DOE/EIA-0380(95/05)
Distribution Category UC-950

Petroleum Marketing Monthly

May 1995

With Data for February 1995

Energy Information Administration
Office of Oil and Gas
U.S. Department of Energy
Washington, DC 20585

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  Updated on Wednesdays (Thursdays in the event of a holiday) at 9 a.m.
- *Petroleum Supply Monthly*
  Updated between the 23rd and 26th of the month.
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- *Monthly Energy Review*
  Updated the last week of the month.
- *Short-Term Energy Outlook*
  Updated 60 days after the end of the quarter.
- *Winter Fuels Report* (October through April)
  Propane inventory data updated Wednesdays at 5 p.m. All other data updated Thursdays (Friday in event of a holiday) at 5 p.m.

Preface

The *Petroleum Marketing Monthly* (PMM) provides information and statistical data on a variety of crude oils and refined petroleum products. The publication presents statistics on crude oil costs and refined petroleum products sales for use by industry, government, private sector analysts, educational institutions, and consumers. Data on crude oil include the domestic first purchase price, the f.o.b. and landed cost of imported crude oil, and the refiners' acquisition cost of crude oil. Refined petroleum product sales data include motor gasoline, distillates, residuals, aviation fuels, kerosene, and propane. The Petroleum Marketing Division, Office of Oil and Gas, Energy Information Administration ensures the accuracy, quality, and confidentiality of the published data in the *Petroleum Marketing Monthly.*

Scope of Data

The data within the *Petroleum Marketing Monthly* are compiled from six Energy Information Administration (EIA) survey forms. The crude oil statistics are calculated from data collected on the following three survey forms: Form EIA-182, "Domestic Crude Oil First Purchase Report"; Form EIA-856, "Monthly Foreign Crude Oil Acquisition Report"; and Form EIA-14, "Refiners' Monthly Cost Report."

The statistics on petroleum product sales prices and volumes are derived from Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report" and Form EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report."

The data presented in Tables 48 to 50 are derived from aggregations of data from Form EIA-782C, "Monthly Report of Prime Supplier Sales of Petroleum Products Sold for Local Consumption."

Sections

Monthly statistics on purchases of crude oil and sales of petroleum products are presented in the *Petroleum Marketing Monthly* in five sections:

- Summary Statistics
- Crude Oil Prices
- Prices of Petroleum Products
- Volumes of Petroleum Products
- Prime Supplier Sales Volumes of Petroleum Products for Local Consumption.

The publication highlights salient statistics for the United States in the Summary Statistics section. More detailed geographic coverage occurs in the other four sections. Geographic coverage for crude oil includes country of origin for foreign crude and Petroleum Administration for Defense (PAD) Districts and individual States for domestic crude oil. Geographic coverage of the petroleum products includes PAD Districts and individual States.

Detailed statistics for crude oil, including the price of imported crude oil by country of origin, by gravity, and by crude stream, can be found in the Crude Oil Prices section.

PAD District and/or State-level statistics for petroleum products are presented in the Prices, Volumes, and Prime Supplier Sales of Petroleum Products sections. To aid the reader in determining the market changes, the majority of the tables show data for the report month and previous month for the current year, and the report month for the previous year.

Notes on the Tables

- For the crude oil statistics referencing Form EIA-182, United States includes the 50 States, the outer continental shelf, and the District of Columbia. For crude oil statistics referencing either Form EIA-14 or Form EIA-856, United States includes the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and all American territories and possessions. For the petroleum products data, United States includes the 50 States and the District of Columbia.

- Prices exclude taxes. Refer to the Explanatory Notes for a tax table on motor fuels.

- Some of the tables use State abbreviations. Refer to the Explanatory Notes for a table of U.S. Postal State abbreviations.

- Sales of leaded gasoline are reported in the Conventional gasoline category by appropriate grade in the Prime Supplier Sales Volumes section, but are excluded from gasoline sales prices and volumes in all other sections of the publication. Leaded gasoline is a component of averages and totals prior to October 1993.

- Reformulated gasoline sales data are presented in Tables 12, 13, 34, 44, and 48, beginning with the February 1995 issue of the PMM.

- References to "Refiners" include gas plant operators (see the Glossary for definition of "Gas Plant Operators"). All tables whose titles do not specifically reference "Refiners" contain data from all sellers. "All Sellers" includes refiners, gas plant operators, resellers, and retailers.

- "Prime Supplier" refers to a firm that produces, imports, or transports any of the selected petroleum products across State boundaries and local marketing areas and sells the product to local distributors, local retailers, or end users.

- The category "Retail Outlet" refers to any company-operated outlet selling gasoline, on-highway low-sulfur diesel fuel, or propane for on-highway vehicle use (see Glossary).

- No. 2 distillate volumes and prices are classified in accordance with what the product was sold as, regardless of the actual specifications of that product (see definitions of No. 2 distillate in the Glossary).

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Summer 1995 Gasoline Assessment

by Aileen Bohn, Charles Dale, and John Zyren[1]

Summary

Fundamental changes to U.S. gasoline markets in recent years add complexity and uncertainty to the summer assessment. Growing demand, without corresponding increases in production capacity, has increased both domestic refinery capacity utilization and dependence on imports. At the same time, expanding product slates, driven by clean air concerns, have reduced flexibility in refinery, transportation, and storage operations. Additionally, regulatory uncertainties affecting demand and specifications for cleaner fuels have complicated suppliers' planning for both short- and long-term product availability.

Summer[2] gasoline demand is forecast to reach record high levels in 1995, driven by continuing economic growth. In the Mid World Oil Price Case of the Energy Information Administration's (EIA) *Short Term Energy Outlook (STEO)*, summer demand is expected to average 7.89 million barrels per day (MMBD), 1.8 percent higher than summer demand last year (Table FE1). Refinery production to serve this demand is forecast to increase 1.9 percent to 7.36 MMBD. Non-refinery gasoline blending is expected to add another 150 thousand barrels per day (MBD). Net imports are estimated to remain at about the same level as last year, which was slightly higher than the average for 1989-1993. Estimated stock levels begin slightly lower, but end higher than last year's levels.

This will be the first driving season in which reformulated gasoline (RFG) is used. RFG is expected to account for about 30 percent of total demand this summer, peaking at 2.4 MMBD in July and August. Stocks of RFG have been running lower than conventional gasoline on a days supply basis, and there is no reason to expect this pattern to change over the summer under the Mid Case forecast. This would imply that RFG stocks will not provide a significant source of incremental supplies, and RFG imports will have to make up the difference between production and demand. If RFG production does not go higher than 2.2 MMBD, imports of 200 to 300 MBD of RFG may occur; however, much uncertainty exists around the mix of production and imports that will actually occur. Supplies of oxygenate for RFG are expected to be adequate.

The Mid Case world oil price is roughly constant at $16.75 per barrel, $0.50 per barrel (about 1.2 cents per gallon) higher than last year. Wholesale gasoline spreads over crude price average over 3 cents per gallon higher than last year's average wholesale spread, due to increased costs of producing RFG and to refiners and wholesalers recovering slightly from the low spreads in 1994. This would imply at least a 4-cent per gallon increase in costs to retailers, which is reflected in the wholesale prices shown in Table FE1. The retail price is forecast to increase about 5 cents per gallon over 1994, to average $1.24 for the 1995 summer driving season.

If the market returns to a situation similar to that of 1994, with lower wholesale price spreads over crude, retail prices will likely be 1 to 2 cents per gallon lower than the forecast. However, if world markets experience strong gasoline demand growth and lower incentive to export to the United States, import levels may be lower than forecast, potentially driving stocks lower than forecast. This would tend to push prices higher.

[1]Michael Burdette, Joanne Shore, and John Hackworth, industry analysts on contract to EIA, also contributed to this article.

[2]"Summer" and "driving season" are used throughout this article to refer to the period including the second and third quarters of the calendar year, i.e., April through September.

Unless otherwise referenced, data in this article are taken from the following: *Weekly Petroleum Status Report*, DOE/EIA-0208, April 21 (95-17) and prececessor reports; *Petroleum Supply Monthly*, April 1995, DOE/EIA-0109(95/04); *Petroleum Supply Annual* 1993, DOE/EIA-0340, Volume 1 and prececessor reports; *Petroleum Marketing Monthly*, March 1995, DOE/EIA-0380(95/03); *Short-Term Energy Outlook*, DOE/EIA-0202(94/1Q) and predecessor reports. All data through 1993 are considered final and are not subject to further revision.

Table FE1. Motor Gasoline Demand and Supply Factors, Summers (April 1 - September 30) 1992 - 1995

Factor	History			STEO Mid Case
	Summer 1992	Summer 1993	Summer 1994	Summer 1995
Gross Domestic Product Growth Rate (percent)	2.3	3.1	4.2	2.9
Disposable Personal Income (billions of $ 1987)	$3,630	$3,705	$3,826	$3,963
Vehicle Miles Traveled (million miles per year)	6437	6603	6756	6947
Vehicle Fuel Efficiency (miles per gallon)	20.71	20.54	20.78	20.97
Summer Demand (millions of barrels per day)	7.51	7.66	7.75	7.89
Refinery Production (millions of barrels per day)	7.05	7.30	7.22	7.36
Field Production (millions of barrels per day)	0.12	0.07	0.13	0.15
Net Imports (millions of barrels per day)	0.27	0.19	0.37	0.37
Stock Change (millions of barrels per day)	-0.07	-0.11	-0.05	-0.02
Stock Levels, begin/end (millions of barrels)	220/206	230/208	214/205	212/209
Refinery Operable Utilization Rate (percent)	89.8	93.3	95.0	94.3
Price of Imported Crude Oil (average per barrel)	$19.04	$16.63	$16.25	$16.75
Wholesale Gasoline Price (average per gallon)	$0.71	$0.65	$0.62	$0.66
Federal Tax Rate (average per gallon)	$0.14	$0.14	$0.18	$0.18
Retail Gasoline Price (average per gallon)	$1.21	$1.18	$1.19	$1.24

Source: *Short-Term Energy Outlook, Petroleum Supply Monthly/Annual,* and *Petroleum Marketing Monthly/Annual.*

The Mid World Oil Price Case is the basis for the summer driving season forecast described in this article. The STEO case was developed using the Short-Term Integrated Forecasting System, driven principally by three sets of inputs pertaining to key macroeconomic variables, world oil prices, and the weather. Table FE1 compares the major STEO demand drivers (Gross Domestic Product Growth Rate, Disposable Personal Income, Vehicle Miles Traveled, and Vehicle Fuel Efficiency Index), price drivers (the Price of Imported Crude Oil and the Federal Tax Rate), and the model results for demand, supply components, and prices.

Introduction

As the summer 1995 driving season approaches, gasoline supply and market conditions are somewhat different from past years. Expected record demands this summer, if realized, will push refinery utilization to very high levels. In addition, this is the first summer driving season using RFG. The RFG program, which started in December 1994 at the wholesale level and in January 1995 at retail, impacts the overall gasoline market in a variety of ways.

Gasoline today encompasses many different formulations, grades and volatility classes. Prior to the Clean Air Act Amendments of 1990 (CAAA), gasolines were mainly distinguished by grade (octane rating) and by Reid Vapor Pressure (RVP). The CAAA added oxygenated gasoline for carbon monoxide control, and most recently RFG, designed to reduce ground-level ozone pollution. Products vary by season and by geographic location. For example, oxygenated fuels (both oxygenated gasoline and oxygenated reformulated gasoline) are only required during the winter months and in limited geographic areas. The RFG program was the most complex new product program implemented by the industry to date, requiring major refinery changes. In addition, RFG must be kept segregated from other gasolines and tracked from refinery to outlet. The addition of RFG to the gasoline pool increases the demand for oxygenates during this summer over previous summers, and presents a new set of uncertainties for refiners and marketers.

This article provides an overview of the gasoline market as it stands facing the 1995 driving season, followed by a discussion of the assessment for gasoline supply, demand, and prices this summer.

Overview of the Motor Gasoline Market

The 1995 summer driving season is expected to create record high demands for gasoline. Preliminary estimates show first quarter 1995 demand as high as 4.1 percent over first quarter 1994. Total production and net imports were 7.4 MMBD, or 5.0 percent higher in the first quarter 1995 than first quarter 1994. Primary in-

Introduction of Reformulated Gasoline (RFG)

Throughout 1994, the petroleum industry prepared for the introduction of reformulated gasoline (RFG), required year-round in almost a third of the U.S. gasoline market by the Clean Air Act Amendments of 1990 (CAAA). As the latest in a series of regulatory initiatives designed to improve the environmental quality of motor fuels, the CAAA necessitated a proliferation of reformulated and other clean products in the gasoline market by the end of 1994. Transition to the RFG program progressed without significant supply shortfalls or price runups, in contrast to the start-up of the low sulfur diesel program when a combination of infrastructure problems and low stocks led to price spikes in some regions.

Prior to the start of the program, RFG use was expected in 9 mandated areas and various others that had "opted-in", which combined constituted about 35 percent of U.S. gasoline consumption. The original forecasts for RFG demand of about 2.5 MMBD in December 1994 and January 1995[3] never materialized, mainly because some areas elected to opt out of the program. These areas, which combined represented about 200 MBD of RFG demand, were among the most distant from supply facilities. Their exit reduced the risk of localized outages.

RFG production began in September, then accelerated as refiners built stocks before the program startup. RFG production was expected to reach peak levels earlier than it did. One of the reasons for the delay was the Colonial Pipeline break in October, which, by raising conventional gasoline prices relative to RFG, discouraged an early switch to RFG production. Once the break was repaired and market concern over conventional supplies eased, the differential returned, and RFG production surged.

The peak production level of 2.2 MMBD was reached in the first 3 weeks of December, prior to the realization of downward, opt-out related pressures. Although production never reached forecast levels, refiners began to cut output in late December, in response to lower demand, reduced financial incentives, and increased uncertainty as to what gasolines would eventually be required in many areas.

RFG stocks built fairly quickly once production began, and hit 40 MMB by the end of November, when RFG supply from terminals was required. Stocks peaked at about 44 MMB in mid-December, or about 23 days of supply at estimated January demand levels. After that, RFG stocks gradually declined, as falling demand was more than offset by production cuts. RFG stocks in late February stabilized around 40 MMB, or 21 days supply, low by historical standards, and have since fluctuated between 40 and 45 MMB.

Despite the relatively smooth startup of the RFG program, and minimal price impacts on consumers, several issues emerged which cloud the outlook. Following the opting-out of various counties in Pennsylvania, New York, and Maine, and an early adjustment to lower oxygen content in northern New Jersey, the State of Wisconsin requested the suspension of RFG requirements for the remainder of the winter. The request, ultimately denied by EPA, was based on consumer complaints of high cost, health hazards (nausea and dizziness), and engine damage, all attributed to RFG. Particular complaints were lodged against MTBE as the source of noxious vapors, especially during cold weather. A unique aspect of the State's request was that the Milwaukee area, unlike the earlier opt-out areas in the East, was one of the nine severe ozone non-attainment areas mandated to participate in the program. Wisconsin has since rescinded its late opt-in of three other counties, and its state legislature has continued to seek legal means to exit the program, or at least to outlaw the use of MTBE in the State. Other jurisdictions are reported to be following the Wisconsin situation with great interest.

[3]EIA, *The Energy Information Administration's Assessment of Reformulated Gasoline* (October 1994) and *The Energy Information Administration's Assessment of Reformulated Gasoline: An Update (December 1994).*

ventories (stocks) ended March at 212 million barrels (MMB), which is quite low, but not the lowest March ever. Finished gasoline stocks ended the quarter at about 22 days supply (based on the demand forecast for April), much lower than the 5-year average of 25 days. Prices are significantly above last year's pre-season levels, partly due to higher crude oil costs, and have begun their usual seasonal increase.

The addition of RFG to the gasoline pool this year has significantly affected gasoline markets (see box above, "Introduction of Reformulated Gasoline"). The low stock levels experienced through the first quarter were in large part due to low RFG stocks. Uncertainties surrounding opt-outs, i.e., the unexpected withdrawal of voluntarily participating areas, and weak RFG prices relative to conventional fuels, constrained RFG production and imports, thereby keeping stocks from growing much beyond their initial levels when the program began last December. After strengthening somewhat through late January, the price differential narrowed in February and March, as oxygenate costs eased and conventional gasoline prices began their seasonal climb.

Table FE2. Finished Gasoline Demand
(Thousands of Barrels per Day)

Years	Quarter 1	Quarter 2	Quarter 3	Quarter 4	Annual	Annual Growth
1992	7,072	7,436	7,583	7,409	7,376	1.1%[1]
1993	7,044	7,573	7,754	7,525	7,476	1.4%
1994	7,186	7,682	7,826	7,644	7,587	1.5%
1995	7,484					

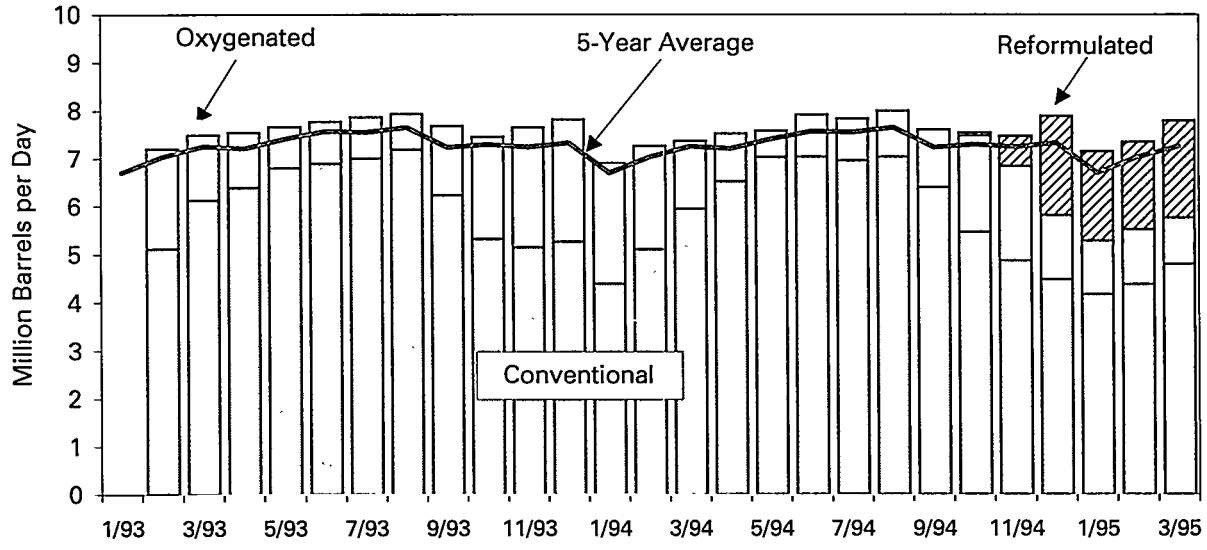
[1]This percentage was calculated from 1991 to 1992 using 1992 data not adjusted for blending components, since only unadjusted 1991 data is available.
Source: *Petroleum Supply Monthly/Annual.*

Demand

Motor gasoline demand has shown strong growth for the past several years. Gasoline demand was influenced by a recession that began in the last half of 1990 and lasted through the first half of 1992. With the rebound in the economy, the need for motor gasoline increased in 1992 and 1993 (Table FE2). Gasoline demand continued a strong growth pattern in 1994 as the economy continued to improve. Real disposable personal income increased at a rate of 3.5 percent, compared with 1.5 percent in 1993. Gross Domestic Product rose by a robust 4.0 percent (in constant dollars), contrasted to 3.1 percent in 1993.[4] This led to continued growth of the vehicle fleet and an increase in the average number of miles driven per vehicle, both of which boost gasoline consumption. Since the late 1970's, improvements in fuel efficiency, measured by miles per gallon, tended to slow demand growth; however, fuel efficiency in 1992 and 1993 began to fall slightly, removing the moderating effect it had on consumption historically.[5]

In 1994, gasoline demand, as measured by product supplied, set a record of almost 7.6 MMBD. This represented a rise of 1.5 percent from 1993's record of 7.5

Figure FE1. U.S. Motor Gasoline Product Supplied



Source: *Petroleum Supply Annual*.

[4]*Short-Term Energy Outlook.*
[5]Energy Information Administration, *Monthly Energy Review*, March 1995, DOE/EIA-0035(95/03).

Table FE3. Finished Gasoline Production
(Thousands of Barrels per Day)

Years	Quarter 1	Quarter 2	Quarter 3	Quarter 4	Annual	Annual Growth
1992	6,809	7,081	7,027	7,311	7,058	1.2%
1993	7,091	7,340	7,413	7,590	7,360	4.3%[1]
1994	6,876	7,300	7,347	7,617	7,300	-0.8%
1995	7,279					

[1]Field blended gasoline was not available until the end of 1992. Thus, the growth shown from 1992 to 1993 is slightly over-stated; however, refinery production alone grew 3.5 percent between 1992 and 1993.

Source: *Petroleum Supply Monthly/Annual.*

MMBD. Concurrently, distillate and jet fuels were also in high demand.

Overall, gasoline demand has continued its relatively strong upward trend in 1995 to date (Figure FE1), averaging 7.5 MMBD through the first quarter compared to 7.2 MMBD for the first quarter 1994. RFG demand averaged 1.9 MMBD for the first quarter for 1995 or 26 percent of gasoline demand. However, RFG demand has not reached the levels anticipated by the Energy Information Administration (EIA) last fall,[6] mainly because some areas elected to opt out of the program. These areas represented about 200,000 barrels per day, roughly 10 percent of first quarter average RFG demand.

Production

To meet higher demand, gasoline production increased in 1992 and 1993, but dropped slightly in 1994, as imports returned to more typical levels in satisfying incremental requirements (Table FE3). Total gasoline production for the first quarter 1995 was 7.3 MMBD, up 5.9 percent over the 1994 first quarter production of 6.9 MMBD. RFG represented 25 percent of the first quarter's total gasoline production. The typical dip in spring production for refinery turnarounds did not occur in 1995, possibly due to the recent refinery upgrades completed in preparation for RFG production. Last year, for example, total gasoline production averaged 6.7 MMBD in March, but this year, March production averaged 7.3 MMBD.

A stronger economy also generated demand growth in other petroleum products. As a result, total refinery utilization, measured as gross inputs divided by operable distillation capacity, grew from 91.4 percent in 1993 to 92.6 percent in 1994. (Operable capacity remained essentially the same during these two years.) As the 1995 gasoline season is about to begin, utilization was 89.4 percent in March, higher than last year's March utilization of 87.4 percent, and high utilizations are expected this summer to meet strong demand projections.

As a result of the RFG program, oxygenates will play a more important role this summer than previously. Prior to the RFG program, increased oxygenates were only required during the winter. RFG contains increased oxygenates throughout the year, so oxygenate supply is of interest this summer. Methyl tertiary butyl ether (MTBE), one of the primary oxygenates in RFG, is used in conventional gasoline, as well as RFG, to enhance octane levels. MTBE demand peaked during the winter when both oxygenated gasoline and RFG were required (see box on "Oxygenates"). The industry increased capacity and production in anticipation of the RFG program startup. However, methanol[7] production plant problems caused concerns this past winter over adequacy of MTBE supplies, driving MTBE prices to record highs. Prices receded during the winter due to opt-outs, the end of the oxygenated gasoline season and resolution of methanol plant problems, but have recently strengthened. MTBE production levels are expected to be adequate to meet demand.

Imports and Exports

In 1994, high domestic demand and sufficient price differentials with Europe stimulated imports, which represented 5 percent of total gasoline supplied during the year, the highest level since 1990 (Figure FE2). However, as expected, in November and December, imports fell off as the RFG program began. During 1994, over 40 percent of U.S. gasoline imports came from the

[6]Energy Information Administration, *The Energy Information Administration's Assessment of Reformulated Gasoline*, Volumes 1&2, SR/OOG/94-02, Washington, DC, October 1994, and *The Energy Information Administration's Assessment of Reformulated Gasoline: An Update*, SR/OOG/94-03, Washington, DC, December 1994.

[7]Methanol is a key input to MTBE production.

Caribbean region, while Canada provided 13 percent. Brazil and the United Kingdom provided less than 7 percent each. For the first quarter of 1995, total gasoline imports have been modest, averaging 263 MBD compared to 302 MBD for the first quarter 1994. Through February, RFG represented 42 percent of the imports of which 31 percent came from Canada, and 34 percent each from both the Virgin Islands and from Venezuela. The first RFG imports from Europe were registered in February 1995.

Average total gasoline exports for 1994 were 103 MBD, about the same level as in 1993 and 1992. Over 60 percent of the exports went to Mexico. It is possible that the RFG program may result in increased exports as companies seek new markets for gasoline that does not comply with U.S. specifications. As the RFG program began in December 1994, exports jumped to 248 MBD compared to 171 MBD in December 1993. This marked the highest single month for gasoline exports since 1964, when export statistics were initiated. However, they retreated to an average of 103 MBD in the first quarter of 1995. It is still too early to tell if exports will increase substantially in 1995.

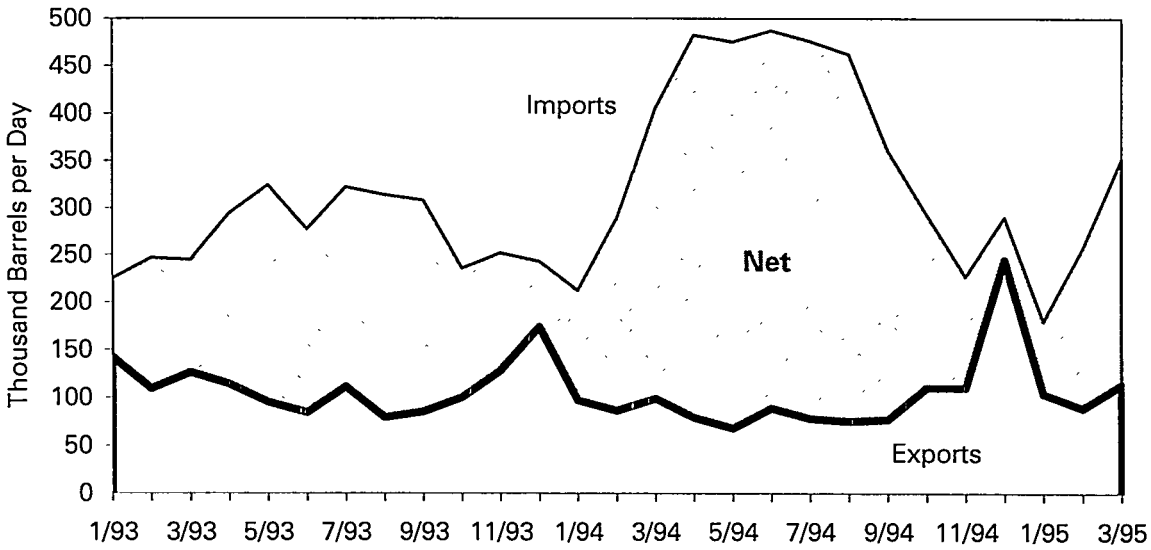
In spite of 1995's high gasoline demand, net imports for the first quarter declined from last year, averaging 160 MBD, compared to 208 MBD in 1994 and 113 MBD in 1993.

Stocks

Gasoline stocks at the primary level remained lower than average from March through October 1994 (see "Expectations for the Summer Driving Season," Figure FE7). In October, conventional stocks dropped as tanks were drawn down to make room for oxygenated and reformulated gasolines. By the end of November, finished gasoline stocks had recovered to average levels of 24 days of supply, while, as expected, RFG inventories covered only 19 days of supply.[8] During December, oxygenated stocks dropped, while conventional and RFG increased slightly, but not enough to keep total stocks from returning to below average levels.

Normally, total gasoline stocks build in January as gasoline demand falls off and refinery production stays strong to produce seasonally higher distillate volumes for heating fuel. The typical seasonal build did not occur in early 1995. Oxygenated gasoline stocks began to fall as expected, since the oxygenate season was nearing its end in many regions in February. Conventional stocks increased somewhat, but RFG stocks fell, as growing uncertainty over actual requirements in the face of

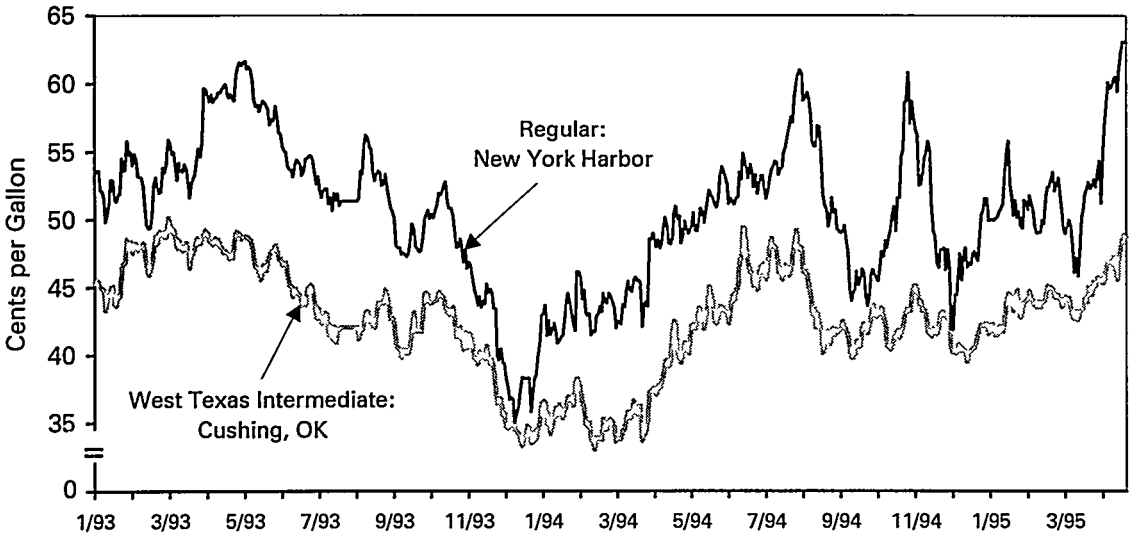
Figure FE2. U.S. Total Motor Gasoline Imports and Exports



Source: *Petroleum Supply Annual.*

[8]RFG stocks were expected to begin low, which is typical of new product introduction; however, once equilibrium was reached, RFG stock levels (on a days supply basis) were expected to be more typical of conventional stock levels.

Figure FE3. Spot Crude Oil and Gasoline Prices



Source: Reuters Information Services.

mounting opt-out pressure coupled with weakening relative prices discouraged production.

Stock levels did not change much in February, but fell seasonally in March. The quarter ended with U.S. finished gasoline stocks at about 22 days of supply, compared to the 5-year average of 25 days of supply.

Prices

Motor gasoline prices in the spring of 1995 have averaged significantly higher than those a year ago, partly because of higher crude oil prices. As of April 21, spot prices for conventional unleaded regular gasoline at New York Harbor stood at 63.0 cents per gallon, 14.4 cents above the same date in 1994 (Figure FE3). West Texas Intermediate (WTI) crude oil prices were up $2.90 per barrel, or 6.9 cents per gallon, in the same period. U.S. average retail prices stood 8.4 cents above the same point in 1994.

On a year-to-year basis, except during unusual market situations, crude oil prices tend to be the most significant determinant of gasoline price levels. Pre-season (spring) gasoline prices were significantly lower in 1994 than the previous year, due to a sustained decline in crude oil prices during most of 1993. However, rising world oil demand and relatively stable production levels brought on a crude oil price recovery in the first half of 1994, only partially offset by a more moderate decline in late summer. Crude oil prices stabilized in the $17 to $19-per-barrel (WTI) range in the fall of 1994, and remained there until recently, when tightening spring gasoline markets pulled WTI prices above $20 per barrel. Conventional gasoline prices generally followed those for crude oil in the fall and winter, although with seasonal influences and significant volatility due to unusual situations, including the introduction of RFG.

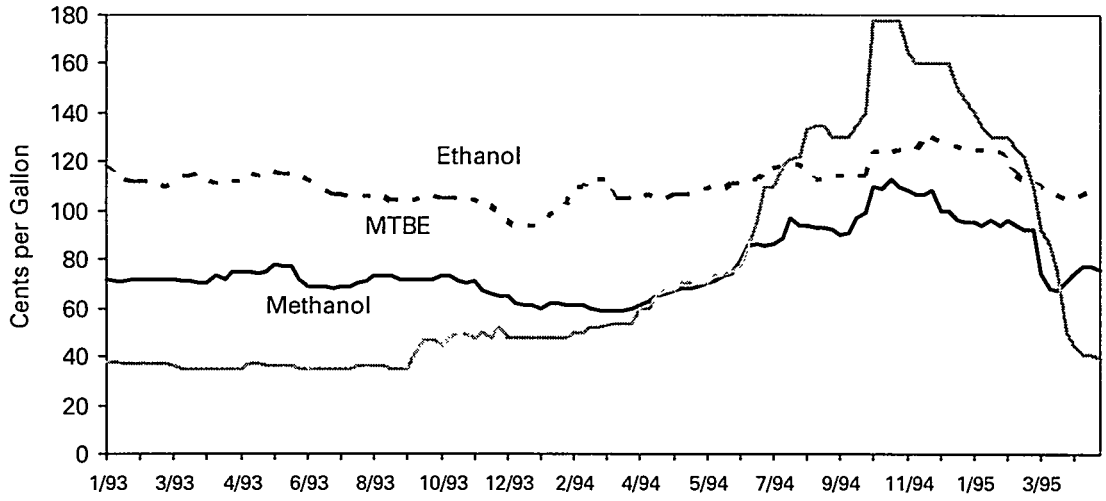
After a sharp decline in August and September 1994, wholesale gasoline prices were briefly but dramatically affected by the Colonial Pipeline rupture near Houston on October 20. Because the Colonial is the major supply route to the East Coast, New York Harbor prices jumped 9 cents in a week, only to fall back nearly as quickly once temporary repairs were accomplished. The introduction of RFG then reduced demand for conventional grades, briefly pulling down prices to near-parity with crude oil. Since December, conventional gasoline prices have maintained a more typical seasonal relationship to those for crude oil, with some fluctuation caused by demand uncertainties related to potential and actual opt-outs from the RFG and oxygenated gasoline programs.

While conventional gasoline prices are often measured against crude oil prices, those for oxygenated gasoline and, more recently, RFG, are measured by their differential to conventional gasoline. Oxygenated gasoline, recently completing its third season, normally trades at a differential to conventional gasoline almost solely determined by the cost of the oxygenate needed. Higher oxygenate demand due to RFG and methanol supply problems (see "Oxygenates" sidebar) resulted in somewhat higher differentials during the past winter than in prior years. While RFG costs entail a number of other

Oxygenates

Oxygenate additives are a key component in reformulated gasoline costs. MTBE, one of the primary oxygenates in RFG, is used in conventional gasoline, as well, to improve the octane rating. Therefore, MTBE demand was expected to reach new peaks in late 1994 due to RFG and oxygenated gasoline sales this winter. Spot MTBE prices had been climbing to over $1 per gallon, double what they were the previous year, as shown in Figure FE4. Ethanol prices were also on the increase in the fall.

Figure FE4. Oxygenate Prices



Source: *Octane Week*, various issues.

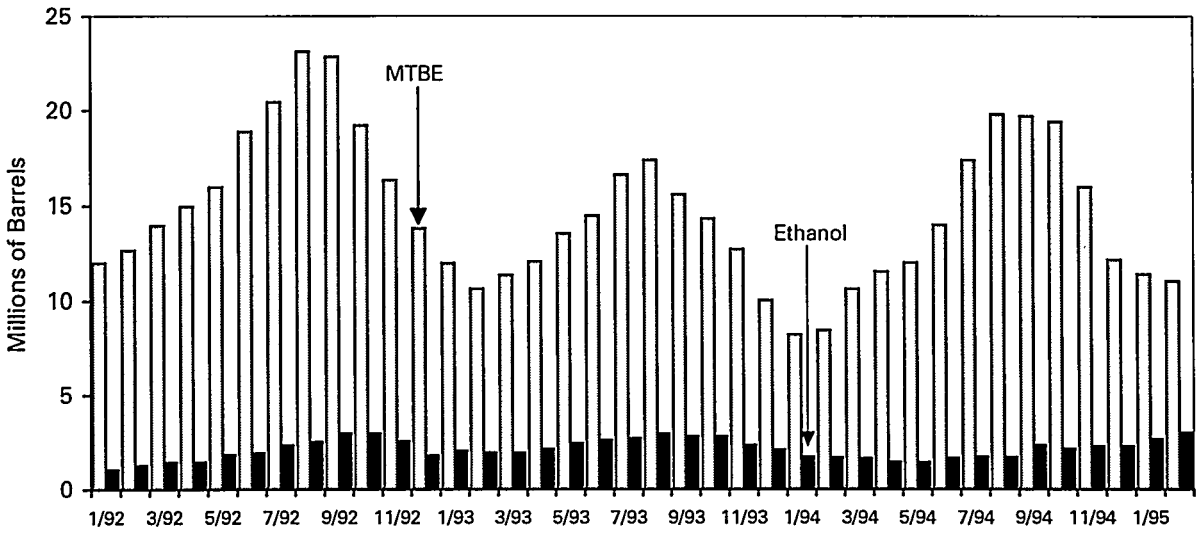
Methanol, a major feedstock for MTBE production, was in tight supply last summer and was driving the increases in MTBE prices. Methanol prices increased sharply in June, rising from about 75 cents per gallon to about $1.20 by the beginning of August, triple what they were the previous year. When the Channelview, Texas plant closed for maintenance in August, prices rose further to $1.35. Prices then declined slightly, but subsequently shot up to $1.78 following a fire in October at an Enron facility in Pasadena, Texas, accounting for about 8 percent of U.S. methanol supply. Prices began to ease in November, then plummeted starting in late December in reaction to falling MTBE demand due to opt-outs from the RFG program. MTBE followed the rise and fall of methanol prices, although less dramatically, but began to recover in late March as its blending value increased with rising gasoline prices.

The annual demand for MTBE-equivalent oxygenates was 320 MBD in 1993 and 327 MBD in 1994, and will be an estimated 440 MBD in 1995. Ethanol provided about half the MTBE-equivalent oxygenate volume consumed in 1993 and 1994, but that percentage will fall to about 40 percent in 1995 (a possible exception is adoption of a renewable oxygenate standard -- see next page).

The demand for MTBE alone is projected to rise from an annual average of 158 MBD in 1994 to 255 MBD in 1995, the difference being attributable to RFG demand. Net imports of MTBE are projected to average 45 MBD in 1995, much higher than the 24 MBD level of 1994.

Oxygenate stocking patterns are shown in Figure FE5. MTBE exhibits the strong seasonal pattern that has occurred since the first oxygenated gasoline season in the winter of 1992-1993. Stocks of MTBE were generally lower the next winter, as increased production capacity came on stream. MTBE stocks this past winter did not reach their peaks of 2 years before, when uncertainties about potential demand and potential supply shortages abounded. MTBE stocks fell to 11 MMB at the end of March 1995, which combined with the 3 MMB of ethanol stock assured an adequate supply of oxygenates for the foreseeable future.

Figure FE5. U.S. Oxygenate Stocks



Source: *Petroleum Supply Monthly* and *Petroleum Supply Annual*.

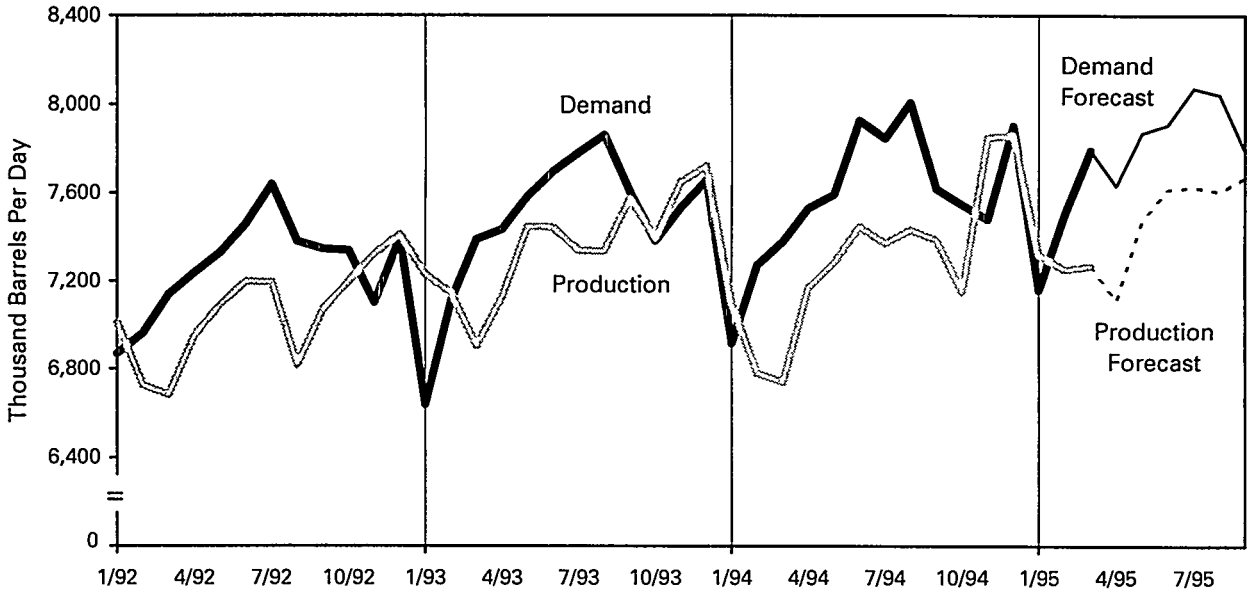
The Renewable Oxygenate Standard

On June 30, 1994, EPA issued the final rule requiring the use of renewable oxygenates in reformulated gasoline. The rule was to be implemented in two phases. The first phase was effective for all of 1995 and required that at least 15 percent of the oxygen content of reformulated gasoline come from renewable sources. The second phase required that, beginning in 1996, 30 percent of the oxygen in reformulated gasoline come from renewable sources. At present, ethanol and its derivatives are essentially the only renewable oxygenates that are commercially available.

On July 13, 1994, a legal challenge to the renewable oxygenate standard (ROS) for reformulated gasoline was filed in the U.S. Court of Appeals for the District of Columbia. The challenge was filed jointly by the American Petroleum Institute and the National Petroleum Refiners Association. The groups argued that EPA exceeded its authority in issuing the ROS. Later, the American Methanol Institute and the Oxygenated Fuels Association also joined the legal challenge.

On September 13, 1994, the U.S. Court of Appeals issued a delay in the implementation of ROS until the case was decided. On February 16, 1995, oral arguments were presented before the court's three-judge panel. The court ruled on April 28, 1995, that EPA lacked the authority to mandate the use of renewable oxygenates in motor gasoline.

Figure FE6. Gasoline Production and Demand



Sources: *Petroleum Supply Monthly, Petroleum Supply Annual,* and *Short-Term Energy Outlook.*

components relative to conventional gasoline cost, oxygenate cost is the most significant, similarly inflating RFG prices during its introduction. Since its introduction, the RFG price differential over conventional gasoline has been similar to that for oxygenated gasoline. As a result, after peaking in late January, RFG price differentials have declined during the spring along with oxygenate prices, to current levels of only 0 to 2 cents per gallon.

Retail gasoline price changes typically lag somewhat those on wholesale markets, resulting in less volatility and occasional differences in direction. After declining seasonally throughout the fall, U.S. average cash self-serve regular gasoline prices ended 1994 at 107.8 cents per gallon. Prices rose slightly around the introduction of RFG at the retail level in early January, then declined to an 8-month low of 106.7 cents per gallon in late February. Recently, prices have begun a seasonal rise toward the peak driving season, standing at 111.7 cents per gallon as of April 17, about 8 cents above the same point in 1994.

Expectations for the Summer Driving Season

As of the end of March, the United States had 22 days worth of finished gasoline stocks, compared to 23 days supply at the same time last year. As the summer driving season begins, **demand is expected to surge, reaching 8.1 MMBD at the season's peak. However, supplies through the driving season appear adequate, based on stock levels, production capability and prospective imports.** According to the STEO forecasts, much of the increase in summer demand is to be met by growth in refinery production, an increase in oxygenate blending, and an uptick in net imports. Stock withdrawals during the summer driving season, averaging 20 MBD, will be less than half last year's value.

Overall gasoline prices are expected to reflect the typical summer pattern, rising on average by about 8 cents per gallon. RFG prices are anticipated to follow the same pattern.

Demand

Demand for 1995 is projected to continue the upward growth pattern that has been experienced for the past several years. This summer, demand is expected to be 1.8 percent higher than in summer 1994 (Figure FE6). Continuing economic growth is predicted to result in a 2.8 percent increase in total miles traveled, driving the increase in gasoline consumption. Total miles traveled is influenced by both number of vehicles and miles traveled per vehicle. In a growing economy, both of these factors frequently increase. Fuel efficiency over the summer months, as measured in miles per gallon, is

Table FE4. PAD District Total Demand
(Millions of Barrels per Day)

Area	Type	April	May	June	July	August	September	Driving Season Average
PAD District 1	RFG	1.189	1.237	1.255	1.266	1.271	1.249	1.245
	CONV.	1.642	1.552	1.568	1.589	1.574	1.562	1.565
PAD District Total		2.732	2.789	2.822	2.855	2.845	2.812	2.809
PAD District 2	RFG	0.347	0.368	0.367	0.375	0.374	0.356	0.385
	CONV.	1.880	1.990	1.986	2.032	2.030	1.924	1.974
PAD District Total		2.228	2.357	2.353	2.407	2.404	2.280	2.339
PAD District 3	RFG	0.267	0.272	0.266	0.276	0.266	0.259	0.268
	CONV.	0.847	0.865	0.846	0.876	0.847	0.824	0.851
PAD District Total		1.114	1.137	1.112	1.152	1.113	1.083	1.119
PAD District 4	RFG	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	CONV.	0.228	0.244	0.261	0.272	0.276	0.257	0.256
PAD District Total		0.228	0.244	0.261	0.272	0.276	0.257	0.256
PAD District 5	RFG	0.521	0.516	0.523	0.529	0.537	0.520	0.524
	CONV.	0.809	0.825	0.837	0.857	0.866	0.839	0.839
PAD District Total		1.331	1.342	1.360	1.386	1.403	1.359	1.363
U.S. Total	RFG	2.325	2.392	2.410	2.447	2.449	2.383	2.401
	CONV.	5.307	5.477	5.496	5.625	5.593	5.407	5.486
US Total		7.632	7.869	7.906	8.072	8.042	7.790	7.887

Source: *Short-Term Energy Outlook.*

expected to grow slightly compared to the summer of 1994. This increase moderates demand growth; but nevertheless, strong overall growth is anticipated.

Gasoline demand typically peaks in July or August. This year's forecast shows the peak in July, at 8.1 MMBD. Last year's peak month was August, at 8.0 MMBD.

RFG demand is projected to follow total gasoline demand patterns (Table FE4). For the summer season, RFG is forecast to represent 30 percent of total U.S. gasoline demand, 44 percent of demand in PADD I (East Coast) and 38 percent in PADD V (West Coast). At its peak, RFG demand is forecast to rise as high as 2.4 MMBD, about 200 MBD higher than initial levels seen in mid-December, with higher production and import levels expected to satisfy the bulk of incremental requirements.

Production

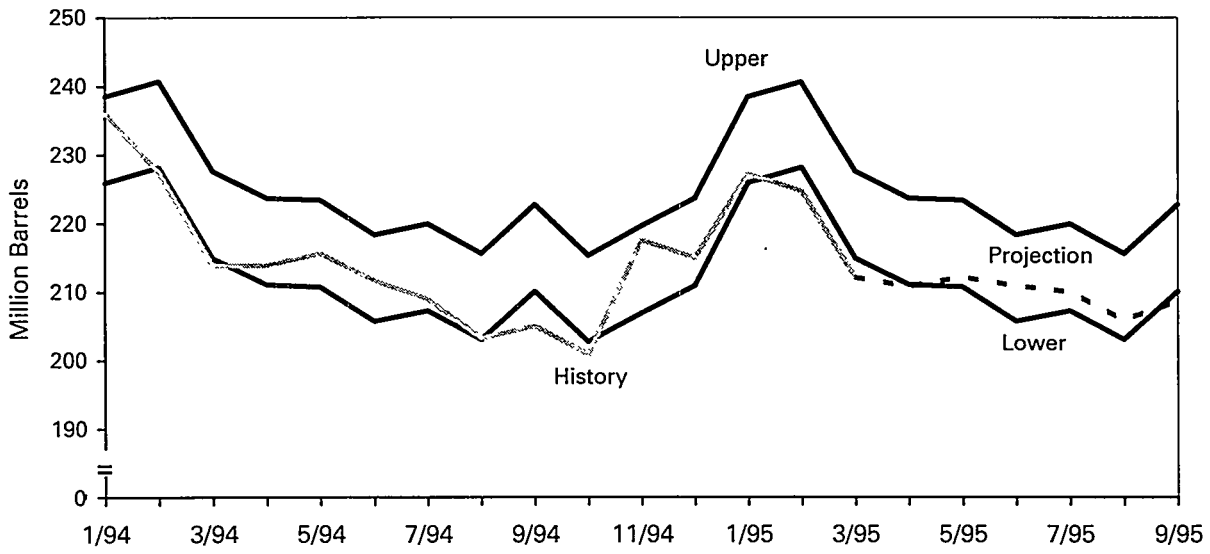
Throughout the driving season, refinery gasoline production is expected to average 1.9 percent higher than last year (Figure FE6). Utilization of operable refinery capacity is expected to average 94.3 percent, slightly lower than last summer's utilization due to capacity additions and lower distillate production. As previously noted, the continued high production rates through March indicate few refinery turn-arounds through the first part of the spring, possibly due to modifications in advance of the start of the RFG program.

The RFG program mandates a minimum oxygen content during the summer for the first time, thereby making oxygenates an important supply source. The additional oxygenates decrease the need for crude oil inputs to refineries to meet gasoline demand. The reduction in crude input, in turn, can reduce refinery utilization (as measured at the distillation unit) below that which would occur producing only conventional gasoline. Countering this effect is the lower efficiency of RFG (which means more gallons of RFG are needed to travel the same number of miles), and the need to reduce butane content in gasoline in order for RFG to meet its low RVP specifications. The increased volume of oxygenates alone is estimated to reduce crude input by about 2 percent. However, the countering effects of energy efficiency and lower butane each increase the need for crude by about 0.5 percent. The net impact on crude runs this summer due to RFG might be to lower the utilization close to 1 percent from that which would have been required producing conventional gasoline alone.

Imports and Exports

Strong domestic gasoline demand is anticipated to result in net import levels similar to last summer's, about 370

Figure FE7. Total Gasoline Stocks



Sources: *Petroleum Supply Monthly* and *Short-Term Energy Outlook*.

MBD. Imports from the Virgin Islands, Canada, and Venezuela are expected to dominate. Because imports of gasoline flow mainly to the Northeast, a major RFG area, much of the summer imports will be in the form of RFG or reformulated blendstocks for oxygenate blending (RBOB). Based on the assumption that low RFG stock levels will prevent drawing down RFG stocks significantly, the gap between demand and production of RFG will have to be filled with imports. With RFG demand forecast to average 2.4 MMBD, and production running no higher than 2.2 MMBD (the highest weekly average seen to date), imports of RFG might run 200-300 MBD.

Gasoline exports are estimated to continue through the summer at an average level of 127 MBD, compared to 74 MBD on average during the 1994 driving season. Refiners are apt to sell conventional gasoline that does not meet U.S. standards, but is valuable in international markets.

Stocks

Total gasoline stocks (not including oxygenates) are beginning the 1995 summer driving season lower than last year at 212 MMB versus 214 MMB in 1994 (Figure FE7). Although production is forecast to be higher than in 1994 and net imports are expected to be about the same, strong demand will keep stock levels lower than last year for the first half of the summer. In 1995, stock levels are not forecast to decline as fast as last year's stocks during the summer due to better wholesale margins in 1995 keeping production up. Thus, 1995 stocks eventually exceed 1994 stocks in the second half of the summer. Throughout the summer, though, stocks hover around the lower bound of the historical average range. The lower stocks in 1995 are partially due to the RFG stocks, which are expected to remain about 45 MMB throughout the summer, consistent with their pattern to date. RFG stocks are not forecast separately, but if they average about 20 days of supply, which is about where RFG is starting the summer, stocks might approach 50 MMB prior to RFG's peak demand of 2.4 MMBD. However, stocks generally don't increase during the summer months. Thus, we might expect RFG stocks to fluctuate around 45 MMB this summer.

Finished gasoline stocks begin the season at 22 days of supply in March, drop to 21 days during July, but recover to 22 days in August as demand falls off and stocks begin rebuilding. Last year, finished gasoline stocks averaged about 1 day supply higher than the 1995 forecast.

Prices

Excluding unusual changes in crude oil prices or gasoline supply disruptions, gasoline prices normally exhibit a demand-driven seasonal pattern, rising in the spring to a peak in the June-August period, and declining through the fall to a low between December and February.

Crude oil prices seldom change this overall pattern, but often impact the magnitude of seasonal change. STEO estimates that the average world crude oil price will remain relatively flat through the second and third quarters of 1995, at about $16.75 per barrel, rising slightly in the fourth quarter to $17.00. This forecast assumes stable to slightly rising world crude oil production offsetting similar increases in demand, as OPEC and other sources compensate for declining output in the United States and the former Soviet Union. Therefore, gasoline prices are expected to be primarily dependent on product-specific factors, i.e. the gasoline supply/demand balance, throughout the summer driving season. This forecast, of course, does not attempt to anticipate crude oil or petroleum product market disruptions, international political developments, or any of the other unforeseeable events that often are significant price determinants in petroleum markets.

Based on expectations for world crude oil prices and the various supply and demand factors outlined above, STEO forecasts gasoline prices to follow a fairly typical seasonal pattern this summer. Unlike 1994, which saw an unusually sharp price rise due to tightening of world crude oil markets, wholesale gasoline prices are expected to rise about 8 cents on average over the 3-month period ending June 1995. Retail prices, exhibiting a typical lag relationship to wholesale, are expected to increase more gradually, but over a longer period, gaining about 8 cents on average from their winter low through a late-summer peak. Prices at both levels are then expected to gradually decline through the remainder of the year.

Uncertainties and Sensitivities

The main concerns for this summer are centered around high demand, high refinery utilization, low stocks and RFG's first summer driving season. The high utilization and low stocks affect marginal costs to provide more gasoline, and thus influence the mix of production and imports. RFG adds to uncertainties surrounding imports and forces oxygenates into the picture as an important supply component for the summer months. In addition, high utilization, low stocks, and delivery of the new RFG reduce the flexibility of the system. Prices will be influenced by how these factors come together this summer. The Mid World Oil Price Case (Mid Case) assumes gasoline spreads (gasoline price over crude price) are typical of spreads seen in 1992 and 1993. These spreads (and therefore price) may vary from this assumption due to variation in the factors discussed below.

In the STEO Mid Case described above, demand is high, requiring high refinery utilizations. As demand increases over the summer season, three sources of supply are available to meet this increase: domestic production, withdrawals from stocks, and imports. The mix of these sources of supply affects prices. In the past, when utilizations were lower, increases in demand over the summer season were met mainly by U.S. refiners increasing their throughput and by stockdraws. This year's high utilizations entering the summer season present a different economic situation for refiners. At high utilizations, it is more expensive to produce additional gasoline than at lower utilizations. Thus, even if gasoline prices are rising (with crude price fixed), costs to produce additional gasoline will also be rising. As a result, refiners who increase production may not gain much increase in their margins in spite of the price increase. This situation tends to put upward pressure on gasoline prices.

In addition, refiners co-produce distillate with gasoline. During the summer, distillate prices are usually weak, and if too many refiners produce more distillate than is needed, prices will weaken even more. Thus, refiners must consider the tradeoffs among increasing gasoline prices, rising marginal costs to produce gasoline, and potentially having to "dump" distillate co-produced with gasoline in the face of deteriorating distillate margins.

At the same time U.S. refiners are making their decisions, foreign refiners are watching U.S. prices. Foreign refiners may be operating at lower utilizations and thus have lower marginal costs than U.S. refiners, and they may have better markets close at hand for their distillate. (Europe uses a much larger percent of distillate than does the United States.) Depending on gasoline prices in their own markets relative to the United States, foreign refiners may find it attractive to bring product to the United States. Under these circumstances, prices would tend to hold steady or experience downward pressure. That is, at some point, the supply-demand balance and price situation can become more attractive for importers than for domestic refiners to provide the additional gasoline to the United States. The relationship between imports and domestic production is dynamic, being driven by marginal costs and price differentials between world markets, which are not static. A large degree of uncertainty exists around the ultimate mix that will occur between imports and domestic production.

On the other hand, if foreign markets are tight this summer and foreign gasoline markets are more attractive to foreign producers than the U.S. market, U.S. gasoline stocks may move lower than those shown in the base case, driving prices higher before additional domestic production or imports pick up the slack.

While the uncertainties discussed above would tend to push prices higher over the summer, depressed light-heavy crude price differences are keeping prices down.

For the past few years, the Atlantic basin has experienced a glut of light crudes (crudes that produce high gasoline yields). Mainly as a result of the light-crude surplus, the price difference between the light and heavy crudes is smaller than normal. This results in refiners being able to produce increases in gasoline at lower cost than when premium crude prices are high. Since all refiners can benefit in varying degrees from the low light crude prices, the low differential tends to keep all gasoline prices down.

In the event that production and imports are not as high as indicated in the Mid Case, stocks will be drawn down to lower levels than those shown in Figure FE7, putting upward pressure on prices. This might occur if prices are not attractive enough initially to draw imports at the forecast levels. For example, if production plus imports fall 200 MBD lower in May than predicted, stocks will also fall, pushing prices about 1 to 2 cents per gallon higher than the Mid Case on average over the summer driving season. However, if these low stocks drop below local working levels, prices will go even higher. Note that higher prices, in turn, provide incentive for increases in both production and imports.

If, instead, gasoline spreads over crude are similar to those experienced in 1994, prices will be lower than in the STEO forecast. In 1994, the average spread of gasoline price over crude during the summer was about 3 cents per gallon lower than forecast in the Mid Case. Assuming some of this difference in spread is due to increased costs to produce RFG in 1995, retail prices under this scenario may only average $1.22 per gallon this summer.

RFG complicates this picture even more. As described earlier, a large portion of gasoline imports are expected to be RFG. The highest monthly imports of RFG received to date were 125 MBD in December. The import balances shown in the Mid Case imply RFG imports might go as high as 200-300 MBD. Where the additional imports are likely to come from and the price needed to attract them is not known at this time.

Finally, refiners and marketers are dealing with regulatory uncertainties on top of market uncertainties this summer. The largest uncertainty is for RFG demand. Will other areas opt out and when? Several factors are affecting areas' decisions to opt out. RFG is more expensive than conventional fuel, and has slightly lower fuel efficiency. In addition, health concerns over MTBE have been raised. The uncertainty in RFG demand will tend to keep RFG stocks low, since no company wants to have this expensive product caught in an area that opts out, potentially having to sell it at a loss as prices move down to conventional gasoline levels following the opt-out.

While no problems are foreseen this summer, the gasoline markets are fraught with uncertainty. While prices to consumers will be higher than last year due to higher costs to produce gasoline, margins for refiners may not be much better than in 1994.

Highlights

Highlights

World crude oil prices climbed slightly in February 1995, as strengthening demand and low inventories were met by relatively flat production levels. Output from the Organization of Petroleum Exporting Countries (OPEC) was stable, with an accident-related decline in Nigerian production offset by slight increases from other members. Non-OPEC exports rose, largely due to milder weather in the North Sea. Strong Asian demand, particularly for sweet (low-sulfur) crude oil, contributed to firming markets and moderate price strengthening over January levels.

In the United States, gasoline continued to dominate market activity, following the full-scale startup of the reformulated gasoline (RFG) program in January. Low stocks and strong demand kept gasoline prices unseasonably firm, while ample heating oil inventories resulted in market weakness despite colder weather. With substantial increases in gasoline, distillate, and residual fuel volumes, total refiner sales of the major petroleum products rose 5.5 percent from those in January.

February market and sales activity for crude oil and the principal petroleum products is summarized in the following sections.

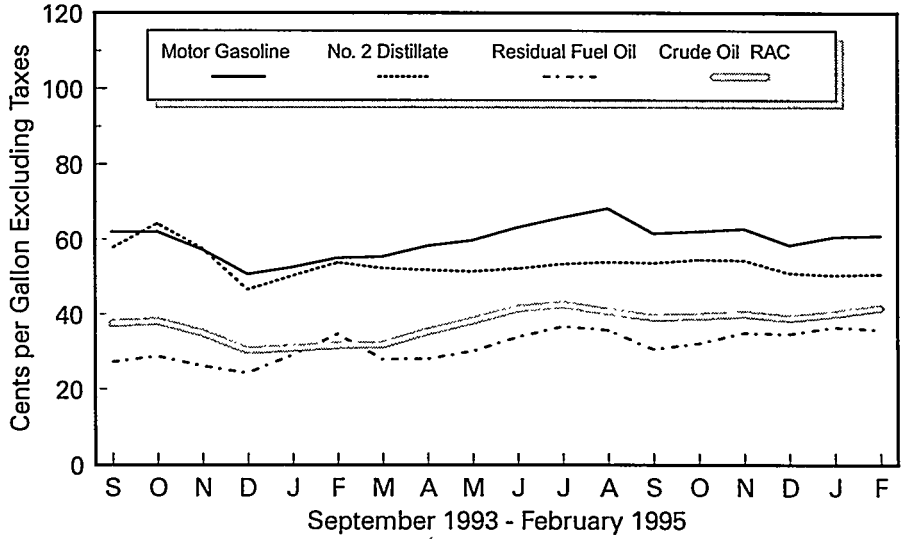
Crude Oil

The daily spot price of West Texas Intermediate (WTI) crude oil at Cushing, Oklahoma, was generally calm during February. After strengthening in late January, prices eased slightly, reaching a low of $18.28 per barrel on February 9. A mid-month surge led by gasoline pulled WTI to a peak of $18.94 per barrel on February 17, followed by a gradual decline to end the month at $18.52, up only 4 cents from the end of January. The average domestic crude oil first purchase price climbed 70 cents (5.0 percent) in February, to $14.71 per barrel.

- The average free-on-board (f.o.b.) cost of imported crude oil rose 56 cents (3.7 percent) in February, to $15.59 per barrel. The average landed cost of foreign crude oil climbed to $16.68 per barrel, up 53 cents (3.3 percent) from January.

- The average refiner acquisition cost of domestic crude oil in February was $17.16 per barrel, an increase of 64 cents per barrel (3.9 percent). The average cost of imported crude oil to U.S. refiners rose 65 cents (3.9 percent) from January, to $17.21 per barrel. The composite refiner acquisition cost of crude oil in the United States increased 64 cents (3.9 percent), to $17.18 per barrel.

Figure HL1. Crude Oil and Petroleum Product Wholesale Prices



Sources: Energy Information Administration. Crude oil refiner acquisition cost: Form EIA-14, "Refiners' Monthly Cost Report"; petroleum product prices: Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

Table HL1. U.S. Refiner Prices and Volumes of Petroleum Products

(Prices: Cents per Gallon Excluding Taxes, Volumes: Million Gallons per Day)

Products	Sales to End Users						Sales for Resale					
	Febuary 1995		January 1995		Febuary 1994		Febuary 1995		January 1995		Febuary 1994	
	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume	Price	Volume
Motor Gasoline	73.3	54.1	74.5	51.2	67.6	54.0	60.3	274.3	60.1	259.7	54.6	259.5
Conventional	69.5	34.2	69.9	30.2	66.2	42.2	56.4	190.3	55.1	167.8	52.9	210.7
Regular	64.8	22.5	65.0	19.7	61.1	25.9	53.7	138.5	52.4	122.6	50.0	148.7
Midgrade	74.6	5.8	75.0	5.1	70.9	7.1	60.6	18.0	59.2	15.1	56.9	21.3
Premium	82.5	5.9	83.0	5.4	76.7	9.2	65.3	33.8	63.9	30.0	61.3	40.8
Oxygenated	79.6	6.2	80.4	8.1	72.7	11.8	68.0	12.4	67.5	24.5	61.9	48.7
Regular	75.8	4.6	76.3	5.8	67.7	8.1	65.8	9.5	64.7	17.7	57.6	30.1
Midgrade	85.2	0.7	85.6	1.1	77.4	1.5	68.9	0.9	70.0	2.6	63.7	5.6
Premium	94.3	0.9	95.7	1.2	87.3	2.3	78.4	2.0	78.2	4.2	70.8	13.1
Reformulated	80.0	13.7	81.5	12.9	–	–	69.5	71.6	69.9	67.5	–	–
Regular	73.8	7.8	75.2	7.3	–	–	64.8	42.9	65.1	39.8	–	–
Midgrade	83.1	3.0	84.8	2.8	–	–	72.4	10.2	73.1	9.8	–	–
Premium	92.9	3.0	94.7	2.8	–	–	78.8	18.5	78.9	17.8	–	–
Aviation Gasoline	99.8	0.2	99.6	0.2	88.4	0.2	93.2	0.5	92.9	0.4	87.8	0.5
Kerosene-Type Jet Fuel	52.1	44.9	52.3	45.4	55.7	41.2	52.2	9.1	52.3	8.8	56.0	7.9
Propane (Consumer Grade)	56.0	4.0	54.5	3.9	57.1	3.2	34.5	42.4	35.6	37.9	34.0	33.5
Kerosene	62.8	0.8	67.4	0.6	84.1	0.6	55.3	4.8	56.7	4.5	73.5	4.9
No. 1 Distillate	59.1	0.6	59.3	0.6	67.5	0.8	57.9	3.0	58.9	3.7	63.7	3.7
No. 2 Distillate	53.8	25.3	53.9	23.6	56.8	25.6	50.1	109.0	49.8	101.5	53.3	112.1
No. 2 Fuel Oil	55.9	4.9	56.1	4.3	63.9	4.1	49.1	41.5	49.4	36.9	54.1	47.3
No. 2 Diesel Fuel	53.3	20.4	53.4	19.4	55.4	21.5	50.6	67.5	50.1	64.6	52.8	64.8
Low Sulfur	54.9	12.9	55.1	12.1	58.1	12.3	51.0	54.0	50.4	52.1	53.3	49.4
High Sulfur	50.5	7.5	50.6	7.3	51.9	9.2	48.9	13.5	48.9	12.4	51.1	15.5
No. 4 Fuel[a]	50.1	0.9	50.5	0.9	55.4	1.4	46.4	0.6	45.9	0.7	52.9	0.9
Residual Fuel Oil	39.1	14.7	40.0	13.0	36.9	15.4	35.1	13.7	35.9	15.1	34.2	15.4
Sulfur Content not > 1 %	43.7	3.9	46.0	3.6	44.8	6.3	36.4	6.9	38.4	7.6	39.3	9.6
Sulfur Content > 1 %	37.4	10.8	37.7	9.3	31.3	9.1	33.8	6.9	33.3	7.5	25.8	5.8

Dash (–) = No data reported.

[a] Includes No. 4 fuel oil and No. 4 diesel fuel.

Notes: Motor gasoline averages and totals prior to October 1993 include leaded gasoline.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*

Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

Petroleum Products

Motor Gasoline

The unleaded regular gasoline daily spot price at New York Harbor began the month in an upswing after falling in the last half of January. Following the resolution of possible specification changes in the New York City metropolitan area, including New Jersey's shortened oxygenated gasoline season, prices dropped to a monthly low of 49.0 cents per gallon on February 9. Indications that the Environmental Protection Agency would refuse a request for the Milwaukee area to leave the RFG program drove prices to a high of 53.5 cents per gallon on February 22, before easing to close at 51.8 cents, up 0.4 cent for the month.

- Gasoline prices continued to fall at the retail level, while rising in most wholesale categories in February. Average refiner motor gasoline prices decreased 1.2 cents to 73.3 cents per gallon for retail sales, but climbed 0.2 cent to 60.3 cents per gallon for wholesale. Including data reported by the sample of motor gasoline marketers, national average retail prices dropped 0.8 cent to 73.2 cents per gallon at company-operated retail outlets, while average wholesale prices increased 0.2 cent to 60.6 cents per gallon. Average dealer tank wagon (DTW) prices for motor gasoline were 68.1 cents per gallon, down 0.6 cent from January, and rack prices rose 0.7 cent to 57.1 cents per gallon. The average price for bulk sales in February was 51.5 cents per gallon, up 1.1 cents. Average prices for reformulated gasoline (RFG) were 8.0 cents above conventional for retail and 10.9 cents higher for wholesale. Oxygenated gasoline prices averaged 8.6 cents higher than conventional grades for retail sales and 10.0 cents higher for wholesale.

- Total refiner sales of finished motor gasoline rose 17.5 million gallons per day (5.6 percent) from January, to 328.4 million gallons per day in February. Retail sales increased 2.9 million gallons per day (5.7 percent), and wholesale sales climbed 14.6 million gallons per day (5.6 percent). Rack sales made up 60.6 percent of refiner wholesale gasoline volumes in February. DTW and bulk transactions were 28.2 and 11.3 percent, respectively. RFG sales dropped to 25.9 percent of total motor gasoline, while sales of oxygenated gasoline fell to 5.7 percent.

No. 2 Distillate

The New York Harbor spot price for No. 2 heating oil briefly peaked at 49.1 cents per gallon on February 6, then declined for the remainder of the month. High stocks were more than sufficient to offset increased demand, pulling prices back down to 46.6 cents by the end of February, unchanged from the January close.

- Average No. 2 distillate retail prices in February differed only slightly from January levels. The national average residential price increased 0.6 cent to 88.0 cents per gallon, while the average wholesale price increased 0.1 cent to 50.8 cents per gallon. The average price of No. 2 diesel fuel decreased 0.6 cent per gallon at company-operated retail outlets and increased 0.4 cent for wholesale sales. Low-sulfur diesel fuel prices averaged 3.3 cents per gallon above high-sulfur for retail sales and 2.1 cents higher for wholesale.

- Total refiner sales of No. 2 distillate increased 9.1 million gallons per day (7.3 percent) to 134.3 million gallons per day. No. 2 fuel oil sales rose 5.2 million gallons per day (12.6 percent), while No. 2 diesel fuel sales increased 3.9 million gallons per day (4.6 percent). Low-sulfur diesel fuel constituted 76.1 percent of diesel fuel and 49.8 percent of all refiner No. 2 distillate sales in February.

Residual Fuel Oil

- Residual fuel oil price changes were mixed in February. Refiner retail prices for low-sulfur residual fuel fell 2.3 cents to 43.7 cents per gallon, and wholesale prices decreased 2.0 cents to 36.4 cents per gallon. High-sulfur residual fuel prices for sales by refiners dropped 0.3 cent at retail and increased 0.5 cent at wholesale, to 37.4 cents and 33.8 cents per gallon, respectively. Including data reported by the sample of residual fuel oil marketers, average low-sulfur prices fell 1.8 cents for retail and 2.4 cents per gallon for wholesale. The average price for high-sulfur residual climbed 0.1 cent for retail, while the average wholesale price fell 0.6 cent.

- Total refiner sales of residual fuel oil increased 300,000 gallons per day (1.1 percent) to 28.4 million gallons per day. Low-sulfur residual fuel sales fell 400,000 gallons per day (3.6 percent), while high-sulfur rose 900,000 gallons per day (5.4 percent).

Other Products

- Prices for other petroleum products generally were lower in February. Refiner propane sales increased 1.5 cents per gallon for end users and fell 1.1 cents for wholesale. Including the sample of propane marketers, residential propane prices rose 1.4 cents per gallon, while the average end-user price was up 0.9 cent, and wholesale prices dropped 1.1 cents. Refiner prices for kerosene-type jet fuel fell 0.2 cent for retail and 0.1 cent for wholesale sales. Aviation gasoline prices increased at both retail and wholesale levels, kerosene and No. 1 distillate prices decreased, and No. 4 fuel dropped at retail and climbed at wholesale.

- Refiner sales of other products were mixed in February. Retail propane sales by refiners grew by 100,000 gallons per day, and wholesale volumes were up 4.5 million gallons per day. Kerosene-type jet fuel sales fell 400,000 gallons per day for retail and increased 200,000 gallons for wholesale. Sales of aviation gasoline and kerosene rose at both levels, those for No. 1 distillate fell, and No. 4 fuel increased in the retail category and declined at wholesale.

Summary Statistics

Table 1. Crude Oil Prices

(Dollars per Barrel)

Year Month	Domestic First Purchase Prices	Average F.O.B.[a] Cost of Crude Oil Imports[b]	Average Landed Cost of Crude Oil Imports[b]	Refiner Acquisition Cost of Crude Oil		
				Domestic	Imported	Composite
1978	9.00	13.29	14.35	10.61	14.57	12.46
1979	12.64	20.07	21.45	14.27	21.67	17.72
1980	21.59	32.37	33.67	24.23	33.89	28.07
1981	31.77	35.15	36.47	34.33	37.05	35.24
1982	28.52	32.02	33.18	31.22	33.55	31.87
1983	26.19	27.81	28.93	28.87	29.30	28.99
1984	25.88	27.60	28.54	28.53	28.88	28.63
1985	24.09	25.84	26.67	26.66	26.99	26.75
1986	12.51	12.52	13.49	14.82	14.00	14.55
1987	15.40	16.69	17.65	17.76	18.13	17.90
1988	12.58	13.25	14.08	14.74	14.56	14.67
1989	15.86	16.89	17.68	17.87	18.08	17.97
1990	20.03	20.37	21.13	22.59	21.76	22.22
1991	16.54	16.89	18.02	19.33	18.70	19.06
1992	15.99	16.77	17.75	18.63	18.20	18.43
1993						
January	14.70	15.24	16.36	17.40	16.80	17.11
February	15.53	16.09	17.12	17.84	17.41	17.64
March	15.94	16.60	17.56	18.31	17.82	18.08
April	16.15	16.30	17.55	18.49	18.35	18.42
May	16.03	16.19	17.30	18.44	17.89	18.16
June	15.06	15.10	16.32	17.70	16.80	17.26
July	13.83	14.23	15.45	16.39	15.81	16.10
August	13.75	14.19	15.26	16.01	15.64	15.83
September	13.39	14.09	14.95	15.82	15.32	15.59
October	13.72	14.12	15.01	16.04	15.59	15.81
November	12.45	12.90	13.83	14.99	14.05	14.51
December	10.38	11.63	12.33	12.46	12.56	12.51
1993	14.25	14.71	15.72	16.67	16.14	16.41
1994						
January	10.51	12.10	12.70	12.72	12.93	12.82
February	10.73	11.99	12.64	13.24	12.90	13.07
March	10.81	12.22	12.88	13.14	13.18	13.16
April	12.33	13.46	14.23	14.74	14.54	14.64
May	14.03	14.55	15.55	15.88	15.74	15.81
June	14.95	15.47	16.52	17.38	17.04	17.21
July	15.31	16.18	17.17	17.74	17.55	17.64
August	14.50	14.91	16.05	17.22	16.67	16.92
September	13.62	14.32	15.47	16.46	15.90	16.18
October	13.84	14.74	15.67	16.35	16.23	16.29
November	14.14	14.84	15.99	16.63	16.46	16.54
December	13.43	14.55	15.64	16.22	15.78	16.03
1994	13.19	14.16	15.16	15.68	15.51	15.59
1995						
January	14.01	15.03	16.15	16.52	16.56	16.54
February	14.71	15.59	16.68	17.16	17.21	17.18

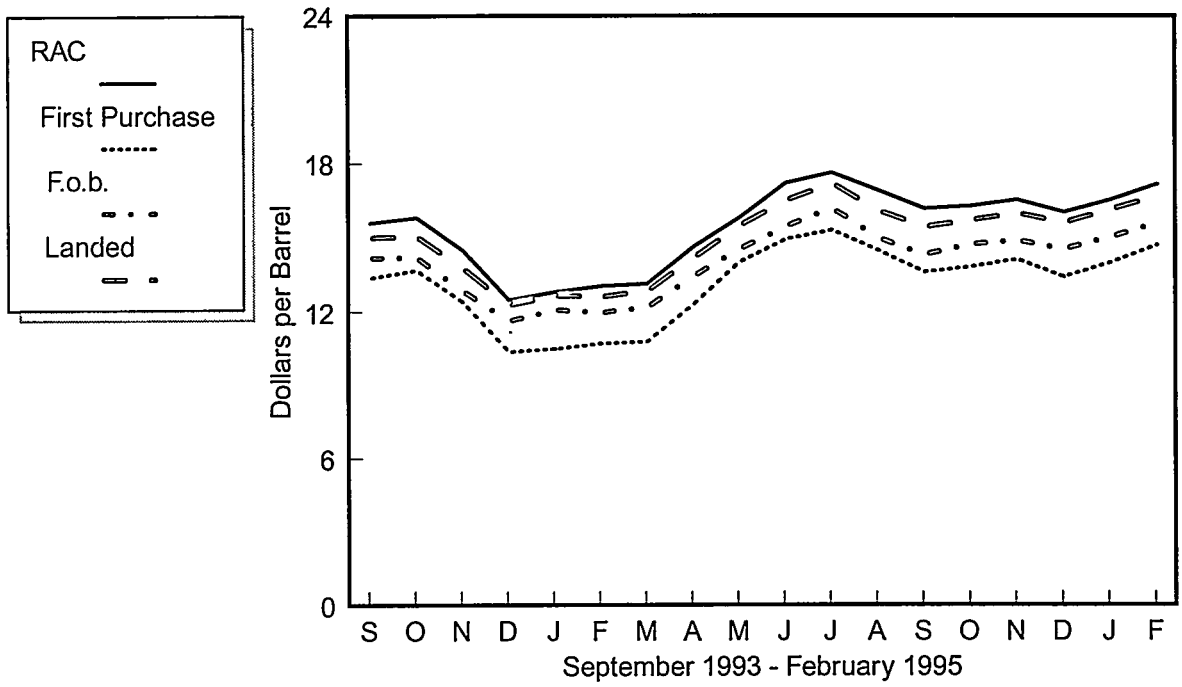
[a] Free on Board. See Glossary.

[b] Values through 1980 reflect the month of reporting; values since then reflect the month of acquisition, which can be the month of loading, the month of landing, or sometime between those events. Prices for crude oil can be determined at a time other than the acquisition date. See the Explanatory Notes section for additional detail.

Notes: Values for Domestic First Purchase and Refiner Acquisition for the current month, and for Average F.O.B. and Average Landed for current 2 months are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*

Sources: Domestic first purchase prices -- See "Sources" from Table 21. Crude oil imports costs -- See "Sources" from Table 24. Refiner acquisition costs -- Energy Information Administration, Form FEA-P110-M-1, "Refiners' Monthly Cost Allocation Report," January 1978 through June 1978; Form ERA-49, "Domestic Crude Oil Entitlements Program Refiners' Monthly Report," July 1978 through December 1980; Form EIA-14, "Refiners' Monthly Cost Report," January 1981 to present.

Figure 1. Crude Oil Prices



Sources: Energy Information Administration, Form EIA-182, "Domestic Crude Oil First Purchase Report"; Form EIA-856, "Monthly Foreign Crude Oil Acquisition Report"; and Form EIA-14, "Refiners' Monthly Cost Report."

Table 2. U.S. Refiner Prices of Petroleum Products to End Users

(Cents per Gallon Excluding Taxes)

Year Month	Motor Gasoline	Aviation Gasoline	Kerosene-Type Jet Fuel	Propane (Consumer Grade)	Kerosene	No. 1 Distillate	No. 2 Distillate			No. 4 Fuel[a]	Residual Fuel Oil
							No. 2 Diesel Fuel	No. 2 Fuel Oil	Average		
1978	48.4	51.6	38.7	33.5	42.1	41.0	37.7	40.0	39.6	31.1	29.8
1979	71.3	68.9	54.7	35.7	58.5	57.2	58.5	51.6	55.1	47.9	43.6
1980	103.5	108.4	86.8	48.2	90.2	83.4	81.8	78.8	80.4	68.2	60.7
1981	114.7	130.3	102.4	56.5	112.3	103.9	99.5	91.4	95.8	79.7	75.6
1982	106.0	131.2	96.3	59.2	108.9	102.3	94.2	90.5	92.5	75.0	67.6
1983	95.4	125.5	87.8	70.9	96.1	96.2	82.6	91.6	83.9	76.6	65.1
1984	90.7	123.4	84.2	73.7	103.6	92.7	82.3	91.6	83.7	79.6	68.7
1985	91.2	120.1	79.6	71.7	103.0	88.0	78.9	84.9	79.9	77.3	61.0
1986	62.4	101.1	52.9	74.5	79.0	62.0	47.8	56.0	49.1	48.9	34.3
1987	66.9	90.7	54.3	70.1	77.0	60.4	55.1	58.1	55.6	51.3	42.3
1988	67.3	89.1	51.3	71.4	73.8	56.4	50.0	54.4	50.7	46.1	33.4
1989	75.6	99.5	59.2	61.5	70.9	66.1	58.5	58.7	58.5	51.2	38.5
1990	88.3	112.0	76.6	74.5	92.3	81.9	72.5	73.4	72.6	62.2	44.4
1991	79.7	104.7	65.2	73.0	83.8	74.0	64.8	66.5	65.0	58.0	34.0
1992	78.7	102.7	61.0	64.3	78.8	66.6	61.9	62.7	62.0	52.6	33.6
1993											
January	76.9	100.3	58.5	74.8	81.4	64.4	59.0	62.8	59.5	52.4	35.2
February	76.0	99.9	59.9	74.3	81.3	66.5	60.6	64.7	61.2	52.4	34.5
March	75.7	99.4	60.7	75.4	83.2	69.2	62.8	66.2	63.3	54.5	35.6
April	77.8	100.7	59.7	69.5	77.0	66.9	62.4	61.9	62.4	54.8	36.5
May	80.1	102.2	59.9	67.3	68.8	66.1	62.3	59.8	62.0	52.3	36.8
June	79.8	102.5	58.7	63.9	65.3	65.7	60.5	57.6	60.2	49.3	34.7
July	77.6	99.7	55.3	62.2	61.4	61.5	56.9	54.1	56.6	45.4	33.1
August	76.2	98.8	54.6	61.8	61.9	58.9	56.2	54.6	56.0	46.3	32.0
September	74.9	98.2	56.9	63.6	66.5	65.2	60.4	57.3	60.1	46.0	31.5
October	75.4	98.0	61.3	60.2	77.5	76.5	66.7	63.3	66.4	49.7	32.2
November	72.6	95.7	59.6	61.6	79.4	74.8	62.5	61.6	62.4	49.1	30.5
December	68.0	91.2	51.2	64.0	72.5	62.6	52.4	55.7	52.9	46.4	29.2
1993	75.9	99.0	58.0	67.3	75.4	66.6	60.2	60.2	60.2	50.1	33.7
1994											
January	66.7	88.6	51.6	54.9	79.5	61.8	52.6	59.6	53.9	49.5	32.5
February	67.6	88.4	55.7	57.1	84.1	67.5	55.4	63.9	56.8	55.4	36.9
March	67.3	89.0	51.8	58.5	78.2	64.0	54.9	60.8	55.6	50.9	32.9
April	69.5	91.3	50.7	54.9	69.7	63.5	54.7	58.0	55.0	47.6	31.1
May	71.1	92.3	50.9	46.3	55.2	61.4	54.3	53.5	54.2	47.6	32.6
June	74.1	95.6	51.9	45.5	54.5	61.8	54.9	54.0	54.8	47.4	35.6
July	77.0	95.9	53.5	46.4	60.4	65.0	55.8	54.9	55.7	49.2	38.4
August	81.5	101.7	54.4	48.3	57.8	63.9	56.7	55.0	56.4	50.1	39.6
September	79.6	101.1	53.9	48.8	58.3	64.7	56.6	54.4	56.3	49.7	34.4
October	76.9	100.0	55.0	49.4	61.5	65.5	57.1	55.7	56.8	49.0	34.4
November	77.5	100.0	57.2	51.0	64.0	66.5	57.2	56.7	57.1	49.2	36.6
December	74.9	99.2	53.9	51.9	64.7	61.3	54.5	56.4	54.9	49.4	38.3
1994	73.7	95.6	53.4	51.7	66.0	64.0	55.4	57.2	55.6	50.1	35.2
1995											
January	74.5	99.6	52.3	54.5	67.4	59.3	53.4	56.1	53.9	50.5	40.0
February	73.3	99.8	52.1	56.0	62.8	59.1	53.3	55.9	53.8	50.1	39.1

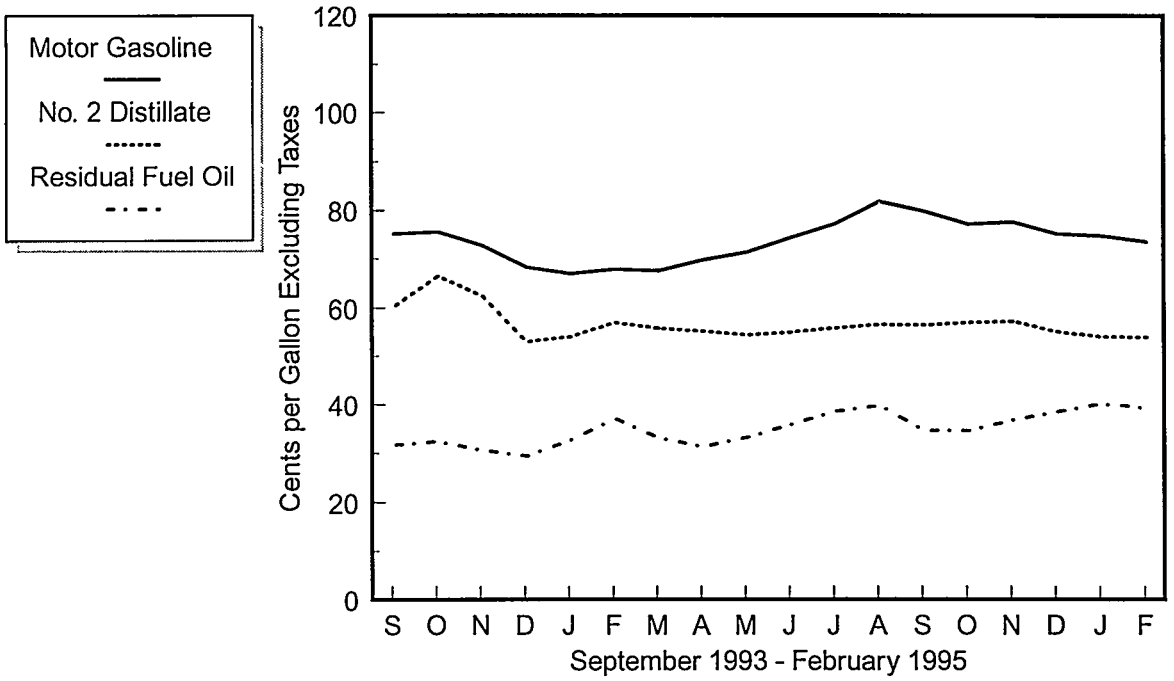
[a] Includes No. 4 fuel oil and No. 4 diesel fuel.

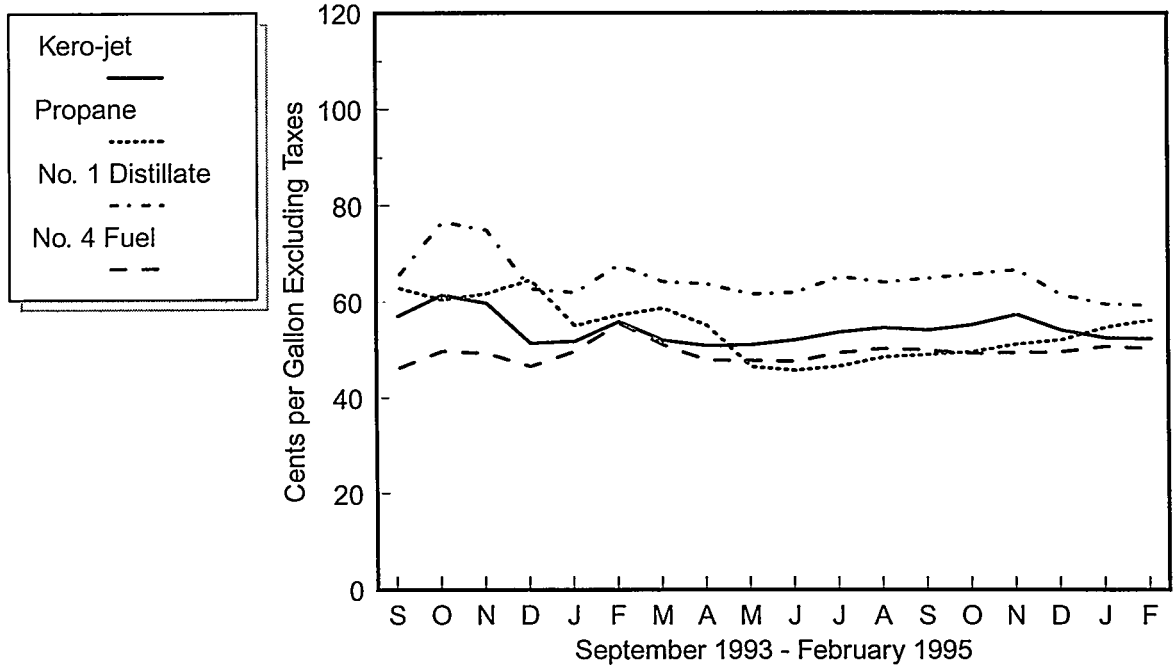
Notes: Motor gasoline averages and totals prior to October 1993 include leaded gasoline.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*

Sources: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," January 1983 forward; Form EIA-460, "Petroleum Industry Monthly Report for Product Prices," source for backcast estimates prior to January 1983.

Figure 2. U.S. Refiner Retail Petroleum Product Prices





Source: Energy Information Administration, Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

Table 3. U.S. Refiner Volumes of Petroleum Products to End Users

(Million Gallons per Day)

Year Month	Motor Gasoline	Aviation Gasoline	Kerosene-Type Jet Fuel	Propane (Consumer Grade)	Kerosene	No. 1 Distillate	No. 2 Distillate			No. 4 Fuel[a]	Residual Fuel Oil
							No. 2 Diesel Fuel	No. 2 Fuel Oil	Total		
1983	**51.1**	**0.4**	**30.8**	**3.1**	**0.2**	**0.5**	**23.3**	**3.7**	**27.0**	**0.7**	**28.3**
1984	**57.6**	**0.3**	**32.9**	**3.3**	**0.3**	**0.5**	**26.3**	**4.9**	**31.2**	**0.7**	**32.9**
1985	**57.5**	**0.3**	**34.6**	**3.7**	**0.3**	**0.5**	**25.0**	**5.0**	**29.9**	**0.5**	**25.2**
1986	**61.2**	**0.3**	**35.1**	**3.4**	**0.3**	**0.4**	**24.4**	**4.4**	**28.8**	**0.7**	**31.6**
1987	**61.0**	**0.2**	**36.8**	**3.8**	**0.3**	**0.4**	**24.1**	**4.5**	**28.5**	**0.8**	**29.0**
1988	**61.0**	**0.2**	**38.2**	**4.3**	**0.3**	**0.4**	**24.5**	**4.6**	**29.1**	**1.1**	**30.2**
1989	**61.2**	**0.2**	**40.1**	**2.8**	**0.3**	**0.5**	**24.3**	**4.5**	**28.8**	**0.9**	**30.4**
1990	**60.3**	**0.2**	**39.9**	**2.7**	**0.2**	**0.5**	**22.2**	**3.6**	**25.9**	**0.8**	**25.9**
1991	**61.2**	**0.2**	**38.5**	**3.1**	**0.2**	**0.5**	**21.1**	**3.2**	**24.4**	**0.7**	**24.0**
1992	**59.0**	**0.2**	**39.8**	**3.8**	**0.2**	**0.5**	**21.5**	**3.1**	**24.6**	**0.6**	**22.4**
1993											
January	53.8	0.1	39.3	4.9	0.3	0.8	19.8	3.4	23.2	0.8	20.8
February	57.3	0.2	39.2	5.2	0.3	0.9	20.5	3.7	24.2	0.9	21.4
March	57.6	0.2	40.6	4.4	0.2	0.6	21.1	3.4	24.5	0.8	19.4
April	58.1	0.2	40.4	3.1	0.1	0.3	21.3	3.0	24.3	0.5	19.9
May	57.5	0.2	41.4	2.0	0.1	0.2	19.9	2.4	22.3	0.4	15.2
June	60.4	0.2	41.8	2.3	0.1	0.3	21.1	2.7	23.9	0.4	17.1
July	58.8	0.2	43.0	2.1	0.1	0.3	20.6	2.6	23.1	0.5	16.1
August	58.5	0.2	42.4	2.3	0.1	0.2	20.8	2.6	23.4	0.4	17.3
September	57.5	0.2	42.5	2.9	0.2	0.3	20.7	2.8	23.5	0.5	17.2
October	55.4	0.2	42.4	3.7	0.2	0.3	21.7	2.4	24.1	0.6	13.6
November	55.7	0.2	43.4	4.8	0.2	0.4	21.1	2.8	23.9	0.7	13.0
December	56.1	0.2	43.5	4.9	0.4	0.6	21.3	3.4	24.7	0.9	16.1
1993	**57.2**	**0.2**	**41.7**	**3.5**	**0.2**	**0.4**	**20.8**	**2.9**	**23.8**	**0.6**	**17.2**
1994											
January	51.2	0.2	40.6	3.6	0.6	0.8	19.7	4.7	24.4	1.4	16.8
February	54.0	0.2	41.2	3.2	0.6	0.8	21.5	4.1	25.6	1.4	15.4
March	55.1	0.2	43.3	2.2	0.3	0.5	22.5	3.1	25.6	1.1	15.1
April	54.7	0.2	45.6	1.7	0.2	0.2	22.1	2.3	24.4	0.6	12.5
May	55.2	0.2	45.2	1.9	0.4	0.2	22.6	2.3	24.9	0.5	12.1
June	56.9	0.3	46.5	1.8	0.4	0.3	22.9	2.3	25.2	0.6	13.9
July	55.6	0.3	46.8	1.7	0.2	0.2	21.0	2.1	23.0	0.4	11.4
August	56.4	0.3	48.0	2.0	0.6	0.2	21.4	3.7	25.1	0.6	11.6
September	55.0	0.2	47.3	2.1	0.4	0.3	21.2	3.7	24.9	0.4	12.5
October	54.0	0.2	46.1	2.3	0.5	0.3	20.4	3.9	24.2	0.6	13.1
November	54.8	0.2	45.6	2.2	0.6	0.4	20.2	4.0	24.1	0.8	13.9
December	55.5	0.2	46.7	2.7	0.7	0.5	19.6	4.3	24.0	1.1	14.0
1994	**54.9**	**0.2**	**45.3**	**2.3**	**0.4**	**0.4**	**21.2**	**3.4**	**24.6**	**0.8**	**13.5**
1995											
January	51.2	0.2	45.4	3.9	0.6	0.6	19.4	4.3	23.6	0.9	13.0
February	54.1	0.2	44.9	4.0	0.8	0.6	20.4	4.9	25.3	0.9	14.7

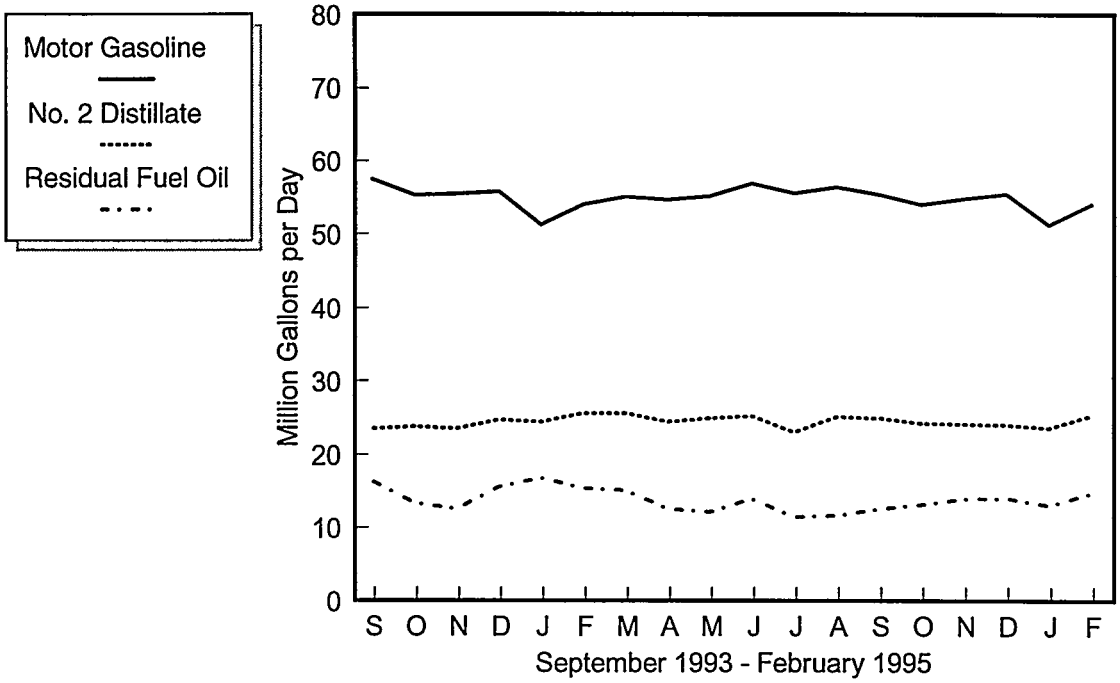
[a] Includes No. 4 fuel oil and No. 4 diesel fuel.

