphere" carrier colloids are unstable "hard-sphere" carrier colloids coated with compounds capable of modifying the colloids' surface behavior so that electrostatic attraction and repulsion forces in WIPP brines are overcome, rendering them kinetically stable. Microbes are placed in this category, although their cell walls are not rigid. At the WIPP, concentrations of naturally occurring microbes are on the order of 10^9 to 10^{10} cells per liter (Francis and Gillow 1994). As microbes consume nutrients in the WIPP waste, their concentrations are likely to increase. Microbes are important for actinide transport because they may act as substrates for sorption of actinides.

"Soft-sphere" carrier colloids are flexible particles with rather indistinct particle-fluid boundaries, and are essentially dissolved macromolecules. "Soft-sphere" carrier colloids are closest in form and behavior to particles referred to as hydrophilic colloids in the traditional colloid chemistry literature (Lyklema 1978; Hiemenz 1986); examples include humic and fulvic acids (Choppin 1988; Tiller and O'Melia 1993). Humic and fulvic materials (high-molecular weight organic macromolecules) are of particular concern because of their well-

1 known capability of complexing with metal cations, including actinides (Choppin 1988;
2 Dearlove et al. 1990; Vlassopoulos et al. 1990; Tipping 1993; van der Lee et al. 1993). The
3 concentrations of humic materials in deep subsurface groundwaters are typically quite small,
4 because of the long periods of time available for oxidation of those materials. Existing
5 information on total organic concentrations (TOCs) in Culebra groundwaters, for example,
6 shows that TOC is on the order of 1 milligram per liter (Myers et al. 1991) which is quite low.
7 The sources of humic materials in the disposal system are soil constituents of the WIPP waste
8 (DOE 1994b, table 4-1, Waste Matrix Code Group 2400), and perhaps products of microbial
9 degradation of cellulosic constituents in the waste.

10 Actinide intrinsic colloids (also known as true colloids, Type I colloids, and Eigenkolloide)
11 are thought to form by condensation reactions for hydrolyzed actinide ions to form
12 macromolecules, or "polymers," of colloidal size. The tendency for formation of one
13 particular actinide intrinsic colloid, the Pu(IV)-polymer, is enhanced by increased
14 concentrations of Pu(IV), temperature, and basic conditions. Examples can be found in the
15 literature of polymeric species of most of the actinides of importance to the WIPP (see, e.g.,
16 Baes and Mesmer [1976]; Kim [1991]). It is important, however, to note the sized of
17 polymers described in the literature. It is well known that as polyvalent metals, the actinides
18 can form lower polymers such as dimers, trimers, tetramers, and hexamers. However, in
19 terms of physical transport behavior, the lower polymers will behave no differently than
20 dissolved monomeric species. In contrast, the higher polymers, such as the Pu(IV)-polymer,
21 may reach colloidal sizes (1 nanometer to 1 micrometer) and will have different
22 hydrodynamic properties than the subcolloidal-sized dissolved species.

23 In summary, sterically stabilized "hard-sphere" carrier colloids (microbes), "soft-sphere"
24 (humic materials) carrier colloids, and actinide intrinsic colloids may be important in transport
25 of actinides in WIPP brines.

26 Because the sizes of colloidal particles are significantly greater than the sizes of dissolved
27 species, colloidal particles are transported differently. Kelley and Saulnier (1990, p. 4-10)
28 point out that the primary distinction in transported colloid subtypes is whether the sizes of
29 colloidal particles are larger or smaller than the mean pore throat diameter, 0.63 micrometers,
30 of the intercrystalline pores in the Culebra matrix. Colloidal particles that are smaller than the
31 pore throats will move into the rock matrix by physical diffusion, and will be removed from
32 rapid transport in fractures. In contrast, colloidal particles that are larger than pore throats will
33 be excluded from the matrix and will remain in fractures to be transported by advection and
34 diffusion (see, e.g., Vilks [1994]). Actinide intrinsic colloids and "soft-sphere" carrier
35 colloids (humic materials) are small enough to enter the pore throats in the Culebra, but are
36 larger than dissolved species and have relatively reduced physical diffusion rates. Microbes
37 are larger than the mean pore throat diameter in the Culebra, and will not diffuse into the
38 matrix. The effective diffusion constants for the macromolecular colloidal particles have been
39 estimated on the basis of their sizes (the free water diffusion constant for a solute in a liquid is
40 inversely proportional to the radius of the diffusing particle: see Bird et al. [1960]; Hiemenez
41 [1986, p. 81]). Parameters used in performance assessment to describe colloid transport are
42 shown in Table 6-14.

6.3.6.4 Magenta Member

The Magenta is described in Section 2.1 Performance assessment models of the Magenta use the BRAGFLO geometry shown in Figure 6-6. The low permeability of the Magenta relative to the Culebra makes significant lateral transport of contaminants in the Magenta unlikely, and therefore a relatively simple model is a reasonable approximation. Magenta input parameters are included in Table 6-16.

Table 6-16. Model Parameter Values for the Magenta Member of the Rustler

| Parameter | Maximum | Minimum | Median or Constant* |
|--------------------------------|---------|---------|-----------------------|
| Permeability (m ²) | — | — | 1.1x10 ⁻¹⁶ |
| Porosity (%) | — | — | 9 |
| Pore compressibility (1/Pa) | — | — | 2.2x10 ⁻⁹ |
| Two-phase flow: Brooks/Corey | — | — | 1.0 |
| P _i (Pa) | — | — | 1.86x10 ⁵ |
| S _{br} | — | — | 0.2 |
| S _{gr} | — | — | 0.2 |
| λ | — | — | 0.7 |
| Thickness (m) | — | — | 8.5 |
| Initial Pressure (Pa) | — | — | 9x10 ⁵ |

*Parameters without maximum and minimum values are treated as constants in the performance assessment.

6.3.6.5 Other Members of the Rustler Formation

The supra-Rustler units are discussed in Section 2.1. Within performance assessment, the three non-dolomite units of the Rustler are modeled as a single hydrostratigraphic interval between the Salado and the Culebra. Lateral flow in these units is exceedingly unlikely given the proximity of the Culebra and the Magenta, so properties are assigned to these units in performance assessment such that the small amounts of brine which might enter these units is diverted into the Culebra. This is accomplished by assigning zero permeability to these units in performance assessment which makes other parameters assigned to these units unimportant.

6.3.7 Dewey Lake

The Dewey Lake is discussed in Section 2.1. In performance assessment, the Dewey Lake is modeled with low permeability because the Dewey Lake does not produce water in the vicinity of the WIPP shafts or above the waste emplacement area. Dewey Lake input parameters are in Table 6-17.

Table 6-17. Dewey Lake Parameters

| Parameter | Maximum | Minimum | Median or Constant ^a |
|--------------------------------|---------|---------|---|
| Permeability (m ²) | — | — | 9.33x10 ⁻¹⁶ |
| Porosity (%) | — | — | 15 |
| Pore compressibility (1/Pa) | — | — | 6.67x10 ⁻⁸ |
| Two-phase flow: Brooks/Corey | — | — | 1.0 |
| P _i (Pa) | — | — | 0 |
| S _{br} | — | — | 0.2 |
| S _{gr} | — | — | 0.2 |
| λ | — | — | 0.7 |
| Thickness (m) | — | — | 149.3 |
| Initial Pressure (Pa) | — | — | hydrostatic, water table at 980 m, 43.3 m below top of formation. |

^aParameters with no maximum and minimum values are treated as constants in the performance assessment.

6.3.8 *Supra-Dewey Lake Units*

The units overlying the Dewey Lake are discussed in Section 2.1. For performance assessment, the units overlying the Dewey Lake are represented as a single hydrostratigraphic unit, whose parameters are shown in Table 6-18.

Table 6-18. Supra-Dewey Lake Unit Parameters

| Parameter | Maximum | Minimum | Median or Constant ^a |
|---|---------|---------|-------------------------------------|
| Permeability (m ²) | — | — | 1x10 ⁻¹⁰ |
| Porosity (%) | — | — | 17.5 |
| Pore compressibility (1/Pa) | — | — | 5.71x10 ⁻⁸ |
| Two-phase flow | — | — | same as Dewey Lake (see Table 6-17) |
| Thickness (m) | — | — | 15.76 |
| Initial pressure, 20% liquid saturation | — | — | 1 atm |

^aParameters with no maximum and minimum values are treated as constants in the performance assessment.

6.3.9 *Climate Change*

The historical record of climate change is discussed in Section 2.5.1. In regions with dry climates, such as present-day southeastern New Mexico, the water table (i.e., the top of the saturated zone) is at some depth below the land surface. If the climate were to become cooler and wetter, the amount of moisture that infiltrates to the water table could be somewhat

1 greater, and consequently the water table could rise. Maximum gradients of hydraulic head
2 are expected if the infiltration rate is sufficient to raise the water table to the ground surface at
3 all locations. This is because the energy available to move groundwater in a basin depends on
4 the difference in elevation between the highest and lowest positions of the water table, which
5 in general is bounded by the difference in elevation in a groundwater basin, and also in
6 general is only attained if the water table is close to the land surface.

7 For performance assessment, the maximum possible effect of climate change has been
8 incorporated by changing the hydraulic gradient in the Culebra, which increases the rate of
9 flow across the Culebra transmissivity fields. Heads are raised to the land surface along the
10 northern boundary of the Culebra flow field while the head remains fixed at its present value
11 along its southern boundary.

12 **6.3.10 Repository and Salado Initial Conditions**

13 The start of the long-term simulation occurs when the shaft seals are emplaced and the waste
14 is isolated. Performance assessment uses initial conditions for the repository and Salado
15 consistent with the following: (1) there are no gradients for flow in the Salado; (2) Salado
16 pore pressures are elevated above hydrostatic from the surface but below lithostatic; (3)
17 permeability and porosity are low; and (4) near the repository, excavation and waste
18 emplacement allow partial drainage of the DRZ and Salado and subsequent evaporation of
19 drained brine into mine air, and then removal by air exchanged to the surface.

20 To set the near-repository, partially drained DRZ initial condition for the long-term
21 simulation, a simulation is executed prior to the long-term simulation. This prior calculation
22 simulates 5 years, during which the DRZ partially drains. The initial pressure for this
23 precursor simulation in Salado rock and the DRZ was adjusted from the 12 to 13 megapascals
24 pressure in MB 139 by adding or subtracting a hydraulic head component. Pressure at 5 years
25 before time zero in the excavated regions was atmospheric.

26 Permeability in the DRZ in 10^{-15} m² for all time. Porosity of these regions was set for all time
27 at its sampled value. Porosity in lithologic units is initially liquid-saturated during the start-up
28 simulation; the excavations are gas-saturated.

29 At the end of the start-up period prior to beginning the long-term simulation, waste is
30 emplaced and parameter values for long-term material properties which have been discussed
31 in previous tables are assigned to the waste, shaft, and other excavated areas. Any brine
32 present in the excavated regions resulting from DRZ drainage during the start-up simulation is
33 removed (conceptually corresponding to drying during ventilation). Waste is assigned a
34 sampled initial brine (water) content. Pore volume in other excavated regions(e.g., seals) is
35 set at 25 percent brine saturation.

1 **6.3.11 Numerical Codes**

2 Several calculational and database management codes are used to evaluate undisturbed
3 conditions and have been mentioned in the text. BRAGFLO, SECO, and PANEL have been
4 described previously (for example, in Sandia [1992]). These descriptions will be included in
5 appendices in the final application. Appendix NUTS is provided as an example.

6 Proposed 40 CFR § 194.23 has specific documentation requirements for submittal of
7 information regarding models and codes. These are not addressed in this draft application.

8 **6.3.12 Performance Assessment Results**

9 The CCDF calculated with the modeling system described previously in this section is shown
10 in Figure 6-7. It is a mean CCDF based on 60 realizations, and it is conditional on an
11 assumption of undisturbed performance. Although this CCDF is several orders of magnitude
12 below the release limits stipulated in 40 CFR § 191.13(a), the DOE recognizes that it is
13 insufficient for a demonstration of compliance with 40 CFR Part 191 and the proposed 40
14 CFR Part 194. As discussed in Section 6.3.1, the CCDF is not in final form because a
15 sufficient level of confidence remains to be established in the modeling system, data, and
16 parameters, and quality assurance has not been completed. Full justification of the models,
17 data, and parameters will be provided in the final application. Analyses of disturbed
18 performance, including consideration of human-initiated events and processes, will also be
19 included in the final application.

20 Proposed 40 CFR § 194.34 contains specific requirements regarding the generation and
21 submittal of CCDFs. These requirements are not addressed in this draft application.

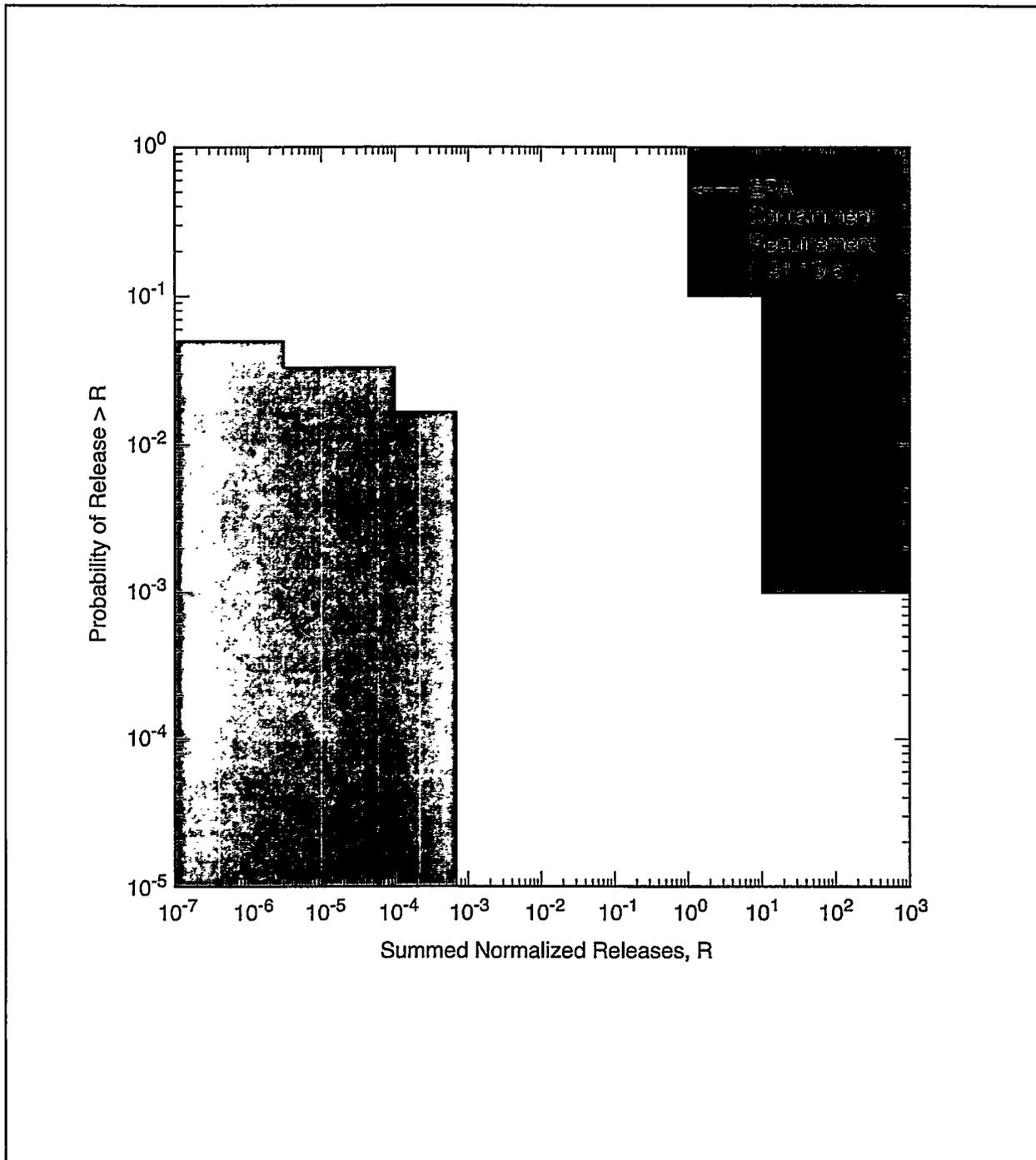


Figure 6-7. Mean CCDF Showing Probability of Cumulative 10,000-year, Normalized Radionuclide Releases from the WIPP. The CCDF is based on 60 realizations of undisturbed performance. This is a preliminary CCDF based on preliminary models and data, and does not address all requirements of 40 CFR Part 191 or proposed 40 CFR Part 194.

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7.0 ASSURANCE REQUIREMENTS

In the preamble to Title 40 Code of Federal Regulations (CFR) Part 191, the U.S. Environmental Protection Agency (EPA) points out that "there are too many uncertainties in projecting the behavior of natural and engineered components for many thousands of years—and too many opportunities for mistakes or poor judgments in such calculations—for the numerical requirements on overall system performance in Subpart B to be the sole basis to determine the acceptability of disposal systems for these very hazardous wastes." In view of this, the EPA developed assurance requirements to ensure that implementing agencies act cautiously and take steps to reduce these uncertainties. According to the EPA, these assurance requirements are considered to be an "essential complement" to the containment requirements, which, when implemented, should ensure that the level of protection desired by the EPA is achieved.

Contained in 40 CFR § 191.14 are these six separate assurance requirements:

- Active institutional controls
- Monitoring
- Passive institutional controls
- Barriers
- Resource disincentives
- Waste removal.

The following sections detail the U.S. Department of Energy's (DOE's) compliance with the assurance requirements of 40 CFR Part 191.

The EPA has proposed draft criteria for certification of compliance with 40 CFR Part 194 that include requirements not addressed in this section (EPA 1995). For example, 40 CFR Part 194 requires detailed information and plans which are not currently available. Where appropriate, the areas in this section that may require revision are identified.

7.1 Active Institutional Controls

Section 194.41 of the proposed 40 CFR Part 194 addresses active institutional controls. In particular it requires detailed descriptions of active controls, their locations, the period of time that the controls will remain active, assumptions regarding such controls and the effectiveness of those controls. While the following sections address the regulatory requirements on active controls, they do not provide the level of detail specified in the proposed rule.

Once a facility is decommissioned, positive actions (referred to as "active institutional controls") should be taken to assure proper maintenance and monitoring. The EPA has specified that no more than 100 years of active institutional control can be assumed in predictions of long-term performance. This assumption assures that future protection and control does not rely on positive actions by future generations.

1 Active institutional controls principally occur following shaft sealing activities, although some
2 related activities may begin sooner. The DOE interprets this requirement to mean that control
3 programs should be implemented as long as such controls are useful and practical, but active
4 institutional controls cannot be considered in the performance assessment for ensuring
5 isolation for more than 100 years.
6

7 The EPA defines active institutional controls (40 CFR § 191.12) as: "(1) controlling access to
8 a disposal site by any means other than passive institutional controls, (2) performing
9 maintenance operations or remedial actions at the site, (3) controlling or cleaning up releases
10 from a site, or (4) monitoring parameters related to disposal system performance." Activities
11 constituting active institutional controls include post-operational monitoring, decontamination
12 and decommissioning (D&D), land reclamation, evaluation of land use in the area,
13 maintenance of fences and buildings, and guarding the facility. There are several objectives to
14 be accomplished by these activities: (1) to do whatever is needed to restore the land surface to
15 as near its original condition as possible so that future generations will not preferentially select
16 the area for some activity that will be detrimental to the disposal of wastes; (2) to provide for a
17 facility and presence at the site during active cleanup; (3) to perform disposal system
18 monitoring; and (4) to limit access to the site.
19

20 Section 13 of the Land Withdrawal Act (LWA) requires the DOE to submit a
21 decommissioning plan and a post-decommissioning management plan to Congress, the state
22 of New Mexico, the Secretary of the Interior, and the EPA Administrator by October 30,
23 1997. Oversight of active institutional control activities with regard to the closure and post-
24 closure requirements of the Resource Conservation and Recovery Act (RCRA) and the New
25 Mexico Hazardous Waste Act (NMHWA) would be the responsibility of the New Mexico
26 Environment Department (NMED) and the EPA.
27

28 The state of New Mexico has further involvement in accordance with Section N,
29 "Decontamination and Decommissioning," of Revision 1 of the Working Agreement for
30 Consultation and Cooperation (DOE 1981).
31

32 Land reclamation activities would be conducted in consultation with the U.S. Bureau of Land
33 Management (BLM) and the State Land Office (SLO) to assure that land restoration activities
34 return the Waste Isolation Pilot Plant (WIPP) facility to a condition that is equivalent to that
35 of surrounding lands. Section 4 of the LWA provides that the DOE, in consultation with the
36 Secretary of the Interior and the state of New Mexico, develop a management plan by October
37 30, 1993, for the use of the withdrawal area until the end of the decommissioning phase. This
38 management plan has been developed by DOE (1993b).
39

40 ***7.1.1 Active Institutional Control Requirements***

41
42 In prescribing active institutional controls, the EPA has specified that "active institutional
43 controls over disposal sites should be maintained for as long a period of time as is practicable
44 after disposal" (40 CFR § 191.14[a]).
45

1 The EPA addresses the effectiveness of these controls and the length of the time period over
2 which any such controls should be considered effective for the purposes of the performance
3 assessment. In accordance with the final rule, the implementing agency should maintain
4 active institutional controls for as long a period of time as is practicable. However, to be
5 conservative, the standards require that the performance assessment should not assume that
6 any benefits derive from active institutional controls for more than 100 years after disposal.
7 The EPA states that assurance of isolation cannot depend on positive actions on the part of
8 future generations; this provides additional assurance that the disposal system will protect
9 human health and the environment in the long term (EPA 1985). This section provides an
10 overview of the program that is currently proposed by the DOE for implementing active
11 institutional control for the WIPP facility.

