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NUCLEAR REACTORS

BUILT, BEING BUILT, or PLANNED

in the UNITED STATES as of

June 30, 1978

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NUCLEAR REACTORS BUILT, BEING BUILT, or PLANNED

FOREWORD

This compilation contains unclassified information about facilities built, being built, or planned in the United States for domestic use or export as of June 30, 1978, which are capable of sustaining a nuclear chain reaction. Information is presented in five parts, each of which is categorized by primary function or purpose. The major parts, namely, civilian, military, production, and export, as well as such categories as power and propulsion, are self-explanatory. Various classes of reactors within these categories are defined as follows:

CENTRAL-STATION NUCLEAR POWER PLANT

A facility designed and constructed for operation on a utility system. (Part I, Sec. 1A).

DUAL-PURPOSE PLANT

A nuclear power facility designed, constructed, and operated for more than one primary purpose; for example, the production of nuclear materials and the generation of electricity or the use of reactor thermal energy for electrical generation and process-heat applications including desalting. (Part I, Sec. 1B)

EXPERIMENTAL POWER REACTOR

A facility designed, engineered, constructed, and operated to test the technical feasibility of a concept or to provide the technical basis for a similar type nuclear power plant in a larger size. Design flexibility permits changes to prove out various aspects of reactor technology including fuel and other components. Power-conversion equipment may or may not be included as part of the facility. (Part I, Sec. 2A)

GENERAL IRRADIATION TEST REACTOR

A reactor having (1) a thermal power level exceeding 10,000 kW; (2) test loops or experimental facilities within, or in proximity to, the core; and (3) the use of nuclear radiation for testing the life or performance of reactor components as its major function. (Part I, Sec. 3A, and Part IV, Sec. 2A)

HIGH-POWER RESEARCH AND TEST REACTOR

A reactor having a relatively high thermal power level (5000 kW or more) but not classed as a general irradiation test reactor. (Part I, Sec. 3B)

SAFETY RESEARCH AND TEST REACTOR

A reactor associated with a nuclear safety research or engineering-scale test program conducted for the purpose of developing basic design information or demonstrating safety characteristics of terrestrial and aerospace nuclear reactor systems. (Part I, Sec. 3C)

RESEARCH REACTOR

A reactor—excluding that located at a university—whose nuclear radiations are used primarily as a research tool for basic or applied research, and whose thermal power level is less than 5000 kW. It may include facilities for testing reactor materials. (Part I, Sec. 3D; Part III, Sec. 3B; and Part IV, Sec. 2B)

UNIVERSITY RESEARCH AND TEACHING REACTOR

A reactor located at a university and usually operated for the primary purpose of training in the operation and utilization of reactors and for instruction in reactor theory and performance. (Part I, Sec. 3E, and Part IV, Sec. 2C)

SPECIAL TEST REACTOR

A reactor designed for special testing purposes. (Part III, Sec. 3A)

CRITICAL FACILITY

A reactor capable of sustaining a nuclear chain reaction operating at extremely low power (a few watts) and designed to determine a critical mass, neutron-flux distribution, and other characteristics of a flexible arrangement of nuclear fuel, construction materials, coolant, and other reactor components. Fluid critical facilities are used to explore the critical masses of various concentrations of solutions in differing geometries. Metal critical assemblies are used to investigate the variations in heterogeneous cores. The tabulation of these facilities in Part V (pp. 35-36) excludes those which have been operated and subsequently dismantled.

The abbreviated listings in the principal nuclear contractor column refer to the technical organization assigned primary responsibility for design and/or fabrication of the reactor system. The spelled-out forms for those abbreviations as well as those for designers, shipbuilders, and facility operators, are given in the table on page 10.

Startup dates refer to the year of first criticality. Estimated startup dates based on the best available information are included for projects not yet in service. The dates for non-DOE projects are estimates announced by the sponsoring organizations. Years of initial commercial operation for power reactors are given in the tabulation on pages 5 to 9.

Reactors are listed as being *operable* under the following circumstances:

1. Federal Government reactors (other than those of the Tennessee Valley Authority which are licensed by the Nuclear Regulatory Commission (NRC) and are treated in accordance with item 2)—when criticality is achieved.
2. Non-Federal Government reactors in the United States—an operating license is issued by the NRC.
3. Reactors for foreign locations—when criticality is achieved.

Reactors are listed as *being built* under the following circumstances:

1. Federal Government reactors (other than those of the Tennessee Valley Authority which are licensed by NRC and are treated in accordance with item 2)—when ground is broken, components are ordered, or construction contract is awarded.
2. Non-Federal Government reactors in the United States—when a construction permit or limited work authorization is issued by NRC.

3. Reactors for foreign locations—when an application for an export license is received by NRC or when reliable information is received relating to the fabrication of reactor components.

Reactors are listed as being *planned* under the following circumstances:

1. Federal Government reactors—when publicly announced as a project planned for construction by the agency involved or the project is otherwise appropriately authorized.
2. Non-Federal Government reactors in the United States—when a public announcement that includes principal contractor and reactor type is made by the sponsoring organization or an application for a construction permit is received by NRC.
3. Reactors for foreign locations—when public announcement that includes principal contractor and reactor type is made or when NRC receives information that a U. S. reactor manufacturer is proceeding with preconstruction design and development on the basis of a letter of intent.

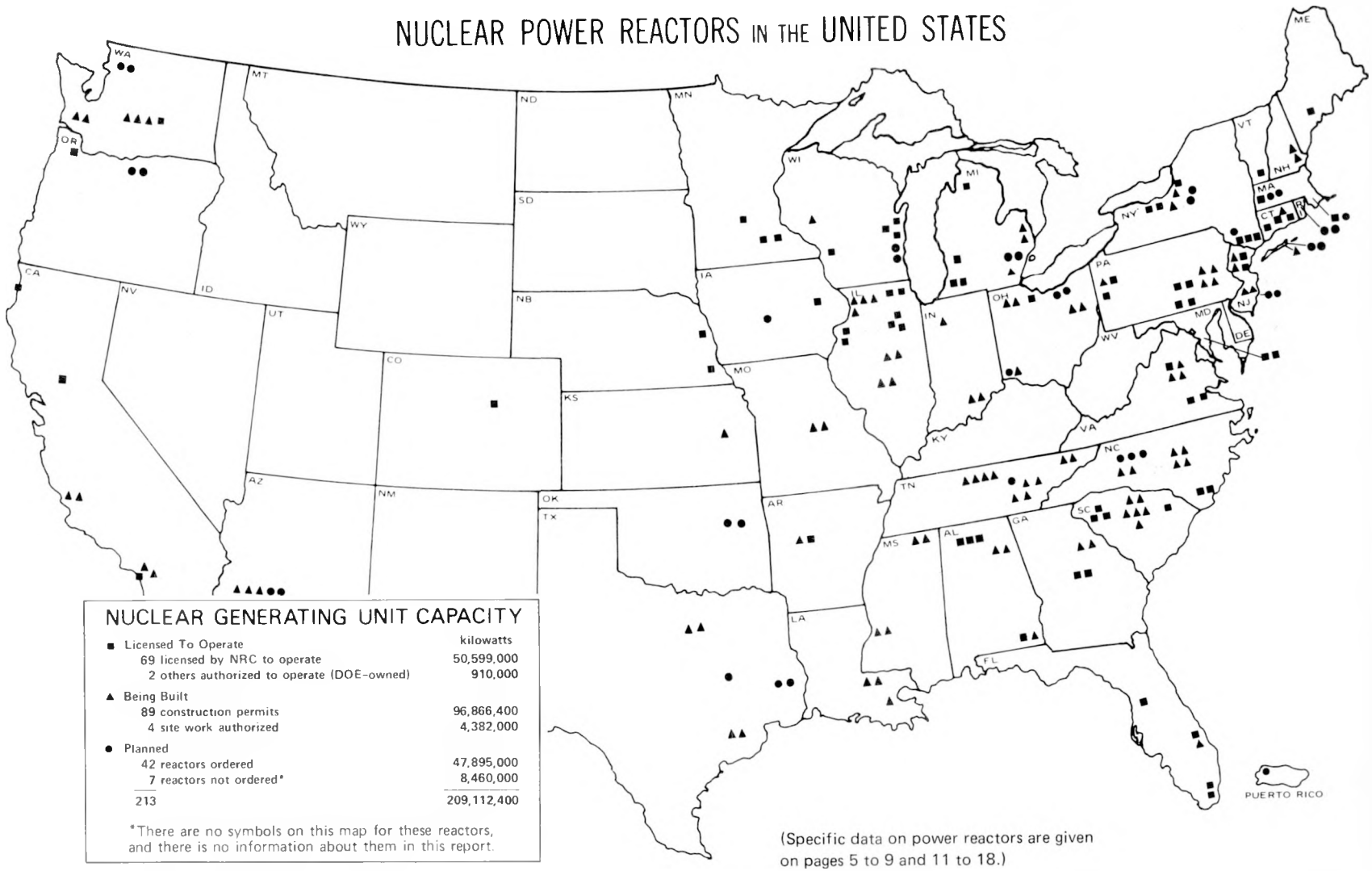
Reactors are listed as *shut down* or *dismantled* when the owner announces or verifies a decision to permanently shut down a facility and does not intend to restart the reactor. A reactor shut down owing to technical problems, extensive modifications, or refueling continues to be listed as *operable.*

The following Statistical Summary excludes critical facilities. All other categories are summarized. Shutdown and dismantled reactors in these categories are included since such facilities have made significant contributions to reactor technology.

STATISTICAL SUMMARY

	Operable	Being built	Planned	Shut down or dismantled
I. CIVILIAN REACTORS				
1. Power Reactors				
A. Central-Station Electric Power	70	91	42	8
B. Dual-Purpose Plants	1	2		
C. Propulsion (Maritime)				1
2. Experimental Power-Reactor Systems				
A. Electric-Power Systems	1			23
B. Auxiliary Power (SNAP)				9
C. Space Propulsion (Rover)				21
3. Test, Research, and University Reactors				
A. General Irradiation Test	3	1		3
B. High-Power Research and Test	9			4
C. Safety Research and Test	3	1		8
D. General Research	24	1	1	40
E. University Research and Teaching	54	1		9
II. PRODUCTION REACTORS				
1. Materials Production	3			10
2. Process Development	4			1
III. MILITARY REACTORS				
1. Defense Power-Reactor Applications				
A. Remote Installations	1			5
B. Propulsion (Naval)	121	28		5
2. Developmental Power				
A. Electric-Power Experiments and Prototypes				3
B. Propulsion Experiments and Prototypes	7			7
3. Test and Research				
A. Test				4
B. Research	6			3
IV. REACTORS FOR EXPORT				
1. Power Reactors				
A. Central-Station Electric Power	21	28	14	2
B. Propulsion	1			
2. Test, Research, and Teaching				
A. General Irradiation Test	4			
B. General Research	30			1
C. University Research and Teaching	26			

NUCLEAR POWER REACTORS IN THE UNITED STATES



NUCLEAR GENERATING UNIT CAPACITY

	kilowatts
■ Licensed To Operate	
69 licensed by NRC to operate	50,599,000
2 others authorized to operate (DOE-owned)	910,000
▲ Being Built	
89 construction permits	96,866,400
4 site work authorized	4,382,000
● Planned	
42 reactors ordered	47,895,000
7 reactors not ordered*	8,460,000
213	209,112,400

*There are no symbols on this map for these reactors, and there is no information about them in this report.

Because of space limitations, symbols do not reflect precise locations.

(Specific data on power reactors are given on pages 5 to 9 and 11 to 18.)

COMMERCIAL NUCLEAR POWER REACTORS IN THE UNITED STATES

SITE	PLANT NAME	CAPACITY NET kW(e)	UTILITY	COMMERCIAL OPERATION
ALABAMA				
Decatur	Browns Ferry Nuclear Power Station, Unit 1	1,065,000	Tennessee Valley Authority	1974
Decatur	Browns Ferry Nuclear Power Station, Unit 2	1,065,000	Tennessee Valley Authority	1975
Decatur	Browns Ferry Nuclear Power Station, Unit 3	1,065,000	Tennessee Valley Authority	1977
Dothan	Joseph M. Farley Nuclear Plant, Unit 1	829,000	Alabama Power Co.	1977
Dothan	Joseph M. Farley Nuclear Plant, Unit 2	820,000	Alabama Power Co.	1980
Scottsboro	Bellefonte Nuclear Plant, Unit 1	1,213,000	Tennessee Valley Authority	1980
Scottsboro	Bellefonte Nuclear Plant, Unit 2	1,213,000	Tennessee Valley Authority	1981
ARIZONA				
Wintersburg	Palo Verde Nuclear Generating Station, Unit 1	1,270,700	Arizona Public Service Co.	1982
Wintersburg	Palo Verde Nuclear Generating Station, Unit 2	1,270,700	Arizona Public Service Co.	1984
Wintersburg	Palo Verde Nuclear Generating Station, Unit 3	1,270,700	Arizona Public Service Co.	1986
Wintersburg	Palo Verde Nuclear Generating Station, Unit 4	1,270,700	Arizona Public Service Co.	1988
Wintersburg	Palo Verde Nuclear Generating Station, Unit 5	1,270,700	Arizona Public Service Co.	1990
ARKANSAS				
Russellville	Arkansas Nuclear One, Unit 1	850,000	Arkansas Power & Light Co.	1974
Russellville	Arkansas Nuclear One, Unit 2	912,000	Arkansas Power & Light Co.	1978
CALIFORNIA				
Eureka	Humboldt Bay Power Plant, Unit 3	63,000	Pacific Gas & Electric Co.	1963
San Clemente	San Onofre Nuclear Generating Station, Unit 1	436,000	Southern California Edison Co. and San Diego Gas & Electric Co.	1968
San Clemente	San Onofre Nuclear Generating Station, Unit 2	1,100,000	Southern California Edison Co. and San Diego Gas & Electric Co.	1981
San Clemente	San Onofre Nuclear Generating Station, Unit 3	1,100,000	Southern California Edison Co. and San Diego Gas & Electric Co.	1983
Diablo Canyon	Diablo Canyon Nuclear Power Plant, Unit 1	1,084,000	Pacific Gas & Electric Co.	1978
Diablo Canyon	Diablo Canyon Nuclear Power Plant, Unit 2	1,106,000	Pacific Gas & Electric Co.	1979
Clay Station	Rancho Seco Nuclear Generating Station	918,000	Sacramento Municipal Utility District	1975
Site not selected	Unit 1	1,200,000	Pacific Gas & Electric Co.	Indef.
Site not selected	Unit 2	1,200,000	Pacific Gas & Electric Co.	Indef.
COLORADO				
Platteville	Ft. St. Vrain Nuclear Generating Station	330,000	Public Service Co. of Colorado	1978
CONNECTICUT				
Haddam Neck	Haddam Neck Plant	575,000	Connecticut Yankee Atomic Power Co.	1968
Waterford	Millstone Nuclear Power Station, Unit 1	660,000	Northeast Nuclear Energy Co.	1971
Waterford	Millstone Nuclear Power Station, Unit 2	830,000	Northeast Nuclear Energy Co.	1975
Waterford	Millstone Nuclear Power Station, Unit 3	1,156,000	Northeast Nuclear Energy Co.	1986
FLORIDA				
Florida City	Turkey Point Plant, Unit 3	693,000	Florida Power & Light Co.	1972
Florida City	Turkey Point Plant, Unit 4	693,000	Florida Power & Light Co.	1973
Red Level	Crystal River Nuclear Plant, Unit 3	825,000	Florida Power Corp.	1977
Ft. Pierce	St. Lucie Plant, Unit 1	802,000	Florida Power & Light Co.	1976
Ft. Pierce	St. Lucie Plant, Unit 2	810,000	Florida Power & Light Co.	1983
GEORGIA				
Baxley	Edwin I. Hatch Nuclear Plant, Unit 1	786,000	Georgia Power Co.	1975
Baxley	Edwin I. Hatch Nuclear Plant, Unit 2	795,000	Georgia Power Co.	1978
Waynesboro	Alvin W. Vogtle, Jr., Nuclear Plant, Unit 1	1,110,000	Georgia Power Co.	1984
Waynesboro	Alvin W. Vogtle, Jr., Nuclear Plant, Unit 2	1,110,000	Georgia Power Co.	1985
ILLINOIS				
Morris	Dresden Nuclear Power Station, Unit 1	200,000	Commonwealth Edison Co.	1960
Morris	Dresden Nuclear Power Station, Unit 2	794,000	Commonwealth Edison Co.	1970
Morris	Dresden Nuclear Power Station, Unit 3	794,000	Commonwealth Edison Co.	1971
Zion	Zion Nuclear Plant, Unit 1	1,040,000	Commonwealth Edison Co.	1973
Zion	Zion Nuclear Plant, Unit 2	1,040,000	Commonwealth Edison Co.	1974
Cordova	Quad-Cities Station, Unit 1	789,000	Commonwealth Edison Co. and Iowa–Illinois Gas and Electric Co.	1972
Cordova	Quad-Cities Station, Unit 2	789,000	Commonwealth Edison Co. and Iowa–Illinois Gas and Electric Co.	1972
Seneca	LaSalle County Station, Unit 1	1,078,000	Commonwealth Edison Co.	1979
Seneca	LaSalle County Station, Unit 2	1,078,000	Commonwealth Edison Co.	1980
Byron	Byron Station, Unit 1	1,120,000	Commonwealth Edison Co.	1981

COMMERCIAL NUCLEAR POWER REACTORS IN THE UNITED STATES (Continued)

SITE	PLANT NAME	CAPACITY NET kW(e)	UTILITY	COMMERCIAL OPERATION
ILLINOIS (Continued)				
Byron	Byron Station, Unit 2	1,120,000	Commonwealth Edison Co.	1982
Braidwood	Braidwood Station, Unit 1	1,120,000	Commonwealth Edison Co.	1981
Braidwood	Braidwood Station, Unit 2	1,120,000	Commonwealth Edison Co.	1982
Clinton	Clinton Power Station, Unit 1	933,400	Illinois Power Co.	1982
Clinton	Clinton Power Station, Unit 2	933,400	Illinois Power Co.	1988
INDIANA				
Westchester	Bailly Generating Station Nuclear 1	645,800	Northern Indiana Public Service Co.	1984
Madison	Marble Hill Nuclear Generating Station, Unit 1	1,130,000	Public Service Indiana	1982
Madison	Marble Hill Nuclear Generating Station, Unit 2	1,130,000	Public Service Indiana	1984
IOWA				
Palo	Duane Arnold Energy Center, Unit 1	538,000	Iowa Electric Light & Power Co.	1975
Vandalia	Vandalia Nuclear Project	1,270,000	Iowa Power and Light Co.	Indef.
KANSAS				
Burlington	Wolf Creek Generating Station, Unit 1	1,150,000	Kansas Gas & Electric Co. and Kansas City Power & Light Co.	1983
LOUISIANA				
Taft	Waterford Generating Station, Unit 3	1,113,000	Louisiana Power & Light Co.	1981
St. Francisville	River Bend Station, Unit 1	934,000	Gulf States Utilities Co.	1983
St. Francisville	River Bend Station, Unit 2	934,000	Gulf States Utilities Co.	1985
MAINE				
Wiscasset	Maine Yankee Atomic Power Plant	790,000	Maine Yankee Atomic Power Co.	1972
MARYLAND				
Lusby	Calvert Cliffs Nuclear Power Plant, Unit 1	845,000	Baltimore Gas and Electric Co.	1975
Lusby	Calvert Cliffs Nuclear Power Plant, Unit 2	845,000	Baltimore Gas and Electric Co.	1977
MASSACHUSETTS				
Rowe	Yankee Nuclear Power Station	175,000	Yankee Atomic Electric Co.	1961
Plymouth	Pilgrim Nuclear Power Station, Unit 1	655,000	Boston Edison Co.	1972
Plymouth	Pilgrim Nuclear Power Station, Unit 2	1,150,000	Boston Edison Co.	1985
Montague	Montague Nuclear Power Station, Unit 1	1,150,000	Northeast Utilities	1988
Montague	Montague Nuclear Power Station, Unit 2	1,150,000	Northeast Utilities	1990
MICHIGAN				
Big Rock Point	Big Rock Point Nuclear Plant	72,000	Consumers Power Co.	1963
South Haven	Palisades Nuclear Plant	805,000	Consumers Power Co.	1971
Newport	Enrico Fermi Atomic Power Plant, Unit 2	1,093,000	Detroit Edison Co.	1980
Bridgman	Donald C. Cook Nuclear Power Plant, Unit 1	1,054,000	Indiana & Michigan Electric Co.	1975
Bridgman	Donald C. Cook Nuclear Power Plant, Unit 2	1,100,000	Indiana & Michigan Electric Co.	1978
Midland	Midland Plant, Unit 1	460,000	Consumers Power Co.	1982
Midland	Midland Plant, Unit 2	811,000	Consumers Power Co.	1981
St. Clair County	Greenwood Energy Center, Unit 2	1,200,000	The Detroit Edison Co.	1987
St. Clair County	Greenwood Energy Center, Unit 3	1,200,000	The Detroit Edison Co.	1989
MINNESOTA				
Monticello	Monticello Nuclear Generating Plant	545,000	Northern States Power Co.	1971
Red Wing	Prairie Island Nuclear Generating Plant, Unit 1	530,000	Northern States Power Co.	1973
Red Wing	Prairie Island Nuclear Generating Plant, Unit 2	530,000	Northern States Power Co.	1974
MISSISSIPPI				
Corinth	Yellow Creek Nuclear Plant, Unit 1	1,285,000	Tennessee Valley Authority	1985
Corinth	Yellow Creek Nuclear Plant, Unit 2	1,285,000	Tennessee Valley Authority	1986
Port Gibson	Grand Gulf Nuclear Station, Unit 1	1,250,000	Mississippi Power & Light Co.	1981
Port Gibson	Grand Gulf Nuclear Station, Unit 2	1,250,000	Mississippi Power & Light Co.	1984
MISSOURI				
Fulton	Callaway Plant, Unit 1	1,120,000	Union Electric Co.	1983
Fulton	Callaway Plant, Unit 2	1,120,000	Union Electric Co.	1987
NEBRASKA				
Fort Calhoun	Ft. Calhoun Station, Unit 1	457,000	Omaha Public Power District	1973
Brownville	Cooper Nuclear Station	778,000	Nebraska Public Power District and Iowa Power and Light Co.	1974

