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Fossil Fuel Decarbonization Technology for Mitigating Global Warming

by

Meyer Steinberg
Brookhaven National Laboratory
Upton, New York 11973

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Engineering Technology Division
Department of Advanced Technology, Brookhaven National Laboratory
Upton, New York 11973

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By
Meyer Steinberg
Brookhaven National Laboratory
Engineering Technology Division
Department of Advanced Technology
Upton, NY 11973

Tel: (516) 344-3036
Fax: (156) 344-4255

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NATURAL GAS DECARBONIZATION TECHNOLOGY FOR MITIGATING GLOBAL WARMING

Meyer Steinberg
Brookhaven National Laboratory
Upton NY 11747
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Abstract

It has been understood that production of hydrogen from fossil and carbonaceous fuels with reduced CO₂ emission to the atmosphere is key to the production of hydrogen-rich fuels for mitigating the CO₂ greenhouse gas climate change problem. The conventional methods of hydrogen production from fossil fuels (coal, oil, gas and biomass) include steam reforming and water gas shift mainly of natural gas (SRM). In order to suppress CO₂ emission from the steam reforming process, CO₂ must be concentrated and sequestered either in or under the ocean or underground (in aquifers, or depleted oil or gas wells). Up to about 40% of the energy is lost in this process. An alternative process is the pyrolysis or the thermal decomposition of methane, natural gas (TDM) to hydrogen and carbon. The carbon can either be sequestered or sold on the market as a materials commodity or used as a fuel at a later date under less severe CO₂ restraints. The energy sequestered in the carbon amounts to about 42% of the energy in the natural gas resource which is stored and not destroyed. A comparison is made between the well developed conventional SRM and the less developed TDM process including technological status, efficiency, carbon management and cost. The TDM process appears to have advantages over the well developed SRM process. It is much easier to sequester carbon as a stable solid than CO₂ as a reactive gas or low temperature liquid. It is also possible to reduce cost by marketing the carbon as a filler or construction material. The potential benefits of the TDM process justifies its further efficient development. The hydrogen can be used as a transportation fuel or converted to methanol by reaction with CO₂ from fossil fuel fired power plant stack gases, thus allowing reuse of the carbon in conventional IC automobile engines or in advanced fuel cell vehicles.

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Introduction

The International Panel (of the UN) on Climate Change (IPCC) representing the consensus of thousands of leading world scientists has concluded that there is discerning evidence that global warming has already taken place and that this will increase significantly within the next century⁽¹⁾. This panel has alerted the world community to begin considering mitigating the global warming effect by curtailing the increase in concentration of the major greenhouse gas CO₂ in the atmosphere mainly due to its emission from combustion of fossil fuels. The Kaya equation⁽²⁾ teaches that a country's net CO₂ emission to the atmosphere is a function of (1) population, (2) the per capita domestic product generated, (3) the energy generated per gross domestic product, and (4) the carbon emission per unit energy. This equation has been modified by including a negative term which includes the removal of CO₂ from the atmosphere and disposal in some sink. Based on this general equation, the following mitigating paths are possible to limit the CO₂ emission.

1. Limit population growth.
2. Improve the efficiency of conversion and utilization of energy.
3. Utilize non-fossil energy sources - nuclear, solar, wind, hydro, and geothermal energy.
4. Increase biomass production and utilization including forestation, agriculture and aquaculture (algae, etc).
5. Decarbonization of fossil fuels.
6. Sequestration of carbon from fossil fuels.

Because of the near term problems with the utilization of non-fossil energy sources, which include availability, cost and safety factors, it appears its development will be slow. However, current use of fossil fuels as an energy source upon which most of the world presently relies, continues to increase its worldwide utilization especially in developing countries. This is due to fossil energy's large resource base, its general availability at reasonable cost, and the large investment in technology and infrastructure which utilizes fossil energy. Thus, it is necessary to seek CO₂ mitigation technologies applied to the use of fossil fuels.

There are basically two methods of preventing CO₂ from entering the atmosphere due to the utilization of fossil fuels as an energy source.

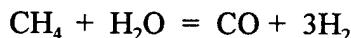
(1) Remove carbon before combustion or (2) remove carbon after combustion. Removal of carbon from fossil fuels prior to combustion requires removal and sequestration of carbon either as CO_2 or as elemental carbon. Removal of carbon post combustion requires sequestration of carbon only as CO_2 . These methods are called decarbonization.

