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ANL/RERTR/TM-12

**A COMPUTER CODE, NATCON, FOR THE
ANALYSES OF STEADY-STATE THERMAL-HYDRAULICS
AND SAFETY MARGINS IN PLATE-TYPE
RESEARCH REACTORS COOLED BY NATURAL
CONVECTION**

by

R. S. Smith and W. L. Woodruff



ARGONNE NATIONAL LABORATORY, ARGONNE ILLINOIS

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A COMPUTER CODE, NATCON, FOR THE
ANALYSES OF STEADY-STATE THERMAL-HYDRAULICS AND
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RERTR Program

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December 1988

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A Computer Code, NATCON, for the
Analyses of Steady-state Thermal-hydraulics and
Safety Margins in Plate-type
Research Reactors Cooled by Natural Convection

R. S. Smith and W. L. Woodruff

ABSTRACT

The NATCON code provides a capability for the analysis of the thermal-hydraulics of plate-type research reactors cooled by natural convection. The code includes steady-state estimates of what are often considered safety margins. These estimates may include power peaking factors, hot channel factor components, and laminar flow entrance effects. A listing of the code and a description of the input are included along with some sample results. The current version of the code has only properties data for light water.

1. INTRODUCTION

A computer code, NATCON, has been written to analyze the steady-state thermal-hydraulics of plate-type fuel in a research reactor cooled by natural convection. The reactor core is immersed within a pool of water that is assumed to be at a constant average temperature.

The code computes coolant flowrate, axial temperature distributions in the coolant and the fuel plate surface and centerline, and the approach to onset of nucleate boiling (ONB). An automatic search for the power at ONB may be selected.

Flow is driven by density differences in the coolant that are the results of coolant heating by the fuel. Resulting buoyant forces are counter-balanced by viscous forces that result from the flow.

Hot channel factors may also be introduced for determining safety margins. The Worcester Polytechnic Institute (WPI) reactor is used as an example for these analyses.

2. THERMAL-HYDRAULIC METHOD

Because a heated column of water weighs less than a column at ambient temperatures a buoyant force is exerted on the former. The buoyant force on the heated column is:

$$F_B = \left(\bar{\rho}_C - \rho_{AMB} \right) A_C L_C$$

where $\bar{\rho}_C$ = average density of column = $\frac{1}{L_C} \int_0^{L_C} \rho_C(x) dx$

ρ_{AMB} - density of coolant in tank

A_C = coolant channel cross sectional area

L_C = heated length of coolant channel.

The buoyant force causes a flow that is resisted by frictional forces that produce a pressure drop. The velocity of the flow will reach a value where the buoyant forces are just balanced by the frictional forces. The latter can be expressed as:

$$F_F = \frac{(\rho V)_{in}^2}{2g} A_C \left[\frac{1}{2 \rho_{in}} + \sum_{i=1}^n \frac{f \Delta Z_i}{\rho_i D_H} + \frac{1}{\rho_{out}} \right],$$

where ρ - density of coolant at indicated locations

V - velocity of coolant at inlet

g - acceleration due to gravity

f - friction factor

ΔZ_i - incremental height of nodes in coolant channel

D_H - hydraulic diameter of coolant channel.

The first and third terms in the brackets account for entrance and exit losses, while the middle term is the pressure loss over the channel due to flow. The friction factor is computed from

$$f = C_f / Re,$$

where C_f is a friction factor constant per Ref. 1 and Re is the Reynolds No. Inlet coolant velocity is iterated until a balance between buoyant and viscous forces is obtained. Once velocity is known, the heat transfer coefficient and steady state temperatures of the coolant, clad and fuel can be determined.

The Nussult No. for fully developed laminar flow in rectangular ducts of various dimensions is given in Fig. 1. It is taken from Ref. 2 and uses the average value between constant heat flux and constant temperature boundary conditions. A second option is available for computation of Nussult No. in NATCON. Over the length of the core, velocity and thermal profiles are developing. The effect of this is to increase the heat transfer coefficient compared to the fully developed profiles (Ref. 3). For steady conditions at a given power, coolant outlet temperature and flowrate are not affected but peak clad temperature is decreased. Because of this, the power level at which ONB occurs is 30-60% higher when entrance effects are considered. The code has an option that allows either the fully developed assumption or entrance effects to be included. The results presented in this memo include entrance effects.

A linear interpolation scheme is used to get the Nussult No. for a particular ratio of side lengths. Such a scheme is also used to get a friction factor constant for a given channel shape and water properties versus temperature. The heat transfer coefficient is computed from the definition of Nussult No. as:

$$h = \frac{k}{D_H} Nu$$

where k - thermal conductivity of water. The wall temperature for the i 'th axial node is computed from:

$$T_{w_i} = T_{c_i} + Q_i / h_i A_i$$

where T_c is coolant temperature, Q_i is the total heat generated in the i 'th node of area A_i , and h_i , the heat transfer coefficient is obtained from Fig. 1.

Fuel centerline temperatures are obtained from:

$$T_{CL_i} = T_{w_i} + \frac{q_i}{t_f/k_f + t_c/k_c}$$

where q_i is the heat flux per unit area in the i 'th node, t_f and t_c are fuel and clad thicknesses, and k_f and k_c are fuel and clad thermal conductivities. Also computed at each axial location is heat flux, pressure, and saturation temperature. The wall temperature at which ONB occurs is determined from the Bergles-Rohsenow correlation listed in the "Handbook of Heat Transfer," section 13, equation 9 (also Ref. 4):

$$q/A_{\text{ONB}} = 15.60p^{1.156}(T_w - T_s)(2.30/p^{0.0234})$$

where the heat flux q/A is in Btu/hr ft², the pressure p is in lb_f/in² abs. and T 's are in °F.

3. HOT CHANNEL FACTORS

Thermal-hydraulic safety margins may be evaluated using this code. The input parameters required for analysis of the limiting (hottest) channel in the core include (1) nuclear power peaking factors for the limiting fuel element, and (2) engineering hot channel factors that account for fuel fabrication tolerances, uncertainties in calculated parameters, and uncertainties in the ability to measure certain variables such as the reactor power.

The nuclear power peaking factors may be introduced as an axial power distribution and a radial peaking factor.

The engineering hot channel factors are applied as three separate components corresponding to:

- (1) Uncertainties that affect the heat flux, F_q
- (2) Uncertainties in the flow or enthalpy change in the channel, F_H
- (3) Uncertainties in the heat transfer to the coolant, F_h

These factors are introduced as:

$$q''_{hc} = F_q \cdot q''_{nc}$$

$$h_{hc} = h_{nc}/F_h$$

$$MFR_{hc} = MFR_{nc}/F_H$$

where the notation hc refers to the hot channel and nc refers to the nominal channel values for the heat flux (q''), the heat transfer coefficient (h), and the mass flow rate (MFR).

The hot channel factor for flow cannot be applied directly because the flowrate is determined iteratively from the balance between buoyancy and friction. Therefore, the square of this factor is applied to increase the frictional component of the balance. In this manner, the flowrate is reduced approximately by this factor. The closer the factor is to unity, the more accurate the reduction in flowrate.

4. CODE INPUT AND OUTPUT

Table I shows input variables as read by the IBM NAMELIST read statement in the fortran code. Table II gives definitions and units for these variables. Additional cases may be run by inserting a "&END" and a "&INPUT" as shown in Table I. Table III provides an input description for the fixed (non-IBM) format option, and sample input is shown in Table IV. Detailed information on each iteration for equilibrium flowrate is suppressed unless IPRT is not equal to zero. Two modes of running the code are possible: If CPWR is positive, the cooling performance is computed for that power only; If it is zero, computations are made for 10 kW and then increments up to the point of ONB.

The code listing is attached (Table V). A short description and definitions of input and output variables are included.

The main program reads in data, performs iterations on forces to establish steady flow and on total core power to reach ONB, and prints output. Three subroutines are used to compute water properties, water saturation pressure, and channel geometry dependent values of friction factor and Nussult No.

Output is in SI units with some British equivalents given in the summary data. Sample output data is listed in Table VI. Input data is echoed in a readable manner and the average of the axial power distribution is computed.

5. SAMPLE OUTPUT

For a sample case, core geometry and power level were taken from the 10 kW WPI research reactor. The fuel specified for the LEU conversion is similar to that for the Ford Nuclear Reactor (FNR). Some characteristics of the HEU and LEU Fuel are listed in the following table:

Characteristics of HEU and LEU Core

	<u>HEU</u>	<u>LEU</u>
Number of Elements	24	24
Number of Plate per Element	10	18
Fuel: Height (m)	0.5969	0.5969
Width (m)	0.0635	0.05842
Thickness (m)	0.000991	0.000762
Clad: Thickness (m)	0.000762	0.000381
Channel: Height (m)	0.6223	0.6255
Width (m)	0.0646	0.0646
Thickness (m)	0.005085	0.002498

HEU cases were run for power levels to ONB at 482 kW. Figure 2 shows coolant temperature rise for the core at power levels of 10 kW, 200 kW, and 482 kW. In going from 10 to 482 kW the coolant temperature rise goes up by a factor of only 6.6 because the inlet coolant velocity increases by a factor of 7.3. Figure 3 gives fuel plate surface temperature versus axial position. A small skewing toward the top of the core is due to the coolant temperature rise. The ONB wall temperature of 109°C is reached near the centerline in the 482 kW core.

6. THERMAL-HYDRAULIC SAFETY MARGINS

Thermal-hydraulic safety margins were evaluated for the WPI reactor using this code with both the original HEU fuel and LEU fuel of the FNR design.

6.1 Nuclear Power Peaking Factors

The nuclear power peaking factors used in evaluating the thermal-hydraulic safety margins were obtained directly from the neutronics calculations for the limiting fuel element in both the HEU and LEU cores.

In the three-dimensional neutronics calculations, the total power peaking factor is defined as the product of two components: (1) a radial factor defined as the average power density in each fuel element divided by the average power density in the core, and (2) an element factor defined as the peak power density in each fuel element when the control blades are fully-withdrawn divided by the average power density in that fuel element. The values that were obtained for the HEU and LEU cores are tabulated below:

Nuclear Power Peaking Factors

<u>Core</u>	<u>Radial</u>	<u>Element</u>	<u>Total</u>
HEU Core	1.24	1.59	1.99
LEU Core	1.23	1.76	2.17

6.2 Engineering Hot Channel Factors

The hot channel factors selected for analysis of the thermal-hydraulic safety margins are based in part on the LEU fuel plate specifications for the FNR at the University of Michigan and in part on steady-state computations with natural convection flow. The original specifications for the current WPI HEU fuel elements are not available.

The hot channel factors are applied as three separate components corresponding to the heat flux, F_q , the flow or enthalpy change in the channel, F_H , and the heat transfer to the coolant, F_h . These hot channel factors are typically broken down into subfactors based on uncertainties in the manufacturing process, measurements, and tolerances in the specifications. The subfactors may be combined by simply multiplying them together, by treating them statistically, or a combination of the two. The first method is conservative, but somewhat unrealistic. The second two methods recognize that

all of these conditions do not occur at the same time and location. The subfactors are combined statistically as

$$F = 1 + \sqrt{\sum_i (1 - f_i)^2}$$

where the f_i are the subfactors of F .

The specifications for the FNR fuel plates give the following fabrication tolerances:

Fuel Plate Thickness	0.062/0.058 in.
²³⁵ U Loading Variation	± 2% per plate
Homogeneity of ²³⁵ U in Fuel Meat	± 20% per 0.08 in. diameter over the fuel core; ± 30% per 0.08 in. diameter area near the ends (dogbone region)
Coolant Channel Thickness	0.103 - 0.123 in. (10% reduction used) 0.109 nominal

The fuel plate tolerance, ± 0.002, is assumed to result in a direct variation in the meat thickness. The spot variances in density are used as the local variation in homogeneity with an additional end-to-end component.

