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Bibliography, Geophysical Data Locations, And Well Core Listings For The Mississippi
Interior Salt Basin

By
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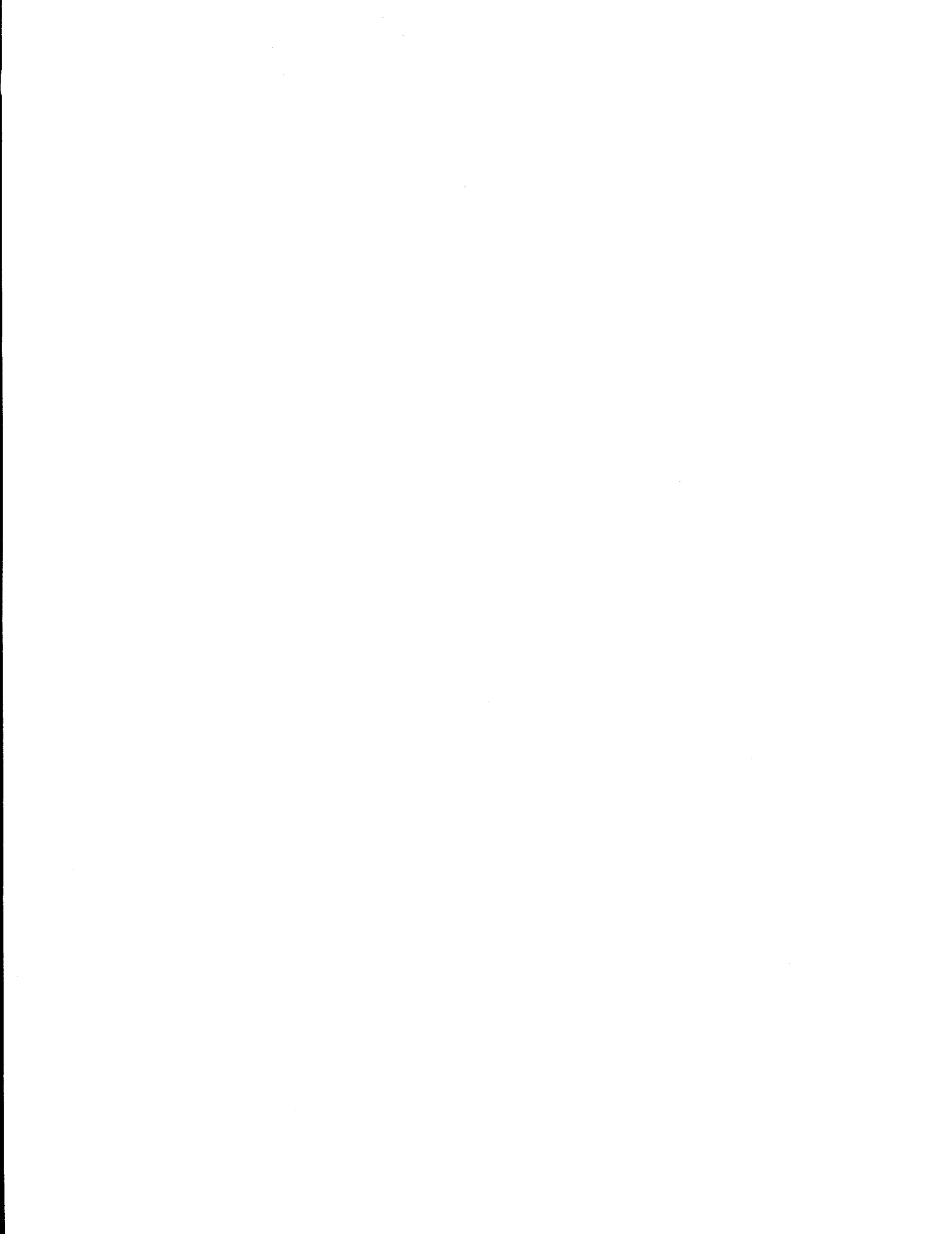
Introduction

The Northeastern Gulf of Mexico remains an underexplored region containing numerous sedimentary basins with a host of siliciclastic and carbonate formations having a high potential for hydrocarbon accumulations. To date, however, comprehensive basin analysis and petroleum system modeling studies have not been performed on any of the basins in this region. Of these basins, the Mississippi Interior Salt Basin has been selected for study because it is the most petroliferous basin in the Northeastern Gulf of Mexico and continues to have substantial potential for new reservoirs in Jurassic and Cretaceous strata.

In addition, in the Northeastern Gulf of Mexico, small- and medium-size companies are drilling the majority of the exploration wells. These companies do not have the resources to perform basin analysis or petroleum system modeling research studies nor do they have the resources to undertake elaborate information searches through the volumes of publicly available data at the universities, geological surveys, and regulatory agencies in the region.

The Advanced Geologic Basin Analysis Program of the U.S. Department of Energy provides an avenue for studying and evaluating sedimentary basins. This program is designed to improve the efficiency of the discovery of the nation's remaining undiscovered oil resources by providing improved access to information available in the public domain and by increasing the amount of public information on domestic basins.

This report provides the information obtained from Year 1 of this study of the Mississippi Interior Salt Basin. The work during Year 1 focused on inventorying the data files and records of the major information repositories in the Northeastern Gulf of Mexico and making these inventories easily accessible in an electronic format. The report achieves the main objective of Year 1 of the project by providing improved access to the information available in the public domain for the Mississippi Interior Salt Basin and thereby increasing the amount of public data available on domestic basins.



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Listing of Well Data, Cores and Samples - Alabama

The core repository of the State Oil and Gas Board of Alabama contains well data and samples of value for basin analysis in the Alabama Gulf Coastal Plain. This data is available for research and analysis to the public. This summary describes the table listing available well samples. The attached listing is organized first by well permit number. Additional data can be downloaded on the internet at <http://ogbweb.gsa.tuscaloosa.al.us/> or <http://gsa.tuscaloosa.al.us/>.

Data in the listing given below are organized in columns as follows:

Permit:	Well permit number of the State Oil and Gas Board.
Field:	Name of the oil or gas field.
Latitude:	coordinate location of well.
Longitude:	coordinate location of well.
Mudlog:	TRUE if mudlog analysis/cuttings for well on file with State Oil and Gas Board.
Cores:	TRUE if core samples from well filed with State Oil and Gas Board.
Cuttings:	TRUE if washed cuttings from well filed with State Oil and Gas Board.
Core_anal:	TRUE if core analysis for well on file with State Oil and Gas Board.
Prod_data:	TRUE if production data for well on file with State Oil and Gas Board.

PERMIT	FIELD	LATITUDE	LONGITUDE	MUDLOG	CORES	CUTTINGS	CORE_ANAL	PROD_DATA
1000	CITRONELLE-OIL	31.08289	-88.20818					TRUE
1001	CITRONELLE-OIL	31.05778	-88.22963					TRUE
1001-WI-84-1B	CITRONELLE-OIL	31.05778	-88.22963					TRUE
1002	CITRONELLE-OIL	31.06101	-88.22535					TRUE
1004	CITRONELLE-OIL							TRUE
1005	SOUTH CARLTON-OIL	31.23197	-87.86351					TRUE
1008	CITRONELLE-OIL	31.07625	-88.26765					TRUE
1008-WI-95-9	CITRONELLE-OIL	31.07625	-88.26765					TRUE
10086	NORTH WALLERS CREEK-OIL	31.33819	-87.59272	TRUE				TRUE
1009	CITRONELLE-OIL	31.07237	-88.26338					TRUE
1009-WI-93-5	CITRONELLE-OIL	31.07237	-88.26338					TRUE
1013	CITRONELLE-OIL	31.08359	-88.27219					TRUE
1013-WI-93-6	CITRONELLE-OIL	31.08359	-88.27219					TRUE
1014	CITRONELLE-OIL	31.07957	-88.20883					TRUE
1015	CITRONELLE-OIL	31.10889	-88.28121					TRUE
1015-WI-85-1	CITRONELLE-OIL	31.05388	-88.1995			TRUE		TRUE
1016	CITRONELLE-OIL	31.06849	-88.23784					TRUE
1017	CITRONELLE-OIL	31.06849	-88.23784					TRUE
1017-WI-89-17	CITRONELLE-OIL	31.0978	-88.27251					TRUE
1018	CITRONELLE-OIL	31.10892	-88.27674					TRUE
1019	CITRONELLE-OIL	31.0575	-88.19576					TRUE
1020	CITRONELLE-OIL	31.0575	-88.19576					TRUE
1020-WI-95-6	CITRONELLE-OIL	31.22928	-87.86019					TRUE
1021	SOUTH CARLTON-OIL	31.89476	-88.25158	TRUE	TRUE			TRUE
10215	CHAPPELL HILL-OIL	31.23654	-87.86018					TRUE
1023	SOUTH CARLTON-OIL	31.11224	-88.21298					TRUE
1024	CITRONELLE-OIL	31.11224	-88.21298					TRUE
1024-WI-85-6	CITRONELLE-OIL	31.06562	-88.23865	TRUE	TRUE			TRUE
10241	CITRONELLE-OIL	31.05067	-88.21276					TRUE
1025	CITRONELLE-OIL	31.05067	-88.21276					TRUE
1025-WI-82-41	CITRONELLE-OIL	31.0505	-88.22562					TRUE
1026	CITRONELLE-OIL							TRUE

PERMIT	FIELD	LATITUDE	LONGITUDE	MUDLOG	CORES	CUTTINGS	CORE_ANAL	PROD_DATA
1026-WI-82-42	CITRONELLE-OIL	31.0505	-88.22562					TRUE
1027	CITRONELLE-OIL	31.11269	-88.21115					TRUE
1028	CITRONELLE-OIL	31.10842	-88.21221					TRUE
1029	CITRONELLE-OIL	31.10544	-88.21262					TRUE
1029-WI-87-2	CITRONELLE-OIL	31.10544	-88.21262					TRUE
1030	CITRONELLE-OIL	31.10197	-88.21758					TRUE
1031	CITRONELLE-OIL	31.10245	-88.21261					TRUE
1031-WI-82-43	CITRONELLE-OIL	31.10245	-88.21261					TRUE
1032	CITRONELLE-OIL	31.06074	-88.1954					TRUE
1033	CITRONELLE-OIL	31.06131	-88.25536	TRUE	TRUE			TRUE
10361	HATTER'S POND-GAS			TRUE	TRUE			TRUE
10368	COPELAND-GAS							TRUE
1037	CITRONELLE-OIL	31.08248	-88.26392					TRUE
1041	CITRONELLE-OIL	31.07237	-88.25079					TRUE
1042	CITRONELLE-OIL	31.04651	-88.22184					TRUE
1044	CITRONELLE-OIL	31.06522	-88.20824					TRUE
10453	HATTER'S POND-GAS							TRUE
1046	CITRONELLE-OIL	31.07222	-88.26729					TRUE
1046-WI-82-44	CITRONELLE-OIL	31.07222	-88.26729					TRUE
1047	CITRONELLE-OIL	31.04311	-88.21252					TRUE
1048	CITRONELLE-OIL	31.05366	-88.1956					TRUE
1048-WI-82-45	CITRONELLE-OIL	31.05366	-88.1956					TRUE
1049	CITRONELLE-OIL	31.04679	-88.2087	TRUE	TRUE		TRUE	TRUE
10500	CHUNCHULA-GAS			TRUE	TRUE			TRUE
10500-GI-96-1	CHUNCHULA-GAS							TRUE
1051	CITRONELLE-OIL	31.05082	-88.23351					TRUE
1051-WI-91-5	CITRONELLE-OIL	31.05082	-88.23351					TRUE
1055	CITRONELLE-OIL	31.076	-88.25911					TRUE
1057	CITRONELLE-OIL	31.06885	-88.19933					TRUE
1058	CITRONELLE-OIL	31.07933	-88.21289					TRUE
1059	CITRONELLE-OIL	31.05413	-88.19138	TRUE	TRUE		TRUE	TRUE
10603	LITTLE RIVER-OIL							

PERMIT	FIELD	LATITUDE	LONGITUDE	MUDLOG	CORES	CUTTINGS	CORE_ANAL	PROD_DATA
1061	CITRONELLE-OIL	31.05807	-88.24219					TRUE
1061-WI-82-46	CITRONELLE-OIL	31.05807	-88.24219					TRUE
1062	CITRONELLE-OIL	31.04671	-88.23835	TRUE				TRUE
10626	HATTER'S POND-GAS							TRUE
1063	CITRONELLE-OIL	31.09418	-88.22081	TRUE			TRUE	
10630	CHUNCHULA-GAS			TRUE	TRUE		TRUE	
10630-B	CHUNCHULA-GAS							
1064	CITRONELLE-OIL	31.09848	-88.22115					TRUE
1065	CITRONELLE-OIL	31.08662	-88.22131					TRUE
10669	HATTER'S POND-GAS			TRUE				TRUE
1067	CITRONELLE-OIL	31.09431	-88.21742	TRUE	TRUE			TRUE
1068	CITRONELLE-OIL	31.06162	-88.25121					TRUE
1068-WI-94-3	CITRONELLE-OIL	31.06162	-88.25121					TRUE
1069	CITRONELLE-OIL	31.11623	-88.28926					TRUE
1069-WI-82-47	CITRONELLE-OIL	31.11623	-88.28926					TRUE
1070	CITRONELLE-OIL	31.10179	-88.20415					TRUE
1072	CITRONELLE-OIL	31.09836	-88.21684					TRUE
1073	CITRONELLE-OIL	31.09829	-88.21218					TRUE
1074	CITRONELLE-OIL	31.08679	-88.21681					TRUE
1075	CITRONELLE-OIL	31.06887	-88.19511					TRUE
1076	CITRONELLE-OIL	31.05801	-88.25066			TRUE		TRUE
1078	CITRONELLE-OIL							TRUE
1079	CITRONELLE-OIL	31.0687	-88.25951					TRUE
1079-WI-85-2	CITRONELLE-OIL	31.0687	-88.25951					TRUE
1080-A	CITRONELLE-OIL	31.06521	-88.25996					TRUE
1081	CITRONELLE-OIL	31.1054	-88.20464					TRUE
1083	CITRONELLE-OIL	31.05047	-88.19558			TRUE		TRUE
1084	CITRONELLE-OIL					TRUE		TRUE
1084-WI-66-1	CITRONELLE-OIL					TRUE		TRUE
1085	CITRONELLE-OIL	31.09479	-88.2087		TRUE		TRUE	TRUE
1086	CITRONELLE-OIL	31.0505	-88.23842					TRUE
1088	CITRONELLE-OIL	31.11635	-88.2851					TRUE

PERMIT	FIELD	LATITUDE	LONGITUDE	MUDLOG	CORES	CUTTINGS	CORE_ANAL	PROD_DATA
1089	CITRONELLE-OIL	31.09403	-88.27621			TRUE		TRUE
1090	CITRONELLE-OIL	31.09391	-88.27234			TRUE		TRUE
1090-WI-92-6	CITRONELLE-OIL	31.09391	-88.27234					
1091	CITRONELLE-OIL	31.08356	-88.19984			TRUE		TRUE
1092	CITRONELLE-OIL	31.11273	-88.28491			TRUE		TRUE
1094	CITRONELLE-OIL	31.05075	-88.19173	TRUE	TRUE			TRUE
10942	CHUNCHULA-GAS							
1096	CITRONELLE-OIL	31.0687	-88.26803					TRUE
1098	CITRONELLE-OIL	31.05416	-88.23356					TRUE
11007	HATTER'S POND-GAS							TRUE
11031	HUBBARD'S LANDING-OIL							
1106	CITRONELLE-OIL	31.0799	-88.19975					TRUE
1107	CITRONELLE-OIL	31.08301	-88.26831					TRUE
1108	CITRONELLE-OIL	31.12363	-88.25525					TRUE
1109	CITRONELLE-OIL	31.04678	-88.21667					TRUE
11118	HATTER'S POND-GAS							
1112	CITRONELLE-OIL	31.07582	-88.19959					TRUE
1114	CITRONELLE-OIL	31.05416	-88.23006					TRUE
1115	CITRONELLE-OIL	31.06126	-88.18279					TRUE
1116	CITRONELLE-OIL	31.07224	-88.1996					TRUE
1117	CITRONELLE-OIL	31.04337	-88.23801					TRUE
1119	CITRONELLE-OIL	31.07505	-88.19545					TRUE
1120	CITRONELLE-OIL	31.07209	-88.19521			TRUE		TRUE
1121	CITRONELLE-OIL	31.1307	-88.24663					
1121-A	CITRONELLE-OIL	31.13087	-88.24663		TRUE			TRUE
1122	CITRONELLE-OIL	31.05441	-88.24708					TRUE
1122-WI-96-7	CITRONELLE-OIL	31.05441	-88.24708					
1123	CITRONELLE-OIL	31.0509	-88.24679					TRUE
1125	CITRONELLE-OIL	31.04678	-88.20409					TRUE
1126	CITRONELLE-OIL	31.06519	-88.18172					TRUE
1126-SWD-92-3	CITRONELLE-OIL	31.06519	-88.18172					TRUE
1126-WI-75-2	CITRONELLE-OIL	31.06519	-88.18172					

PERMIT	FIELD	LATITUDE	LONGITUDE	MUDLOG	CORES	CUTTINGS	CORE_ANAL	PROD_DATA
1127	CITRONELLE-OIL	31.05788	-88.18229					TRUE
1128	CITRONELLE-OIL	31.08325	-88.19495					TRUE
1129	CITRONELLE-OIL	31.07608	-88.19546					TRUE
1130	CITRONELLE-OIL	31.12365	-88.25948					TRUE
1131	CITRONELLE-OIL	31.08686	-88.20715					TRUE
1131-SWD-87-1	CITRONELLE-OIL	31.08686	-88.20715					TRUE
1132	CITRONELLE-OIL	31.0686	-88.18743					TRUE
1132-WI-69-2	CITRONELLE-OIL	31.0686	-88.18743					TRUE
1133	CITRONELLE-OIL	31.04314	-88.20825					TRUE
1135	CITRONELLE-OIL	31.06873	-88.27257					TRUE
1136	CITRONELLE-OIL	31.05042	-88.25957					TRUE
1137	CITRONELLE-OIL	31.09412	-88.20365			TRUE		TRUE
1137-WI-91-2	CITRONELLE-OIL	31.09412	-88.20365			TRUE		TRUE
1138	CITRONELLE-OIL	31.07591	-88.19118			TRUE		TRUE
1138-WI-71-1	CITRONELLE-OIL	31.07591	-88.19118			TRUE		TRUE
1139	CITRONELLE-OIL	31.07878	-88.19118			TRUE		TRUE
1140	CITRONELLE-OIL	31.0693	-88.18656			TRUE		TRUE
1141	CITRONELLE-OIL	31.04335	-88.23412			TRUE		TRUE
1142	CITRONELLE-OIL	31.08325	-88.19196			TRUE		TRUE
1143	CITRONELLE-OIL	31.07225	-88.19118			TRUE		TRUE
1143-WI-64-1	CITRONELLE-OIL	31.07225	-88.19118			TRUE		TRUE
1144	CITRONELLE-OIL	31.09428	-88.28515			TRUE		TRUE
1145	CITRONELLE-OIL	31.05769	-88.25443			TRUE		TRUE
1145-WI-96-6	CITRONELLE-OIL	31.05769	-88.25443			TRUE		TRUE
1146	CITRONELLE-OIL	31.1016	-88.19935			TRUE		TRUE
1146-SWD-STAFF-1977	CITRONELLE-OIL	31.1016	-88.19935			TRUE		TRUE
1147	CITRONELLE-OIL	31.08647	-88.19955			TRUE		TRUE
1149	CITRONELLE-OIL	31.09049	-88.2001			TRUE	TRUE	TRUE
1150	CITRONELLE-OIL	31.09052	-88.1954			TRUE	TRUE	TRUE
1151	CITRONELLE-OIL	31.09435	-88.20008			TRUE	TRUE	TRUE
1155	CITRONELLE-OIL	31.05409	-88.25054			TRUE		TRUE
1156	CITRONELLE-OIL	31.05022	31.05022			TRUE		TRUE

PERMIT	FIELD	LATITUDE	LONGITUDE	MUDLOG	CORES	CUTTINGS	CORE_ANAL	PROD_DATA
1156-WI-82-48	CITRONELLE-OIL	31.05022	31.05022			TRUE		TRUE
1157	CITRONELLE-OIL	31.07994	-88.2683			TRUE		TRUE
1158	CITRONELLE-OIL	31.05414	-88.24255			TRUE		TRUE
1161	CITRONELLE-OIL	31.06533	-88.17842			TRUE		TRUE
1162	CITRONELLE-OIL	31.12366	-88.26327			TRUE		TRUE
1164	CITRONELLE-OIL	31.09053	-88.2722			TRUE		TRUE
1165	CITRONELLE-OIL	31.09056	-88.27672			TRUE		TRUE
1165-WI-82-49	CITRONELLE-OIL	31.09056	-88.27672			TRUE		TRUE
1166	CITRONELLE-OIL	31.08693	-88.27672			TRUE		TRUE
1169	CITRONELLE-OIL	31.07825	-88.18782			TRUE		TRUE
1170	CITRONELLE-OIL	31.07227	-88.18793			TRUE		TRUE
1172	CITRONELLE-OIL	31.08045	-88.18692			TRUE		TRUE
1174	CITRONELLE-OIL	31.08309	-88.2126			TRUE		TRUE
1176	CITRONELLE-OIL	31.0683	-88.18746			TRUE		TRUE
1177	CITRONELLE-OIL	31.06535	-88.26768			TRUE		TRUE
1178	CITRONELLE-OIL	31.08288	-88.22126			TRUE	TRUE	TRUE
1179	CITRONELLE-OIL	31.08321	-88.21682			TRUE		TRUE
1180	CITRONELLE-OIL	31.0575	-88.24705			TRUE		TRUE
1181	CITRONELLE-OIL	30.99899	-88.19517			TRUE		TRUE
1182	CITRONELLE-OIL	31.06938	-88.17793			TRUE		TRUE
1186	CITRONELLE-OIL	31.11969	-88.25976			TRUE		TRUE
1187	CITRONELLE-OIL	31.11594	-88.25935			TRUE		TRUE
1187-WI-91-6	CITRONELLE-OIL	31.11594	-88.25935			TRUE		TRUE
1187-WI-95-4	CITRONELLE-OIL	31.11594	-88.25935			TRUE		TRUE
1188	CITRONELLE-OIL	31.11589	-88.25539			TRUE		TRUE
1189	CITRONELLE-OIL	31.06143	-88.17843			TRUE		TRUE
1190	CITRONELLE-OIL	31.06491	-88.19121			TRUE		TRUE
1191	CITRONELLE-OIL	31.06492	-88.18693			TRUE		TRUE
1192	CITRONELLE-OIL	31.10513	-88.28522			TRUE		TRUE
1194	CITRONELLE-OIL	31.0983	-88.17885			TRUE		TRUE
1195	CITRONELLE-OIL	31.07228	-88.18285			TRUE		TRUE
1197	CITRONELLE-OIL	31.11952	-88.22539			TRUE		TRUE

PERMIT	FIELD	LATITUDE	LONGITUDE	MUDLOG	CORES	CUTTINGS	CORE_ANAL	PROD_DATA
1197-WI-89-6	CITRONELLE-OIL	31.11952	-88.22539			TRUE		TRUE
1201	CITRONELLE-OIL	31.06487	-88.17386			TRUE		TRUE
1202	CITRONELLE-OIL	31.07966	-88.18338			TRUE		TRUE
1204	CITRONELLE-OIL	31.08665	-88.19114			TRUE		TRUE
1205	CITRONELLE-OIL	31.03563	-88.21255			TRUE		TRUE
1206	CITRONELLE-OIL	31.11954	-88.21679			TRUE		TRUE
1207	CITRONELLE-OIL	31.11591	-88.21688			TRUE		TRUE
1207-WI-82-50	CITRONELLE-OIL	31.11591	-88.21688			TRUE		TRUE
1208	CITRONELLE-OIL	31.11606	-88.21263			TRUE		TRUE
1209	CITRONELLE-OIL	31.11962	-88.22084			TRUE		TRUE
1210	CITRONELLE-OIL	31.09452	-88.19123			TRUE		TRUE
1211	CITRONELLE-OIL	31.06861	-88.17388			TRUE		TRUE
1212	CITRONELLE-OIL	31.07589	-88.18336			TRUE		TRUE
1213	CITRONELLE-OIL	31.06106	-88.17384			TRUE		TRUE
1214	CITRONELLE-OIL	31.12337	-88.22083			TRUE		TRUE
1215	CITRONELLE-OIL	31.12338	-88.21691			TRUE		TRUE
1216	CITRONELLE-OIL	31.09089	-88.26811			TRUE		TRUE
1216-WI-96-1	CITRONELLE-OIL	31.09089	-88.26811			TRUE		TRUE
1217	CITRONELLE-OIL	31.09044	-88.20839			TRUE		TRUE
1217-WI-91-3	CITRONELLE-OIL	31.09044	-88.20839			TRUE		TRUE
1218	CITRONELLE-OIL	31.11231	-88.19981			TRUE		TRUE
1220	CITRONELLE-OIL	31.06494	-88.16957			TRUE		TRUE
1221	CITRONELLE-OIL	31.05405	-88.25954			TRUE		TRUE
1221-WI-82-51	CITRONELLE-OIL	31.05405	-88.25954			TRUE		TRUE
1222	CITRONELLE-OIL	31.1345	-88.25112			TRUE		TRUE
1223	CITRONELLE-OIL	31.07968	-88.27257			TRUE		TRUE
1224	CITRONELLE-OIL	31.08684	-88.20839			TRUE	TRUE	TRUE
1224-WI-91-4	CITRONELLE-OIL	31.08684	-88.20839			TRUE	TRUE	TRUE
1225	CITRONELLE-OIL	31.12034	-88.20839			TRUE		TRUE
1225-WI-87-6	CITRONELLE-OIL	31.12034	-88.20839			TRUE		TRUE
1226	CITRONELLE-OIL	31.11613	-88.27728			TRUE	TRUE	TRUE
1226-WI-82-52	CITRONELLE-OIL	31.11613	-88.27728			TRUE	TRUE	TRUE

PERMIT	FIELD	LATITUDE	LONGITUDE	MUDLOG	CORES	CUTTINGS	CORE_ANAL	PROD_DATA
1228	CITRONELLE-OIL	31.09046	-88.20418			TRUE	TRUE	TRUE
1229	CITRONELLE-OIL	31.10907	-88.20838				TRUE	TRUE
1230	CITRONELLE-OIL	31.12377	-88.20839			TRUE		TRUE
1231	CITRONELLE-OIL	31.05407	-88.25532			TRUE		TRUE
1232	CITRONELLE-OIL	31.12368	-88.2254			TRUE		TRUE
1233	CITRONELLE-OIL	31.12362	-88.23819			TRUE		TRUE
1234	CITRONELLE-OIL	31.09138	-88.21673			TRUE	TRUE	TRUE
1234-WI-84-3	CITRONELLE-OIL	31.09138	-88.21673			TRUE	TRUE	TRUE
1235	CITRONELLE-OIL	31.12373	-88.21265			TRUE		TRUE
1239	CITRONELLE-OIL	31.11633	-88.21265			TRUE		TRUE
1239-SWD-STAFF-1964	CITRONELLE-OIL	31.11633	-88.21265			TRUE		TRUE
1240	CITRONELLE-OIL	31.11254	-88.25952			TRUE		TRUE
1244	CITRONELLE-OIL	31.08166	-88.2596			TRUE		TRUE
1244-WI-89-7	CITRONELLE-OIL	31.08166	-88.2596			TRUE		TRUE
1245	CITRONELLE-OIL	31.05442	-88.24287			TRUE		TRUE
1245-WI-82-53	CITRONELLE-OIL	31.05442	-88.24287			TRUE		TRUE
1247	CITRONELLE-OIL	31.12366	-88.22966			TRUE		TRUE
1251	CITRONELLE-OIL	31.09426	-88.19516			TRUE	TRUE	TRUE
1251-WI-70-1	CITRONELLE-OIL	31.09426	-88.19516			TRUE	TRUE	TRUE
1253	CITRONELLE-OIL	31.12729	-88.22964			TRUE		TRUE
1254	CITRONELLE-OIL	31.11609	-88.22583			TRUE		TRUE
1254-WI-82-54	CITRONELLE-OIL	31.11609	-88.22583			TRUE		TRUE
1256	CITRONELLE-OIL	31.1274	-88.20839			TRUE		TRUE
1257	CITRONELLE-OIL	31.06507	-88.2638			TRUE		TRUE
1260	CITRONELLE-OIL	31.07264	-88.27225			TRUE		TRUE
1261	CITRONELLE-OIL	31.08686	-88.20416			TRUE		TRUE
1261-WI-70-2	CITRONELLE-OIL	31.08686	-88.20416			TRUE		TRUE
1263	CITRONELLE-OIL	31.11202	-88.26317			TRUE		TRUE
1267	CITRONELLE-OIL	31.12362	-88.23818			TRUE		TRUE
1268	CITRONELLE-OIL	31.11986	-88.24235			TRUE		TRUE
1271	CITRONELLE-OIL	31.0687	-88.2638			TRUE		TRUE
1275	CITRONELLE-OIL	31.11993	-88.20468			TRUE		TRUE

PERMIT	FIELD	LATITUDE	LONGITUDE	MUDLOG	CORES	CUTTINGS	CORE_ANAL	PROD_DATA
1275-WI-82-55	CITRONELLE-OIL	31.11993	-88.20468					TRUE
1286	CITRONELLE-OIL	31.13139	-88.21264					
1292	CITRONELLE-OIL	31.07227	-88.17912			TRUE		TRUE
1295	CITRONELLE-OIL	31.12404	-88.20451			TRUE		TRUE
1300	CITRONELLE-OIL	31.12361	-88.24237			TRUE		TRUE
1300-WI-92-8	CITRONELLE-OIL	31.12361	-88.24237			TRUE		TRUE
1305	CITRONELLE-OIL	31.131	-88.20839			TRUE		TRUE
1305-WI-82-56	CITRONELLE-OIL	31.131	-88.20839			TRUE		TRUE
1313	CITRONELLE-OIL	31.13297	-88.26632			TRUE		TRUE
1319	CITRONELLE-OIL	31.05379	-88.19108			TRUE		TRUE
1319-WI-82-57	CITRONELLE-OIL	31.05379	-88.19108			TRUE		TRUE
1320	CITRONELLE-OIL	31.13434	-88.21232			TRUE		TRUE
1321	CITRONELLE-OIL	31.13475	-88.21729			TRUE		TRUE
1325	CITRONELLE-OIL	31.1263	-88.27452			TRUE		TRUE
1337	CITRONELLE-OIL	31.12353	-88.20016					TRUE
1337-WI-82-58	CITRONELLE-OIL	31.12353	-88.20016					TRUE
1370	TENSAW LAKE-OIL					TRUE		TRUE
1370-SWD-72	TENSAW LAKE-OIL					TRUE		TRUE
1372	TENSAW LAKE-OIL	31.06746	-87.855			TRUE	TRUE	TRUE
1383	TENSAW LAKE-OIL					TRUE		TRUE
1383-A-SWD-85-2	HUBBARD'S LANDING-OIL					TRUE		TRUE
1387	TENSAW LAKE-OIL	31.0742	-87.86414			TRUE	TRUE	TRUE
1413	CHOCTAW RIDGE-OIL	31.89023	-88.35181			TRUE	TRUE	TRUE
1421	CHOCTAW RIDGE-OIL	31.88978	-88.356			TRUE		TRUE
1427	CHOCTAW RIDGE-OIL	31.88663	-88.34755			TRUE	TRUE	TRUE
1434	CHOCTAW RIDGE-OIL	31.88654	-88.36028			TRUE	TRUE	TRUE
1443	CHOCTAW RIDGE-OIL	31.88336	-88.35176			TRUE	TRUE	TRUE
1453	CHOCTAW RIDGE-OIL	31.88672	-88.35393			TRUE	TRUE	TRUE
1463	CHOCTAW RIDGE-OIL	31.88475	-88.34377			TRUE	TRUE	TRUE
1479	SOUTH CARLTON-OIL	31.22129	-87.87179			TRUE		TRUE
1490	SOUTH CARLTON-OIL	31.22831	-87.87148			TRUE		TRUE
1491	SOUTH CARLTON-OIL	31.22468	-87.87148			TRUE		TRUE

PERMIT	FIELD	LATITUDE	LONGITUDE	MUDLOG	CORES	CUTTINGS	CORE_ANAL	PROD_DATA
1509	TURKEY CREEK-OIL	31.80893	-88.19195			TRUE		TRUE
1515	SOUTH CARLTON-OIL	31.23922	-87.84248			TRUE		
1522	TURKEY CREEK-OIL	31.8087	-88.18273			TRUE	TRUE	TRUE
1525	CITRONELLE-OIL	31.11269	-88.20841					TRUE
1525-A	CITRONELLE-OIL	31.11269	-88.20841			TRUE	TRUE	TRUE
1529	TURKEY CREEK-OIL	31.80595	-88.18719			TRUE	TRUE	
1531	SOUTH CARLTON-OIL	31.23581	-87.83355			TRUE	TRUE	
1531-SWD-72-42	SOUTH CARLTON-OIL	31.23581	-87.83355			TRUE	TRUE	
1543	CHATOM-GAS	31.46718	-88.4008			TRUE	TRUE	TRUE
1543-GI-76-1	CHATOM-GAS	31.46718	-88.4008			TRUE		
1553	TURKEY CREEK-OIL	31.80943	-88.20379			TRUE		
1553-SWD-70-10	TURKEY CREEK-OIL	31.80943	-88.20379			TRUE		
1554	SOUTH CARLTON-OIL	31.22131	-87.86747			TRUE		TRUE
1554-A	SOUTH CARLTON-OIL	31.22131	-87.86747			TRUE		TRUE
1555	CITRONELLE-OIL	31.84184	-88.19122			TRUE	TRUE	TRUE
1573	WOMACK HILL-OIL	31.84184	-88.19122			TRUE	TRUE	TRUE
1573-WI-69	WOMACK HILL-OIL	31.10859	-88.27235			TRUE		TRUE
1580	CITRONELLE-OIL	31.10859	-88.27235			TRUE		
1580-WI-97-1	CITRONELLE-OIL	31.8882	-88.36403			TRUE	TRUE	TRUE
1583	CHOCTAW RIDGE-OIL	31.8448	-88.18727			TRUE	TRUE	TRUE
1591	WOMACK HILL-OIL	31.8448	-88.18727			TRUE	TRUE	TRUE
1591-WI-77-1	WOMACK HILL-OIL	31.46083	-88.39321			TRUE	TRUE	TRUE
1596	CHATOM-GAS	31.11227	-88.27639			TRUE	TRUE	TRUE
1628	CITRONELLE-OIL	31.84702	-88.19074			TRUE		
1635	WOMACK HILL-OIL	31.84506	-88.183			TRUE		TRUE
1639	WOMACK HILL-OIL	31.84555	-88.17842			TRUE	TRUE	TRUE
1655	WOMACK HILL-OIL	31.4743	-88.39297	TRUE		TRUE	TRUE	TRUE
1665	CHATOM-GAS	31.84402	-88.17452			TRUE	TRUE	TRUE
1667	WOMACK HILL-OIL	31.51068	-88.42619			TRUE	TRUE	TRUE
1670	COPELAND-GAS	31.84353	-88.16962			TRUE	TRUE	TRUE
1678	WOMACK HILL-OIL	31.84353	-88.16962			TRUE	TRUE	TRUE
1678-WI-93-8	WOMACK HILL-OIL	31.84353	-88.16962			TRUE	TRUE	TRUE

PERMIT	FIELD	LATITUDE	LONGITUDE	MUDLOG	CORES	CUTTINGS	CORE_ANAL	PROD_DATA
1688	NORTH CHOCTAW RIDGE-OIL	31.89231	-88.32863			TRUE	TRUE	TRUE
1696	BARRYTOWN-OIL	31.84891	-88.24253			TRUE	TRUE	TRUE
1697	WOMACK HILL-OIL	31.84513	-88.19968			TRUE	TRUE	TRUE
1700	CHATOM-GAS	31.46091	-88.40848			TRUE	TRUE	TRUE
1712	NORTH CHOCTAW RIDGE-OIL	31.89745	-88.33996			TRUE	TRUE	TRUE
1713	WOMACK HILL-OIL					TRUE	TRUE	TRUE
1713-SWD-74-24	WOMACK HILL-OIL	31.84288	-88.1674			TRUE	TRUE	TRUE
1720	WOMACK HILL-OIL	31.84288	-88.1674			TRUE	TRUE	TRUE
1720-WI-77-2	WOMACK HILL-OIL	31.84921	-88.23427			TRUE	TRUE	TRUE
1722	BARRYTOWN-OIL	31.243	-87.86719	TRUE		TRUE	TRUE	TRUE
1723	SOUTH CARLTON-OIL	31.48318	-88.40679			TRUE	TRUE	TRUE
1724	CHATOM-GAS	31.8427	-88.16314			TRUE	TRUE	TRUE
1732-B	WOMACK HILL-OIL	31.89465	-88.3348			TRUE	TRUE	TRUE
1739	NORTH CHOCTAW RIDGE-OIL	31.84284	-88.16314	TRUE		TRUE	TRUE	TRUE
1748	WOMACK HILL-OIL	31.84284	-88.16314	TRUE		TRUE	TRUE	TRUE
1748-WI-92-1	WOMACK HILL-OIL	31.81528	-88.18735			TRUE	TRUE	TRUE
1755	TURKEY CREEK-OIL	31.84957	-88.24693			TRUE	TRUE	TRUE
1759	BARRYTOWN-OIL	31.83865	-88.14101			TRUE	TRUE	TRUE
1760	WOMACK HILL-OIL	31.83865	-88.13701			TRUE	TRUE	TRUE
1781	WOMACK HILL-OIL	31.8947	-88.32235			TRUE	TRUE	TRUE
1784	NORTH CHOCTAW RIDGE-OIL	31.83992	-88.1537			TRUE	TRUE	TRUE
1804	WOMACK HILL-OIL	31.83226	-88.13334			TRUE	TRUE	TRUE
1811	WOMACK HILL-OIL	31.83226	-88.13334			TRUE	TRUE	TRUE
1811-A-SWD-75-104	WOMACK HILL-OIL	31.8496	-88.25099			TRUE	TRUE	TRUE
1818	BARRYTOWN-OIL	31.83929	-88.14526			TRUE	TRUE	TRUE
1825	WOMACK HILL-OIL	31.83957	-88.14951			TRUE	TRUE	TRUE
1826	WOMACK HILL-OIL	31.8489	-88.23863	TRUE		TRUE	TRUE	TRUE
1829	BARRYTOWN-OIL	31.8489	-88.23863			TRUE	TRUE	TRUE
1829-SWD-75-25	BARRYTOWN-OIL	31.89475	-88.31704			TRUE	TRUE	TRUE
1835	NORTH CHOCTAW RIDGE-OIL	31.89561	-88.31134			TRUE	TRUE	TRUE
1844	NORTH CHOCTAW RIDGE-OIL	31.83684	-88.13209			TRUE	TRUE	TRUE
1847	WOMACK HILL-OIL					TRUE	TRUE	TRUE

PERMIT	FIELD	LATITUDE	LONGITUDE	MUDLOG	CORES	CUTTINGS	CORE_ANAL	PROD_DATA
1861	SUGAR RIDGE-OIL	31.8979	-88.27985	TRUE		TRUE	TRUE	TRUE
1861	SUGAR RIDGE-OIL	31.8979	-88.27985	TRUE		TRUE	TRUE	TRUE
1872	CHATOM-GAS	31.46827	-88.37679		TRUE	TRUE	TRUE	TRUE
1878	NORTH CHOCTAW RIDGE-OIL	31.89588	-88.30623		TRUE	TRUE	TRUE	TRUE
1886	CHUNCHULA-GAS	30.9411	-88.17141			TRUE	TRUE	TRUE
1886-B	CHUNCHULA-GAS	30.9411	-88.17141					TRUE
1888	SUGAR RIDGE-OIL	31.89801	-88.2841			TRUE	TRUE	TRUE
1888	SUGAR RIDGE-OIL	31.89801	-88.2841			TRUE	TRUE	TRUE
1890	WOMACK HILL-OIL	31.83497	-88.12809			TRUE		TRUE
1899	WOMACK HILL-OIL	31.83556	-88.12442			TRUE		TRUE
1903	SUGAR RIDGE-OIL	31.898	-88.27291			TRUE	TRUE	TRUE
1903	SUGAR RIDGE-OIL	31.898	-88.27291			TRUE	TRUE	TRUE
1906	COPELAND-GAS	31.52424	-88.43139			TRUE	TRUE	TRUE
1911	SOUTH CARLTON-OIL	31.22127	-87.86747			TRUE	TRUE	TRUE
1912	SUGAR RIDGE-OIL	31.89737	-88.29044			TRUE	TRUE	TRUE
1912	SUGAR RIDGE-OIL	31.89737	-88.29044			TRUE	TRUE	TRUE
1946	NORTH CHOCTAW RIDGE-OIL					TRUE	TRUE	
1946-SWD-76-61-3	NORTH CHOCTAW RIDGE-OIL	31.89538	-88.29993			TRUE	TRUE	
1950	CHUNCHULA-GAS	30.9306	-88.18676			TRUE	TRUE	
1973	CHUNCHULA-GAS	30.94345	-88.18516	TRUE	TRUE	TRUE	TRUE	TRUE
1978	HATTER'S POND-GAS	30.89789	-88.06573		TRUE	TRUE	TRUE	TRUE
199	SOUTH CARLTON-OIL	31.22468	-87.86774			TRUE	TRUE	TRUE
1991	CITRONELLE-OIL	31.13816	-88.26796			TRUE		TRUE
1998	CITRONELLE-OIL	31.1345	-88.27279			TRUE		TRUE
2003	CITRONELLE-OIL	31.08148	-88.19776			TRUE	TRUE	TRUE
2004	CITRONELLE-OIL	31.1237	-88.23386			TRUE		
2005	CHUNCHULA-GAS	30.95925	-88.18056			TRUE	TRUE	TRUE
2005-B	CHUNCHULA-GAS	30.95925	-88.18056		TRUE	TRUE	TRUE	TRUE
2008	SOUTH CARLTON-OIL	31.22223	-87.87699			TRUE		TRUE
2009	SOUTH CARLTON-OIL	31.22225	-87.8771					TRUE
2010	SOUTH CARLTON-OIL	31.22232	-87.87708					TRUE
2011	SOUTH CARLTON-OIL	31.2222	-87.87704			TRUE	TRUE	TRUE

PERMIT	FIELD	LATITUDE	LONGITUDE	MUDLOG	CORES	CUTTINGS	CORE_ANAL	PROD_DATA
2012	SOUTH CARLTON-OIL	31.22227	-87.8768				TRUE	TRUE
2015	CITRONELLE-OIL	31.12671	-88.25089			TRUE	TRUE	
2015-WI-92-4	CITRONELLE-OIL	31.12671	-88.25089			TRUE		
2017	SOUTH CARLTON-OIL	31.25887	-87.86085				TRUE	TRUE
2019	CHUNCHULA-GAS	30.94889	-88.19646			TRUE	TRUE	TRUE
2019-B	CHUNCHULA-GAS	30.94889	-88.19646			TRUE	TRUE	TRUE
2030	TURKEY CREEK-OIL	31.81074	-88.18572			TRUE	TRUE	TRUE
2034	CITRONELLE-OIL	31.12708	-88.25941			TRUE	TRUE	TRUE
2043	HATTER'S POND-GAS	30.88495	-88.06786		TRUE	TRUE	TRUE	TRUE
2044	CHUNCHULA-GAS	30.96287	-88.16935			TRUE	TRUE	TRUE
2049	HATTER'S POND-GAS	30.89971	-88.0784					
2055	CITRONELLE-OIL	31.14243	-88.20885			TRUE		TRUE
2062	CHUNCHULA-GAS	30.95961	-88.20187			TRUE	TRUE	
2062-B-1	CHUNCHULA-GAS	30.95961	-88.20187	TRUE				
2071	SOUTH COLD CREEK-OIL	30.95558	-88.0881			TRUE	TRUE	TRUE
2073	HATTER'S POND-GAS	30.87022	-88.08475		TRUE	TRUE	TRUE	
2073-B	HATTER'S POND-GAS	30.87022	-88.08475		TRUE			TRUE
2078	CHUNCHULA-GAS	30.97271	-88.18058			TRUE	TRUE	TRUE
2082	HATTER'S POND-GAS	30.91363	-88.06878	TRUE	TRUE	TRUE	TRUE	
2082-MD-79-1	HATTER'S POND-GAS	30.91363	-88.06878	TRUE			TRUE	
2084	SILAS-OIL	31.77353	-88.3861			TRUE	TRUE	
2085	CHUNCHULA-GAS	30.95794	-88.15118		TRUE	TRUE	TRUE	TRUE
2093	MILL CREEK-OIL	31.86069	-88.32224			TRUE	TRUE	TRUE
2100	CITRONELLE-OIL	31.12771	-88.21263			TRUE		
2101	HATTER'S POND-GAS	30.88884	-88.08382			TRUE	TRUE	
2109	WOMACK HILL-OIL							TRUE
2115	CITRONELLE-OIL	31.12747	-88.21253					TRUE
2119	CHUNCHULA-GAS	30.94397	-88.13348			TRUE	TRUE	TRUE
2119-B	CHUNCHULA-GAS	30.94397	-88.13348					
2120	CHUNCHULA-GAS	30.93488	-88.16483		TRUE	TRUE	TRUE	TRUE
2126	MOVICO-OIL	31.06863	-87.9865		TRUE	TRUE	TRUE	
2126-SWD-84-1	MOVICO-OIL	31.06863	-87.9865		TRUE	TRUE	TRUE	

PERMIT	FIELD	LATITUDE	LONGITUDE	MUDLOG	CORES	CUTTINGS	CORE_ANAL	PROD_DATA
2127	CHUNCHULA-GAS	30.94486	-88.15075		TRUE	TRUE	TRUE	TRUE
2130-B	WOMACK HILL-OIL	31.83939	-88.15369				TRUE	TRUE
2131	MILL CREEK-OIL	31.86359	-88.31861			TRUE	TRUE	TRUE
2133	SILAS-OIL	31.769	-88.38573			TRUE	TRUE	TRUE
2145	MILL CREEK-OIL	31.867	-88.32224			TRUE	TRUE	TRUE
2147	CHUNCHULA-GAS	30.95749	-88.1288			TRUE	TRUE	TRUE
2147-B	CHUNCHULA-GAS	30.95749	-88.12886			TRUE	TRUE	TRUE
2148	WEST BARRYTOWN-OIL	31.85392	-88.27325	TRUE		TRUE		TRUE
2152	SOUTH CARLTON-OIL	31.24642	-87.85895					TRUE
2153	SOUTH CARLTON-OIL	31.24642	-87.85902					TRUE
2154	SOUTH CARLTON-OIL	31.24642	-87.85883					TRUE
2155	SOUTH CARLTON-OIL	31.24642	-87.85899					TRUE
2156	HATTER'S POND-GAS	30.87584	-88.06355	TRUE		TRUE		TRUE
2158	CHUNCHULA-GAS	30.97365	-88.14719			TRUE	TRUE	TRUE
2165	SOUTH CARLTON-OIL	31.24642	-87.85886					TRUE
2166	SOUTH CARLTON-OIL	31.24642	-87.85891			TRUE		TRUE
2168-WI-72	WOMACK HILL-OIL	31.84935	-88.18311			TRUE	TRUE	TRUE
2172	HATTER'S POND-GAS	30.90217	-88.04169			TRUE		TRUE
2177	MILL CREEK-OIL					TRUE		
2177-SWD-76-66	MILL CREEK-OIL					TRUE		
2179	SOUTH CARLTON-OIL	31.25001	-87.8609				TRUE	TRUE
2180	SOUTH CARLTON-OIL	31.25001	-87.86086				TRUE	TRUE
2181	SOUTH CARLTON-OIL	31.25002	-87.86079				TRUE	TRUE
2182-B	SOUTH CARLTON-OIL	31.25004	-87.86071		TRUE		TRUE	TRUE
2199	HATTER'S POND-GAS	30.88678	-88.07841	TRUE	TRUE		TRUE	TRUE
2199-SWD-84-4	HATTER'S POND-GAS	30.88678	-88.07841	TRUE	TRUE		TRUE	TRUE
2200	CHUNCHULA-GAS	30.97861	-88.1337			TRUE	TRUE	TRUE
2203	WEST BARRYTOWN-OIL	31.85391	-88.27695	TRUE		TRUE	TRUE	TRUE
2205	SILAS-OIL	31.76927	-88.38098		TRUE		TRUE	TRUE
2207	HATTER'S POND-GAS	30.91443	-88.07742	TRUE	TRUE		TRUE	TRUE
2208	HATTER'S POND-GAS	30.87231	-88.09432	TRUE	TRUE	TRUE	TRUE	TRUE
2209	CHUNCHULA-GAS	30.95977	-88.1188			TRUE	TRUE	TRUE

PERMIT	FIELD	LATITUDE	LONGITUDE	MUDLOG	CORES	CUTTINGS	CORE_ANAL	PROD_DATA
2209-MD-76	CHUNCHULA-GAS	30.95977	-88.1188					
2218	CHUNCHULA-GAS	30.97184	-88.1622	TRUE		TRUE	TRUE	TRUE
2218-B	CHUNCHULA-GAS	30.97184	-88.1622		TRUE		TRUE	TRUE
2221	NORTH CHOCTAW RIDGE-OIL	31.89548	-88.32698				TRUE	
2221-SWD-78-17	NORTH CHOCTAW RIDGE-OIL	31.89548	-88.32698				TRUE	
2222-B(STH)	HATTER'S POND-GAS	30.86211	-88.17918		TRUE	TRUE		
2222-OH	HATTER'S POND-GAS	30.86211	-88.17918			TRUE		TRUE
2226	CITRONELLE-OIL	31.1337	-88.25945					
2233	CHUNCHULA-GAS	30.97802	-88.11393			TRUE		
2233-B (STH #1)	CHUNCHULA-GAS	30.97802	-88.11393				TRUE	
2233-B (STH #2)	CHUNCHULA-GAS	30.97802	-88.11393				TRUE	
2234	CHUNCHULA-GAS	30.93492	-88.13428		TRUE	TRUE		TRUE
2235	CHATOM-GAS	31.47494	-88.40424					TRUE
2237	CITRONELLE-OIL	31.13051	-88.2552					
2239	HATTER'S POND-GAS	30.91363	-88.05118					
2241	CHUNCHULA-GAS	30.9912	-88.13171			TRUE	TRUE	TRUE
2241-A	CHUNCHULA-GAS	30.9912	-88.13171	TRUE				
2245	WIMBERLY-OIL	31.89503	-88.23024			TRUE	TRUE	TRUE
2248-B	WOMACK HILL-OIL	31.83687	-88.15688			TRUE	TRUE	TRUE
2249	ZION CHAPEL-OIL	31.74235	-88.40504					
2250	HATTER'S POND-GAS							
2252	CHUNCHULA-GAS	30.90127	-88.16501			TRUE	TRUE	TRUE
2254	CITRONELLE-OIL	31.13001	-88.26029					
2257-B	WOMACK HILL-OIL	31.84368	-88.17391					
2258	HATTER'S POND-GAS	30.91358	-88.05119	TRUE	TRUE	TRUE	TRUE	TRUE
2259	CITRONELLE-OIL	31.13091	-88.25854			TRUE	TRUE	TRUE
2259-WI-89-5	CITRONELLE-OIL	31.13091	-88.25854			TRUE		
2263	WOMACK HILL-OIL	31.83751	-88.14148			TRUE		TRUE
2263-SWD-85-5	WOMACK HILL-OIL	31.83751	-88.14148			TRUE		
2266	CITRONELLE-OIL	31.13379	-88.25444			TRUE		TRUE
2270	HATTER'S POND-GAS	30.87677	-88.06883					
2270-B	HATTER'S POND-GAS	30.87677	-88.06883	TRUE	TRUE	TRUE		TRUE

PERMIT	FIELD	LATITUDE	LONGITUDE	MUDLOG	CORES	CUTTINGS	CORE_ANAL	PROD_DATA
2270-B-GI-85-3	HATTER'S POND-GAS	30.87677	-88.06883		TRUE	TRUE		
2273	WIMBERLY-OIL	31.89551	-88.22598			TRUE	TRUE	TRUE
2274	CITRONELLE-OIL	31.12728	-88.25898			TRUE		TRUE
2281	CITRONELLE-OIL	31.13819	-88.2548			TRUE		TRUE
2281-WI-81-1	CITRONELLE-OIL	31.13819	-88.2548			TRUE		
2283	CITRONELLE-OIL	31.14174	-88.26316			TRUE		TRUE
2283-WI-82-59	CITRONELLE-OIL	31.14174	-88.26316			TRUE		
2286-B	SOUTH CARLTON-OIL	31.25726	-87.86113			TRUE	TRUE	TRUE
2287-B	SOUTH CARLTON-OIL	31.25698	-87.86111			TRUE	TRUE	TRUE
2288-B	SOUTH CARLTON-OIL	31.2537	-87.84725			TRUE	TRUE	TRUE
2290-B	SOUTH CARLTON-OIL	31.2498	-87.85528			TRUE	TRUE	TRUE
2293	CHUNCHULA-GAS	30.94905	-88.21323			TRUE	TRUE	
2295	CHUNCHULA-GAS	30.94298	-88.11815		TRUE	TRUE	TRUE	TRUE
2305	CITRONELLE-OIL	31.13037	-88.26321			TRUE	TRUE	TRUE
2310	CHUNCHULA-GAS	30.93281	-88.14737			TRUE	TRUE	TRUE
2316	CITRONELLE-OIL	31.13784	-88.25167			TRUE	TRUE	TRUE
2322	CHUNCHULA-GAS	30.93469	-88.18221			TRUE	TRUE	TRUE
2324	CHUNCHULA-GAS	30.93353	-88.11783		TRUE	TRUE	TRUE	TRUE
2325	HATTER'S POND-GAS	30.92833	-88.07758	TRUE	TRUE	TRUE	TRUE	
2327	WOMACK HILL-OIL	31.83679	-88.12865			TRUE	TRUE	TRUE
2331	CHUNCHULA-GAS	30.89137	-88.16455			TRUE	TRUE	TRUE
234	SOUTH CARLTON-OIL	31.21503	-87.86349		TRUE	TRUE	TRUE	TRUE
2341	WOMACK HILL-OIL	31.83778	-88.14573			TRUE	TRUE	TRUE
2349	WEST BARRYTOWN-OIL	31.85573	-88.27694		TRUE	TRUE	TRUE	TRUE
2349-SWD-78-4	WEST BARRYTOWN-OIL	31.85573	-88.27694		TRUE	TRUE	TRUE	TRUE
2350	CHUNCHULA-GAS	30.92012	-88.16425		TRUE	TRUE	TRUE	TRUE
2351	CHUNCHULA-GAS	30.91891	-88.14638		TRUE	TRUE	TRUE	TRUE
2354-GI-77-4	CHATOM-GAS					TRUE	TRUE	TRUE
2355-B	CHUNCHULA-GAS	30.98711	-88.11266		TRUE	TRUE	TRUE	TRUE
2357	CHUNCHULA-GAS	30.90601	-88.15366			TRUE	TRUE	TRUE
2357-GI-84-1	CHUNCHULA-GAS	30.90601	-88.15366			TRUE	TRUE	TRUE
2360	CHUNCHULA-GAS	30.93493	-88.19669			TRUE	TRUE	TRUE