Notes: Motor gasoline averages and totals prior to October 1993 include leaded gasoline.

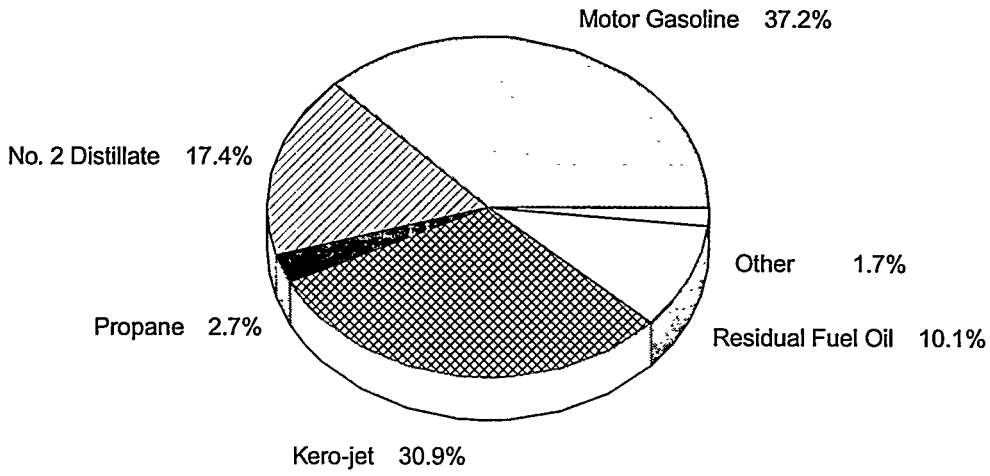
Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.* Totals may not equal the sum of the components due to rounding.

Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

Figure 3. U.S. Refiner Retail Petroleum Product Volumes



Percentages of Refiner Retail Volumes



Source: Energy Information Administration, Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

Table 4. U.S. Refiner Prices of Petroleum Products for Resale

(Cents per Gallon Excluding Taxes)

Year Month	Motor Gasoline	Aviation Gasoline	Kerosene-Type Jet Fuel	Propane (Consumer Grade)	Kerosene	No. 1 Distillate	No. 2 Distillate			No. 4 Fuel[a]	Residual Fuel Oil
							No. 2 Diesel Fuel	No. 2 Fuel Oil	Average		
1978	43.4	53.7	38.6	23.7	40.4	40.6	36.5	36.9	36.7	30.5	26.3
1979	63.7	72.1	66.0	29.1	62.4	58.3	57.4	56.9	57.1	47.0	39.9
1980	94.1	112.8	86.8	41.5	86.4	88.0	80.1	80.3	80.2	67.0	52.8
1981	106.4	125.0	101.2	46.6	106.6	107.1	97.2	97.6	97.4	78.3	66.3
1982	97.3	122.8	95.3	42.7	101.8	103.8	91.4	91.4	91.4	73.7	61.2
1983	88.2	117.8	85.4	48.4	89.2	89.6	80.8	81.5	81.2	72.6	60.9
1984	83.2	116.5	83.0	45.0	91.6	89.2	80.3	82.1	81.3	70.7	65.4
1985	83.5	113.0	79.4	39.8	87.4	86.3	77.2	77.6	77.4	67.2	57.7
1986	53.1	91.2	49.5	29.0	60.6	57.9	45.2	48.6	47.0	40.9	30.5
1987	58.9	85.9	53.8	25.2	59.2	59.9	53.4	52.7	53.1	46.2	38.5
1988	57.7	85.0	49.5	24.0	54.9	54.9	47.3	47.3	47.3	42.5	30.0
1989	65.4	95.0	58.3	24.7	66.9	66.8	56.7	56.5	56.6	48.0	36.0
1990	78.6	106.3	77.3	38.6	83.9	83.8	69.4	69.7	69.5	59.0	41.3
1991	69.9	100.1	65.0	34.9	72.3	73.0	61.5	62.2	61.8	55.6	31.4
1992	67.7	99.1	60.5	32.8	63.2	65.2	59.1	57.9	58.5	49.5	30.8
1993											
January	63.8	96.9	57.7	40.2	61.4	63.2	54.9	54.4	54.6	50.3	31.5
February	63.8	96.5	60.4	36.7	63.7	65.7	57.4	56.9	57.1	49.9	30.9
March	65.2	97.4	60.3	38.2	65.4	67.4	60.0	59.0	59.5	53.8	32.9
April	67.7	97.7	59.8	36.2	60.8	65.4	59.8	57.5	58.7	52.4	33.3
May	69.1	99.4	60.1	34.0	58.3	66.4	59.6	56.9	58.4	51.3	31.1
June	66.2	99.1	58.5	33.8	56.9	63.2	57.2	55.0	56.2	46.9	30.2
July	62.7	97.9	55.1	33.3	53.6	59.0	53.2	51.0	52.2	45.4	27.5
August	62.9	96.9	55.1	33.3	55.6	57.9	53.2	51.0	52.2	46.7	27.2
September	61.5	96.3	56.6	34.1	58.7	66.1	58.9	54.8	57.3	47.5	27.1
October	61.7	95.0	60.5	34.7	65.5	75.7	65.8	58.1	63.6	45.2	28.7
November	57.0	92.7	58.7	33.6	62.4	69.8	58.9	53.1	57.1	45.2	26.2
December	50.3	87.4	51.0	30.9	53.6	56.7	46.8	45.1	46.1	43.4	24.8
1993	62.6	96.5	57.7	35.1	60.4	64.6	57.0	54.4	55.9	48.8	29.3
1994											
January	52.1	87.1	52.6	32.3	65.7	59.0	49.1	50.8	49.8	46.3	28.7
February	54.6	87.8	56.0	34.0	73.5	63.7	52.8	54.1	53.3	52.9	34.2
March	54.9	87.4	52.4	31.8	59.8	61.3	52.9	49.7	51.8	48.7	27.5
April	57.8	89.5	50.8	30.5	55.0	57.8	52.3	48.9	51.3	39.4	27.6
May	59.2	91.2	50.6	30.4	53.2	56.9	51.7	48.9	50.9	42.6	29.6
June	62.6	93.2	51.5	29.9	53.8	57.6	52.2	49.8	51.6	41.0	33.4
July	65.4	96.1	53.8	29.8	55.1	60.3	53.7	50.9	52.9	43.9	36.2
August	67.8	98.5	54.4	31.0	55.1	61.1	54.1	51.4	53.4	44.9	35.2
September	61.0	97.3	54.0	31.7	55.3	61.9	54.2	50.1	53.1	39.6	30.1
October	61.5	95.4	54.4	33.5	59.1	64.1	55.2	50.8	54.0	43.1	31.6
November	62.2	94.9	56.3	35.0	60.7	64.6	55.1	51.0	53.8	44.2	34.4
December	57.9	95.0	53.1	35.8	57.4	60.7	50.8	49.5	50.4	44.5	34.1
1994	59.9	93.3	53.4	32.5	61.8	61.4	52.9	50.6	52.2	46.1	31.8
1995											
January	60.1	92.9	52.3	35.6	56.7	58.9	50.1	49.4	49.8	45.9	35.9
February	60.3	93.2	52.2	34.5	55.3	57.9	50.6	49.1	50.1	46.4	35.1

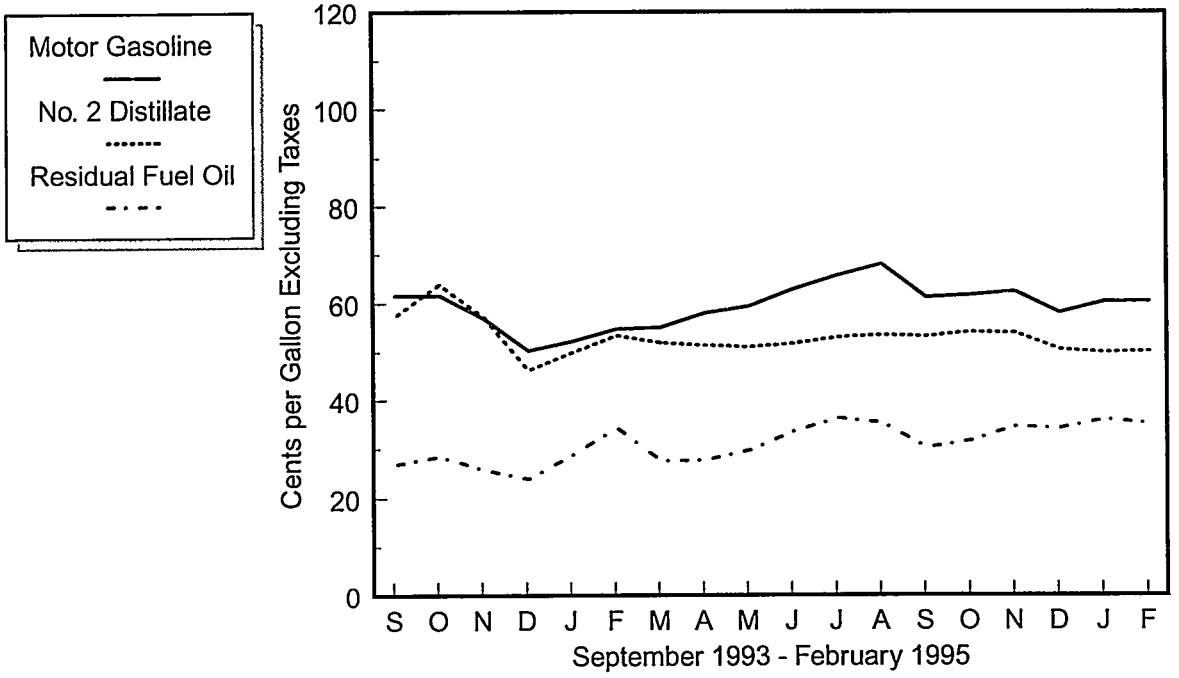
[a] Includes No. 4 fuel oil and No. 4 diesel fuel.

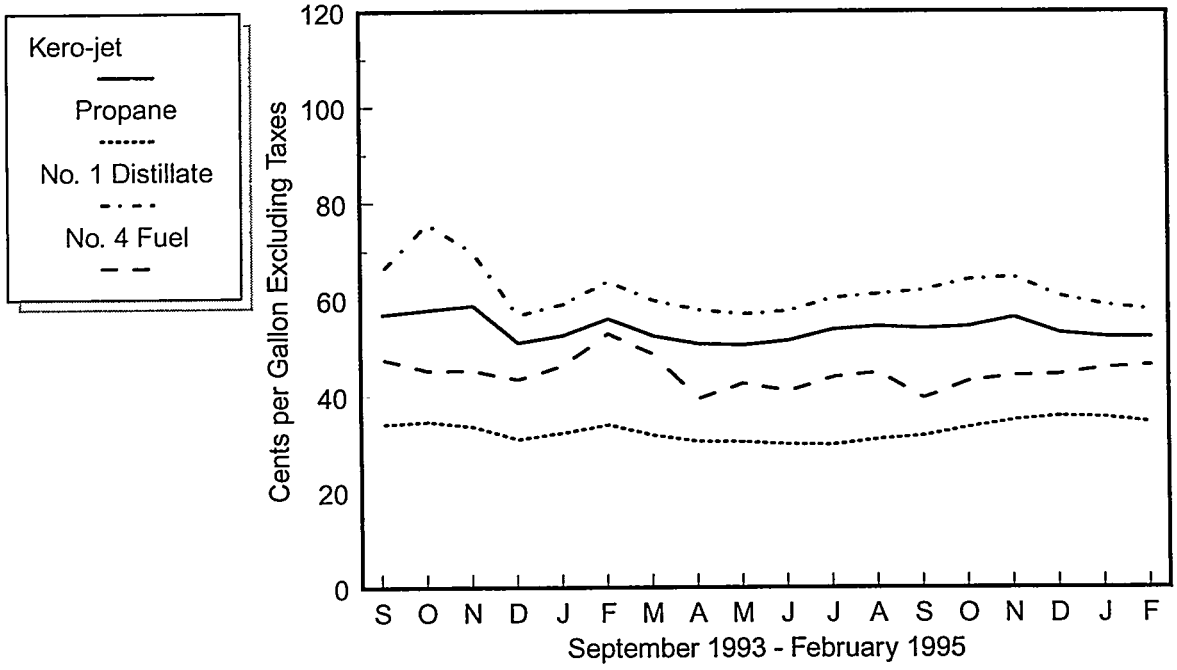
Notes: Motor gasoline averages and totals prior to October 1993 include leaded gasoline.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*

Sources: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," January 1983 forward; Form EIA-460, "Petroleum Industry Monthly Report for Product Prices," source for backcast estimates prior to January 1983.

Figure 4. U.S. Refiner Wholesale Petroleum Product Prices





Source: Energy Information Administration, Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

Table 5. U.S. Refiner Volumes of Petroleum Products for Resale

(Million Gallons per Day)

Year Month	Motor Gasoline	Aviation Gasoline	Kerosene-Type Jet Fuel	Propane (Consumer Grade)	Kerosene	No. 1 Distillate	No. 2 Distillate			No. 4 Fuel[a]	Residual Fuel Oil
							No. 2 Diesel Fuel	No. 2 Fuel Oil	Total		
1983	**242.5**	**0.7**	**5.4**	**26.0**	**2.5**	**2.4**	**38.1**	**47.3**	**85.5**	**0.9**	**20.2**
1984	**246.3**	**0.8**	**6.6**	**26.7**	**2.2**	**2.6**	**42.8**	**51.4**	**94.2**	**1.7**	**21.3**
1985	**256.9**	**0.7**	**7.6**	**29.2**	**2.4**	**2.7**	**43.3**	**53.9**	**97.3**	**1.2**	**19.9**
1986	**257.2**	**0.7**	**9.2**	**26.3**	**2.4**	**2.5**	**46.4**	**53.8**	**100.3**	**1.2**	**18.6**
1987	**257.2**	**0.8**	**10.1**	**27.0**	**2.3**	**2.0**	**44.3**	**49.3**	**93.6**	**1.5**	**16.9**
1988	**263.7**	**0.7**	**10.0**	**27.7**	**2.7**	**2.6**	**47.8**	**50.1**	**97.9**	**1.2**	**18.9**
1989	**260.7**	**0.7**	**8.6**	**25.9**	**2.7**	**2.7**	**50.7**	**46.7**	**97.5**	**1.2**	**21.0**
1990	**264.8**	**0.7**	**8.8**	**25.5**	**2.2**	**2.4**	**51.9**	**45.9**	**97.8**	**0.8**	**17.9**
1991	**261.3**	**0.7**	**8.7**	**25.4**	**2.1**	**2.4**	**51.5**	**46.9**	**98.3**	**0.4**	**17.8**
1992	**265.4**	**0.7**	**8.0**	**26.7**	**2.2**	**2.3**	**50.8**	**48.9**	**99.7**	**0.4**	**15.2**
1993											
January	245.1	0.4	9.4	34.5	3.8	5.3	47.3	53.9	101.3	0.6	10.3
February	260.1	0.5	7.7	35.2	4.3	4.5	49.0	56.0	105.1	0.7	14.4
March	262.5	0.6	8.7	30.4	3.3	2.5	50.9	55.8	106.7	0.8	13.2
April	267.7	0.6	7.6	21.9	1.3	0.9	51.7	46.2	97.9	0.4	12.4
May	264.1	0.7	7.3	19.1	0.9	0.6	50.6	39.8	90.4	0.2	13.8
June	277.1	0.8	7.5	23.3	0.8	0.6	52.8	42.5	95.3	0.2	11.3
July	276.5	0.8	7.9	21.7	0.8	0.6	53.1	39.2	92.3	0.1	10.9
August	274.3	0.8	8.2	24.8	1.1	1.0	56.0	43.1	99.1	0.1	11.7
September	267.3	0.7	8.3	27.3	1.9	1.4	61.9	39.5	101.4	0.1	13.8
October	263.3	0.6	8.0	29.8	2.2	1.7	72.5	29.9	102.4	0.4	15.3
November	268.3	0.5	9.6	32.3	3.2	3.9	71.6	32.8	104.4	0.4	13.1
December	276.7	0.5	9.7	34.5	4.7	4.5	78.1	45.8	123.9	0.6	11.4
1993	**266.9**	**0.6**	**8.3**	**27.9**	**2.3**	**2.3**	**58.0**	**43.6**	**101.7**	**0.4**	**12.6**
1994											
January	252.3	0.4	8.2	39.9	6.8	5.1	63.0	46.6	109.5	0.9	12.0
February	259.5	0.5	7.9	33.5	4.9	3.7	64.8	47.3	112.1	0.9	15.4
March	267.1	0.6	7.0	25.9	2.7	1.2	71.2	38.6	109.8	0.6	15.4
April	274.5	0.6	7.5	20.8	1.1	0.7	73.7	29.8	103.5	0.3	12.2
May	277.7	0.8	9.1	19.2	0.9	0.6	74.2	27.3	101.5	0.1	12.6
June	285.7	0.9	9.2	22.5	0.7	0.6	79.2	29.3	108.5	0.2	12.4
July	277.2	0.9	10.0	23.9	0.7	0.4	69.2	25.0	94.3	0.2	11.3
August	288.4	0.9	11.0	26.2	1.7	0.7	77.2	26.3	103.5	0.2	13.8
September	282.0	0.8	9.7	26.9	2.0	1.3	78.5	28.6	107.1	0.2	10.5
October	276.2	0.6	9.6	32.5	2.2	1.7	75.6	28.2	103.8	0.2	9.5
November	273.6	0.5	9.8	31.0	2.5	3.4	69.0	31.0	100.0	0.3	10.9
December	289.4	0.4	10.4	36.5	3.9	3.9	68.9	38.7	107.6	0.6	11.7
1994	**275.4**	**0.7**	**9.1**	**28.2**	**2.5**	**1.9**	**72.1**	**33.0**	**105.1**	**0.4**	**12.3**
1995											
January	259.7	0.4	8.8	37.9	4.5	3.7	64.6	36.9	101.5	0.7	15.1
February	274.3	0.5	9.1	42.4	4.8	3.0	67.5	41.5	109.0	0.6	13.7

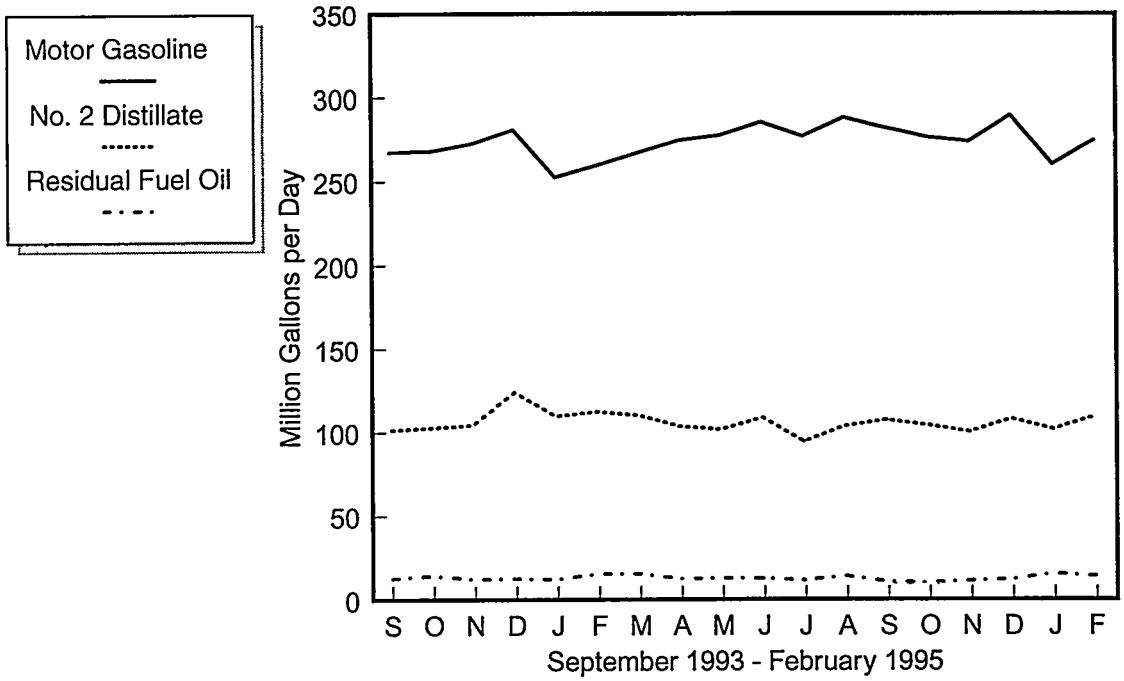
[a] Includes No. 4 fuel oil and No. 4 diesel fuel.

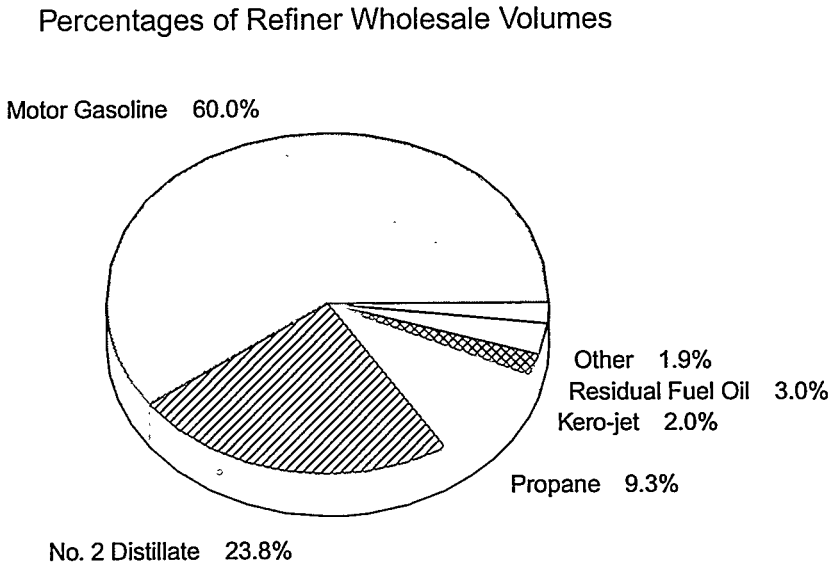
Notes: Motor gasoline averages and totals prior to October 1993 include leaded gasoline.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*

Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

Figure 5. U.S. Refiner Wholesale Petroleum Product Volumes





Source: Energy Information Administration, Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

Table 6. U.S. Refiner Motor Gasoline Prices by Grade and Sales Type

(Cents per Gallon Excluding Taxes)

Year Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
1983	98.0	97.0	–	–	–	89.5	–	–	–	–	–	–
1984	92.2	91.4	–	–	–	84.2	–	–	–	–	–	–
1985	92.5	91.7	–	–	–	84.3	–	–	–	–	–	–
1986	62.4	61.6	–	–	–	52.2	–	–	–	–	–	–
1987	65.9	65.0	–	–	–	56.9	–	–	–	–	–	–
1988	64.9	64.1	–	–	–	54.8	–	–	–	–	–	–
1989	72.0	71.4	–	–	–	61.8	79.6	79.3	–	–	–	68.6
1990	85.3	84.9	–	–	–	75.8	92.3	92.1	–	–	–	81.4
1991	76.4	76.1	–	–	–	67.2	84.7	84.3	–	–	–	73.3
1992	74.6	74.3	–	–	–	64.5	83.1	82.7	–	–	–	70.8
1993												
January	72.6	72.1	–	–	–	60.3	81.7	81.3	–	–	–	68.0
February	71.9	71.4	–	–	–	60.5	80.9	80.4	–	–	–	67.5
March	71.5	71.1	–	–	–	62.0	80.9	80.4	–	–	–	68.6
April	73.5	73.1	–	–	–	64.6	83.2	82.8	–	–	–	70.8
May	75.8	75.4	–	–	–	66.1	85.3	84.9	–	–	–	72.3
June	75.5	75.1	–	–	–	62.9	85.0	84.6	–	–	–	69.7
July	73.1	72.7	–	–	–	59.3	82.6	82.2	–	–	–	66.1
August	71.7	71.3	–	–	–	59.6	81.4	80.9	–	–	–	66.1
September	70.4	69.9	–	–	–	58.1	80.1	79.5	–	–	–	64.3
October	71.2	70.6	66.3	56.5	52.3	58.6	80.4	79.7	71.0	58.8	55.8	64.5
November	68.3	67.7	63.2	50.8	46.5	53.6	77.4	76.7	68.5	54.0	51.7	60.6
December	63.6	63.0	58.4	43.0	40.4	46.6	73.0	72.3	63.9	46.9	48.6	54.6
1993	71.6	71.2	–	–	–	59.3	81.0	80.5	–	–	–	66.0
1994												
January	62.2	61.6	57.2	46.5	42.1	48.6	71.5	70.9	62.8	50.5	NA	56.3
February	63.3	62.7	58.3	49.5	45.2	51.3	72.6	72.0	64.0	53.6	NA	58.3
March	62.8	62.3	58.0	50.0	46.2	51.6	72.5	71.9	63.5	54.0	NA	58.3
April	64.9	64.5	60.1	53.4	49.3	54.6	74.8	74.3	66.1	57.6	NA	61.4
May	66.7	66.2	61.9	54.7	50.3	55.9	76.4	75.9	67.7	58.4	NA	62.6
June	69.7	69.2	65.2	58.2	53.1	59.3	79.5	79.0	71.2	61.8	NA	65.9
July	72.6	72.1	68.0	61.0	56.0	62.2	82.3	81.8	73.8	63.9	NA	68.3
August	77.4	76.9	71.1	63.7	57.9	64.8	86.9	86.3	77.0	66.4	NA	71.0
September	75.7	75.0	68.9	54.7	51.7	57.7	85.3	84.4	74.8	57.2	NA	64.9
October	72.7	72.0	68.4	55.2	50.7	57.9	82.5	81.7	74.1	59.2	NA	65.9
November	73.2	72.7	69.2	55.7	51.6	58.6	83.0	82.4	75.0	60.6	NA	67.1
December	70.6	69.9	67.1	50.7	47.8	54.1	80.4	79.6	72.7	55.4	NA	63.2
1994	69.5	68.9	64.6	54.7	50.2	56.6	79.1	78.4	70.3	58.4	NA	63.8
1995												
January	69.9	69.3	67.6	53.9	49.9	56.4	80.0	79.3	73.5	58.6	NA	65.2
February	68.9	68.3	66.6	54.5	51.1	56.8	78.7	78.1	72.3	59.2	W	65.0

See footnotes at end of table.

Table 6. U.S. Refiner Motor Gasoline Prices by Grade and Sales Type

(Cents per Gallon Excluding Taxes) — Continued

Year Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
1983	108.0	105.7	–	–	–	96.4	96.4	95.4	–	–	–	88.2
1984	102.1	101.5	–	–	–	91.6	91.4	90.7	–	–	–	83.2
1985	103.0	102.3	–	–	–	92.2	92.1	91.2	–	–	–	83.5
1986	74.8	73.7	–	–	–	61.0	63.2	62.4	–	–	–	53.1
1987	79.0	78.4	–	–	–	67.1	67.8	66.9	–	–	–	58.9
1988	79.4	78.8	–	–	–	67.2	68.1	67.3	–	–	–	57.7
1989	87.4	86.8	–	–	–	74.9	76.3	75.6	–	–	–	65.4
1990	99.0	98.5	–	–	–	87.4	88.8	88.3	–	–	–	78.6
1991	91.2	90.7	–	–	–	79.2	80.0	79.7	–	–	–	69.9
1992	92.0	91.4	–	–	–	77.4	79.2	78.7	–	–	–	67.7
1993												
January	90.5	89.9	–	–	–	74.6	77.4	76.9	–	–	–	63.8
February	88.4	87.9	–	–	–	73.6	76.5	76.0	–	–	–	63.8
March	88.3	87.7	–	–	–	74.8	76.1	75.7	–	–	–	65.2
April	91.7	91.0	–	–	–	76.7	78.3	77.8	–	–	–	67.7
May	93.6	93.1	–	–	–	78.4	80.5	80.1	–	–	–	69.1
June	93.4	92.8	–	–	–	76.0	80.2	79.8	–	–	–	66.2
July	91.2	90.5	–	–	–	72.5	78.1	77.6	–	–	–	62.7
August	90.2	89.5	–	–	–	72.4	76.8	76.2	–	–	–	62.9
September	89.2	88.4	–	–	–	70.9	75.5	74.9	–	–	–	61.5
October	89.6	88.8	80.5	64.9	56.7	71.1	76.1	75.4	70.8	58.1	52.9	61.7
November	86.4	85.6	77.7	59.7	50.2	66.7	73.2	72.6	68.0	52.6	47.3	57.0
December	82.3	81.4	73.2	52.3	44.1	60.2	68.8	68.0	63.4	45.0	41.1	50.3
1993	89.6	88.9	–	–	–	72.2	76.5	75.9	–	–	–	62.6
1994												
January	80.8	80.0	71.4	55.8	47.4	61.6	67.4	66.7	62.1	48.5	42.9	52.1
February	79.4	78.8	72.3	58.7	49.9	63.6	68.2	67.6	63.0	51.6	45.9	54.6
March	81.5	80.7	71.9	59.3	50.7	64.1	67.9	67.3	62.7	52.1	46.8	54.9
April	83.4	82.6	74.1	62.8	55.5	67.2	70.0	69.5	64.9	55.5	49.9	57.8
May	84.8	84.0	75.7	64.0	56.9	68.3	71.6	71.1	66.6	56.8	51.2	59.2
June	87.5	86.8	79.3	67.6	59.8	71.7	74.6	74.1	70.0	60.3	54.1	62.6
July	90.3	89.7	81.9	70.2	62.7	74.5	77.5	77.0	72.7	63.0	56.9	65.4
August	95.1	94.3	85.0	72.9	64.2	77.1	82.1	81.5	75.7	65.5	58.7	67.8
September	93.7	92.6	83.4	63.6	55.9	71.1	80.4	79.6	73.7	56.5	52.2	61.0
October	90.9	90.0	83.1	65.1	55.5	72.0	77.7	76.9	73.2	57.3	51.2	61.5
November	91.7	90.8	83.7	65.8	57.2	72.6	78.2	77.5	74.0	58.0	52.2	62.2
December	89.2	88.3	82.3	60.7	52.2	68.5	75.7	74.9	72.1	53.0	48.3	57.9
1994	87.3	86.5	78.7	64.0	55.6	69.4	74.4	73.7	69.3	56.7	50.9	59.9
1995												
January	88.9	88.1	82.1	63.7	54.8	70.2	75.2	74.5	72.5	56.1	50.4	60.1
February	87.6	86.8	81.1	64.5	55.6	70.4	74.1	73.3	71.5	56.8	51.6	60.3

Dash (–) = No data reported.
NA = Not available.
W = Withheld to avoid disclosure of individual company data.

[a] Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales.

Notes: Data for the 4th quarter of 1993 were derived from two separate survey systems. The DTW, Rack, and Bulk components were derived from the revised EIA-782 survey system, while the End-Use and Average Resale categories were derived from the predecessor EIA-782 survey system. Therefore, the DTW, Rack, and Bulk components are not consistent with the Average Resale category. Beginning January 1994, all data are from the revised EIA-782 survey system and are consistent.

Notes: Motor gasoline averages and totals prior to October 1993 include leaded gasoline.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*

Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

Table 7. U.S. Refiner Motor Gasoline Volumes by Grade and Sales Type

(Million Gallons per Day)

Year Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total
1983	20.0	23.5	–	–	–	98.3	–	–	–	–	–	–
1984	24.3	27.8	–	–	–	106.8	–	–	–	–	–	–
1985	26.2	29.9	–	–	–	119.7	–	–	–	–	–	–
1986	30.9	34.7	–	–	–	127.0	–	–	–	–	–	–
1987	32.7	36.1	–	–	–	141.9	–	–	–	–	–	–
1988	34.2	37.3	–	–	–	153.6	–	–	–	–	–	–
1989	34.3	36.8	–	–	–	155.7	4.9	5.1	–	–	–	16.4
1990	36.7	38.8	–	–	–	174.5	7.4	7.6	–	–	–	23.1
1991	38.4	40.4	–	–	–	180.9	7.9	8.2	–	–	–	23.7
1992	36.5	38.4	–	–	–	182.2	8.9	9.2	–	–	–	27.5
1993												
January	33.5	35.0	–	–	–	170.6	8.2	8.4	–	–	–	25.2
February	35.3	37.0	–	–	–	179.9	8.6	8.8	–	–	–	27.0
March	35.6	37.4	–	–	–	182.3	8.5	8.8	–	–	–	26.8
April	36.5	38.3	–	–	–	184.4	8.6	8.9	–	–	–	27.6
May	36.1	37.7	–	–	–	182.2	8.6	8.9	–	–	–	27.1
June	38.0	39.7	–	–	–	191.9	8.9	9.2	–	–	–	28.2
July	36.5	38.0	–	–	–	189.3	9.0	9.3	–	–	–	28.9
August	36.1	37.7	–	–	–	187.0	9.0	9.2	–	–	–	28.4
September	35.5	37.1	–	–	–	181.9	8.6	8.9	–	–	–	27.9
October	34.5	36.2	47.9	116.5	18.2	182.6	8.7	9.0	13.1	14.9	0.2	28.1
November	34.7	36.2	47.7	121.0	16.9	185.6	8.6	8.9	12.8	15.0	0.5	28.4
December	34.6	36.3	47.9	122.0	20.7	190.5	8.6	8.9	13.1	15.6	0.0	28.6
1993	35.6	37.2	–	–	–	184.0	8.7	8.9	–	–	–	27.7
1994												
January	31.2	32.6	43.8	107.8	22.2	173.8	8.0	8.3	12.1	13.3	0.2	25.6
February	32.3	34.0	46.1	111.8	20.9	178.7	8.3	8.6	12.3	14.5	0.1	26.8
March	34.2	36.0	47.4	115.1	21.1	183.6	8.4	8.7	12.8	15.4	0.2	28.4
April	34.0	35.6	47.4	119.0	24.1	190.5	8.4	8.7	12.9	15.5	0.1	28.6
May	34.4	36.1	47.6	119.5	24.3	191.4	8.5	8.8	12.9	15.9	0.1	28.9
June	35.5	37.3	48.6	123.5	24.5	196.6	8.6	8.9	13.3	16.5	0.3	30.1
July	34.9	36.4	47.8	122.3	21.1	191.3	8.6	8.8	13.0	16.2	0.2	29.5
August	36.0	37.6	49.0	128.1	25.0	202.0	8.6	8.9	13.0	16.7	0.2	30.0
September	35.1	36.6	47.5	124.8	26.0	198.3	8.3	8.6	12.7	16.0	0.2	28.9
October	33.8	35.4	47.5	121.1	24.9	193.5	8.3	8.6	12.8	15.5	0.2	28.5
November	34.5	36.0	47.3	121.1	22.8	191.2	8.6	8.9	12.8	15.5	0.2	28.5
December	34.7	36.2	47.4	121.6	33.4	202.4	8.7	9.0	13.5	16.2	0.2	29.9
1994	34.2	35.8	47.3	119.7	24.2	191.2	8.4	8.7	12.8	15.6	0.2	28.7
1995												
January	31.3	32.8	41.4	112.2	26.5	180.1	8.7	9.0	12.2	15.2	0.1	27.5
February	33.1	34.8	43.4	119.9	27.6	190.8	9.2	9.5	W	16.0	W	29.1

See footnotes at end of table.

Table 7. U.S. Refiner Motor Gasoline Volumes by Grade and Sales Type

(Million Gallons per Day) — Continued

Year Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total
1983	5.0	6.2	–	–	–	28.7	42.3	51.1	–	–	–	242.5
1984	8.5	9.2	–	–	–	33.7	50.3	57.6	–	–	–	246.3
1985	9.2	10.0	–	–	–	38.0	50.5	57.5	–	–	–	256.9
1986	9.0	9.8	–	–	–	45.1	54.2	61.2	–	–	–	257.2
1987	11.2	11.6	–	–	–	53.0	55.7	61.0	–	–	–	257.2
1988	13.8	14.5	–	–	–	62.4	56.7	61.0	–	–	–	263.7
1989	13.5	14.2	–	–	–	60.8	57.5	61.2	–	–	–	260.7
1990	11.2	11.7	–	–	–	53.7	57.4	60.3	–	–	–	264.8
1991	10.5	10.9	–	–	–	48.3	58.4	61.2	–	–	–	261.3
1992	10.3	10.7	–	–	–	51.7	56.4	59.0	–	–	–	265.4
1993												
January	9.6	9.9	–	–	–	46.5	51.7	53.8	–	–	–	245.1
February	10.6	10.9	–	–	–	50.3	55.0	57.3	–	–	–	260.1
March	10.5	10.9	–	–	–	50.3	55.2	57.6	–	–	–	262.5
April	10.0	10.4	–	–	–	52.4	55.7	58.1	–	–	–	267.7
May	9.9	10.3	–	–	–	51.5	55.2	57.5	–	–	–	264.1
June	10.5	10.9	–	–	–	53.6	58.1	60.4	–	–	–	277.1
July	10.7	11.0	–	–	–	55.0	56.7	58.8	–	–	–	276.5
August	10.6	11.0	–	–	–	55.4	56.2	58.5	–	–	–	274.3
September	10.4	10.8	–	–	–	54.3	55.1	57.5	–	–	–	267.3
October	9.8	10.2	22.4	27.1	3.1	52.5	53.0	55.4	83.4	158.5	21.5	263.3
November	10.2	10.6	22.7	28.4	4.0	54.3	53.5	55.7	83.2	164.5	21.5	268.3
December	10.5	10.9	23.6	29.9	4.4	57.6	53.7	56.1	84.6	167.5	25.1	276.7
1993	10.3	10.6	–	–	–	52.8	54.9	57.2	–	–	–	266.9
1994												
January	9.8	10.2	21.9	27.3	3.8	52.9	49.1	51.2	77.7	148.4	26.2	252.3
February	11.1	11.4	21.9	28.3	3.6	53.9	51.7	54.0	80.3	154.6	24.6	259.5
March	10.1	10.5	23.0	29.4	2.7	55.0	52.7	55.1	83.2	159.9	24.0	267.1
April	10.0	10.4	23.1	29.7	2.6	55.4	52.4	54.7	83.4	164.2	26.8	274.5
May	10.0	10.4	23.2	30.8	3.4	57.4	52.9	55.2	83.7	166.1	27.8	277.7
June	10.3	10.7	23.4	31.7	3.8	59.0	54.5	56.9	85.3	171.7	28.6	285.7
July	10.0	10.4	22.7	30.7	3.0	56.4	53.5	55.6	83.6	169.3	24.4	277.2
August	9.5	9.9	22.3	30.6	3.5	56.4	54.1	56.4	84.3	175.4	28.7	288.4
September	9.4	9.8	22.0	29.8	3.0	54.8	52.8	55.0	82.2	170.6	29.2	282.0
October	9.6	10.0	22.2	29.3	2.7	54.2	51.7	54.0	82.5	166.0	27.7	276.2
November	9.5	9.9	21.9	29.5	2.6	53.9	52.5	54.8	82.0	166.0	25.6	273.6
December	9.9	10.2	22.2	30.8	4.0	57.0	53.3	55.5	83.1	168.6	37.7	289.4
1994	9.9	10.3	22.5	29.8	3.2	55.5	52.6	54.9	82.6	165.1	27.6	275.4
1995												
January	9.0	9.4	19.9	28.9	3.2	52.0	49.1	51.2	73.5	156.4	29.8	259.7
February	9.5	9.8	W	30.2	W	54.3	51.7	54.1	77.3	166.1	30.9	274.3

Dash (–) = No data reported.

W = Withheld to avoid disclosure of individual company data.

Notes: Data for the 4th quarter of 1993 were derived from two separate survey systems. The DTW, Rack, and Bulk components were derived from the revised EIA-782 survey system, while the End-Use and Average Resale categories were derived from the predecessor EIA-782 survey system. Therefore, the DTW, Rack, and Bulk components are not consistent with the Average Resale category. Beginning January 1994, all data are from the revised EIA-782 survey system and are consistent.

Notes: Motor gasoline averages and totals prior to October 1993 include leaded gasoline.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.* Totals may not equal the sum of the components due to rounding.

[a] Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales.

Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

Table 8. U.S. Refiner Conventional Motor Gasoline Prices by Grade and Sales Type

(Cents per Gallon Excluding Taxes)

Year Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
1993												
January	–	–	–	–	–	–	–	–	–	–	–	–
February	–	–	–	–	–	–	–	–	–	–	–	–
March	–	–	–	–	–	–	–	–	–	–	–	–
April	–	–	–	–	–	–	–	–	–	–	–	–
May	–	–	–	–	–	–	–	–	–	–	–	–
June	–	–	–	–	–	–	–	–	–	–	–	–
July	–	–	–	–	–	–	–	–	–	–	–	–
August	–	–	–	–	–	–	–	–	–	–	–	–
September	–	–	–	–	–	–	–	–	–	–	–	–
October	69.2	68.7	62.8	56.0	52.1	56.8	79.4	78.8	68.4	58.1	57.1	62.0
November	65.4	64.9	59.1	50.2	46.4	51.2	75.2	74.6	65.3	53.2	53.2	57.3
December	60.4	59.8	54.0	42.3	40.1	43.8	70.8	70.1	60.2	46.0	49.4	50.9
1993	–	–	–	–	–	–	–	–	–	–	–	–
1994												
January	59.3	58.7	54.2	45.9	41.8	46.5	69.6	69.0	60.4	49.8	NA	53.7
February	61.7	61.1	57.0	49.2	45.0	50.0	71.5	70.9	62.9	53.3	NA	56.9
March	62.1	61.6	57.4	49.9	46.2	51.3	72.0	71.5	63.3	54.0	NA	58.0
April	64.9	64.5	60.1	53.4	49.3	54.5	74.6	74.1	66.0	57.6	NA	61.3
May	66.6	66.2	61.9	54.6	50.3	55.9	76.4	75.9	67.7	58.4	NA	62.6
June	69.7	69.2	65.3	58.2	53.1	59.3	79.5	78.9	71.2	61.8	NA	65.9
July	72.6	72.1	68.0	61.0	56.0	62.2	82.3	81.8	73.8	63.9	NA	68.3
August	77.4	76.9	71.2	63.6	57.9	64.7	86.9	86.3	77.0	66.4	NA	71.0
September	75.5	74.8	68.5	54.6	51.6	57.4	85.2	84.4	74.7	57.1	NA	64.6
October	71.1	70.3	64.6	54.4	50.1	55.5	81.4	80.6	70.4	58.2	NA	62.6
November	70.5	70.0	64.2	54.6	50.3	55.4	80.7	80.0	70.7	59.2	W	63.0
December	66.6	65.8	58.2	48.9	46.4	49.4	76.7	75.8	65.6	52.9	NA	56.2
1994	**68.7**	**68.1**	**63.6**	**54.4**	**50.0**	**55.8**	**78.4**	**77.8**	**69.4**	**58.2**	**NA**	**62.7**
1995												
January	65.7	65.0	59.5	52.3	48.3	52.4	75.7	75.0	66.3	56.8	W	59.2
February	65.5	64.8	60.4	53.3	49.6	53.7	75.3	74.6	67.4	57.9	W	60.6

See footnotes at end of table.

Table 8. U.S. Refiner Conventional Motor Gasoline Prices by Grade and Sales Type

(Cents per Gallon Excluding Taxes) — Continued

Year Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
1993												
January	–	–	–	–	–	–	–	–	–	–	–	–
February	–	–	–	–	–	–	–	–	–	–	–	–
March	–	–	–	–	–	–	–	–	–	–	–	–
April	–	–	–	–	–	–	–	–	–	–	–	–
May	–	–	–	–	–	–	–	–	–	–	–	–
June	–	–	–	–	–	–	–	–	–	–	–	–
July	–	–	–	–	–	–	–	–	–	–	–	–
August	–	–	–	–	–	–	–	–	–	–	–	–
September	–	–	–	–	–	–	–	–	–	–	–	–
October	87.7	86.9	76.7	64.4	56.5	67.7	74.4	73.7	67.4	57.6	52.8	59.4
November	83.5	82.7	73.6	58.9	49.7	62.0	70.5	69.9	63.9	51.9	47.1	53.8
December	79.3	78.4	68.9	51.5	43.7	55.4	65.9	65.2	59.0	44.3	40.7	46.7
1993	–	–	–	–	–	–	–	–	–	–	–	–
1994												
January	78.0	77.2	68.5	55.2	46.9	58.1	64.9	64.3	59.3	47.9	42.5	49.5
February	77.3	76.7	70.8	58.3	49.3	61.3	66.8	66.2	61.7	51.2	45.6	52.9
March	80.4	79.6	71.4	59.2	50.6	63.3	67.1	66.5	61.9	52.0	46.7	54.3
April	83.1	82.3	74.1	62.8	55.5	66.7	69.9	69.3	64.6	55.5	49.9	57.5
May	84.7	84.0	75.8	64.0	56.9	68.3	71.6	71.0	66.6	56.7	51.2	59.1
June	87.5	86.8	79.4	67.6	59.8	71.7	74.6	74.0	70.0	60.3	54.1	62.5
July	90.3	89.7	82.1	70.2	62.7	74.5	77.4	76.9	72.7	62.9	56.9	65.3
August	95.1	94.3	85.1	72.9	64.2	77.1	82.0	81.4	75.7	65.5	58.7	67.8
September	93.5	92.4	83.1	63.4	55.5	70.6	80.2	79.4	73.3	56.4	52.0	60.7
October	89.3	88.3	79.0	64.2	54.0	68.0	76.3	75.4	69.2	56.5	50.5	58.5
November	88.7	87.6	78.8	64.5	54.2	67.7	75.5	74.9	69.0	56.8	50.7	58.4
December	84.5	83.4	73.9	58.4	49.9	61.1	71.6	70.7	63.5	50.9	46.7	52.0
1994	86.2	85.4	77.7	63.8	55.5	68.2	73.6	72.9	68.3	56.5	50.7	58.9
1995												
January	84.0	83.0	74.5	62.1	51.7	63.9	70.7	69.9	64.5	54.5	48.6	55.1
February	83.5	82.5	75.2	63.2	54.2	65.3	70.3	69.5	65.2	55.5	50.0	56.4

Dash (–) = No data reported.
NA = Not available.
W = Withheld to avoid disclosure of individual company data.

[a] Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales.

Notes: The 4th quarter of 1993 was a transitional period between the predecessor EIA-782 survey system and the revised EIA-782 survey sytem. The revised survey system contains additional product and sales categories, which may not be consistent with categories derived from the predecessor survey system. Beginning January 1994 all data are from the revised survey system and are consistent.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*

Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

Table 9. U.S. Refiner Conventional Motor Gasoline Volumes by Grade and Sales Type

(Million Gallons per Day)

Year Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total
1993												
January	–	–	–	–	–	–	–	–	–	–	–	–
February	–	–	–	–	–	–	–	–	–	–	–	–
March	–	–	–	–	–	–	–	–	–	–	–	–
April	–	–	–	–	–	–	–	–	–	–	–	–
May	–	–	–	–	–	–	–	–	–	–	–	–
June	–	–	–	–	–	–	–	–	–	–	–	–
July	–	–	–	–	–	–	–	–	–	–	–	–
August	–	–	–	–	–	–	–	–	–	–	–	–
September	–	–	–	–	–	–	–	–	–	–	–	–
October	27.2	28.7	26.9	105.7	16.1	148.6	7.3	7.5	8.0	W	W	21.2
November	25.0	26.3	22.1	105.9	14.6	142.6	6.7	7.0	6.7	W	W	20.0
December	24.6	25.9	22.2	107.5	18.0	147.6	6.6	6.9	7.0	W	W	20.4
1993	–	–	–	–	–	–	–	–	–	–	–	–
1994												
January	22.0	23.2	20.3	95.8	20.2	136.4	6.2	6.4	6.6	W	W	18.0
February	24.5	25.9	25.6	103.3	19.8	148.7	6.9	7.1	8.0	W	W	21.3
March	31.5	33.1	41.9	112.4	20.6	174.9	7.9	8.2	11.6	W	W	26.8
April	32.8	34.4	43.2	116.9	23.8	183.9	8.1	8.4	11.7	W	W	27.0
May	34.0	35.7	47.1	119.0	24.3	190.4	8.5	8.7	W	W	0.1	28.8
June	35.1	36.9	W	W	24.5	195.6	W	W	W	W	0.3	W
July	34.5	36.0	W	121.7	W	190.2	W	W	W	W	0.2	W
August	35.6	37.2	48.6	W	W	200.6	W	8.9	13.0	16.6	0.2	29.8
September	34.1	35.6	44.7	123.2	25.0	193.0	8.2	8.5	12.0	W	W	27.8
October	26.7	28.2	27.4	111.0	22.9	161.3	7.2	7.5	8.0	W	W	22.1
November	24.2	25.5	21.5	106.2	19.3	147.1	6.6	6.8	6.6	W	W	19.9
December	20.5	21.6	14.5	94.4	26.2	135.2	5.5	5.7	4.3	11.9	0.1	16.3
1994	**29.7**	**31.1**	**35.9**	**112.9**	**22.7**	**171.5**	**7.6**	**7.8**	**10.1**	**14.6**	**0.1**	**24.8**
1995												
January	18.6	19.7	13.2	88.4	21.0	122.6	4.9	5.1	W	11.3	W	15.1
February	21.2	22.5	18.1	98.0	22.4	138.5	5.6	5.8	W	12.7	W	18.0

See footnotes at end of table.

Table 9. U.S. Refiner Conventional Motor Gasoline Volumes by Grade and Sales Type

(Million Gallons per Day) — Continued

Year Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total
1993												
January	–	–	–	–	–	–	–	–	–	–	–	–
February	–	–	–	–	–	–	–	–	–	–	–	–
March	–	–	–	–	–	–	–	–	–	–	–	–
April	–	–	–	–	–	–	–	–	–	–	–	–
May	–	–	–	–	–	–	–	–	–	–	–	–
June	–	–	–	–	–	–	–	–	–	–	–	–
July	–	–	–	–	–	–	–	–	–	–	–	–
August	–	–	–	–	–	–	–	–	–	–	–	–
September	–	–	–	–	–	–	–	–	–	–	–	–
October	7.9	8.2	12.2	W	W	39.1	42.3	44.3	47.1	143.0	18.8	208.9
November	7.5	7.8	10.0	W	W	37.7	39.2	41.1	38.9	143.1	18.3	200.3
December	7.7	8.0	10.5	W	W	40.2	39.0	40.8	39.7	146.9	21.5	208.2
1993	–	–	–	–	–	–	–	–	–	–	–	–
1994												
January	7.2	7.5	10.3	W	W	37.6	35.5	37.1	37.2	131.1	23.6	192.0
February	8.9	9.2	12.0	W	W	40.8	40.2	42.2	45.6	142.2	23.0	210.7
March	8.9	9.2	18.3	W	W	49.0	48.3	50.6	71.8	155.8	23.2	250.8
April	9.3	9.7	18.7	W	W	49.7	50.3	52.5	73.6	160.7	26.3	260.6
May	9.8	10.1	W	W	3.4	56.6	52.3	54.6	W	W	27.8	275.9
June	W	W	W	31.5	3.8	W	53.8	56.2	W	W	28.6	283.8
July	W	W	W	W	3.0	W	52.9	55.0	W	168.3	W	275.3
August	W	9.7	W	W	3.5	55.6	53.5	55.7	W	174.4	W	286.1
September	9.0	9.4	19.9	W	W	52.0	51.3	53.5	76.6	168.2	27.9	272.7
October	7.7	8.0	12.2	W	W	41.1	41.6	43.7	47.6	151.7	25.3	224.6
November	6.7	7.0	9.4	W	W	36.7	37.4	39.3	37.5	145.1	21.1	203.7
December	5.8	6.0	6.5	23.1	2.0	31.6	31.7	33.3	25.4	129.5	28.2	183.0
1994	8.5	8.9	16.4	27.9	2.8	47.1	45.7	47.8	62.4	155.3	25.7	243.4
1995												
January	5.1	5.4	W	22.3	W	30.0	28.6	30.2	22.9	122.0	22.9	167.8
February	5.7	5.9	W	24.0	W	33.8	32.4	34.2	30.8	134.7	24.7	190.3

Dash (–) = No data reported.

W = Withheld to avoid disclosure of individual company data.

[a] Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales.

Notes: The 4th quarter of 1993 was a transitional period between the predecessor EIA-782 survey system and the revised EIA-782 survey sytem. The revised survey system contains additional product and sales categories, which may not be consistent with categories derived from the predecessor survey system. Beginning January 1994 all data are from the revised survey system and are consistent.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*. Totals may not equal the sum of the components due to rounding.

Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

Table 10. U.S. Refiner Oxygenated Motor Gasoline Prices by Grade and Sales Type

(Cents per Gallon Excluding Taxes)

Year Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
1993												
January	–	–	–	–	–	–	–	–	–	–	–	–
February	–	–	–	–	–	–	–	–	–	–	–	–
March	–	–	–	–	–	–	–	–	–	–	–	–
April	–	–	–	–	–	–	–	–	–	–	–	–
May	–	–	–	–	–	–	–	–	–	–	–	–
June	–	–	–	–	–	–	–	–	–	–	–	–
July	–	–	–	–	–	–	–	–	–	–	–	–
August	–	–	–	–	–	–	–	–	–	–	–	–
September	–	–	–	–	–	–	–	–	–	–	–	–
October	78.0	77.4	70.6	61.2	53.1	66.5	84.5	83.7	75.1	63.7	W	71.9
November	75.9	75.3	66.8	55.2	47.0	61.6	85.0	84.2	72.1	58.4	W	68.3
December	71.5	70.9	62.2	48.2	42.7	56.2	80.7	79.9	68.1	52.5	W	63.9
1993	–	–	–	–	–	–	–	–	–	–	–	–
1994												
January	69.0	68.4	59.9	50.8	45.3	56.2	78.0	77.3	65.7	54.7	W	62.7
February	68.2	67.7	59.9	53.2	48.7	57.6	78.1	77.4	65.9	56.8	W	63.7
March	70.8	70.0	62.3	54.1	46.9	58.8	80.4	79.5	65.7	57.1	W	63.8
April	65.7	65.2	60.3	54.4	49.6	57.9	80.1	79.6	66.5	57.9	W	64.7
May	69.9	69.9	60.0	61.1	–	60.6	82.5	82.5	W	W	–	58.8
June	71.9	71.9	W	64.9	–	63.8	W	W	W	W	–	W
July	75.1	75.1	W	70.0	W	67.4	W	W	W	W	–	W
August	81.9	81.8	67.6	75.7	W	70.0	W	98.1	–	69.4	–	69.4
September	80.9	80.5	74.1	65.4	54.6	67.8	94.1	93.5	77.1	62.1	W	71.6
October	78.7	78.3	73.7	63.8	57.8	69.6	89.5	89.1	80.2	68.6	W	77.3
November	79.6	79.3	73.4	63.8	58.9	69.3	90.5	90.1	79.6	69.2	W	76.6
December	77.1	76.9	70.0	58.5	W	63.7	87.2	86.9	75.0	62.2	W	69.3
1994	**74.3**	**73.8**	**66.8**	**58.6**	**52.8**	**63.2**	**84.3**	**83.7**	**72.7**	**62.3**	**NA**	**69.7**
1995												
January	76.6	76.3	69.4	60.6	56.1	64.7	85.7	85.6	74.4	64.0	W	70.0
February	76.0	75.8	69.8	62.7	55.1	65.8	85.3	85.2	73.4	65.1	–	68.9

See footnotes at end of table.

Table 10. U.S. Refiner Oxygenated Motor Gasoline Prices by Grade and Sales Type

(Cents per Gallon Excluding Taxes) — Continued

Year Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
1993												
January	–	–	–	–	–	–	–	–	–	–	–	–
February	–	–	–	–	–	–	–	–	–	–	–	–
March	–	–	–	–	–	–	–	–	–	–	–	–
April	–	–	–	–	–	–	–	–	–	–	–	–
May	–	–	–	–	–	–	–	–	–	–	–	–
June	–	–	–	–	–	–	–	–	–	–	–	–
July	–	–	–	–	–	–	–	–	–	–	–	–
August	–	–	–	–	–	–	–	–	–	–	–	–
September	–	–	–	–	–	–	–	–	–	–	–	–
October	97.2	96.1	84.9	69.2	57.7	80.6	82.3	81.6	75.3	63.0	54.0	70.7
November	94.7	93.9	80.9	64.5	52.1	75.9	80.6	80.0	71.6	57.3	48.1	66.1
December	90.6	89.8	76.6	57.5	45.6	71.0	76.4	75.7	67.2	50.4	43.4	61.0
1993	–	–	–	–	–	–	–	–	–	–	–	–
1994												
January	88.4	87.8	73.9	60.0	50.6	70.2	74.0	73.3	64.7	53.0	46.4	60.6
February	88.0	87.3	74.0	61.9	53.1	70.8	73.2	72.7	64.7	55.4	50.1	61.9
March	89.3	88.6	74.0	61.6	52.2	70.9	76.9	76.0	67.5	56.2	48.6	63.7
April	87.4	87.2	74.5	62.2	55.9	71.6	74.6	74.0	67.5	57.0	52.1	64.2
May	87.7	87.5	W	63.7	–	70.7	76.6	76.6	W	61.2	–	64.8
June	88.8	88.8	W	68.2	–	73.2	78.8	78.8	W	65.4	–	67.6
July	90.9	90.9	W	72.0	–	75.7	81.4	81.4	W	70.0	W	70.6
August	93.9	93.9	W	76.1	–	78.7	86.4	86.3	W	75.0	W	72.9
September	97.1	96.8	85.7	73.0	60.0	81.3	86.4	86.0	78.9	66.3	55.8	72.3
October	97.2	96.9	88.0	74.0	64.0	84.5	83.4	83.0	78.7	66.2	58.9	74.3
November	99.2	98.8	87.8	74.9	64.9	84.2	84.5	84.1	78.2	66.4	59.6	73.7
December	96.8	96.5	83.7	68.8	W	77.8	81.5	81.2	73.4	60.3	W	66.8
1994	**92.9**	**92.5**	**80.0**	**67.4**	**56.9**	**76.6**	**79.2**	**78.7**	**71.5**	**60.7**	**53.6**	**67.5**
1995												
January	95.9	95.7	83.6	70.6	W	78.2	80.7	80.4	72.8	62.4	56.6	67.5
February	94.4	94.3	83.8	71.8	–	78.4	79.8	79.6	72.5	64.3	55.1	68.0

Dash (–) = No data reported.
NA = Not available.
W = Withheld to avoid disclosure of individual company data.

[a] Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales.

Notes: The 4th quarter of 1993 was a transitional period between the predecessor EIA-782 survey system and the revised EIA-782 survey sytem. The revised survey system contains additional product and sales categories, which may not be consistent with categories derived from the predecessor survey system. Beginning January 1994 all data are from the revised survey system and are consistent.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*

Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

Table 11. U.S. Refiner Oxygenated Motor Gasoline Volumes by Grade and Sales Type

(Million Gallons per Day)

Year Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total
1993												
January	–	–	–	–	–	–	–	–	–	–	–	–
February	–	–	–	–	–	–	–	–	–	–	–	–
March	–	–	–	–	–	–	–	–	–	–	–	–
April	–	–	–	–	–	–	–	–	–	–	–	–
May	–	–	–	–	–	–	–	–	–	–	–	–
June	–	–	–	–	–	–	–	–	–	–	–	–
July	–	–	–	–	–	–	–	–	–	–	–	–
August	–	–	–	–	–	–	–	–	–	–	–	–
September	–	–	–	–	–	–	–	–	–	–	–	–
October	7.5	7.8	21.1	10.8	2.1	34.0	1.5	1.5	5.1	W	W	7.0
November	9.7	10.0	25.5	15.1	2.3	43.0	1.9	2.0	6.1	W	W	8.4
December	10.0	10.3	25.8	14.6	2.7	43.1	2.0	2.0	6.0	W	W	8.3
1993	–	–	–	–	–	–	–	–	–	–	–	–
1994												
January	9.1	9.5	23.4	12.0	2.0	37.4	1.8	1.9	5.5	W	W	7.5
February	7.8	8.1	20.5	8.5	1.1	30.1	1.4	1.5	4.2	W	W	5.6
March	2.7	2.8	5.5	2.7	0.5	8.7	0.4	0.5	1.2	W	W	1.6
April	1.2	1.2	4.2	2.1	0.3	6.6	0.3	0.3	1.2	W	W	1.6
May	0.4	0.4	0.5	0.5	–	0.9	0.0	0.0	W	W	–	0.1
June	0.4	0.4	W	W	–	1.0	W	W	W	W	–	W
July	0.4	0.4	W	0.6	W	1.0	W	W	W	W	–	W
August	0.4	0.4	0.4	W	W	1.4	W	0.0	–	0.1	–	0.1
September	1.0	1.0	2.7	1.6	1.0	5.3	0.1	0.1	0.7	W	W	1.1
October	7.0	7.2	20.1	10.1	1.9	32.2	1.1	1.1	4.8	W	W	6.4
November	9.9	10.2	24.1	14.1	2.2	40.4	1.9	2.0	5.8	W	W	8.0
December	7.6	7.7	10.1	W	W	20.2	1.3	1.3	1.8	W	W	3.1
1994	4.0	4.1	9.3	5.2	0.9	15.3	0.7	0.7	2.1	0.8	0.0	2.9
1995												
January	5.7	5.8	8.7	8.0	1.0	17.7	1.1	1.1	W	W	W	2.6
February	4.5	4.6	4.5	4.6	0.4	9.5	0.7	0.7	W	W	–	0.9

See footnotes at end of table.

Table 11. U.S. Refiner Oxygenated Motor Gasoline Volumes by Grade and Sales Type

(Million Gallons per Day) — Continued

Year Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total
1993												
January	–	–	–	–	–	–	–	–	–	–	–	–
February	–	–	–	–	–	–	–	–	–	–	–	–
March	–	–	–	–	–	–	–	–	–	–	–	–
April	–	–	–	–	–	–	–	–	–	–	–	–
May	–	–	–	–	–	–	–	–	–	–	–	–
June	–	–	–	–	–	–	–	–	–	–	–	–
July	–	–	–	–	–	–	–	–	–	–	–	–
August	–	–	–	–	–	–	–	–	–	–	–	–
September	–	–	–	–	–	–	–	–	–	–	–	–
October	1.9	2.0	10.2	W	W	13.6	10.9	11.4	36.4	15.5	2.7	54.5
November	2.7	2.8	12.7	W	W	17.5	14.2	14.7	44.4	21.4	3.2	68.9
December	2.8	2.9	13.0	W	W	17.7	14.8	15.2	44.8	20.6	3.5	69.0
1993	–	–	–	–	–	–	–	–	–	–	–	–
1994												
January	2.6	2.7	11.5	W	W	15.4	13.6	14.0	40.5	17.3	2.5	60.3
February	2.2	2.3	9.9	W	W	13.1	11.4	11.8	34.7	12.4	1.6	48.7
March	1.2	1.2	4.7	W	W	6.0	4.3	4.5	11.5	4.1	0.8	16.3
April	0.7	0.7	4.4	W	W	5.7	2.1	2.2	9.8	3.5	0.5	13.9
May	0.2	0.2	W	W	–	0.8	0.6	0.7	W	W	–	1.8
June	W	W	W	0.2	–	W	0.7	0.7	W	W	–	1.9
July	W	W	W	W	–	W	0.6	0.6	W	0.9	W	1.9
August	W	0.2	W	W	–	0.8	0.7	0.7	W	1.0	W	2.3
September	0.5	0.5	2.1	W	W	2.8	1.5	1.5	5.6	2.4	1.3	9.3
October	1.9	2.0	10.0	W	W	13.0	10.1	10.3	34.9	14.3	2.4	51.6
November	2.5	2.6	11.1	W	W	14.9	14.4	14.8	40.9	19.6	2.7	63.3
December	1.7	1.7	3.1	W	W	5.0	10.6	10.8	15.0	W	W	28.3
1994	1.2	1.2	4.9	1.4	0.2	6.5	5.9	6.0	16.3	7.4	1.2	24.8
1995												
January	1.2	1.2	W	W	W	4.2	8.0	8.1	12.7	10.6	1.2	24.5
February	0.9	0.9	W	W	–	2.0	6.1	6.2	6.0	6.0	0.4	12.4

Dash (–) = No data reported.

W = Withheld to avoid disclosure of individual company data.

[a] Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales.

Notes: The 4th quarter of 1993 was a transitional period between the predecessor EIA-782 survey system and the revised EIA-782 survey sytem. The revised survey system contains additional product and sales categories, which may not be consistent with categories derived from the predecessor survey system. Beginning January 1994 all data are from the revised survey system and are consistent.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.* Totals may not equal the sum of the components due to rounding.

Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

Table 12. U.S. Refiner Reformulated Motor Gasoline Prices by Grade and Sales Type

(Cents per Gallon Excluding Taxes)

Year Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
1993												
January	–	–	–	–	–	–	–	–	–	–	–	–
February	–	–	–	–	–	–	–	–	–	–	–	–
March	–	–	–	–	–	–	–	–	–	–	–	–
April	–	–	–	–	–	–	–	–	–	–	–	–
May	–	–	–	–	–	–	–	–	–	–	–	–
June	–	–	–	–	–	–	–	–	–	–	–	–
July	–	–	–	–	–	–	–	–	–	–	–	–
August	–	–	–	–	–	–	–	–	–	–	–	–
September	–	–	–	–	–	–	–	–	–	–	–	–
October	–	–	–	–	–	–	–	–	–	–	–	–
November	–	–	–	–	–	–	–	–	–	–	–	–
December	–	–	–	–	–	–	–	–	–	–	–	–
1993	–	–	–	–	–	–	–	–	–	–	–	–
1994												
January	–	–	–	–	–	–	–	–	–	–	–	–
February	–	–	–	–	–	–	–	–	–	–	–	–
March	–	–	–	–	–	–	–	–	–	–	–	–
April	–	–	–	–	–	–	–	–	–	–	–	–
May	–	–	–	–	–	–	–	–	–	–	–	–
June	–	–	–	–	–	–	–	–	–	–	–	–
July	–	–	–	–	–	–	–	–	–	–	–	–
August	–	–	–	–	–	–	–	–	–	–	–	–
September	–	–	–	–	–	–	–	–	–	–	–	–
October	–	–	–	–	–	–	–	–	–	–	–	–
November	77.9	77.7	72.6	60.1	58.1	65.1	95.0	94.2	77.9	68.6	–	75.3
December	75.6	74.9	71.6	56.6	53.3	63.5	86.2	85.6	76.3	62.3	W	72.1
1994	75.7	75.0	71.7	56.7	54.1	63.6	86.5	85.9	76.4	62.6	66.1	72.3
1995												
January	75.8	75.2	72.2	59.0	56.0	65.1	85.3	84.8	77.1	63.2	W	73.1
February	74.5	73.8	71.3	59.1	57.6	64.8	83.5	83.1	75.6	64.2	W	72.4

See footnotes at end of table.

Table 12. U.S. Refiner Reformulated Motor Gasoline Prices by Grade and Sales Type

(Cents per Gallon Excluding Taxes) — Continued

Year Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
1993												
January	–	–	–	–	–	–	–	–	–	–	–	–
February	–	–	–	–	–	–	–	–	–	–	–	–
March	–	–	–	–	–	–	–	–	–	–	–	–
April	–	–	–	–	–	–	–	–	–	–	–	–
May	–	–	–	–	–	–	–	–	–	–	–	–
June	–	–	–	–	–	–	–	–	–	–	–	–
July	–	–	–	–	–	–	–	–	–	–	–	–
August	–	–	–	–	–	–	–	–	–	–	–	–
September	–	–	–	–	–	–	–	–	–	–	–	–
October	–	–	–	–	–	–	–	–	–	–	–	–
November	–	–	–	–	–	–	–	–	–	–	–	–
December	–	–	–	–	–	–	–	–	–	–	–	–
1993	–	–	–	–	–	–	–	–	–	–	–	–
1994												
January	–	–	–	–	–	–	–	–	–	–	–	–
February	–	–	–	–	–	–	–	–	–	–	–	–
March	–	–	–	–	–	–	–	–	–	–	–	–
April	–	–	–	–	–	–	–	–	–	–	–	–
May	–	–	–	–	–	–	–	–	–	–	–	–
June	–	–	–	–	–	–	–	–	–	–	–	–
July	–	–	–	–	–	–	–	–	–	–	–	–
August	–	–	–	–	–	–	–	–	–	–	–	–
September	–	–	–	–	–	–	–	–	–	–	–	–
October	–	–	–	–	–	–	–	–	–	–	–	–
November	97.2	97.0	84.6	69.1	61.2	76.8	87.7	87.5	77.8	63.7	58.9	70.0
December	95.1	94.3	86.2	67.3	54.3	77.7	81.8	81.0	76.7	59.6	53.6	68.4
1994	95.3	94.6	86.0	67.4	55.7	77.6	82.1	81.3	76.8	59.8	54.6	68.5
1995												
January	95.3	94.7	85.7	68.8	58.7	78.9	82.1	81.5	77.1	61.6	56.7	69.9
February	93.6	92.9	84.5	69.0	59.4	78.8	80.6	80.0	76.1	61.8	57.9	69.5

Dash (–) = No data reported.

W = Withheld to avoid disclosure of individual company data.

[a] Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*

Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

Table 13. U.S. Refiner Reformulated Motor Gasoline Volumes by Grade and Sales Type

(Million Gallons per Day)

Year Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total
1993												
January	–	–	–	–	–	–	–	–	–	–	–	–
February	–	–	–	–	–	–	–	–	–	–	–	–
March	–	–	–	–	–	–	–	–	–	–	–	–
April	–	–	–	–	–	–	–	–	–	–	–	–
May	–	–	–	–	–	–	–	–	–	–	–	–
June	–	–	–	–	–	–	–	–	–	–	–	–
July	–	–	–	–	–	–	–	–	–	–	–	–
August	–	–	–	–	–	–	–	–	–	–	–	–
September	–	–	–	–	–	–	–	–	–	–	–	–
October	–	–	–	–	–	–	–	–	–	–	–	–
November	–	–	–	–	–	–	–	–	–	–	–	–
December	–	–	–	–	–	–	–	–	–	–	–	–
1993	–	–	–	–	–	–	–	–	–	–	–	–
1994												
January	–	–	–	–	–	–	–	–	–	–	–	–
February	–	–	–	–	–	–	–	–	–	–	–	–
March	–	–	–	–	–	–	–	–	–	–	–	–
April	–	–	–	–	–	–	–	–	–	–	–	–
May	–	–	–	–	–	–	–	–	–	–	–	–
June	–	–	–	–	–	–	–	–	–	–	–	–
July	–	–	–	–	–	–	–	–	–	–	–	–
August	–	–	–	–	–	–	–	–	–	–	–	–
September	–	–	–	–	–	–	–	–	–	–	–	–
October	–	–	–	–	–	–	–	–	–	–	–	–
November	0.3	0.3	1.7	0.8	1.3	3.8	0.1	0.1	0.4	0.2	–	0.6
December	6.6	6.9	22.8	W	W	47.0	1.9	2.0	7.4	W	W	10.6
1994	0.6	0.6	2.1	1.6	0.6	4.3	0.2	0.2	0.7	0.3	0.0	0.9
1995												
January	7.0	7.3	19.5	15.8	4.4	39.8	2.8	2.8	7.0	W	W	9.8
February	7.4	7.8	20.8	17.3	4.8	42.9	2.9	3.0	7.4	W	W	10.2

See footnotes at end of table.

Table 13. U.S. Refiner Reformulated Motor Gasoline Volumes by Grade and Sales Type

(Million Gallons per Day) — Continued

Year Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total
1993												
January	–	–	–	–	–	–	–	–	–	–	–	–
February	–	–	–	–	–	–	–	–	–	–	–	–
March	–	–	–	–	–	–	–	–	–	–	–	–
April	–	–	–	–	–	–	–	–	–	–	–	–
May	–	–	–	–	–	–	–	–	–	–	–	–
June	–	–	–	–	–	–	–	–	–	–	–	–
July	–	–	–	–	–	–	–	–	–	–	–	–
August	–	–	–	–	–	–	–	–	–	–	–	–
September	–	–	–	–	–	–	–	–	–	–	–	–
October	–	–	–	–	–	–	–	–	–	–	–	–
November	–	–	–	–	–	–	–	–	–	–	–	–
December	–	–	–	–	–	–	–	–	–	–	–	–
1993	–	–	–	–	–	–	–	–	–	–	–	–
1994												
January	–	–	–	–	–	–	–	–	–	–	–	–
February	–	–	–	–	–	–	–	–	–	–	–	–
March	–	–	–	–	–	–	–	–	–	–	–	–
April	–	–	–	–	–	–	–	–	–	–	–	–
May	–	–	–	–	–	–	–	–	–	–	–	–
June	–	–	–	–	–	–	–	–	–	–	–	–
July	–	–	–	–	–	–	–	–	–	–	–	–
August	–	–	–	–	–	–	–	–	–	–	–	–
September	–	–	–	–	–	–	–	–	–	–	–	–
October	–	–	–	–	–	–	–	–	–	–	–	–
November	0.3	0.3	1.4	0.4	0.5	2.2	0.7	0.7	3.5	1.3	1.8	6.6
December	2.4	2.5	12.6	W	W	20.5	11.0	11.4	42.8	W	W	78.1
1994	0.2	0.2	1.2	0.5	0.2	1.9	1.0	1.0	3.9	2.4	0.8	7.2
1995												
January	2.7	2.8	11.4	W	W	17.8	12.5	12.9	37.9	23.8	5.8	67.5
February	2.9	3.0	12.3	W	W	18.5	13.2	13.7	40.4	25.5	5.7	71.6

Dash (–) = No data reported.

W = Withheld to avoid disclosure of individual company data.

[a] Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*. Totals may not equal the sum of the components due to rounding.

Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

Table 14. U.S. Propane (Consumer Grade) Prices by Sales Type

(Cents per Gallon Excluding Taxes)

Year Month	Sales to End Users							Sales for Resale
	Residential Consumers	Commercial/ Institutional Consumers	Industrial Consumers	Through Retail Outlets	Petro-Chemical	Other End Users	Average	
1993								
January	–	–	–	–	–	–	–	–
February	–	–	–	–	–	–	–	–
March	–	–	–	–	–	–	–	–
April	–	–	–	–	–	–	–	–
May	–	–	–	–	–	–	–	–
June	–	–	–	–	–	–	–	–
July	–	–	–	–	–	–	–	–
August	–	–	–	–	–	–	–	–
September	–	–	–	–	–	–	–	–
October	83.5	69.0	64.0	73.3	31.2	58.3	71.2	35.4
November	84.3	53.1	45.4	W	27.9	57.8	62.3	33.8
December	86.7	52.9	39.7	W	25.9	61.1	63.8	30.9
1993	–	–	–	–	–	–	–	–
1994								
January	88.0	69.5	62.8	82.0	26.6	65.5	79.8	33.2
February	90.3	73.1	66.2	74.8	28.7	68.2	81.6	35.4
March	91.9	76.6	66.5	72.7	28.8	67.3	82.1	33.3
April	92.4	76.2	68.1	73.8	29.6	69.0	81.0	31.9
May	94.0	75.9	67.6	74.9	30.3	72.1	77.6	32.1
June	92.9	77.3	67.2	75.4	29.7	70.5	76.7	31.5
July	87.5	76.3	67.5	75.1	29.5	67.8	73.9	31.0
August	80.1	75.1	63.0	74.7	30.9	63.7	70.8	32.0
September	82.0	75.3	62.9	73.6	31.6	61.9	72.8	32.8
October	83.9	74.3	62.7	73.7	33.6	56.2	71.2	34.2
November	85.1	76.8	64.8	74.6	33.7	59.8	75.7	36.0
December	86.2	77.7	64.7	75.2	34.0	64.9	79.3	36.8
1994	**87.6**	**74.8**	**65.0**	**75.4**	**30.7**	**63.5**	**77.5**	**33.6**
1995								
January	86.6	78.3	67.6	74.8	34.5	66.9	79.5	36.5
February	88.0	78.2	67.4	73.7	32.3	66.4	80.4	35.4

Dash (–) = No data reported.

W = Withheld to avoid disclosure of individual company data.

Notes: The 4th quarter of 1993 was a transitional period between the predecessor EIA-782 survey system and the revised EIA-782 survey sytem. The revised survey system contains additional product and sales categories, which may not be consistent with categories derived from the predecessor survey system. Beginning January 1994 all data are from the revised survey system and are consistent.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*

Sources: Energy Information Administration Forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report."

Table 15. U.S. No. 2 Distillate[a] Prices by Sales Type

(Cents per Gallon Excluding Taxes)

Year Month	Sales to End Users						Sales for Resale
	Residential Consumers	Commercial/ Institutional Consumers	Industrial Consumers	Through Retail Outlets[b]	Other End Users[c]	Average	
1983	107.8	86.3	88.3	94.3	89.7	93.3	81.8
1984	109.1	85.7	87.0	92.0	89.2	92.6	81.9
1985	105.3	82.1	83.4	88.6	85.3	89.0	78.1
1986	83.6	51.4	53.7	59.8	56.9	61.4	48.0
1987	80.3	56.6	59.7	64.4	63.1	64.3	53.5
1988	81.3	51.9	54.2	61.6	58.7	61.2	48.2
1989	90.0	60.8	63.8	68.5	66.7	69.5	57.2
1990	106.3	75.1	78.0	85.2	82.8	84.1	70.6
1991	101.9	67.5	69.7	74.5	73.8	76.0	62.7
1992	93.4	63.7	67.5	72.1	72.1	72.6	59.1
1993							
January	94.3	61.6	64.3	70.2	68.4	74.2	55.8
February	94.6	63.5	65.7	70.2	69.9	75.7	58.1
March	95.4	65.3	67.8	72.2	71.8	76.1	60.1
April	92.6	63.9	68.8	71.8	72.3	72.2	59.3
May	91.1	63.1	68.8	71.4	72.7	69.9	58.9
June	88.9	61.3	67.0	70.7	69.9	67.9	56.7
July	85.6	58.0	63.9	68.7	67.1	64.8	53.0
August	84.1	57.8	63.8	67.4	67.1	64.6	53.0
September	85.5	62.0	68.3	70.7	71.7	69.2	57.7
October	88.7	67.5	73.1	78.1	77.7	75.2	63.4
November	88.5	63.7	68.2	75.1	72.6	72.9	57.5
December	86.6	55.5	60.3	65.8	62.8	67.4	47.4
1993	91.1	62.0	66.7	71.1	70.5	71.0	56.6
1994							
January	89.6	58.3	61.4	64.2	61.9	70.8	51.1
February	92.8	61.1	64.8	67.5	65.0	72.9	54.7
March	91.4	59.0	63.3	67.4	65.4	69.9	52.6
April	87.9	57.8	62.9	67.2	66.3	66.1	52.1
May	85.9	57.3	62.5	66.4	65.7	64.1	51.7
June	84.8	57.7	63.3	66.7	65.8	63.7	52.4
July	82.6	58.5	64.3	67.6	66.8	64.2	53.8
August	82.2	59.1	65.0	68.5	67.4	65.4	54.0
September	83.2	59.2	65.0	68.3	67.9	66.0	53.7
October	84.5	59.9	65.9	68.3	69.1	67.6	54.4
November	85.6	60.0	65.9	68.8	68.2	68.5	54.2
December	86.8	58.0	63.4	67.2	65.3	69.0	51.2
1994	88.3	58.8	64.0	67.4	66.3	67.6	53.0
1995							
January	87.4	57.5	62.0	65.8	64.3	69.3	50.7
February	88.0	57.8	62.0	65.2	63.7	69.9	50.8

[a] Includes sales of No. 2 fuel oil and high- and low-sulfur diesel fuels.
[b] Includes low-sulfur diesel fuel only.
[c] All end-user sales not included in the other end-user categories shown, e.g., sales to agricultural customers or utilities.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*

Sources: Energy Information Administration Forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report."

Table 16. U.S. No. 2 Diesel Fuel Prices by Sales Type

(Cents per Gallon Excluding Taxes)

Year Month	Sales to End Users					Sales for Resale
	Commercial/ Institutional Consumers	Industrial Consumers	Through Retail Outlets[a]	Other End Users[b]	Average	
1993						
January	–	–	–	–	–	–
February	–	–	–	–	–	–
March	–	–	–	–	–	–
April	–	–	–	–	–	–
May	–	–	–	–	–	–
June	–	–	–	–	–	–
July	–	–	–	–	–	–
August	–	–	–	–	–	–
September	–	–	–	–	–	–
October	67.4	73.7	78.3	78.1	73.3	65.8
November	60.3	63.9	73.6	67.4	64.4	59.0
December	49.9	52.5	64.9	56.0	53.2	46.6
1993	–	–	–	–	–	–
1994						
January	55.1	61.0	64.2	63.7	60.1	50.2
February	58.0	64.3	67.5	65.5	62.8	53.9
March	57.1	63.5	67.4	66.0	62.4	53.8
April	56.9	63.2	67.2	66.8	62.4	53.3
May	56.9	62.9	66.4	66.2	62.1	52.7
June	57.5	63.7	66.7	66.5	62.5	53.3
July	58.3	64.7	67.6	67.5	63.3	54.7
August	59.2	65.6	68.5	67.8	64.3	54.9
September	59.3	65.8	68.3	68.3	64.5	54.9
October	59.9	66.6	68.3	69.6	65.2	55.8
November	59.6	66.6	68.8	68.6	64.9	55.7
December	56.8	63.8	67.2	65.8	62.3	51.9
1994	**57.9**	**64.4**	**67.4**	**67.0**	**63.1**	**53.8**
1995						
January	56.0	62.1	65.8	64.1	61.2	51.1
February	56.2	62.2	65.2	63.6	61.0	51.5

Dash (–) = No data reported.

[a] Includes low-sulfur diesel fuel only.

[b] All end-user sales not included in the other end-user categories shown, e.g., sales to agricultural customers or utilities.

Notes: The 4th quarter of 1993 was a transitional period between the predecessor EIA-782 survey system and the revised EIA-782 survey sytem. The revised survey system contains additional product and sales categories, which may not be consistent with categories derived from the predecessor survey system. Beginning January 1994 all data are from the revised survey system and are consistent.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*

Sources: Energy Information Administration Forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report."

Table 17. U.S. No. 2 Diesel Fuel Prices by Sulfur Content and Sales Type

(Cents per Gallon Excluding Taxes)

Year Month	Low-Sulfur Diesel Fuel						High-Sulfur Diesel Fuel				
	Sales to End Users					Sales for Resale	Sales to End Users				Sales for Resale
	Commercial/ Institutional Consumers	Industrial Consumers	Through Retail Outlets	Other End Users[a]	Average		Commercial/ Institutional Consumers	Industrial Consumers	Other End Users[a]	Average	
1993											
January	–	–	–	–	–	–	–	–	–	–	–
February	–	–	–	–	–	–	–	–	–	–	–
March	–	–	–	–	–	–	–	–	–	–	–
April	–	–	–	–	–	–	–	–	–	–	–
May	–	–	–	–	–	–	–	–	–	–	–
June	–	–	–	–	–	–	–	–	–	–	–
July	–	–	–	–	–	–	–	–	–	–	–
August	–	–	–	–	–	–	–	–	–	–	–
September	–	–	–	–	–	–	–	–	–	–	–
October	69.9	76.6	78.3	80.3	75.5	66.9	63.5	70.3	74.5	68.0	61.9
November	61.2	66.1	73.6	69.2	66.7	59.9	59.2	62.0	66.3	60.8	56.1
December	49.0	52.7	64.9	54.5	54.2	46.7	50.9	52.4	57.6	51.9	46.3
1993	–	–	–	–	–	–	–	–	–	–	–
1994											
January	56.3	62.6	64.2	63.6	61.1	50.7	53.3	59.2	63.8	57.6	48.7
February	59.8	66.0	67.5	66.3	64.2	54.3	55.2	62.6	64.3	59.4	52.0
March	59.3	65.3	67.4	66.7	64.1	54.6	53.7	61.5	65.0	58.3	50.6
April	58.7	64.7	67.2	66.6	63.9	53.9	54.3	61.6	67.0	59.2	50.8
May	58.1	64.6	66.4	66.2	63.2	53.1	54.9	61.1	66.3	59.5	51.3
June	58.4	64.8	66.7	66.7	63.5	53.6	55.9	62.4	66.1	60.1	51.5
July	59.5	66.1	67.6	67.5	64.5	55.1	56.4	63.1	67.5	60.5	52.9
August	60.1	66.6	68.5	68.6	65.3	55.1	57.7	64.5	66.7	61.8	53.8
September	60.2	67.6	68.3	69.3	65.5	55.2	57.7	64.0	67.1	62.0	53.5
October	61.1	68.6	68.3	70.0	66.1	56.1	57.8	64.7	68.9	63.1	54.4
November	60.9	68.4	68.8	69.3	65.9	56.0	57.3	64.9	67.7	62.3	54.2
December	58.1	65.4	67.2	66.0	63.5	52.2	54.5	62.2	65.7	59.4	50.4
1994	59.2	65.9	67.4	67.4	64.3	54.2	55.7	62.7	66.5	60.3	52.0
1995											
January	57.2	63.4	65.8	64.3	62.3	51.4	54.0	61.1	63.8	58.4	49.7
February	57.2	63.4	65.2	64.0	62.0	51.9	54.3	61.1	63.0	58.7	49.8

Dash (–) = No data reported.

[a] All end-user sales not included in the other end-user categories shown, e.g., sales to agricultural customers or utilities.

Notes: The 4th quarter of 1993 was a transitional period between the predecessor EIA-782 survey system and the revised EIA-782 survey sytem. The revised survey system contains additional product and sales categories, which may not be consistent with categories derived from the predecessor survey system. Beginning January 1994 all data are from the revised survey system and are consistent.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*

Sources: Energy Information Administration Forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report."

Table 18. Prices of No. 2 Distillate to Residences by PAD District and Selected States

(Cents per Gallon Excluding Taxes)

Year Month	U.S. Average	PAD District I								
		Average	CT	ME	MA	NH	RI	VT	DE	DC
1978	49.0	–	50.1	48.6	48.8	50.3	50.7	50.8	47.8	50.7
1979	70.4	–	72.0	68.8	70.9	72.5	72.8	72.5	68.2	74.2
1980	97.4	–	98.3	96.3	97.8	100.4	101.1	101.5	95.4	102.6
1981	119.4	–	121.7	120.4	121.3	123.7	123.8	125.4	117.3	127.4
1982	116.0	–	118.3	115.5	117.6	117.4	120.1	120.1	111.3	124.5
1983	107.8	109.0	109.1	102.8	109.1	104.1	110.5	112.9	106.0	117.0
1984	109.1	111.3	112.1	103.9	111.6	108.4	111.4	111.9	109.6	118.7
1985	105.3	106.8	108.0	99.7	107.0	102.4	106.7	107.7	104.6	114.3
1986	83.6	86.2	89.0	74.4	82.1	75.9	82.8	86.6	85.0	93.1
1987	80.3	81.4	83.4	74.7	80.6	76.5	82.5	81.1	79.3	91.8
1988	81.3	82.7	85.3	77.7	82.1	78.2	83.6	82.6	80.1	91.6
1989	90.0	91.7	92.9	89.4	92.6	89.3	93.9	90.5	88.2	98.6
1990	106.3	108.1	109.8	98.9	108.4	102.8	108.6	107.0	105.8	107.8
1991	101.9	104.1	106.2	96.0	103.0	91.6	99.9	101.9	99.7	112.2
1992	93.4	94.9	94.7	87.1	92.5	85.6	91.2	92.1	92.3	105.7
1993										
January	94.3	95.7	94.9	85.2	94.0	87.1	91.7	93.4	91.2	105.2
February	94.6	95.9	96.2	85.4	94.4	86.9	91.8	93.3	90.8	106.8
March	95.4	96.5	96.7	86.4	94.8	86.6	92.4	93.7	92.4	108.5
April	92.6	93.4	93.6	83.0	91.5	84.5	90.4	91.2	91.6	106.7
May	91.1	91.7	91.6	81.7	91.1	83.9	90.7	91.3	89.4	104.3
June	88.9	89.4	88.6	81.1	88.6	82.4	87.6	89.7	90.6	100.4
July	85.6	85.9	86.5	78.5	83.9	78.3	85.2	85.5	86.4	100.2
August	84.1	84.6	84.0	77.4	83.4	76.0	82.7	85.6	83.5	96.1
September	85.5	85.8	84.2	78.3	83.8	74.9	84.8	86.6	84.6	95.5
October	88.7	88.6	88.6	82.9	86.1	77.0	86.0	87.6	87.4	102.1
November	88.5	88.7	88.8	80.8	85.7	76.9	87.8	86.6	88.3	100.9
December	86.6	87.6	88.2	79.6	83.9	77.5	85.9	86.9	88.6	100.5
1993	91.1	92.1	91.9	82.6	89.7	82.8	89.3	90.4	89.9	104.5
1994										
January	89.6	91.0	90.2	83.7	88.5	80.4	87.5	88.3	92.1	102.6
February	92.8	94.5	93.8	90.4	91.0	86.6	91.7	91.6	91.5	105.5
March	91.4	92.6	92.1	85.9	88.5	83.2	90.0	90.8	91.1	102.0
April	87.9	88.9	89.4	80.8	86.3	78.0	85.6	88.2	89.1	93.7
May	85.9	86.5	85.4	77.4	84.9	74.9	84.4	86.5	86.4	83.6
June	84.8	85.5	86.3	76.3	84.0	72.7	83.1	84.5	82.9	78.9
July	82.6	83.0	84.2	76.3	82.5	71.6	82.0	82.9	82.0	W
August	82.2	82.6	81.1	78.1	78.8	73.1	84.5	83.7	82.3	81.9
September	83.2	83.6	80.5	78.5	80.9	73.5	85.2	83.3	83.3	NA
October	84.5	85.0	83.7	77.6	83.0	74.0	84.9	83.9	84.9	95.5
November	85.6	86.1	83.9	77.8	83.5	73.7	86.2	84.3	86.0	97.7
December	86.8	87.4	86.1	77.6	84.3	77.3	87.5	85.2	86.2	101.3
1994	88.3	89.3	88.7	82.0	86.9	78.9	87.7	87.3	89.3	99.9
1995										
January	87.4	88.1	86.7	77.8	84.8	78.4	87.3	85.8	88.5	102.4
February	88.0	88.8	87.7	77.5	84.8	78.7	87.3	86.0	88.6	103.4

See footnotes at end of table.