These variances translate into the following fabrication subfactors:

<u>Uncertainty In</u>	<u>Hot Channel Subfactor</u>
Fuel Meat Thickness	1.07
²³⁵ U Loading per Plate	1.02
²³⁵ U Homogeneity (Local)	1.20
²³⁵ U Homogeneity (End-to-End)	1.10
Reduction in Coolant Flow	1.16 (increase in outlet temp.)
Channel Thickness (10%) (1)	1.14 (increase in clad surface temperature)

(1) Calculated using the NATCON natural-convection heat-transfer code.

Additional uncertainties that were included are:

<u>Uncertainty In</u>	<u>Hot Channel Subfactor</u>
Power Measurement (5%)	1.05
Calculated Power Density (10%)	1.10
Heat Transfer Coefficient (20%)	1.20
[Treated here as a multiplicative factor in $F(h)$]	
Coolant Flow Rate (10%) (2)	1.10

(2) Since the flow in a natural convection reactor is somewhat self-adjusting (the buoyant forces increase with heating and are offset by the friction forces), uncertainties in the coolant flow rate due to friction, orificing, and plenums are difficult to assess. An uncertainty of 10% in the coolant flow rate has been assigned here.

The hot channel factors and the hot channel components used in the calculations for the WPI reactor are summarized in the following table:

Uncertainty	F_q	F_H	F_h
Fuel Meat Thickness	1.07	-	-
^{235}U Loading	1.02	1.02	-
^{235}U Homogeneity	1.20	1.10	-
Coolant Channel Thickness	-	1.16	1.14
Power Measurement	1.05	1.05	-
Calculated Power Density	1.10	1.10	-
Coolant Flow Rate	-	1.10	1.10
Heat Transfer Coefficient	-	-	1.20
	-----	-----	-----
Multiplicative Combination	1.51	1.65	1.51
Statistical Combination	1.24	1.24	1.41*

*Factors for coolant channel thickness and coolant flow rate are treated statistically. Factor for heat transfer coefficient is multiplicative.

6.3 Computed Results

The margin to ONB for the hot channel is based on the Bergles-Rohsenow correlation⁴ and is a function of the above nuclear power peaking factors and hot channel factors for both the 10 plate HEU elements and the 18 plate LEU elements. The margin to ONB is sometimes referred to as the overpower factor. That is, the ratio of the reactor power at ONB to the nominal reactor power (10 kW).

In these calculations, the reactor power was simply increased until an indication of ONB was obtained in the hottest channel, according to the Bergles-Rohsenow correlation for three combinations of the engineering hot channel factors. The coolant inlet temperature in all cases was 26.7°C. The results for a 10 kW reactor are shown in the table on the following page.

With the use of statistically combined subfactors, the margin to ONB (or the overpower factor) for the HEU core with 10 plates per element is 24.8 and the margin for the LEU core with 18 plates per element is 44.2. With the larger multiplicatively combined factors, the margins to ONB were calculated to be 16.9 and 30.1 for the 10 plate HEU elements and 18 plate LEU elements, respectively. The basic reason for the increased thermal-hydraulic safety margins in the LEU core is the lower heat load per channel with 18 fuel plates per element rather than 10 fuel plates per element in the HEU core.

Hot Channel Factors			10 kW Power			At ONB			
			Coolant Outlet Temp., C	Coolant Flow Rate per Channel, kg/s	Maximum Clad/Fuel Temp., C	Reactor Power for ONB, kW	Coolant Outlet Temp., C	Coolant Flow Rate per Channel, kg/s	Maximum Clad/Fuel Temp., C
F_q	F_H	F_h							
HEU Core									
1.00	1.00	1.00	29.9	0.00487	31.1/31.1	482 (1)	47.7	0.03536	108.9/109.3
1.24	1.24	1.41	31.0	0.00443	33.4/33.4	248 (2)	46.7	0.02365	108.4/108.6
1.51	1.65	1.51	32.9	0.00374	36.0/36.0	169 (3)	49.7 (4)	0.01709	108.2/108.4
LEU Core									
1.00	1.00	1.00	32.9	0.00151	33.1/33.1	818 (1)	69.1	0.01790	109.0/109.3
1.24	1.24	1.41	35.0	0.00139	35.5/35.5	442 (2)	68.9	0.01203	108.5/108.7
1.51	1.65	1.51	38.5	0.00119	39.1/39.1	301 (3)	75.2 (4)	0.00868	108.2/108.4

(1) Nominal Case, no hot channel factors.

(2) Hot channel factors combined statistically, except for heat transfer coefficient factor, which is multiplicative.

(3) Multiplicative hot channel factors.

(4) Coolant temperature rise is greater in spite of lower power because the flow is reduced by high F_H .

REFERENCES

1. E. R. G. Eckert and T. F. Irvine, Jr., "Incompressible Friction Factor, Transition and Hydrodynamic Entrance Length Studies of Ducts with Triangular and Rectangular Cross Sections," WADC Tech. Report 58-85, 1957.
2. W. M. Kays, Convection Heat and Mass Transfer, McGraw-Hill Book Co., Inc. 1966.
3. R. K. Shah and A. L. London, "Laminar Flow Forced Convection in Ducts," Advances in Heat Transfer, 1978, Supplement 1.
4. A. E. Bergles and W. M. Rohsenow, "The Determination of Forced Convection Surface Boiling Heat Transfers", Transactions of the ASME 86 (Series C - Journal of Heat Transfer), pp. 365-371 (August 1964).

Table I. Sample Input with IBM Namelist

WORCESTER POLYTECHNIC INSTITUTE RESEARCH REACTOR,(HEU) FH=FQ=FH=1.0

&INPUT

```

      NN=20
      , NTRANC=1
      , IPRT=0
      , CSTR= 0.
      , TFCOL=26.67
      , FUELHT=.5969
      , FUELHT=.00350
      , FUELTK=.000991
      , FUELK=156.
      , CLADTK=.000762
      , CLADK=180.
      , CHANTHT=.62230
      , CHANTHT=.0046
      , CHANTK=.005035
      , CHIMNY=.1905
      , MSTDEL=24
      , NPLTSE=10
      , NCONEL=1
      , NPLTCE=0
      , DELTA=.0001
      , VCUESS=.03
      , DEPTH=2.4334
      , RPEAK=1.0
      , FH=1.0
      , FQ=1.0
      , FH=1.0
      ,ZR=0.0,    0.0714,    0.119,    0.167,    0.214,    0.262,    0.310,
      0.357,    0.405,    0.452,    0.500,    0.543,    0.585,    0.643,
      0.690,    0.733,    0.786,    0.833,    0.881,    0.928,    1.0,
      QVZ=0.7312,  1.0331,  1.2209,  1.3927,  1.5433,  1.6769,  1.7835,
      1.8750,  1.9390,  1.9769,  1.9900,  1.9769,  1.9390,  1.8750,
      1.7835,  1.6769,  1.5433,  1.3927,  1.2209,  1.0331,  0.7312
      , &END

```

WORCESTER POLYTECHNIC INST. RES. REACTOR,(HEU) FH=1.24,FQ=1.24,FH=1.41

&INPUT

FH=1.24,FQ=1.24,FH=1.41

, &END

WORCESTER POLYTECHNIC INST. RES. REA.,(HEU) FH=1.65,FQ=1.51,FH=1.51

&INPUT

FH=1.65,FQ=1.51,FH=1.51

, &END

Table II. Definitions and Units for Input Variables to NATCON

NN - No. of axial nodes in reactor coolant channel.

NTRANC - Include entrance effects (=1) or assume fully developed (=0).

IPRT - If non-zero debugging output will be printed.

TPOOL - Average temperature of water pool - °C.

FUELHT - Length of fuel meat - m.

FUELWT - Width of fuel meat - m.

FUELTK - Thickness of fuel meat - m.

FUELK - Thermal conductivity of fuel meat - w/mK.

CLADTK - Thickness of clad - m.

CLADK - Thermal conductivity of clad - w/mK.

CHANHT - Coolant channel height - m.

CHANWT - Coolant channel width - m.

CHANTK - Coolant channel thickness - m.

CHIMNY - Unheated section of element above fuel plates - m.

NSTDEL - No. of standard elements.

NPLTSE - No. of plates in a standard element.

NCNEL - No. of control elements.

NPLTCE - No. of plates in a control element.

DELTA - Criterion for convergence of frictional and buoyant forces to same value.

VGUESS - Initial guess for inlet velocity of coolant - m/s.

DEPTH - Distance from pool surface to bottom of reactor - m.

RPEAK - Factor by which this channel differs from average channel.

FW - Hot channel factor for flow or enthalpy (F_H).

FQ - Hot channel factor for heat flux (F_Q).

FH - Hot channel factor for heat transfer coefficient (F_h).

CPWR - Fixed input power level, if desired (default-omit) - kW.

ZR - Increments into which fuel height is divided (based on normalized unity height).

QVZ - Axial power shape based on ZR.

Table III. Input Description (Fixed Format)

Card 1 Format (6I6)

NN, NTRANC, NSTDEL, NPLSE, NCONEL, NPLTCE, IPRT

Card 2 Format (6E12.5)

FUELHT, FUELWT, FUELTK, FUELK, CLADTK, CLADK

Card 3 Format (5E12.5)

CHANHT, CHANWT, CHANTK, DEPTH, CHIMNY, TPOOL

Card 4 Format (4E12.5)

DELTA, VGUESS, RPEAK, CPWR

Card 5 Format (3E12.5)

FW, FQ, FH

Card 6 Format (6E12.5) NN + 1 pairs

(ZR(I), QVZ(I), I = 1, NN + 1)

Card 7 Card 1 for another case or blank - end of job (omit)

Table IV. Sample Input with Fixed Format

WORCESTER POLYTECHNIC INSTITUTE RESEARCH REACTOR, (HEU) FW=FQ=FH=1.0						
20	1	24	10	1	0	0
0.5969	0.06350	0.000991	156.	0.000762	180.	
0.6223	0.06460	0.005035	2.4384	0.1905	26.67	
0.0001	0.03	1.0	0.0			
1.0	1.0	1.0				
0.0	0.7312					
.0714	1.0331					
.119	1.2209					
.167	1.3927					
.214	1.5433					
.262	1.6769					
.310	1.7885					
.357	1.8750					
.405	1.9390					
.452	1.9769					
.500	1.9960					
.548	1.9769					
.595	1.9390					
.643	1.8750					
.690	1.7885					
.738	1.6769					
.786	1.5433					
.833	1.3927					
.881	1.2209					
.9286	1.0331					
1.00	0.7312					
0						