PERMIT	FIELD	LATITUDE	LONGITUDE	MUDLOG	CORES	CUTTINGS	CORE_ANAL	PROD_DATA
2368	CITRONELLE-OIL	31.14127	-88.25008			TRUE		TRUE
2371	CHAPPELL HILL-OIL	31.89785	-88.25951			TRUE		TRUE
2372	ZION CHAPEL-OIL	31.74686	-88.40837		TRUE	TRUE		TRUE
2372-SWD-81-2	ZION CHAPEL-OIL	31.74686	-88.40837					TRUE
2380	CITRONELLE-OIL	31.12701	-88.26395					
2380-WI-82-3	CITRONELLE-OIL	31.12701	-88.26395					
2381-B	HATTER'S POND-GAS	30.86396	-88.07081	TRUE			TRUE	
2383	CHUNCHULA-GAS	30.89167	-88.14756					TRUE
2394	CITRONELLE-OIL							TRUE
2394-WI-82-62	CITRONELLE-OIL							TRUE
2395	CITRONELLE-OIL							TRUE
2395-WI-82-63	CITRONELLE-OIL							TRUE
2410	CITRONELLE-OIL	31.13754	-88.24728					TRUE
2426	CHAPPELL HILL-OIL	31.89609	-88.25149	TRUE		TRUE	TRUE	TRUE
2429	CHUNCHULA-GAS	30.91766	-88.13461			TRUE	TRUE	TRUE
243	SOUTH CARLTON-OIL	31.23939	-87.86346		TRUE	TRUE	TRUE	TRUE
2433	CHUNCHULA-GAS	30.97194	-88.19586			TRUE	TRUE	TRUE
2446	CITRONELLE-OIL							TRUE
245	SOUTH CARLTON-OIL	31.23947	-87.85067		TRUE	TRUE	TRUE	TRUE
2451	CHAPPELL HILL-OIL	31.89659	-88.25575		TRUE	TRUE	TRUE	TRUE
2456	CITRONELLE-OIL					TRUE		TRUE
2456-WI-84-1A	CITRONELLE-OIL					TRUE		TRUE
2461	COLD CREEK-OIL	30.97209	-88.08394	TRUE		TRUE	TRUE	TRUE
2463-B	LITTLE MILL CREEK-OIL	31.85584	-88.30113	TRUE	TRUE	TRUE	TRUE	TRUE
2466	CITRONELLE-OIL	31.12721	-88.24712			TRUE		TRUE
2466-WI-89-9	CITRONELLE-OIL	31.12721	-88.24712			TRUE		TRUE
2476	CHUNCHULA-GAS	30.98652	-88.18115			TRUE	TRUE	TRUE
2478	HEALING SPRINGS-GAS	31.64184	-88.39589		TRUE	TRUE	TRUE	TRUE
2483	CITRONELLE-OIL	31.13085	-88.24241			TRUE		TRUE
2483-WI-82-60	CITRONELLE-OIL	31.13085	-88.24241			TRUE		TRUE
2496	CITRONELLE-OIL	31.1202	-88.2728			TRUE		TRUE
2496-WI-90-9	CITRONELLE-OIL	31.1202	-88.2728			TRUE		TRUE

PERMIT	FIELD	LATITUDE	LONGITUDE	MUDLOG	CORES	CUTTINGS	CORE_ANAL	PROD_DATA
2499	CHUNCHULA-GAS	30.98728	-88.14572		TRUE	TRUE	TRUE	TRUE
2506	CITRONELLE-OIL	31.11954	-88.2679				TRUE	TRUE
2519	PUSS CUSS CREEK-OIL	31.78015	-88.40325			TRUE	TRUE	TRUE
2525	CHUNCHULA-GAS	30.95748	-88.13039		TRUE	TRUE	TRUE	TRUE
2545	HATTER'S POND-GAS	30.87679	-88.07731			TRUE		TRUE
2545-GI-85-2	HATTER'S POND-GAS	30.87679	-88.07731			TRUE		
2556	LITTLE MILL CREEK-OIL	31.8531	-88.29699	TRUE		TRUE	TRUE	TRUE
2557	CITRONELLE-OIL	31.11633	-88.27271			TRUE		
257	SOUTH CARLTON-OIL	31.2177	-87.86349				TRUE	
257-SWD-71-21	SOUTH CARLTON-OIL	31.2177	-87.86349				TRUE	
2573	CITRONELLE-OIL	31.13062	-88.28107			TRUE		TRUE
2579	CHAPPELL HILL-OIL	31.89455	-88.24736				TRUE	
2579-SWD-79-2	CHAPPELL HILL-OIL	31.89455	-88.24736				TRUE	
2584	CHUNCHULA-GAS	30.98687	-88.13693		TRUE	TRUE		TRUE
2584-B	CHUNCHULA-GAS	30.98687	-88.13693			TRUE		
2585	CHUNCHULA-GAS	30.9207	-88.1367			TRUE	TRUE	
2592	CHUNCHULA-GAS	30.96407	-88.21333			TRUE	TRUE	
2597	LITTLE MILL CREEK-OIL	31.85717	-88.29786			TRUE		
2612	CITRONELLE-OIL	31.11617	-88.26793			TRUE		TRUE
2629	HATTER'S POND-GAS	30.89893	-88.07742		TRUE	TRUE	TRUE	TRUE
2635	CITRONELLE-OIL	31.11977	-88.27652			TRUE		
2635-WI-94-1	CITRONELLE-OIL	31.11977	-88.27652			TRUE		
2642	CHUNCHULA-GAS	30.98707	-88.16309				TRUE	TRUE
2642-B	CHUNCHULA-GAS	30.98707	-88.16309		TRUE	TRUE	TRUE	TRUE
2647	WEST BEND-OIL	31.80653	-88.16482		TRUE	TRUE	TRUE	TRUE
265	SOUTH CARLTON-OIL	31.22572	-87.86237					
2653	CITRONELLE-OIL	31.12387	-88.27711					TRUE
2654	CITRONELLE-OIL	31.12393	-88.27669				TRUE	TRUE
2673	CHUNCHULA-GAS	30.97162	-88.18718	TRUE		TRUE	TRUE	TRUE
2678	CHUNCHULA-GAS	30.9427	-88.10269		TRUE	TRUE	TRUE	TRUE
269	SOUTH CARLTON-OIL	31.23945	-87.85489		TRUE		TRUE	TRUE
2697	CITRONELLE-OIL	31.1125	-88.27676			TRUE		TRUE

PERMIT	FIELD	LATITUDE	LONGITUDE	MUDLOG	CORES	CUTTINGS	CORE_ANAL	PROD_DATA
2715	CHUNCHULA-GAS	30.94898	-88.165		TRUE	TRUE	TRUE	TRUE
2718	STAVE CREEK-OIL	31.55215	-87.92376	TRUE		TRUE	TRUE	TRUE
272	SOUTH CARLTON-OIL	31.2356	-87.86349		TRUE		TRUE	TRUE
2721	RED CREEK-GAS	31.58367	-88.42614	TRUE		TRUE	TRUE	TRUE
2731	SOUWILPA CREEK-GAS	31.76054	-88.40081			TRUE	TRUE	TRUE
2735	HATTER'S POND-GAS	30.91364	-88.06195	TRUE	TRUE	TRUE	TRUE	TRUE
2735-B-GI-93-1	HATTER'S POND-GAS	30.91364	-88.06195		TRUE			
2735-GI-93-1	HATTER'S POND-GAS	30.91364	-88.06195	TRUE	TRUE			
2737-B	WOMACK HILL-OIL	31.84157	-88.16707					
2739	CHUNCHULA-GAS	30.95739	-88.10263		TRUE	TRUE	TRUE	TRUE
2740	HATTER'S POND-GAS	30.90618	-88.05204		TRUE	TRUE	TRUE	TRUE
2746	HATTER'S POND-GAS	30.84868	-88.07966					
275	SOUTH CARLTON-OIL	31.25718	-87.8609		TRUE	TRUE		
275-A	SOUTH CARLTON-OIL	31.25718	-87.8609					
2758	CHUNCHULA-GAS	30.95711	-88.16201		TRUE	TRUE	TRUE	TRUE
2776	SILAS-OIL	31.76147	-88.39568		TRUE			
2798	SOUTH CARLTON-OIL	31.25375	-87.84765				TRUE	TRUE
2799-B	SOUTH CARLTON-OIL	31.25382	-87.84704				TRUE	TRUE
2799-B-SWD-88-6	SOUTH CARLTON-OIL	31.25382	-87.84704					
280	LANGSDALE-OIL	31.90206	-88.46671			TRUE		
2800-B	SOUTH CARLTON-OIL						TRUE	TRUE
2801	SOUTH CARLTON-OIL	31.25031	-87.85078				TRUE	TRUE
2828	COLD CREEK-OIL	30.96651	-88.08796			TRUE	TRUE	TRUE
2842	SOUTH CARLTON-OIL	31.24666	-87.86765				TRUE	TRUE
285	SOUTH CARLTON-OIL	31.23942	-87.85912				TRUE	TRUE
2852	STAVE CREEK-OIL	31.55098	-87.92837	TRUE		TRUE	TRUE	
2853	MILL CREEK-OIL	31.86039	-88.32853			TRUE	TRUE	
286	SOUTH CARLTON-OIL	31.25002	-87.86083		TRUE	TRUE	TRUE	TRUE
286-A	SOUTH CARLTON-OIL	31.25002	-87.86083					
2881	CHUNCHULA-GAS	30.9363	-88.10382	TRUE			TRUE	
2889	STAVE CREEK-OIL	31.5562	-87.92469	TRUE		TRUE		
2889-SWD-83-2	STAVE CREEK-OIL	31.5562	-87.92469	TRUE		TRUE		

PERMIT	FIELD	LATITUDE	LONGITUDE	MUDLOG	CORES	CUTTINGS	CORE_ANAL	PROD_DATA
2905	HATTER'S POND-GAS	30.92642	-88.06516	TRUE		TRUE	TRUE	
2914	CHUNCHULA-GAS	30.97187	-88.13665	TRUE		TRUE	TRUE	TRUE
2925	BLACKSHER-OIL	31.19879	-87.69588	TRUE		TRUE	TRUE	TRUE
2961	HATTER'S POND-GAS	30.87397	-88.09437	TRUE		TRUE	TRUE	TRUE
2993	CITRONELLE-OIL					TRUE		
2993-GI-80-9	CITRONELLE-OIL					TRUE		
2993-WI-85-5	CITRONELLE-OIL					TRUE		
301	LANGSDALE-OIL	31.90206	-88.46912			TRUE	TRUE	
3027	COLD CREEK-OIL	30.97014	-88.09216	TRUE		TRUE	TRUE	TRUE
3028	CITRONELLE-OIL					TRUE		
3028-GI-80-7	CITRONELLE-OIL					TRUE		
303	SOUTH CARLTON-OIL							
3035	STAVE CREEK-OIL	31.54674	-87.91633	TRUE		TRUE		
3036	HATTER'S POND-GAS	30.91354	-88.0774		TRUE	TRUE	TRUE	TRUE
3039	BLACKSHER-OIL	31.20806	-87.68664			TRUE	TRUE	TRUE
3046	LITTLE RIVER-OIL	31.24167	-87.63472	TRUE	TRUE	TRUE	TRUE	TRUE
3054	CITRONELLE-OIL	31.07948	-88.23972			TRUE		
3054-GI-80-8	CITRONELLE-OIL	31.07948	-88.23972			TRUE		
3073	CITRONELLE-OIL	31.1371	-88.26363			TRUE		
3086	CITRONELLE-OIL	31.1106	-88.24521			TRUE		TRUE
3086-GI-80-10	CITRONELLE-OIL	31.1106	-88.24521			TRUE		
3108	STAVE CREEK-OIL	31.55169	-87.9165			TRUE		
3109	STAVE CREEK-OIL	31.5565	-87.92251			TRUE	TRUE	TRUE
314	SOUTH CARLTON-OIL	31.23168	-87.86782		TRUE	TRUE	TRUE	TRUE
3159	CITRONELLE-OIL							
3159-GI-81-11	CITRONELLE-OIL							
3191-GI-1	CHUNCHULA-GAS	30.93938	-88.15483			TRUE	TRUE	
3192	HATTER'S POND-GAS	30.88542	-88.0674			TRUE		
3193-GI-2	CHUNCHULA-GAS	30.94024	-88.12769	TRUE		TRUE	TRUE	TRUE
3198	CITRONELLE-OIL					TRUE		
3198-GI-81-3	CITRONELLE-OIL					TRUE		
3202	BLACKSHER-OIL	31.20444	-87.69394			TRUE	TRUE	

PERMIT	FIELD	LATITUDE	LONGITUDE	MUDLOG	CORES	CUTTINGS	CORE_ANAL	PROD_DATA
3202-SWD-82-1	BLACKSHER-OIL	31.20444	-87.69394					
3206-GI-4	CHUNCHULA-GAS	30.95243	-88.13976	TRUE		TRUE	TRUE	
3207-GI-5	CHUNCHULA-GAS	30.92369	-88.15595	TRUE		TRUE	TRUE	TRUE
3212	RED CREEK-GAS	31.57821	-88.42827			TRUE	TRUE	TRUE
3213	HATTER'S POND-GAS	30.88538	-88.0674			TRUE	TRUE	TRUE
323-A	SOUTH CARLTON-OIL					TRUE		
323-A-SWD-82-5	SOUTH CARLTON-OIL					TRUE		
3232	CITRONELLE-OIL	31.12156	-88.21494			TRUE	TRUE	TRUE
3232-GI-81-6	CITRONELLE-OIL	31.12156	-88.21494			TRUE	TRUE	TRUE
3247	COPELAND-GAS	31.53804	-88.43261			TRUE	TRUE	TRUE
3261	SOUTH CARLTON-OIL	31.21835	-87.87242					TRUE
3262	SOUTH CARLTON-OIL	31.21858	-87.87531			TRUE	TRUE	TRUE
3277	HATTER'S POND-GAS	30.91358	-88.05199	TRUE		TRUE	TRUE	TRUE
3282	NORTH CHOCTAW RIDGE-OIL	31.90044	-88.29893			TRUE	TRUE	
3299	LITTLE RIVER-OIL	31.23795	-87.63162	TRUE	TRUE	TRUE	TRUE	
3324-GI-12	CHUNCHULA-GAS	30.96882	-88.14153	TRUE		TRUE	TRUE	TRUE
3331	SOUTH CARLTON-OIL	31.2431	-87.85075			TRUE	TRUE	TRUE
3332	SOUTH CARLTON-OIL	31.24401	-87.84768			TRUE	TRUE	TRUE
3335	CITRONELLE-OIL							
3335-GI-81-13	CITRONELLE-OIL					TRUE	TRUE	TRUE
3336	CITRONELLE-OIL					TRUE	TRUE	TRUE
3336-GI-81-14	CITRONELLE-OIL					TRUE	TRUE	TRUE
3341	SOUTH CARLTON-OIL	31.23298	-87.85174			TRUE	TRUE	
3376-GI-15	CHUNCHULA-GAS	30.95387	-88.17326	TRUE		TRUE	TRUE	
3384	LITTLE RIVER-OIL	31.2406	-87.62209	TRUE	TRUE	TRUE	TRUE	
3390-GI-16-B	CHUNCHULA-GAS			TRUE		TRUE	TRUE	
3407-OS-9-B	MOVICO-OIL					TRUE	TRUE	
3451	HATTER'S POND-GAS	30.9126	-88.07625	TRUE		TRUE	TRUE	TRUE
3451-B	HATTER'S POND-GAS	30.9126	-88.07625	TRUE		TRUE	TRUE	TRUE
3452	WOMACK HILL-OIL	31.8384	-88.14997			TRUE		
3486-GI-82-17	CITRONELLE-OIL							
3495-B-GI-18	CHUNCHULA-GAS	30.95288	-88.15702			TRUE	TRUE	

PERMIT	FIELD	LATITUDE	LONGITUDE	MUDLOG	CORES	CUTTINGS	CORE_ANAL	PROD_DATA
3495-GI-18	CHUNCHULA-GAS	30.95288	-88.15702	TRUE	TRUE	TRUE	TRUE	
3496-GI-19	CHUNCHULA-GAS	30.93842	-88.1402	TRUE		TRUE	TRUE	TRUE
3541	BLACKSHER-OIL	31.19894	-87.68555					
3559-OS-12-B	MOVICO-OIL					TRUE		
3629	LITTLE RIVER-OIL	31.24809	-87.63469			TRUE	TRUE	
3650	CHUNCHULA-GAS	30.98082	-88.16811	TRUE	TRUE	TRUE	TRUE	TRUE
3657	WOMACK HILL-OIL	31.83738	-88.14006			TRUE		
3660	WIMBERLY-OIL	31.8974	-88.23463					
3697	HATTER'S POND-GAS	30.85446	-88.07957	TRUE		TRUE	TRUE	TRUE
3697-GI-94-1	HATTER'S POND-GAS	30.85446	-88.07957			TRUE	TRUE	
3698-OS-16-B	MOVICO-OIL							
374	LANGSDALE-OIL	31.90234	-88.46584					
3746	WEST BEND-OIL	31.8109	-88.15533					
3868	STAVE CREEK-OIL	31.54782	-87.92098			TRUE		TRUE
3938	CHATOM-GAS	31.47231	-88.39351			TRUE		TRUE
3989	BLACKSHER-OIL	31.20169	-87.69001		TRUE	TRUE	TRUE	TRUE
3995	HATTER'S POND-GAS	30.88223	-88.07522			TRUE	TRUE	
3995-GI-89-1	HATTER'S POND-GAS	30.88223	-88.07522			TRUE	TRUE	
4090	STAVE CREEK-OIL	31.5416	-87.9162			TRUE		TRUE
4170	CITRONELLE-OIL	31.0868	-88.21255			TRUE	TRUE	
4187	WEST BEND-OIL	31.80436	-88.15681			TRUE		
4187-A-SWD-90-15	WEST BEND-OIL	31.80436	-88.15681					
4229	LITTLE RIVER-OIL	31.24263	-87.63483			TRUE	TRUE	
4255-B	CHUNCHULA-GAS	30.98172	-88.14268			TRUE	TRUE	
4284	BLACKSHER-OIL	31.19589	-87.6974		TRUE			
4300-B	HUBBARD'S LANDING-OIL					TRUE		TRUE
4335-B (OH)	WOMACK HILL-OIL	31.83655	-88.15688			TRUE		
4335-B (STH)	SOUTH WOMACK HILL-OIL	31.83655	-88.15688					
4355	HUBBARD'S LANDING-OIL					TRUE		TRUE
4412	TURNERVILLE-OIL	30.94353	-88.08589			TRUE		TRUE
4498	HUBBARD'S LANDING-OIL					TRUE		TRUE
4499	CITRONELLE-OIL	31.09357	-88.21208			TRUE		TRUE

PERMIT	FIELD	LATITUDE	LONGITUDE	MUDLOG	CORES	CUTTINGS	CORE_ANAL	PROD_DATA
4522	LATHAM-OIL					TRUE		TRUE
4546	GIN CREEK-OIL	31.79488	-88.42857					TRUE
4575-B	WOMACK HILL-OIL	31.83862	-88.14787		TRUE	TRUE		TRUE
4581-WI-91-8	WALLERS CREEK-OIL	31.32018	-87.57249		TRUE		TRUE	
4611	SOUTH CARLTON-OIL	31.23467	-87.86676					TRUE
4630	SOUTH CARLTON-OIL	31.23494	-87.85119					TRUE
4631	SOUTH CARLTON-OIL	31.22936	-87.8512					TRUE
4632	SOUTH CARLTON-OIL	31.22932	-87.85546					TRUE
4661	LATHAM-OIL				TRUE			TRUE
4675-B	HUBBARD'S LANDING-OIL				TRUE			TRUE
4675-B-SWD-86-3	HUBBARD'S LANDING-OIL				TRUE			TRUE
4681	STAVE CREEK-OIL	31.54995	-87.92235					TRUE
4692	CHUNCHULA-GAS	30.91214	-88.16408				TRUE	TRUE
4705	HATTER'S POND-GAS	30.89971	-88.05838				TRUE	TRUE
4706-GI-85-4	HATTER'S POND-GAS	30.90661	-88.06011				TRUE	TRUE
4715-B	LATHAM-OIL					TRUE		TRUE
4732	SOUTH CARLTON-OIL	31.25365	-87.85564				TRUE	TRUE
4750	SOUTHWEST BARRYTOWN-OIL	31.83795	-88.28493					TRUE
4778	GIN CREEK-OIL	31.78717	-88.43291			TRUE		TRUE
4782	HUBBARD'S LANDING-OIL							
4805-B (OH)	SOUTH WOMACK HILL-OIL	31.83862	-88.15501					TRUE
4805-B (STH)	SOUTH WOMACK HILL-OIL		-88.15501					
4837	TURNERVILLE-OIL	30.93643	-88.0828			TRUE		TRUE
4852-B	SOUTH WOMACK HILL-OIL	31.83341	-88.16106			TRUE	TRUE	
4860	SOUTH WOMACK HILL-OIL	31.83545	-88.14997			TRUE		TRUE
4887	GIN CREEK-OIL	31.79797	-88.42043			TRUE		TRUE
4894	HATTER'S POND-GAS	30.89242	-88.06087		TRUE			TRUE
4894-GI-86-1	HATTER'S POND-GAS	30.89242	-88.06087		TRUE			TRUE
4895	HATTER'S POND-GAS	30.86974	-88.07507	TRUE		TRUE	TRUE	TRUE
4895-GI-86-2	HATTER'S POND-GAS	30.86974	-88.07507	TRUE		TRUE	TRUE	TRUE
4978	SOUTH CARLTON-OIL	31.22938	-87.84751				TRUE	TRUE
4979	SOUTH CARLTON-OIL	31.22564	-87.86005				TRUE	TRUE

PERMIT	FIELD	LATITUDE	LONGITUDE	MUDLOG	CORES	CUTTINGS	CORE_ANAL	PROD_DATA
4980	SOUTH CARLTON-OIL	31.2138	-87.84709					
4981	SOUTH CARLTON-OIL	31.23112	-87.86235			TRUE	TRUE	TRUE
5001	CROSBYS CREEK-GAS	31.61384	-88.37474		TRUE		TRUE	TRUE
5019	WALLERS CREEK-OIL	31.32093	-87.57595		TRUE	TRUE	TRUE	TRUE
5054	CHUNCHULA-GAS	30.93016	-88.17148				TRUE	TRUE
5058	PACE CREEK-OIL	31.84143	-88.08035					TRUE
5082	SOUTH CARLTON-OIL					TRUE		TRUE
5100	SOUTHEAST CHATOM-GAS	31.44843	-88.38167			TRUE		TRUE
5115	CROSBYS CREEK-GAS	31.60816	-88.37669		TRUE	TRUE		TRUE
5137	STAVE CREEK-OIL	31.55944	-87.91654					
5149-SWD-87-2	CHUNCHULA-GAS	30.94885	-88.16994					
5151-B	CHUNCHULA-GAS	30.94805	-88.12927	TRUE			TRUE	TRUE
5226	GULF CREST-OIL	30.99573	-88.19856	TRUE	TRUE	TRUE	TRUE	TRUE
5242	BLACKSHER-OIL	31.21288	-87.69686		TRUE	TRUE		
5256	CHUNCHULA-GAS	30.94675	-88.11108	TRUE			TRUE	
5256-B	CHUNCHULA-GAS	30.94675	-88.11108					
5285	STAVE CREEK-OIL	31.55843	-87.91653		TRUE	TRUE	TRUE	
5314	BLACKSHER-OIL	31.21521	-87.70232			TRUE	TRUE	TRUE
5318	CHUNCHULA-GAS	30.95574	-88.18967	TRUE			TRUE	TRUE
5350	SOUTHEAST CHATOM-GAS	31.44281	-88.3931	TRUE				
5354	HUBBARD'S LANDING-OIL							
5355	CHATOM-GAS	31.4678	-88.383		TRUE		TRUE	TRUE
5436	CHUNCHULA-GAS	30.95836	-88.14005	TRUE			TRUE	TRUE
5584	PALMERS CROSSROADS-OIL	31.30845	-87.54169	TRUE	TRUE		TRUE	TRUE
608	CITRONELLE-OIL	31.10808	-88.24123	TRUE	TRUE	TRUE	TRUE	TRUE
608-SWD-88-7	CITRONELLE-OIL	31.10808	-88.24123	TRUE	TRUE	TRUE	TRUE	
616	CITRONELLE-OIL	31.11269	-88.20467		TRUE		TRUE	TRUE
616-A	CITRONELLE-OIL	31.11269	-88.20467					TRUE
619	CITRONELLE-OIL	31.10186	-88.24197		TRUE	TRUE	TRUE	TRUE
620	CITRONELLE-OIL	31.10896	-88.25072		TRUE		TRUE	TRUE
621	CITRONELLE-OIL	31.10901	-88.23383		TRUE		TRUE	TRUE
621-SWD-91-9	CITRONELLE-OIL	31.10901	-88.23383		TRUE		TRUE	

PERMIT	FIELD	LATITUDE	LONGITUDE	MUDLOG	CORES	CUTTINGS	CORE_ANAL	PROD_DATA
621-WI-82-2	CITRONELLE-OIL	31.10901	-88.23383		TRUE		TRUE	TRUE
623	CITRONELLE-OIL	31.07272	-88.23418		TRUE			
623-WI-82-3	CITRONELLE-OIL	31.07272	-88.23418		TRUE			TRUE
624	CITRONELLE-OIL	31.11625	-88.24235		TRUE		TRUE	TRUE
629	CITRONELLE-OIL	31.10131	-88.23402		TRUE			
629-WI-92-11	CITRONELLE-OIL	31.10131	-88.23402		TRUE			
630	CITRONELLE-OIL	31.07966	-88.26378		TRUE	TRUE	TRUE	TRUE
630-A	CITRONELLE-OIL	31.07966	-88.26378		TRUE	TRUE		
632	CITRONELLE-OIL	31.11258	-88.25536		TRUE		TRUE	TRUE
632-A	CITRONELLE-OIL	31.11273	-88.25007		TRUE		TRUE	TRUE
633	CITRONELLE-OIL	31.109	-88.22964		TRUE		TRUE	TRUE
633-WI-82-4	CITRONELLE-OIL	31.109	-88.22964		TRUE		TRUE	TRUE
634	CITRONELLE-OIL							
638	CITRONELLE-OIL							
640	CITRONELLE-OIL	31.10189	-88.2512			TRUE	TRUE	TRUE
640-WI-82-5	CITRONELLE-OIL	31.10189	-88.2512			TRUE	TRUE	TRUE
643	CITRONELLE-OIL	31.10186	-88.22925			TRUE		TRUE
646	CITRONELLE-OIL	31.10522	-88.24181					
646-WI-82-6	CITRONELLE-OIL	31.10522	-88.24181					
648	CITRONELLE-OIL	31.10509	-88.25493			TRUE		TRUE
648-WI-82-7	CITRONELLE-OIL	31.10509	-88.25493			TRUE		TRUE
649	CITRONELLE-OIL						TRUE	TRUE
652	CITRONELLE-OIL				TRUE		TRUE	TRUE
652-SWD-88-4	CITRONELLE-OIL				TRUE		TRUE	TRUE
652-WI-82-8	CITRONELLE-OIL				TRUE		TRUE	TRUE
653	CITRONELLE-OIL				TRUE		TRUE	TRUE
654	CITRONELLE-OIL	31.1051	-88.25072					
655	CITRONELLE-OIL	31.07913	-88.22951					TRUE
655-WI-90-12	CITRONELLE-OIL	31.07913	-88.22951					TRUE
659	CITRONELLE-OIL	31.07614	-88.23399					TRUE
660	CITRONELLE-OIL							TRUE
661	CITRONELLE-OIL							TRUE

PERMIT	FIELD	LATITUDE	LONGITUDE	MUDLOG	CORES	CUTTINGS	CORE_ANAL	PROD_DATA
661-SWD-72-37-7	CITRONELLE-OIL	31.10512	-88.24616					TRUE
662	CITRONELLE-OIL	31.07602	-88.23817			TRUE		TRUE
663	CITRONELLE-OIL	31.10492	-88.23784					TRUE
665	CITRONELLE-OIL	31.10538	-88.23007					TRUE
666	CITRONELLE-OIL	31.11055	-88.24211					TRUE
667	CITRONELLE-OIL	31.10894	-88.2596					TRUE
671	CITRONELLE-OIL	31.22922	-87.86669			TRUE		TRUE
672-A	SOUTH CARLTON-OIL	31.23205	-87.8549			TRUE		TRUE
673	SOUTH CARLTON-OIL	31.23201	-87.85913					TRUE
674	SOUTH CARLTON-OIL	31.06903	-88.23415					TRUE
676	CITRONELLE-OIL	31.06903	-88.23415					TRUE
676-WI-82-9	CITRONELLE-OIL	31.08002	-88.25068					TRUE
679	CITRONELLE-OIL	31.10874	-88.25558					TRUE
680	CITRONELLE-OIL	31.10167	-88.25569			TRUE		TRUE
681	CITRONELLE-OIL	31.10167	-88.25569			TRUE		TRUE
681-WI-82-10	CITRONELLE-OIL	31.07237	-88.22151			TRUE		TRUE
682	CITRONELLE-OIL	31.07601	-88.24236			TRUE		TRUE
684	CITRONELLE-OIL	31.07601	-88.24236			TRUE		TRUE
684-WI-82-11	CITRONELLE-OIL	30.89471	-88.0675	TRUE				TRUE
6846	HATTER'S POND-GAS	31.07245	-88.22962					TRUE
685	CITRONELLE-OIL	31.10525	-88.23349					TRUE
687	CITRONELLE-OIL	31.11291	-88.23387					TRUE
689	CITRONELLE-OIL	31.11291	-88.23387					TRUE
689-WI-82-12	CITRONELLE-OIL	31.06875	-88.22536					TRUE
691	CITRONELLE-OIL	31.06875	-88.22536					TRUE
691-SWD-71-29	CITRONELLE-OIL	31.07246	-88.22584					TRUE
692	CITRONELLE-OIL	31.07237	-88.24204					TRUE
693	CITRONELLE-OIL	31.1019	-88.24689					TRUE
694	CITRONELLE-OIL	31.11222	-88.23811		TRUE			TRUE
695	CITRONELLE-OIL	31.11222	-88.23811		TRUE			TRUE
695-WI-82-13	CITRONELLE-OIL	31.09451	-88.24617		TRUE			TRUE
696	CITRONELLE-OIL							

PERMIT	FIELD	LATITUDE	LONGITUDE	MUDLOG	CORES	CUTTINGS	CORE_ANAL	PROD_DATA
697	CITRONELLE-OIL	31.09784	-88.23424					TRUE
698	CITRONELLE-OIL							TRUE
700	CITRONELLE-OIL	31.07958	-88.24191				TRUE	TRUE
700-SWD-61-169	CITRONELLE-OIL	31.07958	-88.24191				TRUE	TRUE
701	CITRONELLE-OIL	31.07598	-88.24616					TRUE
702	CITRONELLE-OIL	31.09812	-88.25038					TRUE
703	CITRONELLE-OIL	31.06869	-88.23822					TRUE
704	CITRONELLE-OIL	31.06531	-88.23385					TRUE
704-WI-82-14	CITRONELLE-OIL	31.06531	-88.23385					TRUE
7044	CHATOM-GAS	31.46824	-88.41117	TRUE	TRUE		TRUE	TRUE
706	CITRONELLE-OIL	31.11624	-88.22961					TRUE
708	CITRONELLE-OIL	31.08277	-88.23827				TRUE	TRUE
709	CITRONELLE-OIL							TRUE
709-WI-82-15	CITRONELLE-OIL							TRUE
710	CITRONELLE-OIL	31.09386	-88.25071					TRUE
713	CITRONELLE-OIL	31.07957	-88.23769		TRUE			TRUE
714	CITRONELLE-OIL	31.09763	-88.2461					TRUE
715	CITRONELLE-OIL	31.10877	-88.2634					TRUE
715-A	CITRONELLE-OIL	31.10877	-88.2634					TRUE
720	CITRONELLE-OIL	31.09111	-8.22958					TRUE
720-WI-90-13	CITRONELLE-OIL	31.09111	-88.22958					TRUE
7200	CHATOM-GAS	31.47669	-88.39906	TRUE	TRUE		TRUE	TRUE
721	CITRONELLE-OIL	31.08954	-88.23282					TRUE
721-WI-82-16	CITRONELLE-OIL	31.08954	-88.23282					TRUE
722	CITRONELLE-OIL	31.09522	-88.2348					TRUE
723	CITRONELLE-OIL	31.10164	-88.25925					TRUE
725	CITRONELLE-OIL							TRUE
725-WI-82-17	CITRONELLE-OIL							TRUE
727	CITRONELLE-OIL	31.11238	-88.24703					TRUE
727-SWD-74-23	CITRONELLE-OIL	31.11238	-88.24703					TRUE
728	CITRONELLE-OIL	31.09024	-88.25539					TRUE
729	CITRONELLE-OIL	31.10166	-88.23023					TRUE

PERMIT	FIELD	LATITUDE	LONGITUDE	MUDLOG	CORES	CUTTINGS	CORE_ANAL	PROD_DATA
732	CITRONELLE-OIL	31.07607	-88.22586					TRUE
733	CITRONELLE-OIL	31.09852	-88.15274					TRUE
734	CITRONELLE-OIL	31.0729	-88.24596					TRUE
737	CITRONELLE-OIL	31.07927	-88.23412				TRUE	TRUE
739	CITRONELLE-OIL							
739-WI-82-18	CITRONELLE-OIL	31.07952	-88.24618					TRUE
740	CITRONELLE-OIL	31.07952	-88.24618					
740-SWD-87-8	CITRONELLE-OIL	31.07952	-88.24618					
740-WI-82-19	CITRONELLE-OIL	31.06536	-88.22569					TRUE
741	CITRONELLE-OIL	31.09512	-88.246					TRUE
742	CITRONELLE-OIL	31.07961	-88.25078					TRUE
743	CITRONELLE-OIL	31.0981	-88.25935					TRUE
745	CITRONELLE-OIL	31.0981	-88.25935					TRUE
745-WI-82-20	CITRONELLE-OIL	31.09501	-88.25043					TRUE
748	CITRONELLE-OIL	31.09081	-88.24274					TRUE
749	CITRONELLE-OIL	31.11236	-88.32835					TRUE
750	CITRONELLE-OIL	31.06486	-88.23788					TRUE
753	CITRONELLE-OIL	31.09838	-88.22997					TRUE
755	CITRONELLE-OIL	31.09392	-88.23875					TRUE
756	CITRONELLE-OIL	31.09488	-88.24274					TRUE
757	CITRONELLE-OIL	31.0953	-88.23047					TRUE
758	CITRONELLE-OIL			TRUE	TRUE		TRUE	TRUE
7589	NORTH WALLERS CREEK-OIL							TRUE
760	CITRONELLE-OIL	31.1123	-88.2504					TRUE
760-WI-82-21	CITRONELLE-OIL	31.1123	-88.2504					TRUE
761	CITRONELLE-OIL	31.08278	-88.24231					TRUE
762	CITRONELLE-OIL	31.10903	-88.22587					TRUE
762-WI-82-22	CITRONELLE-OIL	31.10903	-88.22587					TRUE
765	CITRONELLE-OIL	31.09384	-88.24591					TRUE
765-WI-84-4	CITRONELLE-OIL	31.09384	-88.24591					TRUE
766	CITRONELLE-OIL	31.10865	-88.25892					TRUE
766-WI-87-7	CITRONELLE-OIL	31.10865	-88.25892					TRUE

PERMIT	FIELD	LATITUDE	LONGITUDE	MUDLOG	CORES	CUTTINGS	CORE_ANAL	PROD_DATA
767	CITRONELLE-OIL	31.08708	-88.24621					TRUE
7684-B	WEST BEND-OIL	31.80783	-88.16423	TRUE	TRUE		TRUE	TRUE
771	CITRONELLE-OIL	31.0723	-88.21677					TRUE
772	CITRONELLE-OIL	31.09448	-88.25928				TRUE	TRUE
772-WI-92-7	CITRONELLE-OIL	31.09448	-88.25928				TRUE	TRUE
773	CITRONELLE-OIL	31.08682	-88.2419					TRUE
774	CITRONELLE-OIL							TRUE
776	CITRONELLE-OIL	31.06872	-88.24197					TRUE
777	CITRONELLE-OIL	31.0834	-88.23013					TRUE
778	CITRONELLE-OIL							TRUE
779	SOUTH CARLTON-OIL	31.23568	-87.8549					TRUE
780	SOUTH CARLTON-OIL	31.22835	-87.86289					TRUE
780-SWD-87-6	SOUTH CARLTON-OIL	31.22835	-87.86289					TRUE
7808	CHUNCHULA-GAS	30.92862	-88.12489	TRUE	TRUE			TRUE
783	CITRONELLE-OIL	31.07925	-88.23413					TRUE
786	CITRONELLE-OIL							TRUE
787	CITRONELLE-OIL	31.11571	-88.22612					TRUE
791	CITRONELLE-OIL	31.06538	-88.22125					TRUE
791-WI-82-23	CITRONELLE-OIL	31.06538	-88.22125					TRUE
798	CITRONELLE-OIL	31.09418	-88.26336					TRUE
798-WI-82-24	CITRONELLE-OIL	31.09418	-88.26336					TRUE
798-WI-92-5	CITRONELLE-OIL	31.09418	-88.26336					TRUE
800	CITRONELLE-OIL	31.09418	-88.26336					TRUE
800-WI-96-8	CITRONELLE-OIL	31.09418	-88.26336					TRUE
8000	LITTLE RIVER-OIL	31.10872	-88.22151					TRUE
806	CITRONELLE-OIL	31.10872	-88.22151					TRUE
806-WI-88-4	CITRONELLE-OIL	31.24455	-87.62839	TRUE	TRUE	TRUE	TRUE	TRUE
807	CITRONELLE-OIL	31.06891	-88.21706					TRUE
808	CITRONELLE-OIL	31.06891	-88.21706					TRUE
808-WI-82-25	CITRONELLE-OIL	31.11624	-88.24607					TRUE
812	CITRONELLE-OIL	31.06957	-88.24564					TRUE
813	CITRONELLE-OIL	31.06957	-88.24564					TRUE
	CITRONELLE-OIL	31.09418	-88.26758					TRUE
	CITRONELLE-OIL	31.09826	-88.22558					TRUE

PERMIT	FIELD	LATITUDE	LONGITUDE	MUDLOG	CORES	CUTTINGS	CORE_ANAL	PROD_DATA
818	CITRONELLE-OIL	31.09041	-88.26369				TRUE	TRUE
819	CITRONELLE-OIL	31.07607	-88.22163				TRUE	TRUE
822	CITRONELLE-OIL	31.10533	-88.22163				TRUE	TRUE
823	CITRONELLE-OIL	31.13416	-88.29798				TRUE	TRUE
826	CITRONELLE-OIL	31.09042	-88.22533				TRUE	TRUE
827	CITRONELLE-OIL	31.08286	-88.22565				TRUE	TRUE
828	CITRONELLE-OIL	31.09081	-88.25958				TRUE	TRUE
828-WI-93-4	CITRONELLE-OIL	31.09081	-88.25958				TRUE	TRUE
829	CITRONELLE-OIL	31.11581	-88.25077				TRUE	TRUE
831	CITRONELLE-OIL	31.07627	-88.25504			TRUE	TRUE	TRUE
833	CITRONELLE-OIL	31.05383	-88.1869				TRUE	TRUE
834	CITRONELLE-OIL	31.11598	-88.23811				TRUE	TRUE
835	CITRONELLE-OIL	31.0873	-88.2554				TRUE	TRUE
835-WI-82-26	CITRONELLE-OIL	31.0873	-88.2554				TRUE	TRUE
837	CITRONELLE-OIL	31.08682	-88.23775			TRUE	TRUE	TRUE
838	CITRONELLE-OIL	31.1336	-88.28453				TRUE	TRUE
840	CITRONELLE-OIL	31.08979	-88.23883				TRUE	TRUE
841	CITRONELLE-OIL	31.07952	-88.22115				TRUE	TRUE
844-A	CITRONELLE-OIL	31.08677	-88.22533				TRUE	TRUE
845	CITRONELLE-OIL	31.11626	-88.23435				TRUE	TRUE
846	CITRONELLE-OIL	31.06163	-88.21252				TRUE	TRUE
847	CITRONELLE-OIL	31.06134	-88.22119				TRUE	TRUE
850	CITRONELLE-OIL	31.07226	-88.2172				TRUE	TRUE
851	CITRONELLE-OIL	31.06504	-88.21642				TRUE	TRUE
851-WI-82-27	CITRONELLE-OIL	31.06504	-88.21642				TRUE	TRUE
852	CITRONELLE-OIL	31.11289	-88.22149				TRUE	TRUE
856	CITRONELLE-OIL	31.09418	-88.26758				TRUE	TRUE
858	CITRONELLE-OIL	31.07935	-88.25564				TRUE	TRUE
861	CITRONELLE-OIL	31.06549	-88.2467				TRUE	TRUE
863	CITRONELLE-OIL	31.10143	-88.22536				TRUE	TRUE
863-WI-93-2	CITRONELLE-OIL	31.10143	-88.22536				TRUE	TRUE
864	CITRONELLE-OIL	31.08716	-88.22963				TRUE	TRUE

PERMIT	FIELD	LATITUDE	LONGITUDE	MUDLOG	CORES	CUTTINGS	CORE_ANAL	PROD_DATA
867	CITRONELLE-OIL	31.10103	-88.26808				TRUE	TRUE
869	CITRONELLE-OIL	31.08298	-88.25082				TRUE	TRUE
870	CITRONELLE-OIL	31.05398	-88.21243				TRUE	TRUE
871	CITRONELLE-OIL	31.10518	-88.21696				TRUE	TRUE
873	CITRONELLE-OIL	31.06124	-88.2082				TRUE	TRUE
874	CITRONELLE-OIL	31.07574	-88.21715				TRUE	TRUE
8748	MINEOLA-OIL	31.30572	-87.61077	TRUE	TRUE		TRUE	TRUE
875	CITRONELLE-OIL	31.0646	-88.21254					TRUE
875-WI-82-28	CITRONELLE-OIL	31.0646	-88.21254					TRUE
876	CITRONELLE-OIL	31.0869	-88.25957					TRUE
882	CITRONELLE-OIL	31.06169	-88.23353					TRUE
886	CITRONELLE-OIL	31.05746	-88.18692					TRUE
888	CITRONELLE-OIL	31.05391	-88.204					TRUE
8889	HATTER'S POND-GAS	30.84894	-88.07977					TRUE
889	CITRONELLE-OIL	31.09448	-88.22557					TRUE
892	CITRONELLE-OIL	31.08355	-88.26788					TRUE
896	CITRONELLE-OIL	31.06489	-88.20824					TRUE
897	CITRONELLE-OIL	31.05371	-88.20867					TRUE
897-WI-91-1	CITRONELLE-OIL	31.05371	-88.20867					TRUE
898	CITRONELLE-OIL	31.11603	-88.22152					TRUE
898-WI-82-29	CITRONELLE-OIL	31.11603	-88.22152					TRUE
899	CITRONELLE-OIL	31.08297	-88.24652					TRUE
899-WI-82-30	CITRONELLE-OIL	31.08297	-88.24652					TRUE
899-WI-92-3	CITRONELLE-OIL	31.07634	-88.26365					TRUE
902	CITRONELLE-OIL	31.08318	-88.25577					TRUE
903	CITRONELLE-OIL	31.08318	-88.25577					TRUE
903-WI-82-31	CITRONELLE-OIL	31.1198	-88.25037					TRUE
904	CITRONELLE-OIL	31.1198	-88.25037					TRUE
904-WI-91-7	CITRONELLE-OIL	31.1198	-88.25037					TRUE
905	CITRONELLE-OIL	31.10478	-88.26772					TRUE
906	CITRONELLE-OIL	31.06117	-88.23855					TRUE
907	CITRONELLE-OIL	31.08692	-88.27221					TRUE

PERMIT	FIELD	LATITUDE	LONGITUDE	MUDLOG	CORES	CUTTINGS	CORE_ANAL	PROD_DATA
9072-B	SOUTH CARLTON-OIL	31.23923	-87.85086					TRUE
9086-B	SOUTH CARLTON-OIL	31.23943	-87.85086				TRUE	TRUE
9087	SOUTH CARLTON-OIL	31.21773	-87.8635				TRUE	TRUE
909	CITRONELLE-OIL							TRUE
910	CITRONELLE-OIL	31.08328	-88.25912					TRUE
911	CITRONELLE-OIL	31.06142	-88.22963					TRUE
9112-B	SOUTH CARLTON-OIL	31.2152	-87.8633				TRUE	TRUE
912	CITRONELLE-OIL	31.05776	-88.22542					TRUE
913	CITRONELLE-OIL	31.08329	-88.25491					TRUE
914	CITRONELLE-OIL	31.07189	-88.21273					TRUE
915	CITRONELLE-OIL	31.06512	-88.24244					TRUE
916	CITRONELLE-OIL	31.10937	-88.2168					TRUE
917	CITRONELLE-OIL	31.05778	-88.23385					TRUE
921	CITRONELLE-OIL	31.06857	-88.2088					TRUE
922	CITRONELLE-OIL	31.06885	-88.25838					TRUE
923	CITRONELLE-OIL	31.11268	-88.20808					TRUE
924	CITRONELLE-OIL	31.1015	-88.28054		TRUE	TRUE		TRUE
925	SOUTH CARLTON-OIL	31.25033	-87.85492		TRUE	TRUE		TRUE
925-SWD-81-5	SOUTH CARLTON-OIL	31.25033	-87.85492					TRUE
927	CITRONELLE-OIL	31.05403	-88.21688					TRUE
928	CITRONELLE-OIL	31.10197	-88.22146					TRUE
929	CITRONELLE-OIL	31.0759	-88.21283					TRUE
930	CITRONELLE-OIL	31.06141	-88.24586					TRUE
931	CITRONELLE-OIL	31.04526	-88.28316					TRUE
933	CITRONELLE-OIL	31.05413	-88.22542					TRUE
936	CITRONELLE-OIL	31.11635	-88.20374					TRUE
937	CITRONELLE-OIL	31.05771	-88.2208					TRUE
9376-B	SOUTH CARLTON-OIL	31.23245	-87.87028				TRUE	TRUE
9377-B	SOUTH CARLTON-OIL	31.2324	-87.87028				TRUE	TRUE
938	CITRONELLE-OIL	31.12014	-88.24658					TRUE
938-WI-84-5	CITRONELLE-OIL	31.12014	-88.24658					TRUE
939	CITRONELLE-OIL	31.07178	-88.20834					TRUE

PERMIT	FIELD	LATITUDE	LONGITUDE	MUDLOG	CORES	CUTTINGS	CORE_ANAL	PROD_DATA
939-WI-82-32	CITRONELLE-OIL	31.07178	-88.20834					TRUE
940	CITRONELLE-OIL	31.06158	-88.18638					TRUE
941	CITRONELLE-OIL	31.05772	-88.20419					TRUE
942	CITRONELLE-OIL	31.06838	-88.20421					TRUE
944	CITRONELLE-OIL	31.07942	-88.21712					TRUE
946	CITRONELLE-OIL	31.05374	-88.23337					TRUE
948	CITRONELLE-OIL	31.05076	-88.21245					TRUE
949	CITRONELLE-OIL	31.05045	-88.2212					TRUE
951	CITRONELLE-OIL	31.12082	-88.25055					TRUE
951-WI-82-33	CITRONELLE-OIL	31.12082	-88.25055					TRUE
952	CITRONELLE-OIL	31.0981	-88.28061					TRUE
952-WI-82-34	CITRONELLE-OIL	31.0981	-88.28061					TRUE
954	CITRONELLE-OIL							
954-WI-82-35	CITRONELLE-OIL	31.10123	-88.27289					TRUE
955	CITRONELLE-OIL							
955-WI-95-10	CITRONELLE-OIL	31.06141	-88.24249					TRUE
956	CITRONELLE-OIL	31.10206	-88.20868					TRUE
957	CITRONELLE-OIL							
957-WI-82-36	CITRONELLE-OIL	31.10206	-88.20868					TRUE
959	CITRONELLE-OIL							TRUE
960	CITRONELLE-OIL							
960-WI-82-37	CITRONELLE-OIL	31.0654	-88.25121					TRUE
962	CITRONELLE-OIL	31.0654	-88.25053					TRUE
963	CITRONELLE-OIL	31.0654	-88.25053					TRUE
963-WI-84-2	CITRONELLE-OIL	31.07221	-88.20458					TRUE
964	CITRONELLE-OIL							TRUE
965	CITRONELLE-OIL	31.10136	-88.2634					TRUE
966	CITRONELLE-OIL	31.06117	-88.20404					TRUE
967	CITRONELLE-OIL	31.06117	-88.20404					TRUE
967-WI-85-4	CITRONELLE-OIL	31.05757	-88.20822					TRUE
968	CITRONELLE-OIL	31.05757	-88.20822					TRUE
968-WI-82-38	CITRONELLE-OIL							

PERMIT	FIELD	LATITUDE	LONGITUDE	MUDLOG	CORES	CUTTINGS	CORE_ANAL	PROD_DATA
969	CITRONELLE-OIL	31.06148	-88.19957					TRUE
970	CITRONELLE-OIL	31.05751	-88.19957					TRUE
972	CITRONELLE-OIL	31.05766	-88.21665					TRUE
973	CITRONELLE-OIL	31.0904	-88.22114					TRUE
975	SOUTH CARLTON-OIL	31.2391	-87.86663					TRUE
976	CITRONELLE-OIL	31.09781	-88.27673					TRUE
978	CITRONELLE-OIL	31.07582	-88.20873					TRUE
979	CITRONELLE-OIL	31.07582	-88.20408					TRUE
980	CITRONELLE-OIL	31.08696	-88.26379					TRUE
980-WI-82-39	CITRONELLE-OIL	31.08696	-88.26379					TRUE
981	CITRONELLE-OIL	31.0507	-88.20402					TRUE
983	CITRONELLE-OIL	31.04722	-88.21246					TRUE
984	CITRONELLE-OIL	31.10512	-88.27674					TRUE
985	CITRONELLE-OIL	31.06513	-88.20442					TRUE
988	CITRONELLE-OIL	31.06854	-88.21215					TRUE
989	CITRONELLE-OIL	31.05027	-88.20824					TRUE
990	CITRONELLE-OIL	31.0614	-88.19141					TRUE
991	CITRONELLE-OIL	31.05712	-88.19125					TRUE
991-WI-82-40	CITRONELLE-OIL	31.05712	-88.19125					TRUE
992	CITRONELLE-OIL	31.12346	-88.24628					TRUE
994	CITRONELLE-OIL	31.065	-88.19957					TRUE
995	CITRONELLE-OIL							TRUE
995-WI-95-7	CITRONELLE-OIL	31.07946	-88.20447					TRUE
997	CITRONELLE-OIL	31.07235	-88.25999					TRUE
998	CITRONELLE-OIL	31.30112	-87.60587	TRUE	TRUE		TRUE	TRUE
9981	MINEOLA-OIL	31.30112	-87.60587	TRUE	TRUE		TRUE	TRUE
9981-SWD-92-2	MINEOLA-OIL	31.30112	-87.60587	TRUE	TRUE		TRUE	TRUE
999	CITRONELLE-OIL	31.08317	-88.20419					TRUE
	CITRONELLE-OIL	31.8905	-88.35181					
SWD-68-23-3	CHOCTAW RIDGE-OIL							
SWD-70-18-2	SOUTH CARLTON-OIL							
SWD-72-24-4	SOUTH CARLTON-OIL							
SWD-72-49-10 (WSW)	WOMACK HILL-OIL	31.84518	-88.17858					

PERMIT	FIELD	LATITUDE	LONGITUDE	MUDLOG	CORES	CUTTINGS	CORE_ANAL	PROD_DATA
SWD-74-25-5(E)	SOUTH CARLTON-OIL	31.22204	-87.8684					
SWD-74-6	CHATOM-GAS	30.9478	-88.16957					
SWD-75-125	CHUNCHULA-GAS	30.89091	-88.06859					
SWD-75-4-1	HATTER'S POND-GAS	31.25399	-87.84763					
SWD-76-1	SOUTH CARLTON-OIL	31.84467	-88.24882					
SWD-76-5-1	BARRYTOWN-OIL	30.89145	-88.06774					
SWD-76-71-5	HATTER'S POND-GAS	30.90127	-88.16438					
SWD-77-7-2	CHUNCHULA-GAS	31.13339	-88.26115					
SWD-78-1	CITRONELLE-OIL	30.987	-88.18106					
SWD-78-131-5	CHUNCHULA-GAS	30.89161	-88.06549					
SWD-80-2	HATTER'S POND-GAS							
SWD-81-1	CHUNCHULA-GAS	30.86238	-88.07675					
SWD-82-2	HATTER'S POND-GAS	31.46166	-88.40212					
SWD-E-74-6-1	CHATOM-GAS	31.10741	-88.24116					
SWD-STAFF-1964	CITRONELLE-OIL	30.9478	-88.16957					
SWD-75-125	CHUNCHULA-GAS	30.90127	-88.16438					
SWD-77-7-2	CHUNCHULA-GAS	30.987	-88.18106					
SWD-78-131-5	CHUNCHULA-GAS							
1886	CHUNCHULA-GAS	30.9306	-88.18676			TRUE	TRUE	TRUE
1950	CHUNCHULA-GAS	30.94345	-88.18516			TRUE	TRUE	TRUE
1973	CHUNCHULA-GAS	30.95925	-88.18056	TRUE	TRUE	TRUE	TRUE	TRUE
2005	CHUNCHULA-GAS	30.95925	-88.18056			TRUE	TRUE	TRUE
2005-B	CHUNCHULA-GAS	30.94889	-88.19646		TRUE	TRUE	TRUE	TRUE
2019	CHUNCHULA-GAS	30.94889	-88.19646			TRUE	TRUE	TRUE
2019-B	CHUNCHULA-GAS	30.96287	-88.16935			TRUE	TRUE	TRUE
2044	CHUNCHULA-GAS	30.95961	-88.20187			TRUE	TRUE	TRUE
2062	CHUNCHULA-GAS	30.95961	-88.20187	TRUE				
2062-B-1	CHUNCHULA-GAS	30.97271	-88.18058			TRUE	TRUE	TRUE
2078	CHUNCHULA-GAS	30.95794	-88.15118		TRUE	TRUE	TRUE	TRUE
2085	CHUNCHULA-GAS	30.94397	-88.13348			TRUE	TRUE	TRUE
2119	CHUNCHULA-GAS	30.94397	-88.13348					
2119-B	CHUNCHULA-GAS							

PERMIT	FIELD	LATITUDE	LONGITUDE	MUDLOG	CORES	CUTTINGS	CORE_ANAL	PROD_DATA
2120	CHUNCHULA-GAS	30.93488	-88.16483		TRUE	TRUE	TRUE	TRUE
2127	CHUNCHULA-GAS	30.94486	-88.15075		TRUE	TRUE	TRUE	TRUE

Listing of Well Data, Cores and Samples – Mississippi

The Core Collection and Reference Guide contains information on 1,426 cores. Information shown for each core includes county, API Number, Operator, Feename, Section, Township, Range, Field Name, File Number, Type, Top and Bottom of the Cored Interval, and Remarks. A significant number of cores were acquired from Shell Oil Company and are stored off location, see Remarks column for locations. Where no API Number is given the core is from a stratigraphic test well. An "*" indicates insufficient information to determine the API Number. An "*" indicates the core is available but is not on location, see Remarks column for locations. API Numbers were acquired from the Mississippi Oil and Gas Board, fall of 1996. Additional data can be obtained from the Mississippi Office of Geology.

