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*Air Emission Inventory for the Idaho National
Engineering and Environmental Laboratory – 1999
Emission Report*

**Air Emissions Inventory for the Idaho National
Engineering and Environmental Laboratory
1999 Emission Report**

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ABSTRACT

This report presents the 1999 calendar year update of the Air Emission Inventory for the Idaho National Engineering and Environmental Laboratory (INEEL). The INEEL Air Emission Inventory documents sources and emissions of nonradionuclide pollutants from operations at the INEEL. The report describes the emission inventory process and all of the sources at the INEEL, and provides nonradionuclide emissions estimates for stationary sources.

SUMMARY

During the fall of 1989, the Air Emission Inventory (AEI) was initiated at the Idaho National Engineering and Environmental Laboratory (INEEL) as a result of the Environmental Oversight and Monitoring Agreement between the State of Idaho and the Department of Energy Idaho Field Office, and a request from the Idaho Division of Environmental Quality. The AEI documents sources and specified emissions of nonradionuclide pollutants at the INEEL. The AEI report summarizes (for specified pollutants) individual emissions and grouped emissions to show the INEEL's total emissions.

The AEI is updated annually to reflect the previous year's emissions, changes in operating sources, and inventory refinements. The current update of the AEI data reflects calendar year 1999 (CY-1999) operations. The AEI System, an ORACLE-based database system, maintains the emissions inventory. The INEEL contractors and their associated facilities provide information to the AEI System to reflect annual operations. The annual update of information is utilized to calculate air emissions for the INEEL.

The inventory presently maintains approximately 10,500 vents, and of those vents, approximately 650 are possible emission sources. Emission source types range from conventional fuel combustion and storage sources to nuclear reactor and research facility exhausts. The AEI System uses the U.S. Environmental Protection Agency's (EPA) *Compilation of Air Pollutant Emission Factors* (AP-42) calculations to estimate emissions for many of the general sources. The air contaminants reported include nitrogen oxides, sulfur oxides, carbon monoxide, volatile organic compounds, particulates, hazardous air pollutants (HAPs), trace elements, polynuclear aromatic hydrocarbons (PAH), speciated organic compounds and various organic compounds. Primary nonradionuclide emissions from sources at the INEEL for 1999 are presented in the table below.

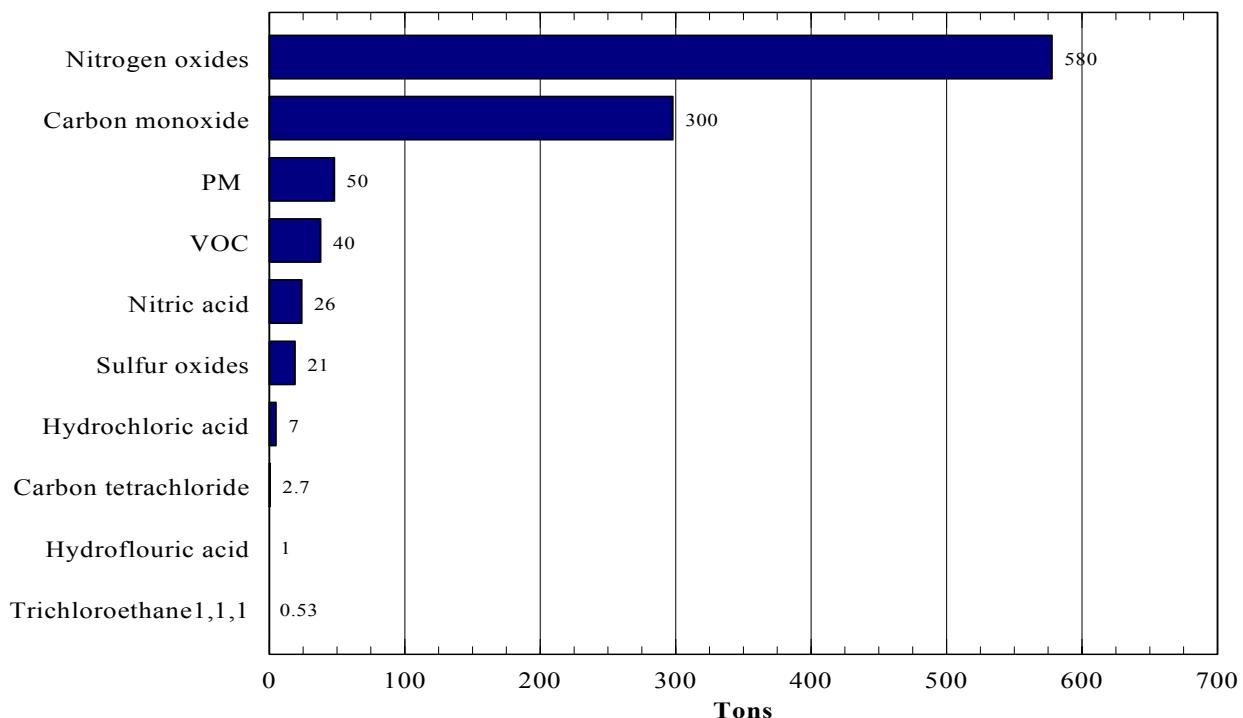
A listing of all the significant and not significant emission sources is provided for each area at the INEEL. The AEI is now individually reporting only those sources that have a specified emission limit associated with them. Those sources that do not have a related emission limit are identified and grouped according to various categories. The emissions associated with each group at the INEEL are estimated and discussed. The summation of the emissions from the individual sources and the INEEL groups comprise the total INEEL emission estimates. These descriptions and methodologies are discussed in Sections 3 and 4.

Table 1 lists chemical emissions of 5 pounds or greater from the INEEL. Figure 1 displays these chemical emissions in a Pareto type analysis. This allows easy identification of the largest contributors to the INEEL's chemical emissions.

Table 1. Summary of emissions greater than 5 pounds at the INEEL for calendar year 1999.

Chemical	ton/yr	lb/yr
Nitrogen oxides	580	1,160,000
Carbon monoxide	300	600,000
PM-10	50	100,000
VOC	40	80,300
Nitric acid	26	52,000
Sulfur oxides	21	42,400
Hydrochloric acid	7	14,000
Carbon tetrachloride	2.7	5,440
Hydrofluoric acid	1	2,000
Trichloroethane1,1,1	0.53	1,060
Nitrous oxide	0.13	262
Acetone	0.086	172
Propylene	0.080	159
Formaldehyde	0.060	120
Aldehydes	0.040	81
Mercury	0.038	76
Toluene	0.037	75
Chloroform	0.037	74
Manganese	0.032	63
Magnesium	0.029	58
Benzene	0.028	56
Methylene Chloride	0.027	53
Methyl ethyl ketone	0.021	42
Trichloroethylene	0.018	35
Xylene	0.0076	15
Cyanide	0.0067	13
Selenium	0.0065	13
Hexane	0.0065	13
PAH	0.0056	11
Naphthalene	0.0048	9.6
POM	0.0047	9.5
Acetaldehyde	0.0040	8.0
N-nonane	0.0034	6.8
Lead	0.0029	5.8
Bromine	0.0029	5.8
Dichlorofluoromethane	0.0025	5.0

Chemical Emissions



Chemical Emissions

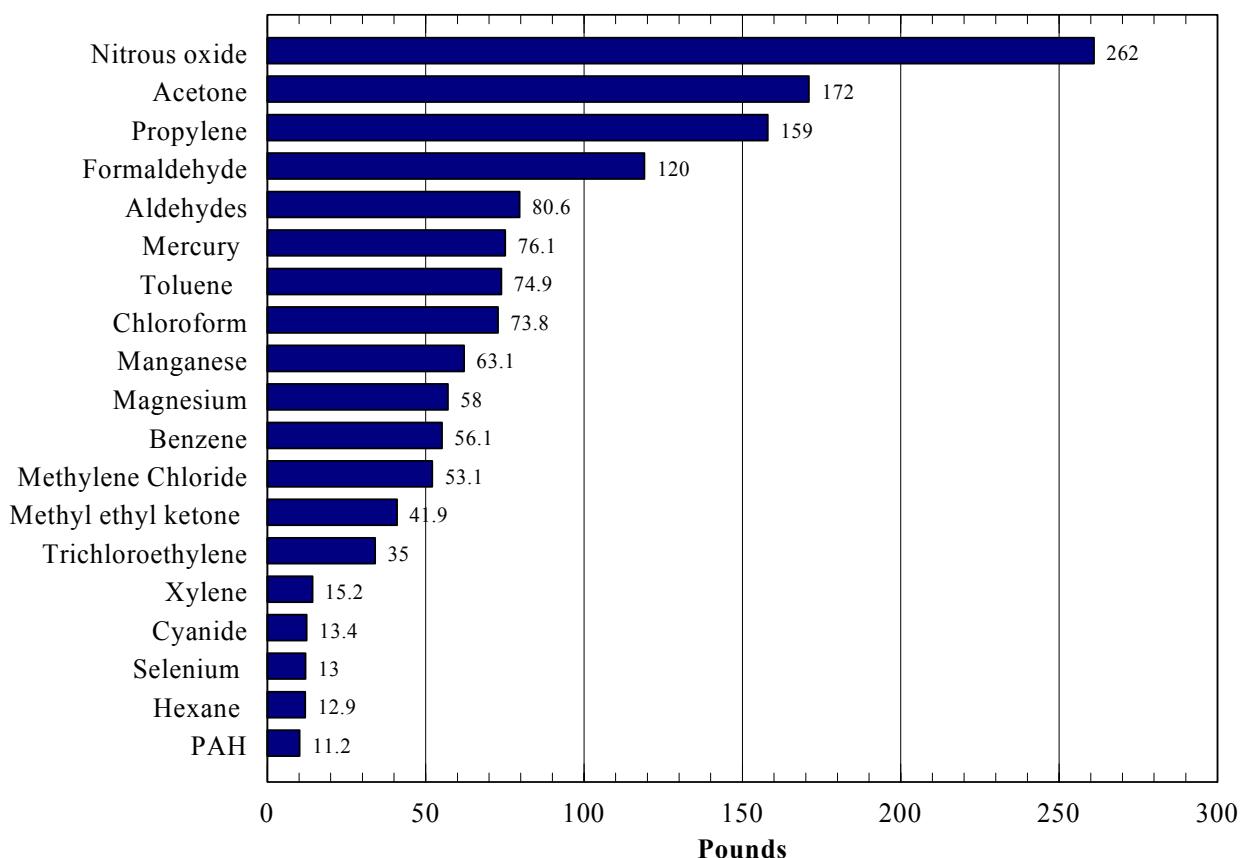


Figure 1. Summary of INEEL emissions greater than 10 pounds for 1999.

Some of the more notable differences in the 1999 AEI compared to the 1998 AEI are as follows:

1. The INTEC New Waste Calciner Facility was operational for 136 days. The 1999 AEI shows increased emissions of NO_x, CO, and nitric acid compared to 1998 when the Calciner operated for 122 days.
2. For 1999 calculations for engines and boilers used emission factors found in the latest edition of AP-42, Compilation of Air Pollutant Emission Factors, EPA, 9/98 edition. This change has resulted in the addition of metals, speciated organic compounds and various other organic compounds to the list of emitted pollutants. Speciate factors were still used for some emissions in engines and boilers due to a technical coordination oversight.
3. Coordination with other INEEL emission reports is an ongoing feature of the AEI. Difficulties arise where specific emission reports meet various regulatory requirements. This is the case with the EPCRA report. Considerable effort has been given to review these emission reports and coordinate emissions estimates whenever possible.
4. The AEI does not include emissions of the following chemicals or sources: mobile equipment (cars, buses), ozone depleting substances, landfarming VOC, sewage and sewage treatment, drinking water (chlorine, demineralizer and ion exchange treatments) and emissions from Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) activities. Detailed information on sources that are not reported may be found in section "2.7 Exempt Insignificant Activities".
5. Small portable fuel burning equipment emissions are included in this emission report.
6. Landfill emissions are included in this years AEI.
7. Landfarming emissions of PM are included in the 1999 report. VOC emissions from landfarming are not estimated for 1999.
8. Mobile equipment brought onto the INEEL by a subcontractors have their emissions reported in this years inventory. This was a asphalt batch plant operated by Western Construction.
9. 1999 emissions are compared to 1998 emissions.

ACKNOWLEDGEMENTS

This year, the Air Emission Inventory Report was the result of the cumulative effort of various people and the contractors at the Idaho National Engineering and Environmental Laboratory: Argonne National Laboratory West; Bechtel BWXT Idaho, LLC; and Bechtel Bettis, Incorporated. Special thanks are made to the Area Specific Coordinators for their diligence in supporting the inventory process.

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ACRONYMS

A1W	NRF Large Ship Reactor
AEI	Air Emission Inventory
AFSR	Argonne Fast Source Reactor
ANL-W	Argonne National Laboratory - West
AOP	Application for a Title V Operating Permit for the Idaho National Engineering and Environmental Laboratory
APAD	Air Permitting and Applicability Determination
AP-42	EPA Compilation of Air Pollutant Emission Factors
ARA	Auxiliary Reactor Area
AST	Above ground Storage Tank
ATR	Advanced Test Reactor
BBWI	Bechtel BWXT Idaho, LLC
BER	Basic emission rate
Bldg	Building
BORAX	Boiling Water Reactor Experiment
BRС	Below regulatory concern
Btu	British thermal unit
CAA	Clean Air Act
CAS	Chemical Abstract Service
CERCLA	Comprehensive Environmental Response, Compensation and Liability Act
CFA	Central Facilities Area
cfm	Cubic feet per minute
CFR	Code of Federal Regulations
CFSGF	Coal-Fired Steam-Generating Facility
CH	Contact handled
Ci	Curie
CY	Calendar year
DEQ	Division of Environmental Quality
DOE	Department of Energy
DOE-ID	Department of Energy Idaho Field Office
EB	East Butte
EBR-I	Experimental Breeder Reactor I
EBR-II	Experimental Breeder Reactor II
ECF	NRF Expended Core Facility
EDG	Emergency diesel generator
EPA	Environmental Protection Agency
EPCRA	Emergency Planning and Community Right-to-Know Act of 1986, also known as Title III of the Superfund Amendments and Reauthorization Act (SARA)
ER	Emission rate
ETR	Engineering Test Reactor
FAST	Fluorinel Dissolution Process and Fuel Storage
Fac	Facility
FCF	Fuel Conditioning Facility
FMF	Fuel Manufacturing Facility

ACRONYMS

gal	Gallon
gr	grain (equal to 0.0648 grams)
HAP	Hazardous air pollutant
HEPA	High-efficiency particulate air
HFEF	Hot Fuel Examination Facility
hp	Horse power
HPIL	Health Physics Instrument Laboratory
HVAC	Heating ventilation and air conditioning
HPTF	Howe Peak Transformer Facility
CPP	Chemical Processing Plant used to designate buildings at INTEC
ICPP	Idaho Chemical Processing Plant (has been changed to INTEC)
IDAPA	Idaho Administrative Procedures Act
IET	Initial Engine Test
IFR	Integral Fast Reactor
INEEL	Idaho National Engineering and Environmental Laboratory
INTEC	Idaho Nuclear Technology and Engineering Center (formerly ICPP)
kW	Kilowatt
LDHR	Long Term Decay Heat Removal
LNG	Liquid Natural Gas
LOFT	Loss of Fluid Test
MCR	Maximum continuous rating
MDF	Material Development Facility
MBtu	Million British thermal units
MTR	Materials Testing Reactor
MW	Megawatt
MWSF	Mixed Waste Storage Facility
NESHAP	National Emission Standards for Hazardous Air Pollutants
NNRS	Newport News Reactor Services
NOAA	National Oceanic and Atmospheric Administration
NO _x	Nitrogen oxides
NRF	Naval Reactors Facility
NWCF	New Waste Calcining Facility
PAH	polynuclear aromatic hydrocarbons
PBF	Power Burst Facility
PCB	Polychlorinated biphenyl
PCM	Petroleum contaminated media
PER	Power Excursion Reactor
PM-10	Particulate matter with aerodynamic diameter of 10 micrometers
PRF	Process Reclamation Facility
PSD	Prevention of significant deterioration (State of Idaho air quality permit)
psi	Pounds per square inch
PSU	Power system upgrade

ACRONYMS

PTC	Permit to construct
PVC	Poly vinyl chloride
RCRA	Resource Conservation and Recovery Act
RESL	Radiological and Environmental Sciences Laboratory
RH	Remote handled
RLWTF	Radioactive Liquid Waste Treatment Facility
RWMC	Radioactive Waste Management Complex
SARA	Superfund Amendments and Reauthorization Act of 1986 also known as the Emergency Planning and Community Right-to-Know Act of 1986 (EPCRA)
S1W	NRF Submarine Thermal Reactor
S5G	NRF Natural Circulation Reactor
SCF	Speed correction factor
SDA	Subsurface Disposal Area
SMC	Specific Manufacturing Capability
SO _x	Sulfur oxides, SO ₂ and SO ₃
SPERT	Special Power Excursion Reactor Test
STF	Security Training Facility
TAN	Test Area North
TAP	Toxic Air Pollutant
TCE	1,1,1-trichloroethylene
TOC	Total organic compounds (Only used when specified as an AP-42 emission factor. Therefore, TOC may exclude VOCs)
TOCM	Total organic compounds measured as methane
TRA	Test Reactor Area
TREAT	Transient Reactor Test Facility
TRU	Transuranic
TSA	Transuranic Storage Area
TSF	Technical Support Facility
TSP	Total suspended particulates
UST	Underground storage tank
VOC	Volatile organic compound
VOC-methane	Volatile organic compounds reported as methane
VOCNM	Volatile organic compounds non methane (i.e. VOCs other than methane)
WEDF	Waste Engineering Development Facility
WERF	Waste Experimental Reduction Facility (new WROC)
WIPP	Waste Isolation Pilot Plant
WMF	Waste Management Facility
WMO	Waste Management Office
WROC	Waste Reduction Operations Complex (formerly WERF)
WRRTF	Water Reactor Research Test Facility
WWSB	WERF Waste Storage Building
ZPPR	Zero Power Physics Reactor

1. INTRODUCTION

This report presents 1999 source and emissions data for nonradionuclide pollutants from operations at the Idaho National Engineering and Environmental Laboratory (INEEL). This report describes the emission inventory process used at the INEEL, sources other than insignificant sources, and provides emissions estimates for stationary sources.

The INEEL is an 890 square mile research facility managed by the U.S. Department of Energy (DOE) and contains approximately 600 buildings and 500 other structures. The size and complexity of the INEEL required the development of the Air Emission Inventory System, an ORACLE-based database system, that maintains the emissions inventory. The Air Emission Inventory System utilizes the United States Environmental Protection Agency's (EPA's) *Compilation of Air Pollutant Emission Factors* (AP-42) calculations to estimate emissions for many of the general sources.

Recent changes in state and federal regulations have left PM-10 the only regulated type of general particulate. Where emission factors are available PM-10 factors have generally replaced TSP factors in this report. There are some cases where TSP is still being determined. Rather than report TSP separately from PM-10, the emissions for both of these particulates are being reported as PM-10. This provides a conservative estimate for PM-10 emissions.

The 1999 Air Emission Inventory Report includes the following areas at the INEEL (see Figure 2).

1. Argonne National Laboratory-West (ANL-W)
2. Central Facilities Area (CFA)
3. Idaho Nuclear Technology and Engineering Center (INTEC, formerly Idaho Chemical Processing Plant - ICPP)
4. Naval Reactors Facility (NRF)
5. Power Burst Facility (PBF)
6. Radioactive Waste Management Complex (RWMC)
7. Test Area North (TAN)
8. Test Reactor Area (TRA)
9. Miscellaneous Areas

The inventory presently maintains approximately 10,500 vents, and of those vents, approximately 650 are possible emission sources. Emission sources range from conventional fuel combustion and storage sources to nuclear reactor and research facility exhausts. Air contaminants reported in this inventory include nitrogen oxides, sulfur oxides, carbon monoxide, volatile organic compounds (VOCs), hazardous air pollutants (HAPs), and particulates. Emissions of radionuclides are reported in the *Idaho National Engineering Laboratory National Emission Standards for Hazardous Air Pollutants (NESHAP) - Annual Report*.

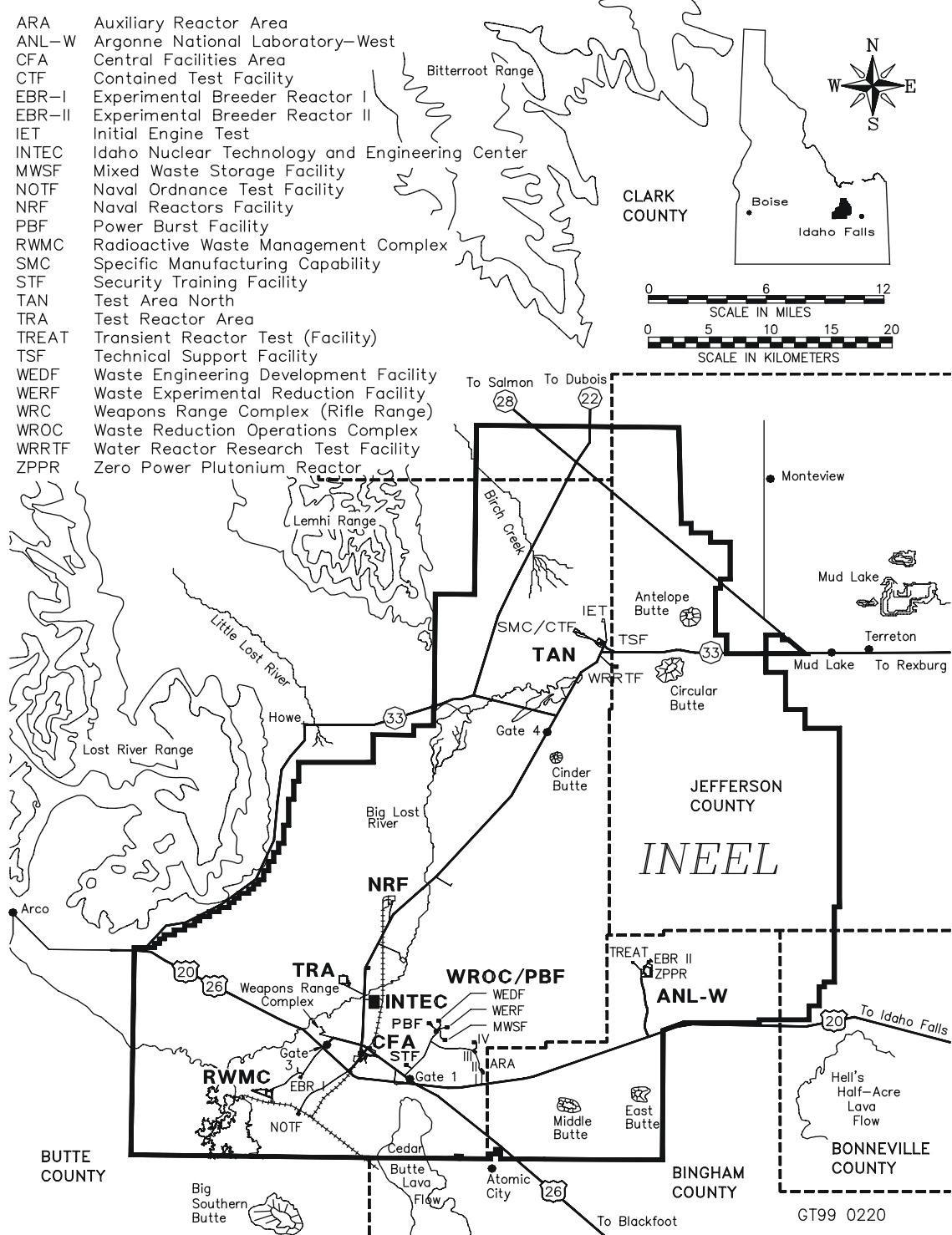


Figure 2. Map of the INEEL site facilities.

2. AIR EMISSION INVENTORY PROCESS

The Air Emission Inventory process was initiated at the INEEL in 1989. In order to evaluate all of the potential sources of air contamination at the INEEL, every vent was inventoried. The process was implemented in three phases (i.e., Phases I, II and III) to ensure comprehensive and accurate data. Data collected from each phase of the inventory process were compiled and managed on an ORACLE-based data management system. Since the initial 1989 inventory process, the Air Emission Inventory System has been redesigned to reflect a production database system.

The INEEL maintains a current inventory of emission sources which reflects any new or upgraded structures, vents, and sources.

2.1 Air Emission Inventory Phase I

Phase I of the INEEL Air Emissions Inventory included four activities: identification of potential emission points from existing inventories, surveys of buildings and potential sources, a preliminary classification to eliminate vents that were not potential air pollution sources, and an evaluation of existing air permits and permit applications.

2.1.1 Acquisition of Existing Data

Previous air emission inventories were evaluated to determine the usefulness of the compiled data for the initial Air Emission Inventory. Data used from an existing inventory were checked for accuracy by comparing the data collected during the Phase I inventory.

2.1.2 Vent Inventory

Standardized forms were developed to collect and organize data. Building Source Forms were developed to record the survey team members' names, building contact's name, source number, description and location, and any other information available for the source. Any vent considered a potential air pollution source was recorded on a Form 1. Building Summary Forms (Form 2) were developed to list and briefly describe all vents on a building, including those not listed as potential sources of air pollution.

2.1.3 Vent Classification

Vents were considered a source if the vent had the potential to emit any criteria pollutants (carbon monoxide, sulfur oxides, nitrogen oxides, particulates, lead, and volatile organic compounds), non-criteria pollutants (asbestos, beryllium, mercury, vinyl chloride, radionuclides, fluorides, sulfuric acid mist, hydrogen sulfide, and reduced sulfur compounds), or toxic air pollutants listed in Tables V-A, V-B, and

V-C of the draft State of Idaho Guidance Manual for Obtaining a Permit to Construct, Modify or Operate an Air Pollution Source.

Vents that were considered sources included those associated with combustion processes; radiological processes (or vents on radiologically contaminated equipment); chemical process exhausts; storage tank vents; fume hood exhausts; and area sources such as waste piles, evaporation ponds, and lagoons. If a vent was considered a potential source of air pollutants, it became part of the Phase II inventory.

2.1.4 Existing Permits

The Phase I inventory gathered all existing Idaho Air Quality Bureau permits and permit applications. Data from the existing permits were incorporated into the Phase II portion of the inventory.

2.2 Air Emission Inventory Phase II

Phase II of the inventory included the collection of detailed data for vents identified as potential sources of air contamination in Phase I. Phase II data included operating and engineering parameters necessary for emission calculations, physical location, process descriptions with flow diagrams if necessary and available, and any previously permitted or otherwise documented information concerning potential emissions.

The initial aspects of the Phase II inventory organized the preliminary information for a given area and their corresponding structures. The material included available drawings, data forms, permit applications, and other existing data. Any additional information required to estimate emissions was also collected and included engineering drawings and safety analysis reports, documentation of contacts with equipment manufacturers, and documentation of interviews with shift supervisors, operators, and area landlords.

On completion of data collection, the status of any unknown and out-of-service vents was determined. Unknown vents were changed to either a vent with no emissions, or a potential source of emissions. Many of these inactive vents were permanently out of service while others were only temporarily inactive. A summary of the decision process used to determine the status of unknown vents and whether any estimates needed to be made concerning their emissions or potential emissions is provided in Figure 3.

The data were compiled on a set of inventory forms. The Phase II inventory comprised 16 different data forms, but not all were needed for each source. The Phase II forms were organized into several levels, where each level was divided into increasingly more detailed degrees of data to be collected. Figure 4 is a flow chart diagramming the use of Phase II forms.

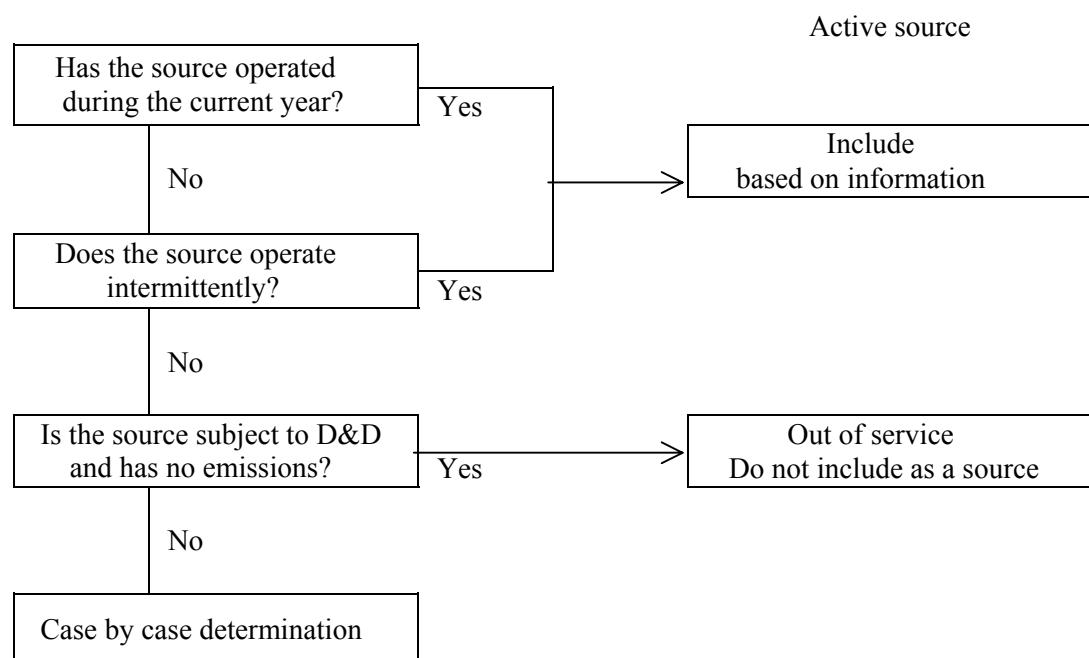


Figure 3. Source classification decision.

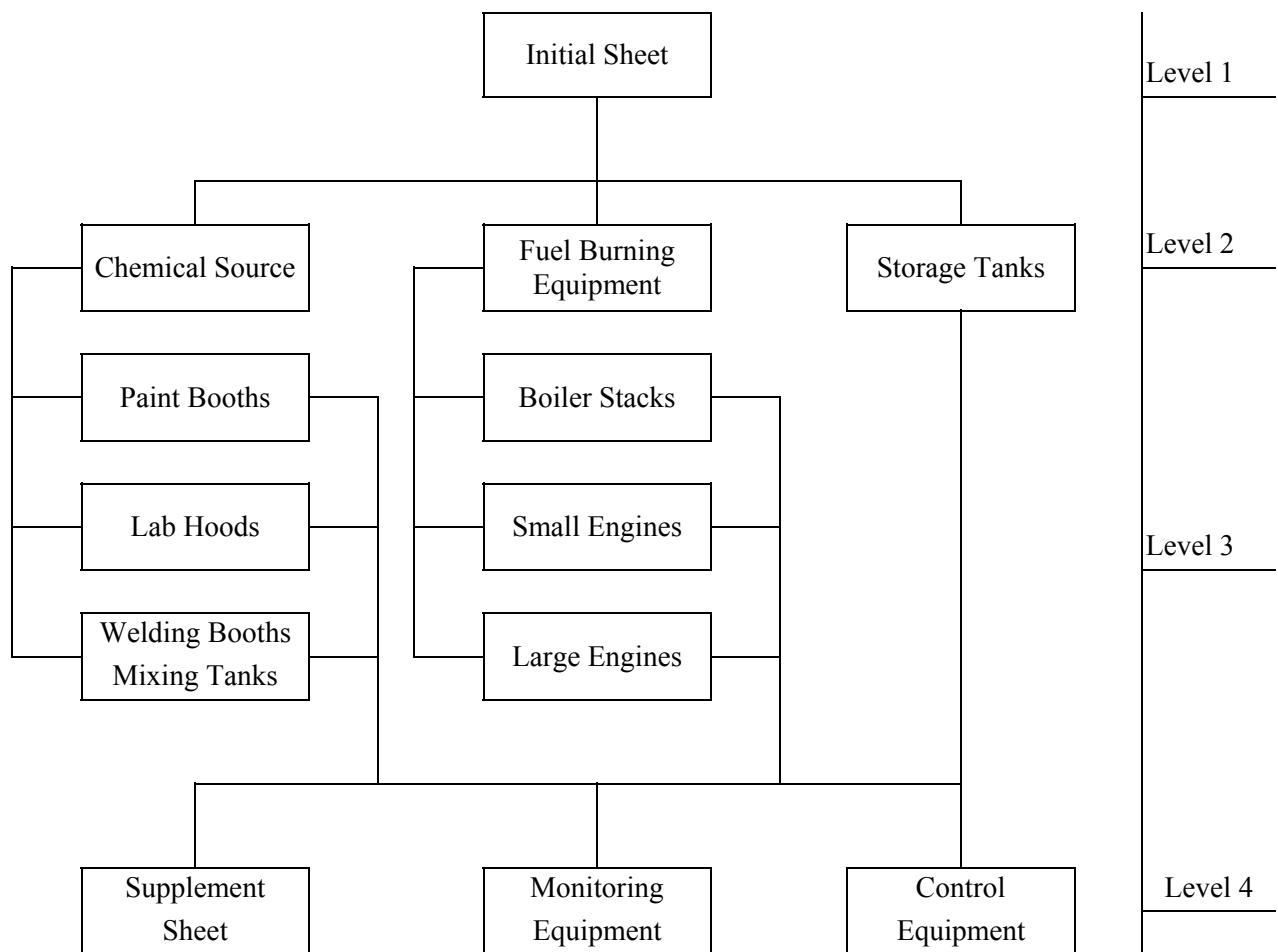


Figure 4. Phase II inventory forms hierarchy.

Level 1 forms were prepared for every potential source. These forms described the process stack and provided a gross evaluation of the source type. The source type section of the form identifies the appropriate Level 2 form. A Level 2 form is completed depending on the source type. Level 2 forms are supplied for chemical sources, fuel burning equipment, volatile organic liquid storage, and inorganic chemical storage. The Level 2 forms are used to gather source-specific information required for emission estimates. A check box is provided to indicate which Level 3 forms are required.

Level 3 forms compiled information on the chemicals, fuel, and materials used in specific sources. Level 4 is the final tier in the Phase II inventory form classification. This level was used to record information on pollution control equipment, pollution monitoring equipment, and additional information applicable to fume or laboratory hoods and paint booths.

Not all sources could be standardized on these forms and were handled on a case-by-case basis using generic data forms. The generic forms recorded sources whose emissions had to be calculated by hand or were of such an unusual nature that the standardized forms are not applicable.

2.3 Air Emission Inventory Phase III

Phase III utilized the data gathered during Phases I and II to estimate the emissions of air pollutants from sources at the INEEL. The development of Phase III included calculating emissions from the following sources:

γ Industrial engines	γ Boilers
γ Laboratories	γ Painting operations
γ Organic storage tanks	γ Welding operations
γ Main stacks	γ Miscellaneous/generic

The calculations for the above sources involve EPA acceptable methods per Volumes I and II of AP-42 and used several assumptions for each source or used best engineering estimates. Descriptions of the various calculations used to estimate the emissions from the INEEL sources are provided in Section 4 of this report.

2.4 Air Emission Inventory Annual Update

The INEEL contractors and their associated facilities are required to provide information into the Air Emission Inventory System to reflect annual operations. The purpose of the annual update is to estimate the emissions for the previous calendar year, reflect current source status, and update information to reflect current operations and area descriptions.

The 1999 AEI continues to follow the AOP description of emission sources. In the past most air pollution sources were individually tracked and their emissions quantified. The AOP categorized sources into significant, not significant, and exempt insignificant. The number of sources that are individually reported has been limited to those that have individual emission limits. These emission limits can be from

permits, prevention of significant deterioration (PSD) increment consumption, or from justification of not-significance by use of an emission quantity. Those sources that are not individually reported are now included in one of the general site summaries for specified source categories.

Each INEEL contractor provides a coordinator for each operating area. The data to be updated is provided to each responsible area-specific coordinator for data entry. The area-specific coordinator enters the data via computers and the forms are generated by the database. Each form details all the information pertinent to each source.

After the updated information is inputted, the applicable emission calculations are performed. The calculations performed during the update process follow the guidelines and assumptions as presented in the initial Air Emission Inventory report (DOE-ID 1991). Additional assumptions or guidelines are provided where applicable.

The data update process includes deleting sources, adding sources, process changes for sources, recalculating emissions, and adding data to reflect current operations. If a new vent, stack, source, or building has been added since the last survey, Phase I and Phase II forms are used to report the information.

2.5 Significant Sources

Significant sources discussed in the AEI are made up of all the state and federal air permitted sources and those sources that do not have permitted requirements and do not qualify as an insignificant or not significant source. Each area description in Section 3 of the AEI provides a list or discussion of its significant nonradioactive sources. Radioactive sources, which are all significant sources in the AOP, are not listed nor have their radioactive emissions been detailed in this AEI report but are included in the NESHAP annual report for the INEEL. All significant sources are described in the AEI and have their nonradioactive emissions detailed.

2.6 Not Significant Sources

Not significant activities are considered not significant based on IDAPA 16.01.01.317.b. These activities will not be required to meet the substantive requirements to the operating permit (IDAPA 16.01.01.314.04.a), and information such as state application forms, descriptions, and compliance plans is not provided. The following is a list of categories of not significant activities applicable to the INEEL.

- **Organic storage vessels** - Not significant organic storage vessels at the INEEL are used primarily for fuel oil and gasoline storage and occasionally for solvent storage, kerosene, hydrocarbon diluent, or stoddard solvent. Three categories of organic storage tanks are not significant activities at the INEEL:
 - a tanks smaller than 10,000 gallons (IDAPA 16.01.01.317.b.i (3))
 - b tanks larger than 10,000 gallons that are underground (IDAPA 16.01.01.317.01.b.i (30))
 - c tanks larger than 10,000 gallons that are outside buildings (excluding gasoline) (IDAPA 16.01.01.317.01.b.i (30))

- **Inorganic storage tanks** - Inorganic storage tanks at the INEEL may be considered not significant based on IDAPA 16.01.01.317.01.b (19), "tanks, vessels, and pumping equipment, with lids, or other appropriate closure for storage or dispensing of aqueous solutions of inorganic salts, bases and acids excluding
 - 99% or greater H_2SO_4 or H_3PO_4
 - 70% or greater HNO_3
 - 30% or greater HCl
 More than one liquid phase where the top phase is more than one percent VOCs"
- **Stationary fuel burning engines** - Equipment at the INEEL that provides emergency or standby power, compressed air, or fire water pumping
- **Heaters, boilers** - Space heating and hot water heaters using natural gas, propane or kerosene and generating less than five million Btu per hour are not significant based on IDAPA 16.01.01.317.01.b.i (18)
- **Furnaces, boilers** Any fuel burning equipment for indirect heating or for heating and reheating furnaces using natural gas, propane gas, or liquefied petroleum gas with a capacity less than 50 million Btu per hour input is not significant based on IDAPA 16.01.01.317.01.a.i (1)
- **Multi-craft shops** - The following activities are classified as not significant. Painting shops using less than two gallons per day. Larger paint shops with less than one ton per year of VOC-nonmethane emissions. Welding shops not using not more than one ton per day of welding rods. Fabrication shops at the INEEL are considered not significant based on IDAPA 317.01.a.i (54) with some restrictions. Other multi-craft shops at the INEEL may include parts cleaning and are considered not significant based on IDAPA 317.01.b.i (30).
- **Laboratories** - Nonradioactive emissions from analytical and research laboratories at the INEEL are considered not significant based on IDAPA 16.01.01.317.01.a.i (1) and 16.01.01.220.a. These not significant activities include laboratory equipment used exclusively for chemical and physical analysis, research or education, including ventilating and exhaust systems for laboratory hoods. IDAPA 16.01.01.317.01.b.i (30) considers laboratories not significant if the VOC-nonmethane emissions are below two tons and below one ton limit for any HAP.

Most of these general source categories have subcategories that have varied types of qualifying requirements. Fugitive dust sources such as landfills and borrow or gravel pits associated with an area are listed with their emissions estimates in the AOP but are not quantified annually in the AEI.

The AEI lists all not significant sources individually in their respective area descriptions in Section 3. Those sources that use the justification of not emitting more than a given quantity of pollutant to be classified as a not significant source and those sources that consume part of an allowable increment under the PSD regulations have their individual emissions detailed in this report. Justifications for each source and identification of those sources that consume increment under the PSD regulations are provided in the area volumes of the AOP. Those sources that do not have an individual need to detail their emissions have their emissions grouped together according to the category in which they are grouped. This grouping of emissions provides the INEEL with an envelope for these emission calculations without the need to track each source on an individual basis. The descriptions for these emission methodologies are provided in Section 4 of this report.

2.7 Exempt Insignificant Sources

Exempt insignificant activities are categorically exempt from all operating permit requirements as allowed by IDAPA 16.01.01.317.01.a. The INEEL uses the categorically exempt insignificant activity list which is tailored to the types of activities that occur at the INEEL. This list does not include any sources that would be subject to an applicable requirement. INEEL activities that fall into one of the categories listed below will not be specifically addressed and emissions associated with these activities will not be tracked or subsequently reported. INEEL categorically exempt insignificant activities include the following activities.

The categories of exempt insignificant sources are as follows:

- **Landscaping and ground keeping activities** - INEEL landscaping activities include lawn care, plant care, small engine landscaping equipment, weed control, pest control, and general cleanup activities.
- **Janitorial activities** - INEEL janitorial activities include general cleaning of INEEL structures and areas, general housekeeping, steam sterilizers, and wax application. Application of chemicals for cleaning purposes is included.
- **Cafeteria activities** - INEEL cafeteria activities are preparation of meals by baking, frying, grilling, or any other means; cleanup of preparation areas; and cleaning of cafeteria utensils and equipment.
- **Personal care activities** - INEEL personal care activities include lavatory activities, sewage lagoons and pumping stations, sewage treatment and disposal, laundering, and use of personal care items.
- **Office activities** - INEEL office activities include general office support, printing operations, copy machines, blueprint machines, photographic laboratories, and office solid waste collection.
- **Safety activities** - INEEL safety activities include safety, emergency response, and fire protection training fires, outdoors firearms practice ranges, relief valves, rupture discs, traffic flares, security training, and salting or sanding of winter road surfaces.
- **Maintenance activities** - On location, INEEL maintenance activities include general structure maintenance (painting, welding, carpentry), roofing and roofing repair, machining, non-asbestos insulation, equipment cleaning and preservation, fuel burning equipment maintenance and overhaul activities, road maintenance and repair, parking lot maintenance and repair, and vehicle testing, maintenance, and repair.
- **Material storage** - INEEL material storage includes any clothes containers, storage of laboratory chemicals, solid materials (dust-free handling), solid waste containers, paint storage and battery room exhausts. Material storage also includes storage tanks limited to storage of surfactants, lubricants, hydraulic fluid, butane, propane, liquefied petroleum gas, and cooking oils, and RCRA temporary accumulation areas.
- **Plant support** - INEEL plant support activities include drum handling and sampling, air compressors less than 100 horsepower, sand blasters, oil/water separators, nonprocess drying ovens, water treatment (slat bins, chlorination units, demineralizers, ion exchange, and regeneration of demineralizers and ion exchange), material testing, transformers, satellite accumulation areas, and reservoirs and pumping equipment limited to surfactants, lubricants, hydraulic fluid, cooking oils, hot cell window oil, and venting of buildings which house significant an nonsignificant sources/activities that have their own separate vents.

- **Medical care activities** - INEEL medical activities include storage of medical supplies, use of chemicals to support medical activities, x-ray services, administering medications, and emergency medical operations.
- **Portable small (less than 100 hp) fuel burning equipment** - INEEL small portable fuel burning equipment includes equipment available to borrow from the central equipment pool.

The AEI does not list or quantify emissions from sources associated with these categories. However, due to the large number of small portable fuel burning equipment on the INEEL, emissions from these sources have been estimated in this years report. Section 4 describes the process for determining small engine emissions.

3. 1999 UPDATE

3.1 INEEL Site-wide Changes

The 1999 AEI for the INEEL reflects changes from the 1998 AEI in reporting and source information updated during preparation of the AOP. These changes occur at sources located in all of the eight functional areas, and are categorically applied to sources where appropriate. Therefore, these categorical changes are summarized herein to eliminate redundancy in the area-specific updates (sections 3.2 through 3.10).

Categorical changes include the following:

Not significant sources of emissions, as described in the INEEL Title V Operating Permit Application and new sources that have been added to the list, will be listed in this inventory. Only those not significant sources that use an emission quantity to justify being not significant will be individually described.

Fuel burning equipment that are PSD consumers have been reported individually in the past. All not significant fuel burning sources are being addressed in a grouped area source. The data used in determining emissions is provided in Section 4.1.4 of this report.

Not significant sources that are not individually described, will be included in areas grouped summary for that category of emission sources. There are three area group sources discussed in this report. They are:

Area-GRP-1: All non boiler fuel burning equipment
diesel
gasoline
fuel oil
propane
liquid natural gas

Area-GRP-2: Organic storage tanks

Area-GRP-3: Laboratories, fumehoods, paint shops, welding, craft and wood working shops

Emissions from small portable fuel burning equipment are included in this report. These emissions are grouped and the method of estimating their emissions are described in section 4 of this report.

3.2 Argonne National Laboratory-West

3.2.1 Area Description

ANL-W is a laboratory facility associated with the INEEL and operated by the University of Chicago for the DOE Chicago Field Office. ANL-W is located near the southeast corner of the INEEL, approximately three miles north of U.S. Highway 20. ANL-W is presently involved in research and development, spent fuel processing, waste treatment and reactor shutdown activities.

Several facilities shown on the area plot plan of ANL-W (Figure 5) are not included in the Air Emissions Inventory Report because their air emission sources are radiological sources. Radiological sources are covered, and their emissions reported in, the annual INEEL NESHAP report.

3.2.2 Significant Source Descriptions

ANL-W has 19 significant non-radiological sources which are included in the Air Emissions Inventory Report. Of these 19 sources, eleven are regulated emergency or standby fuel burning equipment greater than 100 hp, two are fuel oil storage tanks with holding capacities of greater than 10,000 gallons, four are boilers used to provide saturated steam for site heating and process requirements, one is a permitted facility with VOC emissions of less than 0.1 ton per year, and the last is a permitted paint booth with emission limits of 0.8 ton per year VOC and 0.2 ton per year of TSP and PM-10. Significant non-radiological sources are listed in Table 2.

Table 2. Significant Non-Radiological Sources at ANL-W

Bldg #	Bldg Name	Vent #	Description
701	Security Building	701-009	143-hp standby diesel generator
707	Fire Pump House	707-002	460-hp emergency diesel fire pump
709	Safety Equipment Bldg	709-008	475-hp standby diesel generator
709	Safety Equipment Bldg	709-016	475-hp standby diesel generator
720	TREAT Reactor Bldg	720-017	173-hp standby diesel generator
752A	L&O Diesel Gen. Bldg	752A-001	390-hp standby diesel generator
753	Plant Services Bldg	753-029	Paint spray booth (PTC regulated)

Table 2. Significant Non-Radiological Sources at ANL-W

Bldg #	Bldg Name	Vent #	Description
755A	Fuel Storage Tank	755A-001	100,000-gal diesel storage tank
755B	Fuel Storage Tank	755B-002	60,000-gal diesel storage tank
765	Fuel Conditioning Facility	764-001A	VOC emissions (PTC regulated)
768	Power Plant	768-003	741-hp standby diesel generator
768	Power Plant	768-022	Boiler # 3 (NO _x regulated by PTC)
768	Power Plant	768-024	Boiler # 2 (NO _x regulated by PTC)
768	Power Plant	768-027	Boiler # 1 (NO _x regulated by PTC)
768	Power Plant	768-028	173-hp standby diesel generator
768	Power Plant	768-034	Boiler # 4 (NO _x regulated by PTC)
774	ZPPR Support Wing	774-001	166-hp standby diesel generator
785	Hot Fuel Examination Fac.	785-017	525-hp standby diesel generator
799	Sodium Process Facility	799-017	192-hp standby diesel generator

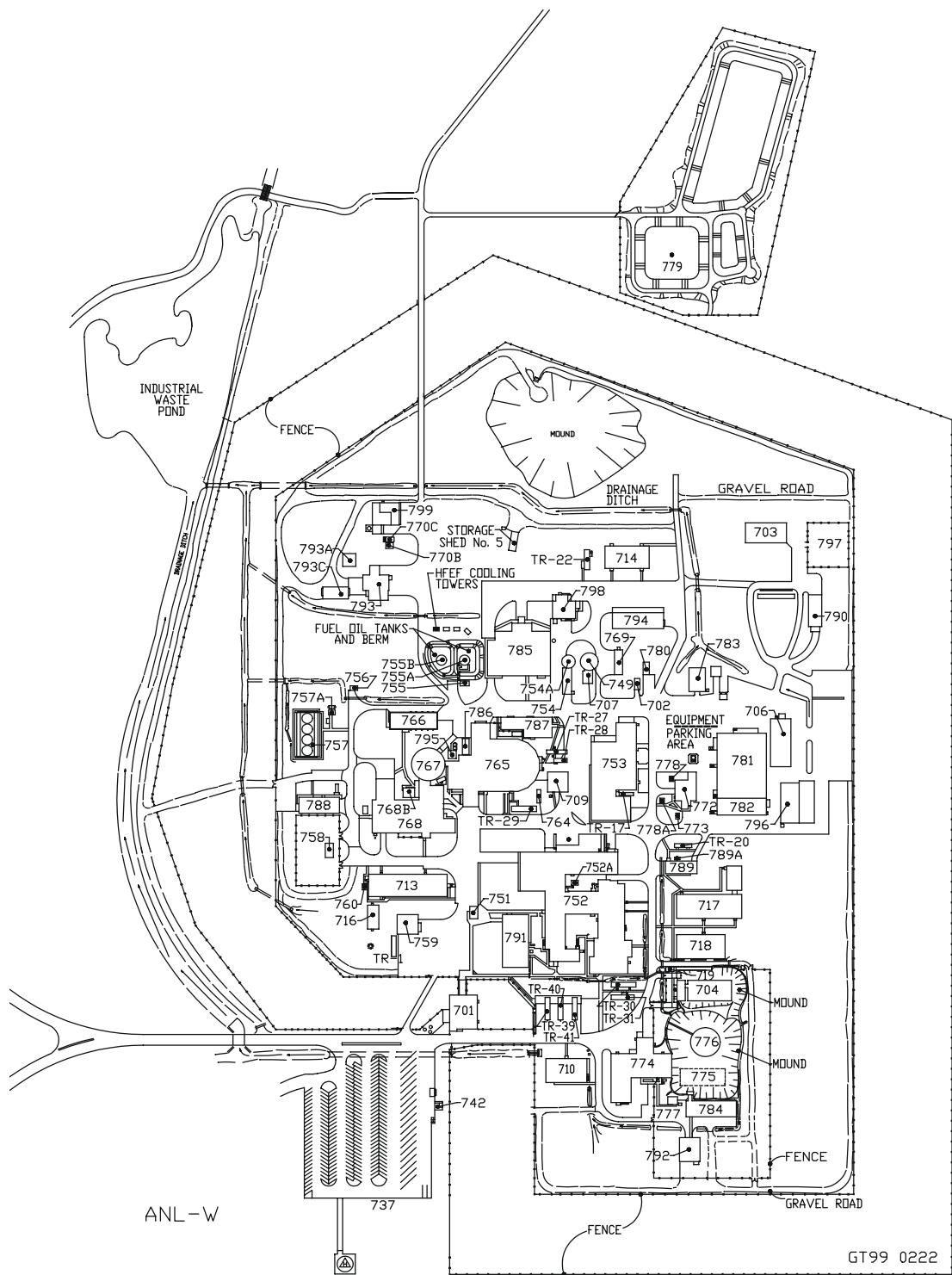


Figure 5. Area plot plan of Argonne National Laboratory-West.

3.2.3 Not Significant Sources

Not significant sources include sources with relatively insignificant emissions and sources with emissions that may be comparable to significant sources but which are not classified as significant (such as emergency diesel equipment which is old enough not to have required a permit). Not significant sources at ANL-W include laboratory fumehoods, paint spray booths which apply less than 2 gallons of paint per day, welding booths which use less than 1 ton of welding rod per day, multi-craft areas which are used for repairs and facility maintenance, emergency/standby diesel equipment, a potable water chlorinating unit, and organic storage tanks with holding capacities of less than or equal to 10,000 gallons.

Table 3. Not significant sources at ANL-W.

Bldg number	Building name	Vent number	Description
701	Security Bldg	012	500 gal diesel AST
		020	25 gal diesel storage tank
704	Fuel Manufacturing Facility	007	90 gal diesel storage tank
		015	86 hp emergency diesel generator
707	Fire Pump House	001	280 gal diesel storage tank
709	FCF Safety Equipment Bldg.	001	1,100 gal diesel storage tank
		009	1,100 gal diesel storage tank
720	TREAT Reactor Bldg.	008	Multi-craft shop
		009	Multi-craft shop
		018	46 hp diesel generator
		021	15 gal diesel day tank
		022	10 gal diesel day tank
		025	500 gal diesel AST
721	TREAT Office Building	003	500 gal diesel storage tank
725	Fire Station	001	80 hp diesel generator
		002	500 gal diesel AST
742	Gasoline/Diesel Dispensary	002	4,000 gal diesel storage tank
		005	2,300 gal diesel storage tank
		006	2,300 gal gasoline storage tank

Table 3. Not significant sources at ANL-W.