COMMERCIAL NUCLEAR POWER REACTORS IN THE UNITED STATES (Continued)

SITE	PLANT NAME	CAPACITY NET kW(e)	UTILITY	COMMERCIAL OPERATION
NEW HAMPSHIRE				
Seabrook	Seabrook Nuclear Station, Unit 1	1,194,000	Public Service Co. of New Hampshire	1982
Seabrook	Seabrook Nuclear Station, Unit 2	1,194,000	Public Service Co. of New Hampshire	1984
NEW JERSEY				
Toms River	Oyster Creek Nuclear Power Plant, Unit 1	650,000	Jersey Central Power & Light Co.	1969
Forked River	Forked River Nuclear Station, Unit 1	1,070,000	Jersey Central Power & Light Co.	1983
Salem	Salem Nuclear Generating Station, Unit 1	1,090,000	Public Service Electric and Gas, N.J.	1977
Salem	Salem Nuclear Generating Station, Unit 2	1,115,000	Public Service Electric and Gas, N.J.	1979
Salem	Hope Creek Nuclear Generating Station, Unit 1	1,067,000	Public Service Electric and Gas, N.J.	1984
Salem	Hope Creek Nuclear Generating Station, Unit 2	1,067,000	Public Service Electric and Gas, N.J.	1986
Little Egg Inlet	Atlantic Generating Station, Unit 1	1,150,000	Public Service Electric and Gas, N.J.	1988
Little Egg Inlet	Atlantic Generating Station, Unit 2	1,150,000	Public Service Electric and Gas, N.J.	1990
Site not selected	1993 Unit	1,150,000	Public Service Electric and Gas, N.J.	1993
Site not selected	1995 Unit	1,150,000	Public Service Electric and Gas, N.J.	1995
NEW YORK				
Buchanan	Indian Point Station, Unit 1	265,000	Consolidated Edison Co. of New York, Inc.	1962
Buchanan	Indian Point Station, Unit 2	873,000	Consolidated Edison Co. of New York, Inc.	1973
Buchanan	Indian Point Station, Unit 3	965,000	Power Authority of the State of New York	1976
Scriba	Nine Mile Point Nuclear Station, Unit 1	610,000	Niagara Mohawk Power Corp.	1969
Scriba	Nine Mile Point Nuclear Station, Unit 2	1,099,800	Niagara Mohawk Power Corp.	1983
Ontario	Robert Emmett Ginna Nuclear Power Plant, Unit 1	490,000	Rochester Gas & Electric Corp.	1970
Brookhaven	Shoreham Nuclear Power Station	819,000	Long Island Lighting Co.	1980
Scriba	James A. FitzPatrick Nuclear Power Plant	821,000	Power Authority of the State of New York	1975
Cementon	Greene County Nuclear Power Plant	1,212,000	Power Authority of the State of New York	1986
Jamesport	Jamesport Nuclear Power Station, Unit 1	1,150,000	Long Island Lighting Co.	1988
Jamesport	Jamesport Nuclear Power Station, Unit 2	1,150,000	Long Island Lighting Co.	1990
Oswego	Sterling Nuclear Power Project, Unit 1	1,150,000	Rochester Gas & Electric Corp.	1986
New Haven	Unit 1	1,250,000	New York State Electric & Gas Co.	1991
New Haven	Unit 2	1,250,000	New York State Electric & Gas Co.	1993
NORTH CAROLINA				
Southport	Brunswick Steam Electric Plant, Unit 1	821,000	Carolina Power and Light Co.	1977
Southport	Brunswick Steam Electric Plant, Unit 2	821,000	Carolina Power and Light Co.	1975
Cowans Ford Dam	Wm. B. McGuire Nuclear Station, Unit 1	1,180,000	Duke Power Co.	1979
Cowans Ford Dam	Wm. B. McGuire Nuclear Station, Unit 2	1,180,000	Duke Power Co.	1981
Bonsal	Shearon Harris Nuclear Power Plant, Unit 1	900,000	Carolina Power and Light Co.	1984
Bonsal	Shearon Harris Nuclear Power Plant, Unit 2	900,000	Carolina Power and Light Co.	1986
Bonsal	Shearon Harris Nuclear Power Plant, Unit 3	900,000	Carolina Power and Light Co.	1990
Bonsal	Shearon Harris Nuclear Power Plant, Unit 4	900,000	Carolina Power and Light Co.	1988
Davie County	Perkins Nuclear Station, Unit 1	1,280,000	Duke Power Co.	1988
Davie County	Perkins Nuclear Station, Unit 2	1,280,000	Duke Power Co.	1991
Davie County	Perkins Nuclear Station, Unit 3	1,280,000	Duke Power Co.	1993
Site not selected		1,150,000	Carolina Power and Light Co.	Indef.
Site not selected		1,150,000	Carolina Power and Light Co.	Indef.
OHIO				
Berlin Heights	ERIE Nuclear Plant, Unit 1	1,260,000	Ohio Edison Co.	1986
Berlin Heights	ERIE Nuclear Plant, Unit 2	1,260,000	Ohio Edison Co.	1988
Oak Harbor	Davis-Besse Nuclear Power Station, Unit 1	906,000	Toledo Edison Co. and Cleveland Illuminating Co.	1977
Oak Harbor	Davis-Besse Nuclear Power Station, Unit 2	906,000	Toledo Edison Co. and Cleveland Illuminating Co.	1985
Oak Harbor	Davis-Besse Nuclear Power Station, Unit 3	906,000	Toledo Edison Co. and Cleveland Illuminating Co.	1987

COMMERCIAL NUCLEAR POWER REACTORS IN THE UNITED STATES (Continued)

SITE	PLANT NAME	CAPACITY NET kW(e)	UTILITY	COMMERCIAL OPERATION
OHIO (Continued)				
Perry	Perry Nuclear Power Plant, Unit 1	1,205,000	Cleveland Electric Illuminating Co.	1981
Perry	Perry Nuclear Power Plant, Unit 2	1,205,000	Cleveland Electric Illuminating Co.	1983
Moscow	Wm. H. Zimmer Nuclear Power Station, Unit 1	810,000	Cincinnati Gas & Electric Co.	1980
Moscow	Wm. H. Zimmer Nuclear Power Station, Unit 2	1,170,000	Cincinnati Gas & Electric Co.	1989
OKLAHOMA				
Inola	Black Fox Station, Unit 1	1,150,000	Public Service Co. of Oklahoma	1984
Inola	Black Fox Station, Unit 2	1,150,000	Public Service Co. of Oklahoma	1986
OREGON				
Prescott	Trojan Nuclear Plant, Unit 1	1,130,000	Portland General Electric Co.	1976
Arlington	Pebble Springs Nuclear Plant, Unit 1	1,260,000	Portland General Electric Co.	1986
Arlington	Pebble Springs Nuclear Plant, Unit 2	1,260,000	Portland General Electric Co.	1989
PENNSYLVANIA				
Peach Bottom	Peach Bottom Atomic Power Station, Unit 2	1,065,000	Philadelphia Electric Co.	1974
Peach Bottom	Peach Bottom Atomic Power Station, Unit 3	1,065,000	Philadelphia Electric Co.	1974
Pottstown	Limerick Generating Station, Unit 1	1,065,000	Philadelphia Electric Co.	1983
Pottstown	Limerick Generating Station, Unit 2	1,065,000	Philadelphia Electric Co.	1985
Shippingport	Shippingport Atomic Power Station[2]	60,000	Duquesne Light Co.[2]	1957
Shippingport	Beaver Valley Power Station, Unit 1	852,000	Duquesne Light Co. and Ohio Edison Co.	1976
Shippingport	Beaver Valley Power Station, Unit 2	833,000	Duquesne Light Co. and Ohio Edison Co.	1982
Middletown	Three Mile Island Nuclear Station, Unit 1	819,000	Metropolitan Edison Co.	1974
Middletown	Three Mile Island Nuclear Station, Unit 2	906,000	Jersey Central Power & Light Co.	1978
Berwick	Susquehanna Steam Electric Station, Unit 1	1,050,000	Pennsylvania Power and Light Co.	1981
Berwick	Susquehanna Steam Electric Station, Unit 2	1,050,000	Pennsylvania Power and Light Co.	1982
RHODE ISLAND				
Charlestown	NEP Nuclear Power Plant, Unit 1	1,150,000	New England Power Co.	1986
Charlestown	NEP Nuclear Power Plant, Unit 2	1,150,000	New England Power Co.	1988
SOUTH CAROLINA				
Hartsville	H.B. Robinson Plant, Unit 2	700,000	Carolina Power and Light Co.	1971
Seneca	Oconee Nuclear Plant, Unit 1	887,000	Duke Power Co.	1973
Seneca	Oconee Nuclear Plant, Unit 2	887,000	Duke Power Co.	1974
Seneca	Oconee Nuclear Plant, Unit 3	887,000	Duke Power Co.	1974
Broad River	Virgil C. Summer Nuclear Station, Unit 1	900,000	South Carolina Electric and Gas Co.	1980
Lake Wylie	Catawba Nuclear Station, Unit 1	1,145,000	Duke Power Co.	1981
Lake Wylie	Catawba Nuclear Station, Unit 2	1,145,000	Duke Power Co.	1983
Cherokee County	Cherokee Nuclear Station, Unit 1	1,280,000	Duke Power Co.	1985
Cherokee County	Cherokee Nuclear Station, Unit 2	1,280,000	Duke Power Co.	1987
Cherokee County	Cherokee Nuclear Station, Unit 3	1,280,000	Duke Power Co.	1989
TENNESSEE				
Daisy	Sequoyah Nuclear Plant, Unit 1	1,148,000	Tennessee Valley Authority	1979
Daisy	Sequoyah Nuclear Plant, Unit 2	1,148,000	Tennessee Valley Authority	1980
Spring City	Watts Bar Nuclear Plant, Unit 1	1,177,000	Tennessee Valley Authority	1980
Spring City	Watts Bar Nuclear Plant, Unit 2	1,177,000	Tennessee Valley Authority	1981
Oak Ridge	Clinch River Breeder Reactor Plant	350,000	Department of Energy	Indef.
Hartsville	A, Unit 1	1,233,000	Tennessee Valley Authority	1983
Hartsville	A, Unit 2	1,233,000	Tennessee Valley Authority	1984
Hartsville	B, Unit 1	1,233,000	Tennessee Valley Authority	1983
Hartsville	B, Unit 2	1,233,000	Tennessee Valley Authority	1984
Kingsport	Phipps Bend Nuclear Plant, Unit 1	1,233,000	Tennessee Valley Authority	1984
Kingsport	Phipps Bend Nuclear Plant, Unit 2	1,233,000	Tennessee Valley Authority	1985
TEXAS				
Glen Rose	Comanche Peak Steam Electric Station, Unit 1	1,111,000	Texas Utilities Generating Co.	1981
Glen Rose	Comanche Peak Steam Electric Station, Unit 2	1,111,000	Texas Utilities Generating Co.	1983
Jasper	Blue Hills Station, Unit 1	918,000	Gulf States Utilities	1989
Jasper	Blue Hills Station, Unit 2	918,000	Gulf States Utilities	1991
Wallis	Allens Creek Nuclear Generating Station, Unit 1	1,150,000	Houston Lighting & Power Co.	1985
Matagorda County	South Texas Project, Unit 1	1,250,000	Central Power & Light Co. and Houston Lighting & Power Co.	1980

COMMERCIAL NUCLEAR POWER REACTORS IN THE UNITED STATES (Continued)

SITE	PLANT NAME	CAPACITY NET kW(e)	UTILITY	COMMERCIAL OPERATION
TEXAS (Continued)				
Matagorda County	South Texas Project, Unit 2	1,250,000	Central Power & Light Co. and Houston Lighting & Power Co.	1982
VERMONT				
Vernon	Vermont Yankee Nuclear Power Station	514,000	Vermont Yankee Nuclear Power Corp.	1972
VIRGINIA				
Gravel Neck	Surry Power Station, Unit 1	822,000	Virginia Electric & Power Co.	1972
Gravel Neck	Surry Power Station, Unit 2	822,000	Virginia Electric & Power Co.	1973
Mineral	North Anna Power Station, Unit 1	907,000	Virginia Electric & Power Co.	1978
Mineral	North Anna Power Station, Unit 2	907,000	Virginia Electric & Power Co.	1979
Mineral	North Anna Power Station, Unit 3	907,000	Virginia Electric & Power Co.	1983
Mineral	North Anna Power Station, Unit 4	907,000	Virginia Electric & Power Co.	1984
WASHINGTON				
Richland	N-Reactor/WPPSS Steam	850,000	Department of Energy	1966
Richland	WPPSS Nuclear Project No. 1	1,218,000	Washington Public Power Supply System	1982
Richland	WPPSS Nuclear Project No. 2	1,100,000	Washington Public Power Supply System	1980
Satsop	WPPSS Nuclear Project No. 3	1,242,000	Washington Public Power Supply System	1984
Richland	WPPSS Nuclear Project No. 4	1,250,000	Washington Public Power Supply System	1984
Satsop	WPPSS Nuclear Project No. 5	1,242,000	Washington Public Power Supply System	1985
Sedro Woolley	Skagit Nuclear Power Project, Unit 1	1,277,000	Puget Sound Power & Light Co.	1985
Sedro Woolley	Skagit Nuclear Power Project, Unit 2	1,277,000	Puget Sound Power & Light Co.	1987
WISCONSIN				
La Crosse	La Crosse (Genoa) Nuclear Generating Station	50,000	Dairyland Power Cooperative	1969
Two Creeks	Point Beach Nuclear Plant, Unit 1	497,000	Wisconsin Michigan Power Co.	1970
Two Creeks	Point Beach Nuclear Plant, Unit 2	497,000	Wisconsin Michigan Power Co.	1973
Carlton	Kewaunee Nuclear Power Plant, Unit 1	535,000	Wisconsin Public Service Corp.	1974
Haven	Haven Nuclear Plant, Unit 1	900,000	Wisconsin Electric Power Co.	1987
Haven	Haven Nuclear Plant, Unit 2	900,000	Wisconsin Electric Power Co.	1989
Durand	Tyrone Energy Park, Unit 1	1,150,000	Northern States Power Co.	1985
PUERTO RICO				
Arecibo	North Coast Nuclear Plant	583,000	Puerto Rico Water Resources Authority	Indef.

LIST OF CONTRACTORS, DESIGNERS, SHIPBUILDERS, AND FACILITY OPERATORS FOR WHICH ABBREVIATIONS APPEAR IN TABLES

AC	Allis-Chalmers Mfg. Co.
ACF	ACF Industries, Inc. (reactor activities absorbed by AC)
AG	Aerojet-General Corporation
AGN	Aerojet-General Nucleonics, formerly a subsidiary and now a division of Aerojet-General Corporation
AI	Atomics International, a division of Rockwell International
Alco	Alco Products, Inc. (reactor activities absorbed by AC)
AMF	AMF Atomics, Inc., a division of American Machine & Foundry Co.
ANL	Argonne National Laboratory, operated by the University of Chicago
ANPD	Aircraft Nuclear Propulsion Department, General Electric Company (name changed to Flight Propulsion Laboratory Department)
AS Inc.	American Standard Inc.
BAC	Bendix Aviation Corp.
Bethlehem	Shipbuilding Division, Bethlehem Steel Co. (now Quincy Division, General Dynamics Corp.)
Bettis	Bettis Atomic Power Laboratory, operated by Westinghouse Electric Corporation
Blaw-Knox	Blaw-Knox Co.
BNL	Brookhaven National Laboratory, operated by Associated Universities, Inc.
BNW	Battelle-Northwest, a division of Battelle Memorial Institute
B&R	Burns & Roe, Inc.
B&W	Babcock & Wilcox Co.
CL	Clinton Laboratory of the Manhattan Engineer District
Comb.	Combustion Engineering, Inc.
Convair	Convair Division, General Dynamics Corp.
Cook	Nucledyne Co., a division of Cook Electric Company
CW	Curtiss-Wright Corporation
Daystrom	Daystrom, Inc.
DOD	Department of Defense
du Pont	E. I. du Pont de Nemours & Company, Inc.
Ebasco	Ebasco Services, Inc.
EG&G-ID	EG&G Idaho, Inc. (a division of EG&G, Inc.)
Electric Boat	Electric Boat Division, General Dynamics Corp.
Fluor	The Fluor Corporation, Ltd.
FW	Foster Wheeler Corp.
GA	General Atomic, a Gulf and Royal Dutch/Shell Company
GD (Quincy)	Quincy Division, General Dynamics Corp.
GE	General Electric Company
GENMPO	General Electric Nuclear Materials and Propulsion Operation
GM	General Motors Corp.
GNEC	General Nuclear Engineering Corp. (became a division of Combustion Engineering, Inc., in 1964)
GSA	General Services Administration
HA	Hittman Associates
HEDL	Hanford Engineering Development Laboratory
HKF	H. K. Ferguson Co.
Hughes	Hughes Aircraft Co.
IC	Internuclear Co.
INC	Idaho Nuclear Corporation
INEL	Idaho National Engineering Laboratory
Ingalls	Ingalls Shipbuilding Corp.
Kaman	Kaman Nuclear, a division of Kaman Aircraft Corp.
KAPL	Knolls Atomic Power Laboratory, operated by General Electric Company
KE	Kaiser Engineers, a division of Henry J. Kaiser Co.
LASL	Los Alamos Scientific Laboratory, operated by the University of California
Lockheed	Lockheed Aircraft Corp.
Mare Island	Mare Island Naval Shipyard
Martin	Martin Marietta Corp.
Maxon	Maxon Construction Co.
Met. Lab	Metallurgical Laboratory of the Manhattan Engineer District
NASA	National Aeronautics and Space Administration
NBS	National Bureau of Standards
Newport News	Newport News Shipbuilding & Dry Dock Co.
NRDS	Nuclear Rocket Development Station
NRL	Naval Research Laboratory
NSA	Nuclear Systems Associates
NTS	Nevada Test Site
NYSC	New York Shipbuilding Corp.
ORNL	Oak Ridge National Laboratory
PNL	Pacific Northwest Laboratory, operated by BNW
Portsmouth	Portsmouth Naval Shipyard
PPC	Phillips Petroleum Co.
PRDC	Power Reactor Development Company
P&W	Pratt & Whitney Aircraft Division, United Aircraft Corp.
RI	Rockwell International
Sandia	Sandia Laboratories, operated by Sandia Corp., a subsidiary of Western Electric Co.
San Francisco Bay	San Francisco Bay Naval Shipyard
TVA	Tennessee Valley Authority
UCLLL	University of California Lawrence Livermore Laboratory
UNC	United Nuclear Coporation, Development Division
UNI	United Nuclear Industries, Inc.
West.	Westinghouse Electric Corporation

1. POWER REACTORS

PART I CIVILIAN REACTORS (DOMESTIC)

A. Central-Station Electric Power

(Docket numbers for commercial nuclear power plants are listed in parentheses in the index.)