Key to abbreviations in Type column:

QC:	Quarter Core
HC:	Half Core
WC:	Whole Core
S:	Sample Cuttings
C:	Core
CC:	Core Chips
SWC:	Sidewall Core

NO.	COUNTY	API NUMBER	OPERATOR	FEENAME	SEC	TWS	RGE
1		X		#1 B.L. BENNETT			
2		X		#1 BECK HOLE			
3		X	ANSON CORP.	#1 C. M. OSWELL			
4		X	HUGHES ET AL	#1 WESSINGER LUMBER			
5		X	HUMBLE	#1			
6		X	L. L. & E.	#1 TURNER 27-31			
7		X	MELLOW CREEK	#1 W.F. THOMAS	28	1N	4E
8		X	MURPHY OIL CO.	#1 SOUTH CROSSROADS UNIT	24	8N	1E
9		X	PURE	MISS. UNIDENT. CORE			
10		60815400700000	UNOCAL	#1 OCS-G-7852			
11	ADAMS	23001000220000	ARCO	#1 BUTLER PEIRCE	38	6N	3W
12	ADAMS	23023201250000	ORA COLLINS	#1 KIRKLAND 20-6	20	2N	15E
13	ADAMS	23001011260000	PURE	#6 ARMSTRONG	21	6N	3W
14	ADAMS	23001011270000	PURE	#7 ARMSTRONG	13	6N	3W
15	AMITE	23005202660000	ADCO	COOK #1	17	1N	8E
16	AMITE	23005203000000	ADCO	COOK #2	17	1N	4E
17	AMITE	23005203670000	ADCO - CROSBY	#1 ANDERSON UNIT 33-5	33	3N	3E
18	AMITE	23005202670000	ADCO - CURRIE	#1 UNIT COOK DENKMANN	17	1N	4E
19	AMITE	23005202670000	ADCO - CURRIE	#1 UNIT COOK DENKMANN	17	1N	4E
20	AMITE	23005203130000	ADCO - CURRIE	#1A LEWIS-RATLIFF	38	1N	4E
21	AMITE	23005203130000	ADCO - CURRIE	#1A LEWIS-RATLIFF	38	1N	4E
22	AMITE	23005203130000	ADCO - CURRIE	#1A LEWIS-RATLIFF	38	1N	4E
23	AMITE	23005203000000	ADCO - CURRIE	#2 COOK	17	1N	4E
24	AMITE	23005203820000	ADCO PRODUCING CO.	#1 F.L.B.	7	2N	4E
25	AMITE	23005203070000	AMERADA HESS CORP.	#1 REX TIMBER 18-15	18	2N	5E
26	AMITE	23005203070000	AMERADA HESS CORP.	#1 REX TIMBER 18-15	18	2N	5E
27	AMITE	23005203070000	AMERADA HESS CORP.	#1 REX TIMBER 18-15	18	2N	5E
28	AMITE	23005203070000	AMERADA HESS CORP.	#1 REX TIMBER 18-15	18	2N	5E
29	AMITE		APPLIN	#1 BOYKIN			
30	AMITE		APPLIN	#2 BOYKIN			
31	AMITE	23005204900000	ARKLA EXPLORATION CO.	#1-7 NEYLAND HEIRS	7	2N	2E
32	AMITE	23005004820000	BARNWELL DRILLING CO.	#2 CAMBELL	27	3N	5E
33	AMITE	23005004820000	BARNWELL DRILLING CO.	#2 CAMBELL	27	3N	5E
34	AMITE	23005004760000	CFH ET AL	#1 OTIS CLARK	20	3N	5E
35	AMITE	23005204200000	CITIES SERVICE	BD. OF EDUCATION #A-1	16	2N	2E
36	AMITE	23005000610000	CITIES SERVICES	CROSBY-CAMPBELL	35	3N	5E
37	AMITE	23005204160000	ENSOURCE INCORPORATED	#1 J.A. GARDNER 13-7	13	3N	6E
38	AMITE	23005202440000	EXXON CO. U.S.A.	#1 G. H. PATE	28	1N	5E
39	AMITE	23005203510000	EXXON CO. U.S.A.	#1 AMITE BOARD OF EDUCATION	16	2N	3E
40	AMITE	23005203510000	EXXON CO. U.S.A.	#1 AMITE BOARD OF EDUCATION	16	2N	3E
41	AMITE	23005004960000	GIBSON & BALLEW	#1 COKE	13	4N	5E
42	AMITE	23005004790000	GIBSON & BALLEW, INC.	#1 WILSON ROBERTS	26	3N	5E
43	AMITE	23005205250000	GRIFFIN-GRIFFIN	#1 EWELL 3-8	3	1N	2E
44	AMITE	23005204340000	GRIFFIN-GRIFFIN	#1 PEMBLE 25-12	25	1N	2E
45	AMITE	23005204340000	GRIFFIN-GRIFFIN	#1 PEMBLE 25-12	25	1N	2E
46	AMITE	23005000880000	GULF	#1 O'NEIL 15-3	15	4N	3E
47	AMITE	23005000950000	HEIDELBERG, THORNHILL	#1 CARRUTH	23	3N	6E
48	AMITE	23005000950000	HEIDELBERG, THORNHILL	#1 CARRUTH	23	3N	6E
49	AMITE	23005202630000	JUSTISS OIL	#1 J. L. STREET	1	1N	3E
50	AMITE	23005204060000	KECK PARTNERS	#1 HARVEY	33	4N	5E
51	AMITE	23005204060000	KECK PARTNERS	#1 HARVEY	33	4N	5E
52	AMITE	23005001340000	LARCO DRILLING	#2 PAUL DYKES	21	4N	6E
53	AMITE	X	LONE STAR	#A-1 G. W. ARMSTRONG			
54	AMITE	23005203310000	McMORAN EXPLORATION CO.	#1 POWELL	21	1N	4E
55	AMITE	23005204140000	O'BRIEN OPERATING CO.	#1 WEATHERSBY TRUST	9	1N	4E
56	AMITE	23005001230000	P. G. LAKE	#1 BURRIS-ROACH	17	4N	6E
57	AMITE	23005204710000	PACIFIC	#1 REX TIMBER 44-1	44	3N	2E
58	AMITE	23005203610000	PRUET PROD. CO.	BROOKHAVEN BANK & TR 10-11	10	4N	6E
59	AMITE	23005002170000	S. W. GAS PROD. CO.	#3 BD. OF SUPERVISORS	16	4N	6E
60	AMITE	23005203790000	SAMEDAN	#1 B.H. TERRELL	24	4N	4E
61	AMITE	23005203640000	SAMEDAN OIL CO.	#1 C.W. ANDREWS	1	3N	5E
62	AMITE	23005203640000	SAMEDAN OIL CO.	#1 C.W. ANDREWS	1	3N	5E
63	AMITE	23005203750000	SAMEDAN OIL CORP.	#4 ANDREW	1	3N	5E

NO.	FIELDNAME	FILENUMBER	TYPE	I 1	I 2	REMARKS
1		C-810.0-14	HC	13632	13676	
2		C-753.0-78	C	1912	2700	
3		*		13017	13074	5 boxes, Shell Oil
4		*		8237	8404	84 boxes, Shell Oil
5		*		14050	15834	11 boxes, Shell Oil
6		*		12472	12526	2 boxes, Shell Oil
7		*	CC	16952	17009	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
8		4.0	CC	13172	13232	
9		*	C	6220	6270	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
10		*	C	22475	22533	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
11	NEW ERA	*		6515	6715	40 boxes, Shell Oil
12	HARMONY	*		12540	12577	13 boxes, Shell Oil
13	CARTHAGE POINT	*	C	6082	6183	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
14	CARTHAGE POINT	*	C	6025	6075	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
15	LIBERTY FIELD	C-735.0-2	SWC	3153.0	12316.0	CORE CHIPS
16	LIBERTY FIELD	C-737.0-1	SWC	3157.0	12358.0	CORE CHIPS
17	WEST ENTERPRISE	C-732.0-5	QC	11842.0	11896.0	
18	LIBERTY FIELD	*		13389	12325	6 boxes, Shell Oil
19	LIBERTY FIELD	C-731.0-1	QC	12288.0	12306.0	
20	LIBERTY	C-730.0-2	QC	12150.0	12178.0	
21	LIBERTY	*		12185	12210	3 boxes, Shell Oil
22	LIBERTY	*		12185	12210	3 boxes, Shell Oil
23	LIBERTY	C-729.0-2	QC	12295.0	12325.0	ALSO AT RN 624
24	WILDCAT	C-728.0-2	QC	11693.0	11717.0	
25	WILDCAT	*		11600	11650	6 boxes, Shell Oil
26	WILDCAT	*		11600	11650	6 boxes, Shell Oil
27	WILDCAT	50.0	CC	11600	11650	
28	WILDCAT	C-673.0-2	SWC	3146.0	11831.0	
29		*		42	168	5 boxes, Shell Oil
30		*		1	350	14 boxes, Shell Oil
31	ST PATRICK	5879.0-4	SL	5300	12300	
32	EAST FORK	C-156.0-1	QC	11212.0	13775.0	
33	EAST FORK	*		11212	11254	7 boxes, Shell Oil
34	WILDCAT	*		11254	11326	16 boxes, Shell Oil
35	THANKSGIVING	751.0-751.14	H.C.	12036	12081	
36	EAST FORK	C-787.0-2	HC	11297	11344	
37	WILDCAT	C-812.0-25	WC	11050	13283	
38	WILDCAT	*		12117	12253	17 boxes, Shell Oil
39	WILDCAT	C-703.0-1	QC	12033.0	12111.0	ALSO AT RN 645
40	WILDCAT	C-712.0-1	QC	12033.0	12111.0	ALSO AT 682
41	WILDCAT	C-259.0-4	QC	11035.0	11175.0	
42	EAST FORK	C-45.0-2	QC	11224.0	11264.0	
43	WILDCAT	*	C	12386	12420	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
44	WILDCAT	*	C	12180	12219	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
45	WILDCAT	*	C	12837	12867	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
46	ONEIL	*		10372	10498	34 boxes, Shell Oil
47	MCELVEEN	C-670.0-0	QC	11091.0	11140.0	
48	MCELVEEN	C-3.0-3	QC	11091.0	11140.0	
49	WILDCAT	*		12325	12436	10 boxes, Shell Oil
50	WILDCAT	C-470.0-3	QC	11084.0	11204.0	
51	WILDCAT	C-470.0-3	QC	11084.0	11024.0	ALSO AT RN 681
52	SMITHDALE	C263.0-1	QC	11045.0	11074.0	
53		*		10919	11025	36 boxes, Shell Oil
54	LIBERTY	746.0-746.7	Q.C.	12198	12232	
55	LIBERTY	C-797.0-25	WC	12224	12286	
56	SMITHDALE	*		11030	11050	6 boxes, Shell Oil
57	REDDING CREEK	C-811.0-23	WC	11783	11831	
58	MARS HILL	C-773.0-13	HC	11033	11059.5	
59	SMITHDALE	C-44.0-2	QC	11051.5	11104.0	
60	WILDCAT	C-708.0-3	QC	11096.0	11129.0	
61	THOMPSON	C-713.0-5	QC	11109.0	11163.0	ALSO AT RN 637
62	THOMPSON	C-713.0-5	QC	11109.0	11163.0	ALSO AT RN 705
63	THOMPSON	C-715.0-0	QC	11094.0	11135.0	ALSO AT RN 704

NO.	COUNTY	API NUMBER	OPERATOR	FEENAME	SEC	TWS	RGE
64	AMITE	23005203750000	SAMEDAN OIL CORP.	#4 ANDREW	1	3N	5E
65	AMITE	23005203530000	SAMEDAN OIL CORP.	C.W. ANDREWS #2	1	3N	5E
66	AMITE	23005203530000	SAMEDAN OIL CORP.	C.W. ANDREWS #2	1	3N	5E
67	AMITE	23005203260000	SHELL WESTERN E & P INC.	G. CHAMBERLAIN #1	25	2N	5E
68	AMITE	23005002650000	TENNESSEE GAS	#1 LEON YOUNG	9	3N	6E
69	AMITE	23005205410000	UNION	#1 I.J. LAMBERT 53-6	53	1N	3E
70	AMITE	23005205410000	UXP	#1 I.J. LAMBERT 53-6	53	1N	3E
71	AMITE	23005205410000	UXP	#1 I.J. LAMBERT 53-6	53	1N	3E
72	ATTALA	23007000030000	CONTINENTAL	#1 M. SUDDUTH	28	13N	6E
73	BENTON		U.S. BUREAU OF MINES	HOLE #36	36	3S	2E
74	BENTON		U.S. BUREAU OF MINES	HOLE #38	1	4S	2E
75	BENTON		U.S. BUREAU OF MINES	HOLE #42	11	4S	2E
76	BENTON		U.S. BUREAU OF MINES	HOLE #44	12	4S	2E
77	BENTON		U.S. BUREAU OF MINES	HOLE #50	16	5S	2E
78	BENTON		U.S. BUREAU OF MINES	HOLE #52	9	5S	2E
79	BENTON		U.S. BUREAU OF MINES	HOLE #52	9	5S	2E
80	BENTON		U.S. BUREAU OF MINES	HOLE #8	12	3S	2E
81	BENTON		U.S. BUREAU OF MINES	HOLE #9	12	3S	2E
82	BENTON		U.S. BUREAU OF MINES	HOLES 6 & 6A	13	3S	2E
83	BOLIVAR	23011000010000	MISSISSIPPI EXPLORATION (WESTBROOK-THOMPSON)	#1 KNOWLTON	3	24N	7W
84	BOLIVAR	23011000020000	SEABOARD OIL	#1 CHICAGO MILL	9	23N	8W
85	CALHOUN	23013000160000	JACK E. STACK	#1 WILLIAMS 35-15	35	13S	1E
86	CALHOUN		MISS. GEOL. SURVEY	LS-7-7	7	13S	1W
87	CALHOUN	23013000030000	PAN AMERICAN OIL CO.	#1 ASHBY	25	13S	1E
88	CALHOUN	23013000010000	PAN AMERICAN OIL CO.	#1 GATES	14	12S	1E
89	CALHOUN	23013000070000	PAN AMERICAN OIL CO.	#1 HODGES	4	22N	10E
90	CALHOUN	23013000060000	PAN AMERICAN OIL CO.	#2 HODGES	4	22N	10E
91	CALHOUN	23013000070000	PAN AMERICAN OIL CO.	#1 W.G. HODGES	4	22N	10E
92	CARROLL	23015200040000	ALLIANCE	#1 RALPH REDDITT	25	18N	1E
93	CHICKASAW	23017200280000	CEJA CORP.	#1 PARKER	14	14S	4E
94	CHICKASAW	23017200150000	CEJA CORP.	#1 PULLIAM	13	14S	4E
95	CHICKASAW	23017000230000	PAN AMERICAN OIL CO.	#1 DOSS	21	13S	2E
96	CHICKASAW	23017000240000	PAN AMERICAN PETROLEUM CORP.	#1 LONG UNIT	27	13S	2E
97	CHICKASAW	23017200110000	PRUET & HUGHES CO.	#1 GREGORY UNIT 18-12	18	13S	5E
98	CHICKASAW	23017200110000	PRUET & HUGHES CO.	#1 GREGORY UNIT 18-12	18	13S	5E
99	CHOCTAW		MISS. GEOL. SURVEY	LF-10-5A	8	18N	10E
100	CHOCTAW	23019000010000	PAN AMERICAN OIL CO.	#1 U.S.A. TOMBIGBEE FOREST	24	16N	11E
101	CLAIBORNE		ATOMIC ENERGY COMMISSION	#1 BRUINSBURG	13	11N	1E
102	CLAIBORNE	X	CITIES SERVICE OIL CO.	#1 A. O'BANNON	30	22N	4E
103	CLAIBORNE	23021000260000	PAN AMERICAN OIL CO.	#1 H. B. CAMPBELL	51	13N	3E
104	CLARKE	23023205120000	ALCORN PRODUCING CO.	#1 EDDINS 17-4	17	2N	14E
105	CLARKE	23023203830000	AMERICAN QUASAR & FREEDOM OIL	#1 C. C. WILLIAMS ESTATE	10	2N	15E
106	CLARKE	23023204990000	BEARD OIL CO.	#1 HOLCOMB	4	1N	16E
107	CLARKE	23023200360000	BLAINE DUNBAR	#1 MASONITE-KIRKLAND	20	2N	15E
108	CLARKE	23023200320000	BLAINE DUNBAR	#A-1 MARQUERITE KIRKLAND	29	2N	15E
109	CLARKE	23023200320000	BLAINE DUNBAR	#A-1 MARQUERITE KIRKLAND	29	2N	15E
110	CLARKE	23023201150000	CHEVRON ET AL	#1 ALBERT HAND	24	1N	15E
111	CLARKE	23023201150000	CHEVRON ET AL	#1 ALBERT HAND	24	1N	15E
112	CLARKE	23023201150000	CHEVRON ET AL	#1 ALBERT HAND	24	1N	15E
113	CLARKE	23023206720000	CITIES SERVICE OIL & GAS	#1 DK A	3	2N	15E
114	CLARKE	23023204030000	CITIES SERVICE OIL CO.	#A-1 MAY	7	2N	15E
115	CLARKE	23023206720000	CITIES SERVICES	#1 D&K ENTERPRISES	3	2N	15E
116	CLARKE	23023205650000	CLEMENTS ENERGY, INC.	#1 TONY	20	1N	16E
117	CLARKE	23023206390000	CLEMENTS ENERGY, INC.	#2 TONEY	19	1N	16E
118	CLARKE	23023206390000	CLEMENTS ENERGY, INC.	#2 TONY	19	1N	16E
119	CLARKE	23023204610000	CNG PROD. CO.	#1 MASONITE 25-14	25	1N	14E
120	CLARKE	23023204380000	CNG PROD. CO.	#1 MOSLEY-OWENS 23-11	23	1N	14E
121	CLARKE	23023202670000	COASTAL STATES	#1 OWENS	28	1N	16E
122	CLARKE	23023207740000	COBRA OIL & GAS CORP.	#1 WILLIAMS 7-9	7	1N	14E
123	CLARKE	23023201070000	CRAIG CASTLE	#1 PHIPPIPS 18-7	18	5N	15E
124	CLARKE	23023201070000	CRAIG CASTLE	PHILLIPS 18-7	18	1N	15E
125	CLARKE	23023205540000	DAMSON OIL CORP.	#1 FEDERAL LAND BANK	26	1N	15E

NO.	FIELDNAME	FILENUMBER	TYPE	I1	I2	REMARKS
64	THOMPSON	C-712.0-2	QC	11094.0	11120.0	ALSO AT RN 707
65	THOMPSON	C-714.0-0	QC	11065.0	11116.0	ALSO AT 711
66	THOMPSON	C-711.0-5	QC	11065.0	11116.0	ALSO AT RN 706
67	WILDCAT	C-677.0-9	QC	11610.0	11708.0	
68	WILDCAT	*		11085	11187	41 boxes, Shell Oil
69	WILDCAT	*	CC	11400	12800	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
70	WILDCAT	*	C	12474	12507	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
71	WILDCAT	*	C	12310	12340	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
72	WILDCAT	*		0	0	3 boxes, Shell Oil
73	SHADY GROVE	C-362.0	QC	24.5	34.5	CLAY ANALYSIS DATA ON SAMPLES-SEE CLAYDATA.dbf
74	SHADY GROVE	C-363.0	QC	46.6	56.7	CLAY ANALYSIS DATA ON SAMPLES-SEE CLAYDATA.dbf
75	SHADY GROVE	C-364.0	QC	49.1	59.0	CLAY ANALYSIS DATA ON SAMPLES-SEE CLAYDATA.dbf
76	SHADY GROVE	C-365.0	QC	50.0	59.0	CLAY ANALYSIS DATA ON SAMPLES-SEE CLAYDATA.dbf
77	FLAT ROCK CH. AREA	C-368.0	QC	36.0	50.0	CLAY ANALYSIS DATA ON SAMPLES-SEE CLAYDATA.dbf
78	FLAT ROCK CH. AREA	C-370.0	QC	0.0	74.0	CLAY ANALYSIS DATA ON SAMPLES-SEE CLAYDATA.dbf
79	FLAT ROCK CH. AREA	C-369.0	QC	0.0	74.0	CLAY ANALYSIS DATA ON SAMPLES-SEE CLAYDATA.dbf
80	FINGER AREA	C-366.0	QC	0.0	0.0	CLAY ANALYSIS DATA ON SAMPLES-SEE CLAYDATA.dbf
81	FINGER AREA	C-367.0	QC	0.0	0.0	CLAY ANALYSIS DATA ON SAMPLES-SEE CLAYDATA.dbf
82	FINGER AREA	C-377.0	QC	0.0	0.0	CLAY ANALYSIS DATA ON SAMPLES-SEE CLAYDATA.dbf
83	WILDCAT	*		1319	3620	1 box, Shell Oil
84	WILDCAT	*		4307	4377	4 boxes, Shell Oil
85	WILDCAT	C-413.0-5	QC	11592.0	12714.0	
86	WILDCAT	C-520.0	QC	0.0	7.2	SURFACE
87	WILDCAT	C-195.0	QC	8727.0	8729.0	
88	WILDCAT	C-152.0-17	QC	1770.0	2797.0	
89	WILDCAT	C-191.0	QC	7996.0	7998.0	
90	WILDCAT	C-192.0-12	QC	4600.0	6296.0	
91	WILDCAT	C-207.0-20	QC	3397.0	5089.5	
92	WILDCAT	*		6905	6965	17 boxes, Shell Oil
93	TREBLOC	C-578.0-6	QC	4490.0	4550.0	
94	TREBLOC	C-574.0-13	QC	4303.0	5108.0	
95	THORN	C-193.0-6	QC	3482.0	3670.0	
96	THORN	C-21.0-19	QC	3649.0	4244.0	
97	WILDCAT	C-393.0-1	QC	4080.0	4119.5	
98	WILDCAT	C-399.0-3	QC	4080.0	4120.0	
99	WILDCAT	C-519.0-3	QC	0.0	46.5	SURFACE
100	WILDCAT	C-179.0-2	QC	9300.0	9332.0	
101	WILDCAT	C-348.0-3	WC	30.0	3406.0	SURFACE
102	WILDCAT	C-601.0	QC	10354.0	10357.0	
103	WILDCAT	C-69.0-37	QC	13968.0	16992.5	
104	WILDCAT	C-605.0-3	QC	13054.0	13086.0	
105	WILDCAT	C-233.0-2	QC	11913.0	11954.0	
106	WILDCAT	C-556.0-2	QC	12591.0	12614.0	
107	WILDCAT	C-95.0-5	QC	12544.8	12629.0	
108	WILDCAT	C-112.0-3	QC	12620.0	12679.0	
109	WILDCAT	C-834.0-22	HC	12620	12679	
110	WATTS CREEK	*		14377	14438	5 boxes, Shell Oil
111	WATTS CREEK	*		13000	13955	30 boxes, Shell Oil
112	WATTS CREEK	C-3234.1-2	CC	13372	13432	8 boxes, Shell Oil
113	WILDCAT	C/675.0-0	QC	11791.0	11853.0	
114	WILDCAT	2.0-2.1	CC	12270	12356	
115	WILDCAT	C-786.0-19	HC	11791	11842	
116	SUMRALL	C-704.0-10	QC	13355.0	13485.0	
117	SUMRALL	C-701.0-0	QC	13333.0	13373.0	ALSO AT 696
118	SUMRALL	C-701.0-3	QC	13333.0	13373.0	ALSO AT 683
119	FLUFFER CREEK	C-437.0-1	CC	14125.0	14591.0	
120	WILDCAT	C-388.0, C-490	CC	13940.0	14870.0	CORE CHIPS
121	WILDCAT	C-214.0-2	QC	13579.0	13616.0	
122	NANCY W	C-796.0-16	WC	14115	14154	
123	NANCY E	C-832.0-21	HC	13571	13624	26 boxes, Shell Oil
124	NANCY E	C-83.0-4	QC	13565.0	13624.0	
125	WILDCAT	C-596.0	QC	14154.0	14214.0	

NO.	COUNTY	API NUMBER	OPERATOR	FEENAME	SEC	TWS	RGE
126	CLARKE	23023200360000	DUNBAR, BLAINE	#1 MASONITE-KIRKLAND	20	2N	15E
127	CLARKE	23023200360000	DUNBAR, BLAINE	#1 MASONITE-KIRKLAND	20	2N	15E
128	CLARKE	23023200320000	DUNBAR, BLAINE	#1-A MARQUERITE KIRKLAND	29	2N	15E
129	CLARKE	23023204090000	EDWIN L. COX	#1 DABBS	13	2N	15E
130	CLARKE	23023203620000	EDWIN L. COX	J. BLANKS 17-16	17	2N	14E
131	CLARKE	23023203600000	EDWIN L. COX (ALANTIC RICHFIELD)	EDDINS 20-9	20	2N	14E
132	CLARKE	23023203570000	EDWIN L. COX - HARRIS	#23-2 MASONITE	23	1N	14E
133	CLARKE	23023202730000	EXCHANGE OIL & GAS	#1 T. D. BLAIR	34	1N	15E
134	CLARKE	23023202560000	EXCHANGE OIL & GAS	#2 LONGBELL PETROLEUM	29	2N	17E
135	CLARKE	23023202080000	EXCHANGE OIL & GAS	#1 EVANS	35	1N	15E
136	CLARKE	23023202080000	EXCHANGE OIL & GAS	#1 EVANS	35	1N	15E
137	CLARKE	23023205850000	EXCHANGE OIL & GAS	#1 J. STRICKLAND 33-13	33	2N	14E
138	CLARKE	23023205910000	EXCHANGE OIL & GAS	#1 KATHERINE CAMPBELL	13	1N	14E
139	CLARKE	23023202730000	EXCHANGE OIL & GAS	#1 T.D. BLAIR	34	1N	15E
140	CLARKE	23023202490000	EXCHANGE OIL & GAS	#1 TONY ET. AL.	35	1N	15E
141	CLARKE	23023202820000	EXCHANGE OIL & GAS	#2 EVANS	35	1N	15E
142	CLARKE	23023202560000	EXCHANGE OIL & GAS	#2 LONG BELL	29	2N	17E
143	CLARKE	23023201460000	FURRH & WOODS PETROLEUM CO.	#1 ROLINSON 6-5	6	1N	18E
144	CLARKE	23023201460000	FURRH ET AL	#1 ROLISON 6-5	6	1N	18E
145	CLARKE	23023204970000	GENERAL CRUDE OIL CO.	#1 B.A. MCKENNEY	8	2N	16E
146	CLARKE	23023200640000	GETTY OIL CO.	#1 ALLEN 20-4	20	1N	15E
147	CLARKE	23023200640000	GETTY OIL CO.	#1 ALLEN 20-4	20	1N	15E
148	CLARKE	23023200640000	GETTY OIL CO.	#1 ALLEN 20-4	20	1N	15E
149	CLARKE	23023200640000	GETTY OIL CO.	#1 ALLEN 20-4	20	1N	15E
150	CLARKE	23023200680000	GETTY OIL CO.	#1 ALLEN, JESSIE 17-14	17	1N	15E
151	CLARKE	23023200550000	GETTY OIL CO.	#1 COLLINS COLEMAN	15	1N	15E
152	CLARKE	23023200550000	GETTY OIL CO.	#1 COLLINS COLEMAN	15	1N	15E
153	CLARKE	23023200550000	GETTY OIL CO.	#1 COLLINS COLEMAN	15	1N	15E
154	CLARKE	23023200550000	GETTY OIL CO.	#1 COLLINS COLEMAN	15	1N	15E
155	CLARKE	23023200550000	GETTY OIL CO.	#1 COLLINS COLEMAN	15	1N	15E
156	CLARKE	23023200550000	GETTY OIL CO.	#1 COLLINS COLEMAN	15	1N	15E
157	CLARKE	23023200650000	GETTY OIL CO.	#1 CROOK	19	1N	15E
158	CLARKE	23023200650000	GETTY OIL CO.	#1 CROOK	15	2N	14E
159	CLARKE	23023200650000	GETTY OIL CO.	#1 CROOK	15	2N	14E
160	CLARKE	23023200720000	GETTY OIL CO.	#1 HARPER, G. 17-5	17	1N	15E
161	CLARKE	23061200350000	GETTY OIL CO.	#1 J. H. TROTTER	29	2N	13E
162	CLARKE	23023201980000	GETTY OIL CO.	#1 J. M. HORN 6-8	6	1N	14E
163	CLARKE	23023200490000	GETTY OIL CO.	#1 JESSIE ALLEN 20-3	20	1N	15E
164	CLARKE	23023200600000	GETTY OIL CO.	#1 JESSIE ALLEN 20-7	20	1N	15E
165	CLARKE	23023200600000	GETTY OIL CO.	#1 JESSIE ALLEN 20-7	20	1N	15E
166	CLARKE	23023950140000	GETTY OIL CO.	#1 MASONITE 14-4	14	1N	14E
167	CLARKE	23023200260000	GETTY OIL CO.	#1 MASONITE 14-4	14	1N	14E
168	CLARKE	23023200910000	GETTY OIL CO.	#1 MASONITE 18-8	18	1N	15E
169	CLARKE	23023200910000	GETTY OIL CO.	#1 MASONITE 18-8	18	1N	15E
170	CLARKE	23023201020000	GETTY OIL CO.	#1 MASONITE 20-10	20	1N	15E
171	CLARKE	23023200460000	GETTY OIL CO.	#1 R. WILLIAMS	18	1N	15E
172	CLARKE	23023200460000	GETTY OIL CO.	#1 R. WILLIAMS	18	1N	15E
173	CLARKE	23023200780000	GETTY OIL CO.	#1 REDDOCK 17-15	17	1N	15E
174	CLARKE	23023200600000	GETTY OIL CO.	#1 ALLEN ESTATE 20-7	20	1N	1E
175	CLARKE	23023200650000	GETTY OIL CO.	#1 CROOK	15	2N	14E
176	CLARKE	23023200650000	GETTY OIL CO.	#1 CROOK	15	2N	14E
177	CLARKE	23023200490000	GETTY OIL CO.	#1 ALLEN	20	1N	15E
178	CLARKE	23023200680000	GETTY OIL CO.	#1 ALLEN 17-14	17	1N	15E
179	CLARKE	23023200600000	GETTY OIL CO.	#1 ALLEN ESTATE 20-7	20	1N	15E
180	CLARKE	23023200650000	GETTY OIL CO.	#1 CROOK	15	2N	14E
181	CLARKE	23023202150000	GETTY OIL CO.	#1 DANTZLER 7-2	7	1N	14E
182	CLARKE	23023200350000	GETTY OIL CO.	#1 GETTY MASONITE	17	1N	15E
183	CLARKE	23023200720000	GETTY OIL CO.	#1 HARPER 17-5	17	1N	15E
184	CLARKE	23023201980000	GETTY OIL CO.	#1 HORN 6-8	6	1N	14E
185	CLARKE	23023201830000	GETTY OIL CO.	#1 M. M. McCOY 6-10	6	1N	14E
186	CLARKE	23023200260000	GETTY OIL CO.	#1 MASONITE	14	1N	14E
187	CLARKE	23023201020000	GETTY OIL CO.	#1 MASONITE 20-10	20	1N	15E
188	CLARKE	23023200780000	GETTY OIL CO.	#1 REDDOCK 17-15	17	1N	15E

NO.	FIELDNAME	FILENUMBER	TYPE	I1	I2	REMARKS
126	HARMONY	*		12548	12629	29 boxes, Shell Oil
127	HARMONY	*		12633	12686	6 boxes, Shell Oil
128	WILDCAT	*		12620	12679	23 boxes, Shell Oil
129	ARCHUSA SPRINGS	C-441.0-1	QC	11903.0	12481.0	
130	PACHUTA CREEK	C-242.0-5	QC	12992.0	13125.0	
131	PACHUTA CREEK	C-240.0-4	QC	12997.0	13066.0	
132	WILDCAT	C-238.0-4	QC	13793.0	13850.0	
133	SHUBUTA N	*		0	0	84 boxes, Shell Oil
134	JUNCTION CITY	*		11864	11997	34 boxes, Shell Oil
135	SHUBUTA N	*	CC	14862	14918	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
136	NORTH SHUBUTA	C-198.0-14	QC	14207.0	14918.0	
137	WILDCAT	C-635.0-3	QC	13450.0	13490.0	
138	WILDCAT	C-636.0	QC	13570.0	13580.0	
139	SHUBUTA N	C-122.0-15	QC	14531.0	14922.5	
140	SHUBUTA N	C-474.0-11, 135.0-4	QC	13433.0	14460.0	
141	SHUBUTA N	C-227.0-15	QC	14212.0	14418.0	
142	JUNCTION CITY	C121.0-8	QC	11860.0	11997.0	
143	DOUBLE CREEK	C-142.0-3	QC	11473.0	11524.0	
144	DOUBLE CREEK			11473	11534	25 boxes, Shell Oil
145	WILDCAT	C-654.0-5	QC	11494.0	11554.0	
146	NANCY E	*		13580	13636	28 boxes, Shell Oil
147	NANCY E	*		13636	13639	1 box, Shell Oil
148	NANCY E	*		13583	13639	7 boxes, Shell Oil
149	NANCY E	*		13580	13583	1 box, Shell Oil
150	NANCY E	*		13510	13651	10 boxes, Shell Oil
151	NANCY E	*		13567	13667	12 boxes, Shell Oil
152	NANCY E	*		13600	14187	16 boxes, Shell Oil
153	NANCY E	*		13567	13667	12 boxes, Shell Oil
154	NANCY E	*		13600	14187	16 boxes, Shell Oil
155	NANCY E	*		14187	14188	1 box, Shell Oil
156	NANCY E	*		13627	13667	1 box, Shell Oil
157	PACHUTA CREEK	*		13058	13063	1 box, Shell Oil
158	PACHUTA CREEK	*		12952	13083	54 boxes, Shell Oil
159	PACHUTA CREEK	*		13058	13063	1 box, Shell Oil
160	NANCY E	*		13552	13636	29 boxes, Shell Oil
161	WILDCAT	*		14771	14812	16 boxes, Shell Oil
162	NANCY W	*		12290	14766	55 boxes, Shell Oil
163	NANCY E	*		13510	14068	19 boxes, Shell Oil
164	NANCY E	*		13525	14299	55 boxes, Shell Oil
165	NANCY E	*		14299	14343	22 boxes, Shell Oil
166	NANCY	*		13347	13566	94 boxes, Shell Oil
167	NANCY	*		13448	13528	5 boxes, Shell Oil
168	NANCY E	*		14280	14340	26 boxes, Shell Oil
169	NANCY E	*		13059	13688	13 boxes, Shell Oil
170	NANCY E	*		13561	13679	32 boxes, Shell Oil
171	NANCY E	*		13540	14139	25 boxes, Shell Oil
172	NANCY E	*		13540	14139	23 boxes, Shell Oil
173	NANCY E	*		13532	13718	57 boxes, Shell Oil
174	NANCY E	*	CC	14314	14332	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
175	PACHUTA CREEK	C-837.0-8	HC	12978	12993	
176	PACHUTA CREEK	C-824.0-2	HC	13063.5	13069	
177	NANCY E	C-67.0-12	QC	13510.0	14062.0	
178	NANCY E	C-184.0-7, 93.0	QC	13510.0	13654.0	
179	NANCY E	C-102.0-1, 104.0-3	QC	14299.5	14343.5	
180	PACHUTA CREEK	C-209.0-10	QC	12952.0	13083.0	
181	NANCY W	C-404.0-16	QC	13890.0	14056.0	
182	NANCY E	C-56.0-1	QC	13408.0	13566.0	
183	NANCY E	C-154.0-6	QC	13552.0	13636.0	
184	NANCY W	C143.0-9	QC	13790.0	13940.0	
185	NANCY W	C-409.0-23	QC	13740.0	13980.0	
186	NANCY	C-100.0-17, 61.0-4	QC	13347.0	13566.0	
187	NANCY E	C-81.0-9	QC	13561.0	13679.0	
188	NANCY E	C-80.0-10	QC	13532.0	13718.0	

NO.	COUNTY	API NUMBER	OPERATOR	FEENAME	SEC	TWS	RGE
189	CLARKE	23023200460000	GETTY OIL CO.	#1 WILLIAMS	18	1N	15E
190	CLARKE	23023202220000	GETTY OIL CO.	GOODWIN 5-12	5	1N	14E
191	CLARKE	23023200910000	GETTY OIL CO.	MASONITE 18-8	18	1N	15E
192	CLARKE	23023200910000	GETTY OIL CO.	MASONITE 18-8	18	1N	15E
193	CLARKE	23023205220000	GOLDSBERRY - MIDROC & WATKINS	#1 ROLISON et al	6	1N	18E
194	CLARKE	23023206560000	HARKINS & CO.	#1 J.L. SISSON	26	3N	14E
195	CLARKE	23023206040000	HARKINS CO.	#1 BD. OF SUPERV. UN. 16-7	16	1N	15E
196	CLARKE	23023205470000	HUGHES & HUGHES	#1 LIGHTSEY UNIT 7-7	7	2N	14E
197	CLARKE	23023205470000	HUGHES & HUGHES	#1 LIGHTSEY UNIT 7-7	7	2N	14E
198	CLARKE	23023205840000	HUGHES & HUGHES	#1 WILLIAMSON 9-6	9	2N	14E
199	CLARKE	23023205840000	HUGHES & HUGHES	#1 WILLIAMSON UNIT 9-6	9	2N	14E
200	CLARKE	23023203760000	INEXCO	#1 MASONITE 22-16	22	1N	14E
201	CLARKE	23023203760000	INEXCO OIL CO.	#1 MASONITE 22-16	22	1N	14E
202	CLARKE	23023205150000	JACK E. STACK	#1 INTER. PAPER CO. 26-6	26	2N	16E
203	CLARKE	23023205240000	KILROY CO. OF TEXAS	#1 C.O. JONES	6	10N	7W
204	CLARKE	23023203670000	KILROY CO. OF TEXAS ET AL	#1 J.P. HAYES	23	1N	15E
205	CLARKE	23023204300000	L. L. & E.	#1 E. C. WONDER	34	3N	16E
206	CLARKE	23023204300000	L. L. & E.	#1 E. C. WONDER	34	3N	16E
207	CLARKE	23023203210000	L. L. & E.	#1 EVERETH SHAW	30	1N	17E
208	CLARKE	23023203210000	L. L. & E.	#1 EVERETH SHAW	30	1N	17E
209	CLARKE	23023203210000	L. L. & E.	#1 EVERETH SHAW	30	1N	17E
210	CLARKE	23023203210000	L. L. & E.	#1 EVERETH SHAW	30	1N	17E
211	CLARKE	23023203210000	L. L. & E.	#1 EVERETH SHAW	30	1N	17E
212	CLARKE	23023205010000	LARCO DRILLING CO.	#1 EDDINS 18-13	18	2N	14E
213	CLARKE	23023002130000	LOVE ET AL	#1 MASONITE	11	10N	8W
214	CLARKE	23023002130000	LOVE ET AL	#1 MASONITE (-NORED UNIT)	11	10N	8W
215	CLARKE	23023002130000	LOVE ET AL	#1 MASONITE (-NORED UNIT)	11	10N	8W
216	CLARKE	23023002130000	LOVE PETROLEUM ET AL	#1 MASONITE(-NORED UNIT)	11	10N	8W
217	CLARKE	23023201250000	MASONITE CORP.	#1 KIRKLAND-MASONITE 20-6	20	2N	15E
218	CLARKE	23023200670000	MASONITE CORP.	#1 LOEB ET AL	10	1N	14E
219	CLARKE	23023200670000	MASONITE CORP.	#1 LOEB ET AL	10	1N	14E
220	CLARKE	23023200670000	MASONITE CORP.	#1 LOEB ET AL	10	1N	14E
221	CLARKE	23023200670000	MASONITE CORP.	#1 LOEB ET AL	10	1N	14E
222	CLARKE	23023200670000	MASONITE CORP.	#1 LOEB	10	1N	14E
223	CLARKE	23023201250000	MASONITE CORP.	#1 MASONITE-KIRKLAND	20	2N	15E
224	CLARKE	23023206270000	MCCORMICK OPERATING CO.	#1 MCLEOD ESTATE	31	2N	15E
225	CLARKE	23023200840000	MERRILL HARRIS	#1 J.T. MOORE 10-12	10	3N	14E
226	CLARKE	23023205180000	MIDROC & WATKINS	#1 LONGBELL A	13	1N	17E
227	CLARKE	23023205210000	MIDROC & WATKINS	#1 LONGBELL B	13	1N	17E
228	CLARKE	23023205260000	MIDROC & WATKINS	#1 LONGBELL LUMBER CO. D	14	1N	16E
229	CLARKE	23023205250000	MIDROC & WATKINS	#1 LONGBELL LUMBER CO.C	24	1N	17E
230	CLARKE	23023205310000	MIDROC & WATKINS	IVEY 29-10	29	2N	17E
231	CLARKE	23023200800000	MISS - TEX	#1 WISE-EVANS 21-13	21	2N	15E
232	CLARKE		MISS. GEOL. SURVEY	#1 PACHUTA MARL	30	2N	14E
233	CLARKE		MISS. GEOL. SURVEY	#1 PACHUTA MARL	30	2N	14E
234	CLARKE		MISS. GEOL. SURVEY	#1-AN-2A	17	2N	14E
235	CLARKE		MISS. GEOL. SURVEY	#1-AN-4	10	3N	14E
236	CLARKE		MISS. GEOL. SURVEY	#AN-1A	3	10N	7W
237	CLARKE		MISS. GEOL. SURVEY	AN-1(SHUBUTA TYPE LOCALITY)	3	10N	7W
238	CLARKE		MISS. GEOL. SURVEY	AN-2A(PACHUTA TYPE LOCALITY)	30	2N	14E
239	CLARKE		MISS. GEOL. SURVEY	AN-58	14	2N	15E
240	CLARKE		MISS. GEOL. SURVEY	AN-60	2	4N	14E
241	CLARKE		MISS. GEOL. SURVEY	AN-61	28	1N	14E
242	CLARKE		MISS. GEOL. SURVEY	AN-62	10	10N	8W
243	CLARKE		MISS. GEOL. SURVEY	AN-63A	18	2N	16E
244	CLARKE	23023200820000	MOSBACHER ET AL	#1 BOARD OF SUPERVISORS 16-13	16	2N	15E
245	CLARKE	23023200690000	MOSBACHER ET AL	#1 GERTRUDE MCRAE 21-12	21	2N	15E
246	CLARKE	23023201060000	MOSBACHER ET AL	#1 MOORE	22	2N	14E
247	CLARKE	23023201060000	MOSBACHER ET AL	#1 MOORE	22	2N	14E
248	CLARKE	22023200850000	MOSBACHER ET AL	#1 THOMAS 22-9	22	2N	14E
249	CLARKE	23023205090000	NORTHSHORE EXPLORATION CO.	#1 SHANKS	10	1N	15E
250	CLARKE	23023204390000	ORLEANS EXPLORATION CO., LTD	#1 GOODWIN UNIT 9-15	9	1N	14E
251	CLARKE	23023204390000	ORLEANS EXPLORATION CO., LTD	#1 GOODWIN UNIT 9-15	9	1N	14E

NO.	FIELDNAME	FILENUMBER	TYPE	I 1	I 2	REMARKS
189	NANCY E	C-92.0-13	QC	13540.0	14051.0	
190	NANCY W	C-217.0-12	QC	13811.0	13636.0	
191	NANCY E	C-90.0-4, 79.0-18	QC	13509.0	14340.0	
192	NANCY E	*	CC	14303	14331	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
193	DOUBLE CREEK	C-626.0-1	QC	11596.0	11614.0	
194	WILDCAT	C-778.0-4	CC	10300	12566	
195	WILDCAT	C-740.0-3	QC	13853.0	13893.0	
196	WILDCAT	C-681.0-4	QC	12970.0	13020.0	ALSO AT 650
197	WILDCAT	C-680.0-4	QC	13030.0	13080.0	
198	WILDCAT	C-648.0-1	QC	13016.0	13030.0	
199	WILDCAT	C-638.0-4, C-639.0-3	QC	12913.0	13000.0	
200	WILDCAT	*		14114	14174	6 boxes, Shell Oil
201	WILDCAT	C-450.0-1	QC	14114.0	14688.0	
202	WILDCAT	C-581.0-3	QC	11934.0	11966.0	
203	SHUBUTA	C-529.0-7	QC	13684.0	13788.0	
204	WILDCAT	C-239.0-3	QC	14645.0	14688.0	
205	WILDCAT	*		10819	10877	20 boxes, Shell Oil
206	WILDCAT	*		10819	10877	7 boxes, Shell Oil
207	WILDCAT	*		13397	13915	162 boxes, Shell Oil
208	WILDCAT	6.0-6-7	CC	13386	13915	
209	WILDCAT	*		13990	13997	2 boxes, Shell Oil
210	WILDCAT	*		13476	13545	3 boxes, Shell Oil
211	WILDCAT	*		13386	13393	2 boxes, Shell Oil
212	WEST BARNETT	C-525.0-3	QC	13209.0	13245.0	
213	WILDCAT	*		13590	13709	8 boxes, Shell Oil
214	WILDCAT	*		13682	13702	1 box, Shell Oil
215	WILDCAT	*		13590	13709	42 boxes, Shell Oil
216	WILDCAT	C-64.0-8	QC	13590.0	13709.0	
217	HARMONY	*		12522	12540	20 boxes, Shell Oil
218	NANCY	*		13425	13474	4 boxes, Shell Oil
219	NANCY	*		13425	13474	3 boxes, Shell Oil
220	NANCY	*		13447	13449	1 box, Shell Oil
221	NANCY	*		13447	13449	1 box, Shell Oil
222	NANCY	C-70.0-3	QC	13425.0	13474.0	
223	HARMONY	C-105.0-3	QC	12522.0	12570.0	
224	PACHUTA CREEK	C-699.0-3	QC	13000.0	13040.0	
225	WILDCAT	C-76.0-4, C-141.0-4	QC	11612.0	11672.0	C-141.0-4 NO DEPTHS GIVEN
226	WILDCAT	C-564.0-4	QC	12205.0	12255.0	
227	WILDCAT	C-563.0-4	QC	12531.0	12581.0	
228	WILDCAT	C-560.0-3	QC	0.0	0.0	
229	WILDCAT	C-561.0-1	QC	12666.0	12683.0	
230	WILDCAT	C-539.0-5	QC	11783.0	11841.0	
231	HARMONY	*		12515	12628	14 boxes, Shell Oil
232	WILDCAT	282.0-9	QC	3.0	100.0	DUPLICATES AVAIL.
233	WILDCAT	C-283.0-9	QC	3.0	100.0	DUPLICATES AVAIL.
234	WILDCAT	C-439.0-6	QC	0.0	67.5	
235	WILDCAT	C-438.0-3	QC	2.0	36.5	SEE CLARKE CO. BULLETIN # 121
236	WILDCAT	C-436.0-9	QC	0.0	91.0	SEE CLARKE CO. BULLETIN # 121
237	WILDCAT	C-518.0-9	QC	0.0	91.0	
238	WILDCAT	C-517.0-6	QC	0.0	72.0	
239	WILDCAT	C-502.0-4	QC	5.0	45.0	SEE CLARKE CO. BULLETIN # 121
240	WILDCAT	C-505.0-2	QC	0.0	25.0	SEE CLARKE CO. BULLETIN # 121
241	WILDCAT	C-504.0-6	QC	10.0	72.0	
242	WILDCAT	AN-62	QC	40.0	49.0	
243	WILDCAT	C-408.0-5	QC	30.0	84.0	
244	HARMONY	*		12311	12378	58 boxes, Shell Oil
245	HARMONY	*		12583	12603	8 boxes, Shell Oil
246	PACHUTA CREEK	*		13038	13099	18 boxes, Shell Oil
247	PACHUTA CREEK	*		12978	13099	44 boxes, Shell Oil
248	PACHUTA CREEK	*		13044	13060	2 boxes, Shell Oil
249	WILDCAT	C-511.0-1	QC	13283.0	13408.0	DISCOVERY FOR AN UNNAMED FIELD.
250	WILDCAT	C-387.0	QC	13890.0	13943.0	CORE AVAIL. AT C-533.0-5 OR RN 116
251	WILDCAT	1.0	CC	13690	13943	

