

**NUREG-0748**  
**Vol. 3, No. 6**

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# **OPERATING REACTORS LICENSING ACTIONS SUMMARY**

NUREG--0748-Vol.3-No.6

DE83 903040

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**Prepared by: OFFICE OF RESOURCE MANAGEMENT**  
**U.S. NUCLEAR REGULATORY COMMISSION**  
**WASHINGTON, D.C. 20555**

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#### FOREWORD

THE OPERATING REACTORS LICENSING ACTIONS SUMMARY IS DESIGNED TO PROVIDE THE MANAGEMENT OF THE NUCLEAR REGULATORY COMMISSION (NRC) WITH AN OVERVIEW OF LICENSING ACTIONS DEALING WITH OPERATING POWER AND NONPOWER REACTORS. THESE REPORTS UTILIZE DATA COLLECTED FROM THE DIVISION OF LICENSING IN THE OFFICE OF NUCLEAR REACTOR REGULATION AND ARE PREPARED BY THE OFFICE OF MANAGEMENT AND PROGRAM ANALYSIS.

THIS SUMMARY REPORT IS PUBLISHED PRIMARILY FOR INTERNAL NRC USE IN MANAGING THE OPERATING REACTORS LICENSING ACTIONS PROGRAM. ITS CONTENT WILL CHANGE BASED ON NRC MANAGEMENT INFORMATIONAL REQUIREMENTS.

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Definitions

I. Licensing Actions

A. Active Licensing Action - an item which has been initiated but not completed.

1. Multi-Plant Licensing Action - a licensing action topic that applies to a class of reactors.
2. Plant Specific Licensing Action - a licensing action associated with a certain facility because of the uniqueness of the technical specifications or situation, e.g., reduce the number of incore detectors.

B. Types of Licensing Actions

1. Amendment - action that results in changes to facility licenses including technical specification changes.
2. Letters to Licensees - letters sent to licensee requesting information that will resolve or aid in the resolution of technical issues. Examples of letters sent to licensees are: fuel handling inside containment, assymetric loads or reactor vessel materials surveillance.
3. Orders/Exemptions - actions on operating plant that result in an Order for Modification of a License or an exemption to the regulation.

C. Categories of Multiplant Actions

1. A-Series: actions directly attributed to a specific regulation requirement, e.g., inservice inspection/testing requirements 10 CFR 50.55a(g). (Related to Regulations).
2. B-Series: action directly attributed to an occurrence of accumulative experience at licensed reactors, e.g., fire protection. (Related to Operating Experience).

3. C-Series: action resulting from NRC staff reviews of license applications, generic topics and operating reactor licensing actions, e.g., reporting requirements, fuel handling accidents, or filter tech spec requirements. (A result of internal review.)
4. D-Series: action required as a result of current data which shows that previously accepted requirements are no longer acceptable or are overly restrictive, e.g., ECCS input errors, asymmetric loads, equipment qualification. This new information may result from technological advancements, research or advanced analytical studies. (A result of new information.)
5. E-Series: action requested by the licensee that does not fit any of the other sources of licensing actions. Usually these actions are requested because of the licensee's desire to improve operational performance, e.g., core reloads, spent fuel pool modifications, or (N-1) loop operation. (A result of licensee requests.)
6. F-Series: multiplant functions which are the direct result of NUREG-0737 concerning TMI Lessons Learned.
7. G-Series: multiplant actions which are a direct result of NUREG-0660, a precursor to NUREG-0737.

## II. Significant Dates

- A. Initiation - This is the date an action was actually started or implementation was begun on a plant. It is the date that a letter was issued to the licensee initiating the action, the date of an amendment request, or the date a TAC was issued for an item arising out of an operating experience or new information event.
- B. PM-Target - project manager's anticipated completion date for active items.
- C. Licensing Action Complete - date on which all work, both technical and administrative was completed and sent out of the agency.

III. Definition of Priorities (Applicable to Multi-Plants or Plant Specific Actions)

A. High (1)

1. Required by Rule, Order or NRC Letter
2. Safety-related items that use definite improvements in safety or would reduce the likelihood of transients or accidents.
3. Hearing-related matters.
4. High public interest in issue.
5. Actions which, if not completed, will affect power level or scheduled restart of a facility.
6. §2.206 petitions.

B. Medium (2)

1. Items which, if not completed could result in an otherwise unnecessary IE enforcement action.
2. Spent fuel pool expansions.
3. Task should be completed within six months.

C. Low (3)

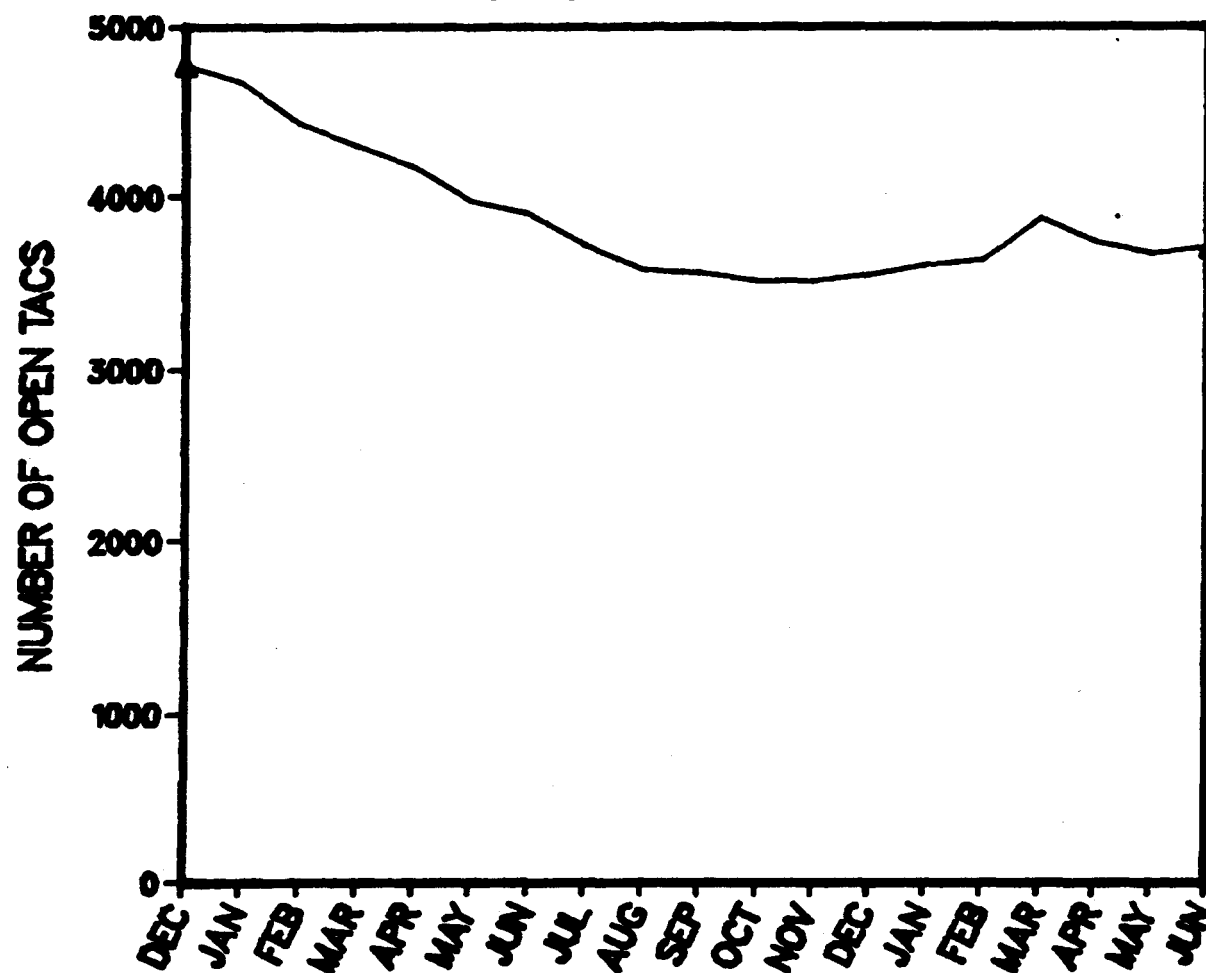
1. Licensee requests for amendments that have low safety significance.
2. Licensee requests for amendments which may have safety significance but for which NRC action is not required during the next six months (e.g., in early submittal of a core reload).

SECTION 1

MANAGEMENT OVERVIEW REPORT

# HISTORICAL VIEW OF LICENSING ACTION INVENTORY

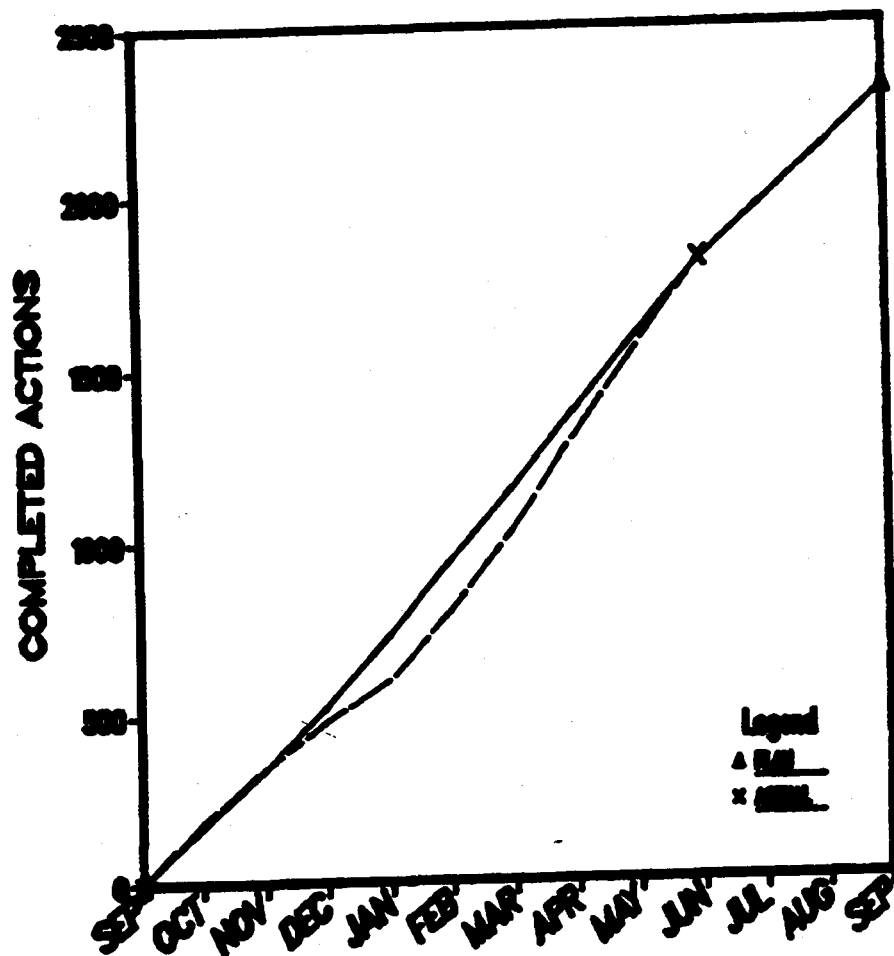
start date 12/31/81 end date 06/30/83



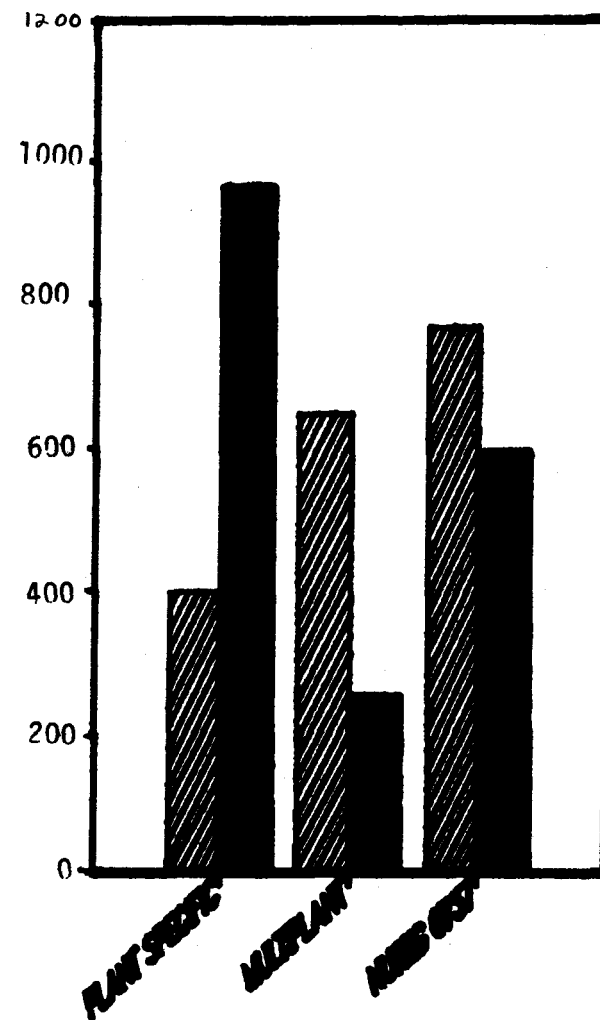
NOTE : This chart is based on the total number of open TACs as reported in the table labeled "Fiscal Year to Date Licensing Action Summary" in each addition of NUREG-0748.

# LICENSING ACTIONS COMPLETED VS FY83 OPERATING PLAN

B1



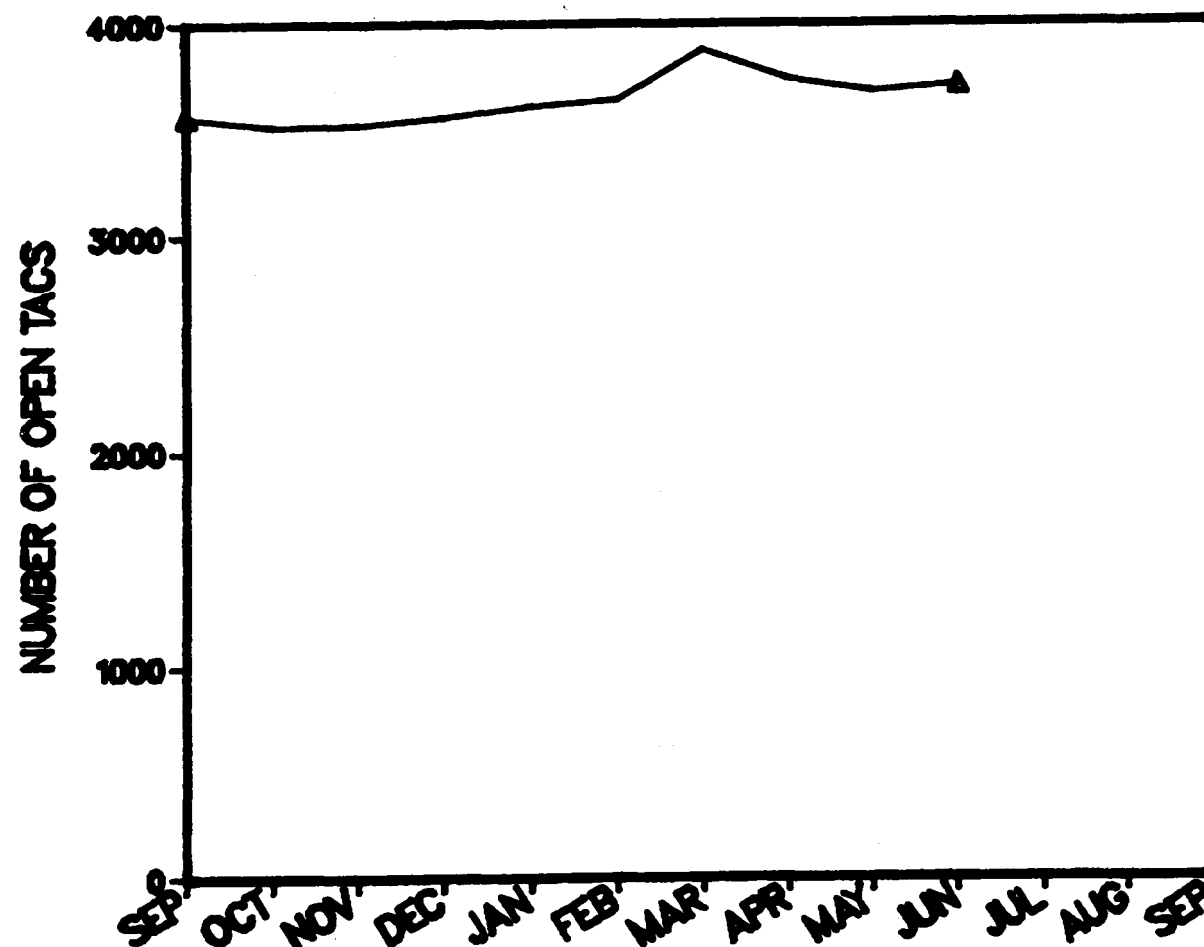
PLAN ACTUAL



		OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP
ACTUAL	Month	190	157	135	116	198	233	271	255	254			
	YTD	190	347	482	598	796	1029	1300	1555	1809			
Plan	YTD	174	348	523	733	943	1153	1373	1593	1802	1965	2128	2302
	Variance	+16	-1	-41	-135	-147	-124	-73	-38	+7			

Plant Specific	Mult Plant	NUREG 0737
101	36	117
962	254	593
399	647	766
563	-393	-173

# TOTAL LICENSING ACTION INVENTORY DURING FY83





R-1208619-001

REPORT DATE: 07/26/83

TECHNICAL ASSIGNMENT CONTROL SYSTEM

FY TO DATE MULTI-PLANT & PLANT SPECIFIC ACTION SUMMARY

PAGE: D1

10/01/82 - 06/30/83

	<u>NEW LICENSING ACTIONS</u>	<u>COMPLETED LICENSING ACTIONS</u>	<u>ACTIVE LICENSING ACTIONS</u>
<u>MULTI-PLANT ACTIONS</u>			
REGULATIONS	79	63	185
OPERATING EXPERIENCE	101	158	473
INTERNAL REVIEWS	3	26	104
NEW INFORMATION	0	7	125
LICENSE REQUIREMENTS	2	0	13
NUREG-0737 ACTIONS	187	593	1,537
NUREG-0660 ACTIONS	49	0	49
SUBTOTALS	421	847	2,486
<u>PLANT SPECIFIC ACTIONS</u>	1,396	962	1,218
TOTAL	1,817	1,809	3,704

R-1208621-001

## TECHNICAL ASSIGNMENT CONTROL SYSTEM

PAGE: E-1

FISCAL YEAR: 1983

## COMPLETED LICENSING ACTIONS BY FEE CLASS

REPORT DATE: 07/26/83

FEE CLASSCOMPLETED ACTIONSMANHOURSAVG HOURS/ACTIONAVG COST/ACTION

	<u>JUNE 1983</u>	<u>FY TO DATE</u>	<u>TOTAL FY 83</u>	<u>TOTAL TO DATE</u>	<u>FOR FY 83</u>	<u>TO DATE</u>	<u>FIXED BY REG</u>	<u>ACTUAL @ \$40/HR</u>
NONE	184	1,302	26,528.7	67,907.0	20.3	52.1	N/A	\$2,084
1	0	119	2,297.5	4,558.5	19.3	38.3	400	\$1,532
2	4	82	1,225.0	1,762.7	14.9	21.4	1,200	\$856
3	11	269	10,726.5	21,145.4	39.8	78.6	4,000	\$3,144
4	2	45	3,921.5	7,902.0	87.1	175.6	12,300	\$7,024
5	0	0	0.0	0.0	0.0	0.0	25,800	\$0
6	0	0	0.0	0.0	0.0	0.0	45,900	\$0
TOTAL	201	1,817	44,699.2	103,275.6	24.6	56.8		\$14,640

REPORT DATE: 07/26/83

## MANPOWER SUMMARY BY FACILITY

FOR 06/01/83 - 06/30/83

FACILITY	MANHOURS EXPENDED LAST MONTH ON				MANHOURS EXPENDED TO DATE FY 1983	AVG HOURS/COMPLETED ACTION FOR		
	OR ROUTINE ACTIONS	HEARINGS	TMI	TOTAL		GENERIC	PLANT SPECIFIC	TOTAL
ARKANSAS 1	366.0	0.0	168.0	534.0	3,021.0	117.3	75.6	91.6
ARKANSAS 2	330.0	0.0	138.0	468.0	2,488.5	30.7	60.0	47.9
BEAVER VALLEY 1	772.0	0.0	38.0	812.0	3,209.5	154.4	89.0	118.5
BIG ROCK POINT 1	396.0	0.0	26.0	422.0	2,195.0	78.3	51.7	67.0
BROWNS FERRY 1	124.0	0.0	24.0	148.0	769.0	9.3	24.4	16.5
BROWNS FERRY 2	76.0	0.0	20.0	96.0	564.0	8.5	14.3	11.0
BROWNS FERRY 3	90.0	0.0	18.0	108.0	629.5	5.8	44.7	22.2
BRUNSWICK 1	481.0	0.0	6.0	487.0	1,697.5	23.5	38.4	30.5
BRUNSWICK 2	180.0	0.0	6.0	186.0	1,188.5	13.7	25.8	19.3
CALVERT CLIFFS 1	207.0	0.0	80.0	287.0	1,338.5	42.0	46.7	45.2
CALVERT CLIFFS 2	113.0	0.0	80.0	193.0	1,200.0	41.4	25.6	30.0
COOK 1	313.0	0.0	44.0	357.0	1,152.0	26.4	92.0	51.6
COOK 2	80.0	0.0	6.0	86.0	1,506.5	16.2	212.4	86.9
COOPER STATION	320.0	0.0	58.0	378.0	2,180.0	40.7	47.4	43.2
CRYSTAL RIVER 3	632.0	0.0	78.0	710.0	2,575.5	57.9	24.7	37.3
DAVIS-BESSE 1	330.0	0.0	122.0	452.0	1,783.3	45.1	37.5	40.0
DRESDEN 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
DRESDEN 2	158.0	0.0	102.0	260.0	1,665.0	19.3	94.9	53.3
DRESDEN 3	80.0	0.0	102.0	182.0	571.5	14.1	78.3	32.4
DUANE ARNOLD	216.0	0.0	36.0	252.0	1,869.5	88.1	69.8	78.0
FARLEY 1	166.0	0.0	10.0	176.0	1,154.0	68.5	70.6	69.5
FARLEY 2	220.0	0.0	6.0	226.0	1,003.0	15.0	21.0	19.1
FITZPATRICK	245.0	0.0	14.0	259.0	1,123.0	9.9	43.5	23.7
FORT CALHOUN 1	336.0	0.0	82.0	418.0	2,223.5	48.4	164.0	113.1
FORT ST VRAIN	54.0	0.0	88.0	142.0	1,149.0	40.6	200.1	171.1
GINNA	1,106.0	0.0	38.0	1,144.0	3,259.5	31.9	186.6	141.5
GRAND GULF 1	582.0	0.0	0.0	582.0	1,442.0	0.0	77.1	77.1
HADDAM NECK	271.0	0.0	94.0	365.0	1,593.5	56.9	37.7	49.6
HATCH 1	372.0	0.0	40.0	412.0	2,348.5	5.8	66.8	53.9
HATCH 2	216.0	0.0	8.0	224.0	1,050.5	2.1	6.1	4.4
HUMBOLDT BAY 3	0.0	0.0	0.0	0.0	52.0	0.0	0.0	0.0
INDIAN POINT 2	250.0	0.0	10.0	263.0	1,862.3	4.0	110.8	78.0
INDIAN POINT 3	627.0	0.0	4.0	631.0	3,925.7	24.2	591.3	157.7
KEWAUNEE	300.0	0.0	210.0	510.0	1,808.0	76.5	31.2	58.0
LA CROSSE	60.0	0.0	194.0	254.0	995.5	12.9	31.5	19.4

REPORT DATE: 07/26/83

## MANPOWER SUMMARY BY FACILITY

FOR 06/01/83 - 06/30/83

FACILITY	MANHOURS EXPENDED LAST MONTH ON				MANHOURS EXPENDED TO DATE FY 1983	AVG HOURS/COMPLETED ACTION FOR		
	OR ROUTINE ACTIONS	HEARINGS	TMI	TOTAL		GENERIC	PLANT SPECIFIC	TOTAL
LASALLE 1	119.0	0.0	20.0	139.0	1,476.0	12.0	77.3	73.2
MAINE YANKEE	145.0	325.0	22.0	492.0	2,970.1	45.2	79.6	63.0
MCGUIRE 1	164.0	0.0	4.0	168.0	1,751.5	57.9	144.7	101.3
MCGUIRE 2	28.0	0.0	4.0	32.0	260.5	39.3	8.0	26.8
MILLSTONE 1	546.0	0.0	78.0	624.0	2,962.5	65.3	46.3	59.0
MILLSTONE 2	312.0	0.0	24.0	336.0	1,361.0	38.5	28.3	34.2
MONTICELLO	232.0	0.0	22.0	254.0	2,082.0	48.6	68.9	61.2
NINE MILE POINT 1	206.0	0.0	42.0	248.0	1,634.0	19.2	46.8	29.0
NORTH ANNA 1	153.0	0.0	64.0	219.0	1,552.0	90.6	44.4	66.6
NORTH ANNA 2	113.0	0.0	58.0	173.0	1,094.5	20.3	23.1	22.0
OCONEE 1	106.0	0.0	22.0	134.0	1,457.5	225.6	20.6	99.4
OCONEE 2	21.0	0.0	26.0	48.0	643.0	51.3	4.6	22.1
OCONEE 3	54.0	0.0	38.0	94.0	737.5	59.3	5.0	24.5
OYSTER CREEK 1	244.0	0.0	38.0	282.0	1,510.0	72.6	53.3	62.6
PALISADES	386.0	0.0	10.0	397.0	1,535.8	52.8	37.7	43.4
PEACH BOTTOM 2	413.0	0.0	128.0	543.0	1,976.0	83.0	48.0	65.5
PEACH BOTTOM 3	240.0	0.0	12.0	253.0	1,085.0	52.6	24.9	38.0
PILGRIM 1	95.0	0.0	56.0	155.0	1,165.6	20.7	49.4	31.6
POINT BEACH 1	501.0	0.0	16.0	526.0	2,507.8	22.6	146.6	86.6
POINT BEACH 2	64.0	0.0	16.0	87.0	846.3	16.5	69.0	41.8
PRAIRIE ISLAND 1	158.0	0.0	74.0	232.0	1,215.0	99.2	66.7	88.4
PRAIRIE ISLAND 2	130.0	0.0	50.0	180.0	679.0	32.4	27.3	31.1
QUAD CITIES 1	253.0	0.0	26.0	279.0	863.0	20.9	43.6	29.8
QUAD CITIES 2	118.0	0.0	12.0	130.0	582.5	13.1	51.3	26.4
RANCHO SECO 1	719.0	160.0	104.0	983.0	3,912.6	20.7	25.8	23.9
ROBINSON 2	705.0	0.0	48.0	753.0	2,853.5	27.5	29.8	28.6
SALEM 1	134.0	0.0	128.0	263.0	883.0	153.9	23.5	83.7
SALEM 2	147.0	0.0	26.0	173.0	821.5	80.8	36.5	51.3
SAN ONOFRE 1	130.0	0.0	62.0	192.0	1,941.0	85.0	34.7	64.5
SAN ONOFRE 2	249.0	0.0	64.0	313.0	1,289.0	28.0	80.8	77.5
SAN ONOFRE 3	180.0	0.0	56.0	236.0	655.5	24.0	41.3	39.6
SEQUOYAH 1	90.0	0.0	0.0	90.0	1,685.0	7.7	145.0	101.3
SEQUOYAH 2	24.0	0.0	0.0	24.0	230.5	0.0	16.0	14.5
ST LUCIE 1	239.0	0.0	62.0	304.0	2,588.3	89.4	43.8	75.1
ST LUCIE 2	193.0	0.0	18.0	211.0	349.0	0.0	0.0	0.0

## TECHNICAL ASSIGNMENT CONTROL SYSTEM

REPORT DATE: 07/26/83

## MANPOWER SUMMARY BY FACILITY

FOR 06/01/83 - 06/30/83

FACILITY	MANHOURS EXPENDED LAST MONTH ON				MANHOURS EXPENDED TO DATE FY 1983	AVG HOURS/COMPLETED ACTION FOR		
	OR ROUTINE ACTIONS	HEARINGS	TMI	TOTAL		GENERIC	PLANT SPECIFIC	TOTAL
SUMMER 1	404.0	0.0	8.0	412.0	1,300.5	4.0	29.5	28.1
SURRY 1	215.0	0.0	8.0	223.0	1,050.5	34.4	31.7	32.9
SURRY 2	133.0	0.0	8.0	141.0	550.0	14.1	13.1	13.6
SUSQUEHANNA 1	244.0	0.0	124.0	368.0	1,527.5	0.0	18.0	18.0
THREE MILE ISLAND 1	1,178.0	84.0	104.0	1,366.0	5,651.4	33.0	221.1	198.5
TROJAN	350.0	0.0	72.0	422.0	1,376.5	65.1	45.0	61.3
TURKEY POINT 3	38.0	0.0	36.0	74.0	1,086.5	43.3	14.0	31.2
TURKEY POINT 4	28.0	0.0	38.0	66.0	889.5	40.9	25.1	34.1
VERMONT YANKEE 1	280.0	0.0	40.0	320.0	1,432.5	69.4	70.1	69.6
YANKEE-ROWE 1	129.0	0.0	14.0	146.0	1,483.5	71.1	124.1	93.2
ZION 1	150.0	0.0	24.0	174.0	1,305.0	130.3	60.0	83.5
ZION 2	56.0	0.0	22.0	78.0	461.8	16.1	11.3	13.3
GRAND TOTAL	20,885.0	569.0	3,927.0	25,381.0	125,866.5	48.6	63.9	56.8

TABLE G  
OPERATING POWER REACTORS HEARING

G1

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Big Rock Point	R. Emch	M. Karman	Mixed Oxide Fuel	8/75	In indefinite suspension as a result of GESMO decision.
Big Rock Point	R. Emch	R. Goddard R. Bachmann	Spent Fuel Pool Expansion	9/25/79	Evidentiary hearing held 6/7/82-6/12/82, which covered about 40% of the contentions. Additional evidentiary hearings have not yet been scheduled for the remaining contentions beginning on October 25, 1983.
Ginna	G. Dick	M. Young	Full Term Operating License Conversion	6/8/73	We anticipate that the evidentiary hearing for the POL Conversion to FTOL will be held in late 1983.
Humboldt Bay	V. Rooney	M. Young	Deletion of Seismic Conditions	7/29/77	Motion to withdraw application for license amendment and to terminate the proceeding filed by the licensee on December 31, 1980. By memorandum and order dated February 17, 1982 the ASLB ordered the licensee to file status reports each 3 months. The ASLB also ordered that 6 months after the Commission reaches a decision on safety goals and issues guidelines the licensee must report to the Board (a) readiness to take actions to permit resumed operation; or (b) commit to submit a decommissioning plan.

# OPERATING POWER REACTORS HEARING

G2

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Indian Point 2/3	P. Polk	J. Moore	Risk Assessment of Plant		Record is closed. Findings of fact due June 27, 1983. Decision of Board expected on August 27, 1983. Staff has made final recommendations to Board. Board Decision is to be forwarded to the Commissioners by 9/11/83. Commission final decision expected late in the fall.
LaCrosse	R. Dudley	C. Woodhead	Full Term Operating License (with seismic considerations)	6/23/78	The FTOL proceeding is contingent upon the completion of the SEP for the facility. Seismic considerations were terminated by ASLB Decision dated 4/21/83; this issue remains before the Appeal Board.
Maine Yankee	K. Heitner	J. Gutierrez	Spent Fuel Pool Capacity Expansion	9/18/78	April 12, 1982 ASLB Order admits 14 contentions. June 16, 1982 SER & FEIS issued. ASLB Order of July 20, 1982 schedules hearing for June 7, 1983. October 22, 1982 remaining SER Open Items closed. ASLB ruling on February 8, 1983 admits one additional contention. Discovery in progress.

OPERATING POWER REACTORS HEARING

G3

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
North Anna 1/2	L. Engle	D. Swanson	Turbine Missile Risk	2/27/78	On June 2, 1982, the ASLAB issued ASAB-676 wherein the Appeal Board delineated its decision resolving the North Anna Turbine Missile issue. All issues in this proceeding are terminated other than the radon emissions in the milling & mining of uranium fuel. The radon issue will be addressed following resolution in other hearings which are contested.
North Anna 1/2	L. Engle	D. Swanson	Spent Fuel Pool Capacity Expansion	12/8/82	Pursuant to 10 CFR §2.751a, a notice of hearing was issued on December 8, 1982 by the ASLB and a prehearing conference was held February 16, 1983 to consider VEPCO's proposed amendments to the NA 1/2 Operating License regarding the transfer and storage of Surry spent fuel at NA and the expansion of the NA spent fuel storage capacity. On February 18, 1983 the ASLB issued two Orders. One admitted the "County" as an intervenor and the other deferred ruling on other contentions pending briefings on two issues. Interrogatories now underway.



# OPERATING POWER REACTORS HEARING

G4

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Point Beach 1/2	T. Colburn	R. Bachmann	Steam Generator Tube Sleaving	7/20/81	Staff EIA & SER issued on 6/30/82 and 7/8/82, respectively. Staff filed motion for summary disposition on 9/30/82 in response to intervenor's motion concerning litigable issues dated 8/20/82. ASLB ruled on summary disposition 10/1/82 memorandum and Order. One generic issue admitted. Hearing scheduled for 11/17/82-11/20/82. Hearing concluded 11/18/82. Findings of fact filed by all parties. Decision issued 2/4/83. Intervenor appealed. Waiting Appeal Board to schedule oral argument.
Point Beach 1	T. Colburn	R. Bachmann	Steam Generator Replacement	8/10/82	Intervenor filed request for hearing dated 8/10/82. Pre-hearing conference held 11/19/82, intervenor forfeitted attendance. Intervenor filed appeal. Appeal Board upheld ASLB decision by Appeal Board decision ASLAB-719 dated March 22, 1983. Intervenor filed appeal directly before the Commission by letter dated April 7, 1983. Staff and licensee have filed briefs in opposition to intervenor's appeal.

# OPERATING POWER REACTORS HEARING

G5

Facility	Project Manager	Hearing Attorney	Subject	Initiation Date	Status
Rancho Seco	S. Miner	R. Lessy	Commission Order of May 7, 1981, related to TMI Related Modifications	5/15/79	Initial Decision of ASLB under review by ASLAB sua sponte.
Three Mile Island 1	J. Van Vliet	J. Gray J. Cutchin J. Goldberg	TMI-1 Restart	8/79	All Partial Initial Decisions issued; before the Commission for determination of immediate effectiveness. ASLAP also reviewing all ASLB PIDs. ASLAB has issued decisions on Emergency Planning and Design issues. Findings were favorable for restart upon completion of a number of conditions. ASLB currently reviewing management issues.
Robinson 2	G. Requa	S. Treby	Radon	11/30/82	Partial Initial Decision issued by ASLB; affirmed by ALAB on October 31, 1979 (ASAL-569). Pending before ASLAB on radon only.
Robinson 2	G. Requa	M. Karman	Steam Generator Repair	1/5/83	Board established early in January 1983. Prehearing conference held on March 24, 1983. Board has accepted contentions. Staff has decided that EIS will be prepared.

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REQUESTS FOR NRR ASSISTANCE - STATUS REPORT  
DIVISION OF LICENSING

NOTE \* UNDER EST. COMP. DATE INDICATES SCHEDULE SLIPPED SINCE PREVIOUS REPORT.

RE- QSTG	OFCE	TIA #	*****SUBJECT*****	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM****	NRR BRANCHES
R-3	82-01N		QUAD CITIES 2 - CRACKS IN REACTOR WATER CLEANUP SYSTEM	01/25/82	02/82 COMPLETED	02/11/82	1163 / 47867 / BEVAN	DE,DSI, ORAB
R-2	82-09		HATCH 1&2 - FIRE PROTEC- TION PROGRAM	04/02/82	06/83	XX/XX/XX	1162 / 43754, 43755 / RIVENBARK	ORB-4, CMER
R-1	82-12		INDIAN POINT 3 STEAM GENERATOR SHELL INTEGRITY	04/23/82	06/83 COMPLETE	06/15/83	---- / 48351 / POLK	MTER, ORB-1
R-1	82-17		PILGRIM - ASSESSMENT OF MANAGEMENT IMPROVEMENT PLAN	05/14/82	12/83	XX/XX/XX	1161 / 48573 / ECCLESTON	ORB-2
R-5	82-19		SAN ONOFRE 1 - DEBRIS IN STEAM GENERATOR	07/04/82	01/84 *	XX/XX/XX	---- / 47875 / PAULSON	MEB,MTER, RSB
R-3	82-21		PALISADES - IST PROGRAM FOR PUMPS AND VALVES	04/23/82	06/83 *	XX/XX/XX	1163 / 11214 / WAMBACH	MEB, ORB-5
R-2	82-22		SEQUOYAH - FIRE PROTEC- TION FEATURES	03/02/82	08/83	XX/XX/XX	1162 / 48599 / STAHL	CHER, LB-4
R-5	82-32 REV.1		TROJAN/MCGUIRE/NORTH ANNA 1&2 - DETACHED THERMAL SLEEVES	06/18/82	06/83	XX/XX/XX	---- / 48518, 48583, 48614, 48615 / TRAMMELL	MEB,MTER, CPB,ORB-3

REQUESTS FOR NRR ASSISTANCE - STATUS REPORT  
DIVISION OF LICENSING

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RE- OSTG OFFICE	TIA #	*****SUBJECT*****	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM****	NRR BRANCHES
R-2	82-33	SEQUOYAH - ROD DROP PRO- TECTION FOR WESTINGHOUSE PLANTS	03/08/82	08/83	XX/XX/XX	1162 / 48581 / STAHL	CPB, LB-4
R-2	82-35	MCGUIRE - LOSS OF HIGH HEAD INJECTION - CONCERN THAT TECHNICAL SPECIFICA- TION ACTION STATEMENT MAY NOT BE CONSERVATIVE	04/12/82	06/83	XX/XX/XX	1162 / 48395 / BIRKEL	SPEB
---	82-38	NUMBER NOT USED					
R-2	82-39	NORTH ANNA 1 - CRACKED FLOW SPLITTER	07/12/82	10/82 COMPLETED	12/06/82	---- / 48627 / ENGLE	MTEB, ORB-3
R-3	82-43	QUAD CITIES - ELECTRIC POWER TECHNICAL SPECIFI- CATIONS	07/26/82	06/83	XX/XX/XX	1163 / 48667, 48668 / BEVAN	ORAB, ORB-2
R-3	82-52	FERMI 2 - CABLE TRAY SEPARATION	08/13/82	07/83 *	XX/XX/XX	---- / 141415 / LYNCH	CHEB, LB-1
R-4	82-55	SOUTH TEXAS - SUPPORT OF SOUTH TEXAS PROJECT TRANSITION	08/12/82	06/83 *	XX/XX/XX	---- / 141414 / SCHIERLING	MEB, SER, HGEB, LB-3
TE	82-57	HATCH 1/FITZPATRICK/PIL- GRIM - TARGET ROCK SRVS	09/29/82	03/84	XX/XX/XX	---- / 48771 / RIVENBARK	MEB, ORB-4

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REQUESTS FOR NRR ASSISTANCE - STATUS REPORT  
DIVISION OF LICENSING

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RE- OSTG OFFICE	TIA #	*****SUBJECT*****	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM****	NRR BRANCHES
I&E	82-59	BWR CRD SYSTEM HYDRAULIC LOADS	08/31/82	06/83	XX/XX/XX	---- / 48843 / HOUSTON	LB-2, MEB
R-5	82-62	PALO VERDE - FAN BLADE MISSILE HAZARD	10/01/82	06/83	XX/XX/XX	---- / 141415 / LICITRA	ASB, MTEB, LB-3
R-3	82-69	ZIMMER - MECHANICAL AND STRUCTURAL DESIGN RENEW	10/21/82	05/83 COMPLETE	07/12/83	---- / 141415 / KINTNER	MEB, SEB, LB-1
R-3	82-70	QUAD CITIES 1&2 - FUEL RACK SPACING	10/24/82	06/83	XX/XX/XX	1163 / 49073, 49074 / BEVAN	SEB, CPB, ORB-2
R-2	82-72	ROBINSON/CRYSTAL RIVER - AFW CHECK VALVE LEAKAGE	11/26/82	06/83	XX/XX/XX	1162 / 49064, 49065 / REQUA	MEB, ORB-1
R-5	82-75	ALLEGED DESIGN DEFICIEN- CIES IN CLASS I PIPING	11/24/82	08/83 *	XX/XX/XX	1165 / 49242 / MARTIN	MEB, LB-2
R-5	83-01	DIABLO/PALO VERDE/WNP 1-4 CABLE TRAY & CONDUIT SUPPORTS	12/16/82	06/83 *	XX/XX/XX	1165 / 49313 / BUCKLEY	SEB, MEB, LB-3, LB-4
IE	83-02	BULLET RESISTANT FIRE DOORS	11/23/82	05/83 *	XX/XX/XX	1116 / 49286 / GROTENHUIS	CHEB, ORB-1

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REQUESTS FOR NRR ASSISTANCE - STATUS REPORT  
DIVISION OF LICENSING

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RE- QSTG OFFCE	TIA #	*****SUBJECT*****	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****FM****	NRR BRANCHES
R-2	83-03	BROWNS FERRY 2 - RECIRC PIPING CRACK	12/22/82	04/83 *	XX/XX/XX	---- / 49321 / R. CLARK	MTEB, ORB-2
NRR	83-04	INSPECTION RESULTS - IE CIRCULAR 81-12 (PA # - CATAWBA)	12/13/82	04/83	XX/XX/XX	---- / 141414 / BEARD	ORAB, ICSB
R-1	83-07	YANKEE ROWE - WESTINGHOUSE MECHANICAL PLUGGING OF STEAM GENERATOR TUBING	12/22/82	04/83	XX/XX/XX	1161 / 49446 / LYONS	MTEB, MEB, ORB-5
R-5	83-08	SAN ONOFRE S.3/AND-2 - ESFAS DESIGN DISCREPANCY	12/29/82	06/83 *	XX/XX/XX	---- / 49485, 49486 49320 / ROOD, R. LEE	ICSB, ORAB, LB-3
NRR	83-10	FORT ST. VRAIN - STEAM GENERATOR TUBE LEAK	01/14/83	06/83	XX/XX/XX	---- / 49623 / TRAMMELL	MTEB, ORAB, ORB-5
R-2	83-11	BRUNSWICK 1 - RECIRCULA- TION PIPE CRACKS	02/04/83	06/83	XX/XX/XX	---- / 49592 / MACKAY	MTEB, ORB-3
R-1	83-12	GINNA - CONTAINMENT LINER WELD CHANNELS	05/24/82 01/21/83	04/83 COMPLETED	06/08/83	1161 / 49511 / DICK	CSB, SEB, ORB-5

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REQUESTS FOR NRR ASSISTANCE - STATUS REPORT  
DIVISION OF LICENSING

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RE- QSTG	REQUEST	EST. COMP.	ACTUAL COMP.	TAC # /	NRR
OFCE TJA #	*****SUBJECT*****	**DATE**	**DATE**	****PM****	BRANCHES
R-3 83-14	PRAIRIE ISLAND - BORIC ACID LINE CRACKS	02/04/83 07/83 *	XX/XX/XX	---- / 49571, 49572 / DIIANNI	MTEB, ORB-3
R-4 83-15	FORT ST. VRAIN - INSTRU- MENTATION SETPOINTS	01/14/83 05/83	XX/XX/XX	---- / 49587 / TRAMMELL	ICSB, ORB-3
R-4 83-16	FORT ST. VRAIN - RELOAD APPLICATION	02/10/83 10/83	XX/XX/XX	---- / 49709 / TRAMMELL	ORB-3, CPB
R-3 83-19 83-19A	SURVEILLANCE TESTING OF FIRE PUMPS	02/14/83 07/83 *	XX/XX/XX	1163 / 49720 / WAMBACH	CHEB, LR-3
R-1 83-20	SALEM 1 - RESTART FROM 02/25/83 EVENT	03/02/83 07/83 *	XX/XX/XX	1161 / 49795 / FISCHER	ICSB, EQB, LOB, ORB-1
R-1 83-22	CALVERT CLIFFS - SPURIOUS ACTUATION OF RPS/SFAS	02/03/83 05/83	XX/XX/XX	1161 / 49584 / JAFTE	ICSB, ORAB, ORB-3
NRR 83-24	GINNA - SEP ACTION ITEMS	02/22/83 06/84	XX/XX/XX	---- / 49803 / DICK, PERSINKO	SEP, ORB-5
R-3 83-26	QUAD CITIES - TECH SPEC INTERPRET ON DC POWER SYSTEMS	02/16/83 08/83	XX/XX/XX	---- / 49893, 49894 / BEVAN	SSPB, PSB, ORB-2

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REQUESTS FOR NRR ASSISTANCE - STATUS REPORT  
DIVISION OF LICENSING

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RE- QSTG	OFCE TIA #	*****SUBJECT*****	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM****	NRR BRANCHES
R-5	83-27	SAN ONOFRE 2&3 - REACTOR TRIP BREAKERS	03/11/83	04/83	XX/XX/XX	---- / 49944, 49945 / ROOD	ORAB,EOB, PTRB,LQB, LB-3
NRR	83-28	PALISADES SEP ACTION ITEMS	03/07/83	06/84	XX/XX/XX	---- / 42199 / WAMBACH, MICHAELS	SEP,ORB-5
R-3	83-31	REGION III ELECTRICAL INSPECTION ASSISTANCE	03/17/83	07/83	XX/XX/XX	---- / 141433 / NONE	PSB
R-3	83-33	LASALLE/BYRON/BRAIDWOOD - PIPE WHIP RESTRAINTS	03/21/83	09/83	XX/XX/XX	---- / 141415, 141413 / STEVENS	MTEB, LB-1
R-3	83-34	QUAD CITIES 1,2/DRESDEN 2,3 CORE SPRAY SPARGER OPERABILITY	03/11/83	07/83	XX/XX/XX	1163 / 51058, 51059, 51060, 51061 / BEVAN	MTEB, ORB-2
R-3	83-35	POINT BEACH - AFW SYSTEM OPERABILITY	03/22/83	06/83	XX/XX/XX	1163 / 51042, 51043 / COLBURN	ASB,SSPB, ORB-3



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REQUESTS FOR NRR ASSISTANCE - STATUS REPORT  
DIVISION OF LICENSING

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RE- OSTG	OFCE TIA #	*****SUBJECT*****	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM****	NRR BRANCHES
R-4	83-57	COMANCHE PEAK - CABLE SEPARATION INSPECTIONS	03/25/83	04/83	XX/XX/XX	---- / 141415 / BURWELL	PSB, ICSB, EQB, ASB, LB-1
R-5	83-38	SAN ONOFRE 2&3 - NUISANCE ALARMS	03/24/83	07/83	XX/XX/XX	1165 / 51315, 51317 / ROOD	HFEB, LQB, LB-3
R-1	83-39	VERMONT YANKEE - RECIRCULATION SYSTEM PIPE CRACKS	04/20/83	06/83	XX/XX/XX	---- / 51346 / ROONEY	MTEB, CHEB, ORB-2
R-3	83-40	MIDLAND 1&2 - SOILS ISSUES	03/16/83	06/84	XX/XX/XX	1163 / 51341 / HOOD	SGTER, LB-4
NRR	83-41	MILLSTONE 1 SEP ACTION ITEMS	04/06/83	12/84	XX/XX/XX	---- / 49786 / SHEA, PERSINKO	ORB-5 SEPB
R-3	83-42	BIG ROCK POINT - FIRE DAMPERS TECH SPEC	04/13/83	07/83	XX/XX/XX	1163 / 51394 / EMCH	CHEB, SSPB, ORB-5
R-2	83-43	SUMMER - PIPING ANALYSIS REVIEW	04/14/83	07/83	XX/XX/XX	1162 / 51411 / HOPKINS	LB-1, MEB
R-2	83-44	HATCH 2 - RECIRCULATION SYSTEM PIPE CRACKS	04/21/83	06/83	XX/XX/XX	---- / 51407 / RIVENBARK	MTEB, ORB-4

REQUESTS FOR NRR ASSISTANCE - STATUS REPORT  
DIVISION OF LICENSING

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RE- OSTG OFFICE	TIA #	*****SUBJECT*****	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM****	NRR BRANCHES
NRR	83-45	DRESDEN 2 - SEP ACTION ITEMS	04/18/83	12/83	XX/XX/XX	---- / 49781 / GILBERT, CWALINA	ORB-5 SEPB
NRR	83-46	OYSTER CREEK - SEP ACTION ITEMS	03/29/83	12/84	XX/XX/XX	---- / 49809 / LOMBARDO, CWALINA	SEPB, ORB-5
R-3	83-47	BYRON/BRAIDWOOD/MARBLE HILL - DG COOLING WATER LINES	04/19/83	07/83	XX/XX/XX	---- / 141433 / OLSHAN	ASB, CHEB, LB-1
R-2	83-48	ST. LUCIE 1 - THERMAL SHIELD DEGRADATION	04/21/83	06/83	XX/XX/XX	---- / 51325 / SELLS	MEB, CPB, MTEB, ORB-3
R-5	83-49	RANCHO SECO - CORE BARREL BOLTS	04/27/83	08/83	XX/XX/XX	---- / 51432 /	MTEB, MEB, ORB-4
R-1	83-50	PEACH BOTTOM3- RECIRCULA- TION SYSTEM PIPE CRACKS	04/29/83	08/83	XX/XX/XX	---- / 51430 / GEERS	RAB, MTEB, CHEB, ORB-4
R-3	83-52	LASALLE - SCRAM RESPONSE TIME TESTING	04/22/83	05/83	XX/XX/XX	---- / 51494 / BOURNIA	ICSB, SSPB, LB-2
R-2	83-53	PHYSICAL INDEPENDENCE OF ELECTRICAL SYSTEMS	04/13/83	08/83	XX/XX/XX	1162 / 51567 / WAMBACH	ASB, PSB, CHEB, ORB-3

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REQUESTS FOR NRR ASSISTANCE - STATUS REPORT  
DIVISION OF LICENSING

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RE- DSTG	REQUEST	EST. COMP.	ACTUAL COMP.	TAC # /	NRR
OFCE TIA #	*****SUBJECT*****	**DATE**	**DATE**	****PM****	BRANCHES
R-2 83-54	ST. LUCIE 2 - SEISMIC ANALYSIS OF PIPING	05/02/83 08/83	XX/XX/XX	1162 / 51554 / NERSES	XXXX
R-4 83-55	AND-1/CRYSTAL RIVER-CORE BARREL BOLTS	05/12/83 08/83	XX/XX/XX	---- / 51553 / VISSING	MTER, MEB, ORB-4
R-3 83-57	BIG ROCK/QUAD CITIES - CILRT	05/11/83 06/83	XX/XX/XX	1163 / 51557, 51611, 51612 / FMCH	CSB, ORB-5
R-1 83-58	OYSTER CREEK - INSULATION CONDENSER TECH SPECS	02/07/83 07/83	XX/XX/XX	1161 / 51403 / LOMBARDO	SSPR, RSB, ORB-5
R-1 83-59	PEACH BOTTOM 3 - RHR PIPE CRACKS	05/12/83 11/83	XX/XX/XX	---- / 51552 / GEARS	MTER, ORB-4
R-2 83-60	FARLEY/SUMMER - SCRAM BREAKER PROBLEMS	05/04/83 06/83	XX/XX/XX	---- / 51537, 51536, 51568 / REEVES	ORAB, EOB, ORB-1
R-2 83-61	CRYSTAL RIVER/OCONEE 1,2, 3/DAVIS BESSE - CORE BARREL BOLTS	05/23/83 12/83	XX/XX/XX	1142 / 51694 / KADAMBI	MTER, MEB, RSB, ORB-4

REQUESTS FOR NRR ASSISTANCE - STATUS REPORT  
DIVISION OF LICENSING

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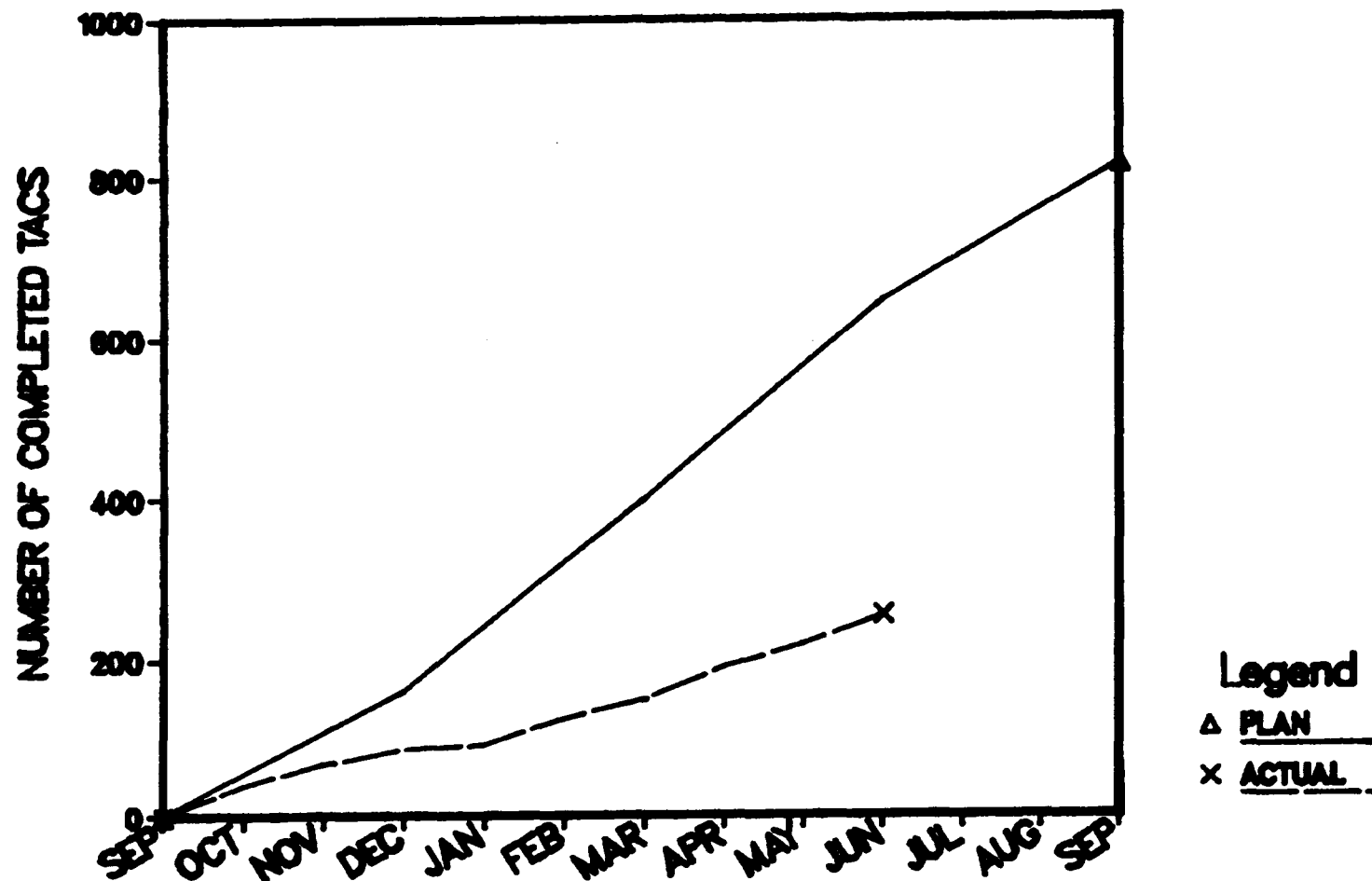
RE- QSTG OFCE TIA #	*****SUBJECT*****	REQUEST **DATE**	EST. COMP. DATE*	ACTUAL COMP. **DATE**	TAC # / ****PM****	NRR BRANCHES
R-2 83-62	BROWNS FERRY 1 - RECIRC SYSTEM PIPE CRACKS	05/23/83	08/83	XX/XX/XX	1111 / 51748 / CLARK	MTEB, RAB, ORB-2
R-4 83-63	COOPER - RECIRC PIPE CRACK INDICATIONS	06/02/83	09/83	XX/XX/XX	---- / 51699 / SIEGEL	MTEB, RAB, ORB-2
R-2 83-64	ST. LUCIE 2 - FIRE PRO- TECTION FEATURES	06/01/83	08/83	XX/XX/XX	1162 / 51780 / NERSES	CHEB, LB-3
R-4 83-65	SNUBBER PROBLEM AT SAR- GENT AND LUNDY	06/17/83	09/83	XX/XX/XX	1164 / 51973 / BOURNIA	MEB, LB-2
NRR 83-XX	YANKEE ROWE - SEP ACTION ITEMS	XX/XX/XX	12/84	XX/XX/XX	---- / LYONS / BOYLE	SEP, ORB-5
R-4 83-XX	COOPER - RWCV AND CORE SPRAY PIPE CRACKS	07/14/83	09/83	XX/XX/XX	---- / XXXXX / SIEGEL	MTEB, RAB, ORB-2
R-3 -----	DUANE ARNOLD - TECH SPEC INTERPRET	02/16/83	04/83 COMPLETE	04/20/83	---- / XXXXX / APICELLA	SSPB
R-3 -----	FERMI 2 - SLCS DESIGN ADEQUACY	01/28/83	05/83 *	XX/XX/XX	1163 / XXXXX / D LYNCH	LB-1

SECTION 2

MULTIPLANT ACTION OVERVIEW

# MULTIPLANT ACTIONS VS PLANNED COMPLETIONS FOR FY83

does not include NUREG 0737 items



TECHNICAL ASSIGNMENT CONTROL SYSTEM  
MULTI-PLANT ISSUES SUMMARY REPORT

07/27/83

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (83)	COMPL. PRIOR FY	TOTAL
A-01	10 CFR 50.55 A(G) - ISI	12	0	25	33	70
A-02	APPENDIX I - ALARA	57	0	10	3	70
A-03	SECURITY REVIEWS-MODIFIED AMENDMENT PLANS	0	0	0	73	73
A-04	APPENDIX J - CONTAINMENT LEAK TESTING	11	0	6	36	53
A-05	GE MARK I CONTAINMENT TECH SPECS-SHORT TERM	0	0	0	20	20
A-06	RESPIRATORY PROTECTION SYSTEM	0	0	0	12	12
A-07	APPENDIX G - FRACTURE TOUGHNESS	1	0	0	8	9
A-08	ECCS EVALUATION-GENERIC PER 50.46 COMPLIANCE	0	0	0	8	8
A-09	PRESSURE VESSEL BELTLINE MATERIAL SURVEILLANCE	0	0	0	67	67
A-10	CONTINGENCY PLANNING	0	0	3	64	67
A-11	GUARD TRAINING PLANS	0	0	7	61	68
A-12	VITAL AREA ANALYSIS	0	0	0	68	68
A-13	NON POWER REACTOR SAFEGUARDS PLANS	0	0	0	0	0
A-14	10CFR 50.55 A(G) - INSERVICE TESTING	24	0	12	16	52
A-15	QUALITY ASSURANCE REQUEST REGARDING DIESEL GENERATOR FUEL OIL	0	0	0	37	37
A-16	QUALIFICATIONS OF EXAMINATION, INSPECTION, TESTING AND AUDIT PERSONNEL	0	0	0	57	57
A-17	INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)	80	0	0	0	80
B-01	DIESEL GENERATOR LOCKOUT	0	0	1	25	26
B-02	FIRE PROTECTION	0	0	0	65	65
B-03	PWR MODERATOR DILUTION	0	0	0	41	41
B-04	REACTOR VESSEL OVERPRESSURE PROTECTION	8	0	4	26	38
B-05	STRESS CORROSION CRACKING - BWR RCSPB	24	0	0	25	49
B-06	BWR RELIEF VALVE	0	0	0	23	23
B-07	STEAM GENERATOR FEEDWATER FLOW INSTABILITY	0	0	0	26	26
B-08	PWR HPSI-LPSI FLOW RESISTANCE	0	0	0	15	15
B-09	CHARGING SYSTEMS PIPE VIBRATIONS	0	0	0	15	15
B-10	BURNABLE POISON ROD FAILURE - B&W	0	0	0	2	2
B-11	FLOOD OF EQUIPMENT IMPORTANT TO SAFETY	0	0	0	10	10
B-12	STEAM GENERATOR TUBE INSPECTION	0	0	0	12	12
B-13	FUEL ROD BOW	0	0	0	8	8
B-14	CEA GUIDE TUBE WEAR	0	0	0	39	39
B-15	C-E POISON ROD GROWTH	0	0	0	1	1
B-16	EMERGENCY PLANNING AND REVISIONS	1	0	0	64	65
B-17	TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	19	0	3	43	65
B-18	WORTHINGTON RHR PUMP SHAFT INTEGRITY	0	0	0	2	2
B-19	NEUTRON SHIELDING - CE REACTORS	0	0	0	2	2
B-20	CONTAINMENT LEAKAGE DUE TO SEAL DETERIORATION	0	0	0	57	57
B-21	LOSS OF 125-V DC BUS VOLTAGE WITH LOSS OF ANNUNCIATOR SYSTEM	0	0	0	66	66
B-22	TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS	19	0	0	51	70
B-23	DEGRADED GRID VOLTAGE	7	0	11	49	67
B-24	VENTING AND PURGING CONTAINMENTS WHILE AT FULL POWER AND EFFECT ON LOCA	35	0	19	80	134
B-25	BWR FEEDWATER NOZZLE CRACKING	7	0	1	15	23
B-26	INADVERTANT SAFETY INJECTION DURING COOLDOWN	0	0	0	40	40
B-27	REVIEW RESPONSES TO IE BULLETIN 78-03 (OFFGAS EXPLOSIONS)	0	0	0	28	28
B-28	BWR JET PUMP FLOW INDICATION ELIMINATION	0	0	0	5	5
B-29	BWR FEEDWATER PUMP TRIP	0	0	0	5	5
B-30	STEAM GENERATOR REPLACEMENT PROGRAM	0	0	0	8	8
B-31	LONG SHAFT LHSI & OUTSIDE RECIRC. PUMP DEGRADATION	0	0	0	3	3
B-32	BLOCKED SI SIGNAL DURING COOLDOWN	8	0	9	5	22
B-33	IODINE SPIKING	0	0	0	0	0
B-34	BWR JET PUMP INTEGRITY ASSURANCE	0	0	0	0	0

# TECHNICAL ASSIGNMENT CONTROL SYSTEM

## MULTI-PLANT ISSUES SUMMARY REPORT

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CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (83)	COMPL. PRIOR FY	TOTAL
B-35	ORIFICE ROD ASSEMBLY INTEGRITY - B&W	0	0	0	6	6
B-36	RESISTANCE TEMPERATURE DETECTOR (RTD) RESPONSE - CE	0	0	0	7	7
B-37	STEAM GENERATOR TUBE DENTING AND SUPPORT PLATE MODIFICATIONS - CE	0	0	0	11	11
B-38	TENDON SURVEILLANCE - BECHTEL CONTAINMENTS	1	0	0	2	3
B-39	PWR PRESSURE - TEMPERATURE LIMIT TECH SPECS	0	0	0	40	40
B-40	PIPE SUPPORT BASE PLATES	0	0	0	1	1
B-41	FIRE PROTECTION - FINAL TECH SPECS (INCLUDES SER SUPPLEMENTS)	38	0	28	88	154
B-42	TMI FOLLOW UP - ALL PLANTS	0	0	0	87	87
B-43	PWR FEEDWATER LINE CRACKS	0	0	0	71	71
B-44	LESSONS LEARNED IMPLEMENTATION	0	0	0	808	808
B-45	WASH 1400 EVENT V, "PRIMARY COOLANT SYSTEM PRESSURE ISOLATION VALVES"	0	0	0	64	64
B-46	ANALYSIS OF TURBINE DISC CRACKS	1	0	0	69	70
B-47	ECCS; CLAD SWELLING AND RUPTURE	0	0	0	45	45
B-48	ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGE	12	0	14	43	69
B-49	PWR CONTROL ROD MISALIGNMENT	0	0	0	9	9
B-50	AUXILIARY FEEDWATER SYSTEM EVALUATION	0	0	0	0	0
B-51	EVALUATION OF BULLETIN 79-06 AND 79-08	0	0	0	6	6
B-52	REVIEW OF SAFETY ASPECT OF INADVERTENT SAFETY ACTIONS DURING SUR. TEST	0	0	0	28	28
B-53	LESSONS LEARNED CATEGORY B (ITEMS)	0	0	0	5	5
B-54	LESSONS CATEGORY A TECH SPEC	0	0	0	19	19
B-55	B&O REPORT ON BWRs	0	0	0	3	3
B-56	CONTROL RODS FAILURE TO INSERT. BWR	0	0	0	5	5
B-57	DHR CAPABILITY	10	0	3	18	31
B-58	SDV CAPABILITY	5	0	16	20	41
B-59	MASONRY WALL DESIGN	60	0	1	9	70
B-60	ENVIRONMENTAL QUALIFICATION	73	0	2	3	78
B-61	LOSS OF NON CLASS IE I&C POWER	0	0	0	66	66
B-62	ESF RESET CONTROL DESIGN DEFICIENCY	4	0	4	59	67
B-63	INTERIM PROCEDURES FOR SHORT TERM BLACKOUT	0	0	1	70	71
B-64	B&C INDUCED FLUX ERRORS	0	0	0	8	8
B-65	SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN BWR SCRAM SYSTEM	17	0	2	7	26
B-66	NATURAL CIRCULATION COOLDOWN	45	0	2	1	48
B-67	THERMAL SHOCK	0	0	7	9	16
B-68	ECCS PUMP DEADHEADING	0	0	0	0	0
B-69	IEB 80-4 MAINSTEAM LINE BREAK WITH CONTINUED FEEDWATER ADDITION	6	0	29	14	49
B-70	FATIGUE TRANSIENT LIMIT TS	0	0	0	47	47
B-71	120 VAC VITAL INSTRUMENT BUSES AND INVERTER TECHNICAL SPECS.	0	0	0	0	0
B-72	NUREG 0737 TECH SPECS (GENERIC LETTER 82-16)	72	0	2	0	74
C-01	PWR SECONDARY WATER CHEMISTRY MONITORING REQUIREMENTS	2	0	3	33	38
C-02	BWR-RECIRC. PUMP TRIP (ATWS)	0	0	0	23	23
C-03	QUALIFICATIONS OF RADIATION PROTECTION MANAGER	0	0	0	14	14
C-04	FILTER TECH SPECS	3	0	0	12	15
C-05	CONVERSION TO STANDARD TECH SPECS	0	0	0	5	5
C-06	PUMP SUPPORT-LAMELLAR TEARING	0	0	2	36	38
C-07	FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	4	0	0	35	39
C-08	BWR POST LOCA H2 CONTROL	0	0	0	8	8
C-09	PWR AUX FW PUMPS	0	0	0	7	7
C-10	CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL	66	0	8	1	75
C-11	RPS POWER SUPPLY	11	0	4	8	23
C-12	BORON SOLUBILITY DURING LONG TERM COOLING FOLLOWING LOCA	0	0	0	6	6
C-13	LOSS OF OFFSITE POWER	0	0	0	2	2



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## MULTI-PLANT ISSUES SUMMARY REPORT

CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (83)	COMPL. PRIOR FY	TOTAL
C-14	AUXILIARY FEEDWATER SEISMIC QUALIFICATION	18	0	9	20	47
D-01	GE MARK I CONTAINMENT EVALUATION - LONG TERM	22	0	0	0	22
D-02	ECCS ZIRC CLAD MODEL ERROR-COMPLIANCE WITH 10 CFR-46	0	0	0	20	20
D-03	PRESSURIZER HEATUP RATE ERROR	0	0	0	15	15
D-04	PWR REACTOR VESSEL CAVITY SEAL RING MISSILE POTENTIAL	4	0	0	14	18
D-05	PLANT UPI MODEL PROBLEM	6	0	0	0	6
D-06	PEAKING MODEL CHANGE FOR CE REACTOR CORE	0	0	0	6	6
D-07	BWR POWER LEVEL FOR RWM	0	0	0	3	3
D-08	DEFICIENCY IN CHEM ADDITION TO CONTAINMENT SPRAYS	0	0	0	3	3
D-09	GE ECCS INPUT ERRORS	0	0	0	1	1
D-10	ASYMMETRIC LOCA LOADS	35	0	3	1	39
D-11	FISSION GAS RELEASE	0	0	0	65	65
D-12	NON-JET PUMP BWR CORE SPRAY PERFORMANCE	0	0	2	4	6
D-13	B&W SMALL BREAK ERROR	0	0	0	7	7
D-14	REACTOR VESSEL WELD - WIRE DEFICIENCY	0	0	0	11	11
D-15	HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE	44	0	0	22	66
D-16	REVIEW OF CORPORATE MANAGEMENT CAPABILITY	0	0	0	18	18
D-17	DEFINITION OF OPERABLE	14	0	2	54	70
E-01	SPENT FUEL POOL EXPANSIONS	0	0	0	39	39
E-02	FUEL CASK DROP	0	0	0	8	8
E-03	CORE RELOADS REQUIRING PRIOR NRC APPROVAL	0	0	0	37	37
E-04	BWR SINGLE LOOP OPERATION	9	0	0	10	19
E-05	W N-1 LOOP OPERATION	4	0	0	5	9
E-06	CEA POSITION INDICATION FAILURES - CE	0	0	0	7	7
E-07	REACTOR PROTECTION SYSTEM LOGIC - CE	0	0	0	5	5
F-01	I.A.1.1 SHIFT TECHNICAL ADVISOR	0	0	0	71	71
F-02	I.A.1.3 SHIFT MANNING	18	0	47	4	69
F-03	I.A.2.1 UPGRADING OF RO AND SRO TRAINING	8	0	45	18	71
F-04	I.C.1.2 INADEQUATE CORE COOLING GUIDELINES AND PROCEDURES	68	1	1	2	72
F-05	I.C.1.3 ABNORMAL TRANSIENT OPERATOR GUIDELINES AND PROCEDURES	71	0	0	2	73
F-06	I.C.5 FEEDBACK OF OPERATING EXPERIENCE	1	0	1	71	73
F-07	I.C.6 CORRECT PERFORMANCE OF OPERATING ACTIVITIES	1	0	2	68	71
F-08	I.D.1 CONTROL ROOM DESIGN REVIEW	80	0	0	0	80
F-09	I.D.2 SAFETY PARAMETER DISPLAY SYSTEM	80	0	0	0	80
F-10	II.B.1 RCS HIGH POINT VENTS	53	0	11	11	75
F-11	II.B.2 PLANT SHIELDING	28	0	41	1	70
F-12	II.B.3 POST ACCIDENT SAMPLING	71	0	1	2	74
F-13	II.B.4 TRAINING FOR MITIGATING CORE DAMAGE	6	0	46	19	71
F-14	II.D.1 RV AND SV TRAINING	72	0	3	2	77
F-15	II.E.1.1 AFW SYSTEM EVALUATION	10	0	5	30	45
F-16	II.E.1.2.1 AFW SYSTEM INITIATION	3	0	4	38	45
F-17	II.E.1.2.2 AFW SYSTEM FLOW INDICATION	2	0	5	39	46
F-18	II.E.4.1 DEDICATED HYDROGEN PENETRATION	1	0	9	61	71
F-19	II.E.4.2 CONTAINMENT ISOLATION DEPENDABILITY	16	0	32	23	71
F-20	II.F.1.1 NOBLE GAS MONITOR	2	0	3	67	72
F-21	II.F.1.2 IODINE/PARTICULATE SAMPLING	1	0	3	68	72
F-22	II.F.1.3 CONTAINMENT HIGH RANGE MONITOR	1	0	6	64	71
F-23	II.F.1.4 CONTAINMENT PRESSURE INSTRUMENT	27	0	35	9	71
F-24	II.F.1.5 CONTAINMENT WATER LEVEL INSTRUMENT	27	0	35	9	71
F-25	II.F.1.6 CONTAINMENT HYDROGEN MONITOR	31	0	30	10	71
F-26	II.F.2 INSTRUMENTS FOR DETECTION ON INADEQUATE CORE COOLING	74	0	0	5	79

# TECHNICAL ASSIGNMENT CONTROL SYSTEM

## MULTI-PLANT ISSUES SUMMARY REPORT

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CODE	GENERIC SUBJECT	ACTIVE	FUTURE	COMPL. CURRENT FY (83)	COMPL. PRIOR FY	TOTAL
F-27	II.K.2.9 FMEA ON ICS	0	0	0	8	8
F-28	II.K.2.10 SAFETY GRADE ARTS	0	0	0	7	7
F-29	II.K.2.11 CONTINUED OPERATOR TRAINING AND DRILLING	0	0	0	7	7
F-30	II.K.2.13 THERMAL-MECHANICAL REPORT	42	0	2	2	46
F-31	II.K.2.14 LIFT FREQUENCY OF PORVS AND SVS	0	0	0	8	8
F-32	II.K.2.16 RCP SEAL DAMAGE	0	0	0	7	7
F-33	II.K.2.17 POTENTIAL FOR VOIDING IN RCS	38	1	1	7	47
F-35	II.K.2.20 SYSTEM RESPONSE TO SB LOCA	0	0	0	7	7
F-36	II.K.3.1 AUTO PORV ISOLATION	43	0	0	3	46
F-37	II.K.3.2 REPORT ON PORV FAILURES	42	0	0	4	46
F-38	II.K.3.3 REPORTING SV AND RV FAILURES AND CHALLENGES	2	0	1	68	71
F-39	II.K.3.5 AUTO TRIP OF RCPS	1	0	48	1	50
F-40	II.K.3.9 PID CONTROLLER	0	0	0	30	30
F-41	II.K.3.10 ANTICIPATORY TRIP MODIFICATIONS	0	0	1	29	30
F-42	II.K.3.12 ANTICIPATORY TRIP ON TURBINE TRIP	0	0	1	29	30
F-43	II.K.3.13 HPCI AND RCIC INITIATION LEVELS	9	0	7	9	25
F-44	II.K.3.14 ISOLATION CONDENSER ISOLATION MODIFICATION	0	0	0	8	8
F-45	II.K.3.15 ISOLATION OF HCPI AND RCIC MODIFICATIONS	0	0	1	18	19
F-46	II.K.3.16 CHALLENGES AND FAILURES OF RELIEF VALVES	22	0	2	1	25
F-47	II.K.3.17 ECCS OUTAGES	63	0	0	6	69
F-48	II.K.3.18 ADS ACTUATION	19	0	5	2	26
F-49	II.K.3.19 INTERLOCK RECIRCULATION PUMP MODIFICATION	1	0	0	24	25
F-50	II.K.3.21 RESTART OF CSS AND LPCI	0	0	17	7	24
F-51	II.K.3.22 RCIC SUCTION	8	0	9	0	17
F-52	II.K.3.24 SPACE COOLING FOR HPCI/RCIC MODIFICATION	0	0	7	12	19
F-53	II.K.3.25 POWER ON PUMP SEALS	9	0	28	24	61
F-54	II.K.3.27 COMMON REFERENCE LEVEL	0	0	6	19	25
F-55	II.K.3.28 QUALIFICATION OF ADS ACCUMULATORS	19	0	3	0	22
F-56	II.K.3.29 PERFORMANCE OF ISOLATION CONDENSERS	1	0	0	7	8
F-57	II.K.3.30 SB LOCA METHODS	69	0	2	2	73
F-58	II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	71	1	2	1	75
F-59	II.K.3.44 ANTICIPATED TRANSIENTS WITH SINGLE FAILURES	2	0	0	23	25
F-60	II.K.3.45 MANUAL DEPRESSURIZATION	6	0	18	1	25
F-61	II.K.3.46 MICHELSON CONCERNS	0	0	0	0	0
F-62	II.K.3.57 MANUAL ACTUATION OF ADS	0	0	0	0	0
F-63	III.A.1.2 TECHNICAL SUPPORT CENTER	71	0	1	1	73
F-64	III.A.1.2 OPERATIONAL SUPPORT CENTER	70	0	1	1	72
F-65	III.A.1.2 EMERGENCY OPERATIONS FACILITY	70	0	1	1	72
F-66	III.A.1.2 NUCLEAR DATA LINK	0	0	0	72	72
F-67	III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	16	0	55	2	73
F-68	III.A.2.2 METEOROLOGICAL DATA UPGRADE	71	0	0	1	72
F-69	III.D.3.3 IMPLANT RADIATION MONITORING	0	0	0	71	71
F-70	III.D.3.4 CONTROL ROOM HABITABILITY	20	0	9	43	72
G-01	REACTOR COOLANT PUMP TRIP (D660 - II.K.3.5)	49	0	0	0	49
TOTAL GENERIC ISSUES		2,485	3	848	4,999	8,335