Table 18. Prices of No. 2 Distillate to Residences by PAD District and Selected States

(Cents per Gallon Excluding Taxes) — Continued

Year Month	PAD District I (Continued)						PAD District II			
	MD	NJ	NY	PA	VA	WV	Average	IL	IN	MI
1978	49.2	49.6	50.1	48.8	49.1	46.2	–	46.5	48.5	47.9
1979	70.1	71.0	71.2	69.8	70.4	65.1	–	68.8	72.7	70.9
1980	97.9	97.9	98.2	96.4	98.5	92.2	–	95.8	99.6	97.8
1981	121.4	121.5	123.2	118.1	120.5	115.0	–	114.9	118.5	118.3
1982	117.1	117.4	120.5	113.7	117.7	109.3	–	110.9	114.3	113.9
1983	110.3	107.9	112.1	105.8	108.7	101.0	102.0	100.4	100.7	106.4
1984	113.5	111.0	115.5	107.9	110.5	102.1	101.7	100.1	103.1	105.0
1985	108.8	105.9	111.3	102.3	106.3	98.0	99.4	97.5	99.1	102.1
1986	91.4	90.2	91.1	81.4	86.6	74.6	72.7	NA	74.8	81.0
1987	86.6	84.3	85.2	76.9	79.5	76.4	74.8	79.8	75.4	77.5
1988	87.0	84.8	86.3	77.8	80.5	74.2	74.3	77.6	75.4	77.5
1989	93.8	91.8	95.8	85.1	87.0	83.0	81.9	80.9	83.2	85.3
1990	111.9	108.8	112.5	102.6	110.6	99.1	97.8	96.1	99.3	100.9
1991	108.4	104.0	111.3	99.7	101.1	93.4	90.8	92.7	91.8	94.2
1992	100.0	93.9	102.8	89.0	92.8	86.4	82.9	87.7	81.2	87.2
1993										
January	100.5	96.2	104.4	88.6	92.4	88.5	83.5	87.3	81.8	88.1
February	101.4	96.4	104.2	89.1	93.5	88.8	84.0	88.2	82.3	87.5
March	101.7	96.2	104.3	89.8	94.2	90.1	85.4	90.0	83.1	89.9
April	99.2	95.0	100.4	89.0	90.3	87.6	85.7	86.5	84.9	90.5
May	96.2	91.6	99.5	86.7	88.4	87.0	85.4	84.8	83.6	89.2
June	94.7	87.1	97.8	83.9	85.7	87.0	83.9	81.3	82.0	87.2
July	92.3	87.4	95.1	78.8	84.5	81.0	81.1	79.4	79.1	83.2
August	91.3	85.3	92.7	77.1	84.0	80.1	78.9	77.4	76.7	82.1
September	92.4	85.9	93.6	80.4	84.9	80.5	82.1	81.2	79.3	85.5
October	94.1	89.7	96.3	83.2	85.1	84.3	85.6	87.2	82.7	89.9
November	95.8	89.4	95.9	84.7	84.2	84.3	83.9	82.4	80.2	86.6
December	94.6	87.2	93.9	84.2	85.5	84.8	79.4	78.6	77.1	82.0
1993	98.1	92.4	100.1	86.3	89.3	85.6	83.3	84.4	81.0	87.2
1994										
January	98.4	91.7	97.3	87.7	88.6	86.3	80.3	77.6	79.1	85.6
February	99.2	96.0	100.9	92.6	88.6	86.4	82.0	81.6	81.9	88.0
March	96.6	94.6	99.6	90.4	86.6	85.1	81.7	77.4	80.7	87.8
April	92.3	90.4	95.5	86.2	83.1	78.1	80.8	74.7	81.4	87.7
May	86.6	85.2	96.3	83.7	82.5	74.8	80.1	74.4	80.5	86.9
June	87.4	83.5	96.6	80.3	79.9	73.6	79.0	75.5	82.0	86.6
July	86.2	82.8	93.9	75.8	79.4	73.6	80.2	77.2	80.4	87.1
August	85.3	NA	89.1	78.0	80.5	75.2	79.7	77.2	81.6	84.9
September	86.6	NA	90.8	79.1	80.4	76.2	80.0	76.6	82.2	84.3
October	89.3	NA	92.3	80.1	82.3	79.3	80.5	77.6	81.4	85.8
November	91.8	NA	93.4	81.3	84.1	81.4	80.9	80.8	81.3	86.5
December	93.8	NA	94.6	82.0	84.8	81.7	81.1	79.9	82.5	86.2
1994	95.0	90.0	96.6	85.7	85.4	81.6	80.9	77.9	81.0	86.6
1995										
January	94.2	NA	95.6	83.1	84.9	82.1	81.0	82.0	81.7	86.2
February	95.0	NA	96.8	83.4	84.5	81.9	80.5	80.7	80.2	85.8

See footnotes at end of table.

Table 18. Prices of No. 2 Distillate to Residences by PAD District and Selected States

(Cents per Gallon Excluding Taxes) — Continued

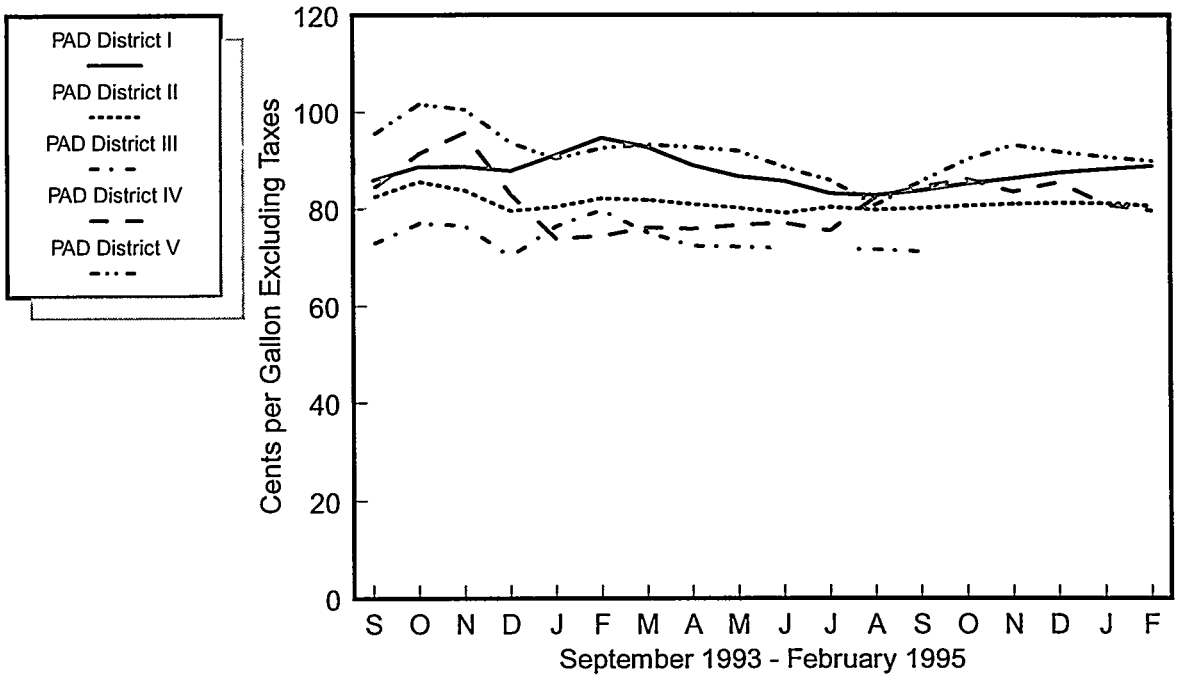
Year Month	PAD District II (Continued)			PAD District III	PAD District IV		PAD District V			
	MN	OH	WI	Average	Average	ID	Average	AK	OR	WA
1978	47.8	47.4	44.7	–	–	43.6	–	53.2	45.8	48.6
1979	72.4	68.6	67.3	–	–	62.1	–	68.2	68.0	69.7
1980	99.9	91.9	91.5	–	–	91.6	–	97.8	97.3	100.8
1981	118.4	113.2	109.1	–	–	110.4	–	118.0	111.4	116.5
1982	115.1	110.2	107.8	–	–	110.4	–	117.4	111.6	117.6
1983	103.1	101.3	101.2	87.4	94.2	101.8	106.4	108.8	103.6	109.0
1984	104.1	102.1	101.0	97.9	96.8	98.5	101.5	106.9	99.3	102.6
1985	101.9	99.7	98.3	92.5	96.1	97.2	100.9	108.3	97.1	101.1
1986	79.2	77.7	75.6	67.4	70.6	73.8	78.1	94.9	70.4	77.5
1987	74.6	74.7	75.1	63.7	69.6	68.8	77.8	86.5	72.5	79.5
1988	73.5	74.7	73.9	62.8	69.1	68.8	76.9	86.9	70.9	78.5
1989	82.4	81.6	81.1	70.7	78.6	77.8	86.6	96.4	80.2	87.4
1990	101.4	98.1	94.2	85.5	97.0	97.4	102.6	110.1	97.0	102.9
1991	91.1	91.0	89.5	78.7	92.4	95.1	99.8	105.0	93.3	101.6
1992	82.6	83.6	81.6	71.3	84.8	85.7	92.1	94.1	87.6	94.0
1993										
January	82.9	84.2	82.8	69.8	83.8	85.0	97.0	95.1	91.7	100.5
February	83.0	85.5	83.3	71.2	83.6	84.1	96.8	95.1	89.9	101.6
March	83.9	86.6	84.0	NA	86.8	87.8	96.3	96.9	90.7	99.0
April	83.4	86.9	84.6	79.5	83.3	84.6	97.2	96.1	92.1	100.5
May	84.3	86.0	84.9	78.4	82.2	83.2	96.2	96.8	91.3	99.1
June	83.6	86.5	84.0	78.6	82.7	82.8	94.8	98.1	90.3	95.1
July	82.4	79.2	84.0	71.8	79.2	80.0	93.4	98.0	86.1	91.3
August	79.9	78.6	78.6	70.7	77.0	77.0	93.0	99.7	83.5	89.3
September	83.1	81.4	82.6	72.8	84.0	85.3	95.3	95.2	92.0	97.1
October	87.0	85.5	81.6	81.2	93.2	94.7	102.4	98.6	100.2	105.4
November	84.8	84.5	82.5	80.6	97.1	97.4	100.4	95.0	97.4	103.7
December	80.6	80.9	78.6	78.2	82.5	81.1	93.6	91.7	87.8	96.6
1993	83.2	84.0	82.3	75.4	86.0	86.2	96.8	96.1	91.8	99.9
1994										
January	80.8	81.3	79.4	76.3	73.8	73.3	90.3	88.8	86.0	92.8
February	80.8	84.0	81.8	79.6	74.3	73.8	92.4	88.5	87.9	96.2
March	80.2	81.8	82.5	75.0	76.1	77.2	93.1	89.3	88.4	96.9
April	80.1	81.3	81.5	72.3	75.8	76.1	92.6	88.6	88.1	97.3
May	79.8	79.8	80.6	NA	76.6	76.8	91.8	90.0	87.1	95.1
June	79.9	76.8	79.8	NA	77.0	73.4	88.5	87.6	85.1	91.8
July	79.9	76.9	81.5	NA	75.4	74.5	85.7	88.1	82.3	82.9
August	80.8	75.6	79.2	71.6	82.2	80.8	80.6	81.0	NA	78.8
September	81.2	79.8	79.9	71.1	84.3	83.1	85.5	83.4	87.7	89.9
October	82.8	79.8	80.6	W	85.9	85.3	90.1	85.1	90.8	95.6
November	81.2	79.9	80.6	W	83.3	84.9	93.0	86.6	91.3	98.9
December	80.3	81.1	81.2	W	85.3	84.5	91.7	84.0	89.2	97.3
1994	80.8	81.2	80.9	71.4	78.3	78.6	91.0	87.0	88.3	95.1
1995										
January	80.1	81.2	81.1	NA	80.7	80.3	90.6	83.5	88.5	95.4
February	79.4	80.9	80.3	W	79.5	NA	89.8	83.8	87.5	94.8

Dash (–) = No data reported.
NA = Not available.
W = Withheld to avoid disclosure of individual company data.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the Petroleum Marketing Annual.

Sources: Energy Information Administration Forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report," January 1983 forward; Form EIA-9A, "No. 2 Distillate Price Monitoring Report," source for backcast estimates prior to January 1983.

Figure 6. U.S. No. 2 Distillate Prices to Residences by PAD District



Source: Energy Information Administration, Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report" and Form EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report."

Table 19. U.S. Refiner Residual Fuel Oil Prices

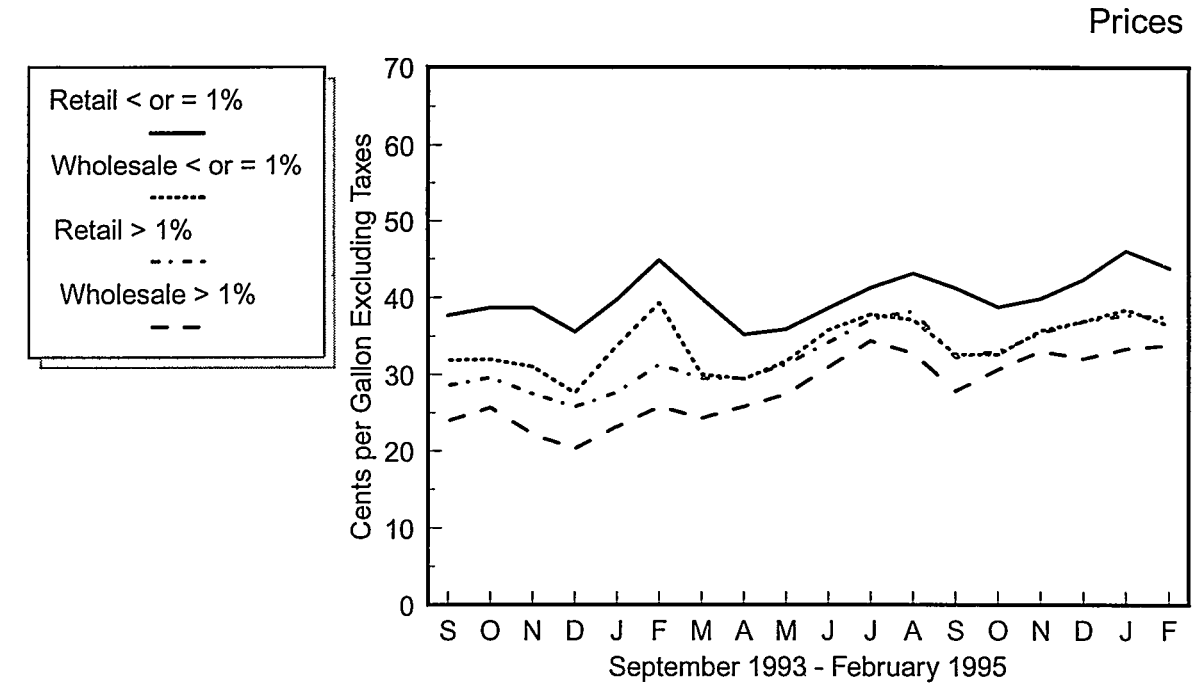
(Cents per Gallon Excluding Taxes)

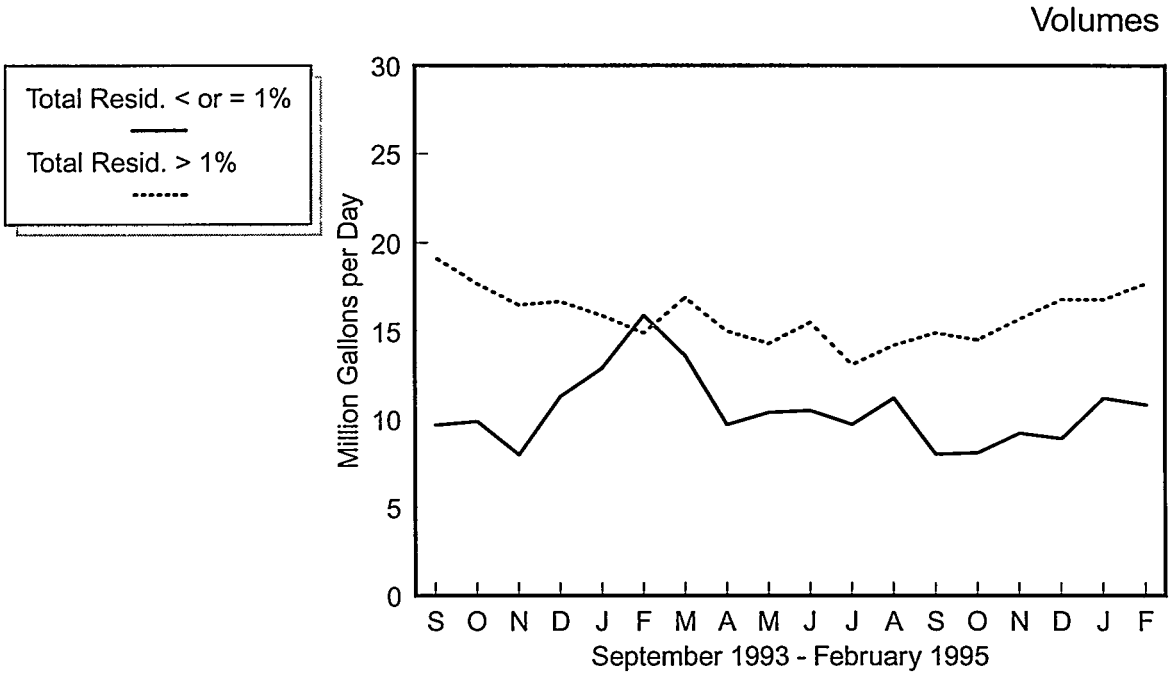
Year Month	Sulfur Less Than or Equal to 1 Percent		Sulfur Greater Than 1 Percent		Average	
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
1978	**31.4**	**29.3**	**27.5**	**24.5**	**29.8**	**26.3**
1979	**46.8**	**45.0**	**38.9**	**36.6**	**43.6**	**39.9**
1980	**67.5**	**60.8**	**52.3**	**47.9**	**60.7**	**52.8**
1981	**82.9**	**74.8**	**67.3**	**62.2**	**75.6**	**66.3**
1982	**74.7**	**69.5**	**61.1**	**57.2**	**67.6**	**61.2**
1983	**69.5**	**64.3**	**61.1**	**59.1**	**65.1**	**60.9**
1984	**72.0**	**68.5**	**65.9**	**63.9**	**68.7**	**65.4**
1985	**64.4**	**61.0**	**58.2**	**56.0**	**61.0**	**57.7**
1986	**37.2**	**32.8**	**31.7**	**28.9**	**34.3**	**30.5**
1987	**44.7**	**41.2**	**39.6**	**36.2**	**42.3**	**38.5**
1988	**37.2**	**33.3**	**30.0**	**27.1**	**33.4**	**30.0**
1989	**43.6**	**40.7**	**34.4**	**33.1**	**38.5**	**36.0**
1990	**50.5**	**47.2**	**40.0**	**37.2**	**44.4**	**41.3**
1991	**40.2**	**36.4**	**30.6**	**29.2**	**34.0**	**31.4**
1992	**38.9**	**35.1**	**31.2**	**28.6**	**33.6**	**30.8**
1993						
January	40.7	36.8	32.3	27.3	35.2	31.5
February	40.8	35.5	31.0	26.7	34.5	30.9
March	42.6	39.1	31.6	27.5	35.6	32.9
April	43.6	38.4	32.4	29.0	36.5	33.3
May	41.9	34.8	34.1	27.8	36.8	31.1
June	40.6	33.7	31.5	26.7	34.7	30.2
July	40.2	32.7	28.5	24.6	33.1	27.5
August	36.4	31.6	28.7	23.7	32.0	27.2
September	37.0	31.9	28.6	24.1	31.5	27.1
October	38.3	32.1	29.6	25.7	32.2	28.7
November	38.1	30.7	27.5	22.5	30.5	26.2
December	35.1	27.5	25.8	21.8	29.2	24.8
1993	**39.7**	**33.7**	**30.3**	**25.6**	**33.7**	**29.3**
1994						
January	39.7	33.8	27.7	23.2	32.5	28.7
February	44.8	39.3	31.3	25.8	36.9	34.2
March	39.9	30.0	29.5	24.3	32.9	27.5
April	35.2	29.4	29.5	25.8	31.1	27.6
May	35.9	31.7	31.1	27.4	32.6	29.6
June	38.6	35.8	34.2	30.9	35.6	33.4
July	41.2	37.8	37.2	34.4	38.4	36.2
August	43.0	37.1	38.2	32.7	39.6	35.2
September	41.1	32.6	32.2	27.8	34.4	30.1
October	38.7	32.6	33.0	30.6	34.4	31.6
November	39.8	35.7	35.4	33.0	36.6	34.4
December	42.2	36.9	36.9	32.0	38.3	34.1
1994	**40.1**	**34.5**	**33.0**	**28.9**	**35.2**	**31.8**
1995						
January	46.0	38.4	37.7	33.3	40.0	35.9
February	43.7	36.4	37.4	33.8	39.1	35.1

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*

Sources: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," January 1983 forward; Form EIA-460, "Petroleum Industry Monthly Report for Product Prices," source for backcast estimates prior to January 1983.

Figure 7. U.S. Refiner Residual Fuel Oil Prices and Volumes





Source: Energy Information Administration, Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

Table 20. U.S. Refiner Residual Fuel Oil Volumes

(Million Gallons per Day)

Year Month	Sulfur Less Than or Equal to 1 Percent		Sulfur Greater Than 1 Percent		Total	
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
1983	**13.4**	**7.2**	**14.9**	**12.9**	**28.3**	**20.2**
1984	**15.1**	**6.7**	**17.8**	**14.6**	**32.9**	**21.3**
1985	**11.4**	**7.0**	**13.8**	**12.9**	**25.2**	**19.9**
1986	**15.2**	**7.9**	**16.4**	**10.7**	**31.6**	**18.6**
1987	**15.1**	**7.8**	**13.9**	**9.1**	**29.0**	**16.9**
1988	**14.2**	**8.7**	**15.9**	**10.3**	**30.2**	**18.9**
1989	**13.4**	**7.9**	**17.0**	**13.1**	**30.4**	**21.0**
1990	**11.1**	**7.4**	**14.9**	**10.5**	**25.9**	**17.9**
1991	**8.6**	**5.6**	**15.5**	**12.2**	**24.0**	**17.8**
1992	**7.1**	**5.2**	**15.3**	**10.0**	**22.4**	**15.2**
1993						
January	7.2	4.5	13.7	5.8	20.8	10.3
February	7.7	6.8	13.7	7.7	21.4	14.4
March	7.0	6.2	12.4	7.0	19.4	13.2
April	7.2	5.7	12.7	6.7	19.9	12.4
May	5.3	6.5	9.9	7.4	15.2	13.8
June	6.1	5.6	11.0	5.7	17.1	11.3
July	6.3	4.0	9.8	7.0	16.1	10.9
August	7.4	5.3	9.9	6.5	17.3	11.7
September	6.1	5.4	11.2	8.4	17.2	13.8
October	4.1	7.0	9.5	8.3	13.6	15.3
November	3.7	5.8	9.2	7.2	13.0	13.1
December	5.9	6.0	10.2	5.4	16.1	11.4
1993	**6.2**	**5.7**	**11.1**	**6.9**	**17.2**	**12.6**
1994						
January	6.7	6.2	10.1	5.8	16.8	12.0
February	6.3	9.6	9.1	5.8	15.4	15.4
March	5.0	8.6	10.1	6.8	15.1	15.4
April	3.6	6.1	8.9	6.1	12.5	12.2
May	3.9	6.5	8.2	6.1	12.1	12.6
June	4.4	6.4	9.5	6.0	13.9	12.4
July	3.4	6.3	8.0	5.1	11.4	11.3
August	3.3	7.9	8.3	5.9	11.6	13.8
September	3.1	4.9	9.3	5.6	12.5	10.5
October	3.4	4.7	9.7	4.8	13.1	9.5
November	3.6	5.6	10.3	5.4	13.9	10.9
December	3.8	5.1	10.2	6.6	14.0	11.7
1994	**4.2**	**6.5**	**9.3**	**5.8**	**13.5**	**12.3**
1995						
January	3.6	7.6	9.3	7.5	13.0	15.1
February	3.9	6.9	10.8	6.9	14.7	13.7

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*. Totals may not equal the sum of the components due to rounding.

Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

Crude Oil Prices

Table 21. Domestic Crude Oil First Purchase Prices

(Dollars per Barrel)

Year Month	U.S. Average		PAD District I				PAD District II						
	U.S. Average	Less AK North Slope	Average	NY	PA	WV	Average	IL	IN	KS	KY	MI	NE
1978	9.00	9.56	12.25	W	14.72	14.48	11.91	13.81	13.70	13.20	13.73	11.86	11.40
1979	12.64	13.01	14.30	W	24.13	23.35	18.33	23.49	23.28	21.57	22.55	14.47	18.13
1980	21.59	22.65	22.66	W	37.46	36.92	30.12	35.78	35.91	34.20	34.98	23.54	30.60
1981	31.77	33.71	35.22	W	36.03	35.63	35.63	36.03	36.07	35.80	35.90	35.74	35.32
1982	28.52	30.43	31.77	30.91	30.77	29.98	31.65	31.69	31.66	30.79	31.19	31.80	30.98
1983	26.19	28.00	28.32	28.19	28.28	27.27	29.17	29.12	29.06	28.45	28.60	28.93	28.58
1984	25.88	27.59	27.76	27.70	27.71	26.90	28.62	28.76	28.72	27.99	28.24	28.54	27.83
1985	24.09	25.74	25.88	25.19	25.05	24.35	25.94	26.90	26.82	25.33	26.20	26.16	25.42
1986	12.51	14.13	14.76	16.03	15.77	14.68	14.30	14.70	14.55	14.02	14.20	14.61	13.70
1987	15.40	16.83	16.52	17.40	17.43	16.56	17.42	17.53	17.49	17.37	17.19	17.63	17.08
1988	12.58	13.97	14.21	W	15.26	14.35	14.65	14.79	14.78	14.55	14.58	14.92	14.08
1989	15.86	17.13	17.16	W	18.15	17.18	18.04	18.36	18.37	18.18	18.36	18.06	17.36
1990	20.03	21.57	22.06	23.32	23.00	22.16	22.88	23.36	23.46	23.21	23.20	22.92	21.94
1991	16.54	18.16	19.01	19.67	19.48	W	19.58	20.19	20.20	19.84	19.84	19.88	18.78
1992	15.99	17.38	18.52	19.05	19.01	18.09	18.63	19.26	19.27	18.50	18.75	18.99	17.51
1993													
January	14.70	15.98	17.16	W	18.20	17.44	17.14	17.81	17.77	17.10	17.21	17.52	15.93
February	15.53	16.79	17.87	17.78	18.21	17.45	18.09	18.75	18.81	18.04	18.08	18.57	16.88
March	15.94	17.13	18.70	18.62	18.97	18.02	18.29	18.92	18.93	18.15	18.22	18.75	16.95
April	16.15	17.17	19.19	18.71	19.25	18.20	18.20	18.86	18.83	18.06	18.12	18.70	16.91
May	16.03	16.98	18.68	18.72	18.85	17.86	17.78	18.47	18.38	17.49	17.84	18.34	16.28
June	15.06	16.04	18.11	17.85	17.98	17.57	16.74	17.47	17.42	16.34	16.83	17.29	15.40
July	13.83	14.68	16.99	W	17.07	16.41	15.51	16.25	16.25	15.09	15.78	16.00	14.10
August	13.75	14.74	16.98	16.47	16.88	16.22	15.63	16.46	16.50	15.22	16.03	16.18	14.18
September	13.39	14.21	16.55	15.96	16.85	15.91	15.12	15.96	16.03	14.70	15.47	15.74	13.58
October	13.72	14.91	17.32	17.26	17.24	16.88	15.77	16.70	16.47	15.22	16.12	16.31	14.26
November	12.45	13.50	15.89	15.52	16.02	15.27	14.39	15.02	15.04	14.01	14.61	14.87	12.87
December	10.38	11.51	13.99	14.31	14.59	13.63	12.21	12.85	12.83	11.80	12.37	12.81	10.77
1993	14.25	15.31	17.28	17.20	17.53	16.76	16.27	16.97	16.97	15.95	16.51	16.79	14.90
1994													
January	10.51	11.83	14.13	13.87	14.32	13.56	12.75	13.39	13.35	12.33	13.05	13.21	11.19
February	10.73	11.84	14.04	14.13	14.51	13.75	12.50	13.11	13.02	12.10	12.67	12.88	10.92
March	10.81	11.91	13.93	13.88	14.31	13.56	12.41	13.07	13.04	12.01	12.77	12.85	10.88
April	12.33	13.43	15.05	14.20	14.69	14.31	14.12	14.87	14.78	13.83	14.49	14.52	12.67
May	14.03	15.14	16.58	15.58	16.00	15.56	15.94	16.70	16.57	15.57	16.17	16.37	14.52
June	14.95	16.17	17.95	17.34	17.59	17.09	17.17	17.95	17.79	16.83	17.45	17.61	15.76
July	15.31	16.45	18.76	18.35	18.50	18.06	17.67	18.39	18.24	17.33	17.84	18.10	16.32
August	14.50	15.47	17.59	17.61	17.68	17.16	16.18	16.86	16.75	15.85	16.23	16.53	14.81
September	13.62	14.66	16.45	16.24	16.42	16.10	15.33	15.99	15.84	14.97	15.42	15.71	13.91
October	13.84	14.92	16.45	15.90	16.09	15.81	15.58	16.28	16.12	15.27	15.65	15.95	14.22
November	14.14	15.24	16.88	16.37	16.52	16.21	15.91	16.54	16.40	15.61	15.96	16.29	14.55
December	13.43	14.44	16.23	16.03	16.21	15.90	15.03	15.67	15.54	14.73	15.10	15.35	13.64
1994	13.19	14.30	16.23	15.94	16.13	15.68	15.05	15.76	15.66	14.71	15.33	15.43	13.60
1995													
January	14.01	15.20	16.69	16.13	16.34	16.04	15.95	16.59	16.49	15.68	16.03	16.28	14.60
February	14.71	15.83	17.23	16.61	16.69	16.39	16.65	17.25	17.11	16.41	16.74	17.02	15.33

See footnotes at end of table.

Table 21. Domestic Crude Oil First Purchase Prices

(Dollars per Barrel) — Continued

Year Month	PAD District II (Continued)				PAD District III							
	ND	OH	OK	SD	Average	AL	AR	LA	MS	NM	TX	Federal Offshore Gulf
1978	9.75	13.80	11.30	12.16	9.37	10.52	10.63	9.03	7.91	10.17	9.29	9.86
1979	13.64	22.79	17.53	15.35	12.33	11.97	14.72	11.42	10.74	14.33	12.65	11.23
1980	26.42	36.64	29.25	28.81	21.24	20.57	24.17	19.87	20.85	24.06	21.84	18.87
1981	35.63	36.11	35.43	35.55	35.00	35.80	33.69	35.45	30.47	35.04	35.06	35.07
1982	31.89	30.90	32.04	31.63	31.92	32.32	30.12	32.44	29.04	31.82	31.77	32.61
1983	29.27	28.14	29.67	29.10	29.45	30.07	28.28	30.02	26.76	29.26	29.35	29.77
1984	28.39	27.71	29.11	28.36	29.03	29.39	28.15	29.67	27.26	28.69	28.87	29.36
1985	25.32	25.11	26.28	25.79	26.91	25.77	25.79	27.22	25.51	26.84	26.80	27.33
1986	13.54	15.51	14.47	13.81	14.89	13.91	14.54	15.32	13.63	14.93	14.73	15.27
1987	16.76	17.42	17.62	16.96	17.57	16.80	17.23	17.97	16.78	17.57	17.55	17.54
1988	13.85	15.19	14.86	14.04	14.75	13.86	14.41	15.22	13.98	14.78	14.71	14.71
1989	17.12	18.06	18.23	17.33	17.86	17.27	17.34	18.39	17.00	17.86	17.81	17.83
1990	21.94	23.09	22.95	22.32	22.42	22.09	21.56	23.04	21.06	22.44	22.37	22.40
1991	18.80	19.59	19.59	19.21	19.23	19.05	18.06	20.14	17.65	19.35	19.04	19.41
1992	18.02	18.96	18.74	18.19	18.37	18.22	17.33	19.00	16.70	18.55	18.32	18.35
1993												
January	16.56	18.22	17.16	16.78	17.00	17.13	15.87	17.67	15.31	17.21	16.93	16.96
February	17.39	18.32	18.20	17.74	17.95	18.13	16.84	18.55	16.30	18.20	17.90	17.88
March	17.68	18.88	18.39	17.82	18.18	18.32	17.04	18.84	16.48	18.41	18.14	18.07
April	17.55	19.08	18.27	17.60	18.09	18.24	16.93	18.79	16.34	18.24	18.05	18.00
May	16.99	18.82	17.97	17.02	17.74	17.76	16.59	18.36	15.85	17.92	17.68	17.73
June	15.85	17.98	17.00	15.72	16.80	17.08	15.54	17.38	14.97	16.97	16.79	16.68
July	14.59	17.03	15.76	14.43	15.52	15.44	14.27	16.14	13.81	15.73	15.46	15.53
August	14.63	16.68	15.90	14.50	15.70	15.83	14.44	16.29	13.96	15.89	15.66	15.66
September	14.06	16.58	15.39	13.92	15.02	14.81	13.96	15.15	13.54	15.29	15.03	15.04
October	14.87	17.38	15.99	14.80	15.75	15.99	14.46	16.44	14.48	15.99	15.71	15.58
November	13.44	15.91	14.65	13.46	14.47	14.55	13.30	15.07	13.12	14.86	14.36	14.48
December	11.20	14.40	12.45	11.21	12.35	12.27	11.00	12.92	10.93	12.62	12.23	12.46
1993	15.42	17.44	16.47	15.39	16.23	16.21	15.03	16.90	14.59	16.44	16.19	16.15
1994												
January	11.73	14.33	13.07	11.64	12.69	12.79	11.49	13.38	11.40	13.00	12.66	12.49
February	11.50	14.46	12.74	11.41	12.52	12.48	11.42	13.11	11.23	12.86	12.50	12.35
March	11.36	14.52	12.60	11.41	12.50	12.51	11.23	13.16	11.13	12.71	12.46	12.38
April	12.98	14.58	14.43	13.24	14.14	14.19	12.88	14.80	12.67	14.32	14.14	13.98
May	15.06	15.88	16.26	15.30	15.91	16.00	14.69	16.62	14.37	16.12	15.88	15.74
June	16.16	17.43	17.48	16.42	16.95	16.82	15.92	17.52	15.40	17.34	17.09	16.51
July	16.69	18.41	17.96	16.86	17.28	17.37	16.37	17.78	15.87	17.92	17.40	16.81
August	15.21	17.42	16.44	15.37	16.09	15.99	14.83	16.62	14.51	16.55	16.13	15.85
September	14.36	16.29	15.63	14.50	15.19	15.15	13.87	15.78	13.59	15.60	15.30	14.80
October	14.65	15.86	15.89	14.78	15.51	15.45	14.21	16.12	13.86	15.95	15.58	15.19
November	14.97	16.31	16.23	15.11	15.94	16.00	14.45	16.73	14.30	16.30	15.90	15.79
December	14.03	15.96	15.32	14.20	15.03	15.02	13.63	15.81	13.36	15.37	15.03	14.78
1994	14.08	15.98	15.33	14.24	14.97	15.00	13.74	15.60	13.45	15.32	14.98	14.75
1995												
January	15.04	16.10	16.27	15.15	15.94	15.93	14.43	16.72	14.27	16.25	15.92	15.81
February	15.74	16.50	16.98	15.88	16.56	16.58	15.16	17.31	14.82	16.94	16.59	16.29

See footnotes at end of table.

Table 21. Domestic Crude Oil First Purchase Prices

(Dollars per Barrel) — Continued

Year Month	PAD District IV					PAD District V				
	Average	CO	MT	UT	WY	Average	AK North Slope	AK Other	CA	Federal Offshore California
1978	9.50	10.84	9.04	9.98	9.16	6.60	5.21	5.45	8.58	6.10
1979	11.98	13.28	12.03	11.41	11.73	11.17	10.57	6.22	12.78	8.06
1980	21.29	22.91	20.53	19.79	21.34	19.09	16.87	10.25	23.87	16.28
1981	33.38	35.69	34.69	34.14	32.30	24.79	23.23	30.15	26.80	24.56
1982	30.14	31.56	31.25	30.50	29.37	21.84	19.92	27.74	24.58	23.37
1983	27.81	28.92	28.80	28.12	27.19	19.66	17.69	23.59	22.61	20.54
1984	27.18	28.09	28.07	27.21	26.73	19.52	17.91	24.37	22.09	20.41
1985	24.78	25.64	25.29	23.98	24.67	19.11	16.98	22.46	22.14	20.08
1986	13.24	13.98	13.58	13.33	12.94	8.53	6.45	13.13	11.90	9.48
1987	16.77	17.71	16.57	17.22	16.45	11.89	10.83	15.48	13.92	11.82
1988	13.85	14.83	13.84	14.24	13.47	9.28	8.43	12.92	10.97	9.41
1989	17.37	18.86	17.03	18.63	16.73	12.71	12.00	16.17	14.06	12.64
1990	21.68	23.16	21.61	22.61	21.04	16.15	15.23	21.16	17.81	16.21
1991	18.21	19.95	18.17	19.99	17.33	12.30	11.57	15.36	13.72	11.33
1992	17.27	19.04	17.08	19.39	16.38	12.32	11.73	15.56	13.55	10.78
1993										
January	15.95	17.46	15.78	18.24	15.08	11.24	10.83	14.16	12.16	9.16
February	16.83	18.36	16.68	18.98	16.00	11.82	11.58	14.57	12.49	9.52
March	17.20	18.51	16.82	19.24	16.47	12.53	12.28	16.06	13.15	10.00
April	17.15	18.48	16.63	19.23	16.41	13.12	12.91	16.84	13.69	10.59
May	16.78	17.94	16.23	18.87	16.11	13.40	12.96	17.40	14.37	11.25
June	15.87	17.30	15.17	18.02	15.11	12.36	11.79	15.60	13.56	10.44
July	14.57	15.82	13.88	16.76	13.91	11.10	10.81	13.20	11.80	9.18
August	14.74	15.98	14.04	16.91	14.08	10.77	10.46	13.00	11.58	8.58
September	14.22	15.51	13.50	16.25	13.57	10.77	10.55	12.75	11.40	8.46
October	14.93	16.15	14.22	16.82	14.32	10.62	10.05	13.65	11.89	9.11
November	13.58	14.86	12.78	15.81	12.92	9.75	9.06	12.36	10.89	8.13
December	11.39	12.75	10.63	13.76	10.66	7.62	7.00	9.34	8.93	6.30
1993	15.30	16.59	14.70	17.48	14.59	11.23	10.84	14.11	12.11	9.20
1994										
January	11.86	13.23	11.04	14.13	11.15	7.27	6.67	9.37	8.65	6.43
February	11.67	12.87	10.80	13.89	11.01	8.05	7.38	11.17	9.52	7.25
March	11.61	12.78	10.75	13.73	11.04	8.28	7.49	11.66	9.93	7.69
April	13.21	14.44	12.38	15.39	12.59	9.52	8.83	13.35	10.87	8.41
May	15.10	16.23	14.24	17.13	14.53	11.25	10.70	15.29	12.48	9.58
June	16.33	17.48	15.49	18.43	15.73	11.85	11.19	15.76	13.27	10.30
July	16.89	18.02	16.03	18.95	16.31	12.27	11.72	15.15	13.49	10.47
August	15.47	16.66	14.62	17.57	14.89	12.11	11.40	15.36	13.61	10.49
September	14.66	15.77	13.77	16.69	14.10	11.26	10.32	14.99	13.14	9.82
October	15.04	16.10	14.07	17.00	14.53	11.48	10.63	14.76	13.27	10.10
November	15.27	16.47	14.42	17.29	14.68	11.56	10.67	14.76	13.35	10.09
December	14.31	15.49	13.50	16.37	13.71	11.23	10.47	14.13	12.95	9.64
1994	14.27	15.44	13.43	16.38	13.67	10.53	9.77	13.87	12.12	9.32
1995										
January	15.32	16.40	14.50	17.22	14.77	11.28	10.43	14.35	13.09	9.97
February	16.05	17.02	15.21	17.88	15.55	11.99	11.31	14.78	13.62	10.41

W = Withheld to avoid disclosure of individual company data.

Notes: The actual domestic average price represents the average price at the lease (or wellhead) at which domestic crude oil is purchased.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*

Sources: Energy Information Administration, Form ERA-182, "Domestic Crude Oil First Purchaser's Report," January 1978 through December 1982; Form EIA-182, "Domestic Crude Oil First Purchase Report," January 1983 to present.

Table 22. Domestic Crude Oil First Purchase Prices for Selected Crude Streams

(Dollars per Barrel)

Year Month	Alaska North Slope	California Midway-Sunset	California Kern River	California Wilmington	Louisiana South Mix	North Dakota Sweet	West Texas Intermediate	West Texas Sour	Wyoming Sour
1993									
January	–	–	–	–	–	–	–	–	–
February	–	–	–	–	–	–	–	–	–
March	–	–	–	–	–	–	–	–	–
April	–	–	–	–	–	–	–	–	–
May	–	–	–	–	–	–	–	–	–
June	–	–	–	–	–	–	–	–	–
July	–	–	–	–	–	–	–	–	–
August	–	–	–	–	–	–	–	–	–
September	–	–	–	–	–	–	–	–	–
October	10.05	11.23	11.29	12.54	16.70	15.33	16.31	14.87	12.71
November	9.06	9.94	10.12	W	15.14	13.95	15.22	13.29	11.01
December	7.00	8.17	8.26	10.09	13.13	11.68	12.99	11.28	8.84
1993	–	–	–	–	–	–	–	–	–
1994									
January	6.67	8.25	8.25	9.10	13.56	12.21	13.40	11.77	9.29
February	7.38	8.87	8.97	10.08	13.32	11.92	13.17	11.64	9.07
March	7.49	9.29	9.40	10.38	13.29	11.82	13.04	11.61	9.16
April	8.83	10.21	10.28	11.40	14.91	13.38	14.76	13.24	10.87
May	10.70	11.50	11.70	12.82	16.69	15.52	16.49	15.01	12.73
June	11.19	12.49	12.70	13.66	17.41	16.62	17.74	16.18	13.97
July	11.72	12.92	13.08	13.86	17.78	17.16	17.91	16.66	14.54
August	11.40	13.11	13.23	14.03	16.72	15.74	16.85	15.26	12.99
September	10.32	12.79	12.89	13.61	15.88	14.81	16.01	14.39	12.29
October	10.63	12.82	12.60	13.67	16.21	15.11	16.27	14.71	12.69
November	10.67	12.79	12.94	13.63	16.76	15.46	16.62	15.08	12.92
December	10.47	12.33	12.47	W	15.88	14.59	15.71	14.17	11.96
1994	**9.77**	**11.79**	**11.65**	**12.47**	**15.71**	**14.54**	**15.65**	**14.16**	**11.87**
1995									
January	10.43	12.53	12.65	W	16.80	15.57	16.59	15.06	13.31
February	11.31	13.01	13.15	14.19	17.34	16.21	17.28	15.63	13.98

Dash (–) = No data reported.
W = Withheld to avoid disclosure of individual company data.
Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*
Source: Energy Information Administration, Form EIA-182, "Domestic Crude Oil First Purchase Report."

Table 23. Domestic Crude Oil First Purchase Prices by API Gravity

(Dollars per Barrel)

Year Month	20.0 or Less	20.1 to 25.0	25.1 to 30.0	30.1 to 35.0	35.1 to 40.0	40.1 or Greater
1993						
January	–	–	–	–	–	–
February	–	–	–	–	–	–
March	–	–	–	–	–	–
April	–	–	–	–	–	–
May	–	–	–	–	–	–
June	–	–	–	–	–	–
July	–	–	–	–	–	–
August	–	–	–	–	–	–
September	–	–	–	–	–	–
October	11.41	13.52	10.08	15.49	15.49	16.27
November	10.69	11.99	9.09	14.13	14.33	15.21
December	8.49	9.84	7.03	12.00	12.01	12.95
1993	–	–	–	–	–	–
1994						
January	8.37	10.27	6.70	12.26	12.27	13.35
February	9.21	10.09	7.40	12.24	12.22	13.14
March	9.58	10.10	7.50	12.24	12.23	13.01
April	10.58	11.72	8.85	13.86	13.75	14.71
May	11.97	13.53	10.72	15.64	15.69	16.47
June	12.81	14.73	11.22	16.54	16.83	17.69
July	13.01	15.23	11.75	16.87	17.26	17.96
August	13.07	14.01	11.42	15.85	16.05	16.78
September	12.63	13.25	10.34	14.91	15.19	15.92
October	12.63	13.64	10.64	15.27	15.55	16.22
November	12.75	13.86	10.69	15.73	15.69	16.59
December	12.27	12.91	10.48	14.82	14.89	15.67
1994	**11.83**	**12.83**	**9.79**	**14.72**	**14.79**	**15.62**
1995						
January	12.48	14.04	10.45	15.73	15.63	16.55
February	12.97	14.62	11.33	16.23	16.40	17.23

Dash (–) = No data reported.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*

Source: Energy Information Administration, Form EIA-182, "Domestic Crude Oil First Purchase Report."

Table 24. F.O.B.[a] Costs of Imported Crude Oil by Selected Country

(Dollars per Barrel)

Year Month	Selected Countries								OPEC	
	Algeria	Indonesia	Mexico	Nigeria	Saudi Arabia	United Kingdom	Venezuela	Other Countries	Arab OPEC[b]	Total OPEC[c]
1978	14.12	13.61	13.24	14.05	12.70	13.82	12.38	13.35	13.28	13.31
1979	20.53	19.03	20.27	21.69	17.28	21.70	16.90	21.10	19.27	19.88
1980	36.67	32.17	31.06	35.93	28.17	34.36	24.81	34.34	31.57	32.21
1981	39.08	35.62	33.01	38.31	32.60	36.06	28.95	36.69	34.79	35.17
1982	34.20	35.11	28.08	35.13	33.73	33.42	23.74	31.96	33.84	33.48
1983	30.09	29.92	25.20	29.81	27.53	29.91	21.48	27.96	28.28	28.46
1984	28.34	29.13	26.39	29.51	27.67	28.87	24.23	27.79	27.79	27.79
1985	26.89	27.12	25.33	28.04	22.04	27.64	23.64	26.12	24.34	25.67
1986	13.62	13.19	11.84	14.35	11.36	13.84	10.92	13.32	11.59	12.21
1987	16.79	17.40	16.36	18.47	15.12	18.28	15.08	17.11	15.80	16.43
1988	W	13.81	12.18	15.16	12.16	14.80	12.96	13.45	12.57	13.43
1989	W	17.01	15.96	18.31	16.29	17.89	16.09	17.12	16.72	17.06
1990	W	21.29	19.26	22.46	20.36	23.43	19.55	19.88	18.84	20.40
1991	W	18.69	15.37	20.29	14.62	20.81	14.91	17.79	15.59	16.99
1992	W	17.06	15.26	19.98	15.85	19.61	14.39	17.65	16.50	16.87
1993										
January	–	W	14.14	17.95	15.55	18.29	12.99	15.19	15.63	15.63
February	–	W	14.64	19.06	16.13	18.13	13.68	16.51	16.36	16.49
March	W	W	15.16	19.33	16.34	18.51	14.22	16.84	16.73	16.91
April	–	W	15.04	19.21	15.23	18.36	14.52	16.76	15.46	16.41
May	–	19.14	15.15	18.90	13.62	18.29	13.89	16.63	14.09	16.16
June	–	W	14.04	18.00	W	17.03	12.44	15.86	14.20	14.95
July	W	16.48	13.09	17.46	W	16.07	11.96	14.97	13.67	14.19
August	–	17.74	13.20	17.42	W	16.73	12.56	14.68	14.13	14.18
September	W	W	13.50	16.73	W	16.06	12.72	14.23	12.72	14.13
October	W	W	13.74	17.02	11.16	16.31	11.87	14.88	12.94	13.75
November	W	W	12.27	15.80	11.15	15.29	9.97	13.85	12.19	12.45
December	W	W	11.19	14.21	W	14.19	9.34	11.86	11.47	11.44
1993	W	17.13	13.74	17.79	13.77	16.64	12.46	15.17	14.25	14.78
1994										
January	W	W	11.30	14.88	11.02	W	10.87	12.26	11.45	12.42
February	–	14.46	11.43	14.00	11.38	W	10.35	12.19	11.31	11.81
March	W	W	11.64	14.27	12.61	13.68	11.00	12.27	12.24	12.23
April	W	13.28	12.86	15.65	13.49	W	11.81	13.68	13.45	13.58
May	–	15.24	13.64	16.70	14.43	15.77	12.79	15.16	14.38	14.46
June	W	15.91	15.00	17.31	15.98	16.53	13.23	16.01	16.05	15.33
July	W	17.44	15.70	18.02	15.86	17.29	14.27	16.72	16.19	15.91
August	W	W	14.58	16.69	13.95	16.70	12.31	15.94	14.05	14.27
September	–	W	13.51	16.35	14.80	15.41	12.09	15.44	14.82	13.91
October	–	W	14.42	17.01	14.26	16.42	12.90	15.29	14.23	14.49
November	–	W	15.19	17.16	W	W	12.23	15.69	W	14.32
December	W	W	14.78	16.57	W	16.03	12.20	15.32	14.65	14.00
1994	W	15.51	13.68	16.34	13.83	15.69	12.21	14.68	13.83	13.96
1995										
January	–	W	14.99	17.05	15.72	W	12.86	15.45	15.69	14.85
February	–	W	15.82	17.42	15.54	16.55	13.46	16.33	15.48	15.10

Dash (–) = No data reported.

W = Withheld to avoid disclosure of individual company data.

[a] Free on Board. See Glossary.

[b] Includes Algeria, Libya, Saudi Arabia, United Arab Emirates, Iraq, Kuwait, and Qatar.

[c] Includes Algeria, Gabon, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates and Venezuela. Prior to January 1, 1993, data included Ecuador, which was then a member of OPEC.

Notes: Values through 1980 reflect the month of reporting; values since then reflect the month of acquisition, which can be the month of loading, the month of landing, or sometime between those events. Prices for crude oil can be determined at a time other than the acquisition date. See the Explanatory Notes section for additional detail.

Notes: Values for the current 2 months are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*

Sources: Energy Information Administration, Form FEA-F701-M-0, "Transfer Pricing Report," January 1978 through December 1978; Form ERA-51, "Transfer Pricing Report," January 1979 through September 1982; Form EP-51, "Monthly Foreign Crude Oil Transaction Report," October 1982 through June 1984; Form EIA-856, "Monthly Foreign Crude Oil Acquisition Report," July 1984 to present.

Table 25. Landed Costs of Imported Crude Oil by Selected Country

(Dollars per Barrel)

Year Month	Selected Countries									OPEC	
	Algeria	Canada	Indonesia	Mexico	Nigeria	Saudi Arabia	United Kingdom	Venezuela	Other Countries	Arab OPEC[a]	Total OPEC[b]
1978	14.93	14.41	14.65	13.56	14.88	13.94	14.53	12.84	14.58	14.36	14.34
1979	21.88	20.22	20.63	20.77	22.97	18.95	22.97	17.65	22.86	20.79	21.29
1980	37.92	30.11	33.92	31.77	37.15	29.80	35.68	25.92	36.15	32.97	33.56
1981	40.46	32.32	37.31	33.70	39.66	34.20	37.29	29.91	38.54	36.22	36.60
1982	35.35	27.15	36.70	28.63	36.16	34.99	34.25	24.93	34.03	35.15	34.81
1983	31.26	25.63	31.57	25.78	30.85	29.27	30.87	22.94	29.68	29.87	29.84
1984	29.06	26.56	30.87	26.85	30.36	29.20	29.45	25.19	29.21	29.10	29.06
1985	27.51	25.71	28.67	25.63	28.96	24.72	28.36	24.43	27.33	25.90	26.86
1986	14.82	13.43	14.63	12.17	15.29	12.84	14.63	11.52	14.25	13.14	13.46
1987	17.87	17.04	18.49	16.69	19.32	16.81	18.78	15.76	18.30	17.32	17.64
1988	W	13.50	15.15	12.58	15.88	13.37	15.82	13.66	14.45	13.60	14.18
1989	19.13	16.81	18.35	16.35	19.19	17.34	18.74	16.78	18.08	17.41	17.78
1990	W	20.48	22.50	19.64	23.33	21.82	22.65	20.31	20.52	20.64	21.23
1991	W	17.16	20.20	15.89	21.39	17.22	21.37	15.92	19.73	17.45	18.08
1992	W	17.04	18.76	15.60	20.78	17.48	20.63	15.13	19.25	17.63	17.81
1993											
January	–	15.28	W	14.50	18.94	16.46	19.12	14.07	17.22	16.49	16.67
February	–	15.84	W	14.98	19.92	17.30	19.28	14.60	18.17	17.30	17.44
March	W	16.48	W	15.50	20.25	17.56	19.43	15.14	18.44	17.62	17.84
April	W	16.79	20.01	15.56	20.18	17.46	19.32	15.55	18.41	17.45	17.71
May	W	16.82	20.67	15.57	19.83	16.45	19.33	14.91	18.33	16.56	17.22
June	–	16.25	W	14.49	18.94	15.83	18.67	13.49	17.42	15.92	16.06
July	W	15.30	17.86	13.44	18.31	14.95	17.51	12.92	16.45	14.98	15.32
August	–	14.94	19.28	13.66	18.10	15.04	17.56	13.32	16.04	15.09	15.23
September	W	14.56	W	13.83	17.65	14.31	16.95	13.46	15.53	14.34	14.85
October	W	15.14	W	14.11	17.98	14.13	16.67	12.70	15.68	14.34	14.70
November	W	14.28	W	12.63	16.72	13.03	16.57	10.81	14.74	13.15	13.34
December	W	12.44	15.72	11.39	15.09	11.74	15.14	10.14	12.82	11.67	12.05
1993	17.34	15.27	18.55	14.11	18.73	15.40	17.92	13.39	16.44	15.28	15.68
1994											
January	W	12.05	W	11.65	15.56	11.84	14.98	11.72	13.47	11.96	12.90
February	–	12.05	16.14	11.70	14.67	12.12	15.40	11.12	13.51	12.01	12.45
March	W	11.92	W	11.91	15.11	12.90	14.67	11.78	13.22	12.49	12.84
April	W	13.43	14.82	13.21	16.44	14.05	15.31	12.72	15.02	13.98	14.36
May	–	15.25	16.43	14.06	17.34	15.58	16.33	13.52	16.40	15.45	15.48
June	W	16.45	16.94	15.42	18.19	16.81	17.40	14.16	17.07	16.72	16.52
July	W	17.53	18.24	16.17	18.78	17.02	17.96	15.02	17.73	17.04	16.94
August	W	16.51	19.63	14.98	17.78	15.61	17.41	13.24	16.92	15.69	15.65
September	W	15.50	W	14.04	17.39	15.62	16.62	13.04	16.38	15.46	15.25
October	W	15.54	W	14.82	17.85	15.43	17.06	13.85	16.28	15.35	15.51
November	W	16.07	W	15.59	18.06	15.88	17.12	13.32	16.91	15.86	15.66
December	W	15.40	W	15.59	17.47	15.54	16.98	13.32	16.59	15.55	15.32
1994	W	14.83	16.87	14.09	17.21	15.04	16.65	13.12	15.91	14.94	15.04
1995											
January	W	16.03	W	15.53	17.52	16.57	17.55	13.92	16.81	16.57	16.13
February	W	16.74	W	16.25	18.21	16.87	17.66	14.44	17.53	16.84	16.46

Dash (–) = No data reported.

W = Withheld to avoid disclosure of individual company data.

[a] Includes Algeria, Libya, Saudi Arabia, United Arab Emirates, Iraq, Kuwait, and Qatar.

[b] Includes Algeria, Gabon, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates and Venezuela. Prior to January 1, 1993, data included Ecuador, which was then a member of OPEC.

Notes: Values through 1980 reflect the month of reporting; values since then reflect the month of acquisition, which can be the month of loading, the month of landing, or sometime between those events. Prices for crude oil can be determined at a time other than the acquisition date. See the Explanatory Notes section for additional detail.

Notes: Values for the current 2 months are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*

Sources: Energy Information Administration, Form FEA-F701-M-0, "Transfer Pricing Report," January 1978 through December 1978; Form ERA-51, "Transfer Pricing Report," January 1979 through September 1982; Form EP-51, "Monthly Foreign Crude Oil Transaction Report," October 1982 through June 1984; Form EIA-856, "Monthly Foreign Crude Oil Acquisition Report," July 1984 to present.

Table 26. F.O.B.[a] Costs of Imported Crude Oil by API Gravity

(Dollars per Barrel)

Year Month	20.0 or Less	20.1 to 25.0	25.1 to 30.0	30.1 to 35.0	35.1 to 40.0	40.1 to 45.0	45.1 or Greater
1978	11.98	11.74	12.51	13.06	13.62	14.00	14.01
1979	14.43	18.54	19.91	19.54	21.24	21.65	19.77
1980	23.09	28.76	30.72	30.31	34.33	35.39	36.13
1981	26.70	31.20	33.61	34.38	36.85	38.42	38.59
1982	23.08	25.82	31.48	33.56	34.29	34.82	34.48
1983	21.77	24.27	27.38	29.04	29.74	30.10	30.12
1984	24.10	25.31	27.22	28.55	29.18	29.40	28.02
1985	23.45	24.27	24.86	26.46	27.43	27.79	26.90
1986	10.51	10.96	12.25	12.83	13.83	14.19	13.76
1987	15.21	15.37	15.76	17.24	17.99	18.03	17.37
1988	11.92	11.65	12.48	13.82	14.38	14.89	15.25
1989	14.00	14.89	16.95	17.50	18.09	18.23	18.05
1990	15.98	18.00	20.54	20.77	22.19	22.78	22.28
1991	11.91	13.72	16.33	17.67	20.15	19.69	20.85
1992	11.83	13.96	16.74	18.02	19.50	19.58	20.05
1993							
January	11.69	12.53	15.50	16.21	17.71	17.57	W
February	12.19	13.21	16.75	16.98	18.68	18.67	18.63
March	12.81	13.71	17.11	17.39	18.77	19.71	20.50
April	12.60	13.90	16.70	16.93	18.84	18.92	W
May	12.22	13.65	16.60	16.49	18.43	18.95	19.50
June	11.16	12.43	16.00	16.03	17.57	W	W
July	10.58	11.85	14.62	15.31	16.71	18.97	17.50
August	11.48	12.09	14.17	15.03	16.64	W	18.55
September	11.81	12.01	14.23	14.49	16.21	16.48	17.04
October	11.17	11.89	14.13	14.93	16.46	16.71	16.61
November	9.61	10.21	13.27	13.92	15.35	16.21	W
December	8.93	9.31	11.02	12.03	13.68	14.54	13.55
1993	11.33	12.22	15.14	15.44	17.04	17.53	17.61
1994							
January	10.23	10.07	12.67	12.56	13.91	14.85	14.24
February	9.32	9.83	12.01	12.61	13.79	14.15	14.30
March	9.56	10.13	12.30	13.01	13.82	14.04	13.70
April	10.68	11.47	14.24	14.17	15.22	W	15.24
May	11.42	12.39	14.87	15.48	16.20	15.69	W
June	11.96	13.57	16.03	16.42	17.04	W	17.47
July	13.00	14.49	16.92	16.98	17.75	16.96	17.57
August	10.66	13.13	14.82	15.52	16.90	W	17.40
September	11.55	12.22	14.73	15.30	15.93	16.09	16.00
October	11.66	13.14	14.94	15.13	16.57	W	16.10
November	12.18	13.21	15.06	15.40	16.98	17.03	W
December	12.21	12.69	14.26	15.04	16.41	15.85	16.79
1994	11.40	12.18	14.42	14.89	15.92	15.70	16.09
1995							
January	12.62	13.37	15.24	15.77	16.76	15.56	16.49
February	12.94	14.09	16.09	16.01	17.20	W	W

W = Withheld to avoid disclosure of individual company data.

[a] Free on Board. See Glossary.

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Table 27. Landed Costs of Imported Crude Oil by API Gravity

(Dollars per Barrel)

Year Month	20.0 or Less	20.1 to 25.0	25.1 to 30.0	30.1 to 35.0	35.1 to 40.0	40.1 to 45.0	45.1 or Greater
1978	12.75	13.11	13.76	14.10	14.69	14.87	15.16
1979	15.57	20.05	20.88	21.01	22.61	23.06	21.23
1980	24.54	29.65	31.83	31.73	35.81	36.85	37.57
1981	27.94	32.00	34.86	35.71	38.36	39.78	39.97
1982	24.17	26.46	32.62	34.76	35.43	35.78	35.81
1983	23.17	24.95	28.62	30.25	30.96	31.28	31.27
1984	25.08	25.97	28.38	29.58	30.16	30.16	29.05
1985	24.33	24.65	26.17	27.10	28.29	28.39	27.73
1986	11.30	11.49	13.28	13.59	14.99	14.80	15.37
1987	16.14	15.87	17.21	18.16	18.72	18.89	18.57
1988	12.75	12.11	13.54	14.35	15.21	15.74	16.24
1989	14.90	15.42	17.59	17.87	18.74	19.05	19.13
1990	16.82	18.54	21.59	21.18	22.47	23.47	23.41
1991	13.06	14.41	17.17	18.65	20.86	20.88	22.15
1992	12.89	14.58	17.39	18.50	20.11	20.55	20.95
1993							
January	13.07	13.09	16.23	17.15	18.48	18.48	19.00
February	13.25	13.79	17.04	17.94	19.22	19.49	19.64
March	13.94	14.49	17.56	18.17	19.51	20.41	21.29
April	13.87	14.73	17.49	18.13	19.55	20.22	20.05
May	13.43	14.53	17.33	17.45	19.31	20.18	20.64
June	12.37	13.19	16.62	16.81	18.54	18.94	19.43
July	11.74	12.66	15.48	16.06	17.61	18.77	18.46
August	12.40	12.86	14.97	15.77	17.37	18.78	18.35
September	12.63	12.67	14.82	15.08	16.97	17.41	17.38
October	12.07	12.67	14.82	15.23	17.12	17.64	17.62
November	10.55	10.98	13.73	14.19	16.27	17.09	14.92
December	9.72	9.91	11.60	12.43	14.37	15.33	14.41
1993	12.44	12.96	15.72	16.06	17.88	18.38	18.22
1994							
January	11.10	10.71	12.90	12.90	14.42	15.17	14.63
February	10.24	10.40	12.38	13.01	14.37	14.40	14.62
March	10.57	10.78	12.77	13.06	14.56	14.33	14.43
April	11.53	12.20	14.52	14.65	15.71	15.73	15.48
May	12.33	13.09	15.48	16.14	16.87	16.55	16.43
June	12.98	14.34	16.87	17.09	17.72	17.82	17.80
July	13.86	15.23	17.37	17.53	18.32	18.50	18.77
August	11.71	13.84	15.68	16.46	17.52	18.06	18.77
September	12.44	13.06	15.36	16.03	16.81	17.01	16.65
October	12.76	13.84	15.59	15.84	17.08	17.24	16.90
November	13.39	13.96	15.92	16.35	17.26	17.51	17.38
December	13.36	13.80	15.17	15.95	16.99	17.29	17.40
1994	12.40	12.91	15.08	15.56	16.64	16.63	16.93
1995							
January	14.02	14.22	16.22	16.85	17.16	16.66	16.97
February	14.24	14.97	16.87	17.06	17.77	18.05	17.20

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Table 28. Percentages of Total Imported Crude Oil by API Gravity

(Percent by Interval)

Year Month	20.0 or Less	20.1 to 25.0	25.1 to 30.0	30.1 to 35.0	35.1 to 40.0	40.1 to 45.0	45.1 or Greater
1978	1.26	3.57	7.93	38.79	31.66	13.48	3.31
1979	1.65	3.96	8.45	38.98	30.64	13.36	2.96
1980	1.70	6.18	9.25	38.43	27.02	13.56	3.85
1981	2.19	8.88	9.46	37.37	26.60	12.53	2.98
1982	3.39	14.90	11.72	35.58	23.76	8.44	2.20
1983	3.91	20.40	15.14	24.95	23.63	7.74	4.23
1984	6.48	20.52	11.59	21.05	25.75	8.12	6.48
1985	7.62	20.46	11.19	27.14	24.93	4.02	4.65
1986	5.54	19.36	14.12	27.49	25.74	3.65	4.11
1987	4.04	19.68	16.88	26.91	24.79	3.87	3.85
1988	3.52	18.27	15.99	30.72	24.45	4.04	3.02
1989	2.55	14.39	16.80	36.27	23.79	3.55	2.64
1990	3.64	14.96	18.13	34.44	23.21	2.94	2.67
1991	3.76	16.02	20.79	34.84	20.94	2.11	1.55
1992	4.05	17.64	22.41	31.38	20.49	3.00	1.04
1993							
January	4.52	18.16	22.93	28.47	23.99	1.48	0.45
February	4.19	18.11	19.48	35.50	17.92	3.57	1.22
March	4.98	18.66	20.35	28.62	23.43	2.50	1.46
April	3.87	19.19	18.99	34.21	20.14	2.46	1.14
May	4.08	17.79	20.20	30.71	22.34	3.43	1.45
June	5.15	18.63	18.93	32.48	22.10	1.55	1.17
July	4.29	20.18	22.37	29.86	20.49	1.55	1.26
August	5.99	21.29	18.91	27.30	23.42	1.69	1.40
September	4.67	19.54	18.63	31.51	21.74	1.89	2.02
October	4.78	18.66	16.53	36.43	17.94	3.57	2.10
November	4.39	18.81	19.45	34.22	18.98	3.15	1.00
December	3.46	16.62	14.68	39.78	19.54	4.06	1.87
1993	4.52	18.79	19.24	32.49	20.99	2.59	1.39
1994							
January	3.86	24.11	21.33	26.30	19.24	3.96	1.20
February	2.30	22.19	18.40	28.82	22.11	4.35	1.83
March	2.84	19.68	18.92	31.75	23.12	2.25	1.44
April	3.84	20.70	20.99	31.95	19.19	1.51	1.82
May	3.28	18.32	17.20	30.55	27.39	2.23	1.02
June	3.82	20.19	17.42	30.73	25.72	0.81	1.31
July	4.68	16.97	20.89	29.47	22.01	3.03	2.95
August	3.67	17.93	16.16	31.61	26.53	2.21	1.89
September	3.75	18.25	16.21	33.46	22.93	3.03	2.36
October	4.31	16.62	19.92	31.89	21.57	3.21	2.48
November	3.81	17.91	19.23	31.80	21.25	4.15	1.85
December	4.61	17.97	17.66	29.90	24.19	3.11	2.56
1994	3.76	18.95	18.49	30.91	23.23	2.74	1.93
1995							
January	4.04	18.97	24.23	24.95	22.49	2.00	3.32
February	4.96	18.37	18.59	31.66	22.79	1.58	2.05

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Table 29. F.O.B.[a] Costs of Imported Crude Oil for Selected Crude Streams

(Dollars per Barrel)

Year Quarter Month	Algerian Condensate	Angolan Cabinda	Canadian Lloydminster	Cameroon Kole Marine	Ecuadorian Oriente	Mexican Isthmus	Mexican Mayan
1978 Average	W	13.32	–	W	12.87	13.24	–
1979 Average	W	20.35	–	W	27.59	20.29	21.50
1980 Average	35.81	33.24	W	35.92	34.51	32.78	28.73
1981 Average	38.38	35.55	W	37.51	32.66	36.23	30.82
1982 Average	32.58	31.86	W	33.73	32.36	32.50	25.29
1983 Average	29.86	28.14	24.54	29.03	28.22	29.41	23.99
1984 Average	27.77	27.58	24.70	28.56	28.16	29.00	25.35
1985 Average	26.57	26.30	23.79	26.86	26.12	27.25	24.23
1986 Average	13.25	13.39	12.77	13.64	13.32	13.88	10.93
1987 Average	16.66	17.31	15.12	W	16.53	17.94	15.72
1988 Average	W	14.52	11.28	14.28	12.96	14.23	11.26
1989 Average	W	17.15	W	17.46	16.26	W	14.71
1990 Average	W	W	18.50	W	W	23.39	17.29
1991 Average	W	W	13.51	W	16.04	18.55	13.02
1992 Average	W	18.46	W	W	17.60	17.92	13.42
1993 Average	W	15.65	W	W	14.57	15.95	12.03
1994							
January	W	W	W	–	W	13.01	9.95
February	–	13.40	W	–	W	12.71	9.85
March	W	13.62	W	–	W	12.89	9.92
1st Quarter Average	W	13.31	W	–	12.33	12.89	9.91
April	W	14.40	W	–	W	14.52	11.39
May	–	W	W	–	W	15.80	12.27
June	W	16.02	W	W	W	W	13.67
2nd Quarter Average	W	15.20	W	W	15.20	15.56	12.44
July	W	16.67	W	–	W	W	14.46
August	W	15.29	W	–	–	W	13.34
September	–	15.33	W	–	–	W	12.22
3rd Quarter Average	W	15.81	W	–	W	W	13.33
October	–	15.95	W	–	–	W	13.42
November	–	W	W	–	–	W	14.02
December	W	W	W	–	W	W	13.56
4th Quarter Average	W	15.98	W	–	W	W	13.67
1994 Average	W	15.15	W	W	13.70	14.79	12.38
1995							
January	–	W	W	–	W	W	14.01
February	–	W	W	–	W	W	14.57

See footnotes at end of table.

Table 29. F.O.B.[a] Costs of Imported Crude Oil for Selected Crude Streams

(Dollars per Barrel) — Continued

Year Quarter Month	Nigerian Brass River	Nigerian Bonny Light	Norwegian Ekofisk	Saudi Arabian Light	Saudi Arabian Heavy	United Kingdom Brent	Venezuelan Boscan
1978 Average	14.17	14.11	13.91	12.74	12.07	–	W
1979 Average	21.89	25.68	21.36	17.33	15.83	21.92	W
1980 Average	35.57	37.71	35.86	27.79	26.14	33.13	18.56
1981 Average	38.64	38.19	37.72	32.62	31.42	36.22	W
1982 Average	35.18	35.58	34.04	34.08	31.10	33.55	19.00
1983 Average	30.31	30.07	29.73	29.22	26.30	30.30	19.31
1984 Average	29.82	29.67	29.17	29.11	26.52	29.25	22.24
1985 Average	28.23	W	W	23.70	W	27.88	21.94
1986 Average	14.07	14.02	16.23	11.79	11.00	14.07	9.44
1987 Average	18.32	18.45	18.25	14.46	14.85	18.37	15.75
1988 Average	15.39	15.33	14.58	12.98	11.68	14.40	12.29
1989 Average	18.42	18.58	17.80	18.28	W	18.38	12.27
1990 Average	23.47	22.67	W	21.72	19.13	29.33	12.15
1991 Average	21.10	20.46	20.39	16.83	13.25	22.17	8.49
1992 Average	20.26	20.10	19.62	17.34	14.76	19.74	8.25
1993 Average	17.63	17.89	19.03	15.61	12.70	16.77	9.17
1994							
January	W	W	–	W	W	W	–
February	14.20	14.22	–	W	W	W	–
March	W	W	–	W	W	W	W
1st Quarter Average	14.45	14.50	–	13.57	10.41	W	W
April	–	W	–	W	W	W	W
May	–	W	–	W	W	W	W
June	W	W	–	W	–	W	W
2nd Quarter Average	W	16.55	–	W	13.05	W	W
July	–	W	–	W	W	W	W
August	W	W	–	W	W	W	W
September	W	W	–	15.44	–	W	–
3rd Quarter Average	W	W	–	14.86	14.48	W	8.78
October	–	W	–	W	W	W	W
November	W	W	–	W	–	W	–
December	W	W	–	W	–	W	W
4th Quarter Average	16.94	W	–	W	W	W	W
1994 Average	15.56	16.06	–	14.83	12.84	W	8.42
1995							
January	W	W	–	W	W	W	–
February	–	W	–	W	W	W	W

Dash (–) = No data reported.
W = Withheld to avoid disclosure of individual company data.
[a] Free on Board. See Glossary.

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Table 30. Landed Costs of Imported Crude Oil for Selected Crude Streams

(Dollars per Barrel)

Year Quarter Month	Algerian Condensate	Angolan Cabinda	Canadian Lloydminster	Cameroon Kole Marine	Ecuadorian Oriente	Mexican Isthmus	Mexican Mayan
1978 Average	W	14.07	–	W	13.85	13.54	–
1979 Average	W	21.51	–	25.40	29.17	20.78	22.23
1980 Average	37.73	34.68	W	37.89	34.61	33.42	29.49
1981 Average	40.03	36.84	W	38.95	33.56	36.87	31.52
1982 Average	33.71	33.08	W	34.95	32.97	33.11	25.86
1983 Average	30.79	29.31	25.27	30.28	28.90	30.00	24.56
1984 Average	28.59	28.63	25.35	29.51	28.79	29.46	25.84
1985 Average	27.21	27.48	24.38	27.94	26.97	27.60	24.57
1986 Average	14.54	14.27	13.52	13.71	14.39	14.28	11.24
1987 Average	17.72	18.43	15.98	18.63	17.60	18.32	16.03
1988 Average	W	14.96	12.21	15.21	13.77	14.69	11.65
1989 Average	W	18.15	15.36	18.71	17.69	W	15.14
1990 Average	W	20.01	19.55	19.76	21.63	23.79	17.75
1991 Average	W	18.31	14.63	W	17.52	19.16	13.62
1992 Average	W	19.59	W	W	18.52	18.40	13.80
1993 Average	W	16.95	13.65	W	15.79	16.50	12.45
1994							
January	W	13.64	W	–	12.64	13.55	10.36
February	–	14.25	10.52	–	13.80	13.29	10.25
March	W	14.22	10.58	–	13.20	13.44	10.33
1st Quarter Average	W	14.05	10.60	–	13.08	13.44	10.32
April	W	15.27	12.40	–	14.72	15.10	11.80
May	–	16.39	14.21	–	16.20	16.11	12.67
June	W	17.22	15.79	W	16.87	W	14.10
2nd Quarter Average	W	16.27	13.90	W	15.92	16.09	12.84
July	W	17.53	16.34	–	16.62	W	14.87
August	W	16.56	15.69	–	16.35	W	13.79
September	W	16.52	W	–	15.52	W	12.64
3rd Quarter Average	W	16.93	15.52	–	16.29	W	13.77
October	W	16.59	W	–	15.65	W	13.80
November	W	16.66	W	–	W	W	14.38
December	W	16.97	W	–	15.75	16.02	14.64
4th Quarter Average	W	16.74	W	–	15.82	16.35	14.25
1994 Average	W	16.05	13.58	W	15.24	15.32	12.77
1995							
January	W	16.39	15.15	–	16.50	W	14.53
February	W	17.34	16.00	–	17.23	W	14.96

See footnotes at end of table.

Table 30. Landed Costs of Imported Crude Oil for Selected Crude Streams

(Dollars per Barrel) — Continued

Year Quarter Month	Nigerian Brass River	Nigerian Bonny Light	Norwegian Ekofisk	Saudi Arabian Light	Saudi Arabian Heavy	United Kingdom Brent	Venezuelan Boscan
1978 Average	14.97	15.04	14.68	14.04	13.32	–	W
1979 Average	23.19	27.11	22.64	19.18	17.68	23.26	W
1980 Average	37.02	38.58	36.91	29.57	28.16	34.57	20.34
1981 Average	40.01	39.25	38.70	34.32	33.02	37.58	W
1982 Average	36.26	36.45	34.70	35.65	32.64	34.53	20.32
1983 Average	31.44	31.06	30.79	30.95	28.12	31.26	20.69
1984 Average	30.71	30.46	29.99	30.61	28.10	29.89	23.20
1985 Average	29.14	28.98	28.16	25.35	23.69	28.49	22.85
1986 Average	14.89	15.00	15.07	13.06	12.17	14.64	10.42
1987 Average	19.39	19.26	18.96	17.88	16.20	18.71	16.65
1988 Average	16.06	16.02	15.45	14.04	12.80	15.84	13.23
1989 Average	19.34	19.38	18.67	17.96	16.56	18.83	13.16
1990 Average	24.29	23.21	21.53	22.49	21.46	24.40	13.43
1991 Average	22.27	21.57	21.66	18.49	15.28	21.65	10.17
1992 Average	21.25	20.85	20.96	18.54	16.10	20.68	9.65
1993 Average	18.66	18.75	19.72	16.62	14.19	18.02	11.32
1994							
January	W	W	–	12.81	10.70	14.98	–
February	14.69	14.87	–	13.42	10.85	W	–
March	W	W	–	13.88	11.43	14.82	W
1st Quarter Average	14.98	15.10	–	13.46	11.04	15.14	W
April	W	16.42	–	15.32	12.90	15.01	W
May	W	W	–	16.85	14.47	16.41	W
June	17.90	W	–	17.67	16.07	17.63	W
2nd Quarter Average	16.56	17.27	–	16.49	14.46	16.61	W
July	–	18.72	–	17.10	16.66	17.95	W
August	18.43	17.91	–	16.34	14.85	17.59	W
September	17.61	17.42	–	16.36	14.71	17.04	W
3rd Quarter Average	17.96	18.03	–	16.58	15.46	17.56	10.85
October	–	17.60	–	15.88	14.72	17.25	W
November	W	W	–	16.70	15.54	17.08	–
December	W	18.35	–	16.12	14.64	17.93	W
4th Quarter Average	17.82	18.00	–	16.17	14.98	17.37	W
1994 Average	16.28	17.21	–	15.83	14.23	16.66	10.68
1995							
January	W	17.76	–	16.92	16.00	17.72	–
February	W	18.29	–	17.30	16.37	17.82	W

Dash (–) = No data reported.

W = Withheld to avoid disclosure of individual company data.

Notes: Values through 1980 reflect the month of reporting; values since then reflect the month of acquisition, which can be the month of loading, the month of landing, or sometime between those events. Prices for crude oil can be determined at a time other than the acquisition date. See the Explanatory Notes section for additional detail.

Notes: Values for the current 2 months are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*

Sources: Energy Information Administration, Form FEA-F701-M-0, "Transfer Pricing Report," January 1978 through December 1978; Form ERA-51, "Transfer Pricing Report," January 1979 through September 1982; Form EP-51, "Monthly Foreign Crude Oil Transaction Report," October 1982 through June 1984; Form EIA-856, "Monthly Foreign Crude Oil Acquisition Report," July 1984 to present.

Prices of Petroleum Products

Table 31. Motor Gasoline Prices by Grade, Sales Type, PAD District, and State

(Cents per Gallon Excluding Taxes)

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
United States												
February 1995	68.9	68.4	64.0	54.8	51.1	57.3	77.5	76.9	69.7	59.6	NA	65.1
January 1995	69.6	69.1	64.4	54.2	49.9	56.9	78.3	77.7	70.3	58.9	NA	65.2
February 1994	63.2	62.9	57.3	49.8	44.8	51.6	71.5	70.9	62.9	54.0	NA	58.8
PAD District I												
February 1995	68.5	67.9	64.5	55.8	55.0	58.9	78.5	77.7	70.9	60.2	W	65.7
January 1995	69.5	68.8	64.9	55.1	54.4	58.6	79.6	78.7	71.5	59.5	W	65.6
February 1994	61.3	60.9	56.8	49.1	45.2	51.7	71.8	71.0	63.1	53.7	NA	58.8
Subdistrict IA												
February 1995	73.6	73.2	69.2	60.7	56.4	62.9	83.6	82.3	76.0	64.1	–	70.4
January 1995	74.2	73.7	69.4	60.3	54.6	63.0	84.2	82.7	76.2	63.6	W	70.3
February 1994	65.6	64.6	58.8	49.9	44.4	52.3	76.3	74.6	65.2	53.9	W	60.4
Connecticut												
February 1995	72.2	71.7	69.7	61.5	58.5	63.8	83.0	81.2	75.5	65.6	–	70.9
January 1995	72.8	72.2	70.2	61.3	W	64.5	83.7	81.6	76.0	65.8	–	71.3
February 1994	66.1	65.0	60.7	50.4	W	52.8	77.9	74.9	67.2	54.5	–	61.6
Maine												
February 1995	75.0	74.5	66.0	58.5	54.5	58.5	84.2	83.1	76.8	61.8	–	66.1
January 1995	75.5	75.1	66.1	58.6	52.6	58.2	84.6	83.6	76.6	61.7	–	65.9
February 1994	69.2	68.5	57.8	51.6	47.9	52.6	78.0	76.8	62.3	55.3	–	57.3
Massachusetts												
February 1995	73.9	73.5	69.8	61.3	56.2	63.9	83.7	82.5	77.1	64.6	–	71.8
January 1995	74.3	73.8	70.0	60.6	55.4	63.9	84.4	82.7	77.2	63.4	W	71.2
February 1994	62.6	61.6	57.7	49.0	44.2	51.1	74.5	72.9	64.4	52.9	W	60.2
New Hampshire												
February 1995	74.7	74.5	69.8	61.4	–	66.8	85.3	84.5	75.9	60.6	–	70.0
January 1995	76.2	75.9	69.9	61.4	–	67.0	86.4	85.8	76.3	60.9	–	70.8
February 1994	68.0	67.6	58.6	49.8	W	56.0	77.5	77.0	65.8	51.2	–	63.5
Rhode Island												
February 1995	69.4	69.2	66.1	60.7	W	60.6	79.5	78.9	71.7	64.4	–	68.2
January 1995	69.6	69.4	66.5	60.1	W	61.0	79.7	79.1	72.9	63.2	–	68.0
February 1994	66.0	64.9	56.0	48.6	W	50.2	74.5	73.6	62.4	52.8	–	57.4
Vermont												
February 1995	75.7	75.2	69.5	58.8	–	66.7	85.9	84.2	75.6	63.3	–	72.6
January 1995	76.1	75.5	68.1	57.7	–	65.2	86.7	84.6	73.0	62.0	–	70.3
February 1994	71.5	70.0	63.5	52.2	–	60.6	81.3	78.7	68.1	56.7	–	65.0
Subdistrict IB												
February 1995	71.3	70.8	66.4	57.9	55.1	61.1	81.5	80.6	73.6	63.3	W	69.8
January 1995	72.6	71.9	67.3	57.9	55.2	61.6	82.6	81.6	74.8	63.3	–	70.6
February 1994	63.0	62.4	57.4	49.1	45.0	52.2	73.2	71.9	63.9	54.1	W	60.8
Delaware												
February 1995	71.5	71.1	67.2	61.2	W	64.3	82.4	82.0	74.1	65.5	–	70.0
January 1995	72.3	71.9	66.8	60.1	W	62.9	83.0	82.5	73.4	64.9	–	69.2
February 1994	60.5	59.6	55.5	47.3	W	50.6	71.3	70.1	61.8	51.0	–	56.5
District of Columbia												
February 1995	NA	68.1	71.5	W	–	71.2	NA	77.9	76.9	–	–	76.9
January 1995	W	69.1	73.5	58.2	–	73.2	W	78.3	79.1	W	–	79.0
February 1994	W	55.6	62.0	58.5	–	61.8	W	64.2	67.7	W	–	67.8
Maryland												
February 1995	75.4	72.9	67.7	60.3	W	65.1	84.1	81.6	74.3	65.2	W	71.7
January 1995	76.9	73.8	69.4	60.0	W	66.2	85.0	82.0	76.3	65.0	–	73.3
February 1994	62.3	60.9	58.7	49.9	W	55.9	71.6	70.0	64.9	56.3	–	63.0
New Jersey												
February 1995	75.1	74.2	69.9	61.9	56.1	61.8	87.6	86.5	75.7	66.9	–	72.8
January 1995	75.9	75.1	70.7	61.5	55.6	61.8	88.3	87.4	76.6	66.8	–	73.5
February 1994	66.3	65.3	60.4	50.4	44.7	51.9	81.3	79.3	67.0	56.2	W	64.1
New York												
February 1995	70.8	70.4	65.0	58.1	53.0	61.2	81.4	80.1	73.3	63.9	–	70.1
January 1995	71.8	71.3	65.7	58.3	55.2	61.9	82.0	80.7	74.3	63.6	–	71.0
February 1994	64.4	63.6	56.9	49.9	45.7	52.9	74.5	72.4	63.6	56.0	W	61.3
Pennsylvania												
February 1995	69.9	69.4	64.5	55.3	52.2	58.5	79.2	78.8	71.1	60.6	–	65.8
January 1995	71.6	70.9	65.4	55.3	52.1	58.9	80.8	80.3	72.0	60.9	–	66.3
February 1994	60.8	60.8	54.9	47.7	44.8	50.4	70.5	70.0	60.8	52.0	–	57.0

See footnotes at end of table.

Table 31. Motor Gasoline Prices by Grade, Sales Type, PAD District, and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
United States												
February 1995	86.3	85.3	78.0	64.7	55.7	70.4	73.2	72.6	68.1	57.1	51.5	60.6
January 1995	87.2	86.1	78.6	64.0	54.9	70.2	74.0	73.4	68.7	56.4	50.4	60.4
February 1994	79.4	78.6	70.8	58.8	50.0	63.8	67.5	67.0	61.3	51.8	45.5	54.8
PAD District I												
February 1995	88.1	86.9	79.4	66.2	58.5	72.3	74.3	73.5	69.8	58.7	55.4	63.0
January 1995	88.9	87.8	80.1	65.5	58.4	72.1	75.3	74.4	70.3	57.9	55.2	62.9
February 1994	81.1	80.0	71.4	59.1	51.4	64.9	67.4	66.7	62.2	52.0	46.4	56.1
Subdistrict IA												
February 1995	93.1	91.6	83.0	70.2	W	75.8	79.0	78.3	73.6	63.3	56.5	66.5
January 1995	93.7	92.3	83.4	69.9	W	75.7	79.5	78.8	73.8	62.7	55.1	66.6
February 1994	85.1	83.1	72.6	60.2	52.7	65.2	71.6	70.3	63.5	52.9	45.8	56.4
Connecticut												
February 1995	92.8	91.0	82.8	72.0	–	77.2	78.0	77.2	73.7	64.4	58.5	67.4
January 1995	93.4	92.0	83.6	72.8	–	78.1	78.6	77.7	74.3	64.5	W	68.4
February 1994	87.8	86.1	74.9	61.6	–	68.4	73.1	71.6	65.8	53.8	W	57.6
Maine												
February 1995	92.1	90.8	77.6	68.5	W	69.1	79.2	78.5	69.8	60.8	55.1	61.0
January 1995	92.9	91.8	78.5	69.1	W	70.9	79.5	78.9	70.1	60.8	52.8	60.9
February 1994	85.2	84.1	69.9	61.7	W	63.8	73.3	72.5	60.7	54.2	49.3	55.4
Massachusetts												
February 1995	94.0	92.2	84.5	70.0	–	76.5	79.6	78.9	74.7	64.0	56.2	67.8
January 1995	94.5	92.6	84.6	68.8	W	75.4	80.2	79.3	74.9	62.7	56.4	67.5
February 1994	83.3	80.7	71.6	59.0	W	63.3	69.3	67.9	62.7	51.8	46.3	55.3
New Hampshire												
February 1995	94.3	94.1	81.6	70.7	–	77.9	79.7	79.4	73.2	63.0	–	69.5
January 1995	95.9	95.6	81.8	70.4	–	78.0	81.1	80.8	73.2	63.0	–	69.8
February 1994	86.6	86.3	73.1	59.1	–	69.5	73.1	72.7	63.2	52.0	W	60.2
Rhode Island												
February 1995	86.3	85.9	79.4	69.4	–	73.7	74.8	74.4	70.4	63.1	W	63.9
January 1995	86.5	85.9	80.3	68.5	–	73.4	75.0	74.6	71.1	62.4	W	64.2
February 1994	82.9	82.2	69.5	58.7	–	63.2	72.0	71.0	60.8	51.7	W	54.3
Vermont												
February 1995	94.7	93.5	83.1	68.2	–	79.4	81.3	80.5	73.2	61.2	–	70.1
January 1995	95.6	94.2	81.7	67.1	–	77.8	81.4	80.4	71.7	60.2	–	68.6
February 1994	89.0	86.5	76.3	62.1	–	72.6	76.4	74.6	67.2	55.1	–	64.0
Subdistrict IB												
February 1995	91.0	89.7	82.1	67.9	58.8	75.5	77.1	76.3	72.2	60.9	55.7	65.7
January 1995	91.7	90.5	83.2	68.2	58.3	75.5	78.3	77.3	73.2	60.8	55.9	66.3
February 1994	82.5	80.9	72.4	58.9	50.3	66.1	69.0	68.0	63.2	51.9	46.1	57.1
Delaware												
February 1995	91.4	90.9	81.2	72.4	–	77.1	76.9	76.4	71.3	64.3	W	67.9
January 1995	92.4	91.7	80.9	71.1	–	75.7	77.7	77.1	70.8	63.0	W	66.3
February 1994	78.9	78.2	69.7	57.5	–	63.5	66.3	65.3	59.9	50.1	W	54.3
District of Columbia												
February 1995	NA	82.8	84.9	W	–	84.9	NA	74.0	78.9	59.8	–	78.8
January 1995	W	83.9	87.1	W	–	87.0	W	74.5	80.9	59.9	–	80.8
February 1994	W	67.1	75.1	W	–	75.1	W	60.5	69.7	66.4	–	69.6
Maryland												
February 1995	91.1	88.3	81.6	69.4	W	77.4	80.5	77.6	72.8	63.4	59.8	69.6
January 1995	91.9	89.1	83.6	71.3	–	80.5	81.6	78.3	74.6	63.3	W	71.1
February 1994	78.0	75.6	71.6	60.8	W	69.2	67.6	65.8	63.7	53.4	W	60.9
New Jersey												
February 1995	96.5	94.5	83.9	70.0	59.1	75.7	83.0	81.8	75.9	64.8	56.5	66.6
January 1995	97.2	95.6	84.7	69.7	58.6	74.3	83.8	82.8	76.7	64.4	56.3	66.5
February 1994	89.4	86.8	75.1	60.3	49.7	67.3	75.3	73.7	67.0	54.1	45.7	57.8
New York												
February 1995	90.3	89.2	82.0	68.2	W	76.9	76.1	75.4	71.4	60.6	54.2	66.2
January 1995	90.6	89.6	82.8	69.1	58.6	77.3	77.0	76.2	72.2	60.9	56.8	67.1
February 1994	83.8	81.8	72.4	59.9	W	67.4	69.8	68.5	63.2	52.5	47.4	58.0
Pennsylvania												
February 1995	88.3	87.5	79.7	65.7	W	71.5	75.2	74.6	69.1	58.3	52.6	62.2
January 1995	89.1	88.4	80.7	65.6	54.5	71.6	76.7	76.0	70.0	58.3	52.5	62.6
February 1994	78.8	78.3	68.7	57.0	W	61.4	66.4	66.1	59.1	50.3	46.2	53.8

See footnotes at end of table.

Table 31. Motor Gasoline Prices by Grade, Sales Type, PAD District, and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
Subdistrict IC												
February 1995	66.0	65.5	60.6	53.6	51.9	55.7	76.5	75.7	67.0	58.3	W	62.0
January 1995	67.0	66.3	60.4	52.3	50.3	54.8	77.5	76.7	67.2	57.2	W	61.5
February 1994	59.6	59.4	55.6	48.9	47.5	51.1	70.5	69.9	61.9	53.5	W	57.3
Florida												
February 1995	67.4	66.5	60.8	53.3	50.1	55.6	78.5	77.0	67.8	57.8	–	62.6
January 1995	68.2	67.4	60.8	51.9	W	54.9	79.4	77.9	68.6	56.4	–	62.3
February 1994	60.6	60.4	56.2	49.5	W	52.0	72.6	71.9	62.9	53.5	W	58.6
Georgia												
February 1995	63.1	63.0	58.0	53.1	W	54.8	73.1	72.8	62.5	58.1	–	60.1
January 1995	64.3	64.0	56.8	51.2	51.2	53.1	74.5	74.1	61.5	56.9	W	59.0
February 1994	57.5	57.5	53.1	48.3	W	49.8	67.9	67.5	58.2	53.4	–	55.5
North Carolina												
February 1995	64.0	63.2	58.4	53.7	W	54.9	74.2	73.5	65.0	58.7	W	60.5
January 1995	64.8	63.6	58.5	52.5	51.8	54.0	75.1	74.3	65.4	57.6	W	59.9
February 1994	57.9	57.4	55.6	49.2	48.7	51.1	67.3	66.9	62.0	53.8	–	56.8
South Carolina												
February 1995	62.5	62.3	59.7	53.3	W	54.7	73.0	72.5	65.7	58.0	–	60.2
January 1995	63.3	63.0	59.4	52.1	W	53.7	73.7	73.2	65.3	56.8	–	59.2
February 1994	56.7	56.7	54.1	48.4	45.7	49.6	68.1	67.9	59.2	53.0	W	54.5
Virginia												
February 1995	70.2	69.9	65.7	54.8	W	58.7	80.3	79.8	72.0	59.0	W	65.4
January 1995	71.5	71.2	66.9	54.3	W	58.6	81.6	81.1	73.4	58.8	W	65.9
February 1994	61.5	61.1	57.5	49.0	46.8	52.0	71.8	71.4	64.1	53.5	–	58.9
West Virginia												
February 1995	72.6	71.9	63.2	52.9	W	58.1	82.2	81.4	68.7	57.3	–	64.1
January 1995	73.7	72.7	62.2	52.2	W	57.0	83.2	82.4	67.9	56.6	–	63.2
February 1994	68.4	67.5	59.7	50.2	W	55.0	78.3	77.1	65.6	54.5	–	61.2
PAD District II												
February 1995	65.7	65.6	58.9	53.3	48.6	54.4	73.6	73.4	65.2	58.5	W	62.2
January 1995	65.8	65.7	58.9	52.6	48.1	53.8	73.9	73.7	65.9	57.9	–	62.3
February 1994	62.5	62.2	55.5	50.1	46.5	51.2	70.2	69.8	61.7	55.2	NA	58.8
Illinois												
February 1995	69.5	69.3	64.9	51.9	47.3	55.4	75.4	75.4	69.8	58.5	–	66.9
January 1995	69.2	69.0	66.5	52.2	47.4	55.7	75.3	75.4	71.8	58.4	–	68.7
February 1994	62.4	62.3	56.3	49.5	47.4	51.3	68.8	68.7	63.3	55.7	–	61.5
Indiana												
February 1995	65.6	65.6	58.4	51.5	48.2	53.5	73.0	73.1	64.8	56.5	–	61.5
January 1995	65.5	65.5	57.3	52.0	47.5	53.6	72.9	73.0	64.2	56.5	–	61.1
February 1994	61.9	61.8	54.9	48.5	46.0	50.3	69.7	68.9	60.9	54.0	–	58.2
Iowa												
February 1995	63.8	64.5	60.6	55.1	–	55.7	68.0	68.5	66.1	60.3	–	65.0
January 1995	64.6	64.9	59.7	53.3	W	54.0	70.5	70.6	65.2	59.6	–	64.1
February 1994	60.4	60.6	57.1	51.7	–	52.3	66.8	66.7	60.0	62.2	–	60.6
Kansas												
February 1995	62.6	62.9	57.2	53.7	W	53.9	69.7	69.7	60.6	59.1	–	59.9
January 1995	62.4	62.4	55.6	51.4	48.5	51.5	68.9	68.9	59.5	56.8	–	58.3
February 1994	60.4	60.4	53.4	50.0	46.6	49.9	67.8	67.9	59.3	NA	–	60.3
Kentucky												
February 1995	68.2	67.1	59.1	54.3	W	55.8	76.9	75.7	65.5	59.8	–	62.4
January 1995	67.3	66.1	58.0	53.7	W	55.0	76.9	75.2	64.5	59.6	–	61.8
February 1994	62.9	62.3	55.8	49.8	W	51.7	71.3	70.3	61.5	54.2	–	56.9
Michigan												
February 1995	63.9	63.8	55.6	51.1	W	53.1	71.6	71.6	61.3	56.3	–	59.9
January 1995	63.2	63.2	55.7	51.6	W	53.5	71.3	71.3	62.0	56.7	–	60.5
February 1994	62.7	62.2	54.8	50.1	–	52.2	70.1	69.9	59.8	54.7	–	58.2
Minnesota												
February 1995	72.4	72.0	62.5	58.9	W	59.3	78.6	77.9	69.9	63.9	–	66.3
January 1995	71.8	71.4	61.3	57.1	W	57.7	78.0	77.5	67.7	62.2	–	64.4
February 1994	71.8	71.1	59.3	54.3	W	55.0	76.8	76.1	63.4	59.6	–	61.5
Missouri												
February 1995	61.7	61.9	56.1	53.0	W	53.8	70.1	70.3	60.7	56.7	W	59.1
January 1995	61.8	62.1	55.7	51.5	46.2	52.5	70.3	70.4	61.4	56.3	–	59.5
February 1994	58.8	58.7	54.7	49.6	W	50.7	68.1	68.1	61.2	54.4	–	58.6

See footnotes at end of table.

