

UMTRA-DOE/AL-150329.0003

DOE/UMTRA--150329-0003

DEPARTMENT OF ENERGY
PEIS SCOPING SESSION

DE93 005695

Thursday, December 10, 1992
7:00 p.m.

Durango City Hall
949 East Second Street
Durango, Colorado

DISCLAIMER

This report was prepared as an account of work sponsored by an agency of the United States Government. Neither the United States Government nor any agency thereof, nor any of their employees, makes any warranty, express or implied, or assumes any legal liability or responsibility for the accuracy, completeness, or usefulness of any information, apparatus, product, or process disclosed, or represents that its use would not infringe privately owned rights. Reference herein to any specific commercial product, process, or service by trade name, trademark, manufacturer, or otherwise does not necessarily constitute or imply its endorsement, recommendation, or favoring by the United States Government or any agency thereof. The views and opinions of authors expressed herein do not necessarily state or reflect those of the United States Government or any agency thereof.

MASTER

DISTRIBUTION OF THIS DOCUMENT IS UNLIMITED

DISCLAIMER

This report was prepared as an account of work sponsored by an agency of the United States Government. Neither the United States Government nor any agency thereof, nor any of their employees, makes any warranty, express or implied, or assumes any legal liability or responsibility for the accuracy, completeness, or usefulness of any information, apparatus, product, or process disclosed, or represents that its use would not infringe privately owned rights. Reference herein to any specific commercial product, process, or service by trade name, trademark, manufacturer, or otherwise does not necessarily constitute or imply its endorsement, recommendation, or favoring by the United States Government or any agency thereof. The views and opinions of authors expressed herein do not necessarily state or reflect those of the United States Government or any agency thereof.

DISCLAIMER

Portions of this document may be illegible in electronic image products. Images are produced from the best available original document.

CONTENTS**Page**

3	Proceedings	3
4	Introduction by Mr. Chernoff	3
5	Presentation by Mr. Edge	5
6	Presentation by Mr. Metzler	11
7	Formal Comments	36
8	Reporter's Certificate	58

PROCEEDINGS

2 MR. CHERNOFF: We're going to get going. Some
3 of you are new to this. And the rest of you have been
4 here before. So I'm going to do it more informally
5 and really speak to the issues that we're dealing
6 with.

7 We're talking about cleaning up the ground
8 water. We're talking about a programmatic
9 environmental impact statement to do that.

10 There are 24 sites that we have in the country
11 under the uranium mill tailings program that was
12 funded by Congress. The chart over here shows where
13 those sites are. And what we're here to talk about
14 today is the one site that's up in Colorado at
15 Durango. But we have sites at Rifle and Grand
16 Junction and Gunnison. There are some in Arizona, New
17 Mexico. There are some as far as Idaho and so forth.
18 So I don't want to take a lot of time, because there's
19 a smaller audience. And I'd really like to get into
20 the dialogue of talking to you and getting your feel
21 for what's going on and getting your thoughts.

22 We're here to solicit comments, but we're not
23 here to talk about any projects other than the
24 programmatic EIS on groundwater. We understand that
25 there's some concerns about some other activities

1 planned for the site that we cleaned up, but that's
2 not part of the discussions.

3 And so what I'd like to do is leave it more
4 informal and have the folks talk about their specific
5 parts. And we have tables back there where we
6 entertain questions, but it seems like we've
7 overwhelmed the folks who are here to listen. Please
8 feel free -- since we're really not that formal, if
9 you have a question or a thought, please just go ahead
10 and interrupt us and ask us.

11 We ran it a little differently this afternoon
12 because we had a lot more people. But we've got far
13 fewer now who are here to listen. So we'll try to get
14 more into telling you what's going on.

15 So with that, what I'd like to do is -- Russel
16 Edge is the site manager for the surface program.
17 He's got a few viewgraphs he can show you and talk to
18 you about the surface program.

19 UMTRCA requires that we do this as part of our
20 cleanup of the groundwater. We had a program where we
21 cleaned up the surface. And we've done that at
22 Durango. So now we're looking at the groundwater part
23 of our program; not only as it reflects here, but all
24 of the sites. So we're learning. We'd like to get
25 your input. If you have any thoughts or suggestions

1 or anything you have to help us make it better, that's
2 what we're here for.

3 So, Russel, why don't you go ahead and launch
4 into your part?

5 MR. EDGE: Okay. Well, Al, I'm not sure you
6 introduced yourself.

7 But this is Al Chernoff. And he's the project
8 manager for the UMTRA program.

9 MR. CHERNOFF: To the point too fast, huh?

10 MR. EDGE: As Al said, my name is Russel
11 Edge. And I'm the manager of the Durango UMTRA site
12 and the person that's in charge of the surface
13 program. And as you're aware, we've been out here.
14 And we've removed the tailings and carried them back
15 to Bodo Canyon and encapsulated them in a disposal
16 cell back there. We started that job in May of 1987,
17 is when we first started clearing out Bodo Canyon.
18 And we completed the construction of the disposal cell
19 in May of 1991.

20 We moved 2.6 million yards of contaminated
21 material back there. As Al indicated, the UMTRCA Act,
22 which is the public law that spawned our program, the
23 surface -- the surface cleanup had this mission in
24 mind. The law identified 24 inactive sites. And the
25 idea with our program was to stabilize and control the

1 tailings in a safe and environmentally sound manner
2 and minimize or eliminate the health hazards.

3 So how we chose to do that was to encapsulate
4 those tailings in an earthen rock cover. And if any
5 of you have been up County Road 211, you've seen that
6 66-acre pile of rock up there off to the north. And
7 that's our disposal cell.

8 When we build these disposal cells, there's
9 really three techniques that we use. We either
10 stabilize them in place -- and the acronym for that
11 is SIP. And we have several of our UMTRA sites that
12 will be stabilized or have been stabilized in place.

13 We stabilize them on site. And that means we
14 still stay on the processing site, but we may move the
15 disposal cell to one corner or the other, where from a
16 geotechnical standpoint it might be a more stable or
17 favorable place to locate the disposal cell. And we
18 have a site in Green River, Utah, where we've done
19 that.

20 We also relocate our tailings if the
21 conditions aren't favorable where the former
22 processing sites are at. And as you're aware, that's
23 what we did here in Durango.

24 I'd like to just show basically a generic
25 cross-section of one of our disposal cells. The basic

1 design with the radon barrier and rock erosion
2 protection and design for probable maximum flood of a
3 1,000-year occurrence is pretty well standard across
4 all the UMTRA sites.

5 The design of the disposal cell varies a
6 little bit depending on the site-specific
7 hydrogeologic conditions or locality. But basically
8 what we do is we lay the tailings in there in lifts.
9 We compact those tailings to a 9 percent standard
10 proctor. We put a clay layer over the tailings,
11 compact that. And then we put a frost-protection
12 layer over that to account for freeze-thaw cycles in
13 areas where we have that concern. And then we put a
14 bedding layer on top of the radon barrier which acts
15 as a buffer between our erosion protection and our
16 radon barrier to keep our erosion protection, which is
17 usually large-diameter rock, from getting mashed into
18 our radon barrier when we place it.

19 At Bodo Canyon we've got a vegetative topsoil
20 where we have a rock-soil matrix there. And we have
21 seeded that with natural grasses and plants,
22 shallow-rooted plants that you find in this area.

23 There is a process which we go through once we
24 develop a remedial action plan. And the Nuclear
25 Regulatory Commission and the state of Colorado work

1 with us. They review and comment on our remedial
2 action plan. And the water remedial action plan
3 basically outlines the way in which we are going to
4 remove the tailings. And it's the design for the
5 disposal cells.