TABLE K  
MULTIPLANT ACTION COMPLETION SCHEDULE

MPA NO.	MULTIPLANT ACTION TITLE	REVIEW BRANCH	SCHEDULE FOR TECHNICAL INPUTS TO DL								ACTION CLOSEOUT SCHEDULE			
			FY 1983				FY83 PLAN TOTAL	FY83 ACTUAL YTD	FY 84	FY 85	FY83 PLAN TOTAL	FY83 ACTUAL YTD	FY 84	FY 85
			1	2	3	4								
A-01	10CFR 50.55 A(G) - ISI ( 5 YEAR OLD )	MTEB	4	18	3	0	25	6	0	0	32	25	0	0
A-02	APPENDIX I - ALARA ( 5 YEAR OLD )	RAB	5	6	10	20	41	28	25	0	37	10	29	0
		METB	5	6	10	20	41	28	25	0				
A-04	APPENDIX J - CONTAINMENT LEAK TESTING ( 5 YEAR OLD )	CSB	0	0	0	0	0	0	0	0	19	6	0	
A-10	CONTINGENCY PLANNING	NMSS	0	0	0	0	0	0	0	0	4	3	0	0
A-11	GUARD TRAINING PLANS	NMSS	0	0	0	0	0	0	0	0	7	7	0	0
A-14	10CFR 50.55 A(G) - INSERVICE TESTING ( 5 YEAR OLD )	REG	2	16	0	7	25	6	0	0	34	12	0	0
		MEB	4	0	0	0	4	0	0	0				
B-04	REACTOR VESSEL OVERPRESSURE PROTECTION ( ISI: A-26 ) ( 5 YEAR OLD )	RSB	0	1	2	3	6	6	0	0	12	4	0	0
B-05	STRESS CORROSION CRACKING - BWR RCPBP ( ISI: A-42 )	MTEB	0	0	24	0	24	0	0	0	24	0	0	0
B-17	TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS	REG	0	0	12	7	19	0	0	0	21	3	0	0
B-22	TECH SPEC SURVEILLANCE FOR MECHANICAL SNUBBERS	REG	0	0	12	7	19	6	0	0	19	0	0	0
B-23	DEGRADED GRID VOLTAGE ( 5 YEAR OLD )	PSB	0	4	4	4	12	5	2	0	12	11	2	0
B-24	VENTING AND PURGING CONTAINMENTS WHILE AT FULL POWER AND EFFECT ON LOCA	AEB	6	15	11	15	47	41	0	0	24	19	38	6
		CSB	0	4	5	9	18	4	0	0				
		EOB	10	10	10	14	44	24	0	0				
		ORAB	4	3	0	0	7	7	0	0				

TABLE K  
MULTIPLANT ACTION COMPLETION SCHEDULE

MPA NO.	MULTIPLANT ACTION TITLE	REVIEW BRANCH	SCHEDULE FOR TECHNICAL INPUTS TO DL								ACTION CLOSEOUT SCHEDULE			
			FY 1983				FY83 PLAN TOTAL	FY83 ACTUAL YTD	FY 84	FY 85	FY83 PLAN TOTAL	FY83 ACTUAL YTD	FY 84	FY 85
			1	2	3	4								
R-25	BWR FEEDWATER NOZZLE CRACKING	ORB5	0	2	3	3	8	0	0	0	6	1	2	0
R-41	FIRE PROTECTION - FINAL TECH SPECS	ASB	46	0	5	0	51	46	11	0	60	28	11	0
		CHEB	0	28	19	17	64	47	0	0				
R-48	ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGE	PSB	3	7	8	8	26	15	1	0	26	14	0	0
R-57	DHR CAPABILITY	ORB4	3	3	0	0	6	4	0	0	14	3	0	0
		RSB	0	0	3	4	7	0	0	0				
R-58	SDV CAPABILITY	ORB2	0	0	0	22	22	0	0	0	22	16	0	0
R-59	MASONRY WALL DESIGN	SEB	5	5	5	5	20	3	0	0	20	1	10	0
R-60	ENVIRONMENTAL QUALIFICATIONS ( UST: A-24 )	FQB	38	20	13	0	71	0	0	0	63	2	10	0
		AEB	2	10	1	0	13	0	0	0				
		CSB	0	6	0	0	6	0	0	0				
R-61	LOSS OF NON CLASS 1E I&C POWER	ICSB	0	0	0	0	0	0	0	0	0	2	0	0
R-62	ESF RESET CONTROL DESIGN DEFICIENCY - I&F BULLETIN 80-06	ICSB	1	4	0	0	5	4	0	0	8	4	0	0
R-63	INTERIM PROCEDURES FOR SHORT TERM BLACKOUT	ORB3	0	0	0	0	0	0	0	0	1	1	0	0
R-65	SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN BWR SCRAM SYSTEM	ASB	0	0	0	0	0	0	0	0	0	2	22	0
		AEB	0	0	0	0	0	0	0	0				
R-66	NATURAL CIRCULATION COOLDOWN	RSB	0	0	1	50	51	13	0	0	44	2	0	0
R-67	THERMAL SHOCK	RSB	0	0	0	0	0	0	0	0	7	7	0	0
R-69	PWR MSLB WITH CONTINUED FEEDWATER ADDITION	CSB	4	3	0	0	7	8	0	0	24	29	12	0
C-01	PWR SECONDARY WATER CHEMISTRY MONITORING REQUIREMENTS ( 5 YEAR OLD )	CHEB	1	2	0	0	3	3	0	0	6	3	0	0

TABLE K  
MULTIPLANT ACTION COMPLETION SCHEDULE

MPA NO.	MULTIPLANT ACTION TITLE	REVIEW BRANCH	SCHEDULE FOR TECHNICAL INPUTS TO DL								ACTION CLOSEOUT SCHEDULE			
			FY 1983				FY83 PLAN TOTAL	FY83 ACTUAL YTD	FY 84	FY 85	FY83 PLAN TOTAL	FY83 ACTUAL YTD	FY 84	FY 85
			1	2	3	4								
C-04	FILTER TECH SPECS ( 5 YEAR OLD )	METB	0	0	3	0	3	0	0	0	3	0	0	0
C-07	FUEL HANDLING ACCIDENT INSIDE CONTAINMENT	ORBS	0	0	3	1	4	0	0	0	4	0	0	0
C-10	CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL PHASE 1 PHASE 2	ASB	0	0	9	9	18	9	54	0	14	8	58	0
		ASB											72	
C-11	RPS POWER SUPPLY	PSB	1	1	4	4	10	7	3	0	10	4	3	0
C-14	AUXILIARY FEEDWATER SEISMIC QUALIFICATION	ORAB	5	20	0	0	25	5	0	0	28	9	0	0
		ASB	4	19	0	0	23	0	0	0				
D-01	GE MARK 1 CONTAINMENT EVALUATION - LONG TERM ( USI: A-7 )	CSB	0	0	1	7	8	0	14	0	7	0	15	0
D-04	PWR REACTOR VESSEL CAVITY SEAL RING MISSILE POTENTIAL	ORB3	0	0	4	0	4	0	0	0	4	0	0	0
D-05	PLANT UPI MODEL PROBLEM	RSB	0	0	0	2	2	0	10	0	0	0	10	0
D-10	ASYMMETRIC LOCA LOADS (USI: A-2)	MEB	0	0	6	6	12	0	0	0	10	3	16	0
D-12	NON-JET PUMP RWR CORE SPRAY PERFORMANCE	ORAB	0	1	1	0	2	2	0	0	2	2	0	0
D-15	HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE	RRAB	0	0	0	0	0	0	0	0	44	0	0	0
D-17	DEFINITION OF OPERABLE	ORB4	4	8	2	2	16	2	0	0	16	2	0	0
E-04	RWR SINGLE LOOP OPERATION ( 5 YEAR OLD )	RSB	2	0	0	0	2	2	0	0	8	0	0	0
		ORB2	4	4	0	0	8	0	0	0				
		CPB	0	0	0	3	3	0	0	0				
E-05	W N-1 LOOP OPERATION	RSB	0	3	0	0	3	0	0	0	1	0	00	0
		ICSB	0	0	0	0	0	0	0	0				
		HFEB	0	4	0	0	4	0	0	0				

TABLE K  
MULTIPLANT ACTION COMPLETION SCHEDULE

MPA NO.	MULTIPLANT ACTION TITLE	REVIEW BRANCH	SCHEDULE FOR TECHNICAL INPUTS TO DL								ACTION CLOSEOUT SCHEDULE			
			FY 1983				FY83 PLAN	FY83 ACTUAL	FY	FY	FY83 PLAN	FY83 ACTUAL	FY	FY
			1	2	3	4	TOTAL	YTD	84	85	TOTAL	YTD	84	85
F-02	I.A.1.3.1 MINIMUM SHIFT CREW	REG	0	0	0	0	0	0	0	0	60	47	12	0
F-03	I.A.2.1.4 UPGRADE RO & SRO TRAINING	REG	13	13	13	13	52	44	0	0	52	44	0	0
F-04	I.C.1.2.B INADEQ. CORE COOLING PROCEDURES	PTRB	2	4	6	7	19	3	24	27	15	1	25	30
F-05	I.C.1.3.A TRANS & ACCIDENTS GUIDELINES	RSB	26	51	0	0	77	23	1	0	15	0	25	30
	I.C.1.3.B TRANS & ACCIDENTS PROCEDURES	PTRB	0	4	6	9	19	0	24	27				
F-06	I.C.5 FEEDBACK OF OPERATING EXPERIENCE	IE	0	0	0	0	0	0	0	0	2	1	0	0
F-07	I.C.6 PERFORMANCE OF OPERATING ACT.	IE	0	0	0	0	0	0	0	0	3	2	0	0
F-08	I.D.1 CONTROL ROOM DESIGN REVIEW	HFEB	0	0	0	0	0	0	27	20	0	0	27	20
F-09	I.D.2 SAFETY PARAMETER DISPLAY SYSTEM DESCRIPTION	HFEB	0	0	0	0	0	0	20	0	0	0	38	27
		HFEB	0	0	0	0	0	0	27	23				
F-10	II.B.1.1 RCS HIGH POINT VENTS - FINAL DESIGN & PROCEDURES	RSB	0	4	48	4	56	52	27	0	38	11	18	0
F-11	II.B.2.2 PLANT SHIELDING MODIFICATIONS	REG	7	33	13	18	71	46	0	0	61	41	10	0
F-12	II.B.3.2 POST ACCIDENT SAMPLING - UPGRADED SYSTEM	CHEB	5	9	10	9	33	0	35	0	28	1	34	6
F-13	II.B.4 TRAINING FOR MITIGATING CORE DAMAGE	REG	8	15	15	13	51	44	0	0	52	46	0	0
F-14	II.D.1 RV & SV TESTING													
	II.D.1.2.A BWR PLANT UNIQUE ANALYSIS	EQB	0	0	0	9	9	0	15	0	4	0	20	0
	II.D.1.3 PWR PLANT UNIQUE ANALYSIS	MEB	0	0	0	13	13	0	33	0	6	3	40	0
F-15	II.E.1.1 AFW SYSTEM EVALUATION	ASB	3	1	5	0	9	2	0	0	15	5	0	0

TABLE K  
MULTIPLANT ACTION COMPLETION SCHEDULE

MPA NO.	MULTIPLANT ACTION TITLE	REVIEW BRANCH	SCHEDULE FOR TECHNICAL INPUTS TO DL								ACTION CLOSEOUT SCHEDULE			
			FY 1983				FY83 PLAN TOTAL	FY83 ACTUAL YTD	FY 84	FY 85	FY83 PLAN TOTAL	FY83 ACTUAL YTD	FY 84	FY 85
			1	2	3	4								
F-16	II.F.1.2.1.B AFW SYSTEM INITIATION- SAFETY GRADE	ICSB	0	0	0	0	0	22	0	0	6	4	0	0
F-17	II.F.1.2.2.B AFW SYSTEM FLOW INDICATION SAFETY GRADE	ICSB	0	0	0	0	0	22	0	0	6	5	0	0
F-18	II.E.4.1 DEDICATED H2 PENETRATION	ORB4	1	0	0	0	1	0	0	0	10	9	0	0
F-19	II.E.4.2 CONTAINMENT ISOLATION DEPEND. II.E.4.2.5B MODIFY SET POINT	CSB	1	0	0	0	1	1	0	0	50	32	0	0
F-20	II.F.1.1 NOBLE GAS MONITOR	METR	0	0	2	0	2	0	5	0	2	3	1	0
F-21	II.F.1.2 IODINE/PARTIC. MONITOR	METR	0	0	1	0	1	0	5	0	2	3	1	0
F-22	II.F.1.3 CONT. HIGH RANGE MONITOR	RAB	0	0	0	0	0	0	0	0	7	6	0	0
F-23	II.F.1.4 CONT. PRESS. MONITOR	CSB	0	25	27	0	52	26	0	0	62	35	0	0
F-24	II.F.1.5 CONT. H2O LEVEL MONITOR	CSB	0	25	27	0	52	26	0	0	62	35	0	0
F-25	II.F.1.6 CONT. H2 MONITOR	CSB	0	25	27	0	52	26	0	0	62	30	0	0
F-26	II.F.2.2 INADEQUATE CORE COOLING WATER LEVEL	CPB	0	0	4	3	7	0	71	0	7	0	71	0
F-30	II.K.2.13 THERMAL MECH REPORT	RSB	0	0	0	0	0	0	51	0	0	2	51	0
F-33	II.K.2.17 VOIDING IN RCS	RSB	0	0	0	8	8	0	33	0	0	1	43	0
F-36	II.K.3.1 PORV ISOLATION	ICSB	0	0	0	0	0	0	40	0	0	0	40	0
F-37	II.K.3.2 RPT ON PORV	RRAB	0	0	0	46	46	0	0	0	46	0	5	0
F-38	II.K.3.3 RPT. SV/RV FAILURES	ORB3	3	0	0	0	3	3	0	0	3	1	0	0
F-39	II.K.3.5 AUTO TRIP OF RCPS CRITERIA	RSB	51	0	0	0	51	51	0	0	51	48	0	0

TABLE K  
MULTIPLANT ACTION COMPLETION SCHEDULE

MPA NO.	MULTIPLANT ACTION TITLE	REVIEW BRANCH	SCHEDULE FOR TECHNICAL INPUTS TO DL								ACTION CLOSEOUT SCHEDULE			
			FY 1983				FY83 PLAN TOTAL	FY83 ACTUAL YTD	FY 84	FY 85	FY83 PLAN TOTAL	FY83 ACTUAL YTD	FY 84	FY 85
			1	2	3	4								
F-41	II.K.3.10 ANTICIP TRIP MODS	ICSB	0	1	0	0	1	1	0	0	1	1	0	0
F-43	II.K.3.13B HPCI/RCIC INIT LVL-MODIFY	ICSB	0	17	0	0	17	17	0	0	17	7	0	0
F-45	II.K.3.15 ISOL OF HPCI/RCIC	RSB	1	0	0	0	1	1	0	0	1	1	0	0
F-46	II.K.3.16 CHALL/FAIL OF RVS REPORT	RSB	0	26	1	0	27	1	0	0	27	2	0	0
F-47	II.K.3.17 ECCS OUTAGE REPORT	RRAB	0	0	62	0	62	4	0	0	53	0	9	0
F-48	II.K.3.18B ADS ACTUATION DESIGN	ICSB	0	0	0	0	0	0	0	0	27	5	3	0
	II.K.3.18C ADS ACTUATION MODIFICATIONS	RSB	0	22	0	0	22	22	0	0				
F-49	II.K.3.19 INTERLOCK RCPS	RSB	0	0	0	0	0	0	0	0	1	0	0	0
F-50	II.K.3.21 RESTART LPCI/CSS	RSB	0	3	0	0	3	1	0	0	24	17	0	0
	II.K.3.21A RESTART LPCI/CSS DESIGN	ICSB	0	3	0	0	3	1	0	0				
F-51	II.K.3.22B RCIC SUCTION MODIFY	ICSB	0	10	0	7	17	10	0	0	17	9	2	0
F-52	II.K.3.24 SPACE COOLING FOR RCIC/HPCI	ASB	3	0	0	0	3	3	0	0	7	7	0	0
F-53	II.K.3.25 PWR PUMP SEALS	RSB	3	1	0	0	4	3	0	0	29	28	0	0
F-54	II.K.3.27 COMMON REFERENCE LEVEL	ORB2	3	0	3	0	6	6	0	0	6	6	0	0
F-55	II.K.3.28 QUAL OF ADS ACC	EQB	0	0	5	8	13	1	0	0	10	3	6	0
F-57	II.K.3.30B SB LOCA METHODS	RSB	0	26	1	0	27	1	51	0	27	2	49	0
F-58	II.K.3.31 COMPL WITH 10 CFR 50.46	RSB	0	0	0	0	0	0	78	0	0	2	78	0
F-59	II.K.3.44 TRANS W/SINGLE FAILURES	RSB	0	0	0	2	2	0	0	0	2	0	0	0
F-60	II.K.3.45 MANUAL DEPRESSURE	RSB	22	0	0	0	22	0	0	0	22	18	0	0
F-63	III.A.1.2 TECH SUPPORT CENTER	REG	0	0	7	8	15	0	15	15	11	1	17	15



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TABLE K  
MULTIPLANT ACTION COMPLETION SCHEDULE

MPA NO.	MULTIPLANT ACTION TITLE	REVIEW BRANCH	SCHEDULE FOR TECHNICAL INPUTS TO DL								ACTION CLOSEOUT SCHEDULE			
			FY 1983				FY83 PLAN	FY83 ACTUAL	FY	FY	FY83 PLAN	FY83 ACTUAL	FY	FY
			1	2	3	4	TOTAL	YTD	84	85	TOTAL	YTD	84	85
F-64	III.A.1.2 OPNS SUPPORT CENTER	REG	0	0	7	8	15	0	15	15	11	1	17	15
F-65	III.A.1.2 EMERGENCY OPERATIONS FACILITY	REG	0	0	7	8	15	0	15	15	11	1	17	15
F-67	III.A.2.1 EMERG PLAN TO UPGRADE RULE	IE	0	0	7	8	15	0	15	15	11	55	17	15
F-68	III.A.2.2 MET DATA	REG	0	0	0	0	0	0	30	15	0	0	30	15
		METB	0	0	0	0	0	0	30	15				
F-70	III.D.3.4.1 CR HABITABILITY DESIGN	AEB	2	2	6	11	21	9	1	0	18	9	4	0

TABLE L  
MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

L1

Data as of 04/08/83

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
A-01	10 CFR 50.55 A(g) - ISI	A	P. Tam	X		DL	S. Bajwa	B-8011	SAI (completed)
A-02	Appendix I - ALARA	A	G. Gears	X		DL/DSI	M. Carrington	B-6891	FRC II/EG&G
A-03	Security Reviews - Modified Amendment Plans	C							
A-04	Appendix J - Containment Leak Testing	A	G. Dick	X		DL	S. Bajwa	B-6590	FRC I(completed)
A-05	GE Mark I Containment Tech Specs - Short Term	C							
A-06	Respiratory Protection System	C							
A-07	Appendix G - Fracture Toughness	C							
A-08	ECCS Evaluation - Generic Per 50.46 Compliance	C							
A-09	Pressure Vessel Beltline Material Surveillance	C							
A-10	Contingency Planning	A	E. McPeck		X				
A-11	Guard Training Plans	A	E. McPeck		X				
A-12	Vital Area Analysis	C							
A-13	Non Power Reactor Safeguards Plan	I							
A-14	10 CFR 50.55 A (G) - Inservice Testing	A	P. Tam		X				
A-15	Quality Assurance Request Regarding Diesel Generator Fuel Oil	C							
A-16	Qualification of Inspection, Examination, Testing and Audit Personnel	C							
A-17	Instrumentation to Follow the Course of an Accident (R.G. 1.97)	A	J Shea						

\* A = Active, C = Complete, I = Inactive.

## MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-01	Diesel Generator Lockout	C							
B-02	Fire Protection	C							
B-03	PWR Moderator Dilution	C							
B-04	Reactor Vessel Overpressure Protection	A	A. DeAgazio	X		DSI			EG&G
B-05	Stress Corrosion Cracking - BWR RCSPB	A	R. Clark	X		DL	J. Donohew	A-6429	INEL
B-06	BWR Relief Valve	C							
B-07	Steam Generator Feedwater Flow Instability	C							
B-08	PWR HPSI-LPSI Flow Resistance	C							
B-09	Charging Systems Pipe Vibrations	C							
B-10	Burnable Poison Rod Failure - B&W	C							
B-11	Flood of Equipment Important to Safety	C							
B-12	Steam Generator Tube Inspection	C							
B-13	Fuel Rod Bow	C							
B-14	CEA Guide Tube Wear	C							
B-15	C-E Poison Rod Growth	C							
B-16	Emergency Planning and Revisions	C							
B-17	Tech Spec Surveillance for Hydraulic Snubbers	A	L. Engle	X	X**	Region I	J. Donohew	A-0250	LLL
B-18	Worthington RHR Pump Shaft Integrity	C							
B-19	Neutron Shielding - CE Reactors	C							
B-20	Containment Leakage Due to Seal Deterioration	C							
B-21	Loss of 125-V DC Bus Voltage with Loss of Annunciator System	C							

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\*\*review not contracted for other Regions.

## MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-22	Tech Spec Surveillance Requirements for Mechanical Snubbers	A	L. Engle	X	X***	Region I	J. Donohew	A-0250	LLL
B-23	Degraded Grid Voltage	A	R. Dudley	X		DL	J. Donohew	A-0250	LLL & INEL
B-24	Venting and Purging Containment While at Full Power and Effect on LOCA	A	E. Reeves	X		DL	S. Bajwa	A-6429	
B-25	BWR Feedwater Nozzle Cracking	A	R. Gilbert		X			B-6590	FRC I(completed)
B-26	Inadvertant Safety Injection During Cooldown	C							
B-27	Review Responses to IE Bulletin 78-03 (Offgas Explosions)	C							
B-28	BWR Jet Pump Flow Indication Elimination	C							
B-29	BWR Feedwater Pump Trip	C							
B-30	Steam Generator Replacement Program**	C							
B-31	Long Shift LHSI and Outside Recirculation Degradation	C							
B-32	Blocked SI Signal During Cooldown	A	M. Grotenhuis						
B-33	Iodine Spiking	C							
B-34	BWR-Weld Failure of Jet Pump Retainer Bolt	C							
B-35	Orifice Rod Assembly Integrity - B&W	C							
B-36	Resistance Temperature Detector (RTD) Response - CE	C							
B-37	Steam Generator Tube Denting and Support Plate Modifications - CE	C							
B-38	Tendon Surveillance - Bechtel Containments	C							
B-39	PWR Pressure - Temperature Limit Tech Specs	C							

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\*\* All new and pending reviews are being handled as plant specific actions.

\*\*\*Review not contracted for other Regions.

## MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-40	Pipe Support Base Plates	C	T. Wambach	X		DSI			BNL
B-41	Fire Protection - Final Tech Specs (Includes SER Supplements)	A							
B-42	TMI Follow Up-All Plants	C							
B-43	PWR Feedwater Line Cracks	C							
B-44	Lessons Learned Implementation	C							
B-45	WASH 1400 Event V, "Primary Coolant Pres. Isolation Valves"	C							
B-46	Analysis of Turbine Disc Cracks	C							
B-47	ECCS; Clad Swelling and Rupture	C	R. Dudley	X		DL	J. Donohew	A-0250 A-6429	LLL & INEL
B-48	Adequacy of Station Electric Distrib. Voltage	A							
B-49	PWR Control Rod Misalignment	C							
B-50	Auxiliary Feedwater System Evaluation	C							
B-51	Evaluation of Bulletin 79-05, 79-06, 79-08	C							
B-52	Review of Safety Aspect of Inadvertent Safety Actions During Surveillance Test	C							
B-53	Lessons Learned Category B (Items)	C							
B-54	Lessons Learned Category A Tech Spec	C	A. DeAgazio	X		DL	J. Donohew	A-6429	INEL (completed)
B-55	B&O Report on BWRs	C							
B-56	Control Rods Fail to Insert BWR	C							
B-57	DHR Capability	A	K. Eccleston	X		DL	M. Carrington	B-6891	FRC II
B-58	SDV Capability	A							
B-59	Masonry Wall Design	A	C. Trammell	X		DL	M. Carrington	B-6891	FRC II

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## MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
B-60	Environmental Qualification of Electrical Equipment	A	J. Calvo	X		DL	S. Bajwa	B-6890	FRC I
B-61	Loss of Non Class IE Instr and Control Power	C			X				
B-62	ESF Reset Design Deficiency-IE Bulletin 80-06	A	S. Miner	X		DL	J. Donohew	A-0250	LLL (completed)
B-63	Interim procedures for Station Blackout	C			X				
B-64	B&W Induced Flux Errors	C							
B-65	Safety Concerns Assoc. with Pipe Breaks in the BWR Scram System	A	K. Eccleston		X				
B-66	Nat. Cir. Cooldown	A	K. Heitner						
B-67	Thermal Shock	C							
B-68	ECCS Pump Deadheading	I							
B-69	IEB 80-4 Mainsteam Line Break with Continued Feedwater Addition	A	E. Tourigny	X		DL	M. Carrington	B-6891	FRC II
B-70	Monitoring of Fatigue Transient Limits for ECCS	I							
B-71	120 VAC Vital Instrument Busses and Inverter Technical Specifications	I**	G. Rivenbark						
B-72	NUREG-0737 Tech Specs	A	P. Erickson		X				
B-73	Plans for Preventing Exceeding PTS Screening Criterion	A	G. Vissing						
B-74	Thermal Shield Support Structure Review	A	D. Sells		X				
B-75	B&W Reactor Vessel Internals Bolting	A	N. Kadambi		X				

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\*\* Action inactive pending CRGR review.

# MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

L6

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
C-01	PWR Secondary Water Chemistry Monitoring Requirements	A	M. Grotenhuis		X				
C-02	BWR - Recirc. Pump Trip (ATWS)	C							
C-03	Qualifications of Radiation Protection Manager	C							
C-04	Filter Tech Specs	A	J. Lombardo		X				
C-05	Conversion to Standard Tech Specs	C							
C-06	Pump Support - Lamellar Tearing	C							
C-07	Fuel Handling Accident Inside Containment	A	J. Lombardo		X				
C-08	BWR Post LOCA H-2 Control	C							
C-09	PWR Aux. FW Pumps	C							
C-10	Control of Heavy Loads Over Spent Pool	A	G. Requa	X		DL	M. Carrington	B-6891	FRC II
C-11	RPS Power Supply	A	F. Apicella	X		DL	J. Donohew	A-0250	LLL
C-12	Boron Solubility During Long Term Cooling Following LOCA	C							
C-13	Loss of Offsite Power	C							
C-14	Aux. Feedwater Seismic Qualification	A	J. Beard	X		DL	J. T. Beard	A-0429	LLL

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## MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
D-01	GE Mark I Containment Evaluation Long Term	A	B. Siegel	X		DL	B. Barnhart	A-3713	BNL
D-02	ECCS Circ. Clad Model Error - Compliance with 10 CFR 46	C							
D-03	Pressurizer Heatup Rate Error	C							
D-04	PWR Reactor Vessel Cavity Seal Ring Missile Potential	A	C. Trammell		X				
D-05	Plant UPI Model Problem	A	M. Grotenhuis		X	DSI			SNL
D-06	Peaking Model Change for CE Reactor Core	C							
D-07	PWR Power Level for RWM	C							
D-08	Deficiency in Chem Addition to Containment Sprays	C							
D-09	GE ECCS Input Errors	C							
D-10	Asymetric LOCA Loads	A	J. Shea		X				
D-11	Fission Gas Release	C							
D-12	Non-Jet Pump BWR Core Spray Performance	A	R. Hermann		X				
D-13	B&W Small Break Error	C							
D-14	Reactor Vessel Weld-Wire Deficiency	C							
D-15	High Energy Line Break and Consequential System Failure	A	M. Grotenhuis		X				
D-16	Review of Corporate Management Capability	C							
D-17	Definition of Operable	A	S. Miner	X		DL	J. Donohew	A-6429	INEL
D-18	NUREG-0630 Cladding Models - B&W Plants	A	S. Miner						

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## MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
E-01	Spent Fuel Pool Expansions**	C							
E-02	Fuel Cask Drop	C							
E-03	Core Reloads Requiring Prior NRC Approval**	C							
E-04	BWR Single Loop Operation	A	R. Clark	X		DL	J. Donohew	A-0250	LLL
E-05	WN-1 Loop Operation	A	D. Wigginton	X		DL	J. Donohew	A-0250	LLL(completed)
E-06	CEA Position Indication Failures - CE	C							
E-07	Reactor Protection System Logic - CE	C							

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\*\*All new and pending reviews are being handled as plant specific actions

## MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-01	I.A.1.1 Shift Technical Advisor	C							
F-02	I.A.1.3 Shift Manning	A	D. Fischer		X				
F-03	I.A.2.1 Upgrading of RO and SRO Training	A	D. Wigginton	X		DL	S. Bajwa	B-8011	SAI
F-04	I.C.1.2 Inadequate Core Cooling Guidelines and Procedures	A	J. Lyons		X				
F-05	I.C.1.3 Abnormal Transient Operator Guidelines and Procedures	A	J. Lyons	X		DSI			
F-06	I.C.5 Feedback of Operating Experience	C							
F-07	I.C.6 Correct Performance of Operating Activities	A	M. Grotenhuis		X				
F-08	I.D.1 Control Room Design Review	A	G. Dick		X				
F-09	I.D.2 Safety Parameter Display System	A	G. Dick		X				
F-10	II.B.1 RCS High Point Vents	A	D. McDonald	X		DL	J. Nonohew	A-0250	LLL
F-11	II.B.2 Plant Shielding	A	E. Tourigny		X				
F-12	II.B.3 Post accident Sampling	A	J. Norris						
F-13	II.B.4 Training for mitigating Core Damage	A	D. Wigginton	X		DL	S. Bajwa	B-8011	SAI
F-14	II.D.1 RV and SV Testing	A	R. Emch	X		DE			
F-15	II.E.1.1 AFW System Evaluation	A	M. Fairtile						
F-16	II.E.1.2.1 AFW System Initiation	A	T. Alexion	X		DL	S. Bajwa	B-6590	FRC I (completed)
F-17	II.E.1.2.2 AFW System Flow Indication	A	T. Alexion	X		DL	S. Bajwa	B-6590	FRC I (completed)
F-18	II.E.4.1 Dedicated Hydrogen Penetrations	A	M. Fairtile						
F-19	II.E.4.2 Containment Isolation Dependability	A	E. Reeves						
F-20	II.F.1.1 Noble Gas Monitor	A	J. Suermann						
F-21	II.F.1.2 Iodine/Particulate Sampling	A	J. Suermann						

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# MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

L10

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-22	II.F.1.3 Containment High Range Monitor	A	M. Fairtile						
F-23	II.F.1.4 Containment Pressure Instrument	A	H. Nicolaras						
F-24	II.F.1.5 Containment Water Level Instrument	A	H. Nicolaras						
F-25	II.F.1.6 Containment Hydrogen Monitor	A	H. Nicolaras						
F-26	II.F.2 Instruments for Detection of Inadequate Core Cooling	A	J. Shea	X		DSI			ORNL
F-27	II.K.2.9 FMEA on ICS	C							
F-28	II.K.2.10 Safety Grade ARTS	C							
F-29	II.K.2.11 Continued Operator Training and Drilling	C							
F-30	II.K.2.13 Thermal-Mechanical Report	A	G. Vissing		X				
F-31	II.K.2.14 Lift Frequency of PORVs and SVs	C**							
F-32	II.K.2.16 RCP Seal Damage	C							
F-33	II.K.2.17 Potential for Voiding in RCS	A	T. Alexion		X				
F-35	II.K.2.20 System Response to SB LOCA	C							
F-36	II.K.3.1 Auto PORV Isolation	A	T. Colburn		X				
F-37	II.K.3.2 Report on PORV Failures	A	T. Colburn	X		DL	M. Carrington	B-6891	FRC II
F-38	II.K.3.3 Reporting SV and RV Failures and Challenges	A	T. Colburn		X				
F-39	II.K.3.5 Auto Trip of RCPs	A	C. Trammell		X				
F-40	II.K.3.9 PID Controller	C							
F-41	II.K.3.10 Anticipatory Trip Modifications	C			X				
F-42	II.K.3.12 Anticipatory Trip on Turbine Trip	C							
F-43	II.K.3.13 HPCI and RCIC Initiation Levels	A	S. MacKay		X				

\* A = Active, C = Complete, I = Inactive.

\* Included in F-37

## MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-44	II.K.3.14 Isolation Condenser Isolation Modification	C							
F-45	II.K.3.15 Isolation of HPCI and RCIC Modification	C							
F-46	II.K.3.16 Challenges and Failures of Relief Valves	A	R. Clark		X				
F-47	II.K.3.17 ECCS Outages	A	V. Rooney	X		DL	M. Carrington	B-6891	FRC II
F-48	II.K.3.18 ADS Actuation	A	R. Bevan		X				
F-49	II.K.3.19 Interlock Recirculation Pump Modification	A	K. Eccleston		X				
F-50	II.K.3.21 Restart of CSS and LPCI	A	V. Rooney						
F-51	II.K.3.22 RCIC Suction	A	J. Hegner						
F-52	II.K.3.24 Space Cooling for HPCI/RCIC Modifications	C			X				
F-53	II.K.3.25 Power on Pump Seals	A	J. Hegner		X				
F-54	II.K.3.27 Common Reference Level	C			X				
F-55	II.K.3.28 Qualification of ADS Accumulators	A	J. Hegner		X				
F-56	II.K.3.29 Performance of Isolation Condensers	C							
F-57	II.K.3.30 SB LOCA Methods	A	D. Wigginton		X	DSI			LANL
F-58	II.K.3.31 Compliance with 10 CFR 50.46	A	B. Siegel		X				
F-59	II.K.3.44 Anticipated Transients with Single Failures	A	J. Lombardo		X				
F-60	II.K.3.45 Manual Depressurization	A	R. Bevan						

\* A = Active, C = Complete, I = Inactive.

## MULTIPLANT ACTIONS - LEAD ASSIGNMENTS AND CONTRACT INFORMATION

Multiplant Action Number	Title	Status*	Lead Project Manager	Review Contracted		Contract Information			
				Yes	No	Funding Division	Contract Manager	FIN No.	Contractor
F-61	II.K.3.46 Michelson Concerns	C							
F-62	II.K.3.47 Manual Actuation of ADS	**							
F-63	III.A.1.2 Technical Support Center	A	W. Paulson		X				
F-64	III.A.1.2 Operational Support Center	A	W. Paulson		X				
F-65	III.A.1.2 Emergency Operations Facility	A	W. Paulson		X				
F-57	III.A.2.1 Emergency Plan Upgrade to Meet Rule	A	P. Erickson		X				
F-68	III.A.2.2 Meteorological Data Upgrade	A	J. Lombardo		X				
F-69	III.D.3.3 Implant Radiation Monitoring	C							
F-70	III.D.3.4 Control Room Habitability	A	R. Gilbert		X				
G-1	Reactor Coolant Pump Trip	A	D. Jaffe						

\* A = Active, C = Complete, I = Inactive.

\*\* Implementation to be incorporated into Action I.C.1.

IMPLEMENTATION OF RESOLVED USIs

Resolved USIs which result in changes on operating reactors become multiplant actions (MPAs). The progress can be readily tracked by referring to the appropriate MPA. Below is a correlation between USI numbers and MPA numbers.

<u>USI #</u>	<u>MPA #</u>	<u>Title</u>
A-2	D-10	Asymmetric LOCA Loads
A-7	D-01	GE Mark I Containment Evaluation - Long Term
A-10	B-25	BWR Feedwater Nozzle Cracking
A-24	B-60	Enrironmental Qualification
A-26	B-04	Reactor Vessel Overpressure Protection
A-36	C-10	Control of Heavy Loads Over Spent Fuel Pool
A-42	B-05	Stress Corrosion Cracking - BWR RCSPB

The following USIs have been resolved but not backfitted on operating reactors:

A-9	ATWS - Involved in rulemaking.
A-31	Residual Heat Removal Requirements.

DIVISION OF LICENSING POINTS OF CONTACTFORUNRESOLVED SAFETY ISSUES

	<u>USI</u>	<u>CONTACT</u>
A-1	Water Hammer	J. Neighbors
A-3/4/5	Steam Generator Tube Integrity	R. Martin
A-8	Mark II Containment Pool Dynamic Loads	T. Bournia
A-9	Anticipated Transients Without Scram	V. Rooney
A-11	Reactor Vessel Material Toughness	A. DeAgazio
A-12	Steam Generator and Reactor Coolant Pump Supports	A. DeAgazio
A-17	Systems Interaction	E. Doolittle
A-39	SRV Pool Dynamic Loads	B. Siegel
A-40	Seismic Design Criteria - Short Term Program	K. Herring
A-43	Containment Emergency Sump Performance	D. Jaffe
A-44	Station Blackout	L. Engle
A-45	Shutdown Decay Heat Removal Requirements	D. DiIanni
A-46	Seismic Qualification of Equipment	J. Calvo
A-47	Safety Implications of Control Systems	L. Olshan
A-48	Hydrogen Control Measures	V. Rooney
A-49	Pressurized Thermal Shock	G. Vissing

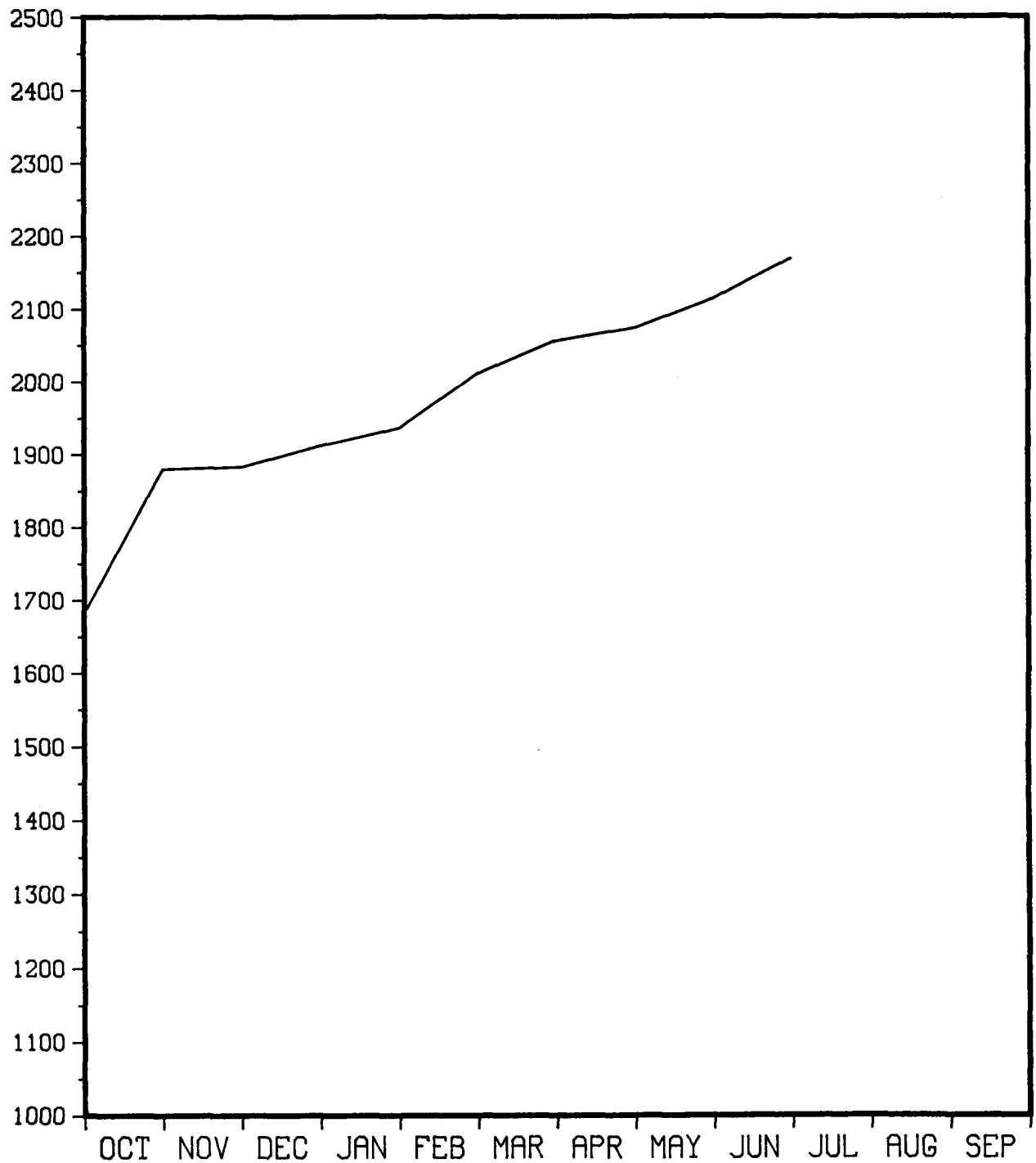
SECTION 3

ROUTINE (NON-NUREG 0737)

LICENSING ACTION SUMMARY



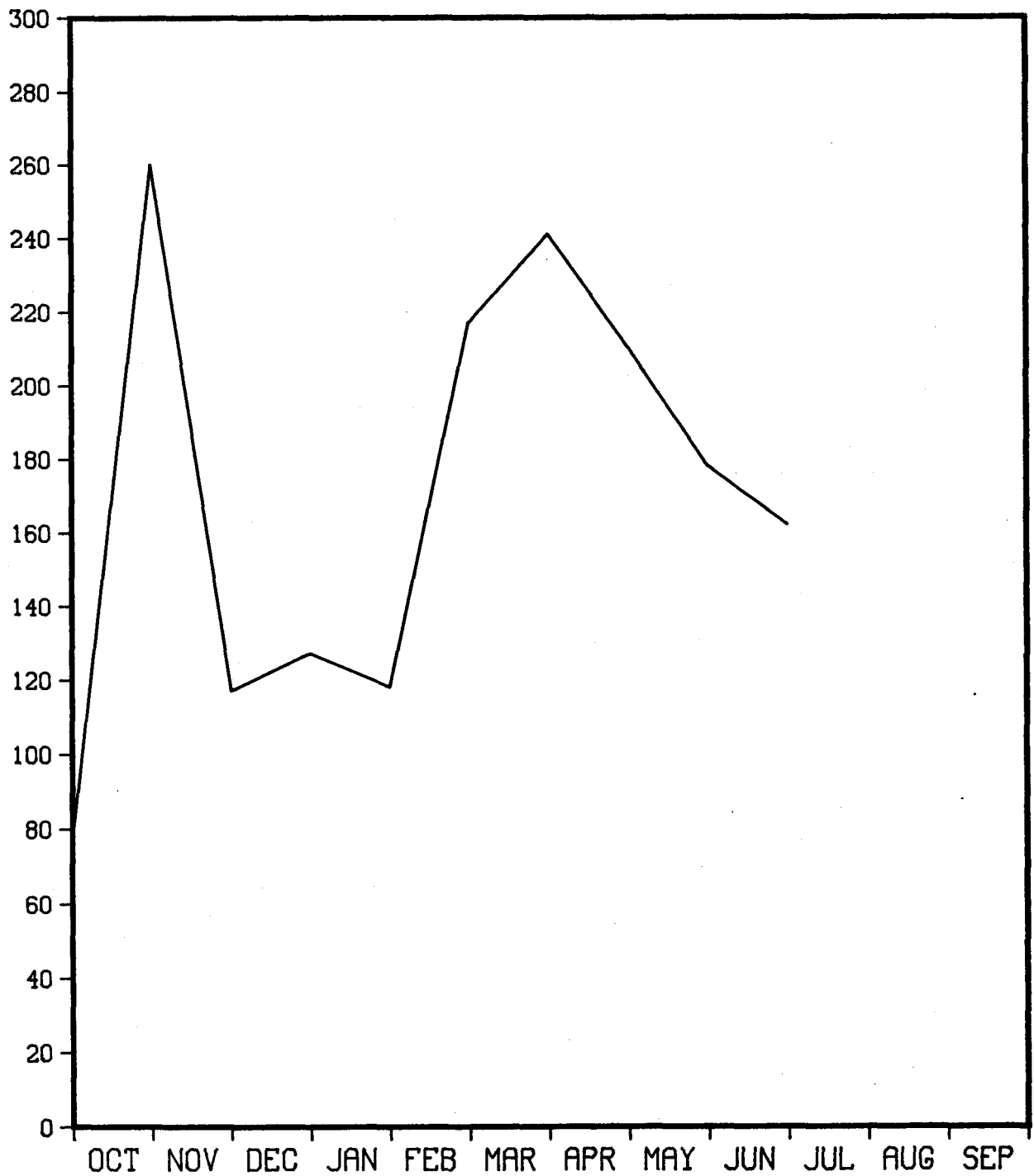
TOTAL ACTIVE ROUTINE ACTIONS  
DIVISION OF LICENSING  
(EXCLUDES NUREG-0737 ITEMS)



TOTAL	1879	1882	1911	1935	2010	2055	2073	2112	2167			
ACTIONS	1877	1880	1909	1933	2006	2049	2067	2105	2162			
HEARINGS	02	02	02	02	04	06	06	07	05			

## NEW ROUTINE ACTIONS BY MONTH

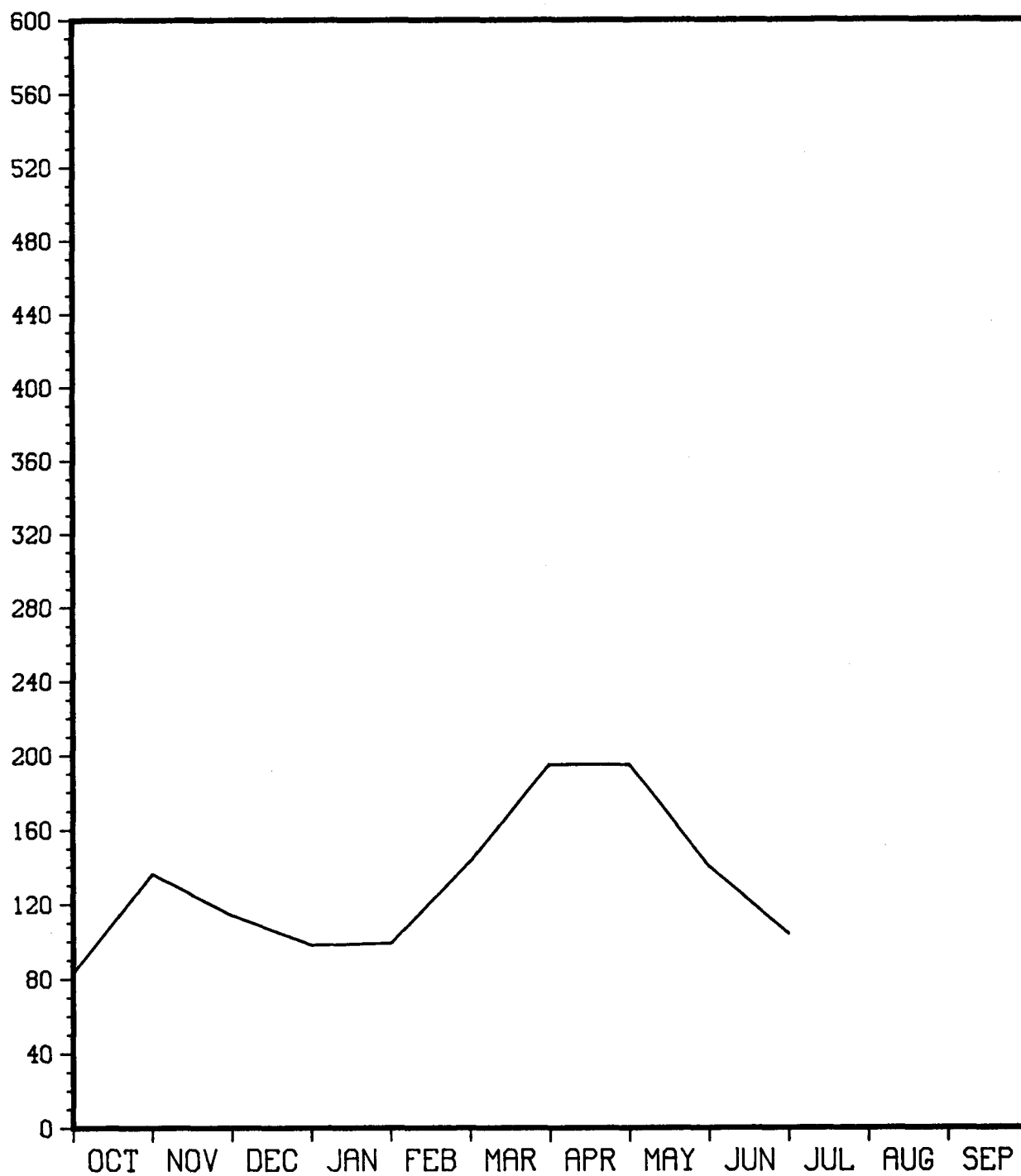
DIVISION OF LICENSING



NEW ACTIONS	260	117	127	118	217	241	210	178	162			
CUMULATIVE	260	377	504	622	839	1080	1290	1468	1630			

## COMPLETED ROUTINE ACTIONS BY MONTH

DIVISION OF LICENSING



COMPLETED	136	114	98	99	143	195	195	140	104			
CUMULATIVE	136	250	348	447	590	785	980	1120	1224			

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## TECHNICAL ASSIGNMENT CONTROL SYSTEM

PAGE: R-1

FISCAL YEAR: 1983

## ROUTINE LICENSING ACTIONS BY MONTH

REPORT DATE: 07/26/83

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
ARKANSAS 1	36	37	39	40	43	40	35	27	30			
ARKANSAS 2	24	25	25	28	30	29	30	27	28			
BEAVER VALLEY 1	17	17	20	21	23	18	21	23	22			
BIG ROCK POINT 1	23	24	23	24	22	20	24	25	25			
BROWNS FERRY 1	37	39	40	41	39	39	36	38	39			
BROWNS FERRY 2	34	36	37	38	35	34	34	36	37			
BROWNS FERRY 3	34	36	37	37	34	34	34	36	36			
BRUNSWICK 1	32	30	30	31	34	30	31	33	32			
BRUNSWICK 2	31	29	28	29	34	32	34	33	34			
CALVERT CLIFFS 1	18	18	16	15	21	28	22	18	19			
CALVERT CLIFFS 2	19	19	19	14	22	27	20	16	16			
COOK 1	20	20	20	19	19	24	22	22	22			
COOK 2	22	22	22	20	20	25	24	24	24			
COOPER STATION	18	18	18	19	20	18	15	15	15			
CRYSTAL RIVER 3	34	30	30	32	35	38	35	36	37			
DAVIS-BESSE 1	43	38	37	38	38	35	36	35	35			
DRESDEN 1	1	1	1	1	1	1	1	1	1			
DRESDEN 2	19	19	33	34	35	35	34	38	37			
DRESDEN 3	22	20	19	18	19	19	23	27	27			
DUANE ARNOLD	22	23	24	27	26	28	22	21	23			
FARLEY 1	14	15	17	19	20	24	25	25	29			
FARLEY 2	31	30	32	34	36	38	40	40	43			
FITZPATRICK	28	28	29	27	28	29	28	30	30			
FORT CALHOUN 1	16	19	21	22	20	20	18	18	17			
FORT ST VRAIN	25	28	27	26	24	21	23	22	22			
GINNA	45	56	56	57	58	60	59	59	57			
GRAND GULF 1	4	4	3	4	4	7	13	16	21			
HADDAM NECK	22	22	24	24	29	28	25	26	35			
HATCH 1	32	33	33	34	28	25	27	28	29			
HATCH 2	31	32	32	30	30	29	30	31	35			
HUMBOLDT BAY 3	1	1	1	1	1	1	1	1	1			
INDIAN POINT 2	32	32	29	30	43	46	50	51	48			
INDIAN POINT 3	28	28	28	30	30	32	30	33	35			
KEWAUNEE	25	25	25	26	24	29	27	28	27			
LA CROSSE	28	31	30	31	33	34	37	38	37			
LASALLE 1	8	7	5	6	7	10	11	10	8			
MAINE YANKEE	29	27	30	33	31	33	35	33	31			
MCGUIRE 1	8	7	7	10	10	13	14	13	14			
MCGUIRE 2	6	5	5	5	4	6	7	7	8			
MILLSTONE 1	32	33	44	44	45	45	44	48	49			

## TECHNICAL ASSIGNMENT CONTROL SYSTEM

FISCAL YEAR: 1983

## ROUTINE LICENSING ACTIONS BY MONTH

REPORT DATE: 07/26/83

<u>FACILITY NAME</u>	<u>OCT.</u>	<u>NOV.</u>	<u>DEC.</u>	<u>JAN.</u>	<u>FEB.</u>	<u>MAR.</u>	<u>APR.</u>	<u>MAY</u>	<u>JUNE</u>	<u>JULY</u>	<u>AUG.</u>	<u>SEPT.</u>
MILLSTONE 2	27	26	27	26	26	27	31	27	28			
MONTICELLO	47	47	43	43	47	47	40	40	35			
NINE MILE POINT 1	21	21	20	20	21	19	21	23	22			
NORTH ANNA 1	17	14	12	12	13	14	16	13	12			
NORTH ANNA 2	16	13	13	12	13	14	15	17	12			
OCONEE 1	25	23	22	22	25	25	23	22	23			
OCONEE 2	23	21	20	20	25	25	23	22	23			
OCONEE 3	24	22	21	21	25	26	24	23	24			
OYSTER CREEK 1	37	37	35	37	39	37	36	35	32			
PALISADES	31	33	32	29	28	31	32	30	26			
PEACH BOTTOM 2	32	33	36	34	34	33	34	37	35			
PEACH BOTTOM 3	32	34	37	35	34	35	37	37	35			
PILGRIM 1	20	19	22	22	23	21	22	24	22			
POINT BEACH 1	28	26	26	26	27	29	25	28	26			
POINT BEACH 2	25	23	23	24	25	27	26	28	26			
PRAIRIE ISLAND 1	15	15	14	17	14	13	13	12	13			
PRAIRIE ISLAND 2	16	16	16	16	13	13	13	12	12			
QUAD CITIES 1	21	19	16	15	15	16	18	18	20			
QUAD CITIES 2	22	19	16	17	17	17	19	19	20			
RANCHO SECO 1	33	35	37	38	41	44	45	44	44			
ROBINSON 2	24	24	24	28	27	30	30	28	25			
SALEM 1	17	16	17	17	19	20	21	19	19			
SALEM 2	18	19	19	17	19	20	22	19	19			
SAN ONOFRE 1	26	25	26	26	26	24	25	21	22			
SAN ONOFRE 2	2	2	2	3	4	11	9	29	45			
SAN ONOFRE 3	2	2	2	3	4	9	8	22	28			
SEQUOYAH 1	18	21	19	13	11	12	19	17	18			
SEQUOYAH 2	8	12	13	9	8	8	17	14	15			
ST LUCIE 1	27	26	23	23	27	30	29	26	26			
ST LUCIE 2	1	1	1	1	1	1	18	19	22			
SUMMER 1	7	10	13	17	20	18	15	15	13			
SURRY 1	23	22	24	26	29	25	25	26	26			
SURRY 2	23	23	25	26	28	24	25	27	28			
SUSQUEHANNA 1	6	7	15	20	17	22	19	25	26			
THREE MILE ISLAND 1	40	38	39	40	41	41	40	40	41			
TROJAN	17	16	14	14	18	21	22	25	28			
TURKEY POINT 3	23	25	23	22	26	21	20	20	23			
TURKEY POINT 4	25	26	23	22	25	21	20	20	23			
VERMONT YANKEE 1	26	27	27	25	28	26	24	25	26			
YANKEE-ROWE 1	19	18	16	17	17	19	21	22	33			

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FISCAL YEAR: 1983

TECHNICAL ASSIGNMENT CONTROL SYSTEM  
ROUTINE LICENSING ACTIONS BY MONTH

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REPORT DATE: 07/26/83

<u>FACILITY NAME</u>	<u>OCT.</u>	<u>NOV.</u>	<u>DEC.</u>	<u>JAN.</u>	<u>FEB.</u>	<u>MAR.</u>	<u>APR.</u>	<u>MAY</u>	<u>JUNE</u>	<u>JULY</u>	<u>AUG.</u>	<u>SEPT.</u>
ZION 1	32	31	31	30	27	27	27	27	28			
ZION 2	32	31	31	31	28	28	27	27	28			
GRAND TOTAL	1,879	1,882	1,911	1,935	2,010	2,055	2,073	2,112	2,167			

REPORT DATE: 07/26/83

## ROUTINE LICENSING ACTIONS

## POWER REACTORS

FOR 06/01/83 - 06/30/83

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 83	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 83		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
ARKANSAS 1	4	28	0	30		30	0	30
ARKANSAS 2	2	22	1	17		28	0	28
BEAVER VALLEY 1	1	27	2	21		22	0	22
BIG ROCK POINT 1	4	22	4	21		25	0	25
BROWNS FERRY 1	2	13	1	11		39	0	39
BROWNS FERRY 2	2	13	1	9		37	0	37
BROWNS FERRY 3	2	11	2	9		36	0	36
BRUNSWICK 1	1	16	2	15		32	0	32
BRUNSWICK 2	1	18	0	14		34	0	34
CALVERT CLIFFS 1	1	30	0	24		19	0	19
CALVERT CLIFFS 2	0	31	0	28		16	0	16
COOK 1	0	15	0	16		22	0	22
COOK 2	0	13	0	15		24	0	24
COOPER STATION	0	12	0	13		15	0	15
CRYSTAL RIVER 3	1	26	0	21		37	0	37
DAVIS-BESSE 1	3	22	2	27		35	0	35
DRESDEN 1	0	0	0	0		1	0	1
DRESDEN 2	1	32	2	10		37	0	37
DRESDEN 3	1	11	1	5		27	0	27
DUANE ARNOLD	3	19	1	19		23	0	23
FARLEY 1	4	24	0	9		29	0	29
FARLEY 2	3	46	0	16		43	0	43
FITZPATRICK	1	13	1	10		30	0	30
FORT CALHOUN 1	1	17	2	16		17	0	17
FORT ST VRAIN	1	16	1	19		22	0	22
GINNA	1	30	3	19		57	0	57
GRAND GULF 1	5	23	0	6		21	0	21
HADDAM NECK	9	26	0	12		35	0	35
HATCH 1	1	17	0	15		29	0	29
HATCH 2	4	16	0	7		35	0	35
HUMBOLDT BAY 3	0	0	0	0		1	0	1
INDIAN POINT 2	0	26	3	10		48	0	48
INDIAN POINT 3	4	15	2	8		35	0	35
KEWAUNEE	0	15	1	14		27	0	27
LA CROSSE	0	17	1	9		37	0	37

REPORT DATE: 07/26/83

## ROUTINE LICENSING ACTIONS

## POWER REACTORS

FOR 06/01/83 - 06/30/83

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 83	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 83		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
LASALLE 1	1	16	3	15		8	0	8
MAINE YANKEE	1	25	3	22		30	1	31
MCGUIRE 1	1	18	0	12		14	0	14
MCGUIRE 2	1	8	0	5		8	0	8
MILLSTONE 1	2	38	1	13		49	0	49
MILLSTONE 2	1	22	0	19		28	0	28
MONTICELLO	0	24	5	26		35	0	35
NINE MILE POINT 1	0	9	1	7		22	0	22
NORTH ANNA 1	0	14	1	17		12	0	12
NORTH ANNA 2	2	14	7	15		12	0	12
OCONEE 1	2	22	1	23		23	0	23
OCONEE 2	2	21	1	21		23	0	23
OCONEE 3	2	23	1	22		24	0	24
OYSTER CREEK 1	0	26	3	21		32	0	32
PALISADES	0	15	4	20		26	0	26
PEACH BOTTOM 2	0	18	2	13		35	0	35
PEACH BOTTOM 3	0	20	2	14		35	0	35
PILGRIM 1	1	16	2	17		22	0	22
POINT BEACH 1	0	19	2	21		26	0	26
POINT BEACH 2	0	21	2	19		26	0	26
PRAIRIE ISLAND 1	3	15	2	19		13	0	13
PRAIRIE ISLAND 2	2	12	2	16		12	0	12
QUAD CITIES 1	3	13	1	12		20	0	20
QUAD CITIES 2	2	11	1	12		20	0	20
RANCHO SECO 1	1	28	1	18		43	1	44
ROBINSON 2	0	17	3	13		25	0	25
SALEM 1	1	15	1	11		19	0	19
SALEM 2	1	18	1	15		19	0	19
SAN ONOFRE 1	1	11	0	17		22	0	22
SAN ONOFRE 2	21	58	5	15		45	0	45
SAN ONOFRE 3	9	35	3	9		28	0	28
SEQUOYAH 1	1	16	0	15		18	0	18
SEQUOYAH 2	1	20	0	10		15	0	15
ST LUCIE 1	0	10	0	11		26	0	26
ST LUCIE 2	3	21	0	0		22	0	22



REPORT DATE: 07/26/83

## ROUTINE LICENSING ACTIONS

## POWER REACTORS

FOR 06/01/83 - 06/30/83

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 83	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 83		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
SUMMER 1	2	30	4	18		13	0	13
SURRY 1	0	24	0	21		26	0	26
SURRY 2	1	24	0	18		28	0	28
SUSQUEHANNA 1	2	43	1	20		26	0	26
THREE MILE ISLAND 1	4	26	3	23		38	3	41
TROJAN	3	16	0	6		28	0	28
TURKEY POINT 3	3	17	0	17		23	0	23
TURKEY POINT 4	3	18	0	18		23	0	23
VERMONT YANKEE 1	1	13	0	12		26	0	26
YANKEE-ROWE 1	13	27	2	13		33	0	33
ZION 1	1	11	0	14		28	0	28
ZION 2	1	10	0	14		28	0	28
GRAND TOTAL	162	1,630	104	1,224		2,162	5	2,167

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REPORT DATE: 07/26/83

TECHNICAL ASSIGNMENT CONTROL SYSTEM

ACTIVE LICENSING ACTIONS

NON-POWER REACTORS

FOR 06/01/83 - 06/30/83

PAGE: T- 1

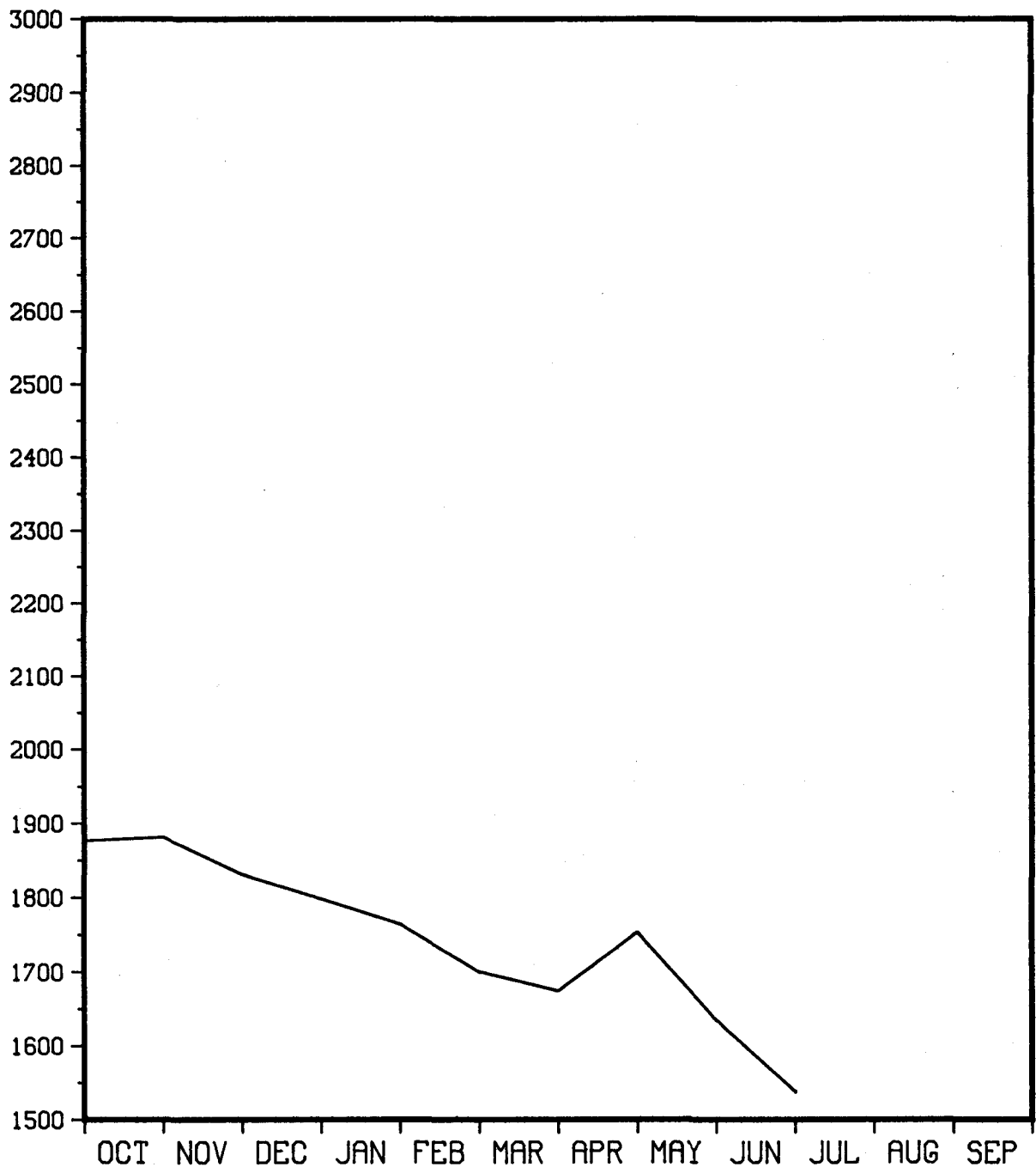
FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 83	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 83		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
MICHIGAN STATE	0	1	0	0		1	0	1
GRAND TOTAL	0	1	0	0		1	0	1

SECTION 4

NUREG-0737 LICENSING ACTIONS

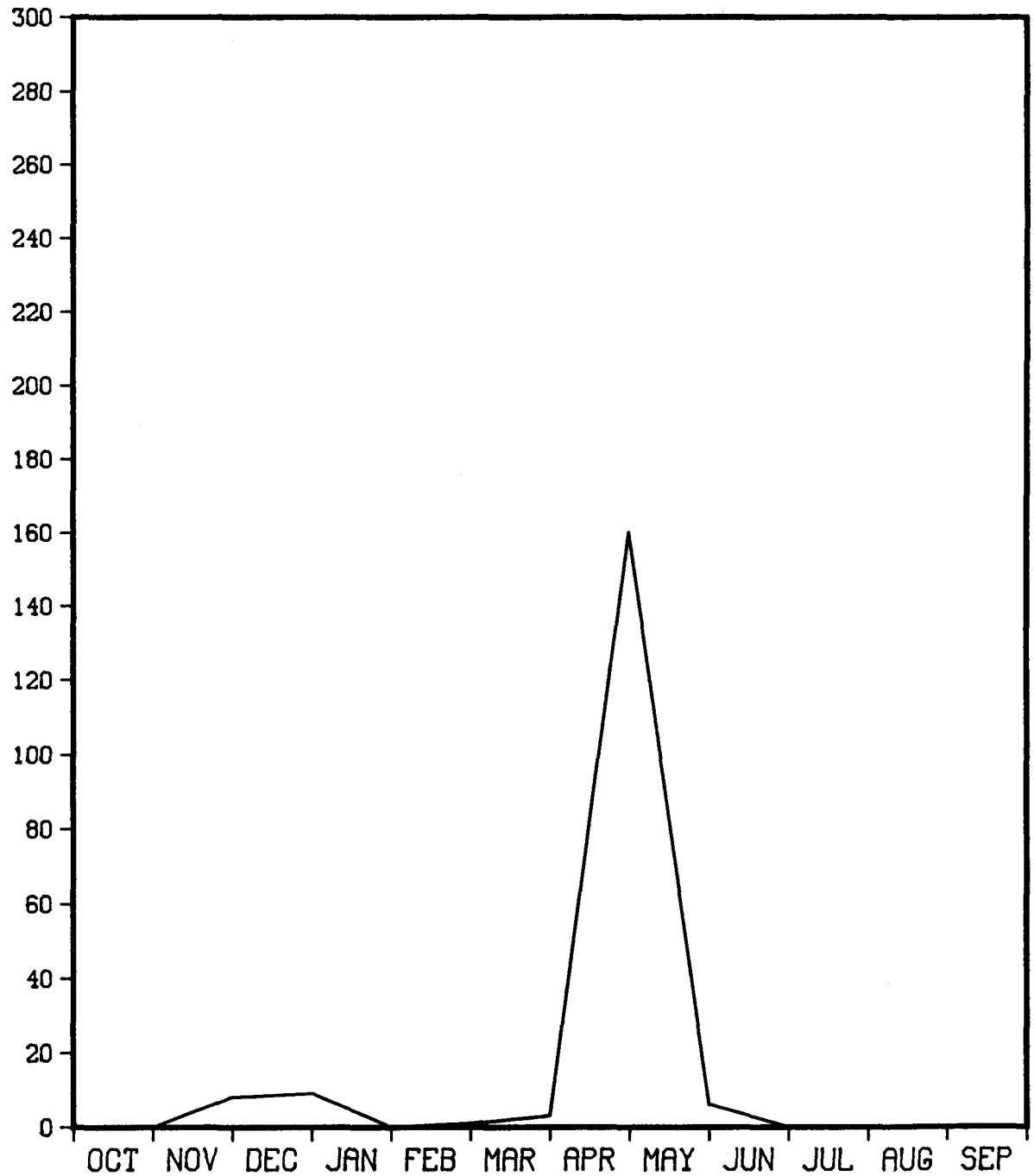
## TOTAL ACTIVE NUREG-0737 ACTIONS

## DIVISION OF LICENSING

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## NEW NUREG-0737 ACTIONS BY MONTH

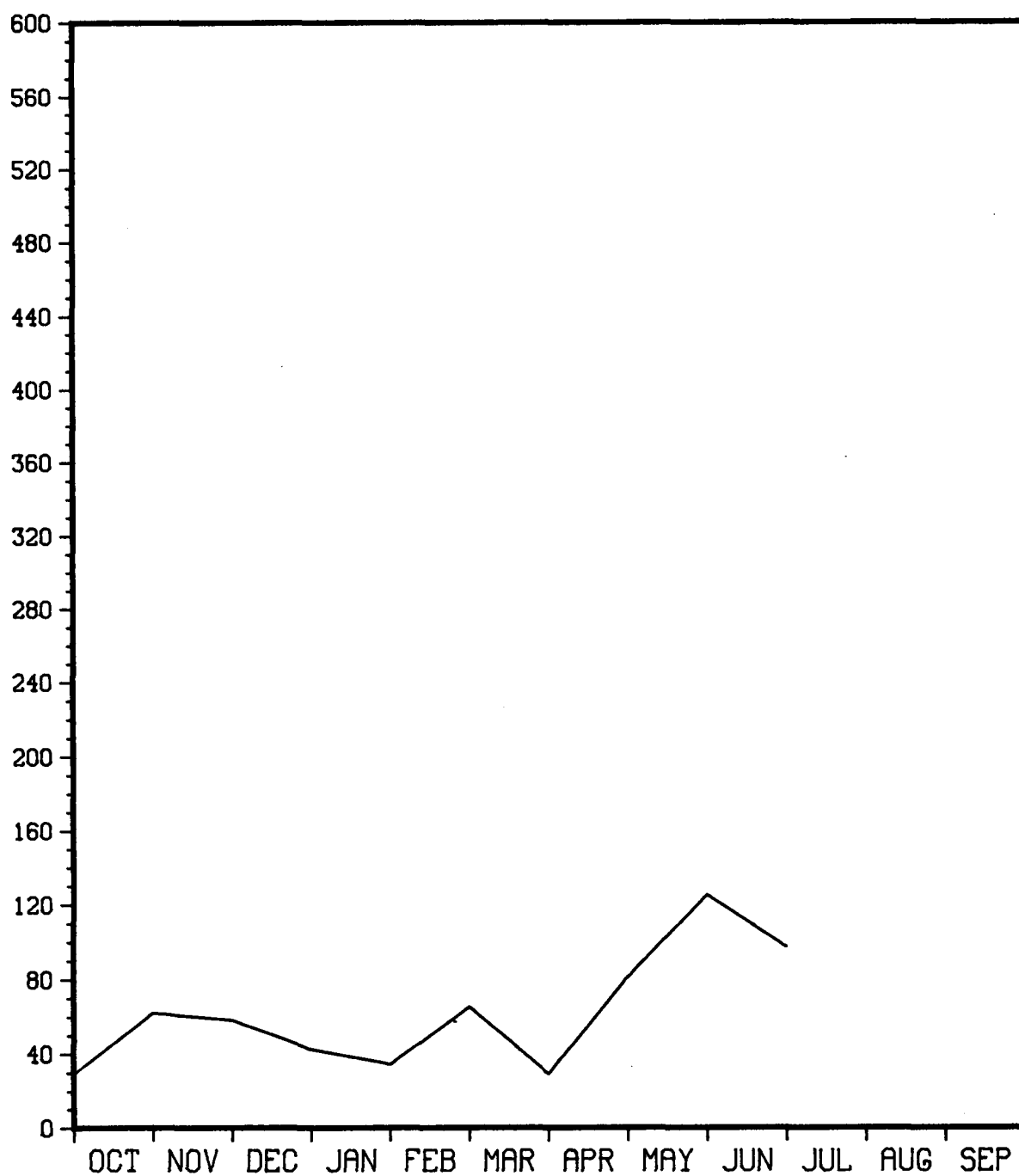
DIVISION OF LICENSING



NEW ACTIONS	00	08	09	00	01	03	160	06	00			
CUMULATIVE	0	8	17	17	18	21	181	187	187			

## COMPLETED NUREG-0737 ACTIONS BY MONTH

## DIVISION OF LICENSING



COMPLETED	62	58	42	34	65	29	81	125	97			
CUMULATIVE	62	120	162	196	261	290	371	496	593			

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## TECHNICAL ASSIGNMENT CONTROL SYSTEM

PAGE: X-1

FISCAL YEAR: 1983

NUREG-0737 LICENSING ACTIONS BY MONTH

REPORT DATE: 07/26/83

FACILITY NAME	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.
ARKANSAS 1	26	26	24	24	23	23	25	23	19			
ARKANSAS 2	28	28	26	26	25	24	25	23	19			
BEAVER VALLEY 1	28	25	25	24	23	23	24	20	20			
BIG ROCK POINT 1	25	22	22	22	22	21	23	22	20			
BROWNS FERRY 1	30	29	28	27	27	25	27	26	23			
BROWNS FERRY 2	30	29	28	27	27	25	27	26	23			
BROWNS FERRY 3	30	29	28	27	27	25	27	26	23			
BRUNSWICK 1	31	28	28	26	26	26	26	23	21			
BRUNSWICK 2	31	28	28	26	26	26	26	23	22			
CALVERT CLIFFS 1	27	25	25	25	24	24	22	22	22			
CALVERT CLIFFS 2	27	25	25	25	24	24	22	21	21			
COOK 1	28	28	28	28	25	24	26	23	20			
COOK 2	28	28	28	28	25	24	26	23	20			
COOPER STATION	27	26	23	23	23	22	24	21	20			
CRYSTAL RIVER 3	27	27	27	27	26	24	23	22	21			
DAVIS-BESSE 1	27	27	27	27	26	26	28	23	22			
DRESDEN 1												
DRESDEN 2	25	25	25	25	25	25	26	21	20			
DRESDEN 3	25	25	25	25	25	25	26	21	21			
DUANE ARNOLD	29	27	25	25	25	25	27	27	22			
FARLEY 1	22	22	22	22	21	20	22	21	20			
FARLEY 2	20	20	20	20	19	19	21	20	19			
FITZPATRICK	31	31	30	27	27	27	28	24	21			
FORT CALHOUN 1	27	25	25	24	22	21	23	22	20			
FORT ST VRAIN	13	12	12	12	12	12	14	14	13			
GINNA	25	25	24	24	23	23	24	23	22			
HADDAM NECK	27	26	25	25	25	25	27	26	25			
HATCH 1	27	26	26	26	26	26	25	25	25			
HATCH 2	28	27	27	27	27	27	25	25	25			
INDIAN POINT 2	27	26	26	26	25	25	27	27	26			
INDIAN POINT 3	28	27	25	25	24	23	25	25	21			
KEWAUNEE	28	27	29	26	25	25	25	22	22			
LA CROSSE	28	25	25	24	24	24	25	22	20			
LASALLE 1			1	1	1	1	3	3	3			
MAINE YANKEE	29	27	26	26	26	24	26	25	21			
MCGUIRE 1	12	12	12	12	2	2	4	4	4			
MCGUIRE 2							2	2	2			
MILLSTONE 1	28	28	28	26	26	21	23	22	19			
MILLSTONE 2	28	28	28	26	25	25	26	24	21			
MONTICELLO	27	27	26	25	25	25	26	22	20			