12 13 **7.1.2 Objectives for Active Institutional Controls**

14
15 The DOE's active institutional control program has a primary objective of addressing all
16 requirements, including restoring the WIPP site as nearly as possible to its original condition,
17 and thereby equalizing any preference over other areas for development by humans in the
18 future. Restoration of the WIPP site includes any necessary remedial actions or cleanup of
19 releases resulting from decommissioning. In addition, as part of the active institutional
20 control program, the DOE will implement monitoring systems suitable for assessing disposal
21 system performance if such monitoring is feasible.

22 23 **7.1.3 WIPP Active Institutional Control Program**

24
25 The DOE currently plans to implement the long-term active institutional control program in
26 five steps, each of which are described in more detail below:

- 27
- 28 • Step 1 - Identification of active institutional control measures
- 29 • Step 2 - Preparation of a post-decommissioning land management plan
- 30 • Step 3 - Gathering of data necessary for implementing active institutional control
31 measures
- 32 • Step 4 - Preparation of the active institutional control plan
- 33 • Step 5 - Implementation of active institutional control measures.
- 34

35 **Step 1 - Identification of Active Institutional Control Measures**

36
37 The first step in the process of implementing the active institutional control program is to
38 identify measures needed to satisfy the active institutional control requirements. It is
39 anticipated that certain characteristics of active institutional control measures, such as
40 minimizing bias toward the site, warning of potential hazards, providing meaningful data,
41 preserving knowledge, using state-of-the-art technology, implementing such measures for at
42 least 100 years, addressing the standards, and deterring systematic development, will be
43 identified and used to judge the usefulness of active institutional control programs.

1 Certain active institutional controls are obvious at the outset. These include site access
2 control, site remedial actions, site maintenance, control of releases, and monitoring.
3 Information and specifications useful in implementing these and possibly other controls will
4 be gathered. A detailed explanation of the active institutional controls is provided in
5 Appendix AAC, *WIPP Active Access Controls after Disposal, Design Concept Description*.
6 This is the DOE's reference design for active institutional controls upon which planning will
7 be based. The reference design will be reviewed periodically and updated as appropriate
8 during WIPP disposal operations. The ongoing review and evaluation ensure that the active
9 institutional controls implemented are appropriate for the conditions that may exist at that
10 time. The DOE will review the reference design prior to implementation and the EPA will be
11 consulted as part of this review.

12
13 The final disposal activity at the repository will be the closing of the waste disposal area and
14 sealing the shafts. Upon completion of this activity, the remaining surface structures will be
15 dismantled. All surface structures, except for the concrete Hot Cell structure and a sufficient
16 quantity of salt tailings to support construction of the permanent marker berm, will be
17 removed and the site regraded and planted to return the site to as near its original condition as
18 practicable and possible. In addition, those structures erected during the disposal phase as part
19 of the permanent marker testing program will also remain in place after decommissioning.
20 This will include a section of the berm and at least one monolithic marker erected as a part of
21 the program for long-term testing of materials planned to be used for the permanent marker
22 system.

23
24 As part of the active institutional controls program, the DOE has developed a set of design
25 criteria upon which the active institutional controls will be based. These design criteria
26 provide a description of how the active institutional controls will be implemented. These are
27 as follows:

- 28
- 29 • A fence line shall be established to control access to the repository's footprint area (the
30 waste disposal area projected to the surface). A standard wire fence shall be erected along
31 the perimeter of the repository surface footprint. The fence shall have gates placed
32 approximately midway along each of the four sides.
 - 33
 - 34 • An unpaved roadway along the perimeter of the barbed wire fence shall be constructed to
35 provide ready vehicle access to any point around the fenced perimeter, to facilitate
36 inspection and maintenance of the fence line, and to permit visual observation of the
37 repository footprint to the extent permitted by the lay of the land. This roadway shall
38 connect to the paved south access road.
 - 39
 - 40 • To ensure visual notification, the fence line shall be posted with signs having as a minimum
41 a legend reading "Danger—Unauthorized Personnel Keep Out" and a warning against
42 entering the area without specific permission of the DOE (or other local authority such as
43 the Eddy County Sheriff's Office).
 - 44
 - 45

- 1 • Contractual arrangements shall be developed to ensure that periodic inspection and
2 necessary corrective maintenance is conducted on the fence line, its associated warning
3 signs, and the roadway.
4
- 5 • Through direct DOE staffing support and/or contractual arrangements, procedures shall be
6 established to provide routine periodic patrols and surveillance of the protected area by
7 personnel trained in security surveillance and investigation.
8
- 9 • Processes will be developed for monitoring and controlling the long-term testing
10 requirements of the permanent marker system.
11
- 12 • Processes will be developed for implementing the periodic monitoring requirements of the
13 disposal system's monitoring program.
14
- 15 • Recommendations will be developed for modifications to the active institutional controls
16 appropriate for access control and surveillance upon installation of the permanent marker
17 system.
18
- 19 • Guidelines will be developed for recommending mitigating actions to be taken to address
20 any abnormal conditions identified during periodic surveillance and inspections.
21
- 22 • Reports of activities associated with the post-disposal active access controls shall be
23 prepared in accordance with regulatory requirements for submittal to the appropriate
24 regulatory and legislative authority.
25

26 Details on meeting these criteria are found in Appendix AAC.
27

28 **Step 2 - Preparation of a Post-Decommissioning Land Management Plan**

29

30 Section 13(b) of the LWA requires the DOE to prepare and submit by October 30, 1997, a
31 plan for managing the land withdrawal area after decommissioning of the WIPP facility. This
32 plan will include a description of both the active and passive institutional controls that will be
33 imposed after decommissioning is complete. This plan will be prepared in consultation with
34 the Department of Interior and the state of New Mexico.
35

36 **Step 3 - Gathering of Data Necessary for Implementing Active Institutional Control** 37 **Measures**

38

39 Once the active institutional control measures have been identified, it may be useful to gather
40 additional data to support implementation of those measures. This includes an ongoing
41 assessment of conditions that could affect active institutional control. Information regarding
42 land use and population trends gathered during the Disposal Phase will be taken into account
43 in implementing post-decommissioning surveillance.
44

Step 4 - Preparation of the Active Institutional Control Plan

An active institutional control plan will be prepared as part of the overall site D&D strategy (see Appendix D&D for the *Conceptual Decontamination and Decommissioning Plan for the WIPP*). This written plan, which will be initiated prior to actual plant closure, will contain all the information needed to implement the active and passive institutional controls for the WIPP facility. Active institutional control planning will take into account the most current information regarding the facility and its vicinity and will make use of state-of-the-art materials and techniques. This plan will include acceptable decontamination levels, sampling and analysis plans, and Quality Assurance and Quality Control (QA/QC) specifications. It is anticipated that this plan will incorporate the items shown in Table 7-1.

Table 7-1. Proposed Contents of the Long-Term Protection Plan Addressing Active Institutional Controls

| |
|--|
| <ul style="list-style-type: none"> • Active Control Plans <ul style="list-style-type: none"> - Access control - Maintenance - Release control - Monitoring |
| <ul style="list-style-type: none"> • Remediation and Reclamation Plans for Site <ul style="list-style-type: none"> - Final salt disposition - Borehole plugging or sealing - Remedial actions for spills and releases - Restoration (roads, pads, etc.) |
| <ul style="list-style-type: none"> • Final Schedules and Commitments <ul style="list-style-type: none"> - National Environmental Policy Act (NEPA) requirements and commitments - RCRA requirements - Federal Land Policy and Management Act (FLPMA) requirements - Waste Isolation Pilot Plant Land Withdrawal Act (LWA) management responsibilities - Other regulatory requirements |
| <ul style="list-style-type: none"> • Sampling and Analysis Strategies and Protocols |
| <ul style="list-style-type: none"> • Quality Assurance and Quality Control |

Step 5 - Implementation of Active Institutional Control Measures

Most of the active institutional control measures, such as long-term site monitoring and site remedial actions, will be implemented simultaneously with plant closure and decommissioning. However, it may be possible to implement some measures earlier. For example, salt disposal may begin prior to final plant closure. Reclamation and restoration of unused disturbed surface areas has already begun. Guarding and maintenance activities, which are already in place, could evolve into an appropriate type of post-closure activity.

1 **7.1.4 Active Institutional Control Program Review and Oversight**

2
3 The working agreement for consultation and cooperation with the state of New Mexico
4 mandates that the state be given opportunity to review all plans related to decommissioning.
5 In addition, the facility will be operated and closed under the permitting requirements of the
6 RCRA and the NMHWA. Both the RCRA and the NMHWA mandate a formal submittal by
7 the DOE and review by the NMED and the EPA of the Closure and Post-Closure Plan for the
8 facility. Additionally, it is anticipated that any plan developed to satisfy this assurance
9 requirement will be reviewed by the Environmental Evaluation Group (EEG), the BLM, the
10 National Academy of Science (NAS), and the SLO.

11
12 **7.2 Monitoring**

13
14 Requirements for monitoring of a disposal system¹ are included in the standards to the extent
15 such monitoring can be considered meaningful in terms of detecting any detrimental and
16 significant deviation from expected performance. The DOE interprets this standard as a
17 requirement that a monitoring program be used with regard to addressing uncertainties
18 associated with the long-term performance predictions and that the time period over which
19 diagnostic data can be collected be realistic in terms of exercising active institutional control
20 over the site. Monitoring activities at the WIPP facility would most likely include the
21 measurement of subsidence, among other things. In addition, groundwater sampling in the
22 Rustler Formation (hereafter referred to as the Rustler) would continue.

23
24 Disposal system monitoring is addressed in § 194.42 of the proposed 40 CFR Part 194. The
25 proposed requirement requires that a certification application contain a level of detail not
26 currently available. The proposed requirement also requires that specific studies be performed
27 in support of the monitoring program.

28
29 **7.2.1 Disposal System Monitoring Requirements**

30
31 Regarding disposal system monitoring, 40 CFR Part 191 specifies that:

32
33 Disposal systems shall be monitored after disposal to detect substantial and detrimental deviations from
34 expected performance. This monitoring shall be done with techniques that do not jeopardize the
35 isolation of the wastes and shall be conducted until there are no significant concerns to be addressed by
36 further monitoring (40 Part 191.14[b]).

37
38 Within this context, if determined to be feasible, monitoring becomes one of the measures to
39 be implemented at the WIPP facility during the active institutional control period.
40
41

¹"Disposal system" means "any combination of engineered and natural barriers that isolate...radioactive waste after disposal" (40 CFR § 191.12).

1 Monitoring a disposal system is intended to address "significant concerns" associated with the
2 performance of the isolation system. The EPA points out that monitoring approaches to
3 address "significant concerns" should be limited to those that could provide meaningful data
4 in a relatively short time.

5
6 The DOE will design a monitoring system that will not jeopardize the integrity of the disposal
7 system. Many different monitoring approaches will be considered to improve confidence that
8 the repository is performing as intended. All of these considerations will be taken into
9 account in the design of the long-term monitoring program for the WIPP facility.

10 11 **7.2.2 Objectives of Disposal System Monitoring**

12
13 As a result of the specific requirements contained in § 191.14(b), the long-term monitoring
14 program at the WIPP facility shall have the objective of detecting substantial and detrimental
15 deviation from the expected performance of the disposal system. This monitoring will be
16 performed with a variety of techniques designed to detect detrimental deviations without
17 jeopardizing waste isolation. With this objective in mind, selection and specification of
18 monitoring activities will address the four following areas of performance:

- 19
- 20 • *Hydrological*—possibilities for hydrological monitoring include, but are not limited to, a
21 long-term assessment of the assumptions made regarding the movement of fluids through
22 the Rustler
- 23 • *Geological*—geological performance can be assessed by monitoring subsidence at the
24 surface
- 25 • *Geochemical*—geochemical performance may be assessed to substantiate assumptions
26 regarding waste characteristics, brine characteristics, and waste-rock interactions
- 27 • *Structural*—structural performance would include evaluations of man-made features such
28 as shaft seals, plugs, and human intrusion barriers.
- 29

30 **7.2.3 Disposal System Monitoring Program**

31
32 The long-term monitoring program at the WIPP facility is, in a broad sense, a continuation of
33 preoperational and operational monitoring activities to the extent that all of these monitoring
34 activities support the general development and refinement of knowledge about the WIPP
35 disposal system. The DOE envisions that the implementation described in the long-term
36 monitoring program in this section will occur in steps. The steps represent the evolution of
37 programs from the operational to the post-operational phases.

38
39 Specific steps anticipated for the disposal system monitoring program include the following,
40 each of which are described in more detail below:

- 41
- 42 • Step 1 - Preparation of disposal system monitoring strategic plan
- 43 • Step 2 - Identification of disposal system monitoring programs
- 44 • Step 3 - Design and implementation of operational monitoring programs
- 45

- Step 4 - Design of post-operational monitoring programs
- Step 5 - Implementation of post-operational monitoring programs
- Step 6 - Operation of the disposal system monitoring program.

Step 1 - Preparation of Disposal System Monitoring Strategic Plan

The first step involves the preparation of a planning document that can be used to direct and focus subsequent activities. This strategic plan has been issued (DOE 1993c) and summarizes monitoring requirements as derived from 40 CFR Part 191 and other applicable regulations. The strategic plan discusses the integration required to demonstrate compliance to this portion of the standard.

Step 2 - Identification of Disposal System Monitoring Programs

Based on the disposal system monitoring requirements, a conceptual design for a disposal system monitoring system was developed. The details of the system are provided in Appendix LTM. Following an evaluation of current geophysical and experimental technologies, a disposal system monitoring system was conceived composed of a subsidence network, a monitoring program, and a baseline database. The monitoring program is broken down into two subgroups, subsidence and environmental and groundwater monitoring.

Subsidence Network. Several subsidence studies have been completed and are included in the following documents:

- *Final Environmental Impact Statement (FEIS)*
- *Final Safety Analysis Report (FSAR)*
- *Methodology and Results: Preliminary Comparison with 40 CFR Part 191, Part B for the Waste Isolation Pilot Plant*
- *Backfill Engineering Analysis Report.*

These reports evaluate the potential for and predict the subsidence due to the development of the repository, drifts, and rooms. These calculations account for a range of waste volumes, waste densities, and backfill types. Subsidence was also calculated for conditions where no backfill would be used. The *Backfill Engineering Analysis Report (BEAR)* contains the most detailed data on subsidence. Contour maps included in this report detail subsidence predictions using Influence Function and National Coal Board Methods with and without backfill. The maximum subsidence was also calculated using the mass conservation method. These studies were not specifically performed to estimate subsidence for monitoring the repository performance in the long term, and they do not account for other factors that may influence subsidence such as local hydrocarbon extraction and local potash mining. A subsidence data study will predict subsidence related to repository performance and will investigate factors that influence subsidence. The goal of the study is to calculate subsidence predictions with respect to time for the repository and define the bounding limits that may indicate poor repository performance.

1 The Subsidence Data Study (SDS) will define the most favorable positions for any additional
2 benchmarks and oversee their placement in the network. In order to monitor subsidence, a
3 network of benchmarks must be placed over the area of interest. Benchmarks have been
4 installed over and around the general vicinity of the WIPP. These benchmarks are adequate
5 for initial data gathering. However, the current network is too coarse to provide sufficient
6 data points to accurately define subsidence over the repository for the long term. Contour
7 plots of expected subsidence in the BEAR show that the maximum subsidence can occur in a
8 circular area with a radius as small as 1,000 feet (305 meters); most of the current benchmarks
9 are 1,000 feet (305 meters) apart. Powers (1993) has recommended placing a network over
10 the repository footprint that would extend 2,000 feet (610 meters) past the 4-square-mile (10-
11 square-kilometer) site boundary. This would encompass the entire predicted subsidence area
12 for angles of draw up to 45 degrees. Additional benchmarks shall be placed to increase the
13 density over the repository. These new benchmarks shall be installed after completion of the
14 SDS. The SDS will evaluate and determine the quantity and placement of the benchmarks to
15 best determine subsidence.

16
17 After establishing the supplemental benchmark locations, benchmarks that meet the National
18 Geodetic Survey (NGS) Class I, first-order standards will be installed and surveyed. All
19 placement and survey data will be documented in the baseline database. Provisions will be
20 made to maintain and replace benchmarks when required and to coordinate benchmark
21 placement with the passive markers design. This coordination has been noted in the
22 Permanent Markers Study which is included as Appendix PMR.

23
24 ***Subsidence Monitoring Program.*** The Monitoring Program consists of monitoring the
25 subsidence network and, for a limited period, environmental and groundwater monitoring.
26 Subsidence monitoring is accomplished with a Class I Leveling Survey. The surveys will be
27 performed every 10 years during the operational phase and thereafter in accordance with the
28 Disposal System Monitoring Program schedule.

29
30 The leveling surveys will be performed as described in a QA/QC procedure to ensure the data
31 are documented and validated. The data will be included in the baseline database. A
32 procedure will be developed to implement the monitoring program.

33
34 The Monitoring Program includes the following:

- 35
- 36 • Management of the Disposal Phase Monitoring Program
- 37 • Maintenance of monitoring procedures and QC/QA documents
- 38 • Performance of all monitoring
- 39 • Maintenance of the subsidence network
- 40 • Maintenance of the monitoring schedule
- 41 • Maintenance and storage of baseline database
- 42 • Review of data and evaluation of performance
- 43 • Eventual decommissioning of the Disposal System Monitoring Program
- 44 • Archiving of monitoring data.
- 45

1 **Baseline Database.** Establishment of environmental monitoring baselines for both
2 radiological and nonradiological parameters was completed by compilation and publication of
3 baseline reports. These programs have transitioned into the disposal phase; pertinent data
4 collection continues and will continue through the life of the project. Implementation of the
5 operational environmental monitoring is contained in the *WIPP Environmental Monitoring*
6 *Plan (EMP)* (DOE 1994).

7
8 Preoperational data are contained in the following documents:

- 9
- 10 • *Statistical Summary of the Radiological Baseline Program for the WIPP*
 - 11 • *Summary of the Salt Impact Studies at the WIPP, 1984–1990*
 - 12 • *Study of Disturbed Land Reclamation Techniques for the WIPP*
 - 13 • *Background Water Quality Characterization Report for the WIPP*
- 14

15 The EMP, which was transitioned from the preoperational programs, includes monitoring a
16 comprehensive set of parameters to detect any potential environmental impact. The ecological
17 portions of the program focus on the immediate area surrounding the facility, whereas
18 radiological surveillance generally covers a broader geographic area, including nearby
19 ranches, villages, and cities. This environmental monitoring will continue throughout the
20 project's disposal and closure phases. Any impacts will be determined by a quantitative
21 analysis comparing operational monitoring results against previously collected data. Data
22 from ongoing environmental monitoring are published annually.

23
24 The SDS will generate subsidence predictions and compile the technical information from
25 experiments performed during the developmental and operational phases of the WIPP. These
26 data will be included in a database. This database will also contain data specific to the
27 repository's geophysical, hydrological, geochemical, and structural nature at the end of the
28 disposal phase when the repository is sealed.

29
30 The database will also contain data from previous monitoring studies and data from specific
31 surveys and monitoring techniques performed immediately after closure of the repository.
32 These surveys will be performed only once after closure to establish the geologic condition of
33 the area at the start of the post-closure phase. An evaluation of geophysical methods was
34 performed to determine which methods should be used to establish a baseline of the repository
35 after closure. The following techniques were chosen because they meet the requirements, they
36 are non-intrusive, they are implemented from the surface, and they provide data that are useful
37 in interpreting the repository's geophysical, structural and hydrological condition. All post-
38 closure monitoring techniques that would be physically conducted in the repository were
39 excluded (see Appendix LTM for a discussion on direct repository monitoring).

40
41 The following monitoring technologies were chosen to be evaluated as candidates for disposal
42 system monitoring:

- 43
- 44 • Subsidence surveys
 - 45 • Seismic surveys

- 1 • Gravitational surveys
- 2 • Electromagnetic surveys
- 3 • Resistivity surveys
- 4 • Aerial radiological surveys.