Bldg number	Building name	Vent number	Description
		007	3,000 gal diesel storage tank
752	Lab/Office Bldg	004	Analytical laboratory
		005	Analytical laboratory
752A	Diesel Generator Bldg.	002	50 gal. diesel day tank
		005	500 gal diesel AST
753	Plant Services Bldg.	012	Multicraft shop
754	Well Pump House #1	001	150 gal diesel storage tank
		003	77 hp diesel generator
754	Well Pump House #1	Fugitive	Potable water chlorinating unit
768	Power Plant	004	500 gal diesel storage tank
		005	10,000 gal diesel storage tank
		007	60 gal diesel day tank
768B	Water Chemistry Lab	001	Analytical laboratory
772	EBR-II Engineering Lab	001	Machining, weld area
		022	Analytical laboratory
774	ZPPR Support Wing	002	25 gal diesel day tank
782	Machine Shop	001	Welding area
		028	Welding area
785	HFEF	009	Mineral spirit overflow tank
		015	500 gal diesel storage
788	EBR-II Maintenance Shop	013	Spot weld hood
		014	Spot paint
789	EBR-II Engineering Lab	001	Multi-craft area & analytical lab
798	RLWTF	007	30 gal diesel day tank
		008	27 hp emergency diesel generator
799	SPF	018	150 gal diesel storage tank

3.2.4 Summary of ANL-W Emissions

Totals of pollutant emissions from significant sources at ANL-W during 1999 are summarized in Table 4.

Table 4. Summary of nonradionuclide principal pollutants at ANL-W.

Pollutant	Annual Emissions	
	ton/yr	lb/yr
Nitrogen oxides	7.7	15,301
Sulfur oxides	2.5	5,076
Carbon monoxide	1.9	3,781
PM-10	0.36	713
VOC ^a	0.32	648

a. VOC includes TOC, TOCM, VOCM and VOCNM

3.2.5 Summary of ANL-W Changes

Differences between information presented in the 1998 and 1999 AEI are summarized in Table 5.

Table 5. Summary of changes from 1998 to 1999 Air Emission Inventory Report.

<u>Emission Point</u>	<u>Changes to the 1999 Inventory</u>
720-009	Changed from not significant to significant source
720-017	Changed from not significant to significant source
768-003	Changed from not significant to significant source
774-002	Changed from not significant to significant source
785-017	Changed from not significant to significant source
799-016	Changed to 799-018, (vent 016 is a radioactive source)
799-017	Changed from not significant to significant source

3.3 Central Facilities Area

3.3.1 Area Description

CFA is located in the southern part of the INEEL, roughly 2.5 miles north of U.S. Highways 20 and 26. The original facilities at CFA were constructed during 1940 through 1950 and were used to house Naval Gunnery Range personnel and later National Reactor Testing Station personnel. The facilities have since been modified to fit the changing needs of the INEEL and now provide four primary types of functional space: craft, office, service, and laboratory.

The craft areas consist primarily of four multicraft shops, as well as warehouses for craft materials storage. Craft activities include painting, welding, carpentry, machining, and other related crafts needed to support INEEL operations.

Office space is provided for administrative, scientific, and engineering personnel, particularly those associated with labs and service groups. Services at CFA are provided for the support of the INEEL and include bus and vehicle maintenance, equipment mechanics, equipment operation, radio and alarm shops, telecommunication facilities, cafeterias, service stations, fuel distribution, facility maintenance, instrument calibration, and training. Laundry and respirator decontamination activities were discontinued in June 1993.

The CFA Landfill Complex is estimated to be a fugitive source of particulate. The CFA landfill services all of the INEEL, disposing only industrial and commercial wastes and asbestos in proper containers. During 1993, the INEEL Landfill Complex relocated disposal activities within the complex from the CFA Landfill III Extension to the area associated with the bulky waste pit. Dirt moving activities, soil piles, and vehicle travel at the landfill are estimated to contribute particulate to the atmosphere. Petroleum contaminated media (PCM) soil landfarming is also a source of fugitive emissions at the Landfill Complex.

The EPA computer model, LandGEM, was used to calculate emissions from CFA landfill. The estimated emissions were based on arid AP-42 factors with codisposal, hazardous and nonhazardous waste. The modeling showed that emissions at the CFA landfill are small and are expected to decrease yearly. The nonmethane organic carbon (VOCNM) release was 534 pounds for 1999.

Laboratory activities include sample preparation or analysis, health physics support, materials testing, and instrument calibrations. Chemistry and engineering laboratories are used for both research and analysis.

Figure 6 presents an area plot plan of the INEEL and shows the location of the facilities. Figure 7 presents an area plot plan of CFA.

3.3.2 Significant Sources

The more significant emission sources at CFA are the large boilers used to produce steam for most of the buildings, and the dust collection system at the craft shop. All boilers at CFA burn No. 2 fuel oil, and most have a propane ignition. Most boilers provide space heating only and typically do not operate during the summer months^a.

CFA-690 (RESL) facility is considered to be a significant source for radionuclides as well as the CFA-625 fumehoods. Radiological emissions are shown in the annual NESHPAP report rather than the air emissions inventory.

The RESL facility (CFA-690) contains several analytical laboratories and a few environmental laboratories. The laboratories perform the radioisotope analysis of soil and organic samples. These labs generally have two or three hoods per room that vent to large stainless steel stacks. The primary emissions from RESL are acids that are used to digest the samples and then are boiled away as part of the analytical procedure.

^a Note: CFA - 617 process steam currently inactive - propane boiler for laundry facility.
Note: All boilers must undergo off-season preventative maintenance and associated operational periods of time.

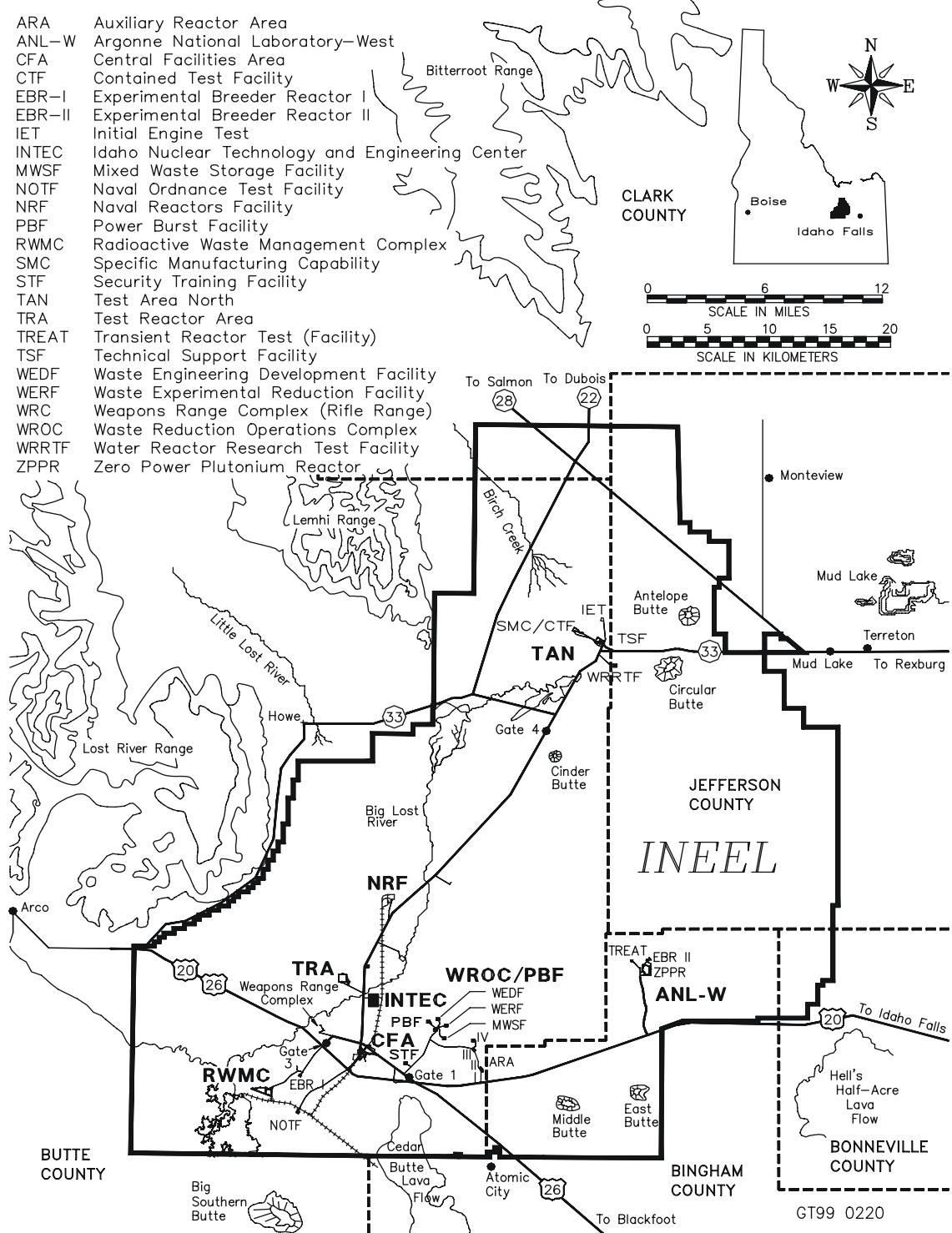


Figure 6. Area plot plan of Block areas.

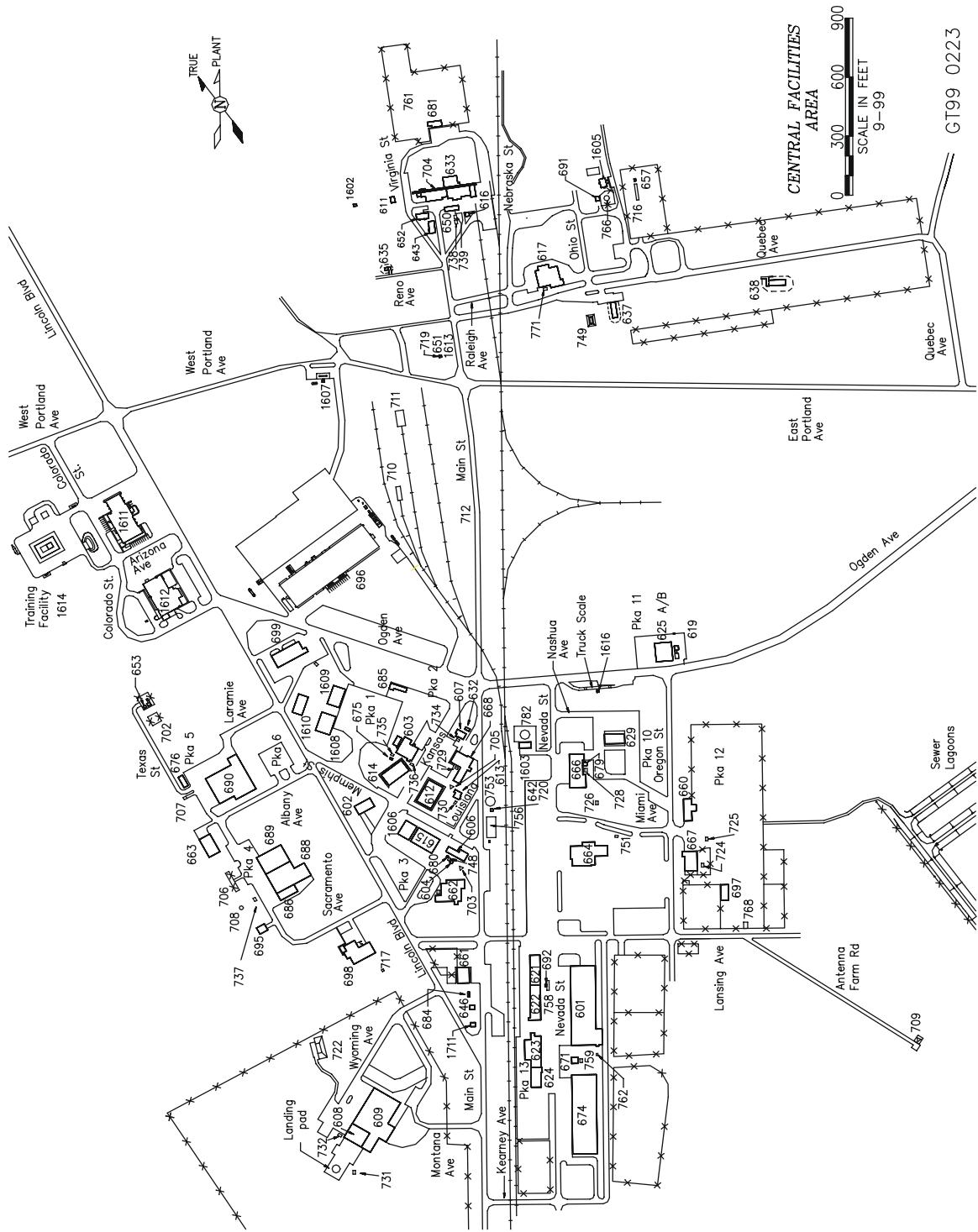


Figure 7. Area plot plan of the Central Facilities Area.

Table 6. Significant nonradiological air emission sources at CFA.

Building number	Building Name	Vent/stack number	Source description	Comment
CFA-608	Helicopter building	001	Boiler	Boiler servicing helicopter Bldg
CFA-609	Safeguards and Security	005	Boiler	Boiler servicing Safeguards and Security facility
CFA-609	Security Headquarters	001	Generator	166 hp standby generator
CFA-617	Laundry	024	Boiler	Boiler servicing laundry facility; currently inactive
CFA-623	Craft Shop No. 3	007	Wood Shop	CFA wood shop
CFA-633	Gantry Crane	091	Generator	110 hp generator
CFA-650	Boiler house heating plant	007	Boiler	Boiler servicing HPIL CFA-633 building
CFA-662	Cafeteria	011	Boiler	Boiler servicing cafeteria
CFA-662	Cafeteria	027	Boiler	Boiler servicing cafeteria
CFA-668	Communications Bldg	006	Generator	350 hp standby generator
CFA-668	Communications Building	023	Boiler	Boiler servicing communications building
CFA-671	Boiler house heating Plant	007	Boiler	Boiler servicing CFA miscellaneous buildings
CFA-671	Boiler house heating Plant	008	Boiler	Boiler servicing CFA miscellaneous buildings
CFA-675	Generator Bldg	002	Generator	150 hp standby generator
CFA-688	Engineering Technical Center	043	Boiler	Boiler servicing the Engineering Technical Center
CFA-688	Engineering Technical Center	047	Generator	100 hp standby generator
CFA-688	Engineering Technical Center	044	Boiler	Boiler servicing the Engineering Technical Center

^a Radiological source emissions are reported in the annual NESHAP Report.

3.3.3 Not Significant Sources

Not significant sources may be point sources that are justified "not significant" by quantification or category. If the source is not significant by quantification, actual emission values are listed in the AEI.

1. Insignificant By Category: No AEI listing
2. Not Significant: AEI listing of vent/stack number only unless justified by quantification whereby actual and/or estimated emissions are reported

The not significant laboratory sources at CFA constitute the bulk of all sources at the facility which include:

- Fumehoods
- Paint booths
- Welding booths
- Emergency engines
- Heaters/furnaces
- Organic storage tanks

The Transportation Complex was relocated during late 1995 and emission points include organic storage tanks, vehicle emission trunks, propane heaters, and painting and welding booths. This is a relocated source of emissions from CFA-664 and CFA-665. Workscope related to vehicle maintenance has not increased.

The Environmental Chemistry Labs at CFA-625 are divided into two areas, each with a different function. One area is responsible for all radiologically contaminated samples, and the hoods on that half of the building vent to a single stack with a HEPA filter and is considered a significant source. The other half of the laboratory is used to perform analysis of nonradiological samples and vents to an uncontrolled stack and is considered "not significant". Non-radiological emissions from CFA-633 and CFA-690 are also considered "not significant" sources.

Table 7. Not significant sources at CFA.

Building number	Building Name	Vent number	Source description
B08-601	TAN guard house	003	60 hp standby generator
B08-601	TAN guard house	001	60 gal diesel tank
B16-601	Fire Station No. 2	008	1,000 gal diesel tank UST
B16-704	NRF parking lot	001	15,000 gal gasoline UST
B16-704	NRF parking lot	002	15,000 gal diesel UST

Table 7. Not significant sources at CFA.

Building number	Building Name	Vent number	Source description
B21-608	Firing range	008	3 - 15 gal weapon cleaning solvent tanks
B21-608	Indoor range	012	Air filtration system
B23-602	Tank	002	60 gal indoor diesel tank
B27-601	Main gate guard house	001	60 hp standby generator
B27-601	Main gate guard house	003	60 gal diesel tank
CFA-100	Area	001	Landfill complex asbestos operations
CFA-104	Area	001	INEEL Landfill Complex commercial/industrial waste operations
CFA-105	Area	001	INEEL Landfill Complex Land-farming Ops
CFA-609	Security Headquarters	002	50 gal indoor diesel tank
CFA-609	Security Headquarters	017	15 gal weapon cleaning solvent tank
CFA-612	Industrial Hygiene Lab	007	Nonradiological analysis instrument exhaust
CFA-612	Industrial Hygiene Lab	008	Nonradiological analysis fume hood
CFA-612	Industrial Hygiene Lab	010	Nonradiological analysis fume hood
CFA-612	Industrial Hygiene Lab	012	Nonradiological analysis fume hood
CFA-622	Craft shop	009, 015, 019, 020, 021,	Welding shop
CFA-623	Craft shop	005	Paint Shop Solvent Distillation
CFA-623	Craft Shop	017	Paint Booth
CFA-625	Environmental Chemistry Lab	009	Emissions from lab fumehoods
CFA-660	Bus Driver Office	020, 021, 022	Propane Heaters
CFA-666	Fire Station	032, 033, 034, 035, 036, 037, 038, 039, 040, 041	Propane Heaters

Table 7. Not significant sources at CFA.

Building number	Building Name	Vent number	Source description
CFA-679	Firehouse Generator Bldg	007	60 hp standby generator
CFA-688	Engineering Technical Center	002	Technical welding
CFA-689	Environmental Sampling Lab	034	Sample preparation laboratory
CFA-690	RESL	All	Environmental laboratory instrument and fume hood exhaust stacks
CFA-696	Vehicle service	001	1 MBtu/hr steam cleaner
CFA-696	Vehicle service	002	1 MBtu/hr steam cleaner
CFA-696	Vehicle shop	003	Vehicle repair paint shop
CFA-696	Transportation Complex	006, 007, 008, 009, 010, 011, 012, 040	Exhaust trunks from vehicle repair/maintenance
CFA-698	Standards & Calibration Lab	007, 013	Laboratory fume hoods
CFA-696	Transportation Complex	021	Engine dynamometer
CFA-708	Tank	001	42,000 gal diesel No.2 AST tank
CFA-738	Tank	001	2,500 gal diesel No. 2 tank
CFA-739	Tank	001	2,500 gal diesel No. 2 tank
CFA-749	Tank	001	10,000 gal waste oil tank
CFA-792	Transportation Complex	001	2,500 gal oil UST
CFA-793	Transportation Complex	001	2,500 gal oil UST
CFA-794	Transportation Complex	001	2,500 gal oil UST
CFA-795	Transportation Complex	001	6,000 gal waste oil UST
CFA-796	Transportation Complex	001	15,000 gal diesel UST
CFA-797	Transportation Complex	001	15,000 gal diesel UST
CFA-799	Transportation Complex	001	15,000 gal gasoline UST
CFA-1603	Firewater Pump Bldg	003, 004	Two 300 gal diesel No. 2 supplying tanks
CFA-1611	Emergency Response Facility	001	Natural gas heat

Table 7. Not significant sources at CFA.

Building number	Building Name	Vent number	Source description
CFA-1611	Emergency Response Facility	002	Natural gas heat
CFA-1611	Emergency Response Facility	003	Generator
CFA-1611	Emergency Response Facility	004	Natural gas radiant heat
CFA-1611	Emergency Response Facility	005	Natural gas radiant heat
CFA-1611	Emergency Response Facility	006	Natural gas radiant heat
CFA-1611	Emergency Response Facility	007	Natural gas radiant heat
CFA-1611	Emergency Response Facility	008	Natural gas heat
CFA-1612	Medical Facility	001	Natural gas heat
CFA-1612	Medical Facility	002	Natural gas heat
CFA-1612	Medical Facility	003	Medical decontamination room
CFA-1701	Tank	001	1,000 gal diesel No. 2 tank
CFA-1702	Tank	001	12,000 gal diesel No. 2 tank UST
CFA-1703	Tank	001	1,000 gal diesel No. 2 tank UST
CFA-1704	Tank	001	15,000 gal JP-4 Tank
CFA-1705	Tank	001	12,000 gal diesel No. 2 tank UST
CFA-1706	Tank	001	25,000 gal diesel No. 2 tank UST
CFA-1708	Tank	001	20,000 gal diesel No. 2 tank
HPTF-601	Howe Peak	001	80 hp standby generator

3.3.4 Summary of CFA Emissions

Totals of each of the nonradionuclide principal pollutant emissions from sources at CFA during 1999 are summarized in Table 8.

Table 8. Summary of nonradionuclide principal pollutants at CFA with block areas.

Pollutant	Annual Emissions ton/yr	lb/yr
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PM-10	41.7	83,400
VOC ^a	12.7	25,400
Nitrogen oxides	5.65	11,300
Carbon monoxide	1.29	2,580
Sulfur oxides	1.26	2,500

a. VOC includes TOC, TOCM, VOCM and VOCNM

3.3.5 Summary of CFA Changes

Changes to specific sources located at CFA between the 1998 and 1999 Air Emissions Inventories are summarized in Table 9. Justifications for changes are provided to clarify the status of the source based on the following:

Insignificant (317.a) - No AEI listing

Not Significant (317.b) - AEI listing of vent/stack number only (labs included as not significant)

Storage tanks, paint shop and weld shop are calculated as a group in Chapter 4 or the AEI.

An asphalt batch plant was operated during 1999 by Western Construction, Inc. (Permit # 777-00212). It is a portable source, using diesel fuel and a 1,000 horsepower generator for operation. Operation of the asphalt batch plant started on August 18, 1999 and ended on October 28, 1999. Their operational record showed that they operated for 95 hours while on the INEEL. The plant has been disassembled and is no longer at the INEEL.

Emission calculations are included in the 1999 INEEL Air Emissions Inventory for the time that the batch plant operated at the INEEL. Knowing the horsepower of the engine (1,000 hp) emissions are calculated using the hours of operation (95 hr) and the AP-42 emissions factors from Section 3.4. The latest AP-42 edition was used in these calculations (10/96).

Table 9. Summary of source changes at CFA - 1998 to 1999 inventory.

Emission Source	Source Type	1999 Changes	Justification/Description
CFA-713-001	Not Significant	Delete	Source removed from service during 1999
INEEL	Well drilling	Add	Category II Director's Exemption
INEEL	Diesel Engine Well sampling	Add	(3) 66 hp diesel engine generators, 1,920 hours operation a year (APAD # 98-101)
INEEL	Diesel Engine	Add	420 hp diesel rock crusher (APAD # 98-096)
INEEL	Monitoring Well at WAG-7	Add	Fugitive dust emissions (APAD # 99-010)
INEEL	Fugitive dust	Add	Drilling 2 core holes (APAD # 98-064)
CFA	Diesel Engine Tests	Add	Category II Exemption (APAD # 98-053)
CFA-1707-001	Not Significant	Delete	Source removed from service during 1999

3.4 Idaho Nuclear Technology and Engineering Center

3.4.1 Area Description

INTEC was originally constructed in 1953 as an engineering-scale demonstration facility to process highly enriched spent reactor fuel. The plant became the INEEL's principal facility for receiving, storing, reprocessing, and managing nuclear materials from test, defense, and research reactors in the United States and other countries. Since 1963, the INTEC has converted more than six million gallons of radioactive liquid waste to granular solid form. In 1992 reprocessing of spent nuclear fuel was stopped. Currently, INTEC has several primary functions, including fuel storage, waste management, technical support, and utilities. Figure 8 shows a plot plan of INTEC.

Fuel receipt and storage areas include the Fuel Receiving and Storage Building (CPP-603), the Fluorinel Dissolution Process and Fuel Storage (FAST) facility (CPP-666), and the Peach Bottom Fuel Storage Facility (CPP-749). CPP-666 stores fuels in water pools, and CPP-749 stores the fuel rods in underground dry containment. CPP-603 houses fuels in both dry and underwater storage.

Waste management facilities manage liquid, solid, and gaseous radioactive wastes. Waste management facilities include the tank farm, CPP-604, CPP-605/649, CPP-659, and the calcine storage bin sets. The tank farm area consists of large storage tanks that store liquid radioactive waste before it is sent to CPP-659. CPP-659, the New Waste Calcining Facility (NWCF), is a process building used to decontaminate equipment, reduce the volume of radioactive liquid wastes and convert radioactive liquid waste into a more stable solid radioactive waste called calcine. The calcine is then temporarily stored in storage bins until final treatment and disposal of the waste. CPP-604 houses the process equipment waste evaporators that concentrate dilute low-level radioactively contaminated liquid waste. The atmospheric protection system filters process offgas and process ventilation through banks of HEPA filters.

Technical facilities provide for chemical, radiochemical, and spectroscopic analysis and process development. Those facilities include the remote analytical facility (CPP-627), the Remote Analytical Laboratory (CPP-684), the process improvement facility (CPP-637), the process building (CPP-601), the laboratory and office building (CPP-602), and the safety and spectrometry building (CPP-630).

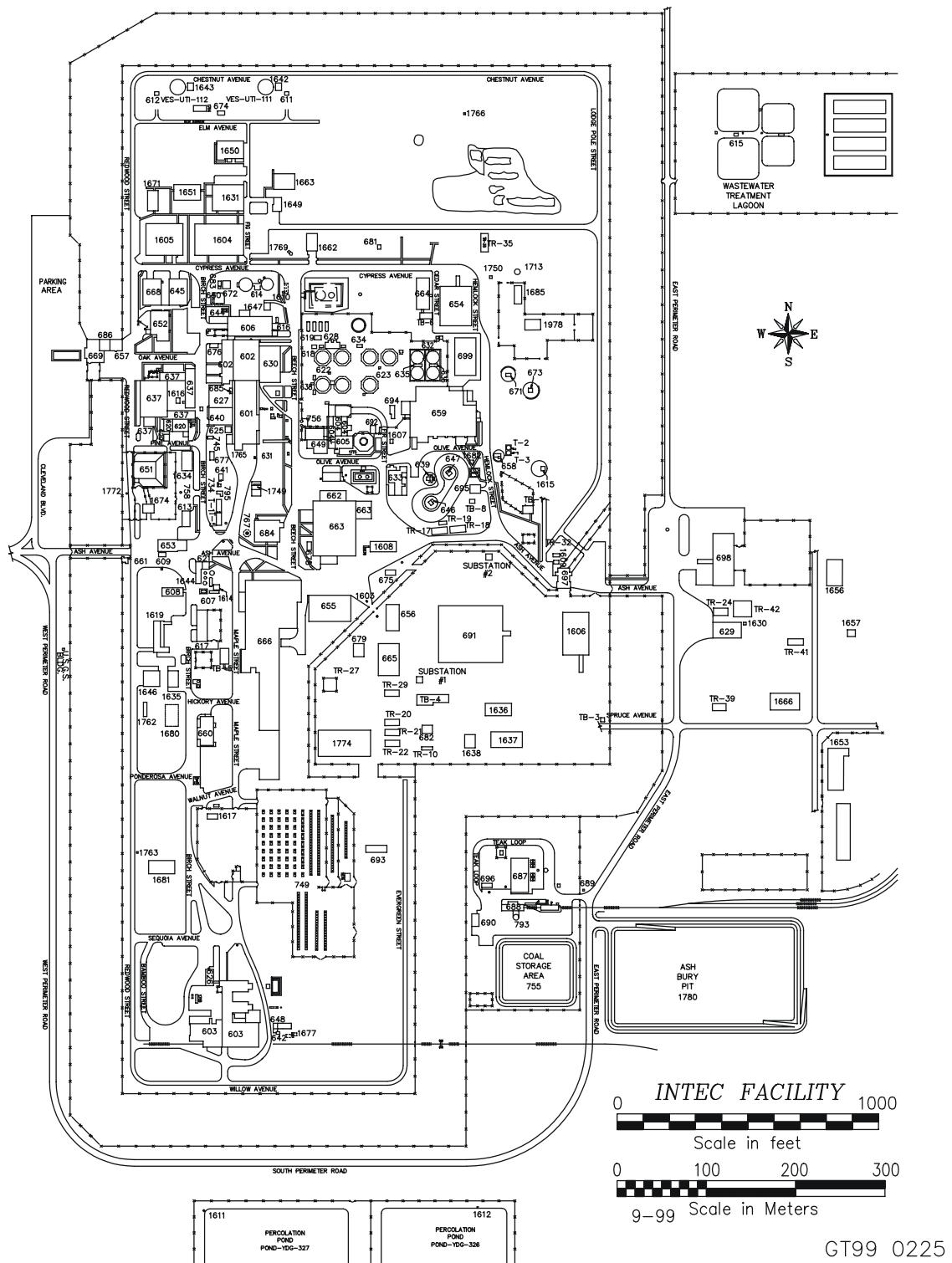


Figure 8. Area plot plan of the Idaho Nuclear Technology and Engineering Center.

3.4.2 Significant Source Description

The Remote Analytical Laboratory (CPP-684) is used for chemical analysis of samples generated at various areas throughout INTEC. Some of those areas include the FAST facility (CPP-666), the process building (CPP-601), the service waste system, various pilot plants, the decontamination facility, Tank Farm Tanks and NWCF. The building consists of radioactive and nonradioactive laboratories, offices, and other support space. The facility was designed to segregate work areas. (RAL has both significant and not significant emissions so it is listed in both groups.)

The warm (slightly radioactive) laboratory area receives filtered air from the heating, ventilating, and air conditioning air supply room as four separate streams. These streams flow to the following areas (some of which may be slightly radioactive): offices, change rooms, operating gallery, and maintenance corridor; valve room and operating gallery; and the warm (radioactive) laboratory. Total flow through these areas is about 16,000 cfm, and the flow goes from the least contaminated to the most contaminated areas. These streams are combined and exhausted through a double HEPA filter to the warm laboratory exhaust stack. The warm exhaust stream is sampled and monitored for radioactive material.

The cold (nonradioactive) laboratory system is supplied by two filtered streams. One stream supplies the vestibule, offices, sample data room, and toilets. The other stream supplies the cold laboratories. The laboratory stream, with a flow of about 4680 cfm, discharges unfiltered through the cold laboratory exhaust stack. The other stream, with a volume of 530 cfm, exhausts through the office area exhaust blower. As a chemical laboratory, a large variety of chemicals are used in the facility. Most of these are liquid and are used in small quantities. Organic chemicals that are sometimes used in the area include propane used as a laboratory fuel supply, isopropanol used for cleaning equipment, and methyl isobutyl ketone used as an extractant. Inorganic materials that could be present include boron, cadmium, mercury, chromium, hydrofluoric acid, and nitric acid.

INTEC, like other industrial plants, uses steam for a variety of purposes, including heating and other process needs. The Coal Fired Steam Generation Facility (CFSGF) has historically been the primary facility at INTEC for generating this steam, with other oil-fired boilers used as backup. However, a decision was made to discontinue use of the CFSGF at the end of September 1999 and maintain the facility under a non-operational “standby” status. Current steam requirements at INTEC are being met using the oil-fired boilers located at CPP-606. In addition, a portable boiler unit was permitted and installed in 1999 adjacent to CPP-606 to provide additional steam capacity to offset the loss of steam capacity generated by CFSGF. The portable boiler will begin normal operation at INTEC sometime in 2000.

CFSGF has two fluidized bed boilers that burn coal to provide the heat to generate steam. Each boiler has a combined heat input rate of 165 MMBtu per hour, with a maximum coal consumption rate of 16,500 lb/hr. The coal burning process generates unburned organics, particulates, sulfur oxides, nitrogen oxides, and other materials that are, after appropriate cleanup, discharged to the atmosphere. The facility consists of the two boilers and associated equipment such as coal unloading and handling facilities, as ash pit, and other items necessary to operate the facility. Particulates are removed by passing the offgas through bag filters, and a limestone injection system is used to remove most of the sulfur that is generated during the burning of the coal.

CPP-606, the Service Building Power House, houses four fuel oil boilers that are currently used as primary and backup boilers at INTEC. These boilers use ASTM #2 or #1 fuel oil exclusively during operation. The four stationary boilers consist of two Babcock & Wilcox Company boilers, one Murry boiler, and one Cleaver Brooks boiler. These boilers have been included in the PSD permit for the INTEC NO_x sources. There are only three stacks for all four boilers because the two Babcock & Wilcox Company boilers share a common stack.

The FAST facility (CPP-666) is a primary facility at INTEC for storing nuclear fuel. Fuel received from other locations is brought to the FAST facility in large, shielded casks, where it is unloaded and stored in large water-filled basins.

The Fuel Storage Area consists of a truck receiving area, a cask receiving area, decontamination rooms, a fuel unloading area, and a water treatment area in addition to the fuel storage area. The decontamination area is used to remove any surface contamination that may be present on the cask. The fluorinel dissolution process area contains the cells where the fuel dissolution occurred, as well as change rooms, offices and the control room, a chemical makeup area, and other support areas. Both areas share one overall ventilation system that discharges to a special, dedicated FAST stack located north of the building. This stack is approximately 160 ft high. A bypass is available if the stack or the line leading to it becomes inoperable. The bypass is located on the roof of the CPP-666 near the northwest corner. Total flow through the ventilation system is about 90,700 actual cubic feet per minute.

All gaseous effluents at FAST, both radiological and nonradiological, are routed through HEPA filters before discharging to the environment. In general, the offgas from each area is filtered through roughing and HEPA filters before it leaves the area. These streams are then combined with the general ventilation air, which is again filtered before releasing to the environment. The individual treatment of an offgas stream before it leaves an area is based on the knowledge of the process and potential contents of the stream, which determines the number of filter stages needed or if other cleanup equipment is appropriate. The final cleanup system that treats the stream leaving the facility consists of four pairs of prefilters followed by HEPA filters. (The stream is split into four parts as it leaves the building.) Heat recovery coils are present to help conserve and recover heat from the exiting stream. The air stream then flows through a common duct to one of three blowers, each of which is sized to handle half of the total flow. The exhaust then flows through an underground duct to the FAST stack.

The INTEC main stack is the primary emission point at INTEC because of the volume of gas discharged and the contaminants released. The main stack is 250 ft tall and has a diameter of about 6.5 ft. Air flow through the stack is about 100,000 to 150,000 cfm, resulting in a velocity up the stack of about 61 ft/sec. Offgas release points from throughout the INTEC area are collected and lead to the main stack where the emissions are monitored, sampled, and released to the environment. The streams leading to the main stack can be classified according to their origin as well as the activities from which they come. The effluent from the main stack is constantly monitored for the primary emissions, specifically nitrogen oxides and radionuclides. Releases of nitrogen oxides and radionuclides from the main stack are regulated by the INTEC NO_x Sources Permit to Construct issued by the State of Idaho.

Although a large number of activities are conducted at INTEC, the primary sources that generate emissions are classified as a) nuclear fuel storage, b) treatment of the waste generated during dissolution by converting it from a liquid to a solid in a process called calcination, c) treatment of other waste streams

by evaporation, d) sampling of many of the liquid streams, and e) various support activities involving chemical analysis, process development, steam generation, and other activities associated with operation of the plant.

These activities are reflected in the design of the system that collects offgases for transport to and release from the main stack. This system collects offgases from the following areas: a) general ventilation air from buildings CPP-601, CPP-602, CPP-604, CPP-633, CPP-627, and CPP-640; b) dissolver offgas lines that collected the offgases that are generated during the fuel dissolution process; c) sample offgas lines that collect emissions generated when samples are obtained by using air or steam jets to obtain samples from various tanks or lines; d) vessel offgas lines that are connected to many vessels in all parts of the plant and generate offgases as they are filled or breathe; and e) and process offgas lines from the calcination process that are high in nitrogen oxides because of the destruction of the nitrate present in the wastes, which occurs during the calcination process.

The general ventilation air typically contains only minor quantities of pollutants which come from areas that under normal circumstances do not contain hazardous materials and that are normally occupied. Air from hoods, normally radioactive areas, and similar areas is not included in the normal ventilation air. This air, like all releases to the INTEC main stack, is processed through the Atmospheric Protection System before being released to the environment.

Releases to the main stack are highly dependent on the individual activities that are in operation at the time, and these can vary greatly over the years or throughout any given year. Operation of the calciner at NWCF results in large quantities of nitrogen oxides being released; nitrogen oxide releases are minimal when the calciner is not operating.

Certain materials considered toxic by the State of Idaho could be present in the gas exhausted from the main stack. Because of the extensive cleanup system present on the offgas stream, most or all of these substances would be present in concentrations significantly below the levels considered as toxic by the State of Idaho. Laboratory ventilation air discharges to this system, and this air could contain minute quantities of the many chemicals typically used in a laboratory, although these chemicals would normally be used only in a hood with a separate discharge point. Some of the toxic materials that could be present in the exhaust in small quantities include acetic acid, cadmium compounds, sulfuric acid, various solvents, tributyl phosphate, aluminum nitrate, ammonia, barium compounds, borates, chromium compounds, fluorides, formic acid, hydrochloric acid, nitric acid, oxalic acid, sodium hydroxide, mercury, chlorine and uranium and zirconium compounds.

Table 10. Significant emission sources at INTEC.

Building number	Building name	Vent number	Source description
CPP-614	Pump house	002	300 hp diesel fire pump
CPP-616	Compressor Bldg	004	360 hp diesel air compressor
CPP-644	Emergency Power Bldg	002	2,000 hp diesel generator

Table 10. Significant emission sources at INTEC.

Building number	Building name	Vent number	Source description
CPP-659	NWCF Substation	006	1,614 hp diesel generator
		008	1,614 hp diesel generator
CPP-687	Coal Fired Steam Generator Facility	026	2,535 hp diesel generator
		007	370 hp diesel fire pump
		007	370 hp diesel fire pump

3.4.3 Not Significant Sources

INTEC contains the most secondary sources of any area at the INEEL. Secondary sources at INTEC include organic and inorganic storage tanks, several propane burners, large engines, small engines, and chemical sources. Chemical sources encompass numerous fumehoods, chemical processes, blueprint machines, and painting operations.

There are also several miscellaneous sources such as chemical pumps and lines and potential sources of radionuclides (i.e., the INTEC percolation ponds). Most of these sources contribute very small quantities of air pollutants and have little impact on air quality.

Table 11. Not significant emission sources at INTEC.

Building number	Building name	Vent number	Source description
CPP-012	Service	001	8,000 gal sulfuric acid outdoor tank
CPP-601	Fuel Process	009	312 gal ammonium hydroxide indoor tank
		014	1,000 gal nitric acid indoor tank and several aluminum nitrate indoor tanks
		024	1,700 gal hexone indoor tank
CPP-602	Laboratory	012, 014	Laboratory
		031	
CPP-603	Fuel Storage	008	150 hp propane generator
CPP-604	Waste Treatment	011	Decon tank
CPP-606	Service	038	3 separate storage indoor tanks for inorganics
CPP-606		013	5 separate storage tanks for inorganics
CPP-614	Pump house	001	300 gal diesel indoor tank

Table 11. Not significant emission sources at INTEC.

Building number	Building name	Vent number	Source description
CPP-621	Pump house	003	Electric pumps
CPP-627	Laboratory	007, 008 010, 013 016	Laboratories
CPP-630	Laboratory	011, 012	Laboratories
CPP-637	Process Improvement Facility	010 021 063 064	Laboratory Propane burner 500 gal kerosene outdoor tank Laboratory
CPP-644	Emergency Power Bldg	004 005 006 013	5.4 gal gasoline indoor tank 14 hp gasoline air compressor two 50 gal diesel indoor tanks 3,000 gal diesel outdoor tank
CPP-654	Warehouse	007, 008 009, 010 011, 012	Propane unit heaters < 300,000 MBtu/hr
CPP-655	Warehouse	018, 019 026, 028 030, 031	Propane unit heaters < 300,000 Btu/hr
CPP-659	NWCF Substation	007	8 hp gasoline air compressor
CPP-659	NWCF	010, 011 025 033 036	Two 5,000 gal diesel underground tanks Two 1,290 gal kerosene tanks HVAC, Hot cells, tank Decon HVAC
CPP-662	Maintenance Shop	003, 004	Welding booths
CPP-663		002, 045	Welding booths
CPP-663		048, 049	Paint booth
CPP-663		054	Paint fumehood
CPP-679	Craft shop	002, 003	Propane unit heaters < 300,000 Btu/hr
CPP-684	Remote Analytical Lab	001, 008	Laboratories
CPP-687	Coal Fired Generator	050	14 hp diesel air compressor

Table 11. Not significant emission sources at INTEC.

Building number	Building name	Vent number	Source description
		044	Three 50 gal tanks for inorganics
CPP-694	Tank Containment	007	4,600 gal spent solvent tank
CPP-694		008, 010	Two 7,500 gal spent solvent tanks
CPP-698	MK Complex	004, 006	Welding booths
		009, 010	Propane unit heaters
		016, 017	< 300,000 Btu/hr
		018	
CPP-701A	Storage Tank	001	240,000 gal diesel outdoor tank
CPP-701B	Storage Tank	001	50,000 gal diesel outdoor tank
CPP-702A	Storage Tank	001	Two 20,000 gal kerosene outdoor tanks
CPP-702B	Storage Tank	001	
CPP-703	Storage Tank	001	2,500 gal diesel underground tank
CPP-703		002	5,000 gal gasoline underground tank
CPP-719A	Acid Storage	001	34,000 gal nitric acid outdoor tank
CPP-719B	Acid Storage	001	18,400 gal nitric acid outdoor tank
CPP-720A	Storage	001	16,000 gal aluminum nitrate outdoor tank
CPP-720B	Storage	001	Two 6,200 gal aluminum nitrate outdoor tanks
CPP-720C	Storage	001	
CPP-775	Pump Shed	005	1,500 gal diesel outdoor tank
CPP-798	Storage	001	160 gal hydrofluoric acid outdoor tank
CPP-1642	Pump House	003	500 gal diesel indoor tank
CPP-1643	Pump House	003	500 gal diesel indoor tank
CPP-1749	Pump Station	002	150 gal diesel indoor tank
		004	50 hp diesel water pump
CPP-1760	Kerosene Receiving	001, 002	Kerosene Tank
CPP-T6	Temporary Office	001	Propane unit heaters
CPP-T6		004	< 300,000 Btu/hr

3.4.4 Summary of INTEC Emissions

Totals of each of the nonradionuclide principal pollutant emissions from sources at INTEC during 1999 are summarized in Table 12.

Table 12. Summary of nonradionuclide principal pollutants at INTEC.

Pollutant	ton/yr	Annual Emissions lb/yr
Nitrogen oxides	463	926,500
Carbon monoxide	254	503,300
Nitric acid	26.0	52,000
VOC ^a	16.2	32,410
Sulfur oxides	4.73	9,460
PM-10	1.50	3,000

a. VOC includes TOC, TOCM, VOCM and VOCNM

3.4.5 Summary of INTEC changes

There were some modifications or changes to a few air emissions sources at INTEC in 1999. These changes are listed in Table 13.

Table 13. Changes to air emission sources at INTEC for 1999.

Area	Description
CPP-603 IFSF Fuel Canning Operation	The modification will not increase air emissions (APAD # 98-004)
CPP off gas characterization and treatment development	Emissions from the laboratory and pilot plant are exempt (APAD # 98-025)
CPP new equipment for corrosion and material studies	Air emissions of sodium chloride are not regulated by State or Federal air regulations (APAD #98-082)
Corrosion studies	Air emissions consisting of sodium chloride will occur but are not regulated by State or Federal regulations (APAD # 98-083)

There were no changes in 1999 to air emission sources that increased emissions and/or the emissions were exempt from State and Federal regulations.

3.5 Naval Reactors Facility

3.5.1 Area Description

The Naval Reactors Facility (NRF), located in the west-central part of the INEEL site, is operated for the U.S. Naval Nuclear Propulsion Program by Bechtel Bettis, Incorporated (BBI), Bettis-Idaho. There are three main operational areas at NRF: the naval prototypes, the Expended Core Facility (ECF), and NRF Maintenance. An area plot plan of NRF is shown in Figure 9.

NRF previously operated three prototype plants as training platforms for U.S. Navy personnel. The S1W, A1W, and S5G prototypes were permanently shutdown in October of 1989, January of 1994, and May of 1995, respectively. The prototype operational area includes the three prototype plant buildings, chemistry laboratory facilities, multi-craft areas, office spaces, and numerous other support buildings and shops. Work in these areas consists of maintenance operations and defueling and inactivation of the A1W and the S5G prototype plants.

The ECF receives spent naval fuel and prepares it for shipment to the Idaho Nuclear Technology and Engineering Center (INTEC). In addition, ECF serves as a laboratory for examining, testing, and evaluating material specimens, fuel, and reactor components associated with the Naval Nuclear Propulsion Program. The ECF houses loading and unloading bays for shipping containers, reinforced concrete water pools for handling spent nuclear fuel, and shielded examination cells for testing individual specimens. The ECF building also includes multi-craft shops, chemical laboratory facilities, and office spaces.

Maintenance and support services for NRF operations are provided by NRF Maintenance which is centrally located on the NRF site. The multi-craft area includes facilities for machining, welding, painting, carpentry, and fabrication operations and provides most of the required maintenance and repair services for the NRF site. All of the steam for space heating at NRF is produced in the NRF Maintenance's boiler house. NRF Maintenance is also responsible for operating emergency diesel equipment for preventive maintenance.

3.5.2 Significant Sources

Boiler operations account for most of the criteria pollutant emissions. The three NRF boilers (NRF-620-012, NRF-620-013, and NRF-620-014) provide steam for space heating in most NRF buildings. The heating season typically runs from late September until early May, depending on seasonal variations. Normally, one boiler operates, one boiler remains in hot standby, and a third boiler is in a cold lay-up condition. Table 14 lists the nonradiological, significant emission sources at NRF.

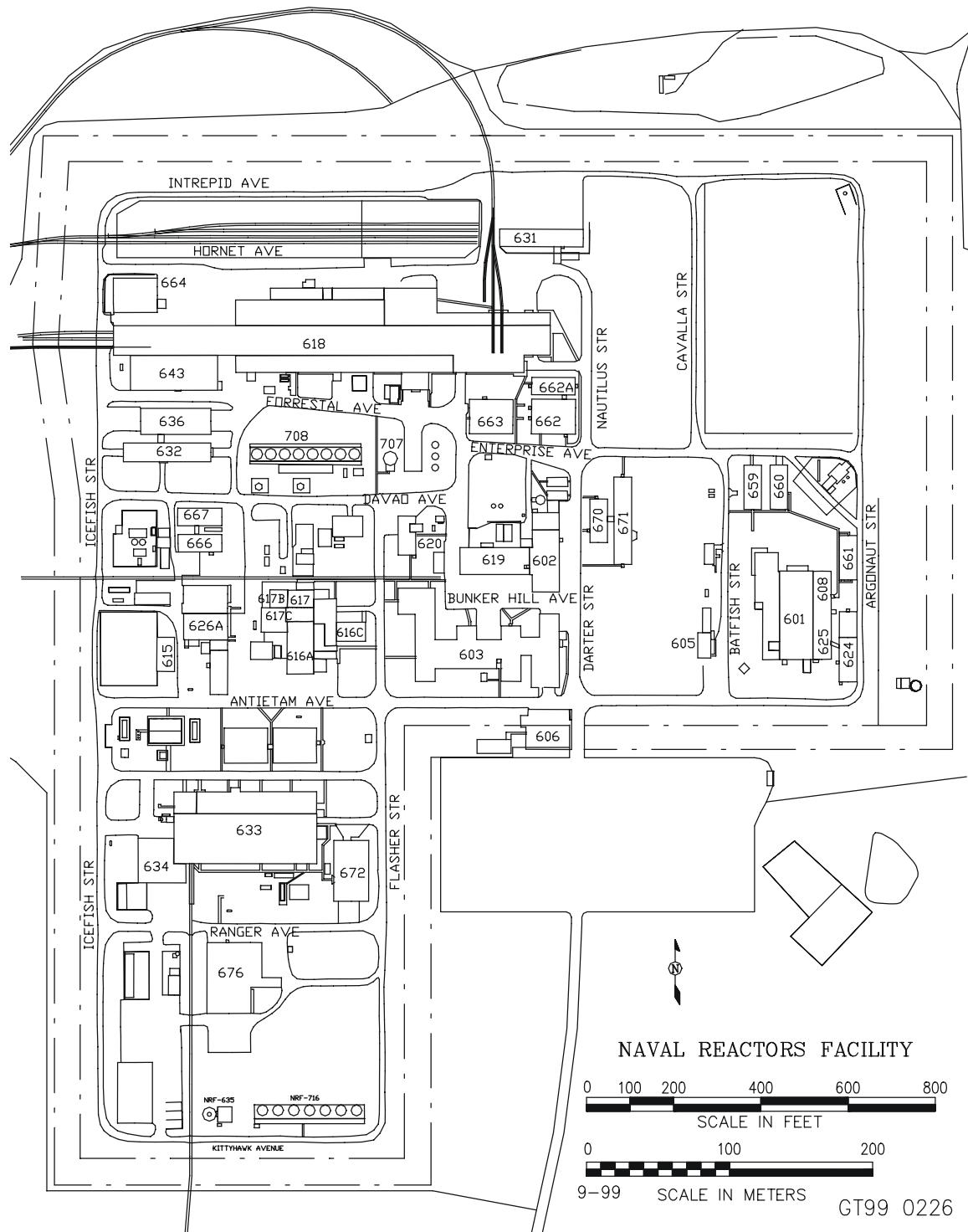


Figure 9. Area plot plan of the Naval Reactors Facility.

Table 14. Significant emission sources at NRF.

Building Number	Building Name	Vent/Stack Number	Source Description
NRF-620	Boiler House	NRF-620-012 ^a	Boiler Stack (40,000,000 Btu/hr)
NRF-620	Boiler House	NRF-620-013 ^a	Boiler Stack (40,000,000 Btu/hr)
NRF-620	Boiler House	NRF-620-014 ^a	Boiler Stack (40,000,000 Btu/hr)
NRF-622	Deep Well 3 Pump House	NRF-622-001	Well No. 3 Emergency Diesel Engine (400 hp; 1,644,000 Btu/hr)
NRF-686	Diesel Generator Facility	NRF-686-016 ^b	No. 3 PSU Emergency Diesel Generator (EDG) (1,445 hp; 9,590,000 Btu/hr)
NRF-686	Diesel Generator Facility	NRF-686-017 ^b	No. 4 PSU Emergency Diesel Generator (EDG) (1,445 hp; 9,590,000 Btu/hr)
NRF-686	Diesel Generator Facility	NRF-686-018 ^b	No. 1 PSU Emergency Diesel Generator (EDG) (1,445 hp; 9,590,000 Btu/hr)
NRF-686	Diesel Generator Facility	NRF-686-019 ^b	No. 2 PSU Emergency Diesel Generator (EDG) (1,445 hp; 9,590,000 Btu/hr)
NRF-759A	East PSU Diesel Fuel Storage Tank	NRF-759A-001 ^c	East PSU Diesel Fuel Tank (12,000 gal)
NRF-759B	West PSU Diesel Fuel Storage Tank	NRF-759B-001 ^c	West PSU Diesel Fuel Tank (12,000 gal)
NRF-773	Boiler House Fuel Oil Storage Tanks and Associated Truck Revetment	NRF-773-001 ^d	Boiler House Fuel Oil Storage Tank (25,000 gal)
NRF-773	Boiler House Fuel Oil Storage Tanks and Associated Truck Revetment	NRF-773-002 ^d	Boiler House Fuel Oil Storage Tank (25,000 gal)
NRF-PRT	Portable Source	NRF-PRT-005	Portable Air Compressor: Ingersoll-Rand 750 (216 hp; 1,246,700 Btu/hr)

- a. Emissions from all three Boiler Stacks are reported under NRF-620-012.
- b. Emissions from all four PSU Emergency Diesel Generators are reported under NRF-686-016.
- c. Emissions from both PSU Diesel Fuel Storage Tanks are reported under NRF-759A-001.
- d. Emissions from both Boiler House Fuel Oil Storage Tanks are reported under NRF-773-001.