Table 31. Motor Gasoline Prices by Grade, Sales Type, PAD District, and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
Subdistrict IC												
February 1995	85.8	84.8	75.0	64.2	55.2	68.5	72.1	71.3	65.7	56.6	52.5	59.7
January 1995	86.7	85.7	75.3	63.0	58.7	68.1	73.0	72.1	65.7	55.3	51.7	59.0
February 1994	79.7	78.9	69.9	59.0	56.4	63.8	65.8	65.4	60.8	51.8	48.6	55.2
Florida												
February 1995	86.7	85.7	76.1	64.1	–	70.6	73.5	72.3	67.4	56.3	50.1	60.6
January 1995	87.7	86.5	76.9	62.7	W	70.4	74.3	73.2	67.8	54.9	49.2	60.2
February 1994	81.3	80.5	72.3	59.7	W	67.1	67.2	66.8	63.0	52.3	W	57.2
Georgia												
February 1995	83.3	82.4	70.4	63.5	W	65.9	69.0	68.8	61.7	56.1	W	58.0
January 1995	84.4	83.6	69.6	62.3	W	65.1	70.2	69.8	60.6	54.4	53.5	56.7
February 1994	77.3	76.7	65.4	58.4	–	61.2	63.9	63.6	57.3	51.3	W	53.4
North Carolina												
February 1995	84.0	82.8	71.5	64.4	–	66.3	70.2	69.2	62.4	56.8	W	58.3
January 1995	84.9	83.5	71.4	63.3	W	65.4	70.9	69.5	62.6	55.6	52.3	57.4
February 1994	77.4	76.7	68.4	59.2	NA	62.0	63.6	63.0	59.4	52.1	48.9	54.3
South Carolina												
February 1995	84.3	83.6	72.9	64.3	–	66.4	68.4	68.1	63.7	56.2	W	57.9
January 1995	84.7	84.1	72.9	63.3	–	65.5	69.1	68.7	63.1	55.1	W	56.9
February 1994	78.4	77.8	66.0	58.6	W	59.9	62.8	62.6	57.5	51.1	46.6	52.5
Virginia												
February 1995	89.2	88.3	80.1	64.9	W	71.2	76.3	75.8	70.9	57.8	56.9	62.9
January 1995	89.9	89.2	81.3	64.0	–	71.5	77.5	77.0	72.1	57.2	52.2	63.0
February 1994	81.4	80.4	70.9	58.4	W	64.3	67.9	67.3	62.6	51.9	47.9	56.2
West Virginia												
February 1995	89.5	87.5	75.5	63.9	–	70.2	77.4	76.6	66.8	55.8	W	61.7
January 1995	90.8	88.7	74.7	63.0	–	69.5	78.5	77.4	66.0	55.2	W	60.7
February 1994	83.8	82.4	73.0	61.1	–	67.9	72.9	71.9	63.5	52.9	W	58.5
PAD District II												
February 1995	80.7	80.1	70.5	62.1	54.5	65.1	69.0	68.8	62.0	54.9	49.0	56.8
January 1995	81.1	80.5	71.1	61.5	52.5	65.1	69.2	69.0	62.2	54.3	48.2	56.3
February 1994	74.5	74.1	67.5	58.0	52.7	61.6	65.6	65.3	58.7	51.6	46.8	53.5
Illinois												
February 1995	85.0	84.6	76.8	61.2	–	69.5	72.9	72.7	68.5	53.6	47.3	58.9
January 1995	85.9	85.3	79.2	62.0	W	71.3	72.9	72.7	70.6	54.0	47.5	59.7
February 1994	72.1	72.0	69.9	56.7	W	63.1	65.3	65.2	61.0	51.0	47.6	54.5
Indiana												
February 1995	79.4	79.3	70.1	61.0	W	65.2	69.4	69.3	61.9	53.5	48.3	56.4
January 1995	79.0	78.9	69.4	61.0	W	64.7	69.3	69.2	61.0	54.0	47.6	56.5
February 1994	71.8	71.7	66.7	57.7	W	61.4	65.4	65.1	58.3	50.5	46.1	53.2
Iowa												
February 1995	73.7	73.7	68.8	62.7	–	63.9	64.8	65.4	62.8	55.7	–	56.8
January 1995	73.9	73.7	67.4	61.2	–	62.4	65.7	65.9	61.8	54.0	W	55.1
February 1994	70.0	69.9	67.1	60.0	–	61.6	61.5	61.6	58.7	52.4	–	53.3
Kansas												
February 1995	75.8	75.2	66.4	60.7	W	61.5	64.4	64.5	58.8	54.4	W	54.7
January 1995	75.5	74.8	64.2	58.6	W	59.7	64.1	64.1	57.1	52.2	48.5	52.3
February 1994	73.1	72.6	61.9	57.4	W	58.7	62.2	62.2	55.1	51.1	46.6	51.1
Kentucky												
February 1995	84.2	82.7	71.1	64.3	–	66.5	72.6	71.4	62.6	57.2	W	58.9
January 1995	84.0	82.4	70.3	63.7	–	65.8	72.0	70.7	61.6	56.6	W	58.2
February 1994	79.8	78.8	68.5	58.8	–	62.4	67.8	67.0	59.7	52.2	W	54.7
Michigan												
February 1995	77.9	77.4	66.5	60.2	–	63.7	67.0	66.9	58.6	52.8	W	55.7
January 1995	77.8	77.5	66.7	60.8	W	63.9	66.5	66.4	58.7	53.4	W	56.0
February 1994	72.2	71.8	65.5	58.5	–	62.3	65.7	65.2	57.5	51.7	–	54.6
Minnesota												
February 1995	85.8	85.6	71.5	66.7	W	67.2	74.2	73.7	64.3	59.9	W	60.6
January 1995	85.3	85.2	72.0	65.1	W	66.4	73.6	73.1	63.1	58.3	W	59.1
February 1994	85.6	85.3	70.8	61.4	W	63.2	73.9	73.2	61.3	55.4	W	56.6
Missouri												
February 1995	78.3	77.9	66.5	60.5	–	62.7	64.8	64.9	58.4	54.3	W	55.5
January 1995	78.7	78.3	66.5	59.3	–	61.8	65.0	65.1	58.3	52.9	46.2	54.4
February 1994	73.6	73.0	66.5	57.4	–	60.5	62.1	61.9	57.4	51.0	W	52.7

See footnotes at end of table.

Table 31. Motor Gasoline Prices by Grade, Sales Type, PAD District, and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
Nebraska												
February 1995	68.7	68.7	61.6	55.5	–	56.8	74.2	73.9	65.1	62.3	–	63.5
January 1995	68.1	68.0	60.6	53.1	–	54.7	72.8	72.7	62.9	61.1	–	61.9
February 1994	66.9	66.5	57.4	51.1	–	52.3	73.6	73.2	66.5	61.1	–	63.2
North Dakota												
February 1995	75.9	75.7	64.1	57.8	–	59.2	83.3	82.6	W	65.1	–	68.7
January 1995	76.6	76.2	62.2	55.3	W	56.8	85.0	84.4	W	63.4	–	64.3
February 1994	74.7	73.9	60.3	53.2	W	54.1	82.2	77.3	69.0	62.2	–	63.9
Ohio												
February 1995	63.0	62.8	55.9	50.8	W	51.8	72.0	71.5	62.5	56.2	–	60.1
January 1995	64.2	63.9	56.2	51.3	W	52.8	73.5	73.0	64.9	56.8	–	61.8
February 1994	62.3	62.0	55.2	49.1	W	51.6	70.8	70.2	62.0	54.2	NA	59.5
Oklahoma												
February 1995	60.9	60.8	59.1	52.7	49.8	52.0	68.0	67.9	62.6	56.0	–	59.9
January 1995	61.1	61.0	58.6	50.6	48.1	50.0	68.8	68.7	62.4	54.0	–	58.9
February 1994	56.0	56.2	56.3	48.2	45.7	48.2	63.6	63.8	60.7	51.8	NA	57.3
South Dakota												
February 1995	71.7	70.8	63.5	56.3	W	58.2	83.8	83.6	68.4	W	–	66.5
January 1995	71.4	70.0	62.4	53.8	–	55.9	84.2	83.9	65.9	W	–	62.9
February 1994	68.2	68.0	56.9	51.8	W	52.8	75.8	75.8	65.1	W	–	60.0
Tennessee												
February 1995	64.5	64.2	61.5	53.1	W	54.7	75.1	74.9	67.6	58.3	–	60.8
January 1995	64.3	63.8	61.4	51.9	W	53.7	75.6	75.2	67.7	57.2	–	60.1
February 1994	58.1	57.7	54.8	48.0	W	49.3	68.4	67.8	60.7	52.9	–	55.2
Wisconsin												
February 1995	67.2	67.1	58.8	52.8	–	54.8	74.8	74.9	64.3	58.5	–	61.2
January 1995	68.7	68.7	59.5	53.5	–	55.5	75.8	75.7	64.7	58.1	–	60.9
February 1994	64.1	63.6	54.5	50.7	W	51.7	72.2	71.9	60.5	56.4	–	58.1
PAD District III												
February 1995	69.0	67.9	62.5	53.9	49.4	54.1	78.4	77.2	66.3	58.2	W	61.4
January 1995	69.5	68.3	62.2	52.3	47.5	52.6	79.2	77.9	66.2	56.8	W	60.8
February 1994	60.7	60.4	54.2	48.0	43.1	47.9	70.2	69.5	59.4	52.5	W	55.4
Alabama												
February 1995	67.4	66.5	63.1	53.1	W	55.3	76.5	75.7	69.0	58.3	–	61.5
January 1995	68.1	67.2	62.4	51.8	W	54.1	77.2	76.5	69.1	57.0	–	60.6
February 1994	62.5	61.9	59.0	48.2	W	50.9	70.8	70.2	64.6	53.0	–	56.6
Arkansas												
February 1995	63.9	63.3	58.8	53.0	–	54.1	73.9	72.5	64.3	57.7	–	59.2
January 1995	65.0	64.1	57.6	51.4	W	52.6	74.9	73.5	63.0	56.3	–	58.0
February 1994	59.7	59.1	52.1	48.1	–	49.3	69.8	68.8	55.3	52.5	–	53.8
Louisiana												
February 1995	66.6	66.3	61.7	52.1	49.6	53.5	77.4	76.6	67.5	57.2	–	61.0
January 1995	67.6	67.3	61.3	51.2	46.6	51.3	78.7	77.8	66.8	55.5	–	59.5
February 1994	60.7	60.0	59.2	47.4	42.0	47.1	71.5	70.1	64.6	52.7	–	56.8
Mississippi												
February 1995	68.5	68.0	60.5	52.3	49.3	53.3	78.0	77.4	66.6	57.5	–	59.9
January 1995	69.5	69.1	60.5	51.4	47.1	52.3	79.1	78.6	67.1	56.2	–	58.9
February 1994	60.9	60.3	54.8	47.7	43.9	48.7	69.9	69.2	60.6	52.5	–	54.4
New Mexico												
February 1995	73.5	73.1	63.2	58.4	–	59.5	80.5	80.7	71.5	66.4	–	67.9
January 1995	75.8	75.1	61.8	54.9	–	56.5	82.6	82.6	71.6	62.9	–	65.7
February 1994	67.7	67.5	59.0	54.1	–	55.4	74.6	74.2	64.8	59.7	–	61.5
Texas												
February 1995	69.7	68.4	63.1	54.4	49.4	53.8	79.4	78.0	65.8	58.4	W	61.7
January 1995	69.8	68.4	62.9	52.7	47.6	52.4	79.9	78.4	65.8	57.0	W	61.4
February 1994	59.6	59.4	53.0	47.6	43.2	47.0	69.7	69.2	58.3	52.1	W	55.0
PAD District IV												
February 1995	73.4	73.2	63.1	58.1	W	59.4	82.2	81.7	68.3	62.6	–	65.0
January 1995	75.7	75.2	63.5	57.3	W	58.9	84.5	83.9	68.5	62.2	–	65.1
February 1994	69.1	68.7	57.6	53.4	W	54.5	78.3	77.4	62.5	57.0	–	59.9
Colorado												
February 1995	75.9	75.5	64.8	58.3	–	59.9	86.3	85.4	70.7	63.5	–	67.0
January 1995	78.0	77.4	63.6	55.8	–	57.8	88.3	87.3	69.7	61.2	–	65.4
February 1994	73.6	73.0	60.6	55.0	–	56.4	83.3	82.2	65.2	58.7	–	62.5

See footnotes at end of table.

Table 31. Motor Gasoline Prices by Grade, Sales Type, PAD District, and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
Nebraska												
February 1995	79.0	82.4	69.6	62.2	–	64.4	69.8	70.1	62.5	56.0	–	57.5
January 1995	79.2	82.5	68.7	60.4	–	62.7	69.3	69.5	61.4	53.7	–	55.4
February 1994	77.7	77.4	65.1	58.7	–	60.8	68.7	68.1	59.0	51.9	–	53.4
North Dakota												
February 1995	82.2	82.4	75.5	66.9	–	70.3	76.6	76.4	65.8	58.4	–	60.3
January 1995	85.5	85.3	71.5	63.9	–	66.7	77.7	77.2	63.4	55.9	W	57.7
February 1994	83.4	84.0	73.8	61.6	–	64.1	75.5	74.9	62.6	54.3	W	55.5
Ohio												
February 1995	79.2	78.7	69.4	60.6	W	63.5	67.3	66.9	59.2	52.6	W	54.6
January 1995	81.0	80.4	70.3	60.8	–	66.0	68.6	68.2	60.3	53.3	W	56.0
February 1994	74.9	74.7	67.6	57.5	NA	63.1	66.4	66.1	58.6	50.8	NA	54.4
Oklahoma												
February 1995	74.2	73.4	66.7	59.8	52.6	60.6	63.6	63.4	60.7	53.9	49.8	53.0
January 1995	74.2	73.5	66.6	57.6	51.7	58.3	63.9	63.6	60.2	51.8	48.3	51.0
February 1994	69.1	68.6	63.6	55.3	53.1	57.1	58.7	58.7	57.9	49.4	45.9	49.3
South Dakota												
February 1995	83.6	83.5	71.9	65.4	–	67.0	73.8	72.7	64.4	57.5	W	59.3
January 1995	83.8	83.7	69.8	62.8	–	64.5	73.7	72.1	63.2	54.8	–	56.9
February 1994	83.5	81.1	68.2	60.4	–	62.1	71.1	70.7	58.6	52.7	W	53.9
Tennessee												
February 1995	83.6	82.9	74.4	63.7	–	66.0	70.6	70.2	66.1	56.4	W	58.4
January 1995	84.0	83.1	74.1	62.4	–	64.9	70.8	70.2	65.9	55.3	W	57.5
February 1994	76.9	76.1	69.6	57.9	–	60.6	64.3	63.8	59.9	51.0	W	52.9
Wisconsin												
February 1995	80.2	79.5	69.1	61.9	–	64.6	69.8	69.6	60.9	54.4	–	56.7
January 1995	80.9	80.5	69.9	62.5	–	65.3	71.2	71.0	61.6	55.1	–	57.3
February 1994	77.7	76.8	65.8	59.5	W	61.5	66.7	66.1	56.8	52.4	W	53.6
PAD District III												
February 1995	86.8	84.8	73.0	63.2	51.3	65.2	73.7	72.5	65.7	56.1	49.6	56.7
January 1995	87.3	85.2	73.1	61.5	50.3	63.4	74.3	73.0	65.3	54.6	47.8	55.3
February 1994	78.5	77.4	66.3	57.1	47.7	57.8	65.5	65.0	57.5	50.2	43.8	50.4
Alabama												
February 1995	85.3	83.6	75.7	64.0	–	66.7	72.8	71.8	67.2	56.4	W	58.8
January 1995	86.1	84.1	76.0	62.7	–	65.8	73.5	72.4	66.8	55.1	W	57.8
February 1994	80.2	78.9	71.1	58.5	–	62.2	67.8	67.1	63.1	51.2	W	54.4
Arkansas												
February 1995	81.7	79.1	69.3	62.2	–	63.5	68.2	67.1	61.5	55.3	–	56.4
January 1995	82.0	79.6	68.2	60.5	–	61.8	69.1	67.9	60.2	53.6	W	54.8
February 1994	77.8	75.9	61.0	56.0	–	57.7	63.7	62.8	54.4	50.1	–	51.5
Louisiana												
February 1995	85.6	84.0	74.1	61.7	W	64.6	72.7	72.2	66.8	55.0	50.1	57.2
January 1995	86.6	85.1	74.4	59.8	50.3	62.8	73.9	73.3	66.1	53.8	47.1	54.7
February 1994	79.9	77.5	72.4	56.5	47.1	59.1	66.7	65.6	64.1	50.1	42.6	50.6
Mississippi												
February 1995	86.7	86.0	72.2	63.5	49.5	63.4	73.6	73.0	64.1	55.1	49.4	56.2
January 1995	87.5	86.8	72.3	61.9	W	61.9	74.6	74.0	64.0	54.2	48.6	55.2
February 1994	79.3	77.9	66.3	57.8	48.8	55.9	66.0	65.3	58.0	50.2	46.8	51.2
New Mexico												
February 1995	88.1	87.8	74.6	66.6	–	68.4	75.6	75.2	64.7	59.5	–	60.8
January 1995	90.2	89.7	74.4	63.3	–	65.7	77.9	77.3	63.5	56.1	–	57.8
February 1994	81.2	80.8	70.0	62.4	–	64.2	69.6	69.3	60.5	55.3	–	56.7
Texas												
February 1995	87.8	85.5	72.6	63.4	51.3	65.3	74.5	73.0	65.8	56.4	49.5	56.2
January 1995	87.9	85.5	72.7	61.6	50.1	63.5	74.7	73.0	65.6	54.8	47.8	54.9
February 1994	77.6	76.9	64.9	56.6	47.5	56.6	64.5	64.1	56.1	49.5	43.8	49.2
PAD District IV												
February 1995	87.9	86.9	72.5	67.0	–	68.6	76.9	76.6	65.6	59.9	W	61.5
January 1995	89.7	88.6	72.9	66.6	–	68.5	79.0	78.4	66.0	59.3	W	61.2
February 1994	83.2	81.9	66.1	61.3	W	62.8	72.2	71.6	59.7	54.9	W	56.3
Colorado												
February 1995	94.8	93.8	76.3	67.0	–	69.8	80.2	79.6	67.6	59.9	–	62.1
January 1995	96.3	95.2	75.6	64.5	–	67.9	82.1	81.4	66.6	57.5	–	60.1
February 1994	92.2	91.1	70.4	62.7	–	64.9	77.4	76.7	63.0	56.4	–	58.3

See footnotes at end of table.

Table 31. Motor Gasoline Prices by Grade, Sales Type, PAD District, and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
Idaho												
February 1995	72.2	72.0	62.5	57.4	–	59.0	78.2	77.9	66.4	61.0	–	62.5
January 1995	75.0	74.5	65.0	59.1	–	61.0	80.0	79.1	68.9	62.5	–	64.6
February 1994	64.4	63.9	56.1	51.7	–	53.3	NA	65.2	W	W	–	51.9
Montana												
February 1995	75.0	75.7	66.2	60.6	W	61.5	78.1	79.3	W	W	–	65.8
January 1995	75.7	76.0	66.6	59.5	W	60.9	79.6	80.7	W	W	–	66.6
February 1994	70.8	71.1	62.7	56.0	W	56.9	W	76.9	–	W	–	W
Utah												
February 1995	66.6	66.4	60.4	57.3	W	58.2	74.0	73.9	65.2	62.0	–	63.4
January 1995	69.0	68.8	61.2	58.5	W	59.3	75.9	75.8	66.5	63.4	–	64.8
February 1994	58.5	58.7	53.7	49.3	W	50.7	64.3	64.3	57.9	53.4	–	56.4
Wyoming												
February 1995	76.9	76.0	61.4	56.0	W	56.9	81.6	81.6	62.7	64.9	–	63.3
January 1995	79.2	78.0	62.3	54.4	W	55.8	84.0	84.0	61.8	65.3	–	62.9
February 1994	72.2	71.4	58.0	53.6	–	54.7	75.6	73.5	W	W	–	62.8
PAD District V												
February 1995	77.2	76.6	68.8	57.8	52.7	62.9	83.0	82.7	73.6	62.3	W	71.3
January 1995	79.3	78.7	70.3	59.7	54.2	64.9	85.3	85.0	75.0	65.5	W	73.2
February 1994	71.0	70.5	61.1	52.7	47.4	56.9	77.2	76.4	67.2	57.2	W	64.4
Alaska												
February 1995	116.6	114.1	90.3	72.0	W	81.1	106.9	105.1	97.2	W	W	97.5
January 1995	118.8	116.1	91.4	73.3	W	83.2	W	109.0	97.3	W	W	97.1
February 1994	106.5	101.4	75.8	67.6	W	71.4	W	130.2	W	–	–	W
Arizona												
February 1995	77.4	77.1	69.9	62.7	W	66.2	86.0	85.7	71.6	69.0	–	70.5
January 1995	78.7	78.4	70.8	61.7	W	66.4	87.9	87.7	73.3	67.9	–	70.5
February 1994	79.0	78.1	69.1	56.3	W	63.7	88.6	88.1	64.8	W	–	58.9
California												
February 1995	74.4	73.8	68.5	55.9	53.7	62.6	81.9	81.6	73.5	61.6	W	71.2
January 1995	77.0	76.4	70.2	59.1	54.5	64.8	84.6	84.2	74.8	65.2	W	73.1
February 1994	64.9	65.1	59.3	51.2	48.1	55.5	74.8	74.2	66.8	57.2	W	64.1
Hawaii												
February 1995	99.8	91.9	91.0	80.6	–	89.4	106.6	98.5	97.2	W	–	96.9
January 1995	100.0	92.9	91.4	80.5	–	89.7	106.6	99.1	97.4	W	–	97.1
February 1994	104.2	95.4	84.1	74.9	–	82.6	106.2	96.6	89.2	85.9	–	89.1
Nevada												
February 1995	84.6	82.8	61.5	60.3	W	60.8	88.4	88.2	67.4	62.8	–	66.1
January 1995	88.1	86.2	65.3	62.6	W	63.6	93.1	92.5	72.3	66.1	–	70.6
February 1994	76.3	74.7	61.0	54.1	W	57.6	83.6	83.0	66.3	58.7	–	63.6
Oregon												
February 1995	75.9	75.3	64.4	57.9	53.1	60.1	74.7	76.0	68.1	61.7	–	65.7
January 1995	77.4	76.8	65.1	57.6	52.1	59.6	77.1	78.7	68.2	63.2	–	65.9
February 1994	74.9	73.8	62.7	53.7	W	57.5	NA	80.8	63.8	W	–	60.7
Washington												
February 1995	77.9	78.0	69.0	58.5	W	61.1	86.5	85.8	NA	65.1	–	NA
January 1995	79.5	79.5	69.8	58.8	W	64.3	86.0	85.5	71.9	67.4	–	70.9
February 1994	68.3	68.1	60.8	54.3	W	56.0	71.9	70.4	62.7	59.1	–	61.6

See footnotes at end of table.

Table 31. Motor Gasoline Prices by Grade, Sales Type, PAD District, and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
Idaho												
February 1995	83.4	83.1	72.5	66.6	–	68.8	74.0	73.8	64.8	59.1	–	60.9
January 1995	86.6	86.1	73.9	68.2	–	70.4	76.8	76.3	67.1	60.8	–	62.8
February 1994	73.6	73.3	64.6	59.9	–	61.8	65.6	65.0	57.5	52.9	–	54.6
Montana												
February 1995	84.2	84.5	73.6	69.7	–	70.4	76.7	77.4	67.6	62.3	W	63.2
January 1995	84.7	84.9	74.4	69.0	–	70.0	77.4	77.6	68.0	61.3	W	62.6
February 1994	80.2	79.9	70.9	64.8	–	65.5	72.3	72.3	64.0	57.6	W	58.4
Utah												
February 1995	80.1	79.2	69.2	66.2	–	67.3	70.7	70.5	63.2	59.8	W	60.9
January 1995	82.1	81.2	70.2	67.7	–	68.6	72.8	72.5	64.2	61.1	W	62.1
February 1994	71.8	71.6	62.3	57.9	W	59.6	61.9	62.1	56.1	51.2	W	53.0
Wyoming												
February 1995	89.1	87.6	71.2	65.2	–	66.2	79.2	78.3	63.1	57.6	W	58.6
January 1995	90.9	88.7	70.6	63.2	–	64.5	81.4	80.3	63.7	56.0	W	57.4
February 1994	83.5	81.9	66.1	62.0	–	63.2	74.0	73.0	59.5	55.0	–	56.2
PAD District V												
February 1995	94.8	94.1	83.9	69.9	59.3	79.4	80.7	80.0	72.8	59.6	53.4	66.8
January 1995	97.3	96.3	84.9	71.5	60.3	81.1	82.8	82.2	74.1	61.7	54.7	68.7
February 1994	89.5	88.3	74.9	64.7	57.0	72.1	74.5	73.8	64.6	54.5	48.1	60.2
Alaska												
February 1995	117.7	115.5	101.0	81.6	–	94.3	115.6	112.9	91.9	72.9	W	83.0
January 1995	116.4	114.9	102.1	82.3	–	94.9	118.5	115.4	93.0	74.1	W	84.9
February 1994	109.1	105.7	86.1	76.4	–	82.3	107.3	102.3	77.2	68.5	W	72.7
Arizona												
February 1995	94.4	94.0	82.9	76.2	W	80.5	80.4	80.0	72.3	64.5	W	68.5
January 1995	96.7	96.2	83.2	73.0	W	80.0	81.8	81.5	73.1	63.5	W	68.6
February 1994	96.4	95.9	81.4	68.2	–	77.9	81.6	80.7	71.1	57.6	W	65.6
California												
February 1995	93.1	92.3	83.5	67.3	59.2	79.0	78.7	78.0	72.8	57.9	54.3	66.9
January 1995	96.0	94.9	84.4	70.3	59.9	81.0	81.5	80.8	74.2	61.3	55.0	69.0
February 1994	84.9	84.1	73.1	62.6	56.9	70.5	69.5	69.4	63.2	53.1	49.0	59.1
Hawaii												
February 1995	117.6	108.2	104.0	94.9	–	102.9	105.0	96.8	96.1	85.3	–	94.7
January 1995	118.1	108.4	104.3	94.8	–	103.2	105.3	97.6	96.5	85.2	–	95.1
February 1994	121.8	110.8	97.0	88.3	–	95.9	108.9	99.5	89.2	79.3	–	87.8
Nevada												
February 1995	98.4	97.1	76.6	72.0	W	74.1	87.1	85.5	64.9	62.0	W	63.3
January 1995	101.9	100.5	81.2	73.6	W	77.6	90.9	89.1	69.0	64.2	W	66.3
February 1994	94.9	94.2	75.5	66.2	W	72.1	80.0	78.3	63.9	55.8	W	60.2
Oregon												
February 1995	92.2	91.6	79.7	72.8	W	76.2	77.8	77.2	66.8	59.7	53.2	62.2
January 1995	93.4	92.7	80.7	72.1	–	77.0	79.4	78.9	67.5	59.4	52.1	61.7
February 1994	92.3	91.1	78.0	68.7	W	74.4	77.5	76.3	65.2	55.6	W	59.8
Washington												
February 1995	96.0	95.7	84.2	70.6	W	78.0	80.9	80.9	72.1	60.3	W	63.9
January 1995	97.6	97.1	84.7	71.2	–	79.4	82.4	82.4	72.7	60.7	W	67.1
February 1994	86.3	85.7	76.1	66.1	W	72.5	71.1	70.8	64.0	56.1	40.3	58.9

Dash (–) = No data reported.
NA = Not available.
W = Withheld to avoid disclosure of individual company data.

[a] Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales.

Notes: Motor gasoline averages and totals prior to October 1993 include leaded gasoline.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*

Sources: Energy Information Administration Forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report."

Table 32. Conventional Motor Gasoline Prices by Grade, Sales Type, PAD District, and State

(Cents per Gallon Excluding Taxes)

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
United States												
February 1995	66.9	66.6	60.5	53.5	49.6	54.8	75.4	74.9	66.2	58.1	NA	61.8
January 1995	67.3	66.9	59.8	52.5	48.2	53.7	75.8	75.2	65.4	57.1	W	60.9
February 1994	62.1	61.9	56.1	49.4	44.7	50.6	70.7	70.2	61.8	53.6	NA	57.6
PAD District I												
February 1995	66.8	66.3	60.4	53.7	52.3	55.7	76.6	75.8	66.2	58.2	W	61.6
January 1995	67.8	67.2	60.3	52.7	51.0	55.0	77.5	76.7	66.3	57.2	W	61.1
February 1994	60.9	60.5	55.5	48.6	44.7	50.5	71.1	70.4	61.6	53.1	NA	57.1
Subdistrict IA												
February 1995	75.3	75.1	68.1	57.2	52.2	59.2	85.2	83.7	74.4	60.8	–	66.7
January 1995	76.8	76.3	67.1	57.0	50.1	59.4	86.4	84.7	72.1	60.0	–	65.5
February 1994	65.3	64.3	58.3	49.5	44.4	51.8	75.8	74.2	64.7	53.6	W	59.7
Connecticut												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	64.2	63.1	58.9	48.8	W	50.5	75.5	72.5	65.8	53.2	–	59.0
Maine												
February 1995	76.2	75.9	65.7	56.8	W	56.6	84.8	83.6	73.6	60.3	–	63.0
January 1995	77.2	76.8	66.0	56.7	W	56.9	85.9	84.5	71.3	59.6	–	62.4
February 1994	69.2	68.5	57.8	51.6	47.9	52.6	78.0	76.8	62.3	55.3	–	57.3
Massachusetts												
February 1995	–	–	–	–	W	W	–	–	–	–	–	–
January 1995	–	–	–	–	W	W	–	–	–	–	–	–
February 1994	62.6	61.6	57.7	49.0	44.2	51.1	74.5	72.9	64.4	52.9	W	60.2
New Hampshire												
February 1995	73.8	73.7	67.0	58.2	–	63.8	84.9	83.2	70.9	60.8	–	67.1
January 1995	76.9	76.6	65.8	58.6	–	63.6	86.7	85.4	70.2	60.6	–	67.4
February 1994	68.0	67.6	58.6	49.8	W	56.0	77.5	77.0	65.8	51.2	–	63.5
Rhode Island												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	W	–	W
February 1994	66.0	64.9	56.0	48.6	W	50.2	74.5	73.6	62.4	52.8	–	57.4
Vermont												
February 1995	75.7	75.2	69.5	58.8	–	66.7	85.9	84.2	75.6	63.3	–	72.6
January 1995	76.1	75.5	68.1	57.6	–	65.2	86.7	84.6	73.0	62.1	–	70.3
February 1994	71.5	70.0	63.5	52.2	–	60.6	81.3	78.7	68.1	56.7	–	65.0
Subdistrict IB												
February 1995	69.4	69.0	61.3	55.2	52.8	57.0	78.4	77.8	67.0	59.9	–	63.0
January 1995	70.9	70.4	61.8	55.1	51.8	57.2	79.6	78.9	67.8	60.0	–	63.4
February 1994	62.5	62.0	54.5	47.8	44.2	49.2	71.1	70.1	60.4	51.8	W	56.1
Delaware												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	59.5	58.8	54.8	46.6	W	49.9	70.0	69.1	61.3	50.2	–	55.5
District of Columbia												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	W	–	W	–	–	–	–	–	–
Maryland												
February 1995	72.0	70.6	62.1	55.2	W	58.3	79.6	78.1	68.3	60.4	–	63.9
January 1995	73.4	71.8	62.6	54.8	W	58.5	81.2	79.3	68.9	59.2	–	64.0
February 1994	61.2	60.8	53.6	46.0	W	48.9	68.7	68.0	59.9	54.4	–	57.0
New Jersey												
February 1995	–	–	–	–	54.2	54.2	–	–	–	–	–	–
January 1995	–	–	–	–	51.3	51.3	–	–	–	–	–	–
February 1994	–	–	–	46.0	44.3	44.4	–	–	–	50.6	–	50.6
New York												
February 1995	69.8	69.5	61.4	56.4	50.1	58.3	79.7	78.3	66.3	61.2	–	63.7
January 1995	70.9	70.6	61.7	56.1	52.4	58.6	80.2	78.8	67.2	61.0	–	64.0
February 1994	64.9	64.0	54.9	48.9	44.8	51.0	75.3	73.0	60.9	53.4	W	57.2
Pennsylvania												
February 1995	68.9	68.5	61.1	54.3	52.2	56.1	77.8	77.5	67.1	59.3	–	62.6
January 1995	70.7	70.1	61.8	54.3	52.0	56.4	79.3	79.0	67.9	59.7	–	63.0
February 1994	60.5	60.5	54.3	47.2	43.6	49.4	69.4	68.9	60.1	51.1	–	55.7

See footnotes at end of table.

Table 32. Conventional Motor Gasoline Prices by Grade, Sales Type, PAD District, and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
United States												
February 1995	83.9	82.9	73.2	63.3	54.1	66.5	71.1	70.5	64.1	55.7	50.0	57.5
January 1995	84.2	83.2	72.5	62.2	51.7	65.3	71.4	70.9	63.4	54.7	48.5	56.4
February 1994	78.0	77.3	69.1	58.4	49.2	61.9	66.4	66.0	59.9	51.4	45.2	53.4
PAD District I												
February 1995	85.8	84.9	74.1	64.2	57.1	68.0	72.3	71.6	64.7	56.5	52.7	59.2
January 1995	86.6	85.6	74.3	63.1	NA	67.5	73.2	72.4	64.7	55.5	51.7	58.6
February 1994	80.2	79.3	69.5	58.6	50.7	62.7	66.6	66.1	60.2	51.4	45.7	54.2
Subdistrict IA												
February 1995	94.2	93.2	81.3	68.0	W	73.3	80.2	79.7	71.6	59.7	52.9	62.2
January 1995	96.0	94.8	80.4	67.9	W	73.8	81.3	80.7	70.5	59.4	50.6	62.5
February 1994	84.3	82.4	72.0	59.7	52.7	64.5	71.1	69.9	62.9	52.4	45.8	55.7
Connecticut												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	84.5	82.9	72.8	59.8	–	65.7	70.7	69.1	63.7	52.2	W	54.8
Maine												
February 1995	93.1	92.0	78.0	67.7	W	68.8	80.3	79.9	68.9	59.2	W	59.0
January 1995	94.9	93.6	78.4	67.9	W	70.0	81.2	80.6	68.9	59.0	W	59.5
February 1994	85.2	84.1	69.9	61.7	W	63.8	73.3	72.5	60.7	54.2	49.3	55.4
Massachusetts												
February 1995	–	–	–	W	–	W	–	–	–	W	W	W
January 1995	–	–	–	–	–	–	–	–	–	–	W	W
February 1994	83.3	80.7	71.6	59.0	W	63.3	69.3	67.9	62.7	51.8	46.3	55.3
New Hampshire												
February 1995	95.0	94.7	79.0	70.0	–	75.7	78.6	78.3	69.8	61.0	–	66.6
January 1995	98.1	97.5	78.5	70.0	–	75.8	81.4	81.0	68.9	61.2	–	66.5
February 1994	86.6	86.3	73.1	59.1	–	69.5	73.1	72.7	63.2	52.0	W	60.2
Rhode Island												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	W	–	W	–	–	–	W	–	W
February 1994	82.9	82.2	69.5	58.7	–	63.2	72.0	71.0	60.8	51.7	W	54.3
Vermont												
February 1995	94.7	93.5	83.1	68.3	–	79.4	81.3	80.5	73.2	61.2	–	70.1
January 1995	95.6	94.2	81.7	67.3	–	77.9	81.4	80.4	71.7	60.1	–	68.6
February 1994	89.0	86.5	76.3	62.1	–	72.6	76.4	74.6	67.2	55.1	–	64.0
Subdistrict IB												
February 1995	87.2	86.3	74.2	65.5	W	68.6	73.8	73.3	64.4	57.8	53.0	59.6
January 1995	87.8	87.0	74.8	65.4	NA	68.5	75.1	74.5	64.9	57.6	52.2	60.0
February 1994	79.9	79.0	67.0	57.2	48.8	59.2	67.0	66.4	57.8	50.2	45.0	51.8
Delaware												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	W	–	W	–	–	–	W	–	W
February 1994	78.9	78.2	68.3	56.8	–	61.8	65.4	64.5	58.7	49.5	W	53.2
District of Columbia												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	W	–	W	–	–	–	W	–	W
Maryland												
February 1995	86.7	85.1	74.2	66.6	–	70.1	77.1	75.5	65.5	58.4	W	61.6
January 1995	87.6	86.2	75.7	65.7	–	70.5	78.4	76.6	66.2	57.6	W	61.6
February 1994	75.8	75.2	64.9	58.0	–	61.2	65.8	65.2	57.3	49.2	W	52.5
New Jersey												
February 1995	–	–	–	–	W	W	–	–	–	–	54.2	54.2
January 1995	–	–	–	–	W	W	–	–	–	–	51.5	51.5
February 1994	–	W	–	52.5	47.8	48.5	–	W	–	48.4	44.8	45.0
New York												
February 1995	88.2	87.1	73.4	67.0	W	69.8	73.6	73.1	63.8	58.5	50.6	60.6
January 1995	88.5	87.4	73.6	67.1	W	69.8	74.5	74.0	64.2	58.3	53.0	60.9
February 1994	84.1	82.2	67.2	59.4	W	62.0	69.2	68.0	57.8	51.0	46.1	53.5
Pennsylvania												
February 1995	86.5	85.9	75.0	64.7	W	67.7	73.8	73.4	64.8	57.2	52.6	59.2
January 1995	87.4	86.8	75.8	64.5	W	67.7	75.4	74.8	65.6	57.2	52.3	59.5
February 1994	77.6	77.2	67.0	56.2	W	59.3	65.5	65.3	57.7	49.8	45.1	52.3

See footnotes at end of table.

Table 32. Conventional Motor Gasoline Prices by Grade, Sales Type, PAD District, and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
Subdistrict IC												
February 1995	65.5	65.0	59.5	53.1	51.5	55.0	75.9	75.0	65.8	57.8	W	61.1
January 1995	66.4	65.7	59.1	51.7	50.1	54.0	76.8	75.9	65.8	56.6	W	60.4
February 1994	59.4	59.2	55.0	48.7	47.1	50.7	70.2	69.7	61.2	53.3	W	56.8
Florida												
February 1995	67.4	66.5	60.8	53.3	50.1	55.6	78.5	77.0	67.8	57.8	–	62.6
January 1995	68.2	67.4	60.8	51.9	W	54.9	79.4	77.9	68.6	56.4	–	62.3
February 1994	60.6	60.4	56.2	49.5	W	52.0	72.6	71.9	62.9	53.5	W	58.6
Georgia												
February 1995	63.1	63.0	58.0	53.1	W	54.8	73.1	72.8	62.5	58.1	–	60.1
January 1995	64.3	64.0	56.8	51.2	51.2	53.1	74.5	74.1	61.5	56.9	W	59.0
February 1994	57.5	57.5	53.1	48.3	W	49.8	67.9	67.5	58.2	53.4	–	55.5
North Carolina												
February 1995	63.3	62.4	58.1	53.2	W	54.5	73.1	72.4	64.7	58.1	W	60.1
January 1995	64.0	62.8	58.2	52.0	W	53.6	74.0	73.2	65.1	56.8	W	59.4
February 1994	57.5	57.0	55.0	48.5	48.4	50.4	66.7	66.3	61.2	53.0	–	56.0
South Carolina												
February 1995	62.5	62.3	59.7	53.3	W	54.7	73.0	72.5	65.7	58.0	–	60.2
January 1995	63.3	63.0	59.4	52.1	W	53.7	73.7	73.2	65.3	56.8	–	59.2
February 1994	56.7	56.7	54.1	48.4	45.7	49.6	68.1	67.9	59.2	53.0	W	54.5
Virginia												
February 1995	68.8	68.6	60.4	52.3	W	54.3	78.4	78.1	66.5	56.4	–	59.9
January 1995	69.3	69.2	60.8	51.5	W	53.7	78.7	78.6	66.9	55.6	–	59.6
February 1994	60.8	60.5	54.9	48.6	45.9	50.4	70.5	70.2	61.1	53.0	–	56.4
West Virginia												
February 1995	72.6	71.9	63.2	52.9	W	58.1	82.2	81.4	68.7	57.3	–	64.1
January 1995	73.7	72.7	62.2	52.2	W	57.0	83.2	82.4	67.9	56.6	–	63.2
February 1994	68.5	67.6	58.9	50.2	W	54.4	78.3	77.2	64.6	54.5	–	60.4
PAD District II												
February 1995	64.8	64.8	57.6	52.8	48.5	53.7	72.7	72.5	63.8	57.9	W	61.0
January 1995	64.9	64.8	57.2	52.0	48.0	52.9	73.0	72.7	64.0	57.4	–	60.9
February 1994	62.2	62.0	55.4	50.0	46.5	51.2	70.0	69.7	61.6	54.9	NA	58.7
Illinois												
February 1995	67.9	67.9	59.8	50.4	47.3	51.6	73.5	73.5	67.2	56.7	–	62.5
January 1995	67.2	67.2	58.2	50.7	47.4	51.1	72.8	72.8	65.1	56.9	–	61.8
February 1994	62.4	62.3	56.3	49.5	47.4	51.3	68.8	68.7	63.3	55.7	–	61.5
Indiana												
February 1995	65.5	65.5	58.0	50.9	48.2	53.0	72.8	72.9	64.6	56.2	–	61.1
January 1995	65.4	65.4	56.8	51.4	47.5	53.1	72.8	72.9	63.8	56.4	–	60.6
February 1994	61.9	61.8	54.9	48.5	46.0	50.3	69.7	68.9	60.9	54.0	–	58.2
Iowa												
February 1995	63.8	64.5	60.6	55.1	–	55.7	68.0	68.5	66.1	60.3	–	65.0
January 1995	64.6	64.9	59.7	53.3	W	54.0	70.5	70.6	65.2	59.6	–	64.1
February 1994	60.4	60.6	57.1	51.7	–	52.3	66.8	66.7	60.0	62.2	–	60.6
Kansas												
February 1995	62.6	62.9	57.2	53.7	W	53.9	69.7	69.7	60.6	59.1	–	59.9
January 1995	62.4	62.4	55.6	51.4	48.5	51.5	68.9	68.9	59.5	56.8	–	58.3
February 1994	60.4	60.4	53.4	50.0	46.6	49.9	67.8	67.9	59.3	NA	–	60.3
Kentucky												
February 1995	67.4	66.2	58.5	52.7	W	54.6	76.2	74.7	65.0	57.7	–	61.2
January 1995	66.8	65.5	57.5	52.0	W	53.9	76.2	74.2	63.9	57.3	–	60.6
February 1994	62.9	62.3	55.8	49.8	W	51.7	71.3	70.3	61.5	54.2	–	56.9
Michigan												
February 1995	63.9	63.8	55.6	51.1	W	53.1	71.6	71.6	61.3	56.3	–	59.9
January 1995	63.2	63.2	55.7	51.6	W	53.5	71.3	71.3	62.0	56.7	–	60.5
February 1994	62.7	62.2	54.8	50.1	–	52.2	70.1	69.9	59.8	54.7	–	58.2
Minnesota												
February 1995	71.1	70.6	60.7	57.2	W	57.5	76.2	75.6	68.1	65.1	–	66.6
January 1995	71.0	70.7	59.5	55.0	W	55.6	76.4	75.9	66.9	63.4	–	65.3
February 1994	71.4	70.9	59.2	53.5	W	54.4	75.6	75.1	65.0	60.5	–	63.2
Missouri												
February 1995	61.7	61.9	56.1	53.0	W	53.8	70.1	70.3	60.7	56.7	W	59.1
January 1995	61.8	62.1	55.7	51.5	46.2	52.5	70.3	70.4	61.4	56.3	–	59.5
February 1994	58.8	58.7	54.7	49.6	W	50.7	68.1	68.1	61.2	54.4	–	58.6

See footnotes at end of table.

Table 32. Conventional Motor Gasoline Prices by Grade, Sales Type, PAD District, and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
Subdistrict IC												
February 1995	85.2	84.2	73.9	63.7	W	67.6	71.5	70.7	64.6	56.1	51.9	58.9
January 1995	86.0	85.0	74.0	62.4	58.7	67.0	72.3	71.4	64.4	54.7	51.2	58.0
February 1994	79.5	78.8	69.4	58.7	W	63.3	65.6	65.2	60.2	51.6	48.0	54.7
Florida												
February 1995	86.7	85.7	76.1	64.1	–	70.6	73.5	72.3	67.4	56.3	50.1	60.6
January 1995	87.7	86.5	76.9	62.7	W	70.4	74.3	73.2	67.8	54.9	49.2	60.2
February 1994	81.3	80.5	72.3	59.7	W	67.1	67.2	66.8	63.0	52.3	W	57.2
Georgia												
February 1995	83.3	82.4	70.4	63.5	W	65.9	69.0	68.8	61.7	56.1	W	58.0
January 1995	84.4	83.6	69.6	62.3	W	65.1	70.2	69.8	60.6	54.4	53.5	56.7
February 1994	77.3	76.7	65.4	58.4	–	61.2	63.9	63.6	57.3	51.3	W	53.4
North Carolina												
February 1995	82.9	81.6	71.2	63.8	–	65.8	69.2	68.2	62.2	56.2	W	57.8
January 1995	83.7	82.2	71.2	62.5	W	64.9	69.8	68.4	62.3	55.0	W	56.9
February 1994	76.9	76.1	67.3	58.4	–	61.0	63.1	62.4	58.5	51.3	48.4	53.5
South Carolina												
February 1995	84.3	83.6	72.9	64.3	–	66.4	68.4	68.1	63.7	56.2	W	57.9
January 1995	84.7	84.1	72.9	63.3	–	65.5	69.1	68.7	63.1	55.1	W	56.9
February 1994	78.4	77.8	66.0	58.6	W	59.9	62.8	62.6	57.5	51.1	46.6	52.5
Virginia												
February 1995	87.7	86.9	74.2	62.1	W	65.1	74.7	74.4	64.8	55.1	W	57.7
January 1995	87.1	86.6	73.9	60.6	–	64.2	75.0	74.8	65.1	54.2	W	57.0
February 1994	80.2	79.4	67.9	58.0	–	62.0	66.9	66.4	59.7	51.5	45.9	54.2
West Virginia												
February 1995	89.5	87.5	75.5	63.8	–	70.2	77.4	76.6	66.8	55.8	W	61.7
January 1995	90.8	88.7	74.7	62.9	–	69.5	78.5	77.4	66.0	55.1	W	60.6
February 1994	83.9	82.4	72.2	61.1	–	67.2	72.9	71.9	62.7	52.9	W	57.9
PAD District II												
February 1995	79.7	79.2	68.9	61.6	53.5	64.0	68.1	68.0	60.5	54.4	48.8	55.8
January 1995	80.0	79.5	68.7	60.9	52.4	63.6	68.3	68.1	60.3	53.7	48.2	55.1
February 1994	74.4	74.0	67.4	58.0	52.7	61.6	65.5	65.1	58.7	51.5	46.7	53.4
Illinois												
February 1995	82.8	82.3	70.3	59.3	–	62.4	70.9	70.8	62.5	51.8	47.3	53.5
January 1995	82.9	82.5	68.2	60.1	W	62.2	70.4	70.3	61.2	52.1	47.4	53.0
February 1994	72.1	72.0	69.9	56.7	W	63.1	65.3	65.2	61.0	51.0	47.6	54.5
Indiana												
February 1995	79.2	79.1	69.6	60.3	W	64.7	69.2	69.1	61.4	52.8	48.3	55.8
January 1995	78.8	78.7	68.7	60.2	W	64.0	69.1	69.1	60.4	53.4	47.6	55.9
February 1994	71.8	71.7	66.7	57.7	W	61.4	65.4	65.1	58.3	50.5	46.1	53.2
Iowa												
February 1995	73.7	73.7	68.8	62.7	–	63.9	64.8	65.4	62.8	55.7	–	56.8
January 1995	73.9	73.7	67.4	61.2	–	62.4	65.7	65.9	61.8	54.0	W	55.1
February 1994	70.0	69.9	67.1	60.0	–	61.6	61.5	61.6	58.7	52.4	–	53.3
Kansas												
February 1995	75.8	75.2	66.4	60.7	W	61.5	64.4	64.5	58.8	54.4	W	54.7
January 1995	75.5	74.8	64.2	58.6	W	59.7	64.1	64.1	57.1	52.2	48.5	52.3
February 1994	73.1	72.6	61.9	57.4	W	58.7	62.2	62.2	55.1	51.1	46.6	51.1
Kentucky												
February 1995	83.3	81.5	70.5	62.7	–	65.3	71.8	70.5	62.0	55.4	W	57.7
January 1995	83.0	81.2	69.6	62.0	–	64.5	71.5	70.0	60.9	54.8	W	57.0
February 1994	79.8	78.8	68.5	58.8	–	62.4	67.8	67.0	59.7	52.2	W	54.7
Michigan												
February 1995	77.9	77.4	66.5	60.2	–	63.7	67.0	66.9	58.6	52.8	W	55.7
January 1995	77.8	77.5	66.7	60.8	W	63.9	66.5	66.4	58.7	53.4	W	56.0
February 1994	72.2	71.8	65.5	58.5	–	62.3	65.7	65.2	57.5	51.7	–	54.6
Minnesota												
February 1995	83.9	83.8	71.8	66.6	W	67.3	72.6	72.1	62.9	58.3	W	58.9
January 1995	83.6	83.6	69.8	64.0	W	65.2	72.4	72.0	61.3	56.0	W	56.9
February 1994	86.1	85.9	72.5	62.0	W	64.1	73.4	72.9	61.4	54.5	W	55.9
Missouri												
February 1995	78.3	77.9	66.5	60.5	–	62.7	64.8	64.9	58.4	54.3	W	55.5
January 1995	78.7	78.3	66.5	59.3	–	61.8	65.0	65.1	58.3	52.9	46.2	54.4
February 1994	73.6	73.0	66.5	57.4	–	60.5	62.1	61.9	57.4	51.0	W	52.7

See footnotes at end of table.

Table 32. Conventional Motor Gasoline Prices by Grade, Sales Type, PAD District, and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
Nebraska												
February 1995	68.7	68.7	61.6	55.5	–	56.8	74.2	73.9	65.1	62.3	–	63.5
January 1995	68.1	68.0	60.6	53.1	–	54.7	72.8	72.7	62.9	61.1	–	61.9
February 1994	66.9	66.5	57.4	51.1	–	52.3	73.6	73.2	66.5	61.1	–	63.2
North Dakota												
February 1995	75.9	75.7	64.1	57.8	–	59.2	83.3	82.6	W	65.1	–	68.7
January 1995	76.6	76.2	62.2	55.3	W	56.8	85.0	84.4	W	63.4	–	64.3
February 1994	74.7	73.9	60.3	53.2	W	54.1	82.2	77.3	69.0	62.2	–	63.9
Ohio												
February 1995	63.0	62.8	55.9	50.7	W	51.7	72.0	71.5	62.5	56.2	–	60.1
January 1995	64.2	63.9	56.2	51.3	W	52.8	73.5	73.0	64.9	56.8	–	61.8
February 1994	62.3	62.0	55.0	49.1	W	51.5	70.8	70.2	61.8	54.2	NA	59.3
Oklahoma												
February 1995	60.9	60.8	59.1	52.7	49.8	52.0	68.0	67.9	62.6	56.0	–	59.9
January 1995	61.1	61.0	58.6	50.6	48.1	50.0	68.8	68.7	62.4	54.0	–	58.9
February 1994	56.0	56.2	56.3	48.2	45.7	48.2	63.6	63.8	60.7	51.8	NA	57.3
South Dakota												
February 1995	71.7	70.8	63.5	56.3	W	58.2	83.8	83.6	68.4	W	–	66.5
January 1995	71.4	70.0	62.4	53.8	–	55.9	84.2	83.9	65.9	W	–	62.9
February 1994	68.2	68.0	56.9	51.8	W	52.8	75.8	75.8	65.1	W	–	60.0
Tennessee												
February 1995	64.5	64.2	61.5	53.1	W	54.7	75.1	74.9	67.6	58.3	–	60.8
January 1995	64.3	63.8	61.4	51.9	W	53.7	75.6	75.2	67.7	57.2	–	60.1
February 1994	58.1	57.7	54.8	48.0	W	49.3	68.4	67.8	60.7	52.9	–	55.2
Wisconsin												
February 1995	65.3	65.3	56.9	52.1	–	53.5	72.0	72.2	60.4	58.4	–	59.1
January 1995	66.2	66.3	56.9	52.6	–	53.9	72.0	72.1	60.5	58.8	–	59.4
February 1994	64.1	63.6	54.5	50.7	W	51.7	72.2	71.9	60.5	56.4	–	58.1
PAD District III												
February 1995	68.0	66.8	61.6	53.0	49.1	53.2	76.9	75.5	64.8	57.4	W	60.2
January 1995	68.4	67.1	61.0	51.5	47.2	51.6	77.4	76.0	64.6	55.9	W	59.6
February 1994	60.3	60.0	54.1	47.8	43.1	47.7	70.0	69.4	59.3	52.4	W	55.3
Alabama												
February 1995	67.4	66.5	63.1	53.1	W	55.3	76.5	75.7	69.0	58.3	–	61.5
January 1995	68.1	67.2	62.4	51.8	W	54.1	77.2	76.5	69.1	57.0	–	60.6
February 1994	62.5	61.9	59.0	48.2	W	50.9	70.8	70.2	64.6	53.0	–	56.6
Arkansas												
February 1995	63.9	63.3	58.8	53.0	–	54.1	73.9	72.5	64.3	57.7	–	59.2
January 1995	65.0	64.1	57.6	51.4	W	52.6	74.9	73.5	63.0	56.3	–	58.0
February 1994	59.7	59.1	52.1	48.1	–	49.3	69.8	68.8	55.3	52.5	–	53.8
Louisiana												
February 1995	66.6	66.3	61.7	52.1	48.6	53.5	77.4	76.6	67.5	57.2	–	61.0
January 1995	67.6	67.3	61.3	51.2	46.4	51.3	78.7	77.8	66.8	55.5	–	59.5
February 1994	60.7	60.0	59.2	47.4	42.0	47.1	71.5	70.1	64.6	52.7	–	56.8
Mississippi												
February 1995	68.5	68.0	60.5	52.3	49.3	53.3	78.0	77.4	66.6	57.5	–	59.9
January 1995	69.5	69.1	60.5	51.4	47.1	52.3	79.1	78.6	67.1	56.2	–	58.9
February 1994	60.9	60.3	54.8	47.7	43.9	48.7	69.9	69.2	60.6	52.5	–	54.4
New Mexico												
February 1995	74.0	73.6	62.4	57.4	–	58.5	80.2	80.6	71.1	65.7	–	66.9
January 1995	75.1	74.4	60.5	54.1	–	55.4	80.7	80.9	71.3	62.1	–	64.3
February 1994	66.6	66.5	59.0	53.0	–	54.4	72.2	71.6	65.1	57.4	–	61.6
Texas												
February 1995	68.5	66.8	61.7	52.9	49.1	52.4	77.0	75.0	NA	56.7	W	59.7
January 1995	68.2	66.5	61.1	51.1	47.2	50.9	77.1	74.9	63.4	55.3	W	59.7
February 1994	59.3	59.1	52.9	47.3	43.2	46.9	69.5	69.0	58.1	52.0	W	54.9
PAD District IV												
February 1995	71.7	71.8	62.6	57.5	W	58.8	76.8	76.9	67.3	61.7	–	63.9
January 1995	74.2	74.0	63.5	57.0	W	58.6	78.6	78.5	68.3	61.7	–	64.4
February 1994	66.1	66.1	57.2	52.8	W	54.0	68.8	68.3	60.4	55.8	–	58.1
Colorado												
February 1995	75.4	75.3	64.9	56.0	–	58.0	83.2	82.1	73.4	61.5	–	66.1
January 1995	78.8	78.2	63.8	53.7	–	55.8	84.0	83.4	72.5	58.8	–	64.0
February 1994	74.8	74.0	60.7	54.3	–	56.0	81.8	79.8	63.5	57.5	–	60.5

See footnotes at end of table.

Table 32. Conventional Motor Gasoline Prices by Grade, Sales Type, PAD District, and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
Nebraska												
February 1995	79.0	82.4	69.6	62.2	–	64.4	69.8	70.1	62.5	56.0	–	57.5
January 1995	79.2	82.5	68.7	60.4	–	62.7	69.3	69.5	61.4	53.7	–	55.4
February 1994	77.7	77.4	65.1	58.7	–	60.8	68.7	68.1	59.0	51.9	–	53.4
North Dakota												
February 1995	82.2	82.4	75.5	66.9	–	70.3	76.6	76.4	65.8	58.4	–	60.3
January 1995	85.5	85.3	71.5	63.9	–	66.7	77.7	77.2	63.4	55.9	W	57.7
February 1994	83.4	84.0	73.8	61.6	–	64.1	75.5	74.9	62.6	54.3	W	55.5
Ohio												
February 1995	79.2	78.7	69.4	60.6	W	63.8	67.3	66.9	59.2	52.6	W	54.6
January 1995	81.0	80.4	70.3	60.8	–	66.0	68.6	68.2	60.3	53.3	W	56.0
February 1994	74.9	74.7	67.4	57.5	NA	62.9	66.4	66.1	58.4	50.8	NA	54.3
Oklahoma												
February 1995	74.2	73.4	66.7	59.8	52.6	60.6	63.6	63.4	60.7	53.9	49.8	53.0
January 1995	74.2	73.5	66.6	57.6	51.7	58.3	63.9	63.6	60.2	51.8	48.3	51.0
February 1994	69.1	68.6	63.6	55.3	53.1	57.1	58.7	58.7	57.9	49.4	45.9	49.3
South Dakota												
February 1995	83.6	83.5	71.9	65.4	–	67.0	73.8	72.7	64.4	57.5	W	59.3
January 1995	83.8	83.7	69.8	62.8	–	64.5	73.7	72.1	63.2	54.8	–	56.9
February 1994	83.5	81.1	68.2	60.4	–	62.1	71.1	70.7	58.6	52.7	W	53.9
Tennessee												
February 1995	83.6	82.9	74.4	63.7	–	66.0	70.6	70.2	66.1	56.4	W	58.4
January 1995	84.0	83.1	74.1	62.4	–	64.9	70.8	70.2	65.9	55.3	W	57.5
February 1994	76.9	76.1	69.6	57.9	–	60.6	64.3	63.8	59.9	51.0	W	52.9
Wisconsin												
February 1995	77.4	76.8	66.5	61.4	–	62.9	67.6	67.5	58.6	53.8	–	55.2
January 1995	77.7	77.2	66.8	61.8	–	63.3	68.4	68.3	58.7	54.3	–	55.6
February 1994	77.7	76.8	65.8	59.5	W	61.5	66.7	66.1	56.8	52.4	W	53.6
PAD District III												
February 1995	85.5	83.1	71.4	62.5	51.3	63.8	72.5	71.1	64.4	55.3	49.3	55.6
January 1995	85.7	83.3	71.0	60.6	50.0	61.9	72.9	71.4	63.8	53.7	47.5	54.1
February 1994	78.3	77.2	66.2	57.0	47.7	57.7	65.2	64.7	57.4	50.0	43.8	50.2
Alabama												
February 1995	85.3	83.6	75.7	64.0	–	66.7	72.8	71.8	67.2	56.4	W	58.8
January 1995	86.1	84.1	76.0	62.7	–	65.8	73.5	72.4	66.8	55.1	W	57.8
February 1994	80.2	78.9	71.1	58.5	–	62.2	67.8	67.1	63.1	51.2	W	54.4
Arkansas												
February 1995	81.7	79.1	69.3	62.2	–	63.5	68.2	67.1	61.5	55.3	–	56.4
January 1995	82.0	79.6	68.2	60.5	–	61.8	69.1	67.9	60.2	53.6	W	54.8
February 1994	77.8	75.9	61.0	56.1	–	57.7	63.7	62.8	54.4	50.1	–	51.5
Louisiana												
February 1995	85.6	84.0	74.1	61.7	W	64.6	72.7	72.2	66.8	55.0	49.4	57.3
January 1995	86.6	85.1	74.4	59.8	50.3	62.8	73.9	73.3	66.1	53.8	46.9	54.7
February 1994	79.9	77.5	72.4	56.5	47.1	59.1	66.7	65.6	64.1	50.1	42.6	50.6
Mississippi												
February 1995	86.7	86.0	72.2	63.5	49.5	63.4	73.6	73.0	64.1	55.1	49.4	56.2
January 1995	87.5	86.8	72.3	61.9	W	61.9	74.6	74.0	64.0	54.2	48.6	55.2
February 1994	79.3	77.9	66.3	57.8	48.8	55.9	66.0	65.3	58.0	50.2	46.8	51.2
New Mexico												
February 1995	85.8	85.7	73.1	65.6	–	67.1	75.8	75.4	63.7	58.6	–	59.7
January 1995	87.7	87.1	72.2	62.3	–	64.1	76.9	76.3	61.9	55.2	–	56.6
February 1994	76.3	76.1	70.1	61.8	–	63.8	67.9	67.8	60.5	54.0	–	55.6
Texas												
February 1995	85.8	82.5	NA	61.5	51.3	62.5	72.5	70.5	63.6	54.7	49.3	54.3
January 1995	85.2	81.9	68.8	59.4	49.6	60.3	72.3	70.3	63.1	52.9	47.4	52.9
February 1994	77.4	76.7	64.7	56.5	47.5	56.5	64.2	63.8	56.0	49.3	43.8	49.1
PAD District IV												
February 1995	83.5	82.9	71.5	66.6	–	68.0	74.3	74.3	64.9	59.4	W	60.8
January 1995	85.2	84.4	72.1	66.3	–	68.1	76.5	76.2	65.7	58.9	W	60.8
February 1994	76.4	75.9	65.1	61.1	W	62.3	67.9	67.8	59.0	54.3	W	55.7
Colorado												
February 1995	91.7	90.2	77.1	65.2	–	67.8	78.3	78.0	67.7	57.7	–	60.0
January 1995	91.4	90.3	75.7	62.4	–	65.3	80.8	80.1	66.6	55.2	–	57.8
February 1994	89.0	87.8	68.8	62.8	–	64.4	76.8	75.9	62.5	55.9	–	57.8

See footnotes at end of table.

Table 32. Conventional Motor Gasoline Prices by Grade, Sales Type, PAD District, and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
Idaho												
February 1995	72.2	72.0	62.5	57.4	–	59.0	78.2	77.9	66.4	61.0	–	62.5
January 1995	75.0	74.5	65.0	59.1	–	61.0	80.0	79.1	68.9	62.5	–	64.6
February 1994	64.4	63.9	56.1	51.7	–	53.3	NA	65.2	W	W	–	51.9
Montana												
February 1995	74.7	75.6	66.2	60.2	W	61.3	78.1	79.4	W	W	–	65.4
January 1995	75.5	75.9	66.6	59.0	W	60.5	NA	81.0	W	W	–	65.9
February 1994	70.7	71.0	62.4	55.8	W	56.6	W	76.9	–	W	–	W
Utah												
February 1995	66.5	66.4	60.3	57.2	W	58.2	73.9	73.8	65.1	62.0	–	63.4
January 1995	68.8	68.6	61.1	58.1	W	59.1	75.8	75.7	66.3	63.0	–	64.5
February 1994	58.4	58.5	53.6	48.6	W	50.4	64.2	64.2	57.8	52.8	–	56.3
Wyoming												
February 1995	76.9	76.0	61.4	56.0	W	56.9	81.6	81.6	62.7	64.9	–	63.3
January 1995	79.2	78.0	62.3	54.4	W	55.8	84.0	84.0	61.8	65.3	–	62.9
February 1994	72.2	71.4	58.0	53.6	–	54.7	75.6	73.5	W	W	–	62.8
PAD District V												
February 1995	NA	76.1	66.8	56.1	50.7	58.8	82.2	82.1	73.5	NA	W	68.6
January 1995	84.1	82.5	70.5	58.2	52.9	60.1	86.1	86.5	78.0	65.1	W	73.6
February 1994	74.1	72.8	63.4	52.3	47.3	55.0	80.4	79.2	68.7	56.6	W	63.8
Alaska												
February 1995	118.2	116.7	87.4	69.8	W	77.2	W	104.7	89.9	W	W	93.7
January 1995	120.6	119.2	88.8	71.2	W	79.5	W	108.6	89.8	W	W	91.1
February 1994	106.5	101.4	75.8	67.6	W	71.4	W	130.2	W	–	–	W
Arizona												
February 1995	80.3	79.0	64.5	59.0	W	60.6	NA	NA	72.2	W	–	69.8
January 1995	81.4	80.0	66.4	58.4	W	60.8	87.5	87.5	72.5	W	–	69.7
February 1994	78.3	75.8	64.4	55.5	W	58.4	88.5	88.1	64.8	W	–	58.8
California												
February 1995	70.2	69.7	65.6	54.0	51.5	57.9	79.7	79.1	73.0	59.2	W	67.7
January 1995	–	–	–	NA	52.9	53.4	–	–	–	NA	–	64.2
February 1994	65.6	65.2	62.3	50.8	48.1	53.8	76.7	76.0	67.9	56.6	W	63.1
Hawaii												
February 1995	99.8	91.9	91.0	80.6	–	89.4	106.6	98.5	97.2	W	–	96.9
January 1995	100.0	92.9	91.4	80.5	–	89.7	106.6	99.1	97.4	W	–	97.1
February 1994	104.3	95.3	84.0	74.9	–	82.5	106.3	96.4	89.2	85.9	–	89.1
Nevada												
February 1995	75.5	74.2	NA	57.2	W	58.1	81.5	82.2	65.3	62.6	–	63.9
January 1995	75.9	74.3	65.3	59.4	W	60.3	84.1	NA	71.2	65.6	–	67.7
February 1994	65.6	64.9	57.9	53.7	W	54.6	76.0	76.0	63.0	58.6	–	60.8
Oregon												
February 1995	75.4	74.4	64.0	56.2	53.1	57.9	74.4	75.9	NA	60.3	–	64.7
January 1995	76.6	75.8	63.5	55.7	52.1	56.8	76.5	78.5	66.3	W	–	64.3
February 1994	75.6	74.0	60.8	52.4	W	54.5	76.1	75.2	W	W	–	W
Washington												
February 1995	78.9	79.2	64.7	56.7	W	55.1	84.1	84.1	W	W	–	NA
January 1995	80.3	80.5	64.9	57.0	W	59.0	83.8	83.6	67.9	W	–	67.2
February 1994	70.6	69.8	57.6	52.3	W	51.2	73.6	73.0	W	W	–	W

See footnotes at end of table.

Table 32. Conventional Motor Gasoline Prices by Grade, Sales Type, PAD District, and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
Idaho												
February 1995	83.4	83.1	72.5	66.6	–	68.8	74.0	73.8	64.8	59.1	–	60.9
January 1995	86.6	86.1	73.9	68.2	–	70.4	76.8	76.3	67.1	60.8	–	62.8
February 1994	73.6	73.3	64.6	59.9	–	61.8	65.6	65.0	57.5	52.9	–	54.6
Montana												
February 1995	83.8	84.2	73.6	69.3	–	70.1	76.5	77.2	67.6	61.9	W	62.9
January 1995	84.2	84.5	74.4	68.3	–	69.5	77.1	77.4	68.0	60.7	W	62.2
February 1994	80.0	79.7	70.8	64.5	–	65.1	72.1	72.1	63.7	57.3	W	58.0
Utah												
February 1995	80.0	79.1	69.2	66.2	–	67.2	70.6	70.4	63.2	59.8	W	60.9
January 1995	82.0	81.1	70.1	67.4	–	68.4	72.6	72.4	64.1	60.7	W	61.9
February 1994	71.7	71.6	62.2	57.1	W	59.3	61.8	62.0	56.1	50.5	W	52.7
Wyoming												
February 1995	89.1	87.6	71.2	65.2	–	66.2	79.2	78.3	63.1	57.6	W	58.6
January 1995	90.9	88.7	70.6	63.2	–	64.5	81.4	80.3	63.7	56.0	W	57.4
February 1994	83.5	81.9	66.1	62.0	–	63.2	74.0	73.0	59.5	55.0	–	56.2
PAD District V												
February 1995	NA	93.5	83.5	68.5	58.7	74.9	80.2	79.3	71.1	58.0	51.7	62.2
January 1995	101.0	98.6	89.1	71.6	60.5	78.8	86.8	85.3	74.6	60.1	53.3	63.0
February 1994	93.8	91.8	77.4	65.5	52.5	72.2	77.8	76.3	67.3	54.1	47.6	58.3
Alaska												
February 1995	117.5	116.2	95.5	80.0	–	87.9	116.7	114.6	88.2	70.7	W	78.5
January 1995	116.2	115.7	95.6	80.8	–	87.2	120.0	117.8	89.4	72.2	W	80.4
February 1994	109.1	105.7	86.1	76.4	–	82.3	107.3	102.3	77.2	68.5	W	72.7
Arizona												
February 1995	98.9	97.1	77.1	71.7	W	73.3	83.3	82.0	66.0	60.4	W	62.1
January 1995	100.9	98.4	77.5	69.7	W	72.6	84.9	83.4	67.8	60.0	W	62.2
February 1994	98.5	95.7	77.5	67.5	–	72.4	81.6	79.1	66.1	56.8	W	60.1
California												
February 1995	89.8	88.7	81.5	65.4	58.4	72.8	74.6	73.9	70.1	56.2	52.5	61.6
January 1995	–	–	–	71.5	W	60.5	–	–	–	61.4	53.2	53.9
February 1994	87.6	86.4	75.3	63.8	51.8	70.4	70.8	70.2	66.3	52.7	48.3	57.2
Hawaii												
February 1995	117.6	108.2	104.0	94.9	–	102.9	105.0	96.8	96.1	85.3	–	94.7
January 1995	118.1	108.4	104.3	94.8	–	103.2	105.3	97.6	96.5	85.2	–	95.1
February 1994	121.8	110.6	96.9	88.3	–	95.9	109.0	99.4	89.1	79.3	–	87.8
Nevada												
February 1995	87.6	85.4	72.5	70.0	W	70.3	77.2	75.9	61.7	59.0	W	60.1
January 1995	88.1	85.4	77.7	71.7	W	72.4	78.1	76.4	68.0	61.1	W	62.2
February 1994	81.6	81.0	69.8	65.7	W	66.6	67.9	66.9	60.4	55.4	W	56.6
Oregon												
February 1995	90.1	89.3	79.1	71.4	W	74.2	77.0	76.2	66.4	58.0	53.2	60.0
January 1995	91.5	90.6	79.6	70.8	–	74.5	78.4	77.8	65.9	57.7	52.1	58.7
February 1994	91.8	90.1	77.1	66.8	W	72.2	77.7	76.0	63.8	54.2	W	56.9
Washington												
February 1995	95.9	95.5	80.2	69.2	W	72.2	82.1	82.2	68.4	58.5	W	57.9
January 1995	97.3	96.4	80.1	69.8	–	73.8	83.3	83.4	68.4	58.9	W	61.7
February 1994	87.4	86.5	73.9	64.4	W	68.9	73.7	72.8	62.5	54.1	40.3	54.4

Dash (–) = No data reported.
NA = Not available.
W = Withheld to avoid disclosure of individual company data.
[a] Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales.
Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*
Sources: Energy Information Administration Forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report."

Table 33. Oxygenated Motor Gasoline Prices by Grade, Sales Type, PAD District, and State

(Cents per Gallon Excluding Taxes)

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
United States												
February 1995	76.2	75.9	68.3	62.6	55.1	65.3	84.2	83.7	72.1	65.3	–	69.0
January 1995	77.0	76.5	68.6	60.7	56.0	64.4	85.1	84.6	73.6	64.3	W	69.9
February 1994	69.0	68.4	59.9	53.5	48.4	57.7	77.3	76.1	65.9	57.9	W	63.8
PAD District I												
February 1995	68.7	68.6	64.8	60.0	W	60.4	79.7	79.4	69.8	64.0	–	65.1
January 1995	69.9	69.7	64.2	59.5	W	59.9	80.7	80.5	69.5	63.3	–	64.4
February 1994	64.4	63.4	59.7	51.9	48.1	56.2	76.6	75.0	65.8	57.4	W	63.7
Subdistrict IA												
February 1995	–	W	–	–	–	–	–	W	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	70.9	70.1	64.1	56.2	–	60.9	84.2	81.8	69.0	60.8	–	67.1
Connecticut												
February 1995	–	W	–	–	–	–	–	W	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	70.9	70.1	64.1	56.2	–	60.9	84.2	81.8	69.0	60.8	–	67.1
Maine												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Massachusetts												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	W	–	W	–	–	–	W	–	W
New Hampshire												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Rhode Island												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Vermont												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Subdistrict IB												
February 1995	–	W	–	–	–	–	–	W	–	W	–	W
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	64.3	63.3	59.2	51.5	47.8	56.0	76.8	74.9	65.3	57.4	W	63.6
Delaware												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	W	84.6	W	50.9	–	54.5	W	W	W	56.1	–	60.9
District of Columbia												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	W	55.6	62.0	W	–	62.1	W	64.2	67.7	W	–	67.8
Maryland												
February 1995	–	–	–	–	–	–	–	–	–	W	–	W
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	62.9	60.9	59.1	51.8	W	57.3	73.1	71.0	65.2	56.9	–	63.7
New Jersey												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	66.3	65.3	60.4	50.8	46.5	55.7	81.3	79.3	67.0	56.4	W	64.2
New York												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	62.5	62.1	59.1	52.7	W	56.2	73.1	71.4	64.8	62.6	–	64.5
Pennsylvania												
February 1995	–	W	–	–	–	–	–	W	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	63.2	62.8	56.5	50.7	W	54.1	75.9	75.4	62.0	56.0	–	60.3

See footnotes at end of table.

Table 33. Oxygenated Motor Gasoline Prices by Grade, Sales Type, PAD District, and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area· Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
United States												
February 1995	93.6	93.3	82.2	71.5	–	77.7	79.4	79.1	71.0	64.1	55.1	67.5
January 1995	94.9	94.3	82.9	70.5	W	77.8	80.4	80.0	71.9	62.4	56.7	67.2
February 1994	87.0	85.5	73.8	61.9	55.5	70.4	73.4	72.5	64.5	55.7	50.9	61.7
PAD District I												
February 1995	89.9	89.4	77.0	70.9	–	71.9	76.1	75.9	69.2	63.6	W	64.2
January 1995	91.2	91.0	76.1	70.4	–	71.3	77.2	76.9	68.4	63.0	W	63.5
February 1994	85.7	83.4	73.9	61.6	53.1	69.9	72.4	70.9	65.8	55.2	49.8	61.9
Subdistrict IA												
February 1995	–	W	–	–	–	–	–	W	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	95.1	93.5	78.1	67.2	–	74.1	79.1	77.9	69.2	59.9	–	65.8
Connecticut												
February 1995	–	W	–	–	–	–	–	W	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	95.1	93.5	78.1	67.3	–	74.1	79.1	77.9	69.2	59.9	–	65.8
Maine												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Massachusetts												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	W	–	W	–	–	–	W	–	W
New Hampshire												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Rhode Island												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Vermont												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Subdistrict IB												
February 1995	–	W	–	W	–	W	–	W	–	W	–	W
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	85.5	83.1	73.7	61.1	52.5	69.8	72.6	70.9	65.7	54.9	49.4	61.9
Delaware												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	NA	W	W	62.2	–	69.6	W	85.8	64.4	53.8	–	59.8
District of Columbia												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	W	67.1	75.1	W	–	75.2	W	60.5	69.7	W	–	69.7
Maryland												
February 1995	–	–	–	W	–	W	–	–	–	W	–	W
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	79.2	75.8	72.0	61.6	W	70.0	68.5	66.0	64.2	55.1	W	62.2
New Jersey												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	89.4	86.8	75.1	61.0	52.3	69.9	75.3	73.7	67.0	54.5	48.4	61.8
New York												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	83.6	81.3	73.8	60.5	W	70.0	71.3	70.0	66.6	55.7	W	62.9
Pennsylvania												
February 1995	–	W	–	–	–	–	–	W	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	83.9	83.3	71.0	62.2	W	67.3	71.3	70.5	61.9	53.8	W	58.7

See footnotes at end of table.

Table 33. Oxygenated Motor Gasoline Prices by Grade, Sales Type, PAD District, and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
Subdistrict IC												
February 1995	68.7	68.6	64.8	60.0	W	60.4	79.7	79.5	69.8	64.0	–	65.1
January 1995	69.9	69.7	64.2	59.5	W	59.9	80.7	80.5	69.5	63.3	–	64.4
February 1994	63.1	62.2	61.1	52.3	W	56.4	74.6	73.9	68.0	56.8	–	63.1
Florida												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Georgia												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
North Carolina												
February 1995	68.7	68.6	64.8	60.0	W	60.4	79.7	79.5	69.8	64.0	–	65.1
January 1995	69.9	69.8	64.2	59.5	W	59.9	80.7	80.5	69.5	63.3	–	64.4
February 1994	59.9	59.6	57.7	52.3	W	54.1	70.0	69.6	64.6	56.6	–	59.7
South Carolina												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Virginia												
February 1995	–	NA	–	–	–	–	–	NA	–	–	–	–
January 1995	–	NA	–	–	–	–	–	NA	–	–	–	–
February 1994	67.5	65.4	63.4	52.6	W	59.5	80.5	79.1	69.6	57.3	–	66.3
West Virginia												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	W	W	W	–	–	W	W	W	W	–	–	W
PAD District II												
February 1995	73.8	73.6	65.7	62.3	–	63.2	80.2	79.6	W	63.1	–	66.1
January 1995	72.4	72.0	64.0	60.2	–	61.1	78.7	78.3	68.7	61.7	–	63.8
February 1994	72.6	71.6	60.9	57.6	W	58.2	78.9	77.8	62.6	59.1	–	60.6
Illinois												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	W	W	–	–	–	–	W	W	–	–	–	–
Indiana												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Iowa												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Kansas												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Kentucky												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Michigan												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Minnesota												
February 1995	73.8	73.6	65.7	62.3	–	63.2	80.2	79.6	W	63.1	–	66.1
January 1995	72.4	72.0	64.0	60.2	–	61.1	78.7	78.3	68.7	61.7	–	63.8
February 1994	72.7	71.8	59.5	57.6	W	57.8	79.2	78.1	61.5	59.1	W	60.1
Missouri												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–

See footnotes at end of table.

Table 33. Oxygenated Motor Gasoline Prices by Grade, Sales Type, PAD District, and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
Subdistrict IC												
February 1995	89.9	89.7	77.0	70.9	–	71.9	76.1	75.9	69.2	63.6	W	64.2
January 1995	91.2	91.0	76.1	70.4	–	71.3	77.2	76.9	68.4	63.0	W	63.5
February 1994	84.0	82.5	75.4	62.4	W	69.1	70.2	69.1	66.2	55.4	W	60.8
Florida												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Georgia												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
North Carolina												
February 1995	89.9	89.7	77.0	70.9	–	71.9	76.1	76.0	69.2	63.6	W	64.2
January 1995	91.2	91.0	76.1	70.4	–	71.3	77.2	77.0	68.4	63.0	W	63.5
February 1994	79.7	79.3	71.7	62.5	NA	65.6	66.3	65.9	62.2	55.3	W	57.7
South Carolina												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Virginia												
February 1995	–	NA	–	–	–	–	–	NA	–	–	–	–
January 1995	–	NA	–	–	–	–	–	NA	–	–	–	–
February 1994	89.6	86.0	77.2	62.0	W	72.8	75.4	72.9	68.7	55.7	W	64.5
West Virginia												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	W	W	W	–	–	W	W	W	W	–	–	W
PAD District II												
February 1995	87.7	87.6	68.3	66.8	–	66.9	75.8	75.5	66.9	63.0	–	63.9
January 1995	86.5	86.3	74.4	65.9	–	67.5	74.6	74.2	65.9	61.2	–	62.2
February 1994	83.5	82.9	70.4	60.2	–	62.5	74.7	73.7	62.5	58.3	W	59.4
Illinois												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	W	W	–	–	–	–	W	W	–	–	–	–
Indiana												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Iowa												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	W	–	W	–	–	–	W	–	W
Kansas												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Kentucky												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Michigan												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Minnesota												
February 1995	87.7	87.6	68.3	66.8	–	66.9	75.8	75.5	66.9	63.0	–	63.9
January 1995	86.5	86.3	74.4	65.9	–	67.5	74.6	74.2	65.9	61.2	–	62.2
February 1994	84.4	83.8	65.4	60.2	–	61.1	75.0	74.0	60.8	58.3	W	58.8
Missouri												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–

See footnotes at end of table.

Table 33. Oxygenated Motor Gasoline Prices by Grade, Sales Type, PAD District, and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
Nebraska												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
North Dakota												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Ohio												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	W	–	–	W	–	W	W	–	–	W
Oklahoma												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
South Dakota												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Tennessee												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Wisconsin												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	W	–	W	–	–	–	–	–	–
PAD District III												
February 1995	76.3	75.7	68.0	63.0	W	61.6	85.7	85.6	75.6	68.4	–	71.6
January 1995	80.2	79.3	68.4	61.0	W	59.9	89.3	89.2	76.6	66.7	–	71.0
February 1994	70.9	70.4	59.5	55.9	–	56.8	78.6	78.3	65.4	56.4	–	59.0
Alabama												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Arkansas												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Louisiana												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Mississippi												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
New Mexico												
February 1995	72.8	72.3	65.5	63.0	–	63.8	81.0	80.9	71.8	68.0	–	69.7
January 1995	76.9	76.3	65.2	58.9	–	61.0	85.2	84.9	71.9	64.6	–	67.9
February 1994	69.2	69.1	58.9	58.6	–	58.7	76.7	76.6	W	60.7	–	61.5
Texas												
February 1995	81.5	80.8	W	63.0	W	60.2	88.8	88.8	W	69.1	–	74.1
January 1995	85.3	84.2	W	62.7	W	59.2	92.0	92.0	W	69.4	–	75.2
February 1994	74.5	73.2	W	54.6	–	55.6	80.1	79.6	W	53.7	–	57.7
PAD District IV												
February 1995	76.0	75.5	64.7	60.5	–	61.7	86.7	85.8	69.8	65.0	–	67.5
January 1995	77.7	77.1	63.6	58.6	–	60.0	88.8	87.8	68.8	63.3	–	66.3
February 1994	73.0	72.4	60.4	56.1	–	57.1	83.2	82.3	66.6	60.8	–	64.5
Colorado												
February 1995	76.0	75.5	64.7	60.2	–	61.5	86.8	85.9	69.7	64.9	–	67.5
January 1995	77.7	77.2	63.6	57.8	–	59.5	88.9	87.9	68.8	62.8	–	66.1
February 1994	73.3	72.8	60.3	56.2	–	57.1	83.4	82.5	66.8	61.4	–	65.3

See footnotes at end of table.

Table 33. Oxygenated Motor Gasoline Prices by Grade, Sales Type, PAD District, and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area· Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
Nebraska												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
North Dakota												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Ohio												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	W	–	–	W	–	W	W	–	–	W
Oklahoma												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
South Dakota												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Tennessee												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Wisconsin												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	W	–	W
PAD District III												
February 1995	93.2	92.3	81.1	72.1	–	75.0	79.3	78.7	70.7	64.2	W	63.2
January 1995	96.4	95.3	82.9	70.2	–	74.0	83.2	82.3	71.4	62.2	W	61.8
February 1994	87.7	86.4	71.9	59.8	NA	62.2	73.8	73.2	61.9	56.5	NA	57.8
Alabama												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Arkansas												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	W	–	W	–	–	–	W	–	W
Louisiana												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Mississippi												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
New Mexico												
February 1995	91.1	91.0	77.6	72.4	–	74.4	75.4	75.0	67.5	64.1	–	65.3
January 1995	94.3	94.2	78.9	68.8	–	72.6	79.4	78.8	67.4	60.2	–	62.6
February 1994	87.7	87.8	70.0	63.7	–	65.4	71.8	71.6	60.5	59.5	–	59.8
Texas												
February 1995	95.4	93.6	W	72.0	–	75.5	84.5	83.7	W	64.2	W	61.8
January 1995	98.5	96.4	W	71.2	–	75.2	88.3	87.1	W	64.0	W	61.2
February 1994	87.6	84.7	W	58.5	NA	61.2	77.5	76.1	W	55.0	NA	56.7
PAD District IV												
February 1995	95.4	94.7	76.1	68.9	–	71.4	80.7	80.1	67.7	62.1	–	63.8
January 1995	97.0	96.2	75.7	67.6	–	70.2	82.4	81.7	66.8	60.4	–	62.4
February 1994	91.8	90.6	72.6	62.8	–	65.6	77.2	76.5	63.8	57.4	–	59.1
Colorado												
February 1995	95.6	94.9	76.0	68.5	–	71.2	80.7	80.1	67.6	61.8	–	63.7
January 1995	97.3	96.5	75.6	66.3	–	69.7	82.4	81.8	66.7	59.5	–	61.9
February 1994	92.8	91.7	73.2	62.3	–	66.0	77.6	76.9	63.9	57.2	–	59.2

See footnotes at end of table.

Table 33. Oxygenated Motor Gasoline Prices by Grade, Sales Type, PAD District, and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
Idaho												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Montana												
February 1995	82.8	81.5	W	66.0	–	66.0	W	W	–	W	–	W
January 1995	81.6	79.9	W	67.2	–	67.2	W	W	–	W	–	W
February 1994	W	75.3	W	W	–	63.0	–	–	–	W	–	W
Utah												
February 1995	W	W	W	W	–	66.6	W	W	W	W	–	W
January 1995	74.5	74.4	67.1	62.5	–	62.9	79.9	79.9	W	68.3	–	69.4
February 1994	61.1	60.9	55.1	54.4	–	54.4	67.7	67.7	W	56.3	–	57.5
Wyoming												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
PAD District V												
February 1995	77.5	77.3	68.9	64.2	54.5	67.3	85.6	85.1	72.8	68.6	–	71.7
January 1995	77.9	77.5	69.0	61.2	56.9	65.6	85.5	85.0	74.4	65.3	W	71.4
February 1994	69.5	69.3	60.1	53.7	49.3	58.8	75.3	74.7	66.2	58.7	W	65.0
Alaska												
February 1995	102.5	98.6	96.5	W	–	95.5	W	W	W	–	–	W
January 1995	101.7	97.2	96.6	W	–	95.4	W	W	W	–	–	W
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Arizona												
February 1995	76.7	76.5	72.6	70.3	–	72.0	87.5	86.4	71.4	W	–	70.9
January 1995	78.1	78.0	72.9	68.3	–	71.8	89.0	88.2	73.8	W	–	70.9
February 1994	79.2	78.8	72.0	60.8	–	70.6	89.4	88.6	W	–	–	W
California												
February 1995	74.3	74.5	64.6	59.4	W	62.3	83.3	83.2	72.4	68.5	–	71.3
January 1995	75.0	74.6	67.9	59.5	56.9	63.7	84.2	83.8	74.2	64.8	W	71.1
February 1994	64.6	65.0	58.3	51.9	49.3	57.0	73.7	73.4	66.1	58.5	W	64.9
Hawaii												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	NA	NA	NA	–	–	NA	NA	NA	–	–	–	–
Nevada												
February 1995	88.6	87.9	63.5	68.3	W	65.2	90.1	90.0	68.6	W	–	68.7
January 1995	90.4	89.4	65.3	66.0	W	65.5	94.2	93.8	72.4	66.9	–	71.5
February 1994	80.9	80.1	62.5	57.8	–	62.0	85.8	85.1	69.8	W	–	69.6
Oregon												
February 1995	76.9	76.7	64.6	62.1	–	63.7	75.7	76.3	73.2	W	–	71.2
January 1995	78.7	78.4	66.2	61.9	–	64.7	79.2	79.6	74.5	W	–	72.7
February 1994	74.0	73.6	64.2	58.5	–	62.9	W	W	W	–	–	W
Washington												
February 1995	77.5	77.4	70.5	63.1	–	68.5	88.2	87.4	W	W	–	75.5
January 1995	79.2	79.1	71.5	63.3	–	69.3	87.4	86.9	W	71.2	–	76.7
February 1994	67.1	67.1	62.0	61.4	–	61.9	69.7	66.4	W	61.0	–	61.3

See footnotes at end of table.

Table 33. Oxygenated Motor Gasoline Prices by Grade, Sales Type, PAD District, and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
Idaho												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Montana												
February 1995	89.8	89.8	W	75.0	–	75.1	83.7	82.9	W	68.0	–	68.1
January 1995	93.1	92.8	W	76.2	–	76.2	83.4	82.0	W	69.3	–	69.4
February 1994	W	84.5	W	70.7	–	71.0	W	77.2	W	63.9	–	64.4
Utah												
February 1995	W	W	W	W	–	77.7	W	W	W	W	–	71.1
January 1995	85.5	85.5	77.9	71.3	–	72.0	77.3	77.2	71.1	65.1	–	65.7
February 1994	72.2	71.7	64.9	62.4	–	62.6	64.2	64.0	58.3	56.3	–	56.5
Wyoming												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
PAD District V												
February 1995	94.8	94.6	83.1	75.6	–	81.4	80.3	80.1	71.7	65.9	54.5	69.8
January 1995	95.8	95.1	83.4	72.6	W	79.8	81.2	80.7	72.4	63.2	57.5	68.6
February 1994	87.4	86.6	73.7	63.3	64.3	72.1	72.9	72.5	63.4	55.4	56.0	61.9
Alaska												
February 1995	W	111.3	W	101.4	–	106.2	105.5	100.9	98.6	W	–	97.5
January 1995	W	109.2	106.7	W	–	106.3	104.6	99.4	98.9	W	–	97.7
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Arizona												
February 1995	93.4	93.3	84.2	82.3	–	83.8	79.5	79.4	75.0	71.9	–	74.2
January 1995	95.7	95.6	84.4	77.8	–	83.2	81.0	80.9	75.4	69.7	–	74.0
February 1994	96.0	95.9	83.0	72.8	–	82.3	81.6	81.2	74.1	62.1	–	72.8
California												
February 1995	90.7	91.8	78.1	70.5	–	76.1	76.9	77.3	67.7	61.7	W	65.2
January 1995	93.6	92.7	82.5	71.1	W	78.2	79.0	78.5	71.8	61.7	57.5	67.1
February 1994	83.9	83.3	72.2	61.2	64.3	70.6	69.0	69.1	62.1	53.8	56.0	60.6
Hawaii												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	NA	NA	NA	–	–	NA	NA	NA	NA	–	–	NA
Nevada												
February 1995	100.5	100.0	78.5	74.4	–	77.2	90.8	90.2	67.4	69.6	W	68.0
January 1995	103.5	102.9	81.6	75.0	–	79.6	93.0	92.2	69.1	67.4	W	68.5
February 1994	97.2	96.7	77.9	68.8	–	77.2	84.4	83.5	65.8	59.7	–	65.3
Oregon												
February 1995	95.4	95.2	80.1	76.0	–	78.8	79.3	79.0	67.0	63.8	–	65.9
January 1995	96.2	96.1	81.5	75.2	–	79.8	81.1	80.8	68.7	63.5	–	66.9
February 1994	93.0	92.6	79.0	74.0	–	77.9	77.3	76.8	66.3	60.7	–	65.0
Washington												
February 1995	96.0	95.8	86.1	74.4	–	83.8	80.4	80.2	73.6	64.6	–	71.3
January 1995	97.8	97.5	86.8	74.9	–	84.4	82.1	81.9	74.4	65.0	–	72.0
February 1994	85.6	85.1	77.7	72.1	–	76.8	69.7	69.6	64.8	62.9	–	64.4

Dash (–) = No data reported.
NA = Not available.
W = Withheld to avoid disclosure of individual company data.
[a] Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales.
Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*
Sources: Energy Information Administration Forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report."