5
6 Each of these techniques is evaluated in Appendix LTM. A determination was made to
7 include all past data for geophysical surveys conducted during site selection and operation. At
8 closure, several geophysical surveys will be performed to obtain baseline data on the
9 geophysical condition of the repository and surrounding area. Seismic reflection and
10 refraction, gravitational, electromagnetic, and resistivity surveys will be performed. No
11 baseline environmental surveys are required since a baseline has previously been established.
12 All data and explicit descriptions of the equipment, data reduction techniques, and procedures
13 used will be included in the database. All sensor placements will be surveyed and recorded.
14 Where possible, some of the original survey lines will be used. The Closure Review Study,
15 described in Step 5 below, will also determine specific survey lines to be included.

16 17 **Step 3 - Design and Implementation of Operational Monitoring Programs**

18
19 Some long-term monitoring programs, such as the subsidence monitoring program, may
20 benefit from data that are collected during operations. These data collection programs will
21 provide data to support the design of post-operational monitoring programs and data to
22 address the uncertainty in long-term performance predictions.

23
24 In addition, proposed 40 CFR § 194.42(b) requires DOE to address preclosure monitoring as
25 part of the certification process. Pre-closure monitoring is not addressed in this draft
26 application.

27 28 **Step 4 - Design of Post-Operational Monitoring Programs**

29
30 This step includes the detailed design and planning required to implement and operate
31 post-operational monitoring programs. Part of this step may include the identification of data
32 needs relative to monitoring program design and implementation. These data needs will be
33 turned into technical directives to support the long-term monitoring programs.

34 35 **Step 5 - Implementation of Post-Operational Monitoring Programs**

36
37 This activity involves the actual construction, installation, and checkout of monitoring
38 instruments. This activity also includes procedures for sample collection and analysis, as well
39 as management of data generated by the monitoring instruments. Because the initial disposal
40 system monitoring plan will be written at least 25 years prior to closing the facility, a review
41 of technology, regulations, site management, safety requirements and public opinions will
42 occur prior to implementation to assess advancements and changes over this time period. This
43 review of the Disposal System Monitoring Plan is called the Closure Review Study (CRS) and
44 will occur prior to closure to assure compliance and safety.

1 A CRS will be initiated to evaluate the Disposal System Monitoring Plan and update all
2 aspects that are not current. This plan will review the data in the baseline database and all
3 governing regulatory issues associated with long-term monitoring of the facility. The CRS
4 will determine what monitoring is required, what will be monitored, what equipment and
5 techniques will be used, and which area will be monitored. A feasibility study will evaluate
6 technology available at that time that can be used to accomplish this task.

7
8 The CRS will update the schedules, define organizational responsibilities, and provide
9 interface to the active institutional control activities.

10 11 **Step 6 - Operation of the Disposal System Monitoring Program**

12
13 Operation of monitoring programs may begin during facility operations if appropriate
14 operational monitoring programs are identified. The total scope of the disposal system
15 monitoring program will be included in the active institutional controls plan. The Disposal
16 System Monitoring Program will also be included in the closure and post-closure portion of a
17 No-Migration Determination issued by the EPA pursuant to RCRA.

18 19 *7.2.4 Disposal System Monitoring Program Review and Oversight*

20
21 Selection and specification of monitoring programs will be reviewed by appropriate regulatory
22 (EPA and NMED) and oversight (NAS and EEG) organizations. Typically, disposal site
23 monitoring becomes an integral part of decommissioning and post-decommissioning
24 activities.

25 26 **7.3 Passive Institutional Controls**

27
28 Section 194.43 of the proposed 40 CFR Part 194 addresses passive institutional controls. This
29 section requires a level of detail not formerly identified in the regulatory requirements of
30 40 CFR Part 191. Proposed 40 CFR § 194.25 and § 194.26 may also have an impact upon
31 this section. These sections address future state assumptions and expert judgment but are not
32 considered in the following text.

33
34 Passive institutional controls include markers that warn of the presence of buried nuclear
35 waste and identify: (1) the boundary of the disposal area footprint, (2) external records about
36 the WIPP repository, and (3) continued federal ownership. Implementation of passive
37 institutional controls is mandated in the Assurance Requirements provisions of
38 40 CFR Part 191. The EPA intends for the implementing agency to provide comprehensive
39 actions that will increase the likelihood that knowledge and information about the disposal
40 site and its contents are passed on to future generations. For the purposes of compliance with
41 40 CFR Part 191, the EPA does not assume that passive controls will prevent all possibility of
42 intrusion, but such controls will deter any systematic development of a site. The DOE will
43 meet this requirement by installing a series of physical markers and written records to preserve
44 knowledge of the site in perpetuity. The DOE will implement passive institutional controls in
45 a manner that provides defense in depth. That is, the passive institutional control system will

1 involve multiple types and multiple levels of passive controls to provide the assurance needed
2 that human intrusion into the disposal site is unlikely. To accomplish this, the DOE intends to
3 use several types of monuments and markers, land ownership, and written notations in land
4 records in numerous locations. Written documentation will include information on the site, its
5 use, and its contents, as well as stipulations on allowable land uses.

6
7 Passive institutional controls, as opposed to active institutional controls (see
8 40 CFR § 191.14[a]), are controls that once established, can be expected to remain effective
9 with minimal human surveillance and maintenance, or maintenance resulting from normal
10 governmental activities. Passive controls may be instituted at the site, a remote location, or
11 both.

12
13 The following steps have been identified to support implementation of passive institutional
14 controls for the WIPP:

- 15
- 16 • Step 1 - Definition of passive institutional controls appropriate for the WIPP
 - 17 • Step 2 - Development of a passive institutional control implementation plan
 - 18 • Step 3 - Design and implementation of pre-decommissioning passive controls
 - 19 • Step 4 - Implementation of programs to collect needed information
 - 20 • Step 5 - Design of post-decommissioning passive institutional controls
 - 21 • Step 6 - Implementation of post-decommissioning passive institutional controls.
- 22

23 ***7.3.1 Passive Institutional Control Requirements***

24
25 Unlike the other assurance requirements which provide performance standards for facilities,
26 the EPA describes technical standards by way of specific measures (markers, records, and
27 federal ownership) that it considers to be necessary parts of the passive institutional control
28 program. The DOE interprets the phrase "federal ownership and regulations regarding land or
29 resource use" to mean that the DOE or some successor agency with nuclear waste
30 management expertise will retain administrative control over the land in accordance with
31 Appendix C of 40 CFR Part 191. "Administrative control" means that the federal agency
32 responsible for the land will institute regulations that impose appropriate restriction on land
33 use and development. Regarding the WIPP facility, the DOE interprets the term "markers" to
34 include any on-site structures engineered and constructed as a means of preserving knowledge
35 of the location of the wastes and conveying associated hazards. The DOE interprets "records"
36 to include any written information regarding the site and its contents, which are maintained to
37 preserve knowledge of the site. The DOE intends to use passive institutional controls
38 throughout the entire controlled area.

39
40 The remainder of this section details requirements for passive institutional control.

41
42 In the FEIS, the DOE commits to a final design of record maintenance and site marker
43 systems using state-of-the-art materials and methods prior to decommissioning. The three
44 principal components of the systems are (1) written records, (2) location markers for all shafts,
45 and (3) visible warning markers. The component "written records" involves maintenance of

1 written documentation of the WIPP in both federal and local public document depositories.
2 The component "markers" consists of showing the locations of shafts with permanent
3 surveyor markings engraved with the elevation and coordinates and firmly anchored to the
4 shaft plug. Finally, the component "site monuments" involves a visible site monument that
5 will serve to minimize the possibility of intrusion into the repository during the short term; it
6 may be the most durable record of the repository in the long term.

7
8 In the proposed and final No-Migration Determination for the WIPP facility, the EPA
9 discussed the use of passive controls as part of an overall strategy to protect a land disposal
10 facility and to decrease the likelihood of human disruption. The EPA believes that, in the
11 context of RCRA no-migration variance decisions, the question of human intrusion, either
12 during operations or after closure, is best addressed through a consideration of the likelihood
13 of intrusion, and the imposition of controls to make such intrusions unlikely events. The EPA
14 emphasizes that this approach to human intrusion is consistent with its general approach under
15 RCRA, both in permitting and variances. Under RCRA, the EPA typically relies on
16 institutional controls (both active and passive) imposed through general regulatory standards
17 and site-specific conditions (e.g., in RCRA permits) to ensure that access to a hazardous waste
18 disposal site is appropriately restricted. EPA believes that any permanent no-migration
19 variance for the WIPP will have to impose long-term passive institutional controls, such as
20 land withdrawal, records, and markers—to ensure that the likelihood of human intrusion is
21 appropriately reduced, even after active control of the facility has ceased and any permits at
22 the site may have terminated.

23
24 The DOE is committed to retaining control over the WIPP site for as long as possible.
25 Accordingly, an extensive system of explanatory markers and records will be instituted to
26 warn future generations about the location and dangers of these wastes. It has not been
27 assumed that these passive controls will prevent all possibilities of inadvertent human
28 intrusion, because there will always be a realistic chance that some individuals will overlook
29 or misunderstand the markers and records. (For example, exploratory drilling operations
30 occasionally intrude into areas that clearly would have been avoided if existing information
31 had been obtained and properly evaluated.) However, the agency assumed that society in
32 general will retain knowledge about these wastes and that future societies should be able to
33 deter systematic or persistent exploitation of a disposal site.

34 35 **7.3.2 Objectives of the Passive Institutional Controls**

36
37 As prescribed by the standards, the objective of the DOE's passive institutional control
38 program for the WIPP is to accomplish the following:

- 39 • Ensure a record of the disposal site and its contents are preserved
- 40 • Warn those who attempt to enter the disposal site vicinity of the hazards associated with
- 41 activities that would disturb the subsurface.
- 42
- 43
- 44

1 The DOE believes that passive institutional controls will render human intrusion sufficiently
2 unlikely so that the possibility need not be included in the complementary cumulative
3 distribution function.

4 5 **7.3.3 Passive Institutional Control Implementation** 6

7 The DOE will implement passive institutional controls in an effort to ensure that knowledge
8 of the presence of the facility is not lost to future generations. Passive institutional controls
9 include: (1) markers warning of the presence of buried nuclear waste and identifying the
10 boundary of the disposal area footprint, (2) external records about the WIPP repository, and
11 (3) continued federal ownership. The disposal area footprint is the underground waste
12 disposal area projected to the surface. The DOE strategy is to design and implement, to the
13 extent practicable, passive controls that will warn future generations of the dangers of
14 intruding.

15
16 A substantial amount of work has been completed in the area of passive controls at the WIPP
17 facility.

- 18
19 • *DOE Ownership.* The DOE has been successful in gaining control of the surface of the
20 16-section WIPP site and the subsurface to a depth of 6,000 feet (1,829 meters), including
21 the acquisition of oil, gas, and potash leases. The area now under the control of the DOE
22 includes the following sections in Township 22 South, Range 31 East: 15, 16, 17, 18, 19,
23 20, 21, 22, 27, 28, 29, 30, 31, 32, 33, and 34.
- 24
25 • *Land Use Controls.* Land use controls have been implemented addressing allowable uses
26 of the withdrawal area. These are described in Appendix AAC, *WIPP Active Access*
27 *Controls after Disposal, Design Concept Description.*

28
29 Beyond land ownership and implementation of use controls, which are the key preclosure
30 passive controls, there are six steps that have been identified for the WIPP passive
31 institutional control program.

32 33 **Step 1 - Definition of Passive Institutional Controls Appropriate for the WIPP** 34

35 The process of defining the passive institutional controls for the WIPP disposal site is based
36 on the controls identified in 40 CFR § 191.12. This includes items such as records, markers,
37 monuments, legal documentation, federal control, land use restrictions, and other methods of
38 preserving knowledge.

39
40 The current conceptual design for post-closure passive institutional controls is described in
41 Appendix PMR, *Permanent Marker Design Report*. The design includes:

- 42
43 • Large surface monuments and earthen structures to mark the repository footprint
- 44 • One or more on-site buried rooms for the long-term storage of messages describing the
45 nature of the repository

- 1 • Small subsurface markers
- 2 • Off-site archival storage of information pertaining to the WIPP, including its potential
- 3 hazards.

4
5 Three concepts for configuration of the earthen structures, arrangement of the monument
6 markers, and placement of the archival storage rooms within the perimeter of the repository
7 footprint are under consideration. Diagrams representing these three concepts are provided in
8 Appendix PMR. The diagrams are Figures X-1, X-2, XI-1, and XII-1.

9
10 The first concept consists of a large earthworks configured in the shape of a trefoil centered
11 above the repository surface's footprint center. An Information Center is also placed at the
12 center with large monoliths arranged along the footprint perimeter and outside the trefoil.
13 Two storage rooms are located east and west of the trefoil center. Each of these rooms is
14 buried approximately 20 feet (6 meters) below the footprint surface. A second configuration
15 consists of a large earthen berm enclosing the footprint perimeter. The large monoliths are
16 arranged just inside the berm along the footprint perimeter. The locations of the Information
17 Center and the storage rooms are geographically similar to the trefoil concept with small
18 warning markers buried throughout the footprint surface. The third concept includes several
19 large earthen berm-like structures arranged in a pattern intended to convey a menacing
20 appearance. The structures "radiate" out from the footprint perimeter as outlined by the
21 monoliths. The four corner sections are significantly larger than the other sections. Within
22 each corner section is buried a storage room. The Information Center is located at the
23 footprint center. Again, the small warning markers are buried throughout the footprint surface
24 area.

25
26 The two fundamental aspects of post-closure passive institutional controls will be markers and
27 archived records. Markers include monuments and earthworks whereas records involve long-
28 term storage of information. Both of these aspects are discussed in greater detail in the
29 following sections.

30
31 **Markers.** Two groups of experts were established to examine the issues involved with
32 selecting, designing, and implementing an effective system of permanent markers. Hora et al.
33 (1991) is a report by the Futures Panel (FP) discussing the "underlying physical and societal
34 factors that would influence society and the likely modes of human-intrusion at the WIPP."
35 The FP members also developed probabilities of various alternative futures, of inadvertent
36 human intrusion, and in some cases, of particular modes of intrusion.

37
38 The Hora et al. report was an important reference and source of information for the
39 preparation of Trauth et al. (1993). Trauth et al. (1993) reports the results of the Markers
40 Panel (MP), which considered various concepts of marking the site and conveying to future
41 generations information regarding the presence of dangerous waste material and the potential
42 consequence of intrusion into the waste repository. The MP made estimates of the probability
43 that components of the marker system would survive and that various future societies would
44 comprehend the messages as a function of time. The resulting *Permanent Marker Conceptual*
45 *Design Report* (Appendix PMR) is an expansion of the ideas developed by the MP.

1 The *Permanent Marker Conceptual Design Report* (Appendix PMR) sets forth the permanent
2 markers system for the WIPP facility. This system involves the use of surface monuments,
3 small subsurface warning markers, and large earthen structures marking the WIPP repository
4 footprint on the surface.

5
6 The surface monuments are large monoliths erected on the surface. Small warning markers
7 will be buried throughout the repository footprint. To facilitate fabrication and shipping of the
8 monoliths, each monolith will consist of two separate stones connected by a tendon joint. The
9 large monoliths will be engraved with Level II and III messages as described in Appendix
10 PMR. Figure V-1 of Appendix PMR provides the dimensional characteristics of the large
11 monoliths. Each monolith will be inscribed with the Level II and III messages in seven
12 languages, the six official United Nations languages (English, French, Spanish, Chinese,
13 Russian, and Arabic) and Navajo. Trauth et al. (1993) discusses in some detail the selection
14 of these languages by the MP. The Navaho language was chosen because it represents the
15 language of a much larger population of Native Americans indigenous to the Southwest than
16 does the Apache language.

17
18 It is not necessary to specifically inscribe Level I messages. Such messages are conveyed by
19 the physical form of the marker system and the effort expended in constructing it. In addition,
20 each monolith will be inscribed with a diagram (Figures IV-2 and IV-4 of Appendix PMR)
21 depicting two concepts. The first concept is comprised of four frames illustrating the danger
22 of digging or drilling into the repository and releasing the radioactive and toxic waste. The
23 second concept illustrates the decay of the radioactive material (decreasing size of the trefoil
24 and improving disposition of the icon) over many thousands of years by depicting the
25 precession of the earth's north pole through the major constellations (Ursa Minor, Ursa Major,
26 Draco, and Cygnus) and the bright star, Vega.

27
28 The monoliths will be quarried from granite or other dimensional stone and shipped by rail to
29 the WIPP site. Monolith locations will be excavated to at least 5 feet (1.5 meters) into the
30 caliche. After emplacing the base monolith, the upper monolith will be placed over the base
31 tendon and the excavation will be backfilled. This will provide for suitably supporting the
32 base monolith within the caliche deposit or the Gatuña Formation even under conditions in
33 which the overlying layer of sand is removed through erosion or other weathering phenomena.

34
35 The small warning marker is shown in Figure V-2 of Appendix PMR. The Level II message
36 placed on the small subsurface warning markers will also be in the seven languages listed
37 above. However, each marker will have the message in only one of the seven languages.
38 Warning markers will be placed throughout the repository footprint and within the berm. The
39 warning markers will be made of a diversity of materials and thus improve the likelihood that
40 at least some of the markers will endure for a 10,000-year period.

41
42 The small buried warning markers will be spaced to provide a reasonable expectation of their
43 discovery by any organized effort to explore at depths of the repository footprint; however,
44 they will be buried at a depth below that which would be encountered from deep plowing and
45 the protocol governing amateur archaeologists in New Mexico, but above the caliche. Based

1 on discussions with local drilling operators, the standard procedure for a drilling crew to
2 follow is to remove the surface soil down to the caliche layer over an area sufficiently large to
3 set up the drilling rig and a mud pit. Nominally this area is 50,000 square feet (4,648 square
4 meters). By placing the small warning markers above the caliche at intervals of a few feet,
5 several of the warning markers should be unearthed during the soil clearing operation. This
6 provides a reasonable likelihood that at least one of the warning markers would be discovered
7 by a drilling crew.

8
9 The inclusion of a berm or berm-like structure in the permanent marker design is based upon
10 the following arguments (see Appendix PMR for more detail):

- 11 • The surface footprint of the repository should be essentially outlined by some enduring
12 structure
- 13 • The structure should be sufficiently massive to provide reasonable assurance that it will
14 endure for 10,000 years
- 15 • The structure's profile should minimize the likelihood that it can become buried by
16 shifting sands or that characteristics of the profile may lead to fabrication stresses affecting
17 the ability of the structure to retain its configuration
- 18 • It should be constructable without the need for high-tech equipment or processes
- 19 • Its construction materials should be reasonably available to the WIPP site and have little
20 intrinsic value
- 21 • Its cost should be competitive with other alternatives, i.e., its cost should not be
22 disproportionately high for the advantages it provides
- 23 • To the extent practicable, the nature of the structure should lend itself to testing over a
24 period of 2–5 decades.

25
26
27 A berm-like configuration is proposed to be used to define the repository footprint. A berm
28 satisfies the criteria listed above to a greater extent than any of the other configurations
29 proposed. Each of the conceptual design configurations described below makes use of a berm
30 configuration. Although the individual configurations may have an outwardly different
31 appearance, their construction consists of similar materials and material placement. Figure
32 VIII-1 of Appendix PMR depicts the general cross-sectional berm construction configuration.
33 The core base material to be used is salt remaining from the excavation of the repository. The
34 design capacity of the repository of 6,200,000 cubic feet (175,600 cubic meters) of waste will
35 provide a significant amount of mined salt remaining after closure. The salt is proposed to be
36 used to form the core of the berm(s). Although the salt would be susceptible to water and
37 wind erosion, using it as a base core material with other material applied over the salt will
38 effectively protect the salt.

39
40 A practical and locally available protective covering for the salt core is the caliche soil found
41 locally up to 15 feet (4.6 meters) below the surface. Large quantities are available. The
42 caliche is reasonably impervious to water penetration in the semiarid environment of the
43 WIPP. Studies of the locale report that even at the height of an ice age, the annual rainfall is
44 not expected to more than double its current 13 inches (33 centimeters) per year average
45 (DOE 1980).

1 A third layer of berm material will be comprised of riprap quarried near Carlsbad, New
2 Mexico. This will provide protection for the caliche from wind erosion. It will also provide
3 for runoff of rainwater to the surrounding desert without water erosion of the caliche layer.
4 The final layer of berm material will consist of a mixture of riprap and native soil. This
5 should support local vegetation and add another erosion-resistant characteristic to the overall
6 berm configuration.

7
8 During the disposal phase of the WIPP, testing will be conducted to determine what
9 combination of rock sizes, soil types, and vegetation provide the best likelihood of success, at
10 least in the near term (100 years). This will include evaluations of the optimal thicknesses of
11 the various materials used to construct the berms.