NO.	COUNTY	API NUMBER	OPERATOR	FEENAME	SEC	TWS	RGE
252	CLARKE	23023204390000	ORLEANS EXPLORATION CO., LTD	#1 GOODWIN UNIT 9-15	9	1N	14E
253	CLARKE	23023206290000	PENN RESOURCES	#1 EVANS 4-7	4	1N	15E
254	CLARKE	23023206290000	PENN RESOURCES	#1 EVANS 4-7	4	1N	15E
255	CLARKE	23023206290000	PENN RESOURCES	#1 EVANS 4-7	4	1N	15E
256	CLARKE	23023206290000	PENN RESOURCES	#1 EVANS 4-7	4	1N	15E
257	CLARKE	23023002280000	PHILLIPS	#B-1 IVY	3	2N	16E
258	CLARKE	23023200100000	PLACID OIL CO.	#1 ARLEDGE 11-6	11	1N	14E
259	CLARKE	23023200340000	PLACID OIL CO.	#1 HUNTER 11-12	11	1N	14E
260	CLARKE	23023200340000	PLACID OIL CO.	#1 HUNTER 11-12	11	1N	14E
261	CLARKE	23023200610000	PLACID OIL CO.	#1 LAND 8-14	8	1N	18E
262	CLARKE	23023200390000	PLACID OIL CO.	#1 MANNING ET AL 11-13	11	1N	14E
263	CLARKE	23023200440000	PLACID OIL CO.	#1 MASON 10-8	10	1N	14E
264	CLARKE	23023200170000	PLACID OIL CO.	#1 MASON 14-2	14	1N	14E
265	CLARKE	23023200170000	PLACID OIL CO.	#1 MASON 14-2	14	1N	14E
266	CLARKE	23023200240000	PLACID OIL CO.	#1 MASON 14-8	14	1N	14E
267	CLARKE	23023200050000	PLACID OIL CO.	#1 MENASCO 11-14	11	1N	14E
268	CLARKE	23023200520000	PLACID OIL CO.	#1 ROLINSON 6-12	6	1N	18E
269	CLARKE	23023200520000	PLACID OIL CO.	#1 ROLINSON 6-12	6	1N	18E
270	CLARKE	23023200520000	PLACID OIL CO.	#1 ROLINSON 6-12	6	1N	18E
271	CLARKE	23023200520000	PLACID OIL CO.	#1 ROLINSON 6-12	6	1N	18E
272	CLARKE	23023200290000	PLACID OIL CO.	#1 TONEY 13-4	13	1N	14E
273	CLARKE	23023200220000	PLACID OIL CO.	#1 ARLEDGE 11-6	11	1N	14E
274	CLARKE	23023200220000	PLACID OIL CO.	#1 ARLEDGE 11-6	11	1N	14E
275	CLARKE	23023200610000	PLACID OIL CO.	#1 LAND BANK 8-14	8	1N	18E
276	CLARKE	23023200390000	PLACID OIL CO.	#1 MANNING-CHANCELLOR	11	1N	14E
277	CLARKE	23023200440000	PLACID OIL CO.	#1 MASON 10-8	10	1N	14E
278	CLARKE	23023200270000	PLACID OIL CO.	#1 MENASCO	11	1N	14E
279	CLARKE	23023200520000	PLACID OIL CO.	#1 ROLINSON 6-12	6	1N	18E
280	CLARKE	23023200290000	PLACID OIL CO.	#13-4 TONEY	13	1N	14E
281	CLARKE	23023200170000	PLACID OIL CO.	#14-2 MASON	14	1N	14E
282	CLARKE	23023200240000	PLACID OIL CO.	#14-8 MASON	14	1N	14E
283	CLARKE	23023200340000	PLACID OIL CO.	#11-12 HUNTER	11	1N	14E
284	CLARKE	23023200470000	PRUET & HUGHES CO.	#1 GOODWIN 9-5	9	1N	14E
285	CLARKE	23023204660000	PRUET & HUGHES CO.	#1 JONES 32-2	32	2N	15E
286	CLARKE	23023204780000	PRUET & HUGHES CO.	#1 LONG 18-6	18	2N	17E
287	CLARKE	23023204410000	PRUET & HUGHES CO.	COVINGTON UNIT 35-13	35	3N	16E
288	CLARKE	23023200470000	PRUET OIL CO. ET AL	#1 GOODWIN 9-5	9	1N	14E
289	CLARKE	23023206860000	REYNOLDS DRILLING CO.	#1 W.E. HOLCOMB	28	2N	17E
290	CLARKE	23023002330000	RIO HONDO ET AL	#1 SELZ BONEY	2	2N	16E
291	CLARKE	23023200820000	ROBERT MOSBACHER	#1 BOARD OF SUPERVISORS	16	2N	15E
292	CLARKE	23023200820000	ROBERT MOSBACHER	#1 BOARD OF SUPERVISORS	16	2N	15E
293	CLARKE	23023200690000	ROBERT MOSBACHER	#1 GERTRUDE McRAE	21	2N	15E
294	CLARKE	23023201060000	ROBERT MOSBACHER	#1 HUGH MOORE	22	2N	14E
295	CLARKE	23023201570000	ROBERT MOSBACHER	#1 W.E. DABBS	23	2N	14E
296	CLARKE	23023204960000	ROBERT MOSBACHER	MASONITE 20-2	20	2N	15E
297	CLARKE	23023204950000	SANDEFER - ANDRESS INC.	JOHN D. BROCK #2	20	1N	18E
298	CLARKE	23023200970000	SHELL OIL CO.	#1 DANIEL 26-16	26	2N	14E
299	CLARKE	23023200760000	SHELL OIL CO.	#1 EVANS 26-6	26	2N	14E
300	CLARKE	23023200430000	SHUBUTA OIL	#1 LUDDIA NORSWORTHY	26	2N	17E
301	CLARKE	23023200430000	SHUBUTA OIL CORP.	#1 NORSWORTHY	26	2N	17E
302	CLARKE	23023201280000	SHUBUTA OIL ET AL	#1 COOLEY 3-2	3	10N	7W
303	CLARKE	23023204140000	SKELLY OIL CO.	#1 MATT EDDINS	32	2N	14E
304	CLARKE	23023205140000	SPOONER - MIDROC & WATKINS	#1 KELLY	5	2N	16E
305	CLARKE	23023204250000	TESORO PETROLEUM	#1 EVANS	9	1N	15E
306	CLARKE	23023204470000	TESORO PETROLEUM	#1 M.H. HALL	2	1N	15E
307	CLARKE	23023200920000	TEXACO	#1 FRANCIS STEVENS 26-3	26	2N	14E
308	CLARKE	23023200920000	TEXACO	#1 FRANCIS STEVENS 26-3	26	2N	14E
309	CLARKE	23023200450000	TEXACO	#1 HOLLOMAN 4-6	4	2N	16E
310	CLARKE	23023200450000	TEXACO	#1 HOLLOMAN 4-6	6	2N	16E
311	CLARKE	23023200120000	TEXACO	#1 KIRKLAND 10-5	10	2N	16E
312	CLARKE	23023003430000	TEXACO	#1 KIRKLAND UNIT 10-7	10	2N	16E
313	CLARKE	23023200410000	TEXACO	#1 McRAE	8	2N	15E
314	CLARKE	23023201110000	TEXACO	#1 STEVENS, FRANCIS 26-2	26	2N	14E

NO.	FIELDNAME	FILENUMBER	TYPE	I 1	I 2	REMARKS
252	WILDCAT	C-533.0-5	QC	13890.0	13943.5	CORE CHIPS AVAIL. AT C-387.0 OR RN 117
253	HALE	*		13185	13247	6 boxes, Shell Oil
254	HALE	*		13185	13247	7 boxes, Shell Oil
255	HALE	*		13217	13247	2 boxes, Shell Oil
256	HALE	*		13185	13193	1 box, Shell Oil
257	WILDCAT	*		10370	11155	4 boxes, Shell Oil
258	NANCY	*		13402	13461	4 boxes, Shell Oil
259	NANCY	*		13424	13427	1 box, Shell Oil
260	NANCY	*		13395	13455	23 boxes, Shell Oil
261	WILDCAT	*		12343	12343	1 box, Shell Oil
262	NANCY	*		13410	13471	22 boxes, Shell Oil
263	NANCY	*		13415	13472	20 boxes, Shell Oil
264	NANCY	*		0	0	8 boxes, Shell Oil
265	NANCY	*		0	0	15 boxes, Shell Oil
266	NANCY	*		13400	13458	14 boxes, Shell Oil
267	NANCY	*		13175	13501	11 boxes, Shell Oil
268	DOUBLE CREEK	*		11330	11376	3 boxes, Shell Oil
269	DOUBLE CREEK	*		11568	11627	21 boxes, Shell Oil
270	DOUBLE CREEK	*		11336	11360	3 boxes, Shell Oil
271	DOUBLE CREEK	*		11330	11376	22 boxes, Shell Oil
272	NANCY	*		13365	13437	37 boxes, Shell Oil
273	WILDCAT	C-134.0	QC	13402.0	13461.0	CORE CHIPS. CORE AVAIL. AT C-57.0 OR RN 118
274	WILDCAT	C-57.0-1	QC	13401.0	13436.0	CORE CHIPS AVAIL. AT C-134.0 OR RN 119
275	WILDCAT	C-223.0-6	QC	11091.0	12342.0	
276	NANCY	C-147.0-4	QC	13410.0	13471.0	
277	NANCY	C-94.0-2,C-114.0-1	QC	415.0	13472.0	SURFACE
278	NANCY	C-130.0-2	QC	13175.0	13581.0	
279	DOUBLE CREEK	C-99.0-3,C-63.0-1	QC	11568.0	11627.0	
280	NANCY	C-96.0-6	QC	13365.0	13437.0	
281	NANCY	C-128.0-3,C-55.0	QC	13384.0	13420.0	C-128.0-3 NO DEPTHS REPORTED ON SCOUT CARD
282	NANCY	C-133.0-3	QC	13400.0	13456.0	
283	NANCY	C-111.0-4	QC	13395.0	13445.0	
284	WILDCAT	*		13956	13964	1 box, Shell Oil
285	WILDCAT	C-615.0-12	QC	12954.0	13077.0	DISCOVERY WELL. FIELD WAS NEVER NAMED
286	WILDCAT	C-456.0-1	CC	11443.0	13077.0	
287	WILDCAT	C-389.0	QC	10690.0	10774.0	
288	WILDCAT	*		13847	13879	9 boxes, Shell Oil
289	WILDCAT	C-457.0-5	QC	11664.0	11705.0	
290	WILDCAT	*		7694	7772	7 boxes, Shell Oil
291	HARMONY	C-106.0-17	QC	12312.0	12378.0	
292	HARMONY	C-77.0-5	QC	12381.0	12440.0	
293	HARMONY	C-125.0-1	QC	12583.0	12603.0	
294	PACHUTA CREEK	C-127.0-2,C-66.0-3	QC	12978.0	13099.0	DISCOVERY WELL
295	PACHUTA CREEK	C-186.0	QC	12956.0	13180.0	
296	HARMONY	C-600.0-6	QC	12263.0	12425.0	
297	BUCATUNNA CREEK	C-456.0-1	QC	12148.0	12198.0	
298	PACHUTA CREEK	C-140.0-9	QC	12920.0	13020.0	
299	PACHUTA CREEK	C-124.0-2	QC	0.0	0.0	NO DEPTHS. SCOUT CARD MAY REPORT CORED INT.
300	WILDCAT	*		11077	11108	6 boxes, Shell Oil
301	WILDCAT	C-98.0-1	QC	11077.0	11108.0	
302	WILDCAT	C-206.0-3	QC	13658.0	13715.0	
303	BARNETT	3.0	CC	13305	13370.5	
304	DAVIS	C538.0-11,C-522.0-2	QC	10088.0	11474.0	
305	WILDCAT	C-455.0-3	QC	13300.0	13332.0	
306	WILDCAT	C-397.0-2	QC	12968.0	13027.0	
307	PACHUTA CREEK	*		12990	12993	1 box, Shell Oil
308	PACHUTA CREEK	C-103.0-14	QC	12814.0	12990.0	
309	QUITMAN	C-486.0-1	CC	9799.0	11034.0	
310	QUITMAN	*		11034	11504	35 boxes, Shell Oil
311	QUITMAN	C-62.0-1	QC	11065.0	11238.0	
312	QUITMAN	C-38.0-1,C-39.0	QC	11031.0	11069.0	FORMERLY #1 KIRKLAND A UNIT
313	WILDCAT	C-132.0	QC	11425.0	12002.0	
314	PACHUTA CREEK	*		12814	12996	49 boxes, Shell Oil

NO.	COUNTY	API NUMBER	OPERATOR	FEENAME	SEC	TWS	RGE
315	CLARKE	23023200450000	TEXACO	#1 IC. HOLLOMAN UNIT 4-6	4	2N	16E
316	CLARKE	23023205930000	TEXACO	#1 R.D. COIT	19	4N	14E
317	CLARKE	23023201440000	THE BRANDON CO.	#1 LONG BELL UNIT 1-7	1	2N	16E
318	CLARKE	23023201960000	THE BRANDON CO.	#1 UNIT 10-2	10	2N	16E
319	CLARKE	23023200400000	THE BRANDON CO.	#1 UNIT 11-4	11	2N	16E
320	CLARKE	23023200400000	THE BRANDON CO.	#1 UNIT 11-4	11	2N	16E
321	CLARKE	23023200400000	THE BRANDON CO.	#1 UNIT 11-4	11	2N	16E
322	CLARKE	23023200400000	THE BRANDON CO.	#1 UNIT 11-4	11	2N	16E
323	CLARKE	23023200400000	THE BRANDON CO.	#1 UNIT 11-4	11	2N	16E
324	CLARKE	23023202970000	THE BRANDON CO.	#1 UNIT 18-15	18	2N	17E
325	CLARKE	23023202970000	THE BRANDON CO.	#1 UNIT 18-5	18	2N	17E
326	CLARKE	23023200020000	THE BRANDON CO.	#1 UNIT 3-14-1	3	2N	16E
327	CLARKE	23023200500000	THE BRANDON CO.	#1 UNIT 33-7	33	2N	17E
328	CLARKE	23023201240000	THE BRANDON CO.	#14-4 W. C. TAYLOR	4	2N	15E
329	CLARKE	23023201960000	THE BRANDON CO.	UNIT 10-2	10	2N	16E
330	CLARKE	23023200500000	THE BRANDON CO.	UNIT 33-7	33	2N	17E
331	CLARKE	23023205780000	TRANSCO EXPLORATION CO.	#1 F.M. HUTCHERSON	11	1N	15E
332	CLARKE	23023207060000	TRITON OIL & GAS	#1 EDDINS UNIT 19-4	19	2N	14E
333	CLARKE	23023207060000	TRITON OIL & GAS	#1 EDDINS UNIT 19-4	19	2N	14E
334	CLARKE	23023207060000	TRITON OIL & GAS	#1 EDDINS UNIT 19-4	19	2N	14E
335	CLARKE	23023206760000	TXO	#1 JOHNSON 23-1	23	1N	15E
336	CLARKE	23023207310000	WESSELY EXPLORATION	#1 TONEY 6-11	6	10N	7W
337	CLARKE	23023205410000	WIL-KEN, INC.	#1 DANIEL 34-2	34	2N	14E
338	CLARKE	23023206550000	XMCO	#1 KENNEDY UNIT 31-2	31	2N	15E
339	CLAY	23025000010000	FAIRCHILD	#1 BESSIE BROWNLEE	22	15S	5E
340	CLAY	23025200430000	JACK E. STACK	#1 MS IND. ENERGY INC.	11	17S	17E
341	CLAY	23025200310000	PLANTATION PETROLEUM CORP.	#1 ALLEN	27	16S	6E
342	CLAY	23025200290000	UNION	#1 E.D. PEARSON 12-7	21	15S	4E
343	CLAY	23025200290000	UNION OIL CO. OF CALIFORNIA	#1 ED. PEARSON 21-7	21	15S	4E
344	COPIAH	23029200010000	CITIES SERVICE	#A-1 SANDERS	8	9N	7E
345	COPIAH	23029200240000	KILROY CO. OF TEXAS	#1 BOARD OF SUPERVISORS	16	9N	7E
346	COPIAH	23029200190000	KILROY CO. OF TEXAS	#1 INTER. PAPER CO.	5	9N	7E
347	COPIAH	23029200140000	KILROY CO. OF TEXAS	#1 SANDERS	9	9N	7E
348	COPIAH	23029200250000	KILROY CO. OF TEXAS	#3 SANDERS	8	9N	7E
349	COPIAH	23029000490000	SUN OIL	#1 H. W. MCINTOCH	35	9N	8E
350	COPIAH	23029000550000	SUN OIL	#1 SOUTHERN PACKAGE	6	9N	7E
351	COPIAH	23029200020000	WATSON OIL (KILROY #2 SANDERS)	#1 R. D. SANDERS	4	9N	7E
352	COVINGTON	23031000240000	AMOCO	#3 COLLINS OPERATING	25	8N	15W
353	COVINGTON	23031000240000	AMOCO	#3 COLLINS OPERATING	25	8N	15W
354	COVINGTON	23031000240000	AMOCO	#3 COLLINS OPERATING	25	8N	15W
355	COVINGTON	23031200220000	FLORIDA GAS	#1 ALMA CONNER	13	7N	15W
356	COVINGTON	23031200220000	FLORIDA GAS	#1 ALMA CONNER	13	7N	15W
357	COVINGTON	23031200220000	FLORIDA GAS	#1 CONNER	13	7N	15W
358	COVINGTON	23031200240000	FLORIDA GAS	#1 KELLY NAPIER	11	7N	15W
359	COVINGTON	23031200240000	FLORIDA GAS EXPLORATION	#1 NAPIER-KELLY	11	7N	15W
360	COVINGTON	23031000240000	PAN AM OIL CO.	#3 COLLINS	25	8N	15W
361	COVINGTON	23031000280000	PAN AM OIL CO.	#6 COLLINS	25	8N	15W
362	COVINGTON	23031000250000	PAN AM PETROLEUM CO.	COLLINS-MYERS #2	25	8N	15W
363	COVINGTON	23031000250000	PAN AMERICAN	#2 COLLINS OPERATING	25	8N	15W
364	COVINGTON	23031200200000	PRUET & HUGHES - AQUITAINE	#1 MATHISON UNIT 28-4	28	9N	17W
365	COVINGTON	23031200200000	PRUET & HUGHES - AQUITAINE	#1 MATHISON UNIT 28-4	28	9N	17W
366	COVINGTON	23031200200000	PRUET & HUGHES CO.	#1 MATHINSON 28-4	28	9N	17W
367	COVINGTON	23031200460000	ROBERT MOSBACHER	#1 MITCHELL	25	8N	15E
368	COVINGTON	23031200130000	SKELLY OIL CO.	#1 EUNICE ODOM	21	7N	16W
369	COVINGTON	23031200430000	UNION OIL CO.	#4-7 M.E. PAGE	4	7N	17W
370	COVINGTON	23031200480000	UNION OIL CO.	#1 B.D. EVANS 10-7	10	7N	17W
371	COVINGTON	23031200640000	UNION OIL CO.	#1 E.M. POLK 11-6	11	7N	17W
372	COVINGTON	23031200270000	UNION OIL CO.	#1 JOSEPH DALE 3-10	3	7N	17W
373	COVINGTON	23031200590000	UNION OIL CO.	#1 LD. ROSS 2-11	2	7N	17W
374	COVINGTON	23031200590000	UNION OIL CO.	#1 LD. ROSS 2-11	2	7N	17W
375	COVINGTON	23031200590000	UNION OIL CO.	#1 LD. ROSS 2-11	2	7N	17W
376	COVINGTON	23031200470000	UNION OIL CO.	#1 SAM MCRANEY	9	7N	17W
377	COVINGTON	23031200390000	UNION OIL CO.	#2 JOSEPH DALE 3-10	3	7N	17W

NO.	FIELDNAME	FILENUMBER	TYPE	I 1	I 2	REMARKS
315	QUITMAN	C-204.0-14	QC	11034.0	11533.0	
316	ENTERPRISE	C-628.0	QC	5958.0	5991.0	
317	WILDCAT	C-430.0-5	QC	10816.0	10876.0	
318	QUITMAN	*		0	0	2 boxes, Shell Oil
319	QUITMAN	*		11269	10322	14 boxes, Shell Oil
320	QUITMAN	*		11190	11240	20 boxes, Shell Oil
321	QUITMAN	*		10269	11106	62 boxes, Shell Oil
322	QUITMAN	C-84.0-126-149-145	QC	10269.0	11240.0	4 CORES ON SAME WELL
323	QUITMAN	*		11231	11233	1 box, Shell Oil
324	WILDCAT	C-113.0-5	QC	11469.0	11518.5	
325	WILDCAT	*		5000	11000	24 boxes, Shell Oil
326	QUITMAN	C-40.0	QC	11396.0	11447.0	
327	WILDCAT	*		11824	11883	22 boxes, Shell Oil
328	WILDCAT	C-158.0	QC	5604.0	12610.0	SIDEWALL CORES,
329	QUITMAN	C-189.0	QC	0.0	0.0	NO DEPTHS,
330	WILDCAT	C-194.0-4	QC	11824.0	11883.0	
331	WILDCAT	C-723.0-6	QC	13273.0	13343.0	
332	WILDCAT	C-716.0-3	QC	13166.0	13239.0	ALSO AT RN 638
333	WILDCAT	C-716.0-5	QC	13166.0	13239.0	ALSO AT RN 677 & 701
334	WILDCAT	C-716.0-3	QC	13166.0	13239.0	ALSO AT RN 677
335	WILDCAT	C-674.0-0	QC	13491.0	13554.0	
336	WILDCAT	C-808.0-24	WC	13924	14175	
337	WILDCAT	C-582.0	QC	13279.0	13339.0	
338	PACHUTA CREEK	5.0	CC	13012		
339	WILDCAT	C-47.0	QC	4674.0	4701.0	
340	WILDCAT	C-682.0-5	QC	5505.0	6276.0	
341	WILDCAT	C-764.0-156	WC	1863	3393	
342	WILDCAT	*	HC	10175	13063	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
343	WILDCAT	C-611.0	QC	11696.0	11717.0	REPORTED/ GAS WELL. UNNAMED FIELD. PLUGGED
344	GLANCY	C-776.0-41	HC	17621	18959	
345	GLANCY	C-724.0-5	QC	14959.0	16046.0	
346	GLANCY	C-531.0-2	CC	14931.0	16161.0	
347	GLANCY	C-528.0-0	QC	14926.0	15939.0	
348	GLANCY	C-725.0-5	QC	15750.0	15864.0	
349	WILDCAT	*		2653	3551	5 boxes, Shell Oil
350	WILDCAT	*		14970	15020	1 box, Shell Oil
351	WILDCAT(GLANCY)	*		20424	20453	3 boxes, Shell Oil
352	COLLINS	*		13692	1392	10 boxes, Shell Oil
353	COLLINS	*		13692	13792	13 boxes, Shell Oil
354	COLLINS	*		13774	13775	1 box, Shell Oil
355	SEMINARY	*		14604	14668	8 boxes, Shell Oil
356	SEMINARY	*		14604	14668	8 boxes, Shell Oil
357	SEMINARY	C-391.0	QC	14622.0	14669.0	
358	SEMINARY	*		14599	14645	5 boxes, Shell Oil
359	SEMINARY	C-433.0-1	QC	14599.0	14645.0	
360	COLLINS	C-221.0-7	QC	13692.0	13792.0	
361	COLLINS	C-74.0-5	QC	10419.0	13805.0	
362	COLLINS	C-13.0-11	QC	12045.0	14103.0	
363	COLLINS	*		12405	14103	46 boxes, Shell Oil
364	WILDCAT	C-252.0-4	QC	8083.0	8125.0	
365	WILDCAT	C-251.0	QC	8083.0	8123.0	CORE CHIPS. CORE AVAIL. AT C-252.0-4
366	WILDCAT	*		8083	8123	1 box, Shell Oil
367	COLLINS	C-637.0-7	QC	11412.0	14234.0	
368	WILLIAMSBURG S	21.0	CC	14649	14695	
369	McRANEY	*	C	15060	15550	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
370	McRANEY	*	C	15040	15434	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
371	McRANEY	*	C	15140	15610	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
372	McRANEY	*	C	15526	15652	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
373	McRANEY	*	C	15300	15557	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
374	McRANEY	*	HC	15116	15560	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
375	McRANEY	*	SW	15116	15301	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
376	McRANEY	*	C	15300	15360	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
377	McRANEY	*	C	15079	15323	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.

NO.	COUNTY	API NUMBER	OPERATOR	FEENAME	SEC	TWS	RGE
378	COVINGTON	23031200430000	UNION OIL CO.	#1 M.E. PAGE et al 4-7	4	7N	17W
379	FORREST	23035000270000	FRANKEL	#1 USA	27	1N	12W
380	FORREST	23035001500000	OHIO OIL	#1-E UNIT SW-42	11	1S	13W
381	FORREST	23035001260000	OHIO OIL	#1-T UNIT NE-11	31	1N	12W
382	FORREST	23035201010000	PRUET PROD. CO.	#1 BOTELER 10-7	10	3N	13W
383	FORREST	23035201240000	SPOONER PETROLEUM	#1 U.S.A.-WALKER 17-3	17	1S	12W
384	FORREST	23035002100000	SUN OIL CO.	#1 BOONE CLARKE	18	1S	13W
385	FRANKLIN	23037000060000	AMERADA	#1 HOMOCITTO	17	7N	5E
386	FRANKLIN	23037000080000	AMERICAN MINERAL SPIRITS	#1 MARY CRECINK	34	6N	1E
387	FRANKLIN	23037000090000	AMERICAN MINERALS	#1 W. J. WRIGHT	29	6N	1E
388	FRANKLIN	23037211980000	ANR PROD. CO.	#1 MARY RATCLIFF	30	6N	6E
389	FRANKLIN	23037210920000	ENERGETICS	#1 UNIT 27-11	27	5N	5E
390	FRANKLIN	23037210920000	ENERGETICS	#1 UNIT 27-11	27	5N	5E
391	FRANKLIN	23037212580000	GERMANY	#1 O. C. MCMANUS	3	5N	4E
392	FRANKLIN	23037212120000	GERMANY EXPLORATION	U.S.A. #1 WB	9	5N	4E
393	FRANKLIN	23037212120000	GERMANY EXPLORATION CO.	U.S.A. WB #1	9	5N	4E
394	FRANKLIN	23037003500000	GULF OIL	#1 WEST BUDE 44-4	44	5N	3E
395	FRANKLIN	23037003990000	HEARD	#1 McGEHEE	48	5N	1E
396	FRANKLIN	23037004610000	HUMBLE OIL	#1 HICKINGBOTTOM	27	6N	2E
397	FRANKLIN	23037006010000	J. C. MAXWELL	#1 CENTRAL LUMBER	14	7N	3E
398	FRANKLIN	23037006010000	J. C. MAXWELL	#1 CENTRAL LUMBER	14	7N	3E
399	FRANKLIN	X	PAN AMERICAN	USA EWING #1	14	5N	1E
400	FRANKLIN	23037007230000	PURE	#1 R.W. FARRELL	4	5N	1E
401	FRANKLIN	23037005230000	ROGER LACY	#1 USA	35	7N	3E
402	FRANKLIN	23037009130000	WESTON DRILLING	#1 MAUDE GRICE	2	7N	5E
403	GEORGE	23039200040000	CLAYTON W. WILLIAMS, JR.	#1 BD. LF SUPERVISORS	16	2S	5W
404	GEORGE	23039200040000	CLAYTON W. WILLIAMS, JR.	#1 BD. OF SUPERVISORS 16-10	16	2S	5W
405	GEORGE	23039200020000	FOREST OIL CORP.	#1 INTER. PAPER CO.	9	3S	5W
406	GEORGE	23039200020000	FOREST OIL CORP.	#1 INTERNATIONAL PAPER CO.	9	3S	5W
407	GEORGE	23039200020000	FOREST OIL CORP.	#1 INTERNATIONAL PAPER CO.	9	3S	5W
408	GEORGE	23039200020000	FOREST OIL CORP.	#1 INTERNATIONAL PAPER CO.	9	3S	5W
409	GEORGE	23039000170000	LARUE	#1 FLORENCE BOSS	12	2S	5W
410	GEORGE	23039000190000	LARUE	#1 K. W. STRINGFELLOW	15	2S	5W
411	GEORGE	23039200030000	MOSBACHER	#1 LUCE 9-14	9	1S	5W
412	GEORGE	23039200030000	ROBERT MOSBACHER	#1 LUCE PKG. CO. 9-14	9	1S	5W
413	GEORGE	23039200030000	ROBERT MOSBACHER ET AL	#1 LUCE PKG. 9-14	9	1S	5W
414	GEORGE	23039000250000	SINCLAIR	#1 LUCE PACKING	10	1S	6W
415	GEORGE	23039200100000	UNION OIL CO.	#1 CURTIS EUBANKS 3-6	3	1S	6W
416	GEORGE	23039200100000	UNION OIL CO.	#1 CURTIS EUBANKS 3-6	3	1S	6W
417	GEORGE	23039200100000	UNION OIL CO.	#1 CURTIS EUBANKS 3-6	3	1S	6W
418	GEORGE	23039200100000	UNION OIL CO. OF CALIFORNIA	#1 CURTIS E. EUBANKS 3-6	3	1S	6W
419	GEORGE	23039000310000	UNITED GAS PS CO.	#1 WILLIAMS UNIT	6	1S	5W
420	GREENE	23041000020000	CALIFORNIA CO.	#1 E. M. BROWN	22	4N	5W
421	GREENE	23041200250000	GETTY OIL	#1 DAVIS	25	1N	6W
422	GREENE	23041000530000	SINCLAIR	#1 ROBINSON LAND	9	4N	6W
423	GREENE	23041200790000	TOM McGLOTHLIN	#1 WALLEY	21	5N	8W
424	HANCOCK	23045200420000	ENSEARCH - McALISTER - PELTO	#1 GEX	33	7S	15W
425	HANCOCK	23045200500000	ENSEARCH EXPLORATION	#1 ALLEN	5	8S	14W
426	HANCOCK	23045200500000	ENSEARCH EXPLORATION	#1 ALLEN	5	8S	14W
427	HANCOCK	23045200340000	FIRST MISSISSIPPI CORP.	#1 DIAMOND HEAD	3	8S	14W
428	HANCOCK	23045200340000	FIRST MISSISSIPPI CORP.	#1 DIAMOND HEAD	3	8S	14W
429	HANCOCK	23045200340000	FIRST MISSISSIPPI CORP. - DIAMOND HEAD EXPLORATION	#1 DIAMOND HEAD	3	8S	14W
430	HANCOCK	23045000150000	HORCO (HUMBLE)	#1 WESTON LUMBER CO.	6	9S	15W
431	HANCOCK	23045000130000	HUMBLE	#1 WAVELAND GAS UNIT 1	22	8S	15W
432	HANCOCK	23045000130000	HUMBLE	#1 WAVELAND GAS UNIT 1	22	8S	15W
433	HANCOCK	23045000150000	HUMBLE	#1 WESTON LUMBER CO.	6	9S	15W
434	HANCOCK	23045000110000	HUMBLE OIL CO.	#1 INTERNATIONAL ALEXANDER	36	9S	16W
435	HANCOCK	23045000130000	HUMBLE OIL CO.	WAVELAND GAS UNIT #1	22	8S	15W
436	HANCOCK	23045200840000	HUNT ENERGY CORP.	#1 S.G. THIGPEN	18	6S	15W
437	HANCOCK	23045200840000	HUNT ENERGY CORP.	#1 S.G. THIGPEN	18	6S	15W
438	HANCOCK	23045200840000	HUNT ENERGY CORP.	#1 S.G. THIGPEN	18	6S	15W
439	HANCOCK	23045000310000	MARSHALL YOUNG	#1 CUEVAS HEIRS	30	9S	15W

NO.	FIELDNAME	FILENUMBER	TYPE	I 1	I 2	REMARKS
378	McRANEY	C-568.0-24	QC	15060.0	15550.0	
379	WILDCAT	C1210.1	CC	7242	8405	3 boxes, Shell Oil
380	MAXIE	*		4683	4733	21 boxes, Shell Oil
381	MAXIE	*		2270	8424	79 boxes, Shell Oil
382	TATUMS CAMP	C-795.0-13	WC	9709	9741	
383	MAXIE	C-770.0-1	HC	5888	5924	
384	PISTOL RIDGE	C-405.0-14	QC	7354.0	8201.0	
385	UNNAMED	*		10120	10512	1 box, Shell Oil
386	WHITE APPLE	*	C	6173	6475	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
387	WILDCAT	*		6169	6470	15 boxes, Shell Oil
388	WILDCAT	22.0	CC	10580	10636	
389	WILDCAT	*		10975	11057	11 boxes, Shell Oil
390	WILDCAT	*		10975	11057	8 boxes, Shell Oil
391	WILDCAT	*		10879	10900	3 boxes, Shell Oil
392	WILDCAT	C-693.0-1	QC	10843.0	10879.0	ALSO AT RN 710
393	WILDCAT	C-710.0-3	QC	10843.0	10878.0	ALSO AT RN 665
394	BUDE W	*		10926	10956	9 boxes, Shell Oil
395	NORTH FREEWOODS	C-212.0-1	QC	4564.0	4589.5	
396	ROXIE	C-423.0	QC	10550.0	10701.0	
397	WILDCAT	*		10830	10832	1 box, Shell Oil
398	WILDCAT	*		10710	10850	35 boxes, Shell Oil
399	WILDCAT	C-16.0-2	QC	6574.0	6609.0	
400	WHITE APPLE	*	C	?		CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
401	WILDCAT	C-418.0-2	QC	10590.0	10611.0	
402	WILDCAT	*		10532	10660	46 boxes, Shell Oil
403	WILDCAT	C-453.0-35	QC	18780.0	19138.0	
404	WILDCAT	15.0-15.1	CC	18780	19130	
405	WILDCAT	C-619.0-5	QC	18832.0	19091.0	
406	WILDCAT	C-719.0-3	QC	18832.0	19089.0	
407	WILDCAT	30.0-30.4	CC	18832	19089	
408	WILDCAT	C-771.0-5	HC	18832	19091	
409	WILDCAT	*		6734	7133	39 boxes, Shell Oil
410	WILDCAT	C-1226.2	CC	6800	7667	15 boxes, Shell Oil
411	WILDCAT	*		19240	19348	12 boxes, Shell Oil
412	WILDCAT	C-396.0-3	QC	19240.0	19345.0	CHECK ALSO C-394.0
413	WILDCAT	C-394.0	QC	19240.0	19292.5	CHECK ALSO AT C-396.0-3
414	WILDCAT	C-2955.3	CC	6675	8150	3 boxes, Shell Oil
415	WILDCAT	*	C	19390	19669	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
416	WILDCAT	*	HC	19621	19669	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
417	WILDCAT	*	HC	15934	19461	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
418	WILDCAT	C-640.0-4	QC	19390.0	19669.0	
419	WILDCAT	C-569.0-8	WC	4806.0	6928.0	
420	WILDCAT	*		12344	12968	3 boxes, Shell Oil
421	WILDCAT	C-508.0-10	QC	19480.0	19595.0	
422	WILDCAT	*		7922	8131	1 box, Shell Oil
423	WILDCAT	C-570.0	QC	6670.0	6720.0	
424	WAVELAND	C-540.0-8	QC	13367.0	13595.0	
425	WAVELAND	C-543.0	QC	13388.0	13452.0	CORE CHIPS
426	WAVELAND	C-557.0-6	QC	13387.0	13452.0	
427	WAVELAND	C-496.0	QC	13411.0	13471.0	CORE CHIPS
428	WAVELAND	C-507.0-2	QC	13411.0	13471.0	
429	WAVELAND	43.0-43.1	CC	13411	13471	
430	WILDCAT	C-190.0	QC	10787.0	10791.0	
431	WAVELAND	*		11416	11423	2 boxes, Shell Oil
432	WAVELAND	*		13470	13744	7 boxes, Shell Oil
433	WILDCAT	C-241.0	CC	4871.0	16510.0	TRINITY GROUP INCLUDED. NO ROOM IN GROUP FLD.
434	ANSLEY	C-492.0-12	QC	11178.0	12276.0	
435	WAVELAND	C-491.0-41	QC	10872.0	15834.0	
436	CATAHOULA CREEK	C-838.0-15	WC	13398	18604	
437	CATAHOULA CREEK	C-844.0-59	HC	18644	20083	MORE CORE IN FILE NO. C-838.0 13398-18604
438	CATAHOULA	C-849.0-14	HC	18604	18643	MORE CORE IN FILE NOS. C-838 AND C-844
439	ANSLEY	*		9516	9566	1 box, Shell Oil

NO.	COUNTY	API NUMBER	OPERATOR	FEENAME	SEC	TWS	RGE
440	HANCOCK	23045000370000	MARSHALL YOUNG	#1 GREEN	4	10S	15W
441	HANCOCK	23045000370000	MARSHALL YOUNG	#1 GREEN	4	10S	15W
442	HANCOCK	23045000270000	MARSHALL YOUNG	#1 GUS BALDWIN	31	9S	15W
443	HANCOCK	23045000310000	MARSHALL YOUNG	#1 HEIRS, CUEVAS	30	9S	15W
444	HANCOCK	23045000310000	MARSHALL YOUNG	#1 HEIRS, CUEVAS	30	9S	15W
445	HANCOCK	23045000400000	MARSHALL YOUNG	#3 INT. ALEXANDER	17	9S	15W
446	HANCOCK	23045200520000	PENNZOIL PROD. CO. (TIDEWAY)	#1 EMMA DARWARD 26-10	26	7S	15W
447	HANCOCK	23045200520000	PENNZOIL PROD. CO. (TIDEWAY)	#1 EMMA DARWARD 26-10	26	7S	15W
448	HANCOCK	23045200520000	PENNZOIL PROD. CO. (TIDEWAY)	#1 EMMA DARWARD 26-10	26	7S	15W
449	HANCOCK	23045200520000	PENNZOIL PROD. CO. (TIDEWAY)	#1 EMMA DARWARD 26-10	26	7S	15W
450	HANCOCK	23045200090000	PHILLIPS PETROLEUM	#1 CROSBY ESTATE-B	3	8S	15W
451	HANCOCK	23045200220000	SAGA	#1 LEO W. SEAL	18	7N	14W
452	HANCOCK	23045200150000	SAGA PETROLEUM	J.T. WILLIAMS 35-7	35	8s	15w
453	HANCOCK	23045200150000	SAGA & YOUNG	#1 J.T. WILLIAMS	35	8S	15W
454	HANCOCK	23045200580000	SAGA PETROLUUM,U.S. INC.	#1 MACE	20	8S	15W
455	HANCOCK	23045000390000	SUN OIL	#2 INTERNATIONAL-ALEXANDER	19	9S	15W
456	HANCOCK	23045000240000	SUN OIL	#2 WESTON LUMBER CO.	6	8S	15W
457	HANCOCK	23045000210000	SUN OIL	#3 INT. ALEXANDER	14	9S	16W
458	HANCOCK	23045200500000	TIDEWAY	#1 JACK LOTT	12	7S	15W
459	HANCOCK	23045200500000	TIDEWAY OIL CO.	#1 JACK LOTT 12-7	12	7S	15W
460	HANCOCK	23045200500000	TIDEWAY OIL CO.	#1 JACK LOTT 12-7	12	7S	15W
461	HANCOCK	23045200620000	UNION OIL CO.	#1 BD. OF SCHOOL COMM. 16-6	16	6S	14W
462	HANCOCK	23045200620000	UNION OIL CO.	#1 BD. OF SCHOOL COMM. 16-6	16	6S	14W
463	HANCOCK	23045200620000	UNION OIL CO.	#1 BD. OF SCHOOL COMM. 16-6	16	6S	14W
464	HANCOCK	23045200620000	UNION OIL CO.	#1 BD. OF SCHOOL COMM. 16-6	16	6S	14W
465	HANCOCK	23045200400000	UNION OIL CO.	#1 CINQUE BAMBINI 32-11	32	7S	14W
466	HANCOCK	23045200610000	UNION OIL CO.	#1 LINDER 27-11	27	5S	14W
467	HANCOCK	23045200620000	UNION OIL CO.	#1 BD. OF SCHOOL COMM	16	6S	14W
468	HANCOCK	23045200400000	UNION OIL CO.	CINQUE BAMBINI 32-11	39	7S	14W
469	HANCOCK	23045000040000	WILLIS HUGHES	#1 R. S. RUSS	18	9S	16W
470	HARRISON	23047200020000	DUPONT	#1 LESTER EARNEST	4	8S	13W
471	HARRISON	23047000070000	JETT	#1 L. N. DANTZLER	26	5S	11W
472	HARRISON	23247200090000	SAPPHIRE EXPLORATION & PROD.	#1 STATE OF MISS.	OFFSHORE		
473	HARRISON	23247200090000	SAPPHIRE EXPLORATION & PROD.	#1 STATE OF MISSISSIPPI	OFFSHORE		
474	HINDS	23049000310000	BLACK RIVER OIL CO.	#1 FEDERAL LAND BANK	2	15N	5E
475	HINDS	23049000320000	BLANCO ET AL (FAIRCHILD)	#1 H. T. SHUFF	27	5N	3W
476	HINDS	23049005560000	BUCHANAN (NOBLE JD & MICHAEL)	#1 MIDDLETON, E.K.	2	7N	1W
477	HINDS	23049000670000	CARTER OIL	#1 HARVEY	12	6N	4W
478	HINDS	23049000670000	CARTER OIL	#1 MATTIE HARVEY	12	6N	4W
479	HINDS	23049200590000	FLORIDA GAS EXPLORATION	#2 MILEY 10-11	10	3N	4W
480	HINDS	23049001050000	GREAT NORTHERN	#1 BOARD OF SUPERVISOR	16	6N	1W
481	HINDS	23049200780000	HARKINS & CO.	#1 PETER STYLES EST.	30	4N	3W
482	HINDS	23049001890000	JACKSON OIL & GAS (LOVE PET)	#1 TAYLOR	34	6N	1E
483	HINDS	23049001440000	JETT DRILLING	#1 ERNEST ROBERTS	24	6N	3W
484	HINDS	23049005540000	LARCO	#1 HEDERMAN	26	6N	1W
485	HINDS	23049005540000	LARCO	#1 HEDERMAN	26	6N	1W
486	HINDS	23049001580000	LARCO	#1 LETTIE MCALPINE	19	6N	2W
487	HINDS	23049001590000	LARCO	#2 LETTIE MCALPINE	20	6N	2W
488	HINDS	23049001550000	LARCO DRILLING	#1 C. J. MASHBURN	19	6N	2W
489	HINDS	23049002040000	MAGNOLIA	#1 J. L. COCKRON	19	6N	2W
490	HINDS	23049002040000	MAGNOLIA	#2 J. L. COCKRON	19	6N	2W
491	HINDS		MISS. GEOL. SURVEY	#1 FOREST HILL	23	5N	1W
492	HINDS		MISS. GEOL. SURVEY	#1 FOREST HILL	23	5N	1W
493	HINDS		MISS. GEOL. SURVEY	#1 FOREST HILL BAPTIST CHURCH	22	5N	1W
494	HINDS		MISS. GEOL. SURVEY	#1 GILL	1	5N	2W
495	HINDS		MISS. GEOL. SURVEY	#1 MOODY'S BRANCH	36	6N	1E
496	HINDS		MISS. GEOL. SURVEY	#1 REYNOLDS	1	5N	2W
497	HINDS		MISS. GEOL. SURVEY	#2 GILL	1	5N	2W
498	HINDS		MISS. GEOL. SURVEY	#3 GILL	1	5N	2W
499	HINDS		MISS. GEOL. SURVEY	#3 REYNOLDS	1	5N	2W
500	HINDS		MISS. GEOL. SURVEY	#4 REYNOLDS	1	5N	2W
501	HINDS		MISS. GEOL. SURVEY	#5 REYNOLDS	1	5N	2W
502	HINDS		MISS. GEOL. SURVEY	#AF-1A	13	4N	1W

NO.	FIELDNAME	FILENUMBER	TYPE	I 1	I 2	REMARKS
440	WILDCAT	*		5540	5640	1 box, Shell Oil
441	WILDCAT	*		5540	5640	41 boxes, Shell Oil
442	WILDCAT	C-1905.2-3	CC	10242	11067	4 boxes, Shell Oil
443	ANSLEY	*		10836	10883	1 box, Shell Oil
444	ANSLEY	C-1645.0-4	S&CC	1830	10790	4 boxes, Shell Oil
445	WILDCAT	*		8523	9757	7 boxes, Shell Oil
446	WAVELAND	C-790.0-15	HC	13274	13372	
447	WAVELAND	C-580.0-9	QC	13274.0	13372.0	MAY BE LISTED AS MARSHALL R. YOUNG OPERATOR
448	WAVELAND	C-545.0-1	QC	13274.0	13372.0	
449	WAVELAND	45.0-45.3	CC	13274	13372	
450	WAVELAND	46.0-46.1	CC	13335	13476	
451	WILDCAT	*	C	8740	22430	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
452	WAVELAND	32.0	CC	17555	17604	
453	WAVELAND	C-483.0	QC	17555.0	17604.0	
454	WAVELAND	C-794.0-15	HC	13298.5	13476	SOME INTERVALS ARE MISSING
455	WILDCAT	C-429.0-6	QC	9448.0	9543.0	
456	WILDCAT	C-425.0-8	QC	4320.0	4405.0	
457	WILDCAT	C-1142.5-6	CC	5202	10015	5 boxes, Shell Oil
458	WAVELAND	44.0-44.2	CC	UNKNOWN		
459	WAVELAND	*	HC	13364	13420	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
460	WAVELAND	C-562.0-5,C-546.0	QC	13364.0	13420.0	CORE CHIPS AT C-546.0
461	WILDCAT	*	C	13280	13364	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
462	WILDCAT	*	HC	13312	13342	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
463	WILDCAT	*	C	13893	13905	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
464	WILDCAT	*	C	13962	14028	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
465	WAVELAND	*	C	13375	13588	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
466	WILDCAT	*	C	13084	13177	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
467	WILDCAT	C-573.0-1	QC	13280.0	13366.0	
468	WAVELAND	33.0-33.2	CC	13375	13407	
469	WILDCAT	*		5060	5836	15 boxes, Shell Oil
470	WILDCAT	C-248.0-48	QC	4275.0	9902.0	
471	WILDCAT	*		2965	2989	1 box, Shell Oil
472	WILDCAT	C-456.0-1	QC	5660.0	5677.0	
473	WILDCAT	C-456.0-1	QC	5660.0	5677.0	ALSO AT RN 679
474	WILDCAT	C-571.0	QC	2927.0	7560.0	
475	OAKLEY DOME	*		2479	2504	1 box, Shell Oil
476	WILDCAT	*		4174	4224	25 boxes, Shell Oil
477	WILDCAT	C-422.0	QC	10400.0	10456.0	
478	WILDCAT	*		11413	11459	13 boxes, Shell Oil
479	WILDCAT	C-579.0	QC	13982.0	14080.0	
480	WILDCAT	*		3310	3350	2 boxes, Shell Oil
481	WILDCAT	C-695.0-0	QC	13410.0	13415.0	
482	JACKSON GAS	C-572.0	CC	2316.0	3057.0	
483	BOLTON	*		9910	10025	6 boxes, Shell Oil
484	WILDCAT	C-27.0-3	QC	2833.0	2883.0	DUP. AT C-37.0-3
485	WILDCAT	C-37.0-3	QC	2833.0	2883.0	DUPLICATES AVAIL. AT C-27.0-3
486	BOLTON	*		4722	9259	4 boxes, Shell Oil
487	WILDCAT	*		11612	11662	20 boxes, Shell Oil
488	BOLTON	*		10500	10547	1 box, Shell Oil
489	BOLTON	C-1315.9-16	CC	8662	11381	9 boxes, Shell Oil
490	BOLTON	*		9865	10555	8 boxes, Shell Oil
491	WILDCAT	C-279.0-7	QC	2.0	77.0	SURFACE
492	WILDCAT	C-280.0-7	QC	2.0	77.0	SURFACE
493	WILDCAT	C-549.0-4	QC	35.0	60.0	SURFACE
494	WILDCAT	C-302.0-4	QC	0.0	62.0	SURFACE
495	WILDCAT	C-281.0-5	QC	6.0	69.0	SURFACE
496	WILDCAT	C-305.0-3	QC	12.0	57.0	SURFACE
497	WILDCAT	C-303.0-2	QC	0.0	42.0	SURFACE
498	WILDCAT	C-304.0-2	QC	12.0	52.0	SURFACE
499	WILDCAT	C-306.0-2	QC	13.0	57.0	SURFACE
500	WILDCAT	C-308.0	QC	0.0	0.0	SURFACE, VERY POOR RECOVERY
501	WILDCAT	C-307.0-1	QC	12.0	35.5	SURFACE
502	WILDCAT	C-301.0-8	QC	16.0	107.0	SURFACE, SEE BULLETIN # 105

NO.	COUNTY	API NUMBER	OPERATOR	FEENAME	SEC	TWS	RGE
503	HINDS		MISS. GEOL. SURVEY	#AF-2	19	4N	1E
504	HINDS		MISS. GEOL. SURVEY	AF-4	23	6N	2W
505	HINDS		MISS. GEOL. SURVEY	AF-40	5	7N	1W
506	HINDS		MISS. GEOL. SURVEY	AF-51	2	5N	2W
507	HINDS		MISS. GEOL. SURVEY	AF-56	3	6N	4W
508	HINDS		MISS. GEOL. SURVEY	AF-56	3	6N	4W
509	HINDS		MISS. GEOL. SURVEY	AF-58	23	6N	2W
510	HINDS		MISS. GEOL. SURVEY	AF-59	23	4N	2W
511	HINDS		MISS. GEOL. SURVEY	AF-60	23	6N	2W
512	HINDS		MISS. GEOL. SURVEY	AF-61	23	6N	2W
513	HINDS		MISS. GEOL. SURVEY	AF-62	23	5N	2W
514	HINDS		MISS. GEOL. SURVEY	AF-63	28	5N	1W
515	HINDS		MISS. GEOL. SURVEY	AFE-11	24	7N	2W
516	HINDS		MISS. GEOL. SURVEY	AFE-12	2	5N	2W
517	HINDS		MISS. GEOL. SURVEY	AFE-13	15	6N	1W
518	HINDS		MISS. GEOL. SURVEY	AFE-14	10	7N	1W
519	HINDS		MISS. GEOL. SURVEY	AFE-2	6	7N	2W
520	HINDS		MISS. GEOL. SURVEY	AFE-3	15	7N	3W
521	HINDS		MISS. GEOL. SURVEY	AFE-4	13	6N	3W
522	HINDS		MISS. GEOL. SURVEY	AFE-5	16	6N	2W
523	HINDS		MISS. GEOL. SURVEY	AFE-6	16	5S	2W
524	HINDS		MISS. GEOL. SURVEY	AFE-7	12	5N	2W
525	HINDS		MISS. GEOL. SURVEY	HOLE #1	23	7N	1W
526	HINDS		MISS. GEOL. SURVEY	HOLE #2	22	7N	1W
527	HINDS		MISS. GEOL. SURVEY	HOLE #3	26	7N	1W
528	HINDS		MISS. GEOL. SURVEY	HOLE #4	5	6N	1E
529	HINDS		MISS. GEOL. SURVEY	HOLE #5	7	6N	1E
530	HINDS		MISS. GEOL. SURVEY	HOLE #6	26	7N	1W
531	HINDS		MISS. GEOL. SURVEY	MOSSY GROVE	31	7N	1W
532	HINDS		MISS. GEOL. SURVEY	TEST HOLE #1	27	6N	1E
533	HINDS	23049005560000	NOBLE	#1 E.K. MIDDLETON	24	7N	1W
534	HINDS	23049005560000	NOBLE ET AL	#1 MIDDLETON, E. R.	2	7N	1W
535	HINDS	23049201020000	PETROLEUM CORP. OF DELAWARE	#2 GADDIS FARMS	23	6N	3W
536	HINDS	23049201000000	PETROLEUM CORP. OF DELAWARE	#4 GADDIS FARMS	23	6N	3W
537	HINDS	23049200310000	ROSSON - LAYMAN & HAMILTON	#1 GADDIS FARMS	14	6N	3W
538	HINDS	23049200310000	ROSSON - LAYMAN & HAMILTON	#1 GADDIS FARMS	14	6N	3W
539	HINDS	23049002660000	STANOLIND	#1 H. L. COX	24	6N	1W
540	HINDS	23049005550000	SUN OIL	#1 E. H. LANCASTER	19	6N	2W
541	HINDS	23049002780000	SUN OIL	#1 LANCASTER-GADDIS	19	6N	2W
542	HINDS	23049002780000	SUN OIL	#1 LANCASTER-GADDIS	19	6N	2W
543	HINDS	23049002780000	SUN OIL	#1 LANCASTER-GADDIS	19	6N	2W
544	HINDS	23049002780000	SUN OIL	#1 LANCASTER-MCALPIN	19	6N	2W
545	HINDS	23049002780000	SUN OIL	#1 LANCASTER-MCALPIN	19	6N	2W
546	HINDS	23049002780000	SUN OIL	#1 LANCASTER-MCALPIN	19	6N	2W
547	HINDS	23049002780000	SUN OIL	#1 LANCASTER-McALPHIN	19	6N	2W
548	HINDS	23049005550000	SUN OIL	E.H. LANCASTER 1	19	6N	2W
549	HINDS	23049002770000	SUN OIL	#1 LANCASTER-GADDIS	30	6N	2W
550	HINDS	23049002980000	WESTON DRILLING	#3 GADDIS FARMS	13	6N	3W
551	HINDS	23049002980000	WESTON DRILLING	#3 GADDIS FARMS	13	6N	3W
552	HINDS	23049201260000	WILLIAM MOSS PROPERTIES	#8 GADDIS MCLAURIN	25	6N	3W
553	HOLMES	23051000270000	MARSHALL YOUNG	#1 BOARD OF SUPERVISOR	16	13N	1E
554	HUMPHREYS	23053200180000	BYRON OIL INDUSTRIES	#1 BARRETT ET AL.	23	16N	2W
555	HUMPHREYS	23053200100000	C & K - McALESTER FUEL	#1 W.E. JONES ESTATE	24	15N	2W
556	HUMPHREYS	23053200120000	COLUMBIA GAS	#1 GREGG	13	16N	3W
557	HUMPHREYS	23053200110000	COLUMBIA GAS	#1 DELTA CO.	28	16N	3W
558	ISSAQUENA	23055000430000	HUGHES ET AL	#1 GRANT ET AL	37	12N	8W
559	ISSAQUENA	23055000660000	HUGHES ET AL	#1 WESSINGER LUMBER	7	11N	8W
560	ISSAQUENA	23055000400000	HUGHES ET AL	#2 MISS. PRODUCTS	18	12N	7W
561	ISSAQUENA	23055000660000	HUGHES, HILL, McCLEAN	#1 WEISSINGER LUMBER, CO.	7	11N	8W
562	ISSAQUENA	23055000430000	J. WILLIS HUGHES-J.R. McLEAN	#1 CORANT ET AL	37	12N	8W
563	ISSAQUENA	23055000100000	VAUGHEY ET AL	#1 ANDERSON-TULLY	14	9N	9W
564	ISSAQUINA	23055000590000	AMERICAN PETROFINA	#1 DELTA WILDLIFE	5	9N	6W
565	ITAWAMBA	23057000070000	CROW WELL	#1 W. H. SUMMEERS	7	10S	9E