3.5.3 Not Significant Sources

NRF has a variety of not significant sources, including organic liquid storage tanks, fuel burning equipment, and chemical sources. The chemical sources include laboratory fume hoods and multi-craft shops and maintenance operations. Table 15 lists the nonradiological, not significant emission sources at NRF.

Table 15. Not significant emission sources at NRF.

Building Number	Building Name	Vent/Stack Number	Source Description
NRF-601	S1W Main Building	NRF-601-019A	S1W Main Stack: Chemistry Laboratory Fume Hoods
NRF-601	S1W Main Building	NRF-601-036	S1W Chemistry Laboratory Atomic Absorption Vent
NRF-618	Expended Core Facility	NRF-618-099	ECF Stack Number 1: ECF Chemistry Laboratory
NRF-636	Component Warehouse	None-no vents in this part of building	Portable Fluorescent Lamp Crusher
NRF-686	Diesel Generator Facility	NRF-686-001 ^b	No. 1 PSU Diesel Fuel Day Tank (216 gal)
NRF-686	Diesel Generator Facility	NRF-686-002 ^b	No. 2 PSU Diesel Fuel Day Tank (216 gal)
NRF-686	Diesel Generator Facility	NRF-686-003 ^b	No. 3 PSU Diesel Fuel Day Tank (216 gal)
NRF-686	Diesel Generator Facility	NRF-686-004 ^b	No. 4 PSU Diesel Fuel Day Tank (216 gal)
NRF-727	Deep Well 3 Diesel Fuel Storage Tank	NRF-727-001 ^b	Well No. 3 Emergency Diesel Engine Fuel Oil Tank (3,000 gal)
NRF-737	S5G Bilge Waste Oil Tank	NRF-737-001 ^b	Used Oil Collection Tank (2,200 gal)
NRF-769	Site Services Used Oil Storage Facility	NRF-769-001 ^b	Used Oil Storage Tank 1 (1,000 gal)
NRF-769	Site Services Used Oil Storage Facility	NRF-769-002 ^b	Used Oil Storage Tank 2 (1,000 gal)
NRF-774	Boiler House 300 Gallon Propane Tank	NRF-774-001 ^b	Boiler House Propane Tank (300 gal)
NRF-MCM	Multi-Craft Shops and Maintenance Operations	NRF-MCM-ALL ^c	Multi-Craft Shops and Maintenance Operations
NRF-PNT	Paint Shops and Painting Operations	NRF-PNT-ALL ^c	Paint Shops and Other Painting Operations
NRF-FBE	Fuel Burning Equipment	NRF-FBE-001 ^a	BBI Not Significant Fuel Burning Equipment
NRF-FBE	Fuel Burning Equipment	NRF-FBE-002 ^a	NRF Subcontractor Not Significant Fuel Burning Equipment

a. These sources are described as “Area-GRP-1” sources in Section 4 of the Air Emission Inventory.

b. These sources are described as “Area-GRP-2” sources in Section 4 of the Air Emission Inventory.

c. These sources are described as “Area-GRP-3” sources in Section 4 of the Air Emission Inventory.

3.5.4 Summary of NRF Emissions

Totals for each of the principal pollutant emissions from all sources at NRF during 1999 are summarized in Table 16.

Table 16. Summary of nonradionuclide pollutants from all sources at NRF.

Pollutant	Annual Emissions ton/yr	Annual Emissions lb/yr
Nitrogen oxides	8.8	17,600
Sulfur oxides	6.5	13,000
PM-10	1.0	2,000
VOC-Nonmethane	0.39	780

3.5.5 Summary of NRF Changes

The following sources were moved from Table 15, Not Significant Emission Sources at NRF, to Table 14, Significant Emission Sources at NRF. These sources became significant sources as a result of changes to the State of Idaho air pollution rules.

- NRF-622-001 Well No. 3 Emergency Diesel Engine (400 hp; 1,644,000 Btu/hr)
- NRF-686-016 No. 3 PSU Emergency Diesel Generator (EDG) (1,445 hp; 9,590,000 Btu/hr)
- NRF-686-017 No. 4 PSU Emergency Diesel Generator (EDG) (1,445 hp; 9,590,000 Btu/hr)
- NRF-686-018 No. 1 PSU Emergency Diesel Generator (EDG) (1,445 hp; 9,590,000 Btu/hr)
- NRF-686-019 No. 2 PSU Emergency Diesel Generator (EDG) (1,445 hp; 9,590,000 Btu/hr)
- NRF-759A-001 East PSU Diesel Fuel Tank (12,000 gal)
- NRF-759B-001 West PSU Diesel Fuel Tank (12,000 gal)
- NRF-773-001 Boiler House Fuel Oil Storage Tank (25,000 gal)
- NRF-773-002 Boiler House Fuel Oil Storage Tank (25,000 gal)
- NRF-PRT-005 Portable Air Compressor: Ingersoll-Rand 750 (216 hp; 1,246,700 Btu/hr)

The following sources were added to Table 15, Not Significant Emission Sources at NRF. These source categories will be used to report emissions from various not significant fuel burning equipment sources, and they replace the not significant NRF-PRT sources:

- NRF-FBE-001 BBI Not Significant Fuel Burning Equipment
- NRF-FBE-002 NRF Subcontractor Not Significant Fuel Burning Equipment

The following sources were removed from Table 15, Not Significant Emission Sources at NRF:

- NRF-636-008 Degreasing Bath

3.6 Power Burst Facility

3.6.1 Area Description

The PBF area is located approximately 6 miles northeast of CFA and is shown in Figure 10. Originally, the PBF was used to test reactor transient behavior and for safety studies on light-water-moderated enriched-fuel systems. These tests were called Special Power Excursion Reactor Test (SPERT) and commenced in the late 1950s. At that time, the PBF area consisted of the Control Area and the Reactor Area, the latter including SPERT I (now decontaminated, dismantled, and returned to its natural state), SPERT II, SPERT III, and SPERT IV reactors. The PBF Control Area served as the control center for all SPERT and PBF operations.

The PBF Control Area (Figure 11) now is the central administrative area for the PBF operations. The buildings at the control area house the PBF reactor controls, offices, maintenance and instrumentation areas.

The PBF Reactor Area (Figure 12) consists of the PBF reactor, which was constructed north of the SPERT I reactor site. The SPERT I reactor was decommissioned in 1964 and the area has been revegetated. The PBF reactor has been used for reactor research on fuel behavior during normal and off-normal operating conditions but has been shut down pending inactivation.

The SPERT II area (Figure 13) consists mainly of the SPERT II reactor, which was constructed to study kinetic behavior for information on reactor safety. The reactor has been decommissioned, and most of the equipment (i.e., reactor vessel and primary coolant loop) has been removed. The building now houses the Waste Engineering Development Facility (WEDF), which is used for clean lead receiving, storing, and shipping and for office space.

The SPERT III area (Figure 14) consisted of SPERT III Reactor Building (PER-609), built in the late 1950s. The reactor was designed for studies on high-power, high-temperature, heterogeneous, light water reactors. Its primary function was to determine the effect of water flow, pressure, and temperature on the transient characteristics of the reactor. The reactor was placed in standby in 1968 and was decontaminated and decommissioned in 1980. All system components were removed and the remaining areas were decontaminated. The area was converted to the Waste Experimental Reduction Facility (WERF). Facilities at WERF include a 4.8-million Btu/hr incinerator, a 200-ton compactor, and a 960-ft² sizing shop where metallic waste is cut up using plasma arc torches, alternate repackaging area in Room B102 for mixed waste prior to incineration, and an interim status storage facility for mixed waste. Future plans at WERF include an mixed waste sizing and a macroencapsulation unit at PER-622.. Also included are an offgas/ash solidification room, indoor mixed waste storage, and a 4,600-ft² outdoor radioactive waste storage area. The compactor is used to process all materials that cannot be processed through the incinerator (such as PVC). The solidification process is used to stabilize the incinerator ash by solidifying the ash with cement/water.

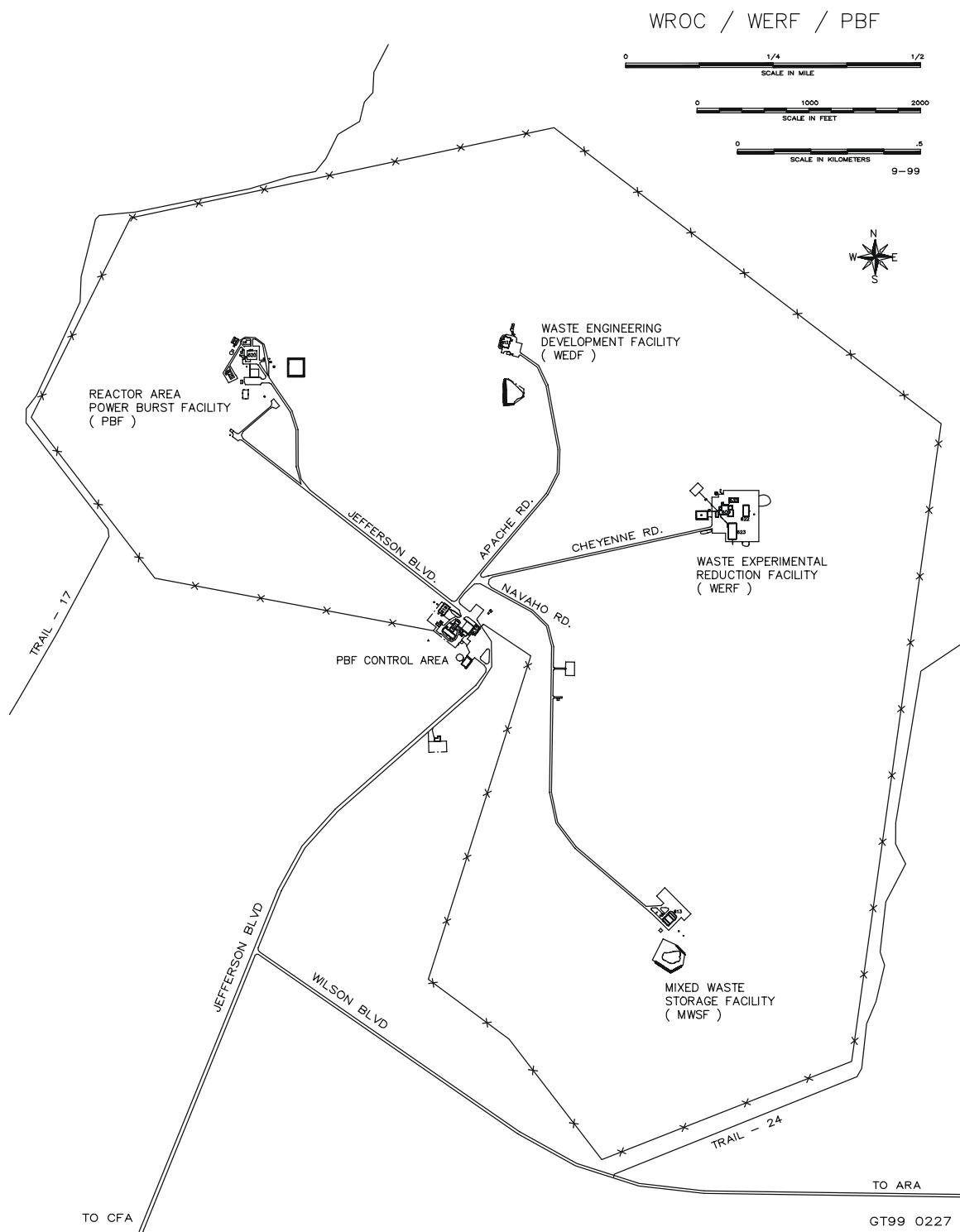


Figure 10. Area plot plan of the Power Burst Facility.

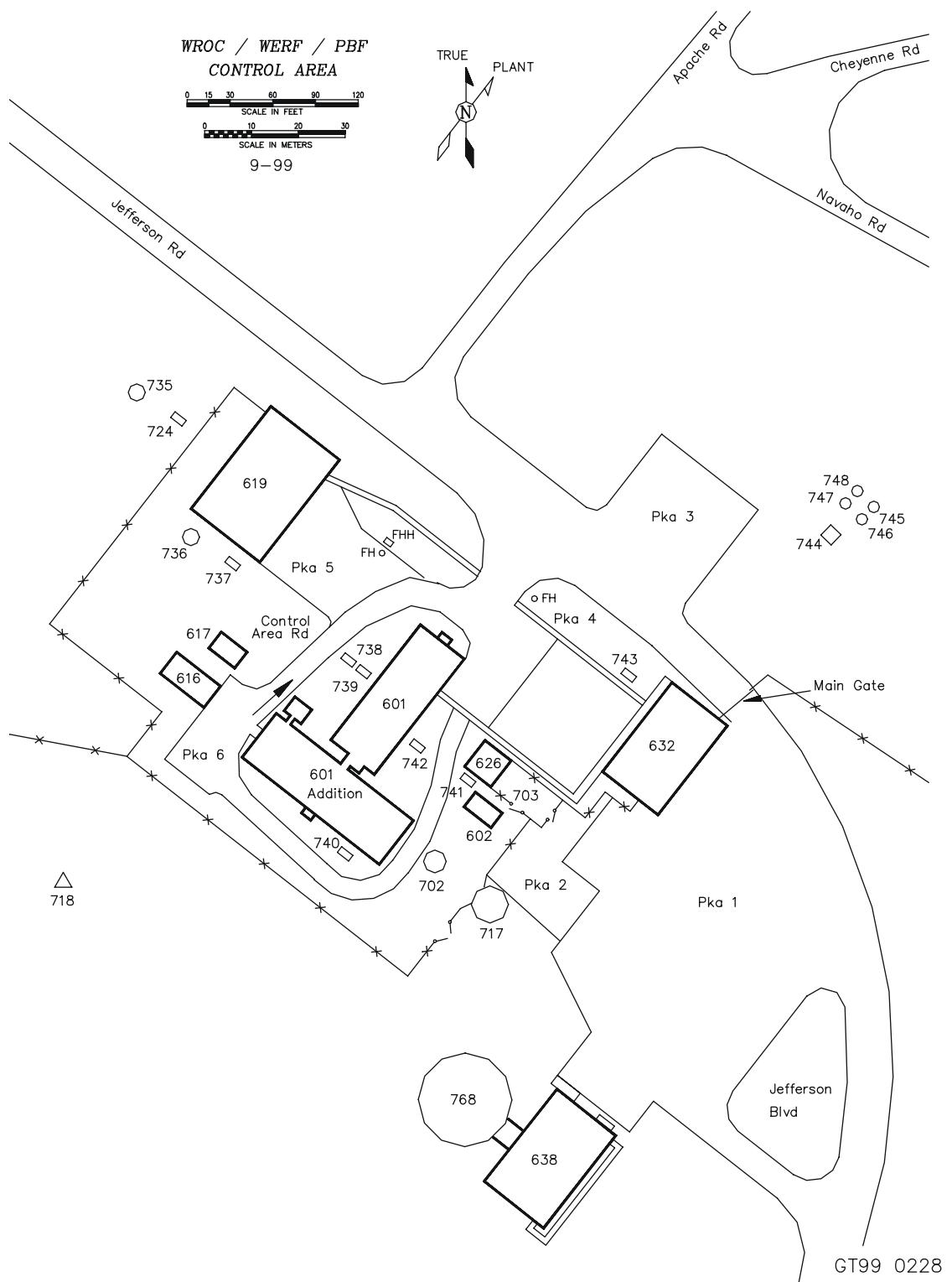


Figure 11. Area plot plan of PBF control area.

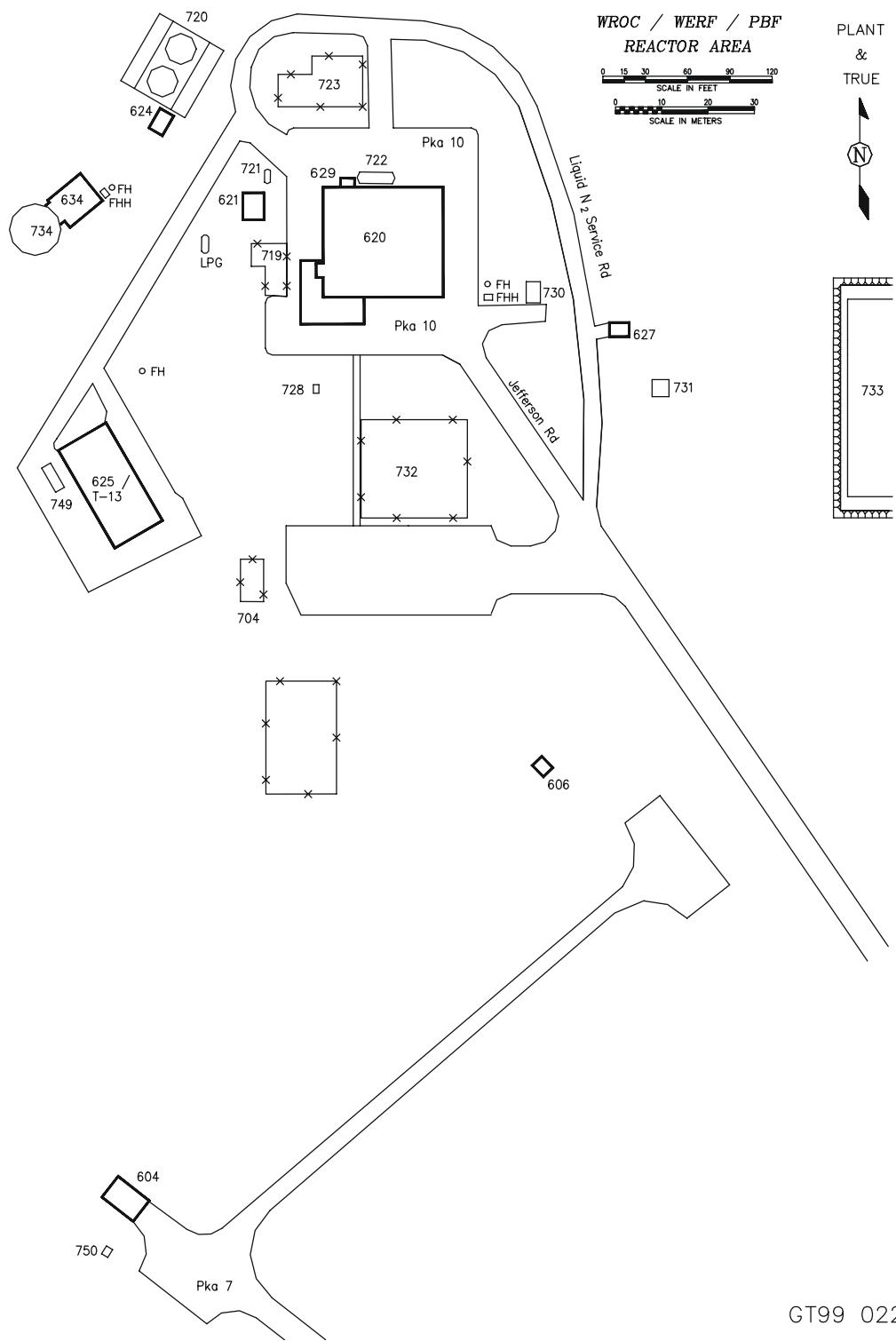


Figure 12. Area plot plan of PBF reactor area.

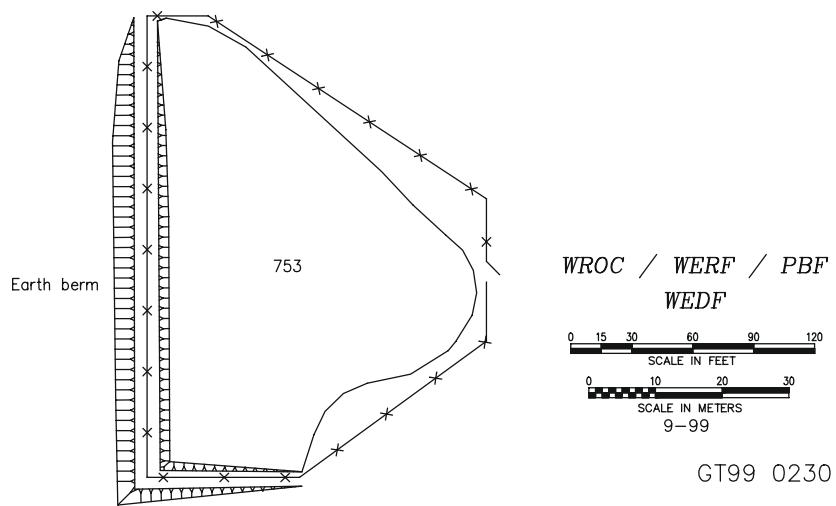
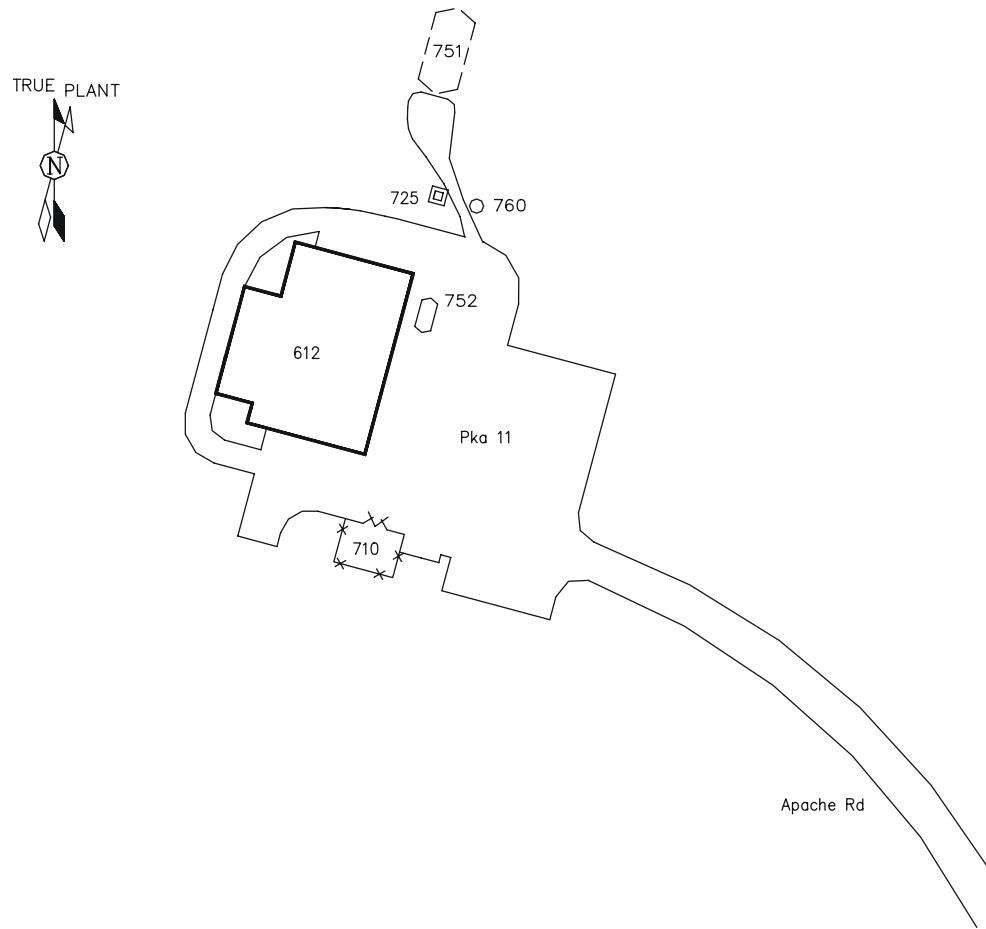
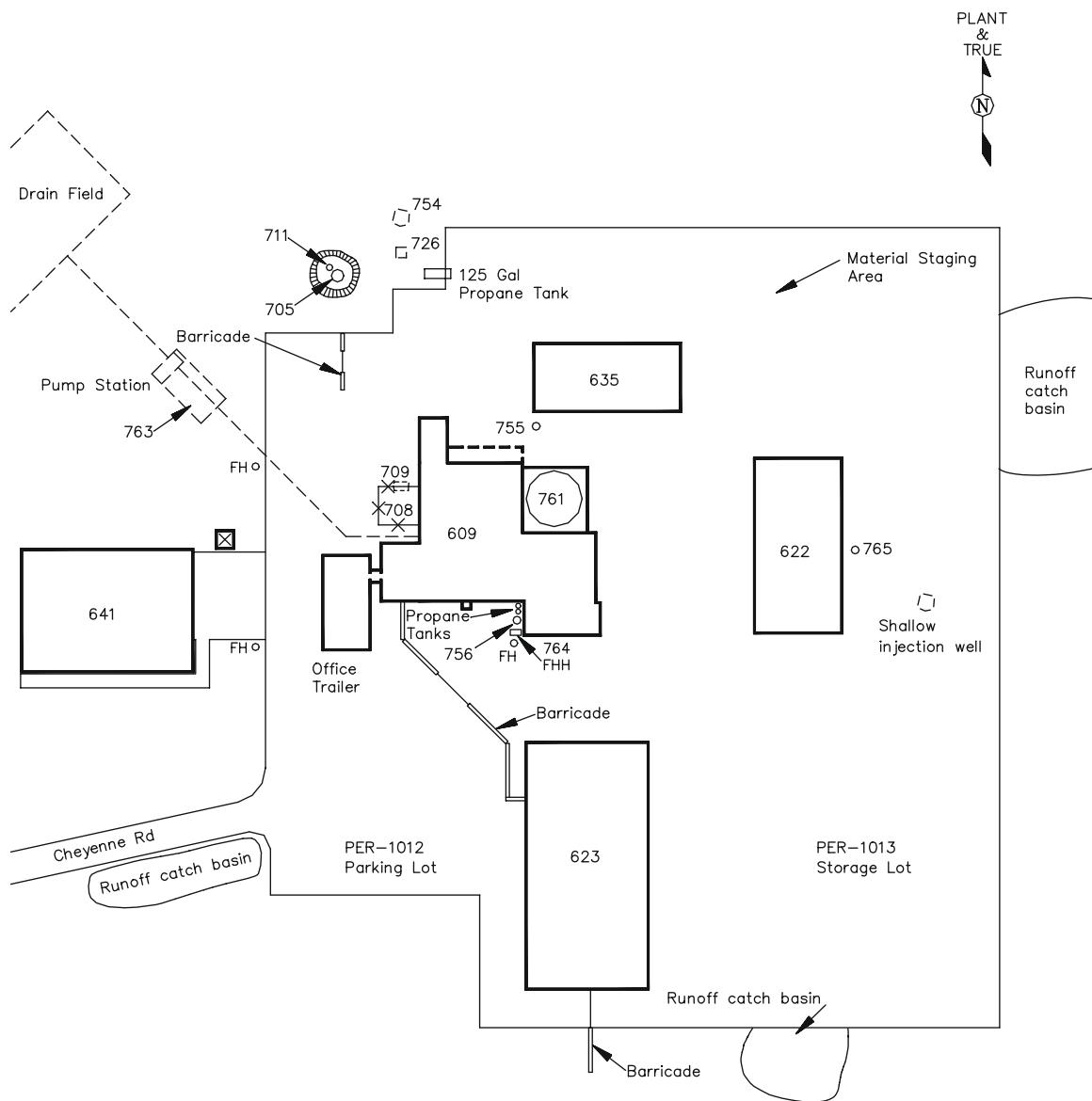


Figure 13. Area plot plan of WEDF.



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Figure 14. Area plot plan of WERF.

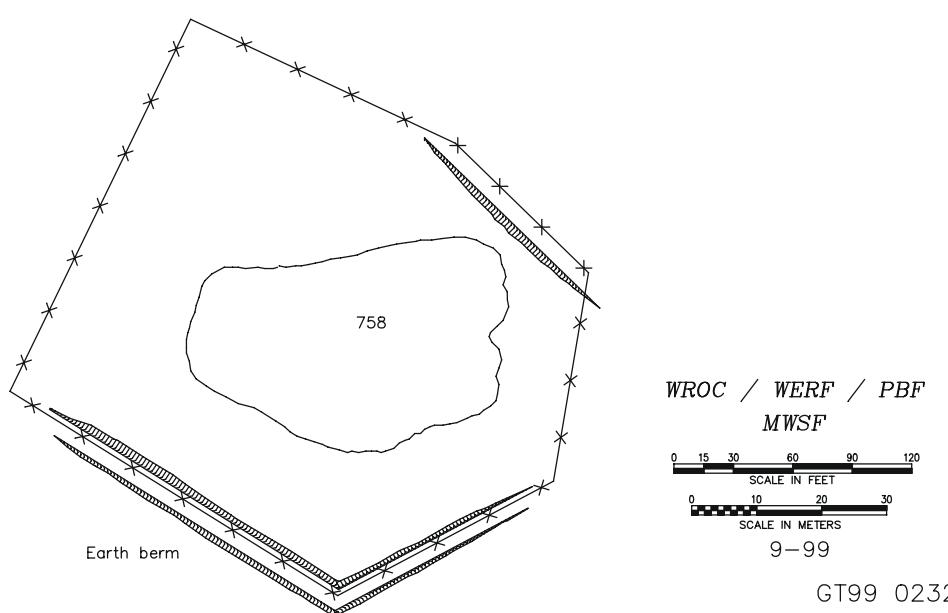
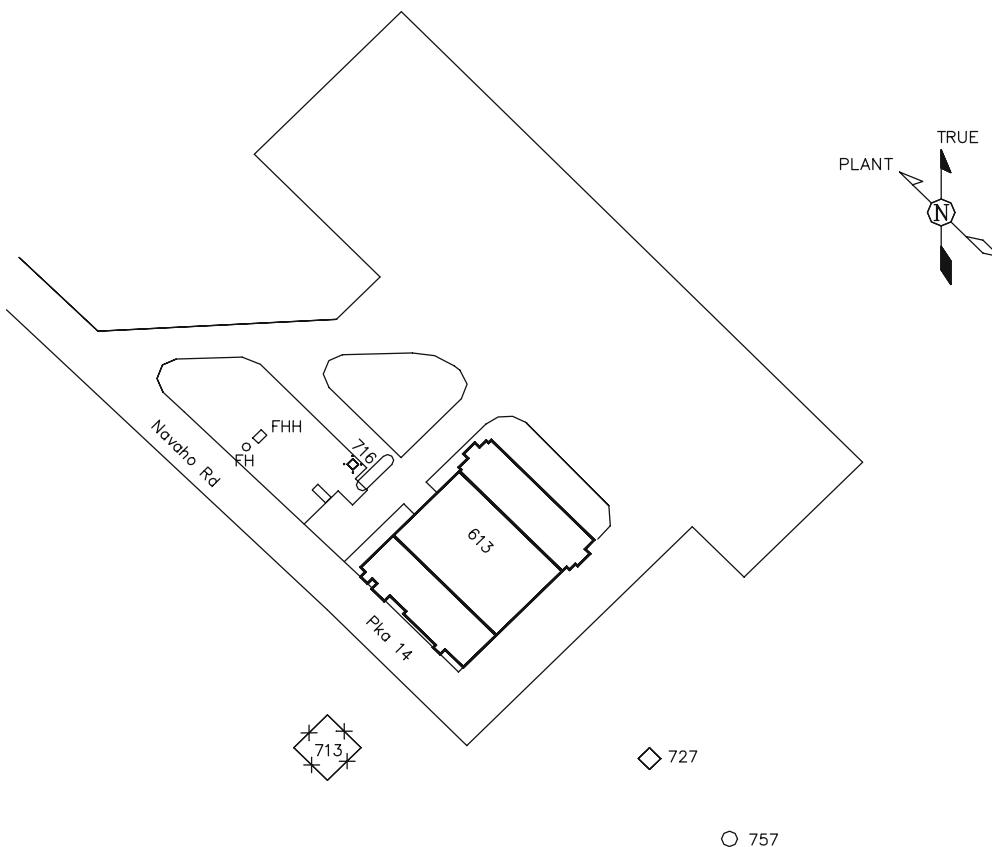


Figure 15. Area plot plan of MWSF.

The SPERT IV reactor (Figure 15) was constructed to extend the range and type of controlled test parameters and to provide a facility for the kinetic testing of advanced-design reactor cores. The reactor has been removed, and the area is being used to store mixed waste and has been renamed as the Mixed Waste Storage Facility (MWSF). MWSF is now a Resource Conservation and Recovery Act (RCRA) Storage Facility under RCRA interim status for the storage of mixed waste, which is both hazardous [defined by Code of Federal Regulations (CFR) 40 CFR 261] and radioactive. MWSF has segregated areas to accommodate storage of polychlorinated biphenyls (PCBs), corrosives, and flammables in compliance with RCRA requirements. Special provisions for these waste forms include special isolation diking and ventilation systems. A repackaging booth inside the MWSF is used to transfer liquid waste to incinerable absorbent material (e.g. ground corn cobs) and segregate solid waste material into burn boxes to meet desired feed characteristics for the boxes for treatment in the WERF incinerator.

3.6.2 Significant Source Descriptions

The significant sources at the PBF are one boiler used for heating in the winter, two internal combustion engines and the WERF incinerator. The internal combustion engines include a 200 hp diesel fire water pump and a 335 hp generator for standby power. These two sources are included in a group source.

The boiler is located in PER-620. Two boilers have been identified in the ICPP Nitrogen Oxide Sources permit as CFA/PER-613 B-501 (Powermaster boiler) and CFA/PER-620 M-31 (Cyclotherm boiler), but PER-613 has been removed from service and is inactive. The boiler is designed to run automatically from September to May of each year.

WERF is dedicated to volume reduction processes for low-level radioactive and mixed waste. WERF consists of PER-609, PER-622, PER-623, and a storage area located northwest of PER-622. Three processes take place in PER-609: 1) incineration of combustible solid and liquid low-level radioactive and mixed waste, 2) solidification, by grouting, of mixed waste and 3) repackaging in Room B102 as an alternate location from PER-613 repackaging booth. PER-622 houses sizing, compaction, and waste-sorting operations. Compaction reduces the volume of materials that cannot be incinerated or exceed contamination limits for incineration. Sizing reduces the volume of low-level radioactively contaminated metal for further processing or more efficient disposal at the RWMC. Future plans also include sizing of mixed waste and macroencapsulation of hazardous debris waste. PER-623, the WERF Waste Storage Building (WWSB), provides interim storage of hazardous and mixed waste until the waste is treated at an INEEL treatment unit or is shipped offsite for treatment and/or disposal. An open air asphalt and concrete pad is used to store low-level beta-gamma contaminated waste destined for processing. The waste can be in the form of actual structures or assemblies with the contaminated portions covered, or cargo containers containing incinerable waste.

3.6.3 Not significant Sources

The majority of the PBF area not significant sources are fuel burning equipment and VOC storage tanks. There are also two inorganic storage tanks (sulfuric acid) . The VOC storage tanks contain No. 2 diesel or gasoline.

Table 17. Not significant sources at the Power Burst Facility areas.

Building number	Building name	Vent-stack number	Source description	Justification
PER-601	WROC Admin Building	PER-601-010	Heater	< 1 MBtu/hr input
		PER-601A-010	Heater	< 1 MBtu/hr input
PER-612	Waste Engineering Development Facility	PER-612-006	Heater	< 1 MBtu/hr input
PER-619	PBF Reactor Control Building	PER-619-015	Heater	< 1 MBtu/hr input
		PER-619-016	Heater	< 1 MBtu/hr input
PER-620	PBF Reactor Building	PER-620-001	Sulfuric acid storage tank	Inorganics
PER-620	PBF Reactor Building	PER-620-016	Reactor Main Stack	insignificant for nonrad emissions
PER-621	Standby Generator Building	PER-621-001	Propane standby generator	< 100 hp
		PER-621-002	250 gal propane tank	< 40,000 gal
PER-624	PBF Cooling Tower	PER-624-005	Sulfuric acid storage container	Inorganics
PER-625	Maintenance and Storage Building	PER-625-002	24 gal fuel tank Inactive	< 10,000 gal
		PER-625-004	15 gal fuel tank Inactive	< 10,000 gal
PER-632	PBF Gatehouse	PER-632-007	Heater	< 50 MBtu/hr input
		PER-632-008	Heater	< 50 MBtu/hr input
PER-705	WERF Fuel Tank	PER-705-001	4,000 gal fuel tank	< 10,000 gal
PER-706	PBF Reactor Building	PER-706-001	PBF Evaporator tank	insignificant for nonrad emissions

Table 17. Not significant sources at the Power Burst Facility areas.

Building number	Building name	Vent-stack number	Source description	Justification
PER-711	Diesel Fuel Tank	PER-711-001	350 gal fuel tank	< 10,000 gal
PER-722	PBF Reactor Building	PER-722-001	10,000 gal fuel tank	< 10,000 gal
PER-771	PER 601 Building Heater Fuel Tank	PER-771-001	2,500 gal fuel tank	< 10,000 gal
PER-772	PER 601 Building Heater Fuel Tank	PER-772-001	1,000 gal fuel tank	< 10,000 gal
PER-773	Gatehouse Heater Fuel Tank	PER-773-001	2,500 gal fuel tank	< 10,000 gal
PER-774	PER 612 Building Heater Fuel Tank	PER-774-001	2,500 gal fuel tank	< 10,000 gal
PER-778	MWSF	PER-778-001	4,000 gal fuel tank	< 10,000 gal
PER-779	PBF Reactor Control Building	PER-779-001	2,500 gal fuel tank	< 10,000 gal

3.6.4 Summary of PBF Emissions

Totals of each of the nonradionuclide principal pollutant emissions from sources at PBF during 1999 are summarized in Table 18.

Table 18. Summary of nonradionuclide principal pollutants at PBF.

Pollutant	Annual Emissions	
	ton/yr	lb/yr
Hydrochloric acid	2.73	5,460
Nitrogen oxides	2.65	5,293
Sulfur oxides	1.93	3,862
Carbon monoxide	0.245	490
PM-10	0.0855	171
VOC ^a	0.0682	136

a. VOC includes TOC, TOCM, VOCM and VOCNM

3.6.5 Summary of PBF Changes

The PER-613-009 boiler in the Mixed Waste Storage Facility was shut down during the summer of 1998 and replaced with electric heaters. This boiler is no longer listed as an emission source.

The PER-638-004 firewater pump engine has been moved to the “significant source” list from the “not significant source” list in Table 17.

3.6.6 Hydrochloric Acid Emissions

Hydrochloric acid emissions from the WERF stack (PER 755) were estimated at 5,460 lbs for 1999. The emissions result from the incineration of chlorinated materials (primarily PVC). The estimate was based on 1998 RCRA trial burn results targeting the maximum allowable (400 lb/hr) waste feed rate and 2 lb/hr of chlorine in the waste feed. The averaged measured HCl emission rate for a series of burns was 1.52 lb/hr. The WERF ran for 2,592 hr during 1999. Total emissions were based on $1.52 \text{ lb/hr} \times 2,592 \text{ hr}$. Actual emissions were probably lower than the estimate because the PVC feed rate is generally below the trial burn rate.

3.7 Radioactive Waste Management Complex

3.7.1 Area Description

RWMC was established in 1952 and is located 7 miles southwest of CFA. RWMC, a restricted area, provides waste management for solid low-level radioactive and transuranic wastes. Waste management includes retrieval, examination, and certification of transuranic waste for ultimate disposal at the DOE Waste Isolation Pilot Plant in New Mexico. The facility also supports research and development activities for shallow land burial technology. Figure 16 presents a plot plan of RWMC.

The RWMC comprises four major areas: the Administrative Area, the Operations Area, the Subsurface Disposal Area (SDA), and the Transuranic Storage Area (TSA).

The Administrative Area is located in the northeast section of the RWMC and consists of buildings and structures supporting RWMC administrative operations. These include office space and change rooms (for RWMC workers) and the security gate.

The Operations Area is located in the northeast section of the RWMC adjacent to the Administrative Area and consists of buildings and structures supporting RWMC operations. These include office space, the fire and domestic water supply and equipment storage and maintenance areas.

The SDA is a fenced, 97 acre, shallow-land subsurface disposal site located in the western section of the RWMC. It is dedicated to the permanent disposal of solid, low-level beta-gamma waste. The SDA contains pits, trenches, soil vaults, and an asphalt pad (Pad A). TRU waste disposal was discontinued in 1970. Pad A ceased operation in 1978. Only low-level waste which is not "hazardous" per RCRA, has continued to be disposed of in the SDA in pits and vaults. A CERCLA waste retrieval and processing demonstration project is currently being constructed in the Pit 9 area of the SDA.

The TSA is a fenced, 56 acre storage area located in the southeastern section of the RWMC. The TSA stores TRU radioactive (only), TRU mixed, low-level radioactive (only), and low-level mixed waste. The major functions of the TSA are storage, examination and certification of contact-handled (CH) and remote-handled (RH) solid TRU waste which is destined for shipment to the Waste Isolation Pilot Plant (WIPP) or for treatment at an on- or off-site facility.

3.7.2 Significant Source Descriptions

There are six sources of air emissions at the RWMC currently listed as having significant air emissions. Three of these sources are radioactive emission sources and are not listed in this report. The three nonradioactive sources are; 1. a standby generator (WMF 734) 2. a propane heater (WMF 636) at the TSA Retrieval Enclosure and 3. the Waste Storage Facility modules (there are no emission limits on this source).

Table 19. Significant sources at RWMC.

Building number	Building name	Vent/stack number	Source description	Justification
WMF-636	Retrieval Enclosure	WMF-636-002	propane heaters 305,000 Btu/hr	2,000 hr/yr at 33 gal/hr
WMF-639	RWMC Pump House	WMF-639-001	255 hp standby diesel firewater pump	< 1 MBtu/hr
WMF-734	Standby Generator Building	WMF-734-001	810 hp standby generator	

3.7.3 Not Significant Sources

Not significant sources of air emissions at the RWMC are shown in Table 20.

Table 20. Not significant sources at RWMC.

Building number	Building name	Vent/stack number	Source description	Justification
WMF-601	Radiological Control Technician Building	WMF-601-009	Nonradionuclide emissions from laboratory hood	Analytical laboratory, < 5% of significant emissions and < 2 ton/yr of any HAP.
WMF-603	Pump house	WMF-603-005	235 hp propane standby generator	< 1 MBtu/hr
WMF-610	Solid Waste Experimental Pilot Plant	WMF-610-003	100 hp propane standby generator	< 1 MBtu/hr
WMF-610	Solid Waste Experimental Pilot Plant	WMF-610-004	two 400,000 Btu/hr propane furnaces	Propane equipment < 5 MBtu/hr
WMF-615	Drum Venting Facility	WMF-615-001	VOC emissions from drum headspace	Directors exemption

Table 20. Not significant sources at RWMC.

Building number	Building name	Vent/stack number	Source description	Justification
WMF-635	Sampling and Characterization tent	WMF-635-000 (formerly 602-001)	Sampling and characterization tent	Directors exemption
WMF-635	Type 1 Storage Module	WMF-635-002	VOC vapors from gas generation testing	Categorical exemption
WMF-637	Operations Control Building	WMF-637-001	Two 1.2 MBtu/hr propane fueled boilers	Propane equipment < 5 MBtu/hr
		WMF-637-002	1.2 MBtu/hr propane water heater	Propane equipment < 5 MBtu/hr
WMF-639	RWMC Pump house	WMF-639-001	250 gal diesel storage tank	< 10,000 gal diesel tank
WMF-656	Wood shop	WMF-656-002	sawdust	Emits ≈ 0.05 tons/yr particulate
WMF-703	Propane Tank and fill Station	WMF-703-001	30,000 gal propane tank	< 40,000 gal propane tank
WMF-711	Air Support Weather Shield	WMF-711-001	4 MBtu/hr propane furnace	Propane equipment < 5 MBtu/hr
WMF-711	Air Support Weather Shield	WMF-711-004	14 hp propane fan engine	< 1 MBtu/hr
WMF-732	Propane Tank	WMF-732-001	12,000 propane tank	< 40,000 gal propane tank
WMF-735	Diesel Tank	WMF-735-001	1000 gal diesel tank	< 10,000 gal diesel tank
WMF-737	Gasoline Tank	WMF-737-001	270 gal gasoline tank	< 10,000 gal gasoline tank
WMF-738	Propane Tank	WMF-738-001	500 gal propane tank	< 40,000 gal propane tank

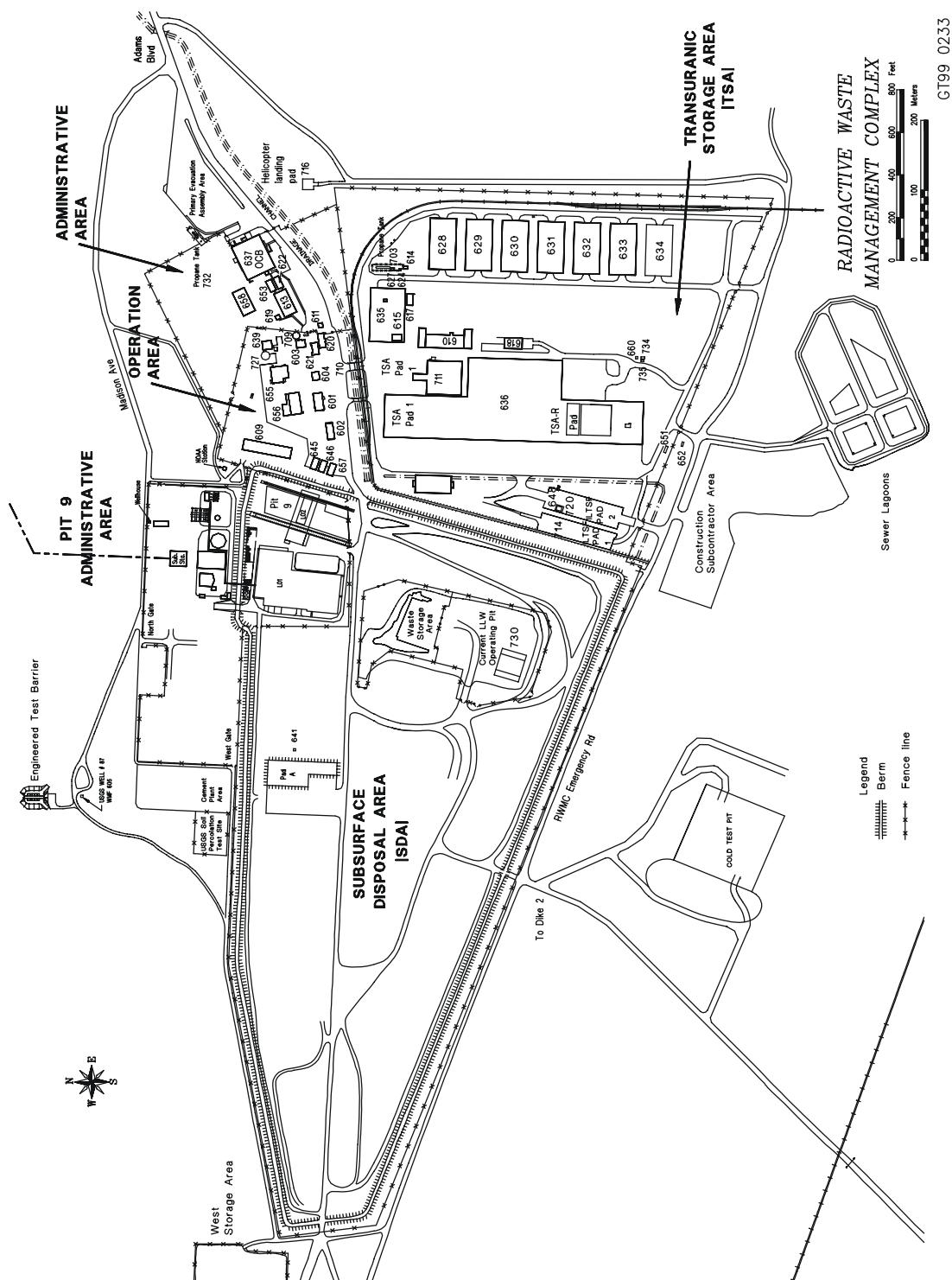


Figure 16. Area plot plan of the Radioactive Waste Management Complex.

3.7.4 Summary of RWMC Emissions

Totals of each of the nonradionuclide principal pollutant emissions from sources at RWMC during 1999 are summarized in Table 21.

Table 21. Summary of nonradionuclide principal pollutants at RWMC.

Pollutant	Annual Emissions	
	ton/yr	lb/yr
Carbon monoxide	39	77,500
VOC ^a	5.3	10,600
Carbon tetrachloride	2.7	5,400
Nitrogen oxides	2.2	4,500
Trichloroethane 1,1,1	0.53	1,060
Sulfur oxides	0.22	445
PM-10	0.19	376

a. VOC includes TOC, TOCM, VOCM and VOCNM

3.7.5 Summary of RWMC Changes

Table 22 summarizes the changes that have occurred in 1999.

Table 22. Summary of source changes at RWMC - 1998 to 1999 inventory.

Emission Source	1998 to 1999 Changes	Justification
WMF-635-000	Source number changed from WMF-602-001 to WMF-635-000	Sampling and characterization tent: Directors exemption, will vent to WMF-635 room air. Any reportable emissions will be included in WMF-635 HVAC exhaust
WMF-612-001	Source removed	Removed during D&D activities
WMF-612-004	Source removed	7.5 MBtu/hr furnace was removed
WMF-738-001	Newly identified source	500 gal propane tank

3.7.6 Carbon Tetrachloride and Trichloroethane Emissions

Carbon tetrachloride emissions were estimated to be 5,400 pounds for 1999. Emissions of 1,1,1-trichloroethane were 3,900 pounds for 1999. These emissions are part of the organic vapor emissions from 70,000 drum equivalents of TRU mixed waste stored in containers inside eight buildings at the RWMC (WMF 628 through 635). Many of the containers are vented to allow diffusion of organic vapors and hydrogen. The emission estimates are based on one-time Open-Path Fourier Transform Infrared Spectroscopy sampling results conducted in a single storage building in the summer of 1994. The emission rate estimated from this sample was projected to the entire waste inventory throughout the year.

3.8 Test Area North

3.8.1 Area Description

TAN is located in the northern part of the INEEL site and presently comprises three operational areas: the Technical Support Facility (TSF); the Containment Test Facility (CTF); the Loss Of Fluid Test (LOFT) area, which includes the Specific Manufacturing Capability (SMC) Project; and the Water Reactor Research Test Facility (WRRTF).

The TSF area functions as the administrative and support hub for all areas of TAN except the SMC Project. TAN supports many important programs, including Three Mile Island Unit 2 Core Offsite Examination; the Process Experimental Pilot Plant; and the Spent Fuel Program. Maintenance and operations activities for TSF & WRRTF is split between the Central Facilities Area (CFA) facilities personnel and TSF. Figure 17 is an area plot plan of the TSF area.

The LOFT area is approximately 1.5 miles West of the TSF area. This area includes the LOFT containment vessel and service building, the LOFT reactor control and equipment building, and numerous support facilities. LOFT facilities have essentially been non-operational since the mid 1980's. The SMC Project lies just west of the former LOFT facility and its operations are spread between a large concrete hangar and other associated buildings that were constructed to support their manufacturing processes. Currently SMC provides heating support to the old LOFT facility under their current boiler limits listed under the SMC PTC #0340-0001. Figure 18 is an area plot plan of LOFT/SMC.

The WRRTF area (see Figure 19) includes the Semiscale Project, the Blowdown Project, and the Two-Phase-Flow Loop Project, all of which are now decommissioned. Very little activity now exists at WRRTF, with the exception of some engineering-scale tests.

3.8.2 Significant Sources

The boilers at TAN constitute some of the largest sources of emissions from that area and are present in all three of the functional TAN areas. TAN boilers provide steam for space heating and are located in the following buildings:

1. TAN-603 (TSF) - Two 20.9 MBtu boilers, one 42.8 MBtu boiler.
2. TAN-630 (LOFT, TAN-716) - one boiler (non-operational).
3. TAN-641 (WRRTF) - Two 6.28 MBtu boilers.
4. TAN-679 (LOFT/SMC) - Two 25 MBtu boilers; one 2 MBtu seasonal boiler.

The TAN boilers burn No. 2 grade fuel oil. Since these boilers mostly provide steam for space heating, they typically do not run during the summer months.