12
13 To provide a distinctive magnetic signature for the berm, large permanent magnets buried in
14 the berm can be used. Large strontium ferrite permanent magnets buried within the berm at
15 intervals of 246–328 feet (75–100 meters) would give a signal detectable with current state-
16 of-the-art airborne equipment 328 feet (100 meters) above the magnets. The individual
17 magnets would be approximately 3.3 feet (1 meter) in length and 1.5 foot-by-1.5 foot,
18 (0.5 meter-by-0.5 meter) in cross-section. Should future climatic conditions cause sand shifts
19 so extensive that the berm and monoliths become covered (which is not expected), future
20 generations conducting magnetic surveys of the area should still be able to detect a magnetic
21 anomaly resulting from the permanent magnets. The magnetic signal's geometric form will
22 provide strong indication that it could only have been man-made. This should inspire any
23 organization capable of magnetic surveying to investigate this anomaly further prior to
24 initiating any planned drilling activities in the local area enclosed by the magnetic signature.

25
26 Bellus and Eckeman (1994) provides a description of the use of trihedrals fabricated from
27 metal as a means of providing a radar reflective signature unique from the surrounding terrain.
28 Figure VIII-2 of Appendix PMR illustrates the basic trihedral configuration. Current ground-
29 penetrating radars operate below 100 megahertz. Much of the communication allocations
30 occupy frequencies below 100 megahertz; therefore, radars operating below this range must
31 use filters to avoid problems with communications bands. Bellus and Eckeman report that
32 recent experience in the Middle East with SeaSat operating at 1.2 gigahertz produced
33 excellent images of roads and structures buried under the desert.

34
35 The dimensional characteristics of a trihedral facet that will give a peak Radar Cross-Section
36 (RCS) are three times the wavelength of the incident radar signal. Assuming a radar operating
37 at 1 gigahertz, a trihedral with facets measuring 3 feet (0.9 meters) on a side will be optimal.
38 This according to Bellus and Eckeman (1994) will provide a peak RCS of 17 decibels per
39 square meter per square meter. The typical peak terrain RCS is -15 decibels per square meter
40 per square meter. The difference in RCS strength operating at 1 gigahertz is 32 decibels per
41 square meter per square meter. This will give a highly visible signal. The trihedrals will be
42 fabricated from stainless steel and placed within the berm at the surface of the salt core. To
43 provide a unique radar signature, the trihedrals will be grouped in sets of four spaced
44 approximately every 300 feet (91 meters) around in the berm as shown in Figure VIII-3 of
45 Appendix PMR. In addition, four trihedrals will be placed around each of the buried rooms to

1 provide a unique radar signature at the room location. One trihedral will be placed adjacent to
2 each room exterior wall approximately midway along the wall. During the testing period
3 conducted throughout the disposal phase and for some period after decommissioning, buried
4 bare stainless steel trihedrals and trihedrals encased in concrete should be evaluated for
5 performance of their respective RCS. Encasing the trihedral in concrete reduces the
6 likelihood of its being efficiently salvaged and also may add to the effective lifetime of the
7 trihedral by the protective concrete covering.

8
9 **Records.** The *Permanent Marker Conceptual Design Report* (Appendix PMR) sets forth the
10 post-closure records management system for the WIPP facility. The post-closure records
11 management system that will be implemented to preserve information on the WIPP facility
12 involves the use of on-site rooms for long-term storage of messages and archival storage of
13 WIPP information offsite.

14
15 The on-site room or rooms for containing the Level IV message and associated diagrams will
16 be designed to endure for the 10,000-year period of the permanent marker system. The
17 design characteristics contributing to this longevity are the material and environmental
18 conditions associated with construction and location. The room or rooms will be made of
19 granite with a minimum number of joints. Individual walls, the floor, and the roof will be
20 comprised of single granite slabs joined only at the perimeter locations. The internal walls
21 will each be made of three sections to provide redundancy of the information provided.
22 Figure VI-1 of Appendix PMR is an isometric view of the planned buried storage room
23 containing the Level IV message. The magnets shown in the figure are to permit locating the
24 rooms magnetically. Figures VI-2 through VI-4 of Appendix PMR show views of the
25 building from the top, the side, and the end. They include overall dimensional characteristics.
26 The configuration minimizes the risk of failure due to chemical interactions between the
27 construction material, the joining materials, and the environment.

28
29 In each of the conceptual design configurations, at least one room is buried. In addition, the
30 Information Center will be located on the surface providing access to the information
31 contained in the buried rooms. This should limit the incentive to excavate the buried rooms
32 by future generations. Details regarding the location of the buried storage rooms containing
33 identical information will be in the Information Center. It is anticipated that distribution of
34 archival information regarding the WIPP site in local, state, federal, and international
35 repositories will also preclude the need for future generations to excavate and enter any of the
36 buried rooms for a significant number of years. If, through societal changes, calamities, or
37 loss of the archival information, society cannot determine what the buried room(s) contain,
38 then it is assumed that at least one of the rooms will be entered and observed. If a decision is
39 made to construct the permanent marker system immediately after closure of the WIPP, active
40 controls established and funded by the U.S. Government should preclude entry into any of the
41 buried rooms for at least 100 years. A delay in construction of the permanent marker system
42 may present a potential risk of the disturbance of the buried rooms. However, a significant
43 effort will be required to fully excavate the rooms, and even occasional surveillance by local
44 law enforcement personnel should thwart any significant damage to the rooms by vandalism
45 or souvenir hunters.

1 The message texts contained within the buried rooms are to be engraved on the walls in the
2 arrangement similar to that for the Information Center shown in Figure VII-1 of Appendix
3 PMR. To provide redundancy, additional granite slabs engraved with the message text and
4 the diagrams are held in place against the interior walls. The room entrance is a single plug in
5 one wall. The tapered plug weighs approximately 1,600 pounds (727 kilograms). Its removal
6 will require the efforts of more than a single individual in all likelihood. The opening is small
7 so that the room contents cannot be removed easily by an unorganized group or individuals
8 intent on vandalism. Although some damage could be inflicted by vandals, the granite
9 composition of the message carrying materials provides the greatest opportunity for
10 preventing complete destruction of the information contained within the buried room.

11
12 A significant part of the overall system is the archiving of important information remote from
13 the repository. The archived material will include information that is important to defining
14 the location, design, content, and hazards associated with the WIPP. The amount of
15 information will be more extensive than that available within the permanent marker system at
16 the repository footprint location. The information, however, will be widely distributed in a
17 number of locations, including some locations worldwide.

18
19 The initial form of the information should be on archival quality paper and high-quality
20 microfilm. Jensen (1993) describes a specification which prescribes that the archival quality
21 paper contain fibers from cotton, linen, and/or bleached chemical pulp with any other type
22 pulp making up less than 5 percent of the fiber content. In addition the pH is specified as
23 7.5–10 with a minimum 2 percent calcium carbonate alkaline reserve. Microfilm
24 specifications will be consistent with those recommended by recognized authorities such as
25 the National Archives.

26
27 Specific documents which will be included in the archived information portfolio include:

- 28
- 29 • Detailed maps describing the exact location of the repository
 - 30 • The FSAR and the addenda which describes the disposal phase of the WIPP
 - 31 • The FEIS for WIPP and the Supplement(s) to the Environmental Impact Statement
 - 32 • The No-Migration Variance Petition and the No-Migration Determination for Disposal
 - 33 • The RCRA Permit
 - 34 • The Certification of Compliance with 40 CFR Part 191 and associated application
 - 35 • Environmental and ecological background data collected during the preoperational phase
 - 36 of WIPP and summaries of data collected during the disposal and decommissioning
 - 37 phases of WIPP
 - 38 • Records of the waste containers' contents and disposal locations within the WIPP
 - 39 repository
 - 40 • Drawings defining the construction and configuration of the repository and shafts
 - 41 • Drawings, procedures, and the design report(s) describing how the waste was emplaced;
 - 42 how the repository was decommissioned, closed and sealed; and how the shafts were
 - 43 backfilled and sealed.
- 44
45

1 The organization identified as the recordholder responsible for the permanent storage of this
2 information is the National Archives. In addition, other locations for this information will
3 include publicly funded organizations which may expend the resources necessary to preserve
4 the documents in well-controlled environments. However, the most likely strategy for long-
5 term protection of the information is through widespread distribution. The information will
6 be submitted to the following facilities and organizations for archiving:

- 7
- 8 • Library of Congress
- 9 • Within the states of New Mexico and Texas
 - 10 - The state archives
 - 11 - The state library
 - 12 - The city libraries of population centers exceeding 15,000 within 150 miles of Carlsbad
- 13 • The state libraries of the remaining 48 states
- 14 • The local office of the Bureau of Land Management
- 15 • The local office of the Bureau of Mines
- 16 • The local office of the Bureau of Reclamation
- 17 • The national library and national archives of the nations worldwide which possess nuclear
- 18 weapons and/or operate nuclear power generating plants
- 19 • The archive of the United Nations
- 20 • The national archive and libraries of the signatory nations to the nuclear non-proliferation
- 21 treaty
- 22 • The U.S. Nuclear Regulatory Commission
- 23 • The 53 federal regional depository libraries
- 24 • The American Nuclear Society.

25

26 This list of receiving organizations will be reviewed and expanded, as appropriate, as the time
27 of the actual transfer of the information approaches.

28

29 Location and hazards information will be submitted to various federal and state of New
30 Mexico mapping agencies to ensure that the WIPP location and drilling or mining restrictions
31 are identified on widely distributed maps used by almost all public and private organizations.
32 These agencies include:

- 33
- 34 • BLM
- 35 • U.S. Geological Survey
- 36 • Library of Congress
- 37 • National Archives and Records Service
- 38 • Defense Mapping Agency
- 39 • International Boundary Commission
- 40 • Federal Highway Administration
- 41 • New Mexico State Highway Department Planning and Research Division, Cartography
- 42 Section.
- 43
- 44

1 To ensure widespread location information of the WIPP site and the hazards associated with
2 the emplaced waste, detailed maps and descriptions of the hazardous material will be sent to
3 national and international professional societies of cartographers and geographers. Weitzberg
4 (1982) suggests the following organizations and societies receive this location and hazards
5 information:
6

- 7 • The American Congress on Surveying and Mapping
- 8 • The American Society of Cartographers
- 9 • The Commission for the Geological Map of the World
- 10 • The International Cartographic Association
- 11 • The American Geographical Society
- 12 • The Association of American Geographers
- 13 • The International Geographical Union
- 14 • The Society of Women Geographers
- 15 • The American Geological Institute
- 16 • The American Geophysical Union
- 17 • The American Society of Professional Geographers
- 18 • The National Geographic Society
- 19 • The Federal Aviation Administration.

20 **Step 2 - Development of a Passive Institutional Control Implementation Plan**

21
22
23 Once the appropriate passive institutional controls have been defined, a strategy will be
24 prepared that includes final design, construction, and implementation. The strategy will
25 identify site-specific information needs and approaches to obtaining needed technical and non-
26 technical information.
27

28 There are some passive institutional control activities that can be implemented prior to the end
29 of operations. For example, once wastes are permanently placed in the repository, appropriate
30 notations can be made in land records.
31

32 **Step 3 - Design and Implementation of Precommissioning Passive Controls**

33
34 Precommissioning passive controls, such as land records, will be implemented and
35 evaluated to the extent possible. For example, the effectiveness of DOE's land management
36 plans will be assessed periodically to assure only acceptable land use is in effect.
37

38 **Step 4 - Implementation of Programs to Collect Needed Information**

39
40 Programs may be necessary to support implementation of passive institutional control
41 activities with site-specific information. These program needs will be identified during the
42 development of a passive institutional control implementation strategy Step 2.
43
44

1 **Planned Evaluations.** Upon closure of the WIPP at the conclusion of the Disposal Phase,
2 active controls will be implemented to control access to the site. In addition, monitoring
3 systems will be managed to detect significant deviations in repository performance. With
4 active control provided over the site, the schedule for construction of the permanent marker
5 system is a management option which could be extended for decades. In that the design of the
6 permanent marker system has a 10,000-year lifetime goal, it is prudent that the DOE conduct
7 some testing of the construction materials planned for use as permanent marker material.
8

9 **Berms.** One aspect of the testing is the construction of a section of the berm. The overall size
10 (height and width) of the test section of the berm will match the design of the permanent
11 marker berm. However, the test berm length will be shorter than the full-sized berm. A
12 section approximately 164–328 feet (50–100 meters) long will be sufficient to test a number
13 of different configurations. Included within the test section will be varying thicknesses of the
14 salt core, the caliche layer, and the top layer of riprap and soil material. The DOE will
15 construct a section of the berm for the purpose of evaluating materials and construction
16 techniques. Actual construction and testing will be initiated during the Disposal Phase to
17 provide sufficient time for testing.
18

19 The major subjects to be addressed during this testing program are as follows:
20

- 21 • Evaluating a system for unloading and moving large quantities of material from the
22 railroad spur to the permanent marker site
- 23 • Assessing the performance and required maintenance of the railroad spur—this may
24 impact a decision of whether to conduct periodic maintenance of the spur or refurbish it
25 when constructing the permanent marker system
- 26 • Surveying representative monuments within a 150-mile (240-kilometer) radius of the
27 WIPP to more extensively evaluate the climatic environmental affects on granite
- 28 • Identifying a suitable local source of caliche and establishing the required contractual and
29 regulatory agreements to obtain and move the caliche in the quantities required
- 30 • Identifying a suitable local source of riprap and establishing the required contractual and
31 regulatory agreements to obtain and move the riprap in the quantities required
- 32 • Determining what, if any, configuration changes may have significant impacts on the cost
33 of constructing the large berm
- 34 • Evaluating various berm surface materials (e.g., size of rocks, types of soil, types of
35 vegetation) for durability, resistance to animal burrowing, and success in supporting
36 vegetation overgrowth.
37

38 **Monuments.** Another aspect of passive controls to be evaluated during testing is monuments.
39 The major considerations that will be evaluated include the following:
40

- 41 • Procuring, shipping, erecting test monuments, and evaluating long-term environmental
42 effects of wind, rain, and shifting sand for various types of dimensional stone
- 43 • Evaluating the magnetic signature provided by sample permanent magnets buried within
44 the berm to determine optimum locations and spacing
45

- 1 • Evaluating the affects of various soils used as protective backfill for dimensional stone
- 2 • Evaluating the effects of chemical interaction with the backfill material
- 3 • Evaluating the environmental effects on the berm caused by wind, rain, and shifting sand
- 4 • Evaluating the effects of plant root intrusion into the berm and potential for salt
- 5 dissolution and berm slumping
- 6 • Evaluating the effectiveness of sample radar reflectors buried within the berm at various
- 7 distances
- 8 • Developing cost estimates for various options of configurations and materials tested.

9
10 **Messages.** Messages will also need to be evaluated during the testing program. The primary
11 aspects of the messages program to be evaluated include the following:

- 12
- 13 • Evaluation of message text by presenting it to groups indigenous to the countries whose
- 14 language is represented in the message
- 15 • Evaluation of message text by presenting it to linguists to assess the likelihood that the
- 16 messages will continue to be understood through time.

17 18 **Step 5 - Design of Post-Decommissioning Passive Institutional Controls**

19
20 This activity will use results derived from information gathering programs in Step 4 to make
21 final decisions on passive institutional control measures. Passive control implementation
22 plans will be included as a portion of the WIPP long-term protection strategy and will include
23 maintaining federal ownership, markers and monuments, surface modifications and controls,
24 permanent written records, legal records, and land use identification and restriction.

25 26 **Step 6 - Implementation of Post-Decommissioning Passive Institutional Controls**

27
28 The final step involves constructing and installing the post-decommissioning passive
29 institutional control measures. Additionally, a system for reviewing and approving the
30 markers and other passive measures would be established.

31 32 **7.4 Multiple Barriers**

33
34 Section 194.44 of the proposed 40 CFR Part 194 addresses the use of barriers. In particular it
35 addresses the use of engineered barriers and imposes additional requirements. It requires that
36 the DOE perform cost-versus-benefit evaluations of potential barriers and dictates the manner
37 in which these evaluations are performed. If the rule is promulgated as proposed, this section
38 will be revised as necessary to reflect the new requirements.

39
40 Section 8(g) of the LWA addresses waste form modifications and the use of natural and
41 engineered barriers. The DOE interprets the term "natural barriers" to include the salt
42 formation, its favorable characteristics, and the geohydrologic setting. Engineered barriers
43 include, for example, the repository, closure systems, and seals that serve to substantially
44 delay the movement of contaminants to the accessible environment.

1 The WIPP facility will incorporate multiple engineered barriers, including plugs, seals, and, if
2 appropriate, backfill. The DOE has recently determined that salt backfill emplaced during
3 disposal operations for the purposes of filling voids or mitigating fires is not needed and has
4 deleted this material from the base facility design. In the event that a function is identified for
5 a material around the waste (such as a gas getter, sorbent material, or a pH buffer), the
6 specification and development of this material as an engineered alternative will be subjected
7 to a design development process in which the specific performance criteria are determined and
8 material characteristics are engineered to meet these criteria. As a part of the WIPP's
9 incorporation of multiple barriers, an Engineered Alternatives Task Force (EATF) evaluated
10 optional additional engineering measures for the WIPP facility. The findings of the task force
11 are summarized in the *Evaluation of the Effectiveness and Feasibility of the Waste Isolation*
12 *Pilot Plant Engineered Alternatives*, July 1991. The DOE is conducting another review of
13 engineered alternatives, including engineered barriers, as the result of an agreement between
14 the DOE and the EPA. Not all engineered alternatives meet the definition of an engineered
15 barrier, although many do. The review will update the EATF activity and augment it with
16 more in-depth and comprehensive analyses of the relative benefits and detriments of the
17 alternatives. Benefits and detriments at the waste generation and storage sites will be
18 evaluated as well as those at the WIPP. Guidance regarding this study as provided by the EPA
19 in its proposed rule, 40 CFR Part 194, will be followed. This evaluation is due for completion
20 in late 1995; results of the study are planned to be included in the final compliance package.

21 **7.4.1 Multiple Barrier Requirements**

22
23
24 By requiring the use of both engineered and natural barrier types as an assurance requirement,
25 the EPA intends to ensure that the impacts of the failure of any one barrier type will be
26 minimized.

27
28 Requirements for multiple barriers are as follows:

- 29
30 • The EPA requires that both engineered and natural barriers be used (40 CFR Part 191).
31 Barriers are designed to impede the movement of radionuclides into the accessible
32 environment.
- 33
34 • The LWA states that "the Secretary shall use both engineered and natural barriers, and
35 waste form modifications, at WIPP to isolate transuranic waste after disposal to the extent
36 necessary to comply with the final disposal regulations." The DOE interprets this to mean
37 that implementation of any combination of engineered and natural barriers and waste form
38 modifications necessary for containment will be sufficient to comply with this requirement.
- 39
40 • In the second modification to the Consultation and Cooperation Agreement with the State
41 of New Mexico (DOE 1987), the DOE commits to the use of both engineered and natural
42 barriers. In particular, it states on page 5 that "the barriers shall include, as a minimum,
43 properly designed backfill, plugs and seals in the drifts and at the entries to the panels, and
44 plugs and seals in the shafts and boreholes."
- 45

1 **7.4.2 Objectives of Multiple Barriers**

2
3 The primary objective for the implementation of multiple barriers at the WIPP facility is to
4 provide a disposal system that isolates the radioactive wastes to the levels required by
5 40 CFR Part 191. This is being accomplished by a design that includes multiple types of
6 barriers. Current research and development programs being conducted by Sandia National
7 Laboratories (SNL) are supporting this design effort.

8
9 **7.4.3 Multiple Barrier Implementation**

10
11 The baseline design for the WIPP facility includes the concept of multiple barriers for
12 isolation and containment of mixed TRU waste. Barriers considered include natural barriers
13 (hydrological, geological, and geochemical conditions), engineered alternatives barriers (plugs
14 and repository seals), and, if needed, additional engineered barriers such as waste packaging
15 and waste form modifications. The effectiveness of these barriers is being modeled by the
16 performance assessment to demonstrate the ability of the system to meet the EPA standards.

17
18 **7.4.4 Multiple Barrier Review and Oversight**

19
20 Oversight and review of the WIPP engineered barriers will continue to be performed by the
21 NMED, the EEG, and the NAS. In accordance with the LWA, the EPA will review WIPP
22 engineered barriers as part of its certification of compliance with the standards.

23
24 **7.5 Resource Characteristics Evaluations**

25
26 The EPA specifies that locations containing recoverable resources should not be used unless it
27 can be shown that the favorable characteristics of the location compensate for the greater
28 likelihood of being disturbed in the future. At the WIPP site, the intent of this assurance
29 requirement was met during site screening and selection. The DOE has issued a finding
30 (Appendix IRD) that the decision-making process adequately considered the likelihood of the
31 location being disturbed in the future for resources. The results of this finding are discussed
32 below.

