

**DEEP PRODUCTION WELL FOR GEOTHERMAL DIRECT-USE
HEATING OF A LARGE COMMERCIAL GREENHOUSE,
RADIUM SPRINGS, RIO GRANDE RIFT, NEW MEXICO**

**FINAL REPORT
USDOE CONTRACT
DE-FG07-99ID13747**

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1.0 INTRODUCTION

1.1 Background

Expansion of a large commercial geothermally-heated greenhouse is underway and requires additional geothermal fluid production. This report discusses the results of a cost-shared U. S. Department of Energy (DOE) and A. R. Masson, Inc. drilling project designed to construct a highly productive geothermal production well for expansion of the large commercial greenhouse at Radium Springs. The well should eliminate the potential for future thermal breakthrough from existing injection wells and the inducement of inflow from shallow cold water aquifers by geothermal production drawdown in the shallow reservoir. An 800 feet deep production well, Masson 36, was drilled on a U. S. Bureau of Land Management (BLM) Geothermal Lease NM-3479 at Radium Springs adjacent to the A. R. Masson Radium Springs Farm commercial greenhouse 15 miles north of Las Cruces in Dona Ana County, New Mexico just west of Interstate 25 near the east bank of the Rio Grande. (Figure 1). The area is in the Rio Grande rift, a tectonically-active region with high heat flow, and is one of the major geothermal provinces in the western United States (Seager and Morgan, 1979; and White and Williams, 1975).

1.2 Objectives

The major objective of the Masson 36 well was to obtain 190 °F fluids at 1,500 gallons per minute (gpm) from a deep-confined reservoir. The objective of producing from the deep reservoir which is confined by a thick,

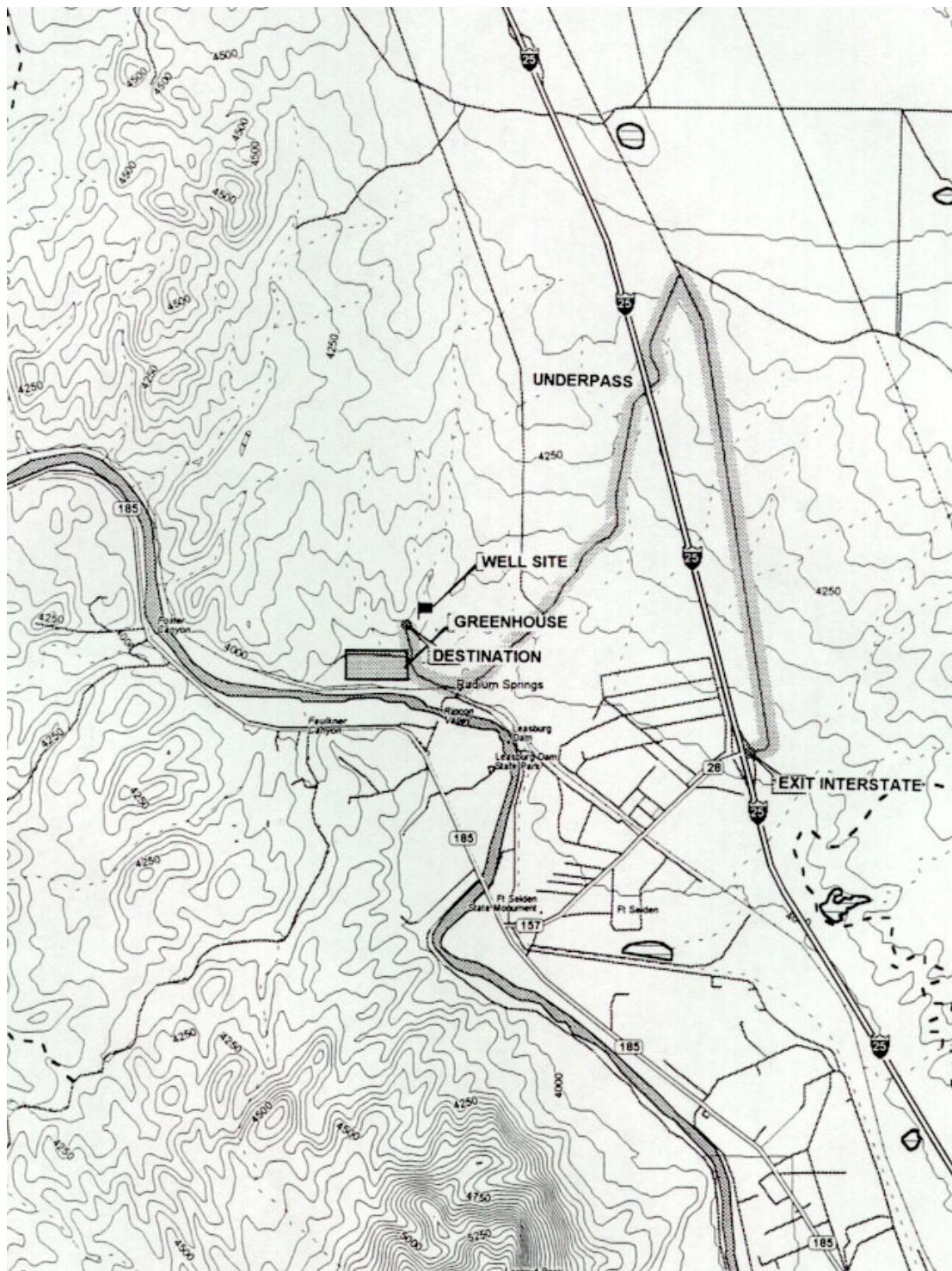


Figure 1. Location Map of the Masson 36 Well.

clay-rich aquitard, is to practically eliminate direct communication with the shallow cold water aquifers and the Rio Grande from geothermal production pumping in the future. Current geothermal production and injection forms a probable flow couplet that is contained in a shallow and fractured rhyolite intrusion. The couplet and intrusion are hydraulically-connected with nearby shallow cold water aquifers. Therefore, the third primary objective is to avoid drilling across the shallow rhyolite reservoir or seal it off during well construction, if it is encountered, so that only deeper water is produced. All of these objectives were apparently achieved with the Masson 36 well.

1.3 Site Selection and Well Design Considerations

The currently produced shallow reservoir at Radium Springs is contained in a fractured rhyolite intrusion with probable Oligocene age of limited areal extent and volume that intrudes across a thick Eocene aquitard, the Palm Park Formation (Seager, 1975). The fractured rhyolite is in hydraulic communication with nearby cold alluvial aquifers (Gross, 1987).

With the current shallow production-injection well couplet, decreases in temperature are experienced in late winter and early spring as the greenhouse facility has grown from 4 acres to about 17 acres since 1987. This decrease in temperature is probably from the combined affects of drawdown that encourages infiltration of cold water from the Rio Grande and sub adjacent aquifers and from cool injected fluids via the injection wells.

The shallow reservoir contains 150 to 162 °F sodium chloride water with a variable total dissolved solids (TDS) of around 3,300 milligrams per liter (mg/L) (Witcher, 1988). Current production is from two wells less than 300 feet depth, completed in fractured rhyolite. These wells were drilled by rotary air hammer. Two injection wells, approximately 1,000 feet distance from the production wells, accommodate about 400 gpm of 100 °F water. The injection

wells are located in the local outflow plume of the fractured rhyolite host, while the production wells are located over the local upflow plume. The upflow plume is a "geohydrologic window" of rhyolite that acts as a conduit across the Palm Park aquitard and allows upflow out of a deeper much larger reservoir (Witcher, 1988; and Ross and Witcher, 1998).

Two deep (8,000 and 9,000 feet depth) wells drilled by Hunt Energy north of the Masson greenhouses in the early 1980's, provide insight into the nature of the deep reservoir. A fractured, composite Precambrian and Paleozoic carbonate reservoir is capped or confined by the Eocene Palm Park Formation aquitard. Laramide Orogeny compressional (Late Cretaceous to early Eocene) and Rio Grande rift extensional (Oligocene to present day) fault zones and fractures host the deep-seated reservoir in Precambrian and Paleozoic rocks (Seager and others, 1984; and Seager and others, 1986).

Temperature gradient information in the area indicates a broad area of 12.6 to 14.3°F /100 feet temperature gradients over the area from Hunt well 53-27 and southward to the Masson greenhouse facility (Witcher, unpub. data). These temperature gradients are likely to continue into the Palm Park aquitard cap to the top of fractured and possible karst Paleozoic carbonate units. The carbonate rocks were first encountered at 675 to 960 feet depth in the Hunt wells 25-34 and 53-27, respectively (files, New Mexico Bureau of Mines and Mineral Resources). A temperature log of well 53-27 shows that the well becomes isothermal below 1,000 feet at a temperature of about 185°F (Witcher, unpub data). If the top of the deep reservoir is about 175 to 190°F over a broad area, then the temperature gradients also broadly define the depth to the top of the reservoir between 600 and 1,000 feet depth, provided the Palm Park aquitard has no large lateral variations in thermal conductivity.

A north-northwest trending Quaternary normal fault delimits the western surface extent of the shallow rhyolite reservoir host at Radium

Springs and the westward extent of the highest temperature gradients to the footwall side of the fault zone (Seager, 1975 and Witcher, unpub data). This fault crosses the eastern part of the Masson greenhouse complex.

The final site selected for drilling is on surface land owned by Masson that has an associated BLM geothermal lease that is held by Masson. This site is about 500 feet east of the northwest-striking fault zone on the foot wall and is situated in an area with no rhyolite outcrops. The selected site is closest to the fault zone, has the best access, and is just north of the greenhouse complex in an area with good security.

1.4 Participants

The Masson 36 production well project was administered by the Idaho Operations Office of the U. S. Department of Energy. The project was cost-shared by A. R. Masson, Inc. and the U. S. Department of Energy. The drilling contractor for the project, K. D. Huey Drilling of Capitan New Mexico, was selected on the basis of sealed competitive bid. Well site geotechnical services, permit coordination, and reporting was performed by Witcher and Associates of Las Cruces, New Mexico. The Resource Group, Palm Desert, California provided engineering assistance. Permitting and regulatory oversight was with the New Mexico State Engineer Office (NMSEO) and the BLM.

1.5 Permits

All operations conformed to the regulations, permitting and operational procedures administered by the BLM and the NMSEO. All access and surface issues were closely coordinated with the BLM. All drilling was in compliance with federal Geothermal Resources Operational Orders (GROO's), directives of the BLM and NMSEO and stipulations of the permits. Prior to drilling, specific details were submitted to the BLM through a formal Plan of Operations Report, Application for Permit to Drill (APD) and Sundry Notices. As operator, A. R. Masson, Inc. posted the required bonds with the BLM. Daily and weekly communications with Federal and State regulators was maintained throughout the project.

1.6 Scope

This report on the Masson 36 geothermal production well details the drilling operations and provides a brief analysis of the drilling operation. The subsurface geology in the Masson 36 well is briefly discussed and interpreted and supporting well history detail and logs are provided in the Appendices. Recommendations for testing and monitoring are also presented.