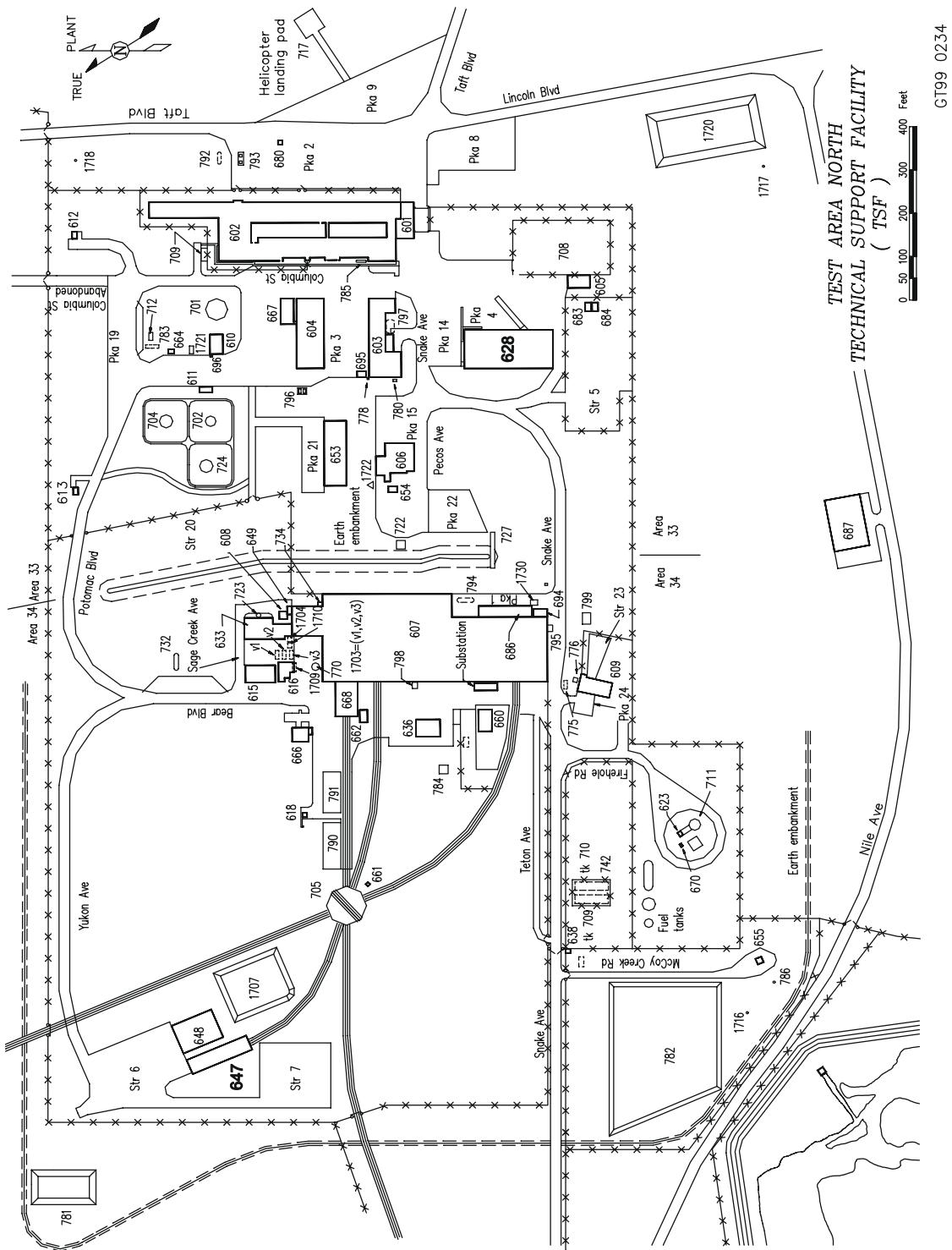


Figure 17. Area plot plan of the Technical Support Facility.

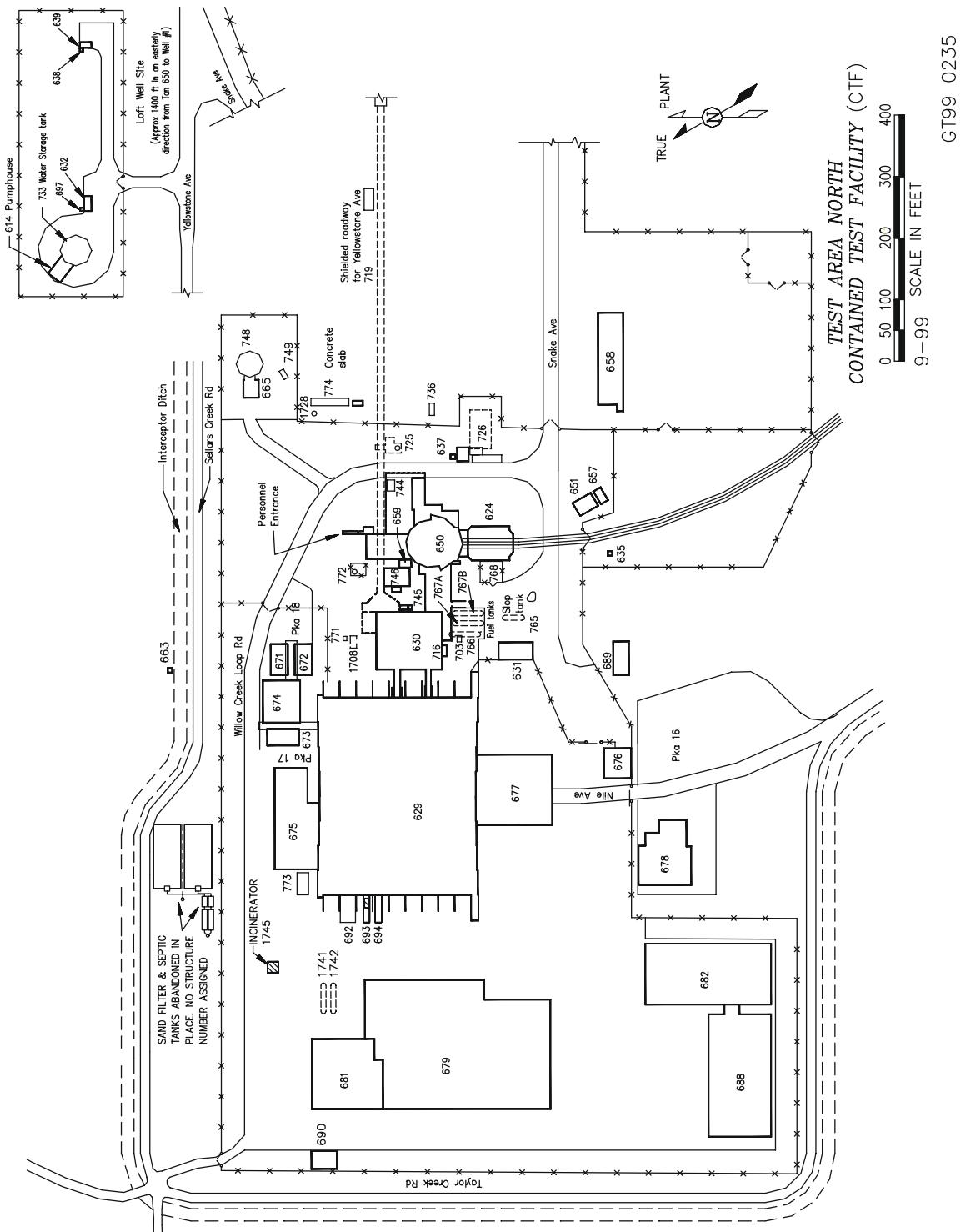


Figure 18. Area plot plan of Loss of Fluid Test and Specific Manufacturing Capability Area.

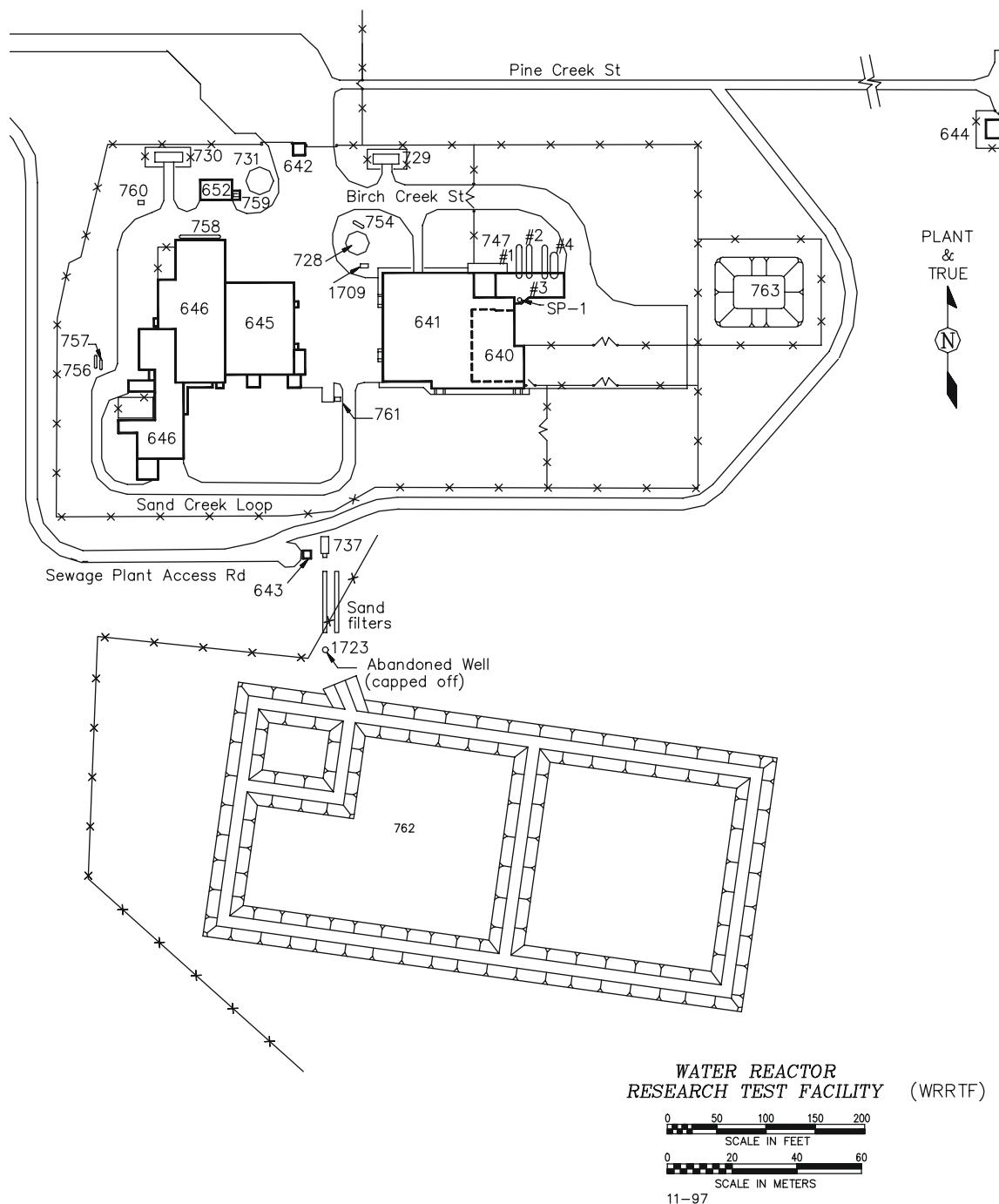


Figure 19. Area plot plan of Water Reactor Research Test Facility.

Significant sources at LOFT, aside from the boilers, include several sources at SMC, in buildings TAN-629 (the hangar), TAN-679, and TAN-681. Emissions from these stacks include radionuclides from depleted uranium, particulates, nitrogen oxides, and some organics. Since the SMC Project is responsible for all of the activity at the LOFT Area, a thorough description of SMC is provided here.

The SMC Project assembly is a multi-phased project that includes fabrication, process reclamation, research and development, analytical lab facilities, and maintenance/utility support facilities. The SMC Project builds armor assemblies from various materials, including depleted uranium. The SMC Project produces emissions from chemical and manufacturing process, boilers, storage tanks, emergency generators, and miscellaneous building vents.

The SMC Project consists of TAN-679 Fabrication, TAN-629 Assembly, and support facilities. The life of the SMC project is approximately 20 years. Thereafter, it will be decontaminated and decommissioned in accordance with DOE requirements.

SMC Assembly facilities, located within TAN-629, contain manufacturing processes and space for offices, support functions (e.g., Health Physics, field laboratory), and service areas. Manufacturing processes are semi-automated systems that manufacture products similar to those manufactured in the MDF facility on an automated basis to produce full-scale armor assemblies at a higher throughput. Total square footage in TAN-629 for SMC use is about 80,000 square feet.

SMC TAN-679 Rolling Operation facilities consist of a manufacturing area, assembly processes, and a Process Reclamation Facility. This facility includes a rolling process that produces feedstock for TAN-629 operations. TAN-679 operations include 64,000 square feet area which includes a production facility; shipping and receiving, a Health Physics field office, maintenance area, boiler/utilities area, computer room, administrative offices, and change room facilities. In addition, space is provided for other support requirements such as a tool room, rest rooms, and a lunchroom.

The Process Reclamation Facility (PRF), adjoining the northwest wall of TAN-679, is a 12,000 square feet building and is used for collection and recycling of liquid wastes generated in TAN-679 production processes. Liquid wastes, generated in the North process area are transferred to the PRF facility for processing as required for recycling. All liquid wastes are collected in storage tanks for treatment. The calciner(s)ceased operation in 1999, hence nitric acid in no longer generated from stack TAN-681-012.

There are no significant emission sources at the WRRTF other than the boilers.

Table 23. Significant sources at TAN.

Building	Building name	Vent/stack number	Source description
TAN-603	Dispensary/Boiler Fac	011	665 hp Standby generator
TAN-603	Boiler Bldg.	022	42.8 MBtu Boiler
TAN-603	Boiler Bldg.	027a	20.9 MBtu Boiler
TAN-603	Boiler Bldg.	028a	20.9 MBtu Boiler

Table 23. Significant sources at TAN.

Building	Building name	Vent/stack number	Source description
TAN-606	Maintenance Bldg.	005a	Carpenter Shop
TAN-606	Maintenance Bldg.	026a	Paint Shop
TAN-606	Maintenance Bldg.	027a	Paint Shop
TAN-607	Hot Shop	046	1,464 hp Standby generator
TAN-610	Pump house	002	310 hp Standby Water Pump
TAN-629	Fab. and Ass'y	002a	Laser Ops.
TAN-629	Fab. and Ass'y	012a	2B Painting Operation
TAN-629	Fab. and Ass'y	014a	2B Painting Operation
TAN-641	Boiler Bldg.	034	6.28 MBtu Boiler
TAN-641	Boiler Bldg.	035	6.28 MBtu Boiler
TAN-652	Pump house	003	310hp Standby Water Pump
TAN-665	Pump house	002	310 hp Standby Water pump
TAN-675	Boiler House	010a	598 hp Standby gen. <200 hr/month
TAN-679	Rolling Ops. Fac.	012a	890 hp Standby generator
TAN-679	Boiler Bldg.	067a	25 MBtu Boiler
TAN-679	Boiler Bldg.	068a	25 MBtu Boiler
TAN-681	Proc. Waste Reclamation	012a	Nitric acid stack
TAN-681	Incinerator	023a	Incinerator

a. This source consumes PSD increment.

3.8.3 Not Significant Sources

TAN has a wide variety of not significant sources, including chemical sources, fuel burning equipment, organic and inorganic storage tanks, and fugitive sources. Chemical sources include fumehoods, paint booths, welding booths, a blue print machine, two chemical mixing tanks, and several miscellaneous sources. Not significant fuel burning equipment includes emergency generators and a heater/furnace.

Table 24. Not significant sources at TAN.

Building number	Building name	Vent/stack number	Source description
TAN-604	Maintenance Shop	022	Welding Shop
TAN-604	Maintenance Shop	029, 031	Paint Shop
TAN-607	Hot Shop	047	1,000 gal AST #2 Diesel Fuel tank
TAN-610	Pump house	001	300 gal AST #2 Diesel Fuel Tank
TAN-636	Carpenter Shop	002	Carpenter Shop
TAN-652	Pump house	002	185 gal Inside #2 Diesel Fuel Tank

Table 24. Not significant sources at TAN.

Building number	Building name	Vent/stack number	Source description
TAN-665	Pump house	001	300 gal Inside #2 Diesel Fuel Tank
TAN-675	Boiler House	013	400 gal Inside #2 Fuel Oil Tank
TAN-677	Truck Receiving	030 ^a	Welding Shop
TAN-681	Tank	004	48,000 gal UST #2 Fuel Oil Tank
TAN-681	Tank	004	48,000 gal UST #2 Fuel Oil Tank
TAN-679	Tank	069	400 gal Inside #2 Fuel Oil Tank
TAN-679	Tank	084	200 gal Inside #2 Fuel Oil Tank
TAN-687	Fire Station	008	500 gal Inside #2 Fuel Oil Tank
TAN-687	Fire Station	020 ^a	99 hp Standby generator
TAN-701	Water Tank	001	TCE sparger
TAN-702	Diesel Tank	001, 002	120,000 gal AST #2 Diesel Fuel
TAN-724	Diesel Tank	001	200,000 gal AST. #2 Diesel Fuel
TAN-704	Diesel Tank	001	200,000 gal AST #5 Diesel Fuel
TAN-738	Diesel Tank	738	6,000 gal UST #2 Fuel Oil
TAN-753	Fuel Oil Tank	001	Fuel Oil
TAN-759	Diesel Tank	001	185 gal AST #1 Diesel Fuel
TAN-766	Diesel Tank	001	400 gal AST #2 Diesel Fuel
TAN 767	Diesel Tank	A, B-001	35,000 gal UST #2 Diesel Fuel
TAN-783	Gasoline Tank	001	12,000 gal UST. Gasoline
TAN-787	Fuel Oil Tank	001	10,000 gal UST #2 Fuel Oil
TAN-792	Diesel Tank	001	10,000 gal UST #1 Diesel Fuel
TAN-1734 (TAN-794)	Diesel Tank	001	1,000 gal UST #2 Diesel Fuel
TAN-1734 (TAN-797)	Diesel Tank	001	1,000 gal UST #2 Diesel Fuel

a. This source consumes PSD increment and is individually reported.

3.8.4 Summary of TAN Emissions

Totals of each of the nonradionuclide principal pollutant emissions from sources at TAN during 1999 are summarized in Table 25.

Table 25. Summary of nonradionuclide principal pollutants at TAN.

Pollutant	Annual Emissions	
	ton/yr	lb/yr
Nitrogen oxides	9.1	18,300
Sulfur oxides	2.5	5,040
Carbon monoxide	2.2	4,400
VOC ^a	1.7	3,400
PM-10	0.85	1,700

a. VOC includes TOC, TOCM, VOCM and VOCNM

3.8.5 Summary of TAN Changes

Changes to sources located at TAN are summarized in Table 26. Justification to changes are provided to clarify the status of the source.

Table 26. Summary of source changes at TAN - 1998 to 1999 inventory.

Emission source	Description
TAN Hydrolysate Destruction Tests	Emissions consist of water and radioactivity. Water is not regulated and the radioactivity is reported under NESHAP regulations for radioactivity (APAD # 98-009)
TAN-607 Evaporation of radioactive water	Water emissions are not regulated and the radioactivity falls under NESHAP radioactive emissions (APAD # 98-011)
TAN-607 Dismantling PBF Severe Fuel Damage Experiment	Emission of lead vapor are negligible during the dismantling (APAD # 98-057)
SMC TAN-681 Crane exhaust Vent High pressure water jet	Replaces a nitric acid cleaning system with the high pressure water jet. Eliminated nitric acid emissions.(APAD # 98-019)

3.9 Test Reactor Area

3.9.1 Area Description

TRA contains nuclear reactors used for testing fuel, materials, and reactor components in the high-neutron environment that can be obtained in the reactors. Three primary test reactors have operated in this area: The Materials Testing Reactor (MTR), the Engineering Test Reactor (ETR), and the Advanced Test Reactor (ATR). Of these reactors, only the Advanced Test Reactor is presently operating or planned to be operated. In addition to the three test reactors, this area contains support facilities for the work routinely conducted in this area, including the ATR Critical Facility, the Nuclear Materials Storage and Inspection Facility, chemistry laboratories, hot cells for the examination of highly radioactive materials, maintenance shops, water purification facilities and other facilities, some of which are currently being decommissioned.

Each reactor has a main stack from which air emissions from that reactor are discharged. This effluent consists of air from the reactor building ventilation systems, sampling stations, reactor access areas, fuel storage areas (underwater), and reactor coolant water degassing areas. Since both the Materials Testing Reactor and the Engineering Test Reactor are no longer operating, effluent from these sources are minimal. Most of the emissions are noble gases from the Advanced Test Reactor degassing of the primary coolant. Some of the activity is formed when air or other gases become irradiated by the neutron flux in the Advanced Test Reactor. Figure 20 shows a plot plan of the TRA.

3.9.2 Significant Source Descriptions

The nonradionuclide significant sources consist of a raw water pump house, a fire water pump house a standby compressor, a standby generator, three large diesel powered electric generators for the ATR and the ATR cooling tower. These sources are listed in the following table.

Table 27. Significant emission sources at TRA.

Building number	Building name	Vent/stack number	Source description
TRA-619	Raw Water Pump house	008 ^a , 009	558 hp emergency firewater pump
TRA-633	Fire Water Pump house	003, 004	558 hp firewater pump
TRA-670A	Standby Compressor	001 ^a	174 hp standby diesel compressor
TRA-670	ATR Building	TRA-670-046	2,118 hp diesel generator
TRA-670	ATR Building	TRA-670-053	2,118 hp diesel generator
TRA-674 ^a	Diesel Generator Building	TRA-674-007	2,127 hp diesel generator
TRA-771	ATR Cooling Tower	TRA-771-001	Cooling tower
TRA-680	Emergency Command Center	001 ^a	210 hp standby diesel generator

a. This source consumes a prevention of significant deterioration (PSD) increment.

3.9.3 Not Significant Sources

TRA has numerous radiological sources, including radiological laboratories used for research and analysis, that also have nonradiological emissions. Those sources that are "radiological only" are not listed here. VOCs in the storage tanks include diesel fuel and unleaded gasoline. The inorganic storage tanks contain sulfuric acid and sodium hydroxide. These materials are used in the demineralization system and for the cooling tower system.

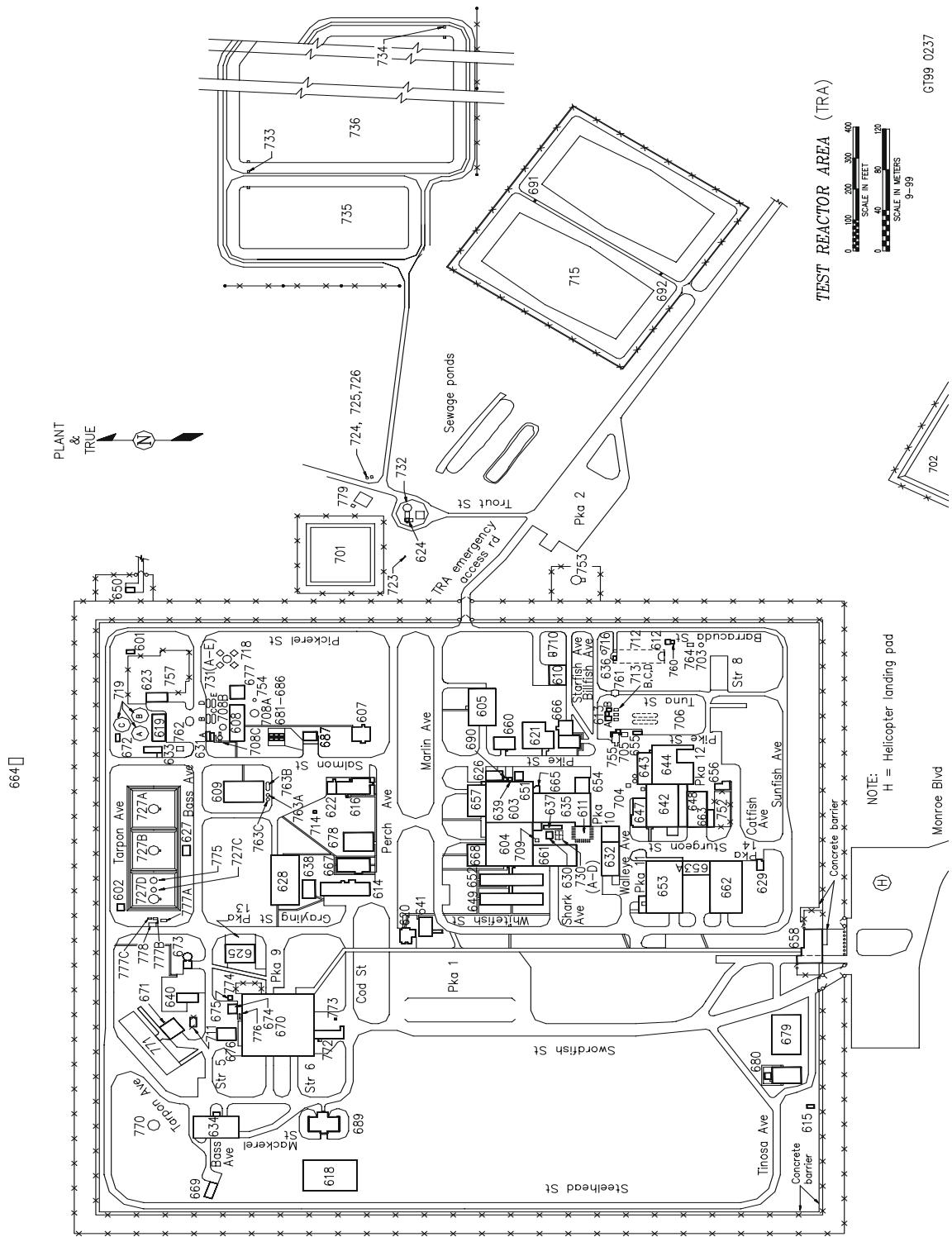


Figure 20. Area plot plan of the Test Reactor Area.

Table 28. Not significant sources at TRA.

Building number	Building name	Vent number	Source description
TRA-604	MTR Building	035	Analytical/research labs
TRA-604	MTR Building Wing "A"	072	Analytical/research labs
TRA-604	MTR Building Wing "A"	073	Analytical/research labs
TRA-604	MTR Building Wing "A"	074	Analytical/research labs
TRA-604	MTR Building Wing "A"	077	Analytical/research labs
TRA-607	TRA Carpenter Shop	010 ^a	Cyclone exhaust
TRA-608	Demineralizer Building	005	Tank vent
TRA-608	Demineralizer Building	008	Tank vent
TRA-608	Demineralizer Building	012	Tank vent - sodium hydroxide
TRA-608	Demineralizer Building	013	Tank vent - sulfuric acid
TRA-609	Steam Plant	609-A	Paint shop
TRA-614	Maintenance, Office, Bunkhouse	032	Parts cleaning
TRA-619	Raw Water Pump house	006	300 gal diesel day tank
TRA-625	Maintenance Support Bldg	015	Maintenance/fabrication shop
TRA-633	Fire Water Pump house	002	660 gal diesel day tank
TRA-653	Maintenance Building	028	Maintenance welding
TRA-660	Reactivity Measurement Facility	004	Analytical/research labs
TRA-661	New Laboratory Addition	008	Analytical/research labs
TRA-668	MTR North Wing Extension	013	Analytical/research labs
TRA-668	MTR North Wing Extension	015	Analytical/research labs
TRA-670	ATR	044	1,500 gal diesel tank
TRA-670	Storage Tank	048	10-gal diesel starting tank
TRA-670	ATR Laboratory	074	Analytical/research labs
TRA-670	ATR Laboratory	086	Analytical/research labs
TRA-670	ATR Laboratory	098	Analytical/research labs
TRA-670A	Storage Tank	002	Diesel day tank
TRA-671	ATR Cooling Tower Pump house	010	Inorganic tank vent -Sulfuric acid
TRA-671	ATR Cooling Tower Pump house	011	Storage tank vent for Performax 403-dispersant

Table 28. Not significant sources at TRA.

Building number	Building name	Vent number	Source description
TRA-671	ATR Cooling Tower Pump house	012	Storage tank vent for DREW 6066-CO-Reactant Acid
TRA-671	ATR Cooling Tower Pump house	013	Storage tank vent for DREW 3025-Chlorine Dioxide Precursor
TRA-671	ATR Cooling Tower Pump house	014	Storage tank vent for Performax 4050-commercially available corrosion inhibitor.
TRA-674	Diesel Generator	005	280 gal M-46 diesel day tank
TRA-677	Demineralized Water Facility	001	Tank vent
TRA-677	Demineralized Water Facility	002	Tank vent
TRA-680	Emergency Command Center	002	300 gal diesel tank
TRA-727C	Storage Tank	003	30,000 gal diesel storage tank
TRA-727D	Storage Tank	004	92,000 gal diesel storage tank
TRA-731B	Storage Tank	002	Sodium hydroxide tank vent
TRA-737D	Storage Tank	002	Sulfuric acid tank vent
TRA-775	Storage Tank	001	37,000 gal diesel storage tank
TRA-776	Storage Tank	001	1,500 gal diesel day tank
TRA-777B	Gasoline Tank	001	2,500 gal gasoline tank
TRA-777C	Diesel Tank	001	10,000 gal diesel tank

a. This source consumes a prevention of significant deterioration increment.

3.9.4 Summary of TRA Emissions

Totals of each of the nonradionuclide principal pollutant emissions from sources at TRA during 1999 are summarized in Table 29.

Table 29. Summary of nonradionuclide principal pollutants at TRA.

Pollutant	ton/yr	Annual Emissions lb/yr
Nitrogen oxides	79	157,800
PM-10	4.5	8,920
VOC	3.5	6,900
Sulfur oxides	1.4	2,820
Carbon monoxide	0.61	1,230

3.9.5 Summary of TRA Changes

Changes to specific sources located at TRA between the 1998 and 1999 Air Emissions Inventories are summarized in Table 30. Justification to changes are provided to clarify the status of the source.

Table 30. Summary of source changes at TRA - 1998 to 1999 inventory.

Emission Source	Description
TRA 619 Raw Water Pump House	Moved from “Not Significant Sources...” Table to “Significant Sources...” Table ^a
TRA 633 Fire Water Pump House	Moved from “Not Significant Sources...” Table to “Significant Sources...” Table ^a
TRA 670A Standby Compressor	Moved from “Not Significant Sources...” Table to “Significant Sources...” Table ^a
TRA 680 Emergency Command Center	Moved from “Not Significant Sources...” Table to “Significant Sources...” Table ^a
TRA-Material Irradiation in ATR for British Energy	A Category I Exemption from the need to obtain an Air Operating Permit (APAD # 99-71)
TRA-Dial Room and Fueling Station Portable Generator Power	A Category I Exemption from the need to obtain an Air Operating Permit (APAD # 99-89)

a) To maintain consistency with Title V policy, these sources have been redesignated as significant sources. The methodology of calculating emissions for these sources has not changed.

3.10 Emissions not reported in the AEI

The AEI does not include emissions from the following sources:

- Mobile equipment (cars, buses)
- Ozone depleting substances
- Landfarming (PM-10 is reported)
- CERCLA activities
- Sewage and sewage treatment
- Facilities in Idaho Falls
- Drinking water treatment (chlorine, demineralizer and ion exchange treatments).
- Exempt insignificant activities. The AEI does not list or quantify emissions from sources associated with these categories. These categories are as follows:

1. Landscaping and ground keeping activities - INEEL landscaping activities include lawn care, plant care, small engine landscaping equipment, weed control, pest control, and general cleanup activities.
2. Janitorial activities - INEEL janitorial activities include general cleaning of INEEL structures and areas, general housekeeping, steam sterilizers, and wax application. Application of chemicals for cleaning purposes is included.
3. Cafeteria activities - INEEL cafeteria activities are preparation of meals by baking, frying, grilling, or any other means; cleanup of preparation areas; and cleaning of cafeteria utensils and equipment.
4. Personal care activities - INEEL personal care activities include lavatory activities, sewage lagoons and pumping stations, sewage treatment and disposal, laundering, and use of personal care items.
5. Office activities - INEEL office activities include general office support, printing operations, copy machines, blueprint machines, photographic laboratories, and office solid waste collection.
6. Safety activities - INEEL safety activities include safety, emergency response, and fire protection training fires, outdoors firearms practice ranges, relief valves, rupture discs, traffic flares, security training, and salting or sanding of winter road surfaces.
7. Maintenance activities - On location, INEEL maintenance activities include general structure maintenance (painting, welding, carpentry), roofing and roofing repair, machining, non-asbestos insulation, equipment cleaning and preservation, fuel burning equipment maintenance and overhaul activities, road maintenance and repair, parking lot maintenance and repair, and vehicle testing, maintenance, and repair.
8. Material storage - INEEL material storage includes any clothes containers, storage of laboratory chemicals, solid materials (dust-free handling), solid waste containers, paint storage and battery room exhausts. Material storage also includes storage tanks limited to storage of surfactants, lubricants, hydraulic fluid, butane, propane, liquefied petroleum gas, and cooking oils, and RCRA temporary accumulation areas.
9. Plant support - INEEL plant support activities include drum handling and sampling, air compressors less than 100 horsepower, sand blasters, oil/water separators, nonprocess drying ovens, water treatment (slat bins, chlorination units, demineralizers, ion exchange, and regeneration of demineralizers and ion exchange), material testing, transformers, satellite accumulation areas, and

reservoirs and pumping equipment limited to surfactants, lubricants, hydraulic fluid, cooking oils, hot cell window oil, and venting of buildings which house significant and nonsignificant sources/activities that have their own separate vents.

10. Medical care activities - INEEL medical activities include storage of medical supplies, use of chemicals to support medical activities, x-ray services, administering medications, and emergency medical operations.
11. Portable small (less than 100 hp) fuel burning equipment - INEEL small portable fuel burning equipment includes equipment available to borrow from the central equipment pool.

Although portable small fuel burning equipment is categorized as "Exempt insignificant activities" there was concern about their emissions due to the large number of such engines on the INEEL. This AEI includes emissions from small portable fuel burning equipment.

Emission factors for fuel burning equipment were taken from the latest AP-42 edition (10/96). This edition did not have emissions factors for trace metals in the following source categories.

- a. Gasoline and diesel industrial engines (less than 600 hp) AP-42 Section 3.3
- b. Large stationary diesel and all dual-fuel engines (greater than 600 hp) AP-42 Section 3.4
- c. Small portable engines (no emission factors were available so AP-42 section 3.3 was used)

EPA is constantly reviewing air emission factors. For next year's AEI, additional sources for emission factors will be searched so that metal emissions from the above engines may be estimated.

The Clean Air Act contains a list of 188 hazardous chemicals and Idaho has a list of over 600 toxic air pollutants. This AEI reports emissions of both HAPs and some toxic air pollutants. The AEI database has been modified to accept emission factors and release numbers below 1.0E-5. These sources include coal and fuel oil fired boilers, large stationary diesel engines, small gasoline and diesel engines and small portable fuel burning equipment. Laboratories also reported some hazardous and toxic chemical emissions.

This AEI attempts to include emissions of as many HAPs and toxic chemical releases as possible. However, this INEEL report does not include a comprehensive list of all HAPs and toxics. Areas that need to be evaluated for releasing these chemicals are the Calciner at INTEC, all on site laboratories and all fuel burning equipment including boilers, generators, engines and small portable fuel burning equipment.

Accurate release estimations can be obtained if fuels are sampled for metals, sulfur and nitrogen content. Current estimations routinely utilize upper concentration limits in fuels so that reported releases will be conservative reducing the possibility of under reporting emissions. This approach skews emission data and can result in reporting releases that are significantly higher than actual emissions.

4. EMISSION ESTIMATES FOR STATIONARY SOURCES

The following sections describe the various calculations used to estimate the emissions from sources based on the data collected in the initial Phase II of the inventory and successive annual updates. Each section includes a list of assumptions made and calculational methods as applicable.

4.1 Industrial Engine Emissions

4.1.1 Methodology and Assumptions

Industrial stationary engines are commonly used throughout the INEEL for emergency electrical power generation and water pumping. These sources generally operate on a routine schedule of 0.5 hours per week. This routine operation and maintenance is required to ensure that the systems are ready when needed. The operation schedule during an emergency is dependent on the nature of the problem. Based on discussions with the maintenance personnel around the facility, the usual power outage lasts from 1 to 4 hours. Power outages occur infrequently and at any time, so a specific schedule is impossible to predict.

These calculations cover two basic categories of engines. These categories include diesel engines with power ratings up to 600 hp, and diesel engines with power ratings greater than 600 hp.

Emissions from these sources include;

- carbon monoxide - CO
- hydrocarbons
- nitrogen oxides - NO_x
- sulfur oxides - SO_x
- hazardous air pollutants (HAPs)
- particulates - PM-10
- speciated organic compounds

The emissions for these sources are estimated based on published emission factors found in EPA's AP-42 Volume I.

Assumptions:

- a. Operation schedule was based on routine operation according to information supplied by maintenance personnel of 26 hours per year.
- b. The primary method for estimating emissions was based on total horsepower and hours of operation.
- c. Diesel fuel is assumed to have a maximum sulfur content of 0.5 weight percent.

The following steps are required to estimate the emissions from industrial engines.

1. Determine engine size (horsepower).
2. Look up emission factors in AP-42 (10/96), Volume 1;

Less than 600 hp engines:

Fuel input data	Table 3.3-1
PM - 10	Table 3.3-1
Organic compounds	Table 3.3-2

Greater than 600 hp engines:

NO _x , SO _x , CO, Non-methane TOC	- Table 3.4-1
VOCs -	Tables 3.4-3 and 3.4-4
PM - 10	Table 3.4-5
Organic compounds	Table 3.4-3
PAH	Table 3.4-4

3. Apply emission factor to total horse-power and 26 hours of operation, and convert the units to tons per year.

4.1.2 Calculations Performed by the Database

The emission calculations for internal combustion engines (diesel) used the following equation:

$$\left(\frac{\text{gal}}{\text{yr}} \right) \left(\frac{\text{AP-42, lb}}{1,000 \text{ gal}} \right) \left(\frac{\text{ton}}{2,000 \text{ lb}} \right) = \frac{\text{ton}}{\text{yr}}$$

Other numbers used to calculate emissions are:

diesel fuel:	0.137 MBtu/gal (or: 137 Btu/10 ³ gal, 137,000 Btu/gal)
diesel fuel:	7,000 Btu/hp-hr

4.1.3 BBWI Grouped Sources

Sources that are not reported individually have been added to an area group source. These groups are described below.

Area-GRP-1: All non boiler fuel burning equipment.

- diesel
- gasoline
- fuel oil
- propane
- liquid natural gas

Area-GRP-2: Organic storage tanks

Area-GRP-3: Laboratories, fumehoods, paint shops, welding, craft and wood working shops

4.1.4 Emission Estimates For Non Boiler Fuel Burning Grouped Sources

BBWI has significant and not significant diesel fuel burning standby generators, water pumps, and compressors. (Where equipment is used in a standby mode, emissions are grouped and not reported as individual sources.) The combined horsepower for equipment less than 600 hp and greater than 100 hp were separately summed for each area. The resulting total horsepower were assumed to be operated for 26 hr per year and using the appropriate AP-42 factor the emissions from these grouped equipment were calculated.

Emissions from all non-boiler fuel burning equipment, in each BBWI area, are reported under the Area-GRP-001 source listing

4.2 Boiler Emissions

4.2.1 Methodology and Assumptions

Boilers are used throughout the INEEL primarily to provide space heating and process steam. Their fuels are natural gas, propane, fuel oil and coal. Boiler sizes range from residential sized heaters (less than 0.5 MBtu/hr) to the large coal fired steam generation facility at INTEC (165 MBtu/hr). Boiler operation schedules vary depending on operations, weather, and reactor schedules. Because of the critical need for boilers in several areas, many boiler installations include up to 100% backup capacity for emergency purposes. These backup boilers are generally only operated for maintenance purposes. The best way to determine boiler use is to measure boiler fuel consumption. Fuel consumption automatically takes into account both hours of operation and boiler load. Fuel consumption figures are typically well documented and reliable.

Boiler emissions include carbon monoxide, nitrogen oxides, sulfur oxides, volatile organics, HAPs, and particulates. These emissions are estimated using published emission factors found in AP-42 (1/95).

Assumptions:

- a. Operation schedule is based on best estimates of boiler operators or maintenance staff.
- b. Emission estimates are primarily based on the annual fuel consumption.
- c. When several boilers have the same fuel source, the emissions for each boiler are based on the ratio of the individual capacity to the total capacity.
- d. During the initial inventory process, the sulfur content for No. 2 fuel oil was considered to be 0.24 weight percent, and 0.9 weight percent for No. 5 fuel oil. However, per the present vendor contracts, the current emissions estimates use the sulfur content of No. 2 fuel oil as 0.5 weight percent and the sulfur content of No. 5 fuel oil as 1.75 weight percent.

In several instances, a boiler may burn a mixture of No. 1 fuel oil and No. 2 fuel oil; in such cases, the emissions estimates assumed all fuel burned was represented by No. 2 fuel oil.

The following steps are required to determine the emissions from boilers.

1. Determine fuel type (coal, oil, natural gas)
2. Determine boiler capacity (utility, industrial, commercial, residential)
3. Look up emission factor in AP-42 (9/98), Volume 1;

<u>Chemical Emission</u>	<u>Fuel Oil</u>	<u>Coal</u>
NO _x , SO _x , CO, -	Table 1.3-1	Table 1.1-3
Non-methane VOC -	Table 1.3-3	Table 1.1-19
PM - 10,	Table 1.3-6, 7	Table 1.1-4
Trace metals -	Table 1.3-10	Table 1.1-18
Organics	Table 1.3-9	Table 1.1-14
PAH		Table 1.1-13
HF, HCl		Table 1.1-15
Hexane and formaldehyde -	EPA SPECIATE Data Base, profile 0001	

4. Multiply emission factor by fuel consumed and correct units to lb/hr or ton/year.

Boiler classification are based on the Btu rating of each boiler. The different ratings are:

Utility	> 100	MBtu
Industrial	10 - 100	MBtu
Commercial	0.5 - 10	MBtu
Residential	< 0.5	MBtu

The conversion from lb/MBtu to lb/(hr-hp) is:

$$\left(\frac{\text{lb}}{\text{MBtu}}\right) \left(\frac{\text{MBtu}}{10^6 \text{ Btu}}\right) \left(\frac{7,000 \text{ Btu}}{\text{hp} \times \text{hr}}\right) = \frac{0.007 \text{ lb}}{\text{hp} \times \text{hr}}$$

$$\left(\frac{\text{lb}}{\text{MBtu}}\right) \times 0.007 = \frac{\text{lb}}{\text{hp} \times \text{hr}}$$

Some emission factors needed to be converted to emissions per gallon of fuel used. Diesel fuel has 137 MBtu per 10^3 gallons (0.137 Btu per gallon). The conversion from lb/MBtu to lb/gal is:

$$\left(\frac{x \text{ lb}}{\text{MBtu}}\right) \left(\frac{137 \text{ MBtu}}{10^3 \text{ gal}}\right) = \frac{137(x \text{ lb})}{10^3 \text{ gal}} = \frac{0.137 \text{ lb}}{\text{gal}}$$

4.2.2 Calculations Performed by the Database

The emission calculations for boilers, heaters, and furnaces used the following equation:

Using the operation schedule provided on the data sheets, the hourly emissions were calculated as follows:

$$\text{yearly emissions} \rightarrow \left(\frac{\text{gal}}{\text{yr}}\right) \left(\frac{\text{AP-42, lb}}{1,000 \text{ gal}}\right) \left(\frac{\text{ton}}{2,000 \text{ lb}}\right) = \frac{\text{ton}}{\text{yr}}$$

4.3 Propane Burning Equipment

BBWI has approximately 60 propane burning equipment sources. These sources consist mainly of propane heaters. By looking at the number of propane burning equipment in each area, the following use factors were calculated:

CFA	34%
INTEC	36%
PBF	13%
RWMC	17%

By using the quantity of propane used at the site as a whole, allocating the percent used to each area, and then calculating the total emissions for each area provides a quick, fairly accurate method for

determining emissions from propane. The 1999 propane use at the INEEL consisted of approximately 224,667 gallons (121,657 gal propane and 103,010 gal LNG). Emission calculations for this propane use is as follows:

$$\text{yearly emissions} \rightarrow \left(\frac{\text{gal}}{\text{yr}} \right) \left(\frac{\text{AP-42, lb}}{1,000 \text{ gal}} \right) = \frac{\text{lb}}{\text{yr}}$$

AP-42 factors Table 1.5-1, 10/96

PM	0.4 lb/1,000 gal
NOx	14.0 lb/1,000 gal
CO	1.9 lb/1,000 gal
TOC	0.5 lb/1,000 gal
SOx	0.1 lb/1,000 gal

The AP-42 factor for sulfur oxides is, SOx = 0.10S, where S is the sulfur content expressed in gr/100 ft³. Sulfur in propane seldom exceeds 1 gr/100 ft³ (Perry, p. 9-16, 6th Ed.). Assuming the sulfur content is 1 gr/100 ft³ then the SOx factor would simply be 0.1 lb/1,000 gallons (0.10 % 1).

Emissions are grouped with other fuel burning equipment emissions in sources Area-GRP-001.

4.4 Laboratory Fumehood Calculations

4.4.1 Methodology and Assumptions

There are approximately 60 not significant emission sources at the BBWI areas associated with laboratories. These laboratories are used for chemical and physical analysis, radiological analysis, chemical storage, and research and development. The types of pollutants that may be involved in the laboratories include acids, bases, volatile organics, particulates, and a variety of other chemicals and gases that may or may not be of regulatory concern. The effort to track individual source emission was stopped in favor of using a combined estimate for all BBWI areas. The combined VOC-nonmethane emissions from these laboratories is below 2 tons and is well below the 1 ton level for any individual HAP. A conservative estimate of 2 tons for VOC-nonmethane emission is used for the 1999 AEI. Emissions of HAPs are not described because of their low levels of release.

These VOC nonmethane emissions were allocated to the following areas at the given percentages based on the number of laboratories located in each area:

Area	Percentage	VOC
CFA	18%	720 lb
INTEC	38%	1,520 lb

TAN	6%	240 lb
TRA	38%	1,520 lb
Total		4,000 lb

Emissions are reported in the source listings of Area-GRP-003.

4.5 Organic Tank Emissions Calculations Methodology

4.5.1 Methodology and Assumptions

INEEL storage tanks may be vertical or horizontal, above ground (AST) or underground (UST), and inside or outside buildings. The majority of the organic liquid storage tanks are vertical with a fixed roof. This type of tank consists of a cylindrical steel shell with a permanently affixed roof, which may vary in design from cone- or dome-shaped to flat. Fixed roof tanks at the INEEL are typically freely vented.

The INEEL methodology for estimating emissions for organic storage tanks is derived from EPA's AP-42, Compilation of Air Emission Factors For Stationary Sources, Section 4.3, "Storage of Organic Liquids." Emissions from tanks occur when the vapor space is either pressurized by a change in temperature or pressure, relieving the pressure by "breathing" out of the vent (breathing loss), or when the tank is filled, displacing the vapor out of the tank (working loss). Aboveground tanks are much more susceptible to daily temperature changes, and tank color and paint condition are therefore considered in calculating their emissions.

The INEEL uses AP-42, Volume I, Section 4.3 (September 1985) to calculate the emissions from the storage of organic liquids. The INEEL Emissions Inventory System is programmed to perform these calculations. However, the EPA reissued the organic storage tank calculations in AP-42 Chapter 12. At the request of industry, the EPA redeveloped the complicated calculations to provide for easier calculations and to support the development of an EPA program to calculate storage tank emissions. Although the original calculations are more complex, the INEEL inventory system is programmed with and uses the more complex calculations for the 1999 Air Emissions Inventory.

The two types of emissions from fixed-roof, organic storage tanks are breathing loss and working loss. Breathing loss is the expulsion of vapor from a tank through vapor expansion and contraction because of changes in temperature and barometric pressure. Breathing loss does not change the liquid level in the tank. Working loss is the combined loss from filling and emptying tank contents. Filling loss comes with an increase of the liquid level in the tank, when the pressure inside the tank exceeds the relief pressure, or atmospheric pressure, and vapors are expelled from the tank. Emptying loss occurs when air drawn into the tank during liquid removal becomes saturated with organic vapor and expands, thus exceeding the capacity of the vapor space.

Above ground, horizontal organic storage tanks pose a unique problem from an AP-42 standpoint, since the empirical equation is specifically for vertical tanks. The equation considers the tank diameter as a function of the liquid surface area, but the diameter on a horizontal tank will have a much different effect on the surface area than will the diameter of a vertical tank. To correct for this, an average surface area is computed for horizontal tanks, and then an equivalent diameter factor is calculated based on that area. This diameter is then inserted into the AP-42 equation directly as though it was for a vertical tank.

The following assumptions standardize the storage tank calculations.

1. Daily temperature change of underground tanks and inside tanks is approximately zero, and therefore the breathing loss is also approximately zero
2. Average atmospheric pressure is 12.3 psi (635 mmHg)
3. Working loss emissions are equal to volume of vapor displaced by fuel during tank filling. The number of times the tank is filled is assumed to be equal to the annual throughput divided by the volume of the tank
4. The vapor space height for horizontal cylindrical tanks is approximated as though the tank were of a square cross section. This greatly simplifies the calculation.
5. The maximum fill rates of the tanks were provided by the INEEL Idaho Traffic Division as follows:
 - a. aboveground tanks: trucks pump at 200 gal/min
 - b. underground tanks: gravity fed at 100 gal/min
 - c. CFA-754 and TAN-724: self pumping at 90 gal/min.

4.5.2 Emission Estimates From Grouped Sources

The 1999 AEI has grouped all the BBWI organic storage tank emissions by area. The 1999 fuel usage was 15.3% greater than the 1997 quantities. Similar emission quantities are used for the tanks under 10,000 gallons as were provided in 1997. The estimated emissions are based on the results of previous years emissions that were determined by using the above mentioned methodologies. Emissions (0.46 ton of VOC) from the over 10,000 gallons were allocated on the following basis:

$$1997 \text{ VOC} = 800 \text{ lb}/2,615,574 \text{ gal} = 3.06 \times 10^{-4} \text{ lb VOC/gal}$$
$$1999 \text{ VOC} = 3,015,924 \text{ gal} \times 3.06 \times 10^{-4} \text{ lb VOC/gal} = 923 \text{ lb VOC}$$

<u>Area</u>	<u>VOC</u>
-------------	------------

CFA	23%	212 lb
INTEC	28%	258 lb
PBF	3%	28 lb
TRA	13%	120 lb
<u>TAN</u>	<u>33%</u>	<u>305 lb</u>
Total		923 lb

The emissions for each area are reported by the sources labeled Area-GRP-002.

4.6 Painting Operations Calculations

4.6.1 Methodology and Assumptions

A variety of painting operations occur at the INEEL, including spray booths, brush applications inside craft shops, spraying and brushing on location, paint mixing, and brush/equipment cleaning. The paint booths are typically the only sources with a designated blower specific to that source. Any painting that occurs elsewhere in the shop is considered to be vented either from a nearby room exhaust, or through the paint booth, whichever is most appropriate.

For convenience, all painting that occurs on location around the INEEL is attributed to the paint shop that supplied the paint, and all emissions are assumed to vent with the paint booth. Shop managers and material safety data sheets provided information about the materials used in the paint booths.

Emissions estimates associated with painting operations were hand calculated and based on process knowledge of the given operation. The database does not provide calculations for these types of operations. The following assumptions were used where they were applicable.

Assumptions:

1. 100% of VOCs from paint is emitted.
2. 15% of paint solids are emitted from spraying activities.
3. 0% of solids are emitted from brush application activities.
4. 40% of lacquer thinner and other thinners are evaporated to the atmosphere (60% is disposed of in satellite accumulation areas).

5. 10% of mineral spirits solvent is evaporated to the atmosphere (90% is disposed of in satellite accumulation area).
6. All painting operations are associated with a vent.
7. 90% filter efficiency for particulate in a spray booth.
8. 0% filter efficiency for all volatile organic compounds, and for particulate from activities outside the spray booth.
9. Typical operating schedule (if not provided by operator) is 4 hours/day, 5 days/week, 52 weeks/year, or 1,040 hours per year.

4.6.2 Grouped Painting Sources

There are less than 10 BBWI sources associated with not significant painting activities that are not individually reported. These grouped sources have historically emitted less than 0.5 ton/yr of PM -10 and 3 ton/yr of VOC. Emissions from these sources are being reported on an area basis and have been allocated in the following percentages:

<u>Area</u>		<u>PM-10</u>	<u>VOC</u>
CFA	29%	290 lb	1,740 lb
INTEC	29%	290 lb	1,740 lb
TAN	29%	290 lb	1,740 lb
TRA	13%	130 lb	870 lb
Total		1,000 lb	6,090 lb (rounded to 6,000 lb)

These emissions are reported as part of the group sources identified as Area-GRP-003.

4.7 Emissions From Welding Operations

4.7.1 Methodology and Assumptions

Welding operations are located at ANL-W, CFA, INTEC, NRF, and TAN. During welding, a percentage of the welding rod is deposited and the balance goes to fume. The fumes are then removed by the ventilation system and released to the atmosphere. To calculate the amount and composition of the fume released to the atmosphere, the type and amount of welding rod used per year at each welding operation, the percentage of welding rod used that goes to fume for each rod type, the composition of the fumes from each rod type, and the stack parameters of the ventilation systems information was collected. The following assumptions were used if they were applicable.

Assumptions:

All fumes produced during welding are vented through the stack on the associated ventilation system

Fumes produced during tungsten inert gas welding are negligible (Barnes, Tak) and thus are not considered

The percent fume generated and fume constituents will be the same for welding rods of the same type but different manufacturers

For modeling purposes, all welding fumes generated in a building will be vented to the atmosphere through one stack.