33
34 **7.5.1 Resource Consideration Requirements**

35
36 The EPA discourages the location of repositories in areas in which valuable natural resources
37 are present.

38
39 The purpose of the requirement is to provide assurance that site selection actions further
40 reduce the likelihood of future intrusion into the repository by preferring those sites without
41 currently recognized resources. Sites containing resources are acceptable provided the
42 potentially favorable characteristics of the site outweigh any increased risks.

1 **7.5.2 Objectives of Resource Considerations**

2
3 The WIPP site selection occurred prior to promulgation of the standards. Resource
4 considerations were included in the site selection process for the WIPP and are documented in
5 the WIPP FEIS. The objective of the program for demonstrating compliance with the
6 resource considerations requirement is to document the rationale used in the decision-making
7 process.
8

9 **7.5.3 Resource Consideration Implementation**

10
11 The WIPP site was selected prior to promulgation of the standard. Resource considerations
12 were, however, included in the site selection process for the WIPP and are documented in the
13 WIPP FEIS (DOE 1980). The FEIS describes a four-step decision-making process that was
14 applied to siting the repository. This process is summarized below:
15

- 16 • Step 1 - Bedded salt was selected as the most promising geologic medium, and geographic
17 regions that contain extensive bedded salt formations were identified. This was
18 accomplished by gathering and evaluating existing information concerning rock types and
19 their geographic distribution. Desirable criteria were identified and the most favorable
20 regions were identified.
21
- 22 • Step 2 - A literature review was performed to narrow the number of regions identified in
23 Step 1. Once a region was selected, candidate sites within the region were chosen.
24 Selection criteria were used to compare the sites. Those sites which satisfied the most
25 criteria were selected for further evaluation. Resource-conflict considerations were
26 applied on a broad scale at this stage of the process.
27
- 28 • Step 3 - The candidate sites identified in Step 2 were subjected to further investigations
29 covering geology, hydrology, archaeology, demography, and biological resources. The
30 results of all the site evaluations were compared, and the site that best met the selection
31 criteria was selected for additional site characterization. At this stage, the types and
32 quantities of natural resources present at the site were considered in detail.
33
- 34 • Step 4 - In this final step, a detailed system analysis was performed. This analysis
35 addressed the specific geologic environment, the waste forms, the disposal facility design,
36 and the potential failure modes in respect to radiation safety and environmental impact.
37

38 The rationale for selecting the WIPP site is further documented in a summary report titled
39 *Implementation of the Resource Disincentive in 40 CFR Part 191.14(e) at the Waste Isolation*
40 *Pilot Plant* (DOE 1993a). This report, which is included as Appendix IRD, documents that
41 the presence of resources has been considered in major project decisions.
42
43

1 Analysis of the performance of the repository is underway to determine what measures (such
2 as engineered alternatives, additional experiments, or waste restrictions), if any, are required
3 to assure that the WIPP will comply with the 40 CFR Part 191 containment requirements,
4 even in the event that inadvertent intrusion into the repository occurs. The results of these
5 analyses will be discussed in the final compliance documentation.
6

7 **7.5.4 Resource Considerations Review and Oversight**

8

9 The resource considerations report was issued in September 1991 and distributed to the EEG,
10 the EPA, and the NMED. Comments have been addressed and DOE issued a revised report in
11 February 1993. The final report is included in Appendix IRD.
12

13 **7.6 Waste Removal**

14

15 Assurance is required that it will be technologically feasible to locate and recover the waste
16 for a reasonable period of time after disposal. In promulgating the standards, the EPA stated
17 that "*any* current concept for a mined geologic repository meets this requirement *without* any
18 additional procedures or design features" (EPA 1985, p. 38082, emphasis added).
19

20 The WIPP facility is a mined repository. No additional actions other than documentation to
21 meet this assurance requirement are considered necessary. The rationale for this assurance
22 requirement is to preclude use of some disposal technologies that would not permit future
23 generations to recover the wastes should they decide to do so. Recovery need not be easy or
24 inexpensive, but only possible.
25

26 **7.6.1 Waste Removal Implementation**

27

28 "To meet this assurance requirement, it only need be technologically feasible (assuming
29 current technology levels) to be able to mine the sealed repository and recover the
30 waste—albeit at substantial cost and occupational risk" (EPA 1985). To illustrate that waste
31 removal is feasible, Appendix WRAC describes a system using available mining technologies.
32

33 After determining the existing repository condition, the mining and waste removal operations
34 will be designed to minimize the amount of contamination and exposure to allow limited
35 human access for assessments, equipment retrieval, and repairs. All operations will be
36 designed to reduce or eliminate human involvement. Any radiological work will be
37 performed using standard industry practices and approved procedures.
38

39 Mining operations will use standard equipment to sink the shafts and excavate the drifts and
40 support rooms. Smaller scale mining equipment will be used to perform the removal. Minor
41 modifications to the equipment will enable the vehicles and support equipment to be remotely
42 controlled and handle the waste material not usually associated with mining activities.
43
44

1 Sampling will be implemented to ensure that the contact-handled (CH) and remote-handled
2 (RH) wastes are still segregated from one another sufficiently to allow separate removal. If
3 commingling has occurred, then it may be necessary to manage all of the waste as RH. If
4 wastes are not commingled, RH and CH wastes will be retrieved in separate operations.

5
6 The removal concept is composed of the following five phases:

- 7
- 8 • Phase 1 - Planning and permitting
- 9 • Phase 2 - Initial above ground setup and shaft sinking
- 10 • Phase 3 - Underground excavation and facility setup: setup of underground ventilation,
11 radiation control, packaging areas, decontamination areas, maintenance, remote control
12 center, and personnel support rooms
- 13 • Phase 4 - Waste location and removal operations: mining waste removal, packaging,
14 package surveying and decontamination, transportation to surface, staging for off-site
15 transportation, and off-site transportation
- 16 • Phase 5 - Closure: D&D of the facility.
- 17

18 Each of the five phases is summarized below and described in detail in Appendix WRAC.

19
20 Removal of the waste after the repository is sealed is possible. Since the repository was
21 initially mined to provide the repository rooms, access to the waste can be accomplished using
22 the same mining technologies. Location and removal is also possible using the same
23 equipment modified to operate remotely. The requirement to remove most of the waste
24 eliminates the need to prove that all waste residues have been removed. Packaging the
25 removed waste and decontamination of the containers can be accomplished with standard
26 automation techniques.

27 28 **Phase 1 - Planning and Permitting (P&P)**

29
30 The need to remove waste would initiate the P&P phase. Permitting requirements will be
31 based on governing regulations at the time removal is authorized. The P&P program will
32 identify all permits and research the available technologies at that time to determine the
33 appropriate removal techniques and the waste and repository conditions. After initial research
34 is completed, a plan will be drafted to itemize and schedule all removal activities.

35 36 **Phase 2 - Initial Above Ground Setup and Shaft Sinking**

37
38 Aboveground support buildings will be required to house the exhaust fans and filters,
39 administration, maintenance support facilities, control center waste staging and
40 decontamination areas, and warehouse (containers).

41
42 A shielded area will be required to handle and store the RH transuranic (TRU) containers and
43 casks prior to off-site shipment. Shafts will be appropriately located and sunk.

1 **Phase 3 - Underground Excavation and Facility Setup**

2
3 After the shafts are completed, drifts will be run and ventilation paths will be established
4 using air control regulators. Support rooms will be excavated for maintenance, control rooms,
5 and packaging areas. Air locks will be constructed to isolate the clean areas from the
6 contaminated areas. All equipment required for removal, packaging, and all related support
7 equipment will be installed.

8
9 Excavation will be in two phases. Initial excavation will not contact waste but will mine
10 support rooms and haulage drifts that provide ventilation and access to the waste panels. The
11 second phase will remove the waste.

12
13 **Phase 4 - Waste Location and Removal Operations**

14
15 The CH TRU and RH TRU waste removal will be performed in separate operations. The CH
16 TRU waste will be removed by mining the area where this waste was emplaced. The CH
17 TRU waste and all surrounding rock will be removed and transported to the packaging areas
18 without disturbing the RH TRU waste. The CH TRU waste can be removed many ways using
19 standard equipment. Appendix WRAC contains a brief description and feasibility of using
20 various mining techniques for waste removal.

21
22 The RH TRU waste will be removed by excavating the rock salt around the waste and
23 removing it in as intact condition as possible. This waste may be placed in a waste container
24 at the work place and then transported to the packaging area. The RH TRU waste will be
25 removed after the CH TRU waste is excavated. Equipment will be set up to remove and
26 excavate the materials around the waste. Waste will be loaded into a container and moved to
27 the packaging area. The container may be decontaminated at the packaging area, if possible,
28 or overpacked prior to shipment above ground. After decontamination is completed, the RH
29 TRU waste is transported to the surface and is warehoused in a shielded area prior to off-site
30 shipping. Radiation surveying and decontamination procedures will be similar to the CH
31 TRU operations.

32
33 **Phase 5 - Closure**

34
35 After waste is removed from the repository, the facility will be decommissioned per the
36 current regulations at that time.

37
38 **7.6.2 Waste Removal Review and Oversight**

39
40 The WIPP is a mined geologic repository and, as such, meets the requirement without any
41 additional design requirements since current technology can be used to retrieve the waste if
42 the need arises. Proposed 40 CFR § 194.46 requires DOE to submit a plan for removal of
43 waste. A plan is not included in this draft application.

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1
2

8.0 INDIVIDUAL AND GROUNDWATER PROTECTION REQUIREMENTS

3 The quantitative release limits set forth in the Containment Requirements provisions of Title
4 40 Code of Federal Regulations (CFR) § 191.13 are one of three long-term numerical
5 performance requirements contained in 40 CFR Part 191. The Waste Isolation Pilot Plant
6 (WIPP) must also comply with numerical performance standards contained in the individual
7 and groundwater protection requirements. This section describes the U.S. Department of
8 Energy's (DOE's) demonstration of compliance for the WIPP with both the individual and
9 groundwater protection requirements. A description of undisturbed performance and the
10 conceptual models to support the compliance demonstration associated with these
11 requirements are described in Chapter 6.

12 Some of the requirements of the U.S. Environmental Protection Agency's (EPA's) proposed
13 rule 40 CFR Part 194 that may affect the information presented in the chapter have not been
14 implemented. These areas are identified where appropriate.

15

8.1 Individual Protection Requirements

16 The individual protection requirements are contained in § 191.15 of the long-term disposal
17 regulations. Section 191.15(a) requires that:

18 Disposal systems for waste and any associated radioactive material shall be designed to provide a
19 reasonable expectation that, for 10,000 years after disposal, undisturbed performance of the
20 disposal system shall not cause the annual committed effective dose, received through all potential
21 pathways from the disposal system to any member of the public in the accessible environment, to
22 exceed 15 millirems (150 microsieverts).

23 "Undisturbed performance" is defined in 40 CFR Part 191 to mean "the predicted behavior of
24 a disposal system, including consideration of the uncertainties in predicted behavior, if the
25 disposal system is not disrupted by human intrusion or the occurrence of unlikely natural
26 events" (§ 191.12). "Undisturbed performance" is the same as the "base case" for scenario
27 selection purposes.

28 The method used to evaluate compliance with the individual protection requirements is related
29 to that developed for assessing compliance with the containment requirements. The base-case
30 scenario for the containment requirements describes undisturbed conditions. If the evaluation
31 of the base-case behavior shows contaminants will reach the accessible environment, the
32 resulting dose to exposed individuals may be calculated and compared to the 15-millirem
33 annual committed effective dose standard specified in § 191.15.

34 Based on the scenario development process described in Chapter 6, two potential pathways for
35 groundwater flow and radionuclide transport are possible in the undisturbed disposal system:

- 1 • In the first path, a pressure gradient between the waste disposal panels and the Culebra
2 Dolomite Member (hereafter referred to as the Culebra) causes brine and radionuclides to
3 migrate from the waste disposal panels to the base of the shafts and up the shafts toward
4 the Culebra.
- 5 • The second path for brine and radionuclide migration from the undisturbed repository is
6 laterally through anhydrite interbeds toward the subsurface boundary of the accessible
7 environment in the Salado Formation.

8 Although these are possible pathways, the modeling analyses reported in Chapter 6 indicate
9 only the first is a potential pathway during the 10,000-year period of interest specified in the
10 regulation.

11 The proposed 40 CFR Part 194 specifies further requirements. Doses must be estimated for
12 an individual who resides at the location in the accessible environment where that individual
13 would be expected to receive the highest exposure from radionuclide releases from the
14 disposal system (proposed 40 CFR § 194.51). In addition, all potential pathways for exposure
15 associated with the undisturbed performance of the repository must be assessed (proposed
16 40 CFR § 194.52). As provided by the future state assumptions of proposed 40 CFR §
17 194.25, unless otherwise specified, it shall be assumed that current conditions continue into
18 the future.

19 Formal dose calculations, as required by 40 CFR § 191.15, have not been performed for the
20 purposes of this draft Compliance Certification Application. If the final compliance calcu-
21 lations indicate releases to the accessible environment under undisturbed conditions, formal
22 dose calculations will be developed and presented. However, using the exposure pathway
23 analyses presented in the Supplemental Environmental Impact Statement (SEIS) for the WIPP
24 (DOE 1990), bounding doses for the releases reported in Chapter 6 may be estimated.

25 The analyses presented in the SEIS identify the "stock pond-to-cow-to-man" pathway as
26 being the most important, in terms of delivering the maximum exposure to an individual.
27 This pathway consists of a hypothetical well pumping water from the Culebra to a stock water
28 tank. Cattle then drink the water and are subsequently consumed by humans. Under present-
29 day conditions for undisturbed performance, this pathway dominates all others by orders of
30 magnitude.

31 The SEIS analysis is supported by Sandia National Laboratories (SNL) report *Systems*
32 *Analysis, Long-Term Radionuclide Transport, and Dose Assessments, Waste Isolation Pilot*
33 *Plant (WIPP) Southeastern New Mexico* (Lappin et al. 1990). Lappin et al. (1989) reports
34 concentrations of radionuclides in the Culebra at the stock-well location and lists the resulting
35 dose levels for the "stock pond-to-cow-to-man" pathway. Doses of less than 10^{-8} millirem
36 per year may be derived by extracting the peak concentrations of radionuclides for the highest
37 release reported in Chapter 6 (the total over all radionuclides is equal to 10^{-3} picocuries per
38 liter), by assuming that the total concentration is due to plutonium, and by scaling linearly to a
39 dose estimate based on SEIS information.

1 The estimated bounding dose of less than 10^{-8} millirem per year is much lower than the annual
2 dose that is received from background sources, which is about 100 millirem per year. In
3 addition, the bounding dose estimate is based on concentrations expected to occur at the WIPP
4 site boundary and not at the nearest location where present-day potable water is believed to
5 first be available in the Culebra (about 3 miles [5 kilometers] from the WIPP facility).
6 Furthermore, this is not a mean estimate; it is based on the largest release observed in the 60
7 realizations performed. The mean value is about 1/60th of the 10^{-8} millirem-per-year estimate.
8 The bounding dose estimate indicated from the releases reported in Chapter 6 is many orders
9 of magnitude below the background doses and the § 191.15 standard of 15 millirem per year.
10 Based on this bounding analysis (and conditional on the finalization of the Chapter 6
11 analyses), the DOE believes that compliance with the individual protection standard can be
12 demonstrated. The DOE has not yet conducted the formal calculation required in
13 40 CFR § 194.55.

14 8.2 Groundwater Protection Requirements

15 The groundwater protection requirements are contained in Subpart C of 40 CFR Part 191. In
16 particular § 191.24(a)(1) requires that:

17 *General.* Disposal systems for waste and any associated radioactive material shall be designed to
18 provide a reasonable expectation that 10,000 years of undisturbed performance after disposal shall
19 not cause the levels of radioactivity in any underground source of drinking water, in the accessible
20 environment, to exceed the limits specified in 40 CFR Part 141 as they exist on January 19, 1994.

21 The "levels of radioactivity" specified in 40 CFR Part 141, as of January 19, 1994 were:

- 22 1. Combined ^{226}Ra and ^{228}Ra (§ 141.15[a]): 5 picocuries per liter
- 23 2. Gross alpha particle activity, including ^{226}Ra but excluding radon and uranium
24 (§ 141.15[b]): 15 picocuries per liter

25 The base-case analysis of the undisturbed performance of the WIPP presented in Chapter 6
26 shows that the total concentration of all radionuclides reaching the accessible environment is
27 10^{-3} picocuries per liter.

28 Information regarding the concentrations of naturally occurring radionuclides in groundwater
29 in the vicinity of the WIPP is presented in Section 2.4.4.4.2 and in Table 2-9. The data in
30 Table 2-9 indicate background concentrations in excess of the levels of radioactivity specified
31 in 40 CFR Part 141. The range of the mean values shown for ^{226}Ra is about 19 to 140
32 picocuries per liter (6.9×10^{-4} to 52×10^{-4} becquerels per gram). The mean ^{228}Ra concentration
33 shown in Table 2-9 is about 26 picocuries per liter (9.6×10^{-4} becquerels per gram).

34 The DOE has not yet performed the formal compliance assessment required by
35 40 CFR § 194.55.

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GLOSSARY OF TERMS

1

2 40 CFR PART 191. *Environmental Radiation Protection Standards for Management and*
3 *Disposal of Spent Nuclear Fuel, High-Level and Transuranic Radioactive Wastes.*
4 This regulation sets environmental radiation protection standards for management
5 (Subpart A) and disposal (Subparts B and C) of spent nuclear fuel and high-level and
6 transuranic radioactive wastes.

7 40 CFR PART 194. This regulation, required by the LWA, will provide EPA's criteria for
8 certifying compliance with the final disposal standards.

9 40 CFR PART 261. *Identification and Listing of Hazardous Waste.* This part identifies those
10 solid wastes which are subject to regulation as hazardous wastes under Parts 262–265,
11 268, 270, 271, and 124 of Title 40 of the Code of Federal Regulations.

12 40 CFR PART 264. *Standards for Owners and Operators of Hazardous Waste Treatment,*
13 *Storage, and Disposal Facilities.* This subpart establishes minimum national
14 standards which define the acceptable management of hazardous waste.

15 40 CFR PART 264. Subpart G. This subpart of 40 CFR Part 264 defines closure and post-
16 closure requirements pertaining to hazardous waste management units.

17 40 CFR PART 264. Subpart X. This subpart specifies requirements that apply to owners and
18 operators of facilities that treat, store, or dispose of hazardous waste in miscellaneous
19 hazardous waste management units.

20 40 CFR PART 268. This regulation restricts the land disposal of hazardous waste and specifies
21 treatment standards and/or treatment technologies that must be met or applied before
22 hazardous wastes may be land disposed. Section 268.6 provides for petitioning to
23 allow land disposal of untreated hazardous waste if it can be demonstrated to a
24 reasonable degree of certainty that there will be no migration of hazardous constituents
25 from the disposal unit for as long as the waste remains hazardous.

26 40 CFR PART 270. This regulation establishes provisions for the Hazardous Waste Permitting
27 Program under Subtitle C of RCRA. This regulation and the associated State of New
28 Mexico regulation require the permitting of the WIPP as a hazardous waste
29 management unit.

30 ACCESSIBLE ENVIRONMENT. "(1) [T]he atmosphere, (2) land surfaces, (3) surface waters, (4)
31 oceans, and (5) all of the lithosphere that is beyond the controlled area." (40 CFR
32 § 191.12)

33 ACTINIDE. An element in the actinide series beginning with element 89 and continuing
34 through element 103. All the transuranic nuclides considered in this document are
35 actinides.

1 ACTINIDE SOURCE TERM. The fraction of the total radionuclide inventory of a disposal room
2 or repository that can be mobilized for transport.

3 ACTIVE INSTITUTIONAL CONTROL. (1) Controlling access to a disposal site by any means other
4 than passive institutional controls, (2) performing maintenance operations or remedial
5 actions at a site, (3) controlling or cleaning up releases from a site, or (4) monitoring
6 parameters related to disposal system performance. (40 CFR § 191.12)

7 ACTIVITY. A measure of the rate at which a material emits nuclear radiation, usually given in
8 terms of the number of nuclear disintegrations occurring in a given length of time.
9 The unit of activity used in this document is the curie (Ci).

10 ADSORPTION. (1) Bonding, frequently ionic, of a substance to soil or some other medium. A
11 substance is said to be adsorbed if the concentration in the boundary region of a soil
12 particle is greater than in the interior of the continuous phase. (2) Adherence of gas
13 molecules, or of ions or molecules in solution, to the surface of solids with which they
14 are in contact.

15 AIR LOCK. An intermediate chamber between zones of different static pressure.

16 ALARA. As Low As Reasonably Achievable; radiation protection program for minimizing
17 personnel exposures.

18 ALPHA PARTICLE. A positively charged particle emitted in the radioactive decay of certain
19 nuclides. Made up of two protons and two neutrons bound together, it is identical to
20 the nucleus of a helium atom. It is the least penetrating of the three common types of
21 radiation—alpha, beta, and gamma radiation.

