

CONF-770611--18

PREPRINT USRL-79092

Lawrence Livermore Laboratory

Parametric Design Study of Tandem Mirror Fusion Reactors

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May 27, 1977

*This paper was prepared for submission to
the 1977-78 Nuclear Society 21st Annual
Meeting in New York City
June 12 - 16, 1977*

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Mathematical Studies of Indian Middle Eastern Religions
University of California, Berkeley Graduate School of Education
Department of Mathematics, UC Berkeley

Mathematics 101

Received
The following is a list of the
books and articles which
have been received for
review. The list is
not complete, and it
is possible that some
of the items listed
may have been reviewed
previously. The list
is intended to provide
a general overview of
the current state of
the field.

Parametric Design Study of Tandem Mirror Fusion Reactors
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Abstract

The parametric design study of the tandem mirror tandem (TMR) is described. The results of this study illustrate the variation of reactor characteristics with changes in the independent design parameters, toward the set of design parameters which minimize the cost of the reactor, and show the sensitivity of the optimized design to physical or technological uncertainties. The total direct capital cost of an optimized 1000 Mw TMR is estimated to be \$1000/000. The direct capital cost of a 1000 Mw plant is less than \$1000/000.

Introduction

The physical principles of the tandem mirror have been described by Swales and Logan (1). Briefly, the confinement consists of three mirror cells in tandem, with the central confinement in the end cells and end to establish electrostatic potentials which provide end stopping for the ions in the much larger central cell. The end-to-end confinement of the fusion plasma in the central cell allows reactor designs with large values of a fusion power/trapped ionized power β of order 10. The parametric design features of a tandem mirror reactor (TMR) are described in relation to this cost function. The parametric design

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between the central cell and plugs, and is:

General Design

Next, the specification of a single magnetic field strength converts the plug central field into calculation of all the plasma variables and the fusion power density in the central cell. Then, specification of the blanket energy multiplication factor M and various efficiencies (thermal conversion, direct conversion, and blanket beam energy recovery) is sufficient to calculate the fusion power. At this point, the power condition is over specified because an arbitrary power level has not been selected.

Finally, specification of a single dimension of power quantity (as power is chosen to specify the net electric power) allows complete design of the reactor. The dimensions of the cylindrical central cell plasma and the approximately spherical plug plasmas are completely determined by the central cell to plug volume ratio, the fusion power density of the central cell, the desired total fusion power, and the requirement for magnetic flux conservation throughout the machine.

The plug magnets are designed to provide the specified magnetic field and to be large enough to contain the plug plasmas. The scaling laws for the plug magnets were derived from the point design described in Reference 1.

The central cell design begins at the cylindrical limit with 11 alpha radii away from the plasma and proceeds outward through the blanket, shield, magnet, support structure, handling and maintenance

equipment and finally the reactor building. The heating load for the central cell were derived from the point design described in Reference 1. In all cases the blanket and shield thicknesses were held constant at 74 and 86 cm, respectively. Thus, the primary variables in the central cell design are the length, final wall radius, and magnetic field strength. The plant design is completed by the sizing of the turbo-generator, direct condenser, and the thermal containment system.

Cost Estimate

Estimation of direct capital costs is made for all elements of the power plant, permitting a final estimate of the cost of power.

The central cell cost tends to be the dominant cost and is therefore the most carefully evaluated. It is broken down into separate cost estimates for the blanket; shield; vacuum vessel; rotational cell; cell supporting structure; cell case; main support structure; the generator-turbogenerator under each central cell module; and the reactor cell portion of the reactor building. The heating load for these costs were derived from the point design described in Reference 1. The blanket is coated on a pre cast steel base using Stirling 14 the structural steel structure and Stirling 14 the main in moderation and neutron shielding structure. (Reference 2) includes schematic views of components like concrete foundation and instrumentation. The direct cost of equipment shown at

the Stirling estimate are with 10% design margins. All of the equipment shown in Reference 2 are for the central cell. The cost of the generator-turbogenerator is estimated to be \$100 million. The cost of the main support structure is estimated to be \$100 million. The cost of the central cell is estimated to be \$100 million.