When considering decarbonization prior to combustion of fossil fuels which mainly consist of hydrocarbons, the hydrogen content controls the efficiency of recovery of the remaining energy. Coal with a stoichiometry equivalent to $\text{CH}_{0.8}\text{O}_{0.1-0.2}$, contains the least amount of hydrogen; oil, equivalent to $\text{CH}_{0.8}$, has more hydrogen and natural gas, CH_4 , has the highest amount of hydrogen. Decarbonization entails a loss of energy contained in the natural resource. Thus for maximizing the residual energy upon decarbonization, natural gas is the most effective resource to use. There are basically two methods for decarbonizing natural gas for the production of hydrogen: (1) steam reforming natural gas (SRM) and sequestering CO_2 and (2) thermal decomposition of natural gas (TDM) and sequestering of elemental carbon. A comparison of the pros and cons of these two methods is the main purpose of this paper.

Steam Reforming of Methane (SRM)

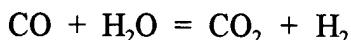
The SRM process consists of reacting methane (from natural gas) with steam to produce CO and H_2 (sometimes called synthesis gas)⁽³⁾. The CO is further reacted or shifted with steam (usually called the water gas reaction) to form additional hydrogen and CO_2 . The CO_2 is then removed from the gas mixture to produce a clean stream of hydrogen. Normally the CO_2 is vented into the atmosphere. For decarbonization, the CO_2 must be sequestered. The process is described below and a schematic flowsheet is shown in Figure 1.

(1) Steam reforming of methane:



This reaction usually takes place over a nickel catalyst in a metal alloy tube at temperatures in the region of 800° to 1000°C and at pressures of 30 to 60 atm. The reaction is equilibrium limited and is highly endothermic requiring heat input of 60 Kcal/mol CH_4 including the heat needed to produce steam from liquid water. The heat for the reaction is provided by heating the outside of the tubular reactor in a furnace fired by a natural gas/air flame. Any impurity, such as sulfur, in the natural gas must be cleaned out usually at the well head prior to SRM.

(2) CO shift by water gas reaction:

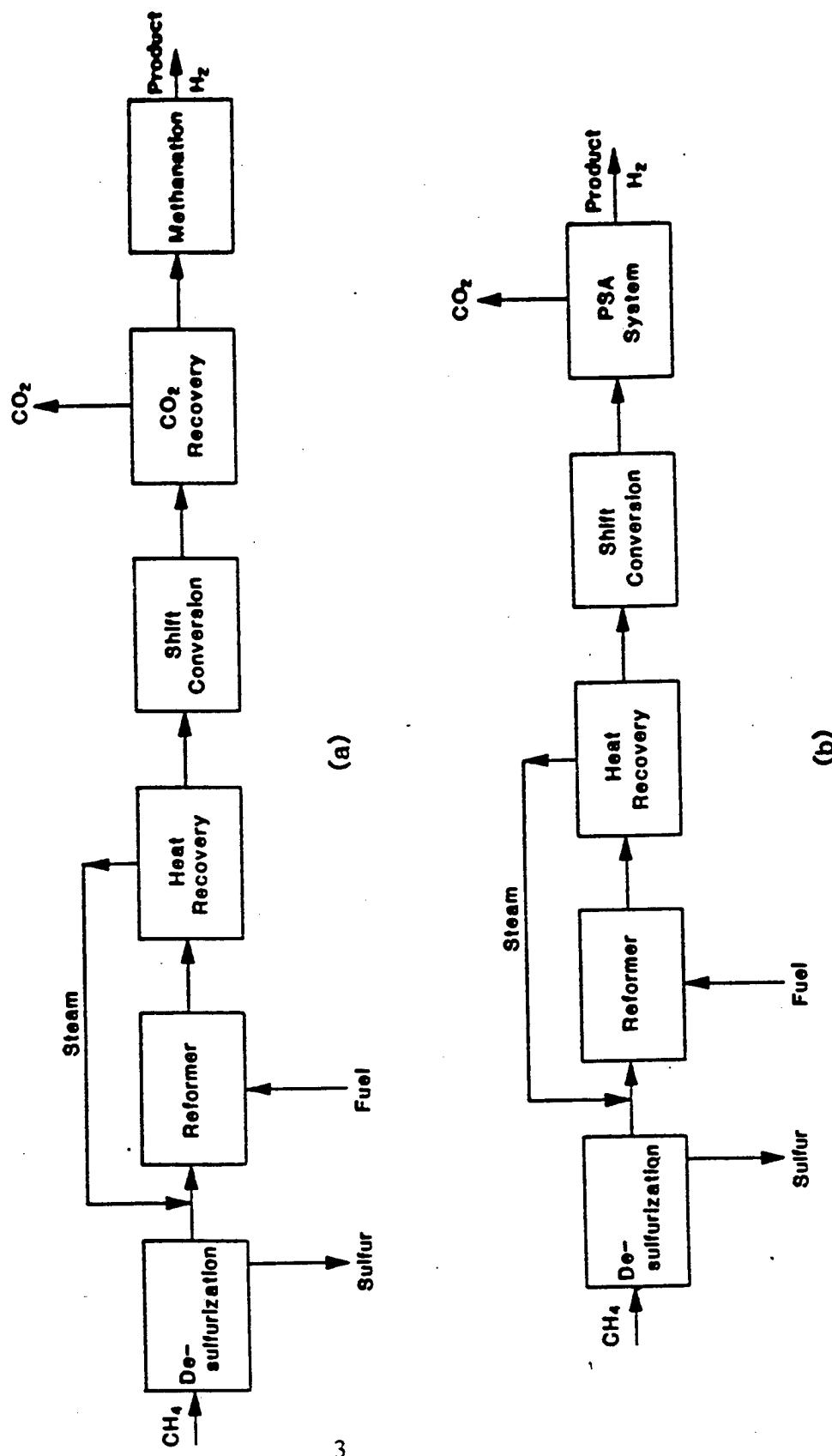


The hot gases from the steam reformer are cooled producing steam which is used in the process. The steam reacts with the CO forming additional hydrogen and CO_2 . The water gas shift reaction also takes place in a tubular reactor at lower temperatures than the steam reformer and at about the same pressure. The reaction energy is about balanced so that little additional heat is required to keep the reaction going. The reaction produces a mixture of CO_2 and hydrogen with small amounts of CO.

Figure 1

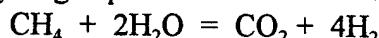
Simplified Flow Diagram of Hydrogen Production from Methane Steam Refining

(a) Conventional Process, (b) with PSA Modification



(3) CO₂ removal from hydrogen:

The CO₂ gas can be separated from the H₂ by several methods, including solvent absorption and stripping or by adsorption and stripping over a solid adsorbent to remove and recover the CO₂ in a pure stream. The latest, most economical method of CO₂ separation is by pressure swing adsorption (PSA). Two reactors are used in tandem. One is pressurized to allow adsorption of the CO₂ on a solid adsorbent such as activated carbon, the effluent of which produces a clean stream of hydrogen. The second reactor is depressurized to desorb the CO₂ and produce a clean stream of CO₂ normally vented to the atmosphere. The flow in the two tandem beds are reversed and the cycle begins again. The overall SRM hydrogen production reaction is then:



Thus 4 mols of H₂ are produced per mol of methane, 2 mols coming from methane and 2 coming from the water. The small amount of CO is sometimes removed in a final reaction step called methanation where the CO is catalytically reacted with hydrogen to form methane.



The thermal efficiency of the process defined as the energy in the hydrogen produced divided by the energy in the natural gas feedstock including methane needed for firing the furnace is about 75%.

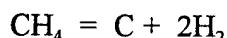
(4) Sequestering CO₂ for decarbonization:

When decarbonizing the natural gas for production of hydrogen and preventing the CO₂ from entering the atmosphere which causes the global warming, it is necessary to sequester the CO₂. Several locations or sinks have been proposed to store or sequester the CO₂. (1) in the ocean^(4,5) (2) in depleted oil and gas wells⁽⁵⁾, (3) in CO₂ absorbing minerals⁽⁷⁾ and (4) in saline aquifers⁽⁸⁾. Each of these locations requires some amount of energy to sequester the CO₂.

The SRM process is a well developed process which has been practiced for many years for hydrogen production in petroleum refining for nitrogen fertilizer production and for such bulk chemical production as methanol. CO₂ sequestering has never been practiced, although much experimental work has been initiated recently in wells and deep aquifers^(5,8).