NO.	FIELDNAME	FILENUMBER	TYPE	I 1	I 2	REMARKS
503	WILDCAT	C-300.0-7	QC	16.0	104.0	SURFACE, SEE BULLETIN #105
504	WILDCAT	311.0-1	QC	20.0	32.5	SURFACE, SEE BULLETIN #105
505	WILDCAT	318.0-4	QC	8.0	50.0	SURFACE, SEE BULLETIN #105
506	WILDCAT	C-314.0-3	QC	25.0	60.0	SURFACE, SEE BULLETIN #105
507	WILDCAT	C-322.0-2	QC	80.0	104.0	SURFACE, DUP. AVAIL. AT C-321.0-2
508	WILDCAT	C-321.0-2	QC	80.0	104.0	SURFACE, DUP. AVAIL. AT C-322.0-2, SEE BUL.#105
509	WILDCAT	C-310.0-1	QC	27.0	48.0	SURFACE, SEE BULLETIN #105
510	WILDCAT	C-323.0-1	QC	7.0	27.0	SURFACE, SEE BULLETIN #105
511	WILDCAT	C-385.0	QC	19.0	29.0	SURFACE, SEE BULLETIN #105
512	WILDCAT	C-309.0-2	QC	13.0	38.0	SURFACE, SEE BULLETIN #105
513	WILDCAT	C-317.0-5	QC	120.0	239.0	SURFACE, SEE BULLETIN #105
514	WILDCAT	312.0-1	QC	17.0	33.0	SURFACE, SEE BULLETIN #105
515	WILDCAT	C-332.0-2	QC	0.0	29.0	SURFACE
516	WILDCAT	C-333.0-2	QC	0.0	20.0	SURFACE
517	WILDCAT	C-334.0-2	QC	0.0	22.0	SURFACE
518	WILDCAT	C-335.0-1	QC	0.0	20.0	SURFACE
519	WILDCAT	C-326.0-3	QC	0.0	34.0	SURFACE
520	WILDCAT	C-327.0-2	QC	0.0	30.5	SURFACE
521	WILDCAT	328.0-2	QC	0.0	30.0	SURFACE
522	WILDCAT	C-329.0-2	QC	0.0	24.0	SURFACE
523	WILDCAT	C-330.0-1	QC	0.0	16.8	SURFACE
524	WILDCAT	C-331.0-1	QC	0.0	13.0	SURFACE
525	WILDCAT	C-336.0	QC	0.0	42.0	SURFACE
526	WILDCAT	336.1	QC	0.0	42.0	SURFACE
527	WILDCAT	336.2	QC	0.0	40.0	SURFACE
528	WILDCAT	C-336.3	QC	0.0	42.0	SURFACE
529	WILDCAT	C-336.4	QC	0.0	42.0	SURFACE
530	WILDCAT	C-336.5	QC	0.0	37.0	SURFACE
531		C-765.0-49	HC	30	530	
532	WILDCAT	C-325.0-1	QC	50.0	76.0	SURFACE
533	WILDCAT	C-23.0-4	QC	4174.0	4224.0	
534	WILDCAT	*		4174	4224	25 boxes, Shell Oil
535	BAKERS CREEK	C-687.0-1	QC	10773.0	10793.0	
536	BAKERS CREEK	C-689.0-2	QC	10777.0	10807.0	
537	NORTH BOLTON	C-432.0-1	QC	10723.0	10761.0	ALSO AT C-395.0-1
538	NORTH BOLTON	C-395.0-1	QC	10723.0	10761.0	ALSO AT C-432.0-1
539	WILDCAT	*		10268	10735	9 boxes, Shell Oil
540	BOLTON	*		8221	10114	194 boxes, Shell Oil
541	BOLTON	*		9947	10874	6 boxes, Shell Oil
542	BOLTON	*		8405	9997	15 boxes, Shell Oil
543	BOLTON	*		8405	8425	1 box, Shell Oil
544	BOLTON	4368.2	CC	8360	10134	92 boxes, Shell Oil
545	BOLTON	*		4676	4764	189 boxes, Shell Oil
546	BOLTON	4368.2	CC	4670	10001	11 boxes, Shell Oil
547	BOLTON	C-758.0-9	WC	4670	10001	CONDENSED CORES
548	BOLTON	C-761.0-5	WC	8221	10104	CONDENSED CORE
549	WILDCAT	C-759.0-18	WC	8405	10874	CONDENSED CORE
550	BOLTON	*		9913	9941	11 boxes, Shell Oil
551	BOLTON	*		11074	11130	27 boxes, Shell Oil
552	BAKERS CREEK	C-705.0-3	QC	10696.0	10730.0	
553	WILDCAT	*		5237	5257	1 box, Shell Oil
554	FOMOSLA	C-683.0-5	QC	9380.0	9440.0	
555	WILDCAT	C-235.0-3	QC	10284.0	10328.0	
556	WILDCAT	C-484.0-2	QC	9730.0	9894.0	
557	WILDCAT	41.0-41.3	CC	10170	10229	
558	WILDCAT	*		3285	3335	3 boxes, Shell Oil
559	WILDCAT	*		8363	8379	4 boxes, Shell Oil
560	WILDCAT	*		3426	3445	10 boxes, Shell Oil
561	WILDCAT	C-199.0-10	QC	8337.0	8500.0	
562	WILDCAT	C-823.0-2	HC	3285	3335	
563	WILDCAT	*		3456	3480	1 box, Shell Oil
564	VALLEY PARK	2067.5	CC	6062	7019	150 boxes, Shell Oil
565	WILDCAT	*		1421	1521	4 boxes, Shell Oil

NO.	COUNTY	API NUMBER	OPERATOR	FEENAME	SEC	TWS	RGE
566	ITAWAMBA	23057000120000	GRAGG DRILLING CO.	GILMORE-PUCKETT LUMBER CO. UNIT #2	18S	10S	9E
567	ITAWAMBA	23057200340000	PRUET PROD. CO.	#1 ROGERS 26-11	26	11S	7E
568	ITAWAMBA		TENN-TOM W.W. USCE	E E-115	21	7S	9E
569	ITAWAMBA		TENN-TOM W.W. USCE	LOCK C CDH 354	35	9S	8E
570	ITAWAMBA		TENN-TOM W.W. USCE	LOCK C CDH 354	35	9S	8E
571	ITAWAMBA		TENN-TOM W.W. USCE	LOCK C CDH 409	35	9S	8E
572	ITAWAMBA		TENN-TOM W.W. USCE	LOCK C CDH 429	35	9S	8E
573	ITAWAMBA		TENN-TOM W.W. USCE	LOCK C CDH 430	35	9S	8E
574	ITAWAMBA		TENN-TOM W.W. USCE	LOCK C CDH 438	35	9S	8E
575	ITAWAMBA		TENN-TOM W.W. USCE	LOCK C CDH 479	35	9S	8E
576	ITAWAMBA		TENN-TOM W.W. USCE	LOCK D D-1	24	8S	8E
577	ITAWAMBA		TENN-TOM W.W. USCE	LOCK D D-115	13	8S	8E
578	ITAWAMBA		TENN-TOM W.W. USCE	LOCK D D-2	24	8S	8E
579	ITAWAMBA		TENN-TOM W.W. USCE	LOCK D D-301	24	8S	8E
580	ITAWAMBA		TENN-TOM W.W. USCE	LOCK D D-305	24	8S	8E
581	ITAWAMBA		TENN-TOM W.W. USCE	LOCK D D-309	24	8S	8E
582	ITAWAMBA		TENN-TOM W.W. USCE	LOCK D D-310	24	8S	8E
583	ITAWAMBA		TENN-TOM W.W. USCE	LOCK D D-314	25	8S	8E
584	ITAWAMBA		TENN-TOM W.W. USCE	LOCK D D-318	25	8S	8E
585	ITAWAMBA		TENN-TOM W.W. USCE	LOCK D D-323	25	8S	8E
586	ITAWAMBA		TENN-TOM W.W. USCE	LOCK D DF-12-2	13	8S	8E
587	ITAWAMBA		TENN-TOM W.W. USCE	LOCK E E-105	21	7S	9E
588	ITAWAMBA		TENN-TOM W.W. USCE	LOCK E E-107A	21	7S	9E
589	ITAWAMBA		TENN-TOM W.W. USCE	LOCK E E-110	21	7S	9E
590	JACKSON		MISS. GEOL. SURVEY	#1 FLAT TOP RD.	21	4S	8W
591	JACKSON		MISS. GEOL. SURVEY	#2 DOUBLE STILL			
592	JACKSON		OFFICE OF GEOLOGY	#1 MATHER RD.	28	4S	8W
593	JACKSON		OFFICE OF GEOLOGY	CAMP GROUND RD.	2	5N	8W
594	JACKSON		OFFICE OF GEOLOGY	CAP FLETCHER	15	5S	8W
595	JACKSON		OFFICE OF GEOLOGY	DOWDY RD.	9	4S	8W
596	JACKSON		OFFICE OF GEOLOGY	HUEY DAVIS	30	5S	8W
597	JACKSON		OFFICE OF GEOLOGY	ISLAND CREEK	9	5S	8W
598	JACKSON		OFFICE OF GEOLOGY	VESTRY RD.	12	4S	8W
599	JACKSON	23059000130000	PAN AM OIL CO.	#1 CARTER	14	4S	8W
600	JASPER	23061201400000	AMOCO PROD. CO.	#1 PHILLIPS 1-4	1	1N	13E
601	JASPER	23061201400000	AMOCO PROD. CO.	#1 PHILLIPS UNIT 1-4	1	1N	13E
602	JASPER	23061202720000	ASHLAND EXPLORATION CO.	#1 B.C. MOSS 8-10	8	10N	12W
603	JASPER	23061200580000	ASHLAND EXPLORATION CO. (BRANDON CO.)	#1 STRINGER UNIT 30-1	30	1N	11E
604	JASPER	23061000250000	C & B PROD.	#1 WELBORN	22	10N	13W
605	JASPER	23061202450000	C & K PETROLEUM	#1 B.C. READ UNIT 11-16	11	2N	12E
606	JASPER	23061202120000	CONOCO OIL CO.	#1 BD. OF SUPERVISORS	16	10N	12W
607	JASPER	23061201780000	CONOCO OIL CO.	#1 GREIF BROS.	12	1N	11E
608	JASPER	23061205070000	DAVIS OIL CO.	#1 BERGIN	23	2N	12E
609	JASPER	23061200750000	EXCHANGE OIL & GAS	#1 JOHN J. SIMS	20	2N	12E
610	JASPER	23061200530000	GETTY OIL CO.	#1 IKE MEYERS	17	2N	12E
611	JASPER	23061200530000	GETTY OIL CO.	#1 IKE MEYERS	17	2N	12E
612	JASPER	23061200530000	GETTY OIL CO.	#1 IKE MEYERS	17	2N	12E
613	JASPER	23061200530000	GETTY OIL CO.	#1 IKE MEYERS	17	2N	12E
614	JASPER	23061200850000	GETTY OIL CO.	#1 MINERAL MANAGEMENT 11-12	11	3N	12E
615	JASPER	23061201440000	GETTY OIL CO.	#1 REED 33-10	33	2N	13E
616	JASPER	23061201440000	GETTY OIL CO.	#1 REED 33-10	33	2N	13E
617	JASPER	23061201710000	GETTY OIL CO.	#1 B.K. COOLEY	3	3N	12E
618	JASPER	23061200740000	GETTY OIL CO.	#1 BD. OF SUPERVISORS 16-6	16	2N	12E
619	JASPER	23061202510000	GETTY OIL CO.	#1 ELEANORE WARD 13-16	13	4N	11E
620	JASPER	23061200530000	GETTY OIL CO.	#1 IKE MYERS ESTATE 17-8	17	2N	12E
621	JASPER	23061200420000	GETTY OIL CO.	#1 MASONITE	8	2N	12E
622	JASPER	23061200850000	GETTY OIL CO.	#1 MINERALS MGT. 11-12	11	3N	12E
623	JASPER	23061200530000	GETTY OIL CO.	#1 MYERS	17	2N	12E
624	JASPER	23061201440000	GETTY OIL CO.	#1 REED 33-10	33	2N	13E
625	JASPER	23061200650000	GETTY OIL CO.	#1 SIMMONS 17-11	17	2N	12E
626	JASPER	23061200350000	GETTY OIL CO.	#1 TROTTER	29	2N	13E

NO.	FIELDNAME	FILENUMBER	TYPE	I 1	I 2	REMARKS
566	BEANS FERRY	C-25.0-1	QC	1586.0	1646.0	
567	GOODWIN	C-644.0-4	QC	1750.0	1797.0	
568	WILDCAT	BOX 1-2	QC	49.0	69.0	SURFACE, FILED BY WELL NAME
569	WILDCAT	BOX 1-8	QC	21.0	80.0	SURFACE, FILED BY WELL NAME
570	WILDCAT	BOX 1-6	QC	22.5	80.0	SURFACE, FILED BY WELL NAME
571	WILDCAT	LOCK C CDH 409	QC	22.5	78.5	SURFACE, FILED BY WELL NAME
572	WILDCAT	BOX 1-6	QC	20.5	99.3	SURFACE, FILED BY WELL NAME
573	WILDCAT	BOX 1-18	QC	22.5	212.5	SURFACE, FILED BY WELL NAME
574	WILDCAT	BOX 1-8	QC	24.0	99.6	SURFACE, FILED BY WELL NAME
575	WILDCAT	BOX 1-9	QC	22.5	110.0	SURFACE, FILED BY WELL NAME
576	WILDCAT	BOX 1-7	QC	37.5	103.2	SURFACE, FILED BY WELL NAME
577	WILDCAT	BOX 1-7	QC	31.7	99.3	SURFACE, FILED BY WELL NAME
578	WILDCAT	BOX 1-6	QC	30.9	91.8	SURFACE, FILED BY WELL NAME
579	WILDCAT	BOX 1-9	QC	36.0	119.0	SURFACE, FILED BY WELL NAME
580	WILDCAT	BOX 1-4	QC	31.5	67.9	SURFACE, FILED BY WELL NAME
581	WILDCAT	BOX 1-7	QC	31.5	99.8	SURFACE, FILED BY WELL NAME
582	WILDCAT	BOX 1-7	QC	34.5	105.6	SURFACE, FILED BY WELL NAME
583	WILDCAT	BOX 1-8	QC	32.5	109.5	SURFACE, FILED BY WELL NAME
584	WILDCAT	BOX 1-11	QC	34.5	105.5	SURFACE, FILED BY WELL NAME
585	WILDCAT	BOX 1-7	QC	33.0	98.6	SURFACE, FILED BY WELL NAME
586	WILDCAT	BOX 1-8	QC	31.5	106.5	SURFACE, FILED BY WELL NAME
587	WILDCAT	BOX 1-2	QC	72.0	92.0	SURFACE, FILED BY WELL NAME
588	WILDCAT	BOX 1-5	QC	74.6	119.8	SURFACE, FILED BY WELL NAME
589	WILDCAT	BOX 1-2	QC	75.3	96.4	SURFACE, FILED BY WELL NAME
590		C-756.0-3	T.H.	0	50	
591		C-757.0-3	T.H.	0	50	
592		C-802.0	C	10	20	
593		C-803.0-1	C	10	20	
594		C-800.0-2	C	10	50	
595		C-799.0-3	C	10	50	
596		C-798.0-3	C	0	40	
597		C-801.0-3	C	10	50	
598		C-804.0	C	10	20	
599	WILDCAT	C-200.0-4	QC	2441.0	2491.0	
600	LAKE UTOPIA	*		14796	14844	4 boxes, Shell Oil
601	LAKE UTOPIA	C-224.0-2	QC	14799.5	14814.0	
602	MOSSVILLE	C-541.0-2	QC	15385.0	15415.0	DISCOVERY WELL FOR FLD. ALSO CORE AT C-555.0-3
603	STRINGER	C-555.0-3	QC	14614.0	14648.5	ALSO CORE AT C-541.0-2
604	SOSO	*		11974	11999	12 boxes, Shell Oil
605	WILDCAT	C-269.0	QC	15122.0	15141.0	
606	WILDCAT	13.0	CC	13848	13873	
607	WALDRUP	12.0-12.1	CC	16863	17062	
608	SOUTH PAULDING	C-813.0-34	WC	14548	14672	
609	WILDCAT	C-162.0-2	QC	15083.0	15123.0	
610	PAULDING W	*		14319	15775	25 boxes, Shell Oil
611	PAULDING W	*		14319	15474	99 boxes, Shell Oil
612	PAULDING W	*		14312	14319	1 box, Shell Oil
613	PAULDING W	*		14305	14307	1 box, Shell Oil
614	MISSIONARY	*		11168	11289	6 boxes, Shell Oil
615	VOSSBERG	*		14706	14731	5 boxes, Shell Oil
616	VOSSBERG	*		14760	14783	4 boxes, Shell Oil
617	MISSIONARY	C-210.0-5	QC	13069.0	13132.0	
618	WEST PAULDING	C-254.0-19	QC	14537.0	14793.0	
619	WILDCAT	C-390.0-2	QC	12472.0	12639.0	
620	WEST PAULDING	C-197.0-21	QC	14048.0	15775.0	
621	WEST PAULDING	C-185.0-1	QC	5066.0	15440.0	
622	MISSIONARY	C-109.0-3	QC	11168.0	11289.0	
623	WEST PAULDING	C-182.0	QC	14305.0	14319.0	
624	VOSSBURG	C-213.0-3	QC	14706.0	14783.0	
625	WEST PAULDING	C-411.0-18	QC	14604.0	15517.0	
626	WILDCAT	C-78.0-3	QC	14771.0	14812.0	

NO.	COUNTY	API NUMBER	OPERATOR	FEENAME	SEC	TWS	RGE
627	JASPER	23061201560000	GETTY OIL CO.	#1 TROTTER 33-6	33	2N	13E
628	JASPER	23061001950000	GULF OIL CO.	#1 BAILEY RUFIN	27	10N	13W
629	JASPER	23061000930000	GULF OIL CO.	#1 EDWARDS-TAYLOR	27	10N	13W
630	JASPER	23061002300000	GULF OIL CO.	#1 L. P. THORNTON 36-13	36	1N	12E
631	JASPER	23061001650000	GULF OIL CO.	#1 MCINTOSH, A.L. 6-2	6	10N	10W
632	JASPER	23061004630000	GULF OIL CO.	#1 SOSO FIELD 28-3	28	10N	13W
633	JASPER	23061005100000	GULF OIL CO.	#1 SOSO FIELD 28-5	28	10N	13W
634	JASPER	23061000930000	GULF OIL CO.	EDWARDS TAYLOR 1	27	10N	13W
635	JASPER	23061001090000	GULF OIL CO.	#1 HEIDELBERG UNIT 5-11	5	10N	10W
636	JASPER	23061202590000	HARRIS	#5-15 HOLLYFIELD	5	3N	13E
637	JASPER	23061202160000	INEXCO	#1 BEAMER 5-11	5	1N	12E
638	JASPER	23061201300000	INEXCO	#1 CARR	25	3N	10E
639	JASPER	23061203250000	JONES - O'BRIEN	#1 SOTERRA	15	10N	11W
640	JASPER	23061201740000	LONE STAR	#1 C.E. THIGPEN	5	1N	11E
641	JASPER	23061202520000	MALLARD EXPLORATION CO.	#1 TRAVIS	11	1N	13E
642	JASPER	23061202520000	MALLARD EXPLORATION CO.	#1 TRAVIS	11	1N	13E
643	JASPER		MISS. GEOL. SURVEY	#1 NORTH TWISTWOOD CR. CLAY	11	3N	12E
644	JASPER		MISS. GEOL. SURVEY	LT-19	2	10N	10W
645	JASPER		MISS. GEOL. SURVEY	LT-28-A	17	2N	10E
646	JASPER	23061005320000	MOBIL OIL CO.	#1 VIERSON	5	2N	10E
647	JASPER	23061202500000	McCORMICK OIL & GAS	#1 SYLVESTER LINDSEY ESTATE	34	2N	12E
648	JASPER	23061201900000	McCULLOCH OIL	#1 WEEMS	9	4N	10E
649	JASPER	23061202490000	PETROLEUM CORP. OF DELAWARE	#1 W.D. READ	23	2N	12E
650	JASPER	23061202530000	PRUET & HUGHES CO.	#1 GRIEF BROS. UNIT 1-11	1	1N	11E
651	JASPER	23061202530000	PRUET & HUGHES CO.	#1 GRIEF BROS. UNIT 1-11	1	1N	11E
652	JASPER	23061202860000	PRUET & HUGHES CO.	#1 PUGH 32-4	32	3N	12E
653	JASPER	23061202860000	PRUET & HUGHES CO.	#1 PUGH 32-4	32	3N	12E
654	JASPER	23061200630000	R. M. HARRIS & ASSOC.	#1 MITTS 1-5	1	3N	11E
655	JASPER	23061202050000	SKELLY OIL CO.	#1 D.G. BROWN	35	2N	10E
656	JASPER	23061004050000	SKELLY OIL CO.	#2 EVANS	27	2N	10E
657	JASPER	23061005190000	SKELLY OIL CO.	#1 MCCOY	31	3N	11E
658	JASPER	23061200110000	SKELLY OIL CO.	#1 NEWELL	6	1N	12E
659	JASPER	23061200110000	SKELLY OIL CO.	#1 T. D. NEWELL	6	1N	12E
660	JASPER	23061200110000	SKELLY OIL CO.	#1 T. D. NEWELL	6	1N	12E
661	JASPER	23061004150000	SKELLY OIL CO.	#1 TROY SIMS	34	2N	10E
662	JASPER	23061004150000	SKELLY OIL CO.	#1 TROY SIMS	34	2N	10E
663	JASPER	23061004150000	SKELLY OIL CO.	#1 TROY SIMS	34	2N	10E
664	JASPER	23061004050000	SKELLY OIL CO.	#2 EVANS	27	2N	10E
665	JASPER	23061004050000	SKELLY OIL CO.	#2 EVANS	27	2N	10E
666	JASPER	23061005180000	SOUTHWESTERN GAS - QUINTANA	#1 RICHARDSON	10	2N	11E
667	JASPER	23061202690000	SPOONER - HAMILTON - WILKEN	#1 LEE UNIT 6-15	6	2N	12E
668	JASPER	23061205830000	SPOONER PET. CO.	VLSU MELVIN NO. 1	33	2N	13E
669	JASPER	23061200500000	SPOONER PETRO. (PRUET)	#1 W.D. READ UNIT 13-1	13	2N	12E
670	JASPER	23061202810000	SPOONER PETROLEUM	#1 SOTERRA	12	1N	11E
671	JASPER	23061203490000	SPOONER PETROLEUM	#1 THIGPEN	31	1N	13E
672	JASPER	23061202950000	SPOONER PETROLEUM CO.	#A-1 CLAYTON	7	1N	12E
673	JASPER	23061201700000	TEXAS PACIFIC OIL	#1 FEDERAL LAND BANK	3	1N	11E
674	JASPER	23061201730000	TEXAS PACIFIC OIL	#1 HAYES	4	1N	11E
675	JASPER	23061200580000	THE BRANDON CO.	#1 STRINGER UNIT 30-1	30	1N	11E
676	JASPER	23061200670000	THE BRANDON CO.	#1 UNIT 20-11	20	1N	11E
677	JASPER	23061200670000	THE BRANDON CO.	#1 UNIT 20-11	20	1N	11E
678	JASPER	23061200660000	THE BRANDON CO.	#1 UNIT 29-11	29	1N	11E
679	JASPER	23061200660000	THE BRANDON CO.	#1 UNIT 29-11	29	1N	11E
680	JASPER	23061200450000	THE BRANDON CO.	#1 UNIT 30-16	30	1N	11E
681	JASPER	23061204360000	THOMPSON/HUNT (THOMSEN-MONTEITH?)	#1 LEWIS	33	4N	13E
682	JASPER		U.S. CORPS OF ENGINEERS	#1 TALLAHALA CR.	31	1N	12E
683	JASPER	23061004700000	UNION PROD.	#1 KNIGHT LEASE	26	10N	13W
684	JASPER	23061004770000	UNION PROD.	#1 VALENTINE	21	10N	13W
685	JASPER	23061004750000	UNION PROD.	#B-2 RUFFIN	27	10N	13W
686	JASPER	23061004650000	UNION PROD.	#1 BUSH	27	10N	13W
687	JASPER	23061004650000	UNION PROD.	#1 BUSH	27	10N	13W
688	JASPER	23061004660000	UNION PROD.	#2 BUSH	28	10N	13W

NO.	FIELDNAME	FILENUMBER	TYPE	I 1	I 2	REMARKS
627	VOSSBURG	C-414.0-17	QC	14610.0	15305.0	
628	SOSO	*		9636	12260	121 boxes, Shell Oil
629	SOSO	*		11368	11524	3 boxes, Shell Oil
630	HEIDELBERG	*		9182	11122	5 boxes, Shell Oil
631	HEIDELBERG W	*		9082	11694	3 boxes, Shell Oil
632	SOSO	*		12235	15317	12 boxes, Shell Oil
633	SOSO	*		12360	13131	5 boxes, Shell Oil
634	SOSO	C-760.0-2	C	11368	11524	CONDENSED CORE
635	HEIDELBERG	C-46.0-1	QC	10984.0	11184.0	
636	WILDCAT	C-467.0-5	QC	12212.0	12272.0	
637	WILDCAT	C-236.0-3	QC	16114.0	16156.0	
638	WILDCAT	C-608.0-11	QC	15622.0	15676.5	
639	EAST SHARON	C-608.0-11	QC	14122.0	14390.0	DISCOVERY WELL FOR FLD.
640	LAKE COMO	C-232.0-6	QC	16969.0	17742.0	
641	WILDCAT	C-463.0-1	QC	15367.0	16147.0	
642	WILDCAT	14.0-14.1	CC	15389	16147	
643	WILDCAT	C-291.0-1	QC	10.0	81.5	SURFACE, DUPLICATES AVAIL. AT C-292.0-1
644	WILDCAT	C-275.0-5	QC	0.0	54.0	SURFACE
645	WILDCAT	C-278.0-4	QC	8.0	58.0	
646	WILDCAT	C-71.0-10	QC	15658.0	15827.0	
647	WILDCAT	C-417.0-2	QC	15057.0	15160.0	
648	WILDCAT	C-255.0-2	QC	13975.0	14000.0	
649	SOUTH PAULDING	C-583.0-9	QC	14532.0	14632.0	
650	WILDCAT	C-464.0-11	QC	15073.0	15433.5	ALSO CORE AT C-420.0-5
651	WILDCAT	C-420.0-5	QC	13997.0	14054.0	ALSO CORE AT C-464.0-11
652	WILDCAT	C-521.0-1	QC	13588.0	13650.0	
653	WILDCAT	C-696.0-5	QC	13588.0	13648.0	
654	WILDCAT	C-117.0-3	QC	13195.0	13252.0	
655	BAY SPRINGS	10.0	CC	16419	16471	
656	BAY SPRINGS	C-835.0-21	HC	14482	14588	
657	WILDCAT	*		0	0	2 boxes, Shell Oil
658	WILDCAT	C-53.0-8	QC	16181.5	16455.0	
659	WILDCAT	*		16181	16481	3 boxes, Shell Oil
660	WILDCAT	*		16421	16481	16 boxes, Shell Oil
661	BAY SPRINGS	*		14491	14502	12 boxes, Shell Oil
662	BAY SPRINGS	*		14567	14601	37 boxes, Shell Oil
663	BAY SPRINGS	*		14502	14506	1 box, Shell Oil
664	BAY SPRINGS	*		14472	14588	31 boxes, Shell Oil
665	BAY SPRINGS	*		14472	14480	4 boxes, Shell Oil
666	WILDCAT	C-161.0-1	QC	8555.0	16582.0	
667	WILDCAT	C-452.0	QC	14924.0	14950.0	
668	VOSSBURG	C-807.0-49	WC	15578	15678	
669	PAULDING	C-826.0-5	WC	15125	15150	
670	WALDRUP	C-510.0-14	QC	14910.0	15237.0	
671	EAST HEIDELBERG	C-686.0-3	QC	9807.0	9843.0	
672	WALDRUP	C-527.0-14	QC	15010.0	15397.0	
673	LAKE COMO	9.0	CC	17030	17056	
674	LAKE COMO	11.0-11.4	CC	16375	16980	
675	STRINGER	C-398.0-11	QC	14595.0	15553.0	
676	STRINGER	*		14822	14960	11 boxes, Shell Oil
677	STRINGER	C-479.0-2	QC	14822.0	14955.0	
678	STRINGER	*		11353	16133	55 boxes, Shell Oil
679	STRINGER	C-472.0-14	QC	11353.0	1613.0	
680	STRINGER	C-428.0-8	QC	14970.0	16398.0	
681	WILDCAT	C-767.0-28	WC	11687	11746	
682	WILDCAT	C-289.0-8	QC	30.0	132.0	SURFACE. DUPLICATE CORE AT C-290.0-8
683	SOSO	*		9569	12263	29 boxes, Shell Oil
684	SOSO	*		7907	12072	20 boxes, Shell Oil
685	SOSO	*		9066	10725	12 boxes, Shell Oil
686	SOSO	*		6348	6518	1 box, Shell Oil
687	SOSO	*		9540	12033	14 boxes, Shell Oil
688	SOSO	*		9586	9752	5 boxes, Shell Oil

NO.	COUNTY	API NUMBER	OPERATOR	FEENAME	SEC	TWS	RGE
689	JASPER	23061004740000	UNION PROD.	#B-1 RUFFIN	28	10N	13W
690	JASPER	23061004660000	UNION PROP.	#2 BUSH	28	10N	13W
691	JEFFERSON	23063202470000	INEXCO OIL CO.	#1 THOMPSON	2	8N	4E
692	JEFFERSON	23063202290000	INEXCO OIL CO.	#1 JOHN PRITCHARD	18	8N	5E
693	JEFFERSON	23063202290000	INEXCO OIL CO.	#1 JOHN PRITCHARD	18	8N	5E
694	JEFFERSON	X	LYLE CASHION	#34 GORDON ET AL			
695	JEFFERSON	23063008270000	MANHATTAN - TEXAS	#1 JEFF TRULY	17	9N	1W
696	JEFFERSON	23063201560000	PENNZOIL	#1 PIAZZA HEIRS	6	10N	1W
697	JEFFERSON	23063004490000	SANFORD	#1 DOCKERY ET AL	17	10N	2E
698	JEFFERSON	23063005080000	SUN OIL	#1 PERRYMAN	65	10N	2E
699	JEFF. DAVIS	23065201410000	AMERICAN NATURAL GAS (JETA PROD)	#202 GWINVILLE	34	9N	19W
700	JEFF. DAVIS	23065201150000	AMERICAN NATURAL GAS (VENTURE OIL ETAL)	GWINVILLE GAS UNITS #201	27	9N	19W
701	JEFF. DAVIS	23065000020000	F. E. COURSON	#1 L. J. BAILEY	4	6N	18W
702	JEFF. DAVIS	23065201280000	FIRST ENERGY CORP.	#1 OTHO McNEASE	36	6N	18E
703	JEFF. DAVIS	23065201480000	FIRST ENERGY CORP.	#1 QUENTON DYESS 36-9	36	6N	18W
704	JEFF. DAVIS	23065201080000	FIRST ENERGY CORP.	#1 THOMAS HATTON	35	6N	18W
705	JEFF. DAVIS	23065200900000	FIRST MISSISSIPPI CORP.	#1A-JESSIE DIFFERIENT	36	6N	18W
706	JEFF. DAVIS	23065200630000	FLORIDA EXPLORATION	#1 REESE ET. AL.	9	6N	17W
707	JEFF. DAVIS	23065201880000	FLORIDA EXPLORATION	#2 UNIT 25-5	25	6N	19W
708	JEFF. DAVIS	23065200470000	FLORIDA GAS	#1 BARNES ET AL	4	6N	17W
709	JEFF. DAVIS	23065200460000	FLORIDA GAS	#1 DANIEL R. DEEN	33	7N	17W
710	JEFF. DAVIS	23065200490000	FLORIDA GAS	#1 ESSIE E. ROBERTS	34	7N	17W
711	JEFF. DAVIS	23065200440000	FLORIDA GAS	#1 HARPER ET AL	10	6N	17W
712	JEFF. DAVIS	23065200470000	FLORIDA GAS - SHELL OIL CO	#1 BARNES ETAL	4	6N	17W
713	JEFF. DAVIS	23065202220000	HARKINS & CO.	#2 FORTENBERY 10-11	10	5N	19W
714	JEFF. DAVIS	23065201560000	JONES - O'BRIEN	#1 JOHN PLAYER	5	6N	17W
715	JEFF. DAVIS	23065001210000	S. W. RICHARDSON	#1 WALKER	24	9N	19W
716	JEFF. DAVIS	23065001210000	S. W. RICHARDSON	#1 WALKER	24	9N	19W
717	JONES	23067201870000	ASHLAND	#1 FNB OF LAURAL 9-15	15	9N	11W
718	JONES	23067000220000	AUSTRAL OIL CO.	#1 OTHO SHOWS	29	6N	11W
719	JONES	23067000450000	CALIFORNIA CO.	#1 NEWTON STANTON	9	9N	11W
720	JONES	23067000330000	CALIFORNIA CO.	#1 SARAH BEMIS	9	9N	11W
721	JONES	23067000330000	CALIFORNIA CO.	#1 SARAH BEMIS	9	9N	11W
722	JONES	23067201350000	CONOCO	#1 BRADSHAW	9	9N	11W
723	JONES	23067008000000	GETTY OIL	#1 CENTRAL OIL 10-10	10	9N	14W
724	JONES	23067200800000	GETTY OIL	#2ST. CENTRAL OIL 10-10	10	9N	14W
725	JONES	23067200760000	GETTY OIL CO.	#2 CENTRAL CLCD 10-1	10	9N	14W
726	JONES	23067001380000	GULF OIL	#1 L. L. MAJOR	29	6N	11W
727	JONES	23067200020000	HUGHES OIL CO.	#1 W. D. BRYAN	22	9N	10W
728	JONES	23113005880000	L. L. & E.	#1 EMMA BALL	7	9N	11W
729	JONES	23067001910000	LONE STAR	#1 MCFARLAND	23	10N	10W
730	JONES	23067200200000	LONE STAR	#1 MCFARLAND BRYAN CV UNIT 1	23	10N	10W
731	JONES	23067200290000	LONE STAR	BRYAN WELL #1 UNIT 4	26	10N	10W
732	JONES	23067001910000	LONE STAR (HUMBLE)	#1 MCFARLAND	23	10N	10W
733	JONES	23067001910000	LONE STAR (HUMBLE)	#1 MCFARLAND BRYAN	23	10N	10W
734	JONES	23067201290000	MIDROC - WATKINS	#1 AMAX 12-9	12	9N	14W
735	JONES	23067200020000	PRUET OIL CO. ET AL	#1 BRYAN, W.D.	22	9N	10W
736	JONES	23067200020000	PRUET OIL CO. ET AL	#1 W. D. BRYAN	22	9N	10W
737	JONES	23067003240000	SINCLAIR	#1 MASONITE CORP.	15	9N	10W
738	JONES	23067003240000	SINCLAIR	#1 MASONITE CORP.	15	9N	10W
739	JONES	23067003940000	TRANS. STATE	#1 UNIT 27-3	27	9N	10W
740	JONES	23067003710000	TRIAD OIL	#1 J. M. COLLINS	17	7N	11W
741	JONES	23067003710000	TRIAD OIL	#1 J. M. COLLINS	17	7N	11W
742	JONES	23067003710000	TRIAD OIL	#1 J. M. COLLINS	17	7N	11W
743	JONES	23067003810000	TRIAD OIL & GAS	#2 E S GAMBRELL	34	10N	14W
744	JONES	23067003980000	UNION	#1 JONES	16	7N	13W
745	JONES	23067003980000	UNION	#1 JONES COUNTY	16	7N	13W
746	JONES	23067200530000	UNION	#1 U.S.A.	33	6N	10W
747	KEMPER	23069000010000	PURE	#1 H.W. HENRY	15	12N	15E
748	LAMAR		AEC STA 1-A	(WP-1)	11	2N	16W
749	LAMAR		ATOMIC ENERGY COMMISSION	#E-9 TATUM DOME	13	2N	16W

NO.	FIELDNAME	FILENUMBER	TYPE	I 1	I 2	REMARKS
689	SOSO	*		0	0	3 boxes, Shell Oil
690	SOSO	C-827.0-2	WC	9586	9752	
691	UNION CH.	19.0-19.2	CC	UNKNOWN		
692	UNION CH.	20.0	CC	15270	15324	
693	UNION CH.	C-503.0-1	QC	15270.0	15324.0	
694		*		5415	5420	1 box, Shell Oil
695	UNNAMED	*		502	878	1 box, Shell Oil
696	RODNEY	C-485.0-3	QC	13908.0	13966.0	
697	RUSSUM	*		9500	9823	324 boxes, Shell Oil
698	WILDCAT	C-424.0-2	QC	9944.0	9965.0	
699	GWINVILLE	28.0-28.7	CC	UNKNOWN		
700	GWINVILLE	6308.0-1		3560	4800	
701	WILDCAT	*		4035	6007	1 box, Shell Oil
702	HOLIDAY CREEK	C-603.0-4	QC	15898.0	16478.0	
703	HOLIDAY CREEK	C-718.0-6	QC	15915.0	15984.0	
704	HOLIDAY CREEK	C-604.0-3	QC	15902.0	15942.0	
705	HOLIDAY CREEK	C-494.0-12	QC	15987.0	16478.0	
706	BASSFIELD	C-733.0-2	QC	15855.0	15880.0	
707	OAKVALE	C-722.0-4	QC	15754.0	15798.0	
708	BASSFIELD	*		10620	10672	8 boxes, Shell Oil
709	BASSFIELD	*		15786	16049	11 boxes, Shell Oil
710	BASSFIELD	*		16029	16082	10 boxes, Shell Oil
711	BASSFIELD	*		15996	16060	14 boxes, Shell Oil
712	BASSFIELD	5940.0-1		13000	15960	
713	GREENS CREEK	C-739.0-2	QC	16680.0	16708.0	
714	BASSFIELD	27.0	CC	16232	16310	
715	GWINVILLE	*		12961	18288	33 boxes, Shell Oil
716	GWINVILLE	*		12400	12956	6 boxes, Shell Oil
717	REEDY CREEK	36.0-36.1	CC	14736	15005	
718	OVETT	*		13160	13165	2 boxes, Shell Oil
719	REEDY CREEK	*		9917	10607	11 boxes, Shell Oil
720	REEDY CREEK	*		7485	11250	5 boxes, Shell Oil
721	REEDY CREEK	*		7485	11250	5 boxes, Shell Oil
722	WILDCAT	26.0-26.1	CC	18529	18628	
723	SUMMERLAND	*		16195	16265	21 boxes, Shell Oil
724	SUMMERLAND	*		0	0	1 box, Shell Oil
725	SUMMERLAND	25.0	CC	16283	16300.7	
726	OVETT	*		6870	7446	9 boxes, Shell Oil
727	POOL CREEK	C-144.0-1	QC	12092.0	12140.0	
728	WILDCAT	C-73.0-13	QC	12259.0	12466.0	
729	BRYAN	C-219.0-219.5	QC	19788.0	19871.0	
730	BRYAN	*		19873	19946	25 boxes, Shell Oil
731	BRYAN	C-208.0-208.7	QC	13974.0	14069.0	
732	BRYAN	C-163.0-163.4	QC	19871.0	19946.5	
733	BRYAN	*		19788	19950	4 boxes, Shell Oil
734	WILDCAT	C-613.0-613.8	QC	11591.0	11669.0	
735	POOL CREEK	*		12092	12140	18 boxes, Shell Oil
736	POOL CREEK	*		12092	12140	18 boxes, Shell Oil
737	POOL CREEK	*		11076	11128	2 boxes, Shell Oil
738	POOL CREEK	*		11076	11128	2 boxes, Shell Oil
739	WILDCAT	*		11519	11785	35 boxes, Shell Oil
740	BLACKBURN	*		11543	11546	1 box, Shell Oil
741	BLACKBURN	*		11509	11543	12 boxes, Shell Oil
742	BLACKBURN	*		11509	11543	12 boxes, Shell Oil
743	SUMMERLAND	C-14.0-14.4	QC	12463.0	12516.0	
744	WILDCAT	*		7200	12800	7 boxes, Shell Oil
745	TINSLEY	*		12692	12800	2 boxes, Shell Oil
746	TIGER	*	C	14298	14345	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
747	WILDCAT	*	CC	9800	11550	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
748	WILDCAT	C-268.0-268.45	QC	1438.0	2200.2	SURFACE, SALT DOME STUDY
749	WILDCAT	C-383.0-1	QC	1792.0	2530.0	SURFACE, SALT DOME STUDY

NO.	COUNTY	API NUMBER	OPERATOR	FEENAME	SEC	TWS	RGE
750	LAMAR	23073000100001	GULF	#42 I. H. BASS	18	1N	16W
751	LAMAR	23073000120000	GULF	#43 I. H. BASS	9	1N	16W
752	LAMAR	23073000120000	GULF	#43 I. H. BASS	9	1N	16W
753	LAMAR	23073000130000	GULF	#44 I. H. BASS	18	1N	16W
754	LAMAR	23073000140000	GULF	#45 I. H. BASS	18	1N	16W
755	LAMAR	23073000140000	GULF	#45 I. H. BASS	18	1N	16W
756	LAMAR	23073000330000	GULF	#G-6 I. H. BASS	3	1N	16W
757	LAMAR	23073202830000	HUGHES EASTERN	#1 GREEN 33-7	33	2N	16W
758	LAMAR	23073202240000	MARION CORP.	#1-A AMOCO-SABINE	19	5N	16W
759	LAMAR	23073202240000	MARION CORP.	#1-A AMOCO-SABINE	19	5N	16W
760	LAMAR	23073201600000	SUN OIL CO.	#1 D. L. SMITH	19	4N	16W
761	LAMAR	23073201600000	SUN OIL CO.	#1 D. L. SMITH	19	4N	16W
762	LAMAR	23073202140000	SUN OIL CO.	#1 SUN MINERALS 32-10	32	4N	16W
763	LAMAR	23073201480000	SUNMARK (SUN)	#2 8-7 ROSS BEATTY	8	3N	15W
764	LAMAR		U. S. GOVERNMENT	AEC STA. 1 WP-1	11	2N	16W
765	LAMAR		U. S. GOVERNMENT	AEC STATION #4 WP-4	14	2N	16W
766	LAWRENCE	23077200900000	CITIES SERVICE	#1 A CONN	17	5N	10E
767	LAWRENCE	23077000120000	HUMBLE	#1 T. R. SISTRUCK	18	5N	11E
768	LAWRENCE	23077000260000	MARSHALL YOUNG	#1 CHARLIE BOWEN	16	5N	11E
769	LAWRENCE	23077200430000	MOBIL OIL	#1 TYNES	11	5N	10E
770	LEE		APPLIN	#1 CLEVELAND			
771	LEE		STOVALL	#1 MRS. STOVALL			
772	LEE		STOVALL	#1 MRS. STOVALL			
773	LEFLORE		MISS. GEOL. SURVEY	LF-42-A-1	16	19W	1W
774	LEFLORE		U.S. GEOLOGICAL SURVEY	#2-A CORE HOLE			
775	LEFLORE	23083200110000	WEST BAY (ALLIANCE EXPL CORP)	#1 S. C. WARE (C. E.)	28	18N	1E
776	LINCOLN	23085000050000	AMBASSADOR	#1 MARTIN, IRA	1	5N	8E
777	LINCOLN	23085201740000	AMERADA HESS CORP.	#1 T. BRADY 19-13	19	6N	8E
778	LINCOLN	23085201860000	AMERADA HESS CORP.	#1 T. BRADY ESTATE 23-16	23	6N	7E
779	LINCOLN	23085201860000	AMERADA HESS CORP.	#1 T. BRADY ET AL 23-16	23	6N	7E
780	LINCOLN	23085201860000	AMERADA HESS CORP.	#1 T. BRADY ET AL 23-16	23	6N	7E
781	LINCOLN	23085000120000	BALLEW ET AL	#1 MICHEL, J. W.	35	5N	8E
782	LINCOLN	23085000100000	BALLEW ET AL	#3 R. L. COVINGTON	36	5N	8E
783	LINCOLN	23085000100000	BALLEW ET AL	#3 R. L. COVINGTON	36	5N	8E
784	LINCOLN	23085000100000	BALLEW ET AL	#3 R. L. COVINGTON	36	5N	8E
785	LINCOLN	23085000090000	BALLEW ET AL	#5 R. L. COVINGTON	36	5N	8E
786	LINCOLN	23085000130000	BARNWELL	#1 BRISTER	4	5N	8E
787	LINCOLN	23085000150000	BATEMAN ET AL	#1 J. W. BACOB	33	5N	8E
788	LINCOLN	23085000250000	BIGLANE ET AL	#1 ALEXANDER ET AL	34	5N	8E
789	LINCOLN	23085002700000	C. F. MARTIN	#1 J. H. MCCAFFERY	22	5N	8E
790	LINCOLN	23085000340000	CALIFORNIA CO.	#1 ARRINGTON ET AL	29	8N	7E
791	LINCOLN	23085000390000	CALIFORNIA CO.	#1 BLACKBURN	5	7N	7E
792	LINCOLN	23085000550000	CALIFORNIA CO.	#1 BOWMAN ET AL	20	6N	8E
793	LINCOLN	25085000670000	CALIFORNIA CO.	#1 BROOKHAVEN BANK	8	7N	7E
794	LINCOLN	23085001480000	CALIFORNIA CO.	#1 DENON NEWELL	8	7N	7E
795	LINCOLN	23085001060000	CALIFORNIA CO.	#1 DOUGLAS CASE	6	7N	7E
796	LINCOLN	23085002090000	CALIFORNIA CO.	#1 E. M. WOODALL	3	7N	7E
797	LINCOLN	23085008300000	CALIFORNIA CO.	#1 EARL GRENN	18	6N	8E
798	LINCOLN	23085001650000	CALIFORNIA CO.	#1 G. B. SMITH	4	7N	7E
799	LINCOLN	23085001650000	CALIFORNIA CO.	#1 G. B. SMITH	4	7N	7E
800	LINCOLN	23085000340000	CALIFORNIA CO.	#1 J. B. ARRINGTON	29	8N	7E
801	LINCOLN	23085001990000	CALIFORNIA CO.	#1 J. F. VERNON	31	8N	7E
802	LINCOLN	23085001360000	CALIFORNIA CO.	#1 J. JORDAN, ET AL	10	6N	8E
803	LINCOLN	23085001790000	CALIFORNIA CO.	#1 JOHN SMITH	29	8N	7E
804	LINCOLN	23085002040000	CALIFORNIA CO.	#1 LULA WENTWOOD	34	8N	7E
805	LINCOLN	23085000550000	CALIFORNIA CO.	#1 LUTHER BOWMAN	20	6N	8E
806	LINCOLN	23085001450000	CALIFORNIA CO.	#1 M. P. MCDANIELS	17	6N	8E
807	LINCOLN	23085002010000	CALIFORNIA CO.	#1 MARTHA WARD	3	7N	7E
808	LINCOLN	23085001020000	CALIFORNIA CO.	#1 MARY CANES	9	7N	7E
809	LINCOLN	23085000530000	CALIFORNIA CO.	#1 R. H. BOLING	33	8N	7E
810	LINCOLN	23085001150000	CALIFORNIA CO.	#1 W. L. CASE	9	7N	7E
811	LINCOLN	23085001410000	CALIFORNIA CO.	#1 W. L. MARTIN	8	6N	8E
812	LINCOLN	23085001170000	CALIFORNIA CO.	#1 WILEY CASE	8	7N	7E

NO.	FIELDNAME	FILENUMBER	TYPE	I 1	I 2	REMARKS
750	BAXTERVILLE	*		8727	8857	62 boxes, Shell Oil
751	BAXTERVILLE	*		8635	8900	52 boxes, Shell Oil
752	BAXTERVILLE	*		8635	8900	103 boxes, Shell Oil
753	BAXTERVILLE	*		8755	8895	57 boxes, Shell Oil
754	BAXTERVILLE	*		8712	8839	53 boxes, Shell Oil
755	BAXTERVILLE	*		8712	8839	27 boxes, Shell Oil
756	BAXTERVILLE	*		7975	8025	25 boxes, Shell Oil
757	BAXTERVILLE	*	C	14900	14946	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
758	HIGGINS	742.0-742.4	Q.C.	15936	15986	
759	HIGGINS	C-742.0-5	QC	15936.0	15991.0	
760	WILDCAT	31.0-31.1	CC	16095	16337	
761	WILDCAT	C-576.0	QC	16095.0	16336.0	HOSSTON
762	WILDCAT	35.0-35.1	CC	15657	15706	
763	TATUMS CAMP	34.0-34.1	CC	15695	15904	
764	WILDCAT	C-287.0-68	QC	33.0	1095.5	SURFACE
765	WILDCAT	C-288.0-44	QC	30.0	2679.0	SURFACE
766	WILDCAT	C-774.0-27 A	HC	10492	10602	OTHER HALF IN BOX 774.28-52
767	WILDCAT	*		10015	16531	58 boxes, Shell Oil
768	WILDCAT	*		80	82	6 boxes, Shell Oil
769	TOPEKA	47.0	CC	13967	13990	
770		*		28	80	2 boxes, Shell Oil
771		*		146	150	1 box, Shell Oil
772		*		10	50	34 boxes, Shell Oil
773	WILDCAT	C-272.0-1	QC	2.0	22.0	SURFACE
774		*		40	48	2 boxes, Shell Oil
775	WILDCAT	*		7110	7230	9 boxes, Shell Oil
776	WILDCAT	*		715	743	10 boxes, Shell Oil
777	WILDCAT	C-672.0-1	SWC	6885.0	10492.0	CORE CHIPS
778	WILDCAT	C-700.0-0	QC	10580.0	10567.5	ALSO AT RN 695
779	WILDCAT	23.0	CC	10580	10607.5	
780	WILDCAT	C-700.0-2	QC	10580.0	10607.5	ALSO AT RN 684
781	LITTLE CREEK	*		795	829	16 boxes, Shell Oil
782	LITTLE CREEK	*		720	747	9 boxes, Shell Oil
783	LITTLE CREEK	*		747	750	1 box, Shell Oil
784	LITTLE CREEK	*		720	750	1 box, Shell Oil
785	LITTLE CREEK	*		720	747	9 boxes, Shell Oil
786	WILDCAT	*		575	785	24 boxes, Shell Oil
787	LITTLE CREEK	*		745	783	6 boxes, Shell Oil
788	LITTLE CREEK	*		783	8	2 boxes, Shell Oil
789	SWEETWATER	*		760	785	13 boxes, Shell Oil
790	BROOKHAVEN	*		10317	10421	1 box, Shell Oil
791	BROOKHAVEN	*		10250	10421	1 box, Shell Oil
792	MALLALIEU W	*		10347	10482	1 box, Shell Oil
793	BROOKHAVEN	*		10325	10433	1 box, Shell Oil
794	BROOKHAVEN	*		10240	10428	2 boxes, Shell Oil
795	BROOKHAVEN	*		10335	10485	1 box, Shell Oil
796	BROOKHAVEN	C-822.0-1	HC	10290	10502	2 boxes, Shell Oil
797	MALLALIEU W	*		10400	10515	2 boxes, Shell Oil
798	BROOKHAVEN	*		10210	10346	1 box, Shell Oil
799	BROOKHAVEN	*		10260	10453	2 boxes, Shell Oil
800	BROOKHAVEN	*		10341	10459	1 box, Shell Oil
801	BROOKHAVEN	*		10315	10473	1 box, Shell Oil
802	MALLALIEU E	*		10435	10574	2 boxes, Shell Oil
803	BROOKHAVEN	*		10430	10582	1 box, Shell Oil
804	BROOKHAVEN	*		10410	10510	1 box, Shell Oil
805	MALLALIEU W	*		10360	10477	2 boxes, Shell Oil
806	MALLALIEU W	*		10340	10538	2 boxes, Shell Oil
807	BROOKHAVEN	*		10368	10521	1 box, Shell Oil
808	BROOKHAVEN	*		10175	10354	1 box, Shell Oil
809	BROOKHAVEN	*		10274	10448	1 box, Shell Oil
810	BROOKHAVEN	*		10342	10514	1 box, Shell Oil
811	MALLALIEU W	*		10300	10485	1 box, Shell Oil
812	BROOKHAVEN	*		10260	10433	1 box, Shell Oil

