
Natural Gas Imports and Exports

First Quarter Report 1998

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Washington, DC 20585-0350



MASTER

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SUMMARY

The Office of Natural Gas and Petroleum Import and Export Activities prepares quarterly reports summarizing the data provided by companies authorized to import or export natural gas. Companies are required, as a condition of their authorizations, to file quarterly reports. This report is for the first quarter of 1998 (January through March).

Attachment A shows the percentage of takes to maximum firm contract levels and the weighted average per unit price for each of the long-term importers during the five most recent reporting quarters.

Attachment B shows volumes and prices of gas purchased by long-term importers and exporters during the past 12 months.

Attachment C shows volume and price information pertaining to gas imported on a short-term or spot market basis.

Attachment D shows the gas exported on a short-term or spot market basis to Canada and Mexico.

First Quarter Highlights: Exports to Mexico dramatically increased by 115 percent compared to the first quarter of 1997. Even though the Clint, Texas export point on the Samalayuca Pipeline has only been in operation since December 1997, it has quickly become the leading export point to Mexico. During the first quarter of 1998, over 5.6 Bcf was exported at Clint, making up nearly half of all the Mexican exports for the quarter (11.6 Bcf). Gas exported at Clint mostly supplies the Samalayuca Power Plant near Ciudad Juarez, Mexico. Pemex markets any remaining volumes in Ciudad Juarez and Chihuahua City.

Two new long-term contracts were activated during the first quarter. Under one of these new contracts, Tenaska Washington Partners, L.P., will import up to 50,000 Mcf per day of Canadian natural gas at Sumas, Washington. The gas will be used to fuel Tenaska's 245-megawatt cogeneration facility located in Whatcom County, Washington. The electricity produced by this cogeneration facility will be sold to Puget Sound Energy. This new long-term contract replaces three Tenaska Gas Company long-term contracts. Under the other new contract, Enron Capital and Trade Resources Corporation will import up to 15,000 Mcf per day at Waddington, New York. The gas will be part of Enron's supply portfolio, serving Enron's markets in the Northeast. Enron had been inadvertently reporting these volumes under its short-term import authorization.

First Quarter Data: Long-term imports for the quarter totaled 373.4 Bcf, which is slightly lower than the first quarter of 1997 (373.8 Bcf). Long-term Canadian imports totaled 351.0 Bcf, which is also lower than the first quarter of 1997 (356.8 Bcf). The average price of this gas was \$2.20 per MMBtu, which was 48 cents or 18 percent less than the preceding quarter (\$2.68).

Under other long-term import arrangements, Distrigas Corporation imported 17.8 Bcf of Algerian LNG at an average landed price of \$2.84 per MMBtu and Duke Energy LNG Sales, Inc. imported 4.6 Bcf of Algerian LNG at \$2.00 per MMBtu (tailgate price).

During the second quarter, 95 companies used **short-term authorizations to import** 416.4 Bcf of gas. This volume represents a 4 percent increase compared to the short-term imports of the first quarter of 1997 (402 Bcf). Of the total imported this quarter, 410.5 Bcf was imported from Canada at an average price of \$1.73 per MMBtu (compared to \$2.07 per MMBtu in the fourth quarter), and 3.3 Bcf was imported from Mexico at an average price of \$1.97 per MMBtu. Under short-term LNG import contracts, Distrigas imported 2.2 Bcf from Australia at \$3.45 per MMBtu and Duke imported 0.4 Bcf from Algeria at \$2.09 per MMBtu.

Approximately 40 percent of the **short-term Canadian imports** occurred at Eastport, Idaho, at an average price of \$1.44 per MMBtu; 18 percent at Sumas, Washington, at \$1.57 per MMBtu; 16 percent at Port of Morgan, Montana, at \$1.85 per MMBtu; 14 percent at Noyes, Minnesota, at \$2.09 per MMBtu; 5 percent at Niagara Falls, New York, at \$2.51 per MMBtu; 2 percent at Waddington, New York, at \$2.39 per MMBtu; and 5 percent at various other entry points, at \$2.21 per MMBtu.

In addition, 30 **short-term export** authorizations were used, exporting a total of 26.8 Bcf of gas. Seven authorizations were used to export 15.2 Bcf to Canada, at an average price of \$2.08 per MMBtu. Under 23 authorizations, 11.6 Bcf was exported to Mexico at an average price of \$2.08 per MMBtu. Finally, 18.6 Bcf of LNG was exported to Japan at an average price of \$3.58 per MMBtu (delivered).

Year to Date Data: Comparing the first three months of 1998 with the first three months of 1997, gas imports increased nearly 2 percent or by 14 Bcf (789.8 v. 775.8 Bcf). Canadian imports increased by nearly 2 percent (761.5 v. 748.4 Bcf); Mexican imports decreased 54 percent (3.3 v. 7.2 Bcf); and LNG imports increased 24 percent (25.0 v. 20.2 Bcf). During the same time period, the rate of total exports increased by 9 percent (45.4 v. 41.7 Bcf). Exports to Canada decreased by 22 percent (15.2 v. 19.5 Bcf); exports to Mexico increased by 115 percent (11.6 v. 5.4 Bcf); and LNG exports to Japan increased by nearly 11 percent (18.6 v. 16.8 Bcf).

This quarter's **focus report** is "1997 Natural Gas Import/Export Trade: A Second Look." The quarterly report and any future revisions to the report will be resident on our Electronic Bulletin Board at (202) 586-7853 or on the Fossil Energy Web Site at <http://www.fe.doe.gov>. Any questions or comments concerning this report should be directed to Yvonne Caudillo at (202) 586-4587 or by E-mail at yvonne.caudillo@hq.doe.gov.

NATURAL GAS IMPORTS
Volumes and Weighted Average Prices
By Point of Entry and Type of Authorization
(01/01/98 - 03/31/98)

<u>POINT OF ENTRY</u>	<u>VOLUME</u> <u>(MMCF)</u>	<u>WEIGHTED</u> <u>AVERAGE</u> <u>PRICE</u> <u>(\$/MMBTU)</u>
LONG-TERM AUTHORIZATIONS		
Babb, Montana	0.26	2.12
Champlain, New York	2,978.61	3.48
Detroit, Michigan	2,503.65	2.46
Eastport, Idaho	55,239.76	1.59
Everett, Massachusetts	17,812.78	2.84*
Grand Island, New York	7,434.39	3.21
Highgate Springs, Vermont	2,792.13	2.10
International Falls, Minnesota	1,867.30	1.84
Lake Charles, Louisiana	4,627.94	2.00**
Massena, New York	2,189.01	3.14
Niagara Falls, New York	56,477.93	2.84
North Troy, Vermont	2,794.14	2.90
Noyes, Minnesota	53,051.37	2.32
Port of Del Bonita, Montana	15.28	1.21
Port of Morgan, Montana	76,130.57	1.90
Portal, North Dakota	94.74	1.50
Sumas, Washington	24,093.35	1.63
Waddington, New York	61,505.12	2.46
Warroad, Minnesota	157.42	1.51
Whitlash, Montana	1,681.01	1.20
TOTAL LONG-TERM IMPORTS	373,446.74	2.23
SHORT-TERM AUTHORIZATIONS		
Babb, Montana	3,735.80	1.64
Champlain, New York	344.88	2.45
Detroit, Michigan	250.93	2.49
Eastport, Idaho	165,333.96	1.44
El Paso, Texas	26.22	2.04
Everett, Massachusetts	2,171.02	3.45*
Grand Island, New York	7,837.22	2.56
Hidalgo, Texas	2,553.21	2.04
Highgate Springs, Vermont	347.77	1.70
Lake Charles, Louisiana	437.10	2.09**
Massena, New York	1,172.08	2.40
Niagara Falls, New York	18,497.90	2.51
Noyes, Minnesota	57,294.23	2.09
Penitas, Texas	679.79	1.69
Port of Morgan, Montana	66,935.98	1.85
Portal, North Dakota	2,523.99	1.79
St. Clair, Michigan	1,838.66	2.34
Sumas, Washington	74,328.65	1.57
Waddington, New York	9,998.69	2.39
Warroad, Minnesota	46.63	1.50
TOTAL SHORT-TERM IMPORTS	416,354.71	1.74

* Average landed price

** Average tailgate price

Note: Import figures in this table may vary slightly from sum of components in report due to independent rounding in calculations.

QUARTERLY FOCUS

1997 NATURAL GAS IMPORT/EXPORT TRADE: A SECOND LOOK

The Focus feature that was included in the fourth quarter 1997 *Quarterly Report of Natural Gas Imports and Exports* ("Report") provided an overview of natural gas import/export activity for calendar 1997. This Focus feature, like the one found in the *Report* issued for the first quarter of 1997, provides more detailed information pertaining to 1997 cross-border natural gas pipeline trade between the United States, Canada and Mexico. Specifically, this Focus provides additional information on market shares, prices, specific identities of major importers and exporters, as well as updated information on Canadian natural gas sales to its largest state market, California. The Focus also provides updated information on one of the fastest growing markets for imported gas, New England.

1997 Natural Gas Trade with Canada

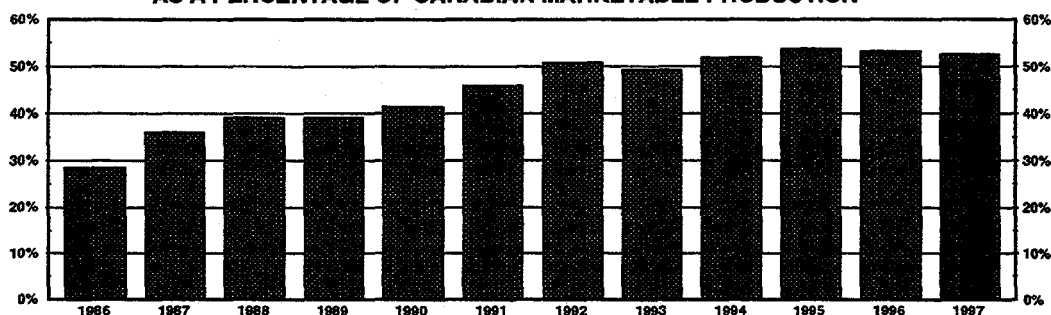
Canada continues to be an increasingly important supplemental source of natural gas to the growing market in the United States. Import volumes from Canada over the past twelve years have increased more than three-fold. Just as Canadian gas is very important to the United States in augmenting its natural gas supplies, this gas trade also is very important to Canada in providing an additional market for its gas producers and contributing a significant source of revenue for the Canadian energy industry. **Figure 1** illustrates the significant growth over the past twelve years (1986-1997) in Canadian gas exports to the United States and the growing importance of this trade to Canadian gas producers and U.S. consumers, alike. The first bar chart shows Canadian gas exports to the U.S. as a percentage of its total marketable gas production and the second bar chart shows net Canadian gas imports as a percentage of total U.S. gas consumption. Although Canadian gas exports sales represented 52.6 percent of the producers' total marketable production during 1997, these sales represented over 60 percent of the Canadian gas producers' revenue stream as the

average price for gas exports was considerably higher than domestic gas sales. Both of the indicators shown in these two charts should continue their upward trend in the foreseeable future as recent projections by virtually all forecasters, including the Energy Information Administration and Natural Resources Canada, show substantial growth in Canadian gas sales to the United States over the next few years. It seems likely that Canadian gas exports as a percentage of total marketable gas production could reach 60 percent during the next few years. Similarly, net Canadian gas imports as a percentage of total gas consumption may reach the 15-16 percent range during the same time period, depending largely on the overall rate of growth in U.S. gas consumption. As shown in **Figure 2**, there has been a rather steady annual increase in revenues to Canada for natural gas sales to the United States over the past twelve years, with revenues increasing more than three-fold between 1986 and 1997 (\$1.8 v. \$6.1 billion). In 1997, FE estimates that Canadian gas exports to the United States generated slightly more than \$6.1 billion, an historic high.

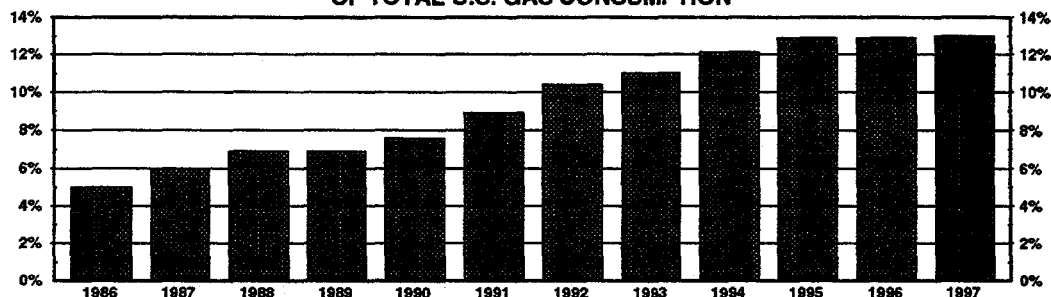
During 1997, 110 companies imported Canadian natural gas under short-term authorizations, and 109 companies used 227 gas purchase contracts to import volumes under long-term arrangements. These importers brought into the United States a record volume of 2,899 billion cubic feet (Bcf) of natural gas during the year. This represented an increase of 16 Bcf, or .5 percent over the 1996 total of 2,883 Bcf. Canadian natural gas exports to the United States have increased every year over the past eleven years (1986 - 1997). However, the rate of growth in 1997 was the lowest in the past eleven years. Although Canadian gas supplies continued to be competitively priced and supplies were ample, exports were constrained by the lack of sufficient cross-border pipeline capacity and the fact that overall gas consumption in the United States remained the same as the 1996 level due in large part to warmer weather conditions in early 1997.

**CANADIAN NATURAL GAS EXPORTS TO THE U.S.
AS A PERCENTAGE OF CANADIAN MARKETABLE PRODUCTION**

Figure 1



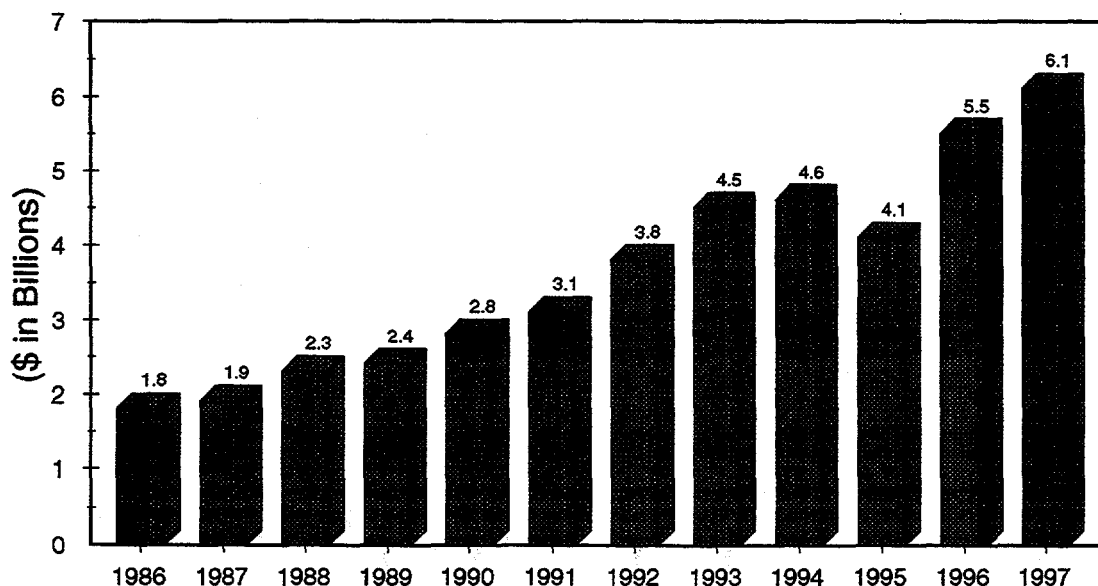
**CANADIAN IMPORTS AS A PERCENTAGE
OF TOTAL U.S. GAS CONSUMPTION**



Sources: Statistics Canada, Natural Resources Canada, company filings with FE.

**CANADIAN REVENUES DERIVED FROM
NATURAL GAS EXPORTS TO THE U.S.
(U.S. Dollars)**

Figure 2



Sources: 1992 - 1997 estimates derived from company filings with FE; 1986 - 1991 estimates from *Natural Gas Monthly*, [DOE/EIA - 0130 (97/08), table SR7, page XIV].

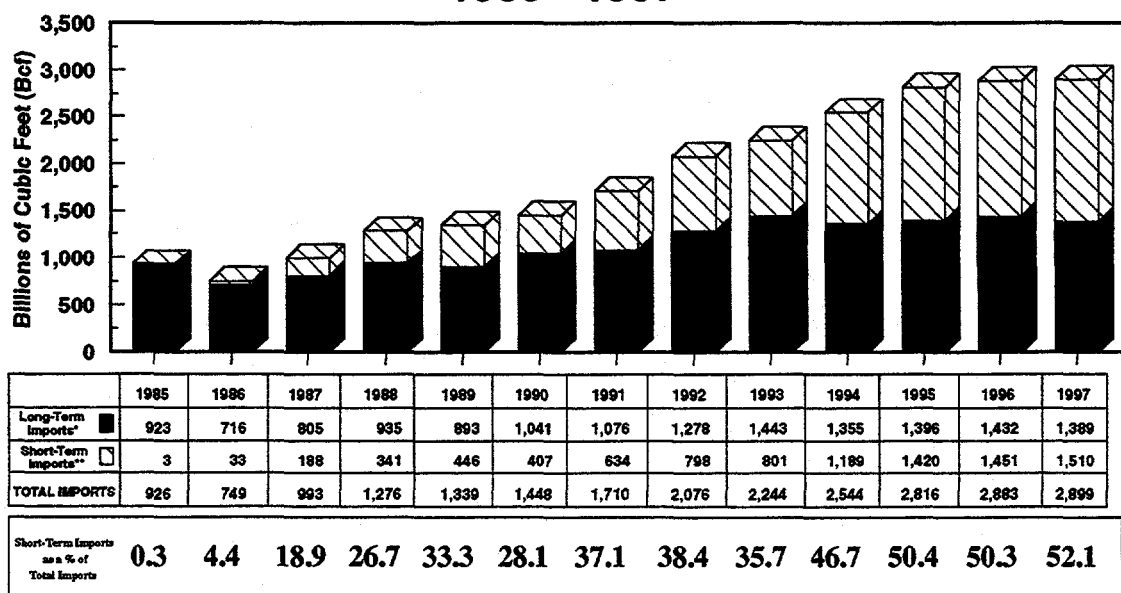
With regard to U.S. natural gas exports to Canada during 1997, there were a total of 16 firms making sales of 57.5 Bcf of natural gas to Canada at an average price of \$2.50 per MMBtu. Exports to Canada in 1997 decreased by 7 percent over the 1996 level of 61.4 Bcf. All of the natural gas export transactions were accomplished under the Department of Energy's (DOE) two-year "blanket" export authorizations (for gas sales contracts of two years or less). Like previous years, most of the natural gas exports to Canada occurred at the Michigan exit points of Detroit (31.1 Bcf) and St. Clair (20.1 Bcf). These two exit points accounted for 89 percent of all natural gas exports to Canada during the year. [The 1997 natural gas exports of 57.5 Bcf reflect exports to Canada on an equity (sales) basis rather than on a custody (physical movements) basis; total gas exports on a custody only basis equaled 56.4 Bcf for the year.]

The weighted average international border price of Canadian natural gas imported into the United States during 1997 was \$2.11 per million British thermal units (MMBtu). This represented an increase of

almost 10 percent over last year's average price of \$1.92 per MMBtu. Under DOE's two-year "blanket" import authorizations (for gas purchase contracts of two years or less), the average border price of gas supplies imported from Canada in 1997 was \$1.84 per MMBtu. This price represented an increase of almost 13 percent over last year's average price of \$1.63 per MMBtu for short-term Canadian imports. Under DOE's long-term import authorizations (for gas purchase contracts longer than two years), the average border price was \$2.40 per MMBtu, or an increase of 8.6 percent over last year's average price of \$2.21 per MMBtu. For the purposes of comparison, the estimated average domestic wellhead price for marketable production in 1997 was \$2.23 per thousand cubic feet [*Natural Gas Monthly*, DOE/EIA-0130, May 1998, Table 4 (p. 14)], and the average NYMEX futures price for natural gas in 1997 was \$2.47 per MMBtu, based on 253 trading days (EIA estimate). Therefore, the average NYMEX futures price in 1997 was \$0.36 per MMBtu or 17 percent higher than the average price of \$2.11 per MMBtu for Canadian gas supplies.

Figure 3

CANADIAN NATURAL GAS IMPORTS BY TYPE OF IMPORT AUTHORIZATION 1985 - 1997



* Imports made under gas purchase contracts longer than 2 years.

** Imports made under gas purchase contracts which are 2 years or less.

Of the 2,899 Bcf of Canadian gas imported in 1997, 52.1 percent (1,510 Bcf) was imported under DOE's short-term import authority, while 47.9 percent (1,389 Bcf) was imported under its long-term authority. 1997 represented the third straight year in which more Canadian natural gas was imported under DOE's short-term import authorizations than under its long-term import authorizations. The drop in long-term imports in 1997 may be attributed in large part to the lower takes by a couple of utilities in California. Comparing 1997 Canadian imports with 1996 imports by type of DOE authorization used, volumes imported under short-term arrangements showed a 4.1 percent increase, while imports under long-term arrangements fell by 3 percent. Figure 3 on the preceding page illustrates the steady growth in the use of short-term import authorizations over the past 13 years (1985-1997). Although the general trend of short-term import sales replacing long-term import sales is likely to continue in 1998, this trend may be reversed with the advent of new major pipelines scheduled to commence operation beginning this fall. The financing of major pipeline projects usually results in long-term transportation commitments and these, in turn, usually have underlying long-term gas purchase arrangements.

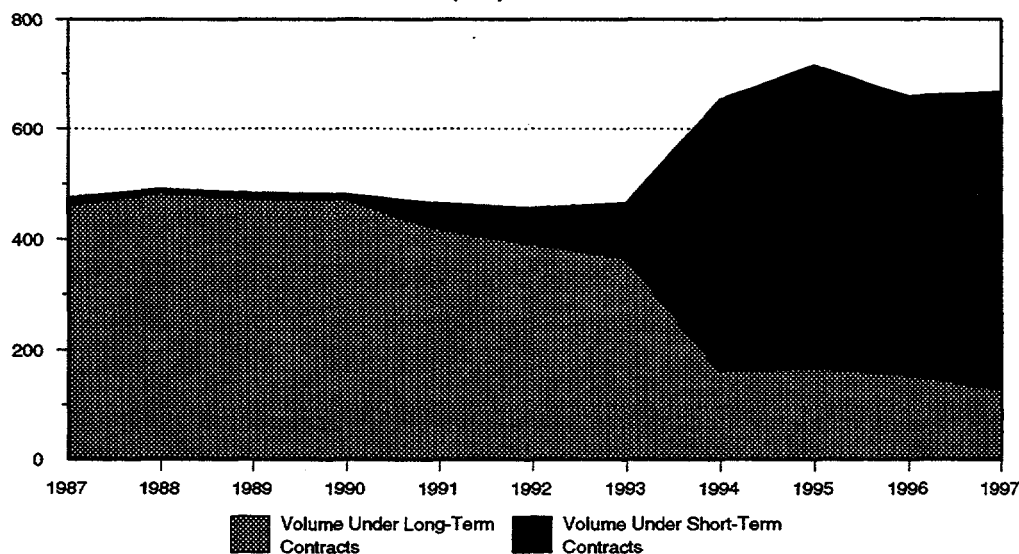
Canadian Gas Marketed in California

Figure 4 shows the volume of Canadian natural gas marketed in California under both short-term and long-term contracts during the past 11 years (1987 - 1997). Prior to November 1993, most Canadian gas sales were sold in California under long-term contracts; subsequently, most Canadian gas sales have been made under short-term contracts. During 1997, 667.6 Bcf of Canadian natural gas was marketed in California. Approximately 81 percent of the volume marketed in the state during the year was purchased under short-term contracts at an average international border price of \$1.50 per MMBtu. The remaining 19 percent of the Canadian gas volumes was marketed under long-term contracts at an average international border price of \$1.78 per MMBtu.

Based on preliminary figures published by the Energy Information Administration (EIA) in its *Natural Gas Monthly* [DOE/EIA-130 (May 1998), Tables 15-19], total natural gas deliveries to California in 1997 increased by 128.6 Bcf, or 7.5 percent from the 1996 level (1,849.8 v. 1,721.2 Bcf). The reported increase in natural gas sales in

Figure 4

CANADIAN NATURAL GAS EXPORTS TO CALIFORNIA UNDER LONG-TERM AND SHORT-TERM CONTRACTS OVER THE PAST ELEVEN YEARS: 1987 - 1997 (Bcf)



Notes: Long-term contracts are defined as supply contracts which are over two years in length and short-term contracts are defined as supply contracts which are two years or less in duration. The data are from filings submitted by natural gas importers to the Office of Fossil Energy.

California follows two years of significant declines in gas use. During 1995 and 1996, California experienced an aggregate decline in gas consumption of over 16 percent. Virtually all consumers of natural gas in California experienced increases in gas consumption in 1997, but by far the largest increase (almost 50 percent of the growth) was the direct result of increased sales to the electric utility sector. Approximately 85 percent of the drop in natural gas demand during 1995 and 1996 was the result of reduced use of natural gas in the electric utility sector. Natural gas deliveries to electric utilities declined 34 and 19 percent in 1995 and 1996, respectively. During these two years, the California electric utility industry relied more heavily on the increased availability of less expensive hydroelectric generation caused by the abundant snows and rains which fell on the Pacific Northwest and California. In addition, gas demand in the electric utility sector also was impacted by the closing of smaller and older fossil energy plants owned by certain California utilities. During 1997 natural gas sales to the electric utility industry rebounded, increasing by almost 19 percent over the 1996 level (378 v. 318 Bcf). There were two main reasons for the increased gas sales to this sector. First, hydroelectric generation in California dropped by 10 percent in 1997 even though hydroelectric generation increased by 2 percent in the entire Pacific Contiguous Census Division [*Electric Power Monthly*, DOE/EIA-0226 (April 1998), p. 3]. Second, two nuclear power plants owned by Southern California Edison Co. (San Onofre 2 and 3) were shut down for four months each for refueling in 1997.

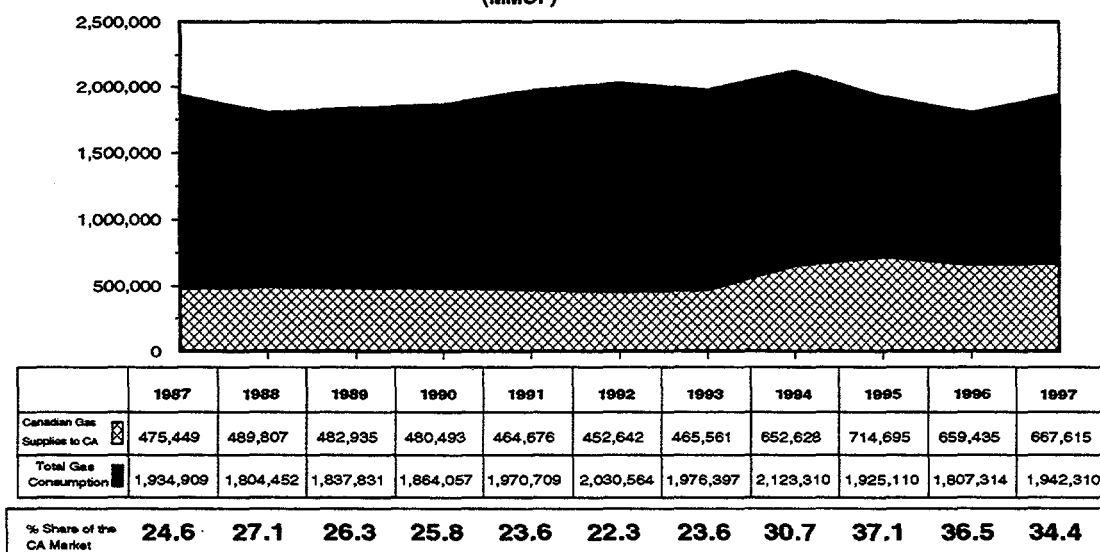
Consistent with the general increase in natural gas deliveries in California during 1997, Canadian natural gas supplies marketed in California, as shown in Figure 4, also increased over the 1996 level. Canadian gas sales in 1997 captured over 34 percent of natural gas market in California. Canadian natural gas sales to California under long-term purchase contracts (over 2 years in length) continued

their general decline, while sales made under short-term arrangements (contracts of 2 years or less) continued their general upward trend. Long-term imports declined by 16.5 percent in 1997 (128.4 v. 153.7 Bcf), while short-term imports increased by 6.6 percent (539.2 v. 505.7 Bcf). Natural gas prices rose to relatively high levels during the 1996/97 winter, and continued to be high for most of the year. The Fuels and Transportation Committee of the California Energy Commission reported on February 28, 1998, in its *California Natural Gas End Use Price Forecast* [www.energy.ca.gov.] that in 1997 "natural gas production capability was more than adequate to meet demand, the ability to get production into the pipeline in major supply regions has been restricted by the capacity to gather and process the gas for delivery into the pipeline. This condition resulted in less slack supply competing for market share, and therefore, sustaining higher prices during the past year." This statement seems to be in agreement with what natural gas importers have been reporting to us in their quarterly reports. As reported by gas importers, the average international border price of Canadian natural gas destined for the California market in 1997 had an average price of \$1.55 per MMBtu, or 32.5 percent higher than the 1996 average price of \$1.17 per MMBtu. The average price for short-term imports increased by 31.6 percent (\$1.50 v. \$1.14) and the average price for long-term imports increased by 40.2 percent (\$1.78 v. \$1.27). Despite the fact that overall prices during 1997 were higher, prices dropped dramatically in December due in large part to El Niño causing warmer winter conditions. Comparing November 1997 gas import prices with December, the price for Canadian gas supplies under long-term import arrangements declined from \$2.48 per MMBtu to \$1.61 per MMBtu, or a reduction of 35 percent in one month. Similarly, the price of short-term imports during these two months also showed a large price differential. The price of short-term imports went from \$1.96 in November to \$1.54 in December, or a reduction of 21.4 percent.

Figure 5 shows Canadian natural gas marketed in California as a percentage of total gas consumption for the state during the past eleven years (1987 - 1997). This figure merely displays the market shares for Canadian gas in California during this time period. With the advent of a more competitive marketplace and increased pipeline capacity serving the state, the market share for Canadian gas has grown from 24.6 percent in 1987 to over 30 percent during the past four years. In 1997, total gas consumption for the state rose by 7 percent from the 1996 level. Although Canadian gas marketed in California rose by 1.2 percent in 1997, its share of the California market dipped slightly from 36.5 to 34.4 percent.

Figure 5

CANADIAN NATURAL GAS MARKETING IN CALIFORNIA AS A PERCENTAGE OF TOTAL STATE GAS CONSUMPTION (MMCF)



Sources: Consumption data for 1987 thru 1996 obtained from the *Natural Gas Annual* (DOE/EIA-0131); 1997 consumption figure is an FE estimate based on preliminary EIA data. Canadian natural gas supplies marketed in California are from reports filed by importers with FE.

Natural Gas Imports Into New England

Historically, natural gas use in New England played a relatively minor role in meeting the region's energy supply needs due to the region's geographical location at the end of the domestic interstate natural gas transmission system. However, an improved and expanded gas pipeline infrastructure, particularly to allow Canadian gas to serve the area, has resulted in a dramatic increase in the use of gas in the region over the past decade. Over the past ten years (1988 - 1997), natural gas consumption in New England has grown by 279.8 Bcf, or nearly 80 percent (351.6 v. 631.4 Bcf). In comparison, natural gas consumption for the entire country grew by only 21.5 percent during the same time period. Despite the dramatic marketing inroads natural gas has made in New England over the past ten years, gas use in this region continues to lag behind that of the rest of the country. Therefore, this region will continue to be viewed by

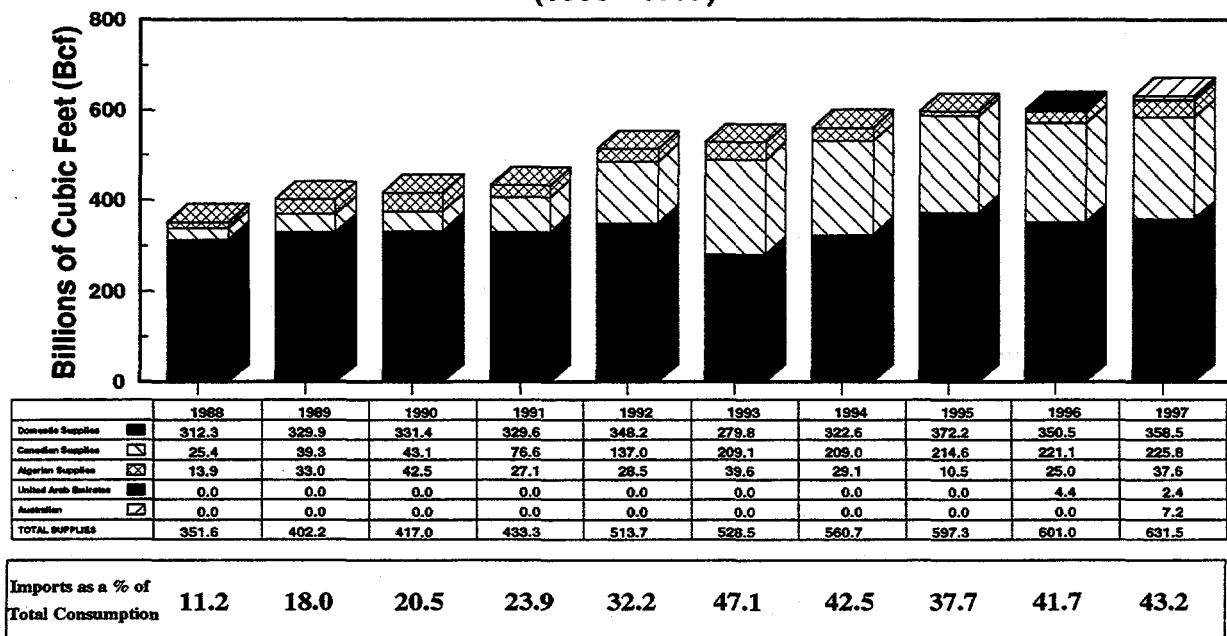
the natural gas industry as an area for expanded marketing opportunities in the foreseeable future.

During the past ten years, natural gas imports have played a critical role in supplying New England's growing gas market. From 1988 to 1997, natural gas imports marketed in New England have increased by 233.6 Bcf (39.3 v. 272.9), or almost six-fold. These imported gas supplies represented 83.5 percent of the incremental growth in gas consumption during this time period. Figure 6 depicts the sources of natural gas marketed in new England from 1988 through 1997. The graph also highlights the increased reliance of the region on imported gas supplies during this time period. Natural gas imports as a percentage of total regional gas consumption grew from 11.2 percent to well over 40 percent in four of the last five years. This increase in 1997 was the

tenth consecutive year of growth in natural gas usage in New England, totaling 631.4 Bcf (FE estimate, based on preliminary EIA data). In 1997, gas consumption for this region grew by 31 Bcf, or 5.2 percent over the 1996 level. This is an impressive rate of growth given the fact that natural gas consumption for the entire remained virtually the same as the 1996 consumption level.

Figure 6

Sources of Natural Gas Marketed in New England (1988 - 1997)

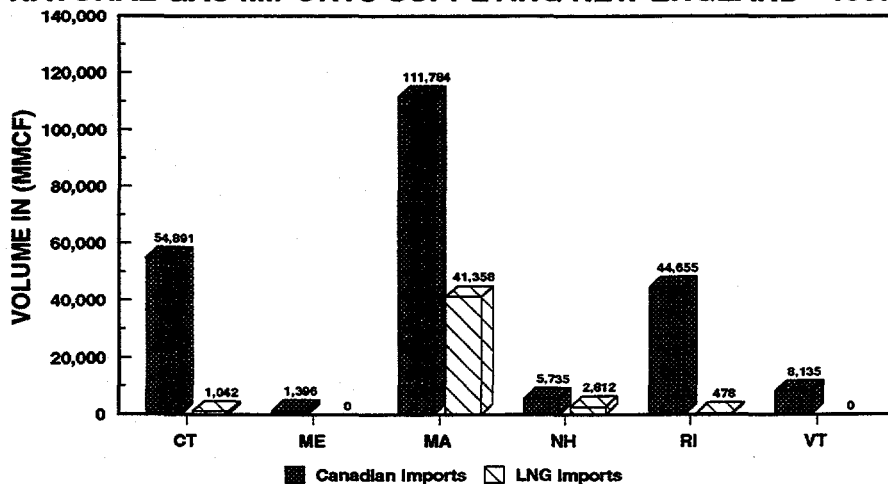


Sources: Natural gas consumption data from 1988 - 1996 came from EIA's *Natural Gas Annual* (DOE/EIA - 0131); 1997 consumption figure is an estimate from FE based on EIA data; import data are derived from company filings made with FE.

Figure 7 shows the type and distribution of natural gas imports marketed during 1997 in the 6 states comprising New England. As shown, the bulk of the imports destined for sale in New England is sold in the state of Massachusetts. About 50 percent of the total Canadian gas import volumes and 88 percent of the liquefied natural gas (LNG) volumes imported from Algeria, Australia, and the United Arab Emirates that are marketed in New England are sold in this state.

Figure 7

NATURAL GAS IMPORTS SUPPLYING NEW ENGLAND - 1997



Source: Quarterly filings by natural gas importers to FE. These figures represent sales rather than imports; therefore, data differs slightly from import total.

Figure 8 lists the top ten importers of Canadian natural gas for the year. These ten firms imported a total of 1308 Bcf of natural gas, or over 45 percent of the total Canadian gas imported for the year. **Figure 8** also indicates whether the imports were made under short-term or long-term import authorizations. About 60 percent of the volumes imported by this group of importers was done under DOE's short-term import authority and 40 percent was under long-term import authority. Seven out of the top ten Canadian natural gas importers listed in 1997 were also among the top ten companies listed for 1996. This year's additions to the list were Duke Energy, Enron Capital & Trade Resources, and Northwest Natural Gas Company, replacing CanWest Gas Supply, Southern California Edison, and Washington Natural Gas Company from last year's roster. Among the top importers in 1997, there were only two end-users: a local gas distributor and a combined electric/gas utility; the rest of the importers were marketers, producer affiliates, or gas aggregators.

Figure 9 lists the ten largest suppliers of Canadian natural gas to the United States in 1997. The volumes supplied by each company include both short-term and long-term sales. Seven out of ten of these suppliers were also on the list of top gas suppliers for 1996; however, two companies listed for the first time this year were the result of recent mergers and marketing alliances -- Engage Canada (Coastal Gas Marketing and Westcoast Gas) and Duke Energy (Duke Power Company and PanEnergy Corporation). Renaissance Energy, ninth on the list last year, was the eleventh largest importer for 1997. As shown, most of the top suppliers of Canadian natural gas to the United States in 1997 were gas aggregators. The top ten suppliers of Canadian natural gas listed in **Figure 9** supplied slightly over 64 percent of all Canadian gas imports during 1997 (1847.3 Bcf).

Figure 8

TEN LARGEST IMPORTERS OF CANADIAN NATURAL GAS IN 1997

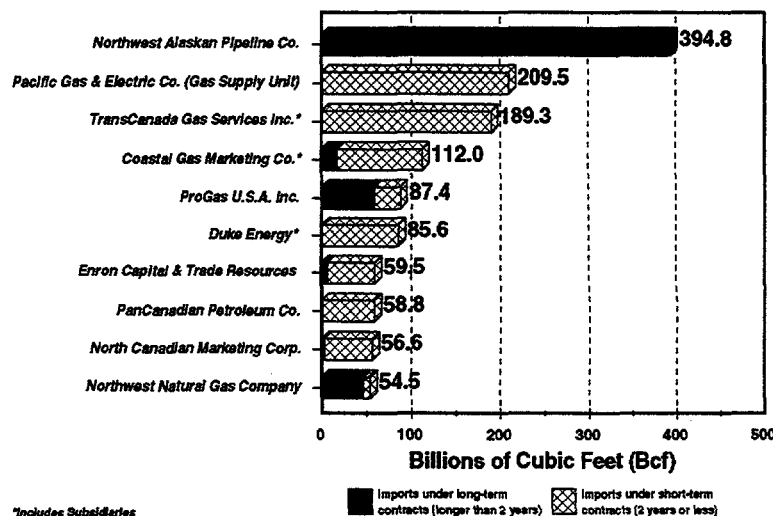
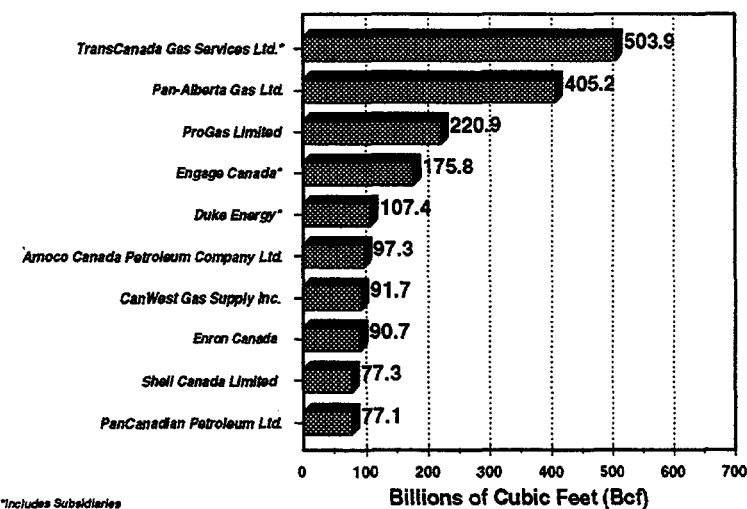


Figure 9

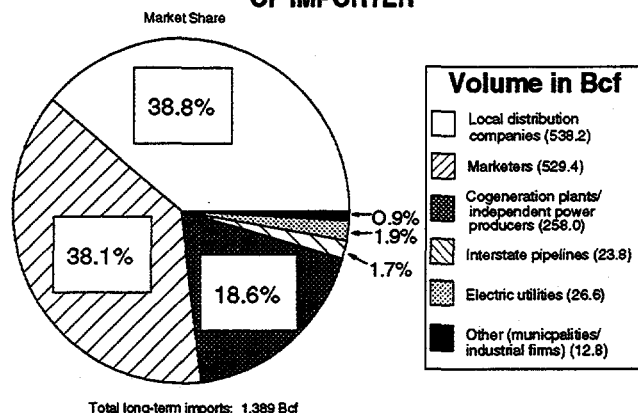
TEN LARGEST SUPPLIERS OF CANADIAN NATURAL GAS IN 1997



The next graph provides additional information pertaining to Canadian natural gas imports made in 1997 under long-term arrangements. Figure 10 indicates what type of importer was purchasing Canadian natural gas under long-term supply contracts. The figure shows, by type of importer, the actual volumes imported and percentage of market share. As in 1996, local gas distribution companies (LDCs) and natural gas marketers continued to import the largest shares of Canadian natural gas under long-term contracts, 38.8 percent and 38.1 percent, respectively. For the most part, the volumes being imported today by LDCs and marketers have replaced those volumes imported by interstate pipelines in the past. Comparing the market share breakdown in 1997 with 1996, market shares in 1997 showed a moderate increase for marketers, and slight increases for the non-utility generation sector (NUGS) and municipalities/industrial customers. Volumes remained constant for interstate pipelines, but declined for LDCs and electric utilities. On a volumetric basis, imports by natural gas marketers in 1997 were 3 percent over the 1996 level, and imports by electric utilities fell by almost 50 percent from the previous year. This year's significant decrease in natural gas volumes imported by electric utilities can be attributed to fewer purchases of Canadian gas under Southern California Edison's (SoCalGas) long-term authorizations. All four SoCalGas contracts were terminated in May and July of this year in response to California's comprehensive restructuring of its electric marketplace. As of June 1998, SoCalGas completed the sale of all 12 of its gas-fired power plants, thereby decreasing the need for imported supplies.

The next two graphs provide information on Canadian natural gas imported under DOE's short-term blanket authorizations during 1997. As mentioned earlier, Canadian natural gas imports under this type of import authority have exceeded the volume imported under long-term authority for the past three years. Figure 11 on the next page identifies, by class of importer, the market share of those who imported Canadian natural gas in 1997

Figure 10 1997 CANADIAN NATURAL GAS IMPORTS UNDER LONG-TERM IMPORT AUTHORIZATIONS BY TYPE OF IMPORTER



Notes:

Long-term Canadian gas imports totaled 1,389 Bcf in 1997. Imports by Northwest Alaskan Pipeline Company were included in the "marketers" category; imports by combined gas/electric utilities were included in the "local distribution companies" category.

under short-term import authorizations. As displayed in Figure 11, there were three principal types of short-term importer: marketers, LDCs, and Canadian gas producers or their U.S. affiliates. These three types of importer brought in over 96 percent of the total short-term Canadian natural gas imports in 1997. Comparing the market share breakdown in 1997 with 1996, LDCs and electric utilities were the only two categories of short-term importer that experienced growth in market shares during the past year.

Figure 12 shows for 1996 and 1997 the weighted average international border price for Canadian natural gas imported under short-term contracts by Census Region. As in 1996, almost 99 percent of all short-term Canadian natural gas sales to the United States in 1997 were concentrated in five Census Regions (2,3,4,8,9), with over 54 percent of the volumes marketed in Census Region 9 (Pacific Contiguous). As indicated, the average border price for all short-term imports in 1997 was \$1.84 per MMBtu, compared with \$1.63 per MMBtu in 1996, an increase of almost 13 percent.

Figure 11

1997 CANADIAN NATURAL GAS IMPORTS UNDER SHORT-TERM IMPORT AUTHORIZATIONS BY TYPE OF IMPORTER

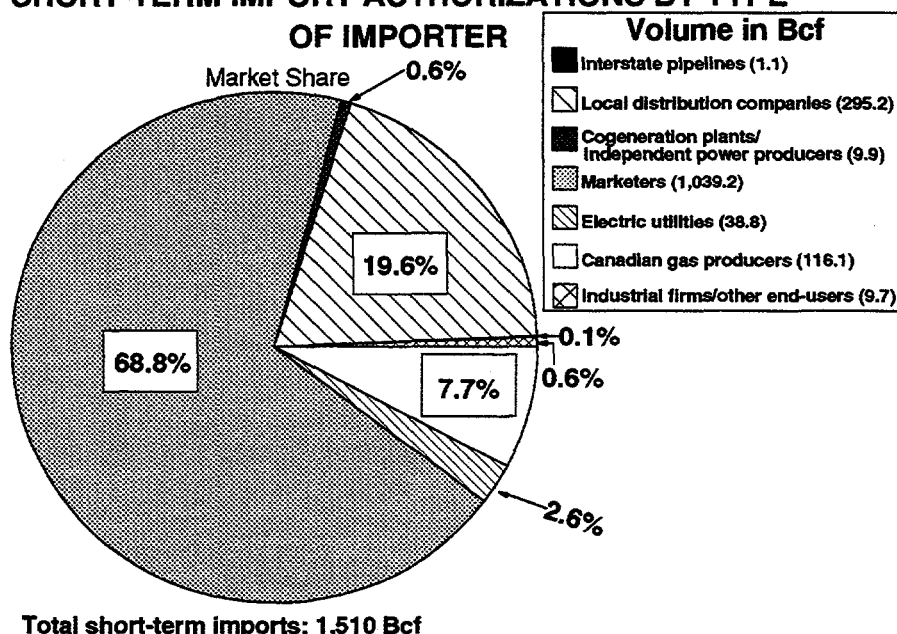
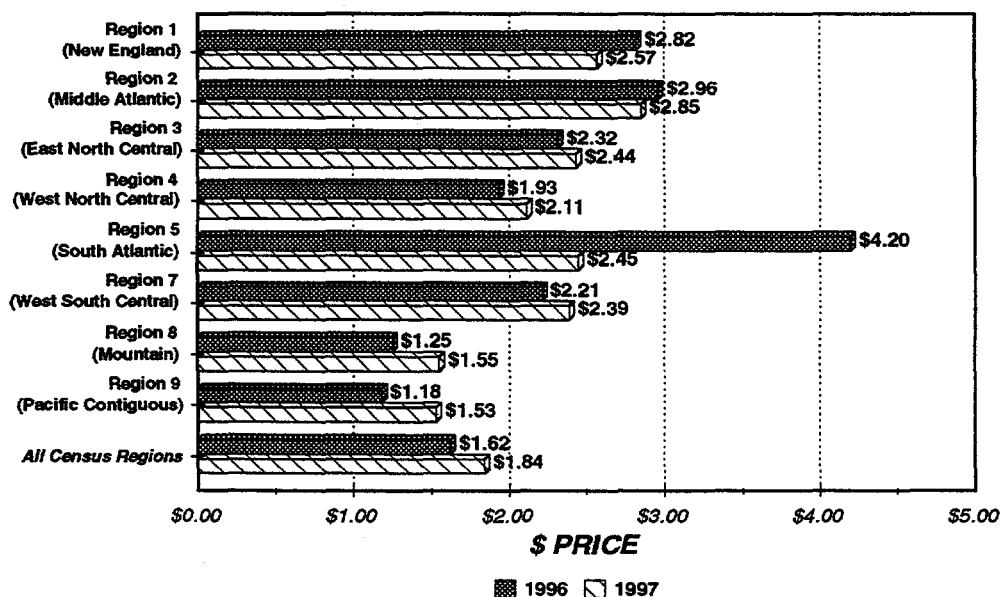


Figure 12 also illustrates the price split among the various regions. As in 1996, there was a considerable price dichotomy this year between the natural gas prices in the Western states (Census Regions 8 & 9) and the rest of the country. However, the price split was narrowed somewhat in 1997 as a result of substantial price increases in the West and a small drop in prices in the East. Census Region 2 (Middle Atlantic) showed the highest average natural gas price Canadian supplies during 1997 at \$2.85/MMBtu.

Figure 12 THE WEIGHTED AVERAGE PRICE IN 1996 & 1997 FOR CANADIAN NATURAL GAS IMPORTED UNDER SHORT-TERM CONTRACTS BY CENSUS REGION (\$/MMBtu)



Mexican Gas Trade

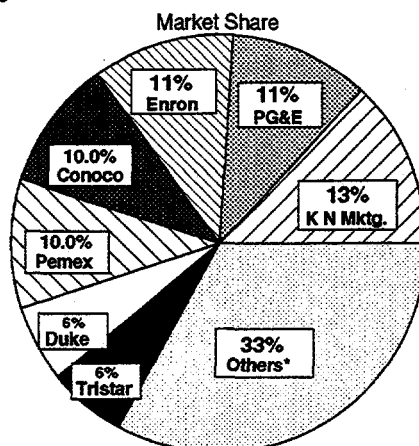
The last four graphs provide information on Mexican gas trade during 1997. **Figure 13** identifies the 25 firms that exported a total of 38.4 Bcf of natural gas to Mexico in 1997, and indicates the market share of the seven largest exporters. Although the number of companies exporting natural gas to Mexico in 1997 declined slightly from last year's record 29 firms, total volumes increased by 4.6 Bcf or 14 percent from the 1996 level. K N Marketing, L.P. was the year's largest exporter of natural gas to Mexico, replacing Amoco Energy Trading Corporation in the position it has held for the past nine years. Although there was a total of 25 exporters in 1997, K N Marketing and the other top six gas exporters represented about 67 percent of the Mexican import market.

Figure 14 shows the 20 companies that imported a total of 17.2 Bcf of Mexican natural gas into the United States, up 24 percent from the 1996 level (13.9 Bcf). All of the gas in 1997 entered the United States at Hidalgo, Texas on the Texas Eastern Pipeline. The number of companies importing Mexican natural gas this year remained constant from the 1996 level. Mexican sources predict that exports to the United States will continue to grow; however, Mexico is expected to be a net importer of gas during the foreseeable future.

Figures 15 and 16 provide monthly volume and price information with regard to natural gas exports to Mexico over the past three years (January 1995 - December 1997). The monthly weighted average price of natural gas exports to Mexico was the highest this decade in January 1997, when the price climbed to \$4.03 per MMBtu. The 1997 annual weighted average price was \$2.43, the highest since 1988.