FISCAL YEAR: 1983

NUREG - 0737 LICENSING ACTIONS BY MONTH

REPORT DATE: 07/26/83

<u>FACILITY NAME</u>	<u>OCT.</u>	<u>NOV.</u>	<u>DEC.</u>	<u>JAN.</u>	<u>FEB.</u>	<u>MAR.</u>	<u>APR.</u>	<u>MAY</u>	<u>JUNE</u>	<u>JULY</u>	<u>AUG.</u>	<u>SEPT.</u>
NINE MILE POINT 1	27	27	26	24	24	23	25	23	22			
NORTH ANNA 1	23	23	23	23	22	22	21	19	18			
NORTH ANNA 2	25	25	25	25	24	24	21	19	18			
OCONEE 1	25	25	25	25	24	24	25	25	25			
OCONEE 2	27	27	27	27	26	26	25	25	25			
OCONEE 3	25	25	25	25	24	24	25	25	25			
OYSTER CREEK 1	30	27	27	27	27	27	29	26	26			
PALISADES	33	33	28	28	28	28	28	27	26			
PEACH BOTTOM 2	28	28	28	27	25	25	26	24	23			
PEACH BOTTOM 3	28	28	28	27	25	25	26	24	23			
PILGRIM 1	31	31	28	28	28	28	28	26	23			
POINT BEACH 1	27	25	25	24	22	22	24	23	20			
POINT BEACH 2	27	25	24	24	22	22	24	23	20			
PRAIRIE ISLAND 1	26	26	24	24	23	23	21	20	20			
PRAIRIE ISLAND 2	26	26	24	24	23	23	21	20	20			
QUAD CITIES 1	27	27	27	27	27	27	27	21	19			
QUAD CITIES 2	27	27	27	27	27	26	27	21	19			
RANCHO SECO 1	23	23	23	23	22	22	23	23	21			
ROBINSON 2	31	31	31	30	28	28	27	26	26			
SALEM 1	25	25	25	24	23	23	23	23	23			
SALEM 2	21	21	21	20	19	19	21	21	20			
SAN ONOFRE 1	29	26	25	25	24	24	25	24	24			
SAN ONOFRE 2	1	2	3	3	3	3	4	7	7			
SAN ONOFRE 3	1	2	2	2	2	2	3	6	6			
SEQUOYAH 1	18	21	21	17	16	16	16	16	16			
SEQUOYAH 2		2	3	3	3	3	13	13	13			
ST LUCIE 1	25	25	25	24	23	23	25	23	22			
ST LUCIE 2	3	3	3	3	3	3	3	3	3			
SUMMER 1	1	2	3	3	2	2	4	4	4			
SURRY 1	26	24	23	23	22	22	21	20	20			
SURRY 2	26	24	23	23	22	22	21	20	20			
SUSQUEHANNA 1			1	1	1	1	3	3	3			
THREE MILE ISLAND 1	20	20	20	20	20	18	20	20	20			
TROJAN	27	24	24	24	23	22	24	20	19			
TURKEY POINT 3	27	25	25	25	24	24	26	21	19			
TURKEY POINT 4	27	25	25	25	24	24	26	22	21			
VERMONT YANKEE 1	26	26	24	24	24	24	26	22	21			
YANKEE-ROWE 1	28	27	24	24	23	23	21	20	19			
ZION 1	25	25	25	25	24	24	25	24	23			
ZION 2	25	25	25	25	24	24	24	23	22			



R-1208612-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

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FISCAL YEAR: 1983

NUREG-0737 LICENSING ACTIONS BY MONTH

REPORT DATE: 07/26/83

<u>FACILITY NAME</u>	<u>OCT.</u>	<u>NOV.</u>	<u>DEC.</u>	<u>JAN.</u>	<u>FEB.</u>	<u>MAR.</u>	<u>APR.</u>	<u>MAY</u>	<u>JUNE</u>	<u>JULY</u>	<u>AUG.</u>	<u>SEPT.</u>
GRAND TOTAL	1,881	1,831	1,798	1,764	1,700	1,674	1,753	1,634	1,537			

## TECHNICAL ASSIGNMENT CONTROL SYSTEM

REPORT DATE: 07/26/83

## NUREG - 0737 LICENSING ACTIONS

## POWER REACTORS

FOR 06/01/83 - 06/30/83

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 83	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 83		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
ARKANSAS 1	0	2	4	9		19	0	19
ARKANSAS 2	0	2	4	12		19	0	19
BEAVER VALLEY 1	0	2	0	10		20	0	20
BIG ROCK POINT 1	0	2	2	12		20	0	20
BROWNS FERRY 1	0	2	3	10		23	0	23
BROWNS FERRY 2	0	2	3	10		23	0	23
BROWNS FERRY 3	0	2	3	10		23	0	23
BRUNSWICK 1	0	2	2	15		21	0	21
BRUNSWICK 2	0	2	1	14		22	0	22
CALVERT CLIFFS 1	0	2	0	7		22	0	22
CALVERT CLIFFS 2	0	2	0	8		21	0	21
COOK 1	0	2	3	10		20	0	20
COOK 2	0	2	3	10		20	0	20
COOPER STATION	0	2	1	11		20	0	20
CRYSTAL RIVER 3	0	2	1	8		21	0	21
DAVIS-BESSE 1	0	2	1	7		22	0	22
DRESDEN 1	0	0	0	1		0	0	0
DRESDEN 2	0	2	1	10		20	0	20
DRESDEN 3	0	2	0	9		21	0	21
DUANE ARNOLD	0	2	5	10		22	0	22
FARLEY 1	0	2	1	4		20	0	20
FARLEY 2	0	2	1	3		19	0	19
FITZPATRICK	0	2	3	12		21	0	21
FORT CALHOUN 1	0	2	2	9		20	0	20
FORT ST VRAIN	0	3	1	3		13	0	13
GINNA	0	2	1	5		22	0	22
GRAND GULF 1	0	5	0	0		5	0	5
HADDAM NECK	0	4	1	9		25	0	25
HATCH 1	0	2	0	4		25	0	25
HATCH 2	0	2	0	5		25	0	25
INDIAN POINT 2	0	2	1	3		26	0	26
INDIAN POINT 3	0	2	4	9		21	0	21
KEWAUNEE	0	2	0	8		22	0	22
LA CROSSE	0	2	2	11		20	0	20
LASALLE 1	0	4	0	1		3	0	3

REPORT DATE: 07/26/83

NUREG-0737 LICENSING ACTIONS

POWER REACTORS

FOR 06/01/83 - 06/30/83

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 83	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 83		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
MAINE YANKEE	0	2	4	11		21	0	21
MCGUIRE 1	0	2	0	10		4	0	4
MCGUIRE 2	0	2	0	0		2	0	2
MILLSTONE 1	0	2	3	11		19	0	19
MILLSTONE 2	0	2	3	9		21	0	21
MONTICELLO	0	2	2	11		20	0	20
NINE MILE POINT 1	0	2	1	7		22	0	22
NORTH ANNA 1	0	2	1	8		18	0	18
NORTH ANNA 2	0	0	1	7		18	0	18
OCONEE 1	0	2	0	3		25	0	25
OCONEE 2	0	0	0	3		25	0	25
OCONEE 3	0	2	0	3		25	0	25
OYSTER CREEK 1	0	2	0	8		26	0	26
PALISADES	0	2	1	9		26	0	26
PEACH BOTTOM 2	0	2	1	7		23	0	23
PEACH BOTTOM 3	0	2	1	7		23	0	23
PILGRIM 1	0	2	3	12		23	0	23
POINT BEACH 1	0	2	3	10		20	0	20
POINT BEACH 2	0	2	3	10		20	0	20
PRAIRIE ISLAND 1	0	2	0	8		20	0	20
PRAIRIE ISLAND 2	0	2	0	8		20	0	20
QUAD CITIES 1	0	2	2	11		19	0	19
QUAD CITIES 2	0	2	2	11		19	0	19
RANCHO SECO 1	0	2	2	6		21	0	21
ROBINSON 2	0	2	0	9		26	0	26
SALEM 1	0	0	0	2		23	0	23
SALEM 2	0	2	1	3		20	0	20
SAN ONOFRE 1	0	2	0	10		24	0	24
SAN ONOFRE 2	0	7	0	1		7	0	7
SAN ONOFRE 3	0	6	0	1		6	0	6
SEQUOYAH 1	0	5	0	7		16	0	16
SEQUOYAH 2	0	14	0	1		13	0	13
ST LUCIE 1	0	2	1	5		22	0	22
ST LUCIE 2	0	0	0	0		3	0	3
SUMMER 1	0	4	0	1		4	0	4

REPORT DATE: 07/26/83

NUREG - 0737 LICENSING ACTIONS

POWER REACTORS

FOR 06/01/83 - 06/30/83

FACILITY	NEW ACTIONS FOR THIS REPORTING PERIOD	NEW ACTIONS TO DATE IN FY 83	COMPLETED ACTIONS FOR THIS REPORTING PERIOD	COMPLETED ACTIONS TO DATE IN FY 83		NUMBER OF ROUTINE ACTIONS	NUMBERS OF HEARINGS	TOTAL ACTIONS
SURRY 1	0	2	0	8		20	0	20
SURRY 2	0	2	0	8		20	0	20
SUSQUEHANNA 1	0	3	0	0		3	0	3
THREE MILE ISLAND 1	0	2	0	2		20	0	20
TROJAN	0	2	1	10		19	0	19
TURKEY POINT 3	0	2	2	12		19	0	19
TURKEY POINT 4	0	2	1	10		21	0	21
VERMONT YANKEE 1	0	2	1	14		21	0	21
YANKEE-ROWE 1	0	2	1	11		19	0	19
ZION 1	0	2	1	4		23	0	23
ZION 2	0	2	1	5		22	0	22
GRAND TOTAL	0	187	97	593		1,537	0	1,537

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

Z-1

	DEVELOPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICAL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
I.A.1.1.1 STA ON DUTY	Y	Y	POST	DL	65(65)	65(65)	65(65)	65(65)	65(65)	A	10/81	65(65)
I.A.1.1.3 STA TRAINED PER LL CAT B (F-01)	Y	Y	POST	LQB	65(65)	65(65)	65(65)	65(65)	65(65)	B	06/82	65(65)
I.A.1.1.4 STA LONG TERM PROGRAM	Y	Y	POST	LQB	65(65)	65(65)	65(65)	NA	NA	B	06/82	65(65))
I.A.1.2 SHIFT SUPERVSR DUTIES	Y	Y	POST	DL	65(65)	65(65)	65(65)	65(65)	NA	A	05/80	65(65)
I.A.1.3.1 LIMIT OVERTIME (F-01)	Y	Y	POST	IE	65(65)	65(65)	65(65)	65(65)	NA	B	12/81	65(65)
I.A.1.3.2 MIN SHIFT CREW (F-02)	Y	Y	POST	LQB	NE	65(65)	0(65)	0(65)	0(65)	D	09/84	0(65)
I.A.2.1.1 SRO EXPERIENCE	Y	Y	POST	OLB	NE	NA	65(65)	NA	NA	B	03/80	65(65)
I.A.2.1.2 SRO BE RO 1 YR	Y	Y	POST	OLB	NE	NA	65(65)	NA	NA	B	03/80	65(65)
I.A.2.1.3 3 MO TRAINING ON SHIFT	Y	Y	POST	OLB	NE	NA	65(65)	NA	NA	B	03/80	65(65)
I.A.2.1.4 MODIFY TN PROGRAM (F-03)	Y	Y	POST	OLB	65(65)	65(65)	39(65)	39(65)	NA	D	09/83	39(65)
I.A.2.1.5 FACILITY CERTI	Y	Y	POST	OLB	NE	NA	65(65)	NA	NA	C	03/80	65(65)
I.A.2.3 INSTR COMPLETE SRO TRAINING	Y	Y	POST	OLB	NE	NA	65(65)	NA	NA	B	03/80	65(65)

LICENSEE SCHEDULE CODE KEYS: A- STILL  
B- THROUGH 6/30/81 EXCLUDING STILL  
C- 6/30/81 TO 03/01/82  
D- AFTER 03/01/82  
E- SUPPLEMENT 1

OTHER KEYS: XX(XX)- NO. COMPLETE(TOTAL NO. TO BE COMPLETED)  
Y- COMPLETE  
NA- NOT APPLICABLE  
NE- NO ENTRY  
TBD- TO BE DETERMINED

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

Z-2

	DEVELOPMENT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMITTALS RECEIVED	TECHNICAL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
I.A.3.1.1 SCOPE OF LICENSING EXAM	Y	Y	OLB	NA	NE	NA	65(65)	NA	NA	B	03/80	65(65)
I.A.3.1.2 PASSING GRADE	Y	Y	NA	OLB	NE	NA	65(65)	NA	NA	B	03/80	65(65)
I.A.3.1.3 SIMULATOR EXAM	Y	Y	NA	OLB	65(65)	65(65)	65(65)	65(65)	NA	C	10/81	65(65)
I.C.1.1 SB LOCA PROCED	Y	Y	POST	RSB	NA	65(65)	65(65)	65(65)	NA	A	05/80	65(65)
I.C.1.2A ICC GUIDELINES (F-04)	Y	Y	PRE	PTB	65(65)	65(65)	65(65)	65(65)	NA	B	12/81	65(65)
I.C.1.2B ICC PROCEDURES (F-04)	Y	Y	PRE	PTB/FRC	0(65)	0(65)	0(65)	0(65)	NA	E	09/84	0(65)
I.C.1.3A TRANSIENT/ACC GUIDELINES (F-05)	Y	Y	PRE	RSB	65(65)	65(65)	65(65)	65(65)	NA	B	09/82	65(65)
I.C.1.3B TRANS/ACCIDENT PROCEDURES (F-05)	Y	Y	PRE	PTB/FRC	0(65)	0(65)	0(65)	0(65)	NA	E	09/84	0(65)
I.C.2 SHIFT/RELIEF TURNOVER PROCD	Y	Y	POST	DL	65(65)	65(65)	65(65)	65(65)	NA	A	05/80	65(65)
I.C.3 SHIFT SUP RESP	Y	Y	POST	DL	65(65)	65(65)	65(65)	65(65)	NA	A	05/80	65(65)
I.C.4 CONT RM ACCESS	Y	Y	POST	DL	65(65)	65(65)	65(65)	65(65)	NA	A	05/80	65(65)
I.C.5 FEEDBACK OF OPERATG EXERC	Y	Y	POST	IE	65(65)	NA	65(65)	65(65)	NA	B	12/81	65(65)
I.C.6 PERF OF OPERTG ACTIVITIES	Y	Y	POST	IE	65(65)	NA	63(65)	63(65)	NA	C	09/83	63(65)

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

Z-3

	DEVELOPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICAL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
I.D.1 CONTROL ROOM DESIGN REVIEW (F-08)	NE	NE	NE	HFEB/LLL	0(65)	1(65)	0(65)	0(65)	NA	E	TBD	0(65)
I.D.2.1 SPDS DESCRIPTN	NE	NE	NE	HFEB/LLL	0(65)	0(65)	0(65)	0(65)	NA	E	TBD	0(65)
I.D.2.2 SPDS INSTALLED (F-09)	NE	NE	NE	HFEB/LLL	NE	0(65)	0(65)	0(65)	0(65)	E	TBD	0(65)
II.B.1.1 RCS VENT DESGN (F-10)	Y	Y	POST	RSB/LLL	NE	65(65)	65(65)	65(65)	NA	C	09/83	65(65)
II.B.1.2 RCS VENT INSTL (F-10)	Y	Y	PRE	RSB/LLL	NE	65(65)	15(65)	15(65)	15(65)	D	09/84	15(65)
II.B.1.3 RCS VENT PROCD (F-10)	Y	Y	PRE	RSB/LLL	NE	65(65)	65(65)	65(65)	NA	D	09/83	65(65)
II.B.2.1 SHIELDG REVIEW (F-11)	Y	Y	POST	DL/EGG	65(65)	65(65)	65(65)	65(65)	NA	A	05/80	65(65)
II.B.2.2 SHIELDG MODS (F-11)	Y	Y	POST	RAB/EGG	65(65)	65(65)	9(65)	8(65)	NA	C	09/84	7(65)
II.B.2.3 EQUIP QUAL (B-60)	Y	Y	POST	EQB/FRC	NE	65(65)	65(65)	NA	NA	D	09/83	65(65)
II.B.3.1 ACC SAMP INTER SYSTEM	Y	Y	POST	DL	65(65)	65(65)	65(65)	65(65)	NA	A	05/80	65(65)
II.B.3.2 UPGRADE ACC SAMP (F-12)	Y	Y	POST	ETB/INEL	65(65)	65(65)	0(65)	0(65)	0(65)	C	09/84	0(65)

LICENSEE SCHEDULE CODE KEYS: A- STILL  
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C- 6/30/81 TO 03/01/82  
D- AFTER 03/01/82  
E- SUPPLEMENT 1

OTHER KEYS: XX(XX)- NO. COMPLETE(TOTAL NO. TO BE COMPLETED)  
Y- COMPLETE  
NA- NOT APPLICABLE  
NE- NO ENTRY  
TBD- TO BE DETERMINED

## STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

Z-4

	DEVELOPMENT COMPLETED	ISSUED TO OPERATING REACTORS	PRE/POST IMPLEMENTATION	TECHNICAL REVIEW ORGANIZATION	ORDERS ISSUED	SUBMITTALS RECEIVED	TECHNICAL REVIEW COMPLETE	SER ISSUED	TECHNICAL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLETION SCHEDULE	COMPLETE
II.B.4 TRG PROG CORE DAM (F-13)	Y	Y	POST	DLB	65(65)	65(65)	16(65)	16(65)	NA	C	09/83	16(65)
II.D.1.1 RV/SV TEST PROGRAM (F-14)	Y	Y	POST	DL/EGG	65(65)	65(65)	65(65)	65(65)	NA	A	05/80	65(65)
II.D.1.2A TEST PROGRAM COMP, BWR'S (F-14)	Y	Y	POST	MEB/EGG	NE	24(24)	24(24)	NA	NA	C	07/82	24(24)
II.D.1.2A* TEST PROGRAM COMP, PWR'S (F-14)	Y	Y	POST	MEB/EGG	NE	40(40)	40(40)	NA	NA	C	09/83	40(40)
II.D.1.2.B* PLANT SPEC RPTS, PWR'S (F-14)	Y	Y	PRE	MEB/EGG	40(40)	40(40)	0(40)	0(40)	NA	D	09/84	0(40)
II.D.1.2B PSPEC RPT, BWR (F-14)	Y	Y	PRE	EQB	24(24)	24(24)	0(24)	0(24)	NA	D	09/84	0(24)
II.D.1.3 BK VALVE TESTING (F-14)	Y	Y	PRE	MEB/EGG	40(40)	40(40)	0(40)	0(40)	NA	D	09/84	0(40)
II.D.3.1 VALVE POS INDIC INSTL	Y	Y	POST	DL	65(65)	65(65)	65(65)	65(65)	65(65)	A	09/81	65(65)
II.D.3.3 VALVE POS ENVIR QUAL (B-60)	Y	Y	POST	EQB/FRC	NE	65(65)	65(65)	NA	NA	D	09/83	65(65)
II.E.1.1 AFS EVAL (F-15)	Y	Y	PRE	ASB	NE	40(40)	29(40)	29(40)	29(40)	C	09/83	29(40)
II.E.1.2.1A AFS INIT CONT GRADE (F-16)	Y	Y	PRE	DL	40(40)	40(40)	40(40)	40(40)	40(40)	A	08/81	40(40)



STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

Z-5

	DEVELOPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICAL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.E.1.2.1.B AFS INIT SAFE GRADE (F-16)	Y	Y	POST	ICSB	40(40)	40(40)	37(40)	37(40)	12(40)	C	09/83	12(40)
II.E.1.2.2.A AFS FLOW CONT GRADE (F-17)	Y	Y	POST	DL	40(40)	40(40)	40(40)	40(40)	40(40)	A	08/81	40(40)
II.E.1.2.2.B AFS FLOW SAFE GRADE (F-17)	Y	Y	POST	ICSB	40(40)	40(40)	37(40)	37(40)	12(40)	C	09/83	12(40)
II.E.3.1 EMERG PWR FOR HEATERS	Y	Y	POST	DL	40(40)	40(40)	40(40)	40(40)	40(40)	A	09/81	40(40)
II.E.4.1.1 DED H2 PENET DESIGN (F-18)	Y	Y	PRE	DL	65(65)	65(65)	65(65)	65(65)	NA	A	05/80	65(65)
II.E.4.1.2 DED H2 PENET INSTALL (F-18)	Y	Y	POST	CSB	NE	65(65)	65(65)	62(65)	NA	C	12/81	62(65)
II.E.4.2.1-4 DIVERSE ISO SIG (F-19)	Y	Y	POST	DL	65(65)	65(65)	65(65)	65(65)	65(65)	A	09/81	65(65)
II.E.4.2.5A CONT PRESS SETPT (F-19)	Y	Y	PRE	CSB/LLL	65(65)	65(65)	65(65)	65(65)	NA	B	09/81	65(65)
II.E.4.2.5B CONT PRESS MODIFY (F-19)	Y	Y	POST	CSB/LLL	10(10)	10(10)	10(10)	9(10)	9(10)	C	09/83	9(10)

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E- SUPPLEMENT 1

OTHER KEYS: XX(XX)- NO. COMPLETE(TOTAL NO. TO BE COMPLETED)  
Y- COMPLETE  
NA- NOT APPLICABLE  
NE- NO ENTRY  
TBD- TO BE DETERMINED

## STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

Z-6

	DEVELOPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGN TZN	ORDERS ISSUED	SUBMITTLS RECEIVED	TECHNICAL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.E.4.2.6 CONT PURGE VALVES (F-19)	Y	Y	POST	CSB/LLL	65(65)	65(65)	62(65)	36(65)	1(65)	C	09/83	1(65)
II.E.4.2.7 RAD SIG ON PURGE VAL (F-19)	Y	Y	POST	CSB/LLL	65(65)	65(65)	57(65)	39(65)	2(65)	C	09/83	2(65)
II.F.1.1 NOBLE GAS MONITOR (F-20)	Y	Y	POST	ETSB/ INEL	65(65)	65(65)	63(65)	63(65)	0(65)	C	09/84	0(65)
II.F.1.2 IODINE/PART MONITOR (F-21)	Y	Y	POST	ETSB/ INEL	65(65)	65(65)	63(65)	63(65)	1(65)	C	09/84	1(65)
II.F.1.3 CONT HI-RANGE MONITOR (F-22)	Y	Y	POST	ETSB/ INEL	65(65)	65(65)	65(65)	65(65)	0(65)	C	09/83	0(65)
II.F.1.4 CONT PRESS MONITOR (F-23)	Y	Y	POST	CSB/LLL	65(65)	65(65)	55(65)	16(65)	1(65)	C	09/83	1(65)
II.F.1.5 CONT H2O LEVEL (F-24)	Y	Y	POST	CSB/LLL	65(65)	65(65)	55(65)	16(65)	1(65)	C	09/83	1(65)
II.F.1.6 CONT HYDROGEN (F-25)	Y	Y	POST	CSB/ LLL	65(65)	65(65)	55(65)	16(65)	1(65)	C	09/83	1(65)
II.F.2.1 SUB COOL METER	Y	Y	POST	DL	40(40)	40(40)	40(40)	40(40)	40(40)	A	10/81	40(40)
II.F.2.3 INSTRUMENTATN (F-26)	Y	Y	POST	CPB	07(65)	65(65)	1(65)	1(65)	1(65)	D	09/84	1(65)

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

Z-7

	DEVELOPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMITTLS RECEIVED	TECHNICAL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.G.1 UPGRADE POWER PORV, LVL INST	Y	Y	POST	DL	40(40)	40(40)	40(40)	40(40)	40(40)	A	09/81	40(40)
II.K.1 IE BULLETINS	Y	Y	POST	DL	NA	65(65)	65(65)	65(65)	NA	B	06/81	65(65)
II.K.2.8 UPGRADE AFW	Y	Y	PRE	ASB	07(07)	7(07)	7(07)	7(07)	7(07)	B	08/81	7(07)
II.K.2.9 FEMA ON ICS (F-27)	Y	Y	POST	ICSB	07(07)	7(07)	7(07)	7(07)	NA	B	06/82	7(07)
II.K.2.10 SAFE GRADE TRIP (F-28)	Y	Y	POST	ICSB	07(07)	7(07)	7(07)	7(07)	7(07)	C	06/82	7(07)
II.K.2.11 OPER TNG & DRILLING (F-29)	Y	Y	POST	OLB	07(07)	7(07)	7(07)	7(07)	NA	B	11/81	7(07)
II.K.2.13A THERM MECH RPT B&W (F-30)	Y	Y	POST	RSB/LLL	07(07)	7(07)	0(07)	0(07)	0(07)	C	09/84	0(07)
II.K.2.13B THERM MECH RPT CE&W (F-30)	Y	Y	POST	RSB/LLL	NE	33(33)	0(33)	0(33)	0(33)	C	09/84	0(33)
II.K.2.14 LIFT FREQ PORV &SV (F-31)	Y	Y	POST	RRAB	07(07)	7(07)	7(07)	7(07)	NA	B	06/82	7(07)
II.K.2.15 SLUG FLOW	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	01/81	7(07)
II.K.2.16 RCP SEAL DAMAGE (F-32)	Y	Y	POST	RSB/EGG	07(07)	7(07)	7(07)	7(07)	NA	B	12/81	7(07)

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Y- COMPLETE  
NA- NOT APPLICABLE  
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TBD- TO BE DETERMINED

## STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

Z-8

	DEVELOPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICAL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.K.2.17 VOIDING IN RCS (F-33)	Y	Y	POST	RSB	07(07)	40(40)	7(40)	7(40)	NA	C	09/84	7(40)
II.K.2.19A SEQ AFS FLOW, B&W (F-34)	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	C	02/81	7(07)
II.K.2.19B SEQ AFS FLOW, CE&W (F-34)	Y	Y	POST	RSB	NE	33(33)	33(33)	33(33)	NA	C	07/81	33(33)
II.K.2.20 SYS RESP TO SB LOCA (F-35)	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	TBD	7(07)
II.K.3.1 PORV ISOL (F-36)	Y	Y	POST	ICSB	NE	40(40)	0(40)	0(40)	0(40)	C	09/84	0(40)
II.K.3.2 RPT PORV FAILURES (F-37)	Y	Y	POST	RRAB/FRC	40(40)	40(40)	0(40)	0(40)	NA	C	09/84	0(40)
II.K.3.3 RPT SV & RV FAILURES (F-38)	Y	Y	POST	RRAB	65(65)	65(65)	65(65)	65(65)	8(65)	C	09/83	8(65)
II.K.3.5A RCP AUTO TRIP DESIGN (F-39)	Y	Y	POST	RSB	NE	40(40)	40(40)	40(40)	NA	C	09/82	40(40)
II.K.3.5B RCP AUTO TRIP MODIFY (F-39)	Y	Y	PRE	RSB	NE	40(40)	40(40)	40(40)	NA	C	09/82	40(40)
II.K.3.9 PID CONTROLLER (F-40)	Y	Y	POST	IE/DL	25(25)	25(25)	25(25)	25(25)	NA	B	09/81	25(25)

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

Z-9

	DEVELOPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICAL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.K.3.10 ANTICIP TRIP (F-41)	Y	Y	PRE	ICSB	NE	25(25)	25(25)	25(25)	NA	B	06/82	25(25)
II.K.3.11 USE OF CERTAIN PORV	Y	Y	POST	RSB	NA	NA	65(65)	NA	NA	B	09/81	65(65)
II.K.3.12 ANTIC TRIP ON TT (F-42)	Y	Y	POST	ICSB	25(25)	25(25)	25(25)	25(25)	NA	C	09/81	25(25)
II.K.3.13A HPCI/RCIC INIT LEV DESIGN (F-43)	Y	Y	POST	RSB	17(17)	17(17)	17(17)	17(17)	NA	B	10/81	17(17)
II.K.3.13B HPCI/RCIC MODS (F-43)	Y	Y	POST	ICSB	NE	17(17)	7(17)	7(17)	0(17)	C	09/83	0(17)
II.K.3.14 ISO COND MODS (F-44)	Y	Y	POST	CSB	NE	7(07)	7(07)	7(07)	NA	C	12/81	7(07)
II.K.3.15 ISO OF HPCI/RCIC (F-45)	Y	Y	POST	RSB	19(19)	19(19)	19(19)	19(19)	2(19)	C	09/83	2(19)
II.K.3.16A RV FAIL REPORT (F-46)	Y	Y	POST	RRAB/FRC	24(24)	24(24)	24(24)	24(24)	NA	B	09/83	24(24)
II.K.3.16B RV FAIL MODS (F-46)	Y	Y	PRE	RSB/FRC	NE	24(24)	0(24)	0(24)	0(24)	D	09/83	0(24)

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## STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

Z-10

	DEVELOPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGN TZN	ORDERS ISSUED	SUBMITTLS RECEIVED	TECHNICAL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.K.3.17 ECCS OUTAGE REPORT (F-47)	Y	Y	POST	RRAB/FRC	65(65)	65(65)	4(65)	4(65)	3(65)	C	09/83	3(65)
II.K.3.18A ADS ACT STUDY (F-48)	Y	Y	POST	RSB	24(24)	24(24)	24(24)	24(24)	NA	B	04/82	24(24)
II.K.3.18B ADS ACT DESIGN (F-48)	Y	Y	POST	ICSB/RSB	24(24)	24(24)	2(24)	2(24)	2(24)	D	09/84	2(24)
II.K.3.18C ACS ACT MODS (F-48)	Y	Y	PRE	ICSB/RSB	NE	24(24)	2(24)	2(24)	2(24)	D	09/84	2(24)
II.K.3.19 INTERLOCK RECIRC (F-49)	Y	Y	POST	RSB	3(03)	3(03)	2(03)	2(03)	2(03)	C	09/83	2(03)
II.K.3.20 LOSS SVC WATER AT BRP	Y	Y	POST	ASB	NA	1(01)	1(01)	1(01)	NA	C	06/81	1(01)
II.K.3.21A RESTART LPCI/ CSS DESIGN (F-50)	Y	Y	POST	RSB/EGG	24(24)	24(24)	24(24)	24(24)	NA	B	09/82	24(24)
II.K.3.21B RESTART LPCI/ CSS MODS (F-50)	Y	Y	NE	ICSB/EGG	NE	24(24))	23(24))	23(24))	NA	C	09/83	23(24)
II.K.3.22A RCIC SUCT PROCEDURES (F-51)	Y	Y	POST	IE	17(17)	NA	17(17)	17(17)	NA	B	08/81	17(17)
II.K.3.22B RCIC SUCTION MODS (F-51)	Y	Y	POST	ICSB	17(17)	17(17)	6(17)	6(17)	0(17)	C	09/83	0(17)
II.K.3.24 SPACE COOLING FOR RCIC/HPCI (F-52)	Y	Y	POST	RSB	19(19)	19(19)	19(19)	19(19)	NA	C	09/83	19(19)

STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

Z-11

	DEVELOPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICAL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.K.3.25A PUMP SEAL STUDY (BWR) (F-53)	Y	Y	POST	RSB	NE	24(24)	24(24)	24(24)	NA	C	12/81	24(24)
II.K.3.25A PUMP SEAL STUDY (CE&W) (F-53)	Y	Y	POST	RSB	NE	33(33)	33(33)	33(33)	NA	C	06/82	33(33)
II.K.3.25B PUMP SEAL MODS (BWR) (F-53)	Y	Y	PRE	IE	NE	24(24)	24(24)	15(24)	NA	D	09/83	15(24)
II.K.3.25B PUMP SEAL MODS (CE&W) (F-53)	Y	Y	PRE	IE	NE	33(33)	29(33)	21(33)	NA	D	09/83	21(33)
II.K.3.27 COMMON REF. LEVEL (F-54)	Y	Y	POST	ORB2	24(24)	24(24)	24(24)	24(24)	24(24)	C	01/82	24(24)
II.K.3.28 QUAL OF ADS ACC (F-55)	Y	Y	POST	EQB	NE	21(21)	0(21)	0(21)	0(21)	C	09/83	0(21)
II.K.3.29 PERF OF ISO COND (F-56)	Y	Y	POST	RSB	07(07)	7(07)	7(07)	7(07)	NA	B	10/81	7(07)
II.K.3.30A SB LOCA SCHEDULE (F-57)	Y	Y	POST	RSB	65(65)	65(65)	65(65)	NA	NA	B	04/81	65(65)
II.K.3.30B SB LOCA METHOD (F-57)	Y	Y	PRE	RSB/EGG	0(65)	65(65)	1(65)	1(65)	NA	D	09/84	1(65)

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NA- NOT APPLICABLE  
NE- NO ENTRY  
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STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

Z-12

	DEVELOPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICAL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
II.K.3.31 SB LOCA PUA (F-58)	Y	Y	PRE	RSB	0(65)	1(65)	1(65)	1(65)	1(65)	D	09/84	1(65)
II.K.3.44 TRANS W/SINGLE FAILURE (F-59)	Y	Y	POST	RSB	24(24)	24(24)	22(24)	22(24)	NA	C	09/83	22(24)
II.K.3.45 MANUAL DEPRESS (F-60)	Y	Y	POST	RSB/EGG	24(24)	24(24)	24(24)	12(24)	NA	C	09/83	10(24)
II.K.3.46 MICHELSON CONCERNS (F-61)	Y	Y	POST	RSB	NE	24(24)	24(24)	24(24)	NA	B	08/81	24(24)
II.K.3.57 MAN ACT OF ADS (F-62)	Y	Y	POST	RSB	NE	24(24)	24(24)	NA	NA	B	TBD	24(24)
III.A.1.1 EMERG PLAN SHORT TERM	Y	Y	POST	DL	65(65)	65(65)	65(65)	65(65)	NA	A	05/80	65(65)
III.A.1.2.1 INTERIM FACILITIES	Y	Y	POST	DL	65(65)	65(65)	65(65)	65(65)	NA	A	05/80	65(65)
III.A.1.2.2 DESIGN UPGRD FACIL (F-63,64)	Y	Y	POST	EPLB/PNL	NE	0(65)	0(65)	0(65)	0(65)	E	09/84	0(65)
III.A.2.1 UPGRADE EMER PLAN (F-67)	Y	Y	POST	IE	NE	65(65)	29(65)	29(65)	NA	D	TBD	29(65)
III.A.2.2 METEOROLOGICAL DATA (F-68)	Y	Y	POST	IE	0(65)	0(65)	0(65)	0(65)	0(65)	E	09/84	0(65)
III.D.1.1 PRIMARY COOLANT LEAK	Y	Y	POST	DL	65(65)	65(65)	65(65)	65(65)	NA	A	09/81	65(65)



STATUS OF NUREG-0737 REQUIREMENTS SCHEDULE

Z-13

	DEVELOPMT COMPLTD	ISSUED TO OPERATG REACTORS	PRE/POST IMPLMNTN	TECHNL REVIEW ORGNTZN	ORDERS ISSUED	SUBMTTLS RECEIVED	TECHNICAL REVIEW COMPLETE	SER ISSUED	TECHNL SPECS ISSUED	LICENSEE SCHEDULE CODE	NRC COMPLTN SCHEDULE	COMPLETE
III.D.3.3.1 I DETECT SHORT TERM	Y	Y	POST	DL	65(65)	65(65)	65(65)	65(65)	NA	A	05/80	65(65)
III.D.3.3.2 I DETECT UPGRADE(F-69)	Y	Y	POST	IE/INEL	65(65)	65(65)	65(65)	65(65)	NA	B	03/82	65(65)
III.D.3.4.1 CR HABIT REVIEW (F-70)	Y	Y	POST	AEB/PNL	65(65)	65(65)	65(65)	65(65)	NA	B	09/83	65(65)
III.D.3.4.2 CR HABIT MODS (F-70)	Y	Y	POST	AEB/PNL	65(65)	65(65)	51(65)	51(65)	0(65)	D	09/83	0(65)

R-1214303-001

L I C E N S I N G   A C T I O N   T R A C K I N G   S Y S T E M  
N R R   I M P L E M E N T A T I O N   R E V I E W  
C O M P L E T I O N   S T A T U S

AA-1

LICENSEE SCHEDULE CODE	NUMBER OF ACTIONS	SUBMITTALS RECEIVED		SER ISSUED		TECH SPEC ISSUED		ACTIONS COMPLETED
		# ACTIONS	# COMPLETED	# ACTIONS	# COMPLETED	# ACTIONS	# COMPLETED	
A	1,240	1,240	1,240	1,240	1,240	395	395	1,240
B	1,430	893	893	821	821	72	72	1,430
C	1,933	1,803	1,803	1,804	1,132	1,033	115	813
D	948	948	884	818	242	397	21	321
E	455	455	1	455	0	195	0	0
TOTALS	6,006	5,339	4,821	5,138	3,435	2,092	603	3,804

LICENSEE SCHEDULE CODE KEYS: A- STLL  
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SECTION 5

CONDENSED MANAGEMENT REPORT  
OF  
LICENSING ACTIONS BY POWER REACTOR

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: ARKANSAS 1

PLANT LOCATION: 6 MI WNW OF RUSSELLVILLE, AR  
 DOCKET NUMBER: 050-00313  
 ARCH/ENGINEER: BECH  
 IE INSPECTOR: W. JOHNSON

LICENSED POWER: 2568 MWT  
 DESIGN POWER: 0850 MWE  
 NSSS VENDOR: B&W

PROJECT MANAGER: G. VISSING  
 BRANCH CHIEF: J. STOLZ  
 LIC. ASSISTANT: R. INGRAM

TAC # TAC DESCRIPTIONMULTI-PLANTPRIORITYCRITICAL DATECOMPLETED ACTIONS

43554 AND 1 - REASSESSMENT OF SEC. III.G, III.J & III.O OF APP.R  
 06038 AND 1 - PWR SECONDARY WATER CHEMISTRY MONITORING REQUIREMENTS - GENERIC  
 07521 AND 1 - REVISED ISI  
 06806 AND 1 - OVERPRESSURIZATION  
 12790 AND 1 - ADEQUACY OF ELECT. DIST SYSTEM

1 02/01/83  
 2 03/01/83  
 1 04/18/83  
 2 05/05/83  
 3 05/27/83

ACTIVE ACTIONS

51069 ARKANSAS 1 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)  
 51731 ARKANSAS 1 - NUREG-0630 CLADDING MODELS FOR LOCA ANALYSIS  
 12320 AND 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ARKANSAS 1  
 07862 AND 1 - PRESSURE VESSEL SUPPORT (ASYMMETRICAL LOADS)  
 11236 AND 1 - REVISED IST - TESTING  
 42514 AND 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  
 47181 ARKANSAS 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)  
 08105 AND 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW  
 43632 AND 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM  
 11266 AND 1 - MECHANICAL SNUBBERS  
 11267 AND 1 - HYDRAULIC SNUBBERS  
 49699 ARKANSAS 1 - REACTOR COOLANT PUMP TRIP  
 07971 ARKANSAS 1 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)

TARGET  
 3 05/31/83  
 2 06/30/83  
 1 06/30/83  
 1 07/30/83  
 2 07/30/83  
 3 08/15/83  
 1 08/30/83  
 2 09/01/83  
 3 09/01/83  
 2 01/01/84  
 2 09/30/84

TAC # TAC DESCRIPTIONIMI ACTIONSPRIORITYCRITICAL DATECOMPLETED ACTIONS

44139 AND 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING  
 44489 AND 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE  
 45434 AND 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS  
 46210 ARKANSAS 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE  
 47917 ARKANSAS 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)  
 47578 ARKANSAS 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT  
 47649 ARKANSAS 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR  
 47720 ARKANSAS 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR  
 44068 AND 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS

COMPLETE  
 1 12/01/82  
 1 12/01/82  
 1 02/23/83  
 1 05/11/83  
 1 05/11/83  
 1 06/06/83  
 1 06/06/83  
 1 06/06/83  
 1 06/30/83

ACTIVE ACTIONS

51219 ARKANSAS 1 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM  
 51359 ARKANSAS 1 - I.D.1 - CONTROL ROOM DESIGN REVIEW  
 42634 ARKANSAS 1 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION  
 45313 AND 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES  
 45607 AND 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES  
 44419 AND 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS  
 44351 AND 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS  
 46282 AND 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE  
 45112 AND 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION  
 45803 AND 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE

TARGET  
 1 09/15/82  
 1 10/24/82  
 1 12/01/82  
 1 12/30/82  
 1 02/10/83  
 1 06/01/83  
 1 06/30/83  
 1 06/30/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

ARKANSAS 1

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>ACTIVE ACTIONS</u> (CONTINUATION)				
44560	ARKANSAS 1 - RV AND SV TESTING		1	<u>TARGET</u> 09/01/83
48144	ARKANSAS 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
45267	ANO 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	11/24/83
43425	ANO 1 - ITEM II K.2.13 THERMAL-MECH EFFECTS OF HPI ON VESSEL		1	09/30/84
45923	ANO 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
45994	ANO 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46066	ANO 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
44210	ANO 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
42842	ARKANSAS 1 - NUREG-0737, I.C.1.3, ABNORMAL TRANSIENT OPER GUIDELINES & PROCEDURES		1	11/30/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
48406	ANO-1 - STEAMLINE BREAK I & C SETPOINT T.S. CHANGE			<u>COMPLETE</u> 01/17/83
49265	ANO-1 - STEAM GENERATOR TUBE INSPECTION			02/28/83
49142	ANO-1 - CYCLE 6 RELOAD			03/10/83
49647	ARKANSAS NUCLEAR ONE - UNIT 1 TECH SPEC CHANGE - WATER QUALITY ISSUES			03/11/83
49550	ANO-1 POST TMI REQUIREMENTS (82-05)			03/14/83
49599	ANO-1 - REVIEW OF REMEDIAL ACTION CONCERNING OTSC INSPECTION			03/21/83
48657	ANO-1 - FIRE PROTECTION - EXEMPTION REQUEST			03/22/83
49329	ANO-1 - APPENDIX R EXEMPTION REQUEST			03/22/83
49805	ANO-1, TECH SPEC CHANGE, REPORTING SAFETY & RELIEF VALVE CHALLENGES			03/25/83
48458	ANO-1 SURVEILLANCE REQMENTS FOR OPERABILITY			04/04/83
11494	ANO 1 - INSPECTION OF FLY WHEELS OF RCP MOTORS		1	04/04/83
51003	KNO-1 REACTOR PROTECTION SYSTEM TRIP BREAKER ISSUE			04/06/83
49867	ARKANSAS 1 - REVIEW OF CONTAINMENT COOLING TECHNICAL SPECIFICATIONS			04/08/83
49086	ANO-1 - SPENT FUEL POOL EXPANSION			04/27/83
49468	ANO 1, TECH SPEC CHANGE RELATING TO INDEPENDENT AUDIT OF EMER PREP AND SECURITY PLANC (82-17 AND 82-23)			04/29/83
48221	ANO-1 TECH SPECS FOR PURGE VALVES		3	05/04/83
49535	ANO-1 T.S. CHANGE ON TENDON SURVEILLANCE REQUIREMENTS			05/05/83
48656	ANO-1 - FIRE PROTECTION - ALTERNATE SAFE SHUTDOWN MODS.			05/12/83
48483	ANO-1 REGST FOR EXEMPTION - HIGH POINT VESTS			05/24/83
49948	ANO-1 - REACTOR PROTECTION SYSTEM TRIP BREAKER ISSUE			05/24/83
51579	ANO-1 - DESIGNATION OF VITAL AREAS IN SECURITY PLANS			05/25/83
43623	ANO 1 - ANALYSIS OF BORON DILUTION EVENT FOR COLD SHUTDOWN		3	05/26/83
51553	ANO-1 UPPER CORE BARREL BOLT ISSUE			05/27/83
51736	ANO 1: STATION DIST. VOLTAGE VERIF. TEST			05/27/83
<u>ACTIVE ACTIONS</u>				
49551	ANO-1 POST TMI REQUIREMENTS (82-10)			<u>TARGET</u>
49826	ARKANSAS NUCLEAR 1- SMALL BREAK LOCA PROCED & MAINTAINING PROPER SG LEVEL			
51575	ANO-1 - ELECT 1 AND C AND TSS RELATED TO OVER PRES. PROT.			
51779	ANO-1 SHUNT TRIP DEVICE DESIGN FOR CRDTB			
51353	ARKANSAS NUCLEAR 1 UNIT 1 - APPENDIX R SCHEDULAR EXEMPTION REQUEST RELATED TO SUPPRESSION/DETECTION SYS/FIRE BARRIERS			
47553	ANO-1 - REVIEW 5 YR TENDON SURVEILLANCE REPORT			
51010	ARKANSAS NUCLEAR ONE, UNIT 1, APPENDIX R SCHEDULAR EXEMPT REQUEST FOR ONE HOUR FIRE BARRIERS			04/15/83
41013	ANO 1 - IREP		1	05/20/83
49807	ANO-1 TECH SPEC ADMINISTRATIVE CHANGES			05/30/83

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

ARKANSAS 1

TAC # TAC DESCRIPTION

PLANT SPECIFIC

PRIORITY

CRITICAL DATE

ACTIVE ACTIONS (CONTINUATION)

48030	ANG-1 REACTOR COOLANT PUMP SEAL DAMAGE
43595	AND 1 - T.S. FOR OPERABILITY OF PORV
12374	AND 1 - REVISE ENVIRONMENTAL (T.S. APPENDIX B)
49722	- ARKANSAS 1 NUREG 0737 TECH SPECS (GENERIC LTR 82-16)
51926	AND-1 SALP REVIEW JUL 1, 1982 TO JUNE 30, 1983
51928	AND-1/SOURCE RANGE NEUTRON FLUX MONITORING INSTRUMENTATION
43164	AND 1 - WASTE GAS H/O LIMITS T.S. CHANGE
51584	AND-1, TS CHANGES RELATED TO KEY LOCK SWITCHES FOR PURGE VALVES

	<u>TARGET</u>
3	06/30/83
1	07/30/83
3	08/15/83
	09/30/83
	09/30/83
	12/31/83
1	06/30/84
	12/30/84

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## CONDENSED MANAGEMENT REPORT

FACILITY: ARKANSAS 2

PLANT LOCATION: 6 MI WNW OF RUSSELLVILLE, AR  
 DOCKET NUMBER: 050-00368  
 ARCH/ENGINEER: BECH  
 IE INSPECTOR: L. CALLAN

LICENSED POWER: 2815 MWT  
 DESIGN POWER: 0912 MWE  
 NSSS VENDOR: COMB

PROJECT MANAGER: E. TOURIGNY  
 BRANCH CHIEF: R. CLARK  
 LIC. ASSISTANT: P. KREUTZER

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
<u>ACTIVE ACTIONS</u>				
12067	ANO 2 - ASYMMETRIC LOCA LOADS - PWR (D-10)		2	<u>TARGET</u>
43633	ANO 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	
12069	ANO 2 - SURVEILLANCE FOR HYDRAULIC SNUBBERS (B-17)		3	08/30/83
12542	ANO 2 - MISC. CHANGES TO FIRE PROTECTION T.S.		1	09/30/83
12070	ANO 2 - T.S. SURVEILLANCE MECHANICAL SNUBBERS (B-22) (B-22)		2	09/30/83
08159	ANO 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	09/30/83
49723	ARKANSAS 2 - "NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 82-16 OR 83-02)"			09/30/83
47161	ARKANSAS 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	10/30/83
12946	ARKANSAS 2 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	12/30/83
42496	ANO 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	12/30/83
49676	ARKANSAS 2 - REACTOR COOLANT PUMP TRIP			01/01/84
51070	ARKANSAS 2 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			09/30/84

TAC #	TAC DESCRIPTION	IMI ACTIONS	PRIORITY	CRITICAL DATE
<u>COMPLETED ACTIONS</u>				
44829	ANO 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	<u>COMPLETE</u>
44140	ANO 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	10/29/82
44490	ANO 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	12/01/82
45426	ANO 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	12/01/82
48442	ANO 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		1	02/08/83
44741	ANO 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		1	03/24/83
46211	ARKANSAS 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	04/12/83
47918	ARKANSAS 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	05/11/83
47579	ARKANSAS 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	05/11/83
47650	ARKANSAS 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	06/06/83
47721	ARKANSAS 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	06/06/83
44069	ANO 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		1	06/06/83

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
<u>ACTIVE ACTIONS</u>			
44352	ANO 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	<u>TARGET</u>
44660	ANO 2 - NUREG-0737 II.E.1.1, EFW SYSTEM EVALUATION EVALUATION	1	07/30/83
44702	ANO 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION	1	08/30/83
45608	ANO 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	08/30/83
48145	ARKANSAS 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	08/30/83
45113	ANO 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	09/30/83
44420	ANO 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	09/30/83
47791	ARKANSAS 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	10/30/83
45804	ANO 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	10/30/83
45995	ANO 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	03/30/84
51140	ARKANSAS 2 - I.D.1 CONTROL ROOM DESIGN REVIEW	1	09/30/84
51220	ARKANSAS 2 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM	1	09/30/84
46067	ANO 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46877	ARKANSAS 2 - II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44561	ARKANSAS 2 - RV AND SV TESTING	1	09/30/84

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

ARKANSAS 2

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DAT
<u>ACTIVE ACTIONS</u> (CONTINUATION)				
45924	ANO 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	<u>TARGET</u> 09/30/84
44211	ANO 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44281	ANO 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84
46283	ANO 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	09/30/86
<u>COMPLETED ACTIONS</u>				
48747	ANO-2 CONTAINMENT PENETRATION CONDUCTOR OVERCURRENT PROTECTION DEVICES			<u>COMPLETE</u> 10/15/82
42949	ANO 2 - PRESSURIZER SAFETY VALVE HYDROSETTING TIME		2	10/19/82
48756	ANO 2 - REGULATING AND PART LENGTH CEA INSERTION LIMITS		1	11/05/82
49010	ANO 2 - REACTOR VESSEL SURVEILLANCE			01/06/83
49487	ANO-2 - ESFAS CIRCUITRY PROBLEM			02/28/83
49648	ARKANSAS NUCLEAR ONE - UNIT 2 TECH SPEC CHANGE - WATER QUALITY ISSUES		1	03/11/83
48732	ANO-2 - APPENDIX R COMPLIANCE REVIEW			03/22/83
49330	ANO-2 - APPENDIX R EXEMPTION REQUEST			03/22/83
49806	ANO-2, TECH SPEC CHANGE, REPORTING SAFETY & RELIEF VALVE CHALLENGES			03/25/83
48459	ANO-2 SURVEILLANCE REQMENTS FOR OPERABILITY			03/30/83
49087	ANO-2 - SPENT FUEL POOL EXPANSION			04/15/83
49469	ANO 2, TECH SPEC CHANGE RELATING TO INDEPENDENT AUDIT OF EMER PREP AND SECURITY PLANS (82-17 AND 82-23)			04/29/83
42542	ANO 2 - EMERGENCY DIESEL-GENERATOR LOAD BLOCK TIMING CRITERIA		2	05/03/83
49008	ANO 2 - TECH. SPEC. FOR PURGE VALVES			05/03/83
49789	ANO-2, TECH SPCE CHANGE, DELETE AERIAL REMOTE SENSING AND BIRD IMPACTION STUDIES		1	05/05/83
51580	ANO-2 - DESIGNATION AT VITAL AREAS IN SECURITY PLANS			05/26/83
49007	ANO 2 - CYCLE 2 FUEL INSPECTION RESULTS			06/24/83
<u>ACTIVE ACTIONS</u>				
51417	ANO-2 - TECH SPEC CHANGES RELATED TO INCORE DETECTORS SURVEILLANCE REQUIREMENTS & ADMINISTRATIVE CORRECTIONS			<u>TARGET</u> 07/30/83
49447	ANO-2, APPENDIX R SCHEDULAR EXEMPTION REQUEST, FIREZONE 2100Z AND 2101AA SWITCHGEAR MOD			08/30/83
51009	ARKANSAS NUCLEAR ONE, APPENDIX R SCHEDULAR EXEMPT REQUEST FOR ONE HOUR FIRE BARRIERS (UNIT 2)			08/30/83
12081	ANO 2 - VERIFICATION OF TRANSIENT ANALYSIS CODE CESEC CESEC		1	08/30/83
49320	ARKANSAS NUCLEAR ONE - UNIT 2 - ESFAS DESIGN DISCREPANCY			08/30/83
49502	ANO-2, CPC SOFTWARE ERROR			08/30/83
49808	ANO-2 TECH SPEC ADMINISTRATIVE CHANGES			08/30/83
51927	ANO-2 SALP REVIEW, JULY 1, 1982 TO JUNE 30, 1983			09/30/83
12062	ANO 2 - INSERVICE TESTING PROGRAM (A-14)		1	09/30/83
51352	ARKANSAS NUCLEAR 1 UNIT 2 - APPENDIX SCHEDULAR EXEMPTION REQUEST RELATED TO SUPPRESSION/DETECTION SYS/FIRE BARRIERS			09/30/83
12083	ANO 2 - FIRE PROTECTION-LICENSE CONDITION RESOLUTION		1	09/30/83
12466	ANO 2 - T.S. CHANGE 2 SEISMIC INSTRUMENTATION		2	10/30/83
51929	ANO-2/SOURCE RANGE NEUTRON FLUX MONITORING INSTRUMENTATION			12/31/83
48918	ANO 2 - FUEL SHOULDER GAP DECREASE			03/30/84
51585	ANO-2, TS CHANGES RELATED TO KEY LOCK SWITCHES FOR PURGE VALVES			06/30/84
43165	ANO 2 - WASTE GAS H/O LIMITS T.S. CHANGE		2	06/30/84



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## CONDENSED MANAGEMENT REPORT

FACILITY: BEAVER VALLEY 1

PLANT LOCATION: 5 MI E OF E. LIVERPOOL, OH  
 DOCKET NUMBER: 050-00334  
 ARCH/ENGINEER: S&W  
 IE INSPECTOR: W. TROSKOSKI

LICENSED POWER: 2660 MW  
 DESIGN POWER: 0852 MWE  
 NSSS VENDOR: WEST

PROJECT MANAGER: P. TAM  
 BRANCH CHIEF: S. VARGA  
 LIC. ASSISTANT: C. PARRISH

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
42722	BEAVER VALLEY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06		3	COMPLETE 12/23/82
11111	BEAVER VALLEY 1 - FIRE PROTECTION SER SUPPLEMENT		1	03/14/83
08132	BEAVER VALLEY 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	03/28/83
06714	BEAVER VALLEY 1 - RCS OVERPRESSURIZATION PROTECTION		2	03/31/83
<u>ACTIVE ACTIONS</u>				
51071	BEAVER VALLEY 1 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			TARGET
42459	BEAVER VALLEY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	02/28/83
49417	BEAVER VALLEY 1 - BLOCKING SI SIGNAL DURING COOLDOWN			03/31/83
07972	BEAVER VALLEY 1 - CNTRL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	05/31/83
47146	BEAVER VALLEY 1 - NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	07/30/83
49724	BEAVER VALLEY 1 - "NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 OR 83-02)"			09/30/83
08597	BEAVER VALLEY 1 - REVIEW OF ASYMMETRIC LOCA LOADS		2	12/31/83
10386	BEAVER VALLEY 1 - N-1 LOOP OPERATION		3	12/31/83
12263	BEAVER VALLEY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BEAVER VALLEY 1		3	12/31/83
49695	BEAVER VALLEY 1 - REACTOR COOLANT PUMP TRIP			01/01/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
47919	BEAVER VALLEY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	COMPLETE 11/08/82
44491	BEAVER VALLEY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	11/15/82
44141	BEAVER VALLEY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	11/15/82
45471	BEAVER VALLEY 1 - NUREG-0737 II.K.3.10, ANTICIPATORY TRIP MODIFICATIONS		1	01/26/83
45392	BEAVER VALLEY 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	02/22/83
45501	BEAVER VALLEY 1 - NUREG-0737 II.K.3.12, ANTICIPATORY TRIP ON TURBINE TRIP			04/06/83
46213	BEAVER VALLEY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	05/11/83
47580	BEAVER VALLEY 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	05/17/83
47651	BEAVER VALLEY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	05/17/83
47722	BEAVER VALLEY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	05/17/83
<u>ACTIVE ACTIONS</u>				
51141	BEAVER VALLEY 1 - I.D.1 CONTROL ROOM DESIGN REVIEW			TARGET
51221	BEAVER VALLEY 1 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
44353	BEAVER VALLEY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	04/15/83
44421	BEAVER VALLEY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	05/31/83
46284	BEAVER VALLEY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
47792	BEAVER VALLEY 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83
45275	BEAVER VALLEY 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	06/30/83
44212	BEAVER VALLEY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	06/30/83
45609	BEAVER VALLEY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	06/30/83
45805	BEAVER VALLEY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
44070	BEAVER VALLEY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			09/30/83
45114	BEAVER VALLEY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	12/31/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

## BEAVER VALLEY 1

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DAT
<u>ACTIVE ACTIONS</u> (CONTINUATION)				
44562	BEAVER VALLEY 1 - RV AND SV TESTING		1	<u>TARGET</u> 09/30/84
48146	BEAVER VALLEY 1 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/84
45996	BEAVER VALLEY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
45925	BEAVER VALLEY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46068	BEAVER VALLEY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46878	BEAVER VALLEY 1 II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
45229	BEAVER VALLEY 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	12/31/84
44282	BEAVER VALLEY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	12/31/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DAT
<u>COMPLETED ACTIONS</u>				
48675	BEAVER VALLEY 1 - AFW PUMP STATUS INDICATION			<u>COMPLETE</u> 10/06/82
48707	BEAVER VALLEY #1 - F DELTA H CHANGE			11/01/82
48698	BEAVER VALLEY UNIT 1 - RADIATION MONITORING TECH SPEC CHG			11/10/82
48011	BEAVER VALLEY 1 ADDITION OF FIRE DETECTION INSTRUMENTS TO TS		1	12/28/82
06605	BEAVER VALLEY 1 - SOIL STUDY		1	01/12/83
49302	BEAVER VALLEY UNIT 1 - TECH. SPEC. ON INCORE MOVEABLE DETECTOR THIMBLES		1	01/19/83
49433	BEAVER VALLEY 1 - GENERIC LETTERS 82-17 AND 82-23			02/07/83
49541	BEAVER VALLEY UNIT 1 - ELIMINATION OF NON-RADIOLOGICAL TECH SPECS FROM APP. B			03/11/83
49335	BEAVER VALLEY UNIT 1 - REVISION OF CHEB 11/22/82 SER ON FIRE PROTECTION		1	03/14/83
48717	BEAVER VALLEY UNIT 1 - LEAKAGE TESTING OF CONTAINMENT ISOLATION VALVES USING WATER		1	03/22/83
49268	BEAVER VALLEY UNIT 1 - TECH. SPEC. CHANGE ON OSC AND ORC			04/04/83
48510	BEAVER VALLEY 1 - ROD POSITION INDICATION ANOMALIES DURING HEATUP		1	04/13/83
49358	BEAVER VALLEY 1 - STRUCTURAL ISSUES IDENTIFIED IN 12/13/82 HGB SER			04/30/83
51418	BEAVER VALLEY UNIT 1 - REVIEW OF NEED FOR INCORE INSTRUMENT THIMBLES TO AVOID UNSCHEDULED SHUTDOWN			05/13/83
51512	BEAVER VALLEY UNIT 1 - CORRECTION OF ADMINISTRATIVE ERRORS IN THE TECH. SPEC.			05/25/83
49941	BEAVER VALLEY UNIT 1 - CONTAINMENT SPRAY CHEMICAL ADDITION PUMPS			06/03/83
51572	BEAVER VALLEY UNIT 1 - FIRE PROTECTION MODIFICATIONS		1	06/20/83

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DAT
<u>ACTIVE ACTIONS</u>			
49436	BEAVER VALLEY 1 - REVIEW OF REPORT ON THIMBLE DELETION FOR TS CHANGE		<u>TARGET</u> 05/31/83
51308	BEAVER VALLEY UNIT 1 - CLARIFICATION OF AMEND. 49 ON SNUBBERS		05/31/83
51577	BEAVER VALLEY UNIT 1 - RHR HEAT EXCHANGER ISI RELIEF		06/03/83
51513	BEAVER VALLEY UNIT 1 - REVISED INSERVICE INSPECTION PROGRAM	1	06/10/83
49193	BEAVER VALLEY UNIT 1 - TECH. SPEC. CHANGE ON MINIMUM SHIFT CREW	1	06/30/83
51048	BEAVER VALLEY UNIT 1 - SURVEILLANCE REQUIREMENTS FOR HEPA FILTERS AND CHARCOAL ADSORBER UNITS		07/31/83
51720	BEAVER VALLEY UNIT 1 - CYCLE 4 RELOAD		08/15/83
51963	BEAVER VALLEY UNIT 1 - RADIAL PEAKING FACTOR LIMIT REPORT FOR CYCLE 4		08/15/83
51382	BEAVER VALLEY UNIT 1 - REDUCTION OF BORON CONCENTRATION IN THE BIT		08/15/83
49231	BEAVER VALLEY UNIT 1 - TECH. SPEC. CHANGE ON MECHANICAL AND HYDRAULIC SNUBBERS	2	08/31/83
51818	BEAVER VALLEY UNIT 1 - TECH SPEC FOR OVERPRESSURE PROTECTION SYSTEM		09/30/83
49437	BEAVER VALLEY 1 - RESPONSE TO IST SER	2	11/15/83

TAC #	TAC DESCRIPTION	CRITICAL DAT
<u>ANTICIPATED ACTIONS</u>		
52027	BEAVER VALLEY UNIT 1 - NOZZLE THERMAL STRESSES DUE TO INADVERTENT SI ACTUATION	<u>INITIATION</u> 07/05/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: BIG ROCK POINT 1

PLANT LOCATION: 4 MI NE OF CHARLEVOIX, MICH  
 DOCKET NUMBER: 050-00155  
 ARCH/ENGINEER: BECH  
 IE INSPECTOR: G. WRIGHT

LICENSED POWER: 0240 MW  
 DESIGN POWER: 0072 MWE  
 NSSS VENDOR: GE

PROJECT MANAGER: R. EMCH  
 BRANCH CHIEF: D. CRUTCHFIELD  
 LIC. ASSISTANT: H. SMITH

<u>IAC #</u>	<u>IAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
42214	BIG ROCK POINT - BWR SCRAM DISCHARGE VOLUME CAPABILITY		1	<u>COMPLETE</u> 11/08/82
08679	BIG ROCK POINT - CONTAINMENT LEAK TESTING - APP. J (GENERIC)		2	11/23/82
11269	BIG ROCK POINT - INSERVICE TESTING (IST)		1	12/10/82
43704	BIG ROCK POINT - DESIGN DESCRIPTION OF ALTERNATE SAFE SHUTDOWN CAPABILITY		1	03/08/83
48578	EXEMPTIONS TO APP. R - BIG ROCK POINT			03/08/83
08312	BIG ROCK POINT - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC		1	06/10/83
42607	BIG ROCK POINT - LONG TERM REV CONTAINMENT PURGE AND VENT (B-24)		1	06/28/83
<u>ACTIVE ACTIONS</u>				
47368	BIG ROCK POINT - EVAL OF FAILURE TO SCRAM ON SCRAM DISCHARGE VOLUME HIGH LEVEL		1	<u>TARGET</u> 07/15/83
42515	BIG ROCK POINT - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	08/30/83
08096	BIG ROCK POINT - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	09/01/83
08441	BIG ROCK POINT - MECHANICAL SNUBBERS		2	09/01/83
43044	BIG ROCK POINT - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS		2	09/01/83
46646	BIG ROCK PT 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL PLANTS (NUREG 0612)		2	09/30/83
46651	BIG ROCK POINT - IMPLEMENTATION OF NUREG-0313, REV. 1		2	09/30/83
42907	BIG ROCK POINT - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	01/30/84
51668	BIG ROCK PT 1 - NUREG 0737 TECH SPECS			03/01/84
51072	BIG ROCK POINT 1 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)		1	09/30/84
<u>IAC #</u>	<u>IAC DESCRIPTION</u>	<u>IMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
44831	BIG ROCK POINT - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	<u>COMPLETE</u> 10/18/82
45044	BIG ROCK POINT - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		1	10/18/82
45679	BIG ROCK POINT - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		1	10/20/82
45899	BIG ROCK POINT - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		1	10/20/82
45751	BIG ROCK POINT - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		1	10/27/82
44142	BIG ROCK POINT - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	11/08/82
44492	BIG ROCK POINT - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	11/08/82
45806	BIG ROCK POINT - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	11/23/82
45583	BIG ROCK POINT - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	03/04/83
46212	BIG ROCK POINT 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	05/16/83
45727	BIG ROCK POINT - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		1	06/27/83
44071	BIG ROCK POINT - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		1	06/30/83
<u>ACTIVE ACTIONS</u>				
47652	BIG ROCK POINT - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	<u>TARGET</u> 07/30/83
46427	BIG ROCK POINT - NUREG 0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	08/30/83
47723	BIG ROCK POINT - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	08/30/83
44422	BIG ROCK POINT - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	08/30/83
45610	BIG ROCK POINT - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	09/15/83
47581	BIG ROCK POINT - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	09/30/83
48147	BIG ROCK POINT - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
44354	BIG ROCK POINT - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	09/30/83

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

## BIG ROCK POINT 1

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
<u>ACTIVE ACTIONS</u> (CONTINUATION)				
45115	BIG ROCK POINT - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	TARGET 09/30/83
45875	BIG ROCK POINT - NUREG-0737 II.K.3.44, TRANSIENTS WITH SINGLE FAILURES		1	09/30/83
47920	BIG ROCK POINT - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	10/30/83
44213	BIG ROCK POINT - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
44283	BIG ROCK POINT - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
44563	BIG ROCK POINT 1 - RV AND SV TESTING		1	06/30/84
46285	BIG ROCK POINT - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	09/30/84
51142	BIG ROCK POINT 1 - I.D.1 CONTROL ROOM DESIGN REVIEW		1	09/30/84
45926	BIG ROCK POINT - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
51222	BIG ROCK POINT 1 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM		1	09/30/84
45997	BIG ROCK POINT - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46069	BIG ROCK POINT - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
<u>COMPLETED ACTIONS</u>				
48847	BIG ROCK POINT - CONTAINMENT LEAK TEST PROGRAM UPDATE			COMPLETE 10/18/82
48542	BIG ROCK POINT - ON-CALL STA T.S.			12/22/82
48939	BIG ROCK POINT - RESPONSE TO 50.54(F) ON SAFE-ENDS			12/30/82
48833	BIG ROCK POINT - COLD SHUTDOWN DEFINITION			01/20/83
48845	BIG ROCK POINT - ISI PROGRAM UPDATE			01/20/83
49168	BIG ROCK POINT - PHYSICS METHODOLOGY REVISION			02/09/83
48814	BIG ROCK POINT - AREA MONITOR T.S.			02/18/83
49588	BIG ROCK POINT - AUDITS OF EMER. PLAN & SAFEGUARDS PLAN T.S.			03/28/83
49868	BIG ROCK POINT 1 - REVIEW OF CONTAINMENT COOLING TECHNICAL SPECIFICATIONS			03/31/83
49999	BIG ROCK POINT - EXEMPTION TO 10CFR 50.49(G)			04/21/83
51416	BIG ROCK POINT - 2.206 PETITION FROM JOANN BEIR & CHRISTA-MARIA			05/03/83
51038	BIG ROCK POINT - SPENT FUEL POOL THERMAL/STRUCTURAL ANALYSIS			05/16/83
51604	BIG ROCK POINT - ISI RELIEF REQUEST - INSTRUMENT LINE NOZZLE			06/10/83
51786	BIG ROCK POINT - 2.206 RESPONSE - ISI MISREPRESENTATIONS			06/16/83

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
<u>ACTIVE ACTIONS</u>			
51787	BIG ROCK POINT - THERMAL/STRUCTURAL ANALYSIS FOR STARTUP		TARGET 07/30/83
51788	BIG ROCK POINT - ILRT LICENSING ACTION		07/30/83
51814	BIG ROCK POINT - NEUTRON SOURCE STRENGTH T.S.		07/30/83
51900	BIG ROCK POINT - VENT VALVE SEISMIC QUAL. & AIR CYLINDER		08/30/83
51431	BIG ROCK POINT - REQUEST FOR EXEMPTION FROM 10CFR50.44 (C)(3)(III) - HIGH POINT VENTS	1	07/30/83
51401	BIG ROCK POINT - H-3 RELOAD	1	07/30/83
49298	BIG ROCK POINT - MCPR T.S.	1	08/30/83
08277	BIG ROCK POINT - ATWS RECIRCULATION PUMP TRIP	1	08/30/83
12979	BIG ROCK POINT - RISK ASSESSMENT	1	08/30/83
48708	BIG ROCK POINT - SAFETY MANAGEMENT FUNCTION, TS CHG	2	08/30/83
49590	BIG ROCK POINT - CONTAINMENT LEAK TEST T.S.	2	08/30/83
49304	BIG ROCK POINT - REVISION OF ADMINISTRATIVE CONTROLS T.S.	2	08/30/83
51495	BIG ROCK POINT - SECURITY PLAN CHANGE	2	09/30/83
49499	BIG ROCK POINT - DEBRIS SCREENS, VENT VALVE TESTS, VALVE PERCENT TIME OPEN	2	09/30/83
49589	BIG ROCK POINT - TEN YEAR IST PUMP & VALVE PROGRAM	2	09/01/84

TAC #	TAC DESCRIPTION	INITIATION
<u>ANTICIPATED ACTIONS</u>		
51975	BIG ROCK POINT - STACK GAS MONITORING SYSTEM T.S.	07/07/83

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BIG ROCK POINT 1

TAC #   TAC DESCRIPTION

PLANT SPECIFIC

PRIORITY

CRITICAL DATE

ANTICIPATED ACTIONS (CONTINUATION)

51974 BIG ROCK POINT - CONTAINMENT PRESSURE & WATER LEVEL MONITOR T.S.  
51976 BIG ROCK POINT - REVISION TO GUARD TRAINING PLAN  
51988 BIG ROCK POINT - TRANSFER CASK TRIP TEST T.S.  
52012 BIG ROCK POINT - CONTROL ROD WITHDRAWAL RATE LIMIT T.S.

INITIATION  
07/07/83  
07/07/83  
07/10/83  
07/20/83

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## CONDENSED MANAGEMENT REPORT

FACILITY: BROWNS FERRY 1

PLANT LOCATION: 10 MI NW OF DECATUR, ALA  
 DOCKET NUMBER: 050-00259  
 ARCH/ENGINEER: TVA  
 IE INSPECTOR: J. PAULK

LICENSED POWER: 3293 MW  
 DESIGN POWER: 1065 MWE  
 NSSS VENDOR: GE

PROJECT MANAGER: R. CLARK  
 BRANCH CHIEF: D. VASSALLO  
 LIC. ASSISTANT: S. NORRIS

TAC # TAC DESCRIPTIONMULTI-PLANTPRIORITYCRITICAL DATCOMPLETED ACTIONS

51012 BROWNS FERRY 1 - SDV LONG TERM MODIFICATIONS

COMPLETE  
 06/24/83

ACTIVE ACTIONS

51073 BROWNS FERRY 1 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)  
 42568 BROWNS FERRY 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)  
 42724 BROWNS FERRY 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06  
 08318 BROWNS FERRY 1 - 10 CFR 50.55A(G) INSERVICE INSPECTION - GENERIC  
 08435 BROWNS FERRY 1 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING  
 08715 BROWNS FERRY 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)  
 46652 BROWNS FERRY 1 - IMPLEMENTATION OF NUREG-0313, REV. 1  
 08133 BROWNS FERRY 1 - APPENDIX I T.S. IMPLEMENTATION REVIEW REVIEW  
 12295 BROWNS FERRY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE  
 42873 BROWNS FERRY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11  
 11324 BROWNS FERRY 1 - INSERVICE TESTING  
 48131 BROWNS FERRY 1 - SINGLE LOOP OPERATION  
 42481 BROWNS FERRY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  
 08929 BROWNS FERRY 1 - RPS POWER SUPPLY  
 07974 BROWNS FERRY 1 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)  
 51669 BROWNS FERRY 1 - NUREG 0737 TECH SPECS  
 43727 BROWNS FERRY 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM  
 07929 BROWNS FERRY 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION  
 48134 BROWNS FERRY 1 - FIRE PROTECTION APPENDIX R

1 06/30/83  
 3 07/15/83  
 1 07/30/83  
 1 08/25/83  
 2 09/01/83  
 2 09/28/83  
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 1 11/30/83  
 2 12/30/83  
 1 03/01/84  
 1 03/30/84  
 1 06/30/84  
 3 07/30/84

TARGETTAC # TAC DESCRIPTIONTMI ACTIONSPRIORITYCRITICAL DATCOMPLETED ACTIONS

45728 BROWNS FERRY 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI  
 46714 BROWNS FERRY 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)  
 45776 BROWNS FERRY 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL  
 45752 BROWNS FERRY 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS  
 47921 BROWNS FERRY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)  
 46214 BROWNS FERRY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE  
 45900 BROWNS FERRY 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION  
 47582 BROWNS FERRY 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT  
 47653 BROWNS FERRY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR  
 47724 BROWNS FERRY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR

1 10/26/82  
 1 11/10/82  
 1 12/30/82  
 1 01/20/83  
 1 03/08/83  
 1 03/18/83  
 1 05/18/83  
 1 06/16/83  
 1 06/16/83  
 1 06/16/83

COMPLETEACTIVE ACTIONS

51223 BROWNS FERRY 1 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM  
 51143 BROWNS FERRY 1 - I.D.1 CONTROL ROOM DESIGN REVIEW  
 45584 BROWNS FERRY 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES  
 46286 BROWNS FERRY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE  
 45680 BROWNS FERRY 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY  
 44143 BROWNS FERRY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING  
 44493 BROWNS FERRY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE

1 10/15/82  
 1 06/01/83  
 1 06/30/83  
 1 09/24/83  
 1 09/24/83

TARGET

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BROWNS FERRY 1

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>IMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>ACTIVE ACTIONS</u>		(CONTINUATION)		<u>TARGET</u>
45532	BROWNS FERRY 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		1	09/30/83
44072	BROWNS FERRY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			10/01/83
44214	BROWNS FERRY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
44284	BROWNS FERRY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
44832	BROWNS FERRY 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	11/30/83
45611	BROWNS FERRY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/83
44423	BROWNS FERRY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	12/31/83
44564	BROWNS FERRY 1 - RV AND SV TESTING		1	01/27/84
48148	BROWNS FERRY 1 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	04/30/84
48260	BROWNS FERRY 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS		1	04/30/84
45807	BROWNS FERRY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	05/30/84
45116	BROWNS FERRY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	07/30/84
47849	BROWNS FERRY 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS		3	08/31/84
45927	BROWNS FERRY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
45998	BROWNS FERRY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46070	BROWNS FERRY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
12621	BROWNS FERRY 1 - CONTAINMENT LEAK RATE TEST (AMEND 86)		2	02/14/83
41097	BROWNS FERRY 1 - CONTAINMENT INTEGRATED LEAK RATE TEST (AMEND 86)		2	02/14/83
42802	BROWNS FERRY 1 - CONTAINMENT LEAK TESTING (AMEND 86)		2	02/14/83
47136	BROWNS FERRY 1 - CLIRT INTERVAL (AMEND 86)		3	02/14/83
49965	BROWNS FERRY 1 - ENVIRONMENTAL TECH SPECS (AMEND 87)			03/11/83
49718	BROWNS FERRY 1 - INCREASED CORE FLOW (AMEND 88)			03/14/83
48137	BROWNS FERRY 1 - RETRAN PROGRAM TOPICAL REPORT		3	04/07/83
51015	BROWNS FERRY 1 - EXEMPTION TO APPENDIX J TWO YEAR TEST INTERVAL			04/08/83
49987	BROWNS FERRY 1 - TEMPORARY SLO (AMEND 89)			04/14/83
49017	BROWNS FERRY 1 - REVISED MCPR VALUES		2	04/30/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
51749	BROWNS FERRY 1 - AUGMENTED LEAK DETECTION REQUIREMENTS			06/27/83
51752	BROWNS FERRY 1 - GROUP 7 ISOLATION VALVES			07/30/83
51859	BROWNS FERRY 1 - VERIFICATION TEST OF STATION DISTRIBUTION VOLTAGES			07/30/83
51852	BROWNS FERRY 1 - TESTING OF STANDBY GAS TREATMENT SYSTEM			07/30/83
49224	BROWNS FERRY 1 - FREQUENCY OF MSIV TESTING		2	08/15/83
47455	BROWNS FERRY 1 - REVISED ISI PROGRAM		3	08/30/83
47460	BROWNS FERRY 1 - REVISED ISI PROGRAM - REQUESTS FOR RELIEF		2	09/12/83
49018	BROWNS FERRY 1 - UPDATE PRESSURE VS TEMPERATURE CURVE		1	09/20/83
48479	BROWNS FERRY 1 - ORGANIZATIONAL CHANGES			09/22/83
11569	BROWNS FERRY 1 - BOTTLED UP OPERATION		2	10/01/83
49984	BROWNS FERRY 1 - BYPASSING MAIN STEAM LINE TUNNEL TEMPERATURE SWITCHES		1	10/21/83
43698	BROWNS FERRY 1 - CAD SYSTEM VALVES		2	10/30/83
42805	BROWNS FERRY 1 - MAIN STEAM LINE SPACE HIGH TEMP ISOLATIONS		2	10/30/83
12611	BROWNS FERRY 1 - ISOLATION OF MAIN STEAM LINES ON HIGH TEMPERATURE		2	11/11/83
49011	BROWNS FERRY 1 - CUMULATIVE OUT OF SERVICE TIME FOR RBM (TS-176)		1	11/11/83
49014	BROWNS FERRY 1 - PERTURBATION OF REACTOR WATER LEVEL		1	
49227	BROWNS FERRY 1 - REVISED INSERVICE PUMP AND VALVE TESTING PROGRAM			
11938	BROWNS FERRY 1,2,3- ISI AND T IMPLAEMENTATION DATES.			

