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Petroleum Supply Annual 1994 Volume 2

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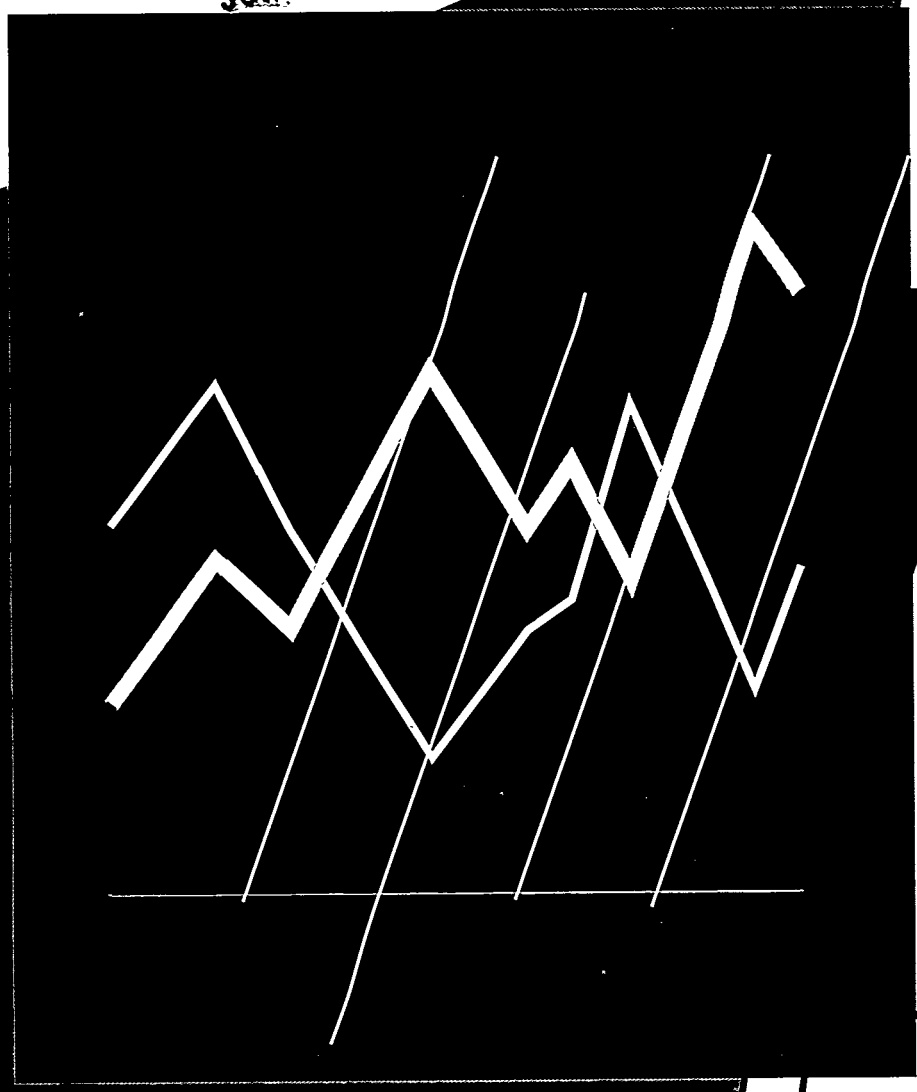

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Preface

The *Petroleum Supply Annual* (PSA) contains information on the supply and disposition of crude oil and petroleum products. The publication reflects data that were collected from the petroleum industry during 1994 through annual and monthly surveys. The *PSA* is divided into two volumes. This first volume contains four sections: Summary Statistics, Detailed Statistics, Refinery Capacity, and Oxygenate Capacity each with final annual data. The second volume contains final statistics for each month of 1994, and replaces data previously published in the *Petroleum Supply Monthly* (PSM). The tables in Volumes 1 and 2 are similarly numbered to facilitate comparison between them. Explanatory Notes, located at the end of this publication, present information describing data collection, sources, estimation methodology, data quality control procedures, modifications to reporting requirements and interpretation of tables. Industry terminology and product definitions are listed alphabetically in the Glossary.

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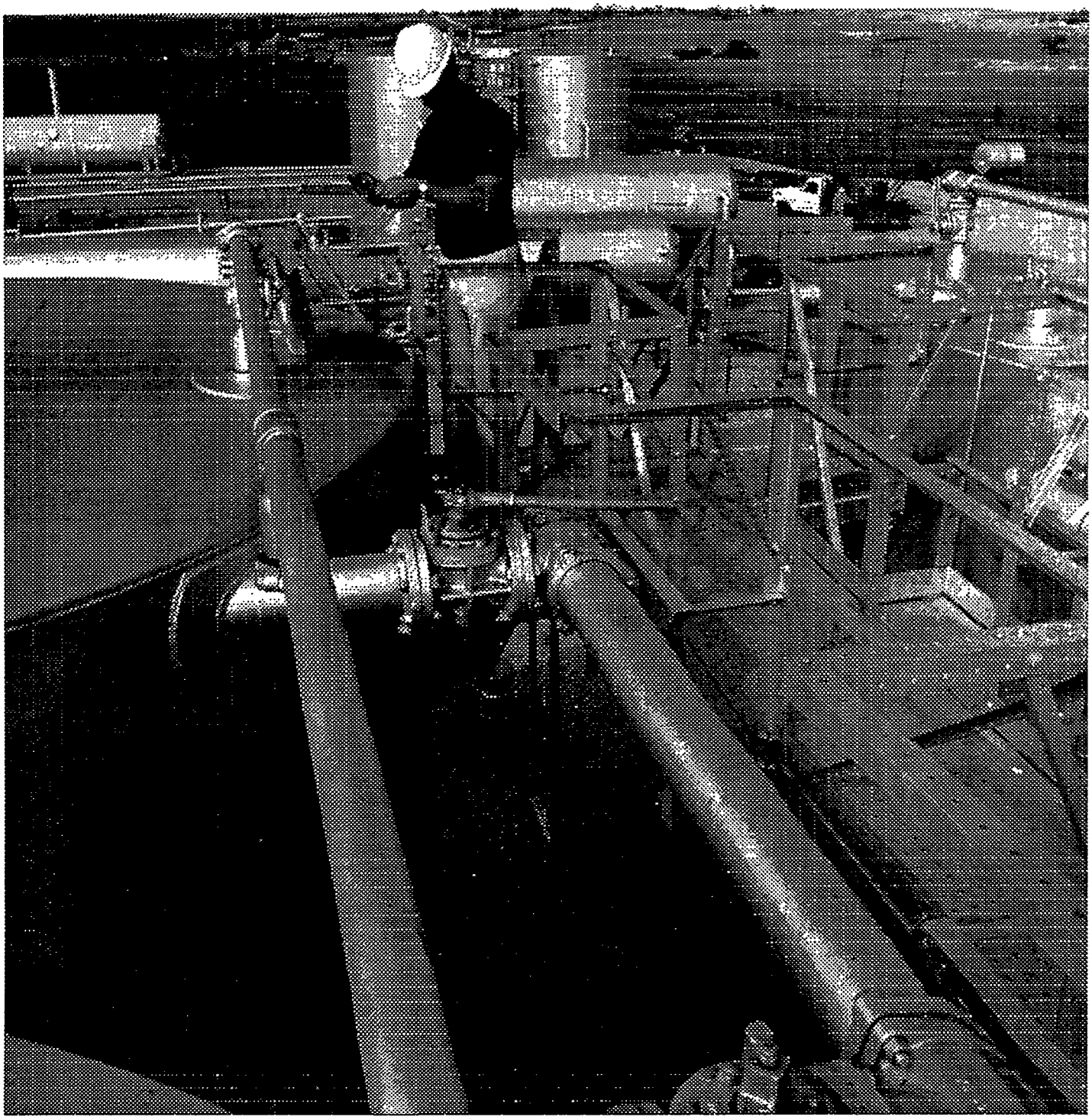


At some locations, oil skimmers and knockout tanks (in background) are used to remove waste water from the crude oil. The crude oil is then put into storage tanks and gauged.

Table 1. U.S. Petroleum Balance, January 1994

	Commodity	Thousand Barrels	Thousand Barrels per Day
	Crude Oil		
	Field Production		
(1)	Alaska	51,398	1,658
(2)	Lower 48 States	159,922	5,159
(3)	**Total U.S.**	**211,320**	**6,817**
	Net Imports		
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	184,295	5,945
(5)	SPR Imports	0	0
(6)	Exports	3,401	110
(7)	**Imports (Net Including SPR)**	**180,894**	**5,835**
	Other Sources		
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-112	-4
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-2,682	-87
(10)	Product Supplied and Losses	-307	-10
(11)	Unaccounted for[a]	22,764	734
(12)	**Total Other Sources**	**19,663**	**634**
(13)	**Crude Input to Refineries**	**411,877**	**13,286**
	(13) = (3) + (7) + (12)		
	Natural Gas Liquids (NGL)		
(14)	Field Production[b]	53,768	1,734
(15)	Net Imports[c]	1,367	44
(16)	Stock Change (Withdrawal (+), Addition (-))[c]	1,337	43
(17)	**Total NGL Supply**	**56,472**	**1,822**
	Other Liquids		
	Unfinished Oils and Gasoline Blending Components, Total		
(18)	Stock Change (Withdrawal (+), Addition (-))	-12,933	-417
(19)	Net Imports	16,810	542
(20)	Other Liquids New Supply(Field Production)	4,435	143
(21)	Refinery Processing Gain[a]	23,614	762
(22)	Crude Oil Product Supplied	307	10
(23)	**Total Other Liquids**	**32,233**	**1,040**
	(23) = (18) through (22)		
(24)	**Total Production of Products**	**500,582**	**16,148**
	(24) = (13) + (17) + (23)		
	Net Imports of Refined Products		
(25)	Imports (Gross)	45,111	1,455
(26)	Exports	25,145	811
(27)	**Imports (Net)**	**19,966**	**644**
(28)	**Total New Supply of Products**	**520,548**	**16,792**
	(28) = (24) + (27)		
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	39,685	1,280
(30)	**Total Petroleum Products Supplied for Domestic Use**	**560,233**	**18,072**
	(30) = (28) + (29)		
(31)	Finished Motor Gasoline	216,382	6,980
(32)	Distillate Fuel Oil	114,634	3,698
(33)	Residual Fuel Oil	39,437	1,272
(34)	Jet Fuel	46,610	1,504
(35)	Liquefied Petroleum Gases	74,723	2,410
(36)	Other[d]	68,140	2,198
(37)	Crude Oil	307	10
(38)	**Total Products Supplied**	**560,233**	**18,072**
	(38) = (31) through (37)		
	Ending Stocks, All Oils		
(39)	Crude Oil (Excluding SPR)	338,067	--
(40)	Strategic Petroleum Reserve	587,192	--
(41)	Finished Motor Gasoline	194,077	--
(42)	Distillate Fuel Oil	117,478	--
(43)	Residual Fuel Oil	44,319	--
(44)	Jet Fuel	41,294	--
(45)	Liquefied Petroleum Gases	77,876	--
(46)	Other[d]	221,621	--
(47)	**Total Stocks**	**1,621,924**	--
	(47) = (39) through (46)		

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

[b] Includes fuel ethanol blended into finished motor gasoline.

[c] Includes products in the pentanes plus category only.

[d] Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. • Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, February 1994

	Commodity	Thousand Barrels	Thousand Barrels per Day
	Crude Oil		
	Field Production		
(1)	Alaska	44,718	1,597
(2)	Lower 48 States	144,851	5,173
(3)	**Total U.S.**	189,569	6,770
	Net Imports		
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	176,774	6,313
(5)	SPR Imports	0	0
(6)	Exports	3,244	116
(7)	**Imports (Net Including SPR)**	173,530	6,197
	Other Sources		
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-1	(s)
(9)	Other Stock Change (Withdrawal (+), Addition (-))	2,716	97
(10)	Product Supplied and Losses	-336	-12
(11)	Unaccounted for[a]	2,161	77
(12)	**Total Other Sources**	4,540	162
(13)	**Crude Input to Refineries**	367,639	13,130
	(13) = (3) + (7) + (12)		
	Natural Gas Liquids (NGL)		
(14)	Field Production[b]	47,574	1,699
(15)	Net Imports[c]	1,442	52
(16)	Stock Change (Withdrawal (+), Addition (-))[c]	1,118	40
(17)	**Total NGL Supply**	50,134	1,791
	Other Liquids		
	Unfinished Oils and Gasoline Blending Components, Total		
(18)	Stock Change (Withdrawal (+), Addition (-))	-2,510	-90
(19)	Net Imports	13,171	470
(20)	Other Liquids New Supply(Field Production)	3,964	142
(21)	Refinery Processing Gain[a]	19,725	704
(22)	Crude Oil Product Supplied	336	12
(23)	**Total Other Liquids**	34,686	1,239
	(23) = (18) through (22)		
(24)	**Total Production of Products**	452,459	16,159
	(24) = (13) + (17) + (23)		
	Net Imports of Refined Products		
(25)	Imports (Gross)	47,318	1,690
(26)	Exports	21,058	752
(27)	**Imports (Net)**	26,260	938
(28)	**Total New Supply of Products**	478,719	17,097
	(28) = (24) + (27)		
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	34,725	1,240
(30)	**Total Petroleum Products Supplied for Domestic Use**	513,444	18,337
	(30) = (28) + (29)		
(31)	Finished Motor Gasoline	203,697	7,275
(32)	Distillate Fuel Oil	100,261	3,581
(33)	Residual Fuel Oil	41,470	1,481
(34)	Jet Fuel	42,544	1,519
(35)	Liquefied Petroleum Gases	58,095	2,075
(36)	Other[d]	67,041	2,394
(37)	Crude Oil	336	12
(38)	**Total Products Supplied**	513,444	18,337
	(38) = (31) through (37)		
	Ending Stocks, All Oils		
(39)	Crude Oil (Excluding SPR)	335,351	--
(40)	Strategic Petroleum Reserve	587,193	--
(41)	Finished Motor Gasoline	186,204	--
(42)	Distillate Fuel Oil	102,887	--
(43)	Residual Fuel Oil	39,858	--
(44)	Jet Fuel	40,078	--
(45)	Liquefied Petroleum Gases	64,920	--
(46)	Other[d]	229,385	--
(47)	**Total Stocks**	1,585,876	--
	(47) = (39) through (46)		

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

[b] Includes fuel ethanol blended into finished motor gasoline.

[c] Includes products in the pentanes plus category only.

[d] Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. • Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, March 1994

	Commodity	Thousand Barrels	Thousand Barrels per Day
	Crude Oil		
	Field Production		
(1)	Alaska	49,076	1,583
(2)	Lower 48 States	160,039	5,163
(3)	**Total U.S.**	**209,114**	**6,746**
	Net Imports		
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	194,468	6,273
(5)	SPR Imports	3,063	99
(6)	Exports	1,255	40
(7)	**Imports (Net Including SPR)**	**196,276**	**6,331**
	Other Sources		
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-3,063	-99
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-6,994	-226
(10)	Product Supplied and Losses	-316	-10
(11)	Unaccounted for[a]	7,510	242
(12)	**Total Other Sources**	**-2,863**	**-92**
(13)	**Crude Input to Refineries**	**402,527**	**12,985**
	(13) = (3) + (7) + (12)		
	Natural Gas Liquids (NGL)		
(14)	Field Production[b]	54,905	1,771
(15)	Net Imports[c]	1,497	48
(16)	Stock Change (Withdrawal (+), Addition (-))[c]	257	8
(17)	**Total NGL Supply**	**56,659**	**1,828**
	Other Liquids		
	Unfinished Oils and Gasoline Blending Components, Total		
(18)	Stock Change (Withdrawal (+), Addition (-))	-1,573	-51
(19)	Net Imports	13,021	420
(20)	Other Liquids New Supply(Field Production)	4,904	158
(21)	Refinery Processing Gain[a]	21,788	703
(22)	Crude Oil Product Supplied	311	10
(23)	**Total Other Liquids**	**38,451**	**1,240**
	(23) = (18) through (22)		
(24)	**Total Production of Products**	**497,637**	**16,053**
	(24) = (13) + (17) + (23)		
	Net Imports of Refined Products		
(25)	Imports (Gross)	53,147	1,714
(26)	Exports	27,153	876
(27)	**Imports (Net)**	**25,994**	**839**
(28)	**Total New Supply of Products**	**523,631**	**16,891**
	(28) = (24) + (27)		
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	13,065	421
(30)	**Total Petroleum Products Supplied for Domestic Use**	**536,696**	**17,313**
	(30) = (28) + (29)		
(31)	Finished Motor Gasoline	229,243	7,395
(32)	Distillate Fuel Oil	102,505	3,307
(33)	Residual Fuel Oil	32,541	1,050
(34)	Jet Fuel	46,723	1,507
(35)	Liquefied Petroleum Gases	55,913	1,804
(36)	Other[d]	69,460	2,241
(37)	Crude Oil	311	10
(38)	**Total Products Supplied**	**536,696**	**17,313**
	(38) = (31) through (37)		
	Ending Stocks, All Oils		
(39)	Crude Oil (Excluding SPR)	342,345	--
(40)	Strategic Petroleum Reserve	590,256	--
(41)	Finished Motor Gasoline	175,639	--
(42)	Distillate Fuel Oil	99,377	--
(43)	Residual Fuel Oil	41,745	--
(44)	Jet Fuel	37,608	--
(45)	Liquefied Petroleum Gases	66,226	--
(46)	Other[d]	230,988	--
(47)	**Total Stocks**	**1,584,184**	--
	(47) = (39) through (46)		

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

[b] Includes fuel ethanol blended into finished motor gasoline.

[c] Includes products in the pentanes plus category only.

[d] Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. • Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, April 1994

	Commodity	Thousand Barrels	Thousand Barrels per Day
	Crude Oil		
	Field Production		
(1)	Alaska	45,130	1,504
(2)	Lower 48 States	153,233	5,108
(3)	**Total U.S.**	**198,363**	**6,612**
	Net Imports		
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	207,738	6,925
(5)	SPR Imports	923	31
(6)	Exports	3,585	120
(7)	**Imports (Net Including SPR)**	**205,076**	**6,836**
	Other Sources		
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-917	-31
(9)	Other Stock Change (Withdrawal (+), Addition (-))	2,954	98
(10)	Product Supplied and Losses	-275	-9
(11)	Unaccounted for[a]	9,071	302
(12)	**Total Other Sources**	**10,833**	**361**
(13)	**Crude Input to Refineries**	**414,272**	**13,809**
	(13) = (3) + (7) + (12)		
	Natural Gas Liquids (NGL)		
(14)	Field Production[b]	54,253	1,808
(15)	Net Imports[c]	1,204	40
(16)	Stock Change (Withdrawal (+), Addition (-))[c]	-679	-23
(17)	**Total NGL Supply**	**54,778**	**1,826**
	Other Liquids		
	Unfinished Oils and Gasoline Blending Components, Total		
(18)	Stock Change (Withdrawal (+), Addition (-))	5,219	174
(19)	Net Imports	14,132	471
(20)	Other Liquids New Supply(Field Production)	3,104	103
(21)	Refinery Processing Gain[a]	23,337	778
(22)	Crude Oil Product Supplied	274	9
(23)	**Total Other Liquids**	**46,066**	**1,536**
	(23) = (18) through (22)		
(24)	**Total Production of Products**	**515,116**	**17,171**
	(24) = (13) + (17) + (23)		
	Net Imports of Refined Products		
(25)	Imports (Gross)	44,620	1,487
(26)	Exports	22,024	734
(27)	**Imports (Net)**	**22,596**	**753**
(28)	**Total New Supply of Products**	**537,713**	**17,924**
	(28) = (24) + (27)		
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	-13,052	-435
(30)	**Total Petroleum Products Supplied for Domestic Use**	**524,661**	**17,489**
	(30) = (28) + (29)		
(31)	Finished Motor Gasoline	226,908	7,564
(32)	Distillate Fuel Oil	93,469	3,116
(33)	Residual Fuel Oil	32,488	1,083
(34)	Jet Fuel	46,309	1,544
(35)	Liquefied Petroleum Gases	49,180	1,639
(36)	Other[d]	76,033	2,534
(37)	Crude Oil	274	9
(38)	**Total Products Supplied**	**524,661**	**17,489**
	(38) = (31) through (37)		
	Ending Stocks, All Oils		
(39)	Crude Oil (Excluding SPR)	339,391	--
(40)	Strategic Petroleum Reserve	591,173	--
(41)	Finished Motor Gasoline	176,415	--
(42)	Distillate Fuel Oil	102,564	--
(43)	Residual Fuel Oil	39,790	--
(44)	Jet Fuel	38,198	--
(45)	Liquefied Petroleum Gases	75,905	--
(46)	Other[d]	227,223	--
(47)	**Total Stocks**	**1,590,659**	--
	(47) = (39) through (46)		

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

[b] Includes fuel ethanol blended into finished motor gasoline.

[c] Includes products in the pentanes plus category only.

[d] Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. • Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, May 1994

	Commodity	Thousand Barrels	Thousand Barrels per Day
	Crude Oil		
	Field Production		
(1)	Alaska	48,916	1,578
(2)	Lower 48 States	158,418	5,110
(3)	**Total U.S.**	**207,334**	**6,688**
	Net Imports		
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	223,135	7,198
(5)	SPR Imports	0	0
(6)	Exports	3,647	118
(7)	**Imports (Net Including SPR)**	**219,488**	**7,080**
	Other Sources		
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-5	(s)
(9)	Other Stock Change (Withdrawal (+), Addition (-))	7,847	253
(10)	Product Supplied and Losses	-289	-9
(11)	Unaccounted for[a]	8,062	260
(12)	**Total Other Sources**	**15,615**	**504**
(13)	**Crude Input to Refineries**	**442,437**	**14,272**
	(13) = (3) + (7) + (12)		
	Natural Gas Liquids (NGL)		
(14)	Field Production[b]	56,751	1,831
(15)	Net Imports[c]	1,916	62
(16)	Stock Change (Withdrawal (+), Addition (-))[c]	-670	-22
(17)	**Total NGL Supply**	**57,997**	**1,871**
	Other Liquids		
	Unfinished Oils and Gasoline Blending Components, Total		
(18)	Stock Change (Withdrawal (+), Addition (-))	4,047	131
(19)	Net Imports	13,719	443
(20)	Other Liquids New Supply(Field Production)	2,960	95
(21)	Refinery Processing Gain[a]	22,453	724
(22)	Crude Oil Product Supplied	289	9
(23)	**Total Other Liquids**	**43,468**	**1,402**
	(23) = (18) through (22)		
(24)	**Total Production of Products**	**543,902**	**17,545**
	(24) = (13) + (17) + (23)		
	Net Imports of Refined Products		
(25)	Imports (Gross)	46,223	1,491
(26)	Exports	24,548	792
(27)	**Imports (Net)**	**21,675**	**699**
(28)	**Total New Supply of Products**	**565,577**	**18,244**
	(28) = (24) + (27)		
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	-32,961	-1,063
(30)	**Total Petroleum Products Supplied for Domestic Use**	**532,616**	**17,181**
	(30) = (28) + (29)		
(31)	Finished Motor Gasoline	236,977	7,644
(32)	Distillate Fuel Oil	90,278	2,912
(33)	Residual Fuel Oil	32,516	1,049
(34)	Jet Fuel	44,821	1,446
(35)	Liquefied Petroleum Gases	46,594	1,503
(36)	Other[d]	81,142	2,617
(37)	Crude Oil	289	9
(38)	**Total Products Supplied**	**532,616**	**17,181**
	(38) = (31) through (37)		
	Ending Stocks, All Oils		
(39)	Crude Oil (Excluding SPR)	331,544	--
(40)	Strategic Petroleum Reserve	591,178	--
(41)	Finished Motor Gasoline	179,046	--
(42)	Distillate Fuel Oil	112,407	--
(43)	Residual Fuel Oil	40,718	--
(44)	Jet Fuel	41,535	--
(45)	Liquefied Petroleum Gases	90,722	--
(46)	Other[d]	225,251	--
(47)	**Total Stocks**	**1,612,401**	--
	(47) = (39) through (46)		

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

[b] Includes fuel ethanol blended into finished motor gasoline.

[c] Includes products in the pentanes plus category only.

[d] Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. • Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, June 1994

	Commodity	Thousand Barrels	Thousand Barrels per Day
	Crude Oil		
	Field Production		
(1)	Alaska	45,502	1,517
(2)	Lower 48 States	152,815	5,094
(3)	**Total U.S.**	**198,318**	**6,611**
	Net Imports		
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	220,230	7,341
(5)	SPR Imports	499	17
(6)	Exports	3,218	107
(7)	**Imports (Net Including SPR)**	**217,511**	**7,250**
	Other Sources		
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-492	-16
(9)	Other Stock Change (Withdrawal (+), Addition (-))	3,611	120
(10)	Product Supplied and Losses	-218	-7
(11)	Unaccounted for[a]	11,792	393
(12)	**Total Other Sources**	**14,693**	**490**
(13)	**Crude Input to Refineries**	**430,522**	**14,351**
	(13) = (3) + (7) + (12)		
	Natural Gas Liquids (NGL)		
(14)	Field Production[b]	56,354	1,878
(15)	Net Imports[c]	887	30
(16)	Stock Change (Withdrawal (+), Addition (-))[c]	-594	-20
(17)	**Total NGL Supply**	**56,647**	**1,888**
	Other Liquids		
	Unfinished Oils and Gasoline Blending Components, Total		
(18)	Stock Change (Withdrawal (+), Addition (-))	-385	-13
(19)	Net Imports	13,587	453
(20)	Other Liquids New Supply(Field Production)	2,895	97
(21)	Refinery Processing Gain[a]	23,757	792
(22)	Crude Oil Product Supplied	217	7
(23)	**Total Other Liquids**	**40,071**	**1,336**
	(23) = (18) through (22)		
(24)	**Total Production of Products**	**527,240**	**17,575**
	(24) = (13) + (17) + (23)		
	Net Imports of Refined Products		
(25)	Imports (Gross)	43,673	1,456
(26)	Exports	22,529	751
(27)	**Imports (Net)**	**21,144**	**705**
(28)	**Total New Supply of Products**	**548,384**	**18,279**
	(28) = (24) + (27)		
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	-13,923	-464
(30)	**Total Petroleum Products Supplied for Domestic Use**	**534,461**	**17,815**
	(30) = (28) + (29)		
(31)	Finished Motor Gasoline	237,664	7,922
(32)	Distillate Fuel Oil	91,863	3,062
(33)	Residual Fuel Oil	28,428	948
(34)	Jet Fuel	47,184	1,573
(35)	Liquefied Petroleum Gases	46,847	1,562
(36)	Other[d]	82,257	2,742
(37)	Crude Oil	217	7
(38)	**Total Products Supplied**	**534,461**	**17,815**
	(38) = (31) through (37)		
	Ending Stocks, All Oils		
(39)	Crude Oil (Excluding SPR)	327,933	--
(40)	Strategic Petroleum Reserve	591,670	--
(41)	Finished Motor Gasoline	176,873	--
(42)	Distillate Fuel Oil	119,506	--
(43)	Residual Fuel Oil	39,441	--
(44)	Jet Fuel	41,467	--
(45)	Liquefied Petroleum Gases	105,127	--
(46)	Other[d]	222,167	--
(47)	**Total Stocks**	**1,624,184**	--
	(47) = (39) through (46)		

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

[b] Includes fuel ethanol blended into finished motor gasoline.

[c] Includes products in the pentanes plus category only.

[d] Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. • Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, July 1994

	Commodity	Thousand Barrels	Thousand Barrels per Day
	Crude Oil		
	Field Production		
(1)	Alaska	46,337	1,495
(2)	Lower 48 States	155,191	5,006
(3)	**Total U.S.**	**201,527**	**6,501**
	Net Imports		
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	243,574	7,857
(5)	SPR Imports	0	0
(6)	Exports	2,607	84
(7)	**Imports (Net Including SPR)**	**240,967**	**7,773**
	Other Sources		
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-3	(s)
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-4,594	-148
(10)	Product Supplied and Losses	-252	-8
(11)	Unaccounted for[a]	7,013	226
(12)	**Total Other Sources**	**2,164**	**70**
(13)	**Crude Input to Refineries**	**444,659**	**14,344**
	(13) = (3) + (7) + (12)		
	Natural Gas Liquids (NGL)		
(14)	Field Production[b]	59,386	1,916
(15)	Net Imports[c]	770	25
(16)	Stock Change (Withdrawal (+), Addition (-))[c]	-198	-6
(17)	**Total NGL Supply**	**59,958**	**1,934**
	Other Liquids		
	Unfinished Oils and Gasoline Blending Components, Total		
(18)	Stock Change (Withdrawal (+), Addition (-))	-4,010	-129
(19)	Net Imports	13,599	439
(20)	Other Liquids New Supply(Field Production)	4,143	134
(21)	Refinery Processing Gain[a]	24,179	780
(22)	Crude Oil Product Supplied	252	8
(23)	**Total Other Liquids**	**38,163**	**1,231**
	(23) = (18) through (22)		
(24)	**Total Production of Products**	**542,780**	**17,509**
	(24) = (13) + (17) + (23)		
	Net Imports of Refined Products		
(25)	Imports (Gross)	44,850	1,447
(26)	Exports	24,237	782
(27)	**Imports (Net)**	**20,613**	**665**
(28)	**Total New Supply of Products**	**563,393**	**18,174**
	(28) = (24) + (27)		
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	-21,347	-689
(30)	**Total Petroleum Products Supplied for Domestic Use**	**542,046**	**17,485**
	(30) = (28) + (29)		
(31)	Finished Motor Gasoline	244,419	7,884
(32)	Distillate Fuel Oil	82,540	2,663
(33)	Residual Fuel Oil	29,185	941
(34)	Jet Fuel	47,298	1,526
(35)	Liquefied Petroleum Gases	54,531	1,759
(36)	Other[d]	83,822	2,704
(37)	Crude Oil	252	8
(38)	**Total Products Supplied**	**542,046**	**17,485**
	(38) = (31) through (37)		
	Ending Stocks, All Oils		
(39)	Crude Oil (Excluding SPR)	332,527	--
(40)	Strategic Petroleum Reserve	591,673	--
(41)	Finished Motor Gasoline	172,932	--
(42)	Distillate Fuel Oil	134,151	--
(43)	Residual Fuel Oil	39,828	--
(44)	Jet Fuel	42,506	--
(45)	Liquefied Petroleum Gases	116,065	--
(46)	Other[d]	224,654	--
(47)	**Total Stocks**	**1,654,336**	--
	(47) = (39) through (46)		

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

[b] Includes fuel ethanol blended into finished motor gasoline.

[c] Includes products in the pentanes plus category only.

[d] Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. • Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, August 1994

	Commodity	Thousand Barrels	Thousand Barrels per Day
	Crude Oil		
	Field Production		
(1)	Alaska	46,487	1,500
(2)	Lower 48 States	156,381	5,045
(3)	**Total U.S.**	**202,869**	**6,544**
	Net Imports		
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	232,117	7,488
(5)	SPR Imports	0	0
(6)	Exports	2,232	72
(7)	**Imports (Net Including SPR)**	**229,885**	**7,416**
	Other Sources		
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-2	(s)
(9)	Other Stock Change (Withdrawal (+), Addition (-))	4,008	129
(10)	Product Supplied and Losses	-204	-7
(11)	Unaccounted for[a]	12,669	409
(12)	**Total Other Sources**	**16,471**	**531**
(13)	**Crude Input to Refineries**	**449,225**	**14,491**
	(13) = (3) + (7) + (12)		
	Natural Gas Liquids (NGL)		
(14)	Field Production[b]	59,851	1,931
(15)	Net Imports[c]	529	17
(16)	Stock Change (Withdrawal (+), Addition (-))[c]	-924	-30
(17)	**Total NGL Supply**	**59,456**	**1,918**
	Other Liquids		
	Unfinished Oils and Gasoline Blending Components, Total		
(18)	Stock Change (Withdrawal (+), Addition (-))	-2,628	-85
(19)	Net Imports	15,631	504
(20)	Other Liquids New Supply(Field Production)	1,590	51
(21)	Refinery Processing Gain[a]	23,134	746
(22)	Crude Oil Product Supplied	204	7
(23)	**Total Other Liquids**	**37,931**	**1,224**
	(23) = (18) through (22)		
(24)	**Total Production of Products**	**546,612**	**17,633**
	(24) = (13) + (17) + (23)		
	Net Imports of Refined Products		
(25)	Imports (Gross)	45,719	1,475
(26)	Exports	25,248	814
(27)	**Imports (Net)**	**20,471**	**660**
(28)	**Total New Supply of Products**	**567,084**	**18,293**
	(28) = (24) + (27)		
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	-5,466	-176
(30)	**Total Petroleum Products Supplied for Domestic Use**	**561,618**	**18,117**
	(30) = (28) + (29)		
(31)	Finished Motor Gasoline	247,211	7,975
(32)	Distillate Fuel Oil	94,944	3,063
(33)	Residual Fuel Oil	29,999	968
(34)	Jet Fuel	49,121	1,585
(35)	Liquefied Petroleum Gases	55,784	1,799
(36)	Other[d]	84,356	2,721
(37)	Crude Oil	204	7
(38)	**Total Products Supplied**	**561,618**	**18,117**
	(38) = (31) through (37)		
	Ending Stocks, All Oils		
(39)	Crude Oil (Excluding SPR)	328,519	--
(40)	Strategic Petroleum Reserve	591,675	--
(41)	Finished Motor Gasoline	167,589	--
(42)	Distillate Fuel Oil	138,565	--
(43)	Residual Fuel Oil	40,989	--
(44)	Jet Fuel	43,540	--
(45)	Liquefied Petroleum Gases	125,234	--
(46)	Other[d]	223,237	--
(47)	**Total Stocks**	**1,659,348**	--
	(47) = (39) through (46)		

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

[b] Includes fuel ethanol blended into finished motor gasoline.

[c] Includes products in the pentanes plus category only.

[d] Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. • Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, September 1994

	Commodity	Thousand Barrels	Thousand Barrels per Day
	Crude Oil		
	Field Production		
(1)	Alaska	45,425	1,514
(2)	Lower 48 States	152,839	5,095
(3)	**Total U.S.**	**198,264**	**6,609**
	Net Imports		
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	236,041	7,868
(5)	SPR Imports	0	0
(6)	Exports	1,833	61
(7)	**Imports (Net Including SPR)**	**234,208**	**7,807**
	Other Sources		
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	0	0
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-6,808	-227
(10)	Product Supplied and Losses	-261	-9
(11)	Unaccounted for[a]	1,625	54
(12)	**Total Other Sources**	**-5,444**	**-181**
(13)	**Crude Input to Refineries**	**427,028**	**14,234**
	(13) = (3) + (7) + (12)		
	Natural Gas Liquids (NGL)		
(14)	Field Production[b]	57,948	1,932
(15)	Net Imports[c]	1,233	41
(16)	Stock Change (Withdrawal (+), Addition (-))[c]	-504	-17
(17)	**Total NGL Supply**	**58,677**	**1,956**
	Other Liquids		
	Unfinished Oils and Gasoline Blending Components, Total		
(18)	Stock Change (Withdrawal (+), Addition (-))	-2,087	-70
(19)	Net Imports	11,623	387
(20)	Other Liquids New Supply(Field Production)	3,898	130
(21)	Refinery Processing Gain[a]	23,088	770
(22)	Crude Oil Product Supplied	261	9
(23)	**Total Other Liquids**	**36,783**	**1,226**
	(23) = (18) through (22)		
(24)	**Total Production of Products**	**522,488**	**17,416**
	(24) = (13) + (17) + (23)		
	Net Imports of Refined Products		
(25)	Imports (Gross)	41,424	1,381
(26)	Exports	24,437	815
(27)	**Imports (Net)**	**16,987**	**566**
(28)	**Total New Supply of Products**	**539,475**	**17,983**
	(28) = (24) + (27)		
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	-14,766	-492
(30)	**Total Petroleum Products Supplied for Domestic Use**	**524,709**	**17,490**
	(30) = (28) + (29)		
(31)	Finished Motor Gasoline	228,462	7,615
(32)	Distillate Fuel Oil	93,976	3,133
(33)	Residual Fuel Oil	22,924	764
(34)	Jet Fuel	45,441	1,515
(35)	Liquefied Petroleum Gases	55,630	1,854
(36)	Other[d]	78,014	2,600
(37)	Crude Oil	261	9
(38)	**Total Products Supplied**	**524,709**	**17,490**
	(38) = (31) through (37)		
	Ending Stocks, All Oils		
(39)	Crude Oil (Excluding SPR)	335,327	--
(40)	Strategic Petroleum Reserve	591,675	--
(41)	Finished Motor Gasoline	169,244	--
(42)	Distillate Fuel Oil	144,728	--
(43)	Residual Fuel Oil	44,484	--
(44)	Jet Fuel	44,960	--
(45)	Liquefied Petroleum Gases	128,361	--
(46)	Other[d]	224,734	--
(47)	**Total Stocks**	**1,683,513**	**--**
	(47) = (39) through (46)		

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.
[b] Includes fuel ethanol blended into finished motor gasoline.
[c] Includes products in the pentanes plus category only.
[d] Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. • Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, October 1994

	Commodity	Thousand Barrels	Thousand Barrels per Day
	Crude Oil		
	Field Production		
(1)	Alaska	49,709	1,604
(2)	Lower 48 States	156,689	5,054
(3)	**Total U.S.**	**206,398**	**6,658**
	Net Imports		
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	221,230	7,136
(5)	SPR Imports	0	0
(6)	Exports	4,285	138
(7)	**Imports (Net Including SPR)**	**216,945**	**6,998**
	Other Sources		
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	0	0
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-7,910	-255
(10)	Product Supplied and Losses	-234	-8
(11)	Unaccounted for[a]	4,213	136
(12)	**Total Other Sources**	**-3,931**	**-127**
(13)	**Crude Input to Refineries**	**419,411**	**13,529**
	(13) = (3) + (7) + (12)		
	Natural Gas Liquids (NGL)		
(14)	Field Production[b]	56,466	1,821
(15)	Net Imports[c]	649	21
(16)	Stock Change (Withdrawal (+), Addition (-))[c]	525	17
(17)	**Total NGL Supply**	**57,640**	**1,859**
	Other Liquids		
	Unfinished Oils and Gasoline Blending Components, Total		
(18)	Stock Change (Withdrawal (+), Addition (-))	-262	-8
(19)	Net Imports	13,193	426
(20)	Other Liquids New Supply(Field Production)	6,314	204
(21)	Refinery Processing Gain[a]	23,468	757
(22)	Crude Oil Product Supplied	234	8
(23)	**Total Other Liquids**	**42,947**	**1,385**
	(23) = (18) through (22)		
(24)	**Total Production of Products**	**519,998**	**16,774**
	(24) = (13) + (17) + (23)		
	Net Imports of Refined Products		
(25)	Imports (Gross)	36,790	1,187
(26)	Exports	26,052	840
(27)	**Imports (Net)**	**10,738**	**346**
(28)	**Total New Supply of Products**	**530,736**	**17,121**
	(28) = (24) + (27)		
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	18,563	599
(30)	**Total Petroleum Products Supplied for Domestic Use**	**549,299**	**17,719**
	(30) = (28) + (29)		
(31)	Finished Motor Gasoline	233,984	7,548
(32)	Distillate Fuel Oil	95,052	3,066
(33)	Residual Fuel Oil	26,543	856
(34)	Jet Fuel	48,114	1,552
(35)	Liquefied Petroleum Gases	63,659	2,054
(36)	Other[d]	81,713	2,636
(37)	Crude Oil	234	8
(38)	**Total Products Supplied**	**549,299**	**17,719**
	(38) = (31) through (37)		
	Ending Stocks, All Oils		
(39)	Crude Oil (Excluding SPR)	343,237	--
(40)	Strategic Petroleum Reserve	591,675	--
(41)	Finished Motor Gasoline	161,678	--
(42)	Distillate Fuel Oil	145,966	--
(43)	Residual Fuel Oil	43,078	--
(44)	Jet Fuel	44,136	--
(45)	Liquefied Petroleum Gases	120,318	--
(46)	Other[d]	222,509	--
(47)	**Total Stocks**	**1,672,597**	--
	(47) = (39) through (46)		

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.
[b] Includes fuel ethanol blended into finished motor gasoline.
[c] Includes products in the pentanes plus category only.
[d] Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. • Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, November 1994

	Commodity	Thousand Barrels	Thousand Barrels per Day
	Crude Oil		
	Field Production		
(1)	Alaska	45,537	1,518
(2)	Lower 48 States	153,313	5,110
(3)	**Total U.S.**	**198,850**	**6,628**
	Net Imports		
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	211,012	7,034
(5)	SPR Imports	0	0
(6)	Exports	3,048	102
(7)	**Imports (Net Including SPR)**	**207,964**	**6,932**
	Other Sources		
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	2	(s)
(9)	Other Stock Change (Withdrawal (+), Addition (-))	-3,050	-102
(10)	Product Supplied and Losses	-224	-7
(11)	Unaccounted for[a]	15,492	516
(12)	**Total Other Sources**	**12,220**	**407**
(13)	**Crude Input to Refineries**	**419,034**	**13,968**
	(13) = (3) + (7) + (12)		
	Natural Gas Liquids (NGL)		
(14)	Field Production[b]	58,596	1,953
(15)	Net Imports[c]	1,718	57
(16)	Stock Change (Withdrawal (+), Addition (-))[c]	1,612	54
(17)	**Total NGL Supply**	**61,926**	**2,064**
	Other Liquids		
	Unfinished Oils and Gasoline Blending Components, Total		
(18)	Stock Change (Withdrawal (+), Addition (-))	-902	-30
(19)	Net Imports	13,053	435
(20)	Other Liquids New Supply(Field Production)	5,292	176
(21)	Refinery Processing Gain[a]	24,430	814
(22)	Crude Oil Product Supplied	224	7
(23)	**Total Other Liquids**	**42,097**	**1,403**
	(23) = (18) through (22)		
(24)	**Total Production of Products**	**523,057**	**17,435**
	(24) = (13) + (17) + (23)		
	Net Imports of Refined Products		
(25)	Imports (Gross)	34,971	1,166
(26)	Exports	26,482	883
(27)	**Imports (Net)**	**8,489**	**283**
(28)	**Total New Supply of Products**	**531,546**	**17,718**
	(28) = (24) + (27)		
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	-12,099	-403
(30)	**Total Petroleum Products Supplied for Domestic Use**	**519,447**	**17,315**
	(30) = (28) + (29)		
(31)	Finished Motor Gasoline	223,924	7,464
(32)	Distillate Fuel Oil	95,407	3,180
(33)	Residual Fuel Oil	26,433	881
(34)	Jet Fuel	45,464	1,515
(35)	Liquefied Petroleum Gases	57,582	1,919
(36)	Other[d]	70,412	2,347
(37)	Crude Oil	224	7
(38)	**Total Products Supplied**	**519,447**	**17,315**
	(38) = (31) through (37)		
	Ending Stocks, All Oils		
(39)	Crude Oil (Excluding SPR)	346,287	--
(40)	Strategic Petroleum Reserve	591,673	--
(41)	Finished Motor Gasoline	176,564	--
(42)	Distillate Fuel Oil	147,317	--
(43)	Residual Fuel Oil	43,660	--
(44)	Jet Fuel	44,145	--
(45)	Liquefied Petroleum Gases	113,464	--
(46)	Other[d]	223,924	--
(47)	**Total Stocks**	**1,687,034**	--
	(47) = (39) through (46)		

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

[b] Includes fuel ethanol blended into finished motor gasoline.

[c] Includes products in the pentanes plus category only.

[d] Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. • Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 1. U.S. Petroleum Balance, December 1994

	Commodity	Thousand Barrels	Thousand Barrels per Day
	Crude Oil		
	Field Production		
(1)	Alaska	50,714	1,636
(2)	Lower 48 States	158,837	5,124
(3)	**Total U.S.**	**209,550**	**6,760**
	Net Imports		
(4)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))	222,973	7,193
(5)	SPR Imports	0	0
(6)	Exports	3,664	118
(7)	**Imports (Net Including SPR)**	**219,309**	**7,074**
	Other Sources		
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	3	(s)
(9)	Other Stock Change (Withdrawal (+), Addition (-))	9,042	292
(10)	Product Supplied and Losses	-312	-10
(11)	Unaccounted for[a]	-5,112	-165
(12)	**Total Other Sources**	**3,621**	**117**
(13)	**Crude Input to Refineries**	**432,480**	**13,951**
	(13) = (3) + (7) + (12)		
	Natural Gas Liquids (NGL)		
(14)	Field Production[b]	62,078	2,003
(15)	Net Imports[c]	976	31
(16)	Stock Change (Withdrawal (+), Addition (-))[c]	729	24
(17)	**Total NGL Supply**	**63,783**	**2,058**
	Other Liquids		
	Unfinished Oils and Gasoline Blending Components, Total		
(18)	Stock Change (Withdrawal (+), Addition (-))	10,801	348
(19)	Net Imports	15,255	492
(20)	Other Liquids New Supply(Field Production)	2,485	80
(21)	Refinery Processing Gain[a]	27,349	882
(22)	Crude Oil Product Supplied	312	10
(23)	**Total Other Liquids**	**56,202**	**1,813**
	(23) = (18) through (22)		
(24)	**Total Production of Products**	**552,465**	**17,821**
	(24) = (13) + (17) + (23)		
	Net Imports of Refined Products		
(25)	Imports (Gross)	34,593	1,116
(26)	Exports	32,833	1,059
(27)	**Imports (Net)**	**1,760**	**57**
(28)	**Total New Supply of Products**	**554,225**	**17,878**
	(28) = (24) + (27)		
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-))	13,674	441
(30)	**Total Petroleum Products Supplied for Domestic Use**	**567,899**	**18,319**
	(30) = (28) + (29)		
(31)	Finished Motor Gasoline	245,630	7,924
(32)	Distillate Fuel Oil	99,288	3,203
(33)	Residual Fuel Oil	30,623	988
(34)	Jet Fuel	47,674	1,538
(35)	Liquefied Petroleum Gases	67,552	2,179
(36)	Other[d]	76,821	2,478
(37)	Crude Oil	312	10
(38)	**Total Products Supplied**	**567,899**	**18,319**
	(38) = (31) through (37)		
	Ending Stocks, All Oils		
(39)	Crude Oil (Excluding SPR)	337,245	--
(40)	Strategic Petroleum Reserve	591,670	--
(41)	Finished Motor Gasoline	175,859	--
(42)	Distillate Fuel Oil	145,220	--
(43)	Residual Fuel Oil	41,851	--
(44)	Jet Fuel	46,808	--
(45)	Liquefied Petroleum Gases	99,454	--
(46)	Other[d]	214,678	--
(47)	**Total Stocks**	**1,652,785**	--
	(47) = (39) through (46)		

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time.

[b] Includes fuel ethanol blended into finished motor gasoline.

[c] Includes products in the pentanes plus category only.

[d] Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. • Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 1994
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]	
Crude Oil	211,320	--	184,295	22,764	2,794	0	411,877	3,401	307	925,259
Natural Gas Liquids and LRGs	50,079	12,534	7,405	--	-29,945	--	17,314	894	81,755	87,120
Pentanes Plus	9,371	--	1,389	--	-1,337	--	5,043	22	7,032	9,244
Liquefied Petroleum Gases	40,708	12,534	6,016	--	-28,608	--	12,271	872	74,723	77,876
Ethane/Ethylene	15,501	861	601	--	-3,488	--	0	0	20,451	16,742
Propane/Propylene	15,191	12,376	4,365	--	-17,561	--	0	601	48,892	33,644
Normal Butane/Butylene	3,972	-1,121	957	--	-7,349	--	7,298	271	3,588	17,463
Isobutane/Isobutylene	6,044	418	93	--	-210	--	4,973	0	1,792	10,027
Other Liquids	4,435	--	16,978	--	12,933	--	13,098	168	-4,786	153,510
Other Hydrocarbons/Oxygenates	5,455	--	1,385	--	-1,157	--	7,830	167	0	11,516
Unfinished Oils	--	--	15,397	--	12,054	--	8,129	0	-4,786	100,474
Motor Gasoline Blend. Comp.	-1,020	--	196	--	2,034	--	-2,859	1	0	41,440
Aviation Gasoline Blend. Comp.	--	--	0	--	2	--	-2	0	0	80
Finished Petroleum Products	3,689	453,369	39,095	--	-11,077	--	--	24,273	482,957	456,035
Finished Motor Gasoline	3,689	216,333	6,396	--	7,026	--	--	3,010	216,382	194,077
Reformulated	--	0	0	--	0	--	--	0	0	0
Oxygenated	26,690	46,536	0	--	-5,098	--	--	112	78,212	28,450
Other	-23,001	169,797	6,396	--	12,124	--	--	2,898	138,170	165,627
Finished Aviation Gasoline	--	431	6	--	-152	--	--	0	589	1,659
Jet Fuel	--	45,147	3,608	--	902	--	--	1,243	46,610	41,294
Naphtha-Type	--	1,923	353	--	229	--	--	682	1,365	2,577
Kerosene-Type	--	43,224	3,255	--	673	--	--	561	45,245	38,717
Kerosene	--	3,250	102	--	827	--	--	48	2,477	4,896
Distillate Fuel Oil	--	96,543	4,983	--	-23,389	--	--	10,281	114,634	117,478
0.05 percent sulfur and under	--	44,812	1,455	--	-8,516	--	--	3,122	51,661	55,174
Greater than 0.05 percent sulfur	--	51,731	3,528	--	-14,873	--	--	7,159	62,973	62,304
Residual Fuel Oil	--	25,076	16,485	--	125	--	--	1,999	39,437	44,319
Naphtha For Petro. Feed. Use	--	4,041	2,363	--	-187	--	--	0	6,591	1,678
Other Oils For Petro. Feed. Use	--	6,654	3,825	--	186	--	--	0	10,293	1,561
Special Naphthas	--	1,740	213	--	50	--	--	46	1,857	2,566
Lubricants	--	4,886	190	--	-107	--	--	540	4,643	11,755
Waxes	--	547	37	--	-44	--	--	59	569	810
Petroleum Coke	--	19,170	112	--	439	--	--	7,010	11,833	8,950
Asphalt and Road Oil	--	8,470	769	--	3,820	--	--	32	5,388	23,012
Still Gas	--	19,664	0	--	0	--	--	0	19,664	0
Miscellaneous Products	--	1,417	6	--	-573	--	--	7	1,989	1,980
Total	269,523	465,903	247,773	22,764	-25,295	0	442,289	28,736	560,233	1,621,924

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 1994
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]	
Crude Oil	189,569	–	176,774	2,161	-2,715	0	367,639	3,244	336	922,544
Natural Gas Liquids and LRGs	45,730	13,379	6,827	–	-14,074	–	14,041	1,261	64,708	73,046
Pentanes Plus	8,502	–	1,464	–	-1,118	–	4,450	22	6,612	8,126
Liquefied Petroleum Gases	37,228	13,379	5,363	–	-12,956	–	9,591	1,240	58,095	64,920
Ethane/Ethylene	14,334	698	1,011	–	-398	–	0	0	16,441	16,344
Propane/Propylene	13,863	11,483	3,581	–	-8,634	–	0	841	36,720	25,010
Normal Butane/Butylene	3,304	917	529	–	-4,377	–	5,319	399	3,409	13,086
Isobutane/Isobutylene	5,727	281	242	–	453	–	4,272	0	1,525	10,480
Other Liquids	3,964	–	13,537	–	2,510	–	12,726	366	1,899	156,020
Other Hydrocarbons/Oxygenates	3,756	–	1,470	–	-121	–	5,228	119	0	11,395
Unfinished Oils	–	–	11,836	–	3,307	–	6,674	0	1,855	103,781
Motor Gasoline Blend. Comp.	208	–	231	–	-666	–	858	247	0	40,774
Aviation Gasoline Blend. Comp.	–	–	0	–	-10	–	-34	0	44	70
Finished Petroleum Products	1,844	400,752	41,955	–	-21,769	–	–	19,819	446,501	434,266
Finished Motor Gasoline	1,844	188,274	7,858	–	-7,873	–	–	2,152	203,697	186,204
Reformulated	–	0	0	–	0	–	–	0	0	0
Oxygenated	20,520	26,162	0	–	-11,794	–	–	32	58,444	16,656
Other	-18,676	162,112	7,858	–	3,921	–	–	2,119	145,254	169,548
Finished Aviation Gasoline	–	590	2	–	11	–	–	0	581	1,670
Jet Fuel	–	38,463	3,852	–	-1,216	–	–	987	42,544	40,078
Naphtha-Type	–	1,188	33	–	-346	–	–	266	1,301	2,231
Kerosene-Type	–	37,275	3,819	–	-870	–	–	722	41,242	37,847
Kerosene	–	2,525	371	–	867	–	–	4	2,025	5,763
Distillate Fuel Oil	–	84,503	7,735	–	-14,591	–	–	6,568	100,261	102,887
0.05 percent sulfur and under	–	41,407	1,678	–	-6,671	–	–	1,288	48,468	48,503
Greater than 0.05 percent sulfur	–	43,096	6,057	–	-7,920	–	–	5,279	51,794	54,384
Residual Fuel Oil	–	23,858	16,716	–	-4,461	–	–	3,565	41,470	39,858
Naphtha For Petro. Feed. Use	–	3,961	1,107	–	397	–	–	0	4,671	2,075
Other Oils For Petro. Feed. Use	–	7,108	3,298	–	171	–	–	0	10,235	1,732
Special Naphthas	–	1,210	160	–	-276	–	–	36	1,610	2,290
Lubricants	–	4,528	275	–	-166	–	–	527	4,442	11,589
Waxes	–	597	34	–	-9	–	–	52	588	801
Petroleum Coke	–	16,873	26	–	1,019	–	–	5,868	10,012	9,969
Asphalt and Road Oil	–	9,417	479	–	4,044	–	–	51	5,801	27,056
Still Gas	–	17,572	0	–	0	–	–	0	17,572	0
Miscellaneous Products	–	1,273	42	–	314	–	–	8	993	2,294
Total	241,107	414,131	239,093	2,161	-36,048	0	394,406	24,690	513,444	1,585,876

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 1994
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]	
Crude Oil	**209,114**	--	**197,531**	**7,510**	**10,057**	**5**	**402,527**	**1,255**	**311**	**932,601**
Natural Gas Liquids and LRGs	**51,699**	**18,916**	**6,039**	--	**1,049**	--	**12,103**	**1,174**	**62,328**	**74,095**
Pentanes Plus	9,570	--	1,520	--	-257	--	4,910	23	6,414	7,869
Liquefied Petroleum Gases	42,129	18,916	4,519	--	1,306	--	7,193	1,152	55,913	66,226
Ethane/Ethylene	16,392	854	964	--	-1,143	--	0	0	19,353	15,201
Propane/Propylene	15,613	13,494	2,698	--	407	--	0	887	30,511	25,417
Normal Butane/Butylene	4,133	4,074	576	--	1,704	--	3,059	264	3,756	14,790
Isobutane/Isobutylene	5,991	494	281	--	338	--	4,134	0	2,294	10,818
Other Liquids	**4,904**	--	**13,610**	--	**1,573**	--	**24,039**	**589**	**-7,687**	**157,593**
Other Hydrocarbons/Oxygenates	5,755	--	1,114	--	1,987	--	4,649	233	0	13,382
Unfinished Oils	--	--	11,626	--	2,566	--	16,760	0	-7,700	106,347
Motor Gasoline Blend. Comp.	-851	--	870	--	-3,009	--	2,672	356	0	37,765
Aviation Gasoline Blend. Comp.	--	--	0	--	29	--	-42	0	13	99
Finished Petroleum Products	**3,206**	**441,541**	**48,628**	--	**-14,371**	--	--	**26,001**	**481,745**	**419,895**
Finished Motor Gasoline	3,206	206,358	11,851	--	-10,565	--	--	2,737	229,243	175,639
Reformulated	--	0	0	--	0	--	--	0	0	0
Oxygenated	23,550	11,825	0	--	-6,831	--	--	19	42,187	9,825
Other	-20,344	194,533	11,851	--	-3,734	--	--	2,718	187,056	165,814
Finished Aviation Gasoline	--	621	4	--	43	--	--	0	582	1,713
Jet Fuel	--	40,984	3,717	--	-2,470	--	--	448	46,723	37,608
Naphtha-Type	--	1,557	136	--	-284	--	--	3	1,974	1,947
Kerosene-Type	--	39,427	3,581	--	-2,186	--	--	445	44,749	35,661
Kerosene	--	703	24	--	-891	--	--	15	1,603	4,872
Distillate Fuel Oil	--	95,970	9,852	--	-3,510	--	--	6,827	102,505	99,377
0.05 percent sulfur and under	--	53,003	3,017	--	2,100	--	--	1,591	52,329	50,603
Greater than 0.05 percent sulfur	--	42,967	6,835	--	-5,610	--	--	5,235	50,177	48,774
Residual Fuel Oil	--	26,622	13,220	--	1,887	--	--	5,414	32,541	41,745
Naphtha For Petro. Feed. Use	--	4,325	2,551	--	185	--	--	0	6,691	2,260
Other Oils For Petro. Feed. Use	--	8,442	6,068	--	-55	--	--	0	14,565	1,677
Special Naphthas	--	1,576	208	--	-203	--	--	356	1,631	2,087
Lubricants	--	5,409	269	--	-544	--	--	852	5,370	11,045
Waxes	--	639	65	--	-56	--	--	75	685	745
Petroleum Coke	--	18,695	22	--	-230	--	--	9,195	9,752	9,739
Asphalt and Road Oil	--	10,773	737	--	2,059	--	--	76	9,375	29,115
Still Gas	--	18,873	0	--	0	--	--	0	18,873	0
Miscellaneous Products	--	1,551	40	--	-21	--	--	8	1,604	2,273
Total	**268,924**	**460,457**	**265,808**	**7,510**	**-1,692**	**5**	**438,669**	**29,020**	**536,696**	**1,584,184**

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 1994

(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]	
Crude Oil	198,363	--	208,661	9,071	-2,037	1	414,272	3,585	274	930,564
Natural Gas Liquids and LRGs	50,362	21,938	4,711	--	10,358	--	11,155	900	54,598	84,453
Pentanes Plus	9,520	--	1,230	--	679	--	4,628	26	5,417	8,548
Liquefied Petroleum Gases	40,842	21,938	3,481	--	9,679	--	6,527	875	49,180	75,905
Ethane/Ethylene	15,784	786	370	--	464	--	0	0	16,476	15,665
Propane/Propylene	15,224	14,101	2,497	--	5,642	--	0	613	25,567	31,059
Normal Butane/Butylene	4,243	6,793	288	--	4,133	--	1,938	261	4,992	18,923
Isobutane/Isobutylene	5,591	258	326	--	-560	--	4,589	0	2,146	10,258
Other Liquids	3,104	--	14,541	--	-5,219	--	25,858	409	-3,403	152,374
Other Hydrocarbons/Oxygenates	4,856	--	1,190	--	1,383	--	4,439	224	0	14,765
Unfinished Oils	--	--	12,684	--	-5,829	--	22,037	0	-3,524	100,518
Motor Gasoline Blend. Comp.	-1,751	--	667	--	-758	--	-512	186	0	37,007
Aviation Gasoline Blend. Comp.	--	--	0	--	-15	--	-106	0	121	84
Finished Petroleum Products	3,891	452,684	41,139	--	3,373	--	--	21,149	473,192	423,268
Finished Motor Gasoline	3,891	211,951	14,024	--	776	--	--	2,183	226,908	176,415
Reformulated	--	0	0	--	0	--	--	0	0	0
Oxygenated	21,400	9,128	0	--	-4,965	--	--	6	35,487	4,860
Other	-17,509	202,823	14,024	--	5,741	--	--	2,177	191,421	171,555
Finished Aviation Gasoline	--	714	4	--	-99	--	--	0	817	1,614
Jet Fuel	--	43,115	4,152	--	590	--	--	368	46,309	38,198
Naphtha-Type	--	1,260	1,185	--	-99	--	--	297	2,247	1,848
Kerosene-Type	--	41,855	2,967	--	689	--	--	71	44,062	36,350
Kerosene	--	840	52	--	-790	--	--	147	1,535	4,082
Distillate Fuel Oil	--	97,457	6,772	--	3,187	--	--	7,573	93,469	102,564
0.05 percent sulfur and under	--	58,141	2,740	--	6,261	--	--	2,653	51,967	56,864
Greater than 0.05 percent sulfur	--	39,316	4,032	--	-3,074	--	--	4,921	41,501	45,700
Residual Fuel Oil	--	25,368	8,458	--	-1,955	--	--	3,293	32,488	39,790
Naphtha For Petro. Feed. Use	--	4,679	1,878	--	-152	--	--	0	6,709	2,108
Other Oils For Petro. Feed. Use	--	8,495	4,431	--	-221	--	--	0	13,147	1,456
Special Naphthas	--	1,613	179	--	332	--	--	120	1,340	2,419
Lubricants	--	4,942	65	--	-868	--	--	885	4,990	10,177
Waxes	--	651	38	--	34	--	--	55	600	779
Petroleum Coke	--	18,454	100	--	809	--	--	6,466	11,279	10,548
Asphalt and Road Oil	--	13,078	925	--	1,902	--	--	49	12,052	31,017
Still Gas	--	19,678	0	--	0	--	--	0	19,678	0
Miscellaneous Products	--	1,649	61	--	-172	--	--	10	1,872	2,101
Total	255,721	474,622	269,052	9,071	6,475	1	451,285	26,044	524,661	1,590,659

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 1994
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]	
Crude Oil	207,334	--	223,135	8,062	-7,842	0	442,437	3,647	289	922,722
Natural Gas Liquids and LRGs	53,028	22,752	6,125	--	15,487	--	12,537	1,004	52,877	99,940
Pentanes Plus	10,046	--	1,932	--	670	--	5,009	16	6,283	9,218
Liquefied Petroleum Gases	42,982	22,752	4,193	--	14,817	--	7,528	988	46,594	90,722
Ethane/Ethylene	16,872	931	815	--	1,857	--	0	0	16,761	17,522
Propane/Propylene	15,717	14,554	2,805	--	9,493	--	0	624	22,959	40,552
Normal Butane/Butylene	4,435	7,020	349	--	3,888	--	2,175	364	5,377	22,811
Isobutane/Isobutylene	5,958	247	224	--	-421	--	5,353	0	1,497	9,837
Other Liquids	2,960	--	14,319	--	-4,047	--	26,271	600	-5,545	148,327
Other Hydrocarbons/Oxygenates	4,541	--	931	--	911	--	4,088	473	0	15,676
Unfinished Oils	--	--	12,479	--	-3,909	--	21,995	0	-5,607	96,609
Motor Gasoline Blend. Comp.	-1,581	--	909	--	-1,089	--	290	127	0	35,918
Aviation Gasoline Blend. Comp.	--	--	0	--	40	--	-102	0	62	124
Finished Petroleum Products	3,723	480,946	42,030	--	18,144	--	--	23,560	484,995	441,412
Finished Motor Gasoline	3,723	224,060	13,821	--	2,631	--	--	1,996	236,977	179,046
Reformulated	--	0	0	--	0	--	--	0	0	0
Oxygenated	21,420	5,562	205	--	-1,811	--	--	9	28,989	3,049
Other	-17,697	218,498	13,616	--	4,442	--	--	1,987	207,988	175,997
Finished Aviation Gasoline	--	761	34	--	495	--	--	0	300	2,109
Jet Fuel	--	44,983	3,457	--	3,337	--	--	282	44,821	41,535
Naphtha-Type	--	1,483	11	--	130	--	--	(s)	1,364	1,978
Kerosene-Type	--	43,500	3,446	--	3,207	--	--	282	43,457	39,557
Kerosene	--	734	4	--	228	--	--	41	469	4,310
Distillate Fuel Oil	--	102,814	6,274	--	9,843	--	--	8,967	90,278	112,407
0.05 percent sulfur and under	--	61,290	2,716	--	4,284	--	--	3,004	56,718	61,148
Greater than 0.05 percent sulfur	--	41,524	3,558	--	5,559	--	--	5,963	33,560	51,259
Residual Fuel Oil	--	26,673	10,781	--	928	--	--	4,010	32,516	40,718
Naphtha For Petro. Feed. Use	--	5,463	1,411	--	39	--	--	0	6,835	2,147
Other Oils For Petro. Feed. Use	--	8,942	4,261	--	-188	--	--	0	13,391	1,268
Special Naphthas	--	1,690	243	--	-276	--	--	637	1,572	2,143
Lubricants	--	5,399	272	--	144	--	--	504	5,023	10,321
Waxes	--	721	44	--	56	--	--	73	636	835
Petroleum Coke	--	19,748	11	--	166	--	--	6,946	12,647	10,714
Asphalt and Road Oil	--	16,037	1,406	--	943	--	--	97	16,403	31,960
Still Gas	--	21,336	0	--	0	--	--	0	21,336	0
Miscellaneous Products	--	1,585	11	--	-202	--	--	6	1,792	1,899
Total	267,045	503,698	285,609	8,062	21,742	0	481,245	28,811	532,616	1,612,401

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 1994
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]	
Crude Oil	198,318	–	220,729	11,792	-3,119	1	430,522	3,218	217	919,603
Natural Gas Liquids and LRGs	51,982	22,787	6,258	–	14,999	–	12,679	1,260	52,089	114,939
Pentanes Plus	10,100	–	906	–	594	–	5,151	19	5,242	9,812
Liquefied Petroleum Gases	41,882	22,787	5,352	–	14,405	–	7,528	1,241	46,847	105,127
Ethane/Ethylene	16,746	828	710	–	1,262	–	0	0	17,022	18,784
Propane/Propylene	15,101	14,224	3,504	–	7,404	–	0	602	24,823	47,956
Normal Butane/Butylene	3,974	7,192	771	–	5,739	–	2,270	639	3,289	28,550
Isobutane/Isobutylene	6,061	543	367	–	0	–	5,258	0	1,713	9,837
Other Liquids	2,895	–	13,845	–	385	–	21,468	258	-5,371	148,712
Other Hydrocarbons/Oxygenates	5,364	–	977	–	2,164	–	3,943	234	0	17,840
Unfinished Oils	–	–	12,188	–	-543	–	18,261	0	-5,530	96,066
Motor Gasoline Blend. Comp.	-2,469	–	680	–	-1,220	–	-593	24	0	34,698
Aviation Gasoline Blend. Comp.	–	–	0	–	-16	–	-143	0	159	108
Finished Petroleum Products	4,372	465,639	38,321	–	-482	–	–	21,288	487,526	440,930
Finished Motor Gasoline	4,372	219,265	14,482	–	-2,173	–	–	2,628	237,664	176,873
Reformulated	–	0	0	–	0	–	–	0	0	0
Oxygenated	19,030	4,360	558	–	-981	–	–	250	24,679	2,068
Other	-14,658	214,905	13,924	–	-1,192	–	–	2,378	212,985	174,805
Finished Aviation Gasoline	–	669	9	–	-437	–	–	0	1,115	1,672
Jet Fuel	–	43,522	3,912	–	-68	–	–	318	47,184	41,467
Naphtha-Type	–	1,512	25	–	-129	–	–	13	1,653	1,849
Kerosene-Type	–	42,010	3,887	–	61	–	–	305	45,531	39,618
Kerosene	–	1,046	44	–	1,178	–	–	6	-94	5,488
Distillate Fuel Oil	–	98,536	5,470	–	7,099	–	–	5,044	91,863	119,506
0.05 percent sulfur and under	–	57,507	2,612	–	732	–	–	488	58,899	61,880
Greater than 0.05 percent sulfur	–	41,029	2,858	–	6,367	–	–	4,555	32,965	57,626
Residual Fuel Oil	–	23,383	7,419	–	-1,277	–	–	3,651	28,428	39,441
Naphtha For Petro. Feed. Use	–	4,975	842	–	-143	–	–	0	5,960	2,004
Other Oils For Petro. Feed. Use	–	8,012	3,804	–	125	–	–	0	11,691	1,393
Special Naphthas	–	1,709	225	–	-93	–	–	1,025	1,002	2,050
Lubricants	–	5,344	524	–	-394	–	–	956	5,306	9,927
Waxes	–	628	52	–	-1	–	–	56	625	834
Petroleum Coke	–	19,325	143	–	-573	–	–	7,383	12,658	10,141
Asphalt and Road Oil	–	16,442	1,386	–	-3,781	–	–	212	21,397	28,179
Still Gas	–	21,353	0	–	0	–	–	0	21,353	0
Miscellaneous Products	–	1,430	9	–	56	–	–	10	1,373	1,955
Total	257,567	488,426	279,153	11,792	11,783	1	464,669	26,024	534,461	1,624,184

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 1994
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]	
Crude Oil	201,527	--	243,574	7,013	4,597	0	444,659	2,607	252	924,200
Natural Gas Liquids and LRGs	54,331	23,619	7,922	--	11,136	--	13,035	1,301	60,400	126,075
Pentanes Plus	10,718	--	816	--	198	--	5,420	46	5,870	10,010
Liquefied Petroleum Gases	43,613	23,619	7,106	--	10,938	--	7,615	1,254	54,531	116,065
Ethane/Ethylene	17,413	1,050	684	--	995	--	0	0	18,152	19,779
Propane/Propylene	15,747	14,549	4,666	--	6,841	--	0	678	27,443	54,797
Normal Butane/Butylene	3,870	7,368	1,136	--	3,737	--	2,354	576	5,707	32,287
Isobutane/Isobutylene	6,583	652	620	--	-635	--	5,261	0	3,229	9,202
Other Liquids	4,143	--	13,905	--	4,010	--	18,119	306	-4,387	152,722
Other Hydrocarbons/Oxygenates	7,186	--	1,153	--	4,552	--	3,482	305	0	22,392
Unfinished Oils	--	--	12,095	--	-541	--	17,126	0	-4,490	95,525
Motor Gasoline Blend. Comp.	-3,042	--	657	--	10	--	-2,397	2	0	34,708
Aviation Gasoline Blend. Comp.	--	--	0	--	-11	--	-92	0	103	97
Finished Petroleum Products	5,055	476,373	37,744	--	10,409	--	--	22,983	485,780	451,339
Finished Motor Gasoline	5,055	223,734	14,098	--	-3,941	--	--	2,410	244,419	172,932
Reformulated	--	0	0	--	0	--	--	0	0	0
Oxygenated	20,130	6,076	195	--	984	--	--	6	25,411	3,052
Other	-15,075	217,658	13,903	--	-4,925	--	--	2,404	219,007	169,880
Finished Aviation Gasoline	--	811	7	--	595	--	--	0	223	2,267
Jet Fuel	--	45,646	3,031	--	1,039	--	--	340	47,298	42,506
Naphtha-Type	--	1,579	319	--	-263	--	--	(s)	2,161	1,586
Kerosene-Type	--	44,067	2,712	--	1,302	--	--	340	45,137	40,920
Kerosene	--	1,536	0	--	859	--	--	10	667	6,347
Distillate Fuel Oil	--	98,920	5,092	--	14,645	--	--	6,827	82,540	134,151
0.05 percent sulfur and under	--	58,680	2,340	--	7,243	--	--	1,062	52,715	69,123
Greater than 0.05 percent sulfur	--	40,240	2,752	--	7,402	--	--	5,765	29,825	65,028
Residual Fuel Oil	--	25,025	7,118	--	387	--	--	2,571	29,185	39,828
Naphtha For Petro. Feed. Use	--	5,361	1,173	--	-108	--	--	0	6,642	1,896
Other Oils For Petro. Feed. Use	--	7,780	5,012	--	225	--	--	0	12,567	1,618
Special Naphthas	--	1,626	216	--	-17	--	--	734	1,125	2,033
Lubricants	--	5,190	434	--	276	--	--	597	4,751	10,203
Waxes	--	651	52	--	52	--	--	59	592	886
Petroleum Coke	--	20,008	0	--	-104	--	--	9,210	10,902	10,037
Asphalt and Road Oil	--	16,764	1,491	--	-3,554	--	--	216	21,593	24,625
Still Gas	--	21,877	0	--	0	--	--	0	21,877	0
Miscellaneous Products	--	1,444	20	--	55	--	--	9	1,400	2,010
Total	265,057	499,992	303,145	7,013	30,152	0	475,813	27,196	542,046	1,654,336

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 1994
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]	
Crude Oil	202,869	–	232,117	12,669	-4,006	0	449,225	2,232	204	920,194
Natural Gas Liquids and LRGs	54,568	23,327	6,689	–	10,093	–	12,816	1,178	60,497	136,168
Pentanes Plus	10,621	–	564	–	924	–	5,513	35	4,713	10,934
Liquefied Petroleum Gases	43,947	23,327	6,125	–	9,169	–	7,303	1,143	55,784	125,234
Ethane/Ethylene	17,732	915	958	–	874	–	0	0	18,731	20,653
Propane/Propylene	15,818	14,576	4,187	–	3,322	–	0	870	30,389	58,119
Normal Butane/Butylene	3,368	7,012	527	–	4,009	–	2,450	273	4,175	36,296
Isobutane/Isobutylene	7,029	824	453	–	964	–	4,853	0	2,489	10,166
Other Liquids	1,590	–	16,413	–	2,628	–	19,391	782	-4,798	155,350
Other Hydrocarbons/Oxygenates	4,621	–	1,167	–	1,582	–	3,589	617	0	23,974
Unfinished Oils	–	–	14,375	–	1,138	–	18,133	0	-4,896	96,663
Motor Gasoline Blend. Comp.	-3,031	–	871	–	-148	–	-2,177	165	0	34,560
Aviation Gasoline Blend. Comp.	–	–	0	–	56	–	-154	0	98	153
Finished Petroleum Products	5,283	481,239	39,594	–	-3,703	–	–	24,105	505,715	447,636
Finished Motor Gasoline	5,283	225,117	13,623	–	-5,343	–	–	2,156	247,211	167,589
Reformulated	–	0	0	–	0	–	–	0	0	0
Oxygenated	22,520	9,261	330	–	2,729	–	–	10	29,372	5,781
Other	-17,237	215,856	13,293	–	-8,072	–	–	2,146	217,839	161,808
Finished Aviation Gasoline	–	948	31	–	63	–	–	0	916	2,330
Jet Fuel	–	47,667	2,809	–	1,034	–	–	321	49,121	43,540
Naphtha-Type	–	1,220	67	–	-218	–	–	10	1,495	1,368
Kerosene-Type	–	46,447	2,742	–	1,252	–	–	311	47,626	42,172
Kerosene	–	1,916	107	–	680	–	–	3	1,340	7,027
Distillate Fuel Oil	–	98,799	6,536	–	4,414	–	–	5,977	94,944	138,565
0.05 percent sulfur and under	–	57,392	3,942	–	-1,685	–	–	1,326	61,693	67,438
Greater than 0.05 percent sulfur	–	41,407	2,594	–	6,099	–	–	4,651	33,251	71,127
Residual Fuel Oil	–	25,975	8,900	–	1,161	–	–	3,715	29,999	40,989
Naphtha For Petro. Feed. Use	–	5,219	977	–	6	–	–	0	6,190	1,902
Other Oils For Petro. Feed. Use	–	8,349	4,324	–	156	–	–	0	12,517	1,774
Special Naphthas	–	1,342	351	–	-64	–	–	1,059	698	1,969
Lubricants	–	5,126	313	–	-121	–	–	728	4,832	10,082
Waxes	–	560	57	–	-60	–	–	71	606	826
Petroleum Coke	–	19,473	121	–	-652	–	–	9,659	10,587	9,385
Asphalt and Road Oil	–	17,174	1,427	–	-5,056	–	–	406	23,251	19,569
Still Gas	–	21,980	0	–	0	–	–	0	21,980	0
Miscellaneous Products	–	1,594	18	–	79	–	–	8	1,525	2,089
Total	264,310	504,566	294,813	12,669	5,012	0	481,432	28,297	561,618	1,659,348

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 1994
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]	
Crude Oil	198,264	--	236,041	1,625	6,808	0	427,028	1,833	261	927,002
Natural Gas Liquids and LRGs	53,750	18,738	7,453	--	3,631	--	13,312	1,705	61,293	139,799
Pentanes Plus	10,312	--	1,261	--	504	--	5,378	28	5,663	11,438
Liquefied Petroleum Gases	43,438	18,738	6,192	--	3,127	--	7,934	1,677	55,630	128,361
Ethane/Ethylene	17,646	918	933	--	614	--	0	0	18,883	21,267
Propane/Propylene	15,542	14,706	3,976	--	2,297	--	0	606	31,321	60,416
Normal Butane/Butylene	3,818	2,938	864	--	-827	--	3,827	1,071	3,549	35,469
Isobutane/Isobutylene	6,432	176	419	--	1,043	--	4,107	0	1,877	11,209
Other Liquids	3,898	--	12,064	--	2,087	--	16,962	441	-3,528	157,437
Other Hydrocarbons/Oxygenates	6,329	--	974	--	1,017	--	5,921	365	0	24,991
Unfinished Oils	--	--	11,055	--	-191	--	14,923	0	-3,677	96,472
Motor Gasoline Blend. Comp.	-2,431	--	35	--	1,252	--	-3,724	76	0	35,812
Aviation Gasoline Blend. Comp.	--	--	0	--	9	--	-158	0	149	162
Finished Petroleum Products	4,198	461,652	35,232	--	11,639	--	--	22,760	466,683	459,275
Finished Motor Gasoline	4,198	217,366	10,786	--	1,655	--	--	2,233	228,462	169,244
Reformulated	--	627	0	--	354	--	--	0	273	354
Oxygenated	17,670	30,818	1,087	--	13,329	--	--	27	36,219	19,110
Other	-13,472	185,921	9,699	--	-12,028	--	--	2,207	191,970	149,780
Finished Aviation Gasoline	--	710	4	--	75	--	--	0	639	2,405
Jet Fuel	--	43,312	4,470	--	1,420	--	--	921	45,441	44,960
Naphtha-Type	--	750	972	--	-24	--	--	137	1,609	1,344
Kerosene-Type	--	42,562	3,498	--	1,444	--	--	784	43,832	43,616
Kerosene	--	1,960	63	--	1,548	--	--	9	466	8,575
Distillate Fuel Oil	--	98,537	5,791	--	6,163	--	--	4,189	93,976	144,728
0.05 percent sulfur and under	--	56,501	1,940	--	-986	--	--	627	58,800	66,452
Greater than 0.05 percent sulfur	--	42,036	3,851	--	7,149	--	--	3,561	35,177	78,276
Residual Fuel Oil	--	24,002	6,649	--	3,495	--	--	4,232	22,924	44,484
Naphtha For Petro. Feed. Use	--	4,357	821	--	145	--	--	0	5,033	2,047
Other Oils For Petro. Feed. Use	--	6,603	4,306	--	-12	--	--	0	10,921	1,762
Special Naphthas	--	1,690	274	--	-14	--	--	1,161	817	1,955
Lubricants	--	5,122	388	--	237	--	--	766	4,507	10,319
Waxes	--	607	66	--	-52	--	--	101	624	774
Petroleum Coke	--	17,868	0	--	-938	--	--	8,770	10,036	8,447
Asphalt and Road Oil	--	18,073	1,608	--	-2,157	--	--	368	21,470	17,412
Still Gas	--	19,996	0	--	0	--	--	0	19,996	0
Miscellaneous Products	--	1,449	6	--	74	--	--	10	1,371	2,163
Total	260,110	480,390	290,790	1,625	24,165	0	457,302	26,739	524,709	1,683,513

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 1994
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]	
Crude Oil	206,398	–	221,230	4,213	7,910	0	419,411	4,285	234	934,912
Natural Gas Liquids and LRGs	54,198	15,710	7,854	–	-8,568	–	15,369	1,330	69,631	131,231
Pentanes Plus	10,187	–	732	–	-525	–	5,389	83	5,972	10,913
Liquefied Petroleum Gases	44,011	15,710	7,122	–	-8,043	–	9,980	1,247	63,659	120,318
Ethane/Ethylene	18,361	980	436	–	1,484	–	0	0	18,293	22,751
Propane/Propylene	15,872	13,691	5,083	–	-5,436	–	0	748	39,334	54,980
Normal Butane/Butylene	4,636	857	1,106	–	-3,286	–	5,670	500	3,715	32,183
Isobutane/Isobutylene	5,142	182	497	–	-805	–	4,310	0	2,316	10,404
Other Liquids	6,314	–	13,673	–	262	–	22,579	480	-3,334	157,699
Other Hydrocarbons/Oxygenates	5,809	–	873	–	-1,829	–	8,032	479	0	23,162
Unfinished Oils	–	–	11,859	–	-1,206	–	16,515	0	-3,450	95,266
Motor Gasoline Blend. Comp.	505	–	941	–	3,394	–	-1,949	1	0	39,206
Aviation Gasoline Blend. Comp.	–	–	0	–	-97	–	-19	0	116	65
Finished Petroleum Products	2,268	465,117	29,668	–	-10,520	–	–	24,805	482,768	448,755
Finished Motor Gasoline	2,268	219,407	8,144	–	-7,566	–	–	3,401	233,984	161,678
Reformulated	–	8,163	0	–	7,163	–	–	0	1,000	7,517
Oxygenated	27,730	38,366	915	–	3,783	–	–	41	63,187	22,893
Other	-25,462	172,878	7,229	–	-18,512	–	–	3,360	169,797	131,268
Finished Aviation Gasoline	–	706	33	–	116	–	–	0	623	2,521
Jet Fuel	–	44,445	3,398	–	-824	–	–	553	48,114	44,136
Naphtha-Type	–	762	334	–	78	–	–	12	1,006	1,422
Kerosene-Type	–	43,683	3,064	–	-902	–	–	541	47,108	42,714
Kerosene	–	1,513	75	–	-39	–	–	12	1,615	8,536
Distillate Fuel Oil	–	99,292	4,932	–	1,238	–	–	7,934	95,052	145,966
0.05 percent sulfur and under	–	58,041	2,116	–	725	–	–	1,218	58,214	67,177
Greater than 0.05 percent sulfur	–	41,251	2,816	–	513	–	–	6,717	36,837	78,789
Residual Fuel Oil	–	23,399	5,903	–	-1,406	–	–	4,165	26,543	43,078
Naphtha For Petro. Feed. Use	–	5,462	1,526	–	-75	–	–	0	7,063	1,972
Other Oils For Petro. Feed. Use	–	7,590	3,489	–	-543	–	–	0	11,622	1,219
Special Naphthas	–	1,813	450	–	305	–	–	548	1,410	2,260
Lubricants	–	5,511	282	–	81	–	–	521	5,191	10,400
Waxes	–	684	40	–	25	–	–	70	629	799
Petroleum Coke	–	18,753	0	–	-89	–	–	7,191	11,651	8,358
Asphalt and Road Oil	–	15,784	1,383	–	-1,788	–	–	401	18,554	15,624
Still Gas	–	19,377	0	–	0	–	–	0	19,377	0
Miscellaneous Products	–	1,381	13	–	45	–	–	8	1,341	2,208
Total	269,177	480,827	272,425	4,213	-10,916	0	457,359	30,901	549,299	1,672,597

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 1994
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]	
Crude Oil	198,850	--	211,012	15,492	3,048	0	419,034	3,048	224	937,960
Natural Gas Liquids and LRGs	54,451	13,326	7,726	--	-8,466	--	17,849	1,064	65,056	122,765
Pentanes Plus	9,969	--	1,742	--	-1,612	--	5,825	24	7,474	9,301
Liquefied Petroleum Gases	44,482	13,326	5,984	--	-6,854	--	12,024	1,040	57,582	113,464
Ethane/Ethylene	18,406	904	550	--	1,294	--	0	0	18,566	24,045
Propane/Propylene	15,879	14,186	4,111	--	-1,286	--	0	822	34,640	53,694
Normal Butane/Butylene	4,738	-1,984	961	--	-5,798	--	7,662	218	1,633	26,385
Isobutane/Isobutylene	5,459	220	362	--	-1,064	--	4,362	0	2,743	9,340
Other Liquids	5,292	--	13,492	--	902	--	24,550	439	-7,107	158,601
Other Hydrocarbons/Oxygenates	6,979	--	1,012	--	-3,332	--	10,937	386	0	19,830
Unfinished Oils	--	--	11,948	--	1,535	--	17,585	0	-7,172	96,801
Motor Gasoline Blend. Comp.	-1,686	--	532	--	2,565	--	-3,773	54	0	41,771
Aviation Gasoline Blend. Comp.	--	--	0	--	134	--	-199	0	65	199
Finished Petroleum Products	4,145	472,537	28,987	--	18,953	--	--	25,442	461,274	467,708
Finished Motor Gasoline	4,145	231,335	6,561	--	14,886	--	--	3,232	223,924	176,564
Reformulated	--	52,221	1,665	--	34,276	--	--	0	19,610	41,793
Oxygenated	24,590	21,218	69	--	-13,322	--	--	63	59,136	9,571
Other	-20,445	157,896	4,827	--	-6,068	--	--	3,169	145,177	125,200
Finished Aviation Gasoline	--	450	2	--	-194	--	--	0	646	2,327
Jet Fuel	--	43,273	2,785	--	9	--	--	585	45,464	44,145
Naphtha-Type	--	269	99	--	-333	--	--	61	640	1,089
Kerosene-Type	--	43,004	2,686	--	342	--	--	524	44,824	43,056
Kerosene	--	2,228	66	--	-163	--	--	3	2,454	8,373
Distillate Fuel Oil	--	98,112	4,965	--	1,351	--	--	6,319	95,407	147,317
0.05 percent sulfur and under	--	59,081	1,762	--	2,765	--	--	1,135	56,943	69,942
Greater than 0.05 percent sulfur	--	39,031	3,203	--	-1,414	--	--	5,184	38,464	77,375
Residual Fuel Oil	--	25,044	7,429	--	582	--	--	5,458	26,433	43,660
Naphtha For Petro. Feed. Use	--	5,597	1,373	--	285	--	--	0	6,685	2,257
Other Oils For Petro. Feed. Use	--	6,984	3,959	--	556	--	--	0	10,387	1,775
Special Naphthas	--	1,717	172	--	-11	--	--	525	1,375	2,249
Lubricants	--	5,324	243	--	861	--	--	648	4,058	11,261
Waxes	--	682	53	--	42	--	--	73	620	841
Petroleum Coke	--	18,995	119	--	430	--	--	8,466	10,218	8,788
Asphalt and Road Oil	--	12,582	1,254	--	413	--	--	128	13,295	16,037
Still Gas	--	18,908	0	--	0	--	--	0	18,908	0
Miscellaneous Products	--	1,306	6	--	-94	--	--	7	1,399	2,114
Total	262,739	485,863	261,217	15,492	14,437	0	461,433	29,994	519,447	1,687,034

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 1994
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]	
Crude Oil	209,550	–	222,973	-5,112	-9,045	0	432,480	3,664	312	928,915
Natural Gas Liquids and LRGs	56,022	16,131	6,238	–	-14,739	–	17,658	1,295	74,177	108,026
Pentanes Plus	10,205	–	1,009	–	-729	–	5,285	33	6,625	8,572
Liquefied Petroleum Gases	45,817	16,131	5,229	–	-14,010	–	12,373	1,262	67,552	99,454
Ethane/Ethylene	18,927	869	634	–	1,215	–	0	0	19,215	25,260
Propane/Propylene	16,418	15,643	3,951	–	-7,231	–	0	893	42,350	46,463
Normal Butane/Butylene	5,173	-795	449	–	-6,697	–	7,528	369	3,627	19,688
Isobutane/Isobutylene	5,299	414	195	–	-1,297	–	4,845	0	2,360	8,043
Other Liquids	2,485	–	16,168	–	-10,801	–	27,222	913	1,319	147,800
Other Hydrocarbons/Oxygenates	5,997	–	2,227	–	-2,643	–	10,467	400	0	17,187
Unfinished Oils	–	–	13,180	–	-5,467	–	17,606	0	1,041	91,334
Motor Gasoline Blend. Comp.	-3,512	–	761	–	-2,581	–	-683	513	0	39,190
Aviation Gasoline Blend. Comp.	–	–	0	–	-110	–	-168	0	278	89
Finished Petroleum Products	6,056	488,578	29,364	–	336	–	–	31,571	492,091	468,044
Finished Motor Gasoline	6,056	237,806	8,229	–	-705	–	–	7,166	245,630	175,859
Reformulated	–	63,063	3,871	–	1,332	–	–	0	65,602	43,125
Oxygenated	25,440	14,286	257	–	-1,551	–	–	87	41,447	8,020
Other	-19,384	160,457	4,101	–	-486	–	–	7,079	138,581	124,714
Finished Aviation Gasoline	–	481	4	–	-39	–	–	0	524	2,288
Jet Fuel	–	47,820	3,530	–	2,663	–	–	1,013	47,674	46,808
Naphtha-Type	–	297	157	–	89	–	–	10	355	1,178
Kerosene-Type	–	47,523	3,373	–	2,574	–	–	1,002	47,320	45,630
Kerosene	–	2,887	70	–	-367	–	–	15	3,309	8,006
Distillate Fuel Oil	–	100,205	5,791	–	-2,097	–	–	8,805	99,288	145,220
0.05 percent sulfur and under	–	59,544	2,659	–	2,650	–	–	749	58,804	72,592
Greater than 0.05 percent sulfur	–	40,661	3,132	–	-4,747	–	–	8,056	40,484	72,628
Residual Fuel Oil	–	27,011	5,362	–	-1,809	–	–	3,559	30,623	41,851
Naphtha For Petro. Feed. Use	–	6,149	681	–	-3	–	–	0	6,833	2,254
Other Oils For Petro. Feed. Use	–	8,003	4,268	–	-366	–	–	0	12,637	1,409
Special Naphthas	–	1,633	312	–	-88	–	–	1,027	1,006	2,161
Lubricants	–	5,308	378	–	284	–	–	521	4,881	11,545
Waxes	–	670	37	–	87	–	–	65	555	928
Petroleum Coke	–	19,697	28	–	419	–	–	9,239	10,067	9,207
Asphalt and Road Oil	–	10,195	667	–	2,544	–	–	146	8,172	18,581
Still Gas	–	19,287	0	–	0	–	–	0	19,287	0
Miscellaneous Products	–	1,426	7	–	-187	–	–	16	1,604	1,927
Total	274,114	504,709	274,743	-5,112	-34,249	0	477,360	37,443	567,899	1,652,785

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 1994
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]
Crude Oil	6,817	–	5,945	734	90	0	13,286	110	10
Natural Gas Liquids and LRGs	1,615	404	239	–	-966	–	559	29	2,637
Pentanes Plus	302	–	45	–	-43	–	163	1	227
Liquefied Petroleum Gases	1,313	404	194	–	-923	–	396	28	2,410
Ethane/Ethylene	500	28	19	–	-113	–	0	0	660
Propane/Propylene	490	399	141	–	-566	–	0	19	1,577
Normal Butane/Butylene	128	-36	31	–	-237	–	235	9	116
Isobutane/Isobutylene	195	13	3	–	-7	–	160	0	58
Other Liquids	143	–	548	–	417	–	423	5	-154
Other Hydrocarbons/Oxygenates	176	–	45	–	-37	–	253	5	0
Unfinished Oils	–	–	497	–	389	–	262	0	-154
Motor Gasoline Blend. Comp.	-33	–	6	–	66	–	-92	(s)	0
Aviation Gasoline Blend. Comp.	–	–	0	–	(s)	–	(s)	0	0
Finished Petroleum Products	119	14,625	1,261	–	-357	–	–	783	15,579
Finished Motor Gasoline	119	6,978	206	–	227	–	–	97	6,980
Reformulated	–	0	0	–	0	–	–	0	0
Oxygenated	861	1,501	0	–	-164	–	–	4	2,523
Other	-742	5,477	206	–	391	–	–	93	4,457
Finished Aviation Gasoline	–	14	(s)	–	-5	–	–	0	19
Jet Fuel	–	1,456	116	–	29	–	–	40	1,504
Naphtha-Type	–	62	11	–	7	–	–	22	44
Kerosene-Type	–	1,394	105	–	22	–	–	18	1,460
Kerosene	–	105	3	–	27	–	–	2	80
Distillate Fuel Oil	–	3,114	161	–	-754	–	–	332	3,698
0.05 percent sulfur and under	–	1,446	47	–	-275	–	–	101	1,666
Greater than 0.05 percent sulfur	–	1,669	114	–	-480	–	–	231	2,031
Residual Fuel Oil	–	809	532	–	4	–	–	64	1,272
Naphtha For Petro. Feed. Use	–	130	76	–	-6	–	–	0	213
Other Oils For Petro. Feed. Use	–	215	123	–	6	–	–	0	332
Special Naphthas	–	56	7	–	2	–	–	1	60
Lubricants	–	158	6	–	-3	–	–	17	150
Waxes	–	18	1	–	-1	–	–	2	18
Petroleum Coke	–	618	4	–	14	–	–	226	382
Asphalt and Road Oil	–	273	25	–	123	–	–	1	174
Still Gas	–	634	0	–	0	–	–	0	634
Miscellaneous Products	–	46	(s)	–	-18	–	–	(s)	64
Total	8,694	15,029	7,993	734	-816	0	14,267	927	18,072

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
NA = Not available.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 1994
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]
Crude Oil	6,770	–	6,313	77	-97	0	13,130	116	12
Natural Gas Liquids and LRGs	1,633	478	244	–	-503	–	501	45	2,311
Pentanes Plus	304	–	52	–	-40	–	159	1	236
Liquefied Petroleum Gases	1,330	478	192	–	-463	–	343	44	2,075
Ethane/Ethylene	512	25	36	–	-14	–	0	0	587
Propane/Propylene	495	410	128	–	-308	–	0	30	1,311
Normal Butane/Butylene	118	33	19	–	-156	–	190	14	122
Isobutane/Isobutylene	205	10	9	–	16	–	153	0	54
Other Liquids	142	–	483	–	90	–	455	13	68
Other Hydrocarbons/Oxygenates	134	–	53	–	-4	–	187	4	0
Unfinished Oils	–	–	423	–	118	–	238	0	66
Motor Gasoline Blend. Comp.	7	–	8	–	-24	–	31	9	0
Aviation Gasoline Blend. Comp.	–	–	0	–	(s)	–	-1	0	2
Finished Petroleum Products	66	14,313	1,498	–	-777	–	–	708	15,946
Finished Motor Gasoline	66	6,724	281	–	-281	–	–	77	7,275
Reformulated	–	0	0	–	0	–	–	0	0
Oxygenated	733	934	0	–	-421	–	–	1	2,087
Other	-667	5,790	281	–	140	–	–	76	5,188
Finished Aviation Gasoline	–	21	(s)	–	(s)	–	–	0	21
Jet Fuel	–	1,374	138	–	-43	–	–	35	1,519
Naphtha-Type	–	42	1	–	-12	–	–	9	46
Kerosene-Type	–	1,331	136	–	-31	–	–	26	1,473
Kerosene	–	90	13	–	31	–	–	(s)	72
Distillate Fuel Oil	–	3,018	276	–	-521	–	–	235	3,581
0.05 percent sulfur and under	–	1,479	60	–	-238	–	–	46	1,731
Greater than 0.05 percent sulfur	–	1,539	216	–	-283	–	–	189	1,850
Residual Fuel Oil	–	852	597	–	-159	–	–	127	1,481
Naphtha For Petro. Feed. Use	–	141	40	–	14	–	–	0	167
Other Oils For Petro. Feed. Use	–	254	118	–	6	–	–	0	366
Special Naphthas	–	43	6	–	-10	–	–	1	57
Lubricants	–	162	10	–	-6	–	–	19	159
Waxes	–	21	1	–	(s)	–	–	2	21
Petroleum Coke	–	603	1	–	36	–	–	210	358
Asphalt and Road Oil	–	336	17	–	144	–	–	2	207
Still Gas	–	628	0	–	0	–	–	0	628
Miscellaneous Products	–	45	2	–	11	–	–	(s)	35
Total	8,611	14,790	8,539	77	-1,287	0	14,086	882	18,337

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
NA = Not available.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 1994
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]
Crude Oil	6,746	–	6,372	242	324	(s)	12,985	40	10
Natural Gas Liquids and LRGs	1,668	610	195	–	34	–	390	38	2,011
Pentanes Plus	309	–	49	–	-8	–	158	1	207
Liquefied Petroleum Gases	1,359	610	146	–	42	–	232	37	1,804
Ethane/Ethylene	529	28	31	–	-37	–	0	0	624
Propane/Propylene	504	435	87	–	13	–	0	29	984
Normal Butane/Butylene	133	131	19	–	55	–	99	9	121
Isobutane/Isobutylene	193	16	9	–	11	–	133	0	74
Other Liquids	158	–	439	–	51	–	775	19	-248
Other Hydrocarbons/Oxygenates	186	–	36	–	64	–	150	8	0
Unfinished Oils	–	–	375	–	83	–	541	0	-248
Motor Gasoline Blend. Comp.	-27	–	28	–	-97	–	86	11	0
Aviation Gasoline Blend. Comp.	–	–	0	–	1	–	-1	0	(s)
Finished Petroleum Products	103	14,243	1,569	–	-464	–	–	839	15,540
Finished Motor Gasoline	103	6,657	382	–	-341	–	–	88	7,395
Reformulated	–	0	0	–	0	–	–	0	0
Oxygenated	760	381	0	–	-220	–	–	1	1,361
Other	-656	6,275	382	–	-120	–	–	88	6,034
Finished Aviation Gasoline	–	20	(s)	–	1	–	–	0	19
Jet Fuel	–	1,322	120	–	-80	–	–	14	1,507
Naphtha-Type	–	50	4	–	-9	–	–	(s)	64
Kerosene-Type	–	1,272	116	–	-71	–	–	14	1,444
Kerosene	–	23	1	–	-29	–	–	(s)	52
Distillate Fuel Oil	–	3,096	318	–	-113	–	–	220	3,307
0.05 percent sulfur and under	–	1,710	97	–	68	–	–	51	1,688
Greater than 0.05 percent sulfur	–	1,386	220	–	-181	–	–	169	1,619
Residual Fuel Oil	–	859	426	–	61	–	–	175	1,050
Naphtha For Petro. Feed. Use	–	140	82	–	6	–	–	0	216
Other Oils For Petro. Feed. Use	–	272	196	–	-2	–	–	0	470
Special Naphthas	–	51	7	–	-7	–	–	11	53
Lubricants	–	174	9	–	-18	–	–	27	173
Waxes	–	21	2	–	-2	–	–	2	22
Petroleum Coke	–	603	1	–	-7	–	–	297	315
Asphalt and Road Oil	–	348	24	–	66	–	–	2	302
Still Gas	–	609	0	–	0	–	–	0	609
Miscellaneous Products	–	50	1	–	-1	–	–	(s)	52
Total	8,675	14,853	8,574	242	-55	(s)	14,151	936	17,313

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
NA = Not available.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 1994
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]
Crude Oil	6,612	–	6,955	302	-68	(s)	13,809	120	9
Natural Gas Liquids and LRGs	1,679	731	157	–	345	–	372	30	1,820
Pentanes Plus	317	–	41	–	23	–	154	1	181
Liquefied Petroleum Gases	1,361	731	116	–	323	–	218	29	1,639
Ethane/Ethylene	526	26	12	–	15	–	0	0	549
Propane/Propylene	507	470	83	–	188	–	0	20	852
Normal Butane/Butylene	141	226	10	–	138	–	65	9	166
Isobutane/Isobutylene	186	9	11	–	-19	–	153	0	72
Other Liquids	103	–	485	–	-174	–	862	14	-113
Other Hydrocarbons/Oxygenates	162	–	40	–	46	–	148	7	0
Unfinished Oils	–	–	423	–	-194	–	735	0	-117
Motor Gasoline Blend. Comp.	-58	–	22	–	-25	–	-17	6	0
Aviation Gasoline Blend. Comp.	–	–	0	–	-1	–	-4	0	4
Finished Petroleum Products	130	15,089	1,371	–	112	–	–	705	15,773
Finished Motor Gasoline	130	7,065	467	–	26	–	–	73	7,564
Reformulated	–	0	0	–	0	–	–	0	0
Oxygenated	713	304	0	–	-166	–	–	(s)	1,183
Other	-584	6,761	467	–	191	–	–	73	6,381
Finished Aviation Gasoline	–	24	(s)	–	-3	–	–	0	27
Jet Fuel	–	1,437	138	–	20	–	–	12	1,544
Naphtha-Type	–	42	40	–	-3	–	–	10	75
Kerosene-Type	–	1,395	99	–	23	–	–	2	1,469
Kerosene	–	28	2	–	-26	–	–	5	51
Distillate Fuel Oil	–	3,249	226	–	106	–	–	252	3,116
0.05 percent sulfur and under	–	1,938	91	–	209	–	–	88	1,732
Greater than 0.05 percent sulfur	–	1,311	134	–	-102	–	–	164	1,383
Residual Fuel Oil	–	846	282	–	-65	–	–	110	1,083
Naphtha For Petro. Feed. Use	–	156	63	–	-5	–	–	0	224
Other Oils For Petro. Feed. Use	–	283	148	–	-7	–	–	0	438
Special Naphthas	–	54	6	–	11	–	–	4	45
Lubricants	–	165	2	–	-29	–	–	30	166
Waxes	–	22	1	–	1	–	–	2	20
Petroleum Coke	–	615	3	–	27	–	–	216	376
Asphalt and Road Oil	–	436	31	–	63	–	–	2	402
Still Gas	–	656	0	–	0	–	–	0	656
Miscellaneous Products	–	55	2	–	-6	–	–	(s)	62
Total	8,524	15,821	8,968	302	216	(s)	15,043	868	17,489

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
NA = Not available.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 1994
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]
Crude Oil	6,688	–	7,198	260	-253	0	14,272	118	9
Natural Gas Liquids and LRGs	1,711	734	198	–	500	–	404	32	1,706
Pentanes Plus	324	–	62	–	22	–	162	1	203
Liquefied Petroleum Gases	1,387	734	135	–	478	–	243	32	1,503
Ethane/Ethylene	544	30	26	–	60	–	0	0	541
Propane/Propylene	507	469	90	–	306	–	0	20	741
Normal Butane/Butylene	143	226	11	–	125	–	70	12	173
Isobutane/Isobutylene	192	8	7	–	-14	–	173	0	48
Other Liquids	95	–	462	–	-131	–	847	19	-179
Other Hydrocarbons/Oxygenates	146	–	30	–	29	–	132	15	0
Unfinished Oils	–	–	403	–	-126	–	710	0	-181
Motor Gasoline Blend. Comp.	-51	–	29	–	-35	–	9	4	0
Aviation Gasoline Blend. Comp.	–	–	0	–	1	–	-3	0	2
Finished Petroleum Products	120	15,514	1,356	–	585	–	–	760	15,645
Finished Motor Gasoline	120	7,228	446	–	85	–	–	64	7,644
Reformulated	–	0	0	–	0	–	–	0	0
Oxygenated	691	179	7	–	-58	–	–	(s)	935
Other	-571	7,048	439	–	143	–	–	64	6,709
Finished Aviation Gasoline	–	25	1	–	16	–	–	0	10
Jet Fuel	–	1,451	112	–	108	–	–	9	1,446
Naphtha-Type	–	48	(s)	–	4	–	–	(s)	44
Kerosene-Type	–	1,403	111	–	103	–	–	9	1,402
Kerosene	–	24	(s)	–	7	–	–	1	15
Distillate Fuel Oil	–	3,317	202	–	318	–	–	289	2,912
0.05 percent sulfur and under	–	1,977	88	–	138	–	–	97	1,830
Greater than 0.05 percent sulfur	–	1,339	115	–	179	–	–	192	1,083
Residual Fuel Oil	–	860	348	–	30	–	–	129	1,049
Naphtha For Petro. Feed. Use	–	176	46	–	1	–	–	0	220
Other Oils For Petro. Feed. Use	–	288	137	–	-6	–	–	0	432
Special Naphthas	–	55	8	–	-9	–	–	21	51
Lubricants	–	174	9	–	5	–	–	16	162
Waxes	–	23	1	–	2	–	–	2	21
Petroleum Coke	–	637	(s)	–	5	–	–	224	408
Asphalt and Road Oil	–	517	45	–	30	–	–	3	529
Still Gas	–	688	0	–	0	–	–	0	688
Miscellaneous Products	–	51	(s)	–	-7	–	–	(s)	58
Total	8,614	16,248	9,213	260	701	0	15,524	929	17,181

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
NA = Not available.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 1994
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]
Crude Oil	6,611	--	7,358	393	-104	(s)	14,351	107	7
Natural Gas Liquids and LRGs	1,733	760	209	--	500	--	423	42	1,736
Pentanes Plus	337	--	30	--	20	--	172	1	175
Liquefied Petroleum Gases	1,396	760	178	--	480	--	251	41	1,562
Ethane/Ethylene	558	28	24	--	42	--	0	0	567
Propane/Propylene	503	474	117	--	247	--	0	20	827
Normal Butane/Butylene	132	240	26	--	191	--	76	21	110
Isobutane/Isobutylene	202	18	12	--	0	--	175	0	57
Other Liquids	97	--	462	--	13	--	716	9	-179
Other Hydrocarbons/Oxygenates	179	--	33	--	72	--	131	8	0
Unfinished Oils	--	--	406	--	-18	--	609	0	-184
Motor Gasoline Blend. Comp.	-82	--	23	--	-41	--	-20	1	0
Aviation Gasoline Blend. Comp.	--	--	0	--	-1	--	-5	0	5
Finished Petroleum Products	146	15,521	1,277	--	-16	--	--	710	16,251
Finished Motor Gasoline	146	7,309	483	--	-72	--	--	88	7,922
Reformulated	--	0	0	--	0	--	--	0	0
Oxygenated	634	145	19	--	-33	--	--	8	823
Other	-489	7,164	464	--	-40	--	--	79	7,100
Finished Aviation Gasoline	--	22	(s)	--	-15	--	--	0	37
Jet Fuel	--	1,451	130	--	-2	--	--	11	1,573
Naphtha-Type	--	50	1	--	-4	--	--	(s)	55
Kerosene-Type	--	1,400	130	--	2	--	--	10	1,518
Kerosene	--	35	1	--	39	--	--	(s)	-3
Distillate Fuel Oil	--	3,285	182	--	237	--	--	168	3,062
0.05 percent sulfur and under	--	1,917	87	--	24	--	--	16	1,963
Greater than 0.05 percent sulfur	--	1,368	95	--	212	--	--	152	1,099
Residual Fuel Oil	--	779	247	--	-43	--	--	122	948
Naphtha For Petro. Feed. Use	--	166	28	--	-5	--	--	0	199
Other Oils For Petro. Feed. Use	--	267	127	--	4	--	--	0	390
Special Naphthas	--	57	8	--	-3	--	--	34	33
Lubricants	--	178	17	--	-13	--	--	32	177
Waxes	--	21	2	--	(s)	--	--	2	21
Petroleum Coke	--	644	5	--	-19	--	--	246	422
Asphalt and Road Oil	--	548	46	--	-126	--	--	7	713
Still Gas	--	712	0	--	0	--	--	0	712
Miscellaneous Products	--	48	(s)	--	2	--	--	(s)	46
Total	8,586	16,281	9,305	393	393	(s)	15,489	867	17,815

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
NA = Not available.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 1994
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]
Crude Oil	6,501	–	7,857	226	148	0	14,344	84	8
Natural Gas Liquids and LRGs	1,753	762	256	–	359	–	420	42	1,948
Pentanes Plus	346	–	26	–	6	–	175	1	189
Liquefied Petroleum Gases	1,407	762	229	–	353	–	246	40	1,759
Ethane/Ethylene	562	34	22	–	32	–	0	0	586
Propane/Propylene	508	469	151	–	221	–	0	22	885
Normal Butane/Butylene	125	238	37	–	121	–	76	19	184
Isobutane/Isobutylene	212	21	20	–	-20	–	170	0	104
Other Liquids	134	–	449	–	129	–	584	10	-142
Other Hydrocarbons/Oxygenates	232	–	37	–	147	–	112	10	0
Unfinished Oils	–	–	390	–	-17	–	552	0	-145
Motor Gasoline Blend. Comp.	-98	–	21	–	(s)	–	-77	(s)	0
Aviation Gasoline Blend. Comp.	–	–	0	–	(s)	–	-3	0	3
Finished Petroleum Products	163	15,367	1,218	–	336	–	–	741	15,670
Finished Motor Gasoline	163	7,217	455	–	-127	–	–	78	7,884
Reformulated	–	0	0	–	0	–	–	0	0
Oxygenated	649	196	6	–	32	–	–	(s)	820
Other	-486	7,021	448	–	-159	–	–	78	7,065
Finished Aviation Gasoline	–	26	(s)	–	19	–	–	0	7
Jet Fuel	–	1,472	98	–	34	–	–	11	1,526
Naphtha-Type	–	51	10	–	-8	–	–	(s)	70
Kerosene-Type	–	1,422	87	–	42	–	–	11	1,456
Kerosene	–	50	0	–	28	–	–	(s)	22
Distillate Fuel Oil	–	3,191	164	–	472	–	–	220	2,663
0.05 percent sulfur and under	–	1,893	75	–	234	–	–	34	1,700
Greater than 0.05 percent sulfur	–	1,298	89	–	239	–	–	186	962
Residual Fuel Oil	–	807	230	–	12	–	–	83	941
Naphtha For Petro. Feed. Use	–	173	38	–	-3	–	–	0	214
Other Oils For Petro. Feed. Use	–	251	162	–	7	–	–	0	405
Special Naphthas	–	52	7	–	-1	–	–	24	36
Lubricants	–	167	14	–	9	–	–	19	153
Waxes	–	21	2	–	2	–	–	2	19
Petroleum Coke	–	645	0	–	-3	–	–	297	352
Asphalt and Road Oil	–	541	48	–	-115	–	–	7	697
Still Gas	–	706	0	–	0	–	–	0	706
Miscellaneous Products	–	47	1	–	2	–	–	(s)	45
Total	8,550	16,129	9,779	226	973	0	15,349	877	17,485

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
NA = Not available.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 1994

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]
Crude Oil	6,544	–	7,488	409	-129	0	14,491	72	7
Natural Gas Liquids and LRGs	1,760	752	216	–	326	–	413	38	1,952
Pentanes Plus	343	–	18	–	30	–	178	1	152
Liquefied Petroleum Gases	1,418	752	198	–	296	–	236	37	1,799
Ethane/Ethylene	572	30	31	–	28	–	0	0	604
Propane/Propylene	510	470	135	–	107	–	0	28	980
Normal Butane/Butylene	109	226	17	–	129	–	79	9	135
Isobutane/Isobutylene	227	27	15	–	31	–	157	0	80
Other Liquids	51	–	529	–	85	–	626	25	-155
Other Hydrocarbons/Oxygenates	149	–	38	–	51	–	116	20	0
Unfinished Oils	–	–	464	–	37	–	585	0	-158
Motor Gasoline Blend. Comp.	-98	–	28	–	-5	–	-70	5	0
Aviation Gasoline Blend. Comp.	–	–	0	–	2	–	-5	0	3
Finished Petroleum Products	170	15,524	1,277	–	-119	–	–	778	16,313
Finished Motor Gasoline	170	7,262	439	–	-172	–	–	70	7,975
Reformulated	–	0	0	–	0	–	–	0	0
Oxygenated	726	299	11	–	88	–	–	(s)	947
Other	-556	6,963	429	–	-260	–	–	69	7,027
Finished Aviation Gasoline	–	31	1	–	2	–	–	0	30
Jet Fuel	–	1,538	91	–	33	–	–	10	1,585
Naphtha-Type	–	39	2	–	-7	–	–	(s)	48
Kerosene-Type	–	1,498	88	–	40	–	–	10	1,536
Kerosene	–	62	3	–	22	–	–	(s)	43
Distillate Fuel Oil	–	3,187	211	–	142	–	–	193	3,063
0.05 percent sulfur and under	–	1,851	127	–	-54	–	–	43	1,990
Greater than 0.05 percent sulfur	–	1,336	84	–	197	–	–	150	1,073
Residual Fuel Oil	–	838	287	–	37	–	–	120	968
Naphtha For Petro. Feed. Use	–	168	32	–	(s)	–	–	0	200
Other Oils For Petro. Feed. Use	–	269	139	–	5	–	–	0	404
Special Naphthas	–	43	11	–	-2	–	–	34	23
Lubricants	–	165	10	–	-4	–	–	23	156
Waxes	–	18	2	–	-2	–	–	2	20
Petroleum Coke	–	628	4	–	-21	–	–	312	342
Asphalt and Road Oil	–	554	46	–	-163	–	–	13	750
Still Gas	–	709	0	–	0	–	–	0	709
Miscellaneous Products	–	51	1	–	3	–	–	(s)	49
Total	8,526	16,276	9,510	409	162	0	15,530	913	18,117

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

NA = Not available.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 1994
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]
Crude Oil	6,609	--	7,868	54	227	0	14,234	61	9
Natural Gas Liquids and LRGs	1,792	625	248	--	121	--	444	57	2,043
Pentanes Plus	344	--	42	--	17	--	179	1	189
Liquefied Petroleum Gases	1,448	625	206	--	104	--	264	56	1,854
Ethane/Ethylene	588	31	31	--	20	--	0	0	629
Propane/Propylene	518	490	133	--	77	--	0	20	1,044
Normal Butane/Butylene	127	98	29	--	-28	--	128	36	118
Isobutane/Isobutylene	214	6	14	--	35	--	137	0	63
Other Liquids	130	--	402	--	70	--	565	15	-118
Other Hydrocarbons/Oxygenates	211	--	32	--	34	--	197	12	0
Unfinished Oils	--	--	369	--	-6	--	497	0	-123
Motor Gasoline Blend. Comp.	-81	--	1	--	42	--	-124	3	0
Aviation Gasoline Blend. Comp.	--	--	0	--	(s)	--	-5	0	5
Finished Petroleum Products	140	15,388	1,174	--	388	--	--	759	15,556
Finished Motor Gasoline	140	7,246	360	--	55	--	--	74	7,615
Reformulated	--	21	0	--	12	--	--	0	9
Oxygenated	589	1,027	36	--	444	--	--	1	1,207
Other	-449	6,197	323	--	-401	--	--	74	6,399
Finished Aviation Gasoline	--	24	(s)	--	3	--	--	0	21
Jet Fuel	--	1,444	149	--	47	--	--	31	1,515
Naphtha-Type	--	25	32	--	-1	--	--	5	54
Kerosene-Type	--	1,419	117	--	48	--	--	26	1,461
Kerosene	--	65	2	--	52	--	--	(s)	16
Distillate Fuel Oil	--	3,285	193	--	205	--	--	140	3,133
0.05 percent sulfur and under	--	1,883	65	--	-33	--	--	21	1,960
Greater than 0.05 percent sulfur	--	1,401	128	--	238	--	--	119	1,173
Residual Fuel Oil	--	800	222	--	117	--	--	141	764
Naphtha For Petro. Feed. Use	--	145	27	--	5	--	--	0	168
Other Oils For Petro. Feed. Use	--	220	144	--	(s)	--	--	0	364
Special Naphthas	--	56	9	--	(s)	--	--	39	27
Lubricants	--	171	13	--	8	--	--	26	150
Waxes	--	20	2	--	-2	--	--	3	21
Petroleum Coke	--	596	0	--	-31	--	--	292	335
Asphalt and Road Oil	--	602	54	--	-72	--	--	12	716
Still Gas	--	667	0	--	0	--	--	0	667
Miscellaneous Products	--	48	(s)	--	2	--	--	(s)	46
Total	8,670	16,013	9,693	54	806	0	15,243	891	17,490

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
NA = Not available.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 1994
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]
Crude Oil	6,658	--	7,136	136	255	0	13,529	138	8
Natural Gas Liquids and LRGs	1,748	507	253	--	-276	--	496	43	2,246
Pentanes Plus	329	--	24	--	-17	--	174	3	193
Liquefied Petroleum Gases	1,420	507	230	--	-259	--	322	40	2,054
Ethane/Ethylene	592	32	14	--	48	--	0	0	590
Propane/Propylene	512	442	164	--	-175	--	0	24	1,269
Normal Butane/Butylene	150	28	36	--	-106	--	183	16	120
Isobutane/Isobutylene	166	6	16	--	-26	--	139	0	75
Other Liquids	204	--	441	--	8	--	728	15	-108
Other Hydrocarbons/Oxygenates	187	--	28	--	-59	--	259	15	0
Unfinished Oils	--	--	383	--	-39	--	533	0	-111
Motor Gasoline Blend. Comp.	16	--	30	--	109	--	-63	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	-3	--	-1	0	4
Finished Petroleum Products	73	15,004	957	--	-339	--	--	800	15,573
Finished Motor Gasoline	73	7,078	263	--	-244	--	--	110	7,548
Reformulated	--	263	0	--	231	--	--	0	32
Oxygenated	895	1,238	30	--	122	--	--	1	2,038
Other	-821	5,577	233	--	-597	--	--	108	5,477
Finished Aviation Gasoline	--	23	1	--	4	--	--	0	20
Jet Fuel	--	1,434	110	--	-27	--	--	18	1,552
Naphtha-Type	--	25	11	--	3	--	--	(s)	32
Kerosene-Type	--	1,409	99	--	-29	--	--	17	1,520
Kerosene	--	49	2	--	-1	--	--	(s)	52
Distillate Fuel Oil	--	3,203	159	--	40	--	--	256	3,066
0.05 percent sulfur and under	--	1,872	68	--	23	--	--	39	1,878
Greater than 0.05 percent sulfur	--	1,331	91	--	17	--	--	217	1,188
Residual Fuel Oil	--	755	190	--	-45	--	--	134	856
Naphtha For Petro. Feed. Use	--	176	49	--	-2	--	--	0	228
Other Oils For Petro. Feed. Use	--	245	113	--	-18	--	--	0	375
Special Naphthas	--	58	15	--	10	--	--	18	45
Lubricants	--	178	9	--	3	--	--	17	167
Waxes	--	22	1	--	1	--	--	2	20
Petroleum Coke	--	605	0	--	-3	--	--	232	376
Asphalt and Road Oil	--	509	45	--	-58	--	--	13	599
Still Gas	--	625	0	--	0	--	--	0	625
Miscellaneous Products	--	45	(s)	--	1	--	--	(s)	43
Total	8,683	15,511	8,788	136	-352	0	14,754	997	17,719

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
NA = Not available.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 1994
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]
Crude Oil	6,628	–	7,034	516	102	0	13,968	102	7
Natural Gas Liquids and LRGs	1,815	444	258	–	-282	–	595	35	2,169
Pentanes Plus	332	–	58	–	-54	–	194	1	249
Liquefied Petroleum Gases	1,483	444	199	–	-228	–	401	35	1,919
Ethane/Ethylene	614	30	18	–	43	–	0	0	619
Propane/Propylene	529	473	137	–	-43	–	0	27	1,155
Normal Butane/Butylene	158	-66	32	–	-193	–	255	7	54
Isobutane/Isobutylene	182	7	12	–	-35	–	145	0	91
Other Liquids	176	–	450	–	30	–	818	15	-237
Other Hydrocarbons/Oxygenates	233	–	34	–	-111	–	365	13	0
Unfinished Oils	–	–	398	–	51	–	586	0	-239
Motor Gasoline Blend. Comp.	-56	–	18	–	86	–	-126	2	0
Aviation Gasoline Blend. Comp.	–	–	0	–	4	–	-7	0	2
Finished Petroleum Products	138	15,751	966	–	632	–	–	848	15,376
Finished Motor Gasoline	138	7,711	219	–	496	–	–	108	7,464
Reformulated	–	1,741	56	–	1,143	–	–	0	654
Oxygenated	820	707	2	–	-444	–	–	2	1,971
Other	-681	5,263	161	–	-202	–	–	106	4,839
Finished Aviation Gasoline	–	15	(s)	–	-6	–	–	0	22
Jet Fuel	–	1,442	93	–	(s)	–	–	19	1,515
Naphtha-Type	–	9	3	–	-11	–	–	2	21
Kerosene-Type	–	1,433	90	–	11	–	–	17	1,494
Kerosene	–	74	2	–	-5	–	–	(s)	82
Distillate Fuel Oil	–	3,270	166	–	45	–	–	211	3,180
0.05 percent sulfur and under	–	1,969	59	–	92	–	–	38	1,898
Greater than 0.05 percent sulfur	–	1,301	107	–	-47	–	–	173	1,282
Residual Fuel Oil	–	835	248	–	19	–	–	182	881
Naphtha For Petro. Feed. Use	–	187	46	–	10	–	–	0	223
Other Oils For Petro. Feed. Use	–	233	132	–	19	–	–	0	346
Special Naphthas	–	57	6	–	(s)	–	–	17	46
Lubricants	–	177	8	–	29	–	–	22	135
Waxes	–	23	2	–	1	–	–	2	21
Petroleum Coke	–	633	4	–	14	–	–	282	341
Asphalt and Road Oil	–	419	42	–	14	–	–	4	443
Still Gas	–	630	0	–	0	–	–	0	630
Miscellaneous Products	–	44	(s)	–	-3	–	–	(s)	47
Total	8,758	16,195	8,707	516	481	0	15,381	1,000	17,315

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
NA = Not available.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 1994
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil[a]	Stock Change[b]	Crude Losses	Refinery Inputs	Exports	Products Supplied[c]
Crude Oil	6,760	–	7,193	-165	-292	0	13,951	118	10
Natural Gas Liquids and LRGs	1,807	520	201	–	-475	–	570	42	2,393
Pentanes Plus	329	–	33	–	-24	–	170	1	214
Liquefied Petroleum Gases	1,478	520	169	–	-452	–	399	41	2,179
Ethane/Ethylene	611	28	20	–	39	–	0	0	620
Propane/Propylene	530	505	127	–	-233	–	0	29	1,366
Normal Butane/Butylene	167	-26	14	–	-216	–	243	12	117
Isobutane/Isobutylene	171	13	6	–	-42	–	156	0	76
Other Liquids	80	–	522	–	-348	–	878	29	43
Other Hydrocarbons/Oxygenates	193	–	72	–	-85	–	338	13	0
Unfinished Oils	–	–	425	–	-176	–	568	0	34
Motor Gasoline Blend. Comp.	-113	–	25	–	-83	–	-22	17	0
Aviation Gasoline Blend. Comp.	–	–	0	–	-4	–	-5	0	9
Finished Petroleum Products	195	15,761	947	–	11	–	–	1,018	15,874
Finished Motor Gasoline	195	7,671	265	–	-23	–	–	231	7,924
Reformulated	–	2,034	125	–	43	–	–	0	2,116
Oxygenated	821	461	8	–	-50	–	–	3	1,337
Other	-625	5,176	132	–	-16	–	–	228	4,470
Finished Aviation Gasoline	–	16	(s)	–	-1	–	–	0	17
Jet Fuel	–	1,543	114	–	86	–	–	33	1,538
Naphtha-Type	–	10	5	–	3	–	–	(s)	11
Kerosene-Type	–	1,533	109	–	83	–	–	32	1,526
Kerosene	–	93	2	–	-12	–	–	(s)	107
Distillate Fuel Oil	–	3,232	187	–	-68	–	–	284	3,203
0.05 percent sulfur and under	–	1,921	86	–	85	–	–	24	1,897
Greater than 0.05 percent sulfur	–	1,312	101	–	-153	–	–	260	1,306
Residual Fuel Oil	–	871	173	–	-58	–	–	115	988
Naphtha For Petro. Feed. Use	–	198	22	–	(s)	–	–	0	220
Other Oils For Petro. Feed. Use	–	258	138	–	-12	–	–	0	408
Special Naphthas	–	53	10	–	-3	–	–	33	32
Lubricants	–	171	12	–	9	–	–	17	157
Waxes	–	22	1	–	3	–	–	2	18
Petroleum Coke	–	635	1	–	14	–	–	298	325
Asphalt and Road Oil	–	329	22	–	82	–	–	5	264
Still Gas	–	622	0	–	0	–	–	0	622
Miscellaneous Products	–	46	(s)	–	-6	–	–	1	52
Total	8,842	16,281	8,863	-165	-1,105	0	15,399	1,208	18,319

[a] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[b] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[c] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
NA = Not available.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 1994
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	787	--	32,731	4,451	-663	-1,493	0	38,799	0	0	12,827
Natural Gas Liquids and LRGs	745	952	1,457	--	4,993	-2,361	--	511	21	9,976	3,131
Pentanes Plus	78	--	0	--	0	-44	--	52	4	66	244
Liquefied Petroleum Gases	667	952	1,457	--	4,993	-2,317	--	459	18	9,909	2,887
Ethane/Ethylene	247	0	0	--	0	0	--	0	0	247	0
Propane/Propylene	287	1,130	1,394	--	4,943	-1,768	--	0	17	9,505	1,882
Normal Butane/Butylene	103	-202	63	--	50	-552	--	321	1	244	892
Isobutane/Isobutylene	30	24	0	--	0	3	--	138	0	-87	113
Other Liquids	959	--	5,113	--	174	64	--	6,954	1	-773	16,178
Other Hydrocarbons/Oxygenates	743	--	557	--	0	-496	--	1,796	(s)	0	1,064
Unfinished Oils	--	--	4,409	--	183	595	--	4,770	0	-773	9,532
Motor Gasoline Blend. Comp.	215	--	147	--	-9	-51	--	404	(s)	0	5,524
Aviation Gasoline Blend. Comp.	--	--	0	--	0	16	--	-16	0	0	58
Finished Petroleum Products	-82	47,763	29,504	--	76,641	-21,960	--	--	1,538	174,248	135,650
Finished Motor Gasoline	-82	23,326	6,198	--	41,663	-385	--	--	23	71,467	58,993
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	1,335	9,488	0	--	9,734	-736	--	--	23	21,270	14,278
Other	-1,416	13,838	6,198	--	31,929	351	--	--	0	50,198	44,715
Finished Aviation Gasoline	--	25	0	--	28	-36	--	--	0	89	577
Jet Fuel	--	2,332	3,539	--	11,101	-728	--	--	44	17,656	8,194
Naphtha-Type	--	28	320	--	120	6	--	--	(s)	462	277
Kerosene-Type	--	2,304	3,219	--	10,981	-734	--	--	44	17,194	7,917
Kerosene	--	186	53	--	232	487	--	--	1	-17	2,127
Distillate Fuel Oil	--	11,702	4,650	--	21,989	-20,659	--	--	1,084	57,916	41,880
0.05 percent sulfur and under	--	3,070	1,256	--	9,670	-6,618	--	--	42	20,572	13,310
Greater than 0.05 percent sulfur	--	8,632	3,394	--	12,319	-14,041	--	--	1,042	37,344	28,570
Residual Fuel Oil	--	4,494	13,892	--	615	-1,099	--	--	79	20,021	15,189
Petrochemical Feedstocks[e]	--	412	257	--	0	-17	--	--	0	686	258
Special Naphthas	--	20	62	--	101	-102	--	--	6	279	120
Lubricants	--	511	177	--	744	-115	--	--	135	1,412	2,580
Waxes	--	102	27	--	2	-5	--	--	17	119	158
Petroleum Coke	--	1,688	0	--	0	213	--	--	141	1,335	1,124
Asphalt and Road Oil	--	936	647	--	110	780	--	--	3	910	4,284
Still Gas	--	1,971	0	--	0	0	--	--	0	1,971	0
Miscellaneous Products	--	58	2	--	56	-294	--	--	6	404	166
Total	2,409	48,715	68,805	4,451	81,145	-25,750	0	46,264	1,560	183,450	167,786

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 1994
(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending Stocks
Crude Oil	841	–	39,463	1,353	-666	2,470	0	38,520	2	0	15,297
Natural Gas Liquids and LRGs	741	1,042	1,656	–	4,212	109	–	393	27	7,122	3,240
Pentanes Plus	78	–	123	–	0	-79	–	76	1	203	165
Liquefied Petroleum Gases	663	1,042	1,533	–	4,212	188	–	317	26	6,919	3,075
Ethane/Ethylene	230	0	0	–	0	0	–	0	0	230	0
Propane/Propylene	297	1,236	1,518	–	4,212	355	–	0	20	6,888	2,237
Normal Butane/Butylene	101	-224	15	–	0	-192	–	240	5	-161	700
Isobutane/Isobutylene	35	30	0	–	0	25	–	77	0	-37	138
Other Liquids	1,076	–	5,867	–	139	-199	–	6,140	1	1,140	15,979
Other Hydrocarbons/Oxygenates	1,159	–	568	–	0	224	–	1,503	(s)	0	1,288
Unfinished Oils	–	–	5,115	–	154	18	–	4,154	0	1,097	9,550
Motor Gasoline Blend. Comp.	-84	–	184	–	-15	-399	–	484	(s)	0	5,125
Aviation Gasoline Blend. Comp.	–	–	0	–	0	-42	–	-1	0	43	16
Finished Petroleum Products	186	46,091	36,257	–	72,639	-5,874	–	–	676	160,371	129,776
Finished Motor Gasoline	186	21,632	7,768	–	38,266	-1,911	–	–	15	69,748	57,082
Reformulated	–	0	0	–	0	0	–	–	0	0	0
Oxygenated	1,026	8,061	0	–	10,409	-4,805	–	–	15	24,286	9,473
Other	-840	13,571	7,768	–	27,857	2,894	–	–	(s)	45,462	47,609
Finished Aviation Gasoline	–	-1	0	–	44	-157	–	–	0	200	420
Jet Fuel	–	2,321	3,784	–	11,532	1,790	–	–	1	15,846	9,984
Naphtha-Type	–	0	0	–	51	-56	–	–	(s)	107	221
Kerosene-Type	–	2,321	3,784	–	11,481	1,846	–	–	(s)	15,740	9,763
Kerosene	–	212	286	–	343	644	–	–	1	196	2,771
Distillate Fuel Oil	–	11,866	7,372	–	21,173	-6,767	–	–	63	47,115	35,113
0.05 percent sulfur and under	–	3,652	1,498	–	6,235	-2,252	–	–	14	13,623	11,058
Greater than 0.05 percent sulfur	–	8,214	5,874	–	14,938	-4,515	–	–	49	33,492	24,055
Residual Fuel Oil	–	4,201	16,072	–	554	-637	–	–	260	21,204	14,552
Petrochemical Feedstocks[e]	–	398	195	–	-9	-9	–	–	0	593	249
Special Naphthas	–	16	44	–	39	10	–	–	7	82	130
Lubricants	–	503	255	–	514	149	–	–	94	1,029	2,729
Waxes	–	142	20	–	0	0	–	–	9	153	158
Petroleum Coke	–	1,411	0	–	0	-63	–	–	218	1,256	1,061
Asphalt and Road Oil	–	1,422	459	–	148	1,085	–	–	3	941	5,369
Still Gas	–	1,906	0	–	0	0	–	–	0	1,906	0
Miscellaneous Products	–	62	2	–	35	-8	–	–	5	102	158
Total	2,844	47,133	83,243	1,353	76,324	-3,494	0	45,053	705	168,633	164,292

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 1994

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**907**	--	**35,030**	**2,774**	**-721**	**935**	**0**	**37,052**	**2**	**0**	**16,232**
Natural Gas Liquids and LRGs	**820**	**1,595**	**953**	--	**3,566**	**278**	--	**249**	**37**	**6,370**	**3,518**
Pentanes Plus	88	--	0	--	0	-94	--	72	1	109	71
Liquefied Petroleum Gases	732	1,595	953	--	3,566	372	--	177	36	6,261	3,447
Ethane/Ethylene	260	0	0	--	0	0	--	0	0	260	0
Propane/Propylene	324	1,364	912	--	3,541	172	--	0	34	5,935	2,409
Normal Butane/Butylene	112	272	41	--	1	141	--	97	2	186	841
Isobutane/Isobutylene	36	-41	0	--	24	59	--	80	0	-120	197
Other Liquids	**1,217**	--	**4,824**	--	**494**	**180**	--	**6,612**	**98**	**-355**	**16,159**
Other Hydrocarbons/Oxygenates	1,300	--	494	--	0	376	--	1,320	98	0	1,664
Unfinished Oils	--	--	3,600	--	137	721	--	3,383	0	-367	10,271
Motor Gasoline Blend. Comp.	-83	--	730	--	357	-971	--	1,975	(s)	0	4,154
Aviation Gasoline Blend. Comp.	--	--	0	--	0	54	--	-66	0	12	70
Finished Petroleum Products	**200**	**44,146**	**37,492**	--	**76,548**	**-3,321**	--	--	**1,231**	**160,476**	**126,455**
Finished Motor Gasoline	200	22,357	11,526	--	41,768	-408	--	--	136	76,123	56,674
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	1,178	6,547	0	--	4,040	-2,715	--	--	(s)	14,479	6,758
Other	-977	15,810	11,526	--	37,728	2,307	--	--	136	61,644	49,916
Finished Aviation Gasoline	--	0	0	--	64	62	--	--	0	2	482
Jet Fuel	--	1,486	2,895	--	11,658	-2,043	--	--	4	18,078	7,941
Naphtha-Type	--	113	0	--	62	-33	--	--	3	205	188
Kerosene-Type	--	1,373	2,895	--	11,596	-2,010	--	--	1	17,873	7,753
Kerosene	--	55	23	--	162	-137	--	--	1	376	2,634
Distillate Fuel Oil	--	11,640	9,480	--	20,825	-1,821	--	--	23	43,743	33,292
0.05 percent sulfur and under	--	4,137	2,859	--	8,564	1,004	--	--	1	14,555	12,062
Greater than 0.05 percent sulfur	--	7,503	6,621	--	12,261	-2,825	--	--	22	29,188	21,230
Residual Fuel Oil	--	2,620	12,291	--	1,020	804	--	--	645	14,482	15,356
Petrochemical Feedstocks[e]	--	277	227	--	12	6	--	--	0	510	255
Special Naphthas	--	31	90	--	77	-31	--	--	8	221	99
Lubricants	--	556	250	--	808	-194	--	--	165	1,643	2,535
Waxes	--	124	47	--	5	10	--	--	16	150	168
Petroleum Coke	--	1,416	0	--	0	-187	--	--	223	1,380	874
Asphalt and Road Oil	--	1,768	661	--	119	636	--	--	5	1,907	6,005
Still Gas	--	1,764	0	--	0	0	--	--	0	1,764	0
Miscellaneous Products	--	52	2	--	30	-18	--	--	6	96	140
Total	**3,144**	**45,741**	**78,299**	**2,774**	**79,887**	**-1,928**	**0**	**43,913**	**1,368**	**166,491**	**162,364**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 1994
(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending Stocks
Crude Oil	928	–	41,253	-2,675	-723	908	0	37,875	0	0	17,140
Natural Gas Liquids and LRGs	788	1,703	170	–	2,382	798	–	151	39	4,055	4,316
Pentanes Plus	85	–	0	–	0	-28	–	40	5	68	43
Liquefied Petroleum Gases	703	1,703	170	–	2,382	826	–	111	34	3,987	4,273
Ethane/Ethylene	260	0	0	–	0	0	–	0	0	260	0
Propane/Propylene	303	1,282	143	–	2,307	384	–	0	33	3,618	2,793
Normal Butane/Butylene	106	526	15	–	0	488	–	12	1	146	1,329
Isobutane/Isobutylene	34	-105	12	–	75	-46	–	99	0	-37	151
Other Liquids	1,435	–	2,992	–	200	727	–	4,036	(s)	-136	16,886
Other Hydrocarbons/Oxygenates	648	–	700	–	0	271	–	1,077	(s)	0	1,935
Unfinished Oils	–	–	1,992	–	177	284	–	2,141	0	-256	10,555
Motor Gasoline Blend. Comp.	787	–	300	–	23	191	–	919	(s)	0	4,345
Aviation Gasoline Blend. Comp.	–	–	0	–	0	-19	–	-101	0	120	51
Finished Petroleum Products	-680	42,301	29,781	–	68,564	-2,593	–	–	714	141,845	123,862
Finished Motor Gasoline	-680	20,078	12,402	–	41,562	-1,380	–	–	182	74,559	55,294
Reformulated	–	0	0	–	0	0	–	–	0	0	0
Oxygenated	1,070	4,147	0	–	3,108	-3,980	–	–	(s)	12,305	2,778
Other	-1,750	15,931	12,402	–	38,454	2,600	–	–	182	62,255	52,516
Finished Aviation Gasoline	–	-9	0	–	108	-186	–	–	0	285	296
Jet Fuel	–	2,349	2,451	–	9,221	444	–	–	(s)	13,577	8,385
Naphtha-Type	–	263	0	–	33	36	–	–	0	260	224
Kerosene-Type	–	2,086	2,451	–	9,188	408	–	–	(s)	13,317	8,161
Kerosene	–	52	7	–	19	-596	–	–	(s)	674	2,038
Distillate Fuel Oil	–	10,370	5,847	–	15,733	104	–	–	20	31,826	33,396
0.05 percent sulfur and under	–	5,737	2,024	–	8,511	2,819	–	–	(s)	13,453	14,881
Greater than 0.05 percent sulfur	–	4,633	3,823	–	7,222	-2,715	–	–	20	18,373	18,515
Residual Fuel Oil	–	3,409	7,865	–	739	-688	–	–	76	12,625	14,668
Petrochemical Feedstocks[e]	–	355	263	–	-27	-25	–	–	0	616	230
Special Naphthas	–	15	14	–	91	99	–	–	6	15	198
Lubricants	–	365	36	–	823	-375	–	–	127	1,472	2,160
Waxes	–	128	27	–	4	25	–	–	8	126	193
Petroleum Coke	–	1,455	0	–	0	-32	–	–	283	1,204	842
Asphalt and Road Oil	–	1,989	866	–	267	37	–	–	6	3,079	6,042
Still Gas	–	1,697	0	–	0	0	–	–	0	1,697	0
Miscellaneous Products	–	48	3	–	24	-20	–	–	6	89	120
Total	2,471	44,004	74,196	-2,675	70,423	-160	0	42,062	754	145,764	162,204

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 1994
(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending Stocks
Crude Oil	953	--	40,395	3,156	-785	-349	0	44,068	0	0	16,791
Natural Gas Liquids and LRGs	786	1,905	906	--	2,236	1,386	--	192	44	4,211	5,702
Pentanes Plus	90	--	320	--	0	110	--	30	2	268	153
Liquefied Petroleum Gases	696	1,905	586	--	2,236	1,276	--	162	42	3,943	5,549
Ethane/Ethylene	273	0	0	--	0	0	--	0	0	273	0
Propane/Propylene	284	1,417	541	--	2,162	797	--	0	17	3,590	3,590
Normal Butane/Butylene	108	511	34	--	0	375	--	2	25	251	1,704
Isobutane/Isobutylene	31	-23	11	--	74	104	--	160	0	-171	255
Other Liquids	1,302	--	4,279	--	285	404	--	5,140	247	75	17,290
Other Hydrocarbons/Oxygenates	916	--	493	--	0	289	--	874	246	0	2,224
Unfinished Oils	--	--	3,053	--	177	-167	--	3,383	0	14	10,388
Motor Gasoline Blend. Comp.	386	--	733	--	108	247	--	979	1	0	4,592
Aviation Gasoline Blend. Comp.	--	--	0	--	0	35	--	-96	0	61	86
Finished Petroleum Products	-279	49,570	34,035	--	75,769	15,125	--	--	899	143,071	138,987
Finished Motor Gasoline	-279	22,220	13,723	--	46,577	4,211	--	--	10	78,020	59,505
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	1,071	-264	205	--	1,271	-1,955	--	--	2	4,236	823
Other	-1,350	22,484	13,518	--	45,306	6,166	--	--	8	73,784	58,682
Finished Aviation Gasoline	--	33	31	--	144	521	--	--	0	-313	817
Jet Fuel	--	2,379	3,187	--	11,151	1,675	--	--	(s)	15,042	10,060
Naphtha-Type	--	198	0	--	0	-20	--	--	0	218	204
Kerosene-Type	--	2,181	3,187	--	11,151	1,695	--	--	(s)	14,824	9,856
Kerosene	--	46	4	--	4	164	--	--	3	-113	2,202
Distillate Fuel Oil	--	13,244	5,861	--	16,521	5,924	--	--	266	29,436	39,320
0.05 percent sulfur and under	--	5,866	2,551	--	9,836	2,236	--	--	2	16,015	17,117
Greater than 0.05 percent sulfur	--	7,378	3,310	--	6,685	3,688	--	--	264	13,421	22,203
Residual Fuel Oil	--	3,745	9,540	--	150	2,146	--	--	209	11,080	16,814
Petrochemical Feedstocks[e]	--	363	63	--	-23	87	--	--	0	316	317
Special Naphthas	--	30	123	--	133	-110	--	--	283	113	88
Lubricants	--	533	248	--	780	88	--	--	101	1,372	2,248
Waxes	--	150	27	--	4	21	--	--	8	152	214
Petroleum Coke	--	1,519	0	--	0	72	--	--	7	1,440	914
Asphalt and Road Oil	--	3,213	1,226	--	281	275	--	--	7	4,438	6,317
Still Gas	--	2,006	0	--	0	0	--	--	0	2,006	0
Miscellaneous Products	--	89	2	--	47	51	--	--	5	82	171
Total	2,762	51,475	79,615	3,156	77,505	16,566	0	49,400	1,190	147,357	178,770

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 1994
(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending Stocks
Crude Oil	919	–	42,286	1,336	-796	-340	0	44,085	0	0	16,451
Natural Gas Liquids and LRGs	718	1,563	459	–	2,356	804	–	235	203	3,854	6,506
Pentanes Plus	85	–	268	–	0	184	–	97	2	70	337
Liquefied Petroleum Gases	633	1,563	191	–	2,356	620	–	138	200	3,785	6,169
Ethane/Ethylene	255	0	0	–	0	0	–	0	0	255	0
Propane/Propylene	252	1,374	150	–	2,306	478	–	0	116	3,488	4,068
Normal Butane/Butylene	98	308	41	–	0	176	–	35	84	152	1,880
Isobutane/Isobutylene	28	-119	0	–	50	-34	–	103	0	-110	221
Other Liquids	1,331	–	3,759	–	282	-47	–	6,606	1	-1,188	17,243
Other Hydrocarbons/Oxygenates	897	–	475	–	0	356	–	1,015	1	0	2,580
Unfinished Oils	–	–	2,751	–	325	-1,046	–	5,469	0	-1,347	9,342
Motor Gasoline Blend. Comp.	434	–	533	–	-43	655	–	269	(s)	0	5,247
Aviation Gasoline Blend. Comp.	–	–	0	–	0	-12	–	-147	0	159	74
Finished Petroleum Products	-339	51,486	30,785	–	71,588	6,039	–	–	1,141	146,340	145,026
Finished Motor Gasoline	-339	23,013	13,612	–	40,469	-1,200	–	–	166	77,788	58,305
Reformulated	–	0	0	–	0	0	–	–	0	0	0
Oxygenated	952	-323	558	–	254	-250	–	–	(s)	1,690	573
Other	-1,291	23,336	13,054	–	40,215	-950	–	–	166	76,098	57,732
Finished Aviation Gasoline	–	17	0	–	35	-318	–	–	0	370	499
Jet Fuel	–	2,339	3,430	–	11,828	-226	–	–	1	17,822	9,834
Naphtha-Type	–	340	0	–	0	-46	–	–	0	386	158
Kerosene-Type	–	1,999	3,430	–	11,828	-180	–	–	1	17,436	9,676
Kerosene	–	57	3	–	-6	674	–	–	1	-621	2,876
Distillate Fuel Oil	–	14,256	5,176	–	17,505	9,413	–	–	51	27,473	48,733
0.05 percent sulfur and under	–	5,165	2,481	–	10,009	1,764	–	–	(s)	15,891	18,881
Greater than 0.05 percent sulfur	–	9,091	2,695	–	7,496	7,649	–	–	51	11,582	29,852
Residual Fuel Oil	–	3,986	6,632	–	459	-1,854	–	–	435	12,496	14,960
Petrochemical Feedstocks[e]	–	407	197	–	0	-88	–	–	0	692	229
Special Naphthas	–	211	15	–	35	18	–	–	11	232	106
Lubricants	–	500	442	–	958	46	–	–	103	1,751	2,294
Waxes	–	135	28	–	0	19	–	–	12	132	233
Petroleum Coke	–	1,488	0	–	0	-30	–	–	338	1,180	884
Asphalt and Road Oil	–	2,950	1,250	–	245	-412	–	–	15	4,842	5,905
Still Gas	–	2,051	0	–	0	0	–	–	0	2,051	0
Miscellaneous Products	–	76	0	–	60	-3	–	–	7	132	168
Total	2,629	53,049	77,289	1,336	73,430	6,456	0	50,926	1,345	149,006	185,226

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 1994
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	907	--	42,337	2,398	-804	381	0	44,457	0	0	16,832
Natural Gas Liquids and LRGs	848	1,683	658	--	2,858	1,433	--	375	167	4,072	7,939
Pentanes Plus	96	--	0	--	0	-141	--	144	3	90	196
Liquefied Petroleum Gases	752	1,683	658	--	2,858	1,574	--	231	164	3,982	7,743
Ethane/Ethylene	277	0	0	--	0	0	--	0	0	277	0
Propane/Propylene	319	1,355	639	--	2,665	1,216	--	0	85	3,677	5,284
Normal Butane/Butylene	121	423	1	--	0	215	--	35	78	217	2,095
Isobutane/Isobutylene	35	-95	18	--	193	143	--	196	0	-188	364
Other Liquids	1,626	--	4,004	--	255	1,771	--	4,739	55	-680	19,014
Other Hydrocarbons/Oxygenates	1,497	--	578	--	0	1,449	--	571	55	0	4,029
Unfinished Oils	--	--	2,770	--	229	912	--	2,870	0	-783	10,254
Motor Gasoline Blend. Comp.	129	--	656	--	26	-582	--	1,393	(s)	0	4,665
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-8	--	-95	0	103	66
Finished Petroleum Products	-29	49,938	28,697	--	67,951	6,255	--	--	693	139,609	151,281
Finished Motor Gasoline	-29	22,659	12,535	--	39,074	-3,554	--	--	8	77,785	54,751
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	1,007	56	195	--	660	-19	--	--	2	1,935	554
Other	-1,035	22,603	12,340	--	38,414	-3,535	--	--	6	75,851	54,197
Finished Aviation Gasoline	--	-8	0	--	77	559	--	--	0	-490	1,058
Jet Fuel	--	2,310	2,898	--	10,530	448	--	--	1	15,289	10,282
Naphtha-Type	--	172	239	--	0	-89	--	--	(s)	500	69
Kerosene-Type	--	2,138	2,659	--	10,530	537	--	--	1	14,789	10,213
Kerosene	--	110	0	--	10	220	--	--	3	-103	3,096
Distillate Fuel Oil	--	12,659	4,766	--	16,220	8,752	--	--	187	24,706	57,485
0.05 percent sulfur and under	--	4,401	2,212	--	8,807	1,482	--	--	1	13,937	20,363
Greater than 0.05 percent sulfur	--	8,258	2,554	--	7,413	7,270	--	--	186	10,769	37,122
Residual Fuel Oil	--	4,333	6,601	--	794	370	--	--	2	11,356	15,330
Petrochemical Feedstocks[e]	--	413	141	--	-31	-4	--	--	0	527	225
Special Naphthas	--	138	9	--	85	-4	--	--	12	224	102
Lubricants	--	501	423	--	729	69	--	--	149	1,435	2,363
Waxes	--	117	26	--	0	-26	--	--	13	156	207
Petroleum Coke	--	1,621	0	--	0	-21	--	--	253	1,389	863
Asphalt and Road Oil	--	2,992	1,295	--	434	-615	--	--	59	5,277	5,290
Still Gas	--	2,039	0	--	0	0	--	--	0	2,039	0
Miscellaneous Products	--	54	3	--	29	61	--	--	6	19	229
Total	3,353	51,621	75,696	2,398	70,260	9,840	0	49,571	916	143,001	195,066

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 1994
(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending Stocks
Crude Oil	914	–	37,942	5,923	-811	74	0	43,894	0	0	16,906
Natural Gas Liquids and LRGs	744	1,946	268	–	3,114	110	–	224	180	5,558	8,049
Pentanes Plus	86	–	124	–	0	-104	–	59	1	254	92
Liquefied Petroleum Gases	658	1,946	144	–	3,114	214	–	165	179	5,304	7,957
Ethane/Ethylene	222	0	0	–	0	0	–	0	0	222	0
Propane/Propylene	290	1,479	131	–	2,934	-291	–	0	135	4,990	4,993
Normal Butane/Butylene	113	521	0	–	105	523	–	31	45	140	2,618
Isobutane/Isobutylene	33	-54	13	–	75	-18	–	134	0	-49	346
Other Liquids	1,642	–	3,783	–	231	339	–	6,095	2	-780	19,353
Other Hydrocarbons/Oxygenates	813	–	268	–	0	250	–	831	(s)	0	4,279
Unfinished Oils	–	–	2,647	–	161	-474	–	4,159	0	-877	9,780
Motor Gasoline Blend. Comp.	828	–	868	–	70	504	–	1,261	1	0	5,169
Aviation Gasoline Blend. Comp.	–	–	0	–	0	59	–	-156	0	97	125
Finished Petroleum Products	-716	50,444	30,406	–	78,098	6,445	–	–	588	151,199	157,726
Finished Motor Gasoline	-716	22,873	12,751	–	44,771	-4,361	–	–	21	84,020	50,390
Reformulated	–	0	0	–	0	0	–	–	0	0	0
Oxygenated	1,126	405	0	–	804	684	–	–	1	1,650	1,238
Other	-1,842	22,468	12,751	–	43,967	-5,045	–	–	20	82,370	49,152
Finished Aviation Gasoline	–	51	31	–	178	50	–	–	0	210	1,108
Jet Fuel	–	2,658	2,728	–	13,357	1,799	–	–	1	16,943	12,081
Naphtha-Type	–	133	0	–	0	3	–	–	0	130	72
Kerosene-Type	–	2,525	2,728	–	13,357	1,796	–	–	1	16,813	12,009
Kerosene	–	140	6	–	70	1,189	–	–	0	-973	4,285
Distillate Fuel Oil	–	12,633	6,033	–	18,188	7,226	–	–	147	29,481	64,711
0.05 percent sulfur and under	–	5,192	3,779	–	11,030	2,494	–	–	84	17,423	22,857
Greater than 0.05 percent sulfur	–	7,441	2,254	–	7,158	4,732	–	–	63	12,058	41,854
Residual Fuel Oil	–	4,448	7,055	–	447	1,753	–	–	1	10,196	17,083
Petrochemical Feedstocks[e]	–	121	173	–	0	-78	–	–	0	372	147
Special Naphthas	–	149	85	–	67	85	–	–	11	205	187
Lubricants	–	604	248	–	547	95	–	–	121	1,183	2,458
Waxes	–	140	33	–	2	-25	–	–	14	186	182
Petroleum Coke	–	1,628	0	–	0	49	–	–	195	1,384	912
Asphalt and Road Oil	–	2,859	1,260	–	432	-1,291	–	–	70	5,772	3,999
Still Gas	–	2,074	0	–	0	0	–	–	0	2,074	0
Miscellaneous Products	–	66	3	–	39	-46	–	–	7	147	183
Total	2,584	52,390	72,399	5,923	80,632	6,968	0	50,213	770	155,977	202,034

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 1994
(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending Stocks
Crude Oil	896	--	42,450	-3,051	-824	-1,708	0	41,179	0	0	15,198
Natural Gas Liquids and LRGs	840	937	1,609	--	3,273	-15	--	448	55	6,171	8,034
Pentanes Plus	86	--	872	--	0	150	--	171	3	634	242
Liquefied Petroleum Gases	754	937	737	--	3,273	-165	--	277	52	5,537	7,792
Ethane/Ethylene	273	0	0	--	21	0	--	0	0	294	0
Propane/Propylene	328	1,122	696	--	3,053	-67	--	0	47	5,219	4,926
Normal Butane/Butylene	115	-130	31	--	121	-76	--	174	5	34	2,542
Isobutane/Isobutylene	38	-55	10	--	78	-22	--	103	0	-10	324
Other Liquids	927	--	2,505	--	377	-287	--	4,497	1	-402	19,066
Other Hydrocarbons/Oxygenates	1,040	--	516	--	0	448	--	1,107	1	0	4,727
Unfinished Oils	--	--	1,956	--	4	106	--	2,404	0	-550	9,886
Motor Gasoline Blend. Comp.	-113	--	33	--	373	-840	--	1,133	(s)	0	4,329
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-1	--	-147	0	148	124
Finished Petroleum Products	201	46,877	26,584	--	76,893	7,502	--	--	707	142,346	165,228
Finished Motor Gasoline	201	21,745	9,940	--	45,153	-431	--	--	27	77,443	49,959
Reformulated	--	70	0	--	0	70	--	--	0	0	70
Oxygenated	884	4,649	402	--	4,278	6,105	--	--	1	4,107	7,343
Other	-682	17,026	9,538	--	40,875	-6,606	--	--	26	73,337	42,546
Finished Aviation Gasoline	--	31	0	--	66	36	--	--	0	61	1,144
Jet Fuel	--	2,185	3,299	--	12,491	296	--	--	144	17,535	12,377
Naphtha-Type	--	152	237	--	0	27	--	--	137	225	99
Kerosene-Type	--	2,033	3,062	--	12,491	269	--	--	7	17,310	12,278
Kerosene	--	239	9	--	99	953	--	--	1	-607	5,238
Distillate Fuel Oil	--	11,383	5,362	--	17,538	4,553	--	--	121	29,609	69,264
0.05 percent sulfur and under	--	3,468	1,773	--	9,093	-2,907	--	--	15	17,226	19,950
Greater than 0.05 percent sulfur	--	7,915	3,589	--	8,445	7,460	--	--	106	12,383	49,314
Residual Fuel Oil	--	3,984	6,008	--	488	2,694	--	--	76	7,710	19,777
Petrochemical Feedstocks[e]	--	199	195	--	0	135	--	--	0	259	282
Special Naphthas	--	30	74	--	123	-91	--	--	18	300	96
Lubricants	--	596	360	--	684	1	--	--	115	1,524	2,459
Waxes	--	120	51	--	0	3	--	--	12	156	185
Petroleum Coke	--	1,292	0	--	0	-128	--	--	174	1,246	784
Asphalt and Road Oil	--	3,351	1,283	--	220	-500	--	--	11	5,343	3,499
Still Gas	--	1,674	0	--	0	0	--	--	0	1,674	0
Miscellaneous Products	--	48	3	--	31	-19	--	--	9	92	164
Total	2,864	47,814	73,148	-3,051	79,719	5,492	0	46,124	763	148,115	207,526

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 1994
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	935	–	42,723	-1,648	-824	-821	0	42,007	0	0	14,377
Natural Gas Liquids and LRGs	854	1,074	572	–	3,642	151	–	595	11	5,385	8,185
Pentanes Plus	94	–	293	–	0	-144	–	141	1	389	98
Liquefied Petroleum Gases	760	1,074	279	–	3,642	295	–	454	9	4,997	8,087
Ethane/Ethylene	273	0	0	–	0	0	–	0	0	273	0
Propane/Propylene	337	1,433	195	–	3,495	460	–	0	7	4,993	5,386
Normal Butane/Butylene	113	-282	78	–	126	-79	–	318	3	-207	2,463
Isobutane/Isobutylene	37	-77	6	–	21	-86	–	136	0	-63	238
Other Liquids	1,392	–	3,964	–	695	-192	–	7,640	232	-1,629	18,874
Other Hydrocarbons/Oxygenates	1,906	–	219	–	0	259	–	1,634	232	0	4,986
Unfinished Oils	–	–	2,825	–	303	-893	–	5,766	0	-1,745	8,993
Motor Gasoline Blend. Comp.	-514	–	920	–	392	519	–	279	(s)	0	4,848
Aviation Gasoline Blend. Comp.	–	–	0	–	0	-77	–	-39	0	116	47
Finished Petroleum Products	652	51,437	22,476	–	64,503	-7,305	–	–	1,490	144,884	157,923
Finished Motor Gasoline	652	24,423	7,767	–	42,488	-4,177	–	–	20	79,487	45,782
Reformulated	–	1,186	0	–	1,027	2,414	–	–	0	-201	2,484
Oxygenated	1,387	7,679	915	–	6,947	4,089	–	–	1	12,837	11,432
Other	-734	15,558	6,852	–	34,514	-10,680	–	–	19	66,851	31,866
Finished Aviation Gasoline	–	1	31	–	74	-1	–	–	0	107	1,143
Jet Fuel	–	2,233	2,506	–	4,303	-2,197	–	–	120	11,119	10,180
Naphtha-Type	–	110	0	–	0	43	–	–	(s)	67	142
Kerosene-Type	–	2,123	2,506	–	4,303	-2,240	–	–	120	11,052	10,038
Kerosene	–	250	28	–	226	55	–	–	(s)	449	5,293
Distillate Fuel Oil	–	12,659	4,443	–	16,131	1,311	–	–	23	31,899	70,575
0.05 percent sulfur and under	–	4,874	1,974	–	9,079	878	–	–	3	15,046	20,828
Greater than 0.05 percent sulfur	–	7,785	2,469	–	7,052	433	–	–	20	16,853	49,747
Residual Fuel Oil	–	4,322	5,840	–	126	-1,534	–	–	739	11,083	18,243
Petrochemical Feedstocks[e]	–	155	346	–	-23	-3	–	–	0	481	279
Special Naphthas	–	149	2	–	81	136	–	–	148	-52	232
Lubricants	–	408	273	–	740	-245	–	–	115	1,551	2,214
Waxes	–	131	24	–	3	-15	–	–	20	153	170
Petroleum Coke	–	1,494	0	–	0	-32	–	–	204	1,322	752
Asphalt and Road Oil	–	3,406	1,214	–	316	-604	–	–	95	5,445	2,895
Still Gas	–	1,736	0	–	0	0	–	–	0	1,736	0
Miscellaneous Products	–	70	2	–	38	1	–	–	6	103	165
Total	3,834	52,511	69,735	-1,648	68,016	-8,167	0	50,242	1,733	148,640	199,359

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 1994
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	922	--	37,937	6,998	-778	841	0	44,238	0	0	15,218
Natural Gas Liquids and LRGs	845	840	869	--	3,332	-167	--	670	50	5,333	8,018
Pentanes Plus	91	--	0	--	0	-36	--	139	2	-14	62
Liquefied Petroleum Gases	754	840	869	--	3,332	-131	--	531	48	5,347	7,956
Ethane/Ethylene	270	0	0	--	0	0	--	0	0	270	0
Propane/Propylene	330	1,475	863	--	3,227	367	--	0	9	5,519	5,753
Normal Butane/Butylene	117	-677	0	--	105	-528	--	429	40	-396	1,935
Isobutane/Isobutylene	37	42	6	--	0	30	--	102	0	-47	268
Other Liquids	983	--	4,213	--	709	1,381	--	7,885	1	-3,362	20,255
Other Hydrocarbons/Oxygenates	1,762	--	450	--	0	-949	--	3,161	(s)	0	4,037
Unfinished Oils	--	--	3,401	--	50	1,448	--	5,429	0	-3,426	10,441
Motor Gasoline Blend. Comp.	-779	--	362	--	659	755	--	-514	1	0	5,603
Aviation Gasoline Blend. Comp.	--	--	0	--	0	127	--	-191	0	64	174
Finished Petroleum Products	902	54,200	22,055	--	76,651	8,674	--	--	1,638	143,496	166,597
Finished Motor Gasoline	902	27,173	6,430	--	46,837	9,724	--	--	14	71,605	55,506
Reformulated	--	16,065	1,610	--	9,770	20,772	--	--	0	6,673	23,256
Oxygenated	1,230	3,198	69	--	4,223	-8,652	--	--	(s)	17,371	2,780
Other	-327	7,910	4,751	--	32,844	-2,396	--	--	14	47,560	29,470
Finished Aviation Gasoline	--	-4	0	--	31	-125	--	--	0	152	1,018
Jet Fuel	--	2,497	2,443	--	11,075	245	--	--	109	15,661	10,425
Naphtha-Type	--	0	0	--	86	-129	--	--	50	165	13
Kerosene-Type	--	2,497	2,443	--	10,989	374	--	--	59	15,496	10,412
Kerosene	--	387	18	--	103	-631	--	--	(s)	1,139	4,662
Distillate Fuel Oil	--	12,784	4,489	--	16,972	-773	--	--	112	34,906	69,802
0.05 percent sulfur and under	--	5,403	1,522	--	9,271	960	--	--	42	15,194	21,788
Greater than 0.05 percent sulfur	--	7,381	2,967	--	7,701	-1,733	--	--	70	19,712	48,014
Residual Fuel Oil	--	4,492	7,107	--	566	306	--	--	817	11,042	18,549
Petrochemical Feedstocks[e]	--	77	19	--	-108	13	--	--	0	-25	292
Special Naphthas	--	106	56	--	128	-72	--	--	4	358	160
Lubricants	--	639	227	--	799	198	--	--	94	1,373	2,412
Waxes	--	135	29	--	4	3	--	--	20	145	173
Petroleum Coke	--	1,515	0	--	0	-18	--	--	456	1,077	734
Asphalt and Road Oil	--	2,515	1,235	--	196	-178	--	--	6	4,118	2,717
Still Gas	--	1,818	0	--	0	0	--	--	0	1,818	0
Miscellaneous Products	--	66	2	--	48	-18	--	--	7	127	147
Total	3,652	55,040	65,074	6,998	79,914	10,729	0	52,793	1,690	145,467	210,088

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 1994
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	928	–	49,908	-7,653	-942	337	0	41,904	0	0	15,555
Natural Gas Liquids and LRGs	792	1,178	960	–	4,235	-749	–	359	129	7,426	7,269
Pentanes Plus	84	–	0	–	0	6	–	54	2	22	68
Liquefied Petroleum Gases	708	1,178	960	–	4,235	-755	–	305	127	7,404	7,201
Ethane/Ethylene	244	0	0	–	0	0	–	0	0	244	0
Propane/Propylene	318	1,504	913	–	4,080	-225	–	0	60	6,980	5,528
Normal Butane/Butylene	111	-324	45	–	155	-489	–	209	67	200	1,446
Isobutane/Isobutylene	35	-2	2	–	0	-41	–	96	0	-20	227
Other Liquids	427	–	5,723	–	637	-1,505	–	7,969	239	84	18,750
Other Hydrocarbons/Oxygenates	2,187	–	1,051	–	0	144	–	2,855	239	0	4,181
Unfinished Oils	–	–	3,911	–	10	-697	–	4,813	0	-195	9,744
Motor Gasoline Blend. Comp.	-1,760	–	761	–	627	-852	–	480	(s)	0	4,751
Aviation Gasoline Blend. Comp.	–	–	0	–	0	-100	–	-179	0	279	74
Finished Petroleum Products	1,887	51,543	22,120	–	84,521	-3,730	–	–	1,084	162,718	162,867
Finished Motor Gasoline	1,887	26,134	7,850	–	48,385	-1,943	–	–	17	86,182	53,563
Reformulated	–	20,090	3,871	–	15,545	-198	–	–	0	39,704	23,058
Oxygenated	1,272	528	257	–	216	-719	–	–	(s)	2,992	2,061
Other	615	5,516	3,722	–	32,624	-1,026	–	–	16	43,487	28,444
Finished Aviation Gasoline	–	23	0	–	98	35	–	–	0	86	1,053
Jet Fuel	–	2,346	2,970	–	13,435	2,398	–	–	25	16,328	12,823
Naphtha-Type	–	0	0	–	0	-13	–	–	(s)	13	0
Kerosene-Type	–	2,346	2,970	–	13,435	2,411	–	–	24	16,316	12,823
Kerosene	–	384	16	–	198	-249	–	–	1	846	4,413
Distillate Fuel Oil	–	12,113	5,366	–	20,812	-3,488	–	–	303	41,476	66,314
0.05 percent sulfur and under	–	4,048	2,443	–	11,428	1,032	–	–	43	16,844	22,820
Greater than 0.05 percent sulfur	–	8,065	2,923	–	9,384	-4,520	–	–	259	24,633	43,494
Residual Fuel Oil	–	4,727	4,862	–	544	-761	–	–	15	10,879	17,788
Petrochemical Feedstocks[e]	–	171	7	–	-18	83	–	–	0	77	375
Special Naphthas	–	42	81	–	107	-56	–	–	7	279	104
Lubricants	–	601	367	–	753	139	–	–	168	1,414	2,551
Waxes	–	137	24	–	0	13	–	–	13	135	186
Petroleum Coke	–	1,489	0	–	0	-107	–	–	525	1,071	627
Asphalt and Road Oil	–	1,657	574	–	207	178	–	–	3	2,257	2,895
Still Gas	–	1,675	0	–	0	0	–	–	0	1,675	0
Miscellaneous Products	–	44	3	–	0	28	–	–	7	12	175
Total	4,034	52,721	78,711	-7,653	88,451	-5,647	0	50,232	1,452	170,227	204,441

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	25	--	1,056	144	-21	-48	0	1,252	0	0
Natural Gas Liquids and LRGs	24	31	47	--	161	-76	--	16	1	322
Pentanes Plus	3	--	0	--	0	-1	--	2	(s)	2
Liquefied Petroleum Gases	22	31	47	--	161	-75	--	15	1	320
Ethane/Ethylene	8	0	0	--	0	0	--	0	0	8
Propane/Propylene	9	36	45	--	159	-57	--	0	1	307
Normal Butane/Butylene	3	-7	2	--	2	-18	--	10	(s)	8
Isobutane/Isobutylene	1	1	0	--	0	(s)	--	4	0	-3
Other Liquids	31	--	165	--	6	2	--	224	(s)	-25
Other Hydrocarbons/Oxygenates	24	--	18	--	0	-16	--	58	(s)	0
Unfinished Oils	--	--	142	--	6	19	--	154	0	-25
Motor Gasoline Blend. Comp.	7	--	5	--	(s)	-2	--	13	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	1	--	-1	0	0
Finished Petroleum Products	-3	1,541	952	--	2,472	-708	--	--	50	5,621
Finished Motor Gasoline	-3	752	200	--	1,344	-12	--	--	1	2,305
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	43	306	0	--	314	-24	--	--	1	686
Other	-46	446	200	--	1,030	11	--	--	0	1,619
Finished Aviation Gasoline	--	1	0	--	1	-1	--	--	0	3
Jet Fuel	--	75	114	--	358	-23	--	--	1	570
Naphtha-Type	--	1	10	--	4	(s)	--	--	(s)	15
Kerosene-Type	--	74	104	--	354	-24	--	--	1	555
Kerosene	--	6	2	--	7	16	--	--	(s)	-1
Distillate Fuel Oil	--	377	150	--	709	-666	--	--	35	1,868
0.05 percent sulfur and under	--	99	41	--	312	-213	--	--	1	664
Greater than 0.05 percent sulfur	--	278	109	--	397	-453	--	--	34	1,205
Residual Fuel Oil	--	145	448	--	20	-35	--	--	3	646
Petrochemical Feedstocks[e]	--	13	8	--	0	-1	--	--	0	22
Special Naphthas	--	1	2	--	3	-3	--	--	(s)	9
Lubricants	--	16	6	--	24	-4	--	--	4	46
Waxes	--	3	1	--	(s)	(s)	--	--	1	4
Petroleum Coke	--	54	0	--	0	7	--	--	5	43
Asphalt and Road Oil	--	30	21	--	4	25	--	--	(s)	29
Still Gas	--	64	0	--	0	0	--	--	0	64
Miscellaneous Products	--	2	(s)	--	2	-9	--	--	(s)	13
Total	78	1,571	2,220	144	2,618	-831	0	1,492	50	5,918

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	30	--	1,409	48	-24	88	0	1,376	(s)	0
Natural Gas Liquids and LRGs	26	37	59	--	150	4	--	14	1	254
Pentanes Plus	3	--	4	--	0	-3	--	3	(s)	7
Liquefied Petroleum Gases	24	37	55	--	150	7	--	11	1	247
Ethane/Ethylene	8	0	0	--	0	0	--	0	0	8
Propane/Propylene	11	44	54	--	150	13	--	0	1	246
Normal Butane/Butylene	4	-8	1	--	0	-7	--	9	(s)	-6
Isobutane/Isobutylene	1	1	0	--	0	1	--	3	0	-1
Other Liquids	38	--	210	--	5	-7	--	219	(s)	41
Other Hydrocarbons/Oxygenates	41	--	20	--	0	8	--	54	(s)	0
Unfinished Oils	--	--	183	--	6	1	--	148	0	39
Motor Gasoline Blend. Comp.	-3	--	7	--	-1	-14	--	17	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-2	--	(s)	0	2
Finished Petroleum Products	7	1,646	1,295	--	2,594	-210	--	--	24	5,728
Finished Motor Gasoline	7	773	277	--	1,367	-68	--	--	1	2,491
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	37	288	0	--	372	-172	--	--	1	867
Other	-30	485	277	--	995	103	--	--	(s)	1,624
Finished Aviation Gasoline	--	(s)	0	--	2	-6	--	--	0	7
Jet Fuel	--	83	135	--	412	64	--	--	(s)	566
Naphtha-Type	--	0	0	--	2	-2	--	--	(s)	4
Kerosene-Type	--	83	135	--	410	66	--	--	(s)	562
Kerosene	--	8	10	--	12	23	--	--	(s)	7
Distillate Fuel Oil	--	424	263	--	756	-242	--	--	2	1,683
0.05 percent sulfur and under	--	130	54	--	223	-80	--	--	(s)	487
Greater than 0.05 percent sulfur	--	293	210	--	534	-161	--	--	2	1,196
Residual Fuel Oil	--	150	574	--	20	-23	--	--	9	757
Petrochemical Feedstocks[e]	--	14	7	--	(s)	(s)	--	--	0	21
Special Naphthas	--	1	2	--	1	(s)	--	--	(s)	3
Lubricants	--	18	9	--	18	5	--	--	3	37
Waxes	--	5	1	--	0	0	--	--	(s)	5
Petroleum Coke	--	50	0	--	0	-2	--	--	8	45
Asphalt and Road Oil	--	51	16	--	5	39	--	--	(s)	34
Still Gas	--	68	0	--	0	0	--	--	0	68
Miscellaneous Products	--	2	(s)	--	1	(s)	--	--	(s)	4
Total	102	1,683	2,973	48	2,726	-125	0	1,609	25	6,023

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	29	–	1,130	89	-23	30	0	1,195	(s)	0
Natural Gas Liquids and LRGs	26	51	31	–	115	9	–	8	1	205
Pentanes Plus	3	–	0	–	0	-3	–	2	(s)	4
Liquefied Petroleum Gases	24	51	31	–	115	12	–	6	1	202
Ethane/Ethylene	8	0	0	–	0	0	–	0	0	8
Propane/Propylene	10	44	29	–	114	6	–	0	1	191
Normal Butane/Butylene	4	9	1	–	(s)	5	–	3	(s)	6
Isobutane/Isobutylene	1	-1	0	–	1	2	–	3	0	-4
Other Liquids	39	–	156	–	16	6	–	213	3	-11
Other Hydrocarbons/Oxygenates	42	–	16	–	0	12	–	43	3	0
Unfinished Oils	–	–	116	–	4	23	–	109	0	-12
Motor Gasoline Blend. Comp.	-3	–	24	–	12	-31	–	64	(s)	0
Aviation Gasoline Blend. Comp.	–	–	0	–	0	2	–	-2	0	(s)
Finished Petroleum Products	6	1,424	1,209	–	2,469	-107	–	–	40	5,177
Finished Motor Gasoline	6	721	372	–	1,347	-13	–	–	4	2,456
Reformulated	–	0	0	–	0	0	–	–	0	0
Oxygenated	38	211	0	–	130	-88	–	–	(s)	467
Other	-32	510	372	–	1,217	74	–	–	4	1,989
Finished Aviation Gasoline	–	0	0	–	2	2	–	–	0	(s)
Jet Fuel	–	48	93	–	376	-66	–	–	(s)	583
Naphtha-Type	–	4	0	–	2	-1	–	–	(s)	7
Kerosene-Type	–	44	93	–	374	-65	–	–	(s)	577
Kerosene	–	2	1	–	5	-4	–	–	(s)	12
Distillate Fuel Oil	–	375	306	–	672	-59	–	–	1	1,411
0.05 percent sulfur and under	–	133	92	–	276	32	–	–	(s)	470
Greater than 0.05 percent sulfur	–	242	214	–	396	-91	–	–	1	942
Residual Fuel Oil	–	85	396	–	33	26	–	–	21	467
Petrochemical Feedstocks[e]	–	9	7	–	(s)	(s)	–	–	0	16
Special Naphthas	–	1	3	–	2	-1	–	–	(s)	7
Lubricants	–	18	8	–	26	-6	–	–	5	53
Waxes	–	4	2	–	(s)	(s)	–	–	1	5
Petroleum Coke	–	46	0	–	0	-6	–	–	7	45
Asphalt and Road Oil	–	57	21	–	4	21	–	–	(s)	62
Still Gas	–	57	0	–	0	0	–	–	0	57
Miscellaneous Products	–	2	(s)	–	1	-1	–	–	(s)	3
Total	101	1,476	2,526	89	2,577	-62	0	1,417	44	5,371

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	31	–	1,375	-89	-24	30	0	1,263	0	0
Natural Gas Liquids and LRGs	26	57	6	–	79	27	–	5	1	135
Pentanes Plus	3	–	0	–	0	-1	–	1	(s)	2
Liquefied Petroleum Gases	23	57	6	–	79	28	–	4	1	133
Ethane/Ethylene	9	0	0	–	0	0	–	0	0	9
Propane/Propylene	10	43	5	–	77	13	–	0	1	121
Normal Butane/Butylene	4	18	1	–	0	16	–	(s)	(s)	5
Isobutane/Isobutylene	1	-4	(s)	–	3	-2	–	3	0	-1
Other Liquids	48	–	100	–	7	24	–	135	(s)	-5
Other Hydrocarbons/Oxygenates	22	–	23	–	0	9	–	36	(s)	0
Unfinished Oils	–	–	66	–	6	9	–	71	0	-9
Motor Gasoline Blend. Comp.	26	–	10	–	1	6	–	31	(s)	0
Aviation Gasoline Blend. Comp.	–	–	0	–	0	-1	–	-3	0	4
Finished Petroleum Products	-23	1,410	993	–	2,285	-86	–	–	24	4,728
Finished Motor Gasoline	-23	669	413	–	1,385	-46	–	–	6	2,485
Reformulated	–	0	0	–	0	0	–	–	0	0
Oxygenated	36	138	0	–	104	-133	–	–	(s)	410
Other	-58	531	413	–	1,282	87	–	–	6	2,075
Finished Aviation Gasoline	–	(s)	0	–	4	-6	–	–	0	10
Jet Fuel	–	78	82	–	307	15	–	–	(s)	453
Naphtha-Type	–	9	0	–	1	1	–	–	0	9
Kerosene-Type	–	70	82	–	306	14	–	–	(s)	444
Kerosene	–	2	(s)	–	1	-20	–	–	(s)	22
Distillate Fuel Oil	–	346	195	–	524	3	–	–	1	1,061
0.05 percent sulfur and under	–	191	67	–	284	94	–	–	(s)	448
Greater than 0.05 percent sulfur	–	154	127	–	241	-91	–	–	1	612
Residual Fuel Oil	–	114	262	–	25	-23	–	–	3	421
Petrochemical Feedstocks[e]	–	12	9	–	-1	-1	–	–	0	21
Special Naphthas	–	1	(s)	–	3	3	–	–	(s)	1
Lubricants	–	12	1	–	27	-13	–	–	4	49
Waxes	–	4	1	–	(s)	1	–	–	(s)	4
Petroleum Coke	–	49	0	–	0	-1	–	–	9	40
Asphalt and Road Oil	–	66	29	–	9	1	–	–	(s)	103
Still Gas	–	57	0	–	0	0	–	–	0	57
Miscellaneous Products	–	2	(s)	–	1	-1	–	–	(s)	3
Total	82	1,467	2,473	-89	2,347	-5	0	1,402	25	4,859

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	31	--	1,303	102	-25	-11	0	1,422	0	0
Natural Gas Liquids and LRGs	25	61	29	--	72	45	--	6	1	136
Pentanes Plus	3	--	10	--	0	4	--	1	(s)	9
Liquefied Petroleum Gases	22	61	19	--	72	41	--	5	1	127
Ethane/Ethylene	9	0	0	--	0	0	--	0	0	9
Propane/Propylene	9	46	17	--	70	26	--	0	1	116
Normal Butane/Butylene	3	16	1	--	0	12	--	(s)	1	8
Isobutane/Isobutylene	1	-1	(s)	--	2	3	--	5	0	-6
Other Liquids	42	--	138	--	9	13	--	166	8	2
Other Hydrocarbons/Oxygenates	30	--	16	--	0	9	--	28	8	0
Unfinished Oils	--	--	98	--	6	-5	--	109	0	(s)
Motor Gasoline Blend. Comp.	12	--	24	--	3	8	--	32	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	1	--	-3	0	2
Finished Petroleum Products	-9	1,599	1,098	--	2,444	488	--	--	29	4,615
Finished Motor Gasoline	-9	717	443	--	1,502	136	--	--	(s)	2,517
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	35	-9	7	--	41	-63	--	--	(s)	137
Other	-44	725	436	--	1,461	199	--	--	(s)	2,380
Finished Aviation Gasoline	--	1	1	--	5	17	--	--	0	-10
Jet Fuel	--	77	103	--	360	54	--	--	(s)	485
Naphtha-Type	--	6	0	--	0	-1	--	--	0	7
Kerosene-Type	--	70	103	--	360	55	--	--	(s)	478
Kerosene	--	1	(s)	--	(s)	5	--	--	(s)	-4
Distillate Fuel Oil	--	427	189	--	533	191	--	--	9	950
0.05 percent sulfur and under	--	189	82	--	317	72	--	--	(s)	517
Greater than 0.05 percent sulfur	--	238	107	--	216	119	--	--	9	433
Residual Fuel Oil	--	121	308	--	5	69	--	--	7	357
Petrochemical Feedstocks[e]	--	12	2	--	-1	3	--	--	0	10
Special Naphthas	--	1	4	--	4	-4	--	--	9	4
Lubricants	--	17	8	--	25	3	--	--	3	44
Waxes	--	5	1	--	(s)	1	--	--	(s)	5
Petroleum Coke	--	49	0	--	0	2	--	--	(s)	46
Asphalt and Road Oil	--	104	40	--	9	9	--	--	(s)	143
Still Gas	--	65	0	--	0	0	--	--	0	65
Miscellaneous Products	--	3	(s)	--	2	2	--	--	(s)	3
Total	89	1,660	2,568	102	2,500	534	0	1,594	38	4,753

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	31	--	1,410	45	-27	-11	0	1,470	0	0
Natural Gas Liquids and LRGs	24	52	15	--	79	27	--	8	7	128
Pentanes Plus	3	--	9	--	0	6	--	3	(s)	2
Liquefied Petroleum Gases	21	52	6	--	79	21	--	5	7	126
Ethane/Ethylene	9	0	0	--	0	0	--	0	0	9
Propane/Propylene	8	46	5	--	77	16	--	0	4	116
Normal Butane/Butylene	3	10	1	--	0	6	--	1	3	5
Isobutane/Isobutylene	1	-4	0	--	2	-1	--	3	0	-4
Other Liquids	44	--	125	--	9	-2	--	220	(s)	-40
Other Hydrocarbons/Oxygenates	30	--	16	--	0	12	--	34	(s)	0
Unfinished Oils	--	--	92	--	11	-35	--	182	0	-45
Motor Gasoline Blend. Comp.	14	--	18	--	-1	22	--	9	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	-5	0	5
Finished Petroleum Products	-11	1,716	1,026	--	2,386	201	--	--	38	4,878
Finished Motor Gasoline	-11	767	454	--	1,349	-40	--	--	6	2,593
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	32	-11	19	--	8	-8	--	--	(s)	56
Other	-43	778	435	--	1,341	-32	--	--	6	2,537
Finished Aviation Gasoline	--	1	0	--	1	-11	--	--	0	12
Jet Fuel	--	78	114	--	394	-8	--	--	(s)	594
Naphtha-Type	--	11	0	--	0	-2	--	--	0	13
Kerosene-Type	--	67	114	--	394	-6	--	--	(s)	581
Kerosene	--	2	(s)	--	(s)	22	--	--	(s)	-21
Distillate Fuel Oil	--	475	173	--	584	314	--	--	2	916
0.05 percent sulfur and under	--	172	83	--	334	59	--	--	(s)	530
Greater than 0.05 percent sulfur	--	303	90	--	250	255	--	--	2	386
Residual Fuel Oil	--	133	221	--	15	-62	--	--	14	417
Petrochemical Feedstocks[e]	--	14	7	--	0	-3	--	--	0	23
Special Naphthas	--	7	1	--	1	1	--	--	(s)	8
Lubricants	--	17	15	--	32	2	--	--	3	58
Waxes	--	5	1	--	0	1	--	--	(s)	4
Petroleum Coke	--	50	0	--	0	-1	--	--	11	39
Asphalt and Road Oil	--	98	42	--	8	-14	--	--	1	161
Still Gas	--	68	0	--	0	0	--	--	0	68
Miscellaneous Products	--	3	0	--	2	(s)	--	--	(s)	4
Total	88	1,768	2,576	45	2,448	215	0	1,698	45	4,967

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	29	–	1,366	77	-26	12	0	1,434	0	0
Natural Gas Liquids and LRGs	27	54	21	–	92	46	–	12	5	131
Pentanes Plus	3	–	0	–	0	-5	–	5	(s)	3
Liquefied Petroleum Gases	24	54	21	–	92	51	–	7	5	128
Ethane/Ethylene	9	0	0	–	0	0	–	0	0	9
Propane/Propylene	10	44	21	–	86	39	–	0	3	119
Normal Butane/Butylene	4	14	(s)	–	0	7	–	1	3	7
Isobutane/Isobutylene	1	-3	1	–	6	5	–	6	0	-6
Other Liquids	52	–	129	–	8	57	–	153	2	-22
Other Hydrocarbons/Oxygenates	48	–	19	–	0	47	–	18	2	0
Unfinished Oils	–	–	89	–	7	29	–	93	0	-25
Motor Gasoline Blend. Comp.	4	–	21	–	1	-19	–	45	(s)	0
Aviation Gasoline Blend. Comp.	–	–	0	–	0	(s)	–	-3	0	3
Finished Petroleum Products	-1	1,611	926	–	2,192	202	–	–	22	4,504
Finished Motor Gasoline	-1	731	404	–	1,260	-115	–	–	(s)	2,509
Reformulated	–	0	0	–	0	0	–	–	0	0
Oxygenated	32	2	6	–	21	-1	–	–	(s)	62
Other	-33	729	398	–	1,239	-114	–	–	(s)	2,447
Finished Aviation Gasoline	–	(s)	0	–	2	18	–	–	0	-16
Jet Fuel	–	75	93	–	340	14	–	–	(s)	493
Naphtha-Type	–	6	8	–	0	-3	–	–	(s)	16
Kerosene-Type	–	69	86	–	340	17	–	–	(s)	477
Kerosene	–	4	0	–	(s)	7	–	–	(s)	-3
Distillate Fuel Oil	–	408	154	–	523	282	–	–	6	797
0.05 percent sulfur and under	–	142	71	–	284	48	–	–	(s)	450
Greater than 0.05 percent sulfur	–	266	82	–	239	235	–	–	6	347
Residual Fuel Oil	–	140	213	–	26	12	–	–	(s)	366
Petrochemical Feedstocks[e]	–	13	5	–	-1	(s)	–	–	0	17
Special Naphthas	–	4	(s)	–	3	(s)	–	–	(s)	7
Lubricants	–	16	14	–	24	2	–	–	5	46
Waxes	–	4	1	–	0	-1	–	–	(s)	5
Petroleum Coke	–	52	0	–	0	-1	–	–	8	45
Asphalt and Road Oil	–	97	42	–	14	-20	–	–	2	170
Still Gas	–	66	0	–	0	0	–	–	0	66
Miscellaneous Products	–	2	(s)	–	1	2	–	–	(s)	1
Total	108	1,665	2,442	77	2,266	317	0	1,599	30	4,613

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	29	--	1,224	191	-26	2	0	1,416	0	0
Natural Gas Liquids and LRGs	24	63	9	--	100	4	--	7	6	179
Pentanes Plus	3	--	4	--	0	-3	--	2	(s)	8
Liquefied Petroleum Gases	21	63	5	--	100	7	--	5	6	171
Ethane/Ethylene	7	0	0	--	0	0	--	0	0	7
Propane/Propylene	9	48	4	--	95	-9	--	0	4	161
Normal Butane/Butylene	4	17	0	--	3	17	--	1	1	5
Isobutane/Isobutylene	1	-2	(s)	--	2	-1	--	4	0	-2
Other Liquids	53	--	122	--	7	11	--	197	(s)	-25
Other Hydrocarbons/Oxygenates	26	--	9	--	0	8	--	27	(s)	0
Unfinished Oils	--	--	85	--	5	-15	--	134	0	-28
Motor Gasoline Blend. Comp.	27	--	28	--	2	16	--	41	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	2	--	-5	0	3
Finished Petroleum Products	-23	1,627	981	--	2,519	208	--	--	19	4,877
Finished Motor Gasoline	-23	738	411	--	1,444	-141	--	--	1	2,710
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	36	13	0	--	26	22	--	--	(s)	53
Other	-59	725	411	--	1,418	-163	--	--	1	2,657
Finished Aviation Gasoline	--	2	1	--	6	2	--	--	0	7
Jet Fuel	--	86	88	--	431	58	--	--	(s)	547
Naphtha-Type	--	4	0	--	0	(s)	--	--	0	4
Kerosene-Type	--	81	88	--	431	58	--	--	(s)	542
Kerosene	--	5	(s)	--	2	38	--	--	0	-31
Distillate Fuel Oil	--	408	195	--	587	233	--	--	5	951
0.05 percent sulfur and under	--	167	122	--	356	80	--	--	3	562
Greater than 0.05 percent sulfur	--	240	73	--	231	153	--	--	2	389
Residual Fuel Oil	--	143	228	--	14	57	--	--	(s)	329
Petrochemical Feedstocks[e]	--	4	6	--	0	-3	--	--	0	12
Special Naphthas	--	5	3	--	2	3	--	--	(s)	7
Lubricants	--	19	8	--	18	3	--	--	4	38
Waxes	--	5	1	--	(s)	-1	--	--	(s)	6
Petroleum Coke	--	53	0	--	0	2	--	--	6	45
Asphalt and Road Oil	--	92	41	--	14	-42	--	--	2	186
Still Gas	--	67	0	--	0	0	--	--	0	67
Miscellaneous Products	--	2	(s)	--	1	-1	--	--	(s)	5
Total	83	1,690	2,335	191	2,601	225	0	1,620	25	5,032

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	30	--	1,415	-102	-27	-57	0	1,373	0	0
Natural Gas Liquids and LRGs	28	31	54	--	109	-1	--	15	2	206
Pentanes Plus	3	--	29	--	0	5	--	6	(s)	21
Liquefied Petroleum Gases	25	31	25	--	109	-6	--	9	2	185
Ethane/Ethylene	9	0	0	--	1	0	--	0	0	10
Propane/Propylene	11	37	23	--	102	-2	--	0	2	174
Normal Butane/Butylene	4	-4	1	--	4	-3	--	6	(s)	1
Isobutane/Isobutylene	1	-2	(s)	--	3	-1	--	3	0	(s)
Other Liquids	31	--	84	--	13	-10	--	150	(s)	-13
Other Hydrocarbons/Oxygenates	35	--	17	--	0	15	--	37	(s)	0
Unfinished Oils	--	--	65	--	(s)	4	--	80	0	-18
Motor Gasoline Blend. Comp.	-4	--	1	--	12	-28	--	38	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	-5	0	5
Finished Petroleum Products	7	1,563	886	--	2,563	250	--	--	24	4,745
Finished Motor Gasoline	7	725	331	--	1,505	-14	--	--	1	2,581
Reformulated	--	2	0	--	0	2	--	--	0	0
Oxygenated	29	155	13	--	143	204	--	--	(s)	137
Other	-23	568	318	--	1,363	-220	--	--	1	2,445
Finished Aviation Gasoline	--	1	0	--	2	1	--	--	0	2
Jet Fuel	--	73	110	--	416	10	--	--	5	584
Naphtha-Type	--	5	8	--	0	1	--	--	5	8
Kerosene-Type	--	68	102	--	416	9	--	--	(s)	577
Kerosene	--	8	(s)	--	3	32	--	--	(s)	-20
Distillate Fuel Oil	--	379	179	--	585	152	--	--	4	987
0.05 percent sulfur and under	--	116	59	--	303	-97	--	--	1	574
Greater than 0.05 percent sulfur	--	264	120	--	282	249	--	--	4	413
Residual Fuel Oil	--	133	200	--	16	90	--	--	3	257
Petrochemical Feedstocks[e]	--	7	7	--	0	5	--	--	0	9
Special Naphthas	--	1	2	--	4	-3	--	--	1	10
Lubricants	--	20	12	--	23	(s)	--	--	4	51
Waxes	--	4	2	--	0	(s)	--	--	(s)	5
Petroleum Coke	--	43	0	--	0	-4	--	--	6	42
Asphalt and Road Oil	--	112	43	--	7	-17	--	--	(s)	178
Still Gas	--	56	0	--	0	0	--	--	0	56
Miscellaneous Products	--	2	(s)	--	1	-1	--	--	(s)	3
Total	95	1,594	2,438	-102	2,657	183	0	1,537	25	4,937

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	30	--	1,378	-53	-27	-26	0	1,355	0	0
Natural Gas Liquids and LRGs	28	35	18	--	117	5	--	19	(s)	174
Pentanes Plus	3	--	9	--	0	-5	--	5	(s)	13
Liquefied Petroleum Gases	25	35	9	--	117	10	--	15	(s)	161
Ethane/Ethylene	9	0	0	--	0	0	--	0	0	9
Propane/Propylene	11	46	6	--	113	15	--	0	(s)	161
Normal Butane/Butylene	4	-9	3	--	4	-3	--	10	(s)	-7
Isobutane/Isobutylene	1	-2	(s)	--	1	-3	--	4	0	-2
Other Liquids	45	--	128	--	22	-6	--	246	7	-53
Other Hydrocarbons/Oxygenates	61	--	7	--	0	8	--	53	7	0
Unfinished Oils	--	--	91	--	10	-29	--	186	0	-56
Motor Gasoline Blend. Comp.	-17	--	30	--	13	17	--	9	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-2	--	-1	0	4
Finished Petroleum Products	21	1,659	725	--	2,081	-236	--	--	48	4,674
Finished Motor Gasoline	21	788	251	--	1,371	-135	--	--	1	2,564
Reformulated	--	38	0	--	33	78	--	--	0	-6
Oxygenated	45	248	30	--	224	132	--	--	(s)	414
Other	-24	502	221	--	1,113	-345	--	--	1	2,156
Finished Aviation Gasoline	--	(s)	1	--	2	(s)	--	--	0	3
Jet Fuel	--	72	81	--	139	-71	--	--	4	359
Naphtha-Type	--	4	0	--	0	1	--	--	(s)	2
Kerosene-Type	--	68	81	--	139	-72	--	--	4	357
Kerosene	--	8	1	--	7	2	--	--	(s)	14
Distillate Fuel Oil	--	408	143	--	520	42	--	--	1	1,029
0.05 percent sulfur and under	--	157	64	--	293	28	--	--	(s)	485
Greater than 0.05 percent sulfur	--	251	80	--	227	14	--	--	1	544
Residual Fuel Oil	--	139	188	--	4	-49	--	--	24	358
Petrochemical Feedstocks[e]	--	5	11	--	-1	(s)	--	--	0	16
Special Naphthas	--	5	(s)	--	3	4	--	--	5	-2
Lubricants	--	13	9	--	24	-8	--	--	4	50
Waxes	--	4	1	--	(s)	(s)	--	--	1	5
Petroleum Coke	--	48	0	--	0	-1	--	--	7	43
Asphalt and Road Oil	--	110	39	--	10	-19	--	--	3	176
Still Gas	--	56	0	--	0	0	--	--	0	56
Miscellaneous Products	--	2	(s)	--	1	(s)	--	--	(s)	3
Total	124	1,694	2,250	-53	2,194	-263	0	1,621	56	4,795

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 1994

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	31	–	1,265	233	-26	28	0	1,475	0	0
Natural Gas Liquids and LRGs	28	28	29	–	111	-6	–	22	2	178
Pentanes Plus	3	–	0	–	0	-1	–	5	(s)	(s)
Liquefied Petroleum Gases	25	28	29	–	111	-4	–	18	2	178
Ethane/Ethylene	9	0	0	–	0	0	–	0	0	9
Propane/Propylene	11	49	29	–	108	12	–	0	(s)	184
Normal Butane/Butylene	4	-23	0	–	4	-18	–	14	1	-13
Isobutane/Isobutylene	1	1	(s)	–	0	1	–	3	0	-2
Other Liquids	33	–	140	–	24	46	–	263	(s)	-112
Other Hydrocarbons/Oxygenates	59	–	15	–	0	-32	–	105	(s)	0
Unfinished Oils	–	–	113	–	2	48	–	181	0	-114
Motor Gasoline Blend. Comp.	-26	–	12	–	22	25	–	-17	(s)	0
Aviation Gasoline Blend. Comp.	–	–	0	–	0	4	–	-6	0	2
Finished Petroleum Products	30	1,807	735	–	2,555	289	–	–	55	4,783
Finished Motor Gasoline	30	906	214	–	1,561	324	–	–	(s)	2,387
Reformulated	–	536	54	–	326	692	–	–	0	222
Oxygenated	41	107	2	–	141	-288	–	–	(s)	579
Other	-11	264	158	–	1,095	-80	–	–	(s)	1,585
Finished Aviation Gasoline	–	(s)	0	–	1	-4	–	–	0	5
Jet Fuel	–	83	81	–	369	8	–	–	4	522
Naphtha-Type	–	0	0	–	3	-4	–	–	2	6
Kerosene-Type	–	83	81	–	366	12	–	–	2	517
Kerosene	–	13	1	–	3	-21	–	–	(s)	38
Distillate Fuel Oil	–	426	150	–	566	-26	–	–	4	1,164
0.05 percent sulfur and under	–	180	51	–	309	32	–	–	1	506
Greater than 0.05 percent sulfur	–	246	99	–	257	-58	–	–	2	657
Residual Fuel Oil	–	150	237	–	19	10	–	–	27	368
Petrochemical Feedstocks[e]	–	3	1	–	-4	(s)	–	–	0	-1
Special Naphthas	–	4	2	–	4	-2	–	–	(s)	12
Lubricants	–	21	8	–	27	7	–	–	3	46
Waxes	–	5	1	–	(s)	(s)	–	–	1	5
Petroleum Coke	–	51	0	–	0	-1	–	–	15	36
Asphalt and Road Oil	–	84	41	–	7	-6	–	–	(s)	137
Still Gas	–	61	0	–	0	0	–	–	0	61
Miscellaneous Products	–	2	(s)	–	2	-1	–	–	(s)	4
Total	122	1,835	2,169	233	2,664	358	0	1,760	56	4,849

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	30	--	1,610	-247	-30	11	0	1,352	0	0
Natural Gas Liquids and LRGs	26	38	31	--	137	-24	--	12	4	240
Pentanes Plus	3	--	0	--	0	(s)	--	2	(s)	1
Liquefied Petroleum Gases	23	38	31	--	137	-24	--	10	4	239
Ethane/Ethylene	8	0	0	--	0	0	--	0	0	8
Propane/Propylene	10	49	29	--	132	-7	--	0	2	225
Normal Butane/Butylene	4	-10	1	--	5	-16	--	7	2	6
Isobutane/Isobutylene	1	(s)	(s)	--	0	-1	--	3	0	-1
Other Liquids	14	--	185	--	21	-49	--	257	8	3
Other Hydrocarbons/Oxygenates	71	--	34	--	0	5	--	92	8	0
Unfinished Oils	--	--	126	--	(s)	-22	--	155	0	-6
Motor Gasoline Blend. Comp.	-57	--	25	--	20	-27	--	15	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-3	--	-6	0	9
Finished Petroleum Products	61	1,663	714	--	2,726	-120	--	--	35	5,249
Finished Motor Gasoline	61	843	253	--	1,561	-63	--	--	1	2,780
Reformulated	--	648	125	--	501	-6	--	--	0	1,281
Oxygenated	41	17	8	--	7	-23	--	--	(s)	97
Other	20	178	120	--	1,052	-33	--	--	1	1,403
Finished Aviation Gasoline	--	1	0	--	3	1	--	--	0	3
Jet Fuel	--	76	96	--	433	77	--	--	1	527
Naphtha-Type	--	0	0	--	0	(s)	--	--	(s)	(s)
Kerosene-Type	--	76	96	--	433	78	--	--	1	526
Kerosene	--	12	1	--	6	-8	--	--	(s)	27
Distillate Fuel Oil	--	391	173	--	671	-113	--	--	10	1,338
0.05 percent sulfur and under	--	131	79	--	369	33	--	--	1	543
Greater than 0.05 percent sulfur	--	260	94	--	303	-146	--	--	8	795
Residual Fuel Oil	--	152	157	--	18	-25	--	--	(s)	351
Petrochemical Feedstocks[e]	--	6	(s)	--	-1	3	--	--	0	2
Special Naphthas	--	1	3	--	3	-2	--	--	(s)	9
Lubricants	--	19	12	--	24	4	--	--	5	46
Waxes	--	4	1	--	0	(s)	--	--	(s)	4
Petroleum Coke	--	48	0	--	0	-3	--	--	17	35
Asphalt and Road Oil	--	53	19	--	7	6	--	--	(s)	73
Still Gas	--	54	0	--	0	0	--	--	0	54
Miscellaneous Products	--	1	(s)	--	0	1	--	--	(s)	(s)
Total	130	1,701	2,539	-247	2,853	-182	0	1,620	47	5,491

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 1994
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	18,103	--	20,020	1,455	54,657	1,229	0	93,006	0	0	78,035
Natural Gas Liquids and LRGs	9,350	2,680	2,835	--	4,456	-9,283	--	4,638	111	23,855	27,024
Pentanes Plus	1,341	--	37	--	756	-606	--	1,448	13	1,279	3,364
Liquefied Petroleum Gases	8,009	2,680	2,798	--	3,700	-8,677	--	3,190	99	22,575	23,660
Ethane/Ethylene	2,571	0	6	--	-790	-481	--	0	0	2,268	3,903
Propane/Propylene	3,562	2,882	2,390	--	3,588	-6,591	--	0	31	18,982	12,454
Normal Butane/Butylene	1,239	-337	332	--	391	-1,712	--	1,965	67	1,305	4,720
Isobutane/Isobutylene	637	135	70	--	511	107	--	1,225	0	21	2,583
Other Liquids	15	--	41	--	690	2,280	--	-223	(s)	-1,311	24,691
Other Hydrocarbons/Oxygenates	314	--	0	--	0	42	--	272	(s)	0	1,067
Unfinished Oils	--	--	3	--	-108	1,068	--	138	0	-1,311	15,192
Motor Gasoline Blend. Comp.	-299	--	38	--	798	1,170	--	-633	(s)	0	8,432
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0	0
Finished Petroleum Products	2,327	99,329	456	--	18,345	2,936	--	--	369	117,152	110,733
Finished Motor Gasoline	2,327	51,720	53	--	13,851	3,761	--	--	83	64,108	51,931
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	20,284	2,221	0	--	-141	-225	--	--	79	22,511	888
Other	-17,957	49,499	53	--	13,992	3,986	--	--	4	41,597	51,043
Finished Aviation Gasoline	--	19	6	--	52	-106	--	--	0	183	327
Jet Fuel	--	6,325	33	--	2,244	-265	--	--	63	8,804	7,707
Naphtha-Type	--	438	33	--	9	72	--	--	1	407	845
Kerosene-Type	--	5,887	0	--	2,235	-337	--	--	63	8,396	6,862
Kerosene	--	1,446	0	--	113	-65	--	--	46	1,578	1,007
Distillate Fuel Oil	--	23,103	257	--	2,495	-2,706	--	--	3	28,558	31,654
0.05 percent sulfur and under	--	11,237	160	--	1,785	-2,151	--	--	1	15,332	19,728
Greater than 0.05 percent sulfur	--	11,866	97	--	710	-555	--	--	2	13,226	11,926
Residual Fuel Oil	--	2,712	0	--	-666	6	--	--	56	1,984	2,985
Petrochemical Feedstocks[e]	--	1,113	16	--	0	4	--	--	0	1,125	180
Special Naphthas	--	369	71	--	79	12	--	--	10	497	363
Lubricants	--	711	13	--	150	81	--	--	36	757	1,717
Waxes	--	48	4	--	0	-27	--	--	4	75	107
Petroleum Coke	--	4,011	0	--	0	414	--	--	60	3,537	1,923
Asphalt and Road Oil	--	3,381	0	--	0	1,853	--	--	9	1,519	10,586
Still Gas	--	4,008	0	--	0	0	--	--	0	4,008	0
Miscellaneous Products	--	363	3	--	27	-26	--	--	0	419	246
Total	29,796	102,009	23,352	1,455	78,148	-2,838	0	97,421	481	139,696	240,483

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 1994
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	16,904	–	20,238	756	46,287	-2,605	0	86,790	0	0	75,430
Natural Gas Liquids and LRGs	8,309	2,734	3,296	–	4,138	-5,338	–	3,875	147	19,793	21,686
Pentanes Plus	1,243	–	34	–	651	-370	–	1,167	17	1,114	2,994
Liquefied Petroleum Gases	7,066	2,734	3,262	–	3,487	-4,968	–	2,708	130	18,679	18,692
Ethane/Ethylene	2,208	0	1,011	–	-283	147	–	0	0	2,789	4,050
Propane/Propylene	3,186	2,815	1,896	–	2,820	-3,879	–	0	63	14,533	8,575
Normal Butane/Butylene	1,014	-104	216	–	380	-1,456	–	1,635	67	1,260	3,264
Isobutane/Isobutylene	658	23	139	–	570	220	–	1,073	0	97	2,803
Other Liquids	-260	–	27	–	1,026	1,166	–	437	(s)	-810	25,857
Other Hydrocarbons/Oxygenates	299	–	0	–	0	-1	–	300	(s)	0	1,066
Unfinished Oils	–	–	26	–	142	460	–	518	0	-810	15,652
Motor Gasoline Blend. Comp.	-559	–	1	–	884	707	–	-381	0	0	9,139
Aviation Gasoline Blend. Comp.	–	–	0	–	0	0	–	0	0	0	0
Finished Petroleum Products	2,119	92,362	479	–	14,951	-1,473	–	–	268	111,115	109,260
Finished Motor Gasoline	2,119	47,883	64	–	10,130	-1,587	–	–	14	61,769	50,344
Reformulated	–	0	0	–	0	0	–	–	0	0	0
Oxygenated	15,595	2,031	0	–	-224	-64	–	–	5	17,461	824
Other	-13,477	45,852	64	–	10,354	-1,523	–	–	8	44,308	49,520
Finished Aviation Gasoline	–	67	2	–	80	39	–	–	0	110	366
Jet Fuel	–	6,267	33	–	2,220	350	–	–	21	8,149	8,057
Naphtha-Type	–	298	33	–	173	-116	–	–	0	620	729
Kerosene-Type	–	5,969	0	–	2,047	466	–	–	21	7,529	7,328
Kerosene	–	1,338	0	–	117	345	–	–	0	1,110	1,352
Distillate Fuel Oil	–	20,424	244	–	2,390	-2,892	–	–	87	25,863	28,762
0.05 percent sulfur and under	–	10,027	151	–	1,389	-2,953	–	–	1	14,519	16,775
Greater than 0.05 percent sulfur	–	10,397	93	–	1,001	61	–	–	86	11,344	11,987
Residual Fuel Oil	–	2,441	16	–	-390	-104	–	–	40	2,131	2,881
Petrochemical Feedstocks[e]	–	1,077	19	–	9	27	–	–	0	1,078	207
Special Naphthas	–	358	68	–	107	0	–	–	10	523	363
Lubricants	–	555	20	–	238	-87	–	–	32	868	1,630
Waxes	–	56	7	–	0	0	–	–	3	60	107
Petroleum Coke	–	3,688	0	–	0	324	–	–	43	3,321	2,247
Asphalt and Road Oil	–	4,116	0	–	41	2,112	–	–	18	2,027	12,698
Still Gas	–	3,781	0	–	0	0	–	–	0	3,781	0
Miscellaneous Products	–	311	6	–	9	0	–	–	1	325	246
Total	27,072	95,096	24,040	756	66,402	-8,250	0	91,102	415	130,099	232,233

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 1994

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	19,016	--	24,053	-1,489	49,149	-1,466	0	92,195	0	0	73,964
Natural Gas Liquids and LRGs	9,413	3,610	3,066	--	1,605	520	--	2,881	153	14,140	22,206
Pentanes Plus	1,401	--	35	--	592	15	--	1,175	19	819	3,009
Liquefied Petroleum Gases	8,012	3,610	3,031	--	1,013	505	--	1,706	135	13,320	19,197
Ethane/Ethylene	2,622	0	964	--	-925	-717	--	0	0	3,378	3,333
Propane/Propylene	3,529	3,051	1,627	--	1,713	604	--	0	62	9,254	9,179
Normal Butane/Butylene	1,136	474	261	--	-412	323	--	555	73	508	3,587
Isobutane/Isobutylene	725	85	179	--	637	295	--	1,151	0	180	3,098
Other Liquids	-944	--	93	--	1,753	280	--	1,895	4	-1,277	26,137
Other Hydrocarbons/Oxygenates	432	--	0	--	0	38	--	390	4	0	1,104
Unfinished Oils	--	--	0	--	146	4	--	1,419	0	-1,277	15,656
Motor Gasoline Blend. Comp.	-1,376	--	93	--	1,607	238	--	86	0	0	9,377
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0	0
Finished Petroleum Products	3,166	97,636	463	--	21,970	-3,357	--	--	334	126,258	105,903
Finished Motor Gasoline	3,166	49,329	75	--	14,381	-3,140	--	--	11	70,079	47,204
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	17,898	2,107	0	--	37	45	--	--	4	19,993	869
Other	-14,732	47,222	75	--	14,344	-3,185	--	--	7	50,086	46,335
Finished Aviation Gasoline	--	78	1	--	82	6	--	--	0	155	372
Jet Fuel	--	6,478	56	--	1,575	-543	--	--	(s)	8,652	7,514
Naphtha-Type	--	508	56	--	81	59	--	--	0	586	788
Kerosene-Type	--	5,970	0	--	1,494	-602	--	--	(s)	8,066	6,726
Kerosene	--	336	0	--	-1	-185	--	--	1	519	1,167
Distillate Fuel Oil	--	24,011	188	--	5,367	-1,451	--	--	83	30,934	27,311
0.05 percent sulfur and under	--	13,143	125	--	3,942	-584	--	--	(s)	17,794	16,191
Greater than 0.05 percent sulfur	--	10,868	63	--	1,425	-867	--	--	82	13,141	11,120
Residual Fuel Oil	--	2,598	9	--	175	241	--	--	53	2,488	3,122
Petrochemical Feedstocks[e]	--	1,232	19	--	-12	30	--	--	0	1,209	237
Special Naphthas	--	381	79	--	97	-45	--	--	4	598	318
Lubricants	--	668	19	--	222	-108	--	--	55	962	1,522
Waxes	--	56	8	--	0	-15	--	--	3	76	92
Petroleum Coke	--	3,976	0	--	0	232	--	--	77	3,667	2,479
Asphalt and Road Oil	--	4,198	0	--	56	1,544	--	--	48	2,662	14,242
Still Gas	--	3,842	0	--	0	0	--	--	0	3,842	0
Miscellaneous Products	--	453	9	--	28	77	--	--	0	413	323
Total	30,651	101,246	27,675	-1,489	74,477	-4,023	0	96,971	492	139,120	228,210

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 1994
(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending Stocks
Crude Oil	18,032	–	22,487	302	53,828	-3,029	1	97,677	0	0	70,935
Natural Gas Liquids and LRGs	9,364	4,408	1,964	–	671	3,687	–	2,270	87	10,363	25,893
Pentanes Plus	1,369	–	37	–	715	283	–	1,043	19	776	3,292
Liquefied Petroleum Gases	7,995	4,408	1,927	–	-44	3,404	–	1,227	68	9,587	22,601
Ethane/Ethylene	2,682	1	370	–	-920	92	–	0	0	2,041	3,425
Propane/Propylene	3,495	3,268	1,229	–	797	2,265	–	0	33	6,491	11,444
Normal Butane/Butylene	1,280	1,121	86	–	-124	1,374	–	107	35	847	4,961
Isobutane/Isobutylene	538	18	242	–	203	-327	–	1,120	0	208	2,771
Other Liquids	-1,648	–	265	–	1,476	-994	–	1,705	85	-703	25,143
Other Hydrocarbons/Oxygenates	332	–	0	–	0	-87	–	334	85	0	1,017
Unfinished Oils	–	–	0	–	307	-743	–	1,753	0	-703	14,913
Motor Gasoline Blend. Comp.	-1,980	–	265	–	1,169	-164	–	-382	(s)	0	9,213
Aviation Gasoline Blend. Comp.	–	–	0	–	0	0	–	0	0	0	0
Finished Petroleum Products	3,606	101,869	505	–	22,465	2,878	–	–	444	125,123	108,781
Finished Motor Gasoline	3,606	51,714	120	–	12,285	-1,264	–	–	9	68,980	45,940
Reformulated	–	0	0	–	0	0	–	–	0	0	0
Oxygenated	16,264	2,071	0	–	-193	-302	–	–	2	18,442	567
Other	-12,658	49,643	120	–	12,478	-962	–	–	7	50,538	45,373
Finished Aviation Gasoline	–	88	1	–	38	8	–	–	0	119	380
Jet Fuel	–	6,228	65	–	2,537	28	–	–	(s)	8,802	7,542
Naphtha-Type	–	363	40	–	155	-9	–	–	0	567	779
Kerosene-Type	–	5,865	25	–	2,382	37	–	–	(s)	8,235	6,763
Kerosene	–	83	0	–	-4	-179	–	–	0	258	988
Distillate Fuel Oil	–	24,880	171	–	7,537	3,281	–	–	1	29,306	30,592
0.05 percent sulfur and under	–	14,466	98	–	5,816	3,199	–	–	0	17,181	19,390
Greater than 0.05 percent sulfur	–	10,414	73	–	1,721	82	–	–	1	12,125	11,202
Residual Fuel Oil	–	2,113	0	–	-440	-407	–	–	74	2,006	2,715
Petrochemical Feedstocks[e]	–	1,341	28	–	27	-27	–	–	0	1,423	210
Special Naphthas	–	404	89	–	90	50	–	–	5	528	368
Lubricants	–	729	14	–	265	-54	–	–	33	1,029	1,468
Waxes	–	98	7	–	0	15	–	–	3	87	107
Petroleum Coke	–	3,899	0	–	0	195	–	–	298	3,406	2,674
Asphalt and Road Oil	–	5,699	2	–	120	1,308	–	–	20	4,493	15,550
Still Gas	–	4,136	0	–	0	0	–	–	0	4,136	0
Miscellaneous Products	–	457	8	–	10	-76	–	–	1	550	247
Total	29,354	106,277	25,221	302	78,440	2,542	1	101,652	617	134,782	230,752

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 1994
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	18,784	--	20,983	-95	58,565	-3,723	0	101,577	383	0	67,212
Natural Gas Liquids and LRGs	9,976	4,105	2,232	--	1,191	5,642	--	2,748	157	8,957	31,535
Pentanes Plus	1,443	--	37	--	586	-99	--	1,226	13	926	3,193
Liquefied Petroleum Gases	8,533	4,105	2,195	--	605	5,741	--	1,522	144	8,031	28,342
Ethane/Ethylene	3,092	0	615	--	-723	562	--	0	0	2,422	3,987
Propane/Propylene	3,557	3,395	1,267	--	1,446	4,596	--	0	21	5,048	16,040
Normal Butane/Butylene	1,364	744	162	--	-590	963	--	85	124	508	5,924
Isobutane/Isobutylene	520	-34	151	--	472	-380	--	1,437	0	52	2,391
Other Liquids	-2,013	--	31	--	1,627	-548	--	1,151	0	-958	24,595
Other Hydrocarbons/Oxygenates	401	--	0	--	0	48	--	353	0	0	1,065
Unfinished Oils	--	--	0	--	168	455	--	671	0	-958	15,368
Motor Gasoline Blend. Comp.	-2,414	--	31	--	1,459	-1,051	--	127	0	0	8,162
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0	0
Finished Petroleum Products	4,042	105,343	481	--	26,501	2,689	--	--	506	133,172	111,470
Finished Motor Gasoline	4,042	54,806	73	--	17,051	1,594	--	--	14	74,364	47,534
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	16,279	2,624	0	--	-291	174	--	--	4	18,434	741
Other	-12,237	52,182	73	--	17,342	1,420	--	--	10	55,929	46,793
Finished Aviation Gasoline	--	66	3	--	155	41	--	--	0	183	421
Jet Fuel	--	6,182	8	--	2,661	282	--	--	(s)	8,569	7,824
Naphtha-Type	--	492	8	--	82	87	--	--	(s)	495	866
Kerosene-Type	--	5,690	0	--	2,579	195	--	--	(s)	8,074	6,958
Kerosene	--	242	0	--	-4	179	--	--	1	58	1,167
Distillate Fuel Oil	--	24,263	234	--	6,006	294	--	--	63	30,146	30,886
0.05 percent sulfur and under	--	14,647	120	--	4,472	-102	--	--	0	19,341	19,288
Greater than 0.05 percent sulfur	--	9,616	114	--	1,534	396	--	--	63	10,805	11,598
Residual Fuel Oil	--	2,133	15	--	98	193	--	--	58	1,995	2,908
Petrochemical Feedstocks[e]	--	1,513	8	--	23	39	--	--	0	1,505	249
Special Naphthas	--	419	85	--	85	-40	--	--	19	610	328
Lubricants	--	796	24	--	276	135	--	--	39	922	1,603
Waxes	--	74	7	--	0	4	--	--	4	73	111
Petroleum Coke	--	4,138	0	--	0	17	--	--	238	3,883	2,691
Asphalt and Road Oil	--	6,129	15	--	132	4	--	--	70	6,202	15,554
Still Gas	--	4,316	0	--	0	0	--	--	0	4,316	0
Miscellaneous Products	--	266	9	--	18	-53	--	--	0	346	194
Total	30,789	109,448	23,727	-95	87,884	4,060	0	105,476	1,047	141,170	234,812