6 Once we complete the encapsulation of the
7 tailings and the contaminated material, we develop
8 what's called a completion report. And basically all
9 the completion report is is it has the verification
10 data in there that shows that after we removed the
11 tailings, we collected subpile soil samples, conducted
12 radiological analysis on those. And it verifies that
13 the former processing site is clean. And it also has
14 the calculations and the final design drawings that
15 shows that the disposal cell was built as designed.
16 So, basically, it's the document that confirms that we
17 did what we said we were going to do in the remedial
18 action plan.

19 Once we get the completion report certified by
20 the NRC, then we develop a long-term surveillance and
21 monitoring plan. And that insures that over the long
22 haul, the 200- to 1,000-year life span of the disposal
23 cell, that the cell is performing as designed.

24 And the surveillance and maintenance plan has
25 a groundwater monitoring component to it. It has an

1 inspection list of items that we go out and check on
2 an annual basis to make sure that nothing has happened
3 out there that's changed our idea of how the cell
4 should perform.

5 So my job, now that we've got the disposal
6 cell built, is to get final concurrence on the
7 completion report and get the disposal site licensed.
8 And this is site specific to Durango. This meeting is
9 really to talk about a more generic, broader picture,
10 the programmatic environmental impact statement; but I
11 thought, while I had this opportunity, I could present
12 sort of an update or status of where we are at with
13 the Durango site.

14 As I said, we are trying to license it. This
15 will be -- the site, once the final LTS&M -- the final
16 long-term surveillance and maintenance plan is
17 accepted by NRC, they'll grant us a license. They'll
18 transfer the title over to the Department of Energy.
19 Currently the state has the title to the land. And
20 we'll have that in perpetuity for long-term custody
21 and custodial maintenance.

22 So with licensing we have to have a completion
23 report. We have a final site audit report. And then
24 we send in -- we get a certification -- we submit a
25 certification report and we get concurrence from NRC

1 on that.

2 There's a few remaining actions that we have
3 to take care of out at Bodo Canyon which we in part
4 have done. There was an issue regarding some fines
5 and the riprap on the disposal cell. And we removed
6 those. The issue was that the fines might clog up the
7 pore spaces between the rock and keep the water from
8 draining off as we designed it.

9 There are some steep side slopes on the banks
10 surrounding the disposal cell where some sediment has
11 washed down our drainage ditches. So we've gone in
12 there -- we're planning on going in the spring and
13 hydromulching that to try to get some vegetation
14 established to stop the erosion of the soil.

15 We'll get the land transferred over to the
16 Department of Energy. We'll put that proof of that
17 land transfer in the final surveillance and
18 maintenance plan. We'll submit it to NRC. They'll
19 give us a license.

20 Our project is operated out of the Albuquerque
21 project office. DOE also has an office in Grand
22 Junction. And they will be charged with implementing
23 the long-term surveillance and monitoring program. So
24 we'll transfer the site over to GJPO.

25 I have some site-specific documents here. And

1 I'm more than willing to discuss with you all any
2 issues or concerns you might have with the disposal
3 cell up there. And so once Don talks about the PEIS,
4 if you've got any questions or you want to talk about
5 it, just pull me over to the side; and I'd be happy to
6 discuss it with you.

7 Thank you.

8 So with that I'll introduce Don Metzler. He's
9 the manager of our groundwater hydrology program on
10 the project.

11 MR. METZLER: Okay. Thank you, Russel.

12 I think what I'm going to do this evening is
13 try something a little different than this afternoon
14 and be a little more informal. So I think if anyone
15 has any questions as I get started, you can go ahead
16 and raise your hand and just jump right in.

17 The purpose of the scoping meeting is really
18 -- "scoping" is a term. It's a NEPA term. NEPA is
19 National Environmental Policy Act. And any federal
20 project with any potential for environmental impact is
21 required to follow NEPA. So scoping is the collection
22 of information and getting everyone involved and
23 really making a team out of coming up with a proposed
24 action.

25 So tonight's scoping here in Durango was one

1 of 13 scoping meetings that the UMTRA project is going
2 to have. I think Al talked a little bit about the
3 UMTRA program. We have 24 sites nationwide. And Al
4 showed where some of these sites are. And each and
5 every one of these sites have groundwater that we need
6 to address for groundwater compliance. And that is
7 really the second phase of the UMTRA project.

8 So the UMTRA project can be thought of as a
9 two-phase project. One is surface; and the second,
10 the groundwater. For instance, Russel talked about
11 the surface and the disposal of the tailings. And
12 that was completed here at Durango in May of 91. In
13 fact, we have ten sites completed under surface of the
14 24. We have five more that started construction this
15 year. Some that have already been in surface remedial
16 action will be soon completed in the next few years.
17 And the last few sites are in final design right now.
18 But tonight we're starting our scoping here at Durango
19 to talk about the groundwater program.

20 And so what we want to do -- we want to do two
21 things tonight. Here is our goal. One is to be able
22 to get you familiar with the groundwater program,
23 familiar with the second phase of the UMTRA project;
24 and then, so you know the issues that we're working
25 with, talk about some site-specific characteristics or

1 site-specific issues here at Durango related to
2 groundwater here at the UMTRA processing site.

3 And then, after we've had discussions and
4 after you've heard a little bit about the issues that
5 have been identified, and heard a little bit about
6 what's involved in a programmatic EIS, then what we'd
7 like to do is call for any comments.

8 And there's a number of ways. There's three
9 ways that we can get any comments, because the
10 Department of Energy would love to get your input. We
11 don't want to start making decisions without the whole
12 team. And the whole team involves the public, also.

13 So there's three ways to get comments. One of
14 them is, after I'm done talking a little while, we're
15 going to then -- we have a number of different tables
16 here. In fact, we have four tables. And one of them
17 is geology and hydrology. And another one is where
18 human health and environment or risk-type assessment
19 or health issues related to soils and groundwater can
20 be discussed. We have another table on the
21 programmatic EIS and then a fourth table on the
22 surface.

23 So we have a number of specialists that are at
24 each one of these tables. And they have flip charts.
25 So if during maybe a discussion that you might have

1 you decide "Well, geez, I think I'm developing, you
2 know, something that I consider a very important
3 comment that I would like to give to the DOE," then we
4 will record that on our flip chart.

5 Then we'll bring that up here, when we're done
6 with our discussion. When we break our discussion,
7 we'll bring that up. And we'll go over our comments.
8 And maybe there are only a very few, but they're just
9 as important as they were this afternoon or at any
10 other scoping discussion.

11 And we have a meeting reporter right now that
12 is going to transcribe those comments. And those
13 comments will be then taken back to our project
14 office. And we will address each and every comment in
15 an implementation plan that's part of the NEPA
16 process.

17 So I'm going to throw up a few overheads
18 because I don't want to get too informal, where I
19 leave out a really important component of tonight's
20 message. Then if you didn't have a comment at the
21 discussion group, you can then elect to have a
22 five-minute period where we will -- where you stand at
23 the podium and then give your comment. And then it
24 will be transcribed officially. And then it will be
25 addressed in the implementation plan.

1 Or else you have an opportunity -- and we have
2 a little black tray up here where you can leave a
3 written comment. Either this evening or even for the
4 next few months we're still open for you to send
5 written comments in. In fact, on our fact sheets
6 here, which I will talk about in just a second here,
7 we have an address. We have an 800 phone number,
8 too.

9 So any time you might have a comment or a
10 concern that comes up, then this 800 number is always
11 there. And someone will respond to that.

12 So there are three different ways to get
13 comments in. We have until March, the end of March,
14 for the written comments to come in. We have a number
15 of fact sheets here. I hope -- you might have already
16 grabbed them as you've come in. If not, this is good
17 background information. We have a number of different
18 fact sheets: one on the Durango site specifically and
19 one on the PEIS and one on cleanup technologies. And
20 then we have one -- what we call the NOI, or notice of
21 intent, that was published in the Federal Register
22 just really a couple weeks ago that is a good
23 background for the groundwater program. It talks
24 about proposed action and alternatives and a little
25 bit about the UMTRA project.