Name and/or owner	Location	Principal nuclear contractor	Type	Power[1] Unit size, net kW(e)	Power[1] Reactor, kW(t)	Start-up	Shut-down
OPERABLE							
Arkansas Nuclear One, Unit 1 (Arkansas Power & Light Co.)[3]	Russellville, Ark.	B&W	Pressurized water	850,000	2,568,000	1974	
Beaver Valley Power Station, Unit 1 (Duquesne Light Co., Ohio Edison Co., and Pennsylvania Power Co.)[3]	Shippingport, Pa.	West.	Pressurized water	852,000	2,652,000	1976	
Big Rock Point Nuclear Plant (Consumers Power Co.)[3,4]	Big Rock Point, Mich.	GE	Boiling water	72,000	240,000	1962	
Browns Ferry Nuclear Power Station, Unit 1 (Tennessee Valley Authority)[3]	Decatur, Ala.	GE	Boiling water	1,065,000	3,293,000	1973	
Browns Ferry Nuclear Power Station, Unit 2 (Tennessee Valley Authority)[3]	Decatur, Ala.	GE	Boiling water	1,065,000	3,293,000	1974	
Browns Ferry Nuclear Power Station, Unit 3 (Tennessee Valley Authority)[3]	Decatur, Ala.	GE	Boiling water	1,065,000	3,293,000	1976	
Brunswick Steam Electric Plant, Unit 1 (Carolina Power & Light Co.)[3]	Southport, N. C.	GE	Boiling water	821,000	2,436,000	1976	
Brunswick Steam Electric Plant, Unit 2 (Carolina Power & Light Co.)[3]	Southport, N. C.	GE	Boiling water	821,000	2,436,000	1975	
Calvert Cliffs Nuclear Power Plant, Unit 1 (Baltimore Gas & Electric Co.)[3]	Lusby, Md.	Comb.	Pressurized water	845,000	2,700,000	1974	
Calvert Cliffs Nuclear Power Plant, Unit 2 (Baltimore Gas & Electric Co.)[3]	Lusby, Md.	Comb.	Pressurized water	845,000	2,700,000	1976	
Cooper Nuclear Station (Nebraska Public Power District and Iowa Power and Light Co.)[3]	Brownville, Nebr.	GE	Boiling water	778,000	2,381,000	1974	
Crystal River Nuclear Plant, Unit 3 (Florida Power Corp.)[3]	Red Level, Fla.	B&W	Pressurized water	825,000	2,452,000	1977	
Davis-Besse Nuclear Power Station, Unit 1 (Toledo Edison Co. and Cleveland Electric Illuminating Co.)[3]	Oak Harbor, Ohio	B&W	Pressurized water	906,000	2,772,000	1977	
Donald C. Cook Nuclear Power Plant, Unit 1 (Indiana and Michigan Electric Co.)[3]	Bridgman, Mich.	West.	Pressurized water	1,054,000	3,250,000	1975	
Donald C. Cook Nuclear Power Plant, Unit 2 (Indiana and Michigan Electric Co.)[3]	Bridgman, Mich.	West.	Pressurized water	1,100,000	3,391,000	1978	
Dresden Nuclear Power Station, Unit 1 (Commonwealth Edison Co.)[3]	Morris, Ill.	GE	Boiling water	200,000	700,000	1959	
Dresden Nuclear Power Station, Unit 2 (Commonwealth Edison Co.)[3]	Morris, Ill.	GE	Boiling water	794,000	2,527,000	1970	
Dresden Nuclear Power Station, Unit 3 (Commonwealth Edison Co.)[3]	Morris, Ill.	GE	Boiling water	794,000	2,527,000	1971	
Duane Arnold Energy Center, Unit 1 (Iowa Electric Light & Power Co., Central Iowa Power Cooperative, and Corn Belt Power Cooperative)[3]	Palo, Iowa	GE	Boiling water	538,000	1,593,000	1974	
Edwin I. Hatch Nuclear Plant, Unit 1 (Georgia Power Co.)[3]	Baxley, Ga.	GE	Boiling water	786,000	2,436,000	1974	
Edwin I. Hatch Nuclear Plant, Unit 2 (Georgia Power Co.)[3]	Baxley, Ga.	GE	Boiling water	795,000	2,436,000	1978	
Fort Calhoun Station, Unit 1 (Omaha Public Power District)[3]	Fort Calhoun, Nebr.	Comb.	Pressurized water	457,000	1,420,000	1973	
Fort St. Vrain Nuclear Generating Station (Public Service Co. of Colorado)[3,4]	Platteville, Colo.	GA	High temperature	330,000	842,000	1974	
Haddam Neck Plant (Connecticut Yankee Atomic Power Co.)[3,4]	Haddam Neck, Conn.	West.	Pressurized water	575,000	1,825,000	1967	
H. B. Robinson Plant, Unit 2 (Carolina Power & Light Co.)[3]	Hartsville, S. C.	West.	Pressurized water	700,000	2,200,000	1970	
*Humboldt Bay Power Plant, Unit 3 (Pacific Gas & Electric Co.)[3]	Eureka, Calif.	GE	Boiling water	63,000	242,000	1963	
*Indian Point Station, Unit 1 (Consolidated Edison Co. of New York, Inc.)[3,5]	Buchanan, N. Y.	B&W	Pressurized water	265,000	615,000	1962	
Indian Point Station, Unit 2 (Consolidated Edison Co. of New York, Inc.)[3]	Buchanan, N. Y.	West.	Pressurized water	873,000	2,758,000	1973	

*Shut down pending decision on future operation.

A. Central-Station Electric Power (Continued)

Name and/or owner	Location	Principal nuclear contractor	Type	Power[1] Unit size, net kW(e)	Reactor, kW(t)	Start-up	Shut-down
Indian Point Station, Unit 3 (Power Authority of New York)[3]	Buchanan, N. Y.	West.	Pressurized water	965,000	2,760,000	1976	
James A. FitzPatrick Nuclear Power Plant (Power Authority of the State of New York)[3]	Scriba, N. Y.	GE	Boiling water	821,000	2,436,000	1974	
Joseph M. Farley Nuclear Plant, Unit 1 (Alabama Power Co.)[3]	Dothan, Ala.	West.	Pressurized water	829,000	2,652,000	1977	
Kewaunee Nuclear Power Plant (Wisconsin Power & Light Co., Wisconsin Public Service Co., and Madison Gas & Electric Co.)[3]	Carlton, Wis.	West.	Pressurized water	535,000	1,650,000	1974	
La Crosse (Genoa) Nuclear Generating Station (Dairyland Power Cooperative)[3,4]	La Crosse, Wis.	AC	Boiling water	50,000	165,000	1967	
Maine Yankee Atomic Power Plant (Maine Yankee Atomic Power Co.)[3]	Wiscasset, Maine	Comb.	Pressurized water	790,000	2,500,000	1972	
Millstone Nuclear Power Station, Unit 1 (Northeast Nuclear Energy Co.)[3]	Waterford, Conn.	GE	Boiling water	660,000	2,011,000	1970	
Millstone Nuclear Power Station, Unit 2 (Northeast Nuclear Energy Co.)[3]	Waterford, Conn.	Comb.	Pressurized water	830,000	2,560,000	1975	
Monticello Nuclear Generating Plant (Northern States Power Co.)[3]	Monticello, Minn.	GE	Boiling water	545,000	1,670,000	1970	
Nine Mile Point Nuclear Station, Unit 1 (Niagara Mohawk Power Corp.)[3]	Scriba, N. Y.	GE	Boiling water	610,000	1,850,000	1969	
North Anna Power Station, Unit 1 (Virginia Electric & Power Co.)[3]	Mineral, Va.	West.	Pressurized water	907,000	2,775,000	1977	
Oconee Nuclear Station, Unit 1 (Duke Power Co.)[3]	Seneca, S. C.	B&W	Pressurized water	887,000	2,568,000	1973	
Oconee Nuclear Station, Unit 2 (Duke Power Co.)[3]	Seneca, S. C.	B&W	Pressurized water	887,000	2,568,000	1973	
Oconee Nuclear Station, Unit 3 (Duke Power Co.)[3]	Seneca, S. C.	B&W	Pressurized water	887,000	2,568,000	1974	
Oyster Creek Nuclear Power Plant, Unit 1 (Jersey Central Power & Light Co.)[3]	Toms River, N. J.	GE	Boiling water	650,000	1,930,000	1969	
Palisades Nuclear Plant, Unit 1 (Consumers Power Co. of Michigan)[3]	South Haven, Mich.	Comb.	Pressurized water	805,000	2,530,000	1971	
Peach Bottom Atomic Power Station, Unit 2 (Philadelphia Electric Co., Public Service Electric & Gas Co., Atlantic City Electric Co., and Delmarva Power & Light Co.)[3]	Peach Bottom, Pa.	GE	Boiling water	1,065,000	3,293,000	1973	
Peach Bottom Atomic Power Station, Unit 3 (Philadelphia Electric Co., Public Service Electric & Gas Co., Atlantic City Electric Co., and Delmarva Power & Light Co.)[3]	Peach Bottom, Pa.	GE	Boiling water	1,065,000	3,293,000	1974	
Pilgrim Nuclear Power Station, Unit 1 (Boston Edison Co.)[3]	Plymouth, Mass.	GE	Boiling water	655,000	1,998,000	1972	
Point Beach Nuclear Plant, Unit 1 (Wisconsin Electric Power Co. and Wisconsin Michigan Power Co.)[3]	Two Creeks, Wis.	West.	Pressurized water	497,000	1,518,000	1970	
Point Beach Nuclear Plant, Unit 2 (Wisconsin Electric Power Co. and Wisconsin Michigan Power Co.)[3]	Two Creeks, Wis.	West.	Pressurized water	497,000	1,518,000	1972	
Prairie Island Nuclear Generating Plant, Unit 1 (Northern States Power Co.)[3]	Red Wing, Minn.	West.	Pressurized water	530,000	1,650,000	1973	
Prairie Island Nuclear Generating Plant, Unit 2 (Northern States Power Co.)[3]	Red Wing, Minn.	West.	Pressurized water	530,000	1,650,000	1974	
Quad-Cities Station, Unit 1 (Commonwealth Edison Co. and Iowa–Illinois Gas & Electric Co.)[3]	Cordova, Ill.	GE	Boiling water	789,000	2,511,000	1971	
Quad-Cities Station, Unit 2 (Commonwealth Edison Co. and Iowa–Illinois Gas & Electric Co.)[3]	Cordova, Ill.	GE	Boiling water	789,000	2,511,000	1972	
Rancho Seco Nuclear Generating Station, Unit 1 (Sacramento Municipal Utility District)[3]	Clay Station, Calif.	B&W	Pressurized water	918,000	2,772,000	1974	

ert Emmett Ginna Nuclear Power Plant, Unit 1 (Rochester Gas & ectric Co.)[3]	Ontario, N. Y.	West.	Pressurized water	490,000	1,520,000	1969
Salem Nuclear Generating Station, Unit 1 (Public Service Electric & Gas Co., Philadelphia Electric Co., Atlantic City Electric Co., and Delmarva Power & Light Co.)[3]	Salem, N. J.	West.	Pressurized water	1,090,000	3,338,000	1976
San Onofre Nuclear Generating Station, Unit 1 (Southern California Edison and San Diego Gas & Electric Co.)[3,4]	San Clemente, Calif.	West.	Pressurized water	430,000	1,347,000	1967
Shippingport Atomic Power Station (DOE and Duquesne Light Co.)[2]	Shippingport, Pa.	West.	Pressurized water	60,000	236,600	1957
St. Lucie Plant, Unit 1 (Florida Power & Light Co.)[3]	Fort Pierce, Fla.	Comb.	Pressurized water	802,000	2,560,000	1976
Surry Power Station, Unit 1 (Virginia Electric & Power Co.)[3]	Gravel Neck, Va.	West.	Pressurized water	822,000	2,441,000	1972
Surry Power Station, Unit 2 (Virginia Electric & Power Co.)[3]	Gravel Neck, Va.	West.	Pressurized water	822,000	2,441,000	1973
Three Mile Island Nuclear Station, Unit 1 (Metropolitan Edison Co.)[3]	Middletown, Pa.	B&W	Pressurized water	819,000	2,535,000	1974
Three Mile Island Nuclear Station, Unit 2 (Metropolitan Edison Co.)[3]	Middletown, Pa.	B&W	Pressurized water	900,000	2,772,000	1978
Trojan Nuclear Plant, Unit 1 (Portland General Electric Co., Eugene Water & Electric Board, and Pacific Power & Light Co.)[1]	Prescott, Oreg.	West.	Pressurized water	1,130,000	3,411,000	1975
Turkey Point Plant, Unit 3 (Florida Power & Light Co.)[3]	Florida City, Fla.	West.	Pressurized water	693,000	2,200,000	1972
Turkey Point Plant, Unit 4 (Florida Power & Light Co.)[3]	Florida City, Fla.	West.	Pressurized water	693,000	2,200,000	1973
Vermont Yankee Nuclear Power Station (Vermont Yankee Nuclear Power Corp.)[3]	Vernon, Vt.	GE	Boiling water	514,000	1,593,000	1972
Yankee-Rowe Nuclear Power Station (Yankee Atomic Electric Co.)[3,4]	Rowe, Mass.	West.	Pressurized water	175,000	600,000	1960
Zion Nuclear Plant, Unit 1 (Commonwealth Edison Co.)[3]	Zion, Ill.	West.	Pressurized water	1,040,000	3,250,000	1973
Zion Nuclear Plant, Unit 2 (Commonwealth Edison Co.)[3]	Zion, Ill.	West.	Pressurized water	1,040,000	3,250,000	1973
BEING BUILT						
Alvin W. Vogtle Nuclear Plant, Unit 1 (Georgia Power Co.)[3]	Waynesboro, Ga.	West.	Pressurized water	1,110,000	3,425,000	1984
Alvin W. Vogtle Nuclear Plant, Unit 2 (Georgia Power Co.)[3]	Waynesboro, Ga.	West.	Pressurized water	1,110,000	3,425,000	1985
Arkansas Nuclear One, Unit 2 (Arkansas Power & Light Co.)[3]	Russellville, Ark.	Comb.	Pressurized water	912,000	2,815,000	1978
Bailly Generating Station (Northern Indiana Public Service Co.)[3]	Westchester, Ind.	GE	Boiling water	645,000	1,931,000	Indef.
Beaver Valley Power Station, Unit 2 (Duquesne Light Co., Ohio Edison Co., and Pennsylvania Power Co.)[3]	Shippingport, Pa.	West.	Pressurized water	833,000	2,660,000	1982
Bellefonte Nuclear Plant, Unit 1 (Tennessee Valley Authority)[3]	Scottsboro, Ala.	B&W	Pressurized water	1,213,000	3,621,000	1980
Bellefonte Nuclear Plant, Unit 2 (Tennessee Valley Authority)[3]	Scottsboro, Ala.	B&W	Pressurized water	1,213,000	3,621,000	1980
Braidwood Station, Unit 1 (Commonwealth Edison Co.)[3]	Braidwood, Ill.	West.	Pressurized water	1,120,000	3,425,000	1981
Braidwood Station, Unit 2 (Commonwealth Edison Co.)[3]	Braidwood, Ill.	West.	Pressurized water	1,120,000	3,425,000	1982
Byron Station, Unit 1 (Commonwealth Edison Co.)[3]	Byron, Ill.	West.	Pressurized water	1,120,000	3,425,000	1981
Byron Station, Unit 2 (Commonwealth Edison Co.)[3]	Byron, Ill.	West.	Pressurized water	1,120,000	3,425,000	1982
Callaway Plant, Unit 1 (Union Electric Co.)[3]	Fulton, Mo.	West.	Pressurized water	1,120,000	3,411,000	1982
Callaway Plant, Unit 2 (Union Electric Co.)[3]	Fulton, Mo.	West.	Pressurized water	1,120,000	3,411,000	1986
Catawba Nuclear Station, Unit 1 (Duke Power Co.)[3]	Lake Wylie, S. C.	West.	Pressurized water	1,145,000	3,411,000	1981
Catawba Nuclear Station, Unit 2 (Duke Power Co.)[3]	Lake Wylie, S. C.	West.	Pressurized water	1,145,000	3,411,000	1982
Cherokee Nuclear Station, Unit 1 (Duke Power Co.)[3]	Cherokee County, S. C.	Comb.	Pressurized water	1,280,000	3,800,000	1984
Cherokee Nuclear Station, Unit 2 (Duke Power Co.)[3]	Cherokee County, S. C.	Comb.	Pressurized water	1,280,000	3,800,000	1986
Cherokee Nuclear Station, Unit 3 (Duke Power Co.)[3]	Cherokee County, S. C.	Comb.	Pressurized water	1,280,000	3,800,000	1988
Clinton Power Station, Unit 1 (Illinois Power Co.)[3]	Clinton, Ill.	GE	Boiling water	933,400	2,894,000	1982
Clinton Power Station, Unit 2 (Illinois Power Co.)[3]	Clinton, Ill.	GE	Boiling water	933,400	2,894,000	1987
Comanche Peak Steam Electric Station, Unit 1 (Texas Power & Light Co., Texas Electric Service Co., and Dallas Power and Light Co.)[3]	Glen Rose, Tex.	West.	Pressurized water	1,111,000	3,411,000	1980
Comanche Peak Steam Electric Station, Unit 2 (Texas Power & Light Co., Texas Electric Service Co., and Dallas Power and Light Co.)[3]	Glen Rose, Tex.	West.	Pressurized water	1,111,000	3,411,000	1982
Davis–Besse Nuclear Power Station, Unit 2 (Toledo Edison Co.)[3]	Oak Harbor, Ohio	B&W	Pressurized water	906,000	2,772,000	1984
Davis–Besse Nuclear Power Station, Unit 3 (Toledo Edison Co.)[3]	Oak Harbor, Ohio	B&W	Pressurized water	906,000	2,772,000	1986
Diablo Canyon Nuclear Power Plant, Unit 1 (Pacific Gas & Electric Co.)[3]	Diablo Canyon, Calif.	West.	Pressurized water	1,084,000	3,338,000	1978

A. Central-Station Electric Power (Continued)

Name and/or owner	Location	Principal nuclear contractor	Type	Power[1] Unit size, net kW(e)	Reactor, kW(t)	Start-up	Shut-down
Diablo Canyon Nuclear Power Plant, Unit 2 (Pacific Gas & Electric Co.)[3]	Diablo Canyon, Calif.	West.	Pressurized water	1,106,000	3,411,000	1979	
Enrico Fermi Atomic Power Plant, Unit 2 (Detroit Edison Co.)[3]	Newport, Mich.	GE	Boiling water	1,093,000	3,292,000	1980	
Forked River Nuclear Station, Unit 1 (Jersey Central Power and Light Co.)[3]	Forked River, N. J.	Comb.	Pressurized water	1,070,000	3,390,000	1982	
Grand Gulf Nuclear Station, Unit 1 (Mississippi Power & Light Co.)[3]	Port Gibson, Miss.	GE	Boiling water	1,250,000	3,833,000	1980	
Grand Gulf Nuclear Station, Unit 2 (Mississippi Power & Light Co.)[3]	Port Gibson, Miss.	GE	Boiling water	1,250,000	3,833,000	1983	
Hartsville Nuclear Plant, Unit 1[3]	Tennessee	GE	Boiling water	1,233,000	3,583,000	1982	
Hartsville Nuclear Plant, Unit 2[3]	Tennessee	GE	Boiling water	1,233,000	3,583,000	1983	
Hartsville Nuclear Plant, Unit 3[3]	Tennessee	GE	Boiling water	1,233,000	3,583,000	1982	
Hartsville Nuclear Plant, Unit 4[3]	Tennessee	GE	Boiling water	1,233,000	3,583,000	1983	
Hope Creek Nuclear Generating Station, Unit 1 (Public Service Electric & Gas Co.)[3]	Salem, N. J.	GE	Boiling water	1,067,000	3,293,000	1983	
Hope Creek Nuclear Generating Station, Unit 2 (Public Service Electric & Gas Co.)[3]	Salem, N. J.	GE	Boiling water	1,067,000	3,293,000	1985	
Joseph M. Farley Nuclear Plant, Unit 2 (Alabama Power Co.)[3]	Dothan, Ala.	West.	Pressurized water	829,000	2,652,000	1979	
La Salle County Station, Unit 1 (Commonwealth Edison Co.)[3]	Seneca, Ill.	GE	Boiling water	1,078,000	3,293,000	1979	
La Salle County Station, Unit 2 (Commonwealth Edison Co.)[3]	Seneca, Ill.	GE	Boiling water	1,078,000	3,293,000	1980	
Limerick Generating Station, Unit 1 (Philadelphia Electric Co.)[3]	Pottstown, Pa.	GE	Boiling water	1,065,000	3,293,000	1983	
Limerick Generating Station, Unit 2 (Philadelphia Electric Co.)[3]	Pottstown, Pa.	GE	Boiling water	1,065,000	3,293,000	1985	
Marble Hill Nuclear Generating Power Station, Unit 1 (Public Service Indiana)[3]	Madison, Ind.	West.	Pressurized water	1,130,000	3,425,000	1982	
Marble Hill Nuclear Generating Power Station, Unit 2 (Public Service Indiana)[3]	Madison, Ind.	West.	Pressurized water	1,130,000	3,425,000	1983	
Millstone Nuclear Power Station, Unit 3 (Millstone Point Co.)[3]	Waterford, Conn.	West.	Pressurized water	1,156,000	3,411,000	1986	
Nine Mile Point Nuclear Station, Unit 2 (Niagara Mohawk Power Corp.)[3]	Scriba, N. Y.	GE	Boiling water	1,099,800	3,323,000	1983	
North Anna Power Station, Unit 2 (Virginia Electric & Power Co.)[3]	Mineral, Va.	West.	Pressurized water	907,000	2,775,000	1979	
North Anna Power Station, Unit 3 (Virginia Electric & Power Co.)[3]	Mineral, Va.	B&W	Pressurized water	907,000	2,631,000	1983	
North Anna Power Station, Unit 4 (Virginia Electric & Power Co.)[3]	Mineral, Va.	B&W	Pressurized water	907,000	2,631,000	1984	
Palo Verde Nuclear Generating Station, Unit 1 (Arizona Public Service Co., Tuscon Gas & Electric Co., Salt River Project, Public Service Co. of New Mexico, and El Paso Electric Co.)[3]	Wintersburg, Ariz.	Comb.	Pressurized water	1,270,700	3,817,000	1981	
Palo Verde Nuclear Generating Station, Unit 2 (Arizona Public Service Co., Tuscon Gas & Electric Co., Salt River Project, Public Service Co. of New Mexico, and El Paso Electric Co.)[3]	Wintersburg, Ariz.	Comb.	Pressurized water	1,270,700	3,817,000	1983	
Palo Verde Nuclear Generating Station, Unit 3 (Arizona Public Service Co., Tuscon Gas & Electric Co., Salt River Project, Public Service Co. of New Mexico, and El Paso Electric Co.)[3]	Wintersburg, Ariz.	Comb.	Pressurized water	1,270,700	3,817,000	1985	
Perry Nuclear Power Plant, Unit 1 (Cleveland Electric Illuminating Co.)[3]	Perry, Ohio	GE	Boiling water	1,205,000	3,579,000	1981	
Perry Nuclear Power Plant, Unit 2 (Cleveland Electric Illuminating Co.)[3]	Perry, Ohio	GE	Boiling water	1,205,000	3,579,000	1982	
Phipps Bend Nuclear Plant, Unit 1[3]	Kingsport, Tenn.	GE	Boiling water	1,233,000	3,583,000	1983	
Phipps Bend Nuclear Plant, Unit 2[3]	Kingsport, Tenn.	GE	Boiling water	1,233,000	3,583,000	1984	