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 1994
(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending Stocks
Crude Oil	18,122	–	22,070	-868	57,329	-3,070	0	99,279	444	0	64,142
Natural Gas Liquids and LRGs	9,349	4,235	1,974	–	-1	4,572	–	2,634	136	8,215	36,107
Pentanes Plus	1,413	–	49	–	313	-86	–	1,152	16	693	3,107
Liquefied Petroleum Gases	7,936	4,235	1,925	–	-314	4,658	–	1,482	120	7,522	33,000
Ethane/Ethylene	2,869	0	593	–	-1,292	-396	–	0	0	2,566	3,591
Propane/Propylene	3,299	3,207	1,190	–	1,113	3,987	–	0	64	4,758	20,027
Normal Butane/Butylene	1,212	1,015	67	–	-405	1,211	–	141	56	481	7,135
Isobutane/Isobutylene	556	13	75	–	270	-144	–	1,341	0	-283	2,247
Other Liquids	-1,055	–	2	–	1,397	875	–	238	20	-789	25,470
Other Hydrocarbons/Oxygenates	510	–	0	–	0	122	–	388	(s)	0	1,187
Unfinished Oils	–	–	0	–	68	1,059	–	-202	0	-789	16,427
Motor Gasoline Blend. Comp.	-1,566	–	2	–	1,329	-306	–	52	19	0	7,856
Aviation Gasoline Blend. Comp.	–	–	0	–	0	0	–	0	0	0	0
Finished Petroleum Products	3,012	102,355	556	–	25,228	-3,597	–	–	642	134,106	107,873
Finished Motor Gasoline	3,012	52,251	58	–	17,119	-1,182	–	–	14	73,608	46,352
Reformulated	–	0	0	–	0	0	–	–	0	0	0
Oxygenated	14,463	2,258	0	–	-163	-165	–	–	4	16,719	576
Other	-11,451	49,993	58	–	17,282	-1,017	–	–	10	56,889	45,776
Finished Aviation Gasoline	–	62	7	–	68	-64	–	–	0	201	357
Jet Fuel	–	6,455	25	–	2,553	531	–	–	(s)	8,502	8,355
Naphtha-Type	–	246	25	–	56	-213	–	–	0	540	653
Kerosene-Type	–	6,209	0	–	2,497	744	–	–	(s)	7,962	7,702
Kerosene	–	-34	0	–	60	-44	–	–	(s)	70	1,123
Distillate Fuel Oil	–	23,469	137	–	5,404	-441	–	–	114	29,337	30,445
0.05 percent sulfur and under	–	13,610	94	–	3,967	-86	–	–	0	17,757	19,202
Greater than 0.05 percent sulfur	–	9,859	43	–	1,437	-355	–	–	114	11,580	11,243
Residual Fuel Oil	–	1,952	116	–	-518	-491	–	–	88	1,953	2,417
Petrochemical Feedstocks[e]	–	1,442	19	–	0	-60	–	–	0	1,521	189
Special Naphthas	–	424	103	–	91	-33	–	–	7	644	295
Lubricants	–	757	20	–	242	61	–	–	43	915	1,664
Waxes	–	55	12	–	0	-11	–	–	2	76	100
Petroleum Coke	–	4,044	0	–	0	-149	–	–	201	3,992	2,542
Asphalt and Road Oil	–	6,761	54	–	182	-1,720	–	–	172	8,545	13,834
Still Gas	–	4,407	0	–	0	0	–	–	0	4,407	0
Miscellaneous Products	–	310	5	–	27	6	–	–	0	336	200
Total	29,428	106,590	24,602	-868	83,953	-1,220	0	102,151	1,242	141,532	233,592

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 1994
(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending Stocks
Crude Oil	17,931	--	22,201	-360	60,701	-362	0	100,638	197	0	63,780
Natural Gas Liquids and LRGs	9,648	4,198	2,285	--	548	4,403	--	2,815	123	9,338	40,510
Pentanes Plus	1,489	--	51	--	502	-288	--	1,344	27	959	2,819
Liquefied Petroleum Gases	8,159	4,198	2,234	--	46	4,691	--	1,471	96	8,379	37,691
Ethane/Ethylene	3,007	1	589	--	-1,670	-511	--	0	0	2,438	3,080
Propane/Propylene	3,354	3,079	1,209	--	1,375	3,074	--	0	44	5,899	23,101
Normal Butane/Butylene	1,086	1,000	142	--	-321	1,649	--	117	52	89	8,784
Isobutane/Isobutylene	712	118	294	--	662	479	--	1,354	0	-47	2,726
Other Liquids	-2,438	--	1	--	1,654	469	--	-121	(s)	-1,131	25,939
Other Hydrocarbons/Oxygenates	370	--	0	--	0	7	--	363	(s)	0	1,194
Unfinished Oils	--	--	0	--	64	-49	--	1,244	0	-1,131	16,378
Motor Gasoline Blend. Comp.	-2,808	--	1	--	1,590	511	--	-1,728	0	0	8,367
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0	0
Finished Petroleum Products	4,338	102,814	682	--	25,752	-53	--	--	628	133,011	107,820
Finished Motor Gasoline	4,338	52,219	82	--	18,611	-520	--	--	63	75,707	45,832
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	15,299	2,566	0	--	-181	164	--	--	3	17,517	740
Other	-10,961	49,653	82	--	18,792	-684	--	--	60	58,190	45,092
Finished Aviation Gasoline	--	94	5	--	92	2	--	--	0	189	359
Jet Fuel	--	6,121	8	--	2,465	-385	--	--	(s)	8,979	7,970
Naphtha-Type	--	397	8	--	153	-78	--	--	0	636	575
Kerosene-Type	--	5,724	0	--	2,312	-307	--	--	(s)	8,343	7,395
Kerosene	--	199	0	--	17	171	--	--	0	45	1,294
Distillate Fuel Oil	--	24,526	142	--	5,039	3,194	--	--	1	26,512	33,639
0.05 percent sulfur and under	--	15,830	82	--	3,634	2,734	--	--	0	16,812	21,936
Greater than 0.05 percent sulfur	--	8,696	60	--	1,405	460	--	--	1	9,700	11,703
Residual Fuel Oil	--	2,097	105	--	-879	-43	--	--	144	1,222	2,374
Petrochemical Feedstocks[e]	--	1,189	16	--	31	28	--	--	0	1,208	217
Special Naphthas	--	428	176	--	73	34	--	--	6	637	329
Lubricants	--	582	11	--	335	10	--	--	50	868	1,674
Waxes	--	36	7	--	0	11	--	--	3	29	111
Petroleum Coke	--	3,865	0	--	0	-371	--	--	225	4,011	2,171
Asphalt and Road Oil	--	6,857	123	--	-57	-2,204	--	--	136	8,991	11,630
Still Gas	--	4,340	0	--	0	0	--	--	0	4,340	0
Miscellaneous Products	--	261	7	--	25	20	--	--	0	273	220
Total	29,479	107,012	25,169	-360	88,655	4,457	0	103,332	948	141,218	238,049

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 1994
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	18,256	–	23,724	-448	65,568	6,006	0	101,092	2	0	69,786
Natural Gas Liquids and LRGs	9,462	4,375	2,585	–	1,586	4,514	–	2,716	160	10,618	45,024
Pentanes Plus	1,471	–	61	–	715	242	–	1,290	34	681	3,061
Liquefied Petroleum Gases	7,991	4,375	2,524	–	871	4,272	–	1,426	125	9,938	41,963
Ethane/Ethylene	2,926	0	589	–	-1,249	591	–	0	0	1,675	3,671
Propane/Propylene	3,301	3,166	1,393	–	1,863	1,791	–	0	38	7,894	24,892
Normal Butane/Butylene	1,047	955	244	–	-338	1,215	–	130	87	476	9,999
Isobutane/Isobutylene	717	254	298	–	595	675	–	1,296	0	-107	3,401
Other Liquids	-1,875	–	3	–	1,764	-1,020	–	1,862	68	-1,018	24,919
Other Hydrocarbons/Oxygenates	384	–	0	–	0	37	–	279	68	0	1,231
Unfinished Oils	–	–	0	–	411	-254	–	1,683	0	-1,018	16,124
Motor Gasoline Blend. Comp.	-2,259	–	3	–	1,353	-803	–	-100	0	0	7,564
Aviation Gasoline Blend. Comp.	–	–	0	–	0	0	–	0	0	0	0
Finished Petroleum Products	3,971	105,207	675	–	27,395	-3,762	–	–	892	140,118	104,058
Finished Motor Gasoline	3,971	53,366	82	–	19,750	1,005	–	–	91	76,072	46,837
Reformulated	–	0	0	–	0	0	–	–	0	0	0
Oxygenated	17,115	2,608	0	–	15	132	–	–	4	19,602	872
Other	-13,145	50,758	82	–	19,735	873	–	–	87	56,470	45,965
Finished Aviation Gasoline	–	112	0	–	72	-39	–	–	0	223	320
Jet Fuel	–	6,303	16	–	2,440	-253	–	–	(s)	9,012	7,717
Naphtha-Type	–	179	16	–	34	-172	–	–	0	401	403
Kerosene-Type	–	6,124	0	–	2,406	-81	–	–	(s)	8,611	7,314
Kerosene	–	195	0	–	-14	-162	–	–	1	342	1,132
Distillate Fuel Oil	–	24,865	252	–	4,829	-903	–	–	62	30,787	32,736
0.05 percent sulfur and under	–	15,712	123	–	3,363	-297	–	–	0	19,495	21,639
Greater than 0.05 percent sulfur	–	9,153	129	–	1,466	-606	–	–	62	11,292	11,097
Residual Fuel Oil	–	2,149	0	–	-426	-124	–	–	97	1,750	2,250
Petrochemical Feedstocks[e]	–	1,635	19	–	0	-68	–	–	0	1,722	149
Special Naphthas	–	161	143	–	119	-36	–	–	4	455	293
Lubricants	–	696	13	–	157	-174	–	–	58	982	1,500
Waxes	–	59	7	–	0	-16	–	–	10	72	95
Petroleum Coke	–	3,861	0	–	0	-601	–	–	311	4,151	1,570
Asphalt and Road Oil	–	7,127	136	–	449	-2,388	–	–	258	9,842	9,242
Still Gas	–	4,356	0	–	0	0	–	–	0	4,356	0
Miscellaneous Products	–	322	7	–	19	-3	–	–	(s)	351	217
Total	29,813	109,582	26,987	-448	96,313	5,738	0	105,670	1,122	149,718	243,787

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 1994
(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending Stocks
Crude Oil	17,528	--	21,755	-1,480	60,963	937	0	97,695	134	0	70,723
Natural Gas Liquids and LRGs	9,581	3,547	2,485	--	1,639	1,805	--	2,766	124	12,557	46,829
Pentanes Plus	1,494	--	52	--	991	58	--	1,309	25	1,145	3,119
Liquefied Petroleum Gases	8,087	3,547	2,433	--	648	1,747	--	1,457	99	11,412	43,710
Ethane/Ethylene	2,949	0	569	--	-1,142	17	--	0	0	2,359	3,688
Propane/Propylene	3,357	3,373	1,512	--	1,924	1,491	--	0	55	8,620	26,383
Normal Butane/Butylene	1,128	216	249	--	-453	256	--	513	44	327	10,255
Isobutane/Isobutylene	653	-42	103	--	319	-17	--	944	0	106	3,384
Other Liquids	-1,383	--	2	--	1,412	1,020	--	224	40	-1,253	25,939
Other Hydrocarbons/Oxygenates	658	--	0	--	0	315	--	304	39	0	1,546
Unfinished Oils	--	--	0	--	29	362	--	920	0	-1,253	16,486
Motor Gasoline Blend. Comp.	-2,042	--	2	--	1,383	343	--	-1,000	(s)	0	7,907
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0	0
Finished Petroleum Products	3,384	101,640	596	--	23,938	631	--	--	823	128,104	104,689
Finished Motor Gasoline	3,384	50,693	76	--	15,030	1,907	--	--	21	67,256	48,744
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	13,429	2,547	0	--	-157	-75	--	--	3	15,891	797
Other	-10,045	48,146	76	--	15,187	1,982	--	--	18	51,365	47,947
Finished Aviation Gasoline	--	102	2	--	64	96	--	--	0	72	416
Jet Fuel	--	6,081	29	--	3,439	307	--	--	(s)	9,242	8,024
Naphtha-Type	--	97	29	--	137	-17	--	--	(s)	280	386
Kerosene-Type	--	5,984	0	--	3,302	324	--	--	(s)	8,962	7,638
Kerosene	--	636	0	--	123	338	--	--	(s)	421	1,470
Distillate Fuel Oil	--	23,966	219	--	5,103	-779	--	--	29	30,038	31,957
0.05 percent sulfur and under	--	14,237	121	--	4,082	-654	--	--	0	19,094	20,985
Greater than 0.05 percent sulfur	--	9,729	98	--	1,021	-125	--	--	29	10,944	10,972
Residual Fuel Oil	--	2,080	0	--	-553	265	--	--	84	1,178	2,515
Petrochemical Feedstocks[e]	--	1,537	21	--	0	55	--	--	0	1,503	204
Special Naphthas	--	467	138	--	109	68	--	--	6	640	361
Lubricants	--	780	14	--	80	65	--	--	49	760	1,565
Waxes	--	70	11	--	0	-8	--	--	4	85	87
Petroleum Coke	--	3,455	0	--	0	-689	--	--	287	3,857	881
Asphalt and Road Oil	--	7,373	83	--	525	-1,027	--	--	342	8,666	8,215
Still Gas	--	4,044	0	--	0	0	--	--	0	4,044	0
Miscellaneous Products	--	356	3	--	18	33	--	--	0	344	250
Total	29,110	105,187	24,838	-1,480	87,952	4,393	0	100,685	1,121	139,408	248,180

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 1994
(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending Stocks
Crude Oil	17,740	–	21,311	-141	58,084	3,149	0	92,980	865	0	73,872
Natural Gas Liquids and LRGs	9,716	2,509	2,705	–	1,757	-4,667	–	3,424	123	17,807	42,162
Pentanes Plus	1,453	–	40	–	884	100	–	857	82	1,338	3,219
Liquefied Petroleum Gases	8,263	2,509	2,665	–	873	-4,767	–	2,567	42	16,468	38,943
Ethane/Ethylene	3,035	1	116	–	-1,170	3	–	0	0	1,979	3,691
Propane/Propylene	3,417	2,764	1,981	–	2,341	-2,753	–	0	24	13,232	23,630
Normal Butane/Butylene	1,322	-165	348	–	-449	-1,327	–	1,556	17	810	8,928
Isobutane/Isobutylene	489	-91	220	–	151	-690	–	1,011	0	448	2,694
Other Liquids	-117	–	21	–	1,769	2,504	–	1,012	(s)	-1,843	28,443
Other Hydrocarbons/Oxygenates	630	–	0	–	0	271	–	359	(s)	0	1,817
Unfinished Oils	–	–	0	–	-164	1,446	–	233	0	-1,843	17,932
Motor Gasoline Blend. Comp.	-747	–	21	–	1,933	787	–	420	0	0	8,694
Aviation Gasoline Blend. Comp.	–	–	0	–	0	0	–	0	0	0	0
Finished Petroleum Products	2,854	99,215	777	–	24,093	-7,262	–	–	947	133,255	97,427
Finished Motor Gasoline	2,854	49,931	81	–	13,782	-4,609	–	–	90	71,168	44,135
Reformulated	–	619	0	–	0	448	–	–	0	171	448
Oxygenated	21,075	2,089	0	–	-345	-156	–	–	4	22,970	641
Other	-18,220	47,223	81	–	14,127	-4,901	–	–	85	48,026	43,046
Finished Aviation Gasoline	–	95	2	–	54	-5	–	–	0	156	411
Jet Fuel	–	5,462	13	–	3,262	-182	–	–	1	8,918	7,842
Naphtha-Type	–	13	13	–	124	-18	–	–	1	167	368
Kerosene-Type	–	5,449	0	–	3,138	-164	–	–	(s)	8,751	7,474
Kerosene	–	557	0	–	311	25	–	–	1	842	1,495
Distillate Fuel Oil	–	24,348	166	–	6,216	-1,146	–	–	95	31,781	30,811
0.05 percent sulfur and under	–	13,811	99	–	4,755	-598	–	–	(s)	19,263	20,387
Greater than 0.05 percent sulfur	–	10,537	67	–	1,461	-548	–	–	95	12,518	10,424
Residual Fuel Oil	–	1,903	0	–	-508	-301	–	–	56	1,640	2,214
Petrochemical Feedstocks[e]	–	1,893	26	–	33	111	–	–	0	1,841	315
Special Naphthas	–	432	376	–	115	55	–	–	6	862	416
Lubricants	–	694	9	–	275	-67	–	–	53	992	1,498
Waxes	–	68	7	–	0	6	–	–	8	61	93
Petroleum Coke	–	3,874	0	–	0	61	–	–	354	3,459	942
Asphalt and Road Oil	–	6,125	91	–	535	-1,229	–	–	283	7,697	6,986
Still Gas	–	3,624	0	–	0	0	–	–	0	3,624	0
Miscellaneous Products	–	209	6	–	18	19	–	–	(s)	214	269
Total	30,194	101,724	24,814	-141	85,703	-6,276	0	97,416	1,936	149,218	241,904

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 1994
(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending Stocks
Crude Oil	17,605	--	20,643	3,493	54,982	2,667	0	94,054	1	0	76,539
Natural Gas Liquids and LRGs	9,974	2,735	2,599	--	1,390	-4,549	--	4,699	63	16,485	37,613
Pentanes Plus	1,414	--	45	--	1,379	-172	--	1,186	22	1,802	3,047
Liquefied Petroleum Gases	8,560	2,735	2,554	--	11	-4,377	--	3,513	40	14,684	34,566
Ethane/Ethylene	3,177	1	427	--	-1,361	-325	--	0	0	2,569	3,366
Propane/Propylene	3,525	3,080	1,739	--	692	-1,551	--	0	12	10,575	22,079
Normal Butane/Butylene	1,361	-351	382	--	188	-1,718	--	2,154	29	1,115	7,210
Isobutane/Isobutylene	497	5	6	--	492	-783	--	1,359	0	424	1,911
Other Liquids	-703	--	3	--	1,767	599	--	1,624	(s)	-1,156	29,042
Other Hydrocarbons/Oxygenates	582	--	0	--	0	-54	--	636	(s)	0	1,763
Unfinished Oils	--	--	0	--	92	35	--	1,213	0	-1,156	17,967
Motor Gasoline Blend. Comp.	-1,285	--	3	--	1,675	618	--	-225	0	0	9,312
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0	0
Finished Petroleum Products	3,154	102,197	459	--	22,984	1,862	--	--	683	126,249	99,289
Finished Motor Gasoline	3,154	53,515	66	--	13,135	882	--	--	22	68,966	45,017
Reformulated	--	3,005	0	--	-109	3,161	--	--	0	-265	3,609
Oxygenated	18,688	1,988	0	--	-221	-121	--	--	4	20,573	520
Other	-15,535	48,522	66	--	13,465	-2,158	--	--	18	48,659	40,888
Finished Aviation Gasoline	--	71	2	--	60	-30	--	--	0	163	381
Jet Fuel	--	5,701	0	--	3,945	-73	--	--	0	9,719	7,769
Naphtha-Type	--	-18	0	--	46	-115	--	--	0	143	253
Kerosene-Type	--	5,719	0	--	3,899	42	--	--	0	9,576	7,516
Kerosene	--	648	0	--	192	-54	--	--	(s)	894	1,441
Distillate Fuel Oil	--	24,383	221	--	5,673	620	--	--	181	29,476	31,431
0.05 percent sulfur and under	--	14,304	124	--	4,376	717	--	--	0	18,087	21,104
Greater than 0.05 percent sulfur	--	10,079	97	--	1,297	-97	--	--	181	11,389	10,327
Residual Fuel Oil	--	2,314	5	--	-499	206	--	--	58	1,556	2,420
Petrochemical Feedstocks[e]	--	1,535	17	--	118	-34	--	--	0	1,704	281
Special Naphthas	--	354	115	--	78	-79	--	--	7	619	337
Lubricants	--	658	16	--	57	129	--	--	53	549	1,627
Waxes	--	59	5	--	0	-14	--	--	10	68	79
Petroleum Coke	--	3,902	0	--	0	12	--	--	252	3,638	954
Asphalt and Road Oil	--	5,252	9	--	197	368	--	--	100	4,990	7,354
Still Gas	--	3,552	0	--	0	0	--	--	0	3,552	0
Miscellaneous Products	--	253	3	--	28	-71	--	--	(s)	355	198
Total	30,030	104,932	23,704	3,493	81,123	579	0	100,377	747	141,578	242,483

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 6. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 1994
(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending Stocks
Crude Oil	18,089	–	22,978	1,324	55,063	-261	0	97,274	441	0	76,278
Natural Gas Liquids and LRGs	10,226	3,329	2,737	–	697	-7,659	–	5,415	129	19,104	29,954
Pentanes Plus	1,412	–	36	–	734	-724	–	1,226	31	1,649	2,323
Liquefied Petroleum Gases	8,814	3,329	2,701	–	-37	-6,935	–	4,189	98	17,455	27,631
Ethane/Ethylene	3,240	0	438	–	-1,150	97	–	0	0	2,431	3,463
Propane/Propylene	3,653	3,443	1,959	–	537	-4,298	–	0	43	13,847	17,781
Normal Butane/Butylene	1,277	-198	235	–	50	-2,730	–	2,735	55	1,304	4,480
Isobutane/Isobutylene	644	84	69	–	526	-4	–	1,454	0	-127	1,907
Other Liquids	-265	–	0	–	2,011	-3,326	–	5,942	(s)	-870	25,716
Other Hydrocarbons/Oxygenates	993	–	0	–	0	145	–	848	(s)	0	1,908
Unfinished Oils	–	–	0	–	-50	-3,446	–	4,266	0	-870	14,521
Motor Gasoline Blend. Comp.	-1,258	–	0	–	2,061	-25	–	828	(s)	0	9,287
Aviation Gasoline Blend. Comp.	–	–	0	–	0	0	–	0	0	0	0
Finished Petroleum Products	3,191	110,764	514	–	23,541	8,115	–	–	455	129,440	107,404
Finished Motor Gasoline	3,191	59,117	93	–	13,676	2,675	–	–	123	73,279	47,692
Reformulated	–	7,964	0	–	-108	227	–	–	0	7,629	3,836
Oxygenated	19,334	2,265	0	–	-102	-145	–	–	4	21,638	375
Other	-16,143	48,888	93	–	13,886	2,593	–	–	119	44,012	43,481
Finished Aviation Gasoline	–	68	4	–	80	56	–	–	0	96	437
Jet Fuel	–	5,982	0	–	4,244	533	–	–	0	9,693	8,302
Naphtha-Type	–	5	0	–	10	1	–	–	0	14	254
Kerosene-Type	–	5,977	0	–	4,234	532	–	–	0	9,679	8,048
Kerosene	–	1,133	0	–	158	230	–	–	(s)	1,061	1,671
Distillate Fuel Oil	–	26,461	253	–	4,883	3,260	–	–	21	28,316	34,691
0.05 percent sulfur and under	–	17,049	176	–	3,813	2,542	–	–	1	18,495	23,646
Greater than 0.05 percent sulfur	–	9,412	77	–	1,070	718	–	–	20	9,821	11,045
Residual Fuel Oil	–	2,683	0	–	-85	-171	–	–	66	2,703	2,249
Petrochemical Feedstocks[e]	–	1,623	19	–	18	-25	–	–	0	1,685	256
Special Naphthas	–	358	114	–	143	-41	–	–	6	650	296
Lubricants	–	750	11	–	193	-29	–	–	41	942	1,598
Waxes	–	82	7	–	0	16	–	–	12	61	95
Petroleum Coke	–	4,173	0	–	0	481	–	–	65	3,627	1,435
Asphalt and Road Oil	–	4,085	9	–	212	1,125	–	–	121	3,060	8,479
Still Gas	–	3,872	0	–	0	0	–	–	0	3,872	0
Miscellaneous Products	–	377	4	–	19	5	–	–	(s)	395	203
Total	31,242	114,093	26,229	1,324	81,312	-3,131	0	108,631	1,025	147,675	239,352

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	584	–	646	47	1,763	40	0	3,000	0	0
Natural Gas Liquids and LRGs	302	86	91	–	144	-299	–	150	4	770
Pentanes Plus	43	–	1	–	24	-20	–	47	(s)	41
Liquefied Petroleum Gases	258	86	90	–	119	-280	–	103	3	728
Ethane/Ethylene	83	0	(s)	–	-25	-16	–	0	0	73
Propane/Propylene	115	93	77	–	116	-213	–	0	1	612
Normal Butane/Butylene	40	-11	11	–	13	-55	–	63	2	42
Isobutane/Isobutylene	21	4	2	–	16	3	–	40	0	1
Other Liquids	(s)	–	1	–	22	74	–	-7	(s)	-42
Other Hydrocarbons/Oxygenates	10	–	0	–	0	1	–	9	(s)	0
Unfinished Oils	–	–	(s)	–	-3	34	–	4	0	-42
Motor Gasoline Blend. Comp.	-10	–	1	–	26	38	–	-20	(s)	0
Aviation Gasoline Blend. Comp.	–	–	0	–	0	0	–	0	0	0
Finished Petroleum Products	75	3,204	15	–	592	95	–	–	12	3,779
Finished Motor Gasoline	75	1,668	2	–	447	121	–	–	3	2,068
Reformulated	–	0	0	–	0	0	–	–	0	0
Oxygenated	654	72	0	–	-5	-7	–	–	3	726
Other	-579	1,597	2	–	451	129	–	–	(s)	1,342
Finished Aviation Gasoline	–	1	(s)	–	2	-3	–	–	0	6
Jet Fuel	–	204	1	–	72	-9	–	–	2	284
Naphtha-Type	–	14	1	–	(s)	2	–	–	(s)	13
Kerosene-Type	–	190	0	–	72	-11	–	–	2	271
Kerosene	–	47	0	–	4	-2	–	–	1	51
Distillate Fuel Oil	–	745	8	–	80	-87	–	–	(s)	921
0.05 percent sulfur and under	–	362	5	–	58	-69	–	–	(s)	495
Greater than 0.05 percent sulfur	–	383	3	–	23	-18	–	–	(s)	427
Residual Fuel Oil	–	87	0	–	-21	(s)	–	–	2	64
Petrochemical Feedstocks[e]	–	36	1	–	0	(s)	–	–	0	36
Special Naphthas	–	12	2	–	3	(s)	–	–	(s)	16
Lubricants	–	23	(s)	–	5	3	–	–	1	24
Waxes	–	2	(s)	–	0	-1	–	–	(s)	2
Petroleum Coke	–	129	0	–	0	13	–	–	2	114
Asphalt and Road Oil	–	109	0	–	0	60	–	–	(s)	49
Still Gas	–	129	0	–	0	0	–	–	0	129
Miscellaneous Products	–	12	(s)	–	1	-1	–	–	0	14
Total	961	3,291	753	47	2,521	-92	0	3,143	16	4,506

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	604	--	723	27	1,653	-93	0	3,100	0	0
Natural Gas Liquids and LRGs	297	98	118	--	148	-191	--	138	5	707
Pentanes Plus	44	--	1	--	23	-13	--	42	1	40
Liquefied Petroleum Gases	252	98	117	--	125	-177	--	97	5	667
Ethane/Ethylene	79	0	36	--	-10	5	--	0	0	100
Propane/Propylene	114	101	68	--	101	-139	--	0	2	519
Normal Butane/Butylene	36	-4	8	--	14	-52	--	58	2	45
Isobutane/Isobutylene	24	1	5	--	20	8	--	38	0	3
Other Liquids	-9	--	1	--	37	42	--	16	(s)	-29
Other Hydrocarbons/Oxygenates	11	--	0	--	0	(s)	--	11	(s)	0
Unfinished Oils	--	--	1	--	5	16	--	19	0	-29
Motor Gasoline Blend. Comp.	-20	--	(s)	--	32	25	--	-14	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	76	3,299	17	--	534	-53	--	--	10	3,968
Finished Motor Gasoline	76	1,710	2	--	362	-57	--	--	(s)	2,206
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	557	73	0	--	-8	-2	--	--	(s)	624
Other	-481	1,638	2	--	370	-54	--	--	(s)	1,582
Finished Aviation Gasoline	--	2	(s)	--	3	1	--	--	0	4
Jet Fuel	--	224	1	--	79	13	--	--	1	291
Naphtha-Type	--	11	1	--	6	-4	--	--	0	22
Kerosene-Type	--	213	0	--	73	17	--	--	1	269
Kerosene	--	48	0	--	4	12	--	--	0	40
Distillate Fuel Oil	--	729	9	--	85	-103	--	--	3	924
0.05 percent sulfur and under	--	358	5	--	50	-105	--	--	(s)	519
Greater than 0.05 percent sulfur	--	371	3	--	36	2	--	--	3	405
Residual Fuel Oil	--	87	1	--	-14	-4	--	--	1	76
Petrochemical Feedstocks[e]	--	38	1	--	(s)	1	--	--	0	39
Special Naphthas	--	13	2	--	4	0	--	--	(s)	19
Lubricants	--	20	1	--	9	-3	--	--	1	31
Waxes	--	2	(s)	--	0	0	--	--	(s)	2
Petroleum Coke	--	132	0	--	0	12	--	--	2	119
Asphalt and Road Oil	--	147	0	--	1	75	--	--	1	72
Still Gas	--	135	0	--	0	0	--	--	0	135
Miscellaneous Products	--	11	(s)	--	(s)	0	--	--	(s)	12
Total	967	3,396	859	27	2,372	-295	0	3,254	15	4,646

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	613	–	776	-48	1,585	-47	0	2,974	0	0
Natural Gas Liquids and LRGs	304	116	99	–	52	17	–	93	5	456
Pentanes Plus	45	–	1	–	19	(s)	–	38	1	26
Liquefied Petroleum Gases	258	116	98	–	33	16	–	55	4	430
Ethane/Ethylene	85	0	31	–	-30	-23	–	0	0	109
Propane/Propylene	114	98	52	–	55	19	–	0	2	299
Normal Butane/Butylene	37	15	8	–	-13	10	–	18	2	16
Isobutane/Isobutylene	23	3	6	–	21	10	–	37	0	6
Other Liquids	-30	–	3	–	57	9	–	61	(s)	-41
Other Hydrocarbons/Oxygenates	14	–	0	–	0	1	–	13	(s)	0
Unfinished Oils	–	–	0	–	5	(s)	–	46	0	-41
Motor Gasoline Blend. Comp.	-44	–	3	–	52	8	–	3	0	0
Aviation Gasoline Blend. Comp.	–	–	0	–	0	0	–	0	0	0
Finished Petroleum Products	102	3,150	15	–	709	-108	–	–	11	4,073
Finished Motor Gasoline	102	1,591	2	–	464	-101	–	–	(s)	2,261
Reformulated	–	0	0	–	0	0	–	–	0	0
Oxygenated	577	68	0	–	1	1	–	–	(s)	645
Other	-475	1,523	2	–	463	-103	–	–	(s)	1,616
Finished Aviation Gasoline	–	3	(s)	–	3	(s)	–	–	0	5
Jet Fuel	–	209	2	–	51	-18	–	–	(s)	279
Naphtha-Type	–	16	2	–	3	2	–	–	0	19
Kerosene-Type	–	193	0	–	48	-19	–	–	(s)	260
Kerosene	–	11	0	–	(s)	-6	–	–	(s)	17
Distillate Fuel Oil	–	775	6	–	173	-47	–	–	3	998
0.05 percent sulfur and under	–	424	4	–	127	-19	–	–	(s)	574
Greater than 0.05 percent sulfur	–	351	2	–	46	-28	–	–	3	424
Residual Fuel Oil	–	84	(s)	–	6	8	–	–	2	80
Petrochemical Feedstocks[e]	–	40	1	–	(s)	1	–	–	0	39
Special Naphthas	–	12	3	–	3	-1	–	–	(s)	19
Lubricants	–	22	1	–	7	-3	–	–	2	31
Waxes	–	2	(s)	–	0	(s)	–	–	(s)	2
Petroleum Coke	–	128	0	–	0	7	–	–	2	118
Asphalt and Road Oil	–	135	0	–	2	50	–	–	2	86
Still Gas	–	124	0	–	0	0	–	–	0	124
Miscellaneous Products	–	15	(s)	–	1	2	–	–	0	13
Total	989	3,266	893	-48	2,402	-130	0	3,128	16	4,488

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	601	–	750	10	1,794	-101	(s)	3,256	0	0
Natural Gas Liquids and LRGs	312	147	65	–	22	123	–	76	3	345
Pentanes Plus	46	–	1	–	24	9	–	35	1	26
Liquefied Petroleum Gases	267	147	64	–	-1	113	–	41	2	320
Ethane/Ethylene	89	(s)	12	–	-31	3	–	0	0	68
Propane/Propylene	117	109	41	–	27	76	–	0	1	216
Normal Butane/Butylene	43	37	3	–	-4	46	–	4	1	28
Isobutane/Isobutylene	18	1	8	–	7	-11	–	37	0	7
Other Liquids	-55	–	9	–	49	-33	–	57	3	-23
Other Hydrocarbons/Oxygenates	11	–	0	–	0	-3	–	11	3	0
Unfinished Oils	–	–	0	–	10	-25	–	58	0	-23
Motor Gasoline Blend. Comp.	-66	–	9	–	39	-5	–	-13	(s)	0
Aviation Gasoline Blend. Comp.	–	–	0	–	0	0	–	0	0	0
Finished Petroleum Products	120	3,396	17	–	749	96	–	–	15	4,171
Finished Motor Gasoline	120	1,724	4	–	410	-42	–	–	(s)	2,299
Reformulated	–	0	0	–	0	0	–	–	0	0
Oxygenated	542	69	0	–	-6	-10	–	–	(s)	615
Other	-422	1,655	4	–	416	-32	–	–	(s)	1,685
Finished Aviation Gasoline	–	3	(s)	–	1	(s)	–	–	0	4
Jet Fuel	–	208	2	–	85	1	–	–	(s)	293
Naphtha-Type	–	12	1	–	5	(s)	–	–	0	19
Kerosene-Type	–	196	1	–	79	1	–	–	(s)	274
Kerosene	–	3	0	–	(s)	-6	–	–	0	9
Distillate Fuel Oil	–	829	6	–	251	109	–	–	(s)	977
0.05 percent sulfur and under	–	482	3	–	194	107	–	–	0	573
Greater than 0.05 percent sulfur	–	347	2	–	57	3	–	–	(s)	404
Residual Fuel Oil	–	70	0	–	-15	-14	–	–	2	67
Petrochemical Feedstocks[e]	–	45	1	–	1	-1	–	–	0	47
Special Naphthas	–	13	3	–	3	2	–	–	(s)	18
Lubricants	–	24	(s)	–	9	-2	–	–	1	34
Waxes	–	3	(s)	–	0	1	–	–	(s)	3
Petroleum Coke	–	130	0	–	0	7	–	–	10	114
Asphalt and Road Oil	–	190	(s)	–	4	44	–	–	1	150
Still Gas	–	138	0	–	0	0	–	–	0	138
Miscellaneous Products	–	15	(s)	–	(s)	-3	–	–	(s)	18
Total	978	3,543	841	10	2,615	85	(s)	3,388	21	4,493

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	606	–	677	-3	1,889	-120	0	3,277	12	0
Natural Gas Liquids and LRGs	322	132	72	–	38	182	–	89	5	289
Pentanes Plus	47	–	1	–	19	-3	–	40	(s)	30
Liquefied Petroleum Gases	275	132	71	–	20	185	–	49	5	259
Ethane/Ethylene	100	0	20	–	-23	18	–	0	0	78
Propane/Propylene	115	110	41	–	47	148	–	0	1	163
Normal Butane/Butylene	44	24	5	–	-19	31	–	3	4	16
Isobutane/Isobutylene	17	-1	5	–	15	-12	–	46	0	2
Other Liquids	-65	–	1	–	52	-18	–	37	0	-31
Other Hydrocarbons/Oxygenates	13	–	0	–	0	2	–	11	0	0
Unfinished Oils	–	–	0	–	5	15	–	22	0	-31
Motor Gasoline Blend. Comp.	-78	–	1	–	47	-34	–	4	0	0
Aviation Gasoline Blend. Comp.	–	–	0	–	0	0	–	0	0	0
Finished Petroleum Products	130	3,398	16	–	855	87	–	–	16	4,296
Finished Motor Gasoline	130	1,768	2	–	550	51	–	–	(s)	2,399
Reformulated	–	0	0	–	0	0	–	–	0	0
Oxygenated	525	85	0	–	-9	6	–	–	(s)	595
Other	-395	1,683	2	–	559	46	–	–	(s)	1,804
Finished Aviation Gasoline	–	2	(s)	–	5	1	–	–	0	6
Jet Fuel	–	199	(s)	–	86	9	–	–	(s)	276
Naphtha-Type	–	16	(s)	–	3	3	–	–	(s)	16
Kerosene-Type	–	184	0	–	83	6	–	–	(s)	260
Kerosene	–	8	0	–	(s)	6	–	–	(s)	2
Distillate Fuel Oil	–	783	8	–	194	9	–	–	2	972
0.05 percent sulfur and under	–	472	4	–	144	-3	–	–	0	624
Greater than 0.05 percent sulfur	–	310	4	–	49	13	–	–	2	349
Residual Fuel Oil	–	69	(s)	–	3	6	–	–	2	64
Petrochemical Feedstocks[e]	–	49	(s)	–	1	1	–	–	0	49
Special Naphthas	–	14	3	–	3	-1	–	–	1	20
Lubricants	–	26	1	–	9	4	–	–	1	30
Waxes	–	2	(s)	–	0	(s)	–	–	(s)	2
Petroleum Coke	–	133	0	–	0	1	–	–	8	125
Asphalt and Road Oil	–	198	(s)	–	4	(s)	–	–	2	200
Still Gas	–	139	0	–	0	0	–	–	0	139
Miscellaneous Products	–	9	(s)	–	1	-2	–	–	0	11
Total	993	3,531	765	-3	2,835	131	0	3,402	34	4,554

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	604	--	736	-29	1,911	-102	0	3,309	15	0
Natural Gas Liquids and LRGs	312	141	66	--	(s)	152	--	88	5	274
Pentanes Plus	47	--	2	--	10	-3	--	38	1	23
Liquefied Petroleum Gases	265	141	64	--	-10	155	--	49	4	251
Ethane/Ethylene	96	0	20	--	-43	-13	--	0	0	86
Propane/Propylene	110	107	40	--	37	133	--	0	2	159
Normal Butane/Butylene	40	34	2	--	-14	40	--	5	2	16
Isobutane/Isobutylene	19	(s)	3	--	9	-5	--	45	0	-9
Other Liquids	-35	--	(s)	--	47	29	--	8	1	-26
Other Hydrocarbons/Oxygenates	17	--	0	--	0	4	--	13	(s)	0
Unfinished Oils	--	--	0	--	2	35	--	-7	0	-26
Motor Gasoline Blend. Comp.	-52	--	(s)	--	44	-10	--	2	1	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	100	3,412	19	--	841	-120	--	--	21	4,470
Finished Motor Gasoline	100	1,742	2	--	571	-39	--	--	(s)	2,454
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	482	75	0	--	-5	-6	--	--	(s)	557
Other	-382	1,666	2	--	576	-34	--	--	(s)	1,896
Finished Aviation Gasoline	--	2	(s)	--	2	-2	--	--	0	7
Jet Fuel	--	215	1	--	85	18	--	--	(s)	283
Naphtha-Type	--	8	1	--	2	-7	--	--	0	18
Kerosene-Type	--	207	0	--	83	25	--	--	(s)	265
Kerosene	--	-1	0	--	2	-1	--	--	(s)	2
Distillate Fuel Oil	--	782	5	--	180	-15	--	--	4	978
0.05 percent sulfur and under	--	454	3	--	132	-3	--	--	0	592
Greater than 0.05 percent sulfur	--	329	1	--	48	-12	--	--	4	386
Residual Fuel Oil	--	65	4	--	-17	-16	--	--	3	65
Petrochemical Feedstocks[e]	--	48	1	--	0	-2	--	--	0	51
Special Naphthas	--	14	3	--	3	-1	--	--	(s)	21
Lubricants	--	25	1	--	8	2	--	--	1	30
Waxes	--	2	(s)	--	0	(s)	--	--	(s)	3
Petroleum Coke	--	135	0	--	0	-5	--	--	7	133
Asphalt and Road Oil	--	225	2	--	6	-57	--	--	6	285
Still Gas	--	147	0	--	0	0	--	--	0	147
Miscellaneous Products	--	10	(s)	--	1	(s)	--	--	0	11
Total	981	3,553	820	-29	2,798	-41	0	3,405	41	4,718

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	578	--	716	-12	1,958	-12	0	3,246	6	0
Natural Gas Liquids and LRGs	311	135	74	--	18	142	--	91	4	301
Pentanes Plus	48	--	2	--	16	-9	--	43	1	31
Liquefied Petroleum Gases	263	135	72	--	1	151	--	47	3	270
Ethane/Ethylene	97	(s)	19	--	-54	-16	--	0	0	79
Propane/Propylene	108	99	39	--	44	99	--	0	1	190
Normal Butane/Butylene	35	32	5	--	-10	53	--	4	2	3
Isobutane/Isobutylene	23	4	9	--	21	15	--	44	0	-2
Other Liquids	-79	--	(s)	--	53	15	--	-4	(s)	-36
Other Hydrocarbons/Oxygenates	12	--	0	--	0	(s)	--	12	(s)	0
Unfinished Oils	--	--	0	--	2	-2	--	40	0	-36
Motor Gasoline Blend. Comp.	-91	--	(s)	--	51	16	--	-56	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	140	3,317	22	--	831	-2	--	--	20	4,291
Finished Motor Gasoline	140	1,684	3	--	600	-17	--	--	2	2,442
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	494	83	0	--	-6	5	--	--	(s)	565
Other	-354	1,602	3	--	606	-22	--	--	2	1,877
Finished Aviation Gasoline	--	3	(s)	--	3	(s)	--	--	0	6
Jet Fuel	--	197	(s)	--	80	-12	--	--	(s)	290
Naphtha-Type	--	13	(s)	--	5	-3	--	--	0	21
Kerosene-Type	--	185	0	--	75	-10	--	--	(s)	269
Kerosene	--	6	0	--	1	6	--	--	0	1
Distillate Fuel Oil	--	791	5	--	163	103	--	--	(s)	855
0.05 percent sulfur and under	--	511	3	--	117	88	--	--	0	542
Greater than 0.05 percent sulfur	--	281	2	--	45	15	--	--	(s)	313
Residual Fuel Oil	--	68	3	--	-28	-1	--	--	5	39
Petrochemical Feedstocks[e]	--	38	1	--	1	1	--	--	0	39
Special Naphthas	--	14	6	--	2	1	--	--	(s)	21
Lubricants	--	19	(s)	--	11	(s)	--	--	2	28
Waxes	--	1	(s)	--	0	(s)	--	--	(s)	1
Petroleum Coke	--	125	0	--	0	-12	--	--	7	129
Asphalt and Road Oil	--	221	4	--	-2	-71	--	--	4	290
Still Gas	--	140	0	--	0	0	--	--	0	140
Miscellaneous Products	--	8	(s)	--	1	1	--	--	0	9
Total	951	3,452	812	-12	2,860	144	0	3,333	31	4,555

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	589	–	765	-14	2,115	194	0	3,261	(s)	0
Natural Gas Liquids and LRGs	305	141	83	–	51	146	–	88	5	343
Pentanes Plus	47	–	2	–	23	8	–	42	1	22
Liquefied Petroleum Gases	258	141	81	–	28	138	–	46	4	321
Ethane/Ethylene	94	0	19	–	-40	19	–	0	0	54
Propane/Propylene	106	102	45	–	60	58	–	0	1	255
Normal Butane/Butylene	34	31	8	–	-11	39	–	4	3	15
Isobutane/Isobutylene	23	8	10	–	19	22	–	42	0	-3
Other Liquids	-60	–	(s)	–	57	-33	–	60	2	-33
Other Hydrocarbons/Oxygenates	12	–	0	–	0	1	–	9	2	0
Unfinished Oils	–	–	0	–	13	-8	–	54	0	-33
Motor Gasoline Blend. Comp.	-73	–	(s)	–	44	-26	–	-3	0	0
Aviation Gasoline Blend. Comp.	–	–	0	–	0	0	–	0	0	0
Finished Petroleum Products	128	3,394	22	–	884	-121	–	–	29	4,520
Finished Motor Gasoline	128	1,721	3	–	637	32	–	–	3	2,454
Reformulated	–	0	0	–	0	0	–	–	0	0
Oxygenated	552	84	0	–	(s)	4	–	–	(s)	632
Other	-424	1,637	3	–	637	28	–	–	3	1,822
Finished Aviation Gasoline	–	4	0	–	2	-1	–	–	0	7
Jet Fuel	–	203	1	–	79	-8	–	–	(s)	291
Naphtha-Type	–	6	1	–	1	-6	–	–	0	13
Kerosene-Type	–	198	0	–	78	-3	–	–	(s)	278
Kerosene	–	6	0	–	(s)	-5	–	–	(s)	11
Distillate Fuel Oil	–	802	8	–	156	-29	–	–	2	993
0.05 percent sulfur and under	–	507	4	–	108	-10	–	–	0	629
Greater than 0.05 percent sulfur	–	295	4	–	47	-20	–	–	2	364
Residual Fuel Oil	–	69	0	–	-14	-4	–	–	3	56
Petrochemical Feedstocks[e]	–	53	1	–	0	-2	–	–	0	56
Special Naphthas	–	5	5	–	4	-1	–	–	(s)	15
Lubricants	–	22	(s)	–	5	-6	–	–	2	32
Waxes	–	2	(s)	–	0	-1	–	–	(s)	2
Petroleum Coke	–	125	0	–	0	-19	–	–	10	134
Asphalt and Road Oil	–	230	4	–	14	-77	–	–	8	317
Still Gas	–	141	0	–	0	0	–	–	0	141
Miscellaneous Products	–	10	(s)	–	1	(s)	–	–	(s)	11
Total	962	3,535	871	-14	3,107	185	0	3,409	36	4,830

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	584	--	725	-49	2,032	31	0	3,257	4	0
Natural Gas Liquids and LRGs	319	118	83	--	55	60	--	92	4	419
Pentanes Plus	50	--	2	--	33	2	--	44	1	38
Liquefied Petroleum Gases	270	118	81	--	22	58	--	49	3	380
Ethane/Ethylene	98	0	19	--	-38	1	--	0	0	79
Propane/Propylene	112	112	50	--	64	50	--	0	2	287
Normal Butane/Butylene	38	7	8	--	-15	9	--	17	1	11
Isobutane/Isobutylene	22	-1	3	--	11	-1	--	31	0	4
Other Liquids	-46	--	(s)	--	47	34	--	7	1	-42
Other Hydrocarbons/Oxygenates	22	--	0	--	0	11	--	10	1	0
Unfinished Oils	--	--	0	--	1	12	--	31	0	-42
Motor Gasoline Blend. Comp.	-68	--	(s)	--	46	11	--	-33	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	113	3,388	20	--	798	21	--	--	27	4,270
Finished Motor Gasoline	113	1,690	3	--	501	64	--	--	1	2,242
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	448	85	0	--	-5	-3	--	--	(s)	530
Other	-335	1,605	3	--	506	66	--	--	1	1,712
Finished Aviation Gasoline	--	3	(s)	--	2	3	--	--	0	2
Jet Fuel	--	203	1	--	115	10	--	--	(s)	308
Naphtha-Type	--	3	1	--	5	-1	--	--	(s)	9
Kerosene-Type	--	199	0	--	110	11	--	--	(s)	299
Kerosene	--	21	0	--	4	11	--	--	(s)	14
Distillate Fuel Oil	--	799	7	--	170	-26	--	--	1	1,001
0.05 percent sulfur and under	--	475	4	--	136	-22	--	--	0	636
Greater than 0.05 percent sulfur	--	324	3	--	34	-4	--	--	1	365
Residual Fuel Oil	--	69	0	--	-18	9	--	--	3	39
Petrochemical Feedstocks[e]	--	51	1	--	0	2	--	--	0	50
Special Naphthas	--	16	5	--	4	2	--	--	(s)	21
Lubricants	--	26	(s)	--	3	2	--	--	2	25
Waxes	--	2	(s)	--	0	(s)	--	--	(s)	3
Petroleum Coke	--	115	0	--	0	-23	--	--	10	129
Asphalt and Road Oil	--	246	3	--	18	-34	--	--	11	289
Still Gas	--	135	0	--	0	0	--	--	0	135
Miscellaneous Products	--	12	(s)	--	1	1	--	--	0	11
Total	970	3,506	828	-49	2,932	146	0	3,356	37	4,647

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	572	--	687	-5	1,874	102	0	2,999	28	0
Natural Gas Liquids and LRGs	313	81	87	--	57	-151	--	110	4	574
Pentanes Plus	47	--	1	--	29	3	--	28	3	43
Liquefied Petroleum Gases	267	81	86	--	28	-154	--	83	1	531
Ethane/Ethylene	98	(s)	4	--	-38	(s)	--	0	0	64
Propane/Propylene	110	89	64	--	76	-89	--	0	1	427
Normal Butane/Butylene	43	-5	11	--	-14	-43	--	50	1	26
Isobutane/Isobutylene	16	-3	7	--	5	-22	--	33	0	14
Other Liquids	-4	--	1	--	57	81	--	33	(s)	-59
Other Hydrocarbons/Oxygenates	20	--	0	--	0	9	--	12	(s)	0
Unfinished Oils	--	--	0	--	-5	47	--	8	0	-59
Motor Gasoline Blend. Comp.	-24	--	1	--	62	25	--	14	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	92	3,200	25	--	777	-234	--	--	31	4,299
Finished Motor Gasoline	92	1,611	3	--	445	-149	--	--	3	2,296
Reformulated	--	20	0	--	0	14	--	--	0	6
Oxygenated	680	67	0	--	-11	-5	--	--	(s)	741
Other	-588	1,523	3	--	456	-158	--	--	3	1,549
Finished Aviation Gasoline	--	3	(s)	--	2	(s)	--	--	0	5
Jet Fuel	--	176	(s)	--	105	-6	--	--	(s)	288
Naphtha-Type	--	(s)	(s)	--	4	-1	--	--	(s)	5
Kerosene-Type	--	176	0	--	101	-5	--	--	(s)	282
Kerosene	--	18	0	--	10	1	--	--	(s)	27
Distillate Fuel Oil	--	785	5	--	201	-37	--	--	3	1,025
0.05 percent sulfur and under	--	446	3	--	153	-19	--	--	(s)	621
Greater than 0.05 percent sulfur	--	340	2	--	47	-18	--	--	3	404
Residual Fuel Oil	--	61	0	--	-16	-10	--	--	2	53
Petrochemical Feedstocks[e]	--	61	1	--	1	4	--	--	0	59
Special Naphthas	--	14	12	--	4	2	--	--	(s)	28
Lubricants	--	22	(s)	--	9	-2	--	--	2	32
Waxes	--	2	(s)	--	0	(s)	--	--	(s)	2
Petroleum Coke	--	125	0	--	0	2	--	--	11	112
Asphalt and Road Oil	--	198	3	--	17	-40	--	--	9	248
Still Gas	--	117	0	--	0	0	--	--	0	117
Miscellaneous Products	--	7	(s)	--	1	1	--	--	(s)	7
Total	974	3,281	800	-5	2,765	-202	0	3,142	62	4,813

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	587	–	688	116	1,833	89	0	3,135	(s)	0
Natural Gas Liquids and LRGs	332	91	87	–	46	-152	–	157	2	550
Pentanes Plus	47	–	2	–	46	-6	–	40	1	60
Liquefied Petroleum Gases	285	91	85	–	(s)	-146	–	117	1	489
Ethane/Ethylene	106	(s)	14	–	-45	-11	–	0	0	86
Propane/Propylene	118	103	58	–	23	-52	–	0	(s)	353
Normal Butane/Butylene	45	-12	13	–	6	-57	–	72	1	37
Isobutane/Isobutylene	17	(s)	(s)	–	16	-26	–	45	0	14
Other Liquids	-23	–	(s)	–	59	20	–	54	(s)	-39
Other Hydrocarbons/Oxygenates	19	–	0	–	0	-2	–	21	(s)	0
Unfinished Oils	–	–	0	–	3	1	–	40	0	-39
Motor Gasoline Blend. Comp.	-43	–	(s)	–	56	21	–	-8	0	0
Aviation Gasoline Blend. Comp.	–	–	0	–	0	0	–	0	0	0
Finished Petroleum Products	105	3,407	15	–	766	62	–	–	23	4,208
Finished Motor Gasoline	105	1,784	2	–	438	29	–	–	1	2,299
Reformulated	–	100	0	–	-4	105	–	–	0	-9
Oxygenated	623	66	0	–	-7	-4	–	–	(s)	686
Other	-518	1,617	2	–	449	-72	–	–	1	1,622
Finished Aviation Gasoline	–	2	(s)	–	2	-1	–	–	0	5
Jet Fuel	–	190	0	–	132	-2	–	–	0	324
Naphtha-Type	–	-1	0	–	2	-4	–	–	0	5
Kerosene-Type	–	191	0	–	130	1	–	–	0	319
Kerosene	–	22	0	–	6	-2	–	–	(s)	30
Distillate Fuel Oil	–	813	7	–	189	21	–	–	6	983
0.05 percent sulfur and under	–	477	4	–	146	24	–	–	0	603
Greater than 0.05 percent sulfur	–	336	3	–	43	-3	–	–	6	380
Residual Fuel Oil	–	77	(s)	–	-17	7	–	–	2	52
Petrochemical Feedstocks[e]	–	51	1	–	4	-1	–	–	0	57
Special Naphthas	–	12	4	–	3	-3	–	–	(s)	21
Lubricants	–	22	1	–	2	4	–	–	2	18
Waxes	–	2	(s)	–	0	(s)	–	–	(s)	2
Petroleum Coke	–	130	0	–	0	(s)	–	–	8	121
Asphalt and Road Oil	–	175	(s)	–	7	12	–	–	3	166
Still Gas	–	118	0	–	0	0	–	–	0	118
Miscellaneous Products	–	8	(s)	–	1	-2	–	–	(s)	12
Total	1,001	3,498	790	116	2,704	19	0	3,346	25	4,719

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 7. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	584	--	741	43	1,776	-8	0	3,138	14	0
Natural Gas Liquids and LRGs	330	107	88	--	22	-247	--	175	4	616
Pentanes Plus	46	--	1	--	24	-23	--	40	1	53
Liquefied Petroleum Gases	284	107	87	--	-1	-224	--	135	3	563
Ethane/Ethylene	105	0	14	--	-37	3	--	0	0	78
Propane/Propylene	118	111	63	--	17	-139	--	0	1	447
Normal Butane/Butylene	41	-6	8	--	2	-88	--	88	2	42
Isobutane/Isobutylene	21	3	2	--	17	(s)	--	47	0	-4
Other Liquids	-9	--	0	--	65	-107	--	192	(s)	-28
Other Hydrocarbons/Oxygenates	32	--	0	--	0	5	--	27	(s)	0
Unfinished Oils	--	--	0	--	-2	-111	--	138	0	-28
Motor Gasoline Blend. Comp.	-41	--	0	--	66	-1	--	27	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	103	3,573	17	--	759	262	--	--	15	4,175
Finished Motor Gasoline	103	1,907	3	--	441	86	--	--	4	2,364
Reformulated	--	257	0	--	-3	7	--	--	0	246
Oxygenated	624	73	0	--	-3	-5	--	--	(s)	698
Other	-521	1,577	3	--	448	84	--	--	4	1,420
Finished Aviation Gasoline	--	2	(s)	--	3	2	--	--	0	3
Jet Fuel	--	193	0	--	137	17	--	--	0	313
Naphtha-Type	--	(s)	0	--	(s)	(s)	--	--	0	(s)
Kerosene-Type	--	193	0	--	137	17	--	--	0	312
Kerosene	--	37	0	--	5	7	--	--	(s)	34
Distillate Fuel Oil	--	854	8	--	158	105	--	--	1	913
0.05 percent sulfur and under	--	550	6	--	123	82	--	--	(s)	597
Greater than 0.05 percent sulfur	--	304	2	--	35	23	--	--	1	317
Residual Fuel Oil	--	87	0	--	-3	-6	--	--	2	87
Petrochemical Feedstocks[e]	--	52	1	--	1	-1	--	--	0	54
Special Naphthas	--	12	4	--	5	-1	--	--	(s)	21
Lubricants	--	24	(s)	--	6	-1	--	--	1	30
Waxes	--	3	(s)	--	0	1	--	--	(s)	2
Petroleum Coke	--	135	0	--	0	16	--	--	2	117
Asphalt and Road Oil	--	132	(s)	--	7	36	--	--	4	99
Still Gas	--	125	0	--	0	0	--	--	0	125
Miscellaneous Products	--	12	(s)	--	1	(s)	--	--	(s)	13
Total	1,008	3,680	846	43	2,623	-101	0	3,504	33	4,764

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 1994
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	99,229	--	119,636	6,544	-42,652	-5,865	0	188,622	0	0	746,363
Natural Gas Liquids and LRGs	33,362	7,288	2,406	--	-7,400	-17,137	--	8,561	641	43,591	53,155
Pentanes Plus	5,579	--	973	--	-446	-663	--	2,117	0	4,652	5,411
Liquefied Petroleum Gases	27,783	7,288	1,433	--	-6,954	-16,474	--	6,444	641	38,939	47,744
Ethane/Ethylene	11,987	861	595	--	1,501	-3,014	--	0	0	17,958	12,656
Propane/Propylene	9,793	6,841	394	--	-7,952	-8,982	--	0	464	17,594	17,968
Normal Butane/Butylene	1,300	-683	433	--	-161	-4,352	--	3,506	176	1,559	10,456
Isobutane/Isobutylene	4,703	269	11	--	-342	-126	--	2,938	0	1,829	6,664
Other Liquids	1,910	--	10,835	--	-864	7,134	--	7,747	166	-3,166	70,326
Other Hydrocarbons/Oxygenates	2,559	--	0	--	0	-490	--	2,883	166	0	5,523
Unfinished Oils	--	--	10,824	--	-75	7,525	--	6,390	0	-3,166	48,974
Motor Gasoline Blend. Comp.	-649	--	11	--	-789	106	--	-1,533	(s)	0	15,809
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-7	--	7	0	0	20
Finished Petroleum Products	862	207,892	8,232	--	-99,092	4,843	--	--	13,470	99,582	134,360
Finished Motor Gasoline	862	94,947	0	--	-57,949	786	--	--	2,393	34,681	50,267
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	2,135	12,895	0	--	-9,612	-2,553	--	--	1	7,971	4,089
Other	-1,273	82,052	0	--	-48,337	3,339	--	--	2,392	26,711	46,178
Finished Aviation Gasoline	--	255	0	--	-88	-4	--	--	0	171	319
Jet Fuel	--	22,936	10	--	-14,525	1,953	--	--	385	6,083	15,791
Naphtha-Type	--	1,123	0	--	-70	182	--	--	343	528	937
Kerosene-Type	--	21,813	10	--	-14,455	1,771	--	--	42	5,555	14,854
Kerosene	--	1,339	49	--	-300	309	--	--	(s)	779	1,488
Distillate Fuel Oil	--	45,268	0	--	-24,982	645	--	--	5,523	14,118	29,662
0.05 percent sulfur and under	--	19,236	0	--	-11,827	266	--	--	2,395	4,748	12,447
Greater than 0.05 percent sulfur	--	26,032	0	--	-13,155	379	--	--	3,128	9,370	17,215
Residual Fuel Oil	--	9,433	2,088	--	51	951	--	--	739	9,882	18,561
Petrochemical Feedstocks[e]	--	9,016	5,872	--	0	-7	--	--	0	14,895	2,550
Special Naphthas	--	1,279	77	--	-180	136	--	--	26	1,014	2,030
Lubricants	--	2,982	0	--	-924	-149	--	--	285	1,922	5,686
Waxes	--	310	3	--	-2	-10	--	--	26	295	439
Petroleum Coke	--	8,511	80	--	0	77	--	--	4,088	4,426	2,268
Asphalt and Road Oil	--	2,247	53	--	-110	413	--	--	5	1,772	4,028
Still Gas	--	8,711	0	--	0	0	--	--	0	8,711	0
Miscellaneous Products	--	658	0	--	-83	-257	--	--	(s)	832	1,271
Total	135,364	215,180	141,109	6,544	-150,008	-11,025	0	204,930	14,277	140,007	1,004,204

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 1994
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	89,228	–	107,400	-95	-34,161	-3,598	0	165,965	5	0	742,765
Natural Gas Liquids and LRGs	30,593	7,691	1,259	–	-6,343	-8,233	–	6,746	925	33,762	44,922
Pentanes Plus	4,995	–	960	–	-385	-673	–	2,019	0	4,224	4,738
Liquefied Petroleum Gases	25,598	7,691	299	–	-5,958	-7,560	–	4,727	925	29,538	40,184
Ethane/Ethylene	11,135	698	0	–	1,125	-547	–	0	0	13,505	12,109
Propane/Propylene	9,015	6,139	0	–	-6,532	-4,739	–	0	736	12,625	13,229
Normal Butane/Butylene	1,075	774	215	–	-135	-2,483	–	2,313	189	1,910	7,973
Isobutane/Isobutylene	4,373	80	84	–	-416	209	–	2,414	0	1,498	6,873
Other Liquids	2,598	–	6,481	–	-1,165	1,419	–	4,214	119	2,162	71,745
Other Hydrocarbons/Oxygenates	2,088	–	0	–	0	324	–	1,646	118	0	5,847
Unfinished Oils	–	–	6,435	–	-296	1,544	–	2,434	0	2,161	50,518
Motor Gasoline Blend. Comp.	510	–	46	–	-869	-471	–	157	1	0	15,338
Aviation Gasoline Blend. Comp.	–	–	0	–	0	22	–	-23	0	1	42
Finished Petroleum Products	-346	178,816	4,725	–	-92,292	-9,547	–	–	10,083	90,367	124,813
Finished Motor Gasoline	-346	79,713	0	–	-51,008	-2,451	–	–	1,836	28,974	47,816
Reformulated	–	0	0	–	0	0	–	–	0	0	0
Oxygenated	1,642	5,888	0	–	-10,204	-1,513	–	–	0	-1,161	2,576
Other	-1,987	73,825	0	–	-40,804	-938	–	–	1,836	30,136	45,240
Finished Aviation Gasoline	–	389	0	–	-132	92	–	–	0	165	411
Jet Fuel	–	19,296	8	–	-15,100	-2,327	–	–	11	6,520	13,464
Naphtha-Type	–	584	0	–	-156	-188	–	–	0	616	749
Kerosene-Type	–	18,712	8	–	-14,944	-2,139	–	–	11	5,904	12,715
Kerosene	–	860	85	–	-422	-34	–	–	(s)	557	1,454
Distillate Fuel Oil	–	37,547	0	–	-24,062	-4,190	–	–	2,705	14,970	25,472
0.05 percent sulfur and under	–	17,762	0	–	-8,040	-1,166	–	–	545	10,343	11,281
Greater than 0.05 percent sulfur	–	19,785	0	–	-16,022	-3,024	–	–	2,159	4,628	14,191
Residual Fuel Oil	–	9,464	359	–	-164	-1,818	–	–	1,778	9,699	16,743
Petrochemical Feedstocks[e]	–	9,483	4,191	–	0	622	–	–	0	13,052	3,172
Special Naphthas	–	801	45	–	-146	-274	–	–	17	957	1,756
Lubricants	–	2,895	0	–	-1,025	-161	–	–	316	1,715	5,525
Waxes	–	316	3	–	0	-1	–	–	30	290	438
Petroleum Coke	–	7,490	0	–	0	431	–	–	3,371	3,688	2,699
Asphalt and Road Oil	–	2,122	0	–	-189	203	–	–	20	1,710	4,231
Still Gas	–	7,785	0	–	0	0	–	–	0	7,785	0
Miscellaneous Products	–	655	34	–	-44	361	–	–	(s)	284	1,632
Total	122,073	186,507	119,865	-95	-133,961	-19,959	0	176,925	11,133	126,291	984,245

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 1994
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	98,879	--	129,630	6,472	-37,067	11,632	5	186,277	0	0	754,397
Natural Gas Liquids and LRGs	34,856	10,736	1,388	--	-2,747	-146	--	6,027	834	37,518	44,776
Pentanes Plus	5,819	--	1,088	--	-259	-206	--	2,346	0	4,508	4,532
Liquefied Petroleum Gases	29,037	10,736	300	--	-2,488	60	--	3,681	834	33,010	40,244
Ethane/Ethylene	12,646	854	0	--	1,769	-417	--	0	0	15,686	11,692
Propane/Propylene	10,200	7,629	0	--	-4,522	-177	--	0	662	12,822	13,052
Normal Butane/Butylene	1,700	2,063	213	--	728	727	--	1,430	171	2,376	8,700
Isobutane/Isobutylene	4,491	190	87	--	-463	-73	--	2,251	0	2,127	6,800
Other Liquids	3,526	--	7,414	--	-2,247	1,745	--	11,890	133	-5,075	73,490
Other Hydrocarbons/Oxygenates	2,960	--	0	--	0	763	--	2,065	132	0	6,610
Unfinished Oils	--	--	7,367	--	-283	2,134	--	10,026	0	-5,076	52,652
Motor Gasoline Blend. Comp.	566	--	47	--	-1,964	-1,136	--	-216	1	0	14,202
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-16	--	15	0	1	26
Finished Petroleum Products	-378	204,226	9,451	--	-102,398	-7,305	--	--	14,615	103,591	117,508
Finished Motor Gasoline	-378	91,819	0	--	-58,482	-4,500	--	--	2,082	35,377	43,316
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	1,884	3,053	0	--	-4,080	-1,235	--	--	0	2,092	1,341
Other	-2,262	88,766	0	--	-54,402	-3,265	--	--	2,082	33,285	41,975
Finished Aviation Gasoline	--	366	0	--	-208	-63	--	--	0	221	348
Jet Fuel	--	20,112	90	--	-14,308	-336	--	--	384	5,846	13,128
Naphtha-Type	--	562	80	--	-84	-341	--	--	0	899	408
Kerosene-Type	--	19,550	10	--	-14,224	5	--	--	384	4,947	12,720
Kerosene	--	215	0	--	-156	-532	--	--	10	581	922
Distillate Fuel Oil	--	43,376	0	--	-26,668	-75	--	--	3,997	12,786	25,397
0.05 percent sulfur and under	--	24,643	0	--	-12,906	2,400	--	--	1,307	8,030	13,681
Greater than 0.05 percent sulfur	--	18,733	0	--	-13,762	-2,475	--	--	2,691	4,755	11,716
Residual Fuel Oil	--	12,022	883	--	-1,195	-426	--	--	3,220	8,916	16,317
Petrochemical Feedstocks[e]	--	10,837	8,373	--	0	60	--	--	0	19,150	3,232
Special Naphthas	--	1,116	36	--	-174	-132	--	--	157	953	1,624
Lubricants	--	3,459	0	--	-969	-241	--	--	550	2,181	5,284
Waxes	--	340	5	--	-5	-66	--	--	42	364	372
Petroleum Coke	--	8,247	0	--	0	-538	--	--	4,162	4,623	2,161
Asphalt and Road Oil	--	3,012	35	--	-175	-296	--	--	11	3,157	3,935
Still Gas	--	8,548	0	--	0	0	--	--	0	8,548	0
Miscellaneous Products	--	757	29	--	-58	-160	--	--	(s)	888	1,472
Total	136,882	214,962	147,883	6,472	-144,459	5,926	5	204,194	15,582	136,034	990,171

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 1994
(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending Stocks
Crude Oil	94,628	–	135,931	5,857	-43,160	1,372	0	191,884	0	0	755,769
Natural Gas Liquids and LRGs	33,875	12,901	2,028	–	-724	5,689	–	6,123	634	35,634	50,465
Pentanes Plus	5,861	–	759	–	-385	390	–	2,337	(s)	3,508	4,922
Liquefied Petroleum Gases	28,014	12,901	1,269	–	-339	5,299	–	3,786	634	32,126	45,543
Ethane/Ethylene	12,001	785	0	–	1,725	373	–	0	0	14,138	12,065
Propane/Propylene	9,902	8,140	1,030	–	-2,394	2,937	–	0	492	13,249	15,989
Normal Butane/Butylene	1,758	3,725	172	–	453	2,170	–	1,049	142	2,747	10,870
Isobutane/Isobutylene	4,353	251	67	–	-123	-181	–	2,737	0	1,992	6,619
Other Liquids	1,508	–	10,440	–	-1,676	-2,107	–	14,241	323	-2,185	71,383
Other Hydrocarbons/Oxygenates	2,411	–	0	–	0	269	–	2,003	139	0	6,879
Unfinished Oils	–	–	10,338	–	-484	-3,033	–	15,073	0	-2,186	49,619
Motor Gasoline Blend. Comp.	-902	–	102	–	-1,192	657	–	-2,834	185	0	14,859
Aviation Gasoline Blend. Comp.	–	–	0	–	0	0	–	-1	0	1	26
Finished Petroleum Products	1,073	211,063	9,917	–	-95,407	2,740	–	–	11,301	112,605	120,248
Finished Motor Gasoline	1,073	95,655	1,357	–	-56,409	3,649	–	–	1,720	36,308	46,965
Reformulated	–	0	0	–	0	0	–	–	0	0	0
Oxygenated	1,712	2,275	0	–	-2,917	-736	–	–	0	1,806	605
Other	-639	93,380	1,357	–	-53,492	4,385	–	–	1,720	34,502	46,360
Finished Aviation Gasoline	–	447	0	–	-160	66	–	–	0	221	414
Jet Fuel	–	21,740	1,154	–	-12,739	298	–	–	10	9,847	13,426
Naphtha-Type	–	258	1,145	–	-185	-103	–	–	0	1,321	305
Kerosene-Type	–	21,482	9	–	-12,554	401	–	–	10	8,526	13,121
Kerosene	–	619	45	–	-15	-32	–	–	145	536	890
Distillate Fuel Oil	–	44,164	572	–	-24,063	-834	–	–	4,348	17,159	24,563
0.05 percent sulfur and under	–	25,383	572	–	-14,980	-624	–	–	662	10,937	13,057
Greater than 0.05 percent sulfur	–	18,781	0	–	-9,083	-210	–	–	3,686	6,222	11,506
Residual Fuel Oil	–	11,131	591	–	-299	-530	–	–	1,413	10,540	15,787
Petrochemical Feedstocks[e]	–	11,178	5,960	–	0	-330	–	–	0	17,468	2,902
Special Naphthas	–	1,147	71	–	-181	184	–	–	38	815	1,808
Lubricants	–	3,032	15	–	-1,116	-530	–	–	610	1,851	4,754
Waxes	–	355	2	–	-4	14	–	–	29	310	386
Petroleum Coke	–	8,336	100	–	0	463	–	–	2,983	4,990	2,624
Asphalt and Road Oil	–	3,365	0	–	-387	307	–	–	4	2,667	4,242
Still Gas	–	9,077	0	–	0	0	–	–	0	9,077	0
Miscellaneous Products	–	817	50	–	-34	15	–	–	3	815	1,487
Total	131,085	223,964	158,316	5,857	-140,967	7,694	0	212,248	12,258	146,054	997,865

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 1994
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	97,116	--	147,865	4,054	-47,879	-2,463	0	203,616	3	0	753,306
Natural Gas Liquids and LRGs	35,309	13,235	2,581	--	-639	8,298	--	6,568	621	34,999	58,763
Pentanes Plus	6,073	--	1,264	--	-185	684	--	2,362	0	4,106	5,606
Liquefied Petroleum Gases	29,236	13,235	1,317	--	-454	7,614	--	4,206	621	30,893	53,157
Ethane/Ethylene	12,608	931	200	--	1,618	1,299	--	0	0	14,058	13,364
Propane/Propylene	10,283	8,153	932	--	-2,757	3,874	--	0	495	12,242	19,863
Normal Butane/Butylene	1,687	3,967	127	--	975	2,529	--	1,123	126	2,978	13,399
Isobutane/Isobutylene	4,658	184	58	--	-290	-88	--	3,083	0	1,615	6,531
Other Liquids	3,216	--	8,344	--	-1,912	-2,789	--	16,507	353	-4,423	68,594
Other Hydrocarbons/Oxygenates	2,625	--	0	--	0	521	--	1,877	227	0	7,400
Unfinished Oils	--	--	8,199	--	-345	-2,993	--	15,271	0	-4,424	46,626
Motor Gasoline Blend. Comp.	591	--	145	--	-1,567	-317	--	-640	126	0	14,542
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	-1	0	1	26
Finished Petroleum Products	-420	224,126	6,962	--	-105,722	839	--	--	12,658	111,449	121,087
Finished Motor Gasoline	-420	100,708	0	--	-65,734	-1,857	--	--	1,690	34,721	45,108
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	1,714	2,452	0	--	-984	238	--	--	0	2,944	843
Other	-2,133	98,256	0	--	-64,750	-2,095	--	--	1,690	31,777	44,265
Finished Aviation Gasoline	--	474	0	--	-318	-13	--	--	0	169	401
Jet Fuel	--	23,434	14	--	-14,592	848	--	--	251	7,757	14,274
Naphtha-Type	--	336	3	--	-21	-123	--	--	0	441	182
Kerosene-Type	--	23,098	11	--	-14,571	971	--	--	251	7,316	14,092
Kerosene	--	346	0	--	0	-128	--	--	31	443	762
Distillate Fuel Oil	--	46,816	0	--	-22,932	2,703	--	--	4,978	16,203	27,266
0.05 percent sulfur and under	--	27,347	0	--	-14,650	1,747	--	--	1,752	9,198	14,804
Greater than 0.05 percent sulfur	--	19,469	0	--	-8,282	956	--	--	3,226	7,005	12,462
Residual Fuel Oil	--	11,842	1,189	--	-248	-880	--	--	1,409	12,254	14,907
Petrochemical Feedstocks[e]	--	12,132	5,601	--	0	-290	--	--	0	18,023	2,612
Special Naphthas	--	1,178	33	--	-218	-129	--	--	83	1,039	1,679
Lubricants	--	3,338	0	--	-1,198	-40	--	--	267	1,913	4,714
Waxes	--	369	2	--	-4	20	--	--	46	321	406
Petroleum Coke	--	8,908	0	--	0	65	--	--	3,898	4,945	2,689
Asphalt and Road Oil	--	4,010	123	--	-413	763	--	--	4	2,953	5,005
Still Gas	--	9,676	0	--	0	0	--	--	0	9,676	0
Miscellaneous Products	--	875	0	--	-65	-223	--	--	(s)	1,033	1,264
Total	135,221	237,361	165,752	4,054	-156,152	3,885	0	226,691	13,635	142,026	1,001,750

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 1994
(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending Stocks
Crude Oil	93,598	–	145,712	7,176	-47,699	4,058	1	194,728	0	0	757,364
Natural Gas Liquids and LRGs	34,973	13,344	3,422	–	817	8,405	–	6,872	420	36,859	67,168
Pentanes Plus	6,251	–	300	–	80	509	–	2,586	0	3,536	6,115
Liquefied Petroleum Gases	28,722	13,344	3,122	–	737	7,896	–	4,286	420	33,323	61,053
Ethane/Ethylene	12,503	828	117	–	2,500	1,645	–	0	0	14,303	15,009
Propane/Propylene	10,009	8,072	2,106	–	-2,529	2,689	–	0	319	14,650	22,552
Normal Butane/Butylene	1,478	3,992	623	–	841	3,444	–	1,216	101	2,173	16,843
Isobutane/Isobutylene	4,732	452	276	–	-75	118	–	3,070	0	2,197	6,649
Other Liquids	1,049	–	9,543	–	-1,471	938	–	11,357	235	-3,409	69,532
Other Hydrocarbons/Oxygenates	2,473	–	0	–	0	648	–	1,592	233	0	8,048
Unfinished Oils	–	–	9,398	–	-393	1,445	–	10,969	0	-3,409	48,071
Motor Gasoline Blend. Comp.	-1,424	–	145	–	-1,078	-1,152	–	-1,207	2	0	13,390
Aviation Gasoline Blend. Comp.	–	–	0	–	0	-3	–	3	0	0	23
Finished Petroleum Products	1,576	210,711	6,213	–	-100,510	-633	–	–	9,616	109,007	120,454
Finished Motor Gasoline	1,576	97,248	792	–	-59,737	715	–	–	2,242	36,921	45,823
Reformulated	–	0	0	–	0	0	–	–	0	0	0
Oxygenated	1,522	1,763	0	–	-94	-373	–	–	242	3,322	470
Other	53	95,485	792	–	-59,643	1,088	–	–	2,000	33,599	45,353
Finished Aviation Gasoline	–	412	0	–	-117	18	–	–	0	277	419
Jet Fuel	–	21,233	4	–	-15,176	-222	–	–	255	6,028	14,052
Naphtha-Type	–	410	0	–	29	142	–	–	12	285	324
Kerosene-Type	–	20,823	4	–	-15,205	-364	–	–	243	5,743	13,728
Kerosene	–	944	41	–	-54	562	–	–	1	368	1,324
Distillate Fuel Oil	–	43,121	0	–	-23,564	-1,022	–	–	2,467	18,112	26,244
0.05 percent sulfur and under	–	25,598	0	–	-14,529	-744	–	–	139	11,674	14,060
Greater than 0.05 percent sulfur	–	17,523	0	–	-9,035	-278	–	–	2,329	6,437	12,184
Residual Fuel Oil	–	9,717	671	–	59	653	–	–	929	8,865	15,560
Petrochemical Feedstocks[e]	–	10,779	4,393	–	0	134	–	–	0	15,038	2,746
Special Naphthas	–	1,017	106	–	-126	-67	–	–	28	1,036	1,612
Lubricants	–	3,259	62	–	-1,281	-470	–	–	711	1,799	4,244
Waxes	–	317	9	–	0	-19	–	–	28	317	387
Petroleum Coke	–	8,686	131	–	0	-304	–	–	2,949	6,172	2,385
Asphalt and Road Oil	–	3,846	0	–	-427	-713	–	–	5	4,127	4,292
Still Gas	–	9,444	0	–	0	0	–	–	0	9,444	0
Miscellaneous Products	–	688	4	–	-87	102	–	–	(s)	503	1,366
Total	131,196	224,055	164,890	7,176	-148,863	12,768	1	212,957	10,271	142,457	1,014,518

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 1994

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	95,165	--	159,736	51	-50,485	2,239	0	202,228	0	0	759,603
Natural Gas Liquids and LRGs	36,870	13,996	4,407	--	-330	4,766	--	6,920	639	42,618	71,934
Pentanes Plus	6,652	--	300	--	-122	583	--	2,541	15	3,691	6,698
Liquefied Petroleum Gases	30,218	13,996	4,107	--	-208	4,183	--	4,379	623	38,928	65,236
Ethane/Ethylene	13,098	1,049	95	--	2,805	1,509	--	0	0	15,538	16,518
Propane/Propylene	10,505	8,439	2,753	--	-3,156	2,104	--	0	485	15,952	24,656
Normal Butane/Butylene	1,492	4,077	952	--	748	1,938	--	1,345	138	3,848	18,781
Isobutane/Isobutylene	5,123	431	307	--	-605	-1,368	--	3,034	0	3,590	5,281
Other Liquids	4,214	--	8,612	--	-1,909	2,228	--	11,216	248	-2,775	71,760
Other Hydrocarbons/Oxygenates	4,316	--	0	--	0	2,698	--	1,370	248	0	10,746
Unfinished Oils	--	--	8,612	--	-293	-828	--	11,922	0	-2,775	47,243
Motor Gasoline Blend. Comp.	-102	--	0	--	-1,616	359	--	-2,077	0	0	13,749
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-1	--	1	0	0	22
Finished Petroleum Products	263	218,863	7,372	--	-97,048	4,873	--	--	12,381	112,196	125,327
Finished Motor Gasoline	263	100,857	776	--	-59,534	628	--	--	1,837	39,897	46,451
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	1,610	2,681	0	--	-481	777	--	--	0	3,033	1,247
Other	-1,347	98,176	776	--	-59,053	-149	--	--	1,837	36,864	45,204
Finished Aviation Gasoline	--	454	0	--	-183	2	--	--	0	269	421
Jet Fuel	--	23,040	85	--	-13,964	1,311	--	--	90	7,760	15,363
Naphtha-Type	--	436	72	--	-107	9	--	--	0	392	333
Kerosene-Type	--	22,604	13	--	-13,857	1,302	--	--	90	7,368	15,030
Kerosene	--	1,073	0	--	-27	419	--	--	3	624	1,743
Distillate Fuel Oil	--	43,792	0	--	-21,815	2,499	--	--	3,411	16,067	28,743
0.05 percent sulfur and under	--	25,283	0	--	-12,914	2,731	--	--	516	9,122	16,791
Greater than 0.05 percent sulfur	--	18,509	0	--	-8,901	-232	--	--	2,895	6,945	11,952
Residual Fuel Oil	--	10,445	410	--	85	358	--	--	1,562	9,020	15,918
Petrochemical Feedstocks[e]	--	11,186	6,028	--	0	58	--	--	0	17,156	2,804
Special Naphthas	--	1,005	29	--	-158	-54	--	--	41	889	1,558
Lubricants	--	3,278	0	--	-1,021	102	--	--	313	1,842	4,346
Waxes	--	400	12	--	0	50	--	--	29	333	437
Petroleum Coke	--	9,029	0	--	0	166	--	--	5,087	3,776	2,551
Asphalt and Road Oil	--	3,516	22	--	-377	-460	--	--	7	3,614	3,832
Still Gas	--	10,039	0	--	0	0	--	--	0	10,039	0
Miscellaneous Products	--	749	10	--	-54	-206	--	--	(s)	911	1,160
Total	136,512	232,859	180,127	51	-149,772	14,106	0	220,364	13,268	152,040	1,028,624

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 1994
(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending Stocks
Crude Oil	96,129	–	158,194	4,173	-55,324	-3,880	0	207,052	0	0	755,723
Natural Gas Liquids and LRGs	37,142	13,292	3,328	–	-1,396	4,767	–	7,025	651	39,923	76,701
Pentanes Plus	6,647	–	0	–	-316	789	–	2,842	0	2,700	7,487
Liquefied Petroleum Gases	30,495	13,292	3,328	–	-1,080	3,978	–	4,183	651	37,223	69,214
Ethane/Ethylene	13,279	915	369	–	2,584	280	–	0	0	16,867	16,798
Propane/Propylene	10,632	8,226	2,582	–	-3,945	1,585	–	0	526	15,384	26,241
Normal Butane/Butylene	1,027	3,676	240	–	684	1,852	–	1,383	125	2,267	20,633
Isobutane/Isobutylene	5,557	475	137	–	-403	261	–	2,800	0	2,705	5,542
Other Liquids	1,318	–	9,608	–	-1,995	1,949	–	9,321	711	-3,050	73,709
Other Hydrocarbons/Oxygenates	2,537	–	34	–	0	401	–	1,622	548	0	11,147
Unfinished Oils	–	–	9,574	–	-572	503	–	11,550	0	-3,051	47,746
Motor Gasoline Blend. Comp.	-1,220	–	0	–	-1,423	1,044	–	-3,849	162	0	14,793
Aviation Gasoline Blend. Comp.	–	–	0	–	0	1	–	-2	0	1	23
Finished Petroleum Products	1,400	221,253	8,038	–	-109,573	-2,115	–	–	12,110	111,123	123,212
Finished Motor Gasoline	1,400	101,176	643	–	-67,003	-414	–	–	1,291	35,338	46,037
Reformulated	–	0	0	–	0	0	–	–	0	0	0
Oxygenated	1,802	5,255	330	–	-823	1,753	–	–	0	4,811	3,000
Other	-402	95,921	313	–	-66,180	-2,167	–	–	1,291	30,528	43,037
Finished Aviation Gasoline	–	490	0	–	-271	36	–	–	0	183	457
Jet Fuel	–	23,881	64	–	-16,699	-348	–	–	172	7,422	15,015
Naphtha-Type	–	358	51	–	43	16	–	–	10	426	349
Kerosene-Type	–	23,523	13	–	-16,742	-364	–	–	162	6,996	14,666
Kerosene	–	1,472	101	–	-56	-344	–	–	0	1,861	1,399
Distillate Fuel Oil	–	43,759	0	–	-23,692	-659	–	–	3,031	17,695	28,084
0.05 percent sulfur and under	–	23,480	0	–	-14,988	-2,811	–	–	514	10,789	13,980
Greater than 0.05 percent sulfur	–	20,279	0	–	-8,704	2,152	–	–	2,517	6,906	14,104
Residual Fuel Oil	–	10,930	1,829	–	-21	-522	–	–	1,649	11,611	15,396
Petrochemical Feedstocks[e]	–	11,455	5,088	–	0	308	–	–	0	16,235	3,112
Special Naphthas	–	989	120	–	-186	-112	–	–	28	1,007	1,446
Lubricants	–	3,119	52	–	-704	97	–	–	435	1,935	4,443
Waxes	–	253	12	–	-2	-34	–	–	26	271	403
Petroleum Coke	–	8,768	121	–	0	-43	–	–	5,472	3,460	2,508
Asphalt and Road Oil	–	4,009	0	–	-881	-261	–	–	5	3,384	3,571
Still Gas	–	10,147	0	–	0	0	–	–	0	10,147	0
Miscellaneous Products	–	805	8	–	-58	181	–	–	(s)	574	1,341
Total	135,988	234,545	179,168	4,173	-168,288	721	0	223,398	13,472	147,996	1,029,345

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 1994

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	93,626	--	158,687	2,154	-51,871	4,997	0	197,599	0	0	760,720
Natural Gas Liquids and LRGs	36,096	11,187	2,789	--	-1,512	1,413	--	7,076	670	39,401	78,114
Pentanes Plus	6,362	--	0	--	-612	277	--	2,634	0	2,839	7,764
Liquefied Petroleum Gases	29,734	11,187	2,789	--	-900	1,136	--	4,442	670	36,562	70,350
Ethane/Ethylene	13,095	918	364	--	2,545	574	--	0	0	16,348	17,372
Propane/Propylene	10,292	8,545	1,664	--	-4,082	736	--	0	441	15,242	26,977
Normal Butane/Butylene	1,352	1,399	484	--	769	-1,349	--	2,048	229	3,076	19,284
Isobutane/Isobutylene	4,995	325	277	--	-132	1,175	--	2,394	0	1,896	6,717
Other Liquids	2,561	--	8,049	--	-1,892	698	--	9,910	400	-2,290	74,407
Other Hydrocarbons/Oxygenates	2,599	--	0	--	0	349	--	1,925	325	0	11,496
Unfinished Oils	--	--	8,049	--	-33	-387	--	10,694	0	-2,291	47,359
Motor Gasoline Blend. Comp.	-38	--	0	--	-1,859	733	--	-2,705	75	0	15,526
Aviation Gasoline Blend. Comp.	--	--	0	--	0	3	--	-4	0	1	26
Finished Petroleum Products	180	214,810	6,721	--	-105,071	3,326	--	--	12,147	101,166	126,538
Finished Motor Gasoline	180	99,282	685	--	-62,785	358	--	--	1,752	35,252	46,395
Reformulated	--	286	0	--	0	202	--	--	0	84	202
Oxygenated	1,414	8,033	685	--	-4,127	2,259	--	--	21	3,725	5,259
Other	-1,234	90,963	0	--	-58,658	-2,103	--	--	1,731	31,442	40,934
Finished Aviation Gasoline	--	360	0	--	-151	-101	--	--	0	310	356
Jet Fuel	--	22,513	263	--	-16,945	389	--	--	147	5,295	15,404
Naphtha-Type	--	29	248	--	-82	-49	--	--	0	244	300
Kerosene-Type	--	22,484	15	--	-16,863	438	--	--	147	5,051	15,104
Kerosene	--	955	54	--	-207	272	--	--	5	525	1,671
Distillate Fuel Oil	--	45,622	0	--	-23,262	2,924	--	--	2,580	16,856	31,008
0.05 percent sulfur and under	--	25,027	0	--	-13,667	2,636	--	--	293	8,431	16,616
Greater than 0.05 percent sulfur	--	20,595	0	--	-9,595	288	--	--	2,288	8,424	14,392
Residual Fuel Oil	--	10,616	626	--	65	-191	--	--	2,111	9,387	15,205
Petrochemical Feedstocks[e]	--	8,865	4,911	--	0	-145	--	--	0	13,921	2,967
Special Naphthas	--	1,145	59	--	-232	17	--	--	170	785	1,463
Lubricants	--	2,979	14	--	-760	68	--	--	467	1,698	4,511
Waxes	--	345	2	--	0	-22	--	--	66	303	381
Petroleum Coke	--	8,137	0	--	0	0	--	--	4,844	3,293	2,508
Asphalt and Road Oil	--	4,005	107	--	-745	-354	--	--	5	3,716	3,217
Still Gas	--	9,258	0	--	0	0	--	--	0	9,258	0
Miscellaneous Products	--	728	0	--	-49	111	--	--	(s)	568	1,452
Total	132,462	225,997	176,246	2,154	-160,346	10,434	0	214,585	13,217	138,277	1,039,779

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 1994
(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending Stocks
Crude Oil	95,767	–	142,290	2,627	-49,970	-500	0	191,214	0	0	760,220
Natural Gas Liquids and LRGs	36,354	9,392	3,815	–	-2,183	-4,414	–	8,100	1,017	42,675	73,700
Pentanes Plus	6,264	–	0	–	-545	-517	–	3,054	0	3,182	7,247
Liquefied Petroleum Gases	30,090	9,392	3,815	–	-1,638	-3,897	–	5,046	1,017	39,493	66,453
Ethane/Ethylene	13,580	979	320	–	2,628	1,478	–	0	0	16,029	18,850
Propane/Propylene	10,511	7,872	2,778	–	-4,995	-3,256	–	0	540	18,882	23,721
Normal Butane/Butylene	2,089	208	500	–	681	-2,131	–	2,656	477	2,476	17,153
Isobutane/Isobutylene	3,910	333	217	–	48	12	–	2,390	0	2,106	6,729
Other Liquids	3,589	–	7,784	–	-2,464	-2,961	–	12,365	246	-741	71,446
Other Hydrocarbons/Oxygenates	1,887	–	0	–	0	-1,489	–	3,130	246	0	10,007
Unfinished Oils	–	–	7,784	–	-139	-2,956	–	11,342	0	-741	44,403
Motor Gasoline Blend. Comp.	1,702	–	0	–	-2,325	1,494	–	-2,117	0	0	17,020
Aviation Gasoline Blend. Comp.	–	–	0	–	0	-10	–	10	0	0	16
Finished Petroleum Products	-1,480	213,924	5,502	–	-92,156	2,550	–	–	13,574	109,666	129,088
Finished Motor Gasoline	-1,480	99,560	222	–	-58,366	1,291	–	–	3,084	35,561	47,686
Reformulated	–	6,227	0	–	-1,027	4,283	–	–	0	917	4,485
Oxygenated	2,218	7,659	0	–	-6,618	-1,522	–	–	34	4,747	3,737
Other	-3,699	85,674	222	–	-50,721	-1,470	–	–	3,050	29,897	39,464
Finished Aviation Gasoline	–	404	0	–	-136	122	–	–	0	146	478
Jet Fuel	–	22,909	377	–	-8,454	1,444	–	–	239	13,149	16,848
Naphtha-Type	–	187	321	–	-50	82	–	–	11	365	382
Kerosene-Type	–	22,722	56	–	-8,404	1,362	–	–	228	12,784	16,466
Kerosene	–	545	47	–	-518	-121	–	–	7	188	1,550
Distillate Fuel Oil	–	43,979	87	–	-22,933	-156	–	–	4,005	17,284	30,852
0.05 percent sulfur and under	–	25,876	0	–	-14,333	-345	–	–	404	11,484	16,271
Greater than 0.05 percent sulfur	–	18,103	87	–	-8,600	189	–	–	3,602	5,799	14,581
Residual Fuel Oil	–	9,088	13	–	382	-407	–	–	2,464	7,426	14,798
Petrochemical Feedstocks[e]	–	10,620	4,643	–	-10	-551	–	–	0	15,804	2,416
Special Naphthas	–	1,186	71	–	-196	120	–	–	32	909	1,583
Lubricants	–	3,524	0	–	-1,015	371	–	–	256	1,882	4,882
Waxes	–	389	5	–	-3	30	–	–	28	333	411
Petroleum Coke	–	8,381	0	–	0	377	–	–	3,451	4,553	2,885
Asphalt and Road Oil	–	3,427	33	–	-851	97	–	–	8	2,504	3,314
Still Gas	–	9,130	0	–	0	0	–	–	0	9,130	0
Miscellaneous Products	–	782	4	–	-56	-67	–	–	0	797	1,385
Total	134,230	223,316	159,391	2,627	-146,773	-5,325	0	211,679	14,838	151,599	1,034,454

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 1994
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	94,026	--	138,361	362	-43,028	-564	0	190,285	0	0	759,656
Natural Gas Liquids and LRGs	36,225	8,281	3,338	--	-1,516	-2,418	--	8,744	665	39,337	71,282
Pentanes Plus	6,016	--	1,285	--	-1,060	-1,322	--	2,954	0	4,609	5,925
Liquefied Petroleum Gases	30,209	8,281	2,053	--	-456	-1,096	--	5,790	665	34,728	65,357
Ethane/Ethylene	13,461	903	123	--	2,960	1,616	--	0	0	15,831	20,466
Propane/Propylene	10,395	7,954	1,302	--	-3,196	193	--	0	518	15,744	23,914
Normal Butane/Butylene	2,117	-795	399	--	47	-2,671	--	3,483	147	809	14,482
Isobutane/Isobutylene	4,236	219	229	--	-267	-234	--	2,307	0	2,344	6,495
Other Liquids	2,975	--	8,011	--	-2,476	-1,496	--	12,921	438	-3,353	69,950
Other Hydrocarbons/Oxygenates	2,416	--	0	--	0	-1,862	--	3,893	385	0	8,145
Unfinished Oils	--	--	7,844	--	-142	216	--	10,840	0	-3,354	44,619
Motor Gasoline Blend. Comp.	559	--	167	--	-2,334	153	--	-1,814	53	0	17,173
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-3	--	2	0	1	13
Finished Petroleum Products	-362	216,269	6,122	--	-103,437	1,129	--	--	13,697	103,766	130,217
Finished Motor Gasoline	-362	103,523	55	--	-62,553	736	--	--	2,444	37,483	48,422
Reformulated	--	23,617	55	--	-9,661	6,074	--	--	0	7,937	10,559
Oxygenated	1,967	1,073	0	--	-4,027	-2,131	--	--	57	1,087	1,606
Other	-2,329	78,833	0	--	-48,865	-3,207	--	--	2,387	28,458	36,257
Finished Aviation Gasoline	--	261	0	--	-96	-24	--	--	0	189	454
Jet Fuel	--	21,903	342	--	-15,738	-313	--	--	356	6,464	16,535
Naphtha-Type	--	21	99	--	-76	-126	--	--	11	159	256
Kerosene-Type	--	21,882	243	--	-15,662	-187	--	--	345	6,305	16,279
Kerosene	--	965	47	--	-278	483	--	--	1	250	2,033
Distillate Fuel Oil	--	43,136	0	--	-23,160	-635	--	--	3,710	16,901	30,217
0.05 percent sulfur and under	--	25,657	0	--	-14,102	-327	--	--	429	11,453	15,944
Greater than 0.05 percent sulfur	--	17,479	0	--	-9,058	-308	--	--	3,281	5,448	14,273
Residual Fuel Oil	--	10,250	296	--	-67	-577	--	--	2,569	8,487	14,221
Petrochemical Feedstocks[e]	--	10,507	5,268	--	-10	796	--	--	0	14,969	3,212
Special Naphthas	--	1,204	0	--	-206	135	--	--	17	846	1,718
Lubricants	--	3,184	0	--	-856	296	--	--	432	1,600	5,178
Waxes	--	389	16	--	-4	33	--	--	28	340	444
Petroleum Coke	--	8,433	98	--	0	480	--	--	4,130	3,921	3,365
Asphalt and Road Oil	--	2,774	0	--	-393	-265	--	--	10	2,636	3,049
Still Gas	--	9,111	0	--	0	0	--	--	0	9,111	0
Miscellaneous Products	--	629	0	--	-76	-16	--	--	(s)	569	1,369
Total	132,864	224,550	155,832	362	-150,457	-3,349	0	211,950	14,800	139,750	1,031,105

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 1994
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	97,534	–	133,952	-275	-44,484	-13,082	0	199,809	0	0	746,574
Natural Gas Liquids and LRGs	37,175	9,731	1,507	–	-1,627	-4,863	–	7,908	970	42,771	66,419
Pentanes Plus	6,021	–	510	–	-407	-7	–	2,400	(s)	3,731	5,918
Liquefied Petroleum Gases	31,154	9,731	997	–	-1,220	-4,856	–	5,508	969	39,041	60,501
Ethane/Ethylene	13,976	869	196	–	2,843	1,116	–	0	0	16,768	21,582
Propane/Propylene	10,732	8,930	801	–	-3,859	-2,290	–	0	724	18,170	21,624
Normal Butane/Butylene	2,559	-448	0	–	122	-2,477	–	2,995	245	1,470	12,005
Isobutane/Isobutylene	3,887	380	0	–	-326	-1,205	–	2,513	0	2,633	5,290
Other Liquids	1,744	–	9,028	–	-2,648	-5,674	–	11,440	394	1,964	64,276
Other Hydrocarbons/Oxygenates	1,547	–	0	–	0	-2,034	–	3,425	156	0	6,111
Unfinished Oils	–	–	9,028	–	40	-1,657	–	8,760	0	1,965	42,962
Motor Gasoline Blend. Comp.	197	–	0	–	-2,688	-1,983	–	-746	238	0	15,190
Aviation Gasoline Blend. Comp.	–	–	0	–	0	0	–	1	0	-1	13
Finished Petroleum Products	6	223,041	5,717	–	-111,134	-3,618	–	–	16,750	104,498	126,599
Finished Motor Gasoline	6	103,750	244	–	-63,815	-2,351	–	–	5,815	36,721	46,071
Reformulated	–	19,348	0	–	-15,437	-1,500	–	–	0	5,411	9,059
Oxygenated	2,035	919	0	–	-139	-144	–	–	80	2,880	1,462
Other	-2,029	83,483	244	–	-48,239	-707	–	–	5,736	28,430	35,550
Finished Aviation Gasoline	–	221	0	–	-186	-172	–	–	0	207	282
Jet Fuel	–	25,017	15	–	-18,620	78	–	–	348	5,986	16,613
Naphtha-Type	–	76	0	–	-10	81	–	–	0	-15	337
Kerosene-Type	–	24,941	15	–	-18,610	-3	–	–	348	6,001	16,276
Kerosene	–	1,184	52	–	-289	-281	–	–	10	1,218	1,752
Distillate Fuel Oil	–	43,768	0	–	-26,131	-1,897	–	–	4,022	15,512	28,320
0.05 percent sulfur and under	–	25,783	0	–	-15,606	-382	–	–	456	10,103	15,562
Greater than 0.05 percent sulfur	–	17,985	0	–	-10,525	-1,515	–	–	3,566	5,409	12,758
Residual Fuel Oil	–	11,393	322	–	-459	685	–	–	1,522	9,049	14,906
Petrochemical Feedstocks[e]	–	12,012	4,887	–	0	-433	–	–	0	17,332	2,779
Special Naphthas	–	1,193	116	–	-250	6	–	–	385	668	1,724
Lubricants	–	3,140	0	–	-946	392	–	–	203	1,599	5,570
Waxes	–	378	2	–	0	54	–	–	25	301	498
Petroleum Coke	–	8,692	0	–	0	-60	–	–	4,404	4,348	3,305
Asphalt and Road Oil	–	2,490	79	–	-419	391	–	–	9	1,750	3,440
Still Gas	–	9,188	0	–	0	0	–	–	0	9,188	0
Miscellaneous Products	–	615	0	–	-19	-30	–	–	7	619	1,339
Total	136,459	232,772	150,204	-275	-159,893	-27,237	0	219,157	18,114	149,233	1,003,868

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	3,201	–	3,859	211	-1,376	-189	0	6,085	0	0
Natural Gas Liquids and LRGs	1,076	235	78	–	-239	-553	–	276	21	1,406
Pentanes Plus	180	–	31	–	-14	-21	–	68	0	150
Liquefied Petroleum Gases	896	235	46	–	-224	-531	–	208	21	1,256
Ethane/Ethylene	387	28	19	–	48	-97	–	0	0	579
Propane/Propylene	316	221	13	–	-257	-290	–	0	15	568
Normal Butane/Butylene	42	-22	14	–	-5	-140	–	113	6	50
Isobutane/Isobutylene	152	9	(s)	–	-11	-4	–	95	0	59
Other Liquids	62	–	350	–	-28	230	–	250	5	-102
Other Hydrocarbons/Oxygenates	83	–	0	–	0	-16	–	93	5	0
Unfinished Oils	–	–	349	–	-2	243	–	206	0	-102
Motor Gasoline Blend. Comp.	-21	–	(s)	–	-25	3	–	-49	(s)	0
Aviation Gasoline Blend. Comp.	–	–	0	–	0	(s)	–	(s)	0	0
Finished Petroleum Products	28	6,706	266	–	-3,197	156	–	–	435	3,212
Finished Motor Gasoline	28	3,063	0	–	-1,869	25	–	–	77	1,119
Reformulated	–	0	0	–	0	0	–	–	0	0
Oxygenated	69	416	0	–	-310	-82	–	–	(s)	257
Other	-41	2,647	0	–	-1,559	108	–	–	77	862
Finished Aviation Gasoline	–	8	0	–	-3	(s)	–	–	0	6
Jet Fuel	–	740	(s)	–	-469	63	–	–	12	196
Naphtha-Type	–	36	0	–	-2	6	–	–	11	17
Kerosene-Type	–	704	(s)	–	-466	57	–	–	1	179
Kerosene	–	43	2	–	-10	10	–	–	(s)	25
Distillate Fuel Oil	–	1,460	0	–	-806	21	–	–	178	455
0.05 percent sulfur and under	–	621	0	–	-382	9	–	–	77	153
Greater than 0.05 percent sulfur	–	840	0	–	-424	12	–	–	101	302
Residual Fuel Oil	–	304	67	–	2	31	–	–	24	319
Petrochemical Feedstocks[e]	–	291	189	–	0	(s)	–	–	0	480
Special Naphthas	–	41	2	–	-6	4	–	–	1	33
Lubricants	–	96	0	–	-30	-5	–	–	9	62
Waxes	–	10	(s)	–	(s)	(s)	–	–	1	10
Petroleum Coke	–	275	3	–	0	2	–	–	132	143
Asphalt and Road Oil	–	72	2	–	-4	13	–	–	(s)	57
Still Gas	–	281	0	–	0	0	–	–	0	281
Miscellaneous Products	–	21	0	–	-3	-8	–	–	(s)	27
Total	4,367	6,941	4,552	211	-4,839	-356	0	6,611	461	4,516

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	3,187	--	3,836	-3	-1,220	-129	0	5,927	(s)	0
Natural Gas Liquids and LRGs	1,093	275	45	--	-227	-294	--	241	33	1,206
Pentanes Plus	178	--	34	--	-14	-24	--	72	0	151
Liquefied Petroleum Gases	914	275	11	--	-213	-270	--	169	33	1,055
Ethane/Ethylene	398	25	0	--	40	-20	--	0	0	482
Propane/Propylene	322	219	0	--	-233	-169	--	0	26	451
Normal Butane/Butylene	38	28	8	--	-5	-89	--	83	7	68
Isobutane/Isobutylene	156	3	3	--	-15	7	--	86	0	54
Other Liquids	93	--	231	--	-42	51	--	151	4	77
Other Hydrocarbons/Oxygenates	75	--	0	--	0	12	--	59	4	0
Unfinished Oils	--	--	230	--	-11	55	--	87	0	77
Motor Gasoline Blend. Comp.	18	--	2	--	-31	-17	--	6	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	1	--	-1	0	(s)
Finished Petroleum Products	-12	6,386	169	--	-3,296	-341	--	--	360	3,227
Finished Motor Gasoline	-12	2,847	0	--	-1,822	-88	--	--	66	1,035
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	59	210	0	--	-364	-54	--	--	0	-41
Other	-71	2,637	0	--	-1,457	-34	--	--	66	1,076
Finished Aviation Gasoline	--	14	0	--	-5	3	--	--	0	6
Jet Fuel	--	689	(s)	--	-539	-83	--	--	(s)	233
Naphtha-Type	--	21	0	--	-6	-7	--	--	0	22
Kerosene-Type	--	668	(s)	--	-534	-76	--	--	(s)	211
Kerosene	--	31	3	--	-15	-1	--	--	(s)	20
Distillate Fuel Oil	--	1,341	0	--	-859	-150	--	--	97	535
0.05 percent sulfur and under	--	634	0	--	-287	-42	--	--	19	369
Greater than 0.05 percent sulfur	--	707	0	--	-572	-108	--	--	77	165
Residual Fuel Oil	--	338	13	--	-6	-65	--	--	63	346
Petrochemical Feedstocks[e]	--	339	150	--	0	22	--	--	0	466
Special Naphthas	--	29	2	--	-5	-10	--	--	1	34
Lubricants	--	103	0	--	-37	-6	--	--	11	61
Waxes	--	11	(s)	--	0	(s)	--	--	1	10
Petroleum Coke	--	268	0	--	0	15	--	--	120	132
Asphalt and Road Oil	--	76	0	--	-7	7	--	--	1	61
Still Gas	--	278	0	--	0	0	--	--	0	278
Miscellaneous Products	--	23	1	--	-2	13	--	--	(s)	10
Total	4,360	6,661	4,281	-3	-4,784	-713	0	6,319	398	4,510

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	3,190	--	4,182	209	-1,196	375	(s)	6,009	0	0
Natural Gas Liquids and LRGs	1,124	346	45	--	-89	-5	--	194	27	1,210
Pentanes Plus	188	--	35	--	-8	-7	--	76	0	145
Liquefied Petroleum Gases	937	346	10	--	-80	2	--	119	27	1,065
Ethane/Ethylene	408	28	0	--	57	-13	--	0	0	506
Propane/Propylene	329	246	0	--	-146	-6	--	0	21	414
Normal Butane/Butylene	55	67	7	--	23	23	--	46	6	77
Isobutane/Isobutylene	145	6	3	--	-15	-2	--	73	0	69
Other Liquids	114	--	239	--	-72	56	--	384	4	-164
Other Hydrocarbons/Oxygenates	95	--	0	--	0	25	--	67	4	0
Unfinished Oils	--	--	238	--	-9	69	--	323	0	-164
Motor Gasoline Blend. Comp.	18	--	2	--	-63	-37	--	-7	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	-1	--	(s)	0	(s)
Finished Petroleum Products	-12	6,588	305	--	-3,303	-236	--	--	471	3,342
Finished Motor Gasoline	-12	2,962	0	--	-1,887	-145	--	--	67	1,141
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	61	98	0	--	-132	-40	--	--	0	67
Other	-73	2,863	0	--	-1,755	-105	--	--	67	1,074
Finished Aviation Gasoline	--	12	0	--	-7	-2	--	--	0	7
Jet Fuel	--	649	3	--	-462	-11	--	--	12	189
Naphtha-Type	--	18	3	--	-3	-11	--	--	0	29
Kerosene-Type	--	631	(s)	--	-459	(s)	--	--	12	160
Kerosene	--	7	0	--	-5	-17	--	--	(s)	19
Distillate Fuel Oil	--	1,399	0	--	-860	-2	--	--	129	412
0.05 percent sulfur and under	--	795	0	--	-416	77	--	--	42	259
Greater than 0.05 percent sulfur	--	604	0	--	-444	-80	--	--	87	153
Residual Fuel Oil	--	388	28	--	-39	-14	--	--	104	288
Petrochemical Feedstocks[e]	--	350	270	--	0	2	--	--	0	618
Special Naphthas	--	36	1	--	-6	-4	--	--	5	31
Lubricants	--	112	0	--	-31	-8	--	--	18	70
Waxes	--	11	(s)	--	(s)	-2	--	--	1	12
Petroleum Coke	--	266	0	--	0	-17	--	--	134	149
Asphalt and Road Oil	--	97	1	--	-6	-10	--	--	(s)	102
Still Gas	--	276	0	--	0	0	--	--	0	276
Miscellaneous Products	--	24	1	--	-2	-5	--	--	(s)	29
Total	4,416	6,934	4,770	209	-4,660	191	(s)	6,587	503	4,388

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	3,154	--	4,531	195	-1,439	46	0	6,396	0	0
Natural Gas Liquids and LRGs	1,129	430	68	--	-24	190	--	204	21	1,188
Pentanes Plus	195	--	25	--	-13	13	--	78	(s)	117
Liquefied Petroleum Gases	934	430	42	--	-11	177	--	126	21	1,071
Ethane/Ethylene	400	26	0	--	58	12	--	0	0	471
Propane/Propylene	330	271	34	--	-80	98	--	0	16	442
Normal Butane/Butylene	59	124	6	--	15	72	--	35	5	92
Isobutane/Isobutylene	145	8	2	--	-4	-6	--	91	0	66
Other Liquids	50	--	348	--	-56	-70	--	475	11	-73
Other Hydrocarbons/Oxygenates	80	--	0	--	0	9	--	67	5	0
Unfinished Oils	--	--	345	--	-16	-101	--	502	0	-73
Motor Gasoline Blend. Comp.	-30	--	3	--	-40	22	--	-94	6	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	(s)	0	(s)
Finished Petroleum Products	36	7,035	331	--	-3,180	91	--	--	377	3,754
Finished Motor Gasoline	36	3,189	45	--	-1,880	122	--	--	57	1,210
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	57	76	0	--	-97	-25	--	--	0	60
Other	-21	3,113	45	--	-1,783	146	--	--	57	1,150
Finished Aviation Gasoline	--	15	0	--	-5	2	--	--	0	7
Jet Fuel	--	725	38	--	-425	10	--	--	(s)	328
Naphtha-Type	--	9	38	--	-6	-3	--	--	0	44
Kerosene-Type	--	716	(s)	--	-418	13	--	--	(s)	284
Kerosene	--	21	2	--	-1	-1	--	--	5	18
Distillate Fuel Oil	--	1,472	19	--	-802	-28	--	--	145	572
0.05 percent sulfur and under	--	846	19	--	-499	-21	--	--	22	365
Greater than 0.05 percent sulfur	--	626	0	--	-303	-7	--	--	123	207
Residual Fuel Oil	--	371	20	--	-10	-18	--	--	47	351
Petrochemical Feedstocks[e]	--	373	199	--	0	-11	--	--	0	582
Special Naphthas	--	38	2	--	-6	6	--	--	1	27
Lubricants	--	101	1	--	-37	-18	--	--	20	62
Waxes	--	12	(s)	--	(s)	(s)	--	--	1	10
Petroleum Coke	--	278	3	--	0	15	--	--	99	166
Asphalt and Road Oil	--	112	0	--	-13	10	--	--	(s)	89
Still Gas	--	303	0	--	0	0	--	--	0	303
Miscellaneous Products	--	27	2	--	-1	1	--	--	(s)	27
Total	4,369	7,465	5,277	195	-4,699	256	0	7,075	409	4,868

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**3,133**	**--**	**4,770**	**131**	**-1,544**	**-79**	**0**	**6,568**	**(s)**	**0**
Natural Gas Liquids and LRGs	**1,139**	**427**	**83**	**--**	**-21**	**268**	**--**	**212**	**20**	**1,129**
Pentanes Plus	196	--	41	--	-6	22	--	76	0	132
Liquefied Petroleum Gases	943	427	42	--	-15	246	--	136	20	997
Ethane/Ethylene	407	30	6	--	52	42	--	0	0	453
Propane/Propylene	332	263	30	--	-89	125	--	0	16	395
Normal Butane/Butylene	54	128	4	--	31	82	--	36	4	96
Isobutane/Isobutylene	150	6	2	--	-9	-3	--	99	0	52
Other Liquids	**104**	**--**	**269**	**--**	**-62**	**-90**	**--**	**532**	**11**	**-143**
Other Hydrocarbons/Oxygenates	85	--	0	--	0	17	--	61	7	0
Unfinished Oils	--	--	264	--	-11	-97	--	493	0	-143
Motor Gasoline Blend. Comp.	19	--	5	--	-51	-10	--	-21	4	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	(s)	0	(s)
Finished Petroleum Products	**-14**	**7,230**	**225**	**--**	**-3,410**	**27**	**--**	**--**	**408**	**3,595**
Finished Motor Gasoline	-14	3,249	0	--	-2,120	-60	--	--	55	1,120
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	55	79	0	--	-32	8	--	--	0	95
Other	-69	3,170	0	--	-2,089	-68	--	--	55	1,025
Finished Aviation Gasoline	--	15	0	--	-10	(s)	--	--	0	5
Jet Fuel	--	756	(s)	--	-471	27	--	--	8	250
Naphtha-Type	--	11	(s)	--	-1	-4	--	--	0	14
Kerosene-Type	--	745	(s)	--	-470	31	--	--	8	236
Kerosene	--	11	0	--	0	-4	--	--	1	14
Distillate Fuel Oil	--	1,510	0	--	-740	87	--	--	161	523
0.05 percent sulfur and under	--	882	0	--	-473	56	--	--	57	297
Greater than 0.05 percent sulfur	--	628	0	--	-267	31	--	--	104	226
Residual Fuel Oil	--	382	38	--	-8	-28	--	--	45	395
Petrochemical Feedstocks[e]	--	391	181	--	0	-9	--	--	0	581
Special Naphthas	--	38	1	--	-7	-4	--	--	3	34
Lubricants	--	108	0	--	-39	-1	--	--	9	62
Waxes	--	13	(s)	--	(s)	1	--	--	1	10
Petroleum Coke	--	287	0	--	0	2	--	--	126	160
Asphalt and Road Oil	--	129	4	--	-13	25	--	--	(s)	95
Still Gas	--	312	0	--	0	0	--	--	0	312
Miscellaneous Products	--	28	0	--	-2	-7	--	--	(s)	33
Total	**4,362**	**7,657**	**5,347**	**131**	**-5,037**	**125**	**0**	**7,313**	**440**	**4,581**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	3,120	--	4,857	239	-1,590	135	(s)	6,491	0	0
Natural Gas Liquids and LRGs	1,166	445	114	--	27	280	--	229	14	1,229
Pentanes Plus	208	--	10	--	3	17	--	86	0	118
Liquefied Petroleum Gases	957	445	104	--	25	263	--	143	14	1,111
Ethane/Ethylene	417	28	4	--	83	55	--	0	0	477
Propane/Propylene	334	269	70	--	-84	90	--	0	11	488
Normal Butane/Butylene	49	133	21	--	28	115	--	41	3	72
Isobutane/Isobutylene	158	15	9	--	-3	4	--	102	0	73
Other Liquids	35	--	318	--	-49	31	--	379	8	-114
Other Hydrocarbons/Oxygenates	82	--	0	--	0	22	--	53	8	0
Unfinished Oils	--	--	313	--	-13	48	--	366	0	-114
Motor Gasoline Blend. Comp.	-47	--	5	--	-36	-38	--	-40	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	53	7,024	207	--	-3,350	-21	--	--	321	3,634
Finished Motor Gasoline	53	3,242	26	--	-1,991	24	--	--	75	1,231
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	51	59	0	--	-3	-12	--	--	8	111
Other	2	3,183	26	--	-1,988	36	--	--	67	1,120
Finished Aviation Gasoline	--	14	0	--	-4	1	--	--	0	9
Jet Fuel	--	708	(s)	--	-506	-7	--	--	9	201
Naphtha-Type	--	14	0	--	1	5	--	--	(s)	9
Kerosene-Type	--	694	(s)	--	-507	-12	--	--	8	191
Kerosene	--	31	1	--	-2	19	--	--	(s)	12
Distillate Fuel Oil	--	1,437	0	--	-785	-34	--	--	82	604
0.05 percent sulfur and under	--	853	0	--	-484	-25	--	--	5	389
Greater than 0.05 percent sulfur	--	584	0	--	-301	-9	--	--	78	215
Residual Fuel Oil	--	324	22	--	2	22	--	--	31	295
Petrochemical Feedstocks[e]	--	359	146	--	0	4	--	--	0	501
Special Naphthas	--	34	4	--	-4	-2	--	--	1	35
Lubricants	--	109	2	--	-43	-16	--	--	24	60
Waxes	--	11	(s)	--	0	-1	--	--	1	11
Petroleum Coke	--	290	4	--	0	-10	--	--	98	206
Asphalt and Road Oil	--	128	0	--	-14	-24	--	--	(s)	138
Still Gas	--	315	0	--	0	0	--	--	0	315
Miscellaneous Products	--	23	(s)	--	-3	3	--	--	(s)	17
Total	4,373	7,469	5,496	239	-4,962	426	(s)	7,099	342	4,749

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	3,070	--	5,153	2	-1,629	72	0	6,523	0	0
Natural Gas Liquids and LRGs	1,189	451	142	--	-11	154	--	223	21	1,375
Pentanes Plus	215	--	10	--	-4	19	--	82	(s)	119
Liquefied Petroleum Gases	975	451	132	--	-7	135	--	141	20	1,256
Ethane/Ethylene	423	34	3	--	90	49	--	0	0	501
Propane/Propylene	339	272	89	--	-102	68	--	0	16	515
Normal Butane/Butylene	48	132	31	--	24	63	--	43	4	124
Isobutane/Isobutylene	165	14	10	--	-20	-44	--	98	0	116
Other Liquids	136	--	278	--	-62	72	--	362	8	-90
Other Hydrocarbons/Oxygenates	139	--	0	--	0	87	--	44	8	0
Unfinished Oils	--	--	278	--	-9	-27	--	385	0	-90
Motor Gasoline Blend. Comp.	-3	--	0	--	-52	12	--	-67	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	8	7,060	238	--	-3,131	157	--	--	399	3,619
Finished Motor Gasoline	8	3,253	25	--	-1,920	20	--	--	59	1,287
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	52	86	0	--	-16	25	--	--	0	98
Other	-43	3,167	25	--	-1,905	-5	--	--	59	1,189
Finished Aviation Gasoline	--	15	0	--	-6	(s)	--	--	0	9
Jet Fuel	--	743	3	--	-450	42	--	--	3	250
Naphtha-Type	--	14	2	--	-3	(s)	--	--	0	13
Kerosene-Type	--	729	(s)	--	-447	42	--	--	3	238
Kerosene	--	35	0	--	-1	14	--	--	(s)	20
Distillate Fuel Oil	--	1,413	0	--	-704	81	--	--	110	518
0.05 percent sulfur and under	--	816	0	--	-417	88	--	--	17	294
Greater than 0.05 percent sulfur	--	597	0	--	-287	-7	--	--	93	224
Residual Fuel Oil	--	337	13	--	3	12	--	--	50	291
Petrochemical Feedstocks[e]	--	361	194	--	0	2	--	--	0	553
Special Naphthas	--	32	1	--	-5	-2	--	--	1	29
Lubricants	--	106	0	--	-33	3	--	--	10	59
Waxes	--	13	(s)	--	0	2	--	--	1	11
Petroleum Coke	--	291	0	--	0	5	--	--	164	122
Asphalt and Road Oil	--	113	1	--	-12	-15	--	--	(s)	117
Still Gas	--	324	0	--	0	0	--	--	0	324
Miscellaneous Products	--	24	(s)	--	-2	-7	--	--	(s)	29
Total	4,404	7,512	5,811	2	-4,831	455	0	7,109	428	4,905

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	**3,101**	**–**	**5,103**	**135**	**-1,785**	**-125**	**0**	**6,679**	**0**	**0**
Natural Gas Liquids and LRGs	**1,198**	**429**	**107**	**–**	**-45**	**154**	**–**	**227**	**21**	**1,288**
Pentanes Plus	214	–	0	–	-10	25	–	92	0	87
Liquefied Petroleum Gases	984	429	107	–	-35	128	–	135	21	1,201
Ethane/Ethylene	428	30	12	–	83	9	–	0	0	544
Propane/Propylene	343	265	83	–	-127	51	–	0	17	496
Normal Butane/Butylene	33	119	8	–	22	60	–	45	4	73
Isobutane/Isobutylene	179	15	4	–	-13	8	–	90	0	87
Other Liquids	**43**	**–**	**310**	**–**	**-64**	**63**	**–**	**301**	**23**	**-98**
Other Hydrocarbons/Oxygenates	82	–	1	–	0	13	–	52	18	0
Unfinished Oils	–	–	309	–	-18	16	–	373	0	-98
Motor Gasoline Blend. Comp.	-39	–	0	–	-46	34	–	-124	5	0
Aviation Gasoline Blend. Comp.	–	–	0	–	0	(s)	–	(s)	0	(s)
Finished Petroleum Products	**45**	**7,137**	**259**	**–**	**-3,535**	**-68**	**–**	**–**	**391**	**3,585**
Finished Motor Gasoline	45	3,264	21	–	-2,161	-13	–	–	42	1,140
Reformulated	–	0	0	–	0	0	–	–	0	0
Oxygenated	58	170	11	–	-27	57	–	–	0	155
Other	-13	3,094	10	–	-2,135	-70	–	–	42	985
Finished Aviation Gasoline	–	16	0	–	-9	1	–	–	0	6
Jet Fuel	–	770	2	–	-539	-11	–	–	6	239
Naphtha-Type	–	12	2	–	1	1	–	–	(s)	14
Kerosene-Type	–	759	(s)	–	-540	-12	–	–	5	226
Kerosene	–	47	3	–	-2	-11	–	–	0	60
Distillate Fuel Oil	–	1,412	0	–	-764	-21	–	–	98	571
0.05 percent sulfur and under	–	757	0	–	-483	-91	–	–	17	348
Greater than 0.05 percent sulfur	–	654	0	–	-281	69	–	–	81	223
Residual Fuel Oil	–	353	59	–	-1	-17	–	–	53	375
Petrochemical Feedstocks[e]	–	370	164	–	0	10	–	–	0	524
Special Naphthas	–	32	4	–	-6	-4	–	–	1	32
Lubricants	–	101	2	–	-23	3	–	–	14	62
Waxes	–	8	(s)	–	(s)	-1	–	–	1	9
Petroleum Coke	–	283	4	–	0	-1	–	–	177	112
Asphalt and Road Oil	–	129	0	–	-28	-8	–	–	(s)	109
Still Gas	–	327	0	–	0	0	–	–	0	327
Miscellaneous Products	–	26	(s)	–	-2	6	–	–	(s)	19
Total	**4,387**	**7,566**	**5,780**	**135**	**-5,429**	**23**	**0**	**7,206**	**435**	**4,774**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	3,121	–	5,290	72	-1,729	167	0	6,587	0	0
Natural Gas Liquids and LRGs	1,203	373	93	–	-50	47	–	236	22	1,313
Pentanes Plus	212	–	0	–	-20	9	–	88	0	95
Liquefied Petroleum Gases	991	373	93	–	-30	38	–	148	22	1,219
Ethane/Ethylene	437	31	12	–	85	19	–	0	0	545
Propane/Propylene	343	285	55	–	-136	25	–	0	15	508
Normal Butane/Butylene	45	47	16	–	26	-45	–	68	8	103
Isobutane/Isobutylene	167	11	9	–	-4	39	–	80	0	63
Other Liquids	85	–	268	–	-63	23	–	330	13	-76
Other Hydrocarbons/Oxygenates	87	–	0	–	0	12	–	64	11	0
Unfinished Oils	–	–	268	–	-1	-13	–	356	0	-76
Motor Gasoline Blend. Comp.	-1	–	0	–	-62	24	–	-90	2	0
Aviation Gasoline Blend. Comp.	–	–	0	–	0	(s)	–	(s)	0	(s)
Finished Petroleum Products	6	7,160	224	–	-3,502	111	–	–	405	3,372
Finished Motor Gasoline	6	3,309	23	–	-2,093	12	–	–	58	1,175
Reformulated	–	10	0	–	0	7	–	–	0	3
Oxygenated	47	268	23	–	-138	75	–	–	1	124
Other	-41	3,032	0	–	-1,955	-70	–	–	58	1,048
Finished Aviation Gasoline	–	12	0	–	-5	-3	–	–	0	10
Jet Fuel	–	750	9	–	-565	13	–	–	5	177
Naphtha-Type	–	1	8	–	-3	-2	–	–	0	8
Kerosene-Type	–	749	1	–	-562	15	–	–	5	168
Kerosene	–	32	2	–	-7	9	–	–	(s)	17
Distillate Fuel Oil	–	1,521	0	–	-775	97	–	–	86	562
0.05 percent sulfur and under	–	834	0	–	-456	88	–	–	10	281
Greater than 0.05 percent sulfur	–	687	0	–	-320	10	–	–	76	281
Residual Fuel Oil	–	354	21	–	2	-6	–	–	70	313
Petrochemical Feedstocks[e]	–	296	164	–	0	-5	–	–	0	464
Special Naphthas	–	38	2	–	-8	1	–	–	6	26
Lubricants	–	99	(s)	–	-25	2	–	–	16	57
Waxes	–	12	(s)	–	0	-1	–	–	2	10
Petroleum Coke	–	271	0	–	0	0	–	–	161	110
Asphalt and Road Oil	–	134	4	–	-25	-12	–	–	(s)	124
Still Gas	–	309	0	–	0	0	–	–	0	309
Miscellaneous Products	–	24	0	–	-2	4	–	–	(s)	19
Total	4,415	7,533	5,875	72	-5,345	348	0	7,153	441	4,609

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	3,089	--	4,590	85	-1,612	-16	0	6,168	0	0
Natural Gas Liquids and LRGs	1,173	303	123	--	-70	-142	--	261	33	1,377
Pentanes Plus	202	--	0	--	-18	-17	--	99	0	103
Liquefied Petroleum Gases	971	303	123	--	-53	-126	--	163	33	1,274
Ethane/Ethylene	438	32	10	--	85	48	--	0	0	517
Propane/Propylene	339	254	90	--	-161	-105	--	0	17	609
Normal Butane/Butylene	67	7	16	--	22	-69	--	86	15	80
Isobutane/Isobutylene	126	11	7	--	2	(s)	--	77	0	68
Other Liquids	116	--	251	--	-79	-96	--	399	8	-24
Other Hydrocarbons/Oxygenates	61	--	0	--	0	-48	--	101	8	0
Unfinished Oils	--	--	251	--	-4	-95	--	366	0	-24
Motor Gasoline Blend. Comp.	55	--	0	--	-75	48	--	-68	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	-48	6,901	177	--	-2,973	82	--	--	438	3,538
Finished Motor Gasoline	-48	3,212	7	--	-1,883	42	--	--	99	1,147
Reformulated	--	201	0	--	-33	138	--	--	0	30
Oxygenated	72	247	0	--	-213	-49	--	--	1	153
Other	-119	2,764	7	--	-1,636	-47	--	--	98	964
Finished Aviation Gasoline	--	13	0	--	-4	4	--	--	0	5
Jet Fuel	--	739	12	--	-273	47	--	--	8	424
Naphtha-Type	--	6	10	--	-2	3	--	--	(s)	12
Kerosene-Type	--	733	2	--	-271	44	--	--	7	412
Kerosene	--	18	2	--	-17	-4	--	--	(s)	6
Distillate Fuel Oil	--	1,419	3	--	-740	-5	--	--	129	558
0.05 percent sulfur and under	--	835	0	--	-462	-11	--	--	13	370
Greater than 0.05 percent sulfur	--	584	3	--	-277	6	--	--	116	187
Residual Fuel Oil	--	293	(s)	--	12	-13	--	--	79	240
Petrochemical Feedstocks[e]	--	343	150	--	(s)	-18	--	--	0	510
Special Naphthas	--	38	2	--	-6	4	--	--	1	29
Lubricants	--	114	0	--	-33	12	--	--	8	61
Waxes	--	13	(s)	--	(s)	1	--	--	1	11
Petroleum Coke	--	270	0	--	0	12	--	--	111	147
Asphalt and Road Oil	--	111	1	--	-27	3	--	--	(s)	81
Still Gas	--	295	0	--	0	0	--	--	0	295
Miscellaneous Products	--	25	(s)	--	-2	-2	--	--	0	26
Total	4,330	7,204	5,142	85	-4,735	-172	0	6,828	479	4,890

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	3,134	–	4,612	12	-1,434	-19	0	6,343	0	0
Natural Gas Liquids and LRGs	1,208	276	111	–	-51	-81	–	291	22	1,311
Pentanes Plus	201	–	43	–	-35	-44	–	98	0	154
Liquefied Petroleum Gases	1,007	276	68	–	-15	-37	–	193	22	1,158
Ethane/Ethylene	449	30	4	–	99	54	–	0	0	528
Propane/Propylene	347	265	43	–	-107	6	–	0	17	525
Normal Butane/Butylene	71	-27	13	–	2	-89	–	116	5	27
Isobutane/Isobutylene	141	7	8	–	-9	-8	–	77	0	78
Other Liquids	99	–	267	–	-83	-50	–	431	15	-112
Other Hydrocarbons/Oxygenates	81	–	0	–	0	-62	–	130	13	0
Unfinished Oils	–	–	261	–	-5	7	–	361	0	-112
Motor Gasoline Blend. Comp.	19	–	6	–	-78	5	–	-60	2	0
Aviation Gasoline Blend. Comp.	–	–	0	–	0	(s)	–	(s)	0	(s)
Finished Petroleum Products	-12	7,209	204	–	-3,448	38	–	–	457	3,459
Finished Motor Gasoline	-12	3,451	2	–	-2,085	25	–	–	81	1,249
Reformulated	–	787	2	–	-322	202	–	–	0	265
Oxygenated	66	36	0	–	-134	-71	–	–	2	36
Other	-78	2,628	0	–	-1,629	-107	–	–	80	949
Finished Aviation Gasoline	–	9	0	–	-3	-1	–	–	0	6
Jet Fuel	–	730	11	–	-525	-10	–	–	12	215
Naphtha-Type	–	1	3	–	-3	-4	–	–	(s)	5
Kerosene-Type	–	729	8	–	-522	-6	–	–	12	210
Kerosene	–	32	2	–	-9	16	–	–	(s)	8
Distillate Fuel Oil	–	1,438	0	–	-772	-21	–	–	124	563
0.05 percent sulfur and under	–	855	0	–	-470	-11	–	–	14	382
Greater than 0.05 percent sulfur	–	583	0	–	-302	-10	–	–	109	182
Residual Fuel Oil	–	342	10	–	-2	-19	–	–	86	283
Petrochemical Feedstocks[e]	–	350	176	–	(s)	27	–	–	0	499
Special Naphthas	–	40	0	–	-7	5	–	–	1	28
Lubricants	–	106	0	–	-29	10	–	–	14	53
Waxes	–	13	1	–	(s)	1	–	–	1	11
Petroleum Coke	–	281	3	–	0	16	–	–	138	131
Asphalt and Road Oil	–	92	0	–	-13	-9	–	–	(s)	88
Still Gas	–	304	0	–	0	0	–	–	0	304
Miscellaneous Products	–	21	0	–	-3	-1	–	–	(s)	19
Total	4,429	7,485	5,194	12	-5,015	-112	0	7,065	493	4,658

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 9. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	3,146	--	4,321	-9	-1,435	-422	0	6,445	0	0
Natural Gas Liquids and LRGs	1,199	314	49	--	-52	-157	--	255	31	1,380
Pentanes Plus	194	--	16	--	-13	(s)	--	77	(s)	120
Liquefied Petroleum Gases	1,005	314	32	--	-39	-157	--	178	31	1,259
Ethane/Ethylene	451	28	6	--	92	36	--	0	0	541
Propane/Propylene	346	288	26	--	-124	-74	--	0	23	586
Normal Butane/Butylene	83	-14	0	--	4	-80	--	97	8	47
Isobutane/Isobutylene	125	12	0	--	-11	-39	--	81	0	85
Other Liquids	56	--	291	--	-85	-183	--	369	13	63
Other Hydrocarbons/Oxygenates	50	--	0	--	0	-66	--	110	5	0
Unfinished Oils	--	--	291	--	1	-53	--	283	0	63
Motor Gasoline Blend. Comp.	6	--	0	--	-87	-64	--	-24	8	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	(s)	0	(s)
Finished Petroleum Products	(s)	7,195	184	--	-3,585	-117	--	--	540	3,371
Finished Motor Gasoline	(s)	3,347	8	--	-2,059	-76	--	--	188	1,185
Reformulated	--	624	0	--	-498	-48	--	--	0	175
Oxygenated	66	30	0	--	-4	-5	--	--	3	93
Other	-65	2,693	8	--	-1,556	-23	--	--	185	917
Finished Aviation Gasoline	--	7	0	--	-6	-6	--	--	0	7
Jet Fuel	--	807	(s)	--	-601	3	--	--	11	193
Naphtha-Type	--	2	0	--	(s)	3	--	--	0	(s)
Kerosene-Type	--	805	(s)	--	-600	(s)	--	--	11	194
Kerosene	--	38	2	--	-9	-9	--	--	(s)	39
Distillate Fuel Oil	--	1,412	0	--	-843	-61	--	--	130	500
0.05 percent sulfur and under	--	832	0	--	-503	-12	--	--	15	326
Greater than 0.05 percent sulfur	--	580	0	--	-340	-49	--	--	115	174
Residual Fuel Oil	--	368	10	--	-15	22	--	--	49	292
Petrochemical Feedstocks[e]	--	387	158	--	0	-14	--	--	0	559
Special Naphthas	--	38	4	--	-8	(s)	--	--	12	22
Lubricants	--	101	0	--	-31	13	--	--	7	52
Waxes	--	12	(s)	--	0	2	--	--	1	10
Petroleum Coke	--	280	0	--	0	-2	--	--	142	140
Asphalt and Road Oil	--	80	3	--	-14	13	--	--	(s)	56
Still Gas	--	296	0	--	0	0	--	--	0	296
Miscellaneous Products	--	20	0	--	-1	-1	--	--	(s)	20
Total	4,402	7,509	4,845	-9	-5,158	-879	0	7,070	584	4,814

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 1994
(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending Stocks
Crude Oil	12,873	--	3,312	328	-2,568	43	0	13,902	0	0	11,179
Natural Gas Liquids and LRGs	3,525	92	688	--	-2,049	-22	--	691	5	1,582	1,337
Pentanes Plus	780	--	379	--	-310	-12	--	208	5	648	171
Liquefied Petroleum Gases	2,745	92	309	--	-1,739	-10	--	483	0	934	1,166
Ethane/Ethylene	695	0	0	--	-711	7	--	0	0	-23	183
Propane/Propylene	1,276	259	174	--	-579	-13	--	0	0	1,143	467
Normal Butane/Butylene	512	-133	123	--	-280	58	--	356	0	-192	369
Isobutane/Isobutylene	262	-34	12	--	-169	-62	--	127	0	6	147
Other Liquids	244	--	0	--	0	409	--	-439	0	274	5,463
Other Hydrocarbons/Oxygenates	172	--	0	--	0	32	--	140	0	0	277
Unfinished Oils	--	--	0	--	0	-188	--	-86	0	274	2,539
Motor Gasoline Blend. Comp.	72	--	0	--	0	565	--	-493	0	0	2,647
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0	0
Finished Petroleum Products	-19	14,965	67	--	331	1,557	--	--	13	13,774	11,985
Finished Motor Gasoline	-19	7,456	7	--	-102	605	--	--	7	6,730	5,137
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	534	763	0	--	19	153	--	--	6	1,157	808
Other	-552	6,693	7	--	-121	452	--	--	1	5,574	4,329
Finished Aviation Gasoline	--	24	0	--	8	9	--	--	0	23	56
Jet Fuel	--	1,022	0	--	671	200	--	--	0	1,493	913
Naphtha-Type	--	297	0	--	-128	-40	--	--	0	209	211
Kerosene-Type	--	725	0	--	799	240	--	--	0	1,284	702
Kerosene	--	200	0	--	-45	91	--	--	0	64	151
Distillate Fuel Oil	--	3,800	56	--	-201	207	--	--	3	3,445	3,001
0.05 percent sulfur and under	--	2,644	27	--	-132	335	--	--	0	2,204	2,066
Greater than 0.05 percent sulfur	--	1,156	29	--	-69	-128	--	--	3	1,241	935
Residual Fuel Oil	--	272	2	--	0	-31	--	--	0	305	371
Petrochemical Feedstocks[e]	--	23	0	--	0	-1	--	--	0	24	1
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)	1
Lubricants	--	0	0	--	0	0	--	--	3	-3	0
Waxes	--	25	1	--	0	1	--	--	0	25	31
Petroleum Coke	--	466	0	--	0	-139	--	--	0	605	118
Asphalt and Road Oil	--	931	1	--	0	622	--	--	1	309	2,188
Still Gas	--	638	0	--	0	0	--	--	0	638	0
Miscellaneous Products	--	108	0	--	0	-7	--	--	0	115	17
Total	16,623	15,057	4,067	328	-4,286	1,987	0	14,154	19	15,630	29,964

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 1994
(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending Stocks
Crude Oil	11,694	–	2,959	326	-2,619	-113	0	12,473	0	0	11,066
Natural Gas Liquids and LRGs	3,343	148	594	–	-2,007	-25	–	530	3	1,570	1,312
Pentanes Plus	773	–	347	–	-266	8	–	173	3	670	179
Liquefied Petroleum Gases	2,570	148	247	–	-1,741	-33	–	357	0	900	1,133
Ethane/Ethylene	760	0	0	–	-842	2	–	0	0	-84	185
Propane/Propylene	1,127	242	161	–	-500	-51	–	0	0	1,081	416
Normal Butane/Butylene	428	-109	67	–	-245	-3	–	228	0	-84	366
Isobutane/Isobutylene	255	15	19	–	-154	19	–	129	0	-13	166
Other Liquids	165	–	0	–	0	-67	–	168	0	64	5,396
Other Hydrocarbons/Oxygenates	105	–	0	–	0	-7	–	112	0	0	270
Unfinished Oils	–	–	0	–	0	6	–	-70	0	64	2,545
Motor Gasoline Blend. Comp.	60	–	0	–	0	-66	–	126	0	0	2,581
Aviation Gasoline Blend. Comp.	–	–	0	–	0	0	–	0	0	0	0
Finished Petroleum Products	-19	13,403	106	–	1,321	936	–	–	18	13,857	12,921
Finished Motor Gasoline	-19	6,839	5	–	504	535	–	–	10	6,784	5,672
Reformulated	–	0	0	–	0	0	–	–	0	0	0
Oxygenated	410	346	0	–	19	-427	–	–	9	1,194	381
Other	-429	6,493	5	–	485	962	–	–	1	5,591	5,291
Finished Aviation Gasoline	–	2	0	–	8	-7	–	–	0	17	49
Jet Fuel	–	908	0	–	857	-63	–	–	0	1,828	850
Naphtha-Type	–	257	0	–	-166	-16	–	–	0	107	195
Kerosene-Type	–	651	0	–	1,023	-47	–	–	0	1,721	655
Kerosene	–	102	0	–	-38	-38	–	–	0	102	113
Distillate Fuel Oil	–	3,419	97	–	-10	58	–	–	3	3,445	3,059
0.05 percent sulfur and under	–	2,376	27	–	62	73	–	–	0	2,392	2,139
Greater than 0.05 percent sulfur	–	1,043	70	–	-72	-15	–	–	3	1,053	920
Residual Fuel Oil	–	216	2	–	0	-50	–	–	0	268	321
Petrochemical Feedstocks[e]	–	15	0	–	0	-1	–	–	0	16	0
Special Naphthas	–	0	0	–	0	0	–	–	(s)	(s)	1
Lubricants	–	0	0	–	0	0	–	–	4	-4	0
Waxes	–	28	2	–	0	-3	–	–	0	33	28
Petroleum Coke	–	402	0	–	0	24	–	–	0	378	142
Asphalt and Road Oil	–	836	0	–	0	478	–	–	1	357	2,666
Still Gas	–	557	0	–	0	0	–	–	0	557	0
Miscellaneous Products	–	79	0	–	0	3	–	–	0	76	20
Total	15,183	13,551	3,659	326	-3,305	731	0	13,171	21	15,491	30,695

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 1994

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**12,819**	--	**3,341**	**818**	**-3,082**	**1,076**	**0**	**12,820**	**0**	**0**	**12,142**
Natural Gas Liquids and LRGs	**3,742**	**168**	**592**	--	**-2,424**	**-30**	--	**448**	**19**	**1,641**	**1,282**
Pentanes Plus	774	--	397	--	-333	-5	--	148	3	692	174
Liquefied Petroleum Gases	2,968	168	195	--	-2,091	-25	--	300	16	949	1,108
Ethane/Ethylene	862	0	0	--	-844	-9	--	0	0	27	176
Propane/Propylene	1,317	234	156	--	-732	-39	--	0	0	1,014	377
Normal Butane/Butylene	497	-101	28	--	-317	-26	--	180	16	-63	340
Isobutane/Isobutylene	292	35	11	--	-198	49	--	120	0	-29	215
Other Liquids	**198**	--	**0**	--	**0**	**-222**	--	**319**	**0**	**101**	**5,174**
Other Hydrocarbons/Oxygenates	110	--	0	--	0	78	--	32	0	0	348
Unfinished Oils	--	--	0	--	0	-181	--	80	0	101	2,364
Motor Gasoline Blend. Comp.	88	--	0	--	0	-119	--	207	0	0	2,462
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0	0
Finished Petroleum Products	**-41**	**13,879**	**128**	--	**577**	**-715**	--	--	**16**	**15,242**	**12,206**
Finished Motor Gasoline	-41	6,998	12	--	80	-516	--	--	11	7,554	5,156
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	471	-25	0	--	3	-256	--	--	10	695	125
Other	-512	7,023	12	--	77	-260	--	--	1	6,859	5,031
Finished Aviation Gasoline	--	19	0	--	32	1	--	--	0	50	50
Jet Fuel	--	1,045	0	--	571	40	--	--	0	1,576	890
Naphtha-Type	--	303	0	--	-197	15	--	--	0	91	210
Kerosene-Type	--	742	0	--	768	25	--	--	0	1,485	680
Kerosene	--	30	0	--	-5	-25	--	--	0	50	88
Distillate Fuel Oil	--	3,571	112	--	-101	-593	--	--	(s)	4,175	2,466
0.05 percent sulfur and under	--	2,319	30	--	-12	-542	--	--	0	2,879	1,597
Greater than 0.05 percent sulfur	--	1,252	82	--	-89	-51	--	--	(s)	1,296	869
Residual Fuel Oil	--	322	4	--	0	91	--	--	0	235	412
Petrochemical Feedstocks[e]	--	20	0	--	0	1	--	--	0	19	1
Special Naphthas	--	0	0	--	0	0	--	--	1	-1	1
Lubricants	--	0	0	--	0	0	--	--	4	-4	0
Waxes	--	32	0	--	0	4	--	--	0	28	32
Petroleum Coke	--	423	0	--	0	35	--	--	0	388	177
Asphalt and Road Oil	--	764	0	--	0	256	--	--	(s)	508	2,922
Still Gas	--	563	0	--	0	0	--	--	0	563	0
Miscellaneous Products	--	92	0	--	0	-9	--	--	0	101	11
Total	**16,718**	**14,047**	**4,061**	**818**	**-4,929**	**109**	**0**	**13,587**	**35**	**16,984**	**30,804**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 1994
(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending Stocks
Crude Oil	12,195	–	3,116	1,082	-2,993	487	0	12,913	0	0	12,629
Natural Gas Liquids and LRGs	3,695	210	545	–	-2,329	-10	–	355	40	1,736	1,272
Pentanes Plus	801	–	434	–	-330	4	–	146	1	754	178
Liquefied Petroleum Gases	2,894	210	111	–	-1,999	-14	–	209	38	983	1,094
Ethane/Ethylene	839	0	0	–	-805	-1	–	0	0	35	175
Propane/Propylene	1,262	203	91	–	-710	-5	–	0	1	850	372
Normal Butane/Butylene	491	17	15	–	-329	-13	–	90	37	80	327
Isobutane/Isobutylene	302	-10	5	–	-155	5	–	119	0	18	220
Other Liquids	95	–	0	–	0	-542	–	498	(s)	139	4,632
Other Hydrocarbons/Oxygenates	76	–	0	–	0	17	–	59	(s)	0	365
Unfinished Oils	–	–	0	–	0	213	–	-352	0	139	2,577
Motor Gasoline Blend. Comp.	19	–	0	–	0	-772	–	791	0	0	1,690
Aviation Gasoline Blend. Comp.	–	–	0	–	0	0	–	0	0	0	0
Finished Petroleum Products	24	13,858	158	–	952	430	–	–	7	14,554	12,636
Finished Motor Gasoline	24	6,963	14	–	373	-130	–	–	(s)	7,504	5,026
Reformulated	–	0	0	–	0	0	–	–	0	0	0
Oxygenated	428	69	0	–	2	34	–	–	0	465	159
Other	-404	6,894	14	–	371	-164	–	–	(s)	7,039	4,867
Finished Aviation Gasoline	–	16	0	–	14	-6	–	–	0	36	44
Jet Fuel	–	977	0	–	463	151	–	–	0	1,289	1,041
Naphtha-Type	–	325	0	–	-106	92	–	–	0	127	302
Kerosene-Type	–	652	0	–	569	59	–	–	0	1,162	739
Kerosene	–	8	0	–	0	5	–	–	0	3	93
Distillate Fuel Oil	–	3,889	127	–	102	141	–	–	(s)	3,977	2,607
0.05 percent sulfur and under	–	2,868	44	–	128	258	–	–	0	2,782	1,855
Greater than 0.05 percent sulfur	–	1,021	83	–	-26	-117	–	–	(s)	1,195	752
Residual Fuel Oil	–	231	2	–	0	20	–	–	0	213	432
Petrochemical Feedstocks[e]	–	0	0	–	0	-1	–	–	0	1	0
Special Naphthas	–	0	0	–	0	0	–	–	0	0	1
Lubricants	–	0	0	–	0	0	–	–	5	-5	0
Waxes	–	-7	0	–	0	-23	–	–	0	16	9
Petroleum Coke	–	385	0	–	0	65	–	–	0	320	242
Asphalt and Road Oil	–	759	15	–	0	206	–	–	2	566	3,128
Still Gas	–	557	0	–	0	0	–	–	0	557	0
Miscellaneous Products	–	80	0	–	0	2	–	–	0	78	13
Total	16,009	14,068	3,819	1,082	-4,370	365	0	13,766	47	16,430	31,169

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 1994
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	12,642	--	3,814	1,225	-3,619	-479	0	14,541	0	0	12,150
Natural Gas Liquids and LRGs	3,899	354	403	--	-2,788	16	--	439	42	1,371	1,288
Pentanes Plus	853	--	311	--	-401	5	--	180	1	577	183
Liquefied Petroleum Gases	3,046	354	92	--	-2,387	11	--	259	40	795	1,105
Ethane/Ethylene	898	0	0	--	-895	-4	--	0	0	7	171
Propane/Propylene	1,315	282	62	--	-851	35	--	0	0	773	407
Normal Butane/Butylene	525	72	26	--	-385	5	--	140	40	53	332
Isobutane/Isobutylene	308	0	4	--	-256	-25	--	119	0	-38	195
Other Liquids	0	--	0	--	0	-353	--	268	0	85	4,279
Other Hydrocarbons/Oxygenates	-26	--	0	--	0	-92	--	66	0	0	273
Unfinished Oils	--	--	0	--	0	-587	--	502	0	85	1,990
Motor Gasoline Blend. Comp.	26	--	0	--	0	326	--	-300	0	0	2,016
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0	0
Finished Petroleum Products	17	15,365	163	--	582	-175	--	--	6	16,296	12,461
Finished Motor Gasoline	17	7,419	16	--	395	-388	--	--	(s)	8,235	4,638
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	428	99	0	--	4	10	--	--	0	521	169
Other	-412	7,320	16	--	391	-398	--	--	(s)	7,713	4,469
Finished Aviation Gasoline	--	14	0	--	19	-15	--	--	0	48	29
Jet Fuel	--	945	0	--	296	6	--	--	(s)	1,235	1,047
Naphtha-Type	--	278	0	--	-120	36	--	--	0	122	338
Kerosene-Type	--	667	0	--	416	-30	--	--	(s)	1,113	709
Kerosene	--	5	0	--	0	3	--	--	0	2	96
Distillate Fuel Oil	--	4,377	137	--	-128	360	--	--	0	4,026	2,967
0.05 percent sulfur and under	--	3,343	43	--	-27	282	--	--	0	3,077	2,137
Greater than 0.05 percent sulfur	--	1,034	94	--	-101	78	--	--	0	949	830
Residual Fuel Oil	--	186	1	--	0	-22	--	--	0	209	410
Petrochemical Feedstocks[e]	--	18	0	--	0	0	--	--	0	18	0
Special Naphthas	--	0	0	--	0	0	--	--	1	-1	1
Lubricants	--	0	0	--	0	0	--	--	4	-4	0
Waxes	--	32	4	--	0	5	--	--	0	31	14
Petroleum Coke	--	486	0	--	0	80	--	--	0	406	322
Asphalt and Road Oil	--	1,107	5	--	0	-198	--	--	1	1,309	2,930
Still Gas	--	684	0	--	0	0	--	--	0	684	0
Miscellaneous Products	--	92	0	--	0	-6	--	--	(s)	98	7
Total	16,558	15,719	4,380	1,225	-5,825	-991	0	15,248	47	17,752	30,178

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 1994
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	12,074	–	3,616	585	-2,715	-1,023	0	14,583	0	0	11,127
Natural Gas Liquids and LRGs	4,029	343	387	–	-3,172	59	–	415	33	1,080	1,347
Pentanes Plus	834	–	289	–	-393	1	–	178	1	550	184
Liquefied Petroleum Gases	3,195	343	98	–	-2,779	58	–	237	33	529	1,163
Ethane/Ethylene	1,118	0	0	–	-1,208	13	–	0	0	-103	184
Propane/Propylene	1,265	272	57	–	-890	18	–	0	1	685	425
Normal Butane/Butylene	503	100	40	–	-436	21	–	118	32	36	353
Isobutane/Isobutylene	309	-29	1	–	-245	6	–	119	0	-89	201
Other Liquids	92	–	0	–	0	-279	–	318	(s)	53	4,000
Other Hydrocarbons/Oxygenates	68	–	0	–	0	2	–	66	(s)	0	275
Unfinished Oils	–	–	0	–	0	-140	–	87	0	53	1,850
Motor Gasoline Blend. Comp.	24	–	0	–	0	-141	–	165	0	0	1,875
Aviation Gasoline Blend. Comp.	–	–	0	–	0	0	–	0	0	0	0
Finished Petroleum Products	14	15,448	147	–	760	-969	–	–	34	17,304	11,492
Finished Motor Gasoline	14	7,791	14	–	404	-15	–	–	1	8,237	4,623
Reformulated	–	0	0	–	0	0	–	–	0	0	0
Oxygenated	381	72	0	–	3	-40	–	–	0	496	129
Other	-367	7,719	14	–	401	25	–	–	1	7,742	4,494
Finished Aviation Gasoline	–	27	0	–	14	1	–	–	0	40	30
Jet Fuel	–	1,020	0	–	350	-24	–	–	(s)	1,394	1,023
Naphtha-Type	–	262	0	–	-176	-39	–	–	0	125	299
Kerosene-Type	–	758	0	–	526	15	–	–	(s)	1,269	724
Kerosene	–	-2	0	–	0	-4	–	–	0	2	92
Distillate Fuel Oil	–	4,069	128	–	-8	-238	–	–	0	4,427	2,729
0.05 percent sulfur and under	–	3,192	37	–	88	-51	–	–	0	3,368	2,086
Greater than 0.05 percent sulfur	–	877	91	–	-96	-187	–	–	0	1,059	643
Residual Fuel Oil	–	181	0	–	0	-39	–	–	0	220	371
Petrochemical Feedstocks[e]	–	18	0	–	0	0	–	–	0	18	0
Special Naphthas	–	0	0	–	0	0	–	–	(s)	(s)	1
Lubricants	–	0	0	–	0	0	–	–	3	-3	0
Waxes	–	53	1	–	0	19	–	–	0	35	33
Petroleum Coke	–	424	0	–	0	55	–	–	28	341	377
Asphalt and Road Oil	–	1,097	4	–	0	-733	–	–	1	1,833	2,197
Still Gas	–	667	0	–	0	0	–	–	0	667	0
Miscellaneous Products	–	103	0	–	0	9	–	–	0	94	16
Total	16,210	15,791	4,150	585	-5,127	-2,212	0	15,316	67	18,437	27,966

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 1994
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	11,411	--	4,062	1,857	-2,766	-263	0	14,827	0	0	10,864
Natural Gas Liquids and LRGs	4,002	349	572	--	-3,076	70	--	437	21	1,319	1,417
Pentanes Plus	864	--	465	--	-380	-3	--	194	0	758	181
Liquefied Petroleum Gases	3,138	349	107	--	-2,696	73	--	243	21	561	1,236
Ethane/Ethylene	1,030	0	0	--	-1,135	-3	--	0	0	-102	181
Propane/Propylene	1,285	269	65	--	-884	67	--	0	1	667	492
Normal Butane/Butylene	511	119	41	--	-427	16	--	110	20	98	369
Isobutane/Isobutylene	312	-39	1	--	-250	-7	--	133	0	-102	194
Other Liquids	147	--	0	--	0	-343	--	507	0	-17	3,657
Other Hydrocarbons/Oxygenates	90	--	0	--	0	52	--	38	0	0	327
Unfinished Oils	--	--	0	--	0	-137	--	154	0	-17	1,713
Motor Gasoline Blend. Comp.	57	--	0	--	0	-258	--	315	0	0	1,617
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0	0
Finished Petroleum Products	-17	15,827	204	--	612	-581	--	--	5	17,202	10,911
Finished Motor Gasoline	-17	8,008	22	--	130	-109	--	--	(s)	8,252	4,514
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	403	24	0	--	2	-16	--	--	0	445	113
Other	-419	7,984	22	--	128	-93	--	--	(s)	7,807	4,401
Finished Aviation Gasoline	--	46	0	--	14	11	--	--	0	49	41
Jet Fuel	--	1,108	0	--	495	-50	--	--	(s)	1,653	973
Naphtha-Type	--	292	0	--	-110	-33	--	--	0	215	266
Kerosene-Type	--	816	0	--	605	-17	--	--	(s)	1,438	707
Kerosene	--	47	0	--	0	36	--	--	0	11	128
Distillate Fuel Oil	--	3,943	145	--	-27	-159	--	--	(s)	4,220	2,570
0.05 percent sulfur and under	--	3,100	46	--	71	-137	--	--	0	3,354	1,949
Greater than 0.05 percent sulfur	--	843	99	--	-98	-22	--	--	(s)	866	621
Residual Fuel Oil	--	165	2	--	0	-57	--	--	0	224	314
Petrochemical Feedstocks[e]	--	20	0	--	0	0	--	--	0	20	0
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)	1
Lubricants	--	0	0	--	0	0	--	--	3	-3	0
Waxes	--	11	1	--	0	-5	--	--	0	17	28
Petroleum Coke	--	409	0	--	0	58	--	--	0	351	435
Asphalt and Road Oil	--	1,313	34	--	0	-315	--	--	1	1,661	1,882
Still Gas	--	659	0	--	0	0	--	--	0	659	0
Miscellaneous Products	--	98	0	--	0	9	--	--	0	89	25
Total	15,543	16,176	4,838	1,857	-5,230	-1,117	0	15,771	26	18,504	26,849

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 1994
(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending Stocks
Crude Oil	11,635	–	4,106	1,420	-2,403	187	0	14,571	0	0	11,051
Natural Gas Liquids and LRGs	4,264	313	507	–	-3,304	27	–	401	16	1,336	1,444
Pentanes Plus	828	–	379	–	-399	-2	–	167	0	643	179
Liquefied Petroleum Gases	3,436	313	128	–	-2,905	29	–	234	16	693	1,265
Ethane/Ethylene	1,303	0	0	–	-1,335	3	–	0	0	-35	184
Propane/Propylene	1,308	268	80	–	-852	11	–	0	2	791	503
Normal Butane/Butylene	525	108	43	–	-451	36	–	138	14	37	405
Isobutane/Isobutylene	300	-63	5	–	-267	-21	–	96	0	-100	173
Other Liquids	93	–	0	–	0	-207	–	280	0	20	3,450
Other Hydrocarbons/Oxygenates	32	–	0	–	0	-5	–	37	0	0	322
Unfinished Oils	–	–	0	–	0	213	–	-233	0	20	1,926
Motor Gasoline Blend. Comp.	61	–	0	–	0	-415	–	476	0	0	1,202
Aviation Gasoline Blend. Comp.	–	–	0	–	0	0	–	0	0	0	0
Finished Petroleum Products	-16	15,404	252	–	1,037	-1,598	–	–	7	18,268	9,313
Finished Motor Gasoline	-16	7,767	21	–	529	-302	–	–	1	8,602	4,212
Reformulated	–	0	0	–	0	0	–	–	0	0	0
Oxygenated	450	20	0	–	4	-5	–	–	0	479	108
Other	-466	7,747	21	–	525	-297	–	–	1	8,123	4,104
Finished Aviation Gasoline	–	36	0	–	21	-5	–	–	0	62	36
Jet Fuel	–	1,028	0	–	385	-214	–	–	0	1,627	759
Naphtha-Type	–	336	0	–	-191	-22	–	–	0	167	244
Kerosene-Type	–	692	0	–	576	-192	–	–	0	1,460	515
Kerosene	–	6	0	–	0	-5	–	–	0	11	123
Distillate Fuel Oil	–	3,932	193	–	102	-421	–	–	1	4,647	2,149
0.05 percent sulfur and under	–	2,991	40	–	187	-263	–	–	1	3,480	1,686
Greater than 0.05 percent sulfur	–	941	153	–	-85	-158	–	–	0	1,167	463
Residual Fuel Oil	–	202	16	–	0	-15	–	–	0	233	299
Petrochemical Feedstocks[e]	–	21	0	–	0	0	–	–	0	21	0
Special Naphthas	–	0	0	–	0	0	–	–	(s)	(s)	1
Lubricants	–	0	0	–	0	0	–	–	4	-4	0
Waxes	–	23	0	–	0	3	–	–	0	20	31
Petroleum Coke	–	423	0	–	0	53	–	–	0	370	488
Asphalt and Road Oil	–	1,181	22	–	0	-690	–	–	2	1,891	1,192
Still Gas	–	675	0	–	0	0	–	–	0	675	0
Miscellaneous Products	–	110	0	–	0	-2	–	–	0	112	23
Total	15,976	15,717	4,865	1,420	-4,670	-1,591	0	15,252	23	19,624	25,258

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 1994
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	12,024	--	4,140	668	-2,315	76	0	14,441	0	0	11,127
Natural Gas Liquids and LRGs	4,239	212	537	--	-3,400	46	--	483	0	1,059	1,490
Pentanes Plus	795	--	337	--	-379	-2	--	163	0	592	177
Liquefied Petroleum Gases	3,444	212	200	--	-3,021	48	--	320	0	467	1,313
Ethane/Ethylene	1,327	0	0	--	-1,424	23	--	0	0	-120	207
Propane/Propylene	1,301	269	99	--	-895	12	--	0	0	762	515
Normal Butane/Butylene	490	0	100	--	-437	-9	--	212	0	-50	396
Isobutane/Isobutylene	326	-57	1	--	-265	22	--	108	0	-125	195
Other Liquids	242	--	0	--	0	514	--	-391	0	119	3,964
Other Hydrocarbons/Oxygenates	150	--	0	--	0	121	--	29	0	0	443
Unfinished Oils	--	--	0	--	0	49	--	-168	0	119	1,975
Motor Gasoline Blend. Comp.	92	--	0	--	0	344	--	-252	0	0	1,546
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0	0
Finished Petroleum Products	-57	14,774	206	--	1,341	-131	--	--	7	16,388	9,182
Finished Motor Gasoline	-57	6,972	11	--	722	-107	--	--	1	7,755	4,105
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	353	67	0	--	6	130	--	--	0	296	238
Other	-410	6,905	11	--	716	-237	--	--	1	7,458	3,867
Finished Aviation Gasoline	--	18	0	--	21	-3	--	--	0	42	33
Jet Fuel	--	1,008	0	--	537	128	--	--	0	1,417	887
Naphtha-Type	--	280	0	--	-110	-1	--	--	0	171	243
Kerosene-Type	--	728	0	--	647	129	--	--	0	1,246	644
Kerosene	--	46	0	--	-15	0	--	--	0	31	123
Distillate Fuel Oil	--	3,965	160	--	76	160	--	--	1	4,040	2,309
0.05 percent sulfur and under	--	3,009	45	--	129	64	--	--	1	3,118	1,750
Greater than 0.05 percent sulfur	--	956	115	--	-53	96	--	--	(s)	922	559
Residual Fuel Oil	--	257	15	--	0	38	--	--	0	234	337
Petrochemical Feedstocks[e]	--	16	0	--	0	0	--	--	0	16	0
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)	1
Lubricants	--	0	0	--	0	0	--	--	3	-3	0
Waxes	--	-4	0	--	0	-26	--	--	0	22	5
Petroleum Coke	--	385	0	--	0	-110	--	--	0	495	378
Asphalt and Road Oil	--	1,372	20	--	0	-195	--	--	2	1,585	997
Still Gas	--	665	0	--	0	0	--	--	0	665	0
Miscellaneous Products	--	74	0	--	0	-16	--	--	0	90	7
Total	16,448	14,986	4,883	668	-4,374	505	0	14,533	7	17,566	25,763

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 1994
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	12,217	–	3,413	636	-2,051	131	0	14,084	0	0	11,258
Natural Gas Liquids and LRGs	4,437	164	705	–	-3,216	38	–	635	0	1,417	1,528
Pentanes Plus	800	–	399	–	-339	-1	–	192	0	669	176
Liquefied Petroleum Gases	3,637	164	306	–	-2,877	39	–	443	0	748	1,352
Ethane/Ethylene	1,471	0	0	–	-1,458	3	–	0	0	10	210
Propane/Propylene	1,355	242	126	–	-841	8	–	0	0	874	523
Normal Butane/Butylene	491	-64	180	–	-358	1	–	332	0	-84	397
Isobutane/Isobutylene	320	-14	0	–	-220	27	–	111	0	-52	222
Other Liquids	84	–	0	–	0	408	–	-465	0	141	4,372
Other Hydrocarbons/Oxygenates	53	–	0	–	0	-40	–	93	0	0	403
Unfinished Oils	–	–	0	–	0	192	–	-333	0	141	2,167
Motor Gasoline Blend. Comp.	31	–	0	–	0	256	–	-225	0	0	1,802
Aviation Gasoline Blend. Comp.	–	–	0	–	0	0	–	0	0	0	0
Finished Petroleum Products	24	14,390	217	–	1,042	62	–	–	5	15,607	9,244
Finished Motor Gasoline	24	7,031	6	–	417	22	–	–	(s)	7,456	4,127
Reformulated	–	0	0	–	0	0	–	–	0	0	0
Oxygenated	555	544	0	–	16	145	–	–	0	970	383
Other	-530	6,487	6	–	401	-123	–	–	(s)	6,487	3,744
Finished Aviation Gasoline	–	21	0	–	8	6	–	–	0	23	39
Jet Fuel	–	947	0	–	511	217	–	–	0	1,241	1,104
Naphtha-Type	–	240	0	–	-116	21	–	–	0	103	264
Kerosene-Type	–	707	0	–	627	196	–	–	0	1,138	840
Kerosene	–	67	0	–	-19	5	–	–	0	43	128
Distillate Fuel Oil	–	3,959	181	–	125	159	–	–	0	4,106	2,468
0.05 percent sulfur and under	–	2,969	42	–	240	85	–	–	0	3,166	1,835
Greater than 0.05 percent sulfur	–	990	139	–	-115	74	–	–	0	940	633
Residual Fuel Oil	–	240	0	–	0	2	–	–	0	238	339
Petrochemical Feedstocks[e]	–	17	0	–	0	0	–	–	0	17	0
Special Naphthas	–	0	0	–	0	0	–	–	(s)	(s)	1
Lubricants	–	0	0	–	0	0	–	–	4	-4	0
Waxes	–	27	0	–	0	7	–	–	(s)	20	12
Petroleum Coke	–	317	0	–	0	-313	–	–	0	630	65
Asphalt and Road Oil	–	1,114	30	–	0	-44	–	–	(s)	1,188	953
Still Gas	–	572	0	–	0	0	–	–	0	572	0
Miscellaneous Products	–	78	0	–	0	1	–	–	0	77	8
Total	16,762	14,554	4,335	636	-4,225	639	0	14,254	5	17,165	26,402

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 1994
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	11,715	--	3,680	759	-2,393	223	0	13,538	0	0	11,481
Natural Gas Liquids and LRGs	4,432	110	791	--	-3,206	-161	--	690	0	1,598	1,367
Pentanes Plus	783	--	412	--	-319	4	--	197	0	675	180
Liquefied Petroleum Gases	3,649	110	379	--	-2,887	-165	--	493	0	923	1,187
Ethane/Ethylene	1,496	0	0	--	-1,599	3	--	0	0	-106	213
Propane/Propylene	1,353	244	199	--	-723	-92	--	0	0	1,165	431
Normal Butane/Butylene	493	-86	180	--	-340	-23	--	402	0	-132	374
Isobutane/Isobutylene	307	-48	0	--	-225	-53	--	91	0	-4	169
Other Liquids	48	--	0	--	0	11	--	-50	0	87	4,383
Other Hydrocarbons/Oxygenates	43	--	0	--	0	-104	--	147	0	0	299
Unfinished Oils	--	--	0	--	0	-51	--	-36	0	87	2,116
Motor Gasoline Blend. Comp.	5	--	0	--	0	166	--	-161	0	0	1,968
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0	0
Finished Petroleum Products	44	14,624	197	--	738	957	--	--	4	14,642	10,201
Finished Motor Gasoline	44	7,347	10	--	415	396	--	--	(s)	7,420	4,523
Reformulated	--	0	0	--	0	0	--	--	0	0	0
Oxygenated	492	938	0	--	25	103	--	--	0	1,352	486
Other	-448	6,409	10	--	390	293	--	--	(s)	6,068	4,037
Finished Aviation Gasoline	--	11	0	--	5	-1	--	--	0	17	38
Jet Fuel	--	905	0	--	321	-165	--	--	0	1,391	939
Naphtha-Type	--	237	0	--	-94	0	--	--	0	143	264
Kerosene-Type	--	668	0	--	415	-165	--	--	0	1,248	675
Kerosene	--	111	0	--	-17	37	--	--	0	57	165
Distillate Fuel Oil	--	3,897	180	--	14	208	--	--	0	3,883	2,676
0.05 percent sulfur and under	--	3,038	43	--	131	175	--	--	0	3,037	2,010
Greater than 0.05 percent sulfur	--	859	137	--	-117	33	--	--	0	846	666
Residual Fuel Oil	--	293	7	--	0	66	--	--	0	234	405
Petrochemical Feedstocks[e]	--	15	0	--	0	0	--	--	0	15	0
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)	1
Lubricants	--	0	0	--	0	0	--	--	3	-3	0
Waxes	--	27	0	--	0	13	--	--	0	14	25
Petroleum Coke	--	446	0	--	0	9	--	--	0	437	74
Asphalt and Road Oil	--	886	0	--	0	387	--	--	(s)	499	1,340
Still Gas	--	585	0	--	0	0	--	--	0	585	0
Miscellaneous Products	--	101	0	--	0	7	--	--	0	94	15
Total	16,239	14,734	4,668	759	-4,861	1,030	0	14,178	4	16,327	27,432

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 1994
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	12,031	–	3,667	964	-2,005	631	0	14,026	0	0	12,112
Natural Gas Liquids and LRGs	4,557	85	915	–	-3,305	-77	–	744	2	1,583	1,290
Pentanes Plus	836	–	463	–	-327	6	–	214	0	752	186
Liquefied Petroleum Gases	3,721	85	452	–	-2,978	-83	–	530	2	831	1,104
Ethane/Ethylene	1,465	0	0	–	-1,693	2	–	0	0	-230	215
Propane/Propylene	1,413	282	272	–	-758	-43	–	0	2	1,250	388
Normal Butane/Butylene	515	-156	169	–	-327	-25	–	405	0	-179	349
Isobutane/Isobutylene	328	-41	11	–	-200	-17	–	125	0	-10	152
Other Liquids	127	–	0	–	0	255	–	-209	0	81	4,638
Other Hydrocarbons/Oxygenates	151	–	0	–	0	-17	–	168	0	0	282
Unfinished Oils	–	–	0	–	0	-117	–	36	0	81	1,999
Motor Gasoline Blend. Comp.	-24	–	0	–	0	389	–	-413	0	0	2,357
Aviation Gasoline Blend. Comp.	–	–	0	–	0	0	–	0	0	0	0
Finished Petroleum Products	75	14,973	151	–	451	1,056	–	–	5	14,589	11,257
Finished Motor Gasoline	75	7,506	8	–	55	237	–	–	(s)	7,407	4,760
Reformulated	–	0	0	–	0	0	–	–	0	0	0
Oxygenated	509	1,159	0	–	25	91	–	–	0	1,602	577
Other	-434	6,347	8	–	30	146	–	–	(s)	5,805	4,183
Finished Aviation Gasoline	–	17	0	–	8	4	–	–	0	21	42
Jet Fuel	–	978	0	–	655	-71	–	–	0	1,704	868
Naphtha-Type	–	210	0	–	-36	-7	–	–	0	181	257
Kerosene-Type	–	768	0	–	691	-64	–	–	0	1,523	611
Kerosene	–	88	0	–	-67	-74	–	–	0	95	91
Distillate Fuel Oil	–	4,055	132	–	-200	476	–	–	0	3,511	3,152
0.05 percent sulfur and under	–	3,066	22	–	-47	275	–	–	0	2,766	2,285
Greater than 0.05 percent sulfur	–	989	110	–	-153	201	–	–	0	745	867
Residual Fuel Oil	–	232	11	–	0	-6	–	–	0	249	399
Petrochemical Feedstocks[e]	–	25	0	–	0	0	–	–	0	25	0
Special Naphthas	–	0	0	–	0	0	–	–	(s)	(s)	1
Lubricants	–	0	0	–	0	0	–	–	3	-3	0
Waxes	–	17	0	–	0	2	–	–	(s)	15	27
Petroleum Coke	–	430	0	–	0	31	–	–	0	399	105
Asphalt and Road Oil	–	912	0	–	0	455	–	–	1	456	1,795
Still Gas	–	606	0	–	0	0	–	–	0	606	0
Miscellaneous Products	–	107	0	–	0	2	–	–	0	105	17
Total	16,790	15,058	4,733	964	-4,859	1,865	0	14,561	7	16,253	29,297

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	415	--	107	11	-83	1	0	448	0	0
Natural Gas Liquids and LRGs	114	3	22	--	-66	-1	--	22	(s)	51
Pentanes Plus	25	--	12	--	-10	(s)	--	7	(s)	21
Liquefied Petroleum Gases	89	3	10	--	-56	(s)	--	16	0	30
Ethane/Ethylene	22	0	0	--	-23	(s)	--	0	0	-1
Propane/Propylene	41	8	6	--	-19	(s)	--	0	0	37
Normal Butane/Butylene	17	-4	4	--	-9	2	--	11	0	-6
Isobutane/Isobutylene	8	-1	(s)	--	-5	-2	--	4	0	(s)
Other Liquids	8	--	0	--	0	13	--	-14	0	9
Other Hydrocarbons/Oxygenates	6	--	0	--	0	1	--	5	0	0
Unfinished Oils	--	--	0	--	0	-6	--	-3	0	9
Motor Gasoline Blend. Comp.	2	--	0	--	0	18	--	-16	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	-1	483	2	--	11	50	--	--	(s)	444
Finished Motor Gasoline	-1	241	(s)	--	-3	20	--	--	(s)	217
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	17	25	0	--	1	5	--	--	(s)	37
Other	-18	216	(s)	--	-4	15	--	--	(s)	180
Finished Aviation Gasoline	--	1	0	--	(s)	(s)	--	--	0	1
Jet Fuel	--	33	0	--	22	6	--	--	0	48
Naphtha-Type	--	10	0	--	-4	-1	--	--	0	7
Kerosene-Type	--	23	0	--	26	8	--	--	0	41
Kerosene	--	6	0	--	-1	3	--	--	0	2
Distillate Fuel Oil	--	123	2	--	-6	7	--	--	(s)	111
0.05 percent sulfur and under	--	85	1	--	-4	11	--	--	0	71
Greater than 0.05 percent sulfur	--	37	1	--	-2	-4	--	--	(s)	40
Residual Fuel Oil	--	9	(s)	--	0	-1	--	--	0	10
Petrochemical Feedstocks[e]	--	1	0	--	0	(s)	--	--	0	1
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants	--	0	0	--	0	0	--	--	(s)	(s)
Waxes	--	1	(s)	--	0	(s)	--	--	0	1
Petroleum Coke	--	15	0	--	0	-4	--	--	0	20
Asphalt and Road Oil	--	30	(s)	--	0	20	--	--	(s)	10
Still Gas	--	21	0	--	0	0	--	--	0	21
Miscellaneous Products	--	3	0	--	0	(s)	--	--	0	4
Total	536	486	131	11	-138	64	0	457	1	504

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	418	--	106	12	-94	-4	0	445	0	0
Natural Gas Liquids and LRGs	119	5	21	--	-72	-1	--	19	(s)	56
Pentanes Plus	28	--	12	--	-10	(s)	--	6	(s)	24
Liquefied Petroleum Gases	92	5	9	--	-62	-1	--	13	0	32
Ethane/Ethylene	27	0	0	--	-30	(s)	--	0	0	-3
Propane/Propylene	40	9	6	--	-18	-2	--	0	0	39
Normal Butane/Butylene	15	-4	2	--	-9	(s)	--	8	0	-3
Isobutane/Isobutylene	9	1	1	--	-6	1	--	5	0	(s)
Other Liquids	6	--	0	--	0	-2	--	6	0	2
Other Hydrocarbons/Oxygenates	4	--	0	--	0	(s)	--	4	0	0
Unfinished Oils	--	--	0	--	0	(s)	--	-3	0	2
Motor Gasoline Blend. Comp.	2	--	0	--	0	-2	--	5	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	-1	479	4	--	47	33	--	--	1	495
Finished Motor Gasoline	-1	244	(s)	--	18	19	--	--	(s)	242
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	15	12	0	--	1	-15	--	--	(s)	43
Other	-15	232	(s)	--	17	34	--	--	(s)	200
Finished Aviation Gasoline	--	(s)	0	--	(s)	(s)	--	--	0	1
Jet Fuel	--	32	0	--	31	-2	--	--	0	65
Naphtha-Type	--	9	0	--	-6	-1	--	--	0	4
Kerosene-Type	--	23	0	--	37	-2	--	--	0	61
Kerosene	--	4	0	--	-1	-1	--	--	0	4
Distillate Fuel Oil	--	122	3	--	(s)	2	--	--	(s)	123
0.05 percent sulfur and under	--	85	1	--	2	3	--	--	0	85
Greater than 0.05 percent sulfur	--	37	3	--	-3	-1	--	--	(s)	38
Residual Fuel Oil	--	8	(s)	--	0	-2	--	--	0	10
Petrochemical Feedstocks[e]	--	1	0	--	0	(s)	--	--	0	1
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants	--	0	0	--	0	0	--	--	(s)	(s)
Waxes	--	1	(s)	--	0	(s)	--	--	0	1
Petroleum Coke	--	14	0	--	0	1	--	--	0	14
Asphalt and Road Oil	--	30	0	--	0	17	--	--	(s)	13
Still Gas	--	20	0	--	0	0	--	--	0	20
Miscellaneous Products	--	3	0	--	0	(s)	--	--	0	3
Total	542	484	131	12	-118	26	0	470	1	553

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	414	--	108	26	-99	35	0	414	0	0
Natural Gas Liquids and LRGs	121	5	19	--	-78	-1	--	14	1	53
Pentanes Plus	25	--	13	--	-11	(s)	--	5	(s)	22
Liquefied Petroleum Gases	96	5	6	--	-67	-1	--	10	1	31
Ethane/Ethylene	28	0	0	--	-27	(s)	--	0	0	1
Propane/Propylene	42	8	5	--	-24	-1	--	0	0	33
Normal Butane/Butylene	16	-3	1	--	-10	-1	--	6	1	-2
Isobutane/Isobutylene	9	1	(s)	--	-6	2	--	4	0	-1
Other Liquids	6	--	0	--	0	-7	--	10	0	3
Other Hydrocarbons/Oxygenates	4	--	0	--	0	3	--	1	0	0
Unfinished Oils	--	--	0	--	0	-6	--	3	0	3
Motor Gasoline Blend. Comp.	3	--	0	--	0	-4	--	7	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	-1	448	4	--	19	-23	--	--	1	492
Finished Motor Gasoline	-1	226	(s)	--	3	-17	--	--	(s)	244
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	15	-1	0	--	(s)	-8	--	--	(s)	22
Other	-17	227	(s)	--	2	-8	--	--	(s)	221
Finished Aviation Gasoline	--	1	0	--	1	(s)	--	--	0	2
Jet Fuel	--	34	0	--	18	1	--	--	0	51
Naphtha-Type	--	10	0	--	-6	(s)	--	--	0	3
Kerosene-Type	--	24	0	--	25	1	--	--	0	48
Kerosene	--	1	0	--	(s)	-1	--	--	0	2
Distillate Fuel Oil	--	115	4	--	-3	-19	--	--	(s)	135
0.05 percent sulfur and under	--	75	1	--	(s)	-17	--	--	0	93
Greater than 0.05 percent sulfur	--	40	3	--	-3	-2	--	--	(s)	42
Residual Fuel Oil	--	10	(s)	--	0	3	--	--	0	8
Petrochemical Feedstocks[e]	--	1	0	--	0	(s)	--	--	0	1
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants	--	0	0	--	0	0	--	--	(s)	(s)
Waxes	--	1	0	--	0	(s)	--	--	0	1
Petroleum Coke	--	14	0	--	0	1	--	--	0	13
Asphalt and Road Oil	--	25	0	--	0	8	--	--	(s)	16
Still Gas	--	18	0	--	0	0	--	--	0	18
Miscellaneous Products	--	3	0	--	0	(s)	--	--	0	3
Total	539	453	131	26	-159	4	0	438	1	548

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	407	–	104	36	-100	16	0	430	0	0
Natural Gas Liquids and LRGs	123	7	18	–	-78	(s)	–	12	1	58
Pentanes Plus	27	–	14	–	-11	(s)	–	5	(s)	25
Liquefied Petroleum Gases	96	7	4	–	-67	(s)	–	7	1	33
Ethane/Ethylene	28	0	0	–	-27	(s)	–	0	0	1
Propane/Propylene	42	7	3	–	-24	(s)	–	0	(s)	28
Normal Butane/Butylene	16	1	1	–	-11	(s)	–	3	1	3
Isobutane/Isobutylene	10	(s)	(s)	–	-5	(s)	–	4	0	1
Other Liquids	3	–	0	–	0	-18	–	17	(s)	5
Other Hydrocarbons/Oxygenates	3	–	0	–	0	1	–	2	(s)	0
Unfinished Oils	–	–	0	–	0	7	–	-12	0	5
Motor Gasoline Blend. Comp.	1	–	0	–	0	-26	–	26	0	0
Aviation Gasoline Blend. Comp.	–	–	0	–	0	0	–	0	0	0
Finished Petroleum Products	1	462	5	–	32	14	–	–	(s)	485
Finished Motor Gasoline	1	232	(s)	–	12	-4	–	–	(s)	250
Reformulated	–	0	0	–	0	0	–	–	0	0
Oxygenated	14	2	0	–	(s)	1	–	–	0	16
Other	-13	230	(s)	–	12	-5	–	–	(s)	235
Finished Aviation Gasoline	–	1	0	–	(s)	(s)	–	–	0	1
Jet Fuel	–	33	0	–	15	5	–	–	0	43
Naphtha-Type	–	11	0	–	-4	3	–	–	0	4
Kerosene-Type	–	22	0	–	19	2	–	–	0	39
Kerosene	–	(s)	0	–	0	(s)	–	–	0	(s)
Distillate Fuel Oil	–	130	4	–	3	5	–	–	(s)	133
0.05 percent sulfur and under	–	96	1	–	4	9	–	–	0	93
Greater than 0.05 percent sulfur	–	34	3	–	-1	-4	–	–	(s)	40
Residual Fuel Oil	–	8	(s)	–	0	1	–	–	0	7
Petrochemical Feedstocks[e]	–	0	0	–	0	(s)	–	–	0	(s)
Special Naphthas	–	0	0	–	0	0	–	–	0	0
Lubricants	–	0	0	–	0	0	–	–	(s)	(s)
Waxes	–	(s)	0	–	0	-1	–	–	0	1
Petroleum Coke	–	13	0	–	0	2	–	–	0	11
Asphalt and Road Oil	–	25	1	–	0	7	–	–	(s)	19
Still Gas	–	19	0	–	0	0	–	–	0	19
Miscellaneous Products	–	3	0	–	0	(s)	–	–	0	3
Total	534	469	127	36	-146	12	0	459	2	548

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	408	--	123	40	-117	-15	0	469	0	0
Natural Gas Liquids and LRGs	126	11	13	--	-90	1	--	14	1	44
Pentanes Plus	28	--	10	--	-13	(s)	--	6	(s)	19
Liquefied Petroleum Gases	98	11	3	--	-77	(s)	--	8	1	26
Ethane/Ethylene	29	0	0	--	-29	(s)	--	0	0	(s)
Propane/Propylene	42	9	2	--	-27	1	--	0	0	25
Normal Butane/Butylene	17	2	1	--	-12	(s)	--	5	1	2
Isobutane/Isobutylene	10	0	(s)	--	-8	-1	--	4	0	-1
Other Liquids	0	--	0	--	0	-11	--	9	0	3
Other Hydrocarbons/Oxygenates	-1	--	0	--	0	-3	--	2	0	0
Unfinished Oils	--	--	0	--	0	-19	--	16	0	3
Motor Gasoline Blend. Comp.	1	--	0	--	0	11	--	-10	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	1	496	5	--	19	-6	--	--	(s)	526
Finished Motor Gasoline	1	239	1	--	13	-13	--	--	(s)	266
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	14	3	0	--	(s)	(s)	--	--	0	17
Other	-13	236	1	--	13	-13	--	--	(s)	249
Finished Aviation Gasoline	--	(s)	0	--	1	(s)	--	--	0	2
Jet Fuel	--	30	0	--	10	(s)	--	--	(s)	40
Naphtha-Type	--	9	0	--	-4	1	--	--	0	4
Kerosene-Type	--	22	0	--	13	-1	--	--	(s)	36
Kerosene	--	(s)	0	--	0	(s)	--	--	0	(s)
Distillate Fuel Oil	--	141	4	--	-4	12	--	--	0	130
0.05 percent sulfur and under	--	108	1	--	-1	9	--	--	0	99
Greater than 0.05 percent sulfur	--	33	3	--	-3	3	--	--	0	31
Residual Fuel Oil	--	6	(s)	--	0	-1	--	--	0	7
Petrochemical Feedstocks[e]	--	1	0	--	0	0	--	--	0	1
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants	--	0	0	--	0	0	--	--	(s)	(s)
Waxes	--	1	(s)	--	0	(s)	--	--	0	1
Petroleum Coke	--	16	0	--	0	3	--	--	0	13
Asphalt and Road Oil	--	36	(s)	--	0	-6	--	--	(s)	42
Still Gas	--	22	0	--	0	0	--	--	0	22
Miscellaneous Products	--	3	0	--	0	(s)	--	--	(s)	3
Total	534	507	141	40	-188	-32	0	492	2	573

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	402	–	121	19	-91	-34	0	486	0	0
Natural Gas Liquids and LRGs	134	11	13	–	-106	2	–	14	1	36
Pentanes Plus	28	–	10	–	-13	(s)	–	6	(s)	18
Liquefied Petroleum Gases	107	11	3	–	-93	2	–	8	1	18
Ethane/Ethylene	37	0	0	–	-40	(s)	–	0	0	-3
Propane/Propylene	42	9	2	–	-30	1	–	0	(s)	23
Normal Butane/Butylene	17	3	1	–	-15	1	–	4	1	1
Isobutane/Isobutylene	10	-1	(s)	–	-8	(s)	–	4	0	-3
Other Liquids	3	–	0	–	0	-9	–	11	(s)	2
Other Hydrocarbons/Oxygenates	2	–	0	–	0	(s)	–	2	(s)	0
Unfinished Oils	–	–	0	–	0	-5	–	3	0	2
Motor Gasoline Blend. Comp.	1	–	0	–	0	-5	–	6	0	0
Aviation Gasoline Blend. Comp.	–	–	0	–	0	0	–	0	0	0
Finished Petroleum Products	(s)	515	5	–	25	-32	–	–	1	577
Finished Motor Gasoline	(s)	260	(s)	–	13	-1	–	–	(s)	275
Reformulated	–	0	0	–	0	0	–	–	0	0
Oxygenated	13	2	0	–	(s)	-1	–	–	0	17
Other	-12	257	(s)	–	13	1	–	–	(s)	258
Finished Aviation Gasoline	–	1	0	–	(s)	(s)	–	–	0	1
Jet Fuel	–	34	0	–	12	-1	–	–	(s)	46
Naphtha-Type	–	9	0	–	-6	-1	–	–	0	4
Kerosene-Type	–	25	0	–	18	1	–	–	(s)	42
Kerosene	–	(s)	0	–	0	(s)	–	–	0	(s)
Distillate Fuel Oil	–	136	4	–	(s)	-8	–	–	0	148
0.05 percent sulfur and under	–	106	1	–	3	-2	–	–	0	112
Greater than 0.05 percent sulfur	–	29	3	–	-3	-6	–	–	0	35
Residual Fuel Oil	–	6	0	–	0	-1	–	–	0	7
Petrochemical Feedstocks[e]	–	1	0	–	0	0	–	–	0	1
Special Naphthas	–	0	0	–	0	0	–	–	(s)	(s)
Lubricants	–	0	0	–	0	0	–	–	(s)	(s)
Waxes	–	2	(s)	–	0	1	–	–	0	1
Petroleum Coke	–	14	0	–	0	2	–	–	1	11
Asphalt and Road Oil	–	37	(s)	–	0	-24	–	–	(s)	61
Still Gas	–	22	0	–	0	0	–	–	0	22
Miscellaneous Products	–	3	0	–	0	(s)	–	–	0	3
Total	540	526	138	19	-171	-74	0	511	2	615

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	368	--	131	60	-89	-8	0	478	0	0
Natural Gas Liquids and LRGs	129	11	18	--	-99	2	--	14	1	43
Pentanes Plus	28	--	15	--	-12	(s)	--	6	0	24
Liquefied Petroleum Gases	101	11	3	--	-87	2	--	8	1	18
Ethane/Ethylene	33	0	0	--	-37	(s)	--	0	0	-3
Propane/Propylene	41	9	2	--	-29	2	--	0	(s)	22
Normal Butane/Butylene	16	4	1	--	-14	1	--	4	1	3
Isobutane/Isobutylene	10	-1	(s)	--	-8	(s)	--	4	0	-3
Other Liquids	5	--	0	--	0	-11	--	16	0	-1
Other Hydrocarbons/Oxygenates	3	--	0	--	0	2	--	1	0	0
Unfinished Oils	--	--	0	--	0	-4	--	5	0	-1
Motor Gasoline Blend. Comp.	2	--	0	--	0	-8	--	10	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	-1	511	7	--	20	-19	--	--	(s)	555
Finished Motor Gasoline	-1	258	1	--	4	-4	--	--	(s)	266
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	13	1	0	--	(s)	-1	--	--	0	14
Other	-14	258	1	--	4	-3	--	--	(s)	252
Finished Aviation Gasoline	--	1	0	--	(s)	(s)	--	--	0	2
Jet Fuel	--	36	0	--	16	-2	--	--	(s)	53
Naphtha-Type	--	9	0	--	-4	-1	--	--	0	7
Kerosene-Type	--	26	0	--	20	-1	--	--	(s)	46
Kerosene	--	2	0	--	0	1	--	--	0	(s)
Distillate Fuel Oil	--	127	5	--	-1	-5	--	--	(s)	136
0.05 percent sulfur and under	--	100	1	--	2	-4	--	--	0	108
Greater than 0.05 percent sulfur	--	27	3	--	-3	-1	--	--	(s)	28
Residual Fuel Oil	--	5	(s)	--	0	-2	--	--	0	7
Petrochemical Feedstocks[e]	--	1	0	--	0	0	--	--	0	1
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants	--	0	0	--	0	0	--	--	(s)	(s)
Waxes	--	(s)	(s)	--	0	(s)	--	--	0	1
Petroleum Coke	--	13	0	--	0	2	--	--	0	11
Asphalt and Road Oil	--	42	1	--	0	-10	--	--	(s)	54
Still Gas	--	21	0	--	0	0	--	--	0	21
Miscellaneous Products	--	3	0	--	0	(s)	--	--	0	3
Total	501	522	156	60	-169	-36	0	509	1	597

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	375	–	132	46	-78	6	0	470	0	0
Natural Gas Liquids and LRGs	138	10	16	–	-107	1	–	13	1	43
Pentanes Plus	27	–	12	–	-13	(s)	–	5	0	21
Liquefied Petroleum Gases	111	10	4	–	-94	1	–	8	1	22
Ethane/Ethylene	42	0	0	–	-43	(s)	–	0	0	-1
Propane/Propylene	42	9	3	–	-27	(s)	–	0	(s)	26
Normal Butane/Butylene	17	3	1	–	-15	1	–	4	(s)	1
Isobutane/Isobutylene	10	-2	(s)	–	-9	-1	–	3	0	-3
Other Liquids	3	–	0	–	0	-7	–	9	0	1
Other Hydrocarbons/Oxygenates	1	–	0	–	0	(s)	–	1	0	0
Unfinished Oils	–	–	0	–	0	7	–	-8	0	1
Motor Gasoline Blend. Comp.	2	–	0	–	0	-13	–	15	0	0
Aviation Gasoline Blend. Comp.	–	–	0	–	0	0	–	0	0	0
Finished Petroleum Products	-1	497	8	–	33	-52	–	–	(s)	589
Finished Motor Gasoline	-1	251	1	–	17	-10	–	–	(s)	277
Reformulated	–	0	0	–	0	0	–	–	0	0
Oxygenated	15	1	0	–	(s)	(s)	–	–	0	15
Other	-15	250	1	–	17	-10	–	–	(s)	262
Finished Aviation Gasoline	–	1	0	–	1	(s)	–	–	0	2
Jet Fuel	–	33	0	–	12	-7	–	–	0	52
Naphtha-Type	–	11	0	–	-6	-1	–	–	0	5
Kerosene-Type	–	22	0	–	19	-6	–	–	0	47
Kerosene	–	(s)	0	–	0	(s)	–	–	0	(s)
Distillate Fuel Oil	–	127	6	–	3	-14	–	–	(s)	150
0.05 percent sulfur and under	–	96	1	–	6	-8	–	–	(s)	112
Greater than 0.05 percent sulfur	–	30	5	–	-3	-5	–	–	0	38
Residual Fuel Oil	–	7	1	–	0	(s)	–	–	0	8
Petrochemical Feedstocks[e]	–	1	0	–	0	0	–	–	0	1
Special Naphthas	–	0	0	–	0	0	–	–	(s)	(s)
Lubricants	–	0	0	–	0	0	–	–	(s)	(s)
Waxes	–	1	0	–	0	(s)	–	–	0	1
Petroleum Coke	–	14	0	–	0	2	–	–	0	12
Asphalt and Road Oil	–	38	1	–	0	-22	–	–	(s)	61
Still Gas	–	22	0	–	0	0	–	–	0	22
Miscellaneous Products	–	4	0	–	0	(s)	–	–	0	4
Total	515	507	157	46	-151	-51	0	492	1	633

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	401	--	138	22	-77	3	0	481	0	0
Natural Gas Liquids and LRGs	141	7	18	--	-113	2	--	16	0	35
Pentanes Plus	27	--	11	--	-13	(s)	--	5	0	20
Liquefied Petroleum Gases	115	7	7	--	-101	2	--	11	0	16
Ethane/Ethylene	44	0	0	--	-47	1	--	0	0	-4
Propane/Propylene	43	9	3	--	-30	(s)	--	0	0	25
Normal Butane/Butylene	16	0	3	--	-15	(s)	--	7	0	-2
Isobutane/Isobutylene	11	-2	(s)	--	-9	1	--	4	0	-4
Other Liquids	8	--	0	--	0	17	--	-13	0	4
Other Hydrocarbons/Oxygenates	5	--	0	--	0	4	--	1	0	0
Unfinished Oils	--	--	0	--	0	2	--	-6	0	4
Motor Gasoline Blend. Comp.	3	--	0	--	0	11	--	-8	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	-2	492	7	--	45	-4	--	--	(s)	546
Finished Motor Gasoline	-2	232	(s)	--	24	-4	--	--	(s)	258
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	12	2	0	--	(s)	4	--	--	0	10
Other	-14	230	(s)	--	24	-8	--	--	(s)	249
Finished Aviation Gasoline	--	1	0	--	1	(s)	--	--	0	1
Jet Fuel	--	34	0	--	18	4	--	--	0	47
Naphtha-Type	--	9	0	--	-4	(s)	--	--	0	6
Kerosene-Type	--	24	0	--	22	4	--	--	0	42
Kerosene	--	2	0	--	-1	0	--	--	0	1
Distillate Fuel Oil	--	132	5	--	3	5	--	--	(s)	135
0.05 percent sulfur and under	--	100	2	--	4	2	--	--	(s)	104
Greater than 0.05 percent sulfur	--	32	4	--	-2	3	--	--	(s)	31
Residual Fuel Oil	--	9	1	--	0	1	--	--	0	8
Petrochemical Feedstocks[e]	--	1	0	--	0	0	--	--	0	1
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants	--	0	0	--	0	0	--	--	(s)	(s)
Waxes	--	(s)	0	--	0	-1	--	--	0	1
Petroleum Coke	--	13	0	--	0	-4	--	--	0	17
Asphalt and Road Oil	--	46	1	--	0	-7	--	--	(s)	53
Still Gas	--	22	0	--	0	0	--	--	0	22
Miscellaneous Products	--	2	0	--	0	-1	--	--	0	3
Total	548	500	163	22	-146	17	0	484	(s)	586

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	394	--	110	21	-66	4	0	454	0	0
Natural Gas Liquids and LRGs	143	5	23	--	-104	1	--	20	0	46
Pentanes Plus	26	--	13	--	-11	(s)	--	6	0	22
Liquefied Petroleum Gases	117	5	10	--	-93	1	--	14	0	24
Ethane/Ethylene	47	0	0	--	-47	(s)	--	0	0	(s)
Propane/Propylene	44	8	4	--	-27	(s)	--	0	0	28
Normal Butane/Butylene	16	-2	6	--	-12	(s)	--	11	0	-3
Isobutane/Isobutylene	10	(s)	0	--	-7	1	--	4	0	-2
Other Liquids	3	--	0	--	0	13	--	-15	0	5
Other Hydrocarbons/Oxygenates	2	--	0	--	0	-1	--	3	0	0
Unfinished Oils	--	--	0	--	0	6	--	-11	0	5
Motor Gasoline Blend. Comp.	1	--	0	--	0	8	--	-7	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	1	464	7	--	34	2	--	--	(s)	503
Finished Motor Gasoline	1	227	(s)	--	13	1	--	--	(s)	241
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	18	18	0	--	1	5	--	--	0	31
Other	-17	209	(s)	--	13	-4	--	--	(s)	209
Finished Aviation Gasoline	--	1	0	--	(s)	(s)	--	--	0	1
Jet Fuel	--	31	0	--	16	7	--	--	0	40
Naphtha-Type	--	8	0	--	-4	1	--	--	0	3
Kerosene-Type	--	23	0	--	20	6	--	--	0	37
Kerosene	--	2	0	--	-1	(s)	--	--	0	1
Distillate Fuel Oil	--	128	6	--	4	5	--	--	0	132
0.05 percent sulfur and under	--	96	1	--	8	3	--	--	0	102
Greater than 0.05 percent sulfur	--	32	4	--	-4	2	--	--	0	30
Residual Fuel Oil	--	8	0	--	0	(s)	--	--	0	8
Petrochemical Feedstocks[e]	--	1	0	--	0	0	--	--	0	1
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants	--	0	0	--	0	0	--	--	(s)	(s)
Waxes	--	1	0	--	0	(s)	--	--	(s)	1
Petroleum Coke	--	10	0	--	0	-10	--	--	0	20
Asphalt and Road Oil	--	36	1	--	0	-1	--	--	(s)	38
Still Gas	--	18	0	--	0	0	--	--	0	18
Miscellaneous Products	--	3	0	--	0	(s)	--	--	0	2
Total	541	469	140	21	-136	21	0	460	(s)	554

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	391	--	123	25	-80	7	0	451	0	0
Natural Gas Liquids and LRGs	148	4	26	--	-107	-5	--	23	0	53
Pentanes Plus	26	--	14	--	-11	(s)	--	7	0	23
Liquefied Petroleum Gases	122	4	13	--	-96	-6	--	16	0	31
Ethane/Ethylene	50	0	0	--	-53	(s)	--	0	0	-4
Propane/Propylene	45	8	7	--	-24	-3	--	0	0	39
Normal Butane/Butylene	16	-3	6	--	-11	-1	--	13	0	-4
Isobutane/Isobutylene	10	-2	0	--	-8	-2	--	3	0	(s)
Other Liquids	2	--	0	--	0	(s)	--	-2	0	3
Other Hydrocarbons/Oxygenates	1	--	0	--	0	-3	--	5	0	0
Unfinished Oils	--	--	0	--	0	-2	--	-1	0	3
Motor Gasoline Blend. Comp.	(s)	--	0	--	0	6	--	-5	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	0	--	0	0	0
Finished Petroleum Products	1	487	7	--	25	32	--	--	(s)	488
Finished Motor Gasoline	1	245	(s)	--	14	13	--	--	(s)	247
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	16	31	0	--	1	3	--	--	0	45
Other	-15	214	(s)	--	13	10	--	--	(s)	202
Finished Aviation Gasoline	--	(s)	0	--	(s)	(s)	--	--	0	1
Jet Fuel	--	30	0	--	11	-6	--	--	0	46
Naphtha-Type	--	8	0	--	-3	0	--	--	0	5
Kerosene-Type	--	22	0	--	14	-6	--	--	0	42
Kerosene	--	4	0	--	-1	1	--	--	0	2
Distillate Fuel Oil	--	130	6	--	(s)	7	--	--	0	129
0.05 percent sulfur and under	--	101	1	--	4	6	--	--	0	101
Greater than 0.05 percent sulfur	--	29	5	--	-4	1	--	--	0	28
Residual Fuel Oil	--	10	(s)	--	0	2	--	--	0	8
Petrochemical Feedstocks[e]	--	1	0	--	0	0	--	--	0	1
Special Naphthas	--	0	0	--	0	0	--	--	(s)	(s)
Lubricants	--	0	0	--	0	0	--	--	(s)	(s)
Waxes	--	1	0	--	0	(s)	--	--	0	(s)
Petroleum Coke	--	15	0	--	0	(s)	--	--	0	15
Asphalt and Road Oil	--	30	0	--	0	13	--	--	(s)	17
Still Gas	--	20	0	--	0	0	--	--	0	20
Miscellaneous Products	--	3	0	--	0	(s)	--	--	0	3
Total	541	491	156	25	-162	34	0	473	(s)	544

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 11. PAD District IV—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	388	–	118	31	-65	20	0	452	0	0
Natural Gas Liquids and LRGs	147	3	30	–	-107	-2	–	24	(s)	51
Pentanes Plus	27	–	15	–	-11	(s)	–	7	0	24
Liquefied Petroleum Gases	120	3	15	–	-96	-3	–	17	(s)	27
Ethane/Ethylene	47	0	0	–	-55	(s)	–	0	0	-7
Propane/Propylene	46	9	9	–	-24	-1	–	0	(s)	40
Normal Butane/Butylene	17	-5	5	–	-11	-1	–	13	0	-6
Isobutane/Isobutylene	11	-1	(s)	–	-6	-1	–	4	0	(s)
Other Liquids	4	–	0	–	0	8	–	-7	0	3
Other Hydrocarbons/Oxygenates	5	–	0	–	0	-1	–	5	0	0
Unfinished Oils	–	–	0	–	0	-4	–	1	0	3
Motor Gasoline Blend. Comp.	-1	–	0	–	0	13	–	-13	0	0
Aviation Gasoline Blend. Comp.	–	–	0	–	0	0	–	0	0	0
Finished Petroleum Products	2	483	5	–	15	34	–	–	(s)	471
Finished Motor Gasoline	2	242	(s)	–	2	8	–	–	(s)	239
Reformulated	–	0	0	–	0	0	–	–	0	0
Oxygenated	16	37	0	–	1	3	–	–	0	52
Other	-14	205	(s)	–	1	5	–	–	(s)	187
Finished Aviation Gasoline	–	1	0	–	(s)	(s)	–	–	0	1
Jet Fuel	–	32	0	–	21	-2	–	–	0	55
Naphtha-Type	–	7	0	–	-1	(s)	–	–	0	6
Kerosene-Type	–	25	0	–	22	-2	–	–	0	49
Kerosene	–	3	0	–	-2	-2	–	–	0	3
Distillate Fuel Oil	–	131	4	–	-6	15	–	–	0	113
0.05 percent sulfur and under	–	99	1	–	-2	9	–	–	0	89
Greater than 0.05 percent sulfur	–	32	4	–	-5	6	–	–	0	24
Residual Fuel Oil	–	7	(s)	–	0	(s)	–	–	0	8
Petrochemical Feedstocks[e]	–	1	0	–	0	0	–	–	0	1
Special Naphthas	–	0	0	–	0	0	–	–	(s)	(s)
Lubricants	–	0	0	–	0	0	–	–	(s)	(s)
Waxes	–	1	0	–	0	(s)	–	–	(s)	(s)
Petroleum Coke	–	14	0	–	0	1	–	–	0	13
Asphalt and Road Oil	–	29	0	–	0	15	–	–	(s)	15
Still Gas	–	20	0	–	0	0	–	–	0	20
Miscellaneous Products	–	3	0	–	0	(s)	–	–	0	3
Total	542	486	153	31	-157	60	0	470	(s)	524

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 1994
(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending Stocks
Crude Oil	80,328	–	8,596	9,986	-8,774	8,880	0	77,548	3,401	307	76,855
Natural Gas Liquids and LRGs	3,097	1,522	19	–	0	-1,142	–	2,913	115	2,752	2,473
Pentanes Plus	1,593	–	0	–	0	-12	–	1,218	(s)	387	54
Liquefied Petroleum Gases	1,504	1,522	19	–	0	-1,130	–	1,695	115	2,365	2,419
Ethane/Ethylene	1	0	0	–	0	0	–	0	0	1	0
Propane/Propylene	273	1,264	13	–	0	-207	–	0	89	1,668	873
Normal Butane/Butylene	818	234	6	–	0	-791	–	1,150	26	673	1,026
Isobutane/Isobutylene	412	24	0	–	0	-132	–	545	0	23	520
Other Liquids	1,307	–	989	–	0	3,046	–	-941	1	190	36,852
Other Hydrocarbons/Oxygenates	1,666	–	828	–	0	-245	–	2,739	(s)	0	3,585
Unfinished Oils	–	–	161	–	0	3,054	–	-3,083	0	190	24,237
Motor Gasoline Blend. Comp.	-360	–	0	–	0	244	–	-604	(s)	0	9,028
Aviation Gasoline Blend. Comp.	–	–	0	–	0	-7	–	7	0	0	2
Finished Petroleum Products	600	83,420	836	–	3,775	1,547	–	–	8,882	78,201	63,307
Finished Motor Gasoline	600	38,884	138	–	2,537	2,259	–	–	504	39,396	27,749
Reformulated	–	0	0	–	0	0	–	–	0	0	0
Oxygenated	2,402	21,169	0	–	0	-1,737	–	–	3	25,305	8,387
Other	-1,802	17,715	138	–	2,537	3,996	–	–	500	14,092	19,362
Finished Aviation Gasoline	–	108	0	–	0	-15	–	–	0	123	380
Jet Fuel	–	12,532	26	–	509	-258	–	–	751	12,574	8,689
Naphtha-Type	–	37	0	–	69	9	–	–	338	-241	307
Kerosene-Type	–	12,495	26	–	440	-267	–	–	413	12,815	8,382
Kerosene	–	79	0	–	0	5	–	–	(s)	74	123
Distillate Fuel Oil	–	12,670	20	–	699	-876	–	–	3,669	10,596	11,281
0.05 percent sulfur and under	–	8,625	12	–	504	-348	–	–	684	8,805	7,623
Greater than 0.05 percent sulfur	–	4,045	8	–	195	-528	–	–	2,985	1,791	3,658
Residual Fuel Oil	–	8,165	503	–	0	298	–	–	1,125	7,245	7,213
Petrochemical Feedstocks[e]	–	131	43	–	0	20	–	–	0	154	250
Special Naphthas	–	72	3	–	0	4	–	–	3	68	52
Lubricants	–	682	0	–	30	76	–	–	81	555	1,772
Waxes	–	62	2	–	0	-3	–	–	12	55	75
Petroleum Coke	–	4,494	32	–	0	-126	–	–	2,722	1,930	3,517
Asphalt and Road Oil	–	975	68	–	0	152	–	–	15	876	1,926
Still Gas	–	4,336	0	–	0	0	–	–	0	4,336	0
Miscellaneous Products	–	230	1	–	0	11	–	–	1	219	280
Total	85,331	84,942	10,440	9,986	-4,999	12,331	0	79,520	12,399	81,450	179,487

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 1994
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	70,902	–	6,714	-180	-8,841	1,131	0	63,891	3,237	336	77,986
Natural Gas Liquids and LRGs	2,744	1,764	22	–	0	-587	–	2,497	159	2,461	1,886
Pentanes Plus	1,413	–	0	–	0	-4	–	1,015	0	402	50
Liquefied Petroleum Gases	1,331	1,764	22	–	0	-583	–	1,482	159	2,059	1,836
Ethane/Ethylene	1	0	0	–	0	0	–	0	0	1	0
Propane/Propylene	238	1,051	6	–	0	-320	–	0	21	1,594	553
Normal Butane/Butylene	686	580	16	–	0	-243	–	903	138	484	783
Isobutane/Isobutylene	406	133	0	–	0	-20	–	579	0	-20	500
Other Liquids	385	–	1,162	–	0	191	–	1,767	246	-657	37,043
Other Hydrocarbons/Oxygenates	104	–	902	–	0	-661	–	1,667	0	0	2,924
Unfinished Oils	–	–	260	–	0	1,279	–	-362	0	-657	25,516
Motor Gasoline Blend. Comp.	281	–	0	–	0	-437	–	472	246	0	8,591
Aviation Gasoline Blend. Comp.	–	–	0	–	0	10	–	-10	0	0	12
Finished Petroleum Products	-96	70,080	388	–	3,381	-5,811	–	–	8,773	70,791	57,496
Finished Motor Gasoline	-96	32,207	21	–	2,108	-2,459	–	–	277	36,422	25,290
Reformulated	–	0	0	–	0	0	–	–	0	0	0
Oxygenated	1,847	9,836	0	–	0	-4,985	–	–	3	16,664	3,402
Other	-1,943	22,371	21	–	2,108	2,526	–	–	274	19,757	21,888
Finished Aviation Gasoline	–	133	0	–	0	44	–	–	0	89	424
Jet Fuel	–	9,671	27	–	491	-966	–	–	955	10,200	7,723
Naphtha-Type	–	49	0	–	98	30	–	–	265	-148	337
Kerosene-Type	–	9,622	27	–	393	-996	–	–	690	10,348	7,386
Kerosene	–	13	0	–	0	-50	–	–	3	60	73
Distillate Fuel Oil	–	11,247	22	–	509	-800	–	–	3,710	8,868	10,481
0.05 percent sulfur and under	–	7,590	2	–	354	-373	–	–	728	7,591	7,250
Greater than 0.05 percent sulfur	–	3,657	20	–	155	-427	–	–	2,982	1,277	3,231
Residual Fuel Oil	–	7,536	267	–	0	-1,852	–	–	1,488	8,167	5,361
Petrochemical Feedstocks[e]	–	96	0	–	0	-71	–	–	0	167	179
Special Naphthas	–	35	3	–	0	-12	–	–	2	48	40
Lubricants	–	575	0	–	273	-67	–	–	81	834	1,705
Waxes	–	55	2	–	0	-5	–	–	10	52	70
Petroleum Coke	–	3,882	26	–	0	303	–	–	2,236	1,369	3,820
Asphalt and Road Oil	–	921	20	–	0	166	–	–	9	766	2,092
Still Gas	–	3,543	0	–	0	0	–	–	0	3,543	0
Miscellaneous Products	–	166	0	–	0	-42	–	–	1	207	238
Total	73,935	71,844	8,286	-180	-5,460	-5,076	0	68,155	12,415	72,931	174,411

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 1994
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	77,494	–	5,477	-1,065	-8,279	-2,120	0	74,183	1,253	311	75,866
Natural Gas Liquids and LRGs	2,868	2,807	40	–	0	427	–	2,498	131	2,659	2,313
Pentanes Plus	1,488	–	0	–	0	33	–	1,169	0	286	83
Liquefied Petroleum Gases	1,380	2,807	40	–	0	394	–	1,329	131	2,373	2,230
Ethane/Ethylene	2	0	0	–	0	0	–	0	0	2	0
Propane/Propylene	243	1,216	3	–	0	-153	–	0	129	1,486	400
Normal Butane/Butylene	688	1,366	33	–	0	539	–	797	3	748	1,322
Isobutane/Isobutylene	447	225	4	–	0	8	–	532	0	136	508
Other Liquids	908	–	1,279	–	0	-410	–	3,323	355	-1,081	36,633
Other Hydrocarbons/Oxygenates	954	–	620	–	0	732	–	842	(s)	0	3,656
Unfinished Oils	–	–	659	–	0	-112	–	1,852	0	-1,081	25,404
Motor Gasoline Blend. Comp.	-46	–	0	–	0	-1,021	–	620	355	0	7,570
Aviation Gasoline Blend. Comp.	–	–	0	–	0	-9	–	9	0	0	3
Finished Petroleum Products	258	81,654	1,094	–	3,303	327	–	–	9,804	76,178	57,823
Finished Motor Gasoline	258	35,855	238	–	2,253	-2,001	–	–	496	40,109	23,289
Reformulated	–	0	0	–	0	0	–	–	0	0	0
Oxygenated	2,120	143	0	–	0	-2,670	–	–	4	4,928	732
Other	-1,861	35,712	238	–	2,253	669	–	–	492	35,181	22,557
Finished Aviation Gasoline	–	158	3	–	30	37	–	–	0	154	461
Jet Fuel	–	11,863	676	–	504	412	–	–	60	12,571	8,135
Naphtha-Type	–	71	0	–	138	16	–	–	0	193	353
Kerosene-Type	–	11,792	676	–	366	396	–	–	60	12,378	7,782
Kerosene	–	67	1	–	0	-12	–	–	4	76	61
Distillate Fuel Oil	–	13,372	72	–	577	430	–	–	2,723	10,868	10,911
0.05 percent sulfur and under	–	8,761	3	–	412	-178	–	–	283	9,071	7,072
Greater than 0.05 percent sulfur	–	4,611	69	–	165	608	–	–	2,440	1,797	3,839
Residual Fuel Oil	–	9,060	33	–	0	1,177	–	–	1,496	6,420	6,538
Petrochemical Feedstocks[e]	–	401	0	–	0	33	–	–	0	368	212
Special Naphthas	–	48	3	–	0	5	–	–	185	-139	45
Lubricants	–	726	0	–	-61	-1	–	–	78	588	1,704
Waxes	–	87	5	–	0	11	–	–	15	66	81
Petroleum Coke	–	4,633	22	–	0	228	–	–	4,733	-306	4,048
Asphalt and Road Oil	–	1,031	41	–	0	-81	–	–	12	1,141	2,011
Still Gas	–	4,156	0	–	0	0	–	–	0	4,156	0
Miscellaneous Products	–	197	0	–	0	89	–	–	2	106	327
Total	81,528	84,461	7,890	-1,065	-4,976	-1,776	0	80,004	11,543	78,067	172,635