\$11/kg, lead cement at \$1/kg, and twisted carbon at \$5.50/kg. The vacuum vessel is stainless steel at \$14/kg. The superconducting solenoidal coil is always at a low magnetic field strength (1.4 Tesla in the Reference Design) and is constructively sized for an overall current density of 1100 A/cm^2 ; the conductor density is taken to be that of copper and is coated at \$6.00/kg. The cost of winding the coil is separately calculated at \$1000/A-m. The coil retaining structure and coil case are stainless steel at \$14/kg. The main support structure is steel at \$11/kg. The cost for the center-to-support is assumed to scale linearly with the mass of the central coil module, and is estimated to an estimate of \$600,000 for a 4 m long module weighing $7.2 \times 10^5 \text{ kg}$. Finally, the cost of that part of reactor building which encloses the central coil is assumed to scale linearly with the central coil length and with the square of the central coil outer radius, and is estimated to an estimate of 24 million dollars for $r_c = 100 \text{ m}$ and $r_{\text{outer}} = 6.9 \text{ m}$.

The plug cost is broken down into separate cost estimates for the plug case, coil fastening structure, coil interconnects, and the plug portion of the reactor building. A plug cost not consists of a cylindrical stainless YIn Yang inside a superconducting solenoidal pipe. The solenoidal pipe is designed with an overall current density of 7000 A/cm^2 and is coated at \$1.000/A-m plus \$1000/A-m for winding. The stainless steel retaining structure for the solenoidal is coated at \$12/kg. The cylindrical stainless YIn Yang, consisting of pure aluminum conductor and stainless steel interconnect structure, is coated at \$12/kg plus \$1000/A-m for winding. The mass of a stainless steel retaining structure is

relating to the various fire fighting units⁽¹⁾ and to means of
sizing. The estimated cost of the investigation to remove the radiation
classification from the elements mentioned will be based on a hypothetical
input point of view not well defined. (This hypothetical input point
is due to the relative nature of the data available from the above data.
The point of the view when calculating the cost is the point of
view; the cost of that part of the reactor building which encloses
the area to be removed to work with the system of the control and safety
system, and to maintain it in condition of 10 million dollars per
unit² per year.

The thermal conversion system is rated at 5000 MW net of
thermal power generated by the thermal conversion; this cost includes the
primary concrete loop, the direct conversion concrete loop, steam generators,
turbines-generators, steam condensers, all steam and water piping, con-
trol towers, and the turbine hall building.

The direct conversion system is rated at 5000 MW net of
thermal power to power generating the direct conversion; this cost includes
the direct conversion concrete loop, the concrete elements, the electrical
conditioning equipment, and the thermal power for the emission cooling
of collector elements.

The injection system is rated at 5000 MW net of electrical
power supply to the injectors; this cost includes the injector themselves
to sell at their power supply; the effect of a direct injection system
cost will also be discussed.

The reactor systems discussed above do not include all of the

systems considered in the cost estimate for our previous Standard Mirror Reactor study⁽¹⁵⁾; systems not explicitly included are the cryogenic cooling system for the insulators and direct converters; the refrigeration system for the cryogenics and the superconducting coils; the plant electrical equipment, instrumentation and controls; the building housing system; miscellaneous buildings; and site improvements. Our preliminary estimate for the cost of these systems (which we label OTHER) is 4.100 MWd TMR or 110 million dollars.

In an economic figure of merit, we add all the above direct capital costs⁸ and divide by the net electric power to obtain the direct cost per unit of installed capacity (\$/kW). We have used the minimization of this figure of merit to optimize the design of the TMR. (In our Standard Mirror Reactor study⁽¹⁶⁾ we pointed out a deficiency of the \$/kW figure of merit, namely that designs with short first wall neutron loadings are not properly penalized for their more frequent outages for blanket maintenance. For that reason we used the cost of net electrical energy (mill/kWh) as the economic figure of merit in Reference 4. We will adopt this method for future analytic models of the TMR. We suspect that our results will be about the same since the first wall loading of the optimized TMR Reference Design is only 2.1 MW/m² (vs. 3.1 for our Standard Mirror Reactor).)