2.0 DRILLING AND SITE OPERATIONS

2.1 Drill Site Layout

The Masson 36 well is within the Radium Springs Known Geothermal Resource Area (KGRA) in the southeast quarter of the southwest quarter of section 3, Township 21 South, Range 1 West, approximately 2,380 feet from the west section line and 580 feet from the south section line at an approximate elevation of 3995 feet. The drill site is located on private surface, owned by Masson, adjacent a local arroyo flood control dike, trending east to west about 600 feet north of the Masson greenhouse complex. Access to the drill site is via a graded dirt road on the east side of the Masson greenhouse complex. A gate provides controlled entry to both the greenhouse operation and the well site. Gravel and caliche was laid down on the drill site road for all-weather egress to the drill site.

Dirt work included building a level and stable pad up to the grade of the top of the flood control dike. A couple of small dirt retention dams were placed along the backside of the flood control dike to act as temporary drilling fluid pits. The blowout prevention (BOPE) control or accumulater was installed east of the drill floor end of the rig. Overall layout provided for efficient water, mud, and equipment resupply, drilling operations, and well site geotechnical operations. An 8 by 8 by 8 feet reinforced cement cellar was constructed to allow clearance for BOPE equipment beneath the drill floor.

2.2 Water

Water for drilling operations was obtained from a Masson greenhouse fresh water supply well located about a quarter of a mile from the drill site. A 3,500 gallon capacity water truck was used to transport water to the drill site from the Masson supply well. Two 400 barrel (20,000 gallon) frac tanks were kept full during the drilling operations. One frac tank was kept in reserve as a contingency for well control operations.

2.3 Drill Rig Specifications

A truck-mounted Mobile Equipment Service SR35 rig was used for constructing the Masson 36 well. The SR35 is a top drive rig that is equipped with a 1,350 cfm/350 psi Sullair air compressor. An auxiliary 1,150 cfm/350 psi Ingersol Rand air compressor was also used in tandem with the rig compressor as needed. The SR35 utilizes hydraulic drives for the drill motors, pumps, and hoist, allowing excellent variable controls. The rig has a 110,000 pound pullback with the hoist, a rotary torque of 12,000 pounds, and a 700 hp diesel engine on the deck.

2.4 Well Control

In the event that pressured fluids, gas, or rapidly boiling or flashing super-heated water entered the Masson 36 well while drilling, several steps were taken to insure that well discharges would be controlled. Well control consisted of blow out prevention (BOPE) equipment, valved flow and kill line ports, an auxiliary water tank with a minimum of 275 bbls (11,550 gallons) of water on site, and the monitoring of bottom-hole temperatures (BHT) and blooie line temperatures. The BOPE stack consisted of a Hydril GK 13 5/8 -

3M annular preventer installed on a 13 5/8 inch well head spacer spool with flow and kill line ports. A rotating head was installed over the annular BOPE. The kill line port was connected to the auxiliary water tank via a pump. The BOPE was activated by a pneumatic accumulator and was function tested to 2,700 psi. The BOPE and casing was tested to 500 psi for 15 minutes with only 10 psi bleed off. The pressure tests were witnessed by Masson and BLM representatives.

2.5 Hydrogen Sulfide Monitoring

Industry-standard, continuous-monitoring, hydrogen sulfide detectors, equipped with automatic visual and audio alarms, were installed at suitable locations to include the drill rig operators console, the cellar on top of the BOPE, and at the flow or blooie line discharge. Alarms were set to trigger visual alarms at 10 ppm hydrogen sulfide and audio alarms at 15 ppm. A wind sock was also installed at the location entry where it was visible to all site personnel. Self-contained breathing equipment were placed for emergency use at two different briefing area locations. The briefing areas were situated to provide one area that would be upwind of the hole at any given time. A warning and status sign was also placed at the entry to the drill site.

2.6 Well Site Geology and Operations Monitoring

Well site geotechnical operations included making field geologic logs of cuttings and archiving cuttings for future reference or study. Samples were taken at the blooie line over ten foot intervals. Cuttings will be sent for storage and archival at the New Mexico Bureau of Mines and Mineral Resources in Socorro, New Mexico.

Geophysical and temperature logs completed the geotechnical operations. Several temperature logs were taken after overnight breaks in drilling in order to gain information on the temperature gradient and bottom hole conditions. Because cement is exothermic as it cures, an additional temperature log was obtained several hours after the surface casing was cemented. Determination of the cement top in the annulus, facilitated calculation of how much cement to order to fill the backside of the casing to the surface. Geophysical logs were run prior to running surface casing and after reaching total depth (TD), but prior to running the production casing string.

Operations monitoring included daily report log, daily cost tabulation, and a well history log. A summary of the daily report and well history log is listed in Appendix 1. The daily report log was used to document footage per shift, bloopie temperature measurements, all drilling activities, and materials used in drilling. A well history log complemented the daily report log. The well history log was used to record chronologically important events at the well site such as visitors, drilling milestones, or any other events not recorded by daily report log.

2.7 Drilling Summary and Analysis

Drilling and casing depths in this report are referenced to the drill table (DF) at 4 feet elevation above the ground surface. All drilling was done with air foam, using either an air hammer above 672 feet depth or rotary tri-cone bit below 672 feet depth.

On the basis of a competitive bid, the Masson 36 drilling contract was awarded to K. D Huey Drilling a water well driller from Capitan, New Mexico in May 2000. The Huey drill rig did not move on to the site until August 2000 (Table 1 and Appendix 1). On 7 August the borehole was spudded. The

drilling assembly included 17 1/2 inch stabilizers for a straight and guage hole along with the air hammer and bit. Drilling progressed smoothly until 9 August when the air hammer bit was shanked or in other words broken at the splines inside the air hammer and left at the bottom of the hole when the drill string was tripped or brought out of the hole. On 22 August the "fish" or air hammer bit was recovered. Options were discussed and geophysical logging was performed. It was decided to run and cement surface casing. On 28 and 29 August 465 (DF) feet of 13 3/8 inch surface casing was run in the hole. On 31 August, Dowell/Schlumberger arrived on site from Artesia, New Mexico and ran 144 bbls of cement (Appendix 4). Cementing across the rhyolite zone was done in stages to insure that fractures and washout zones were sealed (Appendix 1 and 4). A temperature log ran several hours after Schlumberger demobilized showed the cement at the top of the rhyolite interval. A backside cement job by a local contractor was performed on 1 September to complete the cementing of the surface casing annulus to the surface. This additional 17 bbls of cements filled the hole and more with overflow at the surface. Between 2 and 16 September the drilling rig top drive was overhauled and the BOPE was installed and tested. Pressure testing was witnessed by the BLM and Masson's consultants on site. On 16 September drilling operations resumed with a 12 1/4 drilling assembly. It took an additional ten days to drill a 12 1/4 inch hole to 800 feet and run and hang a 9 5/8 inch production casing string. A drilling assemblage change was necessary due to formation fluid production at 672 feet. The air hammer and bit was replaced with a tricone bit and rotary air operations resumed and the hole reached total depth (TD) of 800 feet on 22 September.

All operations from start to finish were daytime only and usually with only a two man crew. Analysis of drilling operations time indicates that only about 40 hours was actually spent drilling. A nearly equal amount of time or 37 hours was spent tripping in and out of the hole. Installing and uninstalling

the BOPE took 47 hours. A much larger amount of time was spent repairing equipment or recovering a bit at the bottom of the hole. The bit splines broke in the air hammer while drilling the 17 1/2 inch hole. However, the bulk of time between the contract award and the completion of the well involved waiting on drilling personnel, equipment and supplies.

2.8 Well Completion

A total depth of 800 feet was reached on 22 September 2000 within the Permian Hueco Formation, a mostly limestone unit with some interbedded shale. The Hueco Formation was an important drilling target. However, the hole only encountered 12 feet of this unit. Much greater production and possibly 10 to 15 °F higher temperatures are likely within this unit and underlying carbonate units at a few hundred feet greater depth. However, the well construction and completion provides a contingency for re-entering the hole at a later time in order to drill at least to 2,300 ft depth if desired.

Table 1 Daily Footage and Activity Log of the Masson 36 Well.

date	footage	remarks
feet/day		
6/29	24	Auger conductor hole, run conductor casing and cement
6/30-8/6	0	Construct cellar and begin moving equipment on site
8/7	120	Finish rigging up, drill 17 1/2 in surface hole with air hammer
8/8	180	Continue 17 1/2 in surface hole with air hammer and foam
8/9	150	Ran temp log, continue 17 1/2 in surface hole with air foam
8/10	0	Ran temp log, trip out, shanked bit in air hammer, bit fish on bottom
8/11-8/21	0	Attempt to recover fish
8/22	0	Ran BHT (186 °F), successfully recovered fish, decide to run casing
8/23	0	Ran geophysical logs
8/24-8/27	0	Casing delivered
8/28	0	Begin to run surface casing with shoe and float collar
8/29	0	Finish run of 461 ft 13 3/8 in surface casing, haul water
8/30	0	Haul water, prepare for cementers, rig maintenance
8/31	0	Cement surface casing, ran temp log to evaluate cement job
9/1	0	Top job cement backside and WOC
9/2-9/5	0	Repair rig top drive
9/6	0	Clean cellar, cut top surface casing, prepare to install BOPE
9/7-9/11	0	Continue repair of rig top drive
9/12	0	Ran temp log, installed rig top drive, wait on BOPE
9/13	0	Unload BOPE, installed well head flange and set spool with side ports
9/14	0	Nipple up annular, rotating head, accumulator and test, install H ₂ S monitor
9/15	0	Install kill and choke lines, install blooie line, make up drill tools
9/16	51	Trip in, tag cement at 423 ft, drill out cement and float collar, drill ahead
9/17	0	Repair auxiliary air compressor
9/18	147	Drill ahead using 12 1/4 in air hammer with foam
9/19	0	Trip out, wait on 12 1/4 in tricone bit
9/20	0	Wait on 12 1/4 in tricone bit
9/21	68	Make up drill tools, trip in, drill air rotary foam
9/22	60	Drill ahead, TD 800 ft, producing 1175 gpm 196 °F water while drilling air
9/23	0	Trip out, break down BOPE
9/24	0	Unload casing, run geophysical logs
9/25	0	Finish removing BOPE, prepare to run 9 5/8 in production liner
9/26	0	Ran 9 5/8 in production liner to 793 ft, turn off hanger, trip and laydown rig

Table 2 Masson 36 Well Completion Specifications.

item	hole size	top	bottom	type grade	ID	weight	cement
	inches	ft	ft		inche	lbs/ft	bbls
s							
conductor casing	24	surf	28	H-40	20	78	3
surface casing	17 1/2	surf	465	N-80 btc	13 3/8	72	157
production liner	12 1/4	395	793	N-80 btc	9 5/8	47	(hung)
production perf	12 1/4	562	793	3/8 rnd	9 5/8	40 h/ft	(punch)

2.9 Geophysical and Temperature Logging

The Masson 36 was geophysically logged several times before the well was completed. A suite of temperature logs was performed with the New Mexico State University (NMSU) temperature logging system (Table 3). Southwest Geophysical Services of Farmington, New Mexico was contracted to perform additional temperature logs and various other geophysical logs to include caliper, gamma, neutron and electric logs. The NMSU and Southwest Geophysical Services temperature logs were performed with wireline tools that were outfitted with thermister probes which have an accuracy of between 0.005 and 0.05 °F. The geophysical and temperature logs are discussed in Chapter 3.