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 1994

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**72,580**	–	**5,874**	**4,505**	**-6,952**	**-1,775**	**0**	**73,923**	**3,585**	**274**	**74,091**
Natural Gas Liquids and LRGs	**2,640**	**2,716**	**4**	–	**0**	**194**	–	**2,256**	**101**	**2,809**	**2,507**
Pentanes Plus	1,404	–	0	–	0	30	–	1,062	0	312	113
Liquefied Petroleum Gases	1,236	2,716	4	–	0	164	–	1,194	101	2,497	2,394
Ethane/Ethylene	2	0	0	–	0	0	–	0	0	2	0
Propane/Propylene	262	1,208	4	–	0	61	–	0	54	1,359	461
Normal Butane/Butylene	608	1,404	0	–	0	114	–	680	46	1,172	1,436
Isobutane/Isobutylene	364	104	0	–	0	-11	–	514	0	-35	497
Other Liquids	**1,713**	–	**844**	–	**0**	**-2,303**	–	**5,378**	**(s)**	**-518**	**34,330**
Other Hydrocarbons/Oxygenates	1,389	–	490	–	0	913	–	966	(s)	0	4,569
Unfinished Oils	–	–	354	–	0	-2,550	–	3,422	0	-518	22,854
Motor Gasoline Blend. Comp.	324	–	0	–	0	-670	–	994	(s)	0	6,900
Aviation Gasoline Blend. Comp.	–	–	0	–	0	4	–	-4	0	0	7
Finished Petroleum Products	**-132**	**83,593**	**778**	–	**3,426**	**-82**	–	–	**8,682**	**79,065**	**57,741**
Finished Motor Gasoline	-132	37,541	131	–	2,189	-99	–	–	271	39,557	23,190
Reformulated	–	0	0	–	0	0	–	–	0	0	0
Oxygenated	1,926	566	0	–	0	19	–	–	4	2,469	751
Other	-2,058	36,975	131	–	2,189	-118	–	–	268	37,088	22,439
Finished Aviation Gasoline	–	172	3	–	0	19	–	–	0	156	480
Jet Fuel	–	11,821	482	–	518	-331	–	–	357	12,795	7,804
Naphtha-Type	–	51	0	–	103	-115	–	–	297	-28	238
Kerosene-Type	–	11,770	482	–	415	-216	–	–	60	12,823	7,566
Kerosene	–	78	0	–	0	12	–	–	2	64	73
Distillate Fuel Oil	–	14,154	55	–	691	495	–	–	3,205	11,200	11,406
0.05 percent sulfur and under	–	9,687	2	–	525	609	–	–	1,991	7,614	7,681
Greater than 0.05 percent sulfur	–	4,467	53	–	166	-114	–	–	1,214	3,586	3,725
Residual Fuel Oil	–	8,484	0	–	0	-350	–	–	1,730	7,104	6,188
Petrochemical Feedstocks[e]	–	300	58	–	0	10	–	–	0	348	222
Special Naphthas	–	47	5	–	0	-1	–	–	71	-18	44
Lubricants	–	816	0	–	28	91	–	–	111	642	1,795
Waxes	–	77	2	–	0	3	–	–	15	61	84
Petroleum Coke	–	4,379	0	–	0	118	–	–	2,902	1,359	4,166
Asphalt and Road Oil	–	1,266	42	–	0	44	–	–	17	1,247	2,055
Still Gas	–	4,211	0	–	0	0	–	–	0	4,211	0
Miscellaneous Products	–	247	0	–	0	-93	–	–	1	339	234
Total	**76,801**	**86,309**	**7,500**	**4,505**	**-3,526**	**-3,966**	**0**	**81,557**	**12,368**	**81,630**	**168,669**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 1994
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	77,839	–	10,078	-278	-6,282	-828	0	78,635	3,261	289	73,263
Natural Gas Liquids and LRGs	3,058	3,153	3	–	0	145	–	2,590	141	3,338	2,652
Pentanes Plus	1,587	–	0	–	0	-30	–	1,211	0	406	83
Liquefied Petroleum Gases	1,471	3,153	3	–	0	175	–	1,379	141	2,932	2,569
Ethane/Ethylene	1	0	0	–	0	0	–	0	0	1	0
Propane/Propylene	278	1,307	3	–	0	191	–	0	92	1,305	652
Normal Butane/Butylene	751	1,726	0	–	0	16	–	825	49	1,587	1,452
Isobutane/Isobutylene	441	120	0	–	0	-32	–	554	0	39	465
Other Liquids	455	–	1,665	–	0	-761	–	3,205	(s)	-324	33,569
Other Hydrocarbons/Oxygenates	625	–	438	–	0	145	–	918	(s)	0	4,714
Unfinished Oils	–	–	1,227	–	0	-617	–	2,168	0	-324	22,237
Motor Gasoline Blend. Comp.	-170	–	0	–	0	-294	–	124	0	0	6,606
Aviation Gasoline Blend. Comp.	–	–	0	–	0	5	–	-5	0	0	12
Finished Petroleum Products	363	86,542	389	–	2,870	-334	–	–	9,491	81,007	57,407
Finished Motor Gasoline	363	38,907	9	–	1,711	-929	–	–	281	41,638	22,261
Reformulated	–	0	0	–	0	0	–	–	0	0	0
Oxygenated	1,928	651	0	–	0	-278	–	–	3	2,854	473
Other	-1,565	38,256	9	–	1,711	-651	–	–	278	38,784	21,788
Finished Aviation Gasoline	–	174	0	–	0	-39	–	–	0	213	441
Jet Fuel	–	12,043	248	–	484	526	–	–	30	12,219	8,330
Naphtha-Type	–	179	0	–	59	150	–	–	0	88	388
Kerosene-Type	–	11,864	248	–	425	376	–	–	30	12,131	7,942
Kerosene	–	95	0	–	0	10	–	–	6	79	83
Distillate Fuel Oil	–	14,114	42	–	533	562	–	–	3,660	10,467	11,968
0.05 percent sulfur and under	–	10,087	2	–	369	121	–	–	1,250	9,087	7,802
Greater than 0.05 percent sulfur	–	4,027	40	–	164	441	–	–	2,410	1,380	4,166
Residual Fuel Oil	–	8,767	36	–	0	-509	–	–	2,335	6,977	5,679
Petrochemical Feedstocks[e]	–	379	0	–	0	15	–	–	0	364	237
Special Naphthas	–	63	2	–	0	3	–	–	251	-189	47
Lubricants	–	732	0	–	142	-39	–	–	92	821	1,756
Waxes	–	76	4	–	0	6	–	–	17	57	90
Petroleum Coke	–	4,697	11	–	0	-68	–	–	2,803	1,973	4,098
Asphalt and Road Oil	–	1,578	37	–	0	99	–	–	15	1,501	2,154
Still Gas	–	4,654	0	–	0	0	–	–	0	4,654	0
Miscellaneous Products	–	263	0	–	0	29	–	–	1	233	263
Total	81,715	89,695	12,135	-278	-3,412	-1,778	0	84,430	12,892	84,311	166,891

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 1994
(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending Stocks
Crude Oil	73,605	–	7,045	3,563	-6,119	-2,744	0	77,847	2,774	217	70,519
Natural Gas Liquids and LRGs	2,913	3,302	16	–	0	1,159	–	2,523	468	2,081	3,811
Pentanes Plus	1,517	–	0	–	0	-14	–	1,138	(s)	393	69
Liquefied Petroleum Gases	1,396	3,302	16	–	0	1,173	–	1,385	468	1,688	3,742
Ethane/Ethylene	1	0	0	–	0	0	–	0	0	1	0
Propane/Propylene	276	1,299	1	–	0	232	–	0	102	1,242	884
Normal Butane/Butylene	683	1,777	0	–	0	887	–	760	366	447	2,339
Isobutane/Isobutylene	436	226	15	–	0	54	–	625	0	-2	519
Other Liquids	1,478	–	541	–	-208	-1,102	–	2,949	2	-38	32,467
Other Hydrocarbons/Oxygenates	1,416	–	502	–	0	1,036	–	882	(s)	0	5,750
Unfinished Oils	–	–	39	–	0	-1,861	–	1,938	0	-38	20,376
Motor Gasoline Blend. Comp.	62	–	0	–	-208	-276	–	128	2	0	6,330
Aviation Gasoline Blend. Comp.	–	–	0	–	0	-1	–	1	0	0	11
Finished Petroleum Products	110	85,639	620	–	2,934	-1,322	–	–	9,856	80,768	56,085
Finished Motor Gasoline	110	38,962	6	–	1,745	-491	–	–	205	41,109	21,770
Reformulated	–	0	0	–	0	0	–	–	0	0	0
Oxygenated	1,713	590	0	–	0	-153	–	–	4	2,451	320
Other	-1,603	38,372	6	–	1,745	-338	–	–	200	38,657	21,450
Finished Aviation Gasoline	–	151	2	–	0	-74	–	–	0	227	367
Jet Fuel	–	12,475	453	–	445	-127	–	–	61	13,439	8,203
Naphtha-Type	–	254	0	–	91	27	–	–	1	317	415
Kerosene-Type	–	12,221	453	–	354	-154	–	–	61	13,121	7,788
Kerosene	–	81	0	–	0	-10	–	–	5	86	73
Distillate Fuel Oil	–	13,621	29	–	663	-613	–	–	2,411	12,515	11,355
0.05 percent sulfur and under	–	9,942	0	–	465	-151	–	–	349	10,209	7,651
Greater than 0.05 percent sulfur	–	3,679	29	–	198	-462	–	–	2,062	2,306	3,704
Residual Fuel Oil	–	7,547	0	–	0	454	–	–	2,199	4,894	6,133
Petrochemical Feedstocks[e]	–	341	37	–	0	-4	–	–	0	382	233
Special Naphthas	–	57	1	–	0	-11	–	–	979	-910	36
Lubricants	–	828	0	–	81	-31	–	–	95	845	1,725
Waxes	–	68	2	–	0	-9	–	–	14	65	81
Petroleum Coke	–	4,683	12	–	0	-145	–	–	3,868	972	3,953
Asphalt and Road Oil	–	1,788	78	–	0	-203	–	–	18	2,051	1,951
Still Gas	–	4,784	0	–	0	0	–	–	0	4,784	0
Miscellaneous Products	–	253	0	–	0	-58	–	–	2	309	205
Total	78,105	88,941	8,222	3,563	-3,393	-4,009	0	83,319	13,100	83,028	162,882

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 1994
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	**76,113**	**–**	**15,238**	**3,068**	**-6,646**	**2,602**	**0**	**82,509**	**2,410**	**252**	**73,121**
Natural Gas Liquids and LRGs	**2,963**	**3,393**	**0**	**–**	**0**	**464**	**–**	**2,488**	**351**	**3,053**	**4,275**
Pentanes Plus	1,617	–	0	–	0	47	–	1,197	0	373	116
Liquefied Petroleum Gases	1,346	3,393	0	–	0	417	–	1,291	351	2,680	4,159
Ethane/Ethylene	1	0	0	–	0	0	–	0	0	1	0
Propane/Propylene	284	1,407	0	–	0	380	–	0	63	1,248	1,264
Normal Butane/Butylene	660	1,749	0	–	0	-81	–	747	288	1,455	2,258
Isobutane/Isobutylene	401	237	0	–	0	118	–	544	0	-24	637
Other Liquids	**594**	**–**	**1,288**	**–**	**0**	**-115**	**–**	**1,778**	**3**	**216**	**32,352**
Other Hydrocarbons/Oxygenates	912	–	575	–	0	346	–	1,140	1	0	6,096
Unfinished Oils	–	–	713	–	0	-439	–	936	0	216	19,937
Motor Gasoline Blend. Comp.	-318	–	0	–	0	-20	–	-300	2	0	6,310
Aviation Gasoline Blend. Comp.	–	–	0	–	0	-2	–	2	0	0	9
Finished Petroleum Products	**500**	**88,931**	**789**	**–**	**2,733**	**-85**	**–**	**–**	**9,276**	**83,762**	**56,000**
Finished Motor Gasoline	500	39,991	683	–	1,719	-386	–	–	502	42,777	21,384
Reformulated	–	0	0	–	0	0	–	–	0	0	0
Oxygenated	1,812	749	0	–	0	78	–	–	1	2,482	398
Other	-1,312	39,242	683	–	1,719	-464	–	–	501	40,295	20,986
Finished Aviation Gasoline	–	225	2	–	0	21	–	–	0	206	388
Jet Fuel	–	13,067	40	–	474	-285	–	–	249	13,617	7,918
Naphtha-Type	–	282	0	–	64	-72	–	–	0	418	343
Kerosene-Type	–	12,785	40	–	410	-213	–	–	249	13,199	7,575
Kerosene	–	107	0	–	0	13	–	–	4	90	86
Distillate Fuel Oil	–	14,000	39	–	583	359	–	–	3,227	11,036	11,714
0.05 percent sulfur and under	–	10,066	0	–	402	433	–	–	545	9,490	8,084
Greater than 0.05 percent sulfur	–	3,934	39	–	181	-74	–	–	2,682	1,546	3,630
Residual Fuel Oil	–	7,985	0	–	0	-241	–	–	863	7,363	5,892
Petrochemical Feedstocks[e]	–	333	0	–	0	35	–	–	0	298	268
Special Naphthas	–	55	2	–	0	7	–	–	674	-624	43
Lubricants	–	829	0	–	-43	95	–	–	81	610	1,820
Waxes	–	87	6	–	0	22	–	–	14	57	103
Petroleum Coke	–	5,084	0	–	0	64	–	–	3,645	1,375	4,017
Asphalt and Road Oil	–	2,086	17	–	0	40	–	–	14	2,049	1,991
Still Gas	–	4,800	0	–	0	0	–	–	0	4,800	0
Miscellaneous Products	–	282	0	–	0	171	–	–	3	108	376
Total	**80,170**	**92,324**	**17,315**	**3,068**	**-3,913**	**2,866**	**0**	**86,775**	**12,039**	**87,283**	**165,748**

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 1994
(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	Ending Stocks
Crude Oil	75,935	–	8,151	1,601	-7,030	-6,393	0	82,616	2,230	204	66,728
Natural Gas Liquids and LRGs	2,956	3,401	1	–	0	675	–	2,450	172	3,061	4,950
Pentanes Plus	1,589	–	0	–	0	-1	–	1,155	0	435	115
Liquefied Petroleum Gases	1,367	3,401	1	–	0	676	–	1,295	172	2,626	4,835
Ethane/Ethylene	2	0	0	–	0	0	–	0	0	2	0
Propane/Propylene	287	1,437	1	–	0	226	–	0	170	1,329	1,490
Normal Butane/Butylene	656	1,752	0	–	0	383	–	768	2	1,255	2,641
Isobutane/Isobutylene	422	212	0	–	0	67	–	527	0	40	704
Other Liquids	413	–	3,019	–	0	1,567	–	1,833	2	30	33,919
Other Hydrocarbons/Oxygenates	855	–	865	–	0	899	–	820	1	0	6,995
Unfinished Oils	–	–	2,154	–	0	1,150	–	974	0	30	21,087
Motor Gasoline Blend. Comp.	-442	–	0	–	0	-478	–	35	1	0	5,832
Aviation Gasoline Blend. Comp.	–	–	0	–	0	-4	–	4	0	0	5
Finished Petroleum Products	645	88,931	223	–	3,043	-2,673	–	–	10,507	85,008	53,327
Finished Motor Gasoline	645	39,935	126	–	1,953	-1,271	–	–	751	43,178	20,113
Reformulated	–	0	0	–	0	0	–	–	0	0	0
Oxygenated	2,027	973	0	–	0	165	–	–	4	2,830	563
Other	-1,382	38,962	126	–	1,953	-1,436	–	–	747	40,348	19,550
Finished Aviation Gasoline	–	259	0	–	0	21	–	–	0	238	409
Jet Fuel	–	13,797	1	–	517	50	–	–	149	14,116	7,968
Naphtha-Type	–	214	0	–	114	-43	–	–	0	371	300
Kerosene-Type	–	13,583	1	–	403	93	–	–	149	13,745	7,668
Kerosene	–	103	0	–	0	2	–	–	2	99	88
Distillate Fuel Oil	–	13,610	58	–	573	-829	–	–	2,737	12,333	10,885
0.05 percent sulfur and under	–	10,017	0	–	408	-808	–	–	727	10,506	7,276
Greater than 0.05 percent sulfur	–	3,593	58	–	165	-21	–	–	2,010	1,827	3,609
Residual Fuel Oil	–	8,246	0	–	0	69	–	–	1,968	6,209	5,961
Petrochemical Feedstocks[e]	–	336	21	–	0	0	–	–	0	357	268
Special Naphthas	–	43	3	–	0	-1	–	–	1,014	-967	42
Lubricants	–	707	0	–	0	-139	–	–	111	735	1,681
Waxes	–	85	5	–	0	12	–	–	21	57	115
Petroleum Coke	–	4,793	0	–	0	-110	–	–	3,681	1,222	3,907
Asphalt and Road Oil	–	1,998	9	–	0	-426	–	–	71	2,362	1,565
Still Gas	–	4,728	0	–	0	0	–	–	0	4,728	0
Miscellaneous Products	–	291	0	–	0	-51	–	–	1	341	325
Total	79,948	92,332	11,394	1,601	-3,987	-6,824	0	86,899	12,910	88,303	158,924

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 1994
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	74,191	–	9,009	3,333	-5,953	2,506	0	76,114	1,699	261	69,234
Natural Gas Liquids and LRGs	2,994	2,855	33	–	0	382	–	2,539	855	2,106	5,332
Pentanes Plus	1,575	–	0	–	0	21	–	1,101	0	453	136
Liquefied Petroleum Gases	1,419	2,855	33	–	0	361	–	1,438	855	1,653	5,196
Ethane/Ethylene	2	0	0	–	0	0	–	0	0	2	0
Propane/Propylene	264	1,397	5	–	0	125	–	0	63	1,478	1,615
Normal Butane/Butylene	733	1,453	0	–	0	351	–	880	792	163	2,992
Isobutane/Isobutylene	420	5	28	–	0	-115	–	558	0	10	589
Other Liquids	1,552	–	1,508	–	103	142	–	2,722	1	298	34,061
Other Hydrocarbons/Oxygenates	1,882	–	458	–	0	-216	–	2,556	(s)	0	6,779
Unfinished Oils	–	–	1,050	–	0	-321	–	1,073	0	298	20,766
Motor Gasoline Blend. Comp.	-331	–	0	–	103	672	–	-900	(s)	0	6,504
Aviation Gasoline Blend. Comp.	–	–	0	–	0	7	–	-7	0	0	12
Finished Petroleum Products	490	83,551	1,125	–	2,899	311	–	–	9,076	78,678	53,638
Finished Motor Gasoline	490	38,674	74	–	1,880	-72	–	–	433	40,757	20,041
Reformulated	–	271	0	–	0	82	–	–	0	189	82
Oxygenated	1,590	15,522	0	–	0	4,910	–	–	2	12,200	5,473
Other	-1,101	22,881	74	–	1,880	-5,064	–	–	431	28,367	14,486
Finished Aviation Gasoline	–	199	2	–	0	47	–	–	0	154	456
Jet Fuel	–	11,525	879	–	478	300	–	–	630	11,952	8,268
Naphtha-Type	–	192	458	–	55	16	–	–	0	689	316
Kerosene-Type	–	11,333	421	–	423	284	–	–	630	11,263	7,952
Kerosene	–	84	0	–	0	-15	–	–	3	96	73
Distillate Fuel Oil	–	13,601	50	–	545	-695	–	–	1,456	13,435	10,190
0.05 percent sulfur and under	–	10,760	1	–	363	-125	–	–	319	10,930	7,151
Greater than 0.05 percent sulfur	–	2,841	49	–	182	-570	–	–	1,138	2,504	3,039
Residual Fuel Oil	–	7,065	0	–	0	689	–	–	1,960	4,416	6,650
Petrochemical Feedstocks[e]	–	343	0	–	0	88	–	–	0	255	356
Special Naphthas	–	48	3	–	0	-8	–	–	968	-909	34
Lubricants	–	767	0	–	-4	103	–	–	131	529	1,784
Waxes	–	76	2	–	0	1	–	–	20	57	116
Petroleum Coke	–	4,599	0	–	0	-11	–	–	3,466	1,144	3,896
Asphalt and Road Oil	–	1,972	115	–	0	-81	–	–	9	2,159	1,484
Still Gas	–	4,355	0	–	0	0	–	–	0	4,355	0
Miscellaneous Products	–	243	0	–	0	-35	–	–	1	277	290
Total	79,226	86,406	11,675	3,333	-2,951	3,341	0	81,375	11,630	81,343	162,265

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 1994
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	79,738	–	11,493	2,739	-5,239	5,951	0	79,126	3,420	234	75,185
Natural Gas Liquids and LRGs	2,837	2,571	57	–	0	324	–	2,615	179	2,347	5,656
Pentanes Plus	1,576	–	0	–	0	37	–	1,145	0	394	173
Liquefied Petroleum Gases	1,261	2,571	57	–	0	287	–	1,470	179	1,953	5,483
Ethane/Ethylene	2	0	0	–	0	0	–	0	0	2	0
Propane/Propylene	252	1,380	3	–	0	105	–	0	177	1,353	1,720
Normal Butane/Butylene	621	1,160	0	–	0	250	–	808	2	721	3,242
Isobutane/Isobutylene	386	31	54	–	0	-68	–	662	0	-123	521
Other Liquids	1,365	–	1,904	–	0	503	–	2,027	1	738	34,564
Other Hydrocarbons/Oxygenates	1,332	–	654	–	0	-830	–	2,816	(s)	0	5,949
Unfinished Oils	–	–	1,250	–	0	1,005	–	-493	0	738	21,771
Motor Gasoline Blend. Comp.	33	–	0	–	0	338	–	-306	1	0	6,842
Aviation Gasoline Blend. Comp.	–	–	0	–	0	-10	–	10	0	0	2
Finished Petroleum Products	217	86,151	696	–	2,518	1,435	–	–	8,789	79,358	55,073
Finished Motor Gasoline	217	38,462	68	–	1,679	-93	–	–	207	40,311	19,948
Reformulated	–	131	0	–	0	18	–	–	0	113	100
Oxygenated	2,496	20,395	0	–	0	1,227	–	–	2	21,662	6,700
Other	-2,279	17,936	68	–	1,679	-1,338	–	–	205	18,537	13,148
Finished Aviation Gasoline	–	185	0	–	0	-6	–	–	0	191	450
Jet Fuel	–	12,894	502	–	378	-106	–	–	192	13,688	8,162
Naphtha-Type	–	212	0	–	42	-50	–	–	0	304	266
Kerosene-Type	–	12,682	502	–	336	-56	–	–	192	13,384	7,896
Kerosene	–	94	0	–	0	-3	–	–	4	93	70
Distillate Fuel Oil	–	14,347	55	–	461	1,070	–	–	3,811	9,982	11,260
0.05 percent sulfur and under	–	10,511	1	–	259	705	–	–	811	9,255	7,856
Greater than 0.05 percent sulfur	–	3,836	54	–	202	365	–	–	3,000	727	3,404
Residual Fuel Oil	–	7,846	50	–	0	834	–	–	906	6,156	7,484
Petrochemical Feedstocks[e]	–	367	0	–	0	-175	–	–	0	542	181
Special Naphthas	–	46	1	–	0	-6	–	–	361	-308	28
Lubricants	–	885	0	–	0	22	–	–	94	769	1,806
Waxes	–	69	4	–	0	-3	–	–	15	61	113
Petroleum Coke	–	4,687	0	–	0	-182	–	–	3,182	1,687	3,714
Asphalt and Road Oil	–	1,712	15	–	0	-8	–	–	15	1,720	1,476
Still Gas	–	4,315	0	–	0	0	–	–	0	4,315	0
Miscellaneous Products	–	242	1	–	0	91	–	–	1	151	381
Total	84,157	88,722	14,150	2,739	-2,721	8,213	0	83,768	12,389	82,677	170,478

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 1994
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	74,582	–	10,391	3,881	-8,783	-119	0	76,919	3,047	224	75,066
Natural Gas Liquids and LRGs	2,975	1,360	129	–	0	-1,171	–	3,046	286	2,303	4,485
Pentanes Plus	1,665	–	0	–	0	-86	–	1,349	0	402	87
Liquefied Petroleum Gases	1,310	1,360	129	–	0	-1,085	–	1,697	286	1,901	4,398
Ethane/Ethylene	2	0	0	–	0	0	–	0	0	2	0
Propane/Propylene	276	1,433	8	–	0	-203	–	0	284	1,636	1,517
Normal Butane/Butylene	650	-75	0	–	0	-858	–	1,194	2	237	2,384
Isobutane/Isobutylene	382	2	121	–	0	-24	–	503	0	26	497
Other Liquids	1,989	–	1,265	–	0	407	–	2,170	(s)	677	34,971
Other Hydrocarbons/Oxygenates	2,175	–	562	–	0	-363	–	3,100	(s)	0	5,586
Unfinished Oils	–	–	703	–	0	-113	–	139	0	677	21,658
Motor Gasoline Blend. Comp.	-186	–	0	–	0	873	–	-1,059	0	0	7,715
Aviation Gasoline Blend. Comp.	–	–	0	–	0	10	–	-10	0	0	12
Finished Petroleum Products	407	85,247	154	–	3,064	6,331	–	–	9,420	73,121	61,404
Finished Motor Gasoline	407	39,777	0	–	2,166	3,148	–	–	752	38,450	23,096
Reformulated	–	9,534	0	–	0	4,269	–	–	0	5,265	4,369
Oxygenated	2,213	14,021	0	–	0	-2,521	–	–	2	18,753	4,179
Other	-1,806	16,222	0	–	2,166	1,400	–	–	750	14,432	14,548
Finished Aviation Gasoline	–	111	0	–	0	-14	–	–	0	125	436
Jet Fuel	–	12,267	0	–	397	315	–	–	120	12,229	8,477
Naphtha-Type	–	29	0	–	38	37	–	–	0	30	303
Kerosene-Type	–	12,238	0	–	359	278	–	–	120	12,199	8,174
Kerosene	–	117	1	–	0	2	–	–	1	115	72
Distillate Fuel Oil	–	13,912	75	–	501	1,931	–	–	2,315	10,242	13,191
0.05 percent sulfur and under	–	10,679	73	–	324	1,240	–	–	663	9,173	9,096
Greater than 0.05 percent sulfur	–	3,233	2	–	177	691	–	–	1,652	1,069	4,095
Residual Fuel Oil	–	7,695	14	–	0	581	–	–	2,014	5,114	8,065
Petrochemical Feedstocks[e]	–	447	28	–	0	66	–	–	0	409	247
Special Naphthas	–	53	1	–	0	5	–	–	497	-448	33
Lubricants	–	843	0	–	0	238	–	–	65	540	2,044
Waxes	–	72	3	–	0	7	–	–	15	53	120
Petroleum Coke	–	4,699	21	–	0	-53	–	–	3,628	1,145	3,661
Asphalt and Road Oil	–	1,155	10	–	0	101	–	–	11	1,053	1,577
Still Gas	–	3,842	0	–	0	0	–	–	0	3,842	0
Miscellaneous Products	–	257	1	–	0	4	–	–	1	253	385
Total	79,954	86,607	11,939	3,881	-5,719	5,448	0	82,135	12,754	76,325	175,926

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 1994
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]	
Crude Oil	80,969	–	12,468	527	-7,632	3,330	0	79,467	3,223	312	78,396
Natural Gas Liquids and LRGs	3,272	1,808	119	–	0	-1,391	–	3,232	66	3,292	3,094
Pentanes Plus	1,852	–	0	–	0	-10	–	1,391	0	471	77
Liquefied Petroleum Gases	1,420	1,808	119	–	0	-1,381	–	1,841	66	2,821	3,017
Ethane/Ethylene	2	0	0	–	0	0	–	0	0	2	0
Propane/Propylene	302	1,484	6	–	0	-375	–	0	64	2,103	1,142
Normal Butane/Butylene	711	331	0	–	0	-976	–	1,184	1	833	1,408
Isobutane/Isobutylene	405	-7	113	–	0	-30	–	657	0	-116	467
Other Liquids	452	–	1,417	–	0	-551	–	2,080	280	60	34,420
Other Hydrocarbons/Oxygenates	1,120	–	1,176	–	0	-881	–	3,171	6	0	4,705
Unfinished Oils	–	–	241	–	0	450	–	-269	0	60	22,108
Motor Gasoline Blend. Comp.	-667	–	0	–	0	-110	–	-832	275	0	7,605
Aviation Gasoline Blend. Comp.	–	–	0	–	0	-10	–	10	0	0	2
Finished Petroleum Products	896	88,257	862	–	2,621	-1,487	–	–	13,277	80,847	59,917
Finished Motor Gasoline	896	41,299	34	–	1,699	677	–	–	1,211	42,040	23,773
Reformulated	–	15,661	0	–	0	2,803	–	–	0	12,858	7,172
Oxygenated	2,290	9,415	0	–	0	-634	–	–	3	12,335	3,545
Other	-1,393	16,223	34	–	1,699	-1,492	–	–	1,208	16,847	13,056
Finished Aviation Gasoline	–	152	0	–	0	38	–	–	0	114	474
Jet Fuel	–	13,497	545	–	286	-275	–	–	640	13,963	8,202
Naphtha-Type	–	6	157	–	36	27	–	–	10	162	330
Kerosene-Type	–	13,491	388	–	250	-302	–	–	630	13,801	7,872
Kerosene	–	98	2	–	0	7	–	–	3	90	79
Distillate Fuel Oil	–	13,808	40	–	636	-448	–	–	4,460	10,472	12,743
0.05 percent sulfur and under	–	9,598	18	–	412	-817	–	–	249	10,596	8,279
Greater than 0.05 percent sulfur	–	4,210	22	–	224	369	–	–	4,211	-124	4,464
Residual Fuel Oil	–	7,976	167	–	0	-1,556	–	–	1,956	7,743	6,509
Petrochemical Feedstocks[e]	–	321	36	–	0	6	–	–	0	351	253
Special Naphthas	–	40	1	–	0	3	–	–	629	-591	36
Lubricants	–	817	0	–	0	-218	–	–	104	931	1,826
Waxes	–	56	4	–	0	2	–	–	15	43	122
Petroleum Coke	–	4,913	28	–	0	74	–	–	4,244	623	3,735
Asphalt and Road Oil	–	1,051	5	–	0	395	–	–	12	649	1,972
Still Gas	–	3,946	0	–	0	0	–	–	0	3,946	0
Miscellaneous Products	–	283	0	–	0	-192	–	–	2	473	193
Total	85,589	90,065	14,866	527	-5,011	-99	0	84,779	16,846	84,511	175,827

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	2,591	--	277	322	-283	286	0	2,502	110	10
Natural Gas Liquids and LRGs	100	49	1	--	0	-37	--	94	4	89
Pentanes Plus	51	--	0	--	0	(s)	--	39	(s)	12
Liquefied Petroleum Gases	49	49	1	--	0	-36	--	55	4	76
Ethane/Ethylene	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene	9	41	(s)	--	0	-7	--	0	3	54
Normal Butane/Butylene	26	8	(s)	--	0	-26	--	37	1	22
Isobutane/Isobutylene	13	1	0	--	0	-4	--	18	0	1
Other Liquids	42	--	32	--	0	98	--	-30	(s)	6
Other Hydrocarbons/Oxygenates	54	--	27	--	0	-8	--	88	(s)	0
Unfinished Oils	--	--	5	--	0	99	--	-99	0	6
Motor Gasoline Blend. Comp.	-12	--	0	--	0	8	--	-19	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	19	2,691	27	--	122	50	--	--	287	2,523
Finished Motor Gasoline	19	1,254	4	--	82	73	--	--	16	1,271
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	77	683	0	--	0	-56	--	--	(s)	816
Other	-58	571	4	--	82	129	--	--	16	455
Finished Aviation Gasoline	--	3	0	--	0	(s)	--	--	0	4
Jet Fuel	--	404	1	--	16	-8	--	--	24	406
Naphtha-Type	--	1	0	--	2	(s)	--	--	11	-8
Kerosene-Type	--	403	1	--	14	-9	--	--	13	413
Kerosene	--	3	0	--	0	(s)	--	--	(s)	2
Distillate Fuel Oil	--	409	1	--	23	-28	--	--	118	342
0.05 percent sulfur and under	--	278	(s)	--	16	-11	--	--	22	284
Greater than 0.05 percent sulfur	--	130	(s)	--	6	-17	--	--	96	58
Residual Fuel Oil	--	263	16	--	0	10	--	--	36	234
Petrochemical Feedstocks[e]	--	4	1	--	0	1	--	--	0	5
Special Naphthas	--	2	(s)	--	0	(s)	--	--	(s)	2
Lubricants	--	22	0	--	1	2	--	--	3	18
Waxes	--	2	(s)	--	0	(s)	--	--	(s)	2
Petroleum Coke	--	145	1	--	0	-4	--	--	88	62
Asphalt and Road Oil	--	31	2	--	0	5	--	--	(s)	28
Still Gas	--	140	0	--	0	0	--	--	0	140
Miscellaneous Products	--	7	(s)	--	0	(s)	--	--	(s)	7
Total	2,753	2,740	337	322	-161	398	0	2,565	400	2,627

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	2,532	--	240	-6	-316	40	0	2,282	116	12
Natural Gas Liquids and LRGs	98	63	1	--	0	-21	--	89	6	88
Pentanes Plus	50	--	0	--	0	(s)	--	36	0	14
Liquefied Petroleum Gases	48	63	1	--	0	-21	--	53	6	74
Ethane/Ethylene	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene	9	38	(s)	--	0	-11	--	0	1	57
Normal Butane/Butylene	25	21	1	--	0	-9	--	32	5	17
Isobutane/Isobutylene	15	5	0	--	0	-1	--	21	0	-1
Other Liquids	14	--	42	--	0	7	--	63	9	-23
Other Hydrocarbons/Oxygenates	4	--	32	--	0	-24	--	60	0	0
Unfinished Oils	--	--	9	--	0	46	--	-13	0	-23
Motor Gasoline Blend. Comp.	10	--	0	--	0	-16	--	17	9	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	-3	2,503	14	--	121	-208	--	--	313	2,528
Finished Motor Gasoline	-3	1,150	1	--	75	-88	--	--	10	1,301
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	66	351	0	--	0	-178	--	--	(s)	595
Other	-69	799	1	--	75	90	--	--	10	706
Finished Aviation Gasoline	--	5	0	--	0	2	--	--	0	3
Jet Fuel	--	345	1	--	18	-35	--	--	34	364
Naphtha-Type	--	2	0	--	4	1	--	--	9	-5
Kerosene-Type	--	344	1	--	14	-36	--	--	25	370
Kerosene	--	(s)	0	--	0	-2	--	--	(s)	2
Distillate Fuel Oil	--	402	1	--	18	-29	--	--	133	317
0.05 percent sulfur and under	--	271	(s)	--	13	-13	--	--	26	271
Greater than 0.05 percent sulfur	--	131	1	--	6	-15	--	--	107	46
Residual Fuel Oil	--	269	10	--	0	-66	--	--	53	292
Petrochemical Feedstocks[e]	--	3	0	--	0	-3	--	--	0	6
Special Naphthas	--	1	(s)	--	0	(s)	--	--	(s)	2
Lubricants	--	21	0	--	10	-2	--	--	3	30
Waxes	--	2	(s)	--	0	(s)	--	--	(s)	2
Petroleum Coke	--	139	1	--	0	11	--	--	80	49
Asphalt and Road Oil	--	33	1	--	0	6	--	--	(s)	27
Still Gas	--	127	0	--	0	0	--	--	0	127
Miscellaneous Products	--	6	0	--	0	-2	--	--	(s)	7
Total	2,641	2,566	296	-6	-195	-181	0	2,434	443	2,605

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	2,500	--	177	-34	-267	-68	0	2,393	40	10
Natural Gas Liquids and LRGs	93	91	1	--	0	14	--	81	4	86
Pentanes Plus	48	--	0	--	0	1	--	38	0	9
Liquefied Petroleum Gases	45	91	1	--	0	13	--	43	4	77
Ethane/Ethylene	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene	8	39	(s)	--	0	-5	--	0	4	48
Normal Butane/Butylene	22	44	1	--	0	17	--	26	(s)	24
Isobutane/Isobutylene	14	7	(s)	--	0	(s)	--	17	0	4
Other Liquids	29	--	41	--	0	-13	--	107	11	-35
Other Hydrocarbons/Oxygenates	31	--	20	--	0	24	--	27	(s)	0
Unfinished Oils	--	--	21	--	0	-4	--	60	0	-35
Motor Gasoline Blend. Comp.	-1	--	0	--	0	-33	--	20	11	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	8	2,634	35	--	107	11	--	--	316	2,457
Finished Motor Gasoline	8	1,157	8	--	73	-65	--	--	16	1,294
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	68	5	0	--	0	-86	--	--	(s)	159
Other	-60	1,152	8	--	73	22	--	--	16	1,135
Finished Aviation Gasoline	--	5	(s)	--	1	1	--	--	0	5
Jet Fuel	--	383	22	--	16	13	--	--	2	406
Naphtha-Type	--	2	0	--	4	1	--	--	0	6
Kerosene-Type	--	380	22	--	12	13	--	--	2	399
Kerosene	--	2	(s)	--	0	(s)	--	--	(s)	2
Distillate Fuel Oil	--	431	2	--	19	14	--	--	88	351
0.05 percent sulfur and under	--	283	(s)	--	13	-6	--	--	9	293
Greater than 0.05 percent sulfur	--	149	2	--	5	20	--	--	79	58
Residual Fuel Oil	--	292	1	--	0	38	--	--	48	207
Petrochemical Feedstocks[e]	--	13	0	--	0	1	--	--	0	12
Special Naphthas	--	2	(s)	--	0	(s)	--	--	6	-4
Lubricants	--	23	0	--	-2	(s)	--	--	3	19
Waxes	--	3	(s)	--	0	(s)	--	--	(s)	2
Petroleum Coke	--	149	1	--	0	7	--	--	153	-10
Asphalt and Road Oil	--	33	1	--	0	-3	--	--	(s)	37
Still Gas	--	134	0	--	0	0	--	--	0	134
Miscellaneous Products	--	6	0	--	0	3	--	--	(s)	3
Total	2,630	2,725	255	-34	-161	-57	0	2,581	372	2,518

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	2,419	--	196	150	-232	-59	0	2,464	120	9
Natural Gas Liquids and LRGs	88	91	(s)	--	0	6	--	75	3	94
Pentanes Plus	47	--	0	--	0	1	--	35	0	10
Liquefied Petroleum Gases	41	91	(s)	--	0	5	--	40	3	83
Ethane/Ethylene	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene	9	40	(s)	--	0	2	--	0	2	45
Normal Butane/Butylene	20	47	0	--	0	4	--	23	2	39
Isobutane/Isobutylene	12	3	0	--	0	(s)	--	17	0	-1
Other Liquids	57	--	28	--	0	-77	--	179	(s)	-17
Other Hydrocarbons/Oxygenates	46	--	16	--	0	30	--	32	(s)	0
Unfinished Oils	--	--	12	--	0	-85	--	114	0	-17
Motor Gasoline Blend. Comp.	11	--	0	--	0	-22	--	33	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	-4	2,786	26	--	114	-3	--	--	289	2,636
Finished Motor Gasoline	-4	1,251	4	--	73	-3	--	--	9	1,319
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	64	19	0	--	0	1	--	--	(s)	82
Other	-69	1,233	4	--	73	-4	--	--	9	1,236
Finished Aviation Gasoline	--	6	(s)	--	0	1	--	--	0	5
Jet Fuel	--	394	16	--	17	-11	--	--	12	426
Naphtha-Type	--	2	0	--	3	-4	--	--	10	-1
Kerosene-Type	--	392	16	--	14	-7	--	--	2	427
Kerosene	--	3	0	--	0	(s)	--	--	(s)	2
Distillate Fuel Oil	--	472	2	--	23	17	--	--	107	373
0.05 percent sulfur and under	--	323	(s)	--	18	20	--	--	66	254
Greater than 0.05 percent sulfur	--	149	2	--	6	-4	--	--	40	120
Residual Fuel Oil	--	283	0	--	0	-12	--	--	58	237
Petrochemical Feedstocks[e]	--	10	2	--	0	(s)	--	--	0	12
Special Naphthas	--	2	(s)	--	0	(s)	--	--	2	-1
Lubricants	--	27	0	--	1	3	--	--	4	21
Waxes	--	3	(s)	--	0	(s)	--	--	1	2
Petroleum Coke	--	146	0	--	0	4	--	--	97	45
Asphalt and Road Oil	--	42	1	--	0	1	--	--	1	42
Still Gas	--	140	0	--	0	0	--	--	0	140
Miscellaneous Products	--	8	0	--	0	-3	--	--	(s)	11
Total	2,560	2,877	250	150	-118	-132	0	2,719	412	2,721

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	2,511	–	325	-9	-203	-27	0	2,537	105	9
Natural Gas Liquids and LRGs	99	102	(s)	–	0	5	–	84	5	108
Pentanes Plus	51	–	0	–	0	-1	–	39	0	13
Liquefied Petroleum Gases	47	102	(s)	–	0	6	–	44	5	95
Ethane/Ethylene	(s)	0	0	–	0	0	–	0	0	(s)
Propane/Propylene	9	42	(s)	–	0	6	–	0	3	42
Normal Butane/Butylene	24	56	0	–	0	1	–	27	2	51
Isobutane/Isobutylene	14	4	0	–	0	-1	–	18	0	1
Other Liquids	15	–	54	–	0	-25	–	103	(s)	-10
Other Hydrocarbons/Oxygenates	20	–	14	–	0	5	–	30	(s)	0
Unfinished Oils	–	–	40	–	0	-20	–	70	0	-10
Motor Gasoline Blend. Comp.	-5	–	0	–	0	-9	–	4	0	0
Aviation Gasoline Blend. Comp.	–	–	0	–	0	(s)	–	(s)	0	0
Finished Petroleum Products	12	2,792	13	–	93	-11	–	–	306	2,613
Finished Motor Gasoline	12	1,255	(s)	–	55	-30	–	–	9	1,343
Reformulated	–	0	0	–	0	0	–	–	0	0
Oxygenated	62	21	0	–	0	-9	–	–	(s)	92
Other	-50	1,234	(s)	–	55	-21	–	–	9	1,251
Finished Aviation Gasoline	–	6	0	–	0	-1	–	–	0	7
Jet Fuel	–	388	8	–	16	17	–	–	1	394
Naphtha-Type	–	6	0	–	2	5	–	–	0	3
Kerosene-Type	–	383	8	–	14	12	–	–	1	391
Kerosene	–	3	0	–	0	(s)	–	–	(s)	3
Distillate Fuel Oil	–	455	1	–	17	18	–	–	118	338
0.05 percent sulfur and under	–	325	(s)	–	12	4	–	–	40	293
Greater than 0.05 percent sulfur	–	130	1	–	5	14	–	–	78	45
Residual Fuel Oil	–	283	1	–	0	-16	–	–	75	225
Petrochemical Feedstocks[e]	–	12	0	–	0	(s)	–	–	0	12
Special Naphthas	–	2	(s)	–	0	(s)	–	–	8	-6
Lubricants	–	24	0	–	5	-1	–	–	3	26
Waxes	–	2	(s)	–	0	(s)	–	–	1	2
Petroleum Coke	–	152	(s)	–	0	-2	–	–	90	64
Asphalt and Road Oil	–	51	1	–	0	3	–	–	(s)	48
Still Gas	–	150	0	–	0	0	–	–	0	150
Miscellaneous Products	–	8	0	–	0	1	–	–	(s)	8
Total	2,636	2,893	391	-9	-110	-57	0	2,724	416	2,720

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	2,453	--	235	119	-204	-91	0	2,595	92	7
Natural Gas Liquids and LRGs	97	110	1	--	0	39	--	84	16	69
Pentanes Plus	51	--	0	--	0	(s)	--	38	(s)	13
Liquefied Petroleum Gases	47	110	1	--	0	39	--	46	16	56
Ethane/Ethylene	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene	9	43	(s)	--	0	8	--	0	3	41
Normal Butane/Butylene	23	59	0	--	0	30	--	25	12	15
Isobutane/Isobutylene	15	8	1	--	0	2	--	21	0	(s)
Other Liquids	49	--	18	--	-7	-37	--	98	(s)	-1
Other Hydrocarbons/Oxygenates	47	--	17	--	0	35	--	29	(s)	0
Unfinished Oils	--	--	1	--	0	-62	--	65	0	-1
Motor Gasoline Blend. Comp.	2	--	0	--	-7	-9	--	4	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	4	2,855	21	--	98	-44	--	--	329	2,692
Finished Motor Gasoline	4	1,299	(s)	--	58	-16	--	--	7	1,370
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	57	20	0	--	0	-5	--	--	(s)	82
Other	-53	1,279	(s)	--	58	-11	--	--	7	1,289
Finished Aviation Gasoline	--	5	(s)	--	0	-2	--	--	0	8
Jet Fuel	--	416	15	--	15	-4	--	--	2	448
Naphtha-Type	--	8	0	--	3	1	--	--	(s)	11
Kerosene-Type	--	407	15	--	12	-5	--	--	2	437
Kerosene	--	3	0	--	0	(s)	--	--	(s)	3
Distillate Fuel Oil	--	454	1	--	22	-20	--	--	80	417
0.05 percent sulfur and under	--	331	0	--	16	-5	--	--	12	340
Greater than 0.05 percent sulfur	--	123	1	--	7	-15	--	--	69	77
Residual Fuel Oil	--	252	0	--	0	15	--	--	73	163
Petrochemical Feedstocks[e]	--	11	1	--	0	(s)	--	--	0	13
Special Naphthas	--	2	(s)	--	0	(s)	--	--	33	-30
Lubricants	--	28	0	--	3	-1	--	--	3	28
Waxes	--	2	(s)	--	0	(s)	--	--	(s)	2
Petroleum Coke	--	156	(s)	--	0	-5	--	--	129	32
Asphalt and Road Oil	--	60	3	--	0	-7	--	--	1	68
Still Gas	--	159	0	--	0	0	--	--	0	159
Miscellaneous Products	--	8	0	--	0	-2	--	--	(s)	10
Total	2,604	2,965	274	119	-113	-134	0	2,777	437	2,768

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	2,455	–	492	99	-214	84	0	2,662	78	8
Natural Gas Liquids and LRGs	96	109	0	–	0	15	–	80	11	98
Pentanes Plus	52	–	0	–	0	2	–	39	0	12
Liquefied Petroleum Gases	43	109	0	–	0	13	–	42	11	86
Ethane/Ethylene	(s)	0	0	–	0	0	–	0	0	(s)
Propane/Propylene	9	45	0	–	0	12	–	0	2	40
Normal Butane/Butylene	21	56	0	–	0	-3	–	24	9	47
Isobutane/Isobutylene	13	8	0	–	0	4	–	18	0	-1
Other Liquids	19	–	42	–	0	-4	–	57	(s)	7
Other Hydrocarbons/Oxygenates	29	–	19	–	0	11	–	37	(s)	0
Unfinished Oils	–	–	23	–	0	-14	–	30	0	7
Motor Gasoline Blend. Comp.	-10	–	0	–	0	-1	–	-10	(s)	0
Aviation Gasoline Blend. Comp.	–	–	0	–	0	(s)	–	(s)	0	0
Finished Petroleum Products	16	2,869	25	–	88	-3	–	–	299	2,702
Finished Motor Gasoline	16	1,290	22	–	55	-12	–	–	16	1,380
Reformulated	–	0	0	–	0	0	–	–	0	0
Oxygenated	58	24	0	–	0	3	–	–	(s)	80
Other	-42	1,266	22	–	55	-15	–	–	16	1,300
Finished Aviation Gasoline	–	7	(s)	–	0	1	–	–	0	7
Jet Fuel	–	422	1	–	15	-9	–	–	8	439
Naphtha-Type	–	9	0	–	2	-2	–	–	0	13
Kerosene-Type	–	412	1	–	13	-7	–	–	8	426
Kerosene	–	3	0	–	0	(s)	–	–	(s)	3
Distillate Fuel Oil	–	452	1	–	19	12	–	–	104	356
0.05 percent sulfur and under	–	325	0	–	13	14	–	–	18	306
Greater than 0.05 percent sulfur	–	127	1	–	6	-2	–	–	87	50
Residual Fuel Oil	–	258	0	–	0	-8	–	–	28	238
Petrochemical Feedstocks[e]	–	11	0	–	0	1	–	–	0	10
Special Naphthas	–	2	(s)	–	0	(s)	–	–	22	-20
Lubricants	–	27	0	–	-1	3	–	–	3	20
Waxes	–	3	(s)	–	0	1	–	–	(s)	2
Petroleum Coke	–	164	0	–	0	2	–	–	118	44
Asphalt and Road Oil	–	67	1	–	0	1	–	–	(s)	66
Still Gas	–	155	0	–	0	0	–	–	0	155
Miscellaneous Products	–	9	0	–	0	6	–	–	(s)	3
Total	2,586	2,978	559	99	-126	92	0	2,799	388	2,816

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	2,450	--	263	52	-227	-206	0	2,665	72	7
Natural Gas Liquids and LRGs	95	110	(s)	--	0	22	--	79	6	99
Pentanes Plus	51	--	0	--	0	(s)	--	37	0	14
Liquefied Petroleum Gases	44	110	(s)	--	0	22	--	42	6	85
Ethane/Ethylene	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene	9	46	(s)	--	0	7	--	0	5	43
Normal Butane/Butylene	21	57	0	--	0	12	--	25	(s)	40
Isobutane/Isobutylene	14	7	0	--	0	2	--	17	0	1
Other Liquids	13	--	97	--	0	51	--	59	(s)	1
Other Hydrocarbons/Oxygenates	28	--	28	--	0	29	--	26	(s)	0
Unfinished Oils	--	--	69	--	0	37	--	31	0	1
Motor Gasoline Blend. Comp.	-14	--	0	--	0	-15	--	1	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	21	2,869	7	--	98	-86	--	--	339	2,742
Finished Motor Gasoline	21	1,288	4	--	63	-41	--	--	24	1,393
Reformulated	--	0	0	--	0	0	--	--	0	0
Oxygenated	65	31	0	--	0	5	--	--	(s)	91
Other	-45	1,257	4	--	63	-46	--	--	24	1,302
Finished Aviation Gasoline	--	8	0	--	0	1	--	--	0	8
Jet Fuel	--	445	(s)	--	17	2	--	--	5	455
Naphtha-Type	--	7	0	--	4	-1	--	--	0	12
Kerosene-Type	--	438	(s)	--	13	3	--	--	5	443
Kerosene	--	3	0	--	0	(s)	--	--	(s)	3
Distillate Fuel Oil	--	439	2	--	18	-27	--	--	88	398
0.05 percent sulfur and under	--	323	0	--	13	-26	--	--	23	339
Greater than 0.05 percent sulfur	--	116	2	--	5	-1	--	--	65	59
Residual Fuel Oil	--	266	0	--	0	2	--	--	63	200
Petrochemical Feedstocks[e]	--	11	1	--	0	0	--	--	0	12
Special Naphthas	--	1	(s)	--	0	(s)	--	--	33	-31
Lubricants	--	23	0	--	0	-4	--	--	4	24
Waxes	--	3	(s)	--	0	(s)	--	--	1	2
Petroleum Coke	--	155	0	--	0	-4	--	--	119	39
Asphalt and Road Oil	--	64	(s)	--	0	-14	--	--	2	76
Still Gas	--	153	0	--	0	0	--	--	0	153
Miscellaneous Products	--	9	0	--	0	-2	--	--	(s)	11
Total	2,579	2,978	368	52	-129	-220	0	2,803	416	2,848

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	2,473	--	300	111	-198	84	0	2,537	57	9
Natural Gas Liquids and LRGs	100	95	1	--	0	13	--	85	29	70
Pentanes Plus	53	--	0	--	0	1	--	37	0	15
Liquefied Petroleum Gases	47	95	1	--	0	12	--	48	29	55
Ethane/Ethylene	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene	9	47	(s)	--	0	4	--	0	2	49
Normal Butane/Butylene	24	48	0	--	0	12	--	29	26	5
Isobutane/Isobutylene	14	(s)	1	--	0	-4	--	19	0	(s)
Other Liquids	52	--	50	--	3	5	--	91	(s)	10
Other Hydrocarbons/Oxygenates	63	--	15	--	0	-7	--	85	(s)	0
Unfinished Oils	--	--	35	--	0	-11	--	36	0	10
Motor Gasoline Blend. Comp.	-11	--	0	--	3	22	--	-30	(s)	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	16	2,785	38	--	97	10	--	--	303	2,623
Finished Motor Gasoline	16	1,289	2	--	63	-2	--	--	14	1,359
Reformulated	--	9	0	--	0	3	--	--	0	6
Oxygenated	53	517	0	--	0	164	--	--	(s)	407
Other	-37	763	2	--	63	-169	--	--	14	946
Finished Aviation Gasoline	--	7	(s)	--	0	2	--	--	0	5
Jet Fuel	--	384	29	--	16	10	--	--	21	398
Naphtha-Type	--	6	15	--	2	1	--	--	0	23
Kerosene-Type	--	378	14	--	14	9	--	--	21	375
Kerosene	--	3	0	--	0	-1	--	--	(s)	3
Distillate Fuel Oil	--	453	2	--	18	-23	--	--	49	448
0.05 percent sulfur and under	--	359	(s)	--	12	-4	--	--	11	364
Greater than 0.05 percent sulfur	--	95	2	--	6	-19	--	--	38	83
Residual Fuel Oil	--	236	0	--	0	23	--	--	65	147
Petrochemical Feedstocks[e]	--	11	0	--	0	3	--	--	0	9
Special Naphthas	--	2	(s)	--	0	(s)	--	--	32	-30
Lubricants	--	26	0	--	(s)	3	--	--	4	18
Waxes	--	3	(s)	--	0	(s)	--	--	1	2
Petroleum Coke	--	153	0	--	0	(s)	--	--	116	38
Asphalt and Road Oil	--	66	4	--	0	-3	--	--	(s)	72
Still Gas	--	145	0	--	0	0	--	--	0	145
Miscellaneous Products	--	8	0	--	0	-1	--	--	(s)	9
Total	2,641	2,880	389	111	-98	111	0	2,713	388	2,711

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	2,572	–	371	88	-169	192	0	2,552	110	8
Natural Gas Liquids and LRGs	92	83	2	–	0	10	–	84	6	76
Pentanes Plus	51	–	0	–	0	1	–	37	0	13
Liquefied Petroleum Gases	41	83	2	–	0	9	–	47	6	63
Ethane/Ethylene	(s)	0	0	–	0	0	–	0	0	(s)
Propane/Propylene	8	45	(s)	–	0	3	–	0	6	44
Normal Butane/Butylene	20	37	0	–	0	8	–	26	(s)	23
Isobutane/Isobutylene	12	1	2	–	0	-2	–	21	0	-4
Other Liquids	44	–	61	–	0	16	–	65	(s)	24
Other Hydrocarbons/Oxygenates	43	–	21	–	0	-27	–	91	(s)	0
Unfinished Oils	–	–	40	–	0	32	–	-16	0	24
Motor Gasoline Blend. Comp.	1	–	0	–	0	11	–	-10	(s)	0
Aviation Gasoline Blend. Comp.	–	–	0	–	0	(s)	–	(s)	0	0
Finished Petroleum Products	7	2,779	22	–	81	46	–	–	284	2,560
Finished Motor Gasoline	7	1,241	2	–	54	-3	–	–	7	1,300
Reformulated	–	4	0	–	0	1	–	–	0	4
Oxygenated	81	658	0	–	0	40	–	–	(s)	699
Other	-74	579	2	–	54	-43	–	–	7	598
Finished Aviation Gasoline	–	6	0	–	0	(s)	–	–	0	6
Jet Fuel	–	416	16	–	12	-3	–	–	6	442
Naphtha-Type	–	7	0	–	1	-2	–	–	0	10
Kerosene-Type	–	409	16	–	11	-2	–	–	6	432
Kerosene	–	3	0	–	0	(s)	–	–	(s)	3
Distillate Fuel Oil	–	463	2	–	15	35	–	–	123	322
0.05 percent sulfur and under	–	339	(s)	–	8	23	–	–	26	299
Greater than 0.05 percent sulfur	–	124	2	–	7	12	–	–	97	23
Residual Fuel Oil	–	253	2	–	0	27	–	–	29	199
Petrochemical Feedstocks[e]	–	12	0	–	0	-6	–	–	0	17
Special Naphthas	–	1	(s)	–	0	(s)	–	–	12	-10
Lubricants	–	29	0	–	0	1	–	–	3	25
Waxes	–	2	(s)	–	0	(s)	–	–	(s)	2
Petroleum Coke	–	151	0	–	0	-6	–	–	103	54
Asphalt and Road Oil	–	55	(s)	–	0	(s)	–	–	(s)	55
Still Gas	–	139	0	–	0	0	–	–	0	139
Miscellaneous Products	–	8	(s)	–	0	3	–	–	(s)	5
Total	2,715	2,862	456	88	-88	265	0	2,702	400	2,667

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	2,486	--	346	129	-293	-4	0	2,564	102	7
Natural Gas Liquids and LRGs	99	45	4	--	0	-39	--	102	10	77
Pentanes Plus	56	--	0	--	0	-3	--	45	0	13
Liquefied Petroleum Gases	44	45	4	--	0	-36	--	57	10	63
Ethane/Ethylene	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene	9	48	(s)	--	0	-7	--	0	9	55
Normal Butane/Butylene	22	-3	0	--	0	-29	--	40	(s)	8
Isobutane/Isobutylene	13	(s)	4	--	0	-1	--	17	0	1
Other Liquids	66	--	42	--	0	14	--	72	(s)	23
Other Hydrocarbons/Oxygenates	73	--	19	--	0	-12	--	103	(s)	0
Unfinished Oils	--	--	23	--	0	-4	--	5	0	23
Motor Gasoline Blend. Comp.	-6	--	0	--	0	29	--	-35	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	14	2,842	5	--	102	211	--	--	314	2,437
Finished Motor Gasoline	14	1,326	0	--	72	105	--	--	25	1,282
Reformulated	--	318	0	--	0	142	--	--	0	176
Oxygenated	74	467	0	--	0	-84	--	--	(s)	625
Other	-60	541	0	--	72	47	--	--	25	481
Finished Aviation Gasoline	--	4	0	--	0	(s)	--	--	0	4
Jet Fuel	--	409	0	--	13	11	--	--	4	408
Naphtha-Type	--	1	0	--	1	1	--	--	0	1
Kerosene-Type	--	408	0	--	12	9	--	--	4	407
Kerosene	--	4	(s)	--	0	(s)	--	--	(s)	4
Distillate Fuel Oil	--	464	3	--	17	64	--	--	77	341
0.05 percent sulfur and under	--	356	2	--	11	41	--	--	22	306
Greater than 0.05 percent sulfur	--	108	(s)	--	6	23	--	--	55	36
Residual Fuel Oil	--	257	(s)	--	0	19	--	--	67	170
Petrochemical Feedstocks[e]	--	15	1	--	0	2	--	--	0	14
Special Naphthas	--	2	(s)	--	0	(s)	--	--	17	-15
Lubricants	--	28	0	--	0	8	--	--	2	18
Waxes	--	2	(s)	--	0	(s)	--	--	1	2
Petroleum Coke	--	157	1	--	0	-2	--	--	121	38
Asphalt and Road Oil	--	39	(s)	--	0	3	--	--	(s)	35
Still Gas	--	128	0	--	0	0	--	--	0	128
Miscellaneous Products	--	9	(s)	--	0	(s)	--	--	(s)	8
Total	2,665	2,887	398	129	-191	182	0	2,738	425	2,544

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 13. *PAD District V* — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 1994
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry[a]	Unaccounted For Crude Oil[b]	Net Receipts	Stock Change[c]	Crude Losses	Refinery Inputs	Exports	Products Supplied[d]
Crude Oil	2,612	--	402	17	-246	107	0	2,563	104	10
Natural Gas Liquids and LRGs	106	58	4	--	0	-45	--	104	2	106
Pentanes Plus	60	--	0	--	0	(s)	--	45	0	15
Liquefied Petroleum Gases	46	58	4	--	0	-45	--	59	2	91
Ethane/Ethylene	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene	10	48	(s)	--	0	-12	--	0	2	68
Normal Butane/Butylene	23	11	0	--	0	-31	--	38	(s)	27
Isobutane/Isobutylene	13	(s)	4	--	0	-1	--	21	0	-4
Other Liquids	15	--	46	--	0	-18	--	67	9	2
Other Hydrocarbons/Oxygenates	36	--	38	--	0	-28	--	102	(s)	0
Unfinished Oils	--	--	8	--	0	15	--	-9	0	2
Motor Gasoline Blend. Comp.	-22	--	0	--	0	-4	--	-27	9	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	29	2,847	28	--	85	-48	--	--	428	2,608
Finished Motor Gasoline	29	1,332	1	--	55	22	--	--	39	1,356
Reformulated	--	505	0	--	0	90	--	--	0	415
Oxygenated	74	304	0	--	0	-20	--	--	(s)	398
Other	-45	523	1	--	55	-48	--	--	39	543
Finished Aviation Gasoline	--	5	0	--	0	1	--	--	0	4
Jet Fuel	--	435	18	--	9	-9	--	--	21	450
Naphtha-Type	--	(s)	5	--	1	1	--	--	(s)	5
Kerosene-Type	--	435	13	--	8	-10	--	--	20	445
Kerosene	--	3	(s)	--	0	(s)	--	--	(s)	3
Distillate Fuel Oil	--	445	1	--	21	-14	--	--	144	338
0.05 percent sulfur and under	--	310	1	--	13	-26	--	--	8	342
Greater than 0.05 percent sulfur	--	136	1	--	7	12	--	--	136	-4
Residual Fuel Oil	--	257	5	--	0	-50	--	--	63	250
Petrochemical Feedstocks[e]	--	10	1	--	0	(s)	--	--	0	11
Special Naphthas	--	1	(s)	--	0	(s)	--	--	20	-19
Lubricants	--	26	0	--	0	-7	--	--	3	30
Waxes	--	2	(s)	--	0	(s)	--	--	(s)	1
Petroleum Coke	--	158	1	--	0	2	--	--	137	20
Asphalt and Road Oil	--	34	(s)	--	0	13	--	--	(s)	21
Still Gas	--	127	0	--	0	0	--	--	0	127
Miscellaneous Products	--	9	0	--	0	-6	--	--	(s)	15
Total	2,761	2,905	480	17	-162	-3	0	2,735	543	2,726

[a] Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
[b] Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.
[c] A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.
[d] Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.
[e] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
(s) = Less than 500 barrels per day.
LRG = Liquefied Refinery Gas.
Note: Totals may not equal sum of components due to independent rounding.
Sources: • Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". • Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 14. Production of Crude Oil by PAD District and State
January 1994
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	**787**	**25**
Florida	490	16
New York	20	1
Pennsylvania	177	6
Virginia	(s)	(s)
West Virginia	99	3
PAD District II	**18,103**	**584**
Illinois	1,262	41
Indiana	186	6
Kansas	3,912	126
Kentucky	303	10
Michigan	1,072	35
Missouri	10	(s)
Nebraska	377	12
North Dakota	2,370	76
Ohio	544	18
Oklahoma	7,919	255
South Dakota	124	4
Tennessee	24	1
PAD District III	**99,229**	**3,201**
Alabama	1,588	51
Arkansas	838	27
Louisiana[a]	10,975	354
Mississippi	1,805	58
New Mexico	5,803	187
Texas[a]	51,754	1,669
Federal Offshore PAD District III	26,466	854
PAD District IV	**12,873**	**415**
Colorado	2,395	77
Montana	1,414	46
Utah	1,766	57
Wyoming	7,299	235
PAD District V	**80,328**	**2,591**
Alaska[a]	51,398	1,658
South Alaska	1,212	39
North Slope	50,186	1,619
Arizona	4	(s)
California[a]	24,331	785
Nevada	166	5
Federal Offshore PAD District V	4,429	143
U.S. Total[a]	**211,320**	**6,817**

[a] Includes the following offshore production (thousand barrels): Alaska: State - 7,232; California: State - 1,650; Louisiana: State - 1,862; Texas: State -151; U.S. Total, including Federal offshore - 41,791.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Crude oil production data for Arizona, and Florida are unchanged from those reported in the *Petroleum Supply Monthly* during 1994. • Monthly crude oil production data for Arkansas, New Mexico, and Pennsylvania were estimated based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report." • Annual crude oil production for Michigan, New York, and Ohio was prorated by month based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report" for these states. • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil and Gas Producers.

Table 14. Production of Crude Oil by PAD District and State
February 1994
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	**841**	**30**
Florida	482	17
New York	20	1
Pennsylvania	182	6
Virginia	1	(s)
West Virginia	156	6
PAD District II	**16,904**	**604**
Illinois	1,357	48
Indiana	211	8
Kansas	3,500	125
Kentucky	431	15
Michigan	982	35
Missouri	10	(s)
Nebraska	335	12
North Dakota	2,122	76
Ohio	684	24
Oklahoma	7,124	254
South Dakota	114	4
Tennessee	33	1
PAD District III	**89,228**	**3,187**
Alabama	1,379	49
Arkansas	722	26
Louisiana[a]	9,858	352
Mississippi	1,621	58
New Mexico	5,238	187
Texas[a]	46,561	1,663
Federal Offshore PAD District III	23,850	852
PAD District IV	**11,694**	**418**
Colorado	2,283	82
Montana	1,237	44
Utah	1,617	58
Wyoming	6,556	234
PAD District V	**70,902**	**2,532**
Alaska[a]	44,718	1,597
South Alaska	1,114	40
North Slope	43,605	1,557
Arizona	4	(s)
California[a]	21,966	784
Nevada	124	4
Federal Offshore PAD District V	4,091	146
U.S. Total[a]	**189,569**	**6,770**

[a] Includes the following offshore production (thousand barrels): Alaska: State - 6,325; California: State - 1,496; Louisiana: State - 1,703; Texas: State -127; U.S. Total, including Federal offshore - 37,592.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Crude oil production data for Arizona, and Florida are unchanged from those reported in the *Petroleum Supply Monthly* during 1994. • Monthly crude oil production data for Arkansas, New Mexico, and Pennsylvania were estimated based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report." • Annual crude oil production for Michigan, New York, and Ohio was prorated by month based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report" for these states. • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil and Gas Producers.

Table 14. Production of Crude Oil by PAD District and State
March 1994
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	**907**	**29**
Florida	494	16
New York	22	1
Pennsylvania	220	7
Virginia	1	(s)
West Virginia	170	5
PAD District II	**19,016**	**613**
Illinois	1,610	52
Indiana	266	9
Kansas	4,115	133
Kentucky	57	2
Michigan	1,084	35
Missouri	10	(s)
Nebraska	369	12
North Dakota	2,341	76
Ohio	861	28
Oklahoma	8,138	263
South Dakota	127	4
Tennessee	38	1
PAD District III	**98,879**	**3,190**
Alabama	1,523	49
Arkansas	879	28
Louisiana[a]	10,987	354
Mississippi	1,770	57
New Mexico	5,826	188
Texas[a]	51,465	1,660
Federal Offshore PAD District III	26,427	852
PAD District IV	**12,819**	**414**
Colorado	2,533	82
Montana	1,414	46
Utah	1,814	59
Wyoming	7,057	228
PAD District V	**77,494**	**2,500**
Alaska[a]	49,076	1,583
South Alaska	1,268	41
North Slope	47,808	1,542
Arizona	4	(s)
California[a]	24,233	782
Nevada	135	4
Federal Offshore PAD District V	4,047	131
U.S. Total[a]	**209,114**	**6,746**

[a] Includes the following offshore production (thousand barrels): Alaska: State - 6,762; California: State - 1,696; Louisiana: State - 1,899; Texas: State -140; U.S. Total, including Federal offshore - 40,971.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Crude oil production data for Arizona, and Florida are unchanged from those reported in the *Petroleum Supply Monthly* during 1994. • Monthly crude oil production data for Arkansas, Colorado, New Mexico, and Pennsylvania were estimated based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report." • Annual crude oil production for Michigan, New York, and Ohio was prorated by month based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report" for these states. • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil and Gas Producers.

Table 14. Production of Crude Oil by PAD District and State
April 1994
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	928	31
Florida	510	17
New York	25	1
Pennsylvania	214	7
Virginia	1	(s)
West Virginia	179	6
PAD District II	18,032	601
Illinois	1,479	49
Indiana	213	7
Kansas	3,791	126
Kentucky	559	19
Michigan	978	33
Missouri	9	(s)
Nebraska	330	11
North Dakota	2,280	76
Ohio	753	25
Oklahoma	7,484	249
South Dakota	116	4
Tennessee	38	1
PAD District III	94,628	3,154
Alabama	1,494	50
Arkansas	884	29
Louisiana[a]	10,504	350
Mississippi	1,591	53
New Mexico	5,499	183
Texas[a]	49,384	1,646
Federal Offshore PAD District III	25,272	842
PAD District IV	12,195	407
Colorado	2,381	79
Montana	1,340	45
Utah	1,733	58
Wyoming	6,742	225
PAD District V	72,580	2,419
Alaska[a]	45,130	1,504
South Alaska	1,299	43
North Slope	43,830	1,461
Arizona	6	(s)
California[a]	23,622	787
Nevada	125	4
Federal Offshore PAD District V	3,698	123
U.S. Total[a]	198,363	6,612

[a] Includes the following offshore production (thousand barrels): Alaska: State - 6,246; California: State - 1,670; Louisiana: State - 1,935; Texas: State -123; U.S. Total, including Federal offshore - 38,944.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Crude oil production data for Arizona, and Florida are unchanged from those reported in the *Petroleum Supply Monthly* during 1994. • Monthly crude oil production data for Arkansas, Colorado, New Mexico, and Pennsylvania were estimated based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report." • Annual crude oil production for Michigan, New York, and Ohio was prorated by month based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report" for these states. • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil and Gas Producers.

Table 14. Production of Crude Oil by PAD District and State
May 1994
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	953	31
Florida	529	17
New York	27	1
Pennsylvania	220	7
Virginia	(s)	(s)
West Virginia	178	6
PAD District II	18,784	606
Illinois	1,495	48
Indiana	230	7
Kansas	4,049	131
Kentucky	369	12
Michigan	1,040	34
Missouri	10	(s)
Nebraska	365	12
North Dakota	2,380	77
Ohio	755	24
Oklahoma	7,934	256
South Dakota	123	4
Tennessee	34	1
PAD District III	97,116	3,133
Alabama	1,599	52
Arkansas	889	29
Louisiana[a]	10,729	346
Mississippi	1,688	54
New Mexico	5,570	180
Texas[a]	50,644	1,634
Federal Offshore PAD District III	25,997	839
PAD District IV	12,642	408
Colorado	2,562	83
Montana	1,368	44
Utah	1,766	57
Wyoming	6,946	224
PAD District V	77,839	2,511
Alaska[a]	48,916	1,578
South Alaska	1,332	43
North Slope	47,584	1,535
Arizona	6	(s)
California[a]	24,384	787
Nevada	137	4
Federal Offshore PAD District V	4,397	142
U.S. Total[a]	207,334	6,688

[a] Includes the following offshore production (thousand barrels): Alaska: State - 6,846; California: State - 1,776; Louisiana: State - 1,876; Texas: State -151; U.S. Total, including Federal offshore - 41,043.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Crude oil production data for Arizona, and Florida are unchanged from those reported in the *Petroleum Supply Monthly* during 1994. • Monthly crude oil production data for Arkansas, Colorado, Louisiana, New Mexico, and Pennsylvania were estimated based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report." • Annual crude oil production for Michigan, New York, and Ohio was prorated by month based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report" for these states. • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil and Gas Producers.

Table 14. Production of Crude Oil by PAD District and State
June 1994
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	**919**	**31**
Florida	491	16
New York	25	1
Pennsylvania	227	8
Virginia	1	(s)
West Virginia	175	6
PAD District II	**18,122**	**604**
Illinois	1,445	48
Indiana	232	8
Kansas	3,898	130
Kentucky	331	11
Michigan	992	33
Missouri	10	(s)
Nebraska	347	12
North Dakota	2,270	76
Ohio	780	26
Oklahoma	7,668	256
South Dakota	119	4
Tennessee	32	1
PAD District III	**93,598**	**3,120**
Alabama	1,531	51
Arkansas	738	25
Louisiana[a]	10,296	343
Mississippi	1,650	55
New Mexico	5,324	177
Texas[a]	48,323	1,611
Federal Offshore PAD District III	25,737	858
PAD District IV	**12,074**	**402**
Colorado	2,381	79
Montana	1,315	44
Utah	1,693	56
Wyoming	6,686	223
PAD District V	**73,605**	**2,453**
Alaska[a]	45,502	1,517
South Alaska	1,288	43
North Slope	44,214	1,474
Arizona	6	(s)
California[a]	23,499	783
Nevada	162	5
Federal Offshore PAD District V	4,435	148
U.S. Total[a]	**198,318**	**6,611**

[a] Includes the following offshore production (thousand barrels): Alaska: State - 6,763; California: State - 1,714; Louisiana: State - 1,800; Texas: State -138; U.S. Total, including Federal offshore - 40,588.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Crude oil production data for Arizona, and Florida are unchanged from those reported in the *Petroleum Supply Monthly* during 1994. • Monthly crude oil production data for Arkansas, Colorado, Louisiana, New Mexico, and Pennsylvania were estimated based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report." • Annual crude oil production for Michigan, New York, and Ohio was prorated by month based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report" for these states. • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil and Gas Producers.

Table 14. Production of Crude Oil by PAD District and State
July 1994
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	**907**	**29**
Florida	527	17
New York	27	1
Pennsylvania	205	7
Virginia	1	(s)
West Virginia	147	5
PAD District II	**17,931**	**578**
Illinois	1,419	46
Indiana	223	7
Kansas	3,973	128
Kentucky	276	9
Michigan	1,010	33
Missouri	11	(s)
Nebraska	358	12
North Dakota	2,333	75
Ohio	716	23
Oklahoma	7,456	241
South Dakota	124	4
Tennessee	33	1
PAD District III	**95,165**	**3,070**
Alabama	1,563	50
Arkansas	740	24
Louisiana[a]	10,549	340
Mississippi	1,677	54
New Mexico	5,480	177
Texas[a]	49,488	1,596
Federal Offshore PAD District III	25,667	828
PAD District IV	**11,411**	**368**
Colorado	2,396	77
Montana	1,408	45
Utah	1,734	56
Wyoming	5,874	189
PAD District V	**76,113**	**2,455**
Alaska[a]	46,337	1,495
South Alaska	1,321	43
North Slope	45,016	1,452
Arizona	6	(s)
California[a]	24,253	782
Nevada	167	5
Federal Offshore PAD District V	5,351	173
U.S. Total[a]	**201,527**	**6,501**

[a] Includes the following offshore production (thousand barrels): Alaska: State - 6,687; California: State - 1,798; Louisiana: State - 1,844; Texas: State -134; U.S. Total, including Federal offshore - 41,481.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Crude oil production data for Arizona, and Florida are unchanged from those reported in the *Petroleum Supply Monthly* during 1994. • Monthly crude oil production data for Arkansas, Colorado, Louisiana, New Mexico, and Pennsylvania were estimated based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report." • Annual crude oil production for Michigan, New York, and Ohio was prorated by month based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report" for these states. • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil and Gas Producers.

Table 14. Production of Crude Oil by PAD District and State
August 1994
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	914	29
Florida	497	16
New York	31	1
Pennsylvania	221	7
Virginia	1	(s)
West Virginia	164	5
PAD District II	18,256	589
Illinois	1,469	47
Indiana	239	8
Kansas	4,007	129
Kentucky	352	11
Michigan	1,027	33
Missouri	12	(s)
Nebraska	355	11
North Dakota	2,326	75
Ohio	757	24
Oklahoma	7,551	244
South Dakota	123	4
Tennessee	38	1
PAD District III	96,129	3,101
Alabama	1,554	50
Arkansas	769	25
Louisiana[a]	10,723	346
Mississippi	1,710	55
New Mexico	5,522	178
Texas[a]	49,347	1,592
Federal Offshore PAD District III	26,502	855
PAD District IV	11,635	375
Colorado	2,379	77
Montana	1,398	45
Utah	1,729	56
Wyoming	6,128	198
PAD District V	75,935	2,450
Alaska[a]	46,487	1,500
South Alaska	1,351	44
North Slope	45,136	1,456
Arizona	7	(s)
California[a]	24,087	777
Nevada	140	5
Federal Offshore PAD District V	5,215	168
U.S. Total[a]	202,869	6,544

[a] Includes the following offshore production (thousand barrels): Alaska: State - 7,029; California: State - 1,654; Louisiana: State - 1,875; Texas: State -143; U.S. Total, including Federal offshore - 42,417.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Crude oil production data for Arizona, and Florida are unchanged from those reported in the *Petroleum Supply Monthly* during 1994. • Monthly crude oil production data for Arkansas, Colorado, Louisiana, New Mexico, and Pennsylvania were estimated based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report." • Annual crude oil production for Michigan, New York, and Ohio was prorated by month based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report" for these states. • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil and Gas Producers.

Table 14. Production of Crude Oil by PAD District and State
September 1994
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	896	30
Florida	487	16
New York	26	1
Pennsylvania	211	7
Virginia	1	(s)
West Virginia	171	6
PAD District II	17,528	584
Illinois	1,412	47
Indiana	225	8
Kansas	3,853	128
Kentucky	271	9
Michigan	1,002	33
Missouri	10	(s)
Nebraska	346	12
North Dakota	2,246	75
Ohio	697	23
Oklahoma	7,310	244
South Dakota	118	4
Tennessee	38	1
PAD District III	93,626	3,121
Alabama	1,475	49
Arkansas	809	27
Louisiana[a]	10,317	344
Mississippi	1,641	55
New Mexico	5,328	178
Texas[a]	47,681	1,589
Federal Offshore PAD District III	26,374	879
PAD District IV	12,024	401
Colorado	2,315	77
Montana	1,371	46
Utah	1,705	57
Wyoming	6,632	221
PAD District V	74,191	2,473
Alaska[a]	45,425	1,514
South Alaska	1,366	46
North Slope	44,059	1,469
Arizona	7	(s)
California[a]	23,449	782
Nevada	141	5
Federal Offshore PAD District V	5,170	172
U.S. Total[a]	198,264	6,609

[a] Includes the following offshore production (thousand barrels): Alaska: State - 7,262; California: State - 1,701; Louisiana: State - 1,804; Texas: State -138; U.S. Total, including Federal offshore - 42,450.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Crude oil production data for Arizona, and Florida are unchanged from those reported in the *Petroleum Supply Monthly* during 1994. • Monthly crude oil production data for Arkansas, Colorado, Louisiana, New Mexico, and Pennsylvania were estimated based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report." • Annual crude oil production for Michigan, New York, and Ohio was prorated by month based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report" for these states. • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil and Gas Producers.

Table 14. Production of Crude Oil by PAD District and State
October 1994
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	935	30
Florida	525	17
New York	26	1
Pennsylvania	212	7
Virginia	1	(s)
West Virginia	171	6
PAD District II	17,740	572
Illinois	1,387	45
Indiana	173	6
Kansas	3,894	126
Kentucky	320	10
Michigan	998	32
Missouri	10	(s)
Nebraska	352	11
North Dakota	2,339	75
Ohio	715	23
Oklahoma	7,393	238
South Dakota	123	4
Tennessee	36	1
PAD District III	95,767	3,089
Alabama	1,491	48
Arkansas	732	24
Louisiana[a]	10,537	340
Mississippi	1,650	53
New Mexico	5,388	174
Texas[a]	48,888	1,577
Federal Offshore PAD District III	27,082	874
PAD District IV	12,217	394
Colorado	2,326	75
Montana	1,446	47
Utah	1,729	56
Wyoming	6,715	217
PAD District V	79,738	2,572
Alaska[a]	49,709	1,604
South Alaska	1,327	43
North Slope	48,382	1,561
Arizona	6	(s)
California[a]	24,344	785
Nevada	139	4
Federal Offshore PAD District V	5,540	179
U.S. Total[a]	206,398	6,658

[a] Includes the following offshore production (thousand barrels): Alaska: State - 7,959; California: State - 1,746; Louisiana: State - 1,842; Texas: State -136; U.S. Total, including Federal offshore - 44,305.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Crude oil production data for Arizona, and Florida are unchanged from those reported in the *Petroleum Supply Monthly* during 1994. • Monthly crude oil production data for Arkansas, Colorado, Louisiana, New Mexico, and Pennsylvania were estimated based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report." • Annual crude oil production for Michigan, New York, and Ohio was prorated by month based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report" for these states. • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil and Gas Producers.

Table 14. Production of Crude Oil by PAD District and State
November 1994
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	**922**	**31**
Florida	522	17
New York	25	1
Pennsylvania	219	7
Virginia	1	(s)
West Virginia	155	5
PAD District II	**17,605**	**587**
Illinois	1,379	46
Indiana	231	8
Kansas	3,815	127
Kentucky	483	16
Michigan	977	33
Missouri	11	(s)
Nebraska	337	11
North Dakota	2,244	75
Ohio	719	24
Oklahoma	7,250	242
South Dakota	120	4
Tennessee	39	1
PAD District III	**94,026**	**3,134**
Alabama	1,550	52
Arkansas	793	26
Louisiana[a]	10,347	345
Mississippi	1,630	54
New Mexico	5,293	176
Texas[a]	47,771	1,592
Federal Offshore PAD District III	26,642	888
PAD District IV	**11,715**	**391**
Colorado	2,255	75
Montana	1,390	46
Utah	1,648	55
Wyoming	6,422	214
PAD District V	**74,582**	**2,486**
Alaska[a]	45,537	1,518
South Alaska	1,310	44
North Slope	44,227	1,474
Arizona	6	(s)
California[a]	23,472	782
Nevada	127	4
Federal Offshore PAD District V	5,441	181
U.S. Total[a]	**198,850**	**6,628**

[a] Includes the following offshore production (thousand barrels): Alaska: State - 7,050; California: State - 1,713; Louisiana: State - 1,809; Texas: State -131; U.S. Total, including Federal offshore - 42,786.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Crude oil production data for Arizona, and Florida are unchanged from those reported in the *Petroleum Supply Monthly* during 1994. • Monthly crude oil production data for Arkansas, Colorado, Louisiana, New Mexico, and Pennsylvania were estimated based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report." • Annual crude oil production for Michigan, New York, and Ohio was prorated by month based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report" for these states. • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil and Gas Producers.

Table 14. Production of Crude Oil by PAD District and State
December 1994
(Thousand Barrels)

PAD District and State	Total	Daily Average
PAD District I	928	30
Florida	538	17
New York	25	1
Pennsylvania	210	7
Virginia	(s)	(s)
West Virginia	154	5
PAD District II	18,089	584
Illinois	1,435	46
Indiana	64	2
Kansas	3,925	127
Kentucky	261	8
Michigan	1,045	34
Missouri	10	(s)
Nebraska	345	11
North Dakota	2,324	75
Ohio	777	25
Oklahoma	7,746	250
South Dakota	123	4
Tennessee	35	1
PAD District III	97,534	3,146
Alabama	1,598	52
Arkansas	775	25
Louisiana[a]	10,661	344
Mississippi	1,690	55
New Mexico	5,575	180
Texas[a]	49,430	1,595
Federal Offshore PAD District III	27,806	897
PAD District IV	12,031	388
Colorado	2,407	78
Montana	1,427	46
Utah	1,727	56
Wyoming	6,470	209
PAD District V	80,969	2,612
Alaska[a]	50,714	1,636
South Alaska	1,354	44
North Slope	49,360	1,592
Arizona	5	(s)
California[a]	24,420	788
Nevada	136	4
Federal Offshore PAD District V	5,695	184
U.S. Total[a]	**209,550**	**6,760**

[a] Includes the following offshore production (thousand barrels): Alaska: State - 8,476; California: State - 1,749; Louisiana: State - 1,864; Texas: State -137; U.S. Total, including Federal offshore - 45,726.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: • Crude oil production data for Arizona, and Florida are unchanged from those reported in the *Petroleum Supply Monthly* during 1994. • Monthly crude oil production data for Arkansas, Colorado, Louisiana, New Mexico, and Pennsylvania were estimated based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report." • Annual crude oil production for Michigan, New York, and Ohio was prorated by month based on first purchaser monthly crude oil volumes collected on Form EIA-182, "Domestic Crude Oil First Purchase Report" for these states. • Totals may not equal sum of components due to independent rounding.

Sources: State government agencies, U.S. Department of the Interior, Minerals Management Service and the Conservation Committee of California Oil and Gas Producers.

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, January 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
	Net Production						
Natural Gas Liquids	150	595	745	453	356	8,541	9,350
Pentanes Plus	11	67	78	86	89	1,166	1,341
Liquefied Petroleum Gases	139	528	667	367	267	7,375	8,009
Ethane	64	183	247	65	0	2,506	2,571
Propane	47	240	287	178	167	3,217	3,562
Normal Butane	28	75	103	62	100	1,077	1,239
Isobutane	0	30	30	62	0	575	637
	Stocks						
Natural Gas Liquids	25	39	64	112	59	2,764	2,935
Pentanes Plus	1	13	14	20	31	682	733
Liquefied Petroleum Gases	24	26	50	92	28	2,082	2,202
Ethane	0	0	0	14	0	594	608
Propane	19	20	39	41	18	952	1,011
Normal Butane	5	4	9	22	10	376	408
Isobutane	0	2	2	15	0	160	175

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
	Net Production								
Natural Gas Liquids	18,408	3,247	6,018	650	5,039	33,362	3,525	3,097	50,079
Pentanes Plus	3,116	537	1,168	183	575	5,579	780	1,593	9,371
Liquefied Petroleum Gases	15,292	2,710	4,850	467	4,464	27,783	2,745	1,504	40,708
Ethane	6,505	1,383	1,866	85	2,148	11,987	695	1	15,501
Propane	5,523	839	1,722	206	1,503	9,793	1,276	273	15,191
Normal Butane	2,293	-2,311	656	127	535	1,300	512	818	3,972
Isobutane	971	2,799	606	49	278	4,703	262	412	6,044
	Stocks								
Natural Gas Liquids	369	1,154	1,320	138	147	3,128	242	122	6,491
Pentanes Plus	139	239	311	8	21	718	92	12	1,569
Liquefied Petroleum Gases	230	915	1,009	130	126	2,410	150	110	4,922
Ethane	29	282	49	97	2	459	1	0	1,068
Propane	144	263	581	18	100	1,106	95	57	2,308
Normal Butane	38	219	248	12	15	532	43	11	1,003
Isobutane	19	151	131	3	9	313	11	42	543

Notes: • Stocks are reported as of end of the month. • Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, February 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
	Net Production						
Natural Gas Liquids	121	620	741	444	323	7,542	8,309
Pentanes Plus	9	69	78	112	81	1,050	1,243
Liquefied Petroleum Gases	112	551	663	332	242	6,492	7,066
Ethane	50	180	230	52	0	2,156	2,208
Propane	40	257	297	160	153	2,873	3,186
Normal Butane	22	79	101	64	89	861	1,014
Isobutane	0	35	35	56	0	602	658
	Stocks						
Natural Gas Liquids	26	47	73	114	67	2,218	2,399
Pentanes Plus	1	11	12	20	34	305	359
Liquefied Petroleum Gases	25	36	61	94	33	1,913	2,040
Ethane	0	0	0	14	0	623	637
Propane	20	26	46	43	23	743	809
Normal Butane	5	4	9	21	10	407	438
Isobutane	0	6	6	16	0	140	156

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
	Net Production								
Natural Gas Liquids	16,733	2,868	5,788	615	4,589	30,593	3,343	2,744	45,730
Pentanes Plus	2,780	488	1,041	163	523	4,995	773	1,413	8,502
Liquefied Petroleum Gases	13,953	2,380	4,747	452	4,066	25,598	2,570	1,331	37,228
Ethane	5,946	1,186	1,930	94	1,979	11,135	760	1	14,334
Propane	5,056	753	1,662	193	1,351	9,015	1,127	238	13,863
Normal Butane	2,085	-2,137	544	118	465	1,075	428	686	3,304
Isobutane	866	2,578	611	47	271	4,373	255	406	5,727
	Stocks								
Natural Gas Liquids	415	1,164	1,350	138	141	3,208	261	67	6,008
Pentanes Plus	153	371	334	13	32	903	101	14	1,389
Liquefied Petroleum Gases	262	793	1,016	125	109	2,305	160	53	4,619
Ethane	34	255	86	97	8	480	2	0	1,119
Propane	167	242	503	14	68	994	95	36	1,980
Normal Butane	43	154	285	9	25	516	58	10	1,031
Isobutane	18	142	142	5	8	315	5	7	489

Notes: • Stocks are reported as of end of the month. • Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, March 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
	Net Production						
Natural Gas Liquids	145	675	820	471	348	8,594	9,413
Pentanes Plus	12	76	88	99	83	1,219	1,401
Liquefied Petroleum Gases	133	599	732	372	265	7,375	8,012
Ethane	61	199	260	65	1	2,556	2,622
Propane	45	279	324	172	164	3,193	3,529
Normal Butane	27	85	112	70	100	966	1,136
Isobutane	0	36	36	65	0	660	725
	Stocks						
Natural Gas Liquids	22	39	61	106	47	2,350	2,503
Pentanes Plus	1	8	9	17	24	349	390
Liquefied Petroleum Gases	21	31	52	89	23	2,001	2,113
Ethane	0	0	0	14	0	657	671
Propane	17	18	35	42	15	764	821
Normal Butane	4	5	9	19	8	433	460
Isobutane	0	8	8	14	0	147	161

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
	Net Production								
Natural Gas Liquids	19,058	3,218	6,570	676	5,334	34,856	3,742	2,868	51,699
Pentanes Plus	3,266	554	1,178	187	634	5,819	774	1,488	9,570
Liquefied Petroleum Gases	15,792	2,664	5,392	489	4,700	29,037	2,968	1,380	42,129
Ethane	6,715	1,339	2,211	89	2,292	12,646	862	2	16,392
Propane	5,725	840	1,868	215	1,552	10,200	1,317	243	15,613
Normal Butane	2,352	-1,947	624	129	542	1,700	497	688	4,133
Isobutane	1,000	2,432	689	56	314	4,491	292	447	5,991
	Stocks								
Natural Gas Liquids	393	2,400	1,335	126	101	4,355	243	73	7,235
Pentanes Plus	153	426	275	9	20	883	95	12	1,389
Liquefied Petroleum Gases	240	1,974	1,060	117	81	3,472	148	61	5,846
Ethane	23	683	19	98	10	833	1	0	1,505
Propane	165	697	552	8	42	1,464	79	28	2,427
Normal Butane	34	393	263	9	19	718	59	12	1,258
Isobutane	18	201	226	2	10	457	9	21	656

Notes: • Stocks are reported as of end of the month. • Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, April 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
	Net Production						
Natural Gas Liquids	148	640	788	516	349	8,499	9,364
Pentanes Plus	12	73	85	95	84	1,190	1,369
Liquefied Petroleum Gases	136	567	703	421	265	7,309	7,995
Ethane	59	201	260	61	1	2,620	2,682
Propane	48	255	303	215	164	3,116	3,495
Normal Butane	29	77	106	78	100	1,102	1,280
Isobutane	0	34	34	67	0	471	538
	Stocks						
Natural Gas Liquids	30	37	67	108	45	2,300	2,453
Pentanes Plus	1	11	12	17	18	382	417
Liquefied Petroleum Gases	29	26	55	91	27	1,918	2,036
Ethane	0	0	0	14	0	532	546
Propane	23	20	43	43	20	846	909
Normal Butane	6	3	9	20	7	403	430
Isobutane	0	3	3	14	0	137	151

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
	Net Production								
Natural Gas Liquids	18,501	3,354	6,219	708	5,093	33,875	3,695	2,640	50,362
Pentanes Plus	3,258	580	1,153	217	653	5,861	801	1,404	9,520
Liquefied Petroleum Gases	15,243	2,774	5,066	491	4,440	28,014	2,894	1,236	40,842
Ethane	6,476	1,383	1,968	90	2,084	12,001	839	2	15,784
Propane	5,505	872	1,809	209	1,507	9,902	1,262	262	15,224
Normal Butane	2,293	-1,820	614	135	536	1,758	491	608	4,243
Isobutane	969	2,339	675	57	313	4,353	302	364	5,591
	Stocks								
Natural Gas Liquids	412	2,267	1,425	144	123	4,371	246	81	7,218
Pentanes Plus	165	376	269	21	23	854	97	14	1,394
Liquefied Petroleum Gases	247	1,891	1,156	123	100	3,517	149	67	5,824
Ethane	12	688	61	99	4	864	3	0	1,413
Propane	175	623	748	12	61	1,619	85	35	2,691
Normal Butane	46	372	182	10	25	635	50	11	1,135
Isobutane	14	208	165	2	10	399	11	21	585

Notes: • Stocks are reported as of end of the month. • Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, May 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
	Net Production						
Natural Gas Liquids	164	622	786	493	366	9,117	9,976
Pentanes Plus	15	75	90	87	91	1,265	1,443
Liquefied Petroleum Gases	149	547	696	406	275	7,852	8,533
Ethane	62	211	273	52	1	3,039	3,092
Propane	53	231	284	210	169	3,178	3,557
Normal Butane	34	74	108	75	105	1,184	1,364
Isobutane	0	31	31	69	0	451	520
	Stocks						
Natural Gas Liquids	41	50	91	106	44	2,941	3,091
Pentanes Plus	1	18	19	16	14	292	322
Liquefied Petroleum Gases	40	32	72	90	30	2,649	2,769
Ethane	0	0	0	14	0	666	680
Propane	32	19	51	43	23	1,348	1,414
Normal Butane	8	9	17	19	7	514	540
Isobutane	0	4	4	14	0	121	135

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
	Net Production								
Natural Gas Liquids	18,784	3,393	7,251	721	5,160	35,309	3,899	3,058	53,028
Pentanes Plus	3,316	576	1,288	213	680	6,073	853	1,587	10,046
Liquefied Petroleum Gases	15,468	2,817	5,963	508	4,480	29,236	3,046	1,471	42,982
Ethane	6,520	1,432	2,475	96	2,085	12,608	898	1	16,872
Propane	5,590	871	2,078	217	1,527	10,283	1,315	278	15,717
Normal Butane	2,378	-2,049	681	139	538	1,687	525	751	4,435
Isobutane	980	2,563	729	56	330	4,658	308	441	5,958
	Stocks								
Natural Gas Liquids	438	2,853	1,537	152	136	5,116	268	91	8,657
Pentanes Plus	173	466	357	22	24	1,042	100	15	1,498
Liquefied Petroleum Gases	265	2,387	1,180	130	112	4,074	168	76	7,159
Ethane	19	897	6	101	4	1,027	2	0	1,709
Propane	180	806	793	12	70	1,861	90	43	3,459
Normal Butane	41	453	199	13	28	734	66	10	1,367
Isobutane	25	231	182	4	10	452	10	23	624

Notes: • Stocks are reported as of end of the month. • Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, June 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
	Net Production						
Natural Gas Liquids	153	565	718	457	360	8,532	9,349
Pentanes Plus	14	71	85	80	100	1,233	1,413
Liquefied Petroleum Gases	139	494	633	377	260	7,299	7,936
Ethane	59	196	255	44	1	2,824	2,869
Propane	49	203	252	193	157	2,949	3,299
Normal Butane	31	67	98	74	102	1,036	1,212
Isobutane	0	28	28	66	0	490	556
	Stocks						
Natural Gas Liquids	40	40	80	108	42	3,654	3,804
Pentanes Plus	1	10	11	16	18	366	400
Liquefied Petroleum Gases	39	30	69	92	24	3,288	3,404
Ethane	0	0	0	14	0	796	810
Propane	34	18	52	44	14	1,580	1,638
Normal Butane	5	7	12	19	10	765	794
Isobutane	0	5	5	15	0	147	162

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
	Net Production								
Natural Gas Liquids	18,663	3,561	7,536	725	4,488	34,973	4,029	2,913	51,982
Pentanes Plus	3,441	612	1,338	220	640	6,251	834	1,517	10,100
Liquefied Petroleum Gases	15,222	2,949	6,198	505	3,848	28,722	3,195	1,396	41,882
Ethane	6,429	1,555	2,654	100	1,765	12,503	1,118	1	16,746
Propane	5,496	874	2,112	212	1,315	10,009	1,265	276	15,101
Normal Butane	2,320	-2,166	698	141	485	1,478	503	683	3,974
Isobutane	977	2,686	734	52	283	4,732	309	436	6,061
	Stocks								
Natural Gas Liquids	405	4,421	1,526	148	105	6,605	241	84	10,814
Pentanes Plus	160	733	416	21	12	1,342	105	14	1,872
Liquefied Petroleum Gases	245	3,688	1,110	127	93	5,263	136	70	8,942
Ethane	9	1,454	5	103	13	1,584	5	0	2,399
Propane	169	1,238	687	12	58	2,164	67	50	3,971
Normal Butane	55	685	229	10	17	996	59	9	1,870
Isobutane	12	311	189	2	5	519	5	11	702

Notes: • Stocks are reported as of end of the month. • Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, July 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
	Net Production						
Natural Gas Liquids	176	672	848	512	357	8,779	9,648
Pentanes Plus	15	81	96	87	102	1,300	1,489
Liquefied Petroleum Gases	161	591	752	425	255	7,479	8,159
Ethane	68	209	277	58	1	2,948	3,007
Propane	57	262	319	217	154	2,983	3,354
Normal Butane	36	85	121	81	100	905	1,086
Isobutane	0	35	35	69	0	643	712
	Stocks						
Natural Gas Liquids	50	80	130	104	44	3,371	3,519
Pentanes Plus	1	18	19	16	14	297	327
Liquefied Petroleum Gases	49	62	111	88	30	3,074	3,192
Ethane	0	0	0	14	0	755	769
Propane	42	31	73	43	22	1,501	1,566
Normal Butane	7	21	28	17	8	674	699
Isobutane	0	10	10	14	0	144	158

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
	Net Production								
Natural Gas Liquids	19,373	3,827	7,783	738	5,149	36,870	4,002	2,963	54,331
Pentanes Plus	3,634	664	1,377	233	744	6,652	864	1,617	10,718
Liquefied Petroleum Gases	15,739	3,163	6,406	505	4,405	30,218	3,138	1,346	43,613
Ethane	6,596	1,659	2,698	101	2,044	13,098	1,030	1	17,413
Propane	5,672	940	2,203	214	1,476	10,505	1,285	284	15,747
Normal Butane	2,455	-2,394	750	131	550	1,492	511	660	3,870
Isobutane	1,016	2,958	755	59	335	5,123	312	401	6,583
	Stocks								
Natural Gas Liquids	399	6,090	1,506	159	123	8,277	260	120	12,306
Pentanes Plus	156	1,057	305	24	11	1,553	99	16	2,014
Liquefied Petroleum Gases	243	5,033	1,201	135	112	6,724	161	104	10,292
Ethane	9	1,965	9	104	14	2,101	2	0	2,872
Propane	186	1,728	711	17	68	2,710	83	82	4,514
Normal Butane	35	928	360	11	21	1,355	50	11	2,143
Isobutane	13	412	121	3	9	558	26	11	763

Notes: • Stocks are reported as of end of the month. • Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, August 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
	Net Production						
Natural Gas Liquids	154	590	744	512	376	8,574	9,462
Pentanes Plus	14	72	86	94	110	1,267	1,471
Liquefied Petroleum Gases	140	518	658	418	266	7,307	7,991
Ethane	60	162	222	63	1	2,862	2,926
Propane	47	243	290	214	160	2,927	3,301
Normal Butane	33	80	113	76	105	866	1,047
Isobutane	0	33	33	65	0	652	717
	Stocks						
Natural Gas Liquids	55	72	127	110	36	3,294	3,440
Pentanes Plus	1	15	16	17	12	282	311
Liquefied Petroleum Gases	54	57	111	93	24	3,012	3,129
Ethane	0	0	0	14	0	810	824
Propane	46	34	80	47	16	1,324	1,387
Normal Butane	8	17	25	17	8	742	767
Isobutane	0	6	6	15	0	136	151

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
	Net Production								
Natural Gas Liquids	19,467	3,862	7,903	733	5,177	37,142	4,264	2,956	54,568
Pentanes Plus	3,644	667	1,383	220	733	6,647	828	1,589	10,621
Liquefied Petroleum Gases	15,823	3,195	6,520	513	4,444	30,495	3,436	1,367	43,947
Ethane	6,643	1,676	2,809	93	2,058	13,279	1,303	2	17,732
Propane	5,707	959	2,238	224	1,504	10,632	1,308	287	15,818
Normal Butane	2,445	-2,825	726	131	550	1,027	525	656	3,368
Isobutane	1,028	3,385	747	65	332	5,557	300	422	7,029
	Stocks								
Natural Gas Liquids	396	7,535	1,555	171	99	9,756	223	148	13,694
Pentanes Plus	141	1,364	346	38	12	1,901	94	14	2,336
Liquefied Petroleum Gases	255	6,171	1,209	133	87	7,855	129	134	11,358
Ethane	11	2,297	5	105	14	2,432	2	0	3,258
Propane	195	2,075	519	15	52	2,856	74	100	4,497
Normal Butane	35	1,253	531	10	15	1,844	35	11	2,682
Isobutane	14	546	154	3	6	723	18	23	921

Notes: • Stocks are reported as of end of the month. • Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, September 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
	Net Production						
Natural Gas Liquids	128	712	840	530	364	8,687	9,581
Pentanes Plus	0	86	86	95	101	1,298	1,494
Liquefied Petroleum Gases	128	626	754	435	263	7,389	8,087
Ethane	54	219	273	68	1	2,880	2,949
Propane	46	282	328	221	158	2,978	3,357
Normal Butane	28	87	115	78	104	946	1,128
Isobutane	0	38	38	68	0	585	653
	Stocks						
Natural Gas Liquids	48	51	99	106	39	3,208	3,353
Pentanes Plus	1	16	17	17	18	405	440
Liquefied Petroleum Gases	47	35	82	89	21	2,803	2,913
Ethane	0	0	0	14	0	622	636
Propane	43	20	63	43	16	1,190	1,249
Normal Butane	.4	7	11	17	5	774	796
Isobutane	0	8	8	15	0	217	232

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
	Net Production								
Natural Gas Liquids	18,814	3,825	7,885	659	4,913	36,096	4,239	2,994	53,750
Pentanes Plus	3,425	642	1,439	192	664	6,362	795	1,575	10,312
Liquefied Petroleum Gases	15,389	3,183	6,446	467	4,249	29,734	3,444	1,419	43,438
Ethane	6,557	1,716	2,717	86	2,019	13,095	1,327	2	17,646
Propane	5,520	925	2,224	207	1,416	10,292	1,301	264	15,542
Normal Butane	2,345	-2,356	734	117	512	1,352	490	733	3,818
Isobutane	967	2,898	771	57	302	4,995	326	420	6,432
	Stocks								
Natural Gas Liquids	380	7,702	1,800	162	111	10,155	242	146	13,995
Pentanes Plus	123	1,344	466	34	16	1,983	102	10	2,552
Liquefied Petroleum Gases	257	6,358	1,334	128	95	8,172	140	136	11,443
Ethane	12	2,389	9	107	8	2,525	1	0	3,162
Propane	201	2,154	514	12	65	2,946	79	107	4,444
Normal Butane	30	1,251	649	7	13	1,950	44	13	2,814
Isobutane	14	564	162	2	9	751	16	16	1,023

Notes: • Stocks are reported as of end of the month. • Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, October 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
	Net Production						
Natural Gas Liquids	119	735	854	538	373	8,805	9,716
Pentanes Plus	9	85	94	90	100	1,263	1,453
Liquefied Petroleum Gases	110	650	760	448	273	7,542	8,263
Ethane	48	225	273	72	1	2,962	3,035
Propane	40	297	337	229	167	3,021	3,417
Normal Butane	22	91	113	79	105	1,138	1,322
Isobutane	0	37	37	68	0	421	489
	Stocks						
Natural Gas Liquids	63	48	111	105	48	3,014	3,167
Pentanes Plus	1	8	9	17	19	328	364
Liquefied Petroleum Gases	62	40	102	88	29	2,686	2,803
Ethane	0	0	0	14	0	689	703
Propane	56	28	84	43	23	1,233	1,299
Normal Butane	6	6	12	17	6	653	676
Isobutane	0	6	6	14	0	111	125

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
	Net Production								
Natural Gas Liquids	18,973	3,443	8,032	712	5,194	36,354	4,437	2,837	54,198
Pentanes Plus	3,343	623	1,419	198	681	6,264	800	1,576	10,187
Liquefied Petroleum Gases	15,630	2,820	6,613	514	4,513	30,090	3,637	1,261	44,011
Ethane	6,714	1,760	2,877	108	2,121	13,580	1,471	2	18,361
Propane	5,578	938	2,253	224	1,518	10,511	1,355	252	15,872
Normal Butane	2,358	-1,683	743	126	545	2,089	491	621	4,636
Isobutane	980	1,805	740	56	329	3,910	320	386	5,142
	Stocks								
Natural Gas Liquids	437	6,276	1,843	162	161	8,879	240	142	12,539
Pentanes Plus	142	1,112	460	23	28	1,765	99	15	2,252
Liquefied Petroleum Gases	295	5,164	1,383	139	133	7,114	141	127	10,287
Ethane	20	2,014	4	109	9	2,156	4	0	2,863
Propane	224	1,738	570	13	83	2,628	84	104	4,199
Normal Butane	36	1,012	637	15	32	1,732	40	16	2,476
Isobutane	15	400	172	2	9	598	13	7	749

Notes: • Stocks are reported as of end of the month. • Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, November 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
	Net Production						
Natural Gas Liquids	149	696	845	523	350	9,101	9,974
Pentanes Plus	13	78	91	94	94	1,226	1,414
Liquefied Petroleum Gases	136	618	754	429	256	7,875	8,560
Ethane	56	214	270	54	0	3,123	3,177
Propane	50	280	330	224	157	3,144	3,525
Normal Butane	30	87	117	84	99	1,178	1,361
Isobutane	0	37	37	67	0	430	497
	Stocks						
Natural Gas Liquids	9	48	57	107	33	2,760	2,900
Pentanes Plus	0	5	5	15	15	381	411
Liquefied Petroleum Gases	9	43	52	92	18	2,379	2,489
Ethane	0	0	0	14	0	557	571
Propane	6	31	37	46	9	823	878
Normal Butane	3	5	8	17	9	885	911
Isobutane	0	7	7	15	0	114	129

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
	Net Production								
Natural Gas Liquids	18,545	4,008	7,859	740	5,073	36,225	4,432	2,975	54,451
Pentanes Plus	3,156	641	1,409	203	607	6,016	783	1,665	9,969
Liquefied Petroleum Gases	15,389	3,367	6,450	537	4,466	30,209	3,649	1,310	44,482
Ethane	6,658	1,821	2,749	117	2,116	13,461	1,496	2	18,406
Propane	5,474	973	2,208	227	1,513	10,395	1,353	276	15,879
Normal Butane	2,295	-1,566	737	133	518	2,117	493	650	4,738
Isobutane	962	2,139	756	60	319	4,236	307	382	5,459
	Stocks								
Natural Gas Liquids	410	5,422	2,128	154	134	8,248	230	125	11,560
Pentanes Plus	139	912	476	15	27	1,569	108	12	2,105
Liquefied Petroleum Gases	271	4,510	1,652	139	107	6,679	122	113	9,455
Ethane	11	1,749	17	110	9	1,896	3	0	2,470
Propane	214	1,437	781	16	75	2,523	63	92	3,593
Normal Butane	35	946	700	10	14	1,705	40	12	2,676
Isobutane	11	378	154	3	9	555	16	9	716

Notes: • Stocks are reported as of end of the month. • Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 15. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, December 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
	Net Production						
Natural Gas Liquids	149	643	792	512	350	9,364	10,226
Pentanes Plus	13	71	84	95	91	1,226	1,412
Liquefied Petroleum Gases	136	572	708	417	259	8,138	8,814
Ethane	57	187	244	51	0	3,189	3,240
Propane	50	268	318	224	160	3,269	3,653
Normal Butane	29	82	111	80	99	1,098	1,277
Isobutane	0	35	35	62	0	582	644
	Stocks						
Natural Gas Liquids	10	51	61	108	38	2,287	2,433
Pentanes Plus	0	2	2	17	12	250	279
Liquefied Petroleum Gases	10	49	59	91	26	2,037	2,154
Ethane	0	0	0	14	0	612	626
Propane	7	42	49	42	18	845	905
Normal Butane	3	3	6	18	8	444	470
Isobutane	0	4	4	17	0	136	153

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
	Net Production								
Natural Gas Liquids	19,148	3,953	8,050	765	5,259	37,175	4,557	3,272	56,022
Pentanes Plus	3,195	589	1,400	220	617	6,021	836	1,852	10,205
Liquefied Petroleum Gases	15,953	3,364	6,650	545	4,642	31,154	3,721	1,420	45,817
Ethane	6,926	1,862	2,860	121	2,207	13,976	1,465	2	18,927
Propane	5,728	953	2,252	230	1,569	10,732	1,413	302	16,418
Normal Butane	2,304	-1,178	756	135	542	2,559	515	711	5,173
Isobutane	995	1,727	782	59	324	3,887	328	405	5,299
	Stocks								
Natural Gas Liquids	407	3,825	2,202	158	120	6,712	244	87	9,537
Pentanes Plus	129	726	509	18	12	1,394	115	16	1,806
Liquefied Petroleum Gases	278	3,099	1,693	140	108	5,318	129	71	7,731
Ethane	17	1,215	8	112	9	1,361	3	0	1,990
Propane	215	950	834	16	76	2,091	76	57	3,178
Normal Butane	33	663	721	8	14	1,439	42	10	1,967
Isobutane	13	271	130	4	9	427	8	4	596

Notes: • Stocks are reported as of end of the month. • Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, January 1994

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	35,987	2,812	38,799	61,582	11,561	19,863	93,006
Natural Gas Liquids	511	0	511	2,687	526	1,425	4,638
Pentanes Plus	52	0	52	701	36	711	1,448
Liquefied Petroleum Gases	459	0	459	1,986	490	714	3,190
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	321	0	321	1,110	374	481	1,965
Isobutane	138	0	138	876	116	233	1,225
Other Liquids	6,913	41	6,954	624	-214	-633	-223
Other Hydrocarbons/Hydrogen/Oxygenates	1,792	4	1,796	51	106	115	272
Other Hydrocarbons/Hydrogen	85	4	89	30	0	18	48
Oxygenates	W	W	1,707	21	106	97	224
Fuel Ethanol	W	W	W	W	W	W	172
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,692	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	4,694	76	4,770	929	-60	-731	138
Motor Gasoline Blend. Comp. (net)	443	-39	404	-356	-260	-17	-633
Aviation Gasoline Blend. Comp. (net)	-16	0	-16	0	0	0	0
Total Input to Refineries	43,411	2,853	46,264	64,893	11,873	20,655	97,421
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,164	91	1,255	2,074	373	646	3,094
Operable Capacity (daily average)	1,426	97	1,523	2,267	378	677	3,323
Operable Utilization Rate (percent)[b]	81.7	93.4	82.4	91.5	98.6	95.4	93.1
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	592	19	611	758	119	175	1,052
Catalytic Hydrocracking	33	4	36	105	0	7	112
Delayed and Fluid Coking	78	0	78	164	64	66	294
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.78	0.87	0.79	1.02	1.96	0.64	1.06
API Gravity, Weighted Average (degrees)	32.00	35.95	32.29	33.95	29.80	36.48	33.98
Operable Capacity (daily average)	1,426	97	1,523	2,267	378	677	3,323
Operating	1,198	97	1,295	2,258	378	677	3,314
Idle	228	0	228	9	0	0	9
Alaskan Crude Oil Receipts	0	0	0	1,553	0	167	1,720

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, January 1994 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	16,243	88,462	75,435	5,588	2,894	188,622	13,902	77,548	411,877
Natural Gas Liquids	1,065	4,030	2,938	303	225	8,561	691	2,913	17,314
Pentanes Plus	530	1,103	200	162	122	2,117	208	1,218	5,043
Liquefied Petroleum Gases	535	2,927	2,738	141	103	6,444	483	1,695	12,271
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	478	1,400	1,549	74	5	3,506	356	1,150	7,298
Isobutane	57	1,527	1,189	67	98	2,938	127	545	4,973
Other Liquids	-439	5,851	2,161	197	-23	7,747	-439	-941	13,098
Other Hydrocarbons/Hydrogen/Oxygenates	133	1,683	1,049	0	18	2,883	140	2,739	7,830
Other Hydrocarbons/Hydrogen	46	81	400	0	0	527	0	916	1,580
Oxygenates	87	1,602	649	W	W	2,356	140	1,823	6,250
Fuel Ethanol	W	W	W	W	W	W	W	W	305
Methanol	W	W	W	W	W	W	W	W	31
MTBE	W	1,494	W	W	W	2,159	W	1,812	5,792
Other Oxygenates[a]	W	W	W	W	W	W	W	W	122
Unfinished Oils (net)	-498	5,965	746	166	11	6,390	-86	-3,083	8,129
Motor Gasoline Blend. Comp. (net)	-74	-1,797	359	31	-52	-1,533	-493	-604	-2,859
Aviation Gasoline Blend. Comp. (net)	0	0	7	0	0	7	0	7	-2
Total Input to Refineries	16,869	98,343	80,534	6,088	3,096	204,930	14,154	79,520	442,289
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	526	2,901	2,477	179	93	6,178	456	2,543	13,526
Operable Capacity (daily average)	568	3,226	2,675	241	95	6,804	510	2,899	15,058
Operable Utilization Rate (percent)[b]	92.6	89.9	92.6	74.5	98.7	90.8	89.5	87.7	89.8
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	151	997	857	25	31	2,060	156	669	4,549
Catalytic Hydrocracking	21	108	165	0	0	295	6	390	839
Delayed and Fluid Coking	6	320	368	11	0	705	39	476	1,592
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.70	1.18	1.36	1.53	0.57	1.21	1.27	1.14	1.13
API Gravity, Weighted Average (degrees)	39.47	31.93	29.02	32.71	39.90	31.57	34.02	25.48	31.06
Operable Capacity (daily average)	568	3,226	2,675	241	95	6,804	510	2,899	15,058
Operating	568	3,199	2,675	241	95	6,777	510	2,823	14,718
Idle	0	27	0	0	0	27	0	76	339
Alaskan Crude Oil Receipts	29	2,230	332	50	0	2,641	0	45,998	50,359

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

[b] Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 1994
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	36,007	2,513	38,520	57,377	10,695	18,718	86,790
Natural Gas Liquids	393	0	393	2,307	390	1,178	3,875
Pentanes Plus	76	0	76	527	32	608	1,167
Liquefied Petroleum Gases	317	0	317	1,780	358	570	2,708
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	240	0	240	1,076	276	283	1,635
Isobutane	77	0	77	704	82	287	1,073
Other Liquids	6,020	120	6,140	1,195	293	-1,051	437
Other Hydrocarbons/Hydrogen/Oxygenates	1,500	3	1,503	100	95	105	300
Other Hydrocarbons/Hydrogen	85	3	88	16	0	29	45
Oxygenates	W	W	1,415	84	95	76	255
Fuel Ethanol	W	W	W	W	W	W	179
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,407	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	4,022	132	4,154	1,475	32	-989	518
Motor Gasoline Blend. Comp. (net)	499	-15	484	-380	166	-167	-381
Aviation Gasoline Blend. Comp. (net)	-1	0	-1	0	0	0	0
Total Input to Refineries	42,420	2,633	45,053	60,879	11,378	18,845	91,102
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,284	90	1,375	2,129	382	675	3,186
Operable Capacity (daily average)	1,426	97	1,523	2,267	378	677	3,323
Operable Utilization Rate (percent)[b]	90.1	92.8	90.3	93.9	101.0	99.6	95.9
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	590	19	609	791	123	197	1,110
Catalytic Hydrocracking	57	4	61	119	0	7	125
Delayed and Fluid Coking	88	0	88	170	56	60	286
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.84	0.90	0.84	1.05	2.00	0.71	1.09
API Gravity, Weighted Average (degrees)	31.73	36.52	32.05	34.32	29.80	36.07	34.13
Operable Capacity (daily average)	1,426	97	1,523	2,267	378	677	3,323
Operating	1,318	97	1,415	2,261	378	677	3,316
Idle	108	0	108	6	0	0	6
Alaskan Crude Oil Receipts	0	0	0	1,053	0	428	1,481

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 1994 (Continued)
(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	14,335	80,040	64,130	4,821	2,639	165,965	12,473	63,891	367,639
Natural Gas Liquids	953	3,248	2,100	249	196	6,746	530	2,497	14,041
Pentanes Plus	460	1,163	147	147	102	2,019	173	1,015	4,450
Liquefied Petroleum Gases	493	2,085	1,953	102	94	4,727	357	1,482	9,591
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	403	850	1,007	53	0	2,313	228	903	5,319
Isobutane	90	1,235	946	49	94	2,414	129	579	4,272
Other Liquids	-446	6,103	-1,546	5	98	4,214	168	1,767	12,726
Other Hydrocarbons/Hydrogen/Oxygenates	120	864	646	0	16	1,646	112	1,667	5,228
Other Hydrocarbons/Hydrogen	71	119	181	0	0	371	0	268	772
Oxygenates	49	745	465	W	W	1,275	112	1,399	4,456
Fuel Ethanol	W	W	W	W	W	W	W	W	284
Methanol	W	W	W	W	W	W	W	W	19
MTBE	W	604	W	W	W	1,069	W	1,397	4,010
Other Oxygenates[a]	W	W	W	W	W	W	W	W	143
Unfinished Oils (net)	-551	5,434	-2,447	8	-10	2,434	-70	-362	6,674
Motor Gasoline Blend. Comp. (net)	-15	-194	277	-3	92	157	126	472	858
Aviation Gasoline Blend. Comp. (net)	0	-1	-22	0	0	-23	0	-10	-34
Total Input to Refineries	14,842	89,391	64,684	5,075	2,933	176,925	13,171	68,155	394,406
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	514	2,880	2,342	167	94	5,998	451	2,327	13,336
Operable Capacity (daily average)	568	3,226	2,675	211	95	6,774	510	2,899	15,028
Operable Utilization Rate (percent)[b]	90.5	89.3	87.5	79.2	99.6	88.5	88.5	80.3	88.7
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	166	1,016	714	18	31	1,945	151	648	4,462
Catalytic Hydrocracking	22	142	147	0	0	312	4	361	863
Delayed and Fluid Coking	4	320	381	8	0	714	38	447	1,573
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.74	1.13	1.32	1.57	0.42	1.17	1.29	1.17	1.12
API Gravity, Weighted Average (degrees)	39.15	32.48	30.85	31.70	40.73	32.53	33.57	25.23	31.58
Operable Capacity (daily average)	568	3,226	2,675	211	95	6,774	510	2,899	15,028
Operating	568	3,199	2,675	211	95	6,747	510	2,885	14,873
Idle	0	27	0	0	0	27	0	14	155
Alaskan Crude Oil Receipts	50	1,815	53	0	0	1,918	0	37,056	40,455

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[b] Represents gross input divided by operable capacity.
W = Withheld to avoid disclosure of individual company data.
Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, March 1994
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	34,305	2,747	37,052	62,092	11,475	18,628	92,195
Natural Gas Liquids	249	0	249	1,697	181	1,003	2,881
Pentanes Plus	72	0	72	617	28	530	1,175
Liquefied Petroleum Gases	177	0	177	1,080	153	473	1,706
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	97	0	97	343	71	141	555
Isobutane	80	0	80	737	82	332	1,151
Other Liquids	6,840	-228	6,612	2,061	-35	-131	1,895
Other Hydrocarbons/Hydrogen/Oxygenates	1,317	3	1,320	148	124	118	390
Other Hydrocarbons/Hydrogen	7	3	10	22	0	26	48
Oxygenates	W	W	1,310	126	124	92	342
Fuel Ethanol	W	W	W	W	W	W	228
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,288	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	3,623	-240	3,383	2,052	-59	-574	1,419
Motor Gasoline Blend. Comp. (net)	1,966	9	1,975	-139	-100	325	86
Aviation Gasoline Blend. Comp. (net)	-66	0	-66	0	0	0	0
Total Input to Refineries	41,394	2,519	43,913	65,850	11,621	19,500	96,971
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,107	89	1,196	2,088	370	606	3,064
Operable Capacity (daily average)	1,426	97	1,523	2,267	378	677	3,323
Operable Utilization Rate (percent)[b]	77.7	91.3	78.5	92.1	97.9	89.5	92.2
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	512	7	519	705	118	185	1,008
Catalytic Hydrocracking	64	4	68	124	0	5	129
Delayed and Fluid Coking	87	0	87	158	66	61	285
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.99	0.77	0.97	1.05	1.84	0.74	1.09
API Gravity, Weighted Average (degrees)	31.13	36.05	31.47	34.21	30.81	35.82	34.11
Operable Capacity (daily average)	1,426	97	1,523	2,267	378	677	3,323
Operating	1,332	97	1,429	2,261	378	677	3,316
Idle	94	0	94	6	0	0	6
Alaskan Crude Oil Receipts	0	0	0	650	0	0	650

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, March 1994 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**17,361**	**89,288**	**71,441**	**5,558**	**2,629**	**186,277**	**12,820**	**74,183**	**402,527**
Natural Gas Liquids	**917**	**2,974**	**1,732**	**227**	**177**	**6,027**	**448**	**2,498**	**12,103**
Pentanes Plus	423	1,288	382	159	94	2,346	148	1,169	4,910
Liquefied Petroleum Gases	494	1,686	1,350	68	83	3,681	300	1,329	7,193
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	409	435	571	13	2	1,430	180	797	3,059
Isobutane	85	1,251	779	55	81	2,251	120	532	4,134
Other Liquids	**290**	**8,222**	**3,081**	**43**	**254**	**11,890**	**319**	**3,323**	**24,039**
Other Hydrocarbons/Hydrogen/Oxygenates	95	1,110	848	0	12	2,065	32	842	4,649
Other Hydrocarbons/Hydrogen	84	149	338	0	0	571	0	347	976
Oxygenates	11	961	510	W	W	1,494	32	495	3,673
Fuel Ethanol	W	W	W	W	W	W	W	W	301
Methanol	W	W	W	W	W	W	W	W	30
MTBE	W	919	W	W	W	1,382	W	495	3,291
Other Oxygenates[a]	W	W	W	W	W	W	W	W	51
Unfinished Oils (net)	36	8,568	1,436	28	-42	10,026	80	1,852	16,760
Motor Gasoline Blend. Comp. (net)	159	-1,455	781	15	284	-216	207	620	2,672
Aviation Gasoline Blend. Comp. (net)	0	-1	16	0	0	15	0	9	-42
Total Input to Refineries	**18,568**	**100,484**	**76,254**	**5,828**	**3,060**	**204,194**	**13,587**	**80,004**	**438,669**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	565	2,873	2,344	173	85	6,040	419	2,439	13,158
Operable Capacity (daily average)	568	3,226	2,675	211	95	6,774	510	2,899	15,028
Operable Utilization Rate (percent)[b]	99.5	89.1	87.6	82.1	89.6	89.2	82.2	84.1	87.6
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	167	1,155	813	17	23	2,174	133	639	4,473
Catalytic Hydrocracking	22	169	128	0	0	319	6	383	905
Delayed and Fluid Coking	7	315	347	9	0	677	34	434	1,517
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.75	1.02	1.44	1.52	0.48	1.16	1.16	1.15	1.13
API Gravity, Weighted Average (degrees)	39.08	32.89	30.52	32.08	40.17	32.62	34.55	24.53	31.42
Operable Capacity (daily average)	**568**	**3,226**	**2,675**	**211**	**95**	**6,774**	**510**	**2,899**	**15,028**
Operating	568	3,199	2,452	211	95	6,524	510	2,632	14,411
Idle	0	27	223	0	0	250	0	267	617
Alaskan Crude Oil Receipts	**0**	**1,085**	**662**	**0**	**0**	**1,747**	**0**	**40,780**	**43,177**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

[b] Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, April 1994
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	36,411	1,464	37,875	66,117	10,163	21,397	97,677
Natural Gas Liquids	151	0	151	1,231	147	892	2,270
Pentanes Plus	40	0	40	380	56	607	1,043
Liquefied Petroleum Gases	111	0	111	851	91	285	1,227
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	12	0	12	76	12	19	107
Isobutane	99	0	99	775	79	266	1,120
Other Liquids	3,662	374	4,036	1,783	79	-157	1,705
Other Hydrocarbons/Hydrogen/Oxygenates	1,074	3	1,077	130	87	117	334
Other Hydrocarbons/Hydrogen	0	3	3	43	0	28	71
Oxygenates	W	W	1,074	87	87	89	263
Fuel Ethanol	W	W	W	W	W	W	154
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,042	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	1,806	335	2,141	1,958	-9	-196	1,753
Motor Gasoline Blend. Comp. (net)	883	36	919	-305	1	-78	-382
Aviation Gasoline Blend. Comp. (net)	-101	0	-101	0	0	0	0
Total Input to Refineries	40,224	1,838	42,062	69,131	10,389	22,132	101,652
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,214	49	1,264	2,291	339	723	3,353
Operable Capacity (daily average)	1,426	97	1,523	2,267	378	677	3,323
Operable Utilization Rate (percent)[b]	85.2	50.8	83.0	101.1	89.5	106.8	100.9
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	511	16	528	796	101	206	1,103
Catalytic Hydrocracking	72	3	76	136	0	5	141
Delayed and Fluid Coking	77	0	77	173	50	62	285
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.90	0.55	0.88	1.08	1.95	0.70	1.08
API Gravity, Weighted Average (degrees)	31.69	37.80	31.92	33.36	29.38	36.38	33.60
Operable Capacity (daily average)	1,426	97	1,523	2,267	378	677	3,323
Operating	1,160	97	1,257	2,261	378	677	3,316
Idle	266	0	266	6	0	0	6
Alaskan Crude Oil Receipts	0	0	0	931	0	0	931

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, April 1994 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**17,294**	**91,889**	**74,630**	**5,245**	**2,826**	**191,884**	**12,913**	**73,923**	**414,272**
Natural Gas Liquids	**955**	**2,719**	**2,008**	**218**	**223**	**6,123**	**355**	**2,256**	**11,155**
Pentanes Plus	477	1,019	543	164	134	2,337	146	1,062	4,628
Liquefied Petroleum Gases	478	1,700	1,465	54	89	3,786	209	1,194	6,527
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	388	312	349	0	0	1,049	90	680	1,938
Isobutane	90	1,388	1,116	54	89	2,737	119	514	4,589
Other Liquids	**311**	**9,174**	**4,692**	**-118**	**182**	**14,241**	**498**	**5,378**	**25,858**
Other Hydrocarbons/Hydrogen/Oxygenates	101	1,040	846	0	16	2,003	59	966	4,439
Other Hydrocarbons/Hydrogen	86	114	332	0	0	532	0	577	1,183
Oxygenates	15	926	514	W	W	1,471	59	389	3,256
Fuel Ethanol	W	W	W	W	W	W	W	W	220
Methanol	W	W	W	W	W	W	W	W	24
MTBE	W	838	W	W	W	1,318	W	389	2,902
Other Oxygenates[a]	W	W	W	W	W	W	W	W	110
Unfinished Oils (net)	364	10,336	4,431	-118	60	15,073	-352	3,422	22,037
Motor Gasoline Blend. Comp. (net)	-154	-2,201	-585	0	106	-2,834	791	994	-512
Aviation Gasoline Blend. Comp. (net)	0	-1	0	0	0	-1	0	-4	-106
Total Input to Refineries	**18,560**	**103,782**	**81,330**	**5,345**	**3,231**	**212,248**	**13,766**	**81,557**	**451,285**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	581	3,075	2,545	169	94	6,463	436	2,493	14,009
Operable Capacity (daily average)	569	3,376	2,675	211	95	6,925	510	2,881	15,161
Operable Utilization Rate (percent)[b]	102.1	91.1	95.1	80.1	99.6	93.3	85.6	86.5	92.4
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	185	1,266	935	18	31	2,436	129	750	4,947
Catalytic Hydrocracking	22	182	201	0	0	405	5	433	1,060
Delayed and Fluid Coking	6	273	358	8	0	644	33	431	1,471
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.75	1.12	1.46	1.45	0.49	1.22	1.17	1.15	1.14
API Gravity, Weighted Average (degrees)	38.93	32.28	30.74	31.98	40.31	32.41	33.55	25.16	31.33
Operable Capacity (daily average)	**569**	**3,376**	**2,675**	**211**	**95**	**6,925**	**510**	**2,881**	**15,161**
Operating	569	3,099	2,452	211	95	6,425	510	2,867	14,375
Idle	0	277	223	0	0	500	0	14	786
Alaskan Crude Oil Receipts	**0**	**562**	**0**	**0**	**0**	**562**	**0**	**43,903**	**45,396**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

[b] Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, May 1994
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	40,936	3,132	44,068	69,285	10,566	21,726	101,577
Natural Gas Liquids	192	0	192	1,623	216	909	2,748
Pentanes Plus	30	0	30	450	155	621	1,226
Liquefied Petroleum Gases	162	0	162	1,173	61	288	1,522
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	2	0	2	74	11	0	85
Isobutane	160	0	160	1,099	50	288	1,437
Other Liquids	5,043	97	5,140	912	503	-264	1,151
Other Hydrocarbons/Hydrogen/Oxygenates	869	5	874	143	124	86	353
Other Hydrocarbons/Hydrogen	0	5	5	29	0	0	29
Oxygenates	W	W	869	114	124	86	324
Fuel Ethanol	W	W	W	W	W	W	201
Methanol	W	W	W	W	W	W	W
MTBE	W	W	856	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	3,258	125	3,383	1,221	105	-655	671
Motor Gasoline Blend. Comp. (net)	1,012	-33	979	-452	274	305	127
Aviation Gasoline Blend. Comp. (net)	-96	0	-96	0	0	0	0
Total Input to Refineries	46,171	3,229	49,400	71,820	11,285	22,371	105,476
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,323	101	1,424	2,322	341	706	3,369
Operable Capacity (daily average)	1,426	97	1,523	2,267	378	677	3,323
Operable Utilization Rate (percent)[b]	92.8	104.0	93.5	102.4	90.1	104.2	101.4
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	528	21	549	836	109	205	1,149
Catalytic Hydrocracking	62	4	66	120	0	5	126
Delayed and Fluid Coking	82	0	82	167	48	60	275
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	1.03	0.87	1.02	1.10	1.62	0.75	1.08
API Gravity, Weighted Average (degrees)	30.76	35.13	31.07	34.47	30.68	36.04	34.41
Operable Capacity (daily average)	1,426	97	1,523	2,267	378	677	3,323
Operating	1,346	97	1,443	2,261	378	677	3,316
Idle	80	0	80	6	0	0	6
Alaskan Crude Oil Receipts	0	0	0	732	0	0	732

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, May 1994 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**17,584**	**97,000**	**80,176**	**5,882**	**2,974**	**203,616**	**14,541**	**78,635**	**442,437**
Natural Gas Liquids	**958**	**2,825**	**2,368**	**222**	**195**	**6,568**	**439**	**2,590**	**12,537**
Pentanes Plus	480	1,040	559	166	117	2,362	180	1,211	5,009
Liquefied Petroleum Gases	478	1,785	1,809	56	78	4,206	259	1,379	7,528
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	398	298	427	0	0	1,123	140	825	2,175
Isobutane	80	1,487	1,382	56	78	3,083	119	554	5,353
Other Liquids	**764**	**9,623**	**5,982**	**53**	**85**	**16,507**	**268**	**3,205**	**26,271**
Other Hydrocarbons/Hydrogen/Oxygenates	95	951	811	0	20	1,877	66	918	4,088
Other Hydrocarbons/Hydrogen	80	100	406	0	0	586	0	474	1,094
Oxygenates	15	851	405	W	W	1,291	66	444	2,994
Fuel Ethanol	W	W	W	W	W	W	W	W	274
Methanol	W	W	W	W	W	W	W	W	8
MTBE	W	716	W	W	W	1,087	W	444	2,558
Other Oxygenates[a]	W	W	W	W	W	W	W	W	154
Unfinished Oils (net)	286	9,611	5,345	24	5	15,271	502	2,168	21,995
Motor Gasoline Blend. Comp. (net)	383	-938	-174	29	60	-640	-300	124	290
Aviation Gasoline Blend. Comp. (net)	0	-1	0	0	0	-1	0	-5	-102
Total Input to Refineries	**19,306**	**109,448**	**88,526**	**6,157**	**3,254**	**226,691**	**15,248**	**84,430**	**481,245**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	570	3,142	2,619	184	96	6,612	476	2,587	14,467
Operable Capacity (daily average)	570	3,376	2,675	211	95	6,926	510	2,881	15,162
Operable Utilization Rate (percent)[b]	100.0	93.1	97.9	87.5	101.4	95.5	93.4	89.8	95.4
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	186	1,316	905	18	30	2,455	157	755	5,066
Catalytic Hydrocracking	22	159	235	0	0	417	4	441	1,054
Delayed and Fluid Coking	6	289	375	9	0	679	37	465	1,539
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.76	1.14	1.48	1.51	0.41	1.24	1.21	1.19	1.17
API Gravity, Weighted Average (degrees)	38.71	32.41	30.03	31.71	40.06	32.10	33.96	25.11	31.29
Operable Capacity (daily average)	**570**	**3,376**	**2,675**	**211**	**95**	**6,926**	**510**	**2,881**	**15,162**
Operating	570	3,284	2,675	211	95	6,834	510	2,867	14,970
Idle	0	92	0	0	0	92	0	14	192
Alaskan Crude Oil Receipts	**0**	**294**	**0**	**0**	**0**	**294**	**0**	**40,538**	**41,564**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

[b] Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, June 1994
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**41,001**	**3,084**	**44,085**	**67,170**	**11,075**	**21,034**	**99,279**
Natural Gas Liquids	**235**	**0**	**235**	**1,464**	**249**	**921**	**2,634**
Pentanes Plus	97	0	97	401	150	601	1,152
Liquefied Petroleum Gases	138	0	138	1,063	99	320	1,482
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	35	0	35	81	5	55	141
Isobutane	103	0	103	982	94	265	1,341
Other Liquids	**6,580**	**26**	**6,606**	**895**	**192**	**-849**	**238**
Other Hydrocarbons/Hydrogen/Oxygenates	1,011	4	1,015	196	106	86	388
Other Hydrocarbons/Hydrogen	1	4	5	20	0	0	20
Oxygenates	W	W	1,010	176	106	86	368
Fuel Ethanol	W	W	W	W	W	W	178
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,000	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	5,429	40	5,469	1,006	-67	-1,141	-202
Motor Gasoline Blend. Comp. (net)	287	-18	269	-307	153	206	52
Aviation Gasoline Blend. Comp. (net)	-147	0	-147	0	0	0	0
Total Input to Refineries	**47,816**	**3,110**	**50,926**	**69,529**	**11,516**	**21,106**	**102,151**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,368	103	1,471	2,330	369	708	3,407
Operable Capacity (daily average)	1,426	97	1,523	2,267	378	677	3,323
Operable Utilization Rate (percent)[b]	96.0	105.9	96.6	102.8	97.6	104.5	102.5
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	607	20	627	834	120	201	1,156
Catalytic Hydrocracking	75	5	80	124	0	5	129
Delayed and Fluid Coking	82	0	82	176	65	62	303
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.98	0.86	0.97	1.19	1.99	0.76	1.19
API Gravity, Weighted Average (degrees)	31.34	34.80	31.58	34.03	30.71	35.88	34.05
Operable Capacity (daily average)	**1,426**	**97**	**1,523**	**2,267**	**378**	**677**	**3,323**
Operating	1,426	97	1,523	2,261	378	677	3,316
Idle	0	0	0	6	0	0	6
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**826**	**0**	**0**	**826**

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, June 1994 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	16,608	94,531	74,890	5,741	2,958	194,728	14,583	77,847	430,522
Natural Gas Liquids	953	3,163	2,313	220	223	6,872	415	2,523	12,679
Pentanes Plus	469	1,313	511	160	133	2,586	178	1,138	5,151
Liquefied Petroleum Gases	484	1,850	1,802	60	90	4,286	237	1,385	7,528
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	392	337	487	0	0	1,216	118	760	2,270
Isobutane	92	1,513	1,315	60	90	3,070	119	625	5,258
Other Liquids	23	6,945	4,275	4	110	11,357	318	2,949	21,468
Other Hydrocarbons/Hydrogen/Oxygenates	76	686	810	1	19	1,592	66	882	3,943
Other Hydrocarbons/Hydrogen	67	110	434	0	0	611	0	390	1,026
Oxygenates	9	576	376	W	W	981	66	492	2,917
Fuel Ethanol	W	W	W	W	W	W	W	W	246
Methanol	W	W	W	W	W	W	W	W	16
MTBE	W	464	W	W	W	828	W	492	2,557
Other Oxygenates[a]	W	W	W	W	W	W	W	W	98
Unfinished Oils (net)	-122	7,914	3,164	-14	27	10,969	87	1,938	18,261
Motor Gasoline Blend. Comp. (net)	69	-1,655	298	17	64	-1,207	165	128	-593
Aviation Gasoline Blend. Comp. (net)	0	0	3	0	0	3	0	1	-143
Total Input to Refineries	17,584	104,639	81,478	5,965	3,291	212,957	15,316	83,319	464,669
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	557	3,138	2,536	186	99	6,516	492	2,633	14,519
Operable Capacity (daily average)	570	3,376	2,675	211	95	6,926	510	2,881	15,162
Operable Utilization Rate (percent)[b]	97.7	93.0	94.8	88.2	104.2	94.1	96.5	91.4	95.8
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	180	1,319	904	18	32	2,453	158	753	5,148
Catalytic Hydrocracking	20	183	232	0	0	436	5	420	1,070
Delayed and Fluid Coking	5	313	369	9	0	696	33	486	1,600
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.76	0.97	1.46	1.50	0.43	1.15	1.20	1.18	1.15
API Gravity, Weighted Average (degrees)	38.39	32.31	30.63	31.83	40.10	32.28	34.48	25.25	31.38
Operable Capacity (daily average)	570	3,376	2,675	211	95	6,926	510	2,881	15,162
Operating	570	3,284	2,675	211	95	6,834	510	2,867	15,050
Idle	0	92	0	0	0	92	0	14	112
Alaskan Crude Oil Receipts	0	358	0	0	0	358	0	42,241	43,425

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

[b] Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, July 1994
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	41,386	3,071	44,457	67,715	11,539	21,384	100,638
Natural Gas Liquids	375	0	375	1,456	454	905	2,815
Pentanes Plus	144	0	144	422	329	593	1,344
Liquefied Petroleum Gases	231	0	231	1,034	125	312	1,471
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	35	0	35	41	5	71	117
Isobutane	196	0	196	993	120	241	1,354
Other Liquids	4,676	63	4,739	321	183	-625	-121
Other Hydrocarbons/Hydrogen/Oxygenates	566	5	571	131	138	94	363
Other Hydrocarbons/Hydrogen	3	5	8	31	0	0	31
Oxygenates	W	W	563	100	138	94	332
Fuel Ethanol	W	W	W	W	W	W	211
Methanol	W	W	W	W	W	W	W
MTBE	W	W	549	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	2,818	52	2,870	1,976	51	-783	1,244
Motor Gasoline Blend. Comp. (net)	1,387	6	1,393	-1,786	-6	64	-1,728
Aviation Gasoline Blend. Comp. (net)	-95	0	-95	0	0	0	0
Total Input to Refineries	46,437	3,134	49,571	69,492	12,176	21,664	103,332
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,333	99	1,432	2,263	372	696	3,332
Operable Capacity (daily average)	1,426	97	1,523	2,267	378	677	3,323
Operable Utilization Rate (percent)[b]	93.5	102.0	94.0	99.8	98.4	102.8	100.3
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	593	21	613	800	124	188	1,112
Catalytic Hydrocracking	54	4	58	135	0	5	140
Delayed and Fluid Coking	88	0	88	168	50	66	284
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.97	0.87	0.96	1.21	1.95	0.77	1.20
API Gravity, Weighted Average (degrees)	31.23	34.73	31.47	34.63	31.56	35.31	34.42
Operable Capacity (daily average)	1,426	97	1,523	2,267	378	677	3,323
Operating	1,412	97	1,509	2,261	378	677	3,316
Idle	14	0	14	6	0	0	6
Alaskan Crude Oil Receipts	0	0	0	706	0	0	706

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, July 1994 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	17,281	96,345	80,318	5,376	2,908	202,228	14,827	82,509	444,659
Natural Gas Liquids	1,049	3,071	2,342	225	233	6,920	437	2,488	13,035
Pentanes Plus	540	1,180	502	169	150	2,541	194	1,197	5,420
Liquefied Petroleum Gases	509	1,891	1,840	56	83	4,379	243	1,291	7,615
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	400	499	446	0	0	1,345	110	747	2,354
Isobutane	109	1,392	1,394	56	83	3,034	133	544	5,261
Other Liquids	-63	8,754	2,504	-92	113	11,216	507	1,778	18,119
Other Hydrocarbons/Hydrogen/Oxygenates	58	593	700	0	19	1,370	38	1,140	3,482
Other Hydrocarbons/Hydrogen	52	121	419	0	0	592	0	675	1,306
Oxygenates	6	472	281	W	W	778	38	465	2,176
Fuel Ethanol	W	W	W	W	W	W	W	W	275
Methanol	W	W	W	W	W	W	W	W	16
MTBE	W	377	W	W	W	642	W	465	1,803
Other Oxygenates[a]	W	W	W	W	W	W	W	W	82
Unfinished Oils (net)	-199	9,818	2,397	-84	-10	11,922	154	936	17,126
Motor Gasoline Blend. Comp. (net)	78	-1,657	-594	-8	104	-2,077	315	-300	-2,397
Aviation Gasoline Blend. Comp. (net)	0	0	1	0	0	1	0	2	-92
Total Input to Refineries	18,267	108,170	85,164	5,509	3,254	220,364	15,771	86,775	475,813
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	561	3,096	2,620	175	94	6,546	484	2,685	14,480
Operable Capacity (daily average)	570	3,376	2,675	212	95	6,927	510	2,881	15,163
Operable Utilization Rate (percent)[b]	98.3	91.7	98.0	82.9	99.2	94.5	95.0	93.2	95.5
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	177	1,278	962	18	29	2,463	153	766	5,107
Catalytic Hydrocracking	19	193	213	0	0	425	5	434	1,062
Delayed and Fluid Coking	7	313	366	2	0	688	33	477	1,571
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.77	1.00	1.53	1.52	0.45	1.19	1.22	1.15	1.16
API Gravity, Weighted Average (degrees)	38.14	32.55	30.40	31.19	39.94	32.25	34.49	25.51	31.44
Operable Capacity (daily average)	570	3,376	2,675	212	95	6,927	510	2,881	15,163
Operating	570	3,284	2,675	212	95	6,835	510	2,867	15,037
Idle	0	92	0	0	0	92	0	14	126
Alaskan Crude Oil Receipts	59	110	0	0	0	169	0	40,941	41,816

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

[b] Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, August 1994
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**40,708**	**3,186**	**43,894**	**67,080**	**12,049**	**21,963**	**101,092**
Natural Gas Liquids	**224**	**0**	**224**	**1,393**	**409**	**914**	**2,716**
Pentanes Plus	59	0	59	418	296	576	1,290
Liquefied Petroleum Gases	165	0	165	975	113	338	1,426
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	31	0	31	59	12	59	130
Isobutane	134	0	134	916	101	279	1,296
Other Liquids	**5,996**	**99**	**6,095**	**1,910**	**-16**	**-32**	**1,862**
Other Hydrocarbons/Hydrogen/Oxygenates	829	2	831	55	140	84	279
Other Hydrocarbons/Hydrogen	1	2	3	6	0	0	6
Oxygenates	W	W	828	49	140	84	273
Fuel Ethanol	W	W	W	W	W	W	220
Methanol	W	W	W	W	W	W	W
MTBE	W	W	781	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	4,026	133	4,159	2,221	35	-573	1,683
Motor Gasoline Blend. Comp. (net)	1,297	-36	1,261	-366	-191	457	-100
Aviation Gasoline Blend. Comp. (net)	-156	0	-156	0	0	0	0
Total Input to Refineries	**46,928**	**3,285**	**50,213**	**70,383**	**12,442**	**22,845**	**105,670**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,301	103	1,404	2,245	389	715	3,349
Operable Capacity (daily average)	1,426	97	1,523	2,267	378	677	3,323
Operable Utilization Rate (percent)[b]	91.3	105.8	92.2	99.0	102.7	105.6	100.8
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	586	22	607	791	128	204	1,123
Catalytic Hydrocracking	76	4	80	103	0	8	110
Delayed and Fluid Coking	93	0	93	148	64	66	278
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	1.02	0.93	1.02	1.06	1.65	0.78	1.07
API Gravity, Weighted Average (degrees)	31.29	34.85	31.54	34.46	29.80	35.43	34.11
Operable Capacity (daily average)	**1,426**	**97**	**1,523**	**2,267**	**378**	**677**	**3,323**
Operating	1,412	97	1,509	2,261	378	677	3,316
Idle	14	0	14	6	0	0	6
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**881**	**0**	**0**	**881**

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, August 1994 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	17,157	99,143	81,973	5,804	2,975	207,052	14,571	82,616	449,225
Natural Gas Liquids	1,092	3,040	2,433	227	233	7,025	401	2,450	12,816
Pentanes Plus	558	1,352	609	167	156	2,842	167	1,155	5,513
Liquefied Petroleum Gases	534	1,688	1,824	60	77	4,183	234	1,295	7,303
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	430	487	466	0	0	1,383	138	768	2,450
Isobutane	104	1,201	1,358	60	77	2,800	96	527	4,853
Other Liquids	25	5,769	3,620	-188	95	9,321	280	1,833	19,391
Other Hydrocarbons/Hydrogen/Oxygenates	25	824	756	0	17	1,622	37	820	3,589
Other Hydrocarbons/Hydrogen	15	125	416	0	0	556	0	385	950
Oxygenates	10	699	340	W	W	1,066	37	435	2,639
Fuel Ethanol	W	W	W	W	W	W	W	W	292
Methanol	W	W	W	W	W	W	W	W	3
MTBE	W	580	W	W	W	904	W	435	2,187
Other Oxygenates[a]	W	W	W	W	W	W	W	W	157
Unfinished Oils (net)	333	8,460	2,939	-195	13	11,550	-233	974	18,133
Motor Gasoline Blend. Comp. (net)	-333	-3,514	-74	7	65	-3,849	476	35	-2,177
Aviation Gasoline Blend. Comp. (net)	0	-1	-1	0	0	-2	0	4	-154
Total Input to Refineries	18,274	107,952	88,026	5,843	3,303	223,398	15,252	86,899	481,432
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	556	3,189	2,669	184	96	6,694	476	2,695	14,618
Operable Capacity (daily average)	570	3,376	2,675	212	95	6,927	510	2,883	15,165
Operable Utilization Rate (percent)[b]	97.5	94.5	99.8	86.8	101.4	96.6	93.5	93.5	96.4
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	185	1,287	945	18	31	2,466	151	772	5,120
Catalytic Hydrocracking	21	202	209	0	0	432	6	448	1,076
Delayed and Fluid Coking	7	318	363	6	0	693	33	483	1,580
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.72	1.04	1.55	1.56	0.47	1.22	1.18	1.18	1.16
API Gravity, Weighted Average (degrees)	38.75	31.90	30.44	31.46	40.05	31.99	34.17	25.19	31.20
Operable Capacity (daily average)	570	3,376	2,675	212	95	6,927	510	2,883	15,165
Operating	570	3,284	2,675	212	95	6,835	510	2,869	15,039
Idle	0	92	0	0	0	92	0	14	126
Alaskan Crude Oil Receipts	58	359	366	0	0	783	0	46,517	48,181

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

[b] Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, September 1994
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**38,166**	**3,013**	**41,179**	**65,492**	**10,552**	**21,651**	**97,695**
Natural Gas Liquids	**448**	**0**	**448**	**1,353**	**322**	**1,091**	**2,766**
Pentanes Plus	171	0	171	417	208	684	1,309
Liquefied Petroleum Gases	277	0	277	936	114	407	1,457
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	174	0	174	299	50	164	513
Isobutane	103	0	103	637	64	243	944
Other Liquids	**4,427**	**70**	**4,497**	**2,112**	**-936**	**-952**	**224**
Other Hydrocarbons/Hydrogen/Oxygenates	1,104	3	1,107	69	124	111	304
Other Hydrocarbons/Hydrogen	27	3	30	41	0	19	60
Oxygenates	W	W	1,077	28	124	92	244
Fuel Ethanol	W	W	W	W	W	W	196
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,052	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	2,298	106	2,404	2,618	-645	-1,053	920
Motor Gasoline Blend. Comp. (net)	1,172	-39	1,133	-575	-415	-10	-1,000
Aviation Gasoline Blend. Comp. (net)	-147	0	-147	0	0	0	0
Total Input to Refineries	**43,041**	**3,083**	**46,124**	**68,957**	**9,938**	**21,790**	**100,685**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,271	101	1,371	2,262	352	728	3,342
Operable Capacity (daily average)	1,426	97	1,523	2,273	378	677	3,328
Operable Utilization Rate (percent)[b]	89.2	103.4	90.1	99.5	93.0	107.6	100.4
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	449	21	470	779	81	210	1,069
Catalytic Hydrocracking	71	3	75	121	0	6	127
Delayed and Fluid Coking	83	0	83	118	54	58	231
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	1.16	0.96	1.14	1.02	1.78	0.77	1.05
API Gravity, Weighted Average (degrees)	32.10	35.46	32.37	35.03	30.84	35.67	34.72
Operable Capacity (daily average)	**1,426**	**97**	**1,523**	**2,273**	**378**	**677**	**3,328**
Operating	1,412	97	1,509	2,266	378	677	3,322
Idle	14	0	14	6	0	0	6
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**1,598**	**0**	**0**	**1,598**

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, September 1994 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	17,091	93,859	77,963	5,834	2,852	197,599	14,441	76,114	427,028
Natural Gas Liquids	1,058	3,069	2,542	202	205	7,076	483	2,539	13,312
Pentanes Plus	533	1,326	505	152	118	2,634	163	1,101	5,378
Liquefied Petroleum Gases	525	1,743	2,037	50	87	4,442	320	1,438	7,934
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	428	709	911	0	0	2,048	212	880	3,827
Isobutane	97	1,034	1,126	50	87	2,394	108	558	4,107
Other Liquids	305	6,617	2,856	35	97	9,910	-391	2,722	16,962
Other Hydrocarbons/Hydrogen/Oxygenates	76	992	830	0	27	1,925	29	2,556	5,921
Other Hydrocarbons/Hydrogen	69	141	366	0	14	590	6	486	1,172
Oxygenates	7	851	464	W	W	1,335	23	2,070	4,749
Fuel Ethanol	W	W	W	W	W	W	W	W	258
Methanol	W	W	W	W	W	W	W	W	15
MTBE	W	797	W	W	W	1,242	W	2,070	4,420
Other Oxygenates[a]	W	W	W	W	W	W	W	W	56
Unfinished Oils (net)	310	7,491	2,810	53	30	10,694	-168	1,073	14,923
Motor Gasoline Blend. Comp. (net)	-81	-1,865	-781	-18	40	-2,705	-252	-900	-3,724
Aviation Gasoline Blend. Comp. (net)	0	-1	-3	0	0	-4	0	-7	-158
Total Input to Refineries	18,454	103,545	83,361	6,071	3,154	214,585	14,533	81,375	457,302
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	572	3,104	2,631	188	95	6,590	486	2,570	14,360
Operable Capacity (daily average)	570	3,412	2,675	212	95	6,963	510	2,883	15,207
Operable Utilization Rate (percent)[b]	100.3	91.0	98.3	88.9	100.5	94.6	95.4	89.1	94.4
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	186	1,138	971	18	31	2,344	150	763	4,797
Catalytic Hydrocracking	22	208	211	0	0	441	5	420	1,069
Delayed and Fluid Coking	7	333	373	11	0	724	31	464	1,533
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	1.01	1.02	1.34	1.61	0.45	1.15	1.23	1.18	1.14
API Gravity, Weighted Average (degrees)	38.06	32.48	29.76	31.51	39.62	31.97	34.47	24.88	31.40
Operable Capacity (daily average)	570	3,412	2,675	212	95	6,963	510	2,883	15,207
Operating	570	3,320	2,675	212	95	6,871	510	2,869	15,081
Idle	0	92	0	0	0	92	0	14	126
Alaskan Crude Oil Receipts	94	365	0	0	0	459	0	38,747	40,804

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

[b] Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, October 1994
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**38,866**	**3,141**	**42,007**	**62,175**	**10,875**	**19,930**	**92,980**
Natural Gas Liquids	**595**	**0**	**595**	**2,119**	**443**	**862**	**3,424**
Pentanes Plus	141	0	141	480	91	286	857
Liquefied Petroleum Gases	454	0	454	1,639	352	576	2,567
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	318	0	318	935	265	356	1,556
Isobutane	136	0	136	704	87	220	1,011
Other Liquids	**7,652**	**-12**	**7,640**	**1,809**	**422**	**-1,219**	**1,012**
Other Hydrocarbons/Hydrogen/Oxygenates	1,630	4	1,634	150	111	98	359
Other Hydrocarbons/Hydrogen	27	4	31	45	0	26	71
Oxygenates	W	W	1,603	105	111	72	288
Fuel Ethanol	W	W	W	W	W	W	181
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,550	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	5,797	-31	5,766	1,263	410	-1,440	233
Motor Gasoline Blend. Comp. (net)	264	15	279	396	-99	123	420
Aviation Gasoline Blend. Comp. (net)	-39	0	-39	0	0	0	0
Total Input to Refineries	**47,113**	**3,129**	**50,242**	**66,103**	**11,740**	**19,573**	**97,416**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,253	101	1,354	2,085	351	652	3,088
Operable Capacity (daily average)	1,439	97	1,536	2,273	378	677	3,328
Operable Utilization Rate (percent)[b]	87.1	104.3	88.2	91.7	92.7	96.3	92.8
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	542	18	560	687	121	183	991
Catalytic Hydrocracking	58	3	61	98	0	8	107
Delayed and Fluid Coking	82	0	82	140	60	56	256
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	1.05	0.92	1.04	1.23	1.83	0.69	1.18
API Gravity, Weighted Average (degrees)	31.45	35.44	31.74	34.44	30.76	36.05	34.36
Operable Capacity (daily average)	**1,439**	**97**	**1,536**	**2,273**	**378**	**677**	**3,328**
Operating	1,425	97	1,522	2,266	378	677	3,322
Idle	14	0	14	6	0	0	6
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**311**	**0**	**0**	**311**

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, October 1994 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**16,676**	**90,493**	**75,374**	**5,892**	**2,779**	**191,214**	**14,084**	**79,126**	**419,411**
Natural Gas Liquids	**1,076**	**3,397**	**3,120**	**259**	**248**	**8,100**	**635**	**2,615**	**15,369**
Pentanes Plus	526	1,725	498	175	130	3,054	192	1,145	5,389
Liquefied Petroleum Gases	550	1,672	2,622	84	118	5,046	443	1,470	9,980
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	439	684	1,500	32	1	2,656	332	808	5,670
Isobutane	111	988	1,122	52	117	2,390	111	662	4,310
Other Liquids	**-418**	**7,522**	**5,120**	**-17**	**158**	**12,365**	**-465**	**2,027**	**22,579**
Other Hydrocarbons/Hydrogen/Oxygenates	69	1,608	1,424	0	29	3,130	93	2,816	8,032
Other Hydrocarbons/Hydrogen	62	167	466	0	14	709	8	462	1,281
Oxygenates	7	1,441	958	W	W	2,421	85	2,354	6,751
Fuel Ethanol	W	W	W	W	W	W	W	W	285
Methanol	W	W	W	W	W	W	W	W	45
MTBE	W	1,387	W	W	W	2,179	W	2,354	6,224
Other Oxygenates[a]	W	W	W	W	W	W	W	W	197
Unfinished Oils (net)	-258	8,330	3,219	-7	58	11,342	-333	-493	16,515
Motor Gasoline Blend. Comp. (net)	-229	-2,416	467	-10	71	-2,117	-225	-306	-1,949
Aviation Gasoline Blend. Comp. (net)	0	0	10	0	0	10	0	10	-19
Total Input to Refineries	**17,334**	**101,412**	**83,614**	**6,134**	**3,185**	**211,679**	**14,254**	**83,768**	**457,359**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	541	2,898	2,454	183	90	6,165	458	2,594	13,660
Operable Capacity (daily average)	570	3,412	2,675	212	95	6,963	502	2,883	15,212
Operable Utilization Rate (percent)[b]	94.8	84.9	91.7	86.6	94.8	88.5	91.4	90.0	89.8
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	186	1,109	891	18	30	2,234	133	731	4,649
Catalytic Hydrocracking	22	203	222	0	0	446	5	399	1,019
Delayed and Fluid Coking	7	257	351	9	0	624	24	460	1,445
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.76	0.99	1.34	1.64	0.49	1.12	1.23	1.15	1.14
API Gravity, Weighted Average (degrees)	38.17	33.02	30.05	31.02	39.97	32.34	34.68	25.24	31.42
Operable Capacity (daily average)	**570**	**3,412**	**2,675**	**212**	**95**	**6,963**	**502**	**2,883**	**15,212**
Operating	570	3,320	2,675	212	95	6,871	502	2,869	15,086
Idle	0	92	0	0	0	92	0	14	126
Alaskan Crude Oil Receipts	**1**	**23**	**0**	**0**	**0**	**24**	**0**	**37,992**	**38,327**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

[b] Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, November 1994

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**41,113**	**3,125**	**44,238**	**62,030**	**11,208**	**20,816**	**94,054**
Natural Gas Liquids	**670**	**0**	**670**	**2,919**	**591**	**1,189**	**4,699**
Pentanes Plus	139	0	139	576	24	586	1,186
Liquefied Petroleum Gases	531	0	531	2,343	567	603	3,513
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	429	0	429	1,338	469	347	2,154
Isobutane	102	0	102	1,005	98	256	1,359
Other Liquids	**7,805**	**80**	**7,885**	**2,480**	**61**	**-917**	**1,624**
Other Hydrocarbons/Hydrogen/Oxygenates	3,144	17	3,161	447	110	79	636
Other Hydrocarbons/Hydrogen	54	0	54	44	0	23	67
Oxygenates	W	W	3,107	403	110	56	569
Fuel Ethanol	W	W	W	W	W	W	188
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,992	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	5,327	102	5,429	2,378	-34	-1,131	1,213
Motor Gasoline Blend. Comp. (net)	-475	-39	-514	-345	-15	135	-225
Aviation Gasoline Blend. Comp. (net)	-191	0	-191	0	0	0	0
Total Input to Refineries	**49,588**	**3,205**	**52,793**	**67,429**	**11,860**	**21,088**	**100,377**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,366	104	1,471	2,151	374	705	3,229
Operable Capacity (daily average)	1,439	97	1,536	2,273	378	677	3,328
Operable Utilization Rate (percent)[b]	95.0	107.3	95.8	94.6	98.8	104.0	97.0
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	601	20	622	764	115	196	1,075
Catalytic Hydrocracking	66	5	71	119	0	7	126
Delayed and Fluid Coking	90	0	90	165	59	62	286
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	1.05	0.87	1.04	1.22	1.97	0.70	1.19
API Gravity, Weighted Average (degrees)	31.70	36.97	32.06	34.22	29.76	35.84	34.05
Operable Capacity (daily average)	**1,439**	**97**	**1,536**	**2,273**	**378**	**677**	**3,328**
Operating	1,425	97	1,522	2,264	378	670	3,312
Idle	14	0	14	9	0	8	16
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**858**	**0**	**0**	**858**

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, November 1994 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	15,629	92,565	73,666	5,526	2,899	190,285	13,538	76,919	419,034
Natural Gas Liquids	1,014	3,755	3,511	260	204	8,744	690	3,046	17,849
Pentanes Plus	475	1,605	613	162	99	2,954	197	1,349	5,825
Liquefied Petroleum Gases	539	2,150	2,898	98	105	5,790	493	1,697	12,024
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	480	1,076	1,874	53	0	3,483	402	1,194	7,662
Isobutane	59	1,074	1,024	45	105	2,307	91	503	4,362
Other Liquids	-92	8,716	4,290	-75	82	12,921	-50	2,170	24,550
Other Hydrocarbons/Hydrogen/Oxygenates	142	2,246	1,487	0	18	3,893	147	3,100	10,937
Other Hydrocarbons/Hydrogen	74	307	491	0	0	872	3	489	1,485
Oxygenates	68	1,939	996	W	W	3,021	144	2,611	9,452
Fuel Ethanol	W	W	W	W	W	W	W	W	333
Methanol	W	W	W	W	W	W	W	W	16
MTBE	W	1,816	W	W	W	2,807	W	2,602	8,845
Other Oxygenates[a]	W	W	W	W	W	W	W	W	258
Unfinished Oils (net)	-2	8,983	1,976	-86	-31	10,840	-36	139	17,585
Motor Gasoline Blend. Comp. (net)	-232	-2,512	824	11	95	-1,814	-161	-1,059	-3,773
Aviation Gasoline Blend. Comp. (net)	0	-1	3	0	0	2	0	-10	-199
Total Input to Refineries	16,551	105,036	81,467	5,711	3,185	211,950	14,178	82,135	461,433
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	524	3,062	2,483	174	97	6,340	457	2,604	14,101
Operable Capacity (daily average)	570	3,417	2,675	212	95	6,968	502	2,883	15,217
Operable Utilization Rate (percent)[b]	91.9	89.6	92.8	82.5	102.1	91.0	91.1	90.3	92.7
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	169	1,237	888	18	31	2,343	144	717	4,901
Catalytic Hydrocracking	13	207	216	0	0	436	5	393	1,030
Delayed and Fluid Coking	7	285	357	11	0	660	38	463	1,536
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.70	1.01	1.45	1.57	0.47	1.16	1.25	1.15	1.16
API Gravity, Weighted Average (degrees)	38.73	32.71	29.98	32.18	40.21	32.25	34.61	25.92	31.51
Operable Capacity (daily average)	570	3,417	2,675	212	95	6,968	502	2,883	15,217
Operating	570	3,325	2,675	212	95	6,876	502	2,869	15,081
Idle	0	92	0	0	0	92	0	14	136
Alaskan Crude Oil Receipts	0	20	742	0	0	762	0	37,185	38,805

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

[b] Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, December 1994
(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**39,010**	**2,894**	**41,904**	**65,642**	**11,586**	**20,046**	**97,274**
Natural Gas Liquids	359	0	359	3,454	690	1,271	5,415
Pentanes Plus	54	0	54	540	41	645	1,226
Liquefied Petroleum Gases	305	0	305	2,914	649	626	4,189
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	209	0	209	1,826	514	395	2,735
Isobutane	96	0	96	1,088	135	231	1,454
Other Liquids	7,889	80	7,969	6,161	-9	-210	5,942
Other Hydrocarbons/Hydrogen/Oxygenates	2,829	26	2,855	574	145	129	848
Other Hydrocarbons/Hydrogen	46	0	46	30	0	24	54
Oxygenates	W	W	2,809	544	145	105	794
Fuel Ethanol	W	W	W	W	W	W	340
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,697	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	4,764	49	4,813	4,545	254	-533	4,266
Motor Gasoline Blend. Comp. (net)	475	5	480	1,042	-408	194	828
Aviation Gasoline Blend. Comp. (net)	-179	0	-179	0	0	0	0
Total Input to Refineries	**47,258**	**2,974**	**50,232**	**75,257**	**12,267**	**21,107**	**108,631**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,257	93	1,350	2,193	374	652	3,219
Operable Capacity (daily average)	1,439	97	1,536	2,273	378	677	3,328
Operable Utilization Rate (percent)[b]	87.4	96.1	87.9	96.5	98.8	96.3	96.7
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	585	16	602	842	133	184	1,158
Catalytic Hydrocracking	60	5	65	123	0	7	129
Delayed and Fluid Coking	82	0	82	155	69	51	276
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.96	0.95	0.96	1.06	1.72	0.65	1.05
API Gravity, Weighted Average (degrees)	31.75	36.03	32.03	35.43	30.60	36.43	35.06
Operable Capacity (daily average)	**1,439**	**97**	**1,536**	**2,273**	**378**	**677**	**3,328**
Operating	1,359	97	1,456	2,266	378	670	3,314
Idle	80	0	80	6	0	8	14
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**570**	**0**	**0**	**570**

See footnotes at end of table.

Table 16. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, December 1994 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	16,667	96,755	77,918	5,645	2,824	199,809	14,026	79,467	432,480
Natural Gas Liquids	1,016	3,150	3,256	269	217	7,908	744	3,232	17,658
Pentanes Plus	457	1,117	568	153	105	2,400	214	1,391	5,285
Liquefied Petroleum Gases	559	2,033	2,688	116	112	5,508	530	1,841	12,373
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	432	865	1,619	71	8	2,995	405	1,184	7,528
Isobutane	127	1,168	1,069	45	104	2,513	125	657	4,845
Other Liquids	68	7,923	3,495	-132	86	11,440	-209	2,080	27,222
Other Hydrocarbons/Hydrogen/Oxygenates	136	2,088	1,182	0	19	3,425	168	3,171	10,467
Other Hydrocarbons/Hydrogen	68	166	516	0	0	750	3	452	1,305
Oxygenates	68	1,922	666	W	W	2,675	165	2,719	9,162
Fuel Ethanol	W	W	W	W	W	W	W	W	547
Methanol	W	W	W	W	W	W	W	W	19
MTBE	W	1,798	W	W	W	2,464	W	2,671	8,348
Other Oxygenates[a]	W	W	W	W	W	W	W	W	248
Unfinished Oils (net)	-88	7,351	1,580	-114	31	8,760	36	-269	17,606
Motor Gasoline Blend. Comp. (net)	20	-1,517	733	-18	36	-746	-413	-832	-683
Aviation Gasoline Blend. Comp. (net)	0	1	0	0	0	1	0	10	-168
Total Input to Refineries	17,751	107,828	84,669	5,782	3,127	219,157	14,561	84,779	477,360
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	542	3,124	2,536	171	91	6,464	457	2,617	14,107
Operable Capacity (daily average)	575	3,417	2,680	212	95	6,978	502	2,883	15,227
Operable Utilization Rate (percent)[b]	94.2	91.4	94.6	80.9	96.3	92.6	91.1	90.8	92.6
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	164	1,242	890	18	29	2,344	148	711	4,962
Catalytic Hydrocracking	13	192	202	0	0	407	4	413	1,018
Delayed and Fluid Coking	6	294	352	10	0	662	36	474	1,531
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.70	1.10	1.40	1.61	0.59	1.19	1.23	1.13	1.13
API Gravity, Weighted Average (degrees)	39.07	32.52	30.32	31.90	39.46	32.29	35.25	25.51	31.69
Operable Capacity (daily average)	575	3,417	2,680	212	95	6,978	502	2,883	15,227
Operating	575	3,325	2,680	204	95	6,878	502	2,869	15,019
Idle	0	92	0	8	0	100	0	14	208
Alaskan Crude Oil Receipts	0	1,364	382	0	0	1,746	0	43,010	45,326

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

[b] Represents gross input divided by operable capacity.

W = Withheld to avoid disclosure of individual company data.

Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, January 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	943	9	952	1,964	258	458	2,680
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,107	23	1,130	2,051	253	578	2,882
Propane	W	W	W	W	W	W	W
Propylene	W	W	W	W	W	W	W
Normal Butane/Butylene	-189	-13	-202	-229	-7	-101	-337
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	25	-1	24	142	12	-19	135
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	22,227	1,099	23,326	34,935	6,042	10,743	51,720
Reformulated	0	0	0	0	0	0	0
Oxygenated	9,488	0	9,488	876	1,245	100	2,221
Other	12,739	1,099	13,838	34,059	4,797	10,643	49,499
Finished Aviation Gasoline	25	0	25	3	0	16	19
Jet Fuel	2,332	0	2,332	3,693	1,043	1,589	6,325
Naphtha-Type	28	0	28	211	0	227	438
Kerosene-Type	2,304	0	2,304	3,482	1,043	1,362	5,887
Commercial	2,258	0	2,258	3,425	1,043	1,348	5,816
Military	46	0	46	57	0	14	71
Kerosene	60	126	186	1,154	156	136	1,446
Distillate Fuel Oil	11,039	663	11,702	14,618	2,901	5,584	23,103
0.05 percent sulfur and under	2,801	269	3,070	7,666	1,178	2,393	11,237
Greater than 0.05 percent sulfur	8,238	394	8,632	6,952	1,723	3,191	11,866
Residual Fuel Oil	4,375	119	4,494	2,177	299	236	2,712
Less than 0.31 percent sulfur	541	49	590	0	0	26	26
0.31 to 1.00 percent sulfur	3,485	70	3,555	460	0	87	547
Greater than 1.00 percent sulfur	349	0	349	1,717	299	123	2,139
Naphtha for Petrochemical Feedstock Use	406	0	406	488	0	20	508
Other Oils for Petrochemical Feedstock Use	6	0	6	541	0	64	605
Special Naphthas	0	20	20	237	0	132	369
Lubricants	256	255	511	493	0	218	711
Naphthenic	0	0	0	0	0	0	0
Paraffinic	256	255	511	493	0	218	711
Waxes	0	102	102	24	0	24	48
Petroleum Coke	1,664	24	1,688	2,546	670	795	4,011
Marketable	689	0	689	1,445	502	576	2,523
Catalyst	975	24	999	1,101	168	219	1,488
Asphalt and Road Oil	647	289	936	2,092	618	671	3,381
Still Gas	1,832	139	1,971	2,788	462	758	4,008
Miscellaneous Products	18	40	58	246	58	59	363
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	18	40	58	246	58	59	363
Total	**45,830**	**2,885**	**48,715**	**67,999**	**12,507**	**21,503**	**102,009**
Processing Gain(-) or Loss(+)[a]	-2,419	-32	-2,451	-3,106	-634	-848	-4,588

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, January 1994 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	523	4,063	2,541	139	22	7,288	92	1,522	12,534
Ethane/Ethylene	3	581	277	0	0	861	0	0	861
Ethane	W	W	W	W	W	W	W	W	717
Ethylene	W	W	W	W	W	W	W	W	144
Propane/Propylene	572	3,374	2,736	93	66	6,841	259	1,264	12,376
Propane	W	W	W	W	W	W	W	W	9,004
Propylene	W	W	W	W	W	W	W	W	3,372
Normal Butane/Butylene	-57	-124	-492	34	-44	-683	-133	234	-1,121
Normal Butane	W	W	W	W	W	W	W	W	-1,082
Butylene	W	W	W	W	W	W	W	W	-39
Isobutane/Isobutylene	5	232	20	12	0	269	-34	24	418
Isobutane	W	W	W	W	W	W	W	W	354
Isobutylene	W	W	W	W	W	W	W	W	64
Finished Motor Gasoline	9,207	44,377	37,735	1,835	1,793	94,947	7,456	38,884	216,333
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	818	7,274	4,666	0	137	12,895	763	21,169	46,536
Other	8,389	37,103	33,069	1,835	1,656	82,052	6,693	17,715	169,797
Finished Aviation Gasoline	73	111	71	0	0	255	24	108	431
Jet Fuel	1,717	9,960	10,622	356	281	22,936	1,022	12,532	45,147
Naphtha-Type	286	108	505	200	24	1,123	297	37	1,923
Kerosene-Type	1,431	9,852	10,117	156	257	21,813	725	12,495	43,224
Commercial	1,188	8,857	9,687	156	1	19,889	725	11,399	40,087
Military	243	995	430	0	256	1,924	0	1,096	3,137
Kerosene	6	897	412	25	-1	1,339	200	79	3,250
Distillate Fuel Oil	3,993	20,717	18,291	1,561	706	45,268	3,800	12,670	96,543
0.05 percent sulfur and under	2,426	9,146	6,436	524	704	19,236	2,644	8,625	44,812
Greater than 0.05 percent sulfur	1,567	11,571	11,855	1,037	2	26,032	1,156	4,045	51,731
Residual Fuel Oil	320	5,522	3,235	331	25	9,433	272	8,165	25,076
Less than 0.31 percent sulfur	94	5	350	60	0	509	42	798	1,965
0.31 to 1.00 percent sulfur	155	1,344	315	217	25	2,056	33	1,005	7,196
Greater than 1.00 percent sulfur	71	4,173	2,570	54	0	6,868	197	6,362	15,915
Naphtha for Petrochemical Feedstock Use	58	2,630	530	0	-1	3,217	0	-90	4,041
Other Oils for Petrochemical Feedstock Use	143	3,120	2,536	0	0	5,799	23	221	6,654
Special Naphthas	96	731	332	120	0	1,279	0	72	1,740
Lubricants	W	1,711	W	W	W	2,982	0	682	4,886
Naphthenic	W	370	W	W	W	748	0	279	1,027
Paraffinic	W	1,341	W	W	W	2,234	0	403	3,859
Waxes	7	168	82	53	0	310	25	62	547
Petroleum Coke	307	3,942	4,103	139	20	8,511	466	4,494	19,170
Marketable	50	2,346	3,035	98	0	5,529	275	3,474	12,490
Catalyst	257	1,596	1,068	41	20	2,982	191	1,020	6,680
Asphalt and Road Oil	335	483	302	954	173	2,247	931	975	8,470
Still Gas	671	4,522	3,254	214	50	8,711	638	4,336	19,664
Miscellaneous Products	37	266	355	0	0	658	108	230	1,417
Fuel Use	15	0	62	0	0	77	0	0	77
Nonfuel Use	22	266	293	0	0	581	108	230	1,340
Total	**17,532**	**103,220**	**85,139**	**6,221**	**3,068**	**215,180**	**15,057**	**84,942**	**465,903**
Processing Gain(-) or Loss(+)[a]	-663	-4,877	-4,605	-133	28	-10,250	-903	-5,422	-23,614

[a] Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1,040	2	1,042	1,880	271	583	2,734
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,211	25	1,236	1,975	250	590	2,815
Propane	W	W	W	W	W	W	W
Propylene	W	W	W	W	W	W	W
Normal Butane/Butylene	-202	-22	-224	-132	8	20	-104
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	31	-1	30	37	13	-27	23
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	20,597	1,035	21,632	32,169	5,862	9,852	47,883
Reformulated	0	0	0	0	0	0	0
Oxygenated	8,061	0	8,061	792	1,151	88	2,031
Other	12,536	1,035	13,571	31,377	4,711	9,764	45,852
Finished Aviation Gasoline	-1	0	-1	21	35	11	67
Jet Fuel	2,321	0	2,321	4,098	896	1,273	6,267
Naphtha-Type	0	0	0	110	20	168	298
Kerosene-Type	2,321	0	2,321	3,988	876	1,105	5,969
Commercial	2,338	0	2,338	3,910	876	1,087	5,873
Military	-17	0	-17	78	0	18	96
Kerosene	136	76	212	956	92	290	1,338
Distillate Fuel Oil	11,239	627	11,866	13,022	2,633	4,769	20,424
0.05 percent sulfur and under	3,410	242	3,652	6,677	999	2,351	10,027
Greater than 0.05 percent sulfur	7,829	385	8,214	6,345	1,634	2,418	10,397
Residual Fuel Oil	4,112	89	4,201	1,973	273	195	2,441
Less than 0.31 percent sulfur	689	26	715	0	0	27	27
0.31 to 1.00 percent sulfur	3,170	63	3,233	355	0	79	434
Greater than 1.00 percent sulfur	253	0	253	1,618	273	89	1,980
Naphtha for Petrochemical Feedstock Use	386	0	386	432	0	18	450
Other Oils for Petrochemical Feedstock Use	12	0	12	602	0	25	627
Special Naphthas	0	16	16	233	0	125	358
Lubricants	278	225	503	355	0	200	555
Naphthenic	0	0	0	0	0	0	0
Paraffinic	278	225	503	355	0	200	555
Waxes	0	142	142	32	0	24	56
Petroleum Coke	1,389	22	1,411	2,387	579	722	3,688
Marketable	520	0	520	1,344	413	480	2,237
Catalyst	869	22	891	1,043	166	242	1,451
Asphalt and Road Oil	1,151	271	1,422	2,586	914	616	4,116
Still Gas	1,775	131	1,906	2,588	397	796	3,781
Miscellaneous Products	22	40	62	196	53	62	311
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	22	40	62	196	53	62	311
Total	**44,457**	**2,676**	**47,133**	**63,530**	**12,005**	**19,561**	**95,096**
Processing Gain(-) or Loss(+)[a]	-2,037	-43	-2,080	-2,651	-627	-716	-3,994

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 1994 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	488	4,680	2,390	89	44	7,691	148	1,764	13,379
Ethane/Ethylene	2	491	205	0	0	698	0	0	698
Ethane	W	W	W	W	W	W	W	W	546
Ethylene	W	W	W	W	W	W	W	W	152
Propane/Propylene	514	3,295	2,213	52	65	6,139	242	1,051	11,483
Propane	W	W	W	W	W	W	W	W	7,982
Propylene	W	W	W	W	W	W	W	W	3,501
Normal Butane/Butylene	39	804	-76	30	-23	774	-109	580	917
Normal Butane	W	W	W	W	W	W	W	W	809
Butylene	W	W	W	W	W	W	W	W	108
Isobutane/Isobutylene	-67	90	48	7	2	80	15	133	281
Isobutane	W	W	W	W	W	W	W	W	180
Isobutylene	W	W	W	W	W	W	W	W	101
Finished Motor Gasoline	8,340	39,606	28,638	1,373	1,756	79,713	6,839	32,207	188,274
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	874	2,542	2,335	0	137	5,888	346	9,836	26,162
Other	7,466	37,064	26,303	1,373	1,619	73,825	6,493	22,371	162,112
Finished Aviation Gasoline	154	171	64	0	0	389	2	133	590
Jet Fuel	1,207	8,794	8,753	284	258	19,296	908	9,671	38,463
Naphtha-Type	219	-1	220	122	24	584	257	49	1,188
Kerosene-Type	988	8,795	8,533	162	234	18,712	651	9,622	37,275
Commercial	852	8,090	8,297	162	0	17,401	651	8,484	34,747
Military	136	705	236	0	234	1,311	0	1,138	2,528
Kerosene	46	495	300	10	9	860	102	13	2,525
Distillate Fuel Oil	3,234	17,504	14,939	1,239	631	37,547	3,419	11,247	84,503
0.05 percent sulfur and under	1,850	9,454	4,880	947	631	17,762	2,376	7,590	41,407
Greater than 0.05 percent sulfur	1,384	8,050	10,059	292	0	19,785	1,043	3,657	43,096
Residual Fuel Oil	352	6,137	2,674	280	21	9,464	216	7,536	23,858
Less than 0.31 percent sulfur	92	461	409	39	0	1,001	23	797	2,563
0.31 to 1.00 percent sulfur	177	1,101	414	201	21	1,914	42	993	6,616
Greater than 1.00 percent sulfur	83	4,575	1,851	40	0	6,549	151	5,746	14,679
Naphtha for Petrochemical Feedstock Use	80	2,811	263	0	-2	3,152	0	-27	3,961
Other Oils for Petrochemical Feedstock Use	95	3,686	2,550	0	0	6,331	15	123	7,108
Special Naphthas	89	337	247	128	0	801	0	35	1,210
Lubricants	W	1,713	W	W	W	2,895	0	575	4,528
Naphthenic	W	389	W	W	W	821	0	230	1,051
Paraffinic	W	1,324	W	W	W	2,074	0	345	3,477
Waxes	8	145	108	55	0	316	28	55	597
Petroleum Coke	293	3,561	3,528	90	18	7,490	402	3,882	16,873
Marketable	34	2,007	2,719	72	0	4,832	244	3,002	10,835
Catalyst	259	1,554	809	18	18	2,658	158	880	6,038
Asphalt and Road Oil	236	502	312	923	149	2,122	836	921	9,417
Still Gas	575	4,356	2,649	162	43	7,785	557	3,543	17,572
Miscellaneous Products	60	289	306	0	0	655	79	166	1,273
Fuel Use	11	0	119	0	0	130	0	0	130
Nonfuel Use	49	289	187	0	0	525	79	166	1,143
Total	**15,295**	**94,787**	**68,360**	**5,138**	**2,927**	**186,507**	**13,551**	**71,844**	**414,131**
Processing Gain(-) or Loss(+)[a]	-453	-5,396	-3,676	-63	6	-9,582	-380	-3,689	-19,725

[a] Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, March 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1,580	15	1,595	2,667	277	666	3,610
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,347	17	1,364	2,199	283	569	3,051
Propane	W	W	W	W	W	W	W
Propylene	W	W	W	W	W	W	W
Normal Butane/Butylene	274	-2	272	341	16	117	474
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-41	0	-41	127	-22	-20	85
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	21,553	804	22,357	33,286	5,972	10,071	49,329
Reformulated	0	0	0	0	0	0	0
Oxygenated	6,547	0	6,547	788	1,221	98	2,107
Other	15,006	804	15,810	32,498	4,751	9,973	47,222
Finished Aviation Gasoline	0	0	0	36	36	6	78
Jet Fuel	1,486	0	1,486	4,187	971	1,320	6,478
Naphtha-Type	113	0	113	301	-2	209	508
Kerosene-Type	1,373	0	1,373	3,886	973	1,111	5,970
Commercial	1,373	0	1,373	3,831	973	1,095	5,899
Military	0	0	0	55	0	16	71
Kerosene	-23	78	55	378	32	-74	336
Distillate Fuel Oil	10,954	686	11,640	15,717	3,018	5,276	24,011
0.05 percent sulfur and under	3,851	286	4,137	8,660	1,623	2,860	13,143
Greater than 0.05 percent sulfur	7,103	400	7,503	7,057	1,395	2,416	10,868
Residual Fuel Oil	2,558	62	2,620	2,129	266	203	2,598
Less than 0.31 percent sulfur	299	32	331	0	0	24	24
0.31 to 1.00 percent sulfur	1,985	30	2,015	498	0	74	572
Greater than 1.00 percent sulfur	274	0	274	1,631	266	105	2,002
Naphtha for Petrochemical Feedstock Use	264	0	264	549	0	16	565
Other Oils for Petrochemical Feedstock Use	13	0	13	594	0	73	667
Special Naphthas	0	31	31	269	0	112	381
Lubricants	327	229	556	539	0	129	668
Naphthenic	0	0	0	0	0	0	0
Paraffinic	327	229	556	539	0	129	668
Waxes	0	124	124	39	0	17	56
Petroleum Coke	1,405	11	1,416	2,404	788	784	3,976
Marketable	572	0	572	1,416	619	519	2,554
Catalyst	833	11	844	988	169	265	1,422
Asphalt and Road Oil	1,457	311	1,768	2,971	520	707	4,198
Still Gas	1,636	128	1,764	2,625	442	775	3,842
Miscellaneous Products	24	28	52	333	55	65	453
Fuel Use	0	0	0	100	0	0	100
Nonfuel Use	24	28	52	233	55	65	353
Total	**43,234**	**2,507**	**45,741**	**68,723**	**12,377**	**20,146**	**101,246**
Processing Gain(-) or Loss(+)[a]	-1,840	12	-1,828	-2,873	-756	-646	-4,275

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, March 1994 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	707	6,739	3,118	112	60	10,736	168	2,807	18,916
Ethane/Ethylene	1	565	288	0	0	854	0	0	854
Ethane	W	W	W	W	W	W	W	W	658
Ethylene	W	W	W	W	W	W	W	W	196
Propane/Propylene	691	4,336	2,478	65	59	7,629	234	1,216	13,494
Propane	W	W	W	W	W	W	W	W	9,707
Propylene	W	W	W	W	W	W	W	W	3,787
Normal Butane/Butylene	40	1,740	249	35	-1	2,063	-101	1,366	4,074
Normal Butane	W	W	W	W	W	W	W	W	4,154
Butylene	W	W	W	W	W	W	W	W	-80
Isobutane/Isobutylene	-25	98	103	12	2	190	35	225	494
Isobutane	W	W	W	W	W	W	W	W	359
Isobutylene	W	W	W	W	W	W	W	W	135
Finished Motor Gasoline	10,171	44,790	33,591	1,447	1,820	91,819	6,998	35,855	206,358
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	38	1,395	1,529	0	91	3,053	-25	143	11,825
Other	10,133	43,395	32,062	1,447	1,729	88,766	7,023	35,712	194,533
Finished Aviation Gasoline	99	124	143	0	0	366	19	158	621
Jet Fuel	1,560	9,186	8,760	294	312	20,112	1,045	11,863	40,984
Naphtha-Type	96	-24	371	83	36	562	303	71	1,557
Kerosene-Type	1,464	9,210	8,389	211	276	19,550	742	11,792	39,427
Commercial	1,076	8,184	7,411	189	0	16,860	742	9,822	34,696
Military	388	1,026	978	22	276	2,690	0	1,970	4,731
Kerosene	22	258	-61	-23	19	215	30	67	703
Distillate Fuel Oil	4,308	19,353	17,620	1,511	584	43,376	3,571	13,372	95,970
0.05 percent sulfur and under	3,018	13,797	6,160	1,067	601	24,643	2,319	8,761	53,003
Greater than 0.05 percent sulfur	1,290	5,556	11,460	444	-17	18,733	1,252	4,611	42,967
Residual Fuel Oil	370	6,333	5,030	282	7	12,022	322	9,060	26,622
Less than 0.31 percent sulfur	105	6	389	53	0	553	111	718	1,737
0.31 to 1.00 percent sulfur	169	1,151	895	188	7	2,410	46	1,298	6,341
Greater than 1.00 percent sulfur	96	5,176	3,746	41	0	9,059	165	7,044	18,544
Naphtha for Petrochemical Feedstock Use	113	3,211	94	8	6	3,432	0	64	4,325
Other Oils for Petrochemical Feedstock Use	133	4,311	2,961	0	0	7,405	20	337	8,442
Special Naphthas	70	544	360	142	0	1,116	0	48	1,576
Lubricants	W	1,952	W	W	W	3,459	0	726	5,409
Naphthenic	W	440	W	W	W	997	0	331	1,328
Paraffinic	W	1,512	W	W	W	2,462	0	395	4,081
Waxes	9	171	93	67	0	340	32	87	639
Petroleum Coke	309	3,903	3,923	102	10	8,247	423	4,633	18,695
Marketable	52	2,090	2,975	82	0	5,199	259	3,596	12,180
Catalyst	257	1,813	948	20	10	3,048	164	1,037	6,515
Asphalt and Road Oil	335	722	710	1,088	157	3,012	764	1,031	10,773
Still Gas	665	4,818	2,817	172	76	8,548	563	4,156	18,873
Miscellaneous Products	76	276	405	0	0	757	92	197	1,551
Fuel Use	21	0	159	0	0	180	0	0	280
Nonfuel Use	55	276	246	0	0	577	92	197	1,271
Total	**18,986**	**106,691**	**80,351**	**5,883**	**3,051**	**214,962**	**14,047**	**84,461**	**460,457**
Processing Gain(-) or Loss(+)[a]	-418	-6,207	-4,097	-55	9	-10,768	-460	-4,457	-21,788

[a] Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, April 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1,700	3	1,703	3,291	326	791	4,408
Ethane/Ethylene	0	0	0	0	0	1	1
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,269	13	1,282	2,373	234	661	3,268
Propane	W	W	W	W	W	W	W
Propylene	W	W	W	W	W	W	W
Normal Butane/Butylene	523	3	526	868	72	181	1,121
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-92	-13	-105	50	20	-52	18
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	19,355	723	20,078	35,301	5,141	11,272	51,714
Reformulated	0	0	0	0	0	0	0
Oxygenated	4,147	0	4,147	1,124	862	85	2,071
Other	15,208	723	15,931	34,177	4,279	11,187	49,643
Finished Aviation Gasoline	-9	0	-9	59	22	7	88
Jet Fuel	2,349	0	2,349	4,014	717	1,497	6,228
Naphtha-Type	263	0	263	172	12	179	363
Kerosene-Type	2,086	0	2,086	3,842	705	1,318	5,865
Commercial	2,086	0	2,086	3,794	705	1,308	5,807
Military	0	0	0	48	0	10	58
Kerosene	7	45	52	196	-5	-108	83
Distillate Fuel Oil	9,954	416	10,370	16,062	2,687	6,131	24,880
0.05 percent sulfur and under	5,522	215	5,737	9,800	1,283	3,383	14,466
Greater than 0.05 percent sulfur	4,432	201	4,633	6,262	1,404	2,748	10,414
Residual Fuel Oil	3,341	68	3,409	1,675	214	224	2,113
Less than 0.31 percent sulfur	201	30	231	0	0	37	37
0.31 to 1.00 percent sulfur	2,914	38	2,952	317	0	66	383
Greater than 1.00 percent sulfur	226	0	226	1,358	214	121	1,693
Naphtha for Petrochemical Feedstock Use	342	0	342	596	0	9	605
Other Oils for Petrochemical Feedstock Use	13	0	13	672	0	64	736
Special Naphthas	0	15	15	301	0	103	404
Lubricants	159	206	365	486	0	243	729
Naphthenic	0	0	0	0	0	0	0
Paraffinic	159	206	365	486	0	243	729
Waxes	0	128	128	68	0	30	98
Petroleum Coke	1,435	20	1,455	2,574	518	807	3,899
Marketable	612	0	612	1,492	381	558	2,431
Catalyst	823	20	843	1,082	137	249	1,468
Asphalt and Road Oil	1,853	136	1,989	3,859	925	915	5,699
Still Gas	1,594	103	1,697	2,873	323	940	4,136
Miscellaneous Products	19	29	48	339	52	66	457
Fuel Use	0	0	0	106	0	0	106
Nonfuel Use	19	29	48	233	52	66	351
Total	**42,112**	**1,892**	**44,004**	**72,366**	**10,920**	**22,991**	**106,277**
Processing Gain(-) or Loss(+)[a]	-1,888	-54	-1,942	-3,235	-531	-859	-4,625

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, April 1994 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	948	7,881	3,901	64	107	12,901	210	2,716	21,938
Ethane/Ethylene	1	520	264	0	0	785	0	0	786
Ethane	W	W	W	W	W	W	W	W	576
Ethylene	W	W	W	W	W	W	W	W	210
Propane/Propylene	661	4,718	2,655	34	72	8,140	203	1,208	14,101
Propane	W	W	W	W	W	W	W	W	9,913
Propylene	W	W	W	W	W	W	W	W	4,188
Normal Butane/Butylene	318	2,470	884	26	27	3,725	17	1,404	6,793
Normal Butane	W	W	W	W	W	W	W	W	6,610
Butylene	W	W	W	W	W	W	W	W	183
Isobutane/Isobutylene	-32	173	98	4	8	251	-10	104	258
Isobutane	W	W	W	W	W	W	W	W	162
Isobutylene	W	W	W	W	W	W	W	W	96
Finished Motor Gasoline	9,977	45,700	36,850	1,291	1,837	95,655	6,963	37,541	211,951
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	36	742	1,390	0	107	2,275	69	566	9,128
Other	9,941	44,958	35,460	1,291	1,730	93,380	6,894	36,975	202,823
Finished Aviation Gasoline	129	204	114	0	0	447	16	172	714
Jet Fuel	1,662	9,503	9,935	315	325	21,740	977	11,821	43,115
Naphtha-Type	-3	0	255	-25	31	258	325	51	1,260
Kerosene-Type	1,665	9,503	9,680	340	294	21,482	652	11,770	41,855
Commercial	1,295	8,219	8,389	193	0	18,096	652	9,816	36,457
Military	370	1,284	1,291	147	294	3,386	0	1,954	5,398
Kerosene	-19	521	131	-10	-4	619	8	78	840
Distillate Fuel Oil	4,299	20,531	17,333	1,338	663	44,164	3,889	14,154	97,457
0.05 percent sulfur and under	2,917	14,417	6,442	950	657	25,383	2,868	9,687	58,141
Greater than 0.05 percent sulfur	1,382	6,114	10,891	388	6	18,781	1,021	4,467	39,316
Residual Fuel Oil	258	5,737	4,829	286	21	11,131	231	8,484	25,368
Less than 0.31 percent sulfur	74	6	388	52	0	520	7	645	1,440
0.31 to 1.00 percent sulfur	93	1,264	1,150	189	21	2,717	94	1,052	7,198
Greater than 1.00 percent sulfur	91	4,467	3,291	45	0	7,894	130	6,787	16,730
Naphtha for Petrochemical Feedstock Use	91	3,304	289	48	4	3,736	0	-4	4,679
Other Oils for Petrochemical Feedstock Use	120	4,524	2,798	0	0	7,442	0	304	8,495
Special Naphthas	102	634	271	140	0	1,147	0	47	1,613
Lubricants	W	1,733	W	W	W	3,032	0	816	4,942
Naphthenic	W	227	W	W	W	691	0	299	990
Paraffinic	W	1,506	W	W	W	2,341	0	517	3,952
Waxes	9	182	96	68	0	355	-7	77	651
Petroleum Coke	324	3,906	4,019	67	20	8,336	385	4,379	18,454
Marketable	42	2,096	2,953	47	0	5,138	232	3,371	11,784
Catalyst	282	1,810	1,066	20	20	3,198	153	1,008	6,670
Asphalt and Road Oil	435	779	922	1,056	173	3,365	759	1,266	13,078
Still Gas	758	4,769	3,308	149	93	9,077	557	4,211	19,678
Miscellaneous Products	62	336	419	0	0	817	80	247	1,649
Fuel Use	22	0	135	0	0	157	0	0	263
Nonfuel Use	40	336	284	0	0	660	80	247	1,386
Total	**19,201**	**110,244**	**85,916**	**5,364**	**3,239**	**223,964**	**14,068**	**86,309**	**474,622**
Processing Gain(-) or Loss(+)[a]	-641	-6,462	-4,586	-19	-8	-11,716	-302	-4,752	-23,337

[a] Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, May 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1,836	69	1,905	2,840	359	906	4,105
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,383	34	1,417	2,371	293	731	3,395
Propane	W	W	W	W	W	W	W
Propylene	W	W	W	W	W	W	W
Normal Butane/Butylene	464	47	511	470	70	204	744
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-11	-12	-23	-1	-4	-29	-34
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	21,133	1,087	22,220	37,222	6,045	11,539	54,806
Reformulated	0	0	0	0	0	0	0
Oxygenated	-264	0	-264	1,304	1,232	88	2,624
Other	21,397	1,087	22,484	35,918	4,813	11,451	52,182
Finished Aviation Gasoline	33	0	33	27	31	8	66
Jet Fuel	2,374	5	2,379	4,154	843	1,185	6,182
Naphtha-Type	198	0	198	274	13	205	492
Kerosene-Type	2,176	5	2,181	3,880	830	980	5,690
Commercial	2,176	5	2,181	3,863	830	964	5,657
Military	0	0	0	17	0	16	33
Kerosene	-5	51	46	133	7	102	242
Distillate Fuel Oil	12,332	912	13,244	15,419	2,764	6,080	24,263
0.05 percent sulfur and under	5,546	320	5,866	8,537	1,484	4,626	14,647
Greater than 0.05 percent sulfur	6,786	592	7,378	6,882	1,280	1,454	9,616
Residual Fuel Oil	3,656	89	3,745	1,677	210	246	2,133
Less than 0.31 percent sulfur	228	26	254	0	0	42	42
0.31 to 1.00 percent sulfur	3,092	63	3,155	288	0	80	368
Greater than 1.00 percent sulfur	336	0	336	1,389	210	124	1,723
Naphtha for Petrochemical Feedstock Use	345	0	345	683	0	30	713
Other Oils for Petrochemical Feedstock Use	18	0	18	735	0	65	800
Special Naphthas	0	30	30	332	0	87	419
Lubricants	271	262	533	559	0	237	796
Naphthenic	0	0	0	0	0	0	0
Paraffinic	271	262	533	559	0	237	796
Waxes	0	150	150	52	0	22	74
Petroleum Coke	1,493	26	1,519	2,629	685	824	4,138
Marketable	648	0	648	1,489	542	560	2,591
Catalyst	845	26	871	1,140	143	264	1,547
Asphalt and Road Oil	2,853	360	3,213	4,749	571	809	6,129
Still Gas	1,829	177	2,006	3,009	410	897	4,316
Miscellaneous Products	37	52	89	147	59	60	266
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	37	52	89	147	59	60	266
Total	**48,205**	**3,270**	**51,475**	**74,367**	**11,984**	**23,097**	**109,448**
Processing Gain(-) or Loss(+)[a]	-2,034	-41	-2,075	-2,547	-699	-726	-3,972

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, May 1994 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	758	7,766	4,511	74	126	13,235	354	3,153	22,752
Ethane/Ethylene	2	655	274	0	0	931	0	0	931
Ethane	W	W	W	W	W	W	W	W	705
Ethylene	W	W	W	W	W	W	W	W	226
Propane/Propylene	586	4,748	2,721	33	65	8,153	282	1,307	14,554
Propane	W	W	W	W	W	W	W	W	10,270
Propylene	W	W	W	W	W	W	W	W	4,284
Normal Butane/Butylene	154	2,453	1,272	39	49	3,967	72	1,726	7,020
Normal Butane	W	W	W	W	W	W	W	W	6,942
Butylene	W	W	W	W	W	W	W	W	78
Isobutane/Isobutylene	16	-90	244	2	12	184	0	120	247
Isobutane	W	W	W	W	W	W	W	W	164
Isobutylene	W	W	W	W	W	W	W	W	83
Finished Motor Gasoline	10,554	48,503	38,354	1,498	1,799	100,708	7,419	38,907	224,060
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	36	647	1,650	0	119	2,452	99	651	5,562
Other	10,518	47,856	36,704	1,498	1,680	98,256	7,320	38,256	218,498
Finished Aviation Gasoline	169	183	122	0	0	474	14	174	761
Jet Fuel	1,738	10,451	10,595	332	318	23,434	945	12,043	44,983
Naphtha-Type	1	0	301	0	34	336	278	179	1,483
Kerosene-Type	1,737	10,451	10,294	332	284	23,098	667	11,864	43,500
Commercial	1,303	9,193	8,955	200	0	19,651	667	10,013	38,169
Military	434	1,258	1,339	132	284	3,447	0	1,851	5,331
Kerosene	-30	124	297	-49	4	346	5	95	734
Distillate Fuel Oil	4,275	21,960	18,349	1,545	687	46,816	4,377	14,114	102,814
0.05 percent sulfur and under	2,700	14,893	7,963	1,140	651	27,347	3,343	10,087	61,290
Greater than 0.05 percent sulfur	1,575	7,067	10,386	405	36	19,469	1,034	4,027	41,524
Residual Fuel Oil	255	5,564	5,609	382	32	11,842	186	8,767	26,673
Less than 0.31 percent sulfur	85	7	256	54	0	402	42	881	1,621
0.31 to 1.00 percent sulfur	91	1,420	1,396	281	32	3,220	-14	683	7,412
Greater than 1.00 percent sulfur	79	4,137	3,957	47	0	8,220	158	7,203	17,640
Naphtha for Petrochemical Feedstock Use	91	3,783	451	33	-4	4,354	0	51	5,463
Other Oils for Petrochemical Feedstock Use	169	4,478	3,131	0	0	7,778	18	328	8,942
Special Naphthas	105	565	368	140	0	1,178	0	63	1,690
Lubricants	W	1,908	W	W	W	3,338	0	732	5,399
Naphthenic	W	470	W	W	W	1,017	0	279	1,296
Paraffinic	W	1,438	W	W	W	2,321	0	453	4,103
Waxes	9	217	95	68	0	389	32	76	721
Petroleum Coke	339	4,335	4,117	95	22	8,908	486	4,697	19,748
Marketable	45	2,407	3,075	74	0	5,601	290	3,599	12,729
Catalyst	294	1,928	1,042	21	22	3,307	196	1,098	7,019
Asphalt and Road Oil	476	899	1,262	1,203	170	4,010	1,107	1,578	16,037
Still Gas	775	5,062	3,544	204	91	9,676	684	4,654	21,336
Miscellaneous Products	99	335	441	0	0	875	92	263	1,585
Fuel Use	24	0	174	0	0	198	0	0	198
Nonfuel Use	75	335	267	0	0	677	92	263	1,387
Total	**19,818**	**116,133**	**91,979**	**6,186**	**3,245**	**237,361**	**15,719**	**89,695**	**503,698**
Processing Gain(-) or Loss(+)[a]	-512	-6,685	-3,453	-29	9	-10,670	-471	-5,265	-22,453

[a] Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, June 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1,528	35	1,563	3,068	391	776	4,235
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,349	25	1,374	2,302	277	628	3,207
Propane	W	W	W	W	W	W	W
Propylene	W	W	W	W	W	W	W
Normal Butane/Butylene	279	29	308	730	108	177	1,015
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-100	-19	-119	36	6	-29	13
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	21,943	1,070	23,013	35,614	5,821	10,816	52,251
Reformulated	0	0	0	0	0	0	0
Oxygenated	-323	0	-323	1,081	1,095	82	2,258
Other	22,266	1,070	23,336	34,533	4,726	10,734	49,993
Finished Aviation Gasoline	17	0	17	40	20	2	62
Jet Fuel	2,323	16	2,339	4,249	834	1,372	6,455
Naphtha-Type	340	0	340	55	-1	192	246
Kerosene-Type	1,983	16	1,999	4,194	835	1,180	6,209
Commercial	1,983	16	1,999	4,113	835	1,167	6,115
Military	0	0	0	81	0	13	94
Kerosene	-9	66	57	129	1	-164	-34
Distillate Fuel Oil	13,438	818	14,256	14,896	2,914	5,659	23,469
0.05 percent sulfur and under	4,841	324	5,165	7,918	1,639	4,053	13,610
Greater than 0.05 percent sulfur	8,597	494	9,091	6,978	1,275	1,606	9,859
Residual Fuel Oil	3,912	74	3,986	1,444	296	212	1,952
Less than 0.31 percent sulfur	215	28	243	0	0	43	43
0.31 to 1.00 percent sulfur	3,418	46	3,464	341	0	82	423
Greater than 1.00 percent sulfur	279	0	279	1,103	296	87	1,486
Naphtha for Petrochemical Feedstock Use	391	0	391	666	0	27	693
Other Oils for Petrochemical Feedstock Use	16	0	16	688	0	61	749
Special Naphthas	170	41	211	301	0	123	424
Lubricants	238	262	500	514	0	243	757
Naphthenic	0	0	0	0	0	0	0
Paraffinic	238	262	500	514	0	243	757
Waxes	0	135	135	21	0	34	55
Petroleum Coke	1,463	25	1,488	2,574	669	801	4,044
Marketable	546	0	546	1,463	514	571	2,548
Catalyst	917	25	942	1,111	155	230	1,496
Asphalt and Road Oil	2,540	410	2,950	5,176	654	931	6,761
Still Gas	1,881	170	2,051	3,028	432	947	4,407
Miscellaneous Products	39	37	76	190	66	54	310
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	39	37	76	190	66	54	310
Total	**49,890**	**3,159**	**53,049**	**72,598**	**12,098**	**21,894**	**106,590**
Processing Gain(-) or Loss(+)[a]	-2,074	-49	-2,123	-3,069	-582	-788	-4,439

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, June 1994 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	894	7,935	4,325	67	123	13,344	343	3,302	22,787
Ethane/Ethylene	2	535	291	0	0	828	0	0	828
Ethane	W	W	W	W	W	W	W	W	598
Ethylene	W	W	W	W	W	W	W	W	230
Propane/Propylene	689	4,726	2,563	27	67	8,072	272	1,299	14,224
Propane	W	W	W	W	W	W	W	W	10,110
Propylene	W	W	W	W	W	W	W	W	4,114
Normal Butane/Butylene	175	2,486	1,248	38	45	3,992	100	1,777	7,192
Normal Butane	W	W	W	W	W	W	W	W	7,117
Butylene	W	W	W	W	W	W	W	W	75
Isobutane/Isobutylene	28	188	223	2	11	452	-29	226	543
Isobutane	W	W	W	W	W	W	W	W	438
Isobutylene	W	W	W	W	W	W	W	W	105
Finished Motor Gasoline	9,646	46,720	37,627	1,395	1,860	97,248	7,791	38,962	219,265
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	36	483	1,126	0	118	1,763	72	590	4,360
Other	9,610	46,237	36,501	1,395	1,742	95,485	7,719	38,372	214,905
Finished Aviation Gasoline	116	197	99	0	0	412	27	151	669
Jet Fuel	1,441	9,852	9,298	346	296	21,233	1,020	12,475	43,522
Naphtha-Type	1	0	346	31	32	410	262	254	1,512
Kerosene-Type	1,440	9,852	8,952	315	264	20,823	758	12,221	42,010
Commercial	985	8,427	7,946	210	0	17,568	758	10,493	36,933
Military	455	1,425	1,006	105	264	3,255	0	1,728	5,077
Kerosene	1	801	175	-40	7	944	-2	81	1,046
Distillate Fuel Oil	3,931	20,311	16,702	1,477	700	43,121	4,069	13,621	98,536
0.05 percent sulfur and under	2,262	14,538	7,030	1,095	673	25,598	3,192	9,942	57,507
Greater than 0.05 percent sulfur	1,669	5,773	9,672	382	27	17,523	877	3,679	41,029
Residual Fuel Oil	268	4,768	4,262	393	26	9,717	181	7,547	23,383
Less than 0.31 percent sulfur	100	5	119	48	0	272	-7	702	1,253
0.31 to 1.00 percent sulfur	69	1,392	960	298	26	2,745	31	862	7,525
Greater than 1.00 percent sulfur	99	3,371	3,183	47	0	6,700	157	5,983	14,605
Naphtha for Petrochemical Feedstock Use	85	3,323	379	40	0	3,827	0	64	4,975
Other Oils for Petrochemical Feedstock Use	138	4,091	2,723	0	0	6,952	18	277	8,012
Special Naphthas	44	607	241	125	0	1,017	0	57	1,709
Lubricants	W	1,810	W	W	W	3,259	0	828	5,344
Naphthenic	W	383	W	W	W	924	0	355	1,279
Paraffinic	W	1,427	W	W	W	2,335	0	473	4,065
Waxes	9	172	80	56	0	317	53	68	628
Petroleum Coke	317	4,205	4,052	90	22	8,686	424	4,683	19,325
Marketable	41	2,379	3,045	70	0	5,535	239	3,598	12,466
Catalyst	276	1,826	1,007	20	22	3,151	185	1,085	6,859
Asphalt and Road Oil	506	908	1,074	1,188	170	3,846	1,097	1,788	16,442
Still Gas	717	5,031	3,415	178	103	9,444	667	4,784	21,353
Miscellaneous Products	56	289	343	0	0	688	103	253	1,430
Fuel Use	19	0	79	0	0	98	0	0	98
Nonfuel Use	37	289	264	0	0	590	103	253	1,332
Total	**18,209**	**111,020**	**85,547**	**5,972**	**3,307**	**224,055**	**15,791**	**88,941**	**488,426**
Processing Gain(-) or Loss(+)[a]	-625	-6,381	-4,069	-7	-16	-11,098	-475	-5,622	-23,757

[a] Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, July 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1,636	47	1,683	3,048	372	778	4,198
Ethane/Ethylene	0	0	0	0	0	1	1
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,325	30	1,355	2,222	256	601	3,079
Propane	W	W	W	W	W	W	W
Propylene	W	W	W	W	W	W	W
Normal Butane/Butylene	386	37	423	693	104	203	1,000
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-75	-20	-95	133	12	-27	118
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	21,525	1,134	22,659	35,198	6,083	10,938	52,219
Reformulated	0	0	0	0	0	0	0
Oxygenated	56	0	56	1,085	1,396	85	2,566
Other	21,469	1,134	22,603	34,113	4,687	10,853	49,653
Finished Aviation Gasoline	-8	0	-8	51	33	10	94
Jet Fuel	2,311	-1	2,310	4,143	860	1,118	6,121
Naphtha-Type	172	0	172	201	0	196	397
Kerosene-Type	2,139	-1	2,138	3,942	860	922	5,724
Commercial	2,139	-1	2,138	3,901	860	906	5,667
Military	0	0	0	41	0	16	57
Kerosene	63	47	110	155	5	39	199
Distillate Fuel Oil	11,830	829	12,659	15,471	3,126	5,929	24,526
0.05 percent sulfur and under	3,737	664	4,401	9,699	1,540	4,591	15,830
Greater than 0.05 percent sulfur	8,093	165	8,258	5,772	1,586	1,338	8,696
Residual Fuel Oil	4,243	90	4,333	1,583	250	264	2,097
Less than 0.31 percent sulfur	493	39	532	0	0	42	42
0.31 to 1.00 percent sulfur	3,587	51	3,638	234	0	130	364
Greater than 1.00 percent sulfur	163	0	163	1,349	250	92	1,691
Naphtha for Petrochemical Feedstock Use	401	0	401	712	0	26	738
Other Oils for Petrochemical Feedstock Use	12	0	12	388	0	63	451
Special Naphthas	103	35	138	283	0	145	428
Lubricants	225	276	501	328	0	254	582
Naphthenic	0	0	0	0	0	0	0
Paraffinic	225	276	501	328	0	254	582
Waxes	0	117	117	7	0	29	36
Petroleum Coke	1,595	26	1,621	2,512	560	793	3,865
Marketable	631	0	631	1,431	395	573	2,399
Catalyst	964	26	990	1,081	165	220	1,466
Asphalt and Road Oil	2,614	378	2,992	4,831	1,012	1,014	6,857
Still Gas	1,865	174	2,039	2,962	421	957	4,340
Miscellaneous Products	22	32	54	139	53	69	261
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	22	32	54	139	53	69	261
Total	**48,437**	**3,184**	**51,621**	**71,811**	**12,775**	**22,426**	**107,012**
Processing Gain(-) or Loss(+)[a]	-2,000	-50	-2,050	-2,319	-599	-762	-3,680

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, July 1994 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	929	8,408	4,469	69	121	13,996	349	3,393	23,619
Ethane/Ethylene	2	780	267	0	0	1,049	0	0	1,050
Ethane	W	W	W	W	W	W	W	W	811
Ethylene	W	W	W	W	W	W	W	W	239
Propane/Propylene	684	4,834	2,821	32	68	8,439	269	1,407	14,549
Propane	W	W	W	W	W	W	W	W	10,203
Propylene	W	W	W	W	W	W	W	W	4,346
Normal Butane/Butylene	170	2,678	1,155	35	39	4,077	119	1,749	7,368
Normal Butane	W	W	W	W	W	W	W	W	7,079
Butylene	W	W	W	W	W	W	W	W	289
Isobutane/Isobutylene	73	116	226	2	14	431	-39	237	652
Isobutane	W	W	W	W	W	W	W	W	549
Isobutylene	W	W	W	W	W	W	W	W	103
Finished Motor Gasoline	9,636	49,332	38,671	1,364	1,854	100,857	8,008	39,991	223,734
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	35	1,245	1,295	0	106	2,681	24	749	6,076
Other	9,601	48,087	37,376	1,364	1,748	98,176	7,984	39,242	217,658
Finished Aviation Gasoline	205	114	135	0	0	454	46	225	811
Jet Fuel	1,569	10,274	10,527	383	287	23,040	1,108	13,067	45,646
Naphtha-Type	1	0	332	70	33	436	292	282	1,579
Kerosene-Type	1,568	10,274	10,195	313	254	22,604	816	12,785	44,067
Commercial	1,091	8,866	9,185	217	0	19,359	816	10,544	38,524
Military	477	1,408	1,010	96	254	3,245	0	2,241	5,543
Kerosene	-7	787	334	-37	-4	1,073	47	107	1,536
Distillate Fuel Oil	4,067	19,998	17,784	1,271	672	43,792	3,943	14,000	98,920
0.05 percent sulfur and under	2,554	14,477	6,748	843	661	25,283	3,100	10,066	58,680
Greater than 0.05 percent sulfur	1,513	5,521	11,036	428	11	18,509	843	3,934	40,240
Residual Fuel Oil	276	5,106	4,777	263	23	10,445	165	7,985	25,025
Less than 0.31 percent sulfur	115	5	53	48	0	221	57	818	1,670
0.31 to 1.00 percent sulfur	73	1,547	1,293	170	23	3,106	-39	1,026	8,095
Greater than 1.00 percent sulfur	88	3,554	3,431	45	0	7,118	147	6,141	15,260
Naphtha for Petrochemical Feedstock Use	114	3,740	339	-25	-3	4,165	0	57	5,361
Other Oils for Petrochemical Feedstock Use	154	4,244	2,623	0	0	7,021	20	276	7,780
Special Naphthas	124	563	190	128	0	1,005	0	55	1,626
Lubricants	W	1,823	W	W	W	3,278	0	829	5,190
Naphthenic	W	323	W	W	W	892	0	280	1,172
Paraffinic	W	1,500	W	W	W	2,386	0	549	4,018
Waxes	7	198	129	66	0	400	11	87	651
Petroleum Coke	323	4,416	4,225	45	20	9,029	409	5,084	20,008
Marketable	50	2,535	3,126	25	0	5,736	228	3,945	12,939
Catalyst	273	1,881	1,099	20	20	3,293	181	1,139	7,069
Asphalt and Road Oil	571	633	969	1,168	175	3,516	1,313	2,086	16,764
Still Gas	781	5,276	3,715	158	109	10,039	659	4,800	21,877
Miscellaneous Products	65	307	377	0	0	749	98	282	1,444
Fuel Use	19	0	102	0	0	121	0	0	121
Nonfuel Use	46	307	275	0	0	628	98	282	1,323
Total	**18,857**	**115,219**	**90,037**	**5,492**	**3,254**	**232,859**	**16,176**	**92,324**	**499,992**
Processing Gain(-) or Loss(+)[a]	-590	-7,049	-4,873	17	0	-12,495	-405	-5,549	-24,179

[a] Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, August 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1,881	65	1,946	3,036	435	904	4,375
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,443	36	1,479	2,174	309	683	3,166
Propane	W	W	W	W	W	W	W
Propylene	W	W	W	W	W	W	W
Normal Butane/Butylene	481	40	521	630	129	196	955
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-43	-11	-54	232	-3	25	254
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	21,729	1,144	22,873	35,458	6,319	11,589	53,366
Reformulated	0	0	0	0	0	0	0
Oxygenated	405	0	405	1,146	1,377	85	2,608
Other	21,324	1,144	22,468	34,312	4,942	11,504	50,758
Finished Aviation Gasoline	51	0	51	65	35	12	112
Jet Fuel	2,654	4	2,658	4,198	839	1,266	6,303
Naphtha-Type	133	0	133	2	-3	180	179
Kerosene-Type	2,521	4	2,525	4,196	842	1,086	6,124
Commercial	2,521	4	2,525	4,123	842	1,073	6,038
Military	0	0	0	73	0	13	86
Kerosene	51	89	140	174	89	-68	195
Distillate Fuel Oil	11,799	834	12,633	15,322	3,129	6,414	24,865
0.05 percent sulfur and under	4,483	709	5,192	9,596	1,547	4,569	15,712
Greater than 0.05 percent sulfur	7,316	125	7,441	5,726	1,582	1,845	9,153
Residual Fuel Oil	4,348	100	4,448	1,653	249	247	2,149
Less than 0.31 percent sulfur	552	46	598	2	0	44	46
0.31 to 1.00 percent sulfur	3,457	54	3,511	380	0	94	474
Greater than 1.00 percent sulfur	339	0	339	1,271	249	109	1,629
Naphtha for Petrochemical Feedstock Use	109	0	109	645	0	29	674
Other Oils for Petrochemical Feedstock Use	12	0	12	909	0	52	961
Special Naphthas	111	38	149	17	0	144	161
Lubricants	328	276	604	454	0	242	696
Naphthenic	0	0	0	0	0	0	0
Paraffinic	328	276	604	454	0	242	696
Waxes	0	140	140	33	0	26	59
Petroleum Coke	1,602	26	1,628	2,379	666	816	3,861
Marketable	676	0	676	1,302	496	580	2,378
Catalyst	926	26	952	1,077	170	236	1,483
Asphalt and Road Oil	2,461	398	2,859	5,180	873	1,074	7,127
Still Gas	1,886	188	2,074	2,924	444	988	4,356
Miscellaneous Products	22	44	66	198	61	63	322
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	22	44	66	198	61	63	322
Total	**49,044**	**3,346**	**52,390**	**72,645**	**13,139**	**23,798**	**109,582**
Processing Gain(-) or Loss(+)[a]	-2,116	-61	-2,177	-2,262	-697	-953	-3,912

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, August 1994 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	916	7,782	4,365	78	151	13,292	313	3,401	23,327
Ethane/Ethylene	1	664	249	1	0	915	0	0	915
Ethane	W	W	W	W	W	W	W	W	668
Ethylene	W	W	W	W	W	W	W	W	247
Propane/Propylene	741	4,591	2,754	31	109	8,226	268	1,437	14,576
Propane	W	W	W	W	W	W	W	W	10,062
Propylene	W	W	W	W	W	W	W	W	4,514
Normal Butane/Butylene	132	2,304	1,164	42	34	3,676	108	1,752	7,012
Normal Butane	W	W	W	W	W	W	W	W	6,877
Butylene	W	W	W	W	W	W	W	W	135
Isobutane/Isobutylene	42	223	198	4	8	475	-63	212	824
Isobutane	W	W	W	W	W	W	W	W	802
Isobutylene	W	W	W	W	W	W	W	W	22
Finished Motor Gasoline	9,613	48,464	39,853	1,418	1,828	101,176	7,767	39,935	225,117
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	38	3,385	1,726	0	106	5,255	20	973	9,261
Other	9,575	45,079	38,127	1,418	1,722	95,921	7,747	38,962	215,856
Finished Aviation Gasoline	143	226	121	0	0	490	36	259	948
Jet Fuel	1,617	10,939	10,647	390	288	23,881	1,028	13,797	47,667
Naphtha-Type	0	0	269	56	33	358	336	214	1,220
Kerosene-Type	1,617	10,939	10,378	334	255	23,523	692	13,583	46,447
Commercial	1,156	9,264	9,261	242	0	19,923	692	11,788	40,966
Military	461	1,675	1,117	92	255	3,600	0	1,795	5,481
Kerosene	0	881	561	2	28	1,472	6	103	1,916
Distillate Fuel Oil	4,177	19,139	18,302	1,444	697	43,759	3,932	13,610	98,799
0.05 percent sulfur and under	2,563	12,164	7,081	994	678	23,480	2,991	10,017	57,392
Greater than 0.05 percent sulfur	1,614	6,975	11,221	450	19	20,279	941	3,593	41,407
Residual Fuel Oil	316	5,699	4,633	262	20	10,930	202	8,246	25,975
Less than 0.31 percent sulfur	130	3	229	44	0	406	23	671	1,744
0.31 to 1.00 percent sulfur	68	1,128	1,092	171	20	2,479	21	880	7,365
Greater than 1.00 percent sulfur	118	4,568	3,312	47	0	8,045	158	6,695	16,866
Naphtha for Petrochemical Feedstock Use	96	3,862	410	-19	7	4,356	0	80	5,219
Other Oils for Petrochemical Feedstock Use	201	4,513	2,385	0	0	7,099	21	256	8,349
Special Naphthas	72	511	287	119	0	989	0	43	1,342
Lubricants	W	1,718	W	W	W	3,119	0	707	5,126
Naphthenic	W	348	W	W	W	845	0	279	1,124
Paraffinic	W	1,370	W	W	W	2,274	0	428	4,002
Waxes	8	149	38	58	0	253	23	85	560
Petroleum Coke	351	4,237	4,110	49	21	8,768	423	4,793	19,473
Marketable	49	2,378	3,006	29	0	5,462	236	3,635	12,387
Catalyst	302	1,859	1,104	20	21	3,306	187	1,158	7,086
Asphalt and Road Oil	573	682	1,345	1,259	150	4,009	1,181	1,998	17,174
Still Gas	761	5,222	3,869	177	118	10,147	675	4,728	21,980
Miscellaneous Products	42	332	431	0	0	805	110	291	1,594
Fuel Use	17	0	164	0	0	181	0	0	181
Nonfuel Use	25	332	267	0	0	624	110	291	1,413
Total	**18,924**	**114,356**	**92,139**	**5,818**	**3,308**	**234,545**	**15,717**	**92,332**	**504,566**
Processing Gain(-) or Loss(+)[a]	-650	-6,404	-4,113	25	-5	-11,147	-465	-5,433	-23,134

[a] Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, September 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	917	20	937	2,507	253	787	3,547
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,095	27	1,122	2,431	228	714	3,373
Propane	W	W	W	W	W	W	W
Propylene	W	W	W	W	W	W	W
Normal Butane/Butylene	-132	2	-130	76	21	119	216
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-46	-9	-55	0	4	-46	-42
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	20,621	1,124	21,745	34,793	4,555	11,345	50,693
Reformulated	70	0	70	0	0	0	0
Oxygenated	4,649	0	4,649	1,205	1,266	76	2,547
Other	15,902	1,124	17,026	33,588	3,289	11,269	48,146
Finished Aviation Gasoline	31	0	31	86	6	10	102
Jet Fuel	2,172	13	2,185	4,152	626	1,303	6,081
Naphtha-Type	152	0	152	-19	0	116	97
Kerosene-Type	2,020	13	2,033	4,171	626	1,187	5,984
Commercial	2,020	13	2,033	3,896	626	1,125	5,647
Military	0	0	0	275	0	62	337
Kerosene	170	69	239	414	125	97	636
Distillate Fuel Oil	10,582	801	11,383	15,524	2,727	5,715	23,966
0.05 percent sulfur and under	2,832	636	3,468	9,359	497	4,381	14,237
Greater than 0.05 percent sulfur	7,750	165	7,915	6,165	2,230	1,334	9,729
Residual Fuel Oil	3,890	94	3,984	1,700	175	205	2,080
Less than 0.31 percent sulfur	613	37	650	37	0	22	59
0.31 to 1.00 percent sulfur	2,962	57	3,019	342	0	108	450
Greater than 1.00 percent sulfur	315	0	315	1,321	175	75	1,571
Naphtha for Petrochemical Feedstock Use	182	0	182	706	0	44	750
Other Oils for Petrochemical Feedstock Use	17	0	17	735	0	52	787
Special Naphthas	0	30	30	353	0	114	467
Lubricants	330	266	596	550	0	230	780
Naphthenic	0	0	0	0	0	0	0
Paraffinic	330	266	596	550	0	230	780
Waxes	0	120	120	40	0	30	70
Petroleum Coke	1,267	25	1,292	2,160	568	727	3,455
Marketable	559	0	559	1,068	398	494	1,960
Catalyst	708	25	733	1,092	170	233	1,495
Asphalt and Road Oil	2,992	359	3,351	5,354	1,052	967	7,373
Still Gas	1,532	142	1,674	2,727	366	951	4,044
Miscellaneous Products	15	33	48	242	48	66	356
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	15	33	48	242	48	66	356
Total	**44,718**	**3,096**	**47,814**	**72,043**	**10,501**	**22,643**	**105,187**
Processing Gain(-) or Loss(+)[a]	-1,677	-13	-1,690	-3,086	-563	-853	-4,502

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, September 1994 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	683	6,323	4,021	47	113	11,187	212	2,855	18,738
Ethane/Ethylene	2	631	285	0	0	918	0	0	918
Ethane	W	W	W	W	W	W	W	W	680
Ethylene	W	W	W	W	W	W	W	W	238
Propane/Propylene	674	4,665	3,081	39	86	8,545	269	1,397	14,706
Propane	W	W	W	W	W	W	W	W	10,521
Propylene	W	W	W	W	W	W	W	W	4,185
Normal Butane/Butylene	59	871	444	6	19	1,399	0	1,453	2,938
Normal Butane	W	W	W	W	W	W	W	W	2,681
Butylene	W	W	W	W	W	W	W	W	257
Isobutane/Isobutylene	-52	156	211	2	8	325	-57	5	176
Isobutane	W	W	W	W	W	W	W	W	114
Isobutylene	W	W	W	W	W	W	W	W	62
Finished Motor Gasoline	9,869	47,766	38,489	1,413	1,745	99,282	6,972	38,674	217,366
Reformulated	0	286	0	0	0	286	0	271	627
Oxygenated	34	4,586	3,309	0	104	8,033	67	15,522	30,818
Other	9,835	42,894	35,180	1,413	1,641	90,963	6,905	22,881	185,921
Finished Aviation Gasoline	227	88	45	0	0	360	18	199	710
Jet Fuel	1,642	9,698	10,437	422	314	22,513	1,008	11,525	43,312
Naphtha-Type	1	0	-25	-2	55	29	280	192	750
Kerosene-Type	1,641	9,698	10,462	424	259	22,484	728	11,333	42,562
Commercial	1,073	8,068	9,295	244	0	18,680	728	10,043	37,131
Military	568	1,630	1,167	180	259	3,804	0	1,290	5,431
Kerosene	4	731	204	12	4	955	46	84	1,960
Distillate Fuel Oil	4,430	20,562	18,319	1,602	709	45,622	3,965	13,601	98,537
0.05 percent sulfur and under	3,000	14,067	6,228	1,017	715	25,027	3,009	10,760	56,501
Greater than 0.05 percent sulfur	1,430	6,495	12,091	585	-6	20,595	956	2,841	42,036
Residual Fuel Oil	318	6,008	3,964	302	24	10,616	257	7,065	24,002
Less than 0.31 percent sulfur	85	5	268	15	0	373	25	569	1,676
0.31 to 1.00 percent sulfur	74	1,480	802	241	24	2,621	67	706	6,863
Greater than 1.00 percent sulfur	159	4,523	2,894	46	0	7,622	165	5,790	15,463
Naphtha for Petrochemical Feedstock Use	105	3,010	220	24	1	3,360	0	65	4,357
Other Oils for Petrochemical Feedstock Use	166	3,686	1,653	0	0	5,505	16	278	6,603
Special Naphthas	109	625	276	135	0	1,145	0	48	1,690
Lubricants	W	1,594	W	W	W	2,979	0	767	5,122
Naphthenic	W	386	W	W	W	836	0	219	1,055
Paraffinic	W	1,208	W	W	W	2,143	0	548	4,067
Waxes	8	155	107	75	0	345	-4	76	607
Petroleum Coke	321	3,744	3,963	91	18	8,137	385	4,599	17,868
Marketable	45	2,112	2,997	71	0	5,225	208	3,501	11,453
Catalyst	276	1,632	966	20	18	2,912	177	1,098	6,415
Asphalt and Road Oil	509	959	1,185	1,199	153	4,005	1,372	1,972	18,073
Still Gas	691	4,636	3,647	179	105	9,258	665	4,355	19,996
Miscellaneous Products	68	245	415	0	0	728	74	243	1,449
Fuel Use	19	0	151	0	0	170	0	0	170
Nonfuel Use	49	245	264	0	0	558	74	243	1,279
Total	**19,187**	**109,830**	**87,698**	**6,096**	**3,186**	**225,997**	**14,986**	**86,406**	**480,390**
Processing Gain(-) or Loss(+)[a]	-733	-6,285	-4,337	-25	-32	-11,412	-453	-5,031	-23,088

[a] Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, October 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1,072	2	1,074	1,719	202	588	2,509
Ethane/Ethylene	0	0	0	0	0	1	1
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,423	10	1,433	1,886	264	614	2,764
Propane	W	W	W	W	W	W	W
Propylene	W	W	W	W	W	W	W
Normal Butane/Butylene	-281	-1	-282	-113	-52	0	-165
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-70	-7	-77	-54	-10	-27	-91
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	23,321	1,102	24,423	33,738	6,045	10,148	49,931
Reformulated	1,186	0	1,186	619	0	0	619
Oxygenated	7,679	0	7,679	583	1,425	81	2,089
Other	14,456	1,102	15,558	32,536	4,620	10,067	47,223
Finished Aviation Gasoline	1	0	1	49	33	13	95
Jet Fuel	2,217	16	2,233	3,487	796	1,179	5,462
Naphtha-Type	110	0	110	7	6	0	13
Kerosene-Type	2,107	16	2,123	3,480	790	1,179	5,449
Commercial	2,107	16	2,123	3,337	790	1,055	5,182
Military	0	0	0	143	0	124	267
Kerosene	162	88	250	217	98	242	557
Distillate Fuel Oil	11,837	822	12,659	16,301	2,941	5,106	24,348
0.05 percent sulfur and under	4,168	706	4,874	9,709	398	3,704	13,811
Greater than 0.05 percent sulfur	7,669	116	7,785	6,592	2,543	1,402	10,537
Residual Fuel Oil	4,248	74	4,322	1,466	264	173	1,903
Less than 0.31 percent sulfur	361	26	387	43	0	54	97
0.31 to 1.00 percent sulfur	3,691	48	3,739	220	0	59	279
Greater than 1.00 percent sulfur	196	0	196	1,203	264	60	1,527
Naphtha for Petrochemical Feedstock Use	136	0	136	682	0	140	822
Other Oils for Petrochemical Feedstock Use	19	0	19	1,016	0	55	1,071
Special Naphthas	127	22	149	343	0	89	432
Lubricants	126	282	408	481	0	213	694
Naphthenic	0	0	0	0	0	0	0
Paraffinic	126	282	408	481	0	213	694
Waxes	0	131	131	47	0	21	68
Petroleum Coke	1,470	24	1,494	2,569	630	675	3,874
Marketable	586	0	586	1,402	460	454	2,316
Catalyst	884	24	908	1,167	170	221	1,558
Asphalt and Road Oil	3,021	385	3,406	4,353	928	844	6,125
Still Gas	1,584	152	1,736	2,401	400	823	3,624
Miscellaneous Products	29	41	70	99	46	64	209
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	29	41	70	99	46	64	209
Total	**49,370**	**3,141**	**52,511**	**68,968**	**12,383**	**20,373**	**101,724**
Processing Gain(-) or Loss(+)[a]	-2,257	-12	-2,269	-2,865	-643	-800	-4,308

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, October 1994 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	367	5,686	3,215	63	61	9,392	164	2,571	15,710
Ethane/Ethylene	2	667	310	0	0	979	0	0	980
Ethane	W	W	W	W	W	W	W	W	743
Ethylene	W	W	W	W	W	W	W	W	237
Propane/Propylene	527	4,527	2,714	45	59	7,872	242	1,380	13,691
Propane	W	W	W	W	W	W	W	W	9,351
Propylene	W	W	W	W	W	W	W	W	4,340
Normal Butane/Butylene	-111	342	-38	15	0	208	-64	1,160	857
Normal Butane	W	W	W	W	W	W	W	W	902
Butylene	W	W	W	W	W	W	W	W	-45
Isobutane/Isobutylene	-51	150	229	3	2	333	-14	31	182
Isobutane	W	W	W	W	W	W	W	W	140
Isobutylene	W	W	W	W	W	W	W	W	42
Finished Motor Gasoline	9,523	46,800	39,877	1,512	1,848	99,560	7,031	38,462	219,407
Reformulated	0	4,746	1,481	0	0	6,227	0	131	8,163
Oxygenated	32	4,030	3,482	0	115	7,659	544	20,395	38,366
Other	9,491	38,024	34,914	1,512	1,733	85,674	6,487	17,936	172,878
Finished Aviation Gasoline	91	163	150	0	0	404	21	185	706
Jet Fuel	1,541	9,680	11,018	390	280	22,909	947	12,894	44,445
Naphtha-Type	0	0	118	0	69	187	240	212	762
Kerosene-Type	1,541	9,680	10,900	390	211	22,722	707	12,682	43,683
Commercial	1,164	8,016	9,981	241	0	19,402	707	10,607	38,021
Military	377	1,664	919	149	211	3,320	0	2,075	5,662
Kerosene	5	566	-47	21	0	545	67	94	1,513
Distillate Fuel Oil	4,191	20,212	17,391	1,489	696	43,979	3,959	14,347	99,292
0.05 percent sulfur and under	2,534	14,482	7,275	888	697	25,876	2,969	10,511	58,041
Greater than 0.05 percent sulfur	1,657	5,730	10,116	601	-1	18,103	990	3,836	41,251
Residual Fuel Oil	286	4,681	3,857	241	23	9,088	240	7,846	23,399
Less than 0.31 percent sulfur	116	4	164	3	0	287	-7	624	1,388
0.31 to 1.00 percent sulfur	79	1,139	603	190	23	2,034	77	884	7,013
Greater than 1.00 percent sulfur	91	3,538	3,090	48	0	6,767	170	6,338	14,998
Naphtha for Petrochemical Feedstock Use	93	3,891	405	26	15	4,430	0	74	5,462
Other Oils for Petrochemical Feedstock Use	196	3,495	2,499	0	0	6,190	17	293	7,590
Special Naphthas	93	693	270	130	0	1,186	0	46	1,813
Lubricants	W	1,850	W	W	W	3,524	0	885	5,511
Naphthenic	W	384	W	W	W	1,032	0	301	1,333
Paraffinic	W	1,466	W	W	W	2,492	0	584	4,178
Waxes	9	215	94	71	0	389	27	69	684
Petroleum Coke	334	3,847	4,090	92	18	8,381	317	4,687	18,753
Marketable	46	2,167	3,040	71	0	5,324	148	3,598	11,972
Catalyst	288	1,680	1,050	21	18	3,057	169	1,089	6,781
Asphalt and Road Oil	489	808	791	1,180	159	3,427	1,114	1,712	15,784
Still Gas	637	4,723	3,498	181	91	9,130	572	4,315	19,377
Miscellaneous Products	81	340	361	0	0	782	78	242	1,381
Fuel Use	17	0	122	0	0	139	0	0	139
Nonfuel Use	64	340	239	0	0	643	78	242	1,242
Total	**17,968**	**107,650**	**88,357**	**6,150**	**3,191**	**223,316**	**14,554**	**88,722**	**480,827**
Processing Gain(-) or Loss(+)[a]	-634	-6,238	-4,743	-16	-6	-11,637	-300	-4,954	-23,468

[a] Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, November 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	848	-8	840	2,026	256	453	2,735
Ethane/Ethylene	0	0	0	0	0	1	1
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,435	40	1,475	2,208	235	637	3,080
Propane	W	W	W	W	W	W	W
Propylene	W	W	W	W	W	W	W
Normal Butane/Butylene	-636	-41	-677	-248	16	-119	-351
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	49	-7	42	66	5	-66	5
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	25,929	1,244	27,173	36,374	6,017	11,124	53,515
Reformulated	15,911	154	16,065	3,369	-140	-224	3,005
Oxygenated	3,198	0	3,198	558	1,347	83	1,988
Other	6,820	1,090	7,910	32,447	4,810	11,265	48,522
Finished Aviation Gasoline	-4	0	-4	33	32	6	71
Jet Fuel	2,474	23	2,497	3,539	767	1,395	5,701
Naphtha-Type	0	0	0	6	-18	-6	-18
Kerosene-Type	2,474	23	2,497	3,533	785	1,401	5,719
Commercial	2,474	23	2,497	3,542	785	1,202	5,529
Military	0	0	0	-9	0	199	190
Kerosene	295	92	387	407	145	96	648
Distillate Fuel Oil	11,919	865	12,784	15,431	3,039	5,913	24,383
0.05 percent sulfur and under	4,747	656	5,403	9,129	526	4,649	14,304
Greater than 0.05 percent sulfur	7,172	209	7,381	6,302	2,513	1,264	10,079
Residual Fuel Oil	4,397	95	4,492	1,852	274	188	2,314
Less than 0.31 percent sulfur	354	34	388	43	0	49	92
0.31 to 1.00 percent sulfur	3,695	61	3,756	321	0	36	357
Greater than 1.00 percent sulfur	348	0	348	1,488	274	103	1,865
Naphtha for Petrochemical Feedstock Use	64	0	64	634	0	124	758
Other Oils for Petrochemical Feedstock Use	13	0	13	716	0	61	777
Special Naphthas	80	26	106	325	0	29	354
Lubricants	333	306	639	439	0	219	658
Naphthenic	0	0	0	0	0	0	0
Paraffinic	333	306	639	439	0	219	658
Waxes	0	135	135	30	0	29	59
Petroleum Coke	1,491	24	1,515	2,505	635	762	3,902
Marketable	577	0	577	1,499	466	541	2,506
Catalyst	914	24	938	1,006	169	221	1,396
Asphalt and Road Oil	2,235	280	2,515	3,672	834	746	5,252
Still Gas	1,690	128	1,818	2,327	373	852	3,552
Miscellaneous Products	29	37	66	105	53	95	253
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	29	37	66	105	53	95	253
Total	**51,793**	**3,247**	**55,040**	**70,415**	**12,425**	**22,092**	**104,932**
Processing Gain(-) or Loss(+)[a]	-2,205	-42	-2,247	-2,986	-565	-1,004	-4,555

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, November 1994 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	290	5,214	2,681	55	41	8,281	110	1,360	13,326
Ethane/Ethylene	2	595	306	0	0	903	0	0	904
Ethane	W	W	W	W	W	W	W	W	693
Ethylene	W	W	W	W	W	W	W	W	211
Propane/Propylene	520	4,650	2,676	46	62	7,954	244	1,433	14,186
Propane	W	W	W	W	W	W	W	W	9,655
Propylene	W	W	W	W	W	W	W	W	4,531
Normal Butane/Butylene	-116	-255	-406	6	-24	-795	-86	-75	-1,984
Normal Butane	W	W	W	W	W	W	W	W	-1,982
Butylene	W	W	W	W	W	W	W	W	-2
Isobutane/Isobutylene	-116	224	105	3	3	219	-48	2	220
Isobutane	W	W	W	W	W	W	W	W	58
Isobutylene	W	W	W	W	W	W	W	W	162
Finished Motor Gasoline	9,191	50,864	40,083	1,472	1,913	103,523	7,347	39,777	231,335
Reformulated	0	17,057	6,560	0	0	23,617	0	9,534	52,221
Oxygenated	416	-45	586	0	116	1,073	938	14,021	21,218
Other	8,775	33,852	32,937	1,472	1,797	78,833	6,409	16,222	157,896
Finished Aviation Gasoline	127	111	23	0	0	261	11	111	450
Jet Fuel	1,432	10,164	9,739	322	246	21,903	905	12,267	43,273
Naphtha-Type	0	0	0	0	21	21	237	29	269
Kerosene-Type	1,432	10,164	9,739	322	225	21,882	668	12,238	43,004
Commercial	933	8,548	8,494	252	0	18,227	668	10,553	37,474
Military	499	1,616	1,245	70	225	3,655	0	1,685	5,530
Kerosene	21	778	138	26	2	965	111	117	2,228
Distillate Fuel Oil	4,008	19,332	17,715	1,364	717	43,136	3,897	13,912	98,112
0.05 percent sulfur and under	2,696	12,914	8,462	888	697	25,657	3,038	10,679	59,081
Greater than 0.05 percent sulfur	1,312	6,418	9,253	476	20	17,479	859	3,233	39,031
Residual Fuel Oil	365	5,238	4,325	298	24	10,250	293	7,695	25,044
Less than 0.31 percent sulfur	99	3	357	50	0	509	39	569	1,597
0.31 to 1.00 percent sulfur	151	1,060	596	207	24	2,038	94	624	6,869
Greater than 1.00 percent sulfur	115	4,175	3,372	41	0	7,703	160	6,502	16,578
Naphtha for Petrochemical Feedstock Use	96	4,194	401	-1	9	4,699	0	76	5,597
Other Oils for Petrochemical Feedstock Use	132	3,749	1,927	0	0	5,808	15	371	6,984
Special Naphthas	96	735	210	163	0	1,204	0	53	1,717
Lubricants	W	1,807	W	W	W	3,184	0	843	5,324
Naphthenic	W	358	W	W	W	900	0	314	1,214
Paraffinic	W	1,449	W	W	W	2,284	0	529	4,110
Waxes	7	216	96	70	0	389	27	72	682
Petroleum Coke	288	4,009	4,030	87	19	8,433	446	4,699	18,995
Marketable	55	2,214	3,015	68	0	5,352	269	3,670	12,374
Catalyst	233	1,795	1,015	19	19	3,081	177	1,029	6,621
Asphalt and Road Oil	354	652	573	1,040	155	2,774	886	1,155	12,582
Still Gas	607	4,978	3,276	158	92	9,111	585	3,842	18,908
Miscellaneous Products	65	274	290	0	0	629	101	257	1,306
Fuel Use	19	0	0	0	0	19	0	0	19
Nonfuel Use	46	274	290	0	0	610	101	257	1,287
Total	**17,118**	**112,315**	**86,155**	**5,744**	**3,218**	**224,550**	**14,734**	**86,607**	**485,863**
Processing Gain(-) or Loss(+)[a]	-567	-7,279	-4,688	-33	-33	-12,600	-556	-4,472	-24,430

[a] Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, December 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1,172	6	1,178	2,598	372	359	3,329
Ethane/Ethylene	0	0	0	0	0	0	0
Ethane	W	W	W	W	W	W	W
Ethylene	W	W	W	W	W	W	W
Propane/Propylene	1,473	31	1,504	2,520	278	645	3,443
Propane	W	W	W	W	W	W	W
Propylene	W	W	W	W	W	W	W
Normal Butane/Butylene	-298	-26	-324	15	38	-251	-198
Normal Butane	W	W	W	W	W	W	W
Butylene	W	W	W	W	W	W	W
Isobutane/Isobutylene	-3	1	-2	63	56	-35	84
Isobutane	W	W	W	W	W	W	W
Isobutylene	W	W	W	W	W	W	W
Finished Motor Gasoline	25,038	1,096	26,134	41,148	6,477	11,492	59,117
Reformulated	19,902	188	20,090	7,575	389	0	7,964
Oxygenated	528	0	528	503	1,673	89	2,265
Other	4,608	908	5,516	33,070	4,415	11,403	48,888
Finished Aviation Gasoline	23	0	23	34	25	9	68
Jet Fuel	2,325	21	2,346	3,876	983	1,123	5,982
Naphtha-Type	0	0	0	6	0	-1	5
Kerosene-Type	2,325	21	2,346	3,870	983	1,124	5,977
Commercial	2,325	21	2,346	3,366	983	1,023	5,372
Military	0	0	0	504	0	101	605
Kerosene	281	103	384	740	129	264	1,133
Distillate Fuel Oil	11,359	754	12,113	17,556	3,003	5,902	26,461
0.05 percent sulfur and under	3,450	598	4,048	10,458	2,262	4,329	17,049
Greater than 0.05 percent sulfur	7,909	156	8,065	7,098	741	1,573	9,412
Residual Fuel Oil	4,624	103	4,727	2,128	331	224	2,683
Less than 0.31 percent sulfur	187	54	241	30	0	57	87
0.31 to 1.00 percent sulfur	3,858	49	3,907	275	0	71	346
Greater than 1.00 percent sulfur	579	0	579	1,823	331	96	2,250
Naphtha for Petrochemical Feedstock Use	158	0	158	765	0	131	896
Other Oils for Petrochemical Feedstock Use	13	0	13	692	0	35	727
Special Naphthas	33	9	42	287	0	71	358
Lubricants	340	261	601	533	0	217	750
Naphthenic	0	0	0	0	0	0	0
Paraffinic	340	261	601	533	0	217	750
Waxes	0	137	137	63	0	19	82
Petroleum Coke	1,467	22	1,489	2,723	724	726	4,173
Marketable	566	0	566	1,510	555	502	2,567
Catalyst	901	22	923	1,213	169	224	1,606
Asphalt and Road Oil	1,330	327	1,657	2,927	465	693	4,085
Still Gas	1,555	120	1,675	2,622	426	824	3,872
Miscellaneous Products	25	19	44	262	68	47	377
Fuel Use	0	0	0	0	0	0	0
Nonfuel Use	25	19	44	262	68	47	377
Total	**49,743**	**2,978**	**52,721**	**78,954**	**13,003**	**22,136**	**114,093**
Processing Gain(-) or Loss(+)[a]	-2,485	-4	-2,489	-3,697	-736	-1,029	-5,462

See footnotes at end of table.