Table V. NATCON Code

C	-MAIN PROGRAM (NATCON)	NAT00010
C		NAT00020
C	DESCRIPTION	NAT00030
C		NAT00040
C	THIS CODE COMPUTES THE NATURAL CONVECTION CONDITIONS FOR A SINGLE	NAT00050
C	CHANNEL IN A RESEARCH REACTOR THAT OPERATES AT STEADY CONDITIONS.	NAT00060
C	FLAT PLATE (MTR TYPE) FUEL COOLED BY WATER IN RECTANGULAR CHANNELS	NAT00070
C	IS IMPLICIT IN THE FORMULATION. GEOMETRICAL DIMENSIONS, HOT CHANNEL	NAT00080
C	FACTORS, AXIAL HEAT DISTRIBUTION, AND AMBIENT POOL TEMP ARE REQUIRED	NAT00090
C	AS INPUT. LIGHT WATER PROPERTIES ARE INCLUDED IN A SUBROUTINE.	NAT00100
C	BUOYANT FORCES ARE COMPUTED BASED UPON DENSITY DIFFERENCES BETWEEN	NAT00110
C	THE CHANNEL AND THE POOL WHICH ARE COMPUTED FROM THE WATER TEMPERATURE	NAT00120
C	THE STEADY VELOCITY IS OBTAINED FROM AN ITERATION IN WHICH BUOYANT	NAT00130
C	AND FRICTION FORCES ARE BALANCED. RESULTS LIST HEAT FLUX, TEMPERATURE	NAT00140
C	AND PRESSURES AS A FUNCTION OF AXIAL POSITION. THESE DATA ARE GIVEN	NAT00150
C	IN SI UNITS WHILE ADDITIONAL DATA (INCIPIENT BOILING MARGIN, CHANNEL	NAT00160
C	DIMENSIONS, BUOYANT & FRICTIONAL FORCES, FLOWRATE, AND COOLANT TEMP-	NAT00170
C	ERATURES) ARE GIVEN IN BOTH SI AND ENGLISH UNITS.	NAT00180
C	NATCON MAY BE RUN AT A SPECIFIC POWER OR THE PROGRAM CAN INCREASE	NAT00190
C	THE POWER TO THE VALUE AT WHICH INCIPIENT BOILING IS JUST REACHED.	NAT00200
C	(SEE CPWR BELOW).	NAT00210
C		NAT00220
C	**** INPUT VARIABLES****	NAT00230
C	NN - NO. OF AXIAL NODES IN MODEL	NAT00240
C	NTRANC - ENTRANCE EFFECTS ON HT COEF. (=1:YES,=0:NO)	NAT00250
C	IPRT - IF NON-ZERO, ITERATION OUTPUT WILL BE PRINTED	NAT00260
C	NSTDEL - NO. OF STANDARD ELEMENTS	NAT00270
C	NPLTSE - NO. OF PLATES IN A STANDARD ELEMENT	NAT00280
C	NCONEL - NO. OF CONTROL ELEMENTS	NAT00290
C	NPLTCE - NO. OF PLATES IN A CONTROL ELEMENT	NAT00300
C	FUELHT - HEIGHT OF FUEL IN ELEMENT	NAT00310
C	FUELWT - WIDTH " " " "	NAT00320
C	FUELTK - THICKNESS " " " "	NAT00330
C	FUELK - FUEL THERMAL CONDUCTIVITY	NAT00340
C	CLADTK - THICKNESS " " " "	NAT00350
C	CLADK - CLAD THERMAL CONDUCTIVITY	NAT00360
C	CHANHT - HEIGHT OF CHANNEL	NAT00370
C	CHANWT - WIDTH " " " "	NAT00380
C	CHANTK - THICKNESS " " " "	NAT00390
C	DEPTH - DISTANCE FROM POOL SURFACE TO BOTTOM OF REACTOR	NAT00400
C	CHIMNY - DISTANCE ELEMENT EXTENDS ABOVE FUEL PLATES	NAT00410
C	TPool - AMBIENT POOL TEMPERATURE	NAT00420
C	DELTA - CONVERGENCE FOR BUOYANT VS FRICTION FORCES	NAT00430
C	VGUESS - INITIAL ESTIMATE FOR COOLANT VELOCITY	NAT00440
C	RPEAK - MULTIPLICATIVE FACTOR FOR POWER	NAT00450
C	CPWR - IF ZERO: COMPUTE FOR EACH 100KW INCREMENT UP TO INCIPENT	NAT00460
C	BOILING	NAT00470
C	IF POSITIVE: COMPUTE ONLY FOR THIS POWER(KW)	NAT00480
C	FW - HOT CHANNEL FACTOR FOR FLOW; FRICTION IS INCREASED BY	NAT00490
C	SQUARE OF THIS VALUE. THEREFORE FLOW IS REDUCED ONLY	NAT00500
C	APPROXIMATELY BY THIS VALUE.	NAT00510
C	FQ - HOT CHANNEL FACTOR FOR HEAT FLUX	NAT00520
C	FH - " " " " HEAT TRANSFER COEFFICIENT	NAT00530
C	ZR - AXIAL POSITION NORMALIZED TO ONE	NAT00540
C	QVZ - AXIAL POWER DISTRIBUTION	NAT00550
C		NAT00560
C	**** OUTPUT VARIABLES****	NAT00570
C	BUOYF - BUOYANT FORCE ON FLUID COLUMN OF COOLANT	NAT00580
C	FRICF - FRICTIONAL FORCE DUE TO COOLANT MOVEMENT	NAT00590

C TOUT	- OUTLET COOLANT TEMPERATURE	NAT00600
C MDOT	- COOLANT FLOWRATE	NAT00610
C Z	- AXIAL HEIGHT	NAT00620
C QFLUX	- SURFACE HEAT FLUX(Z)	NAT00630
C QIN	- HEAT GENERATION(Z)	NAT00640
C HCI	- HEAT TRANSFER COEFFICIENT(Z)	NAT00650
C TFCL	- FUEL CENTERLINE TEMPERATURE(Z)	NAT00660
C THALL	- FUEL PLATE SURFACE TEMPERATURE(Z)	NAT00670
C TAVE	- COOLANT TEMPERATURE(Z)	NAT00680
C P1	- TOTAL PRESSURE	NAT00690
C TSAT	- SATURATION TEMPERATURE(P)	NAT00700
C TINCIP	- BERGLES-ROHSENOW PREDICTED TEMPERATURE FOR INCIPIENT BOIL	NAT00710
C QTOTAL	- CORE POWER	NAT00720
C NTOTAL	- TOTAL NUMBER OF FUEL PLATES IN CORE	NAT00730
C QPLATE	- HEAT GENERATION PER PLATE	NAT00740
C DTINCP	- MARGIN TO INCIPIENT BOILING	NAT00750
C CAREA	- CROSS SECTIONAL CHANNEL AREA	NAT00760
C HYDIAM	- CHANNEL HYDRAULIC DIAMETER	NAT00770
C VGS,VO	- INLET, OUTLET COOLANT VELOCITY	NAT00780
C		NAT00790
CIBM		NAT00800
C	IMPLICIT REAL*8(A-H,O-Z)	NAT00810
C	REAL*8 NUSSUL,NUSSX,KI,KIN,MSF,MDOT,MASSV,MASSVF	NAT00820
CIBM		NAT00830
CEXP		NAT00840
CEXP	REAL NUSSUL,NUSSX,KI,KIN,MSF,MDOT,MASSV,MASSVF	NAT00850
CEXP	DIMENSION QVZ(21),Z(21),DZ(21),ZR(21),QIN(21),TAVE(21),VG(30)	NAT00860
X	,DELTF(30),HCI(30),THALL(30),P(30),TSAT(30),TINCIP(30),RHO(30)	NAT00870
X	,QFLUX(30),TITLE(20),CNOT(2)	NAT00880
	DATA CNOT/4HNOT ,4H /	NAT00890
CIBM		NAT00900
C	NAMelist /INPUT/NN,NTRANC,IPRT,TPOOL,FUELHT,FUELWT,FUELTK,	NAT00910
C	X FUELK,CLADTK,CLADK,CHANHT,CHANWT,CHANTK,CHIMNY,NSTDEL,NPLTSE,	NAT00920
C	X NCONEL,NPLTCE,DELTA,VGUESS,DEPTH,RPEAK,CPWR,FW,FQ,FH,ZR,QVZ	NAT00930
CIBM		NAT00940
CEXP		NAT00950
CEXP	OPEN(UNIT=5,STATUS='OLD')	NAT00960
CEXP	OPEN(UNIT=6,STATUS='NEW')	NAT00970
CEXP		NAT00980
CEXP	TGC=2.	NAT00990
CEXP	RPEAK=1.0	NAT01000
CEXP	CPWR=0.0	NAT01010
CEXP	IPRT=0	NAT01020
CEXP	ICASE=0	NAT01030
CEXP	IOP=1	NAT01040
CEXP	NTRANC=0	NAT01050
CEXP	INOT=1	NAT01060
CEXP	FW=1.0	NAT01070
CEXP	FQ=1.0	NAT01080
CEXP	FH=1.0	NAT01090
C		NAT01100
C	-ENTER PARAMETERS	NAT01110
C		NAT01120
C	500 READ(5,11,END=9999) TITLE	NAT01130
C	11 FORMAT(20A4)	NAT01140
CIBM		NAT01150
C	READ(5,INPUT)	NAT01160
CIBM		NAT01170
CEXP		NAT01180
CEXP		NAT01190

	READ(5,1000) NN,NTRANC,NSTDEL,NPLTSE,NCONEL,NPLTCE,IPRT	NATO1200
1000	FORMAT(7I6)	NATO1210
CEXP		NATO1220
	IF (NN.EQ.0) GOTO 9999	NATO1230
	NN1=NN+1	NATO1240
CEXP		NATO1250
	READ(5,2000) FUELHT,FUELWT,FUELTK,FUELK,CLADTK,CLADK	NATO1260
	READ(5,2000) CHANHT,CHANWT,CHANTK,DEPTH,CHIMNY,TPOOL	NATO1270
	READ(5,2000) DELTA,VGUESS,RPEAK,CPWR	NATO1280
	READ(5,2000) FW,FQ,FH	NATO1290
2000	FORMAT(6E12.5)	NATO1300
	READ(5,2500) (ZR(I),QVZ(I),I=1,NN+1)	NATO1310
2500	FORMAT(2E12.5)	NATO1320
CEXP		NATO1330
CIBM		NATO1340
C	IF (DABS(ZR(NN1)-1.).LT. .001) GO TO 13	NATO1350
CIBM		NATO1360
CEXP		NATO1370
	IF (ABS(ZR(NN1)-1.).LT. .001) GO TO 13	NATO1380
CEXP		NATO1390
	WRITE(6,14)ZR(NN1)	NATO1400
14	FORMAT(' THE AXIAL INCREMENTS FOR POWER DISTRIBUTION SHOULD '	NATO1410
	1 'BE SCALED SO THAT THE LAST VALUE IS 1.0, ZR(NN1)=',E15.8)	NATO1420
	STOP	NATO1430
13	ICASE=ICASE+1	NATO1440
	1 FORMAT('1 * * * * *	NATO1450
	1 ' * CASE NO:',I3,' ',10X,20A4/' * *'	NATO1460
	2 ' * * * * *	NATO1470
	WRITE(6,1)ICASE,TITLE	NATO1480
	DTINCP=1000.	NATO1490
	NEWCAS=0	NATO1500
	QTOTAL=10.0	NATO1510
	QINC= 100.	NATO1520
	SIGN=1.0	NATO1530
	IF(CPWR.GT.0.0) QTOTAL=CPWR	NATO1540
C	-UNHEATED LENGTH	NATO1550
	UNHTZ=(CHANHT-FUELHT)	NATO1560
C		NATO1570
C	-ECHO INPUT DATA	NATO1580
C		NATO1590
	WRITE(6,3000) NN,NSTDEL,NPLTSE,NCONEL,NPLTCE	NATO1600
3000	FORMAT('NO. OF AXIAL NODES =',I4,', ' NO. OF STANDARD ELEMENTS =',	NATO1610
	X I4,', ' NO. OF PLATES/STD =',I4,', ' NO. OF CONTROL ELEMENTS =',I4,	NATO1620
	X /,', ' NO. OF PLATES/CNTL =',I4)	NATO1630
	WRITE(6,4000) FUELHT,FUELWT,FUELTK,FUELK	NATO1640
4000	FORMAT('/' (ALL LENGTHS IN METERS) '/'	NATO1650
	X ' FUEL: HEIGHT =',F10.7,',8X,'WIDTH =',F10.7,	NATO1660
	X /',8X,'THICKNESS =',F10.7,',8X,'THERM. K(W/M*K)=',F10.2)	NATO1670
	IF (NTRANC.NE.0) INOT=2	NATO1680
	WRITE(6,5000) CLADTK,CLADK,CNOT(INOT)	NATO1690
5000	FORMAT('OCLAD: THICKNESS =',F10.7,13X,'THERMAL ENTRANCE EFFECTS'	NATO1700
	1 /',8X,'THERM. K(W/M*K)=',F10.2,8X,A4,'INCLUDED')	NATO1710
	WRITE(6,6000) CHANHT,CHANWT,FW,CHANTK,FQ,FH	NATO1720
6000	FORMAT('CHANNEL: HEIGHT =',F10.7,10X,'HOT CHANNEL FACTORS:',	NATO1730
	X /,11X,'WIDTH =',F10.7,10X,'FLOW(APPROX.) =',F7.4/	NATO1740
	X 11X,'THICKNESS =',F10.7,10X,'HEAT FLUX =',F7.4/42X,	NATO1750
	X 'H.T. COEF. =',F7.4)	NATO1760
	WRITE(6,7000) DEPTH,CHIMNY,TPOOL,DELTA,VGUESS,RPEAK,CPWR	NATO1770
7000	FORMAT(' WATER DEPTH AT INLET =',F10.7,', ' DISTANCE ELEMENT '	NATO1780
	X ' EXTENDS ABOVE FUEL =',F10.7/' TEMPERATURE (C) =',F10.2/	NATO1790