Table 3 Geophysical and Temperature Logs of the Masson 36 Well.

type log	date	interval	logged by
		ft	
temperature	8/9/2000	0-265	NMSU
temperature	8/10/2000	0-425	NMSU
temperature	8/21/2000	BHT	NMSU
temperature	8/23/2000	0-425	Southwest Geophysical
gamma/neutron	8/23/2000	0-425	Southwest Geophysical
caliper	8/23/2000	0-425	Southwest Geophysical
temperature	8/31/2000	cement	NMSU
temperature	9/12/2000	0-430	NMSU
temperature	9/24/2000	0-789	Southwest Geophysical
gamma/neutron	9/24/2000	0-789	Southwest Geophysical
electric logs	9/24/2000	0-789	Southwest Geophysical

A caliper tool was run in the open hole prior to installing surface casing. The caliper log shows variation in borehole size which allows calculation of the amount of cement needed to insure a good surface casing seal. The gamma and neutron logs were also obtained. Maximum sampling radius for the gamma and neutron logs is about 1 to 2 feet into the formation. A logging rate of 20 feet per minute is used. As with temperature logs, the wireline signal is digitally converted into ASCII files for analysis and interpretation.

The gamma log measures gamma radiation from naturally occurring uranium, thorium, and potassium. Because different rock types have different radioactivity levels, the gamma log is a very useful lithology correlation tool. For instance, shales and clay may have higher natural radioactivity than sandstone and sand. The neutron tool contains an active radioactive source

that emits neutrons and a detector that spaced on the tool about two feet from the neutron source. Neutrons emitted by the tool are principally slowed to low energies by hydrogen (ie. water and hydrocarbons) in the formation, resulting in less signal for the detector if porosity is high. Where hydrogen content is low (low porosity) the neutrons diffuse much greater distances (closer to the detector) before slowing to low energies. Because of hydrogen sensitivity, the neutron log has use as an indicator of relative formation porosity.

Electric logs can also measure the amount of porosity. Because salty water is a good conductor of electricity compared to rock or drilling mud, electric logs can have much value in well evaluation. The electric logs measure voltage potential and they are reported as a difference as in the SP log or resistance as in the single point "resistance" log or as resistance per unit length as in the normal (long 64 inch - short 16 inch) "resistivity" logs.

2.10 Site Cleanup

Site cleanup of the Masson 36 well pad at the end of well completion consisted of removing all trash and any oil contaminated soil to approved disposal sites. All equipment was removed from the site, except for the well head and locked well head housing. The cement cellar used for the BOPE was back filled to pad level to prevent animals and people from accidental injury.

3.0 GEOLOGY AND GEOTHERMAL RESOURCE

3.1 Geology of Masson 36 Well

A summary geologic log of the Masson 36 well is found in Appendix 2. Figures 2, 3 and 4 provide graphic logs of lithology and the geophysical logs for the well. Two productive geothermal reservoirs were encountered while drilling Masson 36. Each reservoir produced over 1,000 gpm while drilling with air.

The uppermost production zone, between 120 and 222 feet depth occurred in a fractured rhyolite with drilling discharge temperature around 151 °F. This upper reservoir was sealed off with the surface casing string and cement. Figure 1 shows this zone with a relative high gamma (125 to 150 API) and caliper log deviations much greater than the 17 1/2 inch nominal bit diameter. The 102 feet thick rhyolite intrusion is believed to be the same unit that provides current production at Radium Springs in the nearby shallow Masson wells. Rhyolite is exposed at the surface about 1,000 feet south and southeast of the Masson 36 well site. If this correlation is correct, then the rhyolite represents a dike that dips at low angle to the north or north-northeast and discordantly intrudes across the clay-rich "andesitic" Palm Park aquitard. The Palm Park forms a confining boundary on the shallow rhyolite geothermal reservoir except where it intersects the surface and shallow alluvial aquifer south of the drill site.

At the surface, the Palm Park Formation is a mostly andesitic lahar (hot volcanic mudflow deposit) breccia with an altered muddy and clay-rich matrix. Alteration is variably intense and ranges in color from purple to blue green. Clay, chlorite, and epidote are important alteration phases. Judging from cuttings and geophysical logs, the Palm Park in the Masson 36 well is

NMSEO FILE NUMBER LRG-10916 GROUNDWATER BASIN Lower Rio Grande
 TOWNSHIP T21S RANGE R1W SECTION 3 QUARTER SE, SE, SW
MASSON 36 FROM SECTION LINE 580 SL FROM SECTION LINE 2380 WL
 LATITUDE n/a LONGITUDE n/a ELEVATION 3995 feet
 DATE DRILLED 8/2000 DRILLER DEPTH 473 feet DRILLING METHOD Rotary Air Foam
 OWNER ALEX R. MASSON, INC DEPTH LOGGED 465 feet FLUID LEVEL 40 feet
 DRILLING CONTRACTOR K. D. Huey Drilling DATE LOGGED 8/23/2000 FLUID VISCOSITY n/a
 GEOPHYSICAL LOGS Southwest Geophysical Services CASING DEPTH 28 feet FLUID RESISTIVITY n/a
 BOREHOLE BIT SIZE 20 inch ID FLUID TYPE water
 REFERENCE ELEVATION 3999 DF

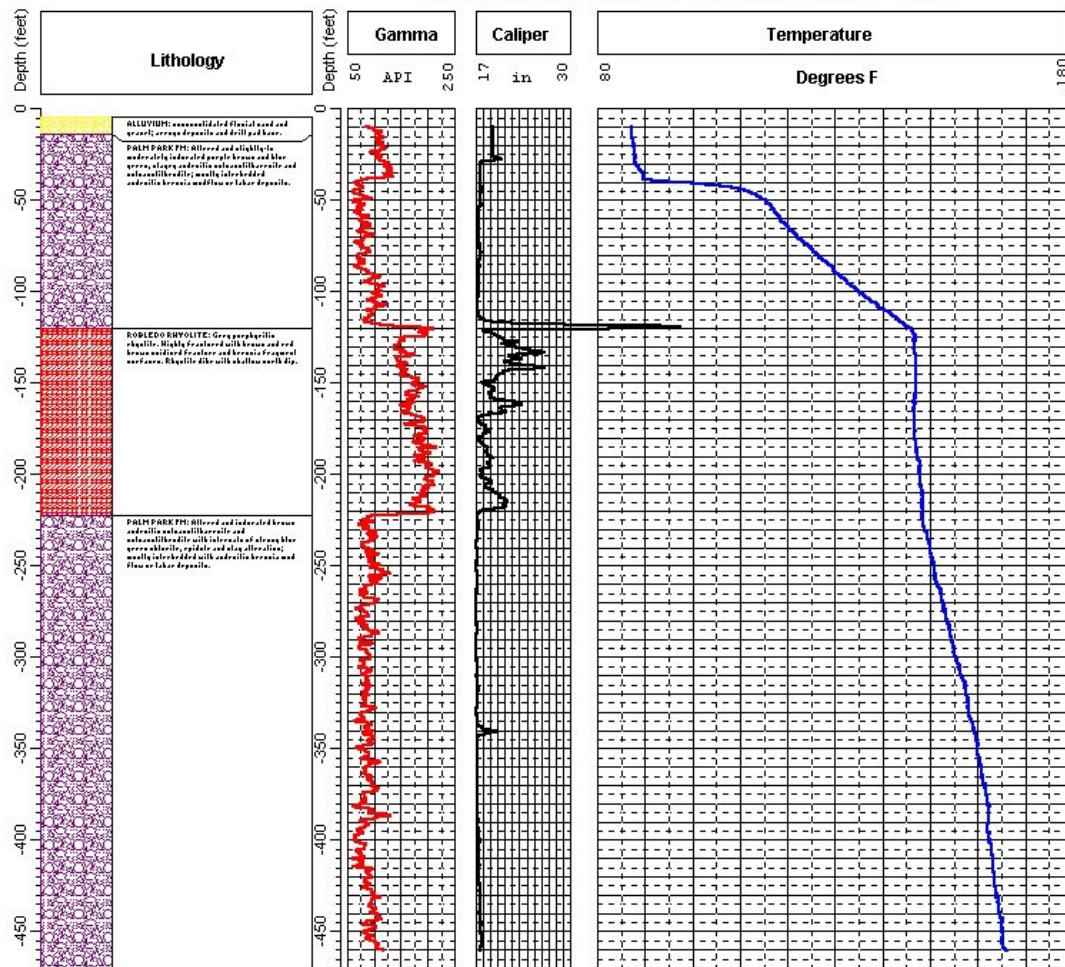


Figure 2. Pre-Surface Casing Temperature and Geophysical Logs.