FIRMS THAT EXPORTED NATURAL GAS TO MEXICO IN 1997

Figure 13



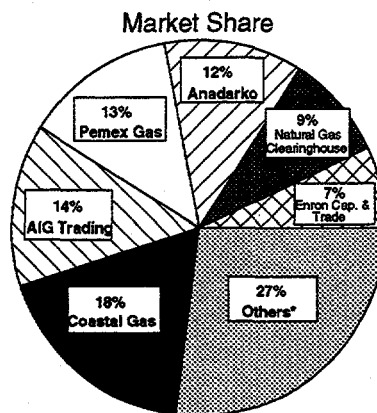
Total Exports: 38.4 Bcf

Others*

Amoco Energy Trading Corporation
Anadarko Trading Company
Burlington Resources Trading Inc.
Coastal Gas Marketing Company
Coral Energy Resources, L.P.
Dist. De Gas Natural De Mexicali
El Paso Energy Marketing Company
Louis Dreyfus Energy Corporation
Natural Gas Clearinghouse
Noram Energy Services, Inc.
Onyx Gas Marketing Company, L.C.
Producers Energy marketing L.L.C.
Tejas Power Corporation
Union Pacific Fuels, Inc.
Valero Gas Marketing, L.P.
West Texas Gas, Inc.
Wickford Energy Marketing
Williams Energy Services Company

Figure 14

FIRMS THAT IMPORTED NATURAL GAS FROM MEXICO IN 1997



Total Imports: 17.2 Bcf

Others*

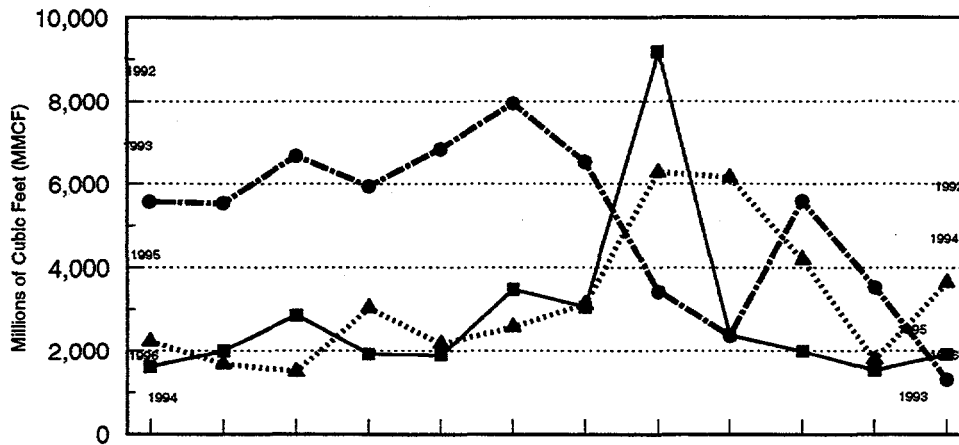
Amoco Energy Trading Corporation
Conoco Inc.
Coral Energy Resources, L.P.
Corpus Christi Gas Marketing, L.P.
Duke Energy Trading and Mktg. Svcs. L.L.C.
El Paso Energy Marketing Company
Koch Energy Trading, Inc.
Noram Energy Services, Inc.
Onyx Gas Marketing Company, L.C.
Producers Energy Marketing L.L.C.
Tejas Power Corporation
Union Pacific Fuels, Inc.
Valero Gas Marketing, L.P.
Wickford Energy Marketing

Figure 15

NATURAL GAS EXPORTS TO MEXICO

1995 - 1997

MONTHLY VOLUMES



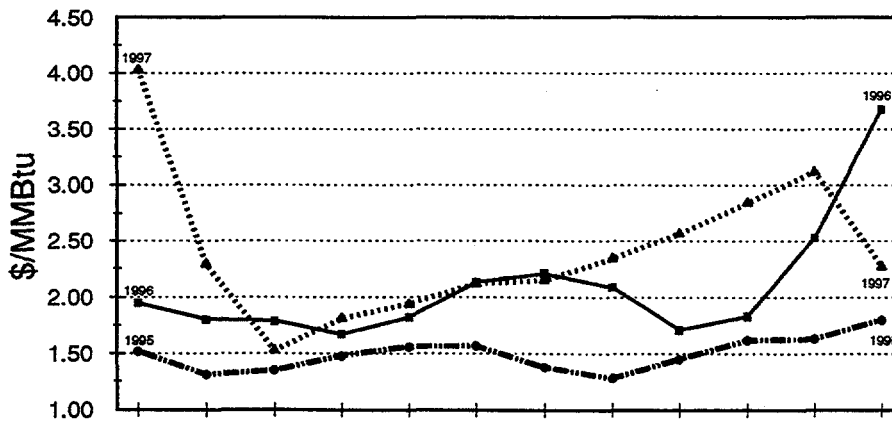
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1995	5,576	5,542	6,670	5,941	6,848	7,945	6,526	3,431	2,378	5,588	3,535	1,303	61,283
1996	1,607	2,000	2,860	1,924	1,899	3,486	3,062	9,176	2,389	1,990	1,533	1,914	33,840
1997	2,231	1,677	1,486	3,044	2,177	2,579	3,122	6,282	6,159	4,182	1,782	3,650	38,872

Figure 16

NATURAL GAS EXPORTS TO MEXICO

1995 - 1997

WEIGHTED AVERAGE PRICE



	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	AVG
1995	1.52	1.31	1.35	1.48	1.56	1.57	1.38	1.28	1.45	1.62	1.63	1.80	1.48
1996	1.95	1.80	1.79	1.67	1.82	2.13	2.21	2.09	1.71	1.83	2.53	3.68	2.09
1997	4.03	2.29	1.53	1.81	1.94	2.12	2.15	2.34	2.57	2.84	3.12	2.27	2.43

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES				WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	1997 qtr #1	1997 qtr #2	1997 qtr #3	1997 qtr #4	1997 qtr #1	1997 qtr #2	1997 qtr #3	1997 qtr #4	1998 qtr #1
AG-ENERGY, L.P./Anderson Exploration Ltd.	90	84	86	89	2.39	2.44	2.45	2.53	2.74
BAY STATE GAS COMPANY/Renaissance Energy Ltd.	103	97	96	101	3.57	2.65	2.65	3.71	3.71
BOSTON GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	99	100	99	101	3.29	2.32	2.41	3.10	2.37
BOSTON GAS COMPANY/Esso Resources Canada Limited	99	100	100	100	3.77	2.69	2.86	3.42	N/A
BOUNDARY GAS, INC./TransCanada Pipelines Limited	96	100	98	95	3.38	2.31	2.46	3.07	2.59
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P./Crestar Energy	101	109	107	107	3.60	2.53	2.60	3.46	2.51
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P./PanCanadian Petroleum Ltd.	101	108	107	107	3.54	2.50	2.55	3.41	2.43
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	99	99	99	99	3.29	2.33	2.40	2.99	2.53
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	101	100	100	3.29	2.32	2.41	3.09	2.37
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (TCGS Ltd. 2)	100	100	100	100	3.29	2.32	2.39	3.09	2.37
BROOKLYN UNION GAS COMPANY/Alberta Northeast Gas (ProGas)	100	100	100	100	3.26	2.41	2.47	2.94	2.43
BROOKLYN UNION GAS COMPANY/Alberta Northeast Gas (Producers Marketing)	100	100	100	100	3.29	2.32	2.40	2.99	2.53
CASCADE NATURAL GAS COPORATION/IGI Resources, Inc.	55	N/A	N/A	102	5.01	N/A	N/A	1.69	1.72
CASCADE NATURAL GAS CORPORATION/Engage Energy Canada	75	66	74	75	2.60	1.64	1.45	2.07	1.79
CASCADE NATURAL GAS CORPORATION/Engage Energy Canada	98	87	96	99	2.83	1.77	1.60	2.27	1.96
CASCADE NATURAL GAS CORPORATION/Engage Energy Canada	100	100	98	102	2.65	1.32	1.21	2.08	1.52
CASCADE NATURAL GAS CORPORATION/PanEnergy/Mobil Oil Canada, Ltd.	94	91	86	118	2.77	1.41	1.31	2.16	1.53
CENTRAL HUDSON COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	96	96	96	96	3.29	2.33	2.40	2.99	2.53
CENTRAL HUDSON COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	99	100	3.29	2.32	2.41	3.09	2.37
CENTRAL HUDSON COMPANY/Alberta NE Gas (TCGS Ltd. 2)	100	100	100	100	3.29	2.32	2.39	3.09	2.37
CENTRAL HUDSON COMPANY/Alberta Northeast Gas (ProGas)	102	102	102	102	3.26	2.41	2.47	2.94	2.43
CENTRAL HUDSON COMPANY/Alberta Northeast Gas (Producers Marketing)	99	99	99	99	3.29	2.32	2.40	2.99	2.53
CHEVRON NATURAL GAS SERVICES, INC./Chevron Canada Resources	36	0	65	71	2.66	0.00	2.31	2.35	2.32
CHEVRON U.S.A. INC./Chevron Canada Resources	94	95	64	57	2.13	1.27	1.32	2.02	1.52
CITY OF BURBANK, CALIFORNIA/Engage Energy Canada	98	99	95	98	1.54	1.54	1.81	1.99	1.85
CITY OF GLENDALE, CALIFORNIA/Westcoast Gas Services	99	97	90	99	1.55	1.54	1.61	1.99	1.87
CITY OF PASADENA, CALIFORNIA/Engage Energy Canada	99	92	95	96	1.47	1.47	1.39	1.92	1.67
COASTAL GAS MARKETING CO./Engage Energy Canada, L.P.	N/A	N/A	N/A	54	N/A	N/A	N/A	2.85	2.76
COASTAL GAS MARKETING COMPANY/Morgan Hydrocarbons Inc.	97	79	99	108	3.79	2.18	2.05	2.88	2.28
COASTAL GAS MARKETING COMPANY/Morrison Petroleum Ltd.	99	93	87	84	3.05	1.57	1.67	2.63	2.17
COASTAL GAS MARKETING COMPANY/Petro-Canada Resources	98	95	88	88	3.03	1.58	1.45	2.67	2.17
COASTAL GAS MARKETING COMPANY/Rio Alto, Pinnacle, Jordan	N/A	N/A	N/A	35	N/A	N/A	N/A	3.87	2.29
COGEN ENERGY TECHNOLOGY L.P./Shell Canada Limited	103	104	85	100	2.97	2.97	2.97	2.97	2.97
COLONIAL NATURAL GAS/Alberta NE Gas (TCGS Ltd. 1)	100	100	99	101	3.29	2.32	2.41	3.10	2.37
COMMONWEALTH GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	99	100	3.29	2.32	2.41	3.10	2.37

LONG-TERM IMPORTS

ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS

IMPORTER/EXPORTER	1997 qtr #1	1997 qtr #2	1997 qtr #3	1997 qtr #4	1998 qtr #1	1997 qtr #1	1997 qtr #2	1997 qtr #3	1997 qtr #4	1998 qtr #1
CONNECTICUT NATURAL GAS/Alberta NE Gas (AEC Oil & Gas Company)	101	101	101	101	101	3.29	2.33	2.40	2.99	2.53
CONNECTICUT NATURAL GAS/Alberta NE Gas (TCGS Ltd. 1)	100	100	99	94	100	3.29	2.32	2.41	3.05	2.37
CONNECTICUT NATURAL GAS/Alberta NE Gas (TCGS Ltd. 2)	99	99	99	95	99	3.29	2.32	2.39	3.07	2.37
CONNECTICUT NATURAL GAS/Alberta Northeast Gas (ProGas)	100	100	100	100	100	3.26	2.41	2.47	2.94	2.43
CONNECTICUT NATURAL GAS/Alberta Northeast Gas (Producers Marketing)	101	101	101	101	101	3.29	2.32	2.40	2.99	2.53
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (AEC Oil & Gas)	101	101	101	101	101	3.29	2.33	2.40	2.99	2.53
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (ProGas)	100	100	100	100	100	3.26	2.41	2.47	2.94	2.43
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (Producers Marketing)	100	100	100	100	100	3.29	2.32	2.40	2.99	2.53
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (TCGS Ltd. 1)	99	97	96	100	100	3.30	2.32	2.41	3.09	2.37
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (TCGS Ltd. 2)	100	100	100	100	100	3.29	2.32	2.39	3.09	2.37
CONSOLIDATED EDISON COMPANY OF N.Y./Amoco Canada	100	99	100	100	100	3.98	2.19	2.52	3.34	2.63
CONSUMERS POWER COMPANY/Norcen Energy Resources	171	171	N/A	N/A	N/A	2.20	2.20	N/A	N/A	N/A
CRESTAR ENERGY MARKETING CORPORATION/Crestar Energy	98	74	40	91	99	3.38	2.12	2.93	2.87	2.04
CRESTAR ENERGY MARKETING CORPORATION/Crestar Energy	101	101	101	97	101	2.44	1.54	1.86	2.46	1.67
DARTMOUTH POWER ASSOCIATES, L.P./Anderson Exploration Ltd.	118	117	113	86	N/A	3.02	2.50	2.58	3.18	N/A
DARTMOUTH POWER ASSOCIATES, L.P./BXL Energy Ltd.	N/A	N/A	N/A	N/A	N/A	1.63	2.28	2.16	2.82	N/A
DARTMOUTH POWER ASSOCIATES, L.P./Crestar Energy Inc.	89	88	85	66	N/A	3.02	2.49	2.56	3.17	N/A
DARTMOUTH POWER ASSOCIATES, L.P./Remington Energy Ltd.	89	88	84	65	N/A	3.02	2.49	2.56	3.18	N/A
DISTRIGAS CORPORATION (88-37-LNG)/Sonatrach	N/A	N/A	N/A	N/A	N/A	2.85	2.52	2.38	2.94	2.82
DISTRIGAS CORPORATION (89-16-LNG)/Sonatrach	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	2.87
DUKE ENERGY LNG SALES, INC./Sonatrach	60	65	64	65	64	2.00	2.00	2.00	2.00	2.00
EASTERN ENERGY MARKETING, INC./Talisman Energy Inc.	95	98	102	96	97	1.97	1.57	1.52	1.73	1.62
EASTERN ENERGY MARKETING, INC./Talisman Energy Inc.	94	94	91	96	95	1.92	1.57	1.55	1.71	1.64
ELIZABETHTOWN GAS COMPANY/TCGS Ltd.	100	95	100	100	97	3.43	3.13	3.06	3.38	3.54
ENCOGEN FOUR PARTNERS, L.P./Sceptre Resources Limited	98	7	5	60	94	2.75	13.77	8.04	3.79	4.16
ENCOGEN NORTHWEST, L.P./CanWest Gas Supply, Inc.	88	36	N/A	92	90	2.13	2.13	N/A	2.24	2.24
ENERGYNORTH, INC./Alberta NE Gas (TCGS Ltd. 1)	100	100	99	101	100	3.29	2.32	2.41	3.10	2.37
ENRON CAPITAL & TRADE RESOURCES CORP./ECTR - Canada	100	100	100	100	99	2.75	1.95	2.15	2.87	2.10
ENRON CAPITAL & TRADE RESOURCES CORP./ECTR - Canada	N/A	N/A	N/A	101	101	N/A	N/A	N/A	2.93	2.33
ESSEX COUNTY GAS CO./Alberta NE Gas (TCGS Ltd. 1)	100	100	99	101	100	3.29	2.32	2.41	3.10	2.37
FULTON COGENERATION ASSOCIATES/Star Oil & Gas Limited	94	99	100	97	97	3.09	2.89	2.18	2.85	2.99
GRANITE STATE GAS TRANSMISSION, INC./Direct Energy Marketing Ltd.	102	101	96	101	101	2.29	2.71	2.64	2.58	2.58
GRANITE STATE GAS TRANSMISSION, INC./Shell Canada Limited	101	100	96	99	100	3.46	2.70	2.79	2.98	2.99
GRANITE STATE GAS TRANSMISSION, INC./Shell Canada Limited	100	100	100	96	100	3.16	2.53	2.61	3.04	3.05
GREAT FALLS GAS COMPANY/Shell Canada Limited	99	93	100	100	N/A	1.19	1.19	1.19	N/A	N/A

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES				WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS								
	1997 qtr #1	1997 qtr #2	1997 qtr #3	1997 qtr #4	1998 qtr #1	1997 qtr #1	1997 qtr #2	1997 qtr #3	1997 qtr #4	1998 qtr #1	1998 qtr #2	1998 qtr #3	1998 qtr #4
HERMISTON GENERATING COMPANY, L.P./CanStates Gas Marketing	39	0	73	86	85	3.44	0.00	2.23	2.30	2.35			
HERMISTON GENERATING COMPANY, L.P./Home Oil Company Limited	39	0	73	86	85	3.44	0.00	2.23	2.30	2.35			
IGI RESOURCES, INC./Mobil Oil Canada	0	N/A	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A			
INDECK ENERGY SERVICES OF OSWEGO, INC./Indeck Gas Supply Corp.	79	78	73	79	79	2.78	2.73	2.72	2.73	2.80			
INDECK-YERKES ENERGY SERVICES, INC./Indeck Gas Supply Corp.	75	71	63	64	73	2.55	2.38	2.44	2.46	2.49			
INDECK-YERKES LTD. PARTNERSHIP/Talisman Energy Inc.	N/A	N/A	N/A	N/A	N/A	2.33	2.28	2.27	2.33	2.40			
INTERENERGY SHEFFIELD PROCESSING CO./Amoco Canada Resources Ltd.	N/A	26	33	34	30	N/A	1.22	1.48	1.36	1.41			
KAMINE/BESICORP BEAVER FALLS L.P./Norcen Energy Resources	6	6	4	6	6	3.64	3.59	3.90	3.50	3.70			
KAMINE/BESICORP CARTHAGE L.P./Renaissance Energy Ltd.	42	54	55	52	43	3.77	3.09	3.27	4.03	3.37			
KAMINE/BESICORP NATURAL DAM L.P./Norcen Energy Resources	4	4	4	4	4	3.58	3.37	3.34	3.35	3.76			
KAMINE/BESICORP SOUTH GLENS FALLS L.P./Renaissance Energy Ltd.	38	59	56	54	54	2.49	2.17	2.38	3.18	2.25			
KAMINE/BESICORP SYRACUSE L.P./North Canadian Marketing Inc.	3	3	N/A	3	3	3.54	3.34	N/A	3.35	3.70			
LG&E WESTMORELAND RENSSLAER/TCGS Ltd.	100	100	100	100	100	3.06	2.48	2.61	2.95	2.49			
LOCKPORT ENERGY ASSOCIATES, L.P./ProGas Limited	98	79	95	75	73	3.73	3.91	3.67	4.04	4.19			
LONG ISLAND LIGHTING COMPANY/Alberta NE Gas (AEC Oil & Gas)	99	99	99	99	99	3.29	2.33	2.40	2.99	2.53			
LONG ISLAND LIGHTING COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	99	100	100	3.29	2.32	2.41	3.09	2.37			
LONG ISLAND LIGHTING COMPANY/Alberta NE Gas (TCGS Ltd. 2)	100	100	100	100	100	3.29	2.32	2.39	3.09	2.37			
LONG ISLAND LIGHTING COMPANY/Alberta Northeast Gas (ProGas)	100	100	100	100	100	3.26	2.41	2.47	2.94	2.43			
LONG ISLAND LIGHTING COMPANY/Alberta Northeast Gas (Producers Marketing)	99	99	99	99	99	3.29	2.33	2.40	2.99	2.53			
MEGAN-RACINE ASSOCIATES, INC./TCGS Ltd.	3	0	N/A	N/A	N/A	4.13	13.24	N/A	N/A	N/A			
MIDLAND COGENERATION VENTURE1/Norcen Energy Resources Ltd.	100	100	100	100	100	1.80	1.76	1.76	1.77	1.78			
MIDLAND COGENERATION VENTURE2/Coral Energy	100	99	100	100	100	1.72	1.71	1.68	1.68	1.69			
MIDLAND COGENERATION VENTURE3/Husky Oil	100	100	93	100	100	1.90	1.90	1.90	1.90	1.90			
MIDLAND COGENERATION VENTURE4/TransCanada Pipelines Limited	100	100	100	100	100	1.71	1.67	1.68	1.68	1.69			
MIDLAND COGENERATION VENTURE5/Poco Petroleum Ltd.	84	67	65	85	100	2.32	2.47	2.51	2.38	2.33			
MIDLAND COGENERATION VENTURE6/Norcen	100	100	101	100	100	2.83	2.36	2.48	2.82	2.82			
MINNEGASCO, INC./TransCanada Pipelines Limited	99	74	69	94	98	3.34	2.18	2.40	3.22	2.55			
N.Y. STATE ELECTRIC & GAS CO./Alberta NE Gas (AEC Oil & Gas Co.)	102	102	102	102	102	3.29	2.33	2.40	2.99	2.53			
N.Y. STATE ELECTRIC & GAS CO./Alberta NE Gas (TCGS Ltd. 2)	99	99	99	99	99	3.29	2.32	2.39	3.09	2.37			
N.Y. STATE ELECTRIC & GAS CO./Alberta Northeast Gas (ProGas)	101	100	101	101	101	3.26	2.41	2.47	2.94	2.43			
N.Y. STATE ELECTRIC & GAS CO./Alberta Northeast Gas (Producers Marketing)	99	99	99	99	99	3.29	2.32	2.40	2.99	2.53			
N.Y. STATE ELECTRIC & GAS CO./Crestar Energy	91	94	99	99	99	3.02	2.76	2.74	2.98	2.88			
N.Y. STATE ELECTRIC & GAS CO./Progas Limited	63	84	88	89	90	3.41	2.70	2.67	2.73	2.32			
NATIONAL FUEL GAS DISTRIBUTION CORP./Alberta NE Gas (TCGS Ltd.)	92	100	43	66	101	3.28	2.31	2.32	3.22	2.36			
NATIONAL STEEL CORPORATION/Direct Energy Marketing, Ltd.	100	98	92	138	154	3.35	2.16	2.34	2.44	2.46			

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES				WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS					
	1997 qtr #1	1997 qtr #2	1997 qtr #3	1997 qtr #4	1998 qtr #1	1997 qtr #1	1997 qtr #2	1997 qtr #3	1997 qtr #4	1998 qtr #1
NEW ENGLAND POWER COMPANY/Renaissance Energy Limited	110	101	99	110	111	276	237	261	274	203
NEW ENGLAND POWER COMPANY/Sceptre Energy Ltd.	52	52	53	53	53	241	204	214	232	181
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	102	102	102	102	102	329	233	240	299	253
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	99	100	100	329	232	241	309	237
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (TCGS Ltd. 2)	99	99	99	99	99	329	232	239	309	237
NEW JERSEY NATURAL GAS COMPANY/Alberta Northeast Gas (ProGas)	100	100	100	100	100	326	241	247	294	243
NEW JERSEY NATURAL GAS COMPANY/Alberta Northeast Gas (Producers Mktg.)	99	99	99	99	99	329	232	240	299	253
NIAGARA MOHAWK POWER CORPORATION/TCGS Ltd.	100	99	100	100	100	347	251	267	343	263
NORTH CANADIAN MARKETING CORPORATION/North Canadian Marketing Inc.	32	N/A	49	62	69	340	N/A	287	276	270
NORTH JERSEY ENERGY ASSOCIATES/ProGas Limited	93	89	92	92	93	239	242	239	326	327
NORTHEAST ENERGY ASSOCIATES/ProGas Limited	103	98	102	102	103	325	330	327	350	352
NORTHERN MINNESOTA UTILITIES/TCGS Ltd.	100	100	100	100	100	272	181	202	285	190
NORTHERN MINNESOTA UTILITIES - EASTERN MARKET/TCGS Ltd.	72	56	48	65	70	233	177	168	205	184
NORTHERN MINNESOTA UTILITIES - WESTERN MARKET/TCGS Ltd.	131	55	20	92	116	239	132	168	244	151
NORTHERN STATES POWER COMPANY/Amoco Canada (WI)	99	66	65	87	98	230	248	261	256	270
NORTHERN STATES POWER COMPANY/Canadian Occidental (WI)	100	99	99	97	98	335	229	234	325	251
NORTHERN STATES POWER COMPANY/ProGas Limited (WI)	100	100	100	100	98	329	216	223	301	244
NORTHERN STATES POWER COMPANY (MINNESOTA)/Amoco Canada (MN)	98	77	41	98	99	260	195	256	236	222
NORTHERN STATES POWER COMPANY (MINNESOTA)/TCGS Ltd.	99	96	89	83	89	321	209	239	318	239
NORTHERN UTILITIES, INC./Renaissance Energy Ltd.	101	96	95	99	99	357	265	265	372	371
NORTHWEST NATURAL GAS COMPANY/Amoco Canada	90	100	100	96	102	188	130	126	166	176
NORTHWEST NATURAL GAS COMPANY/CanWest Gas Supply	80	96	95	100	102	249	139	129	215	160
NORTHWEST NATURAL GAS COMPANY/Engage Energy Canada	90	58	58	82	102	143	159	135	163	165
NORTHWEST NATURAL GAS COMPANY/Poco Petroleum Limited	86	68	68	95	98	207	136	134	173	162
NORTHWEST NATURAL GAS COMPANY/Summit Resources Limited	95	61	61	95	97	118	131	140	178	147
NUI CORPORATION/TCGS Ltd.	77	100	97	82	100	359	265	287	366	275
NW ALASKAN PIPELINE CO-Pacific Interstate/Pan-Alberta Gas Ltd.	91	100	89	86	99	211	108	151	213	134
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (I)/Pan-Alberta Gas Ltd.	102	101	100	100	100	257	185	215	283	209
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (II)/Pan-Alberta Gas Ltd.	101	100	90	90	90	231	159	189	256	181
OCEAN STATE POWER/ProGas Limited	100	100	100	100	100	228	232	231	231	228
OCEAN STATE POWER II/ProGas Limited	100	100	100	100	100	228	232	231	231	228
OCEAN STATE POWER II/TCGS Ltd.	100	100	100	100	100	228	232	231	231	229
ORANGE AND ROCKLAND UTILITIES, INC./Wascana Energy Marketing	99	100	100	100	99	365	281	301	365	290
ORCHARD GAS CORPORATION/ProGas Limited	89	86	100	100	94	339	333	299	306	321
PAWTUCKET POWER ASSOCIATES/Anderson Exploration Ltd.	82	90	89	91	81	295	271	263	294	257

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES				WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS										
	1997 qtr #1	1997 qtr #2	1997 qtr #3	1997 qtr #4	1998 qtr #1	1997 qtr #1	1997 qtr #2	1997 qtr #3	1997 qtr #4	1998 qtr #1	1997 qtr #1	1997 qtr #2	1997 qtr #3	1997 qtr #4	1998 qtr #1
PAWTUCKET POWER ASSOCIATES/Tarragon Oil & Gas Limited	79	87	86	87	79	3.01	2.93	2.82	3.07	2.63					
PEOPLES NATURAL GAS COMPANY/TCGS Ltd.	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A					
PG ENERGY/TransCanada PipeLines Limited	101	102	102	102	102	3.46	2.65	2.84	3.53	2.75					
PITTSFIELD GENERATING CO., L.P./Anderson Exploration Ltd.	99	100	98	99	98	2.73	2.62	2.56	2.74	3.24					
PITTSFIELD GENERATING CO., L.P./Talisman Energy Inc.	99	100	100	99	98	2.95	2.58	2.59	2.94	3.25					
POCO PETROLEUM INC./IGI Resources, Inc.	96	96	95	96	97	2.58	1.32	1.22	1.92	1.51					
PORTAL MUNICIPAL GAS/Sask Energy Inc.	3	1	0	2	3	2.25	2.26	2.27	2.46	2.65					
POWER CITY PARTNERS, L.P./Husky Oil Operations Ltd.	92	82	80	86	58	3.61	3.59	3.61	3.63	4.19					
PROGAS U.S.A. INC./ProGas Limited	100	100	100	100	100	2.36	2.16	2.13	2.31	2.43					
PROGAS U.S.A. INC./ProGas Limited	95	100	83	94	98	3.10	2.22	2.40	3.24	2.75					
PROGAS U.S.A. INC./ProGas Limited	29	24	16	16	13	2.74	2.21	2.39	2.89	2.31					
PROGAS U.S.A. INC./ProGas Limited	101	73	40	131	162	3.14	2.29	3.09	3.19	2.45					
PROGAS U.S.A. INC. - (NATURAL GAS CLEARINGHOUSE)/ProGas Ltd.	96	98	98	98	98	3.02	1.94	2.13	2.95	2.02					
PROGAS U.S.A. INC. - (TENASKA GAS COMPANY)/ProGas Limited	96	94	98	114	98	3.02	2.31	2.13	2.88	2.11					
PROGAS U.S.A. INC/Progas U.S.A. Inc.	N/A	N/A	N/A	37	35	N/A	N/A	N/A	N/A	2.93					
PROGAS U.S.A. INC/Progas U.S.A. Inc.	N/A	N/A	N/A	90	92	N/A	N/A	N/A	N/A	2.13					
PROJECT ORANGE ASSOCIATES, L.P./Noranda, Inc.	N/A	N/A	N/A	N/A	N/A	2.38	2.26	2.35	2.38	2.21					
PUBLIC SERVICE ELECTRIC & GAS/Alberta NE Gas (TCGS Ltd. 1)	100	100	99	101	100	3.29	2.32	2.41	3.10	2.37					
RENAISSANCE ENERGY (U.S.) INC./Renaissance Energy Limited	101	102	102	102	102	2.23	1.28	1.73	2.48	1.73					
RENAISSANCE ENERGY (U.S.) INC./Renaissance Energy Limited	100	100	100	100	100	3.55	2.45	2.84	3.34	2.72					
ROCHESTER GAS AND ELECTRIC CORPORATION/Renaissance Energy Limited	110	N/A	N/A	99	93	3.70	N/A	N/A	3.69	2.78					
SALMON RESOURCES LTD.-ENRON GAS MARKETING/Shell Canada Limited	98	81	99	98	99	2.04	1.62	1.86	2.26	1.83					
SALMON RESOURCES LTD.-MIDAMERICAN ENERGY COMP/Shell Canada Limited	99	82	101	98	99	2.37	1.45	1.81	2.67	1.77					
SAN DIEGO GAS & ELECTRIC COMPANY/Bow Valley Industries Ltd.	0	N/A	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A					
SAN DIEGO GAS & ELECTRIC COMPANY/Canadian Hunter Marketing Ltd.	N/A	N/A	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A					
SAN DIEGO GAS & ELECTRIC COMPANY/Husky Oil Operations Ltd.	99	97	96	97	N/A	2.10	1.29	1.44	2.11	N/A					
SAN DIEGO GAS & ELECTRIC COMPANY/Summit Resources Ltd.	0	N/A	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A					
SARANAC POWER PARTNERS, L.P./Shell Canada Limited	86	79	77	77	61	3.34	3.34	3.34	3.43	3.48					
SELKIRK COGEN PARTNERS, L.P./Imperial Oil Resources Limited	95	79	79	95	95	2.92	2.44	2.44	2.69	2.37					
SELKIRK COGEN PARTNERS, L.P./PanCanadian Petroleum Ltd.	95	79	79	95	95	2.91	2.43	2.42	2.68	2.36					
SELKIRK COGEN PARTNERS, L.P./Paramount Resources Ltd.	48	25	59	62	46	3.29	2.38	2.48	2.87	2.37					
SELKIRK COGEN PARTNERS, L.P./Producers Marketing, Ltd.	95	78	79	95	95	2.84	2.39	2.36	2.65	2.31					
SIERRA PACIFIC POWER COMPANY/Amoco Canada	N/A	N/A	N/A	98	97	N/A	N/A	N/A	1.14	1.14					
SITHE/INDEPENDENCE POWER PARTNERS, L.P./Enron Power Services Inc.	87	88	88	88	88	3.56	3.55	3.54	3.58	3.88					
SOUTHEASTERN MICHIGAN GAS COMPANY/TCGS Ltd.	100	100	100	100	98	3.56	2.62	2.77	3.53	2.73					

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES				WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS							
	1997 qtr #1	1997 qtr #2	1997 qtr #3	1997 qtr #4	1998 qtr #1	1997 qtr #1	1997 qtr #2	1997 qtr #3	1997 qtr #4	1998 qtr #1		
SOUTHERN CALIFORNIA EDISON COMPANY/AEC Oil & Gas Company	68	66	N/A	N/A	N/A	3.13	1.45	N/A	N/A	N/A		
SOUTHERN CALIFORNIA EDISON COMPANY/Imperial Oil Resources Limited	49	45	N/A	N/A	N/A	3.13	1.44	N/A	N/A	N/A		
SOUTHERN CALIFORNIA EDISON COMPANY/Shell Canada Limited	99	99	N/A	N/A	N/A	3.35	2.88	N/A	N/A	N/A		
SOUTHERN CALIFORNIA EDISON COMPANY/TCGS Ltd.	68	68	N/A	N/A	N/A	3.13	1.45	N/A	N/A	N/A		
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (AEC Oil & Gas Company)	99	99	99	99	99	3.29	2.33	2.40	2.99	2.53		
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (TCGS Ltd. 1)	150	150	148	150	150	3.29	2.32	2.41	3.09	2.37		
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (TCGS Ltd. 2)	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
SOUTHERN CONNECTICUT GAS/Alberta Northeast Gas (ProGas)	100	100	100	100	100	3.26	2.41	2.47	2.94	2.43		
SOUTHERN CONNECTICUT GAS/Alberta Northeast Gas (Producers Marketing)	101	101	101	101	101	3.29	2.32	2.40	2.99	2.53		
ST. LAWRENCE GAS COMPANY, INC./TCGS Ltd.	79	41	15	64	65	2.50	2.01	2.19	2.34	2.09		
SUMAS COGENERATION COMPANY, L.P./ENCO Gas, Ltd.	88	4	79	73	88	2.07	2.07	2.07	2.07	2.17		
SUMAS COGENERATION COMPANY, L.P./Engage Energy Canada	35	N/A	101	53	N/A	1.20	N/A	1.20	1.20	N/A		
TENASKA GAS COMPANY/Husky Oil Operations Ltd.	96	N/A	75	48	N/A	2.31	N/A	2.31	2.31	N/A		
TENASKA GAS COMPANY/Petro-Canada Ltd.	24	N/A	75	54	N/A	2.45	N/A	2.45	2.49	N/A		
TENASKA GAS COMPANY/Talisman Energy Inc.	N/A	N/A	86	57	N/A	N/A	N/A	2.14	2.57	N/A		
TENASKA WASHINGTON PARTNERS, L.P./Puget Sound Energy, Inc.	N/A	N/A	N/A	N/A	42	N/A	N/A	N/A	N/A	1.55		
TENNESSEE GAS PIPELINE COMPANY/KanGaz Producers Ltd.	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
TENNESSEE GAS PIPELINE COMPANY/ProGas Limited	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
THE MONTANA POWER GAS COMPANY/Canadian-Montana Pipeline Company	40	33	32	36	37	1.79	1.33	1.51	1.64	1.20		
THE MONTANA POWER GAS COMPANY/Canadian-Montana Pipeline Company	16	13	15	15	15	1.03	1.03	1.03	0.99	1.20		
THE U.S. GENERAL SERVICES ADMIN./Chief Mountain Natural Gas Coop.	1	1	0	0	1	2.25	2.24	2.12	2.08	2.10		
TM STAR FUEL COMPANY/CanWest Gas Supply	95	69	80	89	81	2.14	2.14	2.14	2.14	2.23		
TRANSCO ENERGY MARKETING COMPANY/Canstates Gas Marketing	97	86	90	115	103	2.32	1.41	1.60	2.47	3.00		
TRANSCO ENERGY MARKETING COMPANY-BG&E/Canstates Gas Marketing	N/A	0	N/A	N/A	74	N/A	N/A	N/A	N/A	3.07		
TRANSCO ENERGY MARKETING COMPANY-LILCO/Canstates Gas Marketing	101	97	118	97	78	3.79	3.21	3.38	4.26	3.55		
TRANSCO ENERGY MARKETING COMPANY-PSE&G/Canstates Gas Marketing	99	92	37	61	69	4.09	2.84	3.03	3.83	2.76		
UNITED STATES GYPSUM COMPANY/Renaissance Energy, Ltd.	N/A	N/A	N/A	100	100	N/A	N/A	N/A	1.68	1.39		
UTILICORP UNITED, INC./ProGas Limited	95	93	95	95	94	3.08	2.20	2.41	3.08	2.30		
UTILICORP UNITED, INC./TCGS Ltd.	100	97	100	100	105	3.14	2.23	2.44	3.12	2.34		
VALLEY GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	99	99	98	100	99	3.29	2.32	2.41	3.10	2.37		
VERMONT GAS SYSTEMS INC./TCGS Ltd.	100	71	49	96	97	2.70	2.32	3.06	2.86	2.06		
VERMONT GAS SYSTEMS, INC./Various Suppliers	58	3	N/A	41	56	1.99	14.67	N/A	2.06	2.18		
WASHINGTON NATURAL GAS COMPANY/Amoco Canada	92	104	103	103	104	2.43	1.31	1.20	1.90	1.50		
WASHINGTON NATURAL GAS COMPANY/Duke Energy	93	102	102	103	103	2.45	1.31	1.20	1.89	1.49		
WASHINGTON NATURAL GAS COMPANY/Engage Energy Canada	101	104	104	75	104	2.53	1.29	1.18	1.97	1.48		

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES				WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS							
	1997 qtr #1	1997 qtr #2	1997 qtr #3	1997 qtr #4	1998 qtr #1	1997 qtr #1	1997 qtr #2	1997 qtr #3	1997 qtr #4	1998 qtr #1		
WASHINGTON NATURAL GAS COMPANY/Engage Energy Canada	81	76	73	69	79	2.22	1.47	1.42	1.90	1.64		
WASHINGTON NATURAL GAS COMPANY/Poco Petroleum's Ltd.	95	102	103	104	104	2.34	1.21	1.11	1.83	1.46		
WASHINGTON WATER POWER COMPANY/AEC Oil & Gas Company	72	N/A	N/A	77	70	1.15	N/A	N/A	1.48	1.50		
WASHINGTON WATER POWER COMPANY/Engage Energy Canada	68	79	77	79	79	2.35	1.59	1.47	1.92	1.65		
WASHINGTON WATER POWER COMPANY/Enron Capital & Trade	82	82	82	87	89	1.74	1.27	1.17	1.39	1.14		
WASHINGTON WATER POWER COMPANY/PanCanadian Petroleum Limited	55	61	57	62	72	1.74	1.28	1.19	1.39	1.13		
WESTCOAST GAS SERVICES INC. - CIBOLA CORPORAT/Westcoast Gas	100	103	102	103	103	2.79	1.77	2.00	2.77	1.94		
WESTCOAST GAS SERVICES INC. - INTERSTATE POWE/Westcoast Gas	106	109	108	109	106	2.76	1.93	2.12	2.72	2.08		
WESTCOAST GAS SERVICES INC. - METRO. UTIL. DI/Westcoast Gas	99	102	101	102	102	2.89	1.92	2.20	2.85	2.15		
WESTCOAST GAS SERVICES INC. - MIDAMERICAN ENE/Westcoast Gas	86	103	102	103	103	2.77	1.79	2.40	2.56	1.99		
WESTCOAST GAS SERVICES INC. - N'WESTERN PUB./Westcoast Gas	94	108	104	105	105	2.87	1.98	2.20	2.89	2.13		
WESTCOAST GAS SERVICES INC. - WISCONSIN GAS/Westcoast Gas	100	103	102	103	103	2.80	1.91	2.13	2.75	2.05		
WISCONSIN ELECTRIC POWER CO. (GAS OPS)/Progas Limited	100	98	100	100	100	3.06	2.18	2.39	3.06	2.27		
WISCONSIN ELECTRIC POWER CO. (GAS OPS)/TCGS Ltd.	100	97	99	100	99	3.02	2.26	2.43	3.02	2.34		
WISCONSIN FUEL & LIGHT COMPANY/Progas Limited	100	100	100	100	100	2.98	2.14	2.32	2.94	2.21		
WISCONSIN FUEL & LIGHT COMPANY/TCGS Ltd.	85	97	99	90	37	3.00	2.19	2.34	2.93	3.12		
WISCONSIN GAS COMPANY/ProGas Limited (I)	99	98	98	101	99	3.07	2.18	2.40	3.07	2.28		
WISCONSIN GAS COMPANY/ProGas Limited (II)	95	98	100	101	100	2.90	2.18	2.39	3.06	2.27		
WISCONSIN GAS COMPANY/TCGS Ltd.	88	98	99	64	81	3.10	2.25	2.43	3.35	2.32		
WISCONSIN GAS COMPANY/TCGS Ltd.	100	100	100	82	102	3.13	2.24	2.43	3.10	2.32		
WISCONSIN POWER & LIGHT COMPANY/ProGas Limited	100	96	98	99	99	3.07	2.19	2.40	3.06	2.28		
WISCONSIN POWER & LIGHT COMPANY/TCGS Ltd.	88	96	93	99	N/A	3.16	2.14	2.39	3.20	N/A		
WISCONSIN POWER & LIGHT COMPANY/TCGS Ltd.	88	96	94	99	99	3.11	2.26	2.47	3.02	2.34		
WISCONSIN PUBLIC SERVICE CORPORATION/ProGas Limited	100	99	100	100	100	3.06	2.18	2.39	3.06	2.27		
WISCONSIN PUBLIC SERVICE CORPORATION/ProGas Limited	100	97	99	100	N/A	3.06	2.19	2.39	3.24	N/A		
WISCONSIN PUBLIC SERVICE CORPORATION/TCGS Ltd.	100	97	81	67	79	3.02	2.25	2.50	3.35	2.46		
YANKEE GAS SERVICES CO./Alberta NE Gas (AEC Oil & Gas Company)	101	101	101	101	101	3.29	2.33	2.40	2.99	2.53		
YANKEE GAS SERVICES CO./Alberta NE Gas (TCGS Ltd. 1)	100	100	99	100	100	3.29	2.32	2.41	3.09	2.37		
YANKEE GAS SERVICES CO./Alberta NE Gas (TCGS Ltd. 2)	100	100	100	100	100	3.29	2.32	2.39	3.09	2.37		
YANKEE GAS SERVICES CO./Alberta Northeast Gas (ProGas)	100	100	100	100	100	3.26	2.41	2.47	2.94	2.43		
YANKEE GAS SERVICES CO./Alberta Northeast Gas (Producers Marketing)	100	100	100	100	100	3.29	2.32	2.40	2.99	2.53		

Quarterly Attachment B

Volumes and Weighted Average Prices

Year & Month	----- CANADA -----			----- ALGERIA -----		
	<u>Number of Active Contracts</u>	<u>Est. Volumes (Mcf)</u>	<u>Weighted Avg. Price (\$/MMBtu)</u>	<u>Number of Active Contracts</u>	<u>Est. Volumes (Mcf)</u>	<u>Weighted Avg. Price (\$/MMBtu)</u>
1996						
January	202	123,290,469	2.22	1	2,460,298	2.56
February	204	115,273,648	2.11	1	2,511,896	2.54
March	201	120,563,725	2.14	1	2,600,073	2.79
April	203	117,202,762	2.17	1	2,599,455	2.32
May	202	118,885,144	2.04	1	2,611,639	2.35
June	198	110,192,089	2.06	0	0	0.00
July	203	117,462,331	2.15	1	2,642,277	2.73
August	204	119,938,018	2.12	1	2,629,351	2.33
September	203	115,102,880	1.91	0	0	0.00
October	210	123,079,406	1.96	1	5,114,221	2.70
November	216	124,189,996	2.48	2	4,634,428	2.37
December	214	127,704,365	3.20	2	4,790,631	2.38
1997						
January	215	126,033,208	3.48	2	7,301,466	2.51
February	212	109,281,936	2.77	2	7,165,944	2.72
March	207	121,480,133	1.93	1	2,530,039	2.71
April	207	114,763,739	1.89	0	0	0.00
May	206	119,618,080	2.02	1	2,476,895	2.00
June	209	112,513,628	2.12	2	4,906,283	2.27
July	204	111,325,034	2.09	2	4,876,214	2.26
August	208	114,275,640	2.09	2	7,456,909	2.21
September	208	107,958,822	2.32	2	4,862,305	2.20
October	211	110,715,701	2.67	2	4,963,689	2.46
November	214	117,160,745	3.00	2	7,393,982	2.64
December	213	123,770,903	2.40	2	7,492,080	2.63
1998						
January	211	119,517,455	2.29	3	12,548,413	2.70
February	211	111,308,950	2.13	3	7,311,848	2.55
March	210	120,179,623	2.17	1	2,580,455	2.86

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Yols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1Q98 TOTAL Mcf	YTD TOTAL Mcf
AG-ENERGY, L.P. (Anderson Exploration Ltd.) AVG Daily Quantity <u>Total Price (Waddington, NY)</u> Commodity Component Demand Component Reservation Fee Component	17.5	15.4 2.44 1.53 0.91 0.00	15.0 2.46 1.53 0.93 0.00	13.5 2.43 1.53 0.90 0.00	15.3 2.46 1.53 0.93 0.00	14.9 2.46 1.53 0.93 0.00	15.0 2.43 1.53 0.90 0.00	15.5 2.46 1.53 0.93 0.00	15.0 2.55 1.65 0.90 0.00	16.0 2.58 1.65 0.93 0.00	16.5 2.61 1.65 0.96 0.00	15.4 2.58 1.65 0.93 0.00	15.4 2.58 1.65 0.93 0.00	1,213,136	1,213,136
BAY STATE GAS COMPANY (Renaissance Energy Ltd.) AVG Daily Quantity <u>Total Price (Niagara Falls, NY)</u> Commodity Component Demand Component Reservation Fee Component	6.4	6.6 2.42 1.25 1.17 0.00	6.4 2.67 1.50 1.17 0.00	5.6 2.90 1.73 1.17 0.00	6.4 2.42 1.25 1.17 0.00	6.4 2.67 1.50 1.17 0.00	5.6 2.90 1.73 1.17 0.00	6.4 2.79 2.62 1.17 0.00	6.6 4.08 2.91 1.17 0.00	6.3 3.25 2.08 1.17 0.00	6.4 3.79 2.91 1.17 0.00	6.4 4.08 2.91 1.17 0.00	6.5 3.25 2.08 1.17 0.00	580,330	580,330
BOSTON GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1)) AVG Daily Quantity <u>Total Price (Waddington, NY)</u> Commodity Component Demand Component Reservation Fee Component	8.6	8.6 2.20 1.31 0.89 0.00	8.6 2.34 1.44 0.90 0.00	8.6 2.42 1.52 0.90 0.00	8.3 2.33 1.42 0.91 0.00	8.6 2.34 1.44 0.90 0.00	8.6 2.55 1.65 0.90 0.00	8.6 2.72 1.82 0.90 0.00	8.9 3.69 2.93 0.76 0.00	8.6 2.86 2.11 0.75 0.00	8.5 2.47 1.71 0.76 0.00	8.6 2.22 1.47 0.75 0.00	8.6 2.42 1.66 0.76 0.00	770,469	770,469
BOSTON GAS COMPANY (1) (Esso Resources Canada Limited) AVG Daily Quantity <u>Total Price (Waddington, NY)</u> Commodity Component Demand Component Reservation Fee Component	35.0	34.8 2.49 1.59 0.90 0.00	35.0 2.70 1.82 0.88 0.00	34.9 2.89 1.98 0.91 0.00	34.9 2.73 1.84 0.89 0.00	34.9 2.76 1.88 0.88 0.00	34.7 3.09 2.18 0.91 0.00	34.9 3.48 2.60 0.88 0.00	34.7 3.88 2.98 0.90 0.00	35.0 2.90 2.05 0.85 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0	0
BOUNDARY GAS, INC. (TransCanada Pipelines Limited) AVG Daily Quantity <u>Total Price (Niagara Falls, NY)</u> Commodity Component Demand Component Reservation Fee Component	92.5	92.0 2.26 1.39 0.87 0.00	92.5 2.41 1.52 0.89 0.00	92.5 2.26 1.39 0.87 0.00	90.8 2.40 1.51 0.89 0.00	90.5 2.40 1.52 0.88 0.00	90.2 2.59 1.71 0.88 0.00	89.4 2.81 1.92 0.89 0.00	82.9 3.44 2.57 0.87 0.00	89.9 2.99 2.13 0.86 0.00	90.0 2.72 1.87 0.85 0.00	90.0 2.50 1.64 0.86 0.00	91.0 2.56 1.69 0.87 0.00	8,132,254	8,132,254

(1) Since January 1998, Enron has been importing this supply under its blanket import authority.

VOLUME AND PRICE REPORT

Long-Term Imports

Long Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Vols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1Q98 TOTAL Mtd	YTD TOTAL Mtd
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (Crestar Energy)	10.0	10.7 2.30 1.59 0.71 0.00	11.0 2.48 1.80 0.68 0.00	10.9 2.81 2.10 0.71 0.00	10.7 2.53 1.88 0.65 0.00	10.7 2.46 1.81 0.65 0.00	10.7 2.82 2.15 0.67 0.00	10.7 3.53 2.89 0.64 0.00	10.7 3.85 3.20 0.65 0.00	10.7 3.00 2.37 0.63 0.00	10.9 2.58 1.95 0.63 0.00	10.8 2.42 1.71 0.71 0.00	10.7 2.53 1.89 0.64 0.00	969,927	969,927
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (PanCanadian Petroleum Ltd.)	15.0	16.4 2.23 1.52 0.71 0.00	15.8 2.50 1.82 0.68 0.00	16.4 2.76 2.05 0.71 0.00	16.1 2.48 1.83 0.65 0.00	16.0 2.41 1.76 0.65 0.00	16.0 2.77 2.10 0.67 0.00	16.0 3.48 2.84 0.64 0.00	16.1 3.80 3.15 0.65 0.00	16.0 2.95 2.32 0.63 0.00	16.6 2.49 1.86 0.63 0.00	16.4 2.35 1.64 0.71 0.00	16.3 2.45 1.81 0.64 0.00	1,477,331	1,477,331
BROOKLYN UNION GAS COMPANY (Alberta NE Gas (AEC Oil & Gas Company))	4.0	4.0 2.20 1.27 0.93 0.00	4.0 2.35 1.43 0.92 0.00	4.0 2.43 1.52 0.91 0.00	4.0 2.34 1.45 0.89 0.00	4.0 2.35 1.44 0.91 0.00	4.0 2.51 1.63 0.88 0.00	4.0 2.72 1.82 0.90 0.00	4.0 3.35 2.50 0.85 0.00	4.0 2.91 2.06 0.85 0.00	4.0 2.65 1.79 0.86 0.00	4.0 2.43 1.59 0.84 0.00	4.0 2.50 1.65 0.85 0.00	355,860	355,860
BROOKLYN UNION GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))	24.0	24.8 2.20 1.31 0.89 0.00	24.0 2.34 1.44 0.90 0.00	24.0 2.42 1.52 0.90 0.00	24.0 2.33 1.42 0.91 0.00	24.0 2.34 1.44 0.90 0.00	24.0 2.55 1.65 0.90 0.00	24.0 2.72 1.82 0.90 0.00	24.0 3.69 2.93 0.76 0.00	24.0 2.86 2.11 0.75 0.00	24.0 2.47 1.71 0.76 0.00	24.0 2.22 1.47 0.75 0.00	24.0 2.42 1.66 0.76 0.00	2,160,000	2,160,000
BROOKLYN UNION GAS COMPANY (Alberta NE Gas (TCGS Ltd. 2))	18.0	18.0 2.20 1.31 0.89 0.00	18.0 2.34 1.44 0.90 0.00	18.0 2.42 1.52 0.90 0.00	18.0 2.33 1.42 0.91 0.00	18.0 2.34 1.44 0.90 0.00	18.0 2.51 1.62 0.89 0.00	18.0 2.72 1.82 0.90 0.00	18.0 3.69 2.93 0.76 0.00	18.0 2.86 2.11 0.75 0.00	18.0 2.47 1.71 0.76 0.00	18.0 2.22 1.47 0.75 0.00	18.0 2.42 1.66 0.76 0.00	1,620,000	1,620,000

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Yols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1Q98 TOTAL Mcf	YTD TOTAL Mcf
BROOKLYN UNION GAS COMPANY (Alberta Northeast Gas (ProGas))	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	1,425,600	1,425,600
AVG Daily Quantity		2.27	2.43	2.52	2.42	2.42	2.58	2.81	3.21	2.81	2.54	2.35	2.41		
Total Price (Waddington, NY)		1.35	1.49	1.58	1.48	1.49	1.66	1.88	2.30	1.90	1.64	1.45	1.49		
Commodity Component		0.92	0.94	0.94	0.94	0.93	0.92	0.93	0.91	0.91	0.90	0.90	0.92		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
BROOKLYN UNION GAS COMPANY (Alberta Northeast Gas (Producers Marketing))	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	738,540	738,540
AVG Daily Quantity		2.20	2.34	2.43	2.35	2.35	2.51	2.72	3.35	2.91	2.65	2.44	2.50		
Total Price (Waddington, NY)		1.32	1.44	1.53	1.43	1.45	1.62	1.82	2.47	2.04	1.78	1.57	1.62		
Commodity Component		0.88	0.90	0.90	0.92	0.90	0.89	0.90	0.88	0.87	0.87	0.87	0.88		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
CASCADE NATURAL GAS CORPORATION (IGI Resources, Inc.)	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	657,645	657,645
AVG Daily Quantity		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Eastport, Idaho)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CASCADE NATURAL GAS CORPORATION (Engage Energy Canada)	33.2	20.9	24.4	21.0	24.0	24.3	25.4	22.5	25.9	26.5	26.3	25.0	25.8	2,314,332	2,314,332
AVG Daily Quantity		1.58	1.63	1.67	1.53	1.40	1.43	1.74	2.61	1.82	1.92	1.74	1.71		
Total Price (Eastport, Idaho)		1.10	1.23	1.19	1.11	1.00	1.03	1.30	2.22	1.45	1.54	1.32	1.32		
Commodity Component		0.35	0.29	0.35	0.30	0.29	0.29	0.32	0.28	0.26	0.27	0.31	0.28		
Demand Component		0.13	0.11	0.13	0.12	0.11	0.11	0.12	0.11	0.11	0.11	0.11	0.11		
Reservation Fee Component															
CASCADE NATURAL GAS CORPORATION (1) (Engage Energy Canada)	10.0	7.1	9.4	9.6	9.8	9.8	9.2	9.8	10.2	9.8	9.8	9.8	9.7	879,681	879,681
AVG Daily Quantity		1.72	1.77	1.82	1.64	1.51	1.66	1.88	3.05	1.84	2.34	1.95	1.60		
Total Price (Sumas, Washington)		0.96	1.21	1.25	1.10	0.97	1.07	1.30	2.38	1.27	1.70	1.31	1.03		
Commodity Component		0.76	0.56	0.57	0.54	0.54	0.59	0.58	0.67	0.57	0.64	0.64	0.57		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

(1) Some volumes were transported on the Northwest Pipeline system; however, the following volumes (Mcf) were shipped on the Sumas-Cascade Pipeline: April (32,385), June (94,210), January (217,370), February (27,478), March (63,867).

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Vols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1Q98 TOTAL Mcf	YTD TOTAL Mcf
CASCADE NATURAL GAS CORPORATION (1) (Engage Energy Canada)	4.9	4.9	4.9	4.9	4.9	4.9	4.7	4.8	4.9	5.3	5.0	4.9	4.9	445,615	445,615
AVG Daily Quantity		1.17	1.39	1.39	1.27	1.11	1.26	1.55	3.34	1.39	1.89	1.49	1.18		
Total Price (Sumas, Washington)		0.65	0.87	0.87	0.75	0.60	0.71	1.02	2.83	0.92	1.40	0.96	0.67		
Commodity Component		0.23	0.22	0.23	0.22	0.22	0.24	0.23	0.22	0.20	0.21	0.24	0.22		
Demand Component		0.29	0.30	0.29	0.30	0.29	0.31	0.30	0.29	0.27	0.28	0.29	0.29		
Reservation Fee Component															
CASCADE NATURAL GAS CORPORATION (2) (PanEnergy/Mobil Oil Canada, Ltd.)	12.0	11.2	11.3	10.3	9.3	11.4	10.1	10.4	16.1	16.0	16.1	16.1	16.1	1,451,214	1,451,214
AVG Daily Quantity		1.22	1.46	1.55	1.51	1.08	1.39	1.60	2.94	1.73	2.02	1.36	1.22		
Total Price (Sumas, Washington)		0.49	0.71	0.76	0.60	0.36	0.57	0.85	2.07	0.77	1.22	0.60	0.48		
Commodity Component		0.63	0.63	0.66	0.77	0.62	0.70	0.62	0.63	0.63	0.63	0.63	0.64		
Demand Component		0.10	0.12	0.13	0.14	0.10	0.12	0.13	0.24	0.33	0.17	0.13	0.10		
Reservation Fee Component															
CENTRAL HUDSON COMPANY (Alberta NE Gas (AEC Oil & Gas Company))	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	8,640	8,640
AVG Daily Quantity		2.20	2.35	2.43	2.34	2.35	2.51	2.72	3.35	2.91	2.65	2.43	2.50		
Total Price (Waddington, NY)		1.27	1.43	1.52	1.45	1.44	1.63	1.82	2.50	2.06	1.79	1.59	1.65		
Commodity Component		0.93	0.92	0.91	0.89	0.91	0.88	0.90	0.85	0.85	0.86	0.84	0.85		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
CENTRAL HUDSON COMPANY (Alberta NE Gas (TCGS Ltd. 1))	14.1	14.1	14.1	14.1	13.6	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	1,269,000	1,269,000
AVG Daily Quantity		2.20	2.34	2.42	2.33	2.34	2.55	2.72	3.69	2.86	2.47	2.22	2.42		
Total Price (Waddington, NY)		1.31	1.44	1.52	1.42	1.44	1.65	1.82	2.93	2.11	1.71	1.47	1.66		
Commodity Component		0.89	0.90	0.90	0.91	0.90	0.90	0.90	0.76	0.75	0.76	0.75	0.76		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
CENTRAL HUDSON COMPANY (Alberta NE Gas (TCGS Ltd. 2))	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	135,000	135,000
AVG Daily Quantity		2.20	2.34	2.42	2.33	2.34	2.51	2.72	3.69	2.86	2.47	2.22	2.42		
Total Price (Waddington, NY)		1.31	1.44	1.52	1.42	1.44	1.62	1.82	2.93	2.11	1.71	1.47	1.66		
Commodity Component		0.89	0.90	0.90	0.91	0.90	0.89	0.90	0.76	0.75	0.76	0.75	0.76		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

(1) Some vols. were transported on the NW Pipeline; however, the following were shipped on the Sumas-Cascade Pipeline: April (147,203), Sept. (58,881), Jan. (112,083), Feb. (137,390), March (99,019).

(2) Since July 1996, Cascade reports these vols. under its blanket authorization, but FE is reporting the vols. as a long-term import because the contract was merely extended from year-to-year.

(2) Most volumes were transported on the Northwest Pipeline system; however, the following volumes (mcf) were shipped on the Sumas-Cascade Pipeline: July (109,571).

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Vols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1Q98 TOTAL Mcf	YTD TOTAL Mcf
CENTRAL HUDSON COMPANY (Alberta Northeast Gas (ProGas))	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	118,800	118,800
AVG Daily Quantity		2.27	2.43	2.52	2.42	2.42	2.58	2.81	3.21	2.81	2.54	2.35	2.41		
Total Price (Waddington, NY)		1.35	1.49	1.58	1.48	1.49	1.66	1.88	2.30	1.90	1.64	1.45	1.49		
Commodity Component		0.92	0.94	0.94	0.94	0.93	0.92	0.93	0.91	0.91	0.90	0.90	0.92		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
CENTRAL HUDSON COMPANY (Alberta Northeast Gas (Producers Marketing))	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	268,560	268,560
AVG Daily Quantity		2.20	2.34	2.43	2.35	2.35	2.51	2.72	3.35	2.91	2.65	2.44	2.50		
Total Price (Waddington, NY)		1.32	1.44	1.53	1.43	1.45	1.62	1.82	2.47	2.04	1.78	1.57	1.62		
Commodity Component		0.88	0.90	0.90	0.92	0.90	0.89	0.90	0.88	0.87	0.87	0.87	0.88		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
CHEVRON NATURAL GAS SERVICES, INC. (1) (Chevron Canada Resources)	22.0	0.0	0.0	0.0	9.5	17.4	16.0	10.9	17.8	18.4	18.3	18.5	15.0	1,548,497	1,548,497
AVG Daily Quantity		0.00	0.00	0.00	2.49	2.24	2.28	2.42	2.34	2.31	2.31	2.34	2.31		
Total Price (Eastport, Idaho)		0.00	0.00	0.00	1.90	1.90	1.90	1.90	2.00	2.00	2.00	2.00	2.00		
Commodity Component		0.00	0.00	0.00	0.59	0.34	0.38	0.52	0.34	0.31	0.31	0.34	0.31		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
CHEVRON U.S.A. INC. (2) (Chevron Canada Resources)	74.0	71.3	70.0	69.0	48.6	48.4	45.5	44.3	38.2	44.9	41.1	61.4	56.5	4,744,474	4,744,474
AVG Daily Quantity		1.11	1.38	1.33	1.20	1.28	1.50	2.05	2.58	1.51	1.57	1.37	1.64		
Total Price (Eastport, Idaho)		1.11	1.38	1.33	1.20	1.28	1.50	2.05	2.58	1.51	1.57	1.37	1.64		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
CITY OF BURBANK, CALIFORNIA (Engage Energy Canada)	4.8	4.9	4.7	4.6	4.4	4.7	4.6	4.7	4.8	4.7	4.8	4.4	4.5	412,584	412,584
AVG Daily Quantity		1.54	1.53	1.54	1.87	1.74	1.82	1.99	1.99	1.98	1.98	1.76	1.81		
Total Price (Eastport, Idaho)		1.25	1.25	1.25	1.58	1.45	1.53	1.71	1.71	1.71	1.71	1.49	1.53		
Commodity Component		0.29	0.28	0.29	0.29	0.29	0.29	0.28	0.28	0.27	0.27	0.27	0.28		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

(1) Supplies Hermiston cogeneration facility. Low import volumes in June 1997 resulted in average price of \$204.71 (\$1.90/Commodity, \$202.81/Demand).
 (2) Supplies are resold to Natural Gas Clearinghouse, primarily for markets in California.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Vols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1Q98 TOTAL Mcf	YTD TOTAL Mcf	
CITY OF GLENDALE, CALIFORNIA (Westcoast Gas Services) AVG Daily Quantity Total Price (Eastport, Idaho) Commodity Component Demand Component Reservation Fee Component	4.1	4.2 1.54 1.25 0.29 0.00	4.0 1.53 1.25 0.28 0.00	3.8 1.54 1.25 0.29 0.00	3.6 1.99 1.71 0.28 0.00	3.9 1.42 1.14 0.28 0.00	3.6 1.43 1.14 0.29 0.00	4.0 1.98 1.71 0.27 0.00	4.1 2.00 1.71 0.29 0.00	4.1 1.98 1.71 0.27 0.00	4.1 1.98 1.71 0.27 0.00	4.2 2.00 1.71 0.29 0.00	4.0 1.63 1.35 0.28 0.00	367,492	367,492	
CITY OF PASADENA, CALIFORNIA (Engage Energy Canada) AVG Daily Quantity Total Price (Eastport, Idaho) Commodity Component Demand Component Reservation Fee Component	4.1	4.1 1.47 1.25 0.22 0.00	3.9 1.46 1.25 0.21 0.00	3.4 1.47 1.25 0.22 0.00	4.0 1.48 1.27 0.21 0.00	4.1 1.35 1.14 0.21 0.00	3.7 1.35 1.14 0.21 0.00	4.0 1.92 1.71 0.21 0.00	3.9 1.92 1.71 0.21 0.00	3.9 1.92 1.71 0.21 0.00	4.1 1.94 1.75 0.19 0.00	4.1 1.49 1.27 0.22 0.00	3.9 1.56 1.36 0.20 0.00	358,453	358,453	
COASTAL GAS MARKETING CO. (1) (Engage Energy Canada, L.P.) AVG Daily Quantity Total Price (Grand Island, NY) Commodity Component Demand Component Reservation Fee Component	48.3	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	23.4 3.11 3.11 0.00 0.00	28.8 2.63 2.63 0.00 0.00	30.5 2.57 2.57 0.00 0.00	28.0 2.73 2.73 0.00 0.00	27.9 3.01 3.01 0.00 0.00	2,594,415	2,594,415
COASTAL GAS MARKETING COMPANY (2) (Morgan Hydrocarbons Inc.) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	10.0	9.9 2.82 2.82 0.00 0.00	9.0 1.42 1.42 0.00 0.00	4.9 2.31 2.31 0.00 0.00	9.9 1.94 1.94 0.00 0.00	9.9 1.86 1.86 0.00 0.00	10.0 2.34 2.34 0.00 0.00	10.0 2.87 2.87 0.00 0.00	10.2 3.11 3.11 0.00 0.00	12.3 2.70 2.70 0.00 0.00	9.9 2.09 2.09 0.00 0.00	10.0 2.38 2.38 0.00 0.00	10.0 2.37 2.37 0.00 0.00	894,584	894,584	
COASTAL GAS MARKETING COMPANY (3) (Morrison Petroleum Ltd.) AVG Daily Quantity Total Price (Noyes, Minnesota) Commodity Component Demand Component Reservation Fee Component	7.0	6.7 1.29 1.29 0.00 0.00	6.7 1.59 1.59 0.00 0.00	6.2 1.85 1.85 0.00 0.00	6.7 1.74 1.74 0.00 0.00	4.5 1.88 1.88 0.00 0.00	7.0 1.46 1.46 0.00 0.00	7.0 2.15 2.15 0.00 0.00	4.6 2.85 2.85 0.00 0.00	6.1 3.00 3.00 0.00 0.00	7.0 2.28 2.28 0.00 0.00	7.0 2.13 2.13 0.00 0.00	7.0 2.11 2.11 0.00 0.00	629,399	629,399	

- (1) Engage Energy Canada purchases these supplies from a pool of 7 producers. Grand Island, N.Y., is the primary delivery point under this import arrangement, however, the following volumes were delivered at Niagara Falls: November (37,309), December (37,309), February (27,768).
- (2) Supplies will serve CGM's markets in the U.S. northeast, including CGM's Eagle Point Refinery in Westville, New Jersey.
- (3) Supplies sold to ProGold L.L.C. for its corn milling facilities in North Dakota.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/97 - 03/31/98*

Long-Term Importer	Auth. Vols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1Q98 TOTAL Mcf	YTD TOTAL Mcf
COASTAL GAS MARKETING COMPANY (1) (Petro-Canada Resources)	11.1	11.3	10.5	9.8	10.6	7.1	11.6	11.0	8.8	9.5	11.0	11.0	11.1	991,328	991,328
AVG Daily Quantity		1.29	1.63	1.85	1.60	1.62	1.20	2.16	2.94	3.00	2.28	2.13	2.11		
Total Price (Noyes, Minnesota)		1.29	1.63	1.85	1.60	1.62	1.20	2.16	2.94	3.00	2.28	2.13	2.11		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
COASTAL GAS MARKETING COMPANY (2) (Rio Alto, Pinnacle, Jordan)	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.9	4.9	4.9	7.6	4.9	516,487	516,487
AVG Daily Quantity		0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.87	3.87	2.09	2.37	2.37		
Total Price (Waddington, NY)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.87	3.87	2.09	2.37	2.37		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
COGEN ENERGY TECHNOLOGY L.P. (3) (Shell Canada Limited)	14.0	14.5	14.6	14.6	9.9	11.4	14.5	13.0	14.6	14.6	14.5	14.5	14.5	1,305,683	1,305,683
AVG Daily Quantity		2.97	2.97	2.97	2.97	2.97	2.97	2.97	2.97	2.97	2.97	2.97	2.97		
Total Price (Niagara Falls, NY)		2.13	2.13	2.10	2.13	2.14	2.12	2.14	2.13	2.16	2.17	2.07	2.15		
Commodity Component		0.84	0.84	0.87	0.84	0.83	0.85	0.83	0.84	0.81	0.80	0.90	0.82		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
COLONIAL NATURAL GAS (Alberta NE Gas (TCGS Ltd. 1))	6.0	6.0	6.0	6.0	5.8	6.0	6.0	6.0	6.2	6.0	6.0	6.0	6.0	538,920	538,920
AVG Daily Quantity		2.20	2.34	2.42	2.33	2.34	2.55	2.72	3.69	2.86	2.47	2.22	2.42		
Total Price (Waddington, NY)		1.31	1.44	1.52	1.42	1.44	1.65	1.82	2.93	2.11	1.71	1.47	1.66		
Commodity Component		0.89	0.90	0.90	0.91	0.90	0.90	0.90	0.76	0.75	0.76	0.75	0.76		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
COMMONWEALTH GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))	4.5	4.5	4.5	4.5	4.4	4.5	4.5	4.4	4.7	4.5	4.5	4.5	4.5	403,932	403,932
AVG Daily Quantity		2.20	2.34	2.42	2.33	2.34	2.55	2.72	3.69	2.86	2.47	2.22	2.42		
Total Price (Waddington, NY)		1.31	1.44	1.52	1.42	1.44	1.65	1.82	2.93	2.11	1.71	1.47	1.66		
Commodity Component		0.89	0.90	0.90	0.91	0.90	0.90	0.90	0.76	0.75	0.76	0.75	0.76		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Supplies sold to American Crystal Sugar for its refineries in Minnesota.