1 I'm going to throw a few of these overheads up
2 just so we can go over some of the key points. And
3 here I've already stated tonight that it's really --
4 there's two parts of the UMTRA project, surface and
5 groundwater. And we're just now starting into the
6 groundwater project. And we haven't made any
7 decisions. We don't know what the groundwater
8 compliance strategy is going to be here at Durango or
9 at any of the other 23 sites. And we really won't
10 know that until we complete the PEIS and we get the
11 public's input and react to the public's input and
12 then go through the NEPA process, which I'm going to
13 show you in just a second what the NEPA process --
14 what's involved with that.

15 And we have monitored here at the Durango
16 processing site for a number of years. In fact, even
17 since the early 80s there's been groundwater studies
18 at the processing site. We've had monitor wells
19 there. And for the last five years we've actually
20 been monitoring quarterly.

21 And this information is -- all the results go
22 through very, very stringent quality assurance,
23 quality control. And that information is given to our
24 partner in UMTRA here in Colorado, the Colorado
25 Department of Health. And that information is public

1 information. And we can share that with the public at
2 any time.

3 We will continue to monitor at the processing
4 site -- maybe not on a quarterly basis, but on a
5 determined basis -- until we get out there and do more
6 characterization and until we then come up with the
7 site-specific compliance strategy for Durango.

8 And then, again, I think you understand now
9 that we really believe that the public is a part of
10 this whole process and that tonight's really starting
11 off the process: where we feel that the communities
12 are part of the team, are going to help us define
13 these problems at our sites, and help us come up with
14 a solution.

15 Let me throw up a cross-section here, just a
16 general hydrogeologic cross-section of the Durango
17 processing site. Here is where we have -- first let
18 me go to the plan view so we're all oriented. North,
19 going up. Our two former tailings piles, X prime,
20 cutting through the former tailings piles. Smelter
21 Mountain would be here, assuming this map was a little
22 bigger, and to the Animas River. So X to X prime.
23 And here is where the old tailings piles sat. And
24 they're now gone or in Bodo Canyon.

25 And over the years these tailings piles were

1 exposed to the environment. And so over the years,
2 with precipitation, snow and rain that would fall on
3 these tailings piles -- since they were exposed, after
4 a period of time we noticed that our UMTRA sites -- or
5 through our characterization it was determined that
6 leaching has left the tailings and has actually moved
7 down into the subsoils. And it oftentimes has moved
8 down into the shallow groundwater at these sites.

9 Here at Durango we've just tried to represent
10 how a contaminant particle has moved from the
11 tailings, down through the subsurface here, and into
12 the groundwater. And then these particles tend to
13 move with groundwater, groundwater direction being
14 heading in this direction towards the Animas River.
15 Then these particles tend to move through potential --
16 here the groundwater table is sloping gradually this
17 way to the Animas River. And these particles either
18 are hung up in the soils matrix or the aquifer matrix
19 or else they continue moving down to the Animas River
20 to discharge into the river.

21 And here is where the recharge for this
22 aquifer would be, up here on Smelter Mountain. This
23 material here, by the way, is sand and gravels. Maybe
24 you know the term "alluvium." And below this --
25 roughly, say, on the order of 50-, 60-feet thick -- is

1 a shale, the MANCOS shale, a very tight,
2 low-permeability material that really is not an
3 aquifer. It doesn't have the pore space to transmit
4 water like the alluvium does.

5 Okay. Just real quickly, a time line.
6 Congress started UMTRCA, the Uranium Mill Tailings
7 Radiation Control Act, in 78. Work for the surface
8 program got started in the early 80s, when EPA
9 promulgated their cleanup standard and groundwater
10 standard. And in 1988 UMTRCA was amended. And in
11 this amendment, the amendment pushed out the surface
12 program a few more years, to 1996. And it also
13 authorizes the Department of Energy to conduct
14 groundwater compliance or groundwater cleanup at all
15 of its 24 UMTRA sites.

16 So the UMTRA groundwater program is getting
17 started now. And, basically, it can go out until all
18 24 sites are in full compliance with the EPA
19 groundwater standard.

20 Al talked about these 24 sites a little bit
21 over the country. And each site has its own unique
22 characteristics, its own unique geology and
23 groundwater hydrology and climate, et cetera. Some
24 are near rivers. And some are in very, very arid
25 areas. And some are in areas that receive a

1 considerable amount of rainfall: here in Falls City,
2 Texas, or in Canonsburg, Pennsylvania. So each site
3 has specific characteristics we need to design for for
4 surface and groundwater.

5 And we have a few processes, milling
6 processes, that were used. And some of these milling
7 processes were common to a lot of these sites. And
8 what happens is, because of the milling process,
9 because of the chemicals that were used -- whether it
10 was an acid leach or a decantation, countercurrent
11 decantation or solvent extraction -- these milling
12 metallurgy processes created mixed chemicals with the
13 ore to extract the uranium. And then when these
14 tailings were left on the surface, they were exposed
15 to the environment, they had oftentimes very low
16 pHs.

17 And some of these contaminants that were in
18 the tailings would move down out of the tailings and
19 leak into the groundwater, like I talked about
20 earlier.

21 Well, what are some of the common contaminants
22 that are associated with these 24 UMTRA sites? Well,
23 uranium is one. A lot of the heavy metals -- the
24 arsenic, chromium, cadmium, vanadium, molybdenum,
25 radium, and a number of metals and radionuclides --

1 are often detected above background at these UMTRA
2 sites. In addition to that, some common parameters
3 that are very common to groundwater are also detected
4 above background levels. Some of these are chloride
5 or sulfate or iron, magnesium.

6 So, basically, the contaminants of concern
7 that we see at our UMTRA sites are oftentimes the same
8 parameters that occur naturally in groundwater. But
9 where we have leachate that has leaked into the
10 shallow groundwater, then we see these parameters or
11 these contaminants in higher concentrations than
12 natural. And oftentimes, at some of these UMTRA
13 sites, because the milling operation took place right
14 where the ore bodies were mined, the uranium, the
15 thorium, vanadium -- then the groundwater was
16 naturally high in these constituents even before the
17 milling operation started.

18 At Durango, we didn't have a situation where
19 the milling was where the mines were. It was brought
20 in. Here at Durango the two constituents of most
21 concern that we see are uranium and selenium; that we
22 see elevated above MCL, or maximum concentration
23 limit. And we see those elevated levels just in the
24 close proximity of where the former two tailings piles
25 were.

1 Let me talk just real quickly on why the PEIS,
2 a programmatic environmental impact statement. I
3 think I said earlier that some type of a NEPA
4 documentation is required for any federally funded
5 project with a potential for any significant impact at
6 all. I mean, even if you really don't think there's
7 much of a potential, you're still obligated to go
8 through the NEPA process. It's also a very good --
9 NEPA helps us plan, so that the issues are identified
10 early. And so it's also a planning process; not just,
11 really, you know, meeting a requirement set by the
12 federal government.

13 So PEIS is more efficient for a 24-site
14 project, like what we have here, where we have these
15 sites with unique characteristics all over the
16 country.

17 And one PEIS, or one programmatic
18 environmental impact statement, and then site-specific
19 environmental assessments, or EAs, is a lot more
20 effective than having 24 EISs or 24 EAs or a
21 combination of the two. And a little illustration of
22 that -- at the project office we kind of think of it
23 this way. If we did have a combination of EAs and
24 EISs, we'd have a lot of redundancy; of course, each
25 site being somewhat unique, but a lot of commonality.