River Bend Station, Unit 1 (Gulf States Utilities Co.)[3]	St. Francisville, La.	GE	Boiling water	934,000	2,894,000	1983
River Bend Station, Unit 2 (Gulf States Utilities Co.)[3]	St. Francisville, La.	GE	Boiling water	934,000	2,894,000	Indef.
Salem Nuclear Generating Station, Unit 2 (Public Service Electric & Gas Co., Philadelphia Electric Co., Atlantic City Electric Co., and Delmarva Power & Light Co.)[3]	Salem, N. J.	West.	Pressurized water	1,115,000	3,423,000	1979
San Onofre Nuclear Generating Station, Unit 2 (Southern California Edison Co. and San Diego Gas & Electric Co.)[3]	San Clemente, Calif.	Comb.	Pressurized water	1,100,000	3,410,000	1980
San Onofre Nuclear Generating Station, Unit 3 (Southern California Edison Co. and San Diego Gas & Electric Co.)[3]	San Clemente, Calif.	Comb.	Pressurized water	1,100,000	3,410,000	1981
Seabrook Nuclear Station, Unit 1 (Public Service Co. of New Hampshire and United Illuminating Co.)[3]	Seabrook, N. H.	West.	Pressurized water	1,200,000	3,411,000	1982
Seabrook Nuclear Station, Unit 2 (Public Service Co. of New Hampshire and United Illuminating Co.)[3]	Seabrook, N. H.	West.	Pressurized water	1,200,000	3,411,000	1984
Sequoyah Nuclear Plant, Unit 1 (Tennessee Valley Authority)[3]	Daisy, Tenn.	West.	Pressurized water	1,148,000	3,423,000	1979
Sequoyah Nuclear Plant, Unit 2 (Tennessee Valley Authority)[3]	Daisy, Tenn.	West.	Pressurized water	1,148,000	3,423,000	1979
Shearon Harris Nuclear Power Plant, Unit 1 (Carolina Power & Light Co.)[3]	Bonsal, N. C.	West.	Pressurized water	900,000	2,775,000	1983
Shearon Harris Nuclear Power Plant, Unit 2 (Carolina Power & Light Co.)[3]	Bonsal, N. C.	West.	Pressurized water	900,000	2,775,000	1985
Shearon Harris Nuclear Power Plant, Unit 3 (Carolina Power & Light Co.)[3]	Bonsal, N. C.	West.	Pressurized water	900,000	2,775,000	1989
Shearon Harris Nuclear Power Plant, Unit 4 (Carolina Power & Light Co.)[3]	Bonsal, N. C.	West.	Pressurized water	900,000	2,775,000	1989
Shoreham Nuclear Power Station (Long Island Lighting Co.)[3]	Brookhaven, N. Y.	GE	Boiling water	819,000	2,436,000	1980
South Texas Project, Unit 1 (Houston Lighting & Power Co., Central Power & Light Co., City Public Service Board of San Antonio, and City of Austin)[3]	Bay City, Tex.	West.	Pressurized water	1,250,000	3,817,000	1980
South Texas Project, Unit 2 (Houston Lighting & Power Co., Central Power & Light Co., City Public Service Board of San Antonio, and City of Austin)[3]	Bay City, Tex.	West.	Pressurized water	1,250,000	3,817,000	1981
St. Lucie Plant, Unit 2 (Florida Power & Light Co.)[3]	Fort Pierce, Fla.	Comb.	Pressurized water	810,000	2,570,000	1982
Sterling Power Project Nuclear, Unit 1 (Rochester Gas & Electric Corp.)[3]	Oswego, N. Y.	West.	Pressurized water	1,150,000	3,411,000	1983
Susquehanna Steam Electric Station, Unit 1 (Pennsylvania Power & Light Co.)[3]	Berwick, Pa.	GE	Boiling water	1,050,000	3,293,000	1980
Susquehanna Steam Electric Station, Unit 2 (Pennsylvania Power & Light Co.)[3]	Berwick, Pa.	GE	Boiling water	1,050,000	3,293,000	1981
Tyrone Energy Park, Unit 1 (Northern States Power Co.)[3]	Durand, Wis.	West.	Pressurized water	1,150,000	3,411,000	1985
Virgil C. Summer Nuclear Station, Unit 1 (South Carolina Electric & Gas Co.)[3]	Broad River, S. C.	West.	Pressurized water	900,000	2,785,000	1979
Waterford Generating Station, Unit 3 (Louisiana Power & Light Co.)[3]	Taft, La.	Comb.	Pressurized water	1,113,000	3,410,000	1980
Watts Bar Nuclear Plant, Unit 1 (Tennessee Valley Authority)[3]	Spring City, Tenn.	West.	Pressurized water	1,177,000	3,425,000	1979
Watts Bar Nuclear Plant, Unit 2 (Tennessee Valley Authority)[3]	Spring City, Tenn.	West.	Pressurized water	1,177,000	3,425,000	1980
William B. McGuire Nuclear Station, Unit 1 (Duke Power Co.)[3]	Cowans Ford Dam, N. C.	West.	Pressurized water	1,180,000	3,411,000	1979
William B. McGuire Nuclear Station, Unit 2 (Duke Power Co.)[3]	Cowans Ford Dam, N. C.	West.	Pressurized water	1,180,000	3,411,000	1980
William H. Zimmer Nuclear Power Station, Unit 1 (Cincinnati Gas & Electric Co., Columbus & Southern Ohio Electric Co., and Dayton Power & Light Co.)[3]	Moscow, Ohio	GE	Boiling water	810,000	2,436,000	1979
Wolf Creek Generating Station (Kansas Gas & Electric Co. and Kansas City Power & Light Co.)[3]	Burlington, Kans.	West.	Pressurized water	1,150,000	3,411,000	1982
WPPSS Nuclear Project, Unit 1 (Washington Public Power Supply System)[3]	Richland, Wash.	B&W	Pressurized water	1,218,000	3,619,000	1982
WPPSS Nuclear Project, Unit 2 (Washington Public Power Supply System)[3]	Richland, Wash.	GE	Boiling water	1,100,000	3,323,000	1980
WPPSS Nuclear Project, Unit 3 (Washington Public Power Supply System)[3]	Satsop, Wash.	Comb.	Pressurized water	1,242,000	3,817,000	1983
WPPSS Nuclear Project, Unit 4 (Washington Public Power Supply System)[3]	Richland, Wash.	B&W	Pressurized water	1,250,000	3,619,000	1984
WPPSS Nuclear Project, Unit 5 (Washington Public Power Supply System)[3]	Satsop, Wash.	Comb.	Pressurized water	1,242,000	3,817,000	1985
Yellow Creek Nuclear Plant, Unit 1[3]	Corinth, Miss.	Comb.	Pressurized water	1,285,000	3,817,000	1984
Yellow Creek Nuclear Plant, Unit 2[3]	Corinth, Miss.	Comb.	Pressurized water	1,285,000	3,817,000	1985

A. Central-Station Electric Power (Continued)

Name and/or owner	Location	Principal nuclear contractor	Type	Power[1] Unit size, net kW(e)	Reactor, kW(t)	Start-up	Shut-down
PLANNED							
Allens Creek Nuclear Generating Plant, Unit 1 (Houston Lighting & Power)[3]	Wallis, Tex.	GE	Boiling water	1,150,000	3,579,000	1984	
Atlantic Generating Station, Unit 1 (Public Service Electric & Gas Co., Atlantic City Electric Co., Delmarva Power & Light Co., and Philadelphia Electric Co.)[3]	Little Egg Inlet, N. J.	West.	Pressurized water	1,150,000	3,425,000	Indef.	
Atlantic Generating Station, Unit 2 (Public Service Electric & Gas Co., Atlantic City Electric Co., Delmarva Power & Light Co., and Philadelphia Electric Co.)[3]	Little Egg Inlet, N. J.	West.	Pressurized water	1,150,000	3,425,000	Indef.	
Black Fox Station, Unit 1 (Public Service of Oklahoma)[3]	Inola, Okla.	GE	Boiling water	1,150,000	3,579,000	1983	
Black Fox Station, Unit 2 (Public Service of Oklahoma)[3]	Inola, Okla.	GE	Boiling water	1,150,000	3,579,000	1985	
Blue Hills Station, Unit 1 (Gulf States Utilities)[3]	Jasper, Tex.	Comb.	Pressurized water	918,000	2,814,000	Indef.	
Blue Hills Station, Unit 2 (Gulf States Utilities)[3]	Jasper, Tex.	Comb.	Pressurized water	918,000	2,814,000	1981	
Carolina Power & Light, Unit 8[3]	North Carolina	B&W	Pressurized water	1,150,000		Indef.	
Carolina Power & Light, Unit 9[3]	North Carolina	B&W	Pressurized water	1,150,000		Indef.	
Clinch River Breeder Reactor Plant (DOE)[3]	Oak Ridge, Tenn.	West.	Sodium cooled fast breeder	350,000	975,000	Indef.	
ERIE Nuclear Plant, Unit 1 (Ohio Edison Co.)[3]	Berlin Heights, Ohio	B&W	Pressurized water	1,260,000	3,760,000	1986	
ERIE Nuclear Plant, Unit 2 (Ohio Edison Co.)[3]	Berlin Heights, Ohio	B&W	Pressurized water	1,260,000	3,760,000	1988	
Greene County Nuclear Power Plant (Power Authority of State of New York)[3]	Cementon, N. Y.	B&W	Pressurized water	1,212,000	3,600,000	1986	
Greenwood Energy Center, Unit 2 (Detroit Edison Co.)[3]	Michigan	B&W	Pressurized water	1,200,000	3,600,000	1986	
Greenwood Energy Center, Unit 3 (Detroit Edison Co.)[3]	Michigan	B&W	Pressurized water	1,200,000	3,600,000	1988	
Haven Nuclear Plant, Unit 1 (Wisconsin Electric Power Co., Wisconsin Public Service Corp., Wisconsin Power and Light Co., and Madison Gas and Electric Co.)[3]	Haven, Wis.	West.	Pressurized water	900,000	2,785,000	1987	
Haven Nuclear Plant, Unit 2 (Wisconsin Electric Power Co., Wisconsin Public Service Corp., Wisconsin Power and Light Co., and Madison Gas and Electric Co.)[3]	Haven, Wis.	West.	Pressurized water	900,000	2,785,000	1989	
Jamesport Nuclear Power Station, Unit 1 (Long Island Lighting Co.)[3]	Jamesport, N. Y.	West	Pressurized water	1,150,000	3,411,000	1988	
Jamesport Nuclear Power Station, Unit 2 (Long Island Lighting Co.)[3]	Jamesport, N. Y.	West.	Pressurized water	1,150,000	3,411,000	1990	
Montague Nuclear Power Station, Unit 1[3]	Montague Plain, Mass.	GE	Boiling water	1,150,000	3,579,000	1988	
Montague Nuclear Power Station, Unit 2[3]	Montague Plain, Mass.	GE	Boiling water	1,150,000	3,579,000	1989	
NEP Nuclear Power Plant, Unit 1 (New England Power Co.)[3]	Charlestown, R. I.	West.	Pressurized water	1,150,000	3,425,000	1986	
NEP Nuclear Power Plant, Unit 2 (New England Power Co.)[3]	Charlestown, R. I.	West.	Pressurized water	1,150,000	3,425,000	1988	
New York State Electric & Gas, Unit 1[3]	New Haven, N. Y.	Comb.	Pressurized water	1,250,000		1990	
New York State Electric & Gas, Unit 2[3]	New Haven, N. Y.	Comb.	Pressurized water	1,250,000		1992	
1993 Unit (Public Service Electric & Gas Co., N. J.)[3]	Undetermined	West.	Pressurized water	1,150,000	3,425,000	1993	
1 Unit (Public Service Electric & Gas Co., N. J.)[3]	Undetermined	West.	Pressurized water	1,150,000	3,425,000	1995	
N Coast Nuclear Plant (Puerto Rico Water Resources Authority)[3]	Arecibo, P. R.	West.	Pressurized water	583,000	1,785,000	Indef.	

I Gas & Electric Co., Unit 1[3]	California	GE	Boiling water	1,200,000	3,323,000	Indef.	
I Gas & Electric Co., Unit 2[3]	California	GE	Boiling water	1,200,000	3,323,000	Indef.	
Palo Verde Nuclear Generating Station, Unit 4 (Arizona Public Service Co., Salt River Project, El Paso Electric Co., Tucson Gas & Electric Co., Public Service Co. of New Mexico, and Arizona Electric Power Co., Inc.)[3]	Wintersburg, Ariz.	Comb.	Pressurized water	1,270,700	3,817,000	1987	
Palo Verde Nuclear Generating Station, Unit 5 (Arizona Public Service Co., Salt River Project, El Paso Electric Co., Tucson Gas & Electric Co., Public Service Co. of New Mexico, and Arizona Electric Power Co., Inc.)[3]	Wintersburg, Ariz.	Comb.	Pressurized water	1,270,000	3,817,000	1989	
Pebble Springs Nuclear Plant, Unit 1 (Portland General Electric Co.)[3]	Arlington, Oreg.	B&W	Pressurized water	1,260,000	3,600,000	1985	
Pebble Springs Nuclear Plant, Unit 2 (Portland General Electric Co.)[3]	Arlington, Oreg.	B&W	Pressurized water	1,260,000		1988	
Perkins Nuclear Station, Unit 1 (Duke Power Co.)[3]	Davie County, N. C.	Comb.	Pressurized water	1,280,000	3,800,000	1987	
Perkins Nuclear Station, Unit 2 (Duke Power Co.)[3]	Davie County, N. C.	Comb.	Pressurized water	1,280,000	3,800,000	1990	
Perkins Nuclear Station, Unit 3 (Duke Power Co.)[3]	Davie County, N. C.	Comb.	Pressurized water	1,280,000	3,800,000	1992	
Pilgrim Nuclear Power Station, Unit 2 (Boston Edison Co.)[3]	Plymouth, Mass.	Comb.	Pressurized water	1,150,000	3,456,000	1985	
Skagit Nuclear Power Project, Unit 1 (Puget Sound Power & Light Co.)[3]	Sedro Woolley, Wash.	GE	Boiling water	1,277,000	3,800,000	1984	
Skagit Nuclear Power Project, Unit 2 (Puget Sound Power & Light Co.)[3]	Sedro Woolley, Wash.	GE	Boiling water	1,277,000	3,800,000	1986	
Vandalia Nuclear Project (Iowa Power & Light Co., Associated Electric Cooperative, Inc., and Central Iowa Power Cooperative)[3]	Iowa	B&W	Pressurized water	1,270,000		Indef.	
William H. Zimmer Nuclear Power Station, Unit 2 (Cincinnati Gas & Electric Co.)[3]	Ohio	GE	Boiling water	1,170,000		Indef.	
SHUT DOWN OR DISMANTLED							
Boiling Nuclear Superheater Power Station (AEC and Puerto Rico Water Resources Authority)[3,4]	Punta Higuera, P. R.	Comb.	Boiling water integral nuclear superheat	16,500	50,000	1964	1968
Carolinas–Virginia Tube Reactor (Carolinas–Virginia Nuclear Power Associates, Inc.)[3,4,7]	Parr, S. C.	West.	Pressure tube, heavy water	17,000	64,000	1963	1967
Elk River Reactor (AEC and Rural Cooperative Power Association)[3,4,10]	Elk River, Minn.	AC	Boiling water	22,000	58,200	1962	1968
Enrico Fermi Atomic Power Plant, Unit 1 (Power Reactor Development Co.)[3,4]	Lagoona Beach, Mich.	PRDC	Sodium cooled, fast	60,900	200,000	1963	1973
Hallam Nuclear Power Facility, Sheldon Station (AEC and Consumers Public Power District)[4,6]	Hallam, Nebr.	AI	Sodium graphite	75,000	240,000	1962	1964
Pathfinder Atomic Plant (Northern States Power Co.)[9]	Sioux Falls, S. Dak.	AC	Boiling water	58,500	190,000	1964	1967
Peach Bottom Atomic Power Station, Unit 1 (Philadelphia Electric Co.)[3,4]	Peach Bottom, Pa.	GA	High temperature gas cooled	40,000	115,000	1966	1974
Piqua Nuclear Power Facility (AEC and City of Piqua)[3,4,8]	Piqua, Ohio	AI	Organic cooled and moderated	11,400	45,500	1963	1966

B. Dual-Purpose Plants

OPERABLE							
N Reactor (DOE and Washington Public Power Supply System)[11]	Richland, Wash.	UNI	Graphite	850,000	4,000,000	1963	
BEING BUILT							
Midland Nuclear Power Plant, Unit 1 (Consumers Power Co. of Michigan)[3,12]	Midland, Mich.	B&W	Pressurized water	460,000	2,468,000	1981	
Midland Nuclear Power Plant, Unit 2 (Consumers Power Co. of Michigan)[3,12]	Midland, Mich.	B&W	Pressurized water	811,000	2,468,000	1980	

C. Propulsion (Maritime)

Name and/or owner	Nuclear designer	Shipbuilder	Type	Maximum shaft horsepower	Power,[1] kW(t)	Start-up	Shut-down
SHUT DOWN							
Nuclear Ship SAVANNAH (Maritime Administration)[3]	B&W	NYSC	Pressurized water	22,000	80,000	1961	1971

2. EXPERIMENTAL POWER-REACTOR SYSTEMS

A. Electric-Power Systems

Name (all owned by DOE except as noted)	Designation	Location	Principal nuclear contractor	Type	Power[1] Plant, net kW(e)	Power[1] Reactor, kW(t)	Start-up	Shut-down
OPERABLE								
Experimental Breeder Reactor No. 2[79]	EBR-2	INEL Site, Idaho	ANL	Sodium cooled, fast	20,000	62,500	1963	
SHUT DOWN OR DISMANTLED								
Boiling Reactor Experiment No. 1	BORAX-1	INEL Site, Idaho	ANL	Boiling water	No elec.	1,400	1953	1954
Boiling Reactor Experiment No. 5	BORAX-5	INEL Site, Idaho	ANL	Boiling water, integral nuclear superheat	2,600	20,000	1962	1964
Boiling Reactor Experiments[13]	BORAX-2, -3, -4	INEL Site, Idaho	ANL	Boiling water	2,400	15,500	1954	1958
ESADA Vallecitos Experimental Superheat Reactor (Empire States Atomic Development Associates and General Electric Company)[3]	EVESR	Pleasanton, Calif.	GE	Light-water moderated, superheater	No elec.	17,000	1963	1967
Experimental Beryllium Oxide Reactor[15]	EBOR	INEL Site, Idaho	GA	Gas cooled, BeO moderated	No elec.	10,000	Terminated	
Experimental Boiling Water Reactor[20]	EBWR	Argonne, Ill.	ANL	Boiling water	4,000	100,000	1956	1967
Experimental Breeder Reactor No. 1[16]	EBR-1	INEL Site, Idaho	ANL	NaK cooled, fast	150	1,400	1951	1964
Experimental Gas Cooled Reactor[18]	EGCR	Oak Ridge, Tenn.	KE–AC	Gas cooled, graphite moderated	21,900	84,300	Terminated	
Experimental Organic Cooled Reactor[19]	EOCR	INEL Site, Idaho	Fluor–AI	Organic cooled and moderated	No elec.	40,000	Terminated	
Heavy Water Components Test Reactor	HWCTR	Savannah River Laboratory, Aiken, S. C.	du Pont	Pressurized heavy water	No elec.	61,100	1962	1964
Homogeneous Reactor Experiment No. 1	HRE-1	Oak Ridge, Tenn.	ORNL	Aqueous homogeneous solution (UO_2SO_4)	140	1,000	1952	1954
geneous Reactor Experiment No. 2	HRE-2	Oak Ridge, Tenn.	ORNL	Aqueous homogeneous solution (UO_2SO_4)	300	5,200	1957	196

Los Alamos Molten Plutonium Reactor Experiment	LAMPRE-1	Los Alamos, N. Mex.	LASL	Fast molten plutonium fueled, sodium cooled	No elec.	1,000	1961	>3
Los Alamos Power Reactor Experiment No. 1	LAPRE-1	Los Alamos, N. Mex.	LASL	Aqueous homogeneous (phosphoric acid)	No elec.	2,000	1956	1957
Los Alamos Power Reactor Experiment No. 2	LAPRE-2	Los Alamos, N. Mex.	LASL	Aqueous homogeneous (phosphoric acid)	No elec.	1,000	1959	1959
Molten Salt Reactor Experiment	MSRE	Oak Ridge, Tenn.	ORNL	Single region, graphite moderated	No elec.	8,000	1965	1969
Organic Moderated Reactor Experiment[14]	OMRE	INEL Site, Idaho	AI	Organic cooled and moderated	No elec.	12,000	1957	1963
Plutonium Recycle Test Reactor	PRTR	Richland, Wash.	PNL	Pressure tube, heavy-water moderated and cooled	No elec.	70,000	1960	1969
Saxton Nuclear Experimental Reactor Project (Saxton Nuclear Experimental Corp.)[3]		Saxton, Pa.	West.	Pressurized water	3,000	23,500	1962	1972
Sodium Reactor Experiment (DOE and Southern California Edison Co.)[17]	SRE	Santa Susana, Calif.	AI	Sodium graphite	5,700	20,000	1957	1964
Southwest Experimental Fast Oxide Reactor (Southwest Atomic Energy Associates)[3]	SEFOR	Strickler, Ark.	GE	Sodium cooled, fast		20,000	1969	1972
Ultra High Temperature Reactor Experiment	UHTREX	Los Alamos, N. Mex.	LASL	Helium cooled	No elec.	3,000	1968	1970
Vallecitos Boiling Water Reactor (General Electric Company and Pacific Gas & Electric Co.)[3]	VBWR	Pleasanton, Calif.	GE	Boiling water	5,000	33,000	1957	1963

B. Auxiliary Power (SNAP)

SHUT DOWN OR DISMANTLED								
SNAP-2 Developmental System	S2DS	Santa Susana, Calif.	AI	NaK cooled	No elec.	50	1961	1963
SNAP-2 Experimental Reactor	SER	Santa Susana, Calif.	AI	NaK cooled	No elec.	50	1959	1960
SNAP-2/10A TSF Shielding Experiment	SNAP-TSF	Oak Ridge, Tenn.	AI–ORNL	NaK cooled		10	1967	1973
SNAP-8 Developmental Reactor	S8DR	Santa Susana, Calif.	AI	NaK cooled		600	1968	1969
SNAP-8 Experimental Reactor	S8ER	Santa Susana, Calif.	AI	NaK cooled	No elec.	600	1962	1965
SNAP-10A Flight System Ground Test No. 1	S10FS-1	Los Alamos, N. Mex.	AI	NaK cooled	0.5	39	1964	1964
SNAP-10A Flight System Ground Test No. 3[22]	S10FS-3	Santa Susana, Calif.	AI	NaK cooled	0.5	39	1964	1966
SNAP-10A Flight System[22]	S10FS-4	In orbit	AI	NaK cooled	0.5	39	1965	1965
SNAP-10A Flight System	S10FS-5	Oak Ridge, Tenn.	AI	NaK cooled	0.5	39	(Spare)	