(2) Some of these supplies are used via displacement, at the company's Eagle Point refinery in Westville, N.J.

(3) Supplies fuel a cogeneration facility at Castleton-on-Hudson, N.Y.

Long-Term Imports

Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Vols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1Q98 TOTAL Mcf	YTD TOTAL Mcf
CONNECTICUT NATURAL GAS (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	108,540	108,540
Total Price (Waddington, NY)		2.20	2.35	2.43	2.34	2.35	2.51	2.72	3.35	2.91	2.65	2.43	2.50		
Commodity Component		1.27	1.43	1.52	1.45	1.44	1.63	1.82	2.50	2.06	1.79	1.59	1.65		
Demand Component		0.93	0.92	0.91	0.89	0.91	0.88	0.90	0.85	0.85	0.86	0.84	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONNECTICUT NATURAL GAS (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	11.5	11.5	11.5	11.5	11.1	11.5	11.5	11.5	9.3	11.5	11.5	11.5	11.5	1,035,000	1,035,000
Total Price (Waddington, NY)		2.20	2.34	2.42	2.33	2.34	2.55	2.72	3.69	2.86	2.47	2.22	2.42		
Commodity Component		1.31	1.44	1.52	1.42	1.44	1.65	1.82	2.93	2.11	1.71	1.47	1.66		
Demand Component		0.89	0.90	0.90	0.91	0.90	0.90	0.90	0.76	0.75	0.76	0.75	0.76		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONNECTICUT NATURAL GAS (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	4.7	5.3	5.3	5.3	5.3	472,500	472,500
Total Price (Waddington, NY)		2.20	2.34	2.42	2.33	2.34	2.51	2.72	3.69	2.86	2.47	2.22	2.42		
Commodity Component		1.31	1.44	1.52	1.42	1.44	1.62	1.82	2.93	2.11	1.71	1.47	1.66		
Demand Component		0.89	0.90	0.90	0.91	0.90	0.89	0.90	0.76	0.75	0.76	0.75	0.76		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONNECTICUT NATURAL GAS (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	415,800	415,800
Total Price (Waddington, NY)		2.27	2.43	2.52	2.42	2.42	2.58	2.81	3.21	2.81	2.54	2.35	2.41		
Commodity Component		1.35	1.49	1.58	1.48	1.49	1.66	1.88	2.30	1.90	1.64	1.45	1.49		
Demand Component		0.92	0.94	0.94	0.94	0.93	0.92	0.93	0.91	0.91	0.90	0.90	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONNECTICUT NATURAL GAS (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	2.4	218,160	218,160
Total Price (Waddington, NY)		2.20	2.34	2.43	2.35	2.35	2.51	2.72	3.35	2.91	2.65	2.44	2.50		
Commodity Component		1.32	1.44	1.53	1.43	1.45	1.62	1.82	2.47	2.04	1.78	1.57	1.62		
Demand Component		0.88	0.90	0.90	0.92	0.90	0.89	0.90	0.88	0.87	0.87	0.87	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

Long-Term Imports

Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Vols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1Q98 TOTAL Mcf	YTD TOTAL Mcf
CONSOLIDATED EDISON COMPANY OF N.Y.															
(Alberta NE Gas (AEC Oil & Gas))															
AVG Daily Quantity	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	99,810	99,810
Total Price (Waddington, NY)		2.20	2.35	2.43	2.34	2.35	2.51	2.72	3.35	2.91	2.65	2.43	2.50		
Commodity Component		1.27	1.43	1.52	1.45	1.44	1.63	1.82	2.50	2.06	1.79	1.59	1.65		
Demand Component		0.93	0.92	0.91	0.89	0.91	0.88	0.90	0.85	0.85	0.86	0.84	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSOLIDATED EDISON COMPANY OF N.Y.															
(Alberta NE Gas (ProGas))															
AVG Daily Quantity	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	475,200	475,200
Total Price (Waddington, NY)		2.27	2.43	2.52	2.42	2.42	2.58	2.81	3.21	2.81	2.54	2.35	2.41		
Commodity Component		1.35	1.49	1.58	1.48	1.49	1.66	1.88	2.30	1.90	1.64	1.45	1.49		
Demand Component		0.92	0.94	0.94	0.94	0.93	0.92	0.93	0.91	0.91	0.90	0.90	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSOLIDATED EDISON COMPANY OF N.Y.															
(Alberta NE Gas (Producers Marketing))															
AVG Daily Quantity	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	234,990	234,990
Total Price (Waddington, NY)		2.20	2.34	2.43	2.35	2.35	2.51	2.72	3.35	2.91	2.65	2.44	2.50		
Commodity Component		1.32	1.44	1.53	1.43	1.45	1.62	1.82	2.47	2.04	1.78	1.57	1.62		
Demand Component		0.88	0.90	0.90	0.92	0.90	0.89	0.90	0.88	0.87	0.87	0.87	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSOLIDATED EDISON COMPANY OF N.Y.															
(Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	5.0	5.0	4.5	5.0	4.8	4.5	5.0	5.0	5.0	5.0	5.0	5.0	5.0	450,000	450,000
Total Price (Waddington, NY)		2.20	2.34	2.42	2.33	2.34	2.55	2.72	3.69	2.86	2.47	2.22	2.42		
Commodity Component		1.31	1.44	1.52	1.42	1.44	1.65	1.82	2.93	2.11	1.71	1.47	1.66		
Demand Component		0.89	0.90	0.90	0.91	0.90	0.90	0.90	0.76	0.75	0.76	0.75	0.76		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CONSOLIDATED EDISON COMPANY OF N.Y.															
(Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	540,000	540,000
Total Price (Waddington, NY)		2.20	2.34	2.42	2.33	2.34	2.51	2.72	3.69	2.86	2.47	2.22	2.42		
Commodity Component		1.31	1.44	1.52	1.42	1.44	1.62	1.82	2.93	2.11	1.71	1.47	1.66		
Demand Component		0.89	0.90	0.90	0.91	0.90	0.89	0.90	0.76	0.75	0.76	0.75	0.76		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Vols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1998 TOTAL Mcf	YTD TOTAL Mcf
CONSOLIDATED EDISON COMPANY OF N.Y.															
(Amoco Canada)	30.6	30.6	30.6	29.4	30.6	30.6	30.6	30.6	30.6	30.6	30.6	30.6	30.6	2,753,898	2,753,898
AVG Daily Quantity		1.99	2.12	2.47	2.58	2.47	2.52	2.86	3.49	3.68	2.86	2.70	2.34		
Total Price (Niagara Falls, NY)		1.11	1.25	1.53	1.71	1.61	1.63	2.00	2.61	2.84	2.02	1.76	1.48		
Commodity Component		0.88	0.87	0.94	0.87	0.86	0.89	0.86	0.88	0.84	0.84	0.94	0.86		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
CONSUMERS POWER COMPANY															
(Norcen Energy Resources)	14.0	24.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		2.20	2.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Noves, Minnesota)		2.20	2.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
CRESTAR ENERGY MARKETING CORPORATION (1)															
(Crestar Energy)	15.0	13.0	13.3	6.8	5.8	6.0	6.3	11.4	14.8	14.8	14.9	14.8	14.8	1,336,902	1,336,902
AVG Daily Quantity		1.85	2.05	2.79	2.79	2.81	3.18	3.19	3.17	2.31	2.06	1.88	2.18		
Total Price (Noves, Minnesota)		1.24	1.46	1.65	1.52	1.57	1.94	2.47	2.58	1.77	1.54	1.35	1.65		
Commodity Component		0.54	0.52	1.00	1.11	1.08	1.06	0.59	0.49	0.47	0.46	0.47	0.47		
Demand Component		0.07	0.07	0.14	0.16	0.16	0.18	0.13	0.10	0.07	0.06	0.06	0.06		
Reservation Fee Component															
CRESTAR ENERGY MARKETING CORPORATION (2)															
(Crestar Energy)	6.3	6.3	6.4	6.4	6.3	6.3	6.4	5.6	6.3	6.3	6.3	6.4	6.4	573,366	573,366
AVG Daily Quantity		1.43	1.50	1.70	1.70	1.75	2.12	2.67	2.77	1.96	1.73	1.54	1.74		
Total Price (Port of Morgan, MT)		1.15	1.22	1.42	1.41	1.46	1.83	2.31	2.44	1.63	1.40	1.21	1.41		
Commodity Component		0.28	0.28	0.28	0.29	0.29	0.29	0.36	0.33	0.33	0.33	0.33	0.33		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
DARTMOUTH POWER ASSOCIATES, L.P.															
(Anderson Exploration Ltd.)	7.8	9.4	8.9	9.2	8.7	8.7	9.0	6.7	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		2.57	2.40	2.52	2.51	2.54	2.68	3.18	0.00	0.00	0.00	0.00	0.00		
Total Price (Waddington, NY)		1.73	1.54	1.66	1.63	1.66	1.79	2.04	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.84	0.86	0.86	0.88	0.88	0.89	1.14	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

(1) Supply is sold to Northern States Power Company for retail customers in the Grand Forks and Fargo areas of North Dakota.
 (2) Supply is sold to Northern States Power Company (Minnesota).

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Volts.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1998 TOTAL Mcf	YTD TOTAL Mcf
DARTMOUTH POWER ASSOCIATES, L.P. (1)															
(BXL Energy Ltd.)	0.0	0.2	0.3	0.4	0.4	0.2	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		2.46	2.32	2.15	2.17	2.12	2.21	2.82	0.00	0.00	0.00	0.00	0.00		
Total Price (Waddington, NY)		1.62	1.46	1.29	1.29	1.24	1.32	1.68	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.84	0.86	0.86	0.88	0.88	0.89	1.14	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
DARTMOUTH POWER ASSOCIATES, L.P.															
(Crestar Energy Inc.)	2.0	1.8	1.7	1.8	1.7	1.7	1.7	1.3	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		2.57	2.40	2.50	2.48	2.51	2.70	3.17	0.00	0.00	0.00	0.00	0.00		
Total Price (Waddington, NY)		1.73	1.54	1.64	1.60	1.63	1.81	2.03	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.84	0.86	0.86	0.88	0.88	0.89	1.14	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
DARTMOUTH POWER ASSOCIATES, L.P.															
(Remington Energy Ltd.)	3.0	2.6	2.6	2.7	2.5	2.5	2.5	2.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		2.57	2.40	2.50	2.48	2.51	2.70	3.18	0.00	0.00	0.00	0.00	0.00		
Total Price (Waddington, NY)		1.73	1.54	1.64	1.60	1.63	1.81	2.04	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.84	0.86	0.86	0.88	0.88	0.89	1.14	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
DISTRIGAS CORPORATION (88-37-LNG)															
(Sonatrach)	0.0	0.0	0.0	83.4	80.6	160.8	82.6	81.0	166.5	162.1	244.9	91.4	0.0	10,152,312	10,152,312
AVG Daily Quantity		0.00	0.00	2.52	2.50	2.32	2.39	2.91	2.95	2.94	2.84	2.76	0.00		
Total Price (Everett, Massachusetts)		0.00	0.00	2.52	2.50	2.32	2.39	2.91	2.95	2.94	2.84	2.76	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DISTRIGAS CORPORATION (89-16-LNG)															
(Sonatrach)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.5	92.3	83.2	7,660,468	7,660,468
AVG Daily Quantity		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.96	2.81	2.86		
Total Price (Everett, Massachusetts)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.96	2.81	2.86		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) BXL Energy Ltd., as agent for Dartmouth, on occasion will supply natural gas for balancing purposes.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Volts.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1998 TOTAL Mcf	YTD TOTAL Mcf
DUKE ENERGY LNG SALES, INC. (1)															
(Sonatrach)	123.3	0.0	79.9	80.1	76.7	79.8	79.5	79.2	80.0	79.6	79.4	77.4	0.0	4,627,936	4,627,936
AVG Daily Quantity		0.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	0.00		
Total Price (Lake Charles, LA)		0.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	0.00		
Commodity Component		0.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
EASTERN ENERGY MARKETING, INC. (2)															
(Talisman Energy Inc.)	2.7	2.6	2.8	2.6	2.8	2.8	2.6	2.8	2.7	2.3	2.5	2.7	2.7	235,115	235,115
AVG Daily Quantity		1.53	1.57	1.61	1.53	1.48	1.55	1.52	2.03	1.63	1.74	1.62	1.52		
Total Price (Sumas, Washington)		1.53	1.57	1.61	1.53	1.48	1.55	1.52	2.03	1.63	1.74	1.62	1.52		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
EASTERN ENERGY MARKETING, INC. (3)															
(Talisman Energy Inc.)	2.8	2.7	2.5	2.7	2.5	2.5	2.7	2.5	2.6	3.0	2.8	2.6	2.6	239,552	239,552
AVG Daily Quantity		1.51	1.60	1.60	1.58	1.54	1.54	1.57	1.99	1.59	1.76	1.62	1.53		
Total Price (Sumas, Washington)		1.51	1.60	1.60	1.58	1.54	1.54	1.57	1.99	1.59	1.76	1.62	1.53		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ELIZABETHTOWN GAS COMPANY															
(TCGS Ltd.)	10.0	10.0	10.0	8.4	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	9.0	870,000	870,000
AVG Daily Quantity		3.09	3.00	3.32	3.02	3.08	3.08	3.10	3.48	3.57	3.64	3.58	3.37		
Total Price (Niagara Falls, NY)		2.09	2.03	2.12	2.04	2.10	2.08	2.12	2.45	2.59	2.67	2.51	2.31		
Commodity Component		1.00	0.97	1.20	0.98	0.98	1.00	0.98	1.03	0.98	0.97	1.07	1.06		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENCOGEN FOUR PARTNERS, L.P. (4)															
(Sceptre Resources Limited)	15.6	2.6	0.2	0.5	1.0	0.4	0.8	2.0	13.7	12.6	15.0	14.8	14.2	1,319,630	1,319,630
AVG Daily Quantity		7.37	67.56	26.12	6.75	11.42	7.82	3.85	3.79	3.78	4.01	4.27	4.20		
Total Price (Niagara Falls, NY)		2.77	3.99	3.37	3.02	2.97	2.97	1.92	2.96	2.97	3.27	3.40	3.40		
Commodity Component		4.60	63.57	22.75	3.73	8.45	4.85	1.93	0.83	0.81	0.74	0.87	0.80		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Tailgate Price.

(2) Supply used to fuel a 10 Megawatt gas-fired cogeneration facility near Glenns Ferry, Idaho.

(3) Supply used to fuel a 10 Megawatt gas-fired cogeneration facility near Rupert, Idaho.

(4) Supply used to fuel a 62 Megawatt gas-fired cogeneration facility located in Buffalo, New York.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Vols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1998 TOTAL Mcf	YTD TOTAL Mcf
ENCOGEN NORTHWEST, L.P. (1)															
(CanWest Gas Supply, Inc.)	9.6	5.6	2.4	2.4	0.0	0.0	0.0	0.0	8.8	0.0	8.4	8.8	0.0	508,211	508,211
AVG Daily Quantity		2.13	2.13	2.13	0.00	0.00	0.00	0.00	2.24	0.00	2.24	2.24	0.00		
Total Price (Sumas, Washington)		2.13	2.13	2.13	0.00	0.00	0.00	0.00	2.24	0.00	2.24	2.24	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENERGYNORTH, INC.															
(Alberta NE Gas (TCGS Ltd. 1))	4.0	4.0	4.0	4.0	3.9	4.0	4.0	4.0	4.1	4.0	4.0	4.0	4.0	360,000	360,000
AVG Daily Quantity		2.20	2.34	2.42	2.33	2.34	2.55	2.72	3.69	2.86	2.47	2.22	2.42		
Total Price (Waddington, NY)		1.31	1.44	1.52	1.42	1.44	1.65	1.82	2.93	2.11	1.71	1.47	1.66		
Commodity Component		0.89	0.90	0.90	0.91	0.90	0.90	0.90	0.76	0.75	0.76	0.75	0.76		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENRON CAPITAL & TRADE RESOURCES CORP. (2)															
(ECTR - Canada)	15.0	15.0	15.1	15.0	15.1	15.0	15.0	15.0	15.0	15.0	15.0	15.0	14.5	1,335,000	1,335,000
AVG Daily Quantity		1.67	2.01	2.17	2.01	2.04	2.40	2.97	3.19	2.44	2.19	1.94	2.18		
Total Price (Waddington, NY)		1.67	2.01	2.17	2.01	2.04	2.40	2.97	3.19	2.44	2.19	1.94	2.18		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENRON CAPITAL & TRADE RESOURCES CORP. (3)															
(ECTR - Canada)	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	15.6	15.6	15.6	15.6	1,400,164	1,400,164
AVG Daily Quantity		0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.16	2.70	2.44	2.15	2.40		
Total Price (Niagara Falls, NY)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.16	2.70	2.44	2.15	2.40		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ESSEX COUNTY GAS CO.															
(Alberta NE Gas (TCGS Ltd. 1))	2.0	2.0	2.0	2.0	1.9	2.0	2.0	2.0	2.1	2.0	2.0	2.0	2.0	180,000	180,000
AVG Daily Quantity		2.20	2.34	2.42	2.33	2.34	2.55	2.72	3.69	2.86	2.47	2.22	2.42		
Total Price (Waddington, NY)		1.31	1.44	1.52	1.42	1.44	1.65	1.82	2.93	2.11	1.71	1.47	1.66		
Commodity Component		0.89	0.90	0.90	0.91	0.90	0.90	0.90	0.76	0.75	0.76	0.75	0.76		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Supply used to fuel a 160 Megawatt gas-fired cogeneration facility located at Bellingham, Washington.
 (2) Supplies are marketed in N.Y., including Brooklyn Union Gas, LILCO, & 3 N.Y. cogen facilities (Trigen-Nassau, Silthe/Independence, TBG Cogen).
 (3) ECT Canada purchases this supply from Poco Petroleum, Ltd. The gas is marketed to various New York customers.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Yols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1Q98 TOTAL Mcf	YTD TOTAL Mcf
FULTON COGENERATION ASSOCIATES															
(Star Oil & Gas Limited)	6.0	5.9	6.0	6.0	6.0	6.0	6.0	5.9	5.9	5.6	5.6	6.0	5.9	525,133	525,133
AVG Daily Quantity		2.88	2.87	2.92	2.45	2.08	2.00	2.59	2.89	3.08	3.01	3.01	2.94		
Total Price (Niagara Falls, NY)		2.02	2.04	2.05	1.61	1.25	1.14	1.73	2.03	2.23	2.17	2.10	2.12		
Commodity Component		0.86	0.83	0.87	0.84	0.83	0.86	0.86	0.86	0.85	0.84	0.91	0.82		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
GRANITE STATE GAS TRANSMISSION, INC.															
(Direct Energy Marketing Ltd.)	6.0	6.0	6.0	6.0	5.1	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	544,140	544,140
AVG Daily Quantity		2.73	2.67	2.73	2.69	2.63	2.62	2.58	2.60	2.56	2.58	2.60	2.56		
Total Price (North Troy, VT)		1.69	1.64	1.67	1.65	1.61	1.56	1.56	1.56	1.57	1.56	1.56	1.57		
Commodity Component		1.04	1.03	1.06	1.04	1.02	1.06	1.02	1.04	0.99	1.02	1.04	0.99		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
GRANITE STATE GAS TRANSMISSION, INC.															
(Shell Canada Limited)	25.0	25.1	25.1	24.7	22.4	24.8	24.6	25.3	23.9	25.1	25.0	25.0	25.0	2,250,000	2,250,000
AVG Daily Quantity		2.66	2.74	2.69	2.67	2.77	2.91	3.12	3.18	2.66	3.12	3.18	2.66		
Total Price (North Troy, VT)		1.64	1.71	1.65	1.63	1.74	1.84	2.08	2.16	1.65	2.08	2.16	1.65		
Commodity Component		1.02	1.03	1.04	1.04	1.03	1.07	1.04	1.02	1.01	1.04	1.02	1.01		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
GRANITE STATE GAS TRANSMISSION, INC.															
(Shell Canada Limited)	34.8	34.6	34.8	34.7	34.8	34.6	34.5	34.3	31.2	34.7	34.2	35.0	35.0	3,122,776	3,122,776
AVG Daily Quantity		2.40	2.55	2.64	2.51	2.54	2.78	2.96	3.23	2.95	2.96	3.23	2.95		
Total Price (Waddington, NY)		1.55	1.68	1.77	1.66	1.69	1.91	2.09	2.38	2.11	2.09	2.38	2.11		
Commodity Component		0.85	0.87	0.87	0.85	0.85	0.87	0.87	0.85	0.84	0.87	0.85	0.84		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
GREAT FALLS GAS COMPANY (1)															
(Shell Canada Limited)	5.0	5.0	5.0	4.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	0	0
AVG Daily Quantity		1.19	1.19	1.19	1.19	1.19	1.19	1.19	1.19	1.19	1.19	1.19	1.19		
Total Price (Babb, Montana)		1.19	1.19	1.19	1.19	1.19	1.19	1.19	1.19	1.19	1.19	1.19	1.19		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Yols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1Q98 TOTAL Mcf	YTD TOTAL Mcf
HERMISTON GENERATING COMPANY, L.P. (1)															
(CanStates Gas Marketing)	29.7														
AVG Daily Quantity		0.0	0.0	0.0	14.6	26.5	24.3	16.6	29.9	30.1	26.7	27.1	21.7	2,260,334	2,260,334
Total Price (Eastport, Idaho)		0.00	0.00	0.00	2.22	2.23	2.24	2.22	2.32	2.33	2.34	2.37	2.35		
Commodity Component		0.00	0.00	0.00	1.96	1.98	1.98	1.96	2.07	2.07	2.09	2.09	2.09		
Demand Component		0.00	0.00	0.00	0.26	0.25	0.26	0.26	0.25	0.26	0.25	0.28	0.26		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HERMISTON GENERATING COMPANY, L.P. (2)															
(Home Oil Company Limited)	15.0														
AVG Daily Quantity		0.0	0.0	0.0	7.4	13.4	12.3	8.4	15.1	15.2	13.5	13.7	11.0	1,141,584	1,141,584
Total Price (Eastport, Idaho)		0.00	0.00	0.00	2.22	2.23	2.24	2.22	2.32	2.33	2.34	2.37	2.35		
Commodity Component		0.00	0.00	0.00	1.96	1.98	1.98	1.96	2.07	2.07	2.09	2.09	2.09		
Demand Component		0.00	0.00	0.00	0.26	0.25	0.26	0.26	0.25	0.26	0.25	0.28	0.26		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
IGI RESOURCES, INC.															
(Mobil Oil Canada)	10.0														
AVG Daily Quantity		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
Total Price (Sumas, Washington)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
INDECK ENERGY SERVICES OF OSWEGO, INC.															
(Indeck Gas Supply Corp.)	12.3														
AVG Daily Quantity		9.7	9.7	9.6	7.5	9.7	9.7	9.8	9.7	9.7	9.7	9.6	9.6	869,207	869,207
Total Price (Niagara Falls, NY)		2.73	2.73	2.73	2.71	2.71	2.73	2.74	2.70	2.74	2.79	2.82	2.79		
Commodity Component		2.04	2.04	2.04	2.03	2.03	2.04	2.04	2.04	2.04	2.09	2.12	2.09		
Demand Component		0.69	0.69	0.69	0.68	0.68	0.69	0.70	0.66	0.70	0.70	0.70	0.70		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
INDECK-YERKES ENERGY SERVICES, INC.															
(Indeck Gas Supply Corp.)	12.3														
AVG Daily Quantity		9.2	9.2	7.9	7.8	7.8	7.8	7.9	7.8	7.8	9.0	9.0	9.0	809,364	809,364
Total Price (Niagara Falls, NY)		2.42	2.34	2.37	2.41	2.46	2.44	2.49	2.43	2.46	2.45	2.53	2.50		
Commodity Component		1.77	1.68	1.71	1.76	1.80	1.78	1.81	1.75	1.78	1.77	1.85	1.83		
Demand Component		0.65	0.66	0.66	0.65	0.66	0.66	0.68	0.68	0.68	0.68	0.68	0.67		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Low import volumes in June 1997 resulted in average price of \$190.99 (\$1.96/Commodity, \$189.03/Demand).

(2) Low import volumes in June 1997 resulted in average price of \$190.99 (\$1.96/Commodity, \$189.03/Demand).

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Yols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1Q98 TOTAL Mcf	YTD TOTAL Mcf
INDECK-YERKES LTD. PARTNERSHIP (1)															
(Talisman Energy Inc.)															
AVG Daily Quantity	0.0	3.1	3.0	3.0	3.0	3.0	3.0	2.9	3.0	3.0	3.0	3.1	3.1	273,530	273,530
Total Price (Niagara Falls, NY)		2.28	2.28	2.29	2.27	2.27	2.27	2.29	2.29	2.40	2.40	2.40	2.39		
Commodity Component		1.63	1.62	1.63	1.62	1.61	1.61	1.61	1.61	1.72	1.72	1.72	1.72		
Demand Component		0.65	0.66	0.66	0.65	0.66	0.66	0.68	0.68	0.68	0.68	0.68	0.67		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
INTERENERGY SHEFFIELD PROCESSING CO.															
(Armco Canada Resources Ltd.)															
AVG Daily Quantity	3.3	0.8	0.9	0.9	1.0	1.0	1.3	1.2	1.1	1.0	0.9	1.0	1.0	88,072	88,072
Total Price (Portal, North Dakota)		1.37	1.03	1.29	1.30	1.54	1.56	1.37	1.40	1.31	1.39	1.43	1.42		
Commodity Component		1.37	1.03	1.29	1.30	1.54	1.56	1.37	1.40	1.31	1.39	1.43	1.42		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
KAMINE/BESICORP BEAVER FALLS L.P.															
(Norcen Energy Resources)															
AVG Daily Quantity	16.1	1.0	1.0	0.7	0.5	0.7	1.0	1.0	1.0	1.0	1.0	1.0	1.0	90,865	90,865
Total Price (Waddington, NY)		3.49	3.51	3.87	4.56	3.84	3.64	3.49	3.52	3.49	3.67	3.73	3.69		
Commodity Component		2.83	2.85	2.84	2.83	2.82	2.92	2.83	2.85	2.85	3.04	3.03	3.05		
Demand Component		0.66	0.66	1.03	1.73	1.02	0.72	0.66	0.67	0.64	0.63	0.70	0.64		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
KAMINE/BESICORP CARTHAGE L.P.															
(Renaissance Energy Ltd.)															
AVG Daily Quantity	14.2	6.9	8.0	8.0	7.8	7.7	7.8	8.8	6.4	7.1	3.1	8.9	6.4	542,399	542,399
Total Price (Grand Island, NY)		2.88	3.09	3.28	3.20	3.15	3.47	4.05	4.61	3.47	4.13	3.01	3.51		
Commodity Component		1.70	1.98	2.21	2.08	2.02	2.34	3.08	3.39	2.55	2.14	1.92	2.10		
Demand Component		1.18	1.11	1.07	1.12	1.13	1.13	0.97	1.22	0.92	1.99	1.09	1.41		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
KAMINE/BESICORP NATURAL DAM L.P.															
(Norcen Energy Resources)															
AVG Daily Quantity	12.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.4	0.5	0.5	42,404	42,404
Total Price (Waddington, NY)		3.34	3.36	3.42	3.35	3.32	3.34	3.34	3.38	3.34	3.87	3.73	3.69		
Commodity Component		2.68	2.70	2.69	2.69	2.67	2.67	2.68	2.71	2.70	3.04	3.03	3.05		
Demand Component		0.66	0.66	0.73	0.66	0.65	0.67	0.66	0.67	0.64	0.83	0.70	0.64		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) There is no daily contract demand; Indeck is authorized to import 7 Bcf over eight years. The supply will be used primarily to fuel its Tonawanda Cogen facility.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Vols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1Q98 TOTAL Mcf	YTD TOTAL Mcf
KAMINE/BESICORP SOUTH GLENS FALLS L.P. (Renaissance Energy Ltd.)	14.2	9.0	8.0	8.1	8.0	7.7	8.3	8.6	6.2	8.1	8.2	8.9	6.0	688,368	688,368
AVG Daily Quantity		1.93	2.18	2.42	2.30	2.25	2.58	3.30	3.59	2.75	2.36	2.13	2.29		
Total Price (Noves. Minnesota)		1.69	1.95	2.18	2.07	2.01	2.34	3.07	3.36	2.53	2.13	1.88	2.07		
Commodity Component		0.24	0.23	0.24	0.23	0.24	0.24	0.23	0.23	0.22	0.23	0.25	0.22		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
KAMINE/BESICORP SYRACUSE L.P. (North Canadian Marketing Inc.)	16.3	0.5	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.5	0.5	0.5	0.5	45,433	45,433
AVG Daily Quantity		3.34	0.00	0.00	0.00	0.00	0.00	3.34	3.37	3.33	3.67	3.73	3.69		
Total Price (Grand Island, NY)		2.68	0.00	0.00	0.00	0.00	0.00	2.68	2.70	2.69	3.04	3.03	3.05		
Commodity Component		0.66	0.00	0.00	0.00	0.00	0.00	0.66	0.67	0.64	0.63	0.70	0.64		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
LG&E WESTMORELAND RENSSELAER (1) (TCGS Ltd.)	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	17.9	18.3	17.9	1,622,953	1,622,953
AVG Daily Quantity		2.40	2.45	2.58	2.54	2.55	2.73	2.96	3.12	2.77	2.57	2.51	2.40		
Total Price (Niagara Falls, NY)		1.36	1.41	1.50	1.47	1.50	1.65	1.89	2.02	1.72	1.54	1.40	1.47		
Commodity Component		1.04	1.04	1.08	1.07	1.05	1.08	1.07	1.10	1.05	1.03	1.11	0.93		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
LOCKPORT ENERGY ASSOCIATES, L.P. (ProGas Limited)	12.0	11.9	11.5	5.0	11.6	10.7	11.8	11.0	3.9	12.0	9.5	9.4	7.5	788,320	788,320
AVG Daily Quantity		3.64	3.66	5.12	3.65	3.72	3.64	3.67	5.95	3.77	4.03	4.19	4.40		
Total Price (Niagara Falls, NY)		2.61	2.60	2.61	2.60	2.59	2.59	2.57	2.76	2.78	2.78	2.79	2.80		
Commodity Component		0.88	0.91	2.15	0.90	0.97	0.90	0.94	2.71	0.84	1.06	1.19	1.36		
Demand Component		0.15	0.15	0.36	0.15	0.16	0.15	0.16	0.48	0.15	0.19	0.21	0.24		
Reservation Fee Component															
LONG ISLAND LIGHTING COMPANY (Alberta NE Gas (AEC Oil & Gas))	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	3.1	275,850	275,850
AVG Daily Quantity		2.20	2.35	2.43	2.34	2.35	2.51	2.72	3.35	2.91	2.65	2.43	2.50		
Total Price (Waddington, NY)		1.27	1.43	1.52	1.45	1.44	1.63	1.82	2.50	2.06	1.79	1.59	1.65		
Commodity Component		0.93	0.92	0.91	0.89	0.91	0.88	0.90	0.85	0.85	0.86	0.84	0.85		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

(1) Majority of supplies used to fuel cogeneration plant at Rensselaer, N.Y.; however, the following volumes (Mcf) were surplus to its needs and went to resale market: April (537,082), May (551,583), June (279,910), July (239,539), August (237,637), September (536,095) October (362,336), November (172,414), December (149,593), February (89,798), March (554,468).

Long-Term Imports

Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

[illegible]

Long-Term Imports

Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

[illegible]

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Vols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1Q98 TOTAL Mcf	YTD TOTAL Mcf
N.Y. STATE ELECTRIC & GAS CO. (Alberta Northeast Gas (Producers Marketing))	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	268,560	268,560
AVG Daily Quantity		2.20	2.34	2.43	2.35	2.35	2.51	2.72	3.35	2.91	2.65	2.44	2.50		
Total Price (Waddington, NY)		1.32	1.44	1.53	1.43	1.45	1.62	1.82	2.47	2.04	1.78	1.57	1.62		
Commodity Component		0.88	0.90	0.90	0.92	0.90	0.89	0.90	0.88	0.87	0.87	0.87	0.88		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (Crestar Energy)	10.0	8.4	9.9	10.0	10.0	10.0	9.9	10.0	9.9	9.9	9.9	9.9	9.9	890,654	890,654
AVG Daily Quantity		2.70	2.76	2.80	2.73	2.68	2.82	2.99	2.98	2.97	2.49	3.01	3.14		
Total Price (Grand Island, NY)		1.69	1.92	1.93	1.89	1.84	1.95	2.09	2.14	2.16	1.69	2.10	2.30		
Commodity Component		1.01	0.84	0.87	0.84	0.84	0.87	0.90	0.84	0.81	0.80	0.91	0.84		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
N.Y. STATE ELECTRIC & GAS CO. (1) (Progas Limited)	9.0	6.9	8.1	7.8	7.7	7.9	8.1	7.7	8.1	8.1	8.0	8.1	8.1	726,232	726,232
AVG Daily Quantity		2.80	2.60	2.71	2.64	2.68	2.68	2.72	2.82	2.66	2.34	2.45	2.17		
Total Price (Niagara Falls, NY)		1.72	1.68	1.73	1.67	1.75	1.74	1.77	1.90	1.78	1.45	1.47	1.28		
Commodity Component		1.08	0.92	0.98	0.97	0.93	0.94	0.95	0.92	0.88	0.89	0.98	0.89		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NATIONAL FUEL GAS DISTRIBUTION CORP. (Alberta NE Gas (TCGS Ltd.))	10.0	10.0	10.0	10.0	4.6	5.0	3.2	5.0	9.4	5.5	10.0	10.1	10.2	908,880	908,880
AVG Daily Quantity		2.19	2.33	2.42	2.26	2.27	2.50	2.71	3.69	2.87	2.46	2.22	2.41		
Total Price (Niagara Falls, NY)		1.32	1.44	1.53	1.37	1.39	1.62	1.82	2.95	2.13	1.73	1.49	1.67		
Commodity Component		0.87	0.89	0.89	0.89	0.88	0.88	0.89	0.74	0.74	0.73	0.73	0.74		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NATIONAL STEEL CORPORATION (Direct Energy Marketing, Ltd.)	18.0	21.1	16.7	14.9	18.3	17.0	14.5	21.5	25.7	27.3	28.7	26.8	27.9	2,503,649	2,503,649
AVG Daily Quantity		2.09	2.15	2.27	2.22	2.28	2.55	2.44	2.42	2.45	2.62	2.45	2.30		
Total Price (Detroit, Michigan)		2.09	2.15	2.27	2.22	2.28	2.55	2.44	2.42	2.45	2.62	2.45	2.30		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) NYSEG's imports include 2nd Qtr 1997: 282,214 Mcf at Champlain, N.Y., and 27,672 Mcf at Waddington, N.Y.; 3rd Qtr 1997: 261,757 Mcf at Champlain, N.Y., and 55,801 Mcf at Waddington, N.Y.; 4th Qtr 1997: 346,831 Mcf at Champlain, N.Y.; 1st Qtr 1998: 469,540 Mcf at Champlain, N.Y.

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Vols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1Q98 TOTAL Mcf	YTD TOTAL Mcf
NEW ENGLAND POWER COMPANY (Renaissance Energy Limited)	15.0	16.7 2.12 1.46 0.66 0.00	16.6 2.40 1.73 0.67 0.00	11.9 2.66 1.99 0.67 0.00	11.8 2.53 1.86 0.67 0.00	16.5 2.46 1.79 0.67 0.00	16.4 2.83 2.16 0.67 0.00	16.4 3.61 2.94 0.67 0.00	16.6 2.43 1.77 0.66 0.00	16.6 2.20 1.55 0.65 0.00	16.5 2.20 1.55 0.65 0.00	16.6 2.06 1.42 0.64 0.00	16.7 2.15 1.50 0.65 0.00	1,493,814	1,493,814
NEW ENGLAND POWER COMPANY (Sceptre Energy Ltd.)	35.0	18.3 1.84 1.01 0.83 0.00	18.4 2.08 1.25 0.83 0.00	18.1 2.19 1.36 0.83 0.00	18.2 2.08 1.25 0.83 0.00	18.5 2.02 1.20 0.82 0.00	18.6 2.32 1.49 0.83 0.00	18.6 2.72 1.89 0.83 0.00	18.4 2.23 1.57 0.66 0.00	18.5 2.00 1.35 0.65 0.00	18.4 1.72 1.08 0.64 0.00	18.4 1.76 1.12 0.64 0.00	18.3 1.95 1.30 0.65 0.00	1,656,274	1,656,274
NEW JERSEY NATURAL GAS COMPANY (Alberta NE Gas (AEC Oil & Gas Company))	1.9	1.9 2.20 1.27 0.93 0.00	1.9 2.35 1.43 0.92 0.00	1.9 2.43 1.52 0.91 0.00	1.9 2.34 1.45 0.89 0.00	1.9 2.35 1.44 0.91 0.00	1.9 2.51 1.63 0.88 0.00	1.9 2.72 1.82 0.90 0.00	1.9 3.35 2.50 0.85 0.00	1.9 2.91 2.06 0.85 0.00	1.9 2.65 1.79 0.86 0.00	1.9 2.43 1.59 0.84 0.00	1.9 2.50 1.65 0.85 0.00	175,140	175,140
NEW JERSEY NATURAL GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))	25.2	25.2 2.20 1.31 0.89 0.00	25.2 2.34 1.44 0.90 0.00	25.2 2.42 1.52 0.90 0.00	24.4 2.33 1.42 0.91 0.00	25.2 2.34 1.44 0.90 0.00	25.2 2.55 1.65 0.90 0.00	25.2 2.72 1.82 0.90 0.00	25.2 3.69 2.93 0.76 0.00	25.2 2.86 2.11 0.75 0.00	25.2 2.47 1.71 0.76 0.00	25.2 2.22 1.47 0.75 0.00	25.2 2.42 1.66 0.76 0.00	2,268,000	2,268,000
NEW JERSEY NATURAL GAS COMPANY (Alberta NE Gas (TCGS Ltd. 2))	5.3	5.3 2.20 1.31 0.89 0.00	5.3 2.34 1.44 0.90 0.00	5.3 2.42 1.52 0.90 0.00	5.3 2.33 1.42 0.91 0.00	5.3 2.34 1.44 0.90 0.00	5.3 2.51 1.62 0.89 0.00	5.2 2.72 1.82 0.90 0.00	5.3 3.69 2.93 0.76 0.00	5.3 2.86 2.11 0.75 0.00	5.2 2.47 1.71 0.76 0.00	5.3 2.22 1.47 0.75 0.00	5.3 2.42 1.66 0.76 0.00	472,469	472,469

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Vol's.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1Q98 TOTAL Mcf	YTD TOTAL Mcf
NEW JERSEY NATURAL GAS COMPANY (Alberta Northeast Gas (ProGas))	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	4.6	415,800	415,800
AVG Daily Quantity		2.27	2.43	2.52	2.42	2.42	2.58	2.81	3.21	2.81	2.54	2.35	2.41		
Total Price (Waddington, NY)		1.35	1.49	1.58	1.48	1.49	1.66	1.88	2.30	1.90	1.64	1.45	1.49		
Commodity Component		0.92	0.94	0.94	0.94	0.93	0.92	0.93	0.91	0.91	0.90	0.90	0.92		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
NEW JERSEY NATURAL GAS COMPANY (Alberta Northeast Gas (Producers Mktg.))	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	268,560	268,560
AVG Daily Quantity		2.20	2.34	2.43	2.35	2.35	2.51	2.72	3.35	2.91	2.65	2.44	2.50		
Total Price (Waddington, NY)		1.32	1.44	1.53	1.43	1.45	1.62	1.82	2.47	2.04	1.78	1.57	1.62		
Commodity Component		0.88	0.90	0.90	0.92	0.90	0.89	0.90	0.88	0.87	0.87	0.87	0.88		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
NIAGARA MOHAWK POWER CORPORATION (TCGS Ltd.)	51.0	51.1	51.0	49.6	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	4,590,000	4,590,000
AVG Daily Quantity		2.26	2.53	2.75	2.51	2.55	2.94	3.54	3.81	2.94	2.70	2.51	2.68		
Total Price (Waddington, NY)		1.38	1.66	1.82	1.64	1.69	2.05	2.67	2.93	2.09	1.86	1.57	1.83		
Commodity Component		0.88	0.87	0.93	0.87	0.86	0.89	0.87	0.88	0.85	0.84	0.94	0.85		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
NORTH CANADIAN MARKETING CORPORATION (1) (North Canadian Marketing Inc.)	25.0	0.0	0.0	0.0	9.7	0.0	14.9	10.8	17.6	18.1	18.6	18.0	15.3	1,555,643	1,555,643
AVG Daily Quantity		0.00	0.00	0.00	3.06	0.00	2.75	3.01	2.66	2.72	2.63	2.72	2.77		
Total Price (Eastport, Idaho)		0.00	0.00	0.00	1.92	0.00	1.92	1.92	2.03	2.03	2.03	2.03	2.03		
Commodity Component		0.00	0.00	0.00	1.14	0.00	0.83	1.09	0.63	0.69	0.60	0.69	0.74		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
NORTH JERSEY ENERGY ASSOCIATES (ProGas Limited)	24.0	22.0	20.1	22.2	22.0	22.0	22.0	22.0	22.0	22.3	22.3	22.3	22.4	2,009,063	2,009,063
AVG Daily Quantity		2.40	2.47	2.40	2.37	2.39	2.41	3.25	3.28	3.25	3.24	3.33	3.24		
Total Price (Niagara Falls, NY)		1.50	1.48	1.48	1.47	1.50	1.49	2.36	2.38	2.39	2.39	2.38	2.38		
Commodity Component		0.90	0.99	0.92	0.90	0.89	0.92	0.89	0.90	0.86	0.85	0.95	0.86		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

(1) This supply is sold to Hermiston cogeneration facility.

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Vols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1Q98 TOTAL Mcl	YTD TOTAL Mcl
NORTHEAST ENERGY ASSOCIATES															
(ProGas Limited)	48.0	48.8	44.0	48.8	48.8	48.8	48.8	48.8	48.8	49.4	49.4	49.4	49.6	4,454,181	4,454,181
AVG Daily Quantity		3.28	3.35	3.28	3.26	3.26	3.29	3.49	3.52	3.49	3.49	3.58	3.48		
Total Price (Niagara Falls, NY)		2.38	2.36	2.36	2.36	2.37	2.37	2.60	2.62	2.63	2.64	2.63	2.62		
Commodity Component		0.90	0.99	0.92	0.90	0.89	0.92	0.89	0.90	0.86	0.85	0.95	0.86		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
NORTHERN MINNESOTA UTILITIES															
(TCGS Ltd.)	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	900,000	900,000
AVG Daily Quantity		1.57	1.82	2.05	1.94	1.89	2.23	2.94	3.22	2.40	1.99	1.75	1.95		
Total Price (Noyes, Minnesota)		1.11	1.37	1.59	1.49	1.45	1.77	2.50	2.77	1.97	1.56	1.27	1.51		
Commodity Component		0.46	0.45	0.46	0.45	0.44	0.46	0.44	0.45	0.43	0.43	0.48	0.44		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
NORTHERN MINNESOTA UTILITIES - EASTERN MARKET															
(TCGS Ltd.)	29.8	17.3	16.5	15.9	16.0	13.5	13.6	16.5	20.5	21.0	21.0	20.8	20.4	1,867,300	1,867,300
AVG Daily Quantity		1.64	1.88	1.81	1.72	1.62	1.68	1.98	2.22	1.95	1.84	1.72	1.96		
Total Price (International Falls, MN)		1.27	1.49	1.41	1.34	1.24	1.28	1.58	1.85	1.59	1.53	1.33	1.58		
Commodity Component		0.37	0.39	0.40	0.38	0.38	0.40	0.40	0.37	0.36	0.31	0.39	0.38		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
NORTHERN MINNESOTA UTILITIES - WESTERN MARKET															
(TCGS Ltd.)	1.5	1.3	0.8	0.4	0.3	0.1	0.5	0.9	1.7	1.6	2.1	1.6	1.5	157,417	157,417
AVG Daily Quantity		1.16	1.42	1.64	1.54	1.49	1.82	2.55	2.02	2.82	1.61	1.32	1.55		
Total Price (Warroad, Minnesota)		1.16	1.42	1.64	1.54	1.49	1.82	2.55	2.02	2.82	1.61	1.32	1.55		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN STATES POWER COMPANY															
(Amoco Canada (WI))	15.0	9.9	9.9	9.7	9.8	9.7	9.9	10.0	14.7	14.7	14.8	14.8	14.7	1,329,615	1,329,615
AVG Daily Quantity		2.41	2.48	2.54	2.53	2.57	2.73	2.96	2.43	2.42	2.75	2.67	2.68		
Total Price (Noyes, Minnesota)		1.79	1.89	1.95	1.93	1.96	2.11	2.36	1.98	1.98	2.29	2.17	2.20		
Commodity Component		0.33	0.31	0.31	0.31	0.31	0.33	0.31	0.26	0.25	0.26	0.28	0.26		
Demand Component		0.29	0.28	0.28	0.29	0.30	0.29	0.29	0.19	0.19	0.20	0.22	0.22		
Reservation Fee Component															

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Vols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1Q98 TOTAL Mcf	YTD TOTAL Mcf
NORTHERN STATES POWER COMPANY															
(Canadian Occidental (WI))	7.5	7.5	7.4	7.5	7.5	7.5	7.3	7.4	7.2	7.2	7.0	7.5	7.5	660,057	660,057
AVG Daily Quantity		2.15	2.29	2.44	2.32	2.23	2.46	2.94	3.83	2.98	2.60	2.37	2.56		
Total Price (Noves, Minnesota)		1.47	1.72	1.84	1.74	1.66	1.88	2.38	3.25	2.42	2.01	1.76	1.97		
Commodity Component		0.55	0.44	0.47	0.45	0.44	0.45	0.43	0.45	0.43	0.46	0.48	0.46		
Demand Component		0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13		
Reservation Fee Component															
NORTHERN STATES POWER COMPANY															
(ProGas Limited (WI))	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.1	662,314	662,314
AVG Daily Quantity		2.03	2.17	2.28	2.18	2.16	2.34	2.75	3.55	2.72	2.49	2.34	2.49		
Total Price (Noves, Minnesota)		1.56	1.71	1.81	1.72	1.70	1.87	2.29	3.09	2.28	2.05	1.85	2.02		
Commodity Component		0.47	0.46	0.47	0.46	0.46	0.47	0.46	0.46	0.44	0.44	0.49	0.47		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
NORTHERN STATES POWER COMPANY (MINNESOTA)															
(Amoco Canada (MN))	16.0	13.8	14.8	8.3	5.8	5.1	8.6	15.8	16.0	15.5	15.8	15.7	15.8	1,420,283	1,420,283
AVG Daily Quantity		1.73	1.91	2.38	2.65	2.80	2.36	2.39	2.19	2.51	2.27	2.12	2.28		
Total Price (Noves, Minnesota)		1.18	1.40	1.47	1.37	1.34	1.47	1.91	1.71	2.05	1.75	1.61	1.81		
Commodity Component		0.55	0.51	0.91	1.28	1.46	0.89	0.48	0.48	0.46	0.52	0.51	0.47		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
NORTHERN STATES POWER COMPANY (MINNESOTA)															
(TCGS Ltd.)	19.4	19.2	19.2	17.6	16.1	16.7	18.8	10.5	18.6	19.2	19.1	18.0	14.9	1,557,435	1,557,435
AVG Daily Quantity		1.85	2.09	2.35	2.25	2.27	2.61	3.63	3.51	2.62	2.39	2.26	2.56		
Total Price (Noves, Minnesota)		1.34	1.58	1.77	1.64	1.68	2.06	2.62	2.92	2.10	1.88	1.67	1.89		
Commodity Component		0.51	0.51	0.58	0.61	0.59	0.55	1.01	0.59	0.52	0.51	0.59	0.67		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
NORTHERN UTILITIES, INC.															
(Renaissance Energy Ltd.)	1.0	1.0	1.0	0.9	1.0	1.0	0.9	1.0	1.0	1.0	1.0	1.0	1.0	89,010	89,010
AVG Daily Quantity		2.42	2.67	2.90	2.42	2.67	2.90	3.79	4.08	3.25	3.79	4.08	3.25		
Total Price (Niagara Falls, NY)		1.25	1.50	1.73	1.25	1.50	1.73	2.62	2.91	2.08	2.62	2.91	2.08		
Commodity Component		1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Vols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1Q98 TOTAL Mcf	YTD TOTAL Mcf
NORTHWEST NATURAL GAS COMPANY (Amoco Canada) AVG Daily Quantity Total Price (Sumas, Washington) Commodity Component Demand Component Reservation Fee Component	8.0	8.0 1.21 0.63 0.58 0.00	8.0 1.34 0.78 0.56 0.00	8.0 1.36 0.79 0.57 0.00	8.0 1.29 0.73 0.56 0.00	7.9 1.22 0.67 0.55 0.00	8.0 1.27 0.71 0.56 0.00	7.9 1.41 0.85 0.56 0.00	7.4 1.75 0.97 0.78 0.00	7.7 1.82 1.18 0.64 0.00	8.2 1.76 1.07 0.69 0.00	8.2 1.75 1.04 0.71 0.00	8.2 1.76 1.15 0.61 0.00	734,566	734,566
NORTHWEST NATURAL GAS COMPANY (CanWest Gas Supply) AVG Daily Quantity Total Price (Sumas, Washington) Commodity Component Demand Component Reservation Fee Component	92.0	83.1 1.28 0.64 0.64 0.00	90.7 1.45 0.86 0.59 0.00	91.7 1.42 0.84 0.58 0.00	83.3 1.36 0.72 0.64 0.00	89.2 1.20 0.60 0.60 0.00	88.8 1.32 0.71 0.61 0.00	90.7 1.69 1.10 0.59 0.00	94.4 3.15 1.93 1.22 0.00	90.0 1.58 0.99 0.59 0.00	94.1 1.92 1.34 0.58 0.00	94.1 1.52 0.94 0.58 0.00	93.7 1.35 0.77 0.58 0.00	8,456,712	8,456,712
NORTHWEST NATURAL GAS COMPANY (Engage Energy Canada) AVG Daily Quantity Total Price (Eastport, Idaho) Commodity Component Demand Component Reservation Fee Component	23.3	13.9 1.31 0.78 0.27 0.26	13.8 2.04 1.51 0.27 0.26	13.1 1.43 0.90 0.27 0.26	13.4 1.33 0.81 0.26 0.26	13.5 1.35 0.82 0.27 0.26	13.4 1.36 0.82 0.28 0.26	12.9 1.41 0.87 0.27 0.27	22.2 1.70 1.27 0.27 0.16	22.2 1.68 1.26 0.26 0.16	20.6 1.70 1.25 0.28 0.17	21.7 1.74 1.28 0.30 0.16	28.6 1.54 1.23 0.19 0.12	2,135,593	2,135,593
NORTHWEST NATURAL GAS COMPANY (Poco Petroleum Limited) AVG Daily Quantity Total Price (Eastport, Idaho) Commodity Component Demand Component Reservation Fee Component	15.5	10.7 1.32 0.72 0.35 0.25	10.5 1.39 0.79 0.35 0.25	10.7 1.38 0.77 0.36 0.25	10.6 1.35 0.75 0.35 0.25	10.6 1.32 0.72 0.35 0.25	10.5 1.36 0.75 0.36 0.25	14.4 1.73 1.20 0.27 0.26	14.8 1.78 1.26 0.27 0.25	14.8 1.68 1.17 0.26 0.25	15.2 1.58 1.07 0.26 0.25	15.2 1.62 1.08 0.29 0.25	15.2 1.66 1.15 0.26 0.25	1,369,059	1,369,059
NORTHWEST NATURAL GAS COMPANY (Summit Resources Limited) AVG Daily Quantity Total Price (Eastport, Idaho) Commodity Component Demand Component Reservation Fee Component	8.0	4.9 1.13 0.74 0.39 0.00	4.9 1.40 1.02 0.38 0.00	4.9 1.41 1.02 0.39 0.00	4.9 1.40 1.02 0.38 0.00	4.9 1.39 1.02 0.37 0.00	4.9 1.41 1.02 0.39 0.00	7.5 1.78 1.54 0.24 0.00	7.6 1.78 1.54 0.24 0.00	7.6 1.77 1.54 0.23 0.00	7.8 1.78 1.54 0.24 0.00	7.7 1.49 1.22 0.27 0.00	7.8 1.14 0.90 0.24 0.00	700,042	700,042

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Yols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1Q98 TOTAL Mcf	YTD TOTAL Mcf
NUI CORPORATION (1)	2.0													179,182	179,182
(TCGS Ltd.)															
AVG Daily Quantity		2.0	2.0	2.0	1.8	2.0	2.0	1.7	1.5	1.7	2.0	2.0	2.0		
Total Price (Niagara Falls, NY)		2.41	2.66	2.88	2.76	2.73	3.10	3.74	4.11	3.20	2.81	2.62	2.81		
Commodity Component		1.71	1.99	2.19	2.02	2.06	2.41	2.97	3.15	2.40	2.14	1.88	2.14		
Demand Component		0.70	0.67	0.69	0.74	0.67	0.69	0.77	0.96	0.80	0.67	0.74	0.67		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NW ALASKAN PIPELINE CO-Pacific Interstate	240.0													21,361,686	21,361,686
(Pan-Alberta Gas Ltd.)															
AVG Daily Quantity		240.8	237.7	239.8	233.3	238.0	166.2	145.4	237.2	238.7	239.3	238.7	234.2		
Total Price (Eastport, Idaho)		0.75	1.05	1.43	1.40	1.41	1.82	2.41	2.50	1.59	1.45	1.16	1.42		
Commodity Component		0.72	1.02	1.15	1.12	1.14	1.41	1.96	2.22	1.32	1.17	0.84	1.13		
Demand Component		0.03	0.03	0.28	0.28	0.27	0.41	0.45	0.28	0.27	0.28	0.32	0.29		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (I) (2)	200.0													17,973,110	17,973,110
(Pan-Alberta Gas Ltd.)															
AVG Daily Quantity		202.1	200.7	200.4	200.0	199.9	200.2	200.4	199.6	200.1	198.8	199.8	200.6		
Total Price (Port of Morgan, MT)		1.71	1.83	2.02	1.98	2.08	2.40	2.89	3.25	2.34	2.23	2.03	2.02		
Commodity Component		1.45	1.57	1.75	1.72	1.82	2.13	2.63	2.98	2.08	1.96	1.73	1.75		
Demand Component		0.26	0.26	0.27	0.26	0.26	0.27	0.26	0.27	0.26	0.27	0.30	0.27		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (II)	600.0													48,577,424	48,577,424
(Pan-Alberta Gas Ltd.)															
AVG Daily Quantity		601.4	601.5	601.6	541.2	540.8	541.0	542.5	544.3	540.7	537.6	539.7	542.0		
Total Price (Port of Morgan, MT)		1.45	1.57	1.75	1.72	1.82	2.13	2.63	2.98	2.08	1.96	1.73	1.75		
Commodity Component		1.45	1.57	1.75	1.72	1.82	2.13	2.63	2.98	2.08	1.96	1.73	1.75		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
OCEAN STATE POWER	50.0													4,500,000	4,500,000
(ProGas Limited)															
AVG Daily Quantity		50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0		
Total Price (Niagara Falls, NY)		2.33	2.32	2.32	2.31	2.31	2.31	2.30	2.31	2.31	2.30	2.29	2.26		
Commodity Component		1.41	1.41	1.41	1.41	1.39	1.39	1.38	1.39	1.39	1.39	1.40	1.38		
Demand Component		0.92	0.91	0.91	0.90	0.92	0.92	0.92	0.92	0.92	0.91	0.89	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Gas supplies NUI's Waverly Gas Service and Valley Cities Gas Service LDC divisions.
(2) Effective November 1, 1993, the Northern Natural contract was assumed by Pan-Alberta Gas (U.S.) Inc.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Vols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1998 TOTAL Mcf	YTD TOTAL Mcf
OCEAN STATE POWER II (ProGas Limited)	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	2,250,000	2,250,000
AVG Daily Quantity		2.33	2.32	2.31	2.31	2.31	2.31	2.30	2.31	2.31	2.30	2.29	2.26		
Total Price (Niagara Falls, NY)		1.41	1.41	1.41	1.41	1.39	1.39	1.38	1.39	1.39	1.39	1.40	1.38		
Commodity Component		0.92	0.91	0.90	0.90	0.92	0.92	0.92	0.92	0.92	0.91	0.89	0.88		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
OCEAN STATE POWER II (TCGS Ltd.)	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	2,250,000	2,250,000
AVG Daily Quantity		2.33	2.32	2.31	2.31	2.32	2.31	2.30	2.31	2.31	2.30	2.30	2.26		
Total Price (Niagara Falls, NY)		1.44	1.44	1.44	1.44	1.43	1.42	1.41	1.42	1.42	1.42	1.44	1.40		
Commodity Component		0.89	0.88	0.87	0.87	0.89	0.89	0.89	0.89	0.89	0.88	0.86	0.86		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
ORANGE AND ROCKLAND UTILITIES, INC. (Wascana Energy Marketing)	25.0	24.8	25.0	25.0	25.0	25.0	24.8	25.0	25.0	24.9	24.9	24.9	24.8	2,238,389	2,238,389
AVG Daily Quantity		2.57	2.83	3.04	2.87	2.89	3.28	3.79	3.96	3.19	2.96	2.78	2.96		
Total Price (Niagara Falls, NY)		1.54	1.80	1.96	1.83	1.86	2.17	2.66	2.81	2.15	1.94	1.70	1.92		
Commodity Component		0.85	0.83	0.86	0.83	0.82	0.86	0.83	0.83	0.80	0.80	0.89	0.82		
Demand Component		0.18	0.20	0.22	0.21	0.21	0.25	0.30	0.32	0.24	0.22	0.19	0.22		
Reservation Fee Component															
ORCHARD GAS CORPORATION (1) (ProGas Limited)	25.0	18.8	21.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	24.2	24.8	21.2	2,101,078	2,101,078
AVG Daily Quantity		3.51	3.36	3.18	2.98	2.97	3.03	3.04	3.05	3.08	3.15	3.25	3.24		
Total Price (Waddington, NY)		2.51	2.37	2.19	2.07	2.07	2.09	2.12	2.17	2.20	2.28	2.37	2.35		
Commodity Component		1.00	0.99	0.99	0.91	0.90	0.94	0.92	0.88	0.88	0.87	0.88	0.89		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
PAWTUCKET POWER ASSOCIATES (Anderson Exploration Ltd.)	8.2	7.4	7.4	7.3	7.2	7.3	7.3	7.4	7.4	7.4	7.0	7.4	5.6	595,654	595,654
AVG Daily Quantity		2.43	2.40	3.30	2.60	2.57	2.72	3.03	3.15	2.64	2.56	2.45	2.73		
Total Price (Waddington, NY)		1.56	1.54	2.17	1.71	1.70	1.82	2.17	2.27	1.80	1.67	1.53	1.61		
Commodity Component		0.87	0.86	1.13	0.89	0.87	0.90	0.86	0.88	0.84	0.89	0.92	1.12		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

(1) Acts as agent for MASSPOWER and Granite State Gas Transmission System.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Vols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1Q98 TOTAL Mcf	YTD TOTAL Mcf
PAWLUCKET POWER ASSOCIATES (Tarragon Oil & Gas Limited)															
AVG Daily Quantity	6.0	5.3	5.2	5.1	5.1	5.2	5.1	5.3	5.2	5.3	4.9	5.2	4.0	423,054	423,054
Total Price (Washington, NY)		2.66	2.63	3.51	2.80	2.79	2.88	3.17	3.28	2.77	2.65	2.51	2.75		
Commodity Component		1.79	1.77	2.38	1.91	1.92	1.98	2.31	2.40	1.93	1.76	1.59	1.63		
Demand Component		0.87	0.86	1.13	0.89	0.87	0.90	0.86	0.88	0.84	0.89	0.92	1.12		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PG ENERGY (1) (TransCanada PipeLines Limited)															
AVG Daily Quantity	14.7	14.9	15.0	15.0	15.0	15.0	14.9	15.0	15.0	15.0	15.0	15.0	14.9	1,344,243	1,344,243
Total Price (Niagara Falls, NY)		2.40	2.66	2.88	2.69	2.73	3.10	3.64	3.86	3.09	2.81	2.62	2.81		
Commodity Component		1.71	1.99	2.19	2.02	2.06	2.41	2.97	3.15	2.40	2.14	1.88	2.14		
Demand Component		0.69	0.67	0.69	0.67	0.67	0.69	0.67	0.71	0.69	0.67	0.74	0.67		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PITTSFIELD GENERATING CO., L.P. (2) (Anderson Exploration Ltd.)															
AVG Daily Quantity	11.8	11.8	11.8	11.8	11.8	11.8	11.3	11.4	11.8	11.8	11.8	11.3	11.6	1,041,054	1,041,054
Total Price (Niagara Falls, NY)		2.60	2.64	2.63	2.53	2.54	2.62	2.80	2.84	2.58	3.32	3.22	3.18		
Commodity Component		1.79	1.80	1.79	1.70	1.71	1.73	1.97	2.03	1.78	2.50	2.40	2.35		
Demand Component		0.81	0.84	0.84	0.83	0.83	0.89	0.83	0.81	0.80	0.82	0.82	0.83		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PITTSFIELD GENERATING CO., L.P. (3) (Talisman Energy Inc.)															
AVG Daily Quantity	22.4	22.4	22.3	22.4	22.9	22.8	21.6	21.8	22.4	22.4	22.5	21.5	22.1	1,985,650	1,985,650
Total Price (Niagara Falls, NY)		2.44	2.61	2.68	2.48	2.61	2.68	3.05	3.11	2.65	3.33	3.15	3.26		
Commodity Component		1.63	1.77	1.84	1.63	1.77	1.84	2.22	2.30	1.85	2.51	2.33	2.43		
Demand Component		0.81	0.84	0.84	0.85	0.84	0.84	0.83	0.81	0.80	0.82	0.82	0.83		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
POCO PETROLEUM INC. (IGI Resources, Inc.)															
AVG Daily Quantity	20.0	19.4	19.3	19.2	18.8	19.0	19.3	19.3	19.5	19.0	18.8	19.2	20.4	1,751,874	1,751,874
Total Price (Sumas, Washington)		1.16	1.38	1.43	1.27	1.14	1.25	1.53	2.74	1.47	1.96	1.49	1.11		
Commodity Component		0.51	0.73	0.78	0.62	0.49	0.60	0.88	2.09	0.82	1.31	0.84	0.46		
Demand Component		0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50		
Reservation Fee Component		0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15		

(1) Formerly Pennsylvania Gas & Water Company.