NMSEO FILE NUMBER LRG-10916 GROUNDWATER BASIN Lower Rio Grande
 TOWNSHIP T21S RANGE R1W SECTION 3 QUARTER SE,SE,SW
MASSON 36
 FROM SECTION LINE 580 SL FROM SECTION LINE 2380 WL
 LATITUDE n/a LONGITUDE n/a ELEVATION 3995
 DATE DRILLED 9/2000 DRILLER DEPTH 800 feet DRILLING METHOD Rotary Air Foam
 DEPTH LOGGED 793 feet FLUID LEVEL 19 feet
 OWNER ALEX R MASSON, INC DATE LOGGED 9/24/2000 FLUID VISCOSITY n/a
 DRILLING CONTRACTOR K. D. Huey Drilling CASING DEPTH 469 feet FLUID RESISTIVITY n/a
 GEOPHYSICAL LOGS Southwest Geophysical Services Casing Size 13 3/8 inch ID FLUID TYPE water
 BOREHOLE BIT SIZE 12 1/4 inches REFERENCE ELEVATION 3999 DF

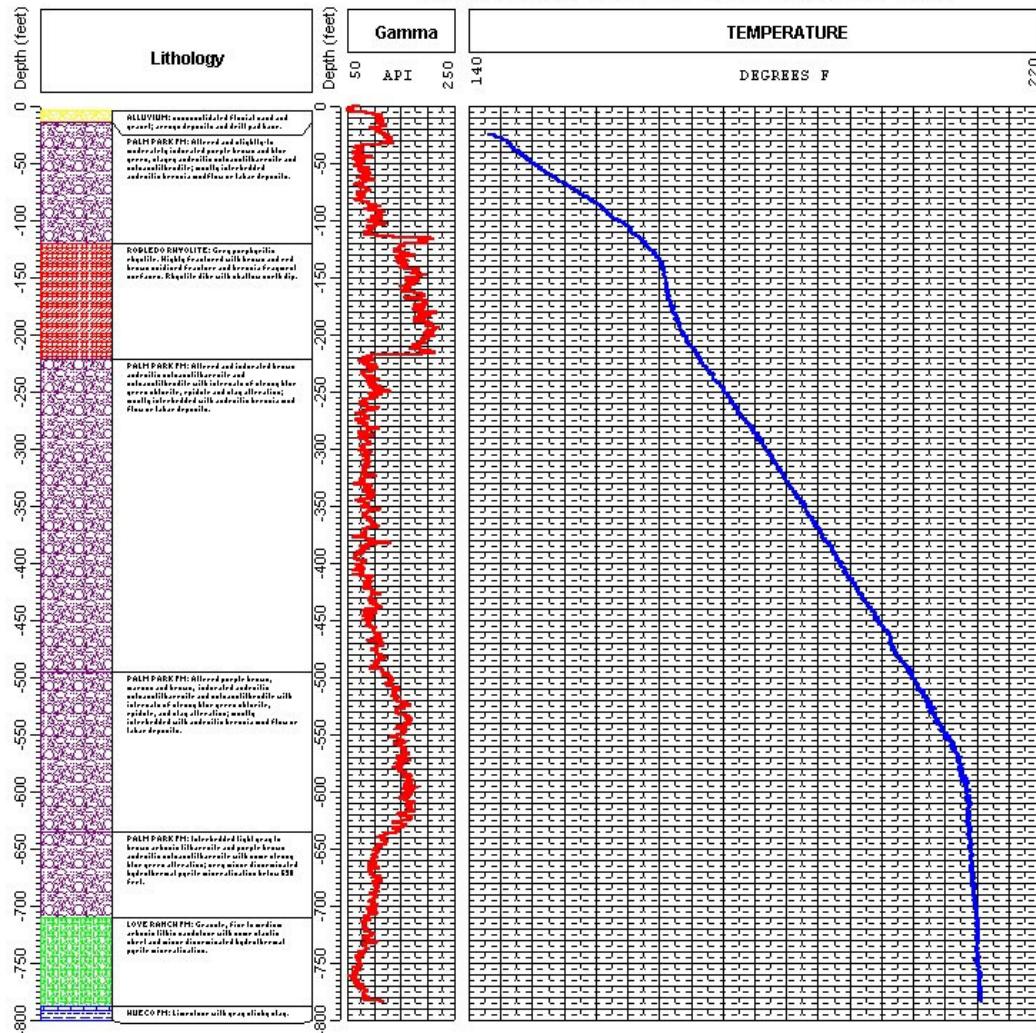


Figure 3. Post-Drilling Gamma and Temperature Logs.

NMSEO FILE NUMBER LRG-10916 GROUNDWATER BASIN Lower Rio Grande
 TOWNSHIP T21S RANGE R1W SECTION 3 QUARTER SE,SE,SW
MASSON 36 FROM SECTION LINE 580 SL FROM SECTION LINE 2380 WL
 LATITUDE n/a LONGITUDE n/a ELEVATION 3995
 DATE DRILLED 9/2000 DRILLER DEPTH 800 feet DRILLING METHOD Rotary Air Foam
 OWNER ALEX R MASSON INC DEPTH LOGGED 793 feet FLUID LEVEL 19 feet
 DRILLING CONTRACTOR K. D. Huey Drilling DATE LOGGED 9/24/2000 FLUID VISCOSITY n/a
 GEOPHYSICAL LOGS Southwest Geophysical Services CASING DEPTH 461 feet FLUID RESISTIVITY n/a
 BOREHOLE BIT SIZE 12 1/4 inches Casing Size 13 3/8 inch ID FLUID TYPE water
 REFERENCE ELEVATION 3999 DF

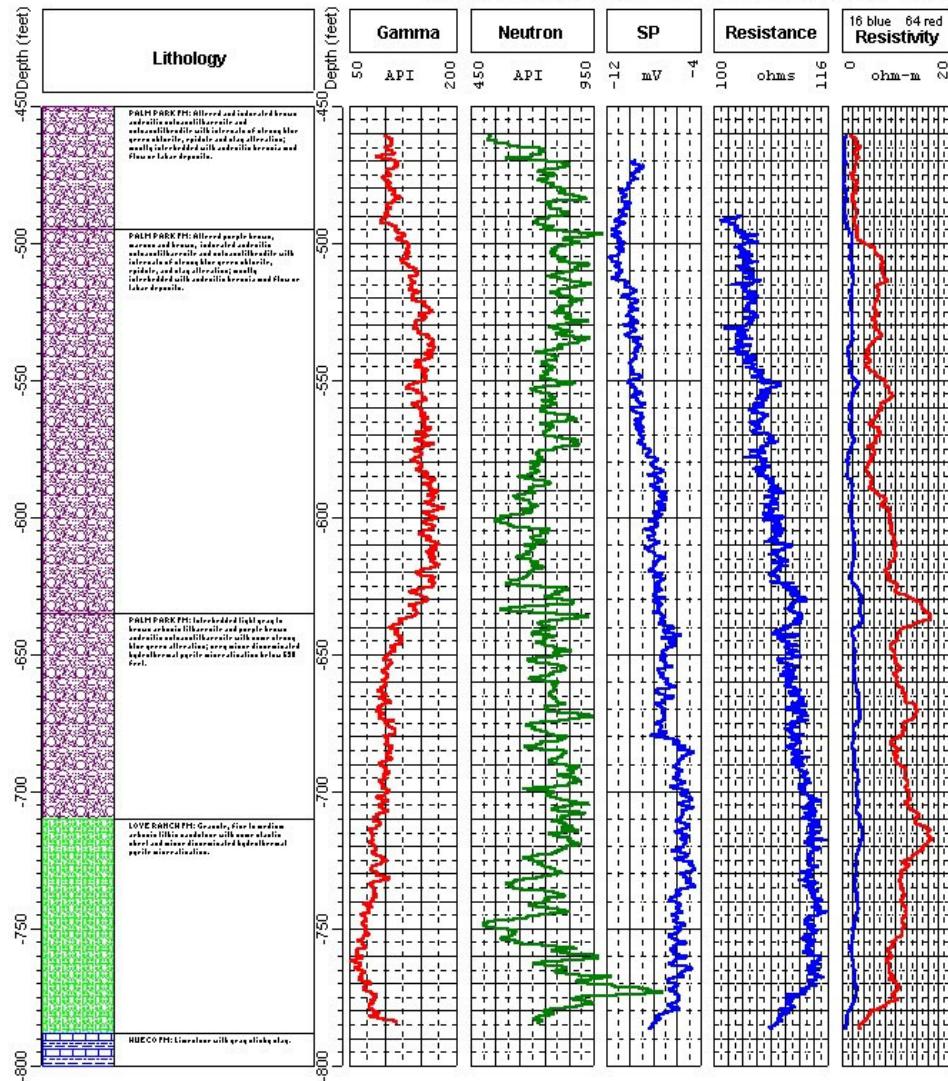


Figure 4. Electric Logs of the 460 to 793 Feet Interval

consistent with surface outcrops to at least a depth of 495 feet. Very little water production was noted in the Palm Park either prior to drilling into the rhyolite at 120 feet or after drilling out of the surface casing cement until at least 556 feet depth.

Between 495 and 635 feet depth the Palm Park is interbedded with abundant indurated lithic sandstone that is either purple brown and dark maroon or blue green color. Overall, this andesite volcanoarenite unit of the Palm Park is less clay-rich and may contain some fracture permeability. The first notable water production occurred at 556 feet depth and probably represents the top of the deep fracture-dominated reservoir. The first major production occurred at 600 to 615 feet depth at which point the blooie line discharge increased dramatically and the flow turned orange red and light reddish brown. It is believed that an important fracture was drilled in this interval. An additional fracture zone is inferred from reddish discharges at about 630 feet depth.

From 635 feet to 710 feet depth the Palm Park again changes character. This unit is an interbedded light gray to brown arkosic lithic sandstone and purple and blue green andesite volcanoarenite. Below 690 feet depth some disseminated pyrite was noted in cuttings. Again, several fractures were encountered in this zone, judging from periodic and temporary reddish orange discharges at the blooie line. The basal Palm Park unit appears to be a transitional unit with the underlying Love Ranch (?) Formation.

From 710 to 788 feet depth, cuttings are granule, fine to medium arkosic sand with some clastic chert and disseminated hydrothermal pyrite. This unit is tentatively correlated with the Eocene Love Ranch Formation (Mack and others, 1998). Several important fracture zones occur in this unit. The most important fractures occur between 730 and 765 feet depth. It may be notable that while temperature logging, the temperature probe temporarily

hung at 752 feet depth. Turbulent flow in the bore around a fracture zone could have caused the probe to deviate from vertical and intersect the borehole wall as the probe was lowered. Also, the low neutron log response at this interval also gives support to a major fracture zone in this interval.

At 788 feet depth, limestone chips were discharged at the blooie line. At the end of temperature logging, the wire housing around the thermister was clogged with light gray, sticky clay. This clay probably come from 793 feet, total logging depth, and may represent a clay bed in the limestone unit that swelled across the hole so that the probe was unable to reach the TD of 800 feet. An X-ray diffraction analysis of the clay shows that it is montmorillonite, a swelling clay (Appendix 3). The clay and limestone are believed to represent the Permian Hueco limestone.

Water levels encountered at various stages of drilling of the Masson 36 well provide some insight into the hydrogeology of the site. While drilling in the Palm Park Formation above the rhyolite, the first notable indication of water was observed at 55 feet depth. After the shallow rhyolite reservoir was drilled, a water level of 40 feet was noted in temperature and geophysical logging. When the hole reached TD at 800 feet depth, with the upper rhyolite reservoir was sealed off by a cemented surface casing, the water level in Masson 36 was about 19 feet depth. A positive upward head difference at least of 21 to 36 feet exists between the shallow thermal and cold water and the top of the deep reservoir at Radium Springs.

3.2 Thermal Regime of the Masson 36 Well

Several temperature logs were run in the Masson 36 well during the drilling operations in order to gain subsurface information on hydrogeologic conditions, temperature gradients, and to evaluate the overall integrity and

the top of the cement in the annulus between the casing and formation after the initial surface casing cement job by Dowell Schlumberger.