1 In each of these EISs and EAs, we'd have a
2 very voluminous stack of material. Oftentimes when
3 you have something that big, the real meaning or
4 purpose or very important points get buried with
5 everything else. So this versus the road we're going
6 down. And that's doing a programmatic EIS and then
7 building off of that with site-specific environmental
8 assessments for each one of our 24 sites. And in that
9 EA, environmental assessment, it would have the
10 specific groundwater compliance strategy at each one
11 of these sites.

12 So let me quickly just show you what's
13 involved with the PEIS process. Notice of intent, we
14 talked about that earlier. We have copies of it
15 here. It's published in the Federal Register.

16 15 days following that, then we are legally
17 able to start our scoping process. And in the scoping
18 process -- again, we talked a little bit about the
19 purpose of that. Once we get the public's input on
20 that and get the main points of the program out so
21 everybody in the community understands what the PEIS
22 is supposed to do, then we will address all those
23 comments in an implementation plan. This draft
24 implementation plan will be shared with the public.

25 Following the implementation plan, once that

1 goes final, we can begin drafting our PEIS. Again,
2 that will be shared with the public as a draft.

3 We'll have a common comment period and a
4 public hearing. So we make sure that this process
5 that we're starting tonight continues on, that we're
6 not walking away after we got our comments the first
7 time. We're going to be continually asking for input
8 to make sure that we're continually making the right
9 decisions, going down the right road.

10 Then we'll have a final PEIS and another
11 comment period on that and then a record of the
12 decision: which basically says what the preferred
13 alternative is for the PEIS and also talks about any
14 mitigation of any environmental impacts, if any are
15 identified in the PEIS, on how we would mitigate
16 those.

17 The real core of the PEIS is its proposed
18 action and the other alternatives with the proposed
19 action. And, really, the proposed action can be
20 thought of as an alternative, with other ones. And
21 the proposed action and any other alternatives that
22 are applicable have to be applicable to all 24 sites.
23 It's a programmatic EIS.

24 So here's one alternative to implement the
25 proposed action strategy. Probably right now that

1 doesn't mean much to you. In just a minute I'm going
2 to talk about what is the proposed action. Right now,
3 here's a couple other alternatives I'll talk about in
4 a few minutes, briefly.

5 The no-action alternative. Here's an
6 alternative based on current knowledge. Here's an
7 alternative saying clean to background at all 24 sites
8 regardless of the EPA groundwater standard, regardless
9 of potential health risk, regardless of cost. And
10 here's one, to provide clean water, which would be to
11 ignore the contaminated aquifers, just walk away from
12 that. If anyone ever in the future uses the
13 contaminated aquifer, then the Department of Energy
14 would go in and provide clean water. However, if it
15 was being pumped out of the ground, it would be
16 treated and then to drinking-water standards; or just
17 provide an alternate water supply. There are
18 different options in each one of these alternatives.

19 But before we can really understand our
20 groundwater standard, I think we need to talk a little
21 bit about the EPA's proposed groundwater standard.
22 Before we can understand our proposed action, rather,
23 we need to talk about a few of the different options,
24 the provisions in the groundwater standard.

25 By the way, we have a copy of that here. So

1 you can take that with you tonight and read some of
2 the details of the EPA's groundwater standard.

3 One of them is background. So background
4 would mean that, again, in compliance with groundwater
5 you would have to be at background. And that's the
6 level -- the parameter levels for all the different
7 constituents as if the milling operation never
8 occurred. So either if you had a baseline before the
9 milling operation years ago or else if you went
10 upgradient and sufficiently far away from the milling
11 operation and tested the water quality at that point,
12 that would be considered background.

13 And here's one, supplemental standards. The
14 supplemental standards is an option where, based on a
15 limited-use aquifer, if it's greater than 10,000 total
16 dissolved solids, it can't yield less than -- will not
17 yield greater than 150 gallons per day; or if it's
18 just naturally poor water quality and has wide-spread
19 ambient contamination, then it would be a potential
20 class 3 aquifer; and, therefore, it would fall under a
21 category of supplemental standards.

22 A couple other provisions supplemental
23 standards has is: Would it do more environmental harm
24 to go in and clean up that groundwater than the
25 benefits of doing it?

1 One other is: Is there technology available
2 today that can be applied that would clean the
3 groundwater? Sometimes these waters are naturally of
4 such poor water quality that there's no real
5 technology to go in there to clean them to drinking
6 water. So those are some of the provisions that would
7 be considered for supplemental standards.

8 At any time one of these decisions or one of
9 these supplemental -- any time supplemental standards
10 is invoked, it must be very -- it must be absolutely
11 technically defensible. There must be a lot of
12 documentation of that.

13 Another one is maximum concentration limits,
14 which is based on, primarily, drinking-water
15 standards for chromium or for lead, for copper, for
16 zinc.

17 Another one is alternate concentration
18 limits. And this is a level that is a concentration
19 level that would be higher than an MCL; higher than,
20 say, a primary drinking-water standard for a given
21 constituent. But whatever that proposed concentration
22 limit would be at a site for a given constituent, it
23 would have to be fully protective of human health and
24 the environment. And that would have to be
25 documented. And so this one would have to be applied

1 only on a site-specific basis considering exposure
2 scenarios and pathways, concentration limits, and
3 site-specific characteristics.

4 What are some of the options we have to get to
5 those provisions that I just showed: the background,
6 the MCLs, the supplemental standards, or the ACLs?

7 Well, there's a number of different
8 approaches. And we have one potential, maybe even
9 more, UMTRA sites where there is no groundwater
10 contamination. We know that through the
11 characterization studies we've done during the surface
12 project.

13 Another approach would be natural flushing.
14 Now, the EPA groundwater standard gives the Department
15 of Energy this provision: that is, if a contaminated
16 aquifer would naturally flush within a 100-year period
17 and where some type of institutional control mechanism
18 could be applied to that site so as this aquifer
19 flushes through passive restoration, Mother Nature
20 moving from a recharge area to a discharge area moving
21 the contaminants out maybe to a river, that it
22 would -- the institutional controls would have to be
23 fully permanent and protective for that period of
24 time.

25 The EPA gives the DOE a 100-year period of

1 time for that process to occur. And how would we know
2 that it's going to occur? Well, we would have to do a
3 lot of predictive modeling. Then we would have to do
4 a lot of monitoring to verify that the predictive
5 modeling results are truly being met as natural
6 flushing occurs.

7 Some aquifers just aren't typical candidates
8 or good candidates for natural flushing. And in that
9 case an engineered remediation might be the remedial
10 action approach. What's an engineered remediation?
11 Well, pump and treat were just one of many engineered
12 methods where the contaminated groundwater would be
13 extracted through wells, would be treated through some
14 type of a treatment plant. And then it would be maybe
15 reinjected into the aquifer or discharged to a surface
16 body as drinking water, drinking-water quality.

17 UNIDENTIFIED AUDIENCE PARTICIPANT: Can you
18 elaborate a little bit on institutional controls? I
19 guess I'm not real clear on what constitutes
20 institutional controls.

21 MR. METZLER: Well, we don't -- as a matter of
22 fact, we're going to address the criteria for
23 institutional controls in the PEIS. That will be a
24 part. So we don't have all of that now. We're sort
25 of looking for it. As we carry on the scoping

1 process, we're looking for, you know, communities to
2 tell us what type of institutional controls make
3 sense.

4 We're also going to be looking to work with
5 our affected states and tribes, who are basically our
6 partners in the UMTRA project, to tell us what type of
7 institutional control mechanisms make sense.

8 We also need to go to our regulator, the
9 Nuclear Regulatory Commission, and make sure any of
10 these mechanisms that are identified are considered by
11 them to be permanent and to be a good institutional
12 control.