C. Space Propulsion (Rover)

Name (all owned by DOE except as noted)	Designation	Location	Principal nuclear contractor	Type	Power[1] kW(t)	Year of operation	Dismantled
SHUT DOWN OR DISMANTLED							
Fuel Element Test Bed	NF-1	NRDS, Nev.	LASL	Open cycle, gaseous hydrogen	44,000	1972	1972
Fuel Element Test Reactor	Pewee-1	NRDS, Nev.	LASL	Open cycle, liquid hydrogen	514,000	1968	1968
Fuel Element Test Reactor	Pewee-2	NRDS, Nev.	LASL	Open cycle, liquid hydrogen	514,000	Indef.	1973
Ground Experimental Engine Experiment	XE-Prime	NRDS, Nev.	AG–West.	Open cycle, liquid hydrogen	1,100,000	1968	1969
Ground Experimental Engine Experiment	XE-Backup	NRDS, Nev.	AG–West.	Open cycle, liquid hydrogen	1,100,000	Indef.	1973
Nuclear Rocket Engine Reactor Experiment (NERVA)	NRX-A2	NRDS, Nev.	AG–West.	Open cycle, liquid hydrogen	1,096,000	1964	1964

C. Space Propulsion (Rover) (Continued)

Name (all owned by DOE except as noted)	Designation	Location	Principal nuclear contractor	Type	Power,[1] kW(t)	Year of operation	Dismantled
SHUT DOWN OR DISMANTLED (Continued)							
Nuclear Rocket Engine Reactor Experiment (NERVA)	NRX-A3	NRDS, Nev.	AG–West.	Open cycle, liquid hydrogen	1,100,000	1965	1965
Nuclear Rocket Engine Reactor Experiment (NERVA)	NRX-A5	NRDS, Nev.	AG–West.	Open cycle, liquid hydrogen	1,120,000	1966	1966
Nuclear Rocket Engine Reactor Experiment (NERVA)	NRX-A6	NRDS, Nev.	AG–West.	Open cycle, liquid hydrogen	1,199,000	1967	1967
Nuclear Rocket Reactor Engine System Test (NERVA)	NRX-A4/EST	NRDS, Nev.	AG–West.	Open cycle, liquid hydrogen	1,155,000	1966	1966
Nuclear Rocket Reactor Experiment	Kiwi-A	NRDS, Nev.	LASL	Open cycle, gaseous hydrogen	70,000	1959	1959
Nuclear Rocket Reactor Experiment	Kiwi-A Prime	NRDS, Nev.	LASL	Open cycle, gaseous hydrogen	85,000	1960	1960
Nuclear Rocket Reactor Experiment	Kiwi-A3	NRDS, Nev.	LASL	Open cycle, gaseous hydrogen	100,000	1960	1960
Nuclear Rocket Reactor Experiment	Kiwi-B1A	NRDS, Nev.	LASL	Open cycle, gaseous hydrogen	300,000	1961	1961
Nuclear Rocket Reactor Experiment	Kiwi-B1B	NRDS, Nev.	LASL	Open cycle, liquid hydrogen	900,000	1962	1962
Nuclear Rocket Reactor Experiment	Kiwi-B4A	NRDS, Nev.	LASL	Open cycle, liquid hydrogen	500,000	1962	1962
Nuclear Rocket Reactor Experiment	Kiwi-B4D	NRDS, Nev.	LASL	Open cycle, liquid hydrogen	1,000,000	1964	1964
Nuclear Rocket Reactor Experiment	Kiwi-B4E	NRDS, Nev.	LASL	Open cycle, liquid hydrogen	950,000	1964	1964
Nuclear Rocket Reactor Experiment	Phoebus 1A	NRDS, Nev.	LASL	Open cycle, liquid hydrogen	1,070,000	1965	1965
Nuclear Rocket Reactor Experiment	Phoebus 1B	NRDS, Nev.	LASL	Open cycle, liquid hydrogen	1,400,000	1967	1967
Nuclear Rocket Reactor Experiment	Phoebus 2A	NRDS, Nev.	LASL	Open cycle, liquid hydrogen	4,200,000	1968	1968

3. TEST, RESEARCH, AND UNIVERSITY REACTORS

A. General Irradiation Test

Name and/or owner	Designation	Location	Principal nuclear contractor	Operator	Type	Power,[1] kW(t)	Start-up	Shut-down
OPERABLE								
Advanced Test Reactor (DOE)	ATR	INEL, Idaho	Ebasco–B&W	EG&G–ID	Tank	250,000	1968	
Engineering Test Reactor (DOE)[2,3]	ETR	INEL, Idaho	KE–GE	EG&G–ID	Tank	175,000	1957	
BEING BUILT								
Fast Flux Test Facility (DOE)	FFTF	Richland, Wash.	HEDL	HEDL	Sodium cooled	400,000	1979	

JT DOWN OR DISMANTLED								
eneral Electric Testing Reactor[3]	GETR	Pleasanton, Calif.	Owner	Owner	Tank	50,000	1958	19
Materials Testing Reactor (DOE)[2 4]	MTR	INEL, Idaho	ORNL–ANL - Blaw-Knox	INC	Tank	40,000	1952	1970
Plum Brook Reactor Facility (NASA)[3]	NASA-TR	Sandusky, Ohio	NASA	NASA	Tank	60,000	1961	1974
Westinghouse Testing Reactor[3]	WTR	Waltz Mill, Pa.	Owner	Owner	Tank	60,000	1959	1962

B. High-Power Research and Test

Name and/or owner	Designation	Location	Principal nuclear contractor	Type	Power,[1] kW(t)	Start-up	Shut-down
OPERABLE							
Argonne Research Reactor (DOE)	CP-5	Argonne, Ill.	ANL	Heavy water	5,000	1954	
Brookhaven High Flux Beam Research Reactor (DOE)	HFBR	Upton, N. Y.	BNL	Heavy water	40,000	1965	
Brookhaven Medical Research Reactor (DOE)	BMRR	Upton, N. Y.	Daystrom	Tank	5,000	1959	
High Flux Isotope Reactor (DOE)	HFIR	Oak Ridge, Tenn.	ORNL	Tank flux trap	100,000	1965	
National Bureau of Standards Reactor[3]	NBSR	Gaithersburg, Md.	NBS–B&R	Heavy water	10,000	1967	
Oak Ridge Research Reactor (DOE)	ORR	Oak Ridge, Tenn.	ORNL	Tank	30,000	1958	
Omega West Reactor (DOE)	OWR	Los Alamos, N. Mex.	LASL	Tank	8,000	1956	
Union Carbide Corporation Reactor[3]	UCNR	Sterling Forest, N. Y.	AMF	Pool	5,000	1961	
SHUT DOWN OR DISMANTLED							
Ames Laboratory Research Reactor (DOE)	ALRR	Ames, Iowa	AMF	Heavy water	5,000	1965	1977
Babcock & Wilcox Nuclear Development Center Test Reactor[3]	BAWTR	Lynchburg, Va.	Owner	Pool	6,000	1964	1971
Brookhaven Graphite Research Reactor (DOE)	BGRR	Upton, N. Y.	HKF	Graphite	20,000	1950	1969
Industrial Reactor Laboratories, Inc.[3]		Plainsboro, N. J.	AMF	Pool	5,000	1958	1975
Sandia Engineering Reactor (DOE)	SER	Kirtland AFB, East, N. Mex.	Sandia	Tank	5,000	1961	1970

C. Safety Research and Test

OPERABLE							
Power-Burst Facility (DOE)	PBF	INEL, Idaho	EG&G–ID	Open tank	Transient, 28,000	1973	
Transient Reactor Test (DOE)	TREAT	INEL Site, Idaho	ANL	Graphite	Transient	1959	
BEING BUILT							
Loss of Fluid Test (DOE)	LOFT	INEL, Idaho	EG&G–ID	Pressurized water	55,000	1978	
SHUT DOWN OR DISMANTLED							
Intrinsic Subcriticality Experiment (DOE)[2 7]	SNAPTRAN-1	Los Alamos, N. Mex.	AI	Be-reflected SNAP-10A	Transient	1968	1971
King Intense Neutron Generator (DOE)	Kinglet	Los Alamos, N. Mex.	LASL	Homogeneous	Transient	1972	1977
Kiwi–Transient Test Reactor (DOE)	Kiwi-TTR	NRDS, Nev.	LASL	Kiwi/NERVA	Transient	1965	1965
SNAP-10A Transient Test No. 2 (DOE)[2 5]	SNAPTRAN-2	INEL, Idaho	AI–PPC	Be-reflected SNAP-10A	Transient	1965	1966
SNAP-10A Transient Test No. 3 (DOE)[2 5]	SNAPTRAN-3	INEL, Idaho	PPC–AI	H_2O-reflected SNAP-10A	Transient	1964	1964

C. Safety Research and Test (Continued)

Name and/or owner	Designation	Location	Principal nuclear contractor	Type	Power,[1] kW(t)	Start-up	Shut-down
SHUT DOWN OR DISMANTLED (Continued)							
Special Power Excursion Reactor Test No. 1 (DOE)	SPERT-1	INEL, Idaho	PPC	Open tank	Transient	1955	1964
Special Power Excursion Reactor Test No. 2 (DOE)	SPERT-2	INEL, Idaho	PPC	Pressurized water	Transient	1960	1965
Special Power Excursion Reactor Test No. 3 (DOE)	SPERT-3	INEL, Idaho	PPC	Pressurized water	Transient	1958	1968
Special Power Excursion Reactor Test No. 4 (DOE)	SPERT-4	INEL, Idaho	INC	Pool	Transient	1962	1970

D. General Research

OPERABLE							
Aerotest Operations, Inc.[3]	AGNIR	San Ramon, Calif.	AGN	Pool - TRIGA core	250	1965	
Annular Core Pulsed Reactor Upgrade (DOE)	ACPR Upgrade	Kirtland AFB, East, N. Mex.	Sandia	UO_2 BeO	2000 and transient	1978	
Argonne Thermal Source Reactor (DOE)	ATSR	Argonne, Ill.	ANL	Thermal	10	1957	
Babcock & Wilcox Lynchburg Pool Reactor[3]	LPR	Lynchburg, Va.	Owner	Pool	1,000	1958	
Biological Research Reactor (DOE)	JANUS	Argonne, Ill.	ANL	Tank	200	1964	
Bulk Shielding Reactor (DOE)[28]	BSR	Oak Ridge, Tenn.	ORNL	Pool	2,000	1950	
Dow Chemical Co.[3]	TRIGA-Mk I	Midland, Mich.	GA	U–Zr hydride	100	1967	
Fast Source Reactor (DOE)	AFSR	INEL Site, Idaho	ANL	Fast	1	1959	
General Atomic Company, TRIGA-Mk I Prototype Reactor[3,30]	TRIGA-Mk I	La Jolla, Calif.	Owner	U–Zr hydride	250	1958	
General Atomic Company, Advanced TRIGA-Mk F Prototype Reactor[3]	TRIGA-Mk F	La Jolla, Calif.	Owner	U–Zr hydride	1,500	1960	
General Electric Nuclear Test Reactor[3]	NTR	Pleasanton, Calif.	GE	Light water	100	1957	
Health Physics Research Reactor (DOE)[31]	HPRR	Oak Ridge, Tenn.	ORNL	Fast burst	10	1962	
Livermore Pool Type Reactor (DOE)	LPTR	Livermore, Calif.	FW	Tank	3,000	1957	
Neutron Radiography Facility (DOE)	TRIGA-Mk I	Richland, Wash.	HFDL	U–Zr hydride	250	1977	
Neutron Radiography Facility (DOE)	NRAD	INEL, Idaho	ANL	Pool–TRIGA core	250	1977	
Northrop Corporate Laboratories (Space Radiation Laboratory)[3,30]	TRIGA-Mk F	Hawthorne, Calif.	GA	U–Zr hydride	1,000	1963	
Nuclear Examination Reactor (Rockwell International)[3,29]	L-85 (AE-6)	Santa Susana, Calif.	AI	Homogeneous	3	1952	
Omaha Veterans Administration Hospital[3]	TRIGA-Mk I	Omaha, Nebr.	GA	U–Zr hydride	18	1959	
Rhode Island Nuclear Science Center[3]		Fort Kearney, R. I.	GE	Pool	2,000	1964	
Rockwell International[3]	L-77	Canoga Park, Calif.	AI	Homogeneous	Negligible	1958	
Sandia Pulsed Reactor II (DOE)	SPR-II	Kirtland AFB, East, N. Mex.	Sandia	Prompt burst	Transient	1967	
Sandia Pulsed Reactor III (DOE)	SPR-III	Kirtland AFB, East, N. Mex.	Sandia	Prompt burst	Transient	1975	
Tower Shielding Reactor No. 2 (DOE)	TSR-2	Oak Ridge, Tenn.	ORNL	Light water	1,000	1960	
U. S. Geological Survey Laboratory (Department of the Interior)[3,30]	TRIGA-Mk I	Denver, Colo.	GA	U–Zr hydride	1,000	1969	
Westinghouse Nuclear Training Center[3]		Zion, Ill.	West.		10	1	

DOWN OR DISMANTLED

Accelerator Pulsed Fast Critical Assembly[3,42]	APFA-III	La Jolla, Calif.	GA	Fast	1	196 /	1973
American Standard Inc.[35]	UTR-1	Mountain View, Calif.	AS Inc.	Graphite/water	Neglig.	1958	1960
Annular Core Pulsed Reactor (DOE)	ACPR	Kirtland AFB, East, N. Mex.	GA	U–Zr hydride	Transient	1967	1977
Argonne CP-3, rebuilt as CP-3′ (Manhattan Engineer District—DOE)	CP-3′	Palos Park, Ill.	Met. Lab.	Heavy water	300	1944	1963
Argonne Low Power Research Reactor (DOE)[39]	Juggernaut	Argonne, Ill.	ANL	Graphite/water	250	1962	1970
Argonne National Laboratory (DOE)	AGN-201-108	Argonne, Ill.	AGN	Homog. solid	Neglig.	1957	1972
Argonne Nuclear Assembly for University Training (DOE)	Argonaut (CP-11)	Argonne, Ill.	ANL	Graphite/water	10	1957	1972
Atomics International[3]	L-47	Canoga Park, Calif.	AI	Homogeneous	Neglig.	1957	1958
Battelle Memorial Institute[3]	BRR	West Jefferson, Ohio	AMF	Pool	2,000	1956	1974
Brookhaven Neutron Source Reactor No. 1 (DOE)	SCHIZO	Upton, N. Y.	BNL	Tank	100	1958	1970
Brookhaven Neutron Source Reactor No. 2 (DOE)	PHRENIC	Upton, N. Y.	BNL	Tank	100	1965	1970
Chicago Pile 1, rebuilt as CP-2 (Manhattan Engineer District—DOE)[34]	CP-2	Chicago, Ill.	Met. Lab.	Graphite	0.2–2	1942	1954
Curtiss-Wright Nuclear Research Laboratory of the Commonwealth of Pennsylvania		Quehanna, Pa.	Owner	Pool	1,000	1958	1966
DOE Demonstration Reactor[43]	Demo Reac	Oak Ridge, Tenn.	Lockheed	Pool	10	1969	1969
European–Asian Exhibit Program (DOE)[33]		Oak Ridge, Tenn.	Lockheed	Pool	10	1963	1969
Fast Neutron Source Reactor (DOE)	BNL/FS-1	Upton, N. Y.	BNL	Fast		1967	1970
General Atomic Co. (World Agricultural Fair—U. S. Exhibit Reactor)[36]	TRIGA-Mk II	San Diego, Calif.	Owner	U–Zr hydride	50	1960	1960
High Temperature Lattice Test Reactor (DOE)	HTLTR	Richland, Wash.	PNL	Graphite	2	1967	1971
Illinois Institute of Technology Research Institute (Armour Research Foundation)[3]	ARR(L-54)	Chicago, Ill.	AI	Homogeneous	75	1956	1967
Kinetic Experiment on Water Boilers (Rockwell International)[3,32]	KEWB	Santa Susana, Calif.	AI	Homogeneous	Transient	1956	1967
Livermore Water Boiler (DOE)	LIWB	Livermore, Calif.	AI	Homogeneous	0.5	1953	1961
Lockheed Aircraft Corp.		Dawsonville, Ga.	Lockheed	Pool	Neglig.	1960	1960
Los Alamos Fast Reactor (DOE)	Clementine	Los Alamos, N. Mex.	LASL	Fast, plutonium fuel, mercury cooled	25	1946	1953
Los Alamos LOPO Reactor (DOE)	LOPO	Los Alamos, N. Mex.	LASL	Homogeneous	5 to 15	1944	1944
Los Alamos Water Boiler (DOE)	HYPO	Los Alamos, N. Mex.	LASL	Homogeneous	5.5	1944	1950
Los Alamos Water Boiler (DOE)	SUPO	Los Alamos, N. Mex.	LASL	Homogeneous	25	1950	1974
Louisiana State University Nuclear Science Center (Phillips Petroleum Co.)[37]	SNARE	Baton Rouge, La.	Sandia	Pool	2	1965	1966
Low Intensity Test Reactor (DOE)	LITR	Oak Ridge, Tenn.	ORNL	Tank	3,000	1950	1968
NASA Mock-Up Reactor[3]	MUR	Sandusky, Ohio	Lockheed	Light water, pool	100	1963	1973
Nuclear Effects Reactor (DOE)[38]	PRAN	NTS, Nev.	UCLLL/PPC	Prompt burst	Transient	1962	1970
Nuclear Effects Reactor (DOE)	KUKLA	San Diego, Calif.	UCLLL	Prompt burst	Transient	1959	1964
Oak Ridge Graphite Reactor (DOE)	X-10	Oak Ridge, Tenn.	CL	Graphite	3,500	1943	1963
Pawling Research Reactor (United Nuclear Corp.)[3]	PRR	Pawling, N. Y.	UNC	Light water	Neglig.	1958	1971
Physical Constants Test Reactor (DOE)	PCTR	Richland, Wash.	PNL	Graphite	0.1	1955	1972
Radiation Effects Reactor (Lockheed Aircraft Corp.)[3,40]	REF	Dawsonville, Ga.	Lockheed	Pool	3,000	1958	1970
Sandia Pulsed Reactor (DOE)	SPR	Kirtland AFB, East, N. Mex.	Sandia	Prompt burst	Transient	1961	1967
Shield Test and Irradiation Reactor (DOE)[41]	STIR	Santa Susana, Calif.	AI	Pool	1,000	1961	1972
Thermal Test Reactor No. 2 (DOE)	TTR-2	Richland, Wash.	PNL	Graphite	0.1	1955	1972
Torrey Pines, TRIGA-Mk III Reactor[3]	TRIGA-Mk III	La Jolla, Calif.	GA	U–Zr hydride	2,000	1965	1973
Tower Shielding Reactor No. 1	TSR-1	Oak Ridge, Tenn.	ORNL	Tank	500	1954	1958
UTR Test Reactor (American Radiator & Standard Sanitary Corp.)[3]		Mountain View, Calif.	Owner	Graphite/water	Neglig.	1961	1963

E. University Research and Teaching

(Footnote 3 applies to all reactors in this section except as noted.)