It must be emphasized that the estimated costs are direct capital costs only, and that no indirect costs have been added. In our Standard Mirror Reactor study⁽¹⁶⁾ we estimated indirect costs (indirect field costs; engineering services; contingency; interest during construction; and general office costs) to be 1.48 times the direct capital costs.

Results of the Analytic Model

Input for the Reference Design

The values for specific design variables, chosen for the Reference Design, are listed and labeled in Table 1. The design variables are listed in Table 2. The input parameters for the Reference Design are listed in Table 3.

Temperature (K)	300
Time (sec)	1000
Plate thickness (mm)	10
Radius (mm)	100
Number of plates	10
Material properties	Aluminum
Plate radius (mm)	100
Time step (sec)	0.1
Number of time steps	100
Number of plates	10
Number of time steps	100

Results of the Reference Design

The results of the Reference Design are shown in Table 4. The results are shown for the Reference Design and for the Reference Design with the Reference Design. The results are shown for the Reference Design and for the Reference Design. The results are shown for the Reference Design and for the Reference Design. The results are shown for the Reference Design and for the Reference Design.

Optimization of central cell Z

The Reference Design value of central cell beta, β_p , was 1.0, and the central cell plasma was assumed to obey the "long, thin" approximation, i.e.,

$$R_{p, \text{plasma}} \ll R_{\text{vacuum}} \sqrt{1 - \beta_p}$$

As an example, these relations indicate that the central cell plasma was assumed to have a high value of β_p . Figure 4 shows the cost of optimized plasma with respect to temperature and β_p for central cell initial values $\beta_p = 0.9$ and $\beta_p = 1.0$. For $\beta_p = 0.9$, the cost of an optimized central cell is a function of β_p and β_p is a function of β_p . As we learned from the Reference Design, the central cell beta, β_p , is a function of β_p and the total cell beta is β_p for $\beta_p = 1.0$. The total cell beta is a function of β_p and β_p is a function of β_p . The total cell beta is a function of β_p and β_p is a function of β_p .

Optimization of β_p

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indicate that \bar{E}_p in the range of 1 to 1.5 may be possible. Figure 4 shows the cost of optimized (central cell low temperature and plug in central cell heater taking $1000 \text{ MW}^2/\text{m}^2$) as a function of \bar{E}_p ; it can be seen that there is an optimum value of $\bar{E}_p = 1.1$, for which the reactor cost is reduced to 51000/1000. This reactor is much more compact than the Reference Design, L_p is 21 m and the total wall heating is only 0.1 m; the circulating power fraction is reduced to 0.6 and the total wall heating is a high (probably too high) 1.1 MW/m^2 . This latter effect happens because the optimum plug in central cell heater takes only 1.5 for 1.1 for the Reference Design), which results in a high cost. The cost sensitivity ($\partial C/\partial \bar{E}_p$) is -8% . This optimum design for high \bar{E}_p could probably change if we adopted the multi-objective minimization method, including the costs of blanket maintenance.

Reduction of L_p

For the Reference Design we assumed that L_p , the fraction of plasma particles magnetically confined, was unity. While this appears reasonable, it now appears that their confinement could be intentionally spoiled by a reduction of the plug in central cell transition region. In this case, alpha heating would be reduced, but at the same time the second alpha produced in the central cell would permit a higher central cell fuel density. We investigated the design of a $1000 \text{ MW}^2/\text{m}^2$ with $L_p = 0.7$, and found that optimization (directional analysis, central cell low temperature, and plug in central cell heater taking) yielded a cost of 51000/1000, or higher than the Reference Design. The use of alpha heat

Validation of Conversion Efficiencies

The Rotational Design values for conversion efficiencies are 11.4 for the thermal converted (including the direct converted bottoming cycle), 11.8 for the direct converter, and 11.8 for the integrated system. (Recent work on the integrated system indicates that 11.1 may be a more accurate PWR conversion of the direct system efficiency.) Figure 5 shows the percentage change in the predicted cost of 1000 MWe PWR's (without simplifications in a function of the three efficiency values) in case that for a given design type great change in efficiency, the change is about 1 cent in the plant cost per MWe. In the thermal efficiency and the direct conversion efficiency, the effect increases efficiency.