Table 34. Reformulated Motor Gasoline Prices by Grade, Sales Type, PAD District, and State

(Cents per Gallon Excluding Taxes)

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
United States												
February 1995	73.7	73.1	69.2	59.5	57.0	64.0	82.9	82.3	74.2	64.6	W	71.6
January 1995	74.6	74.0	70.5	59.4	55.3	64.3	84.2	83.5	75.6	63.7	W	72.2
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
PAD District I												
February 1995	73.7	73.0	69.5	61.3	57.2	64.3	84.4	83.2	75.8	65.6	W	72.3
January 1995	74.6	73.7	70.4	61.0	56.2	64.4	85.2	83.8	76.8	65.2	W	72.8
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Subdistrict IA												
February 1995	73.2	72.8	69.4	61.2	57.6	63.5	83.3	82.1	76.2	64.6	–	70.9
January 1995	73.6	73.1	69.8	60.8	55.7	63.6	83.8	82.3	76.6	64.1	W	70.8
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Connecticut												
February 1995	72.2	71.7	69.7	61.5	58.5	63.8	83.0	81.3	75.5	65.6	–	70.9
January 1995	72.8	72.2	70.2	61.3	W	64.5	83.7	81.6	76.0	65.8	–	71.3
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Maine												
February 1995	73.7	72.9	66.3	60.1	W	60.7	83.5	82.4	78.5	63.5	–	68.8
January 1995	73.8	73.2	66.3	60.2	W	59.4	83.0	82.4	80.1	63.9	–	69.3
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Massachusetts												
February 1995	73.9	73.5	69.8	61.3	W	64.3	83.7	82.5	77.1	64.6	–	71.8
January 1995	74.3	73.8	70.0	60.6	57.1	64.2	84.4	82.7	77.2	63.4	W	71.2
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
New Hampshire												
February 1995	75.3	75.0	71.0	62.8	–	68.1	85.5	85.4	77.2	60.6	–	70.7
January 1995	75.9	75.5	71.5	62.2	–	68.2	86.3	86.1	77.9	61.0	–	71.6
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Rhode Island												
February 1995	69.4	69.2	66.1	60.7	W	60.6	79.5	78.9	71.7	64.4	–	68.2
January 1995	69.6	69.4	66.5	60.1	W	61.0	79.7	79.1	72.9	63.2	–	68.0
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Vermont												
February 1995	–	–	–	W	–	W	–	–	–	–	–	–
January 1995	–	–	W	W	–	64.8	–	–	W	W	–	W
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Subdistrict IB												
February 1995	74.7	73.5	69.6	61.8	56.9	64.8	85.7	84.3	75.8	66.9	W	73.3
January 1995	75.4	74.1	70.6	61.7	56.4	64.9	86.1	84.7	76.9	66.7	–	74.2
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Delaware												
February 1995	71.5	71.1	67.2	61.2	W	64.3	82.4	82.0	74.1	65.5	–	70.0
January 1995	72.3	71.9	66.8	60.1	W	62.9	83.0	82.5	73.4	64.9	–	69.2
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
District of Columbia												
February 1995	NA	68.1	71.5	W	–	71.2	NA	77.9	76.9	–	–	76.9
January 1995	W	69.1	73.5	58.2	–	73.2	W	78.3	79.1	W	–	79.0
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Maryland												
February 1995	76.9	73.6	68.5	62.1	W	66.5	86.8	83.0	74.9	67.2	W	73.0
January 1995	78.4	74.5	70.3	61.7	W	67.6	87.1	83.1	77.0	66.9	–	74.7
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
New Jersey												
February 1995	75.1	74.2	69.9	61.9	56.7	62.8	87.6	86.5	75.7	66.9	–	72.8
January 1995	75.9	75.1	70.7	61.5	56.2	62.3	88.3	87.4	76.6	66.8	–	73.5
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
New York												
February 1995	73.8	73.0	70.0	61.9	W	66.1	83.8	82.9	76.3	68.0	–	74.4
January 1995	74.4	73.3	70.6	62.7	W	67.1	84.3	83.2	77.0	68.7	–	75.6
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Pennsylvania												
February 1995	75.2	74.1	70.8	61.5	–	67.5	85.9	84.6	76.8	66.1	–	73.5
January 1995	75.3	74.2	71.4	61.2	W	67.6	85.8	84.6	77.2	65.7	–	73.5
February 1994	–	–	–	–	–	–	–	–	–	–	–	–

See footnotes at end of table.

Table 34. Reformulated Motor Gasoline Prices by Grade, Sales Type, PAD District, and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area· Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
United States												
February 1995	92.2	91.1	83.1	69.2	59.4	77.7	79.3	78.5	74.0	62.2	57.4	68.4
January 1995	93.5	92.4	84.3	69.1	58.5	78.0	80.3	79.5	75.3	62.0	55.9	68.8
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
PAD District I												
February 1995	93.5	91.9	83.8	70.3	59.0	77.6	80.2	79.1	75.1	64.1	57.5	69.0
January 1995	94.3	92.8	84.8	70.4	58.6	77.7	81.0	79.9	76.0	63.8	56.8	69.2
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Subdistrict IA												
February 1995	92.9	91.4	83.2	70.4	W	76.1	78.7	78.0	73.8	63.8	57.6	67.1
January 1995	93.4	91.9	83.7	70.1	W	75.9	79.2	78.4	74.3	63.1	56.2	67.2
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Connecticut												
February 1995	92.8	91.2	82.8	72.0	–	77.2	78.0	77.2	73.7	64.4	58.5	67.4
January 1995	93.4	92.0	83.6	72.8	–	78.1	78.6	77.7	74.3	64.5	W	68.4
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Maine												
February 1995	90.9	89.3	77.3	69.3	W	69.4	77.8	76.9	70.5	62.2	W	63.1
January 1995	90.8	89.7	78.7	70.2	–	71.7	77.6	76.9	71.4	62.3	W	62.1
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Massachusetts												
February 1995	94.0	92.2	84.5	70.0	–	76.5	79.6	78.9	74.7	64.0	W	68.1
January 1995	94.5	92.6	84.6	68.8	W	75.4	80.2	79.3	74.9	62.7	57.8	67.7
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
New Hampshire												
February 1995	94.0	93.8	82.7	71.0	–	78.8	80.3	80.0	74.5	63.9	–	70.7
January 1995	94.9	94.7	83.0	70.5	–	78.8	81.0	80.7	74.8	63.6	–	70.8
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Rhode Island												
February 1995	86.3	85.9	79.4	69.4	–	73.7	74.8	74.4	70.4	63.1	W	63.9
January 1995	86.5	85.9	80.3	68.5	–	73.4	75.0	74.6	71.1	62.4	W	64.2
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Vermont												
February 1995	–	–	–	W	–	W	–	–	–	W	–	W
January 1995	–	–	W	W	–	66.7	–	–	W	W	–	65.2
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Subdistrict IB												
February 1995	94.5	92.7	84.0	70.2	59.1	78.3	81.8	80.3	75.7	64.7	57.4	70.1
January 1995	94.9	93.3	85.0	70.8	58.6	78.2	82.4	80.8	76.7	64.7	57.0	70.2
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Delaware												
February 1995	91.4	90.9	81.2	72.4	–	77.1	76.9	76.4	71.3	64.3	W	67.9
January 1995	92.4	91.7	80.9	71.1	–	75.7	77.7	77.1	70.8	63.0	W	66.3
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
District of Columbia												
February 1995	NA	82.8	84.9	W	–	84.9	NA	74.0	78.9	59.8	–	78.8
January 1995	W	83.9	87.1	W	–	87.0	W	74.5	80.9	59.9	–	80.8
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Maryland												
February 1995	93.8	89.7	82.1	70.1	W	78.3	82.2	78.4	73.6	65.0	W	71.0
January 1995	94.4	90.3	84.1	72.7	–	81.6	83.2	79.0	75.5	65.1	W	72.6
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
New Jersey												
February 1995	96.5	94.5	83.9	70.0	59.1	75.7	83.0	81.8	75.9	64.8	57.2	67.6
January 1995	97.2	95.6	84.7	69.7	58.7	74.4	83.8	82.8	76.7	64.4	56.8	67.0
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
New York												
February 1995	92.2	91.3	84.7	69.6	W	80.4	81.3	80.2	77.3	64.5	W	72.5
January 1995	92.7	91.7	85.5	71.2	W	80.6	81.7	80.4	78.0	65.6	W	73.4
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Pennsylvania												
February 1995	95.4	93.7	85.6	72.0	–	81.8	82.1	80.5	75.8	64.4	–	72.0
January 1995	94.8	93.2	86.3	71.9	W	81.1	82.0	80.6	76.4	64.1	W	72.0
February 1994	–	–	–	–	–	–	–	–	–	–	–	–

See footnotes at end of table.

Table 34. Reformulated Motor Gasoline Prices by Grade, Sales Type, PAD District, and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
Subdistrict IC												
February 1995	72.4	71.8	69.1	59.3	W	64.0	83.3	82.4	75.0	63.6	W	70.7
January 1995	74.6	73.9	70.7	59.1	W	64.6	85.5	84.5	76.7	63.6	W	71.5
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Florida												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Georgia												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
North Carolina												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	W	–	W	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
South Carolina												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Virginia												
February 1995	72.4	71.8	69.1	59.3	W	64.0	83.3	82.4	75.0	63.6	W	70.7
January 1995	74.6	73.9	70.7	59.1	W	64.6	85.5	84.5	76.7	63.6	W	71.5
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
West Virginia												
February 1995	–	W	–	–	–	–	–	–	–	–	–	–
January 1995	–	W	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
PAD District II												
February 1995	72.5	71.9	66.2	57.1	W	61.6	79.9	79.8	70.2	62.4	–	68.3
January 1995	73.4	72.8	68.7	57.3	W	62.9	81.6	81.4	73.4	60.9	–	70.2
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Illinois												
February 1995	73.4	72.7	68.3	56.6	–	63.3	80.7	80.5	70.8	61.9	–	69.5
January 1995	74.1	73.4	71.2	56.6	–	65.1	82.8	82.5	74.6	61.1	–	72.8
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Indiana												
February 1995	69.8	68.9	64.1	57.3	–	59.4	76.1	75.8	66.8	61.1	–	65.1
January 1995	68.8	67.8	64.4	56.9	–	59.1	75.2	74.5	67.4	60.2	–	66.2
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Iowa												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Kansas												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Kentucky												
February 1995	70.7	70.2	63.0	60.4	W	60.8	78.5	78.4	67.8	64.5	–	65.5
January 1995	69.0	68.5	62.1	60.0	W	60.4	78.9	78.7	67.2	64.0	–	65.0
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Michigan												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Minnesota												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Missouri												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–

See footnotes at end of table.

Table 34. Reformulated Motor Gasoline Prices by Grade, Sales Type, PAD District, and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
Subdistrict IC												
February 1995	91.5	90.3	82.7	70.0	W	77.4	78.7	77.9	74.3	62.3	W	68.7
January 1995	93.7	92.6	84.5	69.9	–	78.6	80.9	80.0	76.1	62.3	W	69.6
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Florida												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Georgia												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
North Carolina												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	W	–	W	–	–	–	W	–	W
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
South Carolina												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Virginia												
February 1995	91.5	90.3	82.7	70.0	W	77.4	78.7	77.9	74.3	62.3	W	68.7
January 1995	93.7	92.6	84.5	69.9	–	78.7	80.9	80.0	76.1	62.3	W	69.6
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
West Virginia												
February 1995	–	–	–	W	–	W	–	W	–	W	–	W
January 1995	–	W	–	W	–	W	–	W	–	W	–	W
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
PAD District II												
February 1995	87.7	87.1	77.3	65.8	W	72.1	76.5	75.9	69.6	59.2	W	64.9
January 1995	89.4	88.6	80.5	66.3	W	74.8	77.6	76.9	72.5	59.4	W	66.6
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Illinois												
February 1995	88.2	87.7	78.5	64.6	–	74.5	77.6	77.0	71.5	58.5	–	67.0
January 1995	90.3	89.4	82.2	65.0	W	77.2	78.8	78.1	74.8	58.6	W	69.3
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Indiana												
February 1995	84.1	83.0	74.6	65.6	–	69.0	74.5	73.4	67.3	59.4	–	62.3
January 1995	83.1	82.4	75.3	65.9	–	69.4	74.2	72.9	67.8	59.2	–	62.4
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Iowa												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Kansas												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Kentucky												
February 1995	87.4	87.3	74.4	70.3	–	71.4	75.1	74.5	66.8	63.1	W	63.8
January 1995	88.0	87.7	74.0	70.0	–	71.0	73.9	73.3	66.3	62.8	W	63.5
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Michigan												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Minnesota												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Missouri												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–

See footnotes at end of table.

Table 34. Reformulated Motor Gasoline Prices by Grade, Sales Type, PAD District, and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
Nebraska												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
North Dakota												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Ohio												
February 1995	–	–	–	W	–	W	–	–	–	W	–	W
January 1995	–	–	–	W	–	W	–	–	–	W	–	W
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Oklahoma												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
South Dakota												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Tennessee												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Wisconsin												
February 1995	72.4	71.7	62.3	55.9	–	59.2	80.1	80.2	69.3	59.1	–	66.3
January 1995	75.0	74.5	64.4	57.2	–	60.6	82.7	82.2	70.5	56.2	–	64.0
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
PAD District III												
February 1995	71.1	70.9	66.7	57.7	54.5	59.8	82.3	82.1	72.4	62.0	–	66.7
January 1995	71.5	71.3	67.7	56.3	52.7	58.8	83.2	83.0	73.6	60.1	–	65.6
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Alabama												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Arkansas												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Louisiana												
February 1995	–	–	–	–	53.5	53.5	–	–	–	–	–	–
January 1995	–	–	–	–	W	W	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Mississippi												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
New Mexico												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Texas												
February 1995	71.1	70.9	66.7	57.7	54.9	60.0	82.3	82.1	72.4	62.0	–	66.7
January 1995	71.5	71.3	67.7	56.3	52.6	58.8	83.2	83.0	73.6	60.1	–	65.6
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
PAD District IV												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Colorado												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–

See footnotes at end of table.

Table 34. Reformulated Motor Gasoline Prices by Grade, Sales Type, PAD District, and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
Nebraska												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
North Dakota												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Ohio												
February 1995	–	–	–	W	W	W	–	–	–	W	W	W
January 1995	–	–	–	–	–	–	–	–	–	W	–	W
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Oklahoma												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
South Dakota												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Tennessee												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Wisconsin												
February 1995	87.8	86.2	73.0	64.0	–	69.0	75.4	74.8	64.9	57.3	–	61.3
January 1995	90.4	89.0	75.0	65.5	–	70.5	77.9	77.3	66.8	58.3	–	62.4
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
PAD District III												
February 1995	89.9	89.3	78.9	67.1	–	72.1	77.1	76.9	71.0	60.1	54.5	63.2
January 1995	90.8	90.3	80.5	65.8	W	71.3	77.7	77.4	72.1	58.7	53.1	62.3
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Alabama												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Arkansas												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Louisiana												
February 1995	–	–	–	–	–	–	–	–	–	–	53.5	53.5
January 1995	–	–	–	–	–	–	–	–	–	–	W	W
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Mississippi												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
New Mexico												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Texas												
February 1995	89.9	89.3	78.9	67.1	–	72.1	77.1	76.9	71.0	60.1	54.9	63.5
January 1995	90.8	90.3	80.5	65.8	W	71.3	77.7	77.4	72.1	58.7	53.1	62.4
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
PAD District IV												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Colorado												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–

See footnotes at end of table.

Table 34. Reformulated Motor Gasoline Prices by Grade, Sales Type, PAD District, and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
Idaho												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Montana												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Utah												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Wyoming												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
PAD District V												
February 1995	77.2	76.5	70.1	57.4	57.5	66.0	82.8	82.5	73.8	65.6	–	73.1
January 1995	79.1	78.6	71.6	58.7	54.0	67.0	84.9	84.6	75.1	66.2	–	74.4
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Alaska												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Arizona												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
California												
February 1995	77.2	76.5	70.1	57.4	57.5	66.0	82.8	82.5	73.8	65.6	–	73.1
January 1995	79.1	78.6	71.6	58.7	54.0	67.0	84.9	84.6	75.1	66.2	–	74.4
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Hawaii												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Nevada												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Oregon												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Washington												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–

See footnotes at end of table.

Table 34. Reformulated Motor Gasoline Prices by Grade, Sales Type, PAD District, and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average	Through Retail Outlets	Average[a]	DTW	Rack	Bulk	Average
Idaho												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Montana												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Utah												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Wyoming												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
PAD District V												
February 1995	94.9	94.2	84.4	69.3	63.0	82.4	81.6	80.9	74.1	59.4	57.8	70.4
January 1995	97.6	96.7	85.3	69.1	W	83.0	83.7	83.1	75.5	60.8	54.3	71.5
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Alaska												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Arizona												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
California												
February 1995	94.9	94.2	84.4	69.3	63.0	82.4	81.6	80.9	74.1	59.4	57.8	70.4
January 1995	97.6	96.7	85.3	69.1	W	83.0	83.7	83.1	75.5	60.8	54.3	71.5
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Hawaii												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Nevada												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Oregon												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–
Washington												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	–	–	–	–	–	–	–	–	–

Dash (–) = No data reported.
NA = Not available.
W = Withheld to avoid disclosure of individual company data.

[a] Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*

Sources: Energy Information Administration Forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report."

Table 35. Refiner Motor Gasoline Prices by Grade, Sales Type, PAD District, and State

(Cents per Gallon Excluding Taxes)

Geographic Area / Month	Regular			Midgrade			Premium			All Grades		
	Sales to End Users		Sales for Resale	Sales to End Users		Sales for Resale	Sales to End Users		Sales for Resale	Sales to End Users		Sales for Resale
	Through Retail Outlets	Other End Users[a]		Through Retail Outlets	Other End Users[a]		Through Retail Outlets	Other End Users[a]		Through Retail Outlets	Other End Users[a]	
United States												
February 1995	68.9	56.1	56.8	78.7	59.5	65.0	87.6	65.4	70.4	74.1	57.9	60.3
January 1995	69.9	56.0	56.4	80.0	58.7	65.2	88.9	64.6	70.2	75.2	57.7	60.1
February 1994	63.3	51.8	51.3	72.6	55.3	58.3	79.4	60.8	63.6	68.2	53.7	54.6
PAD District I												
February 1995	67.0	55.3	58.4	78.8	59.1	65.5	88.0	65.0	72.5	74.0	57.4	62.9
January 1995	68.5	55.8	58.2	80.4	58.0	65.7	89.4	63.8	72.3	75.6	57.4	62.8
February 1994	60.5	50.1	51.2	72.7	53.7	58.3	81.9	59.2	64.8	67.9	52.3	55.9
Subdistrict IA												
February 1995	78.0	60.8	62.9	88.0	63.1	70.5	99.9	W	76.3	85.6	62.1	66.7
January 1995	79.0	59.9	63.0	88.8	62.3	70.8	100.7	W	76.1	86.5	61.4	67.1
February 1994	66.5	48.4	52.5	79.0	52.7	60.2	90.4	58.3	64.9	75.4	50.9	56.8
Connecticut												
February 1995	W	W	63.0	W	W	71.2	W	W	77.3	W	W	66.8
January 1995	W	W	64.6	W	W	71.7	W	W	78.2	W	W	68.8
February 1994	W	50.1	53.9	W	56.8	61.1	W	62.1	68.0	W	53.4	58.6
Maine												
February 1995	–	W	57.9	–	W	62.0	–	W	67.4	–	W	60.1
January 1995	–	W	57.1	–	W	61.9	–	W	69.0	–	W	59.5
February 1994	–	W	51.7	–	W	55.8	–	W	62.4	–	W	54.4
Massachusetts												
February 1995	78.9	60.9	64.4	86.8	63.2	73.0	100.1	W	78.2	86.0	62.4	68.7
January 1995	79.6	60.4	64.3	87.6	62.5	73.1	100.9	W	76.4	86.8	61.8	68.5
February 1994	65.6	46.7	52.1	78.2	52.2	60.8	89.0	57.0	63.5	74.4	50.1	56.4
New Hampshire												
February 1995	W	W	67.1	W	W	69.4	W	W	79.6	W	W	70.2
January 1995	W	W	67.8	W	W	70.5	W	W	80.3	W	W	71.0
February 1994	65.9	53.3	55.2	79.7	W	61.5	89.0	W	68.5	74.4	55.4	59.3
Rhode Island												
February 1995	74.3	60.9	62.6	85.4	63.1	68.7	92.4	W	74.9	81.0	62.0	66.4
January 1995	74.9	59.6	61.1	85.7	61.8	69.0	92.9	W	75.1	81.5	61.1	64.9
February 1994	64.7	48.6	50.5	72.7	W	58.2	85.7	58.7	65.0	71.9	49.9	55.0
Vermont												
February 1995	–	–	63.4	–	–	69.2	–	–	74.3	–	–	66.6
January 1995	–	–	62.3	–	–	69.1	–	–	73.6	–	–	65.7
February 1994	–	W	56.8	–	–	62.2	–	–	67.7	–	W	60.4
Subdistrict IB												
February 1995	70.6	60.1	61.1	82.7	63.4	70.2	93.1	68.4	76.3	77.8	61.7	66.4
January 1995	72.3	60.1	61.7	84.3	61.9	71.1	93.9	68.7	76.3	79.3	61.4	67.0
February 1994	63.1	50.4	52.0	75.7	55.8	60.6	85.1	60.7	66.3	70.5	52.6	57.4
Delaware												
February 1995	73.6	W	64.6	86.1	W	70.1	96.9	W	77.9	81.4	W	68.5
January 1995	74.7	W	63.0	87.1	–	69.3	97.3	W	76.4	82.4	W	66.7
February 1994	W	W	49.9	W	W	55.8	W	W	63.0	W	W	53.6
District of Columbia												
February 1995	–	58.8	71.5	–	W	77.1	–	68.9	85.1	–	62.0	79.0
January 1995	–	59.7	73.8	–	W	79.3	–	67.6	87.2	–	61.7	81.2
February 1994	–	W	62.2	–	W	68.0	–	W	75.3	–	W	69.9
Maryland												
February 1995	–	60.5	65.9	–	62.9	72.5	–	69.7	78.3	–	61.7	70.6
January 1995	–	60.5	67.1	–	63.7	74.3	–	69.5	81.6	–	61.9	72.3
February 1994	W	50.2	56.2	W	55.3	63.5	W	60.7	70.1	W	52.1	61.5
New Jersey												
February 1995	75.4	60.9	62.6	88.7	63.4	73.2	97.5	67.4	76.6	84.0	62.8	67.7
January 1995	77.0	59.7	62.6	90.2	63.3	73.7	99.2	68.4	74.8	85.6	62.3	67.5
February 1994	67.5	50.5	53.1	83.1	55.2	64.2	91.4	60.0	67.2	77.1	53.6	59.2
New York												
February 1995	68.0	61.1	61.2	80.5	64.3	70.9	90.8	68.0	78.4	74.7	62.4	67.3
January 1995	69.1	61.8	62.0	81.5	60.8	71.7	91.3	68.0	78.5	75.7	62.2	68.2
February 1994	61.4	52.0	52.6	72.9	57.9	61.2	83.0	61.9	68.3	67.8	54.0	58.5
Pennsylvania												
February 1995	70.5	57.6	57.3	81.0	62.5	64.9	91.4	70.5	71.0	76.8	59.4	61.3
January 1995	72.8	57.2	58.0	82.9	61.0	65.6	91.9	69.9	71.5	78.8	58.7	62.0
February 1994	62.4	49.2	48.7	73.9	56.0	55.2	82.5	61.2	60.5	69.2	50.7	52.5

See footnotes at end of table.

Table 35. Refiner Motor Gasoline Prices by Grade, Sales Type, PAD District, and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Regular			Midgrade			Premium			All Grades		
	Sales to End Users		Sales for Resale	Sales to End Users		Sales for Resale	Sales to End Users		Sales for Resale	Sales to End Users		Sales for Resale
	Through Retail Outlets	Other End Users[a]		Through Retail Outlets	Other End Users[a]		Through Retail Outlets	Other End Users[a]		Through Retail Outlets	Other End Users[a]	
Subdistrict IC												
February 1995	64.1	52.5	54.8	76.0	57.1	61.2	84.2	63.4	67.9	71.0	54.9	59.0
January 1995	65.5	52.5	53.8	77.6	56.1	60.8	85.9	61.5	67.4	72.5	54.7	58.2
February 1994	58.6	50.3	50.2	70.8	53.1	56.5	79.3	58.6	63.2	65.9	52.4	54.5
Florida												
February 1995	63.4	50.9	55.1	76.5	56.0	62.2	84.3	62.3	70.4	71.5	53.0	60.4
January 1995	64.8	51.9	54.2	78.0	54.8	62.0	85.9	59.9	70.3	73.0	53.9	59.9
February 1994	58.1	49.9	51.6	71.2	52.5	58.3	79.5	57.8	66.8	66.6	51.9	57.0
Georgia												
February 1995	61.7	53.8	53.5	72.4	57.0	59.3	81.6	61.6	64.5	68.1	55.9	56.8
January 1995	62.8	51.9	51.8	74.0	55.6	58.3	83.4	59.8	63.8	69.4	54.0	55.4
February 1994	56.4	49.9	48.8	68.2	52.6	54.6	77.0	56.9	59.9	63.2	51.9	52.3
North Carolina												
February 1995	62.9	52.9	53.8	73.2	56.6	58.9	81.4	63.9	64.9	68.3	55.2	57.1
January 1995	63.0	51.0	52.7	73.5	55.7	57.9	81.3	60.7	63.7	68.3	52.8	55.9
February 1994	58.0	49.2	49.4	67.5	53.0	54.3	75.8	56.8	59.9	63.1	51.0	52.5
South Carolina												
February 1995	60.4	52.8	53.2	70.8	56.3	58.3	80.3	61.4	64.4	65.8	54.9	56.2
January 1995	61.8	51.7	52.0	72.1	55.7	57.2	81.6	60.2	63.3	67.1	53.9	55.0
February 1994	53.7	49.2	48.3	64.7	52.9	52.9	74.5	57.8	58.3	59.3	51.5	51.1
Virginia												
February 1995	70.7	58.5	58.2	83.0	61.8	65.0	90.4	67.0	71.1	77.5	60.9	62.6
January 1995	74.0	58.5	58.0	86.6	62.0	65.5	NA	68.8	70.9	81.0	61.0	62.5
February 1994	63.8	51.0	51.3	76.9	53.3	58.1	84.5	59.4	63.8	71.3	52.7	55.7
West Virginia												
February 1995	73.4	57.6	54.2	84.3	63.7	59.6	91.4	70.2	66.1	78.2	61.4	57.5
January 1995	74.5	56.4	53.1	85.7	63.3	59.0	92.8	69.3	65.3	79.3	60.0	56.5
February 1994	71.1	56.0	51.5	82.1	61.6	57.1	87.7	68.6	63.6	75.7	59.6	54.7
PAD District II												
February 1995	65.6	56.0	53.5	74.6	60.8	61.2	81.7	64.8	64.3	69.6	57.8	55.9
January 1995	65.8	55.6	53.0	75.4	60.8	61.4	82.5	64.7	64.4	70.0	57.4	55.5
February 1994	62.3	52.8	50.4	71.3	57.9	58.0	73.6	62.2	60.9	66.2	54.6	52.7
Illinois												
February 1995	72.2	54.3	55.3	79.9	W	66.4	87.6	W	69.5	76.3	55.2	59.0
January 1995	72.8	55.1	55.6	81.4	W	68.8	89.4	W	71.8	77.3	56.1	59.8
February 1994	61.8	52.0	50.5	70.4	W	61.3	71.1	65.2	63.1	66.1	52.6	54.0
Indiana												
February 1995	66.1	55.8	52.5	72.6	W	59.8	78.2	63.9	63.7	69.3	56.6	55.2
January 1995	65.3	54.4	52.8	72.1	W	59.7	77.6	60.3	63.6	68.7	55.2	55.6
February 1994	60.2	53.1	49.6	66.8	W	57.0	66.8	58.6	60.0	63.0	54.3	52.3
Iowa												
February 1995	62.3	56.9	55.1	69.1	–	57.0	71.0	W	63.4	63.6	57.0	55.8
January 1995	62.5	55.3	53.5	W	–	56.8	71.8	–	62.1	63.8	55.3	54.2
February 1994	61.0	W	51.6	W	–	57.9	69.9	–	61.0	62.2	W	52.3
Kansas												
February 1995	60.8	54.0	53.3	70.2	W	60.0	76.7	W	60.4	63.3	54.6	54.1
January 1995	60.3	52.6	50.9	70.2	W	58.4	76.4	W	58.9	62.9	53.4	51.7
February 1994	58.7	50.2	48.9	68.2	W	58.0	74.3	W	57.5	61.2	51.5	49.8
Kentucky												
February 1995	70.5	58.9	55.0	81.2	70.7	61.3	87.6	71.1	65.5	75.7	61.6	58.1
January 1995	69.8	58.2	54.4	80.6	68.6	61.0	87.2	70.9	65.0	75.1	61.0	57.6
February 1994	63.2	52.2	50.4	74.7	W	55.2	82.2	64.2	60.2	69.0	55.5	53.2
Michigan												
February 1995	62.9	56.7	51.8	71.0	57.2	58.7	77.0	63.7	63.0	66.1	58.0	54.4
January 1995	61.9	55.9	52.5	70.7	W	59.6	76.6	64.9	63.5	65.4	57.5	55.0
February 1994	62.0	51.8	51.2	70.8	56.0	58.0	70.5	59.4	61.9	65.3	53.2	53.8
Minnesota												
February 1995	72.9	58.6	58.6	80.5	W	66.5	87.9	W	66.8	75.3	59.0	59.9
January 1995	71.9	59.6	57.1	79.8	W	63.9	88.1	W	66.1	74.5	59.9	58.5
February 1994	73.1	53.2	54.0	80.7	W	64.1	89.3	W	62.5	75.8	53.6	55.4
Missouri												
February 1995	59.6	52.9	53.1	70.1	–	58.2	78.5	60.7	62.1	63.8	54.7	54.9
January 1995	60.6	51.9	51.8	71.5	W	59.0	80.5	60.1	61.1	64.8	53.6	53.8
February 1994	58.6	51.6	49.7	71.5	W	58.5	72.9	58.2	59.9	63.2	52.3	51.8

See footnotes at end of table.

Table 35. Refiner Motor Gasoline Prices by Grade, Sales Type, PAD District, and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area / Month	Regular			Midgrade			Premium			All Grades		
	Sales to End Users		Sales for Resale	Sales to End Users		Sales for Resale	Sales to End Users		Sales for Resale	Sales to End Users		Sales for Resale
	Through Retail Outlets	Other End Users[a]		Through Retail Outlets	Other End Users[a]		Through Retail Outlets	Other End Users[a]		Through Retail Outlets	Other End Users[a]	
Nebraska												
February 1995	67.2	55.2	55.8	W	–	61.9	80.6	–	64.0	68.7	55.2	56.4
January 1995	65.6	53.6	53.5	W	–	W	80.2	–	62.3	67.4	53.6	54.1
February 1994	66.3	51.1	51.4	70.4	–	W	79.8	W	61.2	67.8	51.4	52.3
North Dakota												
February 1995	68.0	W	58.1	W	–	W	82.7	–	69.6	70.2	W	59.3
January 1995	69.4	W	55.6	W	–	W	86.4	–	65.8	72.2	W	56.6
February 1994	71.2	W	53.4	W	–	W	85.5	–	64.3	73.5	W	54.7
Ohio												
February 1995	63.3	W	51.1	72.9	W	59.9	80.9	67.7	62.9	68.0	W	54.0
January 1995	64.7	56.2	52.3	74.5	W	60.8	82.6	67.6	65.7	69.6	58.5	55.5
February 1994	62.7	56.2	51.3	71.9	W	59.6	75.6	68.3	63.2	67.2	58.1	54.3
Oklahoma												
February 1995	59.3	53.3	51.2	67.6	55.7	56.3	75.6	59.7	58.9	63.1	54.9	52.0
January 1995	59.7	51.1	49.1	68.1	54.2	54.2	75.9	57.4	56.4	63.5	52.4	49.9
February 1994	55.6	48.9	47.0	64.2	W	51.9	71.9	55.6	55.0	59.5	50.3	47.9
South Dakota												
February 1995	69.2	W	56.5	W	–	W	81.0	–	65.9	69.8	W	57.2
January 1995	68.8	–	54.1	W	–	W	82.1	–	63.3	69.5	–	54.8
February 1994	66.9	50.9	52.3	W	–	W	81.9	W	61.4	67.7	52.1	53.0
Tennessee												
February 1995	65.0	54.2	53.5	77.1	56.2	59.3	84.8	60.8	64.6	71.7	55.6	57.1
January 1995	64.4	54.3	52.4	77.7	55.9	58.2	85.0	58.9	63.3	71.6	55.3	56.0
February 1994	59.4	49.9	48.5	70.8	52.0	54.1	78.9	56.4	59.1	66.4	51.0	51.8
Wisconsin												
February 1995	67.9	57.6	53.3	75.5	–	60.8	82.3	W	63.2	70.7	58.0	55.3
January 1995	69.9	57.7	54.2	77.6	–	60.2	84.0	68.2	63.9	72.7	58.6	56.0
February 1994	61.6	51.7	51.0	73.1	–	57.9	78.9	59.4	60.8	65.3	52.2	53.0
PAD District III												
February 1995	69.4	52.6	53.1	80.6	54.6	60.1	89.0	61.3	63.5	75.5	54.3	55.5
January 1995	70.2	51.0	51.4	81.7	53.0	59.0	90.2	59.7	61.7	76.5	52.8	53.9
February 1994	59.8	47.8	47.4	71.2	50.3	53.8	79.4	55.5	56.9	66.2	49.4	49.7
Alabama												
February 1995	64.7	52.5	53.3	75.1	55.5	58.8	82.9	61.6	64.4	70.9	54.8	56.7
January 1995	65.4	50.9	52.0	75.8	54.6	57.6	83.5	59.6	63.2	71.6	53.6	55.4
February 1994	58.0	48.4	48.5	68.0	51.0	53.9	75.7	56.0	59.2	64.0	50.7	51.7
Arkansas												
February 1995	61.4	53.5	53.1	71.6	W	57.9	80.3	W	62.6	66.0	54.3	55.4
January 1995	62.8	52.0	51.5	73.0	W	56.5	81.8	W	60.8	67.3	52.8	53.8
February 1994	58.0	W	47.9	70.3	–	52.5	78.2	W	56.0	63.0	50.8	50.0
Louisiana												
February 1995	67.4	51.9	52.3	79.5	W	59.7	86.9	59.3	62.8	74.8	53.9	55.7
January 1995	69.1	49.7	50.3	81.0	W	58.4	88.5	57.6	61.2	76.4	51.8	53.4
February 1994	62.3	48.0	47.4	75.6	W	55.6	84.2	W	57.8	70.4	50.2	50.7
Mississippi												
February 1995	64.1	52.3	52.1	75.0	54.2	57.7	84.4	60.7	62.2	69.2	54.1	54.7
January 1995	65.1	49.7	50.7	76.0	53.1	56.5	85.0	57.9	60.0	70.2	51.7	53.5
February 1994	60.8	48.3	47.5	70.1	W	52.8	78.0	56.9	56.4	65.9	50.7	50.2
New Mexico												
February 1995	74.5	59.4	58.1	85.7	–	66.2	92.5	W	67.5	77.3	60.1	59.4
January 1995	78.1	57.2	54.9	89.8	–	64.4	94.2	W	64.5	80.7	58.2	56.3
February 1994	68.2	57.1	54.0	W	–	61.3	85.1	–	62.9	70.4	57.1	55.2
Texas												
February 1995	70.0	52.2	53.0	81.6	54.3	61.1	90.1	61.5	63.7	76.4	54.0	55.1
January 1995	70.6	50.9	51.4	82.6	52.6	60.0	91.1	60.0	61.7	77.2	52.6	53.7
February 1994	59.1	47.2	46.7	70.8	49.7	53.5	78.9	55.4	56.1	65.8	48.7	48.8
PAD District IV												
February 1995	72.5	58.2	58.0	83.8	W	63.7	91.7	65.7	67.4	77.9	60.1	60.1
January 1995	75.1	59.0	57.5	86.3	W	63.9	94.1	65.7	67.2	80.4	60.5	59.7
February 1994	71.2	53.0	53.1	80.3	W	59.0	87.1	57.4	61.4	75.5	54.0	54.8
Colorado												
February 1995	74.6	W	58.3	86.9	–	65.9	96.8	W	68.3	80.4	W	60.5
January 1995	76.8	W	56.3	89.1	–	64.4	98.9	64.1	66.2	82.5	W	58.6
February 1994	73.7	W	54.7	83.7	W	61.9	93.6	W	63.7	78.5	59.7	56.8

See footnotes at end of table.

Table 35. Refiner Motor Gasoline Prices by Grade, Sales Type, PAD District, and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Regular			Midgrade			Premium			All Grades		
	Sales to End Users		Sales for Resale	Sales to End Users		Sales for Resale	Sales to End Users		Sales for Resale	Sales to End Users		Sales for Resale
	Through Retail Outlets	Other End Users[a]		Through Retail Outlets	Other End Users[a]		Through Retail Outlets	Other End Users[a]		Through Retail Outlets	Other End Users[a]	
Idaho												
February 1995	69.9	58.6	57.5	W	–	61.6	81.3	W	67.2	71.8	59.2	59.5
January 1995	73.3	61.3	59.3	W	W	63.2	84.5	W	69.0	75.0	61.5	61.2
February 1994	W	53.7	51.8	–	W	W	W	W	60.6	W	54.3	53.2
Montana												
February 1995	W	W	60.3	W	–	W	W	W	69.5	W	W	62.1
January 1995	W	59.1	59.3	W	–	W	W	W	68.8	W	60.5	61.1
February 1994	W	55.1	55.8	–	–	–	W	W	64.5	W	56.4	57.3
Utah												
February 1995	62.3	55.8	57.1	71.6	W	61.9	80.2	64.9	66.4	68.6	58.9	59.8
January 1995	65.4	57.8	58.3	74.5	W	63.6	82.7	66.0	67.8	71.7	60.2	61.2
February 1994	57.7	48.9	49.9	65.6	–	54.1	72.6	W	58.4	63.3	50.8	52.0
Wyoming												
February 1995	72.7	W	55.7	83.3	–	61.7	89.2	W	64.9	76.3	62.8	57.3
January 1995	73.6	57.1	53.9	84.2	–	60.9	90.3	W	62.9	77.1	60.5	55.5
February 1994	68.2	57.3	52.9	W	–	W	81.8	W	61.3	71.2	58.5	54.2
PAD District V												
February 1995	76.6	64.1	63.7	82.9	69.5	72.8	95.5	78.4	80.4	80.8	66.4	67.9
January 1995	78.8	64.5	65.6	84.9	70.2	74.9	98.3	78.5	82.3	83.1	67.1	69.7
February 1994	68.9	59.0	57.1	75.8	63.0	64.3	88.6	70.5	72.3	73.0	61.6	60.5
Alaska												
February 1995	109.3	W	77.5	W	–	W	118.0	W	93.3	109.8	W	79.8
January 1995	110.6	W	79.9	W	–	W	116.3	W	94.3	111.7	W	82.3
February 1994	99.8	W	68.6	–	–	–	106.4	W	80.1	100.8	W	70.2
Arizona												
February 1995	77.7	66.0	66.6	86.9	–	70.3	94.6	83.3	81.0	81.1	67.8	69.0
January 1995	80.0	64.0	66.4	88.6	–	70.4	98.1	81.6	80.4	83.5	65.9	68.8
February 1994	80.0	57.5	63.8	W	–	64.1	97.2	72.4	78.3	83.1	58.2	66.0
California												
February 1995	74.3	59.3	64.0	81.9	71.3	72.7	94.2	76.3	80.3	79.4	62.4	68.6
January 1995	76.9	60.1	66.1	84.5	W	74.7	97.1	77.6	82.5	82.0	64.0	70.6
February 1994	64.4	57.3	56.0	75.1	W	63.7	85.3	70.8	70.6	69.5	60.8	59.6
Hawaii												
February 1995	103.0	W	89.1	107.3	W	96.9	118.5	W	102.7	107.7	W	94.6
January 1995	103.4	W	89.4	107.3	W	97.1	119.1	W	103.0	108.2	W	94.9
February 1994	100.5	60.3	82.4	104.1	W	89.0	116.3	W	95.8	105.3	63.3	87.7
Nevada												
February 1995	67.5	64.7	60.9	71.5	W	66.2	82.3	–	74.4	70.3	64.9	63.6
January 1995	72.6	67.3	63.8	77.4	W	70.6	89.1	–	77.8	75.8	67.5	66.6
February 1994	68.1	59.4	57.8	80.1	W	64.1	86.4	–	72.5	71.0	59.7	60.6
Oregon												
February 1995	77.0	58.6	59.4	W	–	W	95.1	W	75.9	79.9	58.9	61.5
January 1995	79.4	58.0	59.0	W	–	W	97.3	W	76.4	82.3	58.3	61.0
February 1994	75.1	56.5	57.0	W	–	W	95.7	67.8	74.2	78.2	56.9	59.4
Washington												
February 1995	77.2	58.5	60.8	W	–	72.7	96.3	–	77.8	80.3	58.5	63.5
January 1995	78.7	58.7	64.5	W	–	W	98.0	–	79.6	81.8	58.7	67.1
February 1994	67.6	57.9	55.3	W	–	W	87.3	W	72.6	70.7	59.1	58.4

Dash (–) = No data reported.
NA = Not available.
W = Withheld to avoid disclosure of individual company data.
[a] Sales to "other end users" are all end-user sales that were not made through company-operated retail outlets, e.g., sales to agricultural customers or utilities.
Notes: Motor gasoline averages and totals prior to October 1993 include leaded gasoline.
Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*
Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

Table 36. Refiner Prices of Aviation Fuels and Kerosene by PAD District and State

(Cents per Gallon Excluding Taxes)

Geographic Area Month	Aviation Gasoline		Kerosene-Type Jet Fuel		Kerosene	
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
United States						
February 1995	99.8	93.2	52.1	52.2	62.8	55.3
January 1995	99.6	92.9	52.3	52.3	67.4	56.7
February 1994	88.4	87.8	55.7	56.0	84.1	73.5
PAD District I						
February 1995	100.8	92.3	50.1	51.9	68.4	54.5
January 1995	99.1	92.6	51.5	52.8	74.4	56.1
February 1994	86.1	88.6	57.9	61.8	83.3	75.1
Subdistrict IA						
February 1995	W	W	52.4	55.4	58.5	54.4
January 1995	W	W	54.2	56.4	61.9	56.1
February 1994	W	88.9	61.8	71.9	83.8	73.5
Connecticut						
February 1995	W	W	51.4	W	W	56.4
January 1995	W	W	53.5	55.4	W	59.0
February 1994	W	91.2	62.9	W	W	W
Maine						
February 1995	W	–	W	W	W	54.4
January 1995	W	–	W	W	W	55.9
February 1994	W	W	W	W	W	80.7
Massachusetts						
February 1995	W	W	52.2	53.7	57.3	51.9
January 1995	W	W	53.8	56.3	59.1	52.9
February 1994	W	W	60.0	64.8	78.9	73.9
New Hampshire						
February 1995	W	W	W	66.0	W	W
January 1995	W	W	56.7	66.1	W	W
February 1994	W	W	67.0	W	W	W
Rhode Island						
February 1995	W	W	53.1	W	W	W
January 1995	W	W	55.0	58.2	–	W
February 1994	W	W	64.3	64.9	W	–
Vermont						
February 1995	W	W	59.2	W	–	W
January 1995	W	–	61.4	W	–	W
February 1994	W	W	73.1	W	W	68.0
Subdistrict IB						
February 1995	105.5	95.5	49.7	50.4	64.4	54.2
January 1995	W	95.1	51.2	51.9	70.0	56.3
February 1994	90.3	89.3	59.7	61.7	81.8	79.8
Delaware						
February 1995	W	–	64.3	W	W	W
January 1995	W	W	65.8	W	W	W
February 1994	–	W	NA	–	W	W
District of Columbia						
February 1995	W	–	–	–	–	–
January 1995	–	–	–	–	–	W
February 1994	W	–	–	–	–	W
Maryland						
February 1995	W	W	49.8	51.0	54.8	53.3
January 1995	W	W	50.9	W	57.4	56.1
February 1994	W	W	54.2	59.6	NA	78.5
New Jersey						
February 1995	105.6	W	49.5	49.9	54.8	51.9
January 1995	W	94.8	50.8	51.4	NA	53.6
February 1994	88.9	87.7	59.9	61.2	79.4	76.9
New York						
February 1995	W	W	52.5	55.0	74.6	55.2
January 1995	W	94.0	54.2	56.7	76.0	57.3
February 1994	W	W	63.7	68.4	85.2	81.1
Pennsylvania						
February 1995	W	101.3	49.6	49.4	72.9	54.8
January 1995	W	W	51.4	51.1	71.0	56.6
February 1994	W	91.8	58.7	60.1	87.4	81.1

See footnotes at end of table.

Table 36. Refiner Prices of Aviation Fuels and Kerosene by PAD District and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Aviation Gasoline		Kerosene-Type Jet Fuel		Kerosene	
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
Subdistrict IC						
February 1995	98.1	90.6	50.1	53.0	85.2	54.8
January 1995	96.7	91.7	51.3	53.1	88.1	55.9
February 1994	83.9	88.3	55.8	59.3	91.2	70.0
Florida						
February 1995	95.9	90.0	50.6	55.9	NA	57.8
January 1995	94.8	90.3	51.6	56.7	NA	57.1
February 1994	81.6	85.9	56.7	60.4	87.2	69.6
Georgia						
February 1995	97.4	92.1	49.0	48.3	NA	54.2
January 1995	97.6	92.2	50.4	49.1	NA	55.5
February 1994	88.7	W	54.2	55.9	NA	70.8
North Carolina						
February 1995	102.6	W	49.8	53.3	78.6	53.8
January 1995	W	W	50.9	52.2	80.2	55.2
February 1994	94.3	W	55.9	59.1	NA	68.2
South Carolina						
February 1995	99.4	W	53.9	58.7	99.2	54.6
January 1995	98.9	W	55.4	60.5	99.8	55.9
February 1994	86.7	W	59.3	W	NA	67.7
Virginia						
February 1995	W	W	49.7	51.2	70.4	55.1
January 1995	W	91.0	50.9	52.2	73.6	56.3
February 1994	W	W	55.0	60.3	73.7	72.4
West Virginia						
February 1995	W	W	W	W	69.4	59.9
January 1995	W	96.3	W	W	72.3	60.0
February 1994	W	90.0	W	W	NA	82.8
PAD District II						
February 1995	93.9	93.2	51.4	51.9	NA	58.1
January 1995	93.8	93.2	52.6	53.5	76.9	58.4
February 1994	87.1	89.6	55.9	56.1	89.2	75.2
Illinois						
February 1995	W	94.6	49.5	49.2	88.1	56.4
January 1995	W	W	50.7	52.5	93.5	55.8
February 1994	W	W	55.1	55.4	NA	68.1
Indiana						
February 1995	93.3	W	49.8	49.6	W	54.0
January 1995	W	93.4	51.4	52.9	118.0	54.9
February 1994	92.3	90.7	54.0	53.2	106.6	73.8
Iowa						
February 1995	W	92.7	55.1	58.8	–	62.5
January 1995	W	94.7	57.1	60.1	–	64.1
February 1994	W	90.4	59.3	61.7	–	69.9
Kansas						
February 1995	W	91.7	54.3	W	–	64.3
January 1995	W	91.3	W	W	–	63.9
February 1994	W	86.0	W	56.4	–	63.8
Kentucky						
February 1995	101.1	93.5	52.9	50.2	78.4	60.4
January 1995	W	90.4	54.5	50.0	77.9	59.8
February 1994	W	W	58.5	56.9	81.6	79.3
Michigan						
February 1995	W	W	50.5	52.1	111.2	56.7
January 1995	W	W	52.7	53.3	110.6	60.7
February 1994	W	W	56.5	57.2	NA	78.4
Minnesota						
February 1995	W	92.9	53.1	53.1	W	62.5
January 1995	W	92.9	53.3	54.4	W	62.9
February 1994	W	89.8	56.1	56.8	W	66.2
Missouri						
February 1995	W	92.3	51.5	56.6	W	58.5
January 1995	W	92.4	52.8	57.8	W	58.4
February 1994	W	89.6	55.5	57.7	W	65.6

See footnotes at end of table.

Table 36. Refiner Prices of Aviation Fuels and Kerosene by PAD District and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Aviation Gasoline		Kerosene-Type Jet Fuel		Kerosene	
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
Nebraska						
February 1995	W	W	51.5	59.4	–	62.2
January 1995	W	91.8	52.8	60.8	–	NA
February 1994	W	W	56.6	60.9	–	64.4
North Dakota						
February 1995	W	W	60.2	63.9	–	W
January 1995	93.0	W	61.7	W	–	W
February 1994	W	W	63.5	70.3	NA	70.8
Ohio						
February 1995	101.3	96.2	52.4	54.6	86.9	59.7
January 1995	W	98.0	53.6	56.0	89.0	60.3
February 1994	W	91.7	56.3	56.7	87.2	79.5
Oklahoma						
February 1995	W	90.8	52.6	51.6	W	W
January 1995	W	87.8	53.7	51.0	W	W
February 1994	W	84.0	54.6	55.2	W	59.2
South Dakota						
February 1995	W	W	58.9	W	–	64.1
January 1995	W	W	60.8	W	–	W
February 1994	W	W	63.7	W	–	66.9
Tennessee						
February 1995	98.3	94.0	52.0	54.8	85.8	58.1
January 1995	W	93.8	53.2	56.4	83.3	56.5
February 1994	88.4	90.8	58.0	60.2	82.6	70.2
Wisconsin						
February 1995	W	93.9	51.3	52.3	W	59.5
January 1995	W	94.8	53.0	53.7	W	61.0
February 1994	W	90.0	56.5	59.2	W	68.8
PAD District III						
February 1995	95.7	84.8	49.1	49.6	W	50.6
January 1995	96.4	83.3	49.5	49.8	W	52.7
February 1994	82.7	76.6	52.9	54.5	82.2	57.0
Alabama						
February 1995	96.9	90.9	52.6	54.5	W	58.4
January 1995	96.4	92.7	53.8	NA	W	58.0
February 1994	85.0	90.0	58.9	61.0	NA	68.3
Arkansas						
February 1995	W	W	56.4	55.6	W	50.2
January 1995	W	90.6	57.7	57.9	W	48.6
February 1994	W	W	58.7	60.0	W	W
Louisiana						
February 1995	95.3	90.3	49.9	52.0	W	52.1
January 1995	95.4	90.1	49.3	51.1	W	50.5
February 1994	W	81.8	53.6	55.1	W	NA
Mississippi						
February 1995	W	90.4	47.8	47.7	W	W
January 1995	W	92.4	49.3	W	W	W
February 1994	W	87.9	53.4	56.9	W	W
New Mexico						
February 1995	W	W	57.1	52.8	–	W
January 1995	W	W	54.4	52.9	W	84.9
February 1994	W	W	53.1	56.1	–	75.2
Texas						
February 1995	96.4	82.9	48.5	49.2	W	50.0
January 1995	97.1	79.9	49.2	49.3	W	53.0
February 1994	81.4	72.5	52.5	53.6	W	61.3
PAD District IV						
February 1995	100.7	96.2	56.1	59.9	W	63.4
January 1995	101.7	95.8	57.2	60.0	W	65.0
February 1994	92.9	93.3	57.7	62.1	W	59.6
Colorado						
February 1995	99.7	94.9	51.7	55.9	–	62.2
January 1995	96.2	95.3	52.9	56.8	–	61.8
February 1994	W	92.3	55.3	59.8	–	57.8

See footnotes at end of table.

Table 36. Refiner Prices of Aviation Fuels and Kerosene by PAD District and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Aviation Gasoline		Kerosene-Type Jet Fuel		Kerosene	
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
Idaho						
February 1995	W	W	64.4	67.7	–	W
January 1995	W	W	67.1	71.7	–	W
February 1994	W	W	66.7	69.4	–	–
Montana						
February 1995	W	W	70.1	W	–	63.4
January 1995	W	W	72.3	76.5	–	64.5
February 1994	W	W	63.6	W	–	60.3
Utah						
February 1995	W	94.4	59.5	65.9	–	W
January 1995	W	95.7	61.7	66.7	–	W
February 1994	99.1	91.5	60.1	62.8	–	W
Wyoming						
February 1995	W	W	70.0	W	W	W
January 1995	W	W	72.5	W	W	W
February 1994	95.5	W	71.2	W	W	W
PAD District V						
February 1995	107.8	100.0	56.8	56.9	W	62.9
January 1995	109.8	100.7	54.8	55.5	W	62.2
February 1994	97.0	94.4	54.7	54.1	61.3	53.2
Alaska						
February 1995	W	119.0	60.6	56.2	–	W
January 1995	W	118.5	59.3	53.7	–	W
February 1994	W	113.0	58.9	54.3	–	–
Arizona						
February 1995	W	94.4	58.5	60.4	W	W
January 1995	106.8	92.8	56.6	59.0	W	W
February 1994	W	93.3	55.2	57.4	W	W
California						
February 1995	104.7	97.1	55.7	56.5	W	63.7
January 1995	106.7	96.6	53.6	54.4	W	63.2
February 1994	94.0	90.4	53.6	53.2	–	52.6
Hawaii						
February 1995	W	W	59.6	W	–	–
January 1995	W	W	58.1	W	–	–
February 1994	W	W	58.1	W	–	–
Nevada						
February 1995	W	100.9	58.5	59.9	–	W
January 1995	–	W	57.0	57.5	–	W
February 1994	W	93.0	56.4	56.6	–	–
Oregon						
February 1995	W	96.9	57.4	62.3	–	62.3
January 1995	W	97.2	55.0	61.6	–	61.0
February 1994	W	93.6	54.8	57.8	W	W
Washington						
February 1995	W	W	56.0	58.6	–	61.7
January 1995	W	W	53.8	56.0	–	60.6
February 1994	W	W	53.5	56.3	W	W

Dash (–) = No data reported.
NA = Not available.
W = Withheld to avoid disclosure of individual company data.
Notes: PAD District and U.S. averages represent data for all States. In certain PAD Districts, however, prices are not shown for every State.
Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*
Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

Table 37. Refiner Prices of Distillate Fuels by PAD District and State

(Cents per Gallon Excluding Taxes)

Geographic Area Month	No. 1 Distillate		No. 2 Distillate[a]		No. 4 Fuel[b]	
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
United States						
February 1995	59.1	57.9	53.8	50.1	50.1	46.4
January 1995	59.3	58.9	53.9	49.8	50.5	45.9
February 1994	67.5	63.7	56.8	53.3	55.4	52.9
PAD District I						
February 1995	58.8	57.2	55.0	49.7	51.2	47.1
January 1995	60.4	58.0	55.6	50.2	52.4	48.3
February 1994	84.2	80.5	60.9	56.7	57.5	53.8
Subdistrict IA						
February 1995	W	60.1	60.3	50.6	W	W
January 1995	64.5	61.1	61.6	51.0	W	W
February 1994	83.6	78.4	66.3	57.9	W	W
Connecticut						
February 1995	W	60.3	53.3	50.8	W	W
January 1995	62.5	W	55.2	51.4	W	W
February 1994	84.7	79.5	62.3	58.0	W	W
Maine						
February 1995	W	W	53.3	50.4	–	–
January 1995	W	61.3	54.5	50.6	–	W
February 1994	W	75.8	63.1	57.7	W	W
Massachusetts						
February 1995	W	W	62.2	50.7	W	W
January 1995	NA	W	63.1	50.9	W	W
February 1994	W	W	66.3	58.2	W	–
New Hampshire						
February 1995	W	W	W	49.8	W	–
January 1995	W	W	W	52.2	W	–
February 1994	W	86.0	69.4	60.6	W	W
Rhode Island						
February 1995	W	W	63.9	50.1	W	–
January 1995	–	W	62.2	50.5	W	–
February 1994	W	–	72.2	56.5	W	–
Vermont						
February 1995	–	W	55.3	53.1	W	–
January 1995	W	W	57.1	53.2	W	–
February 1994	W	W	70.2	61.5	W	–
Subdistrict IB						
February 1995	57.7	56.6	57.9	49.5	51.3	47.3
January 1995	60.0	57.3	58.4	50.2	52.5	48.5
February 1994	87.0	81.6	65.5	57.9	W	54.8
Delaware						
February 1995	–	–	52.9	W	W	–
January 1995	–	–	52.9	49.1	W	–
February 1994	–	–	61.9	57.5	W	–
District of Columbia						
February 1995	–	–	51.7	51.5	W	–
January 1995	–	–	52.7	51.7	W	–
February 1994	–	–	57.5	51.0	W	–
Maryland						
February 1995	55.0	53.8	50.1	49.9	W	W
January 1995	59.8	55.1	50.7	50.6	W	W
February 1994	80.7	85.0	56.5	57.9	W	W
New Jersey						
February 1995	W	52.5	53.2	48.6	51.1	47.3
January 1995	W	W	53.9	49.6	52.1	49.1
February 1994	W	W	62.6	56.9	60.6	55.8
New York						
February 1995	W	57.9	62.0	50.8	W	W
January 1995	W	58.5	62.5	51.3	W	W
February 1994	W	W	69.4	60.4	W	W
Pennsylvania						
February 1995	60.4	55.9	61.5	49.8	W	–
January 1995	63.0	56.7	61.5	50.2	W	–
February 1994	93.4	82.2	68.7	57.6	W	W

See footnotes at end of table.

Table 37. Refiner Prices of Distillate Fuels by PAD District and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	No. 1 Distillate		No. 2 Distillate[a]		No. 4 Fuel[b]	
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
Subdistrict IC						
February 1995	59.5	57.3	52.3	49.5	W	W
January 1995	59.0	W	52.9	49.7	W	W
February 1994	76.9	76.2	56.1	53.8	55.2	W
Florida						
February 1995	–	–	52.8	50.1	W	–
January 1995	–	–	53.1	50.2	W	–
February 1994	–	–	57.0	54.7	W	–
Georgia						
February 1995	–	–	52.4	49.3	W	–
January 1995	–	–	53.8	49.4	W	–
February 1994	W	W	55.4	52.2	W	–
North Carolina						
February 1995	W	W	50.8	49.3	W	–
January 1995	W	–	51.3	49.6	W	–
February 1994	63.8	NA	54.4	53.4	W	–
South Carolina						
February 1995	–	–	53.2	49.7	W	–
January 1995	–	–	53.6	49.6	W	–
February 1994	–	W	57.0	54.0	W	–
Virginia						
February 1995	W	W	50.9	49.2	W	W
January 1995	NA	W	51.0	49.4	W	W
February 1994	70.1	74.4	54.2	54.0	W	W
West Virginia						
February 1995	W	W	54.8	49.8	W	–
January 1995	W	–	55.6	49.8	W	–
February 1994	W	77.6	60.2	56.8	–	–
PAD District II						
February 1995	57.0	56.1	52.0	49.8	48.6	W
January 1995	57.3	57.5	51.9	49.4	W	W
February 1994	65.6	62.5	54.3	51.6	49.3	W
Illinois						
February 1995	W	54.9	50.1	47.9	–	–
January 1995	W	55.0	50.0	47.2	W	–
February 1994	66.1	66.4	51.6	50.2	W	–
Indiana						
February 1995	56.9	55.9	51.3	48.7	–	W
January 1995	56.5	56.5	50.7	48.1	W	–
February 1994	68.5	59.9	53.3	50.5	W	–
Iowa						
February 1995	W	56.7	52.1	51.6	–	–
January 1995	W	58.5	51.3	50.7	–	–
February 1994	59.9	59.8	53.2	51.4	–	–
Kansas						
February 1995	57.1	54.8	51.0	49.9	–	–
January 1995	57.4	55.7	51.6	49.5	–	–
February 1994	58.5	56.1	52.3	48.7	–	–
Kentucky						
February 1995	63.6	58.0	52.9	50.1	W	–
January 1995	64.1	56.6	52.5	49.8	W	–
February 1994	83.1	71.1	56.7	53.9	W	–
Michigan						
February 1995	55.1	56.8	51.2	49.5	–	–
January 1995	56.3	56.9	51.5	49.0	–	–
February 1994	66.8	64.6	53.7	51.9	–	–
Minnesota						
February 1995	59.2	59.3	51.4	52.7	W	–
January 1995	58.4	59.9	50.6	52.1	–	–
February 1994	62.9	63.1	53.7	52.7	W	–
Missouri						
February 1995	W	56.5	51.9	50.2	–	–
January 1995	W	57.8	51.4	49.7	–	–
February 1994	W	58.8	52.1	51.1	–	–

See footnotes at end of table.

Table 37. Refiner Prices of Distillate Fuels by PAD District and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	No. 1 Distillate		No. 2 Distillate[a]		No. 4 Fuel[b]	
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
Nebraska						
February 1995	57.8	57.4	52.6	51.9	–	–
January 1995	W	59.2	52.5	51.5	–	–
February 1994	W	59.5	50.7	51.4	–	–
North Dakota						
February 1995	W	61.1	W	54.5	–	–
January 1995	W	62.0	W	53.6	–	–
February 1994	64.1	64.0	W	53.4	–	–
Ohio						
February 1995	60.0	57.0	55.2	50.3	W	–
January 1995	60.8	57.8	55.2	50.3	W	–
February 1994	75.2	72.1	58.6	55.3	W	–
Oklahoma						
February 1995	59.9	49.4	49.0	48.9	–	–
January 1995	61.3	52.9	49.5	48.5	–	–
February 1994	61.3	51.8	48.2	48.3	–	–
South Dakota						
February 1995	W	60.4	W	53.6	–	–
January 1995	W	61.5	W	53.0	–	–
February 1994	62.6	61.8	W	52.5	–	–
Tennessee						
February 1995	W	57.0	51.2	49.1	W	–
January 1995	W	56.4	51.4	48.9	W	W
February 1994	W	W	53.3	52.8	W	W
Wisconsin						
February 1995	55.9	56.5	50.5	48.9	W	–
January 1995	55.5	57.1	50.4	48.6	W	–
February 1994	64.3	65.8	54.8	51.3	W	–
PAD District III						
February 1995	W	59.7	52.1	48.3	–	W
January 1995	W	57.3	52.1	48.0	W	W
February 1994	58.2	60.2	52.7	49.1	W	W
Alabama						
February 1995	–	–	50.4	48.8	–	–
January 1995	–	–	50.5	48.9	–	–
February 1994	–	W	53.2	51.4	–	–
Arkansas						
February 1995	–	W	51.7	48.9	–	–
January 1995	–	W	53.1	48.9	–	–
February 1994	–	58.9	54.7	50.4	–	–
Louisiana						
February 1995	–	W	49.9	46.9	–	–
January 1995	–	W	50.1	47.3	–	–
February 1994	–	W	50.6	48.8	–	–
Mississippi						
February 1995	–	–	50.4	48.2	–	W
January 1995	–	–	50.3	47.9	W	W
February 1994	–	–	53.5	49.8	W	W
New Mexico						
February 1995	W	69.7	61.3	54.9	–	–
January 1995	W	70.3	61.4	54.5	–	–
February 1994	W	68.3	63.5	54.4	–	–
Texas						
February 1995	W	55.1	52.7	48.2	–	–
January 1995	W	53.5	52.6	47.6	–	W
February 1994	W	57.1	52.3	48.6	–	–
PAD District IV						
February 1995	62.5	62.8	54.8	54.2	–	–
January 1995	64.9	64.1	56.3	54.7	–	–
February 1994	68.1	62.4	53.0	53.1	–	–
Colorado						
February 1995	W	59.7	54.9	52.6	–	–
January 1995	W	59.7	55.3	52.5	–	–
February 1994	72.2	57.0	53.2	50.2	–	–

See footnotes at end of table.

Table 37. Refiner Prices of Distillate Fuels by PAD District and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	No. 1 Distillate		No. 2 Distillate[a]		No. 4 Fuel[b]	
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
Idaho						
February 1995	66.8	64.2	56.5	55.9	–	–
January 1995	68.6	66.5	57.4	56.4	–	–
February 1994	69.6	68.8	W	57.5	–	–
Montana						
February 1995	66.0	64.5	54.2	53.6	–	–
January 1995	65.8	65.0	54.3	54.5	–	–
February 1994	60.0	60.8	49.3	50.1	–	–
Utah						
February 1995	62.1	63.1	54.7	54.8	–	–
January 1995	65.9	66.1	57.9	56.3	–	–
February 1994	69.2	67.7	55.2	56.2	–	–
Wyoming						
February 1995	63.4	64.4	54.6	54.0	–	–
January 1995	66.0	65.2	56.7	53.8	–	–
February 1994	62.1	62.9	54.1	52.5	–	–
PAD District V						
February 1995	70.6	64.8	57.4	53.6	W	38.0
January 1995	71.1	63.3	57.3	51.8	W	W
February 1994	71.0	68.0	58.5	54.1	W	38.6
Alaska						
February 1995	70.2	66.1	76.6	48.1	W	W
January 1995	70.5	65.2	77.5	51.7	W	W
February 1994	70.8	70.3	78.4	48.7	W	W
Arizona						
February 1995	W	W	59.6	55.7	–	–
January 1995	W	61.9	56.8	50.6	–	–
February 1994	W	65.2	57.9	52.6	–	–
California						
February 1995	–	W	58.8	55.3	–	W
January 1995	W	W	57.2	54.1	–	W
February 1994	W	64.4	59.1	55.5	–	W
Hawaii						
February 1995	–	–	W	63.7	–	–
January 1995	–	W	W	68.8	–	–
February 1994	–	–	W	76.1	–	–
Nevada						
February 1995	W	W	55.0	56.5	–	–
January 1995	W	70.5	53.9	54.1	–	–
February 1994	W	64.4	54.0	55.6	–	W
Oregon						
February 1995	W	62.5	52.2	50.9	–	–
January 1995	78.8	61.1	51.6	47.9	–	–
February 1994	79.5	67.6	57.7	55.3	–	–
Washington						
February 1995	84.6	61.2	54.4	49.8	–	W
January 1995	86.7	60.2	55.9	48.3	–	–
February 1994	77.5	62.6	56.1	50.5	–	W

Dash (–) = No data reported.
NA = Not available.
W = Withheld to avoid disclosure of individual company data.
a Includes sales of No. 2 fuel oil and high- and low-sulfur diesel fuels.
b Includes No. 4 fuel oil and No. 4 diesel fuel.
Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*
Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."
Notes: PAD District and U.S. averages represent data for all States. In certain PAD Districts, however, prices are not shown for every State.

Table 38. Propane (Consumer Grade) Prices by Sales Type and PAD District

(Cents per Gallon Excluding Taxes)

Geographic Area Month	Sales to End Users							Sales for Resale
	Residential Consumers	Commercial/ Institutional Consumers	Industrial Consumers	Through Retail Outlets	Petro-Chemical	Other End Users	Average	
United States								
February 1995	88.0	78.2	67.4	73.7	32.3	66.4	80.4	35.4
January 1995	86.6	78.3	67.6	74.8	34.5	66.9	79.5	36.5
February 1994	90.3	73.1	66.2	74.8	28.7	68.2	81.6	35.4
PAD District I								
February 1995	107.4	84.2	64.7	67.3	W	72.3	95.7	41.4
January 1995	107.5	84.8	65.5	69.8	W	72.8	96.3	42.0
February 1994	111.6	81.3	72.6	70.2	–	72.8	98.9	44.6
Subdistrict IA								
February 1995	112.1	87.2	55.8	67.0	–	91.7	98.9	45.5
January 1995	112.4	87.6	56.7	66.1	–	94.5	99.2	46.0
February 1994	114.4	84.3	80.7	65.8	–	96.3	104.9	49.0
Subdistrict IB								
February 1995	114.4	88.7	61.4	NA	–	88.2	101.7	41.2
January 1995	115.6	90.0	62.0	73.9	–	88.4	103.5	43.1
February 1994	119.8	91.2	72.7	77.4	–	74.9	107.0	45.3
Subdistrict IC								
February 1995	102.4	79.5	70.2	67.3	W	67.4	91.5	41.0
January 1995	102.1	79.9	71.1	68.1	W	68.0	92.0	40.9
February 1994	104.9	74.5	71.8	66.8	–	70.0	92.0	43.5
PAD District II								
February 1995	75.4	68.5	69.9	76.7	W	59.4	72.8	34.5
January 1995	73.9	67.7	70.8	76.0	W	59.0	71.7	34.7
February 1994	75.2	69.3	63.6	77.2	–	66.1	72.7	34.0
PAD District III								
February 1995	87.4	73.9	68.2	70.5	32.2	65.1	68.2	32.9
January 1995	86.8	74.7	65.6	72.1	34.3	64.9	68.2	34.4
February 1994	87.7	54.4	53.0	68.6	28.7	60.6	65.8	31.0
PAD District IV								
February 1995	75.8	71.6	60.7	67.2	–	67.5	73.0	34.1
January 1995	75.7	72.5	56.2	69.3	–	68.4	72.7	36.8
February 1994	79.9	73.1	67.3	66.4	–	70.3	76.7	34.6
PAD District V								
February 1995	105.6	90.0	71.2	86.9	–	NA	96.6	42.4
January 1995	106.7	90.4	72.2	86.5	–	110.3	99.4	45.4
February 1994	109.9	83.4	82.0	80.1	–	82.6	97.7	41.9

Dash (–) = No data reported.
NA = Not available.
W = Withheld to avoid disclosure of individual company data.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*

Sources: Energy Information Administration Forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report."

Table 39. No. 2 Distillate[a] Prices by Sales Type, PAD District, and Selected States[b]

(Cents per Gallon Excluding Taxes)

Geographic Area Month	Sales to End Users						Sales for Resale
	Residential Consumers	Commercial/ Institutional Consumers	Industrial Consumers	Through Retail Outlets[c]	Other End Users[d]	Average	
United States							
February 1995	88.0	57.8	62.0	65.2	63.7	69.9	50.8
January 1995	87.4	57.5	62.0	65.8	64.3	69.3	50.7
February 1994	92.8	61.1	64.8	67.5	65.0	72.9	54.7
PAD District I							
February 1995	88.8	61.0	62.0	66.1	62.3	76.8	50.5
January 1995	88.1	61.2	62.6	67.2	63.5	76.1	51.2
February 1994	94.5	67.9	68.1	70.5	64.6	81.5	57.8
Subdistrict IA							
February 1995	84.4	67.5	67.5	72.6	64.6	79.3	51.1
January 1995	84.1	66.7	68.7	73.4	65.8	78.7	51.8
February 1994	91.5	75.4	74.7	81.8	66.5	86.8	59.2
Connecticut							
February 1995	87.7	65.6	65.8	76.7	70.3	81.8	51.4
January 1995	86.7	65.7	67.1	77.8	70.3	81.0	51.7
February 1994	93.8	73.8	75.8	81.0	65.5	89.2	58.9
Maine							
February 1995	77.5	66.2	63.8	71.9	64.2	73.3	52.0
January 1995	77.8	66.9	65.4	72.0	65.9	73.9	53.5
February 1994	90.4	75.5	74.6	85.4	75.3	85.4	60.3
Massachusetts							
February 1995	84.8	67.5	71.2	71.6	57.7	79.6	50.9
January 1995	84.8	65.6	74.5	72.3	61.1	78.8	51.2
February 1994	91.0	75.5	73.2	78.7	62.4	85.8	59.5
New Hampshire							
February 1995	78.7	65.6	67.5	73.3	64.0	74.9	50.2
January 1995	78.4	64.6	66.2	74.5	64.5	74.4	52.0
February 1994	86.6	75.5	74.0	79.5	72.5	83.8	57.8
Rhode Island							
February 1995	87.3	77.6	67.4	64.4	75.7	83.9	51.2
January 1995	87.3	76.5	65.2	65.0	74.5	83.2	52.1
February 1994	91.7	81.7	72.0	NA	61.0	89.5	58.6
Vermont							
February 1995	86.0	70.0	NA	75.3	77.0	81.3	55.5
January 1995	85.8	68.8	69.7	76.0	77.3	80.7	56.3
February 1994	91.6	76.0	80.7	80.8	73.5	86.5	62.6
Subdistrict IB							
February 1995	90.9	62.4	65.1	67.7	62.6	81.5	50.3
January 1995	90.1	62.8	65.8	69.6	63.9	80.9	51.1
February 1994	97.2	71.1	70.6	76.3	64.7	85.9	58.4
Delaware							
February 1995	88.6	56.5	64.8	64.7	60.1	77.0	49.4
January 1995	88.5	56.8	68.7	65.9	58.3	76.2	49.9
February 1994	91.5	65.2	68.0	70.5	65.3	82.3	56.0
District of Columbia							
February 1995	103.4	60.4	NA	NA	W	69.0	50.5
January 1995	102.4	61.3	NA	W	W	69.6	50.2
February 1994	105.5	67.3	W	W	W	71.6	59.9
Maryland							
February 1995	95.0	56.6	59.8	62.5	59.8	74.4	51.0
January 1995	94.2	57.3	60.1	64.2	61.4	74.3	51.3
February 1994	99.2	64.3	68.3	75.5	59.1	80.1	58.5
New Jersey							
February 1995	NA	57.7	68.4	67.7	57.4	NA	48.8
January 1995	NA	57.9	69.9	69.6	57.5	NA	50.0
February 1994	96.0	68.8	68.3	72.7	62.9	85.3	56.4
New York							
February 1995	96.8	69.3	65.0	77.9	64.3	88.0	51.6
January 1995	95.6	69.5	65.5	80.0	65.7	87.2	52.3
February 1994	100.9	77.0	73.7	82.4	66.3	91.8	60.2

See footnotes at end of table.

Table 39. No. 2 Distillate[a] Prices by Sales Type, PAD District, and Selected States[b]

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Sales to End Users						Sales for Resale
	Residential Consumers	Commercial/ Institutional Consumers	Industrial Consumers	Through Retail Outlets[c]	Other End Users[d]	Average	
Pennsylvania							
February 1995	83.4	60.9	65.1	64.7	63.7	74.7	51.1
January 1995	83.1	61.7	65.2	66.6	64.8	74.5	51.5
February 1994	92.6	69.5	70.6	75.1	65.5	81.9	59.2
Subdistrict IC							
February 1995	86.2	55.4	58.9	64.6	61.6	63.7	50.3
January 1995	86.3	56.0	59.6	65.4	62.6	64.2	50.7
February 1994	89.9	59.2	65.0	66.9	63.8	67.1	54.9
Virginia							
February 1995	84.5	59.0	60.7	64.5	62.5	68.4	50.0
January 1995	84.9	59.5	62.9	65.3	63.3	69.0	50.4
February 1994	88.6	61.5	NA	68.6	61.9	71.9	55.0
West Virginia							
February 1995	81.9	56.7	58.6	70.4	58.5	62.0	51.1
January 1995	82.1	57.1	59.3	70.7	60.8	62.4	51.2
February 1994	86.4	60.9	64.6	70.0	63.2	66.3	57.6
PAD District II							
February 1995	80.5	54.2	61.2	63.3	67.0	62.4	50.6
January 1995	81.0	54.2	61.5	63.7	67.3	62.6	50.3
February 1994	82.0	55.5	63.4	65.5	66.3	64.2	52.6
Illinois							
February 1995	80.7	55.5	63.9	67.4	69.8	62.5	48.5
January 1995	82.0	56.1	64.4	67.8	68.6	62.7	48.1
February 1994	81.6	57.0	65.6	67.7	66.0	63.5	51.4
Indiana							
February 1995	80.2	53.3	59.8	62.0	72.4	60.9	49.7
January 1995	81.7	53.2	59.8	61.9	69.9	61.1	48.8
February 1994	81.9	54.4	60.3	66.1	72.8	64.4	51.0
Michigan							
February 1995	85.8	54.1	59.7	64.5	68.5	66.3	51.2
January 1995	86.2	54.8	61.0	64.9	68.3	67.2	51.1
February 1994	88.0	60.5	63.0	70.1	65.4	70.5	53.6
Minnesota							
February 1995	79.4	53.9	NA	69.0	73.0	67.8	53.7
January 1995	80.1	52.4	NA	72.2	74.0	68.1	53.2
February 1994	80.8	59.9	67.3	70.8	66.1	69.9	55.7
Ohio							
February 1995	80.9	54.2	59.9	62.1	67.4	62.4	51.0
January 1995	81.2	54.2	60.4	63.1	65.8	62.4	50.9
February 1994	84.0	57.4	63.3	66.4	70.8	66.9	55.2
Wisconsin							
February 1995	80.3	58.8	59.6	64.9	64.8	67.2	50.5
January 1995	81.1	57.9	60.0	64.9	66.6	67.1	50.2
February 1994	81.8	58.6	62.6	68.2	65.8	69.5	52.9
PAD District III							
February 1995	W	52.4	58.3	63.4	58.9	57.5	49.0
January 1995	NA	52.4	57.8	63.8	59.1	57.4	48.7
February 1994	79.6	53.4	58.1	65.1	61.9	58.5	49.6
PAD District IV							
February 1995	79.5	56.5	65.8	67.3	70.4	63.4	55.5
January 1995	80.7	57.6	66.4	68.3	71.9	64.5	56.1
February 1994	74.3	55.9	64.8	67.9	71.1	62.8	54.6
Idaho							
February 1995	NA	60.4	71.1	71.6	71.9	69.7	56.8
January 1995	80.3	60.8	71.2	74.6	72.0	70.6	57.6
February 1994	73.8	58.3	66.9	72.3	71.1	67.7	58.4

See footnotes at end of table.

Table 39. No. 2 Distillate[a] Prices by Sales Type, PAD District, and Selected States[b]

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Sales to End Users						Sales for Resale
	Residential Consumers	Commercial/ Institutional Consumers	Industrial Consumers	Through Retail Outlets[c]	Other End Users[d]	Average	
PAD District V							
February 1995	89.8	62.4	66.9	72.7	66.4	67.4	54.4
January 1995	90.6	60.6	65.6	72.8	65.9	67.1	52.6
February 1994	92.4	61.9	69.3	72.0	66.0	68.1	54.8
Alaska							
February 1995	83.8	80.6	78.5	79.9	77.2	80.9	51.8
January 1995	83.5	81.3	81.5	80.9	78.2	81.7	55.4
February 1994	88.5	NA	80.2	88.6	77.3	83.9	51.0
Oregon							
February 1995	87.5	56.1	64.9	69.2	64.1	63.9	51.2
January 1995	88.5	55.9	63.5	71.4	63.2	65.1	48.4
February 1994	87.9	60.8	65.1	69.6	69.1	68.0	56.1
Washington							
February 1995	94.8	58.0	65.8	68.1	71.2	67.3	50.3
January 1995	95.4	57.3	64.7	68.9	66.7	67.8	48.8
February 1994	96.2	58.4	66.1	71.1	67.5	70.3	51.1

NA = Not available.
W = Withheld to avoid disclosure of individual company data.

[a] Includes sales of No. 2 fuel oil and high- and low-sulfur diesel fuels.
[b] Some State data are not sufficient for publication individually, but are used in calculating the PAD District average.
[c] Includes low-sulfur diesel fuel only with the exception of Alaska, which currently is exempt from the Clean Air Act's diesel fuel sulfur content requirement.
[d] All end-user sales not included in the other end-user categories shown, e.g., sales to agricultural customers or utilities.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*

Sources: Energy Information Administration Forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report."

Table 40. No. 2 Diesel Fuel Prices by Sales Type, PAD District, and Selected States

(Cents per Gallon Excluding Taxes)

Geographic Area Month	Sales to End Users					Sales for Resale
	Commercial/ Institutional Consumers	Industrial Consumers	Through Retail Outlets[a]	Other End Users[b]	Average	
United States						
February 1995	56.2	62.2	65.2	63.6	61.0	51.5
January 1995	56.0	62.1	65.8	64.1	61.2	51.1
February 1994	58.0	64.3	67.5	65.5	62.8	53.9
PAD District I						
February 1995	56.6	62.3	66.1	61.9	61.1	51.2
January 1995	57.3	62.8	67.2	63.0	62.0	51.5
February 1994	62.9	67.8	70.5	66.4	66.2	57.2
Subdistrict IA						
February 1995	62.6	73.7	72.6	64.8	66.3	53.3
January 1995	62.9	74.1	73.4	64.9	66.5	53.5
February 1994	71.4	78.7	81.8	69.4	73.8	62.2
Connecticut						
February 1995	61.5	58.0	76.7	68.7	63.7	52.8
January 1995	63.2	60.6	77.8	65.1	64.8	52.0
February 1994	69.2	71.3	81.0	68.5	70.3	62.5
Maine						
February 1995	70.4	72.4	71.9	64.9	69.2	54.6
January 1995	71.7	74.0	72.0	66.3	69.9	54.9
February 1994	74.7	83.6	85.4	76.9	80.2	66.1
Massachusetts						
February 1995	61.1	86.5	71.6	59.2	65.3	52.3
January 1995	60.8	86.4	72.3	60.4	65.0	53.0
February 1994	71.1	83.3	78.7	61.8	71.6	58.5
New Hampshire						
February 1995	64.8	74.8	73.3	64.2	69.0	55.7
January 1995	64.1	73.0	74.5	64.9	69.3	56.0
February 1994	72.6	74.0	79.5	73.8	76.4	67.8
Rhode Island						
February 1995	64.0	64.2	64.4	56.4	63.2	51.8
January 1995	63.4	61.2	65.0	57.4	62.7	53.2
February 1994	73.5	68.7	78.9	61.6	72.0	64.0
Vermont						
February 1995	65.3	NA	75.3	73.9	69.9	61.0
January 1995	64.0	75.3	76.0	73.9	69.4	60.1
February 1994	74.7	81.6	80.8	75.6	76.8	67.2
Subdistrict IB						
February 1995	56.8	66.4	67.7	62.2	61.1	51.3
January 1995	57.8	66.3	69.6	63.9	62.4	51.8
February 1994	66.9	72.1	76.3	67.7	69.8	59.7
Delaware						
February 1995	53.1	61.0	64.7	68.4	59.5	50.3
January 1995	54.1	62.7	65.9	71.3	61.0	51.0
February 1994	62.7	69.8	70.5	74.7	68.5	58.1
District of Columbia						
February 1995	52.1	W	NA	W	53.9	52.4
January 1995	53.4	W	W	W	55.6	54.8
February 1994	57.7	NA	W	59.5	60.9	62.6
Maryland						
February 1995	53.9	56.9	62.5	59.2	56.1	52.1
January 1995	54.5	57.7	64.2	61.4	56.9	52.5
February 1994	59.7	66.5	75.5	62.5	63.6	59.8
New Jersey						
February 1995	54.3	NA	67.7	57.3	59.4	50.1
January 1995	55.1	NA	69.6	57.5	60.5	51.3
February 1994	65.2	67.4	72.7	64.6	66.8	57.9
New York						
February 1995	60.8	63.8	77.9	64.2	65.4	53.3
January 1995	62.4	63.9	80.0	66.5	67.5	53.6
February 1994	75.7	79.6	82.4	NA	76.1	63.0

See footnotes at end of table.

Table 40. No. 2 Diesel Fuel Prices by Sales Type, PAD District, and Selected States

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Sales to End Users					Sales for Resale
	Commercial/ Institutional Consumers	Industrial Consumers	Through Retail Outlets[a]	Other End Users[b]	Average	
Pennsylvania						
February 1995	57.7	65.9	64.7	62.7	61.5	51.4
January 1995	59.0	65.5	66.6	64.0	62.8	51.5
February 1994	65.3	70.8	75.1	68.8	69.2	59.6
Subdistrict IC						
February 1995	55.0	59.4	64.6	61.4	60.4	50.7
January 1995	55.6	60.1	65.4	62.4	61.0	50.9
February 1994	58.0	65.0	66.9	65.3	62.9	54.9
Virginia						
February 1995	58.2	61.7	64.5	63.5	62.3	50.8
January 1995	58.5	63.0	65.3	64.0	63.0	51.1
February 1994	59.6	64.4	68.6	66.5	64.0	55.3
West Virginia						
February 1995	56.5	59.6	70.4	64.2	60.1	51.6
January 1995	56.7	60.2	70.7	62.5	60.5	51.6
February 1994	60.8	65.2	70.0	62.1	63.9	57.8
PAD District II						
February 1995	54.8	61.6	63.3	66.8	60.5	50.9
January 1995	54.8	62.1	63.7	67.4	60.7	50.7
February 1994	55.3	63.7	65.5	66.2	61.3	52.9
Illinois						
February 1995	56.9	64.3	67.4	69.6	63.0	48.8
January 1995	57.5	64.7	67.8	68.3	63.0	49.0
February 1994	57.2	66.2	67.7	66.3	62.4	52.4
Indiana						
February 1995	54.7	61.8	62.0	72.2	60.6	49.9
January 1995	54.9	64.0	61.9	71.3	60.8	49.3
February 1994	54.5	60.4	66.1	74.0	62.8	51.1
Michigan						
February 1995	54.4	59.7	64.5	64.1	60.1	51.3
January 1995	54.8	61.1	64.9	64.5	60.6	51.5
February 1994	60.8	64.1	70.1	65.8	64.8	54.3
Minnesota						
February 1995	56.6	65.5	69.0	72.4	66.0	54.2
January 1995	54.9	66.3	72.2	73.4	67.2	53.8
February 1994	58.3	69.4	70.8	69.6	64.9	56.1
Ohio						
February 1995	54.5	58.8	62.1	70.2	58.7	51.5
January 1995	54.5	59.3	63.1	71.0	59.1	51.6
February 1994	57.5	63.1	66.4	73.7	63.0	55.5
Wisconsin						
February 1995	58.1	59.3	64.9	63.7	61.5	50.9
January 1995	57.1	59.9	64.9	65.2	61.1	50.4
February 1994	58.0	62.7	68.2	61.9	63.1	53.4
PAD District III						
February 1995	52.5	58.3	63.4	58.9	57.5	49.7
January 1995	52.4	57.9	63.8	59.1	57.4	49.5
February 1994	53.3	58.1	65.1	61.9	58.5	50.6
PAD District IV						
February 1995	56.6	66.0	67.3	70.4	63.4	55.5
January 1995	57.6	66.5	68.3	71.9	64.4	56.2
February 1994	55.7	65.0	67.9	71.0	62.3	54.6
Idaho						
February 1995	60.4	71.2	71.6	71.9	69.1	56.8
January 1995	60.7	71.3	74.6	72.0	69.9	57.5
February 1994	58.0	66.9	72.3	70.8	66.9	58.4

See footnotes at end of table.

Table 40. No. 2 Diesel Fuel Prices by Sales Type, PAD District, and Selected States

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Sales to End Users					Sales for Resale
	Commercial/ Institutional Consumers	Industrial Consumers	Through Retail Outlets[a]	Other End Users[b]	Average	
PAD District V						
February 1995	62.3	66.7	72.7	66.3	66.1	54.7
January 1995	60.5	65.4	72.8	65.8	65.4	52.4
February 1994	61.4	69.1	72.0	66.0	65.8	55.1
Alaska						
February 1995	80.8	75.8	79.9	82.1	80.9	56.1
January 1995	81.7	81.0	80.9	83.5	82.1	53.7
February 1994	NA	79.0	88.6	82.2	82.7	58.4
Oregon						
February 1995	55.8	64.8	69.2	64.0	61.9	51.1
January 1995	55.5	63.5	71.4	63.0	62.9	48.3
February 1994	60.7	65.1	69.6	69.1	65.5	56.1
Washington						
February 1995	58.0	65.5	68.1	71.4	63.2	50.1
January 1995	57.3	64.3	68.9	66.7	62.7	48.6
February 1994	57.9	65.8	71.1	67.7	63.5	50.9

NA = Not available.
W = Withheld to avoid disclosure of individual company data.
[a] Includes low-sulfur diesel fuel only with the exception of Alaska, which currently is exempt from the Clean Air Act's diesel fuel sulfur content requirement.
[b] All end-user sales not included in the other end-user categories shown, e.g., sales to agricultural customers or utilities.
Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*
Sources: Energy Information Administration Forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report."

Table 41. No. 2 Diesel Fuel Prices by Sulfur Content, Sales Type, and PAD District

(Cents per Gallon Excluding Taxes)

Geographic Area Month	Low-Sulfur Diesel Fuel						High-Sulfur Diesel Fuel				
	Sales to End Users					Sales for Resale	Sales to End Users				Sales for Resale
	Commercial/ Institutional Consumers	Industrial Consumers	Through Retail Outlets[a]	Other End Users[b]	Average		Commercial/ Institutional Consumers	Industrial Consumers	Other End Users[b]	Average	
United States											
February 1995	57.2	63.4	65.2	64.0	62.0	51.9	54.3	61.1	63.0	58.7	49.8
January 1995	57.2	63.4	65.8	64.3	62.3	51.4	54.0	61.1	63.8	58.4	49.7
February 1994	59.8	66.0	67.5	66.3	64.2	54.3	55.2	62.6	64.3	59.4	52.0
PAD District I											
February 1995	56.8	63.4	66.1	60.7	61.3	51.4	55.8	61.3	63.5	60.5	49.6
January 1995	57.4	63.8	67.2	61.7	62.2	51.7	56.9	61.9	64.8	61.3	50.1
February 1994	64.0	67.7	70.5	65.8	66.9	57.7	60.3	68.0	67.3	64.4	53.9
Subdistrict IA											
February 1995	62.1	75.3	72.6	64.1	66.2	53.3	65.7	66.0	72.8	67.1	51.6
January 1995	62.4	75.2	73.4	64.3	66.4	53.7	65.9	68.3	74.5	67.6	50.5
February 1994	71.7	79.7	81.8	69.4	74.4	64.8	70.2	72.2	69.7	70.5	W
Subdistrict IB											
February 1995	57.1	68.4	67.7	60.8	61.5	51.5	56.0	64.4	66.9	59.5	49.8
January 1995	58.0	68.6	69.6	62.5	62.9	52.0	57.4	64.1	68.6	60.7	50.2
February 1994	68.2	70.6	76.3	66.7	70.4	59.9	63.3	75.0	71.1	67.2	58.0
Subdistrict IC											
February 1995	55.2	59.0	64.6	59.7	60.3	50.9	54.6	59.7	62.9	60.6	49.5
January 1995	55.6	59.4	65.4	60.6	61.0	51.1	55.7	60.7	64.1	61.2	50.0
February 1994	58.3	63.4	66.9	63.8	62.9	55.2	57.4	66.0	66.4	62.8	52.9
PAD District II											
February 1995	55.7	59.8	63.3	66.7	60.9	50.9	52.8	63.3	66.9	59.3	51.0
January 1995	55.7	60.4	63.7	67.5	61.2	50.6	53.0	63.5	67.3	59.1	50.8
February 1994	56.3	62.9	65.5	67.1	62.0	52.9	53.2	64.5	64.4	59.1	52.8
PAD District III											
February 1995	54.2	62.2	63.4	59.1	59.8	50.5	51.0	56.1	58.8	54.0	47.4
January 1995	54.2	61.6	63.8	59.3	60.1	50.0	51.0	56.1	58.8	53.5	47.9
February 1994	56.5	61.0	65.1	62.9	61.8	51.4	51.3	56.6	60.8	54.1	48.7
PAD District IV											
February 1995	58.5	65.7	67.3	71.2	65.1	55.6	54.6	67.6	69.0	59.0	55.2
January 1995	59.3	66.1	68.3	72.4	65.9	56.2	55.6	68.7	70.6	59.8	55.9
February 1994	55.3	65.1	67.9	70.8	63.3	55.0	56.3	64.6	71.6	59.6	52.6
PAD District V											
February 1995	63.6	67.8	72.7	68.7	67.7	55.1	60.2	65.2	62.6	62.7	52.7
January 1995	62.1	66.5	72.8	67.6	67.0	53.1	57.8	64.3	63.5	61.9	50.2
February 1994	63.1	71.0	72.0	67.4	67.5	55.5	58.9	62.5	63.1	62.0	54.3

W = Withheld to avoid disclosure of individual company data.

[a] Includes low-sulfur diesel fuel only with the exception of Alaska, which currently is exempt from the Clean Air Act's diesel fuel sulfur content requirement.

[b] All end-user sales not included in the other end-user categories shown, e.g., sales to agricultural customers or utilities.

Notes: Some State data are not sufficient for publication individually, but are used in calculating the PAD District average.

Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*

Sources: Energy Information Administration Forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report."

Table 42. Residual Fuel Oil Prices by PAD District and State

(Cents per Gallon Excluding Taxes)

Geographic Area Month	Sulfur Less Than or Equal to 1 Percent		Sulfur Greater Than 1 Percent		Average	
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
United States						
February 1995	43.2	36.9	37.7	33.1	40.1	34.6
January 1995	45.0	39.3	37.6	32.5	41.0	35.7
February 1994	43.1	37.6	31.8	27.4	37.5	33.3
PAD District I						
February 1995	45.7	40.1	39.4	31.8	42.8	36.1
January 1995	46.9	42.8	40.3	NA	44.2	38.9
February 1994	44.8	43.3	34.2	32.8	40.5	40.4
Subdistrict IA						
February 1995	42.4	39.1	37.7	36.3	40.6	38.8
January 1995	43.0	42.2	38.7	37.4	41.5	41.8
February 1994	42.6	40.8	34.2	34.3	39.2	38.4
Connecticut						
February 1995	47.0	38.3	W	–	47.0	38.3
January 1995	47.5	W	W	–	47.5	W
February 1994	48.9	42.9	W	–	50.9	42.9
Maine						
February 1995	41.1	39.3	37.6	36.3	39.1	38.8
January 1995	43.1	44.2	37.5	38.2	40.4	43.4
February 1994	46.5	W	31.4	W	36.4	W
Massachusetts						
February 1995	42.4	39.7	39.4	35.7	42.1	39.3
January 1995	42.3	42.1	40.1	35.2	42.1	41.8
February 1994	41.0	39.9	32.6	33.8	38.4	38.3
New Hampshire						
February 1995	40.6	38.8	37.2	38.1	37.4	38.6
January 1995	43.6	W	38.7	38.6	39.0	39.2
February 1994	47.8	W	39.9	W	41.1	W
Rhode Island						
February 1995	40.5	35.1	W	–	40.6	35.1
January 1995	42.3	40.0	W	–	42.2	40.0
February 1994	42.9	43.4	W	W	43.0	43.4
Vermont						
February 1995	W	W	W	W	W	W
January 1995	W	W	43.8	W	44.2	W
February 1994	W	–	41.1	W	43.1	W
Subdistrict IB						
February 1995	46.8	41.5	39.6	NA	45.0	35.2
January 1995	48.8	43.5	41.3	NA	47.1	38.2
February 1994	46.3	44.2	36.7	30.7	44.4	41.7
Delaware						
February 1995	39.9	W	37.9	W	39.3	W
January 1995	40.8	W	39.2	W	40.5	W
February 1994	43.7	W	36.1	W	43.4	NA
District of Columbia						
February 1995	W	–	–	–	W	–
January 1995	W	–	–	–	W	–
February 1994	W	–	–	–	W	–
Maryland						
February 1995	39.9	W	38.5	W	39.1	W
January 1995	43.4	W	39.3	W	41.5	W
February 1994	44.0	W	34.1	W	37.4	W
New Jersey						
February 1995	43.5	42.1	38.1	33.7	42.0	37.9
January 1995	45.5	43.3	W	NA	43.2	39.4
February 1994	48.0	44.8	30.8	31.7	46.1	42.8
New York						
February 1995	48.4	42.1	40.9	39.4	47.1	42.0
January 1995	50.5	43.9	44.0	39.1	49.6	43.6
February 1994	48.2	45.1	42.4	42.4	47.4	45.1
Pennsylvania						
February 1995	42.5	39.7	39.0	W	40.5	39.4
January 1995	43.7	40.7	39.4	39.0	41.1	40.1
February 1994	40.3	41.4	33.5	30.6	39.2	39.8

See footnotes at end of table.