(2) Formerly known as Altresco Pittsfield, L.P.

(3) Formerly known as Altresco Pittsfield, L.P.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/97 - 03/31/98*

Long-Term Importer	Auth. Yols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1Q98 TOTAL Mcf	YTD TOTAL Mcf
PORTAL MUNICIPAL GAS (1) (Sask Energy Inc.) AVG Daily Quantity <u>Total Price (Portal, North Dakota)</u> Commodity Component Demand Component Reservation Fee Component	2.3	0.0 2.25 2.25 0.00 0.00	0.0 2.27 2.27 0.00 0.00	0.0 2.27 2.27 0.00 0.00	0.0 2.27 2.27 0.00 0.00	0.0 2.27 2.27 0.00 0.00	0.0 2.27 2.27 0.00 0.00	0.0 2.27 2.27 0.00 0.00	0.0 2.46 2.46 0.00 0.00	0.1 2.46 2.46 0.00 0.00	0.1 2.65 2.65 0.00 0.00	0.1 2.65 2.65 0.00 0.00	0.1 2.65 2.65 0.00 0.00	6,669	6,669
POWER CITY PARTNERS, L.P. (Husky Oil Operations Ltd.) AVG Daily Quantity <u>Total Price (Massena, New York)</u> Commodity Component Demand Component Reservation Fee Component	21.0	17.1 3.54 2.30 1.24 0.00	17.5 3.63 2.30 1.33 0.00	17.2 3.59 2.30 1.29 0.00	17.2 3.63 2.30 1.33 0.00	16.4 3.65 2.30 1.35 0.00	17.0 3.56 2.30 1.26 0.00	16.1 3.73 2.30 1.43 0.00	18.5 3.63 2.30 1.33 0.00	19.4 3.55 2.30 1.25 0.00	8.4 4.92 2.50 2.42 0.00	14.2 4.01 2.50 0.00 0.00	14.1 3.93 2.50 1.43 0.00	1,095,350	1,095,350
PROGAS U.S.A. INC. (2) (ProGas Limited) AVG Daily Quantity <u>Total Price (Noyes, Minnesota)</u> Commodity Component Demand Component Reservation Fee Component	85.0	85.0 2.24 1.49 0.75 0.00	85.0 2.12 1.38 0.74 0.00	85.2 2.13 1.38 0.75 0.00	85.2 2.13 1.38 0.75 0.00	85.2 2.13 1.38 0.75 0.00	84.7 2.13 1.38 0.75 0.00	85.3 2.12 1.38 0.74 0.00	83.8 2.39 1.65 0.74 0.00	85.1 2.43 1.69 0.74 0.00	85.2 2.46 1.72 0.74 0.00	84.7 2.43 1.69 0.74 0.00	84.5 2.39 1.65 0.74 0.00	7,632,670	7,632,670
PROGAS U.S.A. INC. (3) (ProGas Limited) AVG Daily Quantity <u>Total Price (Noyes, Minnesota)</u> Commodity Component Demand Component Reservation Fee Component	15.0	14.8 1.99 1.23 0.76 0.00	15.1 2.22 1.32 0.90 0.00	14.9 2.44 1.54 0.90 0.00	12.4 2.32 1.42 0.90 0.00	12.4 2.27 1.37 0.90 0.00	12.3 2.61 1.71 0.90 0.00	12.5 3.33 2.43 0.90 0.00	14.8 3.61 2.71 0.90 0.00	14.8 2.79 1.89 0.90 0.00	14.8 3.76 2.86 0.90 0.00	14.8 2.14 1.24 0.90 0.00	14.7 2.33 1.43 0.90 0.00	1,329,657	1,329,657
PROGAS U.S.A. INC. (4) (ProGas Limited) AVG Daily Quantity <u>Total Price (Noyes, Minnesota)</u> Commodity Component Demand Component Reservation Fee Component	10.3	2.5 1.96 1.65 0.31 0.00	3.1 2.31 2.10 0.21 0.00	1.8 2.38 2.03 0.35 0.00	1.8 2.28 1.91 0.37 0.00	1.6 2.30 1.90 0.40 0.00	1.6 2.60 1.90 0.42 0.00	1.3 3.17 2.70 0.47 0.00	1.3 3.40 2.93 0.47 0.00	2.4 2.46 2.20 0.26 0.00	1.3 2.35 1.89 0.46 0.00	1.3 2.21 1.70 0.51 0.00	1.3 2.36 1.90 0.46 0.00	117,624	117,624

(1) Volumes often are too small to be shown on a monthly basis.
 (2) Supply is resold to ConsumersEnergy Company.
 (3) Supplies are resold to AIG Trading Corporation for markets in the Midwest.
 (4) Supplies are resold to the city of Peñham, MN.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/97 - 03/31/98*

Long-Term Importer	Auth. Vols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1Q98 TOTAL Mcf	YTD TOTAL Mcf
PROGAS U.S.A. INC. (1)	7.8	6.9	7.3	3.0	2.8	3.0	3.4	5.6	12.5	12.7	12.7	12.8	12.5	1,139,233	1,139,233
(ProGas Limited)		2.05	2.20	3.08	3.18	2.90	3.19	3.37	3.57	2.73	2.50	2.37	2.48		
AVG Daily Quantity		1.49	1.69	1.88	1.86	1.69	2.07	2.70	2.93	2.12	1.89	1.70	1.90		
Total Price (Noves. Minnesota)		0.56	0.51	1.20	1.32	1.21	1.12	0.67	0.64	0.61	0.61	0.67	0.58		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component															
Reservation Fee Component															
PROGAS U.S.A. INC. - (NATURAL GAS CLEARINGHOUSE)															
(ProGas Ltd.)	30.0	29.4	29.4	29.5	29.5	29.5	29.5	29.4	29.2	29.3	29.3	29.3	29.3	2,637,100	2,637,100
AVG Daily Quantity		1.73	1.96	2.13	2.00	1.99	2.40	3.08	3.29	2.47	2.12	1.86	2.07		
Total Price (Port of Morgan, MT)		1.26	1.50	1.67	1.54	1.53	1.94	2.62	2.83	2.01	1.66	1.40	1.61		
Commodity Component		0.47	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
PROGAS U.S.A. INC. - (TENASKA GAS COMPANY)															
(ProGas Limited)	20.0	19.6	17.2	19.7	19.7	19.6	19.6	19.6	19.5	29.3	19.6	19.5	19.5	1,758,087	1,758,087
AVG Daily Quantity		1.76	3.14	2.14	2.00	1.99	2.40	3.08	3.29	2.47	2.12	2.15	2.06		
Total Price (Port of Morgan, MT)		1.25	2.63	1.64	1.50	1.49	1.90	2.58	2.79	2.01	1.62	1.65	1.56		
Commodity Component		0.51	0.51	0.50	0.50	0.50	0.50	0.50	0.50	0.46	0.50	0.50	0.50		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
PROGAS U.S.A., INC (2)	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	6.4	5.8	5.7	5.8	519,932	519,932
(ProGas U.S.A. Inc.)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.64	3.52	3.04	2.73	3.01		
AVG Daily Quantity		0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.64	3.52	3.04	2.73	3.01		
Total Price (Waddington, NY)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A., INC (3)	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	7.2	7.2	7.2	7.0	645,017	645,017
(ProGas U.S.A. Inc.)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.07	1.90	2.24	2.03	2.11		
AVG Daily Quantity		0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.07	1.90	2.24	2.03	2.11		
Total Price (Eastport, Idaho)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Supplies are resold to Great Plains Natural Gas Company.
 (2) Supplies are marketed in the Northeast, primarily in New York State.
 (3) Supplies are marketed in California.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/97 - 03/31/98*

Long-Term Importer	Auth. Vols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1Q98 TOTAL Mcf	YTD TOTAL Mcf
PROJECT ORANGE ASSOCIATES, L.P. (1) (Noranda, Inc.)	0.0	17.1	15.8	17.4	16.6	15.3	15.5	15.6	13.9	19.0	18.9	18.9	18.6	1,692,660	1,692,660
AVG Daily Quantity		2.22	2.30	2.25	2.30	2.36	2.38	2.37	2.56	2.25	2.19	2.25	2.18		
Total Price (Niagara Falls, NY)		0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73		
Commodity Component		1.49	1.57	1.52	1.57	1.63	1.65	1.64	1.83	1.52	1.46	1.52	1.45		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
PUBLIC SERVICE ELECTRIC & GAS (Alberta NE Gas (TCGS Ltd. 1))	10.0	10.0	10.0	10.0	9.7	10.0	10.0	10.0	10.3	10.0	10.0	10.0	10.0	900,000	900,000
AVG Daily Quantity		2.20	2.34	2.42	2.33	2.34	2.55	2.72	3.69	2.86	2.47	2.22	2.42		
Total Price (Waddington, NY)		1.31	1.44	1.52	1.42	1.44	1.65	1.82	2.93	2.11	1.71	1.47	1.66		
Commodity Component		0.89	0.90	0.90	0.91	0.90	0.90	0.90	0.76	0.75	0.76	0.75	0.76		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
RENAISSANCE ENERGY (U.S.) INC. (2) (Renaissance Energy Limited)	5.0	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	5.1	458,969	458,969
AVG Daily Quantity		1.12	1.12	1.61	1.56	1.65	1.97	2.56	2.81	2.07	1.83	1.60	1.76		
Total Price (Port of Morgan, MT)		1.12	1.12	1.61	1.56	1.65	1.97	2.56	2.81	2.07	1.83	1.60	1.76		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
RENAISSANCE ENERGY (U.S.) INC. (3) (Renaissance Energy Limited)	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	252,000	252,000
AVG Daily Quantity		2.25	2.25	2.86	2.76	2.67	3.09	3.09	3.87	3.07	2.78	2.60	2.78		
Total Price (Niagara Falls, NY)		1.41	1.41	2.00	1.89	1.84	2.24	2.24	3.03	2.26	1.98	1.70	1.97		
Commodity Component		0.84	0.84	0.86	0.87	0.83	0.85	0.85	0.84	0.81	0.80	0.90	0.81		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
ROCHESTER GAS AND ELECTRIC CORPORATION (4) (Renaissance Energy Limited)	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	839,092	839,092
AVG Daily Quantity		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Grand Island, NY)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Project Orange purchased 120,000,000 MMBtu's of natural gas over a 20-year period in one lump-sum amount totaling \$88 million, or approximately \$73 per MMBtu, for its 111 MW cogenerator in Syracuse, N.Y. The demand component includes Nova/TransCanada transportation; production, gathering, processing fees; and tax/royalty payments.
- (2) Renaissance resells these volumes to AmGas Inc. for final sale to various customers in Iowa.
- (3) Renaissance resells these volumes to Delmarva Power & Light Company.
- Effective November 1, 1996, contract with Westcoast was terminated. Beginning November 1, 1996, RG&E has a long-term peaking supply arrangement with Renaissance (9.9 MMcf/d).

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Yols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1Q98 TOTAL Mcf	YTD TOTAL Mcf
SALMON RESOURCES LTD.-ENRON GAS MARKETING (1)															
(Shell Canada Limited)	9.8	9.7	9.4	4.7	9.8	9.8	9.3	9.7	9.6	9.5	9.6	9.7	9.7	871,997	871,997
AVG Daily Quantity		1.62	1.57	1.73	1.78	1.82	1.99	2.33	2.41	2.04	1.87	1.76	1.86		
Total Price (Port of Morgan, MT)		1.62	1.57	1.73	1.78	1.82	1.99	2.33	2.41	2.04	1.87	1.76	1.86		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SALMON RESOURCES LTD.-MIDAMERICAN ENERGY COMPANY (2)															
(Shell Canada Limited)	20.5	20.3	20.4	10.0	20.7	20.7	20.7	20.3	20.2	19.9	20.2	20.3	20.4	1,823,930	1,823,930
AVG Daily Quantity		1.37	1.43	1.67	1.65	1.72	2.07	2.71	3.05	2.25	1.83	1.67	1.81		
Total Price (Port of Morgan, MT)		1.37	1.43	1.67	1.65	1.72	2.07	2.71	3.05	2.25	1.83	1.67	1.81		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SAN DIEGO GAS & ELECTRIC COMPANY															
(Bow Valley Industries Ltd.)	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Eastport, Idaho)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SAN DIEGO GAS & ELECTRIC COMPANY															
(Canadian Hunter Marketing Ltd.)	19.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Eastport, Idaho)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SAN DIEGO GAS & ELECTRIC COMPANY (3)															
(Husky Oil Operations Ltd.)	21.7	21.6	20.9	20.9	20.6	21.2	20.5	20.8	21.0	21.3	0.0	0.0	0.0	0	0
AVG Daily Quantity		1.05	1.35	1.48	1.32	1.37	1.63	2.05	2.49	1.79	0.00	0.00	0.00		
Total Price (Eastport, Idaho)		1.05	1.35	1.48	1.32	1.37	1.63	2.05	2.49	1.79	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) These volumes currently being imported by Coral Energy, L.P., under its blanket import authorization pending DOE approval of transfer of long-term import authorization from Salmon Resources Ltd. to Coral Energy, L.P.

(2) These volumes currently being imported by Coral Energy, L.P., under its blanket import authorization pending DOE approval of transfer of long-term import authorization from Salmon Resources Ltd. to Coral Energy, L.P.

(3) Husky Gas Marketing is reporting the volumes under its short-term import authorization from January through April. Beginning in May 1998, Husky will report these volumes under its long-term

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Vols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1Q98 TOTAL Mcf	YTD TOTAL Mcf
SAN DIEGO GAS & ELECTRIC COMPANY (Summit Resources Ltd.) AVG Daily Quantity <u>Total Price (Eastport, Idaho)</u> Commodity Component Demand Component Reservation Fee Component	6.9	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0	0
SARANAC POWER PARTNERS, L.P. (Shell Canada Limited) AVG Daily Quantity <u>Total Price (Champlain, NY)</u> Commodity Component Demand Component Reservation Fee Component	54.0	41.7 3.34 2.45 0.89 0.00	43.5 3.34 2.47 0.87 0.00	43.1 3.34 2.44 0.90 0.00	41.7 3.34 2.47 0.87 0.00	39.4 3.34 2.48 0.86 0.00	43.1 3.34 2.44 0.90 0.00	43.9 3.35 2.48 0.87 0.00	37.1 3.48 2.60 0.88 0.00	43.8 3.47 2.63 0.84 0.00	20.6 3.48 2.64 0.84 0.00	34.3 3.48 2.55 0.93 0.00	44.5 3.48 2.63 0.85 0.00	2,978,607	2,978,607
SELKIRK COGEN PARTNERS, L.P. (Imperial Oil Resources Limited) AVG Daily Quantity <u>Total Price (Waddington, NY)</u> Commodity Component Demand Component Reservation Fee Component	19.0	12.9 2.32 1.23 1.09 0.00	14.9 2.44 1.36 1.08 0.00	17.0 2.52 1.43 1.09 0.00	14.4 2.42 1.33 1.09 0.00	13.7 2.42 1.33 1.09 0.00	16.9 2.47 1.38 1.09 0.00	17.0 2.67 1.59 1.08 0.00	18.7 2.81 1.73 1.08 0.00	18.6 2.60 1.53 1.07 0.00	17.0 2.45 1.38 1.07 0.00	18.9 2.31 1.25 1.06 0.00	18.3 2.36 1.30 1.06 0.00	1,623,822	1,623,822
SELKIRK COGEN PARTNERS, L.P. (PanCanadian Petroleum Ltd.) AVG Daily Quantity <u>Total Price (Waddington, NY)</u> Commodity Component Demand Component Reservation Fee Component	19.0	12.9 2.34 1.27 1.07 0.00	14.9 2.44 1.38 1.06 0.00	17.0 2.48 1.40 1.08 0.00	14.4 2.42 1.34 1.08 0.00	13.7 2.37 1.29 1.08 0.00	16.9 2.46 1.39 1.07 0.00	17.0 2.64 1.57 1.07 0.00	18.7 2.83 1.76 1.07 0.00	18.6 2.57 1.51 1.06 0.00	17.0 2.43 1.37 1.06 0.00	18.9 2.31 1.26 1.05 0.00	18.3 2.36 1.31 1.05 0.00	1,623,822	1,623,822
SELKIRK COGEN PARTNERS, L.P. (Paramount Resources Ltd.) AVG Daily Quantity <u>Total Price (Waddington, NY)</u> Commodity Component Demand Component Reservation Fee Component	23.0	0.3 2.30 1.63 0.67 0.00	5.2 2.31 1.63 0.68 0.00	11.5 2.42 1.76 0.66 0.00	14.3 2.47 1.80 0.67 0.00	15.1 2.47 1.80 0.67 0.00	11.3 2.52 1.85 0.67 0.00	14.0 2.67 2.00 0.67 0.00	13.5 2.83 2.17 0.66 0.00	15.1 3.09 2.42 0.67 0.00	14.2 2.46 1.51 0.95 0.00	15.1 2.30 1.36 0.94 0.00	2.4 2.31 1.37 0.94 0.00	938,053	938,053

VOLUME AND PRICE REPORT

Long-Term Imports

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Long-Term Importer	Auth. Vols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1998 TOTAL Mcf	YTD TOTAL Mcf
SELKIRK COGEN PARTNERS, L.P. (Producers Marketing, Ltd.)	17.0	11.5	13.3	15.1	12.8	12.2	15.0	15.1	16.6	16.5	15.2	16.8	16.3	1,445,194	1,445,194
AVG Daily Quantity		2.31	2.39	2.44	2.31	2.33	2.42	2.60	2.80	2.54	2.37	2.26	2.30		
Total Price (Washington, NY)		1.32	1.42	1.46	1.32	1.34	1.44	1.62	1.82	1.57	1.41	1.31	1.34		
Commodity Component		0.99	0.97	0.98	0.99	0.99	0.98	0.98	0.98	0.97	0.96	0.95	0.96		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
SIERRA PACIFIC POWER COMPANY (Amoco Canada)	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.7	14.8	14.8	14.1	14.8	1,314,489	1,314,489
AVG Daily Quantity		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.14	1.14	1.14	1.14	1.14		
Total Price (Eastport, Idaho)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.14	1.14	1.14	1.14	1.14		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SITHE/INDEPENDENCE POWER PARTNERS, L.P. (Enron Power Services Inc.)	32.0	28.0	28.1	28.1	28.1	28.0	28.1	28.1	28.1	28.1	28.0	28.0	28.0	2,522,401	2,522,401
AVG Daily Quantity		3.56	3.53	3.53	3.53	3.53	3.56	3.56	3.60	3.57	3.85	3.94	3.85		
Total Price (Grand Island, NY)		2.82	2.82	2.82	2.82	2.82	2.82	2.82	2.82	2.82	3.10	3.10	3.10		
Commodity Component		0.74	0.71	0.74	0.71	0.71	0.74	0.74	0.78	0.75	0.75	0.84	0.75		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
SOUTHEASTERN MICHIGAN GAS COMPANY (TCGS Ltd.)	15.0	15.0	15.0	15.1	15.0	15.0	15.0	15.1	15.0	15.0	14.8	14.7	14.6	1,323,106	1,323,106
AVG Daily Quantity		2.35	2.65	2.87	2.72	2.81	2.77	3.76	3.80	3.04	2.76	2.63	2.79		
Total Price (Noves, Minnesota)		1.91	2.22	2.43	2.29	2.38	2.33	3.33	3.34	2.60	2.32	2.14	2.35		
Commodity Component		0.44	0.43	0.44	0.43	0.43	0.44	0.43	0.46	0.44	0.44	0.49	0.44		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
SOUTHERN CALIFORNIA EDISON COMPANY (1) (AEC Oil & Gas Company)	51.8	0.0	35.2	32.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		0.00	1.72	1.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Eastport, Idaho)		0.00	1.66	1.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.05	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

(1) Contract terminated on July, 1, 1997.

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 04/01/97 - 03/31/98*

Long-Term Importer	Auth. Vols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1Q98 TOTAL Mcf	YTD TOTAL Mcf
SOUTHERN CALIFORNIA EDISON COMPANY (1) (Imperial Oil Resources Limited)															
AVG Daily Quantity	51.8	0.0	22.7	23.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
Total Price (Eastport, Idaho)		0.00	1.72	1.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	1.66	1.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.05	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CALIFORNIA EDISON COMPANY (2) (Shell Canada Limited)															
AVG Daily Quantity	51.0	50.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
Total Price (Eastport, Idaho)		2.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		2.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CALIFORNIA EDISON COMPANY (3) (TCGS Ltd.)															
AVG Daily Quantity	51.8	0.0	35.2	35.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
Total Price (Eastport, Idaho)		0.00	1.72	1.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	1.66	1.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.05	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta NE Gas (AEC Oil & Gas Company))	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	195,300	195,300
AVG Daily Quantity		2.20	2.35	2.43	2.34	2.35	2.51	2.72	3.35	2.91	2.65	2.43	2.50		
Total Price (Waddington, NY)		1.27	1.43	1.52	1.45	1.44	1.63	1.82	2.50	2.06	1.79	1.59	1.65		
Commodity Component		0.93	0.92	0.91	0.89	0.91	0.88	0.90	0.85	0.85	0.86	0.84	0.85		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
SOUTHERN CONNECTICUT GAS (Alberta NE Gas (TCGS Ltd. 1))	15.0	22.5	22.5	22.5	21.8	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5	2,025,000	2,025,000
AVG Daily Quantity		2.20	2.34	2.42	2.33	2.34	2.55	2.72	3.69	2.86	2.47	2.22	2.42		
Total Price (Waddington, NY)		1.31	1.44	1.52	1.42	1.44	1.65	1.82	2.93	2.11	1.71	1.47	1.66		
Commodity Component		0.89	0.90	0.90	0.91	0.90	0.90	0.90	0.76	0.75	0.76	0.75	0.76		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

(1) Contract terminated on July 1, 1997.
 (2) Contract terminated on May 1, 1997.
 (3) Contract terminated on July 1, 1997.

VOLUME AND PRICE REPORT **Long-Term Imports** *Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/97 - 03/31/98*

Long-Term Importer	Auth. Vols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1998 TOTAL Mcf	YTD TOTAL Mcf
SOUTHERN CONNECTICUT GAS (Alberta NE Gas (TCGS Ltd. 2))	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Waddington, NY)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta Northeast Gas (ProGas))	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	594,000	594,000
AVG Daily Quantity		2.27	2.43	2.52	2.42	2.42	2.58	2.81	3.21	2.81	2.54	2.35	2.41		
Total Price (Waddington, NY)		1.35	1.49	1.58	1.48	1.49	1.66	1.88	2.30	1.90	1.64	1.45	1.49		
Commodity Component		0.92	0.94	0.94	0.94	0.93	0.92	0.93	0.91	0.91	0.90	0.90	0.92		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta Northeast Gas (Producers Marketing))	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	335,700	335,700
AVG Daily Quantity		2.20	2.34	2.43	2.35	2.35	2.51	2.72	3.35	2.91	2.65	2.44	2.50		
Total Price (Waddington, NY)		1.32	1.44	1.53	1.43	1.45	1.62	1.82	2.47	2.04	1.78	1.57	1.62		
Commodity Component		0.88	0.90	0.90	0.92	0.90	0.89	0.90	0.88	0.87	0.87	0.87	0.88		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ST. LAWRENCE GAS COMPANY, INC. (1) (TCGS Ltd.)	18.8	11.8	8.2	3.2	1.9	2.3	4.5	9.5	12.7	13.7	12.2	12.5	11.8	1,093,659	1,093,659
AVG Daily Quantity		2.07	1.91	2.07	1.92	1.88	2.47	2.22	2.43	2.34	2.10	2.08	2.08		
Total Price (Massena, New York)		1.09	1.02	1.07	1.02	0.98	1.11	1.34	1.52	1.47	1.22	1.09	1.19		
Commodity Component		0.98	0.89	1.00	0.90	0.90	1.36	0.88	0.91	0.87	0.88	0.99	0.89		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SUMAS COGENERATION COMPANY, L.P. (2) (ENCO Gas, Ltd.)	12.0	0.5	0.5	0.5	0.0	8.7	10.4	5.5	9.2	11.5	11.2	9.7	10.7	950,633	950,633
AVG Daily Quantity		2.07	2.07	2.07	0.00	2.07	2.07	2.07	2.07	2.07	2.17	2.17	2.17		
Total Price (Sumas, Washington)		2.07	2.07	2.07	0.00	2.07	2.07	2.07	2.07	2.07	2.17	2.17	2.17		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) As the result of a contract amendment, daily contract volumes were reduced to 18.8 MMcf, effective January 1, 1997.
 (2) These import volumes are transported into the United States on the Sumas Pipeline-U.S.A.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Vols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1Q98 TOTAL Mcf	YTD TOTAL Mcf
SUMAS COGENERATION COMPANY, L.P. (1)															
(Engage Energy Canada)															
AVG Daily Quantity	12.0	0.0	0.0	0.0	0.0	12.1	12.1	6.3	0.0	0.0	0.0	0.0	0.0	0	0
Total Price (Sumas, Washington)		0.00	0.00	0.00	0.00	1.20	1.20	1.20	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.80	0.80	0.80	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.40	0.40	0.40	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TENASKA GAS COMPANY (2)															
(Husky Oil Operations Ltd.)															
AVG Daily Quantity	13.0	0.0	0.0	0.0	0.0	9.9	9.6	1.1	8.0	9.8	0.0	0.0	0.0	0	0
Total Price (Sumas, Washington)		0.00	0.00	0.00	0.00	2.31	2.31	2.31	2.31	2.31	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	1.85	1.85	1.85	1.85	1.85	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.46	0.46	0.46	0.46	0.46	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TENASKA GAS COMPANY (3)															
(Petro-Canada Ltd.)															
AVG Daily Quantity	15.0	0.0	0.0	0.0	0.0	11.4	11.1	1.2	6.2	17.0	0.0	0.0	0.0	0	0
Total Price (Sumas, Washington)		0.00	0.00	0.00	0.00	2.45	2.45	2.45	2.45	2.51	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	1.59	1.59	1.59	1.59	1.63	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.86	0.86	0.86	0.86	0.88	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TENASKA GAS COMPANY (4)															
(Talisman Energy Inc.)															
AVG Daily Quantity	18.0	0.0	0.0	0.0	0.0	16.0	15.0	1.6	11.9	17.0	0.0	0.0	0.0	0	0
Total Price (Sumas, Washington)		0.00	0.00	0.00	0.00	2.00	2.28	2.83	3.11	2.16	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	2.00	2.28	2.83	3.11	2.16	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TENASKA WASHINGTON PARTNERS, L.P. (5)															
(Puget Sound Energy, Inc.)															
AVG Daily Quantity	50.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.1	21.5	23.7	1,866,209	1,866,209
Total Price (Sumas, Washington)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.97	1.31	1.47		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.97	1.31	1.47		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) These import volumes are transported into the United States on the Sumas Pipeline-U.S.A.

(2) On April 6, 1998, Order 735-B vacated these authorizations per request of Tenaska.

(3) On April 6, 1998, Order 735-B vacated these authorizations per request of Tenaska.

(4) On April 6, 1998, Order 735-B vacated these authorizations per request of Tenaska.

(5) These vols., imported on the Sumas-Cascade Pipeline, are used to fuel Tenaska's 245-Megawatt Cogeneration located at Ferndale, WA. Jan. 1998 vols. were imported under Tenaska's short-term import auth.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Vols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1998 TOTAL Mcf	YTD TOTAL Mcf
THE MONTANA POWER GAS COMPANY (1) (Canadian-Montana Pipeline Company)															
AVG Daily Quantity	50.0	17.0	16.7	16.1	16.2	16.0	15.9	16.9	18.1	18.9	18.4	18.3	19.3	1,681,007	1,681,007
Total Price (Whitlash, Montana)		1.19	1.43	1.36	1.31	1.23	2.00	1.41	1.75	1.75	1.13	1.16	1.31		
Commodity Component		1.19	1.43	1.36	1.31	1.23	2.00	1.41	1.75	1.75	1.13	1.16	1.31		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
THE MONTANA POWER GAS COMPANY (2) (Canadian-Montana Pipeline Company)															
AVG Daily Quantity	1.1	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	15,282	15,282
Total Price (Port of Del Bonita, MT)		1.03	1.03	1.03	1.03	1.03	1.03	1.00	0.99	0.98	1.13	1.16	1.31		
Commodity Component		1.03	1.03	1.03	1.03	1.03	1.03	1.00	0.99	0.98	1.13	1.16	1.31		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
THE U.S. GENERAL SERVICES ADMIN. (3) (Chief Mountain Natural Gas Coop.)															
AVG Daily Quantity	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	259	259
Total Price (Babb, Montana)		2.30	0.00	1.85	2.10	2.13	2.13	2.12	2.13	2.06	2.12	1.79	2.64		
Commodity Component		2.30	0.00	1.85	2.10	2.13	2.13	2.12	2.13	2.06	2.12	1.79	2.64		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TM STAR FUEL COMPANY (CanWest Gas Supply)															
AVG Daily Quantity	10.0	8.6	8.1	4.0	6.9	8.0	9.0	6.8	9.9	10.0	10.0	6.3	8.0	735,588	735,588
Total Price (Sumas, Washington)		2.14	2.14	2.14	2.14	2.14	2.14	2.14	2.14	2.14	2.23	2.23	2.23		
Commodity Component		2.14	2.14	2.14	2.14	2.14	2.14	2.14	2.14	2.14	2.23	2.23	2.23		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY (4) (Canstates Gas Marketing)															
AVG Daily Quantity	48.4	47.7	47.0	29.9	47.2	39.7	0.0	72.3	47.3	47.4	52.3	48.4	48.7	4,485,266	4,485,266
Total Price (Niagara Falls, NY)		1.23	1.72	1.19	1.57	1.64	0.00	2.52	2.89	1.96	2.99	2.92	3.08		
Commodity Component		1.23	1.72	1.19	1.57	1.64	0.00	2.52	2.89	1.96	2.99	2.92	3.08		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Effective November 1, 1997, this authorization was transferred from The Montana Power Co. to The Montana Power Gas Co.
 (2) Effective November 1, 1997, this authorization was transferred from The Montana Power Co. to The Montana Power Gas Co.
 (3) Volumes often are too small to be shown on a monthly basis.
 (4) Gas resold to Hopewell Cogeneration Facility and other TEMCO customers.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Vols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1Q98 TOTAL Mcf	YTD TOTAL Mcf
TRANSCO ENERGY MARKETING COMPANY-BG&E															
(Canstates Gas Marketing)	25.0														
AVG Daily Quantity		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.2	25.0	8.2	1,639,533	1,639,533
Total Price (Niagara Falls, NY)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.18	2.93	3.17		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.30	2.05	2.29		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.88	0.88	0.88		
TRANSCO ENERGY MARKETING COMPANY-LILCO															
(Canstates Gas Marketing)	15.0														
AVG Daily Quantity		14.5	14.5	14.5	19.3	19.3	14.5	14.5	14.5	14.5	12.3	14.7	8.2	1,048,373	1,048,373
Total Price (Niagara Falls, NY)		2.93	3.27	3.42	3.27	3.29	3.65	4.22	4.39	4.17	4.25	3.08	3.32		
Commodity Component		1.96	2.30	2.45	2.30	2.32	2.68	3.25	3.42	3.20	3.35	2.18	2.42		
Demand Component		0.97	0.97	0.97	0.97	0.97	0.97	0.97	0.97	0.97	0.90	0.90	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY-PSE&G															
(Canstates Gas Marketing)	35.0														
AVG Daily Quantity		32.5	32.4	31.9	13.1	13.0	13.0	19.3	13.8	31.3	30.6	33.3	8.2	2,133,749	2,133,749
Total Price (Niagara Falls, NY)		2.56	2.90	3.05	2.90	2.92	3.28	3.85	3.70	3.87	2.88	2.63	2.87		
Commodity Component		1.96	2.30	2.45	2.30	2.32	2.68	3.25	3.25	3.42	2.43	2.18	2.42		
Demand Component		0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.45	0.45	0.45	0.45	0.45		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
UNITED STATES GYPSUM COMPANY															
(Renaissance Energy, Ltd.)	13.5														
AVG Daily Quantity		0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5	13.5	13.5	13.5	13.5	1,215,000	1,215,000
Total Price (Noyes, Minnesota)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.89	1.46	1.31	1.36	1.50		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.64	1.21	1.06	1.11	1.25		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.25	0.25	0.25	0.25		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
UTILICORP UNITED, INC. (1)															
(ProGas Limited)	2.7														
AVG Daily Quantity		2.6	2.6	2.4	2.6	2.6	2.6	2.6	2.6	2.6	2.5	2.5	2.5	229,370	229,370
Total Price (Noyes, Minnesota)		1.94	2.23	2.45	2.26	2.30	2.68	3.25	3.40	2.59	2.36	2.16	2.37		
Commodity Component		1.43	1.71	1.88	1.74	1.79	2.15	2.73	2.87	2.09	1.86	1.61	1.86		
Demand Component		0.49	0.49	0.54	0.49	0.48	0.50	0.48	0.49	0.47	0.48	0.53	0.49		
Reservation Fee Component		0.02	0.03	0.03	0.03	0.03	0.03	0.04	0.04	0.03	0.02	0.02	0.02		

(1) Volumes used by Michigan Gas Utilities.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Vols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1Q98 TOTAL Mcf	YTD TOTAL Mcf
UTILICORP UNITED, INC. (1)															
(TCGS Ltd.)	7.2	7.2	7.2	6.5	7.2	7.2	7.2	7.2	7.2	7.2	8.4	7.1	7.2	681,426	681,426
AVG Daily Quantity		1.97	2.25	2.51	2.29	2.32	2.72	3.30	3.45	2.62	2.40	2.20	2.42		
Total Price (Noves. Minnesota)		1.45	1.73	1.91	1.77	1.81	2.18	2.75	2.89	2.11	1.89	1.64	1.89		
Commodity Component		0.46	0.45	0.52	0.45	0.44	0.46	0.44	0.45	0.43	0.43	0.49	0.45		
Demand Component		0.06	0.07	0.08	0.07	0.07	0.08	0.11	0.11	0.08	0.08	0.07	0.08		
Reservation Fee Component															
VALLEY GAS COMPANY															
(Alberta NE Gas (TCGS Ltd. 1))	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	88,715	88,715
AVG Daily Quantity		2.20	2.34	2.42	2.33	2.34	2.55	2.72	3.69	2.86	2.47	2.22	2.42		
Total Price (Waddington, NY)		1.31	1.44	1.52	1.42	1.44	1.65	1.82	2.93	2.11	1.71	1.47	1.66		
Commodity Component		0.89	0.90	0.90	0.91	0.90	0.90	0.90	0.76	0.75	0.76	0.75	0.76		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
VERMONT GAS SYSTEMS INC. (2)															
(TCGS Ltd.)	21.0	19.3	16.0	9.8	9.0	9.7	12.4	18.7	20.5	21.0	21.0	21.0	19.1	1,832,580	1,832,580
AVG Daily Quantity		1.87	2.29	3.25	3.25	3.06	2.93	2.89	3.22	2.49	2.10	1.93	2.15		
Total Price (Highgate Spr., VT)		0.91	1.14	1.31	1.21	1.18	1.41	1.91	2.29	1.62	1.24	0.98	1.19		
Commodity Component		0.96	1.15	1.94	2.04	1.88	1.52	0.98	0.93	0.87	0.86	0.95	0.96		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
VERMONT GAS SYSTEMS, INC. (3)															
(Various Suppliers)	19.0	0.9	0.2	0.0	0.0	0.0	0.0	1.4	8.0	13.7	15.7	10.5	5.7	959,549	959,549
AVG Daily Quantity		9.18	41.84	0.00	0.00	0.00	0.00	2.84	2.29	1.84	1.93	2.16	2.91		
Total Price (Highgate Spr., VT)		0.77	1.33	0.00	0.00	0.00	0.00	1.29	1.36	1.32	1.48	1.41	1.65		
Commodity Component		8.41	40.51	0.00	0.00	0.00	0.00	1.55	0.93	0.52	0.45	0.75	1.26		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
WASHINGTON NATURAL GAS COMPANY															
(Amoco Canada)	24.0	25.0	25.0	25.0	24.9	24.4	25.0	24.4	25.0	25.0	25.0	24.8	25.0	2,243,571	2,243,571
AVG Daily Quantity		1.14	1.37	1.41	1.25	1.13	1.22	1.53	2.73	1.43	1.88	1.47	1.16		
Total Price (Sumas, Washington)		0.55	0.79	0.82	0.67	0.54	0.63	0.94	2.16	0.88	1.33	0.86	0.60		
Commodity Component		0.59	0.58	0.59	0.58	0.59	0.59	0.59	0.57	0.55	0.55	0.61	0.56		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

(1) Volumes used by Michigan Gas Utilities.

(2) Daily contract demand was reduced from 32 MMcf to 21 MMcf, effective April 1, 1995. On November 1, 1998, the daily contract demand will be reduced to 11 MMcf.

(3) This import is part of a gas services agreement with Gaz Metropolitain Limited Partnership.

Long-Term Imports

Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Vol's.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sept.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1Q98 TOTAL Mcf	YTD TOTAL Mcf
WASHINGTON NATURAL GAS COMPANY															
(Duke Energy)	14.5	14.5	14.8	15.0	14.8	14.3	15.1	15.0	14.7	15.0	14.8	15.0	15.0	1,344,901	1,344,901
AVG Daily Quantity		1.16	1.36	1.41	1.25	1.14	1.21	1.51	2.73	1.43	1.88	1.45	1.14		
Total Price (Sumas, Washington)		0.46	0.67	0.73	0.56	0.43	0.65	0.83	2.07	0.78	1.22	0.80	0.48		
Commodity Component		0.70	0.69	0.68	0.69	0.71	0.56	0.68	0.66	0.65	0.66	0.65	0.66		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
WASHINGTON NATURAL GAS COMPANY															
(Engage Energy Canada)	9.6	10.0	10.0	10.0	10.0	10.0	10.0	10.0	1.7	10.0	10.0	10.0	10.0	900,000	900,000
AVG Daily Quantity		1.12	1.35	1.39	1.24	1.10	1.21	1.49	8.23	1.40	1.84	1.44	1.15		
Total Price (Sumas, Washington)		0.59	0.83	0.86	0.72	0.59	0.68	0.96	1.88	0.76	1.23	0.85	0.62		
Commodity Component		0.53	0.52	0.53	0.52	0.51	0.53	0.53	6.35	0.64	0.61	0.59	0.53		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
WASHINGTON NATURAL GAS COMPANY															
(Engage Energy Canada)	95.8	75.4	75.2	68.9	62.2	72.5	74.9	75.4	48.1	74.9	76.4	75.2	75.3	6,810,004	6,810,004
AVG Daily Quantity		1.37	1.51	1.52	1.51	1.36	1.40	1.66	2.61	1.68	1.75	1.60	1.58		
Total Price (Eastport, Idaho)		0.90	1.05	1.01	0.95	0.88	0.93	1.20	1.88	1.22	1.30	1.11	1.12		
Commodity Component		0.47	0.46	0.51	0.56	0.48	0.47	0.46	0.73	0.46	0.45	0.49	0.46		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
WASHINGTON NATURAL GAS COMPANY															
(Poco Petroleum Ltd.)	14.4	15.0	15.0	14.0	15.0	14.6	14.7	15.0	15.0	15.0	15.0	15.0	15.0	1,349,910	1,349,910
AVG Daily Quantity		1.04	1.27	1.34	1.16	1.03	1.13	1.42	2.69	1.39	1.84	1.42	1.11		
Total Price (Sumas, Washington)		0.59	0.83	0.86	0.72	0.58	0.67	0.98	2.11	0.84	1.29	0.81	0.55		
Commodity Component		0.45	0.44	0.48	0.44	0.45	0.46	0.44	0.58	0.55	0.55	0.61	0.56		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
WASHINGTON WATER POWER COMPANY															
(AEC Oil & Gas Company)	25.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.6	19.7	16.9	18.2	18.4	1,605,012	1,605,012
AVG Daily Quantity		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.49	1.48	1.50	1.51	1.50		
Total Price (Eastport, Idaho)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.40	1.40	1.40	1.40	1.40		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.09	0.08	0.10	0.11	0.10		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Vols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1998 TOTAL Mcf	YTD TOTAL Mcf
WASHINGTON WATER POWER COMPANY (Engage Energy Canada)															
19.1	15.1	14.9	15.2	15.3	14.9	13.9	14.9	15.2	15.2	15.2	15.2	15.1	15.2	1,363,587	1,363,587
	1.54	1.67	1.57	1.49	1.44	1.49	1.75	1.69	1.69	1.69	1.74	1.61	1.61		
	0.99	1.12	1.02	0.95	0.89	0.94	1.20	1.15	1.15	1.15	1.21	1.04	1.06		
	0.55	0.55	0.55	0.54	0.55	0.55	0.55	0.55	0.55	0.54	0.53	0.57	0.55		
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WASHINGTON WATER POWER COMPANY (Enron Capital & Trade)															
16.8	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	14.9	14.9	14.9	14.9	14.9	1,344,598	1,344,598
	1.13	1.37	1.30	1.22	1.13	1.16	1.35	1.51	1.30	1.30	1.07	1.10	1.25		
	0.81	1.05	0.97	0.90	0.83	0.83	1.04	1.19	0.99	0.99	0.76	0.76	0.94		
	0.32	0.32	0.33	0.32	0.30	0.33	0.31	0.32	0.31	0.31	0.31	0.34	0.31		
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WASHINGTON WATER POWER COMPANY (PanCanadian Petroleum Limited)															
19.0	12.7	12.7	9.5	7.5	12.8	12.0	11.3	12.2	12.1	12.1	13.1	13.7	14.2	1,229,630	1,229,630
	1.15	1.39	1.32	1.24	1.16	1.18	1.37	1.50	1.29	1.29	1.02	1.11	1.25		
	1.06	1.30	1.23	1.15	1.07	1.09	1.28	1.41	1.20	1.20	0.93	1.01	1.16		
	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.09	0.10	0.09		
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WESTCOAST GAS SERVICES INC. - CIBOLA CORPORATION (Westcoast Gas)															
1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	111,167	111,167
	1.56	1.79	1.95	1.82	1.90	2.26	2.88	3.14	2.29	2.29	2.02	1.81	2.00		
	1.56	1.79	1.95	1.82	1.90	2.26	2.88	3.14	2.29	2.29	2.02	1.81	2.00		
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WESTCOAST GAS SERVICES INC. - INTERSTATE POWER CO. (Westcoast Gas)															
1.0	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.0	1.1	95,754	95,754
	1.74	1.95	2.10	1.99	2.03	2.35	2.86	3.01	2.28	2.28	2.11	1.96	2.16		
	1.46	1.67	1.82	1.72	1.76	2.07	2.57	2.71	2.01	2.01	1.84	1.65	1.84		
	0.28	0.28	0.28	0.27	0.27	0.28	0.29	0.30	0.27	0.27	0.27	0.31	0.32		
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Vols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1Q98 TOTAL Mcf	YTD TOTAL Mcf
WESTCOAST GAS SERVICES INC. - METRO. UTIL. DIST.															
(Westcoast Gas)	3.7														
AVG Daily Quantity		3.8	3.8	3.8	3.7	3.8	3.8	3.8	3.8	3.8	3.8	3.8	3.8	340,847	340,847
Total Price (Port of Morgan, MT)		1.78	1.80	2.17	2.06	2.10	2.45	2.99	3.17	2.39	2.20	2.00	2.25		
Commodity Component		1.61	1.63	2.00	1.89	1.93	2.28	2.82	2.98	2.21	2.02	1.81	2.02		
Demand Component		0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.19	0.18	0.18	0.19	0.23		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WESTCOAST GAS SERVICES INC. - MIDAMERICAN ENERGY															
(Westcoast Gas)	6.5														
AVG Daily Quantity		6.7	6.7	6.7	6.5	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	600,234	600,234
Total Price (Port of Morgan, MT)		1.60	1.80	1.96	1.85	1.89	3.45	2.70	2.85	2.14	1.98	1.80	2.20		
Commodity Component		1.46	1.67	1.82	1.72	1.76	2.07	2.57	2.71	2.01	1.84	1.65	1.84		
Demand Component		0.14	0.13	0.14	0.13	0.13	1.38	0.13	0.14	0.13	0.14	0.15	0.36		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WESTCOAST GAS SERVICES INC. - N'WESTERN PUB. SERV.															
(Westcoast Gas)	0.9														
AVG Daily Quantity		1.0	1.0	1.0	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	85,291	85,291
Total Price (Port of Morgan, MT)		1.78	2.00	2.17	2.06	2.10	2.45	2.99	3.24	2.44	2.20	2.00	2.20		
Commodity Component		1.61	1.83	2.00	1.89	1.93	2.28	2.82	2.98	2.21	2.02	1.81	2.02		
Demand Component		0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.26	0.23	0.18	0.19	0.18		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WESTCOAST GAS SERVICES INC. - WISCONSIN GAS															
(Westcoast Gas)	2.4														
AVG Daily Quantity		2.5	2.5	2.5	2.4	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	223,290	223,290
Total Price (Port of Morgan, MT)		1.71	1.93	2.10	1.99	2.03	2.37	2.90	3.05	2.30	2.12	1.92	2.12		
Commodity Component		1.57	1.79	1.96	1.85	1.89	2.23	2.76	2.91	2.16	1.98	1.77	1.98		
Demand Component		0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.15	0.14		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WISCONSIN ELECTRIC POWER CO. (GAS OPS) (1)															
(Progas Limited)	10.7														
AVG Daily Quantity		10.7	10.7	10.0	10.7	10.7	10.7	10.7	10.7	10.7	10.7	10.7	10.7	965,889	965,889
Total Price (Noves, Minnesota)		1.92	2.21	2.43	2.24	2.28	2.66	3.23	3.38	2.57	2.34	2.13	2.34		
Commodity Component		1.43	1.71	1.88	1.74	1.79	2.15	2.73	2.87	2.09	1.86	1.61	1.86		
Demand Component		0.47	0.47	0.52	0.47	0.46	0.48	0.46	0.47	0.45	0.45	0.50	0.45		
Reservation Fee Component		0.02	0.03	0.03	0.03	0.03	0.03	0.04	0.04	0.03	0.03	0.02	0.03		

(1) In January 1996, Wisconsin Natural Gas Company became Wisconsin Electric Power Company - Gas Operations.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Vols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1998 TOTAL Mcf	YTD TOTAL Mcf
WISCONSIN ELECTRIC POWER CO. (GAS OPS) (1)															
(TCGS Ltd.)	26.5														
AVG Daily Quantity		26.3	26.4	24.7	26.4	26.4	26.2	26.5	26.5	26.5	26.5	26.4	26.2	2,372,421	2,372,421
Total Price (Noves. Minnesota)		2.03	2.27	2.48	2.30	2.33	2.67	3.17	3.30	2.59	2.39	2.23	2.40		
Commodity Component		1.50	1.74	1.89	1.77	1.81	2.12	2.62	2.74	2.07	1.87	1.66	1.87		
Demand Component		0.49	0.48	0.53	0.48	0.47	0.49	0.47	0.48	0.46	0.46	0.52	0.47		
Reservation Fee Component		0.04	0.05	0.06	0.05	0.05	0.06	0.08	0.08	0.06	0.06	0.05	0.06		
WISCONSIN FUEL & LIGHT COMPANY															
(ProGas Limited)	3.0														
AVG Daily Quantity		3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	269,550	269,550
Total Price (Noves. Minnesota)		1.88	2.17	2.36	2.19	2.21	2.56	3.09	3.24	2.48	2.26	2.08	2.28		
Commodity Component		1.39	1.67	1.82	1.69	1.72	2.05	2.59	2.73	2.00	1.78	1.56	1.80		
Demand Component		0.47	0.47	0.51	0.47	0.46	0.48	0.46	0.47	0.45	0.45	0.50	0.45		
Reservation Fee Component		0.02	0.03	0.03	0.03	0.03	0.03	0.04	0.04	0.03	0.03	0.02	0.03		
WISCONSIN FUEL & LIGHT COMPANY															
(TCGS Ltd.)	7.4														
AVG Daily Quantity		7.3	7.4	6.9	7.4	7.4	7.3	5.2	7.4	7.4	5.3	1.5	1.5	251,913	251,913
Total Price (Noves. Minnesota)		1.96	2.21	2.40	2.22	2.24	2.55	3.22	3.16	2.49	2.47	4.27	4.29		
Commodity Component		1.46	1.71	1.84	1.72	1.75	2.03	2.50	2.63	2.00	1.80	1.61	1.82		
Demand Component		0.46	0.45	0.50	0.45	0.44	0.46	0.62	0.45	0.43	0.60	2.42	2.20		
Reservation Fee Component		0.04	0.05	0.06	0.05	0.05	0.06	0.10	0.08	0.06	0.07	0.24	0.27		
WISCONSIN GAS COMPANY															
(ProGas Limited (I))	6.6														
AVG Daily Quantity		6.5	6.5	6.5	6.5	6.5	6.5	6.5	6.8	6.5	6.5	6.5	6.5	586,516	586,516
Total Price (Noves. Minnesota)		1.93	2.21	2.40	2.25	2.29	2.67	3.24	3.38	2.57	2.35	2.14	2.35		
Commodity Component		1.43	1.71	1.88	1.74	1.79	2.15	2.73	2.87	2.09	1.86	1.61	1.86		
Demand Component		0.48	0.47	0.49	0.48	0.47	0.49	0.47	0.47	0.45	0.46	0.51	0.46		
Reservation Fee Component		0.02	0.03	0.03	0.03	0.03	0.03	0.04	0.04	0.03	0.03	0.02	0.03		
WISCONSIN GAS COMPANY															
(ProGas Limited (II))	28.5														
AVG Daily Quantity		28.4	28.4	27.0	28.4	28.4	28.3	28.5	29.4	28.5	28.5	28.3	28.3	2,553,224	2,553,224
Total Price (Noves. Minnesota)		1.93	2.21	2.42	2.24	2.28	2.66	3.23	3.38	2.57	2.34	2.13	2.34		
Commodity Component		1.43	1.71	1.88	1.74	1.79	2.15	2.73	2.87	2.09	1.86	1.61	1.86		
Demand Component		0.48	0.47	0.51	0.47	0.46	0.48	0.46	0.47	0.45	0.45	0.50	0.46		
Reservation Fee Component		0.02	0.03	0.03	0.03	0.03	0.03	0.04	0.04	0.03	0.03	0.02	0.02		