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BROWNS FERRY 1

TAC #    TAC DESCRIPTION

PLANT SPECIFIC

PRIORITY

CRITICAL DAT

ACTIVE ACTIONS

(CONTINUATION)

48476 BROWNS FERRY 1 - CRD MAINTENANCE REQUIREMENTS AND OTHER CHANGES TO T.S.  
41011 BROWNS FERRY 1 - IREP

TARGET

12/17/83  
07/12/84

1



DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: BROWNS FERRY 2

PLANT LOCATION: 10 MI NW OF DECATUR, ALA  
 DOCKET NUMBER: 050-00260  
 ARCH/ENGINEER: TVA  
 IE INSPECTOR: J. PAULK

LICENSED POWER: 3293 MWT  
 DESIGN POWER: 1065 MWE  
 NSSS VENDOR: GE

PROJECT MANAGER: R. CLARK  
 BRANCH CHIEF: D. VASSALLO  
 LIC. ASSISTANT: S. NORRIS

TAC # TAC DESCRIPTIONMULTI-PLANTPRIORITYCRITICAL DATECOMPLETED ACTIONS

51013 BROWNS FERRY 2 - SDV LONG TERM MODIFICATIONS

COMPLETE  
 06/24/83

ACTIVE ACTIONS

51074 BROWNS FERRY 2 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)  
 46653 BROWNS FERRY 2 - IMPLEMENTATION OF NUREG-0313, REV. 1  
 42569 BROWNS FERRY 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)  
 42725 BROWNS FERRY 2 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06  
 08328 BROWNS FERRY 2 - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC  
 08436 BROWNS FERRY 2 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKLING  
 08716 BROWNS FERRY 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)  
 08134 BROWNS FERRY 2 - APPENDIX I T.S. IMPLEMENTATION REVIEW REVIEW  
 12296 BROWNS FERRY 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BROWNS FERRY 2  
 42874 BROWNS FERRY 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11  
 11325 BROWNS FERRY 2 - INSERVICE TESTING  
 48132 BROWNS FERRY 2 - SINGLE LOOP OPERATION  
 08930 BROWNS FERRY 2 - RPS POWER SUPPLY  
 42482 BROWNS FERRY 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  
 07975 BROWNS FERRY 2 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)  
 51670 BROWNS FERRY 2 - NUREG 0737 TECH SPECS  
 43731 BROWNS FERRY 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM  
 07930 BROWNS FERRY 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION  
 48135 BROWNS FERRY 2 - FIRE PROTECTION APPENDIX R

TARGET

1 04/28/83  
 1 06/30/83  
 3 07/15/83  
 1 07/30/83  
 1 08/25/83  
 2 09/01/83  
 3 09/30/83  
 3 10/31/83  
 2 10/31/83  
 1 11/11/83  
 3 11/23/83  
 1 11/30/83  
 1 11/30/83  
 2 12/30/83  
 1 03/01/84  
 1 03/30/84  
 1 06/30/84  
 1 09/30/84

TAC # TAC DESCRIPTIONIMI ACTIONSPRIORITYCRITICAL DATECOMPLETED ACTIONS

45729 BROWNS FERRY 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI  
 46715 BROWNS FERRY 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)  
 45777 BROWNS FERRY 2 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL  
 45753 BROWNS FERRY 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS  
 47922 BROWNS FERRY 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)  
 46215 BROWNS FERRY 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE  
 45901 BROWNS FERRY 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION  
 47654 BROWNS FERRY 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR  
 47725 BROWNS FERRY 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR  
 47583 BROWNS FERRY 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT

COMPLETE  
 1 10/26/82  
 1 11/10/82  
 1 12/30/82  
 1 01/20/83  
 1 03/08/83  
 1 03/18/83  
 1 05/18/83  
 1 06/16/83  
 1 06/16/83  
 1 06/16/83

ACTIVE ACTIONS

51224 BROWNS FERRY 2 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM  
 51144 BROWNS FERRY 2 - I.D.1 CONTROL ROOM DESIGN REVIEW  
 45612 BROWNS FERRY 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES  
 45681 BROWNS FERRY 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY  
 45585 BROWNS FERRY 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES  
 44144 BROWNS FERRY 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING  
 44494 BROWNS FERRY 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE

TARGET

1 12/01/82  
 1 06/30/83  
 1 09/15/83  
 1 09/24/83  
 1 09/24/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

## BROWNS FERRY 2

TAC #	TAC DESCRIPTION	IMI ACTIONS	PRIORITY	CRITICAL DAT
<u>ACTIVE ACTIONS</u> (CONTINUATION)				<u>TARGET</u>
45533	BROWNS FERRY 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		1	09/30/83
44073	BROWNS FERRY 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			10/01/83
44215	BROWNS FERRY 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
44833	BROWNS FERRY 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	11/30/83
44285	BROWNS FERRY 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
44424	BROWNS FERRY 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	12/31/83
44565	NUREG-0737, II.D.1.2, RV AND SV TESTING		1	01/27/84
48261	BROWNS FERRY 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		1	04/30/84
48149	BROWNS FERRY 2 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	04/30/84
45808	BROWNS FERRY 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	05/30/84
46287	BROWNS FERRY 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/84
45117	BROWNS FERRY 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	07/30/84
47850	BROWNS FERRY 2 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS		1	08/31/84
46071	BROWNS FERRY 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
45999	BROWNS FERRY 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
45928	BROWNS FERRY 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DAT
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
12622	BROWNS FERRY 2 - CONTAINMENT LEAK RATE TEST (AMEND 83)		2	02/14/83
41098	BROWNS FERRY 2 - CONTAINMENT INTEGRATED LEAK RATE TEST (AMEND 83)		2	02/14/83
42803	BROWNS FERRY 2 - CONTAINMENT LEAK TESTING (AMEND 83)		2	02/14/83
47137	BROWNS FERRY 2 - CLIRT INTERVAL (AMEND 83)		3	02/14/83
49019	BROWNS FERRY 2 - RELOAD (AMEND 85)		1	03/11/83
49966	BROWNS FERRY 2 - ENVIRONMENTAL TECH . SPECS. (AMEND 84)			03/11/83
48138	BROWNS FERRY 2 - RETRAN PROGRAM TOPICAL REPORT		3	04/07/83
49225	BROWNS FERRY 2 - FREQUENCY OF MSIV TESTING		2	04/15/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
51860	BROWNS FERRY 2 - VERIFICATION TEST OF STATION DISTRIBUTION VOLTAGES			06/27/83
51750	BROWNS FERRY 2 - AUGMENTED LEAK DETECTION REQUIREMENTS			06/29/83
51753	BROWNS FERRY 2 - GROUP 7 ISOLATION VALVES			07/29/83
51853	BROWNS FERRY 2 - TESTING OF STANDBY GAS TREATMENT SYSTEM			07/30/83
49985	BROWNS FERRY 2 - BYPASSING MAIN STEAM LINE TUNNEL TEMPERATURE SWITCHES		1	07/30/83
49321	BROWNS FERRY 2 - RECIRCULATION SYSTEM PIPE CRACKS		3	07/30/83
47461	BROWNS FERRY 2 - REVISED ISI PROGRAM - REQUESTS FOR RELIEF		3	07/30/83
47456	BROWNS FERRY 2 - REVISED ISI PROGRAM			08/19/83
51503	BROWNS FERRY 2 - INTEGRATED LEAK RATE TEST FAILURE			08/30/83
48480	BROWNS FERRY 2 - ORGANIZATIONAL CHANGES			09/12/83
11570	BROWNS FERRY 2 - BOTTLED UP OPERATION		2	10/01/83
42806	BROWNS FERRY 2 - MAIN STEAM LINE SPACE HIGH TEMP ISOLATIONS		2	10/21/83
12612	BROWNS FERRY 2 - ISOLATION OF MAIN STEAM LINES ON HIGH TEMPERATURE		2	10/28/83
46998	BROWNS FERRY 2 - FLOW BIASED PEAKING FACTOR		3	10/30/83
49012	BROWNS FERRY 2 - CUMULATIVE OUT OF SERVICE TIME FOR RBM (TS-176)		2	10/30/83
49015	BROWNS FERRY 2 - PERTURBATION OF REACTOR WATER LEVEL		2	11/11/83
49228	BROWNS FERRY 2 - REVISED INSERVICE PUMP AND VALVE TESTING PROGRAM		1	12/17/83
48477	BROWNS FERRY 2 - CRD MAINTENANCE REQUIREMENTS AND OTHER CHANGES TO T. S.			

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: BROWNS FERRY 3

PLANT LOCATION: 10 MI NW OF DECATUR, ALA  
 DOCKET NUMBER: 050-00296  
 ARCH/ENGINEER: TVA  
 IE INSPECTOR: J. PAULK

LICENSED POWER: 3293 MW  
 DESIGN POWER: 1065 MWE  
 NSSS VENDOR: GE

PROJECT MANAGER: R. CLARK  
 BRANCH CHIEF: D. VASSALLO  
 LIC. ASSISTANT: S. MORRIS

TAC # TAC DESCRIPTIONMULTI-PLANTPRIORITYCRITICAL DATECOMPLETED ACTIONS

51014 BROWNS FERRY 3 - SDV LONG TERM MODIFICATIONS

COMPLETE  
 06/24/83

ACTIVE ACTIONS

51075 BROWNS FERRY 3 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)  
 06867 BROWNS FERRY 3 - ISI PUMP AND VALVE TESTING (10CFR50.55A)  
 42232 BROWNS FERRY 3 - BWR SCRAM DISCHARGE VOLUME CAPABILITY  
 42570 BROWNS FERRY 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)  
 42726 BROWNS FERRY 3 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06  
 08437 BROWNS FERRY 3 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING  
 08717 BROWNS FERRY 3 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)  
 46654 BROWNS FERRY 3 - IMPLEMENTATION OF NUREG-0313, REV. 1  
 08135 BROWNS FERRY 3 - APPENDIX I T.S. IMPLEMENTATION REVIEW REVIEW  
 42875 BROWNS FERRY 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11  
 12297 BROWN'S FERRY 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE BROWN'S FERRY 3  
 11326 BROWNS FERRY 3 - INSERVICE TESTING  
 08931 BROWNS FERRY 3 - RPS POWER SUPPLY  
 42483 BROWNS FERRY 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)  
 08438 BROWNS FERRY 3 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)  
 51671 BROWNS FERRY 3 NUREG 0737 TECH SPECS  
 43736 BROWNS FERRY 3 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM  
 07931 BROWNS FERRY 3 - MARK I CONTAINMENT LONG TERM PROG. IMPLEMENT.  
 48136 BROWNS FERRY 3 - FIRE PROTECTION APPENDIX R  
 48133 BROWNS FERRY 3 - SINGLE LOOP OPERATION

TARGET

1 06/28/82  
 1 06/29/83  
 1 06/30/83  
 3 07/15/83  
 1 08/30/83  
 2 09/01/83  
 2 09/28/83  
 3 09/30/83  
 2 10/31/83  
 3 10/31/83  
 1 11/11/83  
 1 11/30/83  
 1 11/30/83  
 2 12/30/83  
 1 03/01/84  
 1 03/30/84  
 1 06/30/84  
 3 07/30/84  
 3 11/21/84

TAC # TAC DESCRIPTIONIMI ACTIONSPRIORITYCRITICAL DATECOMPLETED ACTIONS

45730 BROWNS FERRY 3 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI  
 46716 BROWNS FERRY 3 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)  
 45778 BROWNS FERRY 3 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL  
 45754 BROWNS FERRY 3 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS  
 47923 BROWNS FERRY 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)  
 46216 BROWNS FERRY 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE  
 45902 BROWNS FERRY 3 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION  
 47584 BROWNS FERRY 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT  
 47655 BROWNS FERRY 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR  
 47726 BROWNS FERRY 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR

COMPLETE

1 10/26/82  
 1 11/10/82  
 1 12/30/82  
 1 01/20/83  
 1 03/08/83  
 1 03/18/83  
 1 05/18/83  
 1 06/16/83  
 1 06/16/83  
 1 06/16/83

ACTIVE ACTIONS

51145 BROWNS FERRY 3 - I.D.1 CONTROL ROOM DESIGN REVIEW  
 51225 BROWNS FERRY 3 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM  
 45682 BROWNS FERRY 3 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY  
 45586 BROWNS FERRY 3 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES  
 44145 BROWNS FERRY 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING  
 44495 BROWNS FERRY 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE

TARGET

1 06/30/83  
 1 09/15/83  
 1 09/24/83  
 1 09/24/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BROWNS FERRY 3

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DAT</u>
<u>ACTIVE ACTIONS</u>		(CONTINUATION)		<u>TARGET</u>
45534	BROWNS FERRY 3 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		1	09/30/83
44074	BROWNS FERRY 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			10/01/83
44286	BROWNS FERRY 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
44216	BROWNS FERRY 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
44834	BROWNS FERRY 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	11/30/83
45613	BROWNS FERRY 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/83
44425	BROWNS FERRY 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	12/31/83
44566	NUREG-0737, II.D.1.2 RV AND SV TESTING		1	01/27/84
48150	BROWNS FERRY 3 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46			04/30/84
48262	BROWNS FERRY 3 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		1	04/30/84
45809	BROWNS FERRY 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	05/30/84
46288	BROWNS FERRY 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/84
45118	BROWNS FERRY 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	07/30/84
47851	BROWNS FERRY 3 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS		1	08/31/84
45929	BROWNS FERRY 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46000	BROWNS FERRY 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46072	BROWNS FERRY 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DAT</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
42804	BROWNS FERRY 3 - CONTAINMENT LEAK TESTING (AMEND 57)		2	02/14/83
12623	BROWNS FERRY 3 - CONTAINMENT LEAK RATE TEST (AMEND 57)		2	02/14/83
47138	BROWNS FERRY 3 - CLIRT INTERVAL (AMEND 57)		3	02/14/83
42000	BROWNS FERRY 3 - CONTAINMENT INTEGRATED LEAK RATE TEST (AMEND 57)		2	02/14/83
49967	BROWNS FERRY 3 - ENVIRONMENTAL TECH SPECS (AMEND 58)			03/11/83
48139	BROWNS FERRY 3 - RETRAN PROGRAM TOPICAL REPORT		3	04/07/83
51345	BROWNS FERRY 3 - EXTENDED OPERATION WITH ONE DIESEL GENERATOR OUT OF SERVICE			04/15/83
51737	BROWNS FERRY 3: STATION DIST VOLTAGE VERIF. TEST			06/30/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
51751	BROWNS FERRY 3 - AUGMENTED LEAK DETECTION REQUIREMENTS			
51754	BROWNS FERRY 3 - GROUP 7 ISOLATION VALVES			
11571	BROWNS FERRY 3 - BOTTLED UP OPERATION		2	04/12/83
51854	BROWNS FERRY 3 - TESTING OF STANDBY GAS TREATMENT SYSTEM			06/27/83
49226	BROWNS FERRY 3 - FREQUENCY OF MSIV TESTING		2	07/30/83
47462	BROWNS FERRY 3 - REVISED ISI PROGRAM -REQUESTS FOR RELIEF		3	07/30/83
48481	BROWNS FERRY 3 - ORGANIZATIONAL CHANGES			08/30/83
49986	BROWNS FERRY 3 - BYPASSING MAIN STEAM LINE TUNNEL TEMPERATURE SWITCHES			09/20/83
42807	BROWNS FERRY 3 - MAIN STEAM LINE SPACE HIGH TEMP ISOLATIONS		2	10/01/83
12613	BROWNS FERRY 3 - ISOLATION OF MAIN STEAM LINES ON HIGH TEMPERATURE		2	10/21/83
46999	BROWNS FERRY 3 - FLOW BIASED PEAKING FACTOR		3	10/28/83
49013	BROWNS FERRY 3 - CUMULATIVE OUT OF SERVICE TIME FOR RBM		2	10/30/83
49016	BROWNS FERRY 3 - PERTURBATION OF REACTOR WATER LEVEL		2	10/30/83
49229	BROWNS FERRY 3 - REVISED INSERVICE PUMP AND VALVE TESTING PROGRAM		1	11/30/83
48478	BROWNS FERRY 3 - CRD MAINTENANCE REQUIREMENTS AND OTHER CHANGE TO T.S.			12/17/83
47869	BROWNS FERRY - MSIV LEAKAGE			09/28/84

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: BRUNSWICK 1

PLANT LOCATION: 3 MI N OF SOUTHPORT, NC  
 DOCKET NUMBER: 050-00325  
 ARCH/ENGINEER: UEC  
 IE INSPECTOR: D. JOHNSON

LICENSED POWER: 2436 MW  
 DESIGN POWER: 0821 MWE  
 NSSS VENDOR: GE

PROJECT MANAGER: S. MACKAY  
 BRANCH CHIEF: D. VASSALLO  
 LIC. ASSISTANT: S. NORRIS

TAC # TAC DESCRIPTIONMULTI-PLANTPRIORITYCRITICAL DATECOMPLETED ACTIONS

07261 BRUNSWICK 1 - 10 CFR 50.55A REVIEW - ISI PIPING/WELDS

1

COMPLETE  
05/19/83ACTIVE ACTIONS

51076 BRUNSWICK 1 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)

TARGET

46655 BRUNSWICK 1 - IMPLEMENTATION OF NUREG-0313, REV. 1

1

07/01/83

11264 BRUNSWICK 1 - 10 CFR 50.55A(G) IST PUMPS/VALVES

1

08/01/83

07976 BRUNSWICK 1 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)

2

09/01/83

08106 BRUNSWICK 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW

3

09/01/83

43418 BRUNSWICK 1 - NEW APPENDIX R TO 10 CFR 50 REGARDING FIRE PROTECTION FEATURES

1

09/30/83

07932 BRUNSWICK 1 - MARK CONTAIN. LONG TERM PROGRAM IMPLEMENTATION

1

09/30/83

12186 BRUNSWICK 1 - HIGH ENERGY LINE BREAK &amp; CONSEQUENTIAL SYSTEM FAILURE

3

10/01/83

42485 BRUNSWICK 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)

1

10/01/83

42876 BRUNSWICK 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11

2

10/01/83

42571 BRUNSWICK 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)

1

10/30/83

48489 BRUNSWICK 1 - SINGLE LOOP OPERATION

1

11/01/83

43737 BRUNSWICK 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM

1

11/01/83

51673 BRUNSWICK 2 NUREG 0737 TECH SPECS

03/01/84

TAC # TAC DESCRIPTIONTMI ACTIONSPRIORITYCRITICAL DATECOMPLETED ACTIONS

46717 BRUNSWICK 1 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)

1

COMPLETE

44358 BRUNSWICK 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS

1

10/01/82

45731 BRUNSWICK 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI

1

10/01/82

44835 BRUNSWICK 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY

1

10/26/82

44764 BRUNSWICK 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS

1

11/03/82

45048 BRUNSWICK 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR

1

11/09/82

45755 BRUNSWICK 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS

1

11/22/82

47924 BRUNSWICK 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)

1

01/06/83

44496 BRUNSWICK 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE

1

01/27/83

44146 BRUNSWICK 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING

1

04/29/83

47852 BRUNSWICK 1 - NUREG - 0737 II.K.3.22B, RCIC SUCTION MODIFICATIONS

1

04/29/83

45903 BRUNSWICK 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION

1

05/05/83

46217 BRUNSWICK 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE

1

05/18/83

45535 BRUNSWICK 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS

1

05/18/83

44075 BRUNSWICK 1 - NUREG-0737 I.A.1.3., SHIFT MANNING OVERTIME LIMITS

1

06/17/83

06/30/83

ACTIVE ACTIONSTARGET

51146 BRUNSWICK 1 - I.D.1 CONTROL ROOM DESIGN REVIEW

1

06/30/83

51226 BRUNSWICK 1 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM

1

06/30/83

45119 BRUNSWICK 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION

1

07/01/83

45810 BRUNSWICK 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE

1

08/01/83

44426 BRUNSWICK 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS

1

08/01/83

47585 BRUNSWICK 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT

1

08/01/83

47656 BRUNSWICK 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BRUNSWICK 1

TAC #	TAC DESCRIPTION	IMI ACTIONS	PRIORITY	CRITICAL DAT
<u>ACTIVE ACTIONS</u> (CONTINUATION)				
47727	BRUNSWICK 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	<u>TARGET</u> 08/01/83
46431	BRUNSWICK 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	09/01/83
48151	BRUNSWICK 1 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
48263	BRUNSWICK 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		1	09/30/83
46289	BRUNSWICK 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	11/01/83
44287	BRUNSWICK 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
45614	BRUNSWICK 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/83
45587	BRUNSWICK 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	12/01/83
44217	BRUNSWICK 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	12/01/83
44567	BRUNSWICK 1 - RV AND SV TESTING		1	12/31/83
45683	BRUNSWICK 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		1	06/30/84
46001	BRUNSWICK 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
45930	BRUNSWICK 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46073	BRUNSWICK 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DAT
<u>COMPLETED ACTIONS</u>				
48547	BRUNSWICK 1 - LOW VOLTAGE RELAY SURVEILLANCES			<u>COMPLETE</u> 10/01/82
48731	BRUNSWICK 2 - DEGRADED VOLTAGE RELAYS			11/18/82
48859	BRUNSWICK 1 - SCRAM DISCHARGE VOLUME VENT AND DRAIN VALVE TESTING			11/19/82
48757	BRUNSWICK 1 - REVISION OF CO-OWNER NAME			11/19/82
48971	BRUNSWICK 1 - APPENDIX J INTERPRETATIONS			11/30/82
47465	BRUNSWICK 1 - REFERENCE LEVEL CLARIFICATION		2	12/16/82
47487	BRUNSWICK 1 - REED SWITCH OPERABILITY		2	12/16/82
49125	BRUNSWICK 1 - D/A INSTRUMENTATION REPLACEMENT			12/20/82
48140	BRUNSWICK 1 - NPDES PERMIT		2	03/11/83
43972	BRUNSWICK 1 - WASTEWATER DISCHARGE WITHOUT COOLING TOWERS		3	03/11/83
49123	BRUNSWICK 1 - CORE SPRAY FLOW TEST			03/15/83
49778	BRUNSWICK 1 S.A.L.P. REVIEW			03/28/83
48947	BRUNSWICK 1 - 10 CFR 50.44 EXEMPTION REQUEST			06/21/83
51482	BRUNSWICK 1 - CYCLE 4 RELOAD			06/28/83

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DAT
<u>ACTIVE ACTIONS</u>			
51498	BRUNSWICK 1 - SALP REVIEW		<u>TARGET</u>
51816	BRUNSWICK 1 THERMAL - HYDRAULIC CODE		
49592	BRUNSWICK 1 - RECIRC PIPE CRACKS		06/01/83
49276	BRUNSWICK 1 - ELECTRICAL DISTRIBUTION VOLTAGE		07/01/83
43796	BRUNSWICK 1 - SPENT FUEL POOL EXPANSION	2	08/01/83
48635	BRUNSWICK 1 - SDV INSTRUMENT MODIFICATIONS		08/01/83
48812	BRUNSWICK 1 - DG LCO EXTENSION REQUEST		08/01/83
46768	BRUNSWICK 1 - ADMINISTRATIVE CONTROLS TECHNICAL SPECIFICATION CHANGE	3	09/01/83
48822	BRUNSWICK 1 - MISCELLANEOUS TECHNICAL SPECIFICATIONS		09/01/83
49775	BRUNSWICK 1: ADMINISTRATIVE CONTROLS TSC2		09/01/83
49331	BRUNSWICK 1 - REACTIVITY ANOMALIES		10/01/83
49489	BRUNSWICK 1 - FIVE MICELLANEOUS TECH. SPECS.		10/01/83
43694	BRUNSWICK 1 - INSERVICE SURVEILLANCE REQUIREMENTS FOR SNUBBERS	1	10/01/83
48637	BRUNSWICK 1 - CRD RETURN LINE SNUBBERS		10/01/83
48754	BRUNSWICK 1 - RPS MONITORING SYSTEM TS		10/01/83
49273	BRUNSWICK 1 - ISOLATION ACTUATION INSTRUMENTATION		11/01/83

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BRUNSWICK 1

TAC #   TAC DESCRIPTION

PLANT SPECIFIC

PRIORITY

CRITICAL DATE

ACTIVE ACTIONS

(CONTINUATION)

49585   BRUNSWICK 1 - SECOND DIGITAL ANALOG TS CHANGE  
47038   BRUNSWICK 1 - RADIATION AREA INTERPRETATION REQUEST

TARGET

12/01/83  
12/31/83

2

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## CONDENSED MANAGEMENT REPORT

FACILITY: BRUNSWICK 2

PLANT LOCATION: 3 MI N OF SOUTHPORT, NC  
 DOCKET NUMBER: 050-00324  
 ARCH/ENGINEER: UEC  
 IE INSPECTOR: D. JOHNSON

LICENSED POWER: 2436 MW  
 DESIGN POWER: 0821 MWE  
 NSSS VENDOR: GE

PROJECT MANAGER: S. MACKAY  
 BRANCH CHIEF: D. VASSALLO  
 LIC. ASSISTANT: S. NORRIS

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
10963	BRUNSWICK 2 - 10 CFR 50.55A(G) - ISI WELDS/PIPING		1	<u>COMPLETE</u> 05/19/83
<u>ACTIVE ACTIONS</u>				
51077	BRUNSWICK 2 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			<u>TARGET</u>
46656	BRUNSWICK 2 - IMPLEMENTATION OF NUREG-0313, REV. 1		1	07/01/83
11265	BRUNSWICK 2 - INSERVICE TESTING AND INSPECTION (IST) PUMPS/VALVES		1	08/01/83
07977	BRUNSWICK 2 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	09/01/83
10906	BRUNSWICK 2 - APPENDIX I TECH SPEC IMPLEMENTATION		3	09/01/83
43417	BRUNSWICK 2 - NEW APPENDIX R TO 10 CFR 50 REGARDING FIRE PROTECTION FEATURES		1	09/30/83
07933	BRUNSWICK 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMEN.		1	09/30/83
42484	BRUNSWICK 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	10/01/83
42877	BRUNSWICK 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	10/01/83
12187	BRUNSWICK 2 - HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE		3	10/01/83
42572	BRUNSWICK 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	10/30/83
46779	BRUNSWICK 2 - SINGLE LOOP OPERATION		2	11/01/83
43735	BRUNSWICK 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		1	11/01/83
51672	BRUNSWICK 1 NUREG 0737 TECH SPECS			03/01/84
<u>TAC # TAC DESCRIPTION TMI ACTIONS</u>				
<u>COMPLETED ACTIONS</u>				
44359	BRUNSWICK 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	<u>COMPLETE</u> 10/22/82
46718	BRUNSWICK 2 - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)		1	10/22/82
45732	BRUNSWICK 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		1	10/26/82
44836	BRUNSWICK 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	11/03/82
44765	BRUNSWICK 2 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		1	11/19/82
45049	BRUNSWICK 2 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		1	11/22/82
45756	BRUNSWICK 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		1	01/06/83
47925	BRUNSWICK 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	01/27/83
44147	BRUNSWICK 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	04/29/83
44497	BRUNSWICK 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	04/29/83
47853	BRUNSWICK 2 - NUREG - 0737 II.K.3.22B, RCIC SUCTION MODIFICATIONS		1	05/05/83
45904	BRUNSWICK 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		1	05/18/83
46218	BRUNSWICK 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	05/18/83
44076	BRUNSWICK 2 - NUREG-0737 I.A.1.3., SHIFT MANNING OVERTIME LIMITS		1	06/30/83
<u>ACTIVE ACTIONS</u>				
51147	BRUNSWICK 2 - I.D.1 CONTROL ROOM DESIGN REVIEW			<u>TARGET</u>
51227	BRUNSWICK 2 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
45811	BRUNSWICK 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
45120	BRUNSWICK 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
44427	BRUNSWICK 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	07/01/83
47586	BRUNSWICK 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	08/01/83
47657	BRUNSWICK 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	08/01/83
47728	BRUNSWICK 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	08/01/83



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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

BRUNSWICK 2

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>ACTIVE ACTIONS</u>		(CONTINUATION)		<u>TARGET</u>
45536	BRUNSWICK 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		1	08/01/83
46432	BRUNSWICK 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	09/01/83
48264	BRUNSWICK 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		1	09/30/83
48152	BRUNSWICK 2 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
46290	BRUNSWICK 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	11/01/83
44288	BRUNSWICK 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
44218	BRUNSWICK 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	12/01/83
45588	BRUNSWICK 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	12/01/83
45615	BRUNSWICK 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/83
44568	BRUNSWICK 2 - RV AND SV TESTING		1	12/31/83
45684	BRUNSWICK 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		1	06/30/84
45931	BRUNSWICK 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46002	BRUNSWICK 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46074	BRUNSWICK 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
48730	BRUNSWICK 1 - DEGRADED VOLTAGE RELAYS			11/18/82
48758	BRUNSWICK 2 - REVISION OF CO-OWNER NAME			11/19/82
48860	BRUNSWICK 2 - SCRAM DISCHARGE VOLUME VENT AND DRAIN VALVE TESTING			11/19/82
48972	BRUNSWICK 2 - APPENDIX J INTERPRETATIONS			11/30/82
47466	BRUNSWICK 2 - REFERENCE LEVEL CLARIFICATION		2	12/16/82
47488	BRUNSWICK 2 - REED SWITCH OPERABILITY		2	12/16/82
49126	BRUNSWICK 2 - D/A INSTRUMENTATION REPLACEMENT			12/20/82
48141	BRUNSWICK 2 - NPDES PERMIT		2	03/11/83
43973	BRUNSWICK 2 - WASTEWATER DISCHARGE WITHOUT COOLING TOWERS		3	03/11/83
49124	BRUNSWICK 2 - CORE SPRAY FLOW TEST			03/15/83
49779	BRUNSWICK 2 S.A.L.P. REVIEW			03/28/83
49792	BRUNSWICK 2 RHR LEAKAGE			03/31/83
48677	BRUNSWICK 2 - MAPLHGR REDUCTION PENALTY			05/05/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
51817	BRUNSWICK 2 THERMAL - HYDRAULIC CODE			
51313	BRUNSWICK 2 - TMI ORDER AMENDMENT		1	06/01/83
49277	BRUNSWICK 2 - ELECTRICAL DISTRIBUTION VOLTAGE			06/01/83
48948	BRUNSWICK 2 - 10 CFR 50.44 EXEMPTION REQUEST			08/01/83
43797	BRUNSWICK 2 - SPENT FUEL POOL EXPANSION		2	08/01/83
48813	BRUNSWICK 2 - DG LCO EXTENSION REQUEST			09/01/83
49774	BRUNSWICK 2 : ADMINISTRATIVE CONTROLS TSC2			09/01/83
46767	BRUNSWICK 2 - ADMINISTRATIVE CONTROLS TECHNICAL SPECIFICATION CHANGE		2	09/01/83
48823	BRUNSWICK 2 - MISCELLANEOUS TECH SPEC REVISIONS			09/01/83
49490	BRUNSWICK 2 - FIVE MICELLANEOUS TECH. SPECS.			10/01/83
43695	BRUNSWICK 2 - INSERVICE SURVEILLANCE REQUIREMENTS FOR SNUBBERS		1	10/01/83
48755	BRUNSWICK 2 -RPS MONITORING SYSTEM TS			10/01/83
49332	BRUNSWICK 2 - REACTIVITY ANOMALIES			10/01/83
06171	BRUNSWICK 2 - SINGLE LOOP OPERATION		3	11/01/83
49274	BRUNSWICK 2 - ISOLATION ACTUATION INSTRUMENTATION			11/01/83
49586	BRUNSWICK 2 - SECOND DIGITAL ANALOG TS CHANGE			12/01/83
49922	BRUNSWICK 2 - FUEL BURNUP CODE			12/01/83

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(CONTINUATION)

BRUNSWICK 2

TAC #    TAC DESCRIPTION

PLANT SPECIFIC

PRIORITY

CRITICAL DAT

ACTIVE ACTIONS

(CONTINUATION)

49923    BRUNSWICK 2 - CORE SIMULATOR CODE  
49924    BRUNSWICK 2 - ANALYSIS METHODS  
47039    BRUNSWICK 2 - RADIATION AREA INTERPRETATION REQUEST

TARGET

12/01/83

12/01/83

2

12/31/83

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## CONDENSED MANAGEMENT REPORT

FACILITY: CALVERT CLIFFS 1

PLANT LOCATION: 40 MI S OF ANNAPOLIS, MD  
 DOCKET NUMBER: 050-00317  
 ARCH/ENGINEER: BECH  
 IE INSPECTOR: R. ARCHITZEL

LICENSED POWER: 2700 MWT  
 DESIGN POWER: 0845 MWE  
 NSSS VENDOR: COMB

PROJECT MANAGER: D. JAFFE  
 BRANCH CHIEF: R. CLARK  
 LIC. ASSISTANT: P. KREUTZER

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
08042	CALVERT CLIFFS 1 - INSERVICE INSPECTION		1	<u>COMPLETE</u> 12/16/82
47546	CALVERT CLIFFS 1 - SHORT TERM ASSMT OF PTS ISSUE		1	02/03/83
07978	CALVERT CLIFFS 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL(NUREG 0612)		2	05/27/83
<u>ACTIVE ACTIONS</u>				
51078	CALVERT CLIFFS 1 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			<u>TARGET</u>
07522	CALVERT CLIFFS 1 - CONTAINMENT STRUCTURE POST-TENSIONING SYSTEM		2	07/15/83
46827	CALVERT CLIFFS 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	07/15/83
49725	CALVERT CLIFFS 1-"NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 OR 83-02)"		1	09/30/83
47158	CALVERT CLIFFS 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	12/01/83
08951	CALVERT CLIFFS 1 - REVIEW OF ASYMMETRIC LOCA LOADS		2	12/30/83
12314	CALVERT CLIFFS 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE CALVERT CLIFFS 1		3	12/30/83
42494	CALVERT CLIFFS 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	12/30/83
49674	CALVERT CLIFFS 1 - REACTOR COOLANT PUMP TRIP		1	01/01/84
42890	CALVERT CLIFFS 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	01/31/84
08136	CALVERT CLIFFS 1 - APPENDIX I TECH. SPEC IMPLEMENTATION REVIEW		3	02/01/84
43634	CALVERT CLIFFS 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	02/01/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
44498	CALVERT CLIFFS 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	<u>COMPLETE</u> 11/24/82
44148	CALVERT CLIFFS 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	11/24/82
45427	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	02/22/83
47587	CALVERT CLIFFS 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	04/21/83
47658	CALVERT CLIFFS 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	04/21/83
47729	CALVERT CLIFFS 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	04/21/83
44077	CALVERT CLIFFS 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS (REGIONAL REVIEW)			04/21/83
<u>ACTIVE ACTIONS</u>				
51148	CALVERT CLIFFS 1 - I.D.1 CONTROL ROOM DESIGN REVIEW			<u>TARGET</u>
51228	CALVERT CLIFFS 1 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
46291	CALVERT CLIFFS 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
48443	CALVERT CLIFFS 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS			06/30/83
44360	CALVERT CLIFFS 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	06/30/83
47926	CALVERT CLIFFS 1-PLANT SHIELDING MODIFICATIONS (II.B.2.2) REGIONAL REVIEW		1	07/30/83
44569	CALVERT CLIFFS 1 - RV AND SV TESTING		1	09/01/83
48153	CALVERT CLIFFS 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
45260	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	12/24/83
45306	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	12/24/83
45121	CALVERT CLIFFS 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	12/30/83
47793	CALVERT CLIFFS 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	12/30/83
45812	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	12/30/83
44428	CALVERT CLIFFS 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	12/31/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

## CALVERT CLIFFS 1

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
<u>ACTIVE ACTIONS</u> (CONTINUATION)				
45616	CALVERT CLIFFS 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	TARGET 01/01/84
45932	CALVERT CLIFFS 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46003	CALVERT CLIFFS 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46075	CALVERT CLIFFS 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46219	CALVERT CLIFFS 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	09/30/84
46879	CALVERT CLIFFS 1 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
44219	CALVERT CLIFFS 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44289	CALVERT CLIFFS 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
<u>COMPLETED ACTIONS</u>				
48841	CALVERT CLIFFS UNIT 1 - REVISED SURVEILLANCE FOR PURGE & VENT VALVES		1	COMPLETE 10/13/82
48802	CALVERT CLIFFS UNIT 1 - RELIEF FROM 1ST PUMP BEARING TEMP		1	12/22/82
48952	CALVERT CLIFFS UNIT 1 - PRESSURIZER LEVEL TECH SPEC		1	01/25/83
49652	CALVERT CLIFFS UNIT 1 - REVIEW OF STA QUAL.			02/23/83
49004	CALVERT CLIFFS UNIT 1 - DEVITALIZATION OF SECURITY AREAS DURING SHUTDOWN		2	02/24/83
49772	CALVERT CLIFFS UNIT 1 - SCHEDULAR RELIEF FOR FIRE PROTECTION - EMERGENCY LIGHTS			03/15/83
46700	CALVERT CLIFFS 1&2 - REVIEW FATES - 3 FUEL PERFORMANCE CODE			03/31/83
49847	CALVERT CLIFFS UNIT 1 - TS FOR CONTAINMENT SUMP WATER LEVEL MONITOR			04/08/83
49925	CALVERT CLIFFS UNIT 1 - RELIEF FROM APPENDIX R (SCHEDULE) FOR MODS REQUIRING SHUTDOWN			04/18/83
49507	CALVERT CLIFFS 1 - GL82-17 (EMERGENCY PLAN AUDIT)			04/21/83
49509	CALVERT CLIFFS 1 - GL82-23 (SECURITY PLAN AUDIT)			04/21/83
49833	CALVERT CLIFFS UNIT 1 - CHANGE TO T.S. BASES FOR RCS SAFETY VALVE CAPACITY			04/21/83
49841	CALVERT CLIFFS UNIT 1 - CHANGE TO TS TO CORRECT FILTER TRAIN FLOW RATE			04/21/83
49843	CALVERT CLIFFS UNIT 1 - CHANGE TO TS TO REVISE STEAM GENERATOR MINIMUM PRESSURIZATION TEMP			04/21/83
49845	CALVERT CLIFFS UNIT 1 - CHANGE TO TS TO LIMIT OVERTIME FOR PERSONNEL (GL82-12)			04/21/83
49927	CALVERT CLIFFS UNIT 1 - APPENDIX R RELIEF (SALT WATER PUMPS)			04/21/83
49929	CALVERT CLIFFS UNIT 1 - APPENDIX R RELIEF (CONTROL ROOM)			04/21/83
49835	CALVERT CLIFFS UNIT 1 - CHANGE TO SURVEILLANCE REQUIREMENTS FOR THE HYDROGEN ANALYZERS		1	05/05/83
49837	CALVERT CLIFFS 1 - CHANGE TO TS FOR SURVEILLANCE OF THE EQUIPMENT HATCH		1	05/05/83
49839	CALVERT CLIFFS UNIT 1 - CHANGE TO TS FOR SURVEILLANCE OF CHARCOAL FILTERS		1	05/05/83
51022	CALVERT CLIFFS UNIT 1 - CEA POSITION INDICATION		1	05/05/83

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
<u>ACTIVE ACTIONS</u> TARGET			
51796	HB ROBINSON 2 - REVISE TEC SPECS TO BE CONSISTANT WITH PRESENT SA		
51055	CALVERT CLIFFS UNIT 1 - USE OF HERMITE FOR MSLB	1	07/01/83
51563	CALVERT CLIFFS UNIT 1 - SEALED SOURCE SURVEILLANCE	1	07/15/83
51565	CALVERT CLIFFS UNIT 1 - CHANGE TO ONSITE ORGANIZATION	1	07/15/83
51566	CALVERT CLIFFS UNIT 1 - DELETE SNUBBER FROM TS	1	07/15/83
51797	CALVERT CLIFFS UNIT 1 - SAMPLE RETURN VALVE T.S.		08/14/83
49849	CALVERT CLIFFS UNIT 1 - TS FOR DG FUEL OIL TANK SURVEILLANCE	1	08/15/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: CALVERT CLIFFS 2

PLANT LOCATION: 40 MI S OF ANNAPOLIS, MD  
 DOCKET NUMBER: 050-00318  
 ARCH/ENGINEER: BECH  
 IE INSPECTOR: R. ARCHITZEL

LICENSED POWER: 2700 MWT  
 DESIGN POWER: 0845 MWE  
 NSSS VENDOR: COMB

PROJECT MANAGER: D. JAFFE  
 BRANCH CHIEF: R. CLARK  
 LIC. ASSISTANT: P. KREUTZER

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
06761	CALVERT CLIFFS 2 - INSERVICE INSPECTION		1	COMPLETE 12/16/82
07979	CALVERT CLIFFS 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL(NUREG 0612)		2	05/27/83
<u>ACTIVE ACTIONS</u>				
51079	CALVERT CLIFFS 2 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			<u>TARGET</u>
46828	CALVERT CLIFFS 1 - PWR MSLB WITH CONT'D FEEDWATER ADDITION		2	06/30/83
49726	CALVERT CLIFFS 2-"NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 OR 83-02)"			09/30/83
47159	CALVERT CLIFFS 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	12/01/83
08950	CALVERT CLIFFS 2 - REVIEW OF ASYMMETRIC LOCA LOADS		2	12/30/83
12315	CALVERT CLIFFS 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE CALVERT CLIFFS 2		3	12/30/83
42495	CALVERT CLIFFS 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	12/30/83
49675	CALVERT CLIFFS 2 - REACTOR COOLANT PUMP TRIP		1	01/01/84
42891	CALVERT CLIFFS 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	01/31/84
08137	CALVERT CLIFFS 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	02/01/84
43635	CALVERT CLIFFS 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	02/01/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>IMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
44149	CALVERT CLIFFS 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	COMPLETE 11/24/82
44499	CALVERT CLIFFS 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	11/24/82
45428	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	02/22/83
44078	CALVERT CLIFFS 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			04/21/83
47730	CALVERT CLIFFS 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	04/21/83
47659	CALVERT CLIFFS 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	04/21/83
47588	CALVERT CLIFFS 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	04/21/83
46220	CALVERT CLIFFS 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	05/11/83
<u>ACTIVE ACTIONS</u>				
51229	CALVERT CLIFFS 2 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			<u>TARGET</u>
51149	CALVERT CLIFFS 2 - I.D.1 CONTROL ROOM DESIGN REVIEW			
44361	CALVERT CLIFFS 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS			06/30/83
48444	CALVERT CLIFFS 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS			06/30/83
47927	CALVERT CLIFFS 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	07/30/83
44570	CALVERT CLIFFS 2 - RV AND SV TESTING		1	09/01/83
48154	CALVERT CLIFFS 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
45261	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	12/24/83
45307	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	12/24/83
47794	CALVERT CLIFFS 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	12/30/83
45122	CALVERT CLIFFS 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	12/30/83
45813	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	12/30/83
44429	CALVERT CLIFFS 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	12/31/83
45617	CALVERT CLIFFS 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	01/01/84
46292	CALVERT CLIFFS 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	09/30/84

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

## CALVERT CLIFFS 2

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>ACTIVE ACTIONS</u>		(CONTINUATION)		<u>TARGET</u>
46880	CALVERT CLIFFS 2 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
45933	CALVERT CLIFFS 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46004	CALVERT CLIFFS 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46076	CALVERT CLIFFS 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
44220	CALVERT CLIFFS 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44290	CALVERT CLIFFS 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
48842	CALVERT CLIFFS UNIT 2 - REVISED SURVEILLANCE FOR PURGE & VENT VALVES			10/13/82
48790	CALVERT CLIFFS UNIT 2 - RELIEF FROM ASME CODE SECTION XI			11/19/82
48801	CALVERT CLIFFS UNIT 2 - RELIEF FROM 1ST PUMP BEARING TEMP			12/22/82
49289	CALVERT CLIFFS UNIT 2 - REMOTE SHUTDOWN MONITORING		1	01/03/83
48963	CALVERT CLIFFS UNIT 2 - CYCLE 5 RELOAD			01/10/83
49110	CALVERT CLIFFS UNIT 2 - AUX FDWTR MOD			01/18/83
48854	CALVERT CLIFFS UNIT 2 - RSSMAP SER			01/20/83
49299	CALVERT CLIFFS UNIT 2 - AUX. FD WTR ISI (REV 1)			01/24/83
48953	CALVERT CLIFFS UNIT 2 - PRESSURIZER LEVEL TECH SPEC			01/25/83
49005	CALVERT CLIFFS UNIT 2 - DEVITALIZATION OF SECUTIRY AREAS DURING SHUTDOWN			02/24/83
49651	CALVERT CLIFFS UNIT 2 - REVIEW OF STA QUAL.			03/15/83
49773	CALVERT CLIFFS UNIT 2 - SCHEDULAR RELIEF FOR FIRE PROTECTION - EMERGENCY LIGHTS			03/15/83
49848	CALVERT CLIFFS UNIT 2 - TS FOR CONTAINMENT SUMP WATER LEVEL MONITOR			04/08/83
49926	DCALVERT CLIFFS UNIT 2 - RELIEF FROM APPENDIX R (SCHEDULE) FOR MODS REQUIRING SHUTDOWN			04/18/83
49834	CALVERT CLIFFS UNIT 2 - CHANGE TO T.S. BASES FOR RCS SAFETY VALVE CAPACITY			04/21/83
49844	CALVERT CLIFFS UNIT 2 - CHANGE TO TS TO REVISE STEAM GENERATOR MINIMUM PRESSURIZATION TEMP			04/21/83
49508	CALVERT CLIFFS 2 - GL82-17 (EMERGENCY PLAN AUDIT)			04/21/83
49842	CALVERT CLIFFS UNIT 2 - CHANGE TO TS TO CORRECT FILTER TRAIN FLOW RATE			04/21/83
49846	CALVERT CLIFFS UNIT 2 - CHANGE TO TS TO LIMIT OVERTIME FOR PERSONNEL (GL82-12)			04/21/83
49928	CALVERT CLIFFS UNIT 2 - APPENDIX R RELIEF (SALT WATER PUMPS)			04/21/83
49930	CALVERT CLIFFS UNIT 2 - APPENDIX R RELIEF (CONTROL ROOM)			04/21/83
49510	CALVERT CLIFFS 2 - GL82-23 (SECURITY PLAN AUDIT)			04/21/83
49840	CALVERT CLIFFS UNIT 2 - CHANGE TO TS FOR SURVEILLANCE OF CHARCOAL FILTERS			05/05/83
49838	CALVERT CLIFFS UNIT 2 - CHANGE TO TS FOR SURVEILLANCE OF THE EQUIPMENT HATCH		1	05/05/83
49836	CALVERT CLIFFS UNIT 2 - CHANGE TO SURVEILLANCE REQUIREMENTS FOR THE HYDROGEN ANALYZERS		1	05/05/83
51023	CALVERT CLIFFS UNIT 2 - CEA POSITION INDICATION		1	05/05/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
51564	CALVERT CLIFFS UIT 2 - CHANGE TO ONSITE ORGANIZATION		1	07/15/83
51562	CALVERT CLIFFS UNIT 2 - SEALED SOURCE SURVEILLANCE		1	07/15/83
51798	CALVERT CLIFFS UNIT 2 - SAMPLE RETURN VALVE TS			08/14/83
49850	CALVERT CLIFFS UNIT 2 - TS FOR DG FUEL OIL TANK SURVEILLANCE			08/15/83
48946	CALVERT CLIFFS UNIT 2 - HIGH BURNUP REPORT			08/31/83

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## CONDENSED MANAGEMENT REPORT

FACILITY: COOK 1

PLANT LOCATION: 11 MI S OF BENTON HARBOR, MI  
 DOCKET NUMBER: 050-00315  
 ARCH/ENGINEER: AEP  
 IE INSPECTOR: E. SWANSON

LICENSED POWER: 3250 MWT  
 DESIGN POWER: 1054 MWE  
 NSSS VENDOR: WEST

PROJECT MANAGER: D. WIGGINTON  
 BRANCH CHIEF: S. VARGA  
 LIC. ASSISTANT: C. PARRISH

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
43651	COOK 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	10/04/82
46829	COOK 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	10/05/82
08138	COOK 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	02/07/83
10486	COOK 1 - GUARD TRAINING PLAN REVIEW		1	02/22/83
08526	COOK 1 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS		3	04/13/83
08316	COOK 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION (ISI)		1	04/15/83
<u>ACTIVE ACTIONS</u>				
51080	COOK 1 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			<u>TARGET</u>
12264	COOK 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE COOK 1		3	05/31/83
08477	COOK 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL		2	06/30/83
11331	COOK 1 - INSERVICE TESTING - IST OF PUMPS & VALVES - 10 CFR 50.55A(G)		1	07/01/83
42093	COOK 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS CAPABILITY TECH SPECS		2	07/15/83
47164	COOK 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	07/30/83
49727	- COOK 1 NUREG 0737 TECH SPECS (GENERIC LTR 82-16)			10/15/83
07980	COOK 1 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	12/15/83
49701	COOK 1 - REACTOR COOLANT PUMP TRIP			01/01/84
42460	COOK 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	01/01/84
42859	COOK 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	06/01/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
44153	COOK 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	02/11/83
44503	COOK 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	02/11/83
45393	COOK 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	02/22/83
47931	D.C. COOK 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	03/23/83
44984	COOK 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		1	05/10/83
44913	COOK 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		1	05/10/83
46224	COOK 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	05/13/83
47592	D. C. COOK 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	06/08/83
47663	D. C. COOK 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	06/08/83
44082	COOK 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			06/30/83
<u>ACTIVE ACTIONS</u>				
51150	COOK 1 - I.D.1 CONTROL ROOM DESIGN REVIEW			<u>TARGET</u>
51230	COOK 1 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
46296	COOK 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45818	COOK 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
45126	COOK 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
44365	COOK 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	06/30/83
44433	COOK 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	06/30/83
47795	D. C. COOK 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83
47734	D. C. COOK 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	07/01/83
45621	COOK 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	07/15/83

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

COOK 1

TAC #	TAC DESCRIPTION	IMI ACTIONS	PRIORITY	CRITICAL DATE
<u>ACTIVE ACTIONS</u> (CONTINUATION)				
45276	COOK 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	<u>TARGET</u> 07/15/83
48158	D.C. COOK 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
45230	COOK 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	01/15/84
46080	COOK 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
45937	COOK 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46881	COOK 1 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
46008	COOK 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
44573	COOK 1 - RV AND SV TESTING		1	10/30/84
44294	COOK 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84
44224	COOK 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
<u>COMPLETED ACTIONS</u>				
11421	COOK 1 - MIS TECH SPEC CHANGES		2	<u>COMPLETE</u> 10/04/82
46572	DC COOK UNIT #1 - SEVERAL TECH SPEC CHANGES		2	10/04/82
48840	COOK 1 - SAFETY INJECTION PUMP REPAIR W/LO FLOW			10/12/82
48950	COOK 1 - SI PUMP OUT - OUT OF SERVICE 10 DAYS			10/15/82
48796	COOK 1 - CONTAINMENT PURGING DURING PLANT OPERATION		1	12/08/82
49266	COOK 1 - EPP AND SAFEGUARDS PLAN AUDIT AT 12 MONTHS			01/21/83
43069	COOK 1 - HYDROGEN CONTROL MEASURES		1	01/31/83
49864	COOK 1 - PROCESS CONTROL PROCEDURE REVIEW			04/12/83
51373	COOK 1 - RETS CHANGE			04/25/83
49862	COOK 1 - SPENT FUEL POOL WITH 4.0 W/O U235			05/04/83
<u>ACTIVE ACTIONS</u>				
51602	COOK 1 - SURVEILLANCE REFERENCE TO 4.0.5			<u>TARGET</u> 06/23/83
51321	COOK 1 - FIRE PROTECTION SAFE SHUTDOWN CAPABILITY			07/15/83
48699	COOK 1 FIRE PROTECTION CHANGES RE STANDARD T.S.		1	08/01/83
51323	COOK 1 - ISI (NRC) REQUESTED SUPPLEMENT			08/15/83
48005	COOK-1 MISC T/S CHANGES 1/22/82		3	08/15/83
48961	COOK 1 - CYCLE 8 RELOAD WITH WEST-OPTIMIZED FUEL		1	08/18/83
48291	COOK 1 - MISCELLANEOUS T.S. CHANGES DATED 3.29/82 AEP659		3	08/29/83
49542	COOK 1 - LICENSE/TECH SPEC NRC UPDATE		3	09/15/83
43072	COOK 1 - STRUCTURAL ANALYSIS OF THE CONTAINMENTS ULTIMATE STRENGTH		1	10/15/83
43523	COOK 1 - EQUIPMENT SURVIVABILITY: HYDROGEN BURN		1	10/15/83
49520	COOK 1 - HYDROGEN CONTROL FINAL RESOLUTION			10/15/83



DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: COOK 2

PLANT LOCATION: 11 MI S OF BENTON HARBOR, MI  
 DOCKET NUMBER: 050-00316  
 ARCH/ENGINEER: AEP  
 IE INSPECTOR: E. SWANSON

LICENSED POWER: 3391 MWT  
 DESIGN POWER: 1100 MWE  
 NSSS VENDOR: WEST

PROJECT MANAGER: D. WIGGINTON  
 BRANCH CHIEF: S. VARGA  
 LIC. ASSISTANT: C. PARRISH

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
43652	COOK 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	COMPLETE 10/04/82
46830	COOK 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	10/05/82
08139	COOK 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	02/07/83
10487	COOK 2 - GUARD TRAINING PLAN REVIEW		1	02/22/83
08528	COOK 2 - TECH SPEC SURVEILLANCE FOR HYDRAULIC SNUBBERS		3	04/13/83
08482	COOK 2 - 10 CFR 50.55A(G) - ISI		1	04/15/83
<u>ACTIVE ACTIONS</u>				
51081	COOK 2 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			<u>TARGET</u>
12265	COOK 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE DC COOK 2		3	05/31/83
08480	COOK 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL		2	06/30/83
42094	COOK 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS CAPABILITY TECH SPECS		2	07/15/83
47165	COOK 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	07/30/83
07981	COOK 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	08/15/83
49728	COOK 2 -"NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 82-16 OR 83-02)"			09/30/83
42461	COOK 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	01/01/84
49702	COOK 2 - REACTOR COOLANT PUMP TRIP			01/01/84
42860	COOK 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	06/01/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>IMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
44154	COOK 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	COMPLETE 02/11/83
44504	COOK 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	02/11/83
45394	COOK 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	02/22/83
47932	D.C. COOK 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	03/23/83
44914	COOK 2 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		1	05/10/83
44985	COOK 2 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		1	05/10/83
46225	COOK 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	05/13/83
47664	D. C. COOK 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	06/08/83
47593	D. C. COOK 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	06/08/83
44083	COOK 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			06/30/83
<u>ACTIVE ACTIONS</u>				
51231	COOK 2 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			<u>TARGET</u>
51151	COOK 2 - I.D.1 CONTROL ROOM DESIGN REVIEW			
46297	COOK 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45127	COOK 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
44366	COOK 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	06/30/83
44434	COOK 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	06/30/83
47796	D. C. COOK 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83
45819	COOK 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
47735	D. C. COOK 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	07/01/83
45622	COOK 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	07/15/83
45277	COOK 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	07/15/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

COOK 2

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>ACTIVE ACTIONS</u> (CONTINUATION)				
48159	D.C. COOK 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	<u>TARGET</u> 09/30/83
45231	COOK 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	01/15/84
46009	COOK 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
45938	COOK 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46882	COOK 2 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
46081	COOK 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
44574	COOK 2 - RV AND SV TESTING		1	10/30/84
44295	COOK 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84
44225	COOK 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
<u>TAC # TAC DESCRIPTION PLANT SPECIFIC</u>				
<u>COMPLETED ACTIONS</u>				
11515	COOK 2 - REQUEST OF 2-1379 PROPOSING 24 CHANGES TO APPX A A TECH SPECS		2	<u>COMPLETE</u> 10/04/82
46573	DC COOK UNIT #2 - SEVERAL TECH SPEC CHANGES		3	10/04/82
48797	COOK 2 - CONTAINMENT PURGING DURING PLANT OPERATION			12/08/82
49267	COOK 2 - EPP AND SAFEGUARDS PLAN AUDIT AT 12 MONTHS			01/21/83
48290	COOK APPLICATION FOR CYCLE 4 RELOAD AND UPRATE LICENSE ADMENDMENT		2	01/21/83
43070	COOK 2 - HYDROGEN CONTROL MEASURES		1	01/31/83
49865	COOK 2 - PROCESS CONTROL PROCEDURE REVIEW			04/12/83
51374	COOK 2 - RETS CHANGE			04/25/83
49863	ECOOK 1 - SPENT FUEL POOL WITH 4.0 W/O U235			05/04/83
<u>ACTIVE ACTIONS</u>				
51603	COOK 2 - SURVEILLANCE REFERENCE TO 4.0.5			<u>TARGET</u> 06/23/83
48492	COOK 2 - STUDY FOR NOT CHANGING TECH SPEC LIMITS			07/01/83
12619	COOK 2 - PANEL & ELEC SWITCHGEAR QUAL-LIC. COND. 3(R) COND. 3(R)		1	07/01/83
12463	COOK 2 - CHECK VALVE TESTING - LIC COND 3(C)		1	08/01/83
48700	COOK 2 FIRE PROTECTION CHANGES RE STANDARD T.S.			08/01/83
51322	COOK 2 - FIRE PROTECTION SAFE SHUTDOWN CAPABILITY			08/15/83
48004	COOK 2 - MISCEL. T/S CHANGES 1/22/82		2	08/15/83
51324	COOK 2 - ISI (NRC) REQUESTED SUPPLEMENT			08/15/83
48292	COOK 2 -MISCELLANEOUS T.S. CHANGES DATED 3/29/82 AEP659		2	08/29/83
49543	COOK 2 - LICENSE/TECH SPEC NRC UPDATE		3	09/15/83
04997	COOK 2 - ELEC SYS (BARTONS) QUAL FOR STEAM BREAK/LOCA LOCA		1	09/15/83
43071	COOK 2 - STRUCTURAL ANALYSIS OF THE CONTAINMENTS ULTIMATE STRENGTH		1	10/15/83
43524	COOK 2 - EQUIPMENT SURVIVABILITY: HYDROGEN BURN		1	10/15/83
49519	COOK 2 - HYDROGEN CONTROL FINAL RESOLUTION			10/15/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: COOPER STATION

PLANT LOCATION: 23 MI S OF NEBRASKA CITY, NEB  
 DOCKET NUMBER: 050-00298  
 ARCH/ENGINEER: B&R  
 IE INSPECTOR: D. DUBOIS

LICENSED POWER: 2381 MWT  
 DESIGN POWER: 0778 MWE  
 NSSS VENDOR: GE

PROJECT MANAGER: B. SIEGEL  
 BRANCH CHIEF: D. VASSALLO  
 LIC. ASSISTANT: S. NORRIS

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
08817	COOPER - HYDRAULIC SNUBBERS		3	<u>COMPLETE</u> 12/17/82
48676	COOPER - APPENDIX R TO 10CFR50 - EXEMPTION REQUESTS			03/29/83
47003	COOPER - BWR SCRAM DISCHARGE SYSTEM - LT FIX TO SDV-IV COUPLING (B-58)		3	04/29/83
08295	COOPER - 10 CFR 50.551(G) INSERVICE INSPECTION - GENERIC		1	05/19/83
<u>ACTIVE ACTIONS</u>				
51082	COOPER STATION - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			<u>TARGET</u>
43729	COOPER - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		2	03/31/83
46657	COOPER - IMPLEMENTATION OF NUREG-0313, REV. 1		2	06/30/83
11251	COOPER - INSERVICE TESTING (IST)		1	06/30/83
07934	COOPER - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION		1	09/30/83
07982	COOPER STATION-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	09/30/83
08140	COOPER - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	09/30/83
12300	COOPER - HELB AND CONSEQUENTIAL SYSTEM FAILURE COOPER		3	09/30/83
43419	COOPER - NEW APPENDIX R TO 10 CFR 50 REGARDING FIRE PROTECTION FEATURES		1	09/30/83
42486	COOPER - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	09/30/83
42418	COOPER - SINGLE LOOP OPERATION		1	12/30/83
42573	COOPER - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	12/30/83
51674	COOPER NUREG 0737 TECH SPECS			03/01/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
45781	COOPER - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		1	<u>COMPLETE</u> 10/12/82
44362	COOPER - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	10/14/82
44839	COOPER - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	11/15/82
45757	COOPER - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		1	12/01/82
44150	COOPER - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	12/09/82
44500	COOPER - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	12/09/82
47928	COOPER - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	03/11/83
47854	COOPER - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS		1	05/05/83
45905	COOPER - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		1	05/18/83
46221	COOPER STATION - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	05/18/83
44079	COOPER - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		1	06/30/83
<u>ACTIVE ACTIONS</u>				
51152	COOPER STATION - I.D.1 CONTROL ROOM DESIGN REVIEW			<u>TARGET</u>
51232	COOPER STATION - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
46293	COOPER - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
44430	COOPER - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	06/30/83
45814	COOPER - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	07/30/83
47660	COOPER - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	09/30/83
42012	COOPER STATION - RV AND SV TESTING		1	09/30/83
47731	COOPER - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	09/30/83
48265	COOPER - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		1	09/30/83

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## C O N D E N S E D   M A N A G E M E N T   R E P O R T

(CONTINUATION)

## COOPER STATION

<u>IAC #</u>	<u>IAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DAT</u>
<u>ACTIVE ACTIONS</u> (CONTINUATION)				
47589	COOPER - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	<u>TARGET</u> 09/30/83
44221	COOPER - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
44291	COOPER - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
45123	COOPER - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	12/30/83
45589	COOPER - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	12/30/83
45618	COOPER - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/30/83
45685	COOPER - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		1	06/30/84
48155	COOPER -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/84
45934	COOPER - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46077	COOPER - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46005	COOPER - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
<u>PLANT SPECIFIC</u>				
<u>IAC #</u>	<u>IAC DESCRIPTION</u>		<u>PRIORITY</u>	<u>CRITICAL DAT</u>
<u>COMPLETED ACTIONS</u>				
47574	COOPER - PROPOSED CHANGES TO TECHNICAL SPECIFICATIONS MAPUTGER CURVES			<u>COMPLETE</u> 10/14/82
43367	COOPER - PERIODIC UPDATING OF FSAR		1	02/28/83
49704	COOPER - APPENDIX B WATER QUALITY T/S CHANGES			03/11/83
49322	COOPER - TS CHANGE - SAFETY RELIEF VALVE LOW-LOW SET SYSTEM AND LOWER MSIV WATER LEVEL TRIP		1	04/04/83
49198	COOPER NUCLEAR STATION: PROPOSED MISCELLANEOUS CHANGES TO TECHNICAL SPECIFICATIONS		1	04/29/83
48523	COOPER - PROPOSED CHGE TO TECH SPECS - SUPPRESSION POOL TEMP			04/29/83
51499	COOPER NUCLEAR STATION - EXTENSION OF MARK 1 CONTAINMENT LONG TERM PROGRAM ORDERS			04/29/83
51332	COOPER - SORCE SRAB AUDIT REVIEW FREQUENCY FOR EMERGENCY PREPAREDNESS AND SAFEGUARDS PROGRAMS			04/29/83
49455	COOPER - PROPOSED CHANGES TO T/S SAFETY RELIEF VALVE LOW-LOW SET SYSTEM AND LOWER MSIV WATER LEVEL TRIP			05/05/83
<u>ACTIVE ACTIONS</u>				
49372	COOPER - APPENDIX R ALTERNATIVE PROPOSAL CONSIDERED UNDER SECTION 50.12 OF 10 CFR PART50 WHICH REQUIRES AN EXEMPTION			<u>TARGET</u> 05/28/83
51699	COOPER-RECIRCULATION LINE PIPE CRACKS			06/17/83
<u>ANTICIPATED ACTIONS</u>				
52009	COOPER - REQUEST FOR SCHEDULAR EXTENSION OF FINAL RULE ON ENVIRONMENTAL QUALIFICATION OF ELECTRICAL EQUIPMENT			<u>INITIATION</u> 07/15/83
52013	COOPER - PROPOSED CHANNGE NO 5 TO TECHNICAL SPECIFICATIONS INSERVICE INSPECTION			07/20/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: CRYSTAL RIVER 3

PLANT LOCATION: 7 MI NW OF CRYSTAL RIVER, FLA  
 DOCKET NUMBER: 050-00302  
 ARCH/ENGINEER: GIL  
 IE INSPECTOR: T. STETKA

LICENSED POWER: 2544 MWT  
 DESIGN POWER: 0825 MWE  
 NSSS VENDOR: B&W

PROJECT MANAGER: R. HERNAN  
 BRANCH CHIEF: J. STOLZ  
 LIC. ASSISTANT: R. INGRAM

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
46831	CRYSTAL RIVER 3 - PWR MSLB WITH CONTD FEEDWATER ADDITION		1	<u>COMPLETE</u> 10/21/82
10733	CRYSTAL RIVER 3 - GUARD TRAINING PLAN REVIEW		1	03/04/83
42596	CRYSTAL RIVER 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	04/11/83
<u>ACTIVE ACTIONS</u>				
51083	CRYSTAL RIVER 3 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			<u>TARGET</u>
08843	CRYSTAL RIVER 3 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL		3	
49668	CRYSTAL RIVER 3 - REACTOR COOLANT PUMP TRIP		3	04/27/83
42121	CRYSTAL RIVER 3 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS		2	08/26/83
43647	CRYSTAL RIVER 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	08/30/83
42902	CRYSTAL RIVER 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	09/15/83
47166	CRYSTAL RIVER 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	09/30/83
08985	CRYSTAL RIVER 3 - APPENDIX I REVIEW		2	10/01/83
07983	CRYSTAL RIVER 3 - CNTRL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	10/31/83
12321	CRYSTAL RIVER 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE CRYSTAL RIVER 3		3	11/01/83
04549	CRYSTAL RIVER 3 - REVIEW REQUEST FOR RELIEF FROM ASME SEC. XI PUMP & VALVE TESTING REQUIREMENTS		1	12/01/83
49729	CRYSTAL RIVER 3 NUREG 0737 TECH SPECS (GENERIC LTR 82-16)			12/15/83
42512	CRYSTAL RIVER 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		2	01/31/84
12743	CRYSTAL RIVER 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGE		2	01/31/84
10017	CRYSTAL RIVER 3 - POTENTIAL EQUIPMENT FAILURES SYSTEM COMPLETE (TASK G)		3	02/15/84
51734	CRYSTAL RIVER 3 - NUREG-0630 CLADDING MODELS FOR LOCA ANALYSIS			03/30/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>IMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
45435	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	<u>COMPLETE</u> 02/22/83
44708	CRYSTAL RIVER 3 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		1	03/16/83
44750	CRYSTAL RIVER 3 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		1	03/16/83
44151	CRYSTAL RIVER 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	04/06/83
44501	CRYSTAL RIVER 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	04/06/83
44840	CRYSTAL RIVER 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	04/06/83
46222	NUREG-0737, III.A.2.1, EMERGENCY PLAN UPGRADE TO MEET RULE		1	05/17/83
44080	CRYSTAL RIVER 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		1	06/30/83
<u>ACTIVE ACTIONS</u>				
51233	CRYSTAL RIVER 3 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			<u>TARGET</u> 06/29/83
45815	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	08/22/83
45333	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		1	08/26/83
45314	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	08/26/83
47929	CRYSTAL RIVER 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	09/23/83
45619	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	09/23/83
44668	CRYSTAL RIVER 3 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		1	12/01/83
44292	CRYSTAL RIVER 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	01/27/84
44222	CRYSTAL RIVER 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	01/27/84

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

## CRYSTAL RIVER 3

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
45268	CRYSTAL RIVER 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	02/10/84
45124	CRYSTAL RIVER 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	03/30/84
45197	CRYSTAL RIVER 3 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT		1	03/30/84
44363	CRYSTAL RIVER 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	03/30/84
44431	CRYSTAL RIVER 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	03/30/84
44571	CRYSTAL RIVER 3 - RV AND SV TESTING		1	04/30/84
51153	CRYSTAL RIVER 3 - I.D.1 CONTROL ROOM DESIGN REVIEW			06/29/84
46006	CRYSTAL RIVER 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46078	CRYSTAL RIVER 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
45935	CRYSTAL RIVER 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46294	CRYSTAL RIVER 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	09/30/84
48156	CRYSTAL RIVER 3 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	06/01/85
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
48126	CRYSTAL RIVER 3 - OPERATION AT 90% POWER WITH RCP - PM'S BY PASSED		3	10/12/82
48066	CRYSTAL RIVER 3 - CONVERSION OF ENVIR TECH SPEC TO EPP		3	10/12/82
49036	CRYSTAL RIVER 3 - MODE CHANGE WITH INTERMEDIATE PRESSURE RELIEF LINE CAPED			11/17/82
47117	CRYSTAL RIVER 3 POST-ACCIDENT INST. LCO		3	11/23/82
08887	CRYSTAL RIVER 3 - POTASSIUM UNITS		3	11/24/82
08886	CRYSTAL RIVER 3 - LOWER LIMIT OF DETECTION DEFINITION		3	11/24/82
48977	CRYSTAL RIVER 3 - OTSG BLOWDOWN LINES			12/07/82
48325	CRYSTAL RIVER 3 - REVIEW OF ALTERNATE SHUTDOWN CAPABILITY APPENDIX R		3	01/06/83
49336	CRYSTAL RIVER 3 - 10 CFR APP.R-FIRE PROT. PROGR EXEMPTION REQUEST-CONTROL ROOM SUPR		2	02/07/83
48928	CRYSTAL RIVER 3 - REQUEST FOR RELIEF FROM INSERVICE INSPECTION REQUIREMENTS		2	02/22/83
49719	CRYSTAL RIVER 3 - GREEN TICKET RESPONSE TO MR. ORION'S LETTER OF JAN. 11, 1983		1	03/02/83
49540	CRYSTAL RIVER 3 - TECH SPEC CHANGE TO PERMIT MODE CHANGE WHILE CERTAIN ISOL VALVES INOPERABLE			03/10/83
49573	CRYSTAL RIVER 3 - ORDER ON NUREG - 0737 ITEMS FROM GENERIC LETTER 82-10			03/14/83
49544	CRYSTAL RIVER 3 - ISSUE ORDER CONFIRMING IMPLEMENTATION OF NUREG-0737 (G.L. 82-05 &-10)			03/14/83
48844	CRYSTAL RIVER 3 - 3 PUMP OPERATION WITH RCP POWER MONITORS BY PASSED			03/31/83
49790	CRYSTAL RIVER 3 - NOZZLE WELD RELIEF REQUEST - ISI OF RV		1	04/01/83
49707	CRYSTAL RIVER 3 - GREEN TICKET RESPONSE TO FPC LETTER ON INADEQUATE CORE COOLING-SUBM SCHED. DELAY		1	04/08/83
51300	CRYSTAL RIVER 3 - REQUEST TO USE BECHTEL TOPICAL REPORT BN-TOP-1 FOR ILRT		1	04/11/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
49823	CRYSTAL RIVER 3- SMALL BREAK LOCA PROCEDURES & MAINTAINING PROPER SG LEVEL		1	
51886	CRYSTAL RIVER UNIT 3 - FIRE DAMPER TECH SPEC CHANGE			
49356	CRYSTAL RIVER 3 - ENGINEERED SAFEGUARDS INSTR FUNCTIONAL TESTING-SERV. T. S. CHANGE REQUEST		1	01/18/83
51959	CRYSTAL RIVER 3 - SEVEN RELIEF REQUESTS FROM 1974 EDITION OF ASME SECT. XI			04/29/83
49973	CRYSTAL RIVER 3 - RELIEF FROM ASME SECTION XI ISI-PARA 1 WA-4210 & 1WA-4240		1	06/30/83
51342	CRYSTAL RIVER 3 - RELOAD REVIEW FOR CYCLE 5		1	07/08/83
51556	CRYSTAL RIVER 3 - REVIEW OF REPLACEMENT OF A286 UPPER CORE BARREL BOLTS		1	07/11/83
49060	CRYSTAL RIVER 3 - REACTOR VESSEL HEAD VENT EXEMPTION		1	07/15/83
12526	CRYSTAL RIVER 3 - CALIBRATION OF NUCLEAR INSTRUMENTATION CHANGE 53		3	08/30/83
49988	CRYSTAL RIVER 3 - CHANGE TO HIGH RADIATION AREA TECH SPEC 6.12		1	09/01/83
48450	CRYSTAL RIVER 3 - PHYSICAL SECURITY PLAN REVISIONS		1	09/30/83
49637	CRYSTAL RIVER 3 - EMERG. F. W. FLOW INSTRUMENT ULTRASONIC INDICATION TECH. SPEC. CHANGE		2	10/07/83
48921	CRYSTAL RIVER 3 - IREP REVIEW		2	10/14/83

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

CRYSTAL RIVER 3

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>ACTIVE ACTIONS</u> (CONTINUATION)				
49440	CRYSTAL RIVER 3 - GENERIC LTR 82-17 EMERG. PLAN, AND 82-23 SECURITY PLAN - 12 MONTH AUDIT INTO T. S.		2	<u>TARGET</u> 10/28/83
49498	CRYSTAL RIVER 3 - STATION BATTERY ELECTROLYTE SPECIFIC GRAVITY - LCO CHANGE IN T.S.		3	10/28/83
48472	CRYSTAL RIVER 3 - INTAKE CANAL ACCEPTANCE CRITERIA		3	10/30/83
11946	CRYSTAL RIVER 3 - SYSTEM CYCL		3	11/01/83
49594	CRYSTAL RIVER 3 - CORRECT ERROR IN EMERG. F.W. TECH. SPEC. - MOTOR DRIVEN SURV. OMITTED		2	12/09/83
48298	CRYSTAL RIVER 3 - REACTOR COOLANT PUMP SEAL DAMAGE		3	02/01/84
42027	CRYSTAL RIVER 3 - STEAM GEN. RUPTURE MATRIX DISCONNECT FROM AFW VALVES		3	02/01/84
49059	CRYSTAL RIVER 3 - UPGRADE OF POWER AND INSTRUMENTATION FOR A FW SYSTEM BEYOND NUREG 0737		3	06/29/84

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## CONDENSED MANAGEMENT REPORT

FACILITY: DAVIS-BESSE 1

PLANT LOCATION: 21 MI E OF TOLEDO, OH  
 DOCKET NUMBER: 050-00346  
 ARCH/ENGINEER: BECH  
 IE INSPECTOR: T. PEBBLES

LICENSED POWER: 2772 MWT  
 DESIGN POWER: 0906 MWE  
 NSSS VENDOR: B&W

PROJECT MANAGER: A. DEAGAZIO  
 BRANCH CHIEF: J. STOLZ  
 LIC. ASSISTANT: R. INGRAM

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
07889	DAVIS BESSE 1 - DIESEL GENERATOR LOCKOUT		3	10/07/82
11309	DAVIS BESSE 1 - SECONDARY WATER CHEMISTRY		2	10/15/82
42597	DAVIS BESSE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	02/16/83
12745	DAVIS BESSE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES		2	06/01/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
51084	DAVIS BESSE 1 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)		2	
08141	DAVIS BESSE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	06/15/83
43038	DAVIS BESSE 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS		2	07/14/83
10986	DAVIS BESSE 1 - RPV SUPPORTS (ASYMETRIC LOCA LOAD)		3	09/30/83
11316	DAVIS BESSE 1 - INSERVICE TESTING PROGRAM		1	09/30/83
49730	DAVIS BESSE 1 - "NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 OR 83-02)"		2	09/30/83
10993	DAVIS-BESSE 1 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	09/30/83
51735	DAVIS BESSE 1 - NUREG-0630 CLADDING MODELS FOR LOCA ANALYSIS			09/30/83
12322	DAVIS BESSE 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE DAVIS BESSE 1		3	09/30/83
47182	DAVIS BESSE 1 - NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	09/30/83
42508	DAVIS BESSE 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	09/30/83
11311	DAVIS BESSE 1 - MECHANICAL SNUBBERS		2	12/31/83
42903	DAVIS BESSE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	12/31/83
11312	DAVIS BESSE 1 - HYDRAULIC SNUBBERS		3	12/31/83
49662	DAVIS BESSE 1 - REACTOR COOLANT PUMP TRIP		2	01/01/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
45436	DAVIS BESSE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	02/22/83
44152	DAVIS BESSE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	05/13/83
44502	DAVIS BESSE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	05/13/83
47591	DAVIS-BESSE - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	05/24/83
47662	DAVIS-BESSE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	05/24/83
47733	DAVIS-BESSE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	05/24/83
46223	DAVIS-BESSE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	06/17/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
46295	DAVIS BESSE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45125	DAVIS BESSE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
45620	DAVIS BESSE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	06/30/83
45817	DAVIS BESSE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
47930	DAVIS-BESSE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	06/30/83
44669	DAVIS BESSE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		1	07/31/83
48157	DAVIS-BESSE - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
44751	DAVIS BESSE - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		1	09/30/83
42964	DAVIS-BESSE - NUREG-0737, II.E.1.2.1, AFW SYSTEM SAFETY GRADE INITIATION		1	09/30/83
44572	DAVIS BESSE 1 - RV AND SV TESTING		1	10/30/83
51234	DAVIS BESSE 1 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM		1	11/30/83



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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