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X ' CONVERGENCE =',E12.4,/, ' COOLANT VELOCITY(M/S), INITIAL GUESS='NAT01800
X ,F10.6,/, ' RADIAL PEAKING FACTOR =',F10.6,/ ' FIXED POWER -', NAT01810
X ' OPTION (KW) =',F10.4) NAT01820
WRITE(6,8000) NAT01830
8000 FORMAT('ORELATIVE AXIAL POSITION AND POWER DATA:',/, NAT01840
X ' INDEX POSITION POWER') NAT01850
DO 10 I=1,NN1 NAT01860
WRITE(6,9000) I,ZR(I),QVZ(I) NAT01870
10 CONTINUE NAT01880
9000 FORMAT(3X,I6,4X,2F10.5) NAT01890
QAV=0.0 NAT01900
DO 15 I=2,NN1 NAT01910
I1=I-1 NAT01920
15 QAV=QAV+(ZR(I)-ZR(I1))*(QVZ(I)+QVZ(I1))/2. NAT01930
WRITE(6,16)QAV NAT01940
16 FORMAT(' AXIAL DISTRIBUTION AVERAGE:',F8.4) NAT01950
IF (QAV.LT. 1.001) GO TO 81 NAT01960
WRITE(6,80) NAT01970
80 FORMAT(' BECAUSE THIS VALUE IS GREATER THAN 1, THIS IS A HOT ', NAT01980
X 'CHANNEL AND THEREFORE WILL NOT REFLECT TOTAL CORE POWER.') NAT01990
GO TO 84 NAT02000
81 IF (QAV.GT. 0.999) GO TO 83 NAT02010
WRITE(6,82) NAT02020
82 FORMAT(' BECAUSE THIS VALUE IS LESS THAN 1, THIS IS A COOL ', NAT02030
X 'CHANNEL AND THEREFORE WILL NOT REFLECT TOTAL CORE POWER.') NAT02040
GO TO 84 NAT02050
83 WRITE(6,85) NAT02060
85 FORMAT(' BECAUSE THIS VALUE IS ABOUT 1, THIS CHANNEL REFLECTS', NAT02070
X ' TOTAL CORE POWER.') NAT02080
C NAT02090
C NAT02100
C NAT02110
84 CAREA=CHANWT*CHANTK NAT02120
HYDIAM=4.*CAREA/(2.*(CHANWT+CHANTK)) NAT02130
CALL WATER(TPOOL,RHOIN,DVISIN,CPIN,KIN) NAT02140
PBOTT=101326.+9.8*RHOIN*DEPTH NAT02150
QOLD=-100. NAT02160
C NAT02170
C -SYSTEM CALCULATIONS NAT02180
C NAT02190
501 ITR=0 NAT02200
IF (IOP.EQ. 1) WRITE(6,9)QTOTAL NAT02210
9 FORMAT('CORE POWER =',F7.1, ' KW'/'+',22(' _')) NAT02220
IDONE=0 NAT02230
NPLATE=NSTDEL*NPLTSE+NCONEL*NPLTCE NAT02240
QPLATE=FQ*QTOTAL*RPEAK/FLOAT(NPLATE) NAT02250
CALL FFCON(FFC,NUSSUL,CHANWT,CHANTK) NAT02260
DO 20 I=2,NN1 NAT02270
I1=I-1 NAT02280
Z(I1)=(ZR(I1)+ZR(I))*FUELHT/2. NAT02290
DZ(I1)=(ZR(I)-ZR(I1))*FUELHT NAT02300
C NAT02310
C -HEAT PER AXIAL NODE: KW NAT02320
C NAT02330
QIN(I1)=QPLATE*DZ(I1)*(QVZ(I1)+QVZ(I))/(2.*FUELHT) NAT02340
C NAT02350
C -LOCAL HEAT FLUX: W/M**2 NAT02360
C NAT02370
QFLUX(I1)=1000.*QIN(I1)/(2.*FUELHT*DZ(I1)) NAT02380
20 CONTINUE NAT02390

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C	- ITERATE ON VELOCITY TO BALANCE BUOYANT WITH FRICTION FORCES	NAT02410
C	AND ENTRANCE/EXIT LOSSES	NAT02420
C		NAT02430
25	ITR=ITR+1	NAT02440
	IF (ITR.LT.30)GO TO 26	NAT02450
	WRITE(6,700)	NAT02460
700	FORMAT(/// DID NOT CONVERGE - TRY LOOSENING TOLERANCE OR USE',	NAT02470
	X ' DOUBLE PRECISION')	NAT02480
	STOP	NAT02490
26	VG(ITR)=VGUESS	NAT02500
C	ADJUST ESTIMATE OF VELOCITY IF NEW POWER	NAT02510
	IF (QOLD .LT. 0.0)GO TO 27	NAT02520
	VG(1)=VG(1)*(0.7+0.3*QTOTAL/QOLD)	NAT02530
	VGUESS=VG(1)	NAT02540
	QOLD=-100.	NAT02550
27	RHOV=RHOIN*VGUESS	NAT02560
	RV2G=RHOV**2/TGC	NAT02570
	REYNUM=RHOV*HYDIAM	NAT02580
	MDOT=RHOIN*CAREA*VGUESS	NAT02590
C	-ENTRANCE LOSS(SHARP EDGED)	NAT02600
	FRICF=0.5/RHOIN	NAT02610
C	-UNHEATED LENGTH PRESSURE DROP	NAT02620
	REYNO=REYNUM/DVISI	NAT02630
	FF=FFC/REYNO	NAT02640
	FRICF=FRICF+FF*UNITZ/(HYDIAM*RHOIN)	NAT02650
	BUOYF=0.0	NAT02660
	CPOLD=CPIN	NAT02670
	TIN=TPOOL	NAT02680
C		NAT02690
C	-SUM BUOYANT AND FRICTIONAL FORCES NODE BY NODE	* * * *NAT02700
C		NAT02710
	DO 30 I=1,NN	NAT02720
	TOUT=TIN+QIN(I)/(MDOT*CPOLD)	NAT02730
	TAVE(I)=(TIN+TOUT)/2.	NAT02740
	CALL WATER(TAVE(I),RHO(I),DVISI,CPI,KI)	NAT02750
	BUOYF=BUOYF+9.8*(RHOIN-RHO(I))*DZ(I)	NAT02760
	REYNO=REYNUM/DVISI	NAT02770
	FF=FFC/REYNO	NAT02780
	FRICF=FRICF+FF*DZ(I)/(HYDIAM*RHO(I))	NAT02790
C	-ACTUAL AND INCIPIENT WALL TEMPS	NAT02800
	AZ=2.*FUELWT*DZ(I)	NAT02810
	IF (NTRANC .NE. 0) GO TO 28	NAT02820
	HCI(I)=KI*NUSSUL/(HYDIAM*FH)	NAT02830
	GO TO 29	NAT02840
28	GRTZNO=1000.*REYNO*DVISI*CPI/(KI*Z(I)/HYDIAM)	NAT02850
	HCI(I)=KI*NUSSX(GRTZNO,NUSSUL)/(HYDIAM*FH)	NAT02860
29	TWALL(I)=TAVE(I)+1000.*QIN(I)/(HCI(I)*AZ)	NAT02870
	P(I)=PBOTT-FRICF*RV2G	NAT02880
	VI=VGUESS*RHOIN/RHO(I)	NAT02890
	PSTAT=P(I)-RHO(I)*VI**2/TGC	NAT02900
	CALL HTSAT(PSTAT,TSAT(I))	NAT02910
	TINCIP(I)=TSAT(I)+(556.61*QFLUX(I)/	NAT02920
	X (P(I)**1.156))**(P(I)**.0234/2.82845)/1.8	NAT02930
	TIN=TOUT	NAT02940
30	CPOLD=CPI	NAT02950
C		* * * *NAT02960
C	-EXIT LOSS ADDED IN & CORRECTED TO N/M 2 FROM M 3/KG	NAT02970
	FRICF=(FW**2)*(FRICF+1./RHO(NN))*RV2G	NAT02980
C	-BUOYANCY CONTRIBUTION FROM ELEMENT ABOVE END OF PLATES PLUS	NAT02990

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C          ONE HALF UNHEATED LENGTH IN PLATES
          BUOYF=BUOYF+9.8*(RHOIN-RHO(NN))*(UNHTZ/2.+CHIMNY)
          DELTF(ITR)=BUOYF-FRICF
CIBM
C          IF (DABS(DELTf(ITR)).LT.DELTA) IDONE=1
CIBM
CEXP          IF (ABS(DELTf(ITR)).LT.DELTA) IDONE=1
CEXP          IF (IPRT.EQ. 0) GO TO 36
C
C          -PRINT ITERATIONS ON BUOYANT VS FRICTION FORCES
          IF(ITR.EQ.1) WRITE(6,4)
          WRITE(6,5)ITR,BUOYF,FRICF,DELTf(ITR),TOUT,VGUESS,MDOOT
          5 FORMAT(I5,8(1X,E13.6))
          4 FORMAT(/3X,'ITR',4X,'BUOYF',9X,'FRICF',9X,'DELTf',10X,'TOUT',9X,
X              'VGUESS',9X,'MDOOT')
C
C          36 IF(IDONE.EQ.1) GO TO 50
C
C          -SET VGUESS
C
C          IF (ITR.EQ.1) GO TO 40
          ITR1=ITR-1
          VGUESS=VG(ITR)-(VG(ITR1)-VG(ITR))*DELTf(ITR)/
X      (DELTf(ITR1)-DELTf(ITR))
          GO TO 25
          40 IF (DELTf(ITR).LT. 0.0) VGUESS=VGUESS*0.9
          IF (DELTf(ITR).GE. 0.0) VGUESS=VGUESS*1.1
          GO TO 25
C
C          * * * * *
C
C          -PRINT RESULTS
C
          50 VOUT=RHOIN*VGUESS/RHO(NN)
          IF(NEWCAS.EQ.0)DTOLD=DTINCP
          DO 52 I=1,NN
          52 IF(TINCIP(I)-TWALL(I).LT.DTINCP)DTINCP=TINCIP(I)-TWALL(I)
          IF(IOP .EQ. 0) GO TO 74
          WRITE(6,6)
          6 FORMAT('0 I HEIGHT HT FLUX Q/NODE H T COEF TFUEL C/L T WALL '
X      ',T WATER DENSITY PRESSURE T SAT T INCIP')
          WRITE(6,8)
          8 FORMAT(' M W/M 2 KW W/(M2 K) C C '
X      ', C KG/M3 KPA C C')
          WRITE(6,12)TPOOL
          12 FORMAT(' INLET 0.0',46X,F6.2)
          DO 35 I=1,NN
          P1=P(I)/1000.
          TFCL=TWALL(I)+QFLUX(I)*(FUELTK/(2.*FUELK)+CLADTK/CLADK)
          35 WRITE(6,7)I,Z(I),QFLUX(I),QIN(I),HCI(I),TFCL,TWALL(I),TAVE(I)
X      ',RHO(I),P1,TSAT(I),TINCIP(I)
          7 FORMAT(I4,3X,F6.3,2X,F6.0,2X,F6.4,2X,F6.1,2X,3(2X,F6.2),4X,
X      'F6.2,2X,3(2X,F6.2))
          WRITE(6,17)FUELHT,TOUT
          17 FORMAT(' EXIT ',F6.3,44X,F6.2)
C
C          - CONVERSION TO BRITISH UNITS
          DF= DTINCP*1.8
          CWF=CHANWT/.3048

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NAT03000
 NAT03010
 NAT03020
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 NAT03560
 NAT03570
 NAT03580
 NAT03590