NO.	COUNTY	API NUMBER	OPERATOR	FEENAME	SEC	TWS	RGE
813	LINCOLN	23085001730000	CALIFORNIA CO.	#2 HAMLIN SMITH	5	7N	7E
814	LINCOLN	23085001160000	CALIFORNIA CO.	#2 W. L. CASE	10	7N	7E
815	LINCOLN	23085000480000	CALIFORNIA CO.	#7 BOARD OF SUPERVISORS	16	6N	8E
816	LINCOLN	23085000840000	CALIFORNIA CO.	BROOKHAVEN UNIT #16	28	8N	7E
817	LINCOLN	23085000840000	CALIFORNIA CO.	BROOKHAVEN UNIT #16	28	8N	7E
818	LINCOLN	23085000610000	CALIFORNIA CO.	W1 BOWMAN MCCLEILAN	19	6N	8E
819	LINCOLN	23085002080000	CALIFORNIA CO. ET AL	#1 WILSON ET AL	13	6N	7E
820	LINCOLN	23085201040000	CHEVRON U.S.A., INC.	#1 HAMLIN SMITH ET AL UNIT 2	4	7N	7E
821	LINCOLN	23085201720000	CITIES SERVICE	#1 DIAMOND JA	35	5N	6E
822	LINCOLN	23085201720000	CITIES SERVICE	#1 DIAMOND JA	35	5N	6E
823	LINCOLN	23085200880000	GETTY OIL CO.	#1 JEWELL MONTGOMERY 3-4	3	8N	7E
824	LINCOLN	23085002690000	HAWKINS ET AL	#1 BOARD OF SUPERVISORS	16	5N	8E
825	LINCOLN	23085002720000	HAWKINS ET AL	#1 DOLLY WALLACE	23	5N	8E
826	LINCOLN	23085003440000	LARCO DRILLING	#1 ZEIGLER ET AL	2	6N	7E
827	LINCOLN	23085003870000	LONE STAR	#1 H. RAWLS	23	5N	8E
828	LINCOLN	23085006290000	MARSHALL YOUNG	#1 GEORGE ZEIGLER	35	7N	4E
829	LINCOLN	23085201670000	MITCHELL RESOURCES	#1 LEGGETT MCCAFFEY	27	6N	7E
830	LINCOLN	23085003760000	MONSANTO	#1 COUGHLIN	36	5N	8E
831	LINCOLN	23085201770000	McMORAN EXPLORATION CO.	CLIFTON K. HILTON	14	5N	8E
832	LINCOLN	23085003780000	NORTH AMERICAN OIL	#1 BD. OF SUPERVISORS	16	8N	7E
833	LINCOLN	23085003990000	PAUL A. RADZEWICZ	#1 MOAK-WOODEL	33	5N	7E
834	LINCOLN	23085004010000	RIVERSIDE	#1 JESSE KYZAR	15	5N	8E
835	LINCOLN	23085004010000	RIVERSIDE	#1 JESSE KYZAR	15	5N	8E
836	LINCOLN	23085004320000	ROESER ET AL	#1 C. J. HOLLOWAY	14	6N	6E
837	LINCOLN	23085004160000	ROESER ET AL	#1 CORE CAIN	15	6N	6E
838	LINCOLN	23085201610000	SAMEDAN	#1 HENRY C. FREEMAN	30	5N	7E
839	LINCOLN	23085201610000	SAMEDAN	#1 HENRY C. FREEMAN	30	5N	7E
840	LINCOLN	23085201480000	SHELL OIL CO.	#1 BILL HART	31	6N	8E
841	LINCOLN	23085005050000	SINCLAIR	#1 MOAK ET AL	23	5N	8E
842	LINCOLN	23085005040000	SINCLAIR	#1 WARRE-MOAK	23	5N	8E
843	LINCOLN	23085005060000	SKELLY OIL CO.	#1 MCCULLOUGH	35	5N	8E
844	LINCOLN	23085005060000	SKELLY OIL CO.	#1 MCCULLOUGH	35	5N	8E
845	LINCOLN	23085005260000	SUN OIL	#1 BENNIE BARRON	32	5N	6E
846	LINCOLN	23085005260000	SUN OIL CO.	#1 B. BARREN	32	5N	6E
847	LINCOLN	23085005780000	TENNESSEE GAS	#1 FLORA K. MCCORMICK	14	5N	8E
848	LINCOLN	23085005830000	TEXACO ET AL	#1 MCCAFFERY	27	5N	8E
849	LINCOLN	23085005820000	TEXAS PACIFIC	#1 MOAK-CARRUTH	35	5N	7E
850	LINCOLN	23085005820000	TEXAS PACIFIC	#1 MOAK-CARRUTH	35	5N	7E
851	LINCOLN	23085005820000	TEXAS PACIFIC	#1 MOAK-CARRUTH	35	5N	7E
852	LINCOLN	23085005820000	TEXAS PACIFIC	#1 MOAK-CARRUTH	35	5N	7E
853	LINCOLN	23085005820000	TEXAS PACIFIC	#1 MOAK-CARRUTH	35	5N	7E
854	LINCOLN	23085005820000	TEXAS PACIFIC	#1 MOAK-CARRUTH	35	5N	7E
855	LINCOLN	23085002080000	THE CALIFORNIA CO. & SUN OIL CO.	#1 WILSON JORDAN, UNIT 1	13	6N	7E
856	LINCOLN	23085005950000	VASSER ET AL (RADZEWICZ)	#1 SOLOMON ATKINSON	27	5N	8E
857	LINCOLN	23085201660000	WILLIAMS EXPLORATION CO.	#1 AMOS M. BREWER	17	5N	8E
858	LINCOLN	23085000320000	ZACK BROOKS	#1 POTTER	3	6N	6E
859	LOWNDES	23087200400000	ELF AQUITAINE, INC.	RALPH THOMAS 3-11	3	16S	17W
860	LOWNDES	23087201230000	MICHIGAN OIL	MALONE 25-1	25	16S	18W
861	LOWNDES	23087200070000	PRUET & HUGHES - AQUITAINE	FORD #4-14	4	17S	18W
862	LOWNDES	23087200210000	SHELL OIL CO.	#1 CHISM	24	19N	6E
863	LOWNDES	23087200250000	SOHIO PETROLEUM CO.	#1 OWENS	20	17S	17W
864	LOWNDES		TENN-TOM W. W. USCE	COLUMBUS CDH 2	11	18S	19W
865	LOWNDES		TENN-TOM W.W. USCE	COLUMBUS LOCK & DAM #103	2	18S	19W
866	LOWNDES		TENN-TOM W.W. USCE	COLUMBUS LOCK & DAM #110	11	18S	19W
867	LOWNDES		TENN-TOM W.W. USCE	COLUMBUS LOCK & DAM #112	2	18S	19W
868	LOWNDES		TENN-TOM W.W. USCE	COLUMBUS LOCK & DAM #115	11	18S	19W
869	LOWNDES		TENN-TOM W.W. USCE	COLUMBUS LOCK & DAM #130	11	18S	19W
870	LOWNDES		TENN-TOM W.W. USCE	COLUMBUS LOCK & DAM #134	11	18S	19W
871	LOWNDES		TENN-TOM W.W. USCE	COLUMBUS LOCK & DAM #146	10	18S	17E
872	LOWNDES		TENN-TOM W.W. USCE	COLUMBUS LOCK & DAN #128	11	18S	19W
873	LOWNDES		TENN-TOM W.W. USCE	COLUMBUS LOCK & DAM #9	2	18S	19W
874	MADISON	23089000090000	CALIFORNIA CO.	#1 J. GARRETT	8	9N	4E
875	MADISON	23089000290000	CARTER OIL	#1 CAGE-SUTHERLAND C-111	6	10N	4E

NO.	FIELDNAME	FILENUMBER	TYPE	I 1	I 2	REMARKS
813	BROOKHAVEN	*		10135	10337	2 boxes, Shell Oil
814	BROOKHAVEN	*		10335	10495	1 box, Shell Oil
815	MALLALIEU W	*		10397	10598	3 boxes, Shell Oil
816	BROOKHAVEN	C-267.0-1	QC	10357.0	10629.7	
817	BROOKHAVEN	C-671.0-0	QC	10352.0	10629.0	
818	MALLALIEU W	*		10414	10470	1 box, Shell Oil
819	MALLALIEU W	*		10415	10484	2 boxes, Shell Oil
820	BROOKHAVEN	C-499.0	QC	15070.0	16697.0	
821	WILDCAT	C-775.0-20 A	HC	10965	11005	OTHER HALF IN BOX 775.21-38
822	WILDCAT	24.0	CC	10985	11025	
823	WILDCAT	C-533.0-10	QC	10351.0	10459.0	
824	WILDCAT	*		774	818	20 boxes, Shell Oil
825	SWEETWATER	*		6313	10830	82 boxes, Shell Oil
826	WILDCAT	*		10563	10572	5 boxes, Shell Oil
827	SWEETWATER	*		782	802	9 boxes, Shell Oil
828	WILDCAT	*		494	10794	26 boxes, Shell Oil
829	WILDCAT	*		642	707	8 boxes, Shell Oil
830	LITTLE CREEK	C-829.0-9	WC	10777	10800	
831	WILDCAT	744.0-744.1	Q.C.	10768	10782	
832	WILDCAT	C-406.0-9	QC	10454.0	10594.0	
833	WILDCAT	C-48.0-4	QC	10898.0	10951.0	
834	SWEETWATER	*		10730	10754	1 box, Shell Oil
835	SWEETWATER	*		10842	10881	8 boxes, Shell Oil
836	LINCOLN W	*		10550	10600	1 box, Shell Oil
837	LINCOLN W	*		10655	10699	1 box, Shell Oil
838	WILDCAT	*		10987	11091	11 boxes, Shell Oil
839	WILDCAT	*		10987	11091	11 boxes, Shell Oil
840	WILDCAT	C-641.0-3	QC	10560.0	10674.0	
841	SWEETWATER	*		10640	10815	57 boxes, Shell Oil
842	SWEETWATER	*		10624	10720	45 boxes, Shell Oil
843	LITTLE CREEK	*		10751	10795	1 box, Shell Oil
844	LITTLE CREEK	*		10798	10837	9 boxes, Shell Oil
845	WILDCAT	*		975	11048	31 boxes, Shell Oil
846	WILDCAT	C-415.0-5	QC	10975.0	11040.0	
847	SWEETWATER	*		690	836	33 boxes, Shell Oil
848	SWEETWATER	*		10790	10822	4 boxes, Shell Oil
849	WILDCAT	*		10789	10790	1 box, Shell Oil
850	WILDCAT	*		10749	10947	74 boxes, Shell Oil
851	WILDCAT	*		10958	10960	2 boxes, Shell Oil
852	WILDCAT	*		10781	10881	13 boxes, Shell Oil
853	WILDCAT	*		10973	10985	1 box, Shell Oil
854	WILDCAT	*		10749	10537	8 boxes, Shell Oil
855	MALLALIEU	C-821.0-1	HC	10415	10484	
856	LITTLE CREEK	*		10770	10813	13 boxes, Shell Oil
857	WILDCAT	C-698.0-2	QC	10789.0	10819.0	
858	WILDCAT	*		10640	10671	11 boxes, Shell Oil
859	CALEDONIA	C-789.0	WC	4838	4925	
860	KOLOLA SPRINGS	C-816.0-24	HC	4933	5004	SOME DEPTHS ARE MISSING
861	WILDCAT	C-431.0-5	QC	5354.0	5414.0	
862	WILDCAT	C-512.0-6	QC	8384.0	9100.0	
863	WILDCAT	C-598.0-2	QC	5432.0	5460.0	
864	WILDCAT	BOX1-18	QC	21.0	200.0	SURFACE
865	WILDCAT	BOX1-13	QC	30.0	155.6	SURFACE
866	WILDCAT	BOX1-19	QC	19.5	201.4	SURFACE
867	WILDCAT	BOX1-11	QC	22.1	124.6	SURFACE
868	WILDCAT	BOX1-11	QC	25.2	126.1	SURFACE
869	WILDCAT	BOX1-18	QC	24.0	200.7	SURFACE
870	WILDCAT	BOX1-18	QC	25.5	202.4	SURFACE
871	WILDCAT	BOX1-11	QC	13.5	114.8	SURFACE
872	WILDCAT	BOX1-11	QC	19.5	119.5	SURFACE
873	WILDCAT	BOX1-10	QC	6.2	99.9	SURFACE
874	WILDCAT	*		5395	5445	1 box, Shell Oil
875	LORING	*		12166	12318	4 boxes, Shell Oil

NO.	COUNTY	API NUMBER	OPERATOR	FEENAME	SEC	TWS	RGE
876	MADISON	23089000290000	CARTER OIL	#1 CAGE-SUTHERLAND C-LLL	6	10N	4E
877	MADISON	23089000190000	CARTER OIL	#1 S. L. BROWN	31	11N	4E
878	MADISON	23089000290000	CARTER OIL	#1 SUTHERLAND	6	10N	4E
879	MADISON	23089000820000	E.L. ERICKSON	#1 CRAWFORD	6	7N	2E
880	MADISON	23089000830000	ERICKSON	#1 MORGAN	19	8N	1E
881	MADISON	23089001320000	GRIFFIN OIL AND K.B. KEARY	#1 PARKINSON	23	9N	1W
882	MADISON	23089001460000	JOHNSTON ET AL	#1 BROWNN-HARRIS	34	8N	1E
883	MADISON	23089001460000	JOHNSTON OWEN	#1 BROWN HARRIS	34	8N	1E
884	MADISON	23089001550000	KEARY	#1 MCCOLLOCH	10	9N	1W
885	MADISON	23089002900000	LANGDON S. ANDERSON	#1 D.P. RUSSUM	13	8N	1W
886	MADISON	23089200160000	PAN AMERICAN OIL CO.	#1BD. OF SUPERVISORS	16	9N	3E
887	MADISON	23089201020000	SPIRIT PETRO.	#1 BD. OF EDUCATION	16	9N	1W
888	MADISON	23089200040000	TEXAS PACIFIC	#1 YANDELL	36	8N	2E
889	MARION	23091201710000	CHAMPLIN PETROLEUM CO.	#1 FORTENBERRY 9-6	9	1N	14E
890	MARION	23091000770000	EXXON OIL CO.	#1 E.A. BALL	20	2N	14E
891	MARION	23091200550000	EXXON OIL CO.	#6 E.O. BALL	18	2N	14E
892	MARION	23091200540000	FIRST MISSISSIPPI CORP. - TEXAS CRUDE	#1 NATHAN KENDRICK	21	4N	18W
893	MARION	23091200540000	FIRST MISSISSIPPI CORP. - TEXAS CRUDE	#1 NATHAN KENDRICK	21	4N	18W
894	MARION	23091201370000	FLORIDA EXPLORATION CO.	#1 C.E. SIBLEY ET AL (CORE #2)	17	4N	13E
895	MARION	23091201370000	FLORIDA EXPLORATION CO.	#1 C.E. SIBLEY ET AL	17	4N	13E
896	MARION	23091200510000	JACK E. STACK	#1 UNIT 20-6	20	4N	13E
897	MARION	23091201540000	L. L. & E.	#3 JOHN HAUBERT	19	4N	13E
898	MARION	23091001980000	SKELLY OIL CO.	#1 OWEN	5	1N	13W
899	MARION	23091200610000	SUN OIL CO.	#1 MAJOR H. PATTERSON	18	4N	17W
900	MARION	23091200780000	SUN OIL CO.	#1 NELLIE DAY UNIT 19-7	19	4N	17W
901	MOBILE,ALA.	X	SAGA PETROLEUM,U.S. INC.	O.O. DEES ET UX			
902	MONROE			JOLLY(STRAT. TEST)	28	14S	18W
903	MONROE	23095201960000	CLEARY PETROLEUM & TRIAD	SELF 12-1	12	16S	19W
904	MONROE	23095201010000	CONOCO	#1 E. EZELL, JR	18	15S	18W
905	MONROE	23095000020000	FAIRCHILD	#1 CRUMP	36	13S	18W
906	MONROE	23095200120000	J.W. HARRIS	#1 C.R. PACE	33	15S	18W
907	MONROE	23095000290000	MAGNOLIA	#1 PIERCE, B.	22	13S	7E
908	MONROE	23095000390000	MISSISSIPPI VALLEY GAS	#4 CARTER	7	13S	17W
909	MONROE	23095202000000	P & H - AQUITANE OIL CORP.	#1 POUNDERS UNIT 6-11	6	16S	7W
910	MONROE	23095000470000	PAN AMERICAN OIL CO.	#1 NASON	5	15S	7E
911	MONROE	23095000480000	PAN AMERICAN OIL CO.	#1 WATSON	32	15S	7E
912	MONROE	23095000460000	PAN AMERICAN	#1 L. R. MURPHREE	30	13S	6E
913	MONROE	23095000460000	PAN AMERICAN	#1 L. R. MURPHREE	30	13S	6E
914	MONROE	23095000450000	PAN AMERICAN	#1 MATTIE COOK	33	15S	7E
915	MONROE	23095202330000	PAR EXPLORATION	#1 J.T. EVANS	5	15S	6E
916	MONROE	23095202370000	PAR EXPLORATION	#1 THOMAS-WILDCAT	5	15S	7E
917	MONROE	23095202370000	PAR EXPLORATION	#1 W.R. THOMAS ET AL	5	15S	7E
918	MONROE	23095200650000	PRUET & HUGHES - PELTO	#1 LEECH UNIT	18	12S	18W
919	MONROE	23095200540000	PRUET & HUGHES CO.	#1 ARMSTRONG UNIT	17	12S	18W
920	MONROE	23095200630000	PRUET & HUGHES CO.	#1 DALRAMBLE UNIT 21-9	21	12S	17W
921	MONROE	23095201280000	PRUET & HUGHES CO.	#1 MILLER 29-2	29	12S	16W
922	MONROE	23095200670000	PRUET & HUGHES CO.	#1 VAUGHN	10	13S	19W
923	MONROE	23095202810000	PRUET OIL CO.	#1 SARTOR 30-3	30	15S	17W
924	MONROE	23095203790000	PRUET PROD. CO.	#1 COLEMAN 36-5	36	15S	18W
925	MONROE	23095202810000	PRUET PROD. CO.	#1 SARTOR 30-3	30	15S	17W
926	MONROE		TENN-TOM W.W. USCE	ABERDEEN CDE #308	22	14S	19W
927	MONROE		TENN-TOM W.W. USCE	ABERDEEN CDH #102	22	14S	19W
928	MONROE		TENN-TOM W.W. USCE	ABERDEEN CDH #107	22	14S	19W
929	MONROE		TENN-TOM W.W. USCE	ABERDEEN CDH #11	22	14S	19W
930	MONROE		TENN-TOM W.W. USCE	ABERDEEN CDH #119	22	14S	19W
931	MONROE		TENN-TOM W.W. USCE	ABERDEEN CDH #124	21	14S	19W
932	MONROE		TENN-TOM W.W. USCE	ABERDEEN CDH #2	26	14S	7E
933	MONROE		TENN-TOM W.W. USCE	ABERDEEN CDH #214	22	14S	19W
934	MONROE		TENN-TOM W.W. USCE	ABERDEEN CDH #219	22	14S	19W
935	MONROE		TENN-TOM W.W. USCE	ABERDEEN CDH #307	22	14S	19W
936	MONROE		TENN-TOM W.W. USCE	ABERDEEN CDH #9	15	14S	19W

NO.	FIELDNAME	FILENUMBER	TYPE	11	12	REMARKS
876	LORING	*		12234	12369	12 boxes, Shell Oil
877	LORING	*		12305	12547	24 boxes, Shell Oil
878	LORING	*		12234	12369	12 boxes, Shell Oil
879	WILDCAT	C-68.0-3	QC	3793.0	3833.0	JACKSON GAS ROCK
880	WILDCAT	C-26.0-7	QC	3962.0	4067.0	JACKSON GAS ROCK
881	WILDCAT	C-17.0	QC	4478.0	4530.0	DEPTH ? JACKSON GAS ROCK
882	WILDCAT	*		4627	4677	25 boxes, Shell Oil
883	WILDCAT	C-41.0-4	QC	4627.0	4677.0	JACKSON GAS ROCK
884	BENTONIA	C-31.0-2	QC	4430.0	4454.0	JACKSON GAS ROCK
885	WILDCAT	C-29.0-6	QC	4373.0	4428.0	JACKSON GAS ROCK
886	WILDCAT	C-181.0-1	QC	12250.0	14648.0	
887	WILDCAT	C-828.0-4	WC	4404	4416	
888	WILDCAT	C-165.0-4 & C-188.0-4	QC	16467.0	16795.0	
889	WILDCAT	C-627.0-3	QC	16329.0	16359.0	
890	HUB	17.0-17.2	CC	12863	15473	
891	HUB	16.0	CC	14133	14200	
892	WILDCAT	C-552.0-4	QC	16496.0	16540.0	
893	WILDCAT	18.0-18.1	CC	16041	16540	
894	EAST MORGANTOWN	C-624.0-2	QC	16498.0	16528.0	
895	EAST MORGANTOWN	C-623.0-3	QC	16268.0	16303.0	
896	WILDCAT	C-497.0	QC	17229.0	19251.0	
897	MORGANTOWN S	*		16187	16655	11 boxes, Shell Oil
898	DEXTER	C-20.0-6	QC	9568.0	10250.0	
899	IMPROVE	C-588.0-9	QC	16445.0	26708.0	
900	IMPROVE	55.0-55.4	CC	UNKNOWN		
901		C-792.0-12	WC	18900	18932	
902		C-752.0-78	WC	3041	3214	MISSING INTERVALS 3065-68,3095-98,3124-27,3155-58
903	CORINNE	C-544.0-1	QC	5564.0	5656.5	ALSO-C-593.0-1 SAME DEPTHS
904		5981.9				
905	SOUTH AMORY	C-47.0	QC	3217.0	3242.0	
906	WILDCAT	C-226.0-1	QC	1218.0	1262.0	
907	NEW HOPE	*		4367	7198	19 boxes, Shell Oil
908	AMORY FIELD	C-32.0	QC	2418.0	2441.0	
909	MAPLE BRANCH	C-440.0-1	QC	4695.0	4749.0	
910	WILDCAT	C-180.0-9	QC	3683.0	4411.0	
911	EAST MULDON	C-155.0-7	QC	4038.0	6207.5	ALSO C-12.0-4
912	WILDCAT	*		3299	4686	1 box, Shell Oil
913	WILDCAT	*		2675	3296	2 boxes, Shell Oil
914	WILDCAT	C-4.0-4	QC	5470.0	5652.0	
915	WILDCAT	C-620.0-3	QC	4165.0	4199.0	
916	WILDCAT	C-551.0-4	QC	3938.0	3988.0	CORE CHIPS AT C-501, RN 377
917	WILDCAT	C-592.0	QC	3938.0	3987.0	CORE CHIPS
918	FOUR MILE CREEK	C-247.0-10	QC	1737.0	2386.0	
919	FOUR MILE CREEK	C-230.0-1	QC	1739.0	1800.0	DISCOVERY WELL FOR FIELD
920	WILDCAT	C-246.0-2	QC	2465.0	2483.5	
921	SPLUNGE	C-258.0-10	QC	2334.0	2439.0	
922	WILDCAT	C-245.0-9	QC	2367.0	3519.0	
923	BUTTAHATCHIE RIVER	49.0	CC	3283	3329.5	
924	MAPLE BRANCH	C-741.0-3	QC	5370.0	5410.0	
925	BUTTAHATCHIE RIVER	C-621.0-3	QC	3283.0	3333.0	
926	WILDCAT	BOX1-7	QC	21.0	83.4	SURFACE
927	WILDCAT	BOX1-10	QC	22.5	112.5	SURFACE
928	WILDCAT	BOX1-13	QC	22.5	151.2	SURFACE
929	WILDCAT	BOX1-18	QC	25.7	202.1	SURFACE
930	WILDCAT	BOX1-10	QC	21.8	118.0	SURFACE
931	WILDCAT	BOX1-6	QC	43.6	100.3	SURFACE
932	WILDCAT	BOX1-17	QC	26.6	196.2	SURFACE
933	WILDCAT	BOX1-20	QC	24.0	224.0	SURFACE
934	WILDCAT	BOX1-12	QC	21.0	132.4	SURFACE
935	WILDCAT	BOX1-10	QC	21.0	121.0	SURFACE
936	WILDCAT	BOX1-9	QC	16.5	100.4	SURFACE

NO.	COUNTY	API NUMBER	OPERATOR	FEENAME	SEC	TWS	RGE
937	MONROE		TENN-TOM W.W. USCE	ABERDEEN CDH#105	22	14S	19W
938	MONROE		TENN-TOM W.W. USCE	ADERDEEN CDH #8-B	24	14S	19W
939	MONROE		TENN-TOM W.W. USCE	LOCK B BCDH-301	2	12S	8E
940	MONROE		TENN-TOM W.W. USCE	LOCK B BCDH-302	2	12S	8E
941	MONROE		TENN-TOM W.W. USCE	LOCK B BCDH-307	2	12S	8E
942	MONROE		TENN-TOM W.W. USCE	LOCK B BCDH-309	2	12S	8E
943	MONROE		TENN-TOM W.W. USCE	LOCK B BCDH-403	2	12S	8E
944	MONROE		TENN-TOM W.W. USCE	LOCK B BCDH-404	2	12S	8E
945	MONROE		TENN-TOM W.W. USCE	LOCK B BCDH-405	2	12S	8E
946	MONROE		TENN-TOM W.W. USCE	LOCK B BCDH-409	2	12S	8E
947	MONROE		TENN-TOM W.W. USCE	LOCK B BCDH-412	2	12S	8E
948	MONROE		TENN-TOM W.W. USCE	LOCK B BCDH-418	2	12S	8E
949	MONROE		TENN-TOM W.W. USCE	LOCK A CDH #5	29	12S	8E
950	MONROE		TENN-TOM W.W. USCE	LOCK A CDH #6	29	12S	8E
951	MONROE		TENN-TOM W.W. USCE	LOCK A CDH #7	29	12S	8E
952	MONROE		TENN-TOM W.W. USCE	LOCK A CDH A-100	30	12S	8E
953	MONROE		TENN-TOM W.W. USCE	LOCK A CDH A-102	29	12S	8E
954	MONROE		TENN-TOM W.W. USCE	LOCK A CDH A-302	29	12S	8E
955	MONROE		TENN-TOM W.W. USCE	LOCK A CDH A-401	29	12S	8E
956	MONROE		TENN-TOM W.W. USCE	LOCK A CDH A-405	29	12S	8E
957	MONROE		TENN-TOM W.W. USCE	LOCK A CDH A-411	29	12S	8E
958	MONROE	23095201550000	TRIAD OIL & GAS	#1 SELF	11	16S	19W
959	NEWTON	23101200010000	DAVID BROOKS	#1 JAMES V. LACKEY	2	5N	10E
960	NEWTON	23101000110000	STATE EXPLORATION	#1 FLORA JOHNSON	21	6N	10E
961	NEWTON	23101000110000	STATE EXPLORATION	#1 FLORA JOHNSON	21	6N	10E
962	NEWTON	23101000110000	STATE EXPLORATION	#1 FLORA JOHNSON	21	6N	10E
963	NOXUBEE		DRE GEOLOGICAL SERVICES	DCH-1 FTI 2002-229			
964	NOXUBEE		U.S. BUREAU OF MINES	#11 HUBBARD	8	13N	15E
965	OKTIBBEHA	23105200020000	EXXON CO.	#1 M.S. FULGHAM	33	19N	12E
966	PANOLA	23107000020000	AMERADA	#1 MARTINDALE	10	10S	7W
967	PEARL RIVER	23109000230000	CITIES SERVICE	#B-4 CROSBY	34	1S	17W
968	PEARL RIVER	23109000220000	CITIES SERVICE	#B-3 CROSBY	35	1S	17W
969	PEARL RIVER	23109000240000	CITIES SERVICE	#B-5 CROSBY	2	2S	17W
970	PEARL RIVER	23109000460000	EUBANKS ET AL	#1 CROSBY SOUTHERN	35	1S	14W
971	PEARL RIVER	23109001350000	JETT DRILLING	#1 SOUTHERN MINERAL	27	1S	17W
972	PEARL RIVER	23109200530000	PROSPER ENERGY CORP.	#1 G.H. WILLIAMS 23-10	23	2S	17W
973	PEARL RIVER	23109200530000	PROSPER ENERGY CORP.	#1 G.H. WILLIAMS 23-10	23	2S	17W
974	PEARL RIVER	23109200500000	PROSPER ENERGY CORP.	#1 SOUTHERN MINERALS 27-2	27	2S	17W
975	PEARL RIVER	23109200200000	SAGA PETROLEUM	#15-7 A.L. LOWE	15	1S	14W
976	PEARL RIVER	23109200220000	SAGA PETROLEUM U.S.,INC.	#16-7 BD. OF SUPERVISORS	16	1S	14W
977	PEARL RIVER	23109200200000	SAGA PETROLEUM,U.S. INC.	#15-7 A.L. LOWE	15	1S	14W
978	PERRY	23111200290000	CONTINENTAL OIL CO.	#1-A U.S.A.	25	1N	9W
979	PERRY	23111200540000	FLORIDA EXPLORATION CO.	#1 JOSEPHINE 35-11	35	1S	10W
980	PERRY	23111000400000	LARCO	#1 R. M. ROSS	14	1S	10W
981	PERRY	23111000400000	LARCO	#1 R. M. ROSS	14	1S	10W
982	PERRY	23111000400000	LARCO	#1 R. M. ROSS	14	1S	10W
983	PERRY	23111000700000	PHILLIPS PETROLEUM CO.	#1 JOSEPHINE	35	1S	10W
984	PERRY	23111000690000	PHILLIPS PETROLEUM CO.	#1 JOSEPHINE A	35	1S	10W
985	PERRY	23111200590000	R. W. TYSON PROD. CO.	B.M. STEVENS #8	19	4N	9W
986	PERRY	23111200190000	UNION OIL CO.	#1 M.M. MCLAURIN 4-13	4	5N	10W
987	PERRY	23111200010000	UNION OIL CO.	#1 MASONITE	4	5N	10W
988	PERRY	23111200010000	UNION OIL CO.	#1 MASONITE	4	5N	10W
989	PERRY	23111200160000	UNION OIL CO.	#1 MASONITE 4-3	4	5N	10W
990	PERRY	23111200160000	UNION OIL CO.	#1 MASONITE 4-3	4	5N	10W
991	PERRY	23111000770000	UNION PRODUCING CO.	#1 COOPER	29	4N	9W
992	PERRY	23111000770000	UNION PRODUCING CO.	#1 COOPER	29	4N	9W
993	PERRY	23111000770000	UNION PRODUCING CO.	#1 COOPER	29	4N	9W
994	PERRY	23111000770000	UNION PROD.	#1 COOPER	29	4N	9W
995	PIKE	23113201590000	ANR PROD. CO.	#1 B.R. WILLIAN	12	3N	8E
996	PIKE	23113201680000	ANR PROD. CO.	#1 NELSON	12	3N	8E
997	PIKE	23113201910000	ARKLA EXPLORATION CO.	#1-9 TRAVIS	9	1N	7E
998	PIKE	23113004720000	BALLEW ET AL (BIGLANE)	#2 COVINGTON	2	4N	8E
999	PIKE	23113004720000	BALLEW ET AL (BIGLANE)	#2 COVINGTON	2	4N	8E

NO.	FIELDNAME	FILENUMBER	TYPE	I 1	I 2	REMARKS
937	WILDCAT	BOX1-18	QC	22.5	200.5	SURFACE
938	WILDCAT	BOX1-13	QC	20.0	149.4	SURFACE
939	WILDCAT	BOX1-8	QC	22.5	101.7	SURFACE
940	WILDCAT	BOX1-6	QC	21.0	82.0	SURFACE
941	WILDCAT	BOX1-11	QC	22.5	131.5	SURFACE
942	WILDCAT	BOX1-8	QC	25.5	100.9	SURFACE
943	WILDCAT	BOX1-10	QC	24.0	120.1	SURFACE
944	WILDCAT	BOX1-12	QC	24.0	135.0	SURFACE
945	WILDCAT	BOX1-11	QC	24.0	133.0	SURFACE
946	WILDCAT	BOX1-10	QC	22.5	117.9	SURFACE
947	WILDCAT	BOX1-9	QC	24.0	107.1	SURFACE
948	WILDCAT	BOX1-10	QC	22.5	120.0	SURFACE
949	WILDCAT	BOX1-10	QC	23.0	115.9	SURFACE
950	WILDCAT	BOX1-8	QC	20.5	100.0	SURFACE
951	WILDCAT	BOX1-9	QC	22.8	119.8	SURFACE
952	WILDCAT	BOX1-8	QC	22.5	100.5	SURFACE
953	WILDCAT	BOX1-8	QC	26.7	101.1	SURFACE
954	WILDCAT	BOX1-8	QC	28.5	99.4	SURFACE
955	WILDCAT	BOX1-12	QC	25.5	138.1	SURFACE
956	WILDCAT	BOX1-8	QC	21.0	94.8	SURFACE
957	WILDCAT	BOX1	QC	0.0	190.2	CORE INCOMPLETE, SURFACE
958	CORINNE	C-532.0-1	QC	4905.0	5072.0	
959	WILDCAT	C-82.0-4	QC	12659.0	12712.0	
960	WILDCAT	*		11766	12079	21 boxes, Shell Oil
961	WILDCAT	*		11759	11766	3 boxes, Shell Oil
962	WILDCAT	C-150.0-5	QC	11496.0	12079.0	
963		C-806.0-150	HC	20	685	
964	WILDCAT	C-382.0-2	QC	11.5	71.0	SURFACE
965	MABEN	C-268.0	QC	20344.0	20359.0	
966	WILDCAT	C-202.0-12	QC	3995.0	4489.0	
967	STEWART	*		9038	9070	1 box, Shell Oil
968	STEWART	*		9082	9114	2 boxes, Shell Oil
969	STEWART	*		9017	9066	2 boxes, Shell Oil
970	WILDCAT	*		6490	9710	1 box, Shell Oil
971	STEWART	*		9240	9283	1 box, Shell Oil
972	POPLARVILLE	C-846.0	HC	14328	14344	
973	POPLARVILLE	48.0	CC	14328	14350	
974	POPLARVILLE	C-845.0-16	HC	14394	14486	
975	PISTOL RIDGE	C-273.0-1	CC	12637.0	13249.0	ALSO C-392.0 DEPTHS 19135-19234
976	PISTOL RIDGE	C-791.0	WC	12615	12644	
977	PISTOL RIDGE	C-793.0-43	WC	12637	13249	
978	WILDCAT	42.0-42.1	CC	20445	20978	
979	BLACK CREEK	C-668.0-13	QC	13808.0	13945.0	
980	WILDCAT	*		7570	8620	8 boxes, Shell Oil
981	WILDCAT	*		7570	8620	17 boxes, Shell Oil
982	WILDCAT	*		7570	7583	8 boxes, Shell Oil
983	WILDCAT	*	C	19059	20125	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
984	WILDCAT	C-22.0-90	QC	19110.0	20124.0	
985	GLAZIER	C-451.0-1	QC	7165.0	7178.0	
986	TIGER	*	C	14393	14454	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
987	TIGER	*	C	13688	15112	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
988	TIGER	*	SW	8596	15015	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
989	TIGER	*	C	14353	14996	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
990	TIGER	C-412.0-55	QC	14353.0	14996.0	
991	WILDCAT	*		9000	12267	40 boxes, Shell Oil
992	WILDCAT	*		12617	13014	5 boxes, Shell Oil
993	WILDCAT	C-763.0-64	C	9502	11287	CONDENSED CORE
994	WILDCAT	*		9000	13014	35 boxes, Shell Oil
995	FRIENDSHIP CH.	C-726.0-3	QC	10758.0	10796.0	
996	FRIENDSHIP CH.	C-736.0-1	SWC	10691.0	12358.0	
997	CHATAWA	748.0-748.6	Q.C.	11294	11340	
998	LITTLE CREEK	*		10739	10775	18 boxes, Shell Oil
999	LITTLE CREEK	*		10739	10765	1 box, Shell Oil

NO.	COUNTY	API NUMBER	OPERATOR	FEENAME	SEC	TWS	RGE
1000	PIKE	23113004740000	BALLEW ET AL (BIGLANE)	#6 COVINGTON, R.L.	1	4N	8E
1001	PIKE	23113004740000	BALLEW ET AL (BIGLANE)	#6 R. L. COVINGTON	1	4N	8E
1002	PIKE	23113004910000	BARNWELL	#1 CAMPBELL	3	4N	8E
1003	PIKE	23113004910000	BARNWELL	#1 CAMPBELL	3	4N	8E
1004	PIKE	23113004830000	BARNWELL DRILLING CO.	#1 FRED BASCOT	10	4N	8E
1005	PIKE	23113000490000	BARNWELL PROD.	#1 WALLACE	9	4N	8E
1006	PIKE	23113005210000	BILLUPS	#1 BRENT	33	4N	9E
1007	PIKE	23113201840000	BROCK & WATKINS	#1 LAMBERT DAY	15	4N	7E
1008	PIKE	23113005280000	CALIFORNIA CO.	#1 L. B. FELDER	32	4N	9E
1009	PIKE	23113005280000	CALIFORNIA CO.	#1 L. B. FELDER	32	4N	9E
1010	PIKE	23113201720000	CITIES SERVICE	#1 FELDER	31	4N	9E
1011	PIKE	23113000420000	ELAM, L. D.	#1 HEWETT CHESTER A.	7	3N	7E
1012	PIKE	23113200940000	FLORIDA EXPLORATION CORP.	#2 PIGOTT	4	2N	9E
1013	PIKE	23113200810000	FLORIDA GAS	#2 CONERLY	4	2N	9E
1014	PIKE	23113200810000	FLORIDA GAS	#2 CONERLY	4	2N	9E
1015	PIKE	23113000610000	GULF COAST	#1 THORNHILL, JESS W.	11	4N	9E
1016	PIKE	23113000740000	HARRISON ET AL	#1 BRYANT ESTATE	14	4N	8E
1017	PIKE	X	HAWKINS ET AL	#1 COPELAND ETAL			
1018	PIKE	23113000860000	HUMBLE	#1 HOLMESVILLE	19	3N	9E
1019	PIKE	23113000920000	JETT	#1 HAMILTON	12	3N	8E
1020	PIKE	23113000910000	JETT DRILLING	#1 MYERS DUNNAWAY	11	4N	9E
1021	PIKE	23113000980000	KERN COUNTY	#1 F. E. CARRUTH	10	4N	7E
1022	PIKE	23113000980000	KERN COUNTY	#1 F. E. CARRUTH	10	4N	7E
1023	PIKE	23113000980000	KERN COUNTY	#1 F. E. CARRUTH	10	4N	7E
1024	PIKE	23113000990000	KING ET AL	#1 FERNWOOD INDUSTRIES	35	4N	9E
1025	PIKE	23113001410000	L. O. MCMILLAN	#1 JACK WILLIAMS	8	3N	7E
1026	PIKE	23113201740000	L.G. SPIVEY, JR. - GERMANY	M.M. TATUM ET.AL. #1	34	4N	8E
1027	PIKE	23113001100000	LARCO DRILLING	#1 GENT	21	4N	8E
1028	PIKE	23113001170000	LARCO DRILLING	#1 STRATHAM ETAL	21	4N	7E
1029	PIKE	23113001270000	LOVE PETROLEUM	#1 E. W. COTHERN	32	3N	9E
1030	PIKE	23113200990000	MOBIL OIL	#1 FITZGERALD	3	3N	9E
1031	PIKE	23113000520000	P. J. GAY	#1 D. C. WILLIAMS	30	4N	9E
1032	PIKE	23113000520000	P. J. GAY	#1 D. C. WILLIAMS	30	4N	9E
1033	PIKE	23113000520000	P. J. GAY	#1 D. C. WILLIAMS	30	4N	9E
1034	PIKE	23113001620000	PIONEER ET AL	#2 BACOT HEIRS	4	4N	8E
1035	PIKE	23113004550000	R. E. WILLIAMS ET. AL.	MCDANIEL-JOHNSTON STA.	1	4N	7E
1036	PIKE	23113001700000	REBSTOCK ET AL	#1 Y. A. KRAMER	23	1N	7E
1037	PIKE	23113001700000	REBSTOCK ET AL	#1 Y. A. KRAMER	23	1N	7E
1038	PIKE	23113001980000	SINCLAIR	#1 E. JEFFREYS	2	4N	8E
1039	PIKE	23113001980000	SINCLAIR	#1 E. JEFFREYS	2	4N	8E
1040	PIKE	23113001980000	SINCLAIR	#1 E. JEFFREYS	2	4N	8E
1041	PIKE	23113001960000	SINCLAIR	#1 H. L. BROWN	10	4N	8E
1042	PIKE	23113001960000	SINCLAIR	#1 H. L. BROWN	10	4N	8E
1043	PIKE	23113001980000	SINCLAIR	#1 JEFFREYS, E.	2	4N	8E
1044	PIKE	23113002040000	SINCLAIR	#1 R. W. RAWLS	15	4N	8E
1045	PIKE	23113001930000	SINCLAIR	#1 S. E. BROWN	15	4N	8E
1046	PIKE	23113001970000	SINCLAIR	#2 H. L. BROWN	10	4N	8E
1047	PIKE	23113002560000	SUN OIL	#1 D. JONES	2	4N	8E
1048	PIKE	23113004290000	SUN OIL	#1 HARVEY LENOIR	10	3N	7E
1049	PIKE	23113003030000	SUN OIL	#1 CROWDER	11	3N	7E
1050	PIKE	23113003620000	SUN OIL	#1 E. W. SHANNON	9	3N	7E
1051	PIKE	23113003510000	SUN OIL	#1 F. Z. MILLS	15	3N	7E
1052	PIKE	23113002230000	SUN OIL	#1 L. B. BALES	11	4N	9E
1053	PIKE	23113002230000	SUN OIL	#1 L.B. BALES	11	4N	9E
1054	PIKE	23113003640000	SUN OIL	#1 SINCLAIR	11	3N	7E
1055	PIKE	23113002560000	SUN OIL	#1 D.D. JONES	2	4N	8E
1056	PIKE	23113003530000	SUN OIL	#1 NUNNERY-BUSHY	23	4N	8E
1057	PIKE	23113002610000	SUN OIL	#2 KENNA	11	4N	8E
1058	PIKE	23113002610000	SUN OIL	#2 KENNA	11	4N	8E
1059	PIKE	23113002250000	SUN OIL	#3 BOGGAN	4	3N	7E
1060	PIKE	23113201050000	TEXAS OIL & GAS	#1 LEWMAN 8-10	8	4N	8E
1061	PONTOTOC	23115200060000	FLORIDA EXPLORATION	#1 MORRISON	20	11S	1E
1062	PONTOTOC	23115200040000	FLORIDA GAS	JAMES W. MILLER ET AL	16	11S	1E

NO.	FIELDNAME	FILENUMBER	TYPE	I 1	I 2	REMARKS
1000	LITTLE CREEK	*		10767	10807	20 boxes, Shell Oil
1001	LITTLE CREEK	*		2127	10767	1 box Shell Oil
1002	LITTLE CREEK	*		774	815	6 boxes, Shell Oil
1003	LITTLE CREEK	*		10774	10815	6 boxes, Shell Oil
1004	LITTLE CREEK	*		10802	10819	9 boxes, Shell Oil
1005	LITTLE CREEK	*		10783	10863	21 boxes, Shell Oil
1006	WILDCAT	C-264.0-3	QC	10678.0	10712.0	
1007	WILDCAT	C-709.0-2	QC	10849.0	10874.5	
1008	WILDCAT	*		10690	10781	6 boxes, Shell Oil
1009	WILDCAT	*		10690	10765	2 boxes, Shell Oil
1010	WILDCAT	C-779.0-10	HC	10639	10671	
1011	MCCOMB	*		10955	10975	1 box, Shell Oil
1012	VAUGHTS	C-588.0	QC	10710.0	10752.0	
1013	VAUGHTS	C-585.0	QC	10669.0	10729.0	ALSO AT RECORD 427 OR C-577.0
1014	VAUGHTS	C-577.0	QC	10669.0	10702.0	ALSO AT RECORD 426 OR C-585.0
1015	LITTLE CREEK	C-830.0-7	WC	10794	10815	
1016	LITTLE CREEK	*		10746	10777	4 boxes, Shell Oil
1017		*		10957	11000	22 boxes, Shell Oil
1018	WILDCAT	*		10657	10878	16 boxes, Shell Oil
1019	WILDCAT	C-5.0	QC	10821.0	10844.0	
1020	WILDCAT	*		10725	10818	2 boxes, Shell Oil
1021	WILDCAT	*		10799	10811	19 boxes, Shell Oil
1022	WILDCAT	*		10799	10805	1 box, Shell Oil
1023	WILDCAT	C-819.0-5	HC	10792	10836	6 boxes, Shell Oil
1024	WILDCAT	*		10565	10595	15 boxes, Shell Oil
1025	MCCOMB	*		10954	10974	10 boxes, Shell Oil
1026	WILDCAT	C-676.0-1	SWC	4346.0	11200.0	
1027	SUMMIT	*		10910	10947	10 boxes, Shell Oil
1028	SUMMIT	*		10872	10904	11 boxes, Shell Oil
1029	WILDCAT	*		10745	10776	3 boxes, Shell Oil
1030	WILDCAT	C-609.0-1	QC	10505.0	10562.0	
1031	WILDCAT	*		10781	10847	9 boxes, Shell Oil
1032	WILDCAT	*		10781	10847	1 box, Shell Oil
1033	WILDCAT	*		10781	10847	10 boxes, Shell Oil
1034	LITTLE CREEK	*		10792	10800	4 boxes, Shell Oil
1035	JOHNSTON STATION	C-1	QC	10753.0	10789.0	
1036	WILDCAT	*		11563	11611	21 boxes, Shell Oil
1037	WILDCAT	*		11563	11565	1 box, Shell Oil
1038	LITTLE CREEK	*		10738	10778	94 boxes, Shell Oil
1039	LITTLE CREEK	*		13423	13479	3 boxes, Shell Oil
1040	LITTLE CREEK	*		10738	10797	1 box, Shell Oil
1041	LITTLE CREEK	*		10767	10783	1 box, Shell Oil
1042	LITTLE CREEK	*		10688	10752	13 boxes, Shell Oil
1043	LITTLE CREEK	*		10753	10799	1 box, Shell Oil
1044	LITTLE CREEK	*		10720	10800	35 boxes, Shell Oil
1045	LITTLE CREEK	*		10697	10798	19 boxes, Shell Oil
1046	LITTLE CREEK	*		10764	10785	11 boxes, Shell Oil
1047	MCCOMB	*		10744	10823	37 boxes, Shell Oil
1048	MCCOMB	*		10885	10925	3 boxes, Shell Oil
1049	MCCOMB	C-256.0-2	QC	10912.0	10947.0	
1050	MCCOMB	*		10991	11016	2 boxes, Shell Oil
1051	MCCOMB	*		10948	11024	5 boxes, Shell Oil
1052	WILDCATS	C-831.0-11	WC	10871	10932	
1053	WILDCAT	C-831.0-11	WC	10871	10932	
1054	MCCOMB	C-257.0-1	QC	10885.0	10905.0	
1055	LITTLE CREEK	C-818.0-14	HC	10793	10823	
1056	LITTLE CREEK	C-265.0-3	QC	10723.0	10763.0	
1057	LITTLE CREEK	C-260.0-5	QC	10769.0	10829.0	
1058	LITTLE CREEK	C-669.0-0	QC	10709.0	10795.0	
1059	MCCOMB	C-261.0-1	QC	10934.0	10954.0	
1060	LAZY CREEK	743.0-743.9	Q.C.	10639	10738	
1061	WILDCAT	C-602.0-5	QC	5313.0	5373.0	
1062	WILDCAT	C-468.0-3	QC	5327.0	5367.0	

NO.	COUNTY	API NUMBER	OPERATOR	FEENAME	SEC	TWS	RGE
1063	PONTOTOC	23115200040000	FLORIDA GAS EXPLORATION	#1 JAMES W. MILLER ETAL	16	11S	1E
1064	PONTOTOC	23115000130000	TEXACO	#1 E. G. STOKES	28	8S	3E
1065	PONTOTOC	23115000130000	TEXACO	#1 STOKES	28	8S	3E
1066	PONTOTOC		U.S. BUREAU OF MINES	HOLE 27, 28 & 30	3	10S	1E
1067	PONTOTOC		U.S. BUREAU OF MINES	HOLE 47	34	9S	1E
1068	PONTOTOC		U.S. BUREAU OF MINES	HOLE 50	9	10S	1E
1069	PONTOTOC		U.S. BUREAU OF MINES	HOLE 54	10	10S	1E
1070	PONTOTOC		U.S. BUREAU OF MINES	HOLE 55	10	10S	1E
1071	PONTOTOC		U.S. BUREAU OF MINES	HOLE 94	29	8S	1E
1072	PONTOTOC		WILLIAMS ET AL	#1 MCDANIELLS			
1073	PRENTISS	23117200010000	JOHNSON - DANIELS	#1 SMITH	31	4S	9E
1074	PRENTISS		TENN-TOM	LOCK E E-304	16	7S	9E
1075	RANKIN	23121002350000	CHEVRON	#1 COX	8	7N	4E
1076	RANKIN	23121002350000	CHEVRON	#1 J. O. COX	8	7N	4E
1077	RANKIN	23121002350000	CHEVRON OIL CO.	#1 COX	8	7N	4E
1078	RANKIN	23121200250000	EDWIN L. COX	#1 BUSICK	24	6N	3E
1079	RANKIN	23121200250000	EDWIN L. COX	#1 BUSICK	24	6N	3E
1080	RANKIN	23121200100000	GENERAL CRUDE	#1 J. A. SPANN	19	6N	5E
1081	RANKIN	23121200100000	GENERAL CRUDE	#1 J. A. SPANN	19	6N	5E
1082	RANKIN	23121200100000	GENERAL CRUDE	#1 J. A. SPANN	19	6N	5E
1083	RANKIN	23121200100000	GENERAL CRUDE	#1 SPANN, J.A.	19	6N	5E
1084	RANKIN	23121200100000	GENERAL CRUDE CO.	#1 SPANN	19	6N	5E
1085	RANKIN		INTERNATIONAL PAPER CO.	HOLE #1	20	5N	3E
1086	RANKIN		INTERNATIONAL PAPER CO.	HOLE #2	20	5N	3E
1087	RANKIN		INTERNATIONAL PAPER CO.	HOLE #3	20	5N	3E
1088	RANKIN		INTERNATIONAL PAPER CO.	HOLE #4	20	5N	3E
1089	RANKIN		INTERNATIONAL PAPER CO.	HOLE #5	20	5N	3E
1090	RANKIN		INTERNATIONAL PAPER CO.	HOLE #6	20	5N	3E
1091	RANKIN		INTERNATIONAL PAPER CO.	HOLE #7	20	5N	3E
1092	RANKIN	23121000880000	LION OIL	#2 DENKMAN LUMBER	22	7N	4E
1093	RANKIN		MISS. GEOL. SURVEY	AF-6	4	3N	1E
1094	RANKIN		MISS. GEOL. SURVEY	AG-7			
1095	RANKIN		MISS. GEOL. SURVEY	RCCC STA #1	20	5N	3E
1096	RANKIN	23121201420000	PENNZOIL PROD. CO.	#1 BOARD OF SUPERVISORS	16	7N	4E
1097	RANKIN	23121200630000	PURSUE ENERGY	#1 D'LO ROYALTY	3	3N	3E
1098	RANKIN	23121200960000	PURSUE ENERGY	#1 HOPKINS THOMASVILLE	25	4N	3E
1099	RANKIN	23121200890000	PURSUE ENERGY	#1 UNIT 26-2	26	4N	3E
1100	RANKIN	23121200560000	PURSUE ENERGY (HUNT ENERGY)	#1 KENNEDY	34	4N	3E
1101	RANKIN	23121200710000	PURSUE ENERGY CORP.	#1 FLORENCE PLANTATION UNIT	35	4N	2E
1102	RANKIN	23121200960000	PURSUE ENERGY CORP.	#1 HOPKINS	25	4N	3E
1103	RANKIN	23121200740000	PURSUE ENERGY CORP.	#1 PINEY WOODS	22	3N	3E
1104	RANKIN	23121200890000	PURSUE ENERGY CORP.	#1 UNIT 26-2	26	4N	3E
1105	RANKIN	23121200640000	PURSUE ENERGY CORP.	#2 D'LO ROYALTIES UNIT	35	4N	3E
1106	RANKIN	23121200650000	SHELL OIL	CRUTHIRDS #1	1	6N	4E
1107	RANKIN	23121201230000	SHELL WESTERN E & P INC.	#1-R CRAIN ESTATE UNIT	32	4N	3E
1108	RANKIN	23121201230000	SHELL WESTERN E & P INC.	#1-R CRAIN ESTATE UNIT	32	4N	3E
1109	RANKIN	23121002110000	TIDEWATER AND LOVE PETROLEUM	#1 C.M. GOOCH	31	6N	5E
1110	RANKIN	23121002110000	TIDEWATER OIL	#1 C.M. GOOCH	31	6N	5E
1111	RANKIN	23121200870000	TOMILSON	#1 CALEY T. JONES	33	4N	5E
1112	RANKIN	23121200870000	TOMLINSON INTERESTS	#1 CALEY JONES	33	4N	5E
1113	RANKIN	23121201050000	UNION	#6-7 BUCHANAN BROS.	6	4N	4E
1114	RANKIN		UNITED GAS	#1 OBSERVATION WELL			
1115	RANKIN		UNITED GAS	#2 OBSERVATION WELL			
1116	RANKIN	23121200820000	WILLIAMS BROS. ENGINEERING CO.	#1-A HENRY KERSH	18	8N	5E
1117	SCOTT	23123200360000	ASHLAND	#1 ROGERS 10-4	10	5N	6E
1118	SCOTT	23123200360000	ASHLAND OIL INC.	#1 ROGERS 10-4 EST	10	5N	6E
1119	SCOTT	23123200100000	AUSTRAL OIL CO.	#1 JAMES W. LEE	24	5N	8E
1120	SCOTT	23123200100000	AUSTRAL OIL CO.	#1 LEE	24	5N	8E
1121	SCOTT	23123200170000	GENERAL CRUDE OIL CO. ET AL	#1 USA	27	5N	7E
1122	SCOTT	23123000120000	GULF (CLARK NOEL D)	#1 MORTON 9-1	9	5N	6E
1123	SCOTT	23123200160000	LONE STAR	#1 MCEWEN	23	5N	6E
1124	SCOTT	23123200160000	LONE STAR OIL CO.	#1 MCEWEN	23	5N	6E
1125	SCOTT	23123000500000	PAN AM - AM PETROLEUM CO. TEXAS	#1 USA MORTON	24	6N	6E