Formula:

$$\text{Amount of rod used} \times \frac{\text{weight \% of fumes}}{100} = \text{fumes generated (lb)}$$

$$\text{Fumes generated (lb)} \times \frac{\text{weight \% of constituent}}{100} = \text{constituent generated (lb).}$$

4.7.2 Grouped Welding Sources

There are 9 sources associated with not significant welding activities that are not individually reported. These sources have historically emitted less than 0.25 ton/yr of PM-10. These emissions are reported as part of the grouped emissions from BBWI areas and have been allocated to the areas in the following percentages:

Area	PM-10	
CFA	38%	190 lb
INTEC	38%	190 lb
TAN	19%	95 lb
TRA	5%	25 lb
Total		500 lb

These emission are being reported as part of the grouped sources labeled Area-GRP-003.

4.8 Main Stacks

4.8.1 Methodology and Assumptions

Main stacks are large emission points that consist of several effluent streams culminating in a single, typically very large stack, such as the INTEC Main Stack. Each main stack is unique: processes that it exhausts are peculiar to that stack alone. The general method used for determining the emissions from these sources is to track each individual effluent stream to its source and estimate the emissions. The main stack's emissions then are the sum of each contributing source. Main stack emission estimates were determined using :

- Stack monitoring results
- Process knowledge
- Existing permits
- Permit applications
- Engineering drawings
- Interviews with cognizant engineers
- Calculations

4.9 Craft Shops

Craft shops at the INEEL do a variety of maintenance and support activities including wood working, painting, and welding. Painting and welding have been addressed separately. There are 9 sources associated with not significant craft shops/wood working that are not individually reported. These sources have historically emitted less than 1.0 ton/yr of PM-10. This value is used for the BBWI grouped craft shop sources and is included in the grouped sources labeled Area-GRP-003. Craft shops are located at CFA, INTEC, TAN and TRA and it was assumed that each facility emitted 500 lb of PM-10.

4.10 Inorganic Storage Tanks

There are approximately 20 storage tanks associated with inorganics at the INEEL. Acids are stored in 7 of these tanks and bases are stored in the other 13. There are no emissions from the base solutions. The acid tanks contain nitric, sulfuric, or hydrofluoric acids. Historically the emissions from the sulfuric acid tanks are less than 1 lb/yr, and hydrofluoric acid tank emissions are less than 20 lb/yr. As described in the EPA SARA 313 report for the INEEL, nitric acid emissions from all sources at the INEEL are approximately 7,000 lb/yr if the INTEC calciner is not operating. In 1999 the calciner operated and the total nitric acid emissions were 26 tons (52,000 lb). These nitric acid emissions are shown to be emitted from the CPP-708 Main Stack. The sulfuric and hydrofluoric acid was included with group 3 at INTEC.

4.11 Miscellaneous Sources

4.11.1 Methodology and Assumptions

Occasionally during the inventory, a source was encountered that did not fit into any of the above categories. Each of these had to be handled on a case-by-case basis. Calculations were typically based

on a set of assumptions that allowed these sources to be characterized in a fashion similar to other more familiar sources. These assumptions and calculations were documented and attached to the field data sheets.

4.11.2 Landfill Emissions

LandGEM version 2.01 was used to model emissions coming from landfills at the INEEL. The model uses CAA and AP-42 factors for an arid environment and emission factors based on codisposal were used. Codisposal assumes the presence of hazardous pollutants. The LandGEM program estimate emissions of 47 chemicals some of which are hazardous air pollutants and volatile organic carbon.

4.11.3 Emissions Reported Under Federal Regulations

EPA has established regulations for the reporting of toxic chemicals. These reporting requirements are found under Section 313 of the Emergency Planning and Community Right-to-Know (EPCRA, or Title III of the Superfund Amendments and Reauthorization Act of 1986). The EPCRA Section 313 program is also referred to as the Toxics Release Inventory or TRI.

Emissions report by the INEEL for CY-1999 are given in section 5 and 6.

Table 31. Emissions reported for EPCRA regulations for the INEEL during 1999.

Chemical	Reported releases	
	tons	lb
Nitric acid	26	52,000
Nitrates	0	0

These emissions have been incorporated into the 1999 AEI.

4.12 Hazardous Air Emissions For The INEEL

The Clean Air Act lists 188 chemicals as hazardous. This list of chemicals was used to identify emissions sources on the INEEL that had may have emitted any of these chemicals. The AEI database now shows which of these chemicals were released regardless of the quantity. The lower limit of 1×10^{-5} tons has been eliminated.

The 1999 report will include calculations for hazardous air pollutants released from the INEEL. This effort was undertaken to provide realistic estimations for any HAPs that may have been released.

4.12.1 Methodology and Assumptions

The hazardous air pollutants are created and emitted from a variety of processes. EPA has categorized many of the processes that release HAPs. Emission factors have been compiled which help estimate emissions from each source category. These factors are found in AP-42. The INEEL has sources of HAPs that fall into the following applicable categories and emission factors were used from the tables below the category.

- Coal fired boilers (9/98 edition)
 - 1.1-3 Emission factors for SO_x, NO_x, and CO from bituminous and subbituminous coal combustion.
 - 1.1-4 Uncontrolled emission factors for PM and PM-10 from bituminous and subbituminous coal combustion.
 - 1.1-12 Emission factors for polychlorinated dibenzo-p-dioxins and polychlorinated dibenzofurans from controlled bituminous and subbituminous coal combustion.
 - 1.1-13 Emission factors for polynuclear aromatic hydrocarbons (PAH) from controlled coal combustion
 - 1.1-14 Emission factors for various organic compounds from controlled coal combustion
 - 1.1-15 Emission factors for hydrogen chloride (HCl) and hydrogen fluoride (HF) from coal combustion
 - 1.1-18 Emission factors for trace metals from controlled coal combustion.
 - 1.1-19 Emission factors for CH₄, TNMOC, and N₂O from bituminous and subbituminous coal combustion.
- Fuel oil boilers (9/93 edition)
 - 1.3-1 Criteria pollutant emission factors for fuel oil combustion
 - 1.3-3 Emission factors for total organic compounds (TOC), methane TOC (NMTOC) from uncontrolled fuel oil combustion.
 - 1.3-6 Cumulative particle size distribution and size-specific emission factors for uncontrolled industrial boilers firing distillate oil.
 - 1.3-7 Cumulative particle size distribution and size-specific emission factors uncontrolled commercial boilers burning residual or distillate oil.
 - 1.3-8 Emission factors for nitrous oxide (N₂O), polycyclic organic matter (POM), and formaldehyde (HCOH) from fuel oil combustion.
 - 1.3-9 Emission factors for speciated organic compounds from fuel oil combustion

1.3-10 Emission factors for trace elements from distillate fuel oil combustion sources

- Diesel engines and generators (less than 600 hp) AP-42 10/96 edition
 - 3.3-1 Emission factors for uncontrolled gasoline and diesel industrial engines
 - 3.3-2 Speciated organic compound emission factors for uncontrolled diesel engines
- Large diesel engines (greater than 600 hp) AP-42 10/96 edition
 - 3.4-1 Gaseous emission factors for large stationary diesel and all stationary dual-fuel engines
 - 3.4-2 Particulate and particle sizing emission factors for large uncontrolled stationary diesel engines
 - 3.4-3 Speciated organic compound emission factors for large uncontrolled stationary diesel engines
 - 3.4-4 PAH emission factors for large uncontrolled stationary diesel engines
- Small portable engines (less than 100 hp) No emission factors were available so the following were used.
 - 3.3-1 Emission factors for uncontrolled gasoline and diesel industrial engines
 - 3.3-2 Speciated organic compound emission factors for uncontrolled diesel engines

The INEEL uses distillate fuel oil in their fuel oil fired boilers. This fuel oil contains fewer impurities such as trace metals, sulfur, burn cleaner thereby producing fewer organic emissions. In the 9/98 edition of the AP-42 factors there are no emission factors for speciated organic compounds. AP-42 did have emission factors for these organic pollutants for residual oil. For distillate boilers speciated organic emissions were calculated using the emission factors for this residual oil. The result is that these speciated organic emissions (HAPs) will be higher than what the INEEL actual released. It does however, provide an upper limit for these speciated organic compounds. The conclusion that may be drawn is that INEEL emissions of these organics are somewhere below the published values.

Small portable engines are exempt from emission reporting. AP-42 contains no emission factors for these small engines. Since the INEEL has a large number of these engines, emissions from these sources were estimated to determine what actual emissions may be.

Emissions from these small engines were calculated using the following assumptions.

Each facility was assumed to have 10 portable engines each operating 10 hours a week.

CFA	10 engines
INTEC	10 engines
PBF	10 engines
RWMC	10 engines
TAN	10 engines
<u>TRA</u>	<u>10 engines</u>
Total	60 engines

It was assumed that the average portable engine was 10 hp.

Since there are no emission factors for these engines the AP-42 factors for "Gasoline and diesel industrial engines" in section 3.3 were used.

Emissions of lead and nitric acid were report by the INEEL under the EPCRA regulations. These emissions have been included in this years HAPs. Continued efforts will be taken to coordinate emission reporting under various laws and regulations to provide consistency and improve accuracy.

The EPA's list of 188 hazardous air pollutants contains a CAS number identification for each chemical. Future AEI reports will also provide chemical CAS numbers. This will reduce errors associated with chemical nomenclature, synonyms and chemical spelling differences. A list of the 188 HAP chemicals from the CAA is included in the Appendix, sorted alphabetically and by CAS number.

5. AIR EMISSION TABLES FOR 1999

The primary emission gases are nitrogen oxides, sulfur oxides, PM-10, VOC and carbon monoxide. These gases represent the largest emission sources at the INEEL. In addition to these primary gases INEEL emissions also include hazardous air pollutants and metals. The database has been modified to allow reporting emissions less than the 1.0E-5. Therefore, the emission list has been expanded to include chemicals regardless of how small the emissions are. Many of the emissions were calculated using a spreadsheet so that all emissions could be calculated.

Emission summaries for the INEEL do not include hourly emission rates. Simply adding the emission rates for all sources of a particular chemical results in inaccurate and misleading hourly rates. Rates are skewed upward when a small source that operates for only a few days and has a high hourly emission rate is added to another source that has a low hourly rate but operates for the entire year. For example, an emission source has a rate for a certain chemical of 20 lb/hr and it operated for 5 days. A second emission point has an emission of 2 lb/hr but operated for the whole year. Adding the two hourly emission rates would give a rate of 22 lb/hr. However, the source that operated for 5 days released 1.2 tons while the source that had a release rate of 2 lb/hr would have released 8.8 tons for the year.

For the purpose of the Air Emission Inventory, the INEEL is considered a single contiguous facility, even though the emission points are divided among distinct areas within the site. VOC emissions in Tables 32, 34, 36 includes TOC, TOCM, VOC-nonmethane and VOC-methane.

5.1 Listing of Emission Tables

The following tables provide detailed information on air releases at the INEEL for 1999.

- Table 32. Descending rank of all air emissions from the INEEL for 1999.
- Table 33. Metal emissions from the INEEL for 1999.
- Table 34. Primary pollutant emissions from the INEEL for 1999.
- Table 35. Alphabetical list of all emissions from the INEEL for 1999.
- Table 36. Summary of principle pollutant emissions from the INEEL for 1999.
- Table 37. Summary of each principle pollutant by area for 1999.
- Table 38. Emissions by area, building and vent number for 1999.
- Table 39. Descending rank of emissions for principle pollutants by area, building and vent.
- Table 40. Emissions from Group 1 sources (that are not reported individually) from BBWI for 1999.
- Table 41. 1999 Emissions greater than 5 pounds compared to 1998 emissions.

Some of the organic chemicals with numbers in their names have these numbers placed at the end on the chemical name. This allows alphabetical ordering based on the name and not the numbers.

Table 32. Descending rank of all air emissions from the INEEL for 1999.

Chemical	ton/yr	lb/yr
Nitrogen oxides	5.78E+02	1,160,000
Carbon monoxide	3.00E+02	600,000
PM-10	5.00E+01	100,000
VOC ^a	4.00E+01	80,300
Nitric acid	2.60E+01	52,000
Sulfur oxides	2.10E+01	42,400
Hydrochloric acid	6.98E+00	14,000
Carbon tetrachloride	2.72E+00	5,440
Hydrofluoric acid	1.00E+00	2,000
Trichloroethane1,1,1	5.31E-01	1,060
Nitrous oxide	1.31E-01	262
Acetone	8.62E-02	172
Propylene	7.97E-02	159
Formaldehyde	5.99E-02	120
Aldehydes	4.03E-02	80.6
Mercury	3.80E-02	76.1
Toluene	3.74E-02	74.9
Chloroform	3.69E-02	73.8
Manganese	3.15E-02	63.1
Magnesium	2.90E-02	58.0
Benzene	2.80E-02	56.1
Methylene chloride	2.65E-02	53.1
Methyl ethyl ketone	2.10E-02	41.9
Trichloroethylene	1.75E-02	35.0
Xylene	7.60E-03	15.2
Cyanide	6.70E-03	13.4
Selenium	6.48E-03	13.0
Hexane	6.46E-03	12.9
PAH	5.61E-03	11.2
Naphthalene	4.80E-03	9.60
POM	4.73E-03	9.45
Acetaldehyde	4.01E-03	8.01
N-nonane	3.42E-03	6.84
Lead	2.89E-03	5.79
Bromine	2.88E-03	5.76

a. VOC includes TOC, TOCM, VOCM and VOCNM

Table 32. (continued).

Chemical	ton/yr	lb/yr
Dichlorofluoromethane	2.50E-03	5.00
Benzoic acid	2.48E-03	4.96
Benzyl chloride	1.90E-03	3.80
Arsenic	1.90E-03	3.80
Dichloromethane	1.60E-03	3.20
Hydrogen sulfide	1.60E-03	3.20
Isophorone	1.60E-03	3.20
Chromium	1.52E-03	3.03
Methyl chloride	1.40E-03	2.80
Nickel	1.35E-03	2.70
Nonodecane	1.31E-03	2.62
Propane	1.26E-03	2.51
Acrolein	1.21E-03	2.42
Copper	1.19E-03	2.38
Bis (2-ethylhexyl) phthalate	1.12E-03	2.24
Phenanthrene	1.10E-03	2.20
Propionaldehyde	1.00E-03	2.00
Ethyl benzene	9.77E-04	1.95
Chloromethane	9.25E-04	1.85
Sulfonylbis(4-chlorobenzene)1,1	8.45E-04	1.69
Perchloroethylene	8.00E-04	1.60
Zinc	7.98E-04	1.60
Cadmium	7.38E-04	1.48
Beryllium	6.54E-04	1.31
Bromochloromethane	6.50E-04	1.30
Vinyl chloride	6.00E-04	1.20
Methyl hydrazine	4.60E-04	0.92
Acrylonitrile	4.30E-04	0.86
Methyl bromide	4.30E-04	0.86
Di-n-butylphthalate	4.25E-04	0.85
Diethyl phthalate	4.13E-04	0.83
Butane	3.80E-04	0.76
Carbon disulfide	3.74E-04	0.75
Fluorene	3.68E-04	0.74

Table 32. (continued).

Chemical	ton/yr	lb/yr
Pentane	3.10E-04	0.62
Dichloroethane1,1	3.00E-04	0.60
Cobalt	2.73E-04	0.55
Acenaphthylene	2.42E-04	0.483
Classified toxics	2.40E-04	0.480
Methyl isobutyl ketone	2.40E-04	0.480
Tetrachloroethane1,1,2,2	2.40E-04	0.480
Cyclopropane	1.98E-04	0.396
Methyl mercaptan	1.60E-04	0.320
Anthracene	1.51E-04	0.302
Acenaphthene	1.47E-04	0.295
Hexanoic acid	1.43E-04	0.286
Difluoroethane1,1	1.39E-04	0.278
Benzaldehyde	1.35E-04	0.270
o-Xylenes	1.30E-04	0.260
Dimethyl sulfate	1.30E-04	0.260
Butadiene1,3	1.29E-04	0.259
Fluoranthene	1.20E-04	0.240
Ethylene dichloride	1.13E-04	0.227
Chloroethane	1.10E-04	0.220
Ethyl chloride	1.10E-04	0.220
Pyrene	1.01E-04	0.203
Bromoform	1.00E-04	0.200
Ethyl mercaptan	1.00E-04	0.200
Chlorobenzene	9.95E-05	0.199
Methyl tert-butyl ether	9.40E-05	0.188
Phenol	9.05E-05	0.181
Dichloroethane1,2	8.40E-05	0.168
Styrene monomer	6.70E-05	0.134
Ethyl benzaldehyde	5.95E-05	0.119
Propene	5.56E-05	0.111
Methacrylic acid	5.40E-05	0.108
Chrysene	4.94E-05	0.0988
Antimony	4.80E-05	0.0960
Dichloroethene1,1	3.91E-05	0.0782

Table 32. (continued).

Chemical	ton/yr	lb/yr
Carbonyl sulfide	3.80E-05	0.0760
Benzo(b)fluoranthene	2.84E-05	0.0568
Dichloropropane1,2	2.60E-05	0.0520
Benzo(a)anthracene	2.30E-05	0.0460
Vinyl acetate	2.00E-05	0.0400
Trichlorofluoromethane	1.98E-05	0.0396
Chloroacetophenone2	1.90E-05	0.0380
Trichloroethane1,1,2	1.70E-05	0.0340
Hexadecene3	1.59E-05	0.0318
Benzo(g,h,l)perylene	1.49E-05	0.0297
Cumene hydroperoxide	1.40E-05	0.0280
Indeno(1,2,3-cd)pyrene	1.37E-05	0.0275
Dibenzo(a,h)anthracene	1.24E-05	0.0248
Methyl-1-propene2	1.19E-05	0.0238
Benzo(k)fluoranthene	7.80E-06	0.0156
Benzo(a)pyrene	6.88E-06	0.0138
Biphenyl	4.60E-06	0.0092
Pyridine	3.72E-06	0.0074
Fluorides, as F	1.76E-06	0.0035
Dinitrotoluene2,4	7.50E-07	0.0015
Tetrachloroethylene	4.42E-07	8.84E-04
Trichlorobenzene1,2,4	8.74E-08	1.75E-04
OCDD	3.70E-09	7.40E-06
Chloride	8.28E-10	1.66E-06
Cresols/Cresylic Acid	2.42E-10	4.84E-07
Uranium (natural)	3.90E-11	7.80E-08

Table 33. Metal emissions from the INEEL for 1999.

Chemical	ton/yr	lb/yr
Mercury	3.80E-02	76.1
Manganese	3.15E-02	63.1
Magnesium	2.90E-02	58.0
Cyanide	6.70E-03	13.4
Selenium	6.48E-03	13.0
Lead	2.89E-03	5.8
Arsenic	1.90E-03	3.8
Chromium	1.52E-03	3.0
Nickel	1.35E-03	2.7
Copper	1.19E-03	2.4
Zinc	7.98E-04	1.6
Cadmium	7.38E-04	1.5
Beryllium	6.54E-04	1.3
Cobalt	2.73E-04	0.55
Antimony	4.80E-05	0.10
Fluorides, as F	1.76E-06	0.0035
Uranium (natural)	3.90E-11	7.80E-08

Table 34. Primary pollutant emissions from the INEEL for 1999.

Chemical	ton/yr	lb/yr
NOx	5.78E+02	1,156,527
CO	3.00E+02	600,000
PM-10	5.00E+01	100,000
VOC ^a	4.02E+01	80,313
SOx	2.12E+01	42,376

a. VOC includes TOC, TOCM, VOCM and VOCNM

Table 35. Alphabetical listing of all emissions from the INEEL for 1999.

Chemical	ton/yr	lb/yr
Acenaphthene	1.47E-04	2.95E-01
Acenaphthylene	2.42E-04	4.83E-01
Acetaldehyde	4.01E-03	8.01E+00
Acetone	8.62E-02	1.72E+02
Acrolein	1.21E-03	2.42E+00
Acrylonitrile	4.30E-04	8.60E-01
Aldehydes	4.03E-02	8.06E+01
Anthracene	1.51E-04	3.02E-01
Antimony	4.80E-05	9.60E-02
Arsenic	1.90E-03	3.80E+00
Benzaldehyde	1.35E-04	2.70E-01
Benzene	2.80E-02	5.61E+01
Benzo(a)anthracene	2.30E-05	4.60E-02
Benzo(a)pyrene	6.88E-06	1.38E-02
Benzo(b)fluoranthene	2.84E-05	5.68E-02
Benzo(g,h,l)perylene	1.49E-05	2.97E-02
Benzo(k)fluoranthene	7.80E-06	1.56E-02
Benzoic acid	2.48E-03	4.96E+00
Benzyl chloride	1.90E-03	3.80E+00
Beryllium	6.54E-04	1.31E+00
Biphenyl	4.60E-06	9.20E-03
Bis (2-ethylhexyl) phthalate	1.12E-03	2.24E+00
Bromine	2.88E-03	5.76E+00
Bromochloromethane	6.50E-04	1.30E+00
Bromoform	1.00E-04	2.00E-01
Butadiene1,3	1.29E-04	2.59E-01
Butane	3.80E-04	7.60E-01
Cadmium	7.38E-04	1.48E+00
Carbon disulfide	3.74E-04	7.48E-01
Carbon monoxide	3.00E+02	6.00E+05
Carbon tetrachloride	2.72E+00	5.44E+03
Carbonyl sulfide	3.80E-05	7.60E-02
Chloride	8.28E-10	1.66E-06
Chloroacetophenone2	1.90E-05	3.80E-02
Chlorobenzene	9.95E-05	1.99E-01

Table 35. (continued)

Chemical	ton/yr	lb/yr
Chloroethane	1.10E-04	2.20E-01
Chloroform	3.69E-02	7.38E+01
Chloromethane	9.25E-04	1.85E+00
Chromium	1.52E-03	3.03E+00
Chrysene	4.94E-05	9.88E-02
Classified toxics	2.40E-04	4.80E-01
Cobalt	2.73E-04	5.45E-01
Copper	1.19E-03	2.38E+00
Cresols/Cresylic Acid	2.42E-10	4.84E-07
Cumene Hydroperoxide	1.40E-05	2.80E-02
Cyanide	6.70E-03	1.34E+01
Cyclopropane	1.98E-04	3.96E-01
Dibenzo(a,h)anthracene	1.24E-05	2.48E-02
Dichloroethane1,1	3.00E-04	6.00E-01
Dichloroethane1,2	8.40E-05	1.68E-01
Dichloroethene1,1	3.91E-05	7.82E-02
Dichlorofluoromethane	2.50E-03	5.00E+00
Dichloromethane	1.60E-03	3.20E+00
Dichloropropane1,2	2.60E-05	5.20E-02
Diethyl phthalate	4.13E-04	8.26E-01
Difluoroethane1,1	1.39E-04	2.78E-01
Dimethyl sulfate	1.30E-04	2.60E-01
Di-n-butylphthalate	4.25E-04	8.50E-01
Dinitrotoluene2,4	7.50E-07	1.50E-03
Ethyl benzaldehyde	5.95E-05	1.19E-01
Ethyl benzene	9.77E-04	1.95E+00
Ethyl chloride	1.10E-04	2.20E-01
Ethyl mercaptan	1.00E-04	2.00E-01
Ethylene dichloride	1.13E-04	2.27E-01
Fluoranthene	1.20E-04	2.40E-01
Fluorene	3.68E-04	7.35E-01
Fluorides, as F	1.76E-06	3.52E-03
Formaldehyde	5.99E-02	1.20E+02
Hexadecene3	1.59E-05	3.18E-02
Hexane	6.46E-03	1.29E+01

Table 35. (continued)

Chemical	ton/yr	lb/yr
Hexanoic acid	1.43E-04	2.86E-01
Hydrochloric acid	6.98E+00	1.40E+04
Hydrofluoric acid	1.00E+00	2.00E+03
Hydrogen sulfide	1.60E-03	3.20E+00
Indeno(1,2,3-cd)pyrene	1.37E-05	2.75E-02
Isophorone	1.60E-03	3.20E+00
Lead	2.89E-03	5.79E+00
Magnesium	2.90E-02	5.80E+01
Manganese	3.15E-02	6.31E+01
Mercury	3.80E-02	7.61E+01
Methacrylic acid	5.40E-05	1.08E-01
Methyl bromide	4.30E-04	8.60E-01
Methyl chloride	1.40E-03	2.80E+00
Methyl ethyl ketone	2.10E-02	4.19E+01
Methyl hydrazine	4.60E-04	9.20E-01
Methyl isobutyl ketone	2.40E-04	4.80E-01
Methyl mercaptan	1.60E-04	3.20E-01
methyl tert-butyl ether	9.40E-05	1.88E-01
Methyl-1-propene2	1.19E-05	2.38E-02
Methylene chloride	2.65E-02	5.31E+01
Naphthalene	4.80E-03	9.60E+00
Nickel	1.35E-03	2.70E+00
Nitric acid	2.60E+01	5.20E+04
Nitrogen oxides	5.78E+02	1.16E+06
Nitrous oxide	1.31E-01	2.62E+02
N-nonane	3.42E-03	6.84E+00
Nonodecane	1.31E-03	2.62E+00
OCDD	3.70E-09	7.40E-06
o-Xylenes	1.30E-04	2.60E-01
PAH	5.61E-03	1.12E+01
Pentane	3.10E-04	6.20E-01
Perchloroethylene	8.00E-04	1.60E+00
Phenanthrene	1.10E-03	2.20E+00
Phenol	9.05E-05	1.81E-01

Table 35. (continued)

Chemical	ton/yr	lb/yr
PM-10	5.00E+01	1.00E+05
POM	4.73E-03	9.45E+00
Propane	1.26E-03	2.51E+00
Propene	5.56E-05	1.11E-01
Propionaldehyde	1.00E-03	2.00E+00
Propylene	7.97E-02	1.59E+02
Pyrene	1.01E-04	2.03E-01
Pyridine	3.72E-06	7.44E-03
Selenium	6.48E-03	1.30E+01
Styrene monomer	6.70E-05	1.34E-01
Sulfonylbis(4-chlorobenzene)1,1	8.45E-04	1.69E+00
Sulfur oxides	2.12E+01	4.24E+04
Tetrachloroethane1,1,2,2	2.40E-04	4.80E-01
Tetrachloroethylene	4.42E-07	8.84E-04
Toluene	3.74E-02	7.49E+01
Trichlorobenzene1,2,4	8.74E-08	1.75E-04
Trichloroethane1,1,1	5.31E-01	1.06E+03
Trichloroethane1,1,2	1.70E-05	3.40E-02
Trichloroethylene	1.75E-02	3.50E+01
Trichlorofluoromethane	1.98E-05	3.96E-02
Uranium (natural)	3.90E-11	7.80E-08
Vinyl acetate	2.00E-05	4.00E-02
Vinyl chloride	6.00E-04	1.20E+00
VOC ^a	4.02E+01	8.03E+04
Xylene	7.60E-03	1.52E+01
Zinc	7.98E-04	1.60E+00

a. VOC includes TOC, TOCM, VOCM and VOCNM

Table 36. Summary of principle pollutant emissions from the INEEL for 1999.

Pollutant	Area	Emissions		Descending rank	
		ton/yr	lb/yr	Area	lb/yr
NOx	ANL	7.65E+00	1.53E+04	CPP	926,544
	CFA	5.65E+00	1.13E+04	TRA	157,823
	CPP	4.63E+02	9.27E+05	TAN	18,276
	NRF	8.75E+00	1.75E+04	NRF	17,500
	PER	2.65E+00	5.29E+03	ANL	15,301
	RWMC	2.24E+00	4.49E+03	CFA	11,301
	TAN	9.14E+00	1.83E+04	PER	5,293
	TRA	7.89E+01	1.58E+05	RWMC	4,489
SOx	ANL	2.54E+00	5,076	NRF	13,170
	CFA	1.26E+00	2,511	CPP	9,456
	CPP	4.73E+00	9,456	ANL	5,076
	NRF	6.59E+00	13,170	TAN	5,037
	PER	1.93E+00	3,862	PER	3,862
	RWMC	2.23E-01	445	TRA	2,819
	TAN	2.52E+00	5,037	CFA	2,511
	TRA	1.41E+00	2,819	RWMC	445
PM-10	ANL	3.57E-01	713	CFA	83,442
	CFA	4.17E+01	83,442	TRA	8,959
	CPP	1.50E+01	3,000	CPP	3,000
	NRF	7.89E-01	1,578	TAN	1,702
	PER	8.55E-02	171	NRF	1,578
	RWMC	1.88E-01	376	ANL	713
	TAN	8.51E-01	1,702	RWMC	376
	TRA	4.48E+00	8,959	PER	171

Table 36. (continued)

Pollutant	Area	Emissions		Descending rank	
		ton/yr	lb/yr	Area	lb/yr
VOC ^a	ANL	3.24E-01	648	CPP	32,409
	CFA	1.27E+01	25,364	CFA	25,364
	CPP	1.62E+01	32,409	RWMC	10,639
	NRF	3.91E-01	782	TRA	6,903
	PER	6.82E-02	136	TAN	3,432
	RWMC	5.32E+00	10,639	NRF	782
	TAN	1.72E+00	3,432	ANL	648
	TRA	3.45E+00	6,903	PER	136
CO	ANL	1.89E+00	3,781	CPP	503,313
	CFA	1.29E+00	2,577	WMF	77,478
	CPP	2.52E+02	503,313	NRF	6,524
	NRF	3.26E+00	6,524	TAN	4,378
	PER	2.45E-01	490	ANL	3,781
	TAN	2.19E+00	4,378	CFA	2,577
	TRA	6.14E-01	1,227	TRA	1,227
	WMF	3.87E+01	77,478	PER	490

a. VOC includes TOC, TOCM, VOCM and VOCNM

Table 37. Summary of each principle pollutant by area for 1999.

Area	Pollutant ^a	Emissions		Descending rank	
		1 ton/yr	lb/yr	Pollutant	lb/yr
ANL	NOx	7.65E+00	15,301	NOx	15,301
	PM-10	3.57E-01	713	SOx	5,076
	SOx	2.54E+00	5,076	PM-10	713
	VOC	3.24E-01	648	VOC	648
CFA	NOx	5.65E+00	11,301	PM-10	83,442
	PM-10	4.17E+01	83,442	VOC	25,364
	SOx	1.26E+00	2,511	NOx	11,301
	VOC	1.27E+01	25,364	SOx	2,511
CPP	NOx	4.63E+02	926,544	NOx	926,544
	PM-10	1.50E+00	3,000	VOC	32,409
	SOx	4.73E+00	68,797	SOx	9,456
	VOC	1.62E+01	32,409	PM-10	3,000
NRF	NOx	8.75E+00	17,500	NOx	17,500
	PM-10	7.89E-01	1,578	SOx	13,170
	SOx	6.59E+00	13,170	PM-10	1,578
	VOC	3.91E-01	782	VOC	782
PER	NOx	2.65E+00	5,293	NOx	5,293
	PM-10	8.55E-02	171	SOx	3,862
	SOx	1.93E+00	3,862	PM-10	171
	VOC	6.82E-02	136	VOC	136
TAN	NOx	9.14E+00	18,276	NOx	18,276
	PM-10	8.51E-01	1,702	SOx	5,037
	SOx	2.52E+00	5,037	VOC	3,432
	VOC	1.72E+00	3,432	PM-10	1,702

a. VOC includes TOC, TOCM, VOCM and VOCNM

Table 37. (continued)

Area	Pollutant ^a	Emissions		Descending rank	
		ton/yr	lb/yr	Pollutant	lb/yr
TRA	NOx	7.89E+01	157,823	NOx	157,823
	PM-10	4.48E+00	8,959	PM-10	8,959
	SOx	1.41E+00	2,819	VOC	6,903
	VOC	3.45E+00	6,903	SOx	2,819
RWMC	NOx	2.24E+00	4,489	VOC	10,639
	PM-10	1.88E-01	376	NOx	4,489
	SOx	2.23E-01	445	SOx	445
	VOC	5.32E+00	10,639	PM-10	376

a. VOC includes TOC, TOCM, VOCM and VOCNM

Table 38. Emissions by area, building and vent number for 1999.

Area	Bldg	Vent	Pollutant	Source type	Calc method	Emissions ton/yr
ANL	707	002	1,3-Butadiene	Fuel Burning Equipment	System	1.2E-06
			Acetaldehyde	Fuel Burning Equipment	System	2.3E-05
			Acrolein	Fuel Burning Equipment	System	2.8E-06
			Benzene	Fuel Burning Equipment	System	2.8E-05
			Carbon Monoxide	Fuel Burning Equipment	System	2.8E-02
			Formaldehyde	Fuel Burning Equipment	System	3.5E-05
			Nitrogen Oxides	Fuel Burning Equipment	System	1.3E-01
			PM-10	Fuel Burning Equipment	System	1.3E-03
			Propylene	Fuel Burning Equipment	System	7.7E-05
			Sulfur Oxides	Fuel Burning Equipment	System	8.6E-03
			Toluene (toluol)	Fuel Burning Equipment	System	1.2E-05
			VOC-nonmethane	Fuel Burning Equipment	System	1.1E-03
			Xylene	Fuel Burning Equipment	System	8.5E-06
	709	008	1,3-Butadiene	Fuel Burning Equipment	System	8.5E-07
			Acetaldehyde	Fuel Burning Equipment	System	5.5E-07
			Acrolein	Fuel Burning Equipment	System	1.7E-07
			Benzene	Fuel Burning Equipment	System	1.7E-05
			Carbon Monoxide	Fuel Burning Equipment	System	1.8E-02
			Formaldehyde	Fuel Burning Equipment	System	1.7E-06
016	016	008	Nitrogen Oxides	Fuel Burning Equipment	System	6.7E-02
			PM-10	Fuel Burning Equipment	System	1.7E-04
			Propylene	Fuel Burning Equipment	System	6.0E-05
			Sulfur Oxides	Fuel Burning Equipment	System	1.1E-02
			Toluene (toluol)	Fuel Burning Equipment	System	6.1E-06
			VOC-methane	Fuel Burning Equipment	System	2.2E-04
			VOC-nonmethane	Fuel Burning Equipment	System	2.2E-03
			Xylene	Fuel Burning Equipment	System	4.2E-06
	016	008	1,3-Butadiene	Fuel Burning Equipment	System	4.7E-07
			Acetaldehyde	Fuel Burning Equipment	System	3.0E-07
			Acrolein	Fuel Burning Equipment	System	9.5E-08
			Benzene	Fuel Burning Equipment	System	9.3E-06
			Carbon Monoxide	Fuel Burning Equipment	System	9.8E-03
			Formaldehyde	Fuel Burning Equipment	System	9.5E-07
			Nitrogen Oxides	Fuel Burning Equipment	System	3.7E-02
			PM-10	Fuel Burning Equipment	System	9.7E-05
752A	001	001	Propylene	Fuel Burning Equipment	System	3.4E-05
			Sulfur Oxides	Fuel Burning Equipment	System	6.1E-03
			Toluene (toluol)	Fuel Burning Equipment	System	3.4E-06
			VOC-methane	Fuel Burning Equipment	System	1.2E-04
			VOC-nonmethane	Fuel Burning Equipment	System	1.2E-03
			Xylene	Fuel Burning Equipment	System	2.3E-06
			1,3-Butadiene	Fuel Burning Equipment	System	3.5E-07
			Acetaldehyde	Fuel Burning Equipment	System	6.9E-06
			Acrolein	Fuel Burning Equipment	System	8.3E-07
			Benzene	Fuel Burning Equipment	System	8.4E-06
			Carbon Monoxide	Fuel Burning Equipment	System	8.5E-03
			Formaldehyde	Fuel Burning Equipment	System	1.1E-05

* Not significant sources

Table 38. (continued)

Area	Bldg	Vent	Pollutant	Source type	Calc method	Emissions ton/yr
ANL	752A	001	Sulfur Oxides	Fuel Burning Equipment	System	2.6E-03
			Toluene (toluol)	Fuel Burning Equipment	System	3.7E-06
			VOC-nonmethane	Fuel Burning Equipment	System	3.2E-04
			Xylene	Fuel Burning Equipment	System	2.6E-06
ANL	753	029	PM-10	Chemical Source	Manually	5.7E-03
			VOC-nonmethane	Chemical Source	Manually	2.9E-02
ANL	755A	001	VOC-nonmethane	Storage Tank - VOC	System	5.2E-02
ANL	755B	002	VOC-nonmethane	Storage Tank - VOC	System	2.1E-02
ANL	768	022	1,1,1-Trichloroethane	Fuel Burning Equipment	System	9.9E-06
			Acenaphthylene	Fuel Burning Equipment	System	1.1E-08
			Anthracene	Fuel Burning Equipment	System	5.1E-08
			Arsenic	Fuel Burning Equipment	System	2.4E-05
			Benzene	Fuel Burning Equipment	System	9.0E-06
			Benzo(a)anthracene	Fuel Burning Equipment	System	1.7E-07
			Benzo(k)fluoranthene	Fuel Burning Equipment	System	6.2E-08
			Beryllium	Fuel Burning Equipment	System	1.8E-05
			Cadmium	Fuel Burning Equipment	System	1.8E-05
			Carbon Monoxide	Fuel Burning Equipment	System	2.1E-01
			Chromium	Fuel Burning Equipment	System	1.8E-05
			Chrysene	Fuel Burning Equipment	System	9.5E-08
			Copper	Fuel Burning Equipment	System	3.5E-05
			Dibenzo(a,h)anthracene	Fuel Burning Equipment	System	1.0E-07
			Ethyl benzene	Fuel Burning Equipment	System	2.7E-06
			Fluoranthene	Fuel Burning Equipment	System	2.0E-07
			Fluorene	Fuel Burning Equipment	System	7.0E-08
			Formaldehyde	Fuel Burning Equipment	System	1.4E-03
			Indeno(1,2,3-cd)pyrene	Fuel Burning Equipment	System	9.0E-08
			Lead	Fuel Burning Equipment	System	5.3E-05
			Manganese	Fuel Burning Equipment	System	3.5E-05
			Mercury	Fuel Burning Equipment	System	1.8E-05
			Naphthalene	Fuel Burning Equipment	System	4.8E-05
			Nickel	Fuel Burning Equipment	System	1.8E-05
			Nitrogen Oxides	Fuel Burning Equipment	System	8.4E-01
			Nitrous oxide	Fuel Burning Equipment	System	4.6E-03
			o-xylenes	Fuel Burning Equipment	System	4.6E-06
			OCDD	Fuel Burning Equipment	System	1.3E-10
			Phenanthrene	Fuel Burning Equipment	System	4.4E-07
			PM-10	Fuel Burning Equipment	System	4.2E-02
			POM	Fuel Burning Equipment	System	1.4E-04
			Selenium	Fuel Burning Equipment	System	8.8E-05
			Sulfur Oxides	Fuel Burning Equipment	System	3.0E-01
			TOC	Fuel Burning Equipment	System	1.1E-02
			Toluene (toluol)	Fuel Burning Equipment	System	2.6E-04
			VOC-methane	Fuel Burning Equipment	System	2.2E-03
			VOC-nonmethane	Fuel Burning Equipment	System	8.4E-03
			Zinc	Fuel Burning Equipment	System	2.4E-05

* Not significant sources

Table 38. (continued)

Area	Bldg	Vent	Pollutant	Source type	Calc method	Emissions ton/yr
ANL	768	024	1,1,1-Trichloroethane	Fuel Burning Equipment	System	2.8E-05
			Acenaphthene	Fuel Burning Equipment	System	2.5E-06
			Acenaphthylene	Fuel Burning Equipment	System	3.0E-08
			Anthracene	Fuel Burning Equipment	System	1.5E-07
			Arsenic	Fuel Burning Equipment	System	6.7E-05
			Benzene	Fuel Burning Equipment	System	2.6E-05
			Benzo(a)anthracene	Fuel Burning Equipment	System	4.8E-07
			Benzo(k)fluoranthene	Fuel Burning Equipment	System	1.8E-07
			Beryllium	Fuel Burning Equipment	System	5.0E-05
			Cadmium	Fuel Burning Equipment	System	5.0E-05
			Carbon Monoxide	Fuel Burning Equipment	System	6.0E-01
			Chromium	Fuel Burning Equipment	System	5.0E-05
			Chrysene	Fuel Burning Equipment	System	2.7E-07
			Copper	Fuel Burning Equipment	System	1.0E-04
			Dibenzo(a,h)anthracene	Fuel Burning Equipment	System	2.9E-07
			Ethyl benzene	Fuel Burning Equipment	System	7.6E-06
			Fluoranthene	Fuel Burning Equipment	System	5.8E-07
			Fluorene	Fuel Burning Equipment	System	2.0E-07
			Formaldehyde	Fuel Burning Equipment	System	4.0E-03
			Indeno(1,2,3-cd)pyrene	Fuel Burning Equipment	System	2.6E-07
			Lead	Fuel Burning Equipment	System	1.5E-04
			Manganese	Fuel Burning Equipment	System	1.0E-04
			Mercury	Fuel Burning Equipment	System	5.0E-05
			Naphthalene	Fuel Burning Equipment	System	1.4E-04
			Nickel	Fuel Burning Equipment	System	5.0E-05
			Nitrogen Oxides	Fuel Burning Equipment	System	2.4E+00
			Nitrous oxide	Fuel Burning Equipment	System	1.3E-02
			o-xylenes	Fuel Burning Equipment	System	1.3E-05
			OCDD	Fuel Burning Equipment	System	3.7E-10
			Phenanthrene	Fuel Burning Equipment	System	1.3E-06
			PM-10	Fuel Burning Equipment	System	1.2E-01
			POM	Fuel Burning Equipment	System	4.0E-04
			Selenium	Fuel Burning Equipment	System	2.5E-04
			Sulfur Oxides	Fuel Burning Equipment	System	8.6E-01
			TOC	Fuel Burning Equipment	System	3.0E-02
			Toluene (toluol)	Fuel Burning Equipment	System	7.4E-04
			VOC-methane	Fuel Burning Equipment	System	6.2E-03
			VOC-nonmethane	Fuel Burning Equipment	System	2.4E-02
			Zinc	Fuel Burning Equipment	System	6.7E-05
ANL	768	024	Acenaphthene	Fuel Burning Equipment	System	2.5E-06
			Acenaphthylene	Fuel Burning Equipment	System	3.0E-08
			Anthracene	Fuel Burning Equipment	System	1.5E-07
			Arsenic	Fuel Burning Equipment	System	6.7E-05
			Benzene	Fuel Burning Equipment	System	2.6E-05
			Benzo(a)anthracene	Fuel Burning Equipment	System	4.8E-07
			Benzo(k)fluoranthene	Fuel Burning Equipment	System	1.8E-07
			Beryllium	Fuel Burning Equipment	System	5.0E-05
			Cadmium	Fuel Burning Equipment	System	5.0E-05
			Carbon Monoxide	Fuel Burning Equipment	System	6.0E-01

* Not significant sources

Table 38. (continued)

Area	Bldg	Vent	Pollutant	Source type	Calc method	Emissions ton/yr
ANL	768	024	Chromium	Fuel Burning Equipment	System	5.0E-05
			Chrysene	Fuel Burning Equipment	System	2.7E-07
			Copper	Fuel Burning Equipment	System	1.0E-04
			Dibenzo(a,h)anthracene	Fuel Burning Equipment	System	2.9E-07
			Ethyl benzene	Fuel Burning Equipment	System	7.6E-06
			Fluoranthene	Fuel Burning Equipment	System	5.8E-07
			Fluorene	Fuel Burning Equipment	System	2.0E-07
			Formaldehyde	Fuel Burning Equipment	System	4.0E-03
			Indeno(1,2,3-cd)pyrene	Fuel Burning Equipment	System	2.6E-07
			Lead	Fuel Burning Equipment	System	1.5E-04
			Manganese	Fuel Burning Equipment	System	1.0E-04
			Mercury	Fuel Burning Equipment	System	5.0E-05
			Naphthalene	Fuel Burning Equipment	System	1.4E-04
			Nickel	Fuel Burning Equipment	System	5.0E-05
			Nitrogen Oxides	Fuel Burning Equipment	System	2.4E+00
			Nitrous oxide	Fuel Burning Equipment	System	1.3E-02
			o-xylanes	Fuel Burning Equipment	System	1.3E-05
			OCDD	Fuel Burning Equipment	System	3.7E-10
			Phenanthrene	Fuel Burning Equipment	System	1.3E-06
			PM-10	Fuel Burning Equipment	System	1.2E-01
			POM	Fuel Burning Equipment	System	4.0E-04
			Selenium	Fuel Burning Equipment	System	2.5E-04
			Sulfur Oxides	Fuel Burning Equipment	System	8.6E-01
			TOC	Fuel Burning Equipment	System	3.0E-02
			Toluene (toluol)	Fuel Burning Equipment	System	7.4E-04
			VOC-methane	Fuel Burning Equipment	System	6.2E-03
			VOC-nonmethane	Fuel Burning Equipment	System	2.4E-02
			Zinc	Fuel Burning Equipment	System	6.7E-05
ANL	768	027	1,1,1-Trichloroethane	Fuel Burning Equipment	System	2.3E-07
			Acenaphthylene	Fuel Burning Equipment	System	2.5E-10
			Anthracene	Fuel Burning Equipment	System	1.2E-09
			Arsenic	Fuel Burning Equipment	System	5.5E-07
			Benzene	Fuel Burning Equipment	System	2.1E-07
			Benzo(a)anthracene	Fuel Burning Equipment	System	3.9E-09
			Benzo(k)fluoranthene	Fuel Burning Equipment	System	1.5E-09
			Beryllium	Fuel Burning Equipment	System	4.1E-07
			Cadmium	Fuel Burning Equipment	System	4.1E-07
			Carbon Monoxide	Fuel Burning Equipment	System	4.9E-03
			Chromium	Fuel Burning Equipment	System	4.1E-07
			Chrysene	Fuel Burning Equipment	System	2.2E-09
			Copper	Fuel Burning Equipment	System	8.2E-07
			Dibenzo(a,h)anthracene	Fuel Burning Equipment	System	2.3E-09
ANL	768	027	Ethyl benzene	Fuel Burning Equipment	System	6.2E-08
			Fluoranthene	Fuel Burning Equipment	System	4.7E-09
			Fluorene	Fuel Burning Equipment	System	1.6E-09
			Formaldehyde	Fuel Burning Equipment	System	3.2E-05
			Indeno(1,2,3-cd)pyrene	Fuel Burning Equipment	System	2.1E-09
			Lead	Fuel Burning Equipment	System	1.2E-06
			Manganese	Fuel Burning Equipment	System	8.2E-07

* Not significant sources

Table 38. (continued)

Area	Bldg	Vent	Pollutant	Source type	Calc method	Emissions ton/yr
ANL	768	027	Mercury	Fuel Burning Equipment	System	4.1E-07
			Naphthalene	Fuel Burning Equipment	System	1.1E-06
			Nickel	Fuel Burning Equipment	System	4.1E-07
			Nitrogen Oxides	Fuel Burning Equipment	System	2.0E-02
			Nitrous oxide	Fuel Burning Equipment	System	1.1E-04
			o-xylanes	Fuel Burning Equipment	System	1.1E-07
			OCDD	Fuel Burning Equipment	System	3.0E-12
			Phenanthrene	Fuel Burning Equipment	System	1.0E-08
			PM-10	Fuel Burning Equipment	System	9.8E-04
			POM	Fuel Burning Equipment	System	3.2E-06
			Selenium	Fuel Burning Equipment	System	2.1E-06
			Sulfur Oxides	Fuel Burning Equipment	System	7.1E-03
			TOC	Fuel Burning Equipment	System	2.5E-04
			Toluene (toluol)	Fuel Burning Equipment	System	6.1E-06
			VOC-methane	Fuel Burning Equipment	System	5.1E-05
			VOC-nonmethane	Fuel Burning Equipment	System	2.0E-04
			Zinc	Fuel Burning Equipment	System	5.5E-07
ANL	768	034	1,1,1-Trichloroethane	Fuel Burning Equipment	System	4.3E-05
			Acenaphthene	Fuel Burning Equipment	System	3.8E-06
			Acenaphthylene	Fuel Burning Equipment	System	4.6E-08
			Anthracene	Fuel Burning Equipment	System	2.2E-07
			Arsenic	Fuel Burning Equipment	System	1.0E-04
			Benzene	Fuel Burning Equipment	System	3.9E-05
			Benzo(a)anthracene	Fuel Burning Equipment	System	7.3E-07
			Benzo(k)fluoranthene	Fuel Burning Equipment	System	2.7E-07
			Beryllium	Fuel Burning Equipment	System	7.6E-05
			Cadmium	Fuel Burning Equipment	System	7.6E-05
			Carbon Monoxide	Fuel Burning Equipment	System	9.1E-01
			Chromium	Fuel Burning Equipment	System	7.6E-05
			Chrysene	Fuel Burning Equipment	System	4.1E-07
			Copper	Fuel Burning Equipment	System	1.5E-04
			Dibenzo(a,h)anthracene	Fuel Burning Equipment	System	4.3E-07
			Ethyl benzene	Fuel Burning Equipment	System	1.2E-05
			Fluoranthene	Fuel Burning Equipment	System	8.8E-07
			Fluorene	Fuel Burning Equipment	System	3.0E-07
			Formaldehyde	Fuel Burning Equipment	System	6.0E-03
			Indeno(1,2,3-cd)pyrene	Fuel Burning Equipment	System	3.9E-07
			Lead	Fuel Burning Equipment	System	2.3E-04
			Manganese	Fuel Burning Equipment	System	1.5E-04
			Mercury	Fuel Burning Equipment	System	7.6E-05
			Naphthalene	Fuel Burning Equipment	System	2.0E-04
			Nickel	Fuel Burning Equipment	System	7.6E-05
			Nitrogen Oxides	Fuel Burning Equipment	System	3.6E+00
			Nitrous oxide	Fuel Burning Equipment	System	2.0E-02
			o-xylanes	Fuel Burning Equipment	System	2.0E-05
			OCDD	Fuel Burning Equipment	System	5.6E-10
			Phenanthrene	Fuel Burning Equipment	System	1.9E-06

* Not significant sources

Table 38. (continued)

Area	Bldg	Vent	Pollutant	Source type	Calc method	Emissions ton/yr
ANL	768	034	PM-10	Fuel Burning Equipment	System	1.8E-01
			POM	Fuel Burning Equipment	System	6.0E-04
			Selenium	Fuel Burning Equipment	System	3.8E-04
			Sulfur Oxides	Fuel Burning Equipment	System	1.3E+00
			TOC	Fuel Burning Equipment	System	4.6E-02
			Toluene (toluol)	Fuel Burning Equipment	System	1.1E-03
			VOC-methane	Fuel Burning Equipment	System	9.4E-03
			VOC-nonmethane	Fuel Burning Equipment	System	3.6E-02
			Zinc	Fuel Burning Equipment	System	1.0E-04
CFA	001	001	Acenaphthene	Fuel Burning Equipment	Manually	1.6E-06
			Acenaphthylene	Fuel Burning Equipment	Manually	3.1E-06
			Acetaldehyde	Fuel Burning Equipment	Manually	8.4E-06
			Acrolein	Fuel Burning Equipment	Manually	2.6E-06
			Anthracene	Fuel Burning Equipment	Manually	4.1E-07
			Benzene	Fuel Burning Equipment	Manually	2.6E-04
			Benzo(a)anthracene	Fuel Burning Equipment	Manually	2.1E-07
			Benzo(a)pyrene	Fuel Burning Equipment	Manually	8.6E-08
			Benzo(b)fluoranthene	Fuel Burning Equipment	Manually	3.7E-07
			Benzo(g,h,i)perylene	Fuel Burning Equipment	Manually	1.9E-07
			Benzo(k)fluoranthene	Fuel Burning Equipment	Manually	7.3E-08
			Carbon Monoxide	Fuel Burning Equipment	Manually	2.6E-01
			Chrysene	Fuel Burning Equipment	Manually	5.1E-07
			Dibenzo(a,h)anthracene	Fuel Burning Equipment	Manually	1.2E-07
			Fluoranthene	Fuel Burning Equipment	Manually	1.3E-06
			Fluorene	Fuel Burning Equipment	Manually	4.3E-06
			Formaldehyde	Fuel Burning Equipment	Manually	2.6E-05
			Indeno(1,2,3-cd)pyrene	Fuel Burning Equipment	Manually	1.4E-07
			Naphthalene	Fuel Burning Equipment	Manually	4.3E-05
			Nitrogen Oxides	Fuel Burning Equipment	Manually	1.1E+00
			PAH	Fuel Burning Equipment	Manually	7.0E-05
			Phenanthrene	Fuel Burning Equipment	Manually	1.4E-05
			PM-10	Fuel Burning Equipment	Manually	1.9E-02
			Propylene	Fuel Burning Equipment	Manually	9.3E-04
			Pyrene	Fuel Burning Equipment	Manually	1.2E-06
			Sulfur Oxides	Fuel Burning Equipment	Manually	1.9E-01
			TOCM	Fuel Burning Equipment	Manually	3.4E-02
			Toluene (toluol)	Fuel Burning Equipment	Manually	9.4E-05
			Xylene	Fuel Burning Equipment	Manually	6.4E-05
CFA	104	001	1,1 dichloroethane		Manually	3.0E-04
			1,1,1-Trichloroethane		Manually	8.0E-05
			1,1,2,2,tetrachloroethane		Manually	2.4E-04
			1,2 dichloroethane		Manually	5.0E-05
			1,2-Dichloropropane,		Manually	2.6E-05
			Acrylonitrile		Manually	4.3E-04
			Benzene		Manually	1.1E-03