Table 42. Residual Fuel Oil Prices by PAD District and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Sulfur Less Than or Equal to 1 Percent		Sulfur Greater Than 1 Percent		Average	
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
Subdistrict IC						
February 1995	43.0	W	39.7	38.5	40.0	37.5
January 1995	39.9	36.1	40.2	40.0	40.1	38.9
February 1994	35.9	W	33.0	35.0	33.5	35.6
Florida						
February 1995	40.6	W	38.9	36.7	39.1	35.9
January 1995	37.4	W	39.4	38.5	38.9	35.8
February 1994	34.0	–	30.8	W	31.3	W
Georgia						
February 1995	–	–	40.4	W	40.4	W
January 1995	–	–	41.0	W	41.0	W
February 1994	W	–	38.1	NA	38.1	NA
North Carolina						
February 1995	52.9	W	40.9	40.0	41.4	40.2
January 1995	53.7	W	41.0	39.4	41.7	39.5
February 1994	W	–	37.8	35.0	38.5	35.0
South Carolina						
February 1995	W	–	W	W	W	W
January 1995	W	–	W	W	W	W
February 1994	W	–	W	NA	W	NA
Virginia						
February 1995	44.6	W	39.6	W	40.1	W
January 1995	44.3	W	39.5	38.9	40.2	39.6
February 1994	W	W	35.1	35.2	36.1	36.2
West Virginia						
February 1995	W	–	W	–	W	–
January 1995	W	W	W	–	W	W
February 1994	W	W	32.2	–	32.8	W
PAD District II						
February 1995	43.6	38.1	NA	22.9	34.0	32.6
January 1995	42.9	38.4	NA	24.6	33.7	27.2
February 1994	41.8	42.2	32.0	27.4	35.0	30.9
Illinois						
February 1995	W	W	NA	W	W	W
January 1995	40.2	W	31.5	–	33.1	W
February 1994	37.8	W	W	NA	37.8	31.8
Indiana						
February 1995	44.0	W	NA	W	32.8	W
January 1995	45.5	W	37.8	W	38.9	W
February 1994	35.6	W	32.0	W	32.4	35.1
Iowa						
February 1995	W	–	W	–	NA	–
January 1995	W	–	W	–	NA	–
February 1994	W	W	W	–	35.9	W
Kansas						
February 1995	W	–	W	W	35.6	W
January 1995	–	–	W	W	W	W
February 1994	–	W	W	W	W	25.8
Kentucky						
February 1995	W	W	W	–	42.2	W
January 1995	W	W	W	–	43.3	W
February 1994	W	W	W	–	32.8	W
Michigan						
February 1995	44.9	W	NA	W	38.4	40.4
January 1995	41.3	42.5	35.7	W	37.2	37.6
February 1994	43.1	W	34.5	35.8	40.9	43.8
Minnesota						
February 1995	NA	–	27.7	W	27.7	W
January 1995	NA	W	NA	W	NA	W
February 1994	W	W	32.7	W	32.8	W
Missouri						
February 1995	W	W	NA	NA	NA	W
January 1995	W	W	NA	W	NA	21.8
February 1994	NA	W	W	–	23.3	W

See footnotes at end of table.

Table 42. Residual Fuel Oil Prices by PAD District and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Sulfur Less Than or Equal to 1 Percent		Sulfur Greater Than 1 Percent		Average	
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
Nebraska						
February 1995	–	–	NA	–	NA	–
January 1995	W	–	NA	–	W	–
February 1994	W	W	W	–	W	W
North Dakota						
February 1995	–	–	W	W	W	W
January 1995	–	–	W	–	W	–
February 1994	W	–	W	W	W	W
Ohio						
February 1995	47.5	W	35.8	W	37.0	34.9
January 1995	45.5	W	36.3	W	37.5	26.4
February 1994	43.0	W	37.9	26.3	39.5	26.8
Oklahoma						
February 1995	NA	W	W	–	W	W
January 1995	NA	W	W	–	W	W
February 1994	–	W	W	W	W	W
South Dakota						
February 1995	–	–	NA	–	NA	–
January 1995	–	–	NA	–	NA	–
February 1994	–	W	–	W	–	W
Tennessee						
February 1995	W	W	W	W	W	W
January 1995	W	W	W	W	W	37.1
February 1994	W	–	37.3	32.0	39.6	32.0
Wisconsin						
February 1995	W	W	NA	W	W	W
January 1995	W	W	W	W	W	W
February 1994	W	W	W	W	W	W
PAD District III						
February 1995	NA	31.4	34.9	33.9	32.7	33.3
January 1995	W	33.3	33.8	32.7	34.0	32.9
February 1994	W	25.1	26.2	23.6	26.3	24.3
Alabama						
February 1995	–	W	39.3	NA	39.3	NA
January 1995	W	W	38.3	NA	38.3	NA
February 1994	–	W	31.6	W	31.6	NA
Arkansas						
February 1995	–	–	30.5	–	30.5	–
January 1995	–	–	30.2	–	30.2	–
February 1994	–	–	W	–	W	–
Louisiana						
February 1995	NA	W	33.7	32.7	NA	32.7
January 1995	W	W	32.8	31.4	NA	31.5
February 1994	W	NA	24.8	24.1	25.6	24.7
Mississippi						
February 1995	–	–	38.8	W	38.8	W
January 1995	–	–	NA	NA	NA	NA
February 1994	W	NA	31.1	NA	31.1	NA
New Mexico						
February 1995	–	W	–	–	–	W
January 1995	–	W	–	–	–	W
February 1994	–	W	–	–	–	W
Texas						
February 1995	W	31.3	34.3	35.8	34.3	33.6
January 1995	W	33.3	33.7	33.7	33.8	33.5
February 1994	–	25.6	25.1	22.7	25.1	24.4
PAD District IV						
February 1995	W	W	33.8	W	33.6	25.0
January 1995	32.8	W	30.9	W	31.1	24.6
February 1994	W	29.9	28.0	W	27.2	21.6
Colorado						
February 1995	–	–	–	–	–	–
January 1995	–	–	–	–	–	–
February 1994	–	W	–	–	–	W

See footnotes at end of table.

Table 42. Residual Fuel Oil Prices by PAD District and State

(Cents per Gallon Excluding Taxes) — Continued

Geographic Area Month	Sulfur Less Than or Equal to 1 Percent		Sulfur Greater Than 1 Percent		Average	
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
Idaho						
February 1995	W	–	W	–	30.4	–
January 1995	W	–	–	–	W	–
February 1994	–	NA	W	–	W	NA
Montana						
February 1995	–	–	NA	W	NA	W
January 1995	W	–	W	W	W	W
February 1994	–	–	W	W	W	W
Utah						
February 1995	W	NA	25.4	–	25.6	NA
January 1995	W	W	26.5	–	26.8	W
February 1994	–	W	W	–	W	W
Wyoming						
February 1995	–	W	–	W	–	W
January 1995	–	W	W	W	W	W
February 1994	W	W	W	W	W	W
PAD District V						
February 1995	41.8	33.1	37.2	36.3	38.1	34.7
January 1995	40.6	32.9	37.8	35.8	38.4	34.9
February 1994	30.4	23.9	28.6	25.6	29.2	25.1
Alaska						
February 1995	–	–	–	–	–	–
January 1995	–	–	–	W	–	W
February 1994	–	–	–	–	–	–
Arizona						
February 1995	W	W	–	W	W	41.2
January 1995	W	W	W	–	W	W
February 1994	W	W	–	–	W	W
California						
February 1995	W	33.1	34.9	35.4	35.1	34.1
January 1995	41.7	32.9	37.6	37.2	37.9	35.2
February 1994	W	23.9	28.1	25.3	28.3	24.9
Hawaii						
February 1995	W	W	39.4	43.3	41.2	W
January 1995	W	–	39.7	W	40.1	W
February 1994	W	–	28.4	W	30.9	W
Nevada						
February 1995	W	W	–	–	W	W
January 1995	W	W	–	–	W	W
February 1994	W	–	–	–	W	–
Oregon						
February 1995	NA	–	40.9	39.2	41.0	39.2
January 1995	NA	–	38.4	36.7	38.5	36.7
February 1994	–	–	34.0	W	34.0	W
Washington						
February 1995	NA	–	39.2	37.7	39.2	37.7
January 1995	NA	–	37.2	35.4	37.2	35.4
February 1994	NA	–	27.7	26.7	28.0	26.7

Dash (–) = No data reported.
NA = Not available.
W = Withheld to avoid disclosure of individual company data.
Notes: Some State data are not sufficient for publication individually, but are used in calculating the PAD District average.
Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*
Sources: Energy Information Administration Forms EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report."

Volumes of Petroleum Products

Table 43. Refiner Motor Gasoline Volumes by Grade, Sales Type, PAD District, and State

(Thousand Gallons per Day)

Geographic Area / Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total
United States												
February 1995	33,064.4	34,815.5	43,356.4	119,887.6	27,603.6	190,847.6	9,197.4	9,494.5	W	16,030.0	W	29,119.4
January 1995	31,302.4	32,812.0	41,409.8	112,247.8	26,480.6	180,138.2	8,732.9	9,007.9	12,193.4	15,235.0	111.9	27,540.2
February 1994	32,345.1	34,021.2	46,097.7	111,780.3	20,871.4	178,749.4	8,276.8	8,563.8	12,250.8	14,479.3	113.6	26,843.7
PAD District I												
February 1995	7,704.6	8,479.1	15,000.4	W	W	56,486.5	2,530.8	2,699.0	5,378.5	W	W	12,544.5
January 1995	7,174.9	7,799.9	14,403.5	33,708.7	5,072.1	53,184.3	2,380.2	2,537.8	5,192.9	W	W	11,954.8
February 1994	7,697.4	8,330.7	15,435.1	31,920.1	4,401.6	51,756.7	2,488.2	2,631.5	5,610.0	6,525.0	66.1	12,201.1
Subdistrict IA												
February 1995	292.0	347.3	2,505.5	W	W	7,706.0	132.5	148.4	W	W	–	1,494.9
January 1995	278.3	326.8	2,385.0	3,708.2	656.9	6,750.1	130.5	147.7	W	W	W	1,424.4
February 1994	290.8	358.5	2,376.5	3,516.4	735.9	6,628.8	109.4	124.4	W	W	W	1,433.3
Connecticut												
February 1995	W	W	732.2	1,066.5	679.8	2,478.4	W	22.1	254.4	200.8	–	455.2
January 1995	W	72.9	703.0	W	W	1,737.9	W	W	W	W	–	424.7
February 1994	W	64.0	634.0	W	W	1,698.3	W	21.0	229.3	232.1	–	461.4
Maine												
February 1995	–	W	W	854.5	W	1,133.8	–	W	W	W	–	171.3
January 1995	–	W	W	794.0	W	1,011.7	–	W	W	W	–	161.2
February 1994	–	W	W	648.9	W	825.8	–	W	W	W	–	154.5
Massachusetts												
February 1995	153.0	182.1	1,310.8	W	W	3,088.4	81.4	92.9	401.9	219.0	–	620.9
January 1995	145.1	170.4	1,245.7	1,389.4	279.6	2,914.7	80.6	94.5	388.6	W	W	611.1
February 1994	160.5	197.1	1,259.4	W	W	3,094.8	61.4	73.5	371.5	W	W	588.0
New Hampshire												
February 1995	W	47.7	142.7	83.5	–	226.2	W	16.9	W	W	–	88.9
January 1995	W	44.9	137.9	75.3	–	213.3	W	W	47.5	33.8	–	81.4
February 1994	40.7	48.2	W	69.0	W	228.7	15.4	15.7	W	W	–	67.0
Rhode Island												
February 1995	32.6	34.8	244.8	416.0	–	660.7	14.3	W	70.2	60.1	–	130.3
January 1995	32.5	W	228.5	W	W	759.6	14.8	16.3	W	W	–	121.9
February 1994	W	41.5	W	325.2	W	661.8	W	W	66.3	65.6	–	131.9
Vermont												
February 1995	–	–	W	W	–	118.4	–	–	W	W	–	28.3
January 1995	–	–	W	W	–	113.0	–	–	W	W	–	24.1
February 1994	–	W	37.0	82.4	–	119.4	–	–	11.6	18.9	–	30.5
Subdistrict IB												
February 1995	2,822.0	3,050.6	8,519.5	9,851.4	3,982.0	22,352.9	820.1	859.0	W	1,650.5	W	4,423.8
January 1995	2,634.4	2,859.1	8,284.5	9,604.8	3,533.3	21,422.6	774.0	809.1	2,689.2	1,541.5	–	4,230.7
February 1994	2,810.5	3,055.2	8,190.4	9,099.6	2,813.0	20,103.0	792.4	825.8	2,756.9	W	W	4,256.4
Delaware												
February 1995	15.6	22.9	197.1	W	W	396.3	6.3	W	W	W	–	130.6
January 1995	15.0	21.4	192.3	W	W	505.5	6.1	W	W	W	–	137.0
February 1994	W	W	172.6	W	W	518.4	W	W	65.3	92.9	–	158.3
District of Columbia												
February 1995	–	7.1	W	W	–	118.1	–	W	W	–	–	82.6
January 1995	–	7.3	W	W	–	114.1	–	W	W	W	–	80.4
February 1994	–	W	W	W	–	116.3	–	W	W	W	–	79.2
Maryland												
February 1995	–	51.4	W	987.5	W	2,691.4	–	6.5	666.4	W	W	961.6
January 1995	–	46.2	W	895.6	W	2,580.5	–	7.4	W	W	–	911.5
February 1994	W	53.6	W	830.5	W	2,448.3	W	9.2	W	W	–	884.6
New Jersey												
February 1995	603.2	654.7	2,234.8	1,450.4	2,565.3	6,250.5	194.6	202.4	698.9	292.8	–	991.7
January 1995	583.4	621.6	2,161.5	1,510.7	2,495.6	6,167.9	188.4	194.5	675.4	270.1	–	945.5
February 1994	564.5	611.0	2,062.1	1,259.1	1,534.4	4,855.7	170.5	178.6	678.2	W	W	934.0
New York												
February 1995	1,117.7	1,179.1	2,441.7	W	W	6,257.8	252.5	267.4	739.4	315.1	–	1,054.6
January 1995	1,072.8	1,151.7	2,401.2	W	W	5,873.4	246.4	260.3	732.0	287.6	–	1,019.6
February 1994	1,144.0	1,209.7	W	3,185.5	W	5,869.7	238.5	246.5	W	W	W	1,015.8
Pennsylvania												
February 1995	1,085.6	1,135.4	W	3,826.6	W	6,638.8	366.7	374.0	502.7	700.1	–	1,202.8
January 1995	963.2	1,010.9	W	3,737.0	W	6,181.3	333.0	339.0	482.2	654.6	–	1,136.8
February 1994	1,088.6	1,158.9	W	3,531.2	W	6,294.8	377.7	384.2	535.7	648.9	–	1,184.6

See footnotes at end of table.

Table 43. Refiner Motor Gasoline Volumes by Grade, Sales Type, PAD District, and State

(Thousand Gallons per Day) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total
United States												
February 1995	9,456.0	9,829.1	W	30,231.8	W	54,322.7	51,717.8	54,139.1	77,271.1	166,149.4	30,869.2	274,289.7
January 1995	9,028.6	9,358.9	19,867.9	28,933.1	3,239.0	52,040.1	49,063.9	51,178.8	73,471.1	156,415.9	29,831.5	259,718.5
February 1994	11,058.6	11,449.1	21,939.6	28,331.3	3,608.4	53,879.3	51,680.5	54,034.1	80,288.1	154,590.9	24,593.4	259,472.4
PAD District I												
February 1995	2,985.2	3,153.6	10,124.7	12,276.9	927.0	23,328.7	13,220.6	14,331.7	30,503.6	54,740.6	7,115.5	92,359.8
January 1995	2,806.9	2,953.6	9,728.9	W	W	22,682.8	12,362.0	13,291.4	29,325.2	51,973.4	6,523.3	87,821.9
February 1994	3,172.6	3,339.1	10,944.0	11,517.8	1,612.6	24,074.3	13,358.2	14,301.3	31,989.1	49,962.8	6,080.2	88,032.1
Subdistrict IA												
February 1995	131.4	145.3	W	1,308.4	W	2,491.0	555.9	640.9	4,433.9	6,009.9	1,248.0	11,691.8
January 1995	125.2	140.5	W	W	W	2,383.1	534.1	615.0	4,229.5	5,523.7	804.4	10,557.5
February 1994	144.0	163.1	W	W	W	2,939.1	544.2	646.0	4,346.4	5,558.5	1,096.4	11,001.3
Connecticut												
February 1995	W	W	327.6	384.8	–	712.4	W	128.8	1,314.2	1,652.1	679.8	3,646.0
January 1995	W	W	315.3	336.7	–	652.0	W	124.2	W	1,500.9	W	2,814.5
February 1994	W	31.3	W	W	–	745.2	W	116.4	W	1,597.7	W	2,904.9
Maine												
February 1995	–	W	W	W	W	299.0	–	W	W	1,249.1	W	1,604.1
January 1995	–	W	W	W	W	220.5	–	W	W	1,144.5	W	1,393.4
February 1994	–	W	W	W	W	257.3	–	W	W	1,002.7	W	1,237.5
Massachusetts												
February 1995	72.8	84.6	613.1	493.3	–	1,106.4	307.1	359.6	2,325.8	W	W	4,815.7
January 1995	69.1	82.0	578.2	W	W	1,159.8	294.8	346.8	2,212.5	2,054.8	418.4	4,685.7
February 1994	80.7	95.3	669.8	W	W	1,548.3	302.6	366.0	2,300.8	2,190.1	740.3	5,231.2
New Hampshire												
February 1995	W	16.4	W	W	–	80.0	W	81.0	245.8	149.2	–	395.0
January 1995	W	W	51.9	24.0	–	75.9	W	74.8	237.4	133.1	–	370.5
February 1994	18.0	18.9	62.4	21.6	–	84.0	74.0	82.8	274.4	W	W	379.7
Rhode Island												
February 1995	13.6	13.8	111.4	142.0	–	253.4	60.5	W	426.3	618.1	–	1,044.4
January 1995	13.0	13.5	W	W	–	237.3	60.3	W	401.4	W	W	1,118.8
February 1994	W	W	W	W	–	254.4	W	72.3	406.6	W	W	1,048.1
Vermont												
February 1995	–	–	W	W	–	39.9	–	–	W	W	–	186.6
January 1995	–	–	W	W	–	37.5	–	–	W	W	–	174.6
February 1994	–	–	16.6	33.4	–	50.0	–	W	65.1	134.7	–	199.9
Subdistrict IB												
February 1995	1,059.3	1,105.3	W	3,434.1	W	10,119.0	4,701.4	5,014.9	17,180.2	14,936.0	4,779.6	36,895.8
January 1995	1,006.0	1,045.1	5,750.7	3,284.8	1,152.8	10,188.3	4,414.4	4,713.3	16,724.5	14,431.1	4,686.1	35,841.6
February 1994	1,140.9	1,193.3	6,161.6	W	W	10,518.4	4,743.8	5,074.3	17,108.9	13,836.6	3,932.4	34,877.8
Delaware												
February 1995	5.9	W	W	W	–	140.1	27.8	36.1	335.4	W	W	667.0
January 1995	5.7	W	W	W	–	155.5	26.8	34.2	323.2	W	W	797.9
February 1994	W	NA	70.9	98.9	–	169.8	W	W	308.9	W	W	846.4
District of Columbia												
February 1995	–	W	172.4	–	–	172.4	–	12.8	W	W	–	373.1
January 1995	–	W	W	W	–	164.0	–	11.6	W	W	–	358.5
February 1994	–	W	W	W	–	194.1	–	W	W	W	–	389.5
Maryland												
February 1995	–	6.4	W	W	W	1,391.8	–	64.4	W	1,695.9	W	5,044.8
January 1995	–	6.6	W	W	–	1,226.5	–	60.2	W	1,480.9	W	4,718.5
February 1994	W	9.1	W	W	W	1,301.0	W	71.9	W	1,323.4	W	4,633.8
New Jersey												
February 1995	316.3	335.9	1,790.4	722.2	NA	3,027.5	1,114.1	1,193.0	4,724.1	2,465.4	3,080.1	10,269.7
January 1995	304.3	319.9	1,745.8	735.7	840.3	3,321.9	1,076.1	1,135.9	4,582.8	2,516.5	3,335.9	10,435.3
February 1994	308.3	329.4	1,810.7	W	W	3,086.3	1,043.3	1,119.0	4,551.0	2,186.6	2,138.4	8,876.0
New York												
February 1995	375.9	385.6	2,094.0	W	W	3,130.1	1,746.1	1,832.1	5,275.1	4,628.1	539.3	10,442.5
January 1995	364.1	372.7	2,054.0	W	W	3,150.4	1,683.4	1,784.7	5,187.2	4,335.7	520.4	10,043.3
February 1994	395.5	408.1	2,162.4	W	W	3,204.6	1,778.0	1,864.3	5,334.9	4,361.2	394.0	10,090.0
Pennsylvania												
February 1995	361.2	367.1	W	1,310.4	W	2,257.1	1,813.5	1,876.5	3,251.0	5,837.1	1,010.6	10,098.7
January 1995	331.8	336.8	W	1,271.4	W	2,170.0	1,628.0	1,686.7	3,120.6	5,663.0	704.4	9,488.1
February 1994	431.3	438.1	W	1,291.8	W	2,562.7	1,897.6	1,981.2	3,310.8	5,471.8	1,259.4	10,042.0

See footnotes at end of table.

Table 43. Refiner Motor Gasoline Volumes by Grade, Sales Type, PAD District, and State

(Thousand Gallons per Day) — Continued

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total
Subdistrict IC												
February 1995	4,590.5	5,081.3	3,975.4	21,498.2	954.1	26,427.6	1,578.2	1,691.6	W	4,762.1	W	6,625.9
January 1995	4,262.2	4,614.0	3,733.9	20,395.7	881.9	25,011.5	1,475.7	1,581.0	W	4,509.4	W	6,299.8
February 1994	4,596.1	4,917.0	4,868.2	19,304.0	852.7	25,024.9	1,586.4	1,681.3	W	4,346.1	W	6,511.4
Florida												
February 1995	1,889.6	2,167.6	2,222.9	W	W	8,392.7	687.1	744.9	W	W	–	2,389.1
January 1995	1,715.2	1,858.5	2,061.5	W	W	7,667.0	629.9	685.2	978.4	1,230.6	–	2,209.0
February 1994	1,934.0	2,071.4	2,772.4	W	W	8,036.4	716.8	760.3	W	1,136.9	W	2,364.4
Georgia												
February 1995	911.5	981.9	W	4,630.4	W	5,454.2	322.0	343.9	W	W	–	1,160.5
January 1995	874.7	940.1	460.7	4,425.9	242.3	5,129.0	310.2	329.8	213.5	W	W	1,106.1
February 1994	916.9	968.8	W	4,197.4	W	4,751.4	318.3	338.3	W	W	–	1,100.8
North Carolina												
February 1995	428.3	489.8	W	4,866.5	W	5,192.3	137.4	151.5	W	1,131.5	W	1,225.6
January 1995	406.4	473.5	W	4,735.3	W	5,086.6	130.1	141.9	W	1,094.0	W	1,184.1
February 1994	439.8	484.9	W	4,574.9	W	4,910.6	138.9	150.8	W	W	–	1,132.6
South Carolina												
February 1995	533.3	560.8	W	2,529.2	W	2,604.0	157.5	161.9	W	W	–	516.4
January 1995	502.6	528.5	W	2,396.0	W	2,489.3	146.4	151.1	W	W	–	497.6
February 1994	541.5	564.9	W	2,420.7	W	2,648.1	158.7	163.8	30.1	W	W	594.6
Virginia												
February 1995	538.5	573.0	W	3,169.1	W	4,268.5	185.3	196.7	W	W	W	1,197.2
January 1995	488.8	519.0	957.0	W	W	4,132.3	176.4	187.1	431.0	W	W	1,171.7
February 1994	476.4	517.8	W	2,685.8	W	4,178.3	169.5	179.8	W	W	–	1,192.5
West Virginia												
February 1995	289.4	308.3	W	W	W	515.9	89.0	92.8	W	W	–	137.0
January 1995	274.4	294.4	W	W	W	507.4	82.7	85.9	W	W	–	131.3
February 1994	287.5	309.1	W	W	W	500.1	84.4	88.3	W	W	–	126.4
PAD District II												
February 1995	12,887.8	13,409.0	9,617.4	42,911.7	5,591.9	58,121.1	3,082.5	3,145.1	2,699.6	3,287.2	–	5,986.8
January 1995	12,333.3	12,813.5	8,897.7	40,137.8	6,230.0	55,265.5	2,963.9	3,020.2	2,564.9	3,163.9	–	5,728.8
February 1994	12,038.6	12,612.8	9,543.2	40,678.1	5,025.1	55,246.4	3,000.9	3,071.3	2,883.4	2,929.1	–	5,812.4
Illinois												
February 1995	1,784.9	1,802.0	1,852.9	4,919.3	597.0	7,369.2	480.1	481.0	761.9	327.4	–	1,089.4
January 1995	1,707.0	1,722.5	1,765.3	4,288.6	970.9	7,024.9	461.7	462.5	743.3	284.6	–	1,027.9
February 1994	1,399.8	1,430.2	1,860.6	W	W	7,318.9	415.0	415.4	787.0	233.3	–	1,020.3
Indiana												
February 1995	1,090.6	1,102.8	W	2,876.7	W	4,006.3	272.8	273.5	259.1	309.1	–	568.3
January 1995	1,042.7	1,057.2	W	2,613.0	W	3,652.9	272.7	273.5	245.2	301.4	–	546.5
February 1994	955.8	965.4	W	2,387.1	W	3,533.0	255.8	257.1	276.2	270.8	–	547.0
Iowa												
February 1995	202.9	208.1	W	W	–	2,964.5	12.4	12.4	W	W	–	26.6
January 1995	199.0	204.4	W	2,621.5	W	2,860.5	W	W	W	W	–	27.4
February 1994	219.0	225.3	W	W	–	2,961.8	W	W	W	W	–	29.3
Kansas												
February 1995	519.2	546.7	W	2,483.8	W	3,000.3	51.3	51.7	W	W	–	49.6
January 1995	515.3	546.2	W	W	551.5	2,886.9	50.8	51.3	W	W	–	48.2
February 1994	515.3	533.0	116.6	W	W	3,012.1	54.0	54.7	W	W	–	54.3
Kentucky												
February 1995	460.3	521.7	354.8	2,191.1	–	2,545.9	136.8	143.1	92.6	343.6	–	436.3
January 1995	445.1	497.9	346.5	2,074.4	–	2,420.9	130.9	137.8	95.3	318.4	–	413.6
February 1994	449.6	511.5	W	2,080.0	W	2,428.2	128.6	136.8	W	W	–	524.4
Michigan												
February 1995	1,966.4	2,074.1	2,333.8	4,404.5	–	6,738.4	389.6	391.4	535.9	247.9	–	783.8
January 1995	1,902.4	2,000.6	2,231.8	4,143.4	–	6,375.2	377.5	379.6	W	W	–	732.7
February 1994	1,709.3	1,846.4	2,331.8	4,215.1	–	6,546.9	360.3	362.9	584.8	308.1	–	892.9
Minnesota												
February 1995	930.3	950.8	W	2,844.2	W	3,462.8	148.6	149.5	W	W	–	242.0
January 1995	913.0	937.3	W	2,931.8	W	3,443.1	147.3	148.1	W	W	–	238.3
February 1994	1,063.1	1,085.6	W	2,737.9	W	3,369.0	182.7	183.6	W	W	–	173.9
Missouri												
February 1995	644.9	660.3	445.5	3,415.2	–	3,860.7	124.9	124.9	157.3	123.0	–	280.4
January 1995	620.2	635.9	410.3	W	W	3,788.1	120.6	121.0	W	W	–	266.0
February 1994	707.3	753.4	531.4	W	W	4,116.2	145.7	146.4	W	W	–	277.5

See footnotes at end of table.

Table 43. Refiner Motor Gasoline Volumes by Grade, Sales Type, PAD District, and State

(Thousand Gallons per Day) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total
Subdistrict IC												
February 1995	1,794.6	1,903.1	W	7,534.4	W	10,718.7	7,963.3	8,676.0	8,889.6	33,794.7	1,087.9	43,772.2
January 1995	1,675.7	1,768.0	W	7,113.5	W	10,111.4	7,413.6	7,963.1	8,371.3	32,018.6	1,032.8	41,422.7
February 1994	1,887.6	1,982.7	W	6,917.6	W	10,616.7	8,070.1	8,580.9	10,533.9	30,567.7	1,051.5	42,153.0
Florida												
February 1995	934.2	979.4	1,983.6	1,984.6	–	3,968.3	3,510.8	3,891.9	W	9,180.9	W	14,750.1
January 1995	851.5	891.5	1,849.9	W	W	3,680.5	3,196.7	3,435.1	4,889.7	8,384.9	281.9	13,556.6
February 1994	1,010.9	1,053.9	2,281.9	W	W	4,077.9	3,661.6	3,885.5	W	7,916.5	W	14,478.7
Georgia												
February 1995	323.4	345.2	W	W	W	2,007.2	1,556.8	1,671.0	W	7,193.5	W	8,621.9
January 1995	305.9	324.5	299.2	W	W	1,889.2	1,490.8	1,594.5	973.4	6,812.3	338.5	8,124.3
February 1994	334.8	352.2	W	W	–	1,892.8	1,570.0	1,659.3	W	6,626.4	W	7,745.1
North Carolina												
February 1995	122.4	137.1	90.4	1,770.1	–	1,860.5	688.1	778.3	W	7,768.1	W	8,278.4
January 1995	115.9	127.4	87.8	1,684.7	–	1,772.5	652.5	742.8	W	7,514.0	W	8,043.2
February 1994	128.6	138.5	W	W	–	1,732.4	707.4	774.3	W	7,253.5	W	7,775.6
South Carolina												
February 1995	145.0	152.8	W	W	–	824.4	835.8	875.5	W	3,827.7	W	3,944.8
January 1995	134.5	141.9	W	W	–	786.2	783.5	821.5	W	3,637.6	W	3,773.1
February 1994	145.3	152.9	W	W	W	888.0	845.4	881.6	W	3,723.2	W	4,130.7
Virginia												
February 1995	204.9	216.5	660.9	W	W	1,888.0	928.6	986.1	2,123.0	5,111.6	119.1	7,353.8
January 1995	NA	NA	622.9	1,201.6	–	1,824.5	872.7	922.3	2,010.9	5,011.4	106.2	7,128.5
February 1994	200.4	209.9	770.1	W	W	1,876.9	846.3	907.5	W	4,440.6	W	7,247.7
West Virginia												
February 1995	64.8	72.1	W	W	–	170.4	443.2	473.2	W	712.8	W	823.3
January 1995	60.2	66.6	21.9	136.5	–	158.4	417.3	447.0	W	658.2	W	797.0
February 1994	67.7	75.3	W	W	–	148.6	439.5	472.8	W	607.5	W	775.2
PAD District II												
February 1995	3,010.9	3,115.2	3,400.5	8,350.4	527.2	12,278.1	18,981.1	19,669.3	15,717.5	54,549.3	6,119.1	76,386.0
January 1995	2,922.6	3,010.8	3,270.2	8,051.7	200.7	11,522.6	18,219.8	18,844.5	14,732.8	51,353.4	6,430.6	72,516.9
February 1994	4,303.3	4,409.1	3,545.4	8,019.5	240.6	11,805.6	19,342.8	20,093.2	15,972.0	51,626.7	5,265.7	72,864.4
Illinois												
February 1995	489.0	489.6	896.3	927.2	–	1,823.5	2,754.1	2,772.6	3,511.1	6,173.9	597.0	10,282.1
January 1995	465.1	465.6	866.5	812.6	–	1,679.1	2,633.8	2,650.5	3,375.1	5,385.8	970.9	9,731.8
February 1994	852.0	853.4	963.6	W	W	2,007.5	2,666.8	2,699.0	3,611.1	5,793.2	942.4	10,346.8
Indiana												
February 1995	282.7	283.0	W	628.5	W	967.3	1,646.0	1,659.3	1,502.6	3,814.3	224.9	5,541.8
January 1995	290.2	291.0	W	637.8	W	960.6	1,605.6	1,621.7	1,404.5	3,552.2	203.4	5,160.0
February 1994	449.6	450.2	W	551.8	W	918.3	1,661.2	1,672.6	1,473.4	3,209.6	315.3	4,998.3
Iowa												
February 1995	26.7	26.7	W	W	–	255.6	241.9	247.2	W	W	–	3,246.8
January 1995	W	W	W	W	–	248.4	235.8	241.2	W	2,855.5	W	3,136.2
February 1994	W	W	W	W	–	236.0	260.7	267.0	W	W	–	3,227.1
Kansas												
February 1995	72.8	75.8	W	W	W	307.2	643.2	674.2	W	2,762.3	W	3,357.1
January 1995	71.1	76.0	W	238.8	W	272.4	637.2	673.5	W	2,507.3	W	3,207.5
February 1994	73.0	77.1	W	252.1	W	285.1	642.3	664.8	179.9	2,478.2	693.4	3,351.5
Kentucky												
February 1995	136.2	148.1	138.4	730.5	–	868.8	733.2	812.9	585.8	3,265.3	–	3,851.0
January 1995	133.9	143.6	138.8	712.8	–	851.6	709.9	779.3	580.6	3,105.5	–	3,686.1
February 1994	139.4	154.4	142.3	656.2	–	798.5	717.6	802.7	582.4	W	W	3,751.1
Michigan												
February 1995	404.4	431.2	724.1	922.1	–	1,646.3	2,760.3	2,896.7	3,593.8	5,574.5	–	9,168.4
January 1995	401.1	421.6	694.2	W	W	1,566.3	2,680.9	2,801.9	W	5,225.7	W	8,674.2
February 1994	732.7	763.0	761.3	861.0	–	1,622.3	2,802.3	2,972.3	3,677.9	5,384.3	–	9,062.1
Minnesota												
February 1995	119.0	119.1	W	W	W	449.9	1,197.9	1,219.3	W	3,350.3	W	4,154.7
January 1995	117.9	118.0	W	W	W	465.4	1,178.2	1,203.4	W	3,488.0	W	4,146.8
February 1994	150.1	150.3	W	W	W	441.6	1,395.9	1,419.4	W	3,174.5	W	3,984.5
Missouri												
February 1995	127.1	131.5	173.7	650.8	–	824.4	896.9	916.7	776.5	4,189.0	–	4,965.5
January 1995	117.1	120.9	161.4	657.3	–	818.6	857.9	877.9	W	4,065.9	W	4,872.7
February 1994	211.1	216.6	173.0	620.7	–	793.6	1,064.1	1,116.4	W	4,007.9	W	5,187.3

See footnotes at end of table.

Table 43. Refiner Motor Gasoline Volumes by Grade, Sales Type, PAD District, and State

(Thousand Gallons per Day) — Continued

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total
Nebraska												
February 1995	128.5	130.8	129.8	1,529.9	–	1,659.7	W	W	W	W	–	4.7
January 1995	124.8	126.6	122.5	1,462.3	–	1,584.8	W	W	W	W	–	W
February 1994	135.4	140.1	127.2	1,448.7	–	1,575.9	8.9	8.9	W	–	–	W
North Dakota												
February 1995	10.1	10.3	W	W	–	714.5	W	W	W	W	–	W
January 1995	9.7	10.2	W	645.0	W	704.8	W	W	W	W	–	W
February 1994	8.5	10.7	W	674.8	W	739.4	W	W	W	W	–	W
Ohio												
February 1995	3,154.9	3,315.9	W	3,607.3	W	6,844.2	932.9	980.8	W	W	–	877.7
January 1995	2,966.8	3,116.3	1,829.0	W	W	5,872.1	883.5	923.8	W	W	–	872.6
February 1994	2,991.9	3,145.6	1,944.6	W	W	5,273.6	930.2	982.2	W	W	–	810.4
Oklahoma												
February 1995	547.3	591.8	W	W	2,896.0	5,690.1	122.8	124.0	W	W	–	60.4
January 1995	515.4	546.7	W	2,585.7	W	5,832.3	114.6	115.4	W	W	–	57.0
February 1994	541.8	580.3	W	W	2,287.1	5,213.4	124.9	125.2	W	W	–	66.1
South Dakota												
February 1995	19.0	19.1	31.4	W	W	854.3	W	W	W	W	–	W
January 1995	18.4	18.4	30.1	779.2	–	809.3	W	W	W	W	–	W
February 1994	19.9	23.8	W	828.7	W	862.7	W	W	W	W	–	W
Tennessee												
February 1995	830.4	867.8	W	3,953.9	W	4,351.4	296.3	298.9	W	W	–	1,170.5
January 1995	785.4	815.8	W	3,811.6	W	4,230.0	283.6	286.5	W	W	–	1,118.6
February 1994	724.6	752.1	W	4,169.8	W	4,565.8	281.6	285.0	W	W	–	1,037.9
Wisconsin												
February 1995	598.3	606.9	384.8	3,674.1	–	4,058.9	106.6	106.6	107.9	245.6	–	353.5
January 1995	568.2	577.5	376.6	3,403.3	–	3,779.9	99.5	99.5	96.6	245.8	–	342.5
February 1994	597.5	609.5	444.2	3,285.4	–	3,729.5	98.3	98.3	110.3	206.1	–	316.4
PAD District III												
February 1995	4,468.8	4,717.3	1,762.9	24,709.5	11,344.4	37,816.7	1,458.8	1,503.1	689.1	W	W	4,766.8
January 1995	4,388.2	4,614.4	1,677.1	W	W	36,620.3	1,458.3	1,499.1	650.7	W	W	4,656.6
February 1994	4,550.1	4,795.7	2,327.7	W	W	35,643.3	1,502.6	1,542.7	855.9	W	W	4,690.3
Alabama												
February 1995	214.5	244.4	W	3,012.9	W	3,164.2	82.5	93.6	39.2	647.9	–	687.1
January 1995	204.5	228.3	W	2,831.4	W	2,991.0	79.5	88.8	36.3	615.0	–	651.3
February 1994	233.3	254.0	W	2,872.6	W	3,079.8	84.3	92.5	W	W	–	675.4
Arkansas												
February 1995	199.3	207.8	W	W	–	2,564.8	53.2	53.4	W	W	–	335.3
January 1995	189.5	196.0	W	W	–	2,450.4	51.6	51.7	W	W	–	317.5
February 1994	203.7	208.8	20.9	2,721.0	–	2,741.9	55.6	55.6	7.3	310.7	–	318.0
Louisiana												
February 1995	356.7	371.4	256.4	W	W	3,855.8	144.8	148.9	117.6	571.5	–	689.1
January 1995	354.4	368.3	246.2	2,539.9	1,689.1	4,475.2	146.8	150.5	112.0	535.8	–	647.8
February 1994	386.6	406.9	286.6	2,800.6	1,103.9	4,191.1	155.0	162.3	131.1	525.7	–	656.8
Mississippi												
February 1995	72.9	93.6	11.5	2,257.0	276.7	2,545.1	19.7	24.4	4.4	394.2	–	398.6
January 1995	66.1	82.1	12.3	1,928.8	386.2	2,327.3	19.0	22.1	5.3	377.5	–	382.8
February 1994	64.6	78.0	W	2,206.5	W	2,353.7	W	W	14.9	377.2	–	392.0
New Mexico												
February 1995	294.6	305.1	214.5	1,270.4	–	1,484.9	14.8	14.8	W	W	–	59.7
January 1995	262.7	272.6	209.6	1,279.2	–	1,488.8	14.2	14.2	W	W	–	59.3
February 1994	286.8	294.5	W	W	–	1,471.6	W	W	W	W	–	49.8
Texas												
February 1995	3,330.8	3,495.1	1,180.2	12,865.1	10,156.6	24,201.9	1,143.8	1,168.0	W	2,076.6	W	2,596.9
January 1995	3,310.8	3,467.0	1,112.3	12,419.8	9,355.6	22,887.6	1,147.1	1,171.7	471.5	W	W	2,598.1
February 1994	3,375.1	3,553.5	1,616.1	13,104.4	7,084.6	21,805.1	1,173.7	1,195.8	W	1,978.6	W	2,598.3
PAD District IV												
February 1995	1,436.8	1,469.4	558.2	W	W	5,435.8	463.0	464.1	W	W	–	582.5
January 1995	1,403.7	1,436.0	526.4	W	W	5,171.2	446.5	447.4	W	W	–	527.3
February 1994	1,393.0	1,427.2	739.4	W	W	4,967.9	405.0	405.4	W	W	–	370.6
Colorado												
February 1995	1,111.1	1,119.8	179.4	1,820.0	–	1,999.4	361.3	361.3	W	W	–	262.8
January 1995	1,111.6	1,119.4	179.6	1,773.5	–	1,953.1	355.5	355.5	72.2	184.5	–	256.6
February 1994	1,129.0	1,136.6	379.8	1,359.4	–	1,739.1	326.6	326.6	118.2	121.4	–	239.6

See footnotes at end of table.

Table 43. Refiner Motor Gasoline Volumes by Grade, Sales Type, PAD District, and State

(Thousand Gallons per Day) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total
Nebraska												
February 1995	W	W	W	W	–	121.0	148.1	150.4	155.2	1,630.2	–	1,785.4
January 1995	W	W	W	W	–	W	147.4	149.3	146.9	1,550.8	–	1,697.7
February 1994	15.1	15.4	W	75.4	–	W	159.3	164.4	175.4	1,524.1	–	1,699.5
North Dakota												
February 1995	W	W	W	35.2	–	W	12.4	12.5	W	W	–	796.6
January 1995	W	W	W	W	–	W	11.9	12.4	W	695.8	W	784.8
February 1994	W	W	W	W	–	W	11.0	13.2	W	730.3	W	826.0
Ohio												
February 1995	809.3	842.4	676.5	W	W	1,695.1	4,897.1	5,139.0	W	4,661.5	W	9,417.1
January 1995	775.0	805.3	653.2	687.6	–	1,340.8	4,625.3	4,845.4	W	4,352.9	W	8,085.6
February 1994	1,115.4	1,147.8	690.1	631.0	–	1,321.1	5,037.5	5,275.6	W	4,018.4	W	7,405.1
Oklahoma												
February 1995	121.2	135.0	W	549.8	W	642.2	791.3	850.8	W	3,351.5	W	6,392.6
January 1995	114.9	122.8	W	524.9	W	680.0	744.9	784.8	W	W	3,338.7	6,569.3
February 1994	126.0	136.1	W	560.7	W	637.5	792.7	841.5	W	3,499.2	W	5,917.0
South Dakota												
February 1995	W	W	W	57.8	–	W	20.2	20.3	42.4	W	W	925.6
January 1995	W	W	W	W	–	W	19.5	19.5	41.0	834.6	–	875.6
February 1994	W	W	5.5	W	–	W	21.3	26.0	W	891.3	W	936.5
Tennessee												
February 1995	307.5	317.4	W	W	–	1,772.4	1,434.3	1,484.1	W	6,565.9	W	7,294.3
January 1995	292.2	301.0	174.6	1,533.8	–	1,708.5	1,361.2	1,403.3	609.5	W	W	7,057.1
February 1994	302.8	307.4	W	W	–	1,765.7	1,308.9	1,344.5	W	6,626.9	W	7,369.3
Wisconsin												
February 1995	99.5	99.8	113.9	680.7	–	794.6	804.4	813.3	606.6	4,600.4	–	5,207.0
January 1995	102.7	103.5	105.6	603.7	–	709.3	770.4	780.5	578.8	4,252.8	–	4,831.6
February 1994	105.4	106.1	132.7	623.6	–	756.3	801.1	813.9	687.2	4,115.1	–	4,802.3
PAD District III												
February 1995	1,467.5	1,528.6	950.1	W	W	8,556.5	7,395.1	7,749.0	3,402.1	35,353.5	12,384.4	51,139.9
January 1995	1,449.1	1,507.3	907.8	6,442.3	1,375.6	8,725.8	7,295.5	7,620.8	3,235.7	33,858.7	12,908.3	50,002.7
February 1994	1,637.3	1,696.2	1,251.6	6,356.2	1,484.0	9,091.8	7,690.0	8,034.6	4,435.2	35,165.9	9,824.3	49,425.4
Alabama												
February 1995	82.0	91.4	45.9	1,138.8	–	1,184.6	379.0	429.4	W	4,799.5	W	5,036.0
January 1995	78.4	87.7	43.5	1,063.4	–	1,106.9	362.4	404.8	W	4,509.7	W	4,749.2
February 1994	90.8	99.2	W	W	–	1,110.7	408.3	445.6	W	4,506.8	W	4,865.9
Arkansas												
February 1995	42.9	44.2	W	W	–	707.5	295.3	305.4	W	W	–	3,607.5
January 1995	39.5	40.6	W	W	–	678.4	280.7	288.3	W	W	–	3,446.2
February 1994	40.8	40.9	8.6	813.0	–	821.6	300.1	305.4	36.7	3,844.7	–	3,881.4
Louisiana												
February 1995	162.4	167.3	216.4	W	W	1,403.0	663.9	687.5	590.4	4,294.6	1,063.0	5,948.0
January 1995	161.9	166.7	209.6	946.2	237.1	1,392.9	663.1	685.5	567.8	4,021.9	1,926.2	6,515.9
February 1994	169.0	177.4	230.0	962.7	261.3	1,454.0	710.6	746.6	647.7	4,289.0	1,365.2	6,301.9
Mississippi												
February 1995	17.0	22.7	W	658.1	W	737.3	109.6	140.7	W	3,309.3	W	3,681.0
January 1995	15.3	19.7	W	625.8	W	799.6	100.4	123.9	W	2,932.1	W	3,509.7
February 1994	W	W	W	650.3	W	851.5	105.1	125.9	W	3,234.0	W	3,597.3
New Mexico												
February 1995	46.1	47.8	21.8	174.3	–	196.1	355.6	367.7	W	W	–	1,740.8
January 1995	42.4	43.8	22.0	179.9	–	201.8	319.4	330.6	W	W	–	1,749.9
February 1994	W	W	W	W	–	199.8	337.0	344.7	239.9	1,481.4	–	1,721.3
Texas												
February 1995	1,117.0	1,155.3	W	2,953.4	W	4,327.9	5,591.7	5,818.4	2,335.1	17,895.1	10,896.5	31,126.7
January 1995	1,111.7	1,148.8	619.6	W	W	4,546.1	5,569.6	5,787.6	2,203.4	17,485.7	10,342.8	30,031.8
February 1994	1,280.0	1,317.1	W	2,726.9	W	4,654.3	5,828.8	6,066.4	3,126.5	17,810.0	8,121.2	29,057.6
PAD District IV												
February 1995	367.3	377.7	209.7	1,108.6	–	1,318.3	2,267.1	2,311.1	W	6,403.7	W	7,336.6
January 1995	349.5	358.7	209.1	1,073.1	–	1,282.1	2,199.7	2,242.1	W	6,093.9	W	6,980.6
February 1994	356.5	367.1	221.0	875.5	–	1,096.4	2,154.5	2,199.7	W	5,294.6	W	6,434.9
Colorado												
February 1995	248.4	248.5	W	W	–	381.1	1,720.8	1,729.6	308.1	2,335.2	–	2,643.3
January 1995	240.5	241.2	54.5	326.7	–	381.3	1,707.5	1,716.0	306.3	2,284.7	–	2,591.0
February 1994	240.2	240.9	97.0	243.6	–	340.6	1,695.8	1,704.2	594.9	1,724.4	–	2,319.4

See footnotes at end of table.

Table 43. Refiner Motor Gasoline Volumes by Grade, Sales Type, PAD District, and State

(Thousand Gallons per Day) — Continued

Geographic Area Month	Regular						Midgrade					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total
Idaho												
February 1995	W	44.0	89.8	765.0	–	854.8	W	W	14.1	89.5	–	103.6
January 1995	W	42.0	84.1	702.6	–	786.7	W	W	W	W	–	96.6
February 1994	W	9.3	110.1	694.9	–	805.0	–	W	W	W	–	W
Montana												
February 1995	W	16.2	W	W	W	830.6	W	W	–	W	–	W
January 1995	W	17.5	–	W	W	786.0	W	W	–	W	–	W
February 1994	W	W	W	780.9	W	781.9	–	–	–	–	–	–
Utah												
February 1995	230.4	246.3	282.7	W	W	1,278.7	90.4	91.5	W	W	–	199.0
January 1995	198.4	213.5	W	W	W	1,182.3	81.2	82.0	W	W	–	168.9
February 1994	205.8	223.1	W	975.1	W	1,221.8	W	75.4	57.0	52.9	–	109.9
Wyoming												
February 1995	41.5	43.1	W	464.9	W	472.4	6.1	6.1	W	1.5	–	W
January 1995	41.7	43.7	W	455.0	W	463.1	5.8	5.8	–	W	–	W
February 1994	44.2	W	W	W	–	420.2	W	W	W	–	–	W
PAD District V												
February 1995	6,566.4	6,740.6	16,417.5	12,045.0	4,525.0	32,987.5	1,662.4	1,683.3	4,031.6	W	W	5,238.9
January 1995	6,002.3	6,148.1	15,905.2	10,336.5	3,655.3	29,896.9	1,484.1	1,503.4	W	W	W	4,672.7
February 1994	6,666.1	6,854.9	18,052.4	9,981.9	3,100.9	31,135.1	880.0	912.8	W	996.7	W	3,769.3
Alaska												
February 1995	162.2	175.2	W	187.6	W	289.7	W	W	W	W	–	W
January 1995	129.1	139.7	86.5	170.4	–	256.8	W	W	W	W	–	W
February 1994	175.9	189.9	90.0	W	W	270.8	–	–	–	–	–	–
Arizona												
February 1995	954.1	971.1	1,353.7	W	W	2,774.9	37.8	37.8	W	W	–	129.5
January 1995	804.3	821.2	1,298.0	W	W	2,532.2	26.7	26.7	W	W	–	98.8
February 1994	904.6	933.3	W	1,009.2	W	2,624.1	W	W	W	W	–	41.9
California												
February 1995	4,002.1	4,070.8	11,458.1	6,338.2	3,177.9	20,974.2	1,523.2	1,534.3	3,681.4	W	W	4,710.3
January 1995	3,702.9	3,753.1	11,079.7	5,070.4	2,842.4	18,992.5	1,390.6	1,400.9	3,336.2	W	W	4,200.8
February 1994	4,298.8	4,364.0	13,267.3	6,032.2	2,112.0	21,411.5	850.3	870.1	2,437.5	W	W	3,380.6
Hawaii												
February 1995	106.5	153.4	334.0	63.6	–	397.6	21.2	30.8	W	W	–	92.1
January 1995	102.9	144.3	312.7	58.8	–	371.5	20.7	29.6	W	W	–	85.8
February 1994	104.3	154.0	319.8	65.9	–	385.7	20.9	33.4	83.7	3.8	–	87.4
Nevada												
February 1995	102.5	114.5	W	657.7	W	1,339.8	22.3	22.6	W	W	–	169.6
January 1995	86.3	97.0	W	610.1	W	1,290.5	17.5	17.6	W	W	–	155.3
February 1994	114.9	126.1	753.4	W	W	1,376.7	4.8	5.4	W	W	–	144.9
Oregon												
February 1995	310.3	320.4	W	1,412.8	W	2,507.5	W	W	W	W	–	W
January 1995	313.3	323.8	W	1,276.5	W	2,637.5	W	W	W	W	–	W
February 1994	265.5	277.3	W	757.1	W	1,659.1	W	W	W	W	–	W
Washington												
February 1995	928.9	935.3	1,778.0	W	W	4,703.8	W	W	W	W	–	97.9
January 1995	863.5	869.0	1,723.5	W	W	3,815.9	W	W	W	34.1	–	W
February 1994	802.2	810.3	W	1,515.8	W	3,407.2	W	W	W	W	–	W

See footnotes at end of table.

Table 43. Refiner Motor Gasoline Volumes by Grade, Sales Type, PAD District, and State

(Thousand Gallons per Day) — Continued

Geographic Area Month	Premium						All Grades					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total
Idaho												
February 1995	W	W	36.1	150.8	–	186.9	W	55.6	140.0	1,005.2	–	1,145.2
January 1995	W	W	W	W	–	171.6	W	52.2	132.5	922.5	–	1,054.9
February 1994	W	W	W	W	–	W	W	11.9	145.6	836.2	–	981.8
Montana												
February 1995	W	W	–	W	–	W	W	19.8	W	1,032.0	W	1,038.1
January 1995	W	W	–	W	–	W	W	21.1	–	W	W	975.8
February 1994	W	W	–	159.2	–	159.2	W	13.4	W	940.1	W	941.1
Utah												
February 1995	101.5	109.1	115.3	342.1	–	457.4	422.3	446.9	W	1,466.6	W	1,935.0
January 1995	92.7	98.5	117.9	322.4	–	440.3	372.2	393.9	429.3	W	W	1,791.5
February 1994	W	110.2	W	W	–	360.1	384.5	408.6	386.3	W	W	1,691.8
Wyoming												
February 1995	8.4	9.9	W	98.3	–	W	56.0	59.2	W	564.6	W	575.0
January 1995	7.7	9.4	W	W	–	W	55.3	58.9	W	556.1	W	567.4
February 1994	W	11.5	W	78.3	–	W	57.4	61.6	W	W	–	501.0
PAD District V												
February 1995	1,625.1	1,654.0	W	W	653.6	8,841.1	9,853.9	10,078.0	W	15,102.3	W	47,067.5
January 1995	1,500.5	1,528.5	5,752.0	W	W	7,826.8	8,986.8	9,180.0	W	13,136.5	W	42,396.4
February 1994	1,589.0	1,637.7	5,977.7	1,562.3	271.3	7,811.2	9,135.0	9,405.4	W	12,540.9	W	42,715.6
Alaska												
February 1995	W	W	19.6	W	–	W	221.8	237.5	W	205.8	W	335.8
January 1995	W	W	W	18.1	–	W	161.9	175.1	W	W	–	304.5
February 1994	30.4	33.6	W	W	–	42.1	206.3	223.6	W	186.7	W	313.0
Arizona												
February 1995	221.9	223.9	W	165.3	W	533.8	1,213.8	1,232.8	1,769.2	W	W	3,438.1
January 1995	182.9	184.8	W	167.9	W	505.3	1,013.9	1,032.7	1,670.8	W	W	3,136.3
February 1994	W	W	332.4	142.7	–	475.1	1,099.1	1,129.4	1,816.7	W	W	3,141.1
California												
February 1995	1,088.4	1,096.4	4,956.8	W	W	6,570.1	6,613.7	6,701.4	20,096.3	8,342.3	3,816.0	32,254.6
January 1995	1,015.5	1,023.7	4,476.8	W	W	5,703.1	6,108.9	6,177.8	18,892.7	6,875.1	3,128.7	28,896.4
February 1994	1,105.5	1,125.8	4,641.6	W	W	5,819.3	6,254.5	6,359.8	20,346.4	7,857.8	2,407.1	30,611.4
Hawaii												
February 1995	47.7	63.4	W	W	–	240.1	175.4	247.6	633.0	96.8	–	729.9
January 1995	46.3	61.1	W	W	–	228.8	169.9	235.0	597.4	88.7	–	686.1
February 1994	47.8	70.3	210.6	29.5	–	240.0	172.9	257.6	614.0	99.1	–	713.1
Nevada												
February 1995	21.9	21.9	156.4	W	W	293.6	146.6	158.9	859.4	W	W	1,802.9
January 1995	18.9	18.9	153.5	W	W	275.4	122.6	133.4	830.2	W	W	1,721.2
February 1994	18.9	18.9	W	W	W	274.6	138.6	150.4	1,030.1	W	W	1,796.1
Oregon												
February 1995	W	W	W	187.6	–	W	373.8	384.4	991.5	W	W	2,881.2
January 1995	W	W	154.2	W	–	W	377.5	388.3	W	1,468.0	W	2,995.6
February 1994	W	W	W	107.5	W	W	313.6	325.8	885.8	W	W	1,961.9
Washington												
February 1995	W	W	426.9	W	W	823.3	1,108.9	1,115.3	W	2,564.9	W	5,625.0
January 1995	W	W	408.8	W	–	W	1,032.1	1,037.6	W	2,435.6	W	4,656.3
February 1994	W	W	W	263.7	–	W	950.1	958.9	1,951.1	W	W	4,179.0

Dash (–) = No data reported.
NA = Not available.
W = Withheld to avoid disclosure of individual company data.
[a] Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales.
Notes: Motor gasoline averages and totals prior to October 1993 include leaded gasoline.
Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*
Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

Table 44. Refiner Motor Gasoline Volumes by Formulation, Sales Type, PAD District, and State

(Thousand Gallons per Day)

Geographic Area / Month	Conventional						Oxygenated					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total
United States												
February 1995	32,374.4	34,240.3	30,844.4	134,690.2	24,727.6	190,262.2	6,106.1	6,185.7	6,044.2	5,961.6	408.3	12,414.1
January 1995	28,595.6	30,183.6	22,863.4	122,012.4	22,890.7	167,766.5	7,952.1	8,077.9	12,718.0	10,597.1	1,180.4	24,495.5
February 1994	40,241.6	42,207.7	45,577.8	142,186.7	22,980.5	210,745.0	11,438.9	11,826.4	34,710.3	12,404.2	1,612.9	48,727.4
PAD District I												
February 1995	9,586.0	10,338.1	W	41,020.8	W	53,512.7	74.5	83.0	W	663.9	W	751.3
January 1995	8,860.7	9,469.5	W	38,549.0	W	49,944.6	70.8	77.7	W	684.7	W	768.6
February 1994	10,961.8	11,642.8	16,370.9	43,531.5	4,729.0	64,631.3	2,396.4	2,658.5	15,618.2	6,431.4	1,351.2	23,400.8
Subdistrict IA												
February 1995	–	W	W	W	W	W	–	–	–	–	–	–
January 1995	–	W	W	677.9	W	1,002.3	–	–	–	–	–	–
February 1994	W	W	3,842.7	5,268.7	1,096.4	10,207.8	W	W	503.7	289.8	–	793.5
Connecticut												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	39.6	W	W	1,307.9	W	2,111.4	W	W	503.7	289.8	–	793.5
Maine												
February 1995	–	–	–	W	W	710.8	–	–	–	–	–	–
January 1995	–	–	–	W	W	708.9	–	–	–	–	–	–
February 1994	–	W	W	1,002.7	W	1,237.5	–	–	–	–	–	–
Massachusetts												
February 1995	–	–	–	W	W	W	–	–	–	–	–	–
January 1995	–	–	–	–	W	W	–	–	–	–	–	–
February 1994	302.6	366.0	2,300.8	2,190.1	740.3	5,231.2	–	–	–	–	–	–
New Hampshire												
February 1995	–	W	W	W	–	53.9	–	–	–	–	–	–
January 1995	–	W	W	W	–	W	–	–	–	–	–	–
February 1994	74.0	82.8	274.4	W	W	379.7	–	–	–	–	–	–
Rhode Island												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	W	–	W	–	–	–	–	–	–
February 1994	W	72.3	406.6	W	W	1,048.1	–	–	–	–	–	–
Vermont												
February 1995	–	–	W	W	–	186.6	–	–	–	–	–	–
January 1995	–	–	W	W	–	W	–	–	–	–	–	–
February 1994	–	W	65.1	134.7	–	199.9	–	–	–	–	–	–
Subdistrict IB												
February 1995	2,505.9	W	W	W	1,584.9	W	–	W	–	W	–	W
January 1995	2,259.1	W	W	8,436.1	W	12,113.6	–	–	–	–	–	–
February 1994	W	W	W	9,567.0	W	15,490.6	W	W	W	4,269.6	W	19,387.2
Delaware												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	W	–	W	–	–	–	–	–	–
February 1994	W	W	W	W	W	W	W	W	W	W	–	W
District of Columbia												
February 1995	–	–	–	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	–	–	–	–	–	–	–
February 1994	–	–	–	W	–	W	–	W	W	W	–	W
Maryland												
February 1995	–	W	W	W	W	462.2	–	–	–	W	–	W
January 1995	–	W	W	W	W	W	–	–	–	–	–	–
February 1994	–	3.8	W	W	W	465.3	W	68.1	3,193.9	W	W	4,168.5
New Jersey												
February 1995	–	–	–	–	W	W	–	–	–	–	–	–
January 1995	–	–	–	–	189.0	189.0	–	–	–	–	–	–
February 1994	–	–	–	118.5	1,368.9	1,487.3	1,043.3	1,119.0	4,551.0	2,068.2	769.5	7,388.7
New York												
February 1995	1,161.3	1,202.7	1,256.7	W	W	4,917.9	–	–	–	–	–	–
January 1995	1,091.0	1,148.4	1,164.6	W	W	4,526.7	–	–	–	–	–	–
February 1994	1,260.4	1,293.5	1,417.0	W	W	5,260.6	517.6	570.8	3,917.8	W	W	4,829.4
Pennsylvania												
February 1995	1,344.6	1,390.0	1,529.5	5,114.1	1,010.6	7,654.2	–	W	–	–	–	–
January 1995	1,168.1	1,214.3	1,420.8	W	W	7,024.0	–	–	–	–	–	–
February 1994	1,507.9	1,562.4	1,590.1	W	W	7,598.5	389.8	418.8	1,720.6	W	W	2,443.5

See footnotes at end of table.

Table 44. Refiner Motor Gasoline Volumes by Formulation, Sales Type, PAD District, and State

(Thousand Gallons per Day) — Continued

Geographic Area Month	Reformulated						All Formulations					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total
United States												
February 1995	13,237.3	13,713.1	40,382.6	25,497.6	5,733.3	71,613.4	51,717.8	54,139.1	77,271.1	166,149.4	30,869.2	274,289.7
January 1995	12,516.2	12,917.4	37,889.8	23,806.4	5,760.3	67,456.5	49,063.9	51,178.8	73,471.1	156,415.9	29,831.5	259,718.5
February 1994	–	–	–	–	–	–	51,680.5	54,034.1	80,288.1	154,590.9	24,593.4	259,472.4
PAD District I												
February 1995	3,560.1	3,910.6	20,746.9	13,056.0	4,293.0	38,095.8	13,220.6	14,331.7	30,503.6	54,740.6	7,115.5	92,359.8
January 1995	3,430.6	3,744.2	20,188.3	12,739.6	4,180.8	37,108.7	12,362.0	13,291.4	29,325.2	51,973.4	6,523.3	87,821.9
February 1994	–	–	–	–	–	–	13,358.2	14,301.3	31,989.1	49,962.8	6,080.2	88,032.1
Subdistrict IA												
February 1995	555.9	W	W	W	W	W	555.9	640.9	4,433.9	6,009.9	1,248.0	11,691.8
January 1995	534.1	W	W	4,845.7	W	9,555.2	534.1	615.0	4,229.5	5,523.7	804.4	10,557.5
February 1994	–	–	–	–	–	–	544.2	646.0	4,346.4	5,558.5	1,096.4	11,001.3
Connecticut												
February 1995	W	128.8	1,314.2	1,652.1	679.8	3,646.0	W	128.8	1,314.2	1,652.1	679.8	3,646.0
January 1995	W	124.2	W	1,500.9	W	2,814.5	W	124.2	W	1,500.9	W	2,814.5
February 1994	–	–	–	–	–	–	W	116.4	W	1,597.7	W	2,904.9
Maine												
February 1995	–	W	W	W	W	893.3	–	W	W	1,249.1	W	1,604.1
January 1995	–	W	W	W	–	684.5	–	W	W	1,144.5	W	1,393.4
February 1994	–	–	–	–	–	–	–	W	W	1,002.7	W	1,237.5
Massachusetts												
February 1995	307.1	359.6	2,325.8	2,211.1	W	W	307.1	359.6	2,325.8	W	W	4,815.7
January 1995	294.8	346.8	2,212.5	2,054.8	W	W	294.8	346.8	2,212.5	2,054.8	418.4	4,685.7
February 1994	–	–	–	–	–	–	302.6	366.0	2,300.8	2,190.1	740.3	5,231.2
New Hampshire												
February 1995	W	W	W	W	–	341.1	W	81.0	245.8	149.2	–	395.0
January 1995	W	W	W	W	–	W	W	74.8	237.4	133.1	–	370.5
February 1994	–	–	–	–	–	–	74.0	82.8	274.4	W	W	379.7
Rhode Island												
February 1995	60.5	W	426.3	618.1	–	1,044.4	60.5	W	426.3	618.1	–	1,044.4
January 1995	60.3	W	401.4	W	W	W	60.3	W	401.4	W	W	1,118.8
February 1994	–	–	–	–	–	–	W	72.3	406.6	W	W	1,048.1
Vermont												
February 1995	–	–	–	–	–	–	–	–	W	W	–	186.6
January 1995	–	–	W	–	–	W	–	–	W	W	–	174.6
February 1994	–	–	–	–	–	–	–	W	65.1	134.7	–	199.9
Subdistrict IB												
February 1995	2,195.4	W	W	W	3,194.6	W	4,701.4	5,014.9	17,180.2	14,936.0	4,779.6	36,895.8
January 1995	2,155.2	W	W	5,995.0	W	23,728.0	4,414.4	4,713.3	16,724.5	14,431.1	4,686.1	35,841.6
February 1994	–	–	–	–	–	–	4,743.8	5,074.3	17,108.9	13,836.6	3,932.4	34,877.8
Delaware												
February 1995	27.8	36.1	335.4	W	W	667.0	27.8	36.1	335.4	W	W	667.0
January 1995	26.8	34.2	323.2	W	W	W	26.8	34.2	323.2	W	W	797.9
February 1994	–	–	–	–	–	–	W	W	308.9	W	W	846.4
District of Columbia												
February 1995	–	12.8	W	W	–	373.1	–	12.8	W	W	–	373.1
January 1995	–	11.6	W	W	–	358.5	–	11.6	W	W	–	358.5
February 1994	–	–	–	–	–	–	–	W	W	W	–	389.5
Maryland												
February 1995	–	W	3,204.0	1,279.6	W	W	–	64.4	W	1,695.9	W	5,044.8
January 1995	–	W	3,133.4	W	W	W	–	60.2	W	1,480.9	W	4,718.5
February 1994	–	–	–	–	–	–	W	71.9	W	1,323.4	W	4,633.8
New Jersey												
February 1995	1,114.1	1,193.0	4,724.1	2,465.4	W	W	1,114.1	1,193.0	4,724.1	2,465.4	3,080.1	10,269.7
January 1995	1,076.1	1,135.9	4,582.8	2,516.5	3,146.9	10,246.2	1,076.1	1,135.9	4,582.8	2,516.5	3,335.9	10,435.3
February 1994	–	–	–	–	–	–	1,043.3	1,119.0	4,551.0	2,186.6	2,138.4	8,876.0
New York												
February 1995	584.8	629.5	4,018.4	W	W	5,524.6	1,746.1	1,832.1	5,275.1	4,628.1	539.3	10,442.5
January 1995	592.4	636.3	4,022.6	W	W	5,516.6	1,683.4	1,784.7	5,187.2	4,335.7	520.4	10,043.3
February 1994	–	–	–	–	–	–	1,778.0	1,864.3	5,334.9	4,361.2	394.0	10,090.0
Pennsylvania												
February 1995	468.9	W	1,721.5	723.0	–	2,444.5	1,813.5	1,876.5	3,251.0	5,837.1	1,010.6	10,098.7
January 1995	459.9	472.4	1,699.8	W	W	2,464.0	1,628.0	1,686.7	3,120.6	5,663.0	704.4	9,488.1
February 1994	–	–	–	–	–	–	1,897.6	1,981.2	3,310.8	5,471.8	1,259.4	10,042.0

See footnotes at end of table.

Table 44. Refiner Motor Gasoline Volumes by Formulation, Sales Type, PAD District, and State

(Thousand Gallons per Day) — Continued

Geographic Area Month	Conventional						Oxygenated					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total
Subdistrict IC												
February 1995	7,080.1	7,734.0	6,830.6	31,257.9	982.0	39,070.5	74.5	W	W	W	W	W
January 1995	6,601.5	7,098.2	6,423.0	29,434.9	970.7	36,828.6	70.8	77.7	W	684.7	W	768.6
February 1994	7,705.8	8,186.1	W	28,695.8	W	38,932.9	364.3	394.8	W	1,872.0	W	3,220.1
Florida												
February 1995	3,510.8	3,891.9	W	9,180.9	W	14,750.1	–	–	–	–	–	–
January 1995	3,196.7	3,435.1	4,889.7	8,384.9	281.9	13,556.6	–	–	–	–	–	–
February 1994	3,661.6	3,885.5	W	7,916.5	W	14,478.7	–	–	–	–	–	–
Georgia												
February 1995	1,556.8	1,671.0	W	7,193.5	W	8,621.9	–	–	–	–	–	–
January 1995	1,490.8	1,594.5	973.4	6,812.3	338.5	8,124.3	–	–	–	–	–	–
February 1994	1,570.0	1,659.3	W	6,626.4	W	7,745.1	–	–	–	–	–	–
North Carolina												
February 1995	613.6	W	266.1	W	W	W	74.5	W	W	W	W	W
January 1995	581.7	W	261.6	W	W	W	70.8	W	W	684.7	W	768.6
February 1994	592.6	651.8	W	5,846.5	W	6,133.4	114.8	122.5	W	1,406.9	W	1,642.2
South Carolina												
February 1995	835.8	875.5	W	W	W	3,944.8	–	–	–	–	–	–
January 1995	783.5	821.5	W	3,637.6	W	3,773.1	–	–	–	–	–	–
February 1994	845.4	881.6	W	3,723.2	W	4,130.7	–	–	–	–	–	–
Virginia												
February 1995	119.9	125.9	W	3,240.3	W	W	–	–	–	–	–	–
January 1995	131.5	W	W	3,116.0	W	3,306.6	–	–	–	–	–	–
February 1994	596.7	635.2	W	3,975.6	W	5,669.8	249.6	272.3	W	465.0	W	1,577.9
West Virginia												
February 1995	443.2	W	W	W	W	W	–	–	–	–	–	–
January 1995	417.3	W	W	W	W	W	–	–	–	–	–	–
February 1994	439.5	472.8	W	607.5	W	775.2	–	–	–	–	–	–
PAD District II												
February 1995	15,620.1	16,257.3	11,568.8	W	W	67,279.3	928.4	938.6	W	W	–	1,379.0
January 1995	14,960.1	15,523.3	W	W	6,430.6	63,348.2	969.8	992.1	W	W	–	1,831.9
February 1994	19,079.7	19,827.7	W	51,163.7	W	72,357.1	263.1	265.5	W	463.0	W	507.3
Illinois												
February 1995	1,074.5	1,086.4	W	W	W	5,562.6	–	–	–	–	–	–
January 1995	1,079.8	1,087.9	W	W	W	5,234.8	–	–	–	–	–	–
February 1994	2,666.8	2,699.0	3,611.1	5,793.2	942.4	10,346.8	–	–	–	–	–	–
Indiana												
February 1995	1,536.9	1,549.1	1,271.6	3,415.7	224.9	4,912.3	–	–	–	–	–	–
January 1995	1,501.6	1,516.2	1,179.6	3,181.9	203.4	4,564.9	–	–	–	–	–	–
February 1994	1,661.2	1,672.6	1,473.4	3,209.6	315.3	4,998.3	–	–	–	–	–	–
Iowa												
February 1995	241.9	247.2	W	W	–	3,246.8	–	–	–	–	–	–
January 1995	235.8	241.2	W	2,855.5	W	3,136.2	–	–	–	–	–	–
February 1994	260.7	267.0	W	3,005.4	–	W	–	–	–	W	–	W
Kansas												
February 1995	643.2	674.2	W	2,762.3	W	3,357.1	–	–	–	–	–	–
January 1995	637.2	673.5	W	2,507.3	W	3,207.5	–	–	–	–	–	–
February 1994	642.3	664.8	179.9	2,478.2	693.4	3,351.5	–	–	–	–	–	–
Kentucky												
February 1995	494.3	546.8	390.7	W	–	W	–	–	–	–	–	–
January 1995	472.6	520.6	W	W	–	W	–	–	–	–	–	–
February 1994	717.6	802.7	582.4	W	W	3,751.1	–	–	–	–	–	–
Michigan												
February 1995	2,760.3	2,896.7	3,593.8	5,574.5	–	9,168.4	–	–	–	–	–	–
January 1995	2,680.9	2,801.9	W	5,225.7	W	8,674.2	–	–	–	–	–	–
February 1994	2,802.3	2,972.3	3,677.9	5,384.3	–	9,062.1	–	–	–	–	–	–
Minnesota												
February 1995	269.4	280.7	119.5	W	W	2,775.8	928.4	938.6	W	W	–	1,379.0
January 1995	208.4	211.3	68.1	W	W	2,314.9	969.8	992.1	W	W	–	1,831.9
February 1994	1,132.9	1,153.9	W	2,712.3	W	3,478.0	263.1	265.5	W	462.2	W	506.5
Missouri												
February 1995	896.9	916.7	776.5	4,189.0	–	4,965.5	–	–	–	–	–	–
January 1995	857.9	877.9	W	4,065.9	W	4,872.7	–	–	–	–	–	–
February 1994	1,064.1	1,116.4	W	4,007.9	W	5,187.3	–	–	–	–	–	–

See footnotes at end of table.

Table 44. Refiner Motor Gasoline Volumes by Formulation, Sales Type, PAD District, and State

(Thousand Gallons per Day) — Continued

Geographic Area Month	Reformulated						All Formulations					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total
Subdistrict IC												
February 1995	808.8	W	W	W	W	W	7,963.3	8,676.0	8,889.6	33,794.7	1,087.9	43,772.2
January 1995	741.3	787.2	W	1,898.9	W	3,825.5	7,413.6	7,963.1	8,371.3	32,018.6	1,032.8	41,422.7
February 1994	–	–	–	–	–	–	8,070.1	8,580.9	10,533.9	30,567.7	1,051.5	42,153.0
Florida												
February 1995	–	–	–	–	–	–	3,510.8	3,891.9	W	9,180.9	W	14,750.1
January 1995	–	–	–	–	–	–	3,196.7	3,435.1	4,889.7	8,384.9	281.9	13,556.6
February 1994	–	–	–	–	–	–	3,661.6	3,885.5	W	7,916.5	W	14,478.7
Georgia												
February 1995	–	–	–	–	–	–	1,556.8	1,671.0	W	7,193.5	W	8,621.9
January 1995	–	–	–	–	–	–	1,490.8	1,594.5	973.4	6,812.3	338.5	8,124.3
February 1994	–	–	–	–	–	–	1,570.0	1,659.3	W	6,626.4	W	7,745.1
North Carolina												
February 1995	–	–	–	–	–	–	688.1	778.3	W	7,768.1	W	8,278.4
January 1995	–	–	–	W	–	W	652.5	742.8	W	7,514.0	W	8,043.2
February 1994	–	–	–	–	–	–	707.4	774.3	W	7,253.5	W	7,775.6
South Carolina												
February 1995	–	–	–	–	–	–	835.8	875.5	W	3,827.7	W	3,944.8
January 1995	–	–	–	–	–	–	783.5	821.5	W	3,637.6	W	3,773.1
February 1994	–	–	–	–	–	–	845.4	881.6	W	3,723.2	W	4,130.7
Virginia												
February 1995	808.8	860.2	W	1,871.4	W	W	928.6	986.1	2,123.0	5,111.6	119.1	7,353.8
January 1995	741.3	W	W	1,895.4	W	3,822.0	872.7	922.3	2,010.9	5,011.4	106.2	7,128.5
February 1994	–	–	–	–	–	–	846.3	907.5	W	4,440.6	W	7,247.7
West Virginia												
February 1995	–	W	–	W	–	W	443.2	473.2	W	712.8	W	823.3
January 1995	–	W	–	W	–	W	417.3	447.0	W	658.2	W	797.0
February 1994	–	–	–	–	–	–	439.5	472.8	W	607.5	W	775.2
PAD District II												
February 1995	2,432.6	2,473.4	W	3,783.3	W	7,727.7	18,981.1	19,669.3	15,717.5	54,549.3	6,119.1	76,386.0
January 1995	2,289.9	2,329.2	3,706.6	3,630.2	–	7,336.9	18,219.8	18,844.5	14,732.8	51,353.4	6,430.6	72,516.9
February 1994	–	–	–	–	–	–	19,342.8	20,093.2	15,972.0	51,626.7	5,265.7	72,864.4
Illinois												
February 1995	1,679.5	1,686.2	W	W	–	4,719.5	2,754.1	2,772.6	3,511.1	6,173.9	597.0	10,282.1
January 1995	1,553.9	1,562.6	W	W	–	4,497.0	2,633.8	2,650.5	3,375.1	5,385.8	970.9	9,731.8
February 1994	–	–	–	–	–	–	2,666.8	2,699.0	3,611.1	5,793.2	942.4	10,346.8
Indiana												
February 1995	109.1	110.2	231.0	398.6	–	629.5	1,646.0	1,659.3	1,502.6	3,814.3	224.9	5,541.8
January 1995	103.9	105.6	224.9	370.2	–	595.1	1,605.6	1,621.7	1,404.5	3,552.2	203.4	5,160.0
February 1994	–	–	–	–	–	–	1,661.2	1,672.6	1,473.4	3,209.6	315.3	4,998.3
Iowa												
February 1995	–	–	–	–	–	–	241.9	247.2	W	W	–	3,246.8
January 1995	–	–	–	–	–	–	235.8	241.2	W	2,855.5	W	3,136.2
February 1994	–	–	–	–	–	–	260.7	267.0	W	W	–	3,227.1
Kansas												
February 1995	–	–	–	–	–	–	643.2	674.2	W	2,762.3	W	3,357.1
January 1995	–	–	–	–	–	–	637.2	673.5	W	2,507.3	W	3,207.5
February 1994	–	–	–	–	–	–	642.3	664.8	179.9	2,478.2	693.4	3,351.5
Kentucky												
February 1995	238.9	266.1	195.1	W	–	W	733.2	812.9	585.8	3,265.3	–	3,851.0
January 1995	237.2	258.7	W	W	–	W	709.9	779.3	580.6	3,105.5	–	3,686.1
February 1994	–	–	–	–	–	–	717.6	802.7	582.4	W	W	3,751.1
Michigan												
February 1995	–	–	–	–	–	–	2,760.3	2,896.7	3,593.8	5,574.5	–	9,168.4
January 1995	–	–	–	–	–	–	2,680.9	2,801.9	W	5,225.7	W	8,674.2
February 1994	–	–	–	–	–	–	2,802.3	2,972.3	3,677.9	5,384.3	–	9,062.1
Minnesota												
February 1995	–	–	–	–	–	–	1,197.9	1,219.3	W	3,350.3	W	4,154.7
January 1995	–	–	–	–	–	–	1,178.2	1,203.4	W	3,488.0	W	4,146.8
February 1994	–	–	–	–	–	–	1,395.9	1,419.4	W	3,174.5	W	3,984.5
Missouri												
February 1995	–	–	–	–	–	–	896.9	916.7	776.5	4,189.0	–	4,965.5
January 1995	–	–	–	–	–	–	857.9	877.9	W	4,065.9	W	4,872.7
February 1994	–	–	–	–	–	–	1,064.1	1,116.4	W	4,007.9	W	5,187.3

See footnotes at end of table.

Table 44. Refiner Motor Gasoline Volumes by Formulation, Sales Type, PAD District, and State

(Thousand Gallons per Day) — Continued

Geographic Area Month	Conventional						Oxygenated					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total
Nebraska												
February 1995	148.1	150.4	155.2	1,630.2	–	1,785.4	–	–	–	–	–	–
January 1995	147.4	149.3	146.9	1,550.8	–	1,697.7	–	–	–	–	–	–
February 1994	159.3	164.4	175.4	1,524.1	–	1,699.5	–	–	–	–	–	–
North Dakota												
February 1995	12.4	12.5	W	W	–	796.6	–	–	–	–	–	–
January 1995	11.9	12.4	W	695.8	W	784.8	–	–	–	–	–	–
February 1994	11.0	13.2	W	730.3	W	826.0	–	–	–	–	–	–
Ohio												
February 1995	4,897.1	5,139.0	W	W	W	W	–	–	–	–	–	–
January 1995	4,625.3	4,845.4	W	W	W	W	–	–	–	–	–	–
February 1994	5,037.5	5,275.6	W	4,018.4	W	7,405.1	–	–	–	–	–	–
Oklahoma												
February 1995	791.3	850.8	W	3,351.5	W	6,392.6	–	–	–	–	–	–
January 1995	744.9	784.8	W	W	3,338.7	6,569.3	–	–	–	–	–	–
February 1994	792.7	841.5	W	3,499.2	W	5,917.0	–	–	–	–	–	–
South Dakota												
February 1995	20.2	20.3	42.4	W	W	925.6	–	–	–	–	–	–
January 1995	19.5	19.5	41.0	834.6	–	875.6	–	–	–	–	–	–
February 1994	21.3	26.0	W	891.3	W	936.5	–	–	–	–	–	–
Tennessee												
February 1995	1,434.3	1,484.1	W	6,565.9	W	7,294.3	–	–	–	–	–	–
January 1995	1,361.2	1,403.3	609.5	W	W	7,057.1	–	–	–	–	–	–
February 1994	1,308.9	1,344.5	W	6,626.9	W	7,369.3	–	–	–	–	–	–
Wisconsin												
February 1995	399.4	402.5	179.6	3,711.1	–	3,890.8	–	–	–	–	–	–
January 1995	375.6	378.2	170.6	3,326.7	–	3,497.3	–	–	–	–	–	–
February 1994	801.1	813.9	687.2	W	–	W	–	–	–	W	–	W
PAD District III												
February 1995	3,547.6	3,868.6	W	29,495.1	W	42,465.2	635.4	651.0	W	603.9	W	1,043.3
January 1995	3,585.5	3,878.7	W	28,204.1	W	41,549.1	568.8	585.0	W	620.0	W	969.0
February 1994	7,156.7	7,480.8	4,261.3	34,133.0	9,824.3	48,218.6	533.3	553.8	173.9	1,032.9	–	1,206.8
Alabama												
February 1995	379.0	429.4	W	4,799.5	W	5,036.0	–	–	–	–	–	–
January 1995	362.4	404.8	W	4,509.7	W	4,749.2	–	–	–	–	–	–
February 1994	408.3	445.6	W	4,506.8	W	4,865.9	–	–	–	–	–	–
Arkansas												
February 1995	295.3	305.4	W	W	–	3,607.5	–	–	–	–	–	–
January 1995	280.7	288.3	W	W	–	3,446.2	–	–	–	–	–	–
February 1994	300.1	305.4	36.7	W	–	W	–	–	–	W	–	W
Louisiana												
February 1995	663.9	687.5	W	4,294.6	W	5,760.5	–	–	–	–	–	–
January 1995	663.1	685.5	567.8	4,021.9	W	W	–	–	–	–	–	–
February 1994	710.6	746.6	647.7	4,289.0	1,365.2	6,301.9	–	–	–	–	–	–
Mississippi												
February 1995	109.6	140.7	W	3,309.3	W	3,681.0	–	–	–	–	–	–
January 1995	100.4	123.9	W	2,932.1	W	3,509.7	–	–	–	–	–	–
February 1994	105.1	125.9	W	3,234.0	W	3,597.3	–	–	–	–	–	–
New Mexico												
February 1995	W	55.3	W	W	–	1,341.6	W	312.5	W	W	–	399.1
January 1995	W	54.6	126.5	W	–	W	W	276.0	W	W	–	W
February 1994	W	W	W	W	–	W	W	W	W	W	–	W
Texas												
February 1995	W	2,250.4	W	12,313.3	W	23,038.6	W	338.6	W	W	W	644.2
January 1995	W	2,321.5	W	12,118.0	W	22,056.4	W	309.0	W	W	W	W
February 1994	W	W	W	W	8,121.2	28,297.4	W	W	W	W	–	760.3
PAD District IV												
February 1995	617.4	653.5	W	W	W	5,746.8	1,649.7	1,657.7	W	W	–	1,589.8
January 1995	561.0	595.7	W	W	W	5,319.9	1,638.7	1,646.4	W	W	–	1,660.7
February 1994	596.9	634.8	910.6	W	W	5,332.0	1,557.6	1,564.9	W	W	–	1,103.0
Colorado												
February 1995	W	77.9	W	W	–	1,112.4	W	1,651.8	W	W	–	1,530.9
January 1995	W	72.8	W	W	–	1,105.7	W	1,643.2	W	W	–	1,485.3
February 1994	W	144.0	W	W	–	1,427.1	W	1,560.2	W	W	–	892.3

See footnotes at end of table.

Table 44. Refiner Motor Gasoline Volumes by Formulation, Sales Type, PAD District, and State

(Thousand Gallons per Day) — Continued

Geographic Area Month	Reformulated						All Formulations					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total
Nebraska												
February 1995	–	–	–	–	–	–	148.1	150.4	155.2	1,630.2	–	1,785.4
January 1995	–	–	–	–	–	–	147.4	149.3	146.9	1,550.8	–	1,697.7
February 1994	–	–	–	–	–	–	159.3	164.4	175.4	1,524.1	–	1,699.5
North Dakota												
February 1995	–	–	–	–	–	–	12.4	12.5	W	W	–	796.6
January 1995	–	–	–	–	–	–	11.9	12.4	W	695.8	W	784.8
February 1994	–	–	–	–	–	–	11.0	13.2	W	730.3	W	826.0
Ohio												
February 1995	–	–	–	W	W	W	4,897.1	5,139.0	W	4,661.5	W	9,417.1
January 1995	–	–	–	W	–	W	4,625.3	4,845.4	W	4,352.9	W	8,085.6
February 1994	–	–	–	–	–	–	5,037.5	5,275.6	W	4,018.4	W	7,405.1
Oklahoma												
February 1995	–	–	–	–	–	–	791.3	850.8	W	3,351.5	W	6,392.6
January 1995	–	–	–	–	–	–	744.9	784.8	W	W	3,338.7	6,569.3
February 1994	–	–	–	–	–	–	792.7	841.5	W	3,499.2	W	5,917.0
South Dakota												
February 1995	–	–	–	–	–	–	20.2	20.3	42.4	W	W	925.6
January 1995	–	–	–	–	–	–	19.5	19.5	41.0	834.6	–	875.6
February 1994	–	–	–	–	–	–	21.3	26.0	W	891.3	W	936.5
Tennessee												
February 1995	–	–	–	–	–	–	1,434.3	1,484.1	W	6,565.9	W	7,294.3
January 1995	–	–	–	–	–	–	1,361.2	1,403.3	609.5	W	W	7,057.1
February 1994	–	–	–	–	–	–	1,308.9	1,344.5	W	6,626.9	W	7,369.3
Wisconsin												
February 1995	405.0	410.8	427.0	889.3	–	1,316.3	804.4	813.3	606.6	4,600.4	–	5,207.0
January 1995	394.8	402.3	408.3	926.1	–	1,334.3	770.4	780.5	578.8	4,252.8	–	4,831.6
February 1994	–	–	–	–	–	–	801.1	813.9	687.2	4,115.1	–	4,802.3
PAD District III												
February 1995	3,212.0	3,229.4	2,039.4	5,254.5	337.5	7,631.4	7,395.1	7,749.0	3,402.1	35,353.5	12,384.4	51,139.9
January 1995	3,141.2	3,157.1	1,910.5	5,034.5	539.4	7,484.5	7,295.5	7,620.8	3,235.7	33,858.7	12,908.3	50,002.7
February 1994	–	–	–	–	–	–	7,690.0	8,034.6	4,435.2	35,165.9	9,824.3	49,425.4
Alabama												
February 1995	–	–	–	–	–	–	379.0	429.4	W	4,799.5	W	5,036.0
January 1995	–	–	–	–	–	–	362.4	404.8	W	4,509.7	W	4,749.2
February 1994	–	–	–	–	–	–	408.3	445.6	W	4,506.8	W	4,865.9
Arkansas												
February 1995	–	–	–	–	–	–	295.3	305.4	W	W	–	3,607.5
January 1995	–	–	–	–	–	–	280.7	288.3	W	W	–	3,446.2
February 1994	–	–	–	–	–	–	300.1	305.4	36.7	3,844.7	–	3,881.4
Louisiana												
February 1995	–	–	–	–	W	187.5	663.9	687.5	590.4	4,294.6	1,063.0	5,948.0
January 1995	–	–	–	–	W	W	663.1	685.5	567.8	4,021.9	1,926.2	6,515.9
February 1994	–	–	–	–	–	–	710.6	746.6	647.7	4,289.0	1,365.2	6,301.9
Mississippi												
February 1995	–	–	–	–	–	–	109.6	140.7	W	3,309.3	W	3,681.0
January 1995	–	–	–	–	–	–	100.4	123.9	W	2,932.1	W	3,509.7
February 1994	–	–	–	–	–	–	105.1	125.9	W	3,234.0	W	3,597.3
New Mexico												
February 1995	–	–	–	–	–	–	355.6	367.7	W	W	–	1,740.8
January 1995	–	–	–	–	–	–	319.4	330.6	W	W	–	1,749.9
February 1994	–	–	–	–	–	–	337.0	344.7	239.9	1,481.4	–	1,721.3
Texas												
February 1995	3,212.0	3,229.4	2,039.4	W	W	7,443.9	5,591.7	5,818.4	2,335.1	17,895.1	10,896.5	31,126.7
January 1995	3,141.2	3,157.1	1,910.5	W	W	W	5,569.6	5,787.6	2,203.4	17,485.7	10,342.8	30,031.8
February 1994	–	–	–	–	–	–	5,828.8	6,066.4	3,126.5	17,810.0	8,121.2	29,057.6
PAD District IV												
February 1995	–	–	–	–	–	–	2,267.1	2,311.1	W	6,403.7	W	7,336.6
January 1995	–	–	–	–	–	–	2,199.7	2,242.1	W	6,093.9	W	6,980.6
February 1994	–	–	–	–	–	–	2,154.5	2,199.7	W	5,294.6	W	6,434.9
Colorado												
February 1995	–	–	–	–	–	–	1,720.8	1,729.6	308.1	2,335.2	–	2,643.3
January 1995	–	–	–	–	–	–	1,707.5	1,716.0	306.3	2,284.7	–	2,591.0
February 1994	–	–	–	–	–	–	1,695.8	1,704.2	594.9	1,724.4	–	2,319.4

See footnotes at end of table.

Table 44. Refiner Motor Gasoline Volumes by Formulation, Sales Type, PAD District, and State

(Thousand Gallons per Day) — Continued

Geographic Area Month	Conventional						Oxygenated					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total
Idaho												
February 1995	W	55.6	140.0	1,005.2	–	1,145.2	–	–	–	–	–	–
January 1995	W	52.2	132.5	922.5	–	1,054.9	–	–	–	–	–	–
February 1994	W	11.9	145.6	836.2	–	981.8	–	–	–	–	–	–
Montana												
February 1995	W	W	W	W	W	W	–	W	–	W	–	W
January 1995	W	W	–	W	W	916.0	–	W	–	W	–	59.9
February 1994	W	W	W	W	W	W	–	W	–	W	–	W
Utah												
February 1995	W	W	W	W	W	W	W	W	–	W	–	W
January 1995	W	W	W	W	W	1,675.9	W	W	W	W	–	115.5
February 1994	W	W	W	1,140.8	W	W	W	W	W	W	–	W
Wyoming												
February 1995	56.0	59.2	W	564.6	W	575.0	–	–	–	–	–	–
January 1995	55.3	58.9	W	556.1	W	567.4	–	–	–	–	–	–
February 1994	57.4	61.6	W	W	–	501.0	–	–	–	–	–	–
PAD District V												
February 1995	3,003.3	3,122.8	7,720.5	W	W	21,258.2	2,818.0	2,855.4	W	W	116.2	7,650.7
January 1995	628.3	716.4	W	W	1,941.1	7,604.7	4,704.0	4,776.7	11,892.6	W	W	19,265.4
February 1994	2,446.5	2,621.7	W	W	3,197.6	20,206.0	6,688.6	6,783.6	18,689.3	W	W	22,509.6
Alaska												
February 1995	W	W	W	W	W	218.4	W	W	W	W	–	117.4
January 1995	W	W	20.5	169.8	–	190.3	W	W	W	W	–	114.3
February 1994	206.3	223.6	W	186.7	W	313.0	–	–	–	–	–	–
Arizona												
February 1995	89.5	100.1	W	927.5	W	1,366.9	1,124.3	1,132.6	W	W	–	2,071.2
January 1995	74.5	85.7	W	836.0	W	1,185.2	939.4	947.0	W	W	–	1,951.0
February 1994	W	47.5	W	978.2	W	1,546.0	W	1,081.8	W	W	–	1,595.1
California												
February 1995	2,289.6	2,308.8	6,123.1	4,681.0	2,707.0	13,511.1	291.5	292.9	W	257.6	W	584.9
January 1995	–	–	–	125.5	1,113.2	1,238.6	2,454.4	2,491.0	6,808.4	W	W	12,131.4
February 1994	1,614.6	1,654.7	5,831.7	W	W	13,066.3	4,639.9	4,705.1	14,514.7	W	W	17,545.0
Hawaii												
February 1995	175.4	247.6	633.0	96.8	–	729.9	–	–	–	–	–	–
January 1995	169.9	235.0	597.4	88.7	–	686.1	–	–	–	–	–	–
February 1994	172.9	257.6	614.0	99.1	–	713.1	–	–	–	–	–	–
Nevada												
February 1995	W	W	W	554.5	W	935.3	W	W	W	W	W	867.6
January 1995	W	W	41.3	W	W	519.2	W	W	788.9	W	W	1,202.0
February 1994	W	25.6	W	488.6	W	941.8	W	124.8	W	W	–	854.4
Oregon												
February 1995	92.6	97.9	W	1,138.0	W	1,624.8	281.2	286.5	W	W	–	1,256.4
January 1995	89.2	94.3	W	1,033.7	W	1,783.6	288.2	294.0	777.7	434.3	–	1,212.0
February 1994	160.5	167.6	337.5	W	W	1,234.8	153.1	158.2	548.4	178.8	–	727.1
Washington												
February 1995	138.1	140.9	W	1,831.4	W	2,871.8	970.8	974.4	2,019.7	733.5	–	2,753.2
January 1995	134.6	136.3	W	W	W	2,001.6	897.5	901.3	W	W	–	2,654.6
February 1994	240.1	245.1	W	1,429.1	W	2,391.1	710.0	713.7	W	W	–	1,787.9

See footnotes at end of table.