The last temperature log prior to running the production casing gives the best information on potential production temperatures and overall thermal regime (Figure 3). From 560 feet to 793 feet the borehole shows very low temperature gradients or almost isothermal conditions. This is expected in a fractured reservoir due to upflow in the formation. The temperature of this zone is about 209 to 212 °F and should closely reflect the production temperatures when the hole is pumped for production. Between 560 and 220 feet depth, the borehole shows a steep gradient that is largely the result of conductive processes in the country rock beyond the borehole. Conductive heat transfer processes are dominant only where no or extremely low natural flows of water occur. While the gradient in this interval shows a slight upward convex profile that could indicate some upward seepage across the Palm Park aquitard, the curvature may simply represent disturbance from convection in the large diameter borehole or slightly increasing thermal conductivity in the Palm Park unit with depth. Overall, the temperature gradient supports other data that indicate the deep reservoir is confined by a relatively impermeable Palm Park Formation. Of interest also is the interval from 120 to 220 feet. Here, the temperature gradient becomes isothermal once again. This interval coincides with the shallow rhyolite reservoir.

Figure 5 is a plot of all of the temperature measurements taken in the Masson 36 well, except for the cement temperature log. These logs plot to the left of the final log and show much cooling due to drilling disturbance. However, note that discrete bottom hole temperatures (BHT) for each log are

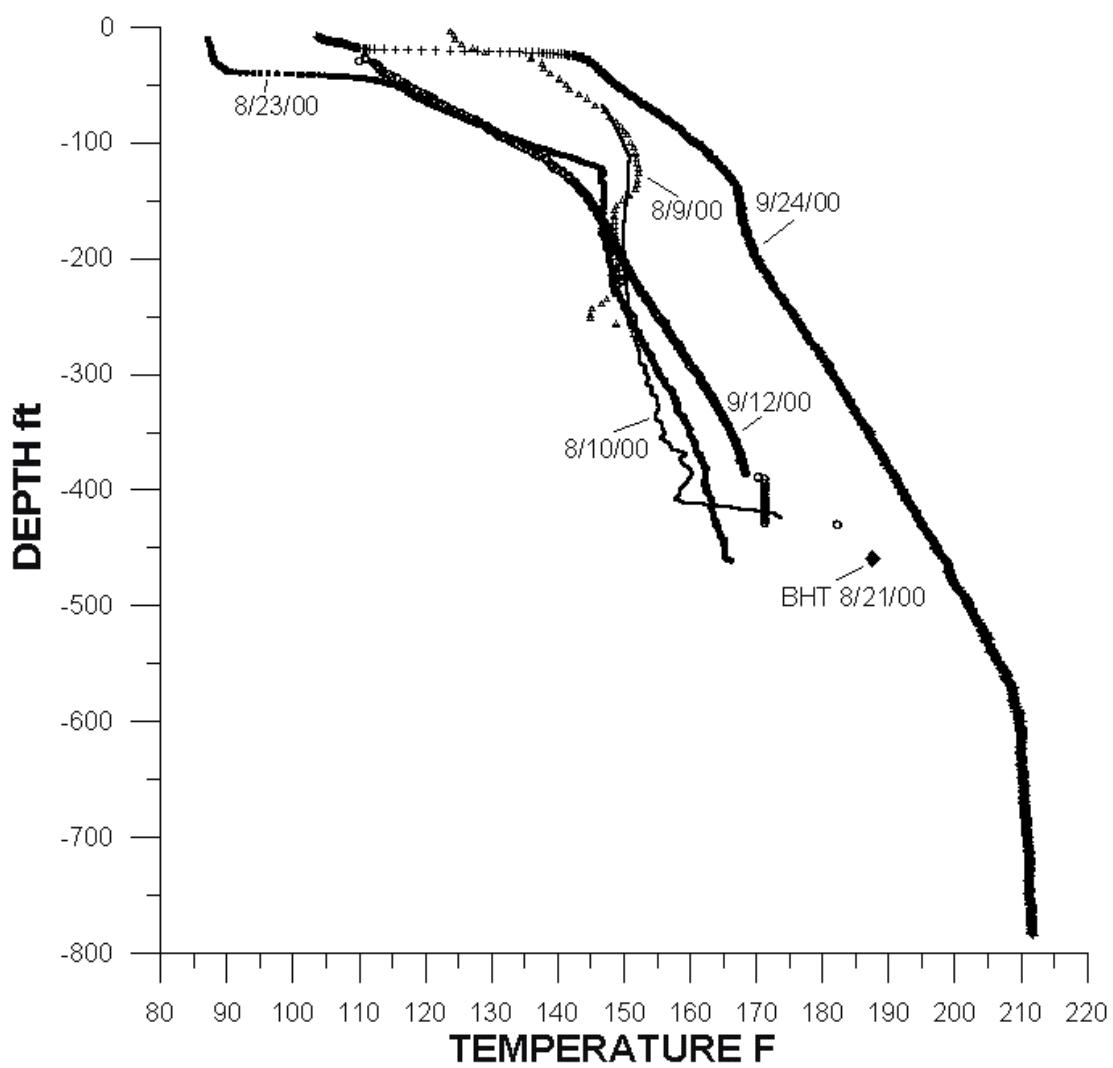


Figure 5. Composite Graph of Temperature Logs and BHT Measurements.

all much higher than measurements taken above them. The BHT measurements are the least disturbed by drilling because cooler drill water and air has only circulated past the newly drilled or uncovered rock for a comparatively short time. The BHT's were used during the drilling to qualitatively estimate reservoir tops and temperatures.

3.3 Reservoir Chemistry

After reaching total depth at 800 ft, the well was blown with air, but without foam additives, for two hours to clean the bore and also to obtain flow rate information and to acquire a good sample for water chemistry. An unfiltered sample with no acid preservatives was collected and delivered to the SWAT lab at NMSU for chemical analysis. A report of analysis is included in Appendix 3. The produced fluid is a sodium chloride water with a TDS of 3,800 mg/L. Silica (Si) concentration, if recalculated as (SiO_2) , is 67 mg/L and gives a quartz geothermometer reservoir temperature of 240 °F (Fournier and Rowe, 1966) The chalcedony geothermometer is 189 °F. Temperature of the discharge at the time of collection was 196 °F as measured with a laboratory mercury thermometer. The maximum temperature of the deep reservoir at Radium Springs may not exceed 240 °F.

At the end of drilling and air stimulated flow testing, a powdery light pink scale was noted at the end of the blooie line. It is more than likely that most of this scale formed during the flow test at the end of drilling because cuttings would no doubt have eroded any soft scale formation. The scale only formed on the last few feet of the blooie line. An X-ray diffraction analysis of the scale powder reveals that it is a mixture of calcite and aragonite (see Appendix 3). The amount of scale is minor and probably resulted from loss of dissolved carbon dioxide at the blooie line discharge.

4.0 CONCLUSIONS AND RECOMMENDATIONS

The Masson 36 well is completed in the top of a deep confined reservoir at Radium Springs. Production temperatures of 210 to 212 °F are likely. It is believed that the well will sustain long-term production in excess of 1,500 to 2,000 gpm.

A long term flow test should be performed to determine production and final pump design. The pump test should begin as a step test and end with a steady-state drawdown test for at least 48 hours. As important as measuring drawdown in Masson 36, drawdown should also be measured in several of the current shallow production wells. Drawdown should also be observed in at least one of the cold wells. Ideally, drawdown should also be monitored in the Hunt 25-37 well while the pump test is conducted. This will require BLM approval. If step tests indicate it is possible, Masson 36 should be pumped at 3,000 gpm for the steady-state drawdown test in order to stress the reservoir and determine any hydraulic connection with shallower reservoirs or with the deep reservoir to the north where the Hunt wells were drilled. The test should be planned and managed by a qualified engineer or geologist and not by a local southern New Mexico water well driller.

This well is configured in such a way that a very large pump can be installed. Also, the well could be deepened several thousand feet in the future if higher temperature or additional production is desired for either the greenhouse or for small-scale binary electrical power generation or both.

It is also recommended that Masson undertake a disciplined and regular monitoring of selected wells including the Masson 36 well. This would include chemistry, temperature, and water level measurements taken at regular and periodic times. As a part of such an effort, all of the wells to be monitored should be surveyed so that a precise elevation is known. If any shallow production or injection wells are to be abandoned, I would also

recommend modifying the well constructions to create dedicated monitor wells or piezometers rather than plugging and abandoning the wells. This would require BLM and or NMSEO approval; but, I believe the agencies would be supportive of a proper monitor well design and use plan.

Without a monitoring program, the reservoir will probably not be understood. Monitoring also provides baseline data and procedure that can provide a measure of foresight into reservoir behavior and also "early warning" of impacts from possible overly aggressive development of electric power on the Radium Springs KGRA immediately north of the greenhouse.

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APPENDIX 1
SUMMARY WELL HISTORY OF THE MASSON 36 WELL

Well History
Compiler: Bill Rickard, Resource Group
Well Name: Masson 36

Operator: Alex R. Masson, Inc. **Field:** Radium Springs, NM

Spud Date: 07-Aug-00 **Completion date:** 26-Sep-00

Section: 3 **Township:** 21 South **Range:** 1 West
Location: 580' North and 2386.0' East of the Southwest corner of Section 3,
Dona Ana County, New Mexico.

29-Jun-00 Depth: 24
Set 20" conductor at 24.2' below ground level.

30-Jun-00 to 06-Aug-00 Depth: 24
No drilling activity. Moved in and rigged up rig and associated equipment.

07-Aug-00 Depth: 143
Made up bottom hole assembly. Installed pack off assembly on conductor and installed blooie line. Cleaned out cement in bottom of conductor and drilled 17-1/2" hole from 23' to 83' with air/mist, reamed each single down and circulated hole clean. Encountered first water at about 70'. Serviced rig. Drilled 17-1/2" hole from 83' to 143' with air/mist. Encountered rhyolite and hot water at 123'. Blooie line temperature increased to 150 F, with an initial water flow of about 200 gpm. rhyolite very fractured. Torque and drag increased significantly. Reamed and circulated hole every 1' to 2'. Reamed single down and circulated hole clean. Had 400-500 gpm flow at end of day. No fill. Shut down for night. Repaired hydraulic leak.

08-Aug-00 Depth: 323
Serviced rig. Had less than 1' of fill on bottom. Drilled 17-1/2" hole from 143' to 323' with air/mist, Reamed each single down and circulated hole clean. Had tight hole and very high torque 164' - 165'. Re-entered andesite at 220'. Water flow increased from about 400 gpm to 600 - 800 gpm at end of day. Circulated hole clean & shut down for night.

09-Aug-00 Depth: 473
Serviced Rig. Ran temperature log inside of drill pipe to top of bottom hole assembly at 268'. Temperature survey showed maximum temperature of 151 F at the top of the fractured rhyolite. (Had rhyolite from 123' to 220'.) Temperature dropped to 145 F at 250', in the andesite. Had no fill on bottom. Drilled 17-1/2" hole from 323' to 443' with air/foam, reamed each single down. Had about 600 gpm water flow to surface. Cuttings returns to surface decreased and had some minor fill on connections. Added polymer to injectate and circulated hole clean. Drilled some tuff with the andesite just above 400'. Drilled 17-1/2" hole from 443' to 473' with air/foam, had high torque and had to pick up frequently. Circulated hole clean with stiff foam and reamed single down. Shut down for night. Had up to 40% serpentine in andesite. Hammer not operating properly without lots of soap.