* Not significant sources

Table 38. (continued)

Area	Bldg	Vent	Pollutant	Source type	Calc method	Emissions ton/yr
CFA	104	001	Bromochloromethane		Manually	6.5E-04

			Carbon disulfide	Manually	2.4E-05	
			Carbon Monoxide	Manually	5.1E-03	
			Carbon tetrachloride	Manually	8.0E-07	
			Carbonyl sulfide	Manually	3.8E-05	
			Chlorobenzene	Manually	3.6E-05	
			Chloromethane	Manually	8.0E-05	
			Dichloromethane	Manually	1.6E-03	
			Ethyl mercaptan	Manually	1.0E-04	
			Ethylene dibromide	Manually	2.4E-07	
			Hexane (n-Hexane)	Manually	7.5E-04	
			Hydrogen sulfide	Manually	1.6E-03	
			Mercury	Manually	6.5E-08	
			Methyl ethyl ketone (MEK)	Manually	6.5E-04	
			Methyl isobutyl ketone	Manually	2.4E-04	
			Methyl mercaptan	Manually	1.6E-04	
			pentane	Manually	3.1E-04	
			Perchloroethylene, see	Manually	8.0E-04	
			PM-10	Manually	3.8E+01	
			Propane	Manually	6.5E-04	
			Toluene (toluol)	Manually	1.9E-02	
			Vinyl chloride	Manually	6.0E-04	
			VOC-methane	Manually	1.0E+01	
			VOC-nonmethane	Manually	3.1E-01	
			Xylene	Manually	1.7E-03	
CFA	608	001	1,1,1-Trichloroethane	Fuel Burning Equipment	System	1.7E-06
			Acenaphthylene	Fuel Burning Equipment	System	1.9E-09
			Anthracene	Fuel Burning Equipment	System	9.0E-09
			Arsenic	Fuel Burning Equipment	System	4.1E-06
			Benzene	Fuel Burning Equipment	System	1.6E-06
			Benzo(a)anthracene	Fuel Burning Equipment	System	3.0E-08
			Benzo(k)fluoranthene	Fuel Burning Equipment	System	1.1E-08
			Beryllium	Fuel Burning Equipment	System	3.1E-06
			Cadmium	Fuel Burning Equipment	System	3.1E-06
			Carbon Monoxide	Fuel Burning Equipment	System	3.7E-02
			Chromium	Fuel Burning Equipment	System	3.1E-06
			Chrysene	Fuel Burning Equipment	System	1.7E-08
			Copper	Fuel Burning Equipment	System	6.2E-06
			Dibenzo(a,h)anthracene	Fuel Burning Equipment	System	1.8E-08
			Ethyl benzene	Fuel Burning Equipment	System	4.7E-07
			Fluoranthene	Fuel Burning Equipment	System	3.6E-08
			Fluorene	Fuel Burning Equipment	System	1.2E-08
			Formaldehyde	Fuel Burning Equipment	System	2.4E-04
			Indeno(1,2,3-cd)pyrene	Fuel Burning Equipment	System	1.6E-08
			Lead	Fuel Burning Equipment	System	9.3E-06
			Manganese	Fuel Burning Equipment	System	6.2E-06
			Mercury	Fuel Burning Equipment	System	3.1E-06
			Naphthalene	Fuel Burning Equipment	System	8.3E-06
			Nickel	Fuel Burning Equipment	System	3.1E-06

* Not significant sources

Table 38. (continued)

Area	Bldg	Vent	Pollutant	Source type	Calc method	Emissions ton/yr
CFA	608	001	Acenaphthene	Fuel Burning Equipment	System	1.6E-07
			Nitrogen Oxides	Fuel Burning Equipment	System	1.5E-01
			Nitrous oxide	Fuel Burning Equipment	System	8.1E-04

CFA	609	005	o-xylenes	Fuel Burning Equipment	System	8.0E-07
			OCDD	Fuel Burning Equipment	System	2.3E-11
			Phenanthrene	Fuel Burning Equipment	System	7.7E-08
			PM-10	Fuel Burning Equipment	System	8.1E-03
			POM	Fuel Burning Equipment	System	2.4E-05
			Selenium	Fuel Burning Equipment	System	1.5E-05
			Sulfur Oxides	Fuel Burning Equipment	System	5.3E-02
			TOC	Fuel Burning Equipment	System	4.1E-03
			Toluene (toluol)	Fuel Burning Equipment	System	4.6E-05
			VOC-methane	Fuel Burning Equipment	System	1.6E-03
			VOC-nonmethane	Fuel Burning Equipment	System	2.5E-03
			Zinc	Fuel Burning Equipment	System	4.1E-06
			1,1,1-Trichloroethane	Fuel Burning Equipment	System	1.7E-06
			Acenaphthylene	Fuel Burning Equipment	System	1.9E-09
			Anthracene	Fuel Burning Equipment	System	9.0E-09
			Arsenic	Fuel Burning Equipment	System	4.1E-06
			Benzene	Fuel Burning Equipment	System	1.6E-06
			Benzo(a)anthracene	Fuel Burning Equipment	System	3.0E-08
			Benzo(k)fluoranthene	Fuel Burning Equipment	System	1.1E-08
			Beryllium	Fuel Burning Equipment	System	3.1E-06
			Cadmium	Fuel Burning Equipment	System	3.1E-06
			Carbon Monoxide	Fuel Burning Equipment	System	3.7E-02
			Chromium	Fuel Burning Equipment	System	3.1E-06
			Chrysene	Fuel Burning Equipment	System	1.7E-08
			Copper	Fuel Burning Equipment	System	6.2E-06
			Dibenzo(a,h)anthracene	Fuel Burning Equipment	System	1.8E-08
			Ethyl benzene	Fuel Burning Equipment	System	4.7E-07
			Fluoranthene	Fuel Burning Equipment	System	3.6E-08
			Fluorene	Fuel Burning Equipment	System	1.2E-08
			Formaldehyde	Fuel Burning Equipment	System	2.4E-04
			Indeno(1,2,3-cd)pyrene	Fuel Burning Equipment	System	1.6E-08
			Lead	Fuel Burning Equipment	System	9.3E-06
			Manganese	Fuel Burning Equipment	System	6.2E-06
			Mercury	Fuel Burning Equipment	System	3.1E-06
			Naphthalene	Fuel Burning Equipment	System	8.3E-06
			Nickel	Fuel Burning Equipment	System	3.1E-06
			Nitrogen Oxides	Fuel Burning Equipment	System	1.5E-01
			Nitrous oxide	Fuel Burning Equipment	System	8.1E-04
			o-xylenes	Fuel Burning Equipment	System	8.0E-07
			OCDD	Fuel Burning Equipment	System	2.3E-11
			Phenanthrene	Fuel Burning Equipment	System	7.7E-08
			PM-10	Fuel Burning Equipment	System	8.1E-03
			POM	Fuel Burning Equipment	System	2.4E-05
			Selenium	Fuel Burning Equipment	System	1.5E-05
			Sulfur Oxides	Fuel Burning Equipment	System	5.3E-02

* Not significant sources

Table 38. (continued)

Area	Bldg	Vent	Pollutant	Source type	Calc method	Emissions ton/yr
CFA	609	005	TOC	Fuel Burning Equipment	System	4.1E-03
			Toluene (toluol)	Fuel Burning Equipment	System	4.6E-05
			VOC-methane	Fuel Burning Equipment	System	1.6E-03
			VOC-nonmethane	Fuel Burning Equipment	System	2.5E-03
			Zinc	Fuel Burning Equipment	System	4.1E-06

CFA	623	007	PM-10	Chemical Source	Manually	3.0E+00
			1,1,1-Trichloroethane	Fuel Burning Equipment	System	9.6E-07
			Acenaphthylene	Fuel Burning Equipment	System	1.0E-09
			Anthracene	Fuel Burning Equipment	System	5.0E-09
			Arsenic	Fuel Burning Equipment	System	2.3E-06
			Benzene	Fuel Burning Equipment	System	8.7E-07
			Benzo(a)anthracene	Fuel Burning Equipment	System	1.6E-08
			Benzo(k)fluoranthene	Fuel Burning Equipment	System	6.0E-09
			Beryllium	Fuel Burning Equipment	System	1.7E-06
			Cadmium	Fuel Burning Equipment	System	1.7E-06
			Carbon Monoxide	Fuel Burning Equipment	System	2.0E-02
			Chromium	Fuel Burning Equipment	System	1.7E-06
			Chrysene	Fuel Burning Equipment	System	9.2E-09
			Copper	Fuel Burning Equipment	System	3.4E-06
			Dibenz(a,h)anthracene	Fuel Burning Equipment	System	9.7E-09
			Ethyl benzene	Fuel Burning Equipment	System	2.6E-07
			Fluoranthene	Fuel Burning Equipment	System	2.0E-08
			Fluorene	Fuel Burning Equipment	System	6.8E-09
			Formaldehyde	Fuel Burning Equipment	System	1.3E-04
CFA	650	007	Indeno(1,2,3-cd)pyrene	Fuel Burning Equipment	System	8.7E-09
			Lead	Fuel Burning Equipment	System	5.1E-06
			Manganese	Fuel Burning Equipment	System	3.4E-06
			Mercury	Fuel Burning Equipment	System	1.7E-06
			Naphthalene	Fuel Burning Equipment	System	4.6E-06
			Nickel	Fuel Burning Equipment	System	1.7E-06
			Nitrogen Oxides	Fuel Burning Equipment	System	8.2E-02
			Nitrous oxide	Fuel Burning Equipment	System	4.5E-04
			o-xylenes	Fuel Burning Equipment	System	4.4E-07
			OCDD	Fuel Burning Equipment	System	1.3E-11
			Phenanthrene	Fuel Burning Equipment	System	4.3E-08
			PM-10	Fuel Burning Equipment	System	4.5E-03
			POM	Fuel Burning Equipment	System	1.3E-05
			Selenium	Fuel Burning Equipment	System	8.6E-06
			Sulfur Oxides	Fuel Burning Equipment	System	2.9E-02
			TOC	Fuel Burning Equipment	System	2.3E-03
			Toluene (toluol)	Fuel Burning Equipment	System	2.5E-05
			VOC-methane	Fuel Burning Equipment	System	8.8E-04
			VOC-nonmethane	Fuel Burning Equipment	System	1.4E-03
			Zinc	Fuel Burning Equipment	System	2.3E-06
CFA	662	011	1,1,1-Trichloroethane	Fuel Burning Equipment	System	2.4E-06
			Acenaphthylene	Fuel Burning Equipment	System	2.6E-09
			Acenaphthene	Fuel Burning Equipment	System	2.2E-07
			Anthracene	Fuel Burning Equipment	System	1.2E-08
			Arsenic	Fuel Burning Equipment	System	5.7E-06
			Benzene	Fuel Burning Equipment	System	2.2E-06

* Not significant sources

Table 38. (continued)

Area	Bldg	Vent	Pollutant	Source type	Calc method	Emissions ton/yr
CFA	662	011	Benzo(a)anthracene	Fuel Burning Equipment	System	4.1E-08
			Benzo(k)fluoranthene	Fuel Burning Equipment	System	1.5E-08
			Beryllium	Fuel Burning Equipment	System	4.3E-06
			Cadmium	Fuel Burning Equipment	System	4.3E-06
			Carbon Monoxide	Fuel Burning Equipment	System	5.1E-02
			Chromium	Fuel Burning Equipment	System	4.3E-06

			Chrysene	Fuel Burning Equipment	System	2.3E-08
			Copper	Fuel Burning Equipment	System	8.6E-06
			Dibenzo(a,h)anthracene	Fuel Burning Equipment	System	2.4E-08
			Ethyl benzene	Fuel Burning Equipment	System	6.5E-07
			Fluoranthene	Fuel Burning Equipment	System	4.9E-08
			Fluorene	Fuel Burning Equipment	System	1.7E-08
			Formaldehyde	Fuel Burning Equipment	System	3.4E-04
			Indeno(1,2,3-cd)pyrene	Fuel Burning Equipment	System	2.2E-08
			Lead	Fuel Burning Equipment	System	1.3E-05
			Manganese	Fuel Burning Equipment	System	8.6E-06
			Mercury	Fuel Burning Equipment	System	4.3E-06
			Naphthalene	Fuel Burning Equipment	System	1.2E-05
			Nickel	Fuel Burning Equipment	System	4.3E-06
			Nitrogen Oxides	Fuel Burning Equipment	System	2.0E-01
			Nitrous oxide	Fuel Burning Equipment	System	1.1E-03
			o-xylanes	Fuel Burning Equipment	System	1.1E-06
			OCDD	Fuel Burning Equipment	System	3.2E-11
			Phenanthrene	Fuel Burning Equipment	System	1.1E-07
			PM-10	Fuel Burning Equipment	System	1.1E-02
			POM	Fuel Burning Equipment	System	3.4E-05
			Selenium	Fuel Burning Equipment	System	2.1E-05
			Sulfur Oxides	Fuel Burning Equipment	System	7.4E-02
			TOC	Fuel Burning Equipment	System	5.7E-03
			Toluene (toluol)	Fuel Burning Equipment	System	6.3E-05
			VOC-methane	Fuel Burning Equipment	System	2.2E-03
			VOC-nonmethane	Fuel Burning Equipment	System	3.5E-03
			Zinc	Fuel Burning Equipment	System	5.7E-06
CFA	662	027	1,1,1-Trichloroethane	Fuel Burning Equipment	System	2.4E-06
			Acenaphthylene	Fuel Burning Equipment	System	2.6E-09
			Anthracene	Fuel Burning Equipment	System	1.2E-08
			Arsenic	Fuel Burning Equipment	System	5.7E-06
			Benzene	Fuel Burning Equipment	System	2.2E-06
			Benzo(a)anthracene	Fuel Burning Equipment	System	4.1E-08
			Benzo(k)fluoranthene	Fuel Burning Equipment	System	1.5E-08
			Beryllium	Fuel Burning Equipment	System	4.3E-06
			Cadmium	Fuel Burning Equipment	System	4.3E-06
			Carbon Monoxide	Fuel Burning Equipment	System	5.1E-02
			Chromium	Fuel Burning Equipment	System	4.3E-06
			Chrysene	Fuel Burning Equipment	System	2.3E-08
			Copper	Fuel Burning Equipment	System	8.6E-06
			Dibenzo(a,h)anthracene	Fuel Burning Equipment	System	2.4E-08

* Not significant sources

Table 38. (continued)

Area	Bldg	Vent	Pollutant	Source type	Calc method	Emissions ton/yr
CFA	662	027	Ethyl benzene	Fuel Burning Equipment	System	6.5E-07
			Fluoranthene	Fuel Burning Equipment	System	4.9E-08
			Fluorene	Fuel Burning Equipment	System	1.7E-08
			Formaldehyde	Fuel Burning Equipment	System	3.4E-04
			Indeno(1,2,3-cd)pyrene	Fuel Burning Equipment	System	2.2E-08
			Lead	Fuel Burning Equipment	System	1.3E-05
			Manganese	Fuel Burning Equipment	System	8.6E-06
			Mercury	Fuel Burning Equipment	System	4.3E-06
			Naphthalene	Fuel Burning Equipment	System	1.2E-05
			Nickel	Fuel Burning Equipment	System	4.3E-06

CFA	671	007	Nitrogen Oxides	Fuel Burning Equipment	System	2.0E-01
			Nitrous oxide	Fuel Burning Equipment	System	1.1E-03
			o-xylanes	Fuel Burning Equipment	System	1.1E-06
			OCDD	Fuel Burning Equipment	System	3.2E-11
			Phenanthrene	Fuel Burning Equipment	System	1.1E-07
			PM-10	Fuel Burning Equipment	System	1.1E-02
			POM	Fuel Burning Equipment	System	3.4E-05
			Selenium	Fuel Burning Equipment	System	2.1E-05
			Sulfur Oxides	Fuel Burning Equipment	System	7.4E-02
			TOC	Fuel Burning Equipment	System	5.7E-03
			Toluene (toluol)	Fuel Burning Equipment	System	6.3E-05
			VOC-methane	Fuel Burning Equipment	System	2.2E-03
			VOC-nonmethane	Fuel Burning Equipment	System	3.5E-03
			Zinc	Fuel Burning Equipment	System	5.7E-06
			1,1,1-Trichloroethane	Fuel Burning Equipment	System	4.4E-06
			Acenaphthylene	Fuel Burning Equipment	System	4.8E-09
			Anthracene	Fuel Burning Equipment	System	2.3E-08
			Arsenic	Fuel Burning Equipment	System	1.1E-05
			Benzene	Fuel Burning Equipment	System	4.0E-06
			Benzo(a)anthracene	Fuel Burning Equipment	System	7.5E-08
			Benzo(k)fluoranthene	Fuel Burning Equipment	System	2.8E-08
			Beryllium	Fuel Burning Equipment	System	7.9E-06
			Cadmium	Fuel Burning Equipment	System	7.9E-06
			Carbon Monoxide	Fuel Burning Equipment	System	9.4E-02
			Chromium	Fuel Burning Equipment	System	7.9E-06
			Chrysene	Fuel Burning Equipment	System	4.2E-08
			Copper	Fuel Burning Equipment	System	1.6E-05
			Dibenzo(a,h)anthracene	Fuel Burning Equipment	System	4.5E-08
			Ethyl benzene	Fuel Burning Equipment	System	1.2E-06
			Fluoranthene	Fuel Burning Equipment	System	9.1E-08
			Fluorene	Fuel Burning Equipment	System	3.1E-08
			Formaldehyde	Fuel Burning Equipment	System	6.2E-04
			Indeno(1,2,3-cd)pyrene	Fuel Burning Equipment	System	4.0E-08
			Lead	Fuel Burning Equipment	System	2.4E-05
			Manganese	Fuel Burning Equipment	System	1.6E-05
			Mercury	Fuel Burning Equipment	System	7.9E-06
			Naphthalene	Fuel Burning Equipment	System	2.1E-05
			Nickel	Fuel Burning Equipment	System	7.9E-06
			Nitrogen Oxides	Fuel Burning Equipment	System	3.8E-01

* Not significant sources

Table 38. (continued)

Area	Bldg	Vent	Pollutant	Source type	Calc method	Emissions ton/yr
CFA	671	007	Acenaphthene	Fuel Burning Equipment	System	4.0E-07
			Nitrous oxide	Fuel Burning Equipment	System	2.1E-03
			o-xylanes	Fuel Burning Equipment	System	2.0E-06
			OCDD	Fuel Burning Equipment	System	5.8E-11
			Phenanthrene	Fuel Burning Equipment	System	2.0E-07
			PM-10	Fuel Burning Equipment	System	2.1E-02
			POM	Fuel Burning Equipment	System	6.2E-05
			Selenium	Fuel Burning Equipment	System	3.9E-05
			1,1,1-Trichloroethane	Fuel Burning Equipment	System	4.4E-06
			Sulfur Oxides	Fuel Burning Equipment	System	1.4E-01
			TOC	Fuel Burning Equipment	System	1.0E-02
			Toluene (toluol)	Fuel Burning Equipment	System	1.2E-04

CFA	671	008	VOC-methane	Fuel Burning Equipment	System	4.1E-03
			VOC-nonmethane	Fuel Burning Equipment	System	6.4E-03
			Zinc	Fuel Burning Equipment	System	1.1E-05
			1,1,1-Trichloroethane	Fuel Burning Equipment	System	4.4E-06
			Acenaphthylene	Fuel Burning Equipment	System	4.8E-09
			Anthracene	Fuel Burning Equipment	System	2.3E-08
			Arsenic	Fuel Burning Equipment	System	1.1E-05
			Benzene	Fuel Burning Equipment	System	4.0E-06
			Benzo(a)anthracene	Fuel Burning Equipment	System	7.5E-08
			Benzo(k)fluoranthene	Fuel Burning Equipment	System	2.8E-08
			Beryllium	Fuel Burning Equipment	System	7.9E-06
			Cadmium	Fuel Burning Equipment	System	7.9E-06
			Carbon Monoxide	Fuel Burning Equipment	System	9.4E-02
			Chromium	Fuel Burning Equipment	System	7.9E-06
			Chrysene	Fuel Burning Equipment	System	4.2E-08
			Copper	Fuel Burning Equipment	System	1.6E-05
			Dibenzo(a,h)anthracene	Fuel Burning Equipment	System	4.5E-08
			Ethyl benzene	Fuel Burning Equipment	System	1.2E-06
			Fluoranthene	Fuel Burning Equipment	System	9.1E-08
			Fluorene	Fuel Burning Equipment	System	3.1E-08
			Formaldehyde	Fuel Burning Equipment	System	6.2E-04
			Indeno(1,2,3-cd)pyrene	Fuel Burning Equipment	System	4.0E-08
			Lead	Fuel Burning Equipment	System	2.4E-05
			Manganese	Fuel Burning Equipment	System	1.6E-05
			Mercury	Fuel Burning Equipment	System	7.9E-06
			Naphthalene	Fuel Burning Equipment	System	2.1E-05
			Nickel	Fuel Burning Equipment	System	7.9E-06
			Nitrogen Oxides	Fuel Burning Equipment	System	3.8E-01
			Nitrous oxide	Fuel Burning Equipment	System	2.1E-03
			o-xylenes	Fuel Burning Equipment	System	2.0E-06
			OCDD	Fuel Burning Equipment	System	5.8E-11
			Phenanthrene	Fuel Burning Equipment	System	2.0E-07
			PM-10	Fuel Burning Equipment	System	2.1E-02
			POM	Fuel Burning Equipment	System	6.2E-05
			Selenium	Fuel Burning Equipment	System	3.9E-05
			Sulfur Oxides	Fuel Burning Equipment	System	1.4E-01
			TOC	Fuel Burning Equipment	System	1.0E-02

* Not significant sources

Table 38. (continued)

Area	Bldg	Vent	Pollutant	Source type	Calc method	Emissions ton/yr
CFA	671	008	Toluene (toluol)	Fuel Burning Equipment	System	1.2E-04
			VOC-methane	Fuel Burning Equipment	System	4.1E-03
			VOC-nonmethane	Fuel Burning Equipment	System	6.4E-03
			Zinc	Fuel Burning Equipment	System	1.1E-05
CFA	688	043	1,1,1-Trichloroethane	Fuel Burning Equipment	System	9.6E-06
			Acenaphthylene	Fuel Burning Equipment	System	1.0E-08
			Anthracene	Fuel Burning Equipment	System	4.9E-08
			Arsenic	Fuel Burning Equipment	System	2.3E-05
			Benzene	Fuel Burning Equipment	System	8.7E-06
			Benzo(a)anthracene	Fuel Burning Equipment	System	1.6E-07
			Benzo(k)fluoranthene	Fuel Burning Equipment	System	6.0E-08
			Beryllium	Fuel Burning Equipment	System	1.7E-05
			Cadmium	Fuel Burning Equipment	System	1.7E-05
			Carbon Monoxide	Fuel Burning Equipment	System	2.0E-01

			Chromium	Fuel Burning Equipment	System	1.7E-05
			Chrysene	Fuel Burning Equipment	System	9.2E-08
			Copper	Fuel Burning Equipment	System	3.4E-05
			Dibenzo(a,h)anthracene	Fuel Burning Equipment	System	9.6E-08
			Ethyl benzene	Fuel Burning Equipment	System	2.6E-06
			Fluoranthene	Fuel Burning Equipment	System	2.0E-07
			Fluorene	Fuel Burning Equipment	System	6.8E-08
			Formaldehyde	Fuel Burning Equipment	System	1.3E-03
			Indeno(1,2,3-cd)pyrene	Fuel Burning Equipment	System	8.7E-08
			Lead	Fuel Burning Equipment	System	5.1E-05
			Manganese	Fuel Burning Equipment	System	3.4E-05
			Mercury	Fuel Burning Equipment	System	1.7E-05
			Naphthalene	Fuel Burning Equipment	System	4.6E-05
			Nickel	Fuel Burning Equipment	System	1.7E-05
			Nitrogen Oxides	Fuel Burning Equipment	System	8.1E-01
			Nitrous oxide	Fuel Burning Equipment	System	4.5E-03
			o-xylenes	Fuel Burning Equipment	System	4.4E-06
			OCDD	Fuel Burning Equipment	System	1.3E-10
			Phenanthrene	Fuel Burning Equipment	System	4.3E-07
			PM-10	Fuel Burning Equipment	System	4.1E-02
			POM	Fuel Burning Equipment	System	1.3E-04
			Selenium	Fuel Burning Equipment	System	8.5E-05
			Sulfur Oxides	Fuel Burning Equipment	System	2.9E-01
			TOC	Fuel Burning Equipment	System	1.0E-02
			Toluene (toluol)	Fuel Burning Equipment	System	2.5E-04
			VOC-methane	Fuel Burning Equipment	System	2.1E-03
			VOC-nonmethane	Fuel Burning Equipment	System	8.1E-03
			Zinc	Fuel Burning Equipment	System	2.3E-05
CFA	688	044	1,1,1-Trichloroethane	Fuel Burning Equipment	System	4.5E-06
			Acenaphthylene	Fuel Burning Equipment	System	4.8E-09
			Anthracene	Fuel Burning Equipment	System	2.3E-08
			Arsenic	Fuel Burning Equipment	System	1.1E-05
			Benzene	Fuel Burning Equipment	System	4.0E-06
			Benzo(a)anthracene	Fuel Burning Equipment	System	7.6E-08
			Benzo(k)fluoranthene	Fuel Burning Equipment	System	2.8E-08

* Not significant sources

Table 38. (continued)

Area	Bldg	Vent	Pollutant	Source type	Calc method	Emissions ton/yr
CFA	688	044	Beryllium	Fuel Burning Equipment	System	7.9E-06
			Cadmium	Fuel Burning Equipment	System	7.9E-06
			Carbon Monoxide	Fuel Burning Equipment	System	9.5E-02
			Chromium	Fuel Burning Equipment	System	7.9E-06
			Chrysene	Fuel Burning Equipment	System	4.3E-08
			Copper	Fuel Burning Equipment	System	1.6E-05
			Dibenzo(a,h)anthracene	Fuel Burning Equipment	System	4.5E-08
			Ethyl benzene	Fuel Burning Equipment	System	1.2E-06
			Fluoranthene	Fuel Burning Equipment	System	9.2E-08
			Fluorene	Fuel Burning Equipment	System	3.2E-08
			Formaldehyde	Fuel Burning Equipment	System	6.2E-04
			Indeno(1,2,3-cd)pyrene	Fuel Burning Equipment	System	4.0E-08
			Lead	Fuel Burning Equipment	System	2.4E-05
			Manganese	Fuel Burning Equipment	System	1.6E-05
			Mercury	Fuel Burning Equipment	System	7.9E-06
			Naphthalene	Fuel Burning Equipment	System	2.1E-05

			Nickel	Fuel Burning Equipment	System	7.9E-06
			Nitrogen Oxides	Fuel Burning Equipment	System	3.8E-01
			Nitrous oxide	Fuel Burning Equipment	System	2.1E-03
			o-xylenes	Fuel Burning Equipment	System	2.1E-06
			OCDD	Fuel Burning Equipment	System	5.9E-11
			Phenanthrene	Fuel Burning Equipment	System	2.0E-07
			PM-10	Fuel Burning Equipment	System	1.9E-02
			POM	Fuel Burning Equipment	System	6.2E-05
			Selenium	Fuel Burning Equipment	System	4.0E-05
			Sulfur Oxides	Fuel Burning Equipment	System	1.4E-01
			TOC	Fuel Burning Equipment	System	4.8E-03
			Toluene (toluol)	Fuel Burning Equipment	System	1.2E-04
			VOC-methane	Fuel Burning Equipment	System	9.8E-04
			VOC-nonmethane	Fuel Burning Equipment	System	3.8E-03
			Zinc	Fuel Burning Equipment	System	1.1E-05
CFA *	796	001	VOC-nonmethane	Storage Tank - VOC	System	8.9E-04
CFA *	797	001	VOC-nonmethane	Storage Tank - VOC	System	8.9E-04
CFA*	799	001	VOC-nonmethane	Storage Tank - VOC	System	2.9E-01
CFA*	GRP	001	1,3-Butadiene	Fuel Burning Equipment	Manually	5.4E-06
*			Acenaphthene	Fuel Burning Equipment	Manually	2.0E-07
*			Acenaphthylene	Fuel Burning Equipment	Manually	7.0E-07
*			Acetaldehyde	Fuel Burning Equipment	Manually	1.1E-04
*			Acrolein	Fuel Burning Equipment	Manually	1.3E-05
*			Anthracene	Fuel Burning Equipment	Manually	2.6E-07
*			Benzene	Fuel Burning Equipment	Manually	1.3E-04
*			Benzo(a)anthracene	Fuel Burning Equipment	Manually	2.3E-07
*			Benzo(a)pyrene	Fuel Burning Equipment	Manually	2.6E-08
*			Benzo(b)fluoranthene	Fuel Burning Equipment	Manually	1.4E-08
*			Benzo(g,h,l)perylene	Fuel Burning Equipment	Manually	6.8E-08
*			Benzo(k)fluoranthene	Fuel Burning Equipment	Manually	2.2E-08
*			Carbon Monoxide	Fuel Burning Equipment	Manually	2.2E-01
*			Chrysene	Fuel Burning Equipment	Manually	4.9E-08
*			Dibenzo(a,h)anthracene	Fuel Burning Equipment	Manually	8.1E-08

* Not significant sources

Table 38. (continued)

Area	Bldg	Vent	Pollutant	Source type	Calc method	Emissions ton/yr
CFA*	GRP	001	Fluoranthene	Fuel Burning Equipment	Manually	1.1E-06
*			Fluorene	Fuel Burning Equipment	Manually	4.1E-06
*			Formaldehyde	Fuel Burning Equipment	Manually	1.6E-04
*			Indeno(1,2,3-cd)pyrene	Fuel Burning Equipment	Manually	5.2E-08
*			Naphthalene	Fuel Burning Equipment	Manually	1.2E-05
*			Nitrogen Oxides	Fuel Burning Equipment	Manually	1.2E+00
*			PAH	Fuel Burning Equipment	Manually	2.3E-05
*			Phenanthrene	Fuel Burning Equipment	Manually	4.1E-06
*			PM-10	Fuel Burning Equipment	Manually	6.1E-02
CFA*	GRP	001	1,3-Butadiene	Fuel Burning Equipment	Manually	5.4E-06
*			Propylene	Fuel Burning Equipment	Manually	3.6E-04
*			Pyrene	Fuel Burning Equipment	Manually	6.7E-07
*			Sulfur Oxides	Fuel Burning Equipment	Manually	4.5E-02
*			TOC	Fuel Burning Equipment	Manually	7.1E-02
*			Toluene (toluol)	Fuel Burning Equipment	Manually	5.8E-05
*			Xylene	Fuel Burning Equipment	Manually	4.0E-05
CFA*	GRP	002	VOC-nonmethane	Storage Tank - VOC	Manually	1.0E-01
CFA*	GRP	003	PM-10	Chemical Source	Manually	4.9E-01

*			VOC-nonmethane	Chemical Source	Manually	1.2E+00
CPP	025	001	PM-10	Chemical Source	Manually	6.0E-02
	606	004	1,1,1-Trichloroethane	Fuel Burning Equipment	System	3.6E-05
			Acenaphthylene	Fuel Burning Equipment	System	3.8E-08
			Anthracene	Fuel Burning Equipment	System	1.8E-07
			Arsenic	Fuel Burning Equipment	System	8.5E-05
			Benzene	Fuel Burning Equipment	System	3.2E-05
			Benzo(a)anthracene	Fuel Burning Equipment	System	6.1E-07
			Benzo(k)fluoranthene	Fuel Burning Equipment	System	2.2E-07
			Beryllium	Fuel Burning Equipment	System	6.3E-05
			Cadmium	Fuel Burning Equipment	System	6.3E-05
			Carbon Monoxide	Fuel Burning Equipment	System	7.6E-01
			Chromium	Fuel Burning Equipment	System	6.3E-05
			Chrysene	Fuel Burning Equipment	System	3.4E-07
			Copper	Fuel Burning Equipment	System	1.3E-04
			Dibenzo(a,h)anthracene	Fuel Burning Equipment	System	3.6E-07
			Ethyl benzene	Fuel Burning Equipment	System	9.6E-06
			Fluoranthene	Fuel Burning Equipment	System	7.3E-07
			Fluorene	Fuel Burning Equipment	System	2.5E-07
			Formaldehyde	Fuel Burning Equipment	System	5.0E-03
			Indeno(1,2,3-cd)pyrene	Fuel Burning Equipment	System	3.2E-07
			Lead	Fuel Burning Equipment	System	1.9E-04
			Manganese	Fuel Burning Equipment	System	1.3E-04
			Mercury	Fuel Burning Equipment	System	6.3E-05
			Naphthalene	Fuel Burning Equipment	System	1.7E-04
			Nickel	Fuel Burning Equipment	System	6.3E-05
			Nitrogen Oxides	Fuel Burning Equipment	System	3.0E+00
			Nitrous oxide	Fuel Burning Equipment	System	1.7E-02
			o-xylenes	Fuel Burning Equipment	System	1.6E-05
			OCDD	Fuel Burning Equipment	System	4.7E-10

* Not significant sources

Table 38. (continued)

Area	Bldg	Vent	Pollutant	Source type	Calc method	Emissions ton/yr
CPP	606	004	Phenanthrene	Fuel Burning Equipment	System	1.6E-06
			PM-10	Fuel Burning Equipment	System	1.5E-01
			POM	Fuel Burning Equipment	System	5.0E-04
			Selenium	Fuel Burning Equipment	System	3.2E-04
			Sulfur Oxides	Fuel Burning Equipment	System	1.1E+00
			TOC	Fuel Burning Equipment	System	3.8E-02
			Toluene (toluol)	Fuel Burning Equipment	System	9.4E-04
			VOC-methane	Fuel Burning Equipment	System	7.9E-03
			VOC-nonmethane	Fuel Burning Equipment	System	3.0E-02
			Zinc	Fuel Burning Equipment	System	8.5E-05
CPP	606	005	1,1,1-Trichloroethane	Fuel Burning Equipment	System	5.5E-05
			Acenaphthylene	Fuel Burning Equipment	System	5.9E-08
			Anthracene	Fuel Burning Equipment	System	2.9E-07
			Arsenic	Fuel Burning Equipment	System	1.3E-04
			Benzene	Fuel Burning Equipment	System	5.0E-05
			Benzo(a)anthracene	Fuel Burning Equipment	System	9.4E-07
			Benzo(k)fluoranthene	Fuel Burning Equipment	System	3.5E-07
			Beryllium	Fuel Burning Equipment	System	9.8E-05
			Cadmium	Fuel Burning Equipment	System	9.8E-05
			Carbon Monoxide	Fuel Burning Equipment	System	1.2E+00

Chromium	Fuel Burning Equipment	System	9.8E-05
Chrysene	Fuel Burning Equipment	System	5.3E-07
Copper	Fuel Burning Equipment	System	2.0E-04
Dibenzo(a,h)anthracene	Fuel Burning Equipment	System	5.6E-07
Ethyl benzene	Fuel Burning Equipment	System	1.5E-05
Fluoranthene	Fuel Burning Equipment	System	1.1E-06
Fluorene	Fuel Burning Equipment	System	3.9E-07
Benzo(k)fluoranthene	Fuel Burning Equipment	System	3.5E-07
Formaldehyde	Fuel Burning Equipment	System	7.7E-03
Indeno(1,2,3-cd)pyrene	Fuel Burning Equipment	System	5.0E-07
Lead	Fuel Burning Equipment	System	2.9E-04
Manganese	Fuel Burning Equipment	System	2.0E-04
Mercury	Fuel Burning Equipment	System	9.8E-05
Naphthalene	Fuel Burning Equipment	System	2.6E-04
Nickel	Fuel Burning Equipment	System	9.8E-05
Nitrogen Oxides	Fuel Burning Equipment	System	4.7E+00
Nitrous oxide	Fuel Burning Equipment	System	2.6E-02
o-xylenes	Fuel Burning Equipment	System	2.6E-05
OCDD	Fuel Burning Equipment	System	7.3E-10
Phenanthrene	Fuel Burning Equipment	System	2.5E-06
PM-10	Fuel Burning Equipment	System	2.3E-01
POM	Fuel Burning Equipment	System	7.7E-04
Selenium	Fuel Burning Equipment	System	4.9E-04
Sulfur Oxides	Fuel Burning Equipment	System	1.7E+00
TOC	Fuel Burning Equipment	System	5.9E-02
Toluene (toluol)	Fuel Burning Equipment	System	1.5E-03
VOC-methane	Fuel Burning Equipment	System	1.2E-02
VOC-nonmethane	Fuel Burning Equipment	System	4.7E-02
Zinc	Fuel Burning Equipment	System	1.3E-04

* Not significant sources

Table 38. (continued)

Area	Bldg	Vent	Pollutant	Source type	Calc method	Emissions ton/yr
CPP	637	058	Carbon Monoxide		Manually	3.8E-01
			Chloride		Manually	8.3E-10
			Fluorides, as F		Manually	1.8E-06
			Nitrogen Oxides		Manually	8.9E-01
			PM-10		Manually	8.1E-07
			Sulfur Oxides		Manually	6.2E-03
			VOC-nonmethane		Manually	1.4E-01
CPP*	653	001	PM-10	Chemical Source	Manually	1.5E-01
CPP*	663	130	VOC-nonmethane	Chemical Source	Manually	2.4E-02
*		131	VOC-nonmethane	Chemical Source	Manually	4.4E-01
CPP	687	010	PM-10	Chemical Source	Manually	3.0E-06
		011	PM-10	Chemical Source	Manually	3.0E-06
		033	PM-10	Chemical Source	Manually	3.3E-05
		034	PM-10	Chemical Source	Manually	3.3E-05
CPP	708	001	Carbon Monoxide	Chemical Source	Manually	2.1E+02
			Chromium	Chemical Source	Manually	4.3E-11
			Hydrochloric acid	Chemical Source	Manually	1.1E+00
			Hydrofluoric Acid	Chemical Source	Manually	6.0E-01
			Lead	Chemical Source	Manually	6.5E-08
			Mercury	Chemical Source	Manually	7.5E-03
			Mercury Compounds	Chemical Source	Manually	3.0E-02
			Nitric acid	Chemical Source	Manually	2.6E+01

CPP	787	001	Nitrogen Oxides	Chemical Source	Manually	4.1E+02
			Sulfur Oxides	Chemical Source	Manually	2.4E-01
			Uranium (natural)	Chemical Source	Manually	3.9E-11
			VOC-nonmethane	Chemical Source	Manually	1.4E+01
			1,1,1-Trichloroethane	Fuel Burning Equipment	Manually	5.4E-05
			2-Chloroacetophenone (phenacyl chloride)	Fuel Burning Equipment	Manually	1.9E-05
			Acenaphthene	Fuel Burning Equipment	Manually	1.4E-06
			Acenaphthylene	Fuel Burning Equipment	Manually	6.7E-07
			Acetaldehyde	Fuel Burning Equipment	Manually	1.5E-03
			Acrolein	Fuel Burning Equipment	Manually	7.8E-04
			Anthracene	Fuel Burning Equipment	Manually	5.6E-07
			Antimony	Fuel Burning Equipment	Manually	4.8E-05
			Arsenic	Fuel Burning Equipment	Manually	1.1E-03
			Benzene	Fuel Burning Equipment	Manually	3.5E-03
			Benzo(a)anthracene	Fuel Burning Equipment	Manually	2.1E-07
			Benzo(a)pyrene	Fuel Burning Equipment	Manually	1.0E-07
			Benzo(g,h,i)perylene	Fuel Burning Equipment	Manually	7.2E-08
			Benzo(k)fluoranthene	Fuel Burning Equipment	Manually	2.9E-07
			benzyl chloride	Fuel Burning Equipment	Manually	1.9E-03
			Beryllium	Fuel Burning Equipment	Manually	5.6E-05
			Biphenyl	Fuel Burning Equipment	Manually	4.6E-06
			Bis (2-ethylhexyl)	Fuel Burning Equipment	Manually	2.0E-04
			Bromoform	Fuel Burning Equipment	Manually	1.0E-04
			Cadmium	Fuel Burning Equipment	Manually	1.4E-04
			Carbon disulfide	Fuel Burning Equipment	Manually	3.5E-04
			Carbon Monoxide	Fuel Burning Equipment	Manually	4.2E+01

* Not significant sources

Table 38. (continued)

Area	Bldg	Vent	Pollutant	Source type	Calc method	Emissions ton/yr
CPP	787	001	2,4-dinitrotoluene	Fuel Burning Equipment	Manually	7.5E-07
			Chloroform	Fuel Burning Equipment	Manually	1.6E-04
			Chromium	Fuel Burning Equipment	Manually	7.0E-04
			Chromium Compounds	Fuel Burning Equipment	Manually	2.1E-04
			Chrysene	Fuel Burning Equipment	Manually	2.7E-07
			Cobalt metal, dust	Fuel Burning Equipment	Manually	2.7E-04
			Cyanide	Fuel Burning Equipment	Manually	6.7E-03
			dimethyl sulfate	Fuel Burning Equipment	Manually	1.3E-04
			Ethyl benzene	Fuel Burning Equipment	Manually	2.5E-04
			ethyl chloride	Fuel Burning Equipment	Manually	1.1E-04
			Ethylene dibromide	Fuel Burning Equipment	Manually	3.2E-06
			Ethylene dichloride	Fuel Burning Equipment	Manually	1.1E-04
			Fluoranthene	Fuel Burning Equipment	Manually	1.9E-06
			Fluorene	Fuel Burning Equipment	Manually	2.4E-06
			Formaldehyde	Fuel Burning Equipment	Manually	6.4E-04
			Hexane (n-Hexane)	Fuel Burning Equipment	Manually	1.8E-04
			Hydrochloric acid	Fuel Burning Equipment	Manually	3.2E+00
			Hydrofluoric Acid	Fuel Burning Equipment	Manually	4.0E-01
			Indeno(1,2,3-cd)pyrene	Fuel Burning Equipment	Manually	1.6E-07
			Isophorone	Fuel Burning Equipment	Manually	1.6E-03
			Lead Compounds	Fuel Burning Equipment	Manually	1.1E-03
			MAGNESIUM	Fuel Burning Equipment	Manually	2.9E-02
			Manganese	Fuel Burning Equipment	Manually	1.3E-03
			Mercury	Fuel Burning Equipment	Manually	2.2E-04

			Methacrylic acid	Fuel Burning Equipment	Manually	5.4E-05
			Methyl bromide	Fuel Burning Equipment	Manually	4.3E-04
			Methyl chloride	Fuel Burning Equipment	Manually	1.4E-03
			Methyl ethyl ketone (MEK)	Fuel Burning Equipment	Manually	1.0E-03
			Methyl hydrazine	Fuel Burning Equipment	Manually	4.6E-04
			methyl tert-butyl ether	Fuel Burning Equipment	Manually	9.4E-05
			Methylene Chloride	Fuel Burning Equipment	Manually	7.8E-04
			Naphthalene	Fuel Burning Equipment	Manually	3.5E-05
			Nickel	Fuel Burning Equipment	Manually	7.5E-04
			Nitrogen Oxides	Fuel Burning Equipment	Manually	3.6E+01
			Phenanthrene	Fuel Burning Equipment	Manually	7.2E-06
			Phenol	Fuel Burning Equipment	Manually	4.3E-05
			PM-10	Fuel Burning Equipment	Manually	1.5E+00
			Propionaldehyde (LA)	Fuel Burning Equipment	Manually	1.0E-03
			Pyrene	Fuel Burning Equipment	Manually	8.8E-07
			Selenium	Fuel Burning Equipment	Manually	3.5E-03
			Styrene monomer (ID)	Fuel Burning Equipment	Manually	6.7E-05
			Sulfur Oxides	Fuel Burning Equipment	Manually	8.3E-01
			Toluene (toluol)	Fuel Burning Equipment	Manually	6.4E-04
			Vinyl acetate	Fuel Burning Equipment	Manually	2.0E-05
			Xylene	Fuel Burning Equipment	Manually	9.9E-05
CPP	792	001	PM-10	Chemical Source	Manually	2.7E-05
CPP	792	002	PM-10	Chemical Source	Manually	1.3E-04
CPP	792	003	PM-10	Chemical Source	Manually	1.3E-04
CPP	793	002	PM-10	Chemical Source	Manually	2.7E-05

* Not significant sources

Table 38. (continued)

Area	Bldg	Vent	Pollutant	Source type	Calc method	Emissions ton/yr
CPP	794	001	PM-10	Chemical Source	Manually	2.7E-04
CPP*	GRP	001	1,3-Butadiene	Fuel Burning Equipment	Manually	5.2E-06
*			Acenaphthene	Fuel Burning Equipment	Manually	3.4E-06
*			Acenaphthylene	Fuel Burning Equipment	Manually	6.9E-06
*			Acetaldehyde	Fuel Burning Equipment	Manually	1.2E-04
*			Acrolein	Fuel Burning Equipment	Manually	1.8E-05
*			Anthracene	Fuel Burning Equipment	Manually	8.4E-05
*			Benzene	Fuel Burning Equipment	Manually	6.5E-04
*			Benzo(a)anthracene	Fuel Burning Equipment	Manually	6.5E-07
*			Benzo(a)pyrene	Fuel Burning Equipment	Manually	2.0E-07
*			Benzo(b)fluoranthene	Fuel Burning Equipment	Manually	7.7E-07
*			Benzo(g,h,i)perylene	Fuel Burning Equipment	Manually	4.4E-07
*			Benzo(k)fluoranthene	Fuel Burning Equipment	Manually	1.7E-07
*			Carbon Monoxide	Fuel Burning Equipment	Manually	7.4E-01
*			Chrysene	Fuel Burning Equipment	Manually	1.1E-06
*			Dibenzo(a,h)anthracene	Fuel Burning Equipment	Manually	3.1E-07
*			Fluoranthene	Fuel Burning Equipment	Manually	3.8E-06
*			Fluorene	Fuel Burning Equipment	Manually	1.3E-05
*			Formaldehyde	Fuel Burning Equipment	Manually	2.1E-04
*			Indeno(1,2,3-cd)pyrene	Fuel Burning Equipment	Manually	3.3E-07
*			Naphthalene	Fuel Burning Equipment	Manually	1.0E-04
*			Nitrogen Oxides	Fuel Burning Equipment	Manually	3.5E+00
*			PAH	Fuel Burning Equipment	Manually	1.7E-04
*			Phenanthrene	Fuel Burning Equipment	Manually	3.2E-05
*			PM-10	Fuel Burning Equipment	Manually	9.8E-02
*			Propylene	Fuel Burning Equipment	Manually	2.2E-03

*			Pyrene	Fuel Burning Equipment	Manually	3.2E-06
*			Sulfur Oxides	Fuel Burning Equipment	Manually	4.3E-01
*			TOC	Fuel Burning Equipment	Manually	7.5E-02
*			Toluene (toluol)	Fuel Burning Equipment	Manually	2.5E-04
*			Xylene	Fuel Burning Equipment	Manually	1.7E-04
CPP*	GRP	002	VOC-nonmethane	Storage Tank - VOC	Manually	1.2E-01
CPP*	GRP	003	PM-10	Chemical Source	Manually	4.9E-01
*			VOC-nonmethane	Chemical Source	Manually	1.6E+00
NRF	620	012	Arsenic	Fuel Burning Equipment	Manually	1.3E-04
			Beryllium	Fuel Burning Equipment	Manually	9.7E-05
			Cadmium	Fuel Burning Equipment	Manually	9.7E-05
			Carbon Monoxide	Fuel Burning Equipment	Manually	1.2E+00
			Chromium	Fuel Burning Equipment	Manually	9.7E-05
			Copper	Fuel Burning Equipment	Manually	1.9E-04
			Formaldehyde	Fuel Burning Equipment	Manually	1.5E-02
			Lead	Fuel Burning Equipment	Manually	2.9E-04
			Manganese	Fuel Burning Equipment	Manually	1.9E-04
			Mercury	Fuel Burning Equipment	Manually	9.7E-05
			Nickel	Fuel Burning Equipment	Manually	9.7E-05
			Nitrogen Oxides	Fuel Burning Equipment	Manually	4.8E+00
			PM-10	Fuel Burning Equipment	Manually	5.7E-01
			POM	Fuel Burning Equipment	Manually	7.9E-04
			Selenium Compounds	Fuel Burning Equipment	Manually	4.8E-04
			Sulfur Oxides	Fuel Burning Equipment	Manually	6.4E+00

* Not significant sources

Table 38. (continued)

Area	Bldg	Vent	Pollutant	Source type	Calc method	Emissions ton/yr
NRF	620	012	TOC-Nonmethane	Fuel Burning Equipment	Manually	4.8E-02
			TOC-Methane	Fuel Burning Equipment	Manually	1.2E-02
			Zinc metal (ID)	Fuel Burning Equipment	Manually	1.3E-04
NRF	686	016	Acenaphthene	Fuel Burning Equipment	Manually	2.2E-06
			Acenaphthylene	Fuel Burning Equipment	Manually	4.4E-06
			Acetaldehyde	Fuel Burning Equipment	Manually	1.2E-05
			Acrolein	Fuel Burning Equipment	Manually	3.8E-06
			Anthracene	Fuel Burning Equipment	Manually	5.9E-07
			Benzene	Fuel Burning Equipment	Manually	3.7E-04
			Benzo(a)anthracene	Fuel Burning Equipment	Manually	3.0E-07
			Benzo(a)pyrene	Fuel Burning Equipment	Manually	1.2E-07
			Benzo(b)fluoranthene	Fuel Burning Equipment	Manually	5.3E-07
			Benzo(g,h,i)perylene	Fuel Burning Equipment	Manually	2.7E-07
			Benzo(k)fluoranthene	Fuel Burning Equipment	Manually	1.0E-07
			Carbon Monoxide	Fuel Burning Equipment	Manually	4.1E-01
			Chrysene	Fuel Burning Equipment	Manually	7.3E-07
			Dibenzo(a,h)anthracene	Fuel Burning Equipment	Manually	1.7E-07
			Fluoranthene	Fuel Burning Equipment	Manually	1.9E-06
			Fluorene	Fuel Burning Equipment	Manually	6.1E-06
			Formaldehyde	Fuel Burning Equipment	Manually	3.8E-05
			Indeno(1,2,3-cd)pyrene	Fuel Burning Equipment	Manually	2.0E-07
			Naphthalene	Fuel Burning Equipment	Manually	6.2E-05
			Nitrogen Oxides	Fuel Burning Equipment	Manually	1.5E+00
			PAH	Fuel Burning Equipment	Manually	1.0E-04
			Phenanthrene	Fuel Burning Equipment	Manually	2.0E-05
			PM-10	Fuel Burning Equipment	Manually	2.7E-02
			Propylene	Fuel Burning Equipment	Manually	1.3E-03
			Pyrene	Fuel Burning Equipment	Manually	1.8E-06

NRF	759A	001	Sulfur Oxides	Fuel Burning Equipment	Manually	2.2E-02
NRF	773	001	TOC	Fuel Burning Equipment	Manually	4.3E-02
NRF	FBE	001	Toluene (toluol)	Fuel Burning Equipment	Manually	1.3E-04
			Xylene	Fuel Burning Equipment	Manually	9.3E-05
			VOC-nonmethane	Storage Tank - VOC	Manually	6.9E-03
			VOC-nonmethane	Storage Tank - VOC	Manually	2.6E-02
			1,3-Butadiene	Fuel Burning Equipment	Manually	1.3E-05
			Acenaphthene	Fuel Burning Equipment	Manually	4.8E-07
			Acenaphthylene	Fuel Burning Equipment	Manually	1.7E-06
			Acetaldehyde	Fuel Burning Equipment	Manually	2.6E-04
			Acrolein	Fuel Burning Equipment	Manually	3.1E-05
			Aldehydes	Fuel Burning Equipment	Manually	2.5E-02
			Anthracene	Fuel Burning Equipment	Manually	6.4E-07
			Benzene	Fuel Burning Equipment	Manually	3.2E-04
			Benzo(a)anthracene	Fuel Burning Equipment	Manually	5.7E-07
			Benzo(a)pyrene	Fuel Burning Equipment	Manually	6.4E-08
			Benzo(b)fluoranthene	Fuel Burning Equipment	Manually	3.4E-08
			Benzo(g,h,l)perylene	Fuel Burning Equipment	Manually	1.7E-07
			Benzo(k)fluoranthene	Fuel Burning Equipment	Manually	5.3E-08
			Carbon Monoxide	Fuel Burning Equipment	Manually	1.1E+00
			Chrysene	Fuel Burning Equipment	Manually	1.2E-07