(1) In January 1996, Wisconsin Natural Gas Company became Wisconsin Electric Power Company - Gas Operations.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Vols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1Q98 TOTAL Mcf	YTD TOTAL Mcf
WISCONSIN GAS COMPANY (TCGS Ltd.)	89.4	88.8	89.1	84.1	88.7	88.7	88.5	25.9	89.4	56.8	38.7	89.0	88.2	6,425,926	6,425,926
AVG Daily Quantity		2.03	2.27	2.47	2.30	2.33	2.67	4.52	3.30	2.90	2.39	2.22	2.40		
Total Price (Noyes, Minnesota)		1.50	1.74	1.89	1.77	1.81	2.12	2.62	2.74	2.07	1.87	1.66	1.87		
Commodity Component		0.49	0.48	0.52	0.48	0.47	0.49	1.63	0.48	0.73	0.46	0.51	0.47		
Demand Component		0.04	0.05	0.06	0.05	0.05	0.06	0.27	0.08	0.10	0.06	0.05	0.06		
Reservation Fee Component															
WISCONSIN GAS COMPANY (TCGS Ltd.)	1.9	1.9	1.9	1.9	1.9	1.9	1.9	0.8	1.9	1.9	1.9	1.9	1.9	173,613	173,613
AVG Daily Quantity		2.02	2.26	2.44	2.30	2.33	2.67	3.91	3.29	2.58	2.37	2.21	2.38		
Total Price (Noyes, Minnesota)		1.50	1.74	1.89	1.77	1.81	2.12	2.62	2.74	2.07	1.87	1.66	1.87		
Commodity Component		0.48	0.47	0.49	0.48	0.47	0.49	1.11	0.47	0.45	0.45	0.50	0.46		
Demand Component		0.04	0.05	0.06	0.05	0.05	0.06	0.18	0.08	0.06	0.05	0.05	0.05		
Reservation Fee Component															
WISCONSIN POWER & LIGHT COMPANY (ProGas Limited)	3.4	3.4	3.4	3.0	3.3	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	302,718	302,718
AVG Daily Quantity		1.93	2.20	2.46	2.25	2.28	2.66	3.24	3.38	2.57	2.34	2.14	2.35		
Total Price (Noyes, Minnesota)		1.43	1.71	1.88	1.74	1.79	2.15	2.73	2.87	2.09	1.86	1.61	1.86		
Commodity Component		0.50	0.49	0.58	0.51	0.49	0.51	0.51	0.51	0.48	0.48	0.53	0.49		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
WISCONSIN POWER & LIGHT COMPANY (1) (TCGS Ltd.)	4.3	4.2	4.2	3.9	3.6	4.2	4.2	4.2	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		1.90	2.14	2.39	2.30	2.24	2.63	3.20	0.00	0.00	0.00	0.00	0.00		
Total Price (Noyes, Minnesota)		1.28	1.55	1.71	1.59	1.64	2.01	2.60	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.62	0.59	0.68	0.71	0.60	0.62	0.60	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
WISCONSIN POWER & LIGHT COMPANY (TCGS Ltd.)	8.4	8.3	8.3	7.5	7.1	8.3	8.3	8.4	8.4	8.3	8.4	8.3	8.3	747,863	747,863
AVG Daily Quantity		2.03	2.27	2.50	2.39	2.33	2.67	3.17	3.30	2.60	2.38	2.23	2.40		
Total Price (Noyes, Minnesota)		1.50	1.74	1.89	1.77	1.81	2.12	2.62	2.74	2.07	1.87	1.66	1.87		
Commodity Component		0.53	0.53	0.61	0.62	0.52	0.55	0.55	0.56	0.53	0.51	0.57	0.53		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

VOLUME AND PRICE REPORT**Long-Term Imports**

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Vols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1Q98 TOTAL Mcf	YTD TOTAL Mcf
WISCONSIN PUBLIC SERVICE CORPORATION															
(ProGas Limited)	11.1	11.1	11.1	10.7	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	996,915	996,915
AVG Daily Quantity		1.92	2.21	2.41	2.24	2.28	2.66	3.23	3.38	2.57	2.34	2.13	2.35		
Total Price (Noves. Minnesota)		1.43	1.71	1.88	1.74	1.79	2.15	2.73	2.87	2.09	1.86	1.61	1.86		
Commodity Component		0.47	0.47	0.50	0.47	0.46	0.48	0.46	0.47	0.45	0.45	0.50	0.46		
Demand Component		0.02	0.03	0.03	0.03	0.03	0.03	0.04	0.04	0.03	0.03	0.02	0.03		
Reservation Fee Component															
WISCONSIN PUBLIC SERVICE CORPORATION (1)															
(ProGas Limited)	8.0	8.0	8.0	7.5	8.0	8.0	7.9	8.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		1.93	2.21	2.43	2.24	2.28	2.66	3.24	0.00	0.00	0.00	0.00	0.00		
Total Price (Noves. Minnesota)		1.43	1.71	1.88	1.74	1.79	2.15	2.73	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.48	0.47	0.52	0.47	0.46	0.48	0.47	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.02	0.03	0.03	0.03	0.03	0.03	0.04	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
WISCONSIN PUBLIC SERVICE CORPORATION															
(TCGS Ltd.)	27.4	27.2	27.2	25.2	27.2	27.2	12.3	13.5	27.4	14.2	10.8	27.2	26.9	1,928,825	1,928,825
AVG Daily Quantity		2.03	2.27	2.48	2.30	2.33	3.34	3.73	3.30	3.08	3.17	2.23	2.41		
Total Price (Noves. Minnesota)		1.50	1.74	1.89	1.77	1.81	2.12	2.62	2.74	2.07	1.87	1.66	1.87		
Commodity Component		0.49	0.48	0.53	0.48	0.47	1.08	0.95	0.48	0.89	1.16	0.52	0.48		
Demand Component		0.04	0.05	0.06	0.05	0.05	0.14	0.16	0.08	0.12	0.14	0.05	0.06		
Reservation Fee Component															
YANKEE GAS SERVICES CO.															
(Alberta NE Gas (AEC Oil & Gas Company))	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	353,520	353,520
AVG Daily Quantity		2.20	2.35	2.43	2.34	2.35	2.51	2.72	3.35	2.91	2.65	2.43	2.50		
Total Price (Waddington, NY)		1.27	1.43	1.52	1.45	1.44	1.63	1.82	2.50	2.06	1.79	1.59	1.65		
Commodity Component		0.93	0.92	0.91	0.89	0.91	0.88	0.90	0.85	0.85	0.86	0.84	0.85		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
YANKEE GAS SERVICES CO.															
(Alberta NE Gas (TCGS Ltd. 1))	28.7	28.7	28.7	28.7	27.8	28.7	28.7	28.7	28.7	28.7	28.7	28.7	28.7	2,583,000	2,583,000
AVG Daily Quantity		2.20	2.34	2.42	2.33	2.34	2.55	2.72	3.69	2.86	2.47	2.22	2.42		
Total Price (Waddington, NY)		1.31	1.44	1.52	1.42	1.44	1.65	1.82	2.93	2.11	1.71	1.47	1.66		
Commodity Component		0.89	0.90	0.90	0.91	0.90	0.90	0.90	0.76	0.75	0.76	0.75	0.76		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

(1) This authorization expired on 10/31/97.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Importer	Auth. Vols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1Q98 TOTAL Mcf	YTD TOTAL Mcf
YANKEE GAS SERVICES CO. (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	11.3	1,012,500	1,012,500
Total Price (Waddington, NY)		2.20	2.34	2.42	2.33	2.34	2.51	2.72	3.69	2.86	2.47	2.22	2.42		
Commodity Component		1.31	1.44	1.52	1.42	1.44	1.62	1.82	2.93	2.11	1.71	1.47	1.66		
Demand Component		0.89	0.90	0.90	0.91	0.90	0.89	0.90	0.76	0.75	0.76	0.75	0.76		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	891,000	891,000
Total Price (Waddington, NY)		2.27	2.43	2.52	2.42	2.42	2.58	2.81	3.21	2.81	2.54	2.35	2.41		
Commodity Component		1.35	1.49	1.58	1.48	1.49	1.66	1.88	2.30	1.90	1.64	1.45	1.49		
Demand Component		0.92	0.94	0.94	0.94	0.93	0.92	0.93	0.91	0.91	0.90	0.90	0.92		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
YANKEE GAS SERVICES CO. (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	469,980	469,980
Total Price (Waddington, NY)		2.20	2.34	2.43	2.35	2.35	2.51	2.72	3.35	2.91	2.65	2.44	2.50		
Commodity Component		1.32	1.44	1.53	1.43	1.45	1.62	1.82	2.47	2.04	1.78	1.57	1.62		
Demand Component		0.88	0.90	0.90	0.92	0.90	0.89	0.90	0.88	0.87	0.87	0.87	0.88		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Mcf														373,446,744	373,446,744

VOLUME AND PRICE REPORT
Long Term Exports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Exported During the Past 12 Months 04/01/97 - 03/31/98

Long-Term Exporter	Auth. Yols.	1997 Apr.	1997 May.	1997 Jun.	1997 Jul.	1997 Aug.	1997 Sep.	1997 Oct.	1997 Nov.	1997 Dec.	1998 Jan.	1998 Feb.	1998 Mar.	1Q98 TOTAL Mcf	YTD TOTAL Mcf
MARATHON OIL COMPANY *															
(Tokyo Electric Co./Tokyo Gas Co.)															
AVG Daily Quantity	50.4	56.9	38.6	37.6	35.7	74.3	37.0	52.2	54.1	52.8	75.1	41.7	73.6	5,775,620	5,775,620
Total Price (Kenal, Alaska)		4.02	3.79	3.68	3.62	3.58	3.54	3.54	3.62	3.54	3.63	3.39	3.62		
Commodity Component		4.02	3.79	3.68	3.62	3.58	3.54	3.54	3.62	3.54	3.63	3.39	3.62		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PHILLIPS ALASKA NATURAL GAS CORPORATION *															
(Tokyo Electric Co./Tokyo Gas Co.)															
AVG Daily Quantity	136.4	131.7	84.4	88.7	85.6	168.6	88.6	130.9	135.6	128.9	165.1	91.4	166.2	12,831,590	12,831,590
Total Price (Kenal, Alaska)		4.02	3.79	3.68	3.62	3.58	3.54	3.54	3.62	3.54	3.63	3.39	3.62		
Commodity Component		4.02	3.79	3.68	3.62	3.58	3.54	3.54	3.62	3.54	3.63	3.39	3.62		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Mcf														18,607,210	18,607,210

* Price for LNG at the delivery point in Japan.

SHORT-TERM BLANKET IMPORTS

<u>Year & Month</u>	<u>Active Importers</u>	<u>Est. Volumes (MMCF)</u>	<u>Weighted Avg. Price (\$/MMBTU)</u>
1996			
January	98	138134	1.89
February	96	116105	1.71
March	93	118577	1.61
April	87	115666	1.47
May	93	131003	1.34
June	81	116529	1.30
July	85	116820	1.43
August	80	115353	1.38
September	85	121883	1.27
October	87	119332	1.33
November	95	124071	1.93
December	91	140820	2.74
1997			
January	98	144857	2.97
February	99	123770	2.17
March	95	133195	1.43
April	87	121258	1.38
May	88	120037	1.55
June	88	114877	1.55
July	88	119335	1.50
August	80	123057	1.47
September	80	126596	1.65
October	83	136162	1.95
November	90	146989	2.39
December	85	131525	1.87
1998			
January	88	150950	1.81
February	86	129803	1.67
March	87	135415	1.73

SHORT-TERM IMPORTERS *Estimated Volumes (MMCF)*

	<u>1997</u> <u>Jan.-Mar.</u>	<u>1997</u> <u>Apr.-Jun.</u>	<u>1997</u> <u>Jul.-Sep.</u>	<u>1997</u> <u>Oct.-Dec.</u>	<u>1998</u> <u>Jan.-Mar.</u>
AEC MARKETING (USA) INC.	3351	3443	6001	4297	5051
AEC WEST LTD.	1319	1342	1357	1372	1354
ALUMINUM COMPANY OF AMERICA	439	434	429	430	496
AMERICAN HUNTER EXPLORATION LTD.	0	0	0	1131	1926
AMOCO CANADA MARKETING CORPORATION	8385	9051	9264	9618	8911
AMOCO ENERGY TRADING CORPORATION	578	33	107	170	285
ANADARKO TRADING COMPANY	1054	645	66	219	253
AQUILA ENERGY MARKETING CORPORATION	714	2039	952	3636	4652
ARCO PRODUCTS COMPANY	984	1069	868	1458	1348
AVISTA ENERGY, INC.	0	0	0	6721	8888
BOUNDARY GAS, INC.	96	0	0	0	0
CABOT OIL & GAS MARKETING CORPORATION	466	150	262	1255	1004
CANWEST GAS SUPPLY U.S.A., INC.	15828	12619	12328	13488	10455
CARTHAGE ENERGY SERVICES, INC.	0	776	930	1345	1542
CASCADE NATURAL GAS CORPORATION	3543	1990	2026	2965	3365
CHEVRON U.S.A. INC.	1260	1679	2662	2442	1023
CIBOLA CORPORATION	2259	0	0	0	0
CNG ENERGY SERVICES CORPORATION	3068	524	265	2619	3408
COASTAL GAS MARKETING COMPANY	17283	13313	20128	20250	15815
COENERGY TRADING COMPANY	5580	4845	5480	2017	3227
CONOCO INC.	5	157	32	39	10
CONSUMERS ENERGY COMPANY	1350	1258	1398	1398	1368
CORAL ENERGY RESOURCES, L.P.	1664	1961	2056	3627	3710
CORPUS CHRISTI GAS MARKETING, L.P.	154	113	42	0	0
COWEST ENERGY	34	0	0	0	0
CRESTAR ENERGY MARKETING CORPORATION	0	123	624	105	28
DARTMOUTH POWER ASSOCIATES L.P.	451	28	78	957	1259
DEK ENERGY COMPANY	350	1038	797	353	348
DIRECT ENERGY MARKETING LIMITED	199	305	142	207	569
DISTRIGAS CORPORATION (1)	2366	2449	2268	2309	2173
DUKE ENERGY LNG SALES, INC. (2)	608	1214	444	2693	248
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C.	24218	18518	20804	22683	21719
EASTERN ENERGY MARKETING, INC.	2455	611	25	970	1293
EL PASO ENERGY MARKETING COMPANY	247	0	0	0	176
ENRON CAPITAL & TRADE RESOURCES CORP.	8951	8909	15935	20491	21309
ENSERCH ENERGY SERVICES, INC.	3060	3132	2972	4389	4136
ERI SERVICES, INC.	5369	4497	4834	5560	7403
GREAT FALLS GAS COMPANY	1055	861	331	0	0
HOWARD ENERGY MARKETING, INC.	293	28	10	930	1239
HUSKY GAS MARKETING, INC.	9781	8971	9337	10305	14968
IGI RESOURCES, INC.	10660	6965	6501	9005	10000
INDECK ENERGY SERVICES, INC.	207	252	394	265	212
INLAND PACIFIC ENERGY SERVICES CORP.	250	261	85	0	0
INLAND PACIFIC ENERGY SERVICES LTD.	2845	2474	1702	1163	663
INTALCO ALUMINUM CORPORATION	140	126	130	135	132
INTERENERGY CORPORATION	1030	1703	1932	1897	1690
IROQUOIS ENERGY MANAGEMENT, INC.	968	172	0	0	0

(1) This figure represents sales for resale rather than imports. Actual imports are as follows: 1st Qtr 97 (2,417); 2nd Qtr 97 (2,454); 3rd Qtr 97 (2,337); 4th Qtr 97 (2,363); 1st Qtr 98 (2,171).

(2) Actual imports: 1st Qtr 97 (762); 2nd Qtr 97 (2,784); 3rd Qtr 97 (396); 4th Qtr 97 (2,839); 1st Qtr 98 (437).

SHORT-TERM IMPORTERS
Estimated Volumes (MMCF)

	<u>1997 Jan.-Mar.</u>	<u>1997 Apr.-Jun.</u>	<u>1997 Jul.-Sep.</u>	<u>1997 Oct.-Dec.</u>	<u>1998 Jan.-Mar.</u>
JONAN GAS MARKETING	12	1	18	53	79
KCS ENERGY MARKETING, INC.	1475	1081	1135	1363	1359
KIMBALL ENERGY CORPORATION	0	1005	0	0	0
KOCH ENERGY TRADING, INC.	1119	1094	1104	373	370
LG&E NATURAL MARKETING INC.	1988	0	0	0	0
MASSPOWER	247	25	0	13	25
MIDCON GAS SERVICES CORPORATION	0	0	1522	627	0
MURPHY GAS GATHERING	293	296	297	299	292
N.Y. STATE ELECTRIC & GAS CORPORATION	205	80	0	215	222
NATIONAL FUEL GAS DISTRIBUTION	1331	1879	724	2400	1053
NATIONAL FUEL RESOURCES, INC.	1730	636	671	2289	2332
NATIONAL STEEL CORPORATION	921	888	831	397	0
NATURAL GAS CLEARINGHOUSE	1052	48	5417	3275	5203
NEW ENGLAND POWER COMPANY	517	150	155	0	0
NORAM ENERGY SERVICES, INC.	195	239	41	28	172
NORSTAR ENERGY, L.P.	223	224	0	0	0
NORTH AMERICAN ENERGY, INC.	388	295	216	351	353
NORTH AMERICAN RESOURCES COMPANY	92	172	475	1157	381
NORTH CANADIAN MARKETING CORPORATION	12786	12818	15189	13199	12331
NORTHWEST NATURAL GAS COMPANY	3373	2533	1751	0	4177
NUI ENERGY BROKERS, INC.	0	0	0	74	0
NUMAC ENERGY (U.S.) INC.	2691	2734	2757	2712	2761
OCEAN STATE POWER	0	0	978	47	0
OCEAN STATE POWER II	0	0	978	47	0
ONYX GAS MARKETING COMPANY, L.C.	441	293	60	143	116
PAN-ALBERTA GAS (U.S.), INC.	7686	6621	5708	10711	8313
PANCANADIAN PETROLEUM COMPANY	14667	14429	14843	14867	14514
PAWTUCKET POWER ASSOCIATES L.P.	116	11	26	2	121
PEMEX GAS	1093	750	197	192	330
PETRO-CANADA HYDROCARBONS, INC.	4513	4059	8661	7999	8544
PG&E CORE PROCUREMENT DEPT.	52784	52767	51543	52428	52492
PHIBRO INC.	1521	527	698	897	2170
PITTSFIELD GENERATING PLANT, L.P.	0	0	0	39	5
POCO MARKETING LTD.	8096	9240	13197	14362	12651
PORTLAND GENERAL ELECTRIC COMPANY	4180	7578	7723	5122	3721
PRODUCERS ENERGY MARKETING LLC	0	0	0	9	0
PROGAS U.S.A., INC.	6659	7596	7690	7323	5623
PUGET SOUND ENERGY, INC.	790	899	918	666	900
QUESTAR ENERGY TRADING COMPANY	122	869	902	196	0
RENAISSANCE ENERGY (U.S.), INC.	9221	7925	7912	8981	9431
ROCHESTER GAS & ELECTRIC CORPORATION	2918	0	0	1496	487
SALMON RESOURCES LTD.	3007	2460	0	0	0
SAN DIEGO GAS & ELECTRIC	2838	2578	2869	2791	2732
SELKIRK COGEN PARTNERS, L.P.	432	476	924	2115	1343
SEMCO ENERGY SERVICES	145	510	1169	813	1046
SEMPRA ENERGY TRADING CORPORATION	1890	1208	3754	4766	4337
SIERRA PACIFIC POWER COMPANY	5754	3473	2723	3005	2224

SHORT-TERM IMPORTERS
Estimated Volumes (MMCF)

	<u>1997</u> <u>Jan.-Mar.</u>	<u>1997</u> <u>Apr.-Jun.</u>	<u>1997</u> <u>Jul.-Sep.</u>	<u>1997</u> <u>Oct.-Dec.</u>	<u>1998</u> <u>Jan.-Mar.</u>
SONAT MARKETING COMPANY	87	0	0	0	0
SOUTHERN CALIFORNIA EDISON COMPANY	3486	7116	2066	656	0
ST. CLAIR PIPELINES LTD.	235	0	0	0	0
ST. LAWRENCE GAS COMPANY, INC.	494	98	152	288	569
STAMPEDE ENERGY (U.S.) INC.	785	1181	1004	244	893
SUMAS COGENERATION COMPANY, LP	44	0	0	756	1115
SUNCOR ENERGY INC.	8468	8563	8639	6401	5227
TEJAS POWER CORPORATION	0	220	0	0	0
TENASKA MARKETING VENTURES	3603	1043	1034	3704	6356
TENASKA WASHINGTON PARTNERS, L.P.	0	0	0	0	528
TEXAS-OHIO GAS, INC.	62	85	233	187	177
THE BROOKLYN UNION GAS COMPANY	51	0	0	0	0
THE MONTANA POWER COMPANY	1020	0	1356	1186	980
THE MONTANA POWER TRADING & MARKETING COMPANY	0	0	0	0	1254
TRANSCANADA GAS SERVICES INC.	52233	46780	38550	51776	53546
TRANSCO ENERGY MARKETING COMPANY	119	1010	620	0	1345
UNION PACIFIC FUELS, INC.	18	144	2113	1698	1020
UNITED STATES GYPSUM COMPANY	0	0	0	72	207
USGEN FUEL SERVICES, INC.	0	0	15	0	0
UTILICORP UNITED INC.	369	342	335	363	367
VALERO GAS MARKETING, L.P.	61	76	0	49	0
VASTAR GAS MARKETING	464	0	0	0	0
VERMONT GAS SYSTEMS, INC.	267	76	0	4	348
WASCANA ENERGY MARKETING (U.S.) INC.	9088	6808	5482	7401	7296
WASHINGTON WATER POWER COMPANY	3358	1828	3563	4130	2796
WESTCOAST GAS SERVICES (AMERICA) INC.	5983	5941	0	0	0
WESTCOAST GAS SERVICES (U.S.A.), INC.	1428	0	0	0	0
WESTCOAST GAS SERVICES INC.	5672	4317	1611	2076	1561
WESTERN GAS RESOURCES, INC.	0	0	0	8	7
WICKFORD ENERGY MARKETING	0	0	0	14	0
WISCONSIN PUBLIC SERVICE CORPORATION	0	0	443	907	717
<u>Totals</u>	<u>401821</u>	<u>356171</u>	<u>368988</u>	<u>414675</u>	<u>416168</u>

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1997</u> <u>Jan.-Mar.</u>	<u>1997</u> <u>Apr.-Jun.</u>	<u>1997</u> <u>Jul.-Sep.</u>	<u>1997</u> <u>Oct.-Dec.</u>	<u>1998</u> <u>Jan.-Mar.</u>
ADP	25	0	0	0	0
AEC Marketing	0	0	0	312	0
AEP Energy Services	0	0	0	0	5
AIG Trading Corporation	4458	4772	9299	10422	4983
AMI Energy Inc.	0	0	0	0	31
Affiliated Health	0	0	0	6	7
All Pro	0	0	0	0	1
Alliance Energy Services	10	2	3	101	0
Aluminum Company of America	644	511	429	430	496
AmGas Inc.	649	460	848	287	0
Amalgamated Sugar Company	10	0	0	0	5
Amerada Hess	39	0	0	0	0
American Fine Foods	3	3	16	0	0
American Hunter Energy	0	0	0	11	61
American National Power Co.	48	0	119	0	5
Amoco Canada Marketing Co.	0	89	0	0	503
Amoco Canada Petroleum	0	431	169	0	0
Amoco Trading	4626	4790	3733	3792	3622
Anadarko Trading Company	1054	955	295	219	411
Aquila Energy Marketing	751	1841	2804	4805	5790
Aquila Power Corporation	0	0	0	0	11
Arco Products Company	1066	5125	1208	1776	1700
Armstrong World Industries, Inc.	107	161	96	199	17
Asarco Inc.	65	103	77	237	0
Ash Grove Cement	57	98	326	94	1
Ash Grove Cement West	0	0	0	130	3
Ashland Bourlock Permian	0	0	0	416	620
Associated Sand & Gravel	0	5	0	7	9
Austin	93	0	0	0	0
Avista Energy	0	0	26	7514	12017
BC Gas Inc.	0	0	9	0	0
Barret Fuels	334	418	815	0	0
Barret Resources Corporation	0	250	902	1712	1373
Barretts Minerals	57	90	63	30	3
Basic American Foods	37	0	38	5	20
Bay State Gas Company	280	203	561	36	44
Beacon Management	6	7	1	4	0
Berkley Petroleum	0	366	344	0	0
Berkshire Gas Company	68	130	44	51	52
Birmingham Steel	96	86	57	140	24
Black Hills Energy	0	0	0	0	4
Boeing Company	248	0	0	9	160
Boiloff	0	272	0	0	0
Boise Cascade Corporation	567	242	416	485	480
Borden	5	0	0	0	5
Boston Edison Company	26	522	811	57	0
Boston Gas Company	355	0	53	1199	802
Brooklyn Union Gas	51	0	0	0	0
Buffalo Paperboard Corporation	55	0	0	0	0
Bullseye Glass	2	0	0	0	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1997</u> <u>Jan.-Mar.</u>	<u>1997</u> <u>Apr.-Jun.</u>	<u>1997</u> <u>Jul.-Sep.</u>	<u>1997</u> <u>Oct.-Dec.</u>	<u>1998</u> <u>Jan.-Mar.</u>
CC Pace	0	0	11	15	0
CMS Gas Marketing	0	0	0	37	37
CNG Energy Services	3374	765	688	3059	4350
CNG Gas Marketing Company	0	0	87	61	37
CNG Gas Services	11	9	308	272	5
CNG Producing Company	1064	350	0	0	220
CXY Energy Marketing	0	0	0	617	1255
Cabot Oil	116	162	24	208	36
CalPine Fuels Corporation	0	0	0	5	0
Canwest Gas Supply	9	220	273	307	262
Carnation Dairies	70	6	68	62	16
Carthage Energy Services	0	0	0	76	44
Cascade Hardwood	0	0	0	0	6
Cascade Natural Gas	5130	2080	2026	3154	3713
Cavenham	0	13	0	3	10
Cenergy, Inc.	0	0	6	208	556
Central Premix	4	0	0	0	0
Central Hudson Gas & Electric	0	183	0	93	197
Chevron Natural Gas Services, Inc.	0	17	9	0	26
Chevron Products Company	0	8	0	0	0
Chevron U.S.A. Inc.	48	0	2140	1908	0
Chooljian Brothers	0	1	6	6	2
Cibola Corporation	4919	3454	4556	5413	5123
Cinergy Trade & Capital, Inc.	0	0	46	64	0
Cintas	2	0	0	0	2
Citizens' Power LLC	0	0	0	34	0
City of Bellingham, WA	0	0	0	1	1
City of Buckley, WA	4	19	7	0	10
City of Ellensburg, WA	133	79	93	88	113
City of Enumclaw, WA	0	37	10	21	0
City of Holyoke, MA	0	0	3	0	0
City of Long Beach, CA	0	0	0	0	39
City of Perham, MN	0	0	0	51	1
CoEnergy Trading Company	382	172	69	129	717
Coastal Gas Marketing Company	19931	17770	12959	13425	11090
Colonial Energy, Inc.	55	45	0	62	18
Colonial Gas Company	132	202	133	49	66
Columbia Bay Towers	1	1	0	0	0
Columbia Beverage	11	0	0	2	4
Columbia Energy Service	0	1	0	219	0
Columbia Steel	0	0	0	2	0
Corn Products	0	0	0	69	0
ComEnergy Marketing Company	0	0	0	81	88
Commonwealth Energy Services	12	0	0	0	0
Commonwealth Gas Company	60	18	0	0	16
ConAgra Energy	1078	174	11	166	242
Connecticut Natural Gas	1508	0	77	1380	1499
Conoco Inc.	5	166	32	63	10
Consolidated Edison	416	241	208	720	185
Constellation Energy Source	0	0	0	0	81

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1997</u> <u>Jan.-Mar.</u>	<u>1997</u> <u>Apr.-Jun.</u>	<u>1997</u> <u>Jul.-Sep.</u>	<u>1997</u> <u>Oct.-Dec.</u>	<u>1998</u> <u>Jan.-Mar.</u>
Consumers Energy Company	5442	4015	6172	5900	6041
Consumers' Gas Company Limited	0	80	0	0	0
Continental Natural Gas	34	0	0	0	10
Cook Inlet	2005	2374	2869	3359	2376
Coral Energy Resources	486	0	158	480	158
Coral Redwood	0	313	707	3555	3924
Corn Plus	0	0	0	0	207
Corpus Christi Gas Marketing, L.P.	154	113	42	0	6
Cowest Energy	34	0	0	0	0
Crockett Cogeneration	834	617	578	682	1044
Darling Delaware	9	0	0	13	22
Davis Wire	8	0	0	9	10
Deaconess Medical Center	0	6	4	0	0
Del Ray Packing	0	1	5	5	2
Destec Gas Services	593	759	659	1028	591
Detroit Edison Company	0	0	124	482	105
Direct Energy Marketing	0	2	0	14	0
Draper Farms	4	3	0	0	3
Duke Energy Resource Management Co.	0	0	0	2522	0
Duke Energy Trading & Marketing	0	676	25999	28090	26055
Dyno Polymers	6	0	0	7	12
EPEC Marketing Company	3	0	0	0	0
ERI Services, Inc.	6115	4759	4873	6521	9983
ESCO Corporation	6	140	3	4	31
Eagle Gas Marketing	0	449	0	0	0
Eagle Picher	5	14	6	13	69
East Ohio Gas	0	0	3	4	0
Eastern Energy Marketing	1363	79	4	3	29
Eastern State Hospital	13	12	4	0	0
Eastern Washington University	25	25	6	0	0
El Paso Energy Marketing	0	0	105	862	1036
El Paso Gas Marketing	305	164	0	0	0
Elanbaas	3	0	0	0	1
Empire Natural Gas Corporation	28	0	0	0	0
Encina Gas Marketing	0	207	240	42	0
Eneresco	0	15	91	322	338
Energy Express	0	12	10	26	22
Energy Pacific	0	0	0	153	443
Energy Source Inc.	117	0	0	0	0
EnergyVision	0	0	3	1	0
Energynorth Inc.	147	49	13	88	107
Enerz	0	0	5	0	0
Engage Energy U.S. LP	44	4224	13214	8238	6325
Enron Capital & Trade Resources	2794	2796	2718	2230	2152
Enron Gas Marketing	2741	2599	4444	2563	1710
Enron Gas Services	0	15	15	1033	530
Enserch Energy Services, Inc.	612	979	480	1563	3010
Enserco Energy, Inc.	532	34	0	193	206
Ensource	228	205	380	169	87
Equitable Resources Marketing	0	1377	2970	2436	927

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1997</u> <u>Jan.-Mar.</u>	<u>1997</u> <u>Apr.-Jun.</u>	<u>1997</u> <u>Jul.-Sep.</u>	<u>1997</u> <u>Oct.-Dec.</u>	<u>1998</u> <u>Jan.-Mar.</u>
Essex County Gas Company	50	61	4	7	38
Evanite Fiber	42	124	25	33	96
Excel Natural Gas	0	0	0	0	30
Exxon Corporation	2024	1327	1918	3086	2472
Fairweather Apartments	0	1	0	0	0
Fall River Gas Company	132	0	7	59	31
Farmland Industries	0	300	615	1232	1654
Fina Natural Gas	0	0	0	149	153
Fircrest Schools	21	0	0	0	18
Fitchburg Gas & Electric Company	10	1	0	0	2
Ford Motor Company	0	104	0	0	0
Fox River Paper Company	0	0	14	13	0
Fuel Imbalance	753	643	543	1072	1060
Gasmark Inc.	2	0	0	0	0
General Chemical	8	0	8	3	10
Georgia Pacific Corporation	115	112	114	120	123
Glass Eye	1	0	0	0	2
Global Petroleum	8	0	121	49	0
Goal Line	0	0	413	467	157
Granite State Gas Transmission, Inc.	25	0	0	0	0
Great Western Malting	0	0	0	33	31
Haggins	0	0	0	0	1
Heath	4	0	0	0	0
Hexcel	0	0	0	0	8
Holnam Inc.	451	355	471	310	398
Holy Family	0	2	0	0	0
Holy Rosary	0	0	0	3	0
Holyoke Gas Company	24	0	0	0	9
Howard Energy Company	1184	723	462	2073	2424
Hutchinson	68	0	0	0	0
IBP	0	0	0	31	0
IGI Resources	7955	7068	6311	6084	5674
Idaho Power Company	0	0	0	64	60
Imsamet, Inc.	0	2	0	0	0
Indeck Energy Services of Oswego	207	215	280	156	212
Indeck Energy Services of Yerkes	0	37	114	109	0
Industrial Heat Treating Company	1	4	2	1	0
Inland Natural Gas	150	0	0	0	0
Inland Pacific Energy Services Corporation	1750	1985	511	0	0
Inland Steel Company	520	307	408	323	0
Intalco Aluminum Corporation	140	126	130	135	132
Intercoast Trade & Resources	0	0	136	4	30
Interenergy Corporation	1866	3095	3383	3372	1848
Intermountain Gas Company	0	3	35	0	0
Interox	64	0	0	8	12
Iowa Beef	0	28	0	0	0
J. Aaron Company	196	292	440	868	534
J.H. Gypsum	53	68	36	79	1
J.R. Simplot Company	3896	3090	3217	2978	4204
James River Corporation	792	1108	817	1098	1109

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1997</u> <u>Jan.-Mar.</u>	<u>1997</u> <u>Apr.-Jun.</u>	<u>1997</u> <u>Jul.-Sep.</u>	<u>1997</u> <u>Oct.-Dec.</u>	<u>1998</u> <u>Jan.-Mar.</u>
Johnson Control	0	0	1	6	12
Jorgenson Forge	29	0	2	49	16
K-N Gas Marketing	0	124	0	0	300
KBC Energy Company	0	0	2	4	4
KCS Energy Management	155	913	310	0	0
KCS Energy Marketing	156	0	0	5	0
KES Kingsburg L.P.	0	169	297	172	234
KN Energy	0	0	0	354	911
KN Marketing L.P.	0	0	0	0	1258
KTM	0	0	0	0	192
Kaiser - Mead	31	1	0	0	0
Kaiser-T.W.	64	67	31	0	0
Kaztec Energy	252	247	257	0	252
Kaztex Energy Management	126	206	656	678	252
Kimball Energy Corporation	20	32	0	53	2
Kimball Trading Company, L.L.C.	94	176	233	325	496
Kings Meat	7	0	0	0	11
Koch Energy Trading	5005	3696	3416	694	866
Koch Gas Services Company	0	0	0	1025	622
L'Energia L.P.	137	0	0	0	12
L.E. Mason Company	2	5	2	1	0
LG&E Natural Marketing Inc.	251	0	24	13	0
Lakeland Village	13	12	4	0	0
Lakeside	14	0	19	67	14
Lamb Weston	169	35	142	147	122
Lane Mountain Silica	20	22	7	0	0
Legacy Health System	4	0	2	27	32
Lehigh Portland Cement Company	0	0	0	39	59
Lignotech	0	0	0	0	13
Long Island Lighting Company	1003	413	392	480	67
Louis Dreyfus Energy Corporation	211	303	36	0	0
Louisiana Pacific	27	44	48	24	0
M.A. Segale	32	0	91	14	26
MCV Gas	0	0	0	49	0
MG Industries	0	0	0	1	0
MTVHS	6	0	0	0	0
Madison Gas & Electric	0	865	620	310	0
Masonite Corporation	81	244	0	0	0
Masspower	11	25	0	13	104
Medina Power Company	223	224	0	0	0
Medite Corporation	131	110	25	0	0
MichCon Trading	0	0	0	488	720
Michigan Consolidated Gas Company	8351	7115	6723	5886	5941
MidAmerican Energy Company	1186	525	0	503	1464
Midcon Gas Services Corporation	168	480	94	164	5
Midcon Marketing Corporation	0	0	0	36	226
Middleborough Gas Company	12	33	7	10	9
Midland Cogeneration Venture	230	460	481	0	1336
Milford Power, L.P.	544	467	508	689	424
Minnegasco	2321	2291	1557	3819	3107

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1997</u> <u>Jan.-Mar.</u>	<u>1997</u> <u>Apr.-Jun.</u>	<u>1997</u> <u>Jul.-Sep.</u>	<u>1997</u> <u>Oct.-Dec.</u>	<u>1998</u> <u>Jan.-Mar.</u>
Minnesota Corn Processors	436	538	486	542	484
Mock Resources	621	1084	974	1470	843
Montana Power	2789	0	1356	1186	980
Montana Resources	80	25	6	97	74
Mountain Fuel	134	0	0	0	0
Mt. Vernon	1	0	0	0	0
Municipal Utility District	0	153	168	0	0
Murphy Gas Gathering	293	296	297	299	292
Mutual Materials Company	0	10	0	0	0
N.Y. State Electric & Gas	0	123	588	86	28
NESI Energy Marketing	0	4	83	201	587
NMU Gas Purchasing Inc.	369	342	335	363	0
NORPAC	4	0	100	16	10
NP Energy	0	0	0	300	0
NPGA	27	0	0	0	0
NSP	465	0	743	0	0
NUI Corporation	80	0	6	0	0
Nabisco	0	0	86	587	0
National Fuel Gas Distribution	209	551	381	268	106
National Fuel Gas Supply Corporation	0	0	77	56	79
National Fuel Marketing Company, L.L.C.	0	55	0	0	0
National Fuel Pipeline	0	0	0	210	282
National Fuel Resources	27	68	33	502	448
National Gas & Electric	17186	14996	14289	13450	2545
National Gas Resources	0	0	0	403	0
National Gas Services	0	0	149	0	0
National Steel Corporation	921	888	831	397	0
Natural Gas Clearinghouse	10076	8536	9983	7193	8210
Natural Gas Transmission	100	1	0	8	0
Natural Gas Transportation Services	0	0	310	0	0
Naumes	6	0	0	0	8
Neste Oy	0	0	0	1	0
Neste Trading USA Inc.	0	0	0	4	0
Nevada Power Company	6	0	0	0	0
New England Gas Association	0	2	1	0	0
New England Power Company	2421	2099	2009	0	6
New Jersey Natural Gas	75	50	45	43	63
Nicor Gas Company	0	0	0	0	320
Noram Energy Services	2481	3590	2854	2974	2974
Norcon Power Partners LP	0	10	0	0	0
North American Energy Inc.	388	295	216	351	353
North American Resources Company	0	0	0	20	41
North Attleboro Gas Company	9	2	1	1	1
Northeast Energy Associates	0	155	98	46	0
Northeast Utilities	169	177	12	0	0
Northern California Power Agency	29	344	349	390	85
Northern Illinois Gas	0	180	307	1371	384
Northern Indiana Public Service	65	0	0	0	0
Northern Iowa Public Service Company	0	0	0	0	52
Northern States Power (WI)	0	0	145	113	193

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1997 Jan.-Mar.</u>	<u>1997 Apr.-Jun.</u>	<u>1997 Jul.-Sep.</u>	<u>1997 Oct.-Dec.</u>	<u>1998 Jan.-Mar.</u>
Northern States Power Company	903	629	344	615	558
Northern Utilities, Inc.	40	0	0	0	0
Northshore Gas Company	3217	3728	3703	3667	3605
Northstar Energy	6	0	0	0	8
Northwest Cooperage	16	0	0	0	18
Northwest Natural Gas Company	4676	2664	1751	2296	5026
Northwest Pacific	0	0	0	8	0
Northwest Public Service	576	0	0	0	0
Northwestern Public Service Company	0	180	0	0	0
Norwich Dept. of Public Utilities	0	1	0	0	0
Nurserymen's Exchange	0	0	0	109	0
OR State Industrial End-Users	0	28	0	0	0
Ocean K	1	0	0	0	1
Ocean State Power	82	503	989	47	0
Ocean State Power II	0	0	978	47	0
Omaha Utilities District	446	0	0	304	443
Onyx Gas Marketing Company	441	293	60	143	116
Orange & Rockland Utilities	0	43	318	4	5
Orchard Gas	247	0	0	0	0
Ore-Ida	10	43	102	9	14
Oregon Potato	15	39	2	36	17
Oregon Steel Mills	0	0	39	0	0
Oroweat	1	0	6	7	8
Overall Laundry	8	0	0	8	5
Oxy, Inc.	0	0	0	1403	1065
PABST	34	30	4	29	29
PE Berkeley, Inc.	0	0	141	504	260
PG&E Core Procurement Dept.	0	0	0	52428	52492
PG&E Energy Trading	0	1065	264	1058	2513
PG&E Gas Supply Business Unit	52784	52767	51543	0	0
PITCO	422	0	0	0	0
PNM Energy Marketing	0	0	0	649	117
Pacific Gas & Electric (UEG)	147	0	0	0	0
Pacific Gas & Electric Company	3215	4263	5350	4031	3051
Pacific Interstate Transportation Co.	0	249	0	0	0
PanEnergy Gas Services, Inc.	352	2	440	295	0
PanEnergy Trading & Marketing Svcs., Inc., L.L.C.	30183	25025	695	0	750
Pancanadian Energy Services	0	0	0	0	12452
Pancanadian Petroleum Ltd.	0	0	0	0	151
Panhandle Gas Services	0	580	684	1517	1352
Pawtucket Power Associates	11	5	0	0	0
Pendelton Woolen	19	6	0	14	19
Penn Union Energy	152	0	0	0	0
Peoples Gas, Light, & Coke	2835	1964	2848	3628	4131
Peoples Natural Gas Company	0	919	610	752	438
Petro Source Gas Ventures	522	0	0	0	0
Phibro Division of Salmon	221	26	0	0	0
Phibro Energy USA Inc.	0	0	0	0	1258
Phibro Oil & Gas Inc.	111	19	10	0	0
Phoenix Chemical	448	447	456	458	448

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1997</u> <u>Jan.-Mar.</u>	<u>1997</u> <u>Apr.-Jun.</u>	<u>1997</u> <u>Jul.-Sep.</u>	<u>1997</u> <u>Oct.-Dec.</u>	<u>1998</u> <u>Jan.-Mar.</u>
Phoenix Soil	6	0	0	0	0
Piedmont Natural Gas Company	208	0	0	0	49
Pierce Transit	9	0	0	0	20
Pittsfield Generating Plant	15	0	0	39	5
Plum Creek Manufacturing	0	0	0	77	0
Poco Marketing	0	13	0	0	209
Poco Petroleum	1	172	0	0	1273
Ponderosa	1	0	0	0	1
Portland General Electric Company	4394	7894	8589	5596	3802
Potsdam College	47	47	51	52	50
ProEnergy	0	0	0	619	900
Progas	0	50	0	6	1
Providence Energy Services Company	0	0	0	5	16
Providence Gas Company	0	0	148	0	0
Public Service Gas & Electric	0	0	0	74	271
Public Service of New Mexico	0	0	0	10	0
Puget Sound Energy	790	899	1039	1996	5478
Puget Sound Power & Light	0	0	14	158	199
Questar Energy Trading Co.	783	1841	829	1064	173
Quick Trade	143	363	51	100	112
RDO Foods Company	0	89	126	116	108
Rahr Malting Company	0	0	0	0	68
Rainbow Gas Company	0	0	159	0	25
Rainy River	19	15	5	14	26
Ranck Oil Company	9	9	0	0	0
Redhook	4	0	0	3	2
Redwood Resources Inc.	277	327	335	0	0
Remington Energy Ltd.	0	0	0	27	0
Renaissance Energy (U.S.) Inc.	9221	7925	7912	8981	9431
Rhone-Poulenc	28	62	35	26	23
Ripon Cogeneration	507	818	890	609	0
Rochester Gas & Electric Company	2918	0	0	1496	487
Roseburg Lumber	34	12	104	54	69
SEMCO Energy Services	802	586	321	173	297
SUNY - N.Y.	968	172	0	0	0
Sacramento Municipal Utility Dist.	181	237	255	998	1022
Sacred Heart Medical Center	0	12	0	0	0
Salwasser	0	0	7	7	2
San Diego Gas & Electric Company	2923	3172	2869	2990	4779
Seattle Snohomish	9	0	0	0	16
Selkirk Cogeneration Partners	432	476	924	2115	1343
Sempra Energy Trading Corp.	0	0	0	7	3414
Sierra Pacific Industries	0	175	0	0	121
Sierra Pacific Power Company	10022	6188	5661	6897	6193
Simpson Tacoma Kraft Company	44	29	119	339	191
Smurfit Newsprint Corporation	28	20	2	15	14
Sonat Marketing Company	0	0	0	0	5
South Jersey Gas Company	14	5	0	0	2
Southern California Edison Company	3535	7116	2208	1084	548
Southern California Gas Company	0	265	0	77	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1997 Jan.-Mar.</u>	<u>1997 Apr.-Jun.</u>	<u>1997 Jul.-Sep.</u>	<u>1997 Oct.-Dec.</u>	<u>1998 Jan.-Mar.</u>
Southern Company Energy	0	0	0	0	54
Southern Connecticut Gas Company	30	0	0	23	24
Southwest Gas Corporation	971	377	72	265	64
Specialty Aluminum Company	0	2	1	0	0
Sprague Energy	0	34	10	6	6
St. Lawrence University	33	32	34	12	0
StampGas	622	628	636	208	0
Stampeder Energy	0	151	235	0	0
Stand Energy	67	0	0	0	0
State University of New York	0	0	0	15	23
Stone Container Corporation	396	294	278	97	0
Storage in PA	0	0	0	0	0
Sumas Cogeneration	44	0	0	756	1115
Superior	142	0	127	319	395
Supreme Energy Company	1	0	0	1	1
TASCO	0	50	0	86	0
TM Star	0	7	14	23	0
TPC	0	0	80	0	174
Tecnal	0	0	0	0	1
Tejas Power	0	249	74	0	0
Teledyne	29	0	0	0	0
Tenaska Gas Company	447	817	415	282	0
Tenaska Marketing Ventures	2949	3211	3500	3519	3148
Tenaska Washington Partners	0	0	0	232	528
Terra International	2210	2030	2271	2066	2366
Texaco Gas Marketing Inc.	1048	444	32	0	75
Texaco Natural Gas	309	330	237	392	889
Texas-Ohio Gas, Inc.	0	64	0	210	64
Todds Shipyards	13	0	0	0	4
Tosco Northwest	104	0	0	0	0
Tosco Refining Company	0	0	0	0	185
TransCanada Energy Marketing USA	0	0	0	2305	1518
TransCanada Gas Services	5208	5674	4818	2644	3974
TransOcean Products, Inc.	6	0	0	0	3
Transco Energy Marketing Company	0	0	0	2	0
Travis Pattern	24	27	9	0	0
Twister Gas Services	0	0	155	0	0
U.S. Energy Services	698	657	625	1199	1389
U.S. Gas Transportation Inc.	1588	1632	613	988	907
U.S. Gypsum	0	0	0	0	398
UCLA Cogeneration	193	398	138	404	246
UGI Utilities	0	0	1436	39	0
US Gas Transmission	327	206	0	0	0
US Generating	0	8	15	0	0
US Oil & Refining	29	54	0	35	12
Union Oil	0	62	0	0	0
Union Pacific Fuels	18	144	2113	1919	1541
Union Pacific Resources	0	0	0	82	2569
Unisea Foods	2	0	0	0	0
United Cogen	173	24	341	224	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1997</u> <u>Jan.-Mar.</u>	<u>1997</u> <u>Apr.-Jun.</u>	<u>1997</u> <u>Jul.-Sep.</u>	<u>1997</u> <u>Oct.-Dec.</u>	<u>1998</u> <u>Jan.-Mar.</u>
United States Gypsum	0	0	0	310	207
Universal Resources	217	27	0	32	0
University of Oregon	0	57	0	0	23
Unocal	0	119	0	153	20
Utilicorp Retail Services	203	345	357	244	565
Utilicorp United	3318	3382	2473	2182	2021
VA Hospital	0	0	0	19	0
Valero Gas Marketing	1710	348	0	49	0
Valley Gas Company	70	0	0	0	24
Valley Medical	7	0	0	0	18
Various CA State Markets	11604	14892	14689	19100	16519
Various CO State Markets	92	172	475	2299	1635
Various IA State Markets	4700	587	442	2629	4671
Various IL State Markets	0	0	0	2175	3272
Various MA State Markets	0	19	0	1	263
Various MI State Markets	7539	3870	3427	6064	6674
Various MN State Markets	1163	683	0	1152	2261
Various MT State Markets	1055	1015	690	219	183
Various NH State Markets	0	19	0	0	0
Various NJ State Markets	0	0	0	15	0
Various NV State Markets	0	0	0	902	0
Various NY State Markets	14884	10071	9266	12768	14474
Various OR State Markets	0	0	0	950	1678
Various PA State Markets	0	36	0	0	0
Various TX State Markets	881	133	15	958	65
Various WA State Markets	8639	3684	14377	8540	5280
Vastar Gas	465	0	0	67	0
Vermont Gas Systems, Inc.	267	76	0	4	348
Viking Gas Transmission	0	0	36	0	0
Virginia Power	0	0	0	0	1
Vitol Gas & Electric	0	0	790	0	0
WA State Industrial End-Users	0	83	0	0	0
WA State LDC's	0	3	0	0	0
WP Natural Gas	312	139	310	129	481
WPS Energy Services, Inc.	153	0	0	302	507
Wasatch Oil & Gas	253	159	130	117	0
Wascana Energy Marketing	1840	2141	1706	224	17
Washington Energy Gas Marketing Co.	21	14	0	0	0
Washington Gas Light Company	0	28	0	0	0
Washington Natural Gas Company	5152	1733	888	1111	212
Washington Potato Company	60	62	21	0	0
Washington Water Power Company	5208	3171	5137	5538	2859
Westcoast Energy Inc.	227	232	0	0	0
Westcoast Gas Services (U.S.A.) Inc.	1270	509	496	0	139
Westcoast Gas Services Inc.	261	430	6	23	1
Westcoast Gas Svcs. (America), Inc.	5583	3040	249	515	1488
Western Gas Marketing Inc.	0	0	0	84	0
Western Gas Resources	221	145	444	821	499
Western Gas Services	0	0	0	0	151
Weyerhaeuser	358	114	184	132	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1997</u> <u>Jan.-Mar.</u>	<u>1997</u> <u>Apr.-Jun.</u>	<u>1997</u> <u>Jul.-Sep.</u>	<u>1997</u> <u>Oct.-Dec.</u>	<u>1998</u> <u>Jan.-Mar.</u>
Wickford Energy Marketing Inc.	152	430	165	366	182
Willamette	869	373	162	870	807
Williams Energy Company	1030	206	0	19	1225
Williams Gas Marketing	0	0	0	20	0
Winchester Hospital	2	4	1	1	0
Wisconsin Electric	217	56	41	96	60
Wisconsin Fuel & Light	0	0	0	66	0
Wisconsin Gas	91	93	94	73	93
Wisconsin Power & Light	1313	1012	1025	1189	1039
Wisconsin Public Service Corp.	13	0	443	1535	1428
Wollaston Alloys, Inc.	1	4	1	1	0
Woodworth	16	0	16	14	0
X Energy, Inc.	21	47	11	12	14
Yankee Gas Services	47	0	0	0	0
<u>Totals</u>	<u>401821</u>	<u>356171</u>	<u>368988</u>	<u>414675</u>	<u>416168</u>

SHORT-TERM SALES
YEAR: 1998 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AEC MARKETING (USA) INC. AEC Marketing Cook Inlet	Eastport, Idaho	0	N/A	83	1.62	0	N/A	83	1.62
AEC MARKETING (USA) INC. AEC Marketing Coral Redwood	Eastport, Idaho	54	1.76	61	1.53	0	N/A	116	1.64
AEC MARKETING (USA) INC. AEC Marketing ERI Services, Inc.	Eastport, Idaho	376	1.91	337	1.80	189	1.92	901	1.87
AEC MARKETING (USA) INC. AEC Marketing Engage Energy U.S. LP	Eastport, Idaho	454	1.82	433	1.69	456	1.81	1343	1.77
AEC MARKETING (USA) INC. AEC Marketing Enserch Energy Services, Inc.	Eastport, Idaho	0	N/A	0	N/A	71	1.83	71	1.83
AEC MARKETING (USA) INC. AEC Marketing Mock Resources	Eastport, Idaho	0	N/A	0	N/A	90	1.86	90	1.86
AEC MARKETING (USA) INC. AEC Marketing National Gas & Electric	Eastport, Idaho	189	2.16	168	1.93	0	N/A	358	2.05
AEC MARKETING (USA) INC. AEC Marketing PE Berkeley, Inc.	Eastport, Idaho	0	N/A	0	N/A	41	1.89	41	1.89
AEC MARKETING (USA) INC. AEC Marketing Pacific Gas & Electric Company	Eastport, Idaho	0	N/A	0	N/A	29	1.38	29	1.38
AEC MARKETING (USA) INC. AEC Marketing Pancanadian Energy Services	Eastport, Idaho	0	N/A	0	N/A	186	1.87	186	1.87
AEC MARKETING (USA) INC. AEC Marketing Phibro Energy USA Inc.	Niagara Falls, NY	278	2.75	251	2.49	278	2.71	808	2.66
AEC MARKETING (USA) INC. AEC Marketing Southern California Edison Company	Eastport, Idaho	95	2.01	86	1.81	0	N/A	181	1.91

SHORT-TERM SALES
YEAR: 1998 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	January		February		March		Quarterly Total Avg. Price	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
AEC MARKETING (USA) INC. AEC Marketing Tosco Refining Company	Eastport, Idaho	0	N/A	0	N/A	185	1.93	185	1.93
AEC MARKETING (USA) INC. AEC Marketing TransCanada Gas Services	Eastport, Idaho	202	2.11	175	2.10	189	2.03	566	2.08
AEC MARKETING (USA) INC. AEC Marketing Wickford Energy Marketing Inc.	Eastport, Idaho	94	1.80	0	1.18	0	N/A	94	1.80
AEC WEST LTD. Conwest Exploration Company Limited Enron Gas Marketing	Port of Morgan, MT	464	1.69	422	1.42	469	1.66	1354	1.60
ALUMINUM COMPANY OF AMERICA Renaissance Energy Ltd. Aluminum Company of America	Massena, New York	162	2.11	164	1.95	171	2.21	496	2.09
AMERICAN HUNTER EXPLORATION LTD. Canadian Hunter Exploration Ltd. Amoco Trading	Eastport, Idaho	150	1.50	0	N/A	0	N/A	150	1.50
AMERICAN HUNTER EXPLORATION LTD. Canadian Hunter Exploration Ltd. Cook Inlet	Eastport, Idaho	320	1.50	278	1.29	310	1.47	908	1.43
AMERICAN HUNTER EXPLORATION LTD. Canadian Hunter Exploration Ltd. ERI Services, Inc.	Eastport, Idaho	0	N/A	0	N/A	283	1.47	283	1.47
AMERICAN HUNTER EXPLORATION LTD. Canadian Hunter Exploration Ltd. Enserch Energy Services, Inc.	Eastport, Idaho	76	1.50	70	1.29	77	1.47	224	1.42
AMERICAN HUNTER EXPLORATION LTD. Canadian Hunter Exploration Ltd. PNM Energy Marketing	Eastport, Idaho	0	N/A	117	1.29	0	N/A	117	1.29
AMERICAN HUNTER EXPLORATION LTD. Canadian Hunter Exploration Ltd. Semptra Energy Trading Corp.	Eastport, Idaho	0	N/A	123	1.29	0	N/A	123	1.29
AMERICAN HUNTER EXPLORATION LTD. Canadian Hunter Exploration Ltd. Sierra Pacific Industries	Eastport, Idaho	121	1.50	0	N/A	0	N/A	121	1.50

SHORT-TERM SALES
YEAR: 1998 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Amoco Trading	Eastport, Idaho	548	1.73	613	1.52	1114	1.75	2276	1.68
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. CXY Energy Marketing	Noyes, Minnesota	328	1.73	0	N/A	9	1.75	337	1.73
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Canwest Gas Supply	Eastport, Idaho	0	N/A	1	1.52	0	N/A	1	1.52
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Cook Inlet	Eastport, Idaho	198	1.73	49	1.52	0	N/A	247	1.69
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Crockett Cogeneration	Eastport, Idaho	233	1.73	226	1.52	584	1.75	1044	1.70
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Engage Energy U.S. LP	Noyes, Minnesota	0	N/A	7	1.52	0	N/A	7	1.52
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Enron Gas Services	Eastport, Idaho	244	1.73	213	1.52	0	N/A	457	1.63
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Equitable Resources Marketing	Eastport, Idaho	114	1.73	4	1.52	0	N/A	117	1.72
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Natural Gas Clearinghouse	Eastport, Idaho	115	1.73	143	1.52	0	N/A	258	1.61
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Northwest Natural Gas Company	Eastport, Idaho	320	1.73	0	N/A	335	1.75	655	1.74
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Pacific Gas & Electric Company	Eastport, Idaho	686	1.73	526	1.52	269	1.75	1481	1.66
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Sacramento Municipal Utility Dist.	Eastport, Idaho	119	1.73	112	1.52	176	1.75	407	1.68

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Semptra Energy Trading Corp.	Eastport, Idaho	0	N/A	137	1.52	0	N/A	137	1.52
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Sierra Pacific Power Company	Eastport, Idaho	461	1.73	436	1.52	489	1.75	1386	1.67
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Tenaska Marketing Ventures	Eastport, Idaho	0	N/A	101	1.52	0	N/A	101	1.52
AMOCO ENERGY TRADING CORPORATION PEMEX Amoco Trading	Hidalgo, Texas	8	2.00	228	2.08	49	2.18	285	2.10
ANADARKO TRADING COMPANY PEMEX Anadarko Trading Company	Hidalgo, Texas	0	N/A	199	2.10	53	2.16	253	2.11
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Aquila Power Corporation	Niagara Falls, NY	0	N/A	0	N/A	11	2.46	11	2.46
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Barret Resources Corporation	Sumas, Washington	0	N/A	135	1.60	0	N/A	135	1.60
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Cascade Natural Gas	Sumas, Washington	0	N/A	206	1.60	0	N/A	206	1.60
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Constellation Energy Source	Port of Morgan, MT	81	2.19	0	N/A	0	N/A	81	2.19
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Duke Energy Trading & Marketing	Eastport, Idaho	75	1.80	69	2.06	76	1.99	220	1.95
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Duke Energy Trading & Marketing	Port of Morgan, MT	151	2.32	136	2.10	156	2.33	443	2.26
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Engage Energy U.S. LP	Sumas, Washington	0	N/A	56	1.60	0	N/A	56	1.60