10-Aug-00 Depth: 473
Serviced rig. Ran temperature survey inside of drill pipe to 420', maximum temperature 174 F at 420'. Maximum temperature gradient 15F/100', Maximum expected temperature at casing point is 204 F. Rigged up to pull out of hole, worked on rig tongs. Circulated and singled out of hole, circulated each single out to 203. Singled out to top of tools. Pumped out cellar and removed pack off assembly. Pulled tools, left bit in hole. Shank broke off bit leaving part of the spline in the air hammer. Fish left in the hole consists of the bit and about 5" of shank up for a fishing neck. Broke out tools and removed 17-1/2" stabilizer from air hammer. Attempted to break out air hammer to recover remaining spline with out success. Shut down for night.

21-Aug-00 Depth: 473
Engaged fish with screw on sub on second attempt. (Previous attempts to engage the fish with screw on sub and taper tap the previous week had been unsuccessful in recovering the fish.) POH to tools and shut down for night.

22-Aug-00 Depth: 473
Serviced rig and removed pack off assembly. Pulled tools and recovered 17-1/2" hammer bit. Laid down fish and fishing tools. Ran 17-1/2" stabilizer in hole. Ran temperature survey in open hole. Maximum BHT was 186 F at 473'. Discussed options with BLM, geologist and driller. Decided to run casing at this depth.

Laid down 17-1/2" tools. Prepared for loggers. Shut down for night.

23-Aug-00 Depth: 473
Rigged up SouthWest Geophysical loggers. Ran temperature log from surface to 466'. BHT was 169 F at 466'. Ran 3 arm caliper. Tool failed. POH, replaced tool and reran 3 arm caliper. Logged from 465' to surface. Had washout, through rhyolite, of 19" avg. from 220' to 145' and of 23" avg., to 115', remainder of hole gage is okay. Ran Gamma Ray. Logged from 465' to surface. Rhyolite was well delineated from 220' to 120'. Rigged down loggers. Released loggers and shut down rig.

24-Aug-00 to 27-Aug-00 Depth: 473
No drilling activity. Waited on casing delivery from Houston.

28-Aug-00 Depth: 473
Casing arrived on location over weekend. Serviced rig. Rigged up to run casing. Ran shoe joint with float shoe tacked and centralizer 10' up from shoe. Worked on rig tongs. Installed float collar and shut down for night.

29-Aug-00 Depth: 473
Ran 13-3/8", 72#, N-80, Butt. casing. Installed float between first and second joints. Tacked all connections on first three joints. Ran centralizers above float shoe and float collar and on collar of second joint. Ran centralizers on every other collar to 60' below table. Joints # 6 & 7 ran tight and joint #11 hit an obstruction and fell through. String consists of float shoe, 1 joint casing, float collar and 13 joints casing, total length equals 461.12', with casing shoe at 460.12'. Rigged down casing running tools. Hauled water for cement job. Shut down for night.

30-Aug-00 Depth: 473
Hauled water and prepared for cement job. Removed top drive to repair hydraulic oil leak. Waited on Dowell. Worked on top drive. Top drive will be completely gone through to replace all seals and broken parts. Dowell will be on location at 10 AM tomorrow.

31-Aug-00 Depth: 473
Waited for Dowell Schlumberger to arrive on location. Rigged up to cement. Rigged up Dowell to cement 13 3/8" casing shoe at 461.42 ft, and float collar at 429.72'. Pressure tested cementing lines to 1000 psi before cementing operations. Pumped 77 barrels of water ahead, followed by 78 barrels of lead cement

consisting of 225 sacks "H" cement with 40% D66, 3% D29 and 2% D20 mixed at 14.5 ppg and 62 barrels of tail slurry consisting of 250 sacks "H" cement with 40% D66, 2% D65 and 0.2% D46 mixed at 16.4 ppg. Dropped wiper plug, displaced with 64 barrels of displacement fluid (water) at 8.3 ppg. Pumped final displacement in three stages waiting 10 minutes between stages. Bumped plug with 700 psi. Bled off pressure to zero, floats held. CIP at 1358 Hrs. WOC. Ran temperature survey at one meter intervals from surface to top of float collar at 1800 Hrs. Temperature survey indicated top of cement in 17-1/2" hole at 120'. Top of cement correlates to electric log top of lost circulation zone.

01-Sep-00 Depth: 473
Met with Masson site supervisor and ordered 5 1/2 cubic yards of Redi-mix concrete, light slurry, suitable for filling of 13 3/8" X 20" annulus. Rigged up Redi-mix truck to well annulus. Poured two cubic yards of concrete into well annulus and had water returns to surface. Continued pouring slurry into annulus until approximately 3.5 cubic yards was placed in annulus, perfect fill in the annulus calculated at 3.6 cubic yards. Measured top of cement in 13 3/8" X 20" annulus using a 10 foot measuring stick. Had continuous returns to surface of water from two cubic yards placed until the total 3.5 cubic yards of concrete was placed. At conclusion of cement placement the fluid stood level at the flow nipple. WOC.

02-Sep-00 to 05-Sep-00 Depth:473
No drilling activity. Waited on repairs to top drive.

06-Sep-00 Depth: 473
Cleaned out mud from bottom of cellar, cleaned out timbers and all debris. Cut 20" casing in two pieces 18" up from cellar floor. Chipped away cement around 13 3/8" casing. Cut off 13 3/8" casing 18" up from cellar floor. Left 13 3/8" and 20" casing stub on wellhead until installation of BOP equipment.

07-Sep-00 to 11-Sep-00 Depth:473
No drilling activity. Waited on repairs to top drive.

12-Sep-00 Depth: 473
Installed top drive, tested same by rotating. Nippled down 13 3/8" and 20" casing stubs and removed same from cellar. Built up 12-1/4" stabilizers to gauge. Ran temperature survey from

429 ft to surface. Maximum temperature recorded at 429 feet was 181 degrees F.

13-Sep-00 Depth: 473
Unloaded BOP equipment from delivery truck. Set accumulator in front of rig. Cut off and beveled 13-3/8" casing to receive wellhead flange. Set 13-5/8"-3M wellhead flange in place and leveled same. Welded wellhead flange to 13 3/8" casing. Set 13-5/8"-3M spacer spool with side outlets on top of wellhead flange and nipped up spacer spool.

14-Sep-00 Depth: 473
Set Hydril (GK 13-5/8-3M) on top of spacer spool, nipped up Hydril to stack. Set "Williams" rotating head on top of Hydril, nipped up rotating head to stack. Installed hydraulic lines from Hydril to accumulator. Function tested Hydril with accumulator pressure at 2700 psi. Installed H2S safety equipment as per drilling program. Installed three H2S monitors, one at top of BOPE, one at drillers console, and one at exit of flow line. H2S monitors set to activate light at 10 ppm, alarm siren sounds at 15 ppm. Function tested H2S monitors OK. Set two each wind socks, one located at pipe trailer next to rig and one located at Baker tank next to rig. Set two briefing area signs on location. Set entry flag at bottom of hill leading to location. Set green flag at entry indicating no H2S. Continued to nipple up BOPE stack, tightened bolts on stack several times. Ran joint of drill pipe into Hydril, closed bag and pressure tested BOPE and casing to 500 psi for 15 minutes. Checked BOPE stack visually, had no leaks. Had only 10 psi bleed off during the 15 minute test. BOPE tested in compliance with contract, witnessed by BLM and A. R. Masson representative.

15-Sep-00 Depth: 473
Rigged up kill and choke lines to spacer spool. Rigged up blooie line to well site sump, welded supports to blooie line. Installed thermo-well in blooie line. Picked up drilling tools, found piston in air hammer jammed, laid down air hammer and attempted to free piston with lubricant.

16-Sep-00 Depth: 525
Rigged up drilling tools with 12-1/4" air hammer, ran in hole with drilling tools and made up drill string. Stood back drilling tool string. Picked up rotating head rubber stabbing tool on 5" drill pipe. Stabbed through rotating head rubber, stood back drill

pipe and rotating head assembly in derrick. Ran in hole with drilling tool string, made up 5" DP to tool string and set rotating head assembly into rotating head body. Made up locking nut on rotating head. Rigged up check valve on kill line. Ran in hole with 5" drill pipe and tools to top of cement at 423'. Circulated water out of hole with air and foam. Drilled with one air compressor. Drilled cement, float collar, cement, and float shoe. Drilled 12-1/4" hole in new formation from 469' to 525'. Shut down for night, secured well.

17-Sep-00 Depth: 525
Auxiliary air compressor fuel controller broken. No drilling for 24 hr period. Drilling contractor obtaining replacement parts.

18-Sep-00 Depth: 672
Repaired auxiliary air compressor. Circulated hole clean with two air compressors at 525'. Drilled 12-1/4" hole to 555'. Flow line temperature 103 F. Drilled 12-1/4" hole from 555' to 615'. Flow line temperature 168 F. At 610' Had formation change, returns looked smokey brown. Began small flow of water at 610'. Connection at 615' took 3 minutes to unload water from wellbore. Drilled 12-1/4" hole from 615' to 645', flow line temperature increased steadily to 172 F. Drilled 12-1/4" hole from 645' to 660', had formation change, returns turned bright red and orange in color, water flow at blooie line increased steadily. Flow line temperature 185 F. Drilled 12-1/4" hole from 660' to 672', penetration rate decreased to near zero, Due to back pressure on drill string. Flow line temperature at 203 F. Decision made by drilling contractor to pull out of hole and make up tri-cone bit. Estimated water flow between 500-700 GPM. Shut down for night at 1815 Hrs.

19-Sep-00 Depth: 672
Pulled out of hole with drill string, recovered all tools. Wait on arrival of tri-cone bit.

21-Sep-00 Depth: 740
Broke out air hammer. Made up new bottom hole assembly, (assembly #2), identical to bottom hole assembly #1 with the addition of a float sub and a 12-1/4" bit instead of the air hammer. Ran in hole with new bottom hole assembly to 672'. Circulated hole, FLT = 203 F. Drilled 12-1/4" hole to 707', experienced increase in water flow at blooie line. Drilled kelly down at 710', had show of pyrite in cuttings. Drilled 12-1/4" hole from 710' to 740'.