Thermal Decomposition of Methane (TDM)

The alternate method for hydrogen production with sequestration of carbon is the thermal decomposition of methane⁽⁹⁾. When methane is heated to high temperature, the methane decomposes or cracks to carbon and hydrogen:



Temperatures above 700°C are required and, although lower pressures allow higher feedstock conversions since the reaction is equilibrium limited, higher pressures favor higher rates of reaction⁽¹⁰⁾. The endothermic energy required to perform this reaction is only 18 Kcal/mole to produce 2 mols of

hydrogen. The carbon produced is usually in particulate form and must be separated from the hydrogen gas stream. The main gaseous product is hydrogen. The energy required to drive this reaction can be supplied in several ways. In the only operating process available currently, called the Carbon Black or Thermal Black Process⁽¹¹⁾, the heat is provided by heating up a fire brick furnace directly with a methane-air flame to temperatures as high as 1400°C. The air is then switched off and the methane decomposes on the hot brick until the temperature drops to below 800°C when the air is then switched on again to reheat the brick furnace. The system is a semi-continuous process. While one furnace is being heated, the other is decomposing methane and cooling. The furnaces are then reversed for another cycle. This process has been practiced for many years, not for hydrogen production, but for carbon black formation for industrial use in paints, inks, tires, etc. The hydrogen produced is used as fuel to heat the furnace and the methane feedstock.

Other experimental reactors have been used to thermally decompose methane. A fluidized bed thermal decomposition reactor which uses iron oxide for heat transfer and as a catalyst⁽¹²⁾. The carbon collected on the iron oxide is burned off in a second riser reactor for reheating the iron oxide and circulated back to the endothermic fluidized bed reactor countercurrent to the methane. Thus, a continuous stream of hydrogen is produced.

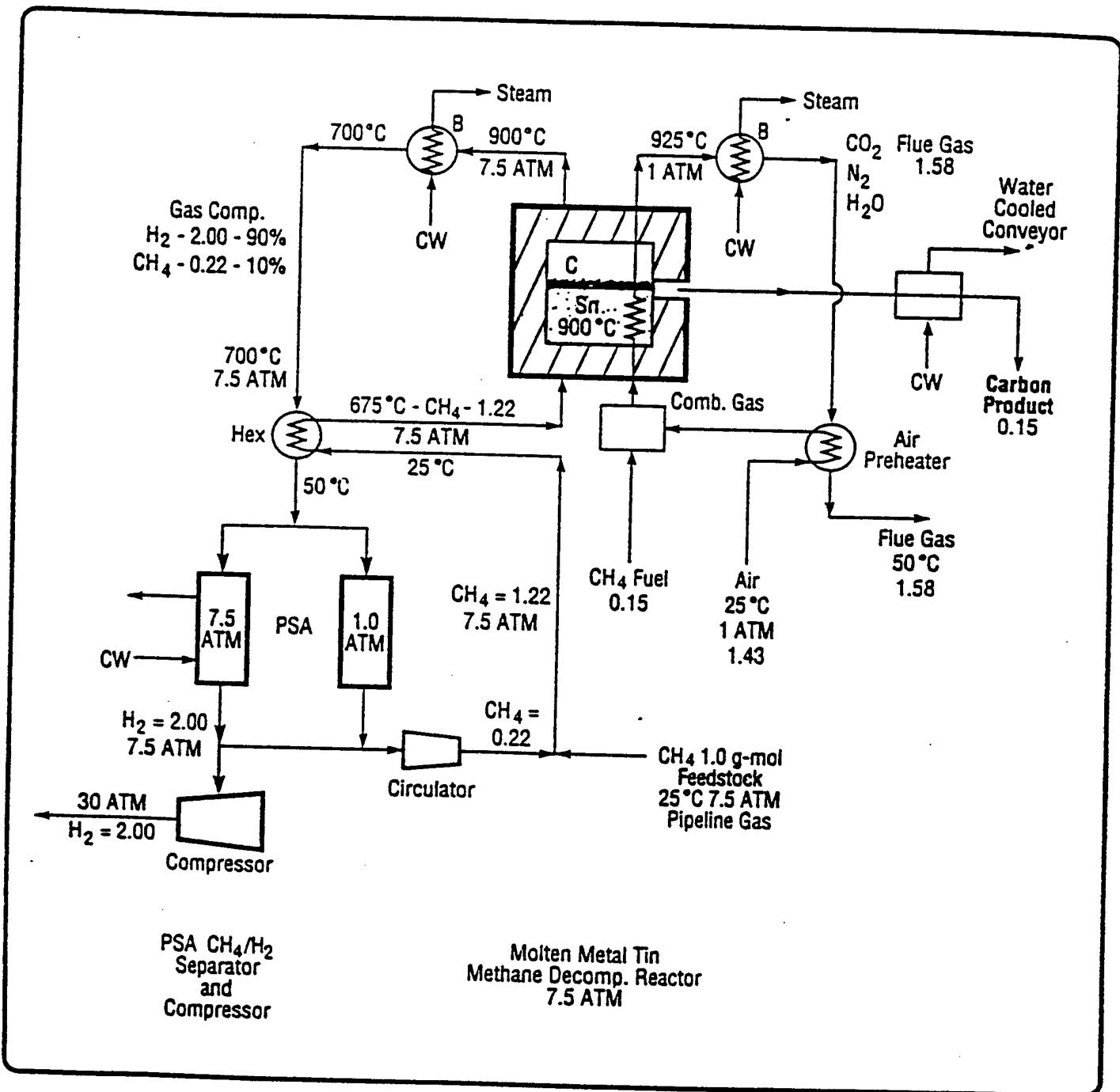
Another experimental reactor uses an electric carbon arc which decomposes the methane in a plasma and produces a continuous stream of hydrogen⁽¹³⁾. The problem here is that expensive electrical energy is required. When the electrical power is produced from natural gas fuel combustion, even in an efficient combined cycle plant, the overall thermal efficiency is significantly reduced and the CO₂ emission per unit energy is significantly increased.