* Not significant sources

Table 38. (continued)

Area	Bldg	Vent	Pollutant	Source type	Calc method	Emissions ton/yr
NRF	FBE	001	Dibenzo(a,h)anthracene	Fuel Burning Equipment	Manually	2.0E-07
			Fluoranthene	Fuel Burning Equipment	Manually	2.6E-06
			Fluorene	Fuel Burning Equipment	Manually	9.9E-06
			Formaldehyde	Fuel Burning Equipment	Manually	4.0E-04
			Indeno(1,2,3-cd)pyrene	Fuel Burning Equipment	Manually	1.3E-07
			Naphthalene	Fuel Burning Equipment	Manually	2.9E-05
			Nitrogen Oxides	Fuel Burning Equipment	Manually	1.5E+00
			PAH	Fuel Burning Equipment	Manually	5.7E-05
			Phenanthrene	Fuel Burning Equipment	Manually	1.0E-05
			PM-10	Fuel Burning Equipment	Manually	1.2E-01
			Propylene	Fuel Burning Equipment	Manually	8.8E-04
			Pyrene	Fuel Burning Equipment	Manually	1.6E-06
			Sulfur Oxides	Fuel Burning Equipment	Manually	1.0E-01
			TOC	Fuel Burning Equipment	Manually	1.6E-01
			Toluene (toluol)	Fuel Burning Equipment	Manually	1.4E-04
			Xylene	Fuel Burning Equipment	Manually	9.7E-05
NRF	FBE	002	1,3-Butadiene	Fuel Burning Equipment	Manually	5.0E-06
			Acenaphthene	Fuel Burning Equipment	Manually	1.8E-07
			Acenaphthylene	Fuel Burning Equipment	Manually	6.5E-07
			Acetaldehyde	Fuel Burning Equipment	Manually	9.8E-05
			Acrolein	Fuel Burning Equipment	Manually	1.2E-05
			Aldehydes	Fuel Burning Equipment	Manually	9.3E-03
			Anthracene	Fuel Burning Equipment	Manually	2.4E-07
			Benzene	Fuel Burning Equipment	Manually	1.2E-04
			Benzo(a)anthracene	Fuel Burning Equipment	Manually	2.1E-07
			Benzo(a)pyrene	Fuel Burning Equipment	Manually	2.4E-08
			Benzo(b)fluoranthene	Fuel Burning Equipment	Manually	1.3E-08
			Benzo(g,h,l)perylene	Fuel Burning Equipment	Manually	6.3E-08
			Benzo(k)fluoranthene	Fuel Burning Equipment	Manually	2.0E-08
			Carbon Monoxide	Fuel Burning Equipment	Manually	4.7E-01

Chrysene	Fuel Burning Equipment	Manually	4.5E-08
Dibenzo(a,h)anthracene	Fuel Burning Equipment	Manually	7.5E-08
Fluoranthene	Fuel Burning Equipment	Manually	9.7E-07
Fluorene	Fuel Burning Equipment	Manually	3.7E-06
Formaldehyde	Fuel Burning Equipment	Manually	1.5E-04
Indeno(1,2,3-cd)pyrene	Fuel Burning Equipment	Manually	4.8E-08
Naphthalene	Fuel Burning Equipment	Manually	1.1E-05
Nitrogen Oxides	Fuel Burning Equipment	Manually	5.7E-01
PAH	Fuel Burning Equipment	Manually	2.1E-05
Phenanthrene	Fuel Burning Equipment	Manually	3.8E-06
PM-10	Fuel Burning Equipment	Manually	4.5E-02
Propylene	Fuel Burning Equipment	Manually	3.3E-04
Pyrene	Fuel Burning Equipment	Manually	6.1E-07
Sulfur Oxides	Fuel Burning Equipment	Manually	3.8E-02
TOC	Fuel Burning Equipment	Manually	6.3E-02
Toluene (toluol)	Fuel Burning Equipment	Manually	5.2E-05
Xylene	Fuel Burning Equipment	Manually	3.6E-05

* Not significant sources

Table 38. (continued)

Area	Bldg	Vent	Pollutant	Source type	Calc method	Emissions ton/yr
NRF	PRT	005	1,3-Butadiene	Fuel Burning Equipment	Manually	3.4E-06
			Acenaphthene	Fuel Burning Equipment	Manually	1.2E-07
			Acenaphthylene	Fuel Burning Equipment	Manually	4.3E-07
			Acetaldehyde	Fuel Burning Equipment	Manually	6.6E-05
			Acrolein	Fuel Burning Equipment	Manually	7.9E-06
			Aldehydes	Fuel Burning Equipment	Manually	6.0E-03
			Anthracene	Fuel Burning Equipment	Manually	1.6E-07
			Benzene	Fuel Burning Equipment	Manually	8.0E-05
			Benzo(a)anthracene	Fuel Burning Equipment	Manually	1.4E-07
			Benzo(a)pyrene	Fuel Burning Equipment	Manually	1.6E-08
			Benzo(b)fluoranthene	Fuel Burning Equipment	Manually	8.5E-09
			Benzo(g,h,i)perylene	Fuel Burning Equipment	Manually	4.2E-08
			Benzo(k)fluoranthene	Fuel Burning Equipment	Manually	1.3E-08
			Carbon Monoxide	Fuel Burning Equipment	Manually	8.2E-02
			Chrysene	Fuel Burning Equipment	Manually	3.0E-08
			Dibenzo(a,h)anthracene	Fuel Burning Equipment	Manually	5.0E-08
			Fluoranthene	Fuel Burning Equipment	Manually	6.5E-07
			Fluorene	Fuel Burning Equipment	Manually	2.5E-06
			Formaldehyde	Fuel Burning Equipment	Manually	1.0E-04
			Indeno(1,2,3-cd)pyrene	Fuel Burning Equipment	Manually	3.2E-08
			Naphthalene	Fuel Burning Equipment	Manually	7.3E-06
			Nitrogen Oxides	Fuel Burning Equipment	Manually	3.8E-01
			PAH	Fuel Burning Equipment	Manually	1.4E-05
			Phenanthrene	Fuel Burning Equipment	Manually	2.5E-06
			PM-10	Fuel Burning Equipment	Manually	2.7E-02
			Propylene	Fuel Burning Equipment	Manually	2.2E-04
			Pyrene	Fuel Burning Equipment	Manually	4.1E-07
			Sulfur Oxides	Fuel Burning Equipment	Manually	2.5E-02
			TOC	Fuel Burning Equipment	Manually	3.1E-02
			Toluene (toluol)	Fuel Burning Equipment	Manually	3.5E-05
			Xylene	Fuel Burning Equipment	Manually	2.4E-05
PER	613	021	1,1-dichloroethene	Chemical Source	Manually	3.9E-05

1,2 dichloroethane	Chemical Source	Manually	3.4E-05
1,2,4-trichlorobenzene	Chemical Source	Manually	8.7E-08
Acetone	Chemical Source	Manually	8.5E-02
Benzene	Chemical Source	Manually	2.9E-06
Bis (2-ethylhexyl)	Chemical Source	Manually	1.2E-09
Bromine	Chemical Source	Manually	2.9E-03
Chloroform	Chemical Source	Manually	9.6E-03
Cresols/Cresylic Acid	Chemical Source	Manually	2.4E-10
Hexane (n-Hexane)	Chemical Source	Manually	5.5E-03
Mercury Compounds	Chemical Source	Manually	5.6E-10
Methyl ethyl ketone (MEK)	Chemical Source	Manually	1.9E-02
Methylene Chloride	Chemical Source	Manually	5.3E-03
Naphthalene	Chemical Source	Manually	2.3E-07
Phenol	Chemical Source	Manually	4.8E-05
Pyridine	Chemical Source	Manually	3.7E-06
Tetrachloroethylene	Chemical Source	Manually	4.4E-07
Trichloroethylene	Chemical Source	Manually	1.2E-07
Xylene	Chemical Source	Manually	5.8E-05

* Not significant sources

Table 38. (continued)

Area	Bldg	Vent	Pollutant	Source type	Calc method	Emissions ton/yr
PER	620	023	1,1,1-Trichloroethane	Fuel Burning Equipment	System	2.7E-06
			Acenaphthylene	Fuel Burning Equipment	System	2.9E-09
			Anthracene	Fuel Burning Equipment	System	1.4E-08
			Arsenic	Fuel Burning Equipment	System	6.4E-06
			Benzene	Fuel Burning Equipment	System	2.4E-06
			Benzo(a)anthracene	Fuel Burning Equipment	System	4.6E-08
			Benzo(k)fluoranthene	Fuel Burning Equipment	System	1.7E-08
			Beryllium	Fuel Burning Equipment	System	4.8E-06
			Cadmium	Fuel Burning Equipment	System	4.8E-06
			Carbon Monoxide	Fuel Burning Equipment	System	5.7E-02
			Chromium	Fuel Burning Equipment	System	4.8E-06
			Chrysene	Fuel Burning Equipment	System	2.6E-08
			Copper	Fuel Burning Equipment	System	9.6E-06
			Dibenzo(a,h)anthracene	Fuel Burning Equipment	System	2.7E-08
			Ethyl benzene	Fuel Burning Equipment	System	7.2E-07
			Fluoranthene	Fuel Burning Equipment	System	5.5E-08
			Fluorene	Fuel Burning Equipment	System	1.9E-08
			Formaldehyde	Fuel Burning Equipment	System	3.8E-04
			Indeno(1,2,3-cd)pyrene	Fuel Burning Equipment	System	2.4E-08
			Lead	Fuel Burning Equipment	System	1.4E-05
			Manganese	Fuel Burning Equipment	System	9.6E-06
			Mercury	Fuel Burning Equipment	System	4.8E-06
			Naphthalene	Fuel Burning Equipment	System	1.3E-05
			Nickel	Fuel Burning Equipment	System	4.8E-06
			Nitrogen Oxides	Fuel Burning Equipment	System	2.3E-01
			Nitrous oxide	Fuel Burning Equipment	System	1.3E-03
			o-xylanes	Fuel Burning Equipment	System	1.2E-06
			OCDD	Fuel Burning Equipment	System	3.5E-11
			Phenanthrene	Fuel Burning Equipment	System	1.2E-07
			PM-10	Fuel Burning Equipment	System	1.3E-02
			POM	Fuel Burning Equipment	System	3.8E-05
			Selenium	Fuel Burning Equipment	System	2.4E-05
			Sulfur Oxides	Fuel Burning Equipment	System	8.2E-02
			TOC	Fuel Burning Equipment	System	6.3E-03

PER	755	001	Toluene (toluol)	Fuel Burning Equipment	System	7.1E-05
			VOC-methane	Fuel Burning Equipment	System	2.5E-03
			VOC-nonmethane	Fuel Burning Equipment	System	3.9E-03
			Zinc	Fuel Burning Equipment	System	6.4E-06
			1,1,1-Trichloroethane	Chemical Source	Manually	1.4E-04
			1,1-Sulfonylbis(4-chlorobenzene)	Chemical Source	Manually	8.4E-04
			2-Methyl-1-propene	Chemical Source	Manually	1.2E-05
			3-Hexadecene	Chemical Source	Manually	1.6E-05
			Acetone	Chemical Source	Manually	4.5E-04
			Benzaldehyde	Chemical Source	Manually	1.4E-04
			Benzene	Chemical Source	Manually	5.2E-04
			Benzoic acid	Chemical Source	Manually	2.5E-03
			Bis (2-ethylhexyl)	Chemical Source	Manually	9.2E-04
			Carbon Monoxide	Chemical Source	Manually	9.0E-02
			Carbon tetrachloride	Chemical Source	Manually	6.8E-05

* Not significant sources

Table 38. (continued)

Area	Bldg	Vent	Pollutant	Source type	Calc method	Emissions ton/yr
PER	755	001	Chlorobenzene	Chemical Source	Manually	6.3E-05
			Di-n-butylphthalate	Chemical Source	Manually	4.2E-04
			Diethyl phthalate	Chemical Source	Manually	4.1E-04
			Ethyl benzaldehyde	Chemical Source	Manually	6.0E-05
			Hexane (n-Hexane)	Chemical Source	Manually	1.6E-05
			Hexanoic acid	Chemical Source	Manually	1.4E-04
			Hydrochloric acid	Chemical Source	Manually	2.7E+00
			Methylene Chloride	Chemical Source	Manually	2.6E-04
			N-nanane	Chemical Source	Manually	3.4E-03
			Nitrogen Oxides	Chemical Source	Manually	2.0E+00
			Nonodecane	Chemical Source	Manually	1.3E-03
			PM-10	Chemical Source	Manually	5.0E-02
			Propane	Chemical Source	Manually	6.1E-04
			Propene	Chemical Source	Manually	5.6E-05
			Sulfur Oxides	Chemical Source	Manually	1.8E+00
			Toluene (toluol)	Chemical Source	Manually	1.4E-04
			Trichlorofluoromethane	Chemical Source	Manually	2.0E-05
			VOC-nonmethane	Chemical Source	Manually	1.1E-03
PER*	GRP	001	1,3-Butadiene	Chemical Source	Manually	1.9E-06
*			Acenaphthene	Chemical Source	Manually	6.9E-08
*			Acenaphthylene	Chemical Source	Manually	2.5E-07
*			Acetaldehyde	Chemical Source	Manually	3.8E-05
*			Acrolein	Chemical Source	Manually	4.5E-06
*			Anthracene	Chemical Source	Manually	9.1E-08
*			Benzene	Chemical Source	Manually	4.5E-05
*			Benzo(a)anthracene	Chemical Source	Manually	8.2E-08
*			Benzo(a)pyrene	Chemical Source	Manually	9.2E-09
*			Benzo(b)fluoranthene	Chemical Source	Manually	4.8E-09
*			1,3-Butadiene	Chemical Source	Manually	1.9E-06
*			Benzo(g,h,i)perylene	Chemical Source	Manually	2.4E-08
*			Benzo(k)fluoranthene	Chemical Source	Manually	7.6E-09
*			Carbon Monoxide	Chemical Source	Manually	5.0E-02
*			Chrysene	Chemical Source	Manually	1.7E-08
*			Dibenzo(a,h)anthracene	Chemical Source	Manually	2.8E-08
*			Fluoranthene	Chemical Source	Manually	3.7E-07
*			Fluorene	Chemical Source	Manually	1.4E-06

*	Formaldehyde	Chemical Source	Manually	5.8E-05
*	Indeno(1,2,3-cd)pyrene	Chemical Source	Manually	1.8E-08
*	Naphthalene	Chemical Source	Manually	4.1E-06
*	Nitrogen Oxides	Chemical Source	Manually	2.4E-01
*	PAH	Chemical Source	Manually	8.3E-06
*	Phenanthrene	Chemical Source	Manually	1.4E-06
*	PM-10	Chemical Source	Manually	1.6E-02
*	Propylene	Chemical Source	Manually	1.3E-04
*	Pyrene	Chemical Source	Manually	2.3E-07
*	Oxides	Chemical Source	Manually	1.4E-02
*	TOC	Chemical Source	Manually	1.8E-02
*	Toluene (toluol)	Chemical Source	Manually	2.0E-05
*	Xylene	Chemical Source	Manually	1.4E-05

* Not significant sources

Table 38. (continued)

Area	Bldg	Vent	Pollutant	Source type	Calc method	Emissions ton/yr
PER*	GRP	002	VOC-nonmethane	Storage Tank - VOC	Manually	1.3E-02
TAN	603	027	CARBON	Fuel Burning Equipment	System	5.3E-01
			Lead	Fuel Burning Equipment	System	1.3E-04
			Nitrogen Oxides	Fuel Burning Equipment	System	2.1E+00
			PM-10	Fuel Burning Equipment	System	1.1E-01
			Sulfur Oxides	Fuel Burning Equipment	System	7.7E-01
			VOC-nonmethane	Fuel Burning Equipment	System	2.1E-02
TAN	603	028	CARBON	Fuel Burning Equipment	System	3.8E-01
			Lead	Fuel Burning Equipment	System	9.5E-05
			Nitrogen Oxides	Fuel Burning Equipment	System	1.5E+00
			PM-10	Fuel Burning Equipment	System	7.5E-02
			Sulfur Oxides	Fuel Burning Equipment	System	5.4E-01
			VOC-nonmethane	Fuel Burning Equipment	System	1.5E-02
TAN	606	005	PM-10	Chemical Source	Manually	2.0E-02
TAN	606	026	PM-10	Chemical Source	Manually	3.3E-04
TAN	606	027	VOC-nonmethane	Chemical Source	Manually	2.3E-02
TAN	606	027	PM-10	Chemical Source	Manually	3.3E-04
TAN	629	002	VOC-nonmethane	Chemical Source	Manually	2.3E-02
			Chromium	Chemical Source	Manually	1.6E-06
			Chromium	Chemical Source	Manually	1.5E-06
			Cobalt	Chemical Source	Manually	4.2E-09
			Nickel	Chemical Source	Manually	1.8E-07
			PM-10	Chemical Source	Manually	2.6E-04
			VOC-nonmethane	Chemical Source	Manually	6.7E-04
TAN	629	012	PM-10	Chemical Source	Manually	1.6E-05
			VOC-nonmethane	Chemical Source	Manually	8.9E-02
TAN	641	034	CARBON	Fuel Burning Equipment	System	7.0E-02
			Lead	Fuel Burning Equipment	System	1.8E-05
			Nitrogen Oxides	Fuel Burning Equipment	System	2.8E-01
			PM-10	Fuel Burning Equipment	System	1.5E-02
			Sulfur Oxides	Fuel Burning Equipment	System	1.0E-01
			VOC-nonmethane	Fuel Burning Equipment	System	4.7E-03
TAN	641	035	CARBON	Fuel Burning Equipment	System	2.2E-02
			Lead	Fuel Burning Equipment	System	5.6E-06
			Nitrogen Oxides	Fuel Burning Equipment	System	8.9E-02
			PM-10	Fuel Burning Equipment	System	4.9E-03
			Sulfur Oxides	Fuel Burning Equipment	System	3.2E-02

TAN	677	030	VOC-nonmethane	Fuel Burning Equipment	System	1.5E-03
			PM-10	Chemical Source	Manually	4.6E-06
TAN	679	025	VOC-nonmethane	Chemical Source	Manually	1.2E-07
TAN	679	026	VOC-nonmethane	Chemical Source	Manually	1.2E-07
TAN	679	027	VOC-nonmethane	Chemical Source	Manually	1.2E-07
TAN	679	067	1,1,1-Trichloroethane	Fuel Burning Equipment	System	1.3E-05
			Acenaphthylene	Fuel Burning Equipment	System	1.4E-08
			Anthracene	Fuel Burning Equipment	System	6.8E-08
			Arsenic	Fuel Burning Equipment	System	3.1E-05
			Benzene	Fuel Burning Equipment	System	1.2E-05
			Benzo(a)anthracene	Fuel Burning Equipment	System	2.2E-07

* Not significant sources

Table 38. (continued)

Area	Bldg	Vent	Pollutant	Source type	Calc method	Emissions ton/yr
			Zinc	Fuel Burning Equipment	System	3.1E-05
TAN	679	067	Benzo(k)fluoranthene	Fuel Burning Equipment	System	8.2E-08
			Beryllium	Fuel Burning Equipment	System	2.3E-05
			Cadmium	Fuel Burning Equipment	System	2.3E-05
			CARBON	Fuel Burning Equipment	System	2.8E-01
			Chromium	Fuel Burning Equipment	System	2.3E-05
			Chrysene	Fuel Burning Equipment	System	1.3E-07
			Copper	Fuel Burning Equipment	System	4.7E-05
			Dibenz(a,h)anthracene	Fuel Burning Equipment	System	1.3E-07
			Fluoranthene	Fuel Burning Equipment	System	2.7E-07
			Fluorene	Fuel Burning Equipment	System	9.2E-08
			Formaldehyde	Fuel Burning Equipment	System	1.8E-03
			Indeno(1,2,3-cd)pyrene	Fuel Burning Equipment	System	1.2E-07
			Manganese	Fuel Burning Equipment	System	4.7E-05
			Mercury	Fuel Burning Equipment	System	2.3E-05
			Naphthalene	Fuel Burning Equipment	System	6.3E-05
			Nickel	Fuel Burning Equipment	System	2.3E-05
			Nitrogen Oxides	Fuel Burning Equipment	System	1.1E+00
			Nitrous oxide	Fuel Burning Equipment	System	6.1E-03
			o-xylenes	Fuel Burning Equipment	System	6.0E-06
			OCDD	Fuel Burning Equipment	System	1.7E-10
			Phenanthrene	Fuel Burning Equipment	System	5.8E-07
			PM-10	Fuel Burning Equipment	System	5.5E-02
			POM	Fuel Burning Equipment	System	1.8E-04
			Selenium	Fuel Burning Equipment	System	1.2E-04
			Sulfur Oxides	Fuel Burning Equipment	System	4.0E-01
			TOC	Fuel Burning Equipment	System	1.4E-02
			Toluene (toluol)	Fuel Burning Equipment	System	3.4E-04
			VOC-methane	Fuel Burning Equipment	System	2.9E-03
			VOC-nonmethane	Fuel Burning Equipment	System	1.1E-02
TAN	679	068	1,1,1-Trichloroethane	Fuel Burning Equipment	System	1.3E-05
			Acenaphthylene	Fuel Burning Equipment	System	1.4E-08
			Anthracene	Fuel Burning Equipment	System	6.7E-08
			Arsenic	Fuel Burning Equipment	System	3.1E-05
			Benzene	Fuel Burning Equipment	System	1.2E-05
			Benzo(a)anthracene	Fuel Burning Equipment	System	2.2E-07
			Benzo(k)fluoranthene	Fuel Burning Equipment	System	8.2E-08
			Beryllium	Fuel Burning Equipment	System	2.3E-05
			Cadmium	Fuel Burning Equipment	System	2.3E-05
			CARBON	Fuel Burning Equipment	System	2.8E-01

Chromium	Fuel Burning Equipment	System	2.3E-05
Chrysene	Fuel Burning Equipment	System	1.2E-07
Copper	Fuel Burning Equipment	System	4.6E-05
Dibenzo(a,h)anthracene	Fuel Burning Equipment	System	1.3E-07
Fluoranthene	Fuel Burning Equipment	System	2.7E-07
Fluorene	Fuel Burning Equipment	System	9.2E-08
Formaldehyde	Fuel Burning Equipment	System	1.8E-03
Indeno(1,2,3-cd)pyrene	Fuel Burning Equipment	System	1.2E-07
Manganese	Fuel Burning Equipment	System	4.6E-05

* Not significant sources

Table 38. (continued)

Area	Bldg	Vent	Pollutant	Source type	Calc method	Emissions ton/yr
			Zinc	Fuel Burning Equipment	System	3.1E-05
TAN	679	068	Ethyl benzene	Fuel Burning Equipment	System	3.5E-06
			Mercury	Fuel Burning Equipment	System	2.3E-05
			Naphthalene	Fuel Burning Equipment	System	6.2E-05
			Nickel	Fuel Burning Equipment	System	2.3E-05
			Nitrogen Oxides	Fuel Burning Equipment	System	1.1E+00
			Nitrous oxide	Fuel Burning Equipment	System	6.1E-03
			o-xylenes	Fuel Burning Equipment	System	6.0E-06
			OCDD	Fuel Burning Equipment	System	1.7E-10
			Phenanthrene	Fuel Burning Equipment	System	5.8E-07
			PM-10	Fuel Burning Equipment	System	5.5E-02
			POM	Fuel Burning Equipment	System	1.8E-04
			Selenium	Fuel Burning Equipment	System	1.2E-04
			Sulfur Oxides	Fuel Burning Equipment	System	4.0E-01
			TOC	Fuel Burning Equipment	System	1.4E-02
			Toluene (toluol)	Fuel Burning Equipment	System	3.4E-04
			VOC-methane	Fuel Burning Equipment	System	2.9E-03
			VOC-nonmethane	Fuel Burning Equipment	System	1.1E-02
			Zinc	Fuel Burning Equipment	System	3.1E-05
TAN*	681	023	CARBON	Chemical Source	Manually	3.3E-05
			Nitrogen Oxides	Chemical Source	Manually	1.0E-05
			PM-10	Chemical Source	Manually	1.5E-03
			Sulfur Oxides	Chemical Source	Manually	8.5E-06
			VOC-nonmethane	Chemical Source	Manually	1.0E-05
TAN*	704	001	VOC-nonmethane	Storage Tank - VOC	System	5.8E-02
TAN*	783	001	VOC-nonmethane	Storage Tank - VOC	System	5.8E-02
TAN*	792	001	VOC-nonmethane	Storage Tank - VOC	System	1.4E-04
TAN*	GRP	001	CARBON	Chemical Source	Manually	3.5E-01
*			Nitrogen Oxides	Chemical Source	Manually	1.6E+00
*			PM-10	Chemical Source	Manually	6.2E-02
*			Sulfur Oxides	Chemical Source	Manually	1.9E-01
TAN*	GRP	002	VOC-nonmethane	Storage Tank - VOC	Manually	1.4E-01
TAN*	GRP	003	PM-10	Chemical Source	Manually	4.4E-01
*			VOC-nonmethane	Chemical Source	Manually	9.9E-01
TRA	670	046	Acenaphthene	Fuel Burning Equipment	Manually	5.9E-05
			Acenaphthylene	Fuel Burning Equipment	Manually	1.2E-04
			Acetaldehyde	Fuel Burning Equipment	Manually	3.2E-04
			Acrolein	Fuel Burning Equipment	Manually	1.0E-04
			Anthracene	Fuel Burning Equipment	Manually	1.6E-05
			Benzene	Fuel Burning Equipment	Manually	9.8E-03
			Benzo(a)anthracene	Fuel Burning Equipment	Manually	7.8E-06

Benzo(a)pyrene	Fuel Burning Equipment	Manually	3.2E-06
Benzo(b)fluoranthene	Fuel Burning Equipment	Manually	1.4E-05
Benzo(g,h,i)perylene	Fuel Burning Equipment	Manually	7.0E-06
Benzo(k)fluoranthene	Fuel Burning Equipment	Manually	2.7E-06
Chrysene	Fuel Burning Equipment	Manually	1.9E-05
Dibenzo(a,h)anthracene	Fuel Burning Equipment	Manually	4.4E-06

* Not significant sources

Table 38. (continued)

Area	Bldg	Vent	Pollutant	Source type	Calc method	Emissions
			Zinc	Fuel Burning Equipment	System	ton/yr
TRA	670	046	Fluoranthene	Fuel Burning Equipment	Manually	5.1E-05
			Fluorene	Fuel Burning Equipment	Manually	1.6E-04
			Formaldehyde	Fuel Burning Equipment	Manually	1.0E-03
			Indeno(1,2,3-cd)pyrene	Fuel Burning Equipment	Manually	5.2E-06
			Naphthalene	Fuel Burning Equipment	Manually	1.6E-03
			Nitrogen Oxides	Fuel Burning Equipment	Manually	4.1E+01
			PAH	Fuel Burning Equipment	Manually	2.7E-03
			Phenanthrene	Fuel Burning Equipment	Manually	5.1E-04
			PM-10	Fuel Burning Equipment	Manually	7.2E-01
			Propylene	Fuel Burning Equipment	Manually	3.5E-02
			Pyrene	Fuel Burning Equipment	Manually	4.7E-05
			Sulfur Oxides	Fuel Burning Equipment	Manually	6.4E-01
			TOCM	Fuel Burning Equipment	Manually	1.1E+00
			Toluene (toluol)	Fuel Burning Equipment	Manually	3.5E-03
			Xylene	Fuel Burning Equipment	Manually	2.4E-03
TRA	670	053	Acenaphthene	Fuel Burning Equipment	Manually	5.2E-05
			Acenaphthylene	Fuel Burning Equipment	Manually	1.0E-04
			Acetaldehyde	Fuel Burning Equipment	Manually	2.8E-04
			Acrolein	Fuel Burning Equipment	Manually	8.7E-05
			Anthracene	Fuel Burning Equipment	Manually	1.4E-05
			Benzene	Fuel Burning Equipment	Manually	8.6E-03
			Benzo(a)anthracene	Fuel Burning Equipment	Manually	6.9E-06
			Benzo(a)pyrene	Fuel Burning Equipment	Manually	2.9E-06
			Benzo(b)fluoranthene	Fuel Burning Equipment	Manually	1.2E-05
			Benzo(g,h,i)perylene	Fuel Burning Equipment	Manually	6.2E-06
			Benzo(k)fluoranthene	Fuel Burning Equipment	Manually	2.4E-06
			Chrysene	Fuel Burning Equipment	Manually	1.7E-05
			Dibenzo(a,h)anthracene	Fuel Burning Equipment	Manually	3.8E-06
			Fluoranthene	Fuel Burning Equipment	Manually	4.5E-05
			Fluorene	Fuel Burning Equipment	Manually	1.4E-04
			Formaldehyde	Fuel Burning Equipment	Manually	8.7E-04
			Indeno(1,2,3-cd)pyrene	Fuel Burning Equipment	Manually	4.6E-06
			Naphthalene	Fuel Burning Equipment	Manually	1.4E-03
			Nitrogen Oxides	Fuel Burning Equipment	Manually	3.6E+01
			PAH	Fuel Burning Equipment	Manually	2.4E-03
			Phenanthrene	Fuel Burning Equipment	Manually	4.5E-04
			PM-10	Fuel Burning Equipment	Manually	6.4E-01
			Propylene	Fuel Burning Equipment	Manually	3.1E-02
			Pyrene	Fuel Burning Equipment	Manually	4.1E-05
			Sulfur Oxides	Fuel Burning Equipment	Manually	5.6E-01
			TOCM	Fuel Burning Equipment	Manually	9.7E-01
			Toluene (toluol)	Fuel Burning Equipment	Manually	3.1E-03
			Xylene	Fuel Burning Equipment	Manually	2.1E-03

TRA	674	007	1,3-Butadiene	Fuel Burning Equipment	System	4.2E-06
			Acetaldehyde	Fuel Burning Equipment	System	2.7E-06
			Acrolein	Fuel Burning Equipment	System	8.4E-07
			Benzene	Fuel Burning Equipment	System	8.3E-05
			Carbon Monoxide	Fuel Burning Equipment	System	8.7E-02

* Not significant sources

Table 38. (continued)

Area	Bldg	Vent	Pollutant	Source type	Calc method	Emissions ton/yr
TRA	674	007	Formaldehyde	Fuel Burning Equipment	System	8.4E-06
			Nitrogen Oxides	Fuel Burning Equipment	System	3.3E-01
			PM-10	Fuel Burning Equipment	System	8.6E-04
			Propylene	Fuel Burning Equipment	System	3.0E-04
			Sulfur Oxides	Fuel Burning Equipment	System	5.4E-02
			Toluene (toluol)	Fuel Burning Equipment	System	3.0E-05
			VOC-methane	Fuel Burning Equipment	System	1.1E-03
			VOC-nonmethane	Fuel Burning Equipment	System	1.1E-02
			Xylene	Fuel Burning Equipment	System	2.1E-05
			PM-10	Chemical Source	Manually	2.7E+00
TRA*	771	001	1,3-Butadiene	Chemical Source	Manually	9.3E-06
*			Acenaphthene	Chemical Source	Manually	3.4E-07
*			Acenaphthylene	Chemical Source	Manually	1.2E-06
*			Acetaldehyde	Chemical Source	Manually	1.8E-04
*			Acrolein	Chemical Source	Manually	2.2E-05
*			Anthracene	Chemical Source	Manually	4.5E-07
*			Benzene	Chemical Source	Manually	2.2E-04
*			Benzo(a)anthracene	Chemical Source	Manually	4.0E-07
*			Benzo(a)pyrene	Chemical Source	Manually	4.5E-08
*			Benzo(b)fluoranthene	Chemical Source	Manually	2.4E-08
*			Benzo(g,h,i)perylene	Chemical Source	Manually	1.2E-07
*			Benzo(k)fluoranthene	Chemical Source	Manually	3.7E-08
*			Carbon Monoxide	Chemical Source	Manually	2.3E-01
*			Chrysene	Chemical Source	Manually	8.4E-08
*			Dibenzo(a,h)anthracene	Chemical Source	Manually	1.4E-07
*			Fluoranthene	Chemical Source	Manually	1.8E-06
*			Fluorene	Chemical Source	Manually	6.9E-06
*			Formaldehyde	Chemical Source	Manually	2.8E-04
*			Indeno(1,2,3-cd)pyrene	Chemical Source	Manually	8.9E-08
*			Naphthalene	Chemical Source	Manually	2.0E-05
*			Nitrogen Oxides	Chemical Source	Manually	1.1E+00
*			PAH	Chemical Source	Manually	4.1E-05
*			Phenanthrene	Chemical Source	Manually	7.0E-06
*			PM-10	Chemical Source	Manually	7.6E-02
*			Propylene	Chemical Source	Manually	6.2E-04
*			Pyrene	Chemical Source	Manually	1.1E-06
*			Sulfur Oxides	Chemical Source	Manually	7.0E-02
*			TOC	Chemical Source	Manually	8.5E-02
*			Toluene (toluol)	Chemical Source	Manually	9.9E-05
*			Xylene	Chemical Source	Manually	6.8E-05
TRA*	GRP	002	VOC-nonmethane	Storage Tank - VOC	Manually	5.6E-02
TRA*	GRP	003	PM-10	Chemical Source	Manually	3.3E-01
*			VOC-nonmethane	Chemical Source	Manually	1.2E+00

* Not significant sources

Table 38. (continued)

Area	Bldg	Vent	Pollutant	Source type	Calc method	Emissions ton/yr
WMF	615	001	Carbon tetrachloride	Chemical Source	Manually	1.1E-06
			Methylene Chloride	Chemical Source	Manually	1.9E-07
			Trichloroethylene	Chemical Source	Manually	1.2E-07
WMF	628-6	001	1,1,1-Trichloroethane	Chemical Source	Manually	5.3E-01
			Chloroform	Chemical Source	Manually	2.7E-02
			Methylene Chloride	Chemical Source	Manually	2.0E-02
			Trichloroethylene	Chemical Source	Manually	1.8E-02
			VOC-nonmethane	Chemical Source	Manually	3.4E+00
WMF*	656	001	PM-10		Manually	1.3E-01
WMF	734	001	Carbon Monoxide	Fuel Burning Equipment	Manually	3.2E-02
			Nitrogen Oxides	Fuel Burning Equipment	Manually	8.4E-01
			PM-10	Fuel Burning Equipment	Manually	3.9E-02
			Sulfur Oxides	Fuel Burning Equipment	Manually	1.6E-01
			VOC-methane	Fuel Burning Equipment	Manually	8.4E-09
			VOC-nonmethane	Fuel Burning Equipment	Manually	3.5E-03
WMF*	GRP	001	1,3-Butadiene	Chemical Source	Manually	7.7E-07
*			Acenaphthene	Chemical Source	Manually	2.8E-08
*			Acenaphthylene	Chemical Source	Manually	1.0E-07
*			Acetaldehyde	Chemical Source	Manually	1.5E-05
*			Acrolein	Chemical Source	Manually	1.8E-06
*			Anthracene	Chemical Source	Manually	3.7E-08
*			Benzene	Chemical Source	Manually	1.8E-05
*			Benzo(a)anthracene	Chemical Source	Manually	3.3E-08
*			Benzo(a)pyrene	Chemical Source	Manually	3.7E-09
*			Benzo(b)fluoranthene	Chemical Source	Manually	2.0E-09
*			Benzo(g,h,i)perylene	Chemical Source	Manually	9.6E-09
*			Benzo(k)fluoranthene	Chemical Source	Manually	3.1E-09
*			Carbon Monoxide	Chemical Source	Manually	6.1E-02
*			Chrysene	Chemical Source	Manually	7.0E-06
*			Dibenzo(a,h)anthracene	Chemical Source	Manually	1.2E-08
*			Fluoranthene	Chemical Source	Manually	1.5E-07
*			Fluorene	Chemical Source	Manually	5.8E-07
*			Formaldehyde	Chemical Source	Manually	2.3E-05
*			Indeno(1,2,3-cd)pyrene	Chemical Source	Manually	7.4E-09
*			Naphthalene	Chemical Source	Manually	1.7E-06
*			Nitrogen Oxides	Chemical Source	Manually	4.0E-01
*			Phenanthrene	Chemical Source	Manually	5.8E-07
*			PM-10	Chemical Source	Manually	1.5E-02
*			Propylene	Chemical Source	Manually	5.1E-05
*			Pyrene	Chemical Source	Manually	9.5E-08
*			Sulfur Oxides	Chemical Source	Manually	8.0E-03
*			TOC	Chemical Source	Manually	1.8E-02
*			Toluene (toluol)	Chemical Source	Manually	8.2E-06
*			Xylene	Chemical Source	Manually	5.6E-06

* Not significant sources

Table 39. Descending rank of emissions for principle pollutants by area, building and vent.

Pollutant	Area	Bldg	Vent	Calc Method	Emissions ton/yr
Carbon monoxide	CPP	708	001	Manually	2.1E+02
	CPP	787	001	Manually	4.2E+01
	NRF	620	012	Manually	1.2E+00
	CPP	606	005	System	1.2E+00
	NRF	FBE	001	Manually	1.1E+00
	ANL	768	034	System	9.1E-01
	CPP	606	004	System	7.6E-01
	CPP	GRP	001	Manually	7.4E-01
	ANL	768	024	System	6.0E-01
	TAN	603	027	System	5.3E-01
	NRF	FBE	002	Manually	4.7E-01
	NRF	686	016	Manually	4.1E-01
	CPP	637	058	Manually	3.8E-01
	TAN	603	028	System	3.8E-01
	TAN	GRP	001	Manually	3.5E-01
	TAN	679	067	System	2.8E-01
	TAN	679	068	System	2.8E-01
	CFA	001	001	Manually	2.6E-01
	TRA	GRP	001	Manually	2.3E-01
	CFA	GRP	001	Manually	2.2E-01
	ANL	768	022	System	2.1E-01
	CFA	688	043	System	2.0E-01
	CFA	688	044	System	9.5E-02
	CFA	671	008	System	9.4E-02
	CFA	671	007	System	9.4E-02
	PER	755	001	Manually	9.0E-02
	TRA	674	007	System	8.7E-02
	NRF	PRT	005	Manually	8.2E-02
	TAN	641	034	System	7.0E-02
	WMF	GRP	001	Manually	6.1E-02
	PER	620	023	System	5.7E-02
	CFA	662	011	System	5.1E-02
	CFA	662	027	System	5.1E-02
	PER	GRP	001	Manually	5.0E-02
	CFA	608	001	System	3.7E-02
	CFA	609	005	System	3.7E-02
	WMF	734	001	Manually	3.2E-02
	ANL	707	002	System	2.8E-02

Table 39. (continued)

Pollutant	Area	Bldg	Vent	Calc Method	Emissions ton/yr
Carbon monoxide	TAN	641	035	System	2.2E-02
	CFA	650	007	System	2.0E-02
	ANL	709	008	System	1.8E-02
	ANL	709	016	System	9.8E-03
	ANL	752A	001	System	8.5E-03
	CFA	104	001	Manually	5.1E-03
	ANL	768	027	System	4.9E-03
	TAN	681	023	Manually	3.3E-05
Lead	CPP	606	005	System	2.9E-04
	NRF	620	012	Manually	2.9E-04
	ANL	768	034	System	2.3E-04
	CPP	606	004	System	1.9E-04
	ANL	768	024	System	1.5E-04
	TAN	603	027	System	1.3E-04
	TAN	603	028	System	9.5E-05
	TAN	679	067	System	7.0E-05
	TAN	679	068	System	7.0E-05
	ANL	768	022	System	5.3E-05
	CFA	688	043	System	5.1E-05
	CFA	688	044	System	2.4E-05
	CFA	671	007	System	2.4E-05
	CFA	671	008	System	2.4E-05
	TAN	641	034	System	1.8E-05
	PER	620	023	System	1.4E-05
	CFA	662	027	System	1.3E-05
	CFA	662	011	System	1.3E-05
	CFA	608	001	System	9.3E-06
	CFA	609	005	System	9.3E-06
	TAN	641	035	System	5.6E-06
	CFA	650	007	System	5.1E-06
	ANL	768	027	System	1.2E-06
	CPP	708	001	Manually	6.5E-08

Table 39. (continued)

Pollutant	Area	Bldg	Vent	Calc Method	Emissions ton/yr
Nitrogen oxides	CPP	708	001	Manually	4.1E+02
	TRA	670	046	Manually	4.1E+01
	CPP	787	001	Manually	3.6E+01
	TRA	670	053	Manually	3.6E+01
	NRF	620	012	Manually	4.8E+00
	CPP	606	005	System	4.7E+00
	ANL	768	034	System	3.6E+00
	CPP	GRP	001	Manually	3.5E+00
	CPP	606	004	System	3.0E+00
	ANL	768	024	System	2.4E+00
	TAN	603	027	System	2.1E+00
	PER	755	001	Manually	2.0E+00
	TAN	GRP	001	Manually	1.6E+00
	TAN	603	028	System	1.5E+00
	NRF	686	016	Manually	1.5E+00
	NRF	FBE	001	Manually	1.5E+00
	CFA	GRP	001	Manually	1.2E+00
	CFA	001	001	Manually	1.1E+00
	TAN	679	067	System	1.1E+00
	TAN	679	068	System	1.1E+00
	TRA	GRP	001	Manually	1.1E+00
	CPP	637	058	Manually	8.9E-01
	ANL	768	022	System	8.4E-01
	WMF	734	001	Manually	8.4E-01
	CFA	688	043	System	8.1E-01
	NRF	FBE	002	Manually	5.7E-01
	WMF	GRP	001	Manually	4.0E-01
	NRF	PRT	005	Manually	3.8E-01
	CFA	688	044	System	3.8E-01
	CFA	671	008	System	3.8E-01
	CFA	671	007	System	3.8E-01
	TRA	674	007	System	3.3E-01
	TAN	641	034	System	2.8E-01
	PER	GRP	001	Manually	2.4E-01
	PER	620	023	System	2.3E-01
	CFA	662	027	System	2.0E-01
	CFA	662	011	System	2.0E-01
	CFA	609	005	System	1.5E-01

Table 39. (continued)

	Calc	Emissions
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Pollutant	Area	Bldg	Vent	Method	ton/yr
Nitrogen oxides	CFA	608	001	System	1.5E-01
	ANL	707	002	System	1.3E-01
	TAN	641	035	System	8.9E-02
	CFA	650	007	System	8.2E-02
	ANL	709	008	System	6.7E-02
	ANL	752A	001	System	4.0E-02
	ANL	709	016	System	3.7E-02
	ANL	768	027	System	2.0E-02
	TAN	681	023	Manually	1.0E-05
PM-10	CFA	104	001	Manually	3.8E+01
	CFA	623	007	Manually	3.0E+00
	TRA	771	001	Manually	2.7E+00
	CPP	787	001	Manually	1.5E+00
	TRA	670	046	Manually	7.2E-01
	TRA	670	053	Manually	6.4E-01
	NRF	620	012	Manually	5.7E-01
	CFA	GRP	003	Manually	4.9E-01
	CPP	GRP	003	Manually	4.9E-01
	TAN	GRP	003	Manually	4.4E-01
	TRA	GRP	003	Manually	3.3E-01
	CPP	606	005	System	2.3E-01
	ANL	768	034	System	1.8E-01
	CPP	606	004	System	1.5E-01
	CPP	653	001	Manually	1.5E-01
	WMF	656	001	Manually	1.3E-01
	ANL	768	024	System	1.2E-01
	NRF	FBE	001	Manually	1.2E-01
	TAN	603	027	System	1.1E-01
	CPP	GRP	001	Manually	9.8E-02
	TRA	GRP	001	Manually	7.6E-02
	TAN	603	028	System	7.5E-02
	TAN	GRP	001	Manually	6.2E-02
	CFA	GRP	001	Manually	6.1E-02
	CPP	025	001	Manually	6.0E-02
	TAN	679	067	System	5.5E-02
	TAN	679	068	System	5.5E-02
	PER	755	001	Manually	5.0E-02
	NRF	FBE	002	Manually	4.5E-02

Table 39. (continued)

Pollutant	Area	Bldg	Vent	Calc Method	Emissions ton/yr
PM-10	ANL	768	022	System	4.2E-02
	CFA	688	043	System	4.1E-02
	WMF	734	001	Manually	3.9E-02
	NRF	686	016	Manually	2.7E-02
	NRF	PRT	005	Manually	2.7E-02
	CFA	671	008	System	2.1E-02
	CFA	671	007	System	2.1E-02
	TAN	606	005	Manually	2.0E-02
	CFA	001	001	Manually	1.9E-02
	CFA	688	044	System	1.9E-02
	PER	GRP	001	Manually	1.6E-02
	TAN	641	034	System	1.5E-02
	WMF	GRP	001	Manually	1.5E-02
	PER	620	023	System	1.3E-02
	CFA	662	011	System	1.1E-02
	CFA	662	027	System	1.1E-02
	CFA	609	005	System	8.1E-03
	CFA	608	001	System	8.1E-03
	ANL	753	029	Manually	5.7E-03
	TAN	641	035	System	4.9E-03
	CFA	650	007	System	4.5E-03
	TAN	681	023	Manually	1.5E-03
	ANL	707	002	System	1.3E-03
	ANL	768	027	System	9.8E-04
	TRA	674	007	System	8.6E-04
	ANL	752A	001	System	3.9E-04
	TAN	606	026	Manually	3.3E-04
	TAN	606	027	Manually	3.3E-04
	CPP	794	001	Manually	2.7E-04
	TAN	629	002	Manually	2.6E-04
	ANL	709	008	System	1.7E-04
	CPP	792	003	Manually	1.3E-04
	CPP	792	002	Manually	1.3E-04
	ANL	709	016	System	9.7E-05
	CPP	687	033	Manually	3.3E-05
	CPP	687	034	Manually	3.3E-05
	CPP	793	002	Manually	2.7E-05

Table 39. (continued)

Pollutant	Area	Bldg	Vent	Calc Method	Emissions ton/yr
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PM-10	CPP	792	001	Manually	2.7E-05
	TAN	629	012	Manually	1.6E-05
	TAN	677	030	Manually	4.6E-06
	CPP	687	010	Manually	3.0E-06
	CPP	687	011	Manually	3.0E-06
	CPP	637	058	Manually	8.1E-07
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Sulfur oxides	NRF	620	012	Manually	6.4E+00
	PER	755	001	Manually	1.8E+00
	CPP	606	005	System	1.7E+00
	ANL	768	034	System	1.3E+00
	CPP	606	004	System	1.1E+00
	ANL	768	024	System	8.6E-01
	CPP	787	001	Manually	8.3E-01
	TAN	603	027	System	7.7E-01
	TRA	670	046	Manually	6.4E-01
	TRA	670	053	Manually	5.6E-01
	TAN	603	028	System	5.4E-01
	CPP	GRP	001	Manually	4.3E-01
	TAN	679	067	System	4.0E-01
	TAN	679	068	System	4.0E-01
	ANL	768	022	System	3.0E-01
	CFA	688	043	System	2.9E-01
	CPP	708	001	Manually	2.4E-01
	CFA	001	001	Manually	1.9E-01
	TAN	GRP	001	Manually	1.9E-01
	WMF	734	001	Manually	1.6E-01
	CFA	688	044	System	1.4E-01
	CFA	671	007	System	1.4E-01
	CFA	671	008	System	1.4E-01
	TAN	641	034	System	1.0E-01
	NRF	FBE	001	Manually	1.0E-01
	PER	620	023	System	8.2E-02
	CFA	662	027	System	7.4E-02
	CFA	662	011	System	7.4E-02
	TRA	GRP	001	Manually	7.0E-02
	TRA	674	007	System	5.4E-02
	CFA	609	005	System	5.3E-02

Table 39. (continued)

Pollutant	Area	Bldg	Vent	Calc Method	Emissions ton/yr
Sulfur oxides	CFA	608	001	System	5.3E-02
	CFA	GRP	001	Manually	4.5E-02

	NRF	FBE	002	Manually	3.8E-02
	TAN	641	035	System	3.2E-02
	CFA	650	007	System	2.9E-02
	NRF	PRT	005	Manually	2.5E-02
	NRF	686	016	Manually	2.2E-02
	PER	GRP	001	Manually	1.4E-02
	ANL	709	008	System	1.1E-02
	ANL	707	002	System	8.6E-03
	WMF	GRP	001	Manually	8.0E-03
	ANL	768	027	System	7.1E-03
	CPP	637	058	Manually	6.2E-03
	ANL	709	016	System	6.1E-03
	ANL	752A	001	System	2.6E-03
	TAN	681	023	Manually	8.5E-06
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VOC-nonmethane	CPP	708	001	Manually	1.4E+01
	WMF	628-63	001	Manually	3.4E+00
	CPP	GRP	003	Manually	1.6E+00
	TRA	GRP	003	Manually	1.2E+00
	CFA	GRP	003	Manually	1.2E+00
	TAN	GRP	003	Manually	9.9E-01
	CPP	663	131	Manually	4.4E-01
	CFA	104	001	Manually	3.1E-01
	CFA	799	001	System	2.9E-01
	TAN	GRP	002	Manually	1.4E-01
	CPP	637	058	Manually	1.4E-01
	CPP	GRP	002	Manually	1.2E-01
	CFA	GRP	002	Manually	1.0E-01
	TAN	629	012	Manually	8.9E-02
	TAN	783	001	System	5.8E-02
	TAN	704	001	System	5.8E-02
	TRA	GRP	002	Manually	5.6E-02
	ANL	755A	001	System	5.2E-02
	CPP	606	005	System	4.7E-02
	ANL	768	034	System	3.6E-02
	CPP	606	004	System	3.0E-02

Table 39. (continued)

Pollutant	Area	Bldg	Vent	Calc Method	Emissions ton/yr
VOC-nonmethane	ANL	753	029	Manually	2.9E-02
	NRF	773	001	Manually	2.6E-02
	ANL	768	024	System	2.4E-02

CPP	663	130	Manually	2.4E-02
TAN	606	026	Manually	2.3E-02
TAN	606	027	Manually	2.3E-02
TAN	603	027	System	2.1E-02
ANL	755B	002	System	2.1E-02
TAN	603	028	System	1.5E-02
PER	GRP	002	Manually	1.3E-02
TAN	679	067	System	1.1E-02
TAN	679	068	System	1.1E-02
TRA	674	007	System	1.1E-02
ANL	768	022	System	8.4E-03
CFA	688	043	System	8.1E-03
NRF	759A	001	Manually	6.9E-03
CFA	671	008	System	6.4E-03
CFA	671	007	System	6.4E-03
TAN	641	034	System	4.7E-03
PER	620	023	System	3.9E-03
CFA	688	044	System	3.8E-03
WMF	734	001	Manually	3.5E-03
CFA	662	011	System	3.5E-03
CFA	662	027	System	3.5E-03
CFA	609	005	System	2.5E-03
CFA	608	001	System	2.5E-03
ANL	709	008	System	2.2E-03
CFA	650	007	System	1.4E-03
ANL	709	016	System	1.2E-03
PER	755	001	Manually	1.1E-03
ANL	707	002	System	1.1E-03
CFA	797	001	System	8.9E-04
CFA	796	001	System	8.9E-04
TAN	629	002	Manually	6.7E-04
ANL	752A	001	System	3.2E-04
ANL	768	027	System	2.0E-04
TAN	792	001	System	1.4E-04
TAN	681	023	Manually	1.0E-05
TAN	679	025	Manually	1.2E-07

Table 39. (continued)

Pollutant	Area	Bldg	Vent	Calc Method	Emissions ton/yr
VOC-nonmethane	TAN	679	026	Manually	1.2E-07
	TAN	679	027	Manually	1.2E-07

Table 40. Emissions from Group 1^a sources (that are not reported individually) from BBWI for 1999.

Chemical	Emissions	
	ton/yr	lb/yr
Nitrogen oxides	8.04E+00	16,080
Carbon monoxide	1.65E+00	3,302
Sulfur oxides	7.57E-01	1,514
PM-10	3.28E-01	656
TOC	3.22E-01	644
Propylene	4.46E-03	8.9
Benzene	1.40E-03	2.8
Formaldehyde	9.31E-04	1.9
Acetaldehyde	5.83E-04	1.2
Toluene (toluol)	5.75E-04	1.2
Xylene	3.93E-04	0.79
PAH	3.24E-04	0.65
Naphthalene	1.85E-04	0.37
Anthracene	1.18E-04	0.24
Acrolein	7.53E-05	0.15
Phenanthrene	6.01E-05	0.12
Fluorene	3.37E-05	0.067
Butadiene1,3	2.84E-05	0.057
Acenaphthylene	1.24E-05	0.025
Fluoranthene	9.42E-06	0.019
Chrysene	8.71E-06	0.017
Pyrene	7.00E-06	0.014
Acenaphthene	5.44E-06	0.011
Benzo(a)anthracene	1.81E-06	0.0036
Benzo(b)fluoranthene	1.12E-06	0.0022
Benzo(g,h,l)perylene	8.82E-07	0.0018
Dibenzo(a,h)anthracene	7.51E-07	0.0015
Indeno(1,2,3-cd)pyrene	6.66E-07	0.0013
Benzo(a)pyrene	3.80E-07	0.00076
Benzo(k)fluoranthene	3.21E-07	0.00064

a) Group 1 includes fuel burning equipment.