22-Sep-00 Depth: 800
Rigged up 36" X 12" square weir to measure well flow. Tested well flow with the aid of air compressors with total depth at 740'. Well flow measured at weir, with weir depth of 4", is 845 GPM. Measured flow line temperature of 190 F with hand held temperature meter of KD Huey Drilling Co. Took water samples from flow line at 740' depth. Received orders to deepen well to 800'. Drilled 12-1/4" hole from 740' to 765', had drilling break at 765'. Water flow at weir increased after drilling break from 845 GPM to 1175 GPM. Measured flow line temperature after drilling break of 197 F. Drilled 12-1/4" hole from 765' to 800' total depth. Shut down air compressors and flow ceased, welded thermo-well into blooie line to measure flow line temperature. Flowed well with the aid of air compressors, flow line temperature of 91 C (196 F). Measured flow at weir of 1175 GPM. Shut down for night.

23-Sep-00 Depth: 800
Pull out of hole with drilling assembly. Recovered all of drilling assembly. Rigged down BOPE stack, removed rotating head. Unbolted Hydril and spacer spool.

24-Sep-00 Depth: 800
Unloaded 15 joints of 9-5/8", 47 #/ft, N-80, buttress thread casing (8 joints of casing blank, 7 joints perforated). Unloaded 13-3/8" X 9-5/8" liner adapter, 9-5/8" casing shoe, and 9-5/8" liner setting tool. Rigged up to run electric logs, calibrated temperature tool. Ran in hole with temperature tool, hung up at 756 ft, spaded through obstruction, ran in to total depth of 793'. Logged out of hole with temperature tool, maximum recorded temperature was 212 F at bottom of logged interval. Temperature log indicates fluid level in wellbore at 20'. Rigged up Gamma Ray/Neutron logging tool. Ran in hole with GR/N tool to total depth of 791 ft, logged out of hole.

Gamma Ray tool indicates bottom of 13-3/8" casing at 461'. Re-ran Gamma Ray/Neutron log, first run did not record Neutron log. Logged out of hole with GR/N log from 793'. Fluid level indicated at 20'. Ran in hole with Resistivity/SP tool to 793'. Logged out of hole with resistivity/SP tool to inside 13-3/8" casing. Rigged up 3 armed caliper tool, tool did not function, ran second 3 armed caliper tool to 793 ft, spooling motor slipped chain, hand pulled caliper tool from well. Decision made to not run caliper tool. Shut down for night.

25-Sep-00 Depth: 800
Removed BOPE stack from cellar. Cut off wellhead flange from 13-3/8" casing. Loaded rental equipment on transport for shipment to vendor. Rigged up to run 9-5/8" liner. Welded guide shoe on bottom of first joint of perforated 9 5/8" liner. Ran two (2) joints of 9-5/8" casing into wellbore. Shut down for night.

26-Sep-00 Depth: 800
Continued running 9 5/8" blank and perforated liner. Made up liner adapter and adapter setting tool. Ran liner in hole on drill pipe. Set liner on bottom with shoe at 793', top of liner adapter at 395'. Perforated 9-5/8" liner interval from 793' to 562'. Released liner adapter. Pulled out of hole with drill pipe and setting tool. Broke down running tools. Laid down derrick. Plan to weld plate on top of 13-3/8" casing.

APPENDIX 2

SUMMARY GEOLOGIC LOG OF THE MASSON 36 WELL

SUMMARY GEOLOGIC LOG OF MASSON 36 WELL

4 to 14 feet

ALLUVIUM unconsolidated fluvial sand and gravel; arroyo deposits and drill pad base.

14 to 120 feet

PALM PARK FM Altered and slightly-to moderately indurated purple brown and blue green, clayey andesitic volcanolitharenite and volcanolithrudite; mostly interbedded andesitic breccia mudflow or lahar deposits.

120 to 222 feet

ROBLEDO RHYOLITE Grey porphyritic rhyolite. Highly fractured with brown and red brown oxidized fracture and breccia fragment surfaces. Rhyolite dike with shallow north dip.

222 to 495 feet

PALM PARK FM Altered and indurated brown andesitic volcanolitharenite and volcanolithrudite with intervals of strong blue green chlorite, epidote and clay alteration; mostly interbedded with andesitic breccia mud flow or lahar deposits.

495 to 635 feet

PALM PARK FM Altered purple brown, maroon and brown, indurated andesitic volcanolitharenite and volcanolithrudite with intervals of strong blue green chlorite, epidote, and clay alteration; mostly interbedded with andesitic breccia mud flow or lahar deposits.

635 to 710 feet

PALM PARK FM Interbedded light gray to brown arkosic litharenite and purple brown andesitic volcanolitharenite with some strong blue green alteration; very minor disseminated hydrothermal pyrite mineralization below 690 feet.

710 to 788 feet

LOVE RANCH FM Granule, fine to medium arkosic lithic sandstone with some clastic chert and minor disseminated hydrothermal pyrite mineralization.

788 to 800 feet

HUECO FM Limestone with gray sticky clay.

APPENDIX 3
LABORATORY ANALYSIS OF WATER AND OTHER SAMPLES

SWAT Laboratory
New Mexico State University
Agronomy & Horticulture Department
Box 30003, Department 3Q
Las Cruces, NM 88003-8003

January 29, 2001

Jim Witcher
P.O. Box 3142
Las Cruces, NM 88003
646-3949

Dear Jim Witcher:

Below are the results of analysis of 1 sample received for examination on September 27, 2000:

TEST PARAMETER	UNITS	TEST RESULT	DETECTION LIMIT
pH of water		7.46	
Total Dissolved Solids	mg/L	3800	1
Sodium by ICP-	mg/L	1221	10
Calcium by ICP-	mg/L	104	2
Magnesium by ICP-	mg/L	11.4	0.5
Bicarbonate	meq/L	5.73	0.01
Potassium by ICP-	mg/L	191	2
Chloride by Autoanalyzer	mg/L	2022	50
Sulfate	mg/L	276	50
Fluoride by electrode	mg/L	5.50	0.10
Bromide by Ion Chrom-	mg/L	Not detected	5
Arsenic by ICP-	mg/L	Not detected	0.05
Silica by ICP	mg/L	31.40	0.25
Strontium by ICP	mg/L	2.26	0.01
Lithium by ICP-	mg/L	1.11	0.05
Boron by ICP-	mg/L	0.85	0.01
Iron by ICP-	mg/L	0.16	0.05

Please advise should you have questions concerning these data.

Respectfully submitted,

Andrew Lee Bristol
Laboratory Manager
(505) 646-4422

X-Ray Diffraction Lab		Operating conditions:	
Department of Earth Sciences		kV	30
New Mexico State University		mA	40
Dr. Nancy J. McMillan		scan rate	2deg/min
(505) 646-5000		full scale	800 cps
		chart speed	2mm/min
		Analyst:	McMillan
Name:	Jim Witcher	Interpreted by:	McMillan
Sample No.	clay		
Minerals present:	quartz, montmorillonite		

note - the montmorillonite peak at 7.43 2θ is missing!

2θ	d	Mineral	d or 2θ, matched peak
20.1	4.413849944	montmorillonite	19.95
21.1	4.206866805	quartz	20.85
26.9	3.311525599	quartz	26.66
29.7	3.005391876	montmorillonite	30.09
35.2	2.547376652	montmorillonite	35.05
36.8	2.440210201	quartz	36.56
39.7	2.268384308	quartz	39.49
40.5	2.225403182	quartz	2.237
42.6	2.120433285	quartz	2.212
43.4	2.08318257 ??		
46	1.971304418	quartz	1.98
50.4	1.809035844	quartz	50.21
55.2	1.662543906	quartz	1.672
60.2	1.53585944	quartz	1.541
64.3	1.447463881	quartz	1.453
68.5	1.368591429	quartz	68.2

X-Ray Diffraction Lab Department of Earth Sciences New Mexico State University Dr. Nancy J. McMillan (505) 646-5000		Operating conditions:	
		kV	30
		mA	40
		scan rate	2deg/min
		full scale	800 cps
		chart speed	2mm/min
		Analyst:	McMillan
Name:	Jim Witcher	Interpreted by:	McMillan
Sample No.	scaling		
Minerals present:	calcite, aragonite		
2θ	d	Mineral	d or 2θ, matched peak
26.4	3.373098599	aragonite	26.24
27.4	3.252221033	aragonite	27.25
29.7	3.005391876	calcite	29.43
33.4	2.680430841	aragonite	33.18
36.4	2.466102745	calcite	36
38.2	2.353936024	aragonite	37.93
38.8	2.31890467	aragonite	2.34, 2.33
39.7	2.268384308	calcite	39.43
46.1	1.967260738	aragonite	45.6
47.7	1.904939286	calcite	47.53
48.7	1.8681135234	calcite	48.55
50.4	1.809035844	aragonite	1.814
52.8	1.73231907	aragonite	1.742, 1.728
57.9	1.591273771	calcite	1.604
61.1	1.515374834	calcite	1.525
43.4	2.08318257	calcite	43.18