Name and/or owner	Designation	Location	Principal nuclear contractor	Type	Power,[1] kW(t)	Start-up	Shut-down
OPERABLE							
Brigham Young University	L-77	Provo, Utah	AI	Homogeneous	Neglig.	1967	
California State Polytechnic[54]	AGN-201-100	San Luis Obispo, Calif.	AGN	Homog. solid	Neglig.	1973	
Catholic University of America	AGN-201-101	Washington, D. C.	AGN	Homog. solid	Neglig.	1957	
Columbia University[30]	TRIGA-Mk II	New York, N. Y.	GA	U–Zr hydride	250	1977	
Cornell University[30]	TRIGA-Mk II	Ithaca, N. Y.	GA	U–Zr hydride	100	1962	
Cornell University Zero Power Reactor	ZPR	Ithaca, N. Y.	Vitro	Tank	Neglig.	1962	
Georgia Institute of Technology[45]	AGN-201-104	Atlanta, Ga.	AGN	Homog. solid	Neglig.	1957	
Georgia Tech. Research Reactor	GTRR	Atlanta, Ga.	GNEC	Heavy water	10,000	1964	
Idaho State University[52]	AGN-201P-103	Pocatello, Idaho	AGN	Homog. solid	Neglig.	1967	
Iowa State University	UTR-10	Ames, Iowa	AS Inc.	Graphite/water	10	1959	
Kansas State University[30]	TRIGA-Mk II	Manhattan, Kans.	GA	U–Zr hydride	250	1962	
Manhattan College		New York, N. Y.	AMF	Tank	Neglig.	1964	
Massachusetts Institute of Technology	MITR	Cambridge, Mass.	ACF	Heavy-water reflected	5,000	1958	
Memphis State	AGN-201-108	Memphis, Tenn.	AGN	Homog. solid	Neglig.	1977	
Michigan State University[30,53]	TRIGA-Mk I	East Lansing, Mich.	GA	U–Zr hydride	250	1969	
North Carolina State University	PULSTAR	Raleigh, N. C.	AMF	Pool	1,000	1972	
Nuclear Science Center Reactor, Texas A&M University[30,49]	NSCR	College Station, Tex.	Convair	Pool–TRIGA core	1,000	1961	
Ohio State University		Columbus, Ohio	Lockheed	Pool	10	1961	
Oregon State University	AGN-201-114	Corvallis, Oreg.	AGN	Homog. solid	Neglig.	1958	
Oregon State University[30]	TRIGA-Mk II	Corvallis, Oreg.	GA	U–Zr hydride	1,000	1967	
Penn State TRIGA Reactor (Pennsylvania State University)[30,51]	PSTR	University Park, Pa.	Owner	Pool–TRIGA core	1,000	1965	
Puerto Rico Nuclear Center (DOE)[47]	L-77	Mayagüez, P. R.	AI	Homogeneous	Neglig.	1959	
Purdue University		West Lafayette, Ind.	Lockheed	Pool	10	1962	
Reed College	TRIGA-Mk I	Portland, Oreg.	GA	U–Zr hydride	250	1968	
State University of New York (Western New York Nuclear Research Center, Inc.)	PULSTAR	Buffalo, N. Y.	AMF	Pool	2,000	1961	
Texas A&M University	TRIGA Conversion	College Station, Tex.	GA	U–Zr hydride	1,000	1968	
Tuskegee Institute[44]	AGN-201-102	Tuskegee, Ala.	AGN	Homog. solid	Neglig.	1957	
University of Arizona	TRIGA-Mk I	Tucson, Ariz.	GA	U–Zr hydride	250	1958	
University of California[30]	TRIGA-Mk III	Berkeley, Calif.	GA	U–Zr hydride	1,000	1966	
University of California	L-77	Santa Barbara, Calif.	AI	Homogeneous	Neglig.		
University of California[30]	TRIGA-Mk I	Irvine, Calif.	GA	U–Zr hydride	250	1969	
University of California at Los Angeles, School of Engineering and Applied Science	Educator	Los Angeles, Calif.	AMF	Graphite/water	100	1960	

University of Delaware	AGN-201-113	Newark, Del.	AGN	Homog. solid	Neglig.	1958	
University of Florida	UFTR	Gainesville, Fla.	GNEC	Graphite/water	100	1959	
University of Illinois	LOPRA	Urbana, Ill.	GA	U–Zr hydride	10	1971	
University of Illinois	TRIGA-Mk II	Urbana–Champaign, Ill.	GA	U–Zr hydride	1,500	1960	
University of Kansas	Model 4180	Lawrence, Kans.	BAC	Pool	10	1961	
University of Lowell		Lowell, Mass.	GE	Pool	1,000		
University of Maryland	TRIGA	College Park, Md.	AC	Tank	250	1960	
University of Michigan (Ford Nuclear Reactor)		Ann Arbor, Mich.	B&W	Pool	2,000	1957	
University of Missouri	MURR	Columbia, Mo.	Owner–IC	Tank	10,000	1966	
University of Missouri at Rolla		Rolla, Mo.	CW	Pool	200	1961	
University of New Mexico[46]	AGN-201M-112	Albuquerque, N. Mex.	AGN	Homog. solid	Neglig.	1957	
University of Oklahoma	AGN-211-102	Norman, Okla.	AGN	Homog. solid, pool	Neglig.	1958	
University of Texas[30]	TRIGA-Mk I	Austin, Tex.	GA	U–Zr hydride	250	1963	
University of Utah	TRIGA-Mk I	Salt Lake City, Utah	GA	U–Zr hydride	250	1975	
University of Utah	AGN-201-107	Salt Lake City, Utah	AGN	Homog. solid	Neglig.	1957	
University of Virginia	CAVALIER	Charlottesville, Va.	Owner		Neglig.		
University of Virginia	UVAR	Charlottesville, Va.	Owner–B&W	Pool	2,000	1960	
University of Washington	Educator	Seattle, Wash.	AMF	Graphite/water	100	1961	
University of Wisconsin[30,48]	TRIGA	Madison, Wis.	GE	Pool–TRIGA core	1,000	1960	
Virginia Polytechnic Institute	UTR-10	Blacksburg, Va.	AS Inc.	Graphite/water	100	1959	
Washington State University[30,50]	WSTR	Pullman, Wash.	GE	Pool–TRIGA core	1,000	1961	
Worcester Polytechnic Institute		Worcester, Mass.	GE	Pool	10	1959	
BEING BUILT							
Mississippi State University[55]	RRR	State College, Miss.	Owner–NSA	Homogeneous	Neglig.		
SHUT DOWN OR DISMANTLED							
Colorado State University	AGN-201-109	Fort Collins, Colo.	AGN	Homog. solid	Neglig.	1957	1974
Leland Stanford University		Palo Alto, Calif.	GE	Pool	10	1959	1974
North Carolina State University		Raleigh, N. C.	Cook	Graphite/water	10	1960	1973
Polytechnic Institute of New York[56]	AGN-201M-105	New York, N. Y.	AGN	Homog. solid	Neglig.	1967	1974
Puerto Rico Nuclear Center (DOE)[78]	TRIGA-FLIP	Mayagüez, P. R.	GA	Pool–TRIGA core	2,000	1960	1976
University of Nevada	L-77	Reno, Nev.	AI	Homogeneous	Neglig.	1963	1974
University of Wyoming	L-77	Laramie, Wyo.	AI	Homogeneous	Neglig.	1959	1974
West Virginia University	AGN-211-103	Morgantown, W. Va.	AGN	Homog. solid, pool	Neglig.	1959	1972
William Marsh Rice University	AGN-211-101	Houston, Tex.	AGN	Homog. solid, pool	Neglig.	1959	1965

PART II PRODUCTION REACTORS

1. MATERIALS PRODUCTION

(All owned by DOE)

Designation	Nuclear designer	Type	Location	Start-up	Shut-down
OPERABLE*					
C Reactor	du Pont	Heavy water	Savannah River Plant, Aiken, S. C.	1955	
K Reactor	du Pont	Heavy water	Savannah River Plant, Aiken, S. C.	1954	
P Reactor	du Pont	Heavy water	Savannah River Plant, Aiken, S. C.	1954	
SHUT DOWN					
B Reactor	du Pont	Graphite	Richland, Wash.	1944	1968
C Reactor	GE	Graphite	Richland, Wash.	1952	1969
D Reactor	du Pont	Graphite	Richland, Wash.	1944	1967
DR Reactor	GE	Graphite	Richland, Wash.	1950	1964
F Reactor	du Pont	Graphite	Richland, Wash.	1945	1965
H Reactor	GE	Graphite	Richland, Wash.	1949	1965
KE Reactor	GE	Graphite	Richland, Wash.	1955	1971
KW Reactor	GE	Graphite	Richland, Wash.	1955	1970
L Reactor	du Pont	Heavy water	Savannah River Plant, Aiken, S. C.	1954	1968
R Reactor	du Pont	Heavy water	Savannah River Plant, Aiken, S. C.	1953	1964

*The N Reactor, Richland, Wash., is listed on page 17; see also footnote 11.

2. PROCESS DEVELOPMENT

Name (all owned by DOE)	Designation	Location	Nuclear designer	Type	Power,[1] kW(t)	Start-up	Shut-down
OPERABLE							
Lattice Test Reactor	LTR	Savannah River Laboratory, Aiken, S. C.	du Pont	Heavy water	1	1967	
Process Development Pile	PDP	Savannah River Laboratory, Aiken, S. C.	du Pont	Heavy water	1	1953	
Savannah River Test Pile 305	SR-305	Savannah River Laboratory, Aiken, S. C.	du Pont	Graphite	1	1953	
Standard Pile	SP	Savannah River Laboratory, Aiken, S. C.	du Pont	Graphite	2–10	1953	
SHUT DOWN OR DISMANTLED							
Hanford 305 Test Reactor	HTR	Richland, Wash.	du Pont	Graphite	Neglig.	1944	1976

1. DEFENSE POWER-REACTOR APPLICATIONS

A. Remote Installations

Name (all owned by DOD)	Designation[57]	Location	Principal nuclear contractor	Type	Power[1] Plant, net kW(e)	Power[1] Reactor, kW(t)	Start-up	Shut-down
SHUT DOWN OR DISMANTLED								
Portable Medium Power Plant No. 1	PM-1	Sundance, Wyo.	Martin	Pressurized water	1,000	9,370	1962	1968
Portable Medium Power Plant No. 2A[59]	PM-2A	Camp Century, Greenland	Alco	Pressurized water	1,560	10,000	1960	1963
Portable Medium Power Plant No. 3A	PM-3A	McMurdo Sound, Antarctica	Martin	Pressurized water	1,500	9,510	1962	1973
Stationary Medium Power Plant No. 1	SM-1	Fort Belvoir, Va.	Alco	Pressurized water	1,855	10,000	1957	1973
Stationary Medium Power Plant No. 1A[60]	SM-1A	Fort Greely, Alaska	Alco	Pressurized water	1,650	20,200	1962	1972
STURGIS Floating Nuclear Power Plant[58]	MH-1A	Gatun Lake, Canal Zone	Martin	Pressurized water	10,000	45,000	1967	1976

B. Propulsion (Naval)

Name (all owned by U. S. Navy)	Designation[61]	Shipbuilder	Start-up	Name (all owned by U. S. Navy)	Designation[61]	Shipbuilder	Start-up	Shut-down
OPERABLE								
USS NAUTILUS	SSN571	Electric Boat (Groton)	1954	USS STURGEON	SSN637	Electric Boat (Groton)	1966	
USS SEAWOLF[62]	SSN575	Electric Boat (Groton)	1960	USS WHALE	SSN638	GD (Quincy)	1968	
USS SKATE	SSN578	Electric Boat (Groton)	1957	USS TAUTOG	SSN639	Ingalls	1968	
USS SWORDFISH	SSN579	Portsmouth	1958	USS GRAYLING	SSN646	Portsmouth	1969	
USS SARGO	SSN583	San Francisco Bay	1958	USS POGY	SSN647	NYSC/Ingalls	1970	
USS SEADRAGON	SSN584	Portsmouth	1959	USS ASPRO	SSN648	Ingalls	1968	
USS SKIPJACK	SSN585	Electric Boat (Groton)	1958	USS SUNFISH	SSN649	GD (Quincy)	1968	
USS SCAMP	SSN588	San Francisco Bay	1961	USS PARGO	SSN650	Electric Boat (Groton)	1967	
USS SCULPIN	SSN590	Ingalls	1961	USS QUEENFISH	SSN651	Newport News	1966	
USS SHARK	SSN591	Newport News	1960	USS PUFFER	SSN652	Ingalls	1969	
USS SNOOK	SSN592	Ingalls	1961	USS RAY	SSN653	Newport News	1967	
USS PERMIT	SSN594	San Francisco Bay	1962	USS SAND LANCE	SSN660	Portsmouth	1971	
USS PLUNGER	SSN595	San Francisco Bay	1962	USS LAPON	SSN661	Newport News	1967	
USS BARB	SSN596	Ingalls	1963	USS GURNARD	SSN662	San Francisco Bay	1968	
USS TULLIBEE	SSN597	Electric Boat (Groton)	1960	USS HAMMERHEAD	SSN663	Newport News	1967	
USS POLLACK	SSN603	NYSC	1963	USS SEA DEVIL	SSN664	Newport News	1968	
USS HADDO	SSN604	NYSC	1964	USS GUITARRO	SSN665	Mare Island	1972	
USS JACK	SSN605	Portsmouth	1965	USS HAWKBILL	SSN666	Mare Island	1970	
USS TINOSA	SSN606	Portsmouth	1963	USS BERGALL	SSN667	Electric Boat (Groton)	1969	
USS DACE	SSN607	Ingalls	1963	USS SPADEFISH	SSN668	Newport News	1969	
USS GUARDFISH	SSN612	NYSC	1966	USS SEA HORSE	SSN669	Electric Boat (Groton)	1969	
USS FLASHER	SSN613	Electric Boat (Groton)	1966	USS FINBACK	SSN670	Newport News	1969	
USS GREENLING	SSN614	GD (Quincy)	1967	USS NARWHAL	SSN671	Electric Boat (Groton)	1969	
USS GATO	SSN615	GD (Quincy)	1967	USS PINTADO	SSN672	Mare Island	1970	
USS HADDOCK	SSN621	Ingalls	1967	USS FLYING FISH	SSN673	Electric Boat (Groton)	1969	

B. Propulsion (Naval) (Continued)

Name (all owned by U. S. Navy)	Designation[6 1]	Shipbuilder	Start-up	Shut-down
OPERABLE (Continued)				
USS TREPANG	SSN674	Newport News	1970	
USS BLUEFISH	SSN675	Newport News	1970	
USS BILLFISH	SSN676	Newport News	1970	
USS DRUM	SSN677	Newport News	1971	
USS ARCHERFISH	SSN678	Electric Boat (Groton)	1971	
USS SILVERSIDES	SSN679	Newport News	1971	
USS WILLIAM H. BATES	SSN680	Electric Boat (Groton)	1972	
USS BATFISH	SSN681	Newport News	1972	
USS TUNNY	SSN682	Electric Boat (Groton)	1973	
USS PARCHE	SSN683	Electric Boat (Groton)	1974	
USS CAVALLA	SSN684	Electric Boat (Groton)	1972	
USS GLENARD P. LIPSCOMB	SSN685	San Francisco Bay	1974	
USS L. MENDELL RIVERS	SSN686	Newport News	1974	
USS RICHARD B. RUSSELL	SSN687	Portsmouth	1974	
USS LOS ANGELES	SSN688	Electric Boat (Groton)	1976	
USS BATON ROUGE	SSN689	Newport News	1977	
USS PHILADELPHIA	SSN690	Electric Boat (Groton)	1976	
USS MEMPHIS	SSN691	Newport News	1977	
USS OMAHA	SSN692	Electric Boat (Groton)	1977	
USS CINCINNATI	SSN693	Electric Boat (Groton)	1978	
USS GROTON	SSN694	Electric Boat (Groton)	1978	
USS GEORGE WASHINGTON	SSBN598	Electric Boat (Groton)	1959	
USS PATRICK HENRY	SSBN599	Electric Boat (Groton)	1960	
USS THEODORE ROOSEVELT	SSBN600	Mare Island	1960	
USS ROBERT E. LEE	SSBN601	Electric Boat (Groton)	1960	
USS ABRAHAM LINCOLN	SSBN602	Electric Boat (Groton)	1960	
USS ETHAN ALLEN	SSBN608	Ingalls	1961	
USS SAM HOUSTON	SSBN609	Electric Boat (Groton)	1961	
USS THOMAS A. EDISON	SSBN610	Ingalls	1961	
USS JOHN MARSHALL	SSBN611	Ingalls	1962	
USS LAFAYETTE	SSBN616	Electric Boat (Groton)	1963	
USS ALEXANDER HAMILTON	SSBN617	Electric Boat (Groton)	1963	
USS THOMAS JEFFERSON	SSBN618	Newport News	1962	
USS ANDREW JACKSON	SSBN619	San Francisco Bay	1963	
USS JOHN ADAMS	SSBN620	Portsmouth	1964	
USS JAMES MONROE	SSBN622	Newport News	1963	
USS NATHAN HALE	SSBN623	Electric Boat (Groton)	1963	
USS WOODROW WILSON	SSBN624	San Francisco Bay	1963	
USS HENRY CLAY	SSBN625	Newport News	1963	
USS DANIEL WEBSTER	SSBN626	Electric Boat (Groton)	1964	
USS JAMES MADISON	SSBN627	Newport News	1964	
USS TECUMSEH	SSBN628	Electric Boat (Groton)	1964	
USS FRANCIS SCOTT KEY	SSBN657	Electric Boat (Groton)	1966	
USS MARIANO G. VALLEJO	SSBN658	San Francisco Bay	1966	
USS WILL ROGERS	SSBN659	Electric Boat (Groton)	1967	
USS ENTERPRISE (8 reactors)	CVN65	Newport News	1960	
USS NIMITZ (2 reactors)	CVN68	Newport News	1974	
USS DWIGHT D. EISENHOWER (2 reactors)	CVN69	Newport News	1977	
USS CARL VINSON (2 reactors)	CVN70	Newport News	1977	
USS LONG BEACH (2 reactors)	CGN9	Bethlehem	1961	
USS BAINBRIDGE (2 reactors)	CGN25	Bethlehem	1962	
USS TRUXTUN (2 reactors)	CGN35	NYSC	1967	
USS CALIFORNIA (2 reactors)	CGN36	Newport News	1973	
USS SOUTH CAROLINA (2 reactors)	CGN37	Newport News	'74	
USS VIRGINIA (2 reactors)	CGN38	Newport News	1976	
USS TEXAS (2 reactors)	CGN39	Newport News	1977	
Deep Submergence Research Vehicle	NR-1	Electric Boat (Groton)	1969	
BEING BUILT				
BIRMINGHAM	SSN695	Newport News		
NEW YORK CITY	SSN696	Electric Boat (Groton)		
INDIANAPOLIS	SSN697	Electric Boat (Groton)		
BREMERTON	SSN698	Electric Boat (Groton)		
JACKSONVILLE	SSN699	Electric Boat (Groton)		
DALLAS	SSN700	Electric Boat (Groton)		
LA JOLLA	SSN701	Electric Boat (Groton)		
PHOENIX	SSN702	Electric Boat (Groton)		
BOSTON	SSN703	Electric Boat (Groton)		
BALTIMORE	SSN704	Electric Boat (Groton)		
Submarine	SSN705	Electric Boat (Groton)		
Submarine	SSN706	Electric Boat (Groton)		
Submarine	SSN707	Electric Boat (Groton)		
Submarine	SSN708	Electric Boat (Groton)		
Submarine	SSN709	Electric Boat (Groton)		
Submarine	SSN710	Electric Boat (Groton)		
SAN FRANCISCO	SSN711	Newport News		
Submarine	SSN712	Newport News		
Submarine	SSN713	Newport News		
Submarine	SSN714	Newport News		
Submarine	SSN715	Newport News		
Submarine	SSN716	Newport News		
Submarine	SSN717	Newport News		

USS EL BOONE	SSBN629	San Francisco Bay	1963	Submarine	SSN718	Newport News		
USS C. CALHOUN	SSBN630	Newport News	1964	OHIO	SSBN726	Electric Boat (Groton)		
USS ULYSSES S. GRANT	SSBN631	Electric Boat (Groton)	1964	MICHIGAN	SSBN727	Electric Boat (Groton)		
USS VON STEUBEN	SSBN632	Newport News	1964	Submarine	SSBN728	Electric Boat (Groton)		
USS CASIMIR PULASKI	SSBN633	Electric Boat (Groton)	1964	Submarine	SSBN729	Electric Boat (Groton)		
USS STONEWALL JACKSON	SSBN634	San Francisco Bay	1964	Submarine	SSBN730	Electric Boat (Groton)		
USS SAM RAYBURN	SSBN635	Newport News	1964	Submarine	SSBN731	Electric Boat (Groton)		
USS NATHANAEL GREENE	SSBN636	Portsmouth	1964	Submarine	SSBN732	Electric Boat (Groton)		
USS BENJAMIN FRANKLIN	SSBN640	Electric Boat (Groton)	1965	MISSISSIPPI (2 reactors)	CGN40	Newport News		
USS SIMON BOLIVAR	SSBN641	Newport News	1965	ARKANSAS (2 reactors)	CGN41	Newport News		
USS KAMEHAMEHA	SSBN642	San Francisco Bay	1965					
USS GEORGE BANCROFT	SSBN643	Electric Boat (Groton)	1965	**SHUT DOWN OR DISMANTLED**				
USS LEWIS AND CLARK	SSBN644	Newport News	1965	SEAWOLF Sodium Reactor[62]		Electric Boat (Groton)	1957	1959
USS JAMES K. POLK	SSBN645	Electric Boat (Groton)	1966	USS TRITON (2 reactors)	SSN586	Electric Boat (Groton)	1959	1968
USS GEORGE C. MARSHALL	SSBN654	Newport News	1966	USS HALIBUT	SSN587	San Francisco Bay	1959	1976
USS HENRY L. STIMSON	SSBN655	Electric Boat (Groton)	1966	USS SCORPION[63]	SSN589	Electric Boat (Groton)	1960	1968
USS GEORGE WASHINGTON CARVER	SSBN656	Newport News	1966	USS THRESHER[63]	SSN593	Portsmouth	1961	1963

2. DEVELOPMENTAL POWER

A. Electric-Power Experiments and Prototypes

Name (all owned by DOE)	Designation[57]	Location	Principal nuclear contractor	Type	Power[1] Plant, net kW(e)	Power[1] Reactor kW(t)	Start-up	Shut-down
SHUT DOWN OR DISMANTLED								
Gas Cooled Reactor Experiment	GCRE	INEL Site, Idaho	AGN	Gas cooled, light water moderated	No elec.	2,200	1960	1962
Mobile Low Power Plant No. 1	ML-1	INEL Site, Idaho	AGN	Gas cooled, light water moderated	300	3,300	1961	1965
Stationary Low Power Plant No. 1	SL-1	INEL Site, Idaho	ANL	Boiling water	300	2,200	1958	1961

B. Propulsion Experiments and Prototypes

Name (all owned by DOE)	Designation	Location	Principal nuclear contractor	Type	Power,[1] kW(t)	Start-up	Shut-down
OPERABLE							
Destroyer Reactor Prototype	D1G	West Milton, N. Y.	GE	Pressurized water		1962	
Large Ship Reactor Prototype (2 reactors)	A1W	INEL Site, Idaho	West.	Pressurized water		1958	
Modifications and Additions to Reactor Facility	MARF	West Milton, N. Y.	GE	Pressurized water		1976	
Natural Circulation Test Plant	S5G	INEL Site, Idaho	West.	Pressurized water		1965	
Small Submarine Reactor Prototype	S1C	Windsor, Conn.	GE	Pressurized water		1959	
S1W Reactor Facility	S1W	INEL Site, Idaho	West.	Pressurized water		1953	
Submarine Advanced Reactor Prototype	S3G	West Milton, N. Y.	GE	Pressurized water		1958	
SHUT DOWN OR DISMANTLED							
Aircraft Reactor Experiment	ARE	Oak Ridge, Tenn.	ORNL	Molten salt	1,500	1954	1954
Experimental Propulsion Test Reactor	TORY IIA	NTS, Nev.	UCLLL	Air cooled	150,000	1960	1961