13 So let me just throw out a few examples that
14 could be institutional controls. One would be zone
15 restrictions, where zoning restrictions -- where an
16 area above a contaminated aquifer is not being used
17 now, no one is living over that, but it's private
18 land. And eventually someone is probably going to
19 want to buy that, move on it. There needs to be some
20 zone restriction where there will be no access to put
21 in a well and extract contaminated groundwater.

22 Another one might be annotated deed
23 restrictions, where someone has -- already owns a
24 property and lives there. And they would not be able
25 to maybe put down a domestic well until the period of

1 natural flushing has taken place. Maybe it would be a
2 five- or ten- or 20-year period.

3 But some of these sites could be a 70-, 80-,
4 90-, you know, up to a 100-year period for natural
5 flushing. So another one might be an alternate water
6 supply or a permanent water supply would go in, where
7 a municipal water supply would be installed. So if
8 people did have domestic wells that had any potential
9 at all in the future to be in contact with the
10 contaminated -- with contaminated groundwater, then
11 they would not have to put their domestic wells under
12 jeopardy, that they would get an alternate or -- an
13 alternate water supply, where they would have drinking
14 water and bathing water, water to irrigate the yard.

15 So there are a number of different options.
16 And we're going to be developing that. I really don't
17 have all the answers for that now. And that's
18 something we're going to develop in the PEIS. But
19 whatever is developed, it needs to be a mechanism
20 that's permanent, has permanence to it for however
21 long the natural flushing period would go.

22 And it needs to be something that's agreed
23 upon, has to be acceptable to the community, to the
24 state, to the DOE, then to the regulator, the NRC. So
25 there's a lot to that. And I think that will play out

1 more when we start getting input back from all the
2 team members.

3 Let me talk for a second just about our
4 proposed action as we have it now. And it's a
5 strategy. It's a programmatic strategy applicable to
6 all 24 sites that protects the human health and the
7 environment and meets the EPA groundwater standards
8 and is cost effective.

9 And this is a strategy that would be a
10 framework -- a decision-making framework that would
11 identify criteria that's fair and objective and
12 consistent for all 24 sites. So when the PEIS is
13 done, and assuming that this still stays, the proposed
14 action becomes a preferred alternative. If that's the
15 case, then once we tear off of the PEIS with these EAs
16 that I talked about and start making site-specific
17 decisions, they won't be capricious decisions. They
18 will be decisions based on a programmatic framework
19 and a criteria for making decisions that has been
20 through the whole process. And everybody has bought
21 into that and they agree that, yes, this is the right
22 way to set up a framework for making site-specific
23 decisions.

24 So let me just show you quickly -- and maybe
25 I'm getting a little more formal here than I thought I

1 would when I first started out. But some of these
2 points we consider very important. And we don't want
3 to hit these lightly tonight.

4 How do we implement the proposed action that I
5 just talked about? Well, here is sort of a flow
6 diagram that maybe shows how the proposed action would
7 work. First of all, at the UMTRA sites we would look
8 at: Is there groundwater contamination? If "no,"
9 well, then, no further remediation would be required.

10 But, yes, there is groundwater contamination.
11 There is some amount of groundwater that's elevated
12 above background. Is the potential beneficial use of
13 groundwater reduced? Well, no. If there is no
14 beneficial use of groundwater and there is no
15 future -- it looks like there is no future potential
16 use of groundwater because it's naturally very poor
17 water quality or some of those criteria I talked
18 about, the supplemental standards could be a viable
19 option for compliance.

20 But, yes, let's say there is even just limited
21 beneficial use of an aquifer. Then we need to ask:
22 Are there conditions protective of human health and
23 environment? And it could be that, yes, there are.

24 We do have some contaminated groundwater, et
25 cetera, slightly elevated above background. But

1 because of what a baseline risk assessment says as far
2 as the pathways and the concentrations of the
3 contaminants and the exposure scenarios, it could be
4 an alternate concentration limit, you know, that's set
5 above the limit, maybe above the MCL, would still be
6 protective of human health and the environment. And
7 we could technically document that. Then no further
8 remediation would be required.

9 But if, no, it's not truly, completely,
10 absolutely protective of human health and the
11 environment for in the future, then we would ask if
12 natural flushing or natural restoration is an option.

13 Again, we'd look at the contaminant's nature
14 of the aquifer. How fast does the rate of groundwater
15 move through the ground? Where is it discharging to?
16 What is the concentration of contaminants we're
17 dealing with?

18 And if natural flushing looks like a viable
19 solution, again, it would have to occur within a
20 100-year period. And there could be no existing
21 public water use of that aquifer; or there can be no
22 future potential for public use of that aquifer.

23 Where it looks like a city or a town wants to
24 go in and use that, then the natural flushing is a
25 viable option. If not, if it just really doesn't have

1 the characteristics for that, then, again, we look at
2 an engineered restoration, maybe a pump and treat or
3 an in situ bioremediation method, a number of
4 different technologies.

5 And we have a fact sheet on technologies that
6 address engineered restoration. And as we get into
7 the 90s, there's just going to be more and more
8 technologies that are going to become available for
9 addressing groundwater contaminant problems.

10 Well, we have another -- I talked a few
11 minutes ago about a proposed action. We've
12 identified a few other alternatives. But I think what
13 I want to leave you with tonight is that those are
14 just a few alternatives. I mean, it's -- there are
15 many alternatives right now. And it could be that
16 someone here tonight or someone in another scoping
17 meeting, you know, comes up with a good alternative
18 that they think makes a lot of sense. And if they let
19 us know those, we will take those back and consider
20 them.

21 Right now we've identified one alternative of
22 the no-action. And that's required by federal law.
23 And, really, the no-action alternative is a good
24 measuring stick to see what other alternatives -- what
25 kind of benefits they would really have as far as

1 eliminating environmental impact.

2 Another one would be to clean to background,
3 to clean all these aquifers. No matter if it really
4 had no beneficial use, because it was in a uranium ore
5 deposit area and the water was just unfit for human or
6 even livestock or irrigation use, still we would clean
7 to background at all 24 sites regardless of cost,
8 regardless of future potential use. That would be
9 very expensive, but we would get back to the
10 premillling conditions or at least attempt to.

11 Another one would be that we would go out --
12 instead of doing an additional characterization like
13 we're going to do here at Durango, additional
14 groundwater characterization, and know we have the
15 uncertainties limited down to a very minimal extent,
16 that we would go out to our 24 UMTRA sites and choose
17 a groundwater compliance strategy based on our current
18 knowledge.

19 And, really, at all of our sites we put in
20 monitor wells. And we've sampled these monitor wells
21 for a number of years. We've done a number of
22 additional type of hydrology testing, et cetera, et
23 cetera. And so we have a good general view of what's
24 going on.

25 Do we have all the answers? Do we have all

1 the uncertainties limited down to zero? Well, no. We
2 feel we need to go out and do some additional
3 characterizations so we make the right decision the
4 first time.

5 But that's an alternative, that we could go
6 out there and get going at these sites and start
7 picking strategies or compliance strategies and
8 implementing some of these different approaches that
9 I've shown you and cross our fingers that it's the
10 right one.

11 Another one would be the clean water supply.
12 And I think I talked a little bit about that, of
13 providing clean water if the aquifer ever did come
14 under some type of future use.

15 Well, that is our proposed action. Those are
16 a few of the alternatives. Like I said, there could
17 be more. We could get some input. We'd like to get
18 some input tonight on some of those alternatives on
19 our proposed action. We're really only dealing with
20 the groundwater program.

21 Now, what we're going to do, if you'd like --
22 I know we don't have a big audience tonight, but we're
23 still -- we're still just as enthusiastic as if we had
24 100 people. And we'd like to discuss this with you
25 because we feel being interactive is the way to get a

1 good response and to get people involved.