APPENDIX 4
DOWELL/SCHLUMBERGER SURFACE CASING CEMENT REPORT

Schlumberger

DESIGN – EXECUTE – EVALUATE – REPORT

**CEMENTING
SURFACE 13 3/8**

**K D HUEY
MASSON 36
DONA ANNA COUNTY, NEW MEXICO**

Prepared By: R KURT CROWE

SERVICE SUPERVISOR

ARTESIA DISTRICT

505-748-1392

AUGUST 31, 2000

Cementing Service Report

Schlumberger												
Dowell	Customer					Job Number						
K.D. HUEY					20175849							
Well				Location (legal)			Dowell Location			Job Start		
MASSON #36				Artesia, NM						8/31/00		
Field			Formation Name/Type			Deviation		Bit Size	Well MD	Well TVD		
						0		17.5 in	461 ft	461 ft		
County			State/Province			BHP		BHST	BHCT	Pore Press. Gradient		
DONA ANNA			NEW MEXICO			0 psi		0 °F	0 °F	0 psi/ft		
Rig Name		Drilled For		Service Via		Casing/Liner						
Oil & Gas				Land		Depth, ft		Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone		Well Class		Well Type		461.42		13.38	72	N80	BUTT	
		New		Exploration		0		0	0			
Drilling Fluid Type			Max. Density		Plastic Viscosity		Tubing/Drill Pipe					
			0 lb/gal		0 cp		Depth,		Size, in	Weight, lb/ft	Grade	Thread
Service Line		Job Type		Cem Surface Casing		0		0	0			
Cementing						0		0	0			
Max. Allowed Tubing Pressure		Max. Allowed Ann. Pressure		WellHead Connection		Perforations/Open Hole						
1000 psi		0 psi		13 3/8" CMT. HEAD		Top, ft		Bottom, ft	spf	No. of Shots	Total Interval	
Service Instructions						0		0	0	0	0 ft	
CEMENT 470' OF 13 3/8" CASING.						0		0	0	0	Diameter	
						0		0	0	0	0 in	
						Treat Down		Displacement		Packer Type		Packer Depth
						Casing		63.6 bbl				0 ft
						Tubing Vol.		Casing Vol.		Annular Vol.		OpenHole Vol
						0 bbl		68.3 bbl		0 bbl		0 bbl
Casing/Tubing Secured <input type="checkbox"/> 1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>						Casing Tools			Squeeze Job			
Lift Pressure: 185 psi						Shoe Type: Guide			Squeeze Type			
Pipe Rotated <input type="checkbox"/> Pipe Reciprocated <input type="checkbox"/>						Shoe Depth: 461.42 ft			Tool Type:			
No. Centralizers: 0 Top Plugs: 1 Bottom Plugs: 0						Stage Tool Type			Tool Depth: 0 ft			
Cement Head Type: Single						Stage Tool Depth: 0 ft			Tail Pipe Size: 0 in			
Job Scheduled For:		Arrived on Location:		Leave Location:		Collar Type: Float			Tail Pipe Depth: 0 ft			
8/31/00 11:00		8/31/00 11:00		8/31/00 14:00		Collar Depth: 4429.72 ft			Sqz Total Vol: 0 bbl			
Time	CumVol	Density	TotFlowrate	Treating Psi	Message							
24 hr clock	bbl	ppg	bpm	psi								
12:19	0.	-6.25	0.	-4071	0	0	0					
12:19	0.	-6.25	0.	-4071	0	0	0	Start Sensor Check				
12:19	0.	-6.25	0.	-4071	0	0	0	Start Job				
12:20	0.	8.22	0.	4.58	0	0	0					
12:20	0.	8.22	0.	4.58	0	0	0	Pressure Test Lines				
12:21	0.082	8.22	0.019	1332	0	0	0					
12:21	0.082	8.22	0.019	1332	0	0	0	Start Pumping Spacer				
12:22	0.082	8.2	0.	22.89	0	0	0					
12:23	2.02	8.21	3.97	59.52	0	0	0					
12:24	6.01	8.21	3.97	27.47	0	0	0					
12:25	10.	8.22	3.99	36.63	0	0	0					
12:26	13.99	8.22	3.97	36.63	0	0	0					
12:27	17.98	8.22	3.99	41.21	0	0	0					
12:28	21.98	8.22	3.97	41.21	0	0	0					
12:29	25.97	8.22	3.97	41.21	0	0	0					
12:30	29.97	8.22	3.97	41.21	0	0	0					
12:31	33.96	8.22	3.97	45.79	0	0	0					
12:32	36.88	8.22	0.	32.05	0	0	0					
12:33	36.88	8.22	0.	32.05	0	0	0					
12:34	36.88	8.22	0.	32.05	0	0	0					
12:35	36.88	8.22	0.	27.47	0	0	0					
12:36	36.89	8.22	0.	27.47	0	0	0					

Well			Field		Service Date		Customer		Job Number
MASSON ##36							K.D. HUEY		20175849
Time	CumVol	Density	TotFlowrate	Treating Psi					Message
24 hr clock	bbl	ppg	bpm	psi					
12:37	36.89	8.22	0.	27.47	0	0	0	0	
12:38	40.44	8.22	3.99	50.37	0	0	0	0	
12:39	44.44	8.22	3.99	54.95	0	0	0	0	
12:40	48.43	8.22	3.97	54.95	0	0	0	0	
12:41	52.42	8.23	3.97	59.52	0	0	0	0	
12:42	56.41	8.2	3.99	59.52	0	0	0	0	
12:43	60.4	8.2	3.97	59.52	0	0	0	0	
12:44	64.4	8.2	3.97	59.52	0	0	0	0	
12:45	68.39	8.2	3.97	59.52	0	0	0	0	
12:46	72.38	8.17	3.97	59.52	0	0	0	0	
12:47	72.38	8.17	3.97	59.52	0	0	0	0	End Spacer
12:47	72.38	8.17	3.97	59.52	0	0	0	0	Start Mixing Lead Slurry
12:47	76.38	11.12	3.97	59.52	0	0	0	0	
12:48	4.8	14.61	5.72	100.7	0	0	0	0	
12:49	10.32	14.84	5.48	100.7	0	0	0	0	
12:50	15.84	14.7	5.48	91.58	0	0	0	0	
12:51	21.36	14.54	5.48	91.58	0	0	0	0	
12:52	26.88	14.55	5.48	91.58	0	0	0	0	
12:53	32.4	14.67	5.58	87.	0	0	0	0	
12:54	37.92	14.39	5.48	82.42	0	0	0	0	
12:55	43.44	14.26	5.5	77.84	0	0	0	0	
12:56	48.97	14.82	5.5	87.	0	0	0	0	
12:57	54.48	14.44	5.48	82.42	0	0	0	0	
12:58	60.	14.55	5.5	87.	0	0	0	0	
12:59	65.52	14.8	5.48	87.	0	0	0	0	
13:00	71.04	14.55	5.48	91.58	0	0	0	0	
13:00	71.04	14.55	5.48	91.58	0	0	0	0	End Lead Slurry
13:00	71.04	14.55	5.48	91.58	0	0	0	0	Start Mixing Tail Slurry
13:01	2.08	16.12	3.97	73.26	0	0	0	0	
13:02	7.28	16.45	5.46	146.5	0	0	0	0	
13:03	12.8	13.71	5.48	82.42	0	0	0	0	
13:04	18.32	16.04	5.48	123.6	0	0	0	0	
13:05	23.84	15.64	5.48	123.6	0	0	0	0	
13:06	29.38	15.77	5.48	137.4	0	0	0	0	
13:07	34.55	16.04	5.6	109.9	0	0	0	0	
13:08	40.05	15.35	4.3	109.9	0	0	0	0	
13:09	44.45	16.25	3.97	105.3	0	0	0	0	
13:10	49.12	16.24	5.48	155.7	0	0	0	0	
13:11	53.85	16.23	3.97	96.15	0	0	0	0	
13:12	58.13	16.17	3.97	96.15	0	0	0	0	
13:13	62.12	16.31	3.97	114.5	0	0	0	0	
13:13	62.12	16.31	3.97	114.5	0	0	0	0	End Tail Slurry
13:13	62.12	16.31	3.97	114.5	0	0	0	0	Shutdown
13:13	62.12	16.31	3.97	114.5	0	0	0	0	Drop Top Plug
13:14	62.12	16.31	3.97	114.5	0	0	0	0	Start Displacement
13:14	0.002	15.54	0.	36.63	0	0	0	0	
13:15	0.002	12.72	0.	54.95	0	0	0	0	
13:16	2.97	9.91	3.97	54.95	0	0	0	0	
13:17	6.98	8.51	3.97	50.37	0	0	0	0	
13:18	10.97	8.24	4.16	50.37	0	0	0	0	
13:19	14.97	8.2	3.97	59.52	0	0	0	0	
13:19	14.97	8.2	3.97	59.52	0	0	0	0	Pressure and Rate
13:20	18.97	8.18	3.97	82.42	0	0	0	0	
13:21	22.96	8.21	3.99	100.7	0	0	0	0	

Well			Field			Service Date		Customer	Job Number
MASSON ##36								K.D. HUEY	20175849
Time	CumVol	Density	TotFlowrate	Treating Psi				Message	
24 hr clock	bbi	ppg	bpm	psi					
13:22	26.95	8.21	3.97	123.6	0	0	0		
13:23	32.33	8.21	3.97	155.7	0	0	0		
13:24	36.32	8.21	3.97	169.4	0	0	0		
13:25	36.32	8.21	3.97	169.4	0	0	0	Lower Pump Rate	
13:25	39.9	8.21	1.94	128.2	0	0	0		
13:26	41.93	8.21	2.02	123.6	0	0	0		
13:27	43.96	8.21	2.	141.9	0	0	0		
13:28	45.3	8.21	0.	109.9	0	0	0		
13:28	45.3	8.21	0.	91.58	0	0	0	S/D WOC	
13:29	45.3	8.21	0.	87.	0	0	0		
13:30	45.3	8.21	0.	82.42	0	0	0		
13:31	45.3	8.21	0.	82.42	0	0	0		
13:32	45.3	8.21	0.	82.42	0	0	0		
13:33	45.3	8.21	0.	77.84	0	0	0		
13:34	45.3	8.21	0.	77.84	0	0	0		
13:35	45.3	8.21	0.	77.84	0	0	0		
13:36	45.3	8.21	0.	77.84	0	0	0		
13:37	45.3	8.21	0.	77.84	0	0	0		
13:38	45.3	8.21	0.	77.84	0	0	0	Resume Flush	
13:38	45.3	8.21	0.	77.84	0	0	0		
13:39	47.05	8.21	2.02	174.	0	0	0		
13:40	49.08	8.21	2.02	192.3	0	0	0		
13:41	51.11	8.21	2.02	187.7	0	0	0		
13:42	53.14	8.21	2.02	196.9	0	0	0		
13:43	55.18	8.21	2.02	210.6	0	0	0		
13:43	55.18	8.21	2.02	210.6	0	0	0	S/D WOC	
13:44	55.26	8.21	0.	119.	0	0	0		
13:45	55.26	8.21	0.	105.3	0	0	0		
13:46	55.26	8.21	0.	105.3	0	0	0		
13:47	55.26	8.21	0.	105.3	0	0	0		
13:48	55.26	8.21	0.	105.3	0	0	0		
13:49	55.26	8.21	0.	105.3	0	0	0		
13:50	55.26	8.21	0.	105.3	0	0	0		
13:51	55.26	8.21	0.	105.3	0	0	0		
13:52	55.26	8.21	0.	105.3	0	0	0		
13:53	55.26	8.21	0.	105.3	0	0	0	Resume Flush	
13:53	55.32	8.21	1.03	109.9	0	0	0		
13:54	57.16	8.21	1.94	283.9	0	0	0		
13:55	59.12	8.21	1.96	224.4	0	0	0		
13:56	61.08	8.21	1.94	224.4	0	0	0		
13:57	63.04	8.21	1.94	238.1	0	0	0		
13:58	65.	8.21	1.94	274.7	0	0	0		
13:59	65.	8.21	1.94	274.7	0	0	0	Bump Top Plug	
13:59	65.	8.21	1.94	274.7	0	0	0	Bleed Off Pressure	
13:59	0.	8.21	0.	572.3	0	0	0		

Well			Field			Service Date		Customer		Job Number
MASSON ##36								K.D. HUEY		20175849
Time	CumVol	Density	TotFlowrate	Treating Psi						Message
24 hr clock	bbl	ppg	bpm	psi						
Post Job Summary										
Average Pump Rates, bpm					Volume of Fluid Injected, bbl					
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2			
4	0	0	4	144	0	75	0			
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density			
0	0	0	700	0		0 bbl	0 lb/gal			
Avg. N2 Percent		Designed Slurry Volume		Displacement	Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface?	Volume	0	bbl	
0 %		144 bbl		63.6 bbl	80 °F	<input type="checkbox"/> Washed Thru Perfs	To	0	ft	
Customer or Authorized Representative					Dowell Supervisor					
K D Huey					Russell Crowe					
					<input type="checkbox"/> CirculationLost			<input checked="" type="checkbox"/> Job Completed		