22 ALTERNATIVE CONCEPTUAL MODELS. An alternative set of assumptions that describe the
23 same system for the same purpose and are consistent with the existing information.

24 ALTERNATIVE CONTAINER MATERIALS. Container materials, other than mild steel, that reduce
25 and/or eliminate gas generation from corrosion in the range of expected Waste
26 Isolation Pilot Plant environments.

27 ANHYDRITE. A mineral consisting of anhydrous calcium sulfate (CaSO_4). It is gypsum
28 without water but is denser, harder, and less soluble.

29 ANNUAL COMMITTED EFFECTIVE DOSE. The committed effective dose resulting from a 1-year
30 intake of radionuclides released plus the annual effective dose caused by direct
31 radiation from facilities or activities subject to Subparts B and C of 40 CFR Part 191.
32 (40 CFR § 191.12)

- 1 ANOXIC CORROSION. Corrosion of metals in the absence of oxygen by anaerobic bacteria.
- 2 ANTICLINE. A fold of rocks whose core contains the stratigraphically older rocks; it is convex
3 upward.
- 4 AQUIFER. An underground geological formation or part of a formation that is capable of
5 yielding a significant amount of water to a well or spring. (40 CFR § 191.12)
- 6 ARENACEOUS. Of the texture or character of sand.
- 7 ARGILLACEOUS ROCKS. Rocks containing appreciable amounts of clay, especially shale.
- 8 ARTESIAN. Refers to water confined underground under pressure so that it will rise in a well.
9 Sometimes the word is used to mean that the water flows out at the surface, but that,
10 strictly speaking, is "flowing artesian."
- 11 BACKFILL. Material placed around the waste containers, filling the open space in the disposal
12 room.
- 13 BACKGROUND (RADIATION). Radiation in the human environment from naturally occurring
14 elements, from cosmic radiation, and from fallout.
- 15 BARRIER. "[A]ny material or structure that prevents or substantially delays movement of
16 water and/or radionuclides toward the accessible environment. For example, a barrier
17 may be a geologic structure, a canister, a waste form with physical and chemical
18 characteristics that significantly decrease the mobility of radionuclides, or a material
19 placed over and around waste, provided that the material or structure substantially
20 delays movement of water or radionuclides." (40 CFR § 191.12) Barriers also prevent
21 or delay the movement of hazardous constituents.
- 22 BASE CASE. The base case for the Waste Isolation Pilot Plant performance assessment is the
23 behavior of the repository in the absence of human intrusion. Also called the
24 "undisturbed performance" of the repository.
- 25 BASELINE INVENTORY REPORT. Baseline waste inventory report for all nuclear wastes in the
26 DOE complex.
- 27 BELL CANYON FORMATION. A sequence of rock strata that form the uppermost formation of
28 the Delaware Mountain Group (Early Permian). It is immediately below the Castile
29 Formation at about 4,000 feet below the surface. May contain some oil and gas.
- 30 BENTONITE. A commercial term applied to expansive clay materials containing
31 montmorillonite (smectite) as the essential mineral.

- 1 BETA PARTICLE. A negatively charged particle emitted in the radioactive decay of certain
2 nuclides; a free electron.
- 3 BIODEGRADATION. The process of consumption by microbial substances—usually organic
4 materials such as cellulose.
- 5 BIOLOGICAL HALF-LIFE. The time required for an organism to eliminate half the amount of a
6 radionuclide ingested or inhaled.
- 7 BOREHOLE. (1) A hole drilled from the surface for purposes of geologic or hydrologic testing,
8 injection, or exploration for resources; sometimes referred to as a drillhole. (2) A
9 man-made hole in the wall, floor, or ceiling of a subsurface room used for verifying
10 geology, making observations, or emplacing canisters of remote-handled transuranic
11 waste.
- 12 BRAGFLO. The name of the computer model Sandia National Laboratories uses to
13 determine effects of gas on the flow of brine through the repository and up an intrusion
14 borehole.
- 15 BRINE. Saline water containing calcium (Ca), sodium (Na), potassium (K), chlorides (Cl), and
16 minor amounts of other elements located in deep sedimentary basins.
- 17 BRINE POCKET. *See* BRINE RESERVOIR.
- 18 BRINE RESERVOIR. A volume of brine of limited extent trapped within fractures and/or
19 intergranular pore spaces of a host rock and usually pressurized relative to normal
20 formation fluids. Such pockets may exist under various conditions of stress and solute
21 concentration. Pressurized brine pockets have been observed in the Castile Formation.
- 22 BUFFERED HUMID CONDITIONS. Under long-term conditions, the absolute (and relative)
23 humidities within the Waste Isolation Pilot Plant are expected to be buffered by the
24 activity of water in adjacent portions of the Salado Formation.
- 25 CALCITE. Calcium carbonate (CaCO₃).
- 26 CALIBRATE. To vary parameters of an applied computational model within a reasonable range
27 until differences between observed data and computed values are minimized.
- 28 CALICHE. A limy material commonly found in layers on or within the surface of stony soils of
29 arid or semiarid regions. It occurs in the form of gravels, sands, silts, and clays
30 cemented together by calcium carbonate (lime) or as crusts at the surface of the soil.
- 31 CAMBRIAN. The first oldest period of the Paleozoic Era.

- 1 CANISTER. As used in this document, a container, usually cylindrical, for remotely handled
2 TRU waste. The waste will remain in this canister during and after burial. A canister
3 affords physical containment but not shielding; shielding is provided during shipment
4 by a cask.
- 5 CAPITAN REEF. A buried fossil limestone reef of Permian age that rings the Delaware Basin
6 except in the south.
- 7 CARBONATES. A compound containing the radical CO_3^{+2} , for example, a calcium and
8 magnesium mineral such as $\text{CaMg}(\text{CO}_3)_2$, dolomite.
- 9 CARLSBAD POTASH DISTRICT. The area east of Carlsbad and north and west of the Los
10 Medaños site formally designated by the U.S. Geological Survey as having potentially
11 economic grades of potash mineralization.
- 12 CASK. A massive shipping container providing shielding for highly radioactive materials and
13 holding one or more canisters.
- 14 CASTLE FORMATION. A formation of evaporite rocks (mainly anhydrite with a few halite
15 interbeds) of Permian age that immediately underlies the Salado Formation in which
16 the WIPP disposal level may be built. May contain brine pockets.
- 17 CAVINGS. During exploratory drilling, waste that erodes from the borehole wall in response
18 to the upward-flowing drilling fluid within the annulus formed by the drill pipe and the
19 borehole wall.
- 20 CENTRAL BASIN PLATFORM. The geological region covering an area of several hundreds of
21 square miles separating the Delaware and Midland basins.
- 22 CERTIFICATION. Any action taken by the Administrator of the U.S. Environmental Protection
23 Agency under Section 8(d) of the WIPP Land Withdrawal Act.
- 24 CENTRAL MONITORING ROOM (CMR). A room at the WIPP facility equipped to monitor
25 alarm functions and provide reliable communications.
- 26 CENTRAL MONITORING SYSTEM (CMS). A computer system that monitors the WIPP facility
27 instrumentation; operated from the Central Monitoring Room.
- 28 CERTIFIER. In the context of 40 CFR Part 191, the "certifier" is the U.S. Environmental
29 Protection Agency which must certify whether the Department of Energy has
30 demonstrated that the Waste Isolation Pilot Plant is in compliance with the
31 requirements of the standard.
- 32 CHEMICAL SOURCE TERM. The fraction of the hazardous constituents inventory that can be
33 mobilized for transport.

1 COLLOIDAL SOLUTION. A liquid colloidal suspension is often referred to as a solution. Since
2 colloidal particles are larger than molecules, it is technically incorrect to call such
3 "dispersions" solutions; however, this term is used widely in the literature.

4 COMPLEMENTARY CUMULATIVE DISTRIBUTION FUNCTION. A graphical representation of the
5 probability of exceeding the radionuclide release limits specified in 40 CFR Part 191
6 (ordinate) compared to the consequences of exceeding the limits (abscissa). The
7 consequence measure for releases, as defined by the Containment Requirements of 40
8 CFR Part 191, is the normalized sum of releases of individual radionuclides.

9 COMPLIANCE EVALUATION. The assessment of compliance of a mined geologic waste
10 repository. Titles 40 CFR Part 191 and 40 CFR § 268.6 require such evaluations be
11 made to demonstrate that a reasonable degree of certainty (40 CFR § 268.6) or a
12 reasonable expectation (40 CFR Part 191) that the performance standards will be met.

13 COMPUTATIONAL MODEL. The computational model is the implementation of the
14 mathematical model. The implementation may be through analytical or numerical
15 means. Often the analytical solution is numerically evaluated (e.g., numerical
16 integration or evaluation of complex functions); hence, both solution techniques are
17 typically coded on the computer. Consequently, the computational model is often
18 called a computer model.

19 COMPUTER MODEL. A computer code to implement a corresponding mathematical model
20 either by evaluating an analytical solution or by using a numerical technique.

21 CONCEPTUAL MODEL. A set of assumptions, usually qualitative, used to describe and
22 represent a system for some analytical purpose. For a physical system, these
23 assumptions address the system's geometry and dimensionality, initial and boundary
24 conditions, time dependence, material properties, internal processes, and any other
25 characteristics relevant to its behavior. The assumptions should be consistent with one
26 another and with the known properties of the system within the context of its intended
27 analytical purpose.

28 CONDITIONAL DISTRIBUTION FUNCTION. A summary representation of risk. A display of
29 information pertaining to events that may occur, the likelihood of their occurrence, and
30 the consequences of their occurrence. Families of conditional distribution functions
31 are used to display complementary cumulative distribution functions and can be used
32 to infer the relative accuracy of the complementary cumulative distribution function.

33 CONFIRMATION. For the purposes of this document, a term used to indicate support or
34 establishment of certainty and/or validity of models used in reference to specific
35 performance issues of the repository over any specific time frame of interest. In
36 general, laboratory and field experiments at the Waste Isolation Pilot Plant and

1 elsewhere are conducted to provide data in support of this type of activity, such as for
2 the gas generation model. Confirmation is used in a mechanistic sense and is not
3 intended to have specific legal implications (*see* VALIDATION).

4 **CONSERVATIVE.** As a term used with predictions or estimates, "conservative" means leaning
5 on the side of pessimism. A conservative estimate is one in which the uncertain inputs
6 are used in a way that maximizes an adverse impact.

7 **CONSULTATION AND COOPERATION AGREEMENT.** An agreement that affirms the intent of the
8 Secretary of Energy to consult and cooperate with the State of New Mexico with
9 respect to State public health and safety concerns. The term "Agreement" means the
10 July 1, 1981, Agreement for Consultation and Cooperation, as amended by the
11 November 30, 1984, "First Modification," the August 4, 1987, "Second Modification,"
12 and the March 22, 1988, modification to the Working Agreement.

13 **CONTACT-HANDLED WASTE.** Transuranic waste that has a measured radiation dose rate at the
14 container surface of 200 millirems per hour or less and can be safely handled without
15 special equipment when placed in containers.

16 **CONTAINMENT.** The retention of radioactivity within prescribed boundaries, such as within a
17 waste package. In this document, containment usually refers to retention within a
18 system to exclude its release to the biosphere in unacceptable quantities or
19 concentrations.

20 **CONTAMINATION.** Undesirable radioactive material present on outside surfaces. This
21 contamination can be either transferable or fixed. Radiation penetrating the walls of a
22 waste package from within is not contamination.

23 **CONTROLLED AREA.** The controlled area means (1) a surface location, to be identified by
24 passive institutional controls, that encompasses no more than 100 square kilometers
25 and extends horizontally no more than 5 kilometers in any direction from the outer
26 boundary of the original location of the radioactive wastes in a disposal system; and
27 (2) the subsurface underlying such a surface location. (40 CFR § 191.12)

28 **CORROSIVITY.** The tendency of a metal to deteriorate by chemical attack.

29 **CREEP.** A very slow, usually continuous, time-dependent movement of soil or rock; refers to
30 the geologic phenomenon experienced as the gradual flow of salt under compressive
31 loading.

32 **CREEP CLOSURE.** Closure of underground openings, especially openings in salt, by plastic
33 flow of the surrounding rock under lithostatic pressure.

34 **CULEBRA DOLOMITE.** The lower of two layers of dolomite within the Rustler Formation that
35 are locally water bearing.

- 1 CULTURAL RESOURCE SITES. Human-associated ruins of archaeological significance.
- 2 CURIE. A quantitative measure of radioactivity equal to 3.7×10^{10} disintegrations per second.
- 3 CUTTINGS. During exploratory drilling, waste contained in the cylindrical volume created by
4 the cutting action of the drill bit through the waste. This volume is approximated by
5 the cross-sectional area of the drill bit multiplied by the repository thickness.
- 6 DAUGHTER PRODUCT. A nuclide that results from radioactive decay. Thus radium-226 decays
7 to radon-220, which in turn decays to polonium-216. The radon is the daughter of the
8 radium, and polonium is its daughter.
- 9 DECAY, RADIOACTIVE. The decrease in the number of radioactive nuclei present in a
10 radioactive material due to their spontaneous transmutation. Also, the transmutation
11 of a radionuclide into another nuclide by the emission of a charged particle.
- 12 DECOMMISSIONING. Actions taken upon abandonment of the repository to reduce potential
13 environmental, health, and safety impacts, including repository sealing as well as
14 activities to stabilize, reduce, or remove radioactive materials or demolish surface
15 structures.
- 16 DECOMMISSIONING PHASE. The term "decommissioning phase" means the period of time
17 beginning with the end of the disposal phase and ending when all shafts at the Waste
18 Isolation Pilot Plant repository have been backfilled and sealed.
- 19 DECONTAMINATION. The removal of unwanted material (especially radioactive material)
20 from the surface or from within another material.
- 21 DEFENSE HIGH-LEVEL WASTE (DHLW). High-level radioactive waste generated as a result of
22 DOE's national defense activities and programs.
- 23 DEFENSE WASTE. Nuclear waste deriving from the manufacture of nuclear weapons and the
24 operation of naval reactors. Associated activities such as the research carried on in the
25 weapons laboratories also produce defense waste.
- 26 DELAWARE BASIN. An area in southeastern New Mexico and adjacent parts of Texas where a
27 sea deposited large thicknesses of evaporites some 200 million years ago. It is
28 partially surrounded by the Capitan Reef.
- 29 DELAWARE MOUNTAIN GROUP. A set of three formations that underlie the Castile Formation
30 at the Los Medanos site. The uppermost of these is the Bell Canyon Formation.
- 31 DERIVED AIR CONCENTRATION (DAC). Equals the Annual Limit on Intake (ALI) (of a
32 radionuclide) divided by the volume of air inhaled by Reference Man in a working
33 year (i.e., $2.4 \times 10^3 \text{ m}^3$). The unit of DAC is becquerels per cubic meter.

1 DESATURATE. To remove liquid from a material to reduce the degree of saturation. If all the
2 liquid is removed from pores and cracks, the material is said to be completely dried.

3 DESIGN BASIS EARTHQUAKE (DBE). An earthquake that is the most severe design basis
4 accident of this type and that produces the vibratory ground motion for which safety
5 class items are designed to remain functional.

6 DESIGN BASIS TORNADO (DBT). A tornado that is the most severe design basis accident of
7 that type applicable to the area under consideration.

8 DEVONIAN WOODFORD SHALE. This is a Devonian-age geological marker about 15,600 feet
9 deep that separates the Silurian era from the Mississippian era.

10 DEWEY LAKE (REDBEDS). Uppermost geologic formation layered on top of the Rustler
11 Formation.

12 DIFFUSION, MOLECULAR. Movement of a contaminant due to the cumulative effect of the
13 random motions of molecules.

14 DISCHARGE POINT (OR AREA). In groundwater hydraulics, the point (or area) where water
15 comes out of an aquifer onto the surface.

16 DISPOSAL. The term "disposal" means permanent isolation of transuranic waste from the
17 accessible environment with no intent of recovery, whether or not such isolation
18 permits the recovery of such waste. Disposal of waste in a mined geologic repository
19 occurs when the waste has been emplaced and all the shafts to the repository are
20 sealed.

21 DISPOSAL FACILITY. A facility or part of a facility into which hazardous waste is intentionally
22 placed and in which hazardous waste will remain after closure.

23 DISPOSAL PHASE. The term "disposal phase" means the period of time during which
24 transuranic waste is disposed of at the Waste Isolation Pilot Plant, beginning with the
25 initial emplacement of transuranic waste underground for disposal and ending when
26 the last container of transuranic waste is emplaced underground for disposal.

27 DISPOSAL ROOM. An excavated cavity in the Waste Isolation Pilot Plant underground in
28 which transuranic waste will be emplaced during disposal operations.

29 DISPOSAL SYSTEM. The disposal system is any combination of engineered and natural barriers
30 that isolate transuranic waste after disposal. For the purposes of the Waste Isolation
31 Pilot Plant, this will include the combination of the repository/shaft system and the
32 controlled area.

- 1 DISSOLUTION. The process whereby a space or cavity in or between rocks is formed by the
2 solution of part of the rock material.
- 3 DISTURBED ROCK ZONE. That portion of the geologic barrier of which the physical and/or
4 chemical properties may have changed significantly as a result of underground
5 construction activities.
- 6 DOLOMITE. A sedimentary rock consisting mostly of the mineral dolomite: $\text{CaMg}(\text{CO}_3)_2$. It
7 is commonly found with limestone.
- 8 DOME (BRECCIA PIPE). A type of hill found near the Los Medaños site; under at least a few of
9 these hills lies a roughly cylindrical volume of breccia pipes (rock reconstituted of
10 coarse rock fragments).
- 11 DOME, SALT. A diapiric or piercement structure with a central, nearly circular salt plug,
12 generally 1–2 kilometers in diameter, that has risen through the enclosing sediments
13 from a deep mother bed of salt. In the continental United States, salt domes are
14 located in the Gulf Coast states.
- 15 DOSE. A general term indicating the amount of energy adsorbed per unit mass from incident
16 radiation.
- 17 DOSE CONVERSION FACTOR. A numerical factor used in converting radionuclide uptake
18 (curies) in the body to the resultant radiation dose or dose commitment (rem or man-
19 rem).
- 20 DOSE EQUIVALENT. The product of absorbed dose and appropriate factors to account for
21 differences in biological effectiveness due to the quality of radiation and its spatial
22 distribution in the body; the unit of dose equivalent is the "rem" ("sieverts" in SI
23 units). (40 CFR § 191.12)
- 24 DOSE RATE. The rate at which dose is delivered.
- 25 DRIFT. A horizontal passageway in a mine.
- 26 E1, E2. These are potential human intrusion scenarios used in computer modeling for
27 compliance purposes.
- 28 EFFECTIVE DOSE. The sum over specified tissues of the products of the dose equivalent
29 received following an exposure of, or an intake of radionuclides into, specified tissues
30 of the body, multiplied by appropriate weighting factors. This allows the various
31 tissue-specific health risks to be summed into an overall health risk. The method used
32 to calculate effective dose is described in Appendix B of 40 CFR Part 191. (40 CFR
33 § 191.12)

- 1 EFFLUENT. Wastewater or airborne emissions discharged into the environment.
- 2 EMPLACEMENT. At the Waste Isolation Pilot Plant, the placing of radioactive wastes in the
3 repository.
- 4 ENGINEERED ALTERNATIVES. Potential modifications to the design or operation of the WIPP
5 or to waste forms that, if adopted, will provide increased assurance that the WIPP will
6 perform in compliance with environmental protection and safety requirements.
- 7 ENGINEERED BARRIERS. Backfill, seals, and any other man-made barrier components of the
8 disposal system.
- 9 EVAPORITE. A sedimentary rock composed primarily of minerals produced by precipitation
10 from a solution that has become concentrated by the evaporation of a solvent,
11 especially salts deposited from a restricted or enclosed body of seawater or from the
12 water of a salt lake. In addition to halite (NaCl) these salts include potassium,
13 calcium, and magnesium chlorides and sulfates.
- 14 EVENT. A phenomenon that occurs instantaneously or within a short time interval relative to
15 the time frame of interest.
- 16 FAULT. A surface or zone of rock fracture along which there has been displacement.
- 17 FAULT TREE. A tree-like cause-and-effect diagram of hypothetical events. Analysis of fault
18 trees is used to investigate failures in a system or concept.
- 19 FEDERAL FACILITIES COMPLIANCE ACT. An amendment, promulgated in 1992, to the Solid
20 Waste Disposal Act. Title I of the act grants the U.S. Environmental Protection
21 Agency administrative enforcement authority against any department, agency, or
22 instrumentality of the executive, legislative, or judicial branch of the federal
23 government. In regard to mixed wastes, sovereign immunity for federal agencies is
24 waived, consistent with a schedule provided in the act. In addition, the act requires
25 that the DOE prepare an inventory of mixed wastes and mixed waste treatment
26 capacities and technologies. For those mixed wastes for which treatment capacities or
27 technologies do not exist, the Department must prepare plans for the development of
28 the capacities or technologies.
- 29 FILTER BANK. An arrangement of air filters in series and/or parallel.
- 30 FINAL SAFETY ANALYSIS REPORT (FSAR). A safety document providing a concise but
31 complete description and safety evaluation of the site, the design, normal and
32 emergency operations, potential accidents, and predicted consequences of such
33 accidents, and the means proposed to prevent such accidents or to mitigate the

1 consequences of such accidents. An FSAR documents the adequacy of safety analysis
2 for a nuclear facility to ensure that the facility can be constructed, operated,
3 maintained, shut down, and decommissioned safely and in compliance with applicable
4 laws and regulations.