Another proposed MDR reactor consists of a molten metal bath such as molten tin or copper to transfer heat to a methane gas stream in a bubbling bath reactor. The molten metal bath is heated independently through a tubular heat exchanger either by methane-air or hydrogen-air combustion. A schematic of this system is shown in Figure 2⁽¹⁴⁾. It is thought that this reactor would be beneficial for heat transfer and carbon separation and removal.

Several methods can be used to separate the carbon from the hydrogen stream. In the Carbon Black process, the particulate carbon flies out of the furnace with the hydrogen gas stream and is separated by bag filters which collects the carbon. A similar system is used in the plasma carbon arc process. However, in the molten metal reactor, it may be possible to capture the carbon in the liquid metal and separate the carbon by density difference, skimming the carbon off from the surface, much as slag is skimmed off the surface of molten iron in a blast furnace.

The separated carbon must then be sequestered, stored or marketed as a materials commodity. Because the carbon is solid, it can be easily handled, transported and stored. The market for carbon black in the U.S. is more than 2 million ton per year which is mainly used as a strengthening agent in tires and in pigments and inks. For mitigating the global warming effect by methane decarbonization by TDM, much larger quantities of carbon will be produced requiring storage. Carbon can be stored in mines and in landfill and at the bottom of the ocean. Uses of carbon as a construction material and in soil conditioning could absorb large quantities of carbon.

Figure 2
**Hydrogen Production by Thermal Decomposition of Natural Gas
 in a Molten Metal Reactor**



The efficiency of hydrogen production by the thermal carbon black process is estimated to exceed 50%⁽¹¹⁾. The efficiency of the electric plasma arc process is reported to exceed 90%⁽¹³⁾. A continuous TDM thermal process is in a much lesser state of development for hydrogen production than the highly commercialized SRM process. TDM thus requires much further development effort to bring it into reliable commercial use. On the other hand, the sequestering or storing of solid carbon requires much less development than sequestering gaseous or liquid CO₂.

Comparison of SRM with a Potential TDM Process for Decarbonization of Natural Gas

Table 1 shows a comparison of the parameters of the SRM and TDM processes. Going down the list, SRM produces 4 mol H₂ per mol natural gas while TDM produces only 2. SRM requires 60 Kcal/mol for the heat of reaction while TDM requires only 18. At 80% thermal efficiency, the heat input to the reactor is 18.8 Kcal/mol of H₂ for SRM and only 11.3 Kcal/mol of H₂ for TDM. The overall process thermal efficiency for SRM is only 75%, because energy is needed to separate the relatively large amounts of CO₂ gas from the H₂ gas in a pressure swing absorber. For the TDM, the thermal efficiency is down to 58% because TDM sequesters the carbon and does not use its energy value. Thus SRM emits 155 lbs CO₂/MMBTU of hydrogen burned because all the carbon in the methane is converted to CO₂. For TDM, only 18 lb/MMBTU is emitted as CO₂ due to the small amount of methane needed to provide the energy for methane decomposition. SRM does not produce any carbon whereas TDM produces 49 lbs of carbon/MMBTU of hydrogen energy.