NO.	FIELDNAME	FILENUMBER	TYPE	I 1	I 2	REMARKS
1063		5957.0-2		1610	6650	
1064		*		2173	2204	9 boxes, Shell Oil
1065	WILDCAT	C-24.0-3	QC	2173.0	2212.0	
1066	WILDCAT	C-371.0	QC	0.0	0.0	SURFACE
1067	WILDCAT	C-372.0	QC	13.0	49.0	SURFACE
1068	WILDCAT	C-373.0	QC	90.0	103.0	SURFACE
1069	WILDCAT	C-374.0-1	QC	55.0	85.0	SURFACE
1070	WILDCAT	C-375.0	QC	0.0	85.0	SURFACE
1071	WILDCAT	C-376.0-2	QC	11.0	50.0	SURFACE
1072		*		10753	10789	14 boxes, Shell Oil
1073	WILDCAT	C-782.0-22	HC	1365	1419	
1074	WILDCAT	BOX1-8	QC	21.5	100.5	SURFACE
1075	WILDCAT	*	CC	16973		CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
1076	WILDCAT	*		15300	16977	4 boxes, Shell Oil
1077	WILDCAT	C-52.0-94	QC	15300.0	16977.0	
1078	WILDCAT	*		18788	18843	9 boxes, Shell Oil
1079	WILDCAT	C-244.0	QC	18788.0	18843.0	
1080	WILDCAT	*		16583	16587	1 box, Shell Oil
1081	WILDCAT	*		16600	16637	2 boxes, Shell Oil
1082	WILDCAT	*		17150	17199	9 boxes, Shell Oil
1083	WILDCAT	*		16160	17199	193 boxes, Shell Oil
1084	WILDCAT	C-58.0-15	QC	16108.0	17082.0	
1085	WILDCAT	C-6.0-3	QC	13.0	60.0	SURFACE, RANKIN COUNTY LIME TEST.
1086	WILDCAT	C-7.0-6	QC	15.0	87.0	SURFACE, RANKIN COUNTY LIME TEST.
1087	WILDCAT	C-8.0-6	QC	15.0	90.0	SURFACE, RANKIN COUNTY LIME TEST.
1088	WILDCAT	C-9.0-6	QC	15.0	95.0	SURFACE, RANKIN COUNTY LIME TEST.
1089	WILDCAT	C-10.0-6	QC	15.0	80.0	SURFACE, RANKIN COUNTY LIME TEST.
1090	WILDCAT	C-11.0-3	QC	15.0	70.0	SURFACE, RANKIN COUNTY LIME TEST.
1091	WILDCAT	C-15.0-6	QC	15.0	95.0	SURFACE, RANKIN COUNTY LIME TEST.
1092	WILDCAT	*		15102	15829	2 boxes, Shell Oil
1093	WILDCAT	C-297.0-6	QC	0.0	67.0	SURFACE
1094	WILDCAT	C-313.0-1	QC	19.0	30.0	SURFACE
1095	WILDCAT	C-299.0-4	QC	110.0	160.0	SURFACE
1096	GOSHEN SPRINGS	630.0	QC	15949.0	15964.0	
1097	THOMASVILLE	*		20174	20528	14 boxes, Shell Oil
1098	THOMASVILLE	*		20305	20478	14 boxes, Shell Oil
1099	THOMASVILLE	C-839.0-47	WC	20144	21389	MORE CORES IN FILE NO. BOX C-841.
1100	THOMASVILLE	*		20114	20477	12 boxes, Shell Oil
1101	WILDCAT	C-842.0-90	WC	19662	21347	
1102	THOMASVILLE	C-848.0-36	HC	20305	20478	
1103	PINEY WOODS	C-843.0-100	HC	20626	21836	D&A COMP. 9/79
1104	THOMASVILLE	C-841.0-40	WC	20102	21342	MORE CORES IN FILE NO. BOX C-839
1105	THOMASVILLE	C-847.0-57	HC	20100	20649	
1106	SOUTH PISGAH	C-548.0-10	CC	15170.0	16795.0	
1107	THOMASVILLE	C-711.0-0	QC	19712.0	19803.0	ALSO AT RN 685
1108	THOMASVILLE	C-702.0-8	QC	19723.0	20268.0	ALSO AT 644
1109	WILDCAT	C-50.0-35	QC	16782.0	17501.0	
1110	WILDCAT	*	CC	17282		CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
1111	JOHNS	*		18580	19091	16 boxes, Shell Oil
1112	JOHNS	C-589.0	QC	19034.0	19091.0	DISCOVERY WELL FOR FIELD.
1113	WILDCAT	*	C	18642	19721	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
1114		*		2380	2410	5 boxes, Shell Oil
1115		*		1030	1053	9 boxes, Shell Oil
1116	WILDCAT	C-567.0-3	QC	13970.0	14010.0	
1117	MORTON	37.0	CC	14736	14784	
1118	MORTON	C-442.0	QC	14736.0	14784.0	
1119	WILDCAT	*				50 boxes, Shell Oil
1120	WILDCAT	C-137.0-9	QC	0.0	0.0	SCOUT CARD REPORTS CORED INTERVAL
1121	WILDCAT	C-231.0-20	QC	15298.0	15921.5	
1122	MORTON	*		6417	6449	16 boxes, Shell Oil
1123	WILDCAT	*		5500	15603	21 boxes, Shell Oil
1124	WILDCAT	C-164.0-4	QC	14598.0	14648.0	
1125	WILDCAT	C-229.0-5	QC	12926.0	12986.0	ALSO AT RECORD 470 OR C-215.0-4

NO.	COUNTY	API NUMBER	OPERATOR	FEENAME	SEC	TWS	RGE
1126	SCOTT	23123000490000	PAN AMERICAN	#1 RUBIE BELL	18	5N	8E
1127	SCOTT	23123000490000	PAN AMERICAN	#1 RUBIE BELL	18	5N	8E
1128	SCOTT	23123000500000	PAN AMERICAN	#1 USA MORTON	24	6N	6E
1129	SCOTT	23123000490000	PAN AMERICAN	#1 USA-BELL	18	5N	8E
1130	SCOTT	23123000490000	PAN AMERICAN PETROLEUM CORP.	#1 USA RUBIE BELL	18	5N	8E
1131	SCOTT	23123000610000	SKELLY OIL CO.	#1 B. R. MILES	17	5N	7E
1132	SCOTT	23123000610000	SKELLY OIL CO.	#1 MILES	17	5N	7E
1133	SCOTT	23123000640000	STATE EXPLORATION	#1 J. F. WORRELL	25	8N	7E
1134	SCOTT	23123000640000	STATE EXPLORATION	#1 WORRELL	25	8N	7E
1135	SCOTT	23123200540000	STONE PETROLEUM	U.S.A. 25-13	25	5N	8E
1136	SCOTT	23123200550000	TRANSCO	EICHELBERGER	19	5N	9E
1137	SCOTT	23123200460000	TRANSCO EXPLORATION CO.	#1 USA	4	6N	7E
1138	SCOTT	23123200470000	UNION	#1 MACK D. WEEMS 23-10	23	5N	9E
1139	SCOTT	23123200470000	UNION	#1 MACK D. WEEMS 23-10	23	5N	9E
1140	SCOTT	23123200470000	UNION	#1 MACK D. WEEMS 23-10	23	5N	9E
1141	SCOTT	23129002270000	UNION	#B-2 HAM LEASE	29	10N	13W
1142	SCOTT	23123200470000	UNION OIL CO. OF CALIFORNIA	#1 M.D. WEEMS 23-10	23	5N	9E
1143	SHARKEY	23125200190000	HOLMAN	#1 UNIT 16-16	16	14N	6W
1144	SHARKEY	23125000340000	HUGHES ET AL	#1 GUNDFEST, IKE	18	11N	7W
1145	SHARKEY	23125000340000	HUGHES ET AL	#1 IKE GUNDFEST	18	11N	7W
1146	SHARKEY	23125000340000	HUGHES ET AL	#1 IKE GUNDFEST	18	11N	7W
1147	SHARKEY	23125000350000	J. W. HUGHES	#1 HOUSTON	31	12N	7W
1148	SIMPSON	23127000020000	ARKANSAS FUEL	#1 C. M. WELLS	35	1N	6E
1149	SIMPSON	23127000060000	ARKANSAS FUEL	#1 HOWARD WOMACK	34	1N	6E
1150	SIMPSON	23127000060000	ARKANSAS FUEL	#1 WOMACK	34	1N	6E
1151	SIMPSON	23127000430000	CONTINENTAL	#1 CENTRAL OIL	14	2N	5E
1152	SIMPSON	23127200220000	GETTY OIL CO.	#1 THOMAS WARE 7-4	7	1N	6E
1153	SIMPSON		MISS. GEOL. SURVEY	82c-7 (MENDENHALL QUAD WEST)	16	1N	4E
1154	SIMPSON	23127001370000	PHILLIPS PETROLEUM	#B-1 ZELLERBACH	25	1N	3E
1155	SIMPSON	23127001370000	PHILLIPS PETROLEUM	#B-1 ZELLERBACH	25	1N	3E
1156	SIMPSON	23127200730000	PRUET PROD. CO.	#1 KEYES 1-6	1	10N	17W
1157	SIMPSON	23127200490000	PURSUE ENERGY CORP.	#1 AINSWORTH	19	1N	4E
1158	SIMPSON	23127200740000	SHELL	CROWN ZELLERBACH #1 ET AL.	11	1N	2E
1159	SMITH	23129000090000	A.F.O.	#1 WELLS	6	10N	16W
1160	SMITH	23129000090000	ARKANSAS FUEL	#1 FLOYD E. WELLS	6	10N	16W
1161	SMITH	23129200850000	BASS ENTERPRISES PROD. CO.	DENSON EDWARDS	27	3N	9E
1162	SMITH	23129000290000	CALIFORNIA CO.	#1 CENTRAL OIL 5	33	2N	7E
1163	SMITH	23129000620000	CALIFORNIA CO.	#1 IRA MAYFIELD	9	10N	14W
1164	SMITH	23129000360000	CALIFORNIA CO.	#8 CENTRAL OIL 5	33	2N	7E
1165	SMITH	23129000730000	CARTER OIL	#1 GEORGE O. MARTIN	4	2N	8E
1166	SMITH	23129201610000	CITIES SERVICE	#1 THORTON	10	3N	8E
1167	SMITH	23129000090000	CITIES SERVICES (ARKANSAS FUELS)	#1 C.M. WELLS (FLOYD E WELLS)	6	10N	16W
1168	SMITH	23129200750000	CLAYTON W. WILLIAMS, JR.	#1 GEORGIA-PACIFIC	13	2N	9E
1169	SMITH	23129201680000	COBRA OIL & GAS CORP.	#1 AMASON	17	10N	16W
1170	SMITH	23129001420000	GEORGE HUNT	#1 J. B. DIXON	19	10N	13W
1171	SMITH	23129001160000	GULF	#1 SOSO FIELD 29-3	19	10N	13W
1172	SMITH	23129001160000	GULF	#B-1 SOSO FIELD	29	10N	13W
1173	SMITH	23129001430000	HUNT ET AL	#1 E. H. FORD	24	10N	14W
1174	SMITH	23129200650000	LONE STAR PROD. CO.	#A-1 FEDERAL 744	14	4N	9E
1175	SMITH	23129201160000	MIDROC OPER. N. WATKINS	#2 YELVERTON	4	10N	16W
1176	SMITH	23129201180000	MIDROC OPER. N. WATKINS	#3 YELVERTON	5	10N	16W
1177	SMITH	23129201180000	MIDROC OPER. N. WATKINS	#3 YELVERTON	5	10N	16W
1178	SMITH		P.D. HOUSTON PROPERTIES	C-1	4	2N	9E
1179	SMITH		P.D. HOUSTON PROPERTIES	C-13 & 14	0	4N	9E
1180	SMITH		P.D. HOUSTON PROPERTIES	C-26 & 27	9	2N	9E
1181	SMITH	23129001780000	PAN AMERICAN OIL CO.	#1 THOMAS	13	4N	7E
1182	SMITH	23129001780000	PAN AMERICAN OIL CO.	#1 THOMAS	13	4N	7E
1183	SMITH	23129001800000	PAN AMERICAN	#1 WILLIAMSON	23	3N	9E
1184	SMITH	23129200800000	PRUET & HUGHES - AQUITAINE	#1 W.F. STROUD HEIRS 31-13	31	10N	16W
1185	SMITH	23123200830000	PRUET & HUGHES CO.	#1 EUBANKS 31-4	31	10N	16W
1186	SMITH	23129200800000	PRUET & HUGHES, LTD..	#1 W.F. STROUD HEIRS 31-13	31	10N	16W
			- AQUITAINE OIL CORP				
1187	SMITH	23129201030000	PRUET PROD.	#1 LAVON-WOMACK 35-15	35	1N	6E

NO.	FIELDNAME	FILENUMBER	TYPE	I 1	I 2	REMARKS
1126	BARBERS CREEK	*		14828	14833	7 boxes, Shell Oil
1127	BARBERS CREEK	*		14291	14339	20 boxes, Shell Oil
1128	WILDCAT	C-215.0-4	QC	12926.0	12986.0	ALSO AT RECORD 471 OR C-229.0-5
1129	BARBERS CREEK	C-825.0-6	CC	14504	15220	7 boxes, Shell Oil
1130	BARBERS CREEK	C-34.0-75	QC	14070.0	15220.0	
1131	WILDCAT	*		14490	16077	4 boxes, Shell Oil
1132	WILDCAT	C-33.0	QC	14490.0	16077.0	PARTIAL CORE
1133	WILDCAT	*		11415	11499	33 boxes, Shell Oil
1134	WILDCAT	C-151.0-6	QC	11415.0	11499.0	
1135	WILDCAT	C-755.0-28	QC	14409	14653	
1136	OTHO	C-754.0-17	QC	14125	14204	
1137	WILDCAT	C-618.0-14	QC	13426.0	13757.0	
1138		*	C	13420	13716	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
1139		*	HC	13420	14073	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
1140		*	C	13922	14073	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
1141	SOSO	*		11345	11962	9 boxes, Shell Oil
1142	WILDCAT	C-594.0-4	QC	13622.0	14073.0	
1143	WILDCAT	C-597.0-2	QC	3629.0	3938.0	
1144		*		3397	3524	48 boxes, Shell Oil
1145		*		3397	3519	28 boxes, Shell Oil
1146		C-820.0-3	HC	3397	3422	4 boxes, Shell Oil
1147		*		3372	3487	22 boxes, Shell Oil
1148	MAGEE	*		0	0	1 box, Shell Oil
1149	MAGEE	*		12878	12915	1 box, Shell Oil
1150	MAGEE	C-768.0-7	WC	8015	13055	
1151		*		11602	13333	8 boxes, Shell Oil
1152	WILDCAT	C-535.0-3	QC	16421.0	16461.0	
1153	WILDCAT	C-277.0-2	QC	0.0	23.0	SURFACE
1154		*		20941	21051	6 boxes, Shell Oil
1155		*		20010	20025	1 box, Shell Oil
1156		766.0 - .62	C	13617	15014.5	
1157	MERIT FIELD	C-840.0-66	WC	18257	19172	
1158	WILDCAT	C-642.0-2	QC	23976.0	24093.0	
1159	MAGEE	C-769.0-11	WC	11279	14273	
1160	MAGEE	*		13502	14153	4 boxes, Shell Oil
1161	WILDCAT	52.0-52.1	CC	UNKNOWN		
1162	RALEIGH	*		11458	11958	13 boxes, Shell Oil
1163		*		9598	12062	18 boxes, Shell Oil
1164	RALEIGH	*		13357	13669	6 boxes, Shell Oil
1165		*		0	0	9 boxes, Shell Oil
1166	BOWLING CREEK	C-772.0-35	WC	16244	16641	
1167	MAGEE	C-785.0-32	WC	11280	13814	
1168	WILDCAT	C-402.0-1	QC	15969.0	16057.0	
1169	TRIMBLE	C-788.0-9	HC	7521	7607	
1170	SOSO	*		11221	12800	11 boxes, Shell Oil
1171	SOSO	*		12338	13420	10 boxes, Shell Oil
1172	SOSO	*		12300	13434	8 boxes, Shell Oil
1173	WILDCAT	*		11458	12086	5 boxes, Shell Oil
1174	BEINVILLE FOREST	C-403.0	QC	14108.0	14141.0	
1175	EAST MAGEE	C-645.0-3	QC	13327.0	13367.0	
1176	EAST MAGEE	C-645.0-2	QC	12352.0	12382.0	
1177	EAST MAGEE	C-647.0-1	QC	14016.0	14034.0	
1178	WILDCAT	C-444.0-1	WC	14.0	60.0	SURFACE, RAW MATERIAL STUDY FOR CEMENT PLANT
1179	WILDCAT	C-445.0-2	QC	0.0	0.0	3 BOXES CORE1-17, SURFACE, CEMENT PLANT STUDY
1180	WILDCAT	C-446.0-2	QC	0.0	0.0	3 BOXES CORE1-12, SURFACE, CEMENT PLANT STUDY
1181	WILDCAT	C-153.0-23	QC	16351.0	16607.0	
1182	WILDCAT	*		16351	16607	102 boxes, Shell Oil
1183	WILDCAT	C-211.0-10	QC	13696.0	14131.0	
1184	WEST MOUNT OLIVE	C-250.0-1	QC	13032.0	13604.0	
1185	WEST MOUNT OLIVE	C-616.0-5	QC	12987.0	13047.0	SOME MISSING
1186	WEST MOUNT OLIVE	54.0-54.1	CC	UNKNOWN		
1187	MAGEE	C-815.0-24	WC	13630	13685.5	

NO.	COUNTY	API NUMBER	OPERATOR	FEENAME	SEC	TWS	RGE
1188	SMITH	23129200690000	QUINTANA PROD. CO.	#1 FEDERAL 21-2	21	4N	9E
1189	SMITH	23129200050000	SHELL OIL CO. ET AL	#1 FANNYE JAMES	5	1N	9E
1190	SMITH	23129201560000	SKELLY OIL CO. (SHELL)	#1 O.C. JAMES	5	1N	9E
1191	SMITH	23129200030000	SOUTHWESTERN GAS CO.	#1 HOSEY-INGRAM	9	1N	9E
1192	SMITH	23129002170000	TRIAD OIL & GAS CO. ET AL	#1 SEASER S. SHELBY	31	10N	16W
1193	SMITH	23129002510001	UNION	#1 HEGWOOD 26-13	26	4N	8E
1194	SMITH	23129002320000	UNION	#1 SUGGS LEASE	20	10N	13W
1195	SMITH	23129002330000	UNION	#2 SUGGS LEASE	20	10N	13W
1196	SMITH	23129002340000	UNION	#3 SUGGS LEASE	20	10N	13W
1197	SMITH	23129002350000	UNION	#4 SUGGS LEASE	20	10N	13W
1198	SMITH	23129002290000	UNION	A-2 RUFFIN	29	10N	13W
1199	SMITH	23129002260000	UNION	B-1 HAM LEASE	29	10N	13W
1200	SMITH	23129002300000	UNION PROD	B-3 RUFFIN	29	10N	13W
1201	SMITH	23129002310000	UNION PROD	D-1 RUFFIN	29	10N	13W
1202	SMITH	23129201600000	V. MONTA CURRIE, JR.	#1 WADDELL	18	2N	9E
1203	SMITH	23129201390000	X. M. FRASCOGNA	#3 B.O.S.	16	3N	7E
1204	SMITH	23129201390000	X. M. FRASCOGNA	#3 BD. OF SUPERVISORS 16-10	16	3N	7E
1205	ST. HELENA, LA.		SIERRA PROD. CO.	#1 C.P. BREEDON	42	2S	5E
1206	STONE	23131200120000	FLORIDA EXPLORATION CO.	#1 USA 4-11	4	2S	10W
1207	STONE	23131000380000	GEO VASEN ET AL	#1 FEE	9	2S	11W
1208	STONE	23131200060000	GETTY OIL CO.	#1 STERN WIGHT EST.	12	3S	13W
1209	STONE	23131200150000	GETTY OIL CO.	#1 ENERGY MINERALS 7-7	8	2S	10W
1210	STONE	23131200110000	GETTY OIL CO.	E.W. HOOKER	6	2S	10W
1211	SUNFLOWER	23133200120000	QUINTANA PETROLEUM CORP.	#1 TINDALL	30	18N	5W
1212	SUNFLOWER	23133200110000	TIDEWAY ENERGY RESOURCES	#1 JOHNSON	9	18N	4W
1213	TIPPAH		U.S. BUREAU OF MINES		6	3S	3E
1214	TIPPAH		U.S. BUREAU OF MINES	#1	6	3S	3E
1215	TIPPAH		U.S. BUREAU OF MINES	#10	7	3S	3E
1216	TIPPAH		U.S. BUREAU OF MINES	#12 SHELTON AREA	20	3S	3E
1217	TIPPAH		U.S. BUREAU OF MINES	#13	20	3S	3E
1218	TIPPAH		U.S. BUREAU OF MINES	#14	20	3S	3E
1219	TIPPAH		U.S. BUREAU OF MINES	#16	20	3S	3E
1220	TIPPAH		U.S. BUREAU OF MINES	#17	20	3S	3E
1221	TIPPAH		U.S. BUREAU OF MINES	#19	20	3S	3E
1222	TIPPAH		U.S. BUREAU OF MINES	#2	6	3S	3E
1223	TIPPAH		U.S. BUREAU OF MINES	#24	20	3S	3E
1224	TIPPAH		U.S. BUREAU OF MINES	#31	20	3S	3E
1225	TIPPAH		U.S. BUREAU OF MINES	#4	6	3S	3E
1226	TIPPAH		U.S. BUREAU OF MINES	HOLE 32	20	3S	3E
1227	TIPPAH		U.S. BUREAU OF MINES	HOLES 16 & 17	20	3S	3E
1228	TIPPAH		U.S. BUREAU OF MINES	HOLES 18 & 19	20	3S	3E
1229	TIPPAH		U.S. BUREAU OF MINES	HOLES 33 & 34	20	3S	3E
1230	TISHOMINGO		MISS. GEOL. SURVEY	T. H. 382.1	26	5S	10E
1231	TISHOMINGO		TENN-TOM WATERWAY CORPS	DIVIDE CUT DC-82	25	2S	9E
1232	TISHOMINGO		TENN-TOM WATERWAY CORPS	BAY SPRINGS LOC & DAM DC-201	26	6N	9E
1233	TISHOMINGO		TENN-TOM WATERWAY CORPS	BAY SPRINGS LOCK & DAM DC-204	26	6N	9E
1234	TISHOMINGO		TENN-TOM WATERWAY CORPS	DIVIDE CUT C-313	26	6S	9E
1235	TISHOMINGO		TENN-TOM WATERWAY CORPS	DIVIDE CUT C-318	35	6S	9E
1236	TISHOMINGO		TENN-TOM WATERWAY CORPS	DIVIDE CUT C-324	26	6S	9E
1237	TISHOMINGO		TENN-TOM WATERWAY CORPS	DIVIDE CUT D-102	1	3S	9E
1238	TISHOMINGO		TENN-TOM WATERWAY CORPS	DIVIDE CUT D-110	3	4S	9E
1239	TISHOMINGO		TENN-TOM WATERWAY CORPS	DIVIDE CUT D-589	17	2S	10E
1240	TISHOMINGO		TENN-TOM WATERWAY CORPS	DIVIDE CUT D-737	11	4S	9E
1241	TISHOMINGO		TENN-TOM WATERWAY CORPS	DIVIDE CUT D-94	23	3S	9E
1242	TISHOMINGO		TENN-TOM WATERWAY CORPS	DIVIDE CUT DC-212	26	6S	9E
1243	TISHOMINGO		TENN-TOM WATERWAY CORPS	DIVIDE CUT DC-217	26	6S	9E
1244	TISHOMINGO		TENN-TOM WATERWAY CORPS	DIVIDE CUT DC-220	26	6S	9E
1245	TISHOMINGO		TENN-TOM WATERWAY CORPS	DIVIDE CUT DC-225	26	6S	9E
1246	TISHOMINGO		TENN-TOM WATERWAY CORPS	DIVIDE CUT DC-232	26	6S	9E
1247	TISHOMINGO		TENN-TOM WATERWAY CORPS	DIVIDE CUT DC-245	26	6S	9E
1248	TISHOMINGO		TENN-TOM WATERWAY CORPS	DIVIDE CUT DC-247	35	6S	9E
1249	TISHOMINGO		TENN-TOM WATERWAY CORPS	DIVIDE CUT DC-706	17	5S	10E
1250	TISHOMINGO		TENN-TOM WATERWAY CORPS	DIVIDE CUT DC-78	18	2S	10E

NO.	FIELDNAME	FILENUMBER	TYPE	I 1	I 2	REMARKS
1188	WILDCAT	6061.0-1		5200	11040	
1189	TALLAHALA CREEK	C-60.0-3	QC	15467.0	15681.0	
1190	TALLAHALA CREEK	C-65.0	QC	15585.0	15633.0	
1191	TALLAHALA CREEK	C-51.0-1	QC	16602.0	16641.0	NO SCOUT CARD FOUND
1192	WEST MOUNT OLIVE	C-218.0-14	QC	13572.0	14276.5	
1193	FISHKILL CREEK	*	C	15534	15980	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
1194	SOSO	*		11466	12004	4 boxes, Shell Oil
1195	SOSO	*		9637	12011	2 boxes, Shell Oil
1196	SOSO	*		11430	12025	3 boxes, Shell Oil
1197	SOSO	*		11415	11483	3 boxes, Shell Oil
1198	SOSO	*		11957	12260	9 boxes, Shell Oil
1199	SOSO	*		9112	10256	21 boxes, Shell Oil
1200	SOSO	*		7866	12280	22 boxes, Shell Oil
1201	SOSO	*		9660	12214	22 boxes, Shell Oil
1202	WILDCAT	720.0-0	QC	17221.0	17252.0	
1203	BOYKIN CH.	C-727.0-3	QC	10710.0	10745.0	
1204	BOYKIN CH.	51.0	CC	10710	10754	
1205		C-809.0-22	WC	13020	13071	
1206	BLACK CREEK	C-614.0-9	QC	14068.0	14162.0	
1207	WILDCAT	C-513.0-163	QC	14722.0	20437.0	
1208	WILDCAT	C-584.0-1	CC	19760.0	19870.0	
1209	BLACK CREEK	C-629.0-1	QC	14080.0	14154.0	
1210	BLACK CREEK	29.0-29.1	CC	14144	14179	
1211	WILDCAT	C-691.0-10	QC	8797.0	8963.0	
1212	WILDCAT	C-565.0-5	QC	8240.0	8300.0	
1213	WILDCAT	C-351.0	QC	51.2	62.0	SURFACE, F-3 FINGER AREA
1214	WILDCAT	C-349.0	QC	51.0	62.0	SURFACE, F-1 FINGER AREA
1215	WILDCAT	C-353.0	QC	67.1	79.3	SURFACE, FINGER AREA
1216	WILDCAT	C-354.0	QC	36.0	66.0	SURFACE
1217	WILDCAT	C-355.0	QC	82.4	86.9	SURFACE, SHELTON
1218	WILDCAT	C-356.0	QC	57.3	64.0	SURFACE, SHELTON AREA
1219	WILDCAT	C-357.0	QC	52.5	68.5	SURFACE, SHELTON
1220	WILDCAT	C-358.0	QC	57.4	70.2	SURFACE, SHELTON AREA
1221	WILDCAT	C-359.0	QC	51.8	61.4	SURFACE, SHELTON AREA
1222	WILDCAT	C-350.0	QC	58.3	68.0	SURFACE, F-1 FINGER AREA
1223	WILDCAT	C-359.0	QC	33.5	53.4	SURFACE, SHELTON AREA
1224	WILDCAT	C-361.0	QC	46.0	56.4	SURFACE, SHELTON AREA
1225	WILDCAT	C-352.0-1	QC	43.0	55.0	SURFACE, FINGER AREA
1226	WILDCAT	C-380	QC	0.0	0.0	SURFACE, SHELTON AREA
1227	WILDCAT	C-378.0	QC	0.0	0.0	SURFACE, SHELTON AREA
1228	WILDCAT	C-379.0	QC	0.0	0.0	SURFACE, SHELTON AREA
1229	WILDCAT	C-381.0	QC	0.0	0.0	SURFACE, SHELTON AREA
1230	WILDCAT	C-498.0-2	QC	91.0	276.5	SURFACE, HIGHLAND CH.
1231	WILDCAT	BOX 1	QC	0.0	34.4	SURFACE
1232	WILDCAT	BOX1-11	QC	92.3	201.4	SURFACE
1233	WILDCAT	BOX 1-19	QC	22.3	203.2	SURFACE
1234	WILDCAT	BOX 1-12	QC	10.0	122.0	SURFACE
1235	WILDCAT	BOX 1-6	QC	11.6	67.9	SURFACE
1236	WILDCAT	BOX 1-10	QC	5.0	105.0	SURFACE
1237	WILDCAT	BOX 1	QC	1.0	65.4	SURFACE
1238	WILDCAT	BOX 1	QC	1.0	85.5	SURFACE
1239	WILDCAT	BOX1	QC	0.0	54.0	SURFACE
1240	WILDCAT	BOX1-2	QC	1.1	147.5	SURFACE
1241	WILDCAT	BOX 1	QC	0.0	94.6	SURFACE
1242	WILDCAT	BOX 1-8	QC	13.8	85.6	SURFACE
1243	WILDCAT	BOX 1-12	QC	13.3	133.0	SURFACE
1244	WILDCAT	BOX 1-17	QC	30.5	192.5	SURFACE
1245	WILDCAT	BOX 1-12	QC	13.3	133.3	SURFACE
1246	WILDCAT	BOX 1-14	QC	4.0	148.5	SURFACE
1247	WILDCAT	BOX 1-15	QC	5.0	156.4	SURFACE
1248	WILDCAT	BOX 1-12	QC	12.0	122.4	SURFACE
1249	WILDCAT	BOX1	QC	1.0	83.0	SURFACE
1250	WILDCAT	BOX 1	QC	20.5	37.5	SURFACE

NO.	COUNTY	API NUMBER	OPERATOR	FEENAME	SEC	TWS	RGE
1251	TISHOMINGO		TENN-TOM WATERWAY CORPS	DIVIDE CUT U-135	30	4S	10E
1252	TISHOMINGO		TENNESSEE VALLEY AUTHORITY	K+65-13+60(51-C-3)YELLOW CREEK PLAN	35	1S	10E
1253	TUNICA	23143000010000	AMERADA	#1 ABRAY	21	4S	11W
1254	UNION		MISS. GEOL. SURVEY	LIGHT-WEIGHT AGGRAGATE #6	22	8S	4E
1255	UNION		U.S. BUREAU OF MINES	#18	33	7S	1E
1256	UNION		U.S. BUREAU OF MINES	#22	33	7S	1E
1257	UNION		U.S. BUREAU OF MINES	#28	4	8S	1E
1258	UNION		U.S. BUREAU OF MINES	#30	4	8S	1E
1259	UNION		U.S. BUREAU OF MINES	#33	4	8S	1E
1260	UNION		U.S. BUREAU OF MINES	#36	4	8S	1E
1261	UNION		U.S. BUREAU OF MINES	#37	4	8S	1E
1262	UNION		U.S. BUREAU OF MINES	#39	9	8S	1E
1263	UNION		U.S. BUREAU OF MINES	#6	4	8S	1E
1264	WALTHALL	23147201340000	ANR PROD. CO.	#1 FERNWOOD	22	2N	12E
1265	WALTHALL	23147201380000	ANR PROD. CO.	#1 LEE BRANCH	24	2N	12E
1266	WALTHALL	23147201380000	ANR PROD. CO.	#1 LEE BRANCH	24	2N	12E
1267	WALTHALL	23147201620000	CELERON OIL & GAS	GLEN D. HARVEY #1	7	2N	11E
1268	WALTHALL	23147201620000	CELERON OIL & GAS	GLEN D. HARVEY #1	7	2N	11E
1269	WALTHALL	23147200670000	CITIES SERVICES	#1 JOHNSON	25	3N	10E
1270	WALTHALL	23147200690000	FLORIDA GAS	#1 LAIRD-OWENS	35	2N	11E
1271	WALTHALL	23147000630000	HUMBLE	#1 KNOXO GAS UNIT 2	18	2N	12E
1272	WALTHALL	23147000630000	HUMBLE OIL	#1 KNOXO UNIT #2	18	2N	12E
1273	WALTHALL	23147000720000	JETT DRILLING	#1 CROWN ZELLERBACH	27	1N	11E
1274	WALTHALL	23147000720000	JETT DRILLING	#1 CROWN ZELLERBACH	27	1N	11E
1275	WALTHALL	23147201250000	L. L. & E.	#1 J. D. THOMAS	35	1N	11E
1276	WALTHALL	23147201250000	L. L. & E.	#1 J.D. THOMAS	35	1N	11E
1277	WALTHALL	23147200510000	SKELLY OIL CO.	#1 J N PITTMAN	1	1N	12E
1278	WALTHALL	23147200120000	SKELLY OIL CO.	#1 PILGRIM	25	3N	11E
1279	WALTHALL	23147200510000	SKELLY OIL CO.	#B-2 PITTMAN	1	1N	12E
1280	WALTHALL	23147001750000	SUN OIL	#1 J.O. McDONALD	26	3N	11E
1281	WALTHALL	23147001990000	TRIAD OIL CO.	#1 FERNWOOD	29	4N	10E
1282	WALTHALL	23147002020000	UNION PROD.	#1 LEE	6	1N	13E
1283	WALTHALL	23147002120000	VAUGHEY ET AL	#1 C. C. PIGOTT	6	1N	12E
1284	WALTHALL	23147002120000	VAUGHEY ET AL	#1 C. C. PIGOTT	6	1N	12E
1285	WARREN		MISS. GEOL. SURVEY	#1 MINT SPRING MARL TYPE LOCALITY	13	16N	3E
1286	WARREN		MISS. GEOL. SURVEY	#1 VICKSBURG GROUP TYPE LOCALITY	13	16N	3E
1287	WARREN	23149200280000	PLACID OIL	#1 UNIT 5-11	5	16N	5E
1288	WARREN	23149200250000	PLACID OIL	#1 UNIT 6-10	6	16N	5E
1289	WARREN	23149200150000	PLACID OIL	#1 UNIT 7-2	7	16N	5E
1290	WARREN	23149200190000	PLACID OIL	#1 UNIT 7-9	7	16N	5E
1291	WARREN	23149200180000	PLACID OIL	#1 UNIT 8-3	8	16N	5E
1292	WARREN	23149200230000	UNION OIL CO.	#1 ABRAHAM FRIED 30-7	19	17N	5E
1293	WARREN	23149200360000	UNION OIL CO.	#1 ANDERSON-TULLY 21-11	21	17N	5E
1294	WARREN	23149200300000	UNION OIL CO.	#1 BILLY R. BROWN	20	17N	5E
1295	WARREN	23149200300000	UNION OIL CO.	#1 BILLY R. BROWN	20	17N	5E
1296	WARREN	23149200170000	UNION OIL CO.	#1 FERRIS FARMS 19-7	19	17N	5E
1297	WARREN	23149200140000	UNION OIL CO.	#1 J.S. TERRY	17	17N	5E
1298	WARREN	23149200140000	UNION OIL CO.	#1 J.S. TERRY 17-10	17	17N	5E
1299	WARREN	23149200140000	UNION OIL CO.	#1 J.S. TERRY 17-10	17	17N	5E
1300	WARREN	23149200240000	UNION OIL CO.	#1 W.E. RUTLAND 18-10	18	17N	5E
1301	WARREN	23149200240000	UNION OIL CO.	#1 W.E. RUTLAND 18-10	18	17N	5E
1302	WARREN	23149200300000	UNION OIL CO.	#2 BILLY R. BROWN 20-11	20	17N	5E
1303	WARREN	23149200140000	UNION OIL CO.	#1 J.S. TERRY 17-10	17	17N	5E
1304	WARREN	23149200610000	TORCH OPERATING CO.	#1 BD. OF EDUCATION 16-3	16	18N	2E
1305	WASHINGTON	23151200010000	DELTA PRODUCES	#1 M.H. RICH	18	15N	8W
1306	WASHINGTON	23151000350000	JOHN D. NOBLE & PERKINS	#1 MIDDLETON	15	14N	8W
1307	WASHINGTON	23151000170000	MISSISSIPPI GAS	#1 TERRY-BELL	18	17N	9W
1308	WASHINGTON	23151000170000	VALLEY GAS	#1 TERRY BELL	18	17N	9W
1309	WAYNE	23153200230000	BRANDON	UNIT 26-5 #1	26	10N	6W
1310	WAYNE	23153200070000	BRANDON OIL CO.	#27-1 UNIT	27	10N	6W

NO.	FIELDNAME	FILENUMBER	TYPE	I1	I2	REMARKS
1251	WILDCAT	BOX1	QC	4.0	164.0	SURFACE
1252	WILDCAT	NONE	QC	0.0	1330.0	130 BOXES 10 FT. PER BOX NORTH SIDE OF BUILDING
1253	WILDCAT	C-203.0-4	QC	0.0	0.0	NO DEPTHS
1254	WILDCAT	C-324.0-4	QC	2.0	52.0	SURFACE
1255	WILDCAT	C-340.0	QC	48.3	70.2	SURFACE
1256	WILDCAT	C-341.0	QC	53.5	63.9	SURFACE
1257	WILDCAT	C-342.0	QC	52.4	62.6	SURFACE
1258	WILDCAR	C-343.0-1	QC	44.0	65.7	SURFACE
1259	WILDCAT	C-344.0	QC	31.6	40.8	SURFACE
1260	WILDCAT	C-345.0	QC	22.4	27.0	SURFACE
1261	WILDCAT	C-346.0	QC	35.9	41.7	SURFACE
1262	WILDCAT	C-347.0	QC	13.0	24.5	SURFACE
1263	WILDCAT	C-339.0	QC	33.4	36.8	SURFACE
1264	KNOXO	C-684.0-2	QC	16792.0	16822.0	
1265	KNOXO	C-685.0-3	QC	16360.0	16537.0	
1266	WILDCAT	53.0	CC	16527	16540	
1267	WILDCAT	C-475.0-4	QC	10230.0	10279.0	
1268	WILDCAT	C-688.0-0	QC	10230.0	10279.0	
1269	WILDCAT	C-783.0-26	WC	10356.5	10437	
1270	TYLERTOWN	C-400.0-3	QC	12590.0	12630.0	
1271	KNOXO	*		12531	12581	15 boxes, Shell Oil
1272	KNOXO	C-18.0-2	QC	12531.0	12581.0	
1273		*		10178	10222	11 boxes, Shell Oil
1274		*		10178	10224	12 boxes, Shell Oil
1275	WILDCAT	*		16663	16678	2 boxes, Shell Oil
1276	WILDCAT	606.0	QC	16633.0	16678.0	
1277	DEXTER	*		18833	20425	4 boxes, Shell Oil
1278	KOKOMO-DARBUN	C-426.0-3	QC	13189.0	13223.0	
1279	DEXTER	BOX 2.0-2.1	QC	9601.0	9628.0	
1280	KOKOMO	C-266.0	QC	13119.0	13129.0	DISCOVERY WELL FOR FIELD
1281	WILDCAT	C-262.0-3	QC	10458.0	10493.0	
1282	DEXTER	*		10668	10990	1 box, Shell Oil
1283	WILDCAT	*		9877	10012	9 boxes, Shell Oil
1284	WILDCAT	*		10013	10048	4 boxes, Shell Oil
1285	WILDCAT	C-386.0	QC	62.0	72.0	SURFACE
1286	WILDCAT	C-284.0-7	QC	0.0	83.5	SURFACE
1287	BOVINA	*	HC	11550	16651	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
1288	BOVINA	*	HC	11457	11494	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
1289	BOVINA	*	HC	11521	11573	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
1290	BOVINA	*	HC	11500	11560	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
1291	BOVINA	*	C	11495	11511	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
1292	OAK RIDGE	*	C	11750	11850	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
1293	OAK RIDGE	*	HC	11758	11771	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
1294	OAK RIDGE	*	C	13242	13272	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
1295	OAK RIDGE	*	C	12007	12026	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
1296	OAK RIDGE	*	C	11190	11363	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
1297	OAK RIDGE	*	HC	11300	11477	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
1298	OAK RIDGE	*	CC	11295	11478	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
1299	OAK RIDGE	*	HC	11300	11478	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
1300	OAK RIDGE	*	HC	11564	11624	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
1301	OAK RIDGE	*	C	11481	11624	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
1302	OAK RIDGE	*	HC	14764	14813	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
1303	OAK RIDGE	C-595.0-4	QC	11295.0	11478.0	
1304		C-805.0-43	HC	3549	3639	
1305	WILDCAT	*	QC	3325.0	3376.0	GAS ROCK
1306	WILDCAT	C-159.0	QC	3224.0	5542.0	SIDEWALL CORES, GAS ROCK
1307	WILDCAT	C-49.0-39	QC	3963.0	5100.0	
1308	WILDCAT	*		3963	5100	20 boxes, Shell Oil
1309	CYPRESS CREEK	C-833.0-23	HC	12719	12772	
1310	CYPRESS	C-817.0-30	HC	12862	12955	

NO.	COUNTY	API NUMBER	OPERATOR	FEENAME	SEC	TWS	RGE
1311	WAYNE	23153000750000	CENTRAL OIL	#2 M. A. HELL (Hall)	18	10N	6W
1312	WAYNE	23153200480000	CHESLEY PRUET	#1 SIGLER-DICKERSON	7	8N	6W
1313	WAYNE	23153201480000	DORCHESTER - MONTGRIEF	#1 WILLIAMS ET AL	29	9N	6W
1314	WAYNE	23153001670000	GULF	#1 CHAPMAN-SMITH	13	10N	7W
1315	WAYNE	23153001640000	GULF	#A-L CHAPMAN ETAL	19	10N	6W
1316	WAYNE	23153202470000	INEXCO OIL CO.	#1 BD. OF SUPERVISORS 16-10-7	16	10N	7W
1317	WAYNE	23153202400000	INEXCO OIL CO.	#1 BISHOP-COOLEY	21	10N	7W
1318	WAYNE	23153202470000	INEXCO OIL CO.	#1 BD. OF SUPERVISORS 16-10-7	16	10N	7W
1319	WAYNE	23153004850000	KENNINGTON ET AL	#1 CHAMPMAN ET AL	19	10N	6W
1320	WAYNE	23153200690000	L. L. & E.	#1 DICKERSON-ODOM	8	8N	6W
1321	WAYNE	23153200320000	L. L. & E.	#1 E. J. JORDON	9	8N	6W
1322	WAYNE	23153200320000	L. L. & E.	#1 E.J. JORDON	9	8N	6W
1323	WAYNE	23153200020000	L. L. & E.	#1 ODOM-DICKERSON C-4	8	8N	6W
1324	WAYNE	23153201570000	L. L. & E.	#1 ROACH UNIT 3-6	3	9N	5W
1325	WAYNE	23153004920000	LARCO DRILLING	#1 ERNEST LAND	1	9N	7W
1326	WAYNE	23153004940000	LARCO DRILLING	#1 GRAY ESTATE	7	9N	6W
1327	WAYNE	23153005040000	LARCO DRILLING	#1 W. B. WALKER	7	9N	6W
1328	WAYNE	23153005040000	LARCO DRILLING	#1 WALKER, W. B.	7	9N	6W
1329	WAYNE	23153202690000	MARLINE OIL CORP.	#1 GERTRUDE MCCOLLISTER	5	8N	5W
1330	WAYNE	23153202690000	MARLINE OIL CORP.	#1 GERTRUDE MCCOLLISTER	5	8N	5W
1331	WAYNE		MISS. GEOL. SURVEY	#AM-29	10	8N	7W
1332	WAYNE		MISS. GEOL. SURVEY	#AM-35	6	8N	5E
1333	WAYNE		MISS. GEOL. SURVEY	AM-46	24	10N	7W
1334	WAYNE		MISS. GEOL. SURVEY	LT-4	24	9N	7W
1335	WAYNE	23153200650000	MURPHY OIL ?(Arkansas Oil Corp.)	B-1 WEAVER	1	9N	7W
1336	WAYNE	23153200650000	MURPHY OIL ?(Arkansas Oil Corp.)	B-1 WEAVER	1	9N	7W
1337	WAYNE	23153200650000	MURPHY OIL ?(Arkansas Oil Corp.)	B-1 WEAVER	1	9N	7W
1338	WAYNE	23153202780000	NATOMAS - NORTH AMERICA	AUDRY SAXON	30	9N	6W
1339	WAYNE	23153200470000	NOLAN CLARK	#1 CHAPMAN	19	10N	6W
1340	WAYNE	23153202250000	NORTHSHORE	#1 TATUM	20	9N	6W
1341	WAYNE	23153005840000	PAN AMERICAN	#1 USA-GALLION	10	7N	8W
1342	WAYNE	23153201130000	PRUET & HUGHES CO.	#1 STANLEY UNIT 23-2	23	10N	8W
1343	WAYNE	23153201310000	PRUET & HUGHES CO.	#1 UNIT 14-10	14	10N	8W
1344	WAYNE	23153200510000	PRUET OIL CO. ET AL	MCCASKEY UNIT 7-16	7	7N	5W
1345	WAYNE	23153201130000	PRUET OIL CO. ET AL	#1 STANLEY 23-2	23	10N	8W
1346	WAYNE	23153200420000	PRUET OIL CO. ET AL	#1 STANLEY 23-6	23	10N	8W
1347	WAYNE	23153006700000	SOUTHERN STATES	#1 M. H. HALL	18	10N	6W
1348	WAYNE	23153006700000	SOUTHERN STATES OIL CO.	#1 M. H. HALL	18	10N	6W
1349	WAYNE	23153200070000	THE BRANDON CO.	#1 UNIT 27-1	27	10N	6W
1350	WAYNE	23153200280000	THE BRANDON CO.	#1 UNIT 11-4	11	7N	8W
1351	WAYNE	23153200170000	THE BRANDON CO.	#1 UNIT 22-16	22	10N	6W
1352	WAYNE	23153200230000	THE BRANDON CO.	#1 UNIT 26-5	26	10N	6W
1353	WAYNE	23153200230000	THE BRANDON CO.	#1 UNIT 26-5	26	10N	6W
1354	WAYNE	23153200140000	THE BRANDON CO.	#1 UNIT 27-8	27	10N	6W
1355	WAYNE	23153200240000	THE BRANDON CO.	#1 UNIT 27-9	27	10N	6W
1356	WAYNE	23153200240000	THE BRANDON CO.	#1 UNIT 27-9	27	10N	6W
1357	WAYNE	23153200160000	THE BRANDON CO.	#1 UNIT 3-16	3	7N	8W
1358	WAYNE	23153200160000	THE BRANDON CO.	#1 UNIT 3-16	3	7N	8W
1359	WAYNE	23153200160000	THE BRANDON CO.	#1 UNIT 3-16	3	7N	8W
1360	WAYNE	23153200160000	THE BRANDON CO.	#1 UNIT 3-16	3	7N	8W
1361	WAYNE	23153200160000	THE BRANDON CO.	#1 UNIT 3-16	3	7N	8W
1362	WAYNE	23153200160000	THE BRANDON CO.	#1 UNIT 3-16	3	7N	8W
1363	WAYNE	23153200160000	THE BRANDON CO.	#1 UNIT, 3-16	3	7N	8W
1364	WAYNE	23153201080000	THE BRANDON CO.	#1 USA UNIT 3-13	3	7N	8W
1365	WAYNE	23153200280000	THE BRANDON CO.	#1 WEST CLARA UNIT 11-4	11	7N	8W
1366	WAYNE	23153200500000	THE BRANDON CO.	#2 USA UNIT 3-15	3	7N	8W
1367	WAYNE	23153200590000	THE BRANDON CO.	#3 USA UNIT 2-12	3	7N	6W
1368	WAYNE	23153200640000	THE BRANDON CO.	#4 USA GALLION (UNIT 10-2)	10	7N	8W
1369	WAYNE	23153200860000	THE BRANDON CO.	#4 USA UNIT 3-14	3	7N	8W
1370	WAYNE	23153200070000	THE BRANDON CO.	27-1 UNIT	27	10N	6W
1371	WAYNE	23153200070000	THE BRANDON CO.	27-1 UNIT	27	10N	6W
1372	WAYNE	23153200070000	THE BRANDON OIL CO.	#27-1	27	10N	6W
1373	WAYNE	23153200830000	UNION	#1 R. CLARK	2	8N	6W

NO.	FIELDNAME	FILENUMBER	TYPE	I1	I2	REMARKS
1311		*		0	0	11 boxes, Shell Oil
1312	WILDCAT	C-160.0-3	QC	5068.0	16398.0	
1313		7.0	CC	14583	14665	
1314		*		8776	9558	126 boxes, Shell Oil
1315		*		8810	9536	79 boxes, Shell Oil
1316		*	CC	15647	15707	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
1317	NORTH HIWANNEE	C-612.0-19	QC	14620.0	15678.0	
1318	NORTH HIWANNEE	C-587.0-10	QC	15603.0	15713.0	
1319		*		9470	9496	11 boxes, Shell Oil
1320	WINCHESTER	*		14247	14465	84 boxes, Shell Oil
1321	WINCHESTER	*		15223	15324	13 boxes, Shell Oil
1322	WINCHESTER	C-123.0-8	QC	15223.0	15324.5	
1323	WINCHESTER	C-157.0-4	QC	14405.0	14465.0	
1324	WILDCAT	8.0-8.1	CC	14460	14783	
1325	DIAMOND	*		9415	9468	20 boxes, Shell Oil
1326	DIAMOND	*		4608	9620	122 boxes, Shell Oil
1327	DIAMOND	*		9550	10821	51 boxes, Shell Oil
1328	DIAMOND	*		9419	10821	29 boxes, Shell Oil
1329	WILDCAT	C-679.0-4	QC	15900.0	15950.0	ALSO AT RN 648
1330	WILDCAT	C-678.0-2	QC	15848.0	15874.0	ALSO AT RN 649
1331	WILDCAT	C-294.0-2 C-293.0-3	QC	10.0	50.0	SURFACE
1332	WILDCAT	C-295.0-4 C-296.0-4	QC	9.5	56.9	SURFACE
1333	WILDCAT	C-337.0-9 C-338.0-9	QC	12.0	113.0	SURFACE
1334	WILDCAT	C-276.0-4	QC	0.0	65.0	SURFACE
1335	DIAMOND	*		3942	3942	1 box, Shell Oil
1336	DIAMOND	*		11986	11989	1 box, Shell Oil
1337	DIAMOND	*		11921	11986	12 boxes, Shell Oil
1338	WILDCAT	C-622.0-5	QC	17381.0	17440.0	
1339	CHAPARRAL	C-477.0-4	QC	12847.0	12899.0	
1340	MILL CREEK	C-547.0	QC	14535.0	14562.0	
1341	WILDCAT	*		13386	14751	11 boxes, Shell Oil
1342	WOLF CREEK	C-120.0-6	QC	15327.0	15423.0	
1343	WOLF CREEK	C-478.0-7	QC	15485.0	15561.0	
1344	WILDCAT	C-187.0	SWC	8010.0	11874.0	HAS ALL FROM LTUSC. THROUGH SMACKOVER
1345	WOLF CREEK	*		15327	15423	31 boxes, Shell Oil
1346	WOLF CREEK	*		15884	15932	6 boxes, Shell Oil
1347	CHAPARRAL	*		8780	9470	41 boxes, Shell Oil
1348	CHAPARRAL	C-762.0-11	C	9444	9470	CONDENSED CORE
1349	CYPRESS CREEK	*		12724	12955	100 boxes, Shell Oil
1350	WEST CLARA	*		11247	14244	11 boxes, Shell Oil
1351	CYPRESS CREEK	C-407.0-10	QC	12722.0	12826.0	
1352	CYPRESS CREEK	C-110.0-1 C-115.0-2	QC	12718.0	12778.0	
1353	CYPRESS CREEK	*		12340	13320	19 boxes, Shell Oil
1354	CYPRESS CREEK	C-136.0-5 C-129.0-1	QC	12669.0	12779.0	
1355	CYPRESS CREEK	*		12792	12865	17 boxes, Shell Oil
1356	CYPRESS CREEK	C-116.0-4	QC	12792.0	12865.0	
1357	WEST CLARA	*		11336	11361	1 box, Shell Oil
1358	WEST CLARA	*		11327	11740	9 boxes, Shell Oil
1359	WEST CLARA	*		11034	11071	17 boxes, Shell Oil
1360	WEST CLARA	*		11223	11740	15 boxes, Shell Oil
1361	WEST CLARA	*		11034	11071	17 boxes, Shell Oil
1362	WEST CLARA	*		11223	11337	20 boxes, Shell Oil
1363	WEST CLARA	C-139.0-2	QC	11034.0	11071.0	
1364	WEST CLARA	C-469.0-6	QC	11945.0	13231.0	
1365	WEST CLARA	C-86.0-3	QC	14200.0	14244.0	
1366	WEST CLARA	C-220.0-1	QC	11126.0	11148.0	
1367	WEST CLARA	C-222.0-2	QC	11212.0	11244.0	
1368	WEST CLARA	C-419.0-4	QC	11210.0	11256.5	
1369	WEST CLARA	C-476.0-13	QC	11924.0	13466.0	
1370	CYPRESS CREEK	C-97.0-4 C-146.0-4	QC	12683.0	12820.0	ALSO AT RECORD 565 AND C-138.0-8
1371	CYPRESS CREEK	C-138.0-8	QC	12819.0	12955.0	
1372	CYPRESS CREEK	C-836.0-12	HC	12824	12862	SEE BOX 817.0
1373	WILDCAT	*	C	17230	17850	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.