2. DEVELOPMENTAL POWER

B. Propulsion Experiments and Prototypes (Continued)

Name (all owned by DOE)	Designation	Location	Principal nuclear contractor	Type	Power,[1] kW(t)	Start-up	Shut-down
SHUT DOWN OR DISMANTLED (Continued)							
Experimental Propulsion Test Reactor[64]	TORY IIC	NTS, Nev.	UCLLL	Air cooled	600,000	1964	1964
Heat Transfer Reactor Experiment No. 1	HTRE-1	INEL Site, Idaho	ANPD	Air cooled	20,000	1956	1957
Heat Transfer Reactor Experiment No. 2	HTRE-2	INEL Site, Idaho	ANPD	Air cooled	14,000	1957	1961
Heat Transfer Reactor Experiment No. 3	HTRE-3	INEL Site, Idaho	ANPD	Air cooled	32,000	1958	1961
Submarine Intermediate Reactor Mark A	S1G	West Milton, N. Y.	GE	Sodium		1955	1957

3. TEST AND RESEARCH

A. Test

Name and/or owner	Designation	Location	Principal nuclear contractor	Type	Power,[1] kW(t)	Start-up	Shut-down
SHUT DOWN OR DISMANTLED							
Aerospace Systems Test Reactor (USAF)	ASTR	Fort Worth, Tex.	Convair	Light water	10,000	1954	1971
Ground Test Reactor (USAF)	GTR	Fort Worth, Tex.	Convair	Pool	10,000	1953	1973
Nuclear Engineering Test Reactor (USAF)	NETR	Dayton, Ohio	Maxon–AC	Tank	10,000	1965	1970

B. Research

OPERABLE							
Aberdeen Pulsed Reactor Facility (Ballistic Research Laboratories, USA)	APRF	Aberdeen, Md.	UNC	Bare, fast, prompt burst	10	1968	
Armed Forces Radiobiology Research Institute (DASA, DOD)[3,30]	AFRRI	Bethesda, Md.	GA	U–Zr hydride	100	1962	
Fast Burst Reactor Facility (Army Missile Test and Evaluation Directorate, USA)	FBRF	White Sands, N. Mex.	Kaman	Bare, fast, prompt burst	10	1964	
Nuclear Effects Reactor (DOE)	Super KUKLA	NTS, Nev.	UCLLL	Prompt burst	Transient	1964	
Thermal Test Reactor No. 1 (DOE)	TTR-1	Schenectady, N. Y.	KAPL	Graphite	10	1951	
SHUT DOWN OR DISMANTLED							
Army Materials Research Reactor (Army Materials and Mechanics Research Center, USA)[3]	AMRR	Watertown, Mass.	BAC	Pool	5,000	1960	1970
Diamond Ordnance Radiation Facility (Harry Diamond Laboratories, USA)[30]	DORF	Forest Glen, Md.	GA	TRIGA-Mk-F	250	1961	1977
Naval Research Reactor (USN)[3]	NRR	Washington, D. C.	NRL	Pool	1,000	1956	1970
Walter Reed Research Reactor (Walter Reed Institute of Research, USA)[3]	WRRR	Washington, D. C.	AI	Homogeneous	50	1962	1970

PART IV REACTORS FOR EXPORT

1. NER REACTORS[65]

A. Central-Station Electric Power

Name and/or owner	Location	Principal nuclear contractor	Type	Power[1] Plant, net kW(e)	Power[1] Reactor, kW(t)	Start-up	Shut-down
OPERABLE							
France, Franco-Belgian Society for Nuclear Energy of Ardennes, SENA	Givet (near Chooz)	West.	Pressurized water	305,000	1,040,000	1967	
Germany, Kahl Nuclear Power Station (Rhine-Westphalia Power Co., RWE)	Kahl-am-Main	GE	Boiling water	15,600	60,000	1961	
Germany, Kernkraftwerk-RWE-Bayernwerk, KRB1	Gundremmingen (near Gunzburg)	GE	Boiling water	237,000	801,000	1967	
India, Tarapur Nuclear Power Station, Unit 1	Tarapur (north of Bombay)	GE	Boiling water	200,000	707,000	1969	
India, Tarapur Nuclear Power Station, Unit 2	Tarapur (north of Bombay)	GE	Boiling water	200,000	707,000	1969	
Italy, Garigliano Nuclear Power Station (Project ENEL of SENN)	Punta Fiume (on Garigliano River)	GE	Boiling water	150,000	506,000	1964	
Italy, Project Enrico Fermi of SELNI, Edisonvolta (ENEL)	Trino Vercellese	West.	Pressurized water	260,000	825,000	1965	
Japan, Fukushima Station, Unit 1 (Tokyo Electric Power Co.)	Futaba, Fukushima Pref.	GE	Boiling water	439,000	1,380,000	1971	
Japan, Fukushima Station, Unit 2 (Tokyo Electric Power Co.)	Futaba, Fukushima Pref.	GE	Boiling water	760,000	2,381,000	1974	
Japan, Japan Power Demonstration Reactor (JAERI)[66]	Tokai-Mura, Ibaragi Pref.	GE	Boiling water	12,000	90,000	1963	
Japan, Mihama Nuclear Power Station, Unit 1 (Kansai Electric Power Co.)	Mihama, Fuki Pref.	West.	Pressurized water	320,000	1,031,000	1970	
Japan, Takahama, Unit 1 (Kansai Electric Power Co.)	Takahama, Fuki Pref.	West.	Pressurized water	780,000	2,440,000	1974	
Japan, Tsuruga Nuclear Power Plant (Japan Atomic Power Company, JAPCO No. 1)	Tsuruga, Fuki Pref.	GE	Boiling water	340,000	1,070,000	1970	
The Netherlands, Dodewaard (GKN)	Dodewaard, Betuwe	GE	Boiling water	52,000		1968	
Spain, José Cabrera Nuclear Power Plant, Unit 1	Almonacid de Zorita	West.	Pressurized water	153,000	510,000	1969	
Spain, Santa Maria de Garona Nuclear Power Plant (Centrales Nucleares del Norte, SA, Nuclenor)	Near Bilbao	GE	Boiling water	440,000	1,381,000	1971	
Sweden, Ringhals, Unit 2 (Swedish State Power Board)	Göteborg	West.	Pressurized water	822,000	2,440,000	1975	
Switzerland, Bernau, Unit 1 (Nordostschweizerische Kraftwerke AG)	Döttingen	West.	Pressurized water	350,000	1,130,000	1969	
Switzerland, Bernau, Unit 2 (Nordostschweizerische Kraftwerke AG)	Döttingen	West.	Pressurized water	350,000	1,130,000	1972	
Switzerland, Mühleberg (Bernische Kraftwerk AG)	Mühleberg (near Bern)	GE	Boiling water	306,000	947,000	1972	
Taiwan, Chin-shan, Unit 1 (Taiwan Power Co.)	Chin-shan	GE	Boiling water	610,000	1,775,000	1978	
BEING BUILT							
Belgium, Tihange, Unit 3	Huy, Liege	West.	Pressurized water	3,000,000	1,000,000	1983	
Belgium, Doel, Unit 4	Antwerp	West.	Pressurized water	3,000,000	1,000,000	1983	
Brazil, Central Electricia de Furnas	Angra Dos Reis	West.	Pressurized water	626,000	1,882,000	1978	
Italy, Caorso Nuclear Station (ENEL)	Piacenza/Cremona	GE	Boiling water	822,000	2,651,000	1977	
Japan, Fukushima Station, Unit 6 (Tokyo Electric Power Co.)	Futaba, Fukushima Pref.	GE	Boiling water	1,135,000	3,293,000	1979	
Japan, Ohi Nuclear Power Plant, Unit 1 (Kansai Electric Power Co.)	Ohi Fukui Pref.	West.	Pressurized water	1,120,000	3,423,000	1978	
Japan, Ohi Nuclear Power Plant, Unit 2 (Kansai Electric Power Co.)	Ohi Fukui Pref.	West.	Pressurized water	1,120,000	3,423,000	1978	
Japan, Tokai-Mura, Unit 2 (Japan Power Co.)	Tokai-Mura, Ibaragi Pref.	GE	Boiling water	1,135,000	3,293,000	1977	
Korea, Ko-Ri, Unit 1 (Korea Electric Power Co.)	Ko-Ri (near Pusan)	West.	Pressurized water	564,000	1,724,000	1977	
Korea, Ko-Ri, Unit 2 (Korea Electric Power Co.)	Ko-Ri (near Pusan)	West.	Pressurized water	605,000	1,882,000	1983	
Mexico, Laguna Verde Station, Unit 1	Laguna Verde	GE	Boiling water	660,000	1,931,000	1980	
Mexico, Laguna Verde Station, Unit 2	Laguna Verde	GE	Boiling water	660,000	1,931,000	1981	

1. POWER REACTORS[65]

A. Central-Station Electric Power (Continued)

Name and/or owner	Location	Principal nuclear contractor	Type	Power[1] Plant, net kW(e)	Power[1] Reactor, kW(t)	Start-up	Shut-down
BEING BUILT (Continued)							
The Philippines, Republic of, Bagac Nuclear Power Project (National Power Corp.)	Luzon	West.	Pressurized water	626,000	1,886,000	1982	
Spain, Almaraz, Unit 1 (Union Electricas, S. A.)	Almaraz	West.	Pressurized water	902,000	2,696,000	1978	
Spain, Almaraz, Unit 2 (Union Electricas, S. A.)	Almaraz	West.	Pressurized water	902,000	2,696,000	1979	
Spain, Cofrentes, Unit 1 (Hidroelectrica Espanola, S. A.)	Cofrentes	GE	Boiling water	975,000	2,894,000	1980	
Spain, Fesca, Asco, Unit 1	Asco	West.	Pressurized water	902,000	2,696,000	1979	
Spain, Fesca, Asco, Unit 2	Asco	West.	Pressurized water	902,000	2,696,000	1979	
Spain, Lemoniz, Unit 1 (Iberduero, S. A.)	Lemoniz	West.	Pressurized water	902,000	2,696,000	1978	
Spain, Lemoniz, Unit 2 (Iberduero, S. A.)	Lemoniz	West.	Pressurized water	902,000	2,696,000	1979	
Sweden, Ringhals, Unit 3 (Swedish State Power Board)	Göteborg	West.	Pressurized water	912,000	2,783,000	1978	
Sweden, Ringhals, Unit 4 (Swedish State Power Board)	Göteborg	West.	Pressurized water	912,000	2,783,000	1979	
Switzerland, Leibstadt (Kernkraftwerk Leibstadt)	Leibstadt	GE	Boiling water	940,000	3,012,000	1982	
Taiwan, Chin-shan, Unit 2 (Taiwan Power Co.)	Chin-shan	GE	Boiling water	610,000	1,775,000	1979	
Taiwan, Kuosheng, Unit 1 (Taiwan Power Co.)	Wanli Hsiang	GE	Boiling water	992,000	2,894,000	1981	
Taiwan, Kuosheng, Unit 2 (Taiwan Power Co.)	Wanli Hsiang	GE	Boiling water	992,000	2,894,000	1982	
Taiwan, Maanshan 1 (Taiwan Power Co.)	Heng-chun	West.	Pressurized water	907,000	2,785,000	1983	
Taiwan, Maanshan 2 (Taiwan Power Co.)	Heng-chun	West.	Pressurized water	907,000	2,785,000	1984	
Yugoslavia (Savske Electrane)	Krsko	West.	Pressurized water	615,000	1,882,000	1980	
PLANNED							
Egypt, EPAPP-1	West of Alexandria	West.	Pressurized water	600,000		1982	
Italy, ENEL-5 [Ente Nazionale per l'Energia Electtrica (ENEL)]		West.	Pressurized water	952,000	2,775,000	1984	
Italy, ENEL-6, Unit 1	Montalto di Castro	GE	Boiling water	982,000	2,894,000	1983	
Italy, ENEL-7 [Ente Nazionale per l'Energia Electtrica (ENEL)]		West.	Pressurized water	952,000	2,775,000	1984	
Italy, ENEL-8, Unit 2	Montalto di Castro	GE	Boiling water	982,000	2,894,000	1984	
Korea, Ko-Ri, Unit 3 (Korea Electric Power Co.)	Ko-Ri (near Pusan)		Pressurized water	900,000		1984	
Korea, Ko-Ri, Unit 4 (Korea Electric Power Co.)	Ko-Ri (near Pusan)		Pressurized water	900,000		1985	
Spain, Sayago (Iberduero, S. A.)	Savago Zomora	West.	Pressurized water	1,000,000	2,785,000	1982	
Spain, Valdecaballeros, Unit 1 (HE: Sevillana de Electricidad)	Valdecaballeros, Badajos	GE	Boiling water	974,000	2,894,000	1980	
Spain, Valdecaballeros, Unit 2 (HE: Sevillana de Electricidad)	Valdecaballeros, Badajos	GE	Boiling water	974,000	2,894,000	1981	
Spain, Vandellos, Unit 2 (ENHER)	Falset, Tarragona	West.	Pressurized water	920,000	2,785,000	1981	
Switzerland, Graben (Bernische Kraftwerke AG)	Graben	GE	Boiling water	1,140,000	3,579,000	1985	
Switzerland, Kaiseraugst (Kernkraftwerke Kaiseraugst AG)	Kaiseraugst (near Basel)	GE	Boiling water	915,000	2,894,000	1985	
Taiwan, Kuosheng Unit 3 (Taiwan Power Co.)	Wanli Hsiang	GE	Boiling water		1,200,000	1988	
Taiwan, Kuosheng Unit 4 (Taiwan Power Co.)	Wanli Hsiang	GE	Boiling water		1,200,000	1989	
Taiwan, Maanshan Unit 5 (Taiwan Power Co.)	Heng-chun	West.	Pressurized water		1,200,000	1990	
Taiwan, Maanshan Unit 6 (Taiwan Power Co.)	Heng-chun	West.	Pressurized water		1,200,000	1991	

Propulsion

Name	Owner	Designer	Designation	Type	Start-up	Shut-down
OPERABLE						
S5W for HMS DREADNOUGHT	Great Britain	West.	S5W	Pressurized water	1962	

2. TEST, RESEARCH, AND TEACHING

A. General Irradiation Test

Owner	Location	Principal nuclear contractor	Type	Power,[1] kW(t)	Start-up	Shut-down
OPERABLE						
Japan, Japan Atomic Energy Research Institute	Tokai-Mura, Ibaragi Pref.	AMF	Heavy water, CP-5	10,000	1960	
Netherlands, Reactor Center	Petten	AC	Tank (MTR)	45,000	1961	
South Africa, Atomic Energy Board	Pelindaba (near Pretoria)	AC	Tank	20,000	1965	
Sweden, Atomic Energy Company	Studsvik	AC	Tank (MTR)	5,000	1960	

B. General Research

OPERABLE						
Australia, Atomic Energy Commission	Lucas Heights, New South Wales	AS Inc.	UTR-10	15	1961	
Austria, Seibersdorf Research Center	Seibersdorf	AMF	Pool	5,000	1960	
Colombia, Colombian Institute of Nuclear Affairs	Bogotá	Lockheed	Pool	20	1965	
Denmark, Risø National Laboratory	Risö	AI	L-55	2.0	1957	
England (Imperial Chemical Industries)	Billingham, Teesside	GE	TRIGA-Mk I	250	1971	
Germany, Brown Boveri/Krupp[6,7]	Jülich	AI	L-77A	0.01	1967	
Germany, Society for the Utilization of Nuclear Energy in Shipbuilding and Navigation, Inc.	Geesthacht	B&W	Pool	5,000	1958	
Greece, Atomic Energy Commission	Athens	AMF	Pool	1,000	1961	
Indonesia, National Atomic Energy Agency	Bandung	GA	TRIGA-Mk II	1,000	1976	
Israel, Atomic Energy Commission	Nahal Soreq	AMF	Pool	5,000	1960	
Italy, Center for Military Application of Nuclear Energy	Near Pisa	B&W	Pool	5,000	1963	
Italy, National Committee for Nuclear Energy	Ispra	AC	Heavy water, tank	5,000	1959	
Italy, National Committee for Nuclear Energy	Padua	AMF	Pool	Neglig.	1971	
Italy, National Committee for Nuclear Energy	Rome	GA	TRIGA-Mk II	1,000	1960	
Italy, SORIN Nuclear Center	Saluggia	AMF	Pool	7,000	1959	
Japan, Japan Atomic Energy Research Institute[30]	Tokai-Mura	GA	TRIGA-ACPR	300	1975	
Korea, Atomic Energy Research Institute	Seoul	GA	TRIGA-Mk II	250	1962	
Korea, Atomic Energy Research Institute	Seoul	GA	TRIGA-Mk III	2,000	1972	
Mexico, National Commission for Nuclear Energy[30]	Salazar	GA	TRIGA-Mk III	1,000	1968	

B. General Research (Continued)

Owner	Location	Principal nuclear contractor	Type	Power,[1] kW(t)	Start-up	Shut-down
OPERABLE						
Pakistan, Atomic Energy Commission	Islamabad	AMF	Pool	5,000	1965	
Philippines, National Science Development Board	Quezon City	GE	Pool	1,000	1963	
Portugal, Nuclear Energy Board	Sacavém	AMF	Pool	1,000	1961	
Switzerland, Institute for Reactor Research[68]	Wuerenlingen	ORNL	Pool	5,000	1957	
Thailand, Office of Atomic Energy for Peace[30,69]	Bangkok	GA	TRIGA-Mk III	2,000	1977	
Turkey, Atomic Energy Commission	Istanbul	AMF	Pool	1,000	1962	
Venezuela, Institute for Scientific Research	Caracas	GE	Pool	3,000	1960	
Yugoslavia, Josef Stefan Nuclear Institute[30]	Podgarica	GA	TRIGA-Mk II	250	1966	
Zaire (Regional Center for Nuclear Studies)	Kinsha	GA	TRIGA-Mk II	1,000	1959	
SHUT DOWN OR DISMANTLED						
Denmark, Atomic Energy Commission (DR-2)	Risö	FW	Tank	5,000	1958	1975
Japan, Japan Atomic Energy Research Institute	Tokai-Mura, Ibaragi Pref.	AI	L-54	50	1957	1969
Spain, Nuclear Energy Board	Moncloa	GE	Pool	3,000	1958	1970
West Berlin, City of (Institute for Nuclear Research)	West Berlin	AI	L-54	50	1958	1970

C. University Research and Teaching

OPERABLE						
Austria, Vienna Polytechnic Institute[30]	Vienna	GA	TRIGA-Mk II	250	1962	
Brazil, University of Minas Gerais	Belo Horizonte	GA	TRIGA-Mk I	250	1960	
Brazil, University of São Paulo	São Paulo	B&W	Pool	5,000	1957	
Canada, McMaster University	Hamilton, Ont.	AMF	Pool	5,000	1959	
China, Republic of (National Tsing-Hua University)	Hsinchu	GE	Pool	1,000	1961	
Congo, Republic of the (University of Lovanium)[70]	Kinshasa	GA	TRIGA-Mk I	1,000	1959	
Finland, Institute of Technology[30]	Helsinki	GA	TRIGA-Mk II	250	1962	
Germany, Association for Radiation Research[30,71]	Munich	GA	TRIGA-Mk III	1,000	1972	
Germany, Institute for Nuclear Medicine[71]	Heidelberg	GA	TRIGA-Mk I	250	1966	
Germany, Johannes Gutenberg University of Mainz[30]	Mainz	GA	TRIGA-Mk II	100	1965	
Germany, Medical College of Hanover[71]	Hanover	GA	TRIGA-Mk I	250	1972	
Germany, Technical University of Munich	Munich	AMF	Pool	2,500	1957	
Iran, University of Tehran	Tehran	AMF	Pool	5,000	1967	
Italy, University of Milan	Milan	AI	L-54	50	1959	
Italy, University of Palermo	Palermo	AGN	201-110	Neglig.	1960	
Italy, University of Pavia[30]	Pavia	GA	TRIGA-Mk II	250	1965	
Japan, Kinki University	Osaka	AS Inc.	UTR-10	Neglig.	1961	
Jap: isashi University	Kawasaki, Kanagawa Pref.	GA	TRIGA-Mk II	100	1963	

Ja Rikkyo University	Yokosuka, Kanagawa Pref.	GA	TRIGA-Mk II	100	1961	
Netherlands, Delft Technical University[72]	Delft	AMF	Pool	2,000	1963	
Switzerland, University of Basel[73]	Basel	AGN	211-100	Neglig.	1958	
Switzerland, University of Geneva[74]	Geneva	AGN	201-111	Neglig.	1958	
United Kingdom, Queen Mary College, London University	London	AS Inc.	UTR-B	100	1965	
United Kingdom, Scottish Research Reactor Center	East Kilbride	AS Inc.	UTR-100	300	1963	
Uruguay, University of Montevideo[75]	Montevideo	Lockheed	Pool	1,000	1973	
SHUT DOWN OR DISMANTLED						
Germany, Universities of Frankfurt and Darmstadt	Frankfurt	AI	L-54	50	1958	1968