Table 17. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, December 1994 (Continued)

(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	506	6,211	2,908	77	29	9,731	85	1,808	16,131
Ethane/Ethylene	2	562	305	0	0	869	0	0	869
Ethane	W	W	W	W	W	W	W	W	657
Ethylene	W	W	W	W	W	W	W	W	212
Propane/Propylene	631	5,259	2,920	57	63	8,930	282	1,484	15,643
Propane	W	W	W	W	W	W	W	W	10,723
Propylene	W	W	W	W	W	W	W	W	4,920
Normal Butane/Butylene	-78	116	-468	17	-35	-448	-156	331	-795
Normal Butane	W	W	W	W	W	W	W	W	-771
Butylene	W	W	W	W	W	W	W	W	-24
Isobutane/Isobutylene	-49	274	151	3	1	380	-41	-7	414
Isobutane	W	W	W	W	W	W	W	W	271
Isobutylene	W	W	W	W	W	W	W	W	143
Finished Motor Gasoline	9,878	50,020	40,438	1,511	1,903	103,750	7,506	41,299	237,806
Reformulated	0	14,811	4,537	0	0	19,348	0	15,661	63,063
Oxygenated	225	17	559	0	118	919	1,159	9,415	14,286
Other	9,653	35,192	35,342	1,511	1,785	83,483	6,347	16,223	160,457
Finished Aviation Gasoline	66	54	101	0	0	221	17	152	481
Jet Fuel	1,517	11,617	11,320	326	237	25,017	978	13,497	47,820
Naphtha-Type	0	0	62	0	14	76	210	6	297
Kerosene-Type	1,517	11,617	11,258	326	223	24,941	768	13,491	47,523
Commercial	952	10,498	10,122	246	0	21,818	768	11,820	42,124
Military	565	1,119	1,136	80	223	3,123	0	1,671	5,399
Kerosene	-3	747	422	21	-3	1,184	88	98	2,887
Distillate Fuel Oil	4,237	19,762	17,654	1,427	688	43,768	4,055	13,808	100,205
0.05 percent sulfur and under	2,786	13,593	7,855	897	652	25,783	3,066	9,598	59,544
Greater than 0.05 percent sulfur	1,451	6,169	9,799	530	36	17,985	989	4,210	40,661
Residual Fuel Oil	445	6,325	4,269	334	20	11,393	232	7,976	27,011
Less than 0.31 percent sulfur	130	4	465	55	0	654	13	862	1,857
0.31 to 1.00 percent sulfur	194	1,303	579	230	20	2,326	43	721	7,343
Greater than 1.00 percent sulfur	121	5,018	3,225	49	0	8,413	176	6,393	17,811
Naphtha for Petrochemical Feedstock Use	108	4,412	492	0	1	5,013	0	82	6,149
Other Oils for Petrochemical Feedstock Use	129	4,015	2,855	0	0	6,999	25	239	8,003
Special Naphthas	81	714	274	124	0	1,193	0	40	1,633
Lubricants	W	1,731	W	W	W	3,140	0	817	5,308
Naphthenic	W	346	W	W	W	831	0	259	1,090
Paraffinic	W	1,385	W	W	W	2,309	0	558	4,218
Waxes	8	197	98	75	0	378	17	56	670
Petroleum Coke	311	4,103	4,160	99	19	8,692	430	4,913	19,697
Marketable	44	2,276	3,042	78	0	5,440	242	3,785	12,600
Catalyst	267	1,827	1,118	21	19	3,252	188	1,128	7,097
Asphalt and Road Oil	348	456	482	1,046	158	2,490	912	1,051	10,195
Still Gas	663	4,977	3,295	163	90	9,188	606	3,946	19,287
Miscellaneous Products	71	311	233	0	0	615	107	283	1,426
Fuel Use	21	0	-47	0	0	-26	0	0	-26
Nonfuel Use	50	311	280	0	0	641	107	283	1,452
Total	**18,396**	**115,652**	**89,799**	**5,783**	**3,142**	**232,772**	**15,058**	**90,065**	**504,709**
Processing Gain(-) or Loss(+)[a]	-645	-7,824	-5,130	-1	-15	-13,615	-497	-5,286	-27,349

[a] Represents the arithmetic difference between input and production.
W = Withheld to avoid disclosure of individual company data.
Note: Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, January 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**11,479**	**385**	**11,864**	**10,217**	**2,019**	**2,374**	**14,610**
Petroleum Products	**48,620**	**2,721**	**51,341**	**39,092**	**8,115**	**13,750**	**60,957**
Pentanes Plus	205	0	205	300	59	364	723
Liquefied Petroleum Gases	1,020	8	1,028	1,917	254	718	2,889
Ethane/Ethylene	0	0	0	1	0	2	3
Propane/Propylene	233	2	235	877	35	264	1,176
Normal Butane/Butylene	680	2	682	684	134	278	1,096
Isobutane/Isobutylene	107	4	111	355	85	174	614
Other Hydrocarbons/Hydrogen/Oxygenates	863	9	872	341	80	26	447
Other Hydrocarbons/Hydrogen	0	5	5	48	0	0	48
Oxygenates	W	W	867	293	80	26	399
Fuel Ethanol	W	W	W	W	W	W	170
Methanol	W	W	W	W	W	W	W
MTBE	W	W	754	W	W	W	W
Other Oxygenates [a]	W	W	W	W	W	W	W
Unfinished Oils	9,005	527	9,532	10,578	493	4,121	15,192
Naphthas and Lighter	2,512	137	2,649	2,497	173	865	3,535
Kerosene and Light Gas Oils	1,742	16	1,758	2,142	69	344	2,555
Heavy Gas Oils	3,808	294	4,102	3,411	247	1,778	5,436
Residuum	943	80	1,023	2,528	4	1,134	3,666
Motor Gasoline Blending Components	5,210	123	5,333	5,009	1,134	1,368	7,511
Aviation Gasoline Blending Components	58	0	58	0	0	0	0
Finished Motor Gasoline	15,334	350	15,684	6,381	1,527	2,802	10,710
Reformulated	0	0	0	0	0	0	0
Oxygenated	2,959	0	2,959	317	195	0	512
Other	12,375	350	12,725	6,064	1,332	2,802	10,198
Finished Aviation Gasoline	80	0	80	52	6	31	89
Jet Fuel	1,265	0	1,265	1,893	167	527	2,587
Naphtha-Type	67	0	67	144	33	153	330
Kerosene-Type	1,198	0	1,198	1,749	134	374	2,257
Kerosene	36	38	74	277	20	146	443
Distillate Fuel Oil	7,087	375	7,462	5,460	1,182	1,994	8,636
0.05 percent sulfur and under	1,515	175	1,690	2,238	492	643	3,373
Greater then 0.05 percent sulfur	5,572	200	5,772	3,222	690	1,351	5,263
Residual Fuel Oil	4,976	71	5,047	1,717	245	88	2,050
Less than 0.31 percent sulfur	2,400	47	2,447	0	0	15	15
0.31 to 1.00 percent sulfur	1,523	24	1,547	246	0	26	272
Greater than 1.00 percent sulfur	1,053	0	1,053	1,471	245	47	1,763
Naphtha for Petrochemical Feedstock Use	255	0	255	162	0	14	176
Other Oils for Petrochemical Feedstock Use	3	0	3	4	0	0	4
Special Naphthas	0	45	45	185	0	153	338
Lubricants	434	426	860	804	0	0	804
Waxes	0	158	158	96	0	11	107
Petroleum Coke (Marketable)	1,124	0	1,124	545	1,289	89	1,923
Asphalt and Road Oil	1,651	541	2,192	3,260	1,652	1,280	6,192
Miscellaneous Products	14	50	64	111	7	18	136
Total Stocks, All Oils	**60,099**	**3,106**	**63,205**	**49,309**	**10,134**	**16,124**	**75,567**

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, January 1994 (Continued)

(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**1,112**	**24,989**	**18,030**	**1,223**	**488**	**45,842**	**1,863**	**22,398**	**96,577**
Petroleum Products	**10,638**	**73,634**	**49,753**	**6,438**	**1,548**	**142,011**	**13,102**	**69,255**	**336,666**
Pentanes Plus	124	135	35	11	14	319	5	27	1,279
Liquefied Petroleum Gases	1,286	2,917	2,819	29	34	7,085	451	1,124	12,577
Ethane/Ethylene	148	566	0	0	0	714	0	0	717
Propane/Propylene	307	863	750	8	4	1,932	106	187	3,636
Normal Butane/Butylene	410	812	1,520	11	8	2,761	248	632	5,419
Isobutane/Isobutylene	421	676	549	10	22	1,678	97	305	2,805
Other Hydrocarbons/Hydrogen/Oxygenates	94	1,082	411	15	22	1,624	175	2,332	5,450
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	7	61
Oxygenates	94	1,082	410	W	W	1,623	175	2,325	5,389
Fuel Ethanol	W	W	W	W	W	W	W	W	325
Methanol	W	W	W	W	W	W	W	W	394
MTBE	W	785	W	W	W	1,251	W	2,309	4,635
Other Oxygenates [a]	W	W	W	W	W	W	W	W	35
Unfinished Oils	2,636	25,862	19,058	1,020	398	48,974	2,539	24,237	100,474
Naphthas and Lighter	786	6,717	4,196	342	135	12,176	401	4,396	23,157
Kerosene and Light Gas Oils	242	4,199	3,136	160	83	7,820	364	4,141	16,638
Heavy Gas Oils	1,097	9,327	7,934	452	180	18,990	1,399	12,158	42,085
Residuum	511	5,619	3,792	66	0	9,988	375	3,542	18,594
Motor Gasoline Blending Components	1,628	7,773	4,725	162	489	14,777	2,647	7,722	37,990
Aviation Gasoline Blending Components	0	0	20	0	0	20	0	2	80
Finished Motor Gasoline	1,692	11,499	6,787	1,401	141	21,520	2,484	12,394	62,792
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	1,397	638	0	0	2,035	375	4,088	9,969
Other	1,692	10,102	6,149	1,401	141	19,485	2,109	8,306	52,823
Finished Aviation Gasoline	73	125	76	0	0	274	49	103	595
Jet Fuel	651	4,110	3,095	142	62	8,060	416	4,517	16,845
Naphtha-Type	96	186	241	95	12	630	149	24	1,200
Kerosene-Type	555	3,924	2,854	47	50	7,430	267	4,493	15,645
Kerosene	33	614	141	9	0	797	83	103	1,500
Distillate Fuel Oil	1,094	8,536	5,592	957	176	16,355	1,587	4,988	39,028
0.05 percent sulfur and under	525	2,604	1,607	362	109	5,207	1,049	3,083	14,402
Greater then 0.05 percent sulfur	569	5,932	3,985	595	67	11,148	538	1,905	24,626
Residual Fuel Oil	231	4,098	2,527	163	22	7,041	371	4,917	19,426
Less than 0.31 percent sulfur	43	1	309	2	0	355	78	293	3,188
0.31 to 1.00 percent sulfur	37	658	242	124	22	1,083	130	635	3,667
Greater than 1.00 percent sulfur	151	3,439	1,976	37	0	5,603	163	3,989	12,571
Naphtha for Petrochemical Feedstock Use	16	653	498	0	11	1,178	0	69	1,678
Other Oils for Petrochemical Feedstock Use	57	1,194	121	0	0	1,372	1	181	1,561
Special Naphthas	123	1,170	147	85	0	1,525	1	52	1,961
Lubricants	25	2,932	1,237	574	0	4,768	0	1,054	7,486
Waxes	8	199	212	20	0	439	31	75	810
Petroleum Coke (Marketable)	4	80	1,554	630	0	2,268	118	3,517	8,950
Asphalt and Road Oil	835	514	556	1,220	179	3,304	2,131	1,748	15,567
Miscellaneous Products	28	141	142	0	0	311	13	93	617
Total Stocks, All Oils	**11,750**	**98,623**	**67,783**	**7,661**	**2,036**	**187,853**	**14,965**	**91,653**	**433,243**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, February 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**13,901**	**452**	**14,353**	**9,282**	**2,003**	**2,262**	**13,547**
Petroleum Products	**46,051**	**3,033**	**49,084**	**40,482**	**8,756**	**14,908**	**64,146**
Pentanes Plus	131	0	131	309	42	266	617
Liquefied Petroleum Gases	950	9	959	1,275	209	568	2,052
Ethane/Ethylene	0	0	0	1	0	2	3
Propane/Propylene	204	3	207	713	28	187	928
Normal Butane/Butylene	617	3	620	258	83	230	571
Isobutane/Isobutylene	129	3	132	303	98	149	550
Other Hydrocarbons/Hydrogen/Oxygenates	1,152	8	1,160	276	86	38	400
Other Hydrocarbons/Hydrogen	0	4	4	23	0	0	23
Oxygenates	W	W	1,156	253	86	38	377
Fuel Ethanol	W	W	W	W	W	W	160
Methanol	W	W	W	W	W	W	W
MTBE	W	W	971	W	W	W	W
Other Oxygenates [a]	W	W	W	W	W	W	W
Unfinished Oils	9,035	515	9,550	10,722	462	4,468	15,652
Naphthas and Lighter	2,626	101	2,727	2,949	196	954	4,099
Kerosene and Light Gas Oils	1,599	15	1,614	1,888	72	525	2,485
Heavy Gas Oils	3,888	308	4,196	3,432	187	1,729	5,348
Residuum	922	91	1,013	2,453	7	1,260	3,720
Motor Gasoline Blending Components	4,873	113	4,986	5,387	968	1,706	8,061
Aviation Gasoline Blending Components	16	0	16	0	0	0	0
Finished Motor Gasoline	14,617	502	15,119	6,938	1,639	2,872	11,449
Reformulated	0	0	0	0	0	0	0
Oxygenated	1,886	0	1,886	282	280	0	562
Other	12,731	502	13,233	6,656	1,359	2,872	10,887
Finished Aviation Gasoline	64	0	64	50	11	36	97
Jet Fuel	1,279	0	1,279	2,407	175	486	3,068
Naphtha-Type	13	0	13	158	53	116	327
Kerosene-Type	1,266	0	1,266	2,249	122	370	2,741
Kerosene	162	17	179	322	18	324	664
Distillate Fuel Oil	5,739	458	6,197	5,066	1,193	2,190	8,449
0.05 percent sulfur and under	1,711	202	1,913	1,965	454	802	3,221
Greater then 0.05 percent sulfur	4,028	256	4,284	3,101	739	1,388	5,228
Residual Fuel Oil	4,057	59	4,116	1,659	221	84	1,964
Less than 0.31 percent sulfur	1,233	41	1,274	0	0	13	13
0.31 to 1.00 percent sulfur	1,680	18	1,698	263	0	28	291
Greater than 1.00 percent sulfur	1,144	0	1,144	1,396	221	43	1,660
Naphtha for Petrochemical Feedstock Use	243	0	243	190	0	14	204
Other Oils for Petrochemical Feedstock Use	6	0	6	3	0	0	3
Special Naphthas	0	47	47	169	0	177	346
Lubricants	468	418	886	761	0	0	761
Waxes	0	158	158	94	0	13	107
Petroleum Coke (Marketable)	1,061	0	1,061	660	1,481	106	2,247
Asphalt and Road Oil	2,182	687	2,869	4,092	2,246	1,538	7,876
Miscellaneous Products	16	42	58	102	5	22	129
Total Stocks, All Oils	**59,952**	**3,485**	**63,437**	**49,764**	**10,759**	**17,170**	**77,693**

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, February 1994 (Continued)

(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**1,218**	**26,166**	**16,937**	**1,133**	**434**	**45,888**	**1,862**	**23,066**	**98,716**
Petroleum Products	**10,834**	**72,273**	**48,206**	**4,346**	**1,600**	**137,259**	**13,893**	**67,146**	**331,528**
Pentanes Plus	94	76	30	12	10	222	5	24	999
Liquefied Petroleum Gases	1,120	2,863	2,722	30	27	6,762	443	1,003	11,219
Ethane/Ethylene	39	294	0	0	0	333	0	0	336
Propane/Propylene	266	881	651	10	6	1,814	88	141	3,178
Normal Butane/Butylene	421	1,042	1,498	12	7	2,980	233	529	4,933
Isobutane/Isobutylene	394	646	573	8	14	1,635	122	333	2,772
Other Hydrocarbons/Hydrogen/Oxygenates	88	1,511	473	15	9	2,096	122	2,307	6,085
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	6	34
Oxygenates	88	1,511	472	W	W	2,095	122	2,301	6,051
Fuel Ethanol	W	W	W	W	W	W	W	W	298
Methanol	W	W	W	W	W	W	W	W	309
MTBE	W	1,349	W	W	W	1,853	W	2,293	5,390
Other Oxygenates [a]	W	W	W	W	W	W	W	W	54
Unfinished Oils	3,088	26,076	19,969	978	407	50,518	2,545	25,516	103,781
Naphthas and Lighter	1,055	7,563	4,260	295	169	13,342	521	4,187	24,876
Kerosene and Light Gas Oils	470	4,442	4,140	175	66	9,293	830	5,291	19,513
Heavy Gas Oils	1,122	9,801	7,900	411	172	19,406	876	12,302	42,128
Residuum	441	4,270	3,669	97	0	8,477	318	3,736	17,264
Motor Gasoline Blending Components	1,562	7,340	4,639	124	466	14,131	2,581	7,354	37,113
Aviation Gasoline Blending Components	0	0	42	0	0	42	0	12	70
Finished Motor Gasoline	1,786	11,866	5,404	315	167	19,538	2,865	11,729	60,700
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	1,374	504	0	0	1,878	214	1,829	6,369
Other	1,786	10,492	4,900	315	167	17,660	2,651	9,900	54,331
Finished Aviation Gasoline	80	199	89	0	0	368	41	145	715
Jet Fuel	474	3,382	2,934	168	64	7,022	366	3,538	15,273
Naphtha-Type	68	109	222	113	11	523	137	25	1,025
Kerosene-Type	406	3,273	2,712	55	53	6,499	229	3,513	14,248
Kerosene	69	473	322	10	0	874	83	47	1,847
Distillate Fuel Oil	1,051	6,915	4,197	510	199	12,872	1,723	4,621	33,862
0.05 percent sulfur and under	415	2,865	1,164	288	136	4,868	1,099	2,952	14,053
Greater then 0.05 percent sulfur	636	4,050	3,033	222	63	8,004	624	1,669	19,809
Residual Fuel Oil	222	3,905	2,359	162	21	6,669	321	3,720	16,790
Less than 0.31 percent sulfur	38	101	206	3	0	348	46	314	1,995
0.31 to 1.00 percent sulfur	23	371	255	120	21	790	146	515	3,440
Greater than 1.00 percent sulfur	161	3,433	1,898	39	0	5,531	129	2,891	11,355
Naphtha for Petrochemical Feedstock Use	30	1,148	365	0	9	1,552	0	76	2,075
Other Oils for Petrochemical Feedstock Use	47	1,462	111	0	0	1,620	0	103	1,732
Special Naphthas	126	978	128	96	0	1,328	1	40	1,762
Lubricants	24	2,991	1,155	510	0	4,680	0	1,033	7,360
Waxes	9	195	208	26	0	438	28	70	801
Petroleum Coke (Marketable)	4	222	2,473	0	0	2,699	142	3,820	9,969
Asphalt and Road Oil	927	488	436	1,390	221	3,462	2,613	1,895	18,715
Miscellaneous Products	33	183	150	0	0	366	14	93	660
Total Stocks, All Oils	**12,052**	**98,439**	**65,143**	**5,479**	**2,034**	**183,147**	**15,755**	**90,212**	**430,244**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, March 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**15,018**	**534**	**15,552**	**9,547**	**1,977**	**2,647**	**14,171**
Petroleum Products	**46,004**	**3,064**	**49,068**	**41,459**	**9,379**	**13,969**	**64,807**
Pentanes Plus	58	0	58	289	79	197	565
Liquefied Petroleum Gases	1,127	10	1,137	1,484	164	506	2,154
Ethane/Ethylene	0	0	0	1	0	0	1
Propane/Propylene	269	3	272	635	34	148	817
Normal Butane/Butylene	737	4	741	540	79	224	843
Isobutane/Isobutylene	121	3	124	308	51	134	493
Other Hydrocarbons/Hydrogen/Oxygenates	1,192	9	1,201	252	72	37	361
Other Hydrocarbons/Hydrogen	0	5	5	42	0	0	42
Oxygenates	W	W	1,196	210	72	37	319
Fuel Ethanol	W	W	W	W	W	W	130
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,055	W	W	W	W
Other Oxygenates [a]	W	W	W	W	W	W	W
Unfinished Oils	9,444	827	10,271	10,807	522	4,327	15,656
Naphthas and Lighter	2,406	384	2,790	2,894	204	1,142	4,240
Kerosene and Light Gas Oils	1,984	15	1,999	1,969	55	585	2,609
Heavy Gas Oils	4,220	319	4,539	3,298	260	1,483	5,041
Residuum	834	109	943	2,646	3	1,117	3,766
Motor Gasoline Blending Components	3,995	94	4,089	5,432	1,068	1,470	7,970
Aviation Gasoline Blending Components	70	0	70	0	0	0	0
Finished Motor Gasoline	14,645	412	15,057	7,025	1,889	2,806	11,720
Reformulated	0	0	0	0	0	0	0
Oxygenated	1,834	0	1,834	205	394	0	599
Other	12,811	412	13,223	6,820	1,495	2,806	11,121
Finished Aviation Gasoline	49	0	49	48	15	32	95
Jet Fuel	1,128	0	1,128	2,135	200	497	2,832
Naphtha-Type	0	0	0	190	26	135	351
Kerosene-Type	1,128	0	1,128	1,945	174	362	2,481
Kerosene	338	29	367	316	29	234	579
Distillate Fuel Oil	5,703	290	5,993	5,620	1,205	1,930	8,755
0.05 percent sulfur and under	1,478	159	1,637	2,297	352	999	3,648
Greater then 0.05 percent sulfur	4,225	131	4,356	3,323	853	931	5,107
Residual Fuel Oil	4,235	58	4,293	1,826	218	111	2,155
Less than 0.31 percent sulfur	1,414	45	1,459	0	0	13	13
0.31 to 1.00 percent sulfur	1,689	13	1,702	276	0	60	336
Greater than 1.00 percent sulfur	1,132	0	1,132	1,550	218	38	1,806
Naphtha for Petrochemical Feedstock Use	253	0	253	224	0	10	234
Other Oils for Petrochemical Feedstock Use	2	0	2	3	0	0	3
Special Naphthas	0	56	56	136	0	159	295
Lubricants	478	356	834	810	0	0	810
Waxes	0	168	168	80	0	12	92
Petroleum Coke (Marketable)	874	0	874	557	1,807	115	2,479
Asphalt and Road Oil	2,399	726	3,125	4,226	2,107	1,505	7,838
Miscellaneous Products	14	29	43	189	4	21	214
Total Stocks, All Oils	**61,022**	**3,598**	**64,620**	**51,006**	**11,356**	**16,616**	**78,978**

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, March 1994 (Continued)

(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**1,243**	**29,696**	**19,254**	**1,161**	**483**	**51,837**	**2,301**	**19,863**	**103,724**
Petroleum Products	**10,612**	**67,447**	**49,258**	**4,300**	**1,365**	**132,982**	**13,157**	**69,780**	**329,794**
Pentanes Plus	196	103	33	10	25	367	3	59	1,052
Liquefied Petroleum Gases	1,136	2,783	2,527	20	27	6,493	436	1,219	11,439
Ethane/Ethylene	130	396	0	0	0	526	0	0	527
Propane/Propylene	246	767	790	5	4	1,812	78	97	3,076
Normal Butane/Butylene	415	872	1,260	5	9	2,561	195	797	5,137
Isobutane/Isobutylene	345	748	477	10	14	1,594	163	325	2,699
Other Hydrocarbons/Hydrogen/Oxygenates	142	1,598	585	15	11	2,351	126	3,102	7,141
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	7	55
Oxygenates	142	1,598	584	W	W	2,350	126	3,095	7,086
Fuel Ethanol	W	W	W	W	W	W	W	W	271
Methanol	W	W	W	W	W	W	W	W	339
MTBE	W	1,355	W	W	W	1,880	W	3,087	6,280
Other Oxygenates [a]	W	W	W	W	W	W	W	W	196
Unfinished Oils	3,132	25,510	22,691	870	449	52,652	2,364	25,404	106,347
Naphthas and Lighter	954	7,727	4,778	266	128	13,853	526	4,466	25,875
Kerosene and Light Gas Oils	415	4,085	3,674	131	57	8,362	415	4,725	18,110
Heavy Gas Oils	1,039	9,750	9,033	419	264	20,505	1,130	12,708	43,923
Residuum	724	3,948	5,206	54	0	9,932	293	3,505	18,439
Motor Gasoline Blending Components	1,388	7,074	4,121	121	276	12,980	2,462	6,495	33,996
Aviation Gasoline Blending Components	0	0	26	0	0	26	0	3	99
Finished Motor Gasoline	1,722	9,967	5,321	346	124	17,480	2,588	10,649	57,494
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	308	457	0	0	765	42	211	3,451
Other	1,722	9,659	4,864	346	124	16,715	2,546	10,438	54,043
Finished Aviation Gasoline	47	152	80	0	0	279	38	169	630
Jet Fuel	535	2,894	2,640	158	56	6,283	405	4,663	15,311
Naphtha-Type	23	0	137	28	11	199	137	36	723
Kerosene-Type	512	2,894	2,503	130	45	6,084	268	4,627	14,588
Kerosene	85	186	177	13	11	472	83	42	1,543
Distillate Fuel Oil	903	6,689	3,933	543	144	12,212	1,208	5,627	33,795
0.05 percent sulfur and under	445	4,020	1,068	317	98	5,948	601	3,266	15,100
Greater then 0.05 percent sulfur	458	2,669	2,865	226	46	6,264	607	2,361	18,695
Residual Fuel Oil	205	3,173	2,665	177	2	6,222	412	4,976	18,058
Less than 0.31 percent sulfur	31	1	329	3	0	364	104	330	2,270
0.31 to 1.00 percent sulfur	18	398	459	134	2	1,011	184	742	3,975
Greater than 1.00 percent sulfur	156	2,774	1,877	40	0	4,847	124	3,904	11,813
Naphtha for Petrochemical Feedstock Use	39	1,280	369	8	15	1,711	0	62	2,260
Other Oils for Petrochemical Feedstock Use	50	1,350	121	0	0	1,521	1	150	1,677
Special Naphthas	88	930	175	94	0	1,287	1	45	1,684
Lubricants	19	2,747	1,184	552	0	4,502	0	1,096	7,242
Waxes	9	179	159	25	0	372	32	81	745
Petroleum Coke (Marketable)	4	245	1,912	0	0	2,161	177	4,048	9,739
Asphalt and Road Oil	876	442	449	1,348	225	3,340	2,816	1,790	18,909
Miscellaneous Products	36	145	90	0	0	271	5	100	633
Total Stocks, All Oils	**11,855**	**97,143**	**68,512**	**5,461**	**1,848**	**184,819**	**15,458**	**89,643**	**433,518**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, April 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	15,400	599	15,999	9,800	2,124	2,008	13,932
Petroleum Products	44,441	2,652	47,093	40,508	9,482	13,950	63,940
Pentanes Plus	16	0	16	274	92	275	641
Liquefied Petroleum Gases	1,574	15	1,589	2,059	169	621	2,849
Ethane/Ethylene	0	0	0	1	0	0	1
Propane/Propylene	391	6	397	1,073	38	227	1,338
Normal Butane/Butylene	1,089	7	1,096	699	56	267	1,022
Isobutane/Isobutylene	94	2	96	286	75	127	488
Other Hydrocarbons/Hydrogen/Oxygenates	1,240	9	1,249	154	89	32	275
Other Hydrocarbons/Hydrogen	0	5	5	23	0	0	23
Oxygenates	W	W	1,244	131	89	32	252
Fuel Ethanol	W	W	W	W	W	W	141
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,115	W	W	W	W
Other Oxygenates [a]	W	W	W	W	W	W	W
Unfinished Oils	9,956	599	10,555	10,664	533	3,716	14,913
Naphthas and Lighter	2,344	138	2,482	2,706	156	887	3,749
Kerosene and Light Gas Oils	2,723	4	2,727	1,907	44	522	2,473
Heavy Gas Oils	3,992	376	4,368	3,390	329	1,256	4,975
Residuum	897	81	978	2,661	4	1,051	3,716
Motor Gasoline Blending Components	4,209	58	4,267	5,201	1,067	1,557	7,825
Aviation Gasoline Blending Components	51	0	51	0	0	0	0
Finished Motor Gasoline	12,833	234	13,067	6,243	1,475	2,903	10,621
Reformulated	0	0	0	0	0	0	0
Oxygenated	404	0	404	267	195	0	462
Other	12,429	234	12,663	5,976	1,280	2,903	10,159
Finished Aviation Gasoline	25	0	25	70	8	31	109
Jet Fuel	1,350	0	1,350	1,820	168	482	2,470
Naphtha-Type	66	0	66	176	38	144	358
Kerosene-Type	1,284	0	1,284	1,644	130	338	2,112
Kerosene	311	35	346	327	19	125	471
Distillate Fuel Oil	5,623	329	5,952	5,426	1,207	2,070	8,703
0.05 percent sulfur and under	2,163	170	2,333	2,714	306	1,094	4,114
Greater then 0.05 percent sulfur	3,460	159	3,619	2,712	901	976	4,589
Residual Fuel Oil	3,518	77	3,595	1,588	266	157	2,011
Less than 0.31 percent sulfur	822	55	877	0	0	19	19
0.31 to 1.00 percent sulfur	1,650	22	1,672	259	0	60	319
Greater than 1.00 percent sulfur	1,046	0	1,046	1,329	266	78	1,673
Naphtha for Petrochemical Feedstock Use	228	0	228	196	0	10	206
Other Oils for Petrochemical Feedstock Use	2	0	2	4	0	0	4
Special Naphthas	0	45	45	177	0	158	335
Lubricants	341	334	675	770	0	0	770
Waxes	0	193	193	88	0	19	107
Petroleum Coke (Marketable)	842	0	842	719	1,834	121	2,674
Asphalt and Road Oil	2,308	694	3,002	4,605	2,551	1,655	8,811
Miscellaneous Products	14	30	44	123	4	18	145
Total Stocks, All Oils	59,841	3,251	63,092	50,308	11,606	15,958	77,872

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, April 1994 (Continued)

(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**1,184**	**28,135**	**17,672**	**1,099**	**492**	**48,582**	**2,261**	**21,911**	**102,685**
Petroleum Products	**11,203**	**69,116**	**48,674**	**4,158**	**1,314**	**134,465**	**12,877**	**64,999**	**323,374**
Pentanes Plus	135	58	33	11	23	260	4	72	993
Liquefied Petroleum Gases	1,593	2,988	3,114	23	40	7,758	430	1,246	13,872
Ethane/Ethylene	109	330	0	0	0	439	0	0	440
Propane/Propylene	496	894	919	6	7	2,322	73	120	4,250
Normal Butane/Butylene	716	861	1,805	11	14	3,407	192	810	6,527
Isobutane/Isobutylene	272	903	390	6	19	1,590	165	316	2,655
Other Hydrocarbons/Hydrogen/Oxygenates	204	1,592	488	15	20	2,319	120	3,528	7,491
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	5	34
Oxygenates	204	1,592	487	W	W	2,318	120	3,523	7,457
Fuel Ethanol	W	W	W	W	W	W	W	W	274
Methanol	W	W	W	W	W	W	W	W	250
MTBE	W	1,465	W	W	W	2,067	W	3,515	6,872
Other Oxygenates [a]	W	W	W	W	W	W	W	W	61
Unfinished Oils	2,745	25,085	20,486	910	393	49,619	2,577	22,854	100,518
Naphthas and Lighter	874	6,292	3,812	270	126	11,374	625	4,374	22,604
Kerosene and Light Gas Oils	267	4,040	3,289	167	50	7,813	456	3,914	17,383
Heavy Gas Oils	932	9,838	8,576	421	217	19,984	1,124	10,858	41,309
Residuum	672	4,915	4,809	52	0	10,448	372	3,708	19,222
Motor Gasoline Blending Components	1,535	7,611	4,685	103	255	14,189	1,690	6,201	34,172
Aviation Gasoline Blending Components	0	0	26	0	0	26	0	7	84
Finished Motor Gasoline	1,965	11,069	5,100	258	131	18,523	2,484	9,176	53,871
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	292	290	0	0	582	18	156	1,622
Other	1,965	10,777	4,810	258	131	17,941	2,466	9,020	52,249
Finished Aviation Gasoline	72	160	106	0	0	338	35	185	692
Jet Fuel	575	3,479	2,506	98	55	6,713	467	4,193	15,193
Naphtha-Type	3	0	102	2	12	119	189	31	763
Kerosene-Type	572	3,479	2,404	96	43	6,594	278	4,162	14,430
Kerosene	61	306	167	13	5	552	88	49	1,506
Distillate Fuel Oil	877	6,738	4,136	420	143	12,314	1,292	5,573	33,834
0.05 percent sulfur and under	465	3,604	1,129	218	93	5,509	872	3,436	16,264
Greater then 0.05 percent sulfur	412	3,134	3,007	202	50	6,805	420	2,137	17,570
Residual Fuel Oil	242	3,047	3,190	186	10	6,675	432	4,299	17,012
Less than 0.31 percent sulfur	27	1	340	3	0	371	81	292	1,640
0.31 to 1.00 percent sulfur	40	512	678	141	10	1,381	238	718	4,328
Greater than 1.00 percent sulfur	175	2,534	2,172	42	0	4,923	113	3,289	11,044
Naphtha for Petrochemical Feedstock Use	18	1,109	412	37	13	1,589	0	85	2,108
Other Oils for Petrochemical Feedstock Use	53	1,180	80	0	0	1,313	0	137	1,456
Special Naphthas	104	1,088	218	95	0	1,505	1	44	1,930
Lubricants	25	2,373	977	516	0	3,891	0	1,168	6,504
Waxes	6	190	162	28	0	386	9	84	779
Petroleum Coke (Marketable)	4	331	2,289	0	0	2,624	242	4,166	10,548
Asphalt and Road Oil	961	561	396	1,445	226	3,589	2,996	1,816	20,214
Miscellaneous Products	28	151	103	0	0	282	10	116	597
Total Stocks, All Oils	**12,387**	**97,251**	**66,346**	**5,257**	**1,806**	**183,047**	**15,138**	**86,910**	**426,059**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, May 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**15,109**	**559**	**15,668**	**8,615**	**2,056**	**1,782**	**12,453**
Petroleum Products	**48,878**	**2,896**	**51,774**	**41,456**	**8,674**	**13,446**	**63,576**
Pentanes Plus	134	0	134	198	64	310	572
Liquefied Petroleum Gases	2,111	9	2,120	2,204	222	691	3,117
Ethane/Ethylene	0	0	0	1	0	0	1
Propane/Propylene	585	4	589	1,253	61	275	1,589
Normal Butane/Butylene	1,314	3	1,317	720	79	293	1,092
Isobutane/Isobutylene	212	2	214	230	82	123	435
Other Hydrocarbons/Hydrogen/Oxygenates	1,677	8	1,685	244	72	29	345
Other Hydrocarbons/Hydrogen	0	4	4	35	0	0	35
Oxygenates	W	W	1,681	209	72	29	310
Fuel Ethanol	W	W	W	W	W	W	116
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,438	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils	9,818	570	10,388	11,411	429	3,528	15,368
Naphthas and Lighter	2,371	133	2,504	2,743	137	885	3,765
Kerosene and Light Gas Oils	2,496	5	2,501	1,940	52	486	2,478
Heavy Gas Oils	3,897	349	4,246	3,524	236	1,215	4,975
Residuum	1,054	83	1,137	3,204	4	942	4,150
Motor Gasoline Blending Components	4,382	90	4,472	4,823	793	1,387	7,003
Aviation Gasoline Blending Components	86	0	86	0	0	0	0
Finished Motor Gasoline	12,640	223	12,863	5,569	1,285	2,757	9,611
Reformulated	0	0	0	0	0	0	0
Oxygenated	52	0	52	307	234	0	541
Other	12,588	223	12,811	5,262	1,051	2,757	9,070
Finished Aviation Gasoline	33	0	33	48	35	30	113
Jet Fuel	1,637	5	1,642	2,447	225	418	3,090
Naphtha-Type	39	0	39	224	51	116	391
Kerosene-Type	1,598	5	1,603	2,223	174	302	2,699
Kerosene	265	46	311	311	22	276	609
Distillate Fuel Oil	7,754	413	8,167	5,850	1,219	1,964	9,033
0.05 percent sulfur and under	2,529	210	2,739	2,723	421	1,242	4,386
Greater then 0.05 percent sulfur	5,225	203	5,428	3,127	798	722	4,647
Residual Fuel Oil	4,358	87	4,445	1,608	222	174	2,004
Less than 0.31 percent sulfur	1,330	57	1,387	0	0	19	19
0.31 to 1.00 percent sulfur	2,196	30	2,226	206	0	60	266
Greater than 1.00 percent sulfur	832	0	832	1,402	222	95	1,719
Naphtha for Petrochemical Feedstock Use	313	0	313	236	0	10	246
Other Oils for Petrochemical Feedstock Use	4	0	4	3	0	0	3
Special Naphthas	0	43	43	186	0	107	293
Lubricants	352	388	740	895	0	0	895
Waxes	0	214	214	93	0	18	111
Petroleum Coke (Marketable)	914	0	914	783	1,776	132	2,691
Asphalt and Road Oil	2,383	756	3,139	4,483	2,304	1,594	8,381
Miscellaneous Products	17	44	61	64	6	21	91
Total Stocks, All Oils	**63,987**	**3,455**	**67,442**	**50,071**	**10,730**	**15,228**	**76,029**

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, May 1994 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,329	29,335	17,553	1,213	466	49,896	2,238	20,833	101,088
Petroleum Products	10,536	69,315	48,355	4,422	1,425	134,053	12,474	63,462	325,339
Pentanes Plus	112	203	37	10	27	389	5	39	1,139
Liquefied Petroleum Gases	1,702	3,194	3,976	41	52	8,965	426	1,266	15,894
Ethane/Ethylene	163	744	0	0	0	907	0	0	908
Propane/Propylene	588	939	1,177	6	4	2,714	106	160	5,158
Normal Butane/Butylene	669	845	2,373	25	28	3,940	179	801	7,329
Isobutane/Isobutylene	282	666	426	10	20	1,404	141	305	2,499
Other Hydrocarbons/Hydrogen/Oxygenates	256	1,794	537	15	29	2,631	136	3,591	8,388
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	7	47
Oxygenates	256	1,794	536	W	W	2,630	136	3,584	8,341
Fuel Ethanol	W	W	W	W	W	W	W	W	238
Methanol	W	W	W	W	W	W	W	W	457
MTBE	W	1,576	W	W	W	2,304	W	3,577	7,602
Other Oxygenates [a]	W	W	W	W	W	W	W	W	44
Unfinished Oils	2,514	24,847	18,008	870	387	46,626	1,990	22,237	96,609
Naphthas and Lighter	857	6,078	3,441	259	138	10,773	503	4,419	21,964
Kerosene and Light Gas Oils	176	4,302	2,778	192	56	7,504	331	3,429	16,243
Heavy Gas Oils	1,058	9,169	8,210	362	193	18,992	884	10,981	40,078
Residuum	423	5,298	3,579	57	0	9,357	272	3,408	18,324
Motor Gasoline Blending Components	1,109	7,163	4,850	82	283	13,487	2,016	6,051	33,029
Aviation Gasoline Blending Components	0	0	26	0	0	26	0	12	124
Finished Motor Gasoline	1,575	10,076	5,452	332	123	17,558	2,249	9,092	51,373
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	458	361	0	0	819	25	221	1,658
Other	1,575	9,618	5,091	332	123	16,739	2,224	8,871	49,715
Finished Aviation Gasoline	33	181	137	0	0	351	22	152	671
Jet Fuel	702	3,406	2,849	137	64	7,158	474	3,955	16,319
Naphtha-Type	1	0	101	2	14	118	213	34	795
Kerosene-Type	701	3,406	2,748	135	50	7,040	261	3,921	15,524
Kerosene	40	239	202	15	7	503	92	63	1,578
Distillate Fuel Oil	943	8,720	4,415	508	174	14,760	1,488	5,521	38,969
0.05 percent sulfur and under	509	4,848	1,401	301	94	7,153	1,042	3,273	18,593
Greater then 0.05 percent sulfur	434	3,872	3,014	207	80	7,607	446	2,248	20,376
Residual Fuel Oil	252	2,948	2,858	128	24	6,210	410	3,952	17,021
Less than 0.31 percent sulfur	32	1	254	2	0	289	77	368	2,140
0.31 to 1.00 percent sulfur	46	403	605	90	24	1,168	188	639	4,487
Greater than 1.00 percent sulfur	174	2,544	1,999	36	0	4,753	145	2,945	10,394
Naphtha for Petrochemical Feedstock Use	24	1,028	449	26	9	1,536	0	52	2,147
Other Oils for Petrochemical Feedstock Use	80	817	179	0	0	1,076	0	185	1,268
Special Naphthas	121	992	178	96	0	1,387	1	47	1,771
Lubricants	24	2,325	925	549	0	3,823	0	1,006	6,464
Waxes	6	206	158	36	0	406	14	90	835
Petroleum Coke (Marketable)	4	397	2,288	0	0	2,689	322	4,098	10,714
Asphalt and Road Oil	991	623	731	1,577	246	4,168	2,827	1,937	20,452
Miscellaneous Products	48	156	100	0	0	304	2	116	574
Total Stocks, All Oils	11,865	98,650	65,908	5,635	1,891	183,949	14,712	84,295	426,427

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, June 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**14,856**	**583**	**15,439**	**8,741**	**1,929**	**2,037**	**12,707**
Petroleum Products	**50,986**	**2,755**	**53,741**	**41,580**	**7,886**	**12,558**	**62,024**
Pentanes Plus	303	0	303	307	34	267	608
Liquefied Petroleum Gases	2,179	10	2,189	2,670	197	760	3,627
Ethane/Ethylene	0	0	0	1	0	0	1
Propane/Propylene	624	1	625	1,553	57	316	1,926
Normal Butane/Butylene	1,383	7	1,390	853	67	319	1,239
Isobutane/Isobutylene	172	2	174	263	73	125	461
Other Hydrocarbons/Hydrogen/Oxygenates	1,895	12	1,907	212	73	21	306
Other Hydrocarbons/Hydrogen	0	8	8	30	0	0	30
Oxygenates	W	W	1,899	182	73	21	276
Fuel Ethanol	W	W	W	W	W	W	119
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,656	W	W	W	W
Other Oxygenates [a]	W	W	W	W	W	W	W
Unfinished Oils	8,726	616	9,342	12,235	496	3,696	16,427
Naphthas and Lighter	1,837	158	1,995	3,403	151	1,107	4,661
Kerosene and Light Gas Oils	1,968	6	1,974	2,327	60	389	2,776
Heavy Gas Oils	3,832	318	4,150	3,639	275	1,254	5,168
Residuum	1,089	134	1,223	2,866	10	946	3,822
Motor Gasoline Blending Components	4,921	83	5,004	4,493	640	1,330	6,463
Aviation Gasoline Blending Components	74	0	74	0	0	0	0
Finished Motor Gasoline	12,609	216	12,825	5,823	1,259	2,148	9,230
Reformulated	0	0	0	0	0	0	0
Oxygenated	75	0	75	270	136	0	406
Other	12,534	216	12,750	5,553	1,123	2,148	8,824
Finished Aviation Gasoline	49	0	49	42	28	20	90
Jet Fuel	1,901	20	1,921	2,331	291	397	3,019
Naphtha-Type	107	0	107	126	30	102	258
Kerosene-Type	1,794	20	1,814	2,205	261	295	2,761
Kerosene	243	45	288	295	21	158	474
Distillate Fuel Oil	10,956	285	11,241	5,497	1,224	2,037	8,758
0.05 percent sulfur and under	3,668	175	3,843	2,267	458	1,225	3,950
Greater then 0.05 percent sulfur	7,288	110	7,398	3,230	766	812	4,808
Residual Fuel Oil	3,574	71	3,645	1,233	215	169	1,617
Less than 0.31 percent sulfur	885	57	942	0	0	18	18
0.31 to 1.00 percent sulfur	1,702	14	1,716	246	0	60	306
Greater than 1.00 percent sulfur	987	0	987	987	215	91	1,293
Naphtha for Petrochemical Feedstock Use	226	0	226	176	0	10	186
Other Oils for Petrochemical Feedstock Use	3	0	3	3	0	0	3
Special Naphthas	0	49	49	176	0	83	259
Lubricants	263	408	671	910	0	0	910
Waxes	0	233	233	83	0	17	100
Petroleum Coke (Marketable)	884	0	884	811	1,623	108	2,542
Asphalt and Road Oil	2,135	655	2,790	4,196	1,780	1,319	7,295
Miscellaneous Products	45	52	97	87	5	18	110
Total Stocks, All Oils	**65,842**	**3,338**	**69,180**	**50,321**	**9,815**	**14,595**	**74,731**

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, June 1994 (Continued)

(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**1,206**	**27,214**	**19,561**	**1,357**	**367**	**49,705**	**1,906**	**21,017**	**100,774**
Petroleum Products	**9,986**	**70,719**	**46,905**	**4,180**	**1,423**	**133,213**	**11,536**	**62,518**	**323,032**
Pentanes Plus	86	237	19	11	28	381	5	24	1,321
Liquefied Petroleum Gases	1,850	3,283	4,676	47	66	9,922	476	1,521	17,735
Ethane/Ethylene	154	770	0	0	0	924	0	0	925
Propane/Propylene	711	863	1,171	8	3	2,756	112	106	5,525
Normal Butane/Butylene	637	1,150	3,059	35	42	4,923	210	1,064	8,826
Isobutane/Isobutylene	348	500	446	4	21	1,319	154	351	2,459
Other Hydrocarbons/Hydrogen/Oxygenates	301	1,891	572	14	40	2,818	142	4,126	9,299
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	5	44
Oxygenates	301	1,891	571	W	W	2,817	142	4,121	9,255
Fuel Ethanol	W	W	W	W	W	W	W	W	252
Methanol	W	W	W	W	W	W	W	W	392
MTBE	W	1,494	W	W	W	2,295	W	4,114	8,317
Other Oxygenates [a]	W	W	W	W	W	W	W	W	294
Unfinished Oils	2,622	26,522	17,729	836	362	48,071	1,850	20,376	96,066
Naphthas and Lighter	912	6,821	3,601	252	140	11,726	470	3,537	22,389
Kerosene and Light Gas Oils	359	4,257	2,775	200	53	7,644	278	3,712	16,384
Heavy Gas Oils	968	10,386	7,428	337	169	19,288	804	9,942	39,352
Residuum	383	5,058	3,925	47	0	9,413	298	3,185	17,941
Motor Gasoline Blending Components	1,041	6,811	4,415	85	289	12,641	1,875	5,971	31,954
Aviation Gasoline Blending Components	0	0	23	0	0	23	0	11	108
Finished Motor Gasoline	1,438	9,772	5,433	262	145	17,050	2,173	9,092	50,370
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	217	164	0	0	381	33	136	1,031
Other	1,438	9,555	5,269	262	145	16,669	2,140	8,956	49,339
Finished Aviation Gasoline	46	204	82	0	0	332	24	117	612
Jet Fuel	549	3,646	2,548	118	65	6,926	478	4,027	16,371
Naphtha-Type	1	0	115	2	13	131	175	33	704
Kerosene-Type	548	3,646	2,433	116	52	6,795	303	3,994	15,667
Kerosene	36	369	332	17	13	767	88	54	1,671
Distillate Fuel Oil	730	8,849	3,796	535	187	14,097	1,438	5,726	41,260
0.05 percent sulfur and under	271	5,019	1,041	331	89	6,751	1,118	3,409	19,071
Greater then 0.05 percent sulfur	459	3,830	2,755	204	98	7,346	320	2,317	22,189
Residual Fuel Oil	232	3,138	2,375	149	27	5,921	371	4,274	15,828
Less than 0.31 percent sulfur	42	1	219	2	0	264	52	364	1,640
0.31 to 1.00 percent sulfur	29	465	370	109	27	1,000	172	484	3,678
Greater than 1.00 percent sulfur	161	2,672	1,786	38	0	4,657	147	3,426	10,510
Naphtha for Petrochemical Feedstock Use	17	973	481	22	9	1,502	0	90	2,004
Other Oils for Petrochemical Feedstock Use	79	1,007	158	0	0	1,244	0	143	1,393
Special Naphthas	67	989	153	84	0	1,293	1	36	1,638
Lubricants	22	2,028	785	622	0	3,457	0	1,063	6,101
Waxes	7	189	156	35	0	387	33	81	834
Petroleum Coke (Marketable)	3	214	2,168	0	0	2,385	377	3,953	10,141
Asphalt and Road Oil	830	464	820	1,343	192	3,649	2,197	1,725	17,656
Miscellaneous Products	30	133	184	0	0	347	8	108	670
Total Stocks, All Oils	**11,192**	**97,933**	**66,466**	**5,537**	**1,790**	**182,918**	**13,442**	**83,535**	**423,806**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, July 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**15,373**	**518**	**15,891**	**9,128**	**1,814**	**1,930**	**12,872**
Petroleum Products	**51,418**	**2,628**	**54,046**	**42,617**	**7,671**	**13,075**	**63,363**
Pentanes Plus	152	0	152	195	34	260	489
Liquefied Petroleum Gases	2,466	10	2,476	3,065	190	1,273	4,528
Ethane/Ethylene	0	0	0	1	0	0	1
Propane/Propylene	735	4	739	1,590	50	725	2,365
Normal Butane/Butylene	1,533	5	1,538	1,189	59	405	1,653
Isobutane/Isobutylene	198	1	199	285	81	143	509
Other Hydrocarbons/Hydrogen/Oxygenates	2,754	7	2,761	228	43	27	298
Other Hydrocarbons/Hydrogen	0	3	3	32	0	0	32
Oxygenates	W	W	2,758	196	43	27	266
Fuel Ethanol	W	W	W	W	W	W	83
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,513	W	W	W	W
Other Oxygenates [a]	W	W	W	W	W	W	W
Unfinished Oils	9,632	622	10,254	12,230	452	3,696	16,378
Naphthas and Lighter	2,077	188	2,265	3,667	162	888	4,717
Kerosene and Light Gas Oils	2,642	5	2,647	2,236	60	385	2,681
Heavy Gas Oils	3,824	291	4,115	3,743	225	1,461	5,429
Residuum	1,089	138	1,227	2,584	5	962	3,551
Motor Gasoline Blending Components	4,398	57	4,455	5,172	646	1,398	7,216
Aviation Gasoline Blending Components	66	0	66	0	0	0	0
Finished Motor Gasoline	11,106	255	11,361	5,815	1,294	2,128	9,237
Reformulated	0	0	0	0	0	0	0
Oxygenated	105	0	105	382	241	0	623
Other	11,001	255	11,256	5,433	1,053	2,128	8,614
Finished Aviation Gasoline	28	0	28	39	17	19	75
Jet Fuel	1,711	19	1,730	2,129	351	368	2,848
Naphtha-Type	27	0	27	150	30	106	286
Kerosene-Type	1,684	19	1,703	1,979	321	262	2,562
Kerosene	337	53	390	338	21	247	606
Distillate Fuel Oil	12,020	393	12,413	6,401	1,538	1,913	9,852
0.05 percent sulfur and under	3,125	267	3,392	3,320	562	1,137	5,019
Greater then 0.05 percent sulfur	8,895	126	9,021	3,081	976	776	4,833
Residual Fuel Oil	3,284	83	3,367	1,354	250	111	1,715
Less than 0.31 percent sulfur	755	62	817	0	0	22	22
0.31 to 1.00 percent sulfur	1,760	21	1,781	271	0	1	272
Greater than 1.00 percent sulfur	769	0	769	1,083	250	88	1,421
Naphtha for Petrochemical Feedstock Use	221	0	221	203	0	10	213
Other Oils for Petrochemical Feedstock Use	4	0	4	4	0	0	4
Special Naphthas	0	50	50	181	0	122	303
Lubricants	258	378	636	905	0	0	905
Waxes	0	207	207	87	0	24	111
Petroleum Coke (Marketable)	863	0	863	726	1,308	137	2,171
Asphalt and Road Oil	2,071	448	2,519	3,456	1,521	1,315	6,292
Miscellaneous Products	47	46	93	89	6	27	122
Total Stocks, All Oils	**66,791**	**3,146**	**69,937**	**51,745**	**9,485**	**15,005**	**76,235**

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, July 1994 (Continued)

(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,086	31,848	17,825	1,298	550	52,607	1,927	20,687	103,984
Petroleum Products	10,401	70,068	51,223	4,175	1,366	137,233	10,579	62,840	328,061
Pentanes Plus	98	173	33	8	21	333	6	52	1,032
Liquefied Petroleum Gases	1,894	3,584	5,735	63	69	11,345	488	1,561	20,398
Ethane/Ethylene	160	837	0	0	0	997	0	0	998
Propane/Propylene	685	831	1,159	7	9	2,691	128	125	6,048
Normal Butane/Butylene	666	1,457	4,002	47	41	6,213	233	992	10,629
Isobutane/Isobutylene	383	459	574	9	19	1,444	127	444	2,723
Other Hydrocarbons/Hydrogen/Oxygenates	352	2,658	732	14	49	3,805	154	4,313	11,331
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	4	40
Oxygenates	352	2,658	731	W	W	3,804	154	4,309	11,291
Fuel Ethanol	W	W	W	W	W	W	W	W	232
Methanol	W	W	W	W	W	W	W	W	302
MTBE	W	2,295	W	W	W	3,316	W	4,302	10,412
Other Oxygenates [a]	W	W	W	W	W	W	W	W	345
Unfinished Oils	2,829	24,625	18,593	807	389	47,243	1,713	19,937	95,525
Naphthas and Lighter	716	5,660	3,987	219	119	10,701	398	3,401	21,482
Kerosene and Light Gas Oils	391	4,547	2,844	162	36	7,980	190	3,204	16,702
Heavy Gas Oils	1,209	10,027	7,857	320	234	19,647	814	10,102	40,107
Residuum	513	4,391	3,905	106	0	8,915	311	3,230	17,234
Motor Gasoline Blending Components	947	6,408	5,031	104	278	12,768	1,617	6,178	32,234
Aviation Gasoline Blending Components	0	0	22	0	0	22	0	9	97
Finished Motor Gasoline	1,581	10,158	5,660	249	113	17,761	2,027	8,710	49,096
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	923	301	0	0	1,224	25	189	2,166
Other	1,581	9,235	5,359	249	113	16,537	2,002	8,521	46,930
Finished Aviation Gasoline	73	132	142	0	0	347	34	143	627
Jet Fuel	498	3,419	3,410	153	60	7,540	459	4,214	16,791
Naphtha-Type	2	0	128	22	16	168	158	34	673
Kerosene-Type	496	3,419	3,282	131	44	7,372	301	4,180	16,118
Kerosene	31	464	320	14	8	837	84	70	1,987
Distillate Fuel Oil	799	8,918	4,399	522	190	14,828	1,378	5,826	44,297
0.05 percent sulfur and under	371	5,589	1,555	302	93	7,910	1,041	3,707	21,069
Greater then 0.05 percent sulfur	428	3,329	2,844	220	97	6,918	337	2,119	23,228
Residual Fuel Oil	213	3,268	2,600	192	21	6,294	314	4,316	16,006
Less than 0.31 percent sulfur	43	0	140	2	0	185	77	335	1,436
0.31 to 1.00 percent sulfur	9	555	398	161	21	1,144	110	787	4,094
Greater than 1.00 percent sulfur	161	2,713	2,062	29	0	4,965	127	3,194	10,476
Naphtha for Petrochemical Feedstock Use	23	883	447	0	6	1,359	0	103	1,896
Other Oils for Petrochemical Feedstock Use	88	1,236	121	0	0	1,445	0	165	1,618
Special Naphthas	98	905	150	97	0	1,250	1	43	1,647
Lubricants	23	2,080	792	638	0	3,533	0	1,135	6,209
Waxes	6	206	187	38	0	437	28	103	886
Petroleum Coke (Marketable)	4	377	2,170	0	0	2,551	435	4,017	10,037
Asphalt and Road Oil	807	451	585	1,276	162	3,281	1,825	1,837	15,754
Miscellaneous Products	37	123	94	0	0	254	16	108	593
Total Stocks, All Oils	11,487	101,916	69,048	5,473	1,916	189,840	12,506	83,527	432,045

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, August 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**15,336**	**496**	**15,832**	**9,616**	**2,008**	**1,687**	**13,311**
Petroleum Products	**53,148**	**2,397**	**55,545**	**41,021**	**6,756**	**12,501**	**60,278**
Pentanes Plus	61	0	61	218	33	118	369
Liquefied Petroleum Gases	2,774	23	2,797	3,348	252	1,375	4,975
Ethane/Ethylene	0	0	0	1	0	0	1
Propane/Propylene	712	4	716	1,536	51	759	2,346
Normal Butane/Butylene	1,796	16	1,812	1,367	105	445	1,917
Isobutane/Isobutylene	266	3	269	444	96	171	711
Other Hydrocarbons/Hydrogen/Oxygenates	3,256	11	3,267	333	60	29	422
Other Hydrocarbons/Hydrogen	0	7	7	42	0	0	42
Oxygenates	W	W	3,260	291	60	29	380
Fuel Ethanol	W	W	W	W	W	W	131
Methanol	W	W	W	W	W	W	W
MTBE	W	W	3,089	W	W	W	W
Other Oxygenates [a]	W	W	W	W	W	W	W
Unfinished Oils	9,202	578	9,780	12,356	420	3,348	16,124
Naphthas and Lighter	2,727	146	2,873	2,994	156	863	4,013
Kerosene and Light Gas Oils	2,077	7	2,084	2,413	61	247	2,721
Heavy Gas Oils	3,447	299	3,746	4,384	197	1,234	5,815
Residuum	951	126	1,077	2,565	6	1,004	3,575
Motor Gasoline Blending Components	4,698	83	4,781	4,687	688	1,037	6,412
Aviation Gasoline Blending Components	125	0	125	0	0	0	0
Finished Motor Gasoline	8,808	257	9,065	5,706	1,119	2,287	9,112
Reformulated	0	0	0	0	0	0	0
Oxygenated	145	0	145	427	227	0	654
Other	8,663	257	8,920	5,279	892	2,287	8,458
Finished Aviation Gasoline	51	0	51	47	25	20	92
Jet Fuel	2,193	17	2,210	1,924	341	324	2,589
Naphtha-Type	33	0	33	94	12	47	153
Kerosene-Type	2,160	17	2,177	1,830	329	277	2,436
Kerosene	418	68	486	350	29	176	555
Distillate Fuel Oil	14,162	369	14,531	6,159	1,449	2,299	9,907
0.05 percent sulfur and under	4,486	248	4,734	3,334	508	1,284	5,126
Greater then 0.05 percent sulfur	9,676	121	9,797	2,825	941	1,015	4,781
Residual Fuel Oil	4,569	81	4,650	1,410	215	125	1,750
Less than 0.31 percent sulfur	1,533	66	1,599	0	0	20	20
0.31 to 1.00 percent sulfur	1,921	15	1,936	273	0	1	274
Greater than 1.00 percent sulfur	1,115	0	1,115	1,137	215	104	1,456
Naphtha for Petrochemical Feedstock Use	145	0	145	137	0	10	147
Other Oils for Petrochemical Feedstock Use	2	0	2	2	0	0	2
Special Naphthas	0	46	46	115	0	149	264
Lubricants	311	335	646	770	0	0	770
Waxes	0	182	182	71	0	24	95
Petroleum Coke (Marketable)	912	0	912	327	1,169	74	1,570
Asphalt and Road Oil	1,426	299	1,725	2,960	950	1,084	4,994
Miscellaneous Products	35	48	83	101	6	22	129
Total Stocks, All Oils	**68,484**	**2,893**	**71,377**	**50,637**	**8,764**	**14,188**	**73,589**

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, August 1994 (Continued)

(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	935	27,116	17,964	1,079	492	47,586	1,866	22,001	100,596
Petroleum Products	10,219	71,795	50,671	4,147	1,386	138,218	9,197	62,833	326,071
Pentanes Plus	125	121	35	13	10	304	10	55	799
Liquefied Petroleum Gases	1,964	3,790	5,918	65	62	11,799	543	1,653	21,767
Ethane/Ethylene	130	686	0	0	0	816	0	0	817
Propane/Propylene	713	1,014	978	3	6	2,714	140	112	6,028
Normal Butane/Butylene	791	1,599	4,369	54	42	6,855	288	1,058	11,930
Isobutane/Isobutylene	330	491	571	8	14	1,414	115	483	2,992
Other Hydrocarbons/Hydrogen/Oxygenates	403	2,777	685	14	47	3,926	167	4,945	12,727
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	6	56
Oxygenates	403	2,777	684	W	W	3,925	167	4,939	12,671
Fuel Ethanol	W	W	W	W	W	W	W	W	288
Methanol	W	W	W	W	W	W	W	W	280
MTBE	W	2,609	W	W	W	3,657	W	4,902	11,994
Other Oxygenates [a]	W	W	W	W	W	W	W	W	109
Unfinished Oils	2,534	25,250	18,593	979	390	47,746	1,926	21,087	96,663
Naphthas and Lighter	630	6,573	4,120	246	126	11,695	551	3,270	22,402
Kerosene and Light Gas Oils	306	5,117	2,719	243	23	8,408	218	3,124	16,555
Heavy Gas Oils	910	9,843	8,493	446	241	19,933	796	11,341	41,631
Residuum	688	3,717	3,261	44	0	7,710	361	3,352	16,075
Motor Gasoline Blending Components	1,225	7,532	4,863	98	297	14,015	1,202	5,716	32,126
Aviation Gasoline Blending Components	0	0	23	0	0	23	0	5	153
Finished Motor Gasoline	1,353	10,219	5,280	306	137	17,295	1,743	8,089	45,304
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	1,758	198	0	0	1,956	3	329	3,087
Other	1,353	8,461	5,082	306	137	15,339	1,740	7,760	42,217
Finished Aviation Gasoline	83	169	97	0	0	349	27	113	632
Jet Fuel	451	3,670	2,860	176	59	7,216	413	3,843	16,271
Naphtha-Type	1	0	106	2	12	121	160	40	507
Kerosene-Type	450	3,670	2,754	174	47	7,095	253	3,803	15,764
Kerosene	29	442	378	16	34	899	89	69	2,098
Distillate Fuel Oil	952	7,952	4,532	434	209	14,079	1,136	5,746	45,399
0.05 percent sulfur and under	338	3,432	1,304	234	104	5,412	866	3,463	19,601
Greater then 0.05 percent sulfur	614	4,520	3,228	200	105	8,667	270	2,283	25,798
Residual Fuel Oil	192	3,385	2,723	200	14	6,514	299	4,524	17,737
Less than 0.31 percent sulfur	35	1	197	2	0	235	55	383	2,292
0.31 to 1.00 percent sulfur	7	474	519	163	14	1,177	107	810	4,304
Greater than 1.00 percent sulfur	150	2,910	2,007	35	0	5,102	137	3,331	11,141
Naphtha for Petrochemical Feedstock Use	12	987	518	16	13	1,546	0	64	1,902
Other Oils for Petrochemical Feedstock Use	123	1,297	146	0	0	1,566	0	204	1,774
Special Naphthas	71	834	150	79	0	1,134	1	42	1,487
Lubricants	15	2,155	827	564	0	3,561	0	1,129	6,106
Waxes	5	191	176	31	0	403	31	115	826
Petroleum Coke (Marketable)	4	399	2,105	0	0	2,508	488	3,907	9,385
Asphalt and Road Oil	645	456	661	1,156	114	3,032	1,103	1,431	12,285
Miscellaneous Products	33	169	101	0	0	303	19	96	630
Total Stocks, All Oils	11,154	98,911	68,635	5,226	1,878	185,804	11,063	84,834	426,667

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, September 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	13,633	561	14,194	9,230	1,944	1,897	13,071
Petroleum Products	54,904	2,391	57,295	42,013	6,528	13,623	62,164
Pentanes Plus	212	0	212	190	96	214	500
Liquefied Petroleum Gases	2,510	19	2,529	3,794	247	1,429	5,470
Ethane/Ethylene	0	0	0	1	0	0	1
Propane/Propylene	570	2	572	1,685	54	852	2,591
Normal Butane/Butylene	1,660	13	1,673	1,710	112	425	2,247
Isobutane/Isobutylene	280	4	284	398	81	152	631
Other Hydrocarbons/Hydrogen/Oxygenates	3,231	8	3,239	458	67	27	552
Other Hydrocarbons/Hydrogen	0	4	4	33	0	0	33
Oxygenates	W	W	3,235	425	67	27	519
Fuel Ethanol	W	W	W	W	W	W	135
Methanol	W	W	W	W	W	W	W
MTBE	W	W	3,008	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils	9,348	538	9,886	11,892	1,067	3,527	16,486
Naphthas and Lighter	2,179	135	2,314	2,740	126	839	3,705
Kerosene and Light Gas Oils	2,091	3	2,094	1,817	78	365	2,260
Heavy Gas Oils	4,009	277	4,286	4,769	854	1,206	6,829
Residuum	1,069	123	1,192	2,566	9	1,117	3,692
Motor Gasoline Blending Components	4,083	113	4,196	4,793	910	1,214	6,917
Aviation Gasoline Blending Components	124	0	124	0	0	0	0
Finished Motor Gasoline	8,900	322	9,222	6,559	1,156	2,816	10,531
Reformulated	70	0	70	0	0	0	0
Oxygenated	1,670	0	1,670	452	207	0	659
Other	7,160	322	7,482	6,107	949	2,816	9,872
Finished Aviation Gasoline	71	0	71	72	4	20	96
Jet Fuel	2,558	17	2,575	2,251	253	310	2,814
Naphtha-Type	55	0	55	34	12	33	79
Kerosene-Type	2,503	17	2,520	2,217	241	277	2,735
Kerosene	432	61	493	398	27	263	688
Distillate Fuel Oil	15,691	400	16,091	5,514	1,095	2,503	9,112
0.05 percent sulfur and under	3,317	271	3,588	2,807	152	1,605	4,564
Greater then 0.05 percent sulfur	12,374	129	12,503	2,707	943	898	4,548
Residual Fuel Oil	4,997	93	5,090	1,513	205	120	1,838
Less than 0.31 percent sulfur	1,459	75	1,534	3	0	7	10
0.31 to 1.00 percent sulfur	2,395	18	2,413	261	0	48	309
Greater than 1.00 percent sulfur	1,143	0	1,143	1,249	205	65	1,519
Naphtha for Petrochemical Feedstock Use	278	0	278	184	0	18	202
Other Oils for Petrochemical Feedstock Use	4	0	4	2	0	0	2
Special Naphthas	0	39	39	172	0	161	333
Lubricants	350	316	666	811	0	0	811
Waxes	0	185	185	64	0	23	87
Petroleum Coke (Marketable)	784	0	784	208	604	69	881
Asphalt and Road Oil	1,298	230	1,528	3,015	792	892	4,699
Miscellaneous Products	33	50	83	123	5	17	145
Total Stocks, All Oils	68,537	2,952	71,489	51,243	8,472	15,520	75,235

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, September 1994 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**1,151**	**27,602**	**17,618**	**852**	**406**	**47,629**	**1,937**	**21,279**	**98,110**
Petroleum Products	**9,612**	**71,776**	**51,370**	**3,877**	**1,407**	**138,042**	**9,437**	**62,062**	**329,000**
Pentanes Plus	64	90	28	12	13	207	5	39	963
Liquefied Petroleum Gases	1,455	3,377	6,052	49	65	10,998	551	1,540	21,088
Ethane/Ethylene	47	499	0	0	0	546	0	0	547
Propane/Propylene	415	840	1,041	2	9	2,307	159	86	5,715
Normal Butane/Butylene	692	1,382	4,361	35	37	6,507	253	1,090	11,770
Isobutane/Isobutylene	301	656	650	12	19	1,638	139	364	3,056
Other Hydrocarbons/Hydrogen/Oxygenates	424	2,683	686	14	38	3,845	179	4,311	12,126
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	5	43
Oxygenates	424	2,683	685	W	W	3,844	179	4,306	12,083
Fuel Ethanol	W	W	W	W	W	W	W	W	351
Methanol	W	W	W	W	W	W	W	W	302
MTBE	W	2,536	W	W	W	3,590	W	4,274	11,357
Other Oxygenates [a]	W	W	W	W	W	W	W	W	73
Unfinished Oils	2,232	25,841	17,938	980	368	47,359	1,975	20,766	96,472
Naphthas and Lighter	652	6,115	3,520	221	121	10,629	603	2,840	20,091
Kerosene and Light Gas Oils	197	4,964	2,706	315	28	8,210	248	3,426	16,238
Heavy Gas Oils	836	10,043	8,340	415	219	19,853	847	10,983	42,798
Residuum	547	4,719	3,372	29	0	8,667	277	3,517	17,345
Motor Gasoline Blending Components	1,271	7,150	5,833	110	341	14,705	1,546	6,349	33,713
Aviation Gasoline Blending Components	0	0	26	0	0	26	0	12	162
Finished Motor Gasoline	1,573	8,881	6,073	266	119	16,912	1,765	8,326	46,756
Reformulated	0	129	0	0	0	129	0	82	281
Oxygenated	0	1,746	648	0	0	2,394	34	3,724	8,481
Other	1,573	7,006	5,425	266	119	14,389	1,731	4,520	37,994
Finished Aviation Gasoline	42	139	100	0	0	281	20	178	646
Jet Fuel	480	3,533	2,981	185	85	7,264	424	3,527	16,604
Naphtha-Type	1	0	81	0	36	118	136	47	435
Kerosene-Type	479	3,533	2,900	185	49	7,146	288	3,480	16,169
Kerosene	26	435	288	12	36	797	108	61	2,147
Distillate Fuel Oil	1,067	9,826	4,639	488	185	16,205	1,240	5,019	47,667
0.05 percent sulfur and under	538	4,649	1,334	284	103	6,908	964	3,494	19,518
Greater then 0.05 percent sulfur	529	5,177	3,305	204	82	9,297	276	1,525	28,149
Residual Fuel Oil	176	3,326	2,144	152	14	5,812	337	4,854	17,931
Less than 0.31 percent sulfur	37	1	195	1	0	234	59	441	2,278
0.31 to 1.00 percent sulfur	9	600	358	118	14	1,099	130	660	4,611
Greater than 1.00 percent sulfur	130	2,725	1,591	33	0	4,479	148	3,753	11,042
Naphtha for Petrochemical Feedstock Use	27	1,019	409	9	12	1,476	0	91	2,047
Other Oils for Petrochemical Feedstock Use	97	1,266	128	0	0	1,491	0	265	1,762
Special Naphthas	86	851	155	74	0	1,166	1	34	1,573
Lubricants	15	2,233	869	529	0	3,646	0	1,182	6,305
Waxes	6	153	192	30	0	381	5	116	774
Petroleum Coke (Marketable)	2	301	2,205	0	0	2,508	378	3,896	8,447
Asphalt and Road Oil	544	548	507	967	131	2,697	903	1,391	11,218
Miscellaneous Products	25	124	117	0	0	266	0	105	599
Total Stocks, All Oils	**10,763**	**99,378**	**68,988**	**4,729**	**1,813**	**185,671**	**11,374**	**83,341**	**427,110**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, October 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**12,926**	**520**	**13,446**	**8,867**	**1,671**	**2,403**	**12,941**
Petroleum Products	**53,229**	**2,464**	**55,693**	**41,068**	**6,237**	**13,210**	**60,515**
Pentanes Plus	68	0	68	206	65	231	502
Liquefied Petroleum Gases	2,660	17	2,677	3,346	187	1,294	4,827
Ethane/Ethylene	0	0	0	1	0	0	1
Propane/Propylene	733	3	736	1,502	66	609	2,177
Normal Butane/Butylene	1,697	12	1,709	1,509	68	526	2,103
Isobutane/Isobutylene	230	2	232	334	53	159	546
Other Hydrocarbons/Hydrogen/Oxygenates	3,688	19	3,707	633	76	47	756
Other Hydrocarbons/Hydrogen	0	0	0	27	0	0	27
Oxygenates	W	W	3,707	606	76	47	729
Fuel Ethanol	W	W	W	W	W	W	156
Methanol	W	W	W	W	W	W	W
MTBE	W	W	3,431	W	W	W	W
Other Oxygenates [a]	W	W	W	W	W	W	W
Unfinished Oils	8,333	660	8,993	13,176	657	4,099	17,932
Naphthas and Lighter	2,300	228	2,528	3,068	152	1,033	4,253
Kerosene and Light Gas Oils	1,888	3	1,891	1,557	66	574	2,197
Heavy Gas Oils	3,037	252	3,289	5,766	427	1,363	7,556
Residuum	1,108	177	1,285	2,785	12	1,129	3,926
Motor Gasoline Blending Components	4,601	89	4,690	4,527	814	1,131	6,472
Aviation Gasoline Blending Components	47	0	47	0	0	0	0
Finished Motor Gasoline	8,636	269	8,905	5,643	1,393	2,396	9,432
Reformulated	734	0	734	284	0	0	284
Oxygenated	2,929	0	2,929	262	277	0	539
Other	4,973	269	5,242	5,097	1,116	2,396	8,609
Finished Aviation Gasoline	43	0	43	82	14	25	121
Jet Fuel	1,759	18	1,777	1,838	228	371	2,437
Naphtha-Type	61	0	61	18	18	7	43
Kerosene-Type	1,698	18	1,716	1,820	210	364	2,394
Kerosene	577	66	643	389	29	327	745
Distillate Fuel Oil	15,688	467	16,155	5,581	1,366	2,011	8,958
0.05 percent sulfur and under	3,867	367	4,234	2,911	201	1,208	4,320
Greater then 0.05 percent sulfur	11,821	100	11,921	2,670	1,165	803	4,638
Residual Fuel Oil	4,652	89	4,741	1,336	202	102	1,640
Less than 0.31 percent sulfur	1,817	66	1,883	11	0	22	33
0.31 to 1.00 percent sulfur	2,057	23	2,080	176	0	1	177
Greater than 1.00 percent sulfur	778	0	778	1,149	202	79	1,430
Naphtha for Petrochemical Feedstock Use	275	0	275	244	0	68	312
Other Oils for Petrochemical Feedstock Use	4	0	4	3	0	0	3
Special Naphthas	8	32	40	211	0	176	387
Lubricants	237	322	559	748	0	0	748
Waxes	0	170	170	80	0	13	93
Petroleum Coke (Marketable)	752	0	752	541	334	67	942
Asphalt and Road Oil	1,162	189	1,351	2,360	865	829	4,054
Miscellaneous Products	39	57	96	124	7	23	154
Total Stocks, All Oils	**66,155**	**2,984**	**69,139**	**49,935**	**7,908**	**15,613**	**73,456**

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, October 1994 (Continued)
(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**1,172**	**26,935**	**17,922**	**1,080**	**447**	**47,556**	**2,013**	**19,725**	**95,681**
Petroleum Products	**10,062**	**73,693**	**49,819**	**4,099**	**1,312**	**138,985**	**9,718**	**63,410**	**328,321**
Pentanes Plus	67	119	26	9	15	236	6	70	882
Liquefied Petroleum Gases	1,278	3,454	5,647	32	48	10,459	607	1,703	20,273
Ethane/Ethylene	79	687	0	0	0	766	0	0	767
Propane/Propylene	423	849	1,068	2	6	2,348	158	143	5,562
Normal Butane/Butylene	490	1,302	3,884	24	29	5,729	280	1,252	11,073
Isobutane/Isobutylene	286	616	695	6	13	1,616	169	308	2,871
Other Hydrocarbons/Hydrogen/Oxygenates	426	2,877	753	14	35	4,105	147	4,060	12,775
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	5	33
Oxygenates	426	2,877	752	W	W	4,104	147	4,055	12,742
Fuel Ethanol	W	W	W	W	W	W	W	W	403
Methanol	W	W	W	W	W	W	W	W	310
MTBE	W	2,714	W	W	W	3,821	W	3,998	11,906
Other Oxygenates [a]	W	W	W	W	W	W	W	W	123
Unfinished Oils	2,491	24,153	16,500	932	327	44,403	2,167	21,771	95,266
Naphthas and Lighter	974	6,360	3,723	184	105	11,346	509	3,444	22,080
Kerosene and Light Gas Oils	245	3,984	2,670	309	42	7,250	201	3,583	15,122
Heavy Gas Oils	809	9,388	7,401	391	180	18,169	993	11,216	41,223
Residuum	463	4,421	2,706	48	0	7,638	464	3,528	16,841
Motor Gasoline Blending Components	1,459	8,185	5,618	115	349	15,726	1,802	6,612	35,302
Aviation Gasoline Blending Components	0	0	16	0	0	16	0	2	65
Finished Motor Gasoline	1,638	11,119	5,736	317	86	18,896	1,845	7,578	46,656
Reformulated	0	1,824	494	0	0	2,318	0	100	3,436
Oxygenated	0	1,540	381	0	0	1,921	124	3,445	8,958
Other	1,638	7,755	4,861	317	86	14,657	1,721	4,033	34,262
Finished Aviation Gasoline	45	216	149	0	0	410	28	267	869
Jet Fuel	442	3,574	3,535	206	66	7,823	417	3,666	16,120
Naphtha-Type	1	0	149	0	18	168	159	26	457
Kerosene-Type	441	3,574	3,386	206	48	7,655	258	3,640	15,663
Kerosene	27	403	222	9	27	688	104	55	2,235
Distillate Fuel Oil	1,166	9,886	4,315	531	153	16,051	1,318	5,728	48,210
0.05 percent sulfur and under	463	4,980	1,393	278	83	7,197	971	3,775	20,497
Greater then 0.05 percent sulfur	703	4,906	2,922	253	70	8,854	347	1,953	27,713
Residual Fuel Oil	202	3,338	2,412	145	20	6,117	339	5,234	18,071
Less than 0.31 percent sulfur	75	1	203	1	0	280	40	416	2,652
0.31 to 1.00 percent sulfur	23	418	471	107	20	1,039	157	739	4,192
Greater than 1.00 percent sulfur	104	2,919	1,738	37	0	4,798	142	4,079	11,227
Naphtha for Petrochemical Feedstock Use	21	957	321	9	5	1,313	0	72	1,972
Other Oils for Petrochemical Feedstock Use	99	861	143	0	0	1,103	0	109	1,219
Special Naphthas	81	943	142	77	0	1,243	1	28	1,699
Lubricants	12	2,328	929	667	0	3,936	0	1,210	6,453
Waxes	7	181	198	25	0	411	12	113	799
Petroleum Coke (Marketable)	2	421	2,462	0	0	2,885	65	3,714	8,358
Asphalt and Road Oil	562	514	538	1,011	181	2,806	853	1,312	10,376
Miscellaneous Products	37	164	157	0	0	358	7	106	721
Total Stocks, All Oils	**11,234**	**100,628**	**67,741**	**5,179**	**1,759**	**186,541**	**11,731**	**83,135**	**424,002**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, November 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	13,767	476	14,243	9,735	1,910	2,404	14,049
Petroleum Products	55,817	2,651	58,468	42,395	6,723	13,592	62,710
Pentanes Plus	39	0	39	151	66	173	390
Liquefied Petroleum Gases	2,352	8	2,360	3,061	234	1,198	4,493
Ethane/Ethylene	0	0	0	1	0	0	1
Propane/Propylene	820	3	823	1,533	69	639	2,241
Normal Butane/Butylene	1,272	4	1,276	1,168	109	429	1,706
Isobutane/Isobutylene	260	1	261	359	56	130	545
Other Hydrocarbons/Hydrogen/Oxygenates	2,903	4	2,907	540	75	81	696
Other Hydrocarbons/Hydrogen	0	0	0	26	0	0	26
Oxygenates	W	W	2,907	514	75	81	670
Fuel Ethanol	W	W	W	W	W	W	181
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,576	W	W	W	W
Other Oxygenates [a]	W	W	W	W	W	W	W
Unfinished Oils	9,804	637	10,441	12,759	691	4,517	17,967
Naphthas and Lighter	1,806	211	2,017	3,053	196	1,185	4,434
Kerosene and Light Gas Oils	2,639	4	2,643	1,731	56	586	2,373
Heavy Gas Oils	4,218	254	4,472	5,194	430	1,491	7,115
Residuum	1,141	168	1,309	2,781	9	1,255	4,045
Motor Gasoline Blending Components	5,145	119	5,264	5,149	649	1,195	6,993
Aviation Gasoline Blending Components	174	0	174	0	0	0	0
Finished Motor Gasoline	10,055	380	10,435	7,230	1,804	2,345	11,379
Reformulated	5,050	153	5,203	1,398	92	0	1,490
Oxygenated	813	0	813	160	207	0	367
Other	4,192	227	4,419	5,672	1,505	2,345	9,522
Finished Aviation Gasoline	40	0	40	77	34	21	132
Jet Fuel	1,854	23	1,877	2,087	155	602	2,844
Naphtha-Type	0	0	0	21	0	1	22
Kerosene-Type	1,854	23	1,877	2,066	155	601	2,822
Kerosene	550	77	627	440	14	224	678
Distillate Fuel Oil	15,191	476	15,667	5,254	1,396	2,045	8,695
0.05 percent sulfur and under	3,832	344	4,176	2,538	522	1,408	4,468
Greater then 0.05 percent sulfur	11,359	132	11,491	2,716	874	637	4,227
Residual Fuel Oil	5,071	73	5,144	1,486	164	111	1,761
Less than 0.31 percent sulfur	2,284	50	2,334	3	0	23	26
0.31 to 1.00 percent sulfur	2,086	23	2,109	215	0	1	216
Greater than 1.00 percent sulfur	701	0	701	1,268	164	87	1,519
Naphtha for Petrochemical Feedstock Use	289	0	289	219	0	58	277
Other Oils for Petrochemical Feedstock Use	3	0	3	4	0	0	4
Special Naphthas	8	40	48	212	0	106	318
Lubricants	312	395	707	735	0	0	735
Waxes	0	173	173	62	0	17	79
Petroleum Coke (Marketable)	734	0	734	617	273	64	954
Asphalt and Road Oil	1,254	187	1,441	2,240	1,161	815	4,216
Miscellaneous Products	39	59	98	72	7	20	99
Total Stocks, All Oils	69,584	3,127	72,711	52,130	8,633	15,996	76,759

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, November 1994 (Continued)

(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	1,119	28,738	18,264	1,203	419	49,743	2,115	20,780	100,930
Petroleum Products	9,879	74,224	50,184	4,072	1,373	139,732	10,273	67,777	338,960
Pentanes Plus	61	97	54	10	10	232	3	0	664
Liquefied Petroleum Gases	1,204	3,678	4,738	18	27	9,665	477	1,171	18,166
Ethane/Ethylene	78	755	0	0	0	833	0	0	834
Propane/Propylene	535	860	1,004	2	4	2,405	105	91	5,665
Normal Butane/Butylene	377	1,205	3,147	9	12	4,750	258	778	8,768
Isobutane/Isobutylene	214	858	587	7	11	1,677	114	302	2,899
Other Hydrocarbons/Hydrogen/Oxygenates	360	2,057	831	14	29	3,291	123	3,576	10,593
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	5	32
Oxygenates	360	2,057	830	W	W	3,290	123	3,571	10,561
Fuel Ethanol	W	W	W	W	W	W	W	W	433
Methanol	W	W	W	W	W	W	W	W	408
MTBE	W	1,852	W	W	W	2,967	W	3,545	9,634
Other Oxygenates [a]	W	W	W	W	W	W	W	W	86
Unfinished Oils	2,491	23,497	17,380	891	360	44,619	2,116	21,658	96,801
Naphthas and Lighter	976	6,340	4,532	170	148	12,166	500	3,556	22,673
Kerosene and Light Gas Oils	377	4,288	2,739	241	52	7,697	264	4,074	17,051
Heavy Gas Oils	662	8,809	6,916	439	160	16,986	970	10,827	40,370
Residuum	476	4,060	3,193	41	0	7,770	382	3,201	16,707
Motor Gasoline Blending Components	1,600	8,701	5,064	83	307	15,755	1,968	7,648	37,628
Aviation Gasoline Blending Components	0	0	13	0	0	13	0	12	199
Finished Motor Gasoline	1,455	11,883	6,107	356	112	19,913	2,059	10,078	53,864
Reformulated	0	3,967	1,082	0	0	5,049	0	2,932	14,674
Oxygenated	0	939	148	0	0	1,087	142	1,854	4,263
Other	1,455	6,977	4,877	356	112	13,777	1,917	5,292	34,927
Finished Aviation Gasoline	81	179	112	0	0	372	30	194	768
Jet Fuel	544	3,788	2,883	145	77	7,437	369	3,877	16,404
Naphtha-Type	1	0	89	0	10	100	142	24	288
Kerosene-Type	543	3,788	2,794	145	67	7,337	227	3,853	16,116
Kerosene	40	482	344	15	28	909	99	58	2,371
Distillate Fuel Oil	988	8,801	5,414	547	181	15,931	1,359	7,111	48,763
0.05 percent sulfur and under	374	4,150	2,123	317	101	7,065	1,049	4,755	21,513
Greater then 0.05 percent sulfur	614	4,651	3,291	230	80	8,866	310	2,356	27,250
Residual Fuel Oil	230	3,391	2,190	213	26	6,050	405	5,463	18,823
Less than 0.31 percent sulfur	52	0	241	2	0	295	64	380	3,099
0.31 to 1.00 percent sulfur	24	347	302	168	26	867	217	669	4,078
Greater than 1.00 percent sulfur	154	3,044	1,647	43	0	4,888	124	4,414	11,646
Naphtha for Petrochemical Feedstock Use	27	1,126	411	8	13	1,585	0	106	2,257
Other Oils for Petrochemical Feedstock Use	72	1,443	112	0	0	1,627	0	141	1,775
Special Naphthas	84	1,020	134	97	0	1,335	1	33	1,735
Lubricants	16	2,540	891	745	0	4,192	0	1,382	7,016
Waxes	7	205	201	31	0	444	25	120	841
Petroleum Coke (Marketable)	4	704	2,657	0	0	3,365	74	3,661	8,788
Asphalt and Road Oil	588	517	377	899	203	2,584	1,155	1,390	10,786
Miscellaneous Products	27	115	271	0	0	413	10	98	718
Total Stocks, All Oils	10,998	102,962	68,448	5,275	1,792	189,475	12,388	88,557	439,890

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, December 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**14,372**	**412**	**14,784**	**9,806**	**2,026**	**1,898**	**13,730**
Petroleum Products	**52,183**	**2,839**	**55,022**	**41,068**	**7,062**	**13,221**	**61,351**
Pentanes Plus	55	0	55	133	40	212	385
Liquefied Petroleum Gases	2,102	13	2,115	2,715	300	868	3,883
Ethane/Ethylene	0	0	0	1	0	0	1
Propane/Propylene	758	2	760	1,390	52	423	1,865
Normal Butane/Butylene	1,125	7	1,132	962	150	298	1,410
Isobutane/Isobutylene	219	4	223	362	98	147	607
Other Hydrocarbons/Hydrogen/Oxygenates	3,009	27	3,036	647	65	73	785
Other Hydrocarbons/Hydrogen	0	0	0	29	0	0	29
Oxygenates	W	W	3,036	618	65	73	756
Fuel Ethanol	W	W	W	W	W	W	164
Methanol	W	W	W	W	W	W	W
MTBE	W	W	2,737	W	W	W	W
Other Oxygenates [a]	W	W	W	W	W	W	W
Unfinished Oils	9,060	684	9,744	9,732	437	4,352	14,521
Naphthas and Lighter	1,934	231	2,165	2,661	198	1,178	4,037
Kerosene and Light Gas Oils	2,692	5	2,697	1,470	49	223	1,742
Heavy Gas Oils	3,463	283	3,746	3,422	184	1,594	5,200
Residuum	971	165	1,136	2,179	6	1,357	3,542
Motor Gasoline Blending Components	4,531	102	4,633	4,814	801	1,123	6,738
Aviation Gasoline Blending Components	74	0	74	0	0	0	0
Finished Motor Gasoline	9,626	296	9,922	7,979	1,345	2,435	11,759
Reformulated	7,100	54	7,154	1,674	213	0	1,887
Oxygenated	340	0	340	98	205	0	303
Other	2,186	242	2,428	6,207	927	2,435	9,569
Finished Aviation Gasoline	55	0	55	81	46	23	150
Jet Fuel	2,467	24	2,491	2,715	290	430	3,435
Naphtha-Type	0	0	0	26	0	0	26
Kerosene-Type	2,467	24	2,491	2,689	290	430	3,409
Kerosene	499	55	554	533	14	252	799
Distillate Fuel Oil	13,616	470	14,086	6,062	1,354	2,131	9,547
0.05 percent sulfur and under	3,330	333	3,663	3,031	548	1,330	4,909
Greater then 0.05 percent sulfur	10,286	137	10,423	3,031	806	801	4,638
Residual Fuel Oil	4,526	91	4,617	1,323	216	79	1,618
Less than 0.31 percent sulfur	1,826	70	1,896	12	0	19	31
0.31 to 1.00 percent sulfur	1,607	21	1,628	152	0	1	153
Greater than 1.00 percent sulfur	1,093	0	1,093	1,159	216	59	1,434
Naphtha for Petrochemical Feedstock Use	369	0	369	199	0	56	255
Other Oils for Petrochemical Feedstock Use	6	0	6	1	0	0	1
Special Naphthas	6	36	42	194	0	76	270
Lubricants	407	422	829	810	0	0	810
Waxes	0	186	186	81	0	14	95
Petroleum Coke (Marketable)	627	0	627	730	606	99	1,435
Asphalt and Road Oil	1,109	387	1,496	2,237	1,542	969	4,748
Miscellaneous Products	39	46	85	82	6	29	117
Total Stocks, All Oils	**66,555**	**3,251**	**69,806**	**50,874**	**9,088**	**15,119**	**75,081**

See footnotes at end of table.

Table 18. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, December 1994 (Continued)

(Thousand Barrels)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**1,185**	**23,091**	**17,402**	**1,223**	**493**	**43,399**	**2,396**	**23,620**	**97,929**
Petroleum Products	**9,820**	**69,221**	**47,466**	**3,951**	**1,342**	**131,800**	**11,315**	**66,643**	**326,131**
Pentanes Plus	63	114	41	10	18	246	4	0	690
Liquefied Petroleum Gases	1,082	3,642	3,476	14	29	8,243	417	1,102	15,760
Ethane/Ethylene	102	771	0	0	0	873	0	0	874
Propane/Propylene	406	855	1,004	3	4	2,272	83	136	5,116
Normal Butane/Butylene	293	1,280	1,915	3	9	3,500	229	669	6,940
Isobutane/Isobutylene	281	736	557	8	16	1,598	105	297	2,830
Other Hydrocarbons/Hydrogen/Oxygenates	297	1,668	889	14	18	2,886	147	2,905	9,759
Other Hydrocarbons/Hydrogen	0	0	1	0	0	1	0	7	37
Oxygenates	297	1,668	888	W	W	2,885	147	2,898	9,722
Fuel Ethanol	W	W	W	W	W	W	W	W	394
Methanol	W	W	W	W	W	W	W	W	401
MTBE	W	1,413	W	W	W	2,530	W	2,850	8,756
Other Oxygenates [a]	W	W	W	W	W	W	W	W	171
Unfinished Oils	2,559	22,409	16,765	897	332	42,962	1,999	22,108	91,334
Naphthas and Lighter	783	5,746	4,392	193	123	11,237	479	3,883	21,801
Kerosene and Light Gas Oils	402	4,303	2,486	236	80	7,507	284	3,906	16,136
Heavy Gas Oils	552	7,517	6,459	419	129	15,076	901	11,512	36,435
Residuum	822	4,843	3,428	49	0	9,142	335	2,807	16,962
Motor Gasoline Blending Components	1,487	7,314	4,577	69	275	13,722	2,357	7,542	34,992
Aviation Gasoline Blending Components	0	0	13	0	0	13	0	2	89
Finished Motor Gasoline	1,524	11,331	5,606	275	115	18,851	2,151	10,597	53,280
Reformulated	0	3,220	824	0	0	4,044	0	3,508	16,593
Oxygenated	0	975	73	0	0	1,048	197	1,776	3,664
Other	1,524	7,136	4,709	275	115	13,759	1,954	5,313	33,023
Finished Aviation Gasoline	46	68	106	0	0	220	35	233	693
Jet Fuel	534	3,996	3,364	72	77	8,043	328	3,946	18,243
Naphtha-Type	1	0	151	0	14	166	151	26	369
Kerosene-Type	533	3,996	3,213	72	63	7,877	177	3,920	17,874
Kerosene	26	505	284	12	24	851	23	60	2,287
Distillate Fuel Oil	988	7,669	4,618	538	147	13,960	1,604	6,559	45,756
0.05 percent sulfur and under	479	4,107	1,560	305	72	6,523	1,167	3,797	20,059
Greater then 0.05 percent sulfur	509	3,562	3,058	233	75	7,437	437	2,762	25,697
Residual Fuel Oil	280	3,484	2,367	158	29	6,318	399	4,460	17,412
Less than 0.31 percent sulfur	36	0	196	1	0	233	54	455	2,669
0.31 to 1.00 percent sulfur	41	360	304	123	29	857	219	731	3,588
Greater than 1.00 percent sulfur	203	3,124	1,867	34	0	5,228	126	3,274	11,155
Naphtha for Petrochemical Feedstock Use	8	1,066	450	8	14	1,546	0	84	2,254
Other Oils for Petrochemical Feedstock Use	67	1,078	88	0	0	1,233	0	169	1,409
Special Naphthas	71	1,016	142	96	0	1,325	1	36	1,674
Lubricants	14	2,508	1,158	715	0	4,395	0	1,206	7,240
Waxes	7	247	208	36	0	498	27	122	928
Petroleum Coke (Marketable)	4	560	2,741	0	0	3,305	105	3,735	9,207
Asphalt and Road Oil	731	457	387	1,037	264	2,876	1,710	1,675	12,505
Miscellaneous Products	32	89	186	0	0	307	8	102	619
Total Stocks, All Oils	**11,005**	**92,312**	**64,868**	**5,174**	**1,840**	**175,199**	**13,711**	**90,263**	**424,060**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

W = Withheld to avoid disclosure of individual company data.

Notes: • Stocks are reported as of the last day of the month. • Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,[a] January 1994

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	2.3	0.3	2.2	3.1	2.2	2.4	2.9
Finished Motor Gasoline[b]	47.9	39.3	47.3	52.1	49.3	48.2	50.9
Finished Aviation Gasoline[c]	0.1	0.0	0.1	0.0	0.0	0.1	0.0
Naphtha-Type Jet Fuel	0.1	0.0	0.1	0.3	0.0	1.2	0.5
Kerosene-Type Jet Fuel	5.7	0.0	5.3	5.6	9.1	7.1	6.3
Kerosene	0.1	4.4	0.4	1.8	1.4	0.7	1.6
Distillate Fuel Oil	27.1	23.0	26.9	23.4	25.2	29.2	24.8
Residual Fuel Oil	10.8	4.1	10.3	3.5	2.6	1.2	2.9
Naphtha for Petrochemical Feedstock Use	1.0	0.0	0.9	0.8	0.0	0.1	0.5
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	0.9	0.0	0.3	0.6
Special Naphthas	0.0	0.7	0.0	0.4	0.0	0.7	0.4
Lubricants	0.6	8.8	1.2	0.8	0.0	1.1	0.8
Waxes	0.0	3.5	0.2	0.0	0.0	0.1	0.1
Petroleum Coke	4.1	0.8	3.9	4.1	5.8	4.2	4.3
Asphalt and Road Oil	1.6	10.0	2.1	3.3	5.4	3.5	3.6
Still Gas	4.5	4.8	4.5	4.5	4.0	4.0	4.3
Miscellaneous Products	0.0	1.4	0.1	0.4	0.5	0.3	0.4
Processing Gain(-) or Loss(+)[d]	-5.9	-1.1	-5.6	-5.0	-5.5	-4.4	-4.9

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	3.3	4.3	3.3	2.4	0.8	3.7	0.7	2.0	3.0
Finished Motor Gasoline[b]	51.3	42.8	43.8	26.1	55.1	43.6	51.5	45.4	46.2
Finished Aviation Gasoline[c]	0.5	0.1	0.1	0.0	0.0	0.1	0.2	0.1	0.1
Naphtha-Type Jet Fuel	1.8	0.1	0.7	3.5	0.8	0.6	2.1	0.0	0.5
Kerosene-Type Jet Fuel	9.1	10.4	13.3	2.7	8.8	11.2	5.2	16.8	10.3
Kerosene	0.0	0.9	0.5	0.4	0.0	0.7	1.4	0.1	0.8
Distillate Fuel Oil	25.4	21.9	24.0	27.1	24.3	23.2	27.5	17.0	23.0
Residual Fuel Oil	2.0	5.8	4.2	5.8	0.9	4.8	2.0	11.0	6.0
Naphtha for Petrochemical Feedstock Use	0.4	2.8	0.7	0.0	0.0	1.6	0.0	-0.1	1.0
Other Oils for Petrochemical Feedstock Use	0.9	3.3	3.3	0.0	0.0	3.0	0.2	0.3	1.6
Special Naphthas	0.6	0.8	0.4	2.1	0.0	0.7	0.0	0.1	0.4
Lubricants	0.2	1.8	1.0	8.6	0.0	1.5	0.0	0.9	1.2
Waxes	0.0	0.2	0.1	0.9	0.0	0.2	0.2	0.1	0.1
Petroleum Coke	1.9	4.2	5.4	2.4	0.7	4.4	3.4	6.0	4.6
Asphalt and Road Oil	2.1	0.5	0.4	16.6	6.0	1.2	6.7	1.3	2.0
Still Gas	4.3	4.8	4.3	3.7	1.7	4.5	4.6	5.8	4.7
Miscellaneous Products	0.2	0.3	0.5	0.0	0.0	0.3	0.8	0.3	0.3
Processing Gain(-) or Loss(+)[d]	-4.2	-5.2	-6.0	-2.3	1.0	-5.3	-6.5	-7.3	-5.6

[a] Based on crude oil input and net reruns of unfinished oils.
[b] Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.
[c] Based on finished aviation gasoline output minus net input of aviation gasoline blending components.
[d] Represents the difference between input and production.
Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Sources: Calculated from data on Tables 17 and 18.

Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,[a] February 1994

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	2.6	0.1	2.4	3.2	2.5	3.3	3.1
Finished Motor Gasoline[b]	45.5	39.6	45.1	51.2	48.6	49.3	50.5
Finished Aviation Gasoline[c]	0.0	0.0	0.0	0.0	0.3	0.1	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.2	0.2	0.9	0.3
Kerosene-Type Jet Fuel	5.8	0.0	5.4	6.8	8.2	6.2	6.8
Kerosene	0.3	2.9	0.5	1.6	0.9	1.6	1.5
Distillate Fuel Oil	28.1	23.7	27.8	22.1	24.5	26.9	23.4
Residual Fuel Oil	10.3	3.4	9.8	3.4	2.5	1.1	2.8
Naphtha for Petrochemical Feedstock Use	1.0	0.0	0.9	0.7	0.0	0.1	0.5
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	1.0	0.0	0.1	0.7
Special Naphthas	0.0	0.6	0.0	0.4	0.0	0.7	0.4
Lubricants	0.7	8.5	1.2	0.6	0.0	1.1	0.6
Waxes	0.0	5.4	0.3	0.1	0.0	0.1	0.1
Petroleum Coke	3.5	0.8	3.3	4.1	5.4	4.1	4.2
Asphalt and Road Oil	2.9	10.2	3.3	4.4	8.5	3.5	4.7
Still Gas	4.4	5.0	4.5	4.4	3.7	4.5	4.3
Miscellaneous Products	0.1	1.5	0.1	0.3	0.5	0.3	0.4
Processing Gain(-) or Loss(+)[d]	-5.1	-1.6	-4.9	-4.5	-5.8	-4.0	-4.6

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	3.5	5.5	3.9	1.8	1.7	4.6	1.2	2.8	3.6
Finished Motor Gasoline[b]	52.8	41.8	41.5	23.3	55.2	42.3	48.9	43.4	44.9
Finished Aviation Gasoline[c]	1.1	0.2	0.1	0.0	0.0	0.2	0.0	0.2	0.2
Naphtha-Type Jet Fuel	1.6	0.0	0.4	2.5	0.9	0.3	2.1	0.1	0.3
Kerosene-Type Jet Fuel	7.2	10.3	13.8	3.4	8.9	11.1	5.2	15.1	10.0
Kerosene	0.3	0.6	0.5	0.2	0.3	0.5	0.8	0.0	0.7
Distillate Fuel Oil	23.5	20.5	24.2	25.7	24.0	22.3	27.6	17.7	22.6
Residual Fuel Oil	2.6	7.2	4.3	5.8	0.8	5.6	1.7	11.9	6.4
Naphtha for Petrochemical Feedstock Use	0.6	3.3	0.4	0.0	-0.1	1.9	0.0	0.0	1.1
Other Oils for Petrochemical Feedstock Use	0.7	4.3	4.1	0.0	0.0	3.8	0.1	0.2	1.9
Special Naphthas	0.6	0.4	0.4	2.7	0.0	0.5	0.0	0.1	0.3
Lubricants	0.3	2.0	1.0	10.5	0.0	1.7	0.0	0.9	1.2
Waxes	0.1	0.2	0.2	1.1	0.0	0.2	0.2	0.1	0.2
Petroleum Coke	2.1	4.2	5.7	1.9	0.7	4.4	3.2	6.1	4.5
Asphalt and Road Oil	1.7	0.6	0.5	19.1	5.7	1.3	6.7	1.4	2.5
Still Gas	4.2	5.1	4.3	3.4	1.6	4.6	4.5	5.6	4.7
Miscellaneous Products	0.4	0.3	0.5	0.0	0.0	0.4	0.6	0.3	0.3
Processing Gain(-) or Loss(+)[d]	-3.3	-6.3	-6.0	-1.3	0.2	-5.7	-3.1	-5.8	-5.3

[a] Based on crude oil input and net reruns of unfinished oils.
[b] Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.
[c] Based on finished aviation gasoline output minus net input of aviation gasoline blending components.
[d] Represents the difference between input and production.
Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Sources: Calculated from data on Tables 17 and 18.

Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,[a] March 1994

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	4.2	0.6	3.9	4.2	2.4	3.7	3.9
Finished Motor Gasoline[b]	47.5	31.6	46.5	49.2	50.5	47.8	49.1
Finished Aviation Gasoline[c]	0.2	0.0	0.2	0.1	0.3	0.0	0.1
Naphtha-Type Jet Fuel	0.3	0.0	0.3	0.5	0.0	1.2	0.5
Kerosene-Type Jet Fuel	3.6	0.0	3.4	6.1	8.5	6.2	6.4
Kerosene	-0.1	3.1	0.1	0.6	0.3	-0.4	0.4
Distillate Fuel Oil	28.9	27.4	28.8	24.5	26.4	29.2	25.6
Residual Fuel Oil	6.7	2.5	6.5	3.3	2.3	1.1	2.8
Naphtha for Petrochemical Feedstock Use	0.7	0.0	0.7	0.9	0.0	0.1	0.6
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	0.9	0.0	0.4	0.7
Special Naphthas	0.0	1.2	0.1	0.4	0.0	0.6	0.4
Lubricants	0.9	9.1	1.4	0.8	0.0	0.7	0.7
Waxes	0.0	4.9	0.3	0.1	0.0	0.1	0.1
Petroleum Coke	3.7	0.4	3.5	3.7	6.9	4.3	4.2
Asphalt and Road Oil	3.8	12.4	4.4	4.6	4.6	3.9	4.5
Still Gas	4.3	5.1	4.4	4.1	3.9	4.3	4.1
Miscellaneous Products	0.1	1.1	0.1	0.5	0.5	0.4	0.5
Processing Gain(-) or Loss(+)[d]	-4.9	0.5	-4.5	-4.5	-6.6	-3.6	-4.6

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	4.1	6.9	4.3	2.0	2.3	5.5	1.3	3.7	4.5
Finished Motor Gasoline[b]	51.7	43.1	41.5	21.6	52.1	42.8	48.9	41.9	44.6
Finished Aviation Gasoline[c]	0.6	0.1	0.2	0.0	0.0	0.2	0.1	0.2	0.2
Naphtha-Type Jet Fuel	0.6	0.0	0.5	1.5	1.4	0.3	2.3	0.1	0.4
Kerosene-Type Jet Fuel	8.4	9.4	11.5	3.8	10.7	10.0	5.8	15.5	9.4
Kerosene	0.1	0.3	-0.1	-0.4	0.7	0.1	0.2	0.1	0.2
Distillate Fuel Oil	24.8	19.8	24.2	27.0	22.6	22.1	27.7	17.6	22.9
Residual Fuel Oil	2.1	6.5	6.9	5.0	0.3	6.1	2.5	11.9	6.3
Naphtha for Petrochemical Feedstock Use	0.6	3.3	0.1	0.1	0.2	1.7	0.0	0.1	1.0
Other Oils for Petrochemical Feedstock Use	0.8	4.4	4.1	0.0	0.0	3.8	0.2	0.4	2.0
Special Naphthas	0.4	0.6	0.5	2.5	0.0	0.6	0.0	0.1	0.4
Lubricants	0.2	2.0	1.1	12.2	0.0	1.8	0.0	1.0	1.3
Waxes	0.1	0.2	0.1	1.2	0.0	0.2	0.2	0.1	0.2
Petroleum Coke	1.8	4.0	5.4	1.8	0.4	4.2	3.3	6.1	4.5
Asphalt and Road Oil	1.9	0.7	1.0	19.5	6.1	1.5	5.9	1.4	2.6
Still Gas	3.8	4.9	3.9	3.1	2.9	4.4	4.4	5.5	4.5
Miscellaneous Products	0.4	0.3	0.6	0.0	0.0	0.4	0.7	0.3	0.4
Processing Gain(-) or Loss(+)[d]	-2.4	-6.3	-5.6	-1.0	0.3	-5.5	-3.6	-5.9	-5.2

[a] Based on crude oil input and net reruns of unfinished oils.
[b] Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.
[c] Based on finished aviation gasoline output minus net input of aviation gasoline blending components.
[d] Represents the difference between input and production.
Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Sources: Calculated from data on Tables 17 and 18.

Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,[a] April 1994

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	4.4	0.2	4.3	4.8	3.2	3.7	4.4
Finished Motor Gasoline[b]	45.1	38.0	44.8	50.3	48.3	48.8	49.8
Finished Aviation Gasoline[c]	0.2	0.0	0.2	0.1	0.2	0.0	0.1
Naphtha-Type Jet Fuel	0.7	0.0	0.7	0.3	0.1	0.8	0.4
Kerosene-Type Jet Fuel	5.5	0.0	5.2	5.6	6.9	6.2	5.9
Kerosene	0.0	2.5	0.1	0.3	0.0	-0.5	0.1
Distillate Fuel Oil	26.0	23.1	25.9	23.6	26.5	28.9	25.0
Residual Fuel Oil	8.7	3.8	8.5	2.5	2.1	1.1	2.1
Naphtha for Petrochemical Feedstock Use	0.9	0.0	0.9	0.9	0.0	0.0	0.6
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	1.0	0.0	0.3	0.7
Special Naphthas	0.0	0.8	0.0	0.4	0.0	0.5	0.4
Lubricants	0.4	11.5	0.9	0.7	0.0	1.1	0.7
Waxes	0.0	7.1	0.3	0.1	0.0	0.1	0.1
Petroleum Coke	3.8	1.1	3.6	3.8	5.1	3.8	3.9
Asphalt and Road Oil	4.8	7.6	5.0	5.7	9.1	4.3	5.7
Still Gas	4.2	5.7	4.2	4.2	3.2	4.4	4.2
Miscellaneous Products	0.0	1.6	0.1	0.5	0.5	0.3	0.5
Processing Gain(-) or Loss(+)[d]	-4.9	-3.0	-4.9	-4.8	-5.2	-4.1	-4.7

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	5.4	7.7	4.9	1.2	3.7	6.2	1.7	3.5	5.0
Finished Motor Gasoline[b]	51.4	43.2	43.7	20.9	51.7	43.7	45.8	43.1	45.1
Finished Aviation Gasoline[c]	0.7	0.2	0.1	0.0	0.0	0.2	0.1	0.2	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.3	-0.5	1.1	0.1	2.6	0.1	0.3
Kerosene-Type Jet Fuel	9.4	9.3	12.2	6.6	10.2	10.4	5.2	15.2	9.6
Kerosene	-0.1	0.5	0.2	-0.2	-0.1	0.3	0.1	0.1	0.2
Distillate Fuel Oil	24.3	20.1	21.9	26.1	23.0	21.3	31.0	18.3	22.3
Residual Fuel Oil	1.5	5.6	6.1	5.6	0.7	5.4	1.8	11.0	5.8
Naphtha for Petrochemical Feedstock Use	0.5	3.2	0.4	0.9	0.1	1.8	0.0	0.0	1.1
Other Oils for Petrochemical Feedstock Use	0.7	4.4	3.5	0.0	0.0	3.6	0.0	0.4	1.9
Special Naphthas	0.6	0.6	0.3	2.7	0.0	0.6	0.0	0.1	0.4
Lubricants	0.3	1.7	0.9	10.8	0.0	1.5	0.0	1.1	1.1
Waxes	0.1	0.2	0.1	1.3	0.0	0.2	-0.1	0.1	0.1
Petroleum Coke	1.8	3.8	5.1	1.3	0.7	4.0	3.1	5.7	4.2
Asphalt and Road Oil	2.5	0.8	1.2	20.6	6.0	1.6	6.0	1.6	3.0
Still Gas	4.3	4.7	4.2	2.9	3.2	4.4	4.4	5.4	4.5
Miscellaneous Products	0.4	0.3	0.5	0.0	0.0	0.4	0.6	0.3	0.4
Processing Gain(-) or Loss(+)[d]	-3.6	-6.3	-5.8	-0.4	-0.3	-5.7	-2.4	-6.1	-5.3

[a] Based on crude oil input and net reruns of unfinished oils.
[b] Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.
[c] Based on finished aviation gasoline output minus net input of aviation gasoline blending components.
[d] Represents the difference between input and production.
Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Sources: Calculated from data on Tables 17 and 18.

Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,[a] May 1994

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	4.2	2.1	4.0	4.0	3.4	4.3	4.0
Finished Motor Gasoline[b]	43.1	34.2	42.5	50.9	50.9	48.6	50.4
Finished Aviation Gasoline[c]	0.3	0.0	0.3	0.0	0.3	0.0	0.1
Naphtha-Type Jet Fuel	0.4	0.0	0.4	0.4	0.1	1.0	0.5
Kerosene-Type Jet Fuel	4.9	0.2	4.6	5.5	7.8	4.7	5.6
Kerosene	0.0	1.6	0.1	0.2	0.1	0.5	0.2
Distillate Fuel Oil	27.9	28.0	27.9	21.9	25.9	28.9	23.7
Residual Fuel Oil	8.3	2.7	7.9	2.4	2.0	1.2	2.1
Naphtha for Petrochemical Feedstock Use	0.8	0.0	0.7	1.0	0.0	0.1	0.7
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	1.0	0.0	0.3	0.8
Special Naphthas	0.0	0.9	0.1	0.5	0.0	0.4	0.4
Lubricants	0.6	8.0	1.1	0.8	0.0	1.1	0.8
Waxes	0.0	4.6	0.3	0.1	0.0	0.1	0.1
Petroleum Coke	3.4	0.8	3.2	3.7	6.4	3.9	4.0
Asphalt and Road Oil	6.5	11.1	6.8	6.7	5.4	3.8	6.0
Still Gas	4.1	5.4	4.2	4.3	3.8	4.3	4.2
Miscellaneous Products	0.1	1.6	0.2	0.2	0.6	0.3	0.3
Processing Gain(-) or Loss(+)[d]	-4.6	-1.3	-4.4	-3.6	-6.6	-3.4	-3.9

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	4.2	7.3	5.3	1.3	4.2	6.0	2.4	3.9	4.9
Finished Motor Gasoline[b]	51.0	42.8	41.3	21.1	51.2	42.4	48.0	43.7	44.6
Finished Aviation Gasoline[c]	0.9	0.2	0.1	0.0	0.0	0.2	0.1	0.2	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.4	0.0	1.1	0.2	1.8	0.2	0.3
Kerosene-Type Jet Fuel	9.7	9.8	12.0	5.6	9.5	10.6	4.4	14.7	9.4
Kerosene	-0.2	0.1	0.3	-0.8	0.1	0.2	0.0	0.1	0.2
Distillate Fuel Oil	23.9	20.6	21.5	26.2	23.1	21.4	29.1	17.5	22.1
Residual Fuel Oil	1.4	5.2	6.6	6.5	1.1	5.4	1.2	10.8	5.7
Naphtha for Petrochemical Feedstock Use	0.5	3.5	0.5	0.6	-0.1	2.0	0.0	0.1	1.2
Other Oils for Petrochemical Feedstock Use	0.9	4.2	3.7	0.0	0.0	3.6	0.1	0.4	1.9
Special Naphthas	0.6	0.5	0.4	2.4	0.0	0.5	0.0	0.1	0.4
Lubricants	0.2	1.8	0.9	11.2	0.0	1.5	0.0	0.9	1.2
Waxes	0.1	0.2	0.1	1.2	0.0	0.2	0.2	0.1	0.2
Petroleum Coke	1.9	4.1	4.8	1.6	0.7	4.1	3.2	5.8	4.3
Asphalt and Road Oil	2.7	0.8	1.5	20.4	5.7	1.8	7.4	2.0	3.5
Still Gas	4.3	4.7	4.1	3.5	3.1	4.4	4.5	5.8	4.6
Miscellaneous Products	0.6	0.3	0.5	0.0	0.0	0.4	0.6	0.3	0.3
Processing Gain(-) or Loss(+)[d]	-2.9	-6.3	-4.0	-0.5	0.3	-4.9	-3.1	-6.5	-4.8

[a] Based on crude oil input and net reruns of unfinished oils.
[b] Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.
[c] Based on finished aviation gasoline output minus net input of aviation gasoline blending components.
[d] Represents the difference between input and production.
Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Sources: Calculated from data on Tables 17 and 18.

Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,[a] June 1994

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	3.3	1.1	3.2	4.5	3.6	3.9	4.3
Finished Motor Gasoline[b]	44.0	34.7	43.4	50.3	48.3	48.3	49.6
Finished Aviation Gasoline[c]	0.4	0.0	0.3	0.1	0.2	0.0	0.1
Naphtha-Type Jet Fuel	0.7	0.0	0.7	0.1	0.0	1.0	0.2
Kerosene-Type Jet Fuel	4.3	0.5	4.0	6.2	7.6	5.9	6.3
Kerosene	0.0	2.1	0.1	0.2	0.0	-0.8	0.0
Distillate Fuel Oil	28.9	26.2	28.8	21.8	26.5	28.4	23.7
Residual Fuel Oil	8.4	2.4	8.0	2.1	2.7	1.1	2.0
Naphtha for Petrochemical Feedstock Use	0.8	0.0	0.8	1.0	0.0	0.1	0.7
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	1.0	0.0	0.3	0.8
Special Naphthas	0.4	1.3	0.4	0.4	0.0	0.6	0.4
Lubricants	0.5	8.4	1.0	0.8	0.0	1.2	0.8
Waxes	0.0	4.3	0.3	0.0	0.0	0.2	0.1
Petroleum Coke	3.2	0.8	3.0	3.8	6.1	4.0	4.1
Asphalt and Road Oil	5.5	13.1	6.0	7.6	5.9	4.7	6.8
Still Gas	4.1	5.4	4.1	4.4	3.9	4.8	4.4
Miscellaneous Products	0.1	1.2	0.2	0.3	0.6	0.3	0.3
Processing Gain(-) or Loss(+)[d]	-4.5	-1.6	-4.3	-4.5	-5.3	-4.0	-4.5

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	5.4	7.7	5.5	1.2	4.1	6.5	2.3	4.1	5.1
Finished Motor Gasoline[b]	51.9	43.5	43.8	20.2	52.1	43.7	48.7	44.4	45.3
Finished Aviation Gasoline[c]	0.7	0.2	0.1	0.0	0.0	0.2	0.2	0.2	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.4	0.5	1.1	0.2	1.8	0.3	0.3
Kerosene-Type Jet Fuel	8.7	9.6	11.5	5.5	8.8	10.1	5.2	15.3	9.4
Kerosene	0.0	0.8	0.2	-0.7	0.2	0.5	0.0	0.1	0.2
Distillate Fuel Oil	23.8	19.8	21.4	25.8	23.5	21.0	27.7	17.1	22.0
Residual Fuel Oil	1.6	4.7	5.5	6.9	0.9	4.7	1.2	9.5	5.2
Naphtha for Petrochemical Feedstock Use	0.5	3.2	0.5	0.7	0.0	1.9	0.0	0.1	1.1
Other Oils for Petrochemical Feedstock Use	0.8	4.0	3.5	0.0	0.0	3.4	0.1	0.3	1.8
Special Naphthas	0.3	0.6	0.3	2.2	0.0	0.5	0.0	0.1	0.4
Lubricants	0.2	1.8	1.0	11.5	0.0	1.6	0.0	1.0	1.2
Waxes	0.1	0.2	0.1	1.0	0.0	0.2	0.4	0.1	0.1
Petroleum Coke	1.9	4.1	5.2	1.6	0.7	4.2	2.9	5.9	4.3
Asphalt and Road Oil	3.1	0.9	1.4	20.7	5.7	1.9	7.5	2.2	3.7
Still Gas	4.3	4.9	4.4	3.1	3.5	4.6	4.5	6.0	4.8
Miscellaneous Products	0.3	0.3	0.4	0.0	0.0	0.3	0.7	0.3	0.3
Processing Gain(-) or Loss(+)[d]	-3.8	-6.2	-5.2	-0.1	-0.5	-5.4	-3.2	-7.0	-5.3

[a] Based on crude oil input and net reruns of unfinished oils.
[b] Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.
[c] Based on finished aviation gasoline output minus net input of aviation gasoline blending components.
[d] Represents the difference between input and production.
Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Sources: Calculated from data on Tables 17 and 18.

Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,[a] July 1994

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	3.7	1.5	3.6	4.4	3.2	3.8	4.1
Finished Motor Gasoline[b]	43.4	36.0	42.9	50.8	47.4	47.9	49.8
Finished Aviation Gasoline[c]	0.2	0.0	0.2	0.1	0.3	0.0	0.1
Naphtha-Type Jet Fuel	0.4	0.0	0.4	0.3	0.0	1.0	0.4
Kerosene-Type Jet Fuel	4.8	0.0	4.5	5.7	7.4	4.5	5.6
Kerosene	0.1	1.5	0.2	0.2	0.0	0.2	0.2
Distillate Fuel Oil	26.8	26.5	26.7	22.2	27.0	28.8	24.1
Residual Fuel Oil	9.6	2.9	9.2	2.3	2.2	1.3	2.1
Naphtha for Petrochemical Feedstock Use	0.9	0.0	0.8	1.0	0.0	0.1	0.7
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	0.6	0.0	0.3	0.4
Special Naphthas	0.2	1.1	0.3	0.4	0.0	0.7	0.4
Lubricants	0.5	8.8	1.1	0.5	0.0	1.2	0.6
Waxes	0.0	3.7	0.2	0.0	0.0	0.1	0.0
Petroleum Coke	3.6	0.8	3.4	3.6	4.8	3.8	3.8
Asphalt and Road Oil	5.9	12.1	6.3	6.9	8.7	4.9	6.7
Still Gas	4.2	5.6	4.3	4.3	3.6	4.6	4.3
Miscellaneous Products	0.0	1.0	0.1	0.2	0.5	0.3	0.3
Processing Gain(-) or Loss(+)[d]	-4.5	-1.6	-4.3	-3.3	-5.2	-3.7	-3.6

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	5.4	7.9	5.4	1.3	4.2	6.5	2.3	4.1	5.1
Finished Motor Gasoline[b]	49.5	44.6	43.8	21.7	51.7	44.2	48.2	43.9	45.4
Finished Aviation Gasoline[c]	1.2	0.1	0.2	0.0	0.0	0.2	0.3	0.3	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.4	1.3	1.1	0.2	1.9	0.3	0.3
Kerosene-Type Jet Fuel	9.2	9.7	12.3	5.9	8.8	10.6	5.4	15.3	9.5
Kerosene	0.0	0.7	0.4	-0.7	-0.1	0.5	0.3	0.1	0.3
Distillate Fuel Oil	23.8	18.8	21.5	24.0	23.2	20.4	26.3	16.8	21.4
Residual Fuel Oil	1.6	4.8	5.8	5.0	0.8	4.9	1.1	9.6	5.4
Naphtha for Petrochemical Feedstock Use	0.7	3.5	0.4	-0.5	-0.1	1.9	0.0	0.1	1.2
Other Oils for Petrochemical Feedstock Use	0.9	4.0	3.2	0.0	0.0	3.3	0.1	0.3	1.7
Special Naphthas	0.7	0.5	0.2	2.4	0.0	0.5	0.0	0.1	0.4
Lubricants	0.3	1.7	0.9	12.1	0.0	1.5	0.0	1.0	1.1
Waxes	0.0	0.2	0.2	1.2	0.0	0.2	0.1	0.1	0.1
Petroleum Coke	1.9	4.2	5.1	0.9	0.7	4.2	2.7	6.1	4.3
Asphalt and Road Oil	3.3	0.6	1.2	22.1	6.0	1.6	8.8	2.5	3.6
Still Gas	4.6	5.0	4.5	3.0	3.8	4.7	4.4	5.8	4.7
Miscellaneous Products	0.4	0.3	0.5	0.0	0.0	0.3	0.7	0.3	0.3
Processing Gain(-) or Loss(+)[d]	-3.5	-6.6	-5.9	0.3	0.0	-5.8	-2.7	-6.6	-5.2

[a] Based on crude oil input and net reruns of unfinished oils.
[b] Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.
[c] Based on finished aviation gasoline output minus net input of aviation gasoline blending components.
[d] Represents the difference between input and production.
Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Sources: Calculated from data on Tables 17 and 18.

Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,[a] August 1994

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	4.2	2.0	4.0	4.4	3.6	4.2	4.3
Finished Motor Gasoline[b]	43.3	35.5	42.8	49.6	49.3	47.4	49.1
Finished Aviation Gasoline[c]	0.5	0.0	0.4	0.1	0.3	0.1	0.1
Naphtha-Type Jet Fuel	0.3	0.0	0.3	0.0	0.0	0.8	0.2
Kerosene-Type Jet Fuel	5.6	0.1	5.3	6.1	7.0	5.1	6.0
Kerosene	0.1	2.7	0.3	0.3	0.7	-0.3	0.2
Distillate Fuel Oil	26.4	25.1	26.3	22.1	25.9	30.0	24.2
Residual Fuel Oil	9.7	3.0	9.3	2.4	2.1	1.2	2.1
Naphtha for Petrochemical Feedstock Use	0.2	0.0	0.2	0.9	0.0	0.1	0.7
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	1.3	0.0	0.2	0.9
Special Naphthas	0.2	1.1	0.3	0.0	0.0	0.7	0.2
Lubricants	0.7	8.3	1.3	0.7	0.0	1.1	0.7
Waxes	0.0	4.2	0.3	0.0	0.0	0.1	0.1
Petroleum Coke	3.6	0.8	3.4	3.4	5.5	3.8	3.8
Asphalt and Road Oil	5.5	12.0	5.9	7.5	7.2	5.0	6.9
Still Gas	4.2	5.7	4.3	4.2	3.7	4.6	4.2
Miscellaneous Products	0.0	1.3	0.1	0.3	0.5	0.3	0.3
Processing Gain(-) or Loss(+)[d]	-4.7	-1.8	-4.5	-3.3	-5.8	-4.5	-3.8

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	5.2	7.2	5.1	1.4	5.1	6.1	2.2	4.1	5.0
Finished Motor Gasoline[b]	50.5	44.7	43.3	21.1	50.6	44.1	47.8	43.8	45.1
Finished Aviation Gasoline[c]	0.8	0.2	0.1	0.0	0.0	0.2	0.3	0.3	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.3	1.0	1.1	0.2	2.3	0.3	0.3
Kerosene-Type Jet Fuel	9.2	10.2	12.2	6.0	8.5	10.8	4.8	16.2	9.9
Kerosene	0.0	0.8	0.7	0.0	0.9	0.7	0.0	0.1	0.4
Distillate Fuel Oil	23.9	17.8	21.6	25.7	23.3	20.0	27.4	16.3	21.1
Residual Fuel Oil	1.8	5.3	5.5	4.7	0.7	5.0	1.4	9.9	5.6
Naphtha for Petrochemical Feedstock Use	0.5	3.6	0.5	-0.3	0.2	2.0	0.0	0.1	1.1
Other Oils for Petrochemical Feedstock Use	1.1	4.2	2.8	0.0	0.0	3.2	0.1	0.3	1.8
Special Naphthas	0.4	0.5	0.3	2.1	0.0	0.5	0.0	0.1	0.3
Lubricants	0.2	1.6	0.9	10.4	0.0	1.4	0.0	0.8	1.1
Waxes	0.0	0.1	0.0	1.0	0.0	0.1	0.2	0.1	0.1
Petroleum Coke	2.0	3.9	4.8	0.9	0.7	4.0	3.0	5.7	4.2
Asphalt and Road Oil	3.3	0.6	1.6	22.4	5.0	1.8	8.2	2.4	3.7
Still Gas	4.4	4.9	4.6	3.2	3.9	4.6	4.7	5.7	4.7
Miscellaneous Products	0.2	0.3	0.5	0.0	0.0	0.4	0.8	0.3	0.3
Processing Gain(-) or Loss(+)[d]	-3.7	-6.0	-4.8	0.4	-0.2	-5.1	-3.2	-6.5	-4.9

[a] Based on crude oil input and net reruns of unfinished oils.
[b] Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.
[c] Based on finished aviation gasoline output minus net input of aviation gasoline blending components.
[d] Represents the difference between input and production.
Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Sources: Calculated from data on Tables 17 and 18.

Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,[a] September 1994

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	2.3	0.6	2.1	3.7	2.6	3.8	3.6
Finished Motor Gasoline[b]	44.2	37.2	43.7	49.8	45.7	49.3	49.3
Finished Aviation Gasoline[c]	0.4	0.0	0.4	0.1	0.1	0.0	0.1
Naphtha-Type Jet Fuel	0.4	0.0	0.3	0.0	0.0	0.6	0.1
Kerosene-Type Jet Fuel	5.0	0.4	4.7	6.1	6.3	5.8	6.1
Kerosene	0.4	2.2	0.5	0.6	1.3	0.5	0.6
Distillate Fuel Oil	26.2	25.7	26.1	22.8	27.5	27.7	24.3
Residual Fuel Oil	9.6	3.0	9.1	2.5	1.8	1.0	2.1
Naphtha for Petrochemical Feedstock Use	0.4	0.0	0.4	1.0	0.0	0.2	0.8
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	1.1	0.0	0.3	0.8
Special Naphthas	0.0	1.0	0.1	0.5	0.0	0.6	0.5
Lubricants	0.8	8.5	1.4	0.8	0.0	1.1	0.8
Waxes	0.0	3.8	0.3	0.1	0.0	0.1	0.1
Petroleum Coke	3.1	0.8	3.0	3.2	5.7	3.5	3.5
Asphalt and Road Oil	7.4	11.5	7.7	7.9	10.6	4.7	7.5
Still Gas	3.8	4.6	3.8	4.0	3.7	4.6	4.1
Miscellaneous Products	0.0	1.1	0.1	0.4	0.5	0.3	0.4
Processing Gain(-) or Loss(+)[d]	-4.1	-0.4	-3.9	-4.5	-5.7	-4.1	-4.6

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	3.9	6.2	5.0	0.8	3.9	5.4	1.5	3.7	4.2
Finished Motor Gasoline[b]	50.7	45.0	44.4	20.9	51.1	44.6	47.0	44.7	45.7
Finished Aviation Gasoline[c]	1.3	0.1	0.1	0.0	0.0	0.2	0.1	0.3	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	1.9	0.0	2.0	0.2	0.2
Kerosene-Type Jet Fuel	9.4	9.6	13.0	7.2	9.0	10.8	5.1	14.7	9.6
Kerosene	0.0	0.7	0.3	0.2	0.1	0.5	0.3	0.1	0.4
Distillate Fuel Oil	25.5	20.3	22.7	27.2	24.6	21.9	27.8	17.6	22.3
Residual Fuel Oil	1.8	5.9	4.9	5.1	0.8	5.1	1.8	9.2	5.4
Naphtha for Petrochemical Feedstock Use	0.6	3.0	0.3	0.4	0.0	1.6	0.0	0.1	1.0
Other Oils for Petrochemical Feedstock Use	1.0	3.6	2.0	0.0	0.0	2.6	0.1	0.4	1.5
Special Naphthas	0.6	0.6	0.3	2.3	0.0	0.5	0.0	0.1	0.4
Lubricants	0.2	1.6	0.9	10.1	0.0	1.4	0.0	1.0	1.2
Waxes	0.0	0.2	0.1	1.3	0.0	0.2	0.0	0.1	0.1
Petroleum Coke	1.8	3.7	4.9	1.5	0.6	3.9	2.7	6.0	4.0
Asphalt and Road Oil	2.9	0.9	1.5	20.4	5.3	1.9	9.6	2.6	4.1
Still Gas	4.0	4.6	4.5	3.0	3.6	4.4	4.7	5.6	4.5
Miscellaneous Products	0.4	0.2	0.5	0.0	0.0	0.3	0.5	0.3	0.3
Processing Gain(-) or Loss(+)[d]	-4.2	-6.2	-5.4	-0.4	-1.1	-5.5	-3.2	-6.5	-5.2

[a] Based on crude oil input and net reruns of unfinished oils.
[b] Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.
[c] Based on finished aviation gasoline output minus net input of aviation gasoline blending components.
[d] Represents the difference between input and production.
Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Sources: Calculated from data on Tables 17 and 18.

Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,[a] October 1994

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	2.4	0.1	2.2	2.7	1.8	3.2	2.7
Finished Motor Gasoline[b]	46.6	34.8	45.9	49.0	49.5	49.0	49.1
Finished Aviation Gasoline[c]	0.1	0.0	0.1	0.1	0.3	0.1	0.1
Naphtha-Type Jet Fuel	0.2	0.0	0.2	0.0	0.1	0.0	0.0
Kerosene-Type Jet Fuel	4.7	0.5	4.4	5.5	7.0	6.4	5.8
Kerosene	0.4	2.8	0.5	0.3	0.9	1.3	0.6
Distillate Fuel Oil	26.5	26.4	26.5	25.7	26.1	27.6	26.1
Residual Fuel Oil	9.5	2.4	9.0	2.3	2.3	0.9	2.0
Naphtha for Petrochemical Feedstock Use	0.3	0.0	0.3	1.1	0.0	0.8	0.9
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	1.6	0.0	0.3	1.1
Special Naphthas	0.3	0.7	0.3	0.5	0.0	0.5	0.5
Lubricants	0.3	9.1	0.9	0.8	0.0	1.2	0.7
Waxes	0.0	4.2	0.3	0.1	0.0	0.1	0.1
Petroleum Coke	3.3	0.8	3.1	4.0	5.6	3.7	4.2
Asphalt and Road Oil	6.8	12.4	7.1	6.9	8.2	4.6	6.6
Still Gas	3.5	4.9	3.6	3.8	3.5	4.5	3.9
Miscellaneous Products	0.1	1.3	0.1	0.2	0.4	0.3	0.2
Processing Gain(-) or Loss(+)[d]	-5.1	-0.4	-4.7	-4.5	-5.7	-4.3	-4.6

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	2.2	5.8	4.1	1.1	2.2	4.6	1.2	3.3	3.6
Finished Motor Gasoline[b]	52.4	44.7	44.4	21.5	52.9	44.7	47.5	42.4	45.4
Finished Aviation Gasoline[c]	0.6	0.2	0.2	0.0	0.0	0.2	0.2	0.2	0.2
Naphtha-Type Jet Fuel	0.0	0.0	0.2	0.0	2.4	0.1	1.7	0.3	0.2
Kerosene-Type Jet Fuel	9.4	9.8	13.9	6.6	7.4	11.2	5.1	16.1	10.0
Kerosene	0.0	0.6	-0.1	0.4	0.0	0.3	0.5	0.1	0.3
Distillate Fuel Oil	25.5	20.5	22.1	25.3	24.5	21.7	28.8	18.2	22.8
Residual Fuel Oil	1.7	4.7	4.9	4.1	0.8	4.5	1.7	10.0	5.4
Naphtha for Petrochemical Feedstock Use	0.6	3.9	0.5	0.4	0.5	2.2	0.0	0.1	1.3
Other Oils for Petrochemical Feedstock Use	1.2	3.5	3.2	0.0	0.0	3.1	0.1	0.4	1.7
Special Naphthas	0.6	0.7	0.3	2.2	0.0	0.6	0.0	0.1	0.4
Lubricants	0.2	1.9	1.1	12.8	0.0	1.7	0.0	1.1	1.3
Waxes	0.1	0.2	0.1	1.2	0.0	0.2	0.2	0.1	0.2
Petroleum Coke	2.0	3.9	5.2	1.6	0.6	4.1	2.3	6.0	4.3
Asphalt and Road Oil	3.0	0.8	1.0	20.1	5.6	1.7	8.1	2.2	3.6
Still Gas	3.9	4.8	4.5	3.1	3.2	4.5	4.2	5.5	4.4
Miscellaneous Products	0.5	0.3	0.5	0.0	0.0	0.4	0.6	0.3	0.3
Processing Gain(-) or Loss(+)[d]	-3.9	-6.3	-6.0	-0.3	-0.2	-5.7	-2.2	-6.3	-5.4

[a] Based on crude oil input and net reruns of unfinished oils.
[b] Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.
[c] Based on finished aviation gasoline output minus net input of aviation gasoline blending components.
[d] Represents the difference between input and production.
Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Sources: Calculated from data on Tables 17 and 18.

Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,[a] November 1994

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	1.8	-0.2	1.7	3.1	2.3	2.3	2.9
Finished Motor Gasoline[b]	48.6	39.2	48.0	51.8	47.7	49.4	50.8
Finished Aviation Gasoline[c]	0.4	0.0	0.4	0.1	0.3	0.0	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	-0.2	0.0	0.0
Kerosene-Type Jet Fuel	5.3	0.7	5.0	5.5	7.0	7.1	6.0
Kerosene	0.6	2.9	0.8	0.6	1.3	0.5	0.7
Distillate Fuel Oil	25.7	26.8	25.7	24.0	27.2	30.0	25.6
Residual Fuel Oil	9.5	2.9	9.0	2.9	2.5	1.0	2.4
Naphtha for Petrochemical Feedstock Use	0.1	0.0	0.1	1.0	0.0	0.6	0.8
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	1.1	0.0	0.3	0.8
Special Naphthas	0.2	0.8	0.2	0.5	0.0	0.1	0.4
Lubricants	0.7	9.5	1.3	0.7	0.0	1.1	0.7
Waxes	0.0	4.2	0.3	0.0	0.0	0.1	0.1
Petroleum Coke	3.2	0.7	3.1	3.9	5.7	3.9	4.1
Asphalt and Road Oil	4.8	8.7	5.1	5.7	7.5	3.8	5.5
Still Gas	3.6	4.0	3.7	3.6	3.3	4.3	3.7
Miscellaneous Products	0.1	1.1	0.1	0.2	0.5	0.5	0.3
Processing Gain(-) or Loss(+)[d]	-4.7	-1.3	-4.5	-4.6	-5.1	-5.1	-4.8

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	1.9	5.1	3.5	1.0	1.4	4.1	0.8	1.8	3.1
Finished Motor Gasoline[b]	52.9	46.7	45.3	22.1	55.6	46.1	49.4	45.0	47.3
Finished Aviation Gasoline[c]	0.8	0.1	0.0	0.0	0.0	0.1	0.1	0.2	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.7	0.0	1.8	0.0	0.1
Kerosene-Type Jet Fuel	9.2	10.0	12.9	5.9	7.8	10.9	4.9	15.9	9.8
Kerosene	0.1	0.8	0.2	0.5	0.1	0.5	0.8	0.2	0.5
Distillate Fuel Oil	25.6	19.0	23.4	25.1	25.0	21.4	28.9	18.1	22.5
Residual Fuel Oil	2.3	5.2	5.7	5.5	0.8	5.1	2.2	10.0	5.7
Naphtha for Petrochemical Feedstock Use	0.6	4.1	0.5	0.0	0.3	2.3	0.0	0.1	1.3
Other Oils for Petrochemical Feedstock Use	0.8	3.7	2.5	0.0	0.0	2.9	0.1	0.5	1.6
Special Naphthas	0.6	0.7	0.3	3.0	0.0	0.6	0.0	0.1	0.4
Lubricants	0.2	1.8	0.9	12.7	0.0	1.6	0.0	1.1	1.2
Waxes	0.0	0.2	0.1	1.3	0.0	0.2	0.2	0.1	0.2
Petroleum Coke	1.8	3.9	5.3	1.6	0.7	4.2	3.3	6.1	4.4
Asphalt and Road Oil	2.3	0.6	0.8	19.1	5.4	1.4	6.6	1.5	2.9
Still Gas	3.9	4.9	4.3	2.9	3.2	4.5	4.3	5.0	4.3
Miscellaneous Products	0.4	0.3	0.4	0.0	0.0	0.3	0.7	0.3	0.3
Processing Gain(-) or Loss(+)[d]	-3.6	-7.2	-6.2	-0.6	-1.2	-6.3	-4.1	-5.8	-5.6

[a] Based on crude oil input and net reruns of unfinished oils.
[b] Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.
[c] Based on finished aviation gasoline output minus net input of aviation gasoline blending components.
[d] Represents the difference between input and production.
Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Sources: Calculated from data on Tables 17 and 18.

Table 19. Percent Refinery Yield of Petroleum Products by PAD and Refining Districts,[a] December 1994

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Liquefied Refinery Gases	2.7	0.2	2.5	3.7	3.1	1.8	3.3
Finished Motor Gasoline[b]	48.8	36.2	48.0	51.4	51.1	50.7	51.2
Finished Aviation Gasoline[c]	0.5	0.0	0.4	0.0	0.2	0.0	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerosene-Type Jet Fuel	5.3	0.7	5.0	5.5	8.3	5.8	5.9
Kerosene	0.6	3.5	0.8	1.1	1.1	1.4	1.1
Distillate Fuel Oil	25.9	25.6	25.9	25.0	25.4	30.2	26.1
Residual Fuel Oil	10.6	3.5	10.1	3.0	2.8	1.1	2.6
Naphtha for Petrochemical Feedstock Use	0.4	0.0	0.3	1.1	0.0	0.7	0.9
Other Oils for Petrochemical Feedstock Use	0.0	0.0	0.0	1.0	0.0	0.2	0.7
Special Naphthas	0.1	0.3	0.1	0.4	0.0	0.4	0.4
Lubricants	0.8	8.9	1.3	0.8	0.0	1.1	0.7
Waxes	0.0	4.7	0.3	0.1	0.0	0.1	0.1
Petroleum Coke	3.4	0.7	3.2	3.9	6.1	3.7	4.1
Asphalt and Road Oil	3.0	11.1	3.5	4.2	3.9	3.6	4.0
Still Gas	3.6	4.1	3.6	3.7	3.6	4.2	3.8
Miscellaneous Products	0.1	0.6	0.1	0.4	0.6	0.2	0.4
Processing Gain(-) or Loss(+)[d]	-5.7	-0.1	-5.3	-5.3	-6.2	-5.3	-5.4

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Liquefied Refinery Gases	3.1	6.0	3.7	1.4	1.0	4.7	0.6	2.3	3.6
Finished Motor Gasoline[b]	52.5	44.5	44.4	22.8	57.1	44.7	49.8	45.1	46.7
Finished Aviation Gasoline[c]	0.4	0.1	0.1	0.0	0.0	0.1	0.1	0.2	0.1
Naphtha-Type Jet Fuel	0.0	0.0	0.1	0.0	0.5	0.0	1.5	0.0	0.1
Kerosene-Type Jet Fuel	9.2	11.2	14.2	5.9	7.8	12.0	5.5	17.0	10.6
Kerosene	0.0	0.7	0.5	0.4	-0.1	0.6	0.6	0.1	0.6
Distillate Fuel Oil	25.6	19.0	22.2	25.8	24.1	21.0	28.8	17.4	22.3
Residual Fuel Oil	2.7	6.1	5.4	6.0	0.7	5.5	1.6	10.1	6.0
Naphtha for Petrochemical Feedstock Use	0.7	4.2	0.6	0.0	0.0	2.4	0.0	0.1	1.4
Other Oils for Petrochemical Feedstock Use	0.8	3.9	3.6	0.0	0.0	3.4	0.2	0.3	1.8
Special Naphthas	0.5	0.7	0.3	2.2	0.0	0.6	0.0	0.1	0.4
Lubricants	0.2	1.7	1.0	10.5	0.0	1.5	0.0	1.0	1.2
Waxes	0.0	0.2	0.1	1.4	0.0	0.2	0.1	0.1	0.1
Petroleum Coke	1.9	3.9	5.2	1.8	0.7	4.2	3.1	6.2	4.4
Asphalt and Road Oil	2.1	0.4	0.6	18.9	5.5	1.2	6.5	1.3	2.3
Still Gas	4.0	4.8	4.1	2.9	3.2	4.4	4.3	5.0	4.3
Miscellaneous Products	0.4	0.3	0.3	0.0	0.0	0.3	0.8	0.4	0.3
Processing Gain(-) or Loss(+)[d]	-3.9	-7.5	-6.5	0.0	-0.5	-6.5	-3.5	-6.7	-6.1

[a] Based on crude oil input and net reruns of unfinished oils.
[b] Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, other hydrocarbons and oxygenates.
[c] Based on finished aviation gasoline output minus net input of aviation gasoline blending components.
[d] Represents the difference between input and production.
Notes: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Sources: Calculated from data on Tables 17 and 18.

Table 20. Imports of Crude Oil and Petroleum Products by PAD District, January 1994
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a,b]	32,731	33,094	106,848	3,026	8,596	184,295	5,945
Natural Gas Liquids	1,457	2,835	2,406	688	19	7,405	239
Pentanes Plus	0	37	973	379	0	1,389	45
Liquefied Petroleum Gases	1,457	2,798	1,433	309	19	6,016	194
Ethane	0	0	494	0	0	494	16
Ethylene	0	6	101	0	0	107	3
Propane	1,394	2,229	394	174	13	4,204	136
Propylene	0	161	0	0	0	161	5
Normal Butane	63	332	433	123	6	957	31
Butylene	0	0	0	0	0	0	0
Isobutane	0	70	11	12	0	93	3
Isobutylene	0	0	0	0	0	0	0
Other Liquids	5,113	41	10,835	0	989	16,978	548
Other Hydrocarbons/Hydrogen/Oxygenates	557	0	0	0	828	1,385	45
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	557	0	0	0	828	1,385	45
Fuel Ethanol	0	0	0	0	60	60	2
MTBE	557	0	0	0	768	1,325	43
Other Oxygenates[c]	0	0	0	0	0	0	0
Unfinished Oils[a]	4,409	3	10,824	0	161	15,397	497
Naphthas and Lighter	215	3	1,064	0	0	1,282	41
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	1,725	0	3,612	0	60	5,397	174
Residuum	2,469	0	6,148	0	101	8,718	281
Motor Gasoline Blending Components	147	38	11	0	0	196	6
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	29,504	456	8,232	67	836	39,095	1,261
Finished Motor Gasoline	6,198	53	0	7	138	6,396	206
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	6,198	53	0	7	138	6,396	206
Finished Aviation Gasoline	0	6	0	0	0	6	(s)
Jet Fuel	3,539	33	10	0	26	3,608	116
Naphtha-Type	320	33	0	0	0	353	11
Kerosene-Type	3,219	0	10	0	26	3,255	105
Bonded Aircraft Fuel	1,253	0	0	0	0	1,253	40
Other	1,966	0	10	0	26	2,002	65
Kerosene	53	0	49	0	0	102	3
Distillate Fuel Oil	4,650	257	0	56	20	4,983	161
Bonded Ship Bunkers	0	0	0	0	0	0	0
0.05 percent sulfur and under	0	0	0	0	0	0	0
Greater than 0.05 percent sulfur	0	0	0	0	0	0	0
Other	4,650	257	0	56	20	4,983	161
0.05 percent sulfur and under	1,256	160	0	27	12	1,455	47
Greater than 0.05 percent sulfur	3,394	97	0	29	8	3,528	114
Residual Fuel Oil	13,892	0	2,088	2	503	16,485	532
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	13,892	0	2,088	2	503	16,485	532
Less than 0.31 percent sulfur	3,377	0	0	0	426	3,803	123
0.31 to 1.00 percent sulfur	2,499	0	0	2	0	2,501	81
Greater than 1.00 percent sulfur	8,016	0	2,088	0	77	10,181	328
Naphtha for Petrochemical Feedstock Use	257	16	2,047	0	43	2,363	76
Other Oils for Petrochemical Feedstock Use	0	0	3,825	0	0	3,825	123
Special Naphthas	62	71	77	0	3	213	7
Lubricants	177	13	0	0	0	190	6
Waxes	27	4	3	1	2	37	1
Petroleum Coke	0	0	80	0	32	112	4
Asphalt and Road Oil	647	0	53	1	68	769	25
Miscellaneous Products	2	3	0	0	1	6	(s)
Total	68,805	36,426	128,321	3,781	10,440	247,773	7,993

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 20. Imports of Crude Oil and Petroleum Products by PAD District, February 1994
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a,b]	39,463	34,545	93,199	2,853	6,714	176,774	6,313
Natural Gas Liquids	1,656	3,296	1,259	594	22	6,827	244
Pentanes Plus	123	34	960	347	0	1,464	52
Liquefied Petroleum Gases	1,533	3,262	299	247	22	5,363	192
Ethane	0	1,006	0	0	0	1,006	36
Ethylene	0	5	0	0	0	5	(s)
Propane	1,518	1,739	0	161	6	3,424	122
Propylene	0	157	0	0	0	157	6
Normal Butane	15	216	215	67	16	529	19
Butylene	0	0	0	0	0	0	0
Isobutane	0	139	84	19	0	242	9
Isobutylene	0	0	0	0	0	0	0
Other Liquids	5,867	27	6,481	0	1,162	13,537	483
Other Hydrocarbons/Hydrogen/Oxygenates	568	0	0	0	902	1,470	53
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	568	0	0	0	902	1,470	53
Fuel Ethanol	0	0	0	0	0	0	0
MTBE	568	0	0	0	902	1,470	53
Other Oxygenates[c]	0	0	0	0	0	0	0
Unfinished Oils[a]	5,115	26	6,435	0	260	11,836	423
Naphthas and Lighter	265	26	1,204	0	0	1,495	53
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	2,445	0	2,550	0	41	5,036	180
Residuum	2,405	0	2,681	0	219	5,305	189
Motor Gasoline Blending Components	184	1	46	0	0	231	8
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	36,257	479	4,725	106	388	41,955	1,498
Finished Motor Gasoline	7,768	64	0	5	21	7,858	281
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	7,768	64	0	5	21	7,858	281
Finished Aviation Gasoline	0	2	0	0	0	2	(s)
Jet Fuel	3,784	33	8	0	27	3,852	138
Naphtha-Type	0	33	0	0	0	33	1
Kerosene-Type	3,784	0	8	0	27	3,819	136
Bonded Aircraft Fuel	1,605	0	0	0	2	1,607	57
Other	2,179	0	8	0	25	2,212	79
Kerosene	286	0	85	0	0	371	13
Distillate Fuel Oil	7,372	244	0	97	22	7,735	276
Bonded Ship Bunkers	0	0	0	0	16	16	1
0.05 percent sulfur and under	0	0	0	0	0	0	0
Greater than 0.05 percent sulfur	0	0	0	0	16	16	1
Other	7,372	244	0	97	6	7,719	276
0.05 percent sulfur and under	1,498	151	0	27	2	1,678	60
Greater than 0.05 percent sulfur	5,874	93	0	70	4	6,041	216
Residual Fuel Oil	16,072	16	359	2	267	16,716	597
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	16,072	16	359	2	267	16,716	597
Less than 0.31 percent sulfur	4,012	16	43	1	13	4,085	146
0.31 to 1.00 percent sulfur	4,493	0	0	1	0	4,494	161
Greater than 1.00 percent sulfur	7,567	0	316	0	254	8,137	291
Naphtha for Petrochemical Feedstock Use	195	19	893	0	0	1,107	40
Other Oils for Petrochemical Feedstock Use	0	0	3,298	0	0	3,298	118
Special Naphthas	44	68	45	0	3	160	6
Lubricants	255	20	0	0	0	275	10
Waxes	20	7	3	2	2	34	1
Petroleum Coke	0	0	0	0	26	26	1
Asphalt and Road Oil	459	0	0	0	20	479	17
Miscellaneous Products	2	6	34	0	0	42	2
Total	83,243	38,347	105,664	3,553	8,286	239,093	8,539

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 20. Imports of Crude Oil and Petroleum Products by PAD District, March 1994
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a,b]	**35,030**	**39,553**	**114,293**	**3,178**	**5,477**	**197,531**	**6,372**
Natural Gas Liquids	**953**	**3,066**	**1,388**	**592**	**40**	**6,039**	**195**
Pentanes Plus	0	35	1,088	397	0	1,520	49
Liquefied Petroleum Gases	953	3,031	300	195	40	4,519	146
Ethane	0	959	0	0	0	959	31
Ethylene	0	5	0	0	0	5	(s)
Propane	912	1,477	0	156	3	2,548	82
Propylene	0	150	0	0	0	150	5
Normal Butane	41	261	213	28	33	576	19
Butylene	0	0	0	0	0	0	0
Isobutane	0	179	87	11	4	281	9
Isobutylene	0	0	0	0	0	0	0
Other Liquids	**4,824**	**93**	**7,414**	**0**	**1,279**	**13,610**	**439**
Other Hydrocarbons/Hydrogen/Oxygenates	494	0	0	0	620	1,114	36
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	494	0	0	0	620	1,114	36
Fuel Ethanol	0	0	0	0	25	25	1
MTBE	494	0	0	0	595	1,089	35
Other Oxygenates[c]	0	0	0	0	0	0	0
Unfinished Oils[a]	3,600	0	7,367	0	659	11,626	375
Naphthas and Lighter	360	0	1,507	0	0	1,867	60
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	953	0	1,698	0	20	2,671	86
Residuum	2,287	0	4,162	0	639	7,088	229
Motor Gasoline Blending Components	730	93	47	0	0	870	28
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	**37,492**	**463**	**9,451**	**128**	**1,094**	**48,628**	**1,569**
Finished Motor Gasoline	11,526	75	0	12	238	11,851	382
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	11,526	75	0	12	238	11,851	382
Finished Aviation Gasoline	0	1	0	0	3	4	(s)
Jet Fuel	2,895	56	90	0	676	3,717	120
Naphtha-Type	0	56	80	0	0	136	4
Kerosene-Type	2,895	0	10	0	676	3,581	116
Bonded Aircraft Fuel	822	0	0	0	227	1,049	34
Other	2,073	0	10	0	449	2,532	82
Kerosene	23	0	0	0	1	24	1
Distillate Fuel Oil	9,480	188	0	112	72	9,852	318
Bonded Ship Bunkers	0	0	0	0	20	20	1
0.05 percent sulfur and under	0	0	0	0	0	0	0
Greater than 0.05 percent sulfur	0	0	0	0	20	20	1
Other	9,480	188	0	112	52	9,832	317
0.05 percent sulfur and under	2,859	125	0	30	3	3,017	97
Greater than 0.05 percent sulfur	6,621	63	0	82	49	6,815	220
Residual Fuel Oil	12,291	9	883	4	33	13,220	426
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	12,291	9	883	4	33	13,220	426
Less than 0.31 percent sulfur	2,763	0	0	0	0	2,763	89
0.31 to 1.00 percent sulfur	3,158	0	335	4	0	3,497	113
Greater than 1.00 percent sulfur	6,370	9	548	0	33	6,960	225
Naphtha for Petrochemical Feedstock Use	227	19	2,305	0	0	2,551	82
Other Oils for Petrochemical Feedstock Use	0	0	6,068	0	0	6,068	196
Special Naphthas	90	79	36	0	3	208	7
Lubricants	250	19	0	0	0	269	9
Waxes	47	8	5	0	5	65	2
Petroleum Coke	0	0	0	0	22	22	1
Asphalt and Road Oil	661	0	35	0	41	737	24
Miscellaneous Products	2	9	29	0	0	40	1
Total	**78,299**	**43,175**	**132,546**	**3,898**	**7,890**	**265,808**	**8,574**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 20. Imports of Crude Oil and Petroleum Products by PAD District, April 1994
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a,b]	**41,253**	**38,105**	**120,327**	**3,102**	**5,874**	**208,661**	**6,955**
Natural Gas Liquids	**170**	**1,964**	**2,028**	**545**	**4**	**4,711**	**157**
Pentanes Plus	0	37	759	434	0	1,230	41
Liquefied Petroleum Gases	170	1,927	1,269	111	4	3,481	116
Ethane	0	364	0	0	0	364	12
Ethylene	0	6	0	0	0	6	(s)
Propane	143	1,074	1,030	91	4	2,342	78
Propylene	0	155	0	0	0	155	5
Normal Butane	15	86	172	15	0	288	10
Butylene	0	0	0	0	0	0	0
Isobutane	12	242	67	5	0	326	11
Isobutylene	0	0	0	0	0	0	0
Other Liquids	**2,992**	**265**	**10,440**	**0**	**844**	**14,541**	**485**
Other Hydrocarbons/Hydrogen/Oxygenates	700	0	0	0	490	1,190	40
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	700	0	0	0	490	1,190	40
Fuel Ethanol	0	0	0	0	0	0	0
MTBE	700	0	0	0	490	1,190	40
Other Oxygenates[c]	0	0	0	0	0	0	0
Unfinished Oils[a]	1,992	0	10,338	0	354	12,684	423
Naphthas and Lighter	0	0	2,175	0	0	2,175	73
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	847	0	2,463	0	61	3,371	112
Residuum	1,145	0	5,700	0	293	7,138	238
Motor Gasoline Blending Components	300	265	102	0	0	667	22
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	**29,781**	**505**	**9,917**	**158**	**778**	**41,139**	**1,371**
Finished Motor Gasoline	12,402	120	1,357	14	131	14,024	467
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	12,402	120	1,357	14	131	14,024	467
Finished Aviation Gasoline	0	1	0	0	3	4	(s)
Jet Fuel	2,451	65	1,154	0	482	4,152	138
Naphtha-Type	0	40	1,145	0	0	1,185	40
Kerosene-Type	2,451	25	9	0	482	2,967	99
Bonded Aircraft Fuel	809	0	0	0	223	1,032	34
Other	1,642	25	9	0	259	1,935	65
Kerosene	7	0	45	0	0	52	2
Distillate Fuel Oil	5,847	171	572	127	55	6,772	226
Bonded Ship Bunkers	0	0	0	0	36	36	1
0.05 percent sulfur and under	0	0	0	0	0	0	0
Greater than 0.05 percent sulfur	0	0	0	0	36	36	1
Other	5,847	171	572	127	19	6,736	225
0.05 percent sulfur and under	2,024	98	572	44	2	2,740	91
Greater than 0.05 percent sulfur	3,823	73	0	83	17	3,996	133
Residual Fuel Oil	7,865	0	591	2	0	8,458	282
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	7,865	0	591	2	0	8,458	282
Less than 0.31 percent sulfur	871	0	0	0	0	871	29
0.31 to 1.00 percent sulfur	931	0	0	2	0	933	31
Greater than 1.00 percent sulfur	6,063	0	591	0	0	6,654	222
Naphtha for Petrochemical Feedstock Use	263	28	1,529	0	58	1,878	63
Other Oils for Petrochemical Feedstock Use	0	0	4,431	0	0	4,431	148
Special Naphthas	14	89	71	0	5	179	6
Lubricants	36	14	15	0	0	65	2
Waxes	27	7	2	0	2	38	1
Petroleum Coke	0	0	100	0	0	100	3
Asphalt and Road Oil	866	2	0	15	42	925	31
Miscellaneous Products	3	8	50	0	0	61	2
Total	**74,196**	**40,839**	**142,712**	**3,805**	**7,500**	**269,052**	**8,968**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 20. Imports of Crude Oil and Petroleum Products by PAD District, May 1994
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a,b]	**40,395**	**44,326**	**124,522**	**3,814**	**10,078**	**223,135**	**7,198**
Natural Gas Liquids	**906**	**2,232**	**2,581**	**403**	**3**	**6,125**	**198**
Pentanes Plus	320	37	1,264	311	0	1,932	62
Liquefied Petroleum Gases	586	2,195	1,317	92	3	4,193	135
Ethane	0	609	0	0	0	609	20
Ethylene	0	6	200	0	0	206	7
Propane	541	1,136	932	62	3	2,674	86
Propylene	0	131	0	0	0	131	4
Normal Butane	34	162	127	26	0	349	11
Butylene	0	0	0	0	0	0	0
Isobutane	11	151	58	4	0	224	7
Isobutylene	0	0	0	0	0	0	0
Other Liquids	**4,279**	**31**	**8,344**	**0**	**1,665**	**14,319**	**462**
Other Hydrocarbons/Hydrogen/Oxygenates	493	0	0	0	438	931	30
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	493	0	0	0	438	931	30
Fuel Ethanol	0	0	0	0	0	0	0
MTBE	493	0	0	0	438	931	30
Other Oxygenates[c]	0	0	0	0	0	0	0
Unfinished Oils[a]	3,053	0	8,199	0	1,227	12,479	403
Naphthas and Lighter	1	0	1,152	0	50	1,203	39
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	1,401	0	1,841	0	146	3,388	109
Residuum	1,651	0	5,206	0	1,031	7,888	254
Motor Gasoline Blending Components	733	31	145	0	0	909	29
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	**34,035**	**481**	**6,962**	**163**	**389**	**42,030**	**1,356**
Finished Motor Gasoline	13,723	73	0	16	9	13,821	446
Reformulated	0	0	0	0	0	0	0
Oxygenated	205	0	0	0	0	205	7
Other	13,518	73	0	16	9	13,616	439
Finished Aviation Gasoline	31	3	0	0	0	34	1
Jet Fuel	3,187	8	14	0	248	3,457	112
Naphtha-Type	0	8	3	0	0	11	(s)
Kerosene-Type	3,187	0	11	0	248	3,446	111
Bonded Aircraft Fuel	1,277	0	0	0	242	1,519	49
Other	1,910	0	11	0	6	1,927	62
Kerosene	4	0	0	0	0	4	(s)
Distillate Fuel Oil	5,861	234	0	137	42	6,274	202
Bonded Ship Bunkers	0	0	0	0	26	26	1
0.05 percent sulfur and under	0	0	0	0	0	0	0
Greater than 0.05 percent sulfur	0	0	0	0	26	26	1
Other	5,861	234	0	137	16	6,248	202
0.05 percent sulfur and under	2,551	120	0	43	2	2,716	88
Greater than 0.05 percent sulfur	3,310	114	0	94	14	3,532	114
Residual Fuel Oil	9,540	15	1,189	1	36	10,781	348
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	9,540	15	1,189	1	36	10,781	348
Less than 0.31 percent sulfur	1,478	15	7	0	0	1,500	48
0.31 to 1.00 percent sulfur	1,419	0	61	1	0	1,481	48
Greater than 1.00 percent sulfur	6,643	0	1,121	0	36	7,800	252
Naphtha for Petrochemical Feedstock Use	63	8	1,340	0	0	1,411	46
Other Oils for Petrochemical Feedstock Use	0	0	4,261	0	0	4,261	137
Special Naphthas	123	85	33	0	2	243	8
Lubricants	248	24	0	0	0	272	9
Waxes	27	7	2	4	4	44	1
Petroleum Coke	0	0	0	0	11	11	(s)
Asphalt and Road Oil	1,226	15	123	5	37	1,406	45
Miscellaneous Products	2	9	0	0	0	11	(s)
Total	**79,615**	**47,070**	**142,409**	**4,380**	**12,135**	**285,609**	**9,213**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 20. Imports of Crude Oil and Petroleum Products by PAD District, June 1994
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a,b]	42,286	43,060	124,722	3,616	7,045	220,729	7,358
Natural Gas Liquids	459	1,974	3,422	387	16	6,258	209
Pentanes Plus	268	49	300	289	0	906	30
Liquefied Petroleum Gases	191	1,925	3,122	98	16	5,352	178
Ethane	0	589	0	0	0	589	20
Ethylene	0	4	117	0	0	121	4
Propane	150	1,078	2,106	57	1	3,392	113
Propylene	0	112	0	0	0	112	4
Normal Butane	41	67	623	40	0	771	26
Butylene	0	0	0	0	0	0	0
Isobutane	0	75	276	1	15	367	12
Isobutylene	0	0	0	0	0	0	0
Other Liquids	3,759	2	9,543	0	541	13,845	462
Other Hydrocarbons/Hydrogen/Oxygenates	475	0	0	0	502	977	33
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	475	0	0	0	502	977	33
Fuel Ethanol	0	0	0	0	0	0	0
MTBE	475	0	0	0	502	977	33
Other Oxygenates[c]	0	0	0	0	0	0	0
Unfinished Oils[a]	2,751	0	9,398	0	39	12,188	406
Naphthas and Lighter	0	0	1,357	0	0	1,357	45
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	1,608	0	3,566	0	39	5,213	174
Residuum	1,143	0	4,475	0	0	5,618	187
Motor Gasoline Blending Components	533	2	145	0	0	680	23
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	30,785	556	6,213	147	620	38,321	1,277
Finished Motor Gasoline	13,612	58	792	14	6	14,482	483
Reformulated	0	0	0	0	0	0	0
Oxygenated	558	0	0	0	0	558	19
Other	13,054	58	792	14	6	13,924	464
Finished Aviation Gasoline	0	7	0	0	2	9	(s)
Jet Fuel	3,430	25	4	0	453	3,912	130
Naphtha-Type	0	25	0	0	0	25	1
Kerosene-Type	3,430	0	4	0	453	3,887	130
Bonded Aircraft Fuel	1,229	0	0	0	228	1,457	49
Other	2,201	0	4	0	225	2,430	81
Kerosene	3	0	41	0	0	44	1
Distillate Fuel Oil	5,176	137	0	128	29	5,470	182
Bonded Ship Bunkers	0	0	0	0	29	29	1
0.05 percent sulfur and under	0	0	0	0	0	0	0
Greater than 0.05 percent sulfur	0	0	0	0	29	29	1
Other	5,176	137	0	128	0	5,441	181
0.05 percent sulfur and under	2,481	94	0	37	0	2,612	87
Greater than 0.05 percent sulfur	2,695	43	0	91	0	2,829	94
Residual Fuel Oil	6,632	116	671	0	0	7,419	247
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	6,632	116	671	0	0	7,419	247
Less than 0.31 percent sulfur	108	16	0	0	0	124	4
0.31 to 1.00 percent sulfur	1,142	0	0	0	0	1,142	38
Greater than 1.00 percent sulfur	5,382	100	671	0	0	6,153	205
Naphtha for Petrochemical Feedstock Use	197	19	589	0	37	842	28
Other Oils for Petrochemical Feedstock Use	0	0	3,804	0	0	3,804	127
Special Naphthas	15	103	106	0	1	225	8
Lubricants	442	20	62	0	0	524	17
Waxes	28	12	9	1	2	52	2
Petroleum Coke	0	0	131	0	12	143	5
Asphalt and Road Oil	1,250	54	0	4	78	1,386	46
Miscellaneous Products	0	5	4	0	0	9	(s)
Total	77,289	45,592	143,900	4,150	8,222	279,153	9,305

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 20. Imports of Crude Oil and Petroleum Products by PAD District, July 1994
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a,b]	**42,544**	**43,868**	**137,862**	**4,062**	**15,238**	**243,574**	**7,857**
Natural Gas Liquids	**658**	**2,285**	**4,407**	**572**	**0**	**7,922**	**256**
Pentanes Plus	0	51	300	465	0	816	26
Liquefied Petroleum Gases	658	2,234	4,107	107	0	7,106	229
Ethane	0	583	0	0	0	583	19
Ethylene	0	6	95	0	0	101	3
Propane	639	1,064	2,753	65	0	4,521	146
Propylene	0	145	0	0	0	145	5
Normal Butane	1	142	952	41	0	1,136	37
Butylene	0	0	0	0	0	0	0
Isobutane	18	294	307	1	0	620	20
Isobutylene	0	0	0	0	0	0	0
Other Liquids	**4,004**	**1**	**8,612**	**0**	**1,288**	**13,905**	**449**
Other Hydrocarbons/Hydrogen/Oxygenates	578	0	0	0	575	1,153	37
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	578	0	0	0	575	1,153	37
Fuel Ethanol	0	0	0	0	24	24	1
MTBE	578	0	0	0	551	1,129	36
Other Oxygenates[c]	0	0	0	0	0	0	0
Unfinished Oils[a]	2,770	0	8,612	0	713	12,095	390
Naphthas and Lighter	0	0	1,168	0	0	1,168	38
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	2,328	0	2,777	0	40	5,145	166
Residuum	442	0	4,667	0	673	5,782	187
Motor Gasoline Blending Components	656	1	0	0	0	657	21
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	**28,697**	**682**	**7,372**	**204**	**789**	**37,744**	**1,218**
Finished Motor Gasoline	12,535	82	776	22	683	14,098	455
Reformulated	0	0	0	0	0	0	0
Oxygenated	195	0	0	0	0	195	6
Other	12,340	82	776	22	683	13,903	448
Finished Aviation Gasoline	0	5	0	0	2	7	(s)
Jet Fuel	2,898	8	85	0	40	3,031	98
Naphtha-Type	239	8	72	0	0	319	10
Kerosene-Type	2,659	0	13	0	40	2,712	87
Bonded Aircraft Fuel	1,033	0	0	0	0	1,033	33
Other	1,626	0	13	0	40	1,679	54
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	4,766	142	0	145	39	5,092	164
Bonded Ship Bunkers	0	0	0	0	25	25	1
0.05 percent sulfur and under	0	0	0	0	0	0	0
Greater than 0.05 percent sulfur	0	0	0	0	25	25	1
Other	4,766	142	0	145	14	5,067	163
0.05 percent sulfur and under	2,212	82	0	46	0	2,340	75
Greater than 0.05 percent sulfur	2,554	60	0	99	14	2,727	88
Residual Fuel Oil	6,601	105	410	2	0	7,118	230
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	6,601	105	410	2	0	7,118	230
Less than 0.31 percent sulfur	545	15	13	0	0	573	18
0.31 to 1.00 percent sulfur	1,834	0	291	2	0	2,127	69
Greater than 1.00 percent sulfur	4,222	90	106	0	0	4,418	143
Naphtha for Petrochemical Feedstock Use	141	16	1,016	0	0	1,173	38
Other Oils for Petrochemical Feedstock Use	0	0	5,012	0	0	5,012	162
Special Naphthas	9	176	29	0	2	216	7
Lubricants	423	11	0	0	0	434	14
Waxes	26	7	12	1	6	52	2
Petroleum Coke	0	0	0	0	0	0	0
Asphalt and Road Oil	1,295	123	22	34	17	1,491	48
Miscellaneous Products	3	7	10	0	0	20	1
Total	**75,903**	**46,836**	**158,253**	**4,838**	**17,315**	**303,145**	**9,779**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 20. Imports of Crude Oil and Petroleum Products by PAD District, August 1994
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a,b]	**37,942**	**44,916**	**137,002**	**4,106**	**8,151**	**232,117**	**7,488**
Natural Gas Liquids	**268**	**2,585**	**3,328**	**507**	**1**	**6,689**	**216**
Pentanes Plus	124	61	0	379	0	564	18
Liquefied Petroleum Gases	144	2,524	3,328	128	1	6,125	198
Ethane	0	583	0	0	0	583	19
Ethylene	0	6	369	0	0	375	12
Propane	131	1,264	2,582	80	1	4,058	131
Propylene	0	129	0	0	0	129	4
Normal Butane	0	244	240	43	0	527	17
Butylene	0	0	0	0	0	0	0
Isobutane	13	298	137	5	0	453	15
Isobutylene	0	0	0	0	0	0	0
Other Liquids	**3,783**	**3**	**9,608**	**0**	**3,019**	**16,413**	**529**
Other Hydrocarbons/Hydrogen/Oxygenates	268	0	34	0	865	1,167	38
Other Hydrocarbons/Hydrogen	0	0	34	0	0	34	1
Oxygenates	268	0	0	0	865	1,133	37
Fuel Ethanol	0	0	0	0	67	67	2
MTBE	268	0	0	0	798	1,066	34
Other Oxygenates[c]	0	0	0	0	0	0	0
Unfinished Oils[a]	2,647	0	9,574	0	2,154	14,375	464
Naphthas and Lighter	0	0	1,624	0	0	1,624	52
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	2,113	0	3,971	0	290	6,374	206
Residuum	534	0	3,979	0	1,864	6,377	206
Motor Gasoline Blending Components	868	3	0	0	0	871	28
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	**30,406**	**675**	**8,038**	**252**	**223**	**39,594**	**1,277**
Finished Motor Gasoline	12,751	82	643	21	126	13,623	439
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	330	0	0	330	11
Other	12,751	82	313	21	126	13,293	429
Finished Aviation Gasoline	31	0	0	0	0	31	1
Jet Fuel	2,728	16	64	0	1	2,809	91
Naphtha-Type	0	16	51	0	0	67	2
Kerosene-Type	2,728	0	13	0	1	2,742	88
Bonded Aircraft Fuel	913	0	0	0	0	913	29
Other	1,815	0	13	0	1	1,829	59
Kerosene	6	0	101	0	0	107	3
Distillate Fuel Oil	6,033	252	0	193	58	6,536	211
Bonded Ship Bunkers	0	0	0	0	58	58	2
0.05 percent sulfur and under	0	0	0	0	0	0	0
Greater than 0.05 percent sulfur	0	0	0	0	58	58	2
Other	6,033	252	0	193	0	6,478	209
0.05 percent sulfur and under	3,779	123	0	40	0	3,942	127
Greater than 0.05 percent sulfur	2,254	129	0	153	0	2,536	82
Residual Fuel Oil	7,055	0	1,829	16	0	8,900	287
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	7,055	0	1,829	16	0	8,900	287
Less than 0.31 percent sulfur	198	0	246	0	0	444	14
0.31 to 1.00 percent sulfur	3,358	0	1,194	16	0	4,568	147
Greater than 1.00 percent sulfur	3,499	0	389	0	0	3,888	125
Naphtha for Petrochemical Feedstock Use	173	19	764	0	21	977	32
Other Oils for Petrochemical Feedstock Use	0	0	4,324	0	0	4,324	139
Special Naphthas	85	143	120	0	3	351	11
Lubricants	248	13	52	0	0	313	10
Waxes	33	7	12	0	5	57	2
Petroleum Coke	0	0	121	0	0	121	4
Asphalt and Road Oil	1,260	136	0	22	9	1,427	46
Miscellaneous Products	3	7	8	0	0	18	1
Total	**72,399**	**48,179**	**157,976**	**4,865**	**11,394**	**294,813**	**9,510**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 20. Imports of Crude Oil and Petroleum Products by PAD District, September 1994
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a,b]	**42,450**	**37,485**	**142,957**	**4,140**	**9,009**	**236,041**	**7,868**
Natural Gas Liquids	**1,609**	**2,485**	**2,789**	**537**	**33**	**7,453**	**248**
Pentanes Plus	872	52	0	337	0	1,261	42
Liquefied Petroleum Gases	737	2,433	2,789	200	33	6,192	206
Ethane	0	564	0	0	0	564	19
Ethylene	0	5	364	0	0	369	12
Propane	696	1,331	1,664	99	5	3,795	127
Propylene	0	181	0	0	0	181	6
Normal Butane	31	249	484	100	0	864	29
Butylene	0	0	0	0	0	0	0
Isobutane	10	103	277	1	28	419	14
Isobutylene	0	0	0	0	0	0	0
Other Liquids	**2,505**	**2**	**8,049**	**0**	**1,508**	**12,064**	**402**
Other Hydrocarbons/Hydrogen/Oxygenates	516	0	0	0	458	974	32
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	516	0	0	0	458	974	32
Fuel Ethanol	0	0	0	0	0	0	0
MTBE	516	0	0	0	458	974	32
Other Oxygenates[c]	0	0	0	0	0	0	0
Unfinished Oils[a]	1,956	0	8,049	0	1,050	11,055	369
Naphthas and Lighter	0	0	863	0	0	863	29
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	1,569	0	3,209	0	367	5,145	172
Residuum	387	0	3,977	0	683	5,047	168
Motor Gasoline Blending Components	33	2	0	0	0	35	1
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	**26,584**	**596**	**6,721**	**206**	**1,125**	**35,232**	**1,174**
Finished Motor Gasoline	9,940	76	685	11	74	10,786	360
Reformulated	0	0	0	0	0	0	0
Oxygenated	402	0	685	0	0	1,087	36
Other	9,538	76	0	11	74	9,699	323
Finished Aviation Gasoline	0	2	0	0	2	4	(s)
Jet Fuel	3,299	29	263	0	879	4,470	149
Naphtha-Type	237	29	248	0	458	972	32
Kerosene-Type	3,062	0	15	0	421	3,498	117
Bonded Aircraft Fuel	1,276	0	0	0	2	1,278	43
Other	1,786	0	15	0	419	2,220	74
Kerosene	9	0	54	0	0	63	2
Distillate Fuel Oil	5,362	219	0	160	50	5,791	193
Bonded Ship Bunkers	0	0	0	0	48	48	2
0.05 percent sulfur and under	0	0	0	0	0	0	0
Greater than 0.05 percent sulfur	0	0	0	0	48	48	2
Other	5,362	219	0	160	2	5,743	191
0.05 percent sulfur and under	1,773	121	0	45	1	1,940	65
Greater than 0.05 percent sulfur	3,589	98	0	115	1	3,803	127
Residual Fuel Oil	6,008	0	626	15	0	6,649	222
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	6,008	0	626	15	0	6,649	222
Less than 0.31 percent sulfur	563	0	0	0	0	563	19
0.31 to 1.00 percent sulfur	1,396	0	312	15	0	1,723	57
Greater than 1.00 percent sulfur	4,049	0	314	0	0	4,363	145
Naphtha for Petrochemical Feedstock Use	195	21	605	0	0	821	27
Other Oils for Petrochemical Feedstock Use	0	0	4,306	0	0	4,306	144
Special Naphthas	74	138	59	0	3	274	9
Lubricants	360	14	14	0	0	388	13
Waxes	51	11	2	0	2	66	2
Petroleum Coke	0	0	0	0	0	0	0
Asphalt and Road Oil	1,283	83	107	20	115	1,608	54
Miscellaneous Products	3	3	0	0	0	6	(s)
Total	**73,148**	**40,568**	**160,516**	**4,883**	**11,675**	**290,790**	**9,693**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 20. Imports of Crude Oil and Petroleum Products by PAD District, October 1994
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a,b]	42,178	37,959	126,187	3,413	11,493	221,230	7,136
Natural Gas Liquids	572	2,705	3,815	705	57	7,854	253
Pentanes Plus	293	40	0	399	0	732	24
Liquefied Petroleum Gases	279	2,665	3,815	306	57	7,122	230
Ethane	0	109	0	0	0	109	4
Ethylene	0	7	320	0	0	327	11
Propane	195	1,826	2,778	126	3	4,928	159
Propylene	0	155	0	0	0	155	5
Normal Butane	78	348	500	180	0	1,106	36
Butylene	0	0	0	0	0	0	0
Isobutane	6	220	217	0	54	497	16
Isobutylene	0	0	0	0	0	0	0
Other Liquids	3,964	21	7,784	0	1,904	13,673	441
Other Hydrocarbons/Hydrogen/Oxygenates	219	0	0	0	654	873	28
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	219	0	0	0	654	873	28
Fuel Ethanol	0	0	0	0	47	47	2
MTBE	219	0	0	0	607	826	27
Other Oxygenates[c]	0	0	0	0	0	0	0
Unfinished Oils[a]	2,825	0	7,784	0	1,250	11,859	383
Naphthas and Lighter	0	0	722	0	0	722	23
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	2,220	0	4,221	0	40	6,481	209
Residuum	605	0	2,841	0	1,210	4,656	150
Motor Gasoline Blending Components	920	21	0	0	0	941	30
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	22,476	777	5,502	217	696	29,668	957
Finished Motor Gasoline	7,767	81	222	6	68	8,144	263
Reformulated	0	0	0	0	0	0	0
Oxygenated	915	0	0	0	0	915	30
Other	6,852	81	222	6	68	7,229	233
Finished Aviation Gasoline	31	2	0	0	0	33	1
Jet Fuel	2,506	13	377	0	502	3,398	110
Naphtha-Type	0	13	321	0	0	334	11
Kerosene-Type	2,506	0	56	0	502	3,064	99
Bonded Aircraft Fuel	1,149	0	0	0	0	1,149	37
Other	1,357	0	56	0	502	1,915	62
Kerosene	28	0	47	0	0	75	2
Distillate Fuel Oil	4,443	166	87	181	55	4,932	159
Bonded Ship Bunkers	0	0	0	2	53	55	2
0.05 percent sulfur and under	0	0	0	1	0	1	(s)
Greater than 0.05 percent sulfur	0	0	0	1	53	54	2
Other	4,443	166	87	179	2	4,877	157
0.05 percent sulfur and under	1,974	99	0	41	1	2,115	68
Greater than 0.05 percent sulfur	2,469	67	87	138	1	2,762	89
Residual Fuel Oil	5,840	0	13	0	50	5,903	190
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	5,840	0	13	0	50	5,903	190
Less than 0.31 percent sulfur	1,014	0	0	0	0	1,014	33
0.31 to 1.00 percent sulfur	1,051	0	13	0	0	1,064	34
Greater than 1.00 percent sulfur	3,775	0	0	0	50	3,825	123
Naphtha for Petrochemical Feedstock Use	346	26	1,154	0	0	1,526	49
Other Oils for Petrochemical Feedstock Use	0	0	3,489	0	0	3,489	113
Special Naphthas	2	376	71	0	1	450	15
Lubricants	273	9	0	0	0	282	9
Waxes	24	7	5	0	4	40	1
Petroleum Coke	0	0	0	0	0	0	0
Asphalt and Road Oil	1,214	91	33	30	15	1,383	45
Miscellaneous Products	2	6	4	0	1	13	(s)
Total	69,190	41,462	143,288	4,335	14,150	272,425	8,788

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 20. Imports of Crude Oil and Petroleum Products by PAD District, November 1994
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a,b]	37,937	32,427	126,577	3,680	10,391	211,012	7,034
Natural Gas Liquids	869	2,599	3,338	791	129	7,726	258
Pentanes Plus	0	45	1,285	412	0	1,742	58
Liquefied Petroleum Gases	869	2,554	2,053	379	129	5,984	199
Ethane	0	420	0	0	0	420	14
Ethylene	0	7	123	0	0	130	4
Propane	863	1,508	1,302	199	8	3,880	129
Propylene	0	231	0	0	0	231	8
Normal Butane	0	382	399	180	0	961	32
Butylene	0	0	0	0	0	0	0
Isobutane	6	6	229	0	121	362	12
Isobutylene	0	0	0	0	0	0	0
Other Liquids	4,213	3	8,011	0	1,265	13,492	450
Other Hydrocarbons/Hydrogen/Oxygenates	450	0	0	0	562	1,012	34
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	450	0	0	0	562	1,012	34
Fuel Ethanol	0	0	0	0	0	0	0
MTBE	450	0	0	0	562	1,012	34
Other Oxygenates[c]	0	0	0	0	0	0	0
Unfinished Oils[a]	3,401	0	7,844	0	703	11,948	398
Naphthas and Lighter	267	0	998	0	0	1,265	42
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	2,268	0	4,173	0	40	6,481	216
Residuum	866	0	2,673	0	663	4,202	140
Motor Gasoline Blending Components	362	3	167	0	0	532	18
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	22,055	459	6,122	197	154	28,987	966
Finished Motor Gasoline	6,430	66	55	10	0	6,561	219
Reformulated	1,610	0	55	0	0	1,665	56
Oxygenated	69	0	0	0	0	69	2
Other	4,751	66	0	10	0	4,827	161
Finished Aviation Gasoline	0	2	0	0	0	2	(s)
Jet Fuel	2,443	0	342	0	0	2,785	93
Naphtha-Type	0	0	99	0	0	99	3
Kerosene-Type	2,443	0	243	0	0	2,686	90
Bonded Aircraft Fuel	719	0	0	0	0	719	24
Other	1,724	0	243	0	0	1,967	66
Kerosene	18	0	47	0	1	66	2
Distillate Fuel Oil	4,489	221	0	180	75	4,965	166
Bonded Ship Bunkers	0	0	0	2	0	2	(s)
0.05 percent sulfur and under	0	0	0	0	0	0	0
Greater than 0.05 percent sulfur	0	0	0	2	0	2	(s)
Other	4,489	221	0	178	75	4,963	165
0.05 percent sulfur and under	1,522	124	0	43	73	1,762	59
Greater than 0.05 percent sulfur	2,967	97	0	135	2	3,201	107
Residual Fuel Oil	7,107	5	296	7	14	7,429	248
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	7,107	5	296	7	14	7,429	248
Less than 0.31 percent sulfur	1,102	5	0	0	14	1,121	37
0.31 to 1.00 percent sulfur	1,080	0	0	7	0	1,087	36
Greater than 1.00 percent sulfur	4,925	0	296	0	0	5,221	174
Naphtha for Petrochemical Feedstock Use	19	17	1,309	0	28	1,373	46
Other Oils for Petrochemical Feedstock Use	0	0	3,959	0	0	3,959	132
Special Naphthas	56	115	0	0	1	172	6
Lubricants	227	16	0	0	0	243	8
Waxes	29	5	16	0	3	53	2
Petroleum Coke	0	0	98	0	21	119	4
Asphalt and Road Oil	1,235	9	0	0	10	1,254	42
Miscellaneous Products	2	3	0	0	1	6	(s)
Total	65,074	35,488	144,048	4,668	11,939	261,217	8,707

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 20. Imports of Crude Oil and Petroleum Products by PAD District, December 1994
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a,b]	49,908	36,701	120,229	3,667	12,468	222,973	7,193
Natural Gas Liquids	960	2,737	1,507	915	119	6,238	201
Pentanes Plus	0	36	510	463	0	1,009	33
Liquefied Petroleum Gases	960	2,701	997	452	119	5,229	169
Ethane	0	434	0	0	0	434	14
Ethylene	0	4	196	0	0	200	6
Propane	913	1,789	801	272	6	3,781	122
Propylene	0	170	0	0	0	170	5
Normal Butane	45	235	0	169	0	449	14
Butylene	0	0	0	0	0	0	0
Isobutane	2	69	0	11	113	195	6
Isobutylene	0	0	0	0	0	0	0
Other Liquids	5,723	0	9,028	0	1,417	16,168	522
Other Hydrocarbons/Hydrogen/Oxygenates	1,051	0	0	0	1,176	2,227	72
Other Hydrocarbons/Hydrogen	0	0	0	0	0	0	0
Oxygenates	1,051	0	0	0	1,176	2,227	72
Fuel Ethanol	0	0	0	0	56	56	2
MTBE	1,051	0	0	0	1,120	2,171	70
Other Oxygenates[c]	0	0	0	0	0	0	0
Unfinished Oils[a]	3,911	0	9,028	0	241	13,180	425
Naphthas and Lighter	299	0	1,181	0	0	1,480	48
Kerosene and Light Gas Oils	0	0	0	0	0	0	0
Heavy Gas Oils	2,643	0	2,910	0	41	5,594	180
Residuum	969	0	4,937	0	200	6,106	197
Motor Gasoline Blending Components	761	0	0	0	0	761	25
Aviation Gasoline Blending Components	0	0	0	0	0	0	0
Finished Petroleum Products	22,120	514	5,717	151	862	29,364	947
Finished Motor Gasoline	7,850	93	244	8	34	8,229	265
Reformulated	3,871	0	0	0	0	3,871	125
Oxygenated	257	0	0	0	0	257	8
Other	3,722	93	244	8	34	4,101	132
Finished Aviation Gasoline	0	4	0	0	0	4	(s)
Jet Fuel	2,970	0	15	0	545	3,530	114
Naphtha-Type	0	0	0	0	157	157	5
Kerosene-Type	2,970	0	15	0	388	3,373	109
Bonded Aircraft Fuel	1,229	0	0	0	2	1,231	40
Other	1,741	0	15	0	386	2,142	69
Kerosene	16	0	52	0	2	70	2
Distillate Fuel Oil	5,366	253	0	132	40	5,791	187
Bonded Ship Bunkers	0	0	0	0	37	37	1
0.05 percent sulfur and under	0	0	0	0	17	17	1
Greater than 0.05 percent sulfur	0	0	0	0	20	20	1
Other	5,366	253	0	132	3	5,754	186
0.05 percent sulfur and under	2,443	176	0	22	1	2,642	85
Greater than 0.05 percent sulfur	2,923	77	0	110	2	3,112	100
Residual Fuel Oil	4,862	0	322	11	167	5,362	173
Bonded Ship Bunkers	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Other	4,862	0	322	11	167	5,362	173
Less than 0.31 percent sulfur	832	0	0	2	0	834	27
0.31 to 1.00 percent sulfur	1,399	0	0	9	154	1,562	50
Greater than 1.00 percent sulfur	2,631	0	322	0	13	2,966	96
Naphtha for Petrochemical Feedstock Use	7	19	619	0	36	681	22
Other Oils for Petrochemical Feedstock Use	0	0	4,268	0	0	4,268	138
Special Naphthas	81	114	116	0	1	312	10
Lubricants	367	11	0	0	0	378	12
Waxes	24	7	2	0	4	37	1
Petroleum Coke	0	0	0	0	28	28	1
Asphalt and Road Oil	574	9	79	0	5	667	22
Miscellaneous Products	3	4	0	0	0	7	(s)
Total	78,711	39,952	136,481	4,733	14,866	274,743	8,863

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] January 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	46,260	785	4,058	0	0	52	0	759	0	0
Algeria	250	209	607	0	0	0	0	759	0	0
Kuwait	9,591	0	0	0	0	0	0	0	0	0
Saudi Arabia	36,419	576	3,451	0	0	52	0	0	0	0
Other OPEC	43,407	143	2,215	0	1,195	1,322	1,419	5,177	0	0
Gabon	4,471	0	0	0	0	0	0	0	0	0
Indonesia	2,519	0	657	0	0	0	0	1,176	0	0
Nigeria	8,479	0	257	0	0	0	0	882	0	0
Venezuela	27,938	143	1,301	0	1,195	1,322	1,419	3,119	0	0
Non OPEC	94,628	5,088	9,124	196	5,201	2,234	3,564	10,549	102	213
Angola	10,479	0	0	0	0	0	0	0	0	0
Argentina	1,124	0	0	11	0	0	0	20	0	0
Australia	0	0	0	0	0	1	0	361	0	0
Bahama Islands	0	0	0	0	0	0	0	882	0	0
Belgium	0	0	76	0	0	0	0	242	0	0
Brazil	0	0	0	0	332	0	0	0	0	0
Canada	28,054	4,161	820	38	1,720	33	1,892	373	53	159
China, People's Republic of	2,433	0	0	0	0	0	0	0	0	0
Colombia	4,633	0	75	0	0	0	0	932	0	0
Congo	0	0	0	0	0	0	0	601	0	0
Ecuador[d]	3,956	0	0	0	0	0	0	0	0	0
Egypt	3,212	0	0	0	0	0	0	0	0	0
France	0	0	378	0	0	0	0	0	0	0
Germany, FR	0	0	336	0	0	0	0	0	0	0
Italy	0	0	0	0	230	0	0	0	0	3
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	1,663	0	0	0	0	0	0	0
Malaysia	351	0	0	0	0	0	0	0	0	0
Mexico	29,297	378	0	0	0	10	0	77	49	0
Netherlands	0	0	1,015	0	0	0	0	0	0	0
Netherlands Antilles	0	25	1,837	0	0	406	0	2,748	0	0
Norway	2,986	0	133	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	331	0	0
Portugal	0	0	196	0	0	0	0	0	0	0
Puerto Rico	0	0	40	0	0	320	50	0	0	0
Russia	0	0	330	0	0	0	0	0	0	0
Singapore	0	0	257	0	0	0	0	645	0	0
Spain	0	0	277	0	0	0	0	241	0	0
Syria	500	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,853	0	0	0	0	0	0	923	0	0
Turkey	0	0	0	0	0	0	0	0	0	0
United Kingdom	4,978	524	868	0	0	0	0	0	0	0
Virgin Islands	0	0	823	147	2,689	1,464	1,622	1,768	0	51
Yemen	0	0	0	0	0	0	0	405	0	0
Zaire	310	0	0	0	0	0	0	0	0	0
Other	462	0	0	0	230	0	0	0	0	0
Total	184,295	6,016	15,397	196	6,396	3,608	4,983	16,485	102	213
Persian Gulf[e]	46,010	576	3,451	0	0	52	0	0	0	0

See footnotes at end of table.