DAVIS-BESSE 1

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
<u>ACTIVE ACTIONS</u>		(CONTINUATION)		<u>TARGET</u>
44293	DAVIS BESSE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
51154	DAVIS BESSE 1 - I.D.1 CONTROL ROOM DESIGN REVIEW		1	12/31/83
44364	DAVIS BESSE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	12/31/83
44432	DAVIS BESSE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	12/31/83
45269	DAVIS BESSE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	01/15/84
45315	DAVIS BESSE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	01/15/84
45198	DAVIS BESSE - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT		1	09/30/84
46007	DAVIS BESSE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
45936	DAVIS BESSE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46079	DAVIS BESSE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
44223	DAVIS BESSE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
48816	DAVIS BESSE 1 - SFRCS SURVEILLANCE REQUIREMENT TSS CHANGE			10/13/82
48403	DAVIS-BESSE 1 - INOPERABLE MAIN STEAM SAFETY VALVES			10/20/82
48364	DAVIS BESSE-1 - EXEMPTION FROM IIIG3 REQUIREMENTS		1	11/23/82
48682	DAVIS BESSE 1 SNUBBER REMOVAL - PRESSURIZER SAFETY VALVE MOD			11/23/82
48683	DAVIS BESSE 1 - SNUBBER REMOVAL - AFW MODIFICATIONS			11/23/82
47041	DAVIS-BESSE 1 - CHLORINE DETECTOR AND CONTROL ROOM VENTILATION		3	11/30/82
48022	DAVIS BESSE 1 TECH SPEC CHANGE - CONTAINMENT AIR TEMPERATURE MEASUREMENT		3	11/30/82
43428	DAVIS BESSE 1 - ITEM II K.2.13 THERMAL-MECH EFFECTS OF HPI ON VESSEL		1	12/03/82
47496	DAVIS BESSE - SYSTEMS INTEGRITY MEASUREMENTS & IMPROVED IODINE MONITORING		3	12/10/82
11720	DAVIS BESSE 1 - DEFEAT OF UNDERVOLTAGE RELAYS		1	02/17/83
51738	DAVIS BESSE: STATION DIST. VOLTAGE VERIF. TEST			02/17/83
47042	DAVIS-BESSE 1 - COMBINED LEAKAGE TEST AND REPORTING REQUIREMENTS		3	02/17/83
48021	DAVIS-BESSE UNIT 1 TECH SPEC CHANGE, SNUBBER REPLACEMENT		3	02/17/83
42152	DAVIS BESSE 1 - ELIMINATION OF NON-RADIOLOGICAL TS		3	03/11/83
49582	DAVIS BESSE 1 - NUREG 0737 ORDERS - GL 82-05			03/14/83
49583	DAVIS BESSE 1 - NUREG 0737 - GL 82-10			03/14/83
48832	DAVIS BESSE 1 DECAY HEAT REMOVAL TECH SPEC			03/17/83
49480	DAVIS BESSE 1 - SECONDARY WATER CHEMISTRY PROGRAM REVIEW			03/18/83
49166	DAVIS-BESSE 1 - AFE FLOW REQUIREMENT			05/05/83
49167	DAVIS BESSE 1 - ESSENTIAL BVS BREAKER TRIP AND BWST LEVEL SETPOINT			05/05/83
43335	DAVIS BESSE 1 - OVERPRESSURE PROTECTION TECH SPECS		1	05/15/83
04925	DAVIS BESSE 1 - STAFF GUIDELINES TO APPLICATION FOR SEISMIC REANALYSES		3	05/31/83
51496	DAVIS BESSE 1 - EXTENSION OF SURVEILLANCE INTERVAL		1	06/16/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
47043	DAVIS-BESSE 1 - DOSE EQUIVALENT I-131		3	06/30/83
48593	DAVIS BESSE 1 - REACTOR VESSEL HEAD VENT EXEMPTION		1	07/15/83
49165	DAVIS-BESSE 1 - REVISED SETPOINTS FOR RCS PORV AND SV		3	07/30/83
46677	DAVIS-BESSE 1 - EMERGENCY DIESEL GENERATOR SURVEILLANCE REQUIREMENTS CHANGE		3	07/30/83
46676	DAVIS-BESSE 1 - DELETION OF AFW PUMP TURBINE SPEED SWITCHES		3	07/31/83
48831	DAVIS-BESSE DNB MARGIN ANALYSIS		3	08/31/83
43253	DAVIS BESSE 1 - REVIEW OF SFAS LEVEL 5 SINGLE FAILURE CRITERIA		3	08/31/83
43513	DAVIS BESSE 1 - DIVERSE POWERED AFW PUMP		1	08/31/83
49481	DAVIS BESSE 1 - INCONSISTENCY BETWEEN TSS AND 50.54(T)		3	09/30/83
49482	DAVIS BESSE 1 - INCONSISTENCY BETWEEN TSS AND PART 73.40 (D)		3	09/30/83

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

DAVIS-BESSE 1

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DAT</u>
<u>ACTIVE ACTIONS</u> (CONTINUATION)				<u>TARGET</u>
49506	DAVIS BESSE 1 - AFW HEADER INSERVICE INSPECTION		1	09/30/83
43333	DAVIS BESSE 1 - ORGANIZATIONAL CHANGE NO. 2		2	09/30/83
51388	DAVIS BESSE 1 - BAAT HEAT TRACE		3	09/30/83
51387	DAVIS BESSE 1 - FIRE PROTECTION TECH SPECS		2	09/30/83
51791	DAVIS BESSE 1 - AFW LOGIC & MANUAL INITIATION CIRCUIT SURVEILLANCE			10/01/83
51792	DAVIS BESSE 1 - MSIV CYCLING REQUIREMENTS			10/01/83
47040	DAVIS BESSE 1 - STEAM GENERATOR CONTAINMENT ISOLATION VALVES		3	10/15/83
51964	DAVIS DEBBE 1 - AFW FLOW PATH VERIFICATION			10/31/83
49821	DAVIS BESSE 1- SMALL BREAK LOCA PROCEDURES AND MAINTAINING PROPER SG LEVEL		2	12/31/83
49943	DAVIS BESSE 1 - MULTI-YEAR INTEGRATED SCHEDULE		1	12/31/83
<u>ANTICIPATED ACTIONS</u>				<u>INITIATION</u>
51965	DAVIS BESSE 1 - CYCLE 4 CORE RELOAD			07/05/83

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

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CONDENSED MANAGEMENT REPORT

FACILITY: DRESDEN 1

PLANT LOCATION: 9 MI E OF MORRIS, ILL  
DOCKET NUMBER: 050-00010  
ARCH/ENGINEER: BECH  
IE INSPECTOR: T. TONGUE

LICENSED POWER: 0700 MWT  
DESIGN POWER: 0200 MWE  
NSSS VENDOR: GE

PROJECT MANAGER: P. OCONNOR  
BRANCH CHIEF: D. CRUTCHFIELD  
LIC. ASSISTANT: H. SMITH

IAC # IAC DESCRIPTION

MULTI-PLANT

PRIORITY

CRITICAL DATE

ACTIVE ACTIONS

07985 DRESDEN 1 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)

2

TARGET

06/11/79

IAC # IAC DESCRIPTION

IMI ACTIONS

PRIORITY

CRITICAL DATE

COMPLETED ACTIONS

44084 DRESDEN 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS

COMPLETE

10/01/82

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## CONDENSED MANAGEMENT REPORT

FACILITY: DRESDEN 2

PLANT LOCATION: 9 MI E OF MORRIS, ILL  
 DOCKET NUMBER: 050-00237  
 ARCH/ENGINEER: S&L  
 IE INSPECTOR: T. TONGUE

LICENSED POWER: 2527 MWT  
 DESIGN POWER: 0794 MWE  
 NSSS VENDOR: GE

PROJECT MANAGER: R. GILBERT  
 BRANCH CHIEF: D. CRUTCHFIELD  
 LIC. ASSISTANT: H. SMITH

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
08941	DRESDEN 2 - RPS POWER SUPPLY		1	<u>COMPLETE</u> 06/09/83
<u>ACTIVE ACTIONS</u>				
51085	DRESDEN 2 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)		1	<u>TARGET</u> 07/30/82
42519	DRESDEN 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		2	07/31/82
43719	DRESDEN 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		2	09/17/82
46658	DRESDEN 2 - IMPLEMENTATION OF NUREG-0313, REV. 1		1	09/30/82
08552	DRESDEN 2 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING		3	11/01/82
08110	DRESDEN 2 - APPENDIX I		3	03/18/83
43988	DRESDEN 2 - SINGLE LOOP OPERATION (LONG TERM)			06/30/83
51569	DRESDEN 2 - PERMANENT SCRAM DISCHARGE MODIFICATIONS		1	07/30/83
42608	DRESDEN 2 - LONG TERM REV CONTAINMENT PURGE AND VENT (B-24)		2	08/31/83
42909	DRESDEN 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11			09/30/83
49132	DRESDEN 2 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL		1	12/31/83
07935	DRESDEN 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION			03/01/84
51675	DRESDEN 2 NUREG 0737 TECH SPECS			
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
44845	DRESDEN 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	<u>COMPLETE</u> 10/13/82
45759	DRESDEN 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		1	10/21/82
45735	DRESDEN 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		1	10/26/82
47933	DRESDEN 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	04/01/83
46441	DRESDEN 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	05/11/83
46227	DRESDEN 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		1	05/11/83
47594	DRESDEN 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	05/27/83
47665	DRESDEN 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	05/27/83
47736	DRESDEN 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	05/27/83
44085	DRESDEN 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			06/04/83
<u>ACTIVE ACTIONS</u>				
51155	DRESDEN 2 - I.D.1 CONTROL ROOM DESIGN REVIEW			<u>TARGET</u>
51235	DRESDEN 2 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
44156	DRESDEN 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	06/25/82
44576	DRESDEN 2 - RV AND SV TESTING		1	09/24/82
45591	DRESDEN 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	10/15/82
45624	DRESDEN 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
44436	DRESDEN 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	03/31/83
44368	DRESDEN 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	05/05/83
46299	DRESDEN 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45129	DRESDEN 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
45687	DRESDEN 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		1	06/30/83
45821	DRESDEN 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
45907	DRESDEN 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		1	06/30/83

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

DRESDEN 2

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
<u>ACTIVE ACTIONS</u> (CONTINUATION)				
48160	DRESDEN 2 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	<u>TARGET</u> 09/30/83
48266	DRESDEN 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		1	09/30/83
44227	DRESDEN 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
44297	DRESDEN 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
45940	DRESDEN 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46011	DRESDEN 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46083	DRESDEN 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
<u>COMPLETED ACTIONS</u>				
48541	DRESDEN 2 - TECH SPEC CLARIFICATION FOR EMERGENCY ACTION			<u>COMPLETE</u> 11/05/82
48308	DRESDEN 2 - FIRE PROTECTION (SAFE SHUTDOWN CAPABILITY)		3	01/19/83
49515	DRESDEN 2 - PERMANENT HYDROGEN INJECTION TO CONTROL IGSCC			04/07/83
49857	DRESDEN 2 - SPURIOUS PREMATURE ACTUATION OF SRV'S			04/07/83
49514	DRESDEN 2 - PIPE CRACKS DUE TO IGSCC			04/07/83
49902	DRESDEN 2 - TS CHANGE CONCERNING SRV SETPOINT CHANGES			04/07/83
49315	DRESDEN 2 - CYCLE 9 RELOAD REVIEW			04/07/83
49362	DRESDEN UNIT 2 - TURBINE MISSILES			05/31/83
49901	DRESDEN 2 - ANALYSIS OF MSL SNUBBER STRUCTURAL FAILURES			06/30/83
<u>ACTIVE ACTIONS</u>				
51803	DRESDEN 2 - TECH SPEC CHANGES FOR MECHANICAL HYDRAULIC SNUBBERS			<u>TARGET</u>
51545	DRESDEN 2 - CONTROL ROD DRIVE SCRAM TIME TESTING TECHNICAL SPECIFICATIONS			
51516	DRESDEN 2 - ECONOMIC GENERATION CONTROL			
51523	DRESDEN 2 - NUREG 0737 - ITEM II.K.3.15 - ISOLATION OF HPCI AND RCIC			
51066	DRESDEN UNITS 2 - MULTIPLE CHANGES TO ADMINISTRATIVE CONTROLS			
51518	DRESDEN 2 - LIMIT REQUIREMENT TO VERIFY NUCLEAR RESPONSE TO CRD MOTION			
51309	DRESDEN 2 - GENERIC ASPECTS OF RECENT MSL SNUBBER STRUCTURAL FAILURES			
07644	DRESDEN 2 - CONTROL ROD COUPLING VERIFICATION		3	09/30/82
48858	DRESDEN 2 - REVIEW CECO POSITION RE 10CFR50.44			10/30/82
48258	DRESDEN 2 - PROPOSED TS CHANGE RE SAFETY/RELIEF VALVE POSITION INDICATION		3	11/01/82
49361	DRESDEN UNIT 2 - DESIGN CODES, LOAD COMBINATION			02/25/83
49367	DRESDEN UNIT 2 - LEAK DETECTION			03/18/83
49363	DRESDEN UNIT 2 - CAPABILITY WITHSTAND WIND AND TORNADOES (INCLUDING MISSILES)			03/18/83
49366	DRESDEN UNIT 2 - THERMAL OVERLOADS			03/18/83
49370	DRESDEN UNIT 2 - REACTOR COOLANT IODINE ACTIVITY LIMITS			03/18/83
49364	DRESDEN UNIT 2 - HIGH ENERGY PIPE BREAK			03/31/83
49368	DRESDEN UNIT 2 - SHORT CIRCUIT CALCULATIONS & BREAKER COORDINATION			03/31/83
49369	DRESDEN UNIT 2 - ELECTRICAL ISOLATION OF RPS			04/15/83
47033	DRESDEN 2 - ISI PROGRAM, SECOND 10 YEARS		1	04/30/83
49083	DRESDEN 2 - IST PROGRAM, SECOND 10 YRS			04/30/83
51060	DRESDEN 2 - TIA ON CORE SPRAY SPARGER INSPECTION			06/01/83
49365	DRESDEN UNIT 2 - SEISMIC QUALIFICATION			06/30/83
11222	DRESDEN 2 - CONVERSION POL TO FTOL		3	11/30/84
48299	DRESDEN 2 - PROPOSED TS CHANGES RE APPENDICES H AND G, METAL SURVEILLANCE & MIN. TEMP. REQ		3	04/30/88

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## CONDENSED MANAGEMENT REPORT

FACILITY: DRESDEN 3

PLANT LOCATION: 9 MI E OF MORRIS, ILL  
 DOCKET NUMBER: 050-00249  
 ARCH/ENGINEER: S&L  
 IE INSPECTOR: T. TONGUE

LICENSED POWER: 2527 MWt  
 DESIGN POWER: 0794 MWE  
 NSSS VENDOR: GE

PROJECT MANAGER: R. GILBERT  
 BRANCH CHIEF: D. CRUTCHFIELD  
 LIC. ASSISTANT: H. SMITH

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
<u>COMPLETED ACTIONS</u>				
08942	DRESDEN 3 - RPS POWER SUPPLY		1	<u>COMPLETE</u> 06/09/83
<u>ACTIVE ACTIONS</u>				
51086	DRESDEN 3 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			<u>TARGET</u>
12301	DRESDEN 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE DRESDEN 3		3	05/31/82
42487	DRESDEN 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
43722	DRESDEN 3 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		1	07/31/82
46736	DRESDEN 3 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL		2	09/30/82
08111	DRESDEN 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	10/30/82
46659	DRESDEN 3 - IMPLEMENTATION OF NUREG-0313, REV. 1		2	05/31/83
42574	DRESDEN 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	07/30/83
42879	DRESDEN 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	08/31/83
08483	DRESDEN 3 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING		1	09/30/83
51676	DRESDEN 3 NUREG 0737 TECH SPECS			03/01/84
07936	DRESDEN 3 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION		1	07/31/84
TAC #	TAC DESCRIPTION	IMI ACTIONS	PRIORITY	CRITICAL DATE
<u>COMPLETED ACTIONS</u>				
44846	DRESDEN 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	<u>COMPLETE</u> 10/13/82
45736	DRESDEN 3 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		1	10/26/82
45760	DRESDEN 3 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		1	10/28/82
47934	DRESDEN 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	04/01/83
46228	DRESDEN 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE TO MEED RULE		1	05/11/83
46442	DRESDEN 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	05/11/83
47595	DRESDEN 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	05/27/83
47666	DRESDEN 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	05/27/83
47737	DRESDEN 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	05/27/83
<u>ACTIVE ACTIONS</u>				
44369	DRESDEN 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	<u>TARGET</u>
44086	DRESDEN 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			
51156	DRESDEN 3 - I.D.1 CONTROL ROOM DESIGN REVIEW			
51236	DRESDEN 3 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
44437	DRESDEN 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	04/30/82
44157	DRESDEN 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	06/25/82
44577	DRESDEN 3 - RV AND SV TESTING		1	09/24/82
45592	DRESDEN 3 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	10/15/82
45625	DRESDEN 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
46300	DRESDEN 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45130	DRESDEN 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
45688	DRESDEN 3 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		1	06/30/83
45822	DRESDEN 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
45908	DRESDEN 3 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		1	06/30/83
48161	DRESDEN 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83

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## C O N D E N S E D   M A N A G E M E N T   R E P O R T

(CONTINUATION)

DRESDEN 3

<u>IAC #</u>	<u>IAC DESCRIPTION</u>	<u>IMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>ACTIVE ACTIONS</u> (CONTINUATION)				
48267	DRESDEN 3 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		1	<u>TARGET</u> 09/30/83
44298	DRESDEN 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
44228	DRESDEN 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
45941	DRESDEN 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46012	DRESDEN 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46084	DRESDEN 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
<u>COMPLETED ACTIONS</u>				
49075	DRESDEN 3 - TECH SPEC CLARIFICATION FOR EMERGENCY ACTION			<u>COMPLETE</u> 11/05/82
11278	DRESDEN 3 - INSERVICE TESTING		1	11/12/82
42999	DRESDEN 3 - CURRENT EVENTS-ACTIVITIES RESULTING FROM DAILY PLANT OPERATION		1	12/02/82
48309	DRESDEN 3 - FIRE PROTECTION (SAFE SHUTDOWN CAPABILITY)		2	01/19/83
<u>ACTIVE ACTIONS</u>				
51067	DRESDEN UNIT 3- MULTIPLE CHANGES TO ADMINISTRATIVE CONTROLS			<u>TARGET</u>
51517	DRESDEN 3 - ECONOMIC GENERATION CONTROL			
51519	DRESDEN 3 - LIMIT REQUIREMENT TO VERIFY NUCLEAR RESPONSE TO CRD MOTION			
51524	DRESDEN 3 - NUREG 0737 - ITEM III.K.3.15 - ISOLATION OF HPCI AND RCIC			
51546	DRESDEN 3 - CONTROL ROD DRIVE SCRAM TESTING TECHNICAL SPECIFICATIONS			
51781	DRESDEN 3 - TECH SPEC CHANGES FOR MECHANICAL AND HYDRAULIC SNUBBERS			
48259	DRESDEN 3 - PROPOSED TS CHANGE RE SAFETY/RELIEF VALVE POSITION INDICATION		3	10/01/82
48857	DRESDEN 3 - REVIEW CECO POSITION RE 10CFR50.44			10/30/82
47095	DRESDEN 3-ISI PROGRAM, SECOND 10 YRS		1	04/30/83
47096	DRESDEN 3 - IST PROGRAM, SECOND 10 YRS		1	04/30/83
48300	DRESDEN 3 - PROPOSED TS CHANGES RE APPENDICES H AND G, METAL SURVEILLANCE AND MIN TEMP REQ		3	04/30/83
51061	DRESDEN 3 - TIA ON CORE SPRAY SPARGER INSPECTION			06/01/83
48321	DRESDEN 3 - ANALYSIS FOR REDUCED FLOW OPERATION		2	06/12/83
51714	DRESDEN 3 - EXTENSION OF DEADLINE FOR CYCLE 8 CONFIRMATORY CALCULATIONS			06/30/83
08586	DRESDEN 3 - CONTROL ROD COUPLING VERIFICATION		1	09/30/83

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## CONDENSED MANAGEMENT REPORT

FACILITY: DUANE ARNOLD

PLANT LOCATION: 8 MI NW OF CEDAR RAPIDS, IA  
 DOCKET NUMBER: 050-00331  
 ARCH/ENGINEER: BECH  
 IE INSPECTOR: G. WRIGHT

LICENSED POWER: 1658 MW  
 DESIGN POWER: 0538 MWE  
 NSSS VENDOR: GE

PROJECT MANAGER: F. APICELLA  
 BRANCH CHIEF: D. VASSALLO  
 LIC. ASSISTANT: S. NORRIS

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
43498	DUANE ARNOLD - 50.48 AND 10 CFR 50 APPENDIX R FIRE PROTECTION REQUIREMENTS		1	<u>COMPLETE</u> 01/06/83
11083	DUANE ARNOLD - FIRE PROTECTION SER SUPPLEMENT		1	04/27/83
42575	DUANE ARNOLD - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	05/20/83
<u>ACTIVE ACTIONS</u>				
11323	DUANE ARNOLD - INSERVICE TESTING		1	<u>TARGET</u> 07/26/83
07988	DUANE ARNOLD CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	08/03/83
42880	DUANE ARNOLD - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	08/08/83
12302	DUANE ARNOLD - HELB AND CONSEQUENTIAL SYSTEM FAILURE DUANE ARNOLD		3	08/10/83
43730	DUANE ARNOLD - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		1	08/31/83
08142	DUANE ARNOLD - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	09/15/83
42488	DUANE ARNOLD - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	09/30/83
11035	DUANE ARNOLD - LEAK RATE TESTING		2	10/28/83
46660	DUANE ARNOLD - IMPLEMENTATION OF NUREG-0313, REV. 1		2	10/31/83
51087	DUANE ARNOLD - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			03/01/84
51677	DUANE ARNOLD NUREG 0737 TECH SPECS			03/01/84
07937	DUANE ARNOLD - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION		1	03/30/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
45737	DUANE ARNOLD - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		1	<u>COMPLETE</u> 10/26/82
44158	DUANE ARNOLD - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	11/23/82
44508	DUANE ARNOLD - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	11/23/82
45761	DUANE ARNOLD - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		1	12/01/82
44370	DUANE ARNOLD - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	12/07/82
45541	DUANE ARNOLD - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		1	06/17/83
47596	DUANE ARNOLD - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	06/27/83
47667	DUANE ARNOLD - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	06/27/83
47738	DUANE ARNOLD - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	06/27/83
44087	DUANE ARNOLD - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			06/30/83
<u>ACTIVE ACTIONS</u>				
51157	DUANE ARNOLD - I.D.1 CONTROL ROOM DESIGN REVIEW			<u>TARGET</u>
51237	DUANE ARNOLD - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
45823	DUANE ARNOLD - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	07/30/83
47935	DUANE ARNOLD - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	07/30/83
45131	DUANE ARNOLD - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	07/30/83
46301	DUANE ARNOLD - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	08/01/83
44847	DUANE ARNOLD - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	08/30/83
45909	DUANE ARNOLD - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		1	09/30/83
48162	DUANE ARNOLD - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
48268	DUANE ARNOLD - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		1	09/30/83
44229	DUANE ARNOLD - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
44299	DUANE ARNOLD - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83



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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

DUANE ARNOLD

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>ACTIVE ACTIONS</u>		(CONTINUATION)		<u>TARGET</u>
45593	DUANE ARNOLD - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	12/01/83
45626	DUANE ARNOLD - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/83
45689	DUANE ARNOLD - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		1	12/01/83
47855	DUANE ARNOLD - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS		1	12/31/83
44578	DUANE ARNOLD - RV AND SV TESTING		1	12/31/83
44438	DUANE ARNOLD - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	03/31/84
45942	DUANE ARNOLD - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46013	DUANE ARNOLD - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46085	DUANE ARNOLD - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46229	DUANE ARNOLD - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	09/30/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
07263	DUANE ARNOLD - MAIN STEAM LINE ISOLATION VALVES - LEAKAGE CONTROL SYSTEMS		1	10/01/82
13091	DUANE ARNOLD - REACTIVITY ANOMALITIES		2	10/27/82
48620	DAEC-PROPOSAL TO ADD THE LIMITING CONDITIONS FOR OPERATION AND SUVEILLANCE REQUIREMNTS FOR THE RPS POWER		1	12/06/82
49104	DEC - ADMINISTRATIVE CHANGES MADE IN POSITION TITLES		3	01/07/83
49201	DAEC REF UPS CONCURRENT W/TORUS WTR LVL BELOW MIN TS VOL		1	02/08/83
49470	DAEC - POST ACCIDENT SAMPLIN VALVES - (RTS -149)			02/09/83
48763	DAEC - PROPOSALS TO DELAY THE IMPLEMENTATION OF FUNCTIONAL TESTING FOR MECHANICAL SNUBBERS. (RTS-137)		1	03/10/83
49628	DAEC-APP B. ENVIRON. TECH SPEC			03/11/83
49160	DAEL - CHANGES ADS/CORE SPRAY AND ADS/RHR (LPCL) INTERLK SWITCHES SET POINTS		1	04/01/83
49333	DAEC - COMMON REFERENCE LVL - RTS - 141		1	04/01/83
49900	DAEC - CHANGES TO TABLES LISTING SNUBBERS			04/18/83
49445	DAEC - RELOAD REVIEW (RTS-147)			04/25/83
49896	DAEC - SALP			04/27/83
49897	DAEC - CONTAINMENT LOAD CASE AVIODANCE (RTS-148)			04/29/83
48516	DAEC - REV & EVAL OF PROPOSED INTEGRATED PROG FOR MOD DAEC			05/03/83
49938	DAEC - CHANGES TO TABLE LISTING SHIFT PERSONNEL (RTS-150)			06/03/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
51861	DAEC - CONTAINMENT PURGE & VENT VALVE OPERABILITY			06/24/83
51883	DAEC - ORDER ON LONG TERM SDV MODS			07/24/83
49334	DAEC - ADMIN CHANGES CONCERNING SAFETY COMM, SECURITY PLAN, ETC., RTS - 145		3	07/25/83
41062	DUANE ARNOLD - DC POWER SUPPLY FAILURE EFFECT ECCS		1	07/29/83
48521	DAEC - REVIEW & EVAL OF PROPOSED CHGS CONCERNING CONTAINMENTVENT & PURGE SYS		1	08/12/83
47837	DUANE ARNOLD ENERGY CENTER - APP FOR 50% POWER OPERATION WITH SINGLE RECIRC LOOP		3	08/17/83
48230	DUANE ARNOLD - SCHEDULAR EXEMPTION RE H2 RECOMBINERS		1	08/23/83
47427	DAEC - ADMINISTRATIVE T.S. CHANGES (RTS-130)		3	09/14/83
51764	DAEC-MOD OF TURBINE CONTROL VLV OPENING (RTS-151)			09/14/83
06395	DUANE ARNOLD - VERIFICATION OF SENSOR RESPONSE TIME		1	09/14/83
49452	DAEC - ADDITIONAL APP R EXEMPTION REQUEST			09/21/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: FARLEY 1

PLANT LOCATION: 28 MI SE OF DOTHAN, ALA  
 DOCKET NUMBER: 050-00348  
 ARCH/ENGINEER: SSI  
 IE INSPECTOR: W. BRADFORD

LICENSED POWER: 2652 MWT  
 DESIGN POWER: 0829 MWE  
 NSSS VENDOR: WEST

PROJECT MANAGER: E. REEVES  
 BRANCH CHIEF: S. VARGA  
 LIC. ASSISTANT: C. PARRISH

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
<u>COMPLETED ACTIONS</u>				
46837	FARLEY 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	COMPLETE 10/21/82
43631	FARLEY 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	11/08/82
11277	FARLEY 1 - 10 CFR 50.55A 1ST-PUMP AND VALVE PROGRAM (SECOND 20 MONTHS)		3	04/29/83
<u>ACTIVE ACTIONS</u>				
48569	FARLEY 1 - REQUEST FOR 5 EXEMPTIONS FOR IMPLEMENTATION DATES FOR FIRE PROTECTION MODIFICATIONS		2	TARGET 07/30/83
47172	FARLEY 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	07/30/83
48571	FARLEY 1 - DESIGN REVIEW OF ALTERNATE & DEDICATED SHUTDOWN SYSTEMS (FIRE PROTECTION)		2	07/30/83
49418	FARLEY 1 - BLOCKING SI SIGNAL DURING COOLDOWN		2	08/30/83
49731	FARLEY 1 - "NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 82-16 OR 83-02)"		2	09/30/83
42462	FARLEY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	09/30/83
42861	FARLEY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	12/30/83
07989	FARLEY 1 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	12/31/83
49688	FARLEY 1 - REACTOR COOLANT PUMP TRIP			01/01/84
51088	FARLEY 1 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)		2	06/30/84
12266	FARLEY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE JOSEPH M.		3	06/30/84
TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
<u>COMPLETED ACTIONS</u>				
45395	FARLEY 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	COMPLETE 02/22/83
46444	FARLEY 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	03/31/83
46230	FARLEY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	05/24/83
44088	FARLEY 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			06/30/83
<u>ACTIVE ACTIONS</u>				
46302	FARLEY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	TARGET
45627	FARLEY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	
45824	FARLEY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
44371	FARLEY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	07/15/83
44439	FARLEY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	07/30/83
45278	FARLEY 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	08/30/83
51238	FARLEY 1 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM		2	08/30/83
48163	FARLEY 1 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
47936	FARLEY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	10/30/83
45232	FARLEY 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	11/04/83
47797	FARLEY 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	01/30/84
44579	FARLEY 1 - RV AND SV TESTING		1	04/30/84
45132	FARLEY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/84
51158	FARLEY 1 - I.D.1 CONTROL ROOM DESIGN REVIEW		2	08/30/84
46086	FARLEY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46886	FARLEY 1 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
45943	FARLEY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46014	FARLEY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
44230	FARLEY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

FARLEY 1

TAC # TAC DESCRIPTIONIMI ACTIONSPRIORITYCRITICAL DATEACTIVE ACTIONS

(CONTINUATION)

44300 FARLEY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES

1

TARGET

11/30/84

TAC # TAC DESCRIPTIONPLANT SPECIFICPRIORITYCRITICAL DATECOMPLETED ACTIONS

48966 FARLEY 1 - REVISIONS & 5 TO SECURITY PLAN (10CFR50.54(P))  
 49082 FARLEY 1 - EXTENSION TO FIFTH OUTAGE MECHANICAL SNUBBER TESTING PER T. S. 4.7.9.E  
 49456 FARLEY 1 - ONE TIME EXTENSION 30 TO 96 HOURS FOR TS 3.6.1.1  
 49323 FARLEY 1 - DELETE BORIC ACID FROM BIT (TS 4.5.4.1 & 4.5.4.2)  
 48219 FARLEY 1 - SPENT FUEL POOL EXPANSION  
 51026 FARLEY 1 - FIRE PROTECTION (SALP) QUESTIONS BY LICENSE

2

COMPLETE

01/05/83

1

01/31/83

1

02/17/83

1

03/15/83

2

04/15/83

2

05/09/83

ACTIVE ACTIONS

51892 FARLEY 1 - ADMIN TS CHANGE TO PRECLUDE PLANT SHUTDOWN  
 51408 FARLEY 1 - REVISE TS'S 18 MONTH SURVEILLANCE INTERVAL TO 24 MONTHS  
 51537 FARLEY 1 - REACTOR TRIP BREAKERS (DS-416)  
 51436 FARLEY 1 - COMPLETION OF GENERIC LETTER 83-07 (WASTE POLICY ACT 1982) ACTION  
 48714 FARLEY 1 - PRESSURE ISOLATION VALVE TS CHANGE IN CRITERIA  
 48559 FARLEY 1 - RELIEF FROM RV CLOSURE HEAD CLADDING EXAM  
 49547 FARLEY 1 - REQUEST FOR ADDITIONAL RELIEF FROM ISI REQUIREMENTS  
 51437 FARLEY 1 - ADD BACKUP MET TOWER TO TECH SPEC TABLES 3.3-8 AND 4.3.5  
 49951 FARLEY 1 - CHANGE ROD INOPERABLE LIMIT (TS 3/4.1.3)  
 49953 FARLEY 1 - CHANGES TO CHARCOAL FILTER TECH SPECS (3/4.7.7, 3/4.7.8 AND 3/4.9.14)  
 49068 FARLEY 1 - CHANGE TS 6.5.2.8.E PER GENERIC LETTER 82-17  
 49374 FARLEY 1 - REVISE DG OVERLOAD TEST AND DELETE RIVER WATER SYSTEM TECH SPECS  
 52018 FARLEY 1 - DESIGN OF AUTOMATIC SHUNT TRIP FOR DS-416 BREAKERS  
 52020 FARLEY 1 - UV CONFIRMATORY LIFE TEST PROGRAM (DS-416 BREAKER)  
 51999 FARLEY 1 - ADMINISTRATIVE TECHNICAL SPECIFICATION CHANGES  
 49184 FARLEY 1 - CORPORATE ORGANIZATIONAL CHANGE AND OTHER ADMIN CHANGES  
 51891 FARLEY 1 - ONE TIME EXTENSION OF VISUAL INSPECTION OF TWO HYDRAULIC SNUBBERS  
 51629 FARLEY 1 - REVISE TECH SPECS FOR BATTERIES PER IEEE 450-1980

1

TARGET

07/15/83

07/15/83

2

07/20/83

2

07/27/83

2

07/30/83

2

07/30/83

2

08/01/83

2

08/15/83

2

08/15/83

2

08/15/83

2

08/30/83

2

09/03/83

2

09/19/83

2

09/19/83

2

10/01/83

2

10/01/83

1

10/03/83

1

10/30/83

ANTICIPATED ACTIONS

52015 FARLEY 1 - 1ST SER CHANGES PLUS ONE RELIEF REEVALUATION

INITIATION

07/05/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: FARLEY 2

PLANT LOCATION: 28 MI SE OF DOTHAN, ALA  
 DOCKET NUMBER: 050-00364  
 ARCH/ENGINEER: SSI  
 IE INSPECTOR: W. BRADFORD

LICENSED POWER: 2652 MWT  
 DESIGN POWER: 0829 MWE  
 NSSS VENDOR: WEST

PROJECT MANAGER: E. REEVES  
 BRANCH CHIEF: S. VARGA  
 LIC. ASSISTANT: C. PAARISH

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
46838	FARLEY 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	COMPLETE 10/21/82
47192	FARLEY UNIT 2 - SEISMIC QUAL OF THE AFW SYSTEM		2	11/08/82
43966	FARLEY 2 - REEVALUATION OF CONCRETE MASONRY WALLS		1	03/01/83
<u>ACTIVE ACTIONS</u>				
48016	FARLEY 2 - REQUEST TO DELETE LIC CONDITION 2 C (19) (D) TURBINE DISC INSPECT OR REPLACEMNT AT 1ST REFUELING OUTAGE		2	TARGET 07/15/83
48570	FARLEY 2 - REQUEST FOR 5 EXEMPTIONS FOR IMPLEMENTATION DATES FOR FIRE PROTECTION MODIFICATIONS		2	07/30/83
48572	FARLEY 2 - DESIGN REVIEW OF ALTERNATE & DEDICATED SHUTDOWN SYSTEMS (FIRE PROTECTION)		2	07/30/83
47173	FARLEY 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	07/30/83
49419	FARLEY 2 - BLOCKING SI SIGNAL DURING COOLDOWN		2	08/30/83
46590	FARLEY 2 - EQUIPMENT ENVIRONMENTAL QUALIFICATION (NUREG 0588)		2	09/30/83
49732	FARLEY 2 - "NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 82-16 OR 83-02)"		2	09/30/83
51033	FARLEY 2 - ISI PROGRAM AND INITIAL RELIEF REQUEST		2	10/01/83
43965	FARLEY 2 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		3	12/31/83
49689	FARLEY 2 - REACTOR COOLANT PUMP TRIP		2	01/01/84
51089	FARLEY 2 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)		2	06/30/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
45396	FARLEY 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	COMPLETE 02/22/83
46231	FARLEY 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	05/24/83
44089	FARLEY 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		2	06/30/83
<u>ACTIVE ACTIONS</u>				
46303	FARLEY 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	TARGET
45825	FARLEY 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	
44372	FARLEY 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	07/15/83
44440	FARLEY 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	07/30/83
45279	FARLEY 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	08/30/83
48164	FARLEY 2 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
47937	FARLEY 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	10/30/83
45233	FARLEY 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	11/04/83
47798	FARLEY 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	01/30/84
44580	FARLEY 2 - RV AND SV TESTING		1	04/30/84
45133	FARLEY 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/84
51159	FARLEY 2 - I.D.1 CONTROL ROOM DESIGN REVIEW		2	08/30/84
51239	FARLEY 2 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM		2	08/30/84
46087	FARLEY 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46887	FARLEY 2 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
45944	FARLEY 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46015	FARLEY 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
44231	FARLEY 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44301	FARLEY 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

FARLEY 2

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
<b>COMPLETED ACTIONS</b>				
46924	FARLEY 2 - CONTROL ROOM HUMAN FACTORS REVIEW			<b>COMPLETE</b>
48913	FARLEY 2 - CHANGE TO TURBINE OVERSPEED TECH. SPEC.4.3.4.2 (EXPEDITE)		1	10/01/82
48687	FARLEY 2 - REQUEST EXTENSION FOR COMPLETION OF OVERCURRENT PROTECTION MODS (LIC COND 2.C(19)(B)		1	10/08/82
47480	FARLEY 2 - DG LUBE OIL MODS FOR DG.1C AND DG-2C (LIC COND 2.C(19)(C)		3	10/25/82
48688	FARLEY 2 - NATURAL CIRCULATION COOLDOWN BORON MIXING TEST EXTENSION		2	10/28/82
48942	FARLEY 2 - ONE-TIME CHANGE TO LEAKAGE CRITERIA FOR PRESSURE ISOLATION VALVES		2	11/10/82
49020	FARLEY 2 - DETETE LICENSE CONDITIONS REDUNDANT TO OTHER REGULATORY ITEMS		2	11/24/82
48979	FARLEY 2 - REVISIONS 4 & 5 TO SECURITY PLAN (10CFR50.54(P))		2	12/12/82
49211	FARLEY 2 - DELETE LICENSE COND. 2.C. (6) FIRE PROTECTION		2	01/05/83
49324	FARLEY 2 - DELETE BORIC ACID FROM BIT (TS 4.5.4.1 & 4.5.4.2)		1	01/31/83
47051	FARLEY 2 - 10CFR 50.55A 1ST PUMP AND VALVE PROGRAM		3	03/15/83
51027	FARLEY 2 - FIRE PROTECTION(SALP) QUESTIONS BY LICENSEE		2	04/08/83
49219	FARLEY 2 - DELETE LICENSE COND. 2.C.(21) (I) (2) REACTOR COOLANT PUMP TRIPPING		2	05/09/83
				05/11/83
<b>ACTIVE ACTIONS</b>				
51409	FARLEY 2 - REVISE TS'S 18 MONTH SURVEILLANCE INTERVAL TO 24 MONTHS			<b>TARGET</b>
51893	FARLEY 2 - ADMIN. TS CHANGE TO PRECLUDE PLANT SHUTDOWN			07/15/83
51536	FARLEY 2 - REACTOR TRIP BREAKERS (DS-416)			07/15/83
49212	FARLEY 2 - DELETE LICENSE COND. 2.C.(18) ENVIRONMENTAL QUALIFICATION (NUREG-0588)		1	07/20/83
49213	FARLEY 2 - DELETE LICENSE COND. 2.C.(20) REGULATORY GUIDE 1.97		2	07/28/83
49214	FARLEY 2 - DELETE LICENSE COND. 2.C.(21) EMERGENCY OPERATING PROCEDURES		2	07/28/83
49215	FARLEY 2 - DELETE LICENSE COND. 2.C.(21) (B) REACTOR COOLANT SYS. VENTS		2	07/28/83
49216	FARLEY 2 - DELETE LICENSE COND. 2.C.(21) (G) RV LEVEL INSTR		2	07/28/83
49217	FARLEY 2 - DELETE LICENSE COND. 2.C.(21) (H) (1) ANALYSIS OF THERMAL MECH COND		2	07/28/83
49218	FARLEY 2 - DELETE LICENSE COND. 2.C.(21) (H) (2) VOIDING IN RCS		2	07/28/83
49220	FARLEY 2 - DELETE LICENSE COND. 2.C.(21) (I) (4) SMALL BREAK LOCA MODEL		2	07/28/83
51743	FARLEY 2 - ONE TIME TS TO WAIVE TURBINE VALVE TESTS AT EOL		1	07/29/83
48715	FARLEY 2 - PRESSURE ISOLATION VALVE TS CHANGE IN CRITERIA		2	07/30/83
49287	FARLEY 2 - DELETE EIGHT NON-SAFETY RELATED HYDRO SNUBBERS TS TABLES 3.7-4A		2	07/30/83
49373	FARLEY 2 - REQUEST RELIEF FROM ISI CLAD EXAM		2	07/30/83
51062	FARLEY 2 - REQUEST FOR ADDL RELIEF FROM ISI REQUIREMENTS		2	07/30/83
51438	FARLEY 2 - ADD BACKUP MET TOWER TO TECH SPEC TABLES 3.3-8 AND 4.3.5		2	08/01/83
49952	FARLEY 2 - CHANGE ROD INOPERABLE LIMIT (TS 3/4.1.3)		2	08/15/83
49954	FARLEY 2 - CHANGES TO CHARCOAL FILTER TECH SPECS (3/4.7.7, 3/4.7.8 AND 3/4.9.14)		2	08/15/83
52016	FARLEY 2 - 1ST SER CHANGES PLUS ONE RELIEF REEVALUATION		2	08/19/83
49067	FARLEY 2 - PAD 3.3 AS APPLICABLE TO SUCCESSIVE FUEL CYCLES (LIC COND 2.D.(19)(A)		2	08/30/83
49069	FARLEY 2 - CHANGE TS 6.5.2.8.E PER GENERIC LETTER 82-17		2	08/30/83
47479	FARLEY 2 - MODIFIED CONTAINMENT VENT AND PURGE SYSTEM (LIC COND 2.C.(17)		3	08/30/83
52019	FARLEY 2 - DESIGN OF AUTOMATIC AHUNT TRIP FOR DS-416 BREAKERS			09/19/83
52021	FARLEY 2 - UV CONFIRMATORY LIFE TEST PROGRAM (DS-416 BREAKERS)			09/19/83
49021	FARLEY 2 - EVALUATE SAFETY GRADE BACKUP MEANS OF RCS DEPRESSURIZATION (LICENSE CONDITION 2.C.(12)(B)		2	09/30/83
49182	FARLEY 2 - UPDATE TS FOR FIRST OUTAGE DESIGN CHANGES		2	09/30/83
49375	FARLEY 2 - REVISE DG OVERLOAD TEST AND DELETE RIVER WATER SYSTEM TECH SPECS		2	09/30/83
52000	FARLEY 2 - ADMINISTRATIVE TECHNICAL SPECIFICATION CHANGES			10/01/83
49185	FARLEY 2 - CORPORATE ORGANIZATIONAL CHANGE AND OTHER ADMIN CHANGES		2	10/01/83
51631	FARLEY 2 - REVISE TECH SPECS FOR BATTERIES PER IEEE 450-1980		1	10/30/83
48973	FARLEY 2 - DELETE TURBINE VALVE TESTING TECH SPEC 3/4.3.4		2	12/10/83

**ANTICIPATED ACTIONS****INITIATION**

R-1208620-001

TECHNICAL ASSIGNMENT CONTROL SYSTEM

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

FARLEY 2

TAC #    TAC DESCRIPTION

PLANT SPECIFIC

PRIORITY

CRITICAL DATA

ANTICIPATED ACTIONS (CONTINUATION)

INITIATION

51990    FARLEY 2 - ONE TIME TECH SPEC CHANGE TO PIV LEAK RATE TEST CRITERIA FOR CYCLE 2 STARTUP

07/08/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: FITZPATRICK

PLANT LOCATION: 8 MI NE OF OSWEGO, NY  
 DOCKET NUMBER: 050-00333  
 ARCH/ENGINEER: S&W  
 IE INSPECTOR: J. LINVILLE

LICENSED POWER: 2436 MWT  
 DESIGN POWER: 0821 MWE  
 NSSS VENDOR: GE

PROJECT MANAGER: J. HEGNER  
 BRANCH CHIEF: D. VASSALLO  
 LIC. ASSISTANT: S. NORRIS

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
51025	FITZPATRICK - ORDER ON LONG-TERM SDV MODIFICATIONS			<u>COMPLETE</u> 06/24/83
<u>ACTIVE ACTIONS</u>				
51090	FITZPATRICK - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			<u>TARGET</u>
42881	FITZPATRICK - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	05/30/83
08932	FITZPATRICK - RPS POWER SUPPLY		1	06/30/83
07938	FITZPATRICK - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION		1	06/30/83
08045	FITZPATRICK - APPENDIX I TECH SPECS (EVALUATE RESPONSE TO NRC LETTER OF 7/11/78.)		3	06/30/83
07990	FITZPATRICK - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	06/30/83
43019	FITZPATRICK - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS		2	06/30/83
49371	FITZPATRICK - SINGLE LOOP OPERATION		2	07/30/83
46661	FITZPATRICK - IMPLEMENTATION OF NUREG-0313, REV. 1		2	07/30/83
42489	FITZPATRICK - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/83
08598	FITZPATRICK - HYDRAULIC SNUBBERS		3	09/30/83
08315	FITZPATRICK - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC		1	09/30/83
10780	FITZPATRICK IST (A-14) REVIEW		1	09/30/83
12303	FITZPATRICK - HELB AND CONSEQUENTIAL SYSTEM FAILURE FITZPATRICK		3	09/30/83
10756	FITZPATRICK - MECHANICAL SNUBBERS		2	09/30/83
42576	FITZPATRICK - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	10/30/83
51678	FITZPATRICK - NUREG 0737 TECH SPECS			03/01/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>IMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
45762	FITZPATRICK - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		1	<u>COMPLETE</u> 12/01/82
44850	FITZPATRICK - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	01/13/83
44161	FITZPATRICK - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	01/25/83
44511	FITZPATRICK - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	01/25/83
44373	FITZPATRICK - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	04/18/83
47856	FITZPATRICK - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS		1	05/05/83
45910	FITZPATRICK - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		1	05/18/83
46232	FITZPATRICK - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	05/18/83
47938	FITZPATRICK - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	05/25/83
45690	FITZPATRICK - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		1	06/03/83
45542	FITZPATRICK - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		1	06/17/83
44090	FITZPATRICK - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		1	06/30/83
<u>ACTIVE ACTIONS</u>				
51240	FITZPATRICK - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			<u>TARGET</u>
51160	FITZPATRICK - I.D.1 CONTROL ROOM DESIGN REVIEW			
46304	FITZPATRICK - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
44581	FITZPATRICK - RV AND SV TESTING		1	06/30/83
44779	FITZPATRICK - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		1	08/30/83
45594	FITZPATRICK - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	09/15/83
48269	FITZPATRICK - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		1	09/30/83

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## C O N D E N S E D   M A N A G E M E N T   R E P O R T

(CONTINUATION)

FITZPATRICK

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
<u>ACTIVE ACTIONS</u> (CONTINUATION)				
48165	FITZPATRICK - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	<u>TARGET</u> 09/30/83
47670	FITZPATRICK - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	11/15/83
47741	FITZPATRICK - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	11/15/83
47599	FITZPATRICK - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	11/15/83
44232	FITZPATRICK - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
44302	FITZPATRICK - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
45629	FITZPATRICK - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/30/83
45826	FITZPATRICK - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	12/30/83
44441	FITZPATRICK - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	03/30/84
45134	FITZPATRICK - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/84
46446	FITZPATRICK - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	09/30/84
46088	FITZPATRICK - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
45945	FITZPATRICK - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46016	FITZPATRICK - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
<u>COMPLETED ACTIONS</u>				
48811	FITZPATRICK - 115 KV AC POWER SYSTEM MODIFICATION			<u>COMPLETE</u> 10/04/82
48965	FITZPATRICK - PROPOSED SRV TS RE OPERABILITY			11/22/82
43530	FITZPATRICK - FLOW BIASING ROD BLOCK		2	01/06/83
06953	FITZPATRICK - CHANGE TO VAC BREAKERS & INSTRUMENTATION		1	01/11/83
49771	FITZPATRICK - SALP EVALUATION			02/03/83
49633	FITZPATRICK - TS AMENDMENT ON WATER QUALITY			03/11/83
49161	FITZPATRICK - APP.R ALTERNATE SHUTDOWN			04/26/83
51024	FITZPATRICK - EXEMPTION REQUEST ON EMERGENCY PLAN DRILL			04/28/83
49998	FITZPATRICK - SCHEDULE EXEMPTION REQUEST ON EQ RULE			05/27/83
<u>ACTIVE ACTIONS</u>				
06864	FITZPATRICK - MSIV LEAK DETECTION SYSTEM		1	<u>TARGET</u> 03/31/83
49103	FITZPATRICK - PROPOSED TS CHANGE TO FIRE PROTECTION SYSTEM SURVEILLANCE REQUIREMENTS			04/30/83
48350	FITZPATRICK - APPENDIX R EXEMPTIONS		1	04/30/83
49915	FITZPATRICK - PROPOSED TS CHANGE RE SURVEILLANCE, AUDIT FREQUENCY, AND ADMINISTRATIVE ITEMS			06/30/83
47394	FITZPATRICK - CONTAINMENT ARLOCK TESTING		1	06/30/83
47018	FITZPATRICK - NUREG-0313 TECHNICAL SPECIFICATIONS		3	07/30/83
49232	FITZPATRICK - PROPOSED TS CHANGES RE MANAGEMENT ORGANIZATION STRUCTURE			07/30/83
51390	FITZPATRICK - REVISE TS MCPR TABLE ODDY CODE INPUT ERROR			07/30/83
52017	FITZPATRICK - PROPOSED EXEMPTION TO THE HYDROGEN RULE			08/15/83
51719	FITZPATRICK - CYCLE 6 RELOAD			08/15/83
51725	FITZPATRICK - TS CHANGE RE PROCESS PIPING PENETRATING PRIMARY CONTAINMENT			08/15/83
47525	FITZPATRICK - CONTROL ROD DRIVE SURVEILLANCE FREQUENCY		3	09/30/83
46709	FITZPATRICK - SNUBBER SURVEILLANCE		3	09/30/83
<u>ANTICIPATED ACTIONS</u>				
51979	FITZPATRICK - PROPOSED TS FOR LONG-TERM SDV MODIFICATIONS			<u>INITIATION</u> 07/07/83



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## CONDENSED MANAGEMENT REPORT

FACILITY: FORT CALHOUN 1

PLANT LOCATION: 19 MI N OF OMAHA, NEB  
 DOCKET NUMBER: 050-00285  
 ARCH/ENGINEER: GHDR  
 IE INSPECTOR: L. YANDELL

LICENSED POWER: 1500 MWT  
 DESIGN POWER: 0478 MWE  
 NSSS VENDOR: COMB

PROJECT MANAGER: E. TOURIGNY  
 BRANCH CHIEF: R. CLARK  
 LIC. ASSISTANT: P. KREUTZER

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
47547	FT CALHOUN - SHORT TERM ASSESSMENT OF PTS ISSUE		1	COMPLETE 02/03/83
42586	FT. CALHOUN 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	02/24/83
<u>ACTIVE ACTIONS</u>				
42892	FT. CALHOUN - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		1	TARGET 09/30/83
43319	FORT CALHOUN 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		1	09/30/83
12316	FT. CALHOUN 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE FT. CALHOUN		3	09/30/83
47180	FORT CALHOUN 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	09/30/83
49733	FORT CALHOUN -"NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 82-16 OR 83-02)"			09/30/83
08143	FT. CALHOUN 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		1	12/30/83
42491	FT. CALHOUN 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	12/30/83
12738	FT. CALHOUN - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES		1	12/30/83
08922	FT. CALHOUN 1 - REVIEW OF ASYMETRIC LOCA LOADS SUBMITTAL		1	12/30/83
49696	FORT CALHOUN 1 - REACTOR COOLANT PUMP TRIP			01/01/84
51755	FORT CALHOUN - THERMAL SHIELD FOLLOWUP ANALYSIS			01/15/84
51091	FORT CALHOUN 1 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			09/30/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
44162	FT. CALHOUN 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	COMPLETE 11/17/82
44512	FT. CALHOUN 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	11/17/82
48445	FORT CALHOUN - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS			01/17/83
45429	FT. CALHOUN 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	02/22/83
44851	FT. CALHOUN 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	02/24/83
47939	FORT CALHOUN - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	03/07/83
46233	FORT CALHOUN 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	05/11/83
47600	FORT CALHOUN - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	06/16/83
47671	FORT CALHOUN - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	06/16/83
<u>ACTIVE ACTIONS</u>				
44374	FT. CALHOUN 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	TARGET 07/30/83
45630	FT. CALHOUN 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	07/30/83
47742	FORT CALHOUN - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	07/30/83
48166	FORT CALHOUN -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
45308	FT. CALHOUN 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	09/30/83
47799	FORT CALHOUN - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	10/30/83
44233	FT. CALHOUN 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
44303	FT. CALHOUN 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES			11/30/83
45135	FT. CALHOUN 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	12/30/83
45827	FT. CALHOUN 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	12/30/83
45262	FT. CALHOUN 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	01/25/84
44442	FT. CALHOUN 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	03/30/84
44582	FORT CALHOUN 1 - RV AND SV TESTING		1	09/30/84
45946	FT. CALHOUN 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

FORT CALHOUN 1

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
<u>ACTIVE ACTIONS</u> (CONTINUATION)				
51241	FORT CALHOUN 1 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			<u>TARGET</u> 09/30/84
46017	FT. CALHOUN 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46089	FT. CALHOUN 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46305	FT. CALHOUN 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	09/30/84
46883	FT. CALHOUN - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
51161	FORT CALHOUN 1 - I.D.1 CONTROL ROOM DESIGN REVIEW			09/30/84
<u>COMPLETED ACTIONS</u>				
49301	FT. CALHOUN STATION - TEMPORARY MINIMUM TEMPERATURE REQUIREMENT FOR SECONDARY SYSTEM PRESSURE TEST			<u>COMPLETE</u> 01/15/83
48224	FT. CALHOUN STATION SPENT FUEL POOL MODIFICATION		3	01/21/83
49337	FT. CALHOUN STATION - REQUEST TO INCREASE MAXIMUM THERMAL POWER LEVEL BY 5 MEGAWATTS			02/17/83
42932	FT. CALHOUN 1 - COOLANT ACTIVITY TECH SPECS		1	02/23/83
48621	FT. CALHOUN STATION - AMEND TS'S REGARDING CLOSURE AND LEAK TESTING OF CONTAINMENT PURGE ISOLATION VALVES			02/24/83
11447	FT. CALHOUN 1 - REQUEST TO ELIMINATE CERTAIN ENVIRONMENTAL TECH SPECS		2	03/11/83
49119	FT. CALHOUN STATION - RELOAD SAFETY EVALUATION OF CYCLE 8 OPERATION			03/15/83
49500	FT CALHOUN STATION - EVALUATION OF LICENSEE'S REPT REGARDING ADDITIONAL CHEMICAL STORAGE ON SITE			03/21/83
49359	FT. CALHOUN STATION - PERMANENT MINIMUM TEMPERATURE REQUIREMENT FOR SECONDARY SYSTEM PRESSURE TESTING			04/01/83
49869	FORT CALHOUN 1 - REVIEW OF CONTAINMENT COOLING TECHNICAL SPECIFICATIONS			04/06/83
49245	FT. CALHOUN STATION - FIVE DOORS AND SNUBBERS TS CHANGES			04/07/83
49127	FT. CALHOUN STATION - INCORE DETECTOR STRINGS OPERABILITY			04/11/83
51344	FORT CALHOUN - THERMAL SHIELD REVIEW			06/01/83
49907	FT. CALHOUN STATION - RCS T-P LIMITATION CURVES FOR OPERATION THROUGH 8.49 EFY'S			06/20/83
<u>ACTIVE ACTIONS</u>				
49580	FT. CALHOUN STATION - SPENT FUEL POOL MODIFICATION DESIGN CHANGE			<u>TARGET</u> 08/30/83
49614	FORT CALHOUN - PLANS FOR PREVENTING EXCEEDING PTS SCREENING CRITERION			09/09/83
48807	FT. CALHOUN STATION - AMEND TS'S REGARDING APPENDIX J			09/30/83
48534	FT. CALHOUN STATION - AMENDED TS'S INOPERABILITY OF RPS/ESFAS CHANNELS			09/30/83
49491	FT. CALHOUN STATION - EVALUATION OF LICENSE RESPONSE TO GENERIC LETTERS 82-17/23			09/30/83
<u>ANTICIPATED ACTIONS</u>				
52030	FT. CALHOUN STATION - RELIEF REQUESTS FROM ASME-BXPV CODE, SECTION XI			<u>INITIATION</u> 07/06/83

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## CONDENSED MANAGEMENT REPORT

FACILITY: FORT ST VRAIN

PLANT LOCATION: 35 MI N OF DENVER, COL  
 DOCKET NUMBER: 050-00267  
 ARCH/ENGINEER: S&L  
 IE INSPECTOR: M. DICKERSON

LICENSED POWER: 0842 MWT  
 DESIGN POWER: 0330 MWE  
 NSSS VENDOR: GAC

PROJECT MANAGER: P. WAGNER  
 BRANCH CHIEF: R. CLARK  
 LIC. ASSISTANT: P. KREUTZER

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
42743	FORT ST VRAIN - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06		3	<u>COMPLETE</u> 10/14/82
<u>ACTIVE ACTIONS</u>				
51092	FORT ST. VRAIN - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			<u>TARGET</u>
11025	FORT ST. VRAIN-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	08/01/83
47417	FORT ST VRAIN - SNUBBERS		2	09/15/83
48341	FORT ST. VRAIN - RETS		3	09/30/83
46504	FT ST VRAIN-DEGRADED GRID VOLTAGE		1	09/30/83
42527	FORT ST VRAIN - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	12/30/83
42925	FORT ST VRAIN - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	12/30/83
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
47289	FT. ST. VRAIN - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		1	<u>COMPLETE</u> 11/18/82
47940	FT. ST. VRAIN - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	03/14/83
46234	FORT ST VRAIN - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	06/27/83
<u>ACTIVE ACTIONS</u>				
51242	FORT ST. VRAIN - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			<u>TARGET</u>
51162	FORT ST. VRAIN - I.D.1 CONTROL ROOM DESIGN REVIEW			
44091	FORT ST VRAIN - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		1	06/30/83
44443	FORT ST VRAIN - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	06/30/83
46448	FORT ST VRAIN - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY			08/31/83
44923	FORT ST VRAIN - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		1	08/31/83
45065	FORT ST VRAIN - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		1	08/31/83
45947	FORT ST VRAIN - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	10/30/83
46018	FORT ST VRAIN - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	10/30/83
46090	FORT ST VRAIN - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	10/30/83
46306	FORT ST VRAIN - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	10/30/83
44234	FORT ST VRAIN - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
44304	FORT ST VRAIN - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
04970	FORT ST VRAIN - PRIMARY & SECONDARY SYSTEM POWER/TEMP FLUCTUATIONS		1	<u>COMPLETE</u> 10/05/82
04696	FORT ST VRAIN - REVIEW FSV ISOLATION VALVES BETWEEN SEISMIC CLASS 1 & 2 PIPING SYSTEMS		2	11/26/82
49024	FORT ST. VRAIN - STEAM PIPE RUPTURE SYSTEM SURV		2	12/13/82
47415	FORT ST. VRAIN - BUFFER HELIUM TWO LOOP SPLIT		3	12/16/82
49141	FORT ST. VRAIN - CONFORMANCE TO PARTS 73.45 AND 46		2	01/04/83
47420	FORT ST VRAIN - APPLICABLE RULES & REGS		3	01/12/83
47421	FORT ST VRAIN - HTGR PHILOSOPHY OF NUREG-0660		3	01/12/83
47411	FORT ST. VRAIN - PCRV STRUCTURAL SURVEILLANCE		3	01/12/83
49357	FORT ST. VRAIN - MOISTURE MONITOR TS WAIVER		1	01/20/83

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

FORT ST VRAIN

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DAT
<u>COMPLETED ACTIONS</u> (CONTINUATION)				<u>COMPLETE</u>
49484	FORT ST. VRAIN - LICENSE CORRECTION, ADMINISTRATIVE		1	02/01/83
49122	FORT ST. VRAIN - FUEL ELEMENT PIE MODIFICATION		2	02/28/83
49035	FORT ST. VRAIN - MISC. SURVEILLANCE REQUIREMENTS REVISIONS		2	03/02/83
49275	FORT ST. FVAIN - PART 11 EXEMPTION		1	03/07/83
47410	FORT ST. VRAIN - INSERVICE INSPECTION PROGRAM		3	03/08/83
49866	FORT ST. VRAIN - AUXILIARY TRANSFORMER PROBLEM - TS WAIVER			03/21/83
47419	FORT ST VRAIN - FSAR UPDATE		3	05/20/83
49230	FORT ST. VRAIN - PERCENT RPF DISCREPENCY SURVEILLANCE		2	05/26/83
51534	FORT ST. VRAIN - SECURITY PLAN CHAPTER 9 REVISION		2	06/30/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
49623	FORT ST. VRAIN - STEAM GENERATOR TUBE LEAK INVESTIGATION			08/15/83
49023	FORT ST. VRAIN - STAFFING TECH SPECS		2	08/30/83
47412	FORT ST. VRAIN - CONTROL ROD DRIVE HOT SPOTS		3	09/15/83
49055	FORT ST. VRAIN - FUEL BLOCK CRACK MODELING		3	09/30/83
48863	FORT ST. VRAIN - DETECTOR DECALIBRATION		2	09/30/83
49624	FORT ST. VRAIN - CYCLE 4, SEGMENT 10 RELOAD (H-451 GRAPHITE)			10/15/83
47413	FORT ST. VRAIN - PCRV HOT SPOTS		3	10/30/83
47409	FORT ST. VRAIN - PLATEOUT PROBE DATA EVALUATION		3	11/15/83
51535	FORT ST. VRAIN - TS CHANGES TO 4.4		2	11/15/83
49037	FORT ST. VRAIN - NON-RADIOLOGICAL T.S.		2	11/15/83
47416	FORT ST. VRAIN - INSTRUMENT SETPOINTS		3	12/30/83
47423	FORT ST. VRAIN - CORE SUPPORT BLOCK STRESSES		3	12/30/83
51954	FORT ST. VRAIN - EXEMPTION TO 10CFR 5.54(W)			12/31/83
49961	FORT ST. VRAIN - IN REACTOR NDT EQUIPMENT DEVELOPMENT		3	06/30/84
47422	FORT ST. VRAIN - GRAPHITE CORROSION & SURVEILLANCE		3	12/30/84
<u>ANTICIPATED ACTIONS</u>				<u>INITIATION</u>
51955	FORT ST. VRAIN - ELECTRICAL MODIFICATIONS INCLUSION INTO TECH SPECS			07/01/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: GINNA

PLANT LOCATION: 15 MI NE OF ROCHESTER, NY  
 DOCKET NUMBER: 050-00244  
 ARCH/ENGINEER: GIL  
 IE INSPECTOR: R. ZIMMERMAN

LICENSED POWER: 1520 MWT  
 DESIGN POWER: 0470 MWE  
 NSSS VENDOR: WEST

PROJECT MANAGER: G. DICK  
 BRANCH CHIEF: D. CRUTCHFIELD  
 LIC. ASSISTANT: H. SMITH

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
46835	GINNA 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	COMPLETE 02/09/83
43613	GINNA - FIRE PROTECTION - 10 CFR 50.48 & APP. R IMPLEMENTATION		1	04/11/83
<u>ACTIVE ACTIONS</u>				
51093	GINNA - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			TARGET
06137	GINNA - REACTOR VESSEL SUPPORT (NRR GENERIC A-2)		2	06/30/83
49546	GINNA BLOCKING SI SIGNAL DURING COOLDOWN			06/30/83
47176	GINNA NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	07/30/83
42520	GINNA - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/83
08097	GINNA - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	07/31/83
42910	GINNA - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	07/31/83
08414	GINNA - TS SURVEILLANCE - HYDRAULIC SNUBBERS		3	09/30/83
07992	GINNA - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	09/30/83
07739	GINNA - ECCS EVAL THAT ALLOWS FOR UPPER PLENUM INJECTION(UPI)		3	09/30/83
43047	GINNA - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS		2	09/30/83
08416	GINNA - TS SURVEILLANCE FOR MECHANICAL SNUBBERS TEST RESULTS		2	09/30/83
49734	GINNA - "NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 82-16 OR 83-02)"			09/30/83
42609	GINNA - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	10/30/83
49677	GINNA - REACTOR COOLANT PUMP TRIP			01/01/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>IMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
44853	GINNA - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	COMPLETE 12/15/82
45397	GINNA - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	02/28/83
46449	GINNA - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	04/11/83
46235	GINNA - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		1	05/25/83
44092	GINNA - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			06/30/83
<u>ACTIVE ACTIONS</u>				
51163	GINNA - I.D.1 CONTROL ROOM DESIGN REVIEW			TARGET
51243	GINNA - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
45632	GINNA - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	06/30/83
46307	GINNA - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/30/83
44444	GINNA - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	07/30/83
47941	GINNA - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	07/30/83
47602	GINNA - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	07/31/83
47744	GINNA - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	07/31/83
47673	GINNA - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	07/31/83
44376	GINNA - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	08/01/83
44584	GINNA - RV AND SV TESTING		1	09/01/83
48168	GINNA -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
45280	GINNA - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	09/30/83
45137	GINNA - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	12/31/83
45234	GINNA - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	01/30/84

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

GINNA

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>ACTIVE ACTIONS (CONTINUATION)</u>				
45829	GINNA - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	<u>TARGET</u> 02/28/84
46019	GINNA - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46091	GINNA - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
45948	GINNA - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
44235	GINNA - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44305	GINNA - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84
46884	GINNA - II K2.13 THERMAL MECHANICAL REPORT		1	12/31/86
<u>COMPLETED ACTIONS</u>				
48846	GINNA - CONTAINMENT RADIATION MONITOR RETURN LINE VALVE REPLACEMENT			<u>COMPLETE</u> 10/07/82
48670	GINNA - SIERRA CLUB 2.206 PETITION			10/08/82
48909	GINNA - PLUGGED STEAM GENERATOR TUBE RUPTURE			10/08/82
48915	GINNA - RESPONSE TO NYS PSC REI SGTR		2	10/20/82
48473	GINNA - REVIEW REVISED LOCA ECCS ANALYSES (XN-NF-82-26)			10/27/82
06792	GINNA - PUMP AND VALVE TESTING (10 CFR 50.55A.(G)) INSERVICE TESTING		2	11/24/82
46930	GINNA IST (A-14) REVIEW		1	11/24/82
48733	GINNA - REDUCED TEMPERATURE AND PRESSURE OPERATION			02/07/83
49291	GINNA - AUDIT OF THE EMERGENCY PLAN AND SECURITY PLAN			02/09/83
49280	GINNA - APPENDIX E EXEMPTION REQUEST			03/23/83
43196	GINNA - REVISED ISI PROGRAM-S/G TUBE SLEEVING		1	04/01/83
49870	GINNA - REVIEW OF CONTAINMENT COOLING TECHNICAL SPECIFICATIONS			04/21/83
51483	GINNA - CABLE PENETRATION MODIFICATION			04/28/83
49342	GINNA - EFFLUENT MONITORING SYSTEM STEPOINTS & SURVEILLANCE		2	05/26/83
51391	GINNA - SG SLEEVING - TUBESHEET SLEEVE MODIFICATION			06/13/83
51576	GINNA - CONVERSION EIA			06/17/83
49350	GINNA - LPMS DESIGN DESCRIPTION			06/20/83
<u>ACTIVE ACTIONS</u>				
49803	GINNA - INTEGRATED PLANT SAFETY ASSESSMENT REPT SUPPLEMENT			<u>TARGET</u>
51053	GINNA INSERTION INTO THE SPENT FUEL RACKS A FUEL ASSEMBLY OF PREVIOUSLY UNANALYZED DESIGN & ENRICHMENT			
49177	GINNA - TECH SPEC CHANGE TO ALLOW LOW POWER PHYSICS TESTING PRIOR TO OR DURING CERTAIN VALVE TESTING			
49178	GINNA - TECH SPEC CHANGE FOR RWST OPERABILITY AND OTHER CLARIFICATIONS			
49135	GINNA - PUMP & VALVE INSERVICE TESTING			
51600	GINNA - STEAM GENERATOR TUBE SLEEVING OF PRE-STRESSED TUBES			
51801	GINNA REVIEW RG&E LETTER ON SG TUBE PULL			
49176	GINNA - TECH SPEC CHANGE TO ALLOW SUBSTITUTE ISOLATION BOUNDARIES			
49899	GINNA - TECH SPEC TO INCREASE THE MAXIMUM ALLOWABLE ACTIVITY IN THE REACTOR COOLANT			
48880	GINNA - TECH SPEC CHANGES FOR SEP TOPICS II-A AND III-7.A			
49340	GINNA - SI PUMP LOGIC		2	01/02/83
48474	GINNA - REVIEW OF ADDITIONAL SUBMITTALS ON SGTR			06/15/83
49349	GINNA - FIBER OPTIC INSPECTION OF S/G TUBES		2	06/30/83
49347	GINNA - SIMULATOR RESPONSE TIME - SGTR		2	06/30/83
49175	GINNA - TECH SPEC CHANGE VALVE EXERCISING AND SURVEILLANCE REQUIREMENTS		2	07/30/83
48914	GINNA - REORGANIZATION OF PLANT STAFF		2	07/30/83
49343	GINNA - SNOW SAMPLING & VENTILATION PROCEDURES			07/31/83
49344	GINNA - SGTR - THERMOHYDRAULIC ANALYSIS		2	09/15/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

GINNA

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
<u>ACTIVE ACTIONS</u> (CONTINUATION)				
49346	GINNA - PROCEDURES - SGTR FOLLOW-UP		2	<u>TARGET</u> 09/15/83
49351	GINNA - STAGNANT FLOW/PTS		1	09/15/83
49341	GINNA - RADIOLOGICAL CONSEQUENCES OF SGTR		2	09/15/83
49345	GINNA - RCP TRIP & RESTART CRITERIA		2	09/15/83
49348	GINNA - LETDOWN SYSTEM & PER PRESSURE INST MODS		2	09/15/83
11220	GINNA - CONVERSION POL TO FTOL		1	09/31/83
12461	GINNA - TENDON SURVEILLANCE PROGRAM		1	10/01/83
43307	GINNA - NON-TECH SPEC TMI RELATED ITEMS		1	12/31/83
48892	GINNA - RHR PROCEDURES SEP V-10.B			01/02/84
48891	GINNA - RHR TUBE FAILURES SEP V-10.A			01/02/84
48888	GINNA - SERVICE WATER BUILDING ELECTRICAL BUS PROTECTION FROM PIPE BREAKS SEP III-5.B			01/02/84
48894	GINNA - ESF SWITCHOVER PROCEDURES SEP VI-7.B			01/02/84
48885	GINNA - INSERVICE INSPECTION OF WATER CONTROL STRUCTURES SEP III-3.C			01/02/84
48889	GINNA - SEISMIC DESIGN REVIEW SEP III-6			01/02/85
48890	GINNA - DESIGN CODES, CRITERIA, AND LOAD COMBINATIONS INCLUDING CONTAINMENT LINER SEP III-7.B			01/02/85
48883	GINNA - CLASSIFICATION OF STRUCTURES, COMPONENTS AND SYSTEMS SEP III-1			01/02/85
48896	GINNA - SERVICE AND COOLING WATER SYSTEM REVIEWS SEP IX-3			01/02/85
48895	GINNA - BATTERY MONITORING SYSTEM SEP VIII-3.B			01/02/85
48884	GINNA - EFFECTS OF GROUNDWATER LEVEL ON STRUCTURES SEP III-3.A			01/02/85
48882	GINNA - DEER CREEK FLOOD PROTECTION SEP TOPICS II-3.B II-3.B.1, II-3.C, III-3.A, III-3.C			01/02/85
48881	GINNA - WIND AND TORNADO LOADINGS INCLUDING MISSLES ON SAFETY EQUIPMENT SEP II.2.A, III-2, III-4.A			01/02/85
48887	GINNA - EFFECTS OF PIPE BREAK FOR CHECKVALVES STEAM GENERATORS, AND ACCUMULATOR SEP III-5.A			01/02/85
48886	GINNA - STEAM GENERATOR BLOWDOWN VALVE RESTRAINTS SEP III-4.C			01/02/85
48893	GINNA - CONTAINMENT ISOLATION SEP TOPIC VI-4			01/02/85
<u>ANTICIPATED ACTIONS</u>				
49292	GINNA - HEATUP & COOLDOWN - REACTOR SURVEILLANCE CAPSULE T		2	<u>INITIATION</u> 12/12/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: GRAND GULF 1

PLANT LOCATION: 25 MI S OF VICKSBURG, MISS  
DOCKET NUMBER: 050-00416  
ARCH/ENGINEER: BECH  
IE INSPECTOR: A. WAGNER

LICENSED POWER: 3833 MWT  
DESIGN POWER: 1250 MWE  
NSSS VENDOR: GE

PROJECT MANAGER: D. HOUSTON  
BRANCH CHIEF: A. SCHWENCER  
LIC. ASSISTANT: E. HYLTON

TAC # TAC DESCRIPTIONMULTI-PLANTPRIORITYCRITICAL DATEACTIVE ACTIONSTARGET

51094 GRAND GULF - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)  
51679 GRAND GULF 1 NUREG 0737 TECH SPECS  
49994 GRAND GULF UNIT 1 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL  
49996 GRAND GULF UNIT 1 - MASONRY WALL DESIGN IE BULLETIN 80-11 IE BULLETIN 80-11

03/01/84  
06/30/84  
06/30/84

TAC # TAC DESCRIPTIONIMI ACTIONSPRIORITYCRITICAL DATEACTIVE ACTIONSTARGET

49459 GRAND GULF 1 - INSTRUMENTS FOR DETECTION ON INADEQUATE CORE COOLING (II.F.2)  
51164 GRAND GULF - I.D.1 CONTROL ROOM DESIGN REVIEW  
51244 GRAND GULF - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM  
49992 GRAND GULF UNIT 1 - QUALIFICATION OF ADS ACCUMULATORS NUREG-0737, II.K.3.28  
49993 GRAND GULF UNIT 1 - POST ACCIDENT SAMPLING NUREG-0737, II.B.3

06/30/84  
09/30/84

TAC # TAC DESCRIPTIONPLANT SPECIFICPRIORITYCRITICAL DATECOMPLETED ACTIONSCOMPLETE

48574 GRAND GULF UNIT 1 - TECH SPEC CHANGES  
48798 GRAND GULF UNIT 1 - LICENSE CONDITION CHANGES  
48799 GRAND GULF UNIT 1 - TECH SPEC CHANGES  
49339 GRAND GULF UNIT 1 - ADS LOGIC MODIFICATIONS  
49338 GRAND GULF UNIT 1 - LPRM SLEEVES  
49783 GRAND GULF UNIT 1 S UPGRADING OF RO AND SRO TRAINING

10/14/82  
12/20/82  
12/20/82  
02/07/83  
02/07/83  
03/18/83

ACTIVE ACTIONSTARGET

51336 GRAND GULF UNIT 1 - TECH SPEC CHANGES PACKAGE #2  
51478 GRAND GULF UNIT 1 - TECH SPEC CHANGE PACKAGE #3  
51479 GRAND GULF UNIT 1 - FIRE PROTECTION TS CHANGES  
49631 GRAND GULF UNIT 1 - TECH SPEC CHANGES PACKAGE #1  
51477 GRAND GULF UNIT 1 - INSERVICE TESTING AND INSPECTION (IST) PUMPS/VALVES  
51640 GRAND GULF UNIT 1 - TECH SPEC CHG PACKAGE NO.4  
51723 GRAND GULF UNIT 1 - TECH SPEC CHANGE PACKAGE #5  
51337 GRAND GULF UNIT 1 - FIRE PROTECTION PLAN  
51771 GRAND GULF UNIT 1 - TECH SPEC PKG #6  
51956 GRAND GULF UNIT 1 - TECH SPEC PACKAGE #7  
51863 GRAND GULF 1 - CONTROL ROOM LEAK TEST  
51862 GRAND GULF 1 - CHLORINE ACCIDENT ANALYSIS  
48736 GRAND GULF UNIT 1 - HYDROGEN CONTROL MEASURES  
51641 GRAND GULF UNIT 1 - EMERGENCY RESPONSE CAPABILITY (82-33)  
51866 GRAND GULF 1: STRUCTURAL INTEGRITY TEST  
49995 GRAND GULF UNIT 1 - SOIL STRUCTURE INTERACTION  
49997 GRAND GULF UNIT 1 - INSERVICE INSPECTION

05/15/83  
06/01/83  
06/01/83  
06/01/83  
06/30/83  
06/30/83  
07/01/83  
07/15/83  
07/15/83  
07/22/83  
08/15/83  
09/01/83  
10/30/83  
06/01/84  
06/30/84  
06/30/84  
06/30/84

ANTICIPATED ACTIONSINITIATION

51957 GRAND GULF UNIT 1 - TECH SPEC PACKAGE #8

07/01/83



DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: HADDAM NECK

PLANT LOCATION: 13 MI E OF MERIDEN, CONN  
 DOCKET NUMBER: 050-00213  
 ARCH/ENGINEER: S&W  
 IE INSPECTOR: T. REBELOWSKI