2 So we have a number of tables. And we don't
3 even maybe have to walk around to the tables. I think
4 if you want to ask your questions now, that can be
5 fine.

6 MS. ULLAND: I can write them down.

7 MR. METZLER: Okay.

8 UNIDENTIFIED AUDIENCE PARTICIPANT: I have a
9 couple of quick questions. You said there are a
10 number of heavy metals besides uranium that you're
11 monitoring in these test wells?

12 MR. METZLER: Right. What we do when we go
13 out -- what we're doing now, since we have been
14 monitoring for a number of years at these sites,
15 oftentimes quarterly, we often find out in a suite of
16 parameters that we analyze for. And this suite is on
17 the order of 40 to 50 parameters per well every time.
18 And over the years we've noticed that, you know, it's
19 below detection.

20 We're just seeing -- we're not seeing anything
21 considerably below background. So eventually we will
22 stop the monitoring for those, except for maybe once a
23 year or once every other year, just to make sure
24 something doesn't change.

25 And it's a dynamic thing. These aquifers may

1 change. So just because the past does something
2 doesn't mean the future will. But we do monitor for a
3 number of metals, all the metals and radionuclides
4 that are listed in the EPA groundwater standards, and
5 a number of other constituents; radionuclides and
6 metals and other elements that are associated with
7 uranium processing.

8 UNIDENTIFIED AUDIENCE PARTICIPANT: You're
9 also monitoring the river?

10 MR. METZLER: Yes, we are. In fact, we
11 monitor the river here in Durango in three locations:
12 one upgradient from the processing site, one place
13 right cross-gradient or adjacent to the processing
14 site, and one place downgradient. In fact, what the
15 results over the years have shown us is there's no
16 significant difference -- no statistical difference at
17 all, not even significant, no statistical difference
18 upgradient, downgradient, and adjacent to the site.
19 But we will continue to monitor the river and Lightner
20 Creek, which is on the other side of the processing
21 site.

22 UNIDENTIFIED AUDIENCE PARTICIPANT: Are the
23 river analyses to date consistent with what you've
24 monitored in the groundwater in situ?

25 MR. METZLER: Actually, I have some of that

1 information with me tonight; but I think as a general
2 statement that the river water is on the same order of
3 TDS as what we see in the groundwater that discharges
4 to the river.

5 Let me just talk about that real briefly. TDS
6 on the order of 1,500 to 6,000 milligrams per liter.

7 MR. CHERNOFF: Explain TDS.

8 MR. METZLER: TDS is total dissolved solids.
9 And it's a common parameter that's almost always
10 measured in the laboratory when you analyze a
11 groundwater sample.

12 So the TDS would be everything summed up: the
13 total of the solids, the calcium and the chlorides and
14 the iron and the magnesium and even the trace metals,
15 et cetera. So it's relatively high because the EPA
16 doesn't have a primary drinking-water standard for
17 TDS, but they do have a secondary drinking-water
18 standard which is more for aesthetics. Does it stain
19 your clothes or taste bad or smell bad? And it's 500
20 milligrams.

21 So, really, the groundwater at the processing
22 site is really not the best. It's not pristine,
23 drinking-water groundwater. But that doesn't mean
24 that, you know, we ignore compliance with EPA
25 groundwater standards.

1 UNIDENTIFIED AUDIENCE PARTICIPANT: What kind
2 of TDS do you have on the Animas?

3 MR. METZLER: Do you know that?

4 MR. EDGE: I don't know that offhand. I think
5 that, in general, you can make a general statement
6 that the water quality in the Animas River is much
7 better quality water than what we see in our wells at
8 the processing site.

9 UNIDENTIFIED AUDIENCE PARTICIPANT: So there
10 are two reasonable assumptions? One is that there is,
11 in fact, no drift, that that water is not flowing out
12 into the river or it hasn't happened yet?

13 MR. EDGE: I would put forth the hypothesis
14 that the water is discharging into the river, but the
15 dilution factor is so high there that you don't see
16 any -- you see decreased concentration levels of
17 various metals in the river water as opposed to the
18 processing site water.

19 MR. METZLER: What we found is because there
20 are seasonal fluctuations in the water table and the
21 gradient, there is not as -- you know, it's a very
22 small gradient. So at certain times of the year the
23 groundwater at the processing site is discharged into
24 the Animas River. Other times of the year, based on
25 water levels on site, it could be that it's basically

1 almost stagnant; they're not really moving toward the
2 river. Or it could even be that the water in the
3 Animas River is moving out into the processing site.
4 But that's a generalization basically; because we know
5 where our recharge is and our discharge is, that the
6 groundwater flow is to the river.

7 UNIDENTIFIED AUDIENCE PARTICIPANT: I have a
8 question. There was a lead mine there before that,
9 the tailings. The lead mine wasn't cleaned up. And
10 how did you distinguish between the two sites and
11 leaching since they're one on top of each other, the
12 leaching between them?

13 MR. METZLER: Well, yeah. It was actually a
14 lead smelter. So the mine wasn't there, but the
15 smelting process was. And it went on for a number
16 of years. And, of course, lead would be the typical
17 byproduct from a lead smelter.

18 And so we've always measured for lead in our
19 monitor wells and, in addition to that, even the pore
20 fluids or the moisture that's in the tailings
21 themselves. We did this before we moved the tailings
22 and, again, after when we moved the tailings. And we
23 don't -- the tailings, the uranium mill tailings,
24 don't have a lot of lead in it. And we just saw lead
25 above the detection limit, the laboratory detection

1 limit; but we did not see lead in the tailings, pore
2 fluids in high concentrations, nor did we see lead in
3 the shallow groundwater beneath the former tailings
4 piles in high concentrations either.

5 So lead is really not at the processing site.
6 It's not a contaminant of concern. And one of the
7 reasons is that lead is not a very mobile contaminant
8 and is not a contaminant that has a high solubility,
9 where it tends to go from the solid stage into the
10 dissolved stage and then stay in the groundwater.

11 UNIDENTIFIED AUDIENCE PARTICIPANT: Yeah. I
12 was just concerned about the metal.

13 MR. CHERNOFF: This question, Don, is: Why
14 wasn't it cleaned up? And you may explain what UMTRCA
15 requires us to do.

16 MR. METZLER: So, again, UMTRCA, in our scope,
17 has two phases of the project, surface and
18 groundwater. But, again, we are mandated by Congress
19 to address uranium mill tailings and then any
20 groundwater contaminant problems associated with
21 uranium mill tailings. So we're not mandated to be
22 able to look at things outside of that scope. And
23 because the lead smelter had nothing to do with the
24 uranium milling or uranium mill tailings, it's
25 something that is not within our jurisdiction to

1 address.

2 UNIDENTIFIED AUDIENCE PARTICIPANT: But you
3 can identify the differences on smelting processing
4 through the materials?

5 MR. METZLER: Well, lead is one of the
6 parameters at all of our UMTRA sites that we always
7 routinely analyze for.

8 UNIDENTIFIED AUDIENCE PARTICIPANT: Okay.
9 Second of all, they're looking at building a project
10 on top of that site, a pumping project. And when --
11 with the water not moving, becoming stagnant, because
12 they're going to take the water out. How much will
13 that -- once it's pumped into the lake, which is their
14 proposal, it will not be --

15 MR. METZLER: I understand what you mean by
16 the water becoming stagnant.

17 UNIDENTIFIED AUDIENCE PARTICIPANT: It will
18 build up concentrations of whatever is coming down,
19 heavy metals concentrates in lakes.

20 MR. METZLER: Maybe I'm misunderstanding you.
21 But basically -- and I don't want to be talking for
22 the Bureau of Rec.