CTF=CHANTK/.3048	NAT03600
FLF=FUELHT/.3048	NAT03610
CAREAF=CAREA/.0929	NAT03620
HYDM=HYDIAM/.3048	NAT03630
BF=BUOYF/47.88	NAT03640
FRF=FRICF/47.88	NAT03650
VGS=VGUESS*100.	NAT03660
VO=VOUT*100.	NAT03670
VGf=VGS/30.48	NAT03680
VOF=VO/30.48	NAT03690
MSF=MDOT/.4536	NAT03700
THF=(TPOOL+273.15)*1.8-459.67	NAT03710
TOF=(TOUT+273.15)*1.8-459.67	NAT03720
MASSV=VGUESS*RHO(1)	NAT03730
MASSVF=MASSV*0.204806	NAT03740
WRITE(6,60)QTOTAL,NPLATE,QPLATE,DTINCP,DF	NAT03750
WRITE(6,61)CHANWT,CHANTK,FUELHT,CAREA,HYDIAM,CHF,CTF,FLF,CAREAF,	NAT03760
X HYDM	NAT03770
WRITE(6,62)ITR,BUOYF,FRICF,BF,FRF	NAT03780
WRITE(6,63)VGS,VO,MDOT,TPOOL,TOUT,VGF,VOF,MSF,THF,TOF	NAT03790
WRITE(6,64)MASSV,MASSVF	NAT03800
60 FORMAT(/////1X,F10.2,'KW REACTOR COOLED BY NATURAL CONVECTION(',	NAT03810
X 15,' PLATES AT AN AVERAGE OF ',F8.4,'KW PER PLATE)'/9X,	NAT03820
X 'APPROXIMATE MARGIN TO INCIPIENT BOILING:',F8.2,' C',F8.2,' F')	NAT03830
61 FORMAT(/// CHANNEL DIMENSIONS: WIDTH THICKNESS ',	NAT03840
X ' HEIGHT AREA HYDRAULIC DIAMETER'/20X,'(M) ',	NAT03850
X 5(1X,F10.7)/20X,'(FT)',5(1X,F10.7))	NAT03860
62 FORMAT(/// AFTER',I4,' ITERATIONS, PRESSURES: BUOYANT='	NAT03870
X ',F8.5,' FRICTION=',F8.5,' PA'/41X,'=',F8.5,9X,'=',F8.5,	NAT03880
X ' LB/FT 2')	NAT03890
63 FORMAT(/// VELOCITY(IN,OUT)CM/S=',2F7.3,' FLOWRATE KG/S=',F8.5,	NAT03900
X ', WATER TEMPERATURE(IN,OUT)DEG C=',2F7.1/17X,'FT/S=',2F7.4,	NAT03910
X 9X,'LB/SEC=',F8.5,27X,'DEG F=',2F7.1)	NAT03920
64 FORMAT(/// MASS VELOCITY KG/(M2 S)=',F8.2/15X,'LB/(FT2 S)=',F8.2)	NAT03930
C	NAT03940
C -RECYCLE TO NEW CASE(500) OR NEW POWER FOR CURRENT CASE(501)	NAT03950
C	NAT03960
IF(NEWCAS.EQ.2) GO TO 500	NAT03970
CIBM	NAT03980
C 74 D2INCP=DABS(DTOLD-DTINCP)	NAT03990
CIBM	NAT04000
CEXP	NAT04010
74 D2INCP=ABS(DTOLD-DTINCP)	NAT04020
CEXP	NAT04030
IF (DTINCP.GT.0.0.AND.NEWCAS.EQ.0)GO TO 75	NAT04040
CIBM	NAT04050
C IF (DABS(QTOTAL-100.) .LT. .1) QINC=90.	NAT04060
CIBM	NAT04070
CEXP	NAT04080
IF (ABS(QTOTAL-100.) .LT. .1) QINC=90.	NAT04090
CEXP	NAT04100
QINC=SIGN*QINC*DTINCP/D2INCP	NAT04110
NEWCAS=NEWCAS+1	NAT04120
DTOLD=DTINCP	NAT04130
SIGN=-SIGN	NAT04140
IF(NEWCAS.EQ.2)IOP=1	NAT04150
DTINCP=1000.	NAT04160
75 QOLD=QTOTAL	NAT04170
QTOTAL=QTOTAL+QINC	NAT04180
IF(CPWR.GT.0.0) GO TO 500	NAT04190

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      IF (QTOTAL.GT.109.9.AND. QTOTAL.LT.110.1)QTOTAL= 100.
      IF(QTOTAL.LT.199. .OR. NEWCAS.NE.0)GO TO 501
C    -PROJECT MARGIN TO INCIPIENT TEMP & IF NEGATIVE DON'T PRINT
C    TILL NEWCASE=2 (WHEN POWER HAS BEEN ADJ SO MARGIN=0.0)
      DTPROJ=2.*DTINCP-DTOLD
      IF(DTPROJ.LT.0.0)IOP=0
      GO TO 501
9999 CONTINUE
      WRITE(6,9998)
9998 FORMAT(////'    ALL PROBLEMS PROCESSED')
      STOP
      END
      SUBROUTINE WATER(TEMP,RHO,DVIS,SPHT,K)
CCBM
C    IMPLICIT REAL*8(A-H,O-Z)
C    REAL*8 K
CIBM
CEXP
      REAL K
CEXP
      DIMENSION T(23),DEN(23),DYNVIS(23),CP(23),TCON(23)
C
C    - RETURNS DENSITY(KG/M 3), DYNAMIC VISCOSITY(N*S/M**2)
C      SPECIFIC HEAT( KJ/KG X DEG C), AND THERMAL CONDUCTIVITY
C      (W/(M X DEG K)) AS A FUNCTION OF TEMPERATURE
C
C      DATA FROM "HEAT TRANSFER", J.R. HOLMAN, 1966
C      DENSITY REVISED PER KEENAN & KEYES 1936 & ASME 1967
C
C      USE NMAX=29  (& SET DIMENSIONS TO 29)
C      DATA T/      0.,      4.44,      10.,      15.56,      21.11,
C      X              26.67,      32.22,      37.78,      43.33,      48.89,
C      X              54.44,      60.,      65.55,      71.11,      76.67,
C      X              82.22,      87.78,      93.33,      104.4,      115.6,
C      X              126.7,      137.8,      148.9,      176.7,      204.4,
C      X              232.2,      260.,      287.7,      315.6/
C      DATA DEN/    999.8,      999.8,      999.2,      998.6,      997.5,
C      X              996.1,      994.5,      992.7,      990.6,      988.5,
C      X              985.8,      983.3,      980.3,      977.3,      973.7,
C      X              970.2,      966.7,      963.2,      955.1,      946.7,
C      X              937.2,      928.1,      918.0,      890.4,      859.4,
C      X              825.7,      785.2,      735.5,      678.7/
C      DATA DYNVIS/ 179.E-5,      155.E-5,      131.E-5,      112.E-5,      98.E-5,
C      X              86.E-5,      76.5E-5,      68.2E-5,      61.6E-5,      56.2E-5,
C      X              51.3E-5,      47.1E-5,      43.0E-5,      40.1E-5,      37.2E-5,
C      X              34.7E-5,      32.7E-5,      30.6E-5,      26.7E-5,      24.4E-5,
C      X              21.9E-5,      19.8E-5,      18.6E-5,      15.7E-5,      13.6E-5,
C      X              12.0E-5,      10.7E-5,      9.51E-5,      8.68E-5/
C      DATA CP/      4.225,      4.208,      4.195,      4.186,      4.179,
C      X              4.179,      4.174,      4.174,      4.174,      4.174,
C      X              4.179,      4.179,      4.183,      4.186,      4.191,
C      X              4.195,      4.199,      4.204,      4.216,      4.229,
C      X              4.250,      4.271,      4.296,      4.371,      4.467,
C      X              4.585,      4.731,      5.024,      5.703/
C      DATA TCON/    .566,      .575,      .585,      .595,      .604,
C      X              .614,      .623,      .630,      .637,      .644,
C      X              .649,      .654,      .659,      .665,      .668,
C      X              .673,      .675,      .678,      .684,      .685,
C      X              .685,      .685,      .684,      .677,      .665,
C      X              .646,      .616,      .574,      .517/

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NAT04200
 NAT04210
 NAT04220
 NAT04230
 NAT04240
 NAT04250
 NAT04260
 NAT04270
 NAT04280
 NAT04290
 NAT04300
 NAT04310
 NAT04320
 NAT04330
 NAT04340
 NAT04350
 NAT04360
 NAT04370
 NAT04380
 NAT04390
 NAT04400
 NAT04410
 NAT04420
 NAT04430
 NAT04440
 NAT04450
 NAT04460
 NAT04470
 NAT04480
 NAT04490
 NAT04500
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 NAT04530
 NAT04540
 NAT04550
 NAT04560
 NAT04570
 NAT04580
 NAT04590
 NAT04600
 NAT04610
 NAT04620
 NAT04630
 NAT04640
 NAT04650
 NAT04660
 NAT04670
 NAT04680
 NAT04690
 NAT04700
 NAT04710
 NAT04720
 NAT04730
 NAT04740
 NAT04750
 NAT04760
 NAT04770
 NAT04780
 NAT04790

C						NAT04800
C	THE DATA BELOW TAKEN FROM PARET PROPERTY LIBRARY, USE NMAX=23					NAT04810
C	(& SET DIMENSIONS TO 23)					NAT04820
	DATA T/	0.,	4.944,	10.534,	16.131,	21.718,
X		27.301,	32.879,	38.450,	44.022,	49.583,
X		55.144,	60.694,	66.239,	71.778,	77.311,
X		82.839,	88.356,	93.867,	99.37,	104.867,
X		110.356,	115.828,	121.294/		
	DATA DEN/	999.65,	999.53,	999.15,	998.47,	997.54,
X		996.30,	994.81,	993.08,	991.06,	988.79,
X		986.30,	983.57,	980.62,	977.39,	974.00,
X		970.46,	966.66,	962.76,	958.67,	954.44,
X		950.09,	945.66,	941.16/		
	DATA DYNVIS/	168.E-5,	148.E-5,	128.E-5,	112.E-5,	97.4E-5,
X		85.5E-5,	75.5E-5,	67.3E-5,	60.4E-5,	54.7E-5,
X		49.9E-5,	45.8E-5,	42.2E-5,	39.2E-5,	36.7E-5,
X		34.5E-5,	32.6E-5,	30.9E-5,	29.2E-5,	27.7E-5,
X		26.3E-5,	25.0E-5,	23.8E-5/		
	DATA CP/	4.153,	4.155,	4.158,	4.161,	4.165,
X		4.168,	4.171,	4.175,	4.179,	4.183,
X		4.187,	4.192,	4.196,	4.201,	4.206,
X		4.212,	4.217,	4.223,	4.230,	4.236,
X		4.244,	4.251,	4.259/		
	DATA TCON/	.574,	.583,	.592,	.601,	.610,
X		.618,	.626,	.633,	.640,	.646,
X		.652,	.658,	.663,	.668,	.672,
X		.676,	.680,	.683,	.686,	.688,
X		.690,	.692,	.694/		
	NMAX=23					NAT05080
	IF (TEMP.LT.T(1).OR.TEMP.GT.T(NMAX)) GO TO 200					NAT05090
	DO 10 I=2,NMAX					NAT05100
10	IF (TEMP.LT.T(I)) GO TO 15					NAT05110
15	I1=I-1					NAT05120
	RHO=DEN(I1)+(DEN(I)-DEN(I1))*(TEMP-T(I1))/(T(I)-T(I1))					NAT05130
	DVIS=DYNVIS(I1)+(DYNVIS(I)-DYNVIS(I1))*(TEMP-T(I1))/(T(I)-T(I1))					NAT05140
	SPHT=CP(I1)+(CP(I)-CP(I1))*(TEMP-T(I1))/(T(I)-T(I1))					NAT05150
	K=TCON(I1)+(TCON(I)-TCON(I1))*(TEMP-T(I1))/(T(I)-T(I1))					NAT05160
	RETURN					NAT05170
200	WRITE(6,1)TEMP,T(1),T(NMAX)					NAT05180
	1 FORMAT(' TEMPERATURE ',F10.2,' DEG C IS OUT OF RANGE(' ,2F8.2,')')					NAT05190
	STOP					NAT05200
	END					NAT05210
	SUBROUTINE FFCON(C,NU,W,THK)					NAT05220
CIBM						NAT05230
C	IMPLICIT REAL*8(A-H,O-Z)					NAT05240
C	REAL*8 NU,NUSSUL(8)					NAT05250
CIBM						NAT05260
CEXP						NAT05270
	REAL NU,NUSSUL(8)					NAT05280
CEXP						NAT05290
	DIMENSION RATIO(11),CON(11),RATION(8)					NAT05300
C						NAT05310
C	-FRICTION FACTOR CONST FOR RECTANGULAR DUCT IN F=CON/REYNOLDS NO.					NAT05320
C	FROM ECKERT & IRVINE, HT LAB U. MINN, 1957					NAT05330
C						NAT05340
C	-NUSSULT NO. FOR RECTANGULAR DUCT (AVG. BETWEEN CONST Q & CONST T)					NAT05350
C	FROM "CONV. HEAT & MASS TRANSFER", W. H. KAYS, 1966					NAT05360
C						NAT05370
	DATA CON/ 58., 63., 69., 72.5, 77., 80., 83., 85., 88., 89., 96./					NAT05380
	DATA RATIO/ 1., 2., 3., 4., 5., 6.3, 8., 11., 15., 18., 100./					NAT05390