5 FISSILE. Describes a nuclide that undergoes fission on absorption of neutrons of any energy.

6 FISSILE MATERIAL. Fissile material means any material consisting of or containing one or
7 more fissile radionuclides. Fissile radionuclides are plutonium-238, plutonium-239,
8 plutonium-241, uranium-233, and uranium-235.

9 FISSION. The splitting of a heavy nucleus into two approximately equal parts, each the
10 nucleus of a lighter element, accompanied by the release of a large amount of energy
11 and generally one or more neutrons. Fission can occur spontaneously, but it usually
12 follows the absorption of neutrons.

13 FISSIONABLE. Describes a nuclide that undergoes fission on absorption of a neutron with
14 energy over some threshold energy.

15 FLOWPATH. The path traveled by a "zero-charged," "floating" particle released into a
16 groundwater flow field.

17 FLUVIAL. Pertaining to streams.

18 FORMATION (GEOLOGIC). The basic rock-stratigraphic unit in the local classification of rocks.
19 It consists of a body of rock (usually sedimentary) generally characterized by some
20 degree of internal lithologic homogeneity or distinctive features.

21 FORTY-NINER MEMBER. Upper anhydrite and mud stone layer of Rustler Formation.

22 GAMMA RAYS. Short wavelength electromagnetic radiation emitted in the radioactive decay
23 of certain nuclides. Gamma rays are the same as gammas or gamma particles.

24 GAS GENERATION MODEL. A computational model that can simulate and/or predict the rate
25 and quantity of gases generated by waste transformation processes in a disposal room
26 of the decommissioned repository.

27 GAS GENERATION RATE. The combined gas production rate from all species of gases produced
28 as a result of transuranic waste transformations such as corrosion, microbial
29 degradation, and/or radiolysis at any given time. The rate of gas production
30 throughout the history of the repository is expected to vary depending on repository
31 conditions with respect to humidity, total or partial brine inundation, competitive
32 reactions that absorb specific gases, and the ability of the repository to retain the gases
33 generated. The term is also applied to individual gases.

- 1 GATUÑA. A geologic formation covering the Dewey Lake Formation in a wide ranging area.
2 It is basically Pleistocene in age and of medium to coarse brown soil:
- 3 GENERATOR AND/OR STORAGE SITES. Refers to the Department of Energy sites nationwide
4 where transuranic wastes are generated and/or stored as a result of activities
5 associated with nuclear weapons production.
- 6 GEOMORPHOLOGY. The study of landscape development.
- 7 GETTERS. Substances that sorb gases, such as carbon dioxide (CO₂), and may be added with
8 other potential backfill materials to mitigate the pressure buildup in the repository and
9 radionuclide mobility.
- 10 GLOVE BOX. A sealed box in which workers, remaining outside and using gloves attached to
11 and passing through openings in the box, can safely handle and work with radioactive
12 materials.
- 13 GROUNDWATER. Water below the land surface in a zone of saturation. (40 CFR § 191.12)
- 14 GROUT. A mortar or cement slurry (of high water content) used to plug potential fluid-flow
15 paths in geologic or engineered structures.
- 16 GUADALUPIAN. Geological group of rocks below the Castile about 4,100 feet to about 8,000
17 feet below the surface. Contains the Bell Canyon, Brushy Canyon, and Cherry Canyon
18 formations.
- 19 GYPSUM. A mineral consisting of hydrous calcium sulfate: CaSO₄ • 2H₂O. It is soft and,
20 when pure, white.
- 21 HALF-LIFE. The time required for the activity of a group of identical radioactive nuclei to
22 decay to half its initial value.
- 23 HALITE. The mineral rock salt: NaCl.
- 24 HAZARDOUS CONSTITUENT. Those chemicals identified in Appendix VIII of 40 CFR Part 261.
- 25 HAZARDOUS MATERIAL. Any material that has been determined to be capable of posing a risk
26 to health, safety, or property.
- 27 HAZARDOUS WASTE. A hazardous waste as defined in 40 CFR § 261.3.
- 28 HEAD, HYDRAULIC. *See* HYDRAULIC POTENTIAL.

1 HEADSPACE GASES. The free gas volume at the top of a closed container (between the
2 container lid and the waste inside the container) or containment, such as a drum or bin,
3 containing TRU mixed or simulated waste. The gas may be generated from biological,
4 chemical, or radiolytic processes; this would include contributions from volatile
5 organic compounds (VOCs) present in the waste.

6 HEALTH PHYSICS. The science concerned with the recognition, evaluation, and control of
7 health hazards from ionizing radiation.

8 HEAVY METAL. All uranium, plutonium, or thorium placed into a nuclear reactor. (40 CFR
9 § 191.12)

10 HEPA FILTER. A high-efficiency particulate air filter usually capable of 99.7 percent
11 efficiency as measured by a standard photometric test using 0.3-micron droplets
12 (aerodynamic equivalent diameter) of dioctylphthalate (DOP).

13 HIGH-LEVEL WASTE. Radioactive waste resulting from the reprocessing of spent fuel.
14 Discarded, unprocessed spent fuel is also high-level waste. It is characterized by
15 intense, penetrating radiation and by high heat-generation rates. Even in protective
16 canisters, high-level waste must be handled remotely.

17 HORIZON. In geology, an interface indicative of a particular position in a stratigraphic
18 sequence. For instance, the waste-emplacement horizon in the Salado Formation at
19 the Waste Isolation Pilot Plant is the level about 650 meters (2,150 feet) deep where
20 openings are mined for waste disposal.

21 HOST ROCK. The rock unit, in this case the Salado Formation, in which the radioactive waste
22 is to be emplaced.

23 HOT CELL. A heavily shielded compartment in which highly radioactive material can be
24 handled, generally by remote control.

25 HUMAN INTRUSION. Inadvertent human disruptions of a mined geologic repository that could
26 result in loss of containment of the waste. The most severe disruption would occur
27 through inadvertent, intermittent intrusion by exploratory drilling (into the repository)
28 for resources (40 CFR Part 191, app. C).

29 HUNDRED-YEAR STORM. A storm that, on a statistical basis, is expected to recur only once
30 every hundred years.

31 HYDRAULIC CONDUCTIVITY. A quantity defined in the study of groundwater hydraulics that
32 describes the ability of rock to transmit groundwater. It is measured in feet per day or
33 equivalent units. It is equal to the hydraulic transmissivity divided by the thickness of
34 the aquifer.

1 HYDRAULIC GRADIENT. A quantity defined in the study of groundwater hydraulics that
2 describes the rate of change of head with distance.

3 HYDRAULIC POTENTIAL (OR HYDRAULIC HEAD). Hydraulic pressure corrected for the potential
4 energy of elevation. In an aquifer it is equivalent to the highest level of a column of
5 water that the pressure in the aquifer will support. It is measured relative to a specified
6 level, which in this document is sea level.

7 HYDRAULIC TRANSMISSIVITY. A measure of the ability of rock to transmit groundwater. It is
8 measured in square feet per day or equivalent units.

9 HYDRAULIC TRANSPORT. The transport of dissolved substances by groundwater.

10 HYDRAULICS, HYDROLOGY. These two terms tend to be used interchangeably, but technically
11 they are not the same. Hydraulics is an engineering discipline; hydrology is the related
12 science. Hydraulics deals with the flow of water. Hydrology deals with water: its
13 properties, circulation, and distribution, from the time it falls as rainwater until it is
14 returned to the atmosphere through evapotranspiration or flows into the ocean.

15 HYDROLOGIC MODELING. The process of using a mathematical representation of a hydrologic
16 system (as embodied in a computer code) to predict the flow of groundwater and the
17 movement of dissolved substances.

18 IMPLEMENTING AGENCY. The Environmental Protection Agency for those implementation
19 responsibilities for the Waste Isolation Pilot Plant Land Withdrawal Act. The
20 Department of Energy is the implementing agency for any other disposal facility and
21 all other implementation responsibilities for the WIPP (under 40 CFR Part 191) not
22 given to the EPA. (40 CFR § 191.12)

23 IN SITU. In the natural or original position. The phrase is used in this document to distinguish
24 in-place experiments, rock properties, and so on, from those measured in the
25 laboratory.

26 INADVERTENT HUMAN INTRUSION. Used in this text to denote an unintentional breach of the
27 repository.

28 INJECTION WELL. A well into which fluids are injected.

29 INSTITUTIONAL CONTROLS. Human actions to control a waste management facility such as the
30 WIPP. Institutional controls are described as "active" and "passive." Active
31 institutional controls are defined in 40 CFR § 191.12 as: (1) controlling access to a
32 disposal site by any means other than passive institutional controls, (2) performing
33 maintenance operations or remedial actions at a site, (3) controlling or cleaning up
34 releases from a site, or (4) monitoring parameters related to disposal system
35 performance. Passive institutional controls are defined in 40 CFR §191.12 as:

1 (1) permanent markers placed at a disposal site, (2) public records and archives,
2 (3) government ownership and regulations regarding land or resource use, and
3 (4) other methods of preserving knowledge about the location, design, and contents of
4 a disposal system.

5 INTENSITY, EARTHQUAKE. A measure of the effects of an earthquake on humans and
6 structures at a particular place. Not to be confused with magnitude.

7 INTERNATIONAL SYSTEM OF UNITS. The version of the metric system which has been
8 established by the International Bureau of Weights and Measures and is administered
9 in the United States by the National Institute of Standards and Technology. The
10 abbreviation for this system is "SI." (40 CFR § 191.12)

11 INTERSTITIAL BRINE. Brine distributed in the pore space (voids) of a rock mass.

12 ION EXCHANGE. A phenomenon in which chemical species in one phase or material exchange
13 with similar species in another phase.

14 IRRADIATION. Exposure to any form of radiant energy.

15 ISOTOPE. A species of atom characterized by the number of protons and the number of
16 neutrons in its nucleus. In most instances an element can exist as any of several
17 isotopes, differing in the number of neutrons, but not the number of protons, in their
18 nuclei. Isotopes can be either stable isotopes or radioactive isotopes (also called
19 radioisotopes).

20 KELVIN. A unit of temperature equal to Centigrade degrees. $1K = 1^{\circ}C$. Abbreviated K.

21 LAMBDA FUNCTION (λ). $\lambda = f(1-p_1p_2)$ is a measure of drilling intensity where p_1 is the
22 probability of markers still being in place and p_2 is the probability that the markers will
23 deter drilling, and f is the frequency of attempted inadvertent intrusions.

24 LAND WITHDRAWAL ACT. Public Law 102-579, which withdraws the land at the Waste
25 Isolation Pilot Plant site from "entry, appropriation, and disposal"; transfers
26 jurisdiction of the land from the Secretary of the Interior to the Secretary of Energy;
27 reserves the land for activities associated with the development and operation of the
28 Waste Isolation Pilot Plant; and includes many other requirements and provisions
29 pertaining to the protection of public health and the environment.

30 LANGBEINITE. A mineral, $K_2Mg_2(SO_4)_3$, used in the fertilizer industry as a source of
31 potassium sulfate.

32 LATIN HYPERCUBE SAMPLING. A Monte Carlo sampling technique that divides the range of
33 each variable into intervals of equal probability and samples from each interval.

- 1 LEACHATE. Means any liquid, including any suspended components in the liquid, that has
2 percolated through or drained from hazardous waste.
- 3 LEACHING. The process of extracting a soluble component from a solid by the percolation of
4 a solvent (in this report, water) through the solid.
- 5 LEONARDIAN. The geologic formation from 8,000 feet to 11,400 feet below the surface.
6 Middle of the Permian zone.
- 7 LEVEL-LINE SURVEY. A cross-country survey in which changes in elevation with respect to
8 sea level are very carefully measured.
- 9 LITHOLOGY. The study and examination of rocks.
- 10 LITHOSTATIC PRESSURE. Subsurface pressure due to the weight of overlying rock or soil.
- 11 LONG TERM. Refers to the 10,000 years after shaft sealing for which performance assessment
12 calculations and models assess the behavior of the repository with respect to
13 compliance with 40 CFR Part 191 and 40 CFR § 268.6.
- 14 LOS MEDAÑOS. In this report, the area in southeastern New Mexico surrounding the site
15 proposed for the WIPP repository. In Spanish it means "dune country."
- 16 LOWER EXPLOSIVE LIMIT. The minimum concentration of gas or vapor in air below which a
17 substance does not burn when exposed to an ignition source.
- 18 MAGENTA DOLOMITE. The upper of two layers of dolomite within the Rustler Formation that
19 are locally water-bearing.
- 20 MAGENTA MEMBER. The upper dolomite member that also contains some minor amounts of
21 nonpotable water.
- 22 MAGNITUDE, EARTHQUAKE. A measure of the total energy released by an earthquake. Not to
23 be confused with intensity.
- 24 MALAGA BEND. A sharp bend in the Pecos River 20 miles southeast of Carlsbad, New
25 Mexico, and directly east of the town of Malaga. The discharge points of the Rustler
26 aquifers are a series of brine seeps and springs nearby.
- 27 MAN-REM. A unit of population dose.
- 28 MARKER BEDS (MB). MBs are well defined layers of rock that mark distinct divisions in
29 major geological strata or geological time frames.

1 MATHEMATICAL MODEL. The mathematical representation of a conceptual model (i.e., the
2 algebraic, differential or integral equations) that predict quantities of interest of a
3 system and any constitutive equations of the physical material that appropriately
4 approximate system phenomena in a specified domain of the conceptual model.

5 MAXIMALLY EXPOSED PERSON. A hypothetical person who is exposed to a release of
6 radioactivity in such a way that the person receives the maximum possible individual
7 dose or dose commitment. For instance, if the release is a puff of contaminated air, the
8 maximally exposed person is the individual at the point of largest ground-level
9 concentration who stays there during the whole time of the cloud passage. The use of
10 this term is not meant to imply that there is such a person, but only that thought is
11 being given to the maximum exposure a person could receive.

12 MAXIMUM INDIVIDUAL DOSE. The highest dose delivered to the whole body or to an
13 individual organ that a person can receive from a release of radioactivity. The
14 hypothetical person who receives this dose, the maximally exposed person, is one
15 whose location and activities maximize the dose. For instance, the person may be at
16 the point of maximum concentration of a radioactive cloud for the whole time it takes
17 to pass.

18 MEAN. The average value. For a given set of n values, the mean is the sum of their values
19 divided by n .

20 MEDIAN. The median of a set of data is the value such that half of the observations are less
21 than that value and half are greater than that value.

22 MEGAPASCAL (MPA). Pascal times 10^6 .

23 MERCALLI INTENSITY. A scale of measurement of earthquake intensity.

24 MESCALERO CALICHE. An informal name for the layer of white calcium containing rock of
25 varying thickness found overlaying the Rustler in the WIPP area.

26 METHANOGENESIS. The generation of methane through the decomposition of organic matter
27 in wastes.

28 MIGRATION. In the context of 40 CFR § 268.6, "migration" means the movement of
29 hazardous constituents beyond the boundary of a hazardous waste management unit in
30 concentrations exceeding applicable regulatory levels.

31 MISCELLANEOUS HAZARDOUS WASTE MANAGEMENT UNIT. A waste management unit where
32 hazardous waste is treated, stored, or disposed of, and that is not a container, tank,
33 surface impoundment, pile, land treatment unit, landfill, incinerator, boiler, industrial
34 furnace, underground injection well, or unit eligible for a research, development, and
35 demonstration permit. (40 CFR § 260.10)

- 1 MISSISSIPPIAN. Geologic formation from 15,000 to 15,600 feet. Geologic age when
2 petroleum and natural gas formed about 300 million years ago.
- 3 MIXED WASTE. Mixed waste contains both radioactive and hazardous components, as defined
4 by the Atomic Energy Act and the Resource Conservation and Recovery Act,
5 respectively.
- 6 MODEL VALIDATION. The process of ensuring (through sufficient testing of a model using
7 actual site data), that a conceptual model, and corresponding mathematical and
8 computer models, correctly simulate a physical process with sufficient accuracy.
- 9 MODEL VERIFICATION. The process of ensuring (e.g., through tests on ideal problems) that a
10 computer code (computational model) correctly performs the necessary functional
11 operations (such as solving the mathematical model). Given that a computer code
12 correctly solves the mathematical model, the physical assumptions of the mathematical
13 model must then be checked through validation.
- 14 MONTE CARLO SAMPLING. A random sampling technique used in computer simulations to
15 obtain approximate solutions to mathematical or physical problems. Monte Carlo
16 sampling is used in conjunction with Latin Hypercube techniques to sample a range of
17 variables. The range is divided into intervals of equal probability, and one value is
18 randomly selected from each interval. The selected values from each interval are
19 combined to generate vectors. The procedure ensures that the distribution tails are
20 sampled; also, it is more efficient than simple random sampling.
- 21 MUNSON DAWSON MODEL. A simulation model developed to help predict the behavior,
22 particularly the rate of room closure, of Waste Isolation Pilot Plant underground
23 openings.
- 24 NASH DRAW. A shallow valley, approximately 5 miles wide, open to the southwest located to
25 the west of the WIPP site.
- 26 NATURAL BACKGROUND RADIATION. Radiation in the human environment from naturally
27 occurring elements and from cosmic radiation.
- 28 NATURAL BARRIERS. The repository host rock and surrounding geologic structures and
29 formations. The natural barriers extend from the engineered barrier to the compliance
30 boundary.
- 31 NEUTRON. An elementary particle that has approximately the same mass as the proton but
32 lacks electric charge, and is a constituent of all nuclei having mass number greater
33 than one.

1 NEW MEXICO HAZARDOUS WASTE ACT. The New Mexico legislation which establishes the
2 state hazardous waste management program. The state law is no less stringent than the
3 federal law.

4 NEW MEXICO HWMR-7. The New Mexico Hazardous Waste Management Regulations
5 implement the provisions of the New Mexico Hazardous Waste Act. The regulations
6 are consistent with the federal RCRA regulations, 40 CFR Parts 260 through 270.

7 NO-MIGRATION. Adequate isolation of RCRA-regulated constituents such that "no-migration"
8 of hazardous-waste constituents beyond the unit boundary occurs for as long as the
9 wastes remain hazardous.

10 NO-MIGRATION DETERMINATION. In the context of the Test Phase, the term "no-migration
11 determination" means the Final Conditional No-Migration Determination for the
12 Department of Energy Waste Isolation Pilot Plant published by the Environmental
13 Protection Agency on November 14, 1990 (55 Fed. Reg. 47700), and any amendments
14 thereto, pursuant to the Solid Waste Disposal Act (42 U. S. C. 6901 et seq.). The
15 Department of Energy has decided not to pursue the testing activities in the WIPP
16 underground for which the conditional No-Migration Determination was made.

17 NUCLIDE. Isotope.

18 NUCLIDE INVENTORY (RADIONUCLIDE INVENTORY). A list of the kinds and amounts of
19 radionuclides in a container or a source. Amounts are usually expressed in activity
20 units: curies or curies per unit volume.

21 ORDER OF MAGNITUDE. A factor of ten. When a measurement is made with a result such as
22 3×10^7 , the exponent of 10 (here 7) is the order of magnitude of that measurement. To
23 say that this result is known to "within an order of magnitude" is to say that the true
24 value lies between (in this example) 3×10^6 and 3×10^8 .

25 ORDOVICIAN. Rock zone between 16,900 feet and 18,200 feet below the surface and also
26 denotes geologic time 425–500 million years ago.

27 OVERPACK. A container put around another container. In the WIPP, overpacks would be
28 used on damaged or otherwise contaminated drums, boxes, and canisters that it would
29 not be practical to decontaminate.

30 OXIC CORROSION. Oxidation of metals by molecular oxygen (O_2).

31 PACKAGING. The assembly of components necessary to ensure compliance with packaging
32 requirements. It may consist of one or more receptacles, absorbent materials, spacing
33 structures, thermal insulation, radiation shielding, and devices for cooling or absorbing
34 mechanical shocks. The vehicle, tie-down system, and auxiliary equipment may be
35 designated as part of the packaging.