23 UNIDENTIFIED AUDIENCE PARTICIPANT: Right.

24 MR. METZLER: In fact, they're here tonight.
25 And they might want to address these issues. These

1 are outside of our scoping meeting.

2 UNIDENTIFIED AUDIENCE PARTICIPANT: But that
3 will be a future concern.

4 MR. METZLER: Well, they've done some
5 hydrogeologic characterization of the processing site
6 in relation to putting in an intake structure. And
7 we've reviewed that material. Basically, the general
8 conclusion is that an intake structure at that
9 proposed location would be pulling river water and
10 would not be pulling groundwater.

11 And the Bureau of Rec has really gone into a
12 lot of detail to analyze that and to predict that.
13 They've used groundwater computer models to see what
14 the effects would be.

15 But those type of questions are, again,
16 outside of our scope. And those would be better
17 directed toward the Bureau of Rec. And there's a lot
18 of technical representatives, you know, here tonight
19 that could probably answer your questions.

20 UNIDENTIFIED AUDIENCE PARTICIPANT: I guess
21 just one simple related question: Through your
22 modeling, does the existing groundwater under the
23 previous site, the clean site, ultimately become river
24 water or not?

25 MR. METZLER: The clean site? I'm sorry?

1 UNIDENTIFIED AUDIENCE PARTICIPANT: The mill
2 site.

3 MR. METZLER: The mill site. Well, let me
4 tell a little bit how characterization takes place on
5 a relocate that Russel talked about: is that we do
6 characterize the processing site before we ever pick
7 up the tailings or decide what to do with the disposal
8 of the tailings. Once a decision was made that the
9 processing site is not the ideal hydrogeologic area to
10 place tailings for a long term in a disposal cell and
11 the disposal cell for a relocate has been determined
12 to be somewhere else, then, really, a lot of the
13 additional characterization from that point -- we
14 still continue monitoring the processing site, but
15 then most of the emphasis is for the design and the
16 long-term predictive protection of groundwater at the
17 disposal site. And that takes all the energy. And so
18 we haven't done a lot, if any, really, groundwater
19 modeling at the processing site. But we will. We
20 will be back to do additional characterizations.

21 One reason why we don't feel comfortable with
22 making groundwater compliance strategy decisions now
23 based on current knowledge is because we haven't gone
24 out there and done the type of modeling that we know
25 is necessary to be able to understand the system and

1 be able to predict how the system will react.

2 MR. EDGE: Could I jump in here and say
3 something?

4 With respect to your question, yes, at times
5 of the year there is water moving out of the alluvium,
6 into the river. But what our analysis has shown is
7 that there is no difference between the quality of the
8 river water upstream of the site and the quality of
9 the river water downstream of the site. So we can't
10 see any appreciable influence that whatever is moving
11 out of that alluvium, into the river -- we can't see
12 that that's impacting the river.

13 We've worked with CDH. And the Bureau of Rec.,
14 as Don mentioned, has put together a hydrogeochemical
15 characterization of that area where they plan on
16 putting in the pumping plant. And our conclusion was
17 that the dilution factor was so high there that -- and
18 given the river water quality data upstream and
19 downstream, that it wouldn't have an adverse impact on
20 our ability to get back in there and comply with the
21 second part of the program that Don has talked about
22 here.

23 Our link to the Bureau of Reclamation on this
24 project, on the site, is the fact that we want to make
25 sure that whatever activities take place at that site

1 don't inhibit DOE from going in there and meeting
2 their obligation under UMTRCA. And that's why we have
3 worked with the state and reviewed the work and the
4 data that the Bureau of Reclamation has produced in
5 their characterization studies out there.

6 But the answer to your question is, yes, there
7 is groundwater moving from the alluvium into the
8 river.

9 UNIDENTIFIED AUDIENCE PARTICIPANT: But it
10 sounds as if you're generically able to characterize
11 it as background. If the river upstream or upgradient
12 is roughly comparable to water downgradient, even with
13 that outflow, then --

14 MR. EDGE: Right. Those are the same. Now,
15 that's not to say there aren't metals and other
16 elements in the river. But, I mean, you look at the
17 drainage basin that the river drains up there.
18 There's considerable mining activities and mineralized
19 zones. So that's exactly right.

20 UNIDENTIFIED AUDIENCE PARTICIPANT: Yeah. I
21 had a procedural question. You're going to be doing
22 24 EAs, anticipated?

23 MR. METZLER: Yes.

24 UNIDENTIFIED AUDIENCE PARTICIPANT: Will that
25 be developed concurrently with the PEIS?

1 MR. METZLER: No. We will complete the PEIS.
2 And then we will begin the tear-off after we do
3 additional characterizations at these sites with an
4 environmental assessment. In addition, there will be
5 another parallel document that will be developed at
6 the same time the EA is developed for a particular --
7 for any one of the sites. And that is a groundwater
8 remedial action plan along the same -- it has the same
9 format, really, except for groundwater, as what Russel
10 described earlier as the remedial action plan for the
11 surface program. We have one of those for each --
12 will have one of those for each of our 24 sites.

13 So first we'll do the PEIS. Then we'll do
14 additional characterizations. Then we'll be doing a
15 groundwater remedial action plan and an environmental
16 impact statement at the 24 sites, unless there is --
17 unless we already addressed the groundwater issues
18 under the surface program and found there was no
19 groundwater contamination or where supplemental
20 standards wasn't a viable groundwater compliance
21 strategy under the surface program and isn't
22 documented to be a viable groundwater strategy under
23 the groundwater program.

24 UNIDENTIFIED AUDIENCE PARTICIPANT: I guess my
25 question goes to the -- I can't say "characteristic

1 problem," but the problem is frequently encountered
2 with EAs that while your PEIS process is very well
3 designed from my perspective in terms of public input
4 and public response and feedback and responding to all
5 of that, EAs characteristically don't involve that
6 kind of level of public scrutiny and public
7 involvement. So I guess you -- if you would like to
8 address that --

9 MR. METZLER: Let me address that by first
10 saying that that is an excellent question. I mean
11 that is a super question. That is not something that
12 we haven't already been thinking about at the project
13 office. And here is what -- here is the conclusion
14 that we've come up with at this time.

15 Okay. You can tell from our presentation this
16 evening that the PEIS is going to be a very open
17 process. It's going to involve the public all the way
18 through. And something that we've decided would be
19 unacceptable is to complete that whole PEIS process
20 and come up with a good document and have the input --
21 the public input with that the whole way through and
22 then tear off with an EA and have really no public
23 involvement at the real core of determining the
24 site-specific strategy at an UMTRA site. And that
25 really can't happen.

1 So what we are going to have to do is make
2 sure that we're proactive and interactive and we keep
3 the public involved through the EA process. And I
4 know that NEPA doesn't have specific guidelines for
5 doing that, but that does not mean that we cannot go
6 out and work with the public as we develop these
7 site-specific EAs. And we know that we have to do
8 that if we want this complete groundwater program to
9 be a success.

10 UNIDENTIFIED AUDIENCE PARTICIPANT: That's a
11 very laudable approach. I just raised that comment by
12 virtue of the apparent significant diversity of the
13 sites involved. And, of course, identifying the
14 unique characteristics and concerns of those will be
15 done, I presume, at the EA level?

16 MR. METZLER: Right. All the characterization
17 efforts will be detailed in the EA. Based on what
18 those efforts tell us, then we will have, you know, a
19 groundwater compliance strategy. But we know we
20 cannot stop working with the public once the PEIS is
21 completed. It would not work. The program would be a
22 failure at that point. So we are going to do whatever
23 we can to keep this process open and keep the public
24 involved.

25 UNIDENTIFIED AUDIENCE PARTICIPANT: Do you

1 have a tentative deadline for the PEIS?