LICENSED POWER: 1825 MWT  
 DESIGN POWER: 0582 MWE  
 NSSS VENDOR: WEST

PROJECT MANAGER: P. ERICKSON  
 BRANCH CHIEF: D. CRUTCHFIELD  
 LIC. ASSISTANT: H. SMITH

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
08237	HADDAM NECK - PWR SECONDARY MONITORING REQUIREMENTS GENERIC IC		2	<u>COMPLETE</u> 01/19/83
49425	HADDAM NECK - BLOCKING SI SIGNAL DURING COOLDOWN			03/24/83
10935	HADDAM NECK - CONTINGENCY PLAN REVIEW		1	04/07/83
46836	HADDAM NECK 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		1	04/28/83
<u>ACTIVE ACTIONS</u>				
51095	HADDAM NECK - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			<u>TARGET</u>
08463	HADDAM NECK - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL		2	06/30/83
11976	HADDAM NECK - REACTOR CAVITY SEAL RING GENERIC ISSUE		2	06/30/83
42521	HADDAM NECK - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/83
47171	HADDAM NECK NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	07/30/83
42911	HADDAM NECK - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	07/31/83
07993	HADDAM NECK - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL PLANTS (NUREG 0612)		2	08/01/83
11234	HADDAM NECK - INSERVICE TESTING (IST)		1	09/30/83
49735	HADDAM NECK - "NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 82-16 OR 83-02)"			09/30/83
08465	HADDAM NECK - TECH SPEC SURVEILLANCE FOR HYD. SNUBBERS		3	10/01/83
08469	HADDAM NECK - TECH SPEC SURVEILLANCE FOR MECH. SNUBBERS		2	10/01/83
43625	HADDAM NECK - APPENDIX R-EXEMPTION REQUEST		1	10/01/83
08098	HADDAM NECK - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	11/30/83
49667	HADDAM NECK - REACTOR COOLANT PUMP TRIP			01/01/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
44854	HADDAM NECK - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	<u>COMPLETE</u> 10/04/82
44680	HADDAM NECK - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		1	10/05/82
44717	HADDAM NECK - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		1	10/05/82
44638	HADDAM NECK - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		1	11/09/82
44515	HADDAM NECK - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	12/15/82
44165	HADDAM NECK - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	12/15/82
45398	HADDAM NECK - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	02/22/83
46236	HADDAM NECK - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	05/13/83
44093	HADDAM NECK - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			06/30/83
<u>ACTIVE ACTIONS</u>				
51165	HADDAM NECK - I.D.1 CONTROL ROOM DESIGN REVIEW			<u>TARGET</u>
51245	HADDAM NECK - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
41066	HADDAM NECK - NUREG-0737 - II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	05/15/83
46308	HADDAM NECK - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45138	HADDAM NECK - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
47801	HADDAM NECK - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83
45281	HADDAM NECK - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	07/01/83
45633	HADDAM NECK - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	07/01/83
47603	HADDAM NECK - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	07/30/83
47942	HADDAM NECK - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	07/30/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

HADDAM NECK

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DAT
<u>ACTIVE ACTIONS</u> (CONTINUATION)				<u>TARGET</u>
44377	HADDAM NECK - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	08/15/83
48169	HADDAM NECK -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
48420	HADDAM NECK - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		1	09/30/83
45235	HADDAM NECK - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	02/15/84
47674	HADDAM NECK - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	05/14/84
47745	HADDAM NECK - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	05/14/84
44585	HADDAM NECK - RV AND SV TESTING		1	06/01/84
45830	HADDAM NECK - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/84
46020	HADDAM NECK - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46092	HADDAM NECK - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46450	HADDAM NECK - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	09/30/84
46885	HADDAM NECK - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
45949	HADDAM NECK - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
44306	HADDAM NECK - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84
44236	HADDAM NECK - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DAT
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
48910	HADDAM NECK - REQ FOR RELIEF FROM ISI OF A REACTOR COOLANT PUMP CASING			12/21/82
49538	HADDAM NECK - MINIMUM TEMP FOR HYDRO TESTING			03/04/83
49776	HADDAM NECK DELERION OF NON-RADIOLOGICAL WATER QUALITY TECH SPECS			03/11/83
49871	HADDAM NECK - REVIEW OF CONTAINMENT COOLING TECHNICAL SPECIFICATIONS			03/24/83
49963	HADDAM NECK - SCHED. EXEMPTION - EMERGENCY PREPAREDNESS EXERCISES			04/08/83
49964	HADDAM NECK - REQUEST FOR STATUS REPORT ON SOURCE TERMS AND KI DIST			04/12/83
48666	HADDAM NECK - ENVIR. TECH SPEC REV - FISH SLIDE			05/02/83
49258	HADDAM NECK - CYCLE 12 RELOAD PEAK LINEAR HEAT GENERATOR RATE			05/18/83

<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
51938	HADDAM NECK - MISSILES			
51939	HADDAM NECK - INTEGRATED STRUCTURAL ANALYSIS			
51704	HADDAM NECK - DEGRADED GRID VOLTAGE PROCEDURES			
51932	HADDAM NECK - SERVICE WATER SYSTEM			
51933	HADDAM NECK - RPS ISOLATION			
51578	HADDAM NECK - DESINGATION OF VITAL AREAS IN SECURITY PLANS			06/15/83
51475	HADDAM NECK - DELETION OF TS ON TRANSMISSION LINE RIGHTS-OF-WAY MGMT			06/30/83
47367	HADDAM NECK - SURVEILLANCE AND OPERABILITY REQUIREMENTS FOR DIESEL GENERATORS		3	06/30/83
51639	HADDAM NECK - ADM CONTROLS TS CHANGE			08/01/83
51599	HADAAM NECK - MISCELLANEOUS ADMINISTRATIVE TS			10/15/83
51930	HADDAM NECK - FLOODING EVALUATION			10/15/83
51931	HADDAM NECK - VENTILATION SYSTEMS			10/15/83
51934	HADDAM NECK - ONSITE STANDBY AC POWER SYSTEM			10/15/83
51935	HADDAM NECK - CONTAINMENT ISOLATION SYSTEM			10/15/83
51937	HADDAM NECK - SEISMIC			10/15/83
51995	HADDAM NECK - CONTAINMENT AND RHR LEAK ROM AND CAR TS			10/15/83
48019	HADDAM NECK - STANDARD TECH SPEC REVIEW		3	11/01/83
49314	HADDAM NECK - FIRE PROTECTION ALTERNATE SAFE SHUTDOWN EXEMPTION REQUEST			11/30/83
49852	HADDAM NECK - COMBUSTIBLE GAS CONTROL IN CONTAINMENT			12/20/83
48825	HADDAM NECK - TECH SPEC DEFINITION OF CONT INTEGRITY REMOVAL PLAN FOR REACTOR VESSEL SURVEILLANCE CAPSULES			12/31/83

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

HADDAM NECK

TAC #   TAC DESCRIPTION

PLANT SPECIFIC

PRIORITY

CRITICAL DATE

ACTIVE ACTIONS                      (CONTINUATION)

51936    HADDAM NECK - PIPE BARAKS

TARGET

10/15/84

ANTICIPATED ACTIONS

52010    HADDAM NECK INTEGRATED ASSESSMENT SUPPLEMENT

INITIATION

07/11/83

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## CONDENSED MANAGEMENT REPORT

FACILITY: HATCH 1

PLANT LOCATION: 11 MI N OF BAXLEY, GA  
 DOCKET NUMBER: 050-00321  
 ARCH/ENGINEER: BECH  
 IE INSPECTOR: R. ROGERS

LICENSED POWER: 2436 MWT  
 DESIGN POWER: 0777 MWE  
 NSSS VENDOR: GE

PROJECT MANAGER: G. RIVENBARK  
 BRANCH CHIEF: J. STOLZ  
 LIC. ASSISTANT: R. INGRAM

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
51096	HATCH 1 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)		1	
10710	HATCH 1 - CONTAINMENT LEAK TESTING APP J(GENERIC)		2	06/30/83
08310	HATCH 1 - SURV. OF MECHANICAL SNUBBERS		2	06/30/83
11260	HATCH 1 - IST		1	07/30/83
46662	HATCH 1 - IMPLEMENTATION OF NUREG-0313, REV. 1		2	07/30/83
42219	HATCH 1 - BWR SCRAM DISCHARGE VOLUME CAPABILITY		1	07/30/83
42505	HATCH 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	09/30/83
47007	HATCH 1 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL		2	10/30/83
08019	HATCH 1 - INSERVICE INS PROGRAM		1	11/30/83
08043	HATCH 1 - APPENDIX I TECH SPECS		2	12/30/83
13277	HATCH 1 - DEFN OF OPERABLE		1	01/30/84
43733	HATCH 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		1	01/30/84
42603	HATCH 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	01/30/84
51680	HATCH 1 NUREG 0737 TECH SPECS			03/01/84
07939	HATCH 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION		1	07/30/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
45763	HATCH 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		1	11/01/82
47943	HATCH 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	04/07/83
47862	HATCH 1 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS		1	04/12/83
44516	HATCH 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	04/20/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
51246	HATCH 1 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
51166	HATCH 1 - I.D.1 CONTROL ROOM DESIGN REVIEW		1	
46309	HATCH 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
44855	HATCH 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	06/30/83
44094	HATCH 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			06/30/83
44445	HATCH 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/83
45911	HATCH 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		1	09/30/83
45831	HATCH 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	09/30/83
47604	HATCH 1 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	09/30/83
47746	HATCH 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	09/30/83
48277	HATCH 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		1	09/30/83
47675	HATCH 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	09/30/83
48170	HATCH 1 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
45543	HATCH 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		1	09/30/83
45691	HATCH 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		1	09/30/83
45634	HATCH 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	09/30/83
44307	HATCH 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
44237	HATCH 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
45595	HATCH 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	12/31/83
44586	HATCH 1 - RV AND SV TESTING		1	03/31/84

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

HATCH 1

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>ACTIVE ACTIONS</u>		(CONTINUATION)		<u>TARGET</u>
45950	HATCH 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
45139	HATCH 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	09/30/84
46021	HATCH 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46093	HATCH 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46237	HATCH 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		1	09/30/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
48916	HATCH 1 - REVISION TO SECONDARY CONTAINMENT TECH. SPEC. (R. R. DOOR)			10/22/82
13283	HATCH 1 - DC POWER SUPPLY/ECCS PERFORMANCE		3	01/07/83
49259	HATCH 1 - ISI RELIEF REQUEST FOR CAT. B-H WELDED SUPPORTS			01/21/83
49317	HATCH UNIT NO. 1 - ADDS NEW TORVS ACCESS HATCH TO TS TABLE OF TESTABLE PENETRATIONS			02/02/83
49318	HATCH UNIT NO. 1 - TS CHANGE INCREASE SRV TAIL PIPE PRESSURE SWITCH SETPOINT			02/02/83
49512	HATCH 1 REVISE TS REACTOR WATER LEVEL SETPOINT			02/02/83
49156	HATCH 1 - RHR AND RECIRC. SYSTEM STAINLESS STEEL PIPE CRACKS (TIA)			02/11/83
43083	HATCH 1 - RPS POWER SUPPLY SURVEILLANCE		2	02/28/83
48295	HATCH 1 - ADDS ROD BLOCK AT 107% RATED POWER		2	02/28/83
42283	HATCH 1 - REVIEW 7/17/80 TORUS WATER TEMP INCREASE REQUEST		1	02/28/83
47387	HATCH 1 - DELETION OF SECTIONS OF THE APP.B NON-RADIOLOGICAL TECH SPECS		2	03/11/83
49705	HATCH 1 - AMEND TECH SPEC LCO REGARDING DRYWELL INERTING			03/28/83
48505	HATCH 1 - ORDERS FOR TMI NUREG-0737 ITEMS DUE TO BE IMPLEMENTED AFTER MAR 1, 1982			03/30/83
48451	HATCH 1 - ORDER RELATED TO IMPLEMENTATION OF NUREG-0737 ITEMS DUE BY MAR. 1, 1982			03/30/83
51407	HATCH UNIT 2 - RECIRCULATION SYSTEM PIPE CRACKS		1	04/11/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
49434	HATCH 1 - FAILURE OF BURNABLE POISON ROD IN SPENT FUEL POOL		3	04/01/83
48294	HATCH 1 - HPCI AND RCIC SYSTEM OPERABILITY PRESSURE LCO AT 150 PSIG		2	08/30/83
48520	HATCH 1 - PROVIDES TECH SPEC LCO FOR SECONDARY CONTAINMENT		2	08/30/83
48120	HATCH 1 - ADMIN. TECH. SPEC. CHANGE RELATED TO TYPE B AND TYPE C TEST REPORTING		2	08/30/83
49071	HATCH 1 - MINIMUM SHIFT CREW INCREASE NUREG-0737 RELATED T.S. CHANGE		1	08/30/83
49076	HATCH 1 - TITLE CHANGES OF PLANT REVIEW BOARD MEMBERS IN APP.A & B T.S.			08/30/83
51984	HATCH #1 PURGE & VENT VALVE SYST DESIGN AND TS CHANGES			08/31/83
43684	HATCH 1 - ADDS 3 VALVES IN SCRAM DISCH. VOL. SYST. TO T.S LIST OF ISOLATION VALVES		2	09/30/83
51392	HATCH UNIT 1 - AUDIT FREQUENCY CHANGE FOR EMERGENCY AND SECURITY PLANS		3	09/30/83
49090	HATCH 1 - PROPOSED T.S. CHANGE FOR FLOW MONITORING OF GASEOUS RELEASES FROM VENT		2	09/30/83
51998	HATCH UNIT #1 TECH SPEC DELETION OF DRYWELL TO TORUS D/P SYSTEM			09/30/83
48748	HATCH 1 - FIRE PROTECTION PROGRAM - APP.R EXEMPTION REQUESTS & SAFE SHUTDOWN REPORT		1	12/01/83
48771	HATCH 1 - TWO STAGE TARGET ROCK SAFETY/RELIEF VALVE PROBLEMS (TIA)		1	04/30/84
48362	HATCH 1 - SNUBBER TECH. SPEC. REVIEW		2	06/30/84

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## CONDENSED MANAGEMENT REPORT

FACILITY: HATCH 2

PLANT LOCATION: 11 MI N OF BAXLEY, GA  
 DOCKET NUMBER: 050-00366  
 ARCH/ENGINEER: BECH  
 IE INSPECTOR: R. ROGERS

LICENSED POWER: 2436 MW  
 DESIGN POWER: 0784 MWE  
 NSSS VENDOR: GE

PROJECT MANAGER: G. RIVENBARK  
 BRANCH CHIEF: J. STOLZ  
 LIC. ASSISTANT: R. INGRAM

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DAT</u>
<u>ACTIVE ACTIONS</u>				
51097	HATCH 2 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)		1	<u>TARGET</u>
42218	HATCH 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY		1	07/30/83
46663	HATCH 2 - IMPLEMENTATION OF NUREG-0313, REV. 1		2	07/30/83
11261	HATCH 2 - IST		1	07/30/83
42506	HATCH 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	09/30/83
47008	HATCH 2 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL		2	10/30/83
07811	HATCH 2 - ISI (50.55A)		1	11/30/83
08095	HATCH 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		2	12/30/83
13278	HATCH 2 - DEFN OF OPERABLE		2	01/30/84
42604	HATCH 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	01/30/84
43738	HATCH 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		2	01/30/84
51681	HATCH 2 NUREG 0737 TECH SPECS			03/01/84
08298	HATCH 2 - SURV. OF MECHANICAL SNUBBERS		2	06/30/84
07940	HATCH 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION		1	07/30/84

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>IMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DAT</u>
<u>COMPLETED ACTIONS</u>				
45764	HATCH 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		1	<u>COMPLETE</u>
47944	HATCH 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	11/01/82
47863	HATCH 2 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS		1	04/07/83
44167	HATCH 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	04/12/83
44517	HATCH 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	04/20/83

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>IMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DAT</u>
<u>ACTIVE ACTIONS</u>				
51167	HATCH 2 - I.D.1 CONTROL ROOM DESIGN REVIEW		1	<u>TARGET</u>
51247	HATCH 2 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM		1	
46310	HATCH 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
44095	HATCH 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		1	06/30/83
44856	HATCH 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	06/30/83
45544	HATCH 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		1	09/30/83
44446	HATCH 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/83
48171	HATCH 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
45692	HATCH 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		1	09/30/83
47747	HATCH 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	09/30/83
47605	HATCH 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	09/30/83
45912	HATCH 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		1	09/30/83
47676	HATCH 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	09/30/83
48278	HATCH 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		1	09/30/83
45635	HATCH 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	09/30/83
45832	HATCH 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	09/30/83
44308	HATCH 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
44238	HATCH 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
45596	HATCH 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	12/31/83
44587	HATCH 2 - RV AND SV TESTING		1	03/31/84

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

HATCH 2

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>ACTIVE ACTIONS</u> (CONTINUATION)				
46022	HATCH 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	<u>TARGET</u> 09/30/84
46094	HATCH 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46238	HATCH 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		1	09/30/84
45951	HATCH 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
45140	HATCH 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	09/30/84
<u>COMPLETED ACTIONS</u>				
13284	HATCH 2 - DC POWER SUPPLY/ECCS PERFORMANCE		3	<u>COMPLETE</u> 01/07/83
49260	HATCH 2 - ISI RELIEF REQUEST FOR CAT. B-H WELDED SUPPORTS			01/21/83
49513	HATCH 2 - REVISE TS REACTOR WATER LEVEL SETPOINT			02/02/83
42284	HATCH 2 - REVIEW 7/17/80 TORUS WATER TEMP INCREASE REQUEST		1	02/28/83
47388	HATCH 2 - DELETION OF SECTIONS OF THE APP.B NON-RADIOLOGICAL TECH SPECS		3	03/11/83
48506	HATCH 2 - ORDERS FOR TMI NUREG-0737 ITEMS DUE TO BE IMPLEMENTED AFTER MAR 1, 1982			03/30/83
48452	HATCH 2 - ORDER RELATED TO IMPLEMENTATION OF NUREG-0737 ITEMS DUE BY MAR. 1, 1982			03/30/83
<u>ACTIVE ACTIONS</u>				
49054	HATCH 2 - CHANGE IN MCPR T.S. DUE TO REANALYSIS OF PRESSUREIZATION TRANSIENT		1	<u>TARGET</u> 04/30/83
51054	HATCH 2- RELOAD FOR CYCLE 4 OPERATION		1	06/07/83
49989	HATCH UNIT 2 - TECH SPEC CHGS ASSOC WITH INSTALLATION OF LOW-LOW SET LOGIC SYSTEM (LLS LOGIC SYSTEM)		1	06/07/83
51851	HATCH 2 - EMERGENCY TS CHANGE - ALLOW TEMPORARY PASSING OF SHUTDOWN COOLING SYSTEM ISOLATION TRIP			06/23/83
51907	HATCH #2 - REVISE CONFIRMATORY ORDER ON NUREG 0737 ITEMS TO EXTEND SCHEDULE FOR ITEM II.B.3			07/01/83
51908	HATCH #2 - EVALUATE OPERATION WITH 8 PIPE WHIP RESTRAINTS			07/01/83
42438	HATCH 2 - ORGN CHANGES		2	07/30/83
49983	HATCH 2 - AMEND TECH SPEC TO INCREASE EXTENSION LIMIT ON LPRM SURVEILLANCE INTERVAL		1	08/30/83
48296	HATCH 2 - ROD PATTERN ADJUSTMENTS - EXTENDS LCO TO SIX HOURS FROM TWO HOURS		2	08/30/83
11158	HATCH 2 - SETTLEMENT OF CLASS I STRUCTURES		1	08/30/83
49077	HATCH 2 - TITLE CHANGES OF PLANT REVIEW BOARD MEMBERS IN APP.A & B T.S.		2	08/30/83
49072	HATCH 2 - MINIMUM SHIFT CREW INCREASE NUREG-0737 RELATED T.S. CHANGE			08/30/83
48121	HATCH 2 - ADMIN. TECH SPEC CHNG RELATED TO REPORTING RESULTS OF TYPE B&C LEAK TESTS		2	08/30/83
49263	HATCH 2 - CORRECT ERROR IN T.S. RELATED TO SECTIONAL REFERENCES		2	08/30/83
51985	HATCH #2 PURGE & VENT VALVE - SYST-DESIGN & TS CHANGES			08/31/83
49091	HATCH 2 - PROPOSED T.S. CHANGE FOR FLOW MONITORING OF GASEOUS RELEASES FROM VENT		2	09/30/83
48297	HATCH 2 - INOPERABLE LPC1 INVERTER - EXTENDS LCO TO SEVEN DAYS FROM 44 HOURS		2	09/30/83
51393	HATCH UNIT 2 - AUDIT FREQUENCY CHANGE FOR EMERGENCY AND SECURITY PLANS		3	09/30/83
43685	HATCH 2 - ADDS 3 VALVES IN SCRAM DISCH. VOL. SYST. TO T.S. LIST OF ISOLATION VALVES		1	09/30/83
48749	HATCH 2 - FIRE PROTECTION PROGRAM - APP.R EXEMPTION REQUESTS & SAFE SHUTDOWN REPORT		1	12/01/83
48363	HATCH 2 - SNUBBER TECH. SPEC. REVIEW		2	06/30/84

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CONDENSED MANAGEMENT REPORT

FACILITY: HUMBOLDT BAY 3

PLANT LOCATION: 4 MI SW OF EUREKA, CA  
DOCKET NUMBER: 050-00133  
ARCH/ENGINEER: BECH  
IE INSPECTOR: J. WOESSNER

LICENSED POWER: 0220 MWT  
DESIGN POWER: 0065 MWE  
NSSS VENDOR: GE

PROJECT MANAGER: V. ROONEY  
BRANCH CHIEF: D. VASSALLO  
LIC. ASSISTANT: S. SHEPPARD

TAC #    TAC DESCRIPTION

PLANT SPECIFIC

PRIORITY

CRITICAL DATE

ACTIVE ACTIONS

01863    HUMBOLDT BAY - SEISMIC CONCERNS

TARGET

1

10/01/83



DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: INDIAN POINT 2

PLANT LOCATION: 25 MI N OF NEW YORK CITY, NY  
 DOCKET NUMBER: 050-00247  
 ARCH/ENGINEER: UEC  
 IE INSPECTOR: T. REBELOWSKI

LICENSED POWER: 2758 MW  
 DESIGN POWER: 0873 MWE  
 NSSS VENDOR: WEST

PROJECT MANAGER: P. POLK  
 BRANCH CHIEF: S. VARGA  
 LIC. ASSISTANT: C. PARRISH

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
<u>COMPLETED ACTIONS</u>				
48366	INDIAN POINT 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGE			<u>COMPLETE</u> 10/18/82
<u>ACTIVE ACTIONS</u>				
51098	INDIAN POINT 2 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			<u>TARGET</u>
06603	INDIAN POINT 2 - REACTOR VESSEL OVERPRESSURE PROTECTION SYSTEM		2	05/01/82
43963	INDIAN POINT 2 - SAFE SHUTDOWN CAPABILITY		1	03/30/83
08763	INDIAN POINT 2 - HYDRAULIC SNUBBERS		3	05/01/83
08113	INDIAN POINT 2 - APPENDIX I TECH SPEC IMPLEMENTATION		3	06/15/83
42096	INDIAN POINT 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS		2	06/30/83
42464	INDIAN POINT 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-20)		1	07/01/83
42557	INDIAN PT 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	07/01/83
42862	INDIAN POINT 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	07/01/83
49420	INDIAN POINT 2 - BLOCKING SI SIGNAL DURING COOLDOWN			07/01/83
08700	INDIAN POINT 2 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT		2	07/01/83
06901	INDIAN POINT 2 - ASYMETRIC LOCA LOADS		2	07/30/83
47156	INDIAN POINT 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	07/30/83
49736	INDIAN POINT 2 -NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 OR 83-02)"			09/30/83
07996	INDIAN PT. 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	09/30/83
46839	INDIAN POINT 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	09/31/83
43006	INDIAN POINT 2 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS		2	12/01/83
07105	INDIAN POINT 2 - INSERVICE INSPECTION PROGRAM		1	12/01/83
08296	INDIAN POINT 2 - 10 CFR 50.55A(G) - INSERVICE - IST		1	12/31/83
49672	INDIAN POINT 2 - REACTOR COOLANT PUMP TRIP			01/01/84
<u>TAC # TAC DESCRIPTION MULTI-ACTIONS PRIORITY CRITICAL DATE</u>				
<u>COMPLETED ACTIONS</u>				
44857	INDIAN POINT 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY			<u>COMPLETE</u> 11/09/82
45399	INDIAN POINT 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS			02/22/83
44096	INDIAN POINT 2 - NUREG-0737 I.A.1.3.1 SHIFT MANNING OVERTIME LIMITS			06/30/83
<u>ACTIVE ACTIONS</u>				
51168	INDIAN POINT 2 - I.D.1 CONTROL ROOM DESIGN REVIEW			<u>TARGET</u>
51248	INDIAN POINT 2 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
45282	INDIAN POINT 2 - NUREG-0737 II.K.3.2, REPORT ON FAILURES		2	11/25/82
44378	INDIAN POINT 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS			02/28/83
44447	INDIAN POINT 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLINGMODIFICATIONS			06/20/83
45141	INDIAN POINT 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION			06/30/83
45636	INDIAN POINT 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES			06/30/83
47802	INDIAN POINT 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83
48421	INDIAN POINT 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS			07/01/83
47606	INDIAN POINT 2 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	07/01/83
47677	INDIAN POINT 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	07/01/83
47748	INDIAN POINT 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	07/01/83
44588	INDIAN POINT 2 - RV AND SV TESTING			09/01/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

## INDIAN POINT 2

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DAT</u>
<u>ACTIVE ACTIONS</u>		(CONTINUATION)		<u>TARGET</u>
48172	INDIAN POINT 2	-NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
47945	INDIAN POINT 2	- PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	10/30/83
51912	INDIAN POINT 2	- NUREG 0737 TECH. SPEC. CHANGE PER 10/7/81 AND 11/19/81 II.F.1.1 & II.F.1.2		12/31/83
45833	INDIAN POINT 2	- NUREG-0737 II.K.3.30, SB LOCA OUTLINE		12/31/83
45236	INDIAN POINT 2	- NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		06/30/84
45952	INDIAN POINT 2	- NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		09/30/84
46023	INDIAN POINT 2	- NUREG-0737 OPERATIONAL SUPPORT CENTER		09/30/84
46095	INDIAN POINT 2	- NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		09/30/84
46239	INDIAN POINT 2	- NUREG-0737 III.A.1.2, EMERGENCY PLAN UPGRADE TO MEET RULE		09/30/84
46311	INDIAN POINT 2	- NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		09/30/84
46888	INDIAN PT. 2	- II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
44239	INDIAN POINT 2	- NUREG-0737 I.C.1.2.A INADEQUATE CORE COOLING GUIDELINES		11/30/84
44309	INDIAN POINT 2	- NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		11/30/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DAT</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
48737	INDIAN POINT 2	- STEAM GENERATOR INSPECTION TECH SPEC CHG		10/22/82
48788	IP2 - FAN COOLER	UNIT 24 REPAIRS		10/22/82
12844	INDIAN POINT 2	- DIFFERENCES BETWEEN UNITS 2 & 3	1	12/01/82
46920	INDIAN POINT 2	- CONTROL ROOM HUMAN FACTORS REVIEW		12/02/82
49305	INDIAN POINT 2	- HURRICANE ALERT		12/30/82
48937	CALVERT CLIFFS	- ADD OPERATIONS SUPERINTENDENT TO FACILITY ORGANIZATION STRUCTURE		12/30/82
48393	INDIAN POINT 2	HEATUP & COOLDOWN CURVES		06/30/83
49872	INDIAN POINT 2	- REVIEW OF CONTAINMENT COOLING TECHNICAL SPECIFICATIONS		06/30/83
51473	INDIAN POINT 2	- EMERGENCY TECHNICAL SPECIFICATION CHANGE		06/30/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
51989	INDIAN POINT 2	- RESULTS, STEAM GENERATOR INSPECTION, CYCLE 5-6		04/29/83
51349	INDIAN POINT 2	- CONTAINMENT SOILS STRUCTURE INTERACTION		05/01/83
49799	INDIAN POINT 2	- CONTAINMENT SEISMIC CAPABILITY		07/01/83
48711	INDIAN POINT 2	- VALVE LEAKAGE CRITERIA FOR CONTAINMENT SYSTEM VALVES		07/01/83
48935	INDIAN POINT 2	- CHANGES TO SNUBBER TECH. SPEC.		07/01/83
12842	INDIAN POINT 2	- GAS TURBINE OPERATION	1	07/01/83
48936	INDIAN POINT 2	- ACTION REQUIREMENTS FOR INOPERABLE CONTAINMENT ISOLATION VALVES		07/01/83
48055	INDIAN POINT 2	- PRA	3	08/15/83
48223	INDIAN POINT 2	BORON INJECTION TANK OPERATION AND SURVEILLANCE REQUIREMENTS	3	08/30/83
08776	INDIAN POINT 2	- PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS	2	10/30/83
51923	INDIAN POINT 2	- OPERABILITY TECHNICAL SPECIFICATION CHANGE		12/31/83
51919	INDIAN POINT 2	- WATER ABOVE REACTOR TECHNICAL SPECIFICATION		12/31/83
51910	INDIAN POINT 2	- RETS TECH SPEC CHANGE		12/31/83
51917	INDIAN POINT 2	- REACTOR VESSEL SURVEILLANCE CAPSULE PROGRAM TECH. SPEC.		12/31/83
51922	INDIAN POINT 2	- CONTROL OF HEAVY LOADS TECHNICAL SPECIFICATION		12/31/83
51911	INDIAN POINT 2	- BORON INJECTION TANK TECH. SPEC. CHANGE		12/31/83
51914	INDIAN POINT 2	- ALTERNATE SHUTDOWN CAPABILITY TECH. SPEC. CHANGE		12/31/83
51909	INDIAN POINT 2	- UNDERVOLTAGE TRIP OF RCP TECH. SPEC. CHANGE		12/31/83
51921	INDIAN POINT 2	- EXTERNAL FLOODING CONDITIONS TECH. SPEC.		12/31/83
51915	INDIAN POINT 2	- OVER PRESSURE PROTECTION TECHNICAL SPECIFICATION		12/31/83
51920	INDIAN POINT 2	- FUEL HANDLING ACCIDENT TECH SPEC		12/31/83
51918	INDIAN POINT 2	- BORIC ACID ADDITION TECH. SPEC. CHANGE		12/31/83

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

INDIAN POINT 2

TAC #    TAC DESCRIPTION

PLANT SPECIFIC

PRIORITY

CRITICAL DATE

ACTIVE ACTIONS

(CONTINUATION)

51942 INDIAN POINT 2 - REACTOR CAVITY LEVEL TECH SPEC CHANGE  
51924 INDIAN POINT 2 - REDUNDANT DECAY HEAT REMOVAL TECH. SPEC.  
51916 INDIAN POINT 2 - POST ACCIDENT CONTAINMENT VENTING TECH. SPEC.  
12816 INDIAN POINT 2 - STANDARD TECH SPECS  
51925 INDIAN POINT 2 - STS UPGRADE  
51913 INDIAN POINT 2 - INSERVICE INSPECTION PROGRAM TECH. SPEC. CHANGE

TARGET

12/31/83  
12/31/83  
12/31/83  
12/31/83  
12/31/83  
12/31/83

1

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: INDIAN POINT 3

PLANT LOCATION: 25 MI N OF NEW YORK CITY, NY  
 DOCKET NUMBER: 050-00286  
 ARCH/ENGINEER: UEC  
 IE INSPECTOR: T. KENNY

LICENSED POWER: 3025 MWT  
 DESIGN POWER: 0965 MWE  
 NSSS VENDOR: WEST

PROJECT MANAGER: P. POLK  
 BRANCH CHIEF: S. VARGA  
 LIC. ASSISTANT: C. PARRISH

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DAY</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
10915	INDIAN POINT 3 - GUARD TRAINING PLAN REVIEW		1	02/16/83
43641	INDIAN POINT 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	04/27/83
46840	INDIAN POINT 3 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		1	06/10/83
47178	INDIAN POINT 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	06/10/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
51099	INDIAN POINT 3 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			
08331	INDIAN POINT 3 - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC (ISI)		1	07/26/82
10029	INDIAN POINT 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE		2	04/30/83
12993	INDIAN POINT 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES		2	04/31/83
08114	INDIAN POINT 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	06/30/83
42558	INDIAN POINT 3 - LONG TERM CONTAINMENT PURGE AND VENT (B-24)		1	07/01/83
08337	INDIAN POINT 3 - REACTOR VESSEL OVERPRESSURE PROTECTION		2	07/01/83
08765	INDIAN POINT 3 - HYDRAULIC SNUBBERS		3	07/01/83
49421	INDIAN POINT 3 - BLOCKING SI SIGNAL DURING COOLDOWN			07/01/83
42097	INDIAN POINT 3 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS		2	07/01/83
42863	INDIAN POINT 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	07/31/83
07997	INDIAN PT 3 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	08/31/83
49737	INDIAN POINT 3 - "NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 OR 83-02)"			09/30/83
08773	INDIAN POINT 3 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL		2	12/30/83
42474	INDIAN POINT 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	12/31/83
11209	INDIAN POINT 3 - IST PUMPS AND VALVES		1	12/31/83
49687	INDIAN POINT 3 - REACTOR COOLANT PUMP TRIP			01/01/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
44858	INDIAN POINT 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	11/09/82
44169	INDIAN POINT 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	12/28/82
44519	INDIAN POINT 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	12/28/82
45400	INDIAN POINT 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	02/22/83
44589	INDIAN POINT 3 - RV AND SV TESTING		1	03/18/83
47678	INDIAN POINT 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	06/14/83
47749	INDIAN POINT 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	06/14/83
47607	INDIAN POINT 3 - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	06/14/83
44097	INDIAN POINT 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			06/30/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
51169	INDIAN POINT 3 - I.D.1 CONTROL ROOM DESIGN REVIEW			
51249	INDIAN POINT 3 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
46312	INDIAN POINT 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45834	INDIAN POINT 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
48173	INDIAN POINT 3 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	06/30/83
45142	INDIAN POINT 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
47803	INDIAN POINT 3 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

## INDIAN POINT 3

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>ACTIVE ACTIONS</u>		(CONTINUATION)		<u>TARGET</u>
44379	INDIAN POINT 3	- NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	07/01/83
48422	INDIAN POINT 3	- NUREG 0737, II.K.3.25 POWER ON PUMP SEALS		07/01/83
45283	INDIAN POINT 3	- NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	07/01/83
45637	INDIAN POINT 3	- NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	07/01/83
47946	INDIAN POINT 3	- PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	10/30/83
45237	INDIAN POINT 3	- NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	11/25/83
44448	INDIAN POINT 3	- NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
45953	INDIAN POINT 3	- NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46889	INDIAN PT. 3	- II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46024	INDIAN POINT 3	- NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46096	INDIAN POINT 3	- NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46240	INDIAN POINT 3	- III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
44240	INDIAN POINT 3	- NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
44310	INDIAN POINT 3	- NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
48029	IP3 - PROPOSED S/G INSPECTION FOR CYCLE 3/4 REFUELING OUTAGE		3	10/30/82
48462	IP3 - PANSY ORGANIZATION CHANGE			03/22/83
48983	INDIAN POINT 3 SLEEVING AMENDMENT			04/27/83
48351	INDIAN POINT 3 - HOLE IN S/G SHELL		1	04/27/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
49873	INDIAN POINT 3	- REVIEW OF CONTAINMENT COOLING TECHNICAL SPECIFICATIONS		06/30/83
48713	INDIAN POINT 3	- 3 QUALITY ASSURANCE PROGRAM REVIEW		07/01/83
08777	INDIAN POINT 3	- PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS	2	08/31/83
51947	INDIAN POINT 3	- BOP CHEMISTRY TECH SPEC CHANGE		12/31/83
51948	INDIAN POINT 3	- NUREG-0737 TECH SPEC CHANGE		12/31/83
48735	INDIAN POINT 3	- SAFE SHUTDOWN CAPABILITY (APPENDIX R REV)		12/31/83
12817	INDIAN POINT 3	- STANDARD TECH SPECS	1	12/31/83
49591	INDIAN POINT 3	- SHUTDOWN REACTIVITY		12/31/83
51944	INDIAN POINT 3	- CONTAINMENT ISOLATION VALVES TECH SPEC CHANGE		12/31/83
51943	INDIAN POINT 3	- SITE MANAGEMENT REORGANIZATION TECH SPEC CHANGE		12/31/83
51952	INDIAN POINT 3	- FIRE PROTECTION MODIFICATIONS TECH SPEC CHANGE		12/31/83
51951	INDIAN POINT 3	- MANAGEMENT REORGANIZATION TECH SPEC CHANGE (3/83)		12/31/83
51949	INDIAN POINT 3	- SNUBBER SURVEILLANCE TECH SPEC CHANGE		12/31/83
51950	INDIAN POINT 3	- MANAGEMENT REORGANIZATION TECH SPEC CHANGE (6/82)		12/31/83
51946	INDIAN POINT 3	- RETS TECH SPEC CHANGE		12/31/83
51945	INDIAN POINT 3	- CONTAINMENT ISOLATION VALVE TECH SPEC CHANGE		02/20/84
43373	INDIAN POINT 3	- SI REVIEW AND EVALUATION	1	08/30/84
48056	INDIAN POINT 3	- PRA	3	12/30/84

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: KEWAUNEE

PLANT LOCATION: 27 MI E OF GREEN BAY, WI.  
 DOCKET NUMBER: 050-00305  
 ARCH/ENGINEER: PSE  
 IE INSPECTOR: R. NELSON

LICENSED POWER: 1650 MW  
 DESIGN POWER: 0535 MWE  
 NSSS VENDOR: WEST

PROJECT MANAGER: M. GROTENHUIS  
 BRANCH CHIEF: S. VARGA  
 LIC. ASSISTANT: C. PARRISH

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
10030	KEWAUNEE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE		2	12/01/82
49426	KEWAUNEE - BLOCKING SI SIGNAL DURING COOLDOWN			02/10/83
06781	KEWAUNEE - INSERVICE INSPECTION - 10 CFR 50.55A (ISI)		1	04/19/83
42559	KEWAUNEE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	04/22/83
43194	KEWAUNEE - MAIN STEAM LINE BREAK WITH CONT. F.W. ADDN		2	06/08/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
51100	KEWAUNEE - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)		3	05/31/83
08145	KEWAUNEE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		2	06/30/83
10754	KEWAUNEE - ASYMMETRIC LOCA LOADS		1	06/30/83
11295	KEWAUNEE - INSERVICE TESTING 10 CFR 50.55A (IST)		2	06/30/83
42864	KEWAUNEE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		1	07/30/83
42465	KEWAUNEE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		2	07/30/83
47160	KEWAUNEE NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	08/15/83
42098	KEWAUNEE - DECAY HEAT REMOVAL CAPABILITY TECH SPECS		2	08/15/83
06886	KEWAUNEE - REACTOR VESSEL OVERPRESSURE PROTECTION		2	08/15/83
43008	KEWAUNEE - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS		2	08/15/83
08239	KEWAUNEE - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC		3	09/01/83
08525	KEWAUNEE - TECH SPEC SURVEILLANCE OF HYDRAULIC SNUBBERS		3	09/30/83
08350	KEWAUNEE - WESTINGHOUSE UPPER PLENUM ECCS INJECTION - LONG RANGE		3	09/30/83
49738	KEWAUNEE NUREG 0737 TECH SPECS (GENERIC LTR 82-16)		3	09/30/83
12269	KEWAUNEE - HELB AND CONSEQUENTIAL SYSTEM FAILURE KEWAUNEE		2	12/31/83
46747	KEWAUNEE - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL NUREG-0612, MPA MC-10.			01/01/84
49671	KEWAUNEE - REACTOR COOLANT PUMP TRIP			
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
44859	KEWAUNEE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	11/01/82
44520	KEWAUNEE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	01/06/83
44170	KEWAUNEE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	01/06/83
47947	KEWAUNEE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	01/12/83
45401	KEWAUNEE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	02/22/83
47608	KEWAUNEE - NUREG 0737 ITEM II F1.4 - CONTAINMENT PRESSURE INSTRUMENT		1	05/02/83
47679	KEWAUNEE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	05/02/83
47750	KEWAUNEE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	05/02/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
51170	KEWAUNEE - I.D.1 CONTROL ROOM DESIGN REVIEW			
51250	KEWAUNEE - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
44098	KEWAUNEE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		1	06/30/83
44380	KEWAUNEE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	06/30/83
44641	KEWAUNEE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		1	06/30/83
45835	KEWAUNEE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
47804	KEWAUNEE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS			

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

KEWAUNEE

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
<u>ACTIVE ACTIONS</u> (CONTINUATION)				
45638	KEWAUNEE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	<u>TARGET</u> 07/31/83
44590	KEWAUNEE - RV AND SV TESTING		1	09/01/83
48174	KEWAUNEE - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
46313	KEWAUNEE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	10/03/83
45284	KEWAUNEE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	12/15/83
45143	KEWAUNEE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	12/31/83
44449	KEWAUNEE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	06/30/84
45954	KEWAUNEE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46025	KEWAUNEE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46097	KEWAUNEE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46453	KEWAUNEE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	09/30/84
46890	KEWAUNEE - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
44311	KEWAUNEE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84
44241	KEWAUNEE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
45238	KEWAUNEE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	12/15/84
<u>TAC # TAC DESCRIPTION PLANT SPECIFIC</u>				
<u>COMPLETED ACTIONS</u>				
48109	KEWAUNEE: 10CFR 50.48 FIRE PROT N IMPLEMENTATION DATE		3	<u>COMPLETE</u> 10/07/82
48359	KEWAUNEE - RCS LEAKAGE		2	10/21/82
48949	KEWAUNEE - ADMINISTRATOR CHANGES - PROP. AMEND 49			11/29/82
48940	KEWAUNEE - REORGANIZATION OF NUCLEAR DEPT. T/S CHANGE			01/03/83
49325	KEWAUNEE - FIRST AID TRAINING CLARIFICATION			01/13/83
48967	KEWAUNEE REV 3 TO SECURITY FORCE TRAINING AND QUALIFICATIONS MANUAL			02/03/83
46679	KEWAUNEE: INTERRUPTION OF POST LOCA COOLING SEQUENCE		3	02/07/83
49328	KEWAUNEE - REVISION OF SECURITY MANUAL			02/28/83
49800	KEWAUNEE - RELOAD SAFETY EVALUATION - CYCLE IX			03/30/83
<u>ACTIVE ACTIONS</u>				
49860	KEWAUNEE - OPERABILITY OF PRATT PURGE VALVES			<u>TARGET</u> 06/30/83
49609	KEWAUNEE RESPONSE TO GL 82-17			06/30/83
49874	KEWAUNEE - REVIEW OF CONTAINMENT COOLING TECHNICAL SPECIFICATIONS			06/30/83
49937	KEWAUNEE - RELIEF FROM REACTOR COOLANT PUMP CASING WELD EXAMS			06/30/83
42993	KEWAUNEE - BVS FAULT AND LOSS OF INSTR. BUS INVERTERS		3	06/30/83
49859	KEWAUNEE - ANALOG ROD POSITION INDICATION			07/31/83
49131	KEWAUNEE - APPENDIX J TECH. SPECS.		1	08/15/83
49360	KEWAUNEE			08/15/83
51500	KEWAUNEE - PROP. AMEND 54 - MISCEL 4/29/83			08/15/83
46817	KEWAUNEE: PRESSURE ISOLATION VALVES		3	08/31/83





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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

LA CROSSE

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
<u>ACTIVE ACTIONS (CONTINUATION)</u>				
45836	LACROSSE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	TARGET 01/01/84
44860	LACROSSE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	03/30/84
44450	LACROSSE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	06/30/84
44591	LA CROSSE - RV AND SV TESTING		1	06/30/84
45955	LACROSSE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46026	LACROSSE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46098	LACROSSE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
<u>COMPLETED ACTIONS</u>				
11235	LACROSSE - INSERVICE TESTING (IST)		1	COMPLETE 11/24/82
49089	LA CROSSE - SECURITY/SAFEGUARDS PLAN CHANGE			01/03/83
43055	LACBWR QUALITY ASSURANCE PROGRAM		3	02/02/83
49439	LA CROSSE - AUDIT FREQUENCY AMENDMENTS		3	03/14/83
49650	LA CROSSE - SURVEILLANCE TEST FREQUENCY CHANGE		1	04/15/83
51573	LA CROSSE - LIQUEFACTION EARTHQUAKE MAGNITUDE			05/19/83
49526	LACROSSE - EMERGENCY PREPAREDNESS EXERCISE EXEMPTION REQUEST		1	06/20/83
<u>ACTIVE ACTIONS</u>				
49971	LACROSSE - EQUIPMENT QUALIFICATION SCHEDULE EXEMPTION REQUEST		2	TARGET 07/01/83
47533	LACROSSE TECH SPEC CHANGES (MISC)		3	09/30/83
49895	LA CROSSE - LOCAL LEAK DETECTION CALCULATIONS		2	09/30/83
49040	LA CROSSE: VENTILATION VALVE SEAL TESTING		2	09/30/83
48681	LA CROSSE - CONTAINMENT LEAK TESTING		2	09/30/83
49529	LA CROSSE - DEGRADED GRID VOLTAGE TECH SPECS		3	09/30/83
49536	LACROSSE: REVIEW FIRE PROTECTION TECH SPECS		2	09/30/83
49088	LA CROSSE - SECURITY PLAN AMENDMENT		2	09/30/83
49136	LACROSSE - IN-SERVICE TESTING		1	09/30/83
51039	LACROSSE - REVIEW ESWSS SURVEILLANCE REQUIREMENTS		3	09/30/83
51878	LACROSSE - SEP TOPIC VIII-3.B, DC BUS VOLTAGE MONITORING			11/30/83
51868	LACROSSE - SEP TOPIC III-3.A, EFFECTS ON HIGH WATER LEVEL ON STRUCTURES			12/30/83
51063	LACROSSE - INSURANCE EXEMPTION REQUEST		3	01/01/84
51318	LACROSSE - VENT VALVE OPERABILITY TEST		1	01/04/84
51870	LACROSSE - SEP TOPIC III-4.B, TURBINE MISSILES			01/30/84
51872	LACROSSE - SEP TOPIC III-5.B, PIPE BREAK OUTSIDE CONTAINMENT			01/30/84
51879	LACROSSE - SEP TOPIC IX-5, VENTILATION SYSTEMS			03/30/84
51871	LACROSSE - SEP TOPIC III-5.A, PIPE BREAK INSIDE CONTAINMENT			03/30/84
51875	LACROSSE - SEP TOPIC VI-4, CONTAINMENT ISOLATION			03/30/84
51877	LACROSSE - SEP TOPIC VII-1.A, ISOLATION OF RPS			03/30/84
51874	LACROSSE - SEP TOPIC III-7.B, DESIGN CODES, DESIGN CRITERIA, LOAD COMBINATIONS			03/30/84
51880	LACROSSE INTEGRATED ASSESSMENT SUPPLEMENT			04/15/84
51867	LACROSSE - SEP TOPIC III-2, WIND & TORNADO LOADINGS			08/30/84
51869	LACROSSE - SEP TOPIC III-4.1, TORNADO MISSILES			08/30/84
11233	LACROSSE - FTL CONVERSION		1	09/30/84
51873	LACROSSE - SEP TOPIC III-6, SEISMIC DESIGN CONSIDERATIONS			10/30/84
51876	LACROSSE - SEP TOPIC VI-7.C.1, APPENDIX K - ELECTRICAL REVIEWS			11/30/84

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## CONDENSED MANAGEMENT REPORT

FACILITY: LASALLE 1

PLANT LOCATION: 11 MI SE OF OTTAWA, ILL  
 DOCKET NUMBER: 050-00373  
 ARCH/ENGINEER: S&L  
 IE INSPECTOR: R. HEISHMAN

LICENSED POWER: 3293 MWT  
 DESIGN POWER: 1078 MWE  
 NSSS VENDOR: GE

PROJECT MANAGER: A. BOURNIA  
 BRANCH CHIEF: A. SCHWENCER  
 LIC. ASSISTANT: E. HYLTON

TAC # TAC DESCRIPTIONMULTI-PLANTPRIORITYCRITICAL DATEACTIVE ACTIONS

48482 LA SALLE 1 - IMPLEMENTATION OF NUREG-0313, REV. 1  
 51683 LA SALLE 1 NUREG 0737 TECH SPECS  
 51102 LASALLE 1 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)  
 42536 LASALLE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)

TARGET

09/30/83  
 03/01/84  
 03/15/84  
 03/31/85

1

TAC # TAC DESCRIPTIONTMI ACTIONSPRIORITYCRITICAL DATECOMPLETED ACTIONS

51047 LA SALLE 1 - ADS ACTUATION (AP II.K.3.18)

COMPLETE

04/11/83

ACTIVE ACTIONS

51252 LASALLE 1 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM  
 49460 LA SALLE 1 - INSTRUMENTS FOR DETECTION ON INADEQUATE CORE COOLING (II.F.2)  
 51172 LASALLE 1 - I.D.1 CONTROL ROOM DESIGN REVIEW

TARGETTAC # TAC DESCRIPTIONPLANT SPECIFICPRIORITYCRITICAL DATECOMPLETED ACTIONS

48820 LA SALLE 1 REVISE THE QUALIFICATION REQUIREMENTS FOR THE POSITION OF OPERATING ASSISTANT SUPERINTENDENT  
 48740 LA SALLE 1 REVISE REACTOR VESSEL MATERIAL SURVEILLANCE WITHDRAWN SCHEDULE  
 48876 LA SALLE 1 - PREPARE SER INPUT ON HVAC REVIEW  
 48738 LA SALLE 1 REVISE REACTOR PRESSURE INTERLOCK FOR LPCI AND LPCS INJECTION VALVES  
 49189 LA SALLE 1 SINGLE RECIRCULATION LOOP OPERATION  
 49210 LA SALLE 1 - EXEMPTION FROM 10 CFR 50.44  
 49432 LA SALLE 1 - INOPERABLE ADS VALVES DOC TO LOW AIR PRESSURE IN ACCUMULATORS  
 49811 LA SALLE 1 CHANGE TECH SPEC TO REDUCE LEVEL REQUIREMENTS FOR CARBON DIOXIDE TANKS  
 49645 LA SALLE - ESSC CORNER ROOM WATERTIGHT DOOR OPERABILITY AND TECHNICAL SPECIFICATIONS  
 49712 LASALLE 1 - REVIEW VACUUM BREAKERS  
 49968 LA SALLE 1 REVISE QUALIFICATION REQUIREMENT FOR RAD CHEM TECHNICIANS  
 51375 LA SALLE 1 - BLOWDOWN PIPE VALVE POSITION FOR FLOW DETERMINATION  
 51005 LASALLE 1 - TO REVIEW THE INITIAL EVALUATION OF THE IN-PLANT SAFETY RELIEF VALVE TEST RESULTS  
 51328 LA SALLE 1 - CONTAINMENT HIGH FREQUENCY RESPONSE  
 51410 LA SALLE 1 - REVIEW INSERVICE INSPECTION PROGRAM

COMPLETE

10/06/82

11/18/82

12/03/82

12/09/82

12/16/82

12/20/82

01/13/83

04/01/83

04/11/83

05/03/83

05/05/83

05/17/83

06/10/83

06/13/83

06/15/83

ACTIVE ACTIONS

48821 LA SALLE 1 REVISE THE RADIOACTIVE AFFLUENT TECH SPECS  
 49851 LA SALLE 1 - TECHNICAL CHANGE TO REFLECT PROJECT MANAGEMENT POSITION  
 51849 LA SALLE 1 - REVIEW OF CONCEPTUAL DESIGN OF WATER LEVEL REFERENCE LEG COOLING SYSTEM  
 51494 LA SALLE 1 - TECH SPEC REQUIREMENTS RESPONSE TIME TESTING OF TURBINE STOP VALVE CLOSURE SCRAM & RECIRC PUMP TRIP

TARGET

07/15/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: MAINE YANKEE

PLANT LOCATION: 10 MI N OF BATH, ME  
 DOCKET NUMBER: 050-00309  
 ARCH/ENGINEER: S&W  
 IE INSPECTOR: R. SWETLAND

LICENSED POWER: 2630 MWT  
 DESIGN POWER: 0825 MWE  
 NSSS VENDOR: COMB

PROJECT MANAGER: K. HEITNER  
 BRANCH CHIEF: R. CLARK  
 LIC. ASSISTANT: P. KREUTZER

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
49134	MAINE YANKEE - FIRE PROTECTION - SAFE SHUTDOWN CAPABILITY			<u>COMPLETE</u> 02/03/83
47545	MAINE YANKEE - SHORT TERM ASSESSMENTS OF PTS ISSUE		1	02/03/83
10858	MAINE YANKEE - IST PROGRAM		1	02/24/83
08897	MAINE YANKEE - CONTAINMENT LEAK TESTING - APP. J (GENERIC)		2	05/01/83
08323	MAINE YANKEE - 10 CFR 50.55(G) INSERVICE INSPECTION NG GENERIC		1	05/08/83
<u>ACTIVE ACTIONS</u>				
51103	MAINE YANKEE - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			<u>TARGET</u>
08909	MAINE YANKEE - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT		2	03/01/83
10032	MAINE YANKEE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE		2	06/01/83
42490	MAINE YANKEE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	06/01/83
42587	MAINE YANKEE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	06/01/83
08898	MAINE YANKEE - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL		2	06/01/83
42893	MAINE YANKEE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	06/30/83
47174	MAINE YANKEE - NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	07/30/83
43653	MAINE YANKEE - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	08/30/83
07752	MAINE YANKEE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	09/30/83
49739	MAINE YANKEE - "NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 82-16 OR 83-02)"			09/30/83
08904	MAINE YANKEE - HYDRAULIC SNUBBERS		3	12/01/83
43328	MAINE YANKEE - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANE		2	12/31/83
49673	MAINE YANKEE - REACTOR COOLANT PUMP TRIP			01/01/84
51756	MAINE YANKEE - THERMAL SHIELD FOLLOW UP ANALYSIS			01/15/84
12317	MAINE YANKEE - HELB AND CONSEQUENTIAL SYSTEM FAILURE MAINE YANKEE		3	10/01/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>IMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
44861	MAINE YANKEE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	<u>COMPLETE</u> 10/14/82
44522	MAINE YANKEE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	11/18/82
44172	MAINE YANKEE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	11/18/82
48446	MAINE YANKEE - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS			12/22/82
46455	MAINE YANKEE - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	03/01/83
45430	MAINE YANKEE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	03/07/83
46243	MAINE YANKEE - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	05/20/83
47752	MAINE YANKEE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	06/16/83
47681	MAINE YANKEE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	06/17/83
47610	MAINE YANKEE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	06/17/83
44100	MAINE YANKEE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			06/29/83
<u>ACTIVE ACTIONS</u>				
51173	MAINE YANKEE - I.D.1 CONTROL ROOM DESIGN REVIEW			<u>TARGET</u>
51253	MAINE YANKEE - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
44664	MAINE YANKEE - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		1	03/18/82
45640	MAINE YANKEE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
45309	MAINE YANKEE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	01/01/83

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

MAINE YANKEE

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DAT
<u>ACTIVE ACTIONS</u>		(CONTINUATION)		<u>TARGET</u>
44382	MAINE YANKEE	- NUREG-0737 II.B.1, RCS HIGH POINT VENTS	1	04/15/83
47949	MAINE YANKEE	- PLANT SHIELDING MODIFICATIONS (II.B.2.2)	1	04/30/83
46315	MAINE YANKEE	- NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE	1	06/01/83
47805	MAINE YANKEE	- NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	06/30/83
45837	MAINE YANKEE	- NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
48176	MAINE YANKEE	-NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45145	MAINE YANKEE	- NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	09/30/83
44592	MAINE YANKEE	- RV AND SV TESTING	1	12/31/83
45263	MAINE YANKEE	- NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	01/01/84
44451	MAINE YANKEE	- NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/30/84
46027	MAINE YANKEE	- NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46891	MAINE YANKEE	- II K2.13 THERMAL MECHANICAL REPORT	1	09/30/84
46099	MAINE YANKEE	- NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
45956	MAINE YANKEE	- NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
44313	MAINE YANKEE	- NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84
44243	MAINE YANKEE	- NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DAT
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
46680	MAINE YANKEE	- X/Q CALCULATIONS	3	10/01/82
47914	MAINE YANKEE	- TECHNICAL SPECIFICATION FORMAT	3	10/28/82
48691	MAINE YANKEE	- CYCLE 7 RELOAD ANALYSIS		10/29/82
46974	MAINE YANKEE	GUIDE TUBE WEAR SURVEILLANCE	3	11/09/82
48794	MAINE YANKEE	- CYCLE 7 TECH. SPEC. CHANGES		11/29/82
49022	MAINE YANKEE	- STEAM GENERATOR TECH SPEC EXEMPTION		11/29/82
48793	MAINE YANKEE	- CYCLE 7 RELOAD ANALYSIS CHANGES		11/29/82
49288	MAINE YANKEE	- BOARD NOTIFICATION		02/01/83
49154	MAINE YANKEE	- 2.206 PETITION		02/14/83
48313	MAINE YANKEE	- DNBR LIMIT METHODOLOGY	3	03/09/83
49802	MAINE YANKEE	- REVISED AUDIT PERIODS		03/16/83
49875	MAINE YANKEE	- REVIEW OF CONTAINMENT COOLING TECHNICAL SPECIFICATIONS		03/31/83
49002	MAINE YANKEE	- THERMAL SHIELD POSITION PINS		04/01/83
51406	MAINE YANKEE	- SCHEDULE FOR NUREG-0737 SUPPLEMENT 1		05/05/83
49532	MAINE YANKEE	- FEEDWATER LINE BREAK		06/02/83
49098	MAINE YANKEE	- SHUTDOWN MARGIN DEFINITION		06/21/83
48673	MAINE YANKEE	- EXEMPTION FOR SHIFT MANNING		06/23/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
51703	MAINE YANKEE	0 DEGRADED GRID VOLTAGE PROCEDURES		11/22/82
48999	MAINE YANKEE	- ESFAS & RP5 SENSOR TECH SPEC		03/30/83
48962	MAINE YANKEE	- TECH SPEC FOR VENT & PURGE		06/01/83
48612	MAINE YANKEE	- SPENT FUEL POOL HEARING AND LICENSE AMENDMENT		06/04/83
49832	MAINE YANKEE	- YAC-1 TECH SPECS		06/30/83
48674	MAINE YANKEE	- REVIEW OF FEEDWATER TRIP SYSTEM DESIGN		06/30/83
49801	MAINE YANKEE	- PRESSURIZER HEATER CAPACITY		06/30/83
49285	MAINE YANKEE	- FIRE EXEMPTION REQUESTS FOR SAFE SHUTDOWN		06/30/83
51389	MAINE YANKEE	- ADMINISTRATIVE TECH. SPEC. REVIEW		07/30/83
48582	MAINE YANKEE	- FIRE PROTECTION EXEMPTION FOR		09/01/83
51348	MAINE YANKEE	- THERMAL SHIELD SUPPORT STRUCTURE		09/01/83

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

MAINE YANKEE

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>ACTIVE ACTIONS</u> (CONTINUATION)				<u>TARGET</u>
49613	MAINE YANKEE - PLANS FOR PREVENTING EXCEEDING PTS SCREENING CRITERION			09/09/83
48632	MAINE YANKEE - APP J TECH SPEC CHANGE			09/15/83
49475	MAINE YANKEE - BRIEFINGS ON SEISMIC REVIEW PLAN			12/31/83
49711	MAINE YANKEE - SECOND ISI INTERVAL			02/28/84
<u>ANTICIPATED ACTIONS</u>				<u>INITIATION</u>
52011	MAINE YANKEE - SECOND ISI INTERVAL			07/18/83
52024	MAINE YANKEE - REVIEW OF SHORTNOSE STURGEON STATUS			07/19/83

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## CONDENSED MANAGEMENT REPORT

FACILITY: MCGUIRE 1

PLANT LOCATION: 17 MI N OF CHARLOTTE, NC  
 DOCKET NUMBER: 050-00369  
 ARCH/ENGINEER: DUKE  
 IE INSPECTOR: P. BEMIS

LICENSED POWER: 3411 MWT  
 DESIGN POWER: 1180 MWE  
 NSSS VENDOR: WEST

PROJECT MANAGER: R. BIRKEL  
 BRANCH CHIEF: E. ADENSAM  
 LIC. ASSISTANT: M. DUNCAN

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DAT</u>
<u>COMPLETED ACTIONS</u>				
42538	MCGUIRE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	<u>COMPLETE</u> 03/01/83
<u>ACTIVE ACTIONS</u>				
51104	MCGUIRE 1 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)		2	<u>TARGET</u>
47127	MCGUIRE 1 - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)			09/30/82
51644	MCGUIRE 1 - NATURAL CIRCULATION COOLDOWN			09/01/83
49740	MCGUIRE 1 - "NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 82-16 OR 83-02)"			09/30/83
49653	MCGUIRE 1 - REACTOR COOLANT PUMP TRIP			01/01/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>IMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DAT</u>
<u>COMPLETED ACTIONS</u>				
46100	MCGUIRE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	<u>COMPLETE</u> 02/28/83
46244	MCGUIRE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		1	02/28/83
44102	MCGUIRE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			02/28/83
44593	MCGUIRE 1 - RV AND SV TESTING		1	02/28/83
47806	MCGUIRE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	02/28/83
48177	MCGUIRE 1 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	02/28/83
46028	MCGUIRE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	02/28/83
45957	MCGUIRE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	02/28/83
45838	MCGUIRE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE			02/28/83
46892	MCGUIRE 1 - II K2.13 THERMAL MECHANICAL REPORT		1	02/28/83
<u>ACTIVE ACTIONS</u>				
51254	MCGUIRE 1 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			<u>TARGET</u>
51174	MCGUIRE 1 - I.D.1 CONTROL ROOM DESIGN REVIEW			
46316	MCGUIRE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45146	MCGUIRE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	12/01/83
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DAT</u>
<u>COMPLETED ACTIONS</u>				
46923	MCGUIRE 1 - CONTROL ROOM HUMAN FACTORS REVIEW			<u>COMPLETE</u> 10/01/82
48982	MCGUIRE UNIT #1 EVAL TECH SPEC CHG TABLE 3.6-1, APP J. CONT. PENETRATION TYPE C LEAK RATE TEST			10/29/82
49092	MCGUIRE UNIT #1 - EVALUATE LICENSEE 11/17/82 OPERATING PLAN FOR 50% POWER			11/19/82
48806	MCGUIRE UNIT 1 - EVALUATE REQUEST (9/14/82) FOR RELIEF FROM ASME REQ'TS - FEEDWATER SYS & SAFETY INJECTION SYSTEM			12/29/82
46753	MCGUIRE #1 & #2: EVALUATE FINAL DESIGN OF STANDBY SHUTDOWN FACILITY		3	02/28/83
46931	MCGUIRE NUCLEAR STATION, UNIT NO.1 - HYDROGEN CONTROL MEASURES		2	05/01/83
49548	MCGUIRE UNIT 17 EVALUATE S/G INSPECTION & SURVEILLANCE PROGRAM VERIFYING ADEQUACY OF MODIFICATION			05/05/83
49903	MCGUIRE UNIT 1 - EVALUATE REQUEST (3/11/83) FOR RELIEF FROM REQ'TS-FEEDWATER SYSTEM MODIFICATION (MODEL D S/G)			05/09/83
49249	MCGUIRE UNIT #1: EVALUATE 12/15/82 OPERATING PLAN FOR 75% POWER			05/11/83
51501	MCGUIRE UNIT #1 - EVALUATE ADEQUACY OF LICENSEE OL CONDITION 2.C.(11).G RESPONSE (LTR. 5/5/83)			05/17/83

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

MCGUIRE 1

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u> (CONTINUATION)				<u>COMPLETE</u>
51502	MCGUIRE UNIT 1 - EVAL REVISED TEST METHOD & ACCEPTANCE CRITERIA - DYNAMIC ROD DROP TEST (REF: FSAR TBL 14.1.4-1)			05/17/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
49164	MCGUIRE UNIT #1 - EVALUATE T/S CHG - 3/4.2.3 INCLD'G FIG. 3.2-3; REDUCTION MEASUREMENT UNCERTAINTY FOR RCS FLOWRATE			03/16/83
49980	MCGUIRE UNIT #1: EVALUATE PROPOSED T.S CHANGE 3/4.5.2 CONCERNING MAXIMUM CENTRIFUGAL CHARGING PUMP FLOW RATE			03/31/83
51000	MCGUIRE UNIT #1 EVALUATE SCRAM BREAKER FAILURE			04/15/83
49804	MCGUIRE UNIT #1 - EVALUATE REQUEST (2/18/83) TO TRANSFER SPENT FUEL BETWEEN MCGUIRE UNITS 1 AND 2			04/15/83
51383	MCGUIRE UNIT #1 - EVALUATE PROPOSED T. S. CHG. 4.5.1.2.C.1 REVISING SETPOINTS FOR UHI ACCUMULATOR AUTOMATIC ISOLATION			05/02/83
51758	MCGUIRE UNIT #1 EVALUATE ADEQUACY OF DS-416 UV TRIP ATTACHMENT RELIABILITY TESTING PROG (REF: DUKE LTR 6/3/83)			06/21/83
51607	MCGUIRE UNIT 1 - EVALUATE PROPOSED USE OF P.A.SYS. FOR REACTOR BLDG. FIRE ALARM; REF: DPCO. LTR 5/6/83			06/24/83
51035	MCGUIRE 1 - EXEMPTION TO MULTIPLE CRISIS MANAGEMENT CENTER STAFF DRILLS			09/01/83
51610	MCGUIRE UNIT #1: EVALUATE LICENSEE JUSTIFICATION FOR LONGTERM OPERATION WITH RCS THERMAL SLEEVES REMOVED			12/31/83

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## CONDENSED MANAGEMENT REPORT

FACILITY: MCGUIRE 2

PLANT LOCATION: 17 MI N OF CHARLOTTE, NC  
 DOCKET NUMBER: 050-00370  
 ARCH/ENGINEER: DUKE  
 IE INSPECTOR: W. COTTLE

LICENSED POWER: 000 MWT  
 DESIGN POWER: 1180 MWE  
 NSSS VENDOR: WEST

PROJECT MANAGER: R. BIRKEL  
 BRANCH CHIEF: E. ADENSAM  
 LIC. ASSISTANT: M. DUNCAN

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DAT
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
48556	MCGUIRE UNIT #2: PWR MSLB WITH CONTD FEEDWATER ADDITION			10/14/82
49118	MCGUIRE UNIT #2: IEB-80-4 MSLB WITH CONTINUED FEEDWATER ADDITION			11/24/82
42539	MCGUIRE 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	05/31/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
51105	MCGUIRE 2 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			09/01/83
51645	MCGUIRE 2 - NATURAL CIRCULATION COOLDOWN			
TAC #	TAC DESCRIPTION	IMI ACTIONS	PRIORITY	CRITICAL DAT
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
51255	MCGUIRE 2 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
51175	MCGUIRE 2 - I.D.1 CONTROL ROOM DESIGN REVIEW			
TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DAT
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
47126	MCGUIRE UNIT 2 - SEISMIC QUAL OF THE AFLO SYSTEM			02/02/83
49904	MCGUIRE UNIT 2 - EVALUATE REQUEST (3/11/83) FOR RELIEF FROM REQ'TS-FEEDWATER SYSTEM MODIFICATION (MODEL D S/G)			05/09/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
49981	MCGUIRE UNIT #2: EVALUATE PROPOSED T.S. CHANGE 3/4.5.2 CONCERNING MAXIMUM CENTRIFUGAL CHARGING PUMP FLOW RATE			03/31/83
51001	MCGUIRE UNIT #2: EVALUATE SCRAM BREAKER FAILURE			04/15/83
51384	MCGUIRE UNIT #2 - EVALUATE PROPOSED T. S. CHG. 4.5.1.2.C.1 REVISING SETPOINTS FOR UHI ACCUMULATOR AUTOMATIC ISOLATION			05/02/83
51759	MCGUIRE UNIT #2: EVALUATE ADEQUACY OF DS-416 UV TRIP ATTACHMENT RELIABILITY TESTING PROG (REF: DUKE LTR 6/3/83)			06/21/83
51608	MCGUIRE UNIT 2 - EVALUATE PROPOSED USE OF P.A.SYS. FOR REACTOR BLDG. FIRE ALARM; REF: DPCO. LTR 5/6/83			06/24/83
51609	MCGUIRE UNIT #2: EVALUATE LICENSEE JUSTIFICATION FOR LONGTERM OPERATION WITH RCS THERMAL SLEEVES REMOVED			12/31/83



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## CONDENSED MANAGEMENT REPORT

FACILITY: MILLSTONE 1

PLANT LOCATION: 5 MI SW OF NEW LONDON, CONN  
 DOCKET NUMBER: 050-00245  
 ARCH/ENGINEER: EBASCO  
 IE INSPECTOR: T. SHEDLOSKY

LICENSED POWER: 2011 MWT  
 DESIGN POWER: 0660 MWE  
 NSSS VENDOR: GE

PROJECT MANAGER: J. SHEA  
 BRANCH CHIEF: D. CRUTCHFIELD  
 LIC. ASSISTANT: H. SMITH

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
43721	MILLSTONE 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		2	<u>COMPLETE</u> 11/12/82
10412	MILLSTONE 1 - CONTINGENCY PLAN REVIEW		1	04/05/83
12762	MILLSTONE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES		2	04/19/83
47431	MILLSTONE 1 - SORAM DISCHARGE VOL.-DIVERSE INST. EXCEPTION		2	04/21/83
08412	MILLSTONE 1 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING		1	06/09/83
<u>ACTIVE ACTIONS</u>				
51106	MILLSTONE 1 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			<u>TARGET</u>
10137	MILLSTONE 1 - CONTAINMENT LEAK TESTING - APPENDIX J (GENERIC)		2	06/30/82
42523	MILLSTONE 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
08115	MILLSTONE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	08/30/82
08060	MILLSTONE 1 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	09/30/82
10910	MILLSTONE 1 - RPS POWER SUPPLY		1	12/31/82
10033	MILLSTONE 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE		2	12/31/82
43050	MILLSTONE 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS		2	01/14/83
07941	MILLSTONE 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION		1	03/30/83
42913	MILLSTONE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	03/31/83
46665	MILLSTONE 1 - IMPLEMENTATION OF NUREG-0313, REV. 1		2	07/31/83
42612	MILLSTONE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	09/15/83
51684	MILLSTONE 1 NUREG 0737 TECH SPECS			03/01/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
44174	MILLSTONE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	<u>COMPLETE</u> 01/07/83
44524	MILLSTONE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	01/07/83
46536	MILLSTONE 1 - NUREG-0737, II.K.3.21, RESTART OF CSS AND LPCI		1	03/08/83
46534	MILLSTONE 1 - NUREG-0737, II.K.3.18, ADS ACTUATION STUDY		1	03/14/83
47683	MILLSTONE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	03/14/83
44594	MILLSTONE 1 - RV AND SV TESTING		1	03/14/83
47612	MILLSTONE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	03/14/83
46245	MILLSTONE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	05/13/83
47951	MILLSTONE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	06/07/83
44384	MILLSTONE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	06/27/83
44103	MILLSTONE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			06/30/83
<u>ACTIVE ACTIONS</u>				
51176	MILLSTONE 1 - I.D.1 CONTROL ROOM DESIGN REVIEW			<u>TARGET</u>
51256	MILLSTONE 1 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
47754	MILLSTONE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	05/14/82
48834	MILLSTONE 1, NUREG-0737 ITEM II K.3.25 POWER TO PUMP SEALS			10/30/82
44863	MILLSTONE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	10/30/82
45642	MILLSTONE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
46533	MILLSTONE 1 - NUREG-0737, II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	01/28/83
46317	MILLSTONE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

## MILLSTONE 1

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>IMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>ACTIVE ACTIONS</u>		(CONTINUATION)		<u>TARGET</u>
45147	MILLSTONE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
45839	MILLSTONE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
48280	MILLSTONE 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		1	09/30/83
48178	MILLSTONE 1 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
44315	MILLSTONE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
44245	MILLSTONE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
44453	MILLSTONE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	06/30/84
46541	MILLSTONE 1 - NUREG-0737, II.K.3.45, MANUAL DEPRESSURIZATION		1	06/30/84
45958	MILLSTONE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46029	MILLSTONE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46101	MILLSTONE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
43540	MILLSTONE 1 - CONTROL ROD ACCUMULATOR		2	11/01/82
48008	MILLSTONE-1 INPUT TO SALP PERIOD 7/1/81 TO 7/1/82		3	11/03/82
48934	MILLSTONE 1 - RELOAD 8 (CYCLE 9)			11/12/82
48964	MILLSTONE 1 - PUMPS SEAL LOSS OF COOLING			11/18/82
48528	MILLSTONE 1 - ECOLOGICAL MONITORING STUDIES			01/26/83
49906	MILLSTONE 1 - DELETION OF WATER QUALITY-RELATED TECHNICAL SPECIFICATIONS			03/11/83
49979	MILLSTONE EMERGENCY PLAN TESTS - EXEMPTION			04/21/83
49243	MILLSTONE 1 - MERGER OF HELCO INTO CL & P			05/05/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
51702	MILLSTONE 1 - DEGRADED GRID VOLTAGE PROCEDURES			
51961	MILLSTONE 1 - ALTERNATIVE APPENDIX I TECH. SPEC. REVIEW			
49780	MILLSTONE UNIT 1 - FLOODING (NON-STRUCTURAL)			
51986	MILLSTONE 1 - REVIEW & PREPARE SER OF NNECO QUAL ASS. REPORT SUBMITTED BY NNECO LTR 6/9/83			
49383	MILLSTONE UNIT 1 - CONTAINMENT ISOLATION			
49388	MILLSTONE UNIT 1 - BATTERY INSTRUMENTATION AND TS LIMITS			
48664	MILLSTONE - 1 EXEMPTION REQUESTS - FIRE PROT APP.R RULE			09/29/82
49384	MILLSTONE 1 - FAULT TRANSFERS			12/30/82
49385	MILLSTONE UNIT 1 - ELECTRICAL ISOLATION			12/30/82
49381	MILLSTONE UNIT 1 - LEAK DETECTION			12/30/82
49378	MILLSTONE UNIT 1 - BREAKS PIPE			12/30/82
49380	MILLSTONE UNIT 1 - MOV INTERLOCKS			01/31/83
11221	MILLSTONE 1 - CONVERSION POL TO FTOL		1	02/02/83
49382	MILLSTONE UNIT 1 - WATER CHEMISTRY			02/28/83
49389	MILLSTONE UNIT 1 - VENTILATION SYSTEMS			02/28/83
49488	MILLSTONE 1 - REVIEW FINAL ENVIRONMENTAL STATEMENT UPDATE			03/21/83
49379	MILLSTONE UNIT 1 - SEISMIC DESIGN			04/29/83
49386	MILLSTONE UNIT 1 - GRID SEPARATION PROCEDURES			04/30/83
49457	MILLSTONE 1 - AUDITS OF EMERGENCY & SECURITY PLANS RE: GEN LETTERS 82-17 AND 82-23			05/17/83
07426	MILLSTONE 1 - CONTAINMENT LEAK RATE CONTINUOUS MONITORING		2	05/19/83
49390	MILLSTONE UNIT 1 - ACTIVITY LIMITS			05/31/83
48293	MILLSTONE 1 - SUBCOOLED POST DBLOCA RADIOLYSIS		3	06/12/83
51586	MILLSTONE 1 - REVIEW OF MODIFIED AMENDED SECURITY PLANS PER EISENHUT MEMORANDUM MAY 16, 1983			06/15/83
51698	MILLSTONE - 1 T.S. CHANGES TO MEET FINAL RULE ON ENVIR QUAL 10 CFR 50.49			06/30/83
51305	MILLSTONE 1 - PREPARE SER CONSIDERING LICNESEE COMMENTS & IREP-REPORT. NUREG/CR 3085			08/04/83

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

## MILLSTONE 1

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
(CONTINUATION)				
51795	MILLSTONE - 1 RESPONSE TO NRC 6/8/83 LETTER OPTION ON II K.3.18			08/08/83
51813	MILLSTONE - 1 DELETE APP B T.S. FOR METEOROLOGY, TERRESTIAL & TRAUMISM			08/16/83
49247	MILLSTONE 1 - SALP-1983			08/31/83
51581	MILLSTONE-1. IREP - REPORT EVALUATION - NNECO FEEDBACK BY 7-1-83			09/03/83
51978	MILLSTONE 1 - INTEGRATED LEAK RATE TEST IN LESS THAN 24 HOURS			11/25/83
49376	MILLSTONE UNIT 1 - INTEGRATED STRUCTURAL ANALYSIS			12/31/83
49290	MILLSTONE 1 - SAFETY FACTOR FOR PENETRATION X-10A			02/10/84
51559	MILLSTONE 1 - REVIEW NEED FOR SCRAM DISCHARGE VOLUME DIVERSE LEVEL INSTRUMENTATION			03/31/84
49377	MILLSTONE UNIT 1 - MISSILES			06/29/84
49387	MILLSTONE 1 - EMERGENCY POWER			12/31/84
48229	MILLSTONE 1 - SUBCOOLED POST DBLOCA RADIOLYSIS		3	06/12/88
<u>ANTICIPATED ACTIONS</u>				<u>INITIATION</u>
52022	MILLSTONE 1 - T.S. CHANGES - ADMINISTRATIVE PROVIDE SER			07/07/83
51987	MILLSTONE 1 - REQUIRED ATWS ACTIONS G.L.83-28			07/08/83

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## CONDENSED MANAGEMENT REPORT

FACILITY: MILLSTONE 2

PLANT LOCATION: 5 MI SW OF NEW LONDON, CONN  
 DOCKET NUMBER: 050-00336  
 ARCH/ENGINEER: BECH  
 IE INSPECTOR: T. SHEDLOSKY