- 1 PALEOZOIC. Major geological age from 229 million years to 600 million years. Denotes a
2 wide range of geological strata from different subgeological ages, i.e., Permian,
3 Pennsylvania, Mississippi, etc.
- 4 PANEL. A group of several underground rooms connected by drifts. Within the Waste
5 Isolation Pilot Plant, a panel consists of seven rooms connected by drifts at each end.
- 6 PANEL. Sandia National Laboratory computer code name for a program which simulates the
7 process of waste mobilization.
- 8 PASCAL (PA). A unit of pressure obtained by dividing force (in Newtons) by area (in meters
9 squared).
- 10 PASSIVE INSTITUTIONAL CONTROLS. "(1) [P]ermanent markers placed at a disposal site,
11 (2) public records and archives, (3) government ownership and regulations regarding
12 land or resource use, and (4) other methods of preserving knowledge about the
13 location, design, and contents of a disposal system." (40 CFR § 191.12)
- 14 PENNSYLVANIAN. This is a geologic period of approximately 285 million years ago.
15 Pennsylvanian rocks are found about 12,800 to 15,000 feet below the Los Medaños
16 surface. Contains oil and natural gas.
- 17 PERFORMANCE ASSESSMENT. A term used to denote quantitative activities carried out to
18 evaluate the long-term ability of the Waste Isolation Pilot Plant to effectively isolate
19 the waste, to ensure long-term health and safety of the public by complying with
20 40 CFR Part 191 and 40 CFR § 268.6, and to supply data/information to the
21 compliance analysis for demonstrating regulatory compliance. The final analysis of
22 compliance will consist of a qualitative assessment of the quantitative results of the
23 performance assessment.
- 24 PERFORMANCE-BASED WASTE ACCEPTANCE CRITERIA. Waste-acceptance criteria based on the
25 results of performance assessment models, operational assessments, and possible
26 conditions which may be imposed as a part of the regulatory process.
- 27 PERFORMANCE-BASED WASTE ENVELOPE. The bounding characteristics of wastes acceptable
28 for the Waste Isolation Pilot Plant, based on the expected repository performance.
- 29 PERFORMANCE-BASED WASTE INVENTORY. That portion of the waste inventory which will
30 meet the performance-based waste acceptance criteria.
- 31 PERMEABILITY. In hydrology, the capacity of a rock sediment or soil to transmit fluids under
32 specified conditions.

1 PERMIAN BASIN. A region in the Central United States where, during Permian times 280 to
2 225 million years ago, there were many shallow seas that laid down vast beds of
3 evaporites. The Delaware basin is a part of the Permian basin.

4 pH. A term used to describe the hydrogen-ion activity or concentration of a solution.

5 PHYSIOGRAPHY. A description of the natural features of the surface of the earth.

6 PLUTONIUM. A metallic, radioactive actinide, symbol Pu, atomic number 94, in the
7 transuranium series of elements; used as a nuclear fuel, to produce radioactive nuclides
8 for research, and as the fissile agent in nuclear weapons.

9 PLUTONIUM EQUIVALENT CURIE (PE Ci). A term developed for use at the WIPP to provide a
10 uniform basis among various radioactive wastes to perform comparative human health
11 consequence analyses resulting from inhalation. The PE Ci concept has strict limits of
12 applicability. It is utilized herein as a means of expressing the transuranic activity
13 content of TRU waste packages.

14 POINT SOURCE. A source of effluents that is small enough in dimensions that it can be treated
15 as if it were a point. The converse (not used in this document) is a diffuse source. A
16 point source can be either a continuous source or a source that emits effluents only in
17 puffs or for a short time.

18 POLYHALITE. An evaporite mineral: $K_2MgCa_2(SO_4)_4 \cdot 2H_2O$. It is a hard, nearly insoluble
19 mineral with no economic value.

20 POPULATION DOSE. The sum of the radiation doses received by the individual members of a
21 population.

22 POROSITY. The percentage of porous rock that consists of open space.

23 POST-CLOSURE PHASE. A designated period of time beginning with the end of the
24 Decommissioning Phase and extending through the end of the regulatory time frame of
25 10,000 years. Performance assessment modeling of repository behavior will address
26 this time frame with the exception of possible human intrusion events which will not
27 be modeled until 100 years after decommissioning.

28 POTASH. A potassium compound, especially as used in agriculture or industry.

29 POTENTIOMETRIC SURFACE. A subsurface map of the hydraulic potentials of an aquifer. It is
30 usually represented in figures as a contour map, each point estimating how high the
31 water would rise in a well tapping that aquifer at that point.

32 PRECAMBRIAN ROCKS. The deepest rock zone under WIPP (18,000 feet) and the oldest at
33 +600 million years.

1 PROCESS KNOWLEDGE. The detailed knowledge of the processes and materials that generated
2 the wastes in the DOE system.

3 PROJECT TECHNICAL BASELINE. The Project Technical Baseline document includes the
4 technical facts, approaches, and assumptions necessary to support demonstrations of
5 compliance with 40 CFR Part 191 Subparts B and C, 40 CFR § 268.6, and 40 CFR
6 Part 264, Subpart X. As such, the document will serve as a basis for the conceptual
7 model of the WIPP repository by explaining the parameters affecting the performance
8 of the repository. It will include the compliance database consisting of technical data
9 supporting compliance demonstrations.

10 PUBLIC LAW 96-164. The U.S. Department of Energy National Security and Military
11 Applications of Nuclear Energy Act of 1980. Public Law 96-164 directed the
12 Department of Energy to proceed with the design and development of the Waste
13 Isolation Pilot Plant.

14 PUBLIC LAW 102-579. *See* LAND WITHDRAWAL ACT.

15 QUALITY ASSURANCE. The planned and systematic actions necessary to provide adequate
16 confidence that a structure, system, or component will perform satisfactorily in
17 service.

18 QUALITY ASSURANCE PROJECT PLANS (QAPP). Documents that ensure site-specific waste
19 characterization activities meet the data quality objectives.

20 QUALITY CONTROL. Those quality assurance activities that provide a means to control and
21 measure the characteristics of a structure, system, or component to established
22 requirements.

23 RAD. A unit of absorbed dose. Related to, but not the same as "rem."

24 RADIOACTIVE MATERIAL. Matter composed of or containing radionuclides, with radiological
25 half-lives greater than 20 years, subject to the Atomic Energy Act of 1954, as
26 amended. (40 CFR § 191.12)

27 RADIOGRAPHIC EXAMINATION. The nondestructive technique that enables a qualitative
28 evaluation of the contents of a waste container.

29 RADIOLYSIS. Chemical decomposition by the action of radiation.

30 REAL-TIME RADIOGRAPHY. A nondestructive, nonintrusive examination technique that
31 enables a qualitative (and in some cases semiquantitative) evaluation of the contents of
32 a waste container. Real-Time Radiography utilizes x-rays to inspect the contents of

1 the waste container and allows the operator to view events in progress (real time).
2 Real-Time Radiography is used to examine and verify the physical form of the waste
3 for certain waste forms, identify individual waste components, and verify the absence
4 of certain noncompliant items, as applicable.

5 REASONABLE. (1) Not conflicting with reason, (2) not extreme or excessive, (3) having the
6 faculty of reason, or (4) possessing sound judgment.

7 RECHARGE POINT (OR AREA). In groundwater hydraulics, the point (or area) where surface
8 water enters an aquifer.

9 REGULATORY GUIDE. One of a series of official NRC guides prescribing standards for
10 nuclear facilities. They cover a variety of subjects such as what constitutes acceptable
11 meteorological data or acceptable methods for calculating radiation dose.

12 RELEASE. Movement of regulated substances into the accessible environment as defined in
13 40 CFR Part 191 or beyond the unit boundary as defined for 40 CFR § 268.6.

14 REM. Roentgen equivalent in man—a special unit of dose equivalent which is the product of
15 absorbed dose, a quality factor which rates the biological effectiveness of the radiation
16 types producing the dose, and other modifying factors (usually equal to one). If the
17 quality and modifying factors are unity, 1 rem is equal to 1 rad: 100 rem = 1 sievert
18 (SI units). Also expressed in terms of millirem (mrem): 1 rem = 1,000 mrem.

19 REMOTE-HANDLED WASTE. Transuranic wastes that have a measured radiation dose rate at
20 the container surface of between 200 mrem per hour and 1,000 rem per hour and,
21 therefore, must be shielded for safe handling.

22 REPOSITORY. The portion of the Waste Isolation Pilot Plant underground system within the
23 Salado Formation, including the access drifts, waste panels, and experimental areas,
24 but excluding the shafts.

25 REPOSITORY/SHAFT SYSTEM. The Waste Isolation Pilot Plant underground workings,
26 including the shafts, all engineered and natural barriers, and the altered zones within
27 the Salado Formation and overlying units resulting from construction of the
28 underground workings.

29 RESERVES. Mineral resources that can be extracted profitably by existing techniques and
30 under present economic conditions.

31 RESISTIVITY. Measure of electrical resistance in a fluid such as brine.

1 RESOURCE CONSERVATION AND RECOVERY ACT PERMIT APPLICATION. An application,
2 which is submitted by the owner/operator of a hazardous waste management unit to
3 the state (if authorized by the Environmental Protection Agency) or to the
4 Environmental Protection Agency, for a Resource Conservation and Recovery Act
5 permit to operate the unit.

6 RESOURCES. Mineralization that is concentrated enough, in large enough quantity, and in a
7 physical and chemical forms such that its extraction is currently or potentially feasible
8 and profitable.

9 RETRIEVABLE. Describes storage of radioactive waste in a manner designed for recovery
10 without loss of control or release of radioactivity.

11 ROENTGEN. The international unit of x-radiation or gamma radiation equal to the amount of
12 radiation that produces in 1 cubic centimeter of dry air at 0° and standard atmosphere
13 pressure, ionization of either sign equal to 1 electrostatic unit charge.

14 ROOM. An excavated cavity within a panel in the underground. Within the Waste Isolation
15 Pilot Plant, a room is about 10 meters wide, 4 meters high, and 91 meters long.

16 RUSTLER FORMATION. The evaporite beds, including mudstones, of probable Permian age
17 that immediately overlie the Salado Formation.

18 SALADO FORMATION. A geologic formation of Late Permian age in southeastern New
19 Mexico. At the Waste Isolation Pilot Plant site, it is composed of salt beds with minor
20 amounts of anhydrite (45 numbered anhydrite marker beds: Marker Bed 101 through
21 Marker Bed 145) and clay. It is the host unit for the Waste Isolation Pilot Plant
22 repository.

23 SAN SIMON SINK. The central, most depressed area of San Simon Swale.

24 SAN SIMON SWALE. A broad depression about 15 miles east of the Los Medaños site, open to
25 the southeast.

26 SANCHO. Sandia National Laboratory computer code name for a program which deals with
27 geomechanical closure of rooms and affects on gas generation.

28 SATURATED. A condition in which all connected pores in a given volume of material contain
29 fluid.

30 SCENARIO. A combination of naturally occurring or human-induced events and processes that
31 represent realistic future changes to the repository, geologic, and geohydrologic
32 systems that could cause or promote the escape of radionuclides and/or hazardous
33 constituents from the repository.

- 1 SEAL. An engineered barrier designed to isolate the waste and to impede groundwater flow in
2 the shafts.
- 3 SEDIMENTARY. Rocks formed by the accumulation of sediments, usually in ancient seas.
- 4 SEISMIC RISK ZONE. A designation of a geographic region expressing the maximum intensity
5 of earthquakes that could be expected there.
- 6 SENSITIVITY ANALYSIS. Methods for computing the effect of changes in the input parameters
7 on the model predictions.
- 8 SHAFT. A man-made hole, either vertical or steeply inclined, that connects the surface with
9 the underground workings of a mine.
- 10 SHAFT PILLAR. The cylindrical volume of rock around a shaft from which major underground
11 openings are excluded in order that they not weaken the shaft.
- 12 SHALLOW-DISSOLUTION ZONE. A zone of residual material at the interface of the Rustler and
13 Salado formations left after dissolution of the salt. It is highly permeable and often
14 contains brine.
- 15 SI UNIT. A unit of measure in the International System of Units. (40 CFR § 191.12)
- 16 SIEVERT. The SI unit of effective dose. It is equal to 100 rem or one joule per kilogram.
17 (40 CFR § 191.12)
- 18 SITE CHARACTERIZATION. The process of making geologic and environmental studies to
19 identify potential sites for mined geologic repositories. Detail site characterization
20 goes further: all additional data are collected that would be necessary if a license
21 application were to be submitted.
- 22 SLUDGE. Refers to de-watered contact-handled transuranic wastes containing both organic
23 and inorganic constituents that must meet the Waste Acceptance Criteria for shipment
24 and disposal at the Waste Isolation Pilot Plant repository. High sludges are contact-
25 handled transuranic waste where the sludge component constitutes 50 percent or more
26 of the waste volume; low sludges are the same type of waste containing less than 50
27 percent by volume of sludge.
- 28 SOLUBILITY. The ability or tendency of one substance to blend uniformly with another (e.g.,
29 solid in liquids, liquid in liquid, gas in liquid, and gas in gas). Solids vary from 0 to
30 100 percent in their degree of solubility in liquids depending on the chemical nature of
31 the substance(s); to the extent that they are soluble, they lose their crystalline form and
32 become molecularly or ionically dispersed in the solvent to form a true solution.
33 Liquids and gases are often said to be miscible in other liquids and gases rather than
34 soluble.

- 1 SOLUTE. A substance which is dissolved in another substance called the solvent. The solute
2 is uniformly dispersed in the solvent either molecularly or ionically.
- 3 SOLVENT. A substance capable of dissolving another substance (solute) to form a uniform
4 dispersed mixture (solution) at the molecular or ionic level. Solvents are, accordingly,
5 characterized as either polar or non-polar. Water is strongly polar; hydrocarbon
6 solvents are non-polar.
- 7 SORPTION. The binding on a microscopic scale of one substance to another, such as by
8 adsorption or ion exchange. In this document, the word is especially used in the
9 sorption of solutes onto aquifer solids.
- 10 SOURCE TERM. The kinds and amounts of radionuclides that make up the source of a potential
11 release of radioactivity. *See* NUCLIDE INVENTORY.
- 12 SPALLINGS. During exploratory drilling, waste surrounding the eroded borehole that is
13 transported by waste-generated gas escaping to the lower pressure borehole.
- 14 SPECIFIC ACTIVITY. Radioactivity per unit weight of radioactive material.
- 15 STANDARD WASTE BOX (SWB). A waste container measuring approximately 6 by 4.5 by 3
16 feet high, with rounded ends.
- 17 STRATA. Geologic term for layering of the earth's crust. The crust was generally laid down in
18 layers during geological epochs.
- 19 STRATIGRAPHIC. Involves the science and study of the origin, composition, and proper
20 sequence in which various rock strata were layered during various geological ages.
21 Used in this text to describe geological layered formations above and below the WIPP
22 repository and their physical characteristics.
- 23 STUDY AREA. The region about the Los Medaños site studied in the evaluation of that site.
- 24 SWIPE SAMPLES. The presence of radioactive contaminants may be ascertained by applying a
25 Kim-wipe™ or equivalent to the surface of the potentially contaminated item and
26 measuring the radioactivity of the Kim-wipe™.
- 27 SYLVITE. A mineral, KCl, used as a fertilizer.
- 28 TAMARISK MEMBER. Middle anhydrite layer of Rustler Formation.
- 29 TECTONIC ACTIVITY. Movement of the earth's crust such as uplift and subsidence and the
30 associated folding, faulting, and seismicity.

- 1 THERMAL FIELD. The field or set of temperatures throughout a volume. Use of the term
2 usually connotes temperatures that differ from point to point.
- 3 THERMAL GRADIENT. The rate of change of temperature in the direction of increasing
4 temperature.
- 5 TRANSMISSIVITY. For a confined aquifer, the product of hydraulic conductivity and aquifer
6 thickness.
- 7 TRANSURANIC NUCLIDE. A nuclide with an atomic number greater than that of uranium (92).
8 All transuranic nuclides are produced artificially and are radioactive.
- 9 TRANSURANIC PACKAGE TRANSPORTER (TRUPACT)-II. Package designed to transport
10 contact-handled TRU mixed waste to the WIPP site. It is a cylinder with a flat bottom
11 and a domed top that is transported in the upright position.
- 12 TRANSURANIC WASTE. The term "transuranic waste" means waste containing more than
13 100 nanocuries of alpha-emitting transuranic isotopes per gram of waste, with half-
14 lives greater than 20 years, except for: (1) high-level radioactive waste, (2) waste that
15 the Secretary has determined, with the concurrence of the Administrator, does not need
16 the degree of isolation required by the disposal regulations, or (3) waste that the
17 Nuclear Regulatory Commission has approved for disposal on a case-by-case basis in
18 accordance with 10 CFR 61.
- 19 TREATMENT. Means any method, technique, or process, including neutralization, designed to
20 change the physical, chemical, or biological character or composition of any hazardous
21 waste so as to neutralize such waste, or so as to recover energy or material resources
22 from the waste, or as to render such waste non-hazardous, or less hazardous; safe to
23 transport, store, or dispose of; or amenable for recovery, amenable for storage, or
24 reduced in volume.
- 25 TREND. A general tendency or course of geologic material.
- 26 TRUE SOLUTION. A uniformly dispersed mixture at the molecular or ionic level, of one or
27 more substances (solute) in one or more substances (solvent). Solutions that exhibit
28 no change of internal energy upon mixing and have complete uniformity of cohesive
29 forces that are true.
- 30 TYPE A PACKAGING. Means a packaging designed to retain the integrity of containment and
31 shielding required by this part under normal conditions of transport as demonstrated by
32 the tests set forth in 49 CFR § 173.465 or 173.466, as appropriate.
- 33 UNCERTAINTY ANALYSIS. (1) An evaluation to determine the uncertainty in model predictions
34 that results from imprecisely known input variables. (2) Determination of the degree
35 of uncertainty in the results of a calculation based on uncertainties in the input

1 parameters and underlying assumptions. Such an analysis requires definition of a
2 system, description of the uncertainties in the factors that are to be investigated, and
3 the characteristics of the system that are to be simulated.

4 UNDISTURBED PERFORMANCE. "[T]he predicted behavior of a disposal system, including
5 consideration of the uncertainties in predicted behavior, if the disposal system is not
6 disrupted by human intrusion or the occurrence of unlikely natural events." (40 CFR
7 § 191.12)

8 UNINTERRUPTIBLE POWER SUPPLY (UPS). A power supply that provides automatic,
9 instantaneous power, without delay or transients, on failure of normal power. It can
10 consist of batteries or full-time operating generators. It can be designated as standby
11 or emergency power depending on the application. Emergency installations must meet
12 the requirements specified for emergency.

13 UNIT BOUNDARY. In the context of 40 CFR § 268.6, the unit boundary is that the point at
14 which "migration" occurs if hazardous constituents pass that point in concentrations
15 exceeding health-based levels.

16 VOLATILE ORGANIC COMPOUNDS (VOCs). RCRA-regulated organic compounds which
17 readily pass into the vapor state and are present in contact-handled transuranic mixed
18 waste.

19 VUGS. Small open cavity in a rock.

20 WASTE ACCEPTANCE CRITERIA. A set of conditions established for permitting transuranic
21 wastes to be packaged, shipped, managed, and disposed of at the Waste Isolation Pilot
22 Plant.

23 WASTE CHARACTERIZATION. Sampling, monitoring, and analysis activities to determine the
24 nature of the waste.

25 WASTE CHARACTERIZATION PROGRAM. The processes of contact-handled transuranic waste
26 analysis to support the No-Migration Determination, Part B of the Resource
27 Conservation and Recovery Act permit application, other permits, transportation
28 requirements, and the experimental program requirements. These analyses include
29 documentation of waste generation processes, visual characterization of waste
30 components, Real-Time Radiography analysis, and passive-active neutron waste assay
31 for radionuclide content. Waste matrix and headspace gas chemical analyses are also
32 part of the characterization program.

33 WASTE FORM. A term used to emphasize the physical and chemical properties of the waste.

1 WASTE MATRIX. The material that surrounds and contains the waste and to some extent
2 protects it from being released into the surrounding rock and groundwater. Only
3 material within the canister (or drum or box) that contains the waste is considered part
4 of the waste matrix.

5 WOLFCAMPIAN. Lower member of Permian age in Southeastern New Mexico.

6 WORKING AGREEMENT. Appendix B of the Agreement of Consultation and Cooperation,
7 which sets forth the working details of that Agreement.

8 X-RAY. Any of the electromagnetic radiations of the same nature as visible radiation but of
9 any extremely short wavelength (less than 100 angstroms) that is produced by
10 bombarding a metallic target with fast electrons in vacuum or by transition of atoms to
11 lower energy states, and that has the properties of ionizing a gas upon passage through
12 it, of penetration various thicknesses of all solids, of producing secondary radiations
13 by impinging on materials bodies, of acting on photographic films and plates as light
14 does, and of causing fluorescent screens to emit light.