DATA NUSSUL/3.3, 3.8, 4.9, 5.7, 6.28, 6.9, 7.2, 7.89/	NAT05400
DATA RATION/1., 2.2, 4., 5.8, 8., 13.8, 19., 200./	NAT05410
IF (THK.GT.W) GO TO 200	NAT05420
WOT=W/THK	NAT05430
IF (WOT.LT.RATIO(11))GO TO 9	NAT05440
C=CON(11)	NAT05450
GO TO 100	NAT05460
9 DO 10 I=2,11	NAT05470
10 IF (WOT.LT.RATIO(I))GO TO 15	NAT05480
15 I1=I-1	NAT05490
C=CON(I1)+(CON(I)-CON(I1))*(WOT-RATIO(I1))/(RATIO(I)-RATIO(I1))	NAT05500
100 IF (WOT.LT.RATION(8))GO TO 19	NAT05510
NU=NUSSUL(8)	NAT05520
RETURN	NAT05530
19 DO 20 I=2,8	NAT05540
20 IF (WOT.LT.RATION(I))GO TO 25	NAT05550
25 I1=I-1	NAT05560
NU=NUSSUL(I1)+(NUSSUL(I)-NUSSUL(I1))*(WOT-RATION(I1))/(	NAT05570
X (RATION(I)-RATION(I1))	NAT05580
RETURN	NAT05590
200 WRITE(6,1)W,THK	NAT05600
1 FORMAT(' WIDTH(',F8.2,') CAN NOT BE LESS THAN THE THICKNESS(',	NAT05610
X F8.2,')')	NAT05620
STOP	NAT05630
END	NAT05640
FUNCTION NUSSX(GRTZNO,NUSSUL)	NAT05650
CIBM	NAT05660
C IMPLICIT REAL*8(A-H,O-Z)	NAT05670
CIBM	NAT05680
C	NAT05690
C THIS FUNCTION COMPUTES NUSSULT NO. ACCOUNTING FOR ENTRANCE EFFECTS	NAT05700
C DATA WAS TAKEN FROM PAPER BY S.R. MONTGOMERY AND P. WIBULSHAS	NAT05710
C PUB. IN APPL. SCIENCE RESEARCH #18, PG. 247-259, DEC. 1967	NAT05720
C FIG. 5 WITH EXTRAPOLATION. THIS CURVE WAS USED TO ESTIMATE THE	NAT05730
C DIFFERENCE BETWEEN THE FULLY DEVELOPED VALUE AND THAT FOR THE	NAT05740
C LOCAL POINT IN THE ENTRANCE REGION. BECAUSE THE ENTRANCE LENGTH	NAT05750
C IS 1-2 METERS THE ENTIRE CORE WILL USUALLY BE AFFECTED. AN	NAT05760
C OPTION ON INPUT ALLOWS USE OF EITHER THESE ENTRANCE VALUES OR	NAT05770
C THE FULLY DEVELOPED VALUE(NTRANC = 1 OR 0 RESPECTIVELY.	NAT05780
C	NAT05790
C GRAETZ NO.: RE*PR/(Z/DH)	NAT05800
C	NAT05810
C DIMENSION GRAETZ(9),NUINC(9)	NAT05820
CIBM	NAT05830
C REAL*8 NUINC,NUSSX,NUSSUL	NAT05840
CIBM	NAT05850
C EXP	NAT05860
C REAL NUINC,NUSSX,NUSSUL	NAT05870
C EXP	NAT05880
DATA GRAETZ/ 0., 120., 240., 360., 480.,	NAT05890
X 600., 720., 1000., 10000./	NAT05900
DATA NUINC / 0., 3.2, 5.5, 7.0, 7.9,	NAT05910
X 8.4, 8.7, 8.9, 8.9/	NAT05920
NMAX=9	NAT05930
IF (GRTZNO.LT.GRAETZ(1).OR.GRTZNO.GT.GRAETZ(NMAX)) GO TO 200	NAT05940
DO 10 I=2,NMAX	NAT05950
10 IF (GRTZNO.LT.GRAETZ(I)) GO TO 15	NAT05960
15 I1=I-1	NAT05970
ANU=(NUINC(I)-NUINC(I1))*(GRTZNO-GRAETZ(I1))	NAT05980
1 / (GRAETZ(I)-GRAETZ(I1))	NAT05990

	NUSSX=NUSSUL+NUINC(I1)+ANU	NAT06000
	RETURN	NAT06010
200	WRITE(6,1)GRTZNO,GRAETZ(1),GRAETZ(NMAX)	NAT06020
1	FORMAT(' GRAETZ NO. ',F12.2,' IS OUT OF RANGE(',2F12.2,')')	NAT06030
	STOP	NAT06040
	END	NAT06050
	SUBROUTINE WTSAT (PX,TSATX)	NAT06060
CIBM		NAT06070
C	IMPLICIT REAL*8(A-H,O-Z)	NAT06080
CIBM		NAT06090
	DIMENSION T(30),P(30)	NAT06100
	DATA T/	NAT06110
1	5., 10., 15., 20., 25.,	NAT06120
2	30., 35., 40., 45., 50.,	NAT06130
3	55., 60., 65., 70., 75.,	NAT06140
4	80., 85., 90., 95., 100.,	NAT06150
5	105., 110., 115., 120., 125.,	NAT06160
6	130., 135., 140., 145., 150./	NAT06170
	DATA P/	NAT06180
1	.008719E5, .012277E5, .017041E5, .02337E5, .03166E5,	NAT06190
2	.04241E5, .05622E5, .07375E5, .09584E5, .12335E5,	NAT06200
3	.15740E5, .19917E5, .2501E5, .3117E5, .3855E5,	NAT06210
4	.4736E5, .5781E5, .7011E5, .8451E5, 1.0131E5,	NAT06220
5	1.2079E5, 1.4326E5, 1.6905E5, 1.9854E5, 2.3208E5,	NAT06230
6	2.7011E5, 3.130E5, 3.614E5, 4.155E5, 4.760E5/	NAT06240
	DO 100 N=1,29	NAT06250
	NN=N	NAT06260
	NP1=N+1	NAT06270
	IF (PX .LT. P(NP1)) GO TO 110	NAT06280
100	CONTINUE	NAT06290
110	CONTINUE	NAT06300
	TSATX=T(NN)+(PX-P(NN))/(P(NP1)-P(NN))*(T(NP1)-T(NN))	NAT06310
	RETURN	NAT06320
	END	NAT06330

Table VI. Sample NATCON Output

WORCESTER POLYTECHNIC INSTITUTE RESEARCH REACTOR, (HEU) FW=FQ=FH=1.0

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* * * * *
*           *
* CASE NO: 1 *
*           *
* * * * *

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NO. OF AXIAL NODES = 20
 NO. OF STANDARD ELEMENTS = 24
 NO. OF PLATES/STD = 10
 NO. OF CONTROL ELEMENTS = 1
 NO. OF PLATES/CNTL = 0

(ALL LENGTHS IN METERS)
 FUEL: HEIGHT = 0.5969000
 WIDTH = 0.0635000
 THICKNESS = 0.0009910
 THERM. K(W/M*K)= 156.00

CLAD: THICKNESS = 0.0007620
 THERM. K(W/M*K)= 180.00

CHANNEL: HEIGHT = 0.6223000 HOT CHANNEL FACTORS:
 WIDTH = 0.0646000 FLOW(APPROX.) = 1.0000
 THICKNESS = 0.0050850 HEAT FLUX = 1.0000
 H.T. COEF. = 1.0000

WATER DEPTH AT INLET = 2.4384000
 DISTANCE ELEMENT EXTENDS ABOVE FUEL = 0.1905000
 TEMPERATURE (C) = 26.67
 CONVERGENCE = 0.1000D-03
 COOLANT VELOCITY(M/S), INITIAL GUESS= 0.030000
 RADIAL PEAKING FACTOR = 1.000000
 FIXED POWER - OPTION (KW) = 0.0

RELATIVE AXIAL POSITION AND POWER DATA:

INDEX	POSITION	POWER
1	0.0	0.73120
2	0.07140	1.03310
3	0.11900	1.22090
4	0.16700	1.39270
5	0.21400	1.54330
6	0.26200	1.67690
7	0.31000	1.78850
8	0.35700	1.87500
9	0.40500	1.93900
10	0.45200	1.97690
11	0.50000	1.99000
12	0.54800	1.97690
13	0.59500	1.93900
14	0.64300	1.87500
15	0.69000	1.78850
16	0.73800	1.67690
17	0.78600	1.54330
18	0.83300	1.39270
19	0.88100	1.22090
20	0.92860	1.03310
21	1.00000	0.73120

AXIAL DISTRIBUTION AVERAGE: 1.5473
 BECAUSE THIS VALUE IS GREATER THAN 1, THIS IS A HOT CHANNEL AND THEREFORE WILL NOT REFLECT
 TOTAL CORE POWER.