Table 41. 1999 Emissions greater than 5 pounds compared to 1998 emissions.

Chemical	1999 ^a ton/yr	1998 ^b ton/yr
Nitrogen oxides	5.8E+02	5.4E+02
Carbon monoxide	3.0E+02	2.8E+02
PM-10	5.0E+01	3.2E+01
VOC	4.0E+01	6.2E+01
Nitric acid	2.6E+01	2.2E+01
Sulfur oxides ^c	2.1E+01	1.8E+02
Hydrochloric acid	7.0E+00	2.0E+00
Carbon tetrachloride	2.7E+00	2.7E+00
Hydrofluoric acid	1.0E+00	1.0E-02
Trichloroethane1,1,1	5.3E-01	2.0E+00
Nitrous oxide	1.3E-01	
Acetone	8.6E-02	1.0E-02
Propylene	8.0E-02	7.0E-02
Formaldehyde	6.0E-02	9.9E-02
Aldehydes	4.0E-02	
Mercury	3.8E-02	2.4E-02
Chloroform	3.7E-02	1.0E-01
Toluene	3.7E-02	4.0E-02
Manganese	3.2E-02	4.3E-03
Magnesium	2.9E-02	2.8E-02
Benzene	2.8E-02	2.9E-02
Methylene Chloride	2.7E-02	7.0E-02
Methyl ethyl ketone	2.1E-02	6.5E-04
Trichloroethylene	1.8E-02	6.7E-02
Xylene	7.6E-03	8.0E-03
Cyanide	6.7E-03	6.5E-03
Hexane	6.5E-03	2.3E-02
Selenium	6.5E-03	4.0E-03
PAH	5.6E-03	
Naphthalene	4.8E-03	3.1E-03
POM	4.7E-03	
Acetaldehyde	4.0E-03	6.5E-03
N-nonane	3.4E-03	
Bromine	2.9E-03	1.3E-04
Lead	2.9E-03	8.0E-02
Dichlorofluoromethane	2.5E-03	

a) New AP-42 emission factors (9/98 Edition) were used in the 1999 emission calculations. b) Emissions in 1998 were reported as zero if they were below 1E-05 tons. This limit was removed for the 1999 data. c) Actual sulfur concentrations in fuel oil was used in the 1999 emissions rather than assuming a sulfur concentration of 0.5 wt% which was done for the 1998 calculations.

6. GRAPHICS FOR INEEL EMISSION DATA

The data presented in section 5 has been graphed in this section. The principle air pollutants are measured in tons. The remaining emissions are measured in pounds. Care need to be taken when going from graph to graph because the scale of the graphs change. This is because emissions range from many tons for the primary chemicals down to a thousands of a pound.

6.1 Listing of Emission Graphics

The following graphs provide perspective on air releases at the INEEL for 1999.

- Figure 21. Emissions from the INEEL over 0.5 tons for 1999 (tons).
- Figure 22. Emissions from the INEEL from 50 to 1,000 pounds.
- Figure 23. Emissions from the INEEL from 5 to 50 pounds.
- Figure 24. Emissions from the INEEL from 2 to 5 pounds.
- Figure 25. Emissions from the INEEL from 0.5 to 2.0 pounds.
- Figure 26. Emissions from the INEEL from 0.1 to 0.5 pound.
- Figure 27. Emissions from the INEEL from 0.0 to 0.1 pound
- Figure 28. Metal emissions from the INEEL for 1999 (pounds).
- Figure 29. Emissions from Group 1 fuel burning sources (that are not reported individually) for 1999
- Figure 30. 1999 Emissions compared to 1998 (tons).

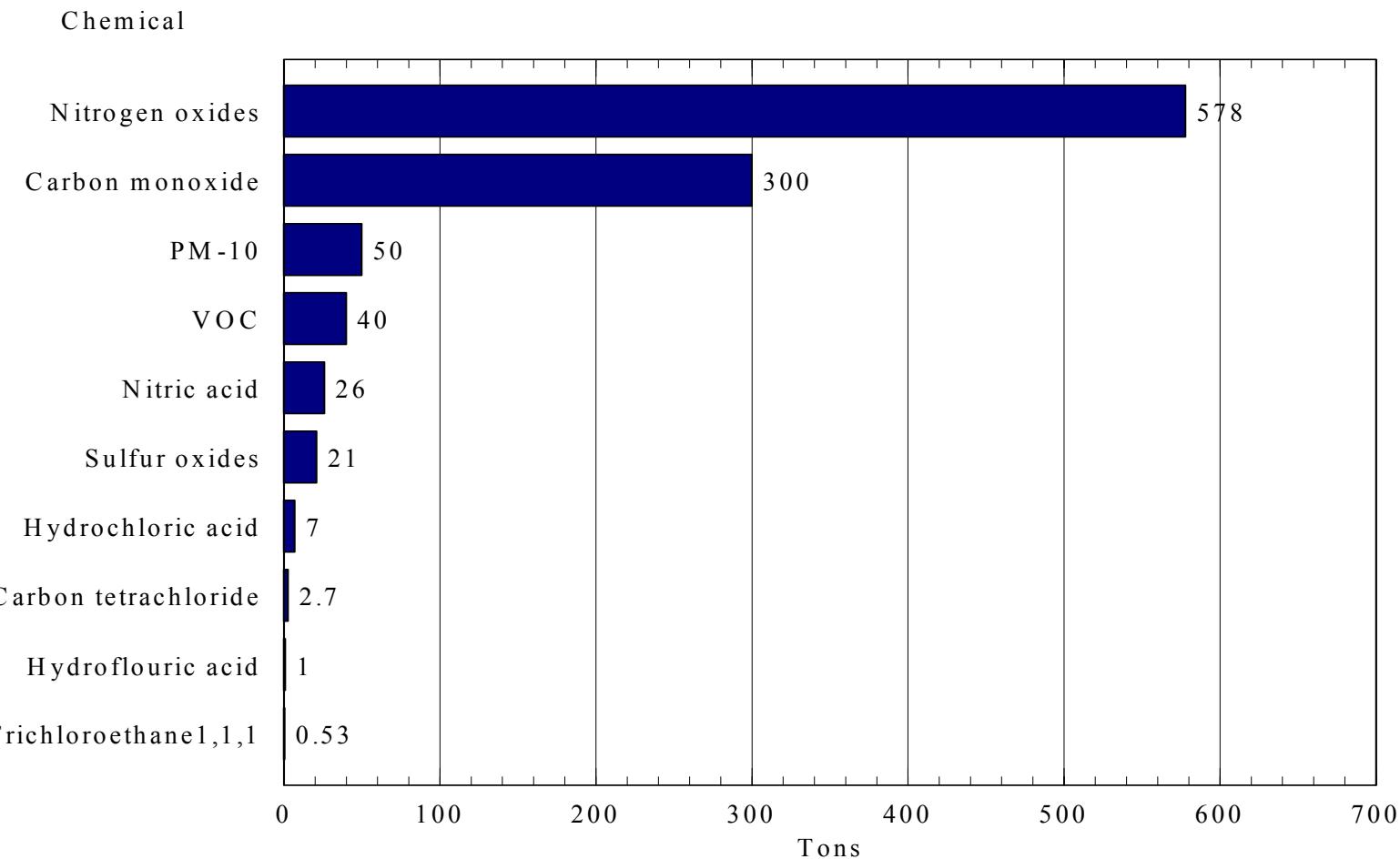


Figure 21. Emissions from the INEEL over 0.5 tons for 1999 (tons).

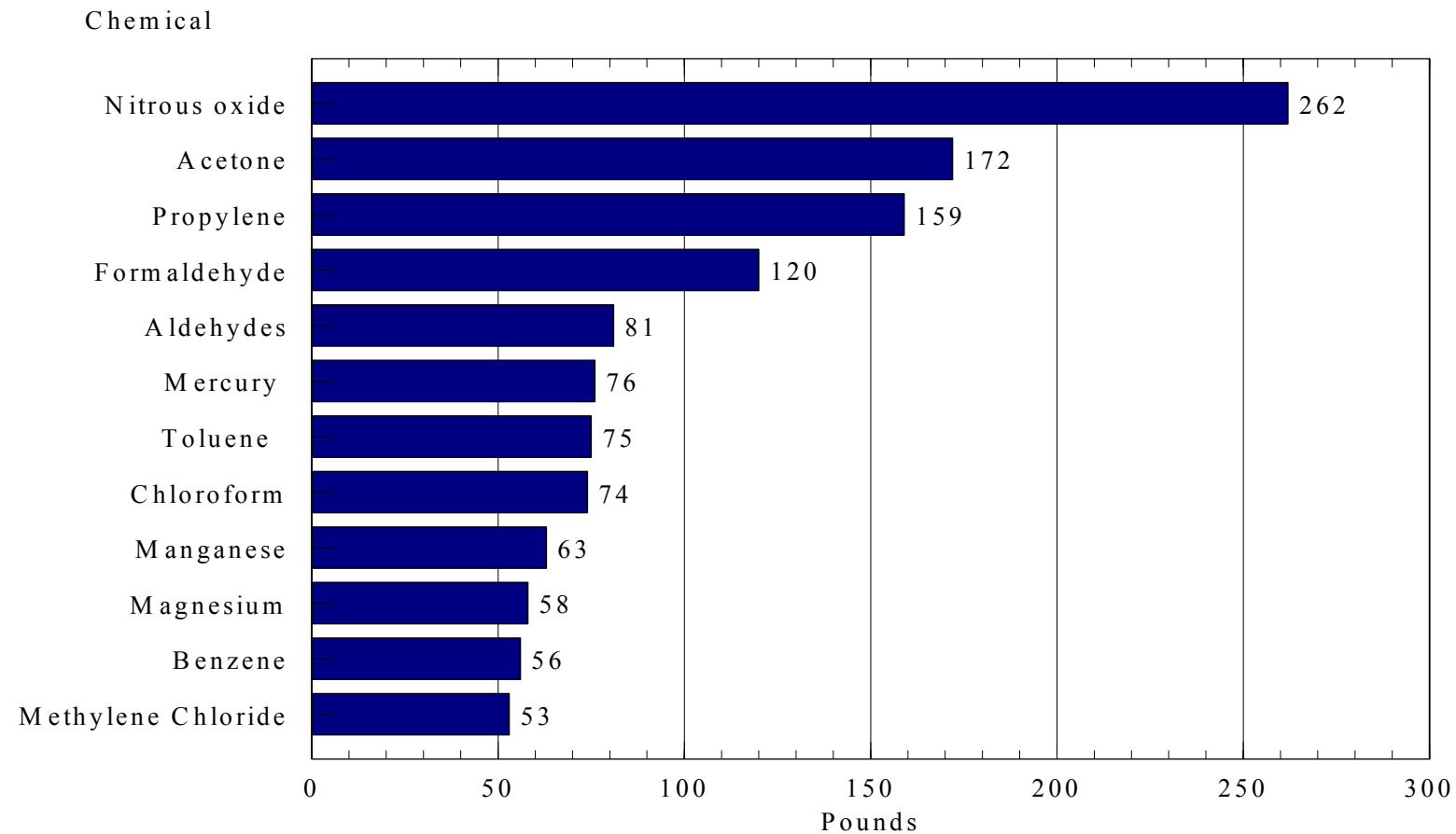


Figure 22. Emissions from the INEEL from 50 to 1,000 pounds.

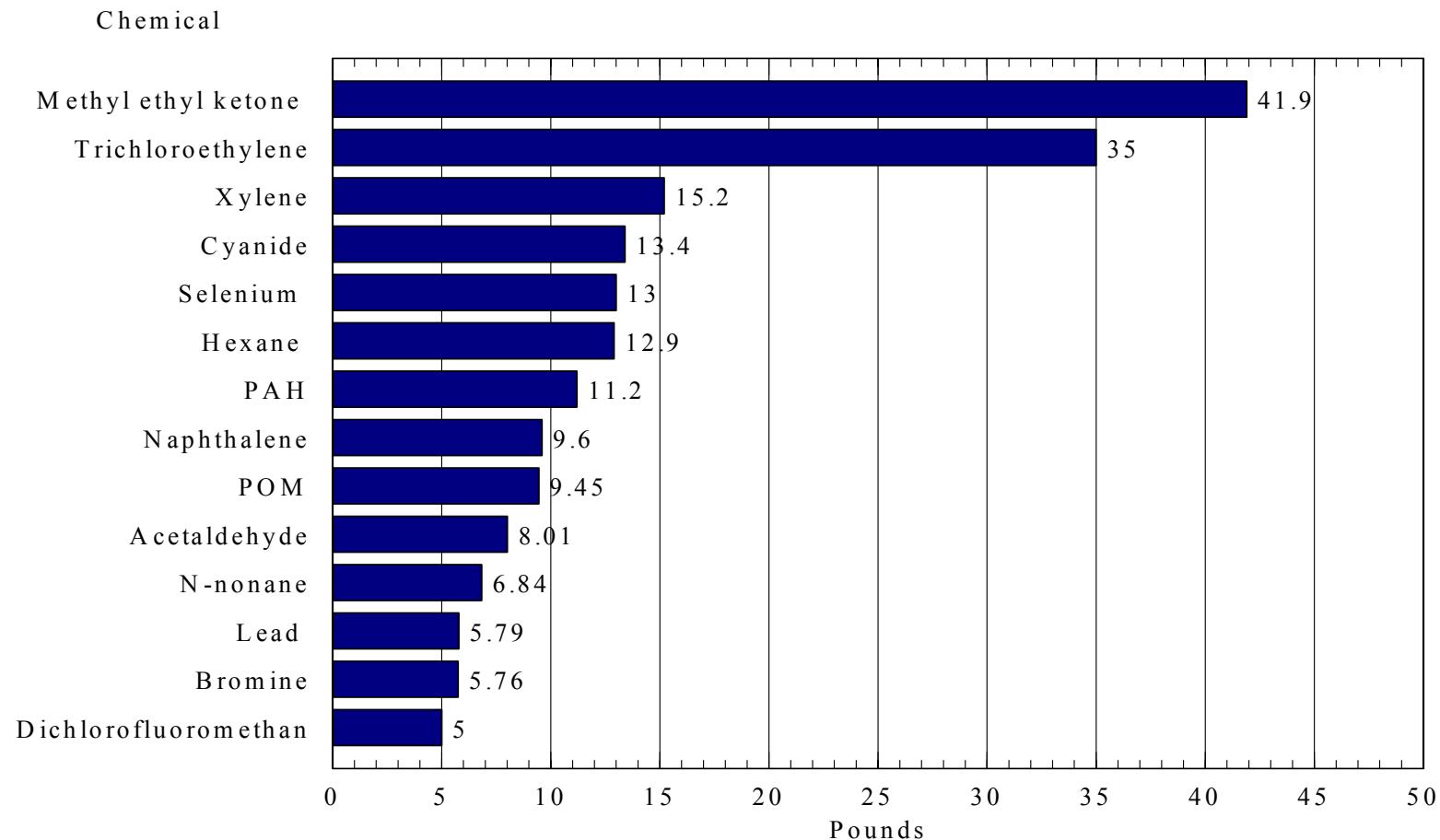


Figure 23. Emissions from the INEEL from 5 to 50 pounds.

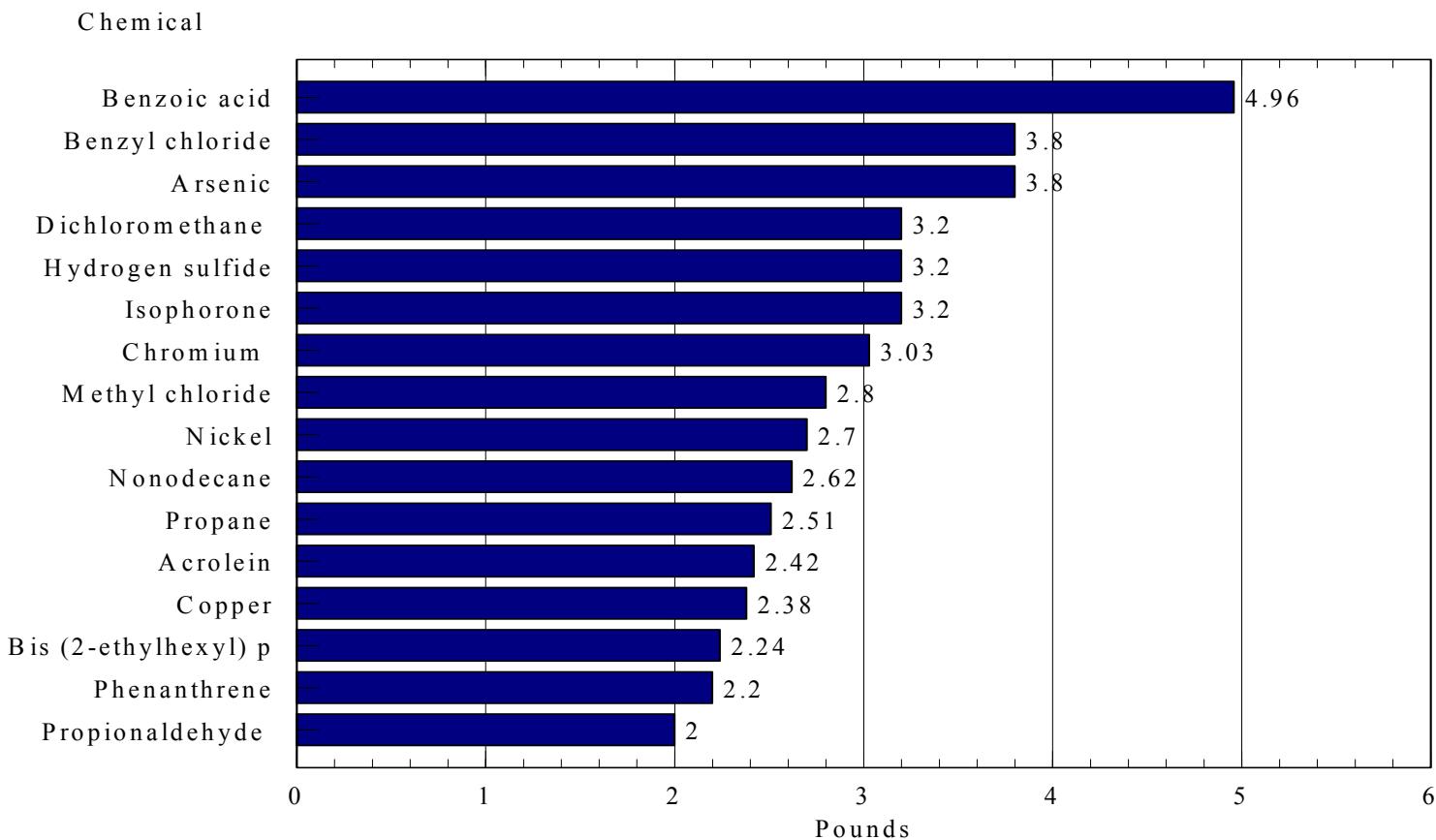


Figure 24. Emissions from the INEEL from 2 to 5 pounds.

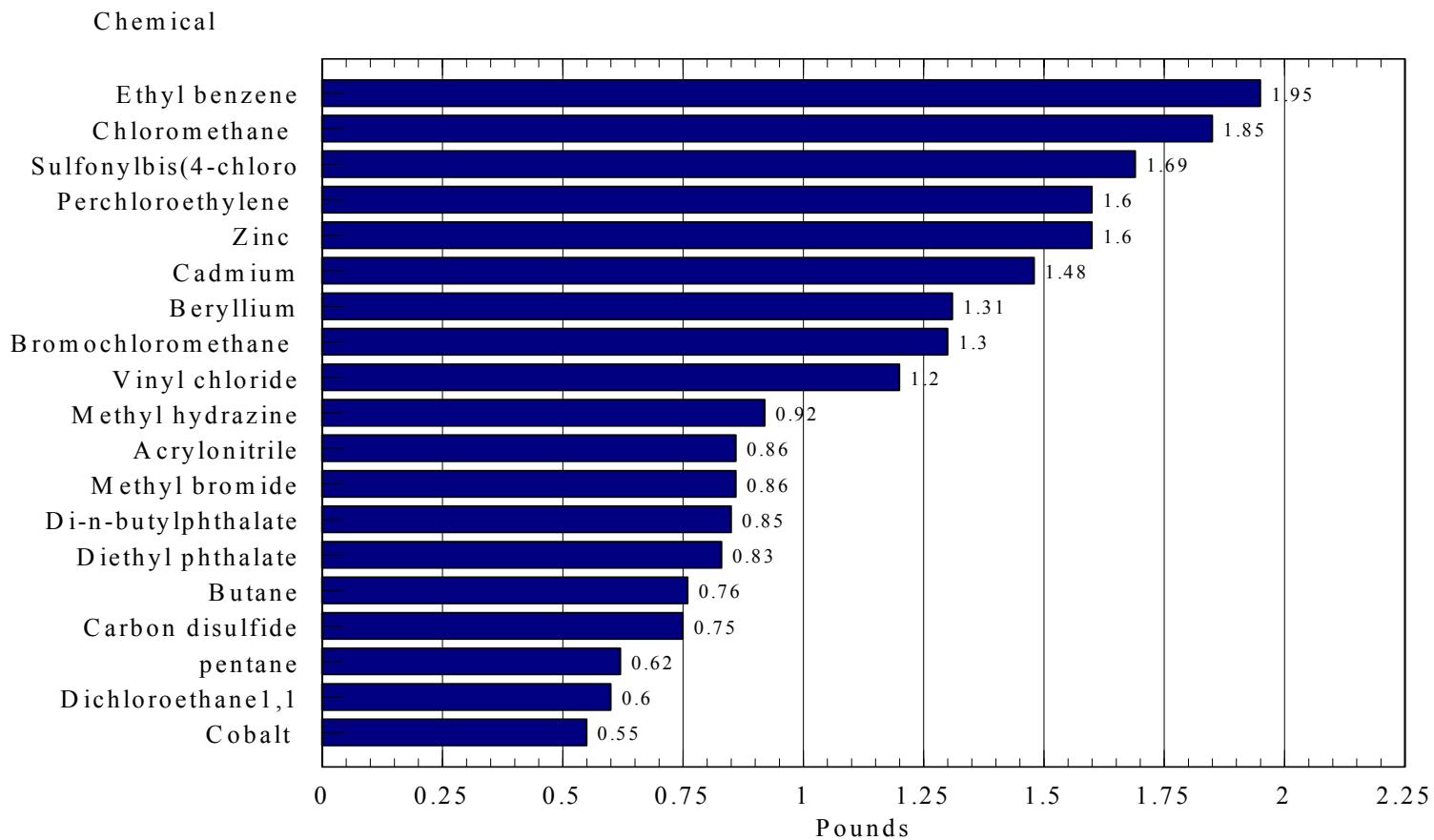


Figure 25. Emissions from the INEEL from 0.5 to 2.0 pounds.

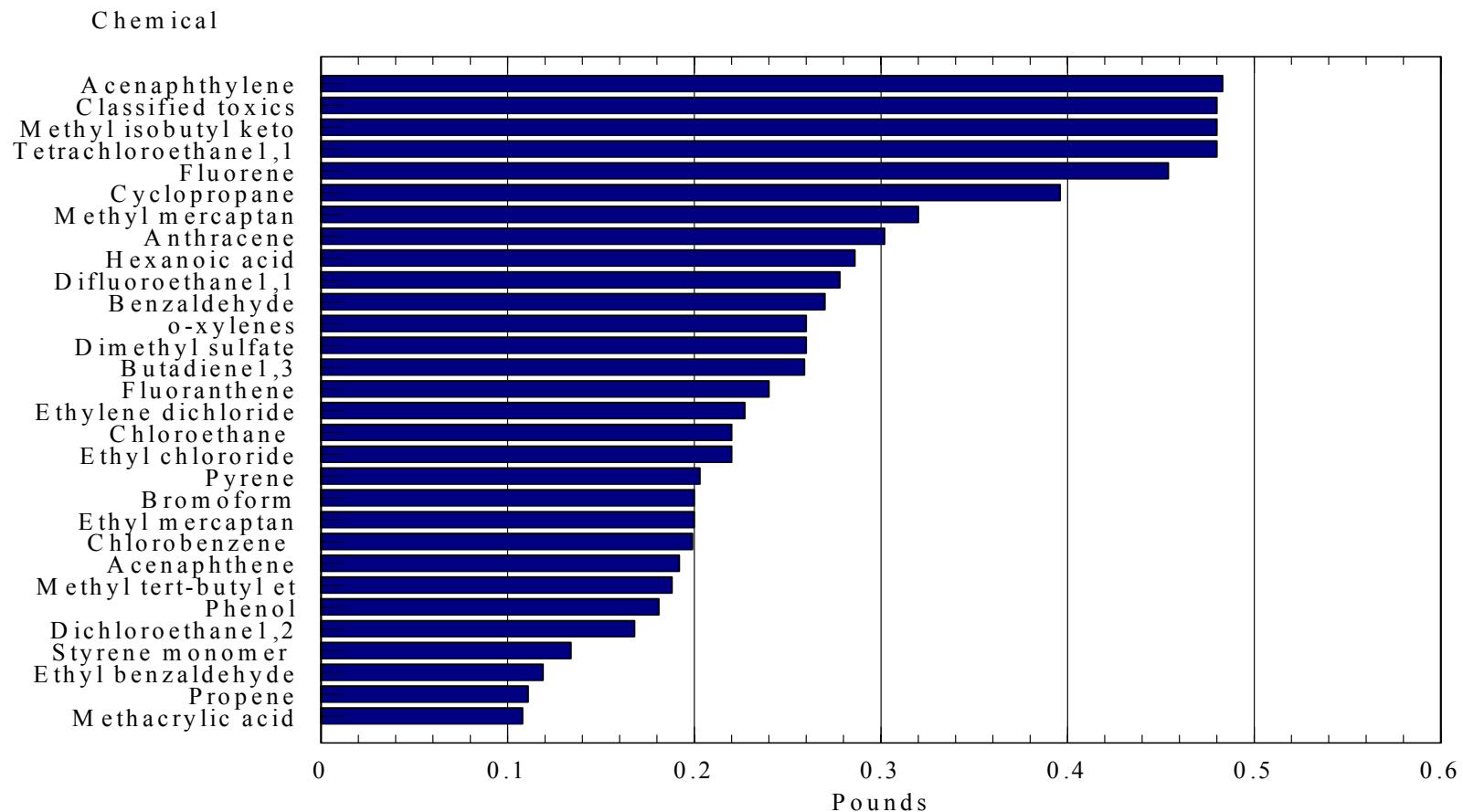


Figure 26. Emissions from the INEEL from 0.1 to 0.5 pound.

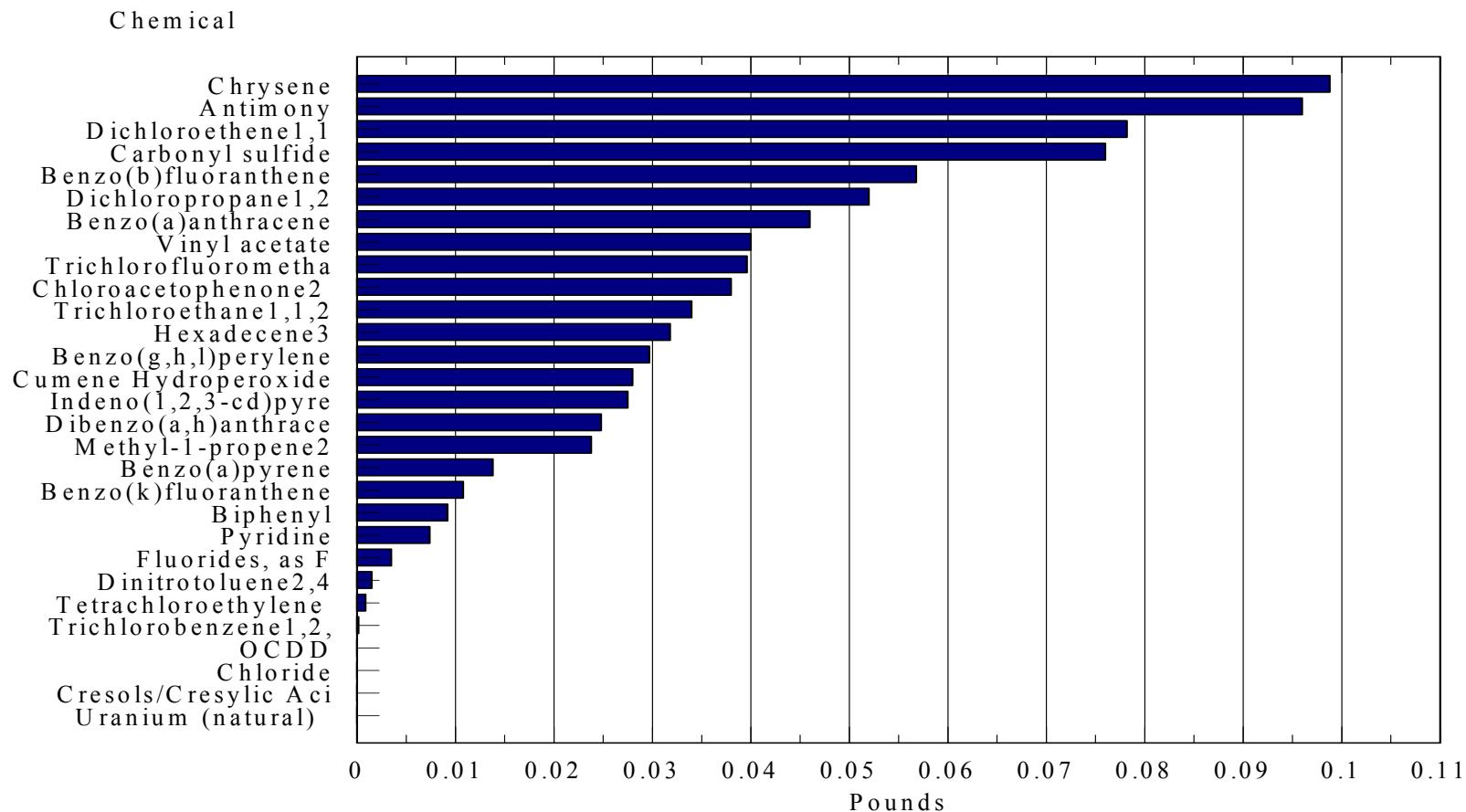


Figure 27. Emissions from the INEEL from 0.0 to 0.1 pound.

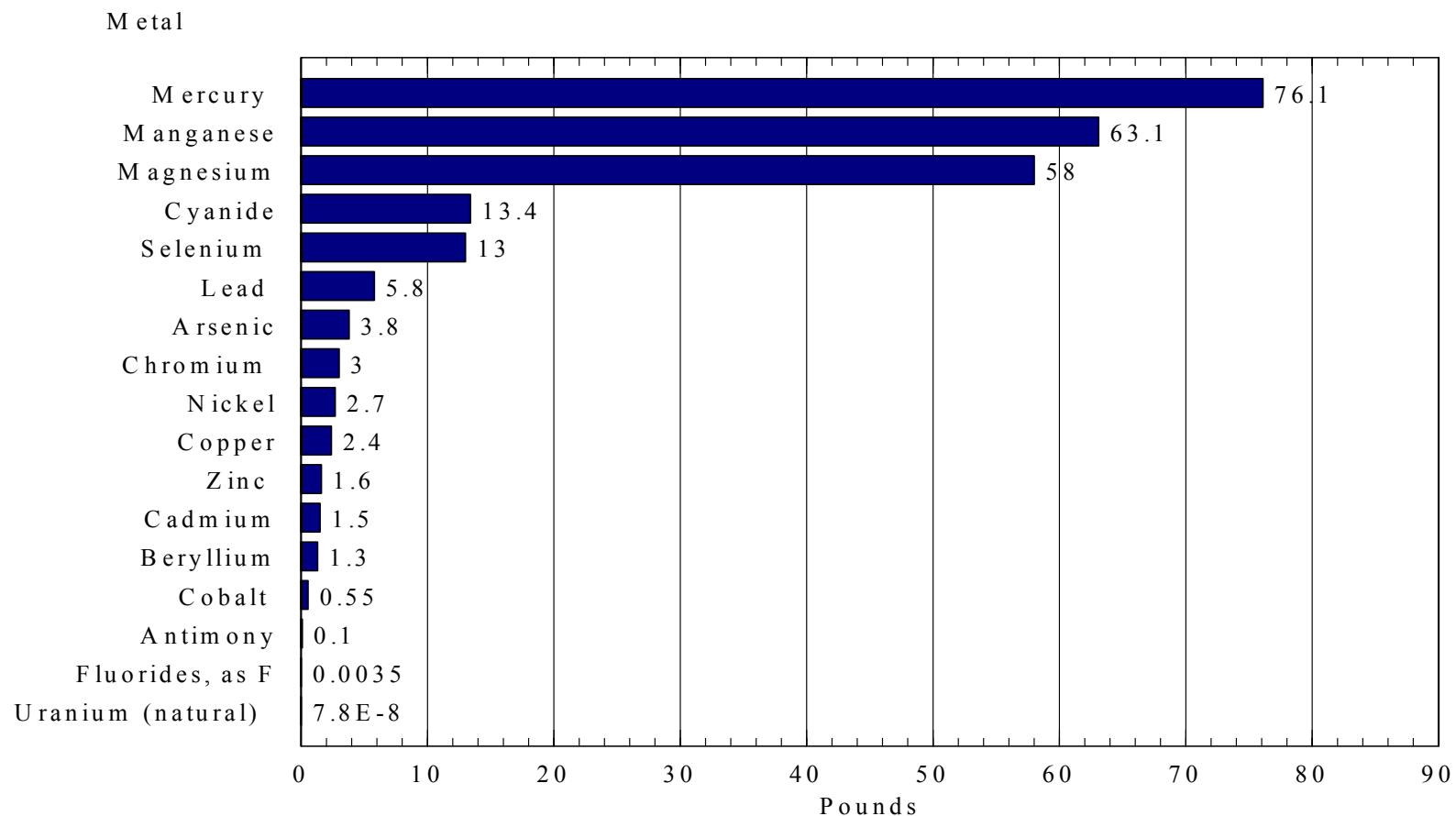


Figure 28. Metal emissions from the INEEL for 1999 (pounds).

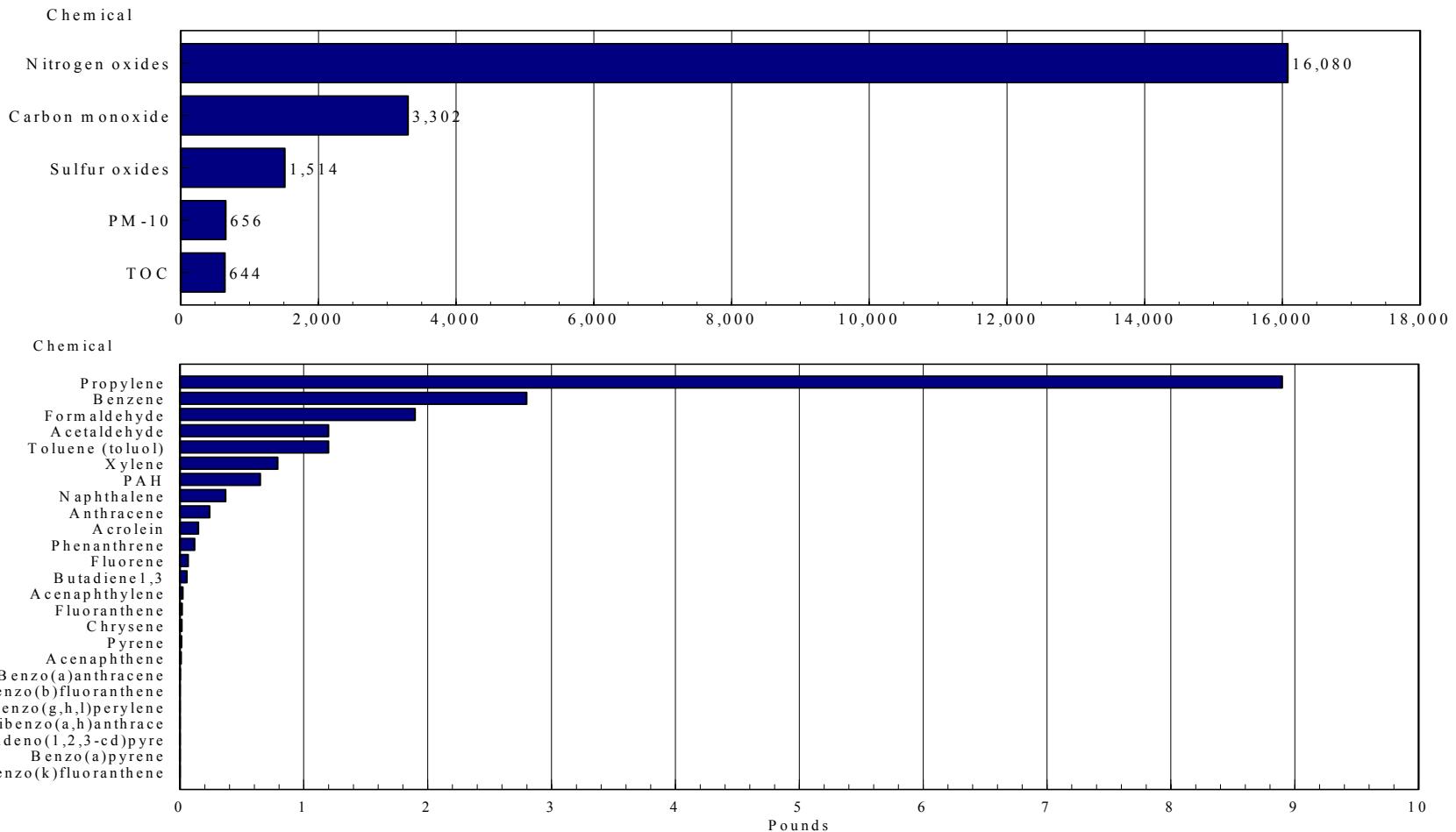


Figure 29. Emissions from Group 1 fuel burning sources (that are not reported individually) for 1999.

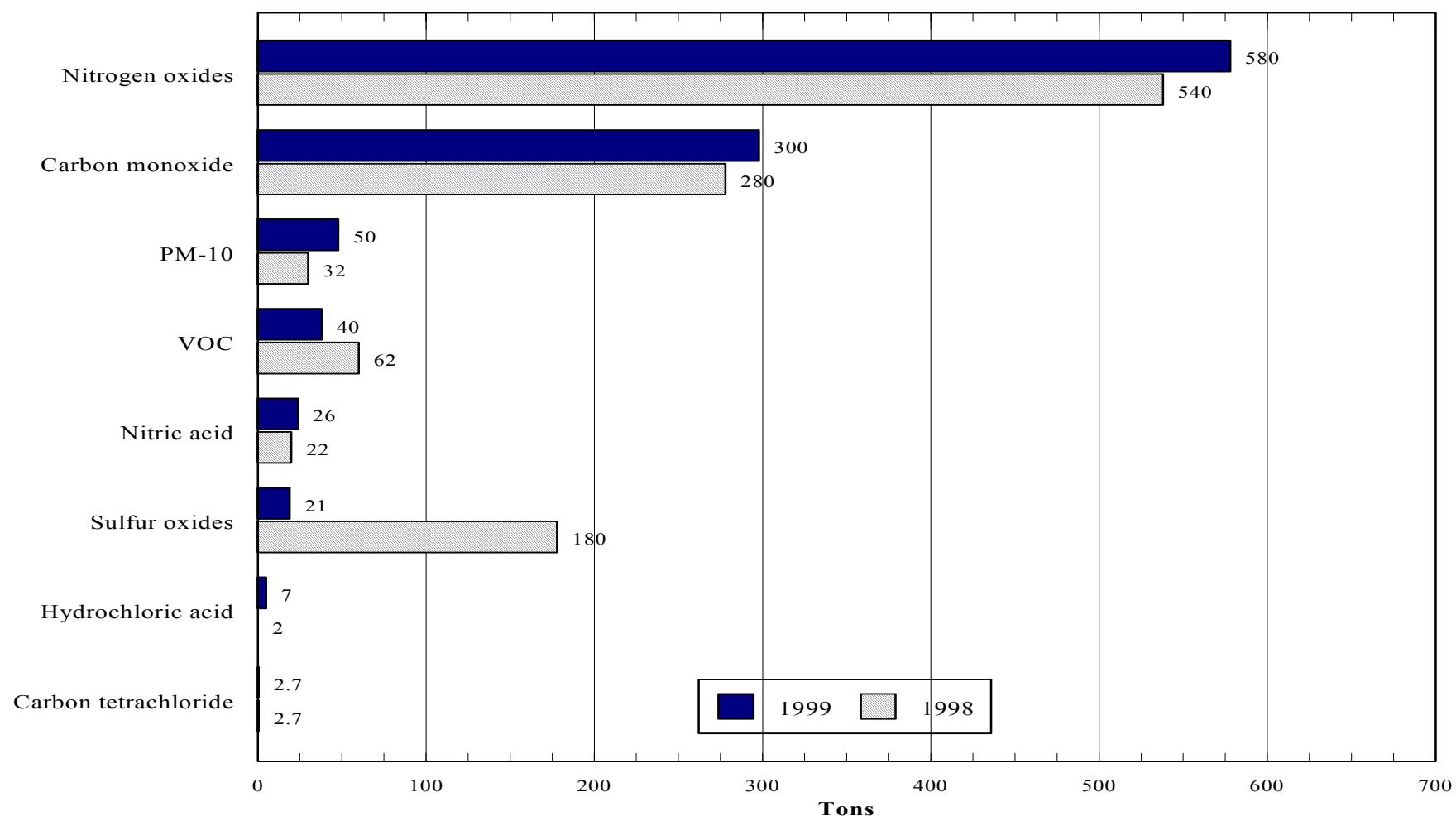


Figure 30. 1999 Emissions compared to 1998 emissions (tons).

Note: In 1998 sulfur oxides were calculated assuming a sulfur content of 0.5 wt% (the maximum allowed by law). The 1999 calculations used actual sulfur concentrations as analyzed and/or reported by suppliers.

7. REFERENCES

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Appendix A

Hazardous Air Pollutant List

Appendix A

Hazardous Air Pollutant List From the CAA With CAS #

This appendix contains the hazardous air pollutants listed alphabetically with CAS numbers. The list comes from the Clean Air Act. CAS numbers will be used in the future to help identify chemicals with complex names, multiple synonyms and spelling errors. This will increase the accuracy of the Air Emissions Inventory.

Table A-1. Hazardous air pollutants from the Clean Air Act listed alphabetically.

	CAS #	Chemical		CAS #	Chemical	
1	75-07-0	Acetaldehyde		24	156-62-7	Calcium cyanamide
2	60-35-5	Acetamide		25	105-60-2	Caprolactam
3	75-05-8	Acetonitrile		26	133-06-2	Captan
4	98-86-2	Acetophenone		27	63-25-2	Carbaryl
5	53-96-3	2-Acetylaminofluorene		28	75-15-0	Carbon disulfide
6	107-02-8	Acrolein		29	56-23-5	Carbon tetrachloride
7	79-06-1	Acrylamide		30	463-58-1	Carbonyl sulfide
8	79-10-7	Acrylic acid		31	120-80-9	Catechol
9	107-13-1	Acrylonitrile		32	133-90-4	Chloramben
10	107-05-1	Allyl chloride		33	57-74-9	Chlordane
11	92-67-1	4-Aminobiphenyl		34	7782-50-5	Chlorine
12	62-53-3	Aniline		35	79-11-8	Chloroacetic acid
13	90-04-0	o-Anisidine		36	532-27-4	2-Chloroacetophenone
14	1332-21-4	Asbestos		37	108-90-7	Chlorobenzene
15	71-43-2	Benzene (including benzene from gasoline)		38	510-15-6	Chlorobenzilate
16	92-87-5	Benzidine		39	67-66-3	Chloroform
17	98-07-7	Benzotrichloride		40	107-30-2	Chloromethyl methyl ether
18	100-44-7	Benzyl chloride		41	126-99-8	Chloroprene
19	92-52-4	Biphenyl		42	1319-77-3	Cresols/Cresylic acid (isomers and mixture)
20	117-81-7	Bis(2-ethylhexyl)phthalate (DEHP)		43	95-48-7	o-Cresol
21	542-88-1	Bis(chloromethyl)ether		44	108-39-4	m-Cresol
22	75-25-2	Bromoform		45	106-44-5	p-Cresol
23	106-99-0	1,3-Butadiene		46	98-82-8	Cumene

Table A-1. (continued)

	CAS #	Chemical		CAS #	Chemical
47	94-75-7	2,4-D, salts and esters	70	51-28-5	2,4-Dinitrophenol
48	3547-04-4	DDE	71	121-14-2	2,4-Dinitrotoluene
49	334-88-3	Diazomethane	72	123-91-1	1,4-Dioxane (1,4-Diethyleneoxide)
50	132-64-9	Dibenzofurans	73	122-66-7	1,2-Diphenylhydrazine
51	96-12-8	1,2-Dibromo-3-chloropropane	74	106-89-8	Epichlorohydrin (1-Chloro-2,3-epoxypropane)
52	84-74-2	Dibutylphthalate	75	106-88-7	1,2-Epoxybutane
53	106-46-7	1,4-Dichlorobenzene(p)	76	140-88-5	Ethyl acrylate
54	91-94-1	3,3-Dichlorobenzidene	77	100-41-4	Ethyl benzene
55	111-44-4	Dichloroethyl ether (Bis(2-chloroethyl)ether)	78	51-79-6	Ethyl carbamate (Urethane)
56	542-75-6	1,3-Dichloropropene	79	75-00-3	Ethyl chloride (Chloroethane)
57	62-73-7	Dichlorvos	80	106-93-4	Ethylene dibromide (Dibromoethane)
58	111-42-2	Diethanolamine	81	107-06-2	Ethylene dichloride (1,2-Dichloroethane)
59	121-69-7	N,N-Diethyl aniline (N,N-Dimethylaniline)	82	107-21-1	Ethylene glycol
60	64-67-5	Diethyl sulfate	83	151-56-4	Ethylene imine (Aziridine)
61	119-90-4	3,3-Dimethoxybenzidine	84	75-21-8	Ethylene oxide
62	60-11-7	Dimethyl aminoazobenzene	85	96-45-7	Ethylene thiourea
63	119-93-7	3,3'-Dimethyl benzidine	86	75-34-3	Ethyldene dichloride (1,1-Dichloroethane)
64	79-44-7	Dimethyl carbamoyl chloride	87	50-00-0	Formaldehyde
65	68-12-2	Dimethyl formamide	88	76-44-8	Heptachlor
66	57-14-7	1,1-Dimethyl hydrazine	89	118-74-1	Hexachlorobenzene
67	131-11-3	Dimethyl phthalate	90	87-68-3	Hexachlorobutadiene
68	77-78-1	Dimethyl sulfate	91	77-47-4	Hexachlorocyclopentadiene
69	534-52-1	4,6-Dinitro-o-cresol, and salts	92	67-72-1	Hexachloroethane

Table A-1. (continued)

	CAS #	Chemical		CAS #	Chemical	
93	822-06-0	Hexamethylene-1,6-diisocyanate		116	75-09-2	Methylene chloride (Dichloromethane)
94	680-31-9	Hexamethylphosphoramide		117	101-68-8	Methylene diphenyl diisocyanate (MDI)
95	110-54-3	Hexane		118	101-77-9	4,4'-Methylenedianiline
96	302-01-2	Hydrazine		119	91-20-3	Naphthalene
97	7647-01-0	Hydrochloric acid		120	98-95-3	Nitrobenzene
98	7664-39-3	Hydrogen fluoride (Hydrofluoric acid)		121	92-93-3	4-Nitrobiphenyl
99	123-31-9	Hydroquinone		122	100-02-7	4-Nitrophenol
100	78-59-1	Isophorone		123	79-46-9	2-Nitropropane
101	58-89-9	Lindane (all isomers)		124	684-93-5	N-Nitroso-N-methylurea
102	108-31-6	Maleic anhydride		125	62-75-9	N-Nitrosodimethylamine
103	67-56-1	Methanol		126	59-89-2	N-Nitrosomorpholine
104	72-43-5	Methoxychlor		127	56-38-2	Parathion
105	74-83-9	Methyl bromide (Bromomethane)		128	82-68-8	Pentachloronitrobenzene (Quintobenzene)
106	74-87-3	Methyl chloride (Chloromethane)		129	87-86-5	Pentachlorophenol
107	71-55-6	Methyl chloroform (1,1,1-Trichloroethane)		130	108-95-2	Phenol
108	78-93-3	Methyl ethyl ketone (2-Butanone)		131	106-50-3	p-Phenylenediamine
109	60-34-4	Methyl hydrazine		132	75-44-5	Phosgene
110	74-88-4	Methyl iodide (Iodomethane)		133	7803-51-2	Phosphine
111	108-10-1	Methyl isobutyl ketone (Hexone)		134	7723-14-0	Phosphorus
112	624-83-9	Methyl isocyanate		135	85-44-9	Phthalic anhydride
113	80-62-6	Methyl methacrylate		136	1336-36-3	Polychlorinated biphenyls (Aroclors)
114	1634-04-4	Methyl tert butyl ether		137	1120-71-4	1,3-Propane sultone
115	101-14-4	4,4-Methylene bis(2-chloroaniline)		138	57-57-8	beta-Propiolactone

Table A-1. (continued)

	CAS #	Chemical		CAS #	Chemical	
115	101-14-4	4,4-Methylene bis(2-chloroaniline)		138	57-57-8	beta-Propiolactone
139	123-38-6	Propionaldehyde		162	121-44-8	Triethylamine
140	114-26-1	Propoxur (Baygon)		163	1582-09-8	Trifluralin
141	78-87-5	Propylene dichloride (1,2-Dichloropropane)		164	540-84-1	2,2,4-Trimethylpentane
142	75-56-9	Propylene oxide		165	108-05-4	Vinyl acetate
143	75-55-8	1,2-Propylenimine (2-Methyl aziridine)		166	593-60-2	Vinyl bromide
144	91-22-5	Quinoline		167	75-01-4	Vinyl chloride
145	106-51-4	Quinone		168	75-35-4	Vinylidene chloride (1,1-Dichloroethylene)
146	100-42-5	Styrene		169	1330-20-7	Xylenes (isomers and mixture)
147	96-09-3	Styrene oxide		170	95-47-6	o-Xylenes
148	1746-01-6	2,3,7,8-Tetrachlorodibenzo-p-dioxin		171	108-38-3	m-Xylenes
149	79-34-5	1,1,2,2-Tetrachloroethane		172	106-42-3	p-Xylenes
150	127-18-4	Tetrachloroethylene (Perchloroethylene)				
151	7550-45-0	Titanium tetrachloride				
152	108-88-3	Toluene				
153	95-80-7	2,4-Toluene diamine				
154	584-84-9	2,4-Toluene diisocyanate				
155	95-53-4	o-Toluidine				
156	8001-35-2	Toxaphene (chlorinated camphene)				
157	120-82-1	1,2,4-Trichlorobenzene				
158	79-00-5	79005.... 1,1,2-Trichloroethane				
159	79-01-6	Trichloroethylene				
160	95-95-4	2,4,5-Trichlorophenol				
161	88-06-2	2,4,6-Trichlorophenol				

Table A-1. (continued)

	CAS #	Chemical		CAS #	Chemical
173	0	Antimony Compounds	182	0	Lead Compounds
174	0	Arsenic Compounds (inorganic including arsine)	183	0	Manganese Compounds
175	0	Beryllium Compounds	184	0	Mercury Compounds
176	0	Cadmium Compounds	185	0	Fine mineral fibers (3)
177	0	Chromium Compounds	186	0	Nickel Compounds
178	0	Cobalt Compounds	187	0	Polycyclic Organic Matter (4)
179	0	Coke Oven Emissions	188	0	Radionuclides (including radon) (5)
180	0	Cyanide Compounds (1)	189	0	Selenium Compounds
181	0	Glycol ethers (2)			

NOTE: For all listings above which contain the word ``compounds" and for glycol ethers, the following applies: Unless otherwise specifies, these listings are defined as including any unique chemical substance that contains the named chemical (i.e. antimony) as part of that chemicals infrastructure.

(1) X'CN where X = H' or any other group where a formal dissociation may occur. For example KCN

(2) Includes mono- and di- ethers of ethylene glycol, diethylene glycol, and triethylene glycol where

n = 1, 2, or 3

R = alkyl or aryl groups

R' = R, H, or groups which, when removed, yield glycol ethers with the structure:

R-(OCH₂CH)_n-OH. Polymers are excluded from the glycol category.

(3) Includes mineral fiber emissions from facilities manufacturing or processing glass, rock, or slag fibers.

(4) Includes organic compounds with more than one benzene ring, and which have a boiling point greater than or equal to 100C.

(5) A type of atom which spontaneously undergoes radioactive decay.