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] January 1994 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**572**	**3,578**	**0**	**0**	**1,408**	**11,212**	**57,472**	**1,492**	**362**	**1,854**
Algeria	572	3,578	0	0	973	6,698	6,948	8	216	224
Kuwait	0	0	0	0	0	0	9,591	309	0	309
Saudi Arabia	0	0	0	0	435	4,514	40,933	1,175	146	1,320
Other OPEC	**229**	**0**	**0**	**393**	**493**	**12,586**	**55,993**	**1,400**	**406**	**1,806**
Gabon	0	0	0	0	0	0	4,471	144	0	144
Indonesia	0	0	0	0	0	1,833	4,352	81	59	140
Nigeria	0	0	0	0	0	1,139	9,618	274	37	310
Venezuela	229	0	0	393	493	9,614	37,552	901	310	1,211
Non OPEC	**1,562**	**247**	**190**	**376**	**1,034**	**39,680**	**134,308**	**3,053**	**1,280**	**4,333**
Angola	0	0	0	0	0	0	10,479	338	0	338
Argentina	0	0	0	0	0	31	1,155	36	1	37
Australia	0	0	0	0	0	362	362	0	12	12
Bahama Islands	0	0	0	0	0	882	882	0	28	28
Belgium	0	0	0	0	0	318	318	0	10	10
Brazil	0	0	0	0	0	332	332	0	11	11
Canada	53	247	40	98	747	10,434	38,488	905	337	1,242
China, People's Republic of	0	0	0	0	80	80	2,513	78	3	81
Colombia	0	0	0	0	0	1,007	5,640	149	32	182
Congo	0	0	0	0	0	601	601	0	19	19
Ecuador[d]	0	0	0	0	0	0	3,956	128	0	128
Egypt	0	0	0	0	1	1	3,213	104	(s)	104
France	13	0	0	0	0	391	391	0	13	13
Germany, FR	0	0	0	0	5	341	341	0	11	11
Italy	0	0	0	0	4	237	237	0	8	8
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Korea, Republic of	43	0	0	0	0	1,706	1,706	0	55	55
Malaysia	0	0	0	0	0	0	351	11	0	11
Mexico	293	0	0	0	2	809	30,106	945	26	971
Netherlands	0	0	0	0	130	1,145	1,145	0	37	37
Netherlands Antilles	852	0	0	0	0	5,868	5,868	0	189	189
Norway	0	0	0	0	0	133	3,119	96	4	101
Peru	0	0	0	0	0	331	331	0	11	11
Portugal	0	0	0	0	0	196	196	0	6	6
Puerto Rico	237	0	150	0	0	797	797	0	26	26
Russia	0	0	0	0	0	330	330	0	11	11
Singapore	0	0	0	0	0	902	902	0	29	29
Spain	0	0	0	278	0	796	796	0	26	26
Syria	0	0	0	0	0	0	500	16	0	16
Trinidad and Tobago	0	0	0	0	0	923	2,776	60	30	90
Turkey	71	0	0	0	0	71	71	0	2	2
United Kingdom	0	0	0	0	0	1,392	6,370	161	45	205
Virgin Islands	0	0	0	0	0	8,564	8,564	0	276	276
Yemen	0	0	0	0	0	405	405	0	13	13
Zaire	0	0	0	0	0	0	310	10	0	10
Other	0	0	0	0	64	294	756	15	9	24
Total	**2,363**	**3,825**	**190**	**769**	**2,935**	**63,478**	**247,773**	**5,945**	**2,048**	**7,993**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**435**	**4,514**	**50,524**	**1,484**	**146**	**1,630**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] February 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	41,067	198	1,452	0	0	377	195	875	228	0
Algeria	573	198	470	0	0	225	195	875	228	0
Kuwait	11,838	0	0	0	0	0	0	0	0	0
Saudi Arabia	28,656	0	982	0	0	152	0	0	0	0
Other OPEC	49,558	0	889	46	927	1,838	1,471	3,743	0	0
Gabon	5,817	0	0	0	0	0	0	111	0	0
Indonesia	1,650	0	0	0	0	1	0	1,210	0	0
Nigeria	15,601	0	0	0	0	0	0	534	0	0
Venezuela	26,490	0	889	46	927	1,837	1,471	1,888	0	0
Non OPEC	86,149	5,165	9,495	185	6,931	1,637	6,069	12,098	143	160
Angola	7,890	0	0	0	0	0	0	357	0	0
Argentina	0	0	0	0	0	0	0	0	0	0
Bahama Islands	0	0	0	0	0	0	0	2,207	0	0
Belgium	0	0	516	0	0	0	0	458	0	0
Brazil	0	0	0	0	299	0	36	0	0	0
Cameroon	0	0	0	0	0	0	0	143	0	0
Canada	27,819	3,942	103	1	1,678	110	2,669	524	33	160
China, People's Republic of	1,243	0	0	0	0	0	0	0	0	0
Colombia	3,672	0	271	0	0	0	0	1,217	0	0
Congo	530	0	0	0	0	0	0	717	0	0
Denmark	0	0	0	0	0	0	0	142	0	0
Ecuador[d]	2,697	0	0	0	0	0	0	0	0	0
Egypt	1,195	0	0	0	0	0	0	0	0	0
France	0	0	861	0	283	0	0	0	0	0
Germany, FR	0	0	326	0	0	0	197	328	0	0
Greece	0	0	0	0	335	0	0	0	0	0
Guatemala	222	0	0	0	0	0	0	0	0	0
India	0	0	265	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	156	0	25	0
Italy	0	0	0	0	968	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	1,319	0	0	0	0	0	0	0
Malaysia	406	0	0	0	0	0	0	0	0	0
Mexico	25,919	274	0	0	0	32	0	222	85	0
Netherlands	0	0	404	0	0	0	0	433	0	0
Netherlands Antilles	0	25	1,107	0	261	215	198	1,530	0	0
Norway	4,650	573	191	0	0	0	0	156	0	0
Peru	0	0	142	0	0	0	0	180	0	0
Portugal	0	0	656	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	379	0	0	0
Singapore	0	0	460	0	0	0	0	0	0	0
Spain	0	0	442	0	0	0	0	436	0	0
Sweden	0	0	0	0	0	0	0	192	0	0
Syria	0	0	231	0	0	0	0	0	0	0
Trinidad and Tobago	2,250	0	0	0	0	0	0	329	0	0
United Kingdom	6,502	351	463	0	479	0	0	330	0	0
Virgin Islands	0	0	1,442	184	2,370	1,280	2,434	2,128	0	0
Yemen	0	0	296	0	0	0	0	0	0	0
Zaire	697	0	0	0	0	0	0	0	0	0
Other	457	0	0	0	258	0	0	69	0	0
Total	176,774	5,363	11,836	231	7,858	3,852	7,735	16,716	371	160
Persian Gulf[e]	40,494	0	982	0	0	152	0	0	0	0

See footnotes at end of table.

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] February 1994 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**95**	**3,038**	**0**	**0**	**618**	**7,076**	**48,143**	**1,467**	**253**	**1,719**
Algeria	0	3,038	0	0	528	5,757	6,330	20	206	226
Kuwait	0	0	0	0	0	0	11,838	423	0	423
Saudi Arabia	95	0	0	0	90	1,319	29,975	1,023	47	1,071
Other OPEC	**0**	**0**	**0**	**243**	**501**	**9,658**	**59,216**	**1,770**	**345**	**2,115**
Gabon	0	0	0	0	0	111	5,928	208	4	212
Indonesia	0	0	0	0	9	1,220	2,870	59	44	103
Nigeria	0	0	0	0	0	534	16,135	557	19	576
Venezuela	0	0	0	243	492	7,793	34,283	946	278	1,224
Non OPEC	**1,012**	**260**	**275**	**236**	**1,919**	**45,585**	**131,734**	**3,077**	**1,628**	**4,705**
Angola	0	0	0	0	0	357	8,247	282	13	295
Argentina	365	0	0	0	0	365	365	0	13	13
Bahama Islands	0	0	0	0	0	2,207	2,207	0	79	79
Belgium	0	0	0	0	0	974	974	0	35	35
Brazil	0	0	0	0	0	335	335	0	12	12
Cameroon	0	0	0	0	0	143	143	0	5	5
Canada	55	260	57	236	838	10,666	38,485	994	381	1,374
China, People's Republic of	0	0	0	0	0	0	1,243	44	0	44
Colombia	0	0	0	0	0	1,488	5,160	131	53	184
Congo	0	0	0	0	0	717	1,247	19	26	45
Denmark	0	0	0	0	0	142	142	0	5	5
Ecuador[d]	0	0	0	0	0	0	2,697	96	0	96
Egypt	0	0	0	0	0	0	1,195	43	0	43
France	0	0	0	0	0	1,144	1,144	0	41	41
Germany, FR	0	0	0	0	5	856	856	0	31	31
Greece	0	0	0	0	0	335	335	0	12	12
Guatemala	0	0	0	0	0	0	222	8	0	8
India	242	0	0	0	0	507	507	0	18	18
Ireland	0	0	0	0	0	181	181	0	6	6
Italy	0	0	0	0	0	968	968	0	35	35
Japan	10	0	0	0	2	12	12	0	(s)	(s)
Korea, Republic of	32	0	0	0	25	1,376	1,376	0	49	49
Malaysia	0	0	0	0	133	133	539	15	5	19
Mexico	0	0	0	0	557	1,170	27,089	926	42	967
Netherlands	0	0	0	0	353	1,190	1,190	0	43	43
Netherlands Antilles	0	0	0	0	0	3,336	3,336	0	119	119
Norway	0	0	0	0	0	920	5,570	166	33	199
Peru	0	0	0	0	0	322	322	0	12	12
Portugal	0	0	0	0	0	656	656	0	23	23
Puerto Rico	308	0	218	0	0	526	526	0	19	19
Russia	0	0	0	0	0	379	379	0	14	14
Singapore	0	0	0	0	0	460	460	0	16	16
Spain	0	0	0	0	0	878	878	0	31	31
Sweden	0	0	0	0	0	192	192	0	7	7
Syria	0	0	0	0	0	231	231	0	8	8
Trinidad and Tobago	0	0	0	0	0	329	2,579	80	12	92
United Kingdom	0	0	0	0	0	1,623	8,125	232	58	290
Virgin Islands	0	0	0	0	0	9,838	9,838	0	351	351
Yemen	0	0	0	0	0	296	296	0	11	11
Zaire	0	0	0	0	0	0	697	25	0	25
Other	0	0	0	0	6	333	790	16	12	28
Total	**1,107**	**3,298**	**275**	**479**	**3,038**	**62,319**	**239,093**	**6,313**	**2,226**	**8,539**
Persian Gulf[e]	**95**	**0**	**0**	**0**	**90**	**1,319**	**41,813**	**1,446**	**47**	**1,493**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] March 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**47,469**	**0**	**2,883**	**0**	**0**	**177**	**216**	**911**	**0**	**0**
Algeria	0	0	690	0	0	97	216	911	0	0
Kuwait	14,767	0	0	0	0	0	0	0	0	0
Saudi Arabia	32,702	0	2,193	0	0	80	0	0	0	0
Other OPEC	**45,704**	**0**	**1,017**	**288**	**748**	**1,465**	**3,544**	**5,208**	**0**	**0**
Gabon	2,807	0	0	0	0	0	0	0	0	0
Indonesia	1,543	0	103	0	0	0	0	1,811	0	0
Nigeria	12,463	0	0	0	0	0	0	1,202	0	0
Venezuela	28,891	0	914	288	748	1,465	3,544	2,195	0	0
Non OPEC	**104,358**	**4,519**	**7,726**	**582**	**11,103**	**2,075**	**6,092**	**7,101**	**24**	**208**
Angola	8,229	0	807	0	0	0	0	0	0	0
Argentina	2,636	0	0	0	0	0	0	0	0	0
Australia	343	0	0	0	0	0	0	0	0	0
Bahama Islands	0	0	0	0	0	0	214	1,394	0	0
Belgium	0	0	909	0	244	0	0	0	0	0
Brazil	0	0	0	0	319	0	0	0	0	0
Canada	30,605	3,654	249	93	2,073	58	2,610	374	24	199
China, People's Republic of	3,217	0	0	0	225	0	0	0	0	0
Colombia	5,162	0	0	0	0	0	0	659	0	0
Congo	944	0	0	0	0	0	0	0	0	0
Ecuador[d]	1,150	0	0	0	0	0	0	0	0	0
Egypt	1,408	0	0	0	0	0	0	0	0	0
France	0	0	372	0	556	0	0	104	0	0
Germany, FR	0	0	0	0	0	0	0	0	0	0
Greece	0	0	0	0	555	0	0	0	0	0
Guatemala	214	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0
Ireland	0	0	200	0	0	0	0	0	0	0
Italy	0	0	0	0	486	0	0	0	0	9
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	964	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0
Mexico	31,428	274	18	0	0	212	0	0	0	0
Netherlands	0	0	0	0	675	44	366	217	0	0
Netherlands Antilles	0	26	1,690	0	162	194	50	1,019	0	0
Norway	3,348	0	0	0	0	0	0	0	0	0
Oman	713	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	150	0	0
Portugal	0	0	824	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	1,065	0	0	0	0	0	0	0	0	0
Singapore	0	0	575	0	0	0	0	0	0	0
Spain	0	0	0	311	674	0	0	0	0	0
Sweden	0	0	0	0	256	0	0	623	0	0
Syria	0	0	217	0	0	0	0	0	0	0
Trinidad and Tobago	1,679	0	0	0	0	0	229	204	0	0
Tunisia	0	0	0	0	0	0	0	205	0	0
United Kingdom	12,217	565	320	0	997	0	0	120	0	0
Virgin Islands	0	0	581	178	3,416	1,567	2,623	1,697	0	0
Yemen	0	0	0	0	0	0	0	335	0	0
Other	0	0	0	0	465	0	0	0	0	0
Total	**197,531**	**4,519**	**11,626**	**870**	**11,851**	**3,717**	**9,852**	**13,220**	**24**	**208**
Persian Gulf[e]	**47,469**	**0**	**2,193**	**0**	**0**	**80**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] March 1994 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	669	5,541	0	0	632	11,029	58,498	1,531	356	1,887
Algeria	669	5,541	0	0	505	8,629	8,629	0	278	278
Kuwait	0	0	0	0	0	0	14,767	476	0	476
Saudi Arabia	0	0	0	0	127	2,400	35,102	1,055	77	1,132
Other OPEC	237	0	0	271	524	13,302	59,006	1,474	429	1,903
Gabon	0	0	0	0	0	0	2,807	91	0	91
Indonesia	0	0	0	0	0	1,914	3,457	50	62	112
Nigeria	0	0	0	0	0	1,202	13,665	402	39	441
Venezuela	237	0	0	271	524	10,186	39,077	932	329	1,261
Non OPEC	1,645	527	269	466	1,609	43,946	148,304	3,366	1,418	4,784
Angola	0	0	0	0	0	807	9,036	265	26	291
Argentina	0	0	0	0	0	0	2,636	85	0	85
Australia	0	0	0	0	0	0	343	11	0	11
Bahama Islands	0	0	0	0	0	1,608	1,608	0	52	52
Belgium	0	0	0	0	0	1,153	1,153	0	37	37
Brazil	0	0	0	0	0	319	319	0	10	10
Canada	72	0	58	297	751	10,512	41,117	987	339	1,326
China, People's Republic of	0	0	0	0	16	241	3,458	104	8	112
Colombia	0	0	0	0	0	659	5,821	167	21	188
Congo	0	0	0	0	0	0	944	30	0	30
Ecuador[d]	0	0	0	0	0	0	1,150	37	0	37
Egypt	0	0	0	0	0	0	1,408	45	0	45
France	0	0	0	0	0	1,032	1,032	0	33	33
Germany, FR	0	0	0	0	10	10	10	0	(s)	(s)
Greece	0	0	0	0	0	555	555	0	18	18
Guatemala	0	0	0	0	0	0	214	7	0	7
India	223	0	0	0	0	223	223	0	7	7
Ireland	0	0	0	0	0	200	200	0	6	6
Italy	0	0	0	0	0	495	495	0	16	16
Japan	0	0	0	0	3	3	3	0	(s)	(s)
Korea, Republic of	28	0	0	0	27	1,019	1,019	0	33	33
Malaysia	0	279	0	0	133	412	412	0	13	13
Mexico	567	0	0	0	590	1,661	33,089	1,014	54	1,067
Netherlands	0	0	0	0	44	1,346	1,346	0	43	43
Netherlands Antilles	82	248	0	0	0	3,471	3,471	0	112	112
Norway	0	0	0	0	0	0	3,348	108	0	108
Oman	0	0	0	0	0	0	713	23	0	23
Peru	0	0	0	0	0	150	150	0	5	5
Portugal	0	0	0	0	0	824	824	0	27	27
Puerto Rico	427	0	211	0	0	638	638	0	21	21
Russia	0	0	0	0	0	0	1,065	34	0	34
Singapore	0	0	0	0	0	575	575	0	19	19
Spain	0	0	0	169	0	1,154	1,154	0	37	37
Sweden	0	0	0	0	0	879	879	0	28	28
Syria	0	0	0	0	0	217	217	0	7	7
Trinidad and Tobago	0	0	0	0	0	433	2,112	54	14	68
Tunisia	0	0	0	0	0	205	205	0	7	7
United Kingdom	0	0	0	0	0	2,002	14,219	394	65	459
Virgin Islands	0	0	0	0	0	10,062	10,062	0	325	325
Yemen	0	0	0	0	0	335	335	0	11	11
Other	246	0	0	0	35	746	746	0	24	24
Total	2,551	6,068	269	737	2,765	68,277	265,808	6,372	2,202	8,574
Persian Gulf[e]	246	0	0	0	127	2,646	50,115	1,531	85	1,617

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] April 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	50,871	907	3,731	0	282	1,276	0	543	0	0
Algeria	885	907	1,073	0	0	0	0	543	0	0
Kuwait	7,143	0	0	0	0	678	0	0	0	0
Saudi Arabia	42,843	0	2,527	0	282	598	0	0	0	0
United Arab Emirates	0	0	131	0	0	0	0	0	0	0
Other OPEC	60,981	0	1,051	0	239	1,077	1,782	3,106	0	0
Gabon	8,653	0	0	0	0	0	0	0	0	0
Indonesia	2,653	0	0	0	0	0	0	0	0	0
Nigeria	18,632	0	0	0	0	0	0	297	0	0
Venezuela	31,043	0	1,051	0	239	1,077	1,782	2,809	0	0
Non OPEC	96,809	2,574	7,902	667	13,503	1,799	4,990	4,809	52	179
Angola	8,510	0	0	0	0	0	0	0	0	0
Argentina	1,209	0	0	0	0	0	0	0	0	0
Bahama Islands	0	0	0	0	0	0	0	1,177	0	0
Belgium	0	0	1,338	0	611	0	0	0	0	0
Brazil	0	0	0	0	1,188	0	0	61	0	0
Canada	27,901	2,212	240	265	1,771	65	1,742	221	7	179
China, People's Republic of	2,012	0	0	0	99	0	0	0	0	0
Colombia	5,917	0	0	0	0	0	0	1,312	0	0
Congo	1,837	0	0	0	0	0	0	71	0	0
Denmark	0	0	0	0	292	0	0	0	0	0
Ecuador[d]	1,551	0	0	0	0	0	0	0	0	0
Egypt	1,395	0	0	0	0	0	0	0	0	0
France	0	0	867	0	1,071	0	0	0	0	0
Germany, FR	0	0	345	0	0	0	0	0	0	0
Greece	0	0	0	0	514	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	400	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	725	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0
Mexico	28,901	333	0	0	0	9	0	0	45	0
Netherlands	0	0	169	102	429	0	0	0	0	0
Netherlands Antilles	0	29	989	0	0	170	0	575	0	0
Norway	5,522	0	325	0	310	0	0	0	0	0
Oman	700	0	0	0	0	0	0	0	0	0
Portugal	0	0	287	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	293	0	0	40	0	0	0	0
Spain	0	0	501	253	247	180	0	0	0	0
Sweden	0	0	0	0	289	0	0	0	0	0
Syria	0	0	631	0	0	0	0	0	0	0
Thailand	455	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,680	0	0	0	0	218	0	372	0	0
Turkey	0	0	0	0	0	0	0	0	0	0
United Kingdom	8,456	0	629	0	2,213	0	0	0	0	0
Virgin Islands	0	0	488	47	3,824	1,117	3,248	1,020	0	0
Yemen	0	0	75	0	0	0	0	0	0	0
Zaire	315	0	0	0	0	0	0	0	0	0
Other	448	0	0	0	245	0	0	0	0	0
Total	208,661	3,481	12,684	667	14,024	4,152	6,772	8,458	52	179
Persian Gulf[e]	49,986	0	2,658	0	282	1,276	0	0	0	0

See footnotes at end of table.

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] April 1994 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average Crude Oil	Daily Average Products	Daily Average Total
Arab OPEC	**606**	**3,792**	**0**	**0**	**897**	**12,034**	**62,905**	**1,696**	**401**	**2,097**
Algeria	383	3,086	0	0	484	6,476	7,361	30	216	245
Kuwait	0	0	0	0	0	678	7,821	238	23	261
Saudi Arabia	223	706	0	0	413	4,749	47,592	1,428	158	1,586
United Arab Emirates	0	0	0	0	0	131	131	0	4	4
Other OPEC	**240**	**0**	**15**	**477**	**357**	**8,344**	**69,325**	**2,033**	**278**	**2,311**
Gabon	0	0	0	0	0	0	8,653	288	0	288
Indonesia	0	0	0	0	0	0	2,653	88	0	88
Nigeria	0	0	0	0	0	297	18,929	621	10	631
Venezuela	240	0	15	477	357	8,047	39,090	1,035	268	1,303
Non OPEC	**1,032**	**639**	**50**	**448**	**1,369**	**40,013**	**136,822**	**3,227**	**1,334**	**4,561**
Angola	0	0	0	0	0	0	8,510	284	0	284
Argentina	0	311	0	0	100	411	1,620	40	14	54
Bahama Islands	0	0	0	0	0	1,177	1,177	0	39	39
Belgium	0	0	0	0	0	1,949	1,949	0	65	65
Brazil	0	0	0	0	0	1,249	1,249	0	42	42
Canada	46	0	50	281	831	7,910	35,811	930	264	1,194
China, People's Republic of	0	0	0	0	0	99	2,111	67	3	70
Colombia	0	0	0	0	0	1,312	7,229	197	44	241
Congo	0	0	0	0	0	71	1,908	61	2	64
Denmark	0	0	0	0	0	292	292	0	10	10
Ecuador[d]	0	0	0	0	0	0	1,551	52	0	52
Egypt	0	0	0	0	0	0	1,395	47	0	47
France	48	0	0	0	0	1,986	1,986	0	66	66
Germany, FR	0	0	0	0	5	350	350	0	12	12
Greece	0	0	0	0	0	514	514	0	17	17
India	0	247	0	0	0	247	247	0	8	8
Italy	0	0	0	0	0	400	400	0	13	13
Japan	0	0	0	0	5	5	5	0	(s)	(s)
Korea, Republic of	58	0	0	0	0	783	783	0	26	26
Malaysia	0	0	0	0	96	96	96	0	3	3
Mexico	0	0	0	0	327	714	29,615	963	24	987
Netherlands	0	7	0	0	0	707	707	0	24	24
Netherlands Antilles	348	74	0	0	0	2,185	2,185	0	73	73
Norway	0	0	0	0	0	635	6,157	184	21	205
Oman	0	0	0	0	0	0	700	23	0	23
Portugal	0	0	0	0	0	287	287	0	10	10
Puerto Rico	498	0	0	0	0	498	498	0	17	17
Singapore	0	0	0	0	0	333	333	0	11	11
Spain	0	0	0	167	0	1,348	1,348	0	45	45
Sweden	0	0	0	0	0	289	289	0	10	10
Syria	0	0	0	0	0	631	631	0	21	21
Thailand	0	0	0	0	0	0	455	15	0	15
Trinidad and Tobago	0	0	0	0	0	590	2,270	56	20	76
Turkey	34	0	0	0	0	34	34	0	1	1
United Kingdom	0	0	0	0	0	2,842	11,298	282	95	377
Virgin Islands	0	0	0	0	0	9,744	9,744	0	325	325
Yemen	0	0	0	0	0	75	75	0	3	3
Zaire	0	0	0	0	0	0	315	11	0	11
Other	0	0	0	0	5	250	698	15	8	23
Total	**1,878**	**4,431**	**65**	**925**	**2,623**	**60,391**	**269,052**	**6,955**	**2,013**	**8,968**
Persian Gulf[e]	**223**	**706**	**0**	**0**	**413**	**5,558**	**55,544**	**1,666**	**185**	**1,851**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] May 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**54,465**	**769**	**2,442**	**0**	**0**	**0**	**0**	**368**	**0**	**0**
Algeria	0	769	1,358	0	0	0	0	368	0	0
Kuwait	11,236	0	0	0	0	0	0	0	0	0
Saudi Arabia	43,229	0	1,084	0	0	0	0	0	0	0
Other OPEC	**62,445**	**0**	**777**	**0**	**1,291**	**1,883**	**1,711**	**3,501**	**0**	**0**
Gabon	5,784	0	0	0	0	0	0	0	0	0
Indonesia	2,344	0	0	0	0	0	0	579	0	0
Nigeria	22,628	0	0	0	0	0	0	54	0	0
Venezuela	31,689	0	777	0	1,291	1,883	1,711	2,868	0	0
Non OPEC	**106,225**	**3,424**	**9,260**	**909**	**12,530**	**1,574**	**4,563**	**6,912**	**4**	**243**
Angola	10,269	0	360	0	0	0	0	357	0	0
Argentina	2,581	0	0	0	0	0	0	0	0	0
Australia	995	0	0	0	0	0	0	0	0	0
Bahama Islands	0	0	0	0	0	0	0	1,787	0	0
Belgium	0	0	601	0	45	0	0	0	0	0
Brazil	0	0	358	145	2,402	0	0	0	0	30
Canada	28,045	2,479	382	31	922	10	1,985	677	4	210
China, People's Republic of	2,471	0	0	0	0	0	0	0	0	0
Colombia	2,326	0	0	0	0	0	0	943	0	0
Congo	1,475	0	0	0	0	0	0	120	0	0
Ecuador[d]	2,644	0	0	0	0	0	0	0	0	0
Egypt	1,409	0	0	0	0	0	0	0	0	0
France	0	0	267	0	1,232	0	0	0	0	0
Germany, FR	0	0	349	0	0	0	0	356	0	0
Guatemala	413	0	0	0	0	0	0	0	0	0
India	0	0	236	0	0	0	0	0	0	0
Italy	0	0	0	0	491	0	0	0	0	3
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	1,896	0	0	0	0	0	0	0
Mexico	28,968	548	0	0	0	116	0	0	0	0
Netherlands	0	0	508	259	1,673	0	0	0	0	0
Netherlands Antilles	0	0	808	0	233	280	0	636	0	0
New Zealand	270	0	0	0	0	0	0	0	0	0
Norway	4,923	0	0	0	0	0	0	0	0	0
Oman	2,748	0	480	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	194	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	981	0	0	0	0	0	0	0	0	0
Singapore	0	0	940	0	0	162	0	0	0	0
Spain	0	0	236	312	921	0	0	0	0	0
Sweden	0	0	0	0	255	0	0	0	0	0
Syria	521	0	139	0	0	0	0	0	0	0
Thailand	734	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,796	0	0	0	0	10	0	307	0	0
Turkey	0	0	0	0	0	0	0	0	0	0
United Kingdom	10,706	397	535	0	770	0	0	113	0	0
Virgin Islands	0	0	1,165	162	3,355	996	2,578	1,422	0	0
Yemen	849	0	0	0	0	0	0	0	0	0
Zaire	350	0	0	0	0	0	0	0	0	0
Other	751	0	0	0	231	0	0	0	0	0
Total	**223,135**	**4,193**	**12,479**	**909**	**13,821**	**3,457**	**6,274**	**10,781**	**4**	**243**
Persian Gulf[e]	**54,465**	**0**	**1,084**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] May 1994 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average Crude Oil	Daily Average Products	Daily Average Total
Arab OPEC	**603**	**4,034**	**0**	**0**	**1,235**	**9,451**	**63,916**	**1,757**	**305**	**2,062**
Algeria	603	4,034	0	0	969	8,101	8,101	0	261	261
Kuwait	0	0	0	0	0	0	11,236	362	0	362
Saudi Arabia	0	0	0	0	266	1,350	44,579	1,394	44	1,438
Other OPEC	**0**	**0**	**0**	**746**	**398**	**10,307**	**72,752**	**2,014**	**332**	**2,347**
Gabon	0	0	0	0	0	0	5,784	187	0	187
Indonesia	0	0	0	0	0	579	2,923	76	19	94
Nigeria	0	0	0	0	0	54	22,682	730	2	732
Venezuela	0	0	0	746	398	9,674	41,363	1,022	312	1,334
Non OPEC	**808**	**227**	**272**	**660**	**1,330**	**42,716**	**148,941**	**3,427**	**1,378**	**4,805**
Angola	0	0	0	0	0	717	10,986	331	23	354
Argentina	269	0	0	0	0	269	2,850	83	9	92
Australia	0	0	0	0	0	0	995	32	0	32
Bahama Islands	0	0	0	0	0	1,787	1,787	0	58	58
Belgium	0	0	0	0	0	646	646	0	21	21
Brazil	0	0	0	0	31	2,966	2,966	0	96	96
Canada	31	0	76	432	665	7,904	35,949	905	255	1,160
China, People's Republic of	0	0	0	0	0	0	2,471	80	0	80
Colombia	0	0	0	0	0	943	3,269	75	30	105
Congo	0	0	0	0	0	120	1,595	48	4	51
Ecuador[d]	0	0	0	0	0	0	2,644	85	0	85
Egypt	0	0	0	0	0	0	1,409	45	0	45
France	0	0	0	0	0	1,499	1,499	0	48	48
Germany, FR	0	0	0	0	9	714	714	0	23	23
Guatemala	0	0	0	0	0	0	413	13	0	13
India	0	0	0	0	0	236	236	0	8	8
Italy	0	0	0	0	98	592	592	0	19	19
Japan	0	0	0	0	2	2	2	0	(s)	(s)
Korea, Republic of	0	0	0	0	0	1,896	1,896	0	61	61
Mexico	0	0	0	57	521	1,242	30,210	934	40	975
Netherlands	0	0	0	0	0	2,440	2,440	0	79	79
Netherlands Antilles	0	227	0	0	0	2,184	2,184	0	70	70
New Zealand	0	0	0	0	0	0	270	9	0	9
Norway	0	0	0	0	0	0	4,923	159	0	159
Oman	0	0	0	0	0	480	3,228	89	15	104
Peru	0	0	0	0	0	194	194	0	6	6
Puerto Rico	444	0	196	0	0	640	640	0	21	21
Russia	0	0	0	0	0	0	981	32	0	32
Singapore	0	0	0	0	0	1,102	1,102	0	36	36
Spain	16	0	0	171	0	1,656	1,656	0	53	53
Sweden	0	0	0	0	0	255	255	0	8	8
Syria	0	0	0	0	0	139	660	17	4	21
Thailand	0	0	0	0	0	0	734	24	0	24
Trinidad and Tobago	0	0	0	0	0	317	2,113	58	10	68
Turkey	32	0	0	0	0	32	32	0	1	1
United Kingdom	16	0	0	0	0	1,831	12,537	345	59	404
Virgin Islands	0	0	0	0	0	9,678	9,678	0	312	312
Yemen	0	0	0	0	0	0	849	27	0	27
Zaire	0	0	0	0	0	0	350	11	0	11
Other	0	0	0	0	4	235	986	24	8	32
Total	**1,411**	**4,261**	**272**	**1,406**	**2,963**	**62,474**	**285,609**	**7,198**	**2,015**	**9,213**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**266**	**1,350**	**55,815**	**1,757**	**44**	**1,800**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] June 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**46,050**	**1,411**	**3,517**	**0**	**0**	**33**	**0**	**0**	**0**	**0**
Algeria	71	345	1,351	0	0	0	0	0	0	0
Kuwait	7,655	0	0	0	0	0	0	0	0	0
Saudi Arabia	38,324	1,066	2,166	0	0	33	0	0	0	0
Other OPEC	**69,082**	**400**	**1,442**	**240**	**1,831**	**1,617**	**878**	**3,939**	**0**	**0**
Gabon	6,694	0	0	0	0	0	0	0	0	0
Indonesia	4,636	0	0	0	0	0	0	0	0	0
Nigeria	25,117	0	0	0	0	0	0	151	0	0
Venezuela	32,635	400	1,442	240	1,831	1,617	878	3,788	0	0
Non OPEC	**105,597**	**3,541**	**7,229**	**440**	**12,651**	**2,262**	**4,592**	**3,480**	**44**	**225**
Angola	8,334	0	0	0	0	0	0	0	0	0
Argentina	252	0	0	0	0	0	0	0	0	0
Australia	320	0	0	0	0	0	0	0	0	0
Bahama Islands	0	0	0	0	0	0	0	433	0	0
Belgium	0	0	573	260	344	0	0	0	0	0
Benin	261	0	0	0	0	0	0	0	0	0
Brazil	0	0	260	0	1,581	0	0	0	0	0
Canada	29,202	2,230	83	2	1,237	31	1,794	304	3	191
China, People's Republic of	1,080	0	0	0	0	0	0	0	0	34
Colombia	3,028	0	0	0	0	0	0	320	0	0
Ecuador[d]	2,158	0	0	0	0	0	0	0	0	0
Egypt	1,403	0	0	0	0	0	0	0	0	0
France	0	0	952	0	270	0	0	0	0	0
Germany, FR	0	0	709	0	0	0	0	0	0	0
Greece	0	0	0	0	1,096	0	0	0	0	0
Italy	0	0	0	0	283	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	365	0	0	0	0	0	0	0
Malaysia	295	0	0	0	0	0	0	0	0	0
Mexico	29,230	815	0	145	0	350	0	0	41	0
Netherlands	0	0	204	0	930	0	0	0	0	0
Netherlands Antilles	0	0	684	0	0	532	0	710	0	0
Norway	4,747	0	524	0	0	0	0	0	0	0
Oman	2,514	0	206	0	0	0	0	0	0	0
Portugal	0	0	0	0	101	0	0	0	0	0
Puerto Rico	0	0	154	0	0	0	0	0	0	0
Romania	0	0	0	0	127	0	0	0	0	0
Russia	4,001	0	0	0	0	0	0	0	0	0
Spain	0	0	218	0	1,025	0	0	0	0	0
Sweden	0	0	185	0	0	0	0	0	0	0
Syria	0	0	459	0	0	0	0	0	0	0
Trinidad and Tobago	2,369	97	241	0	0	0	226	245	0	0
Tunisia	0	0	0	0	346	0	0	0	0	0
United Kingdom	14,552	399	176	0	975	0	0	0	0	0
Virgin Islands	0	0	1,236	33	4,185	1,349	2,572	1,468	0	0
Yemen	502	0	0	0	0	0	0	0	0	0
Zaire	667	0	0	0	0	0	0	0	0	0
Other	682	0	0	0	151	0	0	0	0	0
Total	**220,729**	**5,352**	**12,188**	**680**	**14,482**	**3,912**	**5,470**	**7,419**	**44**	**225**
Persian Gulf[e]	**45,979**	**1,066**	**2,166**	**0**	**0**	**33**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] June 1994 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**0**	**3,584**	**0**	**0**	**266**	**8,811**	**54,861**	**1,535**	**294**	**1,829**
Algeria	0	3,584	0	0	0	5,280	5,351	2	176	178
Kuwait	0	0	0	0	0	0	7,655	255	0	255
Saudi Arabia	0	0	0	0	266	3,531	41,855	1,277	118	1,395
Other OPEC	**0**	**0**	**0**	**803**	**444**	**11,594**	**80,676**	**2,303**	**386**	**2,689**
Gabon	0	0	0	0	0	0	6,694	223	0	223
Indonesia	0	0	0	0	0	0	4,636	155	0	155
Nigeria	0	0	0	0	0	151	25,268	837	5	842
Venezuela	0	0	0	803	444	11,443	44,078	1,088	381	1,469
Non OPEC	**842**	**220**	**524**	**583**	**1,386**	**38,019**	**143,616**	**3,520**	**1,267**	**4,787**
Angola	0	0	0	0	0	0	8,334	278	0	278
Argentina	0	0	0	0	131	131	383	8	4	13
Australia	0	0	0	0	0	0	320	11	0	11
Bahama Islands	0	0	0	0	0	433	433	0	14	14
Belgium	0	0	0	0	0	1,177	1,177	0	39	39
Benin	0	0	0	0	0	0	261	9	0	9
Brazil	0	0	0	0	8	1,849	1,849	0	62	62
Canada	31	0	48	359	658	6,971	36,173	973	232	1,206
China, People's Republic of	0	0	0	0	0	34	1,114	36	1	37
Colombia	0	0	0	0	0	320	3,348	101	11	112
Ecuador[d]	0	0	0	0	0	0	2,158	72	0	72
Egypt	0	0	0	0	0	0	1,403	47	0	47
France	0	0	0	0	0	1,222	1,222	0	41	41
Germany, FR	0	0	0	0	9	718	718	0	24	24
Greece	0	0	0	0	0	1,096	1,096	0	37	37
Italy	0	0	62	0	0	345	345	0	12	12
Japan	7	0	0	0	6	13	13	0	(s)	(s)
Korea, Republic of	93	0	0	0	0	458	458	0	15	15
Malaysia	0	0	0	0	0	0	295	10	0	10
Mexico	0	0	0	56	570	1,977	31,207	974	66	1,040
Netherlands	0	7	0	0	0	1,141	1,141	0	38	38
Netherlands Antilles	0	138	0	0	0	2,064	2,064	0	69	69
Norway	0	0	0	0	0	524	5,271	158	17	176
Oman	0	0	0	0	0	206	2,720	84	7	91
Portugal	0	0	0	0	0	101	101	0	3	3
Puerto Rico	691	0	414	0	0	1,259	1,259	0	42	42
Romania	0	0	0	0	0	127	127	0	4	4
Russia	0	0	0	0	0	0	4,001	133	0	133
Spain	0	75	0	168	0	1,486	1,486	0	50	50
Sweden	0	0	0	0	0	185	185	0	6	6
Syria	0	0	0	0	0	459	459	0	15	15
Trinidad and Tobago	0	0	0	0	0	809	3,178	79	27	106
Tunisia	0	0	0	0	0	346	346	0	12	12
United Kingdom	20	0	0	0	0	1,570	16,122	485	52	537
Virgin Islands	0	0	0	0	0	10,843	10,843	0	361	361
Yemen	0	0	0	0	0	0	502	17	0	17
Zaire	0	0	0	0	0	0	667	22	0	22
Other	0	0	0	0	4	155	837	23	5	28
Total	**842**	**3,804**	**524**	**1,386**	**2,096**	**58,424**	**279,153**	**7,358**	**1,947**	**9,305**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**266**	**3,531**	**49,510**	**1,533**	**118**	**1,650**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] July 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**54,104**	**3,216**	**2,763**	**0**	**0**	**40**	**0**	**545**	**0**	**0**
Algeria	1,169	1,398	1,683	0	0	0	0	545	0	0
Kuwait	10,695	0	0	0	0	0	0	0	0	0
Saudi Arabia	40,595	1,818	1,080	0	0	40	0	0	0	0
United Arab Emirates	1,645	0	0	0	0	0	0	0	0	0
Other OPEC	**65,598**	**501**	**990**	**0**	**1,154**	**1,492**	**1,254**	**2,147**	**0**	**0**
Gabon	6,687	0	0	0	0	0	0	0	0	0
Indonesia	5,514	0	0	0	0	0	0	0	0	0
Nigeria	21,506	0	0	0	0	0	0	285	0	0
Venezuela	31,891	501	990	0	1,154	1,492	1,254	1,862	0	0
Non OPEC	**123,872**	**3,389**	**8,342**	**657**	**12,944**	**1,499**	**3,838**	**4,426**	**0**	**216**
Angola	9,257	0	155	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0
Australia	1,350	0	0	0	0	0	0	0	0	0
Bahama Islands	0	0	0	0	0	0	99	448	0	0
Belgium	0	0	351	0	616	0	0	0	0	0
Brazil	0	0	0	0	1,614	0	0	0	0	0
Cameroon	878	0	0	0	0	0	0	291	0	0
Canada	30,813	2,473	336	1	946	8	1,589	382	0	187
China, People's Republic of	2,866	0	0	0	0	0	0	0	0	0
Colombia	3,936	0	0	0	0	0	0	0	0	0
Congo	464	0	0	0	0	0	0	0	0	0
Ecuador[d]	4,475	0	0	0	0	0	0	0	0	0
Egypt	1,300	0	0	0	0	0	0	0	0	0
France	0	0	124	0	757	0	0	0	0	29
Germany, FR	0	0	442	0	236	0	0	0	0	0
Greece	0	0	0	0	208	0	0	0	0	0
Guatemala	205	0	0	0	0	0	0	0	0	0
Italy	0	0	576	0	474	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	1,347	0	0	0	0	0	0	0
Malaysia	1,103	0	0	0	0	0	0	0	0	0
Mexico	27,555	787	0	0	0	13	0	0	0	0
Netherlands	0	0	345	575	168	0	0	0	0	0
Netherlands Antilles	0	0	1,715	0	101	431	0	1,237	0	0
Norway	7,954	129	159	0	317	0	0	0	0	0
Oman	5,614	0	500	0	0	0	0	0	0	0
Portugal	0	0	0	0	279	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Romania	0	0	0	0	174	0	0	0	0	0
Russia	2,527	0	0	0	0	0	0	0	0	0
Singapore	0	0	541	0	298	50	0	0	0	0
Spain	0	0	220	0	246	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0
Syria	0	0	237	0	0	0	0	0	0	0
Thailand	691	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,712	0	0	0	0	0	0	439	0	0
United Kingdom	17,914	0	0	0	2,922	0	0	180	0	0
Virgin Islands	0	0	1,294	81	3,158	997	2,150	1,449	0	0
Yemen	1,622	0	0	0	0	0	0	0	0	0
Zaire	299	0	0	0	0	0	0	0	0	0
Other	1,337	0	0	0	430	0	0	0	0	0
Total	**243,574**	**7,106**	**12,095**	**657**	**14,098**	**3,031**	**5,092**	**7,118**	**0**	**216**
Persian Gulf[e]	**52,935**	**1,818**	**1,080**	**0**	**0**	**40**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] July 1994 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	24	4,531	0	0	267	11,386	65,490	1,745	367	2,113
Algeria	0	4,531	0	0	0	8,157	9,326	38	263	301
Kuwait	0	0	0	0	0	0	10,695	345	0	345
Saudi Arabia	24	0	0	0	267	3,229	43,824	1,310	104	1,414
United Arab Emirates	0	0	0	0	0	0	1,645	53	0	53
Other OPEC	0	0	0	630	424	8,592	74,190	2,116	277	2,393
Gabon	0	0	0	0	0	0	6,687	216	0	216
Indonesia	0	0	0	0	10	10	5,524	178	(s)	178
Nigeria	0	0	0	0	0	285	21,791	694	9	703
Venezuela	0	0	0	630	414	8,297	40,188	1,029	268	1,296
Non OPEC	1,149	481	434	861	1,357	39,593	163,465	3,996	1,277	5,273
Angola	0	0	0	0	0	155	9,412	299	5	304
Argentina	0	228	0	0	0	228	228	0	7	7
Australia	0	0	0	0	0	0	1,350	44	0	44
Bahama Islands	0	0	0	0	0	547	547	0	18	18
Belgium	22	0	0	0	0	989	989	0	32	32
Brazil	40	0	0	0	0	1,654	1,654	0	53	53
Cameroon	0	0	0	0	0	291	1,169	28	9	38
Canada	37	0	46	517	1,004	7,526	38,339	994	243	1,237
China, People's Republic of	0	0	0	0	0	0	2,866	92	0	92
Colombia	0	0	0	0	0	0	3,936	127	0	127
Congo	0	0	0	0	0	0	464	15	0	15
Ecuador[d]	0	0	0	0	0	0	4,475	144	0	144
Egypt	0	0	0	0	0	0	1,300	42	0	42
France	22	0	0	0	10	942	942	0	30	30
Germany, FR	0	0	0	0	4	682	682	0	22	22
Greece	0	0	0	0	0	208	208	0	7	7
Guatemala	0	0	0	0	0	0	205	7	0	7
Italy	31	0	0	0	0	1,081	1,081	0	35	35
Japan	0	0	0	0	4	4	4	0	(s)	(s)
Korea, Republic of	0	0	0	0	0	1,347	1,347	0	43	43
Malaysia	0	0	0	0	0	0	1,103	36	0	36
Mexico	0	0	0	55	306	1,161	28,716	889	37	926
Netherlands	0	0	0	0	0	1,088	1,088	0	35	35
Netherlands Antilles	0	253	0	0	0	3,737	3,737	0	121	121
Norway	0	0	0	0	0	605	8,559	257	20	276
Oman	0	0	0	0	0	500	6,114	181	16	197
Portugal	0	0	0	0	0	279	279	0	9	9
Puerto Rico	936	0	388	0	0	1,324	1,324	0	43	43
Romania	0	0	0	0	0	174	174	0	6	6
Russia	0	0	0	0	0	0	2,527	82	0	82
Singapore	0	0	0	0	0	889	889	0	29	29
Spain	24	0	0	289	0	779	779	0	25	25
Sweden	37	0	0	0	0	37	37	0	1	1
Syria	0	0	0	0	0	237	237	0	8	8
Thailand	0	0	0	0	0	0	691	22	0	22
Trinidad and Tobago	0	0	0	0	0	439	2,151	55	14	69
United Kingdom	0	0	0	0	0	3,102	21,016	578	100	678
Virgin Islands	0	0	0	0	0	9,129	9,129	0	294	294
Yemen	0	0	0	0	0	0	1,622	52	0	52
Zaire	0	0	0	0	0	0	299	10	0	10
Other	0	0	0	0	29	459	1,796	43	15	58
Total	1,173	5,012	434	1,491	2,048	59,571	303,145	7,857	1,922	9,779
Persian Gulf[e]	24	0	0	0	267	3,229	56,164	1,708	104	1,812

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] August 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**50,080**	**2,257**	**2,546**	**0**	**298**	**51**	**0**	**1,080**	**0**	**0**
Algeria	1,196	932	1,450	0	0	0	0	1,080	0	0
Kuwait	9,482	0	0	0	0	0	0	0	0	0
Saudi Arabia	39,402	1,325	1,096	0	298	51	0	0	0	0
Other OPEC	**69,598**	**0**	**2,834**	**0**	**699**	**1,125**	**1,376**	**2,099**	**0**	**0**
Gabon	4,397	0	0	0	0	0	0	0	0	0
Indonesia	3,466	0	0	0	0	0	0	183	0	0
Nigeria	31,295	0	560	0	0	0	0	288	0	0
Venezuela	30,440	0	2,274	0	699	1,125	1,376	1,628	0	0
Non OPEC	**112,439**	**3,868**	**8,995**	**871**	**12,626**	**1,633**	**5,160**	**5,721**	**107**	**351**
Angola	10,754	0	358	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0
Australia	401	0	0	0	0	0	0	0	0	0
Bahama Islands	0	0	0	0	0	0	0	632	0	0
Belgium	0	0	657	0	233	0	0	0	0	0
Brazil	0	0	249	0	877	0	0	0	0	0
Cameroon	323	0	0	0	0	0	0	0	0	0
Canada	32,828	2,797	586	3	1,645	16	1,995	382	6	303
China, People's Republic of	1,989	0	0	0	0	0	0	0	0	0
Colombia	5,613	0	0	0	0	0	0	0	0	0
Congo	1,433	0	0	0	0	0	0	0	0	0
Ecuador[d]	3,550	0	0	0	0	0	0	0	0	0
Egypt	699	0	186	0	0	0	0	0	0	0
France	0	0	148	0	779	0	0	175	0	0
Germany, FR	0	0	0	0	0	0	0	357	0	0
Guatemala	219	0	0	0	0	0	0	0	0	0
Italy	0	0	568	252	748	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	364	0	0	0	0	0	0	0
Malaysia	206	0	0	0	0	0	0	0	0	0
Mexico	26,401	1,071	0	0	0	13	0	0	101	0
Netherlands	0	0	0	487	487	0	0	0	0	0
Netherlands Antilles	0	0	1,468	0	0	274	0	1,257	0	0
Norway	6,153	0	0	0	238	0	0	0	0	0
Oman	2,415	0	803	0	0	0	0	0	0	0
Portugal	0	0	0	0	806	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Romania	0	0	0	0	509	0	486	0	0	0
Russia	462	0	0	0	0	0	0	174	0	0
Singapore	0	0	768	0	0	0	0	0	0	0
Spain	0	0	450	0	733	0	0	0	0	0
Sweden	0	0	381	0	0	0	0	303	0	0
Syria	0	0	158	0	0	0	0	0	0	0
Trinidad and Tobago	1,691	0	0	0	230	160	0	555	0	0
United Kingdom	14,667	0	200	0	739	0	0	339	0	0
Virgin Islands	0	0	1,651	129	3,805	1,170	2,679	1,547	0	48
Yemen	1,937	0	0	0	0	0	0	0	0	0
Zaire	698	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	797	0	0	0	0	0
Total	**232,117**	**6,125**	**14,375**	**871**	**13,623**	**2,809**	**6,536**	**8,900**	**107**	**351**
Persian Gulf[e]	**48,884**	**1,325**	**1,096**	**0**	**298**	**51**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] August 1994 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	4,074	0	0	75	10,381	60,461	1,615	335	1,950
Algeria	0	4,074	0	0	0	7,536	8,732	39	243	282
Kuwait	0	0	0	0	0	0	9,482	306	0	306
Saudi Arabia	0	0	0	0	75	2,845	42,247	1,271	92	1,363
Other OPEC	0	0	0	976	420	9,529	79,127	2,245	307	2,552
Gabon	0	0	0	0	0	0	4,397	142	0	142
Indonesia	0	0	0	0	41	224	3,690	112	7	119
Nigeria	0	0	0	0	0	848	32,143	1,010	27	1,037
Venezuela	0	0	0	976	379	8,457	38,897	982	273	1,255
Non OPEC	977	250	313	451	1,463	42,786	155,225	3,627	1,380	5,007
Angola	0	0	0	0	0	358	11,112	347	12	358
Argentina	0	0	0	0	88	88	88	0	3	3
Australia	0	0	0	0	0	0	401	13	0	13
Bahama Islands	0	0	0	0	0	632	632	0	20	20
Belgium	39	0	0	0	0	929	929	0	30	30
Brazil	8	0	0	0	31	1,165	1,165	0	38	38
Cameroon	0	0	0	0	0	0	323	10	0	10
Canada	81	0	63	451	903	9,231	42,059	1,059	298	1,357
China, People's Republic of	0	0	0	0	0	0	1,989	64	0	64
Colombia	0	0	0	0	0	0	5,613	181	0	181
Congo	0	0	0	0	0	0	1,433	46	0	46
Ecuador[d]	0	0	0	0	0	0	3,550	115	0	115
Egypt	0	0	0	0	0	186	885	23	6	29
France	0	0	0	0	10	1,112	1,112	0	36	36
Germany, FR	0	0	0	0	5	362	362	0	12	12
Guatemala	0	0	0	0	0	0	219	7	0	7
Italy	0	0	52	0	0	1,620	1,620	0	52	52
Japan	2	0	0	0	3	5	5	0	(s)	(s)
Korea, Republic of	21	0	0	0	0	385	385	0	12	12
Malaysia	0	0	0	0	185	185	391	7	6	13
Mexico	0	0	0	0	129	1,314	27,715	852	42	894
Netherlands	0	0	0	0	34	1,008	1,008	0	33	33
Netherlands Antilles	280	250	0	0	0	3,529	3,529	0	114	114
Norway	0	0	0	0	0	238	6,391	198	8	206
Oman	0	0	0	0	0	803	3,218	78	26	104
Portugal	0	0	0	0	0	806	806	0	26	26
Puerto Rico	521	0	198	0	0	719	719	0	23	23
Romania	0	0	0	0	0	995	995	0	32	32
Russia	0	0	0	0	0	174	636	15	6	21
Singapore	25	0	0	0	0	793	793	0	26	26
Spain	0	0	0	0	0	1,183	1,183	0	38	38
Sweden	0	0	0	0	0	684	684	0	22	22
Syria	0	0	0	0	0	158	158	0	5	5
Trinidad and Tobago	0	0	0	0	0	945	2,636	55	30	85
United Kingdom	0	0	0	0	0	1,278	15,945	473	41	514
Virgin Islands	0	0	0	0	0	11,029	11,029	0	356	356
Yemen	0	0	0	0	0	0	1,937	62	0	62
Zaire	0	0	0	0	0	0	698	23	0	23
Other	0	0	0	0	75	872	872	0	28	28
Total	977	4,324	313	1,427	1,958	62,696	294,813	7,488	2,022	9,510
Persian Gulf[e]	0	0	0	0	75	2,845	51,729	1,577	92	1,669

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] September 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**53,576**	**1,742**	**3,347**	**0**	**0**	**3**	**0**	**541**	**0**	**0**
Algeria	600	771	1,189	0	0	0	0	541	0	0
Kuwait	10,839	0	0	0	0	0	0	0	0	0
Saudi Arabia	40,934	971	2,158	0	0	3	0	0	0	0
United Arab Emirates	1,203	0	0	0	0	0	0	0	0	0
Other OPEC	**58,177**	**376**	**1,766**	**0**	**712**	**1,967**	**1,546**	**1,973**	**0**	**0**
Gabon	5,833	0	0	0	0	0	0	0	0	0
Indonesia	1,828	0	0	0	0	1	0	0	0	0
Nigeria	17,332	0	0	0	0	0	0	0	0	0
Venezuela	33,184	376	1,766	0	712	1,966	1,546	1,973	0	0
Non OPEC	**124,288**	**4,074**	**5,942**	**35**	**10,074**	**2,500**	**4,245**	**4,135**	**63**	**274**
Angola	13,445	0	209	0	0	0	0	0	0	0
Argentina	2,616	0	0	0	0	0	0	0	0	0
Australia	1,063	0	0	0	0	0	0	0	0	0
Bahama Islands	0	0	0	0	0	0	0	509	0	0
Belgium	0	0	0	0	493	0	0	0	0	0
Benin	239	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	639	0	0	0	0	0
Cameroon	323	0	0	0	0	0	0	0	0	0
Canada	30,936	2,885	83	2	1,213	31	1,963	412	9	215
China, People's Republic of	1,886	0	0	0	0	0	0	0	0	0
Colombia	4,307	0	0	0	0	0	0	0	0	0
Ecuador[d]	1,877	0	0	0	0	0	0	0	0	0
Egypt	1,322	0	0	0	0	0	0	0	0	0
France	0	0	201	0	484	0	0	137	0	0
Germany, FR	0	0	178	0	0	0	0	0	0	29
Greece	0	0	0	0	492	0	0	0	0	0
Guatemala	193	0	0	0	0	0	0	0	0	0
Italy	0	0	535	0	472	0	0	0	0	0
Ivory Coast	0	0	187	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	571	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	269	0	0	0	0
Mexico	28,889	1,070	0	0	0	246	0	0	54	0
Netherlands	0	0	109	0	872	0	0	0	0	30
Netherlands Antilles	0	0	1,394	0	0	498	236	641	0	0
Norway	10,068	119	225	0	0	0	0	0	0	0
Oman	2,042	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	239	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Romania	0	0	0	0	114	0	0	0	0	0
Russia	0	0	0	0	0	0	0	175	0	0
Spain	0	0	366	0	726	0	0	0	0	0
Thailand	270	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,678	0	0	0	0	0	0	247	0	0
Turkey	0	0	315	0	0	0	0	0	0	0
United Kingdom	21,523	0	0	0	284	0	0	275	0	0
Virgin Islands	0	0	1,569	33	3,893	1,456	2,046	1,739	0	0
Yemen	983	0	0	0	0	0	0	0	0	0
Zaire	628	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	153	0	0	0	0	0
Total	**236,041**	**6,192**	**11,055**	**35**	**10,786**	**4,470**	**5,791**	**6,649**	**63**	**274**
Persian Gulf[e]	**52,976**	**971**	**2,158**	**0**	**0**	**3**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] September 1994 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	4,018	0	0	516	10,167	63,743	1,786	339	2,125
Algeria	0	4,018	0	0	0	6,519	7,119	20	217	237
Kuwait	0	0	0	0	0	0	10,839	361	0	361
Saudi Arabia	0	0	0	0	516	3,648	44,582	1,364	122	1,486
United Arab Emirates	0	0	0	0	0	0	1,203	40	0	40
Other OPEC	459	0	0	655	194	9,648	67,825	1,939	322	2,261
Gabon	0	0	0	0	0	0	5,833	194	0	194
Indonesia	0	0	0	0	0	1	1,829	61	(s)	61
Nigeria	0	0	0	0	0	0	17,332	578	0	578
Venezuela	459	0	0	655	194	9,647	42,831	1,106	322	1,428
Non OPEC	362	288	388	953	1,601	34,934	159,222	4,143	1,164	5,307
Angola	0	0	0	0	0	209	13,654	448	7	455
Argentina	0	0	0	0	0	0	2,616	87	0	87
Australia	0	0	0	0	0	0	1,063	35	0	35
Bahama Islands	0	0	0	0	0	509	509	0	17	17
Belgium	0	0	0	0	0	493	493	0	16	16
Benin	0	0	0	0	0	0	239	8	0	8
Brazil	0	0	0	0	0	639	639	0	21	21
Cameroon	0	0	0	0	0	0	323	11	0	11
Canada	66	0	65	423	690	8,057	38,993	1,031	269	1,300
China, People's Republic of	0	0	0	0	15	15	1,901	63	1	63
Colombia	0	0	0	0	0	0	4,307	144	0	144
Ecuador[d]	0	0	0	0	0	0	1,877	63	0	63
Egypt	0	0	0	0	0	0	1,322	44	0	44
France	0	0	0	0	0	822	822	0	27	27
Germany, FR	0	0	0	0	8	215	215	0	7	7
Greece	0	0	0	0	0	492	492	0	16	16
Guatemala	0	0	0	0	0	0	193	6	0	6
Italy	0	0	0	0	4	1,011	1,011	0	34	34
Ivory Coast	0	0	0	0	0	187	187	0	6	6
Japan	8	0	0	0	2	10	10	0	(s)	(s)
Korea, Republic of	41	0	0	0	0	612	612	0	20	20
Malaysia	0	0	0	0	0	269	269	0	9	9
Mexico	0	0	0	157	874	2,401	31,290	963	80	1,043
Netherlands	0	0	0	0	0	1,011	1,011	0	34	34
Netherlands Antilles	0	72	0	0	0	2,841	2,841	0	95	95
Norway	0	0	0	0	0	344	10,412	336	11	347
Oman	0	0	0	0	0	0	2,042	68	0	68
Portugal	0	0	0	0	0	239	239	0	8	8
Puerto Rico	187	0	323	0	0	510	510	0	17	17
Romania	0	0	0	0	0	114	114	0	4	4
Russia	0	0	0	0	0	175	175	0	6	6
Spain	0	216	0	373	0	1,681	1,681	0	56	56
Thailand	0	0	0	0	0	0	270	9	0	9
Trinidad and Tobago	0	0	0	0	0	247	1,925	56	8	64
Turkey	0	0	0	0	0	315	315	0	11	11
United Kingdom	0	0	0	0	0	559	22,082	717	19	736
Virgin Islands	60	0	0	0	0	10,796	10,796	0	360	360
Yemen	0	0	0	0	0	0	983	33	0	33
Zaire	0	0	0	0	0	0	628	21	0	21
Other	0	0	0	0	8	161	161	0	5	5
Total	821	4,306	388	1,608	2,311	54,749	290,790	7,868	1,825	9,693
Persian Gulf[e]	0	0	0	0	516	3,648	56,624	1,766	122	1,887

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] October 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**52,986**	**3,131**	**2,530**	**0**	**135**	**35**	**0**	**528**	**0**	**0**
Algeria	1,189	508	1,452	0	0	0	0	528	0	0
Kuwait	4,579	548	0	0	0	0	0	0	0	0
Saudi Arabia	46,500	1,627	1,078	0	135	35	0	0	0	0
United Arab Emirates	718	448	0	0	0	0	0	0	0	0
Other OPEC	**61,493**	**0**	**2,240**	**239**	**859**	**1,074**	**1,796**	**1,989**	**0**	**0**
Gabon	7,273	0	0	0	0	0	0	0	0	0
Indonesia	2,750	0	211	0	0	0	0	0	0	0
Nigeria	17,334	0	0	0	0	0	0	290	0	0
Venezuela	34,136	0	2,029	239	859	1,074	1,796	1,699	0	0
Non OPEC	**106,751**	**3,991**	**7,089**	**702**	**7,150**	**2,289**	**3,136**	**3,386**	**75**	**450**
Angola	8,879	0	0	0	0	0	0	0	0	0
Argentina	539	0	0	0	0	0	0	0	0	0
Australia	668	0	0	0	0	0	0	0	0	0
Bahama Islands	0	0	0	0	0	0	0	480	0	0
Belgium	0	0	749	0	0	0	0	0	0	0
Brazil	0	0	0	0	527	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	460	0	0
Canada	30,434	3,307	321	21	832	16	1,152	165	28	450
China, People's Republic of	570	0	0	0	0	0	0	0	0	0
Colombia	6,656	0	0	0	0	0	0	0	0	0
Congo	1,867	0	0	0	0	0	0	0	0	0
Ecuador[d]	3,402	0	0	0	0	0	0	0	0	0
Egypt	1,358	0	0	0	0	0	0	0	0	0
France	0	0	86	0	997	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0	0	0
Italy	0	0	65	0	584	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	737	0	0	0	0	0	0	0
Mexico	27,299	668	0	0	0	304	0	0	47	0
Netherlands	0	0	0	543	0	0	0	0	0	0
Netherlands Antilles	0	16	816	0	0	782	0	625	0	0
Norway	9,299	0	302	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	50	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	934	0	0	0	0	0	0	0	0	0
Singapore	0	0	272	0	0	239	0	0	0	0
Spain	0	0	346	0	284	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0
Syria	0	0	402	0	0	0	0	0	0	0
Thailand	108	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	2,008	0	0	0	221	0	0	211	0	0
United Kingdom	10,016	0	1,463	0	0	0	0	0	0	0
Virgin Islands	0	0	1,530	138	3,705	948	1,984	1,395	0	0
Yemen	2,062	0	0	0	0	0	0	0	0	0
Zaire	652	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	**221,230**	**7,122**	**11,859**	**941**	**8,144**	**3,398**	**4,932**	**5,903**	**75**	**450**
Persian Gulf[e]	**51,797**	**2,623**	**1,078**	**0**	**135**	**35**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] October 1994 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**22**	**3,049**	**0**	**0**	**219**	**9,649**	**62,635**	**1,709**	**311**	**2,020**
Algeria	0	3,049	0	0	0	5,537	6,726	38	179	217
Kuwait	0	0	0	0	0	548	5,127	148	18	165
Saudi Arabia	22	0	0	0	219	3,116	49,616	1,500	101	1,601
United Arab Emirates	0	0	0	0	0	448	1,166	23	14	38
Other OPEC	**475**	**0**	**0**	**632**	**4**	**9,308**	**70,801**	**1,984**	**300**	**2,284**
Gabon	0	0	0	0	0	0	7,273	235	0	235
Indonesia	0	0	0	0	4	215	2,965	89	7	96
Nigeria	0	0	0	0	0	290	17,624	559	9	569
Venezuela	475	0	0	632	0	8,803	42,939	1,101	284	1,385
Non OPEC	**1,029**	**440**	**282**	**751**	**1,468**	**32,238**	**138,989**	**3,444**	**1,040**	**4,484**
Angola	0	0	0	0	0	0	8,879	286	0	286
Argentina	0	0	0	0	0	0	539	17	0	17
Australia	0	0	0	0	0	0	668	22	0	22
Bahama Islands	0	0	0	0	0	480	480	0	15	15
Belgium	108	0	0	0	0	857	857	0	28	28
Brazil	0	0	0	0	31	558	558	0	18	18
Cameroon	0	0	0	0	0	460	460	0	15	15
Canada	31	0	49	481	1,078	7,931	38,365	982	256	1,238
China, People's Republic of	0	0	0	0	0	0	570	18	0	18
Colombia	0	0	0	0	0	0	6,656	215	0	215
Congo	0	0	0	0	0	0	1,867	60	0	60
Ecuador[d]	0	0	0	0	0	0	3,402	110	0	110
Egypt	0	0	0	0	0	0	1,358	44	0	44
France	0	0	0	0	0	1,083	1,083	0	35	35
Germany, FR	0	0	0	0	6	6	6	0	(s)	(s)
Italy	0	0	0	0	0	649	649	0	21	21
Japan	0	0	0	0	2	2	2	0	(s)	(s)
Korea, Republic of	56	0	0	0	0	793	793	0	26	26
Mexico	417	0	0	98	297	1,831	29,130	881	59	940
Netherlands	0	0	0	0	0	543	543	0	18	18
Netherlands Antilles	0	149	0	0	0	2,388	2,388	0	77	77
Norway	0	0	0	0	0	302	9,601	300	10	310
Peru	0	0	0	0	0	50	50	0	2	2
Puerto Rico	374	0	233	0	0	607	607	0	20	20
Russia	0	0	0	0	0	0	934	30	0	30
Singapore	0	0	0	0	0	511	511	0	16	16
Spain	0	291	0	172	0	1,093	1,093	0	35	35
Sweden	43	0	0	0	0	43	43	0	1	1
Syria	0	0	0	0	0	402	402	0	13	13
Thailand	0	0	0	0	0	0	108	3	0	3
Trinidad and Tobago	0	0	0	0	0	432	2,440	65	14	79
United Kingdom	0	0	0	0	0	1,463	11,479	323	47	370
Virgin Islands	0	0	0	0	0	9,700	9,700	0	313	313
Yemen	0	0	0	0	0	0	2,062	67	0	67
Zaire	0	0	0	0	0	0	652	21	0	21
Other	0	0	0	0	54	54	54	0	2	2
Total	**1,526**	**3,489**	**282**	**1,383**	**1,691**	**51,195**	**272,425**	**7,136**	**1,651**	**8,788**
Persian Gulf[e]	**22**	**0**	**0**	**0**	**219**	**4,112**	**55,909**	**1,671**	**133**	**1,804**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] November 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**48,499**	**1,641**	**2,412**	**0**	**124**	**35**	**0**	**362**	**0**	**0**
Algeria	585	1,109	0	0	0	0	0	362	0	0
Kuwait	7,199	0	280	0	0	0	0	0	0	0
Saudi Arabia	40,715	532	2,132	0	124	35	0	0	0	0
Other OPEC	**56,153**	**123**	**2,383**	**0**	**779**	**719**	**2,062**	**3,697**	**0**	**0**
Gabon	7,618	0	0	0	0	0	0	0	0	0
Indonesia	1,680	0	211	0	0	0	0	252	0	0
Nigeria	14,342	0	0	0	0	0	0	202	0	0
Venezuela	32,513	123	2,172	0	779	719	2,062	3,243	0	0
Non OPEC	**106,360**	**4,220**	**7,153**	**532**	**5,658**	**2,031**	**2,903**	**3,370**	**66**	**172**
Angola	9,829	0	0	0	0	0	0	0	0	0
Argentina	362	0	181	0	0	0	0	0	0	0
Australia	652	0	0	0	0	0	0	0	0	0
Bahama Islands	0	0	0	0	0	0	0	240	0	0
Belgium	0	0	1,079	0	0	0	0	0	0	0
Canada	29,644	3,389	562	3	1,442	17	944	137	19	172
China, People's Republic of	2,366	0	0	0	0	0	0	0	0	0
Colombia	4,022	0	0	0	0	0	0	0	0	0
Congo	1,385	0	0	0	0	0	0	0	0	0
Ecuador[d]	2,907	0	0	0	0	0	0	0	0	0
Egypt	696	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0	0	0
Guatemala	221	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	520	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	341	0	0	0	0	0	0	0
Mexico	29,435	289	0	314	0	15	73	296	47	0
Netherlands	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	1,290	0	0	484	181	376	0	0
Norway	5,854	0	259	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	258	0	0
Portugal	0	0	0	0	240	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Romania	0	0	0	0	256	0	0	0	0	0
Singapore	0	0	152	0	0	0	0	0	0	0
Spain	0	0	0	0	239	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0
Thailand	374	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,658	0	0	0	0	115	0	0	0	0
United Kingdom	15,222	542	2,026	0	188	0	0	556	0	0
Virgin Islands	0	0	1,263	215	2,773	1,400	1,705	1,392	0	0
Zaire	333	0	0	0	0	0	0	0	0	0
Other	1,400	0	0	0	0	0	0	115	0	0
Total	**211,012**	**5,984**	**11,948**	**532**	**6,561**	**2,785**	**4,965**	**7,429**	**66**	**172**
Persian Gulf[e]	**47,914**	**532**	**2,412**	**0**	**124**	**35**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] November 1994 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	31	3,033	0	0	1,729	9,367	57,866	1,617	312	1,929
Algeria	0	3,033	0	0	992	5,496	6,081	20	183	203
Kuwait	0	0	0	0	0	280	7,479	240	9	249
Saudi Arabia	31	0	0	0	737	3,591	44,306	1,357	120	1,477
Other OPEC	805	0	0	543	0	11,111	67,264	1,872	370	2,242
Gabon	0	0	0	0	0	0	7,618	254	0	254
Indonesia	0	0	0	0	0	463	2,143	56	15	71
Nigeria	0	0	0	0	0	202	14,544	478	7	485
Venezuela	805	0	0	543	0	10,446	42,959	1,084	348	1,432
Non OPEC	537	926	243	711	1,205	29,727	136,087	3,545	991	4,536
Angola	0	0	0	0	0	0	9,829	328	0	328
Argentina	0	0	0	0	98	279	641	12	9	21
Australia	0	0	0	0	0	0	652	22	0	22
Bahama Islands	0	0	0	0	0	240	240	0	8	8
Belgium	42	0	0	0	0	1,121	1,121	0	37	37
Canada	118	0	52	238	782	7,875	37,519	988	263	1,251
China, People's Republic of	0	0	0	0	0	0	2,366	79	0	79
Colombia	0	0	0	0	0	0	4,022	134	0	134
Congo	0	0	0	0	0	0	1,385	46	0	46
Ecuador[d]	0	0	0	0	0	0	2,907	97	0	97
Egypt	0	0	0	0	1	1	697	23	(s)	23
France	55	0	0	0	11	66	66	0	2	2
Germany, FR	0	0	0	0	6	6	6	0	(s)	(s)
Guatemala	0	0	0	0	0	0	221	7	0	7
Italy	0	0	0	0	0	520	520	0	17	17
Japan	0	0	0	0	3	3	3	0	(s)	(s)
Korea, Republic of	38	0	0	0	0	379	379	0	13	13
Mexico	142	157	0	53	296	1,682	31,117	981	56	1,037
Netherlands	27	0	0	0	0	27	27	0	1	1
Netherlands Antilles	75	460	0	0	0	2,866	2,866	0	96	96
Norway	0	309	0	0	0	568	6,422	195	19	214
Peru	0	0	0	0	0	258	258	0	9	9
Portugal	0	0	0	0	0	240	240	0	8	8
Puerto Rico	0	0	191	0	0	191	191	0	6	6
Romania	0	0	0	0	0	256	256	0	9	9
Singapore	0	0	0	0	0	152	152	0	5	5
Spain	0	0	0	420	0	659	659	0	22	22
Sweden	40	0	0	0	0	40	40	0	1	1
Thailand	0	0	0	0	0	0	374	12	0	12
Trinidad and Tobago	0	0	0	0	0	115	1,773	55	4	59
United Kingdom	0	0	0	0	0	3,312	18,534	507	110	618
Virgin Islands	0	0	0	0	0	8,748	8,748	0	292	292
Zaire	0	0	0	0	0	0	333	11	0	11
Other	0	0	0	0	8	123	1,523	47	4	51
Total	1,373	3,959	243	1,254	2,934	50,205	261,217	7,034	1,674	8,707
Persian Gulf[e]	31	0	0	0	737	3,871	51,785	1,597	129	1,726

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] December 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**51,747**	932	3,375	308	257	129	0	698	0	0
Algeria	1,196	801	831	0	0	0	0	698	0	0
Kuwait	7,049	0	385	0	0	0	0	0	0	0
Saudi Arabia	43,037	131	2,159	308	257	129	0	0	0	0
United Arab Emirates	465	0	0	0	0	0	0	0	0	0
Other OPEC	**67,299**	0	1,692	0	930	1,413	1,135	1,543	0	0
Gabon	4,772	0	0	0	0	0	0	0	0	0
Indonesia	2,943	0	434	0	0	0	0	0	0	0
Nigeria	22,909	0	0	0	0	0	0	0	0	0
Venezuela	36,675	0	1,258	0	930	1,413	1,135	1,543	0	0
Non OPEC	**103,927**	4,297	8,113	453	7,042	1,988	4,656	3,121	70	312
Angola	11,766	0	353	0	0	0	0	329	0	0
Argentina	1,883	0	192	0	0	0	0	196	0	0
Bahama Islands	0	0	182	0	0	0	0	0	0	0
Belgium	0	0	345	0	258	0	0	0	0	0
Brazil	256	0	0	0	0	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	108	0	0
Canada	32,674	3,621	608	0	2,059	35	1,822	447	18	312
China, People's Republic of	1,246	0	0	0	0	0	0	0	0	0
Colombia	3,857	0	0	0	0	0	0	0	0	0
Congo	455	0	0	0	0	0	0	0	0	0
Ecuador[d]	2,966	0	0	0	0	0	0	0	0	0
Egypt	2,269	0	0	0	0	0	0	0	0	0
France	0	0	31	0	244	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0	0	0
Guatemala	214	0	0	0	0	0	0	0	0	0
Italy	0	45	0	0	231	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	1,564	0	0	0	0	0	0	0
Malaysia	0	0	200	0	0	0	0	0	0	0
Mexico	29,276	151	0	0	0	264	0	0	52	0
Netherlands	0	0	32	0	0	0	0	0	0	0
Netherlands Antilles	0	0	562	0	0	393	223	0	0	0
Norway	3,800	64	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	157	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	94	0	0	137	0	154	0	0
Spain	0	0	781	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0
Syria	0	0	358	0	0	0	0	0	0	0
Thailand	473	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	2,300	0	0	0	0	0	0	0	0	0
United Kingdom	7,902	416	1,151	0	0	0	0	0	0	0
Virgin Islands	0	0	1,660	345	4,085	1,002	2,611	1,737	0	0
Yemen	510	0	0	0	0	0	0	0	0	0
Other	2,080	0	0	108	165	0	0	150	0	0
Total	**222,973**	5,229	13,180	761	8,229	3,530	5,791	5,362	70	312
Persian Gulf[e]	**50,551**	131	2,544	308	257	129	0	0	0	0

See footnotes at end of table.

Table 21. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin,[a] December 1994 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	41	4,004	0	0	1,748	11,492	63,239	1,669	371	2,040
Algeria	0	4,004	0	0	510	6,844	8,040	39	221	259
Kuwait	0	0	0	0	0	385	7,434	227	12	240
Saudi Arabia	41	0	0	0	1,238	4,263	47,300	1,388	138	1,526
United Arab Emirates	0	0	0	0	0	0	465	15	0	15
Other OPEC	230	140	0	240	127	7,450	74,749	2,171	240	2,411
Gabon	0	0	0	0	0	0	4,772	154	0	154
Indonesia	0	140	0	0	0	574	3,517	95	19	113
Nigeria	0	0	0	0	0	0	22,909	739	0	739
Venezuela	230	0	0	240	127	6,876	43,551	1,183	222	1,405
Non OPEC	410	124	378	427	1,437	32,828	136,755	3,352	1,059	4,411
Angola	0	0	0	0	0	682	12,448	380	22	402
Argentina	0	0	0	0	0	388	2,271	61	13	73
Bahama Islands	0	0	0	0	0	182	182	0	6	6
Belgium	29	0	0	0	0	632	632	0	20	20
Brazil	0	0	0	0	0	0	256	8	0	8
Cameroon	0	0	0	0	0	108	108	0	3	3
Canada	67	0	62	304	990	10,345	43,019	1,054	334	1,388
China, People's Republic of	0	0	0	0	0	0	1,246	40	0	40
Colombia	0	0	0	0	0	0	3,857	124	0	124
Congo	0	0	0	0	0	0	455	15	0	15
Ecuador[d]	0	0	0	0	0	0	2,966	96	0	96
Egypt	0	0	0	0	0	0	2,269	73	0	73
France	0	0	0	0	294	569	569	0	18	18
Germany, FR	0	0	0	0	9	9	9	0	(s)	(s)
Guatemala	0	0	0	0	0	0	214	7	0	7
Italy	0	0	0	0	0	276	276	0	9	9
Japan	33	0	0	0	3	36	36	0	1	1
Korea, Republic of	157	0	0	0	0	1,721	1,721	0	56	56
Malaysia	0	0	0	0	0	200	200	0	6	6
Mexico	0	0	0	103	4	574	29,850	944	19	963
Netherlands	0	0	0	0	77	109	109	0	4	4
Netherlands Antilles	0	124	0	20	0	1,322	1,322	0	43	43
Norway	0	0	0	0	0	64	3,864	123	2	125
Peru	0	0	0	0	0	157	157	0	5	5
Portugal	29	0	0	0	0	29	29	0	1	1
Puerto Rico	0	0	316	0	0	316	316	0	10	10
Singapore	0	0	0	0	0	385	385	0	12	12
Spain	18	0	0	0	0	799	799	0	26	26
Sweden	77	0	0	0	0	77	77	0	2	2
Syria	0	0	0	0	0	358	358	0	12	12
Thailand	0	0	0	0	0	0	473	15	0	15
Trinidad and Tobago	0	0	0	0	0	0	2,300	74	0	74
United Kingdom	0	0	0	0	0	1,567	9,469	255	51	305
Virgin Islands	0	0	0	0	0	11,440	11,440	0	369	369
Yemen	0	0	0	0	0	0	510	16	0	16
Other	0	0	0	0	60	483	2,563	67	16	83
Total	681	4,268	378	667	3,312	51,770	274,743	7,193	1,670	8,863
Persian Gulf[e]	41	0	0	0	1,238	4,648	55,199	1,631	150	1,781

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] January 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**2,781**	**392**	**0**	**0**	**0**	**27**	**0**	**759**	**0**	**0**
Algeria	0	209	0	0	0	0	0	759	0	0
Saudi Arabia	2,781	183	0	0	0	27	0	0	0	0
Other OPEC	**14,856**	**0**	**1,515**	**0**	**1,195**	**1,322**	**1,419**	**4,396**	**0**	**0**
Gabon	3,546	0	0	0	0	0	0	0	0	0
Indonesia	0	0	657	0	0	0	0	1,015	0	0
Nigeria	7,470	0	257	0	0	0	0	882	0	0
Venezuela	3,840	0	601	0	1,195	1,322	1,419	2,499	0	0
Non OPEC	**15,094**	**1,065**	**2,894**	**147**	**5,003**	**2,190**	**3,231**	**8,737**	**53**	**62**
Angola	3,264	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	20	0	0
Bahama Islands	0	0	0	0	0	0	0	882	0	0
Belgium	0	0	0	0	0	0	0	242	0	0
Brazil	0	0	0	0	332	0	0	0	0	0
Canada	1,858	541	313	0	1,522	0	1,559	371	53	8
China, People's Republic of	1,291	0	0	0	0	0	0	0	0	0
Colombia	974	0	0	0	0	0	0	932	0	0
Congo	0	0	0	0	0	0	0	601	0	0
Egypt	706	0	0	0	0	0	0	0	0	0
France	0	0	378	0	0	0	0	0	0	0
Germany, FR	0	0	336	0	0	0	0	0	0	0
Italy	0	0	0	0	230	0	0	0	0	3
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	1,634	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	207	0	0	406	0	2,748	0	0
Norway	2,499	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	331	0	0
Portugal	0	0	196	0	0	0	0	0	0	0
Puerto Rico	0	0	40	0	0	320	50	0	0	0
Spain	0	0	277	0	0	0	0	241	0	0
Trinidad and Tobago	561	0	0	0	0	0	0	601	0	0
United Kingdom	1,997	524	324	0	0	0	0	0	0	0
Virgin Islands	0	0	823	147	2,689	1,464	1,622	1,768	0	51
Zaire	310	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	230	0	0	0	0	0
Total	**32,731**	**1,457**	**4,409**	**147**	**6,198**	**3,539**	**4,650**	**13,892**	**53**	**62**
Persian Gulf[e]	**2,781**	**183**	**0**	**0**	**0**	**27**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] January 1994 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	170	1,348	4,129	90	43	133
Algeria	0	0	0	0	0	968	968	0	31	31
Saudi Arabia	0	0	0	0	170	380	3,161	90	12	102
Other OPEC	0	0	0	340	257	10,444	25,300	479	337	816
Gabon	0	0	0	0	0	0	3,546	114	0	114
Indonesia	0	0	0	0	0	1,672	1,672	0	54	54
Nigeria	0	0	0	0	0	1,139	8,609	241	37	278
Venezuela	0	0	0	340	257	7,633	11,473	124	246	370
Non OPEC	257	0	177	307	159	24,282	39,376	487	783	1,270
Angola	0	0	0	0	0	0	3,264	105	0	105
Argentina	0	0	0	0	0	20	20	0	1	1
Bahama Islands	0	0	0	0	0	882	882	0	28	28
Belgium	0	0	0	0	0	242	242	0	8	8
Brazil	0	0	0	0	0	332	332	0	11	11
Canada	7	0	27	29	17	4,447	6,305	60	143	203
China, People's Republic of	0	0	0	0	0	0	1,291	42	0	42
Colombia	0	0	0	0	0	932	1,906	31	30	61
Congo	0	0	0	0	0	601	601	0	19	19
Egypt	0	0	0	0	0	0	706	23	0	23
France	13	0	0	0	0	391	391	0	13	13
Germany, FR	0	0	0	0	5	341	341	0	11	11
Italy	0	0	0	0	4	237	237	0	8	8
Japan	0	0	0	0	1	1	1	0	(s)	(s)
Mexico	0	0	0	0	0	0	1,634	53	0	53
Netherlands	0	0	0	0	130	130	130	0	4	4
Netherlands Antilles	0	0	0	0	0	3,361	3,361	0	108	108
Norway	0	0	0	0	0	0	2,499	81	0	81
Peru	0	0	0	0	0	331	331	0	11	11
Portugal	0	0	0	0	0	196	196	0	6	6
Puerto Rico	237	0	150	0	0	797	797	0	26	26
Spain	0	0	0	278	0	796	796	0	26	26
Trinidad and Tobago	0	0	0	0	0	601	1,162	18	19	37
United Kingdom	0	0	0	0	0	848	2,845	64	27	92
Virgin Islands	0	0	0	0	0	8,564	8,564	0	276	276
Zaire	0	0	0	0	0	0	310	10	0	10
Other	0	0	0	0	2	232	232	0	7	7
Total	257	0	177	647	586	36,074	68,805	1,056	1,164	2,220
Persian Gulf[e]	0	0	0	0	170	380	3,161	90	12	102

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] February 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	4,763	198	321	0	0	377	195	832	228	0
Algeria	0	198	321	0	0	225	195	832	228	0
Saudi Arabia	4,763	0	0	0	0	152	0	0	0	0
Other OPEC	18,014	0	0	0	927	1,837	1,471	3,427	0	0
Gabon	4,892	0	0	0	0	0	0	111	0	0
Indonesia	0	0	0	0	0	0	0	1,210	0	0
Nigeria	9,236	0	0	0	0	0	0	534	0	0
Venezuela	3,886	0	0	0	927	1,837	1,471	1,572	0	0
Non OPEC	16,686	1,335	4,794	184	6,841	1,570	5,706	11,813	58	44
Angola	4,009	0	0	0	0	0	0	357	0	0
Bahama Islands	0	0	0	0	0	0	0	2,207	0	0
Belgium	0	0	344	0	0	0	0	458	0	0
Brazil	0	0	0	0	299	0	36	0	0	0
Cameroon	0	0	0	0	0	0	0	143	0	0
Canada	1,605	411	0	0	1,588	75	2,306	461	33	44
Colombia	525	0	0	0	0	0	0	1,217	0	0
Congo	0	0	0	0	0	0	0	717	0	0
Denmark	0	0	0	0	0	0	0	142	0	0
Egypt	702	0	0	0	0	0	0	0	0	0
France	0	0	170	0	283	0	0	0	0	0
Germany, FR	0	0	326	0	0	0	197	328	0	0
Greece	0	0	0	0	335	0	0	0	0	0
India	0	0	265	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	156	0	25	0
Italy	0	0	0	0	968	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	1,495	0	0	0	0	0	0	0	0	0
Netherlands	0	0	217	0	0	0	0	433	0	0
Netherlands Antilles	0	0	445	0	261	215	198	1,530	0	0
Norway	4,650	573	191	0	0	0	0	156	0	0
Peru	0	0	0	0	0	0	0	180	0	0
Portugal	0	0	656	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	379	0	0	0
Spain	0	0	442	0	0	0	0	436	0	0
Sweden	0	0	0	0	0	0	0	192	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	329	0	0
United Kingdom	3,003	351	0	0	479	0	0	330	0	0
Virgin Islands	0	0	1,442	184	2,370	1,280	2,434	2,128	0	0
Yemen	0	0	296	0	0	0	0	0	0	0
Zaire	697	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	258	0	0	69	0	0
Total	39,463	1,533	5,115	184	7,768	3,784	7,372	16,072	286	44
Persian Gulf[e]	4,763	0	0	0	0	152	0	0	0	0

See footnotes at end of table.

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] February 1994 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average Crude Oil	Daily Average Products	Daily Average Total
Arab OPEC	0	0	0	0	90	2,241	7,004	170	80	250
Algeria	0	0	0	0	0	1,999	1,999	0	71	71
Saudi Arabia	0	0	0	0	90	242	5,005	170	9	179
Other OPEC	0	0	0	243	125	8,030	26,044	643	287	930
Gabon	0	0	0	0	0	111	5,003	175	4	179
Indonesia	0	0	0	0	0	1,210	1,210	0	43	43
Nigeria	0	0	0	0	0	534	9,770	330	19	349
Venezuela	0	0	0	243	125	6,175	10,061	139	221	359
Non OPEC	195	0	255	216	498	33,509	50,195	596	1,197	1,793
Angola	0	0	0	0	0	357	4,366	143	13	156
Bahama Islands	0	0	0	0	0	2,207	2,207	0	79	79
Belgium	0	0	0	0	0	802	802	0	29	29
Brazil	0	0	0	0	0	335	335	0	12	12
Cameroon	0	0	0	0	0	143	143	0	5	5
Canada	7	0	37	216	14	5,192	6,797	57	185	243
Colombia	0	0	0	0	0	1,217	1,742	19	43	62
Congo	0	0	0	0	0	717	717	0	26	26
Denmark	0	0	0	0	0	142	142	0	5	5
Egypt	0	0	0	0	0	0	702	25	0	25
France	0	0	0	0	0	453	453	0	16	16
Germany, FR	0	0	0	0	3	854	854	0	31	31
Greece	0	0	0	0	0	335	335	0	12	12
India	0	0	0	0	0	265	265	0	9	9
Ireland	0	0	0	0	0	181	181	0	6	6
Italy	0	0	0	0	0	968	968	0	35	35
Japan	0	0	0	0	2	2	2	0	(s)	(s)
Mexico	0	0	0	0	123	123	1,618	53	4	58
Netherlands	0	0	0	0	353	1,003	1,003	0	36	36
Netherlands Antilles	0	0	0	0	0	2,649	2,649	0	95	95
Norway	0	0	0	0	0	920	5,570	166	33	199
Peru	0	0	0	0	0	180	180	0	6	6
Portugal	0	0	0	0	0	656	656	0	23	23
Puerto Rico	188	0	218	0	0	406	406	0	15	15
Russia	0	0	0	0	0	379	379	0	14	14
Spain	0	0	0	0	0	878	878	0	31	31
Sweden	0	0	0	0	0	192	192	0	7	7
Trinidad and Tobago	0	0	0	0	0	329	329	0	12	12
United Kingdom	0	0	0	0	0	1,160	4,163	107	41	149
Virgin Islands	0	0	0	0	0	9,838	9,838	0	351	351
Yemen	0	0	0	0	0	296	296	0	11	11
Zaire	0	0	0	0	0	0	697	25	0	25
Other	0	0	0	0	3	330	330	0	12	12
Total	195	0	255	459	713	43,780	83,243	1,409	1,564	2,973
Persian Gulf[e]	0	0	0	0	90	242	5,005	170	9	179

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] March 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**5,855**	**0**	**0**	**0**	**0**	**97**	**216**	**911**	**0**	**0**
Algeria	0	0	0	0	0	97	216	911	0	0
Saudi Arabia	5,855	0	0	0	0	0	0	0	0	0
Other OPEC	**13,036**	**0**	**103**	**241**	**748**	**1,240**	**3,544**	**4,971**	**0**	**0**
Gabon	1,886	0	0	0	0	0	0	0	0	0
Indonesia	0	0	103	0	0	0	0	1,811	0	0
Nigeria	6,852	0	0	0	0	0	0	1,202	0	0
Venezuela	4,298	0	0	241	748	1,240	3,544	1,958	0	0
Non OPEC	**16,139**	**953**	**3,497**	**489**	**10,778**	**1,558**	**5,720**	**6,409**	**23**	**90**
Angola	2,868	0	354	0	0	0	0	0	0	0
Argentina	460	0	0	0	0	0	0	0	0	0
Bahama Islands	0	0	0	0	0	0	214	1,394	0	0
Belgium	0	0	909	0	244	0	0	0	0	0
Brazil	0	0	0	0	319	0	0	0	0	0
Canada	1,621	388	0	0	1,973	0	2,238	328	23	90
China, People's Republic of	1,980	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	659	0	0
Ecuador[d]	376	0	0	0	0	0	0	0	0	0
Egypt	697	0	0	0	0	0	0	0	0	0
France	0	0	372	0	556	0	0	104	0	0
Germany, FR	0	0	0	0	0	0	0	0	0	0
Greece	0	0	0	0	555	0	0	0	0	0
Ireland	0	0	200	0	0	0	0	0	0	0
Italy	0	0	0	0	486	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	3,293	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	675	44	366	217	0	0
Netherlands Antilles	0	0	257	0	162	174	50	708	0	0
Norway	1,845	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	150	0	0
Portugal	0	0	824	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	311	674	0	0	0	0	0
Sweden	0	0	0	0	256	0	0	623	0	0
Trinidad and Tobago	0	0	0	0	0	0	229	204	0	0
Tunisia	0	0	0	0	0	0	0	205	0	0
United Kingdom	2,999	565	0	0	997	0	0	120	0	0
Virgin Islands	0	0	581	178	3,416	1,340	2,623	1,697	0	0
Other	0	0	0	0	465	0	0	0	0	0
Total	**35,030**	**953**	**3,600**	**730**	**11,526**	**2,895**	**9,480**	**12,291**	**23**	**90**
Persian Gulf[e]	**5,855**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] March 1994 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	127	1,351	7,206	189	44	232
Algeria	0	0	0	0	0	1,224	1,224	0	39	39
Saudi Arabia	0	0	0	0	127	127	5,982	189	4	193
Other OPEC	0	0	0	236	323	11,406	24,442	421	368	788
Gabon	0	0	0	0	0	0	1,886	61	0	61
Indonesia	0	0	0	0	0	1,914	1,914	0	62	62
Nigeria	0	0	0	0	0	1,202	8,054	221	39	260
Venezuela	0	0	0	236	323	8,290	12,588	139	267	406
Non OPEC	227	0	250	425	93	30,512	46,651	521	984	1,505
Angola	0	0	0	0	0	354	3,222	93	11	104
Argentina	0	0	0	0	0	0	460	15	0	15
Bahama Islands	0	0	0	0	0	1,608	1,608	0	52	52
Belgium	0	0	0	0	0	1,153	1,153	0	37	37
Brazil	0	0	0	0	0	319	319	0	10	10
Canada	8	0	39	256	18	5,361	6,982	52	173	225
China, People's Republic of	0	0	0	0	16	16	1,996	64	1	64
Colombia	0	0	0	0	0	659	659	0	21	21
Ecuador[d]	0	0	0	0	0	0	376	12	0	12
Egypt	0	0	0	0	0	0	697	22	0	22
France	0	0	0	0	0	1,032	1,032	0	33	33
Germany, FR	0	0	0	0	6	6	6	0	(s)	(s)
Greece	0	0	0	0	0	555	555	0	18	18
Ireland	0	0	0	0	0	200	200	0	6	6
Italy	0	0	0	0	0	486	486	0	16	16
Japan	0	0	0	0	3	3	3	0	(s)	(s)
Mexico	0	0	0	0	0	0	3,293	106	0	106
Netherlands	0	0	0	0	44	1,346	1,346	0	43	43
Netherlands Antilles	0	0	0	0	0	1,351	1,351	0	44	44
Norway	0	0	0	0	0	0	1,845	60	0	60
Peru	0	0	0	0	0	150	150	0	5	5
Portugal	0	0	0	0	0	824	824	0	27	27
Puerto Rico	219	0	211	0	0	430	430	0	14	14
Spain	0	0	0	169	0	1,154	1,154	0	37	37
Sweden	0	0	0	0	0	879	879	0	28	28
Trinidad and Tobago	0	0	0	0	0	433	433	0	14	14
Tunisia	0	0	0	0	0	205	205	0	7	7
United Kingdom	0	0	0	0	0	1,682	4,681	97	54	151
Virgin Islands	0	0	0	0	0	9,835	9,835	0	317	317
Other	0	0	0	0	6	471	471	0	15	15
Total	227	0	250	661	543	43,269	78,299	1,130	1,396	2,526
Persian Gulf[e]	0	0	0	0	127	127	5,982	189	4	193

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] April 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	6,063	0	0	0	282	130	0	543	0	0
Algeria	0	0	0	0	0	0	0	543	0	0
Saudi Arabia	6,063	0	0	0	282	130	0	0	0	0
Other OPEC	15,970	0	0	0	239	854	1,782	2,515	0	0
Gabon	2,012	0	0	0	0	0	0	0	0	0
Nigeria	10,135	0	0	0	0	0	0	297	0	0
Venezuela	3,823	0	0	0	239	854	1,782	2,218	0	0
Non OPEC	19,220	170	1,992	300	11,881	1,467	4,065	4,807	7	14
Angola	4,913	0	0	0	0	0	0	0	0	0
Bahama Islands	0	0	0	0	0	0	0	1,177	0	0
Belgium	0	0	0	0	611	0	0	0	0	0
Brazil	0	0	0	0	588	0	0	61	0	0
Canada	865	170	0	0	1,605	0	1,389	219	7	14
China, People's Republic of	659	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	1,312	0	0
Congo	0	0	0	0	0	0	0	71	0	0
Denmark	0	0	0	0	292	0	0	0	0	0
Ecuador[d]	381	0	0	0	0	0	0	0	0	0
Egypt	697	0	0	0	0	0	0	0	0	0
France	0	0	136	0	1,071	0	0	0	0	0
Germany, FR	0	0	345	0	0	0	0	0	0	0
Greece	0	0	0	0	514	0	0	0	0	0
Italy	0	0	0	0	400	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	1,306	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	170	0	575	0	0
Norway	5,031	0	0	0	310	0	0	0	0	0
Portugal	0	0	287	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Spain	0	0	501	253	247	180	0	0	0	0
Sweden	0	0	0	0	289	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	372	0	0
United Kingdom	5,053	0	235	0	2,213	0	0	0	0	0
Virgin Islands	0	0	488	47	3,496	1,117	2,676	1,020	0	0
Zaire	315	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	245	0	0	0	0	0
Total	41,253	170	1,992	300	12,402	2,451	5,847	7,865	7	14
Persian Gulf[e]	6,063	0	0	0	282	130	0	0	0	0

See footnotes at end of table.

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] April 1994 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	413	1,368	7,431	202	46	248
Algeria	0	0	0	0	0	543	543	0	18	18
Saudi Arabia	0	0	0	0	413	825	6,888	202	28	230
Other OPEC	0	0	0	477	287	6,154	22,124	532	205	737
Gabon	0	0	0	0	0	0	2,012	67	0	67
Nigeria	0	0	0	0	0	297	10,432	338	10	348
Venezuela	0	0	0	477	287	5,857	9,680	127	195	323
Non OPEC	263	0	36	389	30	25,421	44,641	641	847	1,488
Angola	0	0	0	0	0	0	4,913	164	0	164
Bahama Islands	0	0	0	0	0	1,177	1,177	0	39	39
Belgium	0	0	0	0	0	611	611	0	20	20
Brazil	0	0	0	0	0	649	649	0	22	22
Canada	6	0	36	222	18	3,686	4,551	29	123	152
China, People's Republic of	0	0	0	0	0	0	659	22	0	22
Colombia	0	0	0	0	0	1,312	1,312	0	44	44
Congo	0	0	0	0	0	71	71	0	2	2
Denmark	0	0	0	0	0	292	292	0	10	10
Ecuador[d]	0	0	0	0	0	0	381	13	0	13
Egypt	0	0	0	0	0	0	697	23	0	23
France	10	0	0	0	0	1,217	1,217	0	41	41
Germany, FR	0	0	0	0	4	349	349	0	12	12
Greece	0	0	0	0	0	514	514	0	17	17
Italy	0	0	0	0	0	400	400	0	13	13
Japan	0	0	0	0	5	5	5	0	(s)	(s)
Mexico	0	0	0	0	0	0	1,306	44	0	44
Netherlands Antilles	0	0	0	0	0	745	745	0	25	25
Norway	0	0	0	0	0	310	5,341	168	10	178
Portugal	0	0	0	0	0	287	287	0	10	10
Puerto Rico	247	0	0	0	0	247	247	0	8	8
Spain	0	0	0	167	0	1,348	1,348	0	45	45
Sweden	0	0	0	0	0	289	289	0	10	10
Trinidad and Tobago	0	0	0	0	0	372	372	0	12	12
United Kingdom	0	0	0	0	0	2,448	7,501	168	82	250
Virgin Islands	0	0	0	0	0	8,844	8,844	0	295	295
Zaire	0	0	0	0	0	0	315	11	0	11
Other	0	0	0	0	3	248	248	0	8	8
Total	263	0	36	866	730	32,943	74,196	1,375	1,098	2,473
Persian Gulf[e]	0	0	0	0	413	825	6,888	202	28	230

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] May 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**7,773**	**0**	**0**	**0**	**0**	**0**	**0**	**368**	**0**	**0**
Algeria	0	0	0	0	0	0	0	368	0	0
Saudi Arabia	7,773	0	0	0	0	0	0	0	0	0
Other OPEC	**19,066**	**0**	**0**	**0**	**1,291**	**1,640**	**1,711**	**2,781**	**0**	**0**
Gabon	3,849	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	579	0	0
Nigeria	11,279	0	0	0	0	0	0	54	0	0
Venezuela	3,938	0	0	0	1,291	1,640	1,711	2,148	0	0
Non OPEC	**13,556**	**586**	**3,053**	**733**	**12,432**	**1,547**	**4,150**	**6,391**	**4**	**123**
Angola	2,532	0	360	0	0	0	0	357	0	0
Bahama Islands	0	0	0	0	0	0	0	1,787	0	0
Belgium	0	0	0	0	45	0	0	0	0	0
Brazil	0	0	358	0	2,402	0	0	0	0	0
Canada	1,976	189	1	0	824	0	1,572	625	4	123
China, People's Republic of	668	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	943	0	0
Congo	0	0	0	0	0	0	0	120	0	0
Ecuador[d]	377	0	0	0	0	0	0	0	0	0
Egypt	703	0	0	0	0	0	0	0	0	0
France	0	0	267	0	1,232	0	0	0	0	0
Germany, FR	0	0	349	0	0	0	0	0	0	0
Italy	0	0	0	0	491	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	2,027	0	0	0	0	100	0	0	0	0
Netherlands	0	0	0	259	1,673	0	0	0	0	0
Netherlands Antilles	0	0	0	0	233	280	0	636	0	0
Norway	2,860	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	194	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	0	0	0	161	0	0	0	0
Spain	0	0	236	312	921	0	0	0	0	0
Sweden	0	0	0	0	255	0	0	0	0	0
Syria	521	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	10	0	307	0	0
United Kingdom	1,542	397	317	0	770	0	0	0	0	0
Virgin Islands	0	0	1,165	162	3,355	996	2,578	1,422	0	0
Zaire	350	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	231	0	0	0	0	0
Total	**40,395**	**586**	**3,053**	**733**	**13,723**	**3,187**	**5,861**	**9,540**	**4**	**123**
Persian Gulf[e]	**7,773**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] May 1994 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	266	634	8,407	251	20	271
Algeria	0	0	0	0	0	368	368	0	12	12
Saudi Arabia	0	0	0	0	266	266	8,039	251	9	259
Other OPEC	0	0	0	680	227	8,330	27,396	615	269	884
Gabon	0	0	0	0	0	0	3,849	124	0	124
Indonesia	0	0	0	0	0	579	579	0	19	19
Nigeria	0	0	0	0	0	54	11,333	364	2	366
Venezuela	0	0	0	680	227	7,697	11,635	127	248	375
Non OPEC	63	0	248	546	380	30,256	43,812	437	976	1,413
Angola	0	0	0	0	0	717	3,249	82	23	105
Bahama Islands	0	0	0	0	0	1,787	1,787	0	58	58
Belgium	0	0	0	0	0	45	45	0	1	1
Brazil	0	0	0	0	31	2,791	2,791	0	90	90
Canada	13	0	52	375	17	3,795	5,771	64	122	186
China, People's Republic of	0	0	0	0	0	0	668	22	0	22
Colombia	0	0	0	0	0	943	943	0	30	30
Congo	0	0	0	0	0	120	120	0	4	4
Ecuador[d]	0	0	0	0	0	0	377	12	0	12
Egypt	0	0	0	0	0	0	703	23	0	23
France	0	0	0	0	0	1,499	1,499	0	48	48
Germany, FR	0	0	0	0	8	357	357	0	12	12
Italy	0	0	0	0	98	589	589	0	19	19
Japan	0	0	0	0	2	2	2	0	(s)	(s)
Mexico	0	0	0	0	222	322	2,349	65	10	76
Netherlands	0	0	0	0	0	1,932	1,932	0	62	62
Netherlands Antilles	0	0	0	0	0	1,149	1,149	0	37	37
Norway	0	0	0	0	0	0	2,860	92	0	92
Peru	0	0	0	0	0	194	194	0	6	6
Puerto Rico	50	0	196	0	0	246	246	0	8	8
Singapore	0	0	0	0	0	161	161	0	5	5
Spain	0	0	0	171	0	1,640	1,640	0	53	53
Sweden	0	0	0	0	0	255	255	0	8	8
Syria	0	0	0	0	0	0	521	17	0	17
Trinidad and Tobago	0	0	0	0	0	317	317	0	10	10
United Kingdom	0	0	0	0	0	1,484	3,026	50	48	98
Virgin Islands	0	0	0	0	0	9,678	9,678	0	312	312
Zaire	0	0	0	0	0	0	350	11	0	11
Other	0	0	0	0	2	233	233	0	8	8
Total	63	0	248	1,226	873	39,220	79,615	1,303	1,265	2,568
Persian Gulf[e]	0	0	0	0	266	266	8,039	251	9	259

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] June 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	5,932	0	0	0	0	33	0	0	0	0
Saudi Arabia	5,932	0	0	0	0	33	0	0	0	0
Other OPEC	21,817	0	0	240	1,831	1,391	878	3,268	0	0
Gabon	3,855	0	0	0	0	0	0	0	0	0
Indonesia	964	0	0	0	0	0	0	0	0	0
Nigeria	11,948	0	0	0	0	0	0	151	0	0
Venezuela	5,050	0	0	240	1,831	1,391	878	3,117	0	0
Non OPEC	14,537	191	2,751	293	11,781	2,006	4,298	3,364	3	15
Angola	2,998	0	0	0	0	0	0	0	0	0
Bahama Islands	0	0	0	0	0	0	0	433	0	0
Belgium	0	0	249	260	344	0	0	0	0	0
Brazil	0	0	0	0	1,581	0	0	0	0	0
Canada	2,031	191	0	0	1,159	0	1,500	188	3	15
China, People's Republic of	658	0	0	0	0	0	0	0	0	0
Colombia	0	0	0	0	0	0	0	320	0	0
Egypt	697	0	0	0	0	0	0	0	0	0
France	0	0	0	0	270	0	0	0	0	0
Germany, FR	0	0	709	0	0	0	0	0	0	0
Greece	0	0	0	0	1,096	0	0	0	0	0
Italy	0	0	0	0	283	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	2,023	0	0	0	0	125	0	0	0	0
Netherlands	0	0	0	0	930	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	532	0	710	0	0
Norway	2,425	0	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	101	0	0	0	0	0
Puerto Rico	0	0	154	0	0	0	0	0	0	0
Romania	0	0	0	0	127	0	0	0	0	0
Spain	0	0	218	0	1,025	0	0	0	0	0
Sweden	0	0	185	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	226	245	0	0
Tunisia	0	0	0	0	346	0	0	0	0	0
United Kingdom	3,705	0	0	0	975	0	0	0	0	0
Virgin Islands	0	0	1,236	33	3,393	1,349	2,572	1,468	0	0
Other	0	0	0	0	151	0	0	0	0	0
Total	42,286	191	2,751	533	13,612	3,430	5,176	6,632	3	15
Persian Gulf[e]	5,932	0	0	0	0	33	0	0	0	0

See footnotes at end of table.

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] June 1994 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	266	299	6,231	198	10	208
Saudi Arabia	0	0	0	0	266	299	6,231	198	10	208
Other OPEC	0	0	0	803	209	8,620	30,437	727	287	1,015
Gabon	0	0	0	0	0	0	3,855	129	0	129
Indonesia	0	0	0	0	0	0	964	32	0	32
Nigeria	0	0	0	0	0	151	12,099	398	5	403
Venezuela	0	0	0	803	209	8,469	13,519	168	282	451
Non OPEC	197	0	442	447	296	26,084	40,621	485	869	1,354
Angola	0	0	0	0	0	0	2,998	100	0	100
Bahama Islands	0	0	0	0	0	433	433	0	14	14
Belgium	0	0	0	0	0	853	853	0	28	28
Brazil	0	0	0	0	0	1,581	1,581	0	53	53
Canada	12	0	28	223	16	3,335	5,366	68	111	179
China, People's Republic of	0	0	0	0	0	0	658	22	0	22
Colombia	0	0	0	0	0	320	320	0	11	11
Egypt	0	0	0	0	0	0	697	23	0	23
France	0	0	0	0	0	270	270	0	9	9
Germany, FR	0	0	0	0	7	716	716	0	24	24
Greece	0	0	0	0	0	1,096	1,096	0	37	37
Italy	0	0	0	0	0	283	283	0	9	9
Japan	0	0	0	0	2	2	2	0	(s)	(s)
Mexico	0	0	0	56	268	449	2,472	67	15	82
Netherlands	0	0	0	0	0	930	930	0	31	31
Netherlands Antilles	0	0	0	0	0	1,242	1,242	0	41	41
Norway	0	0	0	0	0	0	2,425	81	0	81
Portugal	0	0	0	0	0	101	101	0	3	3
Puerto Rico	185	0	414	0	0	753	753	0	25	25
Romania	0	0	0	0	0	127	127	0	4	4
Spain	0	0	0	168	0	1,411	1,411	0	47	47
Sweden	0	0	0	0	0	185	185	0	6	6
Trinidad and Tobago	0	0	0	0	0	471	471	0	16	16
Tunisia	0	0	0	0	0	346	346	0	12	12
United Kingdom	0	0	0	0	0	975	4,680	124	33	156
Virgin Islands	0	0	0	0	0	10,051	10,051	0	335	335
Other	0	0	0	0	3	154	154	0	5	5
Total	197	0	442	1,250	771	35,003	77,289	1,410	1,167	2,576
Persian Gulf[e]	0	0	0	0	266	299	6,231	198	10	208

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] July 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**6,312**	**397**	**98**	**0**	**0**	**0**	**0**	**545**	**0**	**0**
Algeria	0	0	98	0	0	0	0	545	0	0
Saudi Arabia	6,312	397	0	0	0	0	0	0	0	0
Other OPEC	**17,557**	**0**	**0**	**0**	**1,154**	**1,420**	**1,254**	**2,134**	**0**	**0**
Gabon	2,576	0	0	0	0	0	0	0	0	0
Indonesia	1,004	0	0	0	0	0	0	0	0	0
Nigeria	8,217	0	0	0	0	0	0	285	0	0
Venezuela	5,760	0	0	0	1,154	1,420	1,254	1,849	0	0
Non OPEC	**18,675**	**261**	**2,672**	**656**	**11,381**	**1,478**	**3,512**	**3,922**	**0**	**9**
Angola	3,793	0	0	0	0	0	0	0	0	0
Australia	699	0	0	0	0	0	0	0	0	0
Bahama Islands	0	0	0	0	0	0	99	448	0	0
Belgium	0	0	0	0	616	0	0	0	0	0
Brazil	0	0	0	0	1,291	0	0	0	0	0
Canada	1,899	132	0	0	833	0	1,263	275	0	9
China, People's Republic of	927	0	0	0	0	0	0	0	0	0
Egypt	703	0	0	0	0	0	0	0	0	0
France	0	0	0	0	483	0	0	0	0	0
Germany, FR	0	0	442	0	236	0	0	0	0	0
Greece	0	0	0	0	208	0	0	0	0	0
Italy	0	0	492	0	474	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Malaysia	617	0	0	0	0	0	0	0	0	0
Mexico	2,447	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	575	168	0	0	0	0	0
Netherlands Antilles	0	0	224	0	101	431	0	1,131	0	0
Norway	4,482	129	0	0	317	0	0	0	0	0
Portugal	0	0	0	0	279	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Romania	0	0	0	0	174	0	0	0	0	0
Singapore	0	0	0	0	298	50	0	0	0	0
Spain	0	0	220	0	246	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	439	0	0
United Kingdom	3,108	0	0	0	2,922	0	0	180	0	0
Virgin Islands	0	0	1,294	81	2,305	997	2,150	1,449	0	0
Other	0	0	0	0	430	0	0	0	0	0
Total	**42,544**	**658**	**2,770**	**656**	**12,535**	**2,898**	**4,766**	**6,601**	**0**	**9**
Persian Gulf[e]	**6,312**	**397**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] July 1994 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	267	1,307	7,619	204	42	246
Algeria	0	0	0	0	0	643	643	0	21	21
Saudi Arabia	0	0	0	0	267	664	6,976	204	21	225
Other OPEC	0	0	0	608	311	6,881	24,438	566	222	788
Gabon	0	0	0	0	0	0	2,576	83	0	83
Indonesia	0	0	0	0	0	0	1,004	32	0	32
Nigeria	0	0	0	0	0	285	8,502	265	9	274
Venezuela	0	0	0	608	311	6,596	12,356	186	213	399
Non OPEC	141	0	423	687	29	25,171	43,846	602	812	1,414
Angola	0	0	0	0	0	0	3,793	122	0	122
Australia	0	0	0	0	0	0	699	23	0	23
Bahama Islands	0	0	0	0	0	547	547	0	18	18
Belgium	0	0	0	0	0	616	616	0	20	20
Brazil	0	0	0	0	0	1,291	1,291	0	42	42
Canada	13	0	35	343	18	2,921	4,820	61	94	155
China, People's Republic of	0	0	0	0	0	0	927	30	0	30
Egypt	0	0	0	0	0	0	703	23	0	23
France	0	0	0	0	0	483	483	0	16	16
Germany, FR	0	0	0	0	4	682	682	0	22	22
Greece	0	0	0	0	0	208	208	0	7	7
Italy	0	0	0	0	0	966	966	0	31	31
Japan	0	0	0	0	4	4	4	0	(s)	(s)
Malaysia	0	0	0	0	0	0	617	20	0	20
Mexico	0	0	0	55	0	55	2,502	79	2	81
Netherlands	0	0	0	0	0	743	743	0	24	24
Netherlands Antilles	0	0	0	0	0	1,887	1,887	0	61	61
Norway	0	0	0	0	0	446	4,928	145	14	159
Portugal	0	0	0	0	0	279	279	0	9	9
Puerto Rico	128	0	388	0	0	516	516	0	17	17
Romania	0	0	0	0	0	174	174	0	6	6
Singapore	0	0	0	0	0	348	348	0	11	11
Spain	0	0	0	289	0	755	755	0	24	24
Trinidad and Tobago	0	0	0	0	0	439	439	0	14	14
United Kingdom	0	0	0	0	0	3,102	6,210	100	100	200
Virgin Islands	0	0	0	0	0	8,276	8,276	0	267	267
Other	0	0	0	0	3	433	433	0	14	14
Total	141	0	423	1,295	607	33,359	75,903	1,372	1,076	2,448
Persian Gulf[e]	0	0	0	0	267	664	6,976	204	21	225

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] August 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**6,328**	**0**	**0**	**0**	**298**	**50**	**0**	**1,080**	**0**	**0**
Algeria	0	0	0	0	0	0	0	1,080	0	0
Saudi Arabia	6,328	0	0	0	298	50	0	0	0	0
Other OPEC	**13,623**	**0**	**0**	**0**	**699**	**1,074**	**1,376**	**1,176**	**0**	**0**
Gabon	1,999	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	183	0	0
Nigeria	7,363	0	0	0	0	0	0	0	0	0
Venezuela	4,261	0	0	0	699	1,074	1,376	993	0	0
Non OPEC	**17,991**	**144**	**2,647**	**868**	**11,754**	**1,604**	**4,657**	**4,799**	**6**	**85**
Angola	4,107	0	0	0	0	0	0	0	0	0
Bahama Islands	0	0	0	0	0	0	0	632	0	0
Belgium	0	0	0	0	233	0	0	0	0	0
Brazil	0	0	0	0	766	0	0	0	0	0
Canada	2,401	144	0	0	1,527	0	1,492	366	6	85
China, People's Republic of	673	0	0	0	0	0	0	0	0	0
Colombia	1,025	0	0	0	0	0	0	0	0	0
Ecuador[d]	727	0	0	0	0	0	0	0	0	0
Egypt	699	0	186	0	0	0	0	0	0	0
France	0	0	148	0	779	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0	0	0
Italy	0	0	243	252	748	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	1,451	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	487	487	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	274	0	1,257	0	0
Norway	4,158	0	0	0	238	0	0	0	0	0
Portugal	0	0	0	0	806	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Romania	0	0	0	0	509	0	486	0	0	0
Spain	0	0	219	0	733	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	303	0	0
Trinidad and Tobago	0	0	0	0	230	160	0	555	0	0
United Kingdom	2,052	0	200	0	739	0	0	139	0	0
Virgin Islands	0	0	1,651	129	3,162	1,170	2,679	1,547	0	0
Zaire	698	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	797	0	0	0	0	0
Total	**37,942**	**144**	**2,647**	**868**	**12,751**	**2,728**	**6,033**	**7,055**	**6**	**85**
Persian Gulf[e]	**6,328**	**0**	**0**	**0**	**298**	**50**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] August 1994 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	75	1,503	7,831	204	48	253
Algeria	0	0	0	0	0	1,080	1,080	0	35	35
Saudi Arabia	0	0	0	0	75	423	6,751	204	14	218
Other OPEC	0	0	0	976	193	5,494	19,117	439	177	617
Gabon	0	0	0	0	0	0	1,999	64	0	64
Indonesia	0	0	0	0	0	183	183	0	6	6
Nigeria	0	0	0	0	0	0	7,363	238	0	238
Venezuela	0	0	0	976	193	5,311	9,572	137	171	309
Non OPEC	173	0	248	284	191	27,460	45,451	580	886	1,466
Angola	0	0	0	0	0	0	4,107	132	0	132
Bahama Islands	0	0	0	0	0	632	632	0	20	20
Belgium	0	0	0	0	0	233	233	0	8	8
Brazil	0	0	0	0	31	797	797	0	26	26
Canada	19	0	50	284	22	3,995	6,396	77	129	206
China, People's Republic of	0	0	0	0	0	0	673	22	0	22
Colombia	0	0	0	0	0	0	1,025	33	0	33
Ecuador[d]	0	0	0	0	0	0	727	23	0	23
Egypt	0	0	0	0	0	186	885	23	6	29
France	0	0	0	0	0	927	927	0	30	30
Germany, FR	0	0	0	0	5	5	5	0	(s)	(s)
Italy	0	0	0	0	0	1,243	1,243	0	40	40
Japan	0	0	0	0	3	3	3	0	(s)	(s)
Mexico	0	0	0	0	124	124	1,575	47	4	51
Netherlands	0	0	0	0	0	974	974	0	31	31
Netherlands Antilles	0	0	0	0	0	1,531	1,531	0	49	49
Norway	0	0	0	0	0	238	4,396	134	8	142
Portugal	0	0	0	0	0	806	806	0	26	26
Puerto Rico	154	0	198	0	0	352	352	0	11	11
Romania	0	0	0	0	0	995	995	0	32	32
Spain	0	0	0	0	0	952	952	0	31	31
Sweden	0	0	0	0	0	303	303	0	10	10
Trinidad and Tobago	0	0	0	0	0	945	945	0	30	30
United Kingdom	0	0	0	0	0	1,078	3,130	66	35	101
Virgin Islands	0	0	0	0	0	10,338	10,338	0	333	333
Zaire	0	0	0	0	0	0	698	23	0	23
Other	0	0	0	0	6	803	803	0	26	26
Total	173	0	248	1,260	459	34,457	72,399	1,224	1,112	2,335
Persian Gulf[e]	0	0	0	0	75	423	6,751	204	14	218

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] September 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**9,255**	**399**	**0**	**0**	**0**	**0**	**0**	**541**	**0**	**0**
Algeria	0	0	0	0	0	0	0	541	0	0
Saudi Arabia	9,255	399	0	0	0	0	0	0	0	0
Other OPEC	**12,556**	**0**	**0**	**0**	**712**	**1,718**	**1,546**	**1,659**	**0**	**0**
Gabon	1,535	0	0	0	0	0	0	0	0	0
Nigeria	7,579	0	0	0	0	0	0	0	0	0
Venezuela	3,442	0	0	0	712	1,718	1,546	1,659	0	0
Non OPEC	**20,639**	**338**	**1,956**	**33**	**9,228**	**1,581**	**3,816**	**3,808**	**9**	**74**
Angola	6,367	0	209	0	0	0	0	0	0	0
Bahama Islands	0	0	0	0	0	0	0	509	0	0
Belgium	0	0	0	0	493	0	0	0	0	0
Brazil	0	0	0	0	639	0	0	0	0	0
Canada	2,258	219	0	0	1,052	0	1,534	397	9	74
China, People's Republic of	660	0	0	0	0	0	0	0	0	0
Ecuador[d]	352	0	0	0	0	0	0	0	0	0
Egypt	701	0	0	0	0	0	0	0	0	0
France	0	0	0	0	484	0	0	0	0	0
Germany, FR	0	0	178	0	0	0	0	0	0	0
Greece	0	0	0	0	492	0	0	0	0	0
Italy	0	0	0	0	472	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	1,385	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	872	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	125	236	641	0	0
Norway	4,477	119	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	239	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Romania	0	0	0	0	114	0	0	0	0	0
Spain	0	0	0	0	726	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	247	0	0
United Kingdom	3,811	0	0	0	284	0	0	275	0	0
Virgin Islands	0	0	1,569	33	3,208	1,456	2,046	1,739	0	0
Zaire	628	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	153	0	0	0	0	0
Total	**42,450**	**737**	**1,956**	**33**	**9,940**	**3,299**	**5,362**	**6,008**	**9**	**74**
Persian Gulf[e]	**9,255**	**399**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] September 1994 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	516	1,456	10,711	309	49	357
Algeria	0	0	0	0	0	541	541	0	18	18
Saudi Arabia	0	0	0	0	516	915	10,170	309	31	339
Other OPEC	0	0	0	633	0	6,268	18,824	419	209	627
Gabon	0	0	0	0	0	0	1,535	51	0	51
Nigeria	0	0	0	0	0	0	7,579	253	0	253
Venezuela	0	0	0	633	0	6,268	9,710	115	209	324
Non OPEC	195	0	360	650	926	22,974	43,613	688	766	1,454
Angola	0	0	0	0	0	209	6,576	212	7	219
Bahama Islands	0	0	0	0	0	509	509	0	17	17
Belgium	0	0	0	0	0	493	493	0	16	16
Brazil	0	0	0	0	0	639	639	0	21	21
Canada	8	0	37	243	19	3,592	5,850	75	120	195
China, People's Republic of	0	0	0	0	15	15	675	22	1	23
Ecuador[d]	0	0	0	0	0	0	352	12	0	12
Egypt	0	0	0	0	0	0	701	23	0	23
France	0	0	0	0	0	484	484	0	16	16
Germany, FR	0	0	0	0	8	186	186	0	6	6
Greece	0	0	0	0	0	492	492	0	16	16
Italy	0	0	0	0	4	476	476	0	16	16
Japan	0	0	0	0	2	2	2	0	(s)	(s)
Mexico	0	0	0	72	872	944	2,329	46	31	78
Netherlands	0	0	0	0	0	872	872	0	29	29
Netherlands Antilles	0	0	0	0	0	1,002	1,002	0	33	33
Norway	0	0	0	0	0	119	4,596	149	4	153
Portugal	0	0	0	0	0	239	239	0	8	8
Puerto Rico	187	0	323	0	0	510	510	0	17	17
Romania	0	0	0	0	0	114	114	0	4	4
Spain	0	0	0	335	0	1,061	1,061	0	35	35
Trinidad and Tobago	0	0	0	0	0	247	247	0	8	8
United Kingdom	0	0	0	0	0	559	4,370	127	19	146
Virgin Islands	0	0	0	0	0	10,051	10,051	0	335	335
Zaire	0	0	0	0	0	0	628	21	0	21
Other	0	0	0	0	6	159	159	0	5	5
Total	195	0	360	1,283	1,442	30,698	73,148	1,415	1,023	2,438
Persian Gulf[e]	0	0	0	0	516	915	10,170	309	31	339

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] October 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	8,989	0	605	0	135	0	0	528	0	0
Algeria	0	0	605	0	0	0	0	528	0	0
Saudi Arabia	8,989	0	0	0	135	0	0	0	0	0
Other OPEC	16,169	0	0	239	859	1,044	1,796	1,976	0	0
Gabon	2,472	0	0	0	0	0	0	0	0	0
Nigeria	9,323	0	0	0	0	0	0	290	0	0
Venezuela	4,374	0	0	239	859	1,044	1,796	1,686	0	0
Non OPEC	17,020	279	2,220	681	6,773	1,462	2,647	3,336	28	2
Angola	1,898	0	0	0	0	0	0	0	0	0
Bahama Islands	0	0	0	0	0	0	0	480	0	0
Brazil	0	0	0	0	527	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	460	0	0
Canada	3,153	279	0	0	677	3	750	165	28	2
Egypt	663	0	0	0	0	0	0	0	0	0
France	0	0	0	0	997	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	584	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	767	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	543	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	782	0	625	0	0
Norway	6,334	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Spain	0	0	346	0	284	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	221	0	0	211	0	0
United Kingdom	3,899	0	344	0	0	0	0	0	0	0
Virgin Islands	0	0	1,530	138	3,483	677	1,897	1,395	0	0
Zaire	306	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	42,178	279	2,825	920	7,767	2,506	4,443	5,840	28	2
Persian Gulf[e]	8,989	0	0	0	135	0	0	0	0	0

See footnotes at end of table.

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] October 1994 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	219	1,487	10,476	290	48	338
Algeria	0	0	0	0	0	1,133	1,133	0	37	37
Saudi Arabia	0	0	0	0	219	354	9,343	290	11	301
Other OPEC	0	0	0	599	0	6,513	22,682	522	210	732
Gabon	0	0	0	0	0	0	2,472	80	0	80
Nigeria	0	0	0	0	0	290	9,613	301	9	310
Venezuela	0	0	0	599	0	6,223	10,597	141	201	342
Non OPEC	346	0	273	615	350	19,012	36,032	549	613	1,162
Angola	0	0	0	0	0	0	1,898	61	0	61
Bahama Islands	0	0	0	0	0	480	480	0	15	15
Brazil	0	0	0	0	31	558	558	0	18	18
Cameroon	0	0	0	0	0	460	460	0	15	15
Canada	5	0	40	345	16	2,310	5,463	102	75	176
Egypt	0	0	0	0	0	0	663	21	0	21
France	0	0	0	0	0	997	997	0	32	32
Germany, FR	0	0	0	0	6	6	6	0	(s)	(s)
Italy	0	0	0	0	0	584	584	0	19	19
Japan	0	0	0	0	2	2	2	0	(s)	(s)
Mexico	0	0	0	98	293	391	1,158	25	13	37
Netherlands	0	0	0	0	0	543	543	0	18	18
Netherlands Antilles	0	0	0	0	0	1,407	1,407	0	45	45
Norway	0	0	0	0	0	0	6,334	204	0	204
Puerto Rico	341	0	233	0	0	574	574	0	19	19
Spain	0	0	0	172	0	802	802	0	26	26
Trinidad and Tobago	0	0	0	0	0	432	432	0	14	14
United Kingdom	0	0	0	0	0	344	4,243	126	11	137
Virgin Islands	0	0	0	0	0	9,120	9,120	0	294	294
Zaire	0	0	0	0	0	0	306	10	0	10
Other	0	0	0	0	2	2	2	0	(s)	(s)
Total	346	0	273	1,214	569	27,012	69,190	1,361	871	2,232
Persian Gulf[e]	0	0	0	0	219	354	9,343	290	11	301

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] November 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**7,198**	**0**	**0**	**0**	**124**	**35**	**0**	**362**	**0**	**0**
Algeria	0	0	0	0	0	0	0	362	0	0
Saudi Arabia	7,198	0	0	0	124	35	0	0	0	0
Other OPEC	**15,638**	**0**	**633**	**0**	**779**	**719**	**2,062**	**3,697**	**0**	**0**
Gabon	3,001	0	0	0	0	0	0	0	0	0
Indonesia	0	0	211	0	0	0	0	252	0	0
Nigeria	8,509	0	0	0	0	0	0	202	0	0
Venezuela	4,128	0	422	0	779	719	2,062	3,243	0	0
Non OPEC	**15,101**	**869**	**2,768**	**362**	**5,527**	**1,689**	**2,427**	**3,048**	**18**	**56**
Angola	3,689	0	0	0	0	0	0	0	0	0
Bahama Islands	0	0	0	0	0	0	0	240	0	0
Belgium	0	0	199	0	0	0	0	0	0	0
Canada	1,702	327	481	0	1,366	17	541	111	18	56
Colombia	500	0	0	0	0	0	0	0	0	0
Egypt	696	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	520	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	499	0	0	147	0	0	0	0	0	0
Netherlands Antilles	0	0	231	0	0	385	181	376	0	0
Norway	5,005	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	258	0	0
Portugal	0	0	0	0	240	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Romania	0	0	0	0	256	0	0	0	0	0
Singapore	0	0	70	0	0	0	0	0	0	0
Spain	0	0	0	0	239	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	115	0	0	0	0
United Kingdom	3,010	542	524	0	188	0	0	556	0	0
Virgin Islands	0	0	1,263	215	2,718	1,172	1,705	1,392	0	0
Other	0	0	0	0	0	0	0	115	0	0
Total	**37,937**	**869**	**3,401**	**362**	**6,430**	**2,443**	**4,489**	**7,107**	**18**	**56**
Persian Gulf[e]	**7,198**	**0**	**0**	**0**	**124**	**35**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] November 1994 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	450	971	8,169	240	32	272
Algeria	0	0	0	0	0	362	362	0	12	12
Saudi Arabia	0	0	0	0	450	609	7,807	240	20	260
Other OPEC	0	0	0	543	0	8,433	24,071	521	281	802
Gabon	0	0	0	0	0	0	3,001	100	0	100
Indonesia	0	0	0	0	0	463	463	0	15	15
Nigeria	0	0	0	0	0	202	8,711	284	7	290
Venezuela	0	0	0	543	0	7,768	11,896	138	259	397
Non OPEC	19	0	227	692	31	17,733	32,834	503	591	1,094
Angola	0	0	0	0	0	0	3,689	123	0	123
Bahama Islands	0	0	0	0	0	240	240	0	8	8
Belgium	0	0	0	0	0	199	199	0	7	7
Canada	7	0	36	219	18	3,197	4,899	57	107	163
Colombia	0	0	0	0	0	0	500	17	0	17
Egypt	0	0	0	0	0	0	696	23	0	23
France	12	0	0	0	0	12	12	0	(s)	(s)
Germany, FR	0	0	0	0	6	6	6	0	(s)	(s)
Italy	0	0	0	0	0	520	520	0	17	17
Japan	0	0	0	0	3	3	3	0	(s)	(s)
Mexico	0	0	0	53	0	200	699	17	7	23
Netherlands Antilles	0	0	0	0	0	1,173	1,173	0	39	39
Norway	0	0	0	0	0	0	5,005	167	0	167
Peru	0	0	0	0	0	258	258	0	9	9
Portugal	0	0	0	0	0	240	240	0	8	8
Puerto Rico	0	0	191	0	0	191	191	0	6	6
Romania	0	0	0	0	0	256	256	0	9	9
Singapore	0	0	0	0	0	70	70	0	2	2
Spain	0	0	0	420	0	659	659	0	22	22
Trinidad and Tobago	0	0	0	0	0	115	115	0	4	4
United Kingdom	0	0	0	0	0	1,810	4,820	100	60	161
Virgin Islands	0	0	0	0	0	8,465	8,465	0	282	282
Other	0	0	0	0	4	119	119	0	4	4
Total	19	0	227	1,235	481	27,137	65,074	1,265	905	2,169
Persian Gulf[e]	0	0	0	0	450	609	7,807	240	20	260

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] December 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**7,318**	**131**	**0**	**308**	**257**	**129**	**0**	**698**	**0**	**0**
Algeria	0	0	0	0	0	0	0	698	0	0
Saudi Arabia	7,318	131	0	308	257	129	0	0	0	0
Other OPEC	**21,914**	**0**	**434**	**0**	**930**	**1,413**	**1,135**	**1,221**	**0**	**0**
Gabon	2,008	0	0	0	0	0	0	0	0	0
Indonesia	0	0	434	0	0	0	0	0	0	0
Nigeria	13,032	0	0	0	0	0	0	0	0	0
Venezuela	6,874	0	0	0	930	1,413	1,135	1,221	0	0
Non OPEC	**20,676**	**829**	**3,477**	**453**	**6,663**	**1,428**	**4,231**	**2,943**	**16**	**81**
Angola	6,640	0	353	0	0	0	0	329	0	0
Argentina	786	0	192	0	0	0	0	196	0	0
Bahama Islands	0	0	182	0	0	0	0	0	0	0
Belgium	0	0	0	0	258	0	0	0	0	0
Cameroon	0	0	0	0	0	0	0	108	0	0
Canada	2,210	349	299	0	1,924	33	1,397	423	16	81
China, People's Republic of	675	0	0	0	0	0	0	0	0	0
Colombia	500	0	0	0	0	0	0	0	0	0
Egypt	1,573	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	231	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Mexico	1,735	0	0	0	0	0	0	0	0	0
Netherlands	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	393	223	0	0	0
Norway	3,800	64	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Spain	0	0	433	0	0	0	0	0	0	0
Syria	0	0	358	0	0	0	0	0	0	0
United Kingdom	2,757	416	0	0	0	0	0	0	0	0
Virgin Islands	0	0	1,660	345	4,085	1,002	2,611	1,737	0	0
Other	0	0	0	108	165	0	0	150	0	0
Total	**49,908**	**960**	**3,911**	**761**	**7,850**	**2,970**	**5,366**	**4,862**	**16**	**81**
Persian Gulf[e]	**7,318**	**131**	**0**	**308**	**257**	**129**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 22. PAD District I—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] December 1994 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	680	2,203	9,521	236	71	307
Algeria	0	0	0	0	0	698	698	0	23	23
Saudi Arabia	0	0	0	0	680	1,505	8,823	236	49	285
Other OPEC	0	0	0	186	0	5,319	27,233	707	172	878
Gabon	0	0	0	0	0	0	2,008	65	0	65
Indonesia	0	0	0	0	0	434	434	0	14	14
Nigeria	0	0	0	0	0	0	13,032	420	0	420
Venezuela	0	0	0	186	0	4,885	11,759	222	158	379
Non OPEC	7	0	367	388	398	21,281	41,957	667	686	1,353
Angola	0	0	0	0	0	682	7,322	214	22	236
Argentina	0	0	0	0	0	388	1,174	25	13	38
Bahama Islands	0	0	0	0	0	182	182	0	6	6
Belgium	0	0	0	0	0	258	258	0	8	8
Cameroon	0	0	0	0	0	108	108	0	3	3
Canada	7	0	51	290	15	4,885	7,095	71	158	229
China, People's Republic of	0	0	0	0	0	0	675	22	0	22
Colombia	0	0	0	0	0	0	500	16	0	16
Egypt	0	0	0	0	0	0	1,573	51	0	51
France	0	0	0	0	294	294	294	0	9	9
Germany, FR	0	0	0	0	7	7	7	0	(s)	(s)
Italy	0	0	0	0	0	231	231	0	7	7
Japan	0	0	0	0	3	3	3	0	(s)	(s)
Mexico	0	0	0	78	0	78	1,813	56	3	58
Netherlands	0	0	0	0	77	77	77	0	2	2
Netherlands Antilles	0	0	0	20	0	636	636	0	21	21
Norway	0	0	0	0	0	64	3,864	123	2	125
Puerto Rico	0	0	316	0	0	316	316	0	10	10
Spain	0	0	0	0	0	433	433	0	14	14
Syria	0	0	0	0	0	358	358	0	12	12
United Kingdom	0	0	0	0	0	416	3,173	89	13	102
Virgin Islands	0	0	0	0	0	11,440	11,440	0	369	369
Other	0	0	0	0	2	425	425	0	14	14
Total	7	0	367	574	1,078	28,803	78,711	1,610	929	2,539
Persian Gulf[e]	0	0	0	0	680	1,505	8,823	236	49	285

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] January 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**2,548**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Kuwait	999	0	0	0	0	0	0	0	0	0
Saudi Arabia	1,549	0	0	0	0	0	0	0	0	0
Other OPEC	**4,129**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Venezuela	4,129	0	0	0	0	0	0	0	0	0
Non OPEC	**26,417**	**2,798**	**3**	**38**	**53**	**33**	**257**	**0**	**0**	**71**
Angola	946	0	0	0	0	0	0	0	0	0
Canada	20,454	2,798	3	38	53	33	257	0	0	71
Ecuador[d]	1,447	0	0	0	0	0	0	0	0	0
Mexico	3,570	0	0	0	0	0	0	0	0	0
Total	**33,094**	**2,798**	**3**	**38**	**53**	**33**	**257**	**0**	**0**	**71**
Persian Gulf[e]	**2,548**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] January 1994 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	2,548	82	0	82
Kuwait	0	0	0	0	0	0	999	32	0	32
Saudi Arabia	0	0	0	0	0	0	1,549	50	0	50
Other OPEC	0	0	0	0	0	0	4,129	133	0	133
Venezuela	0	0	0	0	0	0	4,129	133	0	133
Non OPEC	16	0	13	0	50	3,332	29,749	852	107	960
Angola	0	0	0	0	0	0	946	31	0	31
Canada	16	0	13	0	50	3,332	23,786	660	107	767
Ecuador[d]	0	0	0	0	0	0	1,447	47	0	47
Mexico	0	0	0	0	0	0	3,570	115	0	115
Total	16	0	13	0	50	3,332	36,426	1,068	107	1,175
Persian Gulf[e]	0	0	0	0	0	0	2,548	82	0	82

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] February 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	2,512	0	0	0	0	0	0	0	0	0
Kuwait	1,113	0	0	0	0	0	0	0	0	0
Saudi Arabia	1,399	0	0	0	0	0	0	0	0	0
Other OPEC	5,477	0	0	0	0	0	0	0	0	0
Nigeria	1,854	0	0	0	0	0	0	0	0	0
Venezuela	3,623	0	0	0	0	0	0	0	0	0
Non OPEC	26,556	3,262	26	1	64	33	244	16	0	68
Canada	20,344	3,262	26	1	64	33	244	16	0	68
Colombia	526	0	0	0	0	0	0	0	0	0
Ecuador[d]	373	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0	0	0
Mexico	5,313	0	0	0	0	0	0	0	0	0
Total	34,545	3,262	26	1	64	33	244	16	0	68
Persian Gulf[e]	2,512	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] February 1994 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	2,512	90	0	90
Kuwait	0	0	0	0	0	0	1,113	40	0	40
Saudi Arabia	0	0	0	0	0	0	1,399	50	0	50
Other OPEC	0	0	0	0	0	0	5,477	196	0	196
Nigeria	0	0	0	0	0	0	1,854	66	0	66
Venezuela	0	0	0	0	0	0	3,623	129	0	129
Non OPEC	19	0	20	0	49	3,802	30,358	948	136	1,084
Canada	19	0	20	0	47	3,800	24,144	727	136	862
Colombia	0	0	0	0	0	0	526	19	0	19
Ecuador[d]	0	0	0	0	0	0	373	13	0	13
Germany, FR	0	0	0	0	2	2	2	0	(s)	(s)
Mexico	0	0	0	0	0	0	5,313	190	0	190
Total	19	0	20	0	49	3,802	38,347	1,234	136	1,370
Persian Gulf[e]	0	0	0	0	0	0	2,512	90	0	90

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] March 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	3,485	0	0	0	0	0	0	0	0	0
Kuwait	1,987	0	0	0	0	0	0	0	0	0
Saudi Arabia	1,498	0	0	0	0	0	0	0	0	0
Other OPEC	5,148	0	0	0	0	0	0	0	0	0
Nigeria	1,027	0	0	0	0	0	0	0	0	0
Venezuela	4,121	0	0	0	0	0	0	0	0	0
Non OPEC	30,920	3,031	0	93	75	56	188	9	0	79
Angola	948	0	0	0	0	0	0	0	0	0
Canada	24,216	3,031	0	93	75	56	188	9	0	79
Colombia	195	0	0	0	0	0	0	0	0	0
Ecuador[d]	396	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0	0	0
Mexico	5,165	0	0	0	0	0	0	0	0	0
Total	39,553	3,031	0	93	75	56	188	9	0	79
Persian Gulf[e]	3,485	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] March 1994 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	3,485	112	0	112
Kuwait	0	0	0	0	0	0	1,987	64	0	64
Saudi Arabia	0	0	0	0	0	0	1,498	48	0	48
Other OPEC	0	0	0	0	0	0	5,148	166	0	166
Nigeria	0	0	0	0	0	0	1,027	33	0	33
Venezuela	0	0	0	0	0	0	4,121	133	0	133
Non OPEC	19	0	19	0	53	3,622	34,542	997	117	1,114
Angola	0	0	0	0	0	0	948	31	0	31
Canada	19	0	19	0	50	3,619	27,835	781	117	898
Colombia	0	0	0	0	0	0	195	6	0	6
Ecuador[d]	0	0	0	0	0	0	396	13	0	13
Germany, FR	0	0	0	0	3	3	3	0	(s)	(s)
Mexico	0	0	0	0	0	0	5,165	167	0	167
Total	19	0	19	0	53	3,622	43,175	1,276	117	1,393
Persian Gulf[e]	0	0	0	0	0	0	3,485	112	0	112

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] April 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	4,829	0	0	0	0	0	0	0	0	0
Kuwait	1,482	0	0	0	0	0	0	0	0	0
Saudi Arabia	3,347	0	0	0	0	0	0	0	0	0
Other OPEC	5,022	0	0	0	0	0	0	0	0	0
Nigeria	1,163	0	0	0	0	0	0	0	0	0
Venezuela	3,859	0	0	0	0	0	0	0	0	0
Non OPEC	28,254	1,927	0	265	120	65	171	0	0	89
Angola	1,409	0	0	0	0	0	0	0	0	0
Canada	22,501	1,927	0	265	120	65	171	0	0	89
Colombia	250	0	0	0	0	0	0	0	0	0
Congo	449	0	0	0	0	0	0	0	0	0
Ecuador[d]	380	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0	0	0
Mexico	2,810	0	0	0	0	0	0	0	0	0
Thailand	455	0	0	0	0	0	0	0	0	0
Total	38,105	1,927	0	265	120	65	171	0	0	89
Persian Gulf[e]	4,829	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] April 1994 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	4,829	161	0	161
Kuwait	0	0	0	0	0	0	1,482	49	0	49
Saudi Arabia	0	0	0	0	0	0	3,347	112	0	112
Other OPEC	0	0	0	0	0	0	5,022	167	0	167
Nigeria	0	0	0	0	0	0	1,163	39	0	39
Venezuela	0	0	0	0	0	0	3,859	129	0	129
Non OPEC	28	0	14	2	53	2,734	30,988	942	91	1,033
Angola	0	0	0	0	0	0	1,409	47	0	47
Canada	28	0	14	2	52	2,733	25,234	750	91	841
Colombia	0	0	0	0	0	0	250	8	0	8
Congo	0	0	0	0	0	0	449	15	0	15
Ecuador[d]	0	0	0	0	0	0	380	13	0	13
Germany, FR	0	0	0	0	1	1	1	0	(s)	(s)
Mexico	0	0	0	0	0	0	2,810	94	0	94
Thailand	0	0	0	0	0	0	455	15	0	15
Total	28	0	14	2	53	2,734	40,839	1,270	91	1,361
Persian Gulf[e]	0	0	0	0	0	0	4,829	161	0	161

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] May 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	4,557	0	0	0	0	0	0	0	0	0
Kuwait	1,363	0	0	0	0	0	0	0	0	0
Saudi Arabia	3,194	0	0	0	0	0	0	0	0	0
Other OPEC	6,276	0	0	0	0	0	0	0	0	0
Nigeria	1,807	0	0	0	0	0	0	0	0	0
Venezuela	4,469	0	0	0	0	0	0	0	0	0
Non OPEC	33,493	2,195	0	31	73	8	234	15	0	85
Angola	1,874	0	0	0	0	0	0	0	0	0
Argentina	448	0	0	0	0	0	0	0	0	0
Canada	20,983	2,195	0	31	73	8	234	15	0	85
Congo	450	0	0	0	0	0	0	0	0	0
Ecuador[d]	750	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0	0	0
Mexico	3,066	0	0	0	0	0	0	0	0	0
Norway	538	0	0	0	0	0	0	0	0	0
United Kingdom	5,054	0	0	0	0	0	0	0	0	0
Yemen	330	0	0	0	0	0	0	0	0	0
Total	44,326	2,195	0	31	73	8	234	15	0	85
Persian Gulf[e]	4,557	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] May 1994 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	4,557	147	0	147
Kuwait	0	0	0	0	0	0	1,363	44	0	44
Saudi Arabia	0	0	0	0	0	0	3,194	103	0	103
Other OPEC	0	0	0	0	0	0	6,276	202	0	202
Nigeria	0	0	0	0	0	0	1,807	58	0	58
Venezuela	0	0	0	0	0	0	4,469	144	0	144
Non OPEC	8	0	24	15	56	2,744	36,237	1,080	89	1,169
Angola	0	0	0	0	0	0	1,874	60	0	60
Argentina	0	0	0	0	0	0	448	14	0	14
Canada	8	0	24	15	55	2,743	23,726	677	88	765
Congo	0	0	0	0	0	0	450	15	0	15
Ecuador[d]	0	0	0	0	0	0	750	24	0	24
Germany, FR	0	0	0	0	1	1	1	0	(s)	(s)
Mexico	0	0	0	0	0	0	3,066	99	0	99
Norway	0	0	0	0	0	0	538	17	0	17
United Kingdom	0	0	0	0	0	0	5,054	163	0	163
Yemen	0	0	0	0	0	0	330	11	0	11
Total	8	0	24	15	56	2,744	47,070	1,430	89	1,518
Persian Gulf[e]	0	0	0	0	0	0	4,557	147	0	147

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] June 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**4,089**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Kuwait	500	0	0	0	0	0	0	0	0	0
Saudi Arabia	3,589	0	0	0	0	0	0	0	0	0
Other OPEC	**5,799**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Nigeria	402	0	0	0	0	0	0	0	0	0
Venezuela	5,397	0	0	0	0	0	0	0	0	0
Non OPEC	**33,172**	**1,925**	**0**	**2**	**58**	**25**	**137**	**116**	**0**	**103**
Angola	988	0	0	0	0	0	0	0	0	0
Canada	22,070	1,925	0	2	58	25	137	116	0	103
Colombia	1,525	0	0	0	0	0	0	0	0	0
Ecuador[d]	738	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0	0	0
Mexico	2,514	0	0	0	0	0	0	0	0	0
Norway	500	0	0	0	0	0	0	0	0	0
Russia	1,429	0	0	0	0	0	0	0	0	0
United Kingdom	3,408	0	0	0	0	0	0	0	0	0
Total	**43,060**	**1,925**	**0**	**2**	**58**	**25**	**137**	**116**	**0**	**103**
Persian Gulf[e]	**4,089**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] June 1994 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	4,089	136	0	136
Kuwait	0	0	0	0	0	0	500	17	0	17
Saudi Arabia	0	0	0	0	0	0	3,589	120	0	120
Other OPEC	0	0	0	0	0	0	5,799	193	0	193
Nigeria	0	0	0	0	0	0	402	13	0	13
Venezuela	0	0	0	0	0	0	5,397	180	0	180
Non OPEC	19	0	20	54	73	2,532	35,704	1,106	84	1,190
Angola	0	0	0	0	0	0	988	33	0	33
Canada	19	0	20	54	71	2,530	24,600	736	84	820
Colombia	0	0	0	0	0	0	1,525	51	0	51
Ecuador[d]	0	0	0	0	0	0	738	25	0	25
Germany, FR	0	0	0	0	2	2	2	0	(s)	(s)
Mexico	0	0	0	0	0	0	2,514	84	0	84
Norway	0	0	0	0	0	0	500	17	0	17
Russia	0	0	0	0	0	0	1,429	48	0	48
United Kingdom	0	0	0	0	0	0	3,408	114	0	114
Total	19	0	20	54	73	2,532	45,592	1,435	84	1,520
Persian Gulf[e]	0	0	0	0	0	0	4,089	136	0	136

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] July 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	4,945	0	0	0	0	0	0	0	0	0
Kuwait	1,467	0	0	0	0	0	0	0	0	0
Saudi Arabia	3,478	0	0	0	0	0	0	0	0	0
Other OPEC	6,259	0	0	0	0	0	0	0	0	0
Indonesia	581	0	0	0	0	0	0	0	0	0
Nigeria	3,043	0	0	0	0	0	0	0	0	0
Venezuela	2,635	0	0	0	0	0	0	0	0	0
Non OPEC	32,664	2,234	0	1	82	8	142	105	0	176
Canada	22,201	2,234	0	1	82	8	142	105	0	176
Colombia	475	0	0	0	0	0	0	0	0	0
Ecuador[d]	760	0	0	0	0	0	0	0	0	0
Mexico	2,002	0	0	0	0	0	0	0	0	0
Norway	453	0	0	0	0	0	0	0	0	0
Oman	470	0	0	0	0	0	0	0	0	0
Russia	486	0	0	0	0	0	0	0	0	0
United Kingdom	5,817	0	0	0	0	0	0	0	0	0
Total	43,868	2,234	0	1	82	8	142	105	0	176
Persian Gulf[e]	4,945	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] July 1994 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	4,945	160	0	160
Kuwait	0	0	0	0	0	0	1,467	47	0	47
Saudi Arabia	0	0	0	0	0	0	3,478	112	0	112
Other OPEC	0	0	0	0	0	0	6,259	202	0	202
Indonesia	0	0	0	0	0	0	581	19	0	19
Nigeria	0	0	0	0	0	0	3,043	98	0	98
Venezuela	0	0	0	0	0	0	2,635	85	0	85
Non OPEC	16	0	11	123	70	2,968	35,632	1,054	96	1,149
Canada	16	0	11	123	70	2,968	25,169	716	96	812
Colombia	0	0	0	0	0	0	475	15	0	15
Ecuador[d]	0	0	0	0	0	0	760	25	0	25
Mexico	0	0	0	0	0	0	2,002	65	0	65
Norway	0	0	0	0	0	0	453	15	0	15
Oman	0	0	0	0	0	0	470	15	0	15
Russia	0	0	0	0	0	0	486	16	0	16
United Kingdom	0	0	0	0	0	0	5,817	188	0	188
Total	16	0	11	123	70	2,968	46,836	1,415	96	1,511
Persian Gulf[e]	0	0	0	0	0	0	4,945	160	0	160

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] August 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	2,998	0	0	0	0	0	0	0	0	0
Kuwait	1,463	0	0	0	0	0	0	0	0	0
Saudi Arabia	1,535	0	0	0	0	0	0	0	0	0
Other OPEC	5,448	0	0	0	0	0	0	0	0	0
Indonesia	409	0	0	0	0	0	0	0	0	0
Nigeria	2,868	0	0	0	0	0	0	0	0	0
Venezuela	2,171	0	0	0	0	0	0	0	0	0
Non OPEC	36,470	2,524	0	3	82	16	252	0	0	143
Angola	1,411	0	0	0	0	0	0	0	0	0
Australia	401	0	0	0	0	0	0	0	0	0
Canada	24,040	2,524	0	3	82	16	252	0	0	143
Colombia	525	0	0	0	0	0	0	0	0	0
Congo	466	0	0	0	0	0	0	0	0	0
Ecuador[d]	360	0	0	0	0	0	0	0	0	0
Mexico	3,132	0	0	0	0	0	0	0	0	0
Norway	722	0	0	0	0	0	0	0	0	0
United Kingdom	4,922	0	0	0	0	0	0	0	0	0
Yemen	491	0	0	0	0	0	0	0	0	0
Total	44,916	2,524	0	3	82	16	252	0	0	143
Persian Gulf[e]	2,998	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] August 1994 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	2,998	97	0	97
Kuwait	0	0	0	0	0	0	1,463	47	0	47
Saudi Arabia	0	0	0	0	0	0	1,535	50	0	50
Other OPEC	0	0	0	0	0	0	5,448	176	0	176
Indonesia	0	0	0	0	0	0	409	13	0	13
Nigeria	0	0	0	0	0	0	2,868	93	0	93
Venezuela	0	0	0	0	0	0	2,171	70	0	70
Non OPEC	19	0	13	136	75	3,263	39,733	1,176	105	1,282
Angola	0	0	0	0	0	0	1,411	46	0	46
Australia	0	0	0	0	0	0	401	13	0	13
Canada	19	0	13	136	75	3,263	27,303	775	105	881
Colombia	0	0	0	0	0	0	525	17	0	17
Congo	0	0	0	0	0	0	466	15	0	15
Ecuador[d]	0	0	0	0	0	0	360	12	0	12
Mexico	0	0	0	0	0	0	3,132	101	0	101
Norway	0	0	0	0	0	0	722	23	0	23
United Kingdom	0	0	0	0	0	0	4,922	159	0	159
Yemen	0	0	0	0	0	0	491	16	0	16
Total	19	0	13	136	75	3,263	48,179	1,449	105	1,554
Persian Gulf[e]	0	0	0	0	0	0	2,998	97	0	97

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] September 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	4,272	0	0	0	0	0	0	0	0	0
Kuwait	1,732	0	0	0	0	0	0	0	0	0
Saudi Arabia	2,540	0	0	0	0	0	0	0	0	0
Other OPEC	6,066	0	0	0	0	0	0	0	0	0
Gabon	461	0	0	0	0	0	0	0	0	0
Nigeria	634	0	0	0	0	0	0	0	0	0
Venezuela	4,971	0	0	0	0	0	0	0	0	0
Non OPEC	27,147	2,433	0	2	76	29	219	0	0	138
Angola	465	0	0	0	0	0	0	0	0	0
Canada	21,755	2,433	0	2	76	29	219	0	0	138
Colombia	1,050	0	0	0	0	0	0	0	0	0
Ecuador[d]	359	0	0	0	0	0	0	0	0	0
Mexico	513	0	0	0	0	0	0	0	0	0
United Kingdom	3,005	0	0	0	0	0	0	0	0	0
Total	37,485	2,433	0	2	76	29	219	0	0	138
Persian Gulf[e]	4,272	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] September 1994 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	4,272	142	0	142
Kuwait	0	0	0	0	0	0	1,732	58	0	58
Saudi Arabia	0	0	0	0	0	0	2,540	85	0	85
Other OPEC	0	0	0	0	0	0	6,066	202	0	202
Gabon	0	0	0	0	0	0	461	15	0	15
Nigeria	0	0	0	0	0	0	634	21	0	21
Venezuela	0	0	0	0	0	0	4,971	166	0	166
Non OPEC	21	0	14	83	68	3,083	30,230	905	103	1,008
Angola	0	0	0	0	0	0	465	16	0	16
Canada	21	0	14	83	68	3,083	24,838	725	103	828
Colombia	0	0	0	0	0	0	1,050	35	0	35
Ecuador[d]	0	0	0	0	0	0	359	12	0	12
Mexico	0	0	0	0	0	0	513	17	0	17
United Kingdom	0	0	0	0	0	0	3,005	100	0	100
Total	21	0	14	83	68	3,083	40,568	1,250	103	1,352
Persian Gulf[e]	0	0	0	0	0	0	4,272	142	0	142

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] October 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	4,613	0	0	0	0	0	0	0	0	0
Kuwait	1,287	0	0	0	0	0	0	0	0	0
Saudi Arabia	3,326	0	0	0	0	0	0	0	0	0
Other OPEC	6,540	0	0	0	0	0	0	0	0	0
Nigeria	874	0	0	0	0	0	0	0	0	0
Venezuela	5,666	0	0	0	0	0	0	0	0	0
Non OPEC	26,806	2,665	0	21	81	13	166	0	0	376
Angola	976	0	0	0	0	0	0	0	0	0
Canada	21,311	2,665	0	21	81	13	166	0	0	376
Colombia	1,023	0	0	0	0	0	0	0	0	0
Ecuador[d]	393	0	0	0	0	0	0	0	0	0
Mexico	501	0	0	0	0	0	0	0	0	0
Norway	500	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	540	0	0	0	0	0	0	0	0	0
Yemen	1,562	0	0	0	0	0	0	0	0	0
Total	37,959	2,665	0	21	81	13	166	0	0	376
Persian Gulf[e]	4,613	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] October 1994 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	4,613	149	0	149
Kuwait	0	0	0	0	0	0	1,287	42	0	42
Saudi Arabia	0	0	0	0	0	0	3,326	107	0	107
Other OPEC	0	0	0	0	0	0	6,540	211	0	211
Nigeria	0	0	0	0	0	0	874	28	0	28
Venezuela	0	0	0	0	0	0	5,666	183	0	183
Non OPEC	26	0	9	91	55	3,503	30,309	865	113	978
Angola	0	0	0	0	0	0	976	31	0	31
Canada	26	0	9	91	55	3,503	24,814	687	113	800
Colombia	0	0	0	0	0	0	1,023	33	0	33
Ecuador[d]	0	0	0	0	0	0	393	13	0	13
Mexico	0	0	0	0	0	0	501	16	0	16
Norway	0	0	0	0	0	0	500	16	0	16
Trinidad and Tobago	0	0	0	0	0	0	540	17	0	17
Yemen	0	0	0	0	0	0	1,562	50	0	50
Total	26	0	9	91	55	3,503	41,462	1,224	113	1,337
Persian Gulf[e]	0	0	0	0	0	0	4,613	149	0	149

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] November 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	4,283	0	0	0	0	0	0	0	0	0
Kuwait	1,484	0	0	0	0	0	0	0	0	0
Saudi Arabia	2,799	0	0	0	0	0	0	0	0	0
Other OPEC	6,204	0	0	0	0	0	0	0	0	0
Indonesia	238	0	0	0	0	0	0	0	0	0
Nigeria	723	0	0	0	0	0	0	0	0	0
Venezuela	5,243	0	0	0	0	0	0	0	0	0
Non OPEC	21,940	2,554	0	3	66	0	221	5	0	115
Angola	477	0	0	0	0	0	0	0	0	0
Canada	20,643	2,554	0	3	66	0	221	5	0	115
Colombia	475	0	0	0	0	0	0	0	0	0
Ecuador[d]	345	0	0	0	0	0	0	0	0	0
Total	32,427	2,554	0	3	66	0	221	5	0	115
Persian Gulf[e]	4,283	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] November 1994 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	4,283	143	0	143
Kuwait	0	0	0	0	0	0	1,484	49	0	49
Saudi Arabia	0	0	0	0	0	0	2,799	93	0	93
Other OPEC	0	0	0	0	0	0	6,204	207	0	207
Indonesia	0	0	0	0	0	0	238	8	0	8
Nigeria	0	0	0	0	0	0	723	24	0	24
Venezuela	0	0	0	0	0	0	5,243	175	0	175
Non OPEC	17	0	16	9	55	3,061	25,001	731	102	833
Angola	0	0	0	0	0	0	477	16	0	16
Canada	17	0	16	9	55	3,061	23,704	688	102	790
Colombia	0	0	0	0	0	0	475	16	0	16
Ecuador[d]	0	0	0	0	0	0	345	12	0	12
Total	17	0	16	9	55	3,061	35,488	1,081	102	1,183
Persian Gulf[e]	0	0	0	0	0	0	4,283	143	0	143

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] December 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	5,221	0	0	0	0	0	0	0	0	0
Kuwait	2,225	0	0	0	0	0	0	0	0	0
Saudi Arabia	2,996	0	0	0	0	0	0	0	0	0
Other OPEC	6,145	0	0	0	0	0	0	0	0	0
Nigeria	1,500	0	0	0	0	0	0	0	0	0
Venezuela	4,645	0	0	0	0	0	0	0	0	0
Non OPEC	25,335	2,701	0	0	93	0	253	0	0	114
Canada	22,978	2,701	0	0	93	0	253	0	0	114
Colombia	1,007	0	0	0	0	0	0	0	0	0
Ecuador[d]	351	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0	0	0
Mexico	999	0	0	0	0	0	0	0	0	0
Total	36,701	2,701	0	0	93	0	253	0	0	114
Persian Gulf[e]	5,221	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 23. PAD District II—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] December 1994 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	0	0	0	0	0	5,221	168	0	168
Kuwait	0	0	0	0	0	0	2,225	72	0	72
Saudi Arabia	0	0	0	0	0	0	2,996	97	0	97
Other OPEC	0	0	0	0	0	0	6,145	198	0	198
Nigeria	0	0	0	0	0	0	1,500	48	0	48
Venezuela	0	0	0	0	0	0	4,645	150	0	150
Non OPEC	19	0	11	9	51	3,251	28,586	817	105	922
Canada	19	0	11	9	49	3,249	26,227	741	105	846
Colombia	0	0	0	0	0	0	1,007	32	0	32
Ecuador[d]	0	0	0	0	0	0	351	11	0	11
Germany, FR	0	0	0	0	2	2	2	0	(s)	(s)
Mexico	0	0	0	0	0	0	999	32	0	32
Total	19	0	11	9	51	3,251	39,952	1,184	105	1,289
Persian Gulf[e]	0	0	0	0	0	0	5,221	168	0	168

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] January 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	40,255	393	4,058	0	0	0	0	0	0	0
Algeria	250	0	607	0	0	0	0	0	0	0
Kuwait	7,916	0	0	0	0	0	0	0	0	0
Saudi Arabia	32,089	393	3,451	0	0	0	0	0	0	0
Other OPEC	21,243	143	700	0	0	0	0	620	0	0
Gabon	925	0	0	0	0	0	0	0	0	0
Nigeria	1,009	0	0	0	0	0	0	0	0	0
Venezuela	19,309	143	700	0	0	0	0	620	0	0
Non OPEC	45,350	897	6,066	11	0	10	0	1,468	49	77
Angola	6,269	0	0	0	0	0	0	0	0	0
Argentina	1,124	0	0	11	0	0	0	0	0	0
Australia	0	0	0	0	0	0	0	361	0	0
Belgium	0	0	76	0	0	0	0	0	0	0
Canada	251	494	444	0	0	0	0	0	0	77
China, People's Republic of	0	0	0	0	0	0	0	0	0	0
Colombia	3,659	0	75	0	0	0	0	0	0	0
Ecuador[d]	1,837	0	0	0	0	0	0	0	0	0
Egypt	2,506	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	1,663	0	0	0	0	0	0	0
Malaysia	351	0	0	0	0	0	0	0	0	0
Mexico	24,093	378	0	0	0	10	0	0	49	0
Netherlands	0	0	1,015	0	0	0	0	0	0	0
Netherlands Antilles	0	25	1,630	0	0	0	0	0	0	0
Norway	487	0	133	0	0	0	0	0	0	0
Russia	0	0	330	0	0	0	0	0	0	0
Singapore	0	0	156	0	0	0	0	380	0	0
Syria	500	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,292	0	0	0	0	0	0	322	0	0
Turkey	0	0	0	0	0	0	0	0	0	0
United Kingdom	2,981	0	544	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	405	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	106,848	1,433	10,824	11	0	10	0	2,088	49	77
Persian Gulf[e]	40,005	393	3,451	0	0	0	0	0	0	0

See footnotes at end of table.

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] January 1994 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**572**	**3,578**	**0**	**0**	**973**	**9,574**	**49,829**	**1,299**	**309**	**1,607**
Algeria	572	3,578	0	0	973	5,730	5,980	8	185	193
Kuwait	0	0	0	0	0	0	7,916	255	0	255
Saudi Arabia	0	0	0	0	0	3,844	35,933	1,035	124	1,159
Other OPEC	**229**	**0**	**0**	**53**	**0**	**1,745**	**22,988**	**685**	**56**	**742**
Gabon	0	0	0	0	0	0	925	30	0	30
Nigeria	0	0	0	0	0	0	1,009	33	0	33
Venezuela	229	0	0	53	0	1,745	21,054	623	56	679
Non OPEC	**1,246**	**247**	**0**	**0**	**83**	**10,154**	**55,504**	**1,463**	**328**	**1,790**
Angola	0	0	0	0	0	0	6,269	202	0	202
Argentina	0	0	0	0	0	11	1,135	36	(s)	37
Australia	0	0	0	0	0	361	361	0	12	12
Belgium	0	0	0	0	0	76	76	0	2	2
Canada	30	247	0	0	0	1,292	1,543	8	42	50
China, People's Republic of	0	0	0	0	80	80	80	0	3	3
Colombia	0	0	0	0	0	75	3,734	118	2	120
Ecuador[d]	0	0	0	0	0	0	1,837	59	0	59
Egypt	0	0	0	0	1	1	2,507	81	(s)	81
Korea, Republic of	0	0	0	0	0	1,663	1,663	0	54	54
Malaysia	0	0	0	0	0	0	351	11	0	11
Mexico	293	0	0	0	0	730	24,823	777	24	801
Netherlands	0	0	0	0	0	1,015	1,015	0	33	33
Netherlands Antilles	852	0	0	0	0	2,507	2,507	0	81	81
Norway	0	0	0	0	0	133	620	16	4	20
Russia	0	0	0	0	0	330	330	0	11	11
Singapore	0	0	0	0	0	536	536	0	17	17
Syria	0	0	0	0	0	0	500	16	0	16
Trinidad and Tobago	0	0	0	0	0	322	1,614	42	10	52
Turkey	71	0	0	0	0	71	71	0	2	2
United Kingdom	0	0	0	0	0	544	3,525	96	18	114
Yemen	0	0	0	0	0	405	405	0	13	13
Other	0	0	0	0	2	2	2	0	(s)	(s)
Total	**2,047**	**3,825**	**0**	**53**	**1,056**	**21,473**	**128,321**	**3,447**	**693**	**4,139**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**0**	**3,844**	**43,849**	**1,290**	**124**	**1,414**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] February 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	31,939	0	1,131	0	0	0	0	43	0	0
Algeria	573	0	149	0	0	0	0	43	0	0
Kuwait	8,872	0	0	0	0	0	0	0	0	0
Saudi Arabia	22,494	0	982	0	0	0	0	0	0	0
Other OPEC	24,417	0	889	46	0	0	0	316	0	0
Gabon	925	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0
Nigeria	4,511	0	0	0	0	0	0	0	0	0
Venezuela	18,981	0	889	46	0	0	0	316	0	0
Non OPEC	36,843	299	4,415	0	0	8	0	0	85	45
Angola	3,881	0	0	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	172	0	0	0	0	0	0	0
Canada	832	0	36	0	0	0	0	0	0	45
China, People's Republic of	674	0	0	0	0	0	0	0	0	0
Colombia	2,621	0	271	0	0	0	0	0	0	0
Congo	530	0	0	0	0	0	0	0	0	0
Ecuador[d]	2,324	0	0	0	0	0	0	0	0	0
Egypt	493	0	0	0	0	0	0	0	0	0
France	0	0	691	0	0	0	0	0	0	0
Guatemala	222	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	1,319	0	0	0	0	0	0	0
Malaysia	406	0	0	0	0	0	0	0	0	0
Mexico	19,111	274	0	0	0	8	0	0	85	0
Netherlands	0	0	187	0	0	0	0	0	0	0
Netherlands Antilles	0	25	662	0	0	0	0	0	0	0
Peru	0	0	142	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	241	0	0	0	0	0	0	0
Syria	0	0	231	0	0	0	0	0	0	0
Trinidad and Tobago	2,250	0	0	0	0	0	0	0	0	0
United Kingdom	3,499	0	463	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	93,199	299	6,435	46	0	8	0	359	85	45
Persian Gulf[e]	31,366	0	982	0	0	0	0	0	0	0

See footnotes at end of table.

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] February 1994 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	95	3,038	0	0	528	4,835	36,774	1,141	173	1,313
Algeria	0	3,038	0	0	528	3,758	4,331	20	134	155
Kuwait	0	0	0	0	0	0	8,872	317	0	317
Saudi Arabia	95	0	0	0	0	1,077	23,571	803	38	842
Other OPEC	0	0	0	0	9	1,260	25,677	872	45	917
Gabon	0	0	0	0	0	0	925	33	0	33
Indonesia	0	0	0	0	9	9	9	0	(s)	(s)
Nigeria	0	0	0	0	0	0	4,511	161	0	161
Venezuela	0	0	0	0	0	1,251	20,232	678	45	723
Non OPEC	798	260	0	0	460	6,370	43,213	1,316	228	1,543
Angola	0	0	0	0	0	0	3,881	139	0	139
Argentina	365	0	0	0	0	365	365	0	13	13
Belgium	0	0	0	0	0	172	172	0	6	6
Canada	29	260	0	0	0	370	1,202	30	13	43
China, People's Republic of	0	0	0	0	0	0	674	24	0	24
Colombia	0	0	0	0	0	271	2,892	94	10	103
Congo	0	0	0	0	0	0	530	19	0	19
Ecuador[d]	0	0	0	0	0	0	2,324	83	0	83
Egypt	0	0	0	0	0	0	493	18	0	18
France	0	0	0	0	0	691	691	0	25	25
Guatemala	0	0	0	0	0	0	222	8	0	8
India	242	0	0	0	0	242	242	0	9	9
Japan	10	0	0	0	0	10	10	0	(s)	(s)
Korea, Republic of	32	0	0	0	25	1,376	1,376	0	49	49
Malaysia	0	0	0	0	0	0	406	15	0	15
Mexico	0	0	0	0	432	799	19,910	683	29	711
Netherlands	0	0	0	0	0	187	187	0	7	7
Netherlands Antilles	0	0	0	0	0	687	687	0	25	25
Peru	0	0	0	0	0	142	142	0	5	5
Puerto Rico	120	0	0	0	0	120	120	0	4	4
Singapore	0	0	0	0	0	241	241	0	9	9
Syria	0	0	0	0	0	231	231	0	8	8
Trinidad and Tobago	0	0	0	0	0	0	2,250	80	0	80
United Kingdom	0	0	0	0	0	463	3,962	125	17	142
Other	0	0	0	0	3	3	3	0	(s)	(s)
Total	893	3,298	0	0	997	12,465	105,664	3,329	445	3,774
Persian Gulf[e]	95	0	0	0	0	1,077	32,443	1,120	38	1,159

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] March 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	38,129	0	2,883	0	0	80	0	0	0	0
Algeria	0	0	690	0	0	0	0	0	0	0
Kuwait	12,780	0	0	0	0	0	0	0	0	0
Saudi Arabia	25,349	0	2,193	0	0	80	0	0	0	0
Other OPEC	25,637	0	914	47	0	0	0	237	0	0
Gabon	921	0	0	0	0	0	0	0	0	0
Nigeria	4,584	0	0	0	0	0	0	0	0	0
Venezuela	20,132	0	914	47	0	0	0	237	0	0
Non OPEC	50,527	300	3,570	0	0	10	0	646	0	36
Angola	4,413	0	453	0	0	0	0	0	0	0
Argentina	2,176	0	0	0	0	0	0	0	0	0
Canada	289	0	229	0	0	0	0	0	0	27
Colombia	4,967	0	0	0	0	0	0	0	0	0
Congo	944	0	0	0	0	0	0	0	0	0
Ecuador[d]	378	0	0	0	0	0	0	0	0	0
Egypt	711	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0	0	0
Guatemala	214	0	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	9
Korea, Republic of	0	0	964	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0
Mexico	22,970	274	18	0	0	10	0	0	0	0
Netherlands Antilles	0	26	1,069	0	0	0	0	311	0	0
Norway	1,503	0	0	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	1,065	0	0	0	0	0	0	0	0	0
Singapore	0	0	300	0	0	0	0	0	0	0
Syria	0	0	217	0	0	0	0	0	0	0
Trinidad and Tobago	1,679	0	0	0	0	0	0	0	0	0
United Kingdom	9,218	0	320	0	0	0	0	0	0	0
Yemen	0	0	0	0	0	0	0	335	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	114,293	300	7,367	47	0	90	0	883	0	36
Persian Gulf[e]	38,129	0	2,193	0	0	80	0	0	0	0

See footnotes at end of table.

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] March 1994 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	669	5,541	0	0	505	9,678	47,807	1,230	312	1,542
Algeria	669	5,541	0	0	505	7,405	7,405	0	239	239
Kuwait	0	0	0	0	0	0	12,780	412	0	412
Saudi Arabia	0	0	0	0	0	2,273	27,622	818	73	891
Other OPEC	237	0	0	35	0	1,470	27,107	827	47	874
Gabon	0	0	0	0	0	0	921	30	0	30
Nigeria	0	0	0	0	0	0	4,584	148	0	148
Venezuela	237	0	0	35	0	1,470	21,602	649	47	697
Non OPEC	1,399	527	0	0	617	7,105	57,632	1,630	229	1,859
Angola	0	0	0	0	0	453	4,866	142	15	157
Argentina	0	0	0	0	0	0	2,176	70	0	70
Canada	45	0	0	0	0	301	590	9	10	19
Colombia	0	0	0	0	0	0	4,967	160	0	160
Congo	0	0	0	0	0	0	944	30	0	30
Ecuador[d]	0	0	0	0	0	0	378	12	0	12
Egypt	0	0	0	0	0	0	711	23	0	23
Germany, FR	0	0	0	0	1	1	1	0	(s)	(s)
Guatemala	0	0	0	0	0	0	214	7	0	7
India	223	0	0	0	0	223	223	0	7	7
Italy	0	0	0	0	0	9	9	0	(s)	(s)
Korea, Republic of	28	0	0	0	27	1,019	1,019	0	33	33
Malaysia	0	279	0	0	0	279	279	0	9	9
Mexico	567	0	0	0	585	1,454	24,424	741	47	788
Netherlands Antilles	82	248	0	0	0	1,736	1,736	0	56	56
Norway	0	0	0	0	0	0	1,503	48	0	48
Puerto Rico	208	0	0	0	0	208	208	0	7	7
Russia	0	0	0	0	0	0	1,065	34	0	34
Singapore	0	0	0	0	0	300	300	0	10	10
Syria	0	0	0	0	0	217	217	0	7	7
Trinidad and Tobago	0	0	0	0	0	0	1,679	54	0	54
United Kingdom	0	0	0	0	0	320	9,538	297	10	308
Yemen	0	0	0	0	0	335	335	0	11	11
Other	246	0	0	0	4	250	250	0	8	8
Total	2,305	6,068	0	35	1,122	18,253	132,546	3,687	589	4,276
Persian Gulf[e]	246	0	0	0	0	2,519	40,648	1,230	81	1,311

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] April 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	39,979	907	3,731	0	0	1,145	0	0	0	0
Algeria	885	907	1,073	0	0	0	0	0	0	0
Kuwait	5,661	0	0	0	0	678	0	0	0	0
Saudi Arabia	33,433	0	2,527	0	0	467	0	0	0	0
United Arab Emirates	0	0	131	0	0	0	0	0	0	0
Other OPEC	36,850	0	1,051	0	0	0	0	591	0	0
Gabon	6,641	0	0	0	0	0	0	0	0	0
Nigeria	7,334	0	0	0	0	0	0	0	0	0
Venezuela	22,875	0	1,051	0	0	0	0	591	0	0
Non OPEC	43,498	362	5,556	102	1,357	9	572	0	45	71
Angola	2,188	0	0	0	0	0	0	0	0	0
Argentina	1,209	0	0	0	0	0	0	0	0	0
Belgium	0	0	1,338	0	0	0	0	0	0	0
Brazil	0	0	0	0	600	0	0	0	0	0
Canada	258	0	179	0	0	0	0	0	0	71
China, People's Republic of	1,353	0	0	0	0	0	0	0	0	0
Colombia	5,667	0	0	0	0	0	0	0	0	0
Congo	1,388	0	0	0	0	0	0	0	0	0
Ecuador[d]	378	0	0	0	0	0	0	0	0	0
Egypt	698	0	0	0	0	0	0	0	0	0
France	0	0	731	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	725	0	0	0	0	0	0	0
Mexico	24,785	333	0	0	0	9	0	0	45	0
Netherlands	0	0	169	102	429	0	0	0	0	0
Netherlands Antilles	0	29	989	0	0	0	0	0	0	0
Norway	491	0	325	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Syria	0	0	631	0	0	0	0	0	0	0
Trinidad and Tobago	1,680	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0	0
United Kingdom	3,403	0	394	0	0	0	0	0	0	0
Virgin Islands	0	0	0	0	328	0	572	0	0	0
Yemen	0	0	75	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	120,327	1,269	10,338	102	1,357	1,154	572	591	45	71
Persian Gulf[e]	39,094	0	2,658	0	0	1,145	0	0	0	0

See footnotes at end of table.

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] April 1994 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average Crude Oil	Daily Average Products	Daily Average Total
Arab OPEC	606	3,792	0	0	484	10,665	50,644	1,333	356	1,688
Algeria	383	3,086	0	0	484	5,933	6,818	30	198	227
Kuwait	0	0	0	0	0	678	6,339	189	23	211
Saudi Arabia	223	706	0	0	0	3,923	37,356	1,114	131	1,245
United Arab Emirates	0	0	0	0	0	131	131	0	4	4
Other OPEC	240	0	15	0	0	1,897	38,747	1,228	63	1,292
Gabon	0	0	0	0	0	0	6,641	221	0	221
Nigeria	0	0	0	0	0	0	7,334	244	0	244
Venezuela	240	0	15	0	0	1,897	24,772	763	63	826
Non OPEC	683	639	0	0	427	9,823	53,321	1,450	327	1,777
Angola	0	0	0	0	0	0	2,188	73	0	73
Argentina	0	311	0	0	100	411	1,620	40	14	54
Belgium	0	0	0	0	0	1,338	1,338	0	45	45
Brazil	0	0	0	0	0	600	600	0	20	20
Canada	12	0	0	0	0	262	520	9	9	17
China, People's Republic of	0	0	0	0	0	0	1,353	45	0	45
Colombia	0	0	0	0	0	0	5,667	189	0	189
Congo	0	0	0	0	0	0	1,388	46	0	46
Ecuador[d]	0	0	0	0	0	0	378	13	0	13
Egypt	0	0	0	0	0	0	698	23	0	23
France	38	0	0	0	0	769	769	0	26	26
India	0	247	0	0	0	247	247	0	8	8
Korea, Republic of	0	0	0	0	0	725	725	0	24	24
Mexico	0	0	0	0	325	712	25,497	826	24	850
Netherlands	0	7	0	0	0	707	707	0	24	24
Netherlands Antilles	348	74	0	0	0	1,440	1,440	0	48	48
Norway	0	0	0	0	0	325	816	16	11	27
Puerto Rico	251	0	0	0	0	251	251	0	8	8
Syria	0	0	0	0	0	631	631	0	21	21
Trinidad and Tobago	0	0	0	0	0	0	1,680	56	0	56
Turkey	34	0	0	0	0	34	34	0	1	1
United Kingdom	0	0	0	0	0	394	3,797	113	13	127
Virgin Islands	0	0	0	0	0	900	900	0	30	30
Yemen	0	0	0	0	0	75	75	0	3	3
Other	0	0	0	0	2	2	2	0	(s)	(s)
Total	1,529	4,431	15	0	911	22,385	142,712	4,011	746	4,757
Persian Gulf[e]	223	706	0	0	0	4,732	43,826	1,303	158	1,461

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] May 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	40,671	769	2,442	0	0	0	0	0	0	0
Algeria	0	769	1,358	0	0	0	0	0	0	0
Kuwait	8,409	0	0	0	0	0	0	0	0	0
Saudi Arabia	32,262	0	1,084	0	0	0	0	0	0	0
Other OPEC	34,195	0	777	0	0	3	0	720	0	0
Gabon	1,935	0	0	0	0	0	0	0	0	0
Nigeria	9,542	0	0	0	0	0	0	0	0	0
Venezuela	22,718	0	777	0	0	3	0	720	0	0
Non OPEC	49,656	548	4,980	145	0	11	0	469	0	33
Angola	5,863	0	0	0	0	0	0	0	0	0
Argentina	2,133	0	0	0	0	0	0	0	0	0
Australia	596	0	0	0	0	0	0	0	0	0
Belgium	0	0	601	0	0	0	0	0	0	0
Brazil	0	0	0	145	0	0	0	0	0	30
Canada	487	0	290	0	0	0	0	0	0	0
China, People's Republic of	675	0	0	0	0	0	0	0	0	0
Colombia	2,326	0	0	0	0	0	0	0	0	0
Congo	1,025	0	0	0	0	0	0	0	0	0
Ecuador[d]	365	0	0	0	0	0	0	0	0	0
Egypt	706	0	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	356	0	0
Guatemala	413	0	0	0	0	0	0	0	0	0
India	0	0	236	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	3
Korea, Republic of	0	0	1,896	0	0	0	0	0	0	0
Mexico	23,875	548	0	0	0	11	0	0	0	0
Netherlands	0	0	508	0	0	0	0	0	0	0
Netherlands Antilles	0	0	612	0	0	0	0	0	0	0
New Zealand	270	0	0	0	0	0	0	0	0	0
Norway	1,525	0	0	0	0	0	0	0	0	0
Oman	1,523	0	480	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	981	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0
Syria	0	0	139	0	0	0	0	0	0	0
Thailand	468	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,796	0	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0	0	0
United Kingdom	4,110	0	218	0	0	0	0	113	0	0
Yemen	519	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	124,522	1,317	8,199	145	0	14	0	1,189	0	33
Persian Gulf[e]	40,671	0	1,084	0	0	0	0	0	0	0

See footnotes at end of table.

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] May 1994 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average Crude Oil	Daily Average Products	Daily Average Total
Arab OPEC	**603**	**4,034**	**0**	**0**	**969**	**8,817**	**49,488**	**1,312**	**284**	**1,596**
Algeria	603	4,034	0	0	969	7,733	7,733	0	249	249
Kuwait	0	0	0	0	0	0	8,409	271	0	271
Saudi Arabia	0	0	0	0	0	1,084	33,346	1,041	35	1,076
Other OPEC	**0**	**0**	**0**	**66**	**0**	**1,566**	**35,761**	**1,103**	**51**	**1,154**
Gabon	0	0	0	0	0	0	1,935	62	0	62
Nigeria	0	0	0	0	0	0	9,542	308	0	308
Venezuela	0	0	0	66	0	1,566	24,284	733	51	783
Non OPEC	**737**	**227**	**0**	**57**	**297**	**7,504**	**57,160**	**1,602**	**242**	**1,844**
Angola	0	0	0	0	0	0	5,863	189	0	189
Argentina	269	0	0	0	0	269	2,402	69	9	77
Australia	0	0	0	0	0	0	596	19	0	19
Belgium	0	0	0	0	0	601	601	0	19	19
Brazil	0	0	0	0	0	175	175	0	6	6
Canada	10	0	0	0	0	300	787	16	10	25
China, People's Republic of	0	0	0	0	0	0	675	22	0	22
Colombia	0	0	0	0	0	0	2,326	75	0	75
Congo	0	0	0	0	0	0	1,025	33	0	33
Ecuador[d]	0	0	0	0	0	0	365	12	0	12
Egypt	0	0	0	0	0	0	706	23	0	23
Germany, FR	0	0	0	0	0	356	356	0	11	11
Guatemala	0	0	0	0	0	0	413	13	0	13
India	0	0	0	0	0	236	236	0	8	8
Italy	0	0	0	0	0	3	3	0	(s)	(s)
Korea, Republic of	0	0	0	0	0	1,896	1,896	0	61	61
Mexico	0	0	0	57	295	911	24,786	770	29	800
Netherlands	0	0	0	0	0	508	508	0	16	16
Netherlands Antilles	0	227	0	0	0	839	839	0	27	27
New Zealand	0	0	0	0	0	0	270	9	0	9
Norway	0	0	0	0	0	0	1,525	49	0	49
Oman	0	0	0	0	0	480	2,003	49	15	65
Puerto Rico	394	0	0	0	0	394	394	0	13	13
Russia	0	0	0	0	0	0	981	32	0	32
Spain	16	0	0	0	0	16	16	0	1	1
Syria	0	0	0	0	0	139	139	0	4	4
Thailand	0	0	0	0	0	0	468	15	0	15
Trinidad and Tobago	0	0	0	0	0	0	1,796	58	0	58
Turkey	32	0	0	0	0	32	32	0	1	1
United Kingdom	16	0	0	0	0	347	4,457	133	11	144
Yemen	0	0	0	0	0	0	519	17	0	17
Other	0	0	0	0	2	2	2	0	(s)	(s)
Total	**1,340**	**4,261**	**0**	**123**	**1,266**	**17,887**	**142,409**	**4,017**	**577**	**4,594**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**0**	**1,084**	**41,755**	**1,312**	**35**	**1,347**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] June 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	36,029	1,411	3,517	0	0	0	0	0	0	0
Algeria	71	345	1,351	0	0	0	0	0	0	0
Kuwait	7,155	0	0	0	0	0	0	0	0	0
Saudi Arabia	28,803	1,066	2,166	0	0	0	0	0	0	0
Other OPEC	38,595	400	1,442	0	0	0	0	671	0	0
Gabon	2,839	0	0	0	0	0	0	0	0	0
Indonesia	1,018	0	0	0	0	0	0	0	0	0
Nigeria	12,767	0	0	0	0	0	0	0	0	0
Venezuela	21,971	400	1,442	0	0	0	0	671	0	0
Non OPEC	50,098	1,311	4,439	145	792	4	0	0	41	106
Angola	4,348	0	0	0	0	0	0	0	0	0
Argentina	252	0	0	0	0	0	0	0	0	0
Belgium	0	0	324	0	0	0	0	0	0	0
Brazil	0	0	260	0	0	0	0	0	0	0
Canada	511	0	44	0	0	4	0	0	0	72
China, People's Republic of	0	0	0	0	0	0	0	0	0	34
Colombia	1,503	0	0	0	0	0	0	0	0	0
Ecuador[d]	359	0	0	0	0	0	0	0	0	0
Egypt	706	0	0	0	0	0	0	0	0	0
France	0	0	952	0	0	0	0	0	0	0
Italy	0	0	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	365	0	0	0	0	0	0	0
Malaysia	295	0	0	0	0	0	0	0	0	0
Mexico	24,693	815	0	145	0	0	0	0	41	0
Netherlands	0	0	204	0	0	0	0	0	0	0
Netherlands Antilles	0	0	684	0	0	0	0	0	0	0
Norway	1,822	0	524	0	0	0	0	0	0	0
Oman	1,799	0	206	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	2,572	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0
Syria	0	0	459	0	0	0	0	0	0	0
Trinidad and Tobago	2,369	97	241	0	0	0	0	0	0	0
United Kingdom	7,439	399	176	0	0	0	0	0	0	0
Virgin Islands	0	0	0	0	792	0	0	0	0	0
Yemen	502	0	0	0	0	0	0	0	0	0
Zaire	667	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	124,722	3,122	9,398	145	792	4	0	671	41	106
Persian Gulf[e]	35,958	1,066	2,166	0	0	0	0	0	0	0

See footnotes at end of table.

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] June 1994 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	0	3,584	0	0	0	8,512	44,541	1,201	284	1,485
Algeria	0	3,584	0	0	0	5,280	5,351	2	176	178
Kuwait	0	0	0	0	0	0	7,155	239	0	239
Saudi Arabia	0	0	0	0	0	3,232	32,035	960	108	1,068
Other OPEC	0	0	0	0	0	2,513	41,108	1,287	84	1,370
Gabon	0	0	0	0	0	0	2,839	95	0	95
Indonesia	0	0	0	0	0	0	1,018	34	0	34
Nigeria	0	0	0	0	0	0	12,767	426	0	426
Venezuela	0	0	0	0	0	2,513	24,484	732	84	816
Non OPEC	589	220	62	0	444	8,153	58,251	1,670	272	1,942
Angola	0	0	0	0	0	0	4,348	145	0	145
Argentina	0	0	0	0	131	131	383	8	4	13
Belgium	0	0	0	0	0	324	324	0	11	11
Brazil	0	0	0	0	8	268	268	0	9	9
Canada	0	0	0	0	0	120	631	17	4	21
China, People's Republic of	0	0	0	0	0	34	34	0	1	1
Colombia	0	0	0	0	0	0	1,503	50	0	50
Ecuador[d]	0	0	0	0	0	0	359	12	0	12
Egypt	0	0	0	0	0	0	706	24	0	24
France	0	0	0	0	0	952	952	0	32	32
Italy	0	0	62	0	0	62	62	0	2	2
Japan	7	0	0	0	4	11	11	0	(s)	(s)
Korea, Republic of	56	0	0	0	0	421	421	0	14	14
Malaysia	0	0	0	0	0	0	295	10	0	10
Mexico	0	0	0	0	300	1,301	25,994	823	43	866
Netherlands	0	7	0	0	0	211	211	0	7	7
Netherlands Antilles	0	138	0	0	0	822	822	0	27	27
Norway	0	0	0	0	0	524	2,346	61	17	78
Oman	0	0	0	0	0	206	2,005	60	7	67
Puerto Rico	506	0	0	0	0	506	506	0	17	17
Russia	0	0	0	0	0	0	2,572	86	0	86
Spain	0	75	0	0	0	75	75	0	3	3
Syria	0	0	0	0	0	459	459	0	15	15
Trinidad and Tobago	0	0	0	0	0	338	2,707	79	11	90
United Kingdom	20	0	0	0	0	595	8,034	248	20	268
Virgin Islands	0	0	0	0	0	792	792	0	26	26
Yemen	0	0	0	0	0	0	502	17	0	17
Zaire	0	0	0	0	0	0	667	22	0	22
Other	0	0	0	0	1	1	1	0	(s)	(s)
Total	589	3,804	62	0	444	19,178	143,900	4,157	639	4,797
Persian Gulf[e]	0	0	0	0	0	3,232	39,190	1,199	108	1,306

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] July 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	40,738	2,819	2,665	0	0	0	0	0	0	0
Algeria	1,169	1,398	1,585	0	0	0	0	0	0	0
Kuwait	7,119	0	0	0	0	0	0	0	0	0
Saudi Arabia	30,805	1,421	1,080	0	0	0	0	0	0	0
United Arab Emirates	1,645	0	0	0	0	0	0	0	0	0
Other OPEC	37,201	501	990	0	0	72	0	13	0	0
Gabon	4,111	0	0	0	0	0	0	0	0	0
Indonesia	434	0	0	0	0	0	0	0	0	0
Nigeria	10,246	0	0	0	0	0	0	0	0	0
Venezuela	22,410	501	990	0	0	72	0	13	0	0
Non OPEC	59,923	787	4,957	0	776	13	0	397	0	29
Angola	5,464	0	155	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	351	0	0	0	0	0	0	0
Brazil	0	0	0	0	214	0	0	0	0	0
Cameroon	878	0	0	0	0	0	0	291	0	0
Canada	489	0	296	0	0	0	0	0	0	0
China, People's Republic of	1,295	0	0	0	0	0	0	0	0	0
Colombia	3,461	0	0	0	0	0	0	0	0	0
Congo	464	0	0	0	0	0	0	0	0	0
Ecuador[d]	1,817	0	0	0	0	0	0	0	0	0
Egypt	597	0	0	0	0	0	0	0	0	0
France	0	0	124	0	274	0	0	0	0	29
Guatemala	205	0	0	0	0	0	0	0	0	0
Italy	0	0	84	0	0	0	0	0	0	0
Korea, Republic of	0	0	1,347	0	0	0	0	0	0	0
Malaysia	486	0	0	0	0	0	0	0	0	0
Mexico	23,106	787	0	0	0	13	0	0	0	0
Netherlands	0	0	345	0	0	0	0	0	0	0
Netherlands Antilles	0	0	1,359	0	0	0	0	106	0	0
Norway	3,019	0	159	0	0	0	0	0	0	0
Oman	3,288	0	500	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	2,041	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0
Syria	0	0	237	0	0	0	0	0	0	0
Thailand	691	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,712	0	0	0	0	0	0	0	0	0
United Kingdom	8,989	0	0	0	0	0	0	0	0	0
Virgin Islands	0	0	0	0	288	0	0	0	0	0
Yemen	1,622	0	0	0	0	0	0	0	0	0
Zaire	299	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	137,862	4,107	8,612	0	776	85	0	410	0	29
Persian Gulf[e]	39,569	1,421	1,080	0	0	0	0	0	0	0

See footnotes at end of table.

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] July 1994 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average Crude Oil	Daily Average Products	Daily Average Total
Arab OPEC	24	4,531	0	0	0	10,039	50,777	1,314	324	1,638
Algeria	0	4,531	0	0	0	7,514	8,683	38	242	280
Kuwait	0	0	0	0	0	0	7,119	230	0	230
Saudi Arabia	24	0	0	0	0	2,525	33,330	994	81	1,075
United Arab Emirates	0	0	0	0	0	0	1,645	53	0	53
Other OPEC	0	0	0	22	10	1,608	38,809	1,200	52	1,252
Gabon	0	0	0	0	0	0	4,111	133	0	133
Indonesia	0	0	0	0	10	10	444	14	(s)	14
Nigeria	0	0	0	0	0	0	10,246	331	0	331
Venezuela	0	0	0	22	0	1,598	24,008	723	52	774
Non OPEC	992	481	0	0	312	8,744	68,667	1,933	282	2,215
Angola	0	0	0	0	0	155	5,619	176	5	181
Argentina	0	228	0	0	0	228	228	0	7	7
Belgium	22	0	0	0	0	373	373	0	12	12
Brazil	40	0	0	0	0	254	254	0	8	8
Cameroon	0	0	0	0	0	291	1,169	28	9	38
Canada	8	0	0	0	0	304	793	16	10	26
China, People's Republic of	0	0	0	0	0	0	1,295	42	0	42
Colombia	0	0	0	0	0	0	3,461	112	0	112
Congo	0	0	0	0	0	0	464	15	0	15
Ecuador[d]	0	0	0	0	0	0	1,817	59	0	59
Egypt	0	0	0	0	0	0	597	19	0	19
France	22	0	0	0	10	459	459	0	15	15
Guatemala	0	0	0	0	0	0	205	7	0	7
Italy	31	0	0	0	0	115	115	0	4	4
Korea, Republic of	0	0	0	0	0	1,347	1,347	0	43	43
Malaysia	0	0	0	0	0	0	486	16	0	16
Mexico	0	0	0	0	300	1,100	24,206	745	35	781
Netherlands	0	0	0	0	0	345	345	0	11	11
Netherlands Antilles	0	253	0	0	0	1,718	1,718	0	55	55
Norway	0	0	0	0	0	159	3,178	97	5	103
Oman	0	0	0	0	0	500	3,788	106	16	122
Puerto Rico	808	0	0	0	0	808	808	0	26	26
Russia	0	0	0	0	0	0	2,041	66	0	66
Spain	24	0	0	0	0	24	24	0	1	1
Sweden	37	0	0	0	0	37	37	0	1	1
Syria	0	0	0	0	0	237	237	0	8	8
Thailand	0	0	0	0	0	0	691	22	0	22
Trinidad and Tobago	0	0	0	0	0	0	1,712	55	0	55
United Kingdom	0	0	0	0	0	0	8,989	290	0	290
Virgin Islands	0	0	0	0	0	288	288	0	9	9
Yemen	0	0	0	0	0	0	1,622	52	0	52
Zaire	0	0	0	0	0	0	299	10	0	10
Other	0	0	0	0	2	2	2	0	(s)	(s)
Total	1,016	5,012	0	22	322	20,391	158,253	4,447	658	5,105
Persian Gulf[e]	24	0	0	0	0	2,525	42,094	1,276	81	1,358

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] August 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	40,049	2,257	2,546	0	0	0	0	0	0	0
Algeria	1,196	932	1,450	0	0	0	0	0	0	0
Kuwait	7,314	0	0	0	0	0	0	0	0	0
Saudi Arabia	31,539	1,325	1,096	0	0	0	0	0	0	0
Other OPEC	47,529	0	2,507	0	0	51	0	923	0	0
Gabon	2,398	0	0	0	0	0	0	0	0	0
Indonesia	546	0	0	0	0	0	0	0	0	0
Nigeria	21,064	0	560	0	0	0	0	288	0	0
Venezuela	23,521	0	1,947	0	0	51	0	635	0	0
Non OPEC	49,424	1,071	4,521	0	643	13	0	906	101	120
Angola	5,236	0	358	0	0	0	0	0	0	0
Argentina	0	0	0	0	0	0	0	0	0	0
Belgium	0	0	657	0	0	0	0	0	0	0
Brazil	0	0	0	0	0	0	0	0	0	0
Cameroon	323	0	0	0	0	0	0	0	0	0
Canada	0	0	545	0	0	0	0	0	0	72
China, People's Republic of	654	0	0	0	0	0	0	0	0	0
Colombia	4,063	0	0	0	0	0	0	0	0	0
Congo	967	0	0	0	0	0	0	0	0	0
Ecuador[d]	958	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	175	0	0
Germany, FR	0	0	0	0	0	0	0	357	0	0
Guatemala	219	0	0	0	0	0	0	0	0	0
Italy	0	0	325	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	364	0	0	0	0	0	0	0
Malaysia	206	0	0	0	0	0	0	0	0	0
Mexico	21,818	1,071	0	0	0	13	0	0	101	0
Netherlands	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	1,080	0	0	0	0	0	0	0
Norway	1,273	0	0	0	0	0	0	0	0	0
Oman	2,415	0	803	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	462	0	0	0	0	0	0	174	0	0
Singapore	0	0	0	0	0	0	0	0	0	0
Spain	0	0	231	0	0	0	0	0	0	0
Syria	0	0	158	0	0	0	0	0	0	0
Trinidad and Tobago	1,691	0	0	0	0	0	0	0	0	0
United Kingdom	7,693	0	0	0	0	0	0	200	0	0
Virgin Islands	0	0	0	0	643	0	0	0	0	48
Yemen	1,446	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	137,002	3,328	9,574	0	643	64	0	1,829	101	120
Persian Gulf[e]	38,853	1,325	1,096	0	0	0	0	0	0	0

See footnotes at end of table.

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] August 1994 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**0**	**4,074**	**0**	**0**	**0**	**8,877**	**48,926**	**1,292**	**286**	**1,578**
Algeria	0	4,074	0	0	0	6,456	7,652	39	208	247
Kuwait	0	0	0	0	0	0	7,314	236	0	236
Saudi Arabia	0	0	0	0	0	2,421	33,960	1,017	78	1,095
Other OPEC	**0**	**0**	**0**	**0**	**41**	**3,522**	**51,051**	**1,533**	**114**	**1,647**
Gabon	0	0	0	0	0	0	2,398	77	0	77
Indonesia	0	0	0	0	41	41	587	18	1	19
Nigeria	0	0	0	0	0	848	21,912	679	27	707
Venezuela	0	0	0	0	0	2,633	26,154	759	85	844
Non OPEC	**764**	**250**	**52**	**0**	**134**	**8,575**	**57,999**	**1,594**	**277**	**1,871**
Angola	0	0	0	0	0	358	5,594	169	12	180
Argentina	0	0	0	0	88	88	88	0	3	3
Belgium	39	0	0	0	0	696	696	0	22	22
Brazil	8	0	0	0	0	8	8	0	(s)	(s)
Cameroon	0	0	0	0	0	0	323	10	0	10
Canada	43	0	0	0	0	660	660	0	21	21
China, People's Republic of	0	0	0	0	0	0	654	21	0	21
Colombia	0	0	0	0	0	0	4,063	131	0	131
Congo	0	0	0	0	0	0	967	31	0	31
Ecuador[d]	0	0	0	0	0	0	958	31	0	31
France	0	0	0	0	10	185	185	0	6	6
Germany, FR	0	0	0	0	0	357	357	0	12	12
Guatemala	0	0	0	0	0	0	219	7	0	7
Italy	0	0	52	0	0	377	377	0	12	12
Japan	2	0	0	0	0	2	2	0	(s)	(s)
Korea, Republic of	0	0	0	0	0	364	364	0	12	12
Malaysia	0	0	0	0	0	0	206	7	0	7
Mexico	0	0	0	0	0	1,185	23,003	704	38	742
Netherlands	0	0	0	0	34	34	34	0	1	1
Netherlands Antilles	280	250	0	0	0	1,610	1,610	0	52	52
Norway	0	0	0	0	0	0	1,273	41	0	41
Oman	0	0	0	0	0	803	3,218	78	26	104
Puerto Rico	367	0	0	0	0	367	367	0	12	12
Russia	0	0	0	0	0	174	636	15	6	21
Singapore	25	0	0	0	0	25	25	0	1	1
Spain	0	0	0	0	0	231	231	0	7	7
Syria	0	0	0	0	0	158	158	0	5	5
Trinidad and Tobago	0	0	0	0	0	0	1,691	55	0	55
United Kingdom	0	0	0	0	0	200	7,893	248	6	255
Virgin Islands	0	0	0	0	0	691	691	0	22	22
Yemen	0	0	0	0	0	0	1,446	47	0	47
Other	0	0	0	0	2	2	2	0	(s)	(s)
Total	**764**	**4,324**	**52**	**0**	**175**	**20,974**	**157,976**	**4,419**	**677**	**5,096**
Persian Gulf[e]	**0**	**0**	**0**	**0**	**0**	**2,421**	**41,274**	**1,253**	**78**	**1,331**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] September 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	40,049	1,343	3,347	0	0	0	0	0	0	0
Algeria	600	771	1,189	0	0	0	0	0	0	0
Kuwait	9,107	0	0	0	0	0	0	0	0	0
Saudi Arabia	29,139	572	2,158	0	0	0	0	0	0	0
United Arab Emirates	1,203	0	0	0	0	0	0	0	0	0
Other OPEC	36,905	376	1,083	0	0	248	0	314	0	0
Gabon	3,837	0	0	0	0	0	0	0	0	0
Nigeria	9,119	0	0	0	0	0	0	0	0	0
Venezuela	23,949	376	1,083	0	0	248	0	314	0	0
Non OPEC	66,003	1,070	3,619	0	685	15	0	312	54	59
Angola	6,613	0	0	0	0	0	0	0	0	0
Argentina	1,465	0	0	0	0	0	0	0	0	0
Cameroon	323	0	0	0	0	0	0	0	0	0
Canada	0	0	42	0	0	0	0	0	0	0
China, People's Republic of	654	0	0	0	0	0	0	0	0	0
Colombia	3,257	0	0	0	0	0	0	0	0	0
Ecuador[d]	376	0	0	0	0	0	0	0	0	0
Egypt	621	0	0	0	0	0	0	0	0	0
France	0	0	201	0	0	0	0	137	0	0
Germany, FR	0	0	0	0	0	0	0	0	0	29
Guatemala	193	0	0	0	0	0	0	0	0	0
Italy	0	0	535	0	0	0	0	0	0	0
Ivory Coast	0	0	187	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	571	0	0	0	0	0	0	0
Mexico	26,991	1,070	0	0	0	15	0	0	54	0
Netherlands	0	0	109	0	0	0	0	0	0	30
Netherlands Antilles	0	0	1,068	0	0	0	0	0	0	0
Norway	5,591	0	225	0	0	0	0	0	0	0
Oman	2,042	0	0	0	0	0	0	0	0	0
Russia	0	0	0	0	0	0	0	175	0	0
Spain	0	0	366	0	0	0	0	0	0	0
Thailand	270	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,678	0	0	0	0	0	0	0	0	0
Turkey	0	0	315	0	0	0	0	0	0	0
United Kingdom	14,707	0	0	0	0	0	0	0	0	0
Virgin Islands	0	0	0	0	685	0	0	0	0	0
Yemen	983	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	142,957	2,789	8,049	0	685	263	0	626	54	59
Persian Gulf[e]	39,449	572	2,158	0	0	0	0	0	0	0

See footnotes at end of table.

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] September 1994 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average Crude Oil	Daily Average Products	Daily Average Total
Arab OPEC	0	4,018	0	0	0	8,708	48,757	1,335	290	1,625
Algeria	0	4,018	0	0	0	5,978	6,578	20	199	219
Kuwait	0	0	0	0	0	0	9,107	304	0	304
Saudi Arabia	0	0	0	0	0	2,730	31,869	971	91	1,062
United Arab Emirates	0	0	0	0	0	0	1,203	40	0	40
Other OPEC	459	0	0	22	0	2,502	39,407	1,230	83	1,314
Gabon	0	0	0	0	0	0	3,837	128	0	128
Nigeria	0	0	0	0	0	0	9,119	304	0	304
Venezuela	459	0	0	22	0	2,502	26,451	798	83	882
Non OPEC	146	288	14	85	2	6,349	72,352	2,200	212	2,412
Angola	0	0	0	0	0	0	6,613	220	0	220
Argentina	0	0	0	0	0	0	1,465	49	0	49
Cameroon	0	0	0	0	0	0	323	11	0	11
Canada	37	0	14	0	0	93	93	0	3	3
China, People's Republic of	0	0	0	0	0	0	654	22	0	22
Colombia	0	0	0	0	0	0	3,257	109	0	109
Ecuador[d]	0	0	0	0	0	0	376	13	0	13
Egypt	0	0	0	0	0	0	621	21	0	21
France	0	0	0	0	0	338	338	0	11	11
Germany, FR	0	0	0	0	0	29	29	0	1	1
Guatemala	0	0	0	0	0	0	193	6	0	6
Italy	0	0	0	0	0	535	535	0	18	18
Ivory Coast	0	0	0	0	0	187	187	0	6	6
Japan	8	0	0	0	0	8	8	0	(s)	(s)
Korea, Republic of	41	0	0	0	0	612	612	0	20	20
Mexico	0	0	0	85	0	1,224	28,215	900	41	941
Netherlands	0	0	0	0	0	139	139	0	5	5
Netherlands Antilles	0	72	0	0	0	1,140	1,140	0	38	38
Norway	0	0	0	0	0	225	5,816	186	8	194
Oman	0	0	0	0	0	0	2,042	68	0	68
Russia	0	0	0	0	0	175	175	0	6	6
Spain	0	216	0	0	0	582	582	0	19	19
Thailand	0	0	0	0	0	0	270	9	0	9
Trinidad and Tobago	0	0	0	0	0	0	1,678	56	0	56
Turkey	0	0	0	0	0	315	315	0	11	11
United Kingdom	0	0	0	0	0	0	14,707	490	0	490
Virgin Islands	60	0	0	0	0	745	745	0	25	25
Yemen	0	0	0	0	0	0	983	33	0	33
Other	0	0	0	0	2	2	2	0	(s)	(s)
Total	605	4,306	14	107	2	17,559	160,516	4,765	585	5,351
Persian Gulf[e]	0	0	0	0	0	2,730	42,179	1,315	91	1,406

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] October 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	39,041	3,131	1,925	0	0	0	0	0	0	0
Algeria	1,189	508	847	0	0	0	0	0	0	0
Kuwait	3,292	548	0	0	0	0	0	0	0	0
Saudi Arabia	33,842	1,627	1,078	0	0	0	0	0	0	0
United Arab Emirates	718	448	0	0	0	0	0	0	0	0
Other OPEC	34,489	0	1,677	0	0	30	0	13	0	0
Gabon	4,801	0	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0	0	0
Nigeria	7,137	0	0	0	0	0	0	0	0	0
Venezuela	22,551	0	1,677	0	0	30	0	13	0	0
Non OPEC	52,657	684	4,182	0	222	347	87	0	47	71
Angola	6,005	0	0	0	0	0	0	0	0	0
Argentina	479	0	0	0	0	0	0	0	0	0
Belgium	0	0	749	0	0	0	0	0	0	0
Canada	0	0	281	0	0	0	0	0	0	71
Colombia	5,263	0	0	0	0	0	0	0	0	0
Congo	1,867	0	0	0	0	0	0	0	0	0
Ecuador[d]	379	0	0	0	0	0	0	0	0	0
Egypt	695	0	0	0	0	0	0	0	0	0
France	0	0	86	0	0	0	0	0	0	0
Italy	0	0	65	0	0	0	0	0	0	0
Korea, Republic of	0	0	737	0	0	0	0	0	0	0
Mexico	26,031	668	0	0	0	304	0	0	47	0
Netherlands Antilles	0	16	816	0	0	0	0	0	0	0
Norway	2,465	0	302	0	0	0	0	0	0	0
Puerto Rico	0	0	0	0	0	0	0	0	0	0
Russia	934	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0
Syria	0	0	402	0	0	0	0	0	0	0
Thailand	108	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,468	0	0	0	0	0	0	0	0	0
United Kingdom	6,117	0	744	0	0	0	0	0	0	0
Virgin Islands	0	0	0	0	222	43	87	0	0	0
Yemen	500	0	0	0	0	0	0	0	0	0
Zaire	346	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	126,187	3,815	7,784	0	222	377	87	13	47	71
Persian Gulf[e]	37,852	2,623	1,078	0	0	0	0	0	0	0

See footnotes at end of table.

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] October 1994 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	**22**	**3,049**	**0**	**0**	**0**	**8,127**	**47,168**	**1,259**	**262**	**1,522**
Algeria	0	3,049	0	0	0	4,404	5,593	38	142	180
Kuwait	0	0	0	0	0	548	3,840	106	18	124
Saudi Arabia	22	0	0	0	0	2,727	36,569	1,092	88	1,180
United Arab Emirates	0	0	0	0	0	448	1,166	23	14	38
Other OPEC	**475**	**0**	**0**	**33**	**4**	**2,232**	**36,721**	**1,113**	**72**	**1,185**
Gabon	0	0	0	0	0	0	4,801	155	0	155
Indonesia	0	0	0	0	4	4	4	0	(s)	(s)
Nigeria	0	0	0	0	0	0	7,137	230	0	230
Venezuela	475	0	0	33	0	2,228	24,779	727	72	799
Non OPEC	**657**	**440**	**0**	**0**	**5**	**6,742**	**59,399**	**1,699**	**217**	**1,916**
Angola	0	0	0	0	0	0	6,005	194	0	194
Argentina	0	0	0	0	0	0	479	15	0	15
Belgium	108	0	0	0	0	857	857	0	28	28
Canada	0	0	0	0	0	352	352	0	11	11
Colombia	0	0	0	0	0	0	5,263	170	0	170
Congo	0	0	0	0	0	0	1,867	60	0	60
Ecuador[d]	0	0	0	0	0	0	379	12	0	12
Egypt	0	0	0	0	0	0	695	22	0	22
France	0	0	0	0	0	86	86	0	3	3
Italy	0	0	0	0	0	65	65	0	2	2
Korea, Republic of	56	0	0	0	0	793	793	0	26	26
Mexico	417	0	0	0	0	1,436	27,467	840	46	886
Netherlands Antilles	0	149	0	0	0	981	981	0	32	32
Norway	0	0	0	0	0	302	2,767	80	10	89
Puerto Rico	33	0	0	0	0	33	33	0	1	1
Russia	0	0	0	0	0	0	934	30	0	30
Spain	0	291	0	0	0	291	291	0	9	9
Sweden	43	0	0	0	0	43	43	0	1	1
Syria	0	0	0	0	0	402	402	0	13	13
Thailand	0	0	0	0	0	0	108	3	0	3
Trinidad and Tobago	0	0	0	0	0	0	1,468	47	0	47
United Kingdom	0	0	0	0	0	744	6,861	197	24	221
Virgin Islands	0	0	0	0	0	352	352	0	11	11
Yemen	0	0	0	0	0	0	500	16	0	16
Zaire	0	0	0	0	0	0	346	11	0	11
Other	0	0	0	0	5	5	5	0	(s)	(s)
Total	**1,154**	**3,489**	**0**	**33**	**9**	**17,101**	**143,288**	**4,071**	**552**	**4,622**
Persian Gulf[e]	**22**	**0**	**0**	**0**	**0**	**3,723**	**41,575**	**1,221**	**120**	**1,341**

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] November 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	**36,447**	**1,641**	**2,412**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Algeria	585	1,109	0	0	0	0	0	0	0	0
Kuwait	5,715	0	280	0	0	0	0	0	0	0
Saudi Arabia	30,147	532	2,132	0	0	0	0	0	0	0
Other OPEC	**31,981**	**123**	**1,087**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
Gabon	4,617	0	0	0	0	0	0	0	0	0
Nigeria	5,110	0	0	0	0	0	0	0	0	0
Venezuela	22,254	123	1,087	0	0	0	0	0	0	0
Non OPEC	**58,149**	**289**	**4,345**	**167**	**55**	**342**	**0**	**296**	**47**	**0**
Angola	5,663	0	0	0	0	0	0	0	0	0
Argentina	362	0	181	0	0	0	0	0	0	0
Belgium	0	0	880	0	0	0	0	0	0	0
Canada	501	0	41	0	0	0	0	0	0	0
China, People's Republic of	1,302	0	0	0	0	0	0	0	0	0
Colombia	3,047	0	0	0	0	0	0	0	0	0
Congo	1,385	0	0	0	0	0	0	0	0	0
Ecuador[d]	1,373	0	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0	0	0
Guatemala	221	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	341	0	0	0	0	0	0	0
Mexico	28,936	289	0	167	0	15	0	296	47	0
Netherlands	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	1,059	0	0	99	0	0	0	0
Norway	849	0	259	0	0	0	0	0	0	0
Singapore	0	0	82	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0
Thailand	307	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	1,658	0	0	0	0	0	0	0	0	0
United Kingdom	12,212	0	1,502	0	0	0	0	0	0	0
Virgin Islands	0	0	0	0	55	228	0	0	0	0
Zaire	333	0	0	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	**126,577**	**2,053**	**7,844**	**167**	**55**	**342**	**0**	**296**	**47**	**0**
Persian Gulf[e]	**35,862**	**532**	**2,412**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] November 1994 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	31	3,033	0	0	992	8,109	44,556	1,215	270	1,485
Algeria	0	3,033	0	0	992	5,134	5,719	20	171	191
Kuwait	0	0	0	0	0	280	5,995	191	9	200
Saudi Arabia	31	0	0	0	0	2,695	32,842	1,005	90	1,095
Other OPEC	805	0	0	0	0	2,015	33,996	1,066	67	1,133
Gabon	0	0	0	0	0	0	4,617	154	0	154
Nigeria	0	0	0	0	0	0	5,110	170	0	170
Venezuela	805	0	0	0	0	2,015	24,269	742	67	809
Non OPEC	473	926	0	0	407	7,347	65,496	1,938	245	2,183
Angola	0	0	0	0	0	0	5,663	189	0	189
Argentina	0	0	0	0	98	279	641	12	9	21
Belgium	42	0	0	0	0	922	922	0	31	31
Canada	94	0	0	0	0	135	636	17	5	21
China, People's Republic of	0	0	0	0	0	0	1,302	43	0	43
Colombia	0	0	0	0	0	0	3,047	102	0	102
Congo	0	0	0	0	0	0	1,385	46	0	46
Ecuador[d]	0	0	0	0	0	0	1,373	46	0	46
Egypt	0	0	0	0	1	1	1	0	(s)	(s)
France	43	0	0	0	11	54	54	0	2	2
Guatemala	0	0	0	0	0	0	221	7	0	7
Korea, Republic of	10	0	0	0	0	351	351	0	12	12
Mexico	142	157	0	0	293	1,406	30,342	965	47	1,011
Netherlands	27	0	0	0	0	27	27	0	1	1
Netherlands Antilles	75	460	0	0	0	1,693	1,693	0	56	56
Norway	0	309	0	0	0	568	1,417	28	19	47
Singapore	0	0	0	0	0	82	82	0	3	3
Sweden	40	0	0	0	0	40	40	0	1	1
Thailand	0	0	0	0	0	0	307	10	0	10
Trinidad and Tobago	0	0	0	0	0	0	1,658	55	0	55
United Kingdom	0	0	0	0	0	1,502	13,714	407	50	457
Virgin Islands	0	0	0	0	0	283	283	0	9	9
Zaire	0	0	0	0	0	0	333	11	0	11
Other	0	0	0	0	4	4	4	0	(s)	(s)
Total	1,309	3,959	0	0	1,399	17,471	144,048	4,219	582	4,802
Persian Gulf[e]	31	0	0	0	0	2,975	38,837	1,195	99	1,295

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] December 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
Arab OPEC	37,613	801	3,375	0	0	0	0	0	0	0
Algeria	1,196	801	831	0	0	0	0	0	0	0
Kuwait	3,396	0	385	0	0	0	0	0	0	0
Saudi Arabia	32,556	0	2,159	0	0	0	0	0	0	0
United Arab Emirates	465	0	0	0	0	0	0	0	0	0
Other OPEC	35,878	0	1,258	0	0	0	0	322	0	0
Gabon	2,764	0	0	0	0	0	0	0	0	0
Indonesia	140	0	0	0	0	0	0	0	0	0
Nigeria	8,377	0	0	0	0	0	0	0	0	0
Venezuela	24,597	0	1,258	0	0	0	0	322	0	0
Non OPEC	46,738	196	4,395	0	244	15	0	0	52	116
Angola	5,126	0	0	0	0	0	0	0	0	0
Argentina	1,097	0	0	0	0	0	0	0	0	0
Belgium	0	0	345	0	0	0	0	0	0	0
Brazil	256	0	0	0	0	0	0	0	0	0
Canada	0	0	268	0	0	0	0	0	0	116
Colombia	2,350	0	0	0	0	0	0	0	0	0
Congo	455	0	0	0	0	0	0	0	0	0
Ecuador[d]	342	0	0	0	0	0	0	0	0	0
Egypt	696	0	0	0	0	0	0	0	0	0
France	0	0	31	0	244	0	0	0	0	0
Guatemala	214	0	0	0	0	0	0	0	0	0
Italy	0	45	0	0	0	0	0	0	0	0
Japan	0	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	1,564	0	0	0	0	0	0	0
Mexico	26,542	151	0	0	0	15	0	0	52	0
Netherlands	0	0	32	0	0	0	0	0	0	0
Netherlands Antilles	0	0	562	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0	0	0
Singapore	0	0	94	0	0	0	0	0	0	0
Spain	0	0	348	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0	0	0
Thailand	473	0	0	0	0	0	0	0	0	0
Trinidad and Tobago	2,300	0	0	0	0	0	0	0	0	0
United Kingdom	5,145	0	1,151	0	0	0	0	0	0	0
Yemen	510	0	0	0	0	0	0	0	0	0
Other	1,232	0	0	0	0	0	0	0	0	0
Total	120,229	997	9,028	0	244	15	0	322	52	116
Persian Gulf[e]	36,417	0	2,544	0	0	0	0	0	0	0

See footnotes at end of table.