LICENSED POWER: 2700 MW  
 DESIGN POWER: 0870 MWE  
 NSSS VENDOR: COMB

PROJECT MANAGER: P. LEECH  
 BRANCH CHIEF: R. CLARK  
 LIC. ASSISTANT: P. KREUTZER

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
<u>COMPLETED ACTIONS</u>				
46844	MILLSTONE 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	COMPLETE 10/07/82
08320	MILLSTONE 2 - INSERVICE INSPECTION		1	11/04/82
10660	MILLSTONE 2 - CONTINGENCY PLAN REVIEW		1	04/05/83
12672	MILLSTONE 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES		2	04/19/83
08116	MILLSTONE 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	04/21/83
11290	MILLSTONE 2 - INSERVICE TESTING		1	05/04/83
48333	MILLSTONE 2 - DEGRADED GRID VOLTAGE		3	05/27/83
<u>ACTIVE ACTIONS</u>				
51107	MILLSTONE 2 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			TARGET
08949	MILLSTONE 2 - REVIEW OF ASYMMETRIC LOCA LOADS		2	06/30/83
42493	MILLSTONE 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/01/83
48642	MILLSTONE 2 - EXEMPTION FROM APP. R. IIIG TECHNICAL			07/01/83
08952	MILLSTONE 2 - TS SURVEILLANCE FOR MECHANICAL SNUBBERS		2	08/01/83
08969	MILLSTONE 2 - TS SURVEILLANCE FOR HYDRAULIC SNUBBERS		3	08/01/83
42894	MILLSTONE 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	09/01/83
49558	MILLSTONE 2 - REVIEW ALTERNATIVE APPENDIX I TECH SPECS			09/01/83
42588	MILLSTONE 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	09/30/83
49741	MILLSTONE 2 - "NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 82-16 OR 83-02)"			09/30/83
08061	MILLSTONE 2 - CONTROL OF HEAVY LOADS (NUREG 0612)		2	10/01/83
49658	MILLSTONE 2 - REACTOR COOLANT PUMP TRIP			01/01/84
51757	MILLSTONE 2 - THERMAL SHIELD FOLLOWUP ANALYSIS			01/15/84
12318	MILLSTONE 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE		3	10/01/84
TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
<u>COMPLETED ACTIONS</u>				
44175	MILLSTONE 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	COMPLETE 01/07/83
44525	MILLSTONE 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	01/07/83
45431	MILLSTONE 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	02/22/83
48447	MILLSTONE 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS			04/05/83
46246	MILLSTONE 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	05/13/83
47952	MILLSTONE 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	05/24/83
47684	MILLSTONE 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	06/27/83
47755	MILLSTONE 2 - NUREG 0737 ITEM II.F.1.6 CONTAINMENT HYDROGEN MONITOR		1	06/27/83
47613	MILLSTONE 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	06/27/83
<u>ACTIVE ACTIONS</u>				
51177	MILLSTONE 2 - I.D.1 CONTROL ROOM DESIGN REVIEW			TARGET
51257	MILLSTONE 2 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
44385	MILLSTONE 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	04/15/83
45643	MILLSTONE 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	04/15/83
46318	MILLSTONE 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45148	MILLSTONE 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
44864	MILLSTONE 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	06/30/83

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

## MILLSTONE 2

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>IMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>ACTIVE ACTIONS</u> (CONTINUATION)				
44104	MILLSTONE 2	- NUREG-0737 I.A.1.3., SHIFT MANNING		<u>TARGET</u>
48179	MILLSTONE 2	-NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/28/83
47807	MILLSTONE 2	- NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS	1	09/30/83
45264	MILLSTONE 2	- NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	10/30/83
45310	MILLSTONE 2	- NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	01/15/84
45840	MILLSTONE 2	- NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	01/15/84
44454	MILLSTONE 2	- NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	06/15/84
46893	MILLSTONE 2	- II K2.13 THERMAL MECHANICAL REPORT	1	06/30/84
46030	MILLSTONE 2	- NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46102	MILLSTONE 2	- NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
45959	MILLSTONE 2	- NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
44595	MILLSTONE 2	- RV AND SV TESTING	1	09/30/84
44316	MILLSTONE 2	- NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	10/30/84
44246	MILLSTONE 2	- NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
<u>COMPLETED ACTIONS</u>				
48281	MILLSTONE 2	- EXEMPTION DENIAL LAWSUIT - PROMPT NOTIFICATION SYSTEM	3	<u>COMPLETE</u>
48532	MILLSTONE 2	- ETS ADMINISTRATIVE CHANGES		10/07/82
49003	MILLSTONE 2	- RE-REVIEW OF CONTAINMENT PURGE END VENT	1	01/26/83
43543	MILLSTONE 2	- AFFECTS OF LOSS OF 125V DC ON AC SYSTEMS	1	02/09/83
49793	MILLSTONE 2	- EMERGENCY CHANGE TO T.S. 3.4.6.2B ACTION REQUIREMENT		02/16/83
49810	MILLSTONE 2	- DELETION OF APPENDIX B WATER QUALITY TECHNICAL SPECIFICATIONS		03/11/83
49905	MILLSTONE 2	- TEMPORARY TS CHANGE OF STEAM GENERATOR INSPECTION REQUIREMENT		03/11/83
51419	MILLSTONE 2	- TS CHANGE ALLOWING USE OF TEMPORARY EQUIPMENT HATCH DOOR DURING FUEL MOVEMENT		03/16/83
49244	MILLSTONE 2	- MERGER OF HELCO INTO CL & P	3	05/05/83
51350	MILLSTONE 2	- DECONTAMINATION OF STEAM GENERATOR PRIMARY CHANNEL HEADS		05/15/83
51343	MILLSTONE 2	- THERMAL SHIELD REVIEW		05/17/83
48062	MILLSTONE 2	- MONITOR CYCLE 5 SG LEAKAGE	3	05/18/83
<u>ACTIVE ACTIONS</u>				
49962	MILLSTONE 2	- DELETION OF APPENDIX B METEOROLOGICAL MONITORING TECHNICAL SPECIFICATIONS		<u>TARGET</u>
51701	MILLSTONE 2	- DEGRADED GRID VOLTAGE PROCEDURES		
49061	MILLSTONE 2	- CEA POSITION INDICATION, SIT LEVEL AND CONTAINMENT INTEGRITY	2	03/15/83
48644	MILLSTONE 2	- EXEMPTION FROM APP.R III G, SCHEDULAR		06/01/83
51574	MILLSTONE 2	- FOLLOWUP AMENDMENT OF IST PROGRAM RELATIVE TO PUMPS AND VALVES		06/01/83
48529	MILLSTONE 2	- ECOLOGICAL MONITORING STUDIES		06/01/83
48919	MILLSTONE 2	- BORIC ACID FLOWPATH TECH. SPEC. REVISION		06/01/83
48643	MILLSTONE 2	- EXEMPTION FROM APPENDIX R, ALTERNATE SAFE SHUTDOWN CAPABILITY		06/01/83
48063	MILLSTONE 2	- MEASUREMENT UNCERTAINTIES	3	06/01/83
51587	MILLSTONE 2	- REVIEW OF MODIFIED AMENDED SECURITY PLANS PER EISENHUT MEMORANDUM MAY 16, 1983		06/15/83
49062	MILLSTONE 2	- LOCA REANALYSES WITH 15.3% OF SG TUBES PLUGGED	3	06/30/83
51646	MILLSTONE 2	- NON-LOCA TRANSIENT ANALYSIS FOR OPERATION WITH 15.3% STEAM GENERATOR TUBEL PLUGGED		07/01/83
51351	MILLSTONE 2	- SLEEVING STEAM GENERATOR TUBES		08/15/83
49798	MILLSTONE 2	- RELOAD CYCLE 6		10/21/83
<u>ANTICIPATED ACTIONS</u>				
51997	MILLSTONE 2	- EVALUATION OF WELD FLAWS IN S.G. #1 TOP HEAD STEAM DOME		<u>INITIATION</u>
				07/01/83

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

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(CONTINUATION)

MILLSTONE 2

TAC #    TAC DESCRIPTION

PLANT SPECIFIC

PRIORITY

CRITICAL DAT

ANTICIPATED ACTIONS (CONTINUATION)

INITIATION

52023    MILLSTONE 2 - ADMINISTRATIVE T.S. CHANGES PROVIDE SER  
51969    MILLSTONE 2 - THERMAL SHIELD DAMAGE RESOLUTION

07/07/83  
07/07/83

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## CONDENSED MANAGEMENT REPORT

## FACILITY: MONTICELLO

PLANT LOCATION: 30 MI NW OF MINNEAPOLIS, MINN  
 DOCKET NUMBER: 050-00263  
 ARCH/ENGINEER: BECH  
 IE INSPECTOR: C. BROWN

LICENSED POWER: 1670 MWT  
 DESIGN POWER: 0545 MWE  
 NSSS VENDOR: GE

PROJECT MANAGER: H. NICOLARAS  
 BRANCH CHIEF: D. VASSALLO  
 LIC. ASSISTANT: S. NORRIS

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
08944	MONTICELLO - RPS POWER SUPPLY		1	<u>COMPLETE</u> 11/30/82
42757	MONTICELLO - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06		3	12/01/82
08117	MONTICELLO - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	12/17/82
<u>ACTIVE ACTIONS</u>				
51108	MONTICELLO - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			<u>TARGET</u>
12306	MONTICELLO - HELB AND CONSEQUENTIAL SYSTEM FAILURE MONTICELLO		3	06/30/83
42577	MONTICELLO - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	06/30/83
46666	MONTICELLO - IMPLEMENTATION OF NUREG-0313, REV. 1		2	06/30/83
43497	MONTICELLO - 10 CFR 50.48 AND 10 CFR 50 APPENDIX R FIRE PROTECTION REQUIREMENTS		1	06/30/83
42883	MONTICELLO - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	07/30/83
11134	MONTICELLO - APP J-CONTAINMENT LEAK TESTING		2	09/30/83
43020	MONTICELLO - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS		2	09/30/83
08062	MONTICELLO - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	09/30/83
43720	MONTICELLO - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		2	09/30/83
42475	MONTICELLO - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	12/30/83
51685	MONTICELLO NUREG 0737 TECH SPECS			03/01/84
07942	MONTICELLO - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION		1	06/30/85
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
45742	MONTICELLO - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		1	<u>COMPLETE</u> 10/26/82
46726	MONTICELLO - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)		1	10/28/82
45766	MONTICELLO - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		1	12/01/82
45574	MONTICELLO - NUREG-0737 II.K.3.15, ISOLATION OF HPCI AND RCIC MODIFICATION		1	01/06/83
46459	MONTICELLO - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	04/06/83
46247	MONTICELLO - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		1	05/04/83
48270	MONTICELLO - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		1	05/11/83
45914	MONTICELLO - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		1	05/18/83
47953	MONTICELLO - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	05/25/83
44526	MONTICELLO - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	06/03/83
44176	MONTICELLO - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	06/03/83
<u>ACTIVE ACTIONS</u>				
44105	MONTICELLO - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			<u>TARGET</u>
51178	MONTICELLO - I.D.1 CONTROL ROOM DESIGN REVIEW			
51258	MONTICELLO - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
45598	MONTICELLO - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	06/01/83
45644	MONTICELLO - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	06/01/83
46319	MONTICELLO - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
47857	MONTICELLO - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS		1	06/16/83
45546	MONTICELLO - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		1	06/30/83
44596	MONTICELLO - RV AND SV TESTING		1	06/30/83
45694	MONTICELLO - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		1	06/30/83

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

MONTICELLO

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DAT</u>
<u>ACTIVE ACTIONS</u>		(CONTINUATION)		<u>TARGET</u>
45841	MONTICELLO	- NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	06/30/83
44455	MONTICELLO	- NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS	1	07/29/83
44865	MONTICELLO	- NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY	1	09/30/83
48180	MONTICELLO	-NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
44247	MONTICELLO	- NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/83
44317	MONTICELLO	- NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/83
45149	MONTICELLO	- NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	12/30/83
45960	MONTICELLO	- NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
46103	MONTICELLO	- NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
46031	MONTICELLO	- NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DAT</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
48829	MONTICELLO	CONTROL ROD ACCUMULATORS		10/08/82
48830	MONTICELLO	AIR DUMP HEADER		10/08/82
48645	MONTICELLO	- SDV INSTRUMENT VOLUME T/S CHANGE		10/08/82
48997	MONTICELLO	- REACTOR PROTECTION SYSTEM MONITORING TECH SPEC CHANGE		11/30/82
48554	MONTICELLO	- RELOAD 9/CYCLE 10 REVIEW		12/06/82
48902	MONTICELLO	- EVALUATION OF RECIRCULATION PIPE END CAP CRACKS		12/10/82
49319	MONTICELLO	- REVIEW OF PROCESS CONTROL PROGRAM		02/08/83
49261	MONTICELLO	- TECHNICAL DEVIATION FROM NRC GUIDELINES ON WORKING HRS. (G.L.82-12)	1	03/17/83
49476	MONTICELLO	- REACTOR VESSEL		04/18/83
49477	MONTICELLO	- SAFETY RELATED FIRE DETECTION REQUIREMENTS		04/18/83
49479	MONTICELLO	- TRIP FUNCTIONS AND DEVIATIONS		04/18/83
48995	MONTICELLO	- SAFETY LIMIT DEFINITION		04/18/83
48996	MONTICELLO	- SAFETY AUDIT COMMITTEE		04/18/83
49094	MONTICELLO	- ORGANIZATIONAL CHANGES		04/18/83
49478	MONTICELLO	- SCRAM INSERTION TIME ANALYSIS		04/18/83
49933	MONTICELLO	- OPERATIONS COMMITTEE REVIEW		04/18/83
49454	MONTICELLO	- REMOVAL OF VACUUM BREAKERS		04/18/83
48649	MONTICELLO	- REVIEW OF ALTERNATE SAFE SHUTDOWN CAPABILITY		05/26/83
41053	MONTICELLO	- DIESEL GENERATOR RELIABILITY		06/03/83
46509	MONTICELLO	- T/S CHGS ASSOCIATED WITH MARK I CONTAINMENT LONG TERM PROGRAM	3	06/10/83
07587	MONTICELLO	- ENVIRONMENTAL TECH SPEC WORK	1	06/10/83
48650	MONTICELLO	- EXEMPTION REQUEST FROM APP.R FIRE PROTECTION REQs		06/16/83
51722	MONTICELLO	- REVIEW OF (CATEGORY II.B) ENVIRONMENTALLY UNQUALIFIED EQUIPMENT		06/16/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
46510	MONTICELLO	- ISI/IST PROGRAM-SECOND TEN YEAR INTERVAL	3	06/30/83
49158	MONTICELLO	- JET PUMP OPERABILITY	1	06/30/83
48647	MONTICELLO	- REQUEST FOR EXTENSION OF SCHEDULAR REQUIREMENTS ON FIRE PROTECTION		07/29/83
48648	MONTICELLO	- REVIEW OF LICENSEE'S RESPONSE TO UNRESOLVED FIRE PROTECTION SER ITEMS		07/29/83
48998	MONTICELLO	- HIGH TEMP IN MAIN STEAM LINE TUNNEL		07/31/83
49101	MONTICELLO	- ALTERNATE ROD INJECTION	1	09/30/83
49102	MONTICELLO	- SURVEILLANCE REQUIREMENTS	1	09/30/83
49787	MONTICELLO	- TURBINE BYPASS VALVES		09/30/83
49932	MONTICELLO	- FOUR SECOND RPS TIME DELAY		09/30/83
49157	MONTICELLO	- SHUTDOWN COOLING SUPPLY ISOLATION		09/30/83
48646	MONTICELLO	- REVISED LICENSE AMENDMENT ON SINGLE LOOP OPERATION		09/30/83



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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

MONTICELLO

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>ACTIVE ACTIONS</u>		<u>(CONTINUATION)</u>		<u>TARGET</u>
51785	MONTICELLO - REVISED LICENSE AMENDMENT ON ENVIRONMENTAL TECHNICAL SPECIFICATION			09/30/83
49093	MONTICELLO - VENT AND DRAIN VALVES OF THE SDV SYSTEM			09/30/83
49788	MONTICELLO - FEEDWATER/TURBINE TRIP INSTRUMENTATION			09/30/83
49931	MONTICELLO - SCREEN WASH/FIRE PUMP			09/30/83
51335	MONTICELLO - STATION BATTERY SYSTEM			09/30/83
49934	MONTICELLO - MAXIMUM ALLOWABLE LEAKAGE RATE INCREASE LA			09/30/83
51016	MONTICELLO - PLANT OPERATING PROCEDURES			09/30/83
48457	MONTICELLO: REQUEST FOR SCHEDULAR RELIEF ON COMBUSTIBLE GAS CONTROL SYSTEMS			09/30/83
51338	MONTICELLO - EXEMPTION REQUEST FROM FIXED SUPPRESSION IN THE CONTROL ROOM			12/30/83
48951	MONTICELLO - SOURCE RANGE MONITOR COUNT RATE			12/30/83
41061	MONTICELLO - DC POWER SUPPLY FAILURE EFFECT ECCS			12/31/83

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## CONDENSED MANAGEMENT REPORT

FACILITY: NINE MILE POINT 1

PLANT LOCATION: 8 MI NE OF OSWEGO, NY  
 DOCKET NUMBER: 050-00220  
 ARCH/ENGINEER: NIAGARA  
 IE INSPECTOR: S. HUDSON

LICENSED POWER: 1850 MWT  
 DESIGN POWER: 0620 MWE  
 NSSS VENDOR: GE

PROJECT MANAGER: R. HERMANN  
 BRANCH CHIEF: D. VASSALLO  
 LIC. ASSISTANT: S. NORRIS

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
<u>COMPLETED ACTIONS</u>				
07956	NINE MILE POINT 1 - NON JET PUMP SPRAY PERFORMANCE		3	<u>COMPLETE</u> 04/08/83
43718	NINE MILE POINT 1 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		1	06/24/83
<u>ACTIVE ACTIONS</u>				
51109	NINE MILE POINT 1 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			<u>TARGET</u>
12307	NINE MILE POINT 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE NINE MILE POINT		3	05/31/82
07445	NINE MILE POINT 1 - REVISION TO NDT CURVE (APP G)		8	06/01/83
42884	NINE MILE POINT 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	06/30/83
07943	NINE MILE POINT 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION		1	06/30/83
13155	NINE MILE POINT 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES		2	06/30/83
42476	NINE MILE POINT 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	06/30/83
08118	NINE MILE POINT 1 - APPENDIX I TECH SPECS IMPLEMENTATION REVIEW		3	07/01/83
42578	NINE MILE POINT 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	07/15/83
08335	NINE MILE POINT 1 - 10 CFR 50.55A(G) INSERVICE INSPECTION GENERIC		1	08/23/83
08063	NINE MILE PT 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	09/30/83
43021	NINE MILE POINT 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS		2	09/30/83
03029	NINE MILE POINT 1 - REQUESTED EXEMPTIONS FROM 10CFR50 APPENDIX J		2	09/30/83
08943	NINE MILE POINT 1 - RPS POWER SUPPLY		1	12/31/83
51686	NINE MILE POINT 1 NUREG 0737 TECH SPECS			03/01/84
TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
<u>COMPLETED ACTIONS</u>				
45767	NINE MILE POINT 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		1	<u>COMPLETE</u> 12/01/82
44177	NINE MILE POINT 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	01/26/83
44527	NINE MILE POINT 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	01/26/83
44795	NINE MILE POINT 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		1	03/28/83
46248	NINE MILE POINT 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	05/18/83
45915	NINE MILE POINT 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		1	05/19/83
44106	NINE MILE POINT 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		1	06/30/83
<u>ACTIVE ACTIONS</u>				
51179	NINE MILE POINT 1 - I.D.1 CONTROL ROOM DESIGN REVIEW			<u>TARGET</u>
51259	NINE MILE POINT 1 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
44456	NINE MILE POINT 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/82
45599	NINE MILE POINT 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	05/31/83
46320	NINE MILE POINT 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
44866	NINE MILE POINT 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	06/03/83
47615	NINE MILE POINT 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	06/30/83
47757	NINE MILE POINT 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	06/30/83
47686	NINE MILE POINT 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	06/30/83
45645	NINE MILE POINT 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	06/30/83
45695	NINE MILE POINT 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		1	06/30/83
45842	NINE MILE POINT 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	07/15/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

## NINE MILE POINT 1

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
<u>ACTIVE ACTIONS</u> (CONTINUATION)				
44387	NINE MILE POINT 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	TARGET 07/15/83
48181	NINE MILE PT. 1 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
46460	NINE MILE POINT 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	09/30/83
47954	NINE MILE POINT 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	10/30/83
44318	NINE MILE POINT 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
44248	NINE MILE POINT 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
44597	NINE MILE POINT 1 - RV AND SV TESTING		1	03/31/84
45961	NINE MILE POINT 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46032	NINE MILE POINT 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46104	NINE MILE POINT 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
<u>COMPLETED ACTIONS</u>				
48765	NINE MILE POINT - SMALL SCALE EMERG. PLAN EXERCISE SCHEDULE RELIEF			COMPLETE 12/23/82
49634	NINE MILE POINT 1 - TS AMENDMENTS ON WATER QUALITY			03/11/83
48976	NINE MILE POINT(.) - APPENDIX R REVIEW			03/21/83
51511	NINE MILE PT. - 1, TEST DURATION FOR CILRT			05/04/83
51434	NMP-1 - RECIRCULATION PIPING REPLACEMENT STRESS ANALYSIS AND MATERIALS CONSIDERATIONS			05/27/83

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
<u>ACTIVE ACTIONS</u>				
51334	NINE MILE PT. - UNIT-1 - PLANT SPECIFIC EVALUATION OF CORE SPRAY PERFORMANCE			TARGET 06/15/83
42294	NINE MILE POINT 1 - REACTOR BUILDING CRACK		1	06/30/83
51333	NINE MILE PT. - UNIT 1 - EVAL. OF MOTOR STARTING VOLTAGES DURING DIESEL SEQUENCING			07/15/83
07442	NINE MILE POINT 1 - SFP MODIFICATION		1	07/30/83
51510	NINE MILE PT - 1, MONITORING FOR GROSS CONTAINMENT LEAKAGE			09/30/83
07443	NINE MILE POINT 1 - ADDITION OF N2 ISOLATION VALVES		1	09/30/83
42424	NINE MILE POINT 1 - SNUBBER ADDITIONS AND DELETIONS		2	10/01/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: NORTH ANNA 1

PLANT LOCATION: 40 MI NW OF RICHMOND, VA  
 DOCKET NUMBER: 050-00338  
 ARCH/ENGINEER: S&W  
 IE INSPECTOR: T. WEBSTER

LICENSED POWER: 2775 MWT  
 DESIGN POWER: 0907 MWE  
 NSSS VENDOR: WEST

PROJECT MANAGER: L. ENGLE  
 BRANCH CHIEF: R. CLARK  
 LIC. ASSISTANT: P. KREUTZER

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
46507	NORTH ANNA 1 - APPENDIX R; ALTERNATIVE SAFE SHUTDOWN		1	11/18/82
42589	NORTH ANNA 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	04/20/83
08147	NORTH ANNA 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	05/05/83
12245	NORTH ANNA 1 - ISI PROGRAM		1	06/20/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
51110	NORTH ANNA 1 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)		1	
42497	NORTH ANNA 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	06/30/83
47152	NORTH ANNA 1 - NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	07/30/83
42895	NORTH ANNA 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	07/30/83
13109	NORTH ANNA 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES		2	07/30/83
47112	NA-1: CONTROL OF HEAVY LOADS - NUREG 0612		2	08/01/83
49742	NORTH ANNA 1 - "NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 82-16 OR 83-02)"		1	09/30/83
49665	NORTH ANNA 1 - REACTOR COOLANT PUMP TRIP			01/01/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
44796	NORTH ANNA 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		1	10/20/82
45403	NORTH ANNA 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	02/22/83
47687	NORTH ANNA 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	04/21/83
47616	NORTH ANNA 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	04/21/83
47758	NORTH ANNA 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	04/21/83
46249	NORTH ANNA 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	05/11/83
44388	NORTH ANNA 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	05/27/83
44107	NORTH ANNA 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			06/30/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
51180	NORTH ANNA 1 - I.D.1 CONTROL ROOM DESIGN REVIEW			
51260	NORTH ANNA 1 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
46461	NORTH ANNA 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	03/31/82
45646	NORTH ANNA 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
46321	NORTH ANNA 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
47808	NORTH ANNA 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83
45843	NORTH ANNA 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
44457	NORTH ANNA 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/83
48182	NORTH ANNA 1 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
47955	NORTH ANNA 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	10/30/83
45240	NORTH ANNA 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	11/20/83
44598	NORTH ANNA 1 - RV AND SV TESTING		1	12/31/83
46894	NORTH ANNA 1 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
46033	NORTH ANNA 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
45962	NORTH ANNA 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46105	NORTH ANNA 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
44249	NORTH ANNA 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

NORTH ANNA 1

TAC # TAC DESCRIPTIONTMI ACTIONSPRIORITYCRITICAL DATEACTIVE ACTIONS

(CONTINUATION)

44319 NORTH ANNA 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES

1

TARGET

11/30/84

TAC # TAC DESCRIPTIONPLANT SPECIFICPRIORITYCRITICAL DATECOMPLETED ACTIONSCOMPLETE

48488 NA-1: PLANT UPDATING PROGRAM; PHASE 1, INCREASE T AVG

10/04/82

48871 NA-1: TS ADD &amp; DELETE CONT. ISOL. VALVES

10/20/82

48872 NA-1: ADDITION 231 KV LINE

11/05/82

49079 NA-1: TS CHANGE - DELETE CONT. ISO. VALVE FROM TYPE C TEST

11/09/82

48614 NA-1: THERMAL SLEEVE DEGRADATION

11/23/82

47508 NORTH ANNA 1 IST (A-14) REVIEW

1

11/24/82

48617 NA-1: CRACKED RCP SECTION ELBOW FLOW SPLITTER PLATE

12/06/82

49078 NA-1: SG TUBE SHEET AND TUBE END REPAIRS

12/13/82

48618 NA-1: CRGT PIN FAILURES

12/13/82

48864 NA-1: AMEND LICENSE BASED ON LOCA-ECCS REANALYSIS

01/27/83

49521 NA-1: AMEND T.S. FOR OPTIMIZING CAR LOADING PATTERNS &amp; PROVIDING OPERATION FLEXIBILITY

1

04/22/83

51376 NA-1: TS CHANGE: SECURITY AND EMERGENCY REPORTING REQ'MTS

2

05/04/83

51377 NA-2: TS CHANGE: SECURITY AND EMERGENCY REPORTING REQ'MTS

2

05/04/83

ACTIVE ACTIONSTARGET

49524 NA-1: AMEND LIC FOR INCREASING RCS TAV TO 587.8 (PHASE 2, POWER UPRATE)

2

06/30/83

48870 NA-1: AMEND T.S. FOR AUGMENTED SPENT FUEL STORAGE

1

12/21/83

49525 NA-1: EVALUATE NA MAIN TRANSFORMER FAULTS

1

12/30/83

48868 NA-1: AMEND LICENSE FOR RECEIPT AND STORAGE OF SPENT FUEL FROM SURRY 1 &amp; 2

1

12/31/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: NORTH ANNA 2

PLANT LOCATION: 40 MI NW OF RICHMOND, VA  
 DOCKET NUMBER: 050-00339  
 ARCH/ENGINEER: S&W  
 IE INSPECTOR:

LICENSED POWER: 2775 MW  
 DESIGN POWER: 0907 MWE  
 NSSS VENDOR: WEST

PROJECT MANAGER: L. ENGLE  
 BRANCH CHIEF: R. CLARK  
 LIC. ASSISTANT: P. KREUTZER

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
46508	NORTH ANNA 2 - APPENDIX R; ALTERNATIVE SAFE SHUTDOWN		1	<u>COMPLETE</u> 11/18/82
47503	NORTH ANNA 2 - APPENDIX I TECH SPEC REVIEW		1	05/05/83
<u>ACTIVE ACTIONS</u>				
51111	NORTH ANNA 2 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			<u>TARGET</u>
42540	NORTH ANNA 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
47113	NA-2: CONTROL OF HEAVY LOADS - NUREG-0612		2	07/01/83
47153	NORTH ANNA 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	07/30/83
48331	NORTH ANNA 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES		2	07/30/83
49743	NORTH ANNA 2 - "NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 82-16 OR 83-02)"			09/30/83
49666	NORTH ANNA 2 - REACTOR COOLANT PUMP TRIP			01/01/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
45404	NORTH ANNA 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	<u>COMPLETE</u> 02/22/83
47617	NORTH ANNA 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	04/21/83
47759	NORTH ANNA 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	04/21/83
47688	NORTH ANNA 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	04/21/83
46250	NORTH ANNA 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	05/11/83
44389	NORTH ANNA 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	05/27/83
44108	NORTH ANNA 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			06/30/83
<u>ACTIVE ACTIONS</u>				
51181	NORTH ANNA 2 - I.D.1 CONTROL ROOM DESIGN REVIEW			<u>TARGET</u>
51261	NORTH ANNA 2 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
44458	NORTH ANNA 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/82
44599	NORTH ANNA 2 - RV AND SV TESTING		1	10/31/82
45287	NORTH ANNA 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	11/20/82
45647	NORTH ANNA 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
46462	NORTH ANNA 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	01/30/83
46322	NORTH ANNA 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
47809	NORTH ANNA 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83
45844	NORTH ANNA 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
48183	NORTH ANNA 2 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46			09/30/83
47956	NORTH ANNA 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	10/30/83
46034	NORTH ANNA 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
45963	NORTH ANNA 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46895	NORTH ANNA 2 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
46106	NORTH ANNA 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
44250	NORTH ANNA 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44320	NORTH ANNA 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

NORTH ANNA 2

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
<u>COMPLETED ACTIONS</u>				
48866	BA-2: AMEND LIC. COND. 2.C(15)(H)(2) & 2.C(15)(H)(4) DIESEL GEN. MODS.			<u>COMPLETE</u>
48873	NA-1: ADDITION 231 LV LINE			10/29/82
42934	NORTH ANNA 2 - INSERVICE INSPECTION PROGRAM		2	11/05/82
48865	NA-2: AMEND LICENSE BASED ON LOCA-ECCS REANALYSIS			11/18/82
51378	NA-2: OVERRIDE & RESET CONTROL CIRCUITRY FOR VENTILATION PURGE ISOLATION AND OTHER ESFS			01/27/83
49522	NA-2: AMEND T.S. FOR OPTIMIZING CORE LOADING PATTERNS & PROVIDING OPERATION FLEXIBILITY		1	04/20/83
51541	NA-2: LIC. CONE. D.C.(4)(C) LONG TERM QUALIFIED RTD'S			04/22/83
51543	NA-2: LIC. COND. 2.C (15)(H)(2) DIESEL GEN. "W" LUBE OIL HEATER			06/15/83
51497	NA-2: REVISE LICENSE CONDITION 2.C(21)(I)(IV)			06/15/83
51539	NA-2: LIC. COND. 2.C.(15)(H)(4) CAT.1 SEISMIC SWITCHES DIESEL GEN OIL DAY TANK OVERFLOW			06/15/83
51774	NA-2: COMPLETION OF LICENSE CONDITION 2.C(10); CONTAINMENT BACKUP OVERCURRENT PROTECTION			06/15/83
51542	NA-2: LIC. COND. 2.C (17) INSERVICE INSP. LOW PRESSURE TURBINE			06/20/83
51815	NA-2 REQUEST FOR RELIEF FROM LCO FOR INOPERABLE			06/22/83
<u>ACTIVE ACTIONS</u>				
46921	NORTH ANNA 2 - CONTROL ROOM HUMAN FACTORS REVIEW			<u>TARGET</u>
51540	NA-2: PLANT UPGRADE, PHASE 1, INCREASE T AVERAGE			10/01/82
46734	NA-2: FOLLOWUP ON JULY 3, 1981 TRANS FIRE RECURRING TRANS FAULTS		2	06/30/83
48869	NA-2: AMEND T.S. FOR AUGMENTED SPENT FUEL STORAGE			12/30/83
48867	NA-2: AMEND LICENSE FOR RECEIPT AND STORAGE OF SPENT FUEL FROM SURRY 1 & 2		2	12/30/83
<u>ANTICIPATED ACTIONS</u>				
49523	NA-2: AMEND LIC FOR INCREASE RCS TAV TO 587.8 (PHASE 2- POWER INCREASE)		2	<u>INITIATION</u>
				12/30/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: OCONEE 1

PLANT LOCATION: 30 MI W OF GREENVILLE, SC  
 DOCKET NUMBER: 050-00269  
 ARCH/ENGINEER: DUKE/BECH  
 IE INSPECTOR: W. ORDERS

LICENSED POWER: 2568 MW  
 DESIGN POWER: 0887 MWE  
 NSSS VENDOR: B&W

PROJECT MANAGER: J. SUERMANN  
 BRANCH CHIEF: J. STOLZ  
 LIC. ASSISTANT: R. INGRAM

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
46847	OCONEE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	<u>COMPLETE</u> 10/14/82
47552	OCONEE 1 - SHORT TERM ASSESSMENT OF PTS ISSUE		1	02/03/83
42598	OCONEE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	02/18/83
12740	OCONEE 1 - ADEQUACY STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES		2	03/21/83
08065	OCONEE 1 - CONTROL OF HEAVY LOADS (NUREG 0612)		2	04/20/83
42259	OCONEE 1 - STANDBY SHUTDOWN FACILITY REVIEW		1	04/28/83
10130	OCONEE 1 - REV OF ASYMMETRIC LOCA LOADS		2	05/20/83
<u>ACTIVE ACTIONS</u>				
51728	OCONEE 1 - NUREG-0630 CLADDING MODELS FOR LOCA ANALYSIS			<u>TARGET</u>
51112	OCONEE 1 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			
06887	OCONEE 1 - REACTOR VESSEL OVERPRESSURE PROTECTION		2	06/30/83
08119	OCONEE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	06/30/83
42509	OCONEE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/83
43643	OCONEE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	08/30/83
42904	OCONEE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	09/01/83
12323	OCONEE 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE OCONEE 1		3	09/30/83
49744	OCONEE 1 - "NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 82-16 OR 83-02)"			09/30/83
47183	OCONEE 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	09/30/83
49659	OCONEE 1 - REACTOR COOLANT PUMP TRIP			01/01/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
44869	OCONEE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	<u>COMPLETE</u> 10/28/82
45437	OCONEE 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	02/22/83
47957	OCONEE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	04/06/83
<u>ACTIVE ACTIONS</u>				
51182	OCONEE 1 - I.D.1 CONTROL ROOM DESIGN REVIEW			<u>TARGET</u>
51262	OCONEE 1 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
44180	OCONEE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	06/15/83
44530	OCONEE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	06/15/83
44390	OCONEE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	06/30/83
44459	OCONEE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	06/30/83
47618	OCONEE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	07/30/83
47689	OCONEE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	07/30/83
47760	OCONEE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	07/30/83
45152	OCONEE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	07/30/83
45845	OCONEE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	07/30/83
44109	OCONEE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			09/01/83
48184	OCONEE 1 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
45270	OCONEE 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	11/15/83
45316	OCONEE 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	11/15/83
46107	OCONEE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84



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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

OCONEE 1

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>ACTIVE ACTIONS</u>		(CONTINUATION)		<u>TARGET</u>
46251	OCONEE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		1	09/30/84
46323	OCONEE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	09/30/84
46463	OCONEE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	09/30/84
45199	OCONEE 1 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT		1	09/30/84
45964	OCONEE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46035	OCONEE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
44600	OCONEE 1 - RV AND SV TESTING		1	10/30/84
44251	OCONEE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44321	OCONEE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
48658	OCONEE 1 - REORGANIZATION - ADMIN. TS CHANGE 7/30/82		1	10/26/82
48781	OCONEE 1 - CONTAINMENT PENETRATION LEAK TESTING			10/26/82
48943	OCONEE 1 - CODE SAFETY VALVE TS WAIVER		1	10/26/82
47878	OCONEE 1 - CONTAMINATED OIL BURNING TIME LIMITS		2	11/15/82
48808	OCONEE 1 - ISI RELIEF REQUEST OF 8/30/82			11/16/82
48354	OCONEE 1 - EMERGENCY POWER SWITCHING LOGIC		1	11/22/82
48925	OCONEE 1 - EMERG. DRILL T.S. AND 3.3 BASES			11/22/82
49151	OCONEE 1 - MARK BZ FUEL ASSEMBLIES			12/01/82
49559	OCONEE 1 - NSRB REVIEW OF EMERGENCY AND SECURITY PLANS			03/04/83
47530	OCONEE 1 - HEATUP & COOLDOWN CURVE REVISION		1	03/11/83
49562	OCONEE 1 - REVIEW RESPONSES TO GL 82-05			03/18/83
49565	OCONEE 1 - REVIEW RESPONSES TO GL 82-10			03/18/83
49876	OCONEE 1 - REVIEW OF CONTAINMENT COOLING TECHNICAL SPECIFICATIONS			03/31/83
49854	OCONEE 1 - RV SURVEILLANCE CAPSULE WITHDRAWAL SCHEDULE			04/15/83
51315	OCONEE 1 - REFUELING OUTAGE SURVEILLANCE REQUIREMENTS			05/05/83
51028	OCONEE 1 - NEUTRON DOSIMETRY - BAW-1697 & BAW-1699		2	06/22/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
49827	OCONEE 1 - SMALL BREAK LOCA PROCEDURES AND MAINTAINING PROPER SG LEVEL			06/01/83
49234	OCONEE 1 - IST PROGRAM REVISION AND REQUEST FOR RELIEF			06/30/83
48954	OCONEE 1 - ISI RELIEF REQUEST OF 10/4/82			07/01/83
49974	OCONEE 1 - STA BACHELOR'S DEGREE OR EQUIVALENT			07/27/83
51775	OCONEE 1 - TECH SPECS FOR CYCLE 8 RELOAD			08/15/83
51776	OCONEE 1 - EXEMPTION FOR LOCATION OF EOF			08/15/83
51049	OCONEE 1 - STARTUP TRANSFORMERS AND ALLOWABLE DEGRADED CONDITIONS		2	09/01/83
51032	OCONEE 1 - EXEMPTION TO MULTIPLE CRISIS MANAGEMENT CENTER STAFF DRILLS			09/30/83
51894	OCONEE 1 - HYDROGEN ANALYZER PENETRATION T.S. CHANGES			09/30/83
48225	OCONEE 1 - EFW TORNADO PROTECTION		2	09/30/83
49568	OCONEE 1 - RCS LEAK TEST T.S. CHANGES			09/30/83
51897	OCONEE 1 - B & PV CODE T.S. CHANGES			09/30/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: OCONEE 2

PLANT LOCATION: 30 MI W OF GREENVILLE, SC  
 DOCKET NUMBER: 050-00270  
 ARCH/ENGINEER: DUKE/BECH  
 IE INSPECTOR: W. ORDERS

LICENSED POWER: 2568 MWT  
 DESIGN POWER: 0887 MWE  
 NSSS VENDOR: B&W

PROJECT MANAGER: J. SUERMANN  
 BRANCH CHIEF: J. STOLZ  
 LIC. ASSISTANT: R. INGRAM

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
<u>COMPLETED ACTIONS</u>				
46848	OCONEE 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	<u>COMPLETE</u> 10/14/82
42599	OCONEE 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	02/18/83
12741	OCONEE 2 - ADEQUACY STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES		2	03/21/83
08066	OCONEE 2 - CONTROL OF HEAVY LOADS (NUREG 0612)		2	04/20/83
42260	OCONEE 2 - STANDBY SHUTDOWN FACILITY REVIEW		1	04/28/83
10131	OCONEE 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL		2	05/20/83
<u>ACTIVE ACTIONS</u>				
51729	OCONEE 2 - NUREG-0630 CLADDING MODELS FOR LOCA ANALYSIS			<u>TARGET</u>
51113	OCONEE 2 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			
08120	OCONEE 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	06/30/83
08339	OCONEE 2 - REACTOR VESSEL OVERPRESSURE PROTECTION		2	06/30/83
42510	OCONEE 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/83
43644	OCONEE 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	08/30/83
42905	OCONEE 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	09/01/83
47184	OCONEE 2 - NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	09/30/83
49745	OCONEE 2 - NUREG 0737 TECH SPECS (GENERIC LTR 82-16)			09/30/83
12324	OCONEE 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE OCONEE 2		3	09/30/83
49660	OCONEE 2 - REACTOR COOLANT PUMP TRIP			01/01/84
TAC #	TAC DESCRIPTION	IMI ACTIONS	PRIORITY	CRITICAL DATE
<u>COMPLETED ACTIONS</u>				
44870	OCONEE 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	<u>COMPLETE</u> 10/28/82
45438	OCONEE 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	02/22/83
47958	OCONEE 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	04/06/83
<u>ACTIVE ACTIONS</u>				
51183	OCONEE 2 - I.D.1 CONTROL ROOM DESIGN REVIEW			<u>TARGET</u>
51263	OCONEE 2 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
46464	OCONEE 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	09/30/82
44531	OCONEE 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	06/15/83
44181	OCONEE 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	06/15/83
44391	OCONEE 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	06/30/83
44460	OCONEE 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	06/30/83
45153	OCONEE 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	07/30/83
47690	OCONEE 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	07/30/83
45846	OCONEE 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	07/30/83
47761	OCONEE 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	07/30/83
47619	OCONEE 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	07/30/83
44110	OCONEE 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			09/01/83
48185	OCONEE 2 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
45317	OCONEE 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	11/15/83
45271	OCONEE 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	11/15/83
46108	OCONEE 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

OCONEE 2

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>ACTIVE ACTIONS</u> (CONTINUATION)				
46252	OCONEE 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		1	<u>TARGET</u> 09/30/84
46324	OCONEE 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	09/30/84
45965	OCONEE 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
45200	OCONEE 2 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT		1	09/30/84
46036	OCONEE 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
44601	OCONEE 2 - RV AND SV TESTING		1	10/30/84
44252	OCONEE 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44322	OCONEE 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
48659	OCONEE 2 - REORGANIZATION - ADMIN. TS CHANGE 7/30/82		2	<u>COMPLETE</u> 10/26/82
48944	OCONEE 2 - CODE SAFETY VALVE TS WAIVER		1	10/26/82
48782	OCONEE 2 - CONTAINMENT PENETRATION LEAK TESTING		2	10/26/82
47879	OCONEE 2 - CONTAMINATED OIL BURNING TIME LIMITS		2	11/15/82
48809	OCONEE 2 - ISI RELIEF REQUEST OF 8/30/82		2	11/16/82
48355	OCONEE 2 - EMERGENCY POWER SWITCHING LOGIC		1	11/22/82
48926	OCONEE 2 - EMERG. DRILL AND 3.3 BASES		2	11/22/82
49152	OCONEE 2 - MARK BZ FUEL ASSEMBLIES			12/01/82
49560	OCONEE 2 - NSRB REVIEW OF EMERGENCY & SECURITY PLANS			03/04/83
47531	OCONEE 2 - HEATUP & COOLDOWN CURVE REVISION		1	03/11/83
49566	OCONEE 2 - REVOEW RESPONSES TO GL 82-10			03/18/83
49563	OCONEE 2 - REVIEW RESPONSES TO GL 82-05			03/18/83
49877	OCONEE 2 - REVIEW OF CONTAINMENT COOLING TECHNICAL SPECIFICATIONS			03/31/83
49855	OCONEE 2 - SURVEILLANCE CAPSULE WITHDRAWAL SCHEDULE			04/15/83
51029	OCONEE 2 - NEUTRON DOSIMETRY-BAW-1697 & BAW-1699			06/22/83
<u>ACTIVE ACTIONS</u>				
49828	OCONEE 2 - SMALL BREAK LOCA PROCEDURES AND MAINTAINING PROPER SG LEVEL			<u>TARGET</u>
49235	OCONEE 2 - IST PROGRAM REVISION AND REQUEST FOR RELIEF			06/01/83
48955	OCONEE 2 - ISI RELIEF REQUEST OF 10/4/82			06/30/83
49972	OCONEE 2 - STA BACHELOR'S DEGREE OR EQUIVALENT			07/01/83
51777	OCONEE 2 - EXEMPTION FOR LOCATION OF EOF			08/15/83
51050	OCONEE 2 - STARTUP TRANSFORMERS AND ALLOWABLE DEGRADED CONDITIONS			08/15/83
51036	OCONEE 2 - EXEMPTION TO MULTIPLE CRISIS MANAGEMENT CENTER STAFF DRILLS			09/01/83
49617	OCONEE 2 - PLANS FOR PREVENTING EXCEEDING PTS SCREENING CRITERION			09/09/83
48226	OCONEE 2 - EFW TORNADO PROTECTION		2	09/30/83
49569	OCONEE 2 - RCS LEAK TEST T.S. CHANGES			09/30/83
51895	OCONEE 2 - HYDROGEN ANALYZER PENETRATION T.S. CHANGES			09/30/83
51898	OCONEE 2 - B & PV CODE T.S. CHANGES			09/30/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: OCONEE 3

PLANT LOCATION: 30 MI W OF GREENVILLE, SC  
 DOCKET NUMBER: 050-00287  
 ARCH/ENGINEER: DUKE/BECH  
 IE INSPECTOR: W. ORDERS

LICENSED POWER: 2568 MW  
 DESIGN POWER: 0887 MWE  
 NSSS VENDOR: B&W

PROJECT MANAGER: J. SUERMANN  
 BRANCH CHIEF: J. STOLZ  
 LIC. ASSISTANT: R. INGRAM

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DAT
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
46849	OCONEE 3 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		1	10/14/82
42600	OCONEE 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	02/18/83
12742	OCONEE 3 - ADEQUACY STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES		2	03/21/83
08067	OCONEE 3 - CONTROL OF HEAVY LOADS (NUREG 0612)		2	04/20/83
42261	OCONEE 3 - STANDBY SHUTDOWN FACILITY REVIEW		1	04/28/83
10132	OCONEE 3 - REVIEW OF ASYMMETRIC LOCA LOADS		2	05/20/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
51114	OCONEE 3 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			
51730	OCONEE 3 - NUREG-0630 CLADDING MODELS FOR LOCA ANALYSIS			
08121	OCONEE 3 - APPENDIX I-ALARA		3	06/30/83
08340	OCONEE 3 - REACTOR VESSEL OVERPRESSURE PROTECTION		2	06/30/83
42511	OCONEE 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/83
43645	OCONEE 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	08/30/83
42906	OCONEE 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	09/01/83
49746	OCONEE 3 - NUREG 0737 TECH SPECS (GENERIC LTR 82-16)			09/30/83
12325	OCONEE 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE OCONEE 3		3	09/30/83
47185	OCONEE 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	09/30/83
49661	OCONEE 3 - REACTOR COOLANT PUMP TRIP			01/01/84
TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DAT
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
44871	OCONEE 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	10/28/82
45439	OCONEE 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	02/22/83
47959	OCONEE 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	04/06/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
51184	OCONEE 3 - I.D.1 CONTROL ROOM DESIGN REVIEW			
51264	OCONEE 3 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
44182	OCONEE 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	06/15/83
44532	OCONEE 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	06/15/83
44392	OCONEE 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	06/30/83
44461	OCONEE 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	06/30/83
47691	OCONEE 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	07/30/83
47620	OCONEE 3 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	07/30/83
47762	OCONEE 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	07/30/83
45154	OCONEE 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	07/30/83
45847	OCONEE 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	07/30/83
44111	OCONEE 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			09/01/83
48186	OCONEE 3 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
45272	OCONEE 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	11/15/83
45318	OCONEE 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	11/15/83
45966	OCONEE 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46325	OCONEE 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	09/30/84

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

OCONEE 3

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
<u>ACTIVE ACTIONS</u> (CONTINUATION)				
46253	OCONEE 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		1	<u>TARGET</u> 09/30/84
45201	OCONEE 3 - NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT		1	09/30/84
46037	OCONEE 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46109	OCONEE 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46465	OCONEE 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	09/30/84
44602	OCONEE 3 - RV AND SV TESTING		1	10/30/84
44253	OCONEE 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44323	OCONEE 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84
<u>COMPLETED ACTIONS</u>				
49186	OCONEE 3 - STEAM GENERATOR TUBE LEAKS			<u>COMPLETE</u> 10/03/82
48945	OCONEE 3 - CODE SAFETY VALVE TS WAIVER		1	10/26/82
48783	OCONEE 3 - CONTAINMENT PENETRATION TESTING		2	10/26/82
48660	OCONEE 3 - REORGANIZATION - ADMIN. TS CHANGE 7/30/82		2	10/26/82
47880	OCONEE 3 - CONTAMINATED OIL BURNING TIME LIMITS		2	11/15/82
48810	OCONEE 3 - ISI RELIEF REQUEST OF 8/30/82		2	11/16/82
48927	OCONEE 3 - EMERG. DRILL AND 3.3. BASES		2	11/22/82
48356	OCONEE 3 - EMERGENCY POWER SWITCHING LOGIC		1	11/22/82
49153	OCONEE 3 - MARK BZ FUEL ASSEMBLIES			12/01/82
49561	OCONEE 3 - NSRB REVIEW OF EMERGENCY AND SECURITY PLANS			03/04/83
47532	OCONEE 3 - HEATUP & COOLDOWN CURVE REVISION		1	03/11/83
49567	OCONEE 3 - REVIEW RESPONSES TO GL 82-10			03/18/83
49564	OCONEE 3 - REVIEW RESPONSES TO GL 82-05			03/18/83
49878	OCONEE 3 - REVIEW OF CONTAINMENT COOLING TECHNICAL SPECIFICATIONS			03/31/83
49856	OCONEE 3 - RV SURVEILLANCE CAPSULE WITHDRAWAL SCHEDULE			04/15/83
51030	OCONEE 3 - NEUTRON DOSIMETRY -BAW-1697 & BAW-1699		2	06/22/83
<u>ACTIVE ACTIONS</u>				
49829	OCONEE 3 - SMALL BREAK LOCA PROCEDURES AND MAINTAINING PROPER SG LEVEL			<u>TARGET</u>
47491	OCONEE 3 - RSSMAP EVALUATION		3	04/15/83
49236	OCONEE 3 - IST PROGRAM REVISION AND REQUEST FOR RELIEF			06/01/83
48956	OCONEE 3 - ISI RELIEF REQUEST OF 10/4/82			06/30/83
49978	OCONEE 3 - STA BACHELOR'S DEGREE OR EQUIVALENT			07/01/83
51051	OCONEE 3 - STARTUP TRANSFORMERS AND ALLOWABLE DEGRADED CONDITIONS			08/15/83
51031	OCONEE 3 - SPENT FUEL POOL RERACKING			08/15/83
51778	OCONEE 3 - EXEMPTION FOR LOCATION OF EOF			08/15/83
51034	OCONEE 3 - EXEMPTION TO MULTIPLE CRISIS MANAGEMENT CENTER STAFF DRILLS			09/01/83
49570	OCONEE 3 - RCS LEAK TEST T.S. CHANGES			09/30/83
51896	OCONEE 3 - HYDROGEN ANALYZER PENETRATION T.S. CHANGES			09/30/83
51899	OCONEE 3 - B & PV CODE T.S. CHANGES			09/30/83
48227	OCONEE 3 - EFW TORNADO PROTECTION		2	09/30/83

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## CONDENSED MANAGEMENT REPORT

FACILITY: OYSTER CREEK 1

PLANT LOCATION: 9 MI S OF TOMS RIVER, NJ  
 DOCKET NUMBER: 050-00219  
 ARCH/ENGINEER: B&R  
 IE INSPECTOR: J. THOMAS

LICENSED POWER: 1930 MWT  
 DESIGN POWER: 0650 MWE  
 NSSS VENDOR: GE

PROJECT MANAGER: J. LOMBARDO  
 BRANCH CHIEF: D. CRUTCHFIELD  
 LIC. ASSISTANT: H. SMITH

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
<u>COMPLETED ACTIONS</u>				
42215	OYSTER CREEK - BWR SCRAM DISCHARGE VOLUME CAPABILITY		1	<u>COMPLETE</u> 10/15/82
43051	OYSTER CREEK - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS		2	10/29/82
07147	OYSTER CREEK - RPS POWER SUPPLY		1	03/30/83
07961	OYSTER CREEK - NON JET PUMP SPRAY PERFORMANCE		3	04/06/83
47128	OYSTER CREEK 1-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL POWER PLANTS (NUREG 0612)		2	06/21/83
08334	OYSTER CREEK - 10 CFR 50.55A(G)- INSERVICE INSPECTION-GENERIC		1	06/28/83
<u>ACTIVE ACTIONS</u>				
51115	OYSTER CREEK 1 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			<u>TARGET</u>
08100	OYSTER CREEK - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	10/15/82
43717	OYSTER CREEK - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		2	03/31/83
42613	OYSTER CREEK - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	05/15/83
07944	OYSTER CREEK - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION		1	06/30/83
42914	OYSTER CREEK - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	06/30/83
42524	OYSTER CREEK - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	06/30/83
46668	OYSTER CREEK - IMPLEMENTATION OF NUREG-0313, REV. 1		2	06/30/83
08439	OYSTER CREEK - MECHANICAL SNUBBERS		2	09/01/83
08440	OYSTER CREEK - HYDRAULIC SNUBBERS		3	09/01/83
51687	OYSTER CREEK NUREG 0737 TECH SPECS			03/01/84
TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
<u>COMPLETED ACTIONS</u>				
45085	OYSTER CREEK - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		1	<u>COMPLETE</u> 10/20/82
45768	OYSTER CREEK - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		1	10/22/82
44801	OYSTER CREEK - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		1	11/08/82
44533	OYSTER CREEK - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	11/30/82
44183	OYSTER CREEK - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	11/30/82
46254	OYSTER CREEK 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	05/09/83
45916	OYSTER CREEK - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		1	05/17/83
45744	OYSTER CREEK - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		1	05/27/83
<u>ACTIVE ACTIONS</u>				
44112	OYSTER CREEK - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			<u>TARGET</u>
51265	OYSTER CREEK 1 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
51185	OYSTER CREEK 1 - I.D.1 CONTROL ROOM DESIGN REVIEW			
45802	OYSTER CREEK - NUREG-0737 II.K.3.29, PERFORMANCE OF ISOLATION CONDENSER		1	06/12/82
46466	OYSTER CREEK - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	10/30/82
44872	OYSTER CREEK - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	11/15/82
47692	OYSTER CREEK - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	11/15/82
47621	OYSTER CREEK - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	11/15/82
47763	OYSTER CREEK - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	11/15/82
45651	OYSTER CREEK - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
45600	OYSTER CREEK - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	02/11/83
44462	OYSTER CREEK - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	03/30/83

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

## OYSTER CREEK 1

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>IMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>ACTIVE ACTIONS</u>		(CONTINUATION)		<u>TARGET</u>
45720	OYSTER CREEK - NUREG-0737 II.K.3.19, INTERLOCK RECIRC PUMP MODIFICATION		1	04/30/83
44393	OYSTER CREEK - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	05/15/83
46326	OYSTER CREEK - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45848	OYSTER CREEK - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
45696	OYSTER CREEK - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		1	06/30/83
45155	OYSTER CREEK - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
48187	OYSTER CREEK - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
47960	OYSTER CREEK - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	11/01/83
44254	OYSTER CREEK - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
44324	OYSTER CREEK - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
44603	OYSTER CREEK 1 - RV AND SV TESTING		1	12/31/83
45967	OYSTER CREEK - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46038	OYSTER CREEK - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46110	OYSTER CREEK - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
48563	OYSTER CREEK - REVIEW LICENSEE'S ADMIN ORGANIZATION CHGE REQUEST TO THE TECHNICAL SPECIFICATION		3	11/05/82
49009	OYSTER CREEK - REVIEW OF LOW LEVEL RADIATION CONTAMINATION OF SOIL			11/16/82
48565	OYSTER CREEK - APP.R REVIEW DESIGN OF ALTERNATE/SAFE SHUTDOWN SYSTEMS FOR CONFORMANCE TO SECTION III.G.3		3	11/18/82
11270	OYSTER CREEK - INSERVICE TESTING (IST)		1	12/01/82
48533	OYSTER CREEK - REVIEW RADIOLOGICAL FIELD OPERATIONS TRAINING PROGRAM		3	12/03/82
49192	RECIRCULATION LOOP OPERABILITY - OYSTER CREEK ISOLATION OF IDLE LOOP DURING RX OPERATION			12/15/82
48564	OYSTER CREEK - APP.R REVIEW FOR CONFORMANCE TO SECTION III.G. & EXEMPTION REQUESTS		3	12/17/82
49577	OYSTER CREEK - DELETION OF WATER QUALITY-RELATED TECHNICAL SPECIFICATIONS			03/24/83
49579	OYSTER CREEK - T. S. CHANGE TO REQUIRE INDEPENDENT REVIEW BY THE LICENSEE OF THEIR SECURITY PLANS EVERY 12 MONTHS		2	03/31/83
49578	OYSTER CREEK - T. S. CHANGE TO REQUIRE INDEPENDENT REVIEW BY LICENSEE OF EMERGENCY PREPAREDNESS PLANS EVERY 12 MTHS		2	03/31/83
48220	OYSTER CREEK - DEFINITION FOR PUMP/INTAKE COMPONENT FAILURE (T.S. APP.B)		3	04/07/83
49402	OYSTER CREEK - REACTOR VESSEL INTEGRITY		1	04/28/83
49396	OYSTER CREEK - AIRCRAFT HAZARDS		1	05/03/83
43489	OYSTER CREEK - REACTOR TRIP WITH "SPURIOUS" TRIPLE LOW WATER LEVEL SIGNAL		1	05/31/83
49391	OYSTER CREEK - FLOODING ELEVATION		1	06/23/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
51402	OYSTER CREEK - REVIEW REQUEST FOR AMENDMENT TO ISOLATION CONDENSER TECH. SPECS.		1	02/28/83
49400	OYSTER CREEK - THERMAL OVERLOAD		1	02/28/83
49403	OYSTER CREEK - ISOLATION OF HIGH AND LOW PRESSURE SYSTEMS		1	03/31/83
49395	OYSTER CREEK - TURBINE MISSILE		1	03/31/83
49397	OYSTER CREEK - EMERGENCY CONDENSER ISOLATION		1	03/31/83
49394	OYSTER CREEK - TORNADO MISSILE DAMAGE		1	04/29/83
49393	OYSTER CREEK - HYDROSTATIC LOADS		1	05/31/83
51314	OYSTER CREEK - REVIEW OF NO JET PUMP CORE SPRAY PERFORMANCE		1	06/01/83
49782	OYSTER CREEK - REVIEW LICENSEE'S ADMINISTRATIVE ORGANIZATION CHANGE REQUEST TO THE T.S.		2	07/01/83
51304	OYSTER CREEK - REVIEW LICENSEE'S ADMINISTRATIVE ORGANIZATION CHANGE REQUEST TO THE T.S.		2	07/01/83
43588	OYSTER CREEK - NEW CORE SPRAY SPARGER DESIGN AND PIPING MODIFICATIONS		1	07/01/83
49392	OYSTER CREEK - WIND LOADS		1	07/29/83

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

OYSTER CREEK 1

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>ACTIVE ACTIONS</u> (CONTINUATION)				<u>TARGET</u>
49399	OYSTER CREEK - DESIGN CODES AND STANDARDS		1	07/29/83
51726	OYSTER CREEK - REVIEW REQUEST TO DEFER REPLACEMENT OF CORE SPRAY SPARGER FROM CYCLE 10 TO CYCLE 11 REFUELING OUTAGE			08/01/83
42646	OYSTER CREEK - GENERAL ELECTRIC RELOAD FUEL APPLICATION		1	12/01/83
49398	OYSTER CREEK - SEISMIC DESIGN		1	01/31/84
49404	OYSTER CREEK - WATER PURITY SPECIFICATION		1	01/31/84
49405	OYSTER CREEK - EMERGENCY CONDENSER LOGIC TESTING		1	01/31/84
49401	OYSTER CREEK - LEAKAGE DETECTION		1	01/31/84
11268	OYSTER CREEK - FULL TERM OPERATING LICENSE		1	02/28/84
48787	OYSTER CREEK - REVIEW REQUEST FOR INCREASED SPENT FUEL STORAGE CAPACITY		2	09/01/84
<u>ANTICIPATED ACTIONS</u>				<u>INITIATION</u>
49406	OYSTER CREEK - BUS TRANSFERS		1	11/15/83
49413	OYSTER CREEK - MAIN STEAM ISOLATION VALVE MAINT.		1	12/01/83
49496	OYSTER CREEK - FINAL RULE ON INTERIM REQUIREMENTS RELATED TO H2 CONTROL - REVIEW OF EXEMPTION REQUEST		1	12/01/83
49412	OYSTER CREEK - PRIMARY COOLANT ACTIVITY		1	12/01/83
49407	OYSTER CREEK - RPS TESTING		1	12/01/83
49411	OYSTER CREEK - VENTILATION SYSTEMS		1	12/01/83
49409	OYSTER CREEK - DIESEL GENERATOR TRIPS		1	12/01/83
49408	OYSTER CREEK - NEUTRON MONITORING ISOLATION		1	12/01/83
49410	OYSTER CREEK - BATTERY STATUS ALARMS		1	12/01/83



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## CONDENSED MANAGEMENT REPORT

FACILITY: PALISADES

PLANT LOCATION: 5 MI S OF SOUTH HAVEN, MI  
 DOCKET NUMBER: 050-00255  
 ARCH/ENGINEER: BECH  
 IE INSPECTOR: B. JORGENSEN

LICENSED POWER: 2530 MWT  
 DESIGN POWER: 0805 MWE  
 NSSS VENDOR: COMB

PROJECT MANAGER: T. WAMBACH  
 BRANCH CHIEF: D. CRUTCHFIELD  
 LIC. ASSISTANT: H. SMITH

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
48690	PALISADES PLANT - EXEMPTION FROM APP. R			<u>COMPLETE</u> 02/08/83
46562	PALISADES - FIRE PROT. APP.R ALTER SAFE SHUTDOWN		1	05/26/83
<u>ACTIVE ACTIONS</u>				
51116	PALISADES - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			<u>TARGET</u>
46850	PALISADES - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	05/30/83
42764	PALISADES - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06		3	06/15/83
06779	PALISADES - FILTER TECH SPECS		3	06/15/83
43052	PALISADES - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS		2	06/15/83
42130	PALISADES - DECAY HEAT REMOVAL CAPABILITY TECH SPECS		2	07/15/83
08148	PALISADES - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	07/15/83
47186	PALISADES NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	07/30/83
47129	PALISADES - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)		2	08/15/83
08621	PALISADES - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL		2	08/30/83
42517	PALISADES - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	09/01/83
49747	PALISADES - NUREG 0737 TECH SPECS (GENERIC LTR 82-16)			09/30/83
42915	PALISADES - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	10/15/83
42614	PALISADES - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	12/30/83
49700	PALISADES - REACTOR COOLANT PUMP TRIP			01/01/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
45086	PALISADES - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		1	<u>COMPLETE</u> 12/01/82
44184	PALISADES - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	12/02/82
44534	PALISADES - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	12/02/82
44706	PALISADES - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		1	12/16/82
44747	PALISADES - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		1	12/16/82
47961	PALISADES - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	04/25/83
46467	PALISADES - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	04/29/83
46255	PALISADES - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		1	05/27/83
44113	PALISADES - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			06/30/83
<u>ACTIVE ACTIONS</u>				
51186	PALISADES - I.D.1 CONTROL ROOM DESIGN REVIEW			<u>TARGET</u>
51266	PALISADES - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
44394	PALISADES - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	04/15/83
47764	PALISADES - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	05/14/83
47622	PALISADES - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	05/14/83
47693	PALISADES - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	05/14/83
47810	PALISADES - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	05/14/83
45652	PALISADES - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	06/01/83
46327	PALISADES - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
44666	PALISADES - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		1	06/15/83
45849	PALISADES - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

## PALISADES

TAC #	TAC DESCRIPTION	IMI ACTIONS	PRIORITY	CRITICAL DAT
<u>ACTIVE ACTIONS</u> (CONTINUATION)				
44463	PALISADES - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	<u>TARGET</u> 06/30/83
45156	PALISADES - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
44873	PALISADES - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	07/15/83
48188	PALISADES - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
48448	PALISADES - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS			09/30/83
45432	PALISADES - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	10/31/83
44604	PALISADES - RV AND SV TESTING		1	10/31/83
45311	PALISADES - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	11/25/83
45265	PALISADES - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	11/25/83
46111	PALISADES - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46896	PALISADES - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
46039	PALISADES - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
45968	PALISADES - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
44325	PALISADES - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84
44255	PALISADES - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DAT
<u>COMPLETED ACTIONS</u>				
48722	PALISADES	PERFORM ANALYSIS OF FLOODING BY SEICHE		<u>COMPLETE</u> 10/07/82
49121	PALISADES	- RECIRCULATION HEAT REMOVAL SYSTEM TEST		12/01/82
48827	PALISADES	- PRIM COOL. SYS. AND PORV (SEP TOPIC V-10.B)		12/21/82
48828	PALISADES	- CONTAINMENT INSPEC. (SEP TOPIC III-7.C)		12/21/82
48826	PALISADES	- LOW PRESS SAFETY INJECT (SEP TOPIC V-II.A)		12/21/82
07081	PALISADES	- CLARIFICATION OF SI PUMP TESTING REQUIREMENTS	3	01/20/83
49281	PALISADES	- CHANGE LOC TO ALLOW ONE SIT AT PCW BORON		01/21/83
07077	PALISADES	- REQUIRED ACTION FOLLOWING EQUIPMENT FAILURE	1	01/26/83
49517	PALISADES	- CHANGE AUDIT FREQUENCY FOR EMERGENCY PLAN IN SECTION 6 OF TECH SPECS		01/28/83
49518	PALISADES	- CHANGE AUDIT FREQUENCY FOR SECURITY PLAN IN SECTION 6 OF TECH SPECS		01/28/83
42043	PALISADES	- ADM CHGS TO TECH SPEC DESCRIBED IN LETTER OF REQ DATED 5/14/80	2	01/28/83
49504	PALISADES	PLANT - T.S. CHANGE OF TEST FREQUENCY FOR EMERG LIGHTING IN CONTAINMENT		02/17/83
49879	PALISADES	- REVIEW OF CONTAINMENT COOLING TECHNICAL SPECIFICATIONS		05/26/83
48728	PALISADES	- SERVICE WATER FLOW W/DIESEL FAILURE		05/31/83
48729	PALISADES	- AUX FEEDWATER PUMP VENTILATION		06/03/83
48727	PALISADES	- ELECTRICAL PENETRATIONS		06/10/83
48724	PALISADES	PIPE BREAKS		06/22/83
48723	PALISADES	REVIEW OF CLASSIFICATION		06/27/83

<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
49858	PALISADES	INTERGRATED ASSESSMENT SUPPLEMENT		
49327	PALISADES	PLANT - PROPOSED TECHNICAL SPECIFICATION CHANGE REQUEST: SECTION 6 ADMIN CONTROLS		05/15/83
43269	PALISADES	- ISI UPDATE SEC. XI 77578 ADDENDA DATED 11/12/80	1	06/01/83
51601	PALISADES	PLANT - CHANGE T.S. SURVEILLANCE TEST FREQUENCY FROM 18 MOS. TO REFUELING		07/06/83
48726	PALISADES	- DESIGN CODE ASSESSMENT		08/15/83
48725	PALISADES	- SEISMIC REVIEW OF PIPING <2 1/2" & ELECTRICAL COMPONENTS		08/15/83
43970	PALISADES	TECH SPEC CHG STEAM GENERATOR SURV	3	08/31/83
46574	PALISADES	- DISCONNECTION OF BOTH REDUNDANT BATTERIES FROM DC BUSES	3	09/01/83
07733	PALISADES	- HYDROGEN RECOMBINER TESTING REQUIREMENTS	1	09/01/83
42320	PALISADES	- RELIEF REQUEST FOR INSERVICE PUMP TESTING PROGRAM	1	11/01/83
11218	PALISADES	- FULL TERM OPERATING LICENSE	1	12/15/83

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## CONDENSED MANAGEMENT REPORT

FACILITY: PEACH BOTTOM 2

PLANT LOCATION: 19 MI S OF LANCASTER, PA  
 DOCKET NUMBER: 050-00277  
 ARCH/ENGINEER: BECH  
 IE INSPECTOR: A. BLOUGH

LICENSED POWER: 3293 MWT  
 DESIGN POWER: 1065 MWE  
 NSSS VENDOR: GE

PROJECT MANAGER: G. GEARS  
 BRANCH CHIEF: J. STOLZ  
 LIC. ASSISTANT: R. INGRAM

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
42217	PEACH BOTTOM 2 - BWR SCRAM DISCHARGE VOLUME CAPABILITY		1	<u>COMPLETE</u> 03/01/83
07010	PEACH BOTTOM 2 - ISI		1	05/02/83
10040	PEACH BOTTOM 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE		2	06/14/83
<u>ACTIVE ACTIONS</u>				
51117	PEACH BOTTOM 2 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			<u>TARGET</u>
08501	PEACH BOTTOM 2 - SURV. OF MECHANICAL SNUBBERS		2	
08044	PEACH BOTTOM 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	06/30/83
43728	PEACH BOTTOM 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		2	06/30/83
08935	PEACH BOTTOM 2 - RPS POWER SUPPLY		1	06/30/83
11258	PEACH BOTTOM 2 - IST		1	06/30/83
42503	PEACH BOTTOM 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	06/30/83
08503	PEACH BOTTOM 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)		2	07/30/83
46671	PEACH BOTTOM 2 - IMPLEMENTATION OF NUREG-0313, REV. 1		2	08/01/83
42605	PEACH BOTTOM 2 - LONG TERM REV CONTAINMENT PURGE AND VENT (B-24)		1	08/01/83
42922	PEACH BOTTOM 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	08/01/83
07945	PEACH BOTTOM 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION		1	09/30/83
47009	PEACH BOTTOM 2 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL		2	09/30/83
51688	PEACH BOTTOM 2 NUREG 0737 TECH SPECS			03/01/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
45769	PEACH BOTTOM 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		1	<u>COMPLETE</u> 01/25/83
44185	PEACH BOTTOM 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	02/17/83
44535	PEACH BOTTOM 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	02/17/83
47864	PEACH BOTTOM 2 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS		1	04/06/83
45917	PEACH BOTTOM 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		1	05/18/83
46256	PEACH BOTTOM 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	05/18/83
44114	PEACH BOTTOM 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			06/30/83
<u>ACTIVE ACTIONS</u>				
51187	PEACH BOTTOM 2 - I.D.1 CONTROL ROOM DESIGN REVIEW			<u>TARGET</u>
51267	PEACH BOTTOM 2 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
44874	PEACH BOTTOM 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	06/30/83
45157	PEACH BOTTOM 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
47962	PEACH BOTTOM 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	06/30/83
45697	PEACH BOTTOM 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		1	06/30/83
45850	PEACH BOTTOM 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
47623	PEACH BOTTOM 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	07/01/83
47694	PEACH BOTTOM 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	07/01/83
47765	PEACH BOTTOM 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	07/01/83
45549	PEACH BOTTOM 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		1	07/01/83
45601	PEACH BOTTOM 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	07/01/83
46328	PEACH BOTTOM 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	07/01/83

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

## PEACH BOTTOM 2

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>ACTIVE ACTIONS</u> (CONTINUATION)				
44464	PEACH BOTTOM 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	<u>TARGET</u> 07/01/83
44605	PEACH BOTTOM 2 - RV AND SV TESTING		1	07/01/83
45653	PEACH BOTTOM 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	08/01/83
48189	PEACH BOTTOM 2 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
48275	PEACH BOTTOM 2 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		1	09/30/83
44256	PEACH BOTTOM 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
44326	PEACH BOTTOM 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
45969	PEACH BOTTOM 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46040	PEACH BOTTOM 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46112	PEACH BOTTOM 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
<u>COMPLETED ACTIONS</u>				
49000	PEACH BOTTOM UNIT 2 - RELIEF REQUEST FROM 90 HOUR PER YEAR PURGE COMMITMENT			<u>COMPLETE</u> 10/28/82
13281	PEACH BOTTOM 2 - DC POWER SUPPLY/ECCS PERFORMANCE		3	01/07/83
48613	PEACH BOTTOM 2 - REVIEW OF FIRE PROTECTION APPR - SAFE SHUTDOWN REPORT			01/20/83
49221	PEACH BOTTOM 2 - ALTERNATE METHOD OF PERFORMING CORE SPRAY FLOW RATE TEST			02/18/83
47373	PEACH BOTTOM 2 - CORE SPRAY SPARGER		3	02/28/83
49307	PEACH BOTTOM UNIT 2 - SDV VENT AND DRAIN ISOLATION VALVE TS CHANGE			03/02/83
48594	PEACH BOTTOM 2 - REVIEW OF ELMA POWER SUPPLY UNIT FAILURES (TIA)			03/08/83
48453	PEACH BOTTOM 2 - ORDER RELATED TO IMPLEMENTATION OF NUREG-0737 ITEMS DUE BY MAR. 1, 1982			03/14/83
48507	PEACH BOTTOM 2 - ORDERS FOR TMI NUREG-0737 ITEMS DUE TO BE IMPLEMENTED AFTER MAR 1, 1982			03/14/83
51319	PEACH BOTTOM 3 - GENERIC EVALUATION OF G.E. HYBRID CENTRAL RODS		3	06/14/83
<u>ACTIVE ACTIONS</u>				
51784	PEACH BOTTOM 2 - JCO CONCERNING RHR PIPE CRACKS			<u>TARGET</u> 06/13/83
49031	PEACH BOTTOM 2 - MK 1 TORUS T.S. CHANGES LONG TERM PROGRAM		2	06/30/83
49603	PEACH BOTTOM 2 - DELETION OF APP. B WATER QUAL. REG. AND AQUATIC MONITORING		3	06/30/83
51385	PEACH BOTTOM 2 - TS FOR PERIODIC LEAK INTEGRITY TESTING			06/30/83
51552	PEACH BOTTOM 2 - RECIRCULATION PIPE CRACKS		1	06/30/83
46787	PEACH BOTTOM 2 - TECH SPEC CHANGE RELATED TO VERIF. OF DRYWELL-TO-TORUS VAC BREAKER CLOSURE		3	06/30/83
48874	PEACH BOTTOM 2 - REVIEW OF HEALTH PHYSICS ORGANIZATIONAL CHANGE & GENERAL ORG. CHANGES IN T.S.			06/30/83
51741	PEACH BOTTOM 2 - REVIEW OF APP R, III F AND III M EXEMPTION REQUESTS			07/08/83
51354	PEACH BOTTOM 2 - FOUR MISC. TECH SPEC CHANGES		2	07/29/83
51404	PEACH BOTTOM 2 - NOISE MONITORING PROGRAM - APP.B TS AMENDMENT		2	07/29/83
47375	PEACH BOTTOM 2 - SUPPRESSION CHAMBER HIGH LEVEL TRIP SETTING		3	07/29/83
47379	PEACH BOTTOM 2 - FUEL OIL SYSTEMS FOR STANDBY DIESEL GENERATORS		3	07/29/83
47537	PEACH BOTTOM 2 - CORE SPRAY PUMP DISCHARGE PRESSURE INTERLOCK		3	07/29/83
47539	PEACH BOTTOM 2 - REACTOR LEVEL SURVEILLANCE INSTRUMENTS		3	07/29/83
49194	PEACH BOTTOM 2 - GEOLOGICAL ASSESSMENT OF ALLEGED FAULTING AT SITE		3	07/29/83
51017	PEACH BOTTOM 2 WETWELL/DRYWELL VACUUM BREAKERS		3	07/29/83
51019	PEACH BOTTOM 2 - HPCI STEAM LINE LOW-PRESSURE		2	07/29/83
46789	PEACH BOTTOM 2 - ENVIRONM TECH SPEC CHANGE RELATED TO A REPORTING PERIOD		3	08/01/83
48111	PEACH BOTTOM 1 - TECH SPECS RELATED TO IMPLEMENTATION OF NUREG-0737		3	09/30/83
48404	PEACH BOTTOM 2 - DEGRADED GRID VOLTAGE TECH. SPECS.			09/30/83
48469	PEACH BOTTOM 2 - ROD BLOCK SYSTEM TECH. SPEC. CHANGE		2	09/30/83
<u>ANTICIPATED ACTIONS</u>				
47377	PEACH BOTTOM 2 - SURVEILLANCE REQS FOR THE PCIS/LPC1 INTERLOCK PRESSURE SWITCH		3	<u>INITIATION</u> 11/01/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: PEACH BOTTOM 3

PLANT LOCATION: 19 MI S OF LANCASTER, PA  
 DOCKET NUMBER: 050-00278  
 ARCH/ENGINEER: BECH  
 IE INSPECTOR: A. BLOUGH

LICENSED POWER: 3293 MW  
 DESIGN POWER: 1065 MWE  
 NSSS VENDOR: GE

PROJECT MANAGER: G. GEARS  
 BRANCH CHIEF: J. STOLZ  
 LIC. ASSISTANT: R. INGRAM

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
42216	PEACH BOTTOM 3 - BWR SCRAM DISCHARGE VOLUME CAPABILITY		1	<u>COMPLETE</u> 03/01/83
07289	PEACH BOTTOM 3 - ISI (50.55A)		1	05/02/83
10039	PEACH BOTTOM 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE		2	06/14/83
<u>ACTIVE ACTIONS</u>				
51118	PEACH BOTTOM 3 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			<u>TARGET</u>
42504	PEACH BOTTOM 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
43732	PEACH BOTTOM 3 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		2	10/01/82
08500	PEACH BOTTOM 3 - SURV. OF MECHANICAL SNUBBERS		2	11/30/82
08504	PEACH BOTTOM 3 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)		2	05/15/83
08122	PEACH BOTTOM 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	06/30/83
08936	PEACH BOTTOM 3 - RPS POWER SUPPLY		1	06/30/83
11257	PEACH BOTTOM 3 - IST		1	06/30/83
46672	PEACH BOTTOM 3 - IMPLEMENTATION OF NUREG-0313, REV. 1		2	08/01/83
42606	PEACH BOTTOM 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	08/01/83
42923	PEACH BOTTOM 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	08/01/83
47010	PEACH BOTTOM 3 - CONTROL OF HEAVY LOADS (MPA C-10)		1	09/30/83
07946	PEACH BOTTOM 3 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION		1	09/30/83
51689	PEACH BOTTOM 3 NUREG 0737 TECH SPECS			03/01/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
45770	PEACH BOTTOM 3 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		1	<u>COMPLETE</u> 01/25/83
44186	PEACH BOTTOM 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	02/17/83
44536	PEACH BOTTOM 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	02/17/83
47865	PEACH BOTTOM 3 - NUREG - 0737 II.K3.22B, RCIC SUCTION MODIFICATIONS		1	04/06/83
46257	PEACH BOTTOM 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	05/18/83
45918	PEACH BOTTOM 3 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		1	05/18/83
44115	PEACH BOTTOM 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			06/30/83
<u>ACTIVE ACTIONS</u>				
51268	PEACH BOTTOM 3 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			<u>TARGET</u>
51188	PEACH BOTTOM 3 - I.D.1 CONTROL ROOM DESIGN REVIEW			
45602	PEACH BOTTOM 3 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	11/12/82
45654	PEACH BOTTOM 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/82
46329	PEACH BOTTOM 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45158	PEACH BOTTOM 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
44875	PEACH BOTTOM 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	06/30/83
45698	PEACH BOTTOM 3 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		1	06/30/83
47963	PEACH BOTTOM 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	06/30/83
45851	PEACH BOTTOM 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
47695	PEACH BOTTOM 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	07/01/83
44465	PEACH BOTTOM 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	07/01/83
45550	PEACH BOTTOM 3 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		1	07/01/83