As the percentage of a given design type increases, the percentage great change in direct conversion efficiency from their Rotational Design values and the great change great to know is the efficiency, the predicted cost of the 1000 MWe PWR is a function of efficiency, increasing by 1 cent per 1% of efficiency increase, or 10 cents per 10% increase.

References

1. R. W. Rotational Design, "The Systematic Evaluation of Nuclear Power Plant Designs," Report No. 1, General Atomics, 1970.
2. R. W. Rotational Design, "The Systematic Evaluation of Nuclear Power Plant Designs," Report No. 2, General Atomics, 1970.
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4. R. W. Rotational Design, "The Systematic Evaluation of Nuclear Power Plant Designs," Report No. 4, General Atomics, 1970.
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10. R. W. Rotational Design, "The Systematic Evaluation of Nuclear Power Plant Designs," Report No. 10, General Atomics, 1970.

ion temperature and plasma center soft X-ray energy (1000 Å) are an 11% increase in the predicted reactor cost. Thus, it is quite important to consider the question of injected cost.

Electron Heating

The electron heating of electrons in the H^+ is an alternative idea so that it would reduce the required neutral beam injection energy in the end cells. We have investigated the effect of electron heating where we have assumed that the electrical efficiency of such heating is well over 10% and per unit power is the same as for the neutral beam injectors. Figure 7 shows the optimum neutral beam energy and the predicted cost $C_{\text{opt}}(\text{optimal})$ (1000 MW) as a function of θ_e , the fraction of the total heating that goes directly to the electrons. For our reference design with neutral beam injection only, $\theta_e = 0$. There is an optimum value of θ_e and $C_{\text{opt}}(\text{optimal})$ for which the cost of the reactor is reduced to 1.17 times. The neutral beam injection energy for this optimized reactor is 20.2 eV.

Concluding Remarks

The results in this paper are preliminary and a detailed analysis of the reactor design is required. The present results are based on the assumption that the neutral beam injection is the only method of heating the plasma. The present results are based on the assumption that the neutral beam injection is the only method of heating the plasma. The present results are based on the assumption that the neutral beam injection is the only method of heating the plasma.

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Notes

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Table 1

Summary of parameters for the reference design

injection energy	1.1 MeV
injection pulse on anodes, t_p	278 ns
injection temperature, T_p	42 keV
injection coil on anodes, I_p	10 kA
injection potential, Φ_p	263 keV
injection coil on cathodes, Φ_c	88 keV
γ_{rel}	1.0
injection coil	0.7
ring radius r	$2.5 \times 10^{14} \frac{m}{c}$
injection coil radius r_c	1.7×10^{14}
radius to injection coil plasma volume ratio	500
ring to injection coil ion density ratio	7.06
γ_{rel}	$0.66 \times 10^{-16} \frac{m}{c}$
ring ion density, n_p	$8.57 \times 10^{14} cm^{-3}$
injection coil ion density, n_c	1.06×10^{14}
ring plasma radius, r_p	0.48 m
injection coil plasma radius, r_c	1.22 m
injection pulse density	$9.41 \frac{m}{c}$
ring wall neutron loading, τ_{n0}	$1.06 \frac{m}{c}$
η	0.81

TABLE 1

PROPOSED IDENTIFICATION OF THE ROTATION CENTER

Z_1 is not an identified point of Z (rotated)	10
Z_1 is a common point of Z and Z_2 (rotated)	10
Z_1 is not a common point of Z and Z_2 (rotated)	10
To find Z is identified	
if $Z_1 = Z_2$	10
if Z_1 is not a common point of Z_2	10
if Z_1 is a common point of Z_2	10