Table 24. PAD District III—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] December 1994 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Arab OPEC	41	4,004	0	0	510	8,731	46,344	1,213	282	1,495
Algeria	0	4,004	0	0	510	6,146	7,342	39	198	237
Kuwait	0	0	0	0	0	385	3,781	110	12	122
Saudi Arabia	41	0	0	0	0	2,200	34,756	1,050	71	1,121
United Arab Emirates	0	0	0	0	0	0	465	15	0	15
Other OPEC	230	140	0	54	0	2,004	37,882	1,157	65	1,222
Gabon	0	0	0	0	0	0	2,764	89	0	89
Indonesia	0	140	0	0	0	140	280	5	5	9
Nigeria	0	0	0	0	0	0	8,377	270	0	270
Venezuela	230	0	0	54	0	1,864	26,461	793	60	854
Non OPEC	348	124	0	25	2	5,517	52,255	1,508	178	1,686
Angola	0	0	0	0	0	0	5,126	165	0	165
Argentina	0	0	0	0	0	0	1,097	35	0	35
Belgium	29	0	0	0	0	374	374	0	12	12
Brazil	0	0	0	0	0	0	256	8	0	8
Canada	41	0	0	0	0	425	425	0	14	14
Colombia	0	0	0	0	0	0	2,350	76	0	76
Congo	0	0	0	0	0	0	455	15	0	15
Ecuador[d]	0	0	0	0	0	0	342	11	0	11
Egypt	0	0	0	0	0	0	696	22	0	22
France	0	0	0	0	0	275	275	0	9	9
Guatemala	0	0	0	0	0	0	214	7	0	7
Italy	0	0	0	0	0	45	45	0	1	1
Japan	33	0	0	0	0	33	33	0	1	1
Korea, Republic of	121	0	0	0	0	1,685	1,685	0	54	54
Mexico	0	0	0	25	0	243	26,785	856	8	864
Netherlands	0	0	0	0	0	32	32	0	1	1
Netherlands Antilles	0	124	0	0	0	686	686	0	22	22
Portugal	29	0	0	0	0	29	29	0	1	1
Singapore	0	0	0	0	0	94	94	0	3	3
Spain	18	0	0	0	0	366	366	0	12	12
Sweden	77	0	0	0	0	77	77	0	2	2
Thailand	0	0	0	0	0	0	473	15	0	15
Trinidad and Tobago	0	0	0	0	0	0	2,300	74	0	74
United Kingdom	0	0	0	0	0	1,151	6,296	166	37	203
Yemen	0	0	0	0	0	0	510	16	0	16
Other	0	0	0	0	2	2	1,234	40	(s)	40
Total	619	4,268	0	79	512	16,252	136,481	3,878	524	4,403
Persian Gulf[e]	41	0	0	0	0	2,585	39,002	1,175	83	1,258

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] January 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
PAD District IV										
Non OPEC	3,026	309	0	0	7	0	56	2	0	0
Canada	3,026	309	0	0	7	0	56	2	0	0
Total	3,026	309	0	0	7	0	56	2	0	0
PAD District V										
Arab OPEC	676	0	0	0	0	25	0	0	0	0
Kuwait	676	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	25	0	0	0	0
Other OPEC	3,179	0	0	0	0	0	0	161	0	0
Indonesia	2,519	0	0	0	0	0	0	161	0	0
Venezuela	660	0	0	0	0	0	0	0	0	0
Non OPEC	4,741	19	161	0	138	1	20	342	0	3
Australia	0	0	0	0	0	1	0	0	0	0
Canada	2,465	19	60	0	138	0	20	0	0	3
China, People's Republic of	1,142	0	0	0	0	0	0	0	0	0
Ecuador[d]	672	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	77	0	0
Singapore	0	0	101	0	0	0	0	265	0	0
Other	462	0	0	0	0	0	0	0	0	0
Total	8,596	19	161	0	138	26	20	503	0	3
Persian Gulf[e]	676	0	0	0	0	25	0	0	0	0

See footnotes at end of table.

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] January 1994 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	1	380	755	3,781	98	24	122
Canada	0	0	0	1	380	755	3,781	98	24	122
Total	0	0	0	1	380	755	3,781	98	24	122
PAD District V										
Arab OPEC	0	0	0	0	265	290	966	22	9	31
Kuwait	0	0	0	0	0	0	676	22	0	22
Saudi Arabia	0	0	0	0	265	290	290	0	9	9
Other OPEC	0	0	0	0	236	397	3,576	103	13	115
Indonesia	0	0	0	0	0	161	2,680	81	5	86
Venezuela	0	0	0	0	236	236	896	21	8	29
Non OPEC	43	0	0	68	362	1,157	5,898	153	37	190
Australia	0	0	0	0	0	1	1	0	(s)	(s)
Canada	0	0	0	68	300	608	3,073	80	20	99
China, People's Republic of	0	0	0	0	0	0	1,142	37	0	37
Ecuador[d]	0	0	0	0	0	0	672	22	0	22
Korea, Republic of	43	0	0	0	0	43	43	0	1	1
Mexico	0	0	0	0	2	79	79	0	3	3
Singapore	0	0	0	0	0	366	366	0	12	12
Other	0	0	0	0	60	60	522	15	2	17
Total	43	0	0	68	863	1,844	10,440	277	59	337
Persian Gulf[e]	0	0	0	0	265	290	966	22	9	31

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] February 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
	PAD District IV									
Non OPEC	2,853	247	0	0	5	0	97	2	0	0
Canada	2,853	247	0	0	5	0	97	2	0	0
Total	2,853	247	0	0	5	0	97	2	0	0
	PAD District V									
Arab OPEC	1,853	0	0	0	0	0	0	0	0	0
Kuwait	1,853	0	0	0	0	0	0	0	0	0
Other OPEC	1,650	0	0	0	0	1	0	0	0	0
Indonesia	1,650	0	0	0	0	1	0	0	0	0
Venezuela	0	0	0	0	0	0	0	0	0	0
Non OPEC	3,211	22	260	0	21	26	22	267	0	3
Canada	2,185	22	41	0	21	2	22	45	0	3
China, People's Republic of	569	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	24	0	222	0	0
Singapore	0	0	219	0	0	0	0	0	0	0
Other	457	0	0	0	0	0	0	0	0	0
Total	6,714	22	260	0	21	27	22	267	0	3
Persian Gulf[e]	1,853	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] February 1994 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	0	349	700	3,553	102	25	127
Canada	0	0	0	0	349	700	3,553	102	25	127
Total	0	0	0	0	349	700	3,553	102	25	127
PAD District V										
Arab OPEC	0	0	0	0	0	0	1,853	66	0	66
Kuwait	0	0	0	0	0	0	1,853	66	0	66
Other OPEC	0	0	0	0	367	368	2,018	59	13	72
Indonesia	0	0	0	0	0	1	1,651	59	(s)	59
Venezuela	0	0	0	0	367	367	367	0	13	13
Non OPEC	0	0	0	20	563	1,204	4,415	115	43	158
Canada	0	0	0	20	428	604	2,789	78	22	100
China, People's Republic of	0	0	0	0	0	0	569	20	0	20
Malaysia	0	0	0	0	133	133	133	0	5	5
Mexico	0	0	0	0	2	248	248	0	9	9
Singapore	0	0	0	0	0	219	219	0	8	8
Other	0	0	0	0	0	0	457	16	0	16
Total	0	0	0	20	930	1,572	8,286	240	56	296
Persian Gulf[e]	0	0	0	0	0	0	1,853	66	0	66

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] March 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
	PAD District IV									
Non OPEC	3,178	195	0	0	12	0	112	4	0	0
Canada	3,178	195	0	0	12	0	112	4	0	0
Total	3,178	195	0	0	12	0	112	4	0	0
	PAD District V									
Other OPEC	1,883	0	0	0	0	225	0	0	0	0
Indonesia	1,543	0	0	0	0	0	0	0	0	0
Venezuela	340	0	0	0	0	225	0	0	0	0
Non OPEC	3,594	40	659	0	238	451	72	33	1	3
Australia	343	0	0	0	0	0	0	0	0	0
Canada	1,301	40	20	0	13	2	72	33	1	3
China, People's Republic of	1,237	0	0	0	225	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	202	0	0	0	0
Netherlands Antilles	0	0	364	0	0	20	0	0	0	0
Oman	713	0	0	0	0	0	0	0	0	0
Singapore	0	0	275	0	0	0	0	0	0	0
Virgin Islands	0	0	0	0	0	227	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	5,477	40	659	0	238	676	72	33	1	3

See footnotes at end of table.

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] March 1994 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	0	397	720	3,898	103	23	126
Canada	0	0	0	0	397	720	3,898	103	23	126
Total	0	0	0	0	397	720	3,898	103	23	126
PAD District V										
Other OPEC	0	0	0	0	201	426	2,309	61	14	74
Indonesia	0	0	0	0	0	0	1,543	50	0	50
Venezuela	0	0	0	0	201	426	766	11	14	25
Non OPEC	0	0	0	41	449	1,987	5,581	116	64	180
Australia	0	0	0	0	0	0	343	11	0	11
Canada	0	0	0	41	286	511	1,812	42	16	58
China, People's Republic of	0	0	0	0	0	225	1,462	40	7	47
Malaysia	0	0	0	0	133	133	133	0	4	4
Mexico	0	0	0	0	5	207	207	0	7	7
Netherlands Antilles	0	0	0	0	0	384	384	0	12	12
Oman	0	0	0	0	0	0	713	23	0	23
Singapore	0	0	0	0	0	275	275	0	9	9
Virgin Islands	0	0	0	0	0	227	227	0	7	7
Other	0	0	0	0	25	25	25	0	1	1
Total	0	0	0	41	650	2,413	7,890	177	78	255

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] April 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
	PAD District IV									
Non OPEC	3,102	111	0	0	14	0	127	2	0	0
Canada	3,102	111	0	0	14	0	127	2	0	0
Total	3,102	111	0	0	14	0	127	2	0	0
	PAD District V									
Arab OPEC	0	0	0	0	0	1	0	0	0	0
Saudi Arabia	0	0	0	0	0	1	0	0	0	0
Other OPEC	3,139	0	0	0	0	223	0	0	0	0
Indonesia	2,653	0	0	0	0	0	0	0	0	0
Venezuela	486	0	0	0	0	223	0	0	0	0
Non OPEC	2,735	4	354	0	131	258	55	0	0	5
Canada	1,175	4	61	0	32	0	55	0	0	5
China, People's Republic of	0	0	0	0	99	0	0	0	0	0
Ecuador[d]	412	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0
Oman	700	0	0	0	0	0	0	0	0	0
Singapore	0	0	293	0	0	40	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	218	0	0	0	0
Other	448	0	0	0	0	0	0	0	0	0
Total	5,874	4	354	0	131	482	55	0	0	5
Persian Gulf[e]	0	0	0	0	0	1	0	0	0	0

See footnotes at end of table.

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] April 1994 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average Crude Oil	Daily Average Products	Daily Average Total
PAD District IV										
Non OPEC	0	0	0	15	434	703	3,805	103	23	127
Canada	0	0	0	15	434	703	3,805	103	23	127
Total	0	0	0	15	434	703	3,805	103	23	127
PAD District V										
Arab OPEC	0	0	0	0	0	1	1	0	(s)	(s)
Saudi Arabia	0	0	0	0	0	1	1	0	(s)	(s)
Other OPEC	0	0	0	0	70	293	3,432	105	10	114
Indonesia	0	0	0	0	0	0	2,653	88	0	88
Venezuela	0	0	0	0	70	293	779	16	10	26
Non OPEC	58	0	0	42	425	1,332	4,067	91	44	136
Canada	0	0	0	42	327	526	1,701	39	18	57
China, People's Republic of	0	0	0	0	0	99	99	0	3	3
Ecuador[d]	0	0	0	0	0	0	412	14	0	14
Korea, Republic of	58	0	0	0	0	58	58	0	2	2
Malaysia	0	0	0	0	96	96	96	0	3	3
Mexico	0	0	0	0	2	2	2	0	(s)	(s)
Oman	0	0	0	0	0	0	700	23	0	23
Singapore	0	0	0	0	0	333	333	0	11	11
Trinidad and Tobago	0	0	0	0	0	218	218	0	7	7
Other	0	0	0	0	0	0	448	15	0	15
Total	58	0	0	42	495	1,626	7,500	196	54	250
Persian Gulf[e]	0	0	0	0	0	1	1	0	(s)	(s)

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] May 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
	PAD District IV									
Non OPEC	3,814	92	0	0	16	0	137	1	0	0
Canada	3,814	92	0	0	16	0	137	1	0	0
Total	3,814	92	0	0	16	0	137	1	0	0
	PAD District V									
Arab OPEC	1,464	0	0	0	0	0	0	0	0	0
Kuwait	1,464	0	0	0	0	0	0	0	0	0
Other OPEC	2,908	0	0	0	0	240	0	0	0	0
Indonesia	2,344	0	0	0	0	0	0	0	0	0
Venezuela	564	0	0	0	0	240	0	0	0	0
Non OPEC	5,706	3	1,227	0	9	8	42	36	0	2
Australia	399	0	0	0	0	0	0	0	0	0
Canada	785	3	91	0	9	2	42	36	0	2
China, People's Republic of	1,128	0	0	0	0	0	0	0	0	0
Ecuador[d]	1,152	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	5	0	0	0	0
Netherlands Antilles	0	0	196	0	0	0	0	0	0	0
Oman	1,225	0	0	0	0	0	0	0	0	0
Singapore	0	0	940	0	0	1	0	0	0	0
Thailand	266	0	0	0	0	0	0	0	0	0
Other	751	0	0	0	0	0	0	0	0	0
Total	10,078	3	1,227	0	9	248	42	36	0	2
Persian Gulf[e]	1,464	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] May 1994 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	5	315	566	4,380	123	18	141
Canada	0	0	0	5	315	566	4,380	123	18	141
Total	0	0	0	5	315	566	4,380	123	18	141
PAD District V										
Arab OPEC	0	0	0	0	0	0	1,464	47	0	47
Kuwait	0	0	0	0	0	0	1,464	47	0	47
Other OPEC	0	0	0	0	171	411	3,319	94	13	107
Indonesia	0	0	0	0	0	0	2,344	76	0	76
Venezuela	0	0	0	0	171	411	975	18	13	31
Non OPEC	0	0	0	37	282	1,646	7,352	184	53	237
Australia	0	0	0	0	0	0	399	13	0	13
Canada	0	0	0	37	278	500	1,285	25	16	41
China, People's Republic of	0	0	0	0	0	0	1,128	36	0	36
Ecuador[d]	0	0	0	0	0	0	1,152	37	0	37
Mexico	0	0	0	0	4	9	9	0	(s)	(s)
Netherlands Antilles	0	0	0	0	0	196	196	0	6	6
Oman	0	0	0	0	0	0	1,225	40	0	40
Singapore	0	0	0	0	0	941	941	0	30	30
Thailand	0	0	0	0	0	0	266	9	0	9
Other	0	0	0	0	0	0	751	24	0	24
Total	0	0	0	37	453	2,057	12,135	325	66	391
Persian Gulf[e]	0	0	0	0	0	0	1,464	47	0	47

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] June 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
					PAD District IV					
Non OPEC	3,616	98	0	0	14	0	128	0	0	0
Canada	3,616	98	0	0	14	0	128	0	0	0
Total	3,616	98	0	0	14	0	128	0	0	0
					PAD District V					
Other OPEC	2,871	0	0	0	0	226	0	0	0	0
Indonesia	2,654	0	0	0	0	0	0	0	0	0
Venezuela	217	0	0	0	0	226	0	0	0	0
Non OPEC	4,174	16	39	0	6	227	29	0	0	1
Australia	320	0	0	0	0	0	0	0	0	0
Canada	974	16	39	0	6	2	29	0	0	1
China, People's Republic of	422	0	0	0	0	0	0	0	0	0
Ecuador[d]	1,061	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	225	0	0	0	0
Oman	715	0	0	0	0	0	0	0	0	0
Other	682	0	0	0	0	0	0	0	0	0
Total	7,045	16	39	0	6	453	29	0	0	1

See footnotes at end of table.

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] June 1994 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	4	290	534	4,150	121	18	138
Canada	0	0	0	4	290	534	4,150	121	18	138
Total	0	0	0	4	290	534	4,150	121	18	138
PAD District V										
Other OPEC	0	0	0	0	235	461	3,332	96	15	111
Indonesia	0	0	0	0	0	0	2,654	88	0	88
Venezuela	0	0	0	0	235	461	678	7	15	23
Non OPEC	37	0	0	78	283	716	4,890	139	24	163
Australia	0	0	0	0	0	0	320	11	0	11
Canada	0	0	0	78	281	452	1,426	32	15	48
China, People's Republic of	0	0	0	0	0	0	422	14	0	14
Ecuador[d]	0	0	0	0	0	0	1,061	35	0	35
Korea, Republic of	37	0	0	0	0	37	37	0	1	1
Mexico	0	0	0	0	2	227	227	0	8	8
Oman	0	0	0	0	0	0	715	24	0	24
Other	0	0	0	0	0	0	682	23	0	23
Total	37	0	0	78	518	1,177	8,222	235	39	274

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] July 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
	PAD District IV									
Non OPEC	4,062	107	0	0	22	0	145	2	0	0
Canada	4,062	107	0	0	22	0	145	2	0	0
Total	4,062	107	0	0	22	0	145	2	0	0
	PAD District V									
Arab OPEC	2,109	0	0	0	0	40	0	0	0	0
Kuwait	2,109	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	40	0	0	0	0
Other OPEC	4,581	0	0	0	0	0	0	0	0	0
Indonesia	3,495	0	0	0	0	0	0	0	0	0
Venezuela	1,086	0	0	0	0	0	0	0	0	0
Non OPEC	8,548	0	713	0	683	0	39	0	0	2
Australia	651	0	0	0	0	0	0	0	0	0
Brazil	0	0	0	0	109	0	0	0	0	0
Canada	2,162	0	40	0	9	0	39	0	0	2
China, People's Republic of	644	0	0	0	0	0	0	0	0	0
Ecuador[d]	1,898	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	132	0	0	0	0	0	0	0
Oman	1,856	0	0	0	0	0	0	0	0	0
Singapore	0	0	541	0	0	0	0	0	0	0
Virgin Islands	0	0	0	0	565	0	0	0	0	0
Other	1,337	0	0	0	0	0	0	0	0	0
Total	15,238	0	713	0	683	40	39	0	0	2
Persian Gulf[e]	2,109	0	0	0	0	40	0	0	0	0

See footnotes at end of table.

Table 25. *PAD Districts IV and V*—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] July 1994 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	34	466	776	4,838	131	25	156
Canada	0	0	0	34	466	776	4,838	131	25	156
Total	0	0	0	34	466	776	4,838	131	25	156
PAD District V										
Arab OPEC	0	0	0	0	0	40	2,149	68	1	69
Kuwait	0	0	0	0	0	0	2,109	68	0	68
Saudi Arabia	0	0	0	0	0	40	40	0	1	1
Other OPEC	0	0	0	0	103	103	4,684	148	3	151
Indonesia	0	0	0	0	0	0	3,495	113	0	113
Venezuela	0	0	0	0	103	103	1,189	35	3	38
Non OPEC	0	0	0	17	480	1,934	10,482	276	62	338
Australia	0	0	0	0	0	0	651	21	0	21
Brazil	0	0	0	0	0	109	109	0	4	4
Canada	0	0	0	17	450	557	2,719	70	18	88
China, People's Republic of	0	0	0	0	0	0	644	21	0	21
Ecuador[d]	0	0	0	0	0	0	1,898	61	0	61
Mexico	0	0	0	0	6	6	6	0	(s)	(s)
Netherlands Antilles	0	0	0	0	0	132	132	0	4	4
Oman	0	0	0	0	0	0	1,856	60	0	60
Singapore	0	0	0	0	0	541	541	0	17	17
Virgin Islands	0	0	0	0	0	565	565	0	18	18
Other	0	0	0	0	24	24	1,361	43	1	44
Total	0	0	0	17	583	2,077	17,315	492	67	559
Persian Gulf[e]	0	0	0	0	0	40	2,149	68	1	69

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] August 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
	PAD District IV									
Non OPEC	4,106	128	0	0	21	0	193	16	0	0
Canada	4,106	128	0	0	21	0	193	16	0	0
Total	4,106	128	0	0	21	0	193	16	0	0
	PAD District V									
Arab OPEC	705	0	0	0	0	1	0	0	0	0
Kuwait	705	0	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	1	0	0	0	0
Other OPEC	2,998	0	327	0	0	0	0	0	0	0
Indonesia	2,511	0	0	0	0	0	0	0	0	0
Venezuela	487	0	327	0	0	0	0	0	0	0
Non OPEC	4,448	1	1,827	0	126	0	58	0	0	3
Brazil	0	0	249	0	111	0	0	0	0	0
Canada	2,281	1	41	0	15	0	58	0	0	3
China, People's Republic of	662	0	0	0	0	0	0	0	0	0
Ecuador[d]	1,505	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	388	0	0	0	0	0	0	0
Singapore	0	0	768	0	0	0	0	0	0	0
Sweden	0	0	381	0	0	0	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	8,151	1	2,154	0	126	1	58	0	0	3
Persian Gulf[e]	705	0	0	0	0	1	0	0	0	0

See footnotes at end of table.

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] August 1994 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	22	379	759	4,865	132	24	157
Canada	0	0	0	22	379	759	4,865	132	24	157
Total	0	0	0	22	379	759	4,865	132	24	157
PAD District V										
Arab OPEC	0	0	0	0	0	1	706	23	(s)	23
Kuwait	0	0	0	0	0	0	705	23	0	23
Saudi Arabia	0	0	0	0	0	1	1	0	(s)	(s)
Other OPEC	0	0	0	0	186	513	3,511	97	17	113
Indonesia	0	0	0	0	0	0	2,511	81	0	81
Venezuela	0	0	0	0	186	513	1,000	16	17	32
Non OPEC	21	0	0	9	684	2,729	7,177	143	88	232
Brazil	0	0	0	0	0	360	360	0	12	12
Canada	0	0	0	9	427	554	2,835	74	18	91
China, People's Republic of	0	0	0	0	0	0	662	21	0	21
Ecuador[d]	0	0	0	0	0	0	1,505	49	0	49
Korea, Republic of	21	0	0	0	0	21	21	0	1	1
Malaysia	0	0	0	0	185	185	185	0	6	6
Mexico	0	0	0	0	5	5	5	0	(s)	(s)
Netherlands Antilles	0	0	0	0	0	388	388	0	13	13
Singapore	0	0	0	0	0	768	768	0	25	25
Sweden	0	0	0	0	0	381	381	0	12	12
Other	0	0	0	0	67	67	67	0	2	2
Total	21	0	0	9	870	3,243	11,394	263	105	368
Persian Gulf[e]	0	0	0	0	0	1	706	23	(s)	23

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] September 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
	PAD District IV									
Non OPEC	4,140	200	0	0	11	0	160	15	0	0
Canada	4,140	200	0	0	11	0	160	15	0	0
Total	4,140	200	0	0	11	0	160	15	0	0
	PAD District V									
Arab OPEC	0	0	0	0	0	3	0	0	0	0
Saudi Arabia	0	0	0	0	0	3	0	0	0	0
Other OPEC	2,650	0	683	0	0	1	0	0	0	0
Indonesia	1,828	0	0	0	0	1	0	0	0	0
Venezuela	822	0	683	0	0	0	0	0	0	0
Non OPEC	6,359	33	367	0	74	875	50	0	0	3
Argentina	1,151	0	0	0	0	0	0	0	0	0
Australia	1,063	0	0	0	0	0	0	0	0	0
Canada	2,783	33	41	0	74	2	50	0	0	3
China, People's Republic of	572	0	0	0	0	0	0	0	0	0
Ecuador[d]	790	0	0	0	0	0	0	0	0	0
Malaysia	0	0	0	0	0	269	0	0	0	0
Mexico	0	0	0	0	0	231	0	0	0	0
Netherlands Antilles	0	0	326	0	0	373	0	0	0	0
Spain	0	0	0	0	0	0	0	0	0	0
Total	9,009	33	1,050	0	74	879	50	0	0	3
Persian Gulf[e]	0	0	0	0	0	3	0	0	0	0

See footnotes at end of table.

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] September 1994 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	20	337	743	4,883	138	25	163
Canada	0	0	0	20	337	743	4,883	138	25	163
Total	0	0	0	20	337	743	4,883	138	25	163
PAD District V										
Arab OPEC	0	0	0	0	0	3	3	0	(s)	(s)
Saudi Arabia	0	0	0	0	0	3	3	0	(s)	(s)
Other OPEC	0	0	0	0	194	878	3,528	88	29	118
Indonesia	0	0	0	0	0	1	1,829	61	(s)	61
Venezuela	0	0	0	0	194	877	1,699	27	29	57
Non OPEC	0	0	0	115	268	1,785	8,144	212	60	271
Argentina	0	0	0	0	0	0	1,151	38	0	38
Australia	0	0	0	0	0	0	1,063	35	0	35
Canada	0	0	0	77	266	546	3,329	93	18	111
China, People's Republic of	0	0	0	0	0	0	572	19	0	19
Ecuador[d]	0	0	0	0	0	0	790	26	0	26
Malaysia	0	0	0	0	0	269	269	0	9	9
Mexico	0	0	0	0	2	233	233	0	8	8
Netherlands Antilles	0	0	0	0	0	699	699	0	23	23
Spain	0	0	0	38	0	38	38	0	1	1
Total	0	0	0	115	462	2,666	11,675	300	89	389
Persian Gulf[e]	0	0	0	0	0	3	3	0	(s)	(s)

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] October 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
	PAD District IV									
Non OPEC	3,413	306	0	0	6	0	181	0	0	0
Canada	3,413	306	0	0	6	0	181	0	0	0
Total	3,413	306	0	0	6	0	181	0	0	0
	PAD District V									
Arab OPEC	343	0	0	0	0	35	0	0	0	0
Saudi Arabia	343	0	0	0	0	35	0	0	0	0
Other OPEC	4,295	0	563	0	0	0	0	0	0	0
Indonesia	2,750	0	211	0	0	0	0	0	0	0
Venezuela	1,545	0	352	0	0	0	0	0	0	0
Non OPEC	6,855	57	687	0	68	467	55	50	0	1
Argentina	60	0	0	0	0	0	0	0	0	0
Australia	668	0	0	0	0	0	0	0	0	0
Canada	2,557	57	40	0	68	0	55	0	0	1
China, People's Republic of	570	0	0	0	0	0	0	0	0	0
Colombia	370	0	0	0	0	0	0	0	0	0
Ecuador[d]	2,630	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	0	0	0	0
Peru	0	0	0	0	0	0	0	50	0	0
Singapore	0	0	272	0	0	239	0	0	0	0
United Kingdom	0	0	375	0	0	0	0	0	0	0
Virgin Islands	0	0	0	0	0	228	0	0	0	0
Other	0	0	0	0	0	0	0	0	0	0
Total	11,493	57	1,250	0	68	502	55	50	0	1
Persian Gulf[e]	343	0	0	0	0	35	0	0	0	0

See footnotes at end of table.

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] October 1994 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	30	399	922	4,335	110	30	140
Canada	0	0	0	30	399	922	4,335	110	30	140
Total	0	0	0	30	399	922	4,335	110	30	140
PAD District V										
Arab OPEC	0	0	0	0	0	35	378	11	1	12
Saudi Arabia	0	0	0	0	0	35	378	11	1	12
Other OPEC	0	0	0	0	0	563	4,858	139	18	157
Indonesia	0	0	0	0	0	211	2,961	89	7	96
Venezuela	0	0	0	0	0	352	1,897	50	11	61
Non OPEC	0	0	0	15	659	2,059	8,914	221	66	288
Argentina	0	0	0	0	0	0	60	2	0	2
Australia	0	0	0	0	0	0	668	22	0	22
Canada	0	0	0	15	608	844	3,401	82	27	110
China, People's Republic of	0	0	0	0	0	0	570	18	0	18
Colombia	0	0	0	0	0	0	370	12	0	12
Ecuador[d]	0	0	0	0	0	0	2,630	85	0	85
Mexico	0	0	0	0	4	4	4	0	(s)	(s)
Peru	0	0	0	0	0	50	50	0	2	2
Singapore	0	0	0	0	0	511	511	0	16	16
United Kingdom	0	0	0	0	0	375	375	0	12	12
Virgin Islands	0	0	0	0	0	228	228	0	7	7
Other	0	0	0	0	47	47	47	0	2	2
Total	0	0	0	15	659	2,657	14,150	371	86	456
Persian Gulf[e]	0	0	0	0	0	35	378	11	1	12

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] November 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
	PAD District IV									
Non OPEC	3,680	379	0	0	10	0	180	7	0	0
Canada	3,680	379	0	0	10	0	180	7	0	0
Total	3,680	379	0	0	10	0	180	7	0	0
	PAD District V									
Arab OPEC	571	0	0	0	0	0	0	0	0	0
Saudi Arabia	571	0	0	0	0	0	0	0	0	0
Other OPEC	2,330	0	663	0	0	0	0	0	0	0
Indonesia	1,442	0	0	0	0	0	0	0	0	0
Venezuela	888	0	663	0	0	0	0	0	0	0
Non OPEC	7,490	129	40	0	0	0	75	14	1	1
Australia	652	0	0	0	0	0	0	0	0	0
Canada	3,118	129	40	0	0	0	2	14	1	1
China, People's Republic of	1,064	0	0	0	0	0	0	0	0	0
Ecuador[d]	1,189	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	0	73	0	0	0
Thailand	67	0	0	0	0	0	0	0	0	0
Other	1,400	0	0	0	0	0	0	0	0	0
Total	10,391	129	703	0	0	0	75	14	1	1
Persian Gulf[e]	571	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] November 1994 (Continued)

(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	0	412	988	4,668	123	33	156
Canada	0	0	0	0	412	988	4,668	123	33	156
Total	0	0	0	0	412	988	4,668	123	33	156
PAD District V										
Arab OPEC	0	0	0	0	287	287	858	19	10	29
Saudi Arabia	0	0	0	0	287	287	858	19	10	29
Other OPEC	0	0	0	0	0	663	2,993	78	22	100
Indonesia	0	0	0	0	0	0	1,442	48	0	48
Venezuela	0	0	0	0	0	663	1,551	30	22	52
Non OPEC	28	0	0	10	300	598	8,088	250	20	270
Australia	0	0	0	0	0	0	652	22	0	22
Canada	0	0	0	10	297	494	3,612	104	16	120
China, People's Republic of	0	0	0	0	0	0	1,064	35	0	35
Ecuador[d]	0	0	0	0	0	0	1,189	40	0	40
Korea, Republic of	28	0	0	0	0	28	28	0	1	1
Mexico	0	0	0	0	3	76	76	0	3	3
Thailand	0	0	0	0	0	0	67	2	0	2
Other	0	0	0	0	0	0	1,400	47	0	47
Total	28	0	0	10	587	1,548	11,939	346	52	398
Persian Gulf[e]	0	0	0	0	287	287	858	19	10	29

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] December 1994
(Thousand Barrels)

Country of Origin	Crude Oil[b]	Liquefied Petroleum Gases	Unfinished Oils	Gasoline Blending Compo-nents	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Kerosene	Special Naphthas
	PAD District IV									
Non OPEC	3,667	452	0	0	8	0	132	11	0	0
Canada	3,667	452	0	0	8	0	132	11	0	0
Total	3,667	452	0	0	8	0	132	11	0	0
	PAD District V									
Arab OPEC	1,595	0	0	0	0	0	0	0	0	0
Kuwait	1,428	0	0	0	0	0	0	0	0	0
Saudi Arabia	167	0	0	0	0	0	0	0	0	0
Other OPEC	3,362	0	0	0	0	0	0	0	0	0
Indonesia	2,803	0	0	0	0	0	0	0	0	0
Venezuela	559	0	0	0	0	0	0	0	0	0
Non OPEC	7,511	119	241	0	34	545	40	167	2	1
Canada	3,819	119	41	0	34	2	40	13	2	1
China, People's Republic of	571	0	0	0	0	0	0	0	0	0
Ecuador[d]	2,273	0	0	0	0	0	0	0	0	0
Korea, Republic of	0	0	0	0	0	0	0	0	0	0
Malaysia	0	0	200	0	0	0	0	0	0	0
Mexico	0	0	0	0	0	249	0	0	0	0
Peru	0	0	0	0	0	157	0	0	0	0
Singapore	0	0	0	0	0	137	0	154	0	0
Other	848	0	0	0	0	0	0	0	0	0
Total	12,468	119	241	0	34	545	40	167	2	1
Persian Gulf[e]	1,595	0	0	0	0	0	0	0	0	0

See footnotes at end of table.

Table 25. PAD Districts IV and V—Imports of Crude Oil and Petroleum Products by Country of Origin,[a] December 1994 (Continued)
(Thousand Barrels)

Country of Origin	Naphtha for Petrochemical Feedstock Use	Other Oils for Petrochemical Feedstock Use	Lubricants	Asphalt and Road Oil	Other Products[c]	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
PAD District IV										
Non OPEC	0	0	0	0	463	1,066	4,733	118	34	153
Canada	0	0	0	0	463	1,066	4,733	118	34	153
Total	0	0	0	0	463	1,066	4,733	118	34	153
PAD District V										
Arab OPEC	0	0	0	0	558	558	2,153	51	18	69
Kuwait	0	0	0	0	0	0	1,428	46	0	46
Saudi Arabia	0	0	0	0	558	558	725	5	18	23
Other OPEC	0	0	0	0	127	127	3,489	108	4	113
Indonesia	0	0	0	0	0	0	2,803	90	0	90
Venezuela	0	0	0	0	127	127	686	18	4	22
Non OPEC	36	0	0	5	523	1,713	9,224	242	55	298
Canada	0	0	0	5	463	720	4,539	123	23	146
China, People's Republic of	0	0	0	0	0	0	571	18	0	18
Ecuador[d]	0	0	0	0	0	0	2,273	73	0	73
Korea, Republic of	36	0	0	0	0	36	36	0	1	1
Malaysia	0	0	0	0	0	200	200	0	6	6
Mexico	0	0	0	0	4	253	253	0	8	8
Peru	0	0	0	0	0	157	157	0	5	5
Singapore	0	0	0	0	0	291	291	0	9	9
Other	0	0	0	0	56	56	904	27	2	29
Total	36	0	0	5	1,208	2,398	14,866	402	77	480
Persian Gulf[e]	0	0	0	0	558	558	2,153	51	18	69

[a] Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.
[b] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[c] Includes aviation gasoline, aviation gasoline blending components, miscellaneous products, other hydrocarbons and oxygenates, pentanes plus, petroleum coke, and waxes.
[d] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[e] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, January 1994
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	**3,377**	**2,499**	**8,016**	**13,892**
Delaware	0	172	201	373
Florida	0	354	1,594	1,948
Georgia	0	0	514	514
Maine	399	0	649	1,048
Maryland	0	121	420	541
Massachusetts	0	471	260	731
New Jersey	677	0	1,582	2,259
New York	1,946	437	1,187	3,570
North Carolina	0	0	601	601
Pennsylvania	355	852	139	1,346
Rhode Island	0	0	77	77
South Carolina	0	13	337	350
Vermont	0	0	7	7
Virginia	0	79	448	527
PAD District III	**0**	**0**	**2,088**	**2,088**
Louisiana	0	0	508	508
Texas	0	0	1,580	1,580
PAD District IV	**0**	**2**	**0**	**2**
Montana	0	2	0	2
PAD District V	**426**	**0**	**77**	**503**
California	426	0	77	503
U.S. Total	**3,803**	**2,501**	**10,181**	**16,485**

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, February 1994
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	**4,012**	**4,493**	**7,567**	**16,072**
Delaware	0	369	129	498
Florida	0	61	885	946
Georgia	0	0	226	226
Maine	90	0	758	848
Maryland	59	155	482	696
Massachusetts	170	1,119	528	1,817
New Hampshire	0	0	582	582
New Jersey	571	272	1,350	2,193
New York	1,972	1,675	526	4,173
North Carolina	0	0	522	522
Pennsylvania	1,112	842	212	2,166
Rhode Island	0	0	100	100
South Carolina	38	0	435	473
Vermont	0	0	7	7
Virginia	0	0	825	825
PAD District II	**16**	**0**	**0**	**16**
Michigan	16	0	0	16
PAD District III	**43**	**0**	**316**	**359**
Louisiana	0	0	316	316
Texas	43	0	0	43
PAD District IV	**1**	**1**	**0**	**2**
Montana	1	1	0	2
PAD District V	**13**	**0**	**254**	**267**
California	0	0	222	222
Washington	13	0	32	45
U.S. Total	**4,085**	**4,494**	**8,137**	**16,716**

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, March 1994
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	**2,763**	**3,158**	**6,370**	**12,291**
Delaware	0	205	0	205
Florida	0	0	1,168	1,168
Maine	25	47	937	1,009
Maryland	0	0	217	217
Massachusetts	0	337	400	737
New Hampshire	0	0	43	43
New Jersey	499	0	975	1,474
New York	2,064	1,117	1,380	4,561
North Carolina	0	0	426	426
Pennsylvania	165	1,318	278	1,761
South Carolina	10	0	336	346
Vermont	0	0	5	5
Virginia	0	134	205	339
PAD District II	**0**	**0**	**9**	**9**
Michigan	0	0	9	9
PAD District III	**0**	**335**	**548**	**883**
Louisiana	0	335	146	481
Texas	0	0	402	402
PAD District IV	**0**	**4**	**0**	**4**
Montana	0	4	0	4
PAD District V	**0**	**0**	**33**	**33**
Washington	0	0	33	33
U.S. Total	**2,763**	**3,497**	**6,960**	**13,220**

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, April 1994
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	871	931	6,063	7,865
Florida	304	216	1,073	1,593
Georgia	0	0	120	120
Maine	24	0	462	486
Maryland	0	128	106	234
Massachusetts	0	0	617	617
New Hampshire	0	0	271	271
New Jersey	0	0	1,139	1,139
New York	0	431	487	918
North Carolina	0	0	373	373
Pennsylvania	543	126	509	1,178
South Carolina	0	30	50	80
Vermont	0	0	4	4
Virginia	0	0	852	852
PAD District III	0	0	591	591
Louisiana	0	0	345	345
Texas	0	0	246	246
PAD District IV	0	2	0	2
Montana	0	2	0	2
U.S. Total	871	933	6,654	8,458

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, May 1994
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	**1,478**	**1,419**	**6,643**	**9,540**
Florida	0	194	1,407	1,601
Georgia	0	0	169	169
Maine	54	0	376	430
Maryland	0	257	291	548
Massachusetts	0	0	617	617
New Hampshire	0	0	325	325
New Jersey	579	0	2,009	2,588
New York	0	678	637	1,315
North Carolina	0	0	283	283
Pennsylvania	725	260	135	1,120
South Carolina	0	30	111	141
Vermont	0	0	3	3
Virginia	120	0	280	400
PAD District II	**15**	**0**	**0**	**15**
Michigan	15	0	0	15
PAD District III	**7**	**61**	**1,121**	**1,189**
Louisiana	7	0	244	251
Texas	0	61	877	938
PAD District IV	**0**	**1**	**0**	**1**
Montana	0	1	0	1
PAD District V	**0**	**0**	**36**	**36**
Washington	0	0	36	36
U.S. Total	**1,500**	**1,481**	**7,800**	**10,781**

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, June 1994
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	**108**	**1,142**	**5,382**	**6,632**
Delaware	0	0	108	108
Florida	0	0	1,303	1,303
Georgia	0	0	235	235
Maine	0	0	227	227
Maryland	0	249	151	400
New Hampshire	0	0	218	218
New Jersey	0	0	1,294	1,294
New York	0	663	455	1,118
North Carolina	0	0	353	353
Pennsylvania	108	192	139	439
South Carolina	0	38	166	204
Virginia	0	0	733	733
PAD District II	**16**	**0**	**100**	**116**
Michigan	16	0	100	116
PAD District III	**0**	**0**	**671**	**671**
Louisiana	0	0	671	671
U.S. Total	**124**	**1,142**	**6,153**	**7,419**

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, July 1994
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	545	1,834	4,222	6,601
Florida	0	0	1,614	1,614
Georgia	0	0	130	130
Maine	0	0	241	241
Maryland	0	387	100	487
Massachusetts	0	298	354	652
New Jersey	0	0	850	850
New York	0	634	434	1,068
North Carolina	0	0	175	175
Pennsylvania	545	482	86	1,113
South Carolina	0	33	0	33
Virginia	0	0	238	238
PAD District II	15	0	90	105
Michigan	15	0	90	105
PAD District III	13	291	106	410
Louisiana	13	291	0	304
Texas	0	0	106	106
PAD District IV	0	2	0	2
Montana	0	2	0	2
U.S. Total	573	2,127	4,418	7,118

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, August 1994
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	198	3,358	3,499	7,055
Florida	0	0	860	860
Georgia	0	0	166	166
Maine	15	35	415	465
Maryland	0	0	235	235
Massachusetts	0	329	0	329
New Jersey	0	164	195	359
New York	183	1,242	480	1,905
North Carolina	0	0	477	477
Pennsylvania	0	1,548	187	1,735
South Carolina	0	40	182	222
Vermont	0	0	1	1
Virginia	0	0	301	301
PAD District III	246	1,194	389	1,829
Louisiana	239	637	191	1,067
Texas	7	557	198	762
PAD District IV	0	16	0	16
Montana	0	16	0	16
U.S. Total	444	4,568	3,888	8,900

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, September 1994
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	563	1,396	4,049	6,008
Delaware	0	275	0	275
Florida	0	0	860	860
Maine	22	0	390	412
Maryland	0	0	40	40
Massachusetts	0	0	357	357
New Jersey	0	0	941	941
New York	0	702	459	1,161
North Carolina	0	0	189	189
Pennsylvania	541	0	210	751
South Carolina	0	0	104	104
Virginia	0	419	499	918
PAD District III	0	312	314	626
Louisiana	0	312	314	626
PAD District IV	0	15	0	15
Montana	0	15	0	15
U.S. Total	563	1,723	4,363	6,649

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, October 1994
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	1,014	1,051	3,775	5,840
Delaware	0	0	130	130
Florida	0	315	621	936
Georgia	0	0	100	100
Maine	26	0	225	251
Massachusetts	0	0	240	240
New Jersey	89	290	915	1,294
New York	371	315	432	1,118
North Carolina	0	0	400	400
Pennsylvania	528	0	110	638
South Carolina	0	131	162	293
Vermont	0	0	4	4
Virginia	0	0	436	436
PAD District III	0	13	0	13
Texas	0	13	0	13
PAD District V	0	0	50	50
California	0	0	50	50
U.S. Total	1,014	1,064	3,825	5,903

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, November 1994

(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	1,102	1,080	4,925	7,107
Florida	0	0	1,036	1,036
Georgia	0	0	219	219
Maine	33	0	379	412
Maryland	0	101	22	123
New Jersey	472	235	1,276	1,983
New York	280	405	351	1,036
North Carolina	0	0	480	480
Pennsylvania	317	338	339	994
South Carolina	0	0	153	153
Vermont	0	1	5	6
Virginia	0	0	665	665
PAD District II	5	0	0	5
Wisconsin	5	0	0	5
PAD District III	0	0	296	296
Louisiana	0	0	296	296
PAD District IV	0	7	0	7
Montana	0	7	0	7
PAD District V	14	0	0	14
Washington	14	0	0	14
U.S. Total	1,121	1,087	5,221	7,429

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 26. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, December 1994
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31% Sulfur	0.31 to 1.00% Sulfur	Greater than 1.00% Sulfur	Total
PAD District I	832	1,399	2,631	4,862
Florida	0	142	738	880
Georgia	0	0	292	292
Maine	23	0	274	297
Maryland	0	320	78	398
New Jersey	50	196	329	575
New York	426	535	441	1,402
North Carolina	0	0	150	150
Pennsylvania	333	160	25	518
South Carolina	0	45	53	98
Vermont	0	1	4	5
Virginia	0	0	247	247
PAD District III	0	0	322	322
Louisiana	0	0	322	322
PAD District IV	2	9	0	11
Montana	2	9	0	11
PAD District V	0	154	13	167
California	0	154	0	154
Washington	0	0	13	13
U.S. Total	834	1,562	2,966	5,362

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

Table 27. Exports of Crude Oil and Petroleum Products by PAD District, January 1994
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a]	0	0	0	0	3,401	3,401	110
Natural Gas Liquids	21	111	641	5	115	894	29
Pentanes Plus	4	13	0	5	(s)	22	1
Liquefied Petroleum Gases	18	99	641	0	115	872	28
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	17	31	464	0	89	601	19
Normal Butane/Butylene	1	67	176	0	26	271	9
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	1	(s)	166	0	1	168	5
Other Hydrocarbons/Oxygenates	(s)	(s)	166	0	(s)	167	5
Motor Gasoline Blend. Comp.	(s)	(s)	(s)	0	(s)	1	(s)
Finished Petroleum Products	1,538	369	13,470	13	8,882	24,273	783
Finished Motor Gasoline	23	83	2,393	7	504	3,010	97
Naphtha-Type Jet Fuel	(s)	1	343	0	338	682	22
Kerosene-Type Jet Fuel	44	63	42	0	413	561	18
Kerosene	1	46	(s)	0	(s)	48	2
Distillate Fuel Oil	1,084	3	5,523	3	3,669	10,281	332
Residual Fuel Oil	79	56	739	0	1,125	1,999	64
Special Naphthas	6	10	26	(s)	3	46	1
Lubricants	135	36	285	3	81	540	17
Waxes	17	4	26	0	12	59	2
Petroleum Coke	141	60	4,088	0	2,722	7,010	226
Asphalt and Road Oil	3	9	5	1	15	32	1
Miscellaneous Products	6	0	(s)	0	1	7	(s)
Total	1,560	481	14,277	19	12,399	28,736	927

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 27. Exports of Crude Oil and Petroleum Products by PAD District, February 1994
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a]	2	0	5	0	3,237	3,244	116
Natural Gas Liquids	27	147	925	3	159	1,261	45
Pentanes Plus	1	17	0	3	0	22	1
Liquefied Petroleum Gases	26	130	925	0	159	1,240	44
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	20	63	736	0	21	841	30
Normal Butane/Butylene	5	67	189	0	138	399	14
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	1	(s)	119	0	246	366	13
Other Hydrocarbons/Oxygenates	(s)	(s)	118	0	0	119	4
Motor Gasoline Blend. Comp.	(s)	0	1	0	246	247	9
Finished Petroleum Products	676	268	10,083	18	8,773	19,819	708
Finished Motor Gasoline	15	14	1,836	10	277	2,152	77
Naphtha-Type Jet Fuel	(s)	0	0	0	265	266	9
Kerosene-Type Jet Fuel	(s)	21	11	0	690	722	26
Kerosene	1	0	(s)	0	3	4	(s)
Distillate Fuel Oil	63	87	2,705	3	3,710	6,568	235
Residual Fuel Oil	260	40	1,778	0	1,488	3,565	127
Special Naphthas	7	10	17	(s)	2	36	1
Lubricants	94	32	316	4	81	527	19
Waxes	9	3	30	0	10	52	2
Petroleum Coke	218	43	3,371	0	2,236	5,868	210
Asphalt and Road Oil	3	18	20	1	9	51	2
Miscellaneous Products	5	1	(s)	0	1	8	(s)
Total	705	415	11,133	21	12,415	24,690	882

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 27. Exports of Crude Oil and Petroleum Products by PAD District, March 1994
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a]	2	0	0	0	1,253	1,255	40
Natural Gas Liquids	37	153	834	19	131	1,174	38
Pentanes Plus	1	19	0	3	0	23	1
Liquefied Petroleum Gases	36	135	834	16	131	1,152	37
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	34	62	662	0	129	887	29
Normal Butane/Butylene	2	73	171	16	3	264	9
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	98	4	133	0	355	589	19
Other Hydrocarbons/Oxygenates	98	4	132	0	(s)	233	8
Motor Gasoline Blend. Comp.	(s)	0	1	0	355	356	11
Finished Petroleum Products	1,231	334	14,615	16	9,804	26,001	839
Finished Motor Gasoline	136	11	2,082	11	496	2,737	88
Naphtha-Type Jet Fuel	3	0	0	0	0	3	(s)
Kerosene-Type Jet Fuel	1	(s)	384	0	60	445	14
Kerosene	1	1	10	0	4	15	(s)
Distillate Fuel Oil	23	83	3,997	(s)	2,723	6,827	220
Residual Fuel Oil	645	53	3,220	0	1,496	5,414	175
Special Naphthas	8	4	157	1	185	356	11
Lubricants	165	55	550	4	78	852	27
Waxes	16	3	42	0	15	75	2
Petroleum Coke	223	77	4,162	0	4,733	9,195	297
Asphalt and Road Oil	5	48	11	(s)	12	76	2
Miscellaneous Products	6	0	(s)	0	2	8	(s)
Total	1,368	492	15,582	35	11,543	29,020	936

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 27. Exports of Crude Oil and Petroleum Products by PAD District, April 1994
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a]	0	0	0	0	3,585	3,585	120
Natural Gas Liquids	39	87	634	40	101	900	30
Pentanes Plus	5	19	(s)	1	0	26	1
Liquefied Petroleum Gases	34	68	634	38	101	875	29
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	33	33	492	1	54	613	20
Normal Butane/Butylene	1	35	142	37	46	261	9
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	(s)	85	323	(s)	(s)	409	14
Other Hydrocarbons/Oxygenates	(s)	85	139	(s)	(s)	224	7
Motor Gasoline Blend. Comp.	(s)	(s)	185	0	(s)	186	6
Finished Petroleum Products	714	444	11,301	7	8,682	21,149	705
Finished Motor Gasoline	182	9	1,720	(s)	271	2,183	73
Naphtha-Type Jet Fuel	0	0	0	0	297	297	10
Kerosene-Type Jet Fuel	(s)	(s)	10	0	60	71	2
Kerosene	(s)	0	145	0	2	147	5
Distillate Fuel Oil	20	1	4,348	(s)	3,205	7,573	252
Residual Fuel Oil	76	74	1,413	0	1,730	3,293	110
Special Naphthas	6	5	38	0	71	120	4
Lubricants	127	33	610	5	111	885	30
Waxes	8	3	29	0	15	55	2
Petroleum Coke	283	298	2,983	0	2,902	6,466	216
Asphalt and Road Oil	6	20	4	2	17	49	2
Miscellaneous Products	6	1	3	0	1	10	(s)
Total	754	617	12,258	47	12,368	26,044	868

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 27. Exports of Crude Oil and Petroleum Products by PAD District, May 1994
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a]	0	383	3	0	3,261	3,647	118
Natural Gas Liquids	44	157	621	42	141	1,004	32
Pentanes Plus	2	13	0	1	0	16	1
Liquefied Petroleum Gases	42	144	621	40	141	988	32
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	17	21	495	0	92	624	20
Normal Butane/Butylene	25	124	126	40	49	364	12
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	247	0	353	0	(s)	600	19
Other Hydrocarbons/Oxygenates	246	0	227	0	(s)	473	15
Motor Gasoline Blend. Comp.	1	0	126	0	0	127	4
Finished Petroleum Products	899	506	12,658	6	9,491	23,560	760
Finished Motor Gasoline	10	14	1,690	(s)	281	1,996	64
Naphtha-Type Jet Fuel	0	(s)	0	0	0	(s)	(s)
Kerosene-Type Jet Fuel	(s)	(s)	251	(s)	30	282	9
Kerosene	3	1	31	0	6	41	1
Distillate Fuel Oil	266	63	4,978	0	3,660	8,967	289
Residual Fuel Oil	209	58	1,409	0	2,335	4,010	129
Special Naphthas	283	19	83	1	251	637	21
Lubricants	101	39	267	4	92	504	16
Waxes	8	4	46	0	17	73	2
Petroleum Coke	7	238	3,898	0	2,803	6,946	224
Asphalt and Road Oil	7	70	4	1	15	97	3
Miscellaneous Products	5	0	(s)	(s)	1	6	(s)
Total	1,190	1,047	13,635	47	12,892	28,811	929

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 27. Exports of Crude Oil and Petroleum Products by PAD District, June 1994
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a]	0	444	0	0	2,774	3,218	107
Natural Gas Liquids	203	136	420	33	468	1,260	42
Pentanes Plus	2	16	0	1	(s)	19	1
Liquefied Petroleum Gases	200	120	420	33	468	1,241	41
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	116	64	319	1	102	602	20
Normal Butane/Butylene	84	56	101	32	366	639	21
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	1	20	235	(s)	2	258	9
Other Hydrocarbons/Oxygenates	1	(s)	233	(s)	(s)	234	8
Motor Gasoline Blend. Comp.	(s)	19	2	0	2	24	1
Finished Petroleum Products	1,141	642	9,616	34	9,856	21,288	710
Finished Motor Gasoline	166	14	2,242	1	205	2,628	88
Naphtha-Type Jet Fuel	0	0	12	0	1	13	(s)
Kerosene-Type Jet Fuel	1	(s)	243	(s)	61	305	10
Kerosene	1	(s)	1	0	5	6	(s)
Distillate Fuel Oil	51	114	2,467	0	2,411	5,044	168
Residual Fuel Oil	435	88	929	0	2,199	3,651	122
Special Naphthas	11	7	28	(s)	979	1,025	34
Lubricants	103	43	711	3	95	956	32
Waxes	12	2	28	0	14	56	2
Petroleum Coke	338	201	2,949	28	3,868	7,383	246
Asphalt and Road Oil	15	172	5	1	18	212	7
Miscellaneous Products	7	0	(s)	0	2	10	(s)
Total	1,345	1,242	10,271	67	13,100	26,024	867

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 27. Exports of Crude Oil and Petroleum Products by PAD District, July 1994
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a]	0	197	0	0	2,410	2,607	84
Natural Gas Liquids	167	123	639	21	351	1,301	42
Pentanes Plus	3	27	15	0	0	46	1
Liquefied Petroleum Gases	164	96	623	21	351	1,254	40
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	85	44	485	1	63	678	22
Normal Butane/Butylene	78	52	138	20	288	576	19
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	55	(s)	248	0	3	306	10
Other Hydrocarbons/Oxygenates	55	(s)	248	0	1	305	10
Motor Gasoline Blend. Comp.	(s)	0	0	0	2	2	(s)
Finished Petroleum Products	693	628	12,381	5	9,276	22,983	741
Finished Motor Gasoline	8	63	1,837	(s)	502	2,410	78
Naphtha-Type Jet Fuel	(s)	0	0	0	0	(s)	(s)
Kerosene-Type Jet Fuel	1	(s)	90	(s)	249	340	11
Kerosene	3	0	3	0	4	10	(s)
Distillate Fuel Oil	187	1	3,411	(s)	3,227	6,827	220
Residual Fuel Oil	2	144	1,562	0	863	2,571	83
Special Naphthas	12	6	41	(s)	674	734	24
Lubricants	149	50	313	3	81	597	19
Waxes	13	3	29	0	14	59	2
Petroleum Coke	253	225	5,087	0	3,645	9,210	297
Asphalt and Road Oil	59	136	7	1	14	216	7
Miscellaneous Products	6	0	(s)	0	3	9	(s)
Total	916	948	13,268	26	12,039	27,196	877

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 27. Exports of Crude Oil and Petroleum Products by PAD District, August 1994
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a]	0	2	0	0	2,230	2,232	72
Natural Gas Liquids	180	160	651	16	172	1,178	38
Pentanes Plus	1	34	0	0	0	35	1
Liquefied Petroleum Gases	179	125	651	16	172	1,143	37
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	135	38	526	2	170	870	28
Normal Butane/Butylene	45	87	125	14	2	273	9
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	2	68	711	0	2	782	25
Other Hydrocarbons/Oxygenates	(s)	68	548	0	1	617	20
Motor Gasoline Blend. Comp.	1	0	162	0	1	165	5
Finished Petroleum Products	588	892	12,110	7	10,507	24,105	778
Finished Motor Gasoline	21	91	1,291	1	751	2,156	70
Naphtha-Type Jet Fuel	0	0	10	0	0	10	(s)
Kerosene-Type Jet Fuel	1	(s)	162	0	149	311	10
Kerosene	0	1	0	0	2	3	(s)
Distillate Fuel Oil	147	62	3,031	1	2,737	5,977	193
Residual Fuel Oil	1	97	1,649	0	1,968	3,715	120
Special Naphthas	11	4	28	(s)	1,014	1,059	34
Lubricants	121	58	435	4	111	728	23
Waxes	14	10	26	0	21	71	2
Petroleum Coke	195	311	5,472	0	3,681	9,659	312
Asphalt and Road Oil	70	258	5	2	71	406	13
Miscellaneous Products	7	(s)	(s)	0	1	8	(s)
Total	770	1,122	13,472	23	12,910	28,297	913

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 27. Exports of Crude Oil and Petroleum Products by PAD District, September 1994
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a]	0	134	0	0	1,699	1,833	61
Natural Gas Liquids	55	124	670	0	855	1,705	57
Pentanes Plus	3	25	0	0	0	28	1
Liquefied Petroleum Gases	52	99	670	0	855	1,677	56
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	47	55	441	0	63	606	20
Normal Butane/Butylene	5	44	229	0	792	1,071	36
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	1	40	400	0	1	441	15
Other Hydrocarbons/Oxygenates	1	39	325	0	(s)	365	12
Motor Gasoline Blend. Comp.	(s)	(s)	75	0	(s)	76	3
Finished Petroleum Products	707	823	12,147	7	9,076	22,760	759
Finished Motor Gasoline	27	21	1,752	1	433	2,233	74
Naphtha-Type Jet Fuel	137	(s)	0	0	0	137	5
Kerosene-Type Jet Fuel	7	(s)	147	0	630	784	26
Kerosene	1	(s)	5	0	3	9	(s)
Distillate Fuel Oil	121	29	2,580	1	1,456	4,189	140
Residual Fuel Oil	76	84	2,111	0	1,960	4,232	141
Special Naphthas	18	6	170	(s)	968	1,161	39
Lubricants	115	49	467	3	131	766	26
Waxes	12	4	66	0	20	101	3
Petroleum Coke	174	287	4,844	0	3,466	8,770	292
Asphalt and Road Oil	11	342	5	2	9	368	12
Miscellaneous Products	9	0	(s)	0	1	10	(s)
Total	763	1,121	13,217	7	11,630	26,739	891

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 27. Exports of Crude Oil and Petroleum Products by PAD District, October 1994
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a]	0	865	0	0	3,420	4,285	138
Natural Gas Liquids	11	123	1,017	0	179	1,330	43
Pentanes Plus	1	82	0	0	0	83	3
Liquefied Petroleum Gases	9	42	1,017	0	179	1,247	40
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	7	24	540	0	177	748	24
Normal Butane/Butylene	3	17	477	0	2	500	16
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	232	(s)	246	0	1	480	15
Other Hydrocarbons/Oxygenates	232	(s)	246	0	(s)	479	15
Motor Gasoline Blend. Comp.	(s)	0	0	0	1	1	(s)
Finished Petroleum Products	1,490	947	13,574	5	8,789	24,805	800
Finished Motor Gasoline	20	90	3,084	(s)	207	3,401	110
Naphtha-Type Jet Fuel	(s)	1	11	0	0	12	(s)
Kerosene-Type Jet Fuel	120	(s)	228	0	192	541	17
Kerosene	(s)	1	7	0	4	12	(s)
Distillate Fuel Oil	23	95	4,005	0	3,811	7,934	256
Residual Fuel Oil	739	56	2,464	0	906	4,165	134
Special Naphthas	148	6	32	(s)	361	548	18
Lubricants	115	53	256	4	94	521	17
Waxes	20	8	28	(s)	15	70	2
Petroleum Coke	204	354	3,451	0	3,182	7,191	232
Asphalt and Road Oil	95	283	8	(s)	15	401	13
Miscellaneous Products	6	(s)	0	0	1	8	(s)
Total	1,733	1,936	14,838	5	12,389	30,901	997

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 27. Exports of Crude Oil and Petroleum Products by PAD District, November 1994
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a]	0	1	0	0	3,047	3,048	102
Natural Gas Liquids	50	63	665	0	286	1,064	35
Pentanes Plus	2	22	0	0	0	24	1
Liquefied Petroleum Gases	48	40	665	0	286	1,040	35
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	9	12	518	0	284	822	27
Normal Butane/Butylene	40	29	147	0	2	218	7
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	1	(s)	438	0	(s)	439	15
Other Hydrocarbons/Oxygenates	(s)	(s)	385	0	(s)	386	13
Motor Gasoline Blend. Comp.	1	0	53	0	0	54	2
Finished Petroleum Products	1,638	683	13,697	4	9,420	25,442	848
Finished Motor Gasoline	14	22	2,444	(s)	752	3,232	108
Naphtha-Type Jet Fuel	50	0	11	0	0	61	2
Kerosene-Type Jet Fuel	59	0	345	0	120	524	17
Kerosene	(s)	(s)	1	0	1	3	(s)
Distillate Fuel Oil	112	181	3,710	0	2,315	6,319	211
Residual Fuel Oil	817	58	2,569	0	2,014	5,458	182
Special Naphthas	4	7	17	(s)	497	525	17
Lubricants	94	53	432	3	65	648	22
Waxes	20	10	28	0	15	73	2
Petroleum Coke	456	252	4,130	0	3,628	8,466	282
Asphalt and Road Oil	6	100	10	(s)	11	128	4
Miscellaneous Products	7	(s)	(s)	0	1	7	(s)
Total	1,690	747	14,800	4	12,754	29,994	1,000

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 27. Exports of Crude Oil and Petroleum Products by PAD District, December 1994
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts						Daily Average
	I	II	III	IV	V	U.S. Total	
Crude Oil[a]	0	441	0	0	3,223	3,664	118
Natural Gas Liquids	129	129	970	2	66	1,295	42
Pentanes Plus	2	31	(s)	0	0	33	1
Liquefied Petroleum Gases	127	98	969	2	66	1,262	41
Ethane/Ethylene	0	0	0	0	0	0	0
Propane/Propylene	60	43	724	2	64	893	29
Normal Butane/Butylene	67	55	245	0	1	369	12
Isobutane/Isobutylene	0	0	0	0	0	0	0
Other Liquids	239	(s)	394	0	280	913	29
Other Hydrocarbons/Oxygenates	239	(s)	156	0	6	400	13
Motor Gasoline Blend. Comp.	(s)	(s)	238	0	275	513	17
Finished Petroleum Products	1,084	455	16,750	5	13,277	31,571	1,018
Finished Motor Gasoline	17	123	5,815	(s)	1,211	7,166	231
Naphtha-Type Jet Fuel	(s)	0	0	0	10	10	(s)
Kerosene-Type Jet Fuel	24	0	348	0	630	1,002	32
Kerosene	1	(s)	10	0	3	15	(s)
Distillate Fuel Oil	303	21	4,022	0	4,460	8,805	284
Residual Fuel Oil	15	66	1,522	0	1,956	3,559	115
Special Naphthas	7	6	385	(s)	629	1,027	33
Lubricants	168	41	203	3	104	521	17
Waxes	13	12	25	(s)	15	65	2
Petroleum Coke	525	65	4,404	0	4,244	9,239	298
Asphalt and Road Oil	3	121	9	1	12	146	5
Miscellaneous Products	7	(s)	7	0	2	16	1
Total	1,452	1,025	18,114	7	16,846	37,443	1,208

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, January 1994
(Thousand Barrels)

Destination	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	(s)	0	0	0
Australia	0	0	0	0	0	0	(s)	0
Bahama Islands	0	0	0	11	10	0	416	(s)
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	1	0	0	25	0
Brazil	0	0	(s)	0	0	0	1	0
Canada	0	18	142	124	287	47	610	145
Chile	0	0	0	0	0	0	7	0
China, People's Republic of	0	(s)	0	249	0	0	315	0
China, Taiwan	0	0	0	0	125	0	392	388
Colombia	0	0	60	0	0	0	0	0
Costa Rica	0	0	(s)	265	57	0	171	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	2	0	0	0	0	0	0
Ecuador	0	0	0	0	0	0	(s)	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	1	55	0	0	0	(s)	0
Finland	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	(s)	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	(s)	171	5	0	141	0
Guinea	0	0	0	0	0	0	0	0
Honduras	0	0	0	0	0	0	0	0
Hong Kong	0	0	0	0	0	0	205	(s)
India	0	0	0	0	0	0	99	0
Indonesia	0	0	0	0	0	0	400	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	9	0	0	0	(s)
Italy	0	0	0	0	0	0	0	0
Jamaica	0	0	5	0	0	0	0	642
Japan	0	0	(s)	0	760	0	1	0
Korea, Republic of	0	0	2	0	0	0	2,356	303
Malaysia	0	0	0	0	0	0	0	(s)
Mexico	0	0	570	1,314	0	1	67	381
Netherlands	0	0	(s)	0	0	0	755	0
Netherlands Antilles	0	0	0	7	0	0	402	0
New Zealand	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	12	0	0	0	456	0
Peru	0	0	0	0	0	0	384	0
Philippines	0	0	0	0	0	0	0	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	98	0
Puerto Rico	0	0	2	75	0	0	98	0
Russia	0	0	0	0	0	0	24	0
Saudi Arabia	0	(s)	0	0	0	0	0	0
Singapore	0	0	1	242	0	0	2,600	53
South Africa	0	0	0	0	0	0	(s)	0
Spain	0	0	0	0	0	0	77	86
Suriname	0	0	16	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	(s)	0	0	0	0	0
Turkey	0	0	0	0	0	0	8	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	(s)	3	0	0	1	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	535	0	(s)	168	0
Virgin Islands	3,401	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	6	3	(s)	0	4	0
Total	**3,401**	**22**	**872**	**3,010**	**1,243**	**48**	**10,281**	**1,999**

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, January 1994 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products[b]	Crude Oil and Products	
							Total	Daily Average
Argentina	(s)	3	1	2	(s)	0	6	(s)
Australia	(s)	6	1	176	(s)	0	184	6
Bahama Islands	(s)	4	0	0	(s)	0	441	14
Bahrain	0	(s)	0	0	0	0	(s)	(s)
Belgium & Luxembourg	4	1	(s)	800	(s)	(s)	832	27
Brazil	0	(s)	(s)	66	(s)	(s)	68	2
Canada	15	95	18	413	12	1	1,928	62
Chile	(s)	24	(s)	(s)	0	(s)	31	1
China, People's Republic of	0	2	0	0	(s)	(s)	566	18
China, Taiwan	2	15	(s)	1	1	(s)	924	30
Colombia	1	5	(s)	0	(s)	1	67	2
Costa Rica	3	17	(s)	0	0	(s)	513	17
Denmark	0	(s)	0	0	0	(s)	(s)	(s)
Dominican Republic	1	5	(s)	0	0	0	9	(s)
Ecuador	0	5	(s)	0	0	(s)	5	(s)
Egypt	(s)	2	0	0	(s)	0	2	(s)
El Salvador	(s)	3	(s)	0	0	0	60	2
Finland	(s)	(s)	(s)	0	0	0	1	(s)
France	(s)	2	1	0	1	(s)	4	(s)
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	0	1	3	13	4	(s)	21	1
Greece	0	1	0	209	0	0	210	7
Guatemala	5	7	3	0	(s)	0	333	11
Guinea	0	1	0	0	0	0	1	(s)
Honduras	2	7	(s)	0	0	0	10	(s)
Hong Kong	(s)	2	(s)	0	0	(s)	208	7
India	0	17	0	0	0	0	116	4
Indonesia	0	1	(s)	0	0	0	401	13
Ireland	0	0	(s)	0	0	(s)	1	(s)
Israel	(s)	(s)	(s)	0	(s)	(s)	10	(s)
Italy	0	(s)	(s)	1,272	(s)	(s)	1,273	41
Jamaica	(s)	(s)	0	0	0	8	655	21
Japan	4	27	4	1,475	1	1	2,273	73
Korea, Republic of	(s)	3	2	1	0	(s)	2,667	86
Malaysia	0	(s)	(s)	0	0	(s)	1	(s)
Mexico	4	131	17	117	5	158	2,765	89
Netherlands	0	3	1	646	3	(s)	1,408	45
Netherlands Antilles	0	(s)	0	0	0	0	409	13
New Zealand	0	1	1	0	(s)	0	2	(s)
Nigeria	0	3	0	0	0	0	3	(s)
Norway	0	0	0	0	0	(s)	(s)	(s)
Panama	0	3	1	0	0	0	471	15
Peru	0	30	(s)	0	0	0	414	13
Philippines	0	27	(s)	0	0	(s)	27	1
Poland	0	1	0	0	0	0	1	(s)
Portugal	0	(s)	0	0	0	0	99	3
Puerto Rico	(s)	18	1	0	0	(s)	195	6
Russia	0	4	0	0	0	(s)	28	1
Saudi Arabia	0	5	(s)	36	0	(s)	42	1
Singapore	(s)	1	1	0	(s)	1	2,899	94
South Africa	0	14	0	77	(s)	0	92	3
Spain	0	(s)	(s)	1,106	0	0	1,269	41
Suriname	0	0	0	0	0	0	16	1
Sweden	0	1	(s)	1	0	0	2	(s)
Switzerland	(s)	1	0	0	0	0	1	(s)
Thailand	0	2	(s)	0	0	(s)	2	(s)
Trinidad and Tobago	(s)	(s)	0	0	(s)	0	1	(s)
Turkey	0	(s)	0	166	(s)	0	174	6
United Arab Emirates	0	9	0	0	0	1	10	(s)
United Kingdom	(s)	11	1	146	2	0	164	5
Uruguay	0	(s)	0	0	0	(s)	(s)	(s)
Venezuela	1	(s)	1	143	(s)	(s)	848	27
Virgin Islands	0	(s)	0	0	0	0	3,401	110
Yugoslavia	0	(s)	0	0	0	0	(s)	(s)
Other	(s)	14	(s)	147	(s)	1	175	6
Total	**46**	**540**	**59**	**7,010**	**32**	**175**	**28,736**	**927**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

[b] Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, February 1994
(Thousand Barrels)

Destination	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	15	0	0	0	0
Australia	0	0	0	0	0	0	294	0
Bahama Islands	0	0	18	29	1	0	6	316
Bahrain	0	0	0	0	0	0	(s)	0
Belgium & Luxembourg	0	0	0	(s)	0	0	0	0
Brazil	0	0	0	0	0	0	99	0
Canada	0	21	168	48	129	3	499	211
Chile	0	0	0	0	0	0	0	0
China, People's Republic of	0	0	0	0	0	0	15	0
China, Taiwan	0	0	(s)	258	0	0	547	192
Colombia	0	0	31	0	(s)	0	(s)	0
Costa Rica	0	0	(s)	0	0	0	0	0
Denmark	0	0	0	0	(s)	0	0	0
Dominican Republic	0	1	0	6	0	0	174	72
Ecuador	0	0	135	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0
French Pacific Islands	0	0	0	6	0	0	0	48
Germany, FR	0	0	(s)	0	0	0	0	0
Greece	0	0	2	0	0	0	0	0
Guatemala	0	0	29	120	10	0	158	0
Guinea	0	0	0	0	0	0	(s)	0
Honduras	0	0	7	0	0	0	0	0
Hong Kong	0	0	0	0	0	0	(s)	0
India	0	0	0	0	0	0	9	0
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	178
Israel	0	0	0	0	0	0	255	0
Italy	0	0	1	0	0	0	29	0
Jamaica	0	0	19	0	0	(s)	0	866
Japan	0	0	0	(s)	847	(s)	1	(s)
Korea, Republic of	158	0	0	0	0	0	1,175	760
Malaysia	0	0	0	0	0	0	0	0
Mexico	0	0	713	1,666	0	(s)	19	630
Netherlands	0	0	0	0	0	0	2	0
Netherlands Antilles	0	0	12	0	0	(s)	200	0
New Zealand	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	(s)	0	0	0	0	198
Peru	0	0	0	0	0	0	311	0
Philippines	0	0	0	0	0	0	0	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	66	0
Puerto Rico	7	0	2	0	0	0	45	1
Russia	0	0	0	2	0	0	0	0
Saudi Arabia	0	0	(s)	(s)	0	0	(s)	0
Singapore	0	0	0	0	0	0	1,782	92
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	1	0	0	0	75	0
Suriname	0	0	15	0	0	(s)	0	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	80	0	0	0	786	0
Trinidad and Tobago	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	(s)	0
United Kingdom	0	0	0	0	0	0	14	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	(s)	0
Virgin Islands	3,079	0	0	0	0	0	0	0
Other	0	0	7	1	0	0	3	(s)
Total	**3,244**	**22**	**1,240**	**2,152**	**987**	**4**	**6,568**	**3,565**

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, February 1994 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products[b]	Crude Oil and Products	
							Total	Daily Average
Argentina	0	3	(s)	0	0	1	20	1
Australia	(s)	6	(s)	461	(s)	(s)	761	27
Bahama Islands	(s)	1	0	0	(s)	0	371	13
Bahrain	0	(s)	0	98	0	0	99	4
Belgium & Luxembourg	(s)	1	0	1,094	(s)	(s)	1,096	39
Brazil	(s)	(s)	1	0	0	(s)	100	4
Canada	10	96	8	202	22	2	1,419	51
Chile	0	5	(s)	(s)	0	(s)	5	(s)
China, People's Republic of	0	(s)	(s)	0	(s)	0	16	1
China, Taiwan	(s)	18	(s)	2	1	(s)	1,018	36
Colombia	0	3	(s)	0	(s)	(s)	34	1
Costa Rica	(s)	14	1	0	0	0	15	1
Denmark	0	1	0	0	(s)	0	1	(s)
Dominican Republic	1	6	(s)	108	0	0	370	13
Ecuador	0	1	(s)	0	0	0	136	5
Egypt	0	1	(s)	0	0	0	1	(s)
El Salvador	(s)	2	(s)	0	0	0	2	(s)
Finland	(s)	1	0	0	0	0	1	(s)
France	(s)	1	1	77	1	0	80	3
French Pacific Islands	0	0	0	0	0	0	54	2
Germany, FR	0	7	3	6	2	(s)	19	1
Greece	0	(s)	0	0	0	0	2	(s)
Guatemala	(s)	5	2	0	0	(s)	325	12
Guinea	0	1	0	0	0	0	1	(s)
Honduras	(s)	4	0	0	0	0	11	(s)
Hong Kong	(s)	6	1	0	0	(s)	7	(s)
India	(s)	14	(s)	0	(s)	0	24	1
Indonesia	0	81	0	0	(s)	0	82	3
Ireland	0	0	(s)	0	0	0	179	6
Israel	(s)	(s)	(s)	0	0	0	255	9
Italy	(s)	1	1	866	(s)	(s)	897	32
Jamaica	0	2	(s)	0	0	7	893	32
Japan	(s)	17	3	509	1	1	1,381	49
Korea, Republic of	1	9	1	1	(s)	246	2,351	84
Malaysia	0	1	0	0	0	(s)	1	(s)
Mexico	3	104	23	60	11	110	3,342	119
Netherlands	(s)	2	(s)	419	1	(s)	425	15
Netherlands Antilles	0	1	0	0	(s)	0	214	8
New Zealand	0	2	(s)	(s)	(s)	0	2	(s)
Nigeria	0	(s)	0	0	0	0	(s)	(s)
Norway	0	(s)	(s)	0	0	0	(s)	(s)
Panama	(s)	1	(s)	0	0	(s)	200	7
Peru	0	(s)	(s)	(s)	0	0	311	11
Philippines	0	1	(s)	0	0	(s)	1	(s)
Poland	0	1	0	0	0	0	1	(s)
Portugal	0	(s)	(s)	90	0	(s)	156	6
Puerto Rico	9	12	1	0	0	1	77	3
Russia	0	(s)	0	(s)	0	(s)	2	(s)
Saudi Arabia	0	1	0	(s)	0	1	2	(s)
Singapore	(s)	66	(s)	0	(s)	(s)	1,941	69
South Africa	0	(s)	(s)	0	0	0	(s)	(s)
Spain	0	0	(s)	286	0	0	362	13
Suriname	0	(s)	0	0	0	0	15	1
Sweden	0	(s)	(s)	1	(s)	(s)	1	(s)
Switzerland	3	(s)	0	0	0	(s)	3	(s)
Thailand	(s)	6	(s)	0	0	(s)	872	31
Trinidad and Tobago	0	1	0	0	(s)	0	1	(s)
Turkey	0	(s)	0	811	0	0	811	29
United Arab Emirates	0	(s)	0	57	0	1	58	2
United Kingdom	1	1	1	191	(s)	(s)	208	7
Uruguay	0	(s)	0	0	0	0	(s)	(s)
Venezuela	4	1	1	88	9	1	103	4
Virgin Islands	0	(s)	0	0	0	0	3,079	110
Other	(s)	19	(s)	441	1	(s)	472	17
Total	**36**	**527**	**52**	**5,868**	**51**	**373**	**24,690**	**882**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

[b] Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, March 1994
(Thousand Barrels)

Destination	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	149	0	0	140	0
Australia	0	0	(s)	0	0	0	0	71
Bahama Islands	0	0	18	38	(s)	0	131	68
Bahrain	0	0	0	0	0	0	(s)	0
Belgium & Luxembourg	0	0	1	0	0	0	(s)	0
Brazil	0	0	0	1	0	0	132	0
Canada	0	22	216	89	136	1	201	556
Chile	0	0	101	0	0	0	0	0
China, People's Republic of	0	0	0	0	0	0	0	280
China, Taiwan	0	0	0	0	0	0	567	201
Colombia	0	0	58	0	0	0	1	0
Costa Rica	0	0	0	100	0	0	238	0
Denmark	0	0	1	0	0	(s)	0	0
Dominican Republic	0	0	54	55	0	0	128	165
Ecuador	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	160	0
Finland	0	0	0	0	0	0	1	0
France	0	0	0	0	0	0	(s)	0
French Pacific Islands	0	0	0	0	0	0	(s)	34
Germany, FR	0	0	1	0	0	0	(s)	0
Greece	0	0	(s)	0	0	0	0	0
Guatemala	0	0	28	131	0	5	187	0
Guinea	0	0	0	0	(s)	0	(s)	0
Honduras	0	0	0	0	0	0	(s)	150
Hong Kong	0	0	0	0	0	0	(s)	(s)
India	0	0	0	0	0	0	1	0
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	299
Israel	0	0	0	0	0	0	258	(s)
Italy	0	0	0	0	0	0	8	591
Jamaica	0	0	37	0	0	0	0	695
Japan	0	0	0	(s)	273	3	226	(s)
Korea, Republic of	0	0	0	0	0	0	1,701	225
Malaysia	0	0	0	0	0	0	0	0
Mexico	0	0	599	1,816	0	2	27	676
Netherlands	0	0	0	(s)	0	(s)	68	567
Netherlands Antilles	0	0	5	237	0	0	402	126
New Zealand	0	0	0	0	0	(s)	0	0
Nigeria	0	0	1	0	0	0	0	0
Norway	0	0	0	0	0	(s)	0	0
Panama	0	0	11	120	35	0	421	262
Peru	0	0	0	0	0	0	194	0
Philippines	0	0	0	0	0	0	0	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	2	0	3	0	1	3	7	1
Russia	0	0	0	0	0	0	(s)	0
Saudi Arabia	0	0	0	0	0	0	1	0
Singapore	0	0	0	0	0	0	999	90
South Africa	0	0	0	0	0	0	0	(s)
Spain	0	0	0	0	0	0	474	63
Suriname	0	0	0	0	0	0	0	0
Sweden	0	1	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	139	0
Trinidad and Tobago	0	0	0	0	0	0	(s)	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	1	0	0	0	0	0
United Kingdom	0	0	(s)	0	3	0	(s)	292
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	1	0
Virgin Islands	1,253	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	20	(s)	0	0	12	1
Total	**1,255**	**23**	**1,152**	**2,737**	**448**	**15**	**6,827**	**5,414**

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, March 1994 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products[b]	Crude Oil and Products	
							Total	Daily Average
Argentina	0	4	1	0	(s)	0	294	9
Australia	0	17	1	457	(s)	(s)	546	18
Bahama Islands	(s)	3	0	0	1	0	258	8
Bahrain	0	(s)	0	98	0	0	98	3
Belgium & Luxembourg	1	2	(s)	0	(s)	(s)	4	(s)
Brazil	(s)	1	(s)	132	(s)	(s)	266	9
Canada	9	128	9	244	51	103	1,764	57
Chile	0	9	(s)	(s)	0	(s)	110	4
China, People's Republic of	0	(s)	(s)	0	1	0	281	9
China, Taiwan	1	17	1	2	(s)	(s)	791	26
Colombia	0	4	(s)	3	1	1	67	2
Costa Rica	1	111	1	0	0	(s)	452	15
Denmark	0	1	(s)	464	(s)	0	466	15
Dominican Republic	(s)	7	0	0	0	(s)	408	13
Ecuador	(s)	3	(s)	0	0	0	3	(s)
Egypt	1	4	0	0	(s)	0	5	(s)
El Salvador	(s)	4	(s)	0	0	(s)	164	5
Finland	0	(s)	(s)	0	0	0	1	(s)
France	(s)	3	2	153	1	(s)	158	5
French Pacific Islands	0	(s)	0	0	0	0	34	1
Germany, FR	0	9	19	337	2	(s)	369	12
Greece	0	2	0	0	0	0	2	(s)
Guatemala	2	9	2	0	0	0	363	12
Guinea	0	2	0	0	0	0	2	(s)
Honduras	2	6	(s)	0	0	0	158	5
Hong Kong	(s)	3	1	0	0	(s)	5	(s)
India	0	32	(s)	0	(s)	0	34	1
Indonesia	0	2	(s)	0	(s)	0	3	(s)
Ireland	0	(s)	0	0	0	(s)	299	10
Israel	0	8	(s)	0	0	(s)	267	9
Italy	0	1	(s)	792	(s)	0	1,392	45
Jamaica	(s)	1	(s)	0	0	11	745	24
Japan	185	30	4	2,225	1	1	2,949	95
Korea, Republic of	(s)	6	1	245	(s)	(s)	2,179	70
Malaysia	0	1	(s)	(s)	0	(s)	1	(s)
Mexico	4	167	22	103	6	76	3,496	113
Netherlands	(s)	75	1	740	(s)	(s)	1,452	47
Netherlands Antilles	0	1	0	0	0	(s)	772	25
New Zealand	0	1	(s)	125	0	0	127	4
Nigeria	0	(s)	0	0	0	0	1	(s)
Norway	0	(s)	0	0	0	0	(s)	(s)
Panama	2	3	3	0	0	55	911	29
Peru	0	29	(s)	0	0	44	268	9
Philippines	(s)	5	(s)	(s)	(s)	1	6	(s)
Poland	0	1	(s)	0	0	0	1	(s)
Portugal	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	136	12	1	0	0	2	168	5
Russia	0	3	0	0	(s)	1	4	(s)
Saudi Arabia	0	4	(s)	1	0	(s)	6	(s)
Singapore	0	30	1	0	(s)	(s)	1,120	36
South Africa	0	64	(s)	77	0	0	141	5
Spain	0	(s)	(s)	1,435	(s)	0	1,972	64
Suriname	0	(s)	0	0	0	0	(s)	(s)
Sweden	0	1	(s)	419	0	0	421	14
Switzerland	6	(s)	(s)	0	0	(s)	7	(s)
Thailand	(s)	4	(s)	3	0	(s)	147	5
Trinidad and Tobago	0	8	(s)	0	(s)	299	308	10
Turkey	0	(s)	0	689	0	0	690	22
United Arab Emirates	0	1	0	55	(s)	(s)	57	2
United Kingdom	1	2	1	291	3	(s)	595	19
Uruguay	0	(s)	0	0	0	0	(s)	(s)
Venezuela	2	1	(s)	105	5	(s)	113	4
Virgin Islands	0	(s)	0	0	0	(s)	1,253	40
Yugoslavia	0	(s)	0	0	0	0	(s)	(s)
Other	1	11	(s)	0	1	(s)	46	1
Total	**356**	**852**	**75**	**9,195**	**76**	**597**	**29,020**	**936**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

[b] Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, April 1994
(Thousand Barrels)

Destination	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	269	0
Australia	0	0	0	0	0	0	0	0
Bahama Islands	0	0	21	95	0	0	88	70
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	0	0	0	(s)	0
Brazil	0	0	0	0	0	0	677	36
Cameroon	0	0	0	0	0	0	0	0
Canada	0	22	149	208	61	0	97	155
Chile	0	0	103	0	0	0	(s)	0
China, People's Republic of	0	0	0	0	0	0	403	0
China, Taiwan	0	0	0	250	0	0	661	79
Colombia	0	0	29	0	0	0	3	0
Costa Rica	0	(s)	(s)	0	0	0	(s)	0
Denmark	0	0	1	0	0	0	0	0
Dominican Republic	0	3	0	0	0	0	1	0
Ecuador	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	42	0	0	0	163	0
Finland	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	(s)	0
French Pacific Islands	0	0	0	0	0	0	0	38
Germany, FR	0	0	0	0	0	(s)	(s)	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	(s)	141	0	0	145	1
Guinea	0	0	0	0	0	0	0	0
Honduras	0	0	0	0	0	0	0	0
Hong Kong	0	0	0	(s)	0	0	101	0
India	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	209
Israel	0	0	0	0	0	0	0	0
Italy	0	0	1	0	0	0	(s)	0
Jamaica	0	0	25	0	0	0	(s)	648
Japan	0	0	1	0	50	2	1	(s)
Korea, Republic of	0	0	2	0	247	130	2,745	1,013
Malaysia	0	0	0	0	0	0	0	0
Mexico	0	0	495	1,376	0	(s)	23	766
Netherlands	0	0	(s)	(s)	0	0	0	0
Netherlands Antilles	0	0	5	62	0	0	200	0
New Zealand	0	0	0	0	0	0	(s)	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	0	0	10	0	181	274
Peru	0	0	0	0	0	0	35	0
Philippines	0	0	0	0	0	0	0	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	(s)	0	0	14	7	4
Russia	0	0	0	0	0	0	0	0
Saudi Arabia	0	(s)	0	0	0	0	1	0
Singapore	0	0	0	0	0	0	1,301	0
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	(s)	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	(s)	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	(s)	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	1	0
United Kingdom	0	0	0	0	0	0	1	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	463	0
Virgin Islands	3,585	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	1	50	0	1	4	0
Total	**3,585**	**26**	**875**	**2,183**	**368**	**147**	**7,573**	**3,293**

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, April 1994 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products[b]	Crude Oil and Products	
							Total	Daily Average
Argentina	0	28	(s)	0	(s)	3	301	10
Australia	0	5	2	0	(s)	0	7	(s)
Bahama Islands	0	2	0	0	(s)	0	277	9
Bahrain	(s)	0	0	98	0	0	98	3
Belgium & Luxembourg	9	18	(s)	765	(s)	(s)	793	26
Brazil	0	1	(s)	25	(s)	(s)	739	25
Cameroon	0	0	0	44	0	0	44	1
Canada	9	95	10	697	24	86	1,612	54
Chile	0	6	(s)	(s)	0	(s)	110	4
China, People's Republic of	0	39	(s)	0	1	(s)	443	15
China, Taiwan	3	33	(s)	2	2	40	1,069	36
Colombia	0	7	(s)	(s)	(s)	(s)	40	1
Costa Rica	1	12	1	0	0	0	15	1
Denmark	(s)	(s)	(s)	0	0	(s)	2	(s)
Dominican Republic	0	6	(s)	0	0	(s)	11	(s)
Ecuador	0	1	(s)	0	0	0	2	(s)
Egypt	(s)	1	0	0	0	0	1	(s)
El Salvador	(s)	2	(s)	0	0	0	207	7
Finland	0	(s)	0	0	0	0	(s)	(s)
France	(s)	(s)	2	596	1	0	598	20
French Pacific Islands	0	(s)	0	0	0	0	38	1
Germany, FR	0	10	5	17	4	1	38	1
Greece	0	1	0	0	0	(s)	1	(s)
Guatemala	4	11	1	0	0	(s)	302	10
Guinea	0	(s)	0	0	0	0	(s)	(s)
Honduras	1	12	0	0	0	(s)	13	(s)
Hong Kong	(s)	6	2	0	0	(s)	109	4
India	(s)	37	(s)	0	(s)	0	38	1
Indonesia	0	(s)	0	0	0	(s)	(s)	(s)
Ireland	0	(s)	(s)	0	0	(s)	209	7
Israel	0	(s)	0	166	(s)	0	167	6
Italy	(s)	1	1	375	2	(s)	380	13
Jamaica	2	2	(s)	74	0	(s)	751	25
Japan	75	27	2	874	1	1	1,035	34
Korea, Republic of	3	20	1	204	(s)	(s)	4,366	146
Malaysia	0	2	(s)	0	0	(s)	2	(s)
Mexico	2	152	21	93	3	53	2,985	99
Netherlands	1	1	1	970	3	(s)	976	33
Netherlands Antilles	0	200	0	0	(s)	0	467	16
New Zealand	0	1	(s)	0	(s)	0	1	(s)
Nigeria	0	(s)	0	0	0	0	(s)	(s)
Norway	0	(s)	0	0	0	0	(s)	(s)
Panama	0	2	(s)	0	0	(s)	467	16
Peru	(s)	1	(s)	0	0	183	220	7
Philippines	0	1	(s)	0	0	(s)	2	(s)
Poland	0	1	0	0	0	0	1	(s)
Portugal	(s)	(s)	0	80	0	0	80	3
Puerto Rico	7	24	(s)	0	0	46	103	3
Russia	0	2	0	0	0	(s)	2	(s)
Saudi Arabia	0	4	0	0	0	(s)	5	(s)
Singapore	(s)	49	(s)	22	(s)	1	1,374	46
South Africa	0	(s)	(s)	22	(s)	(s)	23	1
Spain	0	(s)	(s)	693	(s)	0	693	23
Suriname	0	(s)	0	0	0	0	(s)	(s)
Sweden	0	1	0	306	0	0	308	10
Switzerland	(s)	(s)	0	0	0	(s)	1	(s)
Thailand	(s)	4	(s)	(s)	0	(s)	6	(s)
Trinidad and Tobago	0	1	0	0	(s)	0	2	(s)
Turkey	0	1	(s)	169	(s)	0	170	6
United Arab Emirates	0	1	0	58	(s)	0	60	2
United Kingdom	0	10	1	3	4	(s)	19	1
Uruguay	0	1	0	0	0	0	1	(s)
Venezuela	1	1	1	114	1	(s)	581	19
Virgin Islands	0	(s)	0	0	0	0	3,585	120
Yugoslavia	0	(s)	0	0	0	0	(s)	(s)
Other	(s)	38	(s)	0	(s)	(s)	95	3
Total	**120**	**885**	**55**	**6,466**	**49**	**419**	**26,044**	**868**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.
[b] Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.
(s) = Less than 500 barrels or less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, May 1994
(Thousand Barrels)

Destination	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	(s)	0
Australia	0	0	(s)	0	0	0	639	66
Bahama Islands	0	0	0	12	108	0	167	31
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	1	0	0	1	0
Brazil	0	0	0	0	0	0	311	0
Canada	383	14	248	43	174	1	427	409
Chile	0	0	100	68	0	0	227	0
China, People's Republic of	0	0	0	0	0	0	8	0
China, Taiwan	0	0	(s)	0	0	0	96	113
Colombia	0	0	1	0	0	0	(s)	0
Costa Rica	0	0	0	0	0	0	110	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	1	0	0	0	0	1	40
Ecuador	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	31	0	0	0	109	0
Finland	0	0	0	0	0	0	0	0
France	0	0	26	0	0	0	(s)	0
French Pacific Islands	0	0	0	0	0	0	0	358
Germany, FR	0	0	1	8	0	0	1	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	0	140	0	5	184	0
Guinea	0	0	0	0	0	0	(s)	0
Honduras	0	0	5	0	0	0	2	0
Hong Kong	0	0	0	0	0	0	0	0
India	0	0	0	0	0	0	0	0
Indonesia	0	0	0	6	0	0	0	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	257	(s)
Italy	0	0	0	0	0	0	11	0
Jamaica	0	0	0	0	0	0	0	647
Japan	0	0	0	0	0	5	240	0
Korea, Republic of	0	0	0	0	0	0	1,584	285
Malaysia	0	0	0	0	0	0	0	0
Mexico	0	0	533	1,660	0	2	31	1,078
Netherlands	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	0	0	0	(s)	0
New Zealand	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	38	0	0	0	234	0
Peru	0	0	0	38	0	0	134	0
Philippines	0	0	0	0	0	0	0	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	3	0	3	0	0	(s)	8	0
Russia	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	0	(s)	0
Singapore	0	0	0	0	0	25	3,490	683
South Africa	0	0	0	0	0	0	0	26
Spain	0	0	0	0	0	0	0	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	2	0	0
Switzerland	0	0	0	0	0	1	0	0
Thailand	0	0	0	17	0	0	275	0
Trinidad and Tobago	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	(s)	2	0	0	(s)	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	417	0
Virgin Islands	3,261	0	0	0	0	0	(s)	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	2	1	0	0	1	272
Total	**3,647**	**16**	**988**	**1,996**	**282**	**41**	**8,967**	**4,010**

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, May 1994 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products[b]	Crude Oil and Products	
							Total	Daily Average
Argentina	0	5	(s)	0	(s)	0	6	(s)
Australia	(s)	24	1	304	(s)	(s)	1,036	33
Bahama Islands	0	2	0	0	0	0	320	10
Bahrain	0	(s)	0	0	0	0	(s)	(s)
Belgium & Luxembourg	(s)	1	(s)	809	(s)	(s)	813	26
Brazil	(s)	23	(s)	0	0	1	335	11
Canada	25	97	12	368	75	248	2,523	81
Chile	(s)	5	(s)	(s)	(s)	0	401	13
China, People's Republic of	0	7	(s)	0	2	0	16	1
China, Taiwan	2	20	(s)	1	1	0	234	8
Colombia	0	5	1	0	(s)	(s)	7	(s)
Costa Rica	1	16	1	0	0	0	127	4
Denmark	0	(s)	(s)	0	0	(s)	1	(s)
Dominican Republic	(s)	8	1	0	0	0	50	2
Ecuador	(s)	2	(s)	0	0	(s)	3	(s)
Egypt	0	(s)	0	0	0	0	(s)	(s)
El Salvador	0	1	0	0	0	0	141	5
Finland	0	1	(s)	26	(s)	0	27	1
France	0	1	3	412	1	0	444	14
French Pacific Islands	0	(s)	0	0	(s)	0	359	12
Germany, FR	(s)	2	18	19	3	(s)	53	2
Ghana	0	(s)	0	0	0	0	(s)	(s)
Greece	0	1	0	0	0	0	1	(s)
Guatemala	(s)	5	(s)	0	0	(s)	335	11
Guinea	0	2	0	0	0	0	2	(s)
Honduras	1	8	(s)	0	0	0	16	1
Hong Kong	(s)	6	2	0	0	(s)	8	(s)
India	0	21	(s)	0	0	0	21	1
Indonesia	(s)	2	(s)	0	0	0	9	(s)
Ireland	(s)	(s)	1	133	0	0	134	4
Israel	0	(s)	(s)	155	0	(s)	412	13
Italy	(s)	1	1	709	(s)	(s)	722	23
Jamaica	7	2	(s)	0	0	(s)	656	21
Japan	256	11	3	1,368	1	1	1,885	61
Korea, Republic of	(s)	10	1	202	(s)	(s)	2,083	67
Malaysia	0	1	(s)	(s)	0	(s)	1	(s)
Mexico	2	132	21	106	5	227	3,797	122
Netherlands	14	3	(s)	1,043	1	1	1,062	34
Netherlands Antilles	1	1	0	0	0	0	1	(s)
New Zealand	(s)	2	(s)	137	0	0	140	5
Nigeria	0	1	0	0	0	0	1	(s)
Norway	0	(s)	(s)	0	0	0	(s)	(s)
Panama	0	3	0	0	0	125	400	13
Peru	0	1	(s)	0	0	(s)	173	6
Philippines	0	13	(s)	0	0	1	13	(s)
Poland	(s)	1	0	0	0	0	1	(s)
Portugal	0	(s)	0	0	(s)	0	(s)	(s)
Puerto Rico	326	15	1	0	0	1	357	12
Russia	0	2	0	0	0	0	2	(s)
Saudi Arabia	(s)	2	(s)	42	0	0	44	1
Singapore	0	17	(s)	0	(s)	(s)	4,216	136
South Africa	0	(s)	(s)	0	(s)	0	27	1
Spain	0	(s)	(s)	684	0	1	685	22
Suriname	0	(s)	0	0	0	0	(s)	(s)
Sweden	0	2	(s)	0	0	0	4	(s)
Switzerland	(s)	(s)	0	0	0	(s)	1	(s)
Thailand	0	1	(s)	3	0	(s)	297	10
Trinidad and Tobago	2	(s)	(s)	0	0	0	2	(s)
Turkey	(s)	(s)	(s)	281	0	0	281	9
United Arab Emirates	0	1	0	0	(s)	(s)	2	(s)
United Kingdom	0	1	2	5	2	0	12	(s)
Uruguay	0	1	(s)	0	0	(s)	1	(s)
Venezuela	0	1	1	138	1	(s)	558	18
Virgin Islands	0	(s)	0	0	(s)	0	3,262	105
Yugoslavia	0	1	0	0	0	0	1	(s)
Other	(s)	11	(s)	0	2	(s)	290	9
Total	**637**	**504**	**73**	**6,946**	**97**	**606**	**28,811**	**929**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

[b] Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, June 1994
(Thousand Barrels)

Destination	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	37	0	0	248	237
Australia	0	0	(s)	0	0	0	0	0
Bahama Islands	0	0	22	30	8	0	394	44
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	(s)	0	0	(s)	0
Brazil	0	0	0	0	0	0	145	0
Cameroon	0	0	0	0	0	0	0	0
Canada	444	17	240	255	293	(s)	354	421
Chile	0	0	0	0	0	0	0	0
China, People's Republic of	0	0	(s)	0	0	0	638	0
China, Taiwan	0	0	0	0	0	0	342	606
Colombia	0	0	31	0	0	0	0	0
Costa Rica	0	0	0	0	0	0	(s)	0
Denmark	0	0	(s)	0	0	0	0	0
Dominican Republic	0	2	18	0	0	0	1	44
Ecuador	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	46	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	(s)	0
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	0	140	5	0	172	0
Guinea	0	0	0	0	0	0	0	0
Honduras	0	0	0	0	0	0	(s)	0
Hong Kong	0	0	0	0	0	0	(s)	(s)
India	0	(s)	0	0	0	0	(s)	0
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	183
Israel	0	0	0	0	0	0	0	0
Italy	0	0	1	0	0	0	1	0
Jamaica	0	0	11	0	0	0	0	466
Japan	0	0	(s)	(s)	0	4	1	0
Korea, Republic of	0	0	0	0	0	0	602	20
Malaysia	0	0	0	0	0	0	(s)	0
Mexico	0	0	469	1,806	(s)	2	18	938
Netherlands	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	5	116	12	0	0	177
New Zealand	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	39	0	0	0	83	0
Peru	0	0	0	0	0	0	220	219
Philippines	0	0	340	0	0	0	263	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	1	242	0	0	45	(s)
Russia	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	0	0	0	1	0	0
Singapore	0	0	0	0	0	0	1,514	295
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	(s)	0	0	0	(s)	0
Suriname	0	0	0	0	0	0	(s)	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	(s)	0	0	0	(s)	0
Thailand	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	2	0
United Kingdom	0	0	0	2	0	0	0	0
Uruguay	0	0	0	0	0	0	(s)	0
Venezuela	0	0	0	0	0	0	(s)	0
Virgin Islands	2,774	0	0	0	0	0	0	0
Other	0	0	16	0	0	0	0	0
Total	**3,218**	**19**	**1,241**	**2,628**	**318**	**6**	**5,044**	**3,651**

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, June 1994 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products[b]	Crude Oil and Products	
							Total	Daily Average
Argentina	1	20	1	0	(s)	(s)	543	18
Australia	0	5	1	411	(s)	(s)	418	14
Bahama Islands	0	2	0	0	1	0	501	17
Bahrain	0	0	0	98	(s)	0	98	3
Belgium & Luxembourg	5	9	(s)	627	(s)	(s)	641	21
Brazil	0	2	(s)	0	0	1	148	5
Cameroon	0	(s)	0	0	0	0	(s)	(s)
Canada	15	109	10	601	185	44	2,988	100
Chile	1	4	(s)	(s)	0	0	6	(s)
China, People's Republic of	0	1	(s)	2	2	(s)	643	21
China, Taiwan	295	16	(s)	2	2	1	1,263	42
Colombia	1	1	(s)	(s)	0	(s)	34	1
Costa Rica	(s)	7	(s)	0	0	0	8	(s)
Denmark	(s)	(s)	(s)	0	0	0	1	(s)
Dominican Republic	2	12	1	0	0	(s)	79	3
Ecuador	(s)	3	(s)	0	0	0	3	(s)
Egypt	(s)	1	(s)	0	(s)	0	2	(s)
El Salvador	(s)	38	(s)	0	0	(s)	84	3
Finland	0	1	0	0	(s)	0	2	(s)
France	(s)	1	2	181	1	0	185	6
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	5	1	4	7	4	1	20	1
Ghana	0	(s)	0	0	0	0	(s)	(s)
Greece	0	1	0	77	0	(s)	78	3
Guatemala	2	25	(s)	0	0	0	344	11
Guinea	0	2	0	0	0	0	2	(s)
Honduras	2	6	(s)	0	0	0	8	(s)
Hong Kong	(s)	7	2	1	0	(s)	10	(s)
India	0	22	1	0	(s)	1	24	1
Indonesia	0	2	(s)	0	(s)	(s)	3	(s)
Ireland	0	(s)	(s)	118	0	(s)	301	10
Israel	(s)	5	(s)	0	0	0	5	(s)
Italy	0	(s)	1	0	2	(s)	5	(s)
Jamaica	(s)	1	(s)	0	0	0	479	16
Japan	684	29	4	2,535	1	1	3,261	109
Korea, Republic of	(s)	4	1	68	(s)	(s)	696	23
Malaysia	0	1	(s)	0	(s)	(s)	2	(s)
Mexico	2	134	20	85	4	213	3,690	123
Netherlands	0	1	(s)	597	(s)	(s)	599	20
Netherlands Antilles	0	175	0	0	0	(s)	485	16
New Zealand	(s)	1	(s)	0	0	0	1	(s)
Norway	0	(s)	(s)	0	0	0	(s)	(s)
Panama	0	2	0	0	0	(s)	123	4
Peru	0	33	(s)	1	(s)	0	473	16
Philippines	0	2	(s)	0	0	(s)	606	20
Poland	0	1	0	0	0	0	1	(s)
Portugal	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	1	15	2	0	0	2	308	10
Russia	(s)	3	(s)	0	0	0	3	(s)
Saudi Arabia	(s)	6	(s)	0	0	(s)	6	(s)
Singapore	0	8	(s)	0	(s)	(s)	1,818	61
South Africa	0	21	(s)	0	(s)	0	21	1
Spain	0	(s)	(s)	575	(s)	0	577	19
Suriname	0	(s)	0	0	0	0	1	(s)
Sweden	0	1	(s)	0	0	(s)	2	(s)
Switzerland	6	1	0	0	(s)	0	7	(s)
Thailand	(s)	1	(s)	0	1	1	3	(s)
Trinidad and Tobago	(s)	1	0	0	0	(s)	1	(s)
Turkey	0	1	(s)	267	0	0	268	9
United Arab Emirates	0	5	(s)	58	1	(s)	65	2
United Kingdom	1	1	1	507	1	(s)	513	17
Uruguay	0	1	(s)	0	0	(s)	1	(s)
Venezuela	1	180	1	116	3	1	303	10
Virgin Islands	0	0	0	0	0	0	2,774	92
Other	0	24	0	448	1	(s)	490	16
Total	**1,025**	**956**	**56**	**7,383**	**212**	**268**	**26,024**	**867**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.
[b] Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.
(s) = Less than 500 barrels or less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, July 1994
(Thousand Barrels)

Destination	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	97	0	1	198	0
Australia	0	0	(s)	0	0	0	0	0
Bahama Islands	0	0	22	22	7	0	1,256	52
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	1	0	0	0	(s)	0
Brazil	0	0	0	0	0	0	0	0
Canada	197	28	176	155	250	0	255	549
Chile	0	0	(s)	105	30	0	150	0
China, People's Republic of	0	0	31	0	0	0	(s)	0
China, Taiwan	0	0	0	1	0	0	355	136
Colombia	0	0	31	0	0	0	8	0
Costa Rica	0	0	(s)	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	2	0	0	0	0	(s)	174
Ecuador	0	0	0	0	0	3	(s)	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	1	41	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	(s)	0
French Pacific Islands	0	0	0	0	0	0	(s)	40
Germany, FR	0	1	(s)	0	0	0	6	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	(s)	92	5	0	74	0
Guinea	0	0	0	0	(s)	0	(s)	0
Honduras	0	0	14	0	0	0	101	0
Hong Kong	0	0	0	0	0	0	245	0
India	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	243
Israel	0	0	0	0	0	0	258	0
Italy	0	0	0	0	(s)	0	25	0
Jamaica	0	0	19	50	0	0	176	561
Japan	0	0	0	0	0	3	4	0
Korea, Republic of	0	0	0	1	0	0	876	0
Malaysia	0	0	0	0	0	0	0	0
Mexico	0	0	642	1,887	0	3	220	388
Netherlands	0	0	(s)	0	48	0	240	0
Netherlands Antilles	0	0	0	0	0	0	208	0
New Zealand	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	56	0	0	0	66	0
Peru	0	0	0	0	0	0	734	0
Philippines	0	0	214	0	0	0	0	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	15	1	0	0	1	85	287
Russia	0	0	1	0	0	0	1	0
Saudi Arabia	0	0	0	0	0	0	(s)	0
Singapore	0	0	0	0	0	0	1,072	139
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	(s)	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	(s)	0	0	0	2
Switzerland	0	0	(s)	0	0	0	0	0
Thailand	0	0	0	0	0	0	(s)	0
Trinidad and Tobago	0	0	0	0	0	0	211	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	(s)	0
United Kingdom	0	0	(s)	0	0	0	(s)	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	(s)	(s)	0
Virgin Islands	2,410	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	3	0	0	0	(s)	0
Total	**2,607**	**46**	**1,254**	**2,410**	**340**	**10**	**6,827**	**2,571**

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, July 1994 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products[b]	Crude Oil and Products	
							Total	Daily Average
Argentina	1	5	(s)	0	(s)	1	302	10
Australia	0	12	(s)	257	(s)	0	269	9
Bahama Islands	(s)	48	0	0	0	0	1,407	45
Bahrain	0	(s)	0	98	0	0	98	3
Belgium & Luxembourg	0	1	(s)	1,289	(s)	(s)	1,292	42
Brazil	0	21	(s)	67	(s)	(s)	88	3
Canada	15	110	15	505	195	48	2,499	81
Chile	0	4	(s)	(s)	0	(s)	290	9
China, People's Republic of	0	10	(s)	0	1	(s)	43	1
China, Taiwan	2	15	(s)	1	(s)	2	513	17
Colombia	1	5	(s)	0	(s)	(s)	46	1
Costa Rica	2	17	(s)	0	0	0	20	1
Denmark	0	(s)	(s)	314	0	(s)	314	10
Dominican Republic	0	6	(s)	99	0	(s)	281	9
Ecuador	0	2	(s)	0	0	(s)	5	(s)
Egypt	0	3	0	0	0	0	3	(s)
El Salvador	1	2	(s)	0	0	0	46	1
Finland	0	(s)	0	0	0	(s)	(s)	(s)
France	18	(s)	3	198	(s)	0	220	7
French Pacific Islands	0	(s)	0	0	0	0	40	1
Germany, FR	(s)	2	3	26	1	(s)	40	1
Ghana	0	(s)	0	0	0	0	(s)	(s)
Greece	0	2	0	255	0	0	257	8
Guatemala	5	7	(s)	0	0	0	183	6
Guinea	0	1	0	0	0	0	1	(s)
Honduras	2	6	(s)	0	0	0	123	4
Hong Kong	0	5	1	0	0	(s)	251	8
India	(s)	1	1	0	(s)	0	3	(s)
Indonesia	(s)	13	(s)	82	(s)	0	97	3
Ireland	0	(s)	(s)	0	0	(s)	243	8
Israel	0	1	(s)	0	0	0	258	8
Italy	0	1	(s)	1,193	1	0	1,219	39
Jamaica	0	8	(s)	0	0	11	825	27
Japan	245	20	3	1,313	1	2	1,590	51
Korea, Republic of	428	42	2	7	(s)	(s)	1,357	44
Malaysia	0	1	(s)	0	0	(s)	1	(s)
Mexico	7	124	20	87	4	245	3,628	117
Netherlands	(s)	8	1	781	5	(s)	1,083	35
Netherlands Antilles	0	1	0	0	(s)	0	210	7
New Zealand	0	1	(s)	(s)	0	0	1	(s)
Nigeria	0	(s)	0	0	0	0	(s)	(s)
Norway	0	(s)	(s)	0	0	0	(s)	(s)
Panama	2	3	(s)	0	0	(s)	127	4
Peru	0	33	(s)	0	0	(s)	768	25
Philippines	0	4	(s)	(s)	0	(s)	218	7
Poland	0	1	0	0	0	0	1	(s)
Portugal	0	0	0	186	(s)	(s)	186	6
Puerto Rico	1	8	2	0	0	(s)	401	13
Russia	(s)	1	0	72	0	(s)	75	2
Saudi Arabia	(s)	5	0	0	0	(s)	5	(s)
Singapore	0	1	1	0	(s)	0	1,213	39
South Africa	0	(s)	(s)	81	(s)	0	81	3
Spain	0	2	(s)	991	(s)	1	994	32
Suriname	0	(s)	0	0	0	0	(s)	(s)
Sweden	0	2	(s)	339	0	0	342	11
Switzerland	(s)	1	0	0	0	(s)	1	(s)
Thailand	(s)	2	(s)	1	1	1	5	(s)
Trinidad and Tobago	2	(s)	(s)	0	(s)	0	213	7
Turkey	0	11	(s)	354	0	0	365	12
United Arab Emirates	0	(s)	0	58	0	(s)	58	2
United Kingdom	(s)	1	1	136	3	(s)	141	5
Uruguay	0	(s)	(s)	0	(s)	(s)	1	(s)
Venezuela	0	1	(s)	108	1	(s)	111	4
Virgin Islands	0	(s)	0	0	0	0	2,410	78
Yugoslavia	0	(s)	0	0	0	0	(s)	(s)
Other	(s)	14	(s)	313	(s)	(s)	332	11
Total	**734**	**597**	**59**	**9,210**	**216**	**315**	**27,196**	**877**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.
[b] Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.
(s) = Less than 500 barrels or less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, August 1994
(Thousand Barrels)

Destination	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	95	0	0	(s)	0
Australia	0	0	(s)	0	0	0	65	0
Bahama Islands	0	0	7	62	21	0	716	0
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	0	0	0	4	0
Brazil	0	0	0	0	0	0	640	0
Cameroon	0	0	0	0	0	0	0	0
Canada	2	35	213	163	149	1	326	549
Chile	0	0	0	0	0	0	130	0
China, People's Republic of	0	0	0	0	0	0	0	0
China, Taiwan	0	0	0	0	0	0	363	1
Colombia	0	0	0	0	0	0	4	0
Costa Rica	0	0	(s)	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	0	72	0	0	0	(s)	82
Ecuador	0	0	0	0	0	0	(s)	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	(s)	0	0	0	226	(s)
Finland	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	(s)	145	87	0	108	0
Guinea	0	0	0	0	0	0	(s)	0
Honduras	0	0	0	0	0	0	2	(s)
Hong Kong	0	0	(s)	0	0	0	2	0
India	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	(s)	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	1	0
Italy	0	0	0	0	0	0	162	0
Jamaica	0	0	14	0	0	0	1	682
Japan	0	0	0	(s)	0	1	7	386
Korea, Republic of	0	0	2	0	0	0	774	(s)
Malaysia	0	0	0	0	0	(s)	(s)	0
Mexico	0	0	768	1,571	54	1	20	976
Netherlands	0	0	(s)	0	0	0	1	0
Netherlands Antilles	0	0	5	0	10	0	0	0
New Zealand	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	(s)	0	0	0	0	0
Panama	0	0	36	0	0	0	250	240
Peru	0	0	0	73	0	0	225	0
Philippines	0	0	0	0	0	0	(s)	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	1	12	0	0	44	0
Russia	0	0	0	0	0	0	292	0
Saudi Arabia	0	0	0	0	0	0	(s)	0
Singapore	0	0	0	0	0	0	772	538
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	342	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	243	165
Trinidad and Tobago	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	4	0
United Kingdom	0	0	(s)	5	0	0	250	95
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	7	0	0	0	0	0
Virgin Islands	2,230	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	1	0
Other	0	0	16	30	0	0	2	(s)
Total	**2,232**	**35**	**1,143**	**2,156**	**321**	**3**	**5,977**	**3,715**

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, August 1994 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products[b]	Crude Oil and Products	
							Total	Daily Average
Argentina	0	4	(s)	0	(s)	37	137	4
Australia	(s)	4	1	497	(s)	(s)	568	18
Bahama Islands	0	2	0	0	2	(s)	809	26
Bahrain	(s)	(s)	0	96	(s)	0	97	3
Belgium & Luxembourg	4	1	(s)	1,085	(s)	(s)	1,096	35
Brazil	(s)	7	(s)	86	(s)	(s)	734	24
Cameroon	0	0	0	40	0	0	40	1
Canada	13	127	22	619	327	92	2,640	85
Chile	(s)	19	(s)	(s)	0	(s)	150	5
China, People's Republic of	0	24	1	0	1	0	26	1
China, Taiwan	3	25	(s)	2	(s)	(s)	395	13
Colombia	0	4	1	1	(s)	1	11	(s)
Costa Rica	(s)	6	(s)	0	0	(s)	7	(s)
Denmark	0	(s)	0	0	(s)	(s)	(s)	(s)
Dominican Republic	1	3	(s)	0	0	0	158	5
Ecuador	0	1	(s)	0	0	(s)	2	(s)
Egypt	0	5	0	0	(s)	0	5	(s)
El Salvador	(s)	2	(s)	0	0	0	230	7
Finland	0	(s)	0	0	0	(s)	(s)	(s)
France	(s)	(s)	3	327	1	0	330	11
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	5	1	2	20	2	1	30	1
Ghana	0	0	0	121	0	0	121	4
Greece	0	2	0	0	0	0	2	(s)
Guatemala	1	8	1	0	0	(s)	350	11
Guinea	0	(s)	0	0	0	0	1	(s)
Honduras	(s)	4	(s)	0	0	0	7	(s)
Hong Kong	0	4	2	0	0	1	9	(s)
India	4	27	8	(s)	(s)	(s)	40	1
Indonesia	0	3	(s)	0	(s)	(s)	3	(s)
Ireland	0	(s)	1	0	0	(s)	1	(s)
Israel	0	1	0	0	0	0	2	(s)
Italy	(s)	1	(s)	957	(s)	(s)	1,120	36
Jamaica	0	1	(s)	0	0	(s)	699	23
Japan	377	25	5	1,411	1	1	2,213	71
Korea, Republic of	344	4	1	393	(s)	(s)	1,518	49
Malaysia	0	2	(s)	0	0	(s)	3	(s)
Mexico	294	127	18	94	62	556	4,543	147
Netherlands	(s)	13	(s)	1,041	3	1	1,059	34
Netherlands Antilles	0	182	0	0	(s)	0	198	6
New Zealand	(s)	1	(s)	123	0	0	124	4
Nigeria	0	(s)	0	0	0	0	(s)	(s)
Norway	0	(s)	0	320	0	0	321	10
Panama	0	3	0	0	0	0	528	17
Peru	0	4	(s)	2	0	46	350	11
Philippines	0	1	(s)	0	0	(s)	1	(s)
Poland	0	1	0	0	0	0	1	(s)
Portugal	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	5	9	(s)	0	0	(s)	71	2
Russia	2	3	0	0	0	1	298	10
Saudi Arabia	0	2	0	0	0	(s)	3	(s)
Singapore	0	12	1	0	(s)	1	1,323	43
South Africa	0	18	(s)	58	(s)	0	76	2
Spain	4	(s)	(s)	1,239	0	0	1,584	51
Suriname	0	(s)	0	0	(s)	(s)	(s)	(s)
Sweden	0	1	(s)	0	0	0	1	(s)
Switzerland	0	(s)	0	0	0	(s)	(s)	(s)
Thailand	0	12	1	0	0	(s)	421	14
Trinidad and Tobago	0	(s)	(s)	0	0	0	1	(s)
Turkey	1	1	0	477	(s)	0	479	15
United Arab Emirates	0	2	0	98	0	0	103	3
United Kingdom	0	1	1	176	1	0	531	17
Uruguay	0	2	(s)	0	0	0	2	(s)
Venezuela	(s)	(s)	(s)	116	1	0	126	4
Virgin Islands	0	0	0	0	0	0	2,230	72
Yugoslavia	0	0	0	0	0	0	1	(s)
Other	(s)	11	(s)	259	1	50	369	12
Total	**1,059**	**728**	**71**	**9,659**	**406**	**790**	**28,297**	**913**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.
[b] Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.
(s) = Less than 500 barrels or less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, September 1994
(Thousand Barrels)

Destination	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	262	124	0	115	126
Australia	0	0	2	0	0	0	(s)	0
Bahama Islands	0	0	14	17	6	0	180	0
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	0	0	0	(s)	0
Brazil	0	0	0	0	0	0	283	1
Canada	134	26	132	73	453	1	153	541
Chile	0	0	47	0	0	(s)	0	0
China, People's Republic of	0	0	0	0	0	0	0	0
China, Taiwan	0	0	337	250	0	0	815	300
Colombia	0	0	32	0	0	0	2	0
Costa Rica	0	0	(s)	17	0	0	195	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	3	6	99	0	0	1	45
Ecuador	0	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	(s)	0
El Salvador	0	0	22	0	0	0	0	0
Finland	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	0	0
French Pacific Islands	0	0	0	0	0	0	0	42
Germany, FR	0	0	2	0	0	(s)	(s)	0
Greece	0	0	0	2	0	0	0	0
Guatemala	0	0	(s)	151	0	5	180	0
Guinea	0	0	0	0	(s)	0	(s)	0
Honduras	0	0	0	0	0	0	1	0
Hong Kong	0	0	0	0	0	0	1	2
India	0	0	0	0	0	0	1	0
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	248
Israel	0	0	0	0	0	(s)	467	0
Italy	0	0	0	0	0	0	0	0
Jamaica	0	0	5	0	17	0	0	564
Japan	0	0	1	(s)	0	0	43	(s)
Korea, Republic of	0	0	229	0	0	0	308	385
Malaysia	0	0	0	0	0	0	0	0
Mexico	0	0	538	1,149	0	2	150	1,118
Netherlands	0	0	(s)	0	0	0	(s)	0
Netherlands Antilles	0	0	0	163	0	0	1	215
New Zealand	0	0	0	0	0	0	(s)	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	1	0	0	0	0	0
Panama	0	0	43	0	0	0	257	0
Peru	0	0	0	0	0	0	220	218
Philippines	0	0	0	0	0	0	0	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	1	48	0	0	16	0
Russia	0	0	0	0	320	0	0	0
Saudi Arabia	0	0	0	0	0	0	(s)	0
Singapore	0	0	0	0	0	0	791	428
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	191	0	0	0	0	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	1	0
Trinidad and Tobago	0	0	0	0	0	0	1	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	(s)	0
United Kingdom	0	0	(s)	2	0	0	(s)	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	62	0	0	0	(s)	0
Virgin Islands	1,699	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	9	0	0	0	4	0
Total	**1,833**	**28**	**1,677**	**2,233**	**921**	**9**	**4,189**	**4,232**

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, September 1994 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products[b]	Crude Oil and Products	
							Total	Daily Average
Argentina	(s)	3	(s)	(s)	(s)	1	632	21
Australia	2	9	1	116	(s)	(s)	130	4
Bahama Islands	0	2	0	0	(s)	0	220	7
Bahrain	0	(s)	0	0	0	(s)	(s)	(s)
Belgium & Luxembourg	(s)	10	(s)	799	0	(s)	810	27
Brazil	(s)	2	(s)	66	(s)	(s)	352	12
Canada	10	112	15	544	354	62	2,610	87
Chile	2	8	(s)	(s)	(s)	1	58	2
China, People's Republic of	0	1	(s)	0	1	0	3	(s)
China, Taiwan	4	21	1	2	1	(s)	1,731	58
Colombia	(s)	1	(s)	(s)	1	(s)	38	1
Costa Rica	2	27	(s)	0	0	28	269	9
Denmark	(s)	(s)	(s)	468	0	(s)	468	16
Dominican Republic	1	10	(s)	0	0	0	165	6
Ecuador	0	4	(s)	0	0	0	4	(s)
Egypt	0	2	(s)	0	0	0	3	(s)
El Salvador	0	2	(s)	0	0	(s)	24	1
Finland	0	1	0	0	0	(s)	1	(s)
France	(s)	(s)	1	316	1	0	319	11
French Pacific Islands	0	(s)	0	0	0	0	42	1
Germany, FR	(s)	8	16	282	1	(s)	310	10
Greece	0	1	(s)	195	0	0	198	7
Guatemala	4	12	1	0	0	0	353	12
Guinea	0	(s)	0	0	0	0	1	(s)
Honduras	1	8	0	0	0	0	10	(s)
Hong Kong	(s)	3	1	0	0	(s)	6	(s)
India	0	27	8	0	(s)	0	36	1
Indonesia	(s)	7	(s)	0	(s)	(s)	8	(s)
Ireland	0	(s)	(s)	0	0	0	249	8
Israel	0	7	(s)	321	0	(s)	794	26
Italy	0	20	(s)	808	0	1	828	28
Jamaica	(s)	2	(s)	0	0	(s)	588	20
Japan	962	10	4	1,591	1	1	2,614	87
Korea, Republic of	2	11	1	(s)	1	1	939	31
Malaysia	0	1	(s)	0	0	(s)	1	(s)
Mexico	4	128	44	61	1	351	3,545	118
Netherlands	0	(s)	(s)	711	2	2	717	24
Netherlands Antilles	0	186	0	0	1	(s)	566	19
New Zealand	0	1	(s)	0	0	0	2	(s)
Nigeria	0	1	0	0	0	0	1	(s)
Norway	0	1	(s)	109	0	0	111	4
Panama	2	2	0	0	0	(s)	303	10
Peru	0	26	(s)	0	(s)	(s)	464	15
Philippines	0	2	(s)	0	0	(s)	3	(s)
Poland	0	1	0	0	0	0	1	(s)
Portugal	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	126	16	2	0	(s)	(s)	210	7
Russia	0	8	0	0	0	(s)	329	11
Saudi Arabia	(s)	1	(s)	0	(s)	(s)	1	(s)
Singapore	0	27	1	22	1	1	1,270	42
South Africa	0	1	(s)	0	0	0	1	(s)
Spain	0	(s)	(s)	538	0	0	730	24
Suriname	0	(s)	0	0	0	0	(s)	(s)
Sweden	0	1	(s)	0	0	0	1	(s)
Switzerland	31	(s)	0	0	0	(s)	31	1
Thailand	(s)	8	(s)	0	0	(s)	9	(s)
Trinidad and Tobago	0	(s)	0	0	0	0	1	(s)
Turkey	7	(s)	0	870	0	0	877	29
United Arab Emirates	(s)	1	0	0	0	(s)	1	(s)
United Kingdom	1	9	(s)	402	(s)	(s)	414	14
Uruguay	0	1	(s)	0	0	0	1	(s)
Venezuela	(s)	1	(s)	260	1	(s)	324	11
Virgin Islands	0	(s)	0	0	(s)	0	1,699	57
Yugoslavia	0	(s)	0	0	0	0	(s)	(s)
Other	(s)	12	(s)	289	0	(s)	314	10
Total	**1,161**	**766**	**101**	**8,770**	**368**	**451**	**26,739**	**891**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

[b] Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, October 1994
(Thousand Barrels)

Destination	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	116	0	0	(s)	0
Australia	0	0	0	0	0	1	1	0
Bahama Islands	0	0	1	35	10	0	100	(s)
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	0	(s)	0	0	1	0
Brazil	0	0	37	0	110	0	534	(s)
Canada	865	82	106	113	422	2	355	350
Chile	0	0	0	68	0	0	147	47
China, People's Republic of	0	0	0	0	0	0	273	0
China, Taiwan	0	0	0	(s)	0	(s)	1,260	0
Colombia	0	0	34	0	0	0	(s)	0
Costa Rica	0	0	0	0	0	0	0	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	(s)	65	0	0	0	2	0
Ecuador	0	0	0	0	0	0	(s)	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	0	0	0	0	2	0
Finland	0	0	0	0	0	0	0	0
France	0	0	0	0	0	0	389	320
French Pacific Islands	0	0	0	0	0	0	41	0
Germany, FR	0	0	(s)	0	0	0	(s)	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	(s)	70	0	5	95	0
Honduras	0	0	0	0	0	0	0	0
Hong Kong	0	0	(s)	0	0	0	100	(s)
India	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	1	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	266	0
Italy	0	0	0	0	0	0	660	973
Jamaica	0	0	0	69	0	0	0	541
Japan	0	0	0	(s)	0	1	3	0
Korea, Republic of	0	0	1	0	0	0	1,558	0
Malaysia	0	0	0	0	0	0	0	0
Mexico	0	0	617	1,663	0	3	70	892
Netherlands	0	0	1	0	0	0	(s)	0
Netherlands Antilles	0	0	0	0	0	0	0	0
New Zealand	0	0	0	0	0	0	0	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	(s)	0	0	0	0
Panama	0	0	30	0	0	0	425	0
Peru	0	0	1	0	0	0	221	0
Philippines	0	0	0	0	0	0	0	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	1	1,264	11	0	224	2
Russia	0	0	0	0	0	0	107	(s)
Saudi Arabia	0	0	(s)	0	0	0	1	0
Singapore	0	0	0	0	0	0	1,097	936
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	352	0	0	0	1	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	(s)	0	0	0	0	0
Virgin Islands	3,420	0	0	0	0	0	0	0
Yugoslavia	0	0	0	2	0	0	(s)	0
Other	0	(s)	1	(s)	(s)	0	(s)	103
Total	**4,285**	**83**	**1,247**	**3,401**	**553**	**12**	**7,934**	**4,165**

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, October 1994 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products[b]	Crude Oil and Products	
							Total	Daily Average
Argentina	0	33	1	0	(s)	1	151	5
Australia	(s)	10	1	549	(s)	0	562	18
Bahama Islands	0	2	0	0	1	0	149	5
Bahrain	0	0	0	195	0	0	195	6
Belgium & Luxembourg	3	1	0	302	(s)	(s)	308	10
Brazil	(s)	7	(s)	3	(s)	(s)	692	22
Canada	148	115	23	673	372	233	3,859	124
Chile	0	4	0	(s)	0	1	268	9
China, People's Republic of	(s)	1	1	0	(s)	0	275	9
China, Taiwan	3	22	(s)	2	1	(s)	1,288	42
Colombia	0	1	(s)	(s)	1	1	37	1
Costa Rica	3	7	(s)	0	0	(s)	10	(s)
Denmark	0	(s)	0	0	0	0	(s)	(s)
Dominican Republic	0	3	(s)	137	(s)	(s)	207	7
Ecuador	0	1	(s)	0	0	0	1	(s)
Egypt	0	6	(s)	0	(s)	0	6	(s)
El Salvador	1	3	(s)	0	0	(s)	5	(s)
Finland	0	1	0	0	0	0	1	(s)
France	0	1	1	232	(s)	0	943	30
French Pacific Islands	0	(s)	0	0	0	0	41	1
Germany, FR	(s)	2	2	0	2	(s)	6	(s)
Ghana	0	(s)	0	44	0	0	45	1
Greece	0	1	0	0	0	0	1	(s)
Guatemala	5	9	2	0	0	0	186	6
Honduras	4	8	(s)	0	0	(s)	12	(s)
Hong Kong	(s)	3	1	0	(s)	0	105	3
India	0	29	4	0	(s)	(s)	33	1
Indonesia	0	2	(s)	0	(s)	0	3	(s)
Ireland	0	(s)	0	133	0	(s)	133	4
Israel	0	1	(s)	0	0	0	267	9
Italy	(s)	(s)	(s)	645	0	(s)	2,280	74
Jamaica	4	1	(s)	36	0	(s)	650	21
Japan	361	26	4	2,103	1	1	2,500	81
Korea, Republic of	4	3	1	204	(s)	(s)	1,772	57
Malaysia	1	1	(s)	0	0	(s)	3	(s)
Mexico	4	105	22	90	5	246	3,718	120
Netherlands	1	2	(s)	368	3	(s)	375	12
Netherlands Antilles	0	1	0	0	2	0	2	(s)
New Zealand	0	1	1	(s)	0	0	2	(s)
Nigeria	0	(s)	0	0	0	0	(s)	(s)
Norway	0	(s)	0	48	0	0	49	2
Panama	(s)	3	(s)	0	0	(s)	458	15
Peru	2	3	(s)	1	(s)	(s)	227	7
Philippines	0	(s)	1	0	0	(s)	1	(s)
Poland	0	(s)	(s)	0	0	0	(s)	(s)
Portugal	0	0	0	87	0	0	87	3
Puerto Rico	(s)	21	1	0	0	(s)	1,526	49
Russia	0	3	0	28	0	(s)	138	4
Saudi Arabia	0	1	0	0	0	(s)	2	(s)
Singapore	0	38	(s)	0	(s)	(s)	2,071	67
South Africa	0	25	(s)	0	0	0	25	1
Spain	0	(s)	(s)	678	0	(s)	679	22
Suriname	0	(s)	0	0	0	0	(s)	(s)
Sweden	0	1	(s)	0	0	(s)	1	(s)
Switzerland	0	(s)	0	0	0	0	(s)	(s)
Thailand	(s)	3	(s)	0	0	(s)	4	(s)
Trinidad and Tobago	3	(s)	0	0	0	(s)	3	(s)
Turkey	(s)	0	0	271	(s)	0	271	9
United Arab Emirates	0	1	0	67	0	(s)	69	2
United Kingdom	(s)	2	1	182	9	0	549	18
Uruguay	0	1	0	0	0	(s)	1	(s)
Venezuela	0	1	(s)	106	(s)	(s)	108	3
Virgin Islands	0	0	0	0	(s)	0	3,420	110
Yugoslavia	0	0	0	0	0	0	2	(s)
Other	(s)	8	(s)	6	1	(s)	121	4
Total	**548**	**521**	**70**	**7,191**	**401**	**488**	**30,901**	**997**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.
[b] Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.
(s) = Less than 500 barrels or less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, November 1994
(Thousand Barrels)

Destination	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	0	0	0	2	0
Australia	0	0	(s)	0	0	0	0	0
Bahama Islands	0	0	14	23	7	0	130	(s)
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	(s)	(s)	0	0	2	0
Brazil	0	0	0	(s)	0	0	741	0
Cameroon	0	0	0	0	0	0	0	0
Canada	1	23	91	42	562	(s)	302	95
Chile	0	0	0	295	0	0	123	349
China, People's Republic of	0	0	0	0	0	(s)	255	0
China, Taiwan	0	0	0	239	0	0	14	1
Colombia	0	0	(s)	0	0	0	(s)	(s)
Costa Rica	0	0	0	0	0	0	(s)	0
Denmark	0	0	0	0	0	0	0	0
Dominican Republic	0	1	0	90	0	0	1	0
Ecuador	0	0	0	0	0	0	486	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	1	45	0	0	0	110	(s)
Finland	0	0	(s)	0	0	0	0	0
France	0	0	0	0	0	0	1	0
French Pacific Islands	0	0	0	0	0	0	0	0
Germany, FR	0	0	0	0	0	0	1	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	(s)	150	5	0	177	0
Guinea	0	0	0	0	0	0	(s)	0
Honduras	0	0	0	0	0	0	0	0
Hong Kong	0	0	0	0	0	(s)	95	2
India	0	0	0	0	0	0	0	0
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	0	0	0	257	0
Italy	0	0	1	0	0	0	366	816
Jamaica	0	0	23	0	0	0	0	629
Japan	0	0	0	170	0	0	12	6
Korea, Republic of	0	0	2	80	0	0	643	474
Malaysia	0	0	0	0	0	0	(s)	0
Mexico	0	0	809	1,450	0	2	80	1,058
Netherlands	0	0	0	(s)	0	0	0	0
Netherlands Antilles	0	0	3	0	0	0	(s)	0
New Zealand	0	0	0	0	0	0	(s)	0
Nigeria	0	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	33	0	0	0	42	7
Peru	0	0	0	0	0	0	626	0
Philippines	0	0	0	0	0	0	571	0
Poland	0	0	0	0	0	0	0	0
Portugal	0	0	0	0	0	0	0	0
Puerto Rico	0	0	1	692	11	0	45	2
Russia	0	0	0	0	0	0	0	0
Saudi Arabia	0	0	(s)	0	0	0	(s)	0
Singapore	0	0	0	0	0	0	960	1,931
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0
Suriname	0	0	0	0	0	0	(s)	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	0	0
Trinidad and Tobago	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	0	0
United Kingdom	0	0	(s)	2	0	0	0	0
Uruguay	0	0	0	0	0	0	0	0
Venezuela	0	0	0	0	0	0	269	0
Virgin Islands	3,047	0	0	0	0	0	2	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	16	0	0	(s)	(s)	88
Total	**3,048**	**24**	**1,040**	**3,232**	**585**	**3**	**6,319**	**5,458**

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, November 1994 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products[b]	Crude Oil and Products	
							Total	Daily Average
Argentina	0	4	(s)	(s)	(s)	1	7	(s)
Australia	(s)	4	(s)	303	(s)	(s)	308	10
Bahama Islands	(s)	3	0	0	1	0	178	6
Bahrain	0	(s)	0	0	0	0	(s)	(s)
Belgium & Luxembourg	0	8	(s)	939	1	(s)	951	32
Brazil	0	(s)	(s)	82	(s)	(s)	824	27
Cameroon	0	0	0	41	0	0	41	1
Canada	9	108	31	832	103	2	2,203	73
Chile	0	4	(s)	(s)	0	0	772	26
China, People's Republic of	(s)	2	1	0	1	0	259	9
China, Taiwan	3	18	(s)	2	(s)	(s)	277	9
Colombia	1	1	1	(s)	(s)	(s)	4	(s)
Costa Rica	0	5	(s)	0	0	(s)	6	(s)
Denmark	0	(s)	0	0	0	0	(s)	(s)
Dominican Republic	2	4	0	99	0	(s)	197	7
Ecuador	0	4	0	0	0	1	491	16
Egypt	0	1	0	0	(s)	0	1	(s)
El Salvador	(s)	4	(s)	0	0	0	160	5
Finland	0	(s)	0	203	0	0	203	7
France	0	(s)	1	201	1	0	205	7
French Pacific Islands	0	(s)	0	0	0	0	(s)	(s)
Germany, FR	0	18	1	11	1	(s)	33	1
Greece	0	1	0	0	0	0	1	(s)
Guatemala	1	4	2	0	0	0	339	11
Guinea	0	(s)	0	0	0	0	(s)	(s)
Honduras	(s)	7	(s)	0	0	(s)	7	(s)
Hong Kong	(s)	7	(s)	0	0	(s)	105	4
India	0	29	1	0	1	0	31	1
Indonesia	0	(s)	0	80	(s)	(s)	81	3
Ireland	0	(s)	0	0	0	(s)	(s)	(s)
Israel	0	2	0	0	0	0	259	9
Italy	0	(s)	(s)	135	1	0	1,319	44
Jamaica	0	1	(s)	0	0	(s)	653	22
Japan	495	11	3	1,609	1	1	2,307	77
Korea, Republic of	(s)	11	1	1	(s)	(s)	1,214	40
Malaysia	0	1	(s)	0	0	(s)	2	(s)
Mexico	5	96	23	192	8	197	3,920	131
Netherlands	0	1	(s)	1,126	1	(s)	1,129	38
Netherlands Antilles	0	182	0	0	(s)	0	185	6
New Zealand	(s)	1	(s)	123	(s)	0	124	4
Nigeria	0	(s)	0	0	0	0	(s)	(s)
Norway	0	(s)	0	78	0	0	79	3
Panama	0	3	(s)	0	0	0	85	3
Peru	(s)	38	(s)	(s)	0	0	664	22
Philippines	0	6	1	(s)	0	(s)	578	19
Poland	0	1	0	0	0	0	1	(s)
Portugal	0	(s)	0	0	0	0	(s)	(s)
Puerto Rico	1	18	(s)	0	0	1	771	26
Russia	0	2	0	0	0	1	3	(s)
Saudi Arabia	0	2	(s)	0	0	(s)	2	(s)
Singapore	2	8	1	8	(s)	0	2,909	97
South Africa	0	7	0	72	0	0	79	3
Spain	0	(s)	(s)	800	(s)	(s)	801	27
Suriname	0	(s)	(s)	0	0	0	(s)	(s)
Sweden	0	1	0	363	0	0	364	12
Switzerland	(s)	(s)	(s)	0	0	(s)	(s)	(s)
Thailand	(s)	1	(s)	0	0	(s)	2	(s)
Trinidad and Tobago	0	(s)	0	0	(s)	0	(s)	(s)
Turkey	0	(s)	0	196	0	(s)	197	7
United Arab Emirates	0	1	0	0	0	(s)	1	(s)
United Kingdom	1	4	(s)	197	2	(s)	206	7
Uruguay	0	1	(s)	0	0	0	1	(s)
Venezuela	2	1	(s)	159	(s)	241	673	22
Virgin Islands	0	0	0	0	0	(s)	3,049	102
Yugoslavia	0	(s)	0	0	0	0	(s)	(s)
Other	(s)	11	1	613	2	(s)	732	24
Total	**525**	**648**	**73**	**8,466**	**128**	**447**	**29,994**	**1,000**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.

[b] Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.

(s) = Less than 500 barrels or less than 500 barrels per day.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, December 1994
(Thousand Barrels)

Destination	Crude Oil[a]	Pentanes Plus	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Kerosene	Distillate Fuel Oil	Residual Fuel Oil
Argentina	0	0	0	272	0	0	1	0
Australia	0	0	(s)	0	0	0	(s)	0
Bahama Islands	0	0	15	37	8	0	124	(s)
Bahrain	0	0	0	0	0	0	0	0
Belgium & Luxembourg	0	0	(s)	(s)	0	0	1	0
Brazil	0	0	0	(s)	0	0	720	(s)
Canada	441	31	156	143	463	2	213	104
Chile	0	0	0	300	0	0	120	50
China, People's Republic of	0	0	0	0	0	(s)	0	0
China, Taiwan	0	0	0	265	0	0	885	619
Colombia	0	0	34	225	(s)	0	4	0
Costa Rica	0	0	(s)	125	0	0	(s)	0
Denmark	0	0	1	0	0	0	0	0
Dominican Republic	0	2	25	176	26	0	1	115
Ecuador	0	0	0	0	0	0	(s)	0
Egypt	0	0	0	0	0	0	0	0
El Salvador	0	0	5	0	0	0	185	0
Finland	0	0	0	0	0	0	2	0
France	0	0	0	0	0	0	0	0
French Pacific Islands	0	0	0	0	0	0	42	0
Germany, FR	0	0	3	0	0	0	0	0
Ghana	0	0	0	0	0	0	0	0
Greece	0	0	0	0	0	0	0	0
Guatemala	0	0	15	157	0	10	323	0
Guinea	0	0	0	0	0	0	(s)	0
Honduras	0	0	12	112	30	0	94	0
Hong Kong	0	0	0	0	0	0	246	(s)
India	0	0	0	0	0	0	1	0
Indonesia	0	0	0	0	0	0	0	0
Ireland	0	0	0	0	0	0	0	0
Israel	0	0	0	2	0	0	3	0
Italy	0	0	(s)	0	0	0	0	0
Jamaica	0	0	5	79	0	0	100	731
Japan	0	0	1	222	486	0	2	0
Korea, Republic of	0	0	0	(s)	0	0	1,625	560
Malaysia	0	0	1	0	0	0	0	0
Mexico	0	(s)	791	3,866	0	2	21	670
Netherlands	0	0	0	0	0	0	0	0
Netherlands Antilles	0	0	0	323	0	0	0	0
New Zealand	0	0	0	0	0	0	(s)	0
Nigeria	0	0	0	0	0	0	(s)	0
Norway	0	0	0	0	0	0	0	0
Panama	0	0	60	171	0	0	244	0
Peru	0	0	0	150	0	0	728	20
Philippines	0	0	0	0	0	0	324	0
Poland	0	0	0	0	0	0	0	0
Puerto Rico	0	0	1	256	0	0	42	0
Russia	0	0	0	0	0	0	(s)	20
Saudi Arabia	0	0	0	0	0	0	3	0
Singapore	0	0	0	0	0	0	2,106	669
South Africa	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	0	0
Suriname	0	0	0	0	0	0	0	0
Sweden	0	0	0	0	0	0	0	0
Switzerland	0	0	0	0	0	0	0	0
Thailand	0	0	0	0	0	0	1	0
Trinidad and Tobago	0	0	0	0	0	0	0	0
Turkey	0	0	0	0	0	0	348	0
United Arab Emirates	0	0	112	0	0	0	0	0
United Kingdom	0	0	1	0	0	0	1	0
Uruguay	0	0	0	0	0	0	275	0
Venezuela	0	0	(s)	285	0	0	(s)	0
Virgin Islands	3,223	0	0	0	0	0	0	0
Yugoslavia	0	0	0	0	0	0	0	0
Other	0	0	24	0	0	(s)	19	(s)
Total	**3,664**	**33**	**1,262**	**7,166**	**1,013**	**15**	**8,805**	**3,559**

See footnotes at end of table.

Table 28. Exports of Crude Oil and Petroleum Products by Destination, December 1994 (Continued)
(Thousand Barrels)

Destination	Special Naphthas	Lubricants	Waxes	Petroleum Coke	Asphalt and Road Oil	Other Products[b]	Crude Oil and Products	
							Total	Daily Average
Argentina	0	3	1	(s)	0	49	325	10
Australia	(s)	6	(s)	292	(s)	0	298	10
Bahama Islands	(s)	2	0	0	1	0	188	6
Bahrain	0	0	0	96	0	0	96	3
Belgium & Luxembourg	0	2	(s)	965	(s)	(s)	968	31
Brazil	191	9	(s)	107	0	(s)	1,028	33
Canada	182	100	25	346	123	240	2,568	83
Chile	0	5	(s)	(s)	(s)	(s)	475	15
China, People's Republic of	0	5	1	0	(s)	(s)	6	(s)
China, Taiwan	2	21	(s)	2	(s)	(s)	1,794	58
Colombia	0	9	(s)	(s)	(s)	(s)	273	9
Costa Rica	4	15	(s)	0	0	0	144	5
Denmark	0	(s)	(s)	393	0	(s)	394	13
Dominican Republic	(s)	4	(s)	0	0	(s)	350	11
Ecuador	0	2	(s)	0	0	0	2	(s)
Egypt	0	1	0	0	0	0	1	(s)
El Salvador	(s)	53	(s)	0	0	0	244	8
Finland	0	(s)	(s)	0	0	0	2	(s)
France	0	1	1	699	1	0	702	23
French Pacific Islands	0	(s)	0	0	0	0	42	1
Germany, FR	(s)	3	2	327	2	8	344	11
Ghana	0	(s)	0	41	0	0	41	1
Greece	0	1	(s)	0	0	0	1	(s)
Guatemala	4	8	2	0	0	0	519	17
Guinea	0	1	0	0	0	0	1	(s)
Honduras	1	10	0	0	0	0	259	8
Hong Kong	(s)	2	(s)	0	0	0	248	8
India	0	13	1	0	0	0	15	(s)
Indonesia	0	3	1	91	(s)	(s)	95	3
Ireland	0	(s)	(s)	0	0	0	(s)	(s)
Israel	(s)	1	(s)	0	0	(s)	6	(s)
Italy	0	1	(s)	1,391	(s)	0	1,392	45
Jamaica	(s)	1	(s)	0	0	12	928	30
Japan	366	14	3	1,730	2	2	2,828	91
Korea, Republic of	259	4	1	409	1	(s)	2,860	92
Malaysia	0	1	(s)	(s)	(s)	(s)	2	(s)
Mexico	4	102	18	69	5	334	5,882	190
Netherlands	(s)	1	(s)	763	3	(s)	767	25
Netherlands Antilles	0	1	0	0	0	(s)	324	10
New Zealand	0	1	(s)	0	0	0	2	(s)
Nigeria	0	(s)	0	0	0	0	(s)	(s)
Norway	0	(s)	(s)	0	0	0	(s)	(s)
Panama	0	2	(s)	0	0	0	477	15
Peru	0	1	(s)	0	(s)	(s)	900	29
Philippines	0	1	(s)	29	0	6	361	12
Poland	0	1	0	0	0	0	1	(s)
Puerto Rico	1	31	(s)	0	0	1	332	11
Russia	0	1	0	0	0	0	22	1
Saudi Arabia	(s)	2	1	41	0	0	46	1
Singapore	0	31	1	1	(s)	(s)	2,809	91
South Africa	0	8	(s)	0	(s)	0	8	(s)
Spain	0	(s)	(s)	704	0	(s)	705	23
Suriname	0	(s)	0	0	0	0	(s)	(s)
Sweden	0	2	(s)	0	0	(s)	2	(s)
Switzerland	9	(s)	0	0	0	(s)	9	(s)
Thailand	1	7	(s)	0	1	1	10	(s)
Trinidad and Tobago	2	1	(s)	0	0	0	3	(s)
Turkey	0	11	0	289	0	0	648	21
United Arab Emirates	(s)	1	0	0	0	274	387	12
United Kingdom	(s)	1	1	220	3	0	228	7
Uruguay	0	1	0	0	0	0	276	9
Venezuela	0	1	(s)	99	1	(s)	387	12
Virgin Islands	0	0	0	0	(s)	(s)	3,223	104
Yugoslavia	0	1	0	0	0	0	1	(s)
Other	(s)	13	0	136	1	1	195	6
Total	**1,027**	**521**	**65**	**9,239**	**146**	**930**	**37,443**	**1,208**

[a] Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) certain domestically produced crude oil destined for Canada; and (3) shipments to U.S. territories, and California crude oil to Pacific Rim countries. On December 6, 1991, the U.S. Department of Commerce approved a license to export 25,000 barrels per day of California heavy crude oil (less than 20 degrees API gravity) to Pacific Rim countries for one year.
[b] Includes miscellaneous products, motor gasoline blending components, and other hydrocarbons and oxygenates.
(s) = Less than 500 barrels or less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report" and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, January 1994
(Thousand Barrels per Day)

Country	Crude Oil[a]	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products[b]	Total Products	Total Crude Oil and Products
Arab OPEC	**1,492**	**25**	**0**	**2**	**(s)**	**24**	**-1**	**-1**	**310**	**360**	**1,852**
Algeria	8	7	0	0	0	24	0	(s)	185	216	224
Kuwait	309	0	0	0	(s)	0	0	(s)	(s)	(s)	309
Saudi Arabia	1,175	19	0	2	0	0	-1	(s)	125	144	1,319
United Arab Emirates	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Other OPEC	**1,400**	**5**	**21**	**43**	**27**	**167**	**-5**	**(s)**	**107**	**366**	**1,766**
Gabon	144	0	0	0	0	0	0	0	0	0	144
Indonesia	81	0	0	0	-13	38	0	(s)	21	46	127
Iran	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Nigeria	274	0	0	0	0	28	0	(s)	8	37	310
Venezuela	901	5	21	43	40	101	-5	(s)	78	283	1,184
Non OPEC	**2,943**	**136**	**88**	**32**	**-198**	**276**	**-217**	**-11**	**399**	**505**	**3,448**
Angola	338	0	0	0	0	0	0	0	(s)	(s)	338
Argentina	36	0	0	(s)	0	1	(s)	(s)	(s)	1	37
Australia	0	0	0	(s)	(s)	12	-6	(s)	(s)	6	6
Bahama Islands	0	0	(s)	(s)	-13	28	0	(s)	(s)	14	14
Belgium & Luxembourg	0	0	(s)	0	-1	8	-26	(s)	2	-17	-17
Brazil	0	(s)	11	0	(s)	0	-2	(s)	(s)	9	9
Brunei	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Canada	905	130	51	-8	41	7	-12	-2	67	274	1,179
China, People's Republic of	78	0	-8	0	-10	0	3	(s)	(s)	-16	63
China, Taiwan	0	0	0	-4	-13	-13	(s)	(s)	(s)	-30	-30
Colombia	149	-2	0	0	0	30	0	(s)	2	30	180
Congo	0	0	0	0	0	19	0	0	0	19	19
Ecuador[c]	128	0	0	0	(s)	0	0	(s)	(s)	(s)	127
Egypt	104	0	0	0	0	0	0	(s)	(s)	(s)	104
France	0	0	0	0	0	0	0	(s)	13	12	12
Germany, FR	0	0	0	0	(s)	0	(s)	(s)	11	10	10
Greece	0	0	0	0	0	0	-7	(s)	0	-7	-7
Guatemala	0	(s)	-6	(s)	-5	0	0	(s)	(s)	-11	-11
India	0	0	0	0	-3	0	0	-1	0	-4	-4
Italy	0	0	7	0	0	0	-41	(s)	(s)	-33	-33
Jamaica	0	(s)	0	0	0	-21	0	(s)	(s)	-21	-21
Japan	0	(s)	0	-25	(s)	0	-48	-1	(s)	-73	-73
Korea, Republic of	0	(s)	0	0	-76	-10	(s)	(s)	55	-31	-31
Malaysia	11	0	0	0	0	(s)	0	(s)	(s)	(s)	11
Mexico	945	-6	-42	(s)	-2	-10	-4	-4	5	-63	882
Netherlands	0	(s)	0	0	-24	0	-21	(s)	37	-8	-8
Netherlands Antilles	0	1	(s)	13	-13	89	0	(s)	87	176	176
Norway	96	0	0	0	0	0	0	0	4	4	101
Oman	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Panama	0	(s)	0	0	-15	0	0	(s)	(s)	-15	-15
Peru	0	0	0	0	-12	11	0	-1	(s)	-3	-3
Puerto Rico	0	(s)	-2	10	-2	0	0	4	9	19	19
Romania	0	0	0	0	(s)	0	0	(s)	0	(s)	(s)
Russia	0	0	0	0	-1	0	0	(s)	11	10	10
Spain	0	0	0	0	-2	5	-36	(s)	18	-15	-15
Sweden	0	0	0	0	0	0	(s)	(s)	(s)	(s)	(s)
Syria	16	0	0	0	0	0	0	(s)	0	(s)	16
Thailand	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Trinidad and Tobago	60	(s)	0	0	0	30	0	(s)	(s)	30	90
Turkey	0	0	0	0	(s)	0	-5	(s)	2	-3	-3
United Kingdom	161	17	(s)	0	(s)	0	-5	(s)	28	40	200
Virgin Islands	-110	0	87	47	52	57	0	(s)	33	276	167
Yemen	0	0	0	0	0	13	0	0	0	13	13
Zaire	10	0	0	0	0	0	0	0	0	0	10
Other	15	-3	-9	-2	-99	19	-7	-4	16	-89	-74
Total	**5,835**	**166**	**109**	**76**	**-171**	**467**	**-223**	**-11**	**816**	**1,230**	**7,066**
Persian Gulf[d]	**1,484**	**19**	**0**	**2**	**(s)**	**0**	**-1**	**-1**	**125**	**144**	**1,628**

[a] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b] Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.
[c] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[d] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, February 1994
(Thousand Barrels per Day)

Country	Crude Oil[a]	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products[b]	Total Products	Total Crude Oil and Products
Arab OPEC	**1,467**	**7**	**(s)**	**13**	**7**	**31**	**-2**	**(s)**	**194**	**251**	**1,717**
Algeria	20	7	0	8	7	31	0	(s)	152	206	226
Kuwait	423	0	0	0	0	0	0	(s)	(s)	(s)	423
Qatar	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Saudi Arabia	1,023	(s)	(s)	5	(s)	0	(s)	(s)	42	47	1,070
United Arab Emirates	0	0	0	0	(s)	0	-2	(s)	(s)	-2	-2
Other OPEC	**1,770**	**0**	**33**	**66**	**53**	**134**	**-3**	**-3**	**59**	**338**	**2,108**
Gabon	208	0	0	0	0	4	0	0	0	4	212
Indonesia	59	0	0	(s)	0	43	0	-3	(s)	41	100
Iran	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Nigeria	557	0	0	0	0	19	0	(s)	0	19	576
Venezuela	946	0	33	66	53	67	-3	(s)	59	275	1,221
Non OPEC	**2,961**	**140**	**171**	**23**	**-18**	**305**	**-203**	**-6**	**459**	**871**	**3,832**
Angola	282	0	0	0	0	13	0	0	(s)	13	295
Argentina	0	0	-1	0	0	0	0	(s)	13	12	12
Australia	0	0	0	0	-10	0	-16	(s)	(s)	-27	-27
Bahama Islands	0	-1	-1	(s)	(s)	68	0	(s)	(s)	66	66
Belgium & Luxembourg	0	0	(s)	0	0	16	-39	(s)	18	-4	-4
Brazil	0	0	11	0	-2	0	0	(s)	(s)	8	8
Brunei	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Cameroon	0	0	0	0	0	5	0	0	0	5	5
Canada	994	135	58	-1	77	11	-6	-1	57	330	1,324
China, People's Republic of	44	0	0	0	-1	0	0	(s)	(s)	-1	44
China, Taiwan	0	(s)	-9	0	-20	-7	(s)	-1	(s)	-36	-36
Colombia	131	-1	0	(s)	(s)	43	0	(s)	10	52	183
Congo	19	0	0	0	0	26	0	0	0	26	45
Ecuador[c]	96	-5	0	0	0	0	0	(s)	(s)	-5	91
Egypt	43	0	0	0	0	0	0	(s)	(s)	(s)	43
France	0	0	10	0	0	0	-3	(s)	31	38	38
Germany, FR	0	(s)	0	0	7	12	(s)	(s)	12	30	30
Greece	0	(s)	12	0	0	0	0	(s)	0	12	12
Guatemala	8	-1	-4	(s)	-6	0	0	(s)	(s)	-12	-4
India	0	0	0	0	(s)	0	0	(s)	18	17	17
Italy	0	(s)	35	0	-1	0	-31	(s)	(s)	3	3
Jamaica	0	-1	0	0	0	-31	0	(s)	(s)	-32	-32
Japan	0	0	(s)	-30	(s)	(s)	-18	-1	(s)	-49	-49
Korea, Republic of	-6	0	0	0	-42	-27	(s)	(s)	40	-29	-35
Malaysia	15	0	0	0	0	0	0	(s)	5	5	19
Mexico	926	-16	-60	1	-1	-15	-2	-4	18	-78	848
Netherlands	0	0	0	0	(s)	15	-15	(s)	27	27	27
Netherlands Antilles	0	(s)	9	8	(s)	55	0	(s)	40	112	112
Norway	166	20	0	0	0	6	0	(s)	7	33	199
Panama	0	(s)	0	0	0	-7	0	(s)	(s)	-7	-7
Peru	0	0	0	0	-11	6	(s)	(s)	5	(s)	(s)
Puerto Rico	(s)	(s)	0	0	-2	(s)	0	7	11	16	16
Romania	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Russia	0	0	(s)	0	14	0	(s)	(s)	(s)	13	13
Spain	0	(s)	0	0	-3	16	-10	0	16	18	18
Sweden	0	0	0	0	0	7	(s)	(s)	(s)	7	7
Syria	0	0	0	0	0	0	0	0	8	8	8
Thailand	0	-3	0	0	-28	0	0	(s)	(s)	-31	-31
Trinidad and Tobago	80	0	0	0	0	12	0	(s)	(s)	12	92
Turkey	0	0	0	0	0	0	-29	(s)	0	-29	-29
United Kingdom	232	13	17	0	(s)	12	-7	(s)	16	51	283
Virgin Islands	-110	0	85	46	87	76	0	(s)	58	351	241
Yemen	0	0	0	0	0	0	0	0	11	11	11
Zaire	25	0	0	0	0	0	0	(s)	0	(s)	25
Other	16	-1	9	(s)	-76	-6	-26	-4	41	-65	-48
Total	**6,197**	**147**	**204**	**102**	**42**	**470**	**-209**	**-9**	**713**	**1,460**	**7,657**
Persian Gulf[d]	**1,446**	**(s)**	**(s)**	**5**	**(s)**	**0**	**-6**	**(s)**	**42**	**41**	**1,488**

[a] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b] Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.
[c] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[d] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, March 1994
(Thousand Barrels per Day)

Country	Crude Oil[a]	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products[b]	Total Products	Total Crude Oil and Products
Arab OPEC	**1,531**	**(s)**	**0**	**6**	**7**	**29**	**-2**	**(s)**	**314**	**354**	**1,885**
Algeria	0	0	0	3	7	29	0	0	239	278	278
Kuwait	476	0	0	0	(s)	0	0	(s)	0	(s)	476
Qatar	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Saudi Arabia	1,055	0	0	3	(s)	0	(s)	(s)	75	77	1,132
United Arab Emirates	0	(s)	0	0	0	0	-2	(s)	(s)	-2	-2
Other OPEC	**1,474**	**(s)**	**24**	**47**	**114**	**168**	**-3**	**(s)**	**75**	**425**	**1,900**
Gabon	91	0	0	0	0	0	0	0	0	0	91
Indonesia	50	0	0	0	0	58	0	(s)	3	62	111
Nigeria	402	(s)	0	0	0	39	0	(s)	0	39	441
Venezuela	932	0	24	47	114	71	-3	(s)	72	325	1,257
Non OPEC	**3,326**	**109**	**270**	**52**	**-24**	**54**	**-291**	**-19**	**375**	**528**	**3,854**
Angola	265	0	0	0	0	0	0	(s)	26	26	291
Argentina	85	0	-5	0	-5	0	0	(s)	(s)	-9	76
Australia	11	(s)	0	0	0	-2	-15	-1	(s)	-18	-7
Bahama Islands	0	-1	-1	(s)	3	43	0	(s)	(s)	44	44
Belgium & Luxembourg	0	(s)	8	0	(s)	0	0	(s)	29	37	37
Brazil	0	0	10	0	-4	0	-4	(s)	(s)	2	2
Canada	987	111	64	-3	78	-6	-7	-2	47	282	1,269
China, People's Republic of	104	0	7	0	0	-9	0	(s)	(s)	-1	102
China, Taiwan	0	0	0	0	-18	-6	(s)	-1	(s)	-26	-26
Colombia	167	-2	0	0	(s)	21	(s)	(s)	(s)	19	186
Congo	30	0	0	0	0	0	0	0	0	0	30
Ecuador[c]	37	0	0	0	0	0	0	(s)	(s)	(s)	37
Egypt	45	0	0	0	0	0	0	(s)	(s)	(s)	45
France	0	0	18	0	(s)	3	-5	(s)	12	28	28
Germany, FR	0	(s)	0	0	(s)	0	-11	(s)	(s)	-12	-12
Greece	0	(s)	18	0	0	0	0	(s)	0	18	18
Guatemala	7	-1	-4	0	-6	0	0	(s)	(s)	-12	-5
India	0	0	0	0	(s)	0	0	-1	7	6	6
Italy	0	0	16	0	(s)	-19	-26	(s)	(s)	-29	-29
Jamaica	0	-1	0	0	0	-22	0	(s)	(s)	-24	-24
Japan	0	0	(s)	-9	-7	(s)	-72	-1	-6	-95	-95
Korea, Republic of	0	0	0	0	-55	-7	-8	(s)	33	-37	-37
Malaysia	0	0	0	0	0	0	(s)	(s)	13	13	13
Mexico	1,014	-10	-59	7	-1	-22	-3	-5	34	-59	955
Netherlands	0	0	22	1	10	-11	-24	-2	1	-3	-3
Netherlands Antilles	0	1	-2	6	-11	29	0	(s)	65	87	87
Norway	108	0	0	0	0	0	0	(s)	(s)	(s)	108
Oman	23	0	0	0	0	0	0	0	0	0	23
Panama	0	(s)	-4	-1	-14	-8	0	(s)	-2	-29	-29
Peru	0	0	0	0	-6	5	0	-1	-1	-4	-4
Puerto Rico	(s)	(s)	0	(s)	(s)	(s)	0	6	9	15	15
Romania	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Russia	34	0	0	0	(s)	0	0	(s)	(s)	(s)	34
Spain	0	0	22	0	-15	-2	-46	(s)	15	-26	-26
Sweden	0	0	8	0	0	20	-14	(s)	(s)	15	15
Syria	0	0	0	0	(s)	0	0	(s)	7	7	7
Thailand	0	0	0	0	-4	0	(s)	(s)	(s)	-5	-5
Trinidad and Tobago	54	0	0	0	7	7	0	(s)	-10	4	58
Turkey	0	0	0	0	0	0	-22	(s)	0	-22	-22
United Kingdom	394	18	32	(s)	(s)	-6	-9	(s)	10	45	439
Virgin Islands	-40	0	110	51	85	55	0	(s)	24	325	284
Yemen	0	0	0	0	0	11	0	0	0	11	11
Zaire	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Other	0	-6	10	(s)	-58	-17	-25	-8	60	-44	-44
Total	**6,331**	**109**	**294**	**105**	**98**	**252**	**-296**	**-19**	**764**	**1,307**	**7,638**
Persian Gulf[d]	**1,531**	**(s)**	**0**	**3**	**(s)**	**0**	**-5**	**(s)**	**83**	**80**	**1,611**

[a] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b] Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.
[c] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[d] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, April 1994
(Thousand Barrels per Day)

Country	Crude Oil[a]	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products[b]	Total Products	Total Crude Oil and Products
Arab OPEC	**1,696**	**30**	**9**	**43**	**(s)**	**18**	**-2**	**(s)**	**301**	**399**	**2,095**
Algeria	30	30	0	0	0	18	0	0	168	216	245
Kuwait	238	0	0	23	0	0	0	(s)	(s)	23	261
Qatar	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Saudi Arabia	1,428	0	9	20	(s)	0	0	(s)	129	158	1,586
United Arab Emirates	0	0	0	0	(s)	0	-2	(s)	4	2	2
Other OPEC	**2,033**	**0**	**8**	**36**	**44**	**104**	**-4**	**(s)**	**71**	**259**	**2,291**
Gabon	288	0	0	0	0	0	0	0	0	0	288
Indonesia	88	0	0	0	0	0	0	(s)	(s)	(s)	88
Nigeria	621	0	0	0	0	10	0	(s)	0	10	631
Venezuela	1,035	0	8	36	44	94	-4	(s)	71	249	1,284
Non OPEC	**3,107**	**57**	**377**	**48**	**-71**	**51**	**-206**	**-28**	**379**	**607**	**3,714**
Angola	284	0	0	0	0	0	0	(s)	0	(s)	284
Argentina	40	0	0	0	-9	0	3	-1	10	4	44
Australia	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Bahama Islands	0	-1	-3	0	-3	37	0	(s)	(s)	30	30
Belgium & Luxembourg	0	0	20	0	(s)	0	-26	-1	44	39	39
Brazil	0	0	40	0	-23	1	-1	(s)	(s)	17	17
Cameroon	0	0	0	0	0	0	-1	0	0	-1	-1
Canada	930	69	52	(s)	55	2	-23	-2	57	210	1,140
China, People's Republic of	67	0	3	0	-13	0	0	-1	(s)	-11	56
China, Taiwan	0	0	-8	0	-22	-3	(s)	-1	-1	-36	-36
Colombia	197	-1	0	0	(s)	44	(s)	(s)	(s)	42	240
Congo	61	0	0	0	0	2	0	0	0	2	64
Ecuador[c]	52	0	0	0	0	0	0	(s)	(s)	(s)	52
Egypt	47	0	0	0	0	0	0	(s)	(s)	(s)	46
France	0	0	36	0	(s)	0	-20	(s)	30	46	46
Germany, FR	0	0	0	0	(s)	0	-1	(s)	11	10	10
Greece	0	0	17	0	0	0	0	(s)	(s)	17	17
Guatemala	0	(s)	-5	0	-5	(s)	0	(s)	(s)	-10	-10
India	0	0	0	0	0	0	0	-1	8	7	7
Italy	0	(s)	13	0	(s)	0	-13	(s)	(s)	1	1
Jamaica	0	-1	0	0	(s)	-22	-2	(s)	(s)	-25	-25
Japan	0	(s)	0	-2	(s)	(s)	-29	-1	-3	-34	-34
Korea, Republic of	0	(s)	0	-8	-92	-34	-7	-1	22	-119	-119
Malaysia	0	0	0	0	0	0	0	(s)	3	3	3
Mexico	963	-5	-46	(s)	-1	-26	-3	-5	10	-76	888
Netherlands	0	(s)	14	0	0	0	-32	(s)	9	-9	-9
Netherlands Antilles	0	1	-2	6	-7	19	0	-7	47	57	57
Norway	184	0	10	0	0	0	0	(s)	11	21	205
Oman	23	0	0	0	0	0	0	0	0	0	23
Panama	0	0	0	(s)	-6	-9	0	(s)	(s)	-16	-16
Peru	0	0	0	0	-1	0	0	(s)	-6	-7	-7
Puerto Rico	0	(s)	0	0	(s)	(s)	0	-1	14	13	13
Romania	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Russia	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Spain	0	0	8	6	0	0	-23	(s)	31	22	22
Sweden	0	0	10	0	0	0	-10	(s)	0	-1	-1
Syria	0	0	0	0	0	0	0	(s)	21	21	21
Thailand	15	(s)	0	0	0	0	(s)	(s)	(s)	(s)	15
Trinidad and Tobago	56	0	0	7	(s)	12	0	(s)	(s)	20	76
Turkey	0	0	0	0	0	0	-6	(s)	1	-5	-5
United Kingdom	282	0	74	0	(s)	0	(s)	(s)	21	94	376
Virgin Islands	-120	0	127	37	108	34	0	(s)	18	325	205
Yemen	0	0	0	0	0	0	0	0	3	3	3
Zaire	11	0	0	0	0	0	0	0	0	0	11
Other	15	-5	16	1	-52	-8	-13	-5	19	-46	-31
Total	**6,836**	**87**	**395**	**126**	**-27**	**172**	**-212**	**-27**	**751**	**1,264**	**8,100**
Persian Gulf[d]	**1,666**	**0**	**9**	**43**	**(s)**	**0**	**-5**	**(s)**	**133**	**180**	**1,846**

[a] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b] Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.
[c] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[d] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, May 1994
(Thousand Barrels per Day)

Country	Crude Oil[a]	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products[b]	Total Products	Total Crude Oil and Products
Arab OPEC	**1,757**	**25**	**0**	**0**	**(s)**	**12**	**-1**	**(s)**	**268**	**303**	**2,060**
Algeria	0	25	0	0	0	12	0	0	225	261	261
Kuwait	362	0	0	0	0	0	0	(s)	(s)	(s)	362
Saudi Arabia	1,394	0	0	0	(s)	0	-1	(s)	44	42	1,437
United Arab Emirates	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Other OPEC	**2,014**	**0**	**41**	**61**	**42**	**113**	**-4**	**(s)**	**62**	**314**	**2,329**
Gabon	187	0	0	0	0	0	0	0	0	0	187
Indonesia	76	0	(s)	0	0	19	0	(s)	(s)	18	94
Nigeria	730	0	0	0	0	2	0	(s)	0	2	732
Venezuela	1,022	0	42	61	42	93	-4	(s)	62	294	1,316
Non OPEC	**3,309**	**79**	**340**	**42**	**-129**	**94**	**-218**	**-7**	**386**	**586**	**3,895**
Angola	331	0	0	0	0	12	0	0	12	23	354
Argentina	83	0	0	0	(s)	0	0	(s)	9	8	92
Australia	32	(s)	0	0	-21	-2	-10	-1	(s)	-33	-1
Bahama Islands	0	0	(s)	-3	-5	57	0	(s)	0	47	47
Belgium & Luxembourg	0	0	1	0	(s)	0	-26	(s)	19	-5	-5
Brazil	0	0	77	0	-10	0	0	-1	18	85	85
Canada	892	72	28	-5	50	9	-12	-1	44	186	1,078
China, People's Republic of	80	0	0	0	(s)	0	0	(s)	(s)	-1	79
China, Taiwan	0	(s)	0	0	-3	-4	(s)	-1	(s)	-8	-8
Colombia	75	(s)	0	0	(s)	30	0	(s)	(s)	30	105
Congo	48	0	0	0	0	4	0	(s)	0	4	51
Ecuador[c]	85	0	0	0	0	0	0	(s)	(s)	(s)	85
Egypt	45	0	0	0	0	0	0	(s)	0	(s)	45
France	0	-1	40	0	(s)	0	-13	(s)	8	34	34
Germany, FR	0	(s)	(s)	0	(s)	11	-1	(s)	11	21	21
Greece	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Guatemala	13	0	-5	0	-6	0	0	(s)	(s)	-11	3
India	0	0	0	0	0	0	0	-1	8	7	7
Italy	0	0	16	0	(s)	0	-23	(s)	3	-4	-4
Jamaica	0	0	0	0	0	-21	0	(s)	(s)	-21	-21
Japan	0	0	0	0	-8	0	-44	(s)	-9	-61	-61
Korea, Republic of	0	0	0	0	-51	-9	-7	(s)	61	-6	-6
Malaysia	0	0	0	0	0	0	(s)	(s)	(s)	(s)	(s)
Mexico	934	(s)	-54	4	-1	-35	-3	-4	10	-82	852
Netherlands	0	0	54	0	0	0	-34	(s)	24	44	44
Netherlands Antilles	0	0	8	9	(s)	21	0	(s)	33	70	70
Norway	159	0	0	0	0	0	0	(s)	(s)	(s)	159
Oman	89	0	0	0	0	0	0	(s)	15	15	104
Panama	0	-1	0	0	-8	0	0	(s)	-4	-13	-13
Peru	0	0	-1	0	-4	6	0	(s)	(s)	1	1
Puerto Rico	(s)	(s)	0	0	(s)	0	0	6	4	9	9
Romania	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Russia	32	0	0	0	0	0	0	(s)	0	(s)	32
Spain	0	0	30	0	0	0	-22	(s)	24	31	31
Sweden	0	0	8	0	0	0	0	(s)	(s)	8	8
Syria	17	0	0	0	0	0	0	0	4	4	21
Thailand	24	0	-1	0	-9	0	(s)	(s)	(s)	-10	14
Trinidad and Tobago	58	0	0	(s)	0	10	0	(s)	(s)	10	68
Turkey	0	0	0	0	0	0	-9	(s)	1	-8	-8
United Kingdom	345	13	25	0	(s)	4	(s)	(s)	18	59	404
Virgin Islands	-105	0	108	32	83	46	0	(s)	43	312	207
Yemen	27	0	0	0	0	0	0	0	0	0	27
Zaire	11	0	0	0	0	0	0	0	0	0	11
Other	33	-4	5	5	-135	-45	-15	-3	29	-162	-129
Total	**7,080**	**103**	**381**	**102**	**-87**	**218**	**-224**	**-7**	**716**	**1,204**	**8,284**
Persian Gulf[d]	**1,757**	**0**	**0**	**0**	**(s)**	**0**	**-1**	**(s)**	**44**	**42**	**1,799**

[a] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b] Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.
[c] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[d] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, June 1994
(Thousand Barrels per Day)

Country	Crude Oil[a]	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products[b]	Total Products	Total Crude Oil and Products
Arab OPEC	**1,535**	**47**	**0**	**1**	**(s)**	**0**	**-2**	**(s)**	**246**	**291**	**1,826**
Algeria	2	12	0	0	0	0	0	(s)	165	176	178
Kuwait	255	0	0	0	0	0	0	(s)	0	(s)	255
Qatar	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Saudi Arabia	1,277	36	0	1	0	0	0	(s)	81	117	1,395
United Arab Emirates	0	0	0	0	(s)	0	-2	(s)	(s)	-2	-2
Other OPEC	**2,303**	**13**	**61**	**54**	**29**	**131**	**-4**	**-6**	**97**	**376**	**2,679**
Gabon	223	0	0	0	0	0	0	0	0	0	223
Indonesia	155	0	0	0	0	0	0	(s)	(s)	(s)	154
Nigeria	837	0	0	0	0	5	0	0	0	5	842
Venezuela	1,088	13	61	54	29	126	-4	-6	97	371	1,459
Non OPEC	**3,413**	**77**	**334**	**65**	**-15**	**-6**	**-236**	**-8**	**308**	**520**	**3,932**
Angola	278	0	0	0	0	0	0	(s)	0	(s)	278
Argentina	8	0	-1	0	-8	-8	4	-1	(s)	-14	-5
Australia	11	(s)	0	0	0	0	-14	(s)	(s)	-14	-3
Bahama Islands	0	-1	-1	(s)	-13	13	0	(s)	(s)	-2	-2
Belgium & Luxembourg	0	0	11	0	(s)	0	-21	(s)	28	18	18
Benin	9	0	0	0	0	0	0	0	0	0	9
Brazil	0	0	53	0	-5	0	0	(s)	9	57	57
Brunei	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Cameroon	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Canada	959	66	33	-9	48	-4	-20	-2	35	148	1,106
China, People's Republic of	36	(s)	0	0	-21	0	(s)	(s)	1	-20	16
China, Taiwan	0	0	0	0	-11	-20	(s)	-1	-10	-42	-42
Colombia	101	-1	0	0	0	11	(s)	(s)	(s)	10	110
Ecuador[c]	72	0	0	0	0	0	0	(s)	(s)	(s)	72
Egypt	47	0	0	0	0	0	0	(s)	(s)	(s)	47
France	0	0	9	0	(s)	0	-6	(s)	32	35	35
Germany, FR	0	0	0	0	0	0	(s)	(s)	24	23	23
Greece	0	0	37	0	0	0	-3	(s)	(s)	34	34
Guatemala	0	0	-5	(s)	-6	0	0	-1	(s)	-11	-11
India	0	0	0	0	(s)	0	0	-1	(s)	-1	-1
Italy	0	(s)	9	0	(s)	0	0	2	(s)	11	11
Jamaica	0	(s)	0	0	0	-16	0	(s)	(s)	-16	-16
Japan	0	(s)	(s)	0	(s)	0	-85	-1	-23	-108	-108
Korea, Republic of	0	0	0	0	-20	-1	-2	(s)	15	-8	-8
Malaysia	10	0	0	0	(s)	0	0	(s)	(s)	(s)	10
Mexico	974	12	-60	12	-1	-31	-3	-4	19	-57	917
Netherlands	0	0	31	0	0	0	-20	(s)	7	18	18
Netherlands Antilles	0	(s)	-4	17	0	18	0	-6	27	53	53
Norway	158	0	0	0	0	0	0	(s)	17	17	176
Oman	84	0	0	0	0	0	0	(s)	7	7	91
Panama	0	-1	0	0	-3	0	0	(s)	(s)	-4	-4
Peru	0	0	0	0	-7	-7	(s)	-1	(s)	-16	-16
Puerto Rico	0	(s)	-8	0	-2	(s)	0	13	28	32	32
Romania	0	0	4	0	0	0	0	(s)	0	4	4
Russia	133	0	0	0	0	0	0	(s)	(s)	(s)	133
Spain	0	(s)	34	0	(s)	0	-19	(s)	15	30	30
Sweden	0	0	0	0	0	0	0	(s)	6	6	6
Syria	0	0	0	0	0	0	0	(s)	15	15	15
Thailand	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Trinidad and Tobago	79	3	0	0	8	8	0	(s)	8	27	106
Turkey	0	0	0	0	0	0	-9	(s)	(s)	-9	-9
United Kingdom	485	13	32	0	0	0	-17	(s)	6	35	520
Virgin Islands	-92	0	140	45	86	49	0	0	42	361	269
Yemen	17	0	0	0	0	0	0	0	0	0	17
Zaire	22	0	0	0	0	0	0	0	0	0	22
Other	23	-14	20	0	-59	-17	-22	-5	-1	-98	-76
Total	**7,250**	**137**	**395**	**120**	**14**	**126**	**-241**	**-14**	**651**	**1,187**	**8,438**
Persian Gulf[d]	**1,533**	**36**	**0**	**1**	**(s)**	**0**	**-5**	**(s)**	**81**	**112**	**1,645**

[a] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b] Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.
[c] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[d] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, July 1994
(Thousand Barrels per Day)

Country	Crude Oil[a]	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products[b]	Total Products	Total Crude Oil and Products
Arab OPEC	**1,745**	**104**	**0**	**1**	**(s)**	**18**	**-2**	**(s)**	**245**	**365**	**2,111**
Algeria	38	45	0	0	0	18	0	(s)	200	263	301
Kuwait	345	0	0	0	0	0	0	(s)	(s)	(s)	345
Saudi Arabia	1,310	59	0	1	(s)	0	0	(s)	44	104	1,414
United Arab Emirates	53	0	0	0	(s)	0	-2	(s)	(s)	-2	51
Other OPEC	**2,116**	**16**	**37**	**48**	**40**	**69**	**-6**	**(s)**	**66**	**270**	**2,387**
Gabon	216	0	0	0	0	0	0	0	0	0	216
Indonesia	178	0	0	0	0	0	-3	(s)	(s)	-3	175
Nigeria	694	0	0	0	0	9	0	(s)	0	9	703
Venezuela	1,029	16	37	48	40	60	-3	(s)	66	264	1,293
Non OPEC	**3,912**	**69**	**340**	**37**	**-96**	**60**	**-289**	**-5**	**377**	**493**	**4,405**
Angola	299	0	0	0	0	0	0	(s)	5	5	304
Argentina	0	0	-3	0	-6	0	0	(s)	7	-2	-2
Australia	44	(s)	0	0	0	0	-8	(s)	(s)	-9	35
Bahama Islands	0	-1	-1	(s)	-37	13	0	-2	(s)	-28	-28
Belgium & Luxembourg	0	(s)	20	0	(s)	0	-42	(s)	12	-10	-10
Brazil	0	0	52	0	0	0	-2	-1	1	51	51
Brunei	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Cameroon	28	0	0	0	0	9	0	0	0	9	38
Canada	988	74	26	-8	43	-5	-16	-2	57	169	1,156
China, People's Republic of	92	-1	0	0	(s)	0	0	(s)	(s)	-1	91
China, Taiwan	0	0	(s)	0	-11	-4	(s)	(s)	(s)	-17	-17
Colombia	127	-1	0	0	(s)	0	0	(s)	(s)	-1	125
Congo	15	0	0	0	(s)	0	0	(s)	0	(s)	15
Ecuador[c]	144	0	0	0	(s)	0	0	(s)	(s)	(s)	144
Egypt	42	0	0	0	0	0	0	(s)	0	(s)	42
France	0	0	24	0	(s)	0	-6	(s)	5	23	23
Germany, FR	0	(s)	8	0	(s)	0	-1	(s)	14	21	21
Greece	0	0	7	0	0	0	-8	(s)	0	-2	-2
Guatemala	7	(s)	-3	(s)	-2	0	0	(s)	(s)	-6	1
India	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Italy	0	0	15	(s)	-1	0	-38	(s)	20	-4	-4
Jamaica	0	-1	-2	0	-6	-18	0	(s)	(s)	-27	-27
Japan	0	0	0	0	(s)	0	-42	-1	-8	-51	-51
Korea, Republic of	0	0	(s)	0	-28	0	(s)	-1	30	(s)	(s)
Malaysia	36	0	0	0	0	0	0	(s)	(s)	(s)	36
Mexico	889	5	-61	(s)	-7	-13	-3	-4	3	-80	809
Netherlands	0	(s)	5	-2	-8	0	-25	(s)	29	(s)	(s)
Netherlands Antilles	0	0	3	14	-7	40	0	(s)	63	114	114
Norway	257	4	10	0	0	0	0	(s)	5	20	276
Oman	181	0	0	0	0	0	0	(s)	16	16	197
Panama	0	-2	0	0	-2	0	0	(s)	(s)	-4	-4
Peru	0	0	0	0	-24	0	0	-1	(s)	-25	-25
Puerto Rico	0	(s)	0	0	-3	-9	0	12	30	30	30
Romania	0	0	6	0	0	0	0	(s)	0	6	6
Russia	82	(s)	0	0	(s)	0	-2	(s)	(s)	-2	79
Spain	0	0	8	0	(s)	0	-32	(s)	17	-7	-7
Sweden	0	0	(s)	0	0	(s)	-11	(s)	1	-10	-10
Syria	0	0	0	0	0	0	0	0	8	8	8
Thailand	22	0	0	0	(s)	0	(s)	(s)	(s)	(s)	22
Trinidad and Tobago	55	0	0	0	-7	14	0	(s)	(s)	7	63
Turkey	0	0	0	0	0	0	-11	(s)	(s)	-12	-12
United Kingdom	578	(s)	94	0	(s)	6	-4	(s)	(s)	96	673
Virgin Islands	-78	0	102	32	69	47	0	(s)	44	294	217
Yemen	52	0	0	0	0	0	0	0	0	0	52
Zaire	10	0	0	0	0	0	0	(s)	0	(s)	10
Other	43	-9	29	1	-59	-19	-35	-2	18	-76	-33
Total	**7,773**	**189**	**377**	**87**	**-56**	**147**	**-297**	**-5**	**687**	**1,128**	**8,902**
Persian Gulf[d]	**1,708**	**59**	**0**	**1**	**(s)**	**0**	**-5**	**(s)**	**44**	**99**	**1,807**

[a] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b] Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.
[c] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[d] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, August 1994
(Thousand Barrels per Day)

Country	Crude Oil[a]	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products[b]	Total Products	Total Crude Oil and Products
Arab OPEC	**1,615**	**73**	**10**	**2**	**(s)**	**35**	**-3**	**(s)**	**216**	**331**	**1,947**
Algeria	39	30	0	0	0	35	0	0	178	243	282
Kuwait	306	0	0	0	0	(s)	0	(s)	(s)	(s)	306
Qatar	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Saudi Arabia	1,271	43	10	2	(s)	0	0	(s)	38	92	1,363
United Arab Emirates	0	0	0	0	(s)	0	-3	(s)	0	-3	-3
Other OPEC	**2,245**	**(s)**	**23**	**36**	**44**	**68**	**-3**	**(s)**	**135**	**303**	**2,548**
Gabon	142	0	0	0	0	0	0	0	0	0	142
Indonesia	112	0	0	0	(s)	6	1	(s)	(s)	7	119
Nigeria	1,010	0	0	0	0	9	0	(s)	18	27	1,037
Venezuela	982	(s)	23	36	44	53	-4	(s)	117	269	1,251
Non OPEC	**3,555**	**88**	**338**	**42**	**-26**	**65**	**-302**	**-13**	**355**	**547**	**4,102**
Angola	347	0	0	0	0	0	0	(s)	12	12	358
Argentina	0	0	-3	0	(s)	0	3	(s)	-1	-2	-2
Australia	13	(s)	0	0	-2	0	-16	(s)	(s)	-18	-5
Bahama Islands	0	(s)	-2	-1	-23	20	0	(s)	(s)	-6	-6
Belgium & Luxembourg	0	0	8	0	(s)	0	-35	(s)	22	-5	-5
Brazil	0	0	28	0	-21	0	-3	(s)	9	14	14
Brunei	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Cameroon	10	0	0	0	0	0	-1	0	0	-1	9
Canada	1,059	83	48	-4	54	-5	-20	-2	59	213	1,272
China, People's Republic of	64	0	0	0	0	0	0	-1	(s)	-1	63
China, Taiwan	0	0	0	0	-12	(s)	(s)	-1	(s)	-13	-13
Colombia	181	0	0	0	(s)	0	(s)	(s)	(s)	(s)	181
Congo	46	0	0	0	0	0	0	0	0	0	46
Ecuador[c]	115	0	0	0	(s)	0	0	(s)	(s)	(s)	114
Egypt	23	0	0	0	0	0	0	(s)	6	6	28
France	0	0	25	0	0	6	-11	(s)	5	25	25
Germany, FR	0	0	0	0	0	12	-1	(s)	(s)	11	11
Greece	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Guatemala	7	(s)	-5	-3	-3	0	0	(s)	(s)	-11	-4
India	0	0	0	0	0	0	(s)	-1	(s)	-1	-1
Italy	0	0	24	0	-5	0	-31	2	26	16	16
Jamaica	0	(s)	0	0	(s)	-22	0	(s)	(s)	-23	-23
Japan	0	0	(s)	0	(s)	-12	-46	-1	-12	-71	-71
Korea, Republic of	0	(s)	0	0	-25	(s)	-13	(s)	1	-37	-37
Malaysia	7	0	0	0	(s)	0	0	(s)	6	6	13
Mexico	852	10	-51	-1	-1	-31	-3	-4	-23	-104	747
Netherlands	0	(s)	16	0	(s)	0	-34	(s)	17	-2	-2
Netherlands Antilles	0	(s)	0	9	0	41	0	-6	64	107	107
Norway	198	(s)	8	0	0	0	-10	(s)	0	-3	196
Oman	78	0	0	0	0	0	0	0	26	26	104
Panama	0	-1	0	0	-8	-8	0	(s)	0	-17	-17
Peru	0	0	-2	0	-7	0	(s)	(s)	-1	-11	-11
Puerto Rico	0	(s)	(s)	0	-1	0	0	6	17	21	21
Romania	0	0	16	0	16	0	0	(s)	0	32	32
Russia	15	0	0	0	-9	6	0	(s)	(s)	-4	11
Spain	0	0	24	0	-11	0	-40	(s)	14	-13	-13
Sweden	0	0	0	0	0	10	0	(s)	12	22	22
Syria	0	0	0	0	0	0	0	(s)	5	5	5
Thailand	0	0	0	0	-8	-5	0	(s)	(s)	-14	-14
Trinidad and Tobago	55	0	7	5	0	18	0	(s)	(s)	30	85
Turkey	0	0	0	0	0	0	-15	(s)	(s)	-15	-15
United Kingdom	473	(s)	24	0	-8	8	-6	(s)	6	24	497
Virgin Islands	-72	0	123	38	86	50	0	0	59	356	284
Yemen	62	0	0	0	0	0	0	0	0	0	62
Zaire	23	0	0	0	0	0	0	0	0	0	23
Other	0	-3	51	0	-37	-20	-21	-3	26	-7	-7
Total	**7,416**	**161**	**370**	**80**	**18**	**167**	**-308**	**-13**	**707**	**1,182**	**8,597**
Persian Gulf[d]	**1,577**	**43**	**10**	**2**	**(s)**	**(s)**	**-6**	**(s)**	**38**	**85**	**1,662**

[a] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b] Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.
[c] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[d] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, September 1994
(Thousand Barrels per Day)

Country	Crude Oil[a]	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products[b]	Total Products	Total Crude Oil and Products
Arab OPEC	**1,786**	**58**	**0**	**(s)**	**(s)**	**18**	**0**	**(s)**	**263**	**339**	**2,125**
Algeria	20	26	0	0	0	18	0	(s)	174	217	237
Kuwait	361	0	0	0	0	0	0	(s)	0	(s)	361
Qatar	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Saudi Arabia	1,364	32	0	(s)	(s)	0	0	(s)	89	122	1,486
United Arab Emirates	40	0	0	0	(s)	0	0	(s)	(s)	(s)	40
Other OPEC	**1,939**	**10**	**24**	**66**	**52**	**66**	**-9**	**(s)**	**102**	**311**	**2,250**
Gabon	194	0	0	0	0	0	0	0	0	0	194
Indonesia	61	0	0	(s)	0	0	0	(s)	(s)	(s)	61
Nigeria	578	0	0	0	0	0	0	(s)	0	(s)	578
Venezuela	1,106	10	24	66	52	66	-9	(s)	102	311	1,417
Non OPEC	**4,082**	**82**	**261**	**53**	**2**	**-3**	**-284**	**-12**	**247**	**345**	**4,427**
Angola	448	0	0	0	0	0	0	(s)	7	7	455
Argentina	87	0	-9	-4	-4	-4	(s)	(s)	(s)	-21	66
Australia	35	(s)	0	0	(s)	0	-4	(s)	(s)	-4	31
Bahama Islands	0	(s)	-1	(s)	-6	17	0	(s)	(s)	10	10
Belgium & Luxembourg	0	0	16	0	(s)	0	-27	(s)	(s)	-11	-11
Benin	8	0	0	0	0	0	0	0	0	0	8
Brazil	0	0	21	0	-9	(s)	-2	(s)	(s)	10	10
Cameroon	11	0	0	0	0	0	0	0	0	0	11
Canada	1,027	92	38	-14	60	-4	-18	-2	34	186	1,213
China, People's Republic of	63	0	0	0	0	0	0	(s)	(s)	(s)	63
China, Taiwan	0	-11	-8	0	-27	-10	(s)	-1	(s)	-58	-58
Colombia	144	-1	0	0	(s)	0	(s)	(s)	(s)	-1	142
Ecuador[c]	63	0	0	0	0	0	0	(s)	(s)	(s)	62
Egypt	44	0	0	0	(s)	0	0	(s)	(s)	(s)	44
France	0	0	16	0	0	5	-11	(s)	7	17	17
Germany, FR	0	(s)	0	0	(s)	0	-9	(s)	7	-3	-3
Greece	0	0	16	0	0	0	-7	(s)	(s)	10	10
Guatemala	6	(s)	-5	0	-6	0	0	(s)	(s)	-12	-5
India	0	0	0	0	(s)	0	0	-1	(s)	-1	-1
Italy	0	0	16	0	0	0	-27	-1	18	6	6
Jamaica	0	(s)	0	-1	0	-19	0	(s)	(s)	-20	-20
Japan	0	(s)	(s)	0	-1	(s)	-53	(s)	-32	-87	-87
Korea, Republic of	0	-8	0	0	-10	-13	(s)	(s)	20	-11	-11
Malaysia	0	0	0	9	0	0	0	(s)	(s)	9	9
Mexico	963	18	-38	8	-5	-37	-2	-4	23	-38	925
Netherlands	0	(s)	29	0	(s)	0	-24	(s)	4	10	10
Netherlands Antilles	0	0	-5	17	8	14	0	-6	49	76	76
Norway	336	4	0	0	0	0	-4	(s)	7	8	343
Oman	68	0	0	0	0	0	0	0	0	0	68
Panama	0	-1	0	0	-9	0	0	(s)	(s)	-10	-10
Peru	0	0	0	0	-7	-7	0	-1	(s)	-15	-15
Puerto Rico	0	(s)	-2	0	-1	0	0	10	2	10	10
Romania	0	0	4	0	(s)	0	0	(s)	0	4	4
Russia	0	0	0	-11	0	6	0	(s)	(s)	-5	-5
Spain	0	-6	24	0	0	0	-18	(s)	32	32	32
Sweden	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Syria	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Thailand	9	0	0	0	(s)	0	0	(s)	(s)	(s)	9
Trinidad and Tobago	56	0	0	0	(s)	8	0	(s)	0	8	64
Turkey	0	0	0	0	0	0	-29	(s)	10	-19	-19
United Kingdom	717	(s)	9	0	(s)	9	-13	(s)	(s)	5	722
Virgin Islands	-57	0	130	49	68	58	0	(s)	55	360	303
Yemen	33	0	0	0	0	0	0	0	0	0	33
Zaire	21	0	0	0	0	0	0	0	(s)	(s)	21
Other	0	-3	9	(s)	-49	-25	-37	-4	4	-104	-104
Total	**7,807**	**151**	**285**	**118**	**53**	**81**	**-292**	**-13**	**612**	**995**	**8,802**
Persian Gulf[d]	**1,766**	**32**	**0**	**(s)**	**(s)**	**0**	**0**	**(s)**	**89**	**121**	**1,887**

[a] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b] Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.
[c] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[d] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, October 1994
(Thousand Barrels per Day)

Country	Crude Oil[a]	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products[b]	Total Products	Total Crude Oil and Products
Arab OPEC	1,709	101	4	1	(s)	17	-2	(s)	188	309	2,018
Algeria	38	16	0	0	0	17	0	(s)	145	179	217
Kuwait	148	18	0	0	(s)	0	0	0	(s)	18	165
Qatar	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Saudi Arabia	1,500	52	4	1	(s)	0	0	(s)	43	100	1,600
United Arab Emirates	23	14	0	0	0	0	-2	(s)	(s)	12	35
Other OPEC	1,984	(s)	28	35	58	64	-3	(s)	116	297	2,280
Gabon	235	0	0	0	0	0	0	0	0	0	235
Indonesia	89	0	0	0	(s)	0	0	(s)	7	7	96
Iran	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Nigeria	559	0	0	0	0	9	0	(s)	0	9	569
Venezuela	1,101	(s)	28	35	58	55	-3	(s)	109	280	1,382
Non OPEC	3,305	89	121	56	-155	-25	-226	-8	336	187	3,493
Angola	286	0	0	0	0	0	0	(s)	(s)	(s)	286
Argentina	17	0	-4	0	(s)	0	0	-1	(s)	-5	13
Australia	22	0	0	0	(s)	0	-18	(s)	(s)	-18	3
Bahama Islands	0	(s)	-1	(s)	-3	15	0	(s)	(s)	11	11
Belgium & Luxembourg	0	0	(s)	0	(s)	0	-10	(s)	28	18	18
Brazil	0	-1	17	-4	-17	(s)	(s)	(s)	1	-4	-4
Brunei	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Cameroon	0	0	0	0	0	15	0	0	0	15	15
Canada	954	103	23	-13	26	-6	-22	-2	50	159	1,113
China, People's Republic of	18	0	0	0	-9	0	0	(s)	(s)	-9	10
China, Taiwan	0	0	(s)	0	-41	0	(s)	-1	(s)	-42	-42
Colombia	215	-1	0	0	(s)	0	(s)	(s)	(s)	-1	214
Congo	60	0	0	0	0	0	0	(s)	0	(s)	60
Ecuador[c]	110	0	0	0	(s)	0	0	(s)	(s)	(s)	110
Egypt	44	0	0	0	0	0	0	(s)	(s)	(s)	44
France	0	0	32	0	-13	-10	-7	(s)	3	5	5
Germany, FR	0	(s)	0	0	(s)	0	0	(s)	(s)	(s)	(s)
Greece	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Guatemala	0	(s)	-2	0	-3	0	0	(s)	(s)	-6	-6
India	0	0	0	0	0	0	0	-1	(s)	-1	-1
Italy	0	0	19	0	-21	-31	-21	(s)	2	-53	-53
Jamaica	0	0	-2	0	0	-17	-1	(s)	(s)	-21	-21
Japan	0	0	(s)	0	(s)	0	-68	-1	-12	-81	-81
Korea, Republic of	0	(s)	0	0	-50	0	-7	(s)	25	-32	-32
Malaysia	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Mexico	881	2	-54	10	-2	-29	-3	-3	19	-61	820
Netherlands	0	(s)	0	0	(s)	0	-12	(s)	17	5	5
Netherlands Antilles	0	1	0	25	0	20	0	(s)	31	77	77
Norway	300	0	(s)	0	0	0	-2	(s)	10	8	308
Oman	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Panama	0	-1	0	0	-14	0	0	(s)	(s)	-15	-15
Peru	0	(s)	0	0	-7	2	(s)	(s)	(s)	-6	-6
Puerto Rico	0	(s)	-41	(s)	-7	(s)	0	7	12	-30	-30
Romania	0	0	0	0	0	(s)	0	(s)	0	(s)	(s)
Russia	30	0	0	0	-3	(s)	-1	(s)	(s)	-4	26
Spain	0	0	9	0	0	0	-22	(s)	26	13	13
Sweden	0	0	0	0	0	0	0	(s)	1	1	1
Syria	0	0	0	0	0	0	0	0	13	13	13
Thailand	3	0	0	0	0	0	0	(s)	(s)	(s)	3
Trinidad and Tobago	65	0	7	0	0	7	0	(s)	(s)	14	79
Turkey	0	0	0	0	0	0	-9	0	(s)	-9	-9
United Kingdom	323	-11	0	0	(s)	0	-6	(s)	47	29	353
Virgin Islands	-110	0	120	31	64	45	0	0	54	313	203
Yemen	67	0	0	0	0	0	0	0	0	0	67
Zaire	21	0	0	0	0	0	0	(s)	0	(s)	21
Other	0	-2	-2	8	-53	-35	-19	-3	10	-98	-98
Total	6,998	190	153	92	-97	56	-232	-8	639	793	7,791
Persian Gulf[d]	1,671	85	4	1	(s)	0	-8	(s)	43	124	1,795

[a] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b] Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.
[c] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[d] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, November 1994
(Thousand Barrels per Day)

Country	Crude Oil[a]	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products[b]	Total Products	Total Crude Oil and Products
Arab OPEC	**1,617**	**55**	**4**	**1**	**(s)**	**12**	**0**	**(s)**	**240**	**312**	**1,929**
Algeria	20	37	0	0	0	12	0	0	134	183	203
Kuwait	240	0	0	0	0	0	0	(s)	9	9	249
Qatar	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Saudi Arabia	1,357	18	4	1	(s)	0	0	(s)	97	120	1,477
United Arab Emirates	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Other OPEC	**1,872**	**4**	**26**	**24**	**60**	**123**	**-8**	**(s)**	**116**	**345**	**2,217**
Gabon	254	0	0	0	0	0	0	0	0	0	254
Indonesia	56	0	0	0	0	8	-3	(s)	7	13	69
Nigeria	478	0	0	0	0	7	0	(s)	0	7	485
Venezuela	1,084	4	26	24	60	108	-5	(s)	109	326	1,410
Non OPEC	**3,444**	**106**	**81**	**48**	**-105**	**-70**	**-270**	**-13**	**341**	**118**	**3,562**
Angola	328	0	0	0	0	0	0	0	(s)	(s)	328
Argentina	12	0	0	0	(s)	0	3	(s)	6	9	21
Australia	22	(s)	0	0	0	0	-10	(s)	(s)	-10	11
Bahama Islands	0	(s)	-1	(s)	-4	8	0	(s)	(s)	2	2
Belgium & Luxembourg	0	(s)	(s)	0	(s)	0	-31	(s)	37	6	6
Brazil	0	0	(s)	0	-25	0	-3	(s)	(s)	-27	-27
Cameroon	0	0	0	0	0	0	-1	0	0	-1	-1
Canada	988	110	47	-18	21	1	-27	-2	57	189	1,177
China, People's Republic of	79	0	0	0	-9	0	0	(s)	(s)	-9	70
China, Taiwan	0	0	-8	0	(s)	(s)	(s)	-1	(s)	-9	-9
Colombia	134	(s)	0	0	(s)	(s)	(s)	(s)	(s)	(s)	134
Congo	46	0	0	0	0	0	0	0	(s)	(s)	46
Ecuador[c]	97	0	0	0	-16	0	0	(s)	(s)	-16	81
Egypt	23	0	0	0	0	0	0	(s)	(s)	(s)	23
France	0	0	0	0	(s)	0	-7	(s)	2	-5	-5
Germany, FR	0	0	0	0	(s)	0	(s)	-1	(s)	-1	-1
Greece	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Guatemala	7	(s)	-5	(s)	-6	0	0	(s)	(s)	-11	-4
India	0	0	0	0	0	0	0	-1	(s)	-1	-1
Italy	0	(s)	17	0	-12	-27	-5	(s)	(s)	-27	-27
Jamaica	0	-1	0	0	0	-21	0	(s)	(s)	-22	-22
Japan	0	0	-6	0	(s)	(s)	-54	(s)	-17	-77	-77
Korea, Republic of	0	(s)	-3	0	-21	-16	(s)	(s)	13	-28	-28
Malaysia	0	0	0	0	(s)	0	0	(s)	(s)	(s)	(s)
Mexico	981	-17	-48	1	(s)	-25	-6	-3	26	-75	907
Netherlands	0	0	(s)	0	0	0	-38	(s)	1	-37	-37
Netherlands Antilles	0	(s)	0	16	6	13	0	-6	61	89	89
Norway	195	0	0	0	0	0	-3	(s)	19	16	211
Oman	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Panama	0	-1	0	0	-1	(s)	0	(s)	(s)	-3	-3
Peru	0	0	0	0	-21	9	(s)	-1	(s)	-14	-14
Puerto Rico	0	(s)	-23	(s)	-2	(s)	0	6	(s)	-19	-19
Romania	0	0	9	0	0	0	0	(s)	0	9	9
Russia	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Spain	0	0	8	0	0	0	-27	(s)	14	-5	-5
Sweden	0	0	0	0	0	0	-12	(s)	1	-11	-11
Thailand	12	0	0	0	0	0	0	(s)	(s)	(s)	12
Trinidad and Tobago	55	0	0	4	0	0	0	(s)	(s)	4	59
Turkey	0	0	0	0	0	0	-7	(s)	(s)	-7	-7
United Kingdom	507	18	6	0	0	19	-7	(s)	67	104	611
Virgin Islands	-102	0	92	47	57	46	0	0	49	292	190
Zaire	11	0	0	0	0	0	0	0	0	0	11
Other	47	-2	-5	0	-71	-75	-37	-2	5	-187	-141
Total	**6,932**	**165**	**111**	**73**	**-45**	**66**	**-278**	**-13**	**697**	**775**	**7,707**
Persian Gulf[d]	**1,597**	**18**	**4**	**1**	**(s)**	**0**	**0**	**(s)**	**106**	**129**	**1,726**

[a] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b] Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.
[c] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[d] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and the U.S. Bureau of the Census.