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Enron Capital & Trade Resources	Port of Morgan, MT	0	N/A	2	2.10	0	N/A	2	2.10
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Enserch Energy Services, Inc.	Port of Morgan, MT	65	2.32	137	2.03	149	2.23	351	2.17
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation KN Marketing L.P.	Port of Morgan, MT	299	2.19	270	1.98	299	2.17	868	2.12
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Koch Energy Trading	Eastport, Idaho	0	N/A	32	2.06	0	N/A	32	2.06
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation MidAmerican Energy Company	Port of Morgan, MT	307	2.19	277	1.98	202	2.17	786	2.11
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Nicor Gas Company	Port of Morgan, MT	0	N/A	102	1.98	218	2.17	320	2.11
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Noram Energy Services	Port of Morgan, MT	8	2.19	0	N/A	0	N/A	8	2.19
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Northern Illinois Gas	Port of Morgan, MT	113	2.19	0	N/A	0	N/A	113	2.19
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation PG&E Energy Trading	Eastport, Idaho	0	N/A	0	N/A	3	1.52	3	1.52
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Pacific Gas & Electric Company	Eastport, Idaho	110	1.80	0	N/A	155	1.53	265	1.64
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Sacramento Municipal Utility Dist.	Eastport, Idaho	104	1.80	82	2.07	0	N/A	186	1.92
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Utilicorp Retail Services	Eastport, Idaho	80	2.30	80	2.06	148	1.52	308	1.86

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Utilicorp Retail Services	Noyes, Minnesota	0	N/A	138	1.65	119	1.86	257	1.75
ARCO PRODUCTS COMPANY CanWest Gas Supply Inc. Arco Products Company	Sumas, Washington	0	N/A	24	1.34	0	N/A	24	1.34
ARCO PRODUCTS COMPANY Coral Energy Canada Inc. Arco Products Company	Sumas, Washington	0	N/A	33	1.21	20	1.41	53	1.29
ARCO PRODUCTS COMPANY Duke Energy Marketing Canada Arco Products Company	Sumas, Washington	143	2.42	108	2.48	116	1.15	367	2.04
ARCO PRODUCTS COMPANY Engage Energy Canada Arco Products Company	Sumas, Washington	407	2.34	179	2.17	147	1.13	733	2.06
ARCO PRODUCTS COMPANY Enron Gas Marketing Canada Arco Products Company	Sumas, Washington	10	1.80	0	N/A	0	N/A	10	1.80
ARCO PRODUCTS COMPANY Inland Pacific Energy Services Ltd. Arco Products Company	Sumas, Washington	62	1.60	50	1.36	49	1.50	161	1.49
AVISTA ENERGY, INC. Amoco Canada Petroleum Company Ltd. Avista Energy	Eastport, Idaho	769	1.24	692	1.32	770	1.44	2230	1.33
AVISTA ENERGY, INC. Amoco Canada Petroleum Company Ltd. Avista Energy	Sumas, Washington	0	N/A	86	1.29	5	1.32	91	1.29
AVISTA ENERGY, INC. Aquila Canada Corporation Avista Energy	Sumas, Washington	0	N/A	0	N/A	154	1.13	154	1.13
AVISTA ENERGY, INC. Avista Energy Inc. Avista Energy	Eastport, Idaho	10	1.66	3	1.42	11	1.55	24	1.58
AVISTA ENERGY, INC. B.C. Gas Inc. Avista Energy	Eastport, Idaho	52	1.88	48	1.46	268	1.58	367	1.61

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AVISTA ENERGY, INC. B.C. Gas Inc. Avista Energy	Sumas, Washington	222	1.77	553	1.29	417	1.13	1192	1.32
AVISTA ENERGY, INC. CanWest Gas Supply Inc. Avista Energy	Sumas, Washington	0	N/A	8	0.42	11	1.51	19	1.05
AVISTA ENERGY, INC. Canadian Natural Resources Limited Avista Energy	Sumas, Washington	285	1.86	257	1.44	226	1.13	769	1.50
AVISTA ENERGY, INC. Coral Energy Canada Inc. Avista Energy	Sumas, Washington	293	1.92	246	1.41	81	1.15	620	1.62
AVISTA ENERGY, INC. Duke Energy Marketing Canada Avista Energy	Sumas, Washington	0	N/A	0	N/A	2	1.35	2	1.35
AVISTA ENERGY, INC. ERI Services, Inc. Canada Avista Energy	Sumas, Washington	0	N/A	18	1.21	0	N/A	18	1.21
AVISTA ENERGY, INC. Engage Energy Canada Avista Energy	Sumas, Washington	310	1.82	62	1.29	155	1.23	527	1.58
AVISTA ENERGY, INC. Enserco Avista Energy	Eastport, Idaho	108	2.00	98	2.00	109	2.00	315	2.00
AVISTA ENERGY, INC. Equitable Resources Marketing Canada Avista Energy	Eastport, Idaho	0	N/A	0	N/A	40	1.62	40	1.62
AVISTA ENERGY, INC. Husky Oil Avista Energy	Sumas, Washington	238	1.92	84	1.27	248	1.46	570	1.62
AVISTA ENERGY, INC. Idaho Power Avista Energy	Sumas, Washington	150	1.88	140	1.46	155	1.15	445	1.49
AVISTA ENERGY, INC. Norpac Avista Energy	Sumas, Washington	99	1.72	92	1.45	0	N/A	192	1.59

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AVISTA ENERGY, INC. Numac Energy Avista Energy	Sumas, Washington	97	2.15	0	N/A	16	1.63	113	2.08
AVISTA ENERGY, INC. Pan-Alberta Gas Ltd. Avista Energy	Eastport, Idaho	342	1.39	300	1.44	382	1.59	1025	1.48
AVISTA ENERGY, INC. Petro-Canada Hydrocarbons Inc. Avista Energy	Sumas, Washington	0	N/A	140	1.65	0	N/A	140	1.65
AVISTA ENERGY, INC. Sierra Pacific Power Avista Energy	Eastport, Idaho	26	1.83	0	1.44	3	1.50	30	1.79
AVISTA ENERGY, INC. Southern Company Energy Avista Energy	Eastport, Idaho	0	N/A	0	N/A	1	1.58	1	1.58
AVISTA ENERGY, INC. Talisman Energy, Inc. Avista Energy	Sumas, Washington	0	N/A	0	N/A	5	1.50	5	1.50
CABOT OIL & GAS MARKETING CORPORATION Cook Inlet Energy Supply Various WA State Markets	Sumas, Washington	2	2.11	34	1.19	0	N/A	36	1.24
CABOT OIL & GAS MARKETING CORPORATION Duke Energy Marketing Canada Various WA State Markets	Sumas, Washington	0	N/A	0	N/A	7	1.19	7	1.19
CABOT OIL & GAS MARKETING CORPORATION Idaho Power Various WA State Markets	Sumas, Washington	0	N/A	28	1.71	0	N/A	28	1.71
CABOT OIL & GAS MARKETING CORPORATION Inland Pacific Energy Services Ltd. Various WA State Markets	Sumas, Washington	0	N/A	14	1.30	0	N/A	14	1.30
CABOT OIL & GAS MARKETING CORPORATION National Fuel Marketing Various WA State Markets	Sumas, Washington	5	2.02	0	N/A	15	1.50	20	1.63
CABOT OIL & GAS MARKETING CORPORATION Sempra Energy Trading Various WA State Markets	Sumas, Washington	310	1.94	280	1.94	310	1.94	900	1.94

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CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Amoco Canada Marketing Co.	Sumas, Washington	56	1.57	135	1.30	312	1.39	503	1.39
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Aquila Energy Marketing	Sumas, Washington	0	N/A	0	N/A	1	1.39	1	1.39
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Arco Products Company	Sumas, Washington	0	N/A	42	1.30	178	1.39	220	1.37
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Barret Resources Corporation	Sumas, Washington	299	1.57	1	1.30	48	1.39	348	1.54
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Cascade Natural Gas	Sumas, Washington	67	1.57	0	N/A	0	N/A	67	1.57
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Cook Inlet	Sumas, Washington	47	1.57	122	1.30	0	N/A	169	1.37
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Destec Gas Services	Sumas, Washington	50	1.57	541	1.30	0	N/A	591	1.32
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Duke Energy Trading & Marketing	Sumas, Washington	21	1.57	0	N/A	0	N/A	21	1.57
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Enron Capital & Trade Resources	Sumas, Washington	15	1.57	79	1.30	0	N/A	94	1.34
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Enserco Energy, Inc.	Sumas, Washington	0	N/A	34	1.30	1	1.39	35	1.30
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Goal Line	Sumas, Washington	0	N/A	157	1.30	0	N/A	157	1.30
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. IGI Resources	Sumas, Washington	849	1.57	771	1.30	656	1.39	2277	1.43

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CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. James River Corporation	Sumas, Washington	317	1.57	336	1.30	455	1.39	1109	1.41
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. KES Kingsburg L.P.	Sumas, Washington	234	1.57	0	N/A	0	N/A	234	1.57
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Kimball Energy Corporation	Sumas, Washington	2	1.57	0	N/A	0	N/A	2	1.57
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. PE Berkeley, Inc.	Sumas, Washington	219	1.57	0	N/A	0	N/A	219	1.57
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Pancanadian Energy Services	Sumas, Washington	0	N/A	15	1.30	0	N/A	15	1.30
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Poco Marketing	Sumas, Washington	0	N/A	0	N/A	209	1.39	209	1.39
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Puget Sound Energy	Sumas, Washington	298	1.57	269	1.30	279	1.39	847	1.42
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Questar Energy Trading Co.	Sumas, Washington	9	1.57	0	N/A	0	N/A	9	1.57
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Sierra Pacific Power Company	Sumas, Washington	0	N/A	0	N/A	374	1.39	374	1.39
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Simpson Tacoma Kraft Company	Sumas, Washington	191	1.57	0	N/A	0	N/A	191	1.57
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Southwest Gas Corporation	Sumas, Washington	0	N/A	0	N/A	30	1.39	30	1.39
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Texaco Natural Gas	Sumas, Washington	0	N/A	1	1.30	0	N/A	1	1.30

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CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. TransCanada Gas Services	Sumas, Washington	2	1.57	0	N/A	0	N/A	2	1.57
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. U.S. Gas Transportation Inc.	Sumas, Washington	0	N/A	0	N/A	259	1.39	259	1.39
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. UCLA Cogeneration	Sumas, Washington	246	1.57	0	N/A	0	N/A	246	1.57
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Union Pacific Resources	Sumas, Washington	793	1.57	693	1.30	741	1.39	2227	1.43
CARTHAGE ENERGY SERVICES, INC. Eagle Gas Marketing Carthage Energy Services	Noyes, Minnesota	4	2.07	0	N/A	22	2.18	26	2.16
CARTHAGE ENERGY SERVICES, INC. Eagle Gas Marketing Cibola Corporation	Noyes, Minnesota	58	2.25	53	2.09	58	2.26	170	2.21
CARTHAGE ENERGY SERVICES, INC. Eagle Gas Marketing CoEnergy Trading Company	Noyes, Minnesota	0	N/A	29	1.90	0	N/A	29	1.90
CARTHAGE ENERGY SERVICES, INC. Eagle Gas Marketing Howard Energy Company	Noyes, Minnesota	9	2.14	0	N/A	10	2.17	19	2.16
CARTHAGE ENERGY SERVICES, INC. Eagle Gas Marketing Kimball Trading Company, L.L.C.	Noyes, Minnesota	18	2.13	0	N/A	1	1.79	19	2.12
CARTHAGE ENERGY SERVICES, INC. Eagle Gas Marketing MichCon Trading	Noyes, Minnesota	248	1.94	224	1.71	248	1.90	720	1.85
CARTHAGE ENERGY SERVICES, INC. Eagle Gas Marketing Minnegasco	Noyes, Minnesota	67	2.38	61	2.13	67	2.34	196	2.29
CARTHAGE ENERGY SERVICES, INC. Eagle Gas Marketing Northern Illinois Gas	Noyes, Minnesota	93	2.44	84	2.21	93	2.44	271	2.37

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CARTHAGE ENERGY SERVICES, INC. Eagle Gas Marketing Progas	Noyes, Minnesota	0	N/A	0	N/A	1	1.78	1	1.78
CARTHAGE ENERGY SERVICES, INC. Eagle Gas Marketing Utilicorp United	Noyes, Minnesota	32	2.41	29	2.11	32	2.40	92	2.31
CASCADE NATURAL GAS CORPORATION Amoco Canada Marketing Corporation Cascade Natural Gas	Sumas, Washington	0	N/A	0	N/A	83	1.52	83	1.52
CASCADE NATURAL GAS CORPORATION Aquila Canada Corporation Cascade Natural Gas	Sumas, Washington	131	1.93	0	N/A	151	1.14	282	1.51
CASCADE NATURAL GAS CORPORATION Avista Energy Inc. Cascade Natural Gas	Sumas, Washington	0	N/A	0	N/A	173	1.28	173	1.28
CASCADE NATURAL GAS CORPORATION Barrett Resources Cascade Natural Gas	Sumas, Washington	3	1.79	3	1.79	3	1.79	9	1.79
CASCADE NATURAL GAS CORPORATION Engage Energy Canada Cascade Natural Gas	Eastport, Idaho	8	1.60	8	1.60	12	1.60	29	1.60
CASCADE NATURAL GAS CORPORATION Engage Energy Canada Cascade Natural Gas	Sumas, Washington	769	1.79	599	1.58	292	1.52	1659	1.67
CASCADE NATURAL GAS CORPORATION Equitable Resources Marketing Canada Cascade Natural Gas	Sumas, Washington	148	1.84	142	1.45	156	1.29	446	1.52
CASCADE NATURAL GAS CORPORATION U.S. Gas Transportation Inc. Cascade Natural Gas	Sumas, Washington	334	1.87	0	N/A	0	N/A	334	1.87
CASCADE NATURAL GAS CORPORATION Union Pacific Fuels Cascade Natural Gas	Sumas, Washington	0	N/A	201	1.43	150	1.12	350	1.30
CHEVRON U.S.A. INC. Chevron Canada Resources Georgia Pacific Corporation	Champlain, NY	38	2.44	38	2.73	47	2.72	123	2.64

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CHEVRON U.S.A. INC. Chevron Canada Resources Natural Gas Clearinghouse	Eastport, Idaho	673	1.90	33	1.66	194	1.42	901	1.79
CNG ENERGY SERVICES CORPORATION TransCanada Pipelines Limited CNG Energy Services	Waddington, NY	1167	2.32	1058	2.39	1182	2.41	3408	2.37
COASTAL GAS MARKETING COMPANY Amoco Canada Petroleum Company Ltd. Various MI State Markets	Noyes, Minnesota	0	N/A	7	1.86	0	N/A	7	1.86
COASTAL GAS MARKETING COMPANY Coral Energy Canada Inc. Various MI State Markets	Noyes, Minnesota	0	N/A	144	1.72	161	1.91	305	1.82
COASTAL GAS MARKETING COMPANY El Paso Energy Markeing Canada Various MI State Markets	Noyes, Minnesota	152	2.30	137	2.07	152	2.26	441	2.21
COASTAL GAS MARKETING COMPANY Engage Energy Canada Various CA State Markets	Eastport, Idaho	1619	1.62	1451	1.47	1616	1.62	4686	1.57
COASTAL GAS MARKETING COMPANY Engage Energy Canada Various MI State Markets	Noyes, Minnesota	896	2.24	1067	1.99	839	2.10	2803	2.10
COASTAL GAS MARKETING COMPANY Engage Energy Canada Various NY State Markets	Niagara Falls, NY	71	2.83	96	2.41	0	N/A	167	2.59
COASTAL GAS MARKETING COMPANY Engage Energy Canada Various OR State Markets	Sumas, Washington	692	1.72	495	1.44	491	1.17	1678	1.48
COASTAL GAS MARKETING COMPANY Engage Energy Canada Various WA State Markets	Sumas, Washington	3042	1.72	507	1.44	726	1.17	4276	1.59
COASTAL GAS MARKETING COMPANY PEMEX Coastal Gas Marketing Company	Hidalgo, Texas	0	N/A	323	1.73	25	2.18	347	1.76
COASTAL GAS MARKETING COMPANY ProGas Limited Various MI State Markets	Noyes, Minnesota	311	2.92	285	2.57	466	2.47	1061	2.63

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YEAR: 1998 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
COASTAL GAS MARKETING COMPANY Wascana Energy Marketing Inc. Various MI State Markets	Noyes, Minnesota	46	2.92	0	N/A	0	N/A	46	2.92
COENERGY TRADING COMPANY Enron Gas Marketing Canada Consolidated Edison	Niagara Falls, NY	155	2.45	0	N/A	0	N/A	155	2.45
COENERGY TRADING COMPANY Enron Gas Marketing Canada Phibro Energy USA Inc.	Niagara Falls, NY	0	N/A	140	2.18	0	N/A	140	2.18
COENERGY TRADING COMPANY Enron Gas Marketing Canada SEMCO Energy Services	Niagara Falls, NY	155	2.45	0	N/A	0	N/A	155	2.45
COENERGY TRADING COMPANY Enron Gas Marketing Canada Williams Energy Company	Niagara Falls, NY	0	N/A	140	2.18	0	N/A	140	2.18
COENERGY TRADING COMPANY PG&E Energy Trading Connecticut Natural Gas	Niagara Falls, NY	155	2.45	280	2.18	0	N/A	435	2.28
COENERGY TRADING COMPANY PG&E Energy Trading Williams Energy Company	Niagara Falls, NY	155	2.45	0	N/A	620	2.40	775	2.41
COENERGY TRADING COMPANY Renaissance Energy Ltd. Phibro Energy USA Inc.	Niagara Falls, NY	155	2.45	0	N/A	155	2.40	310	2.43
COENERGY TRADING COMPANY SEMCO Connecticut Natural Gas	Niagara Falls, NY	0	N/A	0	N/A	217	2.40	217	2.40
COENERGY TRADING COMPANY SEMCO National Fuel Resources	Niagara Falls, NY	0	N/A	140	2.18	0	N/A	140	2.18
COENERGY TRADING COMPANY Vitol Gas & Electric Connecticut Natural Gas	Niagara Falls, NY	310	2.45	140	2.18	0	N/A	450	2.37
COENERGY TRADING COMPANY Vitol Gas & Electric Williams Energy Company	Niagara Falls, NY	0	N/A	0	N/A	310	2.40	310	2.40

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CONOCO INC. PEMEX Conoco Inc.	Hidalgo, Texas	0	N/A	10	2.08	0	N/A	10	2.08
CONSUMERS ENERGY COMPANY TransCanada Gas Services Limited Consumers Energy Company	Noyes, Minnesota	471	1.80	425	1.80	471	1.80	1368	1.80
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. City of Ellensburg, WA	Sumas, Washington	28	2.15	26	1.73	59	1.13	113	1.52
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Coral Redwood	Eastport, Idaho	782	1.23	702	1.30	763	1.40	2247	1.31
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Engage Energy U.S. LP	Noyes, Minnesota	153	1.99	138	1.76	152	1.95	443	1.90
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Michigan Consolidated Gas Company	Noyes, Minnesota	312	1.97	282	1.74	313	1.93	907	1.88
CRESTAR ENERGY MARKETING CORPORATION Crestar Energy N.Y. State Electric & Gas	Niagara Falls, NY	0	N/A	0	N/A	28	3.14	28	3.14
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Sempra Energy Trading Corp.	Waddington, NY	435	1.95	391	1.66	432	1.65	1259	1.76
DEK ENERGY COMPANY Apache Canada Ltd. TransCanada Gas Services	Eastport, Idaho	121	1.58	109	1.58	119	1.58	348	1.58
DIRECT ENERGY MARKETING LIMITED Direct Energy Marketing Limited Cook Inlet	Eastport, Idaho	79	2.14	84	2.14	133	2.14	296	2.14
DIRECT ENERGY MARKETING LIMITED Direct Energy Marketing Limited National Gas & Electric	Eastport, Idaho	75	2.36	74	2.36	124	2.36	273	2.36
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers American National Power Co.	Everett, MA	0	N/A	5	3.45	0	N/A	5	3.45

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Bay State Gas Company	Everett, MA	0	N/A	40	3.45	0	N/A	40	3.45
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Berkshire Gas Company	Everett, MA	0	N/A	52	3.45	0	N/A	52	3.45
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Boston Gas Company	Everett, MA	0	N/A	802	3.45	0	N/A	802	3.45
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers CNG Gas Marketing Company	Everett, MA	0	N/A	37	3.45	0	N/A	37	3.45
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Colonial Gas Company	Everett, MA	0	N/A	66	3.45	0	N/A	66	3.45
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers ComEnergy Marketing Company	Everett, MA	0	N/A	88	3.45	0	N/A	88	3.45
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Duke Energy Trading & Marketing	Everett, MA	0	N/A	52	3.45	0	N/A	52	3.45
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Eastern Energy Marketing	Everett, MA	0	N/A	29	3.45	0	N/A	29	3.45
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Energy Express	Everett, MA	0	N/A	22	3.45	0	N/A	22	3.45
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Energynorth Inc.	Everett, MA	0	N/A	107	3.45	0	N/A	107	3.45
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Enserch Energy Services, Inc.	Everett, MA	0	N/A	376	3.45	0	N/A	376	3.45
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Essex County Gas Company	Everett, MA	0	N/A	38	3.45	0	N/A	38	3.45

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Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Fall River Gas Company	Everett, MA	0	N/A	31	3.45	0	N/A	31	3.45
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Fitchburg Gas & Electric Company	Everett, MA	0	N/A	2	3.45	0	N/A	2	3.45
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Holyoke Gas Company	Everett, MA	0	N/A	9	3.45	0	N/A	9	3.45
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers KBC Energy Company	Everett, MA	0	N/A	4	3.45	0	N/A	4	3.45
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers L'Energia L.P.	Everett, MA	0	N/A	12	3.45	0	N/A	12	3.45
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Masspower	Everett, MA	0	N/A	79	3.45	0	N/A	79	3.45
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Middleborough Gas Company	Everett, MA	0	N/A	9	3.45	0	N/A	9	3.45
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Natural Gas Clearinghouse	Everett, MA	0	N/A	198	3.45	0	N/A	198	3.45
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers New England Power Company	Everett, MA	0	N/A	6	3.45	0	N/A	6	3.45
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers New Jersey Natural Gas	Everett, MA	0	N/A	18	3.45	0	N/A	18	3.45
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers North Attleboro Gas Company	Everett, MA	0	N/A	1	3.45	0	N/A	1	3.45
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Orange & Rockland Utilities	Everett, MA	0	N/A	5	3.45	0	N/A	5	3.45

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Providence Energy Services Company	Everett, MA	0	N/A	16	3.45	0	N/A	16	3.45
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers South Jersey Gas Company	Everett, MA	0	N/A	2	3.45	0	N/A	2	3.45
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Southern Connecticut Gas Company	Everett, MA	0	N/A	24	3.45	0	N/A	24	3.45
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Sprague Energy	Everett, MA	0	N/A	6	3.45	0	N/A	6	3.45
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Supreme Energy Company	Everett, MA	0	N/A	1	3.45	0	N/A	1	3.45
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Valley Gas Company	Everett, MA	0	N/A	24	3.45	0	N/A	24	3.45
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers X Energy, Inc.	Everett, MA	0	N/A	14	3.45	0	N/A	14	3.45
DUKE ENERGY LNG SALES, INC. Sonatrading Duke Energy Trading & Marketing	Lake Charles, LA	163	2.16	82	1.93	3	2.26	248	2.09
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Eastport, Idaho	1733	1.83	1497	1.47	1895	1.48	5126	1.60
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Sumas, Washington	5267	1.85	4817	1.43	6045	1.12	16129	1.45
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. PEMEX Duke Energy Trading & Marketing	Hidalgo, Texas	0	N/A	352	1.98	113	2.17	464	2.03
EASTERN ENERGY MARKETING, INC. Engage Energy Canada Various NY State Markets	Grand Island, NY	388	2.89	350	2.60	338	2.79	1075	2.76

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
EASTERN ENERGY MARKETING, INC. Renaissance Energy Ltd. Various NY State Markets	Grand Island, NY	81	2.89	70	2.62	67	2.91	218	2.81
EL PASO ENERGY MARKETING COMPANY El Paso Gas Marketing Canada Inc. Various NY State Markets	Niagara Falls, NY	165	2.46	0	N/A	11	2.37	176	2.45
ENRON CAPITAL & TRADE RESOURCES CORP. B.C. Gas Inc. Various CA State Markets	Eastport, Idaho	103	1.64	229	1.44	173	1.61	505	1.54
ENRON CAPITAL & TRADE RESOURCES CORP. B.C. Gas Inc. Various CA State Markets	Sumas, Washington	177	1.46	162	1.42	0	N/A	339	1.44
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Various CA State Markets	Eastport, Idaho	2795	1.96	2530	1.72	2584	1.88	7909	1.85
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Various CA State Markets	Sumas, Washington	1101	1.78	703	1.42	874	1.23	2679	1.50
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Various IL State Markets	Port of Morgan, MT	1127	2.17	1018	1.93	1127	2.12	3272	2.08
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Various MI State Markets	Detroit, Michigan	186	2.53	8	2.25	57	2.41	251	2.49
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Various MI State Markets	St. Clair, Michigan	1453	2.32	308	2.35	0	N/A	1761	2.33
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Various MT State Markets	Babb, Montana	45	1.62	67	1.36	58	1.42	170	1.45
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Various NY State Markets	Niagara Falls, NY	240	2.31	195	2.42	632	2.41	1067	2.39
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Various NY State Markets	St. Clair, Michigan	0	N/A	0	N/A	78	2.56	78	2.56

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Importer Seller Purchaser / End User	Point of Entry	January		February		March		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Various NY State Markets	Waddington, NY	1099	2.99	993	2.37	1120	2.51	3212	2.63
ENRON CAPITAL & TRADE RESOURCES CORP. PEMEX Various TX State Markets	Hidalgo, Texas	0	N/A	65	2.07	0	N/A	65	2.07
ENSERCH ENERGY SERVICES, INC. AIG Trading Corporation Various NY State Markets	Grand Island, NY	0	N/A	140	2.19	0	N/A	140	2.19
ENSERCH ENERGY SERVICES, INC. American Hunter Exploration Ltd. Various CA State Markets	Eastport, Idaho	76	2.69	70	2.69	77	2.69	224	2.69
ENSERCH ENERGY SERVICES, INC. Boston Gas Company Various NY State Markets	Niagara Falls, NY	3	3.00	3	2.25	3	2.30	9	2.53
ENSERCH ENERGY SERVICES, INC. CXY Marketing Various NY State Markets	Grand Island, NY	0	N/A	0	N/A	151	2.41	151	2.41
ENSERCH ENERGY SERVICES, INC. CXY Marketing Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	4	2.40	4	2.40
ENSERCH ENERGY SERVICES, INC. Duke Energy Marketing Canada Various NY State Markets	Grand Island, NY	0	N/A	106	2.19	0	N/A	106	2.19
ENSERCH ENERGY SERVICES, INC. Engage Energy Canada Various NY State Markets	Grand Island, NY	248	2.89	224	2.66	248	2.85	720	2.80
ENSERCH ENERGY SERVICES, INC. PG&E Energy Trading Various NY State Markets	Grand Island, NY	0	N/A	140	2.22	155	2.48	295	2.36
ENSERCH ENERGY SERVICES, INC. Phibro Inc. Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	4	2.39	4	2.39
ENSERCH ENERGY SERVICES, INC. Renaissance Energy Ltd. Various NY State Markets	Grand Island, NY	487	2.82	440	2.57	617	2.72	1543	2.71

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ENSERCH ENERGY SERVICES, INC. Renaissance Energy Ltd. Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	2	2.33	2	2.33
ENSERCH ENERGY SERVICES, INC. Wascana Energy Marketing Inc. Various NY State Markets	Grand Island, NY	548	2.43	237	2.20	152	2.37	937	2.36
ERI SERVICES, INC. Equitable Resources Marketing Canada ERI Services, Inc.	Eastport, Idaho	1482	1.67	2254	1.52	2085	1.61	5821	1.59
ERI SERVICES, INC. Equitable Resources Marketing Canada ERI Services, Inc.	Noyes, Minnesota	310	1.84	352	2.00	586	1.96	1249	1.94
ERI SERVICES, INC. Equitable Resources Marketing Canada ERI Services, Inc.	Sumas, Washington	199	1.82	99	1.25	35	1.49	333	1.62
HOWARD ENERGY MARKETING, INC. Avista Energy Inc. Howard Energy Company	Grand Island, NY	184	2.77	0	N/A	0	N/A	184	2.77
HOWARD ENERGY MARKETING, INC. Avista Energy Inc. Howard Energy Company	Niagara Falls, NY	124	2.73	0	N/A	0	N/A	124	2.73
HOWARD ENERGY MARKETING, INC. CXY Marketing Howard Energy Company	Grand Island, NY	0	N/A	13	2.26	75	2.49	88	2.46
HOWARD ENERGY MARKETING, INC. Enron Capital & Trade Resources Canada Howard Energy Company	Grand Island, NY	28	2.48	84	2.23	188	2.41	300	2.37
HOWARD ENERGY MARKETING, INC. Enron Capital & Trade Resources Canada Howard Energy Company	Niagara Falls, NY	0	N/A	140	2.22	186	2.40	326	2.32
HOWARD ENERGY MARKETING, INC. TransCanada Gas Services Limited Howard Energy Company	Niagara Falls, NY	217	2.50	0	N/A	0	N/A	217	2.50
HUSKY GAS MARKETING, INC. Husky Oil Cibola Corporation	Port of Morgan, MT	177	1.70	140	1.60	176	1.82	493	1.71

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
HUSKY GAS MARKETING, INC. Husky Oil Engage Energy U.S. LP	Noyes, Minnesota	292	2.14	264	1.90	292	1.65	848	1.90
HUSKY GAS MARKETING, INC. Husky Oil Engage Energy U.S. LP	Port of Morgan, MT	0	N/A	0	N/A	18	1.82	18	1.82
HUSKY GAS MARKETING, INC. Husky Oil Enron Capital & Trade Resources	Eastport, Idaho	207	1.73	187	1.51	208	1.68	602	1.64
HUSKY GAS MARKETING, INC. Husky Oil Enron Capital & Trade Resources	Port of Morgan, MT	0	N/A	0	N/A	7	1.82	7	1.82
HUSKY GAS MARKETING, INC. Husky Oil Enron Capital & Trade Resources	Sumas, Washington	0	N/A	0	N/A	5	1.39	5	1.39
HUSKY GAS MARKETING, INC. Husky Oil IGI Resources	Sumas, Washington	133	1.93	120	1.38	0	N/A	253	1.67
HUSKY GAS MARKETING, INC. Husky Oil Idaho Power Company	Sumas, Washington	0	N/A	28	1.38	0	N/A	28	1.38
HUSKY GAS MARKETING, INC. Husky Oil Interenergy Corporation	Port of Morgan, MT	157	1.70	0	N/A	0	N/A	157	1.70
HUSKY GAS MARKETING, INC. Husky Oil K-N Gas Marketing	Port of Morgan, MT	0	N/A	142	1.60	157	1.82	300	1.72
HUSKY GAS MARKETING, INC. Husky Oil Koch Energy Trading	Port of Morgan, MT	157	1.70	149	1.60	157	1.82	463	1.71
HUSKY GAS MARKETING, INC. Husky Oil MidAmerican Energy Company	Port of Morgan, MT	110	1.70	100	1.60	152	1.82	362	1.72
HUSKY GAS MARKETING, INC. Husky Oil Midland Cogeneration Venture	Noyes, Minnesota	459	1.94	416	2.06	461	1.65	1336	1.88

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
HUSKY GAS MARKETING, INC. Husky Oil Northshore Gas Company	Port of Morgan, MT	157	1.70	142	1.60	157	1.82	456	1.71
HUSKY GAS MARKETING, INC. Husky Oil Omaha Utilities District	Port of Morgan, MT	157	1.70	142	1.60	143	1.82	443	1.71
HUSKY GAS MARKETING, INC. Husky Oil Peoples Gas, Light, & Coke	Port of Morgan, MT	458	1.70	413	1.60	458	1.82	1329	1.71
HUSKY GAS MARKETING, INC. Husky Oil Phoenix Chemical	Port of Morgan, MT	154	1.70	140	1.60	154	1.82	448	1.71
HUSKY GAS MARKETING, INC. Husky Oil Poco Petroleum	Eastport, Idaho	0	N/A	0	N/A	157	1.68	157	1.68
HUSKY GAS MARKETING, INC. Husky Oil Puget Sound Energy	Sumas, Washington	393	1.93	546	1.38	605	1.39	1544	1.52
HUSKY GAS MARKETING, INC. Husky Oil San Diego Gas & Electric Company	Eastport, Idaho	660	1.73	598	1.51	661	1.68	1919	1.64
HUSKY GAS MARKETING, INC. Husky Oil Tenaska Marketing Ventures	Port of Morgan, MT	90	1.70	80	1.60	16	1.82	185	1.67
HUSKY GAS MARKETING, INC. Husky Oil Terra International	Port of Morgan, MT	315	1.70	285	1.60	315	1.82	914	1.71
HUSKY GAS MARKETING, INC. Husky Oil TransCanada Gas Services	Eastport, Idaho	156	1.73	138	1.51	0	N/A	294	1.63
HUSKY GAS MARKETING, INC. Husky Oil U.S. Energy Services	Port of Morgan, MT	420	1.70	389	1.60	412	1.82	1221	1.71
HUSKY GAS MARKETING, INC. Husky Oil U.S. Gypsum	Noyes, Minnesota	15	1.96	16	1.65	19	1.65	50	1.74

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YEAR: 1998 Quarter: One
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<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
HUSKY GAS MARKETING, INC. Husky Oil Utilicorp United	Noyes, Minnesota	151	3.00	137	2.01	151	1.65	439	2.23
HUSKY GAS MARKETING, INC. Husky Oil Utilicorp United	Port of Morgan, MT	154	1.70	140	1.60	154	1.82	448	1.71
HUSKY GAS MARKETING, INC. Husky Oil Washington Natural Gas Company	Sumas, Washington	212	1.93	0	N/A	0	N/A	212	1.93
HUSKY GAS MARKETING, INC. Husky Oil Wisconsin Power & Light	Port of Morgan, MT	8	1.70	18	1.60	10	1.82	36	1.68
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Armstrong World Industries, Inc.	Eastport, Idaho	6	1.03	0	N/A	0	N/A	6	1.03
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Boise Cascade Corporation	Eastport, Idaho	28	1.03	13	1.10	23	1.23	64	1.12
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Borden	Eastport, Idaho	1	1.03	0	N/A	0	N/A	1	1.03
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. ESCO Corporation	Eastport, Idaho	2	1.03	0	N/A	0	N/A	2	1.03
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Eagle Picher	Eastport, Idaho	7	1.03	0	N/A	0	N/A	7	1.03
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Evanite Fiber	Eastport, Idaho	2	1.03	0	N/A	2	1.23	3	1.13
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. J.R. Simplot Company	Eastport, Idaho	227	1.03	207	1.10	190	1.23	624	1.12
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Johnson Control	Eastport, Idaho	3	1.03	0	N/A	0	N/A	3	1.03

SHORT-TERM SALES
YEAR: 1998 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Lakeside	Eastport, Idaho	3	1.03	0	N/A	0	N/A	3	1.03
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Legacy Health System	Eastport, Idaho	1	1.03	0	N/A	0	N/A	1	1.03
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. NORPAC	Eastport, Idaho	0	N/A	0	N/A	1	1.23	1	1.23
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. PanEnergy Trading & Marketing Svcs., Inc., L.	Eastport, Idaho	0	N/A	0	N/A	205	1.23	205	1.23
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Panhandle Gas Services	Eastport, Idaho	242	1.03	230	1.10	0	N/A	472	1.06
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Pendelton Woolen	Eastport, Idaho	4	1.03	0	N/A	0	1.23	4	1.04
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. University of Oregon	Eastport, Idaho	8	1.03	0	N/A	0	1.23	8	1.03
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Unocal	Eastport, Idaho	0	N/A	3	1.10	0	N/A	3	1.10
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. WP Natural Gas	Eastport, Idaho	35	1.03	43	1.10	47	1.23	125	1.13
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Washington Water Power Company	Eastport, Idaho	14	1.03	0	N/A	6	1.23	20	1.09
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Willamette	Eastport, Idaho	23	1.03	79	1.10	45	1.23	147	1.13
IGI RESOURCES, INC. Aquila Canada Corporation Armstrong World Industries, Inc.	Eastport, Idaho	4	1.11	0	N/A	0	N/A	4	1.11

SHORT-TERM SALES
YEAR: 1998 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Aquila Canada Corporation Boise Cascade Corporation	Eastport, Idaho	19	1.11	0	1.22	0	1.39	20	1.11
IGI RESOURCES, INC. Aquila Canada Corporation Borden	Eastport, Idaho	1	1.11	0	N/A	0	N/A	1	1.11
IGI RESOURCES, INC. Aquila Canada Corporation ESCO Corporation	Eastport, Idaho	2	1.11	0	N/A	0	N/A	2	1.11
IGI RESOURCES, INC. Aquila Canada Corporation Eagle Picher	Eastport, Idaho	5	1.11	0	N/A	0	N/A	5	1.11
IGI RESOURCES, INC. Aquila Canada Corporation Evanite Fiber	Eastport, Idaho	1	1.11	0	N/A	0	1.39	1	1.11
IGI RESOURCES, INC. Aquila Canada Corporation J.R. Simplot Company	Eastport, Idaho	159	1.11	5	1.22	2	1.39	166	1.12
IGI RESOURCES, INC. Aquila Canada Corporation Johnson Control	Eastport, Idaho	2	1.11	0	N/A	0	N/A	2	1.11
IGI RESOURCES, INC. Aquila Canada Corporation Lakeside	Eastport, Idaho	2	1.11	0	N/A	0	N/A	2	1.11
IGI RESOURCES, INC. Aquila Canada Corporation Legacy Health System	Eastport, Idaho	1	1.11	0	N/A	0	N/A	1	1.11
IGI RESOURCES, INC. Aquila Canada Corporation PanEnergy Trading & Marketing Svcs., Inc., L.	Eastport, Idaho	0	N/A	0	N/A	2	1.39	2	1.39
IGI RESOURCES, INC. Aquila Canada Corporation Panhandle Gas Services	Eastport, Idaho	170	1.11	5	1.22	0	N/A	175	1.11
IGI RESOURCES, INC. Aquila Canada Corporation Pendleton Woolen	Eastport, Idaho	3	1.11	0	N/A	0	1.39	3	1.11

SHORT-TERM SALES
YEAR: 1998 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Aquila Canada Corporation University of Oregon	Eastport, Idaho	5	1.11	0	N/A	0	1.39	5	1.11
IGI RESOURCES, INC. Aquila Canada Corporation WP Natural Gas	Eastport, Idaho	25	1.11	1	1.22	0	1.39	26	1.12
IGI RESOURCES, INC. Aquila Canada Corporation Washington Water Power Company	Eastport, Idaho	10	1.11	0	N/A	0	1.39	10	1.11
IGI RESOURCES, INC. Aquila Canada Corporation Willamette	Eastport, Idaho	16	1.11	2	1.22	0	1.39	18	1.13
IGI RESOURCES, INC. CanWest Gas Supply Inc. Boise Cascade Corporation	Eastport, Idaho	0	N/A	9	1.10	15	1.23	24	1.18
IGI RESOURCES, INC. CanWest Gas Supply Inc. Evanite Fiber	Eastport, Idaho	0	N/A	0	N/A	1	1.23	1	1.23
IGI RESOURCES, INC. CanWest Gas Supply Inc. J.R. Simplot Company	Eastport, Idaho	0	N/A	144	1.10	128	1.23	272	1.16
IGI RESOURCES, INC. CanWest Gas Supply Inc. J.R. Simplot Company	Sumas, Washington	0	N/A	5	1.43	0	N/A	5	1.43
IGI RESOURCES, INC. CanWest Gas Supply Inc. PanEnergy Trading & Marketing Svcs., Inc., L.	Eastport, Idaho	0	N/A	0	N/A	138	1.23	138	1.23
IGI RESOURCES, INC. CanWest Gas Supply Inc. Panhandle Gas Services	Eastport, Idaho	0	N/A	160	1.10	0	N/A	160	1.10
IGI RESOURCES, INC. CanWest Gas Supply Inc. Unocal	Eastport, Idaho	0	N/A	2	1.10	0	N/A	2	1.10
IGI RESOURCES, INC. CanWest Gas Supply Inc. WP Natural Gas	Eastport, Idaho	0	N/A	30	1.10	31	1.23	61	1.17

SHORT-TERM SALES
YEAR: 1998 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. CanWest Gas Supply Inc. Washington Water Power Company	Eastport, Idaho	0	N/A	0	N/A	4	1.23	4	1.23
IGI RESOURCES, INC. CanWest Gas Supply Inc. Willamette	Eastport, Idaho	0	N/A	55	1.10	31	1.23	86	1.15
IGI RESOURCES, INC. Cibola Canada Energy Marketing Co. J.R. Simplot Company	Eastport, Idaho	0	N/A	0	N/A	3	1.30	3	1.30
IGI RESOURCES, INC. Cibola Canada Energy Marketing Co. PanEnergy Trading & Marketing Svcs., Inc., L.	Eastport, Idaho	0	N/A	0	N/A	3	1.30	3	1.30
IGI RESOURCES, INC. Cibola Canada Energy Marketing Co. WP Natural Gas	Eastport, Idaho	0	N/A	0	N/A	1	1.30	1	1.30
IGI RESOURCES, INC. Cibola Canada Energy Marketing Co. Willamette	Eastport, Idaho	0	N/A	0	N/A	1	1.30	1	1.30
IGI RESOURCES, INC. Cook Inlet Energy Supply Boise Cascade Corporation	Eastport, Idaho	0	N/A	0	N/A	1	1.34	1	1.34
IGI RESOURCES, INC. Cook Inlet Energy Supply J.R. Simplot Company	Eastport, Idaho	0	N/A	0	N/A	6	1.34	6	1.34
IGI RESOURCES, INC. Cook Inlet Energy Supply PanEnergy Trading & Marketing Svcs., Inc., L.	Eastport, Idaho	0	N/A	0	N/A	7	1.34	7	1.34
IGI RESOURCES, INC. Cook Inlet Energy Supply WP Natural Gas	Eastport, Idaho	0	N/A	0	N/A	2	1.34	2	1.34
IGI RESOURCES, INC. Cook Inlet Energy Supply Willamette	Eastport, Idaho	0	N/A	0	N/A	1	1.34	1	1.34
IGI RESOURCES, INC. Duke Energy Marketing Canada Armstrong World Industries, Inc.	Eastport, Idaho	4	1.02	0	N/A	0	N/A	4	1.02

SHORT-TERM SALES
YEAR: 1998 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Duke Energy Marketing Canada Boise Cascade Corporation	Eastport, Idaho	17	1.02	8	1.10	21	1.23	46	1.13
IGI RESOURCES, INC. Duke Energy Marketing Canada Borden	Eastport, Idaho	1	1.02	0	N/A	0	N/A	1	1.02
IGI RESOURCES, INC. Duke Energy Marketing Canada ESCO Corporation	Eastport, Idaho	1	1.02	0	N/A	0	N/A	1	1.02
IGI RESOURCES, INC. Duke Energy Marketing Canada Eagle Picher	Eastport, Idaho	4	1.02	0	N/A	0	N/A	4	1.02
IGI RESOURCES, INC. Duke Energy Marketing Canada Evanite Fiber	Eastport, Idaho	1	1.02	0	N/A	2	1.23	3	1.14
IGI RESOURCES, INC. Duke Energy Marketing Canada J.R. Simplot Company	Eastport, Idaho	140	1.02	126	1.10	175	1.23	441	1.13
IGI RESOURCES, INC. Duke Energy Marketing Canada Johnson Control	Eastport, Idaho	2	1.02	0	N/A	0	N/A	2	1.02
IGI RESOURCES, INC. Duke Energy Marketing Canada Lakeside	Eastport, Idaho	2	1.02	0	N/A	0	N/A	2	1.02
IGI RESOURCES, INC. Duke Energy Marketing Canada Legacy Health System	Eastport, Idaho	1	1.02	0	N/A	0	N/A	1	1.02
IGI RESOURCES, INC. Duke Energy Marketing Canada NORPAC	Eastport, Idaho	0	N/A	0	N/A	1	1.23	1	1.23
IGI RESOURCES, INC. Duke Energy Marketing Canada PanEnergy Trading & Marketing Svcs., Inc., L.	Eastport, Idaho	0	N/A	0	N/A	189	1.23	189	1.23
IGI RESOURCES, INC. Duke Energy Marketing Canada Panhandle Gas Services	Eastport, Idaho	149	1.02	140	1.10	0	N/A	290	1.06

SHORT-TERM SALES
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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Duke Energy Marketing Canada Pendelton Woolen	Eastport, Idaho	2	1.02	0	N/A	0	1.23	3	1.04
IGI RESOURCES, INC. Duke Energy Marketing Canada University of Oregon	Eastport, Idaho	5	1.02	0	N/A	0	1.23	5	1.03
IGI RESOURCES, INC. Duke Energy Marketing Canada Unocal	Eastport, Idaho	0	N/A	2	1.10	0	N/A	2	1.10
IGI RESOURCES, INC. Duke Energy Marketing Canada WP Natural Gas	Eastport, Idaho	22	1.02	26	1.10	43	1.23	91	1.14
IGI RESOURCES, INC. Duke Energy Marketing Canada Washington Water Power Company	Eastport, Idaho	9	1.02	0	N/A	6	1.23	14	1.10
IGI RESOURCES, INC. Duke Energy Marketing Canada Willamette	Eastport, Idaho	14	1.02	48	1.10	42	1.23	104	1.14
IGI RESOURCES, INC. El Paso Energy Markeing Canada Boise Cascade Corporation	Eastport, Idaho	0	N/A	0	N/A	8	1.23	8	1.23
IGI RESOURCES, INC. El Paso Energy Markeing Canada Evanite Fiber	Eastport, Idaho	0	N/A	0	N/A	1	1.23	1	1.23
IGI RESOURCES, INC. El Paso Energy Markeing Canada J.R. Simplot Company	Eastport, Idaho	0	N/A	0	N/A	70	1.23	70	1.23
IGI RESOURCES, INC. El Paso Energy Markeing Canada PanEnergy Trading & Marketing Svcs., Inc., L.	Eastport, Idaho	0	N/A	0	N/A	76	1.23	76	1.23
IGI RESOURCES, INC. El Paso Energy Markeing Canada WP Natural Gas	Eastport, Idaho	0	N/A	0	N/A	17	1.23	17	1.23
IGI RESOURCES, INC. El Paso Energy Markeing Canada Washington Water Power Company	Eastport, Idaho	0	N/A	0	N/A	2	1.23	2	1.23

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. El Paso Energy Markeing Canada Willamette	Eastport, Idaho	0	N/A	0	N/A	17	1.23	17	1.23
IGI RESOURCES, INC. Engage Energy Canada Armstrong World Industries, Inc.	Eastport, Idaho	1	1.29	0	N/A	0	N/A	1	1.29
IGI RESOURCES, INC. Engage Energy Canada Boise Cascade Corporation	Eastport, Idaho	5	1.29	2	1.30	4	1.31	11	1.30
IGI RESOURCES, INC. Engage Energy Canada Eagle Picher	Eastport, Idaho	1	1.29	0	N/A	0	N/A	1	1.29
IGI RESOURCES, INC. Engage Energy Canada Evanite Fiber	Eastport, Idaho	0	1.29	0	N/A	0	1.31	1	1.30
IGI RESOURCES, INC. Engage Energy Canada J.R. Simplot Company	Eastport, Idaho	37	1.29	34	1.30	35	1.31	107	1.30
IGI RESOURCES, INC. Engage Energy Canada Lakeside	Eastport, Idaho	1	1.29	0	N/A	0	N/A	1	1.29
IGI RESOURCES, INC. Engage Energy Canada PanEnergy Trading & Marketing Svcs., Inc., L.	Eastport, Idaho	0	N/A	0	N/A	38	1.31	38	1.31
IGI RESOURCES, INC. Engage Energy Canada Panhandle Gas Services	Eastport, Idaho	40	1.29	108	1.17	0	N/A	148	1.20
IGI RESOURCES, INC. Engage Energy Canada Pendelton Woolen	Eastport, Idaho	1	1.29	0	N/A	0	1.31	1	1.29
IGI RESOURCES, INC. Engage Energy Canada University of Oregon	Eastport, Idaho	1	1.29	0	N/A	0	1.31	1	1.29
IGI RESOURCES, INC. Engage Energy Canada WP Natural Gas	Eastport, Idaho	6	1.29	20	1.17	9	1.31	34	1.22

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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	January		February		March		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
IGI RESOURCES, INC. Engage Energy Canada Washington Water Power Company	Eastport, Idaho	2	1.29	0	N/A	1	1.31	3	1.30
IGI RESOURCES, INC. Engage Energy Canada Willamette	Eastport, Idaho	4	1.29	13	1.30	8	1.31	25	1.30
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Armstrong World Industries, Inc.	Eastport, Idaho	2	1.02	0	N/A	0	N/A	2	1.02
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Boise Cascade Corporation	Eastport, Idaho	9	1.02	4	1.10	0	N/A	13	1.05
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. ESCO Corporation	Eastport, Idaho	1	1.02	0	N/A	0	N/A	1	1.02
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Eagle Picher	Eastport, Idaho	2	1.02	0	N/A	0	N/A	2	1.02
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Evanite Fiber	Eastport, Idaho	1	1.02	0	N/A	0	N/A	1	1.02
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. J.R. Simplot Company	Eastport, Idaho	70	1.02	63	1.10	0	N/A	133	1.06
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Johnson Control	Eastport, Idaho	1	1.02	0	N/A	0	N/A	1	1.02
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Lakeside	Eastport, Idaho	1	1.02	0	N/A	0	N/A	1	1.02
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Panhandle Gas Services	Eastport, Idaho	75	1.02	0	N/A	0	N/A	75	1.02
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Pendelton Woolen	Eastport, Idaho	1	1.02	0	N/A	0	N/A	1	1.02

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. University of Oregon	Eastport, Idaho	2	1.02	0	N/A	0	N/A	2	1.02
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Unocal	Eastport, Idaho	0	N/A	1	1.10	0	N/A	1	1.10
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. WP Natural Gas	Eastport, Idaho	11	1.02	0	N/A	0	N/A	11	1.02
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Washington Water Power Company	Eastport, Idaho	4	1.02	0	N/A	0	N/A	4	1.02
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Willamette	Eastport, Idaho	7	1.02	24	1.10	0	N/A	31	1.08
IGI RESOURCES, INC. PanEnergy Marketing Canada Boise Cascade Corporation	Eastport, Idaho	0	N/A	0	N/A	7	1.23	7	1.23
IGI RESOURCES, INC. PanEnergy Marketing Canada J.R. Simplot Company	Eastport, Idaho	0	N/A	0	N/A	56	1.23	56	1.23
IGI RESOURCES, INC. PanEnergy Marketing Canada PanEnergy Trading & Marketing Svcs., Inc., L.	Eastport, Idaho	0	N/A	0	N/A	61	1.23	61	1.23
IGI RESOURCES, INC. PanEnergy Marketing Canada WP Natural Gas	Eastport, Idaho	0	N/A	0	N/A	14	1.23	14	1.23
IGI RESOURCES, INC. PanEnergy Marketing Canada Washington Water Power Company	Eastport, Idaho	0	N/A	0	N/A	2	1.23	2	1.23
IGI RESOURCES, INC. PanEnergy Marketing Canada Willamette	Eastport, Idaho	0	N/A	0	N/A	13	1.23	13	1.23
IGI RESOURCES, INC. Shell Canada Limited Affiliated Health	Sumas, Washington	0	N/A	1	1.46	0	1.15	2	1.36

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Shell Canada Limited Amalgamated Sugar Company	Sumas, Washington	0	N/A	1	1.46	0	1.15	1	1.40
IGI RESOURCES, INC. Shell Canada Limited Ash Grove Cement West	Sumas, Washington	1	1.88	0	N/A	0	N/A	1	1.88
IGI RESOURCES, INC. Shell Canada Limited Associated Sand & Gravel	Sumas, Washington	0	N/A	1	1.46	1	1.15	2	1.27
IGI RESOURCES, INC. Shell Canada Limited Basic American Foods	Sumas, Washington	0	N/A	2	1.46	2	1.15	4	1.31
IGI RESOURCES, INC. Shell Canada Limited Birmingham Steel	Sumas, Washington	0	N/A	2	1.46	3	1.15	5	1.27
IGI RESOURCES, INC. Shell Canada Limited Boeing Company	Sumas, Washington	30	1.88	0	N/A	7	1.15	37	1.74
IGI RESOURCES, INC. Shell Canada Limited Boise Cascade Corporation	Sumas, Washington	15	1.88	30	1.46	17	1.15	63	1.48
IGI RESOURCES, INC. Shell Canada Limited Canwest Gas Supply	Sumas, Washington	61	1.88	4	1.46	0	N/A	65	1.86
IGI RESOURCES, INC. Shell Canada Limited Camation Dairies	Sumas, Washington	0	N/A	0	N/A	3	1.15	3	1.15
IGI RESOURCES, INC. Shell Canada Limited Cascade Hardwood	Sumas, Washington	0	N/A	0	N/A	1	1.15	1	1.15
IGI RESOURCES, INC. Shell Canada Limited Cavenham	Sumas, Washington	0	N/A	0	N/A	2	1.15	2	1.15
IGI RESOURCES, INC. Shell Canada Limited Chevron Natural Gas Services, Inc.	Sumas, Washington	0	N/A	0	1.46	4	1.15	5	1.17

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Shell Canada Limited Cintas	Sumas, Washington	0	N/A	1	1.46	0	N/A	1	1.46
IGI RESOURCES, INC. Shell Canada Limited City of Buckley, WA	Sumas, Washington	0	N/A	0	N/A	2	1.15	2	1.15
IGI RESOURCES, INC. Shell Canada Limited Columbia Beverage	Sumas, Washington	0	N/A	0	1.46	1	1.15	1	1.18
IGI RESOURCES, INC. Shell Canada Limited ConAgra Energy	Sumas, Washington	5	1.88	16	1.46	0	N/A	20	1.55
IGI RESOURCES, INC. Shell Canada Limited Darling Delaware	Sumas, Washington	1	1.88	2	1.46	2	1.15	5	1.48
IGI RESOURCES, INC. Shell Canada Limited Davis Wire	Sumas, Washington	0	N/A	0	N/A	2	1.15	2	1.15
IGI RESOURCES, INC. Shell Canada Limited Draper Farms	Sumas, Washington	0	N/A	0	N/A	1	1.15	1	1.15
IGI RESOURCES, INC. Shell Canada Limited Dyno Polymers	Sumas, Washington	0	1.88	0	N/A	2	1.15	2	1.17
IGI RESOURCES, INC. Shell Canada Limited ESCO Corporation	Sumas, Washington	0	N/A	2	1.46	3	1.15	5	1.29
IGI RESOURCES, INC. Shell Canada Limited Eagle Picher	Sumas, Washington	0	N/A	0	N/A	9	1.15	9	1.15
IGI RESOURCES, INC. Shell Canada Limited Equitable Resources Marketing	Sumas, Washington	0	N/A	0	N/A	21	1.15	21	1.15
IGI RESOURCES, INC. Shell Canada Limited Evanite Fiber	Sumas, Washington	0	N/A	17	1.46	3	1.15	20	1.42

SHORT-TERM SALES
YEAR: 1998 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Shell Canada Limited Fircrest Schools	Sumas, Washington	0	N/A	0	N/A	3	1.15	3	1.15
IGI RESOURCES, INC. Shell Canada Limited General Chemical	Sumas, Washington	0	N/A	0	N/A	2	1.15	2	1.15
IGI RESOURCES, INC. Shell Canada Limited Great Western Malting	Sumas, Washington	8	1.88	0	N/A	0	N/A	8	1.88
IGI RESOURCES, INC. Shell Canada Limited Hexcel	Sumas, Washington	0	N/A	1	1.46	1	1.15	2	1.31
IGI RESOURCES, INC. Shell Canada Limited Interox	Sumas, Washington	0	N/A	0	N/A	2	1.15	2	1.15
IGI RESOURCES, INC. Shell Canada Limited J.R. Simplot Company	Sumas, Washington	74	1.88	87	1.46	53	1.15	214	1.53
IGI RESOURCES, INC. Shell Canada Limited Johnson Control	Sumas, Washington	0	N/A	0	N/A	1	1.15	1	1.15
IGI RESOURCES, INC. Shell Canada Limited Jorgenson Forge	Sumas, Washington	4	1.88	0	N/A	0	N/A	4	1.88
IGI RESOURCES, INC. Shell Canada Limited KTM	Sumas, Washington	0	N/A	18	1.46	21	1.15	39	1.29
IGI RESOURCES, INC. Shell Canada Limited Kings Meat	Sumas, Washington	0	N/A	3	1.46	0	N/A	3	1.46
IGI RESOURCES, INC. Shell Canada Limited Lakeside	Sumas, Washington	0	N/A	1	1.46	0	N/A	1	1.46
IGI RESOURCES, INC. Shell Canada Limited Lamb Weston	Sumas, Washington	8	1.88	15	1.46	5	1.15	28	1.52

SHORT-TERM SALES
YEAR: 1998 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	January		February		March		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
IGI RESOURCES, INC. Shell Canada Limited Legacy Health System	Sumas, Washington	0	N/A	4	1.46	2	1.15	6	1.36
IGI RESOURCES, INC. Shell Canada Limited Lignotech	Sumas, Washington	0	N/A	0	N/A	2	1.15	2	1.15
IGI RESOURCES, INC. Shell Canada Limited M.A. Segale	Sumas, Washington	0	N/A	0	1.46	4	1.15	5	1.18
IGI RESOURCES, INC. Shell Canada Limited NORPAC	Sumas, Washington	0	N/A	1	1.46	1	1.15	2	1.25
IGI RESOURCES, INC. Shell Canada Limited National Gas & Electric	Sumas, Washington	0	N/A	5	1.46	0	N/A	5	1.46
IGI RESOURCES, INC. Shell Canada Limited Naumes	Sumas, Washington	0	N/A	2	1.46	0	N/A	2	1.46
IGI RESOURCES, INC. Shell Canada Limited Northstar Energy	Sumas, Washington	0	N/A	0	N/A	1	1.15	1	1.15
IGI RESOURCES, INC. Shell Canada Limited Northwest Cooperage	Sumas, Washington	0	N/A	0	N/A	3	1.15	3	1.15
IGI RESOURCES, INC. Shell Canada Limited Ore-Ida	Sumas, Washington	0	N/A	0	N/A	2	1.15	2	1.15
IGI RESOURCES, INC. Shell Canada Limited Oregon Potato	Sumas, Washington	0	N/A	0	N/A	3	1.15	3	1.15
IGI RESOURCES, INC. Shell Canada Limited Oroweat	Sumas, Washington	0	N/A	2	1.46	0	N/A	2	1.46
IGI RESOURCES, INC. Shell Canada Limited Overall Laundry	Sumas, Washington	0	N/A	1	1.46	0	N/A	1	1.46