Table 9

Plant Price Involvement - 50th Anniversary Month

Electric input price (1) expected	199.96
Insulated overhead cable price	76.1
Strapped overhead cable price	72.6
Electric plant	17.92
Station wood (1) expected	172.6
Station ground rod (1) expected	25.98
12-gauge solid-core ground wire (1) 100'	101.6
2 x 2-in. ground rod (1) 10'	6.19
Station wood (1) station expected	182.6
Station ground rod (1) station expected	27.98
12-gauge solid-core ground wire (1) 100'	101.6
2 x 2-in. ground rod (1) 10'	6.19
Station wood (1) plant	18
Station ground rod (1) plant	18.98
12-gauge solid-core ground wire (1) 100'	101.6
2 x 2-in. ground rod (1) 10'	6.19

Table 4

CONTENT LIST	COST ESTIMATION - 1966 REFERENCE DESIGN	
	Cost	% of total
PLANT	\$16.0 M	8.9%
STEEL	0.2	0.1
VACUUM CORES	1.1	0.6
CAST	1.4	0.7
CAST STRUCTURE	2.1	1.1
STEEL STRUCTURE	9.1	4.8
FRONT-LOADING	2.2	1.1
Subtotal	\$24.1 M	12.7%
PLANT COST	\$17.0 M	13.1%
REACTOR BUILDING	4.4	3.4
INJECTION SYSTEM	10.7	11.5
DIFERENTIATION SYSTEM	1.0	11.5
THERMAL PRODUCTION SYSTEM	19.9	15.5
OTHER	2.0	21.1
total	\$131.0 M	100%

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- 4: G. A. EATSON and K. W. MOIT, "MIRROR MACHINE REACTORS", PROCEEDINGS OF THE 2ND ANS TOPICAL MEETING ON THE TECHNOLOGY OF CONTROLLED NUCLEAR FUSION, SEPTEMBER 1976; ALSO LLNL REPORT UCRL-78148, SEPTEMBER 1976.

ACKNOWLEDGEMENT

THE AUTHOR WISHES TO THANK Co-OP STUDENT KIZABETH GARRICK FOR THE MANY COMPUTER CALCULATIONS SHE PERFORMED TO SUPPORT THIS WORK.