Table 29. Net Imports of Crude Oil and Petroleum Products into the United States by Country, December 1994
(Thousand Barrels per Day)

Country	Crude Oil[a]	Liquefied Petroleum Gases	Finished Motor Gasoline	Jet Fuel	Distillate Fuel Oil	Residual Fuel Oil	Petroleum Coke	Lubricants	Other Products[b]	Total Products	Total Crude Oil and Products
Arab OPEC	**1,669**	**26**	**8**	**4**	**(s)**	**23**	**-1**	**(s)**	**297**	**357**	**2,026**
Algeria	39	26	0	0	0	23	0	0	172	221	259
Kuwait	227	0	0	0	0	0	0	(s)	12	12	240
Qatar	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Saudi Arabia	1,388	4	8	4	(s)	0	-1	(s)	121	136	1,524
United Arab Emirates	15	-4	0	0	0	0	0	(s)	-9	-12	3
Other OPEC	**2,171**	**(s)**	**21**	**46**	**37**	**50**	**-6**	**(s)**	**78**	**225**	**2,396**
Gabon	154	0	0	0	0	0	0	0	0	0	154
Indonesia	95	0	0	0	0	0	-3	(s)	18	15	110
Iran	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Nigeria	739	0	0	0	(s)	0	0	(s)	0	(s)	739
Venezuela	1,183	(s)	21	46	37	50	-3	(s)	60	209	1,392
Non OPEC	**3,234**	**102**	**5**	**31**	**-134**	**-14**	**-290**	**-4**	**303**	**-1**	**3,233**
Angola	380	0	0	0	0	11	0	0	11	22	402
Argentina	61	0	-9	0	(s)	6	(s)	(s)	5	2	63
Australia	0	(s)	0	0	(s)	0	-9	(s)	(s)	-10	-10
Bahama Islands	0	(s)	-1	(s)	-4	(s)	0	(s)	6	(s)	(s)
Belgium & Luxembourg	0	(s)	8	0	(s)	0	-31	(s)	12	-11	-11
Brazil	8	0	(s)	0	-23	(s)	-3	(s)	-6	-33	-25
Cameroon	0	0	0	0	0	3	0	0	0	3	3
Canada	1,040	112	62	-14	52	11	-10	-1	54	265	1,305
China, People's Republic of	40	0	0	0	0	0	0	(s)	(s)	(s)	40
China, Taiwan	0	0	-9	0	-29	-20	(s)	-1	(s)	-58	-58
Colombia	124	-1	-7	(s)	(s)	0	(s)	(s)	(s)	-9	116
Congo	15	0	0	0	0	0	0	(s)	0	(s)	15
Ecuador[c]	96	0	0	0	(s)	0	0	(s)	(s)	(s)	96
Egypt	73	0	0	0	0	0	0	(s)	0	(s)	73
France	0	0	8	0	0	0	-23	(s)	10	-4	-4
Germany, FR	0	(s)	0	0	0	0	-11	(s)	(s)	-11	-11
Greece	0	0	0	0	0	0	0	(s)	(s)	(s)	(s)
Guatemala	7	(s)	-5	0	-10	0	0	(s)	-1	-17	-10
India	0	0	0	0	(s)	0	0	(s)	(s)	(s)	(s)
Italy	0	1	7	0	0	0	-45	(s)	(s)	-36	-36
Jamaica	0	(s)	-3	0	-3	-24	0	(s)	(s)	-30	-30
Japan	0	(s)	-7	-16	(s)	0	-56	(s)	-11	-90	-90
Korea, Republic of	0	0	(s)	0	-52	-18	-13	(s)	47	-37	-37
Malaysia	0	(s)	0	0	0	0	(s)	(s)	6	6	6
Mexico	944	-21	-125	9	-1	-22	-2	-3	-7	-171	773
Netherlands	0	0	0	0	0	0	-25	(s)	3	-21	-21
Netherlands Antilles	0	0	-10	13	7	0	0	(s)	23	32	32
Norway	123	2	0	0	0	0	0	(s)	(s)	2	125
Oman	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Panama	0	-2	-6	0	-8	0	0	(s)	(s)	-15	-15
Peru	0	0	-5	5	-23	-1	0	(s)	(s)	-24	-24
Puerto Rico	0	(s)	-8	0	-1	0	0	9	(s)	-1	-1
Romania	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Russia	0	0	0	0	(s)	-1	0	(s)	0	-1	-1
Spain	0	0	0	0	0	0	-23	(s)	26	3	3
Sweden	0	0	0	0	0	0	0	(s)	2	2	2
Syria	0	0	0	0	0	0	0	0	12	12	12
Thailand	15	0	0	0	(s)	0	0	(s)	(s)	(s)	15
Trinidad and Tobago	74	0	0	0	0	0	0	(s)	(s)	(s)	74
Turkey	0	0	0	0	-11	0	-9	(s)	0	-21	-21
United Kingdom	255	13	0	0	(s)	0	-7	(s)	37	43	298
Virgin Islands	-104	0	132	32	84	56	0	0	65	369	265
Yemen	16	0	0	0	0	0	0	0	0	0	16
Zaire	0	0	0	0	0	0	0	(s)	0	(s)	(s)
Other	67	-2	-18	3	-110	-17	-22	-5	8	-163	-96
Total	**7,074**	**128**	**34**	**81**	**-97**	**58**	**-297**	**-5**	**678**	**580**	**7,655**
Persian Gulf[d]	**1,631**	**1**	**8**	**4**	**(s)**	**0**	**-4**	**(s)**	**124**	**133**	**1,763**

[a] Includes crude oil imported for storage in the Strategic Petroleum Reserve.
[b] Includes asphalt and road oil, aviation gasoline, aviation gasoline blending components, kerosene, miscellaneous products, motor gasoline blending components, naphtha for petrochemical feedstock use, other hydrocarbons and oxygenates, other oils for petrochemical feedstock use, pentanes plus, special naphthas, unfinished oils, and waxes.
[c] On December 31, 1992, Ecuador withdrew as a member of OPEC. As of January 1, 1994, imports of petroleum from Ecuador appear under imports from Non-OPEC Sources.
[d] Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.
(s) = Less than 500 barrels per day.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and the U.S. Bureau of the Census.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, January 1994
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	12,827	78,035	746,363	11,179	76,855	925,259
Refinery	11,864	14,610	45,842	1,863	22,398	96,577
Tank Farms and Pipelines	959	62,220	98,399	8,437	34,321	204,336
Leases	4	1,205	14,930	879	1,289	18,307
Strategic Petroleum Reserve	0	0	587,192	0	0	587,192
Alaskan In Transit	0	0	0	0	18,847	18,847
Total Stocks, All Oils (excluding Crude Oil)	154,959	162,448	257,841	18,785	102,632	696,665
Refinery	51,341	60,957	142,011	13,102	69,255	336,666
Bulk Terminal	77,621	62,160	72,709	3,067	26,258	241,815
Pipeline	25,933	36,396	39,993	2,374	6,997	111,693
Natural Gas Processing Plant	64	2,935	3,128	242	122	6,491
Pentanes Plus	244	3,364	5,411	171	54	9,244
Refinery	205	723	319	5	27	1,279
Bulk Terminal	25	1,303	3,382	1	15	4,726
Pipeline	0	605	992	73	0	1,670
Natural Gas Processing Plant	14	733	718	92	12	1,569
Liquefied Petroleum Gases	2,887	23,660	47,744	1,166	2,419	77,876
Refinery	1,028	2,889	7,085	451	1,124	12,577
Bulk Terminal	821	11,474	30,851	104	1,185	44,435
Pipeline	988	7,095	7,398	461	0	15,942
Natural Gas Processing Plant	50	2,202	2,410	150	110	4,922
Ethane/Ethylene	0	3,903	12,656	183	0	16,742
Refinery	0	3	714	0	0	717
Bulk Terminal	0	1,484	8,531	0	0	10,015
Pipeline	0	1,808	2,952	182	0	4,942
Natural Gas Processing Plant	0	608	459	1	0	1,068
Propane/Propylene	1,882	12,454	17,968	467	873	33,644
Refinery	235	1,176	1,932	106	187	3,636
Bulk Terminal	708	6,165	11,731	102	629	19,335
Pipeline	900	4,102	3,199	164	0	8,365
Natural Gas Processing Plant	39	1,011	1,106	95	57	2,308
Normal Butane/Butylene	892	4,720	10,456	369	1,026	17,463
Refinery	682	1,096	2,761	248	632	5,419
Bulk Terminal	113	2,393	6,384	2	383	9,275
Pipeline	88	823	779	76	0	1,766
Natural Gas Processing Plant	9	408	532	43	11	1,003
Isobutane/Isobutylene	113	2,583	6,664	147	520	10,027
Refinery	111	614	1,678	97	305	2,805
Bulk Terminal	0	1,432	4,205	0	173	5,810
Pipeline	0	362	468	39	0	869
Natural Gas Processing Plant	2	175	313	11	42	543
Other Hydrocarbons/Hydrogen/Oxygenates	1,064	1,067	5,523	277	3,585	11,516
Refinery	872	447	1,624	175	2,332	5,450
Bulk Terminal	192	620	3,493	102	856	5,263
Pipeline	0	0	406	0	397	803
Other Hydrocarbons/Hydrogen	5	48	1	0	7	61
Refinery	5	48	1	0	7	61
Fuel Ethanol	87	750	431	101	535	1,904
Refinery	W	170	W	W	W	325
Bulk Terminal [a]	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	394
Refinery	W	W	W	W	W	394

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, January 1994 (Continued)
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	881	W	4,607	W	3,043	8,976
Refinery	754	W	1,251	W	2,309	4,635
Bulk Terminal	W	W	2,950	W	347	3,548
Pipeline	W	W	406	W	387	793
Other Oxygenates [b]	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	9,532	15,192	48,974	2,539	24,237	100,474
Refinery						
Naphthas and Lighter	2,649	3,535	12,176	401	4,396	23,157
Kerosene and Light Gas Oils	1,758	2,555	7,820	364	4,141	16,638
Heavy Gas Oils	4,102	5,436	18,990	1,399	12,158	42,085
Residuum	1,023	3,666	9,988	375	3,542	18,594
Motor Gasoline Blending Components	5,524	8,432	15,809	2,647	9,028	41,440
Refinery	5,333	7,511	14,777	2,647	7,722	37,990
Bulk Terminal	191	372	755	0	74	1,392
Pipeline	0	549	277	0	1,232	2,058
Aviation Gasoline Blending Components	58	0	20	0	2	80
Refinery	58	0	20	0	2	80
Finished Motor Gasoline	58,993	51,931	50,267	5,137	27,749	194,077
Refinery	15,684	10,710	21,520	2,484	12,394	62,792
Bulk Terminal	30,184	24,619	11,295	1,590	12,800	80,488
Pipeline	13,125	16,602	17,452	1,063	2,555	50,797
Reformulated	0	0	0	0	0	0
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Oxygenated	14,278	888	4,089	808	8,387	28,450
Refinery	2,959	512	2,035	375	4,088	9,969
Bulk Terminal	6,424	367	312	320	3,881	11,304
Pipeline	4,895	9	1,742	113	418	7,177
Other	44,715	51,043	46,178	4,329	19,362	165,627
Refinery	12,725	10,198	19,485	2,109	8,306	52,823
Bulk Terminal	23,760	24,252	10,983	1,270	8,919	69,184
Pipeline	8,230	16,593	15,710	950	2,137	43,620
Finished Aviation Gasoline	577	327	319	56	380	1,659
Refinery	80	89	274	49	103	595
Bulk Terminal	497	210	45	7	277	1,036
Pipeline	0	28	0	0	0	28
Naphtha-Type Jet Fuel	277	845	937	211	307	2,577
Refinery	67	330	630	149	24	1,200
Bulk Terminal	138	304	0	0	0	442
Pipeline	72	211	307	62	283	935
Kerosene-Type Jet Fuel	7,917	6,862	14,854	702	8,382	38,717
Refinery	1,198	2,257	7,430	267	4,493	15,645
Bulk Terminal	2,926	2,087	2,052	276	2,797	10,138
Pipeline	3,793	2,518	5,372	159	1,092	12,934

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, January 1994 (Continued)

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U.S. Total
	I	II	III	IV	V	
Kerosene	2,127	1,007	1,488	151	123	4,896
Refinery	74	443	797	83	103	1,500
Bulk Terminal	1,668	411	74	12	15	2,180
Pipeline	385	153	617	56	5	1,216
Distillate Fuel Oil	41,880	31,654	29,662	3,001	11,281	117,478
Refinery	7,462	8,636	16,355	1,587	4,988	39,028
Bulk Terminal	26,848	14,409	6,176	918	5,018	53,369
Pipeline	7,570	8,609	7,131	496	1,275	25,081
0.05 Percent Sulfur and Under	13,310	19,728	12,447	2,066	7,623	55,174
Refinery	1,690	3,373	5,207	1,049	3,083	14,402
Bulk Terminal	10,010	10,109	3,938	622	3,743	28,422
Pipeline	1,610	6,246	3,302	395	797	12,350
Greater than 0.05 Percent Sulfur	28,570	11,926	17,215	935	3,658	62,304
Refinery	5,772	5,263	11,148	538	1,905	24,626
Bulk Terminal	16,838	4,300	2,238	296	1,275	24,947
Pipeline	5,960	2,363	3,829	101	478	12,731
Residual Fuel Oil[c]	15,189	2,985	18,561	371	7,213	44,319
Refinery	5,047	2,050	7,041	371	4,917	19,426
Bulk Terminal	10,142	935	11,520	0	2,138	24,735
Pipeline	0	0	0	0	158	158
Less than 0.31% Sulfur	4,539	15	387	78	298	5,317
Refinery	2,447	15	355	78	293	3,188
Bulk Terminal	2,092	0	32	0	5	2,129
0.31 to 1.00% Sulfur	4,294	631	6,176	130	1,059	12,290
Refinery	1,547	272	1,083	130	635	3,667
Bulk Terminal	2,747	359	5,093	0	424	8,623
Greater than 1.00% Sulfur	6,356	2,339	11,998	163	5,698	26,554
Refinery	1,053	1,763	5,603	163	3,989	12,571
Bulk Terminal	5,303	576	6,395	0	1,709	13,983
Naphtha for Petrochemical Feedstock Use	255	176	1,178	0	69	1,678
Refinery	255	176	1,178	0	69	1,678
Other Oils for Petrochemical Feedstock Use	3	4	1,372	1	181	1,561
Refinery	3	4	1,372	1	181	1,561
Special Naphthas	120	363	2,030	1	52	2,566
Refinery	45	338	1,525	1	52	1,961
Bulk Terminal	75	25	505	0	0	605
Lubricants	2,580	1,717	5,686	0	1,772	11,755
Refinery	860	804	4,768	0	1,054	7,486
Bulk Terminal	1,720	913	918	0	718	4,269
Waxes	158	107	439	31	75	810
Refinery	158	107	439	31	75	810
Petroleum Coke	1,124	1,923	2,268	118	3,517	8,950
Refinery	1,124	1,923	2,268	118	3,517	8,950
Asphalt and Road Oil	4,284	10,586	4,028	2,188	1,926	23,012
Refinery	2,192	6,192	3,304	2,131	1,748	15,567
Bulk Terminal	2,092	4,394	724	57	178	7,445
Miscellaneous Products	166	246	1,271	17	280	1,980
Refinery	64	136	311	13	93	617
Bulk Terminal	102	84	919	0	187	1,292
Pipeline	0	26	41	4	0	71
Total Stocks, All Oils	167,786	240,483	1,004,204	29,964	179,487	1,621,924

[a] Includes stocks held by producers.
[b] Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[c] Sulfur content not available for stocks held by pipelines.
W = Withheld to avoid disclosure of individual company data.
Note: Stocks are reported as of the last day of the month.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, February 1994
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	**15,297**	**75,430**	**742,765**	**11,066**	**77,986**	**922,544**
Refinery	14,353	13,547	45,888	1,862	23,066	98,716
Tank Farms and Pipelines	938	60,659	94,765	8,357	33,687	198,406
Leases	6	1,224	14,919	847	1,391	18,387
Strategic Petroleum Reserve	0	0	587,193	0	0	587,193
Alaskan In Transit	0	0	0	0	19,842	19,842
Total Stocks, All Oils (excluding Crude Oil)	**148,995**	**156,803**	**241,480**	**19,629**	**96,425**	**663,332**
Refinery	49,084	64,146	137,259	13,893	67,146	331,528
Bulk Terminal	74,353	55,350	62,745	3,075	23,283	218,806
Pipeline	25,485	34,908	38,268	2,400	5,929	106,990
Natural Gas Processing Plant	73	2,399	3,208	261	67	6,008
Pentanes Plus	**165**	**2,994**	**4,738**	**179**	**50**	**8,126**
Refinery	131	617	222	5	24	999
Bulk Terminal	22	1,395	2,643	1	12	4,073
Pipeline	0	623	970	72	0	1,665
Natural Gas Processing Plant	12	359	903	101	14	1,389
Liquefied Petroleum Gases	**3,075**	**18,692**	**40,184**	**1,133**	**1,836**	**64,920**
Refinery	959	2,052	6,762	443	1,003	11,219
Bulk Terminal	1,145	7,563	23,755	71	780	33,314
Pipeline	910	7,037	7,362	459	0	15,768
Natural Gas Processing Plant	61	2,040	2,305	160	53	4,619
Ethane/Ethylene	**0**	**4,050**	**12,109**	**185**	**0**	**16,344**
Refinery	0	3	333	0	0	336
Bulk Terminal	0	1,820	8,359	0	0	10,179
Pipeline	0	1,590	2,937	183	0	4,710
Natural Gas Processing Plant	0	637	480	2	0	1,119
Propane/Propylene	**2,237**	**8,575**	**13,229**	**416**	**553**	**25,010**
Refinery	207	928	1,814	88	141	3,178
Bulk Terminal	1,084	2,672	7,238	69	376	11,439
Pipeline	900	4,166	3,183	164	0	8,413
Natural Gas Processing Plant	46	809	994	95	36	1,980
Normal Butane/Butylene	**700**	**3,264**	**7,973**	**366**	**783**	**13,086**
Refinery	620	571	2,980	233	529	4,933
Bulk Terminal	61	1,506	3,597	2	244	5,410
Pipeline	10	749	880	73	0	1,712
Natural Gas Processing Plant	9	438	516	58	10	1,031
Isobutane/Isobutylene	**138**	**2,803**	**6,873**	**166**	**500**	**10,480**
Refinery	132	550	1,635	122	333	2,772
Bulk Terminal	0	1,565	4,561	0	160	6,286
Pipeline	0	532	362	39	0	933
Natural Gas Processing Plant	6	156	315	5	7	489
Other Hydrocarbons/Hydrogen/Oxygenates	**1,288**	**1,066**	**5,847**	**270**	**2,924**	**11,395**
Refinery	1,160	400	2,096	122	2,307	6,085
Bulk Terminal	128	666	3,345	148	450	4,737
Pipeline	0	0	406	0	167	573
Other Hydrocarbons/Hydrogen	**4**	**23**	**1**	**0**	**6**	**34**
Refinery	4	23	1	0	6	34
Fuel Ethanol	**79**	**786**	**452**	**80**	**333**	**1,730**
Refinery	W	160	W	W	W	298
Bulk Terminal [a]	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	**W**	**W**	**W**	**W**	**W**	**W**
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	**W**	**W**	**W**	**W**	**W**	**309**
Refinery	W	W	W	W	W	309

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, February 1994 (Continued)

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,060	W	4,978	W	2,585	9,070
Refinery	971	W	1,853	W	2,293	5,390
Bulk Terminal	W	W	2,719	W	127	3,109
Pipeline	W	W	406	W	165	571
Other Oxygenates [b]	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	9,550	15,652	50,518	2,545	25,516	103,781
Refinery						
Naphthas and Lighter	2,727	4,099	13,342	521	4,187	24,876
Kerosene and Light Gas Oils	1,614	2,485	9,293	830	5,291	19,513
Heavy Gas Oils	4,196	5,348	19,406	876	12,302	42,128
Residuum	1,013	3,720	8,477	318	3,736	17,264
Motor Gasoline Blending Components	5,125	9,139	15,338	2,581	8,591	40,774
Refinery	4,986	8,061	14,131	2,581	7,354	37,113
Bulk Terminal	139	400	775	0	49	1,363
Pipeline	0	678	432	0	1,188	2,298
Aviation Gasoline Blending Components	16	0	42	0	12	70
Refinery	16	0	42	0	12	70
Finished Motor Gasoline	57,082	50,344	47,816	5,672	25,290	186,204
Refinery	15,119	11,449	19,538	2,865	11,729	60,700
Bulk Terminal	29,918	23,043	11,336	1,660	11,580	77,537
Pipeline	12,045	15,852	16,942	1,147	1,981	47,967
Reformulated	0	0	0	0	0	0
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Oxygenated	9,473	824	2,576	381	3,402	16,656
Refinery	1,886	562	1,878	214	1,829	6,369
Bulk Terminal	5,573	251	184	126	1,400	7,534
Pipeline	2,014	11	514	41	173	2,753
Other	47,609	49,520	45,240	5,291	21,888	169,548
Refinery	13,233	10,887	17,660	2,651	9,900	54,331
Bulk Terminal	24,345	22,792	11,152	1,534	10,180	70,003
Pipeline	10,031	15,841	16,428	1,106	1,808	45,214
Finished Aviation Gasoline	420	366	411	49	424	1,670
Refinery	64	97	368	41	145	715
Bulk Terminal	356	197	43	8	279	883
Pipeline	0	72	0	0	0	72
Naphtha-Type Jet Fuel	221	729	749	195	337	2,231
Refinery	13	327	523	137	25	1,025
Bulk Terminal	159	247	0	0	0	406
Pipeline	49	155	226	58	312	800
Kerosene-Type Jet Fuel	9,763	7,328	12,715	655	7,386	37,847
Refinery	1,266	2,741	6,499	229	3,513	14,248
Bulk Terminal	3,190	2,153	1,806	280	2,845	10,274
Pipeline	5,307	2,434	4,410	146	1,028	13,325

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, February 1994 (Continued)

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	2,771	1,352	1,454	113	73	5,763
Refinery	179	664	874	83	47	1,847
Bulk Terminal	2,292	433	204	7	20	2,956
Pipeline	300	255	376	23	6	960
Distillate Fuel Oil	35,113	28,762	25,472	3,059	10,481	102,887
Refinery	6,197	8,449	12,872	1,723	4,621	33,862
Bulk Terminal	22,042	12,545	5,507	847	4,723	45,664
Pipeline	6,874	7,768	7,093	489	1,137	23,361
0.05 Percent Sulfur and Under	11,058	16,775	11,281	2,139	7,250	48,503
Refinery	1,913	3,221	4,868	1,099	2,952	14,053
Bulk Terminal	7,020	8,179	3,063	597	3,579	22,438
Pipeline	2,125	5,375	3,350	443	719	12,012
Greater than 0.05 Percent Sulfur	24,055	11,987	14,191	920	3,231	54,384
Refinery	4,284	5,228	8,004	624	1,669	19,809
Bulk Terminal	15,022	4,366	2,444	250	1,144	23,226
Pipeline	4,749	2,393	3,743	46	418	11,349
Residual Fuel Oil[c]	14,552	2,881	16,743	321	5,361	39,858
Refinery	4,116	1,964	6,669	321	3,720	16,790
Bulk Terminal	10,436	917	10,074	0	1,531	22,958
Pipeline	0	0	0	0	110	110
Less than 0.31% Sulfur	3,296	13	444	46	314	4,113
Refinery	1,274	13	348	46	314	1,995
Bulk Terminal	2,022	0	96	0	0	2,118
0.31 to 1.00% Sulfur	4,579	591	5,213	146	904	11,433
Refinery	1,698	291	790	146	515	3,440
Bulk Terminal	2,881	300	4,423	0	389	7,993
Greater than 1.00% Sulfur	6,677	2,277	11,086	129	4,033	24,202
Refinery	1,144	1,660	5,531	129	2,891	11,355
Bulk Terminal	5,533	617	5,555	0	1,142	12,847
Naphtha for Petrochemical Feedstock Use	243	204	1,552	0	76	2,075
Refinery	243	204	1,552	0	76	2,075
Other Oils for Petrochemical Feedstock Use	6	3	1,620	0	103	1,732
Refinery	6	3	1,620	0	103	1,732
Special Naphthas	130	363	1,756	1	40	2,290
Refinery	47	346	1,328	1	40	1,762
Bulk Terminal	83	17	428	0	0	528
Lubricants	2,729	1,630	5,525	0	1,705	11,589
Refinery	886	761	4,680	0	1,033	7,360
Bulk Terminal	1,843	869	845	0	672	4,229
Waxes	158	107	438	28	70	801
Refinery	158	107	438	28	70	801
Petroleum Coke	1,061	2,247	2,699	142	3,820	9,969
Refinery	1,061	2,247	2,699	142	3,820	9,969
Asphalt and Road Oil	5,369	12,698	4,231	2,666	2,092	27,056
Refinery	2,869	7,876	3,462	2,613	1,895	18,715
Bulk Terminal	2,500	4,822	769	53	197	8,341
Miscellaneous Products	158	246	1,632	20	238	2,294
Refinery	58	129	366	14	93	660
Bulk Terminal	100	83	1,215	0	145	1,543
Pipeline	0	34	51	6	0	91
Total Stocks, All Oils	164,292	232,233	984,245	30,695	174,411	1,585,876

[a] Includes stocks held by producers.
[b] Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[c] Sulfur content not available for stocks held by pipelines.
W = Withheld to avoid disclosure of individual company data.
Note: Stocks are reported as of the last day of the month.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, March 1994
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	**16,232**	**73,964**	**754,397**	**12,142**	**75,866**	**932,601**
Refinery	15,552	14,171	51,837	2,301	19,863	103,724
Tank Farms and Pipelines	674	58,599	97,466	9,022	32,190	197,951
Leases	6	1,194	14,838	819	1,617	18,474
Strategic Petroleum Reserve	0	0	590,256	0	0	590,256
Alaskan In Transit	0	0	0	0	22,196	22,196
Total Stocks, All Oils (excluding Crude Oil)	**146,132**	**154,246**	**235,774**	**18,662**	**96,769**	**651,583**
Refinery	49,068	64,807	132,982	13,157	69,780	329,794
Bulk Terminal	72,777	52,134	62,276	2,790	20,741	210,718
Pipeline	24,226	34,802	36,161	2,472	6,175	103,836
Natural Gas Processing Plant	61	2,503	4,355	243	73	7,235
Pentanes Plus	**71**	**3,009**	**4,532**	**174**	**83**	**7,869**
Refinery	58	565	367	3	59	1,052
Bulk Terminal	4	1,570	2,467	2	12	4,055
Pipeline	0	484	815	74	0	1,373
Natural Gas Processing Plant	9	390	883	95	12	1,389
Liquefied Petroleum Gases	**3,447**	**19,197**	**40,244**	**1,108**	**2,230**	**66,226**
Refinery	1,137	2,154	6,493	436	1,219	11,439
Bulk Terminal	1,130	7,871	23,430	63	950	33,444
Pipeline	1,128	7,059	6,849	461	0	15,497
Natural Gas Processing Plant	52	2,113	3,472	148	61	5,846
Ethane/Ethylene	**0**	**3,333**	**11,692**	**176**	**0**	**15,201**
Refinery	0	1	526	0	0	527
Bulk Terminal	0	1,401	7,429	0	0	8,830
Pipeline	0	1,260	2,904	175	0	4,339
Natural Gas Processing Plant	0	671	833	1	0	1,505
Propane/Propylene	**2,409**	**9,179**	**13,052**	**377**	**400**	**25,417**
Refinery	272	817	1,812	78	97	3,076
Bulk Terminal	1,039	3,386	6,960	59	275	11,719
Pipeline	1,063	4,155	2,816	161	0	8,195
Natural Gas Processing Plant	35	821	1,464	79	28	2,427
Normal Butane/Butylene	**841**	**3,587**	**8,700**	**340**	**1,322**	**14,790**
Refinery	741	843	2,561	195	797	5,137
Bulk Terminal	91	1,587	4,650	4	513	6,845
Pipeline	0	697	771	82	0	1,550
Natural Gas Processing Plant	9	460	718	59	12	1,258
Isobutane/Isobutylene	**197**	**3,098**	**6,800**	**215**	**508**	**10,818**
Refinery	124	493	1,594	163	325	2,699
Bulk Terminal	0	1,497	4,391	0	162	6,050
Pipeline	65	947	358	43	0	1,413
Natural Gas Processing Plant	8	161	457	9	21	656
Other Hydrocarbons/Hydrogen/Oxygenates	**1,664**	**1,104**	**6,610**	**348**	**3,656**	**13,382**
Refinery	1,201	361	2,351	126	3,102	7,141
Bulk Terminal	463	743	3,808	222	326	5,562
Pipeline	0	0	451	0	228	679
Other Hydrocarbons/Hydrogen	**5**	**42**	**1**	**0**	**7**	**55**
Refinery	5	42	1	0	7	55
Fuel Ethanol	**90**	**833**	**488**	**68**	**193**	**1,672**
Refinery	W	130	W	W	W	271
Bulk Terminal [a]	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	**W**	**W**	**W**	**W**	**W**	**W**
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	**W**	**W**	**W**	**W**	**W**	**339**
Refinery	W	W	W	W	W	339

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, March 1994 (Continued)

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,478	W	5,468	W	3,456	10,911
Refinery	1,055	W	1,880	W	3,087	6,280
Bulk Terminal	W	W	3,137	W	141	3,952
Pipeline	W	W	451	W	228	679
Other Oxygenates [b]	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	10,271	15,656	52,652	2,364	25,404	106,347
Refinery						
Naphthas and Lighter	2,790	4,240	13,853	526	4,466	25,875
Kerosene and Light Gas Oils	1,999	2,609	8,362	415	4,725	18,110
Heavy Gas Oils	4,539	5,041	20,505	1,130	12,708	43,923
Residuum	943	3,766	9,932	293	3,505	18,439
Motor Gasoline Blending Components	4,154	9,377	14,202	2,462	7,570	37,765
Refinery	4,089	7,970	12,980	2,462	6,495	33,996
Bulk Terminal	65	445	918	0	35	1,463
Pipeline	0	962	304	0	1,040	2,306
Aviation Gasoline Blending Components	70	0	26	0	3	99
Refinery	70	0	26	0	3	99
Finished Motor Gasoline	56,674	47,204	43,316	5,156	23,289	175,639
Refinery	15,057	11,720	17,480	2,588	10,649	57,494
Bulk Terminal	28,393	19,832	10,112	1,504	10,100	69,941
Pipeline	13,224	15,652	15,724	1,064	2,540	48,204
Reformulated	0	0	0	0	0	0
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Oxygenated	6,758	869	1,341	125	732	9,825
Refinery	1,834	599	765	42	211	3,451
Bulk Terminal	3,266	235	186	83	505	4,275
Pipeline	1,658	35	390	0	16	2,099
Other	49,916	46,335	41,975	5,031	22,557	165,814
Refinery	13,223	11,121	16,715	2,546	10,438	54,043
Bulk Terminal	25,127	19,597	9,926	1,421	9,595	65,666
Pipeline	11,566	15,617	15,334	1,064	2,524	46,105
Finished Aviation Gasoline	482	372	348	50	461	1,713
Refinery	49	95	279	38	169	630
Bulk Terminal	430	253	66	12	292	1,053
Pipeline	3	24	3	0	0	30
Naphtha-Type Jet Fuel	188	788	408	210	353	1,947
Refinery	0	351	199	137	36	723
Bulk Terminal	186	194	2	0	0	382
Pipeline	2	243	207	73	317	842
Kerosene-Type Jet Fuel	7,753	6,726	12,720	680	7,782	35,661
Refinery	1,128	2,481	6,084	268	4,627	14,588
Bulk Terminal	3,242	2,002	2,385	229	2,229	10,087
Pipeline	3,383	2,243	4,251	183	926	10,986

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, March 1994 (Continued)

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	**2,634**	**1,167**	**922**	**88**	**61**	**4,872**
Refinery	367	579	472	83	42	1,543
Bulk Terminal	2,135	519	126	5	15	2,800
Pipeline	132	69	324	0	4	529
Distillate Fuel Oil	**33,292**	**27,311**	**25,397**	**2,466**	**10,911**	**99,377**
Refinery	5,993	8,755	12,212	1,208	5,627	33,795
Bulk Terminal	20,945	10,518	5,990	646	4,264	42,363
Pipeline	6,354	8,038	7,195	612	1,020	23,219
0.05 Percent Sulfur and Under	**12,062**	**16,191**	**13,681**	**1,597**	**7,072**	**50,603**
Refinery	1,637	3,648	5,948	601	3,266	15,100
Bulk Terminal	7,403	6,966	3,689	474	3,202	21,734
Pipeline	3,022	5,577	4,044	522	604	13,769
Greater than 0.05 Percent Sulfur	**21,230**	**11,120**	**11,716**	**869**	**3,839**	**48,774**
Refinery	4,356	5,107	6,264	607	2,361	18,695
Bulk Terminal	13,542	3,552	2,301	172	1,062	20,629
Pipeline	3,332	2,461	3,151	90	416	9,450
Residual Fuel Oil[c]	**15,356**	**3,122**	**16,317**	**412**	**6,538**	**41,745**
Refinery	4,293	2,155	6,222	412	4,976	18,058
Bulk Terminal	11,063	961	10,095	0	1,462	23,581
Pipeline	0	6	0	0	100	106
Less than 0.31% Sulfur	**3,986**	**13**	**412**	**104**	**330**	**4,845**
Refinery	1,459	13	364	104	330	2,270
Bulk Terminal	2,527	0	48	0	0	2,575
0.31 to 1.00% Sulfur	**4,739**	**642**	**4,696**	**184**	**1,051**	**11,312**
Refinery	1,702	336	1,011	184	742	3,975
Bulk Terminal	3,037	306	3,685	0	309	7,337
Greater than 1.00% Sulfur	**6,631**	**2,461**	**11,209**	**124**	**5,057**	**25,482**
Refinery	1,132	1,806	4,847	124	3,904	11,813
Bulk Terminal	5,499	655	6,362	0	1,153	13,669
Naphtha for Petrochemical Feedstock Use	**253**	**234**	**1,711**	**0**	**62**	**2,260**
Refinery	253	234	1,711	0	62	2,260
Other Oils for Petrochemical Feedstock Use	**2**	**3**	**1,521**	**1**	**150**	**1,677**
Refinery	2	3	1,521	1	150	1,677
Special Naphthas	**99**	**318**	**1,624**	**1**	**45**	**2,087**
Refinery	56	295	1,287	1	45	1,684
Bulk Terminal	43	23	337	0	0	403
Lubricants	**2,535**	**1,522**	**5,284**	**0**	**1,704**	**11,045**
Refinery	834	810	4,502	0	1,096	7,242
Bulk Terminal	1,701	712	782	0	608	3,803
Waxes	**168**	**92**	**372**	**32**	**81**	**745**
Refinery	168	92	372	32	81	745
Petroleum Coke	**874**	**2,479**	**2,161**	**177**	**4,048**	**9,739**
Refinery	874	2,479	2,161	177	4,048	9,739
Asphalt and Road Oil	**6,005**	**14,242**	**3,935**	**2,922**	**2,011**	**29,115**
Refinery	3,125	7,838	3,340	2,816	1,790	18,909
Bulk Terminal	2,880	6,404	595	106	221	10,206
Miscellaneous Products	**140**	**323**	**1,472**	**11**	**327**	**2,273**
Refinery	43	214	271	5	100	633
Bulk Terminal	97	87	1,163	1	227	1,575
Pipeline	0	22	38	5	0	65
Total Stocks, All Oils	**162,364**	**228,210**	**990,171**	**30,804**	**172,635**	**1,584,184**

[a] Includes stocks held by producers.
[b] Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[c] Sulfur content not available for stocks held by pipelines.
W = Withheld to avoid disclosure of individual company data.
Note: Stocks are reported as of the last day of the month.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, April 1994

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	17,140	70,935	755,769	12,629	74,091	930,564
Refinery	15,999	13,932	48,582	2,261	21,911	102,685
Tank Farms and Pipelines	1,135	55,789	101,129	9,583	30,570	198,206
Leases	6	1,214	14,885	785	1,704	18,594
Strategic Petroleum Reserve	0	0	591,173	0	0	591,173
Alaskan In Transit	0	0	0	0	19,906	19,906
Total Stocks, All Oils (excluding Crude Oil)	145,064	159,817	242,096	18,540	94,578	660,095
Refinery	47,093	63,940	134,465	12,877	64,999	323,374
Bulk Terminal	71,508	57,981	64,856	2,887	23,455	220,687
Pipeline	26,396	35,443	38,404	2,530	6,043	108,816
Natural Gas Processing Plant	67	2,453	4,371	246	81	7,218
Pentanes Plus	43	3,292	4,922	178	113	8,548
Refinery	16	641	260	4	72	993
Bulk Terminal	15	1,745	2,817	1	27	4,605
Pipeline	0	489	991	76	0	1,556
Natural Gas Processing Plant	12	417	854	97	14	1,394
Liquefied Petroleum Gases	4,273	22,601	45,543	1,094	2,394	75,905
Refinery	1,589	2,849	7,758	430	1,246	13,872
Bulk Terminal	1,428	10,742	26,993	57	1,081	40,301
Pipeline	1,201	6,974	7,275	458	0	15,908
Natural Gas Processing Plant	55	2,036	3,517	149	67	5,824
Ethane/Ethylene	0	3,425	12,065	175	0	15,665
Refinery	0	1	439	0	0	440
Bulk Terminal	0	1,303	7,771	0	0	9,074
Pipeline	0	1,575	2,991	172	0	4,738
Natural Gas Processing Plant	0	546	864	3	0	1,413
Propane/Propylene	2,793	11,444	15,989	372	461	31,059
Refinery	397	1,338	2,322	73	120	4,250
Bulk Terminal	1,204	5,667	9,196	54	306	16,427
Pipeline	1,149	3,530	2,852	160	0	7,691
Natural Gas Processing Plant	43	909	1,619	85	35	2,691
Normal Butane/Butylene	1,329	4,961	10,870	327	1,436	18,923
Refinery	1,096	1,022	3,407	192	810	6,527
Bulk Terminal	224	2,361	5,874	3	615	9,077
Pipeline	0	1,148	954	82	0	2,184
Natural Gas Processing Plant	9	430	635	50	11	1,135
Isobutane/Isobutylene	151	2,771	6,619	220	497	10,258
Refinery	96	488	1,590	165	316	2,655
Bulk Terminal	0	1,411	4,152	0	160	5,723
Pipeline	52	721	478	44	0	1,295
Natural Gas Processing Plant	3	151	399	11	21	585
Other Hydrocarbons/Hydrogen/Oxygenates	1,935	1,017	6,879	365	4,569	14,765
Refinery	1,249	275	2,319	120	3,528	7,491
Bulk Terminal	686	693	4,110	245	343	6,077
Pipeline	0	49	450	0	698	1,197
Other Hydrocarbons/Hydrogen	5	23	1	0	5	34
Refinery	5	23	1	0	5	34
Fuel Ethanol	42	834	397	70	138	1,481
Refinery	W	141	W	W	W	274
Bulk Terminal [a]	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	250
Refinery	W	W	W	W	W	250

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, April 1994 (Continued)

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U.S. Total
	I	II	III	IV	V	
MTBE	1,786	W	6,061	W	4,426	12,728
Refinery	1,115	W	2,067	W	3,515	6,872
Bulk Terminal	W	W	3,544	W	213	4,659
Pipeline	W	W	450	W	698	1,197
Other Oxygenates [b]	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	10,555	14,913	49,619	2,577	22,854	100,518
Refinery						
Naphthas and Lighter	2,482	3,749	11,374	625	4,374	22,604
Kerosene and Light Gas Oils	2,727	2,473	7,813	456	3,914	17,383
Heavy Gas Oils	4,368	4,975	19,984	1,124	10,858	41,309
Residuum	978	3,716	10,448	372	3,708	19,222
Motor Gasoline Blending Components	4,345	9,213	14,859	1,690	6,900	37,007
Refinery	4,267	7,825	14,189	1,690	6,201	34,172
Bulk Terminal	78	385	355	0	15	833
Pipeline	0	1,003	315	0	684	2,002
Aviation Gasoline Blending Components	51	0	26	0	7	84
Refinery	51	0	26	0	7	84
Finished Motor Gasoline	55,294	45,940	46,965	5,026	23,190	176,415
Refinery	13,067	10,621	18,523	2,484	9,176	53,871
Bulk Terminal	27,632	20,561	10,909	1,389	11,659	72,150
Pipeline	14,595	14,758	17,533	1,153	2,355	50,394
Reformulated	0	0	0	0	0	0
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Oxygenated	2,778	567	605	159	751	4,860
Refinery	404	462	582	18	156	1,622
Bulk Terminal	1,901	84	0	141	578	2,704
Pipeline	473	21	23	0	17	534
Other	52,516	45,373	46,360	4,867	22,439	171,555
Refinery	12,663	10,159	17,941	2,466	9,020	52,249
Bulk Terminal	25,731	20,477	10,909	1,248	11,081	69,446
Pipeline	14,122	14,737	17,510	1,153	2,338	49,860
Finished Aviation Gasoline	296	380	414	44	480	1,614
Refinery	25	109	338	35	185	692
Bulk Terminal	271	217	47	9	295	839
Pipeline	0	54	29	0	0	83
Naphtha-Type Jet Fuel	224	779	305	302	238	1,848
Refinery	66	358	119	189	31	763
Bulk Terminal	158	197	2	0	30	387
Pipeline	0	224	184	113	177	698
Kerosene-Type Jet Fuel	8,161	6,763	13,121	739	7,566	36,350
Refinery	1,284	2,112	6,594	278	4,162	14,430
Bulk Terminal	2,848	2,268	1,747	315	2,491	9,669
Pipeline	4,029	2,383	4,780	146	913	12,251

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, April 1994 (Continued)
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	2,038	988	890	93	73	4,082
Refinery	346	471	552	88	49	1,506
Bulk Terminal	1,673	471	108	5	18	2,275
Pipeline	19	46	230	0	6	301
Distillate Fuel Oil	33,396	30,592	24,563	2,607	11,406	102,564
Refinery	5,952	8,703	12,314	1,292	5,573	33,834
Bulk Terminal	20,892	12,447	5,710	733	4,766	44,548
Pipeline	6,552	9,442	6,539	582	1,067	24,182
0.05 Percent Sulfur and Under	14,881	19,390	13,057	1,855	7,681	56,864
Refinery	2,333	4,114	5,509	872	3,436	16,264
Bulk Terminal	8,774	7,935	3,583	514	3,587	24,393
Pipeline	3,774	7,341	3,965	469	658	16,207
Greater than 0.05 Percent Sulfur	18,515	11,202	11,506	752	3,725	45,700
Refinery	3,619	4,589	6,805	420	2,137	17,570
Bulk Terminal	12,118	4,512	2,127	219	1,179	20,155
Pipeline	2,778	2,101	2,574	113	409	7,975
Residual Fuel Oil[c]	14,668	2,715	15,787	432	6,188	39,790
Refinery	3,595	2,011	6,675	432	4,299	17,012
Bulk Terminal	11,073	704	9,112	0	1,746	22,635
Pipeline	0	0	0	0	143	143
Less than 0.31% Sulfur	3,266	19	410	81	340	4,116
Refinery	877	19	371	81	292	1,640
Bulk Terminal	2,389	0	39	0	48	2,476
0.31 to 1.00% Sulfur	4,696	619	4,774	238	857	11,184
Refinery	1,672	319	1,381	238	718	4,328
Bulk Terminal	3,024	300	3,393	0	139	6,856
Greater than 1.00% Sulfur	6,706	2,077	10,603	113	4,848	24,347
Refinery	1,046	1,673	4,923	113	3,289	11,044
Bulk Terminal	5,660	404	5,680	0	1,559	13,303
Naphtha for Petrochemical Feedstock Use	228	206	1,589	0	85	2,108
Refinery	228	206	1,589	0	85	2,108
Other Oils for Petrochemical Feedstock Use	2	4	1,313	0	137	1,456
Refinery	2	4	1,313	0	137	1,456
Special Naphthas	198	368	1,808	1	44	2,419
Refinery	45	335	1,505	1	44	1,930
Bulk Terminal	153	33	303	0	0	489
Lubricants	2,160	1,468	4,754	0	1,795	10,177
Refinery	675	770	3,891	0	1,168	6,504
Bulk Terminal	1,485	698	863	0	627	3,673
Waxes	193	107	386	9	84	779
Refinery	193	107	386	9	84	779
Petroleum Coke	842	2,674	2,624	242	4,166	10,548
Refinery	842	2,674	2,624	242	4,166	10,548
Asphalt and Road Oil	6,042	15,550	4,242	3,128	2,055	31,017
Refinery	3,002	8,811	3,589	2,996	1,816	20,214
Bulk Terminal	3,040	6,739	653	132	239	10,803
Miscellaneous Products	120	247	1,487	13	234	2,101
Refinery	44	145	282	10	116	597
Bulk Terminal	76	81	1,127	1	118	1,403
Pipeline	0	21	78	2	0	101
Total Stocks, All Oils	162,204	230,752	997,865	31,169	168,669	1,590,659

[a] Includes stocks held by producers.
[b] Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[c] Sulfur content not available for stocks held by pipelines.
W = Withheld to avoid disclosure of individual company data.
Note: Stocks are reported as of the last day of the month.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, May 1994
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U.S. Total
	I	II	III	IV	V	
Crude Oil	**16,791**	**67,212**	**753,306**	**12,150**	**73,263**	**922,722**
Refinery	15,668	12,453	49,896	2,238	20,833	101,088
Tank Farms and Pipelines	1,117	53,570	97,330	9,113	31,770	192,900
Leases	6	1,189	14,902	799	1,425	18,321
Strategic Petroleum Reserve	0	0	591,178	0	0	591,178
Alaskan In Transit	0	0	0	0	19,235	19,235
Total Stocks, All Oils (excluding Crude Oil)	**161,979**	**167,600**	**248,444**	**18,028**	**93,628**	**689,679**
Refinery	51,774	63,576	134,053	12,474	63,462	325,339
Bulk Terminal	81,300	65,154	71,687	2,779	24,150	245,070
Pipeline	28,814	35,779	37,588	2,507	5,925	110,613
Natural Gas Processing Plant	91	3,091	5,116	268	91	8,657
Pentanes Plus	**153**	**3,193**	**5,606**	**183**	**83**	**9,218**
Refinery	134	572	389	5	39	1,139
Bulk Terminal	0	1,766	3,173	2	29	4,970
Pipeline	0	533	1,002	76	0	1,611
Natural Gas Processing Plant	19	322	1,042	100	15	1,498
Liquefied Petroleum Gases	**5,549**	**28,342**	**53,157**	**1,105**	**2,569**	**90,722**
Refinery	2,120	3,117	8,965	426	1,266	15,894
Bulk Terminal	1,886	15,346	33,474	54	1,227	51,987
Pipeline	1,471	7,110	6,644	457	0	15,682
Natural Gas Processing Plant	72	2,769	4,074	168	76	7,159
Ethane/Ethylene	**0**	**3,987**	**13,364**	**171**	**0**	**17,522**
Refinery	0	1	907	0	0	908
Bulk Terminal	0	1,675	8,789	0	0	10,464
Pipeline	0	1,631	2,641	169	0	4,441
Natural Gas Processing Plant	0	680	1,027	2	0	1,709
Propane/Propylene	**3,590**	**16,040**	**19,863**	**407**	**652**	**40,552**
Refinery	589	1,589	2,714	106	160	5,158
Bulk Terminal	1,516	9,612	12,621	51	449	24,249
Pipeline	1,434	3,425	2,667	160	0	7,686
Natural Gas Processing Plant	51	1,414	1,861	90	43	3,459
Normal Butane/Butylene	**1,704**	**5,924**	**13,399**	**332**	**1,452**	**22,811**
Refinery	1,317	1,092	3,940	179	801	7,329
Bulk Terminal	370	2,893	7,827	3	641	11,734
Pipeline	0	1,399	898	84	0	2,381
Natural Gas Processing Plant	17	540	734	66	10	1,367
Isobutane/Isobutylene	**255**	**2,391**	**6,531**	**195**	**465**	**9,837**
Refinery	214	435	1,404	141	305	2,499
Bulk Terminal	0	1,166	4,237	0	137	5,540
Pipeline	37	655	438	44	0	1,174
Natural Gas Processing Plant	4	135	452	10	23	624
Other Hydrocarbons/Hydrogen/Oxygenates	**2,224**	**1,065**	**7,400**	**273**	**4,714**	**15,676**
Refinery	1,685	345	2,631	136	3,591	8,388
Bulk Terminal	539	720	4,356	137	425	6,177
Pipeline	0	0	413	0	698	1,111
Other Hydrocarbons/Hydrogen	**4**	**35**	**1**	**0**	**7**	**47**
Refinery	4	35	1	0	7	47
Fuel Ethanol	**66**	**836**	**442**	**61**	**123**	**1,528**
Refinery	W	116	W	W	W	238
Bulk Terminal [a]	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	**W**	**W**	**W**	**W**	**W**	**W**
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	**W**	**W**	**W**	**W**	**W**	**457**
Refinery	W	W	W	W	W	457

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, May 1994 (Continued)
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	1,928	W	6,413	W	4,584	13,331
Refinery	1,438	W	2,304	W	3,577	7,602
Bulk Terminal	W	W	3,696	W	309	4,618
Pipeline	W	W	413	W	698	1,111
Other Oxygenates [b]	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	10,388	15,368	46,626	1,990	22,237	96,609
Refinery						
Naphthas and Lighter	2,504	3,765	10,773	503	4,419	21,964
Kerosene and Light Gas Oils	2,501	2,478	7,504	331	3,429	16,243
Heavy Gas Oils	4,246	4,975	18,992	884	10,981	40,078
Residuum	1,137	4,150	9,357	272	3,408	18,324
Motor Gasoline Blending Components	4,592	8,162	14,542	2,016	6,606	35,918
Refinery	4,472	7,003	13,487	2,016	6,051	33,029
Bulk Terminal	120	499	499	0	21	1,139
Pipeline	0	660	556	0	534	1,750
Aviation Gasoline Blending Components	86	0	26	0	12	124
Refinery	86	0	26	0	12	124
Finished Motor Gasoline	59,505	47,534	45,108	4,638	22,261	179,046
Refinery	12,863	9,611	17,558	2,249	9,092	51,373
Bulk Terminal	31,999	21,503	11,130	1,284	11,209	77,125
Pipeline	14,643	16,420	16,420	1,105	1,960	50,548
Reformulated	0	0	0	0	0	0
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Oxygenated	823	741	843	169	473	3,049
Refinery	52	541	819	25	221	1,658
Bulk Terminal	624	144	0	144	243	1,155
Pipeline	147	56	24	0	9	236
Other	58,682	46,793	44,265	4,469	21,788	175,997
Refinery	12,811	9,070	16,739	2,224	8,871	49,715
Bulk Terminal	31,375	21,359	11,130	1,140	10,966	75,970
Pipeline	14,496	16,364	16,396	1,105	1,951	50,312
Finished Aviation Gasoline	817	421	401	29	441	2,109
Refinery	33	113	351	22	152	671
Bulk Terminal	782	215	43	7	289	1,336
Pipeline	2	93	7	0	0	102
Naphtha-Type Jet Fuel	204	866	182	338	388	1,978
Refinery	39	391	118	213	34	795
Bulk Terminal	165	230	2	0	99	496
Pipeline	0	245	62	125	255	687
Kerosene-Type Jet Fuel	9,856	6,958	14,092	709	7,942	39,557
Refinery	1,603	2,699	7,040	261	3,921	15,524
Bulk Terminal	3,266	2,255	1,377	298	3,000	10,196
Pipeline	4,987	2,004	5,675	150	1,021	13,837

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, May 1994 (Continued)

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	2,202	1,167	762	96	83	4,310
Refinery	311	609	503	92	63	1,578
Bulk Terminal	1,705	525	85	4	16	2,335
Pipeline	186	33	174	0	4	397
Distillate Fuel Oil	39,320	30,886	27,266	2,967	11,968	112,407
Refinery	8,167	9,033	14,760	1,488	5,521	38,969
Bulk Terminal	23,628	13,192	5,938	889	5,150	48,797
Pipeline	7,525	8,661	6,568	590	1,297	24,641
0.05 Percent Sulfur and Under	17,117	19,288	14,804	2,137	7,802	61,148
Refinery	2,739	4,386	7,153	1,042	3,273	18,593
Bulk Terminal	10,349	8,842	3,868	622	3,738	27,419
Pipeline	4,029	6,060	3,783	473	791	15,136
Greater than 0.05 Percent Sulfur	22,203	11,598	12,462	830	4,166	51,259
Refinery	5,428	4,647	7,607	446	2,248	20,376
Bulk Terminal	13,279	4,350	2,070	267	1,412	21,378
Pipeline	3,496	2,601	2,785	117	506	9,505
Residual Fuel Oil[c]	16,814	2,908	14,907	410	5,679	40,718
Refinery	4,445	2,004	6,210	410	3,952	17,021
Bulk Terminal	12,369	904	8,697	0	1,571	23,541
Pipeline	0	0	0	0	156	156
Less than 0.31% Sulfur	3,816	19	594	77	456	4,962
Refinery	1,387	19	289	77	368	2,140
Bulk Terminal	2,429	0	305	0	88	2,822
0.31 to 1.00% Sulfur	5,561	609	4,163	188	802	11,323
Refinery	2,226	266	1,168	188	639	4,487
Bulk Terminal	3,335	343	2,995	0	163	6,836
Greater than 1.00% Sulfur	7,437	2,280	10,150	145	4,265	24,277
Refinery	832	1,719	4,753	145	2,945	10,394
Bulk Terminal	6,605	561	5,397	0	1,320	13,883
Naphtha for Petrochemical Feedstock Use	313	246	1,536	0	52	2,147
Refinery	313	246	1,536	0	52	2,147
Other Oils for Petrochemical Feedstock Use	4	3	1,076	0	185	1,268
Refinery	4	3	1,076	0	185	1,268
Special Naphthas	88	328	1,679	1	47	2,143
Refinery	43	293	1,387	1	47	1,771
Bulk Terminal	45	35	292	0	0	372
Lubricants	2,248	1,603	4,714	0	1,756	10,321
Refinery	740	895	3,823	0	1,006	6,464
Bulk Terminal	1,508	708	891	0	750	3,857
Waxes	214	111	406	14	90	835
Refinery	214	111	406	14	90	835
Petroleum Coke	914	2,691	2,689	322	4,098	10,714
Refinery	914	2,691	2,689	322	4,098	10,714
Asphalt and Road Oil	6,317	15,554	5,005	2,930	2,154	31,960
Refinery	3,139	8,381	4,168	2,827	1,937	20,452
Bulk Terminal	3,178	7,173	837	103	217	11,508
Miscellaneous Products	171	194	1,264	7	263	1,899
Refinery	61	91	304	2	116	574
Bulk Terminal	110	83	893	1	147	1,234
Pipeline	0	20	67	4	0	91
Total Stocks, All Oils	178,770	234,812	1,001,750	30,178	166,891	1,612,401

[a] Includes stocks held by producers.
[b] Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[c] Sulfur content not available for stocks held by pipelines.
W = Withheld to avoid disclosure of individual company data.
Note: Stocks are reported as of the last day of the month.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, June 1994
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	16,451	64,142	757,364	11,127	70,519	919,603
Refinery	15,439	12,707	49,705	1,906	21,017	100,774
Tank Farms and Pipelines	1,006	50,308	101,206	8,434	27,738	188,692
Leases	6	1,127	14,783	787	1,366	18,069
Strategic Petroleum Reserve	0	0	591,670	0	0	591,670
Alaskan In Transit	0	0	0	0	20,398	20,398
Total Stocks, All Oils (excluding Crude Oil)	168,775	169,450	257,154	16,839	92,363	704,581
Refinery	53,741	62,024	133,213	11,536	62,518	323,032
Bulk Terminal	87,393	67,149	78,491	2,483	23,823	259,339
Pipeline	27,561	36,473	38,845	2,579	5,938	111,396
Natural Gas Processing Plant	80	3,804	6,605	241	84	10,814
Pentanes Plus	337	3,107	6,115	184	69	9,812
Refinery	303	608	381	5	24	1,321
Bulk Terminal	23	1,496	3,538	1	31	5,089
Pipeline	0	603	854	73	0	1,530
Natural Gas Processing Plant	11	400	1,342	105	14	1,872
Liquefied Petroleum Gases	6,169	33,000	61,053	1,163	3,742	105,127
Refinery	2,189	3,627	9,922	476	1,521	17,735
Bulk Terminal	2,167	19,028	38,948	90	2,151	62,384
Pipeline	1,744	6,941	6,920	461	0	16,066
Natural Gas Processing Plant	69	3,404	5,263	136	70	8,942
Ethane/Ethylene	0	3,591	15,009	184	0	18,784
Refinery	0	1	924	0	0	925
Bulk Terminal	0	1,521	9,721	0	0	11,242
Pipeline	0	1,259	2,780	179	0	4,218
Natural Gas Processing Plant	0	810	1,584	5	0	2,399
Propane/Propylene	4,068	20,027	22,552	425	884	47,956
Refinery	625	1,926	2,756	112	106	5,525
Bulk Terminal	1,689	13,068	14,927	88	728	30,500
Pipeline	1,702	3,395	2,705	158	0	7,960
Natural Gas Processing Plant	52	1,638	2,164	67	50	3,971
Normal Butane/Butylene	1,880	7,135	16,843	353	2,339	28,550
Refinery	1,390	1,239	4,923	210	1,064	8,826
Bulk Terminal	478	3,440	9,979	2	1,266	15,165
Pipeline	0	1,662	945	82	0	2,689
Natural Gas Processing Plant	12	794	996	59	9	1,870
Isobutane/Isobutylene	221	2,247	6,649	201	519	9,837
Refinery	174	461	1,319	154	351	2,459
Bulk Terminal	0	999	4,321	0	157	5,477
Pipeline	42	625	490	42	0	1,199
Natural Gas Processing Plant	5	162	519	5	11	702
Other Hydrocarbons/Hydrogen/Oxygenates	2,580	1,187	8,048	275	5,750	17,840
Refinery	1,907	306	2,818	142	4,126	9,299
Bulk Terminal	673	881	4,819	133	765	7,271
Pipeline	0	0	411	0	859	1,270
Other Hydrocarbons/Hydrogen	8	30	1	0	5	44
Refinery	8	30	1	0	5	44
Fuel Ethanol	65	1,000	416	67	154	1,702
Refinery	W	119	W	W	W	252
Bulk Terminal [a]	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	392
Refinery	W	W	W	W	W	392

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, June 1994 (Continued)
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	2,282	W	6,859	W	5,591	15,097
Refinery	1,656	W	2,295	W	4,114	8,317
Bulk Terminal	W	W	4,153	W	618	5,510
Pipeline	W	W	411	W	859	1,270
Other Oxygenates [b]	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	9,342	16,427	48,071	1,850	20,376	96,066
Refinery						
Naphthas and Lighter	1,995	4,661	11,726	470	3,537	22,389
Kerosene and Light Gas Oils	1,974	2,776	7,644	278	3,712	16,384
Heavy Gas Oils	4,150	5,168	19,288	804	9,942	39,352
Residuum	1,223	3,822	9,413	298	3,185	17,941
Motor Gasoline Blending Components	5,247	7,856	13,390	1,875	6,330	34,698
Refinery	5,004	6,463	12,641	1,875	5,971	31,954
Bulk Terminal	243	455	375	0	22	1,095
Pipeline	0	938	374	0	337	1,649
Aviation Gasoline Blending Components	74	0	23	0	11	108
Refinery	74	0	23	0	11	108
Finished Motor Gasoline	58,305	46,352	45,823	4,623	21,770	176,873
Refinery	12,825	9,230	17,050	2,173	9,092	50,370
Bulk Terminal	30,958	20,759	11,056	1,270	10,476	74,519
Pipeline	14,522	16,363	17,717	1,180	2,202	51,984
Reformulated	0	0	0	0	0	0
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Oxygenated	573	576	470	129	320	2,068
Refinery	75	406	381	33	136	1,031
Bulk Terminal	279	132	0	96	174	681
Pipeline	219	38	89	0	10	356
Other	57,732	45,776	45,353	4,494	21,450	174,805
Refinery	12,750	8,824	16,669	2,140	8,956	49,339
Bulk Terminal	30,679	20,627	11,056	1,174	10,302	73,838
Pipeline	14,303	16,325	17,628	1,180	2,192	51,628
Finished Aviation Gasoline	499	357	419	30	367	1,672
Refinery	49	90	332	24	117	612
Bulk Terminal	446	212	66	6	250	980
Pipeline	4	55	21	0	0	80
Naphtha-Type Jet Fuel	158	653	324	299	415	1,849
Refinery	107	258	131	175	33	704
Bulk Terminal	51	224	2	0	99	376
Pipeline	0	171	191	124	283	769
Kerosene-Type Jet Fuel	9,676	7,702	13,728	724	7,788	39,618
Refinery	1,814	2,761	6,795	303	3,994	15,667
Bulk Terminal	3,609	2,378	1,590	286	2,946	10,809
Pipeline	4,253	2,563	5,343	135	848	13,142

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, June 1994 (Continued)
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	2,876	1,123	1,324	92	73	5,488
Refinery	288	474	767	88	54	1,671
Bulk Terminal	2,445	606	223	4	15	3,293
Pipeline	143	43	334	0	4	524
Distillate Fuel Oil	48,733	30,445	26,244	2,729	11,355	119,506
Refinery	11,241	8,758	14,097	1,438	5,726	41,260
Bulk Terminal	30,597	12,972	5,560	693	4,489	54,311
Pipeline	6,895	8,715	6,587	598	1,140	23,935
0.05 Percent Sulfur and Under	18,881	19,202	14,060	2,086	7,651	61,880
Refinery	3,843	3,950	6,751	1,118	3,409	19,071
Bulk Terminal	11,405	8,954	3,502	494	3,436	27,791
Pipeline	3,633	6,298	3,807	474	806	15,018
Greater than 0.05 Percent Sulfur	29,852	11,243	12,184	643	3,704	57,626
Refinery	7,398	4,808	7,346	320	2,317	22,189
Bulk Terminal	19,192	4,018	2,058	199	1,053	26,520
Pipeline	3,262	2,417	2,780	124	334	8,917
Residual Fuel Oil[c]	14,960	2,417	15,560	371	6,133	39,441
Refinery	3,645	1,617	5,921	371	4,274	15,828
Bulk Terminal	11,315	742	9,639	0	1,594	23,290
Pipeline	0	58	0	0	265	323
Less than 0.31% Sulfur	3,140	18	391	52	369	3,970
Refinery	942	18	264	52	364	1,640
Bulk Terminal	2,198	0	127	0	5	2,330
0.31 to 1.00% Sulfur	5,028	531	4,749	172	712	11,192
Refinery	1,716	306	1,000	172	484	3,678
Bulk Terminal	3,312	225	3,749	0	228	7,514
Greater than 1.00% Sulfur	6,792	1,810	10,420	147	4,787	23,956
Refinery	987	1,293	4,657	147	3,426	10,510
Bulk Terminal	5,805	517	5,763	0	1,361	13,446
Naphtha for Petrochemical Feedstock Use	226	186	1,502	0	90	2,004
Refinery	226	186	1,502	0	90	2,004
Other Oils for Petrochemical Feedstock Use	3	3	1,244	0	143	1,393
Refinery	3	3	1,244	0	143	1,393
Special Naphthas	106	295	1,612	1	36	2,050
Refinery	49	259	1,293	1	36	1,638
Bulk Terminal	57	36	319	0	0	412
Lubricants	2,294	1,664	4,244	0	1,725	9,927
Refinery	671	910	3,457	0	1,063	6,101
Bulk Terminal	1,623	754	787	0	662	3,826
Waxes	233	100	387	33	81	834
Refinery	233	100	387	33	81	834
Petroleum Coke	884	2,542	2,385	377	3,953	10,141
Refinery	884	2,542	2,385	377	3,953	10,141
Asphalt and Road Oil	5,905	13,834	4,292	2,197	1,951	28,179
Refinery	2,790	7,295	3,649	2,197	1,725	17,656
Bulk Terminal	3,115	6,539	643	0	226	10,523
Miscellaneous Products	168	200	1,366	16	205	1,955
Refinery	97	110	347	8	108	670
Bulk Terminal	71	67	926	0	97	1,161
Pipeline	0	23	93	8	0	124
Total Stocks, All Oils	185,226	233,592	1,014,518	27,966	162,882	1,624,184

[a] Includes stocks held by producers.
[b] Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[c] Sulfur content not available for stocks held by pipelines.
W = Withheld to avoid disclosure of individual company data.
Note: Stocks are reported as of the last day of the month.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, July 1994
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	16,832	63,780	759,603	10,864	73,121	924,200
Refinery	15,891	12,872	52,607	1,927	20,687	103,984
Tank Farms and Pipelines	935	49,774	100,584	8,166	26,743	186,202
Leases	6	1,134	14,739	771	1,446	18,096
Strategic Petroleum Reserve	0	0	591,673	0	0	591,673
Alaskan In Transit	0	0	0	0	24,245	24,245
Total Stocks, All Oils (excluding Crude Oil)	178,234	174,269	269,021	15,985	92,627	730,136
Refinery	54,046	63,363	137,233	10,579	62,840	328,061
Bulk Terminal	95,560	71,479	82,640	2,606	24,071	276,356
Pipeline	28,498	35,908	40,871	2,540	5,596	113,413
Natural Gas Processing Plant	130	3,519	8,277	260	120	12,306
Pentanes Plus	196	2,819	6,698	181	116	10,010
Refinery	152	489	333	6	52	1,032
Bulk Terminal	25	1,453	3,858	2	48	5,386
Pipeline	0	550	954	74	0	1,578
Natural Gas Processing Plant	19	327	1,553	99	16	2,014
Liquefied Petroleum Gases	7,743	37,691	65,236	1,236	4,159	116,065
Refinery	2,476	4,528	11,345	488	1,561	20,398
Bulk Terminal	2,998	22,863	40,155	122	2,494	68,632
Pipeline	2,158	7,108	7,012	465	0	16,743
Natural Gas Processing Plant	111	3,192	6,724	161	104	10,292
Ethane/Ethylene	0	3,080	16,518	181	0	19,779
Refinery	0	1	997	0	0	998
Bulk Terminal	0	1,021	10,459	0	0	11,480
Pipeline	0	1,289	2,961	179	0	4,429
Natural Gas Processing Plant	0	769	2,101	2	0	2,872
Propane/Propylene	5,284	23,101	24,656	492	1,264	54,797
Refinery	739	2,365	2,691	128	125	6,048
Bulk Terminal	2,469	15,810	16,462	117	1,057	35,915
Pipeline	2,003	3,360	2,793	164	0	8,320
Natural Gas Processing Plant	73	1,566	2,710	83	82	4,514
Normal Butane/Butylene	2,095	8,784	18,781	369	2,258	32,287
Refinery	1,538	1,653	6,213	233	992	10,629
Bulk Terminal	529	4,554	10,450	5	1,255	16,793
Pipeline	0	1,878	763	81	0	2,722
Natural Gas Processing Plant	28	699	1,355	50	11	2,143
Isobutane/Isobutylene	364	2,726	5,281	194	637	9,202
Refinery	199	509	1,444	127	444	2,723
Bulk Terminal	0	1,478	2,784	0	182	4,444
Pipeline	155	581	495	41	0	1,272
Natural Gas Processing Plant	10	158	558	26	11	763
Other Hydrocarbons/Hydrogen/Oxygenates	4,029	1,194	10,746	327	6,096	22,392
Refinery	2,761	298	3,805	154	4,313	11,331
Bulk Terminal	1,268	896	6,531	173	1,016	9,884
Pipeline	0	0	410	0	767	1,177
Other Hydrocarbons/Hydrogen	3	32	1	0	4	40
Refinery	3	32	1	0	4	40
Fuel Ethanol	61	979	402	77	303	1,822
Refinery	W	83	W	W	W	232
Bulk Terminal [a]	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	302
Refinery	W	W	W	W	W	302

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, July 1994 (Continued)
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	3,737	W	9,559	W	5,789	19,518
Refinery	2,513	W	3,316	W	4,302	10,412
Bulk Terminal	W	W	5,833	W	720	7,929
Pipeline	W	W	410	W	767	1,177
Other Oxygenates [b]	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	10,254	16,378	47,243	1,713	19,937	95,525
Refinery						
Naphthas and Lighter	2,265	4,717	10,701	398	3,401	21,482
Kerosene and Light Gas Oils	2,647	2,681	7,980	190	3,204	16,702
Heavy Gas Oils	4,115	5,429	19,647	814	10,102	40,107
Residuum	1,227	3,551	8,915	311	3,230	17,234
Motor Gasoline Blending Components	4,665	8,367	13,749	1,617	6,310	34,708
Refinery	4,455	7,216	12,768	1,617	6,178	32,234
Bulk Terminal	210	547	374	0	21	1,152
Pipeline	0	604	607	0	111	1,322
Aviation Gasoline Blending Components	66	0	22	0	9	97
Refinery	66	0	22	0	9	97
Finished Motor Gasoline	54,751	45,832	46,451	4,514	21,384	172,932
Refinery	11,361	9,237	17,761	2,027	8,710	49,096
Bulk Terminal	28,998	20,895	10,398	1,270	10,578	72,139
Pipeline	14,392	15,700	18,292	1,217	2,096	51,697
Reformulated	0	0	0	0	0	0
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Oxygenated	554	740	1,247	113	398	3,052
Refinery	105	623	1,224	25	189	2,166
Bulk Terminal	343	104	0	88	199	734
Pipeline	106	13	23	0	10	152
Other	54,197	45,092	45,204	4,401	20,986	169,880
Refinery	11,256	8,614	16,537	2,002	8,521	46,930
Bulk Terminal	28,655	20,791	10,398	1,182	10,379	71,405
Pipeline	14,286	15,687	18,269	1,217	2,086	51,545
Finished Aviation Gasoline	1,058	359	421	41	388	2,267
Refinery	28	75	347	34	143	627
Bulk Terminal	1,028	199	74	7	245	1,553
Pipeline	2	85	0	0	0	87
Naphtha-Type Jet Fuel	69	575	333	266	343	1,586
Refinery	27	286	168	158	34	673
Bulk Terminal	42	130	2	0	4	178
Pipeline	0	159	163	108	305	735
Kerosene-Type Jet Fuel	10,213	7,395	15,030	707	7,575	40,920
Refinery	1,703	2,562	7,372	301	4,180	16,118
Bulk Terminal	3,163	2,404	2,433	277	2,397	10,674
Pipeline	5,347	2,429	5,225	129	998	14,128

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, July 1994 (Continued)
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	**3,096**	**1,294**	**1,743**	**128**	**86**	**6,347**
Refinery	390	606	837	84	70	1,987
Bulk Terminal	2,540	664	623	4	12	3,843
Pipeline	166	24	283	40	4	517
Distillate Fuel Oil	**57,485**	**33,639**	**28,743**	**2,570**	**11,714**	**134,151**
Refinery	12,413	9,852	14,828	1,378	5,826	44,297
Bulk Terminal	38,639	14,558	6,054	694	4,755	64,700
Pipeline	6,433	9,229	7,861	498	1,133	25,154
0.05 Percent Sulfur and Under	**20,363**	**21,936**	**16,791**	**1,949**	**8,084**	**69,123**
Refinery	3,392	5,019	7,910	1,041	3,707	21,069
Bulk Terminal	13,717	10,224	3,996	471	3,604	32,012
Pipeline	3,254	6,693	4,885	437	773	16,042
Greater than 0.05 Percent Sulfur	**37,122**	**11,703**	**11,952**	**621**	**3,630**	**65,028**
Refinery	9,021	4,833	6,918	337	2,119	23,228
Bulk Terminal	24,922	4,334	2,058	223	1,151	32,688
Pipeline	3,179	2,536	2,976	61	360	9,112
Residual Fuel Oil[c]	**15,330**	**2,374**	**15,918**	**314**	**5,892**	**39,828**
Refinery	3,367	1,715	6,294	314	4,316	16,006
Bulk Terminal	11,963	659	9,624	0	1,394	23,640
Pipeline	0	0	0	0	182	182
Less than 0.31% Sulfur	**3,270**	**22**	**249**	**77**	**355**	**3,973**
Refinery	817	22	185	77	335	1,436
Bulk Terminal	2,453	0	64	0	20	2,537
0.31 to 1.00% Sulfur	**5,530**	**460**	**6,329**	**110**	**1,167**	**13,596**
Refinery	1,781	272	1,144	110	787	4,094
Bulk Terminal	3,749	188	5,185	0	380	9,502
Greater than 1.00% Sulfur	**6,530**	**1,892**	**9,340**	**127**	**4,188**	**22,077**
Refinery	769	1,421	4,965	127	3,194	10,476
Bulk Terminal	5,761	471	4,375	0	994	11,601
Naphtha for Petrochemical Feedstock Use	**221**	**213**	**1,359**	**0**	**103**	**1,896**
Refinery	221	213	1,359	0	103	1,896
Other Oils for Petrochemical Feedstock Use	**4**	**4**	**1,445**	**0**	**165**	**1,618**
Refinery	4	4	1,445	0	165	1,618
Special Naphthas	**102**	**329**	**1,558**	**1**	**43**	**2,033**
Refinery	50	303	1,250	1	43	1,647
Bulk Terminal	52	26	308	0	0	386
Lubricants	**2,363**	**1,674**	**4,346**	**0**	**1,820**	**10,203**
Refinery	636	905	3,533	0	1,135	6,209
Bulk Terminal	1,727	769	813	0	685	3,994
Waxes	**207**	**111**	**437**	**28**	**103**	**886**
Refinery	207	111	437	28	103	886
Petroleum Coke	**863**	**2,171**	**2,551**	**435**	**4,017**	**10,037**
Refinery	863	2,171	2,551	435	4,017	10,037
Asphalt and Road Oil	**5,290**	**11,630**	**3,832**	**1,882**	**1,991**	**24,625**
Refinery	2,519	6,292	3,281	1,825	1,837	15,754
Bulk Terminal	2,771	5,338	551	57	154	8,871
Miscellaneous Products	**229**	**220**	**1,160**	**25**	**376**	**2,010**
Refinery	93	122	254	16	108	593
Bulk Terminal	136	78	842	0	268	1,324
Pipeline	0	20	64	9	0	93
Total Stocks, All Oils	**195,066**	**238,049**	**1,028,624**	**26,849**	**165,748**	**1,654,336**

[a] Includes stocks held by producers.
[b] Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[c] Sulfur content not available for stocks held by pipelines.
W = Withheld to avoid disclosure of individual company data.
Note: Stocks are reported as of the last day of the month.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, August 1994
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	16,906	69,786	755,723	11,051	66,728	920,194
Refinery	15,832	13,311	47,586	1,866	22,001	100,596
Tank Farms and Pipelines	1,070	55,369	101,606	8,414	27,104	193,563
Leases	4	1,106	14,856	771	1,226	17,963
Strategic Petroleum Reserve	0	0	591,675	0	0	591,675
Alaskan In Transit	0	0	0	0	16,397	16,397
Total Stocks, All Oils (excluding Crude Oil)	185,128	174,001	273,622	14,207	92,196	739,154
Refinery	55,545	60,278	138,218	9,197	62,833	326,071
Bulk Terminal	101,676	73,515	85,361	2,490	23,624	286,666
Pipeline	27,780	36,768	40,287	2,297	5,591	112,723
Natural Gas Processing Plant	127	3,440	9,756	223	148	13,694
Pentanes Plus	92	3,061	7,487	179	115	10,934
Refinery	61	369	304	10	55	799
Bulk Terminal	15	1,696	4,181	2	46	5,940
Pipeline	0	685	1,101	73	0	1,859
Natural Gas Processing Plant	16	311	1,901	94	14	2,336
Liquefied Petroleum Gases	7,957	41,963	69,214	1,265	4,835	125,234
Refinery	2,797	4,975	11,799	543	1,653	21,767
Bulk Terminal	2,957	26,554	43,027	133	3,048	75,719
Pipeline	2,092	7,305	6,533	460	0	16,390
Natural Gas Processing Plant	111	3,129	7,855	129	134	11,358
Ethane/Ethylene	0	3,671	16,798	184	0	20,653
Refinery	0	1	816	0	0	817
Bulk Terminal	0	975	10,746	0	0	11,721
Pipeline	0	1,871	2,804	182	0	4,857
Natural Gas Processing Plant	0	824	2,432	2	0	3,258
Propane/Propylene	4,993	24,892	26,241	503	1,490	58,119
Refinery	716	2,346	2,714	140	112	6,028
Bulk Terminal	2,293	18,184	18,254	130	1,278	40,139
Pipeline	1,904	2,975	2,417	159	0	7,455
Natural Gas Processing Plant	80	1,387	2,856	74	100	4,497
Normal Butane/Butylene	2,618	9,999	20,633	405	2,641	36,296
Refinery	1,812	1,917	6,855	288	1,058	11,930
Bulk Terminal	664	5,457	11,078	3	1,572	18,774
Pipeline	117	1,858	856	79	0	2,910
Natural Gas Processing Plant	25	767	1,844	35	11	2,682
Isobutane/Isobutylene	346	3,401	5,542	173	704	10,166
Refinery	269	711	1,414	115	483	2,992
Bulk Terminal	0	1,938	2,949	0	198	5,085
Pipeline	71	601	456	40	0	1,168
Natural Gas Processing Plant	6	151	723	18	23	921
Other Hydrocarbons/Hydrogen/Oxygenates	4,279	1,231	11,147	322	6,995	23,974
Refinery	3,267	422	3,926	167	4,945	12,727
Bulk Terminal	1,012	809	6,811	155	1,252	10,039
Pipeline	0	0	410	0	798	1,208
Other Hydrocarbons/Hydrogen	7	42	1	0	6	56
Refinery	7	42	1	0	6	56
Fuel Ethanol	53	940	256	98	472	1,819
Refinery	W	131	W	W	W	288
Bulk Terminal [a]	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	280
Refinery	W	W	W	W	W	280

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, August 1994 (Continued)
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	**4,059**	**W**	**10,356**	**W**	**6,487**	**21,374**
Refinery	3,089	W	3,657	W	4,902	11,994
Bulk Terminal	W	W	6,289	W	792	8,177
Pipeline	W	W	410	W	793	1,203
Other Oxygenates [b]	**W**	**W**	**W**	**W**	**W**	**W**
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	**9,780**	**16,124**	**47,746**	**1,926**	**21,087**	**96,663**
Refinery						
Naphthas and Lighter	2,873	4,013	11,695	551	3,270	22,402
Kerosene and Light Gas Oils	2,084	2,721	8,408	218	3,124	16,555
Heavy Gas Oils	3,746	5,815	19,933	796	11,341	41,631
Residuum	1,077	3,575	7,710	361	3,352	16,075
Motor Gasoline Blending Components	**5,169**	**7,564**	**14,793**	**1,202**	**5,832**	**34,560**
Refinery	4,781	6,412	14,015	1,202	5,716	32,126
Bulk Terminal	160	549	365	0	25	1,099
Pipeline	228	603	413	0	91	1,335
Aviation Gasoline Blending Components	**125**	**0**	**23**	**0**	**5**	**153**
Refinery	125	0	23	0	5	153
Finished Motor Gasoline	**50,390**	**46,837**	**46,037**	**4,212**	**20,113**	**167,589**
Refinery	9,065	9,112	17,295	1,743	8,089	45,304
Bulk Terminal	28,125	21,286	10,664	1,443	10,042	71,560
Pipeline	13,200	16,439	18,078	1,026	1,982	50,725
Reformulated	**0**	**0**	**0**	**0**	**0**	**0**
Refinery	0	0	0	0	0	0
Bulk Terminal	0	0	0	0	0	0
Pipeline	0	0	0	0	0	0
Oxygenated	**1,238**	**872**	**3,000**	**108**	**563**	**5,781**
Refinery	145	654	1,956	3	329	3,087
Bulk Terminal	310	112	74	105	148	749
Pipeline	783	106	970	0	86	1,945
Other	**49,152**	**45,965**	**43,037**	**4,104**	**19,550**	**161,808**
Refinery	8,920	8,458	15,339	1,740	7,760	42,217
Bulk Terminal	27,815	21,174	10,590	1,338	9,894	70,811
Pipeline	12,417	16,333	17,108	1,026	1,896	48,780
Finished Aviation Gasoline	**1,108**	**320**	**457**	**36**	**409**	**2,330**
Refinery	51	92	349	27	113	632
Bulk Terminal	1,057	213	83	9	296	1,658
Pipeline	0	15	25	0	0	40
Naphtha-Type Jet Fuel	**72**	**403**	**349**	**244**	**300**	**1,368**
Refinery	33	153	121	160	40	507
Bulk Terminal	39	142	22	0	0	203
Pipeline	0	108	206	84	260	658
Kerosene-Type Jet Fuel	**12,009**	**7,314**	**14,666**	**515**	**7,668**	**42,172**
Refinery	2,177	2,436	7,095	253	3,803	15,764
Bulk Terminal	4,109	2,205	2,431	161	2,791	11,697
Pipeline	5,723	2,673	5,140	101	1,074	14,711

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, August 1994 (Continued)
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	4,285	1,132	1,399	123	88	7,027
Refinery	486	555	899	89	69	2,098
Bulk Terminal	3,528	546	284	4	14	4,376
Pipeline	271	31	216	30	5	553
Distillate Fuel Oil	64,711	32,736	28,084	2,149	10,885	138,565
Refinery	14,531	9,907	14,079	1,136	5,746	45,399
Bulk Terminal	43,914	13,987	5,910	494	3,937	68,242
Pipeline	6,266	8,842	8,095	519	1,202	24,924
0.05 Percent Sulfur and Under	22,857	21,639	13,980	1,686	7,276	67,438
Refinery	4,734	5,126	5,412	866	3,463	19,601
Bulk Terminal	15,077	9,960	3,618	374	3,001	32,030
Pipeline	3,046	6,553	4,950	446	812	15,807
Greater than 0.05 Percent Sulfur	41,854	11,097	14,104	463	3,609	71,127
Refinery	9,797	4,781	8,667	270	2,283	25,798
Bulk Terminal	28,837	4,027	2,292	120	936	36,212
Pipeline	3,220	2,289	3,145	73	390	9,117
Residual Fuel Oil[c]	17,083	2,250	15,396	299	5,961	40,989
Refinery	4,650	1,750	6,514	299	4,524	17,737
Bulk Terminal	12,433	460	8,882	0	1,258	23,033
Pipeline	0	40	0	0	179	219
Less than 0.31% Sulfur	4,315	20	271	55	383	5,044
Refinery	1,599	20	235	55	383	2,292
Bulk Terminal	2,716	0	36	0	0	2,752
0.31 to 1.00% Sulfur	5,651	478	6,413	107	1,192	13,841
Refinery	1,936	274	1,177	107	810	4,304
Bulk Terminal	3,715	204	5,236	0	382	9,537
Greater than 1.00% Sulfur	7,117	1,712	8,712	137	4,207	21,885
Refinery	1,115	1,456	5,102	137	3,331	11,141
Bulk Terminal	6,002	256	3,610	0	876	10,744
Naphtha for Petrochemical Feedstock Use	145	147	1,546	0	64	1,902
Refinery	145	147	1,546	0	64	1,902
Other Oils for Petrochemical Feedstock Use	2	2	1,566	0	204	1,774
Refinery	2	2	1,566	0	204	1,774
Special Naphthas	187	293	1,446	1	42	1,969
Refinery	46	264	1,134	1	42	1,487
Bulk Terminal	141	29	312	0	0	482
Lubricants	2,458	1,500	4,443	0	1,681	10,082
Refinery	646	770	3,561	0	1,129	6,106
Bulk Terminal	1,812	730	882	0	552	3,976
Waxes	182	95	403	31	115	826
Refinery	182	95	403	31	115	826
Petroleum Coke	912	1,570	2,508	488	3,907	9,385
Refinery	912	1,570	2,508	488	3,907	9,385
Asphalt and Road Oil	3,999	9,242	3,571	1,192	1,565	19,569
Refinery	1,725	4,994	3,032	1,103	1,431	12,285
Bulk Terminal	2,274	4,248	539	89	134	7,284
Miscellaneous Products	183	217	1,341	23	325	2,089
Refinery	83	129	303	19	96	630
Bulk Terminal	100	61	968	0	229	1,358
Pipeline	0	27	70	4	0	101
Total Stocks, All Oils	202,034	243,787	1,029,345	25,258	158,924	1,659,348

[a] Includes stocks held by producers.
[b] Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[c] Sulfur content not available for stocks held by pipelines.
W = Withheld to avoid disclosure of individual company data.
Note: Stocks are reported as of the last day of the month.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, September 1994
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U.S. Total
	I	II	III	IV	V	
Crude Oil	**15,198**	**70,723**	**760,720**	**11,127**	**69,234**	**927,002**
Refinery	14,194	13,071	47,629	1,937	21,279	98,110
Tank Farms and Pipelines	999	56,558	106,644	8,400	29,339	201,940
Leases	5	1,094	14,772	790	1,263	17,924
Strategic Petroleum Reserve	0	0	591,675	0	0	591,675
Alaskan In Transit	0	0	0	0	17,353	17,353
Total Stocks, All Oils (excluding Crude Oil)	**192,328**	**177,457**	**279,059**	**14,636**	**93,031**	**756,511**
Refinery	57,295	62,164	138,042	9,437	62,062	329,000
Bulk Terminal	106,831	74,701	89,825	2,617	25,099	299,073
Pipeline	28,103	37,239	41,037	2,340	5,724	114,443
Natural Gas Processing Plant	99	3,353	10,155	242	146	13,995
Pentanes Plus	**242**	**3,119**	**7,764**	**177**	**136**	**11,438**
Refinery	212	500	207	5	39	963
Bulk Terminal	13	1,576	4,457	1	87	6,134
Pipeline	0	603	1,117	69	0	1,789
Natural Gas Processing Plant	17	440	1,983	102	10	2,552
Liquefied Petroleum Gases	**7,792**	**43,710**	**70,350**	**1,313**	**5,196**	**128,361**
Refinery	2,529	5,470	10,998	551	1,540	21,088
Bulk Terminal	3,026	28,111	44,123	135	3,520	78,915
Pipeline	2,155	7,216	7,057	487	0	16,915
Natural Gas Processing Plant	82	2,913	8,172	140	136	11,443
Ethane/Ethylene	**0**	**3,688**	**17,372**	**207**	**0**	**21,267**
Refinery	0	1	546	0	0	547
Bulk Terminal	0	1,591	11,260	0	0	12,851
Pipeline	0	1,460	3,041	206	0	4,707
Natural Gas Processing Plant	0	636	2,525	1	0	3,162
Propane/Propylene	**4,926**	**26,383**	**26,977**	**515**	**1,615**	**60,416**
Refinery	572	2,591	2,307	159	86	5,715
Bulk Terminal	2,368	19,279	19,031	133	1,422	42,233
Pipeline	1,923	3,264	2,693	144	0	8,024
Natural Gas Processing Plant	63	1,249	2,946	79	107	4,444
Normal Butane/Butylene	**2,542**	**10,255**	**19,284**	**396**	**2,992**	**35,469**
Refinery	1,673	2,247	6,507	253	1,090	11,770
Bulk Terminal	658	5,192	9,907	2	1,889	17,648
Pipeline	200	2,020	920	97	0	3,237
Natural Gas Processing Plant	11	796	1,950	44	13	2,814
Isobutane/Isobutylene	**324**	**3,384**	**6,717**	**195**	**589**	**11,209**
Refinery	284	631	1,638	139	364	3,056
Bulk Terminal	0	2,049	3,925	0	209	6,183
Pipeline	32	472	403	40	0	947
Natural Gas Processing Plant	8	232	751	16	16	1,023
Other Hydrocarbons/Hydrogen/Oxygenates	**4,727**	**1,546**	**11,496**	**443**	**6,779**	**24,991**
Refinery	3,239	552	3,845	179	4,311	12,126
Bulk Terminal	1,488	994	7,211	264	1,553	11,510
Pipeline	0	0	440	0	915	1,355
Other Hydrocarbons/Hydrogen	**4**	**33**	**1**	**0**	**5**	**43**
Refinery	4	33	1	0	5	43
Fuel Ethanol	**133**	**1,129**	**578**	**116**	**732**	**2,688**
Refinery	W	135	W	W	W	351
Bulk Terminal [a]	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	**W**	**W**	**W**	**W**	**W**	**W**
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	**W**	**W**	**W**	**W**	**W**	**302**
Refinery	W	W	W	W	W	302

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, September 1994 (Continued)
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	4,412	W	10,382	W	6,042	21,547
Refinery	3,008	W	3,590	W	4,274	11,357
Bulk Terminal	W	W	6,352	W	859	8,841
Pipeline	W	W	440	W	909	1,349
Other Oxygenates [b]	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	9,886	16,486	47,359	1,975	20,766	96,472
Refinery						
Naphthas and Lighter	2,314	3,705	10,629	603	2,840	20,091
Kerosene and Light Gas Oils	2,094	2,260	8,210	248	3,426	16,238
Heavy Gas Oils	4,286	6,829	19,853	847	10,983	42,798
Residuum	1,192	3,692	8,667	277	3,517	17,345
Motor Gasoline Blending Components	4,329	7,907	15,526	1,546	6,504	35,812
Refinery	4,196	6,917	14,705	1,546	6,349	33,713
Bulk Terminal	133	309	444	0	17	903
Pipeline	0	681	377	0	138	1,196
Aviation Gasoline Blending Components	124	0	26	0	12	162
Refinery	124	0	26	0	12	162
Finished Motor Gasoline	49,959	48,744	46,395	4,105	20,041	169,244
Refinery	9,222	10,531	16,912	1,765	8,326	46,756
Bulk Terminal	26,946	22,014	11,377	1,294	9,948	71,579
Pipeline	13,791	16,199	18,106	1,046	1,767	50,909
Reformulated	70	0	202	0	82	354
Refinery	70	0	129	0	82	281
Bulk Terminal	0	0	73	0	0	73
Pipeline	0	0	0	0	0	0
Oxygenated	7,343	797	5,259	238	5,473	19,110
Refinery	1,670	659	2,394	34	3,724	8,481
Bulk Terminal	3,051	118	430	204	1,394	5,197
Pipeline	2,622	20	2,435	0	355	5,432
Other	42,546	47,947	40,934	3,867	14,486	149,780
Refinery	7,482	9,872	14,389	1,731	4,520	37,994
Bulk Terminal	23,895	21,896	10,874	1,090	8,554	66,309
Pipeline	11,169	16,179	15,671	1,046	1,412	45,477
Finished Aviation Gasoline	1,144	416	356	33	456	2,405
Refinery	71	96	281	20	178	646
Bulk Terminal	1,073	318	75	13	278	1,757
Pipeline	0	2	0	0	0	2
Naphtha-Type Jet Fuel	99	386	300	243	316	1,344
Refinery	55	79	118	136	47	435
Bulk Terminal	44	32	21	0	0	97
Pipeline	0	275	161	107	269	812
Kerosene-Type Jet Fuel	12,278	7,638	15,104	644	7,952	43,616
Refinery	2,520	2,735	7,146	288	3,480	16,169
Bulk Terminal	4,223	2,173	2,423	224	3,322	12,365
Pipeline	5,535	2,730	5,535	132	1,150	15,082

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, September 1994 (Continued)

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U.S. Total
	I	II	III	IV	V	
Kerosene	**5,238**	**1,470**	**1,671**	**123**	**73**	**8,575**
Refinery	493	688	797	108	61	2,147
Bulk Terminal	4,414	678	632	0	8	5,732
Pipeline	331	104	242	15	4	696
Distillate Fuel Oil	**69,264**	**31,957**	**31,008**	**2,309**	**10,190**	**144,728**
Refinery	16,091	9,112	16,205	1,240	5,019	47,667
Bulk Terminal	46,882	13,505	6,855	591	3,793	71,626
Pipeline	6,291	9,340	7,948	478	1,378	25,435
0.05 Percent Sulfur and Under	**19,950**	**20,985**	**16,616**	**1,750**	**7,151**	**66,452**
Refinery	3,588	4,564	6,908	964	3,494	19,518
Bulk Terminal	14,146	9,851	4,108	406	2,826	31,337
Pipeline	2,216	6,570	5,600	380	831	15,597
Greater than 0.05 Percent Sulfur	**49,314**	**10,972**	**14,392**	**559**	**3,039**	**78,276**
Refinery	12,503	4,548	9,297	276	1,525	28,149
Bulk Terminal	32,736	3,654	2,747	185	967	40,289
Pipeline	4,075	2,770	2,348	98	547	9,838
Residual Fuel Oil[c]	**19,777**	**2,515**	**15,205**	**337**	**6,650**	**44,484**
Refinery	5,090	1,838	5,812	337	4,854	17,931
Bulk Terminal	14,687	610	9,393	0	1,693	26,383
Pipeline	0	67	0	0	103	170
Less than 0.31% Sulfur	**4,188**	**10**	**291**	**59**	**535**	**5,083**
Refinery	1,534	10	234	59	441	2,278
Bulk Terminal	2,654	0	57	0	94	2,805
0.31 to 1.00% Sulfur	**7,344**	**526**	**6,660**	**130**	**1,007**	**15,667**
Refinery	2,413	309	1,099	130	660	4,611
Bulk Terminal	4,931	217	5,561	0	347	11,056
Greater than 1.00% Sulfur	**8,245**	**1,912**	**8,254**	**148**	**5,005**	**23,564**
Refinery	1,143	1,519	4,479	148	3,753	11,042
Bulk Terminal	7,102	393	3,775	0	1,252	12,522
Naphtha for Petrochemical Feedstock Use	**278**	**202**	**1,476**	**0**	**91**	**2,047**
Refinery	278	202	1,476	0	91	2,047
Other Oils for Petrochemical Feedstock Use	**4**	**2**	**1,491**	**0**	**265**	**1,762**
Refinery	4	2	1,491	0	265	1,762
Special Naphthas	**96**	**361**	**1,463**	**1**	**34**	**1,955**
Refinery	39	333	1,166	1	34	1,573
Bulk Terminal	57	28	297	0	0	382
Lubricants	**2,459**	**1,565**	**4,511**	**0**	**1,784**	**10,319**
Refinery	666	811	3,646	0	1,182	6,305
Bulk Terminal	1,793	754	865	0	602	4,014
Waxes	**185**	**87**	**381**	**5**	**116**	**774**
Refinery	185	87	381	5	116	774
Petroleum Coke	**784**	**881**	**2,508**	**378**	**3,896**	**8,447**
Refinery	784	881	2,508	378	3,896	8,447
Asphalt and Road Oil	**3,499**	**8,215**	**3,217**	**997**	**1,484**	**17,412**
Refinery	1,528	4,699	2,697	903	1,391	11,218
Bulk Terminal	1,971	3,516	520	94	93	6,194
Miscellaneous Products	**164**	**250**	**1,452**	**7**	**290**	**2,163**
Refinery	83	145	266	0	105	599
Bulk Terminal	81	83	1,132	1	185	1,482
Pipeline	0	22	54	6	0	82
Total Stocks, All Oils	**207,526**	**248,180**	**1,039,779**	**25,763**	**162,265**	**1,683,513**

[a] Includes stocks held by producers.
[b] Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[c] Sulfur content not available for stocks held by pipelines.
W = Withheld to avoid disclosure of individual company data.
Note: Stocks are reported as of the last day of the month.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, October 1994
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	14,377	73,872	760,220	11,258	75,185	934,912
Refinery	13,446	12,941	47,556	2,013	19,725	95,681
Tank Farms and Pipelines	925	59,805	106,513	8,447	31,332	207,022
Leases	6	1,126	14,476	798	1,440	17,846
Strategic Petroleum Reserve	0	0	591,675	0	0	591,675
Alaskan In Transit	0	0	0	0	22,688	22,688
Total Stocks, All Oils (excluding Crude Oil)	184,982	168,032	274,234	15,144	95,293	737,685
Refinery	55,693	60,515	138,985	9,718	63,410	328,321
Bulk Terminal	103,467	67,778	85,018	2,847	26,200	285,310
Pipeline	25,711	36,572	41,352	2,339	5,541	111,515
Natural Gas Processing Plant	111	3,167	8,879	240	142	12,539
Pentanes Plus	98	3,219	7,247	176	173	10,913
Refinery	68	502	236	6	70	882
Bulk Terminal	21	1,762	4,134	2	88	6,007
Pipeline	0	591	1,112	69	0	1,772
Natural Gas Processing Plant	9	364	1,765	99	15	2,252
Liquefied Petroleum Gases	8,087	38,943	66,453	1,352	5,483	120,318
Refinery	2,677	4,827	10,459	607	1,703	20,273
Bulk Terminal	3,171	23,794	41,096	134	3,653	71,848
Pipeline	2,137	7,519	7,784	470	0	17,910
Natural Gas Processing Plant	102	2,803	7,114	141	127	10,287
Ethane/Ethylene	0	3,691	18,850	210	0	22,751
Refinery	0	1	766	0	0	767
Bulk Terminal	0	1,217	12,791	0	0	14,008
Pipeline	0	1,770	3,137	206	0	5,113
Natural Gas Processing Plant	0	703	2,156	4	0	2,863
Propane/Propylene	5,386	23,630	23,721	523	1,720	54,980
Refinery	736	2,177	2,348	158	143	5,562
Bulk Terminal	2,630	16,749	15,516	132	1,473	36,500
Pipeline	1,936	3,405	3,229	149	0	8,719
Natural Gas Processing Plant	84	1,299	2,628	84	104	4,199
Normal Butane/Butylene	2,463	8,928	17,153	397	3,242	32,183
Refinery	1,709	2,103	5,729	280	1,252	11,073
Bulk Terminal	541	4,221	8,690	2	1,974	15,428
Pipeline	201	1,928	1,002	75	0	3,206
Natural Gas Processing Plant	12	676	1,732	40	16	2,476
Isobutane/Isobutylene	238	2,694	6,729	222	521	10,404
Refinery	232	546	1,616	169	308	2,871
Bulk Terminal	0	1,607	4,099	0	206	5,912
Pipeline	0	416	416	40	0	872
Natural Gas Processing Plant	6	125	598	13	7	749
Other Hydrocarbons/Hydrogen/Oxygenates	4,986	1,817	10,007	403	5,949	23,162
Refinery	3,707	756	4,105	147	4,060	12,775
Bulk Terminal	1,279	996	5,485	256	1,071	9,087
Pipeline	0	65	417	0	818	1,300
Other Hydrocarbons/Hydrogen	0	27	1	0	5	33
Refinery	0	27	1	0	5	33
Fuel Ethanol	184	1,152	222	101	643	2,302
Refinery	W	156	W	W	W	403
Bulk Terminal [a]	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	310
Refinery	W	W	W	W	W	310

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, October 1994 (Continued)

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	4,595	W	9,228	W	5,301	20,064
Refinery	3,431	W	3,821	W	3,998	11,906
Bulk Terminal	W	W	4,990	W	489	6,862
Pipeline	W	W	417	W	814	1,296
Other Oxygenates [b]	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	8,993	17,932	44,403	2,167	21,771	95,266
Refinery						
Naphthas and Lighter	2,528	4,253	11,346	509	3,444	22,080
Kerosene and Light Gas Oils	1,891	2,197	7,250	201	3,583	15,122
Heavy Gas Oils	3,289	7,556	18,169	993	11,216	41,223
Residuum	1,285	3,926	7,638	464	3,528	16,841
Motor Gasoline Blending Components	4,848	8,694	17,020	1,802	6,842	39,206
Refinery	4,690	6,472	15,726	1,802	6,612	35,302
Bulk Terminal	158	783	547	0	21	1,509
Pipeline	0	1,439	747	0	209	2,395
Aviation Gasoline Blending Components	47	0	16	0	2	65
Refinery	47	0	16	0	2	65
Finished Motor Gasoline	45,782	44,135	47,686	4,127	19,948	161,678
Refinery	8,905	9,432	18,896	1,845	7,578	46,656
Bulk Terminal	24,876	20,330	11,473	1,350	10,551	68,580
Pipeline	12,001	14,373	17,317	932	1,819	46,442
Reformulated	2,484	448	4,485	0	100	7,517
Refinery	734	284	2,318	0	100	3,436
Bulk Terminal	1,191	57	694	0	0	1,942
Pipeline	559	107	1,473	0	0	2,139
Oxygenated	11,432	641	3,737	383	6,700	22,893
Refinery	2,929	539	1,921	124	3,445	8,958
Bulk Terminal	4,458	102	308	228	2,697	7,793
Pipeline	4,045	0	1,508	31	558	6,142
Other	31,866	43,046	39,464	3,744	13,148	131,268
Refinery	5,242	8,609	14,657	1,721	4,033	34,262
Bulk Terminal	19,227	20,171	10,471	1,122	7,854	58,845
Pipeline	7,397	14,266	14,336	901	1,261	38,161
Finished Aviation Gasoline	1,143	411	478	39	450	2,521
Refinery	43	121	410	28	267	869
Bulk Terminal	1,100	278	60	11	183	1,632
Pipeline	0	12	8	0	0	20
Naphtha-Type Jet Fuel	142	368	382	264	266	1,422
Refinery	61	43	168	159	26	457
Bulk Terminal	81	75	50	0	0	206
Pipeline	0	250	164	105	240	759
Kerosene-Type Jet Fuel	10,038	7,474	16,466	840	7,896	42,714
Refinery	1,716	2,394	7,655	258	3,640	15,663
Bulk Terminal	4,171	2,169	3,250	300	3,061	12,951
Pipeline	4,151	2,911	5,561	282	1,195	14,100

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, October 1994 (Continued)

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	5,293	1,495	1,550	128	70	8,536
Refinery	643	745	688	104	55	2,235
Bulk Terminal	4,404	687	642	0	9	5,742
Pipeline	246	63	220	24	6	559
Distillate Fuel Oil	70,575	30,811	30,852	2,468	11,260	145,966
Refinery	16,155	8,958	16,051	1,318	5,728	48,210
Bulk Terminal	47,244	12,532	6,842	694	4,425	71,737
Pipeline	7,176	9,321	7,959	456	1,107	26,019
0.05 Percent Sulfur and Under	20,828	20,387	16,271	1,835	7,856	67,177
Refinery	4,234	4,320	7,197	971	3,775	20,497
Bulk Terminal	14,015	9,247	4,024	489	3,280	31,055
Pipeline	2,579	6,820	5,050	375	801	15,625
Greater than 0.05 Percent Sulfur	49,747	10,424	14,581	633	3,404	78,789
Refinery	11,921	4,638	8,854	347	1,953	27,713
Bulk Terminal	33,229	3,285	2,818	205	1,145	40,682
Pipeline	4,597	2,501	2,909	81	306	10,394
Residual Fuel Oil[c]	18,243	2,214	14,798	339	7,484	43,078
Refinery	4,741	1,640	6,117	339	5,234	18,071
Bulk Terminal	13,502	574	8,681	0	2,103	24,860
Pipeline	0	0	0	0	147	147
Less than 0.31% Sulfur	4,990	33	680	40	443	6,186
Refinery	1,883	33	280	40	416	2,652
Bulk Terminal	3,107	0	400	0	27	3,534
0.31 to 1.00% Sulfur	6,439	376	6,049	157	1,187	14,208
Refinery	2,080	177	1,039	157	739	4,192
Bulk Terminal	4,359	199	5,010	0	448	10,016
Greater than 1.00% Sulfur	6,814	1,805	8,069	142	5,707	22,537
Refinery	778	1,430	4,798	142	4,079	11,227
Bulk Terminal	6,036	375	3,271	0	1,628	11,310
Naphtha for Petrochemical Feedstock Use	275	312	1,313	0	72	1,972
Refinery	275	312	1,313	0	72	1,972
Other Oils for Petrochemical Feedstock Use	4	3	1,103	0	109	1,219
Refinery	4	3	1,103	0	109	1,219
Special Naphthas	232	416	1,583	1	28	2,260
Refinery	40	387	1,243	1	28	1,699
Bulk Terminal	192	29	340	0	0	561
Lubricants	2,214	1,498	4,882	0	1,806	10,400
Refinery	559	748	3,936	0	1,210	6,453
Bulk Terminal	1,655	750	946	0	596	3,947
Waxes	170	93	411	12	113	799
Refinery	170	93	411	12	113	799
Petroleum Coke	752	942	2,885	65	3,714	8,358
Refinery	752	942	2,885	65	3,714	8,358
Asphalt and Road Oil	2,895	6,986	3,314	953	1,476	15,624
Refinery	1,351	4,054	2,806	853	1,312	10,376
Bulk Terminal	1,544	2,932	508	100	164	5,248
Miscellaneous Products	165	269	1,385	8	381	2,208
Refinery	96	154	358	7	106	721
Bulk Terminal	69	87	964	0	275	1,395
Pipeline	0	28	63	1	0	92
Total Stocks, All Oils	199,359	241,904	1,034,454	26,402	170,478	1,672,597

[a] Includes stocks held by producers.
[b] Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[c] Sulfur content not available for stocks held by pipelines.
W = Withheld to avoid disclosure of individual company data.
Note: Stocks are reported as of the last day of the month.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, November 1994
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	15,218	76,539	759,656	11,481	75,066	937,960
Refinery	14,243	14,049	49,743	2,115	20,780	100,930
Tank Farms and Pipelines	971	61,366	103,597	8,583	34,576	209,093
Leases	4	1,124	14,643	783	1,214	17,768
Strategic Petroleum Reserve	0	0	591,673	0	0	591,673
Alaskan In Transit	0	0	0	0	18,496	18,496
Total Stocks, All Oils (excluding Crude Oil)	194,870	165,944	271,449	15,951	100,860	749,074
Refinery	58,468	62,710	139,732	10,273	67,777	338,960
Bulk Terminal	106,487	63,777	83,947	3,029	26,897	284,137
Pipeline	29,858	36,557	39,522	2,419	6,061	114,417
Natural Gas Processing Plant	57	2,900	8,248	230	125	11,560
Pentanes Plus	62	3,047	5,925	180	87	9,301
Refinery	39	390	232	3	0	664
Bulk Terminal	18	1,762	3,223	2	75	5,080
Pipeline	0	484	901	67	0	1,452
Natural Gas Processing Plant	5	411	1,569	108	12	2,105
Liquefied Petroleum Gases	7,956	34,566	65,357	1,187	4,398	113,464
Refinery	2,360	4,493	9,665	477	1,171	18,166
Bulk Terminal	3,362	19,608	41,788	122	3,114	67,994
Pipeline	2,182	7,976	7,225	466	0	17,849
Natural Gas Processing Plant	52	2,489	6,679	122	113	9,455
Ethane/Ethylene	0	3,366	20,466	213	0	24,045
Refinery	0	1	833	0	0	834
Bulk Terminal	0	1,109	14,754	0	0	15,863
Pipeline	0	1,685	2,983	210	0	4,878
Natural Gas Processing Plant	0	571	1,896	3	0	2,470
Propane/Propylene	5,753	22,079	23,914	431	1,517	53,694
Refinery	823	2,241	2,405	105	91	5,665
Bulk Terminal	2,818	15,151	16,311	119	1,334	35,733
Pipeline	2,075	3,809	2,675	144	0	8,703
Natural Gas Processing Plant	37	878	2,523	63	92	3,593
Normal Butane/Butylene	1,935	7,210	14,482	374	2,384	26,385
Refinery	1,276	1,706	4,750	258	778	8,768
Bulk Terminal	544	2,575	6,975	3	1,594	11,691
Pipeline	107	2,018	1,052	73	0	3,250
Natural Gas Processing Plant	8	911	1,705	40	12	2,676
Isobutane/Isobutylene	268	1,911	6,495	169	497	9,340
Refinery	261	545	1,677	114	302	2,899
Bulk Terminal	0	773	3,748	0	186	4,707
Pipeline	0	464	515	39	0	1,018
Natural Gas Processing Plant	7	129	555	16	9	716
Other Hydrocarbons/Hydrogen/Oxygenates	4,037	1,763	8,145	299	5,586	19,830
Refinery	2,907	696	3,291	123	3,576	10,593
Bulk Terminal	1,130	1,060	4,487	176	1,135	7,988
Pipeline	0	7	367	0	875	1,249
Other Hydrocarbons/Hydrogen	0	26	1	0	5	32
Refinery	0	26	1	0	5	32
Fuel Ethanol	273	1,241	302	73	513	2,402
Refinery	W	181	W	W	W	433
Bulk Terminal [a]	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	408
Refinery	W	W	W	W	W	408

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, November 1994 (Continued)
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	3,557	W	7,245	W	5,068	16,584
Refinery	2,576	W	2,967	W	3,545	9,634
Bulk Terminal	W	W	3,911	W	655	5,708
Pipeline	W	W	367	W	868	1,242
Other Oxygenates [b]	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	10,441	17,967	44,619	2,116	21,658	96,801
Refinery						
Naphthas and Lighter	2,017	4,434	12,166	500	3,556	22,673
Kerosene and Light Gas Oils	2,643	2,373	7,697	264	4,074	17,051
Heavy Gas Oils	4,472	7,115	16,986	970	10,827	40,370
Residuum	1,309	4,045	7,770	382	3,201	16,707
Motor Gasoline Blending Components	5,603	9,312	17,173	1,968	7,715	41,771
Refinery	5,264	6,993	15,755	1,968	7,648	37,628
Bulk Terminal	339	984	1,044	0	2	2,369
Pipeline	0	1,335	374	0	65	1,774
Aviation Gasoline Blending Components	174	0	13	0	12	199
Refinery	174	0	13	0	12	199
Finished Motor Gasoline	55,506	45,017	48,422	4,523	23,096	176,564
Refinery	10,435	11,379	19,913	2,059	10,078	53,864
Bulk Terminal	29,655	19,137	11,840	1,495	10,813	72,940
Pipeline	15,416	14,501	16,669	969	2,205	49,760
Reformulated	23,256	3,609	10,559	0	4,369	41,793
Refinery	5,203	1,490	5,049	0	2,932	14,674
Bulk Terminal	10,920	1,499	2,316	0	766	15,501
Pipeline	7,133	620	3,194	0	671	11,618
Oxygenated	2,780	520	1,606	486	4,179	9,571
Refinery	813	367	1,087	142	1,854	4,263
Bulk Terminal	1,789	153	147	296	1,987	4,372
Pipeline	178	0	372	48	338	936
Other	29,470	40,888	36,257	4,037	14,548	125,200
Refinery	4,419	9,522	13,777	1,917	5,292	34,927
Bulk Terminal	16,946	17,485	9,377	1,199	8,060	53,067
Pipeline	8,105	13,881	13,103	921	1,196	37,206
Finished Aviation Gasoline	1,018	381	454	38	436	2,327
Refinery	40	132	372	30	194	768
Bulk Terminal	978	247	82	8	242	1,557
Pipeline	0	2	0	0	0	2
Naphtha-Type Jet Fuel	13	253	256	264	303	1,089
Refinery	0	22	100	142	24	288
Bulk Terminal	13	148	0	0	0	161
Pipeline	0	83	156	122	279	640
Kerosene-Type Jet Fuel	10,412	7,516	16,279	675	8,174	43,056
Refinery	1,877	2,822	7,337	227	3,853	16,116
Bulk Terminal	3,800	1,777	2,407	260	3,146	11,390
Pipeline	4,735	2,917	6,535	188	1,175	15,550

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, November 1994 (Continued)

(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	4,662	1,441	2,033	165	72	8,373
Refinery	627	678	909	99	58	2,371
Bulk Terminal	4,034	696	883	0	7	5,620
Pipeline	1	67	241	66	7	382
Distillate Fuel Oil	69,802	31,431	30,217	2,676	13,191	147,317
Refinery	15,667	8,695	15,931	1,359	7,111	48,763
Bulk Terminal	46,611	13,575	7,320	781	4,832	73,119
Pipeline	7,524	9,161	6,966	536	1,248	25,435
0.05 Percent Sulfur and Under	21,788	21,104	15,944	2,010	9,096	69,942
Refinery	4,176	4,468	7,065	1,049	4,755	21,513
Bulk Terminal	14,082	9,739	4,641	512	3,642	32,616
Pipeline	3,530	6,897	4,238	449	699	15,813
Greater than 0.05 Percent Sulfur	48,014	10,327	14,273	666	4,095	77,375
Refinery	11,491	4,227	8,866	310	2,356	27,250
Bulk Terminal	32,529	3,836	2,679	269	1,190	40,503
Pipeline	3,994	2,264	2,728	87	549	9,622
Residual Fuel Oil[c]	18,549	2,420	14,221	405	8,065	43,660
Refinery	5,144	1,761	6,050	405	5,463	18,823
Bulk Terminal	13,405	659	8,171	0	2,395	24,630
Pipeline	0	0	0	0	207	207
Less than 0.31% Sulfur	4,935	26	640	64	621	6,286
Refinery	2,334	26	295	64	380	3,099
Bulk Terminal	2,601	0	345	0	241	3,187
0.31 to 1.00% Sulfur	6,735	431	5,150	217	1,025	13,558
Refinery	2,109	216	867	217	669	4,078
Bulk Terminal	4,626	215	4,283	0	356	9,480
Greater than 1.00% Sulfur	6,879	1,963	8,431	124	6,212	23,609
Refinery	701	1,519	4,888	124	4,414	11,646
Bulk Terminal	6,178	444	3,543	0	1,798	11,963
Naphtha for Petrochemical Feedstock Use	289	277	1,585	0	106	2,257
Refinery	289	277	1,585	0	106	2,257
Other Oils for Petrochemical Feedstock Use	3	4	1,627	0	141	1,775
Refinery	3	4	1,627	0	141	1,775
Special Naphthas	160	337	1,718	1	33	2,249
Refinery	48	318	1,335	1	33	1,735
Bulk Terminal	112	19	383	0	0	514
Lubricants	2,412	1,627	5,178	0	2,044	11,261
Refinery	707	735	4,192	0	1,382	7,016
Bulk Terminal	1,705	892	986	0	662	4,245
Waxes	173	79	444	25	120	841
Refinery	173	79	444	25	120	841
Petroleum Coke	734	954	3,365	74	3,661	8,788
Refinery	734	954	3,365	74	3,661	8,788
Asphalt and Road Oil	2,717	7,354	3,049	1,340	1,577	16,037
Refinery	1,441	4,216	2,584	1,155	1,390	10,786
Bulk Terminal	1,276	3,138	465	185	187	5,251
Miscellaneous Products	147	198	1,369	15	385	2,114
Refinery	98	99	413	10	98	718
Bulk Terminal	49	75	868	0	287	1,279
Pipeline	0	24	88	5	0	117
Total Stocks, All Oils	210,088	242,483	1,031,105	27,432	175,926	1,687,034

[a] Includes stocks held by producers.
[b] Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[c] Sulfur content not available for stocks held by pipelines.
W = Withheld to avoid disclosure of individual company data.
Note: Stocks are reported as of the last day of the month.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, December 1994
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Crude Oil	15,555	76,278	746,574	12,112	78,396	928,915
Refinery	14,784	13,730	43,399	2,396	23,620	97,929
Tank Farms and Pipelines	766	61,466	97,070	8,946	32,503	200,751
Leases	5	1,082	14,435	770	1,128	17,420
Strategic Petroleum Reserve	0	0	591,670	0	0	591,670
Alaskan In Transit	0	0	0	0	21,145	21,145
Total Stocks, All Oils (excluding Crude Oil)	188,886	163,074	257,294	17,185	97,431	723,870
Refinery	55,022	61,351	131,800	11,315	66,643	326,131
Bulk Terminal	103,415	63,693	78,077	3,078	24,772	273,035
Pipeline	30,388	35,597	40,705	2,548	5,929	115,167
Natural Gas Processing Plant	61	2,433	6,712	244	87	9,537
Pentanes Plus	68	2,323	5,918	186	77	8,572
Refinery	55	385	246	4	0	690
Bulk Terminal	11	1,158	3,292	1	61	4,523
Pipeline	0	501	986	66	0	1,553
Natural Gas Processing Plant	2	279	1,394	115	16	1,806
Liquefied Petroleum Gases	7,201	27,631	60,501	1,104	3,017	99,454
Refinery	2,115	3,883	8,243	417	1,102	15,760
Bulk Terminal	3,028	14,703	39,807	75	1,844	59,457
Pipeline	1,999	6,891	7,133	483	0	16,506
Natural Gas Processing Plant	59	2,154	5,318	129	71	7,731
Ethane/Ethylene	0	3,463	21,582	215	0	25,260
Refinery	0	1	873	0	0	874
Bulk Terminal	0	1,098	16,188	0	0	17,286
Pipeline	0	1,738	3,160	212	0	5,110
Natural Gas Processing Plant	0	626	1,361	3	0	1,990
Propane/Propylene	5,528	17,781	21,624	388	1,142	46,463
Refinery	760	1,865	2,272	83	136	5,116
Bulk Terminal	2,825	11,588	14,534	71	949	29,967
Pipeline	1,894	3,423	2,727	158	0	8,202
Natural Gas Processing Plant	49	905	2,091	76	57	3,178
Normal Butane/Butylene	1,446	4,480	12,005	349	1,408	19,688
Refinery	1,132	1,410	3,500	229	669	6,940
Bulk Terminal	203	1,341	6,200	4	729	8,477
Pipeline	105	1,259	866	74	0	2,304
Natural Gas Processing Plant	6	470	1,439	42	10	1,967
Isobutane/Isobutylene	227	1,907	5,290	152	467	8,043
Refinery	223	607	1,598	105	297	2,830
Bulk Terminal	0	676	2,885	0	166	3,727
Pipeline	0	471	380	39	0	890
Natural Gas Processing Plant	4	153	427	8	4	596
Other Hydrocarbons/Hydrogen/Oxygenates	4,181	1,908	6,111	282	4,705	17,187
Refinery	3,036	785	2,886	147	2,905	9,759
Bulk Terminal	1,145	1,027	2,948	135	1,069	6,324
Pipeline	0	96	277	0	731	1,104
Other Hydrocarbons/Hydrogen	0	29	1	0	7	37
Refinery	0	29	1	0	7	37
Fuel Ethanol	235	1,190	326	98	544	2,393
Refinery	W	164	W	W	W	394
Bulk Terminal [a]	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
ETBE	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Methanol	W	W	W	W	W	401
Refinery	W	W	W	W	W	401

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, December 1994 (Continued)
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
MTBE	3,716	W	5,046	W	4,154	13,769
Refinery	2,737	W	2,530	W	2,850	8,756
Bulk Terminal	W	W	2,239	W	578	3,914
Pipeline	W	W	277	W	726	1,099
Other Oxygenates [b]	W	W	W	W	W	W
Refinery	W	W	W	W	W	W
Bulk Terminal	W	W	W	W	W	W
Pipeline	W	W	W	W	W	W
Unfinished Oils	9,744	14,521	42,962	1,999	22,108	91,334
Refinery						
Naphthas and Lighter	2,165	4,037	11,237	479	3,883	21,801
Kerosene and Light Gas Oils	2,697	1,742	7,507	284	3,906	16,136
Heavy Gas Oils	3,746	5,200	15,076	901	11,512	36,435
Residuum	1,136	3,542	9,142	335	2,807	16,962
Motor Gasoline Blending Components	4,751	9,287	15,190	2,357	7,605	39,190
Refinery	4,633	6,738	13,722	2,357	7,542	34,992
Bulk Terminal	118	1,322	985	0	5	2,430
Pipeline	0	1,227	483	0	58	1,768
Aviation Gasoline Blending Components	74	0	13	0	2	89
Refinery	74	0	13	0	2	89
Finished Motor Gasoline	53,563	47,692	46,071	4,760	23,773	175,859
Refinery	9,922	11,759	18,851	2,151	10,597	53,280
Bulk Terminal	29,563	21,263	8,992	1,545	10,731	72,094
Pipeline	14,078	14,670	18,228	1,064	2,445	50,485
Reformulated	23,058	3,836	9,059	0	7,172	43,125
Refinery	7,154	1,887	4,044	0	3,508	16,593
Bulk Terminal	11,457	1,471	1,853	0	2,672	17,453
Pipeline	4,447	478	3,162	0	992	9,079
Oxygenated	2,061	375	1,462	577	3,545	8,020
Refinery	340	303	1,048	197	1,776	3,664
Bulk Terminal	1,490	72	0	305	1,479	3,346
Pipeline	231	0	414	75	290	1,010
Other	28,444	43,481	35,550	4,183	13,056	124,714
Refinery	2,428	9,569	13,759	1,954	5,313	33,023
Bulk Terminal	16,616	19,720	7,139	1,240	6,580	51,295
Pipeline	9,400	14,192	14,652	989	1,163	40,396
Finished Aviation Gasoline	1,053	437	282	42	474	2,288
Refinery	55	150	220	35	233	693
Bulk Terminal	996	285	62	7	241	1,591
Pipeline	2	2	0	0	0	4
Naphtha-Type Jet Fuel	0	254	337	257	330	1,178
Refinery	0	26	166	151	26	369
Bulk Terminal	0	115	0	0	30	145
Pipeline	0	113	171	106	274	664
Kerosene-Type Jet Fuel	12,823	8,048	16,276	611	7,872	45,630
Refinery	2,491	3,409	7,877	177	3,920	17,874
Bulk Terminal	4,847	1,931	2,544	261	2,790	12,373
Pipeline	5,485	2,708	5,855	173	1,162	15,383

See footnotes at end of table.

Table 30. Stocks of Crude Oil and Petroleum Products by PAD District, December 1994 (Continued)
(Thousand Barrels)

Commodity	Petroleum Administration for Defense Districts					U. S. Total
	I	II	III	IV	V	
Kerosene	4,413	1,671	1,752	91	79	8,006
Refinery	554	799	851	23	60	2,287
Bulk Terminal	3,629	790	649	0	11	5,079
Pipeline	230	82	252	68	8	640
Distillate Fuel Oil	66,314	34,691	28,320	3,152	12,743	145,220
Refinery	14,086	9,547	13,960	1,604	6,559	45,756
Bulk Terminal	43,634	15,841	7,175	968	5,100	72,718
Pipeline	8,594	9,303	7,185	580	1,084	26,746
0.05 Percent Sulfur and Under	22,820	23,646	15,562	2,285	8,279	72,592
Refinery	3,663	4,909	6,523	1,167	3,797	20,059
Bulk Terminal	15,965	11,716	4,366	647	3,750	36,444
Pipeline	3,192	7,021	4,673	471	732	16,089
Greater than 0.05 Percent Sulfur	43,494	11,045	12,758	867	4,464	72,628
Refinery	10,423	4,638	7,437	437	2,762	25,697
Bulk Terminal	27,669	4,125	2,809	321	1,350	36,274
Pipeline	5,402	2,282	2,512	109	352	10,657
Residual Fuel Oil[c]	17,788	2,249	14,906	399	6,509	41,851
Refinery	4,617	1,618	6,318	399	4,460	17,412
Bulk Terminal	13,171	631	8,588	0	1,882	24,272
Pipeline	0	0	0	0	167	167
Less than 0.31% Sulfur	4,686	31	474	54	554	5,799
Refinery	1,896	31	233	54	455	2,669
Bulk Terminal	2,790	0	241	0	99	3,130
0.31 to 1.00% Sulfur	5,527	360	5,567	219	945	12,618
Refinery	1,628	153	857	219	731	3,588
Bulk Terminal	3,899	207	4,710	0	214	9,030
Greater than 1.00% Sulfur	7,575	1,858	8,865	126	4,843	23,267
Refinery	1,093	1,434	5,228	126	3,274	11,155
Bulk Terminal	6,482	424	3,637	0	1,569	12,112
Naphtha for Petrochemical Feedstock Use	369	255	1,546	0	84	2,254
Refinery	369	255	1,546	0	84	2,254
Other Oils for Petrochemical Feedstock Use	6	1	1,233	0	169	1,409
Refinery	6	1	1,233	0	169	1,409
Special Naphthas	104	296	1,724	1	36	2,161
Refinery	42	270	1,325	1	36	1,674
Bulk Terminal	62	26	399	0	0	487
Lubricants	2,551	1,598	5,570	0	1,826	11,545
Refinery	829	810	4,395	0	1,206	7,240
Bulk Terminal	1,722	788	1,175	0	620	4,305
Waxes	186	95	498	27	122	928
Refinery	186	95	498	27	122	928
Petroleum Coke	627	1,435	3,305	105	3,735	9,207
Refinery	627	1,435	3,305	105	3,735	9,207
Asphalt and Road Oil	2,895	8,479	3,440	1,795	1,972	18,581
Refinery	1,496	4,748	2,876	1,710	1,675	12,505
Bulk Terminal	1,399	3,731	564	85	297	6,076
Miscellaneous Products	175	203	1,339	17	193	1,927
Refinery	85	117	307	8	102	619
Bulk Terminal	90	82	897	1	91	1,161
Pipeline	0	4	135	8	0	147
Total Stocks, All Oils	204,441	239,352	1,003,868	29,297	175,827	1,652,785

[a] Includes stocks held by producers.
[b] Includes tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[c] Sulfur content not available for stocks held by pipelines.
W = Withheld to avoid disclosure of individual company data.
Note: Stocks are reported as of the last day of the month.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, January 1994
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil			Residual Fuel	Propane/ Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	**45,868**	**0**	**9,383**	**36,485**	**1,742**	**34,310**	**11,700**	**22,610**	**15,189**	**982**
Connecticut	1,820	0	433	1,387	59	2,319	404	1,915	54	W
Delaware, D.C., Maryland	2,466	0	1,208	1,258	58	2,133	562	1,571	2,068	W
Florida	4,799	0	0	4,799	55	1,692	814	878	1,128	136
Georgia	2,164	0	0	2,164	53	854	652	202	42	W
Maine, New Hampshire, Vermont	736	0	0	736	173	1,161	333	828	557	W
Massachusetts	1,380	0	0	1,380	64	2,580	746	1,834	1,172	W
New Jersey	13,901	0	4,265	9,636	164	8,011	2,248	5,763	5,392	W
New York	4,589	0	1,036	3,553	392	5,324	1,243	4,081	3,118	W
North Carolina	2,881	0	581	2,300	246	1,342	973	369	146	W
Pennsylvania	5,403	0	1,143	4,260	237	5,039	1,651	3,388	785	W
Rhode Island	559	0	0	559	W	1,106	156	950	W	W
South Carolina	1,521	0	0	1,521	137	725	539	186	W	W
Virginia	3,514	0	717	2,797	70	1,893	1,251	642	371	W
West Virginia	135	0	0	135	W	131	128	3	W	W
PAD District II	**35,329**	**0**	**879**	**34,450**	**854**	**23,045**	**13,482**	**9,563**	**2,985**	**8,352**
Illinois	6,743	0	94	6,649	168	4,303	2,303	2,000	1,254	887
Indiana	4,634	0	94	4,540	80	3,221	1,523	1,698	252	W
Iowa	1,133	0	0	1,133	W	1,615	1,247	368	W	W
Kansas, Nebraska	3,302	0	0	3,302	12	2,105	1,308	797	11	4,476
Kentucky	1,595	0	262	1,333	129	1,095	333	762	W	W
Michigan	3,093	0	44	3,049	53	1,659	1,024	635	68	1,068
Minnesota	1,982	0	195	1,787	W	1,669	1,199	470	246	W
Missouri	1,280	0	0	1,280	W	510	439	71	W	W
North Dakota, South Dakota	965	0	1	964	W	774	419	355	W	W
Ohio	4,478	0	40	4,438	187	2,194	1,349	845	228	W
Oklahoma	1,697	0	2	1,695	W	1,301	425	876	293	822
Tennessee	2,597	0	147	2,450	37	1,040	860	180	309	W
Wisconsin	1,830	0	0	1,830	W	1,559	1,053	506	45	W
PAD District III	**32,815**	**0**	**2,347**	**30,468**	**871**	**22,531**	**9,145**	**13,386**	**18,561**	**14,769**
Alabama	1,405	0	0	1,405	40	724	480	244	370	71
Arkansas	763	0	0	763	W	594	222	372	W	W
Louisiana	6,817	0	638	6,179	175	5,225	1,683	3,542	8,233	1,879
Mississippi	3,461	0	186	3,275	7	2,102	545	1,557	W	895
New Mexico	448	0	0	448	W	248	177	71	22	W
Texas	19,921	0	1,523	18,398	647	13,638	6,038	7,600	9,735	11,771
PAD District IV	**4,074**	**0**	**695**	**3,379**	**95**	**2,505**	**1,671**	**834**	**371**	**303**
Colorado	1,451	0	695	756	W	646	249	397	W	W
Idaho	255	0	0	255	W	189	151	38	W	W
Montana	1,141	0	0	1,141	W	660	634	26	69	24
Utah	647	0	0	647	W	505	258	247	155	158
Wyoming	580	0	0	580	W	505	379	126	W	51
PAD District V	**25,194**	**0**	**7,969**	**17,225**	**118**	**10,006**	**6,826**	**3,180**	**7,055**	**873**
Alaska	556	0	0	556	W	1,101	336	765	W	W
Arizona	953	0	133	820	W	255	198	57	W	W
California	17,024	0	7,672	9,352	104	5,280	4,607	673	3,944	229
Hawaii	625	0	0	625	W	554	142	412	W	W
Nevada	313	0	161	152	W	128	109	19	W	W
Oregon	1,249	0	0	1,249	W	834	546	288	256	W
Washington	4,474	0	3	4,471	W	1,854	888	966	1,657	42
U.S. Total	**143,280**	**0**	**21,273**	**122,007**	**3,680**	**92,397**	**42,824**	**49,573**	**44,161**	**25,279**

W = Withheld to avoid disclosure of individual company data.
Notes: • Stocks are reported as of the last day of the month. • Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, February 1994
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil			Residual Fuel	Propane/ Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	**45,037**	**0**	**7,459**	**37,578**	**2,471**	**28,239**	**8,933**	**19,306**	**14,552**	**1,337**
Connecticut	2,290	0	642	1,648	90	1,564	404	1,160	59	W
Delaware, D.C., Maryland	2,552	0	719	1,833	105	1,783	496	1,287	1,772	W
Florida	4,005	0	0	4,005	146	1,288	710	578	1,247	144
Georgia	2,020	0	0	2,020	65	741	337	404	304	W
Maine, New Hampshire, Vermont	1,147	0	0	1,147	196	1,265	271	994	425	W
Massachusetts	2,280	0	60	2,220	145	1,833	515	1,318	1,198	W
New Jersey	12,300	0	3,350	8,950	349	5,894	1,609	4,285	4,707	W
New York	6,027	0	1,218	4,809	392	4,261	1,170	3,091	2,160	W
North Carolina	2,410	0	309	2,101	238	1,001	449	552	367	W
Pennsylvania	5,383	0	832	4,551	409	5,060	1,493	3,567	1,101	W
Rhode Island	766	0	0	766	W	1,172	202	970	W	W
South Carolina	985	0	0	985	181	507	327	180	W	W
Virginia	2,640	0	329	2,311	132	1,745	837	908	777	W
West Virginia	232	0	0	232	W	125	113	12	W	W
PAD District II	**34,492**	**0**	**813**	**33,679**	**1,097**	**20,994**	**11,400**	**9,594**	**2,881**	**4,409**
Illinois	6,501	0	118	6,383	132	3,713	1,931	1,782	1,067	587
Indiana	4,230	0	57	4,173	139	2,795	1,017	1,778	297	W
Iowa	1,213	0	0	1,213	W	1,461	1,182	279	W	W
Kansas, Nebraska	3,389	0	0	3,389	7	2,081	1,321	760	10	1,444
Kentucky	1,242	0	182	1,060	10	860	179	681	W	W
Michigan	3,206	0	33	3,173	152	1,658	971	687	104	541
Minnesota	2,194	0	280	1,914	W	1,500	1,098	402	174	W
Missouri	1,201	0	0	1,201	W	377	323	54	W	W
North Dakota, South Dakota	862	0	1	861	W	879	442	437	W	W
Ohio	4,503	0	55	4,448	209	1,884	950	934	213	W
Oklahoma	1,681	0	1	1,680	W	1,394	472	922	336	770
Tennessee	1,905	0	86	1,819	75	720	495	225	347	W
Wisconsin	2,365	0	0	2,365	W	1,672	1,019	653	65	W
PAD District III	**30,874**	**0**	**2,062**	**28,812**	**1,078**	**18,379**	**7,931**	**10,448**	**16,743**	**10,046**
Alabama	1,418	0	0	1,418	47	560	380	180	213	91
Arkansas	651	0	0	651	W	358	242	116	W	W
Louisiana	5,456	0	504	4,952	356	4,124	1,326	2,798	7,059	1,670
Mississippi	2,930	0	184	2,746	131	1,496	402	1,094	W	771
New Mexico	457	0	0	457	W	299	231	68	21	W
Texas	19,962	0	1,374	18,588	542	11,542	5,350	6,192	9,102	7,382
PAD District IV	**4,525**	**0**	**340**	**4,185**	**90**	**2,570**	**1,696**	**874**	**321**	**252**
Colorado	1,639	0	340	1,299	W	485	187	298	W	W
Idaho	283	0	0	283	W	236	182	54	W	W
Montana	1,317	0	0	1,317	W	655	599	56	57	17
Utah	654	0	0	654	W	655	328	327	126	124
Wyoming	632	0	0	632	W	539	400	139	W	54
PAD District V	**23,309**	**0**	**3,229**	**20,080**	**67**	**9,344**	**6,531**	**2,813**	**5,251**	**553**
Alaska	550	0	0	550	W	884	240	644	W	W
Arizona	990	0	99	891	W	216	161	55	W	W
California	15,219	0	3,115	12,104	48	4,811	4,167	644	3,046	157
Hawaii	775	0	0	775	W	414	111	303	W	W
Nevada	319	0	15	304	W	166	137	29	W	W
Oregon	1,184	0	0	1,184	W	867	590	277	177	W
Washington	4,272	0	0	4,272	W	1,986	1,125	861	1,045	29
U.S. Total	**138,237**	**0**	**13,903**	**124,334**	**4,803**	**79,526**	**36,491**	**43,035**	**39,748**	**16,597**

W = Withheld to avoid disclosure of individual company data.
Notes: • Stocks are reported as of the last day of the month. • Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, March 1994
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil			Residual Fuel	Propane/ Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	**43,450**	**0**	**5,100**	**38,350**	**2,502**	**26,938**	**9,040**	**17,898**	**15,356**	**1,346**
Connecticut	1,893	0	537	1,356	104	1,284	349	935	33	W
Delaware, D.C., Maryland	2,468	0	212	2,256	151	1,383	531	852	1,962	W
Florida	5,503	0	0	5,503	92	1,777	982	795	950	125
Georgia	1,745	0	0	1,745	66	818	533	285	159	W
Maine, New Hampshire, Vermont	969	0	0	969	162	1,479	426	1,053	764	W
Massachusetts	2,081	0	0	2,081	112	1,916	546	1,370	1,080	W
New Jersey	11,324	0	2,754	8,570	493	5,962	1,694	4,268	5,634	W
New York	7,817	0	1,260	6,557	356	4,045	766	3,279	2,673	W
North Carolina	1,774	0	0	1,774	322	1,273	688	585	241	W
Pennsylvania	4,289	0	281	4,008	316	3,853	1,146	2,707	961	W
Rhode Island	692	0	0	692	W	575	138	437	W	W
South Carolina	780	0	0	780	151	540	369	171	W	W
Virginia	1,950	0	56	1,894	157	1,969	819	1,150	498	W
West Virginia	165	0	0	165	W	64	53	11	W	W
PAD District II	**31,552**	**0**	**834**	**30,718**	**1,098**	**19,273**	**10,614**	**8,659**	**3,116**	**5,024**
Illinois	6,070	0	120	5,950	145	3,520	1,804	1,716	1,369	481
Indiana	3,973	0	7	3,966	100	2,750	1,154	1,596	271	W
Iowa	1,130	0	0	1,130	W	920	757	163	W	W
Kansas, Nebraska	3,099	0	0	3,099	21	1,695	1,197	498	14	2,105
Kentucky	927	0	71	856	108	692	165	527	W	W
Michigan	3,146	0	14	3,132	99	1,609	791	818	136	452
Minnesota	2,213	0	546	1,667	W	1,422	950	472	219	W
Missouri	1,159	0	0	1,159	W	392	357	35	W	W
North Dakota, South Dakota	871	0	1	870	W	902	397	505	W	W
Ohio	3,806	0	8	3,798	300	2,016	1,086	930	218	W
Oklahoma	1,691	0	3	1,688	W	1,307	633	674	320	743
Tennessee	1,414	0	64	1,350	52	715	525	190	307	W
Wisconsin	2,053	0	0	2,053	W	1,333	798	535	32	W
PAD District III	**27,592**	**0**	**951**	**26,641**	**598**	**18,202**	**9,637**	**8,565**	**16,317**	**10,236**
Alabama	1,257	0	0	1,257	30	721	459	262	290	81
Arkansas	597	0	0	597	W	375	203	172	W	W
Louisiana	5,224	0	457	4,767	211	3,704	1,157	2,547	8,145	2,148
Mississippi	3,142	0	186	2,956	69	1,467	508	959	W	974
New Mexico	380	0	0	380	W	235	185	50	2	W
Texas	16,992	0	308	16,684	271	11,700	7,125	4,575	7,546	6,950
PAD District IV	**4,092**	**0**	**125**	**3,967**	**88**	**1,854**	**1,075**	**779**	**412**	**216**
Colorado	1,567	0	125	1,442	W	282	103	179	W	W
Idaho	264	0	0	264	W	242	181	61	W	W
Montana	1,243	0	0	1,243	W	502	335	167	61	17
Utah	603	0	0	603	W	503	248	255	183	99
Wyoming	415	0	0	415	W	325	208	117	W	49
PAD District V	**20,749**	**0**	**716**	**20,033**	**57**	**9,891**	**6,468**	**3,423**	**6,438**	**400**
Alaska	715	0	0	715	W	945	305	640	W	W
Arizona	791	0	56	735	W	227	156	71	W	W
California	14,006	0	660	13,346	42	5,715	4,476	1,239	3,992	103
Hawaii	570	0	0	570	W	570	135	435	W	W
Nevada	228	0	0	228	W	93	82	11	W	W
Oregon	1,029	0	0	1,029	W	684	451	233	163	W
Washington	3,410	0	0	3,410	W	1,657	863	794	1,206	23
U.S. Total	**127,435**	**0**	**7,726**	**119,709**	**4,343**	**76,158**	**36,834**	**39,324**	**41,639**	**17,222**

W = Withheld to avoid disclosure of individual company data.
Notes: • Stocks are reported as of the last day of the month. • Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, April 1994
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil			Residual Fuel	Propane/ Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	**40,699**	**0**	**2,305**	**38,394**	**2,019**	**26,844**	**11,107**	**15,737**	**14,668**	**1,644**
Connecticut	1,752	0	225	1,527	94	1,046	262	784	60	W
Delaware, D.C., Maryland	2,099	0	91	2,008	164	1,698	543	1,155	2,397	W
Florida	6,507	0	0	6,507	118	1,827	1,083	744	1,013	113
Georgia	1,717	0	0	1,717	71	965	673	292	110	W
Maine, New Hampshire, Vermont	1,238	0	0	1,238	103	1,435	444	991	766	W
Massachusetts	1,604	0	0	1,604	95	1,417	509	908	1,056	W
New Jersey	10,154	0	1,127	9,027	241	5,333	1,744	3,589	4,692	W
New York	5,641	0	685	4,956	286	3,835	1,207	2,628	2,636	W
North Carolina	1,939	0	50	1,889	291	1,551	937	614	302	W
Pennsylvania	4,303	0	101	4,202	282	4,624	1,982	2,642	828	W
Rhode Island	389	0	0	389	W	342	74	268	W	W
South Carolina	1,102	0	0	1,102	150	626	490	136	W	W
Virginia	2,119	0	26	2,093	113	2,040	1,060	980	478	W
West Virginia	135	0	0	135	W	105	99	6	W	W
PAD District II	**31,182**	**0**	**546**	**30,636**	**942**	**21,150**	**12,049**	**9,101**	**2,715**	**7,914**
Illinois	5,748	0	77	5,671	107	3,938	2,255	1,683	1,229	527
Indiana	3,340	0	6	3,334	88	2,788	1,449	1,339	199	W
Iowa	1,113	0	0	1,113	W	994	458	536	W	W
Kansas, Nebraska	3,177	0	0	3,177	20	1,961	1,386	575	36	4,168
Kentucky	1,119	0	170	949	35	1,161	708	453	W	W
Michigan	3,063	0	20	3,043	123	1,750	1,110	640	110	741
Minnesota	1,506	0	198	1,308	W	1,146	449	697	271	W
Missouri	1,217	0	0	1,217	W	470	436	34	W	W
North Dakota, South Dakota	759	0	2	757	W	854	321	533	W	W
Ohio	3,869	0	17	3,852	376	2,178	1,203	975	221	W
Oklahoma	2,381	0	1	2,380	W	1,583	854	729	320	997
Tennessee	1,802	0	55	1,747	38	829	633	196	88	W
Wisconsin	2,088	0	0	2,088	W	1,498	787	711	41	W
PAD District III	**29,432**	**0**	**582**	**28,850**	**660**	**18,024**	**9,092**	**8,932**	**15,787**	**13,137**
Alabama	1,328	0	0	1,328	30	676	437	239	266	98
Arkansas	694	0	0	694	W	453	241	212	W	W
Louisiana	5,224	0	290	4,934	167	4,193	1,200	2,993	8,395	2,657
Mississippi	2,887	0	0	2,887	68	1,236	496	740	W	958
New Mexico	369	0	0	369	W	214	159	55	10	W
Texas	18,930	0	292	18,638	382	11,252	6,559	4,693	6,722	9,316
PAD District IV	**3,873**	**0**	**159**	**3,714**	**93**	**2,025**	**1,386**	**639**	**432**	**212**
Colorado	1,196	0	159	1,037	W	423	206	217	W	W
Idaho	252	0	0	252	W	183	115	68	W	W
Montana	1,223	0	0	1,223	W	530	530	0	53	19
Utah	540	0	0	540	W	506	246	260	149	94
Wyoming	662	0	0	662	W	383	289	94	W	49
PAD District V	**20,835**	**0**	**734**	**20,101**	**67**	**10,339**	**7,023**	**3,316**	**6,045**	**461**
Alaska	691	0	0	691	W	1,007	326	681	W	W
Arizona	603	0	0	603	W	252	176	76	W	W
California	13,816	0	734	13,082	49	5,821	4,721	1,100	3,547	118
Hawaii	639	0	0	639	W	519	155	364	W	W
Nevada	372	0	0	372	W	81	59	22	W	W
Oregon	1,122	0	0	1,122	W	749	525	224	203	W
Washington	3,592	0	0	3,592	W	1,910	1,061	849	1,139	32
U.S. Total	**126,021**	**0**	**4,326**	**121,695**	**3,781**	**78,382**	**40,657**	**37,725**	**39,647**	**23,368**

W = Withheld to avoid disclosure of individual company data.
Notes: • Stocks are reported as of the last day of the month. • Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, May 1994
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil			Residual Fuel	Propane/ Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	**44,862**	**0**	**676**	**44,186**	**2,016**	**31,795**	**13,088**	**18,707**	**16,814**	**2,156**
Connecticut	2,139	0	0	2,139	89	944	302	642	34	W
Delaware, D.C., Maryland	2,734	0	91	2,643	75	1,986	672	1,314	2,298	W
Florida	6,868	0	0	6,868	147	1,682	1,057	625	1,231	129
Georgia	2,296	0	0	2,296	57	1,015	672	343	89	W
Maine, New Hampshire, Vermont	1,060	0	0	1,060	76	1,223	387	836	893	W
Massachusetts	1,900	0	0	1,900	64	1,975	470	1,505	926	W
New Jersey	10,375	0	135	10,240	329	8,506	2,919	5,587	6,303	W
New York	5,463	0	365	5,098	428	3,988	1,393	2,595	2,499	W
North Carolina	2,805	0	0	2,805	270	1,729	1,024	705	335	W
Pennsylvania	4,859	0	81	4,778	242	5,336	2,225	3,111	1,281	W
Rhode Island	730	0	0	730	W	533	147	386	W	W
South Carolina	967	0	0	967	140	692	528	164	W	W
Virginia	2,508	0	4	2,504	91	2,087	1,200	887	606	W
West Virginia	158	0	0	158	W	99	92	7	W	W
PAD District II	**31,114**	**0**	**685**	**30,429**	**1,134**	**22,225**	**13,228**	**8,997**	**2,908**	**12,615**
Illinois	6,515	0	137	6,378	103	3,977	2,154	1,823	1,115	522
Indiana	3,445	0	8	3,437	67	3,061	1,576	1,485	259	W
Iowa	1,127	0	0	1,127	W	1,026	861	165	W	W
Kansas, Nebraska	2,995	0	0	2,995	19	2,056	1,637	419	29	7,751
Kentucky	937	0	149	788	66	805	435	370	W	W
Michigan	2,947	0	21	2,926	176	1,991	1,229	762	121	1,414
Minnesota	1,502	0	234	1,268	W	1,348	854	494	253	W
Missouri	1,345	0	0	1,345	W	538	336	202	W	W
North Dakota, South Dakota	759	0	1	758	W	810	110	700	W	W
Ohio	3,181	0	7	3,174	338	2,537	1,427	1,110	207	W
Oklahoma	2,394	0	2	2,392	W	1,496	941	555	366	1,111
Tennessee	1,924	0	126	1,798	34	1,070	875	195	291	W
Wisconsin	2,043	0	0	2,043	W	1,510	793	717	27	W
PAD District III	**28,688**	**0**	**819**	**27,869**	**588**	**20,698**	**11,021**	**9,677**	**14,907**	**17,196**
Alabama	1,457	0	0	1,457	18	622	478	144	309	98
Arkansas	1,112	0	0	1,112	W	725	451	274	W	W
Louisiana	5,424	0	361	5,063	202	4,668	1,509	3,159	7,270	3,040
Mississippi	3,023	0	0	3,023	68	1,124	499	625	W	1,113
New Mexico	431	0	0	431	W	282	200	82	24	W
Texas	17,241	0	458	16,783	281	13,277	7,884	5,393	6,968	12,844
PAD District IV	**3,533**	**0**	**169**	**3,364**	**96**	**2,377**	**1,664**	**713**	**410**	**247**
Colorado	1,025	0	169	856	W	537	299	238	W	W
Idaho	242	0	0	242	W	231	182	49	W	W
Montana	1,070	0	0	1,070	W	604	544	60	60	34
Utah	581	0	0	581	W	551	269	282	159	128
Wyoming	615	0	0	615	W	454	370	84	W	55
PAD District V	**20,301**	**0**	**464**	**19,837**	**79**	**10,671**	**7,011**	**3,660**	**5,523**	**652**
Alaska	647	0	0	647	W	976	269	707	W	W
Arizona	1,090	0	0	1,090	W	362	284	78	W	W
California	12,759	0	464	12,295	63	6,006	4,743	1,263	3,165	141
Hawaii	667	0	0	667	W	487	140	347	W	W
Nevada	342	0	0	342	W	106	74	32	W	W
Oregon	1,346	0	0	1,346	W	974	640	334	159	W
Washington	3,450	0	0	3,450	W	1,760	861	899	1,082	65
U.S. Total	**128,498**	**0**	**2,813**	**125,685**	**3,913**	**87,766**	**46,012**	**41,754**	**40,562**	**32,866**

W = Withheld to avoid disclosure of individual company data.
Notes: • Stocks are reported as of the last day of the month. • Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, June 1994
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil			Residual Fuel	Propane/ Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	43,783	0	354	43,429	2,733	41,838	15,248	26,590	14,960	2,366
Connecticut	1,741	0	0	1,741	102	2,261	447	1,814	99	W
Delaware, D.C., Maryland	2,423	0	57	2,366	198	2,311	613	1,698	2,257	W
Florida	6,951	0	0	6,951	137	1,847	1,125	722	1,120	98
Georgia	2,415	0	0	2,415	39	1,179	816	363	133	W
Maine, New Hampshire, Vermont	926	0	0	926	186	2,012	689	1,323	605	W
Massachusetts	1,961	0	0	1,961	67	3,312	715	2,597	869	W
New Jersey	11,177	0	82	11,095	496	11,711	4,024	7,687	5,078	W
New York	4,066	0	141	3,925	817	5,969	1,489	4,480	2,694	W
North Carolina	2,709	0	0	2,709	237	1,614	1,005	609	178	W
Pennsylvania	4,845	0	55	4,790	235	6,086	2,256	3,830	944	W
Rhode Island	641	0	0	641	W	657	188	469	W	W
South Carolina	1,174	0	0	1,174	130	739	565	174	W	W
Virginia	2,569	0	19	2,550	81	2,067	1,264	803	719	W
West Virginia	185	0	0	185	W	73	52	21	W	W
PAD District II	29,989	0	538	29,451	1,080	21,730	12,904	8,826	2,359	16,632
Illinois	6,211	0	85	6,126	86	3,820	1,795	2,025	904	495
Indiana	3,480	0	7	3,473	72	2,989	1,639	1,350	194	W
Iowa	804	0	0	804	W	991	774	217	W	W
Kansas, Nebraska	2,411	0	0	2,411	18	1,756	1,273	483	29	11,023
Kentucky	1,145	0	164	981	22	832	399	433	W	W
Michigan	3,061	0	21	3,040	230	1,981	1,268	713	110	1,960
Minnesota	1,454	0	136	1,318	W	1,283	790	493	238	W
Missouri	1,382	0	0	1,382	W	453	418	35	W	W
North Dakota, South Dakota	748	0	1	747	W	793	325	468	W	W
Ohio	3,668	0	18	3,650	406	2,672	1,537	1,135	200	W
Oklahoma	1,983	0	1	1,982	W	1,537	1,011	526	285	1,120
Tennessee	1,813	0	105	1,708	28	963	726	237	170	W
Wisconsin	1,829	0	0	1,829	W	1,660	949	711	29	W
PAD District III	28,106	0	381	27,725	990	19,657	10,253	9,404	15,560	19,847
Alabama	1,349	0	0	1,349	18	755	589	166	234	101
Arkansas	1,191	0	0	1,191	W	593	306	287	W	W
Louisiana	5,480	0	164	5,316	450	4,018	1,168	2,850	7,054	3,241
Mississippi	2,773	0	0	2,773	67	1,170	497	673	W	1,283
New Mexico	427	0	0	427	W	253	153	100	27	W
Texas	16,886	0	217	16,669	431	12,868	7,540	5,328	7,982	15,127
PAD District IV	3,443	0	129	3,314	92	2,131	1,612	519	371	267
Colorado	1,069	0	129	940	W	444	283	161	W	W
Idaho	251	0	0	251	W	152	129	23	W	W
Montana	943	0	0	943	W	558	558	0	63	14
Utah	710	0	0	710	W	526	311	215	121	189
Wyoming	470	0	0	470	W	451	331	120	W	38
PAD District V	19,568	0	310	19,258	69	10,215	6,845	3,370	5,868	884
Alaska	581	0	0	581	W	759	248	511	W	W
Arizona	1,004	0	0	1,004	W	191	145	46	W	W
California	12,020	0	310	11,710	54	5,777	4,632	1,145	3,166	143
Hawaii	708	0	0	708	W	588	153	435	W	W
Nevada	209	0	0	209	W	191	147	44	W	W
Oregon	1,397	0	0	1,397	W	781	604	177	269	W
Washington	3,649	0	0	3,649	W	1,928	916	1,012	1,291	36
U.S. Total	124,889	0	1,712	123,177	4,964	95,571	46,862	48,709	39,118	39,996

W = Withheld to avoid disclosure of individual company data.
Notes: • Stocks are reported as of the last day of the month. • Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, July 1994
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil			Residual Fuel	Propane/ Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	40,359	0	448	39,911	2,930	51,052	17,109	33,943	15,330	3,281
Connecticut	1,574	0	0	1,574	96	4,564	628	3,936	168	W
Delaware, D.C., Maryland	2,282	0	94	2,188	263	2,180	508	1,672	2,840	W
Florida	6,093	0	0	6,093	98	2,441	1,485	956	1,216	118
Georgia	2,133	0	0	2,133	32	1,289	845	444	100	W
Maine, New Hampshire, Vermont	709	0	0	709	168	2,724	1,077	1,647	559	W
Massachusetts	1,443	0	0	1,443	71	3,660	683	2,977	1,132	W
New Jersey	10,824	0	111	10,713	478	13,896	4,980	8,916	4,958	W
New York	3,550	0	165	3,385	830	7,822	1,664	6,158	2,179	W
North Carolina	2,473	0	0	2,473	262	1,830	1,113	717	202	W
Pennsylvania	4,805	0	74	4,731	392	6,167	1,907	4,260	1,220	W
Rhode Island	579	0	0	579	W	1,339	346	993	W	W
South Carolina	1,216	0	0	1,216	153	674	462	212	W	W
Virginia	2,463	0	4	2,459	82	2,370	1,328	1,042	486	W
West Virginia	215	0	0	215	W	96	83	13	W	W
PAD District II	30,132	0	727	29,405	1,270	24,410	15,243	9,167	2,374	19,741
Illinois	6,145	0	154	5,991	84	4,303	2,599	1,704	794	496
Indiana	3,637	0	6	3,631	117	3,466	1,779	1,687	203	W
Iowa	858	0	0	858	W	1,319	1,056	263	W	W
Kansas, Nebraska	2,399	0	0	2,399	12	1,702	1,325	377	27	13,699
Kentucky	1,496	0	207	1,289	42	1,034	505	529	W	W
Michigan	3,193	0	21	3,172	263	2,162	1,404	758	135	2,497
Minnesota	1,352	0	241	1,111	W	1,454	928	526	250	W
Missouri	1,373	0	0	1,373	W	501	407	94	W	W
North Dakota, South Dakota	515	0	1	514	W	894	380	514	W	W
Ohio	3,672	0	13	3,659	366	2,837	1,757	1,080	325	W
Oklahoma	1,846	0	2	1,844	W	1,497	921	576	206	1,089
Tennessee	2,127	0	82	2,045	30	1,170	947	223	189	W
Wisconsin	1,519	0	0	1,519	W	2,071	1,235	836	43	W
PAD District III	28,159	0	1,224	26,935	1,460	20,882	11,906	8,976	15,918	21,863
Alabama	1,308	0	0	1,308	21	748	535	213	305	191
Arkansas	1,213	0	0	1,213	W	740	408	332	W	W
Louisiana	5,720	0	301	5,419	567	4,962	1,971	2,991	7,420	3,251
Mississippi	2,613	0	0	2,613	67	1,329	439	890	W	1,916
New Mexico	336	0	0	336	W	252	153	99	21	W
Texas	16,969	0	923	16,046	788	12,851	8,400	4,451	7,666	16,398
PAD District IV	3,297	0	113	3,184	88	2,072	1,512	560	314	328
Colorado	912	0	113	799	W	438	243	195	W	W
Idaho	255	0	0	255	W	149	120	29	W	W
Montana	1,028	0	0	1,028	W	628	628	0	60	14
Utah	605	0	0	605	W	440	228	212	133	232
Wyoming	497	0	0	497	W	417	293	124	W	52
PAD District V	19,288	0	388	18,900	82	10,581	7,311	3,270	5,710	1,264
Alaska	514	0	0	514	W	559	206	353	W	W
Arizona	972	0	0	972	W	238	171	67	W	W
California	12,133	0	388	11,745	70	6,189	5,061	1,128	2,975	219
Hawaii	712	0	0	712	W	699	224	475	W	W
Nevada	214	0	0	214	W	192	141	51	W	W
Oregon	1,193	0	0	1,193	W	719	491	228	239	W
Washington	3,550	0	0	3,550	W	1,985	1,017	968	1,261	36
U.S. Total	121,235	0	2,900	118,335	5,830	108,997	53,081	55,916	39,646	46,477

W = Withheld to avoid disclosure of individual company data.
Notes: • Stocks are reported as of the last day of the month. • Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, August 1994
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil			Residual Fuel	Propane/ Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	**37,190**	**0**	**455**	**36,735**	**4,014**	**58,445**	**19,811**	**38,634**	**17,083**	**3,089**
Connecticut	1,561	0	0	1,561	106	4,689	610	4,079	153	W
Delaware, D.C., Maryland	2,174	0	93	2,081	297	4,056	1,510	2,546	2,836	W
Florida	5,989	0	0	5,989	133	2,189	1,468	721	1,109	119
Georgia	2,042	0	0	2,042	56	1,162	767	395	126	W
Maine, New Hampshire, Vermont	839	0	0	839	288	2,770	884	1,886	519	W
Massachusetts	2,023	0	0	2,023	344	4,229	575	3,654	708	W
New Jersey	8,606	0	151	8,455	776	17,305	5,741	11,564	5,980	W
New York	2,889	0	168	2,721	974	9,095	2,470	6,625	3,264	W
North Carolina	2,156	0	0	2,156	290	1,864	1,167	697	319	W
Pennsylvania	4,615	0	39	4,576	474	6,175	2,146	4,029	1,129	W
Rhode Island	540	0	0	540	W	1,363	279	1,084	W	W
South Carolina	1,348	0	0	1,348	142	947	737	210	W	W
Virginia	2,241	0	4	2,237	114	2,456	1,329	1,127	608	W
West Virginia	167	0	0	167	W	145	128	17	W	W
PAD District II	**30,398**	**0**	**766**	**29,632**	**1,101**	**23,894**	**15,086**	**8,808**	**2,210**	**21,917**
Illinois	5,965	0	147	5,818	106	3,925	2,426	1,499	698	757
Indiana	3,768	0	1	3,767	88	3,314	1,758	1,556	214	W
Iowa	942	0	0	942	W	1,209	876	333	W	W
Kansas, Nebraska	2,525	0	0	2,525	15	2,069	1,493	576	38	14,967
Kentucky	1,450	0	266	1,184	33	1,246	667	579	W	W
Michigan	3,080	0	14	3,066	223	1,919	1,338	581	163	3,057
Minnesota	1,520	0	227	1,293	W	1,628	1,090	538	189	W
Missouri	1,319	0	0	1,319	W	528	480	48	W	W
North Dakota, South Dakota	495	0	1	494	W	824	421	403	W	W
Ohio	3,787	0	15	3,772	325	2,663	1,641	1,022	300	W
Oklahoma	2,013	0	2	2,011	W	1,664	990	674	173	1,086
Tennessee	1,935	0	93	1,842	39	935	771	164	197	W
Wisconsin	1,599	0	0	1,599	W	1,970	1,135	835	62	W
PAD District III	**27,959**	**0**	**2,030**	**25,929**	**1,183**	**19,989**	**9,030**	**10,959**	**15,396**	**23,824**
Alabama	1,338	0	0	1,338	34	634	462	172	325	195
Arkansas	1,009	0	0	1,009	W	698	375	323	W	W
Louisiana	5,494	0	198	5,296	536	4,828	1,604	3,224	7,874	2,742
Mississippi	2,213	0	74	2,139	97	1,685	484	1,201	W	2,799
New Mexico	432	0	0	432	W	267	161	106	14	W
Texas	17,473	0	1,758	15,715	471	11,877	5,944	5,933	6,842	17,982
PAD District IV	**3,186**	**0**	**108**	**3,078**	**93**	**1,630**	**1,240**	**390**	**299**	**344**
Colorado	1,090	0	108	982	W	214	109	105	W	W
Idaho	240	0	0	240	W	159	143	16	W	W
Montana	854	0	0	854	W	577	577	0	61	9
Utah	552	0	0	552	W	370	182	188	125	266
Wyoming	450	0	0	450	W	310	229	81	W	45
PAD District V	**18,131**	**0**	**477**	**17,654**	**83**	**9,683**	**6,464**	**3,219**	**5,782**	**1,490**
Alaska	380	0	0	380	W	511	244	267	W	W
Arizona	788	0	0	788	W	166	116	50	W	W
California	11,142	0	477	10,665	69	5,900	4,612	1,288	3,271	243
Hawaii	781	0	0	781	W	525	233	292	W	W
Nevada	329	0	0	329	W	82	61	21	W	W
Oregon	1,368	0	0	1,368	W	649	463	186	149	W
Washington	3,343	0	0	3,343	W	1,850	735	1,115	1,069	32
U.S. Total	**116,864**	**0**	**3,836**	**113,028**	**6,474**	**113,641**	**51,631**	**62,010**	**40,770**	**50,664**

W = Withheld to avoid disclosure of individual company data.
Notes: • Stocks are reported as of the last day of the month. • Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, September 1994
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil			Residual Fuel	Propane/ Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	36,168	70	4,721	31,377	4,907	62,973	17,734	45,239	19,777	3,003
Connecticut	1,720	0	470	1,250	158	5,078	660	4,418	119	W
Delaware, D.C., Maryland	1,604	70	382	1,152	331	4,449	1,574	2,875	3,040	W
Florida	5,642	0	0	5,642	78	1,982	1,229	753	1,229	112
Georgia	2,133	0	0	2,133	61	1,087	728	359	335	W
Maine, New Hampshire, Vermont	799	0	0	799	557	2,877	791	2,086	923	W
Massachusetts	1,796	0	0	1,796	286	5,025	819	4,206	1,337	W
New Jersey	7,770	0	2,726	5,044	1,208	18,394	5,142	13,252	6,963	W
New York	3,750	0	879	2,871	1,167	10,592	2,167	8,425	3,167	W
North Carolina	2,109	0	36	2,073	294	1,529	897	632	407	W
Pennsylvania	4,737	0	223	4,514	478	6,958	1,755	5,203	1,085	W
Rhode Island	736	0	0	736	W	1,473	184	1,289	W	W
South Carolina	1,079	0	0	1,079	145	939	611	328	W	W
Virginia	2,124	0	5	2,119	129	2,419	1,071	1,348	740	W
West Virginia	169	0	0	169	W	171	106	65	W	W
PAD District II	32,545	0	777	31,768	1,366	22,617	14,415	8,202	2,448	23,119
Illinois	5,959	0	149	5,810	202	3,488	2,051	1,437	872	801
Indiana	4,186	0	7	4,179	78	3,011	1,614	1,397	219	W
Iowa	975	0	0	975	W	1,241	922	319	W	W
Kansas, Nebraska	3,041	0	0	3,041	17	2,217	1,793	424	24	15,772
Kentucky	1,437	0	280	1,157	88	1,019	583	436	W	W
Michigan	3,127	0	23	3,104	249	1,882	1,391	491	160	3,286
Minnesota	1,461	0	207	1,254	W	1,181	773	408	188	W
Missouri	1,349	0	0	1,349	W	516	482	34	W	W
North Dakota, South Dakota	647	0	1	646	W	726	396	330	W	W
Ohio	4,462	0	8	4,454	348	2,742	1,610	1,132	278	W
Oklahoma	2,348	0	2	2,346	W	1,724	994	730	198	980
Tennessee	1,846	0	100	1,746	37	905	700	205	226	W
Wisconsin	1,707	0	0	1,707	W	1,965	1,106	859	27	W
PAD District III	28,289	202	2,824	25,263	1,429	23,060	11,016	12,044	15,205	24,284
Alabama	1,420	0	0	1,420	23	634	387	247	253	183
Arkansas	1,038	0	0	1,038	W	796	546	250	W	W
Louisiana	6,287	0	540	5,747	533	5,086	1,646	3,440	7,178	3,064
Mississippi	2,550	0	137	2,413	222	1,813	559	1,254	W	3,334
New Mexico	380	0	0	380	W	286	201	85	14	W
Texas	16,614	202	2,147	14,265	608	14,445	7,677	6,768	7,486	17,590
PAD District IV	3,059	0	238	2,821	108	1,831	1,370	461	337	371
Colorado	1,003	0	214	789	W	334	175	159	W	W
Idaho	203	0	0	203	W	140	95	45	W	W
Montana	805	0	0	805	W	541	541	0	58	15
Utah	509	0	0	509	W	382	211	171	135	281
Wyoming	539	0	24	515	W	434	348	86	W	55
PAD District V	18,274	82	5,118	13,074	69	8,812	6,320	2,492	6,547	1,615
Alaska	345	0	0	345	W	450	147	303	W	W
Arizona	1,044	0	140	904	W	210	143	67	W	W
California	11,237	82	4,932	6,223	61	5,735	4,740	995	3,883	254
Hawaii	802	0	0	802	W	457	172	285	W	W
Nevada	311	0	46	265	W	59	49	10	W	W
Oregon	1,337	0	0	1,337	W	606	435	171	199	W
Washington	3,198	0	0	3,198	W	1,295	634	661	1,088	21
U.S. Total	118,335	354	13,678	104,303	7,879	119,293	50,855	68,438	44,314	52,392

W = Withheld to avoid disclosure of individual company data.
Notes: • Stocks are reported as of the last day of the month. • Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, October 1994
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil			Residual Fuel	Propane/ Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	**33,781**	**1,925**	**7,387**	**24,469**	**5,047**	**63,399**	**18,249**	**45,150**	**18,243**	**3,450**
Connecticut	1,343	0	351	992	153	5,135	512	4,623	88	W
Delaware, D.C., Maryland	2,163	370	1,000	793	234	4,923	1,557	3,366	3,046	W
Florida	5,143	0	0	5,143	132	1,964	1,315	649	662	170
Georgia	1,781	0	0	1,781	89	1,133	700	433	208	W
Maine, New Hampshire, Vermont	712	0	0	712	507	2,622	631	1,991	695	W
Massachusetts	1,379	0	0	1,379	347	5,032	861	4,171	1,238	W
New Jersey	8,201	1,075	3,689	3,437	1,257	18,296	5,136	13,160	6,013	W
New York	2,847	0	743	2,104	1,041	10,416	2,272	8,144	3,644	W
North Carolina	1,841	0	359	1,482	279	1,570	1,011	559	408	W
Pennsylvania	4,400	480	644	3,276	640	7,096	2,138	4,958	1,336	W
Rhode Island	734	0	0	734	W	1,454	279	1,175	W	W
South Carolina	1,050	0	0	1,050	156	802	531	271	W	W
Virginia	2,009	0	601	1,408	149	2,781	1,191	1,590	405	W
West Virginia	178	0	0	178	W	175	115	60	W	W
PAD District II	**29,762**	**341**	**641**	**28,780**	**1,432**	**21,490**	**13,567**	**7,923**	**2,214**	**20,225**
Illinois	5,931	329	114	5,488	179	4,186	2,634	1,552	695	780
Indiana	3,369	0	8	3,361	101	3,272	1,575	1,697	244	W
Iowa	1,284	0	0	1,284	W	756	542	214	W	W
Kansas, Nebraska	2,552	0	0	2,552	12	1,861	1,371	490	15	13,176
Kentucky	1,105	12	128	965	82	797	456	341	W	W
Michigan	2,962	0	20	2,942	294	1,510	1,127	383	140	3,037
Minnesota	1,814	0	277	1,537	W	1,185	582	603	216	W
Missouri	1,229	0	0	1,229	W	591	517	74	W	W
North Dakota, South Dakota	744	0	1	743	W	635	337	298	W	W
Ohio	3,238	0	4	3,234	279	2,391	1,577	814	292	W
Oklahoma	2,037	0	2	2,035	W	1,594	1,105	489	158	1,148
Tennessee	1,820	0	87	1,733	79	917	675	242	208	W
Wisconsin	1,677	0	0	1,677	W	1,795	1,069	726	23	W
PAD District III	**30,369**	**3,012**	**2,229**	**25,128**	**1,330**	**22,893**	**11,221**	**11,672**	**14,798**	**20,492**
Alabama	1,234	0	0	1,234	34	700	451	249	227	189
Arkansas	1,215	0	0	1,215	W	977	653	324	W	W
Louisiana	6,238	395	381	5,462	253	4,673	1,575	3,098	7,538	3,042
Mississippi	2,282	344	0	1,938	370	1,687	440	1,247	W	3,711
New Mexico	395	0	0	395	W	225	152	73	20	W
Texas	19,005	2,273	1,848	14,884	642	14,631	7,950	6,681	6,653	13,419
PAD District IV	**3,195**	**0**	**352**	**2,843**	**104**	**2,012**	**1,460**	**552**	**339**	**374**
Colorado	1,000	0	352	648	W	462	262	200	W	W
Idaho	206	0	0	206	W	141	119	22	W	W
Montana	939	0	0	939	W	461	461	0	61	19
Utah	527	0	0	527	W	476	259	217	111	273
Wyoming	523	0	0	523	W	472	359	113	W	56
PAD District V	**18,129**	**100**	**6,142**	**11,887**	**64**	**10,153**	**7,055**	**3,098**	**7,337**	**1,720**
Alaska	480	0	0	480	W	767	286	481	W	W
Arizona	1,001	0	79	922	W	168	114	54	W	W
California	10,987	100	5,951	4,936	55	6,192	5,024	1,168	4,553	287
Hawaii	828	0	0	828	W	586	182	404	W	W
Nevada	362	0	112	250	W	134	108	26	W	W
Oregon	1,247	0	0	1,247	W	638	432	206	327	W
Washington	3,224	0	0	3,224	W	1,668	909	759	909	33
U.S. Total	**115,236**	**5,378**	**16,751**	**93,107**	**7,977**	**119,947**	**51,552**	**68,395**	**42,931**	**46,261**

W = Withheld to avoid disclosure of individual company data.
Notes: • Stocks are reported as of the last day of the month. • Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, November 1994
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil			Residual Fuel	Propane/ Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	**40,090**	**16,123**	**2,602**	**21,365**	**4,661**	**62,278**	**18,258**	**44,020**	**18,549**	**3,678**
Connecticut	1,063	932	102	29	87	5,149	581	4,568	152	W
Delaware, D.C., Maryland	2,844	1,663	360	821	278	5,342	1,734	3,608	2,837	W
Florida	5,534	0	0	5,534	104	1,879	1,027	852	1,236	104
Georgia	2,071	0	0	2,071	93	1,359	894	465	251	W
Maine, New Hampshire, Vermont	941	674	0	267	452	2,792	769	2,023	509	W
Massachusetts	1,648	1,015	0	633	269	3,906	757	3,149	1,250	W
New Jersey	10,910	6,307	724	3,879	1,245	18,409	5,058	13,351	6,607	W
New York	3,141	1,172	392	1,577	810	9,786	1,747	8,039	3,404	W
North Carolina	2,365	0	251	2,114	319	1,826	1,183	643	227	W
Pennsylvania	4,856	2,685	425	1,746	652	6,821	2,215	4,606	1,087	W
Rhode Island	520	488	0	32	W	1,271	263	1,008	W	W
South Carolina	1,112	0	0	1,112	150	790	605	185	W	W
Virginia	2,872	1,187	348	1,337	137	2,732	1,277	1,455	413	W
West Virginia	213	0	0	213	W	216	148	68	W	W
PAD District II	**30,516**	**2,989**	**520**	**27,007**	**1,374**	**22,270**	**14,207**	**8,063**	**2,420**	**18,270**
Illinois	6,216	1,756	46	4,414	218	3,855	2,226	1,629	799	751
Indiana	3,403	558	8	2,837	117	3,052	1,359	1,693	292	W
Iowa	887	0	0	887	W	1,312	1,085	227	W	W
Kansas, Nebraska	2,989	0	0	2,989	11	2,220	1,790	430	22	11,676
Kentucky	1,133	239	88	806	140	1,024	545	479	W	W
Michigan	2,882	0	90	2,792	207	1,596	1,207	389	89	2,747
Minnesota	1,967	92	207	1,668	W	1,322	965	357	194	W
Missouri	1,051	0	0	1,051	W	737	659	78	W	W
North Dakota, South Dakota	867	0	1	866	W	619	274	345	W	W
Ohio	3,908	52	6	3,850	316	2,324	1,308	1,016	487	W
Oklahoma	1,639	0	3	1,636	W	1,474	1,018	456	241	1,027
Tennessee	1,662	0	71	1,591	70	1,025	719	306	76	W
Wisconsin	1,912	292	0	1,620	W	1,710	1,052	658	28	W
PAD District III	**31,753**	**7,365**	**1,234**	**23,154**	**1,792**	**23,251**	**11,706**	**11,545**	**14,221**	**21,239**
Alabama	1,432	0	0	1,432	33	683	454	229	250	206
Arkansas	1,006	0	0	1,006	W	740	464	276	W	W
Louisiana	6,395	1,003	148	5,244	476	5,783	2,283	3,500	5,914	3,304
Mississippi	2,529	427	0	2,102	348	2,055	742	1,313	W	3,892
New Mexico	428	0	0	428	W	261	178	83	26	W
Texas	19,963	5,935	1,086	12,942	876	13,729	7,585	6,144	7,680	13,704
PAD District IV	**3,554**	**0**	**438**	**3,116**	**99**	**2,140**	**1,561**	**579**	**405**	**287**
Colorado	1,154	0	438	716	W	489	287	202	W	W
Idaho	175	0	0	175	W	171	131	40	W	W
Montana	1,030	0	0	1,030	W	528	528	0	65	10
Utah	518	0	0	518	W	497	291	206	121	211
Wyoming	677	0	0	677	W	455	324	131	W	48
PAD District V	**20,891**	**3,698**	**3,841**	**13,352**	**65**	**11,943**	**8,397**	**3,546**	**7,858**	**1,517**
Alaska	543	0	0	543	W	1,041	207	834	W	W
Arizona	799	0	62	737	W	312	227	85	W	W
California	13,057	3,698	3,646	5,713	58	6,909	5,812	1,097	5,088	207
Hawaii	856	0	0	856	W	615	205	410	W	W
Nevada	397	0	133	264	W	184	152	32	W	W
Oregon	1,272	0	0	1,272	W	771	532	239	237	W
Washington	3,967	0	0	3,967	W	2,111	1,262	849	1,093	27
U.S. Total	**126,804**	**30,175**	**8,635**	**87,994**	**7,991**	**121,882**	**54,129**	**67,753**	**43,453**	**44,991**

W = Withheld to avoid disclosure of individual company data.
Notes: • Stocks are reported as of the last day of the month. • Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, December 1994
(Thousand Barrels)

PAD District and State	Motor Gasoline				Kerosene	Distillate Fuel Oil			Residual Fuel	Propane/ Propylene
	Total	Reformulated	Oxygenated	Other		Total	0.05% Sulfur and Under	Greater than 0.05% Sulfur		
PAD District I	**39,485**	**18,611**	**1,830**	**19,044**	**4,183**	**57,720**	**19,628**	**38,092**	**17,788**	**3,634**
Connecticut	992	887	104	1	124	4,433	581	3,852	84	W
Delaware, D.C., Maryland	2,790	2,223	356	211	210	5,203	2,056	3,147	2,902	W
Florida	6,045	0	0	6,045	106	2,054	1,096	958	1,130	123
Georgia	1,918	0	0	1,918	80	1,455	927	528	264	W
Maine, New Hampshire, Vermont	1,078	659	23	396	324	2,312	792	1,520	330	W
Massachusetts	2,253	2,043	0	210	228	3,612	858	2,754	975	W
New Jersey	8,918	6,934	246	1,738	823	16,997	4,645	12,352	6,546	W
New York	3,334	1,670	318	1,346	969	7,492	2,269	5,223	3,617	W
North Carolina	2,544	0	401	2,143	320	2,032	1,418	614	188	W
Pennsylvania	5,095	2,061	297	2,737	671	6,768	2,556	4,212	904	W
Rhode Island	529	528	0	1	W	1,469	279	1,190	W	W
South Carolina	986	0	0	986	139	978	647	331	W	W
Virginia	2,840	1,606	85	1,149	134	2,725	1,370	1,355	459	W
West Virginia	163	0	0	163	W	190	134	56	W	W
PAD District II	**33,022**	**3,358**	**375**	**29,289**	**1,589**	**25,388**	**16,625**	**8,763**	**2,249**	**14,358**
Illinois	5,823	1,783	8	4,032	285	4,305	2,606	1,699	692	626
Indiana	4,492	815	6	3,671	265	3,518	1,980	1,538	249	W
Iowa	1,188	0	0	1,188	W	1,679	1,465	214	W	W
Kansas, Nebraska	2,693	0	0	2,693	20	2,581	1,903	678	24	8,607
Kentucky	1,358	304	69	985	142	1,090	561	529	W	W
Michigan	3,450	0	38	3,412	210	1,949	1,446	503	65	2,208
Minnesota	1,704	41	205	1,458	W	1,367	1,056	311	238	W
Missouri	1,445	0	0	1,445	W	852	766	86	W	W
North Dakota, South Dakota	871	0	0	871	W	828	330	498	W	W
Ohio	4,253	5	2	4,246	310	2,650	1,509	1,141	201	W
Oklahoma	1,926	0	3	1,923	W	1,239	836	403	195	1,015
Tennessee	1,812	0	44	1,768	77	1,208	875	333	330	W
Wisconsin	2,007	410	0	1,597	W	2,122	1,292	830	30	W
PAD District III	**27,843**	**5,897**	**1,048**	**20,898**	**1,500**	**21,135**	**10,889**	**10,246**	**14,906**	**18,897**
Alabama	1,248	0	0	1,248	51	768	477	291	197	170
Arkansas	599	0	0	599	W	739	446	293	W	W
Louisiana	5,306	830	73	4,403	395	5,097	1,791	3,306	6,429	2,976
Mississippi	2,225	102	0	2,123	212	1,705	590	1,115	W	3,101
New Mexico	371	0	0	371	W	253	168	85	29	W
Texas	18,094	4,965	975	12,154	791	12,573	7,417	5,156	7,991	12,536
PAD District IV	**3,696**	**0**	**502**	**3,194**	**23**	**2,572**	**1,814**	**758**	**399**	**230**
Colorado	1,264	0	502	762	W	610	360	250	W	W
Idaho	211	0	0	211	W	227	168	59	W	W
Montana	997	0	0	997	W	657	657	0	64	19
Utah	567	0	0	567	W	631	335	296	119	137
Wyoming	657	0	0	657	W	447	294	153	W	48
PAD District V	**21,328**	**6,180**	**3,255**	**11,893**	**71**	**11,659**	**7,547**	**4,112**	**6,342**	**1,142**
Alaska	634	0	0	634	W	972	207	765	W	W
Arizona	1,037	0	92	945	W	286	210	76	W	W
California	13,767	6,180	3,083	4,504	60	6,446	5,213	1,233	4,115	187
Hawaii	802	0	0	802	W	641	169	472	W	W
Nevada	282	0	80	202	W	165	131	34	W	W
Oregon	1,066	0	0	1,066	W	950	606	344	209	W
Washington	3,740	0	0	3,740	W	2,199	1,011	1,188	668	48
U.S. Total	**125,374**	**34,046**	**7,010**	**84,318**	**7,366**	**118,474**	**56,503**	**61,971**	**41,684**	**38,261**

W = Withheld to avoid disclosure of individual company data.
Notes: • Stocks are reported as of the last day of the month. • Totals may not equal sum of components due to independent rounding.
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," and EIA-816, "Monthly Natural Gas Liquids Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, January 1994
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	112	722	0	171	979	468	0	0	53,970
Petroleum Products	7,125	275	0	3,796	6,536	2,797	0	85,288	27,460
Pentanes Plus	0	0	0	0	323	0	0	0	937
Liquefied Petroleum Gases	0	0	0	1,288	3,170	127	0	3,705	7,275
Unfinished Oils	11	0	0	19	100	0	0	175	0
Motor Gasoline Blending Components	21	39	0	12	0	0	0	39	789
Finished Motor Gasoline	4,905	228	0	1,513	1,205	1,371	0	45,159	12,529
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	163	0	19	0	9,571	41
Other	4,905	228	0	1,350	1,205	1,352	0	35,588	12,488
Finished Aviation Gasoline	7	0	0	0	0	8	0	35	53
Jet Fuel	482	0	0	99	164	890	0	11,484	2,856
Naphtha-Type	0	0	0	0	110	0	0	120	60
Kerosene-Type	482	0	0	99	54	890	0	11,364	2,796
Kerosene	29	0	0	133	0	0	0	128	172
Distillate Fuel Oil	1,654	0	0	593	403	401	0	23,050	1,965
0.05 percent sulfur and under	1,240	0	0	301	334	346	0	10,609	1,334
Greater than 0.05 percent sulfur	414	0	0	292	69	55	0	12,441	631
Residual Fuel Oil	0	0	0	41	1,134	0	0	574	509
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	101	79
Lubricants	16	8	0	98	37	0	0	670	269
Waxes	0	0	0	0	0	0	0	2	0
Asphalt and Road Oil	0	0	0	0	0	0	0	110	0
Miscellaneous Products	0	0	0	0	0	0	0	56	27
Total	7,237	997	0	3,967	7,515	3,265	0	85,288	81,430

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,193	843	0	0	0	8,774	0
Petroleum Products	0	2,443	2,035	1,024	1,456	124	0	0	0
Pentanes Plus	0	0	142	168	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,010	856	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	0	1,694	506	0	967	124	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	0	1,694	506	0	967	124	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	0	349	59	0	160	0	0	0	0
Naphtha-Type	0	0	59	0	69	0	0	0	0
Kerosene-Type	0	349	0	0	91	0	0	0	0
Kerosene	0	0	45	0	0	0	0	0	0
Distillate Fuel Oil	0	370	273	0	329	0	0	0	0
0.05 percent sulfur and under	0	218	192	0	286	0	0	0	0
Greater than 0.05 percent sulfur	0	152	81	0	43	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	30	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	0	2,443	4,228	1,867	1,456	124	0	8,774	0

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, February 1994
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	154	685	0	173	1,341	371	0	0	45,842
Petroleum Products	6,408	85	0	3,729	5,180	3,553	0	79,754	24,225
Pentanes Plus	0	0	0	0	439	0	0	0	973
Liquefied Petroleum Gases	0	0	0	1,227	2,599	127	0	2,985	6,494
Unfinished Oils	9	0	0	22	84	0	0	141	239
Motor Gasoline Blending Components	10	40	0	16	0	0	0	19	890
Finished Motor Gasoline	4,098	0	0	1,527	1,198	1,809	0	40,837	10,075
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	215	0	19	0	10,194	10
Other	4,098	0	0	1,312	1,198	1,790	0	30,643	10,065
Finished Aviation Gasoline	0	0	0	0	0	8	0	44	88
Jet Fuel	426	0	0	93	154	1,096	0	11,865	3,065
Naphtha-Type	0	0	0	0	51	0	0	51	156
Kerosene-Type	426	0	0	93	103	1,096	0	11,814	2,909
Kerosene	0	0	0	89	0	0	0	254	168
Distillate Fuel Oil	1,856	0	0	658	328	513	0	22,371	1,753
0.05 percent sulfur and under	1,303	0	0	348	266	466	0	7,190	968
Greater than 0.05 percent sulfur	553	0	0	310	62	47	0	15,181	785
Residual Fuel Oil	0	0	0	50	371	0	0	504	31
Petrochemical Feedstocks[a]	9	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	39	107
Lubricants	0	45	0	47	7	0	0	512	292
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	148	41
Miscellaneous Products	0	0	0	0	0	0	0	35	9
Total	6,562	770	0	3,902	6,521	3,924	0	79,754	70,067

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,176	814	0	0	0	8,841	0
Petroleum Products	0	2,157	1,944	1,071	1,224	0	0	0	0
Pentanes Plus	0	0	117	149	0	0	0	0	0
Liquefied Petroleum Gases	0	0	946	922	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	0	1,294	491	0	814	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	0	1,294	491	0	814	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	0	324	72	0	167	0	0	0	0
Naphtha-Type	0	0	68	0	98	0	0	0	0
Kerosene-Type	0	324	4	0	69	0	0	0	0
Kerosene	0	0	38	0	0	0	0	0	0
Distillate Fuel Oil	0	266	280	0	243	0	0	0	0
0.05 percent sulfur and under	0	148	198	0	206	0	0	0	0
Greater than 0.05 percent sulfur	0	118	82	0	37	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	273	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	0	2,157	4,120	1,885	1,224	0	0	8,841	0

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, March 1994
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	125	744	0	148	1,475	293	0	0	48,418
Petroleum Products	8,339	281	0	3,208	6,339	3,169	0	86,020	27,463
Pentanes Plus	0	0	0	0	292	1	0	0	743
Liquefied Petroleum Gases	0	0	0	1,253	3,716	78	0	2,313	4,935
Unfinished Oils	8	0	0	27	105	0	0	118	270
Motor Gasoline Blending Components	0	10	0	1	0	0	0	366	1,608
Finished Motor Gasoline	5,523	260	0	1,158	1,252	1,717	0	46,393	12,362
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	11	0	0	91	0	3	0	3,960	120
Other	5,512	260	0	1,067	1,252	1,714	0	42,433	12,242
Finished Aviation Gasoline	16	0	0	0	0	32	0	80	98
Jet Fuel	277	0	0	163	220	845	0	11,772	2,464
Naphtha-Type	0	0	0	0	99	0	0	62	121
Kerosene-Type	277	0	0	163	121	845	0	11,710	2,343
Kerosene	7	0	0	38	0	0	0	131	25
Distillate Fuel Oil	2,499	0	0	404	261	496	0	22,920	3,744
0.05 percent sulfur and under	1,870	0	0	196	199	441	0	10,238	2,712
Greater than 0.05 percent sulfur	629	0	0	208	62	55	0	12,682	1,032
Residual Fuel Oil	0	0	0	41	475	0	0	979	691
Petrochemical Feedstocks[a]	9	0	0	21	0	0	0	0	0
Special Naphthas	0	1	0	0	0	0	0	78	97
Lubricants	0	10	0	102	18	0	0	716	342
Waxes	0	0	0	0	0	0	0	5	0
Asphalt and Road Oil	0	0	0	0	0	0	0	119	56
Miscellaneous Products	0	0	0	0	0	0	0	30	28
Total	8,464	1,025	0	3,356	7,814	3,462	0	86,020	75,881

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,522	853	0	0	0	8,279	0
Petroleum Products	0	1,862	2,242	1,236	1,538	0	0	97	0
Pentanes Plus	0	0	142	192	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,125	1,044	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	0	1,239	623	0	1,014	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	0	1,239	623	0	1,014	0	0	0	0
Finished Aviation Gasoline	0	30	0	0	0	0	0	0	0
Jet Fuel	0	292	62	0	212	0	0	0	0
Naphtha-Type	0	0	59	0	138	0	0	0	0
Kerosene-Type	0	292	3	0	74	0	0	0	0
Kerosene	0	0	5	0	0	0	0	0	0
Distillate Fuel Oil	0	265	285	0	312	0	0	0	0
0.05 percent sulfur and under	0	155	196	0	257	0	0	0	0
Greater than 0.05 percent sulfur	0	110	89	0	55	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	36	0	0	0	0	0	97	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	0	1,862	4,764	2,089	1,538	0	0	8,376	0

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, April 1994
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	58	741	0	76	1,543	286	0	0	53,271
Petroleum Products	8,688	63	0	3,094	6,004	2,970	0	76,803	26,062
Pentanes Plus	0	0	0	0	176	0	0	0	744
Liquefied Petroleum Gases	0	0	0	918	3,520	97	0	1,464	3,477
Unfinished Oils	44	0	0	8	0	0	0	213	271
Motor Gasoline Blending Components	10	10	0	0	52	0	0	43	1,211
Finished Motor Gasoline	5,837	50	0	1,238	1,277	1,603	0	46,211	10,035
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	2	0	0	193	0	2	0	2,917	0
Other	5,835	50	0	1,045	1,277	1,601	0	43,294	10,035
Finished Aviation Gasoline	0	0	0	0	0	14	0	108	52
Jet Fuel	357	0	0	149	182	633	0	9,429	3,141
Naphtha-Type	0	0	0	0	62	0	0	33	214
Kerosene-Type	357	0	0	149	120	633	0	9,396	2,927
Kerosene	11	0	0	15	0	0	0	15	0
Distillate Fuel Oil	2,372	0	0	605	306	623	0	17,500	6,464
0.05 percent sulfur and under	1,852	0	0	282	223	548	0	10,081	4,848
Greater than 0.05 percent sulfur	520	0	0	323	83	75	0	7,419	1,616
Residual Fuel Oil	0	0	0	15	425	0	0	724	0
Petrochemical Feedstocks[a]	47	0	0	20	0	0	0	0	0
Special Naphthas	0	3	0	0	0	0	0	94	90
Lubricants	10	0	0	74	18	0	0	759	347
Waxes	0	0	0	0	0	0	0	4	0
Asphalt and Road Oil	0	0	0	52	48	0	0	215	220
Miscellaneous Products	0	0	0	0	0	0	0	24	10
Total	8,746	804	0	3,170	7,547	3,256	0	76,803	79,333

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,404	875	0	0	0	6,952	0
Petroleum Products	153	2,121	1,930	1,265	1,305	0	0	0	0
Pentanes Plus	0	0	147	183	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,014	1,082	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	123	1,367	531	0	822	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	123	1,367	531	0	822	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	0	351	3	0	167	0	0	0	0
Naphtha-Type	0	0	3	0	103	0	0	0	0
Kerosene-Type	0	351	0	0	64	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	30	375	235	0	316	0	0	0	0
0.05 percent sulfur and under	30	244	169	0	281	0	0	0	0
Greater than 0.05 percent sulfur	0	131	66	0	35	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	28	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	153	2,121	4,334	2,140	1,305	0	0	6,952	0

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, May 1994
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	153	723	0	91	1,805	313	0	0	57,654
Petroleum Products	8,822	91	0	3,579	5,891	2,642	0	83,162	30,329
Pentanes Plus	0	0	0	0	325	1	0	0	740
Liquefied Petroleum Gases	0	0	0	996	3,367	78	0	1,240	3,933
Unfinished Oils	9	0	0	17	0	0	0	169	176
Motor Gasoline Blending Components	36	63	0	22	50	0	0	185	1,495
Finished Motor Gasoline	5,878	0	0	1,580	1,352	1,644	0	50,413	15,164
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	287	0	4	0	984	0
Other	5,878	0	0	1,293	1,352	1,640	0	49,429	15,164
Finished Aviation Gasoline	10	0	0	0	0	19	0	154	164
Jet Fuel	211	0	0	165	192	495	0	11,197	3,241
Naphtha-Type	0	0	0	0	85	0	0	0	106
Kerosene-Type	211	0	0	165	107	495	0	11,197	3,135
Kerosene	0	0	0	4	0	0	0	0	0
Distillate Fuel Oil	2,655	2	0	609	300	405	0	18,569	4,316
0.05 percent sulfur and under	2,051	2	0	267	224	356	0	11,622	3,027
Greater than 0.05 percent sulfur	604	0	0	342	76	49	0	6,947	1,289
Residual Fuel Oil	0	0	0	25	305	0	0	125	428
Petrochemical Feedstocks[a]	23	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	133	85
Lubricants	0	26	0	76	0	0	0	730	352
Waxes	0	0	0	0	0	0	0	4	0
Asphalt and Road Oil	0	0	0	85	0	0	0	196	217
Miscellaneous Products	0	0	0	0	0	0	0	47	18
Total	8,975	814	0	3,670	7,696	2,955	0	83,162	87,983

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,967	965	0	0	0	6,282	0
Petroleum Products	153	2,193	2,280	1,582	1,139	462	0	0	0
Pentanes Plus	0	0	172	230	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,113	1,352	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	123	1,386	585	0	787	462	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	123	1,386	585	0	787	462	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	0	346	61	0	138	0	0	0	0
Naphtha-Type	0	0	61	0	59	0	0	0	0
Kerosene-Type	0	346	0	0	79	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	30	319	349	0	214	0	0	0	0
0.05 percent sulfur and under	30	197	241	0	172	0	0	0	0
Greater than 0.05 percent sulfur	0	122	108	0	42	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	142	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	153	2,193	5,247	2,547	1,139	462	0	6,282	0

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, June 1994
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	144	802	0	150	1,790	506	0	0	57,374
Petroleum Products	8,516	198	0	3,258	6,596	2,933	0	79,682	28,463
Pentanes Plus	0	0	0	0	522	0	0	0	648
Liquefied Petroleum Gases	0	0	0	973	3,808	25	0	1,383	3,331
Unfinished Oils	17	0	0	9	0	0	0	333	60
Motor Gasoline Blending Components	30	71	0	15	0	0	0	43	1,314
Finished Motor Gasoline	5,777	99	0	1,398	1,326	1,637	0	44,947	15,069
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	254	0	3	0	0	94
Other	5,777	99	0	1,144	1,326	1,634	0	44,947	14,975
Finished Aviation Gasoline	0	0	0	0	0	14	0	35	82
Jet Fuel	205	0	0	102	203	614	0	11,931	3,182
Naphtha-Type	0	0	0	0	84	0	0	0	55
Kerosene-Type	205	0	0	102	119	614	0	11,931	3,127
Kerosene	6	0	0	0	0	0	0	0	54
Distillate Fuel Oil	2,462	0	0	521	262	643	0	19,446	4,003
0.05 percent sulfur and under	1,791	0	0	183	170	571	0	11,617	2,846
Greater than 0.05 percent sulfur	671	0	0	338	92	72	0	7,829	1,157
Residual Fuel Oil	0	0	0	43	475	0	0	416	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	35	91
Lubricants	19	28	0	77	0	0	0	928	300
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	120	0	0	0	125	302
Miscellaneous Products	0	0	0	0	0	0	0	60	27
Total	8,660	1,000	0	3,408	8,386	3,439	0	79,682	85,837

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,257	964	0	0	0	6,119	0
Petroleum Products	153	1,717	2,432	1,849	1,217	0	0	208	0
Pentanes Plus	0	0	187	206	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,161	1,643	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0	208	0
Finished Motor Gasoline	123	1,023	634	0	722	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	123	1,023	634	0	722	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	0	266	85	0	179	0	0	0	0
Naphtha-Type	0	0	85	0	91	0	0	0	0
Kerosene-Type	0	266	0	0	88	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	30	347	365	0	316	0	0	0	0
0.05 percent sulfur and under	30	206	254	0	259	0	0	0	0
Greater than 0.05 percent sulfur	0	141	111	0	57	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	81	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	153	1,717	4,689	2,813	1,217	0	0	6,327	0

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, July 1994
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	122	812	0	130	3,088	495	0	0	61,991
Petroleum Products	8,372	218	0	3,057	6,364	2,676	0	76,597	29,217
Pentanes Plus	0	0	0	0	229	0	0	0	528
Liquefied Petroleum Gases	0	0	0	998	4,074	22	0	1,860	3,962
Unfinished Oils	9	0	0	7	0	0	0	231	62
Motor Gasoline Blending Components	9	29	0	26	0	0	0	38	1,607
Finished Motor Gasoline	5,762	180	0	1,111	905	1,412	0	43,905	15,554
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	232	0	2	0	428	53
Other	5,762	180	0	879	905	1,410	0	43,477	15,501
Finished Aviation Gasoline	0	0	0	0	0	14	0	77	106
Jet Fuel	251	0	0	93	87	700	0	10,688	3,048
Naphtha-Type	0	0	0	0	87	0	0	0	194
Kerosene-Type	251	0	0	93	0	700	0	10,688	2,854
Kerosene	0	0	0	10	0	0	0	0	27
Distillate Fuel Oil	2,301	0	0	478	170	528	0	18,043	3,602
0.05 percent sulfur and under	1,786	0	0	206	145	483	0	10,387	2,461
Greater than 0.05 percent sulfur	515	0	0	272	25	45	0	7,656	1,141
Residual Fuel Oil	0	0	0	21	899	0	0	773	41
Petrochemical Feedstocks[a]	31	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	85	73
Lubricants	9	9	0	82	0	0	0	665	408
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	231	0	0	0	203	174
Miscellaneous Products	0	0	0	0	0	0	0	29	25
Total	8,494	1,030	0	3,187	9,452	3,171	0	76,597	91,208

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	2,301	960	0	0	0	6,646	0
Petroleum Products	153	1,697	2,462	1,717	1,114	0	0	78	0
Pentanes Plus	0	0	203	177	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,178	1,540	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	123	1,037	723	0	682	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	123	1,037	723	0	682	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	0	315	46	0	159	0	0	0	0
Naphtha-Type	0	0	46	0	64	0	0	0	0
Kerosene-Type	0	315	0	0	95	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	30	310	312	0	273	0	0	0	0
0.05 percent sulfur and under	30	181	221	0	221	0	0	0	0
Greater than 0.05 percent sulfur	0	129	91	0	52	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	35	0	0	0	0	0	78	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	153	1,697	4,763	2,677	1,114	0	0	6,724	0

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, August 1994
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	140	818	0	147	1,202	498	0	0	65,299
Petroleum Products	8,812	283	0	3,372	5,604	3,110	0	87,166	31,602
Pentanes Plus	0	0	0	0	291	1	0	0	808
Liquefied Petroleum Gases	0	0	0	857	3,614	52	0	2,257	4,177
Unfinished Oils	8	0	0	18	0	0	0	151	421
Motor Gasoline Blending Components	0	66	0	3	0	0	0	133	1,356
Finished Motor Gasoline	6,205	189	0	1,295	929	1,741	0	49,870	16,909
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	244	0	4	0	560	263
Other	6,205	189	0	1,051	929	1,737	0	49,310	16,646
Finished Aviation Gasoline	15	0	0	0	0	21	0	193	78
Jet Fuel	249	0	0	142	203	663	0	13,464	3,122
Naphtha-Type	0	0	0	0	143	0	0	0	100
Kerosene-Type	249	0	0	142	60	663	0	13,464	3,022
Kerosene	18	0	0	32	0	0	0	56	0
Distillate Fuel Oil	2,317	0	0	608	151	632	0	19,897	3,580
0.05 percent sulfur and under	1,724	0	0	303	136	566	0	12,451	2,435
Greater than 0.05 percent sulfur	593	0	0	305	15	66	0	7,446	1,145
Residual Fuel Oil	0	0	0	76	416	0	0	371	66
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	67	119
Lubricants	0	28	0	75	0	0	0	500	232
Waxes	0	0	0	0	0	0	0	2	0
Asphalt and Road Oil	0	0	0	266	0	0	0	166	715
Miscellaneous Products	0	0	0	0	0	0	0	39	19
Total	8,952	1,101	0	3,519	6,806	3,608	0	87,166	96,901

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	1,976	925	0	0	0	7,030	0
Petroleum Products	153	1,871	2,417	1,941	1,172	0	0	0	0
Pentanes Plus	0	0	199	201	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,217	1,740	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	123	1,219	601	0	734	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	123	1,219	601	0	734	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	0	316	77	0	201	0	0	0	0
Naphtha-Type	0	0	77	0	114	0	0	0	0
Kerosene-Type	0	316	0	0	87	0	0	0	0
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	30	336	323	0	237	0	0	0	0
0.05 percent sulfur and under	30	208	209	0	200	0	0	0	0
Greater than 0.05 percent sulfur	0	128	114	0	37	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	153	1,871	4,393	2,866	1,172	0	0	7,030	0

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, September 1994
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	151	770	0	97	1,309	318	0	0	60,872
Petroleum Products	8,359	67	0	3,282	6,541	3,135	0	85,687	29,243
Pentanes Plus	0	0	0	0	282	1	0	0	1,074
Liquefied Petroleum Gases	0	0	0	933	4,056	52	0	2,340	4,450
Unfinished Oils	19	0	0	23	32	0	0	0	65
Motor Gasoline Blending Components	0	46	0	22	0	0	0	397	1,405
Finished Motor Gasoline	5,552	0	0	1,249	1,122	1,674	0	49,456	13,039
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	246	0	6	0	4,032	95
Other	5,552	0	0	1,003	1,122	1,668	0	45,424	12,944
Finished Aviation Gasoline	20	0	0	0	0	21	0	86	65
Jet Fuel	392	0	0	115	130	742	0	12,768	3,979
Naphtha-Type	0	0	0	0	46	0	0	0	128
Kerosene-Type	392	0	0	115	84	742	0	12,768	3,851
Kerosene	0	0	0	12	0	0	0	87	120
Distillate Fuel Oil	2,370	0	0	628	412	645	0	19,280	4,066
0.05 percent sulfur and under	1,753	0	0	295	312	579	0	10,551	3,251
Greater than 0.05 percent sulfur	617	0	0	333	100	66	0	8,729	815
Residual Fuel Oil	0	0	0	108	500	0	0	380	55
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	0	2	0	0	0	0	0	125	109
Lubricants	6	19	0	96	7	0	0	613	177
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	96	0	0	0	124	621
Miscellaneous Products	0	0	0	0	0	0	0	31	18
Total	8,510	837	0	3,379	7,850	3,453	0	85,687	90,115

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	1,664	969	0	0	0	5,953	0
Petroleum Products	322	1,875	2,345	2,014	1,157	0	0	30	0
Pentanes Plus	0	0	200	180	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,239	1,834	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	103	0	0	0	0	0	0	0
Finished Motor Gasoline	282	1,130	484	0	750	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	282	1,130	484	0	750	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	20	308	55	0	170	0	0	0	0
Naphtha-Type	0	0	55	0	55	0	0	0	0
Kerosene-Type	20	308	0	0	115	0	0	0	0
Kerosene	0	0	15	0	0	0	0	0	0
Distillate Fuel Oil	20	308	352	0	237	0	0	0	0
0.05 percent sulfur and under	20	157	264	0	206	0	0	0	0
Greater than 0.05 percent sulfur	0	151	88	0	31	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	26	0	0	0	0	0	30	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	322	1,875	4,009	2,983	1,157	0	0	5,983	0

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, October 1994
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	180	795	0	151	1,627	361	0	0	58,596
Petroleum Products	8,323	11	0	3,769	7,218	2,587	0	73,405	30,501
Pentanes Plus	0	0	0	0	301	0	0	0	1,009
Liquefied Petroleum Gases	0	0	0	1,095	4,234	65	0	2,547	5,152
Unfinished Oils	18	0	0	16	226	0	0	305	60
Motor Gasoline Blending Components	10	0	0	19	0	0	0	383	1,942
Finished Motor Gasoline	5,602	0	0	1,289	1,482	1,251	0	46,801	11,571
Reformulated	0	0	0	0	0	0	0	1,027	0
Oxygenated	0	0	0	329	0	16	0	6,618	0
Other	5,602	0	0	960	1,482	1,235	0	39,156	11,571
Finished Aviation Gasoline	20	0	0	0	0	8	0	94	42
Jet Fuel	35	0	0	76	74	674	0	4,262	3,977
Naphtha-Type	0	0	0	0	0	0	0	0	50
Kerosene-Type	35	0	0	76	74	674	0	4,262	3,927
Kerosene	0	0	0	4	0	0	0	222	296
Distillate Fuel Oil	2,615	0	0	879	519	589	0	17,867	5,234
0.05 percent sulfur and under	1,902	0	0	374	419	548	0	10,607	3,955
Greater than 0.05 percent sulfur	713	0	0	505	100	41	0	7,260	1,279
Residual Fuel Oil	0	0	0	126	382	0	0	0	0
Petrochemical Feedstocks[a]	23	0	0	0	0	0	0	0	10
Special Naphthas	0	2	0	0	0	0	0	83	115
Lubricants	0	9	0	48	0	0	0	701	323
Waxes	0	0	0	0	0	0	0	3	0
Asphalt and Road Oil	0	0	0	217	0	0	0	99	752
Miscellaneous Products	0	0	0	0	0	0	0	38	18
Total	8,503	806	0	3,920	8,845	2,948	0	73,405	89,097

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	1,447	965	0	0	0	5,239	0
Petroleum Products	272	1,844	2,369	1,990	674	0	0	0	0
Pentanes Plus	0	0	176	163	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,115	1,827	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	235	1,241	631	0	438	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	235	1,241	631	0	438	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	17	272	74	0	106	0	0	0	0
Naphtha-Type	0	0	74	0	42	0	0	0	0
Kerosene-Type	17	272	0	0	64	0	0	0	0
Kerosene	0	0	19	0	0	0	0	0	0
Distillate Fuel Oil	20	331	354	0	130	0	0	0	0
0.05 percent sulfur and under	20	170	239	0	89	0	0	0	0
Greater than 0.05 percent sulfur	0	161	115	0	41	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	272	1,844	3,816	2,955	674	0	0	5,239	0

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, November 1994
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	171	752	0	145	1,135	382	0	0	54,612
Petroleum Products	8,425	253	0	2,970	7,015	2,551	0	86,400	27,931
Pentanes Plus	0	0	0	0	223	0	0	0	1,441
Liquefied Petroleum Gases	0	0	0	1,130	4,778	127	0	2,202	4,897
Unfinished Oils	10	0	0	17	71	0	0	43	170
Motor Gasoline Blending Components	10	20	0	3	128	0	0	686	1,796
Finished Motor Gasoline	5,590	207	0	893	1,041	1,399	0	51,741	10,264
Reformulated	0	0	0	109	0	0	0	9,661	0
Oxygenated	0	0	0	196	0	25	0	4,027	0
Other	5,590	207	0	588	1,041	1,374	0	38,053	10,264
Finished Aviation Gasoline	16	0	0	0	0	5	0	47	49
Jet Fuel	365	0	0	63	105	523	0	11,377	4,215
Naphtha-Type	0	0	0	0	69	0	0	86	59
Kerosene-Type	365	0	0	63	36	523	0	11,291	4,156
Kerosene	0	0	0	3	0	0	0	100	178
Distillate Fuel Oil	2,326	0	0	570	238	497	0	18,728	4,328
0.05 percent sulfur and under	1,726	0	0	237	177	463	0	10,760	3,319
Greater than 0.05 percent sulfur	600	0	0	333	61	34	0	7,968	1,009
Residual Fuel Oil	0	0	0	87	412	0	0	479	0
Petrochemical Feedstocks[a]	108	0	0	0	0	0	0	0	10
Special Naphthas	0	2	0	0	9	0	0	130	87
Lubricants	0	24	0	83	10	0	0	740	150
Waxes	0	0	0	0	0	0	0	4	0
Asphalt and Road Oil	0	0	0	121	0	0	0	75	318
Miscellaneous Products	0	0	0	0	0	0	0	48	28
Total	8,596	1,005	0	3,115	8,150	2,933	0	86,400	82,543

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	1,861	914	0	0	0	8,783	0
Petroleum Products	346	2,043	2,321	2,023	1,021	0	0	0	0
Pentanes Plus	0	0	161	158	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,149	1,865	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	296	1,500	614	0	666	0	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	296	1,500	614	0	666	0	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	20	231	56	0	166	0	0	0	0
Naphtha-Type	0	0	56	0	38	0	0	0	0
Kerosene-Type	20	231	0	0	128	0	0	0	0
Kerosene	0	0	17	0	0	0	0	0	0
Distillate Fuel Oil	30	312	324	0	189	0	0	0	0
0.05 percent sulfur and under	30	170	208	0	154	0	0	0	0
Greater than 0.05 percent sulfur	0	142	116	0	35	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	346	2,043	4,182	2,937	1,021	0	0	8,783	0

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 32. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, December 1994
(Thousand Barrels)

Commodity	From I to			From II to				From III to	
	II	III	V	I	III	IV	V	I	II
Crude Oil	193	896	0	147	1,716	410	0	0	55,639
Petroleum Products	8,724	60	0	3,568	6,446	2,523	0	94,144	27,668
Pentanes Plus	0	0	0	0	168	0	0	0	752
Liquefied Petroleum Gases	0	0	0	1,147	4,719	178	0	3,088	4,794
Unfinished Oils	14	0	0	24	40	0	0	0	0
Motor Gasoline Blending Components	0	60	0	7	0	0	0	680	2,068
Finished Motor Gasoline	5,884	0	0	1,305	916	1,212	0	52,499	10,578
Reformulated	0	0	0	348	0	0	0	15,197	240
Oxygenated	0	0	0	136	0	25	0	80	59
Other	5,884	0	0	821	916	1,187	0	37,222	10,279
Finished Aviation Gasoline	24	0	0	0	0	8	0	122	64
Jet Fuel	446	0	0	77	80	695	0	13,804	4,650
Naphtha-Type	0	0	0	0	50	0	0	0	60
Kerosene-Type	446	0	0	77	30	695	0	13,804	4,590
Kerosene	54	0	0	119	0	0	0	133	156
Distillate Fuel Oil	2,284	0	0	650	276	430	0	22,446	3,638
0.05 percent sulfur and under	1,715	0	0	268	239	397	0	12,875	2,798
Greater than 0.05 percent sulfur	569	0	0	382	37	33	0	9,571	840
Residual Fuel Oil	0	0	0	64	247	0	0	480	226
Petrochemical Feedstocks[a]	18	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	107	143
Lubricants	0	0	0	91	0	0	0	662	284
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	84	0	0	0	123	296
Miscellaneous Products	0	0	0	0	0	0	0	0	19
Total	8,917	956	0	3,715	8,162	2,933	0	94,144	83,307

Commodity	From III to		From IV to			From V to			
	IV	V	II	III	V	I	II	III	IV
Crude Oil	0	0	1,504	911	0	0	0	7,632	0
Petroleum Products	352	1,871	2,394	2,120	1,215	465	0	0	0
Pentanes Plus	0	0	150	177	0	0	0	0	0
Liquefied Petroleum Gases	0	0	1,213	1,943	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0	0	0
Finished Motor Gasoline	293	1,361	647	0	803	465	0	0	0
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0	0	0
Other	293	1,361	647	0	803	465	0	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0	0	0
Jet Fuel	48	198	0	0	88	0	0	0	0
Naphtha-Type	0	0	0	0	36	0	0	0	0
Kerosene-Type	48	198	0	0	52	0	0	0	0
Kerosene	0	0	67	0	0	0	0	0	0
Distillate Fuel Oil	11	312	317	0	324	0	0	0	0
0.05 percent sulfur and under	11	161	204	0	251	0	0	0	0
Greater than 0.05 percent sulfur	0	151	113	0	73	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	0	0	0
Lubricants	0	0	0	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0	0	0
Total	352	1,871	3,898	3,031	1,215	465	0	7,632	0

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, January 1994
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	68	722	0	979	468	0	53,970
Petroleum Products	7,077	0	2,407	5,028	2,797	71,465	24,723
Pentanes Plus	0	0	0	323	0	0	937
Liquefied Petroleum Gases	0	0	1,288	3,170	127	3,287	7,275
Motor Gasoline Blending Components	0	0	12	0	0	0	789
Finished Motor Gasoline	4,905	0	781	1,049	1,371	37,191	11,347
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	19	9,571	0
Other	4,905	0	781	1,049	1,352	27,620	11,347
Finished Aviation Gasoline	7	0	0	0	8	7	46
Jet Fuel	482	0	75	164	890	10,037	2,636
Naphtha-Type	0	0	0	110	0	120	60
Kerosene-Type	482	0	75	54	890	9,917	2,576
Kerosene	29	0	0	0	0	128	65
Distillate Fuel Oil	1,654	0	251	322	401	20,815	1,628
0.05 percent sulfur and under	1,240	0	89	253	346	9,876	1,089
Greater than 0.05 percent sulfur	414	0	162	69	55	10,939	539
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	7,145	722	2,407	6,007	3,265	71,465	78,693

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,193	843	0	4,070	0
Petroleum Products	0	2,148	2,035	1,024	1,456	0	0
Pentanes Plus	0	0	142	168	0	0	0
Liquefied Petroleum Gases	0	0	1,010	856	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	0	1,429	506	0	967	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	1,429	506	0	967	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	0	349	59	0	160	0	0
Naphtha-Type	0	0	59	0	69	0	0
Kerosene-Type	0	349	0	0	91	0	0
Kerosene	0	0	45	0	0	0	0
Distillate Fuel Oil	0	370	273	0	329	0	0
0.05 percent sulfur and under	0	218	192	0	286	0	0
Greater than 0.05 percent sulfur	0	152	81	0	43	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	0	2,148	4,228	1,867	1,456	4,070	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, February 1994
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	100	685	0	1,341	371	0	45,842
Petroleum Products	6,380	0	2,146	4,430	3,553	64,255	21,657
Pentanes Plus	0	0	0	439	0	0	973
Liquefied Petroleum Gases	0	0	1,227	2,599	127	2,688	6,494
Motor Gasoline Blending Components	0	0	16	0	0	0	840
Finished Motor Gasoline	4,098	0	704	1,022	1,809	31,160	8,973
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	19	9,100	0
Other	4,098	0	704	1,022	1,790	22,060	8,973
Finished Aviation Gasoline	0	0	0	0	8	0	88
Jet Fuel	426	0	69	139	1,096	9,990	2,787
Naphtha-Type	0	0	0	51	0	51	156
Kerosene-Type	426	0	69	88	1,096	9,939	2,631
Kerosene	0	0	0	0	0	254	129
Distillate Fuel Oil	1,856	0	130	231	513	20,163	1,373
0.05 percent sulfur and under	1,303	0	80	169	466	6,624	818
Greater than 0.05 percent sulfur	553	0	50	62	47	13,539	555
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	6,480	685	2,146	5,771	3,924	64,255	67,499

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,176	814	0	4,200	0
Petroleum Products	0	1,884	1,944	1,071	1,224	0	0
Pentanes Plus	0	0	117	149	0	0	0
Liquefied Petroleum Gases	0	0	946	922	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	0	1,294	491	0	814	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	1,294	491	0	814	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	0	324	72	0	167	0	0
Naphtha-Type	0	0	68	0	98	0	0
Kerosene-Type	0	324	4	0	69	0	0
Kerosene	0	0	38	0	0	0	0
Distillate Fuel Oil	0	266	280	0	243	0	0
0.05 percent sulfur and under	0	148	198	0	206	0	0
Greater than 0.05 percent sulfur	0	118	82	0	37	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	0	1,884	4,120	1,885	1,224	4,200	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, March 1994
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	98	744	0	1,475	293	0	48,418
Petroleum Products	8,252	0	2,415	5,616	3,169	66,117	23,543
Pentanes Plus	0	0	0	292	1	0	743
Liquefied Petroleum Gases	0	0	1,253	3,716	78	2,043	4,935
Motor Gasoline Blending Components	0	0	1	0	0	72	1,547
Finished Motor Gasoline	5,463	0	884	1,164	1,717	34,226	10,791
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	3	2,826	0
Other	5,463	0	884	1,164	1,714	31,400	10,791
Finished Aviation Gasoline	16	0	0	0	32	16	81
Jet Fuel	277	0	113	220	845	9,863	2,342
Naphtha-Type	0	0	0	99	0	62	121
Kerosene-Type	277	0	113	121	845	9,801	2,221
Kerosene	7	0	0	0	0	131	25
Distillate Fuel Oil	2,489	0	164	224	496	19,766	3,079
0.05 percent sulfur and under	1,870	0	88	162	441	9,122	2,506
Greater than 0.05 percent sulfur	619	0	76	62	55	10,644	573
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	8,350	744	2,415	7,091	3,462	66,117	71,961

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,522	853	0	4,102	0
Petroleum Products	0	1,796	2,242	1,236	1,538	0	0
Pentanes Plus	0	0	142	192	0	0	0
Liquefied Petroleum Gases	0	0	1,125	1,044	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	0	1,239	623	0	1,014	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	0	1,239	623	0	1,014	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	0	292	62	0	212	0	0
Naphtha-Type	0	0	59	0	138	0	0
Kerosene-Type	0	292	3	0	74	0	0
Kerosene	0	0	5	0	0	0	0
Distillate Fuel Oil	0	265	285	0	312	0	0
0.05 percent sulfur and under	0	155	196	0	257	0	0
Greater than 0.05 percent sulfur	0	110	89	0	55	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	0	1,796	4,764	2,089	1,538	4,102	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, April 1994
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	45	741	0	1,543	286	0	53,271
Petroleum Products	8,565	0	1,635	5,252	2,970	60,034	22,303
Pentanes Plus	0	0	0	176	0	0	744
Liquefied Petroleum Gases	0	0	918	3,520	97	1,230	3,477
Motor Gasoline Blending Components	0	0	0	0	0	0	1,164
Finished Motor Gasoline	5,835	0	500	1,138	1,603	35,873	8,517
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	2	2,327	0
Other	5,835	0	500	1,138	1,601	33,546	8,517
Finished Aviation Gasoline	0	0	0	0	14	0	43
Jet Fuel	357	0	76	182	633	7,374	2,939
Naphtha-Type	0	0	0	62	0	33	214
Kerosene-Type	357	0	76	120	633	7,341	2,725
Kerosene	11	0	15	0	0	15	0
Distillate Fuel Oil	2,362	0	126	236	623	15,542	5,419
0.05 percent sulfur and under	1,852	0	62	153	548	9,395	4,326
Greater than 0.05 percent sulfur	510	0	64	83	75	6,147	1,093
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	8,610	741	1,635	6,795	3,256	60,034	75,574

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,404	875	0	4,568	0
Petroleum Products	153	2,093	1,930	1,265	1,305	0	0
Pentanes Plus	0	0	147	183	0	0	0
Liquefied Petroleum Gases	0	0	1,014	1,082	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	123	1,367	531	0	822	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	123	1,367	531	0	822	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	0	351	3	0	167	0	0
Naphtha-Type	0	0	3	0	103	0	0
Kerosene-Type	0	351	0	0	64	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	30	375	235	0	316	0	0
0.05 percent sulfur and under	30	244	169	0	281	0	0
Greater than 0.05 percent sulfur	0	131	66	0	35	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	153	2,093	4,334	2,140	1,305	4,568	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, May 1994
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	79	723	0	1,773	313	0	57,654
Petroleum Products	8,754	0	1,806	5,334	2,642	64,958	26,418
Pentanes Plus	0	0	0	325	1	0	740
Liquefied Petroleum Gases	0	0	996	3,367	78	1,034	3,933
Motor Gasoline Blending Components	0	0	22	0	0	143	1,378
Finished Motor Gasoline	5,878	0	629	1,249	1,644	38,603	13,706
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	4	182	0
Other	5,878	0	629	1,249	1,640	38,421	13,706
Finished Aviation Gasoline	10	0	0	0	19	0	144
Jet Fuel	211	0	46	192	495	9,092	3,120
Naphtha-Type	0	0	0	85	0	0	106
Kerosene-Type	211	0	46	107	495	9,092	3,014
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	2,655	0	113	201	405	16,086	3,397
0.05 percent sulfur and under	2,051	0	8	135	356	10,301	2,620
Greater than 0.05 percent sulfur	604	0	105	66	49	5,785	777
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	8,833	723	1,806	7,107	2,955	64,958	84,072

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,967	965	0	4,862	0
Petroleum Products	153	2,051	2,280	1,582	1,139	0	0
Pentanes Plus	0	0	172	230	0	0	0
Liquefied Petroleum Gases	0	0	1,113	1,352	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	123	1,386	585	0	787	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	123	1,386	585	0	787	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	0	346	61	0	138	0	0
Naphtha-Type	0	0	61	0	59	0	0
Kerosene-Type	0	346	0	0	79	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	30	319	349	0	214	0	0
0.05 percent sulfur and under	30	197	241	0	172	0	0
Greater than 0.05 percent sulfur	0	122	108	0	42	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	153	2,051	5,247	2,547	1,139	4,862	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, June 1994
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	83	802	0	1,790	506	0	57,374
Petroleum Products	8,417	0	1,594	5,975	2,933	64,022	24,752
Pentanes Plus	0	0	0	522	0	0	648
Liquefied Petroleum Gases	0	0	973	3,808	25	1,221	3,331
Motor Gasoline Blending Components	0	0	15	0	0	0	1,257
Finished Motor Gasoline	5,777	0	438	1,225	1,637	36,179	13,205
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	3	0	0
Other	5,777	0	438	1,225	1,634	36,179	13,205
Finished Aviation Gasoline	0	0	0	0	14	0	45
Jet Fuel	205	0	8	203	614	9,895	3,029
Naphtha-Type	0	0	0	84	0	0	55
Kerosene-Type	205	0	8	119	614	9,895	2,974
Kerosene	0	0	0	0	0	0	24
Distillate Fuel Oil	2,435	0	160	217	643	16,727	3,213
0.05 percent sulfur and under	1,791	0	10	137	571	10,338	2,354
Greater than 0.05 percent sulfur	644	0	150	80	72	6,389	859
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	8,500	802	1,594	7,765	3,439	64,022	82,126

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,257	964	0	4,785	0
Petroleum Products	153	1,636	2,432	1,849	1,217	0	0
Pentanes Plus	0	0	187	206	0	0	0
Liquefied Petroleum Gases	0	0	1,161	1,643	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	123	1,023	634	0	722	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	123	1,023	634	0	722	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	0	266	85	0	179	0	0
Naphtha-Type	0	0	85	0	91	0	0
Kerosene-Type	0	266	0	0	88	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	30	347	365	0	316	0	0
0.05 percent sulfur and under	30	206	254	0	259	0	0
Greater than 0.05 percent sulfur	0	141	111	0	57	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	153	1,636	4,689	2,813	1,217	4,785	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, July 1994
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	86	812	0	3,088	495	0	61,991
Petroleum Products	8,314	0	1,546	5,305	2,676	59,787	24,925
Pentanes Plus	0	0	0	229	0	0	528
Liquefied Petroleum Gases	0	0	998	4,074	22	1,671	3,962
Motor Gasoline Blending Components	0	0	26	0	0	0	1,332
Finished Motor Gasoline	5,762	0	346	816	1,412	33,893	13,371
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	2	0	0
Other	5,762	0	346	816	1,410	33,893	13,371
Finished Aviation Gasoline	0	0	0	0	14	0	96
Jet Fuel	251	0	20	87	700	8,955	2,892
Naphtha-Type	0	0	0	87	0	0	194
Kerosene-Type	251	0	20	0	700	8,955	2,698
Kerosene	0	0	10	0	0	0	27
Distillate Fuel Oil	2,301	0	146	99	528	15,268	2,717
0.05 percent sulfur and under	1,786	0	11	74	483	9,120	2,058
Greater than 0.05 percent sulfur	515	0	135	25	45	6,148	659
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	8,400	812	1,546	8,393	3,171	59,787	86,916

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	2,301	960	0	5,128	0
Petroleum Products	153	1,662	2,462	1,717	1,114	0	0
Pentanes Plus	0	0	203	177	0	0	0
Liquefied Petroleum Gases	0	0	1,178	1,540	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	123	1,037	723	0	682	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	123	1,037	723	0	682	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	0	315	46	0	159	0	0
Naphtha-Type	0	0	46	0	64	0	0
Kerosene-Type	0	315	0	0	95	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	30	310	312	0	273	0	0
0.05 percent sulfur and under	30	181	221	0	221	0	0
Greater than 0.05 percent sulfur	0	129	91	0	52	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	153	1,662	4,763	2,677	1,114	5,128	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, August 1994
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	85	818	0	1,202	498	0	65,299
Petroleum Products	8,804	0	1,274	5,028	3,110	68,387	26,533
Pentanes Plus	0	0	0	291	1	0	808
Liquefied Petroleum Gases	0	0	857	3,614	52	2,065	4,177
Motor Gasoline Blending Components	0	0	3	0	0	0	1,290
Finished Motor Gasoline	6,205	0	261	840	1,741	38,518	14,556
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	4	120	263
Other	6,205	0	261	840	1,737	38,398	14,293
Finished Aviation Gasoline	15	0	0	0	21	15	56
Jet Fuel	249	0	71	203	663	11,277	2,918
Naphtha-Type	0	0	0	143	0	0	100
Kerosene-Type	249	0	71	60	663	11,277	2,818
Kerosene	18	0	0	0	0	56	0
Distillate Fuel Oil	2,317	0	82	80	632	16,456	2,728
0.05 percent sulfur and under	1,724	0	30	65	566	10,572	2,082
Greater than 0.05 percent sulfur	593	0	52	15	66	5,884	646
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	8,889	818	1,274	6,230	3,608	68,387	91,832

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	1,976	925	0	5,164	0
Petroleum Products	153	1,871	2,417	1,941	1,172	0	0
Pentanes Plus	0	0	199	201	0	0	0
Liquefied Petroleum Gases	0	0	1,217	1,740	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	123	1,219	601	0	734	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	123	1,219	601	0	734	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	0	316	77	0	201	0	0
Naphtha-Type	0	0	77	0	114	0	0
Kerosene-Type	0	316	0	0	87	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	30	336	323	0	237	0	0
0.05 percent sulfur and under	30	208	209	0	200	0	0
Greater than 0.05 percent sulfur	0	128	114	0	37	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	153	1,871	4,393	2,866	1,172	5,164	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, September 1994
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	88	770	0	1,309	318	0	60,872
Petroleum Products	8,334	0	1,478	5,743	3,135	67,429	25,138
Pentanes Plus	0	0	0	282	1	0	1,074
Liquefied Petroleum Gases	0	0	933	4,056	52	2,120	4,450
Motor Gasoline Blending Components	0	0	22	0	0	227	1,268
Finished Motor Gasoline	5,552	0	444	994	1,674	38,227	11,166
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	6	3,513	0
Other	5,552	0	444	994	1,668	34,714	11,166
Finished Aviation Gasoline	20	0	0	0	21	20	56
Jet Fuel	392	0	19	130	742	10,628	3,801
Naphtha-Type	0	0	0	46	0	0	128
Kerosene-Type	392	0	19	84	742	10,628	3,673
Kerosene	0	0	0	0	0	87	48
Distillate Fuel Oil	2,370	0	60	281	645	16,120	3,275
0.05 percent sulfur and under	1,753	0	55	181	579	9,264	2,676
Greater than 0.05 percent sulfur	617	0	5	100	66	6,856	599
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	8,422	770	1,478	7,052	3,453	67,429	86,010

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	1,664	969	0	4,828	0
Petroleum Products	322	1,746	2,345	2,014	1,157	0	0
Pentanes Plus	0	0	200	180	0	0	0
Liquefied Petroleum Gases	0	0	1,239	1,834	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	282	1,130	484	0	750	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	282	1,130	484	0	750	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	20	308	55	0	170	0	0
Naphtha-Type	0	0	55	0	55	0	0
Kerosene-Type	20	308	0	0	115	0	0
Kerosene	0	0	15	0	0	0	0
Distillate Fuel Oil	20	308	352	0	237	0	0
0.05 percent sulfur and under	20	157	264	0	206	0	0
Greater than 0.05 percent sulfur	0	151	88	0	31	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	322	1,746	4,009	2,983	1,157	4,828	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, October 1994
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	105	795	0	1,574	361	0	58,596
Petroleum Products	8,272	0	1,429	6,384	2,587	56,723	26,512
Pentanes Plus	0	0	0	301	0	0	1,009
Liquefied Petroleum Gases	0	0	1,095	4,234	65	2,327	5,152
Motor Gasoline Blending Components	0	0	19	0	0	0	1,897
Finished Motor Gasoline	5,602	0	179	1,343	1,251	36,207	10,260
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	16	6,618	0
Other	5,602	0	179	1,343	1,235	29,589	10,260
Finished Aviation Gasoline	20	0	0	0	8	20	32
Jet Fuel	35	0	25	74	674	2,317	3,717
Naphtha-Type	0	0	0	0	0	0	50
Kerosene-Type	35	0	25	74	674	2,317	3,667
Kerosene	0	0	0	0	0	222	296
Distillate Fuel Oil	2,615	0	111	432	589	15,630	4,149
0.05 percent sulfur and under	1,902	0	72	332	548	9,466	3,322
Greater than 0.05 percent sulfur	713	0	39	100	41	6,164	827
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	8,377	795	1,429	7,958	2,948	56,723	85,108