CORE POWER = 10.0 KW

I	HEIGHT M	HT FLUX W/M ²	Q/NODE KW	H T COEF W/(M ² K)	TFUEL C/L C	T WALL C	T WATER C	DENSITY KG/M ³	PRESSURE KPA	T SAT C	T INCIP C
INLET	0.0						26.67				
1	0.021	485.	0.0026	930.5	27.26	27.26	26.73	996.43	125.14	105.97	106.31
2	0.057	619.	0.0022	699.5	27.74	27.74	26.85	996.40	125.14	105.97	106.35
3	0.085	718.	0.0026	626.2	28.13	28.12	26.97	996.37	125.14	105.97	106.37
4	0.114	807.	0.0029	581.0	28.50	28.50	27.11	996.34	125.14	105.97	106.40
5	0.142	885.	0.0032	553.9	28.86	28.86	27.26	996.31	125.14	105.97	106.42
6	0.171	952.	0.0035	535.7	29.21	29.20	27.42	996.27	125.14	105.97	106.43
7	0.199	1007.	0.0036	522.9	29.53	29.52	27.60	996.22	125.14	105.97	106.44
8	0.227	1048.	0.0038	513.4	29.83	29.82	27.78	996.17	125.14	105.97	106.45
9	0.256	1076.	0.0038	506.0	30.10	30.10	27.97	996.12	125.14	105.97	106.46
10	0.284	1090.	0.0040	500.2	30.35	30.34	28.16	996.07	125.14	105.97	106.46
11	0.313	1090.	0.0040	495.4	30.57	30.56	28.36	996.02	125.14	105.97	106.46
12	0.341	1076.	0.0038	491.4	30.75	30.74	28.55	995.97	125.13	105.97	106.46
13	0.369	1048.	0.0038	488.1	30.89	30.88	28.74	995.92	125.13	105.97	106.45
14	0.398	1007.	0.0036	485.3	31.00	30.99	28.92	995.87	125.13	105.97	106.44
15	0.426	952.	0.0035	482.9	31.07	31.06	29.09	995.82	125.13	105.97	106.43
16	0.455	885.	0.0032	480.8	31.10	31.10	29.26	995.78	125.13	105.97	106.42
17	0.483	807.	0.0029	478.9	31.10	31.09	29.41	995.74	125.13	105.97	106.40
18	0.512	718.	0.0026	477.3	31.05	31.05	29.54	995.70	125.13	105.97	106.37
19	0.540	619.	0.0022	475.8	30.97	30.96	29.66	995.67	125.13	105.97	106.35
20	0.576	485.	0.0026	474.2	30.81	30.80	29.78	995.64	125.13	105.97	106.31
EXIT	0.597						29.85				

10.00KW REACTOR COOLED BY NATURAL CONVECTION(240 PLATES AT AN AVERAGE OF 0.0417KW PER PLATE)
APPROXIMATE MARGIN TO INCIPIENT BOILING: 75.30 C 135.55 F

CHANNEL DIMENSIONS:	WIDTH	THICKNESS	HEIGHT	AREA	HYDRAULIC DIAMETER
(M)	0.0646000	0.0050850	0.5969000	0.0003285	0.0094279
(FT)	0.2119423	0.0166831	1.9583335	0.0035360	0.0309314

AFTER 7 ITERATIONS, PRESSURES: BUOYANT= 3.93787 PA
= 0.08224 = 0.08224 LB/FT²

VELOCITY(IN,OUT)CM/S= 1.488 1.489 FLOWRATE KG/S= 0.00487, WATER TEMPERATURE(IN,OUT)DEG C= 26.7 29.8
FT/S= 0.0488 0.0488 LB/SEC= 0.01073 DEG F= 80.0 85.7

MASS VELOCITY KG/(M² S)= 14.82
LB/(FT² S)= 3.04

CORE POWER = 100.0 KW

I	HEIGHT M	HT W/M ²	FLUX KW	Q/NODE KW	H T COEF W/(M ² K)	TFUEL C	C/L C	T WALL C	T WATER C	DENSITY KG/M ³	PRESSURE KPA	T SAT C	T INCIP C
INLET	0.0								26.67				
1	0.021	4849.	0.0262	1027.0	31.63	31.59	26.87	996.40	125.14	105.97	106.96		
2	0.057	6195.	0.0224	969.0	33.68	33.63	27.24	996.31	125.13	105.97	107.08		
3	0.085	7183.	0.0261	884.2	35.79	35.74	27.61	996.22	125.13	105.97	107.15		
4	0.114	8069.	0.0287	816.1	37.98	37.92	28.03	996.11	125.13	105.97	107.22		
5	0.142	8850.	0.0322	758.6	40.23	40.16	28.50	995.98	125.13	105.97	107.28		
6	0.171	9524.	0.0347	716.7	42.37	42.30	29.01	995.84	125.13	105.97	107.32		
7	0.199	10068.	0.0359	687.2	44.27	44.20	29.55	995.70	125.13	105.97	107.36		
8	0.227	10482.	0.0381	665.3	45.94	45.86	30.11	995.55	125.13	105.97	107.38		
9	0.256	10762.	0.0383	644.1	47.48	47.40	30.69	995.39	125.13	105.97	107.40		
10	0.284	10902.	0.0397	625.2	48.81	48.73	31.29	995.23	125.13	105.97	107.41		
11	0.313	10902.	0.0397	609.7	49.86	49.78	31.89	995.07	125.13	105.97	107.41		
12	0.341	10762.	0.0383	597.0	50.60	50.52	32.49	994.91	125.13	105.97	107.40		
13	0.369	10482.	0.0381	585.3	51.03	50.95	33.07	994.75	125.13	105.97	107.38		
14	0.398	10068.	0.0359	577.1	51.16	51.08	33.64	994.57	125.13	105.97	107.36		
15	0.426	9524.	0.0347	569.2	50.98	50.91	34.18	994.41	125.13	105.97	107.32		
16	0.455	8850.	0.0322	562.3	50.49	50.43	34.69	994.25	125.13	105.96	107.27		
17	0.483	8069.	0.0287	556.3	49.72	49.66	35.15	994.10	125.13	105.96	107.22		
18	0.512	7183.	0.0261	550.9	48.66	48.61	35.57	993.97	125.13	105.96	107.15		
19	0.540	6195.	0.0224	546.0	47.33	47.28	35.94	993.86	125.13	105.96	107.07		
20	0.576	4849.	0.0262	540.7	45.31	45.28	36.31	993.74	125.13	105.96	106.95		
EXIT	0.597						36.51						

100.00KW REACTOR COOLED BY NATURAL CONVECTION(240 PLATES AT AN AVERAGE OF 0.4167KW PER PLATE)
APPROXIMATE MARGIN TO INCIPIENT BOILING: 56.27 C 101.29 F

CHANNEL DIMENSIONS: WIDTH THICKNESS HEIGHT AREA HYDRAULIC DIAMETER
(M) 0.0646000 0.0050850 0.5969000 0.0003285 0.0094279
(FT) 0.2119423 0.0166831 1.9583335 0.0035360 0.0309314

AFTER 5 ITERATIONS, PRESSURES: BUOYANT=13.10943 FRICTION=13.10943 PA
= 0.27380 = 0.27380 LB/FT²

VELOCITY(IN,OUT)CM/S= 4.800 4.813 FLOWRATE KG/S= 0.01571, WATER TEMPERATURE(IN,OUT)DEG C= 26.7 36.5
FT/S= 0.1575 0.1579 LB/SEC= 0.03463 DEG F= 80.0 97.7

MASS VELOCITY KG/(M² S)= 47.82
LB/(FT² S)= 9.79

I	HEIGHT H	HT FLUX W/H 2	Q/NODE KH	H T COEF W/(H2 K)	TFUEL C	C/L T WALL C	T WATER C	DENSITY KG/H3	PRESSURE KPA	T SAT C	T INCP C
INLET	0.0						26.67				
1	0.021	14546.	0.0787	1027.3	41.28	41.17	27.01	996.36	125.13	105.97	107.62
2	0.057	18584.	0.0671	1023.6	45.94	45.80	27.64	996.21	125.13	105.97	107.81
3	0.085	21548.	0.0784	994.8	50.09	49.94	28.27	996.04	125.13	105.97	107.95
4	0.114	24206.	0.0862	947.7	54.71	54.53	28.99	995.85	125.13	105.96	108.06
5	0.142	26550.	0.0966	903.3	59.37	59.17	29.78	995.64	125.13	105.96	108.15
6	0.171	28571.	0.1040	855.7	64.25	64.04	30.65	995.41	125.13	105.96	108.22
7	0.199	30204.	0.1076	822.4	68.52	68.29	31.57	995.16	125.13	105.96	108.28
8	0.227	31445.	0.1144	788.8	72.63	72.39	32.53	994.90	125.13	105.96	108.33
9	0.256	32285.	0.1150	759.0	76.30	76.06	33.52	994.61	125.13	105.96	108.35
10	0.284	32706.	0.1190	735.3	79.26	79.02	34.54	994.29	125.12	105.96	108.37
11	0.313	32706.	0.1190	715.9	81.49	81.25	35.57	993.97	125.12	105.96	108.37
12	0.341	32285.	0.1150	700.1	82.94	82.70	36.58	993.66	125.12	105.96	108.35
13	0.369	31445.	0.1144	686.9	83.59	83.36	37.58	993.35	125.12	105.96	108.32
14	0.398	30204.	0.1076	675.6	83.47	83.24	38.54	993.05	125.12	105.96	108.28
15	0.426	28571.	0.1040	663.8	82.71	82.50	39.45	992.72	125.12	105.96	108.22
16	0.455	26550.	0.0966	651.5	81.27	81.07	40.32	992.40	125.12	105.96	108.15
17	0.483	24206.	0.0862	640.9	79.07	78.89	41.11	992.11	125.12	105.96	108.05
18	0.512	21548.	0.0784	631.4	76.12	75.96	41.83	991.86	125.12	105.96	107.94
19	0.540	18584.	0.0671	622.8	72.43	72.29	42.46	991.63	125.12	105.96	107.81
20	0.576	14546.	0.0787	613.3	66.91	66.80	43.09	991.40	125.12	105.96	107.61
EXIT	0.597						43.43				

MASS VELOCITY KG/(M2 S)= 84.21
LB/(FT2 S)= 17.25

CORE POWER = 482.3 KH

I	HEIGHT M	HT FLUX W/M ²	Q/NODE KW	H T COEF W/(M ² K)	TFUEL C/L C	T WALL C	T WATER C	DENSITY KG/M ³	PRESSURE KPA	T SAT C	T INCIP C
INLET	0.0						26.67				
1	0.021	23383.	0.1266	1027.5	50.03	49.86	27.10	996.34	125.13	105.96	108.02
2	0.057	29874.	0.1078	1029.4	57.14	56.91	27.89	996.14	125.13	105.96	108.27
3	0.085	34640.	0.1260	1019.8	62.91	62.66	28.69	995.93	125.13	105.96	108.43
4	0.114	38913.	0.1386	990.8	69.15	68.86	29.59	995.69	125.13	105.96	108.57
5	0.142	42679.	0.1553	955.4	75.57	75.25	30.58	995.42	125.13	105.96	108.69
6	0.171	45929.	0.1671	919.8	81.95	81.61	31.68	995.13	125.13	105.96	108.78
7	0.199	48555.	0.1730	882.1	88.23	87.87	32.83	994.82	125.12	105.96	108.85
8	0.227	50549.	0.1839	850.5	93.85	93.47	34.04	994.45	125.12	105.96	108.91
9	0.256	51900.	0.1849	826.3	98.48	98.10	35.29	994.06	125.12	105.96	108.94
10	0.284	52576.	0.1913	799.7	102.70	102.31	36.56	993.67	125.12	105.96	108.96
11	0.313	52576.	0.1913	774.9	106.10	105.71	37.86	993.26	125.12	105.96	108.96
12	0.341	51900.	0.1849	754.6	108.29	107.91	39.13	992.83	125.12	105.96	108.94
13	0.369	50549.	0.1839	737.7	109.28	108.91	40.38	992.38	125.12	105.96	108.91
14	0.398	48555.	0.1730	723.3	109.08	108.72	41.59	991.94	125.12	105.96	108.85
15	0.426	45929.	0.1671	710.9	107.69	107.35	42.74	991.52	125.12	105.96	108.78
16	0.455	42679.	0.1553	700.1	105.11	104.80	43.83	991.13	125.12	105.96	108.68
17	0.483	38913.	0.1386	690.5	101.47	101.18	44.83	990.73	125.11	105.96	108.57
18	0.512	34640.	0.1260	682.0	96.77	96.52	45.72	990.36	125.11	105.96	108.43
19	0.540	29874.	0.1078	671.9	91.20	90.98	46.52	990.04	125.11	105.96	108.27
20	0.576	23383.	0.1266	659.6	82.93	82.76	47.31	989.72	125.11	105.96	108.02
EXIT	0.597						47.74				

482.26KW REACTOR COOLED BY NATURAL CONVECTION(240 PLATES AT AN AVERAGE OF 2.0094KW PER PLATE)
APPROXIMATE MARGIN TO INCIPIENT BOILING: 0.00 C 0.00 F

CHANNEL DIMENSIONS: WIDTH THICKNESS HEIGHT AREA HYDRAULIC DIAMETER
(M) 0.0646000 0.0050850 0.5969000 0.0003285 0.0094279
(FT) 0.2119423 0.0166831 1.9583335 0.0035360 0.0309314