Comparing the unit operations in the process, SRM needs 3 unit operations whereas TDM needs at most 2. If the quantity of undecomposed methane is small in TDM, the removal of residual methane may not be necessary, so the process may not need more than one step. For eliminating CO₂ emissions, SRM requires sequestering CO₂ in the ocean, gas wells, or aquifers. The CO₂ must be liquefied and pumped into these locations. A loss of approximately 15% in energy occurs due to the sequestering operation. In the case of TDM, there is little energy loss since the carbon separates or filters as a solid particulate and solids transport into land fill or mines, or marketing requires very little energy expenditure. The net energy efficiency for H₂ production eliminating CO₂ emission is 60% for the SRM process and thus indicates a loss of 40% in the process of producing H₂ avoiding CO₂ emission. In the TDM process, the net energy efficiency is 58% because there is little loss of energy sequestering carbon in the TDM process. The TDM process thus approaches that of the SRM process even though we do not use the energy value of the carbon in the TDM process. Furthermore, the energy in the sequestered carbon from TDM is not lost. It is possible that the stored carbon may be used at a later date when it may become permissible to burn in a less carbon restrictive era in the longer term future. However, in the SRM process 40% of the energy is lost forever, in the decarbonization and sequestration process. Furthermore, the by-product value of CO₂ for SRM is practically nil, since it is difficult to find large scale uses of CO₂. On the other hand, the carbon from TDM has a current market value although limited. Potentially more uses can be developed for carbon as a materials commodity, and this could significantly reduce the cost of hydrogen from the TDM process. It should also be noted that sequestering CO₂ in cavities in the earth or dissolved in the ocean may become environmentally unacceptable. When disposing the CO₂ in the ocean, the pH at the point of injection could cause a decrease in the surrounding pH which could have a significant harmful effect on marine life. Pressurizing CO₂ in wells could conceivably cause underground

Table 1
Comparison Between Reforming and Pyrolysis of Natural Gas
for Hydrogen Production

ITEM	SRM - REFORMING	TDM - PYROLYSIS
Reaction Chemistry	$\text{CH}_4 + 2\text{H}_2\text{O} = \text{CO}_2 + 4\text{H}_2$	$\text{CH}_4 = \text{C} + 2\text{H}_2$
Mols H ₂ pr mol CH ₄	4	2
Endothermic Ht of Reaction Kcal/mol CH ₄	60	18
At 80% Thermal Eff. Process Heat in Kcal/mol H ₂	18.8	11.3
Process Thermal Efficiency for H ₂ Production - %	75	58
CO ₂ Emission Mols CO ₂ /mol H ₂	0.43	0.05
Lbs CO ₂ Gas/MMBTU	155	18
Lbs C Solid MMBTU	0	49
Process Unit Operations	1. Reformer 2. Shift 3. CO ₂ separation	1. Pyrolyzer 2. CH ₄ Separation if needed
Sequestration % Net Energy Reduction	Liq. CO ₂ , in ocean, gas wells, aquifers = ~ 15%	Solid C, in land fill, mines or market = ~ 0%
Net Energy Efficiency %	75 - 15 = 60% Energy Lost = 40%	58% Energy Stored = 42%
By-Product Value	Low	High materials potential
Uncertainties	Possible Hazardous Environmental Effects	Minimal
Process Development	Well developed	Needs development

structural damage and allow even catastrophic release of CO₂ which could cause asphyxiation to air breathing animals and humans. Because of its physical benign form, the uncertainties in sequestration of elemental solid carbon should be minimal.

A preliminary cost estimate of TDM⁽³⁾ shows that the cost of producing hydrogen by TDM is approximately the same as that for SRM before sequestration of either CO₂ or C. Since the cost of sequestering CO₂ is greater than that of C, the TDM process should be less expensive than SRM.

The hydrogen can be used as a transportation fuel or converted to methanol by reaction with CO₂ from fossil fuel-fired power plant stack gases, thus allowing reuse of the carbon in conventional IC automobile engines or in advanced fuel cell vehicles.

The bottom line is that TDM has great potential in producing fuel without CO₂ emission; however, it requires development of a thermally efficient process. The potential benefits of TDM versus the SRM certainly justifies spending the effort in developing the production of hydrogen by the TDM routes for mitigating the global warming effect.

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