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	1,447	965	0	4,882	0
Petroleum Products	272	1,844	2,369	1,990	674	0	0
Pentanes Plus	0	0	176	163	0	0	0
Liquefied Petroleum Gases	0	0	1,115	1,827	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	235	1,241	631	0	438	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	235	1,241	631	0	438	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	17	272	74	0	106	0	0
Naphtha-Type	0	0	74	0	42	0	0
Kerosene-Type	17	272	0	0	64	0	0
Kerosene	0	0	19	0	0	0	0
Distillate Fuel Oil	20	331	354	0	130	0	0
0.05 percent sulfur and under	20	170	239	0	89	0	0
Greater than 0.05 percent sulfur	0	161	115	0	41	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	272	1,844	3,816	2,955	674	4,882	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, November 1994
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	86	752	0	1,063	382	0	54,612
Petroleum Products	8,297	0	1,309	6,177	2,551	66,177	24,918
Pentanes Plus	0	0	0	223	0	0	1,441
Liquefied Petroleum Gases	0	0	1,130	4,778	127	1,960	4,897
Motor Gasoline Blending Components	0	0	3	0	0	0	1,737
Finished Motor Gasoline	5,590	0	100	871	1,399	38,980	9,298
Reformulated	0	0	0	0	0	7,603	0
Oxygenated	0	0	0	0	25	4,027	0
Other	5,590	0	100	871	1,374	27,350	9,298
Finished Aviation Gasoline	16	0	0	0	5	16	36
Jet Fuel	365	0	15	105	523	8,682	3,855
Naphtha-Type	0	0	0	69	0	0	59
Kerosene-Type	365	0	15	36	523	8,682	3,796
Kerosene	0	0	0	0	0	100	178
Distillate Fuel Oil	2,326	0	61	200	497	16,439	3,476
0.05 percent sulfur and under	1,726	0	28	139	463	9,352	2,892
Greater than 0.05 percent sulfur	600	0	33	61	34	7,087	584
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	8,383	752	1,309	7,240	2,933	66,177	79,530

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	1,861	914	0	5,327	0
Petroleum Products	346	2,043	2,321	2,023	1,021	0	0
Pentanes Plus	0	0	161	158	0	0	0
Liquefied Petroleum Gases	0	0	1,149	1,865	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	296	1,500	614	0	666	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	296	1,500	614	0	666	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	20	231	56	0	166	0	0
Naphtha-Type	0	0	56	0	38	0	0
Kerosene-Type	20	231	0	0	128	0	0
Kerosene	0	0	17	0	0	0	0
Distillate Fuel Oil	30	312	324	0	189	0	0
0.05 percent sulfur and under	30	170	208	0	154	0	0
Greater than 0.05 percent sulfur	0	142	116	0	35	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	346	2,043	4,182	2,937	1,021	5,327	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 33. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, December 1994
(Thousand Barrels)

Commodity	From I to		From II to			From III to	
	II	III	I	III	IV	I	II
Crude Oil	102	896	0	1,543	410	0	55,639
Petroleum Products	8,692	0	1,781	5,888	2,523	74,564	24,191
Pentanes Plus	0	0	0	168	0	0	752
Liquefied Petroleum Gases	0	0	1,147	4,719	178	2,753	4,794
Motor Gasoline Blending Components	0	0	7	0	0	97	1,955
Finished Motor Gasoline	5,884	0	462	767	1,212	40,514	9,130
Reformulated	0	0	113	0	0	13,042	0
Oxygenated	0	0	0	0	25	80	0
Other	5,884	0	349	767	1,187	27,392	9,130
Finished Aviation Gasoline	24	0	0	0	8	24	56
Jet Fuel	446	0	29	80	695	11,948	4,373
Naphtha-Type	0	0	0	50	0	0	60
Kerosene-Type	446	0	29	30	695	11,948	4,313
Kerosene	54	0	0	0	0	133	110
Distillate Fuel Oil	2,284	0	136	154	430	19,095	3,021
0.05 percent sulfur and under	1,715	0	62	117	397	11,370	2,568
Greater than 0.05 percent sulfur	569	0	74	37	33	7,725	453
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	8,794	896	1,781	7,431	2,933	74,564	79,830

Commodity	From III to		From IV to			From V to	
	IV	V	II	III	V	III	IV
Crude Oil	0	0	1,504	911	0	4,712	0
Petroleum Products	352	1,871	2,394	2,120	1,215	0	0
Pentanes Plus	0	0	150	177	0	0	0
Liquefied Petroleum Gases	0	0	1,213	1,943	0	0	0
Motor Gasoline Blending Components	0	0	0	0	0	0	0
Finished Motor Gasoline	293	1,361	647	0	803	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	293	1,361	647	0	803	0	0
Finished Aviation Gasoline	0	0	0	0	0	0	0
Jet Fuel	48	198	0	0	88	0	0
Naphtha-Type	0	0	0	0	36	0	0
Kerosene-Type	48	198	0	0	52	0	0
Kerosene	0	0	67	0	0	0	0
Distillate Fuel Oil	11	312	317	0	324	0	0
0.05 percent sulfur and under	11	161	204	0	251	0	0
Greater than 0.05 percent sulfur	0	151	113	0	73	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Miscellaneous Products	0	0	0	0	0	0	0
Total	352	1,871	3,898	3,031	1,215	4,712	0

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," and EIA-813, Monthly Crude Oil Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, January 1994
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	44	0	0	171	0	0	0	0
Petroleum Products	48	275	0	1,389	1,508	0	13,823	558
Liquefied Petroleum Gases	0	0	0	0	0	0	418	0
Unfinished Oils	11	0	0	19	100	0	175	0
Motor Gasoline Blending Components	21	39	0	0	0	0	39	0
Finished Motor Gasoline	0	228	0	732	156	0	7,968	143
Reformulated	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	163	0	0	0	0
Other	0	228	0	569	156	0	7,968	143
Finished Aviation Gasoline	0	0	0	0	0	0	28	0
Jet Fuel	0	0	0	24	0	0	1,447	58
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	24	0	0	1,447	58
Kerosene	0	0	0	133	0	0	0	0
Distillate Fuel Oil	0	0	0	342	81	0	2,235	357
0.05 percent sulfur and under	0	0	0	212	81	0	733	0
Greater then 0.05 percent sulfur	0	0	0	130	0	0	1,502	357
Residual Fuel Oil	0	0	0	41	1,134	0	574	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	351	0
Greater than 1.00 percent sulfur	0	0	0	41	1,134	0	223	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	101	0
Lubricants	16	8	0	98	37	0	670	0
Waxes	0	0	0	0	0	0	2	0
Asphalt and Road Oil	0	0	0	0	0	0	110	0
Miscellaneous Products	0	0	0	0	0	0	56	0
Total	92	275	0	1,560	1,508	0	13,823	558

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	4,704
Petroleum Products	896	12,369	2,737	295	124	0	0
Liquefied Petroleum Gases	0	418	0	0	0	0	0
Unfinished Oils	42	133	0	0	0	0	0
Motor Gasoline Blending Components	0	39	0	0	0	0	0
Finished Motor Gasoline	77	7,748	1,182	265	124	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	41	0	0	0	0
Other	77	7,748	1,141	265	124	0	0
Finished Aviation Gasoline	5	23	7	0	0	0	0
Jet Fuel	0	1,389	220	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	1,389	220	0	0	0	0
Kerosene	0	0	107	0	0	0	0
Distillate Fuel Oil	210	1,668	337	0	0	0	0
0.05 percent sulfur and under	0	733	245	0	0	0	0
Greater then 0.05 percent sulfur	210	935	92	0	0	0	0
Residual Fuel Oil	154	420	509	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	351	479	0	0	0	0
Greater than 1.00 percent sulfur	154	69	30	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0
Special Naphthas	0	101	79	0	0	0	0
Lubricants	395	275	269	30	0	0	0
Waxes	2	0	0	0	0	0	0
Asphalt and Road Oil	0	110	0	0	0	0	0
Miscellaneous Products	11	45	27	0	0	0	0
Total	896	12,369	2,737	295	124	0	4,704

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, February 1994
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	54	0	0	173	0	0	0	0
Petroleum Products	28	85	0	1,583	750	0	15,499	494
Liquefied Petroleum Gases	0	0	0	0	0	0	297	0
Unfinished Oils	9	0	0	22	84	0	141	0
Motor Gasoline Blending Components	10	40	0	0	0	0	19	0
Finished Motor Gasoline	0	0	0	823	176	0	9,677	0
Reformulated	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	215	0	0	1,094	0
Other	0	0	0	608	176	0	8,583	0
Finished Aviation Gasoline	0	0	0	0	0	0	44	0
Jet Fuel	0	0	0	24	15	0	1,875	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	24	15	0	1,875	0
Kerosene	0	0	0	89	0	0	0	0
Distillate Fuel Oil	0	0	0	528	97	0	2,208	494
0.05 percent sulfur and under	0	0	0	268	97	0	566	0
Greater then 0.05 percent sulfur	0	0	0	260	0	0	1,642	494
Residual Fuel Oil	0	0	0	50	371	0	504	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	504	0
Greater than 1.00 percent sulfur	0	0	0	50	371	0	0	0
Petrochemical Feedstocks[a]	9	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	39	0
Lubricants	0	45	0	47	7	0	512	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	0	0	0	148	0
Miscellaneous Products	0	0	0	0	0	0	35	0
Total	82	85	0	1,756	750	0	15,499	494

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	4,641
Petroleum Products	887	14,118	2,568	273	0	0	0
Liquefied Petroleum Gases	0	297	0	0	0	0	0
Unfinished Oils	9	132	239	0	0	0	0
Motor Gasoline Blending Components	0	19	50	0	0	0	0
Finished Motor Gasoline	76	9,601	1,102	0	0	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	1,094	10	0	0	0	0
Other	76	8,507	1,092	0	0	0	0
Finished Aviation Gasoline	0	44	0	0	0	0	0
Jet Fuel	105	1,770	278	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	105	1,770	278	0	0	0	0
Kerosene	0	0	39	0	0	0	0
Distillate Fuel Oil	178	1,536	380	0	0	0	0
0.05 percent sulfur and under	0	566	150	0	0	0	0
Greater then 0.05 percent sulfur	178	970	230	0	0	0	0
Residual Fuel Oil	271	233	31	0	0	0	0
Less than 0.31 percent sulfur	0	0	31	0	0	0	0
0.31 to 1.00 percent sulfur	271	233	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0
Special Naphthas	0	39	107	0	0	0	0
Lubricants	248	264	292	273	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	148	41	0	0	0	0
Miscellaneous Products	0	35	9	0	0	0	0
Total	887	14,118	2,568	273	0	0	4,641

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, March 1994
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	27	0	0	148	0	0	0	0
Petroleum Products	87	281	0	793	723	0	19,903	585
Liquefied Petroleum Gases	0	0	0	0	0	0	270	0
Unfinished Oils	8	0	0	27	105	0	118	0
Motor Gasoline Blending Components	0	10	0	0	0	0	294	0
Finished Motor Gasoline	60	260	0	274	88	0	12,167	0
Reformulated	0	0	0	0	0	0	0	0
Oxygenated	11	0	0	91	0	0	1,134	0
Other	49	260	0	183	88	0	11,033	0
Finished Aviation Gasoline	0	0	0	0	0	0	64	0
Jet Fuel	0	0	0	50	0	0	1,909	90
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	50	0	0	1,909	90
Kerosene	0	0	0	38	0	0	0	0
Distillate Fuel Oil	10	0	0	240	37	0	3,154	495
0.05 percent sulfur and under	0	0	0	108	37	0	1,116	0
Greater then 0.05 percent sulfur	10	0	0	132	0	0	2,038	495
Residual Fuel Oil	0	0	0	41	475	0	979	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	859	0
Greater than 1.00 percent sulfur	0	0	0	41	475	0	120	0
Petrochemical Feedstocks[a]	9	0	0	21	0	0	0	0
Special Naphthas	0	1	0	0	0	0	78	0
Lubricants	0	10	0	102	18	0	716	0
Waxes	0	0	0	0	0	0	5	0
Asphalt and Road Oil	0	0	0	0	0	0	119	0
Miscellaneous Products	0	0	0	0	0	0	30	0
Total	114	281	0	941	723	0	19,903	585

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	4,177
Petroleum Products	1,970	17,348	3,920	66	0	0	97
Liquefied Petroleum Gases	0	270	0	0	0	0	0
Unfinished Oils	32	86	270	0	0	0	0
Motor Gasoline Blending Components	250	44	61	0	0	0	0
Finished Motor Gasoline	150	12,017	1,571	0	0	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	1,134	120	0	0	0	0
Other	150	10,883	1,451	0	0	0	0
Finished Aviation Gasoline	10	54	17	30	0	0	0
Jet Fuel	0	1,819	122	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	1,819	122	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	711	1,948	665	0	0	0	0
0.05 percent sulfur and under	156	960	206	0	0	0	0
Greater then 0.05 percent sulfur	555	988	459	0	0	0	0
Residual Fuel Oil	356	623	691	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	356	503	691	0	0	0	0
Greater than 1.00 percent sulfur	0	120	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0
Special Naphthas	10	68	97	0	0	0	0
Lubricants	446	270	342	36	0	0	97
Waxes	5	0	0	0	0	0	0
Asphalt and Road Oil	0	119	56	0	0	0	0
Miscellaneous Products	0	30	28	0	0	0	0
Total	1,970	17,348	3,920	66	0	0	4,274

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, April 1994
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	13	0	0	76	0	0	0	0
Petroleum Products	123	63	0	1,459	752	0	16,769	12
Liquefied Petroleum Gases	0	0	0	0	0	0	234	0
Unfinished Oils	44	0	0	8	0	0	213	0
Motor Gasoline Blending Components	10	10	0	0	52	0	43	0
Finished Motor Gasoline	2	50	0	738	139	0	10,338	0
Reformulated	0	0	0	0	0	0	0	0
Oxygenated	2	0	0	193	0	0	590	0
Other	0	50	0	545	139	0	9,748	0
Finished Aviation Gasoline	0	0	0	0	0	0	108	12
Jet Fuel	0	0	0	73	0	0	2,055	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	73	0	0	2,055	0
Kerosene	0	0	0	0	0	0	0	0
Distillate Fuel Oil	10	0	0	479	70	0	1,958	0
0.05 percent sulfur and under	0	0	0	220	70	0	686	0
Greater then 0.05 percent sulfur	10	0	0	259	0	0	1,272	0
Residual Fuel Oil	0	0	0	15	425	0	724	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	724	0
Greater than 1.00 percent sulfur	0	0	0	15	425	0	0	0
Petrochemical Feedstocks[a]	47	0	0	20	0	0	0	0
Special Naphthas	0	3	0	0	0	0	94	0
Lubricants	10	0	0	74	18	0	759	0
Waxes	0	0	0	0	0	0	4	0
Asphalt and Road Oil	0	0	0	52	48	0	215	0
Miscellaneous Products	0	0	0	0	0	0	24	0
Total	136	63	0	1,535	752	0	16,769	12

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	2,384
Petroleum Products	1,016	15,741	3,759	28	0	0	0
Liquefied Petroleum Gases	0	234	0	0	0	0	0
Unfinished Oils	17	196	271	0	0	0	0
Motor Gasoline Blending Components	0	43	47	0	0	0	0
Finished Motor Gasoline	175	10,163	1,518	0	0	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	590	0	0	0	0	0
Other	175	9,573	1,518	0	0	0	0
Finished Aviation Gasoline	0	96	9	0	0	0	0
Jet Fuel	43	2,012	202	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	43	2,012	202	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	337	1,621	1,045	0	0	0	0
0.05 percent sulfur and under	25	661	522	0	0	0	0
Greater then 0.05 percent sulfur	312	960	523	0	0	0	0
Residual Fuel Oil	0	724	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	724	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0
Special Naphthas	0	94	90	0	0	0	0
Lubricants	429	330	347	28	0	0	0
Waxes	4	0	0	0	0	0	0
Asphalt and Road Oil	0	215	220	0	0	0	0
Miscellaneous Products	11	13	10	0	0	0	0
Total	1,016	15,741	3,759	28	0	0	2,384

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, May 1994
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	74	0	0	91	32	0	0	0
Petroleum Products	68	91	0	1,773	557	0	18,204	0
Liquefied Petroleum Gases	0	0	0	0	0	0	206	0
Unfinished Oils	9	0	0	17	0	0	169	0
Motor Gasoline Blending Components	36	63	0	0	50	0	42	0
Finished Motor Gasoline	0	0	0	951	103	0	11,810	0
Reformulated	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	287	0	0	802	0
Other	0	0	0	664	103	0	11,008	0
Finished Aviation Gasoline	0	0	0	0	0	0	154	0
Jet Fuel	0	0	0	119	0	0	2,105	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	119	0	0	2,105	0
Kerosene	0	0	0	4	0	0	0	0
Distillate Fuel Oil	0	2	0	496	99	0	2,483	0
0.05 percent sulfur and under	0	2	0	259	89	0	1,321	0
Greater then 0.05 percent sulfur	0	0	0	237	10	0	1,162	0
Residual Fuel Oil	0	0	0	25	305	0	125	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	25	305	0	125	0
Petrochemical Feedstocks[a]	23	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	133	0
Lubricants	0	26	0	76	0	0	730	0
Waxes	0	0	0	0	0	0	4	0
Asphalt and Road Oil	0	0	0	85	0	0	196	0
Miscellaneous Products	0	0	0	0	0	0	47	0
Total	142	91	0	1,864	589	0	18,204	0

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	1,420
Petroleum Products	1,345	16,859	3,911	142	462	0	0
Liquefied Petroleum Gases	0	206	0	0	0	0	0
Unfinished Oils	64	105	176	0	0	0	0
Motor Gasoline Blending Components	0	42	117	0	0	0	0
Finished Motor Gasoline	498	11,312	1,458	0	462	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	102	700	0	0	0	0	0
Other	396	10,612	1,458	0	462	0	0
Finished Aviation Gasoline	56	98	20	0	0	0	0
Jet Fuel	83	2,022	121	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	83	2,022	121	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	232	2,251	919	0	0	0	0
0.05 percent sulfur and under	0	1,321	407	0	0	0	0
Greater then 0.05 percent sulfur	232	930	512	0	0	0	0
Residual Fuel Oil	0	125	428	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	359	0	0	0	0
Greater than 1.00 percent sulfur	0	125	69	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0
Special Naphthas	0	133	85	0	0	0	0
Lubricants	352	378	352	142	0	0	0
Waxes	4	0	0	0	0	0	0
Asphalt and Road Oil	56	140	217	0	0	0	0
Miscellaneous Products	0	47	18	0	0	0	0
Total	1,345	16,859	3,911	142	462	0	1,420

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, June 1994
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	61	0	0	150	0	0	0	0
Petroleum Products	99	198	0	1,664	621	0	15,660	13
Liquefied Petroleum Gases	0	0	0	0	0	0	162	0
Unfinished Oils	17	0	0	9	0	0	333	0
Motor Gasoline Blending Components	30	71	0	0	0	0	43	0
Finished Motor Gasoline	0	99	0	960	101	0	8,768	0
Reformulated	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	254	0	0	0	0
Other	0	99	0	706	101	0	8,768	0
Finished Aviation Gasoline	0	0	0	0	0	0	35	13
Jet Fuel	0	0	0	94	0	0	2,036	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	94	0	0	2,036	0
Kerosene	6	0	0	0	0	0	0	0
Distillate Fuel Oil	27	0	0	361	45	0	2,719	0
0.05 percent sulfur and under	0	0	0	173	33	0	1,279	0
Greater then 0.05 percent sulfur	27	0	0	188	12	0	1,440	0
Residual Fuel Oil	0	0	0	43	475	0	416	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	301	0
Greater than 1.00 percent sulfur	0	0	0	43	475	0	115	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	35	0
Lubricants	19	28	0	77	0	0	928	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	120	0	0	125	0
Miscellaneous Products	0	0	0	0	0	0	60	0
Total	160	198	0	1,814	621	0	15,660	13

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	1,334
Petroleum Products	1,300	14,347	3,711	81	0	0	208
Liquefied Petroleum Gases	0	162	0	0	0	0	0
Unfinished Oils	52	281	60	0	0	0	0
Motor Gasoline Blending Components	0	43	57	0	0	0	208
Finished Motor Gasoline	73	8,695	1,864	0	0	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	0	94	0	0	0	0
Other	73	8,695	1,770	0	0	0	0
Finished Aviation Gasoline	8	14	37	0	0	0	0
Jet Fuel	44	1,992	153	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	44	1,992	153	0	0	0	0
Kerosene	0	0	30	0	0	0	0
Distillate Fuel Oil	355	2,364	790	0	0	0	0
0.05 percent sulfur and under	0	1,279	492	0	0	0	0
Greater then 0.05 percent sulfur	355	1,085	298	0	0	0	0
Residual Fuel Oil	301	115	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	301	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	115	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0
Special Naphthas	0	35	91	0	0	0	0
Lubricants	406	522	300	81	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	50	75	302	0	0	0	0
Miscellaneous Products	11	49	27	0	0	0	0
Total	1,300	14,347	3,711	81	0	0	1,542

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, July 1994
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	36	0	0	130	0	0	0	0
Petroleum Products	58	218	0	1,511	1,059	0	16,810	513
Liquefied Petroleum Gases	0	0	0	0	0	0	189	0
Unfinished Oils	9	0	0	7	0	0	231	0
Motor Gasoline Blending Components	9	29	0	0	0	0	38	0
Finished Motor Gasoline	0	180	0	765	89	0	10,012	80
Reformulated	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	232	0	0	428	0
Other	0	180	0	533	89	0	9,584	80
Finished Aviation Gasoline	0	0	0	0	0	0	77	12
Jet Fuel	0	0	0	73	0	0	1,733	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	73	0	0	1,733	0
Kerosene	0	0	0	0	0	0	0	0
Distillate Fuel Oil	0	0	0	332	71	0	2,775	421
0.05 percent sulfur and under	0	0	0	195	71	0	1,267	0
Greater then 0.05 percent sulfur	0	0	0	137	0	0	1,508	421
Residual Fuel Oil	0	0	0	21	899	0	773	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	606	0
Greater than 1.00 percent sulfur	0	0	0	21	899	0	167	0
Petrochemical Feedstocks[a]	31	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	85	0
Lubricants	9	9	0	82	0	0	665	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	231	0	0	203	0
Miscellaneous Products	0	0	0	0	0	0	29	0
Total	94	218	0	1,641	1,059	0	16,810	513

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	1,518
Petroleum Products	984	15,313	4,292	35	0	0	78
Liquefied Petroleum Gases	0	189	0	0	0	0	0
Unfinished Oils	8	223	62	0	0	0	0
Motor Gasoline Blending Components	0	38	275	0	0	0	0
Finished Motor Gasoline	124	9,808	2,183	0	0	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	428	53	0	0	0	0
Other	124	9,380	2,130	0	0	0	0
Finished Aviation Gasoline	25	40	10	0	0	0	0
Jet Fuel	168	1,565	156	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	168	1,565	156	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	250	2,104	885	0	0	0	0
0.05 percent sulfur and under	106	1,161	403	0	0	0	0
Greater then 0.05 percent sulfur	144	943	482	0	0	0	0
Residual Fuel Oil	0	773	41	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	606	0	0	0	0	0
Greater than 1.00 percent sulfur	0	167	41	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0
Special Naphthas	0	85	73	0	0	0	0
Lubricants	409	256	408	35	0	0	78
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	203	174	0	0	0	0
Miscellaneous Products	0	29	25	0	0	0	0
Total	984	15,313	4,292	35	0	0	1,596

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, August 1994
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	55	0	0	147	0	0	0	0
Petroleum Products	8	283	0	2,098	576	0	18,779	1,503
Liquefied Petroleum Gases	0	0	0	0	0	0	192	0
Unfinished Oils	8	0	0	18	0	0	151	0
Motor Gasoline Blending Components	0	66	0	0	0	0	133	0
Finished Motor Gasoline	0	189	0	1,034	89	0	11,352	428
Reformulated	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	244	0	0	440	0
Other	0	189	0	790	89	0	10,912	428
Finished Aviation Gasoline	0	0	0	0	0	0	178	15
Jet Fuel	0	0	0	71	0	0	2,187	256
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	71	0	0	2,187	256
Kerosene	0	0	0	32	0	0	0	0
Distillate Fuel Oil	0	0	0	526	71	0	3,441	804
0.05 percent sulfur and under	0	0	0	273	71	0	1,879	96
Greater then 0.05 percent sulfur	0	0	0	253	0	0	1,562	708
Residual Fuel Oil	0	0	0	76	416	0	371	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	362	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	76	416	0	9	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	67	0
Lubricants	0	28	0	75	0	0	500	0
Waxes	0	0	0	0	0	0	2	0
Asphalt and Road Oil	0	0	0	266	0	0	166	0
Miscellaneous Products	0	0	0	0	0	0	39	0
Total	63	283	0	2,245	576	0	18,779	1,503

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	1,866
Petroleum Products	1,023	16,253	5,069	0	0	0	0
Liquefied Petroleum Gases	0	192	0	0	0	0	0
Unfinished Oils	28	123	421	0	0	0	0
Motor Gasoline Blending Components	93	40	66	0	0	0	0
Finished Motor Gasoline	137	10,787	2,353	0	0	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	440	0	0	0	0	0
Other	137	10,347	2,353	0	0	0	0
Finished Aviation Gasoline	40	123	22	0	0	0	0
Jet Fuel	50	1,881	204	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	50	1,881	204	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	389	2,248	852	0	0	0	0
0.05 percent sulfur and under	306	1,477	353	0	0	0	0
Greater then 0.05 percent sulfur	83	771	499	0	0	0	0
Residual Fuel Oil	0	371	66	0	0	0	0
Less than 0.31 percent sulfur	0	362	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	9	66	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0
Special Naphthas	10	57	119	0	0	0	0
Lubricants	274	226	232	0	0	0	0
Waxes	2	0	0	0	0	0	0
Asphalt and Road Oil	0	166	715	0	0	0	0
Miscellaneous Products	0	39	19	0	0	0	0
Total	1,023	16,253	5,069	0	0	0	1,866

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, September 1994
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	63	0	0	97	0	0	0	0
Petroleum Products	25	67	0	1,804	798	0	18,258	942
Liquefied Petroleum Gases	0	0	0	0	0	0	220	0
Unfinished Oils	19	0	0	23	32	0	0	0
Motor Gasoline Blending Components	0	46	0	0	0	0	170	0
Finished Motor Gasoline	0	0	0	805	128	0	11,229	138
Reformulated	0	0	0	0	0	0	0	0
Oxygenated	0	0	0	246	0	0	519	0
Other	0	0	0	559	128	0	10,710	138
Finished Aviation Gasoline	0	0	0	0	0	0	66	0
Jet Fuel	0	0	0	96	0	0	2,140	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	96	0	0	2,140	0
Kerosene	0	0	0	12	0	0	0	0
Distillate Fuel Oil	0	0	0	568	131	0	3,160	804
0.05 percent sulfur and under	0	0	0	240	131	0	1,287	205
Greater then 0.05 percent sulfur	0	0	0	328	0	0	1,873	599
Residual Fuel Oil	0	0	0	108	500	0	380	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	360	0
Greater than 1.00 percent sulfur	0	0	0	108	500	0	20	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0
Special Naphthas	0	2	0	0	0	0	125	0
Lubricants	6	19	0	96	7	0	613	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	96	0	0	124	0
Miscellaneous Products	0	0	0	0	0	0	31	0
Total	88	67	0	1,901	798	0	18,258	942

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	1,125
Petroleum Products	1,916	15,400	4,105	129	0	0	30
Liquefied Petroleum Gases	21	199	0	0	0	0	0
Unfinished Oils	0	0	65	0	0	0	0
Motor Gasoline Blending Components	135	35	137	103	0	0	0
Finished Motor Gasoline	666	10,425	1,873	0	0	0	0
Reformulated	0	0	0	0	0	0	0
Oxygenated	0	519	95	0	0	0	0
Other	666	9,906	1,778	0	0	0	0
Finished Aviation Gasoline	0	66	9	0	0	0	0
Jet Fuel	44	2,096	178	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	44	2,096	178	0	0	0	0
Kerosene	0	0	72	0	0	0	0
Distillate Fuel Oil	549	1,807	791	0	0	0	0
0.05 percent sulfur and under	0	1,082	575	0	0	0	0
Greater then 0.05 percent sulfur	549	725	216	0	0	0	0
Residual Fuel Oil	20	360	55	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	360	0	0	0	0	0
Greater than 1.00 percent sulfur	20	0	55	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0
Special Naphthas	0	125	109	0	0	0	0
Lubricants	481	132	177	26	0	0	30
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	124	621	0	0	0	0
Miscellaneous Products	0	31	18	0	0	0	0
Total	1,916	15,400	4,105	129	0	0	1,155

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, October 1994
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	75	0	0	151	53	0	0	0
Petroleum Products	51	11	0	2,340	834	0	16,682	459
Liquefied Petroleum Gases	0	0	0	0	0	0	220	0
Unfinished Oils	18	0	0	16	226	0	305	0
Motor Gasoline Blending Components	10	0	0	0	0	0	383	0
Finished Motor Gasoline	0	0	0	1,110	139	0	10,594	459
Reformulated	0	0	0	0	0	0	1,027	0
Oxygenated	0	0	0	329	0	0	0	0
Other	0	0	0	781	139	0	9,567	459
Finished Aviation Gasoline	0	0	0	0	0	0	74	0
Jet Fuel	0	0	0	51	0	0	1,945	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	51	0	0	1,945	0
Kerosene	0	0	0	4	0	0	0	0
Distillate Fuel Oil	0	0	0	768	87	0	2,237	0
0.05 percent sulfur and under	0	0	0	302	87	0	1,141	0
Greater then 0.05 percent sulfur	0	0	0	466	0	0	1,096	0
Residual Fuel Oil	0	0	0	126	382	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	126	382	0	0	0
Petrochemical Feedstocks[a]	23	0	0	0	0	0	0	0
Special Naphthas	0	2	0	0	0	0	83	0
Lubricants	0	9	0	48	0	0	701	0
Waxes	0	0	0	0	0	0	3	0
Asphalt and Road Oil	0	0	0	217	0	0	99	0
Miscellaneous Products	0	0	0	0	0	0	38	0
Total	126	11	0	2,491	887	0	16,682	459

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	357
Petroleum Products	2,222	14,001	3,989	0	0	0	0
Liquefied Petroleum Gases	0	220	0	0	0	0	0
Unfinished Oils	42	263	60	0	0	0	0
Motor Gasoline Blending Components	304	79	45	0	0	0	0
Finished Motor Gasoline	1,304	8,831	1,311	0	0	0	0
Reformulated	1,027	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	277	8,831	1,311	0	0	0	0
Finished Aviation Gasoline	25	49	10	0	0	0	0
Jet Fuel	0	1,945	260	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	0	1,945	260	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	271	1,966	1,085	0	0	0	0
0.05 percent sulfur and under	0	1,141	633	0	0	0	0
Greater then 0.05 percent sulfur	271	825	452	0	0	0	0
Residual Fuel Oil	0	0	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	10	0	0	0	0
Special Naphthas	0	83	115	0	0	0	0
Lubricants	273	428	323	0	0	0	0
Waxes	3	0	0	0	0	0	0
Asphalt and Road Oil	0	99	752	0	0	0	0
Miscellaneous Products	0	38	18	0	0	0	0
Total	2,222	14,001	3,989	0	0	0	357

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, November 1994
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	85	0	0	145	72	0	0	0
Petroleum Products	128	253	0	1,661	838	0	20,223	1,282
Liquefied Petroleum Gases	0	0	0	0	0	0	242	0
Unfinished Oils	10	0	0	17	71	0	43	0
Motor Gasoline Blending Components	10	20	0	0	128	0	686	176
Finished Motor Gasoline	0	207	0	793	170	0	12,761	1,020
Reformulated	0	0	0	109	0	0	2,058	814
Oxygenated	0	0	0	196	0	0	0	0
Other	0	207	0	488	170	0	10,703	206
Finished Aviation Gasoline	0	0	0	0	0	0	31	0
Jet Fuel	0	0	0	48	0	0	2,695	86
Naphtha-Type	0	0	0	0	0	0	86	86
Kerosene-Type	0	0	0	48	0	0	2,609	0
Kerosene	0	0	0	3	0	0	0	0
Distillate Fuel Oil	0	0	0	509	38	0	2,289	0
0.05 percent sulfur and under	0	0	0	209	38	0	1,408	0
Greater then 0.05 percent sulfur	0	0	0	300	0	0	881	0
Residual Fuel Oil	0	0	0	87	412	0	479	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	479	0
Greater than 1.00 percent sulfur	0	0	0	87	412	0	0	0
Petrochemical Feedstocks[a]	108	0	0	0	0	0	0	0
Special Naphthas	0	2	0	0	9	0	130	0
Lubricants	0	24	0	83	10	0	740	0
Waxes	0	0	0	0	0	0	4	0
Asphalt and Road Oil	0	0	0	121	0	0	75	0
Miscellaneous Products	0	0	0	0	0	0	48	0
Total	213	253	0	1,806	910	0	20,223	1,282

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	3,456
Petroleum Products	2,913	16,028	3,013	0	0	0	0
Liquefied Petroleum Gases	0	242	0	0	0	0	0
Unfinished Oils	43	0	170	0	0	0	0
Motor Gasoline Blending Components	474	36	59	0	0	0	0
Finished Motor Gasoline	1,781	9,960	966	0	0	0	0
Reformulated	1,244	0	0	0	0	0	0
Oxygenated	0	0	0	0	0	0	0
Other	537	9,960	966	0	0	0	0
Finished Aviation Gasoline	5	26	13	0	0	0	0
Jet Fuel	44	2,565	360	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	44	2,565	360	0	0	0	0
Kerosene	0	0	0	0	0	0	0
Distillate Fuel Oil	181	2,108	852	0	0	0	0
0.05 percent sulfur and under	0	1,408	427	0	0	0	0
Greater then 0.05 percent sulfur	181	700	425	0	0	0	0
Residual Fuel Oil	0	479	0	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	479	0	0	0	0	0
Greater than 1.00 percent sulfur	0	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	10	0	0	0	0
Special Naphthas	10	120	87	0	0	0	0
Lubricants	360	380	150	0	0	0	0
Waxes	4	0	0	0	0	0	0
Asphalt and Road Oil	0	75	318	0	0	0	0
Miscellaneous Products	11	37	28	0	0	0	0
Total	2,913	16,028	3,013	0	0	0	3,456

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 34. Movements of Crude Oil and Petroleum Products by Tanker and Barge Between PAD Districts, December 1994
(Thousand Barrels)

Commodity	From I to			From II to			From III to	
	II	III	V	I	III	V	I	New England
Crude Oil	91	0	0	147	173	0	0	0
Petroleum Products	32	60	0	1,787	558	0	19,580	2,507
Liquefied Petroleum Gases	0	0	0	0	0	0	335	0
Unfinished Oils	14	0	0	24	40	0	0	0
Motor Gasoline Blending Components	0	60	0	0	0	0	583	95
Finished Motor Gasoline	0	0	0	843	149	0	11,985	1,911
Reformulated	0	0	0	235	0	0	2,155	1,869
Oxygenated	0	0	0	136	0	0	0	0
Other	0	0	0	472	149	0	9,830	42
Finished Aviation Gasoline	0	0	0	0	0	0	98	24
Jet Fuel	0	0	0	48	0	0	1,856	0
Naphtha-Type	0	0	0	0	0	0	0	0
Kerosene-Type	0	0	0	48	0	0	1,856	0
Kerosene	0	0	0	119	0	0	0	0
Distillate Fuel Oil	0	0	0	514	122	0	3,351	477
0.05 percent sulfur and under	0	0	0	206	122	0	1,505	0
Greater then 0.05 percent sulfur	0	0	0	308	0	0	1,846	477
Residual Fuel Oil	0	0	0	64	247	0	480	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	0	0	0	0	0	0	440	0
Greater than 1.00 percent sulfur	0	0	0	64	247	0	40	0
Petrochemical Feedstocks[a]	18	0	0	0	0	0	0	0
Special Naphthas	0	0	0	0	0	0	107	0
Lubricants	0	0	0	91	0	0	662	0
Waxes	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	0	0	84	0	0	123	0
Miscellaneous Products	0	0	0	0	0	0	0	0
Total	123	60	0	1,934	731	0	19,580	2,507

Commodity	From III to				From V to		
	Central Atlantic	Lower Atlantic	II	V	I	II	III
Crude Oil	0	0	0	0	0	0	2,920
Petroleum Products	1,690	15,383	3,477	0	465	0	0
Liquefied Petroleum Gases	0	335	0	0	0	0	0
Unfinished Oils	0	0	0	0	0	0	0
Motor Gasoline Blending Components	459	29	113	0	0	0	0
Finished Motor Gasoline	359	9,715	1,448	0	465	0	0
Reformulated	286	0	240	0	0	0	0
Oxygenated	0	0	59	0	0	0	0
Other	73	9,715	1,149	0	465	0	0
Finished Aviation Gasoline	5	69	8	0	0	0	0
Jet Fuel	44	1,812	277	0	0	0	0
Naphtha-Type	0	0	0	0	0	0	0
Kerosene-Type	44	1,812	277	0	0	0	0
Kerosene	0	0	46	0	0	0	0
Distillate Fuel Oil	262	2,612	617	0	0	0	0
0.05 percent sulfur and under	0	1,505	230	0	0	0	0
Greater then 0.05 percent sulfur	262	1,107	387	0	0	0	0
Residual Fuel Oil	251	229	226	0	0	0	0
Less than 0.31 percent sulfur	0	0	0	0	0	0	0
0.31 to 1.00 percent sulfur	220	220	5	0	0	0	0
Greater than 1.00 percent sulfur	31	9	221	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0
Special Naphthas	0	107	143	0	0	0	0
Lubricants	310	352	284	0	0	0	0
Waxes	0	0	0	0	0	0	0
Asphalt and Road Oil	0	123	296	0	0	0	0
Miscellaneous Products	0	0	19	0	0	0	0
Total	1,690	15,383	3,477	0	465	0	2,920

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Source: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, January 1994

(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	171	834	-663	56,275	1,618	54,657
Petroleum Products	89,208	7,400	81,808	36,620	13,129	23,491
Pentanes Plus	0	0	0	1,079	323	756
Liquefied Petroleum Gases	4,993	0	4,993	8,285	4,585	3,700
Ethane/Ethylene	0	0	0	812	1,602	-790
Propane/Propylene	4,943	0	4,943	6,048	2,460	3,588
Normal Butane/Butylene	50	0	50	834	443	391
Isobutane/Isobutylene	0	0	0	591	80	511
Unfinished Oils	194	11	183	11	119	-108
Motor Gasoline Blending Components	51	60	-9	810	12	798
Finished Motor Gasoline	46,796	5,133	41,663	17,940	4,089	13,851
Reformulated	0	0	0	0	0	0
Oxygenated	9,734	0	9,734	41	182	-141
Other	37,062	5,133	31,929	17,899	3,907	13,992
Finished Aviation Gasoline	35	7	28	60	8	52
Jet Fuel	11,583	482	11,101	3,397	1,153	2,244
Naphtha-Type	120	0	120	119	110	9
Kerosene-Type	11,463	482	10,981	3,278	1,043	2,235
Kerosene	261	29	232	246	133	113
Distillate Fuel Oil	23,643	1,654	21,989	3,892	1,397	2,495
0.05 percent sulfur and under	10,910	1,240	9,670	2,766	981	1,785
Greater than 0.05 percent sulfur	12,733	414	12,319	1,126	416	710
Residual Fuel Oil	615	0	615	509	1,175	-666
Petrochemical Feedstocks[a]	0	0	0	0	0	0
Special Naphthas	101	0	101	79	0	79
Lubricants	768	24	744	285	135	150
Waxes	2	0	2	0	0	0
Asphalt and Road Oil	110	0	110	0	0	0
Miscellaneous Products	56	0	56	27	0	27
Total	89,379	8,234	81,145	92,895	14,747	78,148

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	11,318	53,970	-42,652	468	3,036	-2,568	0	8,774	-8,774
Petroleum Products	7,835	115,191	-107,356	2,797	4,515	-1,718	3,899	124	3,775
Pentanes Plus	491	937	-446	0	310	-310	0	0	0
Liquefied Petroleum Gases	4,026	10,980	-6,954	127	1,866	-1,739	0	0	0
Ethane/Ethylene	1,924	423	1,501	0	711	-711	0	0	0
Propane/Propylene	1,411	9,363	-7,952	124	703	-579	0	0	0
Normal Butane/Butylene	514	675	-161	3	283	-280	0	0	0
Isobutane/Isobutylene	177	519	-342	0	169	-169	0	0	0
Unfinished Oils	100	175	-75	0	0	0	0	0	0
Motor Gasoline Blending Components	39	828	-789	0	0	0	0	0	0
Finished Motor Gasoline	1,433	59,382	-57,949	1,371	1,473	-102	2,661	124	2,537
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	9,612	-9,612	19	0	19	0	0	0
Other	1,433	49,770	-48,337	1,352	1,473	-121	2,661	124	2,537
Finished Aviation Gasoline	0	88	-88	8	0	8	0	0	0
Jet Fuel	164	14,689	-14,525	890	219	671	509	0	509
Naphtha-Type	110	180	-70	0	128	-128	69	0	69
Kerosene-Type	54	14,509	-14,455	890	91	799	440	0	440
Kerosene	0	300	-300	0	45	-45	0	0	0
Distillate Fuel Oil	403	25,385	-24,982	401	602	-201	699	0	699
0.05 percent sulfur and under	334	12,161	-11,827	346	478	-132	504	0	504
Greater than 0.05 percent sulfur	69	13,224	-13,155	55	124	-69	195	0	195
Residual Fuel Oil	1,134	1,083	51	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	0	180	-180	0	0	0	0	0	0
Lubricants	45	969	-924	0	0	0	30	0	30
Waxes	0	2	-2	0	0	0	0	0	0
Asphalt and Road Oil	0	110	-110	0	0	0	0	0	0
Miscellaneous Products	0	83	-83	0	0	0	0	0	0
Total	19,153	169,161	-150,008	3,265	7,551	-4,286	3,899	8,898	-4,999

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, February 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	173	839	-666	48,172	1,885	46,287
Petroleum Products	83,483	6,493	76,990	32,577	12,462	20,115
Pentanes Plus	0	0	0	1,090	439	651
Liquefied Petroleum Gases	4,212	0	4,212	7,440	3,953	3,487
Ethane/Ethylene	0	0	0	943	1,226	-283
Propane/Propylene	4,212	0	4,212	5,008	2,188	2,820
Normal Butane/Butylene	0	0	0	833	453	380
Isobutane/Isobutylene	0	0	0	656	86	570
Unfinished Oils	163	9	154	248	106	142
Motor Gasoline Blending Components	35	50	-15	900	16	884
Finished Motor Gasoline	42,364	4,098	38,266	14,664	4,534	10,130
Reformulated	0	0	0	0	0	0
Oxygenated	10,409	0	10,409	10	234	-224
Other	31,955	4,098	27,857	14,654	4,300	10,354
Finished Aviation Gasoline	44	0	44	88	8	80
Jet Fuel	11,958	426	11,532	3,563	1,343	2,220
Naphtha-Type	51	0	51	224	51	173
Kerosene-Type	11,907	426	11,481	3,339	1,292	2,047
Kerosene	343	0	343	206	89	117
Distillate Fuel Oil	23,029	1,856	21,173	3,889	1,499	2,390
0.05 percent sulfur and under	7,538	1,303	6,235	2,469	1,080	1,389
Greater than 0.05 percent sulfur	15,491	553	14,938	1,420	419	1,001
Residual Fuel Oil	554	0	554	31	421	-390
Petrochemical Feedstocks[a]	0	9	-9	9	0	9
Special Naphthas	39	0	39	107	0	107
Lubricants	559	45	514	292	54	238
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	148	0	148	41	0	41
Miscellaneous Products	35	0	35	9	0	9
Total	83,656	7,332	76,324	80,749	14,347	66,402

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	11,681	45,842	-34,161	371	2,990	-2,619	0	8,841	-8,841
Petroleum Products	6,336	106,136	-99,800	3,553	4,239	-686	3,381	0	3,381
Pentanes Plus	588	973	-385	0	266	-266	0	0	0
Liquefied Petroleum Gases	3,521	9,479	-5,958	127	1,868	-1,741	0	0	0
Ethane/Ethylene	1,652	527	1,125	0	842	-842	0	0	0
Propane/Propylene	1,124	7,656	-6,532	124	624	-500	0	0	0
Normal Butane/Butylene	566	701	-135	3	248	-245	0	0	0
Isobutane/Isobutylene	179	595	-416	0	154	-154	0	0	0
Unfinished Oils	84	380	-296	0	0	0	0	0	0
Motor Gasoline Blending Components	40	909	-869	0	0	0	0	0	0
Finished Motor Gasoline	1,198	52,206	-51,008	1,809	1,305	504	2,108	0	2,108
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	10,204	-10,204	19	0	19	0	0	0
Other	1,198	42,002	-40,804	1,790	1,305	485	2,108	0	2,108
Finished Aviation Gasoline	0	132	-132	8	0	8	0	0	0
Jet Fuel	154	15,254	-15,100	1,096	239	857	491	0	491
Naphtha-Type	51	207	-156	0	166	-166	98	0	98
Kerosene-Type	103	15,047	-14,944	1,096	73	1,023	393	0	393
Kerosene	0	422	-422	0	38	-38	0	0	0
Distillate Fuel Oil	328	24,390	-24,062	513	523	-10	509	0	509
0.05 percent sulfur and under	266	8,306	-8,040	466	404	62	354	0	354
Greater than 0.05 percent sulfur	62	16,084	-16,022	47	119	-72	155	0	155
Residual Fuel Oil	371	535	-164	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	0	146	-146	0	0	0	0	0	0
Lubricants	52	1,077	-1,025	0	0	0	273	0	273
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	189	-189	0	0	0	0	0	0
Miscellaneous Products	0	44	-44	0	0	0	0	0	0
Total	18,017	151,978	-133,961	3,924	7,229	-3,305	3,381	8,841	-5,460

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, March 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	148	869	-721	51,065	1,916	49,149
Petroleum Products	89,228	8,620	80,608	38,044	12,716	25,328
Pentanes Plus	0	0	0	885	293	592
Liquefied Petroleum Gases	3,566	0	3,566	6,060	5,047	1,013
Ethane/Ethylene	0	0	0	858	1,783	-925
Propane/Propylene	3,541	0	3,541	3,826	2,113	1,713
Normal Butane/Butylene	1	0	1	483	895	-412
Isobutane/Isobutylene	24	0	24	893	256	637
Unfinished Oils	145	8	137	278	132	146
Motor Gasoline Blending Components	367	10	357	1,608	1	1,607
Finished Motor Gasoline	47,551	5,783	41,768	18,508	4,127	14,381
Reformulated	0	0	0	0	0	0
Oxygenated	4,051	11	4,040	131	94	37
Other	43,500	5,772	37,728	18,377	4,033	14,344
Finished Aviation Gasoline	80	16	64	114	32	82
Jet Fuel	11,935	277	11,658	2,803	1,228	1,575
Naphtha-Type	62	0	62	180	99	81
Kerosene-Type	11,873	277	11,596	2,623	1,129	1,494
Kerosene	169	7	162	37	38	-1
Distillate Fuel Oil	23,324	2,499	20,825	6,528	1,161	5,367
0.05 percent sulfur and under	10,434	1,870	8,564	4,778	836	3,942
Greater than 0.05 percent sulfur	12,890	629	12,261	1,750	325	1,425
Residual Fuel Oil	1,020	0	1,020	691	516	175
Petrochemical Feedstocks[a]	21	9	12	9	21	-12
Special Naphthas	78	1	77	97	0	97
Lubricants	818	10	808	342	120	222
Waxes	5	0	5	0	0	0
Asphalt and Road Oil	119	0	119	56	0	56
Miscellaneous Products	30	0	30	28	0	28
Total	89,376	9,489	79,887	89,109	14,632	74,477

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	11,351	48,418	-37,067	293	3,375	-3,082	0	8,279	-8,279
Petroleum Products	7,953	115,345	-107,392	3,169	5,016	-1,847	3,400	97	3,303
Pentanes Plus	484	743	-259	1	334	-333	0	0	0
Liquefied Petroleum Gases	4,760	7,248	-2,488	78	2,169	-2,091	0	0	0
Ethane/Ethylene	2,178	409	1,769	0	844	-844	0	0	0
Propane/Propylene	1,185	5,707	-4,522	75	807	-732	0	0	0
Normal Butane/Butylene	1,046	318	728	1	318	-317	0	0	0
Isobutane/Isobutylene	351	814	-463	2	200	-198	0	0	0
Unfinished Oils	105	388	-283	0	0	0	0	0	0
Motor Gasoline Blending Components	10	1,974	-1,964	0	0	0	0	0	0
Finished Motor Gasoline	1,512	59,994	-58,482	1,717	1,637	80	2,253	0	2,253
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	4,080	-4,080	3	0	3	0	0	0
Other	1,512	55,914	-54,402	1,714	1,637	77	2,253	0	2,253
Finished Aviation Gasoline	0	208	-208	32	0	32	30	0	30
Jet Fuel	220	14,528	-14,308	845	274	571	504	0	504
Naphtha-Type	99	183	-84	0	197	-197	138	0	138
Kerosene-Type	121	14,345	-14,224	845	77	768	366	0	366
Kerosene	0	156	-156	0	5	-5	0	0	0
Distillate Fuel Oil	261	26,929	-26,668	496	597	-101	577	0	577
0.05 percent sulfur and under	199	13,105	-12,906	441	453	-12	412	0	412
Greater than 0.05 percent sulfur	62	13,824	-13,762	55	144	-89	165	0	165
Residual Fuel Oil	475	1,670	-1,195	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	1	175	-174	0	0	0	0	0	0
Lubricants	125	1,094	-969	0	0	0	36	97	-61
Waxes	0	5	-5	0	0	0	0	0	0
Asphalt and Road Oil	0	175	-175	0	0	0	0	0	0
Miscellaneous Products	0	58	-58	0	0	0	0	0	0
Total	19,304	163,763	-144,459	3,462	8,391	-4,929	3,400	8,376	-4,976

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, April 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	76	799	-723	55,733	1,905	53,828
Petroleum Products	79,897	8,751	71,146	36,680	12,068	24,612
Pentanes Plus	0	0	0	891	176	715
Liquefied Petroleum Gases	2,382	0	2,382	4,491	4,535	-44
Ethane/Ethylene	0	0	0	831	1,751	-920
Propane/Propylene	2,307	0	2,307	2,583	1,786	797
Normal Butane/Butylene	0	0	0	439	563	-124
Isobutane/Isobutylene	75	0	75	638	435	203
Unfinished Oils	221	44	177	315	8	307
Motor Gasoline Blending Components	43	20	23	1,221	52	1,169
Finished Motor Gasoline	47,449	5,887	41,562	16,403	4,118	12,285
Reformulated	0	0	0	0	0	0
Oxygenated	3,110	2	3,108	2	195	-193
Other	44,339	5,885	38,454	16,401	3,923	12,478
Finished Aviation Gasoline	108	0	108	52	14	38
Jet Fuel	9,578	357	9,221	3,501	964	2,537
Naphtha-Type	33	0	33	217	62	155
Kerosene-Type	9,545	357	9,188	3,284	902	2,382
Kerosene	30	11	19	11	15	-4
Distillate Fuel Oil	18,105	2,372	15,733	9,071	1,534	7,537
0.05 percent sulfur and under	10,363	1,852	8,511	6,869	1,053	5,816
Greater than 0.05 percent sulfur	7,742	520	7,222	2,202	481	1,721
Residual Fuel Oil	739	0	739	0	440	-440
Petrochemical Feedstocks[a]	20	47	-27	47	20	27
Special Naphthas	94	3	91	90	0	90
Lubricants	833	10	823	357	92	265
Waxes	4	0	4	0	0	0
Asphalt and Road Oil	267	0	267	220	100	120
Miscellaneous Products	24	0	24	10	0	10
Total	79,973	9,550	70,423	92,413	13,973	78,440

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	10,111	53,271	-43,160	286	3,279	-2,993	0	6,952	-6,952
Petroleum Products	7,332	105,139	-97,807	3,123	4,500	-1,377	3,426	0	3,426
Pentanes Plus	359	744	-385	0	330	-330	0	0	0
Liquefied Petroleum Gases	4,602	4,941	-339	97	2,096	-1,999	0	0	0
Ethane/Ethylene	2,156	431	1,725	0	805	-805	0	0	0
Propane/Propylene	1,268	3,662	-2,394	51	761	-710	0	0	0
Normal Butane/Butylene	739	286	453	0	329	-329	0	0	0
Isobutane/Isobutylene	439	562	-123	46	201	-155	0	0	0
Unfinished Oils	0	484	-484	0	0	0	0	0	0
Motor Gasoline Blending Components	62	1,254	-1,192	0	0	0	0	0	0
Finished Motor Gasoline	1,327	57,736	-56,409	1,726	1,353	373	2,189	0	2,189
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	2,917	-2,917	2	0	2	0	0	0
Other	1,327	54,819	-53,492	1,724	1,353	371	2,189	0	2,189
Finished Aviation Gasoline	0	160	-160	14	0	14	0	0	0
Jet Fuel	182	12,921	-12,739	633	170	463	518	0	518
Naphtha-Type	62	247	-185	0	106	-106	103	0	103
Kerosene-Type	120	12,674	-12,554	633	64	569	415	0	415
Kerosene	0	15	-15	0	0	0	0	0	0
Distillate Fuel Oil	306	24,369	-24,063	653	551	102	691	0	691
0.05 percent sulfur and under	223	15,203	-14,980	578	450	128	525	0	525
Greater than 0.05 percent sulfur	83	9,166	-9,083	75	101	-26	166	0	166
Residual Fuel Oil	425	724	-299	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	3	184	-181	0	0	0	0	0	0
Lubricants	18	1,134	-1,116	0	0	0	28	0	28
Waxes	0	4	-4	0	0	0	0	0	0
Asphalt and Road Oil	48	435	-387	0	0	0	0	0	0
Miscellaneous Products	0	34	-34	0	0	0	0	0	0
Total	17,443	158,410	-140,967	3,409	7,779	-4,370	3,426	6,952	-3,526

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, May 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	91	876	-785	60,774	2,209	58,565
Petroleum Products	87,203	8,913	78,290	41,431	12,112	29,319
Pentanes Plus	0	0	0	912	326	586
Liquefied Petroleum Gases	2,236	0	2,236	5,046	4,441	605
Ethane/Ethylene	0	0	0	733	1,456	-723
Propane/Propylene	2,162	0	2,162	3,092	1,646	1,446
Normal Butane/Butylene	0	0	0	466	1,056	-590
Isobutane/Isobutylene	74	0	74	755	283	472
Unfinished Oils	186	9	177	185	17	168
Motor Gasoline Blending Components	207	99	108	1,531	72	1,459
Finished Motor Gasoline	52,455	5,878	46,577	21,627	4,576	17,051
Reformulated	0	0	0	0	0	0
Oxygenated	1,271	0	1,271	0	291	-291
Other	51,184	5,878	45,306	21,627	4,285	17,342
Finished Aviation Gasoline	154	10	144	174	19	155
Jet Fuel	11,362	211	11,151	3,513	852	2,661
Naphtha-Type	0	0	0	167	85	82
Kerosene-Type	11,362	211	11,151	3,346	767	2,579
Kerosene	4	0	4	0	4	-4
Distillate Fuel Oil	19,178	2,657	16,521	7,320	1,314	6,006
0.05 percent sulfur and under	11,889	2,053	9,836	5,319	847	4,472
Greater than 0.05 percent sulfur	7,289	604	6,685	2,001	467	1,534
Residual Fuel Oil	150	0	150	428	330	98
Petrochemical Feedstocks[a]	0	23	-23	23	0	23
Special Naphthas	133	0	133	85	0	85
Lubricants	806	26	780	352	76	276
Waxes	4	0	4	0	0	0
Asphalt and Road Oil	281	0	281	217	85	132
Miscellaneous Products	47	0	47	18	0	18
Total	87,294	9,789	77,505	102,205	14,321	87,884

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	9,775	57,654	-47,879	313	3,932	-3,619	0	6,282	-6,282
Petroleum Products	7,564	115,837	-108,273	2,795	5,001	-2,206	3,332	462	2,870
Pentanes Plus	555	740	-185	1	402	-401	0	0	0
Liquefied Petroleum Gases	4,719	5,173	-454	78	2,465	-2,387	0	0	0
Ethane/Ethylene	1,961	343	1,618	0	895	-895	0	0	0
Propane/Propylene	1,137	3,894	-2,757	37	888	-851	0	0	0
Normal Butane/Butylene	1,249	274	975	41	426	-385	0	0	0
Isobutane/Isobutylene	372	662	-290	0	256	-256	0	0	0
Unfinished Oils	0	345	-345	0	0	0	0	0	0
Motor Gasoline Blending Components	113	1,680	-1,567	0	0	0	0	0	0
Finished Motor Gasoline	1,352	67,086	-65,734	1,767	1,372	395	2,173	462	1,711
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	984	-984	4	0	4	0	0	0
Other	1,352	66,102	-64,750	1,763	1,372	391	2,173	462	1,711
Finished Aviation Gasoline	0	318	-318	19	0	19	0	0	0
Jet Fuel	192	14,784	-14,592	495	199	296	484	0	484
Naphtha-Type	85	106	-21	0	120	-120	59	0	59
Kerosene-Type	107	14,678	-14,571	495	79	416	425	0	425
Kerosene	0	0	0	0	0	0	0	0	0
Distillate Fuel Oil	302	23,234	-22,932	435	563	-128	533	0	533
0.05 percent sulfur and under	226	14,876	-14,650	386	413	-27	369	0	369
Greater than 0.05 percent sulfur	76	8,358	-8,282	49	150	-101	164	0	164
Residual Fuel Oil	305	553	-248	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	0	218	-218	0	0	0	0	0	0
Lubricants	26	1,224	-1,198	0	0	0	142	0	142
Waxes	0	4	-4	0	0	0	0	0	0
Asphalt and Road Oil	0	413	-413	0	0	0	0	0	0
Miscellaneous Products	0	65	-65	0	0	0	0	0	0
Total	17,339	173,491	-156,152	3,108	8,933	-5,825	3,332	6,744	-3,412

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, June 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	150	946	-796	59,775	2,446	57,329
Petroleum Products	82,940	8,714	74,226	39,411	12,787	26,624
Pentanes Plus	0	0	0	835	522	313
Liquefied Petroleum Gases	2,356	0	2,356	4,492	4,806	-314
Ethane/Ethylene	0	0	0	749	2,041	-1,292
Propane/Propylene	2,306	0	2,306	2,875	1,762	1,113
Normal Butane/Butylene	0	0	0	453	858	-405
Isobutane/Isobutylene	50	0	50	415	145	270
Unfinished Oils	342	17	325	77	9	68
Motor Gasoline Blending Components	58	101	-43	1,344	15	1,329
Finished Motor Gasoline	46,345	5,876	40,469	21,480	4,361	17,119
Reformulated	0	0	0	0	0	0
Oxygenated	254	0	254	94	257	-163
Other	46,091	5,876	40,215	21,386	4,104	17,282
Finished Aviation Gasoline	35	0	35	82	14	68
Jet Fuel	12,033	205	11,828	3,472	919	2,553
Naphtha-Type	0	0	0	140	84	56
Kerosene-Type	12,033	205	11,828	3,332	835	2,497
Kerosene	0	6	-6	60	0	60
Distillate Fuel Oil	19,967	2,462	17,505	6,830	1,426	5,404
0.05 percent sulfur and under	11,800	1,791	10,009	4,891	924	3,967
Greater than 0.05 percent sulfur	8,167	671	7,496	1,939	502	1,437
Residual Fuel Oil	459	0	459	0	518	-518
Petrochemical Feedstocks[a]	0	0	0	0	0	0
Special Naphthas	35	0	35	91	0	91
Lubricants	1,005	47	958	319	77	242
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	245	0	245	302	120	182
Miscellaneous Products	60	0	60	27	0	27
Total	83,090	9,660	73,430	99,186	15,233	83,953

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	9,675	57,374	-47,699	506	3,221	-2,715	0	6,119	-6,119
Petroleum Products	8,851	110,015	-101,164	3,086	5,498	-2,412	2,934	208	2,726
Pentanes Plus	728	648	80	0	393	-393	0	0	0
Liquefied Petroleum Gases	5,451	4,714	737	25	2,804	-2,779	0	0	0
Ethane/Ethylene	2,836	336	2,500	0	1,208	-1,208	0	0	0
Propane/Propylene	1,284	3,813	-2,529	24	914	-890	0	0	0
Normal Butane/Butylene	1,088	247	841	1	437	-436	0	0	0
Isobutane/Isobutylene	243	318	-75	0	245	-245	0	0	0
Unfinished Oils	0	393	-393	0	0	0	0	0	0
Motor Gasoline Blending Components	279	1,357	-1,078	0	0	0	0	208	-208
Finished Motor Gasoline	1,425	61,162	-59,737	1,760	1,356	404	1,745	0	1,745
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	94	-94	3	0	3	0	0	0
Other	1,425	61,068	-59,643	1,757	1,356	401	1,745	0	1,745
Finished Aviation Gasoline	0	117	-117	14	0	14	0	0	0
Jet Fuel	203	15,379	-15,176	614	264	350	445	0	445
Naphtha-Type	84	55	29	0	176	-176	91	0	91
Kerosene-Type	119	15,324	-15,205	614	88	526	354	0	354
Kerosene	0	54	-54	0	0	0	0	0	0
Distillate Fuel Oil	262	23,826	-23,564	673	681	-8	663	0	663
0.05 percent sulfur and under	170	14,699	-14,529	601	513	88	465	0	465
Greater than 0.05 percent sulfur	92	9,127	-9,035	72	168	-96	198	0	198
Residual Fuel Oil	475	416	59	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	0	126	-126	0	0	0	0	0	0
Lubricants	28	1,309	-1,281	0	0	0	81	0	81
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	427	-427	0	0	0	0	0	0
Miscellaneous Products	0	87	-87	0	0	0	0	0	0
Total	18,526	167,389	-148,863	3,592	8,719	-5,127	2,934	6,327	-3,393

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.
Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, July 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	130	934	-804	64,414	3,713	60,701
Petroleum Products	79,654	8,590	71,064	40,051	12,097	27,954
Pentanes Plus	0	0	0	731	229	502
Liquefied Petroleum Gases	2,858	0	2,858	5,140	5,094	46
Ethane/Ethylene	0	0	0	655	2,325	-1,670
Propane/Propylene	2,665	0	2,665	3,083	1,708	1,375
Normal Butane/Butylene	0	0	0	428	749	-321
Isobutane/Isobutylene	193	0	193	974	312	662
Unfinished Oils	238	9	229	71	7	64
Motor Gasoline Blending Components	64	38	26	1,616	26	1,590
Finished Motor Gasoline	45,016	5,942	39,074	22,039	3,428	18,611
Reformulated	0	0	0	0	0	0
Oxygenated	660	0	660	53	234	-181
Other	44,356	5,942	38,414	21,986	3,194	18,792
Finished Aviation Gasoline	77	0	77	106	14	92
Jet Fuel	10,781	251	10,530	3,345	880	2,465
Naphtha-Type	0	0	0	240	87	153
Kerosene-Type	10,781	251	10,530	3,105	793	2,312
Kerosene	10	0	10	27	10	17
Distillate Fuel Oil	18,521	2,301	16,220	6,215	1,176	5,039
0.05 percent sulfur and under	10,593	1,786	8,807	4,468	834	3,634
Greater than 0.05 percent sulfur	7,928	515	7,413	1,747	342	1,405
Residual Fuel Oil	794	0	794	41	920	-879
Petrochemical Feedstocks[a]	0	31	-31	31	0	31
Special Naphthas	85	0	85	73	0	73
Lubricants	747	18	729	417	82	335
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	434	0	434	174	231	-57
Miscellaneous Products	29	0	29	25	0	25
Total	79,784	9,524	70,260	104,465	15,810	88,655

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	11,506	61,991	-50,485	495	3,261	-2,766	0	6,646	-6,646
Petroleum Products	8,377	107,664	-99,287	2,829	5,293	-2,464	2,811	78	2,733
Pentanes Plus	406	528	-122	0	380	-380	0	0	0
Liquefied Petroleum Gases	5,614	5,822	-208	22	2,718	-2,696	0	0	0
Ethane/Ethylene	3,051	246	2,805	0	1,135	-1,135	0	0	0
Propane/Propylene	1,336	4,492	-3,156	22	906	-884	0	0	0
Normal Butane/Butylene	960	212	748	0	427	-427	0	0	0
Isobutane/Isobutylene	267	872	-605	0	250	-250	0	0	0
Unfinished Oils	0	293	-293	0	0	0	0	0	0
Motor Gasoline Blending Components	29	1,645	-1,616	0	0	0	0	0	0
Finished Motor Gasoline	1,085	60,619	-59,534	1,535	1,405	130	1,719	0	1,719
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	481	-481	2	0	2	0	0	0
Other	1,085	60,138	-59,053	1,533	1,405	128	1,719	0	1,719
Finished Aviation Gasoline	0	183	-183	14	0	14	0	0	0
Jet Fuel	87	14,051	-13,964	700	205	495	474	0	474
Naphtha-Type	87	194	-107	0	110	-110	64	0	64
Kerosene-Type	0	13,857	-13,857	700	95	605	410	0	410
Kerosene	0	27	-27	0	0	0	0	0	0
Distillate Fuel Oil	170	21,985	-21,815	558	585	-27	583	0	583
0.05 percent sulfur and under	145	13,059	-12,914	513	442	71	402	0	402
Greater than 0.05 percent sulfur	25	8,926	-8,901	45	143	-98	181	0	181
Residual Fuel Oil	899	814	85	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	0	158	-158	0	0	0	0	0	0
Lubricants	87	1,108	-1,021	0	0	0	35	78	-43
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	377	-377	0	0	0	0	0	0
Miscellaneous Products	0	54	-54	0	0	0	0	0	0
Total	19,883	169,655	-149,772	3,324	8,554	-5,230	2,811	6,724	-3,913

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, August 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	147	958	-811	67,415	1,847	65,568
Petroleum Products	90,538	9,095	81,443	42,831	12,086	30,745
Pentanes Plus	0	0	0	1,007	292	715
Liquefied Petroleum Gases	3,114	0	3,114	5,394	4,523	871
Ethane/Ethylene	0	0	0	658	1,907	-1,249
Propane/Propylene	2,934	0	2,934	3,415	1,552	1,863
Normal Butane/Butylene	105	0	105	441	779	-338
Isobutane/Isobutylene	75	0	75	880	285	595
Unfinished Oils	169	8	161	429	18	411
Motor Gasoline Blending Components	136	66	70	1,356	3	1,353
Finished Motor Gasoline	51,165	6,394	44,771	23,715	3,965	19,750
Reformulated	0	0	0	0	0	0
Oxygenated	804	0	804	263	248	15
Other	50,361	6,394	43,967	23,452	3,717	19,735
Finished Aviation Gasoline	193	15	178	93	21	72
Jet Fuel	13,606	249	13,357	3,448	1,008	2,440
Naphtha-Type	0	0	0	177	143	34
Kerosene-Type	13,606	249	13,357	3,271	865	2,406
Kerosene	88	18	70	18	32	-14
Distillate Fuel Oil	20,505	2,317	18,188	6,220	1,391	4,829
0.05 percent sulfur and under	12,754	1,724	11,030	4,368	1,005	3,363
Greater than 0.05 percent sulfur	7,751	593	7,158	1,852	386	1,466
Residual Fuel Oil	447	0	447	66	492	-426
Petrochemical Feedstocks[a]	0	0	0	0	0	0
Special Naphthas	67	0	67	119	0	119
Lubricants	575	28	547	232	75	157
Waxes	2	0	2	0	0	0
Asphalt and Road Oil	432	0	432	715	266	449
Miscellaneous Products	39	0	39	19	0	19
Total	90,685	10,053	80,632	110,246	13,933	96,313

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	9,975	65,299	-55,324	498	2,901	-2,403	0	7,030	-7,030
Petroleum Products	7,828	120,792	-112,964	3,263	5,530	-2,267	3,043	0	3,043
Pentanes Plus	492	808	-316	1	400	-399	0	0	0
Liquefied Petroleum Gases	5,354	6,434	-1,080	52	2,957	-2,905	0	0	0
Ethane/Ethylene	2,792	208	2,584	0	1,335	-1,335	0	0	0
Propane/Propylene	1,298	5,243	-3,945	50	902	-852	0	0	0
Normal Butane/Butylene	896	212	684	2	453	-451	0	0	0
Isobutane/Isobutylene	368	771	-403	0	267	-267	0	0	0
Unfinished Oils	0	572	-572	0	0	0	0	0	0
Motor Gasoline Blending Components	66	1,489	-1,423	0	0	0	0	0	0
Finished Motor Gasoline	1,118	68,121	-67,003	1,864	1,335	529	1,953	0	1,953
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	823	-823	4	0	4	0	0	0
Other	1,118	67,298	-66,180	1,860	1,335	525	1,953	0	1,953
Finished Aviation Gasoline	0	271	-271	21	0	21	0	0	0
Jet Fuel	203	16,902	-16,699	663	278	385	517	0	517
Naphtha-Type	143	100	43	0	191	-191	114	0	114
Kerosene-Type	60	16,802	-16,742	663	87	576	403	0	403
Kerosene	0	56	-56	0	0	0	0	0	0
Distillate Fuel Oil	151	23,843	-23,692	662	560	102	573	0	573
0.05 percent sulfur and under	136	15,124	-14,988	596	409	187	408	0	408
Greater than 0.05 percent sulfur	15	8,719	-8,704	66	151	-85	165	0	165
Residual Fuel Oil	416	437	-21	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	0	186	-186	0	0	0	0	0	0
Lubricants	28	732	-704	0	0	0	0	0	0
Waxes	0	2	-2	0	0	0	0	0	0
Asphalt and Road Oil	0	881	-881	0	0	0	0	0	0
Miscellaneous Products	0	58	-58	0	0	0	0	0	0
Total	17,803	186,091	-168,288	3,761	8,431	-4,670	3,043	7,030	-3,987

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, September 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	97	921	-824	62,687	1,724	60,963
Petroleum Products	88,969	8,426	80,543	39,947	12,958	26,989
Pentanes Plus	0	0	0	1,274	283	991
Liquefied Petroleum Gases	3,273	0	3,273	5,689	5,041	648
Ethane/Ethylene	21	0	21	811	1,953	-1,142
Propane/Propylene	3,053	0	3,053	3,549	1,625	1,924
Normal Butane/Butylene	121	0	121	704	1,157	-453
Isobutane/Isobutylene	78	0	78	625	306	319
Unfinished Oils	23	19	4	84	55	29
Motor Gasoline Blending Components	419	46	373	1,405	22	1,383
Finished Motor Gasoline	50,705	5,552	45,153	19,075	4,045	15,030
Reformulated	0	0	0	0	0	0
Oxygenated	4,278	0	4,278	95	252	-157
Other	46,427	5,552	40,875	18,980	3,793	15,187
Finished Aviation Gasoline	86	20	66	85	21	64
Jet Fuel	12,883	392	12,491	4,426	987	3,439
Naphtha-Type	0	0	0	183	46	137
Kerosene-Type	12,883	392	12,491	4,243	941	3,302
Kerosene	99	0	99	135	12	123
Distillate Fuel Oil	19,908	2,370	17,538	6,788	1,685	5,103
0.05 percent sulfur and under	10,846	1,753	9,093	5,268	1,186	4,082
Greater than 0.05 percent sulfur	9,062	617	8,445	1,520	499	1,021
Residual Fuel Oil	488	0	488	55	608	-553
Petrochemical Feedstocks[a]	0	0	0	0	0	0
Special Naphthas	125	2	123	109	0	109
Lubricants	709	25	684	183	103	80
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	220	0	220	621	96	525
Miscellaneous Products	31	0	31	18	0	18
Total	89,066	9,347	79,719	102,634	14,682	87,952

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	9,001	60,872	-51,871	318	2,633	-2,315	0	5,953	-5,953
Petroleum Products	8,652	117,127	-108,475	3,457	5,516	-2,059	3,032	30	3,002
Pentanes Plus	462	1,074	-612	1	380	-379	0	0	0
Liquefied Petroleum Gases	5,890	6,790	-900	52	3,073	-3,021	0	0	0
Ethane/Ethylene	2,899	354	2,545	0	1,424	-1,424	0	0	0
Propane/Propylene	1,361	5,443	-4,082	50	945	-895	0	0	0
Normal Butane/Butylene	1,246	477	769	2	439	-437	0	0	0
Isobutane/Isobutylene	384	516	-132	0	265	-265	0	0	0
Unfinished Oils	32	65	-33	0	0	0	0	0	0
Motor Gasoline Blending Components	46	1,905	-1,859	0	0	0	103	0	103
Finished Motor Gasoline	1,122	63,907	-62,785	1,956	1,234	722	1,880	0	1,880
Reformulated	0	0	0	0	0	0	0	0	0
Oxygenated	0	4,127	-4,127	6	0	6	0	0	0
Other	1,122	59,780	-58,658	1,950	1,234	716	1,880	0	1,880
Finished Aviation Gasoline	0	151	-151	21	0	21	0	0	0
Jet Fuel	130	17,075	-16,945	762	225	537	478	0	478
Naphtha-Type	46	128	-82	0	110	-110	55	0	55
Kerosene-Type	84	16,947	-16,863	762	115	647	423	0	423
Kerosene	0	207	-207	0	15	-15	0	0	0
Distillate Fuel Oil	412	23,674	-23,262	665	589	76	545	0	545
0.05 percent sulfur and under	312	13,979	-13,667	599	470	129	363	0	363
Greater than 0.05 percent sulfur	100	9,695	-9,595	66	119	-53	182	0	182
Residual Fuel Oil	500	435	65	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	2	234	-232	0	0	0	0	0	0
Lubricants	56	816	-760	0	0	0	26	30	-4
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	745	-745	0	0	0	0	0	0
Miscellaneous Products	0	49	-49	0	0	0	0	0	0
Total	17,653	177,999	-160,346	3,775	8,149	-4,374	3,032	5,983	-2,951

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, October 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	151	975	-824	60,223	2,139	58,084
Petroleum Products	77,174	8,334	68,840	41,193	13,574	27,619
Pentanes Plus	0	0	0	1,185	301	884
Liquefied Petroleum Gases	3,642	0	3,642	6,267	5,394	873
Ethane/Ethylene	0	0	0	824	1,994	-1,170
Propane/Propylene	3,495	0	3,495	4,263	1,922	2,341
Normal Butane/Butylene	126	0	126	743	1,192	-449
Isobutane/Isobutylene	21	0	21	437	286	151
Unfinished Oils	321	18	303	78	242	-164
Motor Gasoline Blending Components	402	10	392	1,952	19	1,933
Finished Motor Gasoline	48,090	5,602	42,488	17,804	4,022	13,782
Reformulated	1,027	0	1,027	0	0	0
Oxygenated	6,947	0	6,947	0	345	-345
Other	40,116	5,602	34,514	17,804	3,677	14,127
Finished Aviation Gasoline	94	20	74	62	8	54
Jet Fuel	4,338	35	4,303	4,086	824	3,262
Naphtha-Type	0	0	0	124	0	124
Kerosene-Type	4,338	35	4,303	3,962	824	3,138
Kerosene	226	0	226	315	4	311
Distillate Fuel Oil	18,746	2,615	16,131	8,203	1,987	6,216
0.05 percent sulfur and under	10,981	1,902	9,079	6,096	1,341	4,755
Greater than 0.05 percent sulfur	7,765	713	7,052	2,107	646	1,461
Residual Fuel Oil	126	0	126	0	508	-508
Petrochemical Feedstocks[a]	0	23	-23	33	0	33
Special Naphthas	83	2	81	115	0	115
Lubricants	749	9	740	323	48	275
Waxes	3	0	3	0	0	0
Asphalt and Road Oil	316	0	316	752	217	535
Miscellaneous Products	38	0	38	18	0	18
Total	77,325	9,309	68,016	101,416	15,713	85,703

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	8,626	58,596	-49,970	361	2,412	-2,051	0	5,239	-5,239
Petroleum Products	9,219	106,022	-96,803	2,859	5,033	-2,174	2,518	0	2,518
Pentanes Plus	464	1,009	-545	0	339	-339	0	0	0
Liquefied Petroleum Gases	6,061	7,699	-1,638	65	2,942	-2,877	0	0	0
Ethane/Ethylene	3,022	394	2,628	0	1,458	-1,458	0	0	0
Propane/Propylene	1,399	6,394	-4,995	63	904	-841	0	0	0
Normal Butane/Butylene	1,242	561	681	1	359	-358	0	0	0
Isobutane/Isobutylene	398	350	48	1	221	-220	0	0	0
Unfinished Oils	226	365	-139	0	0	0	0	0	0
Motor Gasoline Blending Components	0	2,325	-2,325	0	0	0	0	0	0
Finished Motor Gasoline	1,482	59,848	-58,366	1,486	1,069	417	1,679	0	1,679
Reformulated	0	1,027	-1,027	0	0	0	0	0	0
Oxygenated	0	6,618	-6,618	16	0	16	0	0	0
Other	1,482	52,203	-50,721	1,470	1,069	401	1,679	0	1,679
Finished Aviation Gasoline	0	136	-136	8	0	8	0	0	0
Jet Fuel	74	8,528	-8,454	691	180	511	378	0	378
Naphtha-Type	0	50	-50	0	116	-116	42	0	42
Kerosene-Type	74	8,478	-8,404	691	64	627	336	0	336
Kerosene	0	518	-518	0	19	-19	0	0	0
Distillate Fuel Oil	519	23,452	-22,933	609	484	125	461	0	461
0.05 percent sulfur and under	419	14,752	-14,333	568	328	240	259	0	259
Greater than 0.05 percent sulfur	100	8,700	-8,600	41	156	-115	202	0	202
Residual Fuel Oil	382	0	382	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	10	-10	0	0	0	0	0	0
Special Naphthas	2	198	-196	0	0	0	0	0	0
Lubricants	9	1,024	-1,015	0	0	0	0	0	0
Waxes	0	3	-3	0	0	0	0	0	0
Asphalt and Road Oil	0	851	-851	0	0	0	0	0	0
Miscellaneous Products	0	56	-56	0	0	0	0	0	0
Total	17,845	164,618	-146,773	3,220	7,445	-4,225	2,518	5,239	-2,721

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, November 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	145	923	-778	56,644	1,662	54,982
Petroleum Products	89,370	8,678	80,692	38,677	12,536	26,141
Pentanes Plus	0	0	0	1,602	223	1,379
Liquefied Petroleum Gases	3,332	0	3,332	6,046	6,035	11
Ethane/Ethylene	0	0	0	791	2,152	-1,361
Propane/Propylene	3,227	0	3,227	3,682	2,990	692
Normal Butane/Butylene	105	0	105	914	726	188
Isobutane/Isobutylene	0	0	0	659	167	492
Unfinished Oils	60	10	50	180	88	92
Motor Gasoline Blending Components	689	30	659	1,806	131	1,675
Finished Motor Gasoline	52,634	5,797	46,837	16,468	3,333	13,135
Reformulated	9,770	0	9,770	0	109	-109
Oxygenated	4,223	0	4,223	0	221	-221
Other	38,641	5,797	32,844	16,468	3,003	13,465
Finished Aviation Gasoline	47	16	31	65	5	60
Jet Fuel	11,440	365	11,075	4,636	691	3,945
Naphtha-Type	86	0	86	115	69	46
Kerosene-Type	11,354	365	10,989	4,521	622	3,899
Kerosene	103	0	103	195	3	192
Distillate Fuel Oil	19,298	2,326	16,972	6,978	1,305	5,673
0.05 percent sulfur and under	10,997	1,726	9,271	5,253	877	4,376
Greater than 0.05 percent sulfur	8,301	600	7,701	1,725	428	1,297
Residual Fuel Oil	566	0	566	0	499	-499
Petrochemical Feedstocks[a]	0	108	-108	118	0	118
Special Naphthas	130	2	128	87	9	78
Lubricants	823	24	799	150	93	57
Waxes	4	0	4	0	0	0
Asphalt and Road Oil	196	0	196	318	121	197
Miscellaneous Products	48	0	48	28	0	28
Total	89,515	9,601	79,914	95,321	14,198	81,123

Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	11,584	54,612	-43,028	382	2,775	-2,393	0	8,783	-8,783
Petroleum Products	9,291	116,720	-107,429	2,897	5,365	-2,468	3,064	0	3,064
Pentanes Plus	381	1,441	-1,060	0	319	-319	0	0	0
Liquefied Petroleum Gases	6,643	7,099	-456	127	3,014	-2,887	0	0	0
Ethane/Ethylene	3,272	312	2,960	0	1,599	-1,599	0	0	0
Propane/Propylene	2,269	5,465	-3,196	125	848	-723	0	0	0
Normal Butane/Butylene	790	743	47	2	342	-340	0	0	0
Isobutane/Isobutylene	312	579	-267	0	225	-225	0	0	0
Unfinished Oils	71	213	-142	0	0	0	0	0	0
Motor Gasoline Blending Components	148	2,482	-2,334	0	0	0	0	0	0
Finished Motor Gasoline	1,248	63,801	-62,553	1,695	1,280	415	2,166	0	2,166
Reformulated	0	9,661	-9,661	0	0	0	0	0	0
Oxygenated	0	4,027	-4,027	25	0	25	0	0	0
Other	1,248	50,113	-48,865	1,670	1,280	390	2,166	0	2,166
Finished Aviation Gasoline	0	96	-96	5	0	5	0	0	0
Jet Fuel	105	15,843	-15,738	543	222	321	397	0	397
Naphtha-Type	69	145	-76	0	94	-94	38	0	38
Kerosene-Type	36	15,698	-15,662	543	128	415	359	0	359
Kerosene	0	278	-278	0	17	-17	0	0	0
Distillate Fuel Oil	238	23,398	-23,160	527	513	14	501	0	501
0.05 percent sulfur and under	177	14,279	-14,102	493	362	131	324	0	324
Greater than 0.05 percent sulfur	61	9,119	-9,058	34	151	-117	177	0	177
Residual Fuel Oil	412	479	-67	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	10	-10	0	0	0	0	0	0
Special Naphthas	11	217	-206	0	0	0	0	0	0
Lubricants	34	890	-856	0	0	0	0	0	0
Waxes	0	4	-4	0	0	0	0	0	0
Asphalt and Road Oil	0	393	-393	0	0	0	0	0	0
Miscellaneous Products	0	76	-76	0	0	0	0	0	0
Total	20,875	171,332	-150,457	3,279	8,140	-4,861	3,064	8,783	-5,719

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Table 35. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts, December 1994
(Thousand Barrels)

Commodity	PAD District I			PAD District II		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	147	1,089	-942	57,336	2,273	55,063
Petroleum Products	98,177	8,784	89,393	38,786	12,537	26,249
Pentanes Plus	0	0	0	902	168	734
Liquefied Petroleum Gases	4,235	0	4,235	6,007	6,044	-37
Ethane/Ethylene	0	0	0	842	1,992	-1,150
Propane/Propylene	4,080	0	4,080	3,552	3,015	537
Normal Butane/Butylene	155	0	155	925	875	50
Isobutane/Isobutylene	0	0	0	688	162	526
Unfinished Oils	24	14	10	14	64	-50
Motor Gasoline Blending Components	687	60	627	2,068	7	2,061
Finished Motor Gasoline	54,269	5,884	48,385	17,109	3,433	13,676
Reformulated	15,545	0	15,545	240	348	-108
Oxygenated	216	0	216	59	161	-102
Other	38,508	5,884	32,624	16,810	2,924	13,886
Finished Aviation Gasoline	122	24	98	88	8	80
Jet Fuel	13,881	446	13,435	5,096	852	4,244
Naphtha-Type	0	0	0	60	50	10
Kerosene-Type	13,881	446	13,435	5,036	802	4,234
Kerosene	252	54	198	277	119	158
Distillate Fuel Oil	23,096	2,284	20,812	6,239	1,356	4,883
0.05 percent sulfur and under	13,143	1,715	11,428	4,717	904	3,813
Greater than 0.05 percent sulfur	9,953	569	9,384	1,522	452	1,070
Residual Fuel Oil	544	0	544	226	311	-85
Petrochemical Feedstocks[a]	0	18	-18	18	0	18
Special Naphthas	107	0	107	143	0	143
Lubricants	753	0	753	284	91	193
Waxes	0	0	0	0	0	0
Asphalt and Road Oil	207	0	207	296	84	212
Miscellaneous Products	0	0	0	19	0	19
Total	98,324	9,873	88,451	96,122	14,810	81,312

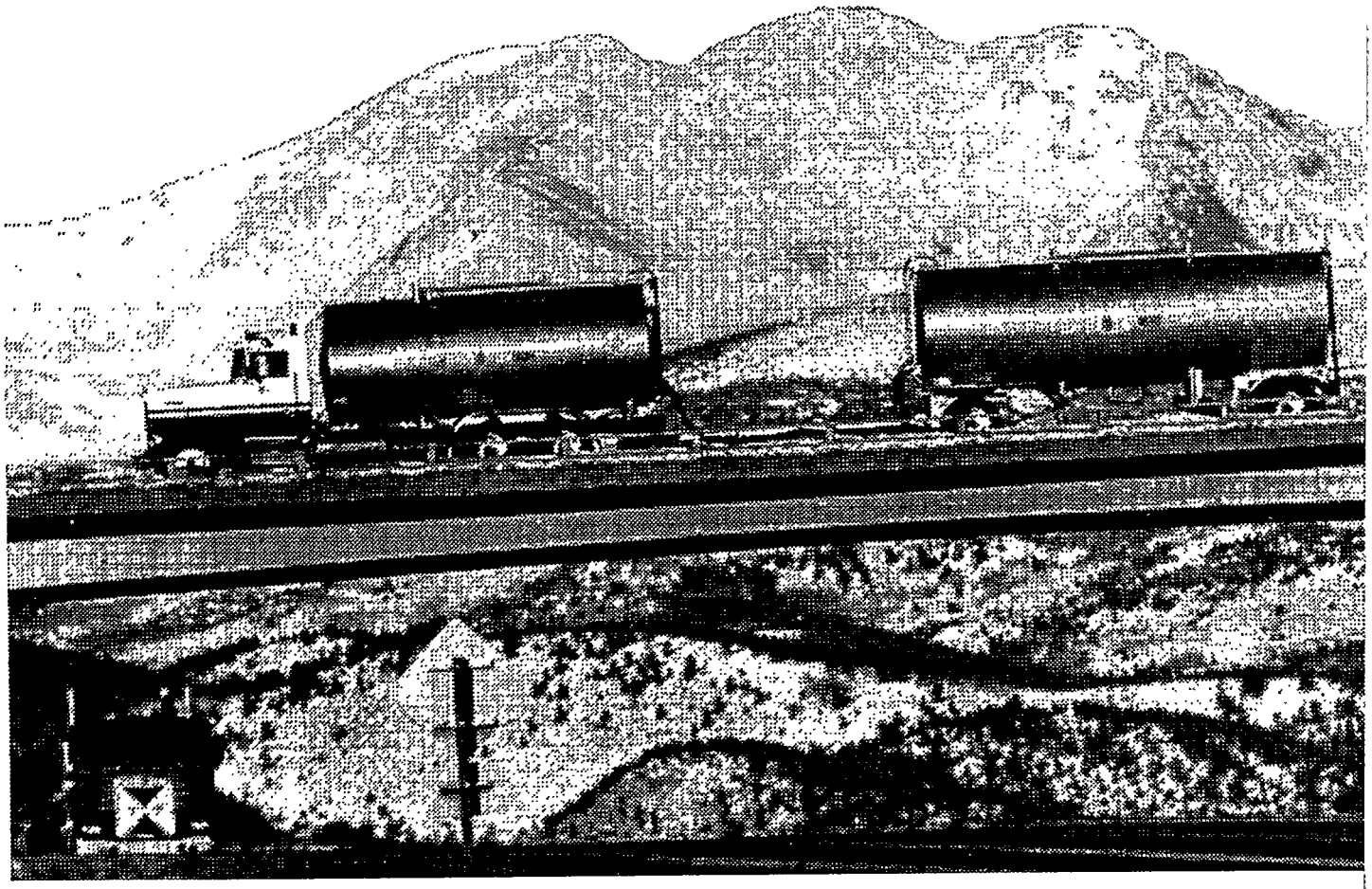
Commodity	PAD District III			PAD District IV			PAD District V		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
Crude Oil	11,155	55,639	-44,484	410	2,415	-2,005	0	7,632	-7,632
Petroleum Products	8,626	124,035	-115,409	2,875	5,729	-2,854	3,086	465	2,621
Pentanes Plus	345	752	-407	0	327	-327	0	0	0
Liquefied Petroleum Gases	6,662	7,882	-1,220	178	3,156	-2,978	0	0	0
Ethane/Ethylene	3,151	308	2,843	0	1,693	-1,693	0	0	0
Propane/Propylene	2,347	6,206	-3,859	149	907	-758	0	0	0
Normal Butane/Butylene	881	759	122	3	330	-327	0	0	0
Isobutane/Isobutylene	283	609	-326	26	226	-200	0	0	0
Unfinished Oils	40	0	40	0	0	0	0	0	0
Motor Gasoline Blending Components	60	2,748	-2,688	0	0	0	0	0	0
Finished Motor Gasoline	916	64,731	-63,815	1,505	1,450	55	2,164	465	1,699
Reformulated	0	15,437	-15,437	0	0	0	0	0	0
Oxygenated	0	139	-139	25	0	25	0	0	0
Other	916	49,155	-48,239	1,480	1,450	30	2,164	465	1,699
Finished Aviation Gasoline	0	186	-186	8	0	8	0	0	0
Jet Fuel	80	18,700	-18,620	743	88	655	286	0	286
Naphtha-Type	50	60	-10	0	36	-36	36	0	36
Kerosene-Type	30	18,640	-18,610	743	52	691	250	0	250
Kerosene	0	289	-289	0	67	-67	0	0	0
Distillate Fuel Oil	276	26,407	-26,131	441	641	-200	636	0	636
0.05 percent sulfur and under	239	15,845	-15,606	408	455	-47	412	0	412
Greater than 0.05 percent sulfur	37	10,562	-10,525	33	186	-153	224	0	224
Residual Fuel Oil	247	706	-459	0	0	0	0	0	0
Petrochemical Feedstocks[a]	0	0	0	0	0	0	0	0	0
Special Naphthas	0	250	-250	0	0	0	0	0	0
Lubricants	0	946	-946	0	0	0	0	0	0
Waxes	0	0	0	0	0	0	0	0	0
Asphalt and Road Oil	0	419	-419	0	0	0	0	0	0
Miscellaneous Products	0	19	-19	0	0	0	0	0	0
Total	19,781	179,674	-159,893	3,285	8,144	-4,859	3,086	8,097	-5,011

[a] Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," and EIA-817, "Monthly Tanker and Barge Movement Report."

Appendix A

District Descriptions and Maps



Tank trucks are used to distribute heating oil to remote areas.

Appendix A

District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

PAD District I

East Coast: District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

Appalachian No. 1: The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

Sub-PAD District I

New England: The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island and Vermont.

Central Atlantic: The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

Lower Atlantic: The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

PAD District II

Indiana-Illinois-Kentucky: The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

Minnesota-Wisconsin-North and South Dakota: The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

Oklahoma-Kansas-Missouri: The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

PAD District III

Texas Inland: The State of Texas except the Texas Gulf Coast District.

Texas Gulf Coast: The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

Louisiana Gulf Coast: The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

North Louisiana-Arkansas: The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

New Mexico: The State of New Mexico.

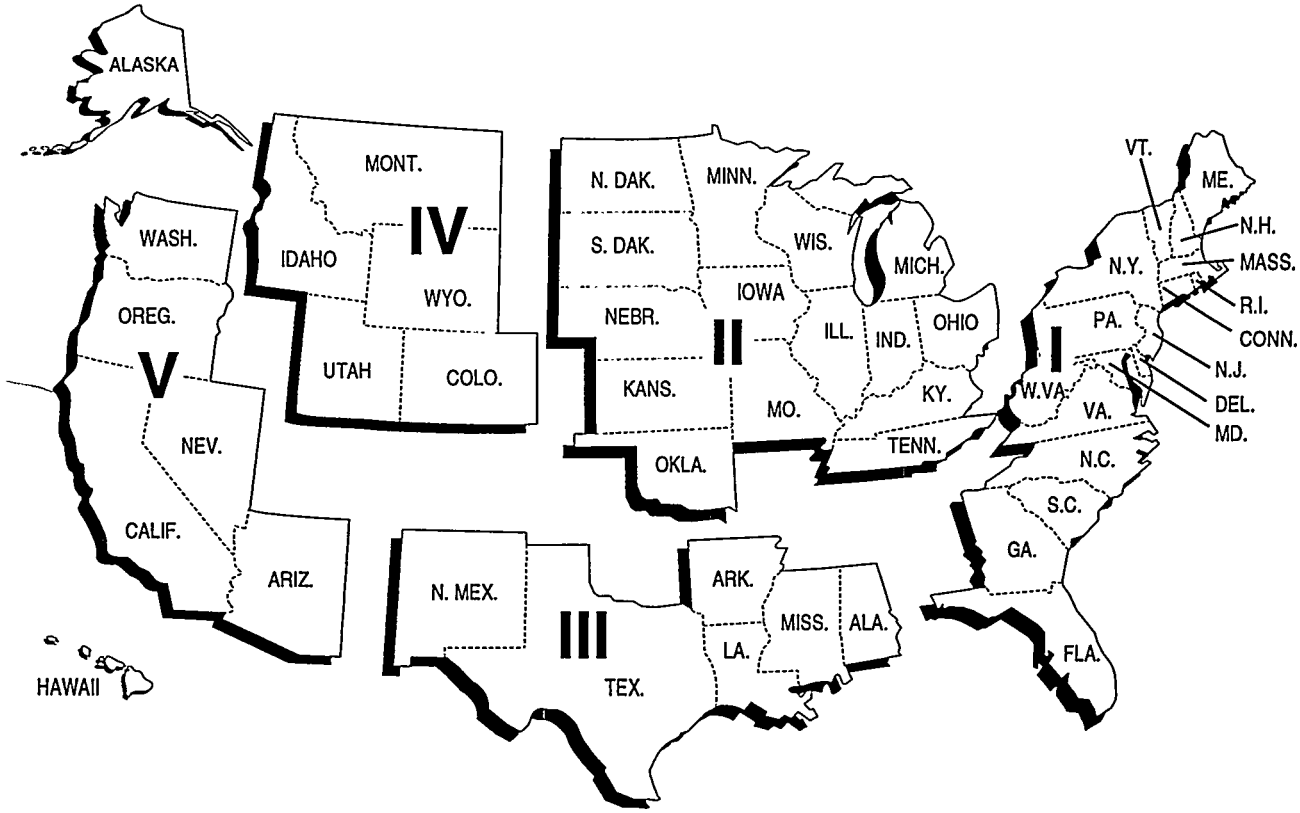
PAD District IV

Rocky Mountain: The States of Montana, Idaho, Wyoming, Utah, and Colorado.

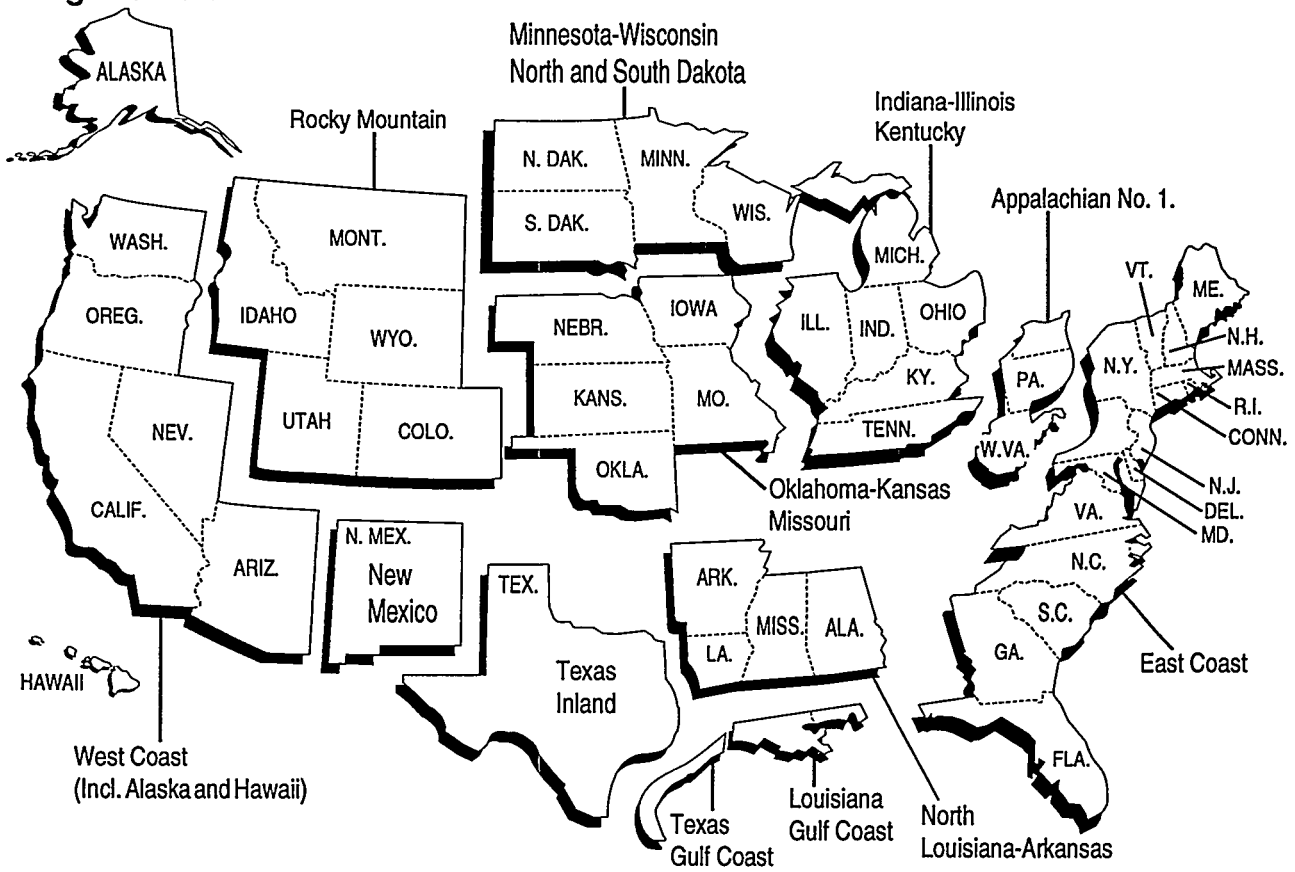
PAD District V

West Coast: The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

Petroleum Administration for Defense (PAD) Districts

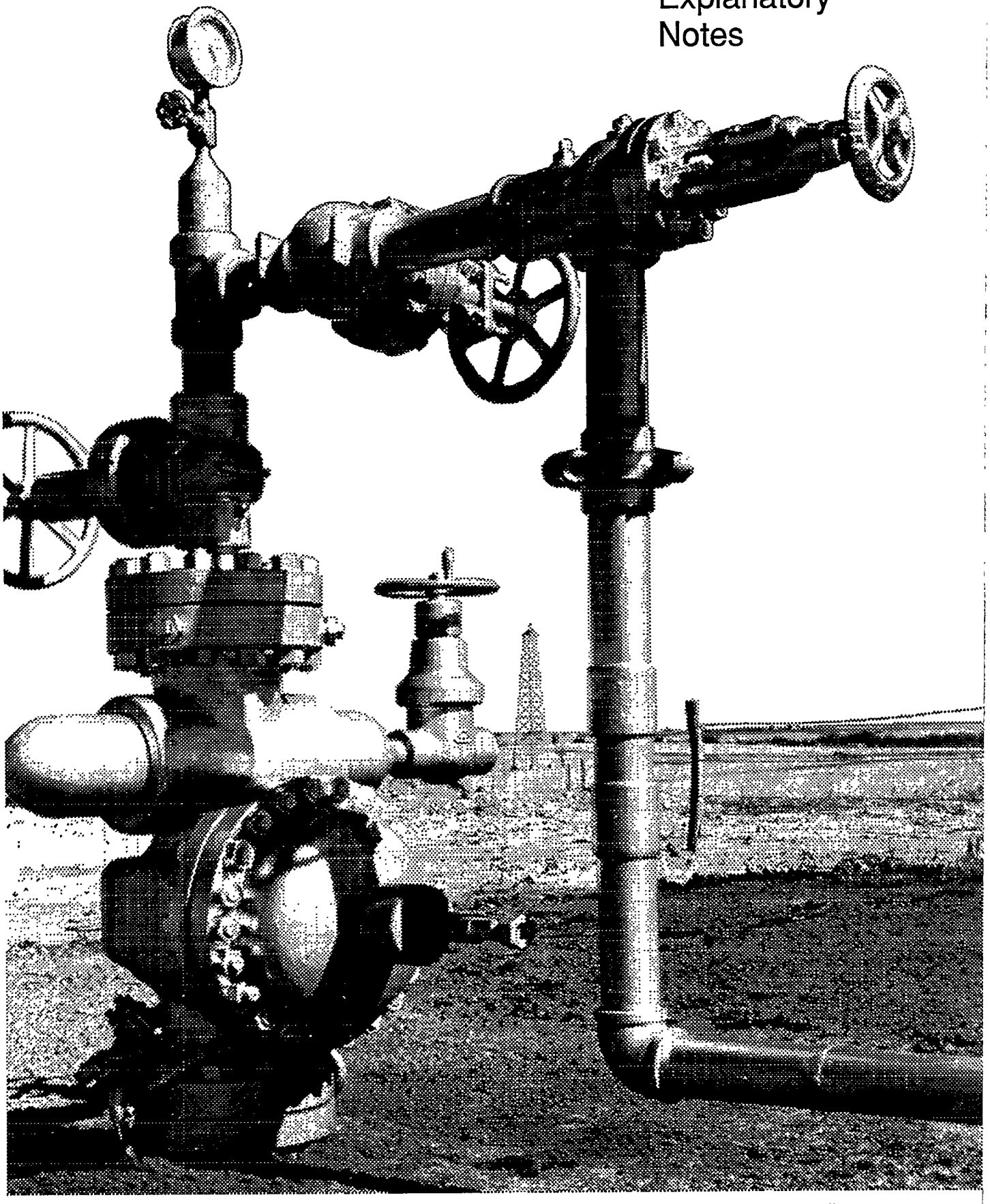


Refining Districts



Appendix B

Explanatory Notes



The cluster of pipes and valves that control the flow of oil at the mouth of an oil well is what oilmen call a "Christmas Tree."

Explanatory Notes

The following Explanatory Notes are provided to assist in understanding and interpreting the data presented in this publication.

- Note 1. Petroleum Supply Reporting System
- Note 2. Monthly Petroleum Supply Reporting System
- Note 3. Technical Notes for Detailed Statistics Tables
- Note 4. Domestic Crude Oil Production
- Note 5. Export Data
- Note 6. Quality Control and Data Revision
- Note 7. Frames Maintenance
- Note 8. Descriptive Monthly Statistics
- Note 9. Practical Limitations of Data Collection Efforts
- Note 10. 1981 Changes in the Petroleum Supply Reporting System
- Note 11. 1983 Changes in the Petroleum Supply Reporting System
- Note 12. 1984 Changes in the Petroleum Supply Reporting System
- Note 13. 1985 Changes in the Petroleum Supply Reporting System
- Note 14. 1986 Changes in the Petroleum Supply Reporting System
- Note 15. 1987 Changes in the Petroleum Supply Reporting System
- Note 16. 1989 Changes in the Petroleum Supply Reporting System
- Note 17. 1990 Changes in the Petroleum Supply Reporting System
- Note 18. 1993 Changes in the Petroleum Supply Reporting System
- Note 19. 1994 Changes in the Petroleum Supply Reporting System

Note 1. Petroleum Supply Reporting System

The Petroleum Supply Reporting System (PSRS) represents a family of data collection survey forms, data processing systems, and publication systems that have been consolidated to achieve comparability and consistency throughout. The survey forms that comprise the PSRS are:

Form Number	Name
EIA-800	"Weekly Refinery Report"
EIA-801	"Weekly Bulk Terminal Report"
EIA-802	"Weekly Product Pipeline Report"
EIA-803	"Weekly Crude Oil Stocks Report"
EIA-804	"Weekly Imports Report"
EIA-807	"Propane Telephone Survey"
EIA-810	"Monthly Refinery Report"
EIA-811	"Monthly Bulk Terminal Report"
EIA-812	"Monthly Product Pipeline Report"
EIA-813	"Monthly Crude Oil Report"
EIA-814	"Monthly Imports Report"
EIA-816	"Monthly Natural Gas Liquids Report"
EIA-817	"Monthly Tanker and Barge Movement Report"
EIA-819M	"Monthly Oxygenate Telephone Report"
EIA-819A	"Annual Oxygenate Report"
EIA-820	"Annual Refinery Report"

Forms EIA-800 through 804 comprise the Weekly Petroleum Supply Reporting System (WPSRS). A sample of all petroleum companies report weekly data to the Energy Information Administration (EIA) on crude oil and petroleum product stocks, refinery inputs and production, and crude oil and petroleum product imports. The sample of companies that report weekly is selected from the universe of companies that report on the comparable monthly surveys. Data collected from the WPSRS are used to develop estimates of the most current monthly quantities in the Summary Statistics section of the *Petroleum Supply Monthly* (PSM) and which appear in the *Weekly Petroleum Status Report* (WPSR).

The Form EIA-807, "Propane Telephone Survey," is used to collect data on production, stocks, and imports of propane. These data are used to monitor the supply of propane and to report to the Congress and others on supplies when requested. Data are collected from a sample of respondents reporting on the Monthly Petroleum Supply Reporting System (MPSRS) surveys. Data are collected

on a weekly basis during the heating season (October through March) and published in the *Winter Fuels Report*. During the non-heating season (April through September) data are collected on end-of-month stocks only. These data are published in the *WPSR*.

Forms EIA-810 through 814, 816, and 817 comprise the MPSRS. These surveys are used to collect detailed refinery, natural gas plant and oxygenate plant operations data; refinery, bulk terminal, oxygenate plant, natural gas plant and pipeline stocks data; crude oil and petroleum product imports data; and data on movements of petroleum products and crude oil between Petroleum Administration for Defense (PAD) Districts. A description of the MPSRS forms follows in Explanatory Note 2.

Data from these surveys are published in preliminary form in the *PSM*. They are published in final form in the *Petroleum Supply Annual* (PSA), Volumes 1 and 2.

Summary information on the revision error between preliminary and final data is published once a year in the *PSM* feature article entitled, "Timeliness and Accuracy of Petroleum Supply Data." The last article was published in the October 1994 issue and evaluated the accuracy of the data for 1993 compared with previous years.

The Form EIA-819M, "Monthly Oxygenate Telephone Report," is used to collect preliminary data on production, imports, and stocks of oxygenates by PAD District. These data are used to monitor the supply of oxygenates. Data are collected from a sample of respondents reporting on the MPSRS surveys and from the universe of oxygenate producers reporting on Form EIA-819A, "Annual Oxygenate Capacity Report." Data are published in Appendix D of the *PSM* and also in the *WPSR*.

The Form EIA-819A, "Annual Oxygenate Capacity Report," is used to collect data on current and projected production capacity of oxygenates and annual production and end-of-year inventories of fuel ethanol. The results of this survey are published in the Oxygenate Capacity section of the *PSA*, Volume 1 and is described in more detail in Explanatory Note 4.

The Form EIA-820, "Annual Refinery Report," is used to collect data on refinery fuel use and consumption of steam and electricity, refinery receipts of crude oil by method of transportation, operable capacity for atmospheric crude oil distillation units and downstream units, as well as production capacity and storage capacity for petroleum products. This survey is the primary source of data in the Refinery Capacity section of the *PSA*, Volume 1 and is described in more detail in Explanatory Note 3.

Note 2. Monthly Petroleum Supply Reporting System

The Monthly Petroleum Supply Reporting System (MPSRS) was implemented in January 1983 as the result of an extensive effort by the Energy Information Administration (EIA) to integrate the collection and processing of petroleum supply data that had been collected on other survey forms for many years. The collection of monthly petroleum supply statistics began as early as 1918 when the U.S. Bureau of Mines began collecting data on refinery operations and crude oil stocks and movements. The collection systems were further expanded in 1925 to include natural gas plant liquids production and storage, imports of crude oil and petroleum products and storage and movement of petroleum products in 1959, and tanker and barge movements of crude oil and petroleum products in 1964. Since their inception, each survey has undergone numerous changes, but the MPSRS was the first effort to make them all consistent and comparable. The forms that comprise the MPSRS are:

Form Number	Name
EIA-810	"Monthly Refinery Report"
EIA-811	"Monthly Bulk Terminal Report"
EIA-812	"Monthly Product Pipeline Report"
EIA-813	"Monthly Crude Oil Report"
EIA-814	"Monthly Imports Report"
EIA-816	"Monthly Natural Gas Liquids Report"
EIA-817	"Monthly Tanker and Barge Movement Report"
EIA-819M	"Monthly Oxygenate Telephone Report"

Respondent Frame

Form EIA-810, "Monthly Refinery Report" - Operators of all operating and idle petroleum refineries and blending plants located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions. Approximately 240 respondents report on the Form EIA-810.

Form EIA-811, "Monthly Bulk Terminal Report" - Every bulk terminal operating company located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and other U.S. possessions. A bulk terminal is primarily used for storage and/or marketing of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with a product pipeline are included. Approximately 330 respondents report on the Form EIA-811.

Form EIA-812, "Monthly Product Pipeline Report" - All product pipeline companies that carry petroleum products (including interstate, intrastate, and intracompany pipelines) in the 50 States and the District of Columbia. Approximately 80 respondents report on the Form EIA-812.

Form EIA-813, "Monthly Crude Oil Report" - All companies which carry or store 1,000 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intracompany pipelines), crude oil producers, terminal operators, storers of crude oil (except refineries), and companies transporting Alaskan crude oil by water in the 50 States and the District of Columbia. Approximately 160 respondents report on the Form EIA-813.

Form EIA-814, "Monthly Imports Report" - All companies, including subsidiary or affiliated companies, that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia and must be reported. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity. Approximately 220 respondents report on the Form EIA-814.

Form EIA-816, "Monthly Natural Gas Liquids Report" - Operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator). Approximately 720 respondents report on the Form EIA-816.

Form EIA-817, "Monthly Tanker and Barge Movement Report" - All companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense (PAD) Districts or between the Panama Canal and the United States. For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker or barge. Also, companies which lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts or between the Panama Canal and the United States are considered to have custody. Approximately 40 respondents report on the Form EIA-817.

Form EIA-819M, "Monthly Oxygenate Telephone Report" - The sample of companies that report on the EIA-819M are selected from the universe of companies that report on the MPSRS surveys and from the universe of oxygenate producers reporting on the Form EIA-819A, "Annual Oxygenate Capacity Report." The universe consists of (1) operators of facilities that produce (manufacture or distill) oxygenates (including MTBE plants, petrochemical plants, and refineries that produce oxygenates as part of their operations); (2) operators of petroleum refineries; (3) operators of bulk terminals, bulk stations, blending plants, and other nonrefinery facilities that store and/or blend oxygenates; and (4) importers of oxygenates (importer of record) located in or importing oxygenates into the 50 States and the District of Columbia. Approximately 100 respondents report on the Form EIA-819M.

Sampling

The sampling procedure used for the survey Form EIA-819M is the cut-off method and is performed using software developed by EIA's Office of Statistical Standards. In the cut-off method, companies are ranked from largest to smallest on the basis of quantities reported (oxygenate production, oxygenate stocks, and oxygenate imports) during 1994. Companies are chosen for the sample beginning with the largest and adding companies until the total sample covers approximately 90 percent of the total for each oxygenate item and supply type by geographic region (PAD Districts I through V) for which data may be published.

Description of Survey Forms

The Form EIA-810, "Monthly Refinery Report," is used to collect data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products.

The Form EIA-811, "Monthly Bulk Terminal Report," is used to collect data on end-of-month stock levels of finished petroleum products by State in the custody of the bulk terminal company regardless of ownership. Leased tankage at other facilities is excluded. All domestic and foreign stocks held at bulk terminals and in-transit thereto, except those in-transit by pipeline are included. Petroleum products in-transit by pipeline are reported by pipeline operators on Form EIA-812, "Monthly Product Pipeline Report."

The Form EIA-812, "Monthly Product Pipeline Report," is used to collect data on end-of-month stock levels and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included.

The Form EIA-813, "Monthly Crude Oil Report," is used to collect data on end-of-month stocks of crude oil held at pipeline and tank farms (associated with the pipelines) and terminals operated by the reporting company. Also, crude oil consumed by pipelines and on leases as pump fuel, boiler fuel, etc., is reported. Data are reported on a PAD District basis.

Total Alaskan crude oil stocks in-transit by water (including stocks held at transshipment terminals between Alaska and the continental United States) to the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands are also reported by the transporting company having custody of the stocks.

Inter-PAD District movements of crude oil by pipeline are collected by the shipping and receiving PAD District. Intermediate movements for pipeline systems operating in more than two PAD Districts are not included.

The Form EIA-814, "Monthly Imports Report," is used to collect data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia.

The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil, unfinished oils, other hydrocarbons/hydrogen/oxygenates, and blending components only.

The Form EIA-816, "Monthly Natural Gas Liquids Report," is used to collect data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

The Form EIA-817, "Monthly Tanker and Barge Movement Report," is used to collect data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama Canal are also included if the shipment was delivered to the Canal.

The Form EIA-819M, "Monthly Oxygenate Telephone Report," is used to collect data on production, stocks, and imports of oxygenates. Data on end-of-month stocks are reported on a custody basis regardless of ownership. Data are reported on a PAD District basis.

Collection Methods

Except for the EIA- 819M, survey forms for the MPSRS can be submitted by mail, facsimile, or electronic transmission. Completed forms are required to be postmarked by the 20th calendar day following the end of the report month. Data collection for the EIA-819M begins on the seventh working day of each month. Data are solicited by telephone or transmitted to the EIA by facsimile. Receipt of the reports are monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline.

Response Rate

The response rate is generally 98 to 100 percent. Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

Data Imputation

Imputation is performed for companies that fail to file Forms EIA-810 through 813, 816, and 819M. For such companies, previous monthly values are used for current values. On the EIA-819M, data are aggregated for each geographic region. Estimation factors, which are derived from the previous year's data, are then applied to each cell to generate published estimates. Data for nonrespondents on the Forms EIA-814 and 817 are not imputed because these data series, by respondent, are highly variable.

Confidentiality

The Office of Legal Counsel of the Department of Justice concluded on March 20, 1991, that the Federal Energy Administration Act requires the Energy Information Administration to provide company-specific data to the Department of Justice, or to any Federal agency when requested for official use, which may include enforcement of Federal law. The information contained on this form may also be made available, upon request, to another component of the Department of Energy (DOE), to any Committee of Congress, the General Accounting Office, or other Congressional agencies authorized by law to

receive such information. A court of competent jurisdiction may obtain this information in response to an order.

The information contained on Forms EIA-810 through 813, 816, 817, and 819M are kept confidential and not disclosed to the public to the extent that they satisfy the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. 552, the Department of Energy (DOE) regulations, 10 C.F.R. 1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. 1905. The information contained on Form EIA-814 are not considered confidential and historically has not been treated as such.

Upon receipt of a request for this information under the FOIA, the DOE shall make a final determination whether the information is exempt from disclosure in accordance with the procedures and criteria provided in the regulations. To assist us in this determination, respondents should demonstrate to the DOE that, for example, their information contains trade secrets or commercial or financial information whose release would be likely to cause substantial harm to their company's competitive position. A letter accompanying the submission that explains (on an element-by-element basis) the reasons why the information would be likely to cause the respondent substantial competitive harm if released to the public would aid in this determination. A new justification does not need to be provided each time information is submitted on the form, if the company has previously submitted a justification for that information and the justification has not changed. Company specific data are also provided to other DOE offices for the purpose of examining operations in the context of emergency response planning and actual emergencies.

The data collected on Forms EIA-810 through 814, 816, and 817 appear in EIA publications such as *Petroleum Supply Monthly* (PSM), *Monthly Energy Review, Petroleum Supply Annual* (PSA), and the *Annual Energy Review.*

Data on the breakdown between liquefied refinery gases and olefins and lubricants are suppressed on Table 16, "Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts" to avoid disclosure of company identifiable data.

Statistics representing data aggregated from less than three companies or aggregated data representing 60 percent or more of a single company's data are suppressed on the PSA tables listed below. In addition, complementary suppression is performed to avoid any residual disclosure.

- Table 16, "Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts," (inputs of oxygenates)
- Table 18, "Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts," (stocks of oxygenates)
- Table 30, "Stocks of Crude Oil and Petroleum Products by PAD District," (stocks of oxygenates)
- Table 31, "Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products," (all products)

With the exception of the tables listed above, the tables in the *PSA* are not subject to statistical nondisclosure procedures. Thus, there may be some table cells which are based on data from only one or two respondents, or which are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable user of the data to make inferences about the data reported by a specific respondent.

Note 3. Technical Notes for Detailed Statistics Tables

The detailed statistics tables in the *Petroleum Supply Annual* provide complete supply and demand information for the previous year. The tables are organized to locate National and Petroleum Administration for Defense (PAD) District summary data at the front followed by tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. To assist in the interpretation of these tables, the following technical notes are provided. Column and row headings are defined in the Glossary.

Supply

Field Production - Field production is the sum of crude oil production, natural gas plant liquids production, other liquids production, and finished petroleum products production.

Crude oil production is an estimate based on data received from State conservation agencies and the Mineral Management Service of the U.S. Department of the Interior. Refer to Explanatory Note 6 for further details.

Field production of natural gas plant liquids is reported on Form EIA-816 and published on a net basis (i.e., production minus inputs) in this column.

Other liquids field production is calculated by forcing the product supplied to be zero: thereby backing into field production.

Field production of finished petroleum products is calculated by (1) adding the amount of fuel ethanol that has been blended into finished motor gasoline, and (2) plus (+) or minus (-) the field production of motor gasoline blending components. Refer to Explanatory Note 11 for a further discussion of this calculation.

Negative field production of motor gasoline blending components represents an understatement for finished motor gasoline.

Negative field production of other finished motor gasoline represents an overstatement of other finished motor gasoline and an understatement of oxygenated motor gasoline.

Refinery Production - Published production of these products equal refinery production minus refinery input. Refinery production of other hydrocarbons, hydrogen and alcohol, unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input. Negative refinery production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month.

Unaccounted for Crude Oil - This column is a balancing item for crude oil. This data element represents the difference between crude oil supply and disposition. Crude oil supply is the sum of field production and imports. Crude oil disposition is the sum of stock change, losses, refinery inputs, exports, and products supplied. A positive result indicates that refiners and exporters reported use of more crude oil than was reported to have been available to them. (This occurs, for example, when imports are undercounted due to late reporting or other problems.) A negative result indicates that more crude oil was reported to have been supplied to refiners and exporters than they reported to have used.

Disposition

Stock Change - This column is calculated as the difference between the Ending Stocks column of this table and the Ending Stocks column of the prior year's publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Crude Losses - The volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc., as opposed to refining processing losses or gains.

Refinery Inputs - Refinery inputs of crude oil and intermediate materials (unfinished oils, gasoline blending components, other hydrocarbons and oxygenates, liquefied petroleum gases, and pentanes plus) that are processed at refineries to produce finished petroleum products.

Crude oil inputs represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (i.e., catalytic cracking units, cokers).

Inputs of natural gas liquids are natural gas liquids received from natural gas plants for blending and processing. Published inputs of natural gas liquids are reported on a gross basis.

Inputs of unfinished oils, motor and aviation gasoline blending components, and other hydrocarbons and oxygenates are published on a net basis (i.e., refinery input minus refinery production).

Inputs of finished petroleum products are published on a net basis (i.e., refinery production minus refinery inputs) and displayed under the refinery production column.

Exports - Exports include crude oil shipments from the 50 States to Puerto Rico, and the Virgin Islands.

Products Supplied - Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts on a PAD District basis), minus stock change, minus crude losses, minus refinery inputs, minus exports.

Products supplied indicates those quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative products supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PAD District basis, the figure for net receipts was inaccurate because the coverage of interdistrict movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported, e.g., streams returned to refineries from petrochemical plants.

Product supplied for crude oil is the sum of crude oil burned on leases and by pipelines as fuel. Prior to January 1983, crude oil burned on leases and by pipelines as fuel were reported as either distillate or residual fuel oil and were included in product supplied for these products.

Yields

The refinery yield of finished motor gasoline is calculated by subtracting the inputs of pentanes plus, liquefied

petroleum gases, other hydrocarbons/alcohol and motor gasoline blending components from the production of finished motor gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

The refinery yield of finished aviation gasoline is calculated by subtracting the inputs of aviation gasoline blending components from the production of finished aviation gasoline before dividing by the sum of crude oil input and unfinished oils input (net).

Refinery yields for all products (except finished motor gasoline and finished aviation gasoline) are calculated by dividing the production for each product by the sum of crude oil input and unfinished oils input (net) reported in the U.S. total.

Stocks

Primary stocks of petroleum products do not include either secondary stocks held by dealers and jobbers or tertiary stocks held by consumers.

Movements

Movements of crude oil by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate, and intracompany pipelines). Intermediate movements for crude oil pipeline systems operating in more than two PAD Districts are not included.

Movements of petroleum products by pipeline between PAD Districts include trunk pipeline companies (interstate, intrastate and intracompany pipelines). Intermediate movements for product pipeline systems operating in more than two PAD Districts are included. For example, a shipment originating in PAD District 3, passing through PAD District 2 to PAD District 1, is reported as a movement from PAD District 3 to PAD District 2 and also from PAD District 2 to PAD District 1.

Waterborne movements of crude oil and petroleum products between PAD Districts include all shipments of crude oil or petroleum products for which the transporter has custody at the time of shipment. Custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker and barge.

Note 4. Domestic Crude Oil Production

The Energy Information Administration (EIA) collects monthly crude oil production data on an ongoing basis. Data on crude oil production for States are reported to the EIA by State government agencies. Data on crude oil production for Federal offshore areas are reported to the EIA by the Minerals Management Service of the U.S. Department of the Interior and the Conservation Committee of California Oil and Gas Producers. Currently, all except four crude oil producing States (Michigan, New York, Ohio, and Pennsylvania) report production on a monthly basis. These four States report crude oil production on an annual basis. Estimates of monthly crude oil production for these four States are made by the EIA using data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report."

After the end of each calendar year, the monthly crude oil production estimates are updated using annual reports from various State agencies, the Mineral Management Service, and the Conservation Committee of California Oil and Gas Producers. The EIA incorporates production data into its Crude Oil Production System (COPS) as the data are received from the reporting agencies. EIA publications show portions of this database at specific points in time. Table 14 of this publication presents the 1994 crude oil production data received by the EIA as of April 1995. Crude oil production data for 1994 received after April 1995 will be published later as an appendix in the following year's *Petroleum Supply Annual* (PSA). Table C1 of this publication presents the 1993 crude oil production a year after it was published in the *PSA* 1993.

Note 5. Export Data

Each month the Energy Information Administration (EIA) receives magnetic tapes of aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594).

Census export statistics used in the *Petroleum Supply Annual* reflect both government and nongovernment exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

(1) Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.

(2) Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

Source of Export Information

The official U.S. export statistics are compiled by the U.S. Bureau of the Census. Exporters are required to file export

documents with U.S. Customs officials (Customs Form 7525).

Country and Area of Destination

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation. If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

Note 6. Quality Control and Data Revision

Quality Control

The Energy Information Administration (EIA) monitors the supply and disposition of crude oil, petroleum products, and natural gas liquids in the United States. Through a tracking system, the EIA provides insight into the activities of primary operators and distributors in the petroleum industry. The tracking system, known as the Petroleum Supply Reporting System (PSRS), consists of production, inputs, imports, inventories, movements, and other petroleum-related data collected on weekly, monthly, and annual surveys.

Survey forms are periodically reviewed for completeness, meaningfulness, and clarity. Modifications are made, when needed, to maintain efficient measure of the intended data items and to track product movement accurately throughout the industry. Through this process, the EIA can maintain consistency among forms, minimize respondent burden, and eliminate ambiguity.

Sampling and Nonsampling Errors

There are two types of errors usually associated with data produced from a survey -- nonsampling errors and sampling errors. Because the estimates for the monthly surveys 810 through 813, 816, and 817 are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to nonsampling errors. Nonsampling errors, sometimes referred to as biases, are those which can arise from a number of sources: (1) the inability to obtain data from all companies in the frame or sample (nonresponse and the method used to account for nonresponses, (2) definitional difficulties and/or improperly worded questions which lead to different interpretations. (3) mistakes in recording or coding the data obtained from respondents, and (4) other errors of collection, response, coverage, and estimation.

Response rates on the monthly surveys are very high. In general, response rates average above 95 percent for the weekly survey and above 98 percent for monthly surveys. Whenever survey responses are not received in time to be included in published statistics, the data are imputed. Although imputing for missing data may not eliminate the total error associated with nonresponse, it can serve to reduce the error. The data reported in the previous month are used as imputed values for missing data for all surveys except the Forms EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movement Report." There is no imputation procedure for these surveys because these data series, by respondent, are highly variable.

Response error is the major factor affecting the accuracy of PSRS data. Response, or reporting error, is the difference between the true value and the value reported on a survey form. Response error can occur for any number of reasons. For example, figures may be entered incorrectly when written on forms by the respondent, or errors may result from the misunderstanding of survey form instructions or definitions. Response error can also occur from the use of preliminary data when final data are not available. This can result in differences between published preliminary and final data. To help detect and minimize probable reporting errors, automated editing procedures are used to check current data for consistency with past data, as well as for internal consistency (e.g., totals equal to the sums of the parts), and to flag those data elements that fail edit criteria.

Errors can also be introduced during data processing. For example, while creating computer data files, key errors can occur in transcribing or coding the data; or information can be entered into the wrong cell. Using well designed edit criteria which examine orders of magnitude, cell position, and historical reporting patterns, many of these errors can be identified and corrected.

Monthly data are compared to weekly data on a regular basis. Discrepancies betweenly weekly and monthly data are documented and respondents are called when discrepancies are either large (usually over 300 thousand barrels) or consistent (e.g., weekly data are always lower than monthly data). In addition, a comparison of the data collected on the PSRS with other similar data series from sources outside of the Petroleum Supply Division is performed each year. The results of this data comparison are published once a year in the *Petroleum Supply Monthly* (PSM) feature article, "Comparison of Independent Statistics on Petroleum Supply."

Sampling errors are those errors that occur when survey estimates are based on a sample rather than being derived from a complete census of the frame. The 819M data, which are based on sample estimates, serve as leading

indicators of the PSRS monthly data for oxygenates. To assess the accuracy of the 819M statistics, data are compared with the monthly aggregate data for the EIA-810, 811, and 812 surveys. Although monthly data are still subject to error, they have been thoroughly reviewed and edited, and are considered to be the most accurate data available.

Data Revision

Resubmissions are any changes to the originally submitted data that were either requested by the EIA or initiated by the respondent. Resubmissions are compared with the original submission and processed at the time of receipt. For Forms EIA-810 through 813, 816, and 817 the Resubmission Tracking System (RTS) is run after resubmissions have been processed for the month. The RTS enables the user to study major products and data series to see how company resubmissions impact published data on a month by month basis. During the processing year, a summary of the effect of these resubmissions to major series is provided in Appendix C of the PSM.

For the EIA-819M data, a determination is made on whether to process the resubmissions based on the magnitude of the revision. Cell entries on publication tables are marked with an "R" for revised.

Late Response

Respondents who fail to respond within the prescribed time limit (25th day following the end of the report month) become nonrespondents for that particular report period and are contacted by phone to obtain the current month's data. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA either by letter or telephone.

Nonresponse

Follow-up action is taken when a company fails to respond adequately to data requests from the EIA. Preliminary attempts to gather delinquent reports are made by phone. Noncompliance form letters are sent to those companies that have not submitted reports and have not responded to data requests by phone.

Note 7. Frames Maintenance

The Petroleum Supply Division (PSD) maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to identify new members to be added to the frame. As a result, all known petroleum supply organizations falling within the definition of "Who Must Submit" participate in the survey.

The activities for frames maintenance are conducted on a monthly and annual basis. Monthly frames maintenance procedures focus on examining several frequently published industry periodicals that report changes in status (births, deaths, sales, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. These sources are augmented by articles in newspapers, letters from respondents indicating changes in status, and information received from survey systems operated by other offices. Survey managers review these sources to monitor changes in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Annual frames maintenance focuses on re-evaluating the "must submit" companies filing the Form EIA-814 and reviewing the sample frame for the Form EIA-819M, "Monthly Oxygenate Telephone Report."

To supplement the monthly and annual frames maintenance activities and to provide more comprehensive coverage, the PSD periodically conducts a comprehensive frames investigation. These investigations result in the reassessment and recompilation of the complete frame for each survey. The effort also impact of potential frame changes on the historical time serves data published from these respondents. The results of this frame study are usually implemented in January to provide a full year under the same frame.

Changes in Survey Frames

Beginning in January 1981, the Energy Information Administration (EIA) expanded its universe to include nonrefinery blenders; redefined motor gasoline into two categories (finished leaded and finished unleaded); and separated blending components from finished motor gasoline as a reporting category. Refer to Explanatory Note 10 for future discussion.

In January 1981, 1983, and 1984 numerous respondents were added to bulk terminal and pipeline surveys affecting subsequent stocks reported and stock change calculations. Table B1 displays the end-of-year stocks, in million barrels using the expanded coverage (new basis).

Beginning in January 1986, as a result of frames maintenance activities, 39 respondents were added to the monthly survey frames: 2 motor gasoline blenders, 30 bulk terminal operators, 3 pipeline operators, 3 crude oil

Table B1. New Basis Stocks[1] (Million Barrels)

Commodity	1980	1982	1983
Crude Oil			
Total	488	645	723
Other Primary	380	351	379
Crude Oil and Petroleum Products	1,425	1,461	1,454
Motor Gasoline			
Total	263	244	222
Finished	214	202	186
Distillate Fuel Oil	205	186	140
Residual Fuel Oil	91	69	49
Jet Fuel			
Total	42	39	39
Kerosene-type	36	32	32
Propane/Propylene	69	57	55
Liquefied Petroleum Gases	128	102	108
Other Petroleum Products	207	219	210

[1] Stocks as of December 31.

stock holders, and 1 tanker and barge operator. Table B2 shows the impact of the data reported by the new respondents on published data for production and stocks of major petroleum products.

Also, beginning in January 1986, a major petroleum company consolidated production and stocks reporting for some of its facilities. Data previously reported separately on Form EIA-811, "Monthly Bulk Terminal Report," and on Form EIA-816, "Monthly Natural Gas Liquids Report" for two facilities were combined with data reported for two refineries on Form EIA-810, "Monthly Refinery Report." The primary impact of this reporting change is on Table 24, "Stocks of Crude Oil and Petroleum Products by PAD District," which showed a decrease in natural gas liquids (NGL) stocks at bulk terminals and natural gas processing plants, and an increase in NGL stocks at refineries.

Note 8. Descriptive Monthly Statistics

The universe of each of the Petroleum Supply surveys (refinery, bulk terminal, pipeline, crude oil stock, import, etc.) is relatively small and ever-changing due to company births, deaths, mergers and splits. The frequency distributions of the petroleum supply variables are non-normal, highly variable, positive skewed and leptokurtic; that is, there are many small units and few large ones. Zeros often dominate the responses; that is, not all of the sampling units produce and/or store all products.

The statistics described in Table B3 were calculated from the monthly surveys over a 12-month period and display the following petroleum supply variables:

(1) The number of active sampling units (respondents).

(2) The number of sampling units reporting nonzero values (nonzero respondents).

(3) The average of nonzero values reported in thousand barrels (average).

(4) The standard deviation of nonzero values reported in thousand barrels (standard deviation).

Table B2. Impact of New Respondents to December 1985 PSM Data

	Refinery Production (thousand barrels per day)		Stocks[a] (thousand barrels)	
Product	Reported by New Respondents	Published U.S. Total	Reported by New Respondents	Published U.S. Total
Leaded Gasoline	1.3	2,326	224	81,379
Unleaded Gasoline	0.6	4,323	276	108,422
Distillate Fuel Oil	0	3,174	1,217	143,911
Residual Fuel Oil	0	1,055	1,747	50,671
NGLs & LRGs	0	393	409	80,898
Other Products	0	3,302	1,413	239,158
Crude Oil (excl. SPR)	—	—	2,314	318,695

[a] Stocks as of December 31, 1985.

Table B3. Descriptive Statistics for Selected Petroleum Supply Variables[1]

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Refinery Gross Input to Atmospheric Crude Oil Distillation Units												
Respondents	234	232	231	228	227	226	226	224	225	225	230	236
Nonzero Respondents	167	168	166	169	168	168	168	167	167	165	164	163
Average	2511	2223	2457	2487	2670	2593	2672	2714	2580	2566	2579	2683
Standard Deviation	2662	2347	2637	2749	2844	2703	2840	2937	2766	2757	2716	2793
Refinery Crude Oil Input												
Respondents	234	232	231	228	227	226	226	224	225	225	230	236
Nonzero Respondents	175	175	169	173	173	173	174	174	173	170	171	168
Average	2354	2101	2382	2395	2557	2489	2556	2582	2468	2467	2450	2574
Standard Deviation	2602	2315	2621	2704	2807	2675	2815	2910	2737	2733	2691	2773
Refinery Finished Motor Gasoline Gross Production												
Respondents	234	232	231	228	227	226	226	224	225	225	230	236
Nonzero Respondents	161	163	160	157	155	156	152	156	159	156	165	167
Average	1356	1170	1308	1360	1453	1414	1478	1449	1377	1419	1425	1447
Standard Deviation	1392	1158	1355	1398	1483	1452	1468	1506	1471	1565	1611	1583
Refinery Distillate Fuel Oil Gross Production												
Respondents	234	232	231	228	227	226	226	224	225	225	230	236
Nonzero Respondents	163	162	163	163	164	162	163	163	163	161	161	160
Average	626	544	620	626	653	639	639	636	639	648	633	663
Standard Deviation	730	593	691	701	713	676	699	698	674	713	683	739
Refinery Residual Fuel Oil Gross Production												
Respondents	234	232	231	228	227	226	226	224	225	225	230	236
Nonzero Respondents	128	128	128	121	125	126	124	124	124	125	128	125
Average	203	196	219	221	223	196	209	215	200	195	202	224
Standard Deviation	292	266	312	322	313	273	299	309	297	307	303	321
Refinery Finished Gasoline Stocks												
Respondents	234	232	231	228	227	226	226	224	225	225	230	236
Nonzero Respondents	168	167	166	167	168	167	165	162	162	163	167	170
Average	374	363	346	323	306	302	298	280	289	286	321	312
Standard Deviation	420	422	375	375	327	341	339	301	263	297	393	335
Bulk Terminal Finished Motor Gasoline Stocks												
Respondents	322	322	320	318	316	315	318	318	317	317	314	314
Nonzero Respondents	150	151	151	149	150	151	148	147	147	147	144	144
Average	537	513	463	483	514	494	487	487	487	467	507	501
Standard Deviation	1079	994	913	966	1035	998	974	1011	998	976	1023	942
Pipeline Finished Motor Gasoline Stocks												
Respondents	85	85	85	85	85	86	86	86	85	83	83	83
Nonzero Respondents	54	55	54	55	55	55	55	55	53	52	54	54
Average	941	872	893	916	919	945	940	922	961	893	921	935
Standard Deviation	2026	1828	1918	2031	2087	2023	2016	1912	2043	1901	2188	2131
Refinery Distillate Fuel Oil Stocks												
Respondents	234	232	231	228	227	226	226	224	225	225	230	236
Nonzero Respondents	190	187	188	187	187	188	187	186	189	187	190	197
Average	205	181	180	181	208	219	237	244	252	258	257	232
Standard Deviation	248	210	212	213	267	358	381	443	472	500	468	388
Bulk Terminal Distillate Fuel Oil Stocks												
Respondents	322	322	320	318	316	315	318	318	317	317	314	314
Nonzero Respondents	219	222	221	217	214	216	219	218	218	216	216	217
Average	244	206	192	205	228	251	295	313	329	332	339	335
Standard Deviation	523	474	448	480	512	558	619	678	687	685	718	710
Pipeline Distillate Fuel Oil Stocks												
Respondents	85	85	85	85	85	86	86	86	85	83	83	83
Nonzero Respondents	56	56	55	57	56	55	56	55	56	54	53	54
Average	448	417	422	424	440	441	449	453	454	482	480	495
Standard Deviation	1248	1188	1122	1090	1157	1112	1020	1099	1074	1109	1135	1256
Refinery Residual Fuel Oil Stocks												
Respondents	234	232	231	228	227	226	226	224	225	225	230	236
Nonzero Respondents	141	140	139	137	137	136	133	133	133	134	134	133
Average	138	120	130	124	124	116	120	133	135	135	140	131
Standard Deviation	207	163	211	175	173	151	148	192	212	206	220	203
Bulk Terminal Residual Fuel Oil Stocks												
Respondents	322	322	320	318	316	315	318	318	317	317	314	314
Nonzero Respondents	69	70	69	68	68	67	66	67	67	68	66	68
Average	358	328	342	333	344	348	358	344	394	366	373	357
Standard Deviation	714	673	683	685	737	741	773	759	805	725	738	777
Refinery Crude Oil Stocks												
Respondents	234	232	231	228	227	226	226	224	225	225	230	236
Nonzero Respondents	173	172	171	170	169	168	168	167	167	167	168	168
Average	558	574	607	604	598	600	619	602	587	573	601	583
Standard Deviation	646	655	713	692	682	701	699	711	708	661	685	645
Pipeline/Tank Farm Crude Oil Stocks												
Respondents	162	161	161	161	162	161	163	164	164	164	163	163
Nonzero Respondents	126	125	125	124	125	124	125	125	125	124	123	124
Average	1622	1587	1584	1598	1543	1522	1490	1549	1616	1670	1700	1619

[1] The respondent data on this table excludes zero reporting companies.

Note 9. Practical Limitations of Data Collection Efforts

Crude Oil Lease Stock Adjustment

End-of-month crude oil stocks held on leases are reported on the EIA-813, "Monthly Crude Oil Report." However, only those companies that store 1,000 barrels or more of crude oil are required to submit a report. Previous frames analysis has shown that crude oil stocks held on leases reported to the EIA are consistently lower than the lease stocks reported to individual states.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states -- Texas, New Mexico, and Montana. To calculate the "lease adjustment," a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the "lease adjustment" could no longer be calculated on a state basis and was changed to a PAD District level.

Trans Alaskan Pipeline System Adjustment

Beginning with the January 1989 data, adjustments are made to refinery inputs and product supplied of natural gas liquids (NGLs) and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGLs are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGLs are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment is made to refinery input in all PAD Districts receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each PAD District adjustment is a portion of the known Alaskan-NGL production that is proportional to the PAD District's share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District V for butane and pentanes plus.

The reporting problem which began in 1987 grew as injections on NGLs into the TAPS increased. Data for 1988 was revised in the *Petroleum Supply Annual* to account for the adjustment.

Finished Motor Gasoline Product Supplied Adjustment

Beginning with the reporting of January 1993 data, adjustments were made to the product supplied series for finished motor gasoline. It was recognized that motor gasoline statistics published by the EIA through 1992 were underreported because the reporting system was not collecting all fuel ethanol and motor gasoline blending components being blended downstream from the refinery. The EIA was able to quantify these volumes and make corrective adjustments for 1992 in 1993 (refer to Table B4).

Fuel Ethanol Adjustment

Prior to 1993, an estimated 60 to 70 thousand barrels per day of fuel ethanol were added to motor gasoline to produce gasohol but were not included in the EIA finished motor gasoline production data. In 1992, the EIA attempted to collect these data from downstream fuel ethanol motor gasoline blenders but found that this effort was impractical and the results were inaccurate.

Beginning in January 1993, an estimate for the missing fuel ethanol blended into motor gasoline was calculated. This estimate was calculated as production (from the EIA-819M, "Monthly Oxygenate Telephone Report"), plus imports (from the EIA-814, "Monthly Imports Report"), minus inputs at refineries (from the EIA-810, "Monthly Refinery Report"), plus or minus stock change (from the EIA-819M survey). This estimate for the amount of fuel ethanol blended into motor gasoline was added to Table 1 for Natural Gas Liquids Field Production (line 14) and in the Field Production column for finished motor gasoline in Tables 2 through 13 published in the *PSA*.

An estimate for the total amount of gasohol produced with the ethanol is given as 10 times the estimated fuel ethanol blended (this assumes a 10 percent ethanol blend). This amount is added to the column labeled field production of "oxygenated gasoline" and subtracted from the field production of "other" finished gasoline. The PAD District level detail was obtained by allocating the national level estimates according to the percent of gasohol sales from the U.S. Department of Transportation, Federal Highway Administration, *Monthly Motor Fuel Reported by States*, 1991.

Table B4. Finished Motor Gasoline Product Supplied Adjustment, 1992 to Present (Thousand Barrels per Day)

Item/Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
1992													
1992 Prod Supplied.....	6,869	6,963	7,137	7,238	7,328	7,460	7,639	7,380	7,344	7,338	7,102	7,396	7,268
Fuel Ethanol Adj	68	68	62	68	55	64	52	66	54	76	91	100	69
Motor Gas Blending.....	-8	-6	59	49	36	11	75	91	43	-14	68	66	39
1993 Prod Supplied.....	6,929	7,025	7,258	7,355	7,419	7,535	7,766	7,537	7,441	7,400	7,261	7,562	7,376
1993													
Fuel Ethanol Adj	61	67	70	61	58	63	62	48	68	69	84	81	66
Motor Gas Blending.....	-59	-61	15	-32	-3	-5	-19	54	79	-72	-72	48	-10
Product Supplied	6,639	7,112	7,389	7,435	7,585	7,700	7,785	7,864	7,607	7,382	7,533	7,661	7,476
1994													
Fuel Ethanol Adj	86	73	76	71	69	63	65	73	59	90	82	82	74
Motor Gas Blending.....	33	-7	27	58	51	82	98	98	81	-16	56	113	57
Product Supplied	6,980	7,275	7,395	7,564	7,644	7,922	7,884	7,975	7,615	7,548	7,464	7,924	7,601

Note: Totals may not equal sum of components due to independent rounding.
Source: • Fuel Ethanol Adjustment - 1992, Energy Information Administration (EIA), *Petroleum Supply Monthly*, Appendix D. 1993 and 1994, EIA, *Petroleum Supply Annual*, Volumes I and II. • Motor Gasoline Blending Component Adjustment - 1992, 1993 and 1994, EIA, *Petroleum Supply Annual*, Volumes I and II.

Motor Gasoline Blending Component Adjustment

Prior to 1993, the EIA published a "product supplied" for motor gasoline blending components. Since these components are to be blended into finished motor gasoline, there is no actual demand for this intermediate product. The EIA corrected this series by including the quantity of "product supplied" for motor gasoline blending components with "other" finished motor gasoline. This change was accomplished in Tables 2 through 13 by adding product supplied for motor gasoline blending components to the column labeled field production of "other" motor gasoline, and subtracting it from the field production column for "motor gasoline blending components."

Fuel Ethanol Stock Adjustment

Total end-of-month stocks of fuel ethanol are underreported in the PSRS because of the inability to collect data from downstream fuel ethanol motor gasoline blenders. Total stocks of fuel ethanol are assumed to be those reported by ethanol producers on the Form EIA-819M, "Monthly Oxygenate Telephone Report." The difference between the stocks reported on the EIA-819M and the stocks reported in the PSRS (from refiners, bulk terminal and pipeline operators) is added to the stocks shown for bulk terminals. If the stocks for the PSRS are higher than those reported on the EIA-819M, no adjustment is made.

Note 10. 1981 Changes in the Petroleum Supply Reporting System

Petroleum statistics contained in this report for all years through 1980 were developed using definitions, concepts, reporting procedures, and aggregation methods that are consistent with those developed by the U.S. Bureau of Mines. Research conducted by the Energy Information Administration (EIA) in 1979 and 1980 indicated that changes had occurred in the petroleum industry that were not being adequately reflected in EIA's reporting system.

The EIA reporting forms, definitions, and procedures were modified beginning in January 1981 to describe industry operations more accurately. Unfortunately, empirical information is not available to precisely measure the data shortcomings through 1980. Estimates of the magnitudes of differences in the major data series are described below to form a basis for comparing 1979, 1980, and 1981 data.

Motor Gasoline

Prior to 1979, the EIA product-supplied series for motor gasoline was consistently about 2 percent lower than the Federal Highway Administration (FHWA) gasoline sales data series, which is derived from State tax receipts. The difference increased to about 3 percent in 1979 and 1980. There were two primary causes for this growing difference. First, refinery operations, particularly the flows of unfinished oils and the redesignation of some finished products, were not being accurately described on the EIA

survey forms. Second, a large amount of gasoline was being produced away from refineries at "downstream blending stations" to take advantage of provisions in regulations governing the amount of lead that could be added. These blending stations were not reporting gasoline production to the EIA until the data system was changed in January 1981.

Quantitative estimates of the magnitude of the difference in EIA's gasoline product supplied data in 1979 and 1980 have been made by the EIA and the American Petroleum Institute (API). Table B5 provides 1979 and 1980 data as published in the *Petroleum Statement, Annual*, as well as EIA and API estimates of "recast" motor gasoline product supplied.

Table B5. Finished Motor Gasoline Product Supplied
(Thousand Barrels per Day)

	EIA Reported	API Recast	EIA Recast	FHWA[a]
1979	7,034	7,302	7,183-7,347	7,258
1980	6,579	6,882	6,806-6,889	6,792

[a] FHWA gasoline statistics based on data from Federal Highway Administration, *Estimate of Total Gasoline Use*, Table MF-21A published October 1980 and September 1981. Aviation gasoline (Table MF-24) has been subtracted from FHWA product supplied quantities to make data comparable.

The EIA recast estimates were based upon preliminary monthly information in the *Monthly Petroleum Statement*. The ranges displayed in the EIA column reflect uncertainty in the estimates. Also shown are the FHWA motor gasoline sales statistics for those years.

Distillate and Residual Fuel Oil

Distillate and residual fuel oil refinery production statistics through 1980 were adjusted to account for an imbalance between unfinished oil supply and disposition. The reported quantities of refinery inputs of unfinished oils typically exceed the available supply of unfinished oils. It has been assumed that this occurs when distillate and residual fuel oils produced by a refinery are shipped to another refinery, where it is treated as unfinished oil. This oil is then reprocessed rather than used or sold as distillate or residual fuel oil.

For many years (including 1980), the difference between unfinished oil disposition and supply was subtracted from distillate and residual fuel oil production to adjust for this discrepancy. Two-thirds of the difference was applied to distillate fuel oil, and one-third to residual fuel oil.

Beginning in January 1981, this adjustment was discontinued because there was not sufficient empirical evidence to support it. Table B6 presents distillate and residual fuel oil refinery production in 1979 and 1980 as published (adjusted) and on the same basis as 1981 statistics (unadjusted) to permit comparison.

Table B6. Distillate and Residual Fuel Oil Production and Product Supplied
(Thousand Barrels per Day)

	Adjusted Refinery Production	Unadjusted Refinery Production	Difference	Unadjusted Product Supplied
Distillate Fuel Oil				
1979	3,152	3,169	16	3,327
1980	2,661	2,764	103	2,969
Residual Fuel Oil				
1979	1,687	1,695	8	2,834
1980	1,580	1,634	54	2,562

Adjusted distillate and residual fuel oil product supplied volumes differ from the unadjusted volumes by the same amounts as the adjusted and unadjusted production volumes.

Total Petroleum Products

The imbalance between the supply and disposition of unfinished oils and gasoline blending components is included with other products (line 35) in Table 1. These imbalances are reported as negative product supplied in Table 2. Since these changes only involve redistribution of the volumes of finished motor gasoline, distillate and residual fuel oil, gasoline blending components, and unfinished oils, the total volume of petroleum products supplied remains unaffected by them.

Alaskan In Transit Stocks

Stocks of Alaskan crude oil in-transit were included for the first time in January 1981. The major impact of this change is on the reporting of stock change calculations. Using the expanded coverage (new basis), 1980 end-of-year crude oil stocks would have been 488 million barrels (Total) and 380 million barrels (Other Primary).

Note 11. 1983 Changes in the Petroleum Supply Reporting System

January 1983 marked the implementation of recent changes in the collection, processing and availability of the Energy Information Administration's (EIA) petroleum supply data. Survey forms and definitions were made consistent; frames for bulk terminals, petroleum product pipelines and crude oil stock holders were updated, and the survey processing system was redesigned and incorporated into the new Petroleum Supply Reporting System (PSRS).

Changes in Data Collection

Changes in data collection can be grouped into five categories. Some were made to improve consistency, others to classify activity more precisely, and others to combine or eliminate information elements or to reduce the frequency of reporting in recognition of the trade-off between data value and reporting burden. The changes are itemized below.

- Motor gasoline was divided into three standard categories (finished leaded motor gasoline, finished unleaded motor gasoline and motor gasoline blending components).
- Aviation gasoline blending components were added to Form EIA-817.
- Crude oil burned as fuel on leases and by pipelines is reported as a single item on Form EIA-813. Previously it was reported as distillate or residual fuel oil consumption.
- Number 4 Fuel Oil is now included with distillate fuel oil.
- Gasohol was eliminated as a separate category and is now reported as either "finished leaded motor gasoline" or "finished unleaded motor gasoline."
- Waterborne movements of petrochemical feedstocks are now divided into naphtha-less than 401 degrees end-point and other-oils equal to or greater than 401 degrees end-point on Form EIA-817.
- Data aggregation for Petroleum Administration for Defense District (PADD) I was divided into three subdistricts on Forms EIA-812 and 817.
- Detailed categories of Gross Input to Crude Oil Distillation Units were eliminated, and only Total Gross Inputs are collected on Form EIA-810.
- Waterborne movements of crude oil and petroleum products between PADDs, on Form EIA-817, no longer reflect shipping and receiving States.
- Reporting of production and stocks of Number 4 Fuel Oil by sulfur levels were eliminated from Forms EIA-810, 811, 812, and 817.
- Crude oil stocks are collected at PADD levels rather than State levels on Form EIA-813.
- Shipments from natural gas processing plants no longer reflect destination by facility type on Form EIA-816.
- The four categories for unfinished oils were reduced to two on Form EIA-810.
- The five categories for sulfur content of residual fuel oil were reduced to three on Forms EIA-810, 811, and 817.
- Normal Butane and Other Butanes were combined into a single category on Forms EIA-810, 811, and 816.
- Three subcategories of lubricating oils (bright stock, neutral, and other) were combined into a single category on the Form EIA-810.
- Three subcategories of waxes (microcrystalline, crystalline-fully refined, and crystalline-other) were combined into a single category on the Form EIA-810.
- Asphalt and Road Oil were combined into a single category on Forms EIA-810 and 811.
- Plant fuel use and Losses were combined on Form EIA-816.
- Natural Gasoline and Isopentane were combined on Form EIA-816.

Change in Crude Oil Lease Stocks

The end-of-month crude oil stocks held on leases are reported on the Form EIA-813, "Monthly Crude Oil Report." However, only those companies that store 1,000 barrels or more of crude oil are required to submit a report. Previous frames analysis has shown that crude oil stocks held on leases reported to the Energy Information Administration (EIA) are consistently lower than the lease stocks reported to individual states.

Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states -- Texas, New Mexico, and Montana. To calculate the

"lease adjustment", a comparison between the EIA reported data and the state government data was made and the difference added to the EIA data for respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by PAD District. With this change, the "lease adjustment" could no longer be calculated on a state basis and was changed to a PAD District level.

Note 12. 1984 Changes in the Petroleum Supply Reporting System

In January 1984, a number of changes in the reporting of natural gas liquids (NGL) were implemented. The modified system reflects supply and disposition of NGL on a component, rather than a product, basis.

From 1979 to 1983, the Energy Information Administration (EIA) collected and reported information on the supply and disposition of nine NGL products. Beginning with January 1984, NGL supply and disposition data were reported for 5 components to be consistent with record keeping practices used by the industry. Table B7 shows the product category under the new and old basis. Four Petroleum Supply Reporting System surveys were modified beginning in January 1984. They were:

EIA-810	"Monthly Refinery Report"
EIA-811	"Monthly Bulk Terminal Report"
EIA-812	"Monthly Product Pipeline Report"
EIA-816	"Monthly Natural Gas Liquids Report"

This change affected stocks reported and stock change calculations. Under the new basis, end-of-year 1983 stocks would have been 108 million barrels (Liquefied Petroleum Gases) and 210 million barrels (Other Petroleum Products).

A fifth survey, Form EIA-814, "Monthly Imports Report" (formerly Form ERA-60), was not modified. Therefore, in order to allocate imports and exports of mixed NGL streams to individual component parts, the EIA developed a statistical algorithm.

Imports

The imports algorithm was based on information gathered from the larger importers of NGL, who were asked to provide component analysis of the products they imported during the first 6 months of 1983. The percentages shown in Table B8 are derived from the weighted averages of the data provided by the importers.

Table B7. Product Basis vs. Component Basis Reporting

1979-1983 Product Basis	1984 Component Basis				
	Ethane	Propane	Normal Butane	Isobutane	Pentanes Plus
Ethane	•				
Ethane-Propane Mixtures	•	•			
Propane		•			
Butane-Propane Mixtures		•	•		
Butane			•		
Isobutane				•	
Unfractionated Stream	•	•	•	•	•
Natural Gasoline and Isopentane					•
Plant Condensate					•

Exports

The exports algorithm was based on information gathered from the larger exporters of NGL, who were asked to provide component analysis of the products they exported during 1983. The percentages shown in Table B8 are derived from the weighted averages of the data provided by the exporters. It was necessary to derive percentages by Petroleum Administration for Defense Districts of exportation, due to the wide variation of components included in the mixed streams.

Note 13. 1985 Changes in the Petroleum Supply Reporting System

Beginning in January 1985, inter-Petroleum Administration for Defense (PAD) District pipeline movements of crude oil were included in the crude oil supply balance at the PAD District level but did not affect National level statistics. As a result of including these movements, *Net Receipts* of crude oil and *Unaccounted for Crude Oil* at the PAD District level changed significantly. Also affected were crude oil imports and unfinished oil imports at the PAD District level which are provided by *PAD District of Entry* (Tables 4-8) and by *PAD District of Processing* (Table 14).

The tables in the *Petroleum Supply Annual* that were changed due to the inclusion of inter-PAD District pipeline movements of crude oil are listed below:

Table B8. Algorithm for Allocating NGL Imports/Exports
(Percent)

Product	EIA Component Slate				
	Ethane	Propane	Normal Butane	Isobutane	Pentanes Plus
Import Product					
Natural Gasoline and Isopentane (EIA-814)	—	—	—	—	100
Plant Condensate (EIA-814)	—	—	—	—	100
Ethane (IM-145)	100	—	—	—	—
Propane (IM-145)	—	100	—	—	—
Butane (IM-145)	—	—	65	35	—
Butane-Propane Mixtures (IM-145)	—	40	35	20	5
Ethane-Propane Mixtures (IM-145)	60	40	—	—	—
Export Product					
Ethane (All PAD Districts)	100	—	—	—	—
Propane (All PAD Districts)	—	100	—	—	—
Butane (All PAD Districts)	—	—	100	—	—
Mixed Streams					
PAD Districts I, IV, V	—	40	60	—	—
PAD District II	30	25	15	15	15
PAD District III	—	80	20	—	—

- Tables 4 through 8, "PAD Districts I to V, Supply and Disposition of Crude Oil and Petroleum Products."
  - Effective January 1985, crude oil imports and unfinished oil imports in Tables 4 through 8 were reported at the *PAD District of Entry* rather than at the *PAD District of Processing*. *Net Receipts* now include movements by pipeline as well as by tanker and barge.
- Table 20, "Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts."
  - The crude oil line includes movements by pipeline as well as by tanker and barge.
- Table 21, "Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts."
  - A line was added to report crude oil movements.
- Table 23, "Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge Between PAD Districts."
  - The crude oil line includes movements by pipeline as well as by tanker and barge.

Note 14. 1986 Changes in the Petroleum Supply Reporting System

Beginning in January 1986, several changes to the Petroleum Supply Reporting System (PSRS) went into effect. These changes affected the frame of operators of petroleum facilities required to complete the monthly surveys in the PSRS and resulted in some changes to the tables presented in the Petroleum Supply Monthly and were subsequently published in the Petroleum Supply Annual (PSA). Refer to Explanatory Note 9 for a detailed description of frames maintenance and updates.

Changes in Data Collection

- The unit of measure used on Form EIA-814, "Monthly Imports Report," has been changed from barrels to thousands of barrels.
- Unfinished oil imports data, previously reported as one product on the Form EIA-814, are now reported separately under four classifications. These classifications are:
  - Naphthas and lighter
  - Kerosene and light gas oils
  - Heavy gas oils
  - Residuum

- The number of categories for reporting natural gas liquids and liquefied petroleum gases data on Form EIA-814 was reduced from 19 to 5 by eliminating the requirement to separately identify categories for further processing, petrochemical use, and fuel use.

- The requirements to report the type of processing facility and the applicable section of the oil import regulations were eliminated for the Form EIA-814.

- The requirement to report data for imports of crude oil, unfinished oils, and finished products on separate schedules of the Form EIA-814 was eliminated.

- The requirement to report two end-use categories, petrochemical use and other use, for still gas and liquefied refinery gases, was eliminated on Form EIA-810, "Monthly Refinery Report."

- Form EIA-815, "Monthly Shipments from Puerto Rico to the United States Report," was discontinued. The data previously reported on this form are now reported on Form-814.

Changes in Publication Tables

Several changes were also made to tables in the *PSA* either as a direct result of changes in reporting requirements or to improve the usefulness of the publication. These changes were:

- Table 11, "Refinery Input of Crude Oil and Petroleum Products by PAD District."

  - Alaskan crude oil receipts were shown separately.

- Table 12, "Refinery Production of Petroleum Products by PAD District."

  - The breakout between "petrochemical feedstock use" and "other use" were no longer shown separately for still gas or for liquefied refinery gases.

- Table 14, "Imports of Crude Oil and Petroleum Products by PAD District."

  - Imports of unfinished oils were separated into four categories: naphthas and lighter, kerosene and light gas oils, heavy gas oils, and residuum.

- Table 15, "Imports of Crude Oil and Petroleum Products by Source."

  - Countries formerly included in the categories "Other Western Hemisphere" and "Other Eastern Hemisphere" were shown individually.

- Table 18, "Stocks of Crude Oil and Petroleum Products by PAD District."

  - The breakout between "petrochemical feedstock use" and "other use" for each liquefied petroleum gas was eliminated.

Note 15. 1987 Changes in the Petroleum Supply Reporting System

Several changes to the Petroleum Supply Reporting System went into effect at the beginning of January 1987. These changes were made as part of the Energy Information Administration's (EIA's) continuing effort to provide pertinent, timely, and consistent energy information. These changes were subsequently reflected in the *Petroleum Supply Annual*(PSA).

Changes in Data Collection

Fresh feed input to catalytic cracking units, hydrocracking units, and cokers were added to the Form EIA-810, "Monthly Refinery Report."

Changes in Publication Tables

- The "Appalachian No. 2" Refining District was combined with the "Indiana, Illinois, Kentucky," Refining District. This affected *PSA* Tables 10 through 13, 18, 24, and 25.

- Fresh feed inputs to catalytic cracking units, hydrocracking units, and cokers were added to Table 11, "Refinery Input of Crude Oil and Petroleum Products by PAD District."

Clarification

In 1986, several refineries and terminals in the United States applied for Foreign Trade Zone (FTZ) status and applications from three refineries were approved. Consequently, during 1986, some refineries with FTZ status were treated as if they were within the United States while the Hawaiian FTZ was considered outside.

Effective with the January 1987 data, all FTZ facilities located within the 50 United States are considered domestic entities and are included in *PSA* statistics. The principal differences in the *PSA* data series as a result of adding the Hawaiian FTZ was an approximate 1 percent increase in crude imports and a 3 percent decrease in product imports.

Note 16. 1989 Changes in the Petroleum Supply Reporting System

Several changes to the Petroleum Supply Reporting System (PSRS) went into effect at the beginning of January 1989. These changes were made to reduce respondent burden, to fulfill user requests for additional data, and to improve accuracy and consistency in reporting. To reflect these changes and to improve the usefulness of the *Petroleum Supply Monthly* (PSM) publication, the following changes were made in January 1989 and are subsequently reflected in the *Petroleum Supply Annual* (PSA) publication.

Changes in Data Collection

- Data on inputs and production of naphthenic and paraffinic lubricants were added to the Form EIA-810, "Monthly Refinery Report."

- Separate lines for the collection of inputs and production of olefins (ethylene, propylene, and butylene)were added to Form EIA-810, "Monthly Refinery Report."

- The collection of data on the movement of Liquefied Petroleum Gases (LPGs) and Liquefied Refinery Gases (LRGs) on a component basis were added to the Forms EIA-812, "Monthly Product Pipeline Report," and the EIA-817, "Monthly Tanker and Barge Movement Report."

- Bonded imports of jet fuel and fuel oils and imports of LPGs previously published from data provided by the U.S. Bureau of the Census were discontinued. Data are now published from the data reported on the Form EIA-814, "Monthly Imports Report."

- Exports of butane/propane and ethane/propane mixtures were split in a ratio of 60 percent for the butane and ethane portions and 40 percent for the propane portion.

- The reporting of products other than Natural Gas Liquids (NGLs) by natural gas processing plants was eliminated on the Form EIA-816, "Monthly Natural Gas Liquids Report."

- Fractionators were required to report only end-of-month stocks of NGLs on the Form EIA-816, "Monthly Natural Gas Liquids Report."

Changes in Natural Gas Liquids and Crude Oil Statistics

Beginning with the January 1989 issue of the *PSM*, adjustments were made to refinery inputs and product supplied of NGLs and refinery inputs of crude oil to account for refiner misreporting. Substantial volumes of NGLs are produced at natural gas processing plants in Alaska and injected into the crude oil moving in the Trans Alaska Pipeline System (TAPS). Refiners receiving any crude oil commingled with NGLs are instructed to report the NGL portion of that stream separately from the crude oil portion. This has not been done for Alaskan crude oil because refiners are unable to identify these volumes for accounting purposes. As a result, the NGL production in Alaska has been credited directly toward product supplied and also toward product supplied from refinery production when the refiner processes the crude oil-NGL mixture. In addition, the reporting of the commingled stream as crude oil by the refiner has overstated crude oil inputs and resulted in an increase in unaccounted for crude oil equal to the volume of NGL in the crude oil.

To offset this reporting error, an adjustment was made to refinery input in all Petroleum Administration for Defense (PAD) Districts receiving Alaskan crude oil. The adjustment reduces the crude oil inputs and increases the NGL inputs by an equal amount. Each PAD District adjustment is a portion of the known Alaskan NGL production that is proportional to the PAD District's share of Alaskan crude oil received at all refineries in the United States. The greatest impact occurs in PAD District V for butane and pentanes plus.

The reporting problem began in 1987 and has grown as injections of NGLs into the TAPS have increased. Data for 1988 was revised to account for the adjustment in the *PSA*. Revisions for 1987 data are not planned.

Changes in Publication Tables

- "Stock Withdrawal" was renamed "Stock Change" and was moved from Supply to Disposition in Tables 2 through 13. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

- A jet fuel total line was added to Tables 2-13, 17, 18, 20, 32-35.

- PAD District Supply and Disposition tables (Tables 4 through 13) now display liquefied petroleum gases on a component basis.

- A table showing net imports by country for the current month (Table 29) was added.

- Table numbers were changed as a result of data additions and table reorganization. Table B9 is provided to show the new to old table numbers for the detailed statistics tables.

Table B9. Conversion Table for 1989 PSA

Table Numbers									
Old	New	Old	New	Old	New	Old	New	Old	New
1	1	NA	9	12, 24	17	15	25	21	33
2	2	7	10	18, 25	18	27	26	22, 26	34
3	3	NA	11	13	19	16	27	23	35
4	4	8	12	14, 27	20	17	28		
NA	5	NA	13	15	21	NA	29		
5	6	9	14	15	22	18, 25	30		
NA	7	10	15	15	23	19	31		
6	8	11	16	15	24	20	32		

NA = Not Applicable

- Table 15, "Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining District."
  - Stocks at natural gas processing plants by Refining District previously published on Table 10 was included with net production of petroleum products at natural gas plants.
  - The reporting of products other than natural gas liquids by natural gas processing plants was eliminated.
- Table 17, "Net Refinery Production of Finished Petroleum Products by PAD and Refining District."
  - Net production of olefins (ethylene, propylene, and butylene) was added.
  - Net production of naphthenic and paraffinic lubricants was added.
  - Net production of residual fuel oil by percent sulfur, previously published as Table 24, was added.
- Table 18, "Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining District."
  - Stocks at refineries by Refining District were added from Table 18.
  - Stocks of residual fuel oil by percent sulfur content, previously published as Table 25, were added.
- Tables 21 through 25, "Imports of Crude Oil and Petroleum Products by Country of Origin."
  - Data previously included in the "Other Products" category were displayed separately for naphthas for petrochemical feedstock use, other oils for petrochemical feedstock use, lubricants, and asphalt and road oil.
- Table 20,"Imports of Crude Oil and Petroleum Products by PAD District."
  - Sulfur content categories for residual fuel oil, previously published as Table 27, were added.
- Table 28, "Exports of Crude Oil and Petroleum Products by Destination."
  - Data for exports by destination previously included in the Other Products category were displayed separately for pentanes plus, kerosene, naphthas for petrochemical feedstock use, and other oils for petrochemical feedstock use.
- Table 30, "Stocks of Crude Oil and Petroleum Products by PAD District."
  - Refining District data were eliminated. Refinery stocks and natural gas processing plant stocks by Refining District were added to Table 18.
  - Sulfur content categories for residual fuel oil, previously published as Table 25, were added.

Note 17. 1990 Changes in the Petroleum Supply Reporting System

Beginning with the May 1990 issue of the *Petroleum Supply Monthly* (PSM), stocks of propane/propylene were added to Table 42, "Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by State." This change is also reflected in the corresponding table in the *Petroleum Supply Annual* (PSA).

Beginning with the 1991 March issue of the *PSM*, several changes were made to the Petroleum Supply Reporting System to provide additional data and to improve the usefulness of the publication. Although these changes were made in 1991, these changes have been incorporated into the 1990 *PSA* to provide consistent energy information.

Changes in Publication Tables

Summary Statistics Tables

- A new table (Table S7) has been added to display jet fuel supply and disposition.
- Table S8, "Other Petroleum Products Supply and Disposition" has been redesignated as Table S9. Jet fuel data are no longer included. Historical data have been revised to exclude jet fuel.
- Table S3, "Crude Oil and Petroleum Product Imports" has been expanded to display all Organization of Petroleum Exporting Countries (OPEC) and additional Non-OPEC countries. A separate column for crude oil imports has also been added for each country.
- Time periods have been included in table titles.

Figures

- Time periods have been included in figure titles.
- Sources have been provided for each figure.
- Bar graphs used to display end-of-month stocks have been replaced with line graphs.

Sources

The sources and explanatory notes for this section have been updated and are now located at the end of the Summary Statistics section.

Detailed Statistics Tables

- Table 1, "U.S. Petroleum Balance"
  - A line has been added to display jet fuel as a separate category for Total Products Supplied and Total Stocks (Lines 34 and 44, respectively).
- Imports of Crude Oil and Petroleum Products by PAD District
  - Residual fuel oil sulfur categories have been added.
- Imports of Crude Oil and Petroleum Products by Country of Origin
  - Residual fuel oil sulfur categories by country of origin have been eliminated. These categories are now reported on a PAD District basis.
  - Separate daily average columns have been added for crude oil and petroleum products.

Note 18. 1993 Changes in the Petroleum Supply Reporting System

In keeping with the Department of Energy's (DOE's) mandated responsibilities, the Energy Information Administration (EIA) made several changes to the Petroleum Supply Reporting System (PSRS) effective in January 1993. These changes were designed to accommodate the revisions to the Clean Air Act of 1990, and to reflect current and upcoming changes in the petroleum industry. These changes are subsequently reflected in the 1993 *Petroleum Supply Annual.*

Changes in Data Collection

- Motor gasoline categories have been revised to reflect the change in the type of fuels produced. The new categories are: reformulated gasoline, oxygenated gasoline, and other finished gasoline. These changes were made to Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movement Report."
- Distillate Fuel Oil has been split into two sulfur categories to meet Environmental Protection Agency requirements effective in October 1993. The new categories for inputs, production, end-of-month stocks and movements are: 0.05% sulfur and under, and greater than 0.05% sulfur. These changes were made to Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movement Report."
- Other hydrocarbons, hydrogen, and alcohol (Code 090) has been renamed "Other hydrocarbons, hydrogen, and oxygenates" on Form EIA-810, "Monthly Refinery Report." A new line has also been added to report Other hydrocarbons and hydrogen separately.
- Data on inputs and end-of-month stocks of oxygenates (i.e., fuel ethanol, ethyl tertiary butyl ether (ETBE),

methanol, methyl tertiary butyl ether (MTBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other oxygenates) has been added to Form EIA-810, "Monthly Refinery Report."

- Inputs and production of Isobutylene (Code 634) has been added as sub-categories to Isobutane (Code 615) on Form EIA-810, "Monthly Refinery Report."

- Data on inputs and production of military kerosene-type jet fuel and commercial kerosene-type jet fuel has been added to Form EIA-810, "Monthly Refinery Report."

- Liquefied Petroleum and Refinery Gases column headings for Ethane, Propane, Normal Butane, and Isobutane have been revised to include olefins (e.g., Ethane/Ethylene etc.) on Form EIA-811, "Monthly Bulk Terminal Report."

- Data on end-of-month stocks of oxygenates (i.e., fuel ethanol, ethyl tertiary butyl ether (ETBE), methyl tertiary butyl ether (MTBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other oxygenates) have been added to Forms EIA-811, "Monthly Bulk Terminal Report," and EIA-812, "Monthly Product Pipeline Report." Data for methanol are not collected at this time but has been included on the form for future use.

- Imports of oxygenates (i.e., fuel ethanol, ethyl tertiary butyl ether (ETBE), methyl tertiary butyl ether (MTBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other oxygenates) have been added to Form EIA-814, "Monthly Imports Report." Data for methanol are not requested at this time.

- Imports of olefins are collected separately from liquefied petroleum gases (i.e., ethylene, propylene, butylene, and isobutylene) on Form EIA-814, "Monthly Imports Report."

- Data on blended into motor gasoline has been eliminated on the Form EIA-819M, "Monthly Oxygenate Telephone Report."

- Data on methanol is no longer required on the Form EIA-819M, "Monthly Oxygenate Telephone Report" but remains on the form for future use.

Changes in Summary Statistics Tables

- Table S1. Crude and Petroleum Products Overview
  - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.

- Table S2. Crude Oil Supply and Disposition
  - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
  - The Crude Used Directly column has been eliminated. This column is no longer applicable since the years 1973 through 1980 have been eliminated. The data for 1981 and 1982 are provided in a footnote.

- Table S3. Crude Oil and Petroleum Product Imports
  - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
  - The Former USSR has been renamed Russia. The remaining states that comprised the Former USSR have been included in the Other Non-OPEC column.

- Table S4. Finished Motor Gasoline Supply and Disposition
  - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
  - Product supplied-unleaded and product supplied-unleaded (percent of Total) columns have been eliminated. A new column has been added to display end-of-month stocks of oxygenates. These stocks **are not included** in the Total Motor Gasoline end-of-month stocks.

- Table S5. Distillate Fuel Oil Supply and Disposition
  - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.
  - Distillate fuel oil stocks have been separated into two sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur).
  - The Crude Used Directly column has been eliminated. This column is no longer applicable since the years 1973 through 1980 have been eliminated. The data for 1981 and 1982 are provided in a footnote.

- Table S6. Residual Fuel Oil Supply and Disposition

- History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.

- The Crude Used Directly column has been eliminated. This column is no longer applicable since the years 1973 through 1980 have been eliminated. The data for 1981 and 1982 are provided in a footnote.

- Table S7. Jet Fuel Supply and Disposition

  - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.

- Table S8. Propane/Propylene Supply and Disposition

  - A new summary table has been added to display supply and disposition data for propane/propylene. This information will continue to be included in the Liquefied Petroleum Gases Supply and Disposition table (renumbered as Table S9).

- Table S9. Liquefied Petroleum Gases Supply and Disposition

  - Formerly numbered as Table S8.

  - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.

- Table S10. Other Petroleum Products Supply and Disposition

  - Formerly numbered as Table S9.

  - History data for 1973 through 1980 has been dropped. The table title has been changed to reflect the change in time series.

Changes in Detailed Statistics Tables

- Table 1. U.S. Petroleum Balance

  - Line 14 includes fuel ethanol blended into finished motor gasoline. This quantity is comparable to the sum of field production of finished motor gasoline and natural gas liquids and LRGs on Table 2.

  - Line 20 has been modified to read: Other Liquids New Supply (Field Production) to accommodate motor gasoline blending components field production.

- Tables 2 through 13. Supply and Disposition

  - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.

  - Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/Oxygenates for clarification.

  - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.

  - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.

- Table 16. Refinery Input

  - Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/Oxygenates for clarification. Sub-categories are displayed for Other Hydrocarbons/Hydrogen and for Oxygenates.

  - Oxygenates are displayed separately for fuel ethanol, methanol, MTBE, and other oxygenates. Other oxygenates includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl alcohol (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

- Table 17. Refinery Net Production

  - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification. Isobutylene is displayed as a sub-category to be consistent with the other liquefied gases.

  - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.

  - Military and commercial kerosene-type jet fuel has been added.

  - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.

- Table 18. Refinery Stocks

  - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.

  - Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/Oxygenates for clarification. Sub-categories are dis-

played for Other Hydrocarbons/Hydrogen and for Oxygenates.

- Oxygenates are displayed separately for fuel ethanol, methanol, MTBE, and other oxygenates. Other oxygenates includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl alcohol (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

- Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.

- Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.

• Table 20. Imports by PAD District

- Data on olefins are displayed separately from liquefied petroleum gases.

- Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/Oxygenates for clarification. Sub-categories are displayed for Other Hydrocarbons/Hydrogen and for Oxygenates.

- Oxygenates are displayed separately for fuel ethanol, MTBE, and other oxygenates. Other oxygenates includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl alcohol (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

- Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.

- Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added to both bonded ship bunkers and other.

• Tables 21-25. Imports by Country of Origin

- A new line has been added to appear below the Total line to show the sum of the Persian Gulf countries.

- Former USSR has been changed to read Russia. States formerly included in USSR are now included in the Other countries category under Non-OPEC.

• Table 27. Exports

- Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.

- Other Hydrocarbons/Oxygenates and Motor Gasoline Blending Components have been added as export products under the Other Liquids category.

• Table 28. Exports by Destination

- Miscellaneous products category has been renamed Other Products to accommodate exports of other hydrocarbons/ oxygenates and motor gasoline blending components.

• Table 29. Net Imports

- A new line has been added to appear below the Total line to show the sum of the Persian Gulf countries.

- Former USSR has been changed to read Russia. States formerly included in USSR are now included in the Other countries category under Non-OPEC.

• Table 30. Stocks

- Other Hydrocarbons/Hydrogen/Alcohol has been renamed Other Hydrocarbons/Hydrogen/Oxygenates for clarification. Sub-categories are displayed for Other hydrocarbons/hydrogen fuel ethanol, ETBE, methanol, MTBE, and other oxygenates.

- Other oxygenates includes tertiary amyl methyl alcohol (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol.

- Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.

- Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.

• Table 31. Refinery, Bulk Terminal, and Natural Gas Plant Stocks

- Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.

- Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.

- Table 32. Movements by Pipeline, Tanker, and Barge
  - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
  - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
- Table 33. Movements by Pipeline
  - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
  - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
- Table 34. Movements by Tanker and Barge
  - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
  - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.
- Table 35. Net Movements
  - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
  - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
  - Distillate fuel oil sulfur categories (0.05% sulfur and under and greater than 0.05% sulfur) have been added.

Changes in Appendix C (PSM)

- Inputs
  - Other hydrocarbons has been renamed Other Hydrocarbons/ Oxygenates for clarification.
- Production
  - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
  - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
  - A new line has been added to display field production of motor gasoline blending components.
- Imports
  - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
  - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
- Stocks
  - Other hydrocarbons has been renamed Other Hydrocarbons/ Oxygenates for clarification.
  - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
  - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.
- Product Supplied
  - Isobutane has been renamed Isobutane/Isobutylene under Liquefied Petroleum Gases for clarification.
  - Unleaded and leaded motor gasoline categories have been replaced with the new types of gasolines produced: reformulated, oxygenated, and other.

Changes in Appendix D

- Table D1. U.S. Summary Table
  - Data on blended into motor gasoline has been eliminated. This information is no longer collected on the survey EIA-819M, "Monthly Oxygenate Telephone Report."
- Table D2. Monthly Fuel Ethanol Production and Ending Stocks
  - Data for the previous year as well as current year are displayed.
  - Data on blended into motor gasoline has been eliminated. This information is no longer collected on the survey EIA-819M, "Monthly Oxygenate Telephone Report."

- Data for fuel ethanol imports has been dropped due to small volumes reported by respondents.

- Table D3. Monthly MTBE Production and Ending Stocks

  - Data for the previous year as well as current year are displayed.

  - Data on blended into motor gasoline has been eliminated. This information is no longer collected on the survey EIA-819M, "Monthly Oxygenate Telephone Report."

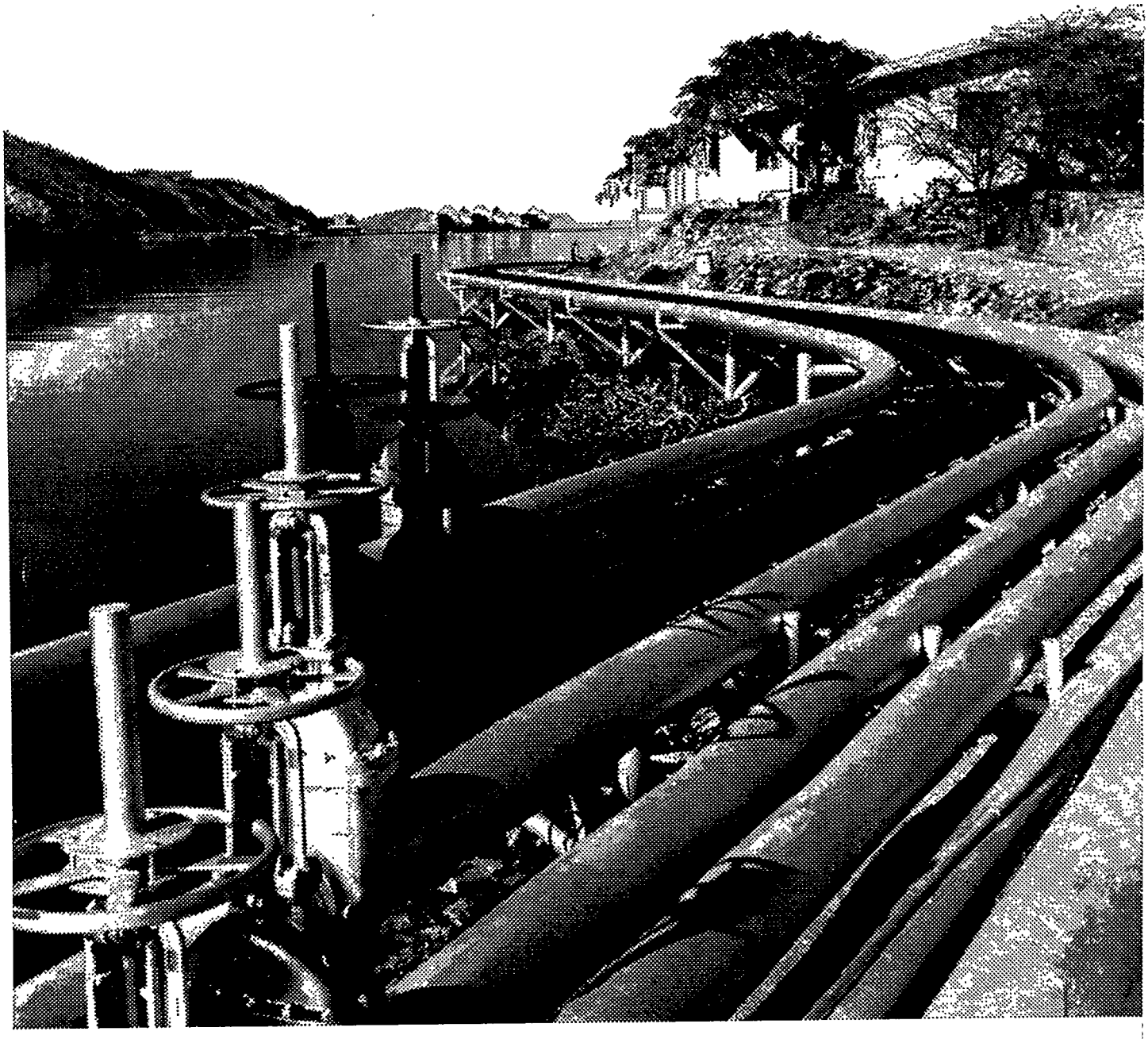
  - Data on MTBE imports has been dropped from the table due to small volumes reported by respondents.

Note 19. 1994 Changes in the Petroleum Supply Monthly

Effective with January 1994 data, several enhancements were made to the tables to reflect changes in the petroleum industry and to provide more meaningful petroleum statistics. These changes primarily affect data reported for imports, exports, and product supplied.

- On December 31, 1992, Ecuador withdrew as a member of the Organization of Petroleum Exporting Countries (OPEC). As of January 1994, imports of petroleum from Ecuador now appear under imports from Non-OPEC sources. No revision was made to 1993 data. Countries have been realphabetized accordingly. This change is evident in Tables S3 and 35 through 44, 49 and 50.
- Exports data are now published for oxygenates and the sub-categories of finished motor gasoline (reformulated, oxygenated, and other) and distillate fuel oil (0.05% sulfur and under, and greater than 0.05% sulfur).
- Product supplied is now calculated for reformulated, oxygenated, and other finished motor gasoline as well as the sulfur categories of distillate fuel oil (0.05% sulfur and under, and greater than 0.05% sulfur).

Glossary



Pipelines carry natural gas across geographic regions.

Definitions of Petroleum Products and Other Terms

Alcohol. The family name of a group of organic chemical compounds composed of carbon, hydrogen, and oxygen. The series of molecules vary in chain length and are composed of a hydrocarbon plus a hydroxyl group; CH_3-(CH_2)n-OH (e.g., methanol, ethanol, and tertiary butyl alcohol).

Alkylate. The product of an alkylation reaction. It usually refers to the high octane product from alkylation units. This alkylate is used in blending high octane gasoline.

Alkylation. A refining process for chemically combining isobutane with olefin hydrocarbons (e.g., propylene, butylene) through the control of temperature and pressure in the presence of an acid catalyst, usually sulfuric acid or hydrofluoric acid. The product, alkylate, an isoparaffin, has high octane value and is blended with motor and aviation gasoline to improve the antiknock value of the fuel.

API Gravity. An arbitrary scale expressing the gravity or density of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it is calculated as follows:

$$\text{Degrees API} = \frac{141.5}{sp.gr.60^\circ F/60^\circ F} - 131.5$$

Aromatics. Hydrocarbons characterized by unsaturated ring structures of carbon atoms. Commercial petroleum aromatics are benzene, toluene, and xylene (BTX).

Asphalt. A dark-brown-to-black cement-like material containing bitumens as the predominant constituent obtained by petroleum processing. The definition includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts. The conversion factor for asphalt is 5.5 barrels per short ton.

ASTM. The acronym for the American Society for Testing and Materials.

Atmospheric Crude Oil Distillation. The refining process of separating crude oil components at atmospheric pressure by heating to temperatures of about 600° to 750° F (depending on the nature of the crude oil and desired products) and subsequent condensing of the fractions by cooling.

Aviation Gasoline (Finished). All special grades of gasoline for use in aviation reciprocating engines, as given in ASTM Specification D910 and Military Specification MIL-G-5572. Excludes blending components which will be used in blending or compounding into finished aviation gasoline.

Aviation Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

Barrel. A volumetric unit of measure for crude oil and petroleum products equivalent to 42 U.S. gallons. This measure is used in most statistical reports. Factors for converting petroleum coke, asphalt, still gas and wax to barrels are given in the definitions of these products.

Barrels Per Calendar Day. The maximum number of barrels of input that can be processed during a 24-hour period after making allowances for the following limitations:

the capability of downstream facilities to absorb the output of crude oil processing facilities of a given refinery. No reduction is made when a planned distribution of intermediate streams through other than downstream facilities is part of a refinery's normal operation;

the types and grades of inputs to be processed;

the types and grades of products expected to be manufactured;

the environmental constraints associated with refinery operations;

the reduction of capacity for scheduled downtime such as routine inspection, mechanical problems, maintenance, repairs, and turnaround; and

the reduction of capacity for unscheduled downtime such as mechanical problems, repairs, and slowdowns.

Barrels Per Stream Day. The amount a unit can process running at full capacity under optimal crude oil and product slate conditions.

Benzene (C_6H_6). An aromatic hydrocarbon present in small proportion in some crude oils and made commercially from petroleum by the catalytic reforming of naphthenes in petroleum naphtha. Also made from coal in the manufacture of coke. Used as a solvent, in manufacturing detergents, synthetic fibers, and petrochemicals and as a component of high-octane gasoline.

Blending Components. See Motor or Aviation Gasoline Blending Components.

Blending Plant. A facility which has no refining capability but is either capable of producing finished motor gasoline through mechanical blending or blends oxygenates with motor gasoline.

Bonded Petroleum Imports. Petroleum imported and entered into Customs bonded storage. These imports are not included in the import statistics until they are: (1) withdrawn from storage free of duty for use as fuel for vessels and aircraft engaged in international trade; or (2) withdrawn from storage with duty paid for domestic use.

BTX. The acronym for the commercial petroleum aromatics benzene, toluene, and xylene. See individual categories for definitions.

Bulk Station. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of less than 50,000 barrels and receives its petroleum products by tank car or truck.

Bulk Terminal. A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of 50,000 barrels or more and/or receives petroleum products by tanker, barge, or pipeline.

Butane (C_4H_{10}). A normally gaseous straight-chain or branch-chain hydrocarbon extracted from natural gas or refinery gas streams. It includes isobutane and normal butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

> ***Isobutane (C_4H_{10}).*** A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9° F. It is extracted from natural gas or refinery gas streams.
>
> ***Normal Butane (C_4H_{10}).*** A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 31.1° F. It is extracted from natural gas or refinery gas streams.

Butylene (C_4H_8). An olefinic hydrocarbon recovered from refinery processes.

Captive Refinery Oxygenate Plants. Oxygenate production facilities located within or adjacent to a refinery complex.

Catalytic Cracking. The refining process of breaking down the larger, heavier, and more complex hydrocarbon molecules into simpler and lighter molecules. Catalytic cracking is accomplished by the use of a catalytic agent and is an effective process for increasing the yield of gasoline from crude oil. Catalytic cracking processes fresh feeds and recycled feeds.

> ***Fresh Feeds.*** Crude oil or petroleum distillates which are being fed to processing units for the first time.
>
> ***Recycled Feeds.*** Feeds that are continuously fed back for additional processing.

Catalytic Hydrocracking. A refining process that uses hydrogen and catalysts with relatively low temperatures and high pressures for converting middle boiling or residual material to high-octane gasoline, reformer charge stock, jet fuel, and/or high grade fuel oil. The process uses one or more catalysts, depending upon product output, and can handle high sulfur feedstocks without prior desulfurization.

Catalytic Hydrotreating. A refining process for treating petroleum fractions from atmospheric or vacuum distillation units (e.g., naphthas, middle distillates, reformer feeds, residual fuel oil, and heavy gas oil) and other petroleum (e.g., cat cracked naphtha, coker naphtha, gas oil, etc.) in the presence of catalysts and substantial quantities of hydrogen. Hydrotreating includes desulfurization, removal of substances (e.g., nitrogen compounds) that deactivate catalysts, conversion of olefins to paraffins to reduce gum formation in gasoline, and other processes to upgrade the quality of the fractions.

Catalytic Reforming. A refining process using controlled heat and pressure with catalysts to rearrange certain hydrocarbon molecules, thereby converting paraffinic and naphthenic type hydrocarbons (e.g., low-octane gasoline boiling range fractions) into petrochemical feedstocks and higher octane stocks suitable for blending into finished gasoline. Catalytic reforming is reported in two categories. They are:

> ***Low Pressure.*** A processing unit operating at less than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.
>
> ***High Pressure.*** A processing unit operating at either equal to or greater than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

Charge Capacity. The input (feed) capacity of the refinery processing facilities.

Coal. A black or brownish-black solid combustible substance formed by the partial decomposition of vegetable matter without access to air. The rank of coal, which includes anthracite, bituminous coal, subbituminous coal, and lignite, is based on fixed carbon, volatile matter, and heating value. Coal rank indicates the progressive alteration, or coalification, from lignite to anthracite. Lignite contains approximately 9 to 17 million BTU per ton. The heat contents of subbituminous and bituminous coal range from 16 to 24 million BTU per ton, and from 19 to 30 million BTU per ton, respectively. Anthracite contains approximately 22 to 28 million BTU per ton.

Commercial Kerosene-Type Jet Fuel. See **Kerosene-Type Jet Fuel.**

Crude Oil (Including Lease Condensate). A mixture of hydrocarbons that exists in liquid phase in underground reservoirs and remains liquid at atmospheric pressure after passing through surface-separating facilities. Included are lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale. Drip gases are also included, but topped crude oil (residual oil) and other unfinished oils are excluded. Liquids produced at natural gas processing plants and mixed with crude oil are likewise excluded where identifiable. Crude oil is considered as either domestic or foreign, according to the following:

Domestic. Crude oil produced in the United States or from its "outer continental shelf" as defined in 43 USC 1331.

Foreign. Crude oil produced outside the United States. Imported Athabasca hydrocarbons are included.

Crude Oil, Refinery Receipts. Receipts of domestic and foreign crude oil at a refinery. Includes all crude oil in transit except crude oil in transit by pipeline. Foreign crude oil is reported as a receipt only after entry through customs. Crude oil of foreign origin held in bonded storage is excluded.

Crude Oil Losses. Represents the volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc. as opposed to refinery processing losses.

Crude Oil Production. The volume of crude oil produced from oil reservoirs during given periods of time. The amount of such production for a given period is measured as volumes delivered from lease storage tanks (i.e., the point of custody transfer) to pipelines, trucks, or other media for transport to refineries or terminals with adjustments for (1) net differences between opening and closing lease inventories, and (2) basic sediment and water (BS&W).

Crude Oil Qualities. Refers to two properties of crude oil, the sulfur content and API gravity, which affect processing complexity and product characteristics.

Delayed Coking. A process by which heavier crude oil fractions can be thermally decomposed under conditions of elevated temperatures and pressure to produce a mixture of lighter oils and petroleum coke. The light oils can be processed further in other refinery units to meet product specifications. The coke can be used either as a fuel or in other applications such as the manufacturing of steel or aluminum.

Disposition. The components of petroleum disposition are stock change, crude oil losses, refinery inputs, exports, and products supplied for domestic consumption.

Distillate Fuel Oil. A general classification for one of the petroleum fractions produced in conventional distillation operations. It is used primarily for space heating, on-and-off-highway diesel engine fuel (including railroad engine fuel and fuel for agricultural machinery), and electric power generation. Included are products known as No. 1, No. 2, and No. 4 fuel oils; No. 1, No. 2, and No. 4 diesel fuels. Distillate fuel oil is reported in the following sulfur categories: 0.05% sulfur and under and Greater than 0.05% sulfur.

No. 1 Distillate. A petroleum distillate which meets the specifications for No. 1 heating or fuel oil as defined in ASTM D 396 and/or the specifications for No. 1 diesel fuel as defined in ASTM Specification D 975 with distillation temperatures of 420° F at the 10-percent recovery point and 550° F at the 90-percent recovery point, and kinematic viscosities between 1.4 and 2.2 centistokes at 100° F.

No. 2 Distillate. A petroleum distillate which meets the specifications for No. 2 heating or fuel oil as defined in ASTM D 396 and/or the specifications for No. 2 diesel fuel as defined in ASTM Specification D 975 with distillation temperatures of 540° and 640° F at the 90-percent recovery point, and kinematic viscosities between 2.0 and 4.3 centistokes at 100° F.

No. 4 Fuel Oil. A fuel oil for commercial burner installations not equipped with preheating facilities. It is used extensively in industrial plants. This grade is a blend of distillate fuel oil and residual fuel oil stocks that conforms to ASTM Specification D396 or Federal Specification VV-F-815C; with minimum and maximum kinematic viscosities between 5.8 and 26.4 centistokes at

100° F. Also included is No. 4-D, a fuel oil for low and medium-speed diesel engines that conforms to ASTM Specification D975.

Electricity (Purchased). Electricity purchased for refinery operations that is not produced within the refinery complex.

Ending Stocks. Primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage.

ETBE (Ethyl tertiary butyl ether) ($(CH_3)_3COC_2H_5$). An oxygenate blend stock formed by the catalytic etherification of isobutylene with ethanol.

Ethane (C_2H_6). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of -127.48° F. It is extracted from natural gas and refinery gas streams.

Ether. A generic term applied to a group of organic chemical compounds composed of carbon, hydrogen, and oxygen, characterized by an oxygen atom attached to two carbon atoms (e.g., methyl tertiary butyl ether).

Ethylene (C_2H_4). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Exports. Shipments of crude oil and petroleum products from the 50 States and the District of Columbia to foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Field Production. Represents crude oil production on leases, natural gas liquids production at natural gas processing plants, new supply of other hydrocarbons/ oxygenates and motor gasoline blending components, and fuel ethanol blended into finished motor gasoline.

Flexicoking. A thermal cracking process which converts heavy hydrocarbons such as crude oil, tar sands bitumen, and distillation residues into light hydrocarbons. Feedstocks can be any pumpable hydrocarbons including those containing high concentrations of sulfur and metals.

Fluid Coking. A thermal cracking process utilizing the fluidized-solids technique to remove carbon (coke) for continuous conversion of heavy, low-grade oils into lighter products.

Fresh Feed Input. Represents input of material (crude oil, unfinished oils, natural gas liquids, other hydrocarbons and oxygenates or finished products) to processing units at a refinery that is being processed (input) into a particular unit for the first time.

Examples:

(1) Unfinished oils coming out of a crude oil distillation unit which are input into a catalytic cracking unit are considered fresh feed to the catalytic cracking unit.

(2) Unfinished oils coming out of a catalytic cracking unit being looped back into the same catalytic cracking unit to be reprocessed are not considered fresh feed.

Fuel Ethanol (C_2H_5OH). An anhydrous denatured aliphatic alcohol intended for gasoline blending as described in Oxygenates definition.

Fuels Solvent Deasphalting. A refining process for removing asphalt compounds from petroleum fractions, such as reduced crude oil. The recovered stream from this process is used to produce fuel products.

Gas Oil. A liquid petroleum distillate having a viscosity intermediate between that of kerosene and lubricating oil. It derives its name from having originally been used in the manufacture of illuminating gas. It is now used to produce distillate fuel oils and gasoline.

Gasohol. A blend of finished motor gasoline and alcohol (generally ethanol but sometimes methanol), limited to 10 percent by volume of alcohol.

Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished aviation or motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus.

Gross Input to Atmospheric Crude Oil Distillation Units. Total input to atmospheric crude oil distillation units. Includes all crude oil, lease condensate, natural gas plant liquids, unfinished oils, liquefied refinery gases, slop oils, and other liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Heavy Gas Oil. Petroleum distillates with an approximate boiling range from 651° to 1000° F.

Hydrogen. The lightest of all gases, occurring chiefly in combination with oxygen in water; exists also in acids, bases, alcohols, petroleum, and other hydrocarbons.

Idle Capacity. The component of operable capacity that is not in operation and not under active repair, but capable of being placed in operation within 30 days; and capacity not in operation but under active repair that can be completed within 90 days.

Imported Crude Oil Burned As Fuel. The amount of foreign crude oil burned as a fuel oil, usually as residual fuel oil, without being processed as such. Imported crude oil burned as fuel includes lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

Imports. Receipts of crude oil and petroleum products into the 50 States and the District of Columbia from foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Isobutane. See **Butane.**

Isobutylene (C_4H_8). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

Isohexane (C_6H_{14}). A saturated branch-chain hydrocarbon. It is a colorless liquid that boils at a temperature of 156.2° F.

Isomerization. A refining process which alters the fundamental arrangement of atoms in the molecule without adding or removing anything from the original material. Used to convert normal butane into isobutane (C_4), an alkylation process feedstock, and normal pentane and hexane into isopentane (C_5) and isohexane (C_6), high-octane gasoline components.

Isopentane. See **Natural Gasoline and Isopentane.**

Kerosene. A petroleum distillate that has a maximum distillation temperature of 401° F at the 10-percent recovery point, a final boiling point of 572° F, and a minimum flash point of 100° F. Included are the two grades designated in ASTM D3699: No. 1-K and No. 2-K, and all grades of kerosene called range or stove oil. Kerosene is used in space heaters, cook stoves, and water heaters and is suitable for use as an illuminant when burned in wick lamps.

Kerosene-Type Jet Fuel. A quality kerosene product with a maximum distillation temperature of 400° F at the 10-percent recovery point and a final maximum boiling point of 572° F. The fuel is designated in ASTM Specification D1655 and Military Specification MIL-T-5624L (Grades JP-5 and JP-8). A relatively low-freezing point distillate of the kerosene type used primarily for turbojet and turboprop aircraft engines.

Commercial. Kerosene-type jet fuel intended for commercial use.

Military. Kerosene-type jet fuel intended for military use.

Lease Condensate. A natural gas liquid recovered from gas well gas (associated and non-associated) in lease separators or natural gas field facilities. Lease condensate consists primarily of pentanes and heavier hydrocarbons.

Light Gas Oils. Liquid petroleum distillates heavier than naphtha, with an approximate boiling range from 401° F to 650° F.

Liquefied Petroleum Gases (LPG). Ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene produced at refineries or natural gas processing plants, including plants that fractionate raw natural gas plant liquids.

Liquefied Refinery Gases (LRG). Liquefied petroleum gases fractionated from refinery or still gases. Through compression and/or refrigeration, they are retained in the liquid state. The reported categories are ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene. Excludes still gas.

Lubricants. A substance used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacturing of other products, or as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Other substances may be added to impart or improve certain required properties. Do not include byproducts of lubricating oil refining such as aromatic extracts derived from solvent extraction or tars derived from deasphalting. "Lubricants" includes all grades of lubricating oils from spindle oil to cylinder oil and those used in greases. Reporting categories include:

Paraffinic. Includes all grades of bright stock and neutrals with a Viscosity Index > 75.

Naphthenic. Includes all lubricating oil base stocks with a Viscosity Index < 75.

Note: The criterion for categorizing the lubricants is based solely on the Viscosity Index of the stocks and is independent of crude sources and type of processing used to produce the oils.

Exceptions: Lubricating oil base stocks that have been historically classified as naphthenic or paraffinic by a refiner may continue to be so categorized irrespective of the Viscosity Index criterion.

Example:

(1) Unextracted paraffinic oils that would not meet the Viscosity Index test.

Merchant Oxygenate Plants. Oxygenate production facilities that are not associated with a petroleum refinery. Production from these facilities is sold under contract or on the spot market to refiners or other gasoline blenders.

Methanol (CH_3OH). A light, volatile alcohol intended for gasoline blending as described in Oxygenate definition.

Middle Distillates. A general classification of refined petroleum products that includes distillate fuel oil and kerosene.

Military Kerosene-Type Jet Fuel. See **Kerosene-Type Jet Fuel.**

Miscellaneous Products. Includes all finished products not classified elsewhere (e.g., petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils).

Motor Gasoline (Finished). A complex mixture of relatively volatile hydrocarbons, with or without small quantities of additives, that has been blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as given in ASTM Specification D-4814 or Federal Specification VV-G-1690B, includes a range in distillation temperatures from 122 degrees to 158 degrees F at the 10-percent recovery point and from 365 degrees to 374 degrees F at the 90-percent recovery point. "Motor gasoline" includes reformulated gasoline, oxygenated gasoline, and other finished gasoline. Blendstock is excluded until blending has been completed.

Reformulated Gasoline. Gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S. Environmental Protection Agency under Section 211K of the Clean Air Act. Includes oxygenated fuels program reformulated gasoline (OPRG). Excludes reformulated gasoline blendstock for oxygenate blending (RBOB).

Oxygenated Gasoline. Gasoline formulated for use in motor vehicles that has an oxygen content of 1.8 percent or higher, by weight. Includes gasohol. Excludes reformulated gasoline, oxygenated fuels program reformulated gasoline (OPRG) and reformulated gasoline blendstock for oxygenate blending (RBOB).

Other Finished or Conventional Gasoline. Motor gasoline not included in the oxygenated or reformulated gasoline categories. Excludes reformulated gasoline blendstock for oxygenate blending (RBOB).

Motor Gasoline Blending. Mechanical mixing of motor gasoline blending components and oxygenates to produce finished motor gasoline. Mechanical mixing of finished motor gasoline with motor gasoline blending components or oxygenates which results in increased volumes of finished motor gasoline, and/or changes in the classification of finished motor gasoline (e.g., other finished motor gasoline mixed with MTBE to produce oxygenated motor gasoline), is considered motor gasoline blending.

Motor Gasoline Blending Components. Naphthas which will be used for blending or compounding into finished motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) and includes reformulated gasoline blendstock for oxygenate blending (RBOB). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as individual components and included in the total for other hydrocarbons, hydrogens, and oxygenates.

MTBE (Methyl tertiary butyl ether) ($(CH_3)_3COCH_3$). An ether intended for gasoline blending as described in Oxygenate definition.

Naphtha. A generic term applied to a petroleum fraction with an approximate boiling range between 122° and 400° F.

Naphtha Less Than 401° F. See **Petrochemical Feedstocks.**

Naphtha-Type Jet Fuel. A fuel in the heavy naphtha boiling range. ASTM Specification D1655 specifies for this fuel maximum distillation temperatures of 290° F at the 20-percent recovery point and 470° F at the 90-percent point, meeting Military Specification MIL-T-5624L (Grade JP-4). JP-4 is used for turbojet and turboprop aircraft engines, primarily by the military. Excludes ram-jet and petroleum rocket fuels.

Natural Gas. A mixture of hydrocarbons and small quantities of various nonhydrocarbons existing in the gaseous phase or in solution with crude oil in underground reservoirs.

Natural Gas Field Facility. A field facility designed to process natural gas produced from more than one lease for

the purpose of recovering condensate from a stream of natural gas; however, some field facilities are designed to recover propane, normal butane, pentanes plus, etc., and to control the quality of natural gas to be marketed.

Natural Gas Plant Liquids. Natural gas liquids recovered from natural gas in gas processing plants, and in some situations, from natural gas field facilities. Natural gas liquids extracted by fractionators are also included. These liquids are defined according to the published specifications of the Gas Processors Association and the American Society for Testing and Materials and are classified as follows: ethane, propane, normal butane, isobutane, and pentanes plus.

Natural Gas Processing Plant. A facility designed (1) to achieve the recovery of natural gas liquids from the stream of natural gas which may or may not have been processed through lease separators and field facilities, and (2) to control the quality of the natural gas to be marketed. Cycling plants are classified as gas processing plants.

Natural Gasoline and Isopentane. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas, that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane which is a saturated branch-chain hydrocarbon, (C_5H_{12}), obtained by fractionation of natural gasoline or isomerization of normal pentane.

Net Receipts. The difference between total movements into and total movements out of each PAD District by pipeline, tanker, and barge.

Normal Butane. See **Butane.**

OPEC. The acronym for the Organization of Petroleum Exporting Countries, that have organized for the purpose of negotiating with oil companies on matters of oil production, prices and future concession rights. Current members are Algeria, Gabon, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates, and Venezuela. The Neutral Zone between Kuwait and Saudi Arabia is considered part of OPEC.

OPRG. "Oxygenated Fuels Program Reformulated Gasoline" is reformulated gasoline which is intended for use in an oxygenated fuels program control area during an oxygenated fuels program control period.

Operable Capacity. The amount of capacity that, at the beginning of the period, is in operation; not in operation and not under active repair, but capable of being placed in operation within 30 days; or not in operation but under active repair that can be completed within 90 days. Operable capacity is the sum of the operating and idle capacity and is measured in barrels per calendar day or barrels per stream day.

Operating Capacity. The component of operable capacity that is in operation at the beginning of the period.

Operable Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operable refining capacity of the units.

Operating Utilization Rate. Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operating refining capacity of the units.

Other Finished. See **Motor Gasoline (Finished).**

Other Hydrocarbons. Materials received by a refinery and consumed as a raw material. Includes hydrogen, coal tar derivatives, gilsonite, and natural gas received by the refinery for reforming into hydrogen. Natural gas to be used as fuel is excluded.

Other Oils Equal To or Greater Than 401° F. See **Petrochemical Feedstocks.**

Other Oxygenates. Other aliphatic alcohols and aliphatic ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Oxygenated Gasoline. See **Motor Gasoline (Finished).**

Oxygenates. Any substance which, when added to gasoline, increases the amount of oxygen in that gasoline blend. Through a series of waivers and interpretive rules, the Environmental Protection Agency (EPA) has determined the allowable limits for oxygenates in unleaded gasoline. The "Substantially Similar" Interpretive Rules (56 FR (February 11, 1991)) allows blends of aliphatic alcohols other than methanol and aliphatic ethers, provided the oxygen content does not exceed 2.7 percent by weight. The "Substantially Similar" Interpretive Rules also provides for blends of methanol up to 0.3 percent by volume exclusive of other oxygenates, and butanol or alcohols of a higher molecular weight up to 2.75 percent by weight. Individual waivers pertaining to the use of oxygenates in unleaded gasoline have been issued by the EPA. They include:

Fuel Ethanol. Blends of up to 10 percent by volume anhydrous ethanol (200 proof) (commonly referred to as the "gasohol waiver").

Methanol. Blends of methanol and gasoline-grade tertiary butyl alcohol (GTBA) such that the total oxygen content does not exceed 3.5 percent by weight and the

ratio of methanol to GTBA is less than or equal to 1. It is also specified that this blended fuel must meet ASTM volatility specifications (commonly referred to as the "ARCO" waiver).

Blends of up to 5.0 percent by volume methanol with a minimum of 2.5 percent by volume cosolvent alcohols having a carbon number of 4 or less (i.e., ethanol, propanol, butanol, and/or GTBA). The total oxygen must not exceed 3.7 percent by weight, and the blend must meet ASTM volatility specifications as well as phase separation and alcohol purity specifications (commonly referred to as the "DuPont" waiver).

MTBE (Methyl tertiary butyl ether). Blends up to 15.0 percent by volume MTBE which must meet the ASTM D4814 specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends (commonly referred to as the "Sun" waiver).

Pentanes Plus. A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

Persian Gulf. The countries that comprise the Persian Gulf are: Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

Petrochemical Feedstocks. Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. The categories reported are "Naphtha Less Than 401° F" and "Other Oils Equal To or Greater Than 401° F."

Naphtha Less Than 401° F. A naphtha with a boiling range of less than 401° F that is intended for use as a petrochemical feedstock.

Other Oils Equal To or Greater Than 401° F. Oils with a boiling range equal to or greater than 401° F that are intended for use as a petrochemical feedstock.

Petroleum Administration for Defense (PAD) Districts. Geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation.

Petroleum Coke. A residue, the final product of the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion factor is 5 barrels per short ton.

Marketable Coke. Those grades of coke produced in delayed or fluid cokers which may be recovered as relatively pure carbon. This "green" coke may be sold as is or further purified by calcining.

Catalyst Coke. In many catalytic operations (e.g., catalytic cracking) carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. This carbon or coke is not recoverable in a concentrated form.

Petroleum Products. Petroleum products are obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Pipeline (Petroleum). Crude oil and product pipelines used to transport crude oil and petroleum products respectively, (including interstate, intrastate, and intracompany pipelines) within the 50 States and the District of Columbia.

Plant Condensate. One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

Processing Gain. The volumetric amount by which total output is greater than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude oil processed.

Processing Loss. The volumetric amount by which total refinery output is less than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a higher specific gravity than the crude oil processed.

Product Supplied, Crude Oil. Crude oil burned on leases and by pipelines as fuel.

Production Capacity. The maximum amount of product that can be produced from processing facilities.

Products Supplied. Approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals. In general,

product supplied of each product in any given period is computed as follows: field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts when calculated on a PAD District basis), minus stock change, minus crude oil losses, minus refinery inputs, minus exports.

Propane (C_3H_8). A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of -43.67° F. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

Propylene (C_3H_6). An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

RBOB. "Reformulated Gasoline Blendstock for Oxygenate Blending" is a motor gasoline blending component which, when blended with a specified type and percentage of oxygenate, meets the definition of reformulated gasoline.

Refinery. An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and oxygenates.

Refinery Input, Crude Oil. Total crude oil (domestic plus foreign) input to crude oil distillation units and other refinery processing units (cokers, etc.).

Refinery Input, Total. The raw materials and intermediate materials processed at refineries to produce finished petroleum products. They include crude oil, products of natural gas processing plants, unfinished oils, other hydrocarbons and oxygenates, motor gasoline and aviation gasoline blending components and finished petroleum products.

Refinery Production. Petroleum products produced at a refinery or blending plant. Published production of these products equals refinery production minus refinery input. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month. Refinery production of unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input.

Refinery Yield. Refinery yield (expressed as a percentage) represents the percent of finished product produced from input of crude oil and net input of unfinished oils. It is calculated by dividing the sum of crude oil and net unfinished input into the individual net production of finished products. Before calculating the yield for finished motor gasoline, the input of natural gas liquids, other hydrocarbons and oxygenates, and net input of motor gasoline blending components must be subtracted from the net production of finished motor gasoline. Before calculating the yield for finished aviation gasoline, input of aviation gasoline blending components must be subtracted from the net production of finished aviation gasoline.

Reformulated Gasoline. See **Motor Gasoline (Finished).**

Residual Fuel Oil. The heavier oils that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations and that conform to ASTM Specifications D396 and 975. Included are No. 5, a residual fuel oil of medium viscosity; Navy Special, for use in steam-powered vessels in government service and in shore power plants; No. 6, which includes Bunker C fuel oil, and is used for commercial and industrial heating, electricity generation and to power ships. Imports of residual fuel oil include imported crude oil burned as fuel.

Residuum. Residue from crude oil after distilling off all but the heaviest components, with a boiling range greater than 1000° F.

Road Oil. Any heavy petroleum oil, including residual asphaltic oil used as a dust pallative and surface treatment on roads and highways. It is generally produced in six grades from 0, the most liquid, to 5, the most viscous.

Shell Storage Capacity. The design capacity of a petroleum storage tank which is always greater than or equal to working storage capacity.

Special Naphthas. All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. These products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specification D1836 and D484, respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

Steam (Purchased). Steam, purchased for use by a refinery, that was not generated from within the refinery complex.

Still Gas (Refinery Gas). Any form or mixture of gases produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, propylene, etc. Still gas is used as a refinery fuel and a petrochemical feedstock.

The conversion factor is 6 million BTU's per fuel oil equivalent barrel.

Stock Change. The difference between stocks at the beginning of the month and stocks at the end of the month. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Strategic Petroleum Reserve (SPR). Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

Sulfur. A yellowish nonmetallic element, sometimes known as "brimstone".

Supply. The components of petroleum supply are field production, refinery production, imports, and net receipts when calculated on a PAD District basis.

TAME (Tertiary amyl methyl ether) $(CH_3)_2(C_2H_5)COCH_3$. An oxygenate blend stock formed by the catalytic etherification of isoamylene with methanol.

Tank Farm. An installation used by gathering and trunk pipeline companies, crude oil producers, and terminal operators (except refineries) to store crude oil.

Tanker and Barge. Vessels that transport crude oil or petroleum products. Data are reported for movements between PAD Districts; from a PAD District to the Panama Canal; or from the Panama Canal to a PAD District.

TBA (Tertiary butyl alcohol) $(CH_3)_3COH$. An alcohol primarily used as a chemical feedstock, a solvent or feedstock for isobutylene production for MTBE; produced as a co-product of propylene oxide production or by direct hydration of isobutylene.

Thermal Cracking. A refining process in which heat and pressure are used to break down, rearrange, or combine hydrocarbon molecules. Thermal cracking includes gas oil, visbreaking, fluid coking, delayed coking, and other thermal cracking processes (e.g., flexicoking). See individual categories for definition.

Toluene $(C_6H_5CH_3)$. Colorless liquid of the aromatic group of petroleum hydrocarbons, made by the catalytic reforming of petroleum naphthas containing methyl cyclohexane. A high-octane gasoline-blending agent, solvent, and chemical intermediate, base for TNT.

Unaccounted for Crude Oil. Represents the arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production plus imports minus changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

Unfinished Oils. Includes all oils requiring further processing, except those requiring only mechanical blending. Includes naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum. See individual categories for definition.

Unfractionated Streams. Mixtures of unsegregated natural gas liquid components excluding those in plant condensate. This product is extracted from natural gas.

United States. The United States is defined as the 50 States and the District of Columbia.

Vacuum Distillation. Distillation under reduced pressure (less the atmospheric) which lowers the boiling temperature of the liquid being distilled. This technique with its relatively low temperatures prevents cracking or decomposition of the charge stock.

Visbreaking. A thermal cracking process in which heavy atmospheric or vacuum-still bottoms are cracked at moderate temperatures to increase production of distillate products and reduce viscosity of the distillation residues.

Wax. A solid or semi-solid material derived from petroleum distillates or residues by such treatments as chilling, precipitating with a solvent, or de-oiling. It is light-colored, more-or-less translucent crystalline mass, slightly greasy to the touch, consisting of a mixture of solid hydrocarbons in which the paraffin series predominates. Includes all marketable wax whether crude scale or fully refined. The three grades included are microcrystalline, crystalline-fully refined, and crystalline-other. The conversion factor is 280 pounds per 42 U.S. gallons per barrel.

Microcrystalline Wax. Wax extracted from certain petroleum residues having a finer and less apparent crystalline structure than paraffin wax and having the following physical characteristics: penetration at 77° F (D1321)-60 maximum; viscosity at 210° F in Saybolt Universal Seconds (SUS); (D88)-60 SUS (10.22 centistokes) minimum to 150 SUS (31.8 centistokes) maximum; oil content (D721)-5 percent minimum.

Crystalline-Fully Refined Wax. A light-colored paraffin wax having the following characteristics: viscosity at 210° F (D88)-59.9 SUS (10.18 centistokes) maximum; oil content (D721)-0.5 percent maximum; other +20 color, Saybolt minimum.

Crystalline-Other Wax. A paraffin wax having the following characteristics: viscosity at 210° F (D88)-59.9

SUS (10.18 centistokes) maximum; oil content (D721)-0.51 percent minimum to 15 percent maximum.

Working Storage Capacity. The difference in volume between the maximum safe fill capacity and the quantity below which pump suction is ineffective (bottoms).

Xylene *($C_6H_4(CH_3)_2$).* Colorless liquid of the aromatic group of hydrocarbons made the catalytic reforming of certain naphthenic petroleum fractions. Used as high-octane motor and aviation gasoline blending agents, solvents, chemical intermediates. Isomers are metaxylene, orthoxylene, paraxylene.