Table 44. Refiner Motor Gasoline Volumes by Formulation, Sales Type, PAD District, and State

(Thousand Gallons per Day) — Continued

Geographic Area Month	Reformulated						All Formulations					
	Sales to End Users		Sales for Resale				Sales to End Users		Sales for Resale			
	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total	Through Retail Outlets	Total[a]	DTW	Rack	Bulk	Total
Idaho												
February 1995	–	–	–	–	–	–	W	55.6	140.0	1,005.2	–	1,145.2
January 1995	–	–	–	–	–	–	W	52.2	132.5	922.5	–	1,054.9
February 1994	–	–	–	–	–	–	W	11.9	145.6	836.2	–	981.8
Montana												
February 1995	–	–	–	–	–	–	W	19.8	W	1,032.0	W	1,038.1
January 1995	–	–	–	–	–	–	W	21.1	–	W	W	975.8
February 1994	–	–	–	–	–	–	W	13.4	W	940.1	W	941.1
Utah												
February 1995	–	–	–	–	–	–	422.3	446.9	W	1,466.6	W	1,935.0
January 1995	–	–	–	–	–	–	372.2	393.9	429.3	W	W	1,791.5
February 1994	–	–	–	–	–	–	384.5	408.6	386.3	W	W	1,691.8
Wyoming												
February 1995	–	–	–	–	–	–	56.0	59.2	W	564.6	W	575.0
January 1995	–	–	–	–	–	–	55.3	58.9	W	556.1	W	567.4
February 1994	–	–	–	–	–	–	57.4	61.6	W	W	–	501.0
PAD District V												
February 1995	4,032.6	4,099.8	W	3,403.8	W	18,158.5	9,853.9	10,078.0	W	15,102.3	W	47,067.5
January 1995	3,654.5	3,686.8	12,084.3	2,402.0	1,040.1	15,526.4	8,986.8	9,180.0	W	13,136.5	W	42,396.4
February 1994	–	–	–	–	–	–	9,135.0	9,405.4	W	12,540.9	W	42,715.6
Alaska												
February 1995	–	–	–	–	–	–	221.8	237.5	W	205.8	W	335.8
January 1995	–	–	–	–	–	–	161.9	175.1	W	W	–	304.5
February 1994	–	–	–	–	–	–	206.3	223.6	W	186.7	W	313.0
Arizona												
February 1995	–	–	–	–	–	–	1,213.8	1,232.8	1,769.2	W	W	3,438.1
January 1995	–	–	–	–	–	–	1,013.9	1,032.7	1,670.8	W	W	3,136.3
February 1994	–	–	–	–	–	–	1,099.1	1,129.4	1,816.7	W	W	3,141.1
California												
February 1995	4,032.6	4,099.8	W	3,403.8	W	18,158.5	6,613.7	6,701.4	20,096.3	8,342.3	3,816.0	32,254.6
January 1995	3,654.5	3,686.8	12,084.3	W	W	15,526.4	6,108.9	6,177.8	18,892.7	6,875.1	3,128.7	28,896.4
February 1994	–	–	–	–	–	–	6,254.5	6,359.8	20,346.4	7,857.8	2,407.1	30,611.4
Hawaii												
February 1995	–	–	–	–	–	–	175.4	247.6	633.0	96.8	–	729.9
January 1995	–	–	–	–	–	–	169.9	235.0	597.4	88.7	–	686.1
February 1994	–	–	–	–	–	–	172.9	257.6	614.0	99.1	–	713.1
Nevada												
February 1995	–	–	–	–	–	–	146.6	158.9	859.4	W	W	1,802.9
January 1995	–	–	–	–	–	–	122.6	133.4	830.2	W	W	1,721.2
February 1994	–	–	–	–	–	–	138.6	150.4	1,030.1	W	W	1,796.1
Oregon												
February 1995	–	–	–	–	–	–	373.8	384.4	991.5	W	W	2,881.2
January 1995	–	–	–	–	–	–	377.5	388.3	W	1,468.0	W	2,995.6
February 1994	–	–	–	–	–	–	313.6	325.8	885.8	W	W	1,961.9
Washington												
February 1995	–	–	–	–	–	–	1,108.9	1,115.3	W	2,564.9	W	5,625.0
January 1995	–	–	–	–	–	–	1,032.1	1,037.6	W	2,435.6	W	4,656.3
February 1994	–	–	–	–	–	–	950.1	958.9	1,951.1	W	W	4,179.0

Dash (–) = No data reported.
W = Withheld to avoid disclosure of individual company data.
[a] Includes sales through retail outlets as well as all direct sales to end users that were not made through company-operated retail outlets, e.g., sales to agricultural customers, commercial sales, and industrial sales.
Notes: Motor gasoline averages and totals prior to October 1993 include leaded gasoline.
Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*
Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

Table 45. Refiner Volumes of Aviation Fuels, Kerosene, No. 1 Distillate, and Propane (Consumer Grade) by PAD District and State

(Thousand Gallons per Day)

Geographic Area Month	Aviation Gasoline		Kerosene-Type Jet Fuel		Kerosene		No. 1 Distillate		Propane (Consumer Grade)	
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
United States										
February 1995	179.4	498.4	44,948.8	9,070.5	849.4	4,782.9	600.3	2,983.7	3,954.5	42,361.6
January 1995	154.8	419.0	45,446.7	8,843.9	604.1	4,505.7	616.1	3,730.7	3,891.0	37,878.8
February 1994	179.5	472.6	41,178.9	7,917.4	560.6	4,891.0	798.9	3,688.9	3,243.8	33,458.1
PAD District I										
February 1995	74.3	96.6	13,507.0	1,859.3	308.3	3,270.4	W	76.1	120.5	6,377.1
January 1995	65.1	94.0	13,242.6	1,898.5	216.2	2,751.4	W	73.1	103.6	5,983.4
February 1994	70.4	95.4	12,873.8	1,328.0	403.2	3,309.2	57.9	174.9	93.8	5,908.5
Subdistrict IA										
February 1995	W	W	1,057.0	110.3	22.5	350.6	W	13.9	W	133.6
January 1995	W	W	1,079.5	149.2	10.4	251.0	W	W	W	143.1
February 1994	W	11.4	1,085.9	102.4	29.0	392.1	14.5	25.2	W	105.8
Connecticut										
February 1995	W	W	292.6	W	W	63.3	W	4.9	W	W
January 1995	W	W	350.6	26.0	W	53.9	3.1	W	W	21.2
February 1994	W	1.8	260.3	W	W	W	5.7	6.6	W	27.0
Maine										
February 1995	W	–	W	W	W	196.6	W	W	–	11.1
January 1995	W	–	W	W	W	130.2	W	4.2	–	W
February 1994	W	W	W	W	W	127.3	W	15.1	–	10.0
Massachusetts										
February 1995	W	W	624.2	49.7	15.3	66.0	W	W	–	34.6
January 1995	W	W	601.2	49.7	6.0	47.0	NA	W	–	27.4
February 1994	W	W	673.5	42.5	9.8	63.3	W	W	–	13.1
New Hampshire										
February 1995	W	W	W	3.0	W	W	W	W	W	45.2
January 1995	W	W	22.8	2.0	W	W	W	W	W	49.2
February 1994	W	W	23.0	W	W	W	W	0.5	W	13.7
Rhode Island										
February 1995	W	W	52.4	W	W	W	W	W	–	W
January 1995	W	W	46.0	2.7	–	W	–	W	–	W
February 1994	W	W	46.9	2.8	W	–	W	–	–	15.9
Vermont										
February 1995	W	W	13.5	W	–	W	–	W	–	16.2
January 1995	W	–	W	W	–	W	W	W	–	30.7
February 1994	W	W	W	W	W	11.1	W	W	–	26.1
Subdistrict IB										
February 1995	W	W	6,254.1	891.7	220.4	1,373.9	15.7	59.2	W	1,983.5
January 1995	W	W	6,038.2	847.9	148.5	1,044.4	22.1	56.6	W	1,625.8
February 1994	W	19.0	5,420.6	841.9	316.0	1,577.0	32.4	128.6	W	1,751.2
Delaware										
February 1995	W	–	1.3	W	W	W	–	–	–	W
January 1995	W	W	1.5	W	W	W	–	–	–	W
February 1994	–	W	1.9	–	W	W	–	–	–	W
District of Columbia										
February 1995	W	–	–	–	–	–	–	–	–	–
January 1995	–	–	–	–	–	W	–	–	–	–
February 1994	W	–	–	–	–	W	–	–	–	–
Maryland										
February 1995	W	W	354.1	W	W	W	3.1	4.1	–	W
January 1995	W	W	330.3	W	W	108.0	6.2	W	–	W
February 1994	W	W	266.8	48.5	W	198.0	5.4	2.4	–	W
New Jersey										
February 1995	4.4	W	4,429.7	596.7	97.9	250.1	W	2.4	–	288.6
January 1995	W	9.5	4,267.8	523.5	34.2	158.9	W	W	W	249.6
February 1994	4.5	5.7	3,913.7	519.3	139.3	380.1	W	W	W	325.3
New York										
February 1995	W	W	463.7	103.3	68.9	426.3	W	29.4	–	349.2
January 1995	W	5.6	489.9	96.1	59.4	308.6	W	25.8	–	352.5
February 1994	W	W	340.6	95.6	89.8	467.6	W	W	–	354.0
Pennsylvania										
February 1995	W	3.1	1,005.4	187.2	41.8	556.4	7.4	23.4	W	900.2
January 1995	W	W	948.6	217.1	45.5	468.5	7.8	22.7	W	710.5
February 1994	W	6.3	897.6	178.5	41.9	528.1	16.7	79.0	W	817.1

See footnotes at end of table.

Table 45. Refiner Volumes of Aviation Fuels, Kerosene, No. 1 Distillate, and Propane (Consumer Grade) by PAD District and State

(Thousand Gallons per Day) — Continued

Geographic Area Month	Aviation Gasoline		Kerosene-Type Jet Fuel		Kerosene		No. 1 Distillate		Propane (Consumer Grade)	
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
Subdistrict IC										
February 1995	50.8	68.5	6,195.9	857.4	65.5	1,545.9	5.6	3.0	112.4	4,260.0
January 1995	46.9	69.7	6,124.9	901.4	57.3	1,456.0	7.0	W	96.7	4,214.5
February 1994	48.6	65.0	6,367.2	383.8	58.2	1,340.1	11.0	21.0	86.3	4,051.6
Florida										
February 1995	32.5	36.4	3,203.5	449.5	6.6	103.5	–	–	W	966.4
January 1995	32.0	38.4	3,249.0	381.8	8.3	116.4	–	–	W	915.9
February 1994	33.3	32.3	3,370.8	209.7	9.6	53.2	–	–	W	773.0
Georgia										
February 1995	4.3	13.1	1,479.4	269.6	12.6	93.0	–	–	W	780.2
January 1995	4.9	12.5	1,395.4	344.5	8.6	98.3	–	–	W	888.2
February 1994	4.5	W	1,640.5	83.4	6.4	68.1	W	W	W	666.1
North Carolina										
February 1995	4.9	W	358.8	54.7	12.5	630.8	W	W	41.8	1,255.1
January 1995	W	W	366.7	86.0	11.9	579.9	W	–	44.0	1,130.6
February 1994	2.3	W	297.4	49.0	11.4	575.3	4.9	NA	47.8	1,077.8
South Carolina										
February 1995	3.5	W	W	W	8.1	292.4	–	–	W	773.2
January 1995	2.7	W	W	W	8.4	277.8	–	–	W	683.1
February 1994	4.1	W	W	W	6.8	232.0	–	W	W	W
Virginia										
February 1995	W	W	1,056.3	68.0	6.9	370.8	W	W	W	W
January 1995	W	4.5	1,016.5	74.1	5.2	336.3	NA	W	W	W
February 1994	W	W	973.9	27.5	5.1	358.8	1.6	9.7	W	811.6
West Virginia										
February 1995	W	W	W	W	18.7	55.4	W	W	–	W
January 1995	W	0.8	W	W	14.8	47.4	W	–	–	W
February 1994	W	1.2	W	W	19.0	52.7	W	8.4	–	W
PAD District II										
February 1995	42.2	119.6	8,735.0	1,074.0	311.4	1,139.1	445.0	2,159.3	1,657.0	16,279.4
January 1995	35.5	101.2	8,240.2	806.8	180.1	1,274.3	476.7	2,691.1	1,427.6	13,256.3
February 1994	49.8	109.7	7,881.6	1,220.4	132.2	1,143.8	547.1	2,662.6	1,718.7	11,848.8
Illinois										
February 1995	W	12.0	1,476.0	206.2	13.7	48.9	W	226.9	W	1,974.2
January 1995	W	W	1,363.2	79.4	13.3	61.8	W	287.1	206.8	2,047.0
February 1994	W	W	1,277.9	91.8	7.2	60.2	151.6	224.8	222.1	1,424.9
Indiana										
February 1995	1.9	W	1,586.3	166.5	W	159.4	47.2	158.0	W	952.5
January 1995	W	9.3	1,699.0	69.1	10.1	223.0	47.8	183.4	W	898.1
February 1994	2.4	16.0	1,345.7	304.0	12.1	114.6	38.3	214.7	W	504.1
Iowa										
February 1995	W	6.2	81.6	18.3	–	3.1	W	192.1	W	777.5
January 1995	W	5.9	100.3	14.4	–	5.1	W	268.8	W	760.6
February 1994	W	7.8	51.9	16.7	–	7.1	19.2	291.6	W	517.6
Kansas										
February 1995	W	6.5	133.8	W	–	4.4	11.1	126.6	W	5,382.5
January 1995	W	9.8	W	W	–	10.2	14.6	257.2	W	2,213.4
February 1994	W	9.6	W	29.3	–	12.6	11.9	186.1	W	3,341.6
Kentucky										
February 1995	1.4	2.9	462.6	161.4	19.0	155.4	15.8	17.9	W	757.7
January 1995	W	2.2	428.0	97.7	20.9	155.7	14.7	24.2	–	705.2
February 1994	W	W	593.3	55.4	25.2	143.3	12.9	W	–	452.6
Michigan										
February 1995	W	W	850.1	51.6	8.7	159.0	55.1	103.6	W	857.8
January 1995	W	W	833.8	58.2	8.5	139.6	60.9	107.7	W	750.7
February 1994	W	W	891.7	69.9	8.7	159.8	87.2	232.4	W	429.1
Minnesota										
February 1995	W	12.3	1,045.3	126.4	W	20.6	68.3	277.5	W	920.4
January 1995	W	8.7	781.0	88.4	W	30.1	66.8	362.7	W	1,002.4
February 1994	W	10.1	948.6	92.4	W	37.0	73.6	381.5	W	711.6
Missouri										
February 1995	W	12.1	392.7	60.0	W	15.4	W	56.3	–	1,258.8
January 1995	W	8.9	355.5	34.8	W	25.0	W	78.9	–	1,347.0
February 1994	W	9.0	392.3	53.6	W	26.4	W	70.8	–	1,149.5

See footnotes at end of table.

Table 45. Refiner Volumes of Aviation Fuels, Kerosene, No. 1 Distillate, and Propane (Consumer Grade) by PAD District and State

(Thousand Gallons per Day) — Continued

Geographic Area / Month	Aviation Gasoline		Kerosene-Type Jet Fuel		Kerosene		No. 1 Distillate		Propane (Consumer Grade)	
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
Nebraska										
February 1995	W	W	74.0	18.9	–	1.4	13.7	98.1	W	283.9
January 1995	W	3.5	73.6	13.5	–	1.1	W	154.5	–	306.3
February 1994	W	W	73.1	18.3	–	1.4	W	159.1	W	341.5
North Dakota										
February 1995	W	W	17.6	5.7	–	W	W	90.5	W	286.6
January 1995	0.8	W	22.5	W	–	W	W	125.5	W	362.1
February 1994	W	W	16.4	W	NA	0.8	18.9	114.6	W	374.0
Ohio										
February 1995	11.3	14.5	1,017.7	77.8	34.8	307.8	31.8	61.9	W	1,025.1
January 1995	W	9.4	977.8	78.5	34.9	317.5	29.2	64.6	W	935.0
February 1994	W	6.2	886.3	303.1	59.8	347.3	31.6	70.7	W	593.3
Oklahoma										
February 1995	W	8.4	574.6	65.4	W	W	5.0	282.6	W	639.4
January 1995	W	6.3	600.1	171.2	W	W	4.6	209.0	W	745.9
February 1994	W	9.8	536.0	116.6	W	2.1	26.4	76.3	10.1	714.5
South Dakota										
February 1995	W	W	20.0	W	–	0.8	W	86.1	W	186.0
January 1995	W	W	W	W	–	W	W	131.3	W	192.1
February 1994	W	W	W	W	–	1.3	2.8	154.6	W	204.9
Tennessee										
February 1995	5.1	7.7	770.8	33.5	11.9	251.4	W	2.6	W	241.7
January 1995	W	10.1	695.9	31.6	13.9	290.2	W	2.3	–	219.4
February 1994	6.4	7.5	580.9	27.2	17.2	219.9	W	W	–	266.1
Wisconsin										
February 1995	W	8.9	232.0	56.5	W	11.1	31.1	378.4	W	735.4
January 1995	W	8.2	100.8	42.3	W	11.0	39.5	433.8	W	771.2
February 1994	W	9.1	165.9	26.3	W	10.0	37.7	459.1	W	823.6
PAD District III										
February 1995	22.2	114.7	9,274.4	3,867.4	W	294.6	W	88.1	1,952.8	16,882.1
January 1995	19.3	94.9	9,831.3	3,833.4	W	352.7	W	131.4	2,159.1	15,554.8
February 1994	18.4	113.9	7,781.1	3,260.6	W	339.7	28.1	139.4	1,160.0	12,942.8
Alabama										
February 1995	4.3	5.5	116.7	21.3	W	44.7	–	–	W	510.1
January 1995	2.8	6.1	120.0	47.2	W	59.4	–	–	W	609.5
February 1994	3.2	11.5	96.6	45.0	4.1	38.4	–	W	W	541.1
Arkansas										
February 1995	W	W	74.4	36.1	W	13.9	–	W	W	315.6
January 1995	W	7.5	82.1	W	W	27.9	–	W	W	326.8
February 1994	W	W	16.2	20.5	W	W	–	0.8	W	333.8
Louisiana										
February 1995	3.5	4.1	2,016.9	691.5	W	14.2	–	W	1,054.0	1,199.2
January 1995	3.4	4.8	2,185.3	1,114.0	W	84.5	–	W	962.5	1,346.6
February 1994	W	3.3	2,056.0	666.6	W	59.0	–	W	W	533.7
Mississippi										
February 1995	W	4.2	723.3	577.8	W	W	–	–	W	1,168.8
January 1995	W	W	661.1	W	W	W	–	–	W	900.1
February 1994	W	5.0	411.8	421.5	W	W	–	–	W	1,044.4
New Mexico										
February 1995	W	W	239.0	37.8	–	W	W	27.6	W	544.3
January 1995	W	W	224.6	37.2	W	W	W	29.6	W	610.6
February 1994	W	W	265.5	25.8	–	4.3	W	37.1	W	663.1
Texas										
February 1995	8.0	84.2	6,104.2	2,503.1	W	60.8	W	60.2	717.5	13,144.1
January 1995	7.3	65.6	6,558.1	2,309.4	W	65.9	W	100.5	1,037.2	11,761.3
February 1994	6.1	82.6	4,935.0	2,081.3	W	28.8	W	100.5	511.0	9,826.8
PAD District IV										
February 1995	8.8	19.4	1,173.9	107.1	W	13.6	53.0	319.8	W	1,086.8
January 1995	7.3	18.3	1,163.3	98.0	W	22.7	52.2	448.6	W	1,222.2
February 1994	5.9	21.6	1,276.0	109.0	W	54.8	77.0	411.3	W	1,187.3
Colorado										
February 1995	3.2	9.5	622.5	71.9	–	7.2	W	87.1	W	381.6
January 1995	2.8	9.5	708.8	71.2	–	11.5	W	117.8	W	471.3
February 1994	W	10.8	750.2	61.6	–	35.1	29.5	103.3	W	458.1

See footnotes at end of table.

Table 45. Refiner Volumes of Aviation Fuels, Kerosene, No. 1 Distillate, and Propane (Consumer Grade) by PAD District and State

(Thousand Gallons per Day) — Continued

Geographic Area / Month	Aviation Gasoline		Kerosene-Type Jet Fuel		Kerosene		No. 1 Distillate		Propane (Consumer Grade)	
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
Idaho										
February 1995	W	W	50.7	8.2	–	W	W	31.6	W	W
January 1995	W	W	52.4	5.7	–	W	W	62.4	W	W
February 1994	W	W	44.8	6.7	–	–	5.1	44.3	W	–
Montana										
February 1995	W	W	50.6	W	–	1.7	5.5	73.8	W	220.3
January 1995	W	W	56.1	W	–	3.8	5.5	91.8	W	209.5
February 1994	W	W	55.7	W	–	17.1	2.1	100.4	W	213.3
Utah										
February 1995	W	5.6	441.2	20.6	–	W	12.8	72.0	W	W
January 1995	W	5.3	338.2	16.7	–	W	17.8	107.1	W	W
February 1994	0.9	7.5	418.3	32.0	–	W	18.4	75.7	W	186.6
Wyoming										
February 1995	W	W	8.9	W	W	W	22.6	55.3	W	343.1
January 1995	W	W	7.8	W	W	W	16.5	69.5	12.5	389.6
February 1994	0.3	W	7.1	W	W	W	21.9	87.6	14.8	329.4
PAD District V										
February 1995	31.9	148.1	12,258.4	2,162.6	W	65.2	68.9	340.4	W	1,736.3
January 1995	27.6	110.7	12,969.4	2,207.3	W	104.5	52.5	386.5	W	1,862.2
February 1994	35.0	131.9	11,366.5	1,999.5	11.8	43.5	88.8	300.7	W	1,570.7
Alaska										
February 1995	W	14.6	1,164.1	130.4	–	W	60.9	228.8	W	W
January 1995	W	13.3	1,196.5	143.5	–	W	44.8	214.1	W	W
February 1994	W	13.6	1,261.6	143.3	–	–	71.4	183.6	W	W
Arizona										
February 1995	W	14.0	760.4	99.8	W	W	W	W	–	57.2
January 1995	4.4	11.4	670.6	108.0	W	W	W	3.3	–	47.5
February 1994	W	9.5	663.5	78.2	W	W	W	2.2	–	33.0
California										
February 1995	15.7	85.0	7,146.8	1,402.9	W	21.2	–	W	W	1,092.9
January 1995	10.0	56.5	7,945.2	1,377.2	W	38.4	W	W	W	1,243.1
February 1994	16.1	78.5	6,602.7	1,429.8	–	14.3	W	22.0	W	1,000.6
Hawaii										
February 1995	W	W	741.6	W	–	–	–	–	W	W
January 1995	W	W	703.4	W	–	–	–	W	W	W
February 1994	W	W	818.0	W	–	–	–	–	W	W
Nevada										
February 1995	W	5.4	685.9	80.1	–	W	W	W	–	75.3
January 1995	–	W	639.4	76.4	–	W	W	4.6	–	72.0
February 1994	W	5.3	519.0	101.1	–	–	W	5.8	–	68.6
Oregon										
February 1995	W	19.9	392.2	W	–	23.7	W	34.6	W	W
January 1995	W	14.0	448.1	W	–	40.7	1.6	51.3	W	W
February 1994	W	13.0	329.7	W	W	W	2.3	32.2	W	8.1
Washington										
February 1995	W	W	1,367.5	120.2	–	19.7	2.0	69.2	W	398.2
January 1995	W	W	1,366.3	180.2	–	23.0	1.9	108.7	W	413.0
February 1994	W	W	1,171.9	75.4	W	W	4.0	54.9	–	369.0

Dash (–) = No data reported.
NA = Not available.
W = Withheld to avoid disclosure of individual company data.
Notes: PAD District and U.S. totals equal the sum of the volumes for all States. In certain PAD Districts, however, volumes are not shown for every State.
Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*
Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

Table 46. Refiner No. 2 Distillate, Diesel Fuel, and Fuel Oil Volumes by PAD District and State

(Thousand Gallons per Day)

Geographic Area / Month	No. 2 Diesel Fuel						No. 2 Fuel Oil		No. 2 Distillate	
	Low-Sulfur		High-Sulfur		Total					
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
United States										
February 1995	12,934.8	53,998.5	7,475.3	13,476.5	20,410.1	67,475.0	4,851.3	41,521.6	25,261.4	108,996.6
January 1995	12,107.9	52,137.1	7,261.7	12,420.7	19,369.7	64,557.8	4,269.8	36,947.8	23,639.5	101,505.6
February 1994	12,311.8	49,360.0	9,173.8	15,455.0	21,485.5	64,815.0	4,101.3	47,317.2	25,586.8	112,132.2
PAD District I										
February 1995	4,347.1	13,073.6	1,547.0	2,451.7	5,894.1	15,525.3	2,414.2	29,231.0	8,308.3	44,756.3
January 1995	4,028.9	13,083.0	1,397.5	2,290.6	5,426.5	15,373.6	1,906.3	23,926.7	7,332.8	39,300.4
February 1994	4,374.3	12,537.8	1,610.9	2,528.6	5,985.2	15,066.4	2,934.7	29,287.5	8,919.9	44,353.9
Subdistrict IA										
February 1995	W	1,303.3	W	84.3	251.0	1,387.6	319.0	6,102.1	570.0	7,489.7
January 1995	W	1,256.3	W	94.7	231.0	1,350.9	252.1	5,305.4	483.1	6,656.3
February 1994	W	W	W	W	228.0	1,170.4	478.4	5,919.8	706.4	7,090.1
Connecticut										
February 1995	W	W	W	W	89.5	321.6	W	1,688.0	115.8	2,009.6
January 1995	W	W	W	W	69.7	509.0	7.9	1,265.9	77.6	1,774.9
February 1994	W	W	W	W	55.6	280.7	33.2	1,849.3	88.8	2,130.0
Maine										
February 1995	5.7	W	W	W	W	145.8	W	845.1	W	990.9
January 1995	W	W	–	W	W	156.0	W	821.2	W	977.2
February 1994	W	W	W	W	W	113.6	W	906.7	25.0	1,020.3
Massachusetts										
February 1995	W	640.0	W	9.9	119.4	649.9	222.3	2,239.9	341.7	2,889.9
January 1995	W	492.6	W	9.1	123.5	501.7	181.9	2,262.5	305.5	2,764.3
February 1994	W	W	W	W	130.5	661.5	356.9	1,858.0	487.4	2,519.5
New Hampshire										
February 1995	W	41.5	–	–	W	41.5	W	W	W	529.9
January 1995	W	41.9	–	–	W	41.9	W	W	W	183.2
February 1994	W	39.9	W	–	12.8	39.9	W	W	57.4	147.5
Rhode Island										
February 1995	17.9	W	–	W	17.9	204.9	21.3	766.4	39.2	971.2
January 1995	18.4	W	–	W	18.4	112.0	20.7	747.5	39.1	859.5
February 1994	W	51.1	W	–	11.3	51.1	25.4	1,113.1	36.7	1,164.2
Vermont										
February 1995	W	W	W	W	W	23.9	W	W	7.4	98.2
January 1995	W	W	W	W	W	30.3	W	W	6.1	97.3
February 1994	6.6	W	W	W	W	23.5	W	W	11.1	108.5
Subdistrict IB										
February 1995	W	4,654.5	W	724.6	1,859.4	5,379.1	1,345.8	18,648.4	3,205.2	24,027.5
January 1995	W	5,019.4	W	590.1	1,741.2	5,609.5	1,040.2	14,352.4	2,781.4	19,961.9
February 1994	W	W	W	W	2,013.6	4,706.2	1,829.1	19,217.7	3,842.7	23,923.9
Delaware										
February 1995	W	W	W	W	19.8	W	W	W	27.8	W
January 1995	W	W	W	W	23.7	155.0	W	W	39.8	564.2
February 1994	28.7	W	W	W	W	195.4	W	473.2	95.5	668.6
District of Columbia										
February 1995	37.6	4.8	–	W	37.6	W	W	W	45.3	W
January 1995	17.1	W	–	W	17.1	7.6	W	W	21.4	43.6
February 1994	W	6.3	–	–	W	6.3	W	60.8	14.5	67.1
Maryland										
February 1995	229.4	470.9	92.5	129.5	321.9	600.4	192.9	829.5	514.7	1,429.9
January 1995	193.9	450.5	86.5	111.5	280.4	562.0	127.8	764.4	408.2	1,326.4
February 1994	169.9	427.8	203.0	60.8	372.9	488.6	259.4	1,059.7	632.3	1,548.3
New Jersey										
February 1995	306.1	1,458.4	131.3	282.3	437.4	1,740.8	212.4	8,809.8	649.8	10,550.5
January 1995	294.8	1,725.7	122.7	250.1	417.5	1,975.7	136.8	5,922.6	554.3	7,898.3
February 1994	337.8	1,009.9	54.4	188.8	392.2	1,198.7	342.9	8,034.7	735.1	9,233.4
New York										
February 1995	255.3	W	7.8	W	263.1	734.1	503.4	4,512.9	766.5	5,247.0
January 1995	240.1	W	11.2	W	251.4	747.9	424.8	3,881.1	676.2	4,629.0
February 1994	382.9	W	16.8	W	399.7	766.8	683.2	4,565.9	1,082.9	5,332.7
Pennsylvania										
February 1995	687.3	1,809.0	92.4	292.1	779.7	2,101.1	421.5	3,970.1	1,201.2	6,071.2
January 1995	627.8	1,950.7	123.4	210.5	751.2	2,161.2	330.3	3,339.2	1,081.5	5,500.4
February 1994	606.9	1,843.4	210.6	207.0	817.5	2,050.4	464.9	5,023.4	1,282.4	7,073.8

See footnotes at end of table.

Table 46. *Refiner No. 2 Distillate, Diesel Fuel,* and Fuel Oil Volumes by PAD District and State

(Thousand Gallons per Day) — Continued

Geographic Area Month	No. 2 Diesel Fuel						No. 2 Fuel Oil		No. 2 Distillate	
	Low-Sulfur		High-Sulfur		Total					
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
Subdistrict IC										
February 1995	2,568.3	7,115.9	1,215.4	1,642.8	3,783.7	8,758.6	749.4	4,480.5	4,533.1	13,239.1
January 1995	2,408.7	6,807.4	1,045.6	1,605.8	3,454.3	8,413.2	614.0	4,269.0	4,068.3	12,682.2
February 1994	2,636.5	7,514.8	1,107.0	1,675.1	3,743.5	9,189.9	627.3	4,150.0	4,370.8	13,339.8
Florida										
February 1995	871.4	1,940.3	661.0	419.5	1,532.4	2,359.9	64.5	655.0	1,597.0	3,014.9
January 1995	827.4	1,790.1	550.2	414.7	1,377.6	2,204.8	78.0	650.2	1,455.6	2,855.0
February 1994	855.5	1,976.5	303.8	415.0	1,159.3	2,391.6	118.7	574.9	1,278.0	2,966.5
Georgia										
February 1995	710.2	1,568.1	173.5	187.5	883.7	1,755.6	70.2	731.4	953.9	2,486.9
January 1995	663.0	1,455.0	114.7	169.7	777.7	1,624.7	53.3	611.2	831.1	2,235.9
February 1994	703.7	1,943.5	173.6	394.7	877.3	2,338.2	59.3	398.3	936.6	2,736.4
North Carolina										
February 1995	398.1	1,362.0	48.3	488.1	446.4	1,850.1	270.1	1,067.7	716.6	2,917.8
January 1995	363.4	1,409.2	54.0	569.5	417.4	1,978.7	271.0	947.8	688.3	2,926.5
February 1994	424.5	1,318.7	193.3	392.3	617.9	1,711.0	105.2	922.4	723.1	2,633.4
South Carolina										
February 1995	292.5	W	45.5	W	338.0	749.1	W	387.8	408.3	1,136.9
January 1995	W	W	W	W	315.4	703.0	W	371.7	374.4	1,074.7
February 1994	297.4	W	34.3	W	331.6	750.2	W	429.1	427.7	1,179.3
Virginia										
February 1995	175.9	1,315.2	167.4	374.2	343.3	1,689.4	191.3	1,416.9	534.6	3,106.3
January 1995	165.5	1,299.7	162.5	296.4	327.9	1,596.1	95.0	1,433.4	422.9	3,029.5
February 1994	238.0	1,388.5	214.3	322.0	452.3	1,710.5	202.0	1,635.0	654.3	3,345.5
West Virginia										
February 1995	120.2	W	119.6	W	239.8	354.6	W	221.8	322.8	576.4
January 1995	W	W	W	W	238.3	305.8	W	254.7	296.1	560.5
February 1994	117.4	W	187.7	W	305.1	288.5	W	190.3	351.0	478.8
PAD District II										
February 1995	4,749.4	16,929.2	1,991.0	3,024.3	6,740.4	19,953.5	2,038.0	8,040.5	8,778.4	27,994.0
January 1995	4,520.9	14,891.0	1,913.9	2,595.2	6,434.8	17,486.2	1,944.2	7,515.7	8,379.0	25,001.9
February 1994	4,434.8	14,908.5	3,100.0	2,763.7	7,534.8	17,672.1	995.6	8,274.3	8,530.4	25,946.4
Illinois										
February 1995	412.3	1,592.6	131.8	250.0	544.0	1,842.6	W	1,493.0	779.0	3,335.6
January 1995	437.7	1,153.3	139.9	166.6	577.6	1,320.0	W	1,244.9	775.5	2,564.9
February 1994	394.0	1,390.8	228.3	227.8	622.3	1,618.6	W	1,529.7	694.3	3,148.3
Indiana										
February 1995	629.8	1,299.6	172.2	242.0	801.9	1,541.5	301.4	817.3	1,103.4	2,358.8
January 1995	636.4	1,167.8	142.6	251.3	779.0	1,419.0	332.2	927.8	1,111.2	2,346.8
February 1994	W	1,530.3	W	174.3	920.5	1,704.6	W	913.8	1,035.5	2,618.4
Iowa										
February 1995	158.6	1,001.8	–	59.6	158.6	1,061.4	W	173.0	299.4	1,234.4
January 1995	W	919.5	W	43.9	159.2	963.4	W	164.1	290.6	1,127.5
February 1994	W	923.7	W	63.4	260.7	987.1	W	151.8	264.5	1,138.9
Kansas										
February 1995	170.7	1,130.0	127.0	387.3	297.7	1,517.3	W	163.6	423.1	1,680.9
January 1995	160.4	995.4	144.5	284.2	304.9	1,279.6	W	127.6	391.4	1,407.2
February 1994	180.1	774.9	142.6	148.6	322.7	923.4	W	339.5	339.5	1,262.9
Kentucky										
February 1995	253.3	716.6	420.3	187.1	673.5	903.7	156.1	622.9	829.6	1,526.6
January 1995	231.9	657.8	429.8	155.3	661.8	813.1	169.2	658.0	830.9	1,471.1
February 1994	233.0	710.3	414.3	206.2	647.4	916.5	W	630.7	774.6	1,547.2
Michigan										
February 1995	W	1,210.1	W	274.2	419.0	1,484.3	140.4	851.6	559.3	2,335.9
January 1995	W	1,160.1	W	221.5	383.5	1,381.6	104.4	819.6	487.9	2,201.2
February 1994	359.1	1,036.7	72.0	305.7	431.2	1,342.4	108.5	1,042.9	539.7	2,385.3
Minnesota										
February 1995	160.5	688.9	15.8	142.5	176.3	831.4	W	320.9	473.4	1,152.2
January 1995	168.9	800.3	16.1	172.7	185.1	973.0	W	393.9	523.1	1,366.9
February 1994	158.9	741.6	258.6	239.8	417.5	981.5	68.0	420.6	485.5	1,402.0
Missouri										
February 1995	299.3	1,381.8	–	111.9	299.3	1,493.6	W	147.0	344.4	1,640.7
January 1995	291.7	1,121.5	–	87.6	291.7	1,209.1	W	159.0	332.0	1,368.1
February 1994	W	1,241.4	W	92.4	290.3	1,333.8	W	127.4	291.5	1,461.2

See footnotes at end of table.

Table 46. Refiner No. 2 Distillate, Diesel Fuel, and Fuel Oil Volumes by PAD District and State

(Thousand Gallons per Day) — Continued

Geographic Area Month	No. 2 Diesel Fuel						No. 2 Fuel Oil		No. 2 Distillate	
	Low-Sulfur		High-Sulfur		Total					
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
Nebraska										
February 1995	W	702.0	W	62.3	44.6	764.3	W	100.9	54.0	865.2
January 1995	W	534.8	W	56.0	32.6	590.8	W	54.8	44.6	645.5
February 1994	W	395.9	W	49.1	110.0	445.0	W	44.9	110.5	489.9
North Dakota										
February 1995	W	315.7	–	44.1	W	359.8	W	81.0	W	440.8
January 1995	W	289.4	–	28.3	W	317.7	W	79.2	W	396.8
February 1994	19.2	176.1	W	34.0	W	210.1	W	54.5	W	264.6
Ohio										
February 1995	1,208.3	1,815.1	376.9	371.6	1,585.1	2,186.7	301.1	1,556.9	1,886.2	3,743.6
January 1995	1,108.5	1,354.5	355.5	260.6	1,463.9	1,615.1	320.8	1,372.4	1,784.7	2,987.5
February 1994	1,197.2	1,359.9	456.7	351.8	1,653.9	1,711.8	344.1	1,396.3	1,998.0	3,108.0
Oklahoma										
February 1995	W	2,101.9	W	182.3	668.6	2,284.1	W	175.9	710.4	2,460.0
January 1995	W	1,934.2	W	232.7	596.0	2,166.8	W	255.3	600.1	2,422.2
February 1994	W	2,022.4	W	237.4	573.3	2,259.8	W	302.9	614.9	2,562.7
South Dakota										
February 1995	W	400.1	–	23.3	W	423.4	W	60.0	W	483.4
January 1995	W	345.4	–	22.2	W	367.6	W	59.7	W	427.4
February 1994	W	311.4	W	16.8	W	328.1	–	51.3	W	379.4
Tennessee										
February 1995	583.4	1,417.0	238.7	320.6	822.1	1,737.7	68.4	684.8	890.5	2,422.5
January 1995	530.8	1,387.2	228.5	298.9	759.3	1,686.0	56.2	604.0	815.5	2,290.0
February 1994	608.5	1,455.7	324.6	281.6	933.1	1,737.4	68.6	504.6	1,001.8	2,242.0
Wisconsin										
February 1995	W	1,156.0	W	365.7	234.9	1,521.7	34.0	791.8	268.9	2,313.5
January 1995	W	1,069.8	W	313.5	227.4	1,383.3	37.9	595.4	265.2	1,978.7
February 1994	W	837.4	W	334.8	186.1	1,172.2	21.3	763.5	207.4	1,935.7
PAD District III										
February 1995	1,630.3	11,045.3	2,156.3	5,072.1	3,786.6	16,117.5	155.0	3,578.8	3,941.6	19,696.2
January 1995	1,563.6	12,268.9	2,438.7	4,260.4	4,002.4	16,529.3	152.9	5,301.5	4,155.3	21,830.8
February 1994	1,591.8	12,110.3	2,570.1	5,359.6	4,161.9	17,469.9	26.5	9,044.3	4,188.4	26,514.2
Alabama										
February 1995	241.4	857.8	172.8	245.9	414.2	1,103.7	41.0	379.9	455.3	1,483.6
January 1995	221.6	888.3	214.5	242.5	436.1	1,130.9	47.0	343.8	483.1	1,474.6
February 1994	245.9	917.9	187.2	301.1	433.1	1,219.0	12.8	306.8	445.9	1,525.8
Arkansas										
February 1995	217.1	890.4	73.0	514.8	290.1	1,405.1	W	192.1	290.4	1,597.3
January 1995	W	893.5	W	289.6	230.8	1,183.1	W	W	231.0	1,327.1
February 1994	228.0	1,078.2	66.5	250.5	294.5	1,328.7	–	W	294.5	1,463.5
Louisiana										
February 1995	131.7	1,283.6	465.0	1,787.0	596.7	3,070.6	W	747.6	610.5	3,818.3
January 1995	125.9	1,370.2	548.3	1,487.5	674.2	2,857.7	W	831.7	688.1	3,689.4
February 1994	157.6	1,604.8	561.1	1,909.5	718.8	3,514.3	W	1,199.6	726.6	4,713.9
Mississippi										
February 1995	W	906.4	W	362.9	213.5	1,269.3	W	W	230.0	1,446.6
January 1995	160.5	1,215.3	89.0	332.3	249.5	1,547.6	3.7	593.9	253.2	2,141.5
February 1994	W	1,005.6	W	954.4	211.8	1,960.0	1.2	265.6	213.0	2,225.6
New Mexico										
February 1995	W	596.7	W	39.9	156.6	636.6	–	W	156.6	637.2
January 1995	W	545.7	W	34.9	132.5	580.6	–	W	132.5	581.4
February 1994	W	567.6	W	16.3	138.4	583.9	–	W	138.4	584.2
Texas										
February 1995	726.7	6,510.5	1,388.8	2,121.7	2,115.5	8,632.1	W	2,081.1	2,198.9	10,713.3
January 1995	720.7	7,355.9	1,558.6	1,873.5	2,279.3	9,229.4	W	3,387.5	2,367.3	12,616.8
February 1994	676.7	6,936.2	1,688.8	1,927.9	2,365.5	8,864.0	W	7,137.1	2,370.0	16,001.1
PAD District IV										
February 1995	718.6	2,676.4	585.6	419.8	1,304.3	3,096.2	W	W	1,391.9	3,155.3
January 1995	659.6	2,562.5	530.6	328.1	1,190.3	2,890.6	W	W	1,266.0	2,955.5
February 1994	514.9	2,116.8	482.0	397.5	996.9	2,514.3	W	78.8	1,000.4	2,593.1
Colorado										
February 1995	124.3	669.5	259.9	22.1	384.1	691.6	–	W	384.1	731.4
January 1995	125.8	649.0	217.6	24.7	343.4	673.7	–	W	343.4	714.4
February 1994	104.5	630.4	183.2	48.9	287.7	679.4	–	42.4	287.7	721.8

See footnotes at end of table.

Table 46. Refiner No. 2 Distillate, Diesel Fuel, and Fuel Oil Volumes by PAD District and State

(Thousand Gallons per Day) — Continued

Geographic Area Month	No. 2 Diesel Fuel						No. 2 Fuel Oil		No. 2 Distillate	
	Low-Sulfur		High-Sulfur		Total					
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
Idaho										
February 1995	W	346.8	W	225.5	102.9	572.3	–	W	102.9	572.8
January 1995	W	313.9	W	154.0	104.2	467.9	–	W	104.2	468.0
February 1994	W	W	W	W	W	424.6	–	W	W	432.9
Montana										
February 1995	182.1	W	–	W	182.1	510.3	–	W	182.1	510.3
January 1995	184.8	W	–	W	184.8	474.5	W	W	184.9	474.5
February 1994	188.6	W	–	W	188.6	392.9	–	W	188.6	393.1
Utah										
February 1995	174.8	700.1	18.9	165.8	193.6	865.9	W	W	281.2	883.7
January 1995	163.0	664.4	12.7	142.8	175.7	807.2	W	W	251.3	830.5
February 1994	W	369.9	58.9	162.2	W	532.1	W	W	W	558.4
Wyoming										
February 1995	W	W	W	W	441.5	456.2	–	W	441.5	457.1
January 1995	W	W	W	W	382.2	467.4	–	W	382.2	468.1
February 1994	W	479.2	W	6.2	250.4	485.4	–	W	250.4	487.1
PAD District V										
February 1995	1,489.4	10,273.9	1,195.4	2,508.6	2,684.7	12,782.5	W	W	2,841.2	13,394.8
January 1995	1,334.9	9,331.7	980.9	2,946.4	2,315.8	12,278.1	W	W	2,506.4	12,417.0
February 1994	1,396.0	7,686.6	1,410.8	4,405.6	2,806.8	12,092.2	W	632.3	2,947.8	12,724.5
Alaska										
February 1995	W	W	W	W	W	W	79.0	W	W	1,046.3
January 1995	W	W	W	W	W	338.6	86.6	102.2	W	440.8
February 1994	W	W	W	W	W	225.9	73.1	W	W	800.8
Arizona										
February 1995	156.6	841.2	100.5	178.3	257.1	1,019.5	–	–	257.1	1,019.5
January 1995	158.2	878.6	89.5	172.9	247.6	1,051.5	–	–	247.6	1,051.5
February 1994	W	853.0	W	NA	270.4	987.5	–	–	270.4	987.5
California										
February 1995	963.9	6,548.8	182.4	357.3	1,146.3	6,906.0	–	–	1,146.3	6,906.0
January 1995	840.2	5,401.7	160.5	376.5	1,000.6	5,778.3	–	–	1,000.6	5,778.3
February 1994	912.3	4,488.9	224.5	1,879.6	1,136.7	6,368.5	–	–	1,136.7	6,368.5
Hawaii										
February 1995	W	W	W	W	W	249.6	W	–	W	249.6
January 1995	W	W	W	W	W	189.4	W	–	W	189.4
February 1994	45.2	W	W	W	W	146.3	W	–	W	146.3
Nevada										
February 1995	W	545.9	W	23.9	109.9	569.8	W	–	133.7	569.8
January 1995	W	475.9	W	36.0	91.8	511.9	W	–	123.7	511.9
February 1994	70.6	482.7	39.1	29.4	109.7	512.1	–	–	109.7	512.1
Oregon										
February 1995	102.7	1,040.3	347.1	W	449.8	W	W	W	461.2	1,537.6
January 1995	86.8	1,110.8	255.8	523.4	342.6	1,634.2	W	W	358.4	1,634.6
February 1994	76.2	808.9	340.6	457.1	416.8	1,266.0	W	W	434.9	1,276.9
Washington										
February 1995	123.7	1,223.6	207.8	812.8	331.5	2,036.4	36.0	29.6	367.5	2,066.0
January 1995	122.0	1,392.2	167.4	1,382.1	289.3	2,774.3	W	36.3	341.0	2,810.6
February 1994	94.2	971.3	433.5	1,614.6	527.8	2,585.9	49.5	46.6	577.3	2,632.5

Dash (–) = No data reported.
NA = Not available.
W = Withheld to avoid disclosure of individual company data.
Notes: PAD District and U.S. totals equal the sum of the volumes for all States. In certain PAD Districts, however, volumes are not shown for every State.
Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*
Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

Table 47. Refiner Residual Fuel Oil and No. 4 Fuel Volumes by PAD District

(Thousand Gallons per Day)

Geographic Area Month	Residual Fuel Oil						No. 4 Fuel[a]	
	Sulfur Less Than or Equal to 1 Percent		Sulfur Greater Than 1 Percent		Total			
	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale	Sales to End Users	Sales for Resale
United States								
February 1995	3,927.9	6,868.1	10,794.8	6,881.1	14,722.8	13,749.2	943.0	609.2
January 1995	3,628.0	7,604.0	9,342.4	7,465.2	12,970.4	15,069.2	933.4	674.2
February 1994	6,338.7	9,623.1	9,105.3	5,758.7	15,444.0	15,381.8	1,404.8	915.0
PAD District I								
February 1995	2,913.1	3,771.9	5,320.3	1,496.0	8,233.4	5,267.9	792.7	561.2
January 1995	2,829.5	4,336.9	4,163.3	1,226.7	6,992.8	5,563.6	692.7	477.0
February 1994	5,215.0	7,644.9	4,761.6	1,545.1	9,976.6	9,190.0	1,128.1	862.7
Subdistrict IA								
February 1995	W	W	W	W	W	736.5	W	W
January 1995	W	W	W	W	198.9	W	W	W
February 1994	W	W	W	W	W	2,850.9	W	W
Subdistrict IB								
February 1995	2,627.9	2,277.2	1,670.7	563.3	4,298.6	2,840.5	704.8	370.2
January 1995	2,527.8	2,671.5	1,439.6	889.6	3,967.4	3,561.1	620.0	325.7
February 1994	3,857.9	5,429.5	1,357.3	509.0	5,215.3	5,938.5	W	586.7
Subdistrict IC								
February 1995	W	W	W	W	W	1,690.9	W	W
January 1995	W	W	W	W	2,826.4	W	W	W
February 1994	W	W	W	W	W	400.6	37.4	W
PAD District II								
February 1995	W	W	W	W	W	980.3	W	W
January 1995	W	W	W	W	91.8	412.3	W	W
February 1994	W	W	W	W	242.0	407.6	190.5	W
PAD District III								
February 1995	–	1,890.2	2,246.2	3,771.9	2,246.2	5,662.0	–	W
January 1995	W	2,772.8	W	4,486.0	2,696.5	7,258.9	W	W
February 1994	W	1,447.4	W	2,228.8	1,861.0	3,676.1	W	W
PAD District IV								
February 1995	–	W	W	W	W	59.2	–	–
January 1995	–	W	16.7	W	16.7	79.2	–	–
February 1994	W	W	W	W	17.6	125.4	–	–
PAD District V								
February 1995	W	495.4	W	1,284.4	4,113.4	1,779.8	W	37.3
January 1995	778.6	412.5	2,394.1	1,342.7	3,172.7	1,755.2	W	W
February 1994	1,097.7	400.8	2,249.1	1,581.8	3,346.8	1,982.6	W	45.8

Dash (–) = No data reported.
W = Withheld to avoid disclosure of individual company data.
[a] Includes No. 4 fuel oil and No. 4 diesel fuel.
Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual.*
Source: Energy Information Administration Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report."

Prime Supplier Sales Volumes of Petroleum Products for Local Consumption

Table 48. Prime Supplier Sales Volumes of Motor Gasoline by Grade, Formulation, PAD District, and State

(Thousand Gallons per Day)

Geographic Area / Month	Regular				Midgrade			
	Conventional[a]	Oxygenated	Reformulated	Total	Conventional	Oxygenated	Reformulated	Total
United States								
February 1995	150,661.5	13,940.4	53,219.9	217,821.8	25,125.4	1,449.5	14,477.5	41,052.4
January 1995	131,758.9	24,336.1	50,225.5	206,320.5	21,418.2	3,586.0	13,571.4	38,575.6
February 1994	167,258.4	42,553.7	–	209,812.1	29,866.2	7,904.2	–	37,770.4
PAD District I								
February 1995	42,864.1	516.1	26,955.9	70,336.0	9,859.6	161.8	7,114.3	17,135.7
January 1995	40,150.0	487.9	26,124.8	66,762.6	9,277.5	166.8	6,861.4	16,305.7
February 1994	51,087.0	15,171.6	–	66,258.6	12,112.9	4,436.4	–	16,549.3
Subdistrict IA								
February 1995	1,387.0	–	8,669.2	10,056.2	W	–	W	2,332.9
January 1995	1,253.1	–	8,302.5	9,555.6	244.5	–	1,967.8	2,212.2
February 1994	8,841.8	603.2	–	9,445.0	2,082.7	196.1	–	2,278.8
Connecticut								
February 1995	–	–	2,342.5	2,342.5	W	–	W	604.6
January 1995	W	–	W	2,220.5	–	–	578.6	578.6
February 1994	W	W	–	2,086.6	W	W	–	635.4
Maine								
February 1995	740.9	–	841.9	1,582.7	143.4	–	151.0	294.4
January 1995	666.3	–	774.2	1,440.5	128.3	–	139.3	267.6
February 1994	1,416.6	–	–	1,416.6	278.2	–	–	278.2
Massachusetts								
February 1995	W	–	W	4,179.6	W	–	W	1,016.1
January 1995	W	–	W	4,054.2	–	–	963.8	963.8
February 1994	W	W	–	4,002.3	W	W	–	929.7
New Hampshire								
February 1995	239.0	–	452.3	691.3	50.6	–	101.8	152.4
January 1995	208.5	–	441.6	650.2	42.9	–	101.6	144.5
February 1994	679.6	–	–	679.6	149.2	–	–	149.2
Rhode Island								
February 1995	–	–	852.8	852.8	–	–	183.6	183.6
January 1995	W	–	W	808.0	W	–	W	185.0
February 1994	847.0	–	–	847.0	202.9	–	–	202.9
Vermont								
February 1995	W	–	W	407.2	W	–	W	81.8
January 1995	376.4	–	5.9	382.3	W	–	W	72.7
February 1994	412.8	–	–	412.8	83.5	–	–	83.5
Subdistrict IB								
February 1995	11,569.8	0.9	15,511.6	27,082.3	W	W	W	6,114.5
January 1995	10,891.7	3.1	15,154.5	26,049.3	1,850.3	0.7	3,996.0	5,847.1
February 1994	12,637.6	12,423.0	–	25,060.7	2,218.1	3,533.4	–	5,751.5
Delaware								
February 1995	W	–	W	615.3	W	W	190.7	191.1
January 1995	W	W	W	688.3	W	–	W	199.5
February 1994	W	W	–	603.0	W	W	–	205.8
District of Columbia								
February 1995	–	–	129.6	129.6	–	–	87.5	87.5
January 1995	–	–	126.9	126.9	–	–	86.3	86.3
February 1994	W	W	–	124.3	W	W	–	81.5
Maryland								
February 1995	W	W	2,596.8	2,917.8	W	–	W	1,010.3
January 1995	301.2	0.5	2,536.4	2,838.0	83.0	W	W	977.1
February 1994	312.5	2,320.3	–	2,632.8	82.4	867.4	–	949.8
New Jersey								
February 1995	0.6	–	6,300.9	6,301.4	W	–	W	1,361.3
January 1995	W	–	W	6,013.7	W	–	W	1,294.8
February 1994	814.9	4,821.6	–	5,636.5	53.2	1,197.6	–	1,250.8
New York								
February 1995	4,797.7	W	W	8,667.2	644.9	–	1,021.0	1,665.8
January 1995	W	W	3,838.3	8,428.4	602.5	W	W	1,574.0
February 1994	4,882.8	3,287.5	–	8,170.3	679.6	829.1	–	1,508.7
Pennsylvania								
February 1995	W	W	2,000.1	8,450.9	1,242.9	W	W	1,798.5
January 1995	5,984.0	1.1	1,968.9	7,954.0	1,163.7	W	W	1,715.3
February 1994	6,102.8	1,791.0	–	7,893.8	1,231.4	523.5	–	1,754.9

See footnotes at end of table.

Table 48. Prime Supplier Sales Volumes of Motor Gasoline by Grade, Formulation, PAD District, and State

(Thousand Gallons per Day) — Continued

Geographic Area / Month	Premium				All Grades			
	Conventional	Oxygenated	Reformulated	Total	Conventional	Oxygenated	Reformulated	Total
United States								
February 1995	39,466.0	2,829.4	22,849.0	65,144.4	215,252.9	18,219.3	90,546.4	324,018.6
January 1995	35,021.9	5,380.5	21,572.7	61,975.1	188,199.1	33,302.6	85,369.6	306,871.3
February 1994	49,237.0	17,058.1	–	66,295.0	246,361.5	67,516.0	–	313,877.5
PAD District I								
February 1995	15,119.8	212.0	13,377.6	28,709.3	67,843.5	889.8	47,447.8	116,181.0
January 1995	14,210.2	200.8	12,861.3	27,272.3	63,637.7	855.5	45,847.5	110,340.6
February 1994	19,378.0	9,717.3	–	29,095.3	82,577.9	29,325.3	–	111,903.2
Subdistrict IA								
February 1995	W	–	W	3,552.3	2,056.3	–	13,885.1	15,941.4
January 1995	314.2	–	2,940.5	3,254.7	1,811.7	–	13,210.8	15,022.5
February 1994	3,436.2	310.6	–	3,746.9	14,360.6	1,110.0	–	15,470.6
Connecticut								
February 1995	–	–	891.1	891.1	W	–	W	3,838.3
January 1995	W	–	W	821.6	W	–	W	3,620.7
February 1994	W	W	–	930.4	W	W	–	3,652.4
Maine								
February 1995	199.3	–	229.8	429.0	1,083.6	–	1,222.6	2,306.1
January 1995	145.5	–	201.0	346.5	940.0	–	1,114.5	2,054.5
February 1994	389.3	–	–	389.3	2,084.2	–	–	2,084.2
Massachusetts								
February 1995	W	–	W	1,571.5	W	–	W	6,767.3
January 1995	–	–	1,466.4	1,466.4	W	–	W	6,484.4
February 1994	W	W	–	1,688.4	W	W	–	6,620.4
New Hampshire								
February 1995	61.0	–	138.6	199.6	350.6	–	692.7	1,043.3
January 1995	51.7	–	133.2	184.9	303.1	–	676.5	979.6
February 1994	218.1	–	–	218.1	1,046.9	–	–	1,046.9
Rhode Island								
February 1995	–	–	328.6	328.6	–	–	1,365.1	1,365.1
January 1995	W	–	W	317.1	W	–	W	1,310.1
February 1994	361.8	–	–	361.8	1,411.7	–	–	1,411.7
Vermont								
February 1995	132.0	–	0.4	132.4	620.0	–	1.4	621.4
January 1995	W	–	W	118.2	565.6	–	7.5	573.2
February 1994	158.8	–	–	158.8	655.0	–	–	655.0
Subdistrict IB								
February 1995	W	W	W	12,085.2	16,704.5	3.2	28,574.2	45,282.0
January 1995	3,023.8	0.9	8,681.2	11,705.9	15,765.9	4.7	27,831.6	43,602.2
February 1994	3,801.8	8,451.7	–	12,253.5	18,657.5	24,408.1	–	43,065.6
Delaware								
February 1995	W	–	W	183.1	W	W	988.4	989.6
January 1995	W	W	W	200.9	W	W	1,082.2	1,088.6
February 1994	W	W	–	205.8	W	W	–	1,014.6
District of Columbia								
February 1995	–	–	179.5	179.5	–	–	396.7	396.7
January 1995	–	–	172.0	172.0	–	–	385.2	385.2
February 1994	W	W	–	197.9	W	W	–	403.6
Maryland								
February 1995	W	W	W	1,425.2	501.6	0.6	4,851.0	5,353.3
January 1995	92.7	W	W	1,313.9	476.9	0.6	4,651.5	5,129.0
February 1994	112.6	1,256.3	–	1,368.8	507.5	4,443.9	–	4,951.4
New Jersey								
February 1995	W	W	W	3,464.3	W	W	11,124.4	11,127.0
January 1995	W	–	W	3,380.6	W	–	W	10,689.2
February 1994	194.0	3,187.9	–	3,381.8	1,062.1	9,207.0	–	10,269.1
New York								
February 1995	1,067.9	–	2,917.3	3,985.1	6,510.4	W	W	14,318.1
January 1995	W	W	2,867.3	3,886.8	6,211.8	W	W	13,889.3
February 1994	1,263.2	2,882.4	–	4,145.6	6,825.5	6,999.0	–	13,824.6
Pennsylvania								
February 1995	W	W	851.0	2,847.9	9,690.1	W	W	13,097.3
January 1995	1,910.8	W	W	2,751.6	9,058.6	2.0	3,360.3	12,420.9
February 1994	2,069.7	883.9	–	2,953.6	9,403.8	3,198.5	–	12,602.3

See footnotes at end of table.

Table 48. Prime Supplier Sales Volumes of Motor Gasoline by Grade, Formulation, PAD District, and State

(Thousand Gallons per Day) — Continued

Geographic Area Month	Regular				Midgrade			
	Conventional[a]	Oxygenated	Reformulated	Total	Conventional	Oxygenated	Reformulated	Total
Subdistrict IC								
February 1995	29,907.4	515.2	2,775.0	33,197.6	7,609.9	W	W	8,688.3
January 1995	28,005.2	484.8	2,667.8	31,157.7	7,182.7	166.1	897.6	8,246.4
February 1994	29,607.6	2,145.4	–	31,753.0	7,812.1	707.0	–	8,519.1
Florida								
February 1995	10,922.0	–	–	10,922.0	3,226.9	–	–	3,226.9
January 1995	9,807.5	–	–	9,807.5	3,018.5	–	–	3,018.5
February 1994	10,449.4	–	–	10,449.4	3,202.7	–	–	3,202.7
Georgia								
February 1995	6,657.9	–	–	6,657.9	1,651.1	–	–	1,651.1
January 1995	6,346.7	–	–	6,346.7	1,576.6	–	–	1,576.6
February 1994	6,238.3	–	–	6,238.3	1,574.8	–	–	1,574.8
North Carolina								
February 1995	W	515.2	W	6,008.4	W	W	W	1,406.7
January 1995	W	484.8	W	5,793.2	W	W	W	1,351.8
February 1994	4,669.4	1,142.0	–	5,811.4	994.6	312.7	–	1,307.3
South Carolina								
February 1995	3,436.8	–	–	3,436.8	704.0	–	–	704.0
January 1995	3,259.6	–	–	3,259.6	672.4	–	–	672.4
February 1994	3,418.0	–	–	3,418.0	760.9	–	–	760.9
Virginia								
February 1995	2,437.9	–	2,773.7	5,211.6	547.4	–	916.9	1,464.3
January 1995	2,356.5	–	2,664.2	5,020.7	W	–	W	1,402.9
February 1994	3,873.3	1,003.4	–	4,876.6	1,052.6	394.3	–	1,446.9
West Virginia								
February 1995	W	–	W	960.9	W	–	W	235.3
January 1995	W	–	W	930.1	224.3	–	–	224.3
February 1994	959.4	–	–	959.4	226.5	–	–	226.5
PAD District II								
February 1995	60,627.6	960.8	6,292.5	67,880.8	7,618.5	177.7	1,619.1	9,415.3
January 1995	56,544.4	2,119.4	6,013.2	64,677.0	7,063.4	342.9	1,510.3	8,916.6
February 1994	64,711.2	668.8	–	65,380.0	9,122.9	46.4	–	9,169.3
Illinois								
February 1995	4,604.6	–	3,792.6	8,397.3	534.3	–	1,127.2	1,661.5
January 1995	4,382.9	–	3,583.1	7,966.0	504.7	–	1,068.2	1,573.0
February 1994	7,554.9	–	–	7,554.9	1,540.8	–	–	1,540.8
Indiana								
February 1995	4,731.1	–	461.0	5,192.1	762.1	–	93.9	856.0
January 1995	4,446.0	–	468.7	4,914.6	744.4	–	94.1	838.5
February 1994	4,790.1	–	–	4,790.1	846.1	–	–	846.1
Iowa								
February 1995	3,298.9	–	–	3,298.9	47.5	–	–	47.5
January 1995	3,174.2	–	–	3,174.2	41.8	–	–	41.8
February 1994	3,298.7	–	–	3,298.7	45.7	–	–	45.7
Kansas								
February 1995	3,259.5	–	–	3,259.5	128.5	–	–	128.5
January 1995	3,166.8	–	–	3,166.8	129.1	–	–	129.1
February 1994	3,138.5	–	–	3,138.5	136.0	–	–	136.0
Kentucky								
February 1995	2,602.3	–	792.9	3,395.1	W	–	W	658.0
January 1995	2,349.5	–	723.2	3,072.6	W	–	W	554.5
February 1994	3,294.7	–	–	3,294.7	697.9	–	–	697.9
Michigan								
February 1995	8,816.9	–	–	8,816.9	1,179.5	–	–	1,179.5
January 1995	8,395.0	–	–	8,395.0	1,118.0	–	–	1,118.0
February 1994	8,420.2	–	–	8,420.2	1,265.5	–	–	1,265.5
Minnesota								
February 1995	3,523.5	960.8	–	4,484.3	211.7	177.7	–	389.4
January 1995	2,348.6	2,119.4	–	4,468.0	41.7	342.9	–	384.6
February 1994	3,947.8	668.8	–	4,616.6	309.4	46.4	–	355.8
Missouri								
February 1995	5,394.4	–	–	5,394.4	546.9	–	–	546.9
January 1995	5,211.2	–	–	5,211.2	520.0	–	–	520.0
February 1994	5,345.9	–	–	5,345.9	562.5	–	–	562.5

See footnotes at end of table.

Table 48. Prime Supplier Sales Volumes of Motor Gasoline by Grade, Formulation, PAD District, and State

(Thousand Gallons per Day) — Continued

Geographic Area Month	Premium				All Grades			
	Conventional	Oxygenated	Reformulated	Total	Conventional	Oxygenated	Reformulated	Total
Subdistrict IC								
February 1995	11,565.4	W	W	13,071.9	49,082.7	886.6	4,988.4	54,957.7
January 1995	10,872.2	199.9	1,239.6	12,311.7	46,060.1	850.7	4,805.0	51,715.9
February 1994	12,140.1	954.9	–	13,095.0	49,559.8	3,807.2	–	53,367.0
Florida								
February 1995	5,050.9	–	–	5,050.9	19,199.8	–	–	19,199.8
January 1995	4,723.5	–	–	4,723.5	17,549.4	–	–	17,549.4
February 1994	5,229.0	–	–	5,229.0	18,881.0	–	–	18,881.0
Georgia								
February 1995	2,421.2	–	–	2,421.2	10,730.2	–	–	10,730.2
January 1995	2,263.6	–	–	2,263.6	10,187.0	–	–	10,187.0
February 1994	2,400.1	–	–	2,400.1	10,213.1	–	–	10,213.1
North Carolina								
February 1995	W	W	W	2,082.3	W	886.6	W	9,497.3
January 1995	W	W	W	1,963.2	W	850.7	W	9,108.1
February 1994	1,582.8	432.6	–	2,015.4	7,246.7	1,887.3	–	9,134.0
South Carolina								
February 1995	1,044.8	–	–	1,044.8	5,185.6	–	–	5,185.6
January 1995	989.3	–	–	989.3	4,921.2	–	–	4,921.2
February 1994	1,037.7	–	–	1,037.7	5,216.6	–	–	5,216.6
Virginia								
February 1995	894.8	–	1,294.0	2,188.8	3,880.1	–	4,984.5	8,864.7
January 1995	W	–	W	2,111.4	3,738.1	–	4,796.8	8,534.9
February 1994	1,628.6	522.3	–	2,150.9	6,554.5	1,919.9	–	8,474.4
West Virginia								
February 1995	W	–	W	284.0	W	–	W	1,480.1
January 1995	W	–	W	260.9	W	–	W	1,415.2
February 1994	261.9	–	–	261.9	1,447.8	–	–	1,447.8
PAD District II								
February 1995	12,736.8	141.5	2,201.1	15,079.5	80,982.9	1,280.0	10,112.7	92,375.6
January 1995	12,066.9	374.5	2,099.7	14,541.1	75,674.7	2,836.8	9,623.2	88,134.7
February 1994	16,093.3	150.4	–	16,243.7	89,927.4	865.6	–	90,793.0
Illinois								
February 1995	724.9	–	1,494.7	2,219.6	5,863.8	–	6,414.6	12,278.4
January 1995	739.9	–	1,412.7	2,152.6	5,627.5	–	6,064.0	11,691.5
February 1994	2,652.3	–	–	2,652.3	11,748.0	–	–	11,748.0
Indiana								
February 1995	1,216.6	–	177.7	1,394.3	6,709.9	–	732.6	7,442.4
January 1995	1,131.1	–	182.9	1,314.0	6,321.4	–	745.7	7,067.1
February 1994	1,425.3	–	–	1,425.3	7,061.6	–	–	7,061.6
Iowa								
February 1995	282.9	–	–	282.9	3,629.3	–	–	3,629.3
January 1995	270.8	–	–	270.8	3,486.8	–	–	3,486.8
February 1994	264.5	–	–	264.5	3,608.9	–	–	3,608.9
Kansas								
February 1995	395.0	–	–	395.0	3,782.9	–	–	3,782.9
January 1995	367.6	–	–	367.6	3,663.5	–	–	3,663.5
February 1994	390.6	–	–	390.6	3,665.1	–	–	3,665.1
Kentucky								
February 1995	867.2	–	256.1	1,123.3	W	–	W	5,176.5
January 1995	790.9	–	258.0	1,048.9	W	–	W	4,676.1
February 1994	1,105.8	–	–	1,105.8	5,098.3	–	–	5,098.3
Michigan								
February 1995	2,067.9	–	–	2,067.9	12,064.3	–	–	12,064.3
January 1995	1,980.4	–	–	1,980.4	11,493.4	–	–	11,493.4
February 1994	2,381.0	–	–	2,381.0	12,066.7	–	–	12,066.7
Minnesota								
February 1995	431.8	141.5	–	573.4	4,167.1	1,280.0	–	5,447.1
January 1995	216.5	374.5	–	591.0	2,606.8	2,836.8	–	5,443.6
February 1994	462.3	150.4	–	612.7	4,719.5	865.6	–	5,585.1
Missouri								
February 1995	1,045.3	–	–	1,045.3	6,986.5	–	–	6,986.5
January 1995	1,023.6	–	–	1,023.6	6,754.8	–	–	6,754.8
February 1994	1,127.0	–	–	1,127.0	7,035.4	–	–	7,035.4

See footnotes at end of table.

Table 48. Prime Supplier Sales Volumes of Motor Gasoline by Grade, Formulation, PAD District, and State

(Thousand Gallons per Day) — Continued

Geographic Area Month	Regular				Midgrade			
	Conventional[a]	Oxygenated	Reformulated	Total	Conventional	Oxygenated	Reformulated	Total
Nebraska								
February 1995	1,843.4	–	–	1,843.4	9.9	–	–	9.9
January 1995	1,783.8	–	–	1,783.8	8.8	–	–	8.8
February 1994	1,785.9	–	–	1,785.9	9.1	–	–	9.1
North Dakota								
February 1995	739.5	–	–	739.5	W	–	–	W
January 1995	734.1	–	–	734.1	W	–	–	W
February 1994	770.5	–	–	770.5	W	–	–	W
Ohio								
February 1995	W	–	W	8,928.5	W	–	W	1,873.7
January 1995	W	–	W	8,277.4	W	–	W	1,815.7
February 1994	8,408.8	–	–	8,408.8	1,808.0	–	–	1,808.0
Oklahoma								
February 1995	3,812.2	–	–	3,812.2	207.9	–	–	207.9
January 1995	3,683.9	–	–	3,683.9	194.7	–	–	194.7
February 1994	3,812.7	–	–	3,812.7	204.9	–	–	204.9
South Dakota								
February 1995	882.9	–	–	882.9	W	–	–	W
January 1995	826.7	–	–	826.7	W	–	–	W
February 1994	902.2	–	–	902.2	W	–	–	W
Tennessee								
February 1995	4,755.7	–	–	4,755.7	1,351.0	–	–	1,351.0
January 1995	4,599.0	–	–	4,599.0	1,293.7	–	–	1,293.7
February 1994	4,778.0	–	–	4,778.0	1,235.9	–	–	1,235.9
Wisconsin								
February 1995	W	–	W	4,680.3	273.7	–	186.6	460.3
January 1995	W	–	W	4,403.6	244.0	–	162.5	406.5
February 1994	4,462.3	–	–	4,462.3	420.6	–	–	420.6
PAD District III								
February 1995	25,131.0	1,195.3	6,529.4	32,855.7	4,395.8	91.3	1,841.4	6,328.5
January 1995	23,192.4	1,126.9	6,322.2	30,641.5	4,246.2	93.5	1,705.3	6,045.0
February 1994	31,313.8	1,453.0	–	32,766.8	6,159.0	134.0	–	6,293.0
Alabama								
February 1995	3,504.7	–	–	3,504.7	797.1	–	–	797.1
January 1995	3,311.7	–	–	3,311.7	752.3	–	–	752.3
February 1994	3,407.1	–	–	3,407.1	796.9	–	–	796.9
Arkansas								
February 1995	2,780.7	–	–	2,780.7	405.9	–	–	405.9
January 1995	2,586.1	–	–	2,586.1	384.2	–	–	384.2
February 1994	3,018.7	–	–	3,018.7	382.8	–	–	382.8
Louisiana								
February 1995	3,457.8	–	–	3,457.8	835.9	–	–	835.9
January 1995	3,114.0	–	–	3,114.0	793.1	–	–	793.1
February 1994	3,770.1	–	–	3,770.1	814.4	–	–	814.4
Mississippi								
February 1995	2,408.9	–	–	2,408.9	443.1	–	–	443.1
January 1995	2,198.8	–	–	2,198.8	425.9	–	–	425.9
February 1994	2,336.1	–	–	2,336.1	402.3	–	–	402.3
New Mexico								
February 1995	1,322.2	633.7	–	1,955.9	31.0	33.2	–	64.2
January 1995	1,320.8	603.5	–	1,924.3	29.3	33.9	–	63.1
February 1994	1,303.0	633.3	–	1,936.2	21.9	33.4	–	55.4
Texas								
February 1995	11,656.6	561.6	6,529.4	18,747.6	1,882.8	58.1	1,841.4	3,782.3
January 1995	10,660.9	523.5	6,322.2	17,506.6	1,861.5	59.7	1,705.3	3,626.4
February 1994	17,478.9	819.7	–	18,298.6	3,740.8	100.6	–	3,841.4
PAD District IV								
February 1995	4,946.5	2,232.5	–	7,179.0	599.0	559.5	–	1,158.4
January 1995	4,748.8	2,274.3	–	7,023.1	554.1	553.5	–	1,107.7
February 1994	4,953.9	2,115.4	–	7,069.3	335.4	460.8	–	796.3
Colorado								
February 1995	988.1	2,179.3	–	3,167.4	82.2	548.3	–	630.5
January 1995	978.0	2,138.5	–	3,116.5	80.8	536.8	–	617.6
February 1994	W	W	–	3,131.9	W	W	–	575.9

See footnotes at end of table.

Table 48. Prime Supplier Sales Volumes of Motor Gasoline by Grade, Formulation, PAD District, and State

(Thousand Gallons per Day) — Continued

Geographic Area Month	Premium				All Grades			
	Conventional	Oxygenated	Reformulated	Total	Conventional	Oxygenated	Reformulated	Total
Nebraska								
February 1995	134.3	–	–	134.3	1,987.6	–	–	1,987.6
January 1995	125.2	–	–	125.2	1,917.7	–	–	1,917.7
February 1994	118.3	–	–	118.3	1,913.4	–	–	1,913.4
North Dakota								
February 1995	W	–	–	W	829.9	–	–	829.9
January 1995	W	–	–	W	821.7	–	–	821.7
February 1994	W	–	–	W	861.0	–	–	861.0
Ohio								
February 1995	W	–	W	2,128.7	W	–	W	12,930.8
January 1995	W	–	W	2,129.0	W	–	W	12,222.2
February 1994	2,475.6	–	–	2,475.6	12,692.3	–	–	12,692.3
Oklahoma								
February 1995	772.9	–	–	772.9	4,793.0	–	–	4,793.0
January 1995	744.9	–	–	744.9	4,623.5	–	–	4,623.5
February 1994	770.3	–	–	770.3	4,787.9	–	–	4,787.9
South Dakota								
February 1995	W	–	–	W	956.4	–	–	956.4
January 1995	W	–	–	W	892.9	–	–	892.9
February 1994	W	–	–	W	978.6	–	–	978.6
Tennessee								
February 1995	1,930.0	–	–	1,930.0	8,036.7	–	–	8,036.7
January 1995	1,855.3	–	–	1,855.3	7,747.9	–	–	7,747.9
February 1994	1,909.0	–	–	1,909.0	7,922.8	–	–	7,922.8
Wisconsin								
February 1995	W	–	W	893.4	4,332.6	–	1,701.3	6,033.9
January 1995	W	–	W	821.7	3,986.0	–	1,645.8	5,631.8
February 1994	885.3	–	–	885.3	5,768.2	–	–	5,768.2
PAD District III								
February 1995	6,817.1	177.3	2,340.2	9,334.6	36,343.9	1,464.0	10,711.0	48,518.9
January 1995	6,419.5	177.7	2,245.4	8,842.6	33,858.1	1,398.2	10,272.9	45,529.2
February 1994	9,242.4	232.8	–	9,475.1	46,715.2	1,819.8	–	48,534.9
Alabama								
February 1995	1,304.1	–	–	1,304.1	5,605.9	–	–	5,605.9
January 1995	1,223.3	–	–	1,223.3	5,287.4	–	–	5,287.4
February 1994	1,234.4	–	–	1,234.4	5,438.4	–	–	5,438.4
Arkansas								
February 1995	757.2	–	–	757.2	3,943.8	–	–	3,943.8
January 1995	729.3	–	–	729.3	3,699.6	–	–	3,699.6
February 1994	886.9	–	–	886.9	4,288.4	–	–	4,288.4
Louisiana								
February 1995	1,394.4	–	–	1,394.4	5,688.0	–	–	5,688.0
January 1995	1,289.3	–	–	1,289.3	5,196.3	–	–	5,196.3
February 1994	1,346.9	–	–	1,346.9	5,931.4	–	–	5,931.4
Mississippi								
February 1995	766.5	–	–	766.5	3,618.6	–	–	3,618.6
January 1995	691.8	–	–	691.8	3,316.5	–	–	3,316.5
February 1994	775.3	–	–	775.3	3,513.6	–	–	3,513.6
New Mexico								
February 1995	175.3	77.6	–	252.9	1,528.5	744.6	–	2,273.0
January 1995	179.4	77.2	–	256.6	1,529.4	714.6	–	2,244.0
February 1994	153.7	69.1	–	222.8	1,478.6	735.8	–	2,214.4
Texas								
February 1995	2,419.6	99.7	2,340.2	4,859.5	15,959.0	719.4	10,711.0	27,389.5
January 1995	2,306.5	100.5	2,245.4	4,652.4	14,828.9	683.6	10,272.9	25,785.4
February 1994	4,845.1	163.6	–	5,008.8	26,064.8	1,084.0	–	27,148.7
PAD District IV								
February 1995	1,241.6	496.6	–	1,738.2	6,787.1	3,288.5	–	10,075.6
January 1995	1,222.3	517.9	–	1,740.3	6,525.3	3,345.8	–	9,871.1
February 1994	1,059.8	446.2	–	1,506.0	6,349.1	3,022.4	–	9,371.5
Colorado								
February 1995	160.7	478.2	–	638.9	1,231.0	3,205.8	–	4,436.8
January 1995	159.6	470.8	–	630.4	1,218.4	3,146.1	–	4,364.5
February 1994	224.5	396.7	–	621.2	1,527.6	2,801.3	–	4,329.0

See footnotes at end of table.

Table 48. Prime Supplier Sales Volumes of Motor Gasoline by Grade, Formulation, PAD District, and State

(Thousand Gallons per Day) — Continued

Geographic Area Month	Regular				Midgrade			
	Conventional[a]	Oxygenated	Reformulated	Total	Conventional	Oxygenated	Reformulated	Total
Idaho								
February 1995	991.4	–	–	991.4	107.3	–	–	107.3
January 1995	928.5	–	–	928.5	99.5	–	–	99.5
February 1994	1,016.6	–	–	1,016.6	W	–	–	W
Montana								
February 1995	845.7	45.5	–	891.2	14.5	W	–	W
January 1995	809.6	47.9	–	857.5	W	W	–	W
February 1994	W	W	–	888.1	–	–	–	–
Utah								
February 1995	1,574.4	7.6	–	1,582.1	W	NA	–	395.9
January 1995	1,501.7	87.9	–	1,589.6	W	W	–	378.5
February 1994	1,345.5	131.9	–	1,477.3	W	W	–	196.3
Wyoming								
February 1995	546.8	–	–	546.8	W	–	–	W
January 1995	531.1	–	–	531.1	W	–	–	W
February 1994	555.4	–	–	555.4	W	–	–	W
PAD District V								
February 1995	17,092.4	9,035.8	13,442.1	39,570.3	2,652.5	459.3	3,902.8	7,014.5
January 1995	7,123.3	18,327.5	11,765.4	37,216.2	277.0	2,429.2	3,494.5	6,200.7
February 1994	15,192.5	23,144.9	–	38,337.5	2,135.9	2,826.5	–	4,962.5
Alaska								
February 1995	W	W	–	467.2	W	W	–	39.4
January 1995	353.5	102.6	–	456.2	W	W	–	W
February 1994	490.1	–	–	490.1	–	–	–	–
Arizona								
February 1995	W	2,677.6	W	4,086.3	W	112.5	W	148.8
January 1995	1,361.6	2,517.7	–	3,879.3	35.5	102.9	–	138.3
February 1994	1,410.1	2,672.9	–	4,083.0	W	W	–	48.9
California								
February 1995	10,048.4	W	W	24,132.8	2,331.3	W	W	6,343.1
January 1995	494.1	9,904.6	11,765.4	22,164.0	38.1	2,077.6	3,494.5	5,610.2
February 1994	9,536.3	15,378.8	–	24,915.1	1,889.5	2,741.7	–	4,631.1
Hawaii								
February 1995	555.5	–	–	555.5	123.7	–	–	123.7
January 1995	520.3	–	–	520.3	116.0	–	–	116.0
February 1994	493.4	–	–	493.4	W	–	–	W
Nevada								
February 1995	W	W	–	1,449.7	W	W	–	200.4
January 1995	430.5	967.0	–	1,397.4	32.5	139.6	–	172.1
February 1994	632.9	836.8	–	1,469.7	73.8	77.3	–	151.1
Oregon								
February 1995	1,849.4	1,459.9	–	3,309.3	18.7	22.4	–	41.1
January 1995	1,941.3	1,469.0	–	3,410.4	W	W	–	W
February 1994	1,063.2	1,156.0	–	2,219.2	W	W	–	W
Washington								
February 1995	2,109.1	3,460.4	–	5,569.5	33.0	85.0	–	117.9
January 1995	2,022.0	3,366.7	–	5,388.6	W	W	–	W
February 1994	1,566.6	3,100.4	–	4,667.1	W	W	–	8.9

See footnotes at end of table.

Table 48. Prime Supplier Sales Volumes of Motor Gasoline by Grade, Formulation, PAD District, and State

(Thousand Gallons per Day) — Continued

Geographic Area Month	Premium				All Grades			
	Conventional	Oxygenated	Reformulated	Total	Conventional	Oxygenated	Reformulated	Total
Idaho								
February 1995	201.5	–	–	201.5	1,300.3	–	–	1,300.3
January 1995	186.4	–	–	186.4	1,214.4	–	–	1,214.4
February 1994	W	–	–	W	1,201.3	–	–	1,201.3
Montana								
February 1995	180.7	W	–	W	1,040.9	60.0	–	1,100.8
January 1995	W	W	–	W	986.5	63.2	–	1,049.6
February 1994	W	W	–	160.0	W	W	–	1,048.0
Utah								
February 1995	W	W	–	589.9	2,545.1	22.8	–	2,567.8
January 1995	W	W	–	621.1	2,452.7	136.5	–	2,589.2
February 1994	W	W	–	461.8	W	W	–	2,135.4
Wyoming								
February 1995	W	–	–	W	669.9	–	–	669.9
January 1995	W	–	–	W	653.4	–	–	653.4
February 1994	W	–	–	W	657.8	–	–	657.8
PAD District V								
February 1995	3,550.6	1,802.0	4,930.1	10,282.8	23,295.5	11,297.0	22,275.0	56,867.5
January 1995	1,103.0	4,109.5	4,366.3	9,578.8	8,503.4	24,866.3	19,626.1	52,995.7
February 1994	3,463.4	6,511.5	–	9,974.9	20,791.9	32,483.0	–	53,274.9
Alaska								
February 1995	W	W	–	69.0	W	W	–	575.6
January 1995	W	W	–	W	403.2	135.5	–	538.6
February 1994	75.8	–	–	75.8	565.9	–	–	565.9
Arizona								
February 1995	W	620.3	W	765.1	W	3,410.4	W	5,000.2
January 1995	137.0	581.8	–	718.8	1,534.0	3,202.4	–	4,736.4
February 1994	W	W	–	682.8	1,605.1	3,209.6	–	4,814.6
California								
February 1995	2,416.5	W	W	7,473.8	14,796.2	W	W	37,949.8
January 1995	68.1	2,464.7	4,366.3	6,899.1	600.3	14,446.9	19,626.1	34,673.2
February 1994	2,426.3	5,119.8	–	7,546.1	13,852.0	23,240.3	–	37,092.3
Hawaii								
February 1995	304.3	–	–	304.3	983.5	–	–	983.5
January 1995	291.7	–	–	291.7	928.1	–	–	928.1
February 1994	W	–	–	W	924.7	–	–	924.7
Nevada								
February 1995	W	W	–	315.7	W	W	–	1,965.8
January 1995	64.2	229.1	–	293.3	527.2	1,335.6	–	1,862.8
February 1994	99.6	188.8	–	288.5	806.3	1,103.0	–	1,909.3
Oregon								
February 1995	182.6	220.6	–	403.2	2,050.7	1,702.9	–	3,753.6
January 1995	W	W	–	W	2,136.6	1,711.3	–	3,847.9
February 1994	W	W	–	W	1,207.7	1,305.8	–	2,513.4
Washington								
February 1995	339.1	612.5	–	951.6	2,481.1	4,157.9	–	6,639.1
January 1995	W	W	–	W	2,374.0	4,034.6	–	6,408.6
February 1994	W	W	–	778.6	1,830.2	3,624.4	–	5,454.6

Dash (–) = No data reported.
NA = Not available.
W = Withheld to avoid disclosure of individual company data.
[a] Includes leaded gasoline data.
Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*. Totals may not equal the sum of the components due to rounding.
Source: Energy Information Administration, Form EIA-782C, "Monthly Report of Prime Supplier Sales of Petroleum Products Sold for Local Consumption."

Table 49. Prime Supplier Sales Volumes of Aviation Fuels, Propane, and Residual Fuel Oil by PAD District and State

(Thousand Gallons per Day)

Geographic Area Month	Aviation Gasoline	Naphtha-Type Jet Fuel	Kerosene-Type Jet Fuel	Propane (Consumer Grade)	Residual Fuel Oil		
					Sulfur Less Than or Equal to 1 Percent	Sulfur Greater Than 1 Percent	Total Residual Fuel Oil
United States							
February 1995	668.4	1,134.2	52,337.4	53,305.6	14,932.3	19,686.7	34,619.0
January 1995	564.8	1,045.0	54,613.2	50,267.3	15,151.3	16,199.5	31,350.8
February 1994	653.9	1,964.0	49,086.5	46,972.6	27,869.5	23,119.0	50,988.5
PAD District I							
February 1995	171.7	W	14,940.8	10,853.9	11,901.7	9,629.5	21,531.2
January 1995	160.2	W	14,654.5	9,615.0	12,920.2	7,815.1	20,735.3
February 1994	185.4	W	13,783.0	10,442.7	24,742.1	15,465.3	40,207.4
Subdistrict IA							
February 1995	17.9	W	1,152.5	891.1	2,481.3	1,251.8	3,733.1
January 1995	10.7	W	1,186.5	794.8	2,978.4	1,080.8	4,059.2
February 1994	18.5	W	1,185.9	979.0	5,101.3	3,829.9	8,931.2
Connecticut							
February 1995	W	–	293.0	114.1	NA	W	NA
January 1995	2.1	W	333.5	95.6	NA	W	NA
February 1994	2.9	–	272.0	134.0	W	W	800.9
Maine							
February 1995	W	–	86.6	107.2	454.8	444.5	899.3
January 1995	W	–	112.9	98.8	413.2	369.5	782.7
February 1994	W	–	111.0	104.2	456.1	918.1	1,374.2
Massachusetts							
February 1995	3.6	W	674.2	203.6	1,175.2	158.8	1,334.0
January 1995	2.5	–	651.1	175.4	1,799.1	153.3	1,952.4
February 1994	3.6	W	716.0	214.0	3,553.2	1,869.0	5,422.3
New Hampshire							
February 1995	W	–	30.4	277.9	46.6	604.3	650.9
January 1995	0.8	–	24.8	248.9	50.2	530.2	580.5
February 1994	1.5	–	28.4	272.5	39.7	1,005.9	1,045.6
Rhode Island							
February 1995	W	–	54.1	39.9	W	W	209.2
January 1995	W	–	49.3	32.3	194.9	–	194.9
February 1994	W	–	49.7	65.9	246.1	–	246.1
Vermont							
February 1995	W	–	14.3	148.4	7.3	28.6	35.9
January 1995	W	–	14.9	143.9	W	W	33.3
February 1994	1.6	–	8.8	188.4	W	W	42.1
Subdistrict IB							
February 1995	34.1	W	7,023.2	3,246.7	8,947.3	2,427.7	11,375.0
January 1995	32.0	W	6,681.1	2,610.3	9,176.7	2,580.5	11,757.2
February 1994	34.3	W	6,249.0	3,461.2	17,850.8	3,433.0	21,283.8
Delaware							
February 1995	W	W	5.4	383.2	W	135.5	W
January 1995	0.9	–	5.5	244.2	691.4	248.2	939.5
February 1994	W	W	6.5	238.3	670.9	W	W
District of Columbia							
February 1995	W	–	–	–	W	–	W
January 1995	–	–	–	W	W	–	W
February 1994	W	–	–	–	W	–	W
Maryland							
February 1995	4.1	–	358.0	252.3	332.6	298.0	630.6
January 1995	3.0	–	342.2	W	W	313.0	W
February 1994	4.0	–	282.3	241.9	W	W	1,863.0
New Jersey							
February 1995	13.5	W	4,902.0	555.6	2,459.5	623.8	3,083.3
January 1995	13.0	W	4,621.0	452.1	NA	707.3	2,756.3
February 1994	8.9	–	4,448.2	571.8	3,897.4	488.3	4,385.7
New York							
February 1995	7.1	–	542.8	852.1	4,764.2	664.3	5,428.5
January 1995	7.9	–	562.2	725.2	5,152.7	689.1	5,841.8
February 1994	9.1	–	436.8	1,036.6	9,334.9	804.1	10,139.0
Pennsylvania							
February 1995	8.4	–	1,215.1	1,203.5	1,090.9	706.3	1,797.1
January 1995	7.2	–	1,150.2	979.9	863.9	623.0	1,486.9
February 1994	11.2	–	1,075.3	1,372.7	3,432.4	749.3	4,181.7

See footnotes at end of table.

Table 49. Prime Supplier Sales Volumes of Aviation Fuels, Propane, and Residual Fuel Oil by PAD District and State

(Thousand Gallons per Day) — Continued

Geographic Area Month	Aviation Gasoline	Naphtha-Type Jet Fuel	Kerosene-Type Jet Fuel	Propane (Consumer Grade)	Residual Fuel Oil		
					Sulfur Less Than or Equal to 1 Percent	Sulfur Greater Than 1 Percent	Total Residual Fuel Oil
Subdistrict IC							
February 1995	119.8	W	6,765.1	6,716.0	473.1	5,950.0	6,423.1
January 1995	117.5	–	6,786.8	6,209.8	765.2	4,153.8	4,918.9
February 1994	132.6	–	6,348.0	6,002.5	1,790.0	8,202.4	9,992.4
Florida							
February 1995	69.8	–	3,293.9	1,581.6	W	W	3,357.8
January 1995	70.7	–	3,335.3	1,421.3	W	W	2,255.2
February 1994	65.6	–	3,252.2	1,134.8	1,203.8	4,517.4	5,721.1
Georgia							
February 1995	17.4	W	1,771.6	1,375.1	–	NA	NA
January 1995	17.4	–	1,758.5	1,432.4	W	W	466.5
February 1994	16.3	–	1,722.9	1,283.6	W	W	621.7
North Carolina							
February 1995	13.5	–	440.5	1,836.4	W	W	965.6
January 1995	10.3	–	474.8	1,587.3	W	W	856.4
February 1994	13.1	–	273.8	1,686.6	W	W	1,067.5
South Carolina							
February 1995	W	–	98.2	876.7	W	W	W
January 1995	8.4	–	100.8	777.8	W	W	W
February 1994	9.2	–	86.6	804.1	W	W	W
Virginia							
February 1995	8.4	–	1,143.8	914.5	33.2	1,023.7	1,056.9
January 1995	9.2	–	1,104.4	874.4	38.3	818.4	856.7
February 1994	25.3	–	999.2	974.4	W	W	1,861.9
West Virginia							
February 1995	W	–	17.1	131.7	W	W	61.5
January 1995	1.5	–	13.0	116.5	W	W	W
February 1994	3.1	–	13.4	119.0	W	W	W
PAD District II							
February 1995	163.1	336.3	9,579.5	18,458.4	W	W	1,128.7
January 1995	136.5	292.4	9,033.4	18,436.7	W	W	554.5
February 1994	159.4	717.6	8,896.5	18,069.5	211.9	771.7	983.6
Illinois							
February 1995	12.1	–	887.8	2,022.4	W	–	W
January 1995	W	–	870.6	2,054.5	W	–	W
February 1994	W	–	808.0	1,979.5	W	–	W
Indiana							
February 1995	15.3	–	1,678.1	1,567.0	W	–	W
January 1995	10.9	W	1,766.8	1,444.7	W	–	W
February 1994	18.4	W	1,394.9	1,056.5	W	W	52.5
Iowa							
February 1995	6.5	–	99.6	1,543.3	W	W	W
January 1995	6.3	–	114.7	1,506.0	–	W	W
February 1994	8.1	W	68.6	1,306.9	–	W	W
Kansas							
February 1995	7.1	–	242.9	1,495.9	–	–	–
January 1995	10.4	W	297.9	1,573.0	–	–	–
February 1994	10.2	W	135.6	2,077.3	–	–	–
Kentucky							
February 1995	4.2	–	627.0	1,091.2	W	W	6.9
January 1995	3.6	–	530.3	1,056.6	W	W	4.9
February 1994	2.3	–	652.7	790.0	W	W	W
Michigan							
February 1995	W	W	911.3	2,001.3	–	49.0	49.0
January 1995	19.1	–	895.9	1,731.5	W	W	50.6
February 1994	26.7	–	955.9	1,737.0	W	W	57.0
Minnesota							
February 1995	12.5	–	1,101.9	1,387.5	W	W	129.7
January 1995	9.2	–	869.5	1,594.9	W	W	173.3
February 1994	10.8	W	1,039.5	1,331.9	W	W	310.6
Missouri							
February 1995	14.0	–	1,133.5	2,008.1	–	–	–
January 1995	9.5	–	956.8	2,138.8	W	–	W
February 1994	9.7	W	1,025.0	1,956.1	W	W	90.0

See footnotes at end of table.

Table 49. Prime Supplier Sales Volumes of Aviation Fuels, Propane, and Residual Fuel Oil by PAD District and State

(Thousand Gallons per Day) — Continued

Geographic Area Month	Aviation Gasoline	Naphtha-Type Jet Fuel	Kerosene-Type Jet Fuel	Propane (Consumer Grade)	Residual Fuel Oil		
					Sulfur Less Than or Equal to 1 Percent	Sulfur Greater Than 1 Percent	Total Residual Fuel Oil
Nebraska							
February 1995	5.0	–	92.9	460.5	–	–	–
January 1995	4.5	–	87.0	552.0	–	W	W
February 1994	4.4	W	91.5	622.5	–	W	W
North Dakota							
February 1995	W	–	24.1	367.4	–	–	–
January 1995	1.9	–	26.9	424.4	–	–	–
February 1994	W	W	21.6	388.3	–	–	–
Ohio							
February 1995	25.9	W	1,123.4	1,638.0	W	W	W
January 1995	18.1	W	1,072.9	1,445.1	W	W	45.0
February 1994	18.4	W	1,206.8	1,492.7	W	W	158.0
Oklahoma							
February 1995	10.3	W	550.0	682.4	W	W	W
January 1995	7.4	W	650.2	783.9	W	W	W
February 1994	9.9	W	597.4	772.0	W	–	W
South Dakota							
February 1995	4.5	W	25.6	330.7	–	W	W
January 1995	W	–	22.8	353.5	–	–	–
February 1994	W	W	26.5	403.3	–	–	–
Tennessee							
February 1995	12.8	–	804.3	527.1	W	W	45.8
January 1995	13.9	–	728.2	472.2	W	W	51.3
February 1994	13.9	W	682.9	609.1	W	W	65.0
Wisconsin							
February 1995	8.9	–	277.1	1,335.7	–	W	W
January 1995	8.2	–	142.9	1,305.5	W	W	W
February 1994	9.1	–	189.5	1,546.4	W	W	W
PAD District III							
February 1995	131.9	291.0	11,551.6	19,808.6	928.8	4,805.8	5,734.6
January 1995	110.5	198.4	13,972.6	17,627.8	1,072.2	4,460.0	5,532.1
February 1994	121.8	831.5	10,557.8	14,021.2	607.8	3,323.1	3,930.9
Alabama							
February 1995	9.8	W	379.8	762.9	W	W	280.8
January 1995	8.9	W	477.6	806.4	W	W	283.6
February 1994	14.5	W	141.6	821.5	W	W	298.1
Arkansas							
February 1995	11.1	–	111.4	706.0	–	–	–
January 1995	8.4	–	107.6	708.2	–	–	–
February 1994	6.8	W	33.9	709.7	–	–	–
Louisiana							
February 1995	7.6	W	2,701.2	2,134.8	W	W	3,188.8
January 1995	8.2	–	3,163.0	2,192.6	–	2,273.0	2,273.0
February 1994	6.2	W	2,509.0	880.0	–	1,593.1	1,593.1
Mississippi							
February 1995	7.0	W	888.5	1,444.5	–	W	W
January 1995	7.3	W	568.1	1,200.4	–	W	W
February 1994	7.6	115.0	495.6	1,191.0	W	257.3	W
New Mexico							
February 1995	9.5	W	277.0	624.0	W	–	W
January 1995	8.8	W	262.1	676.0	W	–	W
February 1994	8.6	W	291.3	974.3	W	W	W
Texas							
February 1995	86.9	W	7,193.7	14,136.3	846.8	1,369.9	2,216.7
January 1995	68.8	W	9,394.2	12,044.1	1,035.9	1,893.5	2,929.4
February 1994	78.1	W	7,086.4	9,444.7	601.2	1,174.3	1,775.5
PAD District IV							
February 1995	27.9	309.4	1,280.9	1,268.8	W	W	72.3
January 1995	25.8	272.1	1,246.9	1,507.8	W	W	84.2
February 1994	27.4	294.4	1,385.6	1,450.6	68.9	40.1	109.0
Colorado							
February 1995	13.4	W	694.4	419.1	–	–	–
January 1995	13.1	–	765.4	539.0	–	–	–
February 1994	13.2	W	811.9	539.0	W	–	W

See footnotes at end of table.