SHORT-TERM SALES
YEAR: 1998 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Shell Canada Limited PABST	Sumas, Washington	1	1.88	0	N/A	4	1.15	5	1.27
IGI RESOURCES, INC. Shell Canada Limited Pendelton Woolen	Sumas, Washington	0	N/A	0	N/A	1	1.15	1	1.15
IGI RESOURCES, INC. Shell Canada Limited Pierce Transit	Sumas, Washington	0	N/A	2	1.46	2	1.15	4	1.32
IGI RESOURCES, INC. Shell Canada Limited Puget Sound Power & Light	Sumas, Washington	38	1.88	9	1.46	0	N/A	48	1.80
IGI RESOURCES, INC. Shell Canada Limited Rainy River	Sumas, Washington	4	1.88	3	1.46	0	N/A	6	1.69
IGI RESOURCES, INC. Shell Canada Limited Redhook	Sumas, Washington	0	N/A	1	1.46	0	N/A	1	1.46
IGI RESOURCES, INC. Shell Canada Limited Roseburg Lumber	Sumas, Washington	0	N/A	6	1.46	8	1.15	14	1.28
IGI RESOURCES, INC. Shell Canada Limited Seattle Snohomish	Sumas, Washington	0	N/A	2	1.46	1	1.15	3	1.33
IGI RESOURCES, INC. Shell Canada Limited Smurfit Newsprint Corporation	Sumas, Washington	0	N/A	3	1.46	0	N/A	3	1.46
IGI RESOURCES, INC. Shell Canada Limited Todds Shipyards	Sumas, Washington	0	N/A	0	N/A	1	1.15	1	1.15
IGI RESOURCES, INC. Shell Canada Limited TransOcean Products, Inc.	Sumas, Washington	0	N/A	0	N/A	1	1.15	1	1.15
IGI RESOURCES, INC. Shell Canada Limited US Oil & Refining	Sumas, Washington	0	N/A	0	N/A	2	1.15	2	1.15

SHORT-TERM SALES
YEAR: 1998 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Shell Canada Limited Unocal	Sumas, Washington	0	N/A	2	1.46	1	1.15	3	1.39
IGI RESOURCES, INC. Shell Canada Limited Valley Medical	Sumas, Washington	0	N/A	0	N/A	3	1.15	3	1.15
IGI RESOURCES, INC. Shell Canada Limited WP Natural Gas	Sumas, Washington	14	1.88	5	1.46	2	1.15	21	1.70
IGI RESOURCES, INC. Shell Canada Limited Willamette	Sumas, Washington	50	1.88	12	1.46	18	1.15	81	1.65
IGI RESOURCES, INC. Suncor Energy Inc. Armstrong World Industries, Inc.	Eastport, Idaho	1	1.16	0	N/A	0	N/A	1	1.16
IGI RESOURCES, INC. Suncor Energy Inc. Boise Cascade Corporation	Eastport, Idaho	4	1.16	0	N/A	3	1.16	7	1.16
IGI RESOURCES, INC. Suncor Energy Inc. Eagle Picher	Eastport, Idaho	1	1.16	0	N/A	0	N/A	1	1.16
IGI RESOURCES, INC. Suncor Energy Inc. J.R. Simplot Company	Eastport, Idaho	30	1.16	0	1.16	24	1.16	54	1.16
IGI RESOURCES, INC. Suncor Energy Inc. PanEnergy Trading & Marketing Svcs., Inc., L.	Eastport, Idaho	0	N/A	0	N/A	26	1.16	26	1.16
IGI RESOURCES, INC. Suncor Energy Inc. Panhandle Gas Services	Eastport, Idaho	32	1.16	0	1.16	0	N/A	32	1.16
IGI RESOURCES, INC. Suncor Energy Inc. Pendleton Woolen	Eastport, Idaho	1	1.16	0	N/A	0	1.16	1	1.16
IGI RESOURCES, INC. Suncor Energy Inc. University of Oregon	Eastport, Idaho	1	1.16	0	N/A	0	1.16	1	1.16

SHORT-TERM SALES
YEAR: 1998 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Suncor Energy Inc. WP Natural Gas	Eastport, Idaho	5	1.16	0	1.16	6	1.16	11	1.16
IGI RESOURCES, INC. Suncor Energy Inc. Washington Water Power Company	Eastport, Idaho	2	1.16	0	N/A	1	1.16	3	1.16
IGI RESOURCES, INC. Suncor Energy Inc. Willamette	Eastport, Idaho	3	1.16	0	1.16	6	1.16	9	1.16
IGI RESOURCES, INC. Talisman Energy, Inc. J.R. Simplot Company	Sumas, Washington	314	1.88	346	1.46	383	1.15	1044	1.47
IGI RESOURCES, INC. Westcoast Gas Services Inc. Affiliated Health	Sumas, Washington	0	N/A	3	1.47	2	1.16	6	1.34
IGI RESOURCES, INC. Westcoast Gas Services Inc. All Pro	Sumas, Washington	0	N/A	0	N/A	1	1.16	1	1.16
IGI RESOURCES, INC. Westcoast Gas Services Inc. Amalgamated Sugar Company	Sumas, Washington	0	N/A	3	1.47	1	1.16	4	1.38
IGI RESOURCES, INC. Westcoast Gas Services Inc. Ash Grove Cement	Sumas, Washington	0	N/A	1	1.47	0	N/A	1	1.47
IGI RESOURCES, INC. Westcoast Gas Services Inc. Ash Grove Cement West	Sumas, Washington	2	1.89	0	N/A	0	N/A	2	1.89
IGI RESOURCES, INC. Westcoast Gas Services Inc. Associated Sand & Gravel	Sumas, Washington	0	N/A	2	1.47	5	1.16	7	1.25
IGI RESOURCES, INC. Westcoast Gas Services Inc. Basic American Foods	Sumas, Washington	0	N/A	6	1.47	9	1.16	16	1.28
IGI RESOURCES, INC. Westcoast Gas Services Inc. Birmingham Steel	Sumas, Washington	0	N/A	5	1.47	14	1.16	19	1.25

SHORT-TERM SALES
YEAR: 1998 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Westcoast Gas Services Inc. Boeing Company	Sumas, Washington	90	1.89	0	N/A	33	1.16	123	1.69
IGI RESOURCES, INC. Westcoast Gas Services Inc. Boise Cascade Corporation	Sumas, Washington	46	1.89	91	1.47	79	1.16	217	1.45
IGI RESOURCES, INC. Westcoast Gas Services Inc. Borden	Sumas, Washington	0	N/A	0	N/A	2	1.16	2	1.16
IGI RESOURCES, INC. Westcoast Gas Services Inc. Canwest Gas Supply	Sumas, Washington	183	1.89	11	1.47	0	N/A	194	1.87
IGI RESOURCES, INC. Westcoast Gas Services Inc. Camation Dairies	Sumas, Washington	0	N/A	0	N/A	13	1.16	13	1.16
IGI RESOURCES, INC. Westcoast Gas Services Inc. Cascade Hardwood	Sumas, Washington	0	N/A	0	N/A	5	1.16	5	1.16
IGI RESOURCES, INC. Westcoast Gas Services Inc. Cavenham	Sumas, Washington	0	N/A	0	N/A	8	1.16	8	1.16
IGI RESOURCES, INC. Westcoast Gas Services Inc. Chevron Natural Gas Services, Inc.	Sumas, Washington	0	N/A	1	1.47	21	1.16	22	1.18
IGI RESOURCES, INC. Westcoast Gas Services Inc. Cintas	Sumas, Washington	0	N/A	2	1.47	0	N/A	2	1.47
IGI RESOURCES, INC. Westcoast Gas Services Inc. City of Bellingham, WA	Sumas, Washington	0	N/A	0	N/A	1	1.16	1	1.16
IGI RESOURCES, INC. Westcoast Gas Services Inc. City of Buckley, WA	Sumas, Washington	0	N/A	0	N/A	9	1.16	9	1.16
IGI RESOURCES, INC. Westcoast Gas Services Inc. Columbia Beverage	Sumas, Washington	0	N/A	0	1.47	3	1.16	3	1.18

SHORT-TERM SALES
YEAR: 1998 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Westcoast Gas Services Inc. ConAgra Energy	Sumas, Washington	14	1.89	47	1.47	0	N/A	61	1.56
IGI RESOURCES, INC. Westcoast Gas Services Inc. Darling Delaware	Sumas, Washington	4	1.89	6	1.47	7	1.16	17	1.44
IGI RESOURCES, INC. Westcoast Gas Services Inc. Davis Wire	Sumas, Washington	0	N/A	0	N/A	9	1.16	9	1.16
IGI RESOURCES, INC. Westcoast Gas Services Inc. Draper Farms	Sumas, Washington	0	N/A	0	N/A	3	1.16	3	1.16
IGI RESOURCES, INC. Westcoast Gas Services Inc. Dyno Polymers	Sumas, Washington	0	1.89	0	N/A	10	1.16	10	1.17
IGI RESOURCES, INC. Westcoast Gas Services Inc. ESCO Corporation	Sumas, Washington	0	N/A	7	1.47	13	1.16	20	1.26
IGI RESOURCES, INC. Westcoast Gas Services Inc. Eagle Picher	Sumas, Washington	0	N/A	0	N/A	41	1.16	41	1.16
IGI RESOURCES, INC. Westcoast Gas Services Inc. Elanbaas	Sumas, Washington	0	N/A	0	N/A	1	1.16	1	1.16
IGI RESOURCES, INC. Westcoast Gas Services Inc. Equitable Resources Marketing	Sumas, Washington	0	N/A	0	N/A	101	1.16	101	1.16
IGI RESOURCES, INC. Westcoast Gas Services Inc. Evanite Fiber	Sumas, Washington	0	N/A	52	1.47	13	1.16	66	1.41
IGI RESOURCES, INC. Westcoast Gas Services Inc. Fircrest Schools	Sumas, Washington	0	N/A	0	N/A	15	1.16	15	1.16
IGI RESOURCES, INC. Westcoast Gas Services Inc. General Chemical	Sumas, Washington	0	N/A	0	N/A	8	1.16	8	1.16

SHORT-TERM SALES
YEAR: 1998 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Westcoast Gas Services Inc. Glass Eye	Sumas, Washington	0	N/A	0	N/A	2	1.16	2	1.16
IGI RESOURCES, INC. Westcoast Gas Services Inc. Great Western Malting	Sumas, Washington	23	1.89	0	N/A	0	N/A	23	1.89
IGI RESOURCES, INC. Westcoast Gas Services Inc. Haggins	Sumas, Washington	0	N/A	1	1.47	1	1.16	1	1.29
IGI RESOURCES, INC. Westcoast Gas Services Inc. Hexcel	Sumas, Washington	0	N/A	2	1.47	4	1.16	6	1.28
IGI RESOURCES, INC. Westcoast Gas Services Inc. Interox	Sumas, Washington	0	N/A	0	N/A	10	1.16	10	1.16
IGI RESOURCES, INC. Westcoast Gas Services Inc. J.H. Gypsum	Sumas, Washington	0	N/A	1	1.47	0	N/A	1	1.47
IGI RESOURCES, INC. Westcoast Gas Services Inc. J.R. Simplot Company	Sumas, Washington	221	1.89	261	1.47	251	1.16	733	1.49
IGI RESOURCES, INC. Westcoast Gas Services Inc. Johnson Control	Sumas, Washington	0	N/A	0	N/A	4	1.16	4	1.16
IGI RESOURCES, INC. Westcoast Gas Services Inc. Jorgenson Forge	Sumas, Washington	12	1.89	0	N/A	0	N/A	12	1.89
IGI RESOURCES, INC. Westcoast Gas Services Inc. KTM	Sumas, Washington	0	N/A	54	1.47	100	1.16	153	1.27
IGI RESOURCES, INC. Westcoast Gas Services Inc. Kings Meat	Sumas, Washington	0	N/A	8	1.47	0	N/A	8	1.47
IGI RESOURCES, INC. Westcoast Gas Services Inc. Lakeside	Sumas, Washington	0	N/A	4	1.47	0	N/A	4	1.47

SHORT-TERM SALES
YEAR: 1998 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Westcoast Gas Services Inc. Lamb Weston	Sumas, Washington	24	1.89	45	1.47	24	1.16	94	1.50
IGI RESOURCES, INC. Westcoast Gas Services Inc. Legacy Health System	Sumas, Washington	0	N/A	13	1.47	9	1.16	22	1.34
IGI RESOURCES, INC. Westcoast Gas Services Inc. Lignotech	Sumas, Washington	0	N/A	0	N/A	11	1.16	11	1.16
IGI RESOURCES, INC. Westcoast Gas Services Inc. M.A. Segale	Sumas, Washington	0	N/A	1	1.47	20	1.16	22	1.18
IGI RESOURCES, INC. Westcoast Gas Services Inc. NORPAC	Sumas, Washington	0	N/A	2	1.47	5	1.16	7	1.23
IGI RESOURCES, INC. Westcoast Gas Services Inc. National Gas & Electric	Sumas, Washington	0	N/A	14	1.47	0	N/A	14	1.47
IGI RESOURCES, INC. Westcoast Gas Services Inc. Naumes	Sumas, Washington	0	N/A	6	1.47	0	N/A	6	1.47
IGI RESOURCES, INC. Westcoast Gas Services Inc. Northstar Energy	Sumas, Washington	0	N/A	0	N/A	7	1.16	7	1.16
IGI RESOURCES, INC. Westcoast Gas Services Inc. Northwest Cooperage	Sumas, Washington	0	N/A	0	N/A	14	1.16	14	1.16
IGI RESOURCES, INC. Westcoast Gas Services Inc. Ocean K	Sumas, Washington	0	N/A	0	N/A	1	1.16	1	1.16
IGI RESOURCES, INC. Westcoast Gas Services Inc. Ore-Ida	Sumas, Washington	0	N/A	0	N/A	11	1.16	11	1.16
IGI RESOURCES, INC. Westcoast Gas Services Inc. Oregon Potato	Sumas, Washington	0	N/A	0	N/A	14	1.16	14	1.16

SHORT-TERM SALES
YEAR: 1998 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Westcoast Gas Services Inc. Oroweat	Sumas, Washington	0	N/A	6	1.47	0	N/A	6	1.47
IGI RESOURCES, INC. Westcoast Gas Services Inc. Overall Laundry	Sumas, Washington	0	N/A	4	1.47	0	N/A	4	1.47
IGI RESOURCES, INC. Westcoast Gas Services Inc. PABST	Sumas, Washington	3	1.89	0	N/A	21	1.16	24	1.24
IGI RESOURCES, INC. Westcoast Gas Services Inc. Pendelton Woolen	Sumas, Washington	0	N/A	0	N/A	6	1.16	6	1.16
IGI RESOURCES, INC. Westcoast Gas Services Inc. Pierce Transit	Sumas, Washington	0	N/A	7	1.47	9	1.16	16	1.30
IGI RESOURCES, INC. Westcoast Gas Services Inc. Ponderosa	Sumas, Washington	0	N/A	0	N/A	1	1.16	1	1.16
IGI RESOURCES, INC. Westcoast Gas Services Inc. Puget Sound Power & Light	Sumas, Washington	115	1.89	28	1.47	0	N/A	143	1.81
IGI RESOURCES, INC. Westcoast Gas Services Inc. Rainy River	Sumas, Washington	11	1.89	9	1.47	0	N/A	19	1.70
IGI RESOURCES, INC. Westcoast Gas Services Inc. Redhook	Sumas, Washington	0	N/A	2	1.47	0	N/A	2	1.47
IGI RESOURCES, INC. Westcoast Gas Services Inc. Roseburg Lumber	Sumas, Washington	0	N/A	17	1.47	38	1.16	55	1.26
IGI RESOURCES, INC. Westcoast Gas Services Inc. Seattle Snohomish	Sumas, Washington	0	N/A	6	1.47	7	1.16	13	1.30
IGI RESOURCES, INC. Westcoast Gas Services Inc. Smurfit Newsprint Corporation	Sumas, Washington	0	N/A	10	1.47	0	N/A	10	1.47

SHORT-TERM SALES
YEAR: 1998 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Westcoast Gas Services Inc. Tecnal	Sumas, Washington	0	N/A	0	N/A	1	1.16	1	1.16
IGI RESOURCES, INC. Westcoast Gas Services Inc. Todds Shipyards	Sumas, Washington	0	N/A	0	N/A	4	1.16	4	1.16
IGI RESOURCES, INC. Westcoast Gas Services Inc. TransOcean Products, Inc.	Sumas, Washington	0	N/A	0	N/A	3	1.16	3	1.16
IGI RESOURCES, INC. Westcoast Gas Services Inc. US Oil & Refining	Sumas, Washington	0	N/A	0	N/A	10	1.16	10	1.16
IGI RESOURCES, INC. Westcoast Gas Services Inc. Unocal	Sumas, Washington	0	N/A	7	1.47	3	1.16	10	1.38
IGI RESOURCES, INC. Westcoast Gas Services Inc. Valley Medical	Sumas, Washington	0	N/A	0	N/A	15	1.16	15	1.16
IGI RESOURCES, INC. Westcoast Gas Services Inc. WP Natural Gas	Sumas, Washington	41	1.89	16	1.47	10	1.16	67	1.68
IGI RESOURCES, INC. Westcoast Gas Services Inc. Willamette	Sumas, Washington	151	1.89	35	1.47	87	1.16	273	1.60
IGI RESOURCES, INC. Wickford Energy Marketing Boise Cascade Corporation	Eastport, Idaho	0	N/A	0	N/A	1	1.28	1	1.28
IGI RESOURCES, INC. Wickford Energy Marketing J.R. Simplot Company	Eastport, Idaho	0	N/A	0	N/A	5	1.28	5	1.28
IGI RESOURCES, INC. Wickford Energy Marketing PanEnergy Trading & Marketing Svcs., Inc., L.	Eastport, Idaho	0	N/A	0	N/A	5	1.28	5	1.28
IGI RESOURCES, INC. Wickford Energy Marketing WP Natural Gas	Eastport, Idaho	0	N/A	0	N/A	1	1.28	1	1.28

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YEAR: 1998 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Wickford Energy Marketing Willamette	Eastport, Idaho	0	N/A	0	N/A	1	1.28	1	1.28
INDECK ENERGY SERVICES, INC. El Paso Gas Marketing Canada Inc. Indeck Energy Services of Oswego	Niagara Falls, NY	73	2.28	67	2.17	72	2.34	212	2.27
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Arco Products Company	Sumas, Washington	64	1.60	52	1.36	16	1.32	132	1.47
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Barret Resources Corporation	Sumas, Washington	120	2.11	140	2.11	155	2.11	415	2.11
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Cabot Oil	Sumas, Washington	0	N/A	20	1.29	0	N/A	20	1.29
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Cascade Natural Gas	Sumas, Washington	74	1.99	0	N/A	0	N/A	74	1.99
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Puget Sound Energy	Sumas, Washington	10	1.83	12	1.23	0	N/A	22	1.50
INTALCO ALUMINUM CORPORATION CanWest Gas Supply Inc. Intalco Aluminum Corporation	Sumas, Washington	46	2.01	40	2.01	45	2.01	132	2.01
INTERENERGY CORPORATION Amoco Canada Petroleum Company Ltd. Interenergy Corporation	Portal, ND	46	1.50	62	1.38	68	1.60	175	1.50
INTERENERGY CORPORATION Canrock Pipeline Interenergy Corporation	Babb, Montana	3	1.15	5	1.36	25	1.36	34	1.34
INTERENERGY CORPORATION Husky Gas Marketing Inc. Interenergy Corporation	Portal, ND	185	2.00	167	2.00	185	2.00	538	2.00
INTERENERGY CORPORATION Poco Marketing Ltd. Interenergy Corporation	Portal, ND	310	1.92	280	1.58	310	1.76	900	1.76

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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
INTERENERGY CORPORATION TransCanada Gas Services Limited Interenergy Corporation	Babb, Montana	12	1.12	32	1.31	0	N/A	44	1.26
JONAN GAS MARKETING Jonan Gas Marketing Ltd. Chooljian Brothers	Eastport, Idaho	1	1.97	1	2.05	0	N/A	2	2.00
JONAN GAS MARKETING Jonan Gas Marketing Ltd. Del Ray Packing	Eastport, Idaho	1	1.97	1	2.05	0	N/A	2	2.00
JONAN GAS MARKETING Jonan Gas Marketing Ltd. Enron Gas Services	Eastport, Idaho	49	1.97	0	N/A	23	1.98	73	1.97
JONAN GAS MARKETING Jonan Gas Marketing Ltd. Salwasser	Eastport, Idaho	2	1.97	1	2.05	0	N/A	2	2.00
KCS ENERGY MARKETING, INC. Enron Capital & Trade Resources Canada Milford Power, L.P.	Niagara Falls, NY	188	2.36	0	N/A	188	2.37	377	2.37
KCS ENERGY MARKETING, INC. Enron Capital & Trade Resources Canada Various NY State Markets	Massena, New York	12	2.56	11	2.62	12	2.57	34	2.58
KCS ENERGY MARKETING, INC. Enron Capital & Trade Resources Canada Various NY State Markets	Niagara Falls, NY	0	N/A	170	2.43	0	N/A	170	2.43
KCS ENERGY MARKETING, INC. Norcen Energy Resources Various NY State Markets	Grand Island, NY	9	2.87	11	2.87	10	2.87	30	2.87
KCS ENERGY MARKETING, INC. Norcen Energy Resources Various NY State Markets	Waddington, NY	25	2.87	39	2.87	37	2.87	101	2.87
KCS ENERGY MARKETING, INC. Renaissance Energy Ltd. Various MN State Markets	Noyes, Minnesota	187	1.63	148	1.69	254	1.79	588	1.71
KCS ENERGY MARKETING, INC. Renaissance Energy Ltd. Various NY State Markets	Grand Island, NY	47	3.48	11	2.63	0	N/A	58	3.32

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
KOCH ENERGY TRADING, INC. Koch Energy Trading Canada Koch Energy Trading	Sumas, Washington	31	1.43	184	1.46	154	1.47	370	1.46
MASSPOWER ProGas Limited Masspower	Waddington, NY	25	2.17	0	N/A	0	N/A	25	2.17
MURPHY GAS GATHERING Murphy Oil Company Ltd. Murphy Gas Gathering	Noyes, Minnesota	101	1.90	91	1.61	101	1.83	292	1.79
N.Y. STATE ELECTRIC & GAS CORPORATION Coral Energy Canada Inc. Various NY State Markets	Champlain, NY	70	2.43	76	2.33	76	2.31	222	2.35
NATIONAL FUEL GAS DISTRIBUTION Black Hills Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	5	2.44	5	2.44
NATIONAL FUEL GAS DISTRIBUTION Duke Energy Marketing Canada Various NY State Markets	Grand Island, NY	194	2.26	0	N/A	0	N/A	194	2.26
NATIONAL FUEL GAS DISTRIBUTION Enron Gas Marketing Canada Various NY State Markets	Niagara Falls, NY	68	2.33	0	N/A	0	N/A	68	2.33
NATIONAL FUEL GAS DISTRIBUTION Howard Energy Company, Inc. Various NY State Markets	Grand Island, NY	1	2.19	0	N/A	0	N/A	1	2.19
NATIONAL FUEL GAS DISTRIBUTION Howard Energy Company, Inc. Various NY State Markets	Niagara Falls, NY	0	N/A	51	2.42	0	N/A	51	2.42
NATIONAL FUEL GAS DISTRIBUTION QST Various NY State Markets	Grand Island, NY	21	2.24	0	N/A	0	N/A	21	2.24
NATIONAL FUEL GAS DISTRIBUTION Renaissance Energy Ltd. Various NY State Markets	Niagara Falls, NY	246	2.20	12	2.37	6	2.40	263	2.21
NATIONAL FUEL GAS DISTRIBUTION SEMCO Various NY State Markets	Niagara Falls, NY	188	2.20	0	N/A	0	N/A	188	2.20

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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	January		February		March		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
NATIONAL FUEL GAS DISTRIBUTION TransCanada Gas Services Limited Various NY State Markets	Niagara Falls, NY	79	2.20	25	2.38	20	2.44	124	2.28
NATIONAL FUEL GAS DISTRIBUTION Unocal Canada Limited Various NY State Markets	Niagara Falls, NY	13	2.22	0	N/A	0	N/A	13	2.22
NATIONAL FUEL GAS DISTRIBUTION Wascana Energy Marketing Inc. Various NY State Markets	Grand Island, NY	114	2.21	0	N/A	0	N/A	114	2.21
NATIONAL FUEL GAS DISTRIBUTION Wascana Energy Marketing Inc. Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	10	2.44	10	2.44
NATIONAL FUEL RESOURCES, INC. CXY Marketing Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	33	2.46	33	2.46
NATIONAL FUEL RESOURCES, INC. ERI Services, Inc. Canada Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	124	2.45	124	2.45
NATIONAL FUEL RESOURCES, INC. Engage Energy Canada Various NY State Markets	Grand Island, NY	76	2.89	69	2.57	77	2.90	222	2.79
NATIONAL FUEL RESOURCES, INC. Engage Energy Canada Various NY State Markets	Niagara Falls, NY	458	2.71	276	2.61	304	2.80	1038	2.71
NATIONAL FUEL RESOURCES, INC. Gulf Canada Resources Limited Various NY State Markets	Niagara Falls, NY	154	2.45	139	2.19	154	2.40	446	2.35
NATIONAL FUEL RESOURCES, INC. PG&E Energy Trading Various NY State Markets	Niagara Falls, NY	103	2.48	0	N/A	0	N/A	103	2.48
NATIONAL FUEL RESOURCES, INC. Renaissance Energy Ltd. Various NY State Markets	Niagara Falls, NY	0	N/A	138	2.15	0	N/A	138	2.15
NATIONAL FUEL RESOURCES, INC. Semptra Energy Trading Various NY State Markets	Niagara Falls, NY	122	2.43	0	N/A	0	N/A	122	2.43

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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NATIONAL FUEL RESOURCES, INC. Texaco Natural Gas Inc. Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	81	2.45	81	2.45
NATIONAL FUEL RESOURCES, INC. TransCanada Gas Services Limited Various NY State Markets	Niagara Falls, NY	10	2.25	0	N/A	15	2.43	25	2.36
NATURAL GAS CLEARINGHOUSE Amerada Hess Canada Natural Gas Clearinghouse	Port of Morgan, MT	107	2.20	0	N/A	21	2.18	128	2.20
NATURAL GAS CLEARINGHOUSE Aquila Canada Corporation Natural Gas Clearinghouse	Port of Morgan, MT	320	2.20	0	N/A	10	2.18	330	2.20
NATURAL GAS CLEARINGHOUSE Aquila Canada Corporation Natural Gas Clearinghouse	Sumas, Washington	90	2.05	0	N/A	0	N/A	90	2.05
NATURAL GAS CLEARINGHOUSE Duke Energy Marketing Canada Natural Gas Clearinghouse	Port of Morgan, MT	118	2.19	0	N/A	155	2.17	273	2.18
NATURAL GAS CLEARINGHOUSE Engage Energy Canada Natural Gas Clearinghouse	Port of Morgan, MT	633	2.18	572	1.97	614	2.16	1820	2.11
NATURAL GAS CLEARINGHOUSE Intercoast Trade & Resources, Inc. Natural Gas Clearinghouse	Port of Morgan, MT	0	N/A	0	N/A	5	2.16	5	2.16
NATURAL GAS CLEARINGHOUSE NP Energy Inc. Natural Gas Clearinghouse	Port of Morgan, MT	107	2.19	0	N/A	0	N/A	107	2.19
NATURAL GAS CLEARINGHOUSE National Gas & Electric Natural Gas Clearinghouse	Port of Morgan, MT	0	N/A	140	1.98	0	N/A	140	1.98
NATURAL GAS CLEARINGHOUSE PEMEX Natural Gas Clearinghouse	El Paso, Texas	0	N/A	21	1.84	0	N/A	21	1.84
NATURAL GAS CLEARINGHOUSE PEMEX Natural Gas Clearinghouse	Hidalgo, Texas	0	N/A	114	2.07	0	N/A	114	2.07

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NATURAL GAS CLEARINGHOUSE PEMEX Natural Gas Clearinghouse	Penitas, Texas	40	2.01	0	N/A	0	N/A	40	2.01
NATURAL GAS CLEARINGHOUSE Pan-Alberta Gas Ltd. Natural Gas Clearinghouse	Port of Morgan, MT	589	2.06	649	1.80	431	2.06	1669	1.96
NATURAL GAS CLEARINGHOUSE PanEnergy Marketing Canada Natural Gas Clearinghouse	Port of Morgan, MT	0	N/A	41	2.00	51	2.24	92	2.13
NATURAL GAS CLEARINGHOUSE Quicktrade, L.L.C. Natural Gas Clearinghouse	Port of Morgan, MT	131	2.18	0	N/A	0	N/A	131	2.18
NATURAL GAS CLEARINGHOUSE Utilicorp Energy Services Ltd. Natural Gas Clearinghouse	Port of Morgan, MT	0	N/A	15	2.14	0	N/A	15	2.14
NATURAL GAS CLEARINGHOUSE Westcoast Gas Services Inc. Natural Gas Clearinghouse	Sumas, Washington	84	1.96	115	2.90	0	N/A	198	2.50
NATURAL GAS CLEARINGHOUSE Williams Energy Services Company Natural Gas Clearinghouse	Port of Morgan, MT	30	2.12	0	N/A	0	N/A	30	2.12
NORAM ENERGY SERVICES, INC. PEMEX Noram Energy Services	El Paso, Texas	5	2.87	0	N/A	0	N/A	5	2.87
NORAM ENERGY SERVICES, INC. PEMEX Noram Energy Services	Hidalgo, Texas	0	N/A	141	2.06	25	2.14	166	2.07
NORTH AMERICAN ENERGY, INC. Various Suppliers North American Energy Inc.	Grand Island, NY	15	2.46	21	2.43	12	2.70	48	2.51
NORTH AMERICAN ENERGY, INC. Various Suppliers North American Energy Inc.	Niagara Falls, NY	114	2.47	93	2.33	97	2.70	304	2.50
NORTH AMERICAN RESOURCES COMPANY Altana Exploration Various CO State Markets	Babb, Montana	381	1.90	0	N/A	0	N/A	381	1.90

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Importer Seller Purchaser / End User	Point of Entry	January Vol. Price		February Vol. Price		March Vol. Price		Quarterly Total Avg. Vol. Price	
NORTH CANADIAN MARKETING CORPORATION Norcen Energy Resources Cibola Corporation	Port of Morgan, MT	310	1.76	280	1.64	311	1.77	901	1.73
NORTH CANADIAN MARKETING CORPORATION Norcen Energy Resources Consumers Energy Company	Noyes, Minnesota	740	2.17	671	2.17	745	2.17	2156	2.17
NORTH CANADIAN MARKETING CORPORATION Norcen Energy Resources Engage Energy U.S. LP	Port of Morgan, MT	311	1.76	281	1.64	310	1.77	902	1.73
NORTH CANADIAN MARKETING CORPORATION Norcen Energy Resources Michigan Consolidated Gas Company	Noyes, Minnesota	213	2.17	193	2.17	213	2.17	619	2.17
NORTH CANADIAN MARKETING CORPORATION Norcen Energy Resources PG&E Energy Trading	Port of Morgan, MT	311	1.76	275	1.64	310	1.77	896	1.73
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Amoco Trading	Eastport, Idaho	316	1.55	279	1.38	316	1.40	911	1.45
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Avista Energy	Eastport, Idaho	883	1.55	653	1.38	593	1.40	2129	1.46
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Barret Resources Corporation	Eastport, Idaho	154	1.55	283	1.38	0	N/A	437	1.44
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Coral Energy Resources	Eastport, Idaho	0	N/A	0	N/A	158	1.40	158	1.40
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Coral Redwood	Eastport, Idaho	158	1.55	0	N/A	0	N/A	158	1.55
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Duke Energy Trading & Marketing	Eastport, Idaho	3	1.55	0	N/A	307	1.40	310	1.40
NORTH CANADIAN MARKETING CORPORATION Various Suppliers ERI Services, Inc.	Eastport, Idaho	0	N/A	0	N/A	35	1.40	35	1.40

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Importer Seller Purchaser / End User	Point of Entry	January		February		March		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
NORTH CANADIAN MARKETING CORPORATION Various Suppliers National Gas & Electric	Eastport, Idaho	158	1.55	278	1.38	305	1.40	741	1.42
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Natural Gas Clearinghouse	Eastport, Idaho	0	N/A	47	1.38	0	N/A	47	1.38
NORTH CANADIAN MARKETING CORPORATION Various Suppliers PG&E Energy Trading	Eastport, Idaho	0	N/A	0	N/A	147	1.40	147	1.40
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Sempra Energy Trading Corp.	Eastport, Idaho	158	1.55	142	1.38	158	1.40	458	1.45
NORTH CANADIAN MARKETING CORPORATION Various Suppliers TransCanada Gas Services	Eastport, Idaho	395	1.55	352	1.38	390	1.40	1137	1.45
NORTH CANADIAN MARKETING CORPORATION Various Suppliers U.S. Gas Transportation Inc.	Eastport, Idaho	149	1.55	0	N/A	0	N/A	149	1.55
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Union Pacific Fuels	Eastport, Idaho	0	N/A	0	N/A	40	1.40	40	1.40
NORTHWEST NATURAL GAS COMPANY Amoco Canada Petroleum Company Ltd. Northwest Natural Gas Company	Sumas, Washington	584	1.50	383	1.48	422	1.48	1389	1.49
NORTHWEST NATURAL GAS COMPANY Aquila Canada Corporation Northwest Natural Gas Company	Sumas, Washington	122	1.05	110	1.09	0	N/A	231	1.07
NORTHWEST NATURAL GAS COMPANY Duke Energy Marketing Canada Northwest Natural Gas Company	Sumas, Washington	213	1.51	192	1.51	213	1.51	618	1.51
NORTHWEST NATURAL GAS COMPANY El Paso Energy Marketing Canada Northwest Natural Gas Company	Sumas, Washington	202	1.52	182	1.07	202	1.22	585	1.28
NORTHWEST NATURAL GAS COMPANY Engage Energy Canada Northwest Natural Gas Company	Sumas, Washington	0	N/A	31	1.24	0	N/A	31	1.24

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NORTHWEST NATURAL GAS COMPANY IGI Resources Northwest Natural Gas Company	Sumas, Washington	0	N/A	137	1.56	0	N/A	137	1.56
NORTHWEST NATURAL GAS COMPANY Natural Gas Clearinghouse Canada Northwest Natural Gas Company	Sumas, Washington	243	1.63	220	1.63	0	N/A	463	1.63
NORTHWEST NATURAL GAS COMPANY TransCanada Gas Services Limited Northwest Natural Gas Company	Sumas, Washington	404	1.13	318	1.16	0	N/A	722	1.14
NUMAC ENERGY (U.S.) INC. Numac Energy CXY Energy Marketing	Port of Morgan, MT	159	1.78	184	1.77	190	1.93	533	1.83
NUMAC ENERGY (U.S.) INC. Numac Energy Enron Capital & Trade Resources	Port of Morgan, MT	314	1.78	256	1.77	295	1.93	865	1.83
NUMAC ENERGY (U.S.) INC. Numac Energy National Gas & Electric	Eastport, Idaho	160	1.79	144	1.44	159	1.60	463	1.62
NUMAC ENERGY (U.S.) INC. Numac Energy Peoples Natural Gas Company	Port of Morgan, MT	159	1.78	131	1.77	148	1.93	438	1.83
NUMAC ENERGY (U.S.) INC. Numac Energy TransCanada Gas Services	Eastport, Idaho	160	1.79	143	1.44	159	1.60	462	1.62
ONYX GAS MARKETING COMPANY, L.C. PEMEX Onyx Gas Marketing Company	Hidalgo, Texas	0	N/A	101	2.07	15	2.16	116	2.08
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Aquila Energy Marketing	Eastport, Idaho	1	1.87	0	N/A	0	N/A	1	1.87
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Aquila Energy Marketing	Sumas, Washington	272	2.00	267	1.75	296	1.55	835	1.76
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Avista Energy	Eastport, Idaho	334	1.87	293	1.72	373	1.81	1000	1.80

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<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Coastal Gas Marketing Company	Eastport, Idaho	151	1.87	137	1.72	148	1.81	436	1.80
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Duke Energy Trading & Marketing	Port of Morgan, MT	236	2.05	534	2.14	0	N/A	769	2.11
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. ERI Services, Inc.	Eastport, Idaho	0	N/A	0	N/A	26	1.81	26	1.81
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Eneresco	Eastport, Idaho	146	1.87	0	N/A	192	1.81	338	1.84
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Enron Capital & Trade Resources	Eastport, Idaho	0	N/A	0	N/A	30	1.81	30	1.81
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Enron Gas Marketing	Eastport, Idaho	30	1.87	27	1.72	0	N/A	58	1.80
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Enserco Energy, Inc.	Eastport, Idaho	0	N/A	136	1.72	0	N/A	136	1.72
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. IGI Resources	Sumas, Washington	146	2.00	134	1.75	148	1.55	429	1.77
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Idaho Power Company	Sumas, Washington	0	N/A	0	N/A	32	1.55	32	1.55
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Koch Gas Services Company	Port of Morgan, MT	305	2.05	24	2.14	0	N/A	328	2.06
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Minnegasco	Port of Morgan, MT	436	2.05	0	N/A	0	N/A	436	2.05
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. National Gas & Electric	Eastport, Idaho	151	1.87	137	1.72	0	N/A	288	1.80

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Natural Gas Clearinghouse	Eastport, Idaho	0	N/A	30	1.72	23	1.81	53	1.76
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Noram Energy Services	Port of Morgan, MT	0	N/A	234	2.14	0	N/A	234	2.14
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Northern Iowa Public Service Company	Port of Morgan, MT	0	N/A	52	2.14	0	N/A	52	2.14
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Oxy, Inc.	Port of Morgan, MT	0	N/A	0	N/A	304	2.21	304	2.21
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. PG&E Energy Trading	Port of Morgan, MT	229	2.05	0	N/A	0	N/A	229	2.05
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Pacific Gas & Electric Company	Eastport, Idaho	0	N/A	0	N/A	93	1.81	93	1.81
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Pancanadian Petroleum Ltd.	Eastport, Idaho	0	N/A	0	N/A	151	1.81	151	1.81
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Puget Sound Energy	Sumas, Washington	297	2.00	268	1.75	297	1.55	861	1.77
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Sierra Pacific Power Company	Eastport, Idaho	31	1.87	0	N/A	0	N/A	31	1.87
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Tenaska Marketing Ventures	Port of Morgan, MT	0	N/A	108	2.14	157	2.21	264	2.18
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Texaco Natural Gas	Port of Morgan, MT	78	2.05	0	N/A	34	2.21	112	2.10
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. U.S. Gas Transportation Inc.	Eastport, Idaho	2	1.87	0	N/A	0	N/A	2	1.87

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Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. U.S. Gas Transportation Inc.	Sumas, Washington	2	2.00	0	N/A	0	N/A	2	2.00
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. U.S. Gypsum	Eastport, Idaho	121	1.87	109	1.72	118	1.81	348	1.80
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Western Gas Resources	Eastport, Idaho	0	N/A	137	1.72	148	1.81	285	1.77
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Western Gas Services	Eastport, Idaho	151	1.87	0	N/A	0	N/A	151	1.87
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Exxon Corporation	Eastport, Idaho	733	1.23	1027	1.30	712	1.39	2472	1.31
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Northern California Power Agency	Eastport, Idaho	75	1.23	1	1.30	10	1.39	85	1.25
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Pancanadian Energy Services	Eastport, Idaho	2279	1.23	1776	1.30	2328	1.39	6383	1.31
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Pancanadian Energy Services	Port of Morgan, MT	1919	1.17	1734	1.25	1920	1.38	5573	1.27
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates CNG Energy Services	Waddington, NY	12	1.16	0	N/A	92	1.46	104	1.42
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates Duke Energy Trading & Marketing	Waddington, NY	0	N/A	0	N/A	5	1.46	5	1.46
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates Semptra Energy Trading Corp.	Waddington, NY	12	1.16	0	N/A	0	N/A	12	1.16
PEMEX GAS PEMEX CNG Gas Services	Hidalgo, Texas	0	N/A	0	N/A	5	2.17	5	2.17

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PEMEX GAS PEMEX CNG Producing Company	Hidalgo, Texas	0	N/A	70	2.13	0	N/A	70	2.13
PEMEX GAS PEMEX Corpus Christi Gas Marketing, L.P.	Hidalgo, Texas	0	N/A	6	2.07	0	N/A	6	2.07
PEMEX GAS PEMEX TPC	Hidalgo, Texas	0	N/A	152	2.10	22	2.18	174	2.11
PEMEX GAS PEMEX Texaco Gas Marketing Inc.	Hidalgo, Texas	0	N/A	30	2.17	45	2.16	75	2.16
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Aquila Energy Marketing	Port of Morgan, MT	993	2.22	895	2.01	994	2.20	2883	2.15
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Engage Energy U.S. LP	Eastport, Idaho	711	1.80	0	N/A	711	1.78	1421	1.79
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Engage Energy U.S. LP	Penitas, Texas	0	N/A	640	1.67	0	N/A	640	1.67
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Farmland Industries	Port of Morgan, MT	449	2.18	406	1.44	449	2.16	1304	1.94
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Northshore Gas Company	Port of Morgan, MT	3	2.27	0	N/A	0	N/A	3	2.27
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Peoples Gas, Light, & Coke	Port of Morgan, MT	313	2.27	285	2.05	316	2.28	915	2.20
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Puget Sound Energy	Sumas, Washington	449	1.88	406	1.46	449	1.15	1304	1.50
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Tenaska Marketing Ventures	Sumas, Washington	75	1.85	0	N/A	0	N/A	75	1.85

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PG&E CORE PROCUREMENT DEPT. AEC Marketing PG&E Core Procurement Dept.	Eastport, Idaho	37	1.01	0	N/A	69	1.31	106	1.21
PG&E CORE PROCUREMENT DEPT. AIG Trading Corporation PG&E Core Procurement Dept.	Eastport, Idaho	1587	1.02	273	1.07	302	1.22	2162	1.06
PG&E CORE PROCUREMENT DEPT. Amoco Canada Petroleum Company Ltd. PG&E Core Procurement Dept.	Eastport, Idaho	0	N/A	28	1.23	144	1.28	172	1.27
PG&E CORE PROCUREMENT DEPT. Aquila Canada Corporation PG&E Core Procurement Dept.	Eastport, Idaho	370	1.03	502	1.15	430	1.23	1301	1.14
PG&E CORE PROCUREMENT DEPT. Canadian Hunter Exploration Ltd. PG&E Core Procurement Dept.	Eastport, Idaho	46	1.06	129	1.21	140	1.30	316	1.23
PG&E CORE PROCUREMENT DEPT. Cook Inlet Energy Supply PG&E Core Procurement Dept.	Eastport, Idaho	1548	1.03	1467	1.07	1624	1.23	4639	1.11
PG&E CORE PROCUREMENT DEPT. Duke Energy Marketing Canada PG&E Core Procurement Dept.	Eastport, Idaho	295	1.05	266	1.22	388	1.25	949	1.18
PG&E CORE PROCUREMENT DEPT. ERI Services, Inc. Canada PG&E Core Procurement Dept.	Eastport, Idaho	333	1.05	407	1.18	134	1.31	874	1.15
PG&E CORE PROCUREMENT DEPT. El Paso Energy Markeing Canada PG&E Core Procurement Dept.	Eastport, Idaho	607	1.06	273	1.07	183	1.25	1064	1.09
PG&E CORE PROCUREMENT DEPT. Engage Energy Canada PG&E Core Procurement Dept.	Eastport, Idaho	1722	1.03	2401	1.13	3019	1.21	7142	1.14
PG&E CORE PROCUREMENT DEPT. Enron Capital & Trade Resources Canada PG&E Core Procurement Dept.	Eastport, Idaho	2214	1.05	1673	1.19	1833	1.26	5720	1.16
PG&E CORE PROCUREMENT DEPT. Ensource PG&E Core Procurement Dept.	Eastport, Idaho	452	1.03	0	N/A	0	N/A	452	1.03

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PG&E CORE PROCUREMENT DEPT. Gulf Canada Resources Limited PG&E Core Procurement Dept.	Eastport, Idaho	767	1.04	738	1.08	862	1.23	2367	1.12
PG&E CORE PROCUREMENT DEPT. ICC Energy Corporation PG&E Core Procurement Dept.	Eastport, Idaho	151	1.03	136	1.06	151	1.22	438	1.10
PG&E CORE PROCUREMENT DEPT. J. Aron & Company PG&E Core Procurement Dept.	Eastport, Idaho	1881	1.05	1703	1.10	1886	1.22	5470	1.12
PG&E CORE PROCUREMENT DEPT. Koch Gas Services Canada PG&E Core Procurement Dept.	Eastport, Idaho	135	1.09	410	1.21	116	1.30	661	1.20
PG&E CORE PROCUREMENT DEPT. Natural Gas Clearinghouse Canada PG&E Core Procurement Dept.	Eastport, Idaho	4474	1.04	4056	1.11	4924	1.22	13454	1.13
PG&E CORE PROCUREMENT DEPT. Northland Power PG&E Core Procurement Dept.	Eastport, Idaho	46	1.07	31	1.22	37	1.27	114	1.18
PG&E CORE PROCUREMENT DEPT. Pan-Alberta Gas Ltd. PG&E Core Procurement Dept.	Eastport, Idaho	253	1.10	104	1.22	152	1.23	509	1.16
PG&E CORE PROCUREMENT DEPT. ProGas Limited PG&E Core Procurement Dept.	Eastport, Idaho	735	1.06	961	1.12	907	1.25	2602	1.15
PG&E CORE PROCUREMENT DEPT. Sempra Energy Trading PG&E Core Procurement Dept.	Eastport, Idaho	0	N/A	409	1.20	453	1.22	863	1.21
PG&E CORE PROCUREMENT DEPT. Talisman Energy, Inc. PG&E Core Procurement Dept.	Eastport, Idaho	83	1.05	60	1.21	5	1.31	148	1.12
PG&E CORE PROCUREMENT DEPT. Tarragon Oil and Gas Limited PG&E Core Procurement Dept.	Eastport, Idaho	61	1.08	36	1.23	56	1.29	153	1.19
PG&E CORE PROCUREMENT DEPT. TransCanada Gas Services Limited PG&E Core Procurement Dept.	Eastport, Idaho	115	1.09	125	1.21	134	1.30	374	1.21

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PG&E CORE PROCUREMENT DEPT. Western Gas Resources PG&E Core Procurement Dept.	Eastport, Idaho	0	N/A	0	N/A	14	1.25	14	1.25
PG&E CORE PROCUREMENT DEPT. Wickford Energy Marketing PG&E Core Procurement Dept.	Eastport, Idaho	41	1.12	37	1.23	28	1.30	106	1.21
PG&E CORE PROCUREMENT DEPT. Williams Energy Services Company PG&E Core Procurement Dept.	Eastport, Idaho	156	1.01	50	1.19	118	1.32	323	1.15
PHIBRO INC. Enron Gas Marketing Canada Aquila Energy Marketing	Niagara Falls, NY	0	N/A	0	N/A	6	2.85	6	2.85
PHIBRO INC. Enron Gas Marketing Canada CNG Energy Services	Niagara Falls, NY	0	N/A	0	N/A	118	2.85	118	2.85
PHIBRO INC. Enron Gas Marketing Canada CNG Producing Company	Niagara Falls, NY	150	2.88	0	N/A	0	N/A	150	2.88
PHIBRO INC. Enron Gas Marketing Canada CoEnergy Trading Company	Niagara Falls, NY	0	N/A	122	2.66	0	N/A	122	2.66
PHIBRO INC. Enron Gas Marketing Canada Enserch Energy Services, Inc.	Niagara Falls, NY	150	2.88	0	N/A	0	N/A	150	2.88
PHIBRO INC. Enron Gas Marketing Canada Fina Natural Gas	Niagara Falls, NY	153	2.88	0	N/A	0	N/A	153	2.88
PHIBRO INC. Enron Gas Marketing Canada Koch Gas Services Company	Niagara Falls, NY	139	2.88	0	N/A	0	N/A	139	2.88
PHIBRO INC. Enron Gas Marketing Canada Texaco Natural Gas	Niagara Falls, NY	0	N/A	113	2.66	310	2.85	424	2.80
PHIBRO INC. TransCanada Gas Services Limited Midcon Gas Services Corporation	Niagara Falls, NY	5	2.92	0	N/A	0	N/A	5	2.92

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PHIBRO INC. TransCanada Gas Services Limited Piedmont Natural Gas Company	Niagara Falls, NY	10	2.92	0	N/A	0	N/A	10	2.92
PHIBRO INC. TransCanada Gas Services Limited Texaco Natural Gas	Niagara Falls, NY	133	2.92	0	N/A	0	N/A	133	2.92
PHIBRO INC. Wascana Energy Marketing Inc. Aquila Energy Marketing	Niagara Falls, NY	0	N/A	0	N/A	23	2.84	23	2.84
PHIBRO INC. Wascana Energy Marketing Inc. CNG Energy Services	Niagara Falls, NY	0	N/A	105	2.67	0	N/A	105	2.67
PHIBRO INC. Wascana Energy Marketing Inc. CoEnergy Trading Company	Niagara Falls, NY	225	2.89	18	2.67	0	N/A	243	2.87
PHIBRO INC. Wascana Energy Marketing Inc. Enserch Energy Services, Inc.	Niagara Falls, NY	0	N/A	111	2.67	0	N/A	111	2.67
PHIBRO INC. Wascana Energy Marketing Inc. Koch Gas Services Company	Niagara Falls, NY	0	N/A	0	N/A	155	2.84	155	2.84
PHIBRO INC. Wascana Energy Marketing Inc. Midcon Marketing Corporation	Niagara Falls, NY	86	2.92	0	N/A	0	N/A	86	2.92
PHIBRO INC. Wascana Energy Marketing Inc. Piedmont Natural Gas Company	Niagara Falls, NY	0	N/A	0	N/A	39	2.84	39	2.84
PITTSFIELD GENERATING PLANT, L.P. Renaissance Energy Ltd. Pittsfield Generating Plant	Niagara Falls, NY	5	2.47	0	N/A	0	N/A	5	2.47
POCO MARKETING LTD. Poco Marketing Ltd. AIG Trading Corporation	Eastport, Idaho	312	2.34	285	2.31	313	2.33	910	2.33
POCO MARKETING LTD. Poco Marketing Ltd. Coral Redwood	Eastport, Idaho	656	1.99	309	2.37	313	2.48	1278	2.20

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POCO MARKETING LTD. Poco Marketing Ltd. Duke Energy Trading & Marketing	Noyes, Minnesota	11	1.96	10	1.68	11	1.91	32	1.86
POCO MARKETING LTD. Poco Marketing Ltd. Duke Energy Trading & Marketing	Port of Morgan, MT	9	1.86	8	1.43	9	1.64	26	1.65
POCO MARKETING LTD. Poco Marketing Ltd. Engage Energy U.S. LP	Eastport, Idaho	187	2.50	273	2.08	188	2.49	647	2.32
POCO MARKETING LTD. Poco Marketing Ltd. Enron Gas Marketing	Eastport, Idaho	0	N/A	285	1.35	0	N/A	285	1.35
POCO MARKETING LTD. Poco Marketing Ltd. Enserch Energy Services, Inc.	Port of Morgan, MT	301	1.75	274	1.47	303	1.68	878	1.64
POCO MARKETING LTD. Poco Marketing Ltd. IGI Resources	Eastport, Idaho	139	1.79	126	1.77	139	1.81	405	1.79
POCO MARKETING LTD. Poco Marketing Ltd. IGI Resources	Sumas, Washington	601	2.38	543	2.38	602	2.39	1746	2.38
POCO MARKETING LTD. Poco Marketing Ltd. KN Energy	Portal, ND	314	1.92	283	1.58	314	1.76	911	1.76
POCO MARKETING LTD. Poco Marketing Ltd. Kaztec Energy	Noyes, Minnesota	87	2.02	78	1.72	86	1.94	252	1.90
POCO MARKETING LTD. Poco Marketing Ltd. Minnegasco	Noyes, Minnesota	377	2.25	339	2.03	374	2.22	1091	2.17
POCO MARKETING LTD. Poco Marketing Ltd. Mock Resources	Eastport, Idaho	62	1.76	0	N/A	0	N/A	62	1.76
POCO MARKETING LTD. Poco Marketing Ltd. Natural Gas Clearinghouse	Eastport, Idaho	312	2.33	286	2.30	306	2.32	903	2.32

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POCO MARKETING LTD. Poco Marketing Ltd. Oxy, Inc.	Port of Morgan, MT	155	2.86	140	2.86	156	2.86	452	2.86
POCO MARKETING LTD. Poco Marketing Ltd. Pacific Gas & Electric Company	Eastport, Idaho	349	1.62	290	1.42	66	2.45	705	1.62
POCO MARKETING LTD. Poco Marketing Ltd. Poco Petroleum	Eastport, Idaho	0	N/A	0	N/A	1116	1.91	1116	1.91
POCO MARKETING LTD. Poco Marketing Ltd. Questar Energy Trading Co.	Sumas, Washington	5	2.10	0	N/A	0	N/A	5	2.10
POCO MARKETING LTD. Poco Marketing Ltd. Sierra Pacific Power Company	Eastport, Idaho	317	2.34	298	2.28	333	2.30	947	2.31
PORTLAND GENERAL ELECTRIC COMPANY Amoco Canada Petroleum Company Ltd. Portland General Electric Company	Eastport, Idaho	317	1.04	286	1.10	317	1.21	920	1.12
PORTLAND GENERAL ELECTRIC COMPANY Crestar Energy Portland General Electric Company	Eastport, Idaho	360	1.04	325	1.09	360	1.21	1045	1.11
PORTLAND GENERAL ELECTRIC COMPANY Engage Energy Canada Portland General Electric Company	Eastport, Idaho	317	1.04	286	1.08	317	1.23	920	1.12
PORTLAND GENERAL ELECTRIC COMPANY PanCanadian Petroleum Ltd. Portland General Electric Company	Eastport, Idaho	144	1.04	130	1.10	144	1.21	418	1.12
PORTLAND GENERAL ELECTRIC COMPANY Williams Energy Services Company Portland General Electric Company	Eastport, Idaho	144	1.02	130	1.10	144	1.22	418	1.11
PROGAS U.S.A., INC. ProGas Limited CNG Energy Services	Niagara Falls, NY	209	2.94	193	2.86	213	3.18	615	3.00
PROGAS U.S.A., INC. ProGas Limited Carthage Energy Services	Noyes, Minnesota	0	N/A	10	2.27	8	2.09	18	2.19

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PROGAS U.S.A., INC. ProGas Limited Cenergy, Inc.	Noyes, Minnesota	8	2.14	6	2.27	9	2.09	22	2.16
PROGAS U.S.A., INC. ProGas Limited Cibola Corporation	Port of Morgan, MT	59	2.61	69	2.35	76	2.48	204	2.47
PROGAS U.S.A., INC. ProGas Limited City of Perham, MN	Noyes, Minnesota	0	N/A	1	2.27	0	N/A	1	2.27
PROGAS U.S.A., INC. ProGas Limited Com Plus	Port of Morgan, MT	71	2.61	65	2.35	71	2.48	207	2.48
PROGAS U.S.A., INC. ProGas Limited Energy Pacific	Niagara Falls, NY	153	2.94	138	2.86	152	2.97	443	2.93
PROGAS U.S.A., INC. ProGas Limited Enserch Energy Services, Inc.	Niagara Falls, NY	212	2.94	0	N/A	0	N/A	212	2.94
PROGAS U.S.A., INC. ProGas Limited Excel Natural Gas	Port of Morgan, MT	0	N/A	14	2.35	16	2.48	30	2.42
PROGAS U.S.A., INC. ProGas Limited Howard Energy Company	Port of Morgan, MT	77	2.61	69	2.35	77	2.48	223	2.48
PROGAS U.S.A., INC. ProGas Limited J.R. Simplot Company	Noyes, Minnesota	95	2.14	84	2.27	92	2.09	271	2.16
PROGAS U.S.A., INC. ProGas Limited Kaztex Energy Management	Port of Morgan, MT	77	2.61	69	2.35	77	2.48	223	2.48
PROGAS U.S.A., INC. ProGas Limited Kimball Trading Company, L.L.C.	Noyes, Minnesota	147	2.14	152	2.27	122	2.09	420	2.17
PROGAS U.S.A., INC. ProGas Limited Michigan Consolidated Gas Company	Noyes, Minnesota	307	2.14	276	2.27	304	2.09	886	2.16

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PROGAS U.S.A., INC. ProGas Limited National Gas & Electric	Port of Morgan, MT	153	2.61	0	N/A	0	N/A	153	2.61
PROGAS U.S.A., INC. ProGas Limited Northern States Power (WI)	Noyes, Minnesota	0	N/A	42	2.27	47	2.09	89	2.18
PROGAS U.S.A., INC. ProGas Limited Northern States Power (WI)	Port of Morgan, MT	36	2.61	32	2.35	36	2.48	104	2.48
PROGAS U.S.A., INC. ProGas Limited Pancanadian Energy Services	Port of Morgan, MT	0	N/A	138	2.35	153	2.48	292	2.42
PROGAS U.S.A., INC. ProGas Limited RDO Foods Company	Noyes, Minnesota	37	2.14	34	2.27	37	2.09	108	2.16
PROGAS U.S.A., INC. ProGas Limited Rahr Malting Company	Port of Morgan, MT	0	N/A	27	2.35	40	2.48	68	2.43
PROGAS U.S.A., INC. ProGas Limited Tenaska Marketing Ventures	Noyes, Minnesota	0	N/A	48	2.27	0	N/A	48	2.27
PROGAS U.S.A., INC. ProGas Limited Tenaska Marketing Ventures	Port of Morgan, MT	76	2.61	84	2.35	82	2.48	242	2.48
PROGAS U.S.A., INC. ProGas Limited U.S. Energy Services	Port of Morgan, MT	31	2.61	28	2.35	31	2.48	90	2.48
PROGAS U.S.A., INC. ProGas Limited Union Pacific Fuels	Niagara Falls, NY	0	N/A	0	N/A	211	2.46	211	2.46
PROGAS U.S.A., INC. ProGas Limited WPS Energy Services, Inc.	Port of Morgan, MT	153	2.61	138	2.35	153	2.48	445	2.48
PUGET SOUND ENERGY, INC. Talisman LT Puget Sound Energy	Sumas, Washington	310	1.89	590	1.31	0	N/A	900	1.51