NO.	COUNTY	API NUMBER	OPERATOR	FEENAME	SEC	TWS	RGE
1374	WAYNE	23153202410000	VANTAGE OIL & CULBERTSON	#1 STAGG	9	10N	6W
1375	WAYNE	23153006290000	W. E. SISTRUNK	#1 J. L. CHAPMAN	18	10N	6W
1376	WAYNE	23153202890000	WEAVER OIL & GAS	#1 J.U. MORRISON	17	8N	9W
1377	WAYNE	23153202890000	WEAVER OIL & GAS	#1 J.U. MORRISON	17	8N	9W
1378	WAYNE	23153202920000	WEAVER OIL & GAS	#2 SHOEMAKE 17-16	17	8N	9W
1379	WAYNE	23153202920000	WEAVER OIL & GAS	#2 SHOEMAKE 17-16	17	8N	9W
1380	WAYNE	23153202920000	WEAVER OIL & GAS	#2 SHOEMAKE 17-16	17	8N	9W
1381	WAYNE	23153202860000	WEAVER OIL & GAS CORP.	#1 SHOEMAKE	17	8N	9W
1382	WEBSTER	23155000020000	PAN AMERICAN OIL CO.	#1 HOLMES-DAVIS	4	21N	9E
1383	WILKINSON	23157001260000	CITIES SERVICE	#1 CROSBY	35	4N	1E
1384	WILKINSON	23157001270000	CITIES SERVICE	#2 CROSBY	5	3N	1W
1385	WILKINSON	23157212620000	EXXON	#1 REX TIMBER	25	2N	2W
1386	WILKINSON	23157003490000	JEFF DRIG CO. (Jett Drilling Co. ?)	#1 ASHLEY	9	4N	1E
1387	WILKINSON	23157212500000	LESTER C. DUCKWORTH	#1 ALICE CHAMBER	51	2N	4W
1388	WILKINSON	23157213270000	MCMORAN EXPLORATION CO.	#1 R.B. SHARP	37	4N	2W
1389	WILKINSON	23157213270000	MCMORAN EXPLORATION CO.	#1 R.B. SHARP	37	4N	2W
1390	WILKINSON	23157215190000	PACIFIC ENTERPRISES OIL CO.	#1 HOLLAND HEIRS	11	1N	3W
1391	WILKINSON	23157213760000	SABINE CORP.	#1 ALBERT L. MILLER	34	2N	1W
1392	WILKINSON	23157213760000	SABINE CORP.	#1 ALBERT L. MILLER	34	2N	1W
1393	WILKINSON	23157213850000	SANTA FE MINERALS	#1 BRANDON	33	1N	3W
1394	WILKINSON	23157213850000	SANTA FE MINERALS	#1 GEO. B. BRANDON	33	1N	3W
1395	WILKINSON	23157215260000	STEPHENS-GRIFFIN	#1 ROLLINS 45-10	45	1N	1E
1396	WILKINSON	23157215260000	STEPHENS-GRIFFIN	#1 ROLLINS 45-10	45	1N	1E
1397	WILKINSON	23157215260000	STEPHENS-GRIFFIN	#1 ROLLINS 45-10	45	1N	1E
1398	WILKINSON	23157215260000	STEPHENS-GRIFFIN	#1 ROLLINS 45-10	45	1N	1E
1399	WILKINSON	23157214840000	STEPHENS-GRIFFIN	#2 JAMES	44	1N	1E
1400	WILKINSON	23157215150000	STEPHENS-GRIFFIN	#3 JAMES	44	1N	1E
1401	WILKINSON	23157214460000	STEPHENS-GRIFFIN-GRIFFIN	#1 JAMES	44	1N	1E
1402	WILKINSON	23157215670000	UXP	#1 J.A. ROLLINS 46-12	46	1N	1E
1403	WILKINSON	23157215260000	UXP	#1 ROLLINS	45	1N	1E
1404	WILKINSON	23157213010000	WAGNER & BROWN	#1 L.T. VENTRESS	57	2N	3W
1405	WINSTON		U.S. BUREAU OF MINES	#16 J.W. HURT	22	14N	14E
1406	YAZOO	23163000270000	BENKE - MORAN - BROADHEAD	MCGRAW-CURRAN LBR. CO.	12	11N	4W
1407	YAZOO	23163000490000	CARTER OIL	#1 D. J. FOCHE	23	12N	1W
1408	YAZOO	23163000560000	CARTER OIL	#1 J. L. WILSON	30	12N	3E
1409	YAZOO	23163200170000	CITIES SERVICE OIL CO.	#1 MILLER-NEELY A	4	11N	2W
1410	YAZOO	23163200170000	CITIES SERVICES	#1 MILLER-NEELY	4	11N	2W
1411	YAZOO	23163200170000	CITIES SERVICES	#1 MILLER-NEELY	4	11N	2W
1412	YAZOO	23163007270000	HUMBLE OIL CO.	#2 BRIDGEFORTH	33	12N	3E
1413	YAZOO	23163201140000	L. L. & E.	#1 LEDBETTER	1	10N	1E
1414	YAZOO	23163201140000	L. L. & E.	#1 LEDBETTER	1	10N	1E
1415	YAZOO	23163201120000	L. L. & E.	#1 SCARBOROUGH	26	11N	2E
1416	YAZOO	23163201120000	L. L. & E.	#1 SCARBOROUGH	26	11N	2E
1417	YAZOO	23163201120000	L. L. & E.	#1 SCARROBURGH	26	11N	2E
1418	YAZOO	23163002570000	LARCO DRILLING	#1 A. EISNER	24	11N	4W
1419	YAZOO		MISS. GEOL. SURVEY	#1 YAZOO CLAY	32	12N	2W
1420	YAZOO	23163200990000	PENNZOIL PROD. CO.	#3 JONES-BERRY	25	10N	13W
1421	YAZOO	23163200990000	PENNZOIL PROD. CO.	#3 JONES-BERRY	25	10N	3W
1422	YAZOO	23163200990000	PENNZOIL PROD. CO.	#3 JONES-BERRY	25	10N	3W
1423	YAZOO	23163200890000	PRUET & HUGHES CO.	#1 SHURLY UNIT 11-15	11	13N	1W
1424	YAZOO	23163000270000	ROY BENKE	#1 MCGRAW ET AL	12	11N	4W
1425	YAZOO	23163200880000	SHELL OIL CO.	#1 BROWN	1	8N	4W
1426	YAZOO	23163201590000	TEXACO	#1 BURNS	33	12N	1W

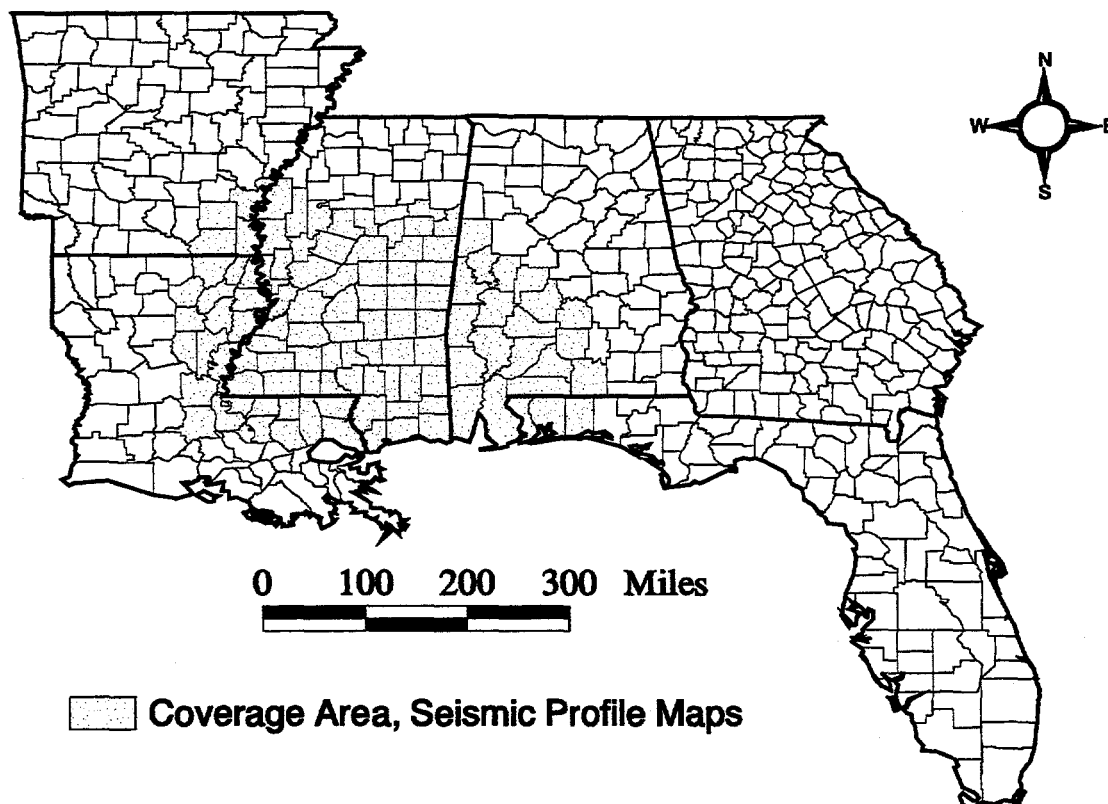
NO.	FIELDNAME	FILENUMBER	TYPE	I 1	I 2	REMARKS
1374	WILDCAT	599.0-3	QC	13764.0	13796.0	
1375	CHAPARRAL	*		4300	4308	3 boxes, Shell Oil
1376	NORTH WAUSAU	C-709.0-11	QC	11280.0	12590.0	ALSO AT RN 700
1377	NORTH WAUSAU	C-707.0-11	QC	12553.0	12590.0	ALSO AT RN 676
1378	NORTH WAUSAU	C-649.0-4	QC	10508.0	10562.0	
1379	NORTH WAUSAU	C-706.0-9	QC	10520.0	12589.0	ALSO AT RN 675
1380	NORTH WAUSAU	C-706.0-9	QC	10520.0	12589.0	ALSO AT RN 699
1381	NORTH WAUSAU	C-692.0-11	QC	11313.0	11554.0	
1382	WILDCAT	C-148.0-3	QC	8391.0	8425.0	NO SCOUT CARD IN FILE
1383	WILDCAT	C-780.0-4	HC	6694	6735	
1384	WILDCAT	C-781.0-17	HC	11275	11327	
1385	WILDCAT	*		12756	12913	22 boxes, Shell Oil
1386	WILDCAT	*		6366	6396	25 boxes, Shell Oil
1387	WILDCAT	747.0-747.5	Q.C.	13262	13308	
1388	WILDCAT	C-694.0-0	QC	11603.0	11666.0	
1389	WILDCAT	745.0-745.8	Q.C.	11603	11665	
1390	WILDCAT	C-814.0-25	HC	13549	13602	
1391	NEWTONIA	C-717.0-8	QC	12307.0	12906.0	ALSO AT RN 702
1392	NEWTONIA	C-717.0-8	QC	12307.0	12906.0	ALSO AT RN 678
1393	EAST PINCKNEYVILLE	750.0-750.6	Q.C.	13953	13985	
1394	EAST PINCKNEYVILLE	721.0-0	QC	13944.0	13996.0	
1395	CENTREVILLE	*	C	13309	13370	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
1396	CENTREVILLE	*	HC	13309	13370	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
1397	CENTREVILLE	*	HC	13216	13228	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
1398	CENTREVILLE	*	C	13191	13195	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
1399	CENTREVILLE	*	C	13292	13325	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
1400	CENTREVILLE	*	C	13225	13346	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
1401	CENTREVILLE	*	C	13319	13335	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
1402	CENTREVILLE	*	C	13320	13339	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
1403	CENTREVILLE	*	CC	12000	13600	CORES LOCATED AT UNOCAL, BREA, CAL. FACIL.
1404	BEASLEY CREEK	749.0-749.3	Q.C.	13277	13291	
1405	WILDCAT	C-384.0-1	QC	60.0	85.0	SURFACE
1406	WILDCAT	C-19.0-4	QC	5100.0	5147.8	
1407	WILDCAT	*		12749	13391	8 boxes, Shell Oil
1408	PICKENS	*		11200	11527	3 boxes, Shell Oil
1409	WILDCAT	C-59.0-2	QC	14542.0	14758.0	
1410	WILDCAT	C-777.0-16	CC	13276	14465	
1411	WILDCAT	C-784.0-50	WC	14196	14747	
1412	PICKENS	C-493.0-15	QC	3925.0	4078.0	
1413	WILDCAT	C-495.0-1	QC	13875.0	14034.0	
1414	WILDCAT	40.0-40.1	CC	13795	14034	
1415	WILDCAT	C-530.0-8	QC	12839.0	13015.0	
1416	WILDCAT	C-489.0-1	QC	12836.0	13016.0	
1417	WILDCAT	39.0	CC	12960	13016	
1418	WILDCAT	*		8365	8402	17 boxes, Shell Oil, D&A, API # 0001 D&A
1419	WILDCAT	C-285.0-7	QC	7.0	181.0	SURFACE
1420	TINSLEY	C-443.0-4	QC	13012.0	14078.0	
1421	TINSLEY	C-462.0-12	QC	13012.0	14074.0	
1422	TINSLEY	38.0-38.4	CC	13012	14074	
1423	WILDCAT	C-454.0-8	QC	11780.0	11865.5	
1424	WILDCAT	*		5100	5147	24 boxes, Shell Oil
1425	WILDCAT	C-274.0	QC	18271.0	18319.0	
1426	WILDCAT	C-697.0-8	QC	12496.0	12597.0	

Geophysical Seismic Reflection Profile Locations: Mississippi Interior Salt Basin Area

***Alabama, Mississippi, and Louisiana, and adjacent
regions of Florida, and Arkansas***

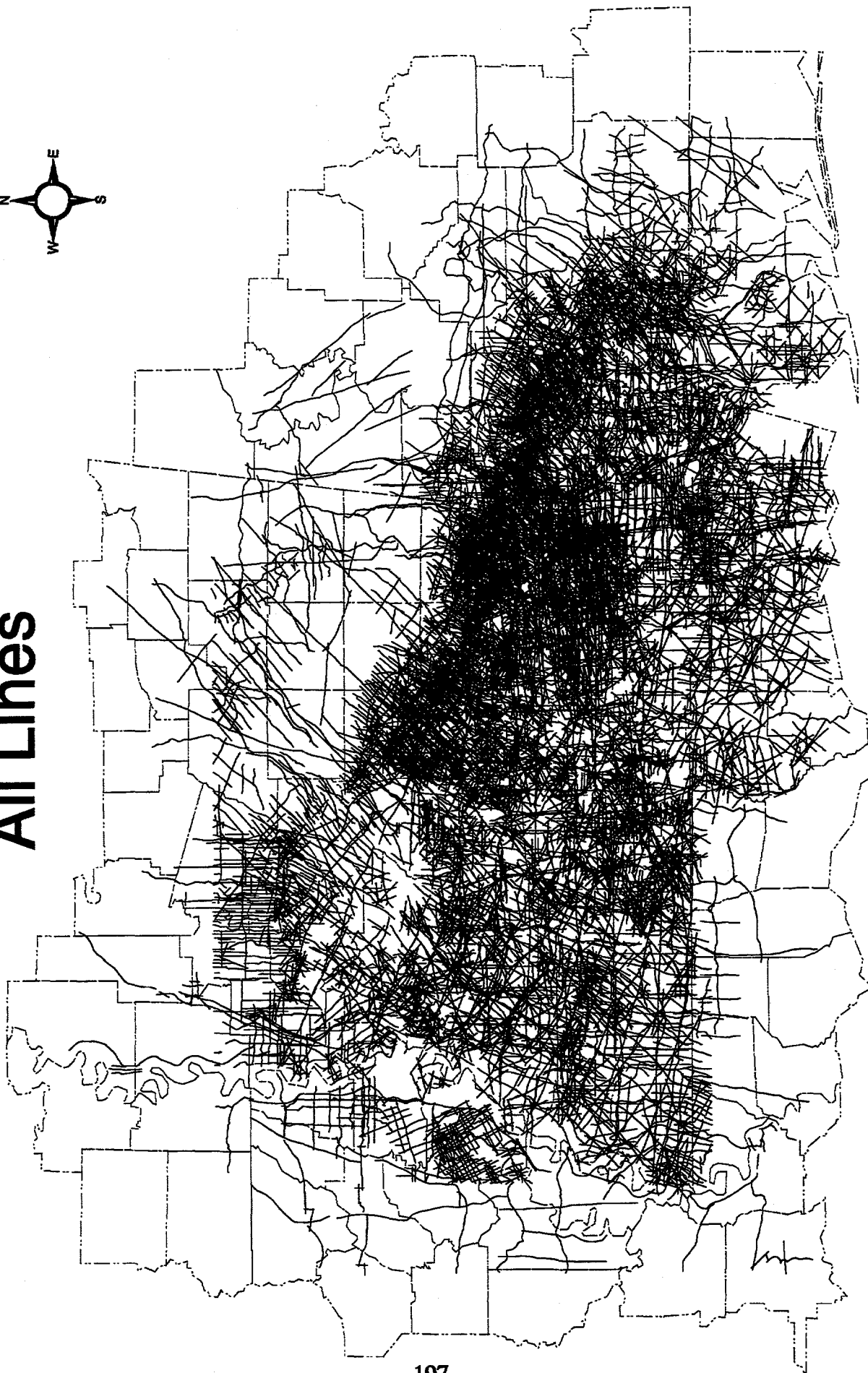
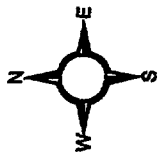
Approximate locations of geophysical seismic reflection profiles in the Mississippi Interior Salt Basin area. Data are provided courtesy of Geodata Corporation, Houston, Texas and Seismic Exchange, Inc., Dallas, Texas.

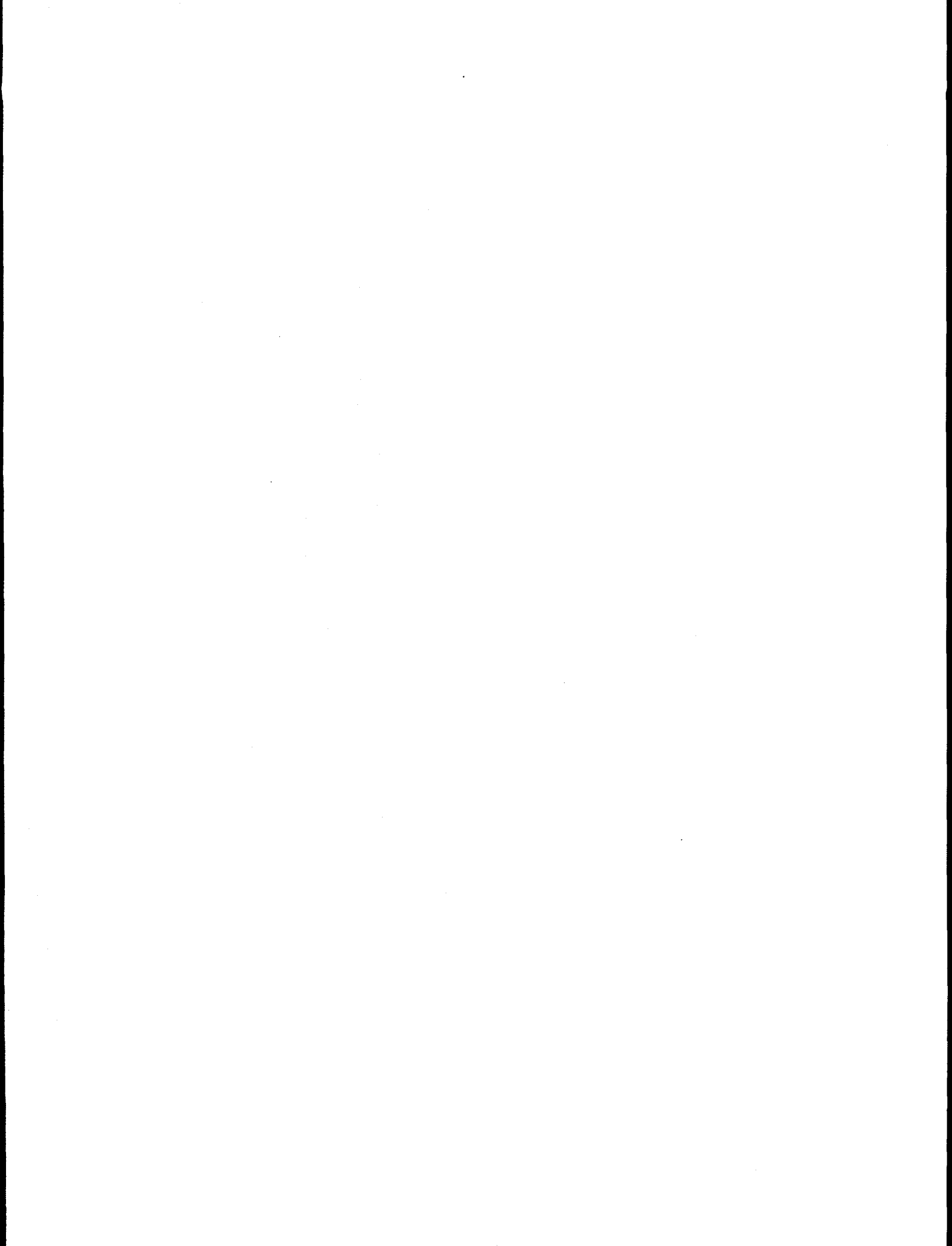
These maps are not based upon original work of the Basin Research Group, rather they have been prepared from the best data available. As such, the Basin Research Group does not guarantee the accuracy of these maps. The Basin Research Group does not assume any responsibility or liability for any inaccuracies contained in these maps. The Basin Research Group does not assume responsibility for damage or loss, financial or otherwise, that may occur from the use of these maps.





All Lines



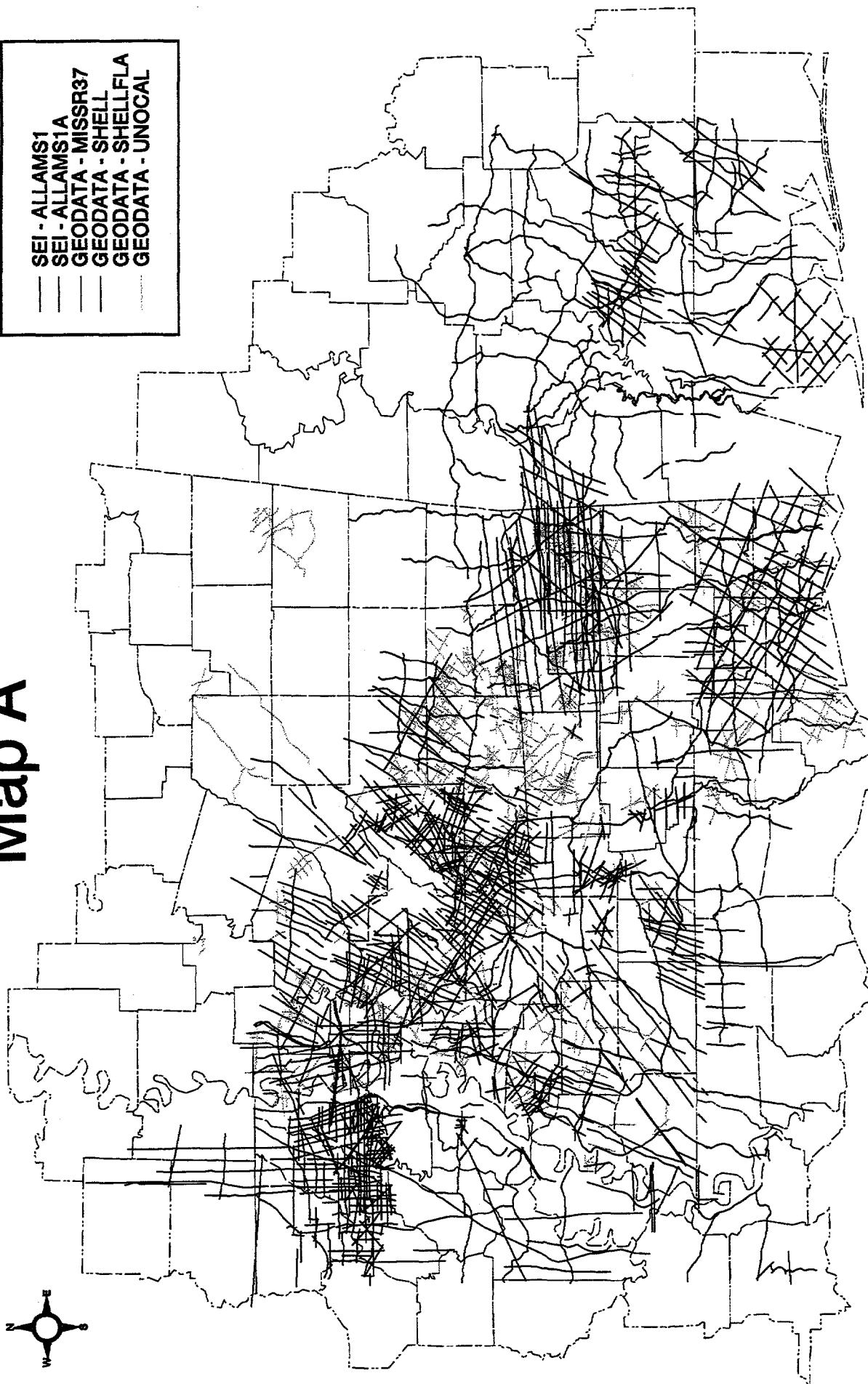


Map A

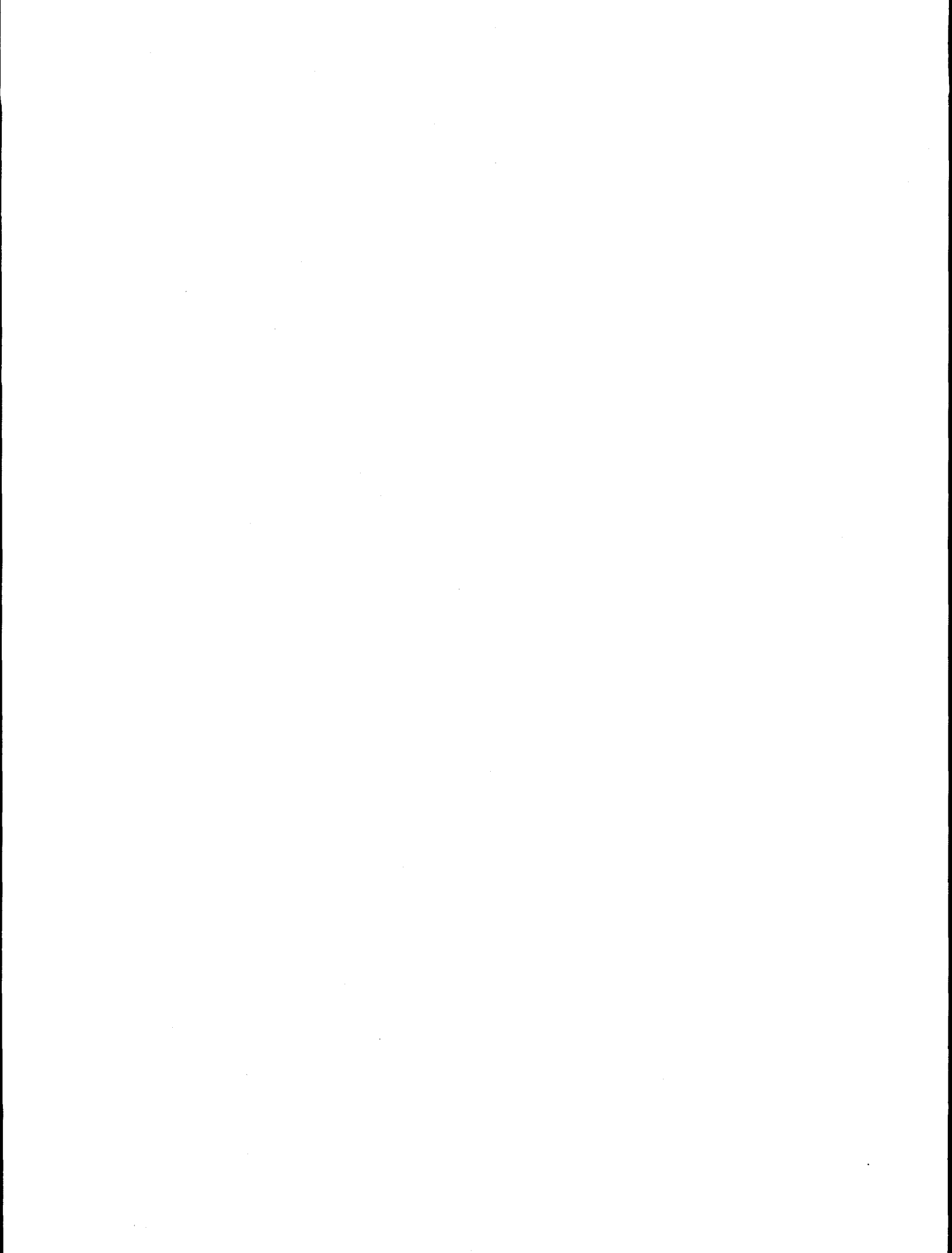


Legend

SEI - ALLAMS1
SEI - ALLAMS1A
GEODATA - MISSR37
GEODATA - SHELL
GEODATA - SHELLFLA
GEODATA - UNOCAL



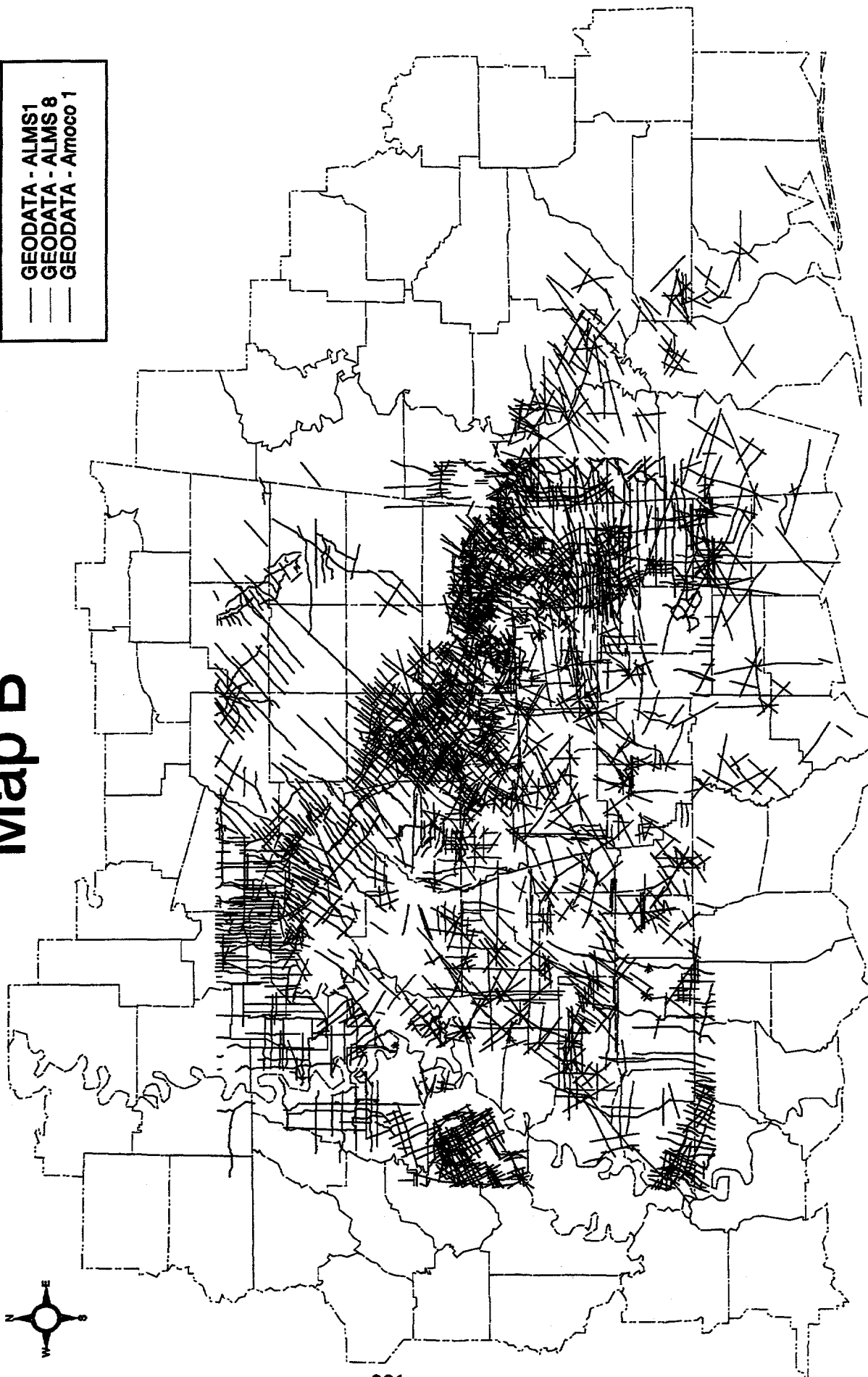
0 25 50 75 100 Miles



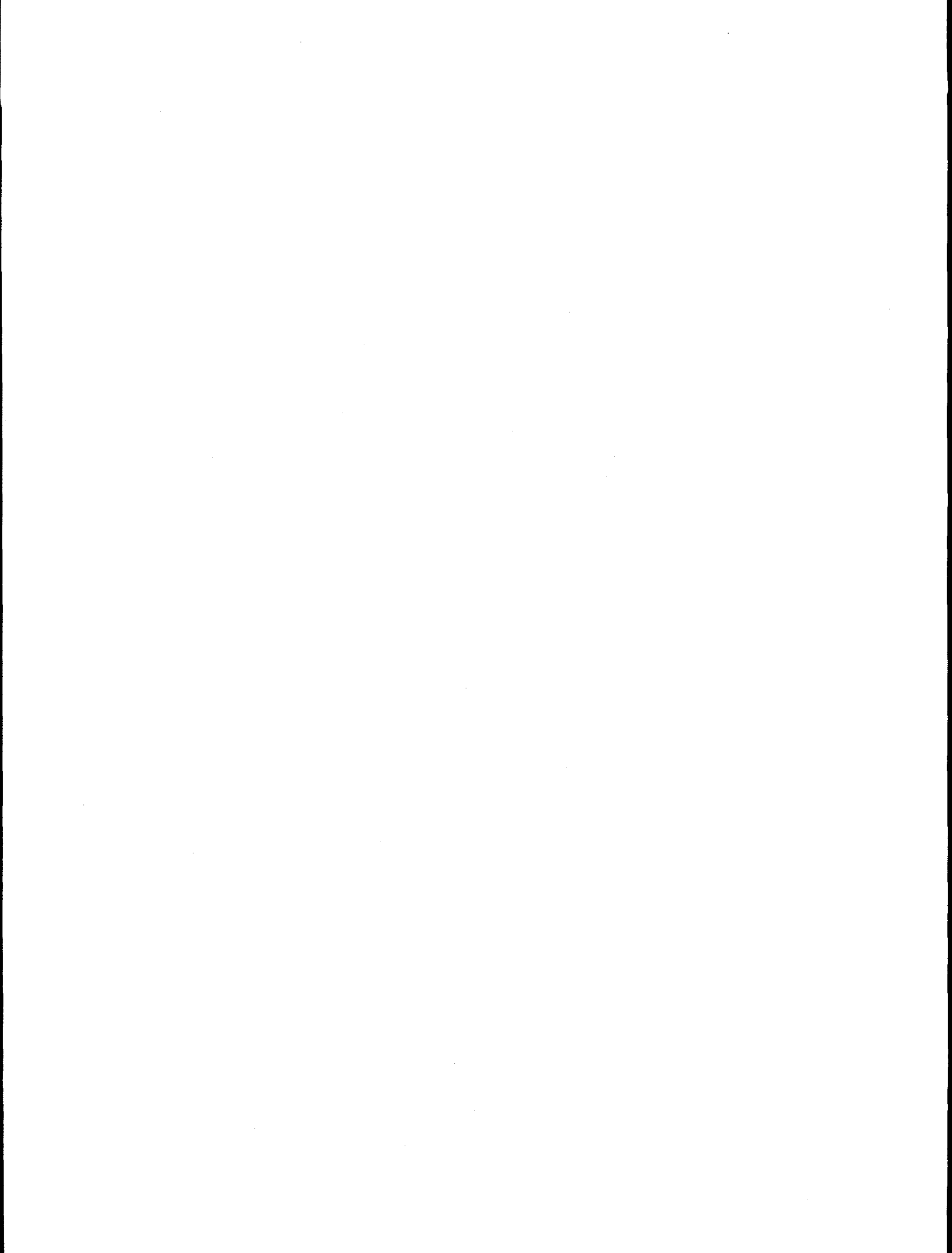
Map B

Legend

- GEODATA - ALMS1
- GEODATA - ALMS 8
- GEODATA - Amoco 1



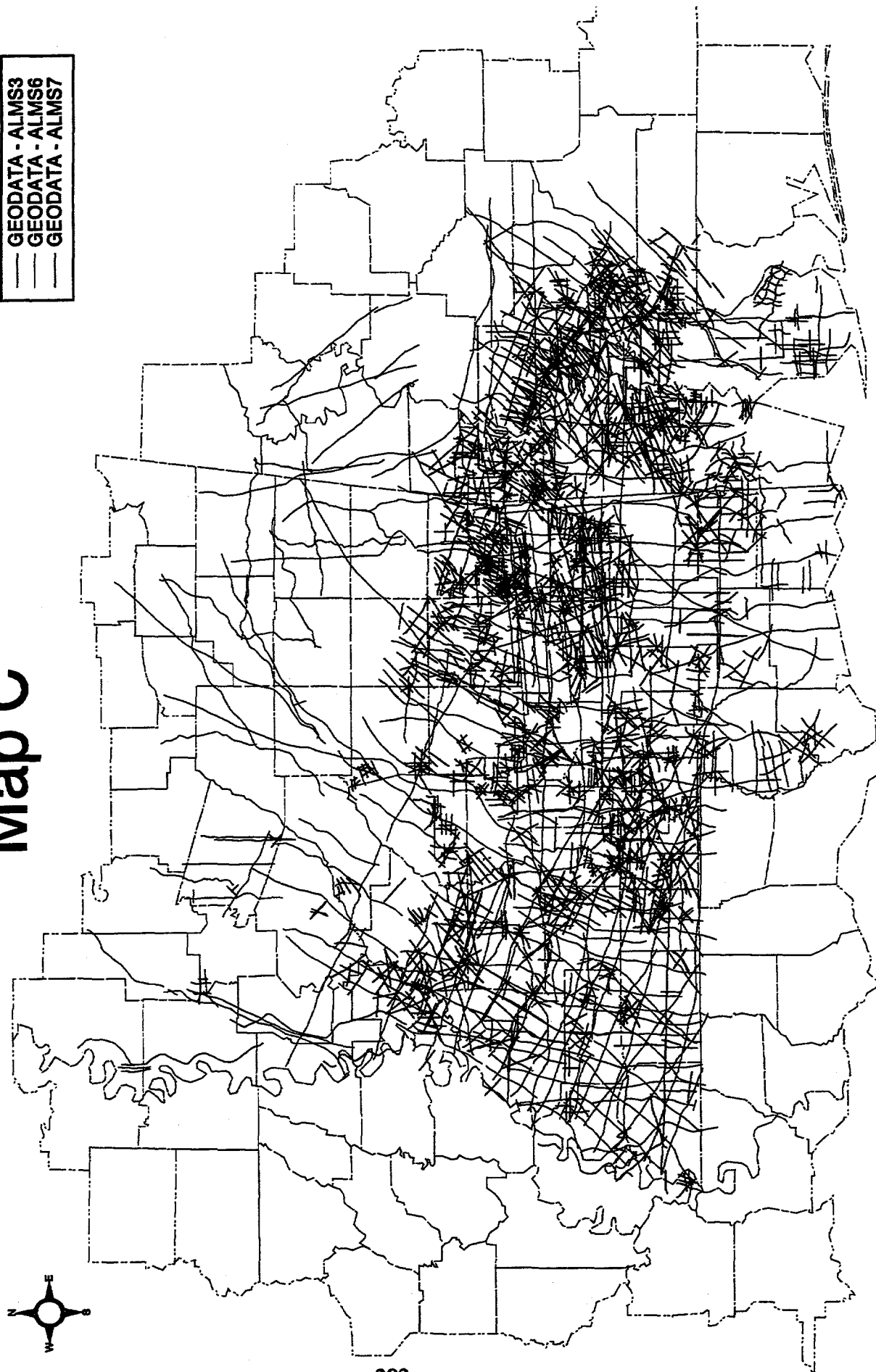
0 25 50 75 100 Miles

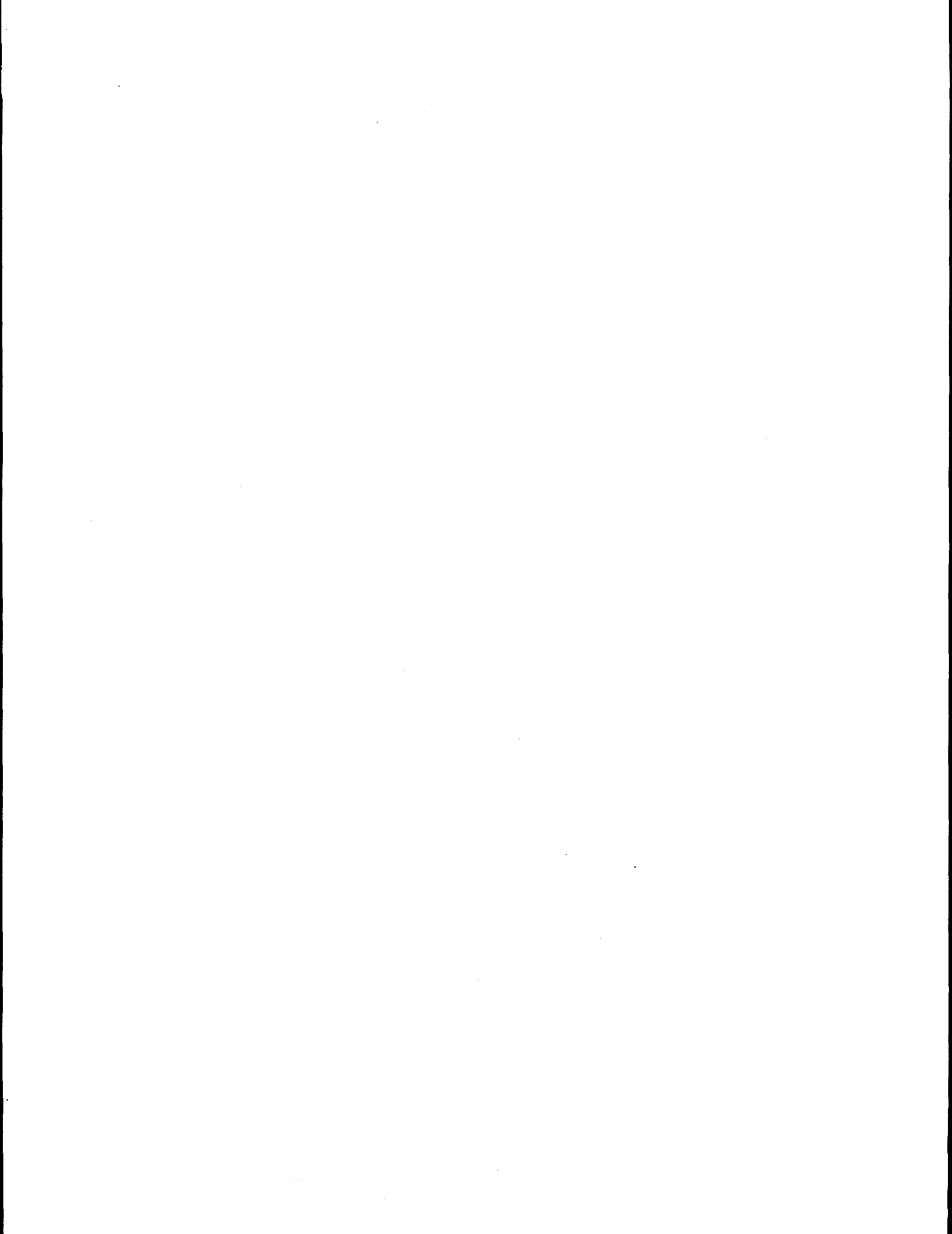


Map C

Legend

— GEODATA - ALMS3
— GEODATA - ALMS6
— GEODATA - ALMS7

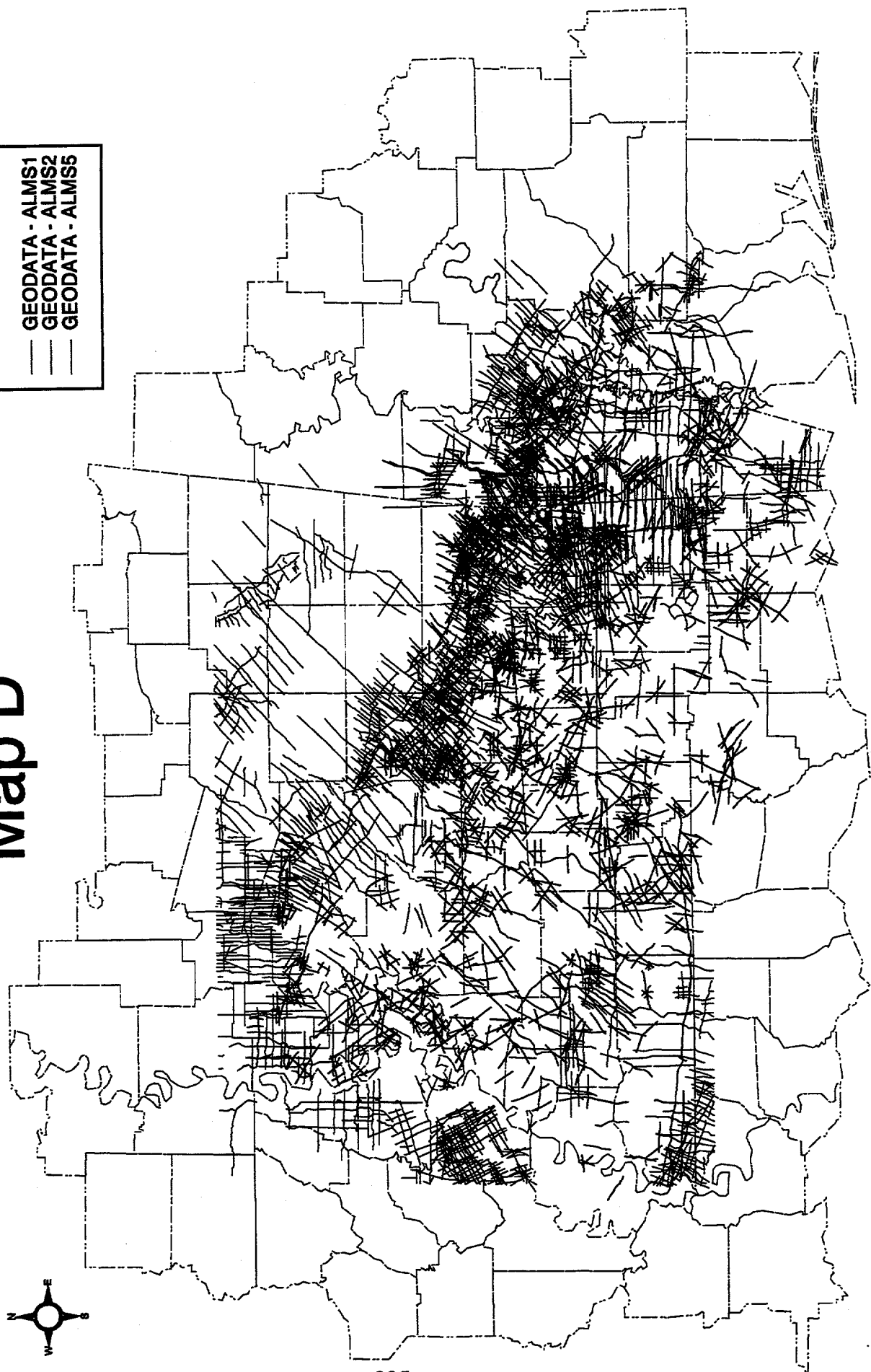
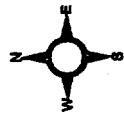




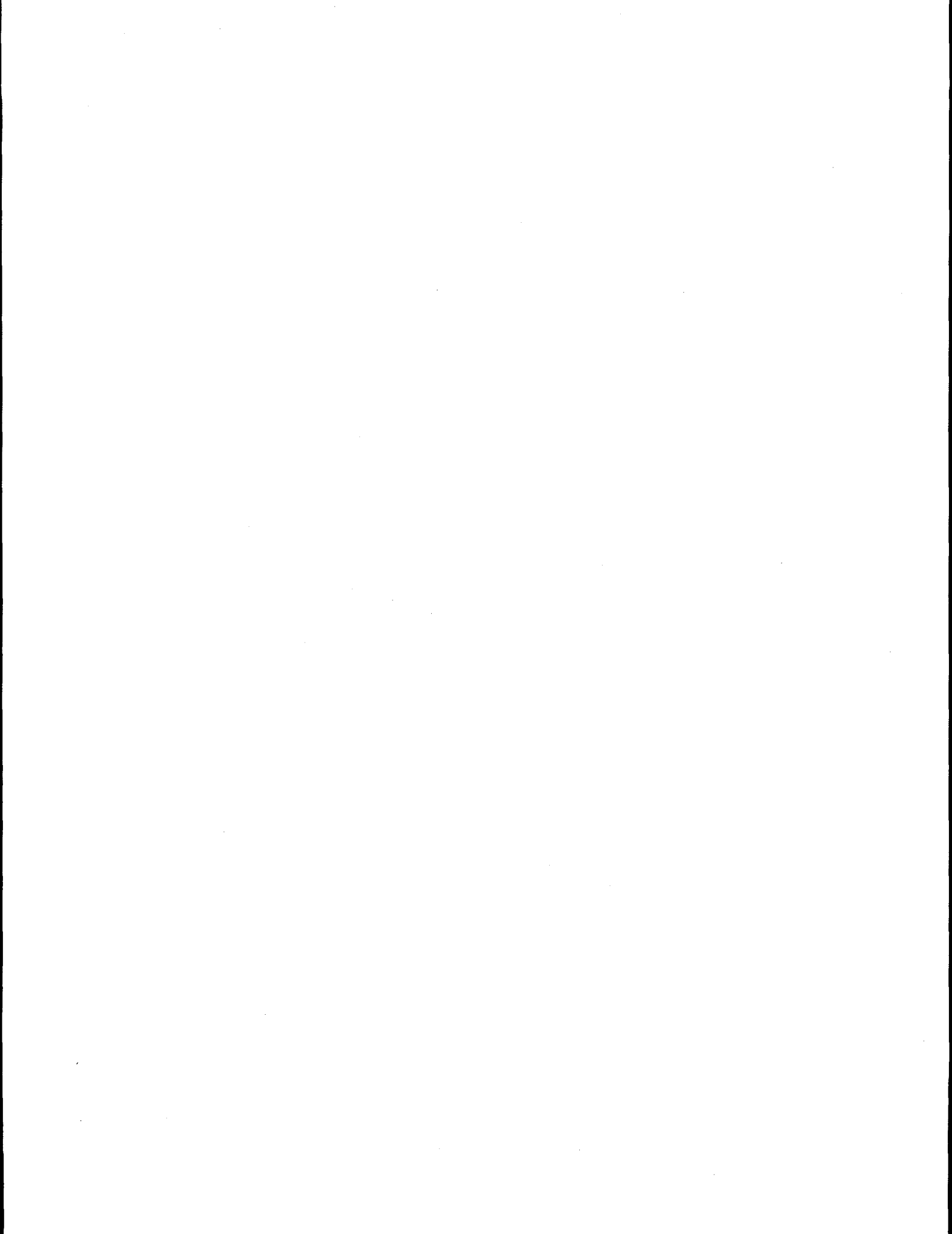
Map D

Legend

— GEODATA - ALMS1
— GEODATA - ALMS2
— GEODATA - ALMS5



0 25 50 75 100 Miles



Other Data

The files of the Alabama State Oil and Gas Board and the Geological Survey of Alabama include much information that may be of value for basin analysis in the Alabama Gulf Coastal Plain. Excel files that are guides to these data are available on the internet at <http://ogbweb.gsa.tuscaloosa.al.us/> or <http://gsa.tuscaloosa.al.us/>. A listing of these files and a description of their utility is given in the following paragraphs.

The files of the Alabama State Oil and Gas Board include much information that may be of value for basin analysis in the Alabama Gulf Coastal Plain. One of these sources of public but unpublished information consists of exhibits submitted in support of dockets that were presented before the State Oil and Gas Board. This summary describes the table entitled "Occurrence of Geologic and Engineering Data in Alabama State Oil and Gas Board Exhibits." The table is included as a Microsoft Excel 4.0 file called "EXHIBITS.XLS".

Engineering and geochemical data are also available at the Alabama State Oil and Gas Board and include PVT analyses, and hydrocarbon analyses, chiefly gas-composition analyses. A table describing these data is included in a Microsoft Excel 4.0 file called "ENGDAT.XLS".

The files of the Economic Geology Division of the Geological Survey of Alabama include an extensive collection of petrographic thin sections. A listing of thin sections of the Smackover Formation from the Mississippi Interior Salt Basin in Alabama is in an Excel 4.0 spreadsheet called "THINSEC1.XLS". Another file called "THINSEC.XLS" contains a listing of 35-mm photographic slides of thin sections of the Smackover Formation from the Mississippi Interior Salt Basin in Alabama, and a file called "PTCOUNT.XLS" contains point-count data for the thin sections.

Summary

The information contained in this report can be accessed electronically through the following sites:

National Petroleum Technology Office
U.S. Department of Energy
<http://www.npto.doe.gov>

Eastern Gulf Region
Petroleum Technology Petroleum Council
<http://egrpttc.geo.ua.edu>

State Oil and Gas Board of Alabama
<http://ogbweb.gsa.tuscaloosa.al.us>

Geological Survey of Alabama
<http://www.gsa.tuscaloosa.al.us>

Mississippi Office of Geology
<http://www.deq.state.ms.us>

Copies of the report are available from:

National Petroleum Technology Office
U.S. Department of Energy
P.O. Box 3628
Tulsa, OK 74101

Eastern Gulf Region
Petroleum Technology Transfer Council
Box 870338
Tuscaloosa, AL 35487-0338