1. IDENTIFICATION OF FACILITIES

PART V CRITICAL ASSEMBLY FACILITIES

Abbreviation	Name and location of facility	Operator	No. of cells	No. of control panels
ANL	Argonne National Laboratory (DOE), Argonne, Ill.	ANL	2	2
ANL-IDAHO	Argonne National Laboratory, Idaho Division (DOE), INEL Site, Idaho	ANL	1	1
ARMF-I	Advanced Reactivity Measurement Facility (DOE), INEL Site, Idaho	EG&G–ID	1	1
ATRC	Advanced Test Reactor Critical Facility (DOE), INEL Site, Idaho	EG&G–ID	1	1
Bettis	Bettis Atomic Power Laboratory (DOE), Pittsburgh, Pa.	West.	3	3
CFRMF	Coupled Fast Reactor Measurement Facility (DOE), INEL Site, Idaho	EG&G–ID	1	1
CX-10	Critical Facility-10, Lynchburg Research Center (DOE), Lynchburg, Va.	B&W	2	1
ETRC	Engineering Test Reactor Critical Facility (DOE), INEL Site, Idaho	EG&G–ID	1	1
KAPL	Knolls Atomic Power Laboratory (DOE), Schenectady, N. Y.	GE	5	5
LASL	Los Alamos Scientific Laboratory (DOE), Los Alamos, N. Mex.	LASL	3	3
Lockheed	Lockheed Aircraft Co., Critical Facility for RER, Dawsonville, Ga.[3]	Owner	1	1
OR-CEF	Oak Ridge Critical Experiment Facility (DOE), Oak Ridge, Tenn.	UCC-ND	3	3
ORNL-PCA	Pool Critical Assembly, BSF Pool (DOE), Oak Ridge, Tenn.	ORNL	1	1
PNL-CML	Critical Mass Laboratory (DOE), Richland, Wash.	BNW	1	1
Rensselaer	Rensselaer Polytechnic Institute, Troy, N. Y.[3]	Owner	1	1
RFP-NSF	Nuclear Safety Facility, Rocky Flats Plant (DOE), Colo.	RI	1	1
UNC	United Nuclear Corporation, Development Division, Pawling, N. Y.[3]	Owner	4	3

A. Civilian

Facility	Subject of current experiment or study	Designation	Start-up
OPERABLE			
ANL	Basic fast reactor studies and mock-up for LMFBR	ZPR-6	1963
ANL[76]	Basic fast reactor studies and mock-up for LMFBR	ZPR-9	1967
ANL-IDAHO	Basic fast reactor studies and mock-up for LMFBR	ZPPR	1969
Bettis	LWB physics[79]	LWBCC	1963
CML	Plutonium criticals	Solution	1961
CX-10	Close storage of spent reactor fuel	SSRF	1977
INEL, ARMF-I	Reactor-physics constants and reactivity changes caused by test-reactor irradiation	ARMF-I	1960
INEL, ATRC	ATR physics, core-loading and core-design measurements	ATRC	1964
INEL, CFRMF	Studies of differential cross sections to test calculational methods	CFRMF	1968
INEL, ETRC	ETR physics, core-loading and core-design measurements	ETRC	1957
LASL, Kiva I	Cold critical for gas core reactor studies	PCA	1974
LASL, Kiva I	Flexible split table assembly	Honeycomb	1956
LASL, Kiva II	Critical-configuration safety and neutronic tests	Comet	1952
LASL, Kiva II	Plated bare-plutonium sphere	Jezebel	1954
LASL, Kiva II	Spherical metal cores in thick metal reflector	Flattop	1957
LASL, Kiva II	U(10)-metal cylinder in thick metal reflector	Big Ten	1972
LASL, Kiva III	Cold critical for instrumentation testing	Parka	1963
LASL, Kiva III	Fast neutron irradiation, pulse capability	Godiva-IV	1967
ORNL-CEF, Building 9213, Cell W	HFIR core reactivity measurements		1950
ORNL-PCA, Building 3010	Physics research on reactivity effects	PCA	1958
PNL-CML	Plutonium criticals	Horizontal	1961
Rensselaer	Critical experiment assembly		1966
UNC	Proff test facility	PTF	1967

B. Military

OPERABLE			
Bettis	Surface-ship physics[77]	SS-CF	1957
Bettis	High-temperature physics and mock-up	HTTF	1959
KAPL	Full core physics experiment	FCPE	1970
KAPL	Flexible critical experiments	FPR	1956
KAPL	Cold water experiments	CWA	1958
KAPL	High-temperature high-pressure physics and mock-up	PTR	1958
KAPL	Cold water reactor test assembly	CWTA	1960
Lockheed	RER core configurations	CERF	1958
RFP-NFS	Critical-configuration safety tests	Horizontal	1965
RFP-NFS	Critical-configuration safety tests	Vertical	1965
RFP-NFS	Critical-configuration safety tests	Solution	1965
RFI	Critical-configuration safety tests	Tank	1965

FOOTNOTES

1. Power-capacity figures are based on the best available information. In all instances thermal capacity of the nuclear reactor is given; the electrical output, when shown, is the net electrical capacity of the power plant. For reactors being built or planned, plant capacity is rounded to the nearest hundred kilowatts. Where a plant has a stretch capacity, the initial capacity is given until the stretch value is approved.
2. The first core for the Shippingport station began power operation in 1957. The second core began power operation in 1965 and operated until shutdown in 1974. The Shippingport station now has a light-water breeder reactor (LWBR) core which went critical on Aug. 26, 1977. The station with the LWBR core installed was released for routine commercial power generation on Dec. 2, 1977. The reactor plant is owned by the Department of Energy.
3. This facility is regulated by the Nuclear Regulatory Commission and has been issued an operating license (or authorization) or a construction permit, or an application for same has been submitted.
4. This project is under the Power Demonstration Program.
5. In the Consolidated Edison Indian Point Station, the 615,000 kW(t) is increased by an oil-fired superheater to produce 265,000 kW(e) net.
6. The Hallam Nuclear Power Facility was shut down in September 1964 due to moderator-can failures. Entombment of the reactor was completed in 1968.
7. The last CVTR shutdown occurred Jan. 24, 1967. A license amendment issued June 14, 1967, authorizes CVNPA to possess but not operate the CVTR.
8. The dismantlement program for the Piqua Nuclear Power Facility was completed in February 1969.
9. The Pathfinder Plant has been shut down since November 1967. On Sept. 9, 1968, Northern States Power Company announced plans to install gas-fired boilers for operation the summer of 1969.
10. The Elk River Reactor was shut down due to technical problems in February 1968; in 1974, dismantling and removal of this facility was completed.
11. N Reactor, a DOE-owned reactor for production of special nuclear materials, also produces steam that is supplied to the adjacent electric generating plant, owned and operated by Washington Public Power Supply System (WPPSS). Initial electric-power generation began Apr. 8, 1966. Gross power output of 800 MW(e) utilizing N Reactor steam was achieved on Dec. 9, 1966, and gross generation of 860 MW(e) was achieved in 1972.
12. Midland Unit 1 supplies 3,625,000 pounds per hour of process steam, and Unit 2 supplies 425,000 pounds per hour.
13. This facility was originally built and operated in 1954 as the Boiling Reactor Experiment No. 2 (BORAX-2). With the addition of a turbogenerator, it operated during 1955 as BORAX-3 and on July 17, 1955, produced sufficient electricity to light and power Arco, Idaho—a U. S. first. BORAX-4, a further modification, operated from December 1956 to June 1958 when the experiment was shut down.
14. OMRE demonstrated the technical and economic feasibility of using liquid hydrocarbon terphenyls as coolant and/or moderator.
15. The EBOR reactor experiment was terminated in December 1966 prior to the completion of construction.
16. In a trial run on Dec. 21 and 22, 1951, EBR-1 generated the world's first electric power from nuclear energy and was the first to demonstrate, in July 1953, the feasibility of breeding and the compatibility with breeding economy of sodium–potassium alloy as a liquid-metal coolant. It operated with a plutonium-bearing core (Mark IV) from November 1962 to December 1963. The reactor was decommissioned and dismantled early in 1964. The facility was dedicated as a historic landmark Aug. 26, 1966. It is open to the public June 14 to September 15 annually, beginning in 1975.
17. SRE operated at 20 MW(t) until shut down in February 1964 for modification to permit an increase in power level to 30 MW(t). On Dec. 2, 1966, deactivation of SRE was announced.
18. The EGCR project was terminated in January 1966 prior to the completion of construction.
19. EOCR construction was terminated in December 1962. The facility was mothballed prior to operation.
20. The EBWR achieved 100,000 kW(t) on Nov. 11, 1962. Operation of EBWR in the Boiling Water Program was closed out in December 1962. The reactor was used in support of the Plutonium Recycle Program and attained criticality using plutonium as its principal fuel on Sept. 22, 1965. In support of that program, it operated at power levels as high as 70,000 kW(t). Operation in that program was completed in June 1967.
21. This reactor was shut down in 1975 because of a lack of programmatic support and is in standby condition.
22. S10FS-4 operated in orbit during April–May 1965. Operation terminated unexpectedly after 43 days at power, probably owing to a sequence of failures of electrical components of the spacecraft with resulting spurious commands shutting down the reactor. An identical ground-test unit, S10FS-3, operated successfully for more than a year before being shut down in 1966.
23. Reactor was shut down in 1973 for modifications and insertion of Sodium Loop Safety Facility (SLSF) loop. Operation resumed in 1975.
24. In August 1958 the MTR was operated with an experimental plutonium core at power levels up to 30,000 kW(t). It demonstrated the ability of plutonium fuel elements to perform satisfactorily in a high-flux research or test reactor. Operation as a test reactor was terminated on June 30, 1969, and a ^{240}Pu (Phoenix) core was run in FY 1970. Reactor decommissioned in 1974.
25. The SNAPTRAN series of experiments was designed to develop, in a land-based environment, safety information on space auxiliary power reactors through excursion testing at various temperatures and rates of reactivity insertion. The destructive experiments approach the maximum credible accidents postulated for SNAP reactor systems.
26. Footnote deleted.
27. This reactor is basically the same as the SNAP-10A Transient Test Reactor No. 1 (SNAPTRAN-1) that operated at Idaho National Engineering Laboratory (INEL) from 1963–1965. It was moved from INEL to its present location in the SNAP Environmental Test Facility. It was used there to evaluate the effects of separated ^{155}Gd as a burnable poison and as a shutdown agent in the event of water immersion. It was defueled in 1971 and placed on standby. The reactor was transferred to Los Alamos, N. Mex., in 1973.
28. The BSR-2, which became operable in 1959, is a stainless-steel-UO_2 core that can be used alternately in the same facility with BSR-1 (aluminum-alloy core).
29. Ownership of this reactor was transferred to North American Rockwell in December 1971 and was redesignated the Nuclear Examination Reactor or L-85

FOOTNOTES (Continued)

rather than AE-6. The AE-6, also designated WBNS, was built and first operated at Downey, Calif. It was moved to Santa Susana in 1956.

30. This TRIGA reactor is capable of being pulsed and of steady-state operation.
31. The HPRR was previously operated in the Nevada BREN facility. It is now installed in the Dosimetry Applications Research Facility.
32. The KEWB reactor was operated by AI from 1956 to 1967 as the Kinetic Experiment on Water Boilers.
33. This reactor was operated in the USAEC Atoms for Peace Exhibit in Vienna, Austria, in June 1963; in Belgrade, Yugoslavia, in September 1963; in Madrid, Spain, in April 1964; in Lisbon, Portugal, in April 1965; in Utrecht, Netherlands, in March 1966; in Dublin, Ireland, in September–October 1966; Ankara, Turkey, in April–May 1967; Tehran, Iran, in November–December 1967; Taipei, Taiwan, in April–May 1968; Seoul, Korea, in September–October 1968; Manila, Philippines, in February–March 1969; and Bucharest, Romania, in October 1969. The reactor instrumentation has been shipped to Howard University, Washington, D. C., and the fuel is currently in storage at Oak Ridge pending shipment to Howard University.
34. In 1943 the Manhattan Engineer District disassembled Chicago Pile 1 and rebuilt it at Palos Park, Ill., as Chicago Pile 2. CP-2 had a thermal-power level of 10 kW.
35. This reactor was shipped abroad for exhibition purposes in the USAEC Atoms for Peace Exhibit in the Tokyo International Trade Fair in 1959, and in Cairo, Egypt, and Lahore, Pakistan, in 1960.
36. This TRIGA-Mk II was operated at the New Delhi World Agricultural Fair in 1960. It has been dismantled for storage in California by Gulf Oil Corporation.
37. In 1965 and 1966 this reactor was operated at Sandia, N. Mex., as SNARE. Prior to that time it operated at INEL as the Shield Test Pool Reactor (Susie) in the Aircraft Nuclear Propulsion Program from 1959 to 1962. It was shut down in 1966 and transferred to Louisiana State University in June 1966, where it was never assembled.
38. Until mid-1967 FRAN was operated by UCLLL at the Nevada Test Site, and until 1970 it was operated in the former ML-1 reactor area at INEL. In mid-1970 it was transferred back to UCLLL.
39. After the assembly and operation of this reactor in the government exhibit at Geneva in September 1958, it was dismantled and returned to ANL, where it was rebuilt as a 250-kW(t) Juggernaut.
40. The RER was previously used in the terminated Aircraft Nuclear Propulsion Program. A license authorizing Lockheed to operate the reactor as a commercial facility was issued in July 1962, and in August 1962 the USAF transferred the facility to the General Services Administration. Lockheed acquired title to the facility in March 1965.
41. This reactor was previously designated STF for SNAP Shield Test Facility.
42. The APFA-III was previously operated as the KUKLA Prompt Critical Assembly at Lawrence Radiation Laboratory at Livermore, Calif.
43. This reactor was formerly called the Latin American Demonstration Reactor and was operated initially in São Paulo, Brazil, in October 1969. It is currently in storage at Oak Ridge.
44. AGN-201-102 was operated at Oklahoma State University, Stillwater, Okla., from 1957 until transferred to Tuskegee Institute in 1972.
45. AGN-201-104 operated at the University of Akron (Ohio) from 1957 until transferred to the Georgia Institute of Technology in 1967.
46. AGN-201-112 was operated at the University of California, Berkeley, beginning in 1957. The University of New Mexico filed an application in April 1966 for tr and reconstruction of the reactor at a site on its campus. The reactor a d criticality at the University of New Mexico on Oct. 7, 1966.

intact, for use in successive locations. The second capital letter indicates the power range as measured by design capacity for continuous operation; L (low), 100 to 1000 kW(e); M (medium), 1000 to 10,000 kW(e); and H (high), 10,000 kW(e) or more. Arabic numerals indicate order in which plants having the same mobility and power characteristics are initiated. If not followed by an additional letter, the designation indicates a prototype or pilot plant. The last capital letter (when present) indicates the alphabetical order in which field plants of a specific type are initiated.

58. The MH-1A was installed in the STURGIS (formerly the Liberty Ship CHARLES H. CUGLE) at Mobile, Ala. Acceptance testing was performed at Fort Belvoir, Va., from April 1967 to June 27, 1967, when the Army accepted the plant from the Contractor. In late July 1968 the plant was deployed to Gatun Lake, Panama Canal Zone, and began producing power to the Panama Canal power grid on Oct. 5, 1968.
59. The PM-2A was shut down on July 9, 1963, and dismantled during April–June 1964. The reactor vessel was then used at INEL for NDT (nil ductility transition temperature) investigations of materials that had been subjected to long-term irradiation. Defects were sequentially introduced into the vessel wall during a series of tests involving pressure and temperature conditions which exceeded the range permitted in operating nuclear power plants. The final test on Nov. 18, 1966, resulted in a brittle fracture under conditions even more severe than those which had been previously predicted to cause failure. The test program confirmed laboratory data on tne adequacy of reactor-operating limitations to prevent brittle fracture of a pressure vessel.
60. The Army made the determination to shut down the SM-1A because the plant's demonstration and R&D missions had been successfully completed and because of the ready availability of cheaper conventional power at the site.
61. The abbreviations used here are defined as follows: SSN, Submarine (Nuclear Propulsion); SSBN, Fleet Ballistic Missile Submarine (Nuclear Propulsion); DLGN, Guided Missile Frigate (Nuclear Propulsion) (all DLGNs were redesignated CGN on July 1, 1975); CGN, Guided Missile Cruiser (Nuclear Propulsion); CVAN/CVN, Aircraft Carrier (Nuclear Propulsion).
62. The USS SEAWOLF, originally commissioned with a sodium-cooled reactor in March 1957, was recommissioned with a pressurized-water reactor on Sept. 30, 1960.
63. The USS THRESHER (SSN593) was lost in the Atlantic on Apr. 10, 1963. The USS SCORPION (SSN589) was lost in the Atlantic on May 21, 1968.
64. The TORY IIC was successfully tested at full design power during May 1964. Subsequent to cancellation of the Pluto program on July 1, 1964, the reactor was placed in the Pluto disassembly building at NTS for storage. In 1974 the reactor was transferred to the NERVA disassembly area for disassembly.
65. In addition to the export power reactors listed, Westinghouse provided the design and furnished nuclear components, including fuel elements, control rods, and instrumentation for the 11.5-MW(e) Belgium BR-3 pressurized-water reactor at Mol.
66. JAERI is being rebuilt as a 90-kW(t) boiling-water research reactor (JPDR-II).
67. This L-77 reactor was operated in the commercial exhibit of the 1958 International Conference in Geneva and in the USAEC Atoms for Peace Exhibits in Beirut, Lebanon, in October 1961; in Athens, Greece, in May 1962; and in Bangkok, Thailand, in November 1962.
68. This is the 1955 Geneva Conference reactor rebuilt with increased power and now operating at Wuerenlingen, Switzerland.
69. The Thai research reactor (TRR-1), built by Curtiss-Wright and started up in 1962, originally operated at 1000 kW(t). In June 1975 the TRR-1 was shut down for conversion to TRR-1/M1, a TRIGA-Mark III system adapted for [illegible] installation. The TRR-1/M1, with a power level of 2000 kW(t)/2000 MW pu was commissioned in November 1977.

47. Center for Environmental and Energy Research (formerly Puerto Rico Nuclear Center).
48. The University of Wisconsin reactor has been modified for 1000-kW steady-state operation with a TRIGA-type core. Power level was 250 kW prior to modification in 1967.
49. The Nuclear Science Center Reactor at Texas A&M University has been modified for 1000-kW steady-state operation with a TRIGA-type core. Power level was 100 kW prior to modification in 1968.
50. In 1967 the original MTR-type core of the Washington State University reactor was replaced by a modified TRIGA-type core and control system, and the steady-state power level was increased from 100 to 1000 kW(t).
51. From 1955 to 1965 the Penn State reactor was operated as a 200-kW(t) pool-type reactor fueled with MTR-type elements.
52. The AGN-201P-103 was operated at San Ramon, Calif., by Aerojet-General Corporation from 1957 to 1966. In April 1967 Idaho State University applied for a license to operate the reactor at Pocatello, Idaho.
53. The core of the Michigan State University reactor operated in the University of Illinois TRIGA facility from 1960 until transferred in 1968.
54. California State Polytechnic College, San Luis Obispo, Calif., in December 1971 received a permit to relocate AGN-201-100 and operate it on CSPC campus. The unit previously was operated starting in 1956 at the Naval Postgraduate School, Monterey, Calif.
55. This reactor was originally operated by North Carolina State University as the Raleigh Research Reactor (RRR). It was transferred in March 1966 to Mississippi State University for reactivation. The RRR was dismantled by N. C. State in 1963.
56. In 1957–1962, AGN-201M-105 was owned and operated by the National Naval Medical Center, Bethesda, Md. Title to the reactor was transferred to New York University early in 1964. A license to operate was issued in April 1967.
57. Reactors in the Army Power Program are identified by symbolic nomenclature to reflect mobility characteristics, power range, development sequence, and field sequence. The first capital letter indicates mobility characteristics: S (stationary operation), not designed for subsequent relocation; P (portable), semimobile, stationary operation, capable of being dismantled and reassembled for use in successive locations; and M (mobile), capable of being moved intact, or virtually

70. This TRIGA reactor was operated at the 1958 International Conferei Geneva prior to shipment to the University of Lovanium. It began operating at the University of Lovanium in June 1959. It is the first reactor to be operated on the African continent.
71. This reactor was sold through Gulf Oil licensee, Gutehoffnungshuette Sterkrade A.E.
72. The Netherlands research reactor was originally operated at the Amsterdam International Exhibition in June 1957; major portions of the exhibition reactor system were used to fabricate the present reactor.
73. This reactor was operated in the International Science Section of the Brussels Informational Exhibition, Apr. 15 to Oct. 1, 1958, prior to transfer to the University of Basel.
74. The AGN-201-111 was operated first in the USAEC Atoms for Peace Exhibit in Rome, Italy, in July 1958 and later in the commercial exhibit of the 1958 International Conference in Geneva prior to transfer to the University of Geneva.
75. Prior to its sale to the University of Montevideo in 1966, this reactor was part of the USAEC Exhibit Program. It was in Buenos Aires, Argentina, in the fall of 1960; in Rio de Janeiro, Brazil, in the spring of 1961; in Lima, Peru, in the fall of 1961; in Mexico City in the spring of 1962; in Santiago, Chile, in the fall of 1962; in Bogotá, Colombia, in the spring of 1963; and in Montevideo, Uruguay, in the fall of 1963. The unit became operational in 1972.
76. Zero-power experiments of historical interest previously conducted in ANL facility cells include the NAUTILUS core design (ZPR-1), the Savannah River reactor design (ZPR-2), and a series of fast-neutron studies (ZPR-4) and interactions between two basic systems (ZPR-5). The following experiments have been performed in the ZPR-7 facility: thorium, uranium, deuterium criticals (THUD), and a series of flux-trap criticals for the Argonne High Flux Research Reactor.
77. The cell has one control panel for two pots. Experiments may be operated in either pot but not in both simultaneously.
78. This reactor was operated at the Puerto Rico Nuclear Center from 1960 to October 1976; it was converted to the TRIGA-FLIP in 1972. It has been moved to the Neutron Radiography Facility at the National Engineering Laboratory in Idaho.
79. The EBR-II reactor has recently become a major irradiation facility for the LMFBR program.

REACTOR INDEX

Reactors for Export are not included in the index (see pages 31 to 35). Docket numbers for the commercial nuclear power plants are given in parentheses.

REACTOR INDEX (Continued)

REACTOR INDEX (Continued)

NUCLEAR SAFETY

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DOE