SHORT-TERM SALES
YEAR: 1998 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Grand Island, NY	97	2.21	0	N/A	85	2.33	182	2.27
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Niagara Falls, NY	153	2.43	0	N/A	0	N/A	153	2.43
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Noyes, Minnesota	853	2.34	777	1.85	859	2.08	2488	2.10
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Port of Morgan, MT	2050	1.83	1852	1.60	2051	1.76	5953	1.73
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Waddington, NY	650	2.44	0	N/A	5	2.27	655	2.44
ROCHESTER GAS & ELECTRIC CORPORATION CNG Energy Rochester Gas & Electric Company	Grand Island, NY	0	N/A	0	N/A	487	2.84	487	2.84
SAN DIEGO GAS & ELECTRIC Duke Energy Marketing Canada San Diego Gas & Electric Company	Eastport, Idaho	0	N/A	0	N/A	7	1.39	7	1.39
SAN DIEGO GAS & ELECTRIC TransCanada Gas Services Limited San Diego Gas & Electric Company	Eastport, Idaho	4	1.18	0	N/A	0	N/A	4	1.18
SAN DIEGO GAS & ELECTRIC Various Suppliers San Diego Gas & Electric Company	Eastport, Idaho	978	1.28	873	1.35	870	1.46	2720	1.36
SELKIRK COGEN PARTNERS, L.P. AIG Trading Corporation Selkirk Cogeneration Partners	Niagara Falls, NY	357	2.87	323	2.64	0	N/A	680	2.76
SELKIRK COGEN PARTNERS, L.P. El Paso Energy Marketing Canada Selkirk Cogeneration Partners	Niagara Falls, NY	0	N/A	40	2.18	0	N/A	40	2.18
SELKIRK COGEN PARTNERS, L.P. LG&E Natural Marketing Canada Inc. Selkirk Cogeneration Partners	Waddington, NY	388	2.40	0	N/A	0	N/A	388	2.40

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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SELKIRK COGEN PARTNERS, L.P. Renaissance Energy Ltd. Selkirk Cogeneration Partners	Niagara Falls, NY	0	N/A	20	2.32	0	N/A	20	2.32
SELKIRK COGEN PARTNERS, L.P. Wickford Energy Marketing Selkirk Cogeneration Partners	Niagara Falls, NY	200	2.37	0	N/A	15	2.45	215	2.38
SEMCO ENERGY SERVICES Bay State Gas Company National Fuel Pipeline	Niagara Falls, NY	51	2.20	0	N/A	0	N/A	51	2.20
SEMCO ENERGY SERVICES Bay State Gas Company Sonat Marketing Company	Niagara Falls, NY	0	N/A	0	N/A	1	2.45	1	2.45
SEMCO ENERGY SERVICES CC Pace Connecticut Natural Gas	Niagara Falls, NY	0	N/A	70	2.13	0	N/A	70	2.13
SEMCO ENERGY SERVICES CC Pace National Fuel Pipeline	Niagara Falls, NY	161	2.12	0	N/A	0	N/A	161	2.12
SEMCO ENERGY SERVICES CXY Marketing National Fuel Resources	Niagara Falls, NY	3	2.20	0	N/A	35	2.36	38	2.35
SEMCO ENERGY SERVICES CXY Marketing New Jersey Natural Gas	Niagara Falls, NY	0	N/A	0	N/A	6	2.44	6	2.44
SEMCO ENERGY SERVICES CoEnergy Trading Company Connecticut Natural Gas	Niagara Falls, NY	25	2.19	0	N/A	0	N/A	25	2.19
SEMCO ENERGY SERVICES CoEnergy Trading Company National Fuel Pipeline	Niagara Falls, NY	68	2.24	0	N/A	0	N/A	68	2.24
SEMCO ENERGY SERVICES CoEnergy Trading Company National Fuel Resources	Niagara Falls, NY	31	2.22	0	N/A	0	N/A	31	2.22
SEMCO ENERGY SERVICES Duke Energy Marketing Canada Commonwealth Gas Company	Niagara Falls, NY	0	N/A	0	N/A	16	2.49	16	2.49

SHORT-TERM SALES
YEAR: 1998 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SEMCO ENERGY SERVICES Duke Energy Marketing Canada Connecticut Natural Gas	Niagara Falls, NY	0	N/A	4	2.36	0	N/A	4	2.36
SEMCO ENERGY SERVICES Duke Energy Marketing Canada National Fuel Resources	Niagara Falls, NY	0	N/A	0	N/A	5	2.40	5	2.40
SEMCO ENERGY SERVICES Duke Energy Marketing Canada Sonat Marketing Company	Niagara Falls, NY	0	N/A	0	N/A	1	2.42	1	2.42
SEMCO ENERGY SERVICES ERI Services, Inc. Canada Connecticut Natural Gas	Niagara Falls, NY	0	N/A	33	2.43	0	N/A	33	2.43
SEMCO ENERGY SERVICES ERI Services, Inc. Canada National Fuel Resources	Niagara Falls, NY	0	N/A	115	2.42	0	N/A	115	2.42
SEMCO ENERGY SERVICES Encina National Fuel Pipeline	Niagara Falls, NY	2	2.09	0	N/A	0	N/A	2	2.09
SEMCO ENERGY SERVICES Engage Energy Canada National Fuel Resources	Niagara Falls, NY	0	N/A	0	N/A	5	2.44	5	2.44
SEMCO ENERGY SERVICES Engage Energy Canada New Jersey Natural Gas	Niagara Falls, NY	0	N/A	0	N/A	15	2.35	15	2.35
SEMCO ENERGY SERVICES Engage Energy Canada Sonat Marketing Company	Niagara Falls, NY	0	N/A	0	N/A	1	2.34	1	2.34
SEMCO ENERGY SERVICES Enron Gas Marketing Canada National Fuel Resources	Niagara Falls, NY	0	N/A	0	N/A	15	2.37	15	2.37
SEMCO ENERGY SERVICES Enron Gas Marketing Canada New Jersey Natural Gas	Niagara Falls, NY	0	N/A	0	N/A	6	2.46	6	2.46
SEMCO ENERGY SERVICES Noram Energy Services Connecticut Natural Gas	Niagara Falls, NY	155	2.73	0	N/A	0	N/A	155	2.73

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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SEMCO ENERGY SERVICES Renaissance Energy Ltd. Connecticut Natural Gas	Niagara Falls, NY	30	2.20	59	2.25	0	N/A	89	2.23
SEMCO ENERGY SERVICES Renaissance Energy Ltd. Duke Energy Trading & Marketing	Niagara Falls, NY	0	N/A	1	2.34	0	N/A	1	2.34
SEMCO ENERGY SERVICES Renaissance Energy Ltd. National Fuel Resources	Niagara Falls, NY	35	2.25	0	N/A	50	2.42	84	2.35
SEMCO ENERGY SERVICES Renaissance Energy Ltd. New Jersey Natural Gas	Niagara Falls, NY	0	N/A	0	N/A	12	2.39	12	2.39
SEMCO ENERGY SERVICES Renaissance Energy Ltd. Sonat Marketing Company	Niagara Falls, NY	0	N/A	0	N/A	1	2.41	1	2.41
SEMCO ENERGY SERVICES TransCanada Gas Services Limited Connecticut Natural Gas	Niagara Falls, NY	7	2.23	14	2.35	0	N/A	21	2.31
SEMCO ENERGY SERVICES TransCanada Gas Services Limited National Fuel Resources	Niagara Falls, NY	0	2.26	0	N/A	12	2.45	12	2.44
SEMCO ENERGY SERVICES TransCanada Gas Services Limited Sonat Marketing Company	Niagara Falls, NY	0	N/A	0	N/A	1	2.46	1	2.46
SEMCO ENERGY SERVICES Williams Energy Services Company Sonat Marketing Company	Niagara Falls, NY	0	N/A	0	N/A	1	2.42	1	2.42
SEMPRA ENERGY TRADING CORPORATION PEMEX AIG Trading Corporation	Hidalgo, Texas	3	2.00	311	2.10	27	2.18	340	2.11
SEMPRA ENERGY TRADING CORPORATION Various Suppliers AIG Trading Corporation	Eastport, Idaho	5	2.48	0	N/A	151	2.45	156	2.45
SEMPRA ENERGY TRADING CORPORATION Various Suppliers AIG Trading Corporation	Grand Island, NY	303	1.78	0	N/A	0	N/A	303	1.78

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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SEMPRA ENERGY TRADING CORPORATION Various Suppliers AIG Trading Corporation	Noyes, Minnesota	353	1.65	0	N/A	322	2.15	675	1.89
SEMPRA ENERGY TRADING CORPORATION Various Suppliers AIG Trading Corporation	Sumas, Washington	1005	2.48	0	N/A	1594	2.45	2599	2.46
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various MA State Markets	Noyes, Minnesota	0	N/A	263	1.68	0	N/A	263	1.68
SIERRA PACIFIC POWER COMPANY Duke Energy Trading and Marketing Sierra Pacific Power Company	Eastport, Idaho	306	1.31	277	1.36	307	1.54	889	1.40
SIERRA PACIFIC POWER COMPANY Engage Energy Canada Sierra Pacific Power Company	Eastport, Idaho	460	1.22	415	1.23	460	1.22	1335	1.22
ST. LAWRENCE GAS COMPANY, INC. AEC Marketing Various NY State Markets	Massena, New York	30	2.17	0	N/A	0	N/A	30	2.17
ST. LAWRENCE GAS COMPANY, INC. Duke Energy Marketing Canada Various NY State Markets	Massena, New York	0	N/A	0	N/A	93	3.00	93	3.00
ST. LAWRENCE GAS COMPANY, INC. Duke Energy Trading and Marketing Various NY State Markets	Massena, New York	155	3.00	140	3.00	0	N/A	295	3.00
ST. LAWRENCE GAS COMPANY, INC. Enron Capital & Trade Resources Canada Various NY State Markets	Massena, New York	0	N/A	0	N/A	33	2.19	33	2.19
ST. LAWRENCE GAS COMPANY, INC. Husky Oil Various NY State Markets	Massena, New York	0	N/A	30	1.99	0	N/A	30	1.99
ST. LAWRENCE GAS COMPANY, INC. Texaco Natural Gas Inc. Various NY State Markets	Massena, New York	31	2.68	28	2.69	31	2.61	89	2.66
STAMPEDER ENERGY (U.S.) INC. Gulf Canada Resources Limited ERI Services, Inc.	Eastport, Idaho	311	1.57	271	1.27	311	1.52	893	1.46

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SUMAS COGENERATION COMPANY, LP Engage Energy Canada Sumas Cogeneration	Sumas, Washington	384	1.67	347	1.67	384	1.67	1115	1.67
SUNCOR ENERGY INC. Suncor Energy Inc. Aquila Energy Marketing	Eastport, Idaho	0	N/A	0	N/A	154	1.55	154	1.55
SUNCOR ENERGY INC. Suncor Energy Inc. Cibola Corporation	Port of Morgan, MT	0	N/A	141	1.61	155	1.80	296	1.71
SUNCOR ENERGY INC. Suncor Energy Inc. Equitable Resources Marketing	Eastport, Idaho	310	1.66	275	1.40	102	1.55	687	1.54
SUNCOR ENERGY INC. Suncor Energy Inc. IGI Resources	Eastport, Idaho	72	1.66	65	1.40	62	1.55	198	1.54
SUNCOR ENERGY INC. Suncor Energy Inc. Natural Gas Clearinghouse	Eastport, Idaho	0	N/A	0	N/A	123	1.55	123	1.55
SUNCOR ENERGY INC. Suncor Energy Inc. Noram Energy Services	Eastport, Idaho	310	1.66	280	1.40	310	1.55	900	1.54
SUNCOR ENERGY INC. Suncor Energy Inc. Tenaska Marketing Ventures	Port of Morgan, MT	222	1.82	59	1.61	67	1.80	349	1.78
SUNCOR ENERGY INC. Suncor Energy Inc. TransCanada Energy Marketing USA	Eastport, Idaho	559	1.66	505	1.40	454	1.55	1518	1.54
SUNCOR ENERGY INC. Suncor Energy Inc. Wisconsin Power & Light	Port of Morgan, MT	345	1.82	312	1.61	345	1.80	1003	1.75
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various IA State Markets	Noyes, Minnesota	552	1.80	0	N/A	0	N/A	552	1.80
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various IA State Markets	Port of Morgan, MT	2090	1.34	1193	1.25	835	1.65	4119	1.38

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Importer Seller Purchaser / End User	Point of Entry	January		February		March		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various MN State Markets	Noyes, Minnesota	0	N/A	550	1.80	1123	1.80	1673	1.80
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various MT State Markets	Babb, Montana	0	N/A	12	1.30	0	N/A	12	1.30
TENASKA WASHINGTON PARTNERS, L.P. Puget Sound Energy Tenaska Washington Partners	Sumas, Washington	528	1.97	0	N/A	0	N/A	528	1.97
TEXAS-OHIO GAS, INC. Avista Energy Inc. Various CA State Markets	Eastport, Idaho	51	2.05	51	2.05	63	1.95	165	2.01
TEXAS-OHIO GAS, INC. Questar Energy Various CA State Markets	Eastport, Idaho	0	N/A	12	1.81	0	N/A	12	1.81
THE MONTANA POWER COMPANY Natural Gas Clearinghouse Canada Montana Power	Babb, Montana	595	1.51	385	1.51	0	N/A	980	1.51
THE MONTANA POWER TRADING & MARKETING COMPANY Altana Exploration Various CO State Markets	Babb, Montana	118	1.90	540	1.90	596	1.90	1254	1.90
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited AEP Energy Services	Noyes, Minnesota	0	N/A	0	N/A	5	2.17	5	2.17
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited AMI Energy Inc.	Noyes, Minnesota	0	N/A	31	1.98	0	N/A	31	1.98
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited American Hunter Energy	Eastport, Idaho	12	1.90	50	1.54	0	N/A	61	1.61
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Amoco Trading	Eastport, Idaho	0	N/A	0	N/A	1	1.58	1	1.58
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Anadarko Trading Company	Noyes, Minnesota	0	N/A	4	1.98	0	N/A	4	1.98

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Anadarko Trading Company	Port of Morgan, MT	0	N/A	0	N/A	155	1.83	155	1.83
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Aquila Energy Marketing	Eastport, Idaho	178	1.90	140	1.54	155	1.58	473	1.69
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Aquila Energy Marketing	Noyes, Minnesota	349	2.08	154	1.98	0	N/A	503	2.05
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Aquila Energy Marketing	Port of Morgan, MT	465	2.20	0	N/A	0	N/A	465	2.20
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Aquila Energy Marketing	Sumas, Washington	104	1.85	79	1.46	97	1.16	280	1.50
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Aquila Energy Marketing	Waddington, NY	166	2.51	0	N/A	1	2.49	168	2.51
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Ashland Bourlock Permian	Port of Morgan, MT	212	2.20	193	1.97	214	1.83	620	2.00
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Barret Resources Corporation	Eastport, Idaho	0	N/A	2	1.54	1	1.58	3	1.56
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Barret Resources Corporation	Sumas, Washington	0	N/A	35	1.46	0	N/A	35	1.46
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Barretts Minerals	Babb, Montana	0	N/A	0	N/A	3	1.48	3	1.48
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Bay State Gas Company	Niagara Falls, NY	0	N/A	0	N/A	4	2.42	4	2.42
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Black Hills Energy	Eastport, Idaho	0	N/A	3	1.54	1	1.58	4	1.55

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited CMS Gas Marketing	Noyes, Minnesota	0	N/A	3	1.98	34	2.17	37	2.15
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cabot Oil	Sumas, Washington	16	1.85	0	1.46	0	N/A	17	1.84
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Canwest Gas Supply	Sumas, Washington	0	N/A	2	1.46	0	N/A	2	1.46
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cenergy, Inc.	Sumas, Washington	201	1.85	157	1.46	176	1.16	534	1.51
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Central Hudson Gas & Electric	Waddington, NY	166	2.51	0	N/A	31	2.49	197	2.51
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cibola Corporation	Noyes, Minnesota	802	2.08	232	1.98	526	2.29	1559	2.14
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cibola Corporation	Port of Morgan, MT	0	N/A	0	N/A	846	1.83	846	1.83
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited City of Long Beach, CA	Eastport, Idaho	0	N/A	39	1.54	0	N/A	39	1.54
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited CoEnergy Trading Company	Noyes, Minnesota	10	2.08	1	1.98	7	2.17	17	2.11
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Coastal Gas Marketing Company	Eastport, Idaho	288	1.90	90	1.54	50	1.58	429	1.79
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Coastal Gas Marketing Company	Noyes, Minnesota	3393	2.08	6471	2.08	0	N/A	9864	2.08
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Coastal Gas Marketing Company	Sumas, Washington	0	N/A	0	N/A	1	1.16	1	1.16

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Coastal Gas Marketing Company	Waddington, NY	0	N/A	0	N/A	13	2.49	13	2.49
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited ConAgra Energy	Port of Morgan, MT	161	2.20	0	N/A	0	N/A	161	2.20
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Consolidated Edison	Waddington, NY	21	2.51	0	N/A	9	2.49	30	2.50
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Consumers Energy Company	Noyes, Minnesota	1023	2.08	689	1.98	806	2.17	2517	2.08
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Continental Natural Gas	Port of Morgan, MT	0	N/A	0	N/A	10	1.83	10	1.83
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cook Inlet	Eastport, Idaho	241	1.90	127	1.54	216	1.58	584	1.70
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cook Inlet	Noyes, Minnesota	4	2.08	0	N/A	2	2.17	6	2.11
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cook Inlet	Sumas, Washington	1	1.85	1	1.46	82	1.16	83	1.17
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Coral Redwood	Eastport, Idaho	47	1.90	59	1.54	19	1.58	125	1.68
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Detroit Edison Company	Noyes, Minnesota	0	N/A	6	1.98	98	2.17	105	2.16
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Duke Energy Trading & Marketing	Eastport, Idaho	0	N/A	0	N/A	70	1.58	70	1.58
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Duke Energy Trading & Marketing	Noyes, Minnesota	74	2.08	12	1.98	4	2.17	89	2.07

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Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Duke Energy Trading & Marketing	Port of Morgan, MT	155	2.20	0	N/A	306	1.83	461	1.95
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Duke Energy Trading & Marketing	Sumas, Washington	0	N/A	6	1.46	5	1.16	11	1.33
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Duke Energy Trading & Marketing	Waddington, NY	7	2.51	0	N/A	0	N/A	7	2.51
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited ERI Services, Inc.	Eastport, Idaho	160	1.90	72	1.54	5	1.58	237	1.78
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited ERI Services, Inc.	Noyes, Minnesota	0	N/A	31	1.98	36	1.98	67	1.98
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited ERI Services, Inc.	Sumas, Washington	0	N/A	79	1.46	0	N/A	79	1.46
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited El Paso Energy Marketing	Eastport, Idaho	0	N/A	0	N/A	2	1.58	2	1.58
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited El Paso Energy Marketing	Niagara Falls, NY	0	N/A	0	N/A	69	2.42	69	2.42
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited El Paso Energy Marketing	Noyes, Minnesota	0	N/A	53	1.98	0	N/A	53	1.98
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enron Capital & Trade Resources	Eastport, Idaho	182	1.90	14	1.54	171	1.58	367	1.74
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enron Capital & Trade Resources	Noyes, Minnesota	75	2.08	65	1.98	38	2.17	178	2.06
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enron Capital & Trade Resources	Sumas, Washington	0	N/A	1	1.46	0	N/A	1	1.46

SHORT-TERM SALES
YEAR: 1998 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enserch Energy Services, Inc.	Eastport, Idaho	111	1.90	50	1.54	49	1.58	211	1.74
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enserch Energy Services, Inc.	Waddington, NY	85	2.51	0	N/A	0	N/A	85	2.51
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enserco Energy, Inc.	Eastport, Idaho	14	1.90	5	1.54	16	1.58	35	1.71
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Ensource	Eastport, Idaho	87	1.90	0	N/A	0	N/A	87	1.90
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Farmland Industries	Port of Morgan, MT	0	N/A	350	1.97	0	N/A	350	1.97
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Fuel Imbalance	Eastport, Idaho	78	1.90	56	1.54	56	1.54	190	1.69
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Fuel Imbalance	Noyes, Minnesota	246	2.08	181	1.95	210	2.35	637	2.13
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Fuel Imbalance	Port of Morgan, MT	78	2.20	72	1.97	72	1.83	222	2.01
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Fuel Imbalance	Waddington, NY	8	2.51	0	2.25	3	2.49	11	2.50
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Holnam Inc.	Babb, Montana	176	1.41	84	1.20	139	1.48	398	1.39
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Howard Energy Company	Noyes, Minnesota	442	2.08	156	1.98	321	2.17	920	2.09
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited IGI Resources	Eastport, Idaho	169	1.90	99	1.54	98	1.58	366	1.72

SHORT-TERM SALES
YEAR: 1998 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	January		February		March		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Intercoast Trade & Resources	Noyes, Minnesota	30	2.08	0	N/A	0	N/A	30	2.08
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited J. Aaron Company	Sumas, Washington	201	1.85	157	1.46	176	1.16	534	1.51
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited KN Marketing L.P.	Babb, Montana	22	1.41	58	1.20	0	N/A	80	1.26
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited KN Marketing L.P.	Port of Morgan, MT	155	2.20	0	N/A	155	1.83	310	2.02
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Kaztex Energy Management	Noyes, Minnesota	24	2.08	0	N/A	5	2.17	30	2.10
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Kimball Trading Company, L.L.C.	Noyes, Minnesota	57	2.08	0	N/A	0	N/A	57	2.08
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Long Island Lighting Company	Waddington, NY	25	2.51	0	N/A	12	2.49	38	2.50
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Michigan Consolidated Gas Company	Noyes, Minnesota	1220	2.04	1094	1.76	1214	3.43	3528	2.43
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited MidAmerican Energy Company	Port of Morgan, MT	0	N/A	0	N/A	316	1.83	316	1.83
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Midcon Marketing Corporation	Port of Morgan, MT	0	N/A	140	1.97	0	N/A	140	1.97
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Milford Power, L.P.	Waddington, NY	0	N/A	10	2.25	37	2.49	47	2.44
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Minnegasco	Noyes, Minnesota	479	2.04	424	1.76	482	3.43	1384	2.44

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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	January		February		March		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Mock Resources	Eastport, Idaho	328	1.90	205	1.54	116	1.58	650	1.73
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Mock Resources	Noyes, Minnesota	0	N/A	0	N/A	27	2.17	27	2.17
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Mock Resources	Sumas, Washington	0	N/A	14	1.46	0	N/A	14	1.46
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Montana Resources	Babb, Montana	34	1.41	21	1.20	18	1.48	74	1.37
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited NESI Energy Marketing	Noyes, Minnesota	241	2.08	30	1.98	41	2.17	312	2.08
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited National Fuel Resources	Niagara Falls, NY	0	N/A	0	N/A	3	2.42	3	2.42
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited National Gas & Electric	Eastport, Idaho	184	1.90	54	1.54	0	N/A	238	1.82
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited National Gas & Electric	Noyes, Minnesota	0	N/A	0	N/A	13	2.17	13	2.17
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Natural Gas Clearinghouse	Eastport, Idaho	16	1.90	0	N/A	1	1.58	17	1.88
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Natural Gas Clearinghouse	Noyes, Minnesota	7	2.08	0	1.98	49	2.17	57	2.16
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Natural Gas Clearinghouse	Port of Morgan, MT	155	2.20	140	1.97	155	1.83	450	2.00
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited New Jersey Natural Gas	Waddington, NY	6	2.51	0	N/A	0	N/A	6	2.51

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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Noram Energy Services	Noyes, Minnesota	26	2.08	4	1.98	5	2.17	36	2.08
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Noram Energy Services	Port of Morgan, MT	868	2.20	354	1.97	403	1.83	1625	2.06
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited North American Resources Company	Babb, Montana	20	1.41	21	1.20	0	N/A	41	1.30
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Northern States Power Company	Noyes, Minnesota	80	2.04	71	1.76	81	3.43	232	2.44
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Northern States Power Company	Port of Morgan, MT	0	N/A	140	1.97	186	1.83	326	1.89
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Northshore Gas Company	Noyes, Minnesota	1082	2.08	979	1.98	1085	2.17	3146	2.08
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Northwest Natural Gas Company	Sumas, Washington	194	1.85	0	N/A	0	N/A	194	1.85
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Oxy, Inc.	Port of Morgan, MT	0	N/A	0	N/A	310	1.83	310	1.83
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited PG&E Energy Trading	Eastport, Idaho	58	1.90	32	1.54	48	1.58	137	1.71
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited PG&E Energy Trading	Noyes, Minnesota	132	2.08	54	1.98	77	2.17	263	2.09
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited PG&E Energy Trading	Port of Morgan, MT	0	N/A	838	1.97	0	N/A	838	1.97
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Pacific Gas & Electric Company	Eastport, Idaho	81	1.90	217	1.54	180	1.58	478	1.62

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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	January		February		March		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Pancanadian Energy Services	Eastport, Idaho	0	N/A	0	N/A	3	1.58	3	1.58
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Peoples Gas, Light, & Coke	Noyes, Minnesota	649	2.08	587	1.98	651	2.17	1888	2.08
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Portland General Electric Company	Sumas, Washington	0	N/A	79	1.46	2	1.16	81	1.45
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited ProEnergy	Port of Morgan, MT	310	2.20	280	1.97	310	1.83	900	2.00
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Public Service Gas & Electric	Eastport, Idaho	172	1.90	50	1.54	49	1.58	271	1.78
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Puget Sound Power & Light	Sumas, Washington	0	N/A	0	N/A	7	1.16	7	1.16
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Questar Energy Trading Co.	Eastport, Idaho	127	1.90	10	1.54	22	1.58	159	1.83
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Quick Trade	Noyes, Minnesota	16	2.08	86	1.98	10	2.17	112	2.01
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Rainbow Gas Company	Babb, Montana	0	N/A	0	N/A	25	1.48	25	1.48
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Rhone-Poulenc	Babb, Montana	15	1.41	5	1.20	3	1.48	23	1.37
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited SEMCO Energy Services	Noyes, Minnesota	50	2.08	16	1.98	27	2.17	94	2.09
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Sacramento Municipal Utility Dist.	Eastport, Idaho	213	1.90	124	1.54	92	1.58	429	1.73

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Importer Seller Purchaser / End User	Point of Entry	January		February		March		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited San Diego Gas & Electric Company	Eastport, Idaho	81	1.90	0	N/A	47	1.58	129	1.78
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Sempra Energy Trading Corp.	Eastport, Idaho	347	1.90	461	1.54	423	1.58	1230	1.66
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Sierra Pacific Power Company	Eastport, Idaho	86	1.90	1	1.54	0	N/A	87	1.90
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Sierra Pacific Power Company	Sumas, Washington	0	N/A	3	1.46	0	N/A	3	1.46
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Southern California Edison Company	Eastport, Idaho	124	1.90	4	1.54	147	1.58	275	1.72
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Southern California Edison Company	Sumas, Washington	0	N/A	0	N/A	92	1.16	92	1.16
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Southern Company Energy	Eastport, Idaho	0	N/A	0	N/A	54	1.58	54	1.58
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Southwest Gas Corporation	Eastport, Idaho	0	N/A	21	1.54	0	N/A	21	1.54
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Southwest Gas Corporation	Sumas, Washington	0	N/A	0	N/A	13	1.16	13	1.16
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Superior	Port of Morgan, MT	196	2.20	120	1.97	79	1.83	395	2.06
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Tenaska Marketing Ventures	Port of Morgan, MT	310	2.20	280	1.97	310	1.83	900	2.00
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Tenaska Marketing Ventures	Sumas, Washington	101	1.85	0	N/A	0	N/A	101	1.85

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Terra International	Port of Morgan, MT	500	2.20	452	1.97	500	1.83	1451	2.00
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Texaco Natural Gas	Eastport, Idaho	7	1.90	5	1.54	0	1.58	12	1.76
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Texaco Natural Gas	Sumas, Washington	0	N/A	98	1.46	109	1.16	207	1.30
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited TransCanada Gas Services	Noyes, Minnesota	123	2.08	60	1.98	82	2.17	265	2.09
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited U.S. Gas Transportation Inc.	Eastport, Idaho	93	1.90	103	1.54	33	1.58	229	1.69
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited U.S. Gas Transportation Inc.	Port of Morgan, MT	0	N/A	68	1.97	155	1.83	223	1.87
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited U.S. Gas Transportation Inc.	Sumas, Washington	6	1.85	0	1.85	37	1.16	43	1.25
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Union Pacific Fuels	Eastport, Idaho	0	N/A	3	1.54	0	N/A	3	1.54
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Union Pacific Fuels	Sumas, Washington	101	1.85	79	1.46	88	1.16	267	1.51
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Union Pacific Resources	Eastport, Idaho	0	N/A	1	1.54	101	1.58	102	1.58
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Union Pacific Resources	Port of Morgan, MT	0	N/A	0	N/A	158	1.83	158	1.83
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Union Pacific Resources	Sumas, Washington	0	N/A	82	1.46	0	N/A	82	1.46

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Utilicorp United	Noyes, Minnesota	169	2.05	125	1.81	152	3.07	445	2.33
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Utilicorp United	Port of Morgan, MT	230	2.20	0	N/A	0	N/A	230	2.20
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Virginia Power	Noyes, Minnesota	0	N/A	0	N/A	1	2.17	1	2.17
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited WPS Energy Services, Inc.	Noyes, Minnesota	62	2.08	0	N/A	0	N/A	62	2.08
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wascana Energy Marketing	Noyes, Minnesota	4	2.08	13	1.98	0	N/A	17	2.01
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Westcoast Gas Services (U.S.A.) Inc.	Noyes, Minnesota	86	2.08	53	1.98	0	N/A	139	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Westcoast Gas Services Inc.	Sumas, Washington	0	N/A	0	N/A	1	1.16	1	1.16
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Western Gas Resources	Babb, Montana	36	1.41	48	1.20	96	1.48	181	1.39
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Western Gas Resources	Eastport, Idaho	3	1.90	2	1.54	1	1.58	6	1.69
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Western Gas Resources	Noyes, Minnesota	10	2.08	0	1.98	0	N/A	10	2.08
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Western Gas Resources	Sumas, Washington	0	N/A	0	N/A	12	1.16	12	1.16
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wickford Energy Marketing Inc.	Eastport, Idaho	11	1.90	57	1.54	0	N/A	69	1.60

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wisconsin Electric	Noyes, Minnesota	18	2.08	0	N/A	42	2.17	60	2.14
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wisconsin Gas	Noyes, Minnesota	32	2.08	29	1.98	32	2.17	93	2.08
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wisconsin Public Service Corp.	Noyes, Minnesota	241	2.04	213	1.76	257	3.36	711	2.43
TRANSCO ENERGY MARKETING COMPANY CXY Marketing Enron Gas Marketing	Niagara Falls, NY	0	N/A	0	N/A	14	2.42	14	2.42
TRANSCO ENERGY MARKETING COMPANY Canadian Natural Resources Limited SEMCO Energy Services	Niagara Falls, NY	0	N/A	5	2.35	0	N/A	5	2.35
TRANSCO ENERGY MARKETING COMPANY CoEnergy Trading Company TransCanada Gas Services	Niagara Falls, NY	0	N/A	0	N/A	898	2.29	898	2.29
TRANSCO ENERGY MARKETING COMPANY Enron Gas Marketing Canada CXY Energy Marketing	Niagara Falls, NY	0	N/A	0	N/A	79	2.41	79	2.41
TRANSCO ENERGY MARKETING COMPANY Renaissance Energy Ltd. CXY Energy Marketing	Niagara Falls, NY	305	2.44	0	N/A	0	N/A	305	2.44
TRANSCO ENERGY MARKETING COMPANY Renaissance Energy Ltd. SEMCO Energy Services	Niagara Falls, NY	0	N/A	0	N/A	44	2.43	44	2.43
UNION PACIFIC FUELS, INC. PEMEX Union Pacific Fuels	Hidalgo, Texas	0	N/A	0	N/A	3	2.17	3	2.17
UNION PACIFIC FUELS, INC. Union Pacific Resources Company Union Pacific Fuels	Babb, Montana	0	N/A	0	N/A	35	1.33	35	1.33
UNION PACIFIC FUELS, INC. Union Pacific Resources Company Union Pacific Fuels	Eastport, Idaho	398	1.57	0	N/A	398	1.28	797	1.42

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Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
UNION PACIFIC FUELS, INC. Union Pacific Resources Company Union Pacific Fuels	Hidalgo, Texas	0	N/A	61	2.08	0	N/A	61	2.08
UNION PACIFIC FUELS, INC. Union Pacific Resources Company Union Pacific Fuels	Sumas, Washington	124	1.85	0	N/A	0	N/A	124	1.85
UNITED STATES GYPSUM COMPANY Coral Energy Canada Inc. United States Gypsum	Eastport, Idaho	72	1.33	65	1.33	69	1.38	207	1.35
UTILICORP UNITED INC. TransCanada Gas Services Limited Utilicorp United	Noyes, Minnesota	111	2.02	100	1.79	110	1.98	320	1.93
UTILICORP UNITED INC. TransCanada Gas Services Limited Utilicorp United	Warroad, Minnesota	17	1.61	16	1.32	14	1.55	47	1.50
VERMONT GAS SYSTEMS, INC. Enron Capital & Trade Resources Canada Vermont Gas Systems, Inc.	Highgate Spr., VT	75	2.18	51	1.51	86	1.60	212	1.78
VERMONT GAS SYSTEMS, INC. SEMCO Vermont Gas Systems, Inc.	Highgate Spr., VT	2	2.25	3	2.43	29	2.40	34	2.39
VERMONT GAS SYSTEMS, INC. TransCanada Gas Services Limited Vermont Gas Systems, Inc.	Highgate Spr., VT	0	N/A	33	1.25	68	1.31	102	1.29
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Cibola Corporation	Port of Morgan, MT	175	2.40	226	0.62	254	2.47	655	1.81
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. CoEnergy Trading Company	Noyes, Minnesota	306	2.47	0	N/A	0	N/A	306	2.47
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Colonial Energy, Inc.	Niagara Falls, NY	18	2.35	0	N/A	0	N/A	18	2.35
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Duke Energy Trading & Marketing	Eastport, Idaho	514	1.85	462	1.61	514	1.66	1491	1.71

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Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Duke Energy Trading & Marketing	Noyes, Minnesota	80	2.10	0	N/A	0	N/A	80	2.10
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. ERI Services, Inc.	Grand Island, NY	8	2.48	0	N/A	0	N/A	8	2.48
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. ERI Services, Inc.	Niagara Falls, NY	39	2.33	0	N/A	13	2.45	52	2.36
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. El Paso Energy Marketing	Niagara Falls, NY	372	2.35	36	2.32	504	2.44	912	2.40
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Enserch Energy Services, Inc.	Grand Island, NY	108	2.27	233	2.20	0	N/A	341	2.22
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Howard Energy Company	Grand Island, NY	0	N/A	13	2.26	0	N/A	13	2.26
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Howard Energy Company	Niagara Falls, NY	10	2.28	0	N/A	0	N/A	10	2.28
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Lehigh Portland Cement Company	Port of Morgan, MT	20	2.45	20	1.55	20	1.62	59	1.87
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Long Island Lighting Company	Waddington, NY	20	2.46	10	2.46	0	N/A	30	2.46
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Minnesota Corn Processors	Port of Morgan, MT	219	2.39	82	1.30	183	1.78	484	1.97
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. NESI Energy Marketing	Noyes, Minnesota	275	2.38	0	N/A	0	N/A	275	2.38
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. National Fuel Gas Distribution	Grand Island, NY	57	2.18	0	N/A	0	N/A	57	2.18

SHORT-TERM SALES
YEAR: 1998 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. National Fuel Gas Distribution	Niagara Falls, NY	47	2.27	2	2.41	0	N/A	49	2.28
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. National Fuel Gas Supply Corporation	Niagara Falls, NY	0	N/A	0	N/A	79	2.37	79	2.37
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Semptra Energy Trading Corp.	Waddington, NY	194	2.45	0	N/A	0	N/A	194	2.45
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Sierra Pacific Power Company	Eastport, Idaho	393	1.77	354	1.50	393	1.32	1140	1.53
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Tenaska Marketing Ventures	Port of Morgan, MT	304	1.84	275	0.62	304	1.94	883	1.50
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Texas-Ohio Gas, Inc.	Niagara Falls, NY	64	2.24	0	N/A	0	N/A	64	2.24
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. U.S. Energy Services	Port of Morgan, MT	78	2.45	0	N/A	0	N/A	78	2.45
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Wickford Energy Marketing Inc.	Niagara Falls, NY	4	2.21	0	N/A	15	2.35	19	2.32
WASHINGTON WATER POWER COMPANY Amoco Canada Petroleum Company Ltd. Washington Water Power Company	Eastport, Idaho	310	1.24	280	1.25	310	1.33	900	1.27
WASHINGTON WATER POWER COMPANY Avista Energy Inc. Washington Water Power Company	Eastport, Idaho	57	1.04	52	1.10	60	1.22	169	1.12
WASHINGTON WATER POWER COMPANY B.C. Gas Inc. Washington Water Power Company	Sumas, Washington	113	1.83	132	1.45	0	N/A	246	1.63
WASHINGTON WATER POWER COMPANY Duke Energy Marketing Canada Washington Water Power Company	Eastport, Idaho	0	N/A	0	N/A	314	1.23	314	1.23

SHORT-TERM SALES
YEAR: 1998 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
WASHINGTON WATER POWER COMPANY Enron Capital & Trade Resources Canada Washington Water Power Company	Eastport, Idaho	303	1.04	549	1.24	314	1.22	1167	1.18
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Potsdam College	Massena, New York	17	1.27	16	1.27	17	1.27	50	1.27
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. State University of New York	Massena, New York	8	1.42	7	1.42	8	1.42	23	1.42
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Westcoast Gas Svcs. (America), Inc.	Sumas, Washington	351	1.92	542	1.34	595	1.13	1488	1.39
WESTERN GAS RESOURCES, INC. Enron Capital & Trade Resources Canada Western Gas Resources	Waddington, NY	5	2.21	0	N/A	0	N/A	5	2.21
WESTERN GAS RESOURCES, INC. Western Gas Resources Howard Energy Company	Noyes, Minnesota	0	N/A	0	N/A	2	1.92	2	1.92
WISCONSIN PUBLIC SERVICE CORPORATION TransCanada Gas Services Limited Wisconsin Public Service Corp.	Noyes, Minnesota	248	1.72	223	1.76	246	1.91	717	1.80

SHORT-TERM EXPORTERS
Estimated Volumes (MMCF)

	<u>1997</u> <u>Jan.-Mar.</u>	<u>1997</u> <u>Apr.-Jun.</u>	<u>1997</u> <u>Jul.-Sep.</u>	<u>1997</u> <u>Oct.-Dec.</u>	<u>1998</u> <u>Jan.-Mar.</u>
AMOCO ENERGY TRADING CORPORATION	67	81	1026	144	441
ANADARKO TRADING COMPANY	154	0	506	152	175
BURLINGTON RESOURCES TRADING INC.	54	3	15	62	10
CENTRA GAS ONTARIO INC.	1729	1820	1230	1840	760
COASTAL GAS MARKETING COMPANY	0	181	274	706	1048
COENERGY TRADING COMPANY	3857	460	310	3210	2587
CONOCO INC.	1957	720	875	426	74
CONSUMERS' GAS COMPANY LIMITED	2012	2106	2218	59	0
COOK INLET ENERGY SUPPLY, L.P.	0	0	0	0	138
CORAL ENERGY RESOURCES, L.P.	0	544	740	68	274
COWEST ENERGY	33	0	0	0	0
DIST. DE GAS NATURAL DE MEXICALI	0	0	23	286	423
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C.	19	112	1738	484	1403
EL PASO ENERGY MARKETING COMPANY	320	504	418	418	10
ENRON CAPITAL & TRADE RESOURCES CORP.	399	1016	1627	1053	196
ERI SERVICES, INC.	0	0	0	753	1515
HOWARD ENERGY MARKETING, INC.	185	0	0	0	0
K N MARKETING, L.P.	145	619	1741	2402	1490
LOUIS DREYFUS ENERGY CORPORATION	233	330	0	0	0
MIDCON GAS SERVICES CORPORATION	105	0	0	0	0
NATURAL GAS CLEARINGHOUSE	442	501	226	720	2623
NESI ENERGY MARKETING, L.L.C.	0	0	779	458	462
NORAM ENERGY SERVICES, INC.	460	138	31	292	113
NORTH AMERICAN RESOURCES COMPANY	171	0	0	0	0
ONYX GAS MARKETING COMPANY, L.C.	0	69	229	100	26
PEMEX GAS	62	938	1842	872	273
PG&E TEXAS INDUSTRIAL ENERGY, L.P.	0	168	3780	461	61
PHILLIPS ALASKA/MARATHON OIL	104	0	0	0	0
PRODUCERS ENERGY MARKETING LLC	0	0	0	24	10
SEMPRA ENERGY TRADING CORPORATION	1900	2629	1282	2718	2733
TEJAS POWER CORPORATION	0	55	0	0	0
TENASKA MARKETING VENTURES	1422	373	701	1096	2464
TRISTAR GAS MARKETING COMPANY	683	1274	138	230	386
UNION GAS LIMITED	5998	5033	3685	5212	6243
UNION PACIFIC FUELS, INC.	0	0	67	110	300
VALERO GAS MARKETING, L.P.	11	86	10	97	0
WASCANA ENERGY MARKETING (U.S.) INC.	1857	0	0	0	0
WEST TEXAS GAS, INC.	358	248	215	389	388
WESTERN GAS RESOURCES, INC.	110	15	0	0	0
WICKFORD ENERGY MARKETING	0	0	0	23	0
WILLIAMS ENERGY SERVICES COMPANY	184	215	42	111	201
TOTALS	<u>25029</u>	<u>20236</u>	<u>25769</u>	<u>24978</u>	<u>26830</u>

PURCHASERS OF SHORT-TERM EXPORTS
Estimated Volumes Exported (MMCF)

	<u>1997</u> <u>Jan.-Mar.</u>	<u>1997</u> <u>Apr.-Jun.</u>	<u>1997</u> <u>Jul.-Sep.</u>	<u>1997</u> <u>Oct.-Dec.</u>	<u>1998</u> <u>Jan.-Mar.</u>
AIG Trading Corporation	313	0	0	0	0
Centra Gas Ontario Inc.	15	0	0	0	75
Cibola Canada	9	0	0	0	0
CoEnergy Trading Company	0	0	0	0	44
Consumers' Gas Company Limited	0	310	314	0	0
Cowest Energy	33	0	0	0	0
Distribuidora de Gas Natural de Mexicali	0	0	23	286	423
Duke Energy Trading & Marketing	0	0	0	87	75
Energy Source Inc.	459	0	0	0	0
Enron Gas Marketing Canada, Inc.	475	0	0	0	0
ERI Services Canada Ltd.	0	0	0	753	1515
Gaz Metropolitain	1822	150	310	1394	2125
Howard Energy Company	280	15	0	0	44
Kimball Energy Corporation	0	0	0	0	307
Kimball Trading Company, L.L.C.	0	0	0	1189	0
Midcon Marketing Corporation	0	0	0	0	44
PEMEX	5395	7800	15541	9328	11153
PG&E Energy Trading	0	0	0	510	75
SEMCO Energy Services	0	0	0	0	31
Terra Nitrogen	0	0	465	458	0
Tokyo Gas Co./Tokyo Electric Power Co.	104	0	0	0	0
Union Gas Limited	152	0	0	30	230
Various Alberta Customers	171	0	0	0	0
Various British Columbia Customers	0	0	0	18	0
Various Ontario Customers	13166	11961	9117	10925	10689
Wascana Energy Marketing	2009	0	0	0	0
Westcoast Gas Services Inc.	611	0	0	0	0
Wickford Energy Marketing Inc.	15	0	0	0	0
<u>Totals</u>	<u>25029</u>	<u>20236</u>	<u>25769</u>	<u>24978</u>	<u>26830</u>

SHORT-TERM SALES
YEAR: 1998 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller Purchaser / End User	Point of Exit	January		February		March		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
AMOCO ENERGY TRADING CORPORATION Amoco Energy Trading Corporation PEMEX	Clint, Texas	0	N/A	0	N/A	2	2.10	2	2.10
AMOCO ENERGY TRADING CORPORATION Amoco Energy Trading Corporation PEMEX	Douglas, Arizona	8	2.01	115	1.80	208	1.98	332	1.92
AMOCO ENERGY TRADING CORPORATION Amoco Energy Trading Corporation PEMEX	Hidalgo, Texas	0	N/A	0	N/A	108	2.08	108	2.08
ANADARKO TRADING COMPANY Anadarko Trading Company PEMEX	Hidalgo, Texas	83	2.03	0	N/A	93	2.12	175	2.08
BURLINGTON RESOURCES TRADING INC. Burlington Resources Trading Inc. PEMEX	Clint, Texas	0	N/A	0	N/A	10	2.09	10	2.09
CENTRA GAS ONTARIO INC. Amoco Energy Trading Corporation Various Ontario Customers	Detroit, Michigan	155	2.10	0	N/A	0	N/A	155	2.10
CENTRA GAS ONTARIO INC. Engage Energy US, L.P. Various Ontario Customers	Detroit, Michigan	155	3.32	0	N/A	155	2.12	310	2.72
CENTRA GAS ONTARIO INC. PG&E Energy Trading Various Ontario Customers	Detroit, Michigan	155	2.15	140	2.00	0	N/A	295	2.08
COASTAL GAS MARKETING COMPANY Coastal Gas Marketing Company PEMEX	Douglas, Arizona	0	N/A	114	1.75	0	N/A	114	1.75
COASTAL GAS MARKETING COMPANY Coastal Gas Marketing Company PEMEX	Hidalgo, Texas	23	2.06	0	N/A	10	2.14	33	2.08
COASTAL GAS MARKETING COMPANY Coastal Gas Marketing Company PEMEX	Penitas, Texas	475	1.97	40	1.96	386	2.10	901	2.03
COENERGY TRADING COMPANY CoEnergy Trading Company Gaz Metropolitain	Detroit, Michigan	0	N/A	0	N/A	930	2.38	930	2.38

SHORT-TERM SALES
YEAR: 1998 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of <u>Exit</u>	<u>January</u>		<u>February</u>		<u>March</u>		<u>Quarterly</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Total</u>	<u>Avg.</u>
COENERGY TRADING COMPANY CoEnergy Trading Company Gaz Metropolitan	St. Clair, Michigan	310	2.54	420	2.56	465	2.53	1195	2.54
COENERGY TRADING COMPANY CoEnergy Trading Company Kimball Energy Corporation	Detroit, Michigan	0	N/A	0	N/A	307	2.38	307	2.38
COENERGY TRADING COMPANY CoEnergy Trading Company Union Gas Limited	Detroit, Michigan	0	N/A	70	2.18	0	N/A	70	2.18
COENERGY TRADING COMPANY CoEnergy Trading Company Union Gas Limited	St. Clair, Michigan	85	2.54	0	N/A	0	N/A	85	2.54
CONOCO INC. Conoco Inc. PEMEX	Douglas, Arizona	19	1.92	0	N/A	1	2.12	19	1.93
CONOCO INC. Conoco Inc. PEMEX	Hidalgo, Texas	54	2.03	0	N/A	0	N/A	54	2.03
COOK INLET ENERGY SUPPLY, L.P. Cook Inlet Energy Supply PEMEX	Clint, Texas	0	N/A	0	N/A	116	2.09	116	2.09
COOK INLET ENERGY SUPPLY, L.P. Cook Inlet Energy Supply PEMEX	Douglas, Arizona	0	N/A	0	N/A	6	2.08	6	2.08
COOK INLET ENERGY SUPPLY, L.P. Cook Inlet Energy Supply PEMEX	Hidalgo, Texas	0	N/A	0	N/A	7	2.12	7	2.12
COOK INLET ENERGY SUPPLY, L.P. Cook Inlet Energy Supply PEMEX	Penitas, Texas	0	N/A	0	N/A	10	2.14	10	2.14
CORAL ENERGY RESOURCES, L.P. Various Suppliers PEMEX	Clint, Texas	0	N/A	231	2.04	0	N/A	231	2.04
CORAL ENERGY RESOURCES, L.P. Various Suppliers PEMEX	El Paso, Texas	0	N/A	23	2.04	0	N/A	23	2.04

SHORT-TERM SALES
YEAR: 1998 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of <u>Exit</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CORAL ENERGY RESOURCES, L.P. Various Suppliers PEMEX	Hidalgo, Texas	20	2.02	0	N/A	0	N/A	20	2.02
DIST. DE GAS NATURAL DE MEXICALI Engage Energy US, L.P. Distribuidora de Gas Natural de Mexicali	Calexico, California	160	2.68	125	2.42	139	2.59	423	2.57
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Trading and Marketing PEMEX	Clint, Texas	521	2.08	5	2.05	329	2.05	856	2.07
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Trading and Marketing PEMEX	Douglas, Arizona	28	2.03	104	1.98	65	1.98	197	1.99
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Trading and Marketing PEMEX	El Paso, Texas	15	1.80	21	2.05	0	N/A	35	1.95
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Trading and Marketing PEMEX	Hidalgo, Texas	153	2.11	0	N/A	162	2.07	315	2.09
EL PASO ENERGY MARKETING COMPANY El Paso Energy Marketing Company PEMEX	Clint, Texas	0	N/A	2	2.03	4	2.18	6	2.13
EL PASO ENERGY MARKETING COMPANY El Paso Energy Marketing Company PEMEX	El Paso, Texas	0	N/A	4	2.10	0	N/A	4	2.10
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources PEMEX	Clint, Texas	0	N/A	0	N/A	16	2.09	16	2.09
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources PEMEX	Douglas, Arizona	21	1.92	0	N/A	0	N/A	21	1.92
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources PEMEX	Hidalgo, Texas	85	2.01	0	N/A	75	2.14	160	2.07
ERI SERVICES, INC. ERI Services, Inc. ERI Services Canada Ltd.	St. Clair, Michigan	548	2.21	416	1.95	551	2.32	1515	2.18

SHORT-TERM SALES
YEAR: 1998 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of Exit	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
K N MARKETING, L.P. K N Marketing, L.P. PEMEX	El Paso, Texas	387	2.07	452	2.21	651	2.24	1490	2.19
NATURAL GAS CLEARINGHOUSE Natural Gas Clearinghouse PEMEX	Clint, Texas	815	2.05	417	1.86	1336	2.05	2568	2.02
NATURAL GAS CLEARINGHOUSE Natural Gas Clearinghouse PEMEX	Douglas, Arizona	17	2.07	0	N/A	0	N/A	17	2.07
NATURAL GAS CLEARINGHOUSE Natural Gas Clearinghouse PEMEX	El Paso, Texas	0	N/A	14	1.85	16	2.04	29	1.95
NATURAL GAS CLEARINGHOUSE Natural Gas Clearinghouse PEMEX	Penitas, Texas	8	2.11	0	N/A	0	N/A	8	2.11
NESI ENERGY MARKETING, L.L.C. NESI Centra Gas Ontario Inc.	Detroit, Michigan	0	N/A	31	2.37	44	2.48	75	2.43
NESI ENERGY MARKETING, L.L.C. NESI CoEnergy Trading Company	Detroit, Michigan	0	N/A	0	N/A	44	2.48	44	2.48
NESI ENERGY MARKETING, L.L.C. NESI Duke Energy Trading & Marketing	Detroit, Michigan	0	N/A	31	2.37	44	2.48	75	2.43
NESI ENERGY MARKETING, L.L.C. NESI Howard Energy Company	Detroit, Michigan	0	N/A	0	N/A	44	2.48	44	2.48
NESI ENERGY MARKETING, L.L.C. NESI Midcon Marketing Corporation	Detroit, Michigan	0	N/A	0	N/A	44	2.48	44	2.48
NESI ENERGY MARKETING, L.L.C. NESI PG&E Energy Trading	Detroit, Michigan	0	N/A	31	2.37	44	2.48	75	2.43
NESI ENERGY MARKETING, L.L.C. NESI SEMCO Energy Services	Detroit, Michigan	0	N/A	31	2.37	0	N/A	31	2.37

SHORT-TERM SALES
YEAR: 1998 Quarter: One
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Exporter Seller <u>Purchaser / End User</u>	Point of <u>Exit</u>	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NESI ENERGY MARKETING, L.L.C. NESI Union Gas Limited	Detroit, Michigan	0	N/A	31	2.37	44	2.48	75	2.43
NORAM ENERGY SERVICES, INC. Noram Energy Services PEMEX	El Paso, Texas	16	2.11	5	2.01	0	N/A	21	2.09
NORAM ENERGY SERVICES, INC. Noram Energy Services PEMEX	Hidalgo, Texas	7	2.07	0	N/A	86	2.16	92	2.16
ONYX GAS MARKETING COMPANY, L.C. Onyx Gas Marketing Company PEMEX	Hidalgo, Texas	21	2.02	0	N/A	5	2.17	26	2.05
PEMEX GAS CNG Producing Company PEMEX	Hidalgo, Texas	5	1.95	0	N/A	0	N/A	5	1.95
PEMEX GAS Corpus Christi Gas Marketing, L.P. PEMEX	Hidalgo, Texas	15	2.00	0	N/A	0	N/A	15	2.00
PEMEX GAS Koch Gas Services PEMEX	Clint, Texas	0	N/A	125	1.83	20	2.10	145	1.87
PEMEX GAS Koch Gas Services PEMEX	El Paso, Texas	0	N/A	5	1.97	0	N/A	5	1.97
PEMEX GAS PNM Marketing PEMEX	Clint, Texas	0	N/A	0	N/A	10	2.13	10	2.13
PEMEX GAS PNM Marketing PEMEX	Douglas, Arizona	9	1.97	0	N/A	0	N/A	9	1.97
PEMEX GAS PNM Marketing PEMEX	El Paso, Texas	0	N/A	36	2.04	0	N/A	36	2.04
PEMEX GAS PNM Marketing PEMEX	Hidalgo, Texas	0	N/A	30	2.18	0	N/A	30	2.18

SHORT-TERM SALES
YEAR: 1998 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller Purchaser / End User	Point of Exit	January		February		March		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
PEMEX GAS Texaco Gas Marketing Inc. PEMEX	El Paso, Texas	0	N/A	19	2.02	0	N/A	19	2.02
PG&E TEXAS INDUSTRIAL ENERGY, L.P. PG&E Texas Industrial Energy, L.P. PEMEX	Hidalgo, Texas	61	2.00	0	N/A	0	N/A	61	2.00
PRODUCERS ENERGY MARKETING LLC ProEnergy PEMEX	Hidalgo, Texas	0	N/A	10	2.97	0	N/A	10	2.97
SEMPRA ENERGY TRADING CORPORATION AIG Trading Corporation PEMEX	Clint, Texas	808	2.14	0	N/A	0	N/A	808	2.14
SEMPRA ENERGY TRADING CORPORATION AIG Trading Corporation Various Ontario Customers	St. Clair, Michigan	507	1.78	0	N/A	715	2.45	1222	2.17
SEMPRA ENERGY TRADING CORPORATION Semptra Energy Trading PEMEX	Clint, Texas	0	N/A	703	2.15	0	N/A	703	2.15
TENASKA MARKETING VENTURES Tenaska Marketing Ventures Various Ontario Customers	St. Clair, Michigan	497	2.35	571	1.90	1396	2.14	2464	2.13
TRISTAR GAS MARKETING COMPANY Tristar Gas Marketing Company PEMEX	Clint, Texas	0	N/A	6	1.94	142	2.13	148	2.12
TRISTAR GAS MARKETING COMPANY Tristar Gas Marketing Company PEMEX	Douglas, Arizona	200	2.03	0	N/A	0	N/A	200	2.03
TRISTAR GAS MARKETING COMPANY Tristar Gas Marketing Company PEMEX	El Paso, Texas	0	N/A	27	1.94	11	2.13	38	1.99
UNION GAS LIMITED Amoco Energy Trading Corporation Various Ontario Customers	Detroit, Michigan	785	2.89	280	2.17	310	2.14	1375	2.57
UNION GAS LIMITED Anadarko Trading Company Various Ontario Customers	Detroit, Michigan	155	2.81	140	2.10	155	2.07	450	2.33

SHORT-TERM SALES
YEAR: 1998 Quarter: One
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of Exit	January		February		March		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
UNION GAS LIMITED CNG Energy Various Ontario Customers	Detroit, Michigan	0	N/A	0	N/A	310	2.10	310	2.10
UNION GAS LIMITED Engage Energy US, L.P. Various Ontario Customers	Detroit, Michigan	155	3.31	420	2.09	155	2.12	730	2.35
UNION GAS LIMITED Natural Gas Clearinghouse Various Ontario Customers	Detroit, Michigan	309	3.96	0	N/A	511	1.60	821	2.49
UNION GAS LIMITED Natural Gas Clearinghouse Various Ontario Customers	St. Clair, Michigan	0	N/A	462	1.89	0	N/A	462	1.89
UNION GAS LIMITED PG&E Energy Trading Various Ontario Customers	Detroit, Michigan	620	2.20	700	2.14	775	2.15	2095	2.16
UNION PACIFIC FUELS, INC. Union Pacific Fuels PEMEX	El Paso, Texas	0	N/A	295	1.83	0	N/A	295	1.83
UNION PACIFIC FUELS, INC. Union Pacific Fuels PEMEX	Hidalgo, Texas	5	2.00	0	N/A	0	N/A	5	2.00
WEST TEXAS GAS, INC. West Texas Gas, Inc. PEMEX	Eagle Pass, Texas	140	2.34	124	2.13	124	2.36	388	2.28
WILLIAMS ENERGY SERVICES COMPANY Williams Energy Services Company PEMEX	Douglas, Arizona	78	1.96	67	2.05	56	2.07	201	2.02