Table 49. Prime Supplier Sales Volumes of Aviation Fuels, Propane, and Residual Fuel Oil by PAD District and State

(Thousand Gallons per Day) — Continued

Geographic Area Month	Aviation Gasoline	Naphtha-Type Jet Fuel	Kerosene-Type Jet Fuel	Propane (Consumer Grade)	Residual Fuel Oil		
					Sulfur Less Than or Equal to 1 Percent	Sulfur Greater Than 1 Percent	Total Residual Fuel Oil
Idaho							
February 1995	W	–	58.9	100.6	–	W	W
January 1995	0.9	–	58.1	116.2	–	–	–
February 1994	W	W	51.8	97.5	–	W	W
Montana							
February 1995	W	W	55.3	209.5	–	W	W
January 1995	W	W	59.1	201.2	–	W	W
February 1994	W	W	61.9	218.0	–	W	W
Utah							
February 1995	5.3	169.4	461.8	207.8	NA	W	W
January 1995	4.9	175.0	354.9	284.0	W	W	W
February 1994	8.0	166.9	450.2	257.7	W	W	W
Wyoming							
February 1995	1.9	W	10.7	331.7	W	W	W
January 1995	W	W	9.5	367.5	W	W	W
February 1994	1.0	W	10.0	338.4	W	W	W
PAD District V							
February 1995	173.8	W	14,984.6	2,916.0	1,389.2	4,763.1	6,152.3
January 1995	131.7	W	15,705.8	3,080.0	1,070.3	3,374.4	4,444.7
February 1994	159.9	W	14,463.6	2,988.6	2,238.8	3,518.8	5,757.6
Alaska							
February 1995	23.6	W	1,220.2	W	–	–	–
January 1995	23.2	W	1,285.3	W	–	–	–
February 1994	22.1	W	1,330.8	W	–	–	–
Arizona							
February 1995	17.7	–	853.0	233.1	W	W	16.1
January 1995	15.7	–	765.0	247.5	W	W	9.1
February 1994	17.1	W	739.4	195.8	W	–	W
California							
February 1995	94.0	W	8,631.5	1,565.5	455.1	2,457.3	2,912.4
January 1995	59.9	W	9,436.5	1,762.8	W	W	1,844.0
February 1994	87.9	W	8,668.4	1,620.4	1,161.5	1,360.5	2,522.0
Hawaii							
February 1995	W	–	1,039.6	W	W	W	1,240.0
January 1995	W	–	988.5	W	W	W	1,042.5
February 1994	W	–	949.5	W	W	W	1,365.8
Nevada							
February 1995	W	–	766.1	153.5	W	–	W
January 1995	W	–	714.7	162.9	W	–	W
February 1994	W	–	615.5	164.4	W	–	W
Oregon							
February 1995	20.7	–	423.8	137.2	–	W	W
January 1995	14.7	–	464.6	149.3	–	W	W
February 1994	13.2	–	414.7	137.1	–	W	W
Washington							
February 1995	7.6	–	2,050.4	519.6	W	W	1,503.2
January 1995	6.8	–	2,051.1	527.7	–	1,247.6	1,247.6
February 1994	9.9	W	1,745.3	534.6	–	1,410.8	1,410.8

Dash (–) = No data reported.
NA = Not available.
W = Withheld to avoid disclosure of individual company data.
Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*. Totals may not equal the sum of the components due to rounding.
Source: Energy Information Administration, Form EIA-782C, "Monthly Report of Prime Supplier Sales of Petroleum Products Sold for Local Consumption."

Table 50. Prime Supplier Sales Volumes of Distillate Fuel Oils and Kerosene by PAD District and State

(Thousand Gallons per Day)

Geographic Area Month	Kerosene	No. 1 Distillate	No. 2 Distillate					No. 4 Fuel[a]	Total Distillate and Kerosene
			No. 2 Fuel Oil	No. 2 Diesel Fuel			No. 2 Distillate		
				Low-Sulfur	High-Sulfur	Total			
United States									
February 1995	6,318.5	3,569.0	56,261.3	70,551.9	20,112.6	90,664.5	146,925.9	2,324.6	159,138.0
January 1995	5,977.6	4,393.7	48,276.7	66,012.5	18,769.3	84,781.8	133,058.5	2,091.0	145,520.9
February 1994	6,212.9	4,859.9	62,389.3	65,228.1	22,140.5	87,368.7	149,758.0	3,150.3	163,981.1
PAD District I									
February 1995	4,781.9	320.3	44,123.5	21,044.1	4,231.9	25,276.0	69,399.5	2,106.7	76,608.4
January 1995	4,103.7	305.5	36,734.4	19,945.7	3,872.9	23,818.6	60,553.0	1,794.9	66,757.2
February 1994	4,634.9	469.4	50,998.0	20,522.3	3,976.9	24,499.2	75,497.3	2,835.5	83,437.1
Subdistrict IA									
February 1995	683.3	24.9	13,427.7	2,260.9	71.4	2,332.3	15,759.9	512.7	16,980.8
January 1995	551.6	27.1	11,417.5	2,037.1	34.4	2,071.4	13,489.0	442.4	14,510.0
February 1994	726.8	35.5	15,134.4	2,033.7	43.7	2,077.4	17,211.8	617.1	18,591.2
Connecticut									
February 1995	85.8	W	3,225.4	W	W	485.6	3,711.0	W	3,875.5
January 1995	70.6	W	2,678.4	W	W	466.8	3,145.3	W	3,282.5
February 1994	W	12.1	3,623.9	W	W	456.3	4,080.2	W	4,337.4
Maine									
February 1995	294.1	W	1,786.3	395.5	7.9	403.4	2,189.8	W	2,523.2
January 1995	223.4	4.4	1,558.7	364.8	5.3	370.1	1,928.8	31.0	2,187.5
February 1994	283.4	W	1,970.5	331.9	5.2	337.1	2,307.5	W	2,636.9
Massachusetts									
February 1995	W	W	5,322.3	827.6	21.3	848.9	6,171.2	311.0	6,638.1
January 1995	W	W	4,509.3	671.3	22.2	693.5	5,202.8	260.8	5,582.4
February 1994	W	W	5,886.7	708.1	31.9	740.1	6,626.8	334.9	7,125.7
New Hampshire									
February 1995	104.3	W	1,274.4	W	W	307.8	1,582.3	W	1,726.5
January 1995	94.6	W	1,101.9	W	W	290.1	1,392.0	W	1,523.8
February 1994	113.7	1.3	1,370.1	312.4	0.8	313.1	1,683.2	40.4	1,838.6
Rhode Island									
February 1995	W	W	1,532.1	W	W	208.5	1,740.5	W	1,809.6
January 1995	W	W	1,313.2	W	W	168.4	1,481.5	45.8	1,549.2
February 1994	W	W	1,937.4	W	W	160.0	2,097.4	81.4	2,199.4
Vermont									
February 1995	30.2	W	287.1	73.1	5.0	78.1	365.2	W	407.9
January 1995	33.2	0.8	256.1	77.2	5.4	82.5	338.6	12.0	384.7
February 1994	22.3	W	345.8	66.6	4.3	70.9	416.8	W	453.2
Subdistrict IB									
February 1995	2,307.6	281.6	24,701.3	7,587.3	1,160.6	8,747.9	33,449.2	1,448.7	37,487.1
January 1995	1,805.9	262.2	19,944.3	7,144.7	1,047.8	8,192.6	28,136.9	1,255.1	31,460.0
February 1994	2,379.7	364.6	30,020.5	7,196.8	1,106.8	8,303.5	38,324.0	1,988.9	43,057.2
Delaware									
February 1995	W	–	706.9	W	W	270.6	977.6	W	1,017.5
January 1995	W	–	559.2	W	W	215.5	774.7	W	809.2
February 1994	W	–	888.2	W	W	276.8	1,165.0	W	1,227.3
District of Columbia									
February 1995	W	–	205.8	W	W	57.9	263.8	W	335.5
January 1995	W	–	176.5	W	W	32.5	209.0	W	283.3
February 1994	W	W	277.2	W	W	16.1	293.3	W	480.8
Maryland									
February 1995	188.9	W	1,903.1	866.5	236.8	1,103.3	3,006.4	W	3,234.0
January 1995	165.9	W	1,428.6	816.1	212.2	1,028.4	2,457.0	W	2,655.5
February 1994	217.7	29.7	2,187.7	774.0	271.7	1,045.7	3,233.4	53.2	3,534.0
New Jersey									
February 1995	494.6	40.6	7,774.6	2,070.7	406.6	2,477.3	10,251.9	227.6	11,014.8
January 1995	331.2	28.1	5,927.7	1,930.4	376.8	2,307.1	8,234.8	160.3	8,754.5
February 1994	550.1	58.9	9,985.9	1,822.2	266.9	2,089.1	12,075.0	364.4	13,048.4
New York									
February 1995	733.6	153.8	8,957.3	1,582.8	65.9	1,648.7	10,606.0	1,144.4	12,637.8
January 1995	621.8	147.5	7,477.0	1,501.8	62.1	1,563.8	9,040.8	992.0	10,802.2
February 1994	812.5	117.6	10,402.2	1,639.1	125.8	1,765.0	12,167.1	1,371.8	14,469.0
Pennsylvania									
February 1995	810.6	W	5,153.5	2,761.6	428.3	3,190.0	8,343.5	W	9,247.6
January 1995	652.7	W	4,375.3	2,665.3	379.9	3,045.2	7,420.5	W	8,155.3
February 1994	736.7	W	6,279.4	2,689.1	421.8	3,110.9	9,390.3	W	10,297.7

See footnotes at end of table.

Table 50. Prime Supplier Sales Volumes of Distillate Fuel Oils and Kerosene by PAD District and State

(Thousand Gallons per Day) — Continued

Geographic Area Month	Kerosene	No. 1 Distillate	No. 2 Distillate					No. 4 Fuel[a]	Total Distillate and Kerosene
			No. 2 Fuel Oil	No. 2 Diesel Fuel			No. 2 Distillate		
				Low-Sulfur	High-Sulfur	Total			
Subdistrict IC									
February 1995	1,791.0	13.8	5,994.5	11,196.0	2,999.9	14,195.9	20,190.4	145.4	22,140.5
January 1995	1,746.3	16.3	5,372.5	10,763.9	2,790.7	13,554.6	18,927.2	97.5	20,787.2
February 1994	1,528.4	69.3	5,843.2	11,291.9	2,826.4	14,118.3	19,961.5	229.5	21,788.7
Florida									
February 1995	W	W	755.1	3,101.0	1,209.6	4,310.6	5,065.7	W	5,187.1
January 1995	124.3	W	760.2	2,899.0	1,082.1	3,981.0	4,741.2	W	4,876.5
February 1994	W	W	728.7	3,020.9	935.6	3,956.5	4,685.3	W	4,766.7
Georgia									
February 1995	116.9	W	829.8	2,612.7	374.1	2,986.8	3,816.6	W	3,934.9
January 1995	120.1	W	673.7	2,534.4	298.0	2,832.4	3,506.1	W	3,627.8
February 1994	82.7	W	586.8	2,816.6	384.3	3,200.9	3,787.7	W	3,876.5
North Carolina									
February 1995	674.3	W	1,502.5	2,012.2	553.5	2,565.7	4,068.2	W	4,754.9
January 1995	650.6	W	1,318.7	2,045.4	627.7	2,673.2	3,991.9	W	4,652.6
February 1994	574.6	W	1,233.8	2,035.4	600.4	2,635.8	3,869.5	W	4,468.8
South Carolina									
February 1995	W	–	511.8	1,119.7	155.5	1,275.2	1,787.0	W	2,110.7
January 1995	314.2	W	478.2	1,058.6	151.5	1,210.1	1,688.3	W	2,003.9
February 1994	W	–	536.4	1,056.6	126.8	1,183.3	1,719.8	W	1,974.0
Virginia									
February 1995	454.5	W	2,015.5	1,880.3	535.3	2,415.6	4,431.1	W	5,013.9
January 1995	436.4	2.8	1,735.8	1,806.8	461.7	2,268.5	4,004.4	83.1	4,526.6
February 1994	453.7	W	2,385.7	1,979.5	528.6	2,508.1	4,893.8	W	5,575.5
West Virginia									
February 1995	112.9	W	379.8	470.1	171.8	642.0	1,021.8	W	1,139.1
January 1995	100.7	W	405.9	419.7	169.6	589.4	995.3	W	1,099.7
February 1994	104.0	17.7	371.8	382.8	250.8	633.6	1,005.5	–	1,127.1
PAD District II									
February 1995	W	2,375.3	9,575.0	22,141.1	5,149.4	27,290.6	36,865.5	W	40,521.4
January 1995	W	3,002.9	9,066.2	20,316.4	4,666.4	24,982.8	34,049.0	W	38,552.0
February 1994	1,307.5	3,332.4	8,607.9	19,829.8	6,206.6	26,036.4	34,644.3	193.3	39,477.4
Illinois									
February 1995	61.5	370.1	1,433.6	1,926.8	494.9	2,421.8	3,855.3	–	4,286.9
January 1995	W	415.8	1,233.9	1,667.5	356.4	2,023.8	3,257.7	W	3,780.8
February 1994	W	405.5	1,199.5	1,813.3	554.7	2,367.9	3,567.4	W	4,122.4
Indiana									
February 1995	W	230.8	1,269.6	2,162.0	443.3	2,605.3	3,874.9	W	4,261.5
January 1995	W	263.3	1,245.3	2,237.5	502.4	2,739.9	3,985.2	W	4,438.9
February 1994	W	285.7	1,134.6	2,015.6	631.9	2,647.5	3,782.1	W	4,262.8
Iowa									
February 1995	4.6	222.7	306.7	1,288.4	72.7	1,361.1	1,667.8	–	1,895.1
January 1995	13.6	309.1	296.6	1,163.0	54.4	1,217.4	1,514.0	–	1,836.8
February 1994	23.4	333.0	164.9	1,131.5	173.0	1,304.5	1,469.4	–	1,825.8
Kansas									
February 1995	4.7	130.4	263.1	1,075.8	404.5	1,480.3	1,743.4	–	1,878.4
January 1995	12.9	166.5	184.5	906.5	312.9	1,219.4	1,403.9	–	1,583.4
February 1994	17.9	165.2	235.1	960.7	324.6	1,285.3	1,520.4	–	1,703.5
Kentucky									
February 1995	211.4	W	875.9	1,295.0	629.6	1,924.6	2,800.4	W	3,042.9
January 1995	224.5	W	866.6	1,202.6	633.8	1,836.5	2,703.1	W	2,964.0
February 1994	201.0	W	864.4	1,125.8	657.7	1,783.5	2,647.9	W	2,883.1
Michigan									
February 1995	172.1	161.5	953.1	1,728.0	325.6	2,053.5	3,006.6	–	3,340.1
January 1995	153.6	168.1	895.5	1,601.3	267.7	1,869.1	2,764.5	–	3,086.2
February 1994	177.3	346.0	1,121.6	1,470.6	391.9	1,862.6	2,984.1	–	3,507.4
Minnesota									
February 1995	W	397.6	619.6	890.5	260.2	1,150.8	1,770.3	W	2,196.6
January 1995	107.3	523.9	734.2	999.7	286.0	1,285.7	2,019.9	–	2,651.1
February 1994	W	527.2	489.5	891.5	585.2	1,476.7	1,966.3	W	2,552.1
Missouri									
February 1995	19.0	83.3	251.1	2,005.5	144.3	2,149.9	2,401.0	–	2,503.3
January 1995	29.9	119.8	247.9	1,784.8	182.3	1,967.1	2,215.0	–	2,364.7
February 1994	33.6	104.6	170.5	1,839.4	242.6	2,082.0	2,252.6	–	2,390.8

See footnotes at end of table.

Table 50. Prime Supplier Sales Volumes of Distillate Fuel Oils and Kerosene by PAD District and State

(Thousand Gallons per Day) — Continued

Geographic Area Month	Kerosene	No. 1 Distillate	No. 2 Distillate					No. 4 Fuel[a]	Total Distillate and Kerosene
			No. 2 Fuel Oil	No. 2 Diesel Fuel			No. 2 Distillate		
				Low-Sulfur	High-Sulfur	Total			
Nebraska									
February 1995	2.1	111.9	109.9	765.9	302.5	1,068.4	1,178.3	–	1,292.3
January 1995	2.5	170.6	71.0	577.4	273.2	850.6	921.6	–	1,094.7
February 1994	1.4	178.9	46.3	529.9	260.5	790.4	836.7	–	1,017.0
North Dakota									
February 1995	W	W	223.0	361.3	51.0	412.3	635.4	–	728.9
January 1995	1.3	132.6	193.9	305.8	35.5	341.3	535.2	–	669.1
February 1994	0.8	132.0	71.7	200.8	177.4	378.2	449.9	–	582.7
Ohio									
February 1995	332.5	W	1,777.4	2,923.7	723.0	3,646.7	5,424.0	W	5,853.3
January 1995	344.5	W	1,682.4	2,632.2	637.9	3,270.0	4,952.4	W	5,393.9
February 1994	405.1	W	1,755.6	2,722.3	862.5	3,584.8	5,340.4	W	5,854.0
Oklahoma									
February 1995	0.9	36.6	116.1	1,472.1	394.5	1,866.6	1,982.7	–	2,020.2
January 1995	2.0	82.1	208.3	1,381.7	393.4	1,775.1	1,983.4	–	2,067.5
February 1994	2.5	75.3	137.3	1,468.9	455.1	1,924.0	2,061.3	–	2,139.2
South Dakota									
February 1995	0.8	84.7	60.3	439.4	25.1	464.5	524.8	–	610.3
January 1995	W	W	59.2	356.4	23.1	379.5	438.6	–	574.2
February 1994	1.3	167.7	53.0	352.2	17.9	370.0	423.0	–	592.0
Tennessee									
February 1995	216.3	W	516.1	2,311.0	567.9	2,878.9	3,395.0	W	3,623.6
January 1995	236.7	W	427.3	2,122.7	444.4	2,567.1	2,994.4	W	3,240.0
February 1994	161.3	W	401.5	2,213.3	602.5	2,815.8	3,217.3	W	3,391.2
Wisconsin									
February 1995	W	325.8	799.6	1,495.7	310.2	1,805.9	2,605.5	W	2,987.9
January 1995	W	386.4	719.7	1,377.4	262.9	1,640.3	2,360.0	W	2,806.7
February 1994	W	469.8	762.3	1,094.2	269.0	1,363.1	2,125.5	W	2,653.4
PAD District III									
February 1995	235.9	91.7	2,091.5	11,998.4	6,062.9	18,061.3	20,152.9	–	20,480.4
January 1995	W	144.2	1,986.7	11,323.9	5,922.5	17,246.4	19,233.1	W	19,759.7
February 1994	W	149.4	2,378.0	12,472.8	5,987.3	18,460.0	20,838.0	W	21,142.9
Alabama									
February 1995	49.8	–	449.6	1,243.8	413.3	1,657.1	2,106.8	–	2,156.5
January 1995	65.0	–	412.7	1,188.6	458.3	1,646.8	2,059.6	–	2,124.5
February 1994	W	W	336.0	1,224.3	487.8	1,712.0	2,048.1	–	2,091.2
Arkansas									
February 1995	W	W	167.4	1,325.6	484.9	1,810.5	1,977.9	–	2,000.7
January 1995	W	W	131.7	1,199.5	332.8	1,532.3	1,664.0	–	1,701.0
February 1994	48.4	3.2	90.9	1,443.0	562.3	2,005.3	2,096.3	–	2,147.9
Louisiana									
February 1995	W	W	335.5	1,442.3	1,879.3	3,321.5	3,657.0	–	3,672.1
January 1995	W	W	277.1	1,298.7	1,721.2	3,019.9	3,296.9	–	3,326.8
February 1994	W	W	405.3	1,224.7	1,771.4	2,996.0	3,401.4	–	3,417.6
Mississippi									
February 1995	10.6	–	W	1,055.8	443.9	1,499.7	1,690.0	–	1,700.7
January 1995	W	–	W	974.0	438.1	1,412.1	1,567.9	W	1,582.3
February 1994	13.1	W	W	1,026.4	488.4	1,514.8	1,588.9	W	1,602.3
New Mexico									
February 1995	W	26.9	W	764.5	46.0	810.5	812.9	–	841.5
January 1995	W	33.1	W	678.2	38.1	716.4	719.7	–	757.2
February 1994	W	46.6	W	789.3	36.6	825.9	828.0	–	879.0
Texas									
February 1995	140.4	60.2	946.3	6,166.5	2,795.6	8,962.1	9,908.4	–	10,108.9
January 1995	237.2	105.8	1,006.1	5,984.9	2,934.0	8,918.9	9,925.0	–	10,268.0
February 1994	31.4	98.1	1,469.5	6,765.2	2,640.8	9,405.9	10,875.4	–	11,004.9
PAD District IV									
February 1995	W	374.0	W	3,570.8	1,000.5	4,571.3	4,718.2	–	5,112.8
January 1995	W	505.9	W	3,277.1	852.8	4,130.0	4,271.0	–	4,811.5
February 1994	66.4	496.2	81.8	2,731.9	913.1	3,645.0	3,726.8	–	4,289.4
Colorado									
February 1995	W	99.2	W	805.6	282.0	1,087.6	1,127.6	–	1,234.3
January 1995	W	139.6	W	777.5	242.5	1,020.1	1,061.1	–	1,212.2
February 1994	35.3	141.9	42.0	747.0	263.7	1,010.8	1,052.7	–	1,229.9

See footnotes at end of table.

Table 50. Prime Supplier Sales Volumes of Distillate Fuel Oils and Kerosene by PAD District and State

(Thousand Gallons per Day) — Continued

Geographic Area Month	Kerosene	No. 1 Distillate	No. 2 Distillate					No. 4 Fuel[a]	Total Distillate and Kerosene
			No. 2 Fuel Oil	No. 2 Diesel Fuel			No. 2 Distillate		
				Low-Sulfur	High-Sulfur	Total			
Idaho									
February 1995	W	36.8	W	437.2	305.0	742.2	742.7	–	784.5
January 1995	W	73.6	W	374.3	236.6	610.9	611.1	–	690.4
February 1994	W	53.8	W	295.4	250.1	545.5	553.8	–	612.2
Montana									
February 1995	W	79.1	W	W	W	662.3	662.4	–	742.9
January 1995	2.7	93.1	0.2	W	W	634.6	634.8	–	730.6
February 1994	W	101.2	W	W	W	565.3	565.4	–	684.1
Utah									
February 1995	W	79.4	W	926.0	178.4	1,104.4	1,209.9	–	1,290.6
January 1995	W	109.0	W	807.3	149.0	956.3	1,055.3	–	1,173.2
February 1994	W	92.5	W	533.4	219.9	753.3	783.0	–	879.6
Wyoming									
February 1995	W	79.6	W	W	W	974.8	975.7	–	1,060.6
January 1995	W	90.6	W	W	W	908.1	908.8	–	1,005.1
February 1994	W	106.8	W	W	W	770.2	771.9	–	883.7
PAD District V									
February 1995	W	407.8	W	11,797.4	3,667.9	15,465.3	15,789.8	W	16,415.0
January 1995	W	435.2	W	11,149.3	3,454.7	14,604.1	14,952.5	147.0	15,640.5
February 1994	W	412.5	323.6	9,671.4	5,056.7	14,728.0	15,051.6	W	15,634.2
Alaska									
February 1995	W	289.7	214.6	W	W	493.4	708.0	W	1,087.3
January 1995	W	258.8	188.8	W	W	369.7	558.5	W	914.3
February 1994	–	W	201.5	23.2	233.1	256.3	457.8	W	809.4
Arizona									
February 1995	W	W	–	1,181.3	278.9	1,460.1	1,460.1	–	1,463.6
January 1995	W	W	–	1,165.1	262.4	1,427.5	1,427.5	–	1,432.4
February 1994	W	W	–	1,230.0	232.6	1,462.7	1,462.7	–	1,475.6
California									
February 1995	22.5	W	W	7,202.6	539.7	7,742.3	7,744.1	W	7,790.9
January 1995	46.0	W	W	6,387.7	535.7	6,923.5	6,924.0	W	7,013.8
February 1994	W	26.4	–	5,667.5	2,115.2	7,782.7	7,782.7	W	7,838.5
Hawaii									
February 1995	–	–	W	W	W	627.2	633.6	–	633.6
January 1995	–	W	W	W	W	515.8	520.5	–	520.5
February 1994	–	–	W	120.6	344.5	465.1	465.4	–	465.4
Nevada									
February 1995	W	W	W	702.8	45.5	748.3	772.1	–	778.3
January 1995	W	8.3	W	621.5	55.2	676.7	708.5	–	717.8
February 1994	–	W	–	568.2	69.6	637.8	637.8	W	655.6
Oregon									
February 1995	22.1	36.3	W	1,199.8	791.0	1,990.8	2,002.1	W	2,084.9
January 1995	W	52.9	W	1,316.2	743.5	2,059.7	2,094.3	–	2,182.2
February 1994	W	45.9	W	1,003.2	730.6	1,733.8	1,760.8	–	1,822.0
Washington									
February 1995	W	69.3	66.5	1,371.9	1,031.3	2,403.2	2,469.6	W	2,576.4
January 1995	W	107.3	88.0	1,523.6	1,107.5	2,631.2	2,719.2	W	2,859.5
February 1994	W	59.0	94.8	1,058.6	1,331.0	2,389.7	2,484.4	W	2,567.7

Dash (–) = No data reported.
W = Withheld to avoid disclosure of individual company data.
Notes: Total Distillate = No. 1 Distillate + No. 2 Distillate + No. 4 Fuel Oil.
Notes: Values shown for the current month are preliminary. Values shown for previous months are revised. Data are final upon publication in the *Petroleum Marketing Annual*. Totals may not equal the sum of the components due to rounding.
[a] Includes No. 4 fuel oil and No. 4 diesel fuel.
Source: Energy Information Administration, Form EIA-782C, "Monthly Report of Prime Supplier Sales of Petroleum Products Sold for Local Consumption."

Explanatory Notes

Explanatory Notes

The EIA-782 Survey

Background

The EIA-782 surveys were implemented in 1983 to fulfill the data requirements necessary to meet Energy Information Administration (EIA) legislative mandates and user community data needs. The requirements include petroleum product price, market distribution, demand (or sales), and product supply data, which are needed for a complete evaluation of petroleum market performance. The EIA-782 series includes the Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report"; Form EIA-782B, "Resellers'/Retailers' Monthly Petroleum Product Sales Report"; and Form EIA-782C, "Monthly Report of Prime Supplier Sales of Petroleum Products Sold for Local Consumption."

The Form EIA-782A collects refiner and gas plant operator monthly price and volume data at a State level on 14 petroleum products for various retail and wholesale marketing categories. The Form EIA-782B collects reseller/retailer monthly price and volume data at a State level for gasoline, No. 2 distillate, propane, and residual fuel. The Form EIA-782C collects prime supplier monthly volume data on 15 petroleum products. The EIA-782 forms were modified in October 1993 to reflect the changes in refined petroleum products arising out of the requirements of the Clean Air Act Amendments of 1990 (CAAA). The CAAA require that oxygenated gasoline be sold during the winter months in carbon monoxide nonattainment areas beginning October 1, 1992. They require that reformulated gasoline be sold in ozone nonattainment areas beginning January 1, 1995. Beginning October 1, 1993, diesel fuel sold for on-highway use must be low-sulfur diesel fuel (i.e., diesel fuel containing less than or equal to 0.05 percent sulfur). As a result of these environmental regulations, gasoline data collected on the EIA-782 forms were divided into *conventional*, *oxygenated*, and *reformulated* categories. Diesel fuel sales were separated into low- and high-sulfur categories. The wholesale gasoline categories on the EIA-782A and EIA-782B forms were also modified to include *dealer tank wagon*, *rack*, and *bulk* sales. The retail categories for propane on the EIA-782A and EIA-782B were expanded to include *residential*, *commercial/institutional*, *industrial*, *sales through company-operated retail outlets*, *petrochemical*, and *other end user* sales.

Discussion of Sample Design

The Form EIA-782A is sent to a census of refiners and gas plant operators. Respondents are selected with certainty due to their small number and because of the relative size of their sales volume.

The Form EIA-782B is sent to a scientifically selected sample of motor gasoline resellers, and distillate, propane, and residual fuel oil resellers and retailers. The Form EIA-863, "Petroleum Product Sales Identification Survey," served as the basis of the sampling frame of dealers. Information obtained from the Form EIA-863 is supplemented with information from the Form EIA-821, "Annual Fuel Oil and Kerosene Sales Report." The sales volumes obtained from these surveys are used to create separate stratification schemes that vary by product and State. Dealers selling in more than four States and company/State units comprising 5 percent or more of sales in a State were selected with certainty. The remaining company/State units on the frame were stratified within geographic area and sales type by urban/rural designation and volume of product sales. The geographic areas were defined as (a) the 24 States in which No. 2 distillate was a significant heating source and 50 States and the District of Columbia for residual and motor gasoline, or as (b) the PAD Districts for districts where not all State estimates are provided. The type-of-sale classifications were retail and resale for motor gasoline and residual fuel oil, and residential and nonresidential retail and wholesale for distillate. Three volume-of-sales classifications (zero, low, and high) were defined with volume boundaries and numbers of strata, differing by State, sales type, and product.

The design of the EIA-782B sample was based on seven target variables: total retail motor gasoline, total wholesale motor gasoline, residential No. 2 fuel oil, other retail No. 2 fuel oil, total wholesale No. 2 fuel oil, total retail residual fuel oil, and total wholesale residual fuel oil. The required level of accuracy for each target variable

was defined by a volume coefficient of variation (CV) of 15 percent for No. 2 distillate and 10 percent for motor gasoline and residual fuel oil, determined at the publishable State level (24 States for distillate, 50 States and the District of Columbia for motor gasoline and residual). Studies on the relationship of volume CV to price CV have shown that this will produce price CVs of less than 1 percent. The reliability of current month estimates will vary from these goals due to the deterioration of the frame over time and the changing distributions of price and volume.

Beginning in October 1993, the sample design was modified to include a supplemental sample of propane dealers. The name and address list of propane dealers was constructed by extracting those companies on the EIA-863 who had indicated that they sold propane. This list was supplemented by: (1) respondents on other surveys who reported propane sales, (2) names and addresses of propane dealers furnished by industry associations and State Energy Offices, and (3) commercial lists. Since no information existed to predetermine the sales volumes of propane dealers, two strata for propane dealers were used. A certainty stratum of the known, large, multi-State dealers was created. These companies were identified using establishment lists and industry surveys. All other companies were assigned to the second stratum and sample weights were calculated as the inverse sample was selected. Sample weights were calculated as the inverse of the probability of selection (N/n).

The samples resulting from the separate stratification schemes for the products other than propane were combined by means of a linked-selection procedure designed to maximize the overlap among samples. This procedure produced a sample size of approximately 3,500 companies. Each company selected was required to file completed survey forms for all States in which it had petroleum sales.

The Form EIA-782C was sent to all prime suppliers of any of the selected products on the EIA-782C. A prime supplier is a firm that produces, imports, or transports any of the selected petroleum products across State boundaries and local marketing areas and sells the product to local distributors, local retailers, or end users. They were selected with certainty due to their small number and the relative size of their sales volumes.

Discussion of the Sampling Frame

The EIA-782A survey consists of a census of respondents who either directly or indirectly control a refinery or gas plant facility. The EIA-782A form collects sales data on 14 refined petroleum products. Currently, 155 companies respond to the EIA-782A survey.

The EIA-863 data base provided the sampling frame for the EIA-782B survey. The Form EIA-863, "Petroleum Product Sales Identification Survey," was mailed to approximately 22,000 companies in January 1992, in order to collect 1991 State-level sales volume data for No. 2 distillate, residual, and motor gasoline. The No. 2 distillate data were further identified by residential/nonresidential end-use and non-end-use sales, while the residual and motor gasoline data were identified by end-use and non-end-use sales. The mailing list for the EIA-863 survey was constructed by merging and unduplicating the previous master frame file and approximately 71 State and commercial lists.

Data from the 1991 EIA-821, "Annual Fuel Oil and Kerosene Sales Report" survey were merged with data from the EIA-863 survey to yield a combined file. A transformed and edited version of this file was created to form the sample file used to design and select the EIA-782B sample.

NOTE: Truck stops selling No. 2 diesel fuel were not specifically included in the frame. Therefore, the EIA-782B end-use category, "sales through company outlets," does not incorporate all sales of No. 2 distillate.

The EIA-782C survey consists of a census of suppliers who produce, import, or transport any of the 15 refined petroleum products listed on the form across State boundaries and local marketing areas, and who sell the product to local distributors, local retailers, or end users. Currently, 237 firms respond to the EIA-782C survey.

Reliability of Data

There are two types of errors possible in an estimate based on a sample survey: sampling and nonsampling. Sampling errors occur because observations are made only on a sample, not on the entire population. Nonsampling errors can be attributed to many sources in the collection and processing of data. The accuracy of survey results is determined by the joint effects of sampling and nonsampling errors.

Measures of Sampling Variability

Tables 15, 18, 31, 35, 39, and 42 utilize a sample of nonrefiners and, therefore, have sampling error. The remainder of the tables published are based on census data; therefore, there is no error due to sampling. The particular sample used for the EIA-782B is one of a large number of all possible samples that could have been selected using the same design. Estimates derived from the different samples would differ from each other. The average of these estimates would be close to the estimate

derived from a complete enumeration of the population (a census), assuming that a complete enumeration has the same nonsampling errors as the sample survey.

The sampling error, or standard error of the estimate, is a measure of the variability among the estimates from all possible samples of the same size and design and, thus, is a measure of the precision with which an estimate from a particular sample approximates the results of a complete enumeration.

Nonsampling Errors

Nonsampling errors can be attributed to many sources: (1) inability to obtain complete information about all cases in the sample (i.e., nonresponse), (2) response errors, (3) definitional difficulties, (4) differences in the interpretation of questions, (5) mistakes in recording or coding the data obtained, and (6) other errors of collection, response, coverage, and estimation for missing data. These nonsampling errors also occur in complete censuses.

Although no direct measurement of the biases due to nonsampling errors can be obtained, precautionary steps were taken in all phases of the frame development and data collection, processing, and tabulation processes, in an effort to minimize their influence. In addition, the close cooperative consultation between EIA and the EIA-782 survey respondents and data users results in a more accurate information gathering and reporting process.

Imputation and Estimation

Survey data gathered from the respondents invariably contain incomplete reporting, nonresponse, and values that fail editing. These missing data are estimated, or imputed for, as follows. First, for all survey units, the previous month's reported value and the previous month's predicted value are weighted together to yield a predicted value for the current month. The sum of the weighted, predicted values for nonrespondents in the current month is then multiplied by a chain link multiplier (the ratio of the sum of the weighted, reported values for respondents in the current month to the sum of the weighted, predicted values for respondents in the current month). The resulting estimate for nonreported values is then added to the reported values. That is,

$$\hat{V}_{t.} = \sum_{R} W_i^* V_{i,t} + \sum_{NR} W_j^* V'_{j,t}$$

and similarly

$$\hat{Q}_{t.} = \sum_{R} W_i^* V_{i,t} P_{i,t} + \sum_{NR} W_j^* V'_{j,t} P'_{j,t}$$

where

$$V'_{j,t} = \frac{\sum_{R,PADD} W_i^* V_i}{\sum_{R,PADD} W_i^* \tilde{V}_{i,t}} \tilde{V}_{j,t}$$

$$P'_{j,t} = \frac{\sum_{R,PADD} P_{i,t}}{\sum_{R,PADD} \tilde{P}_{i,t}} \tilde{P}_{j,t}$$

and,

$$W_i^* = \frac{N}{\sum_{i=1}^{n} W_i} (W_i)$$

W_i = the weight for company i. For resellers/retailers responding to EIA-782B, Wi is inversely proportional to the probability of inclusion. For all certainty units $Wi = 1$. The certainty units are all respondents to the EIA-782A, the EIA-782C, and the units selected with certainty for the EIA-782B.

N = total number of population units,

n = number of sampled units,

$\sum_{R}$ = summation across current month respondents i,

$\sum_{NR}$ = summation across current month nonrespondents j,

$V_{i,t}$ = current month (t) reported volume for company i,

$P_{i,t}$ = current month (t) reported price for company i,

$\hat{V}_t$ = current month (t) estimated total volume,

$\hat{Q}_t$ = current month (t) estimated total revenue,

$\tilde{V}_{i,t}$ = current month (t) predicted volume for company i, respondent,

$\tilde{P}_{i,t}$ = current month (t) predicted price for company i, respondent,

$$\tilde{V}_{i,t} = \alpha V'_{i,t-1} + (1-\alpha)V_{i,t-1}$$

$$\tilde{P}_{i,t} = \alpha P'_{i,t-1} + (1-\alpha)P_{i,t-1}$$

where

$V_{i,t-1}$ = previous month (t-1) reported volume for company i,

$P_{i,t-1}$ = previous month (t-1) reported price for company i,

α = constant between 0 and 1, set by form, product, type of sale and price or volume,

and

$$\hat{P}_{t.} = \frac{\hat{Q}_{t.}}{\hat{V}_{t.}},$$

the resulting estimate of price at the published level for month t.

Multiple product data collection and linked sample selection yield two types of respondents: basic and supplemental. Both types are used for imputation, estimation, and standard errors.

The variance estimate is :

$$VAR\ (\hat{P}_{t.}) = \frac{1}{\hat{V}_{t.}^{2}} \sum_{k} N_k^2 n_k (1-f_k) \frac{M_k}{(\sum_i W_{ik})^2}$$

where

N_k = the number of population units in group k,

n_k = the number of basic and volunteer respondents in group k,

W_{ik} = the sampling weight for respondent i in group k,

$$f_k = \frac{n_k}{N_k}$$

and $\hat{P}_{t.}$ and $\hat{V}_{t.}$ are previously defined.

The term M_k is computed as follows:

$$M_k = \frac{\sum_i (M_{ik})^2}{n_k - 1}$$

where

$$M_{ik} = W_{ik}V_{ik}D_{ik} - \frac{W_{ik}}{(\sum_i W_{ik})} \times (\sum_i W_{ik}V_{ik}D_{ik})$$

and

$$D_{ik} = P_{ik} - \hat{P}_{t.}$$

V_{ik} = reported volume for respondent i in group k

P_{ik} = reported price for respondent i in group k.

Data Continuity

When the EIA-782 series was implemented in 1983, it replaced prior surveys that had been used to meet the Energy Information Administration's data requirements. The Form EIA-782A replaced the refiner and gas plant operator portions of the Form EIA-460, "Petroleum Industry Monthly Report for Product Prices"; and Form EIA-9A, "No. 2 Distillate Price Monitoring Report"; the Form EIA-782B replaced the nonrefiner portions of the Form EIA-460 and Form EIA-9A; and the Form EIA-782C replaced Form EIA-25, "Prime Supplier's Monthly Report."

Since the transition from the EIA-460, the EIA-9A, and the EIA-25 to the EIA-782 took place over a period of 4 months, rather than occurring at one time, it was possible to compare data from the predecessor surveys with data from the new survey during the transition period for some data elements. This comparative analysis yielded adjustment factors which reflected the estimated overall effect of the changes.

These adjustment factors were applied to the appropriate predecessor survey prices to yield a backcast estimate. A complete description of the estimation of historical data prior to January 1983 is contained in the feature article of the December 1983(3) issue of the PMM.

The backcast price estimation employed the predecessor survey published price as the initial approximation. The initial approximation, however, frequently represented less aggregated product categories and more aggregated seller/sales categories. Therefore, more comparable

product categories were formed by volume weighting the disaggregated predecessor survey product prices. For the EIA-9A, comparable categories were formed by subtracting from the price the average taxes reported. Comparable seller/sales categories were formed by multiplying the predecessor price by the ratio of the EIA-782 price for the category to be estimated divided by the volume weighted prices for the aggregate of the EIA-782 categories most comparable to the predecessor category. That is,

$$\hat{\hat{P}}_{460,i} = \hat{P}_{460,j} \frac{\hat{\hat{P}}_{782,i}}{\hat{\hat{P}}_{782,j}}$$

where i represents the EIA-782 category to be backcast and j represents the most similar category on the predecessor survey.

The backcast price series were estimated by multiplying the estimate for the previous time period from the predecessor survey by an adjustment factor:

$$\hat{\hat{P}}_{782,i,t} = \hat{P}_{Predecessor,i,t} \times (Adjustment\ Factor)$$

where t = reference month.

Adjustment factors were computed by dividing the EIA-782 December price by the derived December predecessor price for comparable categories:

$$Adjustment\ Factor = \frac{\hat{P}_{782,i,December}}{\hat{\hat{P}}_{Predecessor,i,December}}$$

The EIA-782 December 1982 price for all respondents had to be estimated since not all of the EIA-782 respondents were reporting in December. This estimate was based on the average of the ratios of the prices for the December respondents to the prices for all respondents in January, February, and March of 1982. That is,

$$\hat{\hat{P}}_{782,i,December} = \hat{P}_{782,i,r,December} \div \frac{\sum_{m} \frac{\hat{P}_{782,i,r,m}}{\hat{P}_{782,i,m}}}{3}$$

where r = respondents who reported in the December reference month and m = the months of January, February, and March.

Starting with the January 1984 final estimates, prices published are derived using the sample described under "Discussion of Sample Design." Prices published for January through December 1983 were derived using a different sample and design (see the December 1983(3) issue of the PMM for further description). Therefore, there may be some minor discontinuity between the December 1983 and January 1984 estimates.

Collection Methods

Survey data are collected by mail every month. It is mandatory for each respondent to submit completed forms to EIA within the specified time allotted. For the EIA-782A and B, completed forms must be submitted no later than 30 calendar days after the close of each reference month. For the EIA-782C, completed forms must be submitted no later than 20 calendar days after the close of the reference month. Telephone follow-up calls to nonrespondents begin the day after the established due date in order to collect all outstanding data. Late submissions and resubmissions are processed when received.

Data Processing

As EIA-782 forms are received, they are logged into an automated Survey Control File which maintains monthly status codes for each company. The data are reviewed manually and then entered onto the computer files. They are then processed through an automated edit program which detects missing data, inconsistent prices, volumes and prices that significantly differ from those previously reported by the company, and outlying values that will affect published estimates. Data that fail the edits are resolved through telephone calls to the data reporters, and corrections and verification codes are entered onto the computer files. Statistical reports, including publication tables, are then generated using only acceptable and verified data.

Nondisclosure

The data contained in this publication are subject to statistical nondisclosure procedures. The objective of the disclosure-avoidance procedures, as stated in the Energy Information Administration Standard 88-05-06, Subject: "Nondisclosure of Company Identifiable Data in Aggregate Cells," is to ensure that confidential, company-identifiable data are not disclosed in tables where "company specific responses may be proprietary and prohibited from public disclosure by 18 U.S.C. 1905." Statistics representing data aggregated from fewer than three companies or that are dominated by input from one or two companies are withheld. EIA identifies cells that are sensitive according to these criteria by applying a statistical formula to the data contained in each cell to determine if a few companies "dominate" the cell.

Table EN1. Federal and State Motor Fuel Taxes[1]

(Cents per Gallon)

	Motor Gasoline	Diesel Fuel	Gasohol		Motor Gasoline	Diesel Fuel	Gasohol
Federal[2]	18.40	24.40	13.00	Mississippi[4]	18.40	18.40	18.40
Average State Tax	19.70	19.55	19.62	Missouri[4]	15.04	15.04	15.04
				Montana[4]	27.00	27.75	27.00
Alabama[4]	18.00	19.00	18.00	Nebraska	24.20	24.20	24.20
Alaska	8.00	8.00	8.00	Nevada[4]	23.60	27.60	23.60
Arizona	18.00	18.00	18.00	New Hampshire	18.80	18.80	18.80
Arkansas	18.70	18.70	18.70	New Jersey	14.50	17.50	14.50
California[3,4]	18.60	18.60	18.60	New Mexico	21.00	19.00	21.00
Colorado	22.00	20.50	22.00	New York[3,4]	22.56	24.56	22.56
Connecticut[3]	32.00	18.00	31.00	North Carolina	21.95	21.95	21.95
Delaware	23.00	22.00	23.00	North Dakota	18.03	18.03	18.03
District of Columbia[3]	20.00	20.00	20.00	Ohio	22.00	22.00	22.00
Florida[4]	12.30	12.30	12.30	Oklahoma	17.00	14.00	17.00
Georgia[3,4]	7.70	7.70	7.70	Oregon[4]	24.00	24.00	24.00
Hawaii[3,4]	16.00	16.00	16.00	Pennsylvania	22.35	22.35	22.35
Idaho	22.00	22.00	22.00	Rhode Island	28.00	28.00	28.00
Illinois[3,4]	19.30	21.80	19.30	South Carolina[4]	16.75	16.75	16.75
Indiana[3]	15.80	16.80	15.80	South Dakota	20.00	20.00	18.00
Iowa[3]	20.00	22.50	19.00	Tennessee	21.40	18.40	21.40
Kansas	18.02	20.02	18.02	Texas	20.00	20.00	20.00
Kentucky	15.10	12.10	15.10	Utah	19.50	19.50	19.50
Louisiana[3]	20.03	20.03	20.03	Vermont	16.00	17.00	16.00
Maine	19.00	20.00	19.00	Virginia[3]	17.70	16.20	17.70
Maryland	23.50	24.25	23.50	Washington[4]	23.12	23.12	23.12
Massachusetts	21.00	21.00	21.00	West Virginia[3]	20.50	20.50	20.50
Michigan[3]	15.88	15.88	15.88	Wisconsin	26.10	26.10	26.10
Minnesota[3]	20.00	20.00	20.00	Wyoming	9.00	9.00	9.00

[1] This figure lists rates of general application (including, but not limited to, excise taxes, environmental taxes, special taxes, and inspection fees), exclusive of county and local taxes. Rates are also exclusive of any State taxes based on gross or net receipts. The State rates are effective January 1, 1995.

[2] The Federal tax on motor gasoline and diesel fuel increased 4.3 cents, to 18.4 and 24.4 cents, respectively, on October 1, 1993.

[3] Additional State taxes are levied as follows: California: 7.25 percent sales tax; Connecticut: 5 percent gross earnings tax; Georgia: 3 percent sales tax; Hawaii: 4 percent sales tax; Illinois: 6.25 percent sales tax; Indiana: 5 percent sales tax; Iowa: 1 percent environmental protection tax; Michigan: 4 percent sales tax; Minnesota: clean-up fund rate of 1.5 - 2.0 cents per gallon based on storage size; New York: 4 percent sales tax; Virginia: 2 percent sales tax in areas where mass transit systems exist; West Virginia: Consumer and sales tax of 4.85 cents per gallon.

[4] Local option taxes (LOTS) are allowed. In Florida, the State assesses a State Comprehensive Enhanced Transportation System (SCETS) tax which is two-thirds of each county's rate. In addition, the State collects a "ninth cent tax" and a second local tax. These taxes add an average of 11.5 cents to the motor fuel State tax. In Hawaii, LOTS are as follows: Honolulu: 16.5 cents per gallon; Maui: 11.0 cents per gallon; Hawaii: 8.8 cents per gallon; Kauai: 10.0 cents per gallon.

Table EN 2. U.S. Postal Two-Letter State Abbreviations

State Code	State	State Code	State	State Code	State
AL	Alabama	KY	Kentucky	ND	North Dakota
AK	Alaska	LA	Louisiana	OH	Ohio
AZ	Arizona	ME	Maine	OK	Oklahoma
AR	Arkansas	MD	Maryland	OR	Oregon
CA	California	MA	Massachusetts	PA	Pennsylvania
CO	Colorado	MI	Michigan	RI	Rhode Island
CT	Connecticut	MN	Minnesota	SC	South Carolina
DE	Delaware	MS	Mississippi	SD	South Dakota
DC	District of Columbia	MO	Missouri	TN	Tennessee
FL	Florida	MT	Montana	TX	Texas
GA	Georgia	NE	Nebraska	UT	Utah
HI	Hawaii	NV	Nevada	VT	Vermont
ID	Idaho	NH	New Hampshire	VA	Virginia
IL	Illinois	NJ	New Jersey	WA	Washington
IN	Indiana	NM	New Mexico	WI	Wisconsin
IA	Iowa	NY	New York	WV	West Virginia
KS	Kansas	NC	North Carolina	WY	Wyoming

If a cell is sensitive, the data in that cell are suppressed and a "W" is placed in the publication cell. Also, since many tables include row or column totals, some nonsensitive data cells have been suppressed to prevent the reader from calculating the suppressed numbers by simply subtracting the published numbers from the total.

Relationship of Refiner and Prime Supplier Sales Volumes

The refiner sales volumes collected on the EIA-782A are related to the prime supplier sales volumes collected on the EIA-782C, but conceptual differences exist that cause variations between these data. In general, EIA-782A volumes are intended to reflect *refiner sales* of petroleum products into *all secondary and tertiary markets*, while EIA-782C volumes are designed to measure *prime supplier sales* into only the *local markets of final consumption*. Specifically:

- The reporting universe for the EIA-782C survey is significantly larger than that of the EIA-782A. While nearly all refiners and gas plant operators report on both surveys (a small number do not qualify as prime suppliers), some large, inter-State distributors and retailers, as well as some importers, report only on the EIA-782C.

- EIA-782A respondents are asked only to exclude sales to other refiners (that is, other respondents that comprise the primary market), while EIA-782C respondents are asked to exclude sales to any company that is not a local distributor, local retailer, or end user (DRE). Therefore, EIA-782C respondents are asked not only to exclude sales to refiners, but also to most large inter-State resellers, importers, traders, and retailers who transport products across State boundaries.

- The EIA-782A is designed to gather data on the sales of selected petroleum products made in each State, regardless of where the products are physically located or will be consumed. In contrast, the EIA-782C is designed to collect data reflecting only delivered sales of selected petroleum products into those States where the products are expected to be locally consumed.

Consequently, EIA-782A and EIA-782C volumetric data generally vary at national, regional, and State levels. In particular, differences are expected in States and regions in which major supply origination, pipeline distribution, or transfer points are located. In these States, large volumes of products may change hands many times, often for eventual shipment outside the State. Since the EIA-782C is intended to measure only those sales into the final local markets of consumption (sales to DREs), all preceding sales are excluded. Furthermore, sales by EIA-782C respondents are reported wherever the product was delivered, which may differ from the State where title transferred. In contrast, the EIA-782A reflects all sales made to secondary resellers, wherever title transfers.

Additionally, the EIA-782C reflects imports by firms that are neither refiners nor gas plant operators, that would not be measured on the EIA-782A unless they were transferred to a distribution chain. This mostly affects regions with a high level of product imports, such as the New England or Mid-Atlantic States.

Therefore, States with major refining areas, such as Texas or California, generally show higher volumes on the EIA-782A survey than the EIA-782C survey, since some of the volumes reported on the EIA-782A are excluded on the EIA-782C or are reported in different States. Conversely, net consuming States (e.g., most PAD District I and PAD District II States) may show larger prime supplier sales on the EIA-782C due to inter-State movements or imports by resellers and/or differences in State of delivery versus title transfer. However, this may be partially or entirely offset by some refiners reporting larger sales volumes on the EIA-782A than on the EIA-782C (due to fewer exclusions taken on the EIA-782A).

In summary, caution should be exercised when comparing sales volumes between refiners and prime suppliers. Whereas EIA-782A data reflect the marketing of products by refiners to non-refiners where the sale occurs, EIA-782C data reflect prime supplier sales to local distributors, local retailers, and end users where the product is delivered. Therefore, the EIA-782A and EIA-782C surveys differ by the respondents reporting (refiners versus prime suppliers), the types of sales reported (sales to non-refiners versus sales to DREs), and the location of the reported sales (point of title transfer versus destination of the sale).

Revision Error

The petroleum product price and volume data shown for the current month are preliminary. These numbers may be revised in the next month's publication based on data received late or revisions received. For example, if the latest data shown are for the month of February, the February data are preliminary and the January data may have been revised due to the receipt of late or revised data. The data are final upon publication in the *Petroleum Marketing Annual* (PMA). The difference between the data when they appear in the *Petroleum Marketing Monthly* (PMM) and when they appear in the PMA is called the revision error. The amount of revision error for some selected EIA-782 data series is shown in the following tables.

Table EN3. Revision Error in Selected 1993 U.S. Average Price Data

(Cents per Gallon Excluding Taxes)

Date	Refiner/Reseller Unleaded Regular Sales to End Users			No. 2 Distillate Sales to Residential Customers			Residual Fuel Oil Sales to End Users		
	PMM	Final	Difference	PMM	Final	Difference	PMM	Final	Difference
January	71.8	71.8	0.0	94.3	94.3	0.0	35.3	35.2	0.1
February	71.1	71.1	0.0	94.6	94.6	0.0	34.4	34.5	-0.1
March	71.3	71.3	0.0	95.4	95.4	0.0	35.6	35.6	0.0
April	73.6	73.6	0.0	92.5	92.6	-0.1	36.3	36.5	-0.2
May	75.5	75.6	-0.1	91.0	91.1	-0.1	36.8	36.8	0.0
June	75.0	75.0	0.0	88.9	88.9	0.0	34.7	34.7	0.0
July	72.9	72.9	0.0	85.6	85.6	0.0	33.2	33.1	0.1
August	71.7	71.8	-0.1	84.1	84.1	0.0	31.9	32..0	-0.1
September	70.6	70.6	0.0	85.4	85.5	-0.1	31.5	31.5	0.0
October	70.8	70.9	-0.1	88.7	88.7	0.0	32.0	32.2	-0.2
November	68.0	68.1	-0.1	88.6	88.5	0.1	29.9	30.5	-0.6
December	63.1	63.1	0.0	86.7	86.6	0.1	29.2	29.2	0.0

Sources: PMM data are from Tables 15, 28, and 40 of the *Petroleum Marketing Monthly.* Final data are from Tables 15, 28, and 40 of the *Petroleum Marketing Annual,* 1993.

Table EN4. Revision Error in Selected 1993 Refiner Sales Volume Data
(Million Gallons)

Date	Motor Gasoline Sales for Resale			No. 2 Distillate Sales for Resale			Residual Fuel Oil Sales to End Users		
	PMM	Final	Percent Change	PMM	Final	Percent Change	PMM	Final	Percent Change
January	7,609	7,599	0.1	3,147	3,139	0.3	637	646	-1.4
February	7,288	7,284	0.1	2,966	2,942	0.8	605	598	1.2
March	8,154	8,138	0.2	3,320	3,308	0.4	603	603	0.0
April	8,058	8,031	0.3	2,970	2,936	1.1	606	598	1.3
May	8,185	8,188	0.0	2,813	2,802	0.4	470	471	-0.2
June	8,289	8,312	-0.3	2,839	2,858	-0.7	513	513	0.0
July	8,588	8,573	0.2	2,878	2,862	0.6	468	500	-6.8
August	8,503	8,502	0.0	3,075	3,072	0.1	497	536	-7.8
September	8,018	8,020	0.0	3,038	3,042	-0.1	493	517	-4.9
October	8,082	8,162	-1.0	3,141	3,174	-1.1	422	420	0.5
November	8,084	8,050	0.4	3,118	3,131	-0.4	388	390	-0.5
December	8,729	8,579	1.7	3,826	3,841	-0.4	479	499	-4.2

Sources: PMM data are from Tables 10, 45, and 46 of the *Petroleum Marketing Monthly*. Final data are from Tables 10, 45, and 46 of the *Petroleum Marketing Annual*, 1993.

Table EN5. Revision Error in Selected Volumes of 1993 First Sales Data
(Million Gallons)

Date	Total Motor Gasoline			Total No. 2 Distillate			Total Residual Fuel Oil		
	PMM	Final	Percent Change	PMM	Final	Percent Change	PMM	Final	Percent Change
January	9,134	9,058	0.8	4,022	4,025	-0.1	1,167	1,150	1.5
February	8,781	8,725	0.6	4,011	3,982	0.7	1,001	1,001	0.0
March	9,816	9,759	0.6	4,403	4,375	0.6	1,128	1,174	-4.1
April	9,810	9,746	0.7	4,006	3,762	6.1	1,066	1,111	-4.2
May	10,054	10,017	0.4	3,565	3,529	1.0	877	961	-9.6
June	10,103	10,072	0.3	3,585	3,577	0.2	932	1,041	-11.7
July	10,466	10,428	0.4	3,527	3,509	0.5	1,036	1,137	-9.7
August	10,366	10,367	0.0	3,595	3,608	-0.4	993	1,103	-11.1
September	9,788	9,781	0.1	3,696	3,704	-0.2	1,099	1,218	-10.8
October	9,947	9,991	-0.4	3,962	4,014	-1.3	1,038	1,160	-11.8
November	9,756	9,762	-0.1	3,872	3,835	1.0	925	1,096	-18.5
December	10,128	10,181	-0.5	4,385	4,473	-2.0	1,167	1,402	-20.1

Sources: PMM data are from Tables 47, 48, and 49 of the *Petroleum Marketing Monthly*. Final data are from Tables 47, 48, and 49 of the *Petroleum Marketing Annual*, 1993.

The Crude Oil Price Surveys

Background

Form EIA-182: "Domestic Crude Oil First Purchase Report"

Each month, the Form EIA-182 collects data from the buyers on first purchases of domestic crude oil. A "first purchase" constitutes a transfer of ownership of crude oil during or immediately after the physical removal of the crude oil from a production property for the first time. Transactions between affiliated companies are reported as if they were "arms-length" transactions. (This definition is consistent with the Windfall Profits Tax (WPT) concepts of "first sale" and "removal price.") The primary objective is to calculate an average first purchase price at various levels of aggregation. A company's monthly average first purchase prices are volume weighted across given geographical areas for selected crude streams and gravity bands. Prices are computed from the following reported data elements:

- **Area of production.** The producing State or non-State production "area" (i.e., Alaska North Slope, Alaska Other Mainland, Federal Offshore California and Federal Offshore Gulf--about one-fifth off Texas and the remainder off Louisiana).

- **Average cost.** Reported f.o.b. the lease boundary and based on the actual purchase expenditures, including discounts or premiums paid.

- **Total volume purchased.** The amount of crude bought and paid for as it is measured at the lease boundary (usually at a lease automatic custody transfer unit--a LACT unit), adjusted for basic sediment and water (BS&W) and temperature.

Prices published from data collected on Form EIA-182 are calculated by dividing the sum of the total average costs paid by the sum of the total volumes purchased.

Form EIA-856: "Monthly Foreign Crude Oil Acquisition Report"

The Form EIA-856 collects monthly price and volume data for about 90 percent of all crude oil imported into the United States. It also collects classification data that enable EIA to determine the terms of an acquisition. The data are reported for the parent company and all the affiliates controlled by the parent. Under this definition, the acquisition price reported for each cargo is the one paid to an unaffiliated seller, in principle an "arms-length" price, which is consistent with use of the data to represent market trends, rather than monitoring internal company transfer pricing policies.

Each month, respondents report the following for cargos acquired for U.S. importation:

- **Offshore inventories.** Crude oil owned by the respondent that is intended for importation into the United States. These inventories include oil in tankers enroute to the United States and floating or on-land storage outside the United States.

- **Crude type.** Includes the country of origin of the cargo of crude, the stream or type of crude oil (e.g., Saudi Light), and the API gravity.

- **Volume acquired.** The number of 42 U.S. gallon barrels in the cargo.

- **Dates.** The date of loading/acquisition and the expected date of landing.

- **Transportation.** Ports of loading and landing and the name of the vessel.

- **Prices.** Acquisition cost, landed cost, and other costs such as demurrage, agent's fees, import tariffs and fees, etc. (all costs are reported in dollars per barrel).

- **Days credit.** The number of days credit is extended to the purchaser by the seller.

- **Purchase classifying information.** Type of transaction (e.g., purchase from host government), terms of transaction (spot or contract), and point of transaction (f.o.b. (free on board), country of origin or CIF (cost, insurance, and freight), U.S. port of entry).

Published prices are calculated by first multiplying the purchase volume by a price to obtain a total cost, then the sums of the total costs are divided by the sums of the purchase volumes.

The prices associated with data collected on Form EIA-856 are aggregated within the month of acquisition, which can be the month of loading, the month of landing, or sometime between those events. By design, the prices are not aggregated for the month in which they are determined, unless the acquisition and price determination month are the same. EIA-856 data reflect types of trades occurring over the entire spectrum of international crude oil markets, ranging from continuing supply agreements to spot market purchases. Prices can be determined at time of loading or at time of landing. Prices can be negotiated between the parties involved or tied to spot or futures market price levels. The method-

ology chosen for the EIA-856 provides a consistent historical series even though its prices may not always agree with measures of prices from other sources.

International crude oil markets are complex and dynamic. For example, a cargo of Saudi Arabian crude oil could be acquired in June at a loading port in Saudi Arabia. The cargo may land in the United States in August. The price for the crude oil could be determined by spot crude oil prices in effect during the 5 days before and after landing. For the PMM, the price for this cargo will be aggregated in the month of June, when it was acquired. Conversely, a cargo of Brent crude may be acquired in June, but its price may have been determined in the forward Brent market in April. This cargo's price will also be aggregated in June, when the purchaser took title to the crude.

In the early 1980's, most crude oil prices were set by the country selling the crude. Gradually, as the supply of crude oil became more abundant, markets became more competitive. A robust spot market for crude evolved, in which prices for crude oil were determined by demand and supply. Frequently, the official sales price set by the selling government was considerably different than spot market assessments. As buyers began to purchase more crude oil on the spot market, the control that sellers had theretofore exercised eroded.

In order to protect their market share, crude oil producing governments began to tie prices for their crude to market-related prices. When these market-related pricing formulas came into prominence in late 1985, many crude oil prices were tied to a "netback realization," wherein a crude oil's value was determined by volume weighted spot market prices of products derivable from that crude. The weights essentially reflected the relative yield of selected products from a given crude stream. These netback-based formulas gradually gave way to formulas based on spot crude oil assessments.

The formulas and terms used by sellers of crude oil continue to change. Since the EIA-856 prices are aggregated by month of acquisition--not necessarily the same as month of price determination--they may not always show the same pattern as a series from another source (e.g., trade-press publications). During periods of dramatic change in crude oil prices, aggregate prices derived from EIA-856 data will tend to "lead" the market. That is, these prices will show the emerging trend earlier, reach the inflection point sooner, and then return to the underlying trend. When averaged over longer periods of time, however, EIA-856 prices show the same relative price movements as exogenous sources.

Form EIA-14: "Refiners' Monthly Cost Report"

The EIA-14 is a monthly census of all U.S. refiners. It collects the net acquisition costs and volumes of crude oil, both domestic and imported, on a corporate national basis (i.e., not for individual refineries). Included in the costs are all charges associated with the acquisition, transportation, and storage of crude incurred by respondents up to the time the oil is booked into their refineries.

Each month, refiners report the volume (in thousands of barrels) and costs (in thousands of dollars) for:

- **Domestic crude oil.** Oil produced in the United States or from its outer continental shelf.
- **Imported crude oil.** Oil produced outside the United States and brought into the United States for domestic processing.
- **Unfinished oil.** All other oils, both domestic and imported, requiring further refining, except those requiring only mechanical blending.

Average prices are calculated by dividing the sum of the costs by the sum of the volumes.

Respondent Frame

Form EIA-182:

All firms that buy domestic crude oil at the lease boundary, acquiring ownership of the crude in a first purchase transaction. The list initially was compiled from the 1974 Federal Energy Administration (FEA) Oil and Gas Survey of Producers and Operators. Collection of data from first purchasers began in February 1976. By 1978, the frame consisted of 340 respondents. Of these, 198 purchased more than 150,000 barrels per year and together represented 99.9 percent of the total reported volume.

Adjustments to the frame have mostly been "deaths," with relatively few "births." Following decontrol in January 1981, there was a major contraction of the list of active first purchasers. Many small firms went out of business or were absorbed by larger companies. More recent changes include several mergers among majors and one breakup of a major company. Currently, the EIA-182 survey collects data from 102 active respondents.

Form EIA-856:

All companies that were reporting data on the ERA-51, "Transfer Pricing Report," as of June 1982, regardless of the total volumes of crude oil that are imported. In addition, all other companies that acquire more than 500,000 barrels of foreign crude oil in the report month for importation into the United States are required to prepare and submit an EIA-856 for that month.

Form EIA-14:

All refiners of crude oil in the United States, including its territories and possessions. There are currently 107 active respondents to the EIA-14.

The list of respondents to the EIA-14 is updated annually by supplementation from the EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report," and the EIA-810, "Monthly Refinery Report."

Data Collection Processing

All three crude oil data collection systems are operated independently. Each performs similar data collection and processing functions that are outlined below.

Survey data are collected by mail every month. It is mandatory for each respondent to submit completed forms to EIA no later than 30 calendar days after the close of each reference month. Telephone follow-up calls to nonrespondents begin 2 days after the established due date in order to collect all outstanding data. Late submissions and resubmissions are processed when received.

The forms are logged and reviewed manually. The data are then entered onto computer files. The files are then processed through an automated edit program which detects missing data, inconsistent prices, and outlying values that affect published estimates. Data that fail the edits are resolved through telephone calls to data reporters, and corrections and verification codes are entered onto computer files. Statistical reports, including publication tables, are then generated using only acceptable and verified data. Response rates are normally 100 percent by the time final statistics are calculated.

Nondisclosure

The data contained in this publication are subject to statistical nondisclosure procedures. The objective of the disclosure-avoidance procedures, as stated in the Energy Information Administration Standard 88-05-06, Subject: "Nondisclosure of Company Identifiable Data in Aggregate Cells," is to ensure that confidential, company-identifiable data are not disclosed in tables where "company specific responses may be proprietary and prohibited from public disclosure by 18 U.S.C. 1905." Statistics representing data aggregated from fewer than three companies or that are dominated by input from one or two companies are withheld. EIA identifies cells that are sensitive according to these criteria by applying a statistical formula to the data contained in each cell to determine if a few companies "dominate" the cell.

If a cell is sensitive, the data in that cell are suppressed and a "W" is placed in the publication cell. Also, since many tables include row or column totals, some nonsensitive data cells have been suppressed to prevent the reader from calculating the suppressed numbers by simply subtracting the published numbers from the total.

Data Continuity

The crude oil statistics published in the *Petroleum Marketing Monthly* constitute both a republishing of numbers that already appear in the *Monthly Energy Review* (MER) and the *Annual Energy Review* (AER), and a simple extension of the detail of such statistics. These statistics have been published for a number of years in the MER and AER. The data currently collected through the crude oil surveys are compatible with data used to derive statistics for the historical series. The definitions, respondents, and processing have not changed substantially over the years the data have been collected. The target populations and the computational algorithms have remained virtually unchanged.

Reliability of Data

There are two types of errors possible in an estimate based on a sample survey: sampling and nonsampling. Sampling errors occur because observations are made only on a sample, not on the entire population. Since the crude oil surveys are based on a census of the population, these surveys contain no sampling error.

Nonsampling errors can be attributed to many sources: (1) inability to obtain complete information from all respondents in the survey (i.e., nonresponse), (2) response errors, (3) definitional difficulties, (4) differences in the interpretation of questions, (5) mistakes in recording or coding the data obtained, and (6) other errors of collection, response, coverage, and estimation for missing data.

Although no direct measurement of the biases due to nonsampling errors can be obtained, precautionary steps

were taken in all phases of the frame development and data collection, processing, and tabulation processes, in an effort to minimize their influence. In addition, the close cooperative consultation between EIA and the survey respondents and data users results in a more accurate information gathering and reporting process.

Imputation

Since the response rates for the crude oil survey are virtually 100 percent, there are no imputation procedures in the PMM data for nonresponse to these surveys. Imputation is performed, however, on EIA-182 volume data used in estimating crude oil production published in the *Petroleum Supply Monthly* (PSM). Since production estimates for the PSM are required on an expedited schedule, some responses are imputed for the PSM. However, all responses are received prior to the publication of the PMM, thus no imputation is required for the price data published in the PMM. See Note 4 in the Explanatory Notes in the PSM for additional information on the use of EIA-182 data in estimating domestic crude oil production.

Revision Error

The crude oil values shown for Domestic First Purchase Prices and Refiner Acquisition Cost (RAC) for the current month and for Average Landed Costs for the current 2 months are preliminary. These numbers are revised in the month after the preliminary month(s) based on data received late or revisions received. For example, in the February publication, the February RAC data are preliminary and the January RAC data may have been revised due to receipt of late or revised data. The data are final upon publication in the *Petroleum Marketing Annual* (PMA). In the above example, the difference between the January RAC data in the *Petroleum Marketing Monthly* (PMM) and when they appear in the PMA is called the revision error. The amount of revision error for some selected crude oil data series is shown in the tables which follow.

Table EN6. Revision Error in 1993 Refiner Acquisition Cost Data
(Dollars per Barrel)

Date	Refiner Acquisition Costs								
	Domestic			Imported			Composite		
	PMM	Final	Difference	PMM	Final	Difference	PMM	Final	Difference
January	17.40	17.40	0.00	16.78	16.80	-0.02	17.10	17.11	-0.01
February	17.84	17.84	0.00	17.41	17.41	0.00	17.64	17.64	0.00
March	18.31	18.31	0.00	17.82	17.82	0.00	18.08	18.08	0.00
April	18.49	18.49	0.00	18.35	18.35	0.00	18.42	18.42	0.00
May	18.43	18.44	-0.01	17.89	17.89	0.00	18.16	18.16	0.00
June	17.70	17.70	0.00	16.80	16.80	0.00	17.26	17.26	0.00
July	16.36	16.39	-0.03	15.82	15.81	0.01	16.10	16.10	0.00
August	16.03	16.01	0.02	15.62	15.64	-0.02	15.84	15.83	0.01
September	15.82	15.82	0.00	15.32	15.32	0.00	15.59	15.59	0.00
October	16.04	16.04	0.00	15.59	15.59	0.00	15.81	15.81	0.00
November	14.99	14.99	0.00	14.05	14.05	0.00	14.51	14.51	0.00
December	12.45	12.46	-0.01	12.56	12.56	0.00	12.51	12.51	0.00

Sources: PMM data are from Table 1 of the *Petroleum Marketing Monthly*. Final data are from Table 1 of the *Petroleum Marketing Annual*, 1993.

Table EN7. Revision Error in 1993 Domestic First Purchase Price Data
(Dollars per Barrel)

Month	PMM	Final	Difference
January	14.64	14.70	-0.06
February	15.47	15.53	-0.06
March	15.88	15.94	-0.06
April	16.08	16.15	-0.07
May	15.97	16.03	-0.06
June	15.00	15.06	-0.06
July	13.78	13.83	-0.05
August	13.69	13.75	-0.06
September	13.39	13.39	0.00
October	13.87	13.72	0.15
November	12.65	12.45	0.20
December	10.38	10.38	0.00

Sources: Preliminary data are from Table 1 of the *Petroleum Marketing Monthly* for each respective month. Final data are from Table 1 of the *Petroleum Marketing Annual*, 1993.

Table EN8. Revision Error in 1993 Foreign Crude Oil Acquisition Cost Data
(Dollars per Barrel)

Month	FOB Cost of Imports			Landed Cost of Imports		
	PMM	Final	Difference	PMM	Final	Difference
January	15.24	15.24	0.00	16.34	16.36	-0.02
February	16.09	16.09	0.00	17.12	17.12	0.00
March	16.61	16.60	0.01	17.56	17.56	0.00
April	16.39	16.30	0.09	17.58	17.55	0.03
May	16.27	16.19	0.08	17.35	17.30	0.05
June	15.12	15.10	0.02	16.31	16.32	-0.01
July	14.23	14.23	0.00	15.44	15.45	-0.01
August	14.21	14.19	0.02	15.26	15.26	0.00
September	14.19	14.09	0.10	15.00	14.95	0.05
October	14.21	14.12	0.09	15.07	15.01	0.06
November	12.87	12.90	-0.03	13.79	13.83	-0.04
December	11.65	11.63	0.02	12.29	12.33	-0.04

Sources: PMM data are from Table 1 of the *Petroleum Marketing Monthly* for each respective month. Final data are from Table 1 of the *Petroleum Marketing Annual*, 1993.

Product Guide

Product Guide

Category	Table	
	Prices	Volumes
Crude Oil		
Refiner Acquisition Cost	1	--
Domestic First Purchases	1	--
from selected States	21	--
by API gravity	23	--
for selected crude streams	22	--
Imports		
F.O.B. Costs	1	--
from selected countries	24	--
by API gravity	26	--
for selected crude streams	29	--
Landed Costs	1	--
from selected countries	25	--
by API gravity	27	--
for selected crude streams	30	--
Percentage by Gravity Band	28	--
Motor Gasoline		
all sellers	31	--
refiners	2,4,6,35	3,5,7,43,44
prime suppliers	--	48
Conventional		
all sellers	32	--
refiners	8	9,44
prime suppliers	--	48
Oxygenated		
all sellers	33	--
refiners	10	11,44
prime suppliers	--	48
Reformulated		
all sellers	34	--
refiners	12	13,44
prime suppliers	--	48
Aviation Gasoline		
refiners	2,4,36	3,5,45
prime suppliers	--	49
Kerosene-Type Jet Fuel		
refiners	2,4,36	3,5,45
prime suppliers	--	49
Naphtha-Type Jet Fuel		
prime suppliers	--	49
Propane, Consumer Grade		
all sellers	14,38	--
refiners	2,4	3,5,45
prime suppliers	--	49

Product Guide

Category	Table	
	Prices	Volumes
Kerosene		
refiners	2,4,36	3,5,45
prime suppliers	--	50
No. 1 Distillate		
refiners	2,4,37	3,5,45
prime suppliers	--	50
No. 2 Distillate		
all sellers	15,18,39	--
refiners	2,4,37	3,5,46
prime suppliers	--	50
No. 2 Diesel Fuel		
all sellers	16,17,40	--
refiners	2,4	3,5,46
prime suppliers	--	50
Low-Sulfur		
all sellers	17,41	--
refiners	--	3,5,46
prime suppliers	--	50
High-Sulfur		
all sellers	17,41	--
refiners	--	3,5,46
prime suppliers	--	50
No. 2 Fuel Oil		
refiners	2,4	3,5,46
prime suppliers	--	50
No. 4 Fuel		
all sellers	37	--
refiners	2,4	3,5,47
prime suppliers	--	50
Residual Fuel Oil		
all sellers	42	--
refiners	2,4,19	3,5,20,47
prime suppliers	--	49
Sulfur Content less than or equal to 1%		
all sellers	42	--
refiners	19	20,47
prime suppliers	--	49
Sulfur Content greater than 1%		
all sellers	42	--
refiners	19	20,47
prime suppliers	--	49

Glossary

Glossary

API Gravity: An arbitrary scale expressing the gravity or density of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

$$Deg\ API = \frac{141.5}{sp\ gr60degF/60degF} - 131.5$$

The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.

ASTM: The American Society for Testing and Materials.

Aviation Gasoline (Finished): All special grades of gasoline for use in aviation reciprocating engines, as given in ASTM Specification D 910 and Military Specification MIL-G-5572. Excludes blending components which will be used in blending or compounding into finished aviation gasoline.

Barrel: A volumetric unit of measure for crude oil and petroleum products equivalent to 42 U.S. gallons.

Bulk Sales: Wholesale sales of gasoline in individual transactions which exceed the size of a truckload.

CIF: Cost, insurance, and freight. A type of sale in which the buyer of the product agrees to pay a unit price that includes the f.o.b. value of the product at the point of origin plus all costs of insurance and transportation. This type of transaction differs from a "delivered" purchase, in that the buyer accepts the quantity as determined at the loading port (as certified by the bill of loading and quality report) rather than pay based on the quantity and quality ascertained at the unloading port. It is similar to the terms of an f.o.b. sale, except that the seller, as a service for which he is compensated, arranges for transportation and insurance.

Commercial/Institutional: Firms engaged in transportation, wholesale or retail trade, finance, insurance, and real estate. Also included are apartment buildings/complexes and other multifamily dwellings, hotels and office buildings or complexes, local, State, or Federal facilities or organizations including the military, schools, hospitals, religious institutions, universities, and all other government-supported organizations.

Conventional Gasoline: See Motor Gasoline.

Crude Oil (including lease condensate): A mixture of hydrocarbons that existed in liquid phase in underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities. Includes lease condensate and drip gas, as well as liquid hydrocarbons produced from tar sands, gilsonite, and oil shale. Excludes topped crude oil, residual oil, other unfinished oils, and liquids produced at natural gas processing plants and mixed with crude oil, where identifiable. Crude oil is considered as either domestic or imported according to the following:

1. **Domestic Crude Oil:** Crude oil produced in the United States or from its "outer continental shelf" as defined in 43 U.S.C. 1331.

2. **Imported Crude Oil:** Crude oil produced outside the United States and brought into the United States.

3. **First purchase volume and cost data** for crude oil are classified in accordance with what the product was sold as, regardless of the actual specifications. Hence, its volumes may include some of the excluded liquids discussed above.

Crude Oil Acquisitions (unfinished oil acquisitions): The volume of crude oil either (1) acquired by the respondent for processing for its own account in accordance with accounting procedures generally accepted and consistently and historically applied by the refiner concerned, or (2) in the case of a processing agreement, delivered to another refinery for processing for the respondent's own account.

Crude oil which has been added by a refiner to inventory, and which is thereafter sold or otherwise disposed of without processing for the account of that refiner, shall be deducted from its crude oil purchases at the time

when the related cost is deducted from refinery inventory in accordance with accounting procedures generally applied by the refiner concerned.

Dealer Tank Wagon (DTW) Sales: Wholesale sales of gasoline priced on a delivered basis to a retail outlet.

Distillate Fuel Oil: A general classification for one of the petroleum fractions produced in conventional distillation operations. It is used primarily for space heating, on- and off-highway diesel engine fuel (including railroad engine fuel and fuel for agricultural machinery), and electric power generation. Included are products known as No. 1, No. 2, and No. 4 fuel oils and No. 1, No. 2, and No. 4 diesel fuels.

1. **No. 1 Distillate:** A petroleum distillate which meets the specifications for No. 1 heating or fuel oil as defined in ASTM D 396 and/or the specifications for No. 1 diesel fuel as defined in ASTM Specification D 975, with distillation temperatures of 420 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent recovery point, and kinematic viscosities between 1.4 and 2.2 centistokes at 100 degrees Fahrenheit.

   a. **No. 1 Diesel Fuel:** A volatile distillate fuel oil with a boiling range between 300-575 degrees Fahrenheit and used in high-speed diesel engines generally operated under wide variations in speed and load. Includes type C-B diesel fuel used for city buses and similar operations. Properties are defined in ASTM Specification D 975.

   b. **No. 1 Fuel Oil:** A light distillate fuel oil intended for use in vaporizing pot-type burners. ASTM Specification D 396 specifies for this grade maximum distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent point, and kinematic viscosities between 1.4 and 2.2 centistokes at 100 degrees Fahrenheit.

2. **No. 2 Distillate:** A petroleum distillate which meets the specifications for No. 2 heating or fuel oil as defined in ASTM D 396 and/or the specifications for No. 2 diesel fuel as defined in ASTM Specification D 975.

   a. **No. 2 Diesel Fuel:** A gas oil type distillate of lower volatility with distillation temperatures at the 90-percent point between 540-640 degrees Fahrenheit for use in high speed diesel engines generally operated under uniform speed and load conditions. Includes Type R-R diesel fuel used for railroad locomotive engines, and Type T-T for diesel-engine trucks. Properties are defined in ASTM Specification D 975.

      - **Low Sulfur:** The sulfur level does not exceed 0.05 percent by weight.

      - **High Sulfur:** The sulfur level is above 0.05 percent by weight.

   b. **No. 2 Fuel Oil:** A distillate fuel oil for use in atomizing type burners for domestic heating or for moderate capacity commercial-industrial burner units. ASTM Specification D 396 specifies for this grade distillation temperatures at the 90-percent point between 540 and 640 degrees Fahrenheit, and kinematic viscosities between 2.0 and 3.6 centistokes at 100 degrees Fahrenheit.

      NOTE: Published volume and price data for No. 2 diesel fuel and No. 2 fuel oil are classified in accordance to what the product was sold as, regardless of the actual specifications of that product; i.e., if a No. 2 distillate was sold as a heating or fuel oil, the volume and price would be published in the category "No. 2 Fuel Oil" even if the product conformed to the higher specifications of a diesel fuel.

3. **No. 4 Fuel**: A fuel oil for commercial burner installations not equipped with preheating facilities. It is used extensively in industrial plants. This grade is a blend of distillate fuel oil and residual fuel oil stocks that conforms to ASTM Specification D 396 or Federal Specification VV-F-815C; its kinematic viscosity is between 5.8 and 26.4 centistokes at 100 degrees Fahrenheit. Also included is No. 4-D, a fuel oil for low- and medium-speed diesel engines that conforms to ASTM Specification D 975.

First Purchase (of crude oil): An equity (not custody) transaction involving an arms-length transfer of ownership of crude oil associated with the physical removal of the crude oil from a property (lease) for the first time. A first purchase normally occurs at the time and place of ownership transfer where the crude oil volume sold is measured and recorded on a run ticket or other similar physical evidence of purchase. The reported cost is the actual amount paid by the purchaser, allowing for any adjustments (deductions or premiums) passed on to the producer or royalty owner.

F.o.b. Price (free on board): The f.o.b. price is the price actually charged at the producing country's port of loading. The reported price includes deductions for any

rebates and discounts or additions of premiums where applicable and should be the actual price paid with no adjustment for credit terms.

Gas Plant Operator: Any firm, including a gas plant owner, which operates a gas plant and keeps the gas plant records. A gas plant is a facility in which natural gas liquids are separated from natural gas, or in which natural gas liquids are fractionated or otherwise separated into natural gas liquid products or both. For the purposes of this publication, gas plant operator data are contained in the refiner categories.

Gasohol: A blend of finished motor gasoline and alcohol (generally ethanol but sometimes methanol) in which 10 percent or less of the product is alcohol. For the purposes of this publication, gasohol may be included in any of the types of gasoline, depending on how it was marketed.

Industrial: Firms engaged in mining, construction, or manufacturing.

Kerosene: A petroleum distillate that has a maximum distillation temperature of 401 degrees Fahrenheit at the 10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are the two grades designated in ASTM D3699: No. 1-K and No. 2-K, and all grades of kerosene called range or stove oil which have properties similar to No. 1 fuel oil, but with a gravity of about 43 degrees API and a maximum endpoint of 625 degrees Fahrenheit. Kerosene is used in space heaters, cook stoves, and water heaters; it is suitable for use as an illuminant when burned in wick lamps.

Kerosene-Type Jet Fuel: A quality kerosene product with maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point and a final maximum boiling point of 572 degrees Fahrenheit. The fuel is designated in ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). A relatively low freezing point distillate of the kerosene type used primarily for commercial turbojet and turboprop aircraft engines.

Landed Cost: Landed cost represents the dollar per barrel price of crude oil at the port of discharge. Includes charges associated with the purchase, transporting, and insuring of a cargo from the purchase point to the port of discharge. Does not include charges incurred at the discharge port (e.g., import tariffs or fees, wharfage charges, and demurrage).

Motor Gasoline (Finished): A complex mixture of relatively volatile hydrocarbons, with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Specifications for motor gasoline, as given in ASTM Specification D 439-88 or Federal Specification VV-G-1690B, include a boiling range of 122 to 158 degrees Fahrenheit at the 10-percent recovery point to 365 to 374 degrees Fahrenheit at the 90-percent recovery point. "Motor Gasoline" includes conventional gasoline, oxygenated gasoline (EPA approved), and reformulated gasoline. Blendstock (including ethanol and MTBE) are excluded until blending has been completed.

1. **Conventional Gasoline:** Motor gasoline not included in the oxygenated or reformulated gasoline categories. Excludes reformulated gasoline blendstock for oxygenate blending (RBOB).

2. **Oxygenated Gasoline:** Gasoline formulated for use in motor vehicles that is intended for use in EPA approved carbon monoxide (CO) nonattainment State programs. Excludes reformulated gasoline, oxygenated fuels program reformulated gasoline (OPRG) and reformulated gasoline blendstock for oxygenate blending (RBOB).

3. **Reformulated Gasoline:** Gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S. Environmental Protection Agency under Section 211(k) of the Clean Air Act. Includes oxygenated fuels program reformulated gasoline (OPRG). Excludes reformulated gasoline blendstock for oxygenate blending (RBOB).

   a. **Regular Gasoline:** Gasoline having an antiknock index ((R + M)/2) greater than or equal to 85 and less than 88.

   b. **Midgrade Gasoline:** Gasoline having an antiknock index ((R + M)/2) greater than or equal to 88 and less than or equal to 90.

   c. **Premium Gasoline:** Gasoline having an antiknock index ((R + M)/2) greater than 90.

NOTE: For this publication, gasoline sales are reported by grade in accordance with their classification at the time of sale. In general, automotive octane requirements are lower at high altitudes. Therefore, in some areas of the United States, such as the Rocky Mountain States, the octane ratings for the gasoline grades above may be 2 or more octane points lower.

MTBE (methyl tertiary butyl ether): An ether eligible for gasoline blending, blends up to 15.0 percent by volume MTBE which must meet the ASTM D 4814 Specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends.

Naphtha: A generic term applied to a petroleum fraction with an approximate boiling range between 122 and 400 degrees Fahrenheit.

Naphtha-Type Jet Fuel: A fuel in the heavy naphtha boiling range with an average gravity of 52.8 degrees API and 20 to 90 percent distillation temperatures of 290 degrees to 470 degrees F., meeting Military Specification MIL-T-5624L (Grade JP-4). JP-4 is used for turbojet and turboprop aircraft engines, primarily by the military. Excludes ram-jet and petroleum rocket fuels.

OPEC: Organization of Petroleum Exporting Countries, oil-producing and exporting countries that have organized for the purpose of negotiating with oil companies on matters of oil production, prices, and future concession rights. Current members are Algeria, Gabon, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates, and Venezuela. Prior to January 1, 1993, Ecuador was a member of OPEC.

OPRG: "**O**xygenated Fuels **P**rogram **R**eformulated **G**asoline" is reformulated gasoline which is intended for use in an oxygenated fuels program control area during an oxygenated fuels program control period.

Other End Users: For motor gasoline, all direct sales to end users other than those made through company outlets. For No. 2 distillate, all direct sales to end users other than residential, commercial/institutional, industrial sales, and sales through company outlets. Included in the "other end users" category are sales to utilities and agriculture.

Oxygenated Gasoline: See Motor Gasoline.

Oxygenates: Any substance which, when added to gasoline, increases the amount of oxygen in that gasoline blend.

PAD District: Petroleum Administration for Defense Districts

PAD District I:

Subdistrict IA: Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont.

Subdistrict IB: Delaware, District of Columbia, Maryland, New Jersey, New York, Pennsylvania.

Subdistrict IC: Florida, Georgia, North Carolina, South Carolina, Virginia, West Virginia.

PAD District II:

Illinois, Indiana, Iowa, Kansas, Kentucky, Michigan, Minnesota, Missouri, Nebraska, North Dakota, Ohio, Oklahoma, South Dakota, Tennessee, Wisconsin.

PAD District III:

Alabama, Arkansas, Louisiana, Mississippi, New Mexico, Texas, Federal Offshore Gulf.

PAD District IV:

Colorado, Idaho, Montana, Utah, Wyoming.

PAD District V:

Alaska (North Slope and Other Mainland), Arizona, California, Hawaii, Nevada, Oregon, Washington, Federal Offshore California.

Petrochemical Sales: Sales of propane to a manufacturer of chemicals derived from petroleum or natural gas, or from raw materials derived from petroleum or natural gas.

Petroleum Products: Petroleum products are obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes, plus aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Prime Supplier: A firm that produces, imports, or transports selected petroleum products across State boundaries and local marketing areas, and sells the product to local distributors, local retailers, or end users.

Propane, Consumer Grade: A normally gaseous paraffinic compound (C_3H_8), which includes all products covered by Natural Gas Policy Act (NGPA) Specifications for commercial use and HD-5 propane and ASTM Specification D 1835. It is a colorless paraffinic gas that boils at a temperature of -43.67 degrees Fahrenheit. It does not include the propane portion of any natural gas liquids (NGL) mixes; i.e., butane-propane mix.

Rack Sales: Wholesale truckload sales or smaller of gasoline where title transfers at a terminal.

RBOB: "**R**eformulated Gasoline **B**lendstock for **O**xygenate **B**lending" is a motor gasoline blending component which, when blended with a specified type and

percentage of oxygenate, meets the definition of reformulated gasoline.

Reference Month: The calendar month and year to which the reported cost, price, and volume information relates.

Refiner: A firm or the part of a firm that refines products or blends and substantially changes products, or refines liquid hydrocarbons from oil and gas field gases, or recovers liquefied petroleum gases incident to petroleum refining and sells those products to resellers, retailers, resellers/retailers, or ultimate consumers. "Refiner" includes any owner of products which contracts to have those products refined and then sells the refined products to resellers, retailers, or ultimate consumers. For the purposes of this publication, gas plant operator data are included in this category.

Reformulated Gasoline: See Motor Gasoline.

Reseller: A firm (other than a refiner) that carries on the trade or business of purchasing refined petroleum products and reselling them to purchasers other than ultimate consumers.

Reseller/Retailer: A firm (other than a refiner) that carries on the trade or business activities of both a reseller and a retailer; i.e., purchasing refined petroleum products and reselling them to purchasers who may be either ultimate or other than ultimate consumers.

Residential: Sales of No. 2 distillate and propane to individual customers or households (as opposed to businesses or institutions) who ostensibly use the fuel in a residence for space heating, cooking, etc Sales to apartment buildings/complexes or to other multi-family dwellings are excluded from the "Residential Sales" category and are included in the "Commercial/Institutional Sales" category.

Residual Fuel Oils: The topped crude of refinery operations, which includes No. 5 and No. 6 fuel oils as defined in ASTM Specification D 396 and Federal Specification VV-F-815C, Navy Special fuel oil as defined in Military Specification MIL-F-859E including Amendment 2 (NATO Symbol F-77), and Bunker C fuel oil. Residual fuel oil is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

Retailer: A firm (other than a refiner, reseller, or reseller/retailer) that carries on the trade or business of purchasing refined petroleum products and reselling them to ultimate consumers.

Retail Outlet: Any company-owned outlet (e.g., service station) selling gasoline, on-highway low-sulfur diesel fuel, or propane for on-highway vehicle use which is under the direct control of the firm filing the EIA-782 by virtue of the ability to set the retail product price and directly collect all or part of the retail margin. This category includes retail outlets: (1) being operated by salaried employees of the company and/or its subsidiaries and affiliates, and/or (2) involving personnel services contracted by the firm.

Sale: The transfer of title from the seller to a buyer for a price. Excludes intrafirm transfers, products consumed directly by the reporting firm, or sales of bonded fuel. Also excludes products delivered/loaned to exchange partners, except where the amount supplied exceeds the amount received and the differential is invoiced as a sale during the reference month.

Sales for Resale: Sales of refined petroleum products to purchasers who are other-than-ultimate consumers; wholesale sales.

Sales to End Users: Sales made directly to the consumer of the product. Includes bulk consumers such as agriculture, industry, and utilities, as well as residential and commercial consumers.

Sales Type: Sales categories of sales to end users and sales for resale.

Unit Price: Total revenue derived from the sale of product during the reference month divided by the total volume sold; also known as the weighted average price. Total revenue excludes all taxes but includes transportation costs that were paid as part of the purchase price.

United States: For the crude oil statistics, the United States includes the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, and all American Territories and Possessions. For the petroleum products data, United States includes the 50 States and the District of Columbia.

Wellhead: The point at which the crude (and/or natural gas) exits the ground. Following historical precedent, the volume and price for crude oil production are labeled as "wellhead," even though the cost and volume are now generally measured at the lease boundary. In the context of domestic crude price data, the term "wellhead" is the generic term used to reference the production site or lease property.

List of Articles

Articles

Feature articles on energy-related subjects are frequently included in this publication. The following articles and special focus items have appeared in previous issues.

Economics of Gasoline Pool Octane Growth	March 1990
A Comparison of Selected EIA-782 Data with Other Data Sources	August 1989
The Introduction of Unleaded Midgrade Gasoline	April 1989
A Review of Valdez Oil Spill Market Impacts	March 1989
California Crude Oil Price Levels	April 1987
Determining Minimum Acceptable Bid Prices for the Test Sale of Strategic Petroleum Reserve Crude Oil	August 1986
Commercial/Industrial Sales of Residual Fuel Oil	December 1985
Crude Oil High-Seas Stocks	August 1985
Foreign Crude Oil Prices: The Differential Dilemma	May 1985
A Short-Term Analysis of the Effects of Concentration on Price in the Gasoline Market	April 1985
Petroleum Marketing Monthly Initiates Crude Oil Data Series	February 1985
Estimated Historic Time Series for the EIA-782	December 1983[3]
No. 2 Distillate Price and Sales Reflect a Period of Adjustment to Changing Market Conditions	November 1983
The Consolidation of Petroleum Marketing Surveys	April 1983