2 MR. METZLER: No, we don't have a tentative
3 deadline. But I can throw out a rough -- a real rough
4 time. And that is we think we can have this PEIS
5 completed in 18 to 24 months. And it's a very -- you
6 saw on the diagonal all the different documents
7 involved and the public hearings. In addition to
8 that, DOE headquarters has a number of different
9 departments that need to concur on every stage along
10 the way. And so sometimes those concurrences and
11 reviews just don't come automatically. So it's -- we
12 have an aggressive schedule of 18 to 24 months. But
13 we think, if we are serious about this and stay with
14 it, that we can attain that.

15 UNIDENTIFIED AUDIENCE PARTICIPANT: One other
16 thing. It's a limited length of funding for this.
17 And if you find that during compliance, your
18 institutional controls -- it's not meeting your plan,
19 getting additional funding may be difficult.

20 MR. METZLER: Well, that's a good question.
21 And I probably don't have a good answer for that. But
22 we do -- under the surface program, Russel talked
23 about the long-term surveillance and maintenance. So
24 once the surface program is completed, you know, it
25 doesn't mean that everything stops with the surface.

1 This long-term surveillance and maintenance
2 will be carried out. And this maintenance will go on
3 for a very long time. And there will be provisions
4 for that. And I think there will probably be budgets
5 allocated for that. And with that thinking, I think
6 we will have something similar with the groundwater
7 program, maybe a long-term surveillance and
8 maintenance or something similar to that, to insure
9 that these institutional controls are doing what
10 they're supposed to be doing, are truly permanent for
11 the period of time that they're supposed to be.

12 If we cannot document that and go ahead and
13 verify that, then I would doubt our regulator, the
14 Nuclear Regulatory Commission, would give us the green
15 light on institutional controls. So it's something
16 we're going to start developing through the PEIS
17 process. We'll be looking for input on that part of
18 it from the public.

19 Is there any other -- we have a few other
20 people here. I know I probably did a lot of talking.
21 You know, we have some other people here; that if you
22 have any site-specific or general questions on risk
23 assessments, we have a toxicologist here. And we have
24 another groundwater -- couple other groundwater
25 hydrologists and geochemists.

1 There are a number of people here. You have
2 an opportunity, if you have any other questions, that
3 -- maybe I wouldn't really be the perfect person to
4 answer it. If not, let me just make sure -- since we
5 did get a little informal here, make sure that we did
6 capture some comments. Are these comments now --

7 MS. ULLAND: Questions or issues?

8 UNIDENTIFIED AUDIENCE PARTICIPANT: I think
9 this gentleman's last comment hasn't been written
10 down, your comment.

11 UNIDENTIFIED AUDIENCE PARTICIPANT: About
12 funding.

13 MS. ULLAND: I think so. If we can put that
14 right here, because it related to institutional
15 controls and the durability of institutional controls.

16 MR. CHERNOFF: Funding.

17 MR. METZLER: Funding, and verifying the
18 permanence.

19 UNIDENTIFIED AUDIENCE PARTICIPANT: Do you
20 have your documents over here, some of the data that
21 you pulled out from the groundwater monitoring wells?

22 MR. METZLER: Yes.

23 UNIDENTIFIED AUDIENCE PARTICIPANT: And then,
24 also, some indication of what those levels mean in
25 comparison to public health standards?

1 MR. METZLER: Yes. I can share that with
2 you.

3 (Brief pause.)

4 MR. CHERNOFF: Now you can talk.

5 MS. ULLAND: Do these two kind of capture what
6 you were talking about?

7 UNIDENTIFIED AUDIENCE PARTICIPANT: Yeah.

8 MS. ULLAND: The funding for long-term
9 surveillance and the durability of institutional
10 controls?

11 UNIDENTIFIED AUDIENCE PARTICIPANT: Yeah.

12 MS. ULLAND: Okay.

13 MR. METZLER: Okay. Let me ask you -- let me
14 respond a little more to your question there about
15 looking at water quality data.

16 I talked a little bit earlier here that in
17 Durango we've been sampling chlorine for a long time.
18 And what we do is we validate all of our groundwater
19 data. And we do that by going through very stringent
20 procedures of quality assurance and quality control.
21 And then what we do, nine weeks after we finish our
22 field sampling, we send our validated sampling package
23 to our partners here, UMTRA, Colorado Department of
24 Health.

25 And they review the information. Sometimes

1 there might be a site where there's domestic wells.
2 And they might send information off to their
3 constituencies in their communities. But, basically,
4 these data-validated packages or validated data
5 packages are open for public review.

6 And so I think if you would contact CDH,
7 contact Department of Energy, maybe we would refer you
8 back to our counterparts at CDH. This information is
9 available. And so if I make it -- if I don't answer
10 all your questions tonight by showing you some of the
11 little bit of data that I brought, this stuff -- we
12 want to be able to share this information with the
13 communities.

14 Well, with that, let me say that we do have --
15 we do have two evaluation forms here. And one is
16 evaluating the fact sheets that we have. The other
17 one is evaluating the meeting itself. And we look at
18 this as sort of our report card. We always feel that
19 we're trying to get input so we can try to do our jobs
20 better. So any type of information you can give us in
21 these evaluation sheets, we'd be very much -- we'd
22 like to get that.

23 MR. CHERNOFF: Don, one point.

24 When we close this session, if you don't feel
25 like making formal statements, why don't you stroll

1 along the tables and see if you have any other
2 questions, as long as it's necessary, to make sure
3 we've covered your thoughts?

4 Sometimes it's hard because -- the numbers
5 aren't that hard, but the people at the table have
6 information specific to the specific areas. So if you
7 have a question, why don't you do that? And stay as
8 long as you want so we make sure we address any
9 questions you have.

10 UNIDENTIFIED AUDIENCE PARTICIPANT: The one
11 thing you might answer: Is the formal close of the
12 public hearing sometime next spring?

13 MR. METZLER: Right. So after tonight, if you
14 feel you have a comment you would like to get to us,
15 there is still an opportunity. And that is through a
16 written comment. And the address is on the fact
17 sheet. And you can send that in. I think you have
18 roughly until the end of March to get that comment to
19 us. It would be considered a formal comment.

20 MR. CHERNOFF: Thank you very much for
21 coming. I really do appreciate it. We'll stay as
22 long as necessary. Thank you.

23 (Formal proceedings concluded at 8:30 p.m.)

24
25

1 STATE OF NEW MEXICO :

2 : SS. REPORTER'S CERTIFICATE

3 COUNTY OF BERNALILLO :

4

5 I, the undersigned Court Reporter and Notary
6 Public, HEREBY CERTIFY that the foregoing proceedings
7 were recorded by me by machine shorthand; that I later
8 caused my notes to be transcribed under my personal
9 supervision; and that the foregoing is a true and
10 accurate record, to the best of my ability, of said
11 proceedings.

12 I FURTHER CERTIFY that I am not a relative or
13 employee of any of the parties involved in this matter
14 and that I have no personal interest in the final
15 disposition of this matter.

16 I FURTHER CERTIFY that the cost of the
17 original of this transcript of proceedings is
18 \$ _____.

19 DATED this 28th day of December, 1992.

20

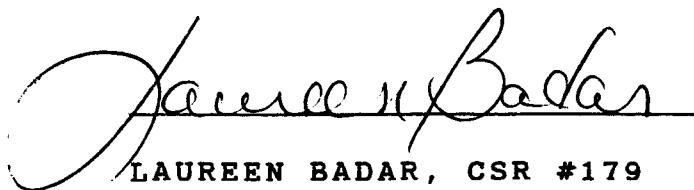
21

22

23

24

25



LAUREEN BADAR, CSR #179

MY COMMISSION EXPIRES: August 31, 1994.