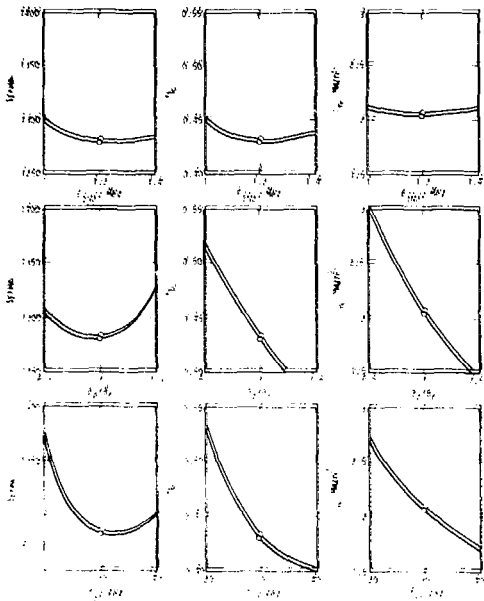


Figure 1
Optimization of the 1000 Mc FMR

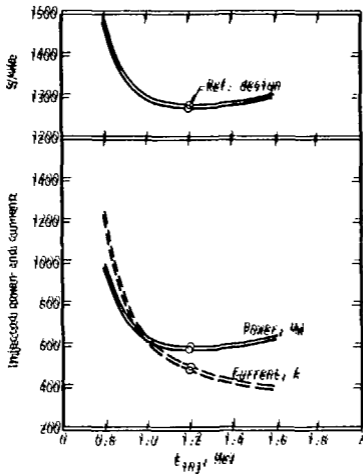


FIGURE 2

MINIMUM OF INJECTED ENERGY

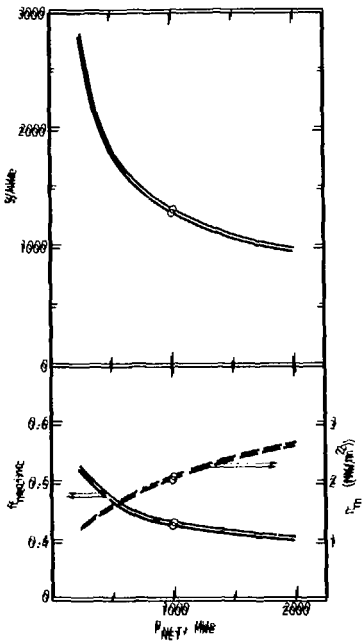


FIGURE 3

THR COST VS POWER OUTPUT

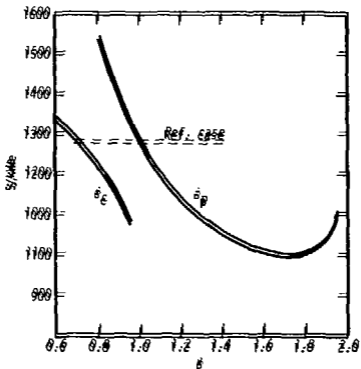


FIGURE 4
TRR COST vs BETA

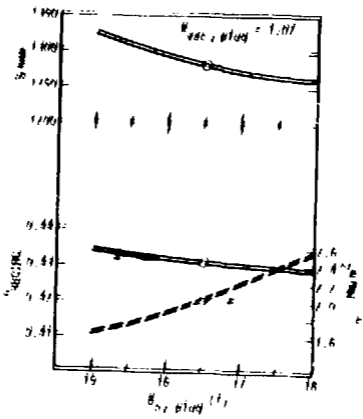


Figure 4
ROR curve vs. Plot Field Strength

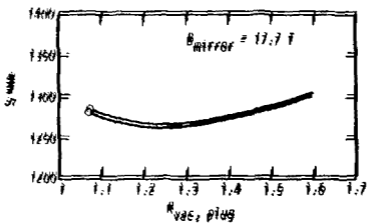


Figure 6

FOR COST vs. VAC. PLUG RATIO

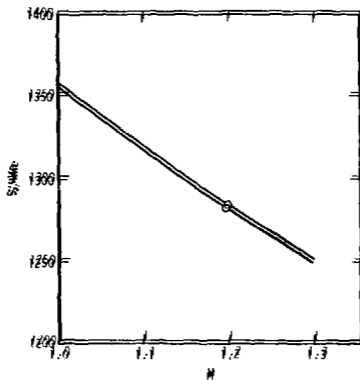


Figure 1

FMF Load vs. Number Multiplication

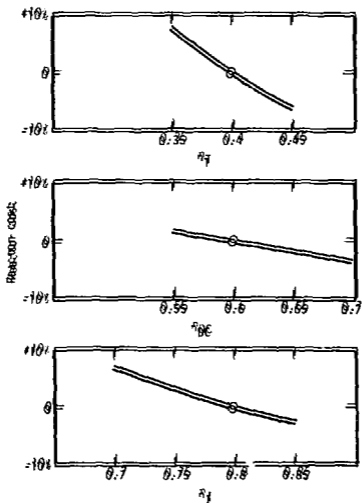


Figure 8

THX Cost vs Energy Conversion Efficiencies

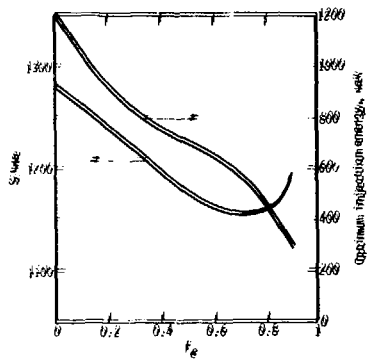


Figure 9
RHK Cost vs Fraction of Heating Direct to Electrons