AFTER 4 ITERATIONS, PRESSURES: BUOYANT=31.94530 FRICTION=31.94533 PA
= 0.66720 = 0.66720 LB/FT²

VELOCITY(IN,OUT)CM/S= 10.804 10.877 FLOWRATE KG/S= 0.03536, WATER TEMPERATURE(IN,OUT)DEG C= 26.7 47.7
FT/S= 0.3545 0.3569 LB/SEC= 0.07796 DEG F= 80.0 117.9

MASS VELOCITY KG/(M² S)= 107.64
LB/(FT² S)= 22.05

FIGURE 1. Nusselt Number for Fully Developed Profiles

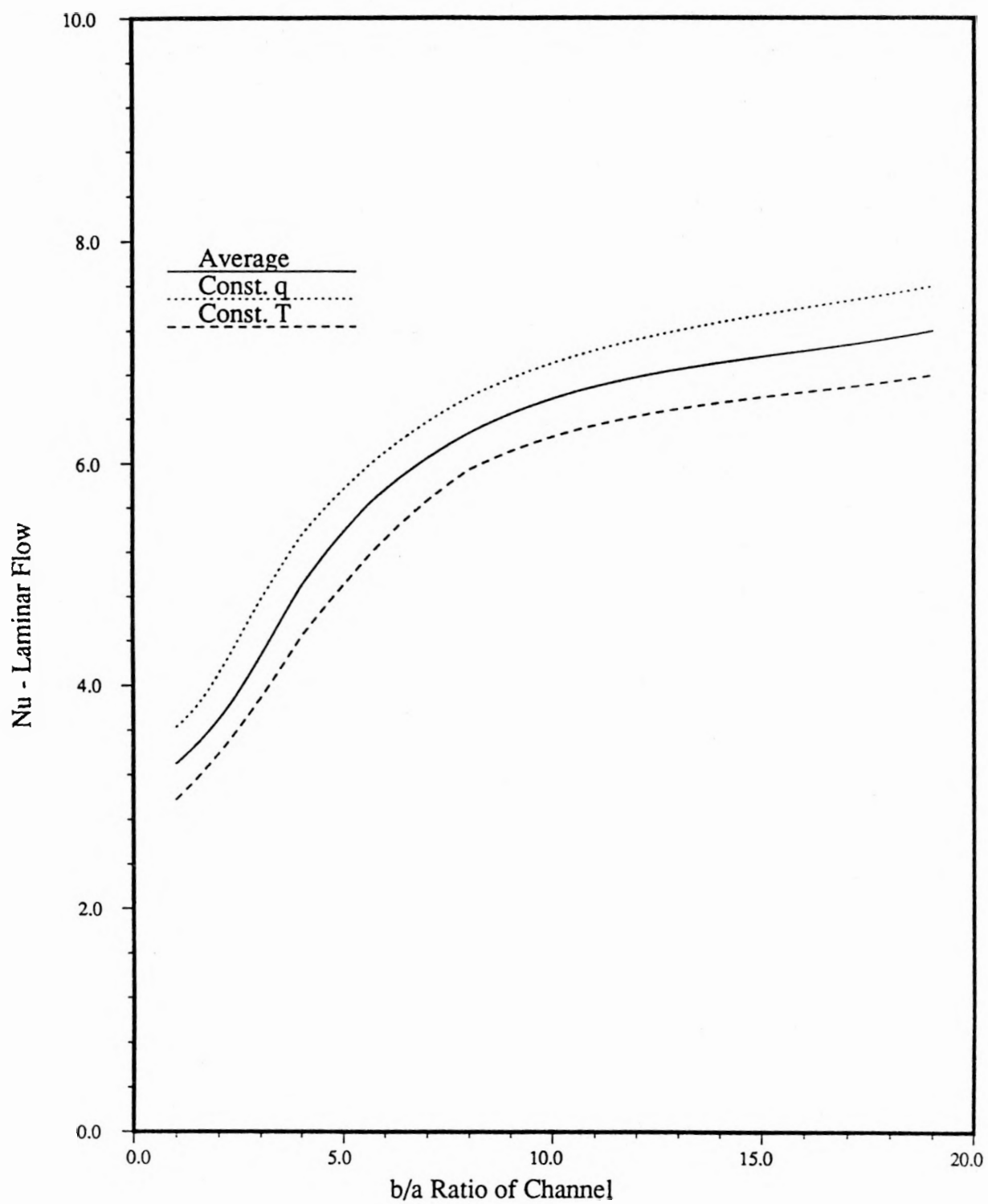


FIGURE 2. Coolant Temperature Rise Through Core

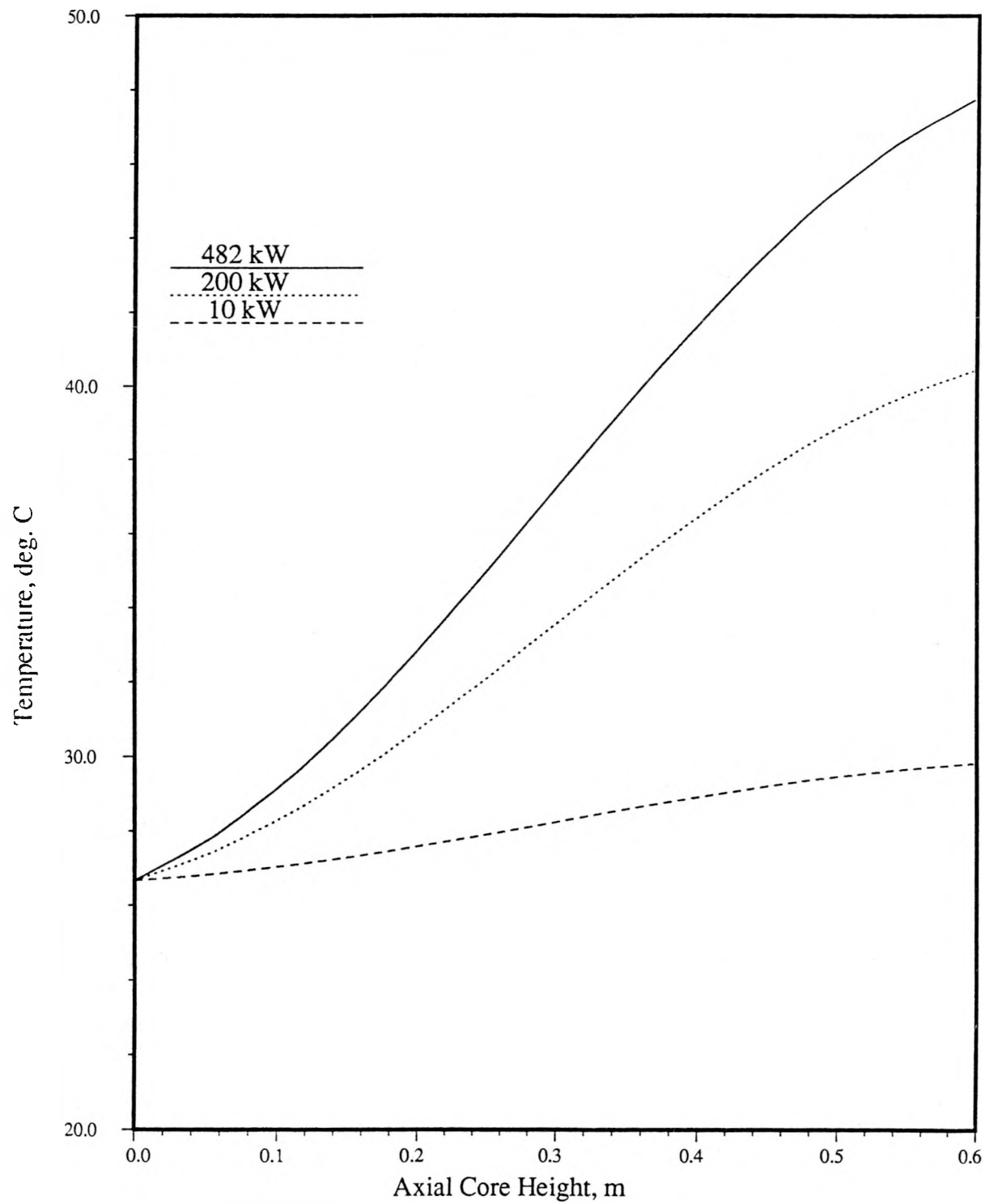
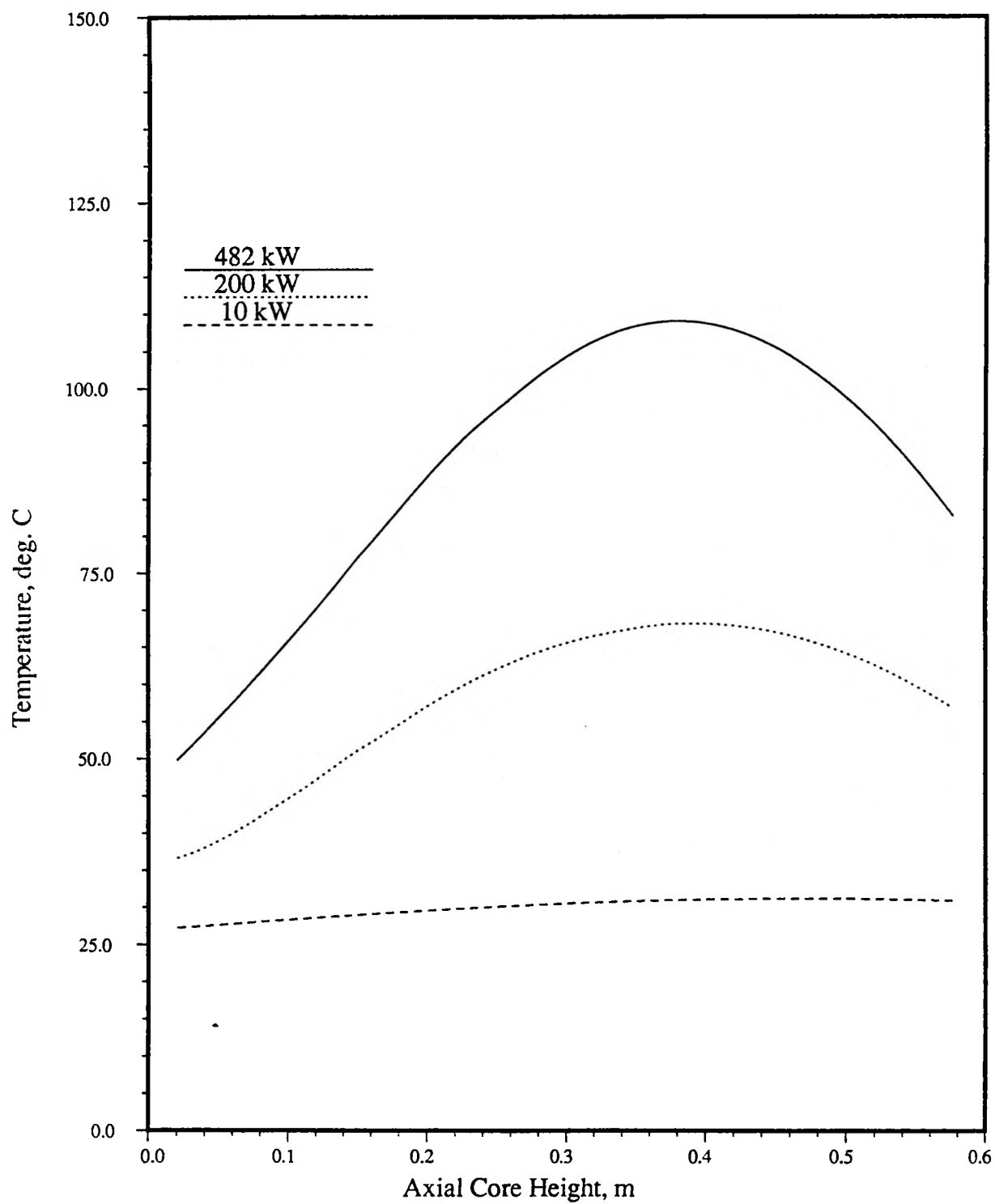


FIGURE 3. Clad Surface Temperature Through Core



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