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

PEACH BOTTOM 3

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DAT
<u>ACTIVE ACTIONS</u>		(CONTINUATION)		<u>TARGET</u>
44606	PEACH BOTTOM 3 - RV AND SV TESTING		1	07/01/83
47624	PEACH BOTTOM 3 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	07/01/83
47766	PEACH BOTTOM 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	07/01/83
48276	PEACH BOTTOM 3 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		1	09/30/83
48190	PEACH BOTTOM 3 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
44257	PEACH BOTTOM 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
44327	PEACH BOTTOM 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
45970	PEACH BOTTOM 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46113	PEACH BOTTOM 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46041	PEACH BOTTOM 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DAT
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
49028	PEACH BOTTOM 3 - TEMP EXTENSION OF INSP INTERVAL FOR TWO INACCESSIBLE HYDR SNUBBERS			12/07/82
13282	PEACH BOTTOM 3 - DC POWER SUPPLY/ECCS PERFORMANCE		1	01/01/83
48627	PEACH BOTTOM 3 - REVIEW OF FIRE PROTECTION APPR - SAFE SHUTDOWN REPORT			01/20/83
49222	PEACH BOTTOM 3 - ALTERNATE METHOD OF PERFORMING CORE SPRAY FLOW RATE TEST			02/18/83
49308	PEACH BOTTOM UNIT 3 - SDV VENT AND DRAIN ISOLATION VALVE TS CHANGE			02/28/83
47374	PEACH BOTTOM 3 - CORE SPRAY SPARGER		3	02/28/83
48454	PEACH BOTTOM 3 - ORDER RELATED TO IMPLEMENTATION OF NUREG-0737 ITEMS DUE BY MAR. 1, 1982			03/14/83
48508	PEACH BOTTOM 3 - ORDERS FOR TMI NUREG-0737 ITEMS DUE TO BE IMPLEMENTED AFTER MAR 1, 1982			03/14/83
49117	PEACH BOTTOM 3 - TEMPORARY EXTENSION OF LPCI LCO FROM 7 TO 10 DAYS			03/28/83
49306	PEACH BOTTOM UNIT 3 - RELOAD 5			05/04/83
51320	PEACH BOTTOM 3 - GENERIC EVALUATION OF G.E. HYBRID CENTRAL RODS		3	06/14/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
51405	PEACH BOTTOM 3 - NOISE MONITORING PROGRAM - APP.B TS AMENDMENT		2	06/17/83
47376	PEACH BOTTOM 3 - SUPPRESSION CHAMBER HIGH LEVEL TRIP SETTING		3	06/30/83
47540	PEACH BOTTOM 3 - REACTOR LEVEL SURVEILLANCE INSTRUMENTS		3	06/30/83
47378	PEACH BOTTOM 3 - SURVEILLANCE REQS FOR THE PCIS/LPCI INTERLOCK PRESSURE SWITCH		3	06/30/83
47380	PEACH BOTTOM 3 - FUEL OIL SYSTEMS FOR STANDBY DIESEL GENERATORS		3	06/30/83
47538	PEACH BOTTOM 3 - CORE SPRAY PUMP DISCHARGE PRESSURE INTERLOCK		3	06/30/83
48112	PEACH BOTTOM 2 - TECH SPECS RELATED TO IMPLEMENTATION OF NUREG-0737		3	06/30/83
46788	PEACH BOTTOM 3 - TECH SPEC CHANGE RELATED TO VERIF OF DRYWELL-TO-TORUS VAC. BREAKER CLOSURE		3	06/30/83
48875	PEACH BOTTOM 2 - REVIEW OF HEALTH PHYSICS ORGANIZATIONAL CHANGE & GENERAL ORG. CHANGES IN T.S.			06/30/83
51386	PEACH BOTTOM 3 - TS FOR PERIODIC LEAK INTEGRITY TESTING			06/30/83
49032	PEACH BOTTOM 3 - MK 1 TORUS T.S. CHANGES LONG TERM PROGRAM			06/30/83
49604	PEACH BOTTOM 3 - DELETION OF APP. B WATER QUAL. REG. AND AQUATIC MONITORING		3	06/30/83
51742	PEACH BOTTOM 3 - REVIEW OF APP R, III F AND III M EXEMPTION REQUESTS			07/08/83
51430	PEACH BOTTOM 3 - RECIRCULATION PIPE CRACKS		1	07/15/83
51020	PEACH BOTTOM 3 - HPCI STEAM LINE LOW PRESSURE TECH. SPEC.		2	07/29/83
51355	PEACH BOTTOM 3 - FOUR MISC. TECH SPEC CHANGES		2	07/29/83
51018	PEACH BOTTOM 3 WETWELL/DRYWELL VACUUM BREAKERS		3	07/29/83
49195	PEACH BOTTOM 3 - GEOLOGICAL ASSESSMENT OF ALLEGED FAULTING AT SITE		3	07/29/83
46790	PEACH BOTTOM 3 - ENVIRONM TECH SPEC CHANGE RELATED TO A REPORTING PERIOD		3	08/01/83
48405	PEACH BOTTOM 3 - DEGRADED GRID VOLTAGE TECH. SPECS.			09/30/83
48470	PEACH BOTTOM 3 - ROD BLOCK SYSTEM TECH. SPEC. CHANGE		2	09/30/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: PILGRIM 1

PLANT LOCATION: 4 MI SE OF PLYMOUTH, MASS  
 DOCKET NUMBER: 050-00293  
 ARCH/ENGINEER: BECH  
 IE INSPECTOR: J. JOHNSON

LICENSED POWER: 1998 MWT  
 DESIGN POWER: 0655 MWE  
 NSSS VENDOR: GE

PROJECT MANAGER: K. ECCLESTON  
 BRANCH CHIEF: D. VASSALLO  
 LIC. ASSISTANT: S. NORRIS

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
<u>COMPLETED ACTIONS</u>				
10041	PILGRIM 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE		2	COMPLETE 10/08/82
41076	PILGRIM 1 - CLARIFY OPERABLE AS IT APPLIES TO SINGLE FAILURE		2	10/28/82
43847	PILGRIM 1 - BWR SCRAM DISCHARGE SYSTEM TECHNICAL SPECIFICATION CHANGES		1	11/10/82
11034	PILGRIM 1 - 50.55A(G) 1ST PUMPS/VALVES		1	02/10/83
08325	PILGRIM 1 - 10 CFR 50.55A (G)-ISI - GENERIC/WELDS/PIPING		1	05/19/83
43848	PILGRIM 1 - BWR SCRAM DISCHARGE SYSTEM-LONG TERM FIX TO SDV-IV COUPLING		1	06/24/83
<u>ACTIVE ACTIONS</u>				
51119	PILGRIM 1 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			TARGET
42579	PILGRIM 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	06/30/83
07948	PILGRIM 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION		1	06/30/83
08123	PILGRIM 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	07/15/83
42885	PILGRIM 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	08/31/83
10817	PILGRIM 1 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	09/30/83
42477	PILGRIM 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	09/30/83
08841	PILGRIM 1 - BWR FEEDWATER & CONTROL ROD DRIVE NOZZLE CRACKING		1	09/30/83
46673	PILGRIM 1 - IMPLEMENTATION OF NUREG-0313, REV. 1		2	10/31/83
10825	PILGRIM 1 - BWR SINGLE LOOP OPERATION		3	12/31/83
51690	PILGRIM 1 NUREG 0737 TECH SPECS			03/01/84
12185	PILGRIM 1 HIGH ENERGY LINE BREAK & CONSEQUENTIAL SYSTEM FAILURE		2	06/30/84
TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
<u>COMPLETED ACTIONS</u>				
45795	PILGRIM 1 - NUREG-0737 II.K.3.27, COMMON REFERENCE LEVEL		1	COMPLETE 10/01/82
45747	PILGRIM 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		1	10/26/82
45771	PILGRIM 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		1	12/02/82
44187	PILGRIM 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	12/30/82
44537	PILGRIM 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	12/30/82
44395	PILGRIM 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	04/14/83
45089	PILGRIM 1 - NUREG-0737 II.F.1.3, CONTAINMENT HIGH RANGE MONITOR		1	04/29/83
45919	PILGRIM 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		1	05/18/83
46258	PILGRIM 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		1	05/18/83
45699	PILGRIM 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		1	06/03/83
45551	PILGRIM 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		1	06/17/83
44116	PILGRIM 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		1	06/30/83
<u>ACTIVE ACTIONS</u>				
51189	PILGRIM 1 - I.D.1 CONTROL ROOM DESIGN REVIEW			TARGET
51269	PILGRIM 1 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
47964	PILGRIM 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	04/30/83
46330	PILGRIM 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45159	PILGRIM 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
45603	PILGRIM 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	06/30/83
45655	PILGRIM 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	06/30/83

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

PILGRIM 1

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
<u>ACTIVE ACTIONS</u> (CONTINUATION)				<u>TARGET</u>
45852	PILGRIM 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
47313	PILGRIM 1 - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		1	09/30/83
48191	PILGRIM 1 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
48271	PILGRIM 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		1	09/30/83
44876	PILGRIM 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	09/30/83
47625	PILGRIM 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	11/15/83
47696	PILGRIM 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	11/15/83
47767	PILGRIM 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	11/15/83
44258	PILGRIM 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
44328	PILGRIM 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
47858	PILGRIM 1 - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS		1	12/31/83
44607	PILGRIM 1 - RV AND SV TESTING		1	03/31/84
44466	PILGRIM 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/84
45971	PILGRIM 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46042	PILGRIM 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46114	PILGRIM 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
<u>TAC # TAC DESCRIPTION PLANT SPECIFIC</u>			<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
42945	PILGRIM 1 - EFFECT OF A DC POWER SUPPLY FAILURE ON ECCS PERFORMANCE		1	10/01/82
48855	PILGRIM - MODIFY TS TO CLARIFY PCIV OPERABILITY REQUIREMENTS			10/21/82
46549	PILGRIM I - ADMINISTRATIVE CHANGE REGARDING CHIEF OPERATING ENGINEER (COE)		3	10/25/82
49272	PILGRIM - REQUEST FOR RELIEF FROM T.S. 3.1.2.F (FIRE BARRIERS)			01/07/83
49497	PILGRIM - 10 CFR 50 APPENDIX R EXEMPTION REQUESTS			01/31/83
48579	PILGRIM 1 - PROPOSED T.S. CHANGES FOR APPENDIX 3 - NON RADIOLOGICAL MONITORING REQUIREMENTS			03/11/83
49516	PILGRIM - REQUEST FOR APPROVAL OF RESCHEDULING OF EMERGENCY PLAN EXERCISE			03/30/83
49492	PILGRIM - JANUARY 14, 1983 APPLICATION			04/22/83
49130	PILGRIM 1 - ORGANIZATIONAL T. S. - CHANGE REQUEST OF OCTOBER 25, 1982			04/26/83
51331	PILGRIM - TS CHANGES TO INCORPORATE INCREASES SIMMER MARGIN AND REFLECT SPECTRAL SHIFT MODE OF OPERATION			05/03/83
49918	PILGRIM - REQUEST TO DELETE AERIAL SURVEILLANCE OF MAIN BREAKWATER			06/07/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
51888	PILGRIM - REQUEST TO EXPAND THE OPERATING REGION OF PILGRIM'S POWER/FLOW MAP			04/30/83
49909	PILGRIM - PROPOSED T.S. CHANGE TO ADD ACTION STATEMENT RE: JET PUMP FLOW MISMATCH			08/01/83
51560	PILGRIM - INCREASED SAFETY RELIEF VALVE SIMMER MARGIN TECH SPEC			08/31/83
48767	PILGRIM - TS CHANGE REQUEST TO ALLOW CONTROLLED EFFLUENT RELEASE FROM OTHER THAN RADWASTE FACILITY			08/31/83
51642	PILGRIM - MARK I CONTAINMENT REQUEST FOR ORDER DATE EXTENSION			08/31/83
51643	PILGRIM - SUPPLEMENTAL REQUESTS FOR EXEMPTION REGARDING 10CFR 50.48 AND APPENDIX R			08/31/83
49128	PILGRIM - APP.R FIRE PROTECTION REVIEW			09/30/83
43804	PILGRIM 1 - APPENDIX J-TECHNICAL SPECIFICATION CHANGE		3	10/31/83
48573	PILGRIM 1 - ASSESSMENT OF MANAGEMENT IMPROVEMENT PLAN			12/31/83
51381	PILGRIM 1 - INSERVICE INSPECTION - 2ND TEN YEAR INTERVAL			06/30/84



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## CONDENSED MANAGEMENT REPORT

FACILITY: POINT BEACH 1

PLANT LOCATION: 15 MI N OF MANITOWOC, WISC  
 DOCKET NUMBER: 050-00266  
 ARCH/ENGINEER: BECH  
 IE INSPECTOR: R. HAGUE

LICENSED POWER: 1518 MW  
 DESIGN POWER: 0497 MWE  
 NSSS VENDOR: WEST

PROJECT MANAGER: T. COLBURN  
 BRANCH CHIEF: R. CLARK  
 LIC. ASSISTANT: P. KREUTZER

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
42590	POINT BEACH 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	<u>COMPLETE</u> 10/04/82
46851	PT. BEACH 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	10/08/82
42114	POINT BEACH 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS		2	11/08/82
10553	POINT BEACH 1 - GUARD TRAINING PLAN REVIEW		1	11/15/82
49427	POINT BEACH 1 - BLOCKING SI SIGNAL DURING COOLDOWN			02/10/83
<u>ACTIVE ACTIONS</u>				
43669	POINT BEACH 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	<u>TARGET</u> 07/30/83
48247	POINT BEACH 1 - APPENDIX R FIRE PROTECTION REVIEW		1	07/30/83
42498	POINT BEACH 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	08/30/83
12955	POINT BEACH 1 - ADEQUACY OF STATION ELECTRIC DISTR SYS VOLTAGES		2	08/30/83
49748	POINT BEACH 1 - "NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 OR 83-02)"		1	09/30/83
06828	POINT BEACH 1 - UPI ECCS INJECTION		3	09/30/83
12271	POINT BEACH 1 - ENVIRON. QUAL. OF CONTROL SYSTEMS POINT BEACH 1		3	09/30/83
47147	POINT BEACH 1 - NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	09/30/83
07712	POINT BEACH 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	10/01/83
07710	POINT BEACH 1 - ASYMMETRIC LOCA LOADS (GENERIC) (USI A-02)		2	10/30/83
51120	POINT BEACH 1 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			12/30/83
49656	POINT BEACH 1 - REACTOR COOLANT PUMP TRIP		3	01/01/84
07727	POINT BEACH 1 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL POWER PLANTS (NUREG 0612)		2	04/30/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
44877	POINT BEACH 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	<u>COMPLETE</u> 10/04/82
44188	POINT BEACH 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	11/15/82
44538	POINT BEACH 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	11/15/82
48537	POINT BEACH 1 - REACTOR COOLANT SYSTEM VENTS EXEMPTION			01/25/83
48426	POINT BEACH 1 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS			02/04/83
45405	POINT BEACH 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	02/22/83
46259	POINT BEACH 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	05/12/83
47626	POINT BEACH 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	06/21/83
47697	POINT BEACH 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	06/21/83
47768	POINT BEACH 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	06/21/83
<u>ACTIVE ACTIONS</u>				
44396	POINT BEACH 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	<u>TARGET</u> 07/30/83
45288	POINT BEACH 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	07/30/83
46331	POINT BEACH 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	08/01/83
47811	POINT BEACH 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	08/30/83
45656	POINT BEACH 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	09/30/83
45853	POINT BEACH 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	09/30/83
48192	POINT BEACH 1 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
44467	POINT BEACH 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/83
45160	POINT BEACH 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	09/30/83

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

POINT BEACH 1

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>ACTIVE ACTIONS</u>		(CONTINUATION)		<u>TARGET</u>
47965	POINT BEACH 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	10/30/83
44608	POINT BEACH 1 - RV AND SV TESTING		1	10/31/83
51270	POINT BEACH 1 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM		1	04/30/84
45242	POINT BEACH 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	06/30/84
45972	POINT BEACH 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46043	POINT BEACH 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46115	POINT BEACH 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46897	POINT BEACH 1 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
44259	POINT BEACH 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44329	POINT BEACH 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84
51190	POINT BEACH 1 - I.D.1 CONTROL ROOM DESIGN REVIEW		1	04/30/85
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
48586	POINT BEACH 1 - EMERGENCY PREPAREDNESS EXERCISE EXEMPTION		1	10/07/82
48861	POINT BEACH 1 - ESF RESET CONTROL DESIGN DEFICIENCY		1	10/10/82
48538	POINT BEACH 1 - TURBINE STOP & GOVERNOR VALVE TESTING		1	10/15/82
48974	POINT BEACH 1 - ADMINISTRATIVE T.S. CHANGE, HIGH RADIATION AREA ACCESS		1	11/12/82
49471	POINT BEACH 1 - T.S. - 12 MONTH AUDIT PHYSICAL SECURITY PLAN PER GENERIC LTS 82-23		1	01/20/83
49449	POINT BEACH 1 - ADDITIONAL RELIEF - ISI			02/17/83
07757	POINT BEACH 1 - REVIEW NON-RAD ENV. SURV. PGM 5-YEAR SUMMARY REPORT		3	03/11/83
49199	POINT BEACH 1 - C.W. FAY LTR RE SPENT FUEL STORAGE AT POINT BEACH		3	03/14/83
48938	POINT BEACH 1 - REVIEW OF UPDATED FSAR		1	04/01/83
48853	POINT BEACH 1 - REDUCED THERMAL DESIGN FLOW		1	04/01/83
49473	POINT BEACH 1 - T.S. - 12 MONTH AUDIT EMERGENCY PREPAREDNESS PLAN PER GENERIC LTS 82-17		1	04/15/83
49033	POINT BEACH 1 - APPENDIX J TECH SPEC (AIRLOCK DOORS)		2	04/15/83
46694	POINT BEACH 1 - STEAM GENERATOR TUBE SLEEVING		3	04/18/83
51040	POINT BEACH 1 - AUX FW SYSTEM TECH SPECS		1	05/04/83
47494	POINT BEACH 1 - INSTRUMENT POWER SUPPLY TECH SPEC		2	06/01/83
49713	POINT BEACH 1 - DECADE'S 10CFR 2.206 PETITION RE OPERATOR PERFORMANCE		1	06/28/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
51597	POINT BEACH 1 - ADMINISTRATIVE TECH SPEC CHANGES			
51594	POINT BEACH 1 - NUREG-0737 ORDER MODIFICATION		1	06/30/83
51598	POINT BEACH 1 - ENVIRONMENTAL QUALIFICATION DEADLINE EXTENSION		1	07/15/83
46522	POINT BEACH 1 - REVIEW OF GDC -17 CONCERNS AT REQUEST OF RESIDENT INSPECTOR TRANSFERRING TO REGION III		3	07/30/83
48929	POINT BEACH 1 - SPENT FUEL POOL POISON SURVEILLANCE AND PORV OPERABILITY		3	08/15/83
47404	POINT BEACH 1 - DEGRADED GRID UNDERVOLTAGE RELAY TIME DELAY		1	08/15/83
48375	POINT BEACH 1 - LOSS OF VOLTAGE RELAY TIME DELAY		1	08/15/83
48762	POINT BEACH 1 - 2ND 10-YEAR INTERVAL ISI RELIEF		3	08/30/83
51042	POINT BEACH 1 - TIA, REGION III, AUX FW SYSTEM OPERABILITY		1	09/01/83
51550	POINT BEACH 1 - FIRE PROTECTION TECH SPECS		2	09/30/83
51301	POINT BEACH 1 - INSERVICE TESTING			09/30/83
48752	POINT BEACH 1 - STEAM GENERATOR REPLACEMENT		3	10/01/83
49969	POINT BEACH 1 - WESTINGHOUSE OPTIMIZED FUEL DESIGN		3	07/31/84

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## CONDENSED MANAGEMENT REPORT

FACILITY: POINT BEACH 2

PLANT LOCATION: 15 MI N OF MANITOWOC, WISC  
 DOCKET NUMBER: 050-00301  
 ARCH/ENGINEER: BECH  
 IE INSPECTOR: R. HAGUE

LICENSED POWER: 1518 MWT  
 DESIGN POWER: 0497 MWE  
 NSSS VENDOR: WEST

PROJECT MANAGER: T. COLBURN  
 BRANCH CHIEF: R. CLARK  
 LIC. ASSISTANT: P. KREUTZER

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
42591	POINT BEACH 2 - LONG TERM REVIEW CONTAINMENT PURGE AND PURGE AND VENT (B-24)		1	<u>COMPLETE</u> 10/04/82
46852	PT. BEACH 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	10/08/82
42115	POINT BEACH 2 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS		2	11/08/82
10554	POINT BEACH 2 - GUARD TRAINING PLAN REVIEW		1	11/15/82
49428	POINT BEACH 2 - BLOCKING SI SIGNAL DURING COOLDOWN			02/10/83
<u>ACTIVE ACTIONS</u>				
43670	POINT BEACH 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	<u>TARGET</u> 07/30/83
48246	POINT BEACH 2 - APPENDIX R FIRE PROTECTION REVIEW		1	07/30/83
42499	POINT BEACH 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	08/30/83
12956	POINT BEACH 2 - ADEQUACY OF STATION ELECTRIC DISTR SYS VOLTAGES		2	08/30/83
08349	POINT BEACH 2 - UPI ECCS INJECTION		3	09/30/83
49749	POINT BEACH 2 - "NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 OR 83-02)"		1	09/30/83
12272	POINT BEACH 2 - ENVIRON. QUAL. OF CONTROL SYSTEMS POINT BEACH 2		3	09/30/83
47148	POINT BEACH 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	09/30/83
08150	POINT BEACH 2 - GENERIC - APPENDIX I		3	10/01/83
08158	POINT BEACH 2 - ASSYMETRIC LOCA LOADS (USI A-02)		2	10/30/83
51121	POINT BEACH 2 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			12/30/83
49657	POINT BEACH 2 - REACTOR COOLANT PUMP TRIP		3	01/01/84
08074	POINT BEACH 2-CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	04/30/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
44878	POINT BEACH 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	<u>COMPLETE</u> 10/04/82
44189	POINT BEACH 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	11/15/82
44539	POINT BEACH 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	11/15/82
44118	POINT BEACH 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		1	12/02/82
48427	POINT BEACH 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS			02/04/83
45406	POINT BEACH 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	02/22/83
46260	POINT BEACH 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	05/12/83
47698	POINT BEACH 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	06/21/83
47769	POINT BEACH 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	06/21/83
47627	POINT BEACH 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	06/21/83
<u>ACTIVE ACTIONS</u>				
45289	POINT BEACH 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	<u>TARGET</u> 07/30/83
44397	POINT BEACH 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	07/30/83
46332	POINT BEACH 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	08/01/83
45854	POINT BEACH 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	09/30/83
45657	POINT BEACH 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	09/30/83
48193	POINT BEACH 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
47812	POINT BEACH 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	09/30/83
45161	POINT BEACH 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	09/30/83
44468	POINT BEACH 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/83

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

## POINT BEACH 2

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DAT	
<u>ACTIVE ACTIONS</u>		(CONTINUATION)		<u>TARGET</u>	
47966	POINT BEACH 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	10/30/83	
44609	POINT BEACH 2 - RV AND SV TESTING		1	10/31/83	
51271	POINT BEACH 2 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM		1	04/30/84	
45243	POINT BEACH 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	06/30/84	
45973	POINT BEACH 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84	
46044	POINT BEACH 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84	
46116	POINT BEACH 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84	
46898	POINT BEACH 2 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84	
44330	POINT BEACH 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84	
44260	POINT BEACH 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84	
51191	POINT BEACH 2 - I.D.1 CONTROL ROOM DESIGN REVIEW			04/30/85	
<u>TAC #</u>		<u>TAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DAT</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>	
48587	POINT BEACH 2 - EMERGENCY PREPAREDNESS EXERCISE EXEMPTION			10/07/82	
48862	POINT BEACH 2 - EST RESET CONTROL DESIGN DEFICIENCY			10/10/82	
48539	POINT BEACH 2 - TURBINE STOP & GOVERNOR VALVE TESTING		1	10/15/82	
48975	POINT BEACH 2 - ADMINISTRATIVE T.S. CHANGE, HIGH RADIATION AREA ACCESS		1	11/12/82	
49472	POINT BEACH 2 - T.S. - 12 MONTH AUDIT PHYSICAL SECURITY PLAN PER GENERIC LTS 82-23		1	01/20/83	
08173	POINT BEACH 2 - REVIEW NON-RAD ENV. SURV. PROGRAM 5-YEAR SUMMARY REPORT		3	03/11/83	
49200	POINT BEACH 2 - C.W. FAY LTR RE SPENT FUEL STORAGE AT POINT BEACH		3	03/14/83	
49034	POINT BEACH 2 - APPENDIX J TECH SPEC (AIRLOCK DOORS)		1	04/15/83	
49474	POINT BEACH 2 - T.S. - 12 MONTH AUDIT EMERGENCY PREPAREDNESS PLAN PER GENERIC LTS 82-23		1	04/15/83	
46695	POINT BEACH 2 - STEAM GENERATOR TUBE SLEEVING		3	04/18/83	
51041	POINT BEACH 2 - AUX FW SYSTEM TECH SPECS		1	05/04/83	
51380	POINT BEACH 2 - REACTOR COOLANT VENTS SYSTEM SCHEDULAR EXEMPTION		1	05/09/83	
49450	POINT BEACH 2 - ADDITIONAL RELIEF - ISI		3	06/01/83	
49714	POINT BEACH 2 - DECADE'S 10CFR 2.206 PETITION RE OPERATOR PERFORMANCE		1	06/28/83	
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>	
51595	POINT BEACH 2 - NUREG-0737 ORDER MODIFICATION		1	06/30/83	
51593	POINT BEACH 2 - ENVIRONMENTAL QUALIFICATION DEADLINE EXTENSION		1	07/15/83	
46523	POINT BEACH 2 - REVIEW OF GDC-17 CONCERNS		3	07/30/83	
51596	POINT BEACH 2 - ADMINISTRATIVE TECH SPEC CHANGES		3	08/15/83	
48376	POINT BEACH 2 - LOSS OF VOLTAGE RELAY TIME DELAY		1	08/15/83	
47405	POINT BEACH 2 - DEGRADED GRID UNDERVOLTAGE RELAY TIME DELAY		1	08/15/83	
48930	POINT BEACH 2 - SPENT FUEL POOL POISON SURVEILLANCE AND PORV OPERABILITY		3	08/15/83	
51043	POINT BEACH 2 - TIA, REGION III, AUX FW SYSTEM OPERABILITY		1	09/01/83	
51302	POINT BEACH 2 - INSERVICE TESTING		1	09/30/83	
51551	POINT BEACH 2 - FIRE PROTECTION TECH SPECS		2	09/30/83	
49549	POINT BEACH 2 - 2ND 10-YEAR INTERVAL ISI RELIEF		3	09/30/83	
47495	POINT BEACH 2 - INSTRUMENT POWER SUPPLY T.S.		2	12/30/83	
49970	POINT BEACH 2 - WESTINGHOUSE OPTIMIZED FUEL DESIGN		3	07/31/84	

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## CONDENSED MANAGEMENT REPORT

FACILITY: PRAIRIE ISLAND 1

PLANT LOCATION: 28 MI SE OF MINNEAPOLIS, MINN  
 DOCKET NUMBER: 050-00282  
 ARCH/ENGINEER: FPI  
 IE INSPECTOR: C. FEIERABEND

LICENSED POWER: 1650 MWT  
 DESIGN POWER: 0530 MWE  
 NSSS VENDOR: WEST

PROJECT MANAGER: D. DIANNI  
 BRANCH CHIEF: R. CLARK  
 LIC. ASSISTANT: P. KREUTZER

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
<b>COMPLETED ACTIONS</b>				
08151	PRAIRIE ISLAND 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	COMPLETE 10/21/82
46853	PRAIRIE ISLAND 1 - PWR MSLB WITH CONTD FEEDWATER ADDITION		2	10/25/82
12966	PRAIRIE ISLAND 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES		2	10/29/82
11429	PRAIRIE ISLAND 1 - 1ST PUMPS & VALVES		1	01/04/83
49750	"NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 OR 83-02)"			01/15/83
06250	PRAIRIE ISLAND 1 - CONTAINMENT LEAK TESTING APPENDIX J APPENDIX J		2	02/23/83
49429	PRAIRIE ISLAND 1 - BLOCKING SI SIGNAL DURING COOLDOWN			02/23/83
11094	PRAIRIE ISLAND 1 - FIRE PROTECTION SER SUPPLEMENT		1	05/04/83
08075	PRAIRIE IS 1 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	06/06/83
43657	PRAIRIE ISLAND 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	06/16/83

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
<b>ACTIVE ACTIONS</b>				
51122	PRAIRIE ISLAND 1 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			TARGET
49949	PRAIRIE ISLAND UNIT NO 1 - FIRE PROTECTION EXEMPTION			08/01/83
42898	PRAIRIE ISLAND 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	08/15/83
47150	PRAIRIE ISLAND 1 - NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	08/30/83
42500	PRAIRIE ISLAND 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	09/05/83
08731	PRAIRIE ISLAND 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL		2	09/15/83
08351	PRAIRIE ISLAND 1 - WESTINGHOUSE UPPER PLENUM ECCS INJECTION - LONG RANGE		3	09/30/83
49663	PRAIRIE ISLAND 1 - REACTOR COOLANT PUMP TRIP			01/01/84

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
<b>COMPLETED ACTIONS</b>				
44540	PRAIRIE ISLAND 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	COMPLETE 12/14/82
44190	PRAIRIE ISLAND 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	12/14/82
45407	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	02/08/83
44119	PRAIRIE ISLAND 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			04/06/83
47628	PRAIRIE ISLAND 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	04/21/83
47699	PRAIRIE ISLAND 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	04/21/83
47770	PRAIRIE ISLAND 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	04/21/83
46261	PRAIRIE ISLAND 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	05/13/83

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
<b>ACTIVE ACTIONS</b>				
51192	PRAIRIE ISLAND 1 - I.D.1 CONTROL ROOM DESIGN REVIEW			TARGET
45658	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	08/30/83
45855	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	08/30/83
46333	PRAIRIE ISLAND 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	08/30/83
44398	PRAIRIE ISLAND 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	08/30/83
47813	PRAIRIE ISLAND 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	08/30/83
47967	PRAIRIE ISLAND 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	08/30/83
45162	PRAIRIE ISLAND 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		2	08/30/83
48194	PRAIRIE ISLAND 1 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
44469	PRAIRIE ISLAND 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	10/15/83

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

PRAIRIE ISLAND 1

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>ACTIVE ACTIONS</u> (CONTINUATION)				
44610	PRAIRIE ISLAND 1 - RV AND SV TESTING		2	<u>TARGET</u> 10/31/83
45244	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	12/15/83
45290	PRAIRIE ISLAND 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	01/03/84
46899	PRAIRIE ISLAND 1 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
45974	PRAIRIE ISLAND 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46045	PRAIRIE ISLAND 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46117	PRAIRIE ISLAND 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
44261	PRAIRIE ISLAND 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		2	11/30/84
44331	PRAIRIE ISLAND 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		2	11/30/84
51272	PRAIRIE ISLAND 1 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			10/30/86
<u>PLANT SPECIFIC</u>				
<u>TAC #</u>	<u>TAC DESCRIPTION</u>		<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
48577	PRAIRIE ISLAND UNIT 1 - EXTEND FULL EXPOSURE FROM 47,000 TO 50,000 MWD/MTU			<u>COMPLETE</u> 10/18/82
42045	PRAIRIE ISLAND 1 - FUEL SURVEILLANCE		1	12/13/82
49026	PRAIRIE ISLAND UNIT 1 MISCELLANEOUS T.S. CHANGES			02/02/83
06240	PRAIRIE ISLAND 1 - LOCAL LEAKING ACCEPTANCE CRITERIA		2	02/23/83
07143	PRAIRIE ISLAND 1 - LEAK RATE TEST CHANGE		2	02/23/83
49354	PRAIRIE ISLAND 1 - CONTAINMENT PURGE TEC SPEC CHANGE			03/23/83
49880	PRAIRIE ISLAND 1 - REVIEW OF CONTAINMENT COOLING TECHNICAL SPECIFICATIONS			03/25/83
49027	PRAIRIE ISLAND UNIT 1 - REVIEW REACTOR VESSEL MAT'L SUR. PROG			03/30/83
49571	PRAIRIE ISLAND UNIT 1 - THIN WALL PIPE CRACKS			04/18/83
<u>ACTIVE ACTIONS</u>				
49353	PRAIRIE ISLAND 1 - FUEL ASSEMBLY FAILURE IN SPENT FUEL POOL			<u>TARGET</u> 07/10/83
51485	PI-1 IST 7 OPEN ISSUES			08/15/83
51940	PRAIRIE ISLAND UNIT 1 FQ LIMIT CHANGE DUE TO REVISED LOCA ANA			08/25/83
51799	PRAIRIE ISLAND UNIT 1 NAOH LIMIT CHANGE			08/29/83
51906	PRAIRIE ISLAND 1 - ISI RELIEF REQUEST RCP CASING WELDS			09/20/83
<u>ANTICIPATED ACTIONS</u>				
51991	PI-1 TS CHANGE REQUEST ON 0737 ITEMS & MISC CHANGES			<u>INITIATION</u> 07/01/83

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## CONDENSED MANAGEMENT REPORT

FACILITY: PRAIRIE ISLAND 2

PLANT LOCATION: 28 MI SE OF MINNEAPOLIS, MINN  
 DOCKET NUMBER: 050-00306  
 ARCH/ENGINEER: FPI  
 IE INSPECTOR: C. FEIERABEND

LICENSED POWER: 1650 MWT  
 DESIGN POWER: 0530 MWE  
 NSSS VENDOR: WEST

PROJECT MANAGER: D. DIANNI  
 BRANCH CHIEF: R. CLARK  
 LIC. ASSISTANT: P. KREUTZER

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DATE
<b>COMPLETED ACTIONS</b>				
08152	PRAIRIE ISLAND 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	COMPLETE 10/21/82
46854	PRAIRIE ISLAND 2 - PWR MSLB WITH CONTD FEEDWATER ADDITION		2	10/25/82
12967	PRAIRIE ISLAND 2 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES		2	10/29/82
11223	PRAIRIE ISLAND 2 - 1ST PUMPS AND VALVES		1	01/04/83
49751	"NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 OR 83-02)"			01/15/83
08729	PRAIRIE ISLAND 2 - CONTAINMENT LEAK TESTING - APP J (GENERIC)		2	02/23/83
49430	PRAIRIE ISLAND 2 - BLOCKING SI SIGNAL DURING COOLDOWN			02/23/83
11095	PRAIRIE ISLAND 2 - FIRE PROTECTION SER SUPPLEMENT		1	05/04/83
08076	PRAIRIE IS 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	06/16/83
43658	PRAIRIE ISLAND 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	06/16/83

<b>ACTIVE ACTIONS</b>				<b>TARGET</b>
51123	PRAIRIE ISLAND 2 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			
49950	PRAIRIE ISLAND UNIT NO 2 - FIRE PROTECTION 4 EXEMPTIONS			08/01/83
42899	PRAIRIE ISLAND 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	08/15/83
47151	PRAIRIE ISLAND 2 - NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	08/30/83
08732	PRAIRIE ISLAND 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL		2	09/15/83
08471	PRAIRIE ISLAND 2 - WESTINGHOUSE UPPER PLENUM ECCS INJECTION - LONG RANGE		3	09/30/83
42501	PRAIRIE ISLAND 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	09/30/83
49664	PRAIRIE ISLAND 2 - REACTOR COOLANT PUMP TRIP			01/01/84

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
<b>COMPLETED ACTIONS</b>				
44541	PRAIRIE ISLAND 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	COMPLETE 12/14/82
44191	PRAIRIE ISLAND 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	12/14/82
45408	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	02/08/83
44120	PRAIRIE ISLAND 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			04/06/83
47700	PRAIRIE ISLAND 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	04/18/83
47771	PRAIRIE ISLAND 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	04/18/83
47629	PRAIRIE ISLAND 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	04/18/83
46262	PRAIRIE ISLAND 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE			05/13/83

<b>ACTIVE ACTIONS</b>				<b>TARGET</b>
51193	PRAIRIE ISLAND 2 - I.D.1 CONTROL ROOM DESIGN REVIEW			
45163	PRAIRIE ISLAND 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	08/30/83
47968	PRAIRIE ISLAND 2 - PLANT SHIELDING MODIFICATIONS		1	08/30/83
45856	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	08/30/83
44399	PRAIRIE ISLAND 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	08/30/83
46334	PRAIRIE ISLAND 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	08/30/83
45659	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	08/30/83
47814	PRAIRIE ISLAND 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	08/30/83
48195	PRAIRIE ISLAND 2 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
44470	PRAIRIE ISLAND 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	10/15/83

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

## PRAIRIE ISLAND 2

TAC #	TAC DESCRIPTION	IMI ACTIONS	PRIORITY	CRITICAL DAT
<u>ACTIVE ACTIONS</u> (CONTINUATION)				
44611	PRAIRIE ISLAND 2 - RV AND SV TESTING		1	<u>TARGET</u> 10/31/83
45245	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	12/15/83
45291	PRAIRIE ISLAND 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	01/03/84
46900	PRAIRIE ISLAND 2 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
46046	PRAIRIE ISLAND 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46118	PRAIRIE ISLAND 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
45975	PRAIRIE ISLAND 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
44262	PRAIRIE ISLAND 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44332	PRAIRIE ISLAND 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84
51273	PRAIRIE ISLAND 2 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			01/01/87
TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DAT
<u>COMPLETED ACTIONS</u>				
49025	PRAIRIE ISLAND UNIT 2 MISCELLANEOUS T.S. CHANGES			<u>COMPLETE</u> 02/02/83
08736	PRAIRIE ISLAND 2 - LOCAL LEAKAGE ACCEPTANCE CRITERIA		2	02/23/83
08738	PRAIRIE ISLAND 2 - LEAK RATE TEST CHANGE		2	02/23/83
49355	PRAIRIE ISLAND 2 - CONTAINMENT PURGE TEC SPEC CHANGE			03/23/83
49881	PRAIRIE ISLAND 2 - REVIEW OF CONTAINMENT COOLING TECHNICAL SPECIFICATIONS			03/25/83
49572	PRAIRIE ISLAND UNIT 2 - THIN WALL PIPE CRACKS			04/18/83
<u>ACTIVE ACTIONS</u>				
51484	PI-1 IST 7 OPEN ISSUES			<u>TARGET</u> 07/15/83
51800	PRAIRIE ISLAND UNIT 2 NAOH LIMIT CHANGE			07/29/83
51941	PRAIRIE IS UNIT 2 FQ LIMIT CHANGE DUE REVISED LOCA ANA			08/15/83
51905	PRAIRIE ISLAND UNIT 2 - ISI RELIEF REQUEST RCP CASING WELDS			09/20/83
<u>ANTICIPATED ACTIONS</u>				
51992	PI-2 TS CHANGE REQUEST ON 0737 ITEMS & MISCHANGE			<u>INITIATION</u> 07/01/83



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## CONDENSED MANAGEMENT REPORT

FACILITY: QUAD CITIES 1

PLANT LOCATION: 20 MI NE OF MOLINE, ILL  
 DOCKET NUMBER: 050-00254  
 ARCH/ENGINEER: S&L  
 IE INSPECTOR: N. CHRISSOTIMOS

LICENSED POWER: 2511 MWT  
 DESIGN POWER: 0789 MWE  
 NSSS VENDOR: GE

PROJECT MANAGER: R. BEVAN  
 BRANCH CHIEF: D. VASSALLO  
 LIC. ASSISTANT: S. NORRIS

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
08666	QUAD CITIES 1 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)		2	<u>COMPLETE</u> 11/02/82
48623	QUAD CITIES 1 - SCRAM DISCHARGE VOLUME LONG TERM MODIFICATIONS			12/23/82
08329	QUAD CITIES 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC		1	04/15/83
<u>ACTIVE ACTIONS</u>				
46669	QUAD CITIES 1 - IMPLEMENTATION OF NUREG-0313, REV. 1		2	<u>TARGET</u> 05/31/83
42478	QUAD CITIES 1 - ENVIRONMENTAL QUALIFICATIONS OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/83
42580	QUAD CITIES 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	07/30/83
42886	QUAD CITIES 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	08/31/83
46737	QUAD CITIES 1 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL		1	09/30/83
12310	QUAD CITIES 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE QUAD CITIES 1		3	10/01/83
08124	QUAD CITIES 1 - APP I TECH SPEC IMPLEMENTATION REVIEW		3	11/01/83
51124	QUAD CITIES 1 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			12/01/83
08933	QUAD CITIES 1 - RPS POWER SUPPLY		1	12/30/83
51691	QUAD CITIES 1 NUREG 0737 TECH SPECS			03/01/84
07947	QUAD CITIES 1 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION		1	06/30/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
45748	QUAD CITIES 1 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		1	<u>COMPLETE</u> 10/26/82
44471	QUAD CITIES 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	04/14/83
47969	QUAD CITIES 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	04/28/83
47772	QUAD CITIES 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	05/03/83
47701	QUAD CITIES 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	05/03/83
47630	QUAD CITIES 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	05/03/83
46475	QUAD CITIES 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	05/17/83
45920	QUAD CITIES 1 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		1	05/18/83
46263	QUAD CITIES 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	05/18/83
45552	QUAD CITIES 1 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		1	06/17/83
44121	QUAD CITIES 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			06/30/83
<u>ACTIVE ACTIONS</u>				
45772	QUAD CITIES 1 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		1	<u>TARGET</u> 06/30/82
46335	QUAD CITIES 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45857	QUAD CITIES 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
44400	QUAD CITIES 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	07/10/83
45604	QUAD CITIES 1 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	08/25/83
45700	QUAD CITIES 1 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		1	08/30/83
45164	QUAD CITIES 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	09/30/83
48196	QUAD CITIES 1 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
48272	QUAD CITIES 1 - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		1	09/30/83
44613	QUAD CITIES 1 - RV AND SV TESTING		1	10/31/83
44333	QUAD CITIES 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
44263	QUAD CITIES 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

## QUAD CITIES 1

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
<u>ACTIVE ACTIONS</u> (CONTINUATION)				
45660	QUAD CITIES 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	<u>TARGET</u> 12/01/83
47859	QUAD CITIES 1 - NUREG - 0737 II.K.3.22B, RCIC SUCTION MODIFICATIONS		1	12/31/83
51194	QUAD CITIES 1 - I.D.1 CONTROL ROOM DESIGN REVIEW		2	06/30/84
51274	QUAD CITIES 1 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			06/30/84
45976	QUAD CITIES 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46047	QUAD CITIES 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46119	QUAD CITIES 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
<u>PLANT SPECIFIC</u>				
<u>COMPLETED ACTIONS</u>				
07409	QUAD CITIES 1 - REDUCE TIME REQUIRED TO PCILRT TEST		1	<u>COMPLETE</u> 11/02/82
48625	QUAD CITIES 1 - APPLICABILITY OF TECH SPECS IN A EMERGENCY			11/05/82
49085	QUAD CITIES 1 - SAFETY/RELIEF VALVE SETPOINT CHANGES			12/15/82
48764	QUAD CITIES 1 - TS CHANGES TO IMPLEMENT 50.59 RELOAD			12/15/82
48603	QUAD CITIES 1 - FIRE PROTECTION SAFE SHUTDOWN REVIEW			12/30/82
49282	QUAD CITIES 1 - TEMPORARY TS CHANGE FOR MAIN STEAM DRAIN ISO VALVES			01/24/83
42997	QUAD CITIES 1 - CURRENT EVENTS-ACTIVITIES RESULTING FROM DAILY PLANT OPERATION		3	05/01/83
43619	QUAD CITIES 1 - UPDATING OF FSAR		3	05/27/83
48601	QUAD CITIES - 1 FIRE PROTECTION EXEMPTIONS TO APPENDIX R		1	06/23/83
<u>ACTIVE ACTIONS</u>				
51904	QUAD CITIES 1 - MODIFICATION OF ORDER ON MARK I LTP			<u>TARGET</u>
51058	QUAD CITIES 1 - TIA ON CORE SPRAY SPARGER INSPECTION		2	06/30/83
51611	QUAD CITIES UNIT 1- TIA ON INTEGRATED LEAK RATE TEST			07/15/83
51520	QUAD CITIES 1 - ECONOMIC GENERATION CONTROL		2	07/29/83
49939	QUAD CITIES 1 - TIA-TS 48 VOLT D.C.		3	07/30/83
48301	QUAD CITIES 1 - PROPOSED TS CHANGES RE APP. H AND G METAL SURVEILLANCE & MIN TEMP REQ		3	09/30/83
51746	QUAD CITIES UNIT 1 CRD SCRAM TIME TESTING - TS CHANGE			09/30/83
51744	QUAD CITIES UNIT 1 CHANGE TO TS ON CTMT VAC BKRS AND DG TEST RQMTS			12/30/83
49196	QUAD CITIES 1 - CONTAINMENT OXYGEN CONTENT TS CHANGE		3	04/01/84

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## CONDENSED MANAGEMENT REPORT

FACILITY: QUAD CITIES 2

PLANT LOCATION: 20 MI NE OF MOLINE, ILL  
 DOCKET NUMBER: 050-00265  
 ARCH/ENGINEER: S&L  
 IE INSPECTOR: N. CHRISSOTIMOS

LICENSED POWER: 2511 MWT  
 DESIGN POWER: 0789 MWE  
 NSSS VENDOR: GE

PROJECT MANAGER: R. BEVAN  
 BRANCH CHIEF: D. VASSALLO  
 LIC. ASSISTANT: S. NORRIS

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
46968	QUAD CITIES 2 - BWR SCRAM SYSTEM PIPE BREAKS (GENERIC LETTER 81-34)		2	COMPLETE 11/01/82
08667	QUAD CITIES 2 - CONTAINMENT LEAK TESTING - APP. J (GENERIC)		2	11/02/82
48624	QUAD CITIES 2 - SCRAM DISCHARGE VOLUME LONG TERM MODIFICATIONS			12/23/82
08333	QUAD CITIES 2 - 10 CFR 50.55A(G)-INSERVICE INSPECTION GENERIC		1	04/15/83
<u>ACTIVE ACTIONS</u>				
46670	QUAD CITIES 2 - IMPLEMENTATION OF NUREG-0313, REV. 1		2	TARGET 05/31/83
12311	QUAD CITIES 2 - HELD AND CONSEQUENTIAL SYSTEM FAILURE QUAD CITIES 2		3	05/31/83
42581	QUAD CITIES 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	07/30/83
42479	QUAD CITIES 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/83
42887	QUAD CITIES 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	08/31/83
46738	QUAD CITIES 2 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL		2	09/30/83
43725	QUAD CITIES 2 - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		2	10/31/83
08125	QUAD CITIES 2 - APP I TECH SPEC IMPLEMENTATION REVIEW		3	11/01/83
51125	QUAD CITIES 2 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			12/01/83
08934	QUAD CITIES 2 - RPS POWER SUPPLY		1	12/30/83
51692	QUAD CITIES 2 - NUREG 0737 TECH SPECS			03/01/84
07949	QUAD CITIES 2 - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION		1	06/30/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>IMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
45749	QUAD CITIES 2 - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		1	COMPLETE 10/26/82
49150	CRAFT-2 FORTRAN PROGRAM FOR DIGITAL SIMULATION OF A MULTIMODE REACTOR PLANT DURING OSS OF OCOLANT, REV3			03/31/83
47970	QUAD CITIES 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	04/28/83
47631	QUAD CITIES 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	05/03/83
47702	QUAD CITIES 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	05/03/83
47773	QUAD CITIES 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	05/03/83
46476	QUAD CITIES 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	05/17/83
46264	QUAD CITIES 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	05/18/83
45921	QUAD CITIES 2 - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		1	05/18/83
45553	QUAD CITIES 2 - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		1	06/17/83
44122	QUAD CITIES 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			06/30/83
<u>ACTIVE ACTIONS</u>				
44472	QUAD CITIES 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	TARGET 09/30/82
46336	QUAD CITIES 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
45773	QUAD CITIES 2 - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		1	06/30/83
45858	QUAD CITIES 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
44401	QUAD CITIES 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	07/10/83
45605	QUAD CITIES 2 - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	08/25/83
45701	QUAD CITIES 2 - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		1	08/30/83
48197	QUAD CITIES 2 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
45165	QUAD CITIES 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	09/30/83

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

## QUAD CITIES 2

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>ACTIVE ACTIONS (CONTINUATION)</u>				
44614	QUAD CITIES 2 - RV AND SV TESTING		1	<u>TARGET</u> 10/31/83
44334	QUAD CITIES 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
44264	QUAD CITIES 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
45661	QUAD CITIES 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/83
47860	QUAD CITIES 2 - NUREG - 0737 II.K.3.22B, RCIC SUCTION MODIFICATIONS		1	12/31/83
51195	QUAD CITIES 2 - I.D.1 CONTROL ROOM DESIGN REVIEW			06/30/84
51275	QUAD CITIES 2 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			06/30/84
46120	QUAD CITIES 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
45977	QUAD CITIES 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46048	QUAD CITIES 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
<u>COMPLETED ACTIONS</u>				
08580	QUAD CITIES 2 - REDUCE TIME FOR PCILRT TEST		1	<u>COMPLETE</u> 11/02/82
48626	QUAD CITIES 2 - APPLICABILITY OF TECH SPECS IN AN EMERGENCY			11/05/82
48604	QUAD CITIES - 2 FIRE PROTECTION SAFE SHUTDOWN REV			12/30/82
47382	QUAD CITIES 2 - RHR-SW CROSSOVER			12/30/82
49528	QUAD CITIES - 2 LHGR			03/03/83
42998	QUAD CITIES 2 - CURRENT EVENTS-ACTIVITIES RESULTING FROM DAILY PLANT OPERATION		3	05/01/83
43617	QUAD CITIES 2 - UPDATING OF FSAR		3	05/27/83
48602	QUAD CITIES 2 - FIRE PROTECTION - EXEMPT TO APPEND R		1	06/23/83
<u>ACTIVE ACTIONS</u>				
51059	QUAD CITIES 2- TIA ON CORE SPRAY SPARGER INSPECTION			<u>TARGET</u> 06/30/83
51612	QUAD CITIES UNIT 2 - TIA ON INTEGRATED LEAK RATE TEST			07/15/83
51521	QUAD CITIES 2 - ECONOMIC GENERATION CONTROL		2	07/29/83
49940	QUAD CITIES 2 - TIA-TS 48 VOLT D.C.		3	07/30/83
48302	QUAD CITIES 2 - PROPOSED TS CHANGES RE APP. H & G, METAL SURVEILLANCE AND MIN. TEMP. REQ		2	09/30/83
51747	QUAD CITIES UNIT 2 CRD SCRAM TIME TESTING - TS CHANGE			09/30/83
51745	QUAD CITIES UNIT 2 CHANGE TO TS ON CTMT VAC BKRS AND DG TEST RQMTS			12/30/83
49197	QUAD CITIES 2 - CONTAINMENT OXYGEN CONTENT TS CHANGE		3	04/01/84
<u>ANTICIPATED ACTIONS</u>				
52025	QUAD CITIES 2 - PROPOSED OPERATING LIMIT MCPR REDUCTION			<u>INITIATION</u> 07/05/83

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## CONDENSED MANAGEMENT REPORT

FACILITY: RANCHO SECO 1

PLANT LOCATION: 25 MI SE OF SACRAMENTO, CA  
 DOCKET NUMBER: 050-00312  
 ARCH/ENGINEER: BECH  
 IE INSPECTOR: H. CANTER

LICENSED POWER: 2772 MWT  
 DESIGN POWER: 0918 MWE  
 NSSS VENDOR: B&W

PROJECT MANAGER: S. MINER  
 BRANCH CHIEF: J. STOLZ  
 LIC. ASSISTANT: R. INGRAM

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
43938	RANCHO SECO - STATION BLACKOUT PROCEDURES & TRAINING		1	<u>COMPLETE</u> 10/23/82
43663	RANCHO SECO - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	11/12/82
10816	RANCHO SECO - 10 CFR 50.55A(G) - INSERVICE INSPECTION - GENERIC		1	01/28/83
<u>ACTIVE ACTIONS</u>				
51732	RANCHO SECO - NUREG-0630 CLADDING MODELS FOR LOCA ANALYSIS		1	<u>TARGET</u> 07/15/83
49752	RANCHO SECO - "NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 82-16 OR 83-02)"		2	07/15/83
43320	RANCHO SECO - FIRE PROTECTION - APPENDIX R		1	07/20/83
12746	RANCHO SECO - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES		2	07/30/83
42601	RANCHO SECO - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	07/30/83
08153	RANCHO SECO - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		1	08/15/83
08247	RANCHO SECO - PWR SECONDARY CHEMISTRY MONITORING REQUIREMENTS - GENERIC		2	08/25/83
42918	RANCHO SECO - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	08/28/83
11288	RANCHO SECO - INSERVICE TESTING		1	08/30/83
06710	RANCHO SECO - REACTOR COOLANT SYSTEM OVERPRESSURIZATION PROTECTION		2	08/30/83
42507	RANCHO SECO - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	08/30/83
51126	RANCHO SECO 1 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)		1	09/30/83
08079	RANCHO SECO 1 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		1	09/30/83
12326	RANCHO SECO - HELB AND CONSEQUENTIAL SYSTEM FAILURE RANCHO SECO		3	09/30/83
47170	RANCHO SECO 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	09/30/83
42126	RANCHO SECO - DECAY HEAT REMOVAL CAPABILITY TECH SPECS		3	09/30/83
08602	RANCHO SECO - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL		2	09/30/83
43606	RANCHO SECO - SNUBBER INSERVICE SURVEILLANCE TECHNICAL SPECIFICATIONS		3	10/30/83
43042	RANCHO SECO - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS		2	10/30/83
46855	RANCHO SECO - PWR MSLB WITH CONT'D FEEDWATER ADDITION		1	12/15/83
49680	RANCHO SECO - REACTOR COOLANT PUMP TRIP		2	01/01/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>IMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
44544	RANCHO SECO - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	<u>COMPLETE</u> 10/20/82
44194	RANCHO SECO - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	10/20/82
45440	RANCHO SECO - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	02/22/83
44883	RANCHO SECO - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	04/04/83
44812	RANCHO SECO - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		1	06/20/83
44123	RANCHO SECO - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			06/30/83
<u>ACTIVE ACTIONS</u>				
51196	RANCHO SECO 1 - I.D.1 CONTROL ROOM DESIGN REVIEW			<u>TARGET</u>
51276	RANCHO SECO 1 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
44673	RANCHO SECO - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		1	07/15/83
47971	RANCHO SECO - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	07/30/83
46337	RANCHO SECO - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	07/30/83
44402	RANCHO SECO - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	07/30/83
44473	RANCHO SECO - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	08/15/83

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

RANCHO SECO 1

TAC #	TAC DESCRIPTION	IMI ACTIONS	PRIORITY	CRITICAL DATE
<u>ACTIVE ACTIONS</u>		(CONTINUATION)		<u>TARGET</u>
45319	RANCHO SECO	- NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES	1	08/15/83
45662	RANCHO SECO	- NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES	1	08/15/83
45859	RANCHO SECO	- NUREG-0737 II.K.3.30, SB LOCA OUTLINE	1	08/15/83
48198	RANCHO SECO	-NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46	1	09/30/83
45166	RANCHO SECO	- NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION	1	09/30/83
44615	RANCHO SECO	1 - RV AND SV TESTING	1	10/31/83
45273	RANCHO SECO	- NUREG-0737 II.K.3.1, AUTO PORV ISOLATION	1	12/31/83
46049	RANCHO SECO	- NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER	1	09/30/84
46121	RANCHO SECO	- NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY	1	09/30/84
45202	RANCHO SECO	- NUREG-0737 II.K.2.13, THERMAL-MECHANICAL REPORT	1	09/30/84
46265	RANCHO SECO	1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE	1	09/30/84
45978	RANCHO SECO	- NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER	1	09/30/84
44335	RANCHO SECO	- NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES	1	11/30/84
44265	RANCHO SECO	- NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES	1	11/30/84
TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
48130	RANCHO SECO	- CONTROL ROD SURVEILLANCE TECH SPECS - EDITORIAL CHANGE	3	11/15/82
48906	RANCHO SECO	- CYCLE 5 EXTENSION		12/07/82
49163	RANCHO SECO	- A STEAM CEN TUBE LEAK		12/16/82
49240	RANCHO SECO	- REVISED SURVEILLANCE TEST FOR HPI SYSTEMS		12/20/82
48760	RANCHO SECO	- REACTOR VESSEL MATERIAL SURVEILLANCE PROGRAM APPENDIX H) - REQUEST FOR EXEMPTION		01/10/83
46778	RANCHO SECO	- PROPOSED AMENDMENT 79, ADMINISTRATIVE REORGANIZATION	3	02/10/83
49555	RANCHO SECO	- REVISED CALIBRATION INTERVAL		02/11/83
49646	RANCHO SECO	- NON RAD ENVIRON TECH SPECS		03/11/83
49556	RANCHO SECO	- NUREG 0737 ORDER (G.L 82-10 & 82-05)	1	03/14/83
49554	RANCHO SECO	- FIRE HYDRANT RELOCATION		03/29/83
49191	RANCHO SECO	- NOVEMBER 23, 1982 ASLAB ORDER		04/01/83
42850	RANCHO SECO	- TECH. SPEC. AMENDMENT 71 - INVERTOR OUTAGE DURATION	1	04/12/83
49882	RANCHO SECO	1 - REVIEW OF CONTAINMENT COOLING TECHNICAL SPECIFICATIONS		04/21/83
49557	RANCHO SECO	- ORGANIZATION TITLE CHANGES	2	05/18/83
49501	RANCHO SECO	- REACTOR CAVITY SEAL PLATE STORAGE	2	06/24/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
49825	RANCHO SECO	- SMALL BREAK LOCA PROCEDURES AND MAINTAINING PROPER SG LEVEL	2	
51696	RANCHO SECO	- MINI PURGE SYSTEM		
48129	RANCHO SECO	- REACTOR COOLANT PUMP SEAL DAMAGE	3	06/01/83
51329	RANCHO SECO	- CONTROL ROOM ROD MONITORS AND CVI MANUAL SWITCH		06/15/83
43190	RANCHO SECO	- AUXILIARY FEEDWATER SYSTEM UPGRADE	1	07/01/83
48592	RANCHO SECO	- EXEMPTION REQUEST - REACTOR HEAD VENT		07/15/83
48907	RANCHO SECO	- SEPTEMBER 30, 1982 ASLAB ORDER	1	07/15/83
49576	RANCHO SECO	- CYCLE 6 RELOAD	1	07/15/83
51432	RANCHO SECO	- CORE BARREL BOLTS	1	07/15/83
49309	RANCHO SECO	- REVIEW OF GENERIC HPI NOZZLE CRACKING IN B & W PLANTS	2	07/15/83
49241	RANCHO SECO	- SPENT FUEL POOL EXPANSION		07/29/83
51326	RANCHO SECO	- AIR FITRATION CHARCOAL DISPOSAL METHOD	2	08/15/83
49703	RANCHO SECO	- TECH SPEC PRESSURE TEMP LIMITS		08/30/83
51330	RANCHO SECO	- EXEMPTION REQUEST FROM NUREG 0737 ORDER	2	09/29/83
42933	RANCHO SECO	- ATMOSPHERIC DUMP VALVE CIRCUITRY MODIFICATION	1	09/29/83

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

RANCHO SECO 1

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>ACTIVE ACTIONS</u> (CONTINUATION)				<u>TARGET</u>
42049	RANCHO SECO - LCO FOR DG OPERABILITY		1	09/30/83
13099	RANCHO SECO - SEISMIC ASSESSMENT OF FOOTHILLS FAULT SYSTEM		3	10/01/83
49575	RANCHO SECO - IAEA SAFEGUARDS INSPECTIONS		2	10/01/83
49616	RANCHO SECO - PLANS FOR PREVENTING EXCEEDING PTS SCREENING CRITERION		1	10/09/83
51697	RANCHO SECO - ORGANIZATIONAL CHANGES		2	11/30/83
51695	RANCHO SECO - ALLOWABLE LEAKAGE FOR REACTOR BUILDING SPRAY AND DECAY HEAT REMOVAL			11/30/83
51007	RANCHO SECO - ISI LICENSE AMENDMENT		2	11/30/83
49574	RANCHO SECO - REACTOR BUILDING POST TENSIONING TENDON SURVEILLANCE		2	11/30/83

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## CONDENSED MANAGEMENT REPORT

FACILITY: ROBINSON 2

PLANT LOCATION: 5 MI NW OF HARTSVILLE, SC  
 DOCKET NUMBER: 050-00261  
 ARCH/ENGINEER: EBASCO  
 IE INSPECTOR: S. WEISS

LICENSED POWER: 2300 MWT  
 DESIGN POWER: 0700 MWE  
 NSSS VENDOR: WEST

PROJECT MANAGER: G. REQUA  
 BRANCH CHIEF: S. VARGA  
 LIC. ASSISTANT: C. PARRISH

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DAT</u>
<u>COMPLETED ACTIONS</u>				
46856	ROBINSON 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION I & E 80-04		2	<u>COMPLETE</u> 01/06/83
49414	ROBINSON 2 - BLOCKING SI SIGNAL DURING COOLDOWN		2	06/08/83
<u>ACTIVE ACTIONS</u>				
51127	ROBINSON 2 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)		1	<u>TARGET</u>
43605	ROBINSON - EXEMPTION TO APPENDIX R ON CABLE PENETRATION TEMPERATURE		1	07/29/83
43604	ROBINSON - EXEMPTION TO APPENDIX R FROM COLD SHUTDOWN WITHIN 72 HOURS		1	07/29/83
43381	ROBINSON - EXEMPTION FOR FIRE PROTECTION OIL COLLECTION SYSTEM		2	07/29/83
42560	ROBINSON 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	07/29/83
08126	ROBINSON 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	09/03/83
42466	ROBINSON 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	09/30/83
43636	ROBINSON 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	09/30/83
12978	ROBINSON 2 - ADEQUACY OF STATION ELECTRIC. DISTR SYS. VOLTAGES		2	09/30/83
49753	ROBINSON 2 - "NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 82-16 OR 83-02)"			09/30/83
08522	ROBINSON 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL		2	09/30/83
47175	ROBINSON 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	09/30/83
42865	ROBINSON 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	09/30/83
08080	ROBINSON 2 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	10/01/83
06989	ROBINSON 2 - INSERVICE INSPECTION		1	10/08/83
12275	ROBINSON 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE H.B. ROBINSON 2		3	12/30/83
49690	ROBINSON 2 - REACTOR COOLANT PUMP TRIP (GL 83 10D)		2	01/01/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DAT</u>
<u>COMPLETED ACTIONS</u>				
48430	ROBINSON 2 - NUREG 0737, II.K.3.25 POWER ON PUMP SEALS			<u>COMPLETE</u> 10/13/82
45377	ROBINSON 2 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		1	10/20/82
44649	ROBINSON 2 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		1	01/06/83
44884	ROBINSON 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	02/04/83
45409	ROBINSON 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	02/22/83
44195	ROBINSON 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	04/18/83
44545	ROBINSON 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	04/18/83
47972	ROBINSON 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	04/18/83
46266	ROBINSON 2 - III.A.2.1 EMERGENCY PLN UPGRADE TO MEET RULE		1	05/11/83
<u>ACTIVE ACTIONS</u>				
44124	ROBINSON 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			<u>TARGET</u>
47775	ROBINSON 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	
47633	ROBINSON 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	
51277	ROBINSON 2 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
51197	ROBINSON 2 - I.D.1 CONTROL ROOM DESIGN REVIEW			
47704	ROBINSON 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	
47815	ROBINSON 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83
45663	ROBINSON 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	07/30/83
44336	ROBINSON 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	07/30/83



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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

ROBINSON 2

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
<u>ACTIVE ACTIONS</u> (CONTINUATION)				
46338	ROBINSON 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	<u>TARGET</u> 08/01/83
46478	ROBINSON 2 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	08/12/83
44474	ROBINSON 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	08/26/83
44689	ROBINSON 2 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		1	09/29/83
44728	ROBINSON 2 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		1	09/29/83
45167	ROBINSON 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	09/30/83
48199	ROBINSON 2 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
45292	ROBINSON 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	09/30/83
44616	ROBINSON 2 - RV AND SV TESTING		1	10/31/83
44266	ROBINSON 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
45860	ROBINSON 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	12/28/83
45246	ROBINSON 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	02/10/84
46050	ROBINSON 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46122	ROBINSON 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46901	ROBINSON 2 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
45979	ROBINSON 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
44403	ROBINSON 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	07/30/89

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
<u>COMPLETED ACTIONS</u>				
48605	H.G. ROBINSON - SG TUBE CORROSION DATA REVIEW			<u>COMPLETE</u> 12/22/82
49593	H. B. ROBINSON 2 - EXTENDED MAINTENANCE SERVICE ON ONE SW BOOSTER PUMP			02/11/83
49448	H. B. ROBINSON-2 - DISPOSAL OF LICENSED MATERIAL		1	02/18/83
49495	H. B. ROBINSON - AFWS TECH. SPEC. REVISION			02/25/83
49467	H. B. ROBINSON #2 - PRESSURIZER SAFETY VALVE TECH. SPEC. LCO			02/25/83
49527	H.B. ROBINSON -2 - STEAM GENERATOR EDDY CURRENT INSPECTION			04/18/83
49462	H. B. ROBINSON #2 - CHANGE HEPA FILTER TECH. SPEC.			04/26/83
49610	ROBINSON 2 - PLANS FOR PREVENTING EXCEEDING PTS SCREENING CRITERION		1	05/01/83
51347	H. B. ROBINSON 2 - STABILIZE SOIL ACTIVITIES			05/03/83
49883	ROBINSON 2 - REVIEW OF CONTAINMENT COOLING TECHNICAL SPECIFICATIONS			06/08/83
51340	H. B. ROBINSON 2 - REVIEW & COMMENT ON PTS FLUX REDUCTION PLAN		1	06/27/83

TAC #	TAC DESCRIPTION	PRIORITY	CRITICAL DATE
<u>ACTIVE ACTIONS</u>			
49438	H. B. ROBINSON #2 GENERIC LETTERS 82-17 & 82-23	1	<u>TARGET</u> 06/30/83
43828	ROBINSON 2 - ALTERNATE SHUTDOWN SYSTEM	1	07/29/83
51339	H. B. ROBINSON 2 - EXEMPTION TO APPENDIX R, III.G.2	1	07/30/83
49294	H.B. ROBINSON 2 - LOSS OF FEEDWATER TRANSIENT	2	08/27/83
13024	ROBINSON 2 - ENVIRONMENTAL TECHNICAL SPECIFICATIONS	3	09/30/83
11215	ROBINSON 2 - INSERVICE TESTING - PUMPS AND VALVES	1	10/01/83
49223	H. B. ROBINSON 2 - REVIEW AFW PROTECTION FROM TORNADO MISSILES	3	10/28/83
48877	H. B. ROBINSON - STEAM GENERATOR REPAIR	1	11/01/83

TAC #	TAC DESCRIPTION	CRITICAL DATE
<u>ANTICIPATED ACTIONS</u>		
51967	H.B. ROBINSON 2 - REVISE ISI TEC SPEC TO CORRECT ERROR	<u>INITIATION</u> 07/07/83
51966	H.B. ROBINSON 2 - REVISE ISI TEC SPECS TO INCORPORATE SECT XI OF ASME CWE	07/07/83
51962	H.B. ROBINSON 2 - CHANGE TECH SPECS - DEDICATED SHUTDOWN SYSTEM	07/07/83
52001	H.B. ROBINSON - 2 JUSTIFICATION FOR CONTINUED OPERATION FOR 4.5 EFPM	07/15/83

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## CONDENSED MANAGEMENT REPORT

FACILITY: SALEM 1

PLANT LOCATION: 20 MI S OF WILMINGTON, DEL  
 DOCKET NUMBER: 050-00272  
 ARCH/ENGINEER: PUBSERVE  
 IE INSPECTOR: L. NORRHOLM

LICENSED POWER: 3338 MWT  
 DESIGN POWER: 1090 MWE  
 NSSS VENDOR: WEST

PROJECT MANAGER: D. FISCHER  
 BRANCH CHIEF: S. VARGA  
 LIC. ASSISTANT: C. PARRISH

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DAT</u>
<u>COMPLETED ACTIONS</u>				
46858	SALEM 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	<u>COMPLETE</u> 10/20/82
11224	SALEM 1 - INSERVICE TESTING (IST)		1	04/12/83
42561	SALEM 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	05/19/83
43739	SALEM 1 - EXEMPTIONS FROM 10CFR 50.48 AND APPENDIX R TO 10CFR50		1	06/17/83
<u>ACTIVE ACTIONS</u>				
51128	SALEM 1 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			<u>TARGET</u>
42866	SALEM 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	04/16/83
08154	SALEM 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	05/01/83
12276	SALEM 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE SALEM 1		3	05/31/83
08824	SALEM 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL		2	06/30/83
42467	SALEM 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/83
47162	SALEM 1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	07/30/83
08081	SALEM 1 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	09/30/83
49754	SALEM 1 - "NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 82-16 OR 83-02)"			09/30/83
49669	SALEM 1 - REACTOR COOLANT PUMP TRIP			01/01/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DAT</u>
<u>COMPLETED ACTIONS</u>				
47974	SALEM 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	<u>COMPLETE</u> 01/31/83
45410	SALEM 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	02/22/83
<u>ACTIVE ACTIONS</u>				
51278	SALEM 1 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			<u>TARGET</u>
51198	SALEM 1 - I.D.1 CONTROL ROOM DESIGN REVIEW			
45379	SALEM 1 - NUREG-0737 II.K.3.3, REPORT ON RV/SV FAILURES		1	05/01/83
45293	SALEM 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	05/16/83
46340	SALEM 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
46480	SALEM 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	06/01/83
44126	SALEM 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			06/30/83
47817	SALEM 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83
45169	SALEM 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
45862	SALEM 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
45665	SALEM 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	08/01/83
44405	SALEM 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	09/30/83
44476	SALEM 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/83
48201	SALEM 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
44618	SALEM 1 - RV AND SV TESTING		1	10/31/83
45247	SALEM 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	12/31/83
46124	SALEM 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46268	SALEM 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		1	09/30/84
46052	SALEM 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46903	SALEMS 1 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
45981	SALEM 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

SALEM 1

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
<u>ACTIVE ACTIONS</u> (CONTINUATION)				
44268	SALEM 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	TARGET 11/30/84
44338	SALEM 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84
<u>PLANT SPECIFIC</u>				
<u>COMPLETED ACTIONS</u>				
48922	SALEM UNIT 1 - DEFERRAL OF PRESSURIZER SURVEILLANCE			COMPLETE 10/12/82
46784	SALEM 1 - ENVIRONMENTAL TS RE: REVISIONS TO RADIATION MONITORING SYSTEM		3	10/18/82
48697	SALEM 1 FIRE BARRIER PENETRATION SURVEILLANCE			11/05/82
48989	SALEM UNIT 1 BORATED WATER VOLUME			12/27/82
51064	SALEM 1 - WATER QUALITY TECHNICAL SPECIFICATION CHANGE			05/01/83
51472	SALEM 1 - CHANGE ST. GEN. LOW WATER LEVEL SETPOINTS			05/05/83
48986	SALEM 1 - CHANGE IN CORE LIMITS			05/05/83
<u>ACTIVE ACTIONS</u>				
49908	SALEM - ATWS EVENT FOLLOWUP			TARGET 04/30/83
49296	SALEM 1 - MODIFY FUEL ENRICHMENT			05/01/83
47122	SALEM 1 - ENVIRONMENTAL PROTECTION PLAN		2	05/01/83
49269	SALEM UNIT 1 - REVISED ROD EXCHANGE METHODOLOGY			06/01/83
51570	SALEM 1 - AUTO SWITCHOVER MODIFICATION			06/17/83
48991	SALEM 1 MSIV SOLENOID VALVES			07/01/83
48993	SALEM 1 RCS INVENTORY BALANCE			07/01/83
47102	SALEM 1 - NUCLEAR DEPARTMENT REORGANIZATION		2	09/01/83
51881	SALEM 1 - 10" PRESSURE/VACUUM VALVE FOR CONTAINMENT VENTING VENTING			09/30/83

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## CONDENSED MANAGEMENT REPORT

FACILITY: SALEM 2

PLANT LOCATION: 20 MI S OF WILMINGTON, DEL  
 DOCKET NUMBER: 050-00311  
 ARCH/ENGINEER: PUBSERVE  
 IE INSPECTOR:

LICENSED POWER: 3411 MWT  
 DESIGN POWER: 1115 MWE  
 NSSS VENDOR: WEST

PROJECT MANAGER: D. FISCHER  
 BRANCH CHIEF: S. VARGA  
 LIC. ASSISTANT: C. PARRISH

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DAT</u>
<u>COMPLETED ACTIONS</u>				
46859	SALEM 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	<u>COMPLETE</u> 10/20/82
46781	SALEM 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	05/19/83
46712	SALEM 2 - EXEMPTIONS FROM 10 CFR 50.48 & APPENDIX R TO 10 CFR 50		1	06/17/83
<u>ACTIVE ACTIONS</u>				
51129	SALEM 2 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)		2	<u>TARGET</u> 04/16/83
46813	SALEM 2 - MASONRY WALL DESIGN - RESPONSE TO IE BULLETIN 80-11		3	05/01/83
48327	SALEM 2 - APPENDIX I TECHNICAL SPECIFICATIONS REVIEW		2	07/30/83
47163	SALEM 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		1	07/30/83
42533	SALEM 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		2	09/30/83
46815	SALEM 2 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)			09/30/83
49755	SALEM 2 - "NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 82-16 OR 83-02)"			01/01/84
49670	SALEM 2 - REACTOR COOLANT PUMP TRIP			
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>IMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DAT</u>
<u>COMPLETED ACTIONS</u>				
47975	SALEM 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	<u>COMPLETE</u> 01/31/83
45411	SALEM 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	02/22/83
44127	SALEM 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			06/30/83
<u>ACTIVE ACTIONS</u>				
51279	SALEM 2 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			<u>TARGET</u>
51199	SALEM 2 - I.D.1 CONTROL ROOM DESIGN REVIEW			
44406	SALEM 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	09/30/82
45294	SALEM 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	05/16/83
46341	SALEM 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
47818	SALEM 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83
45170	SALEM 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
45863	SALEM 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
45666	SALEM 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	08/01/83
44477	SALEM 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/83
48202	SALEM 2 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
44619	SALEM 2 - RV AND SV TESTING		1	10/31/83
45248	SALEM 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	12/31/83
46269	SALEM 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		1	09/30/84
46904	SALEM 2 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
45982	SALEM 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46125	SALEM 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46053	SALEM 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
44269	SALEM 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44339	SALEM 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

SALEM 2

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
46785	SALEM 2 - ENVIRONMENTAL TS RE REVISIONS TO RADIATION MONITORING SYSTEM			10/18/82
48839	SALEM 2 DEFERRAL OF 18 MONTH SURVEILLANCE			10/22/82
48920	SALEM 2 - DEFERRAL OF PRESSURE DROP TEST			10/22/82
47383	SALEM 2 - INSTRUMENT TRIP SETPOINTS			10/26/82
49169	SALEM 2 - DEFERRAL OF FIRE PROTECTION SURVEILLANCE		3	12/03/82
48990	SALEM UNIT 2 BORATED WATER VOLUME			12/27/82
49170	SALEM 2 INOPERABLE COMPONENT COOLING WATER LOOP			01/10/83
48987	SALEM 2 - STEAM GENERATOR INSPECTION PORTS			01/27/83
51065	SALEM 2 - WATER QUALITY TECH SPEC CHANGE			05/04/83
49262	SALEM-2 - CHANGE IN CORE LIMITS			05/05/83
49715	SALEM 2 - RELOAD ANALYSIS FOR CYCLE 2			05/05/83
51486	SALEM 2 - CHANGE S/G LOW WATER LEVEL SETPOINTS			05/05/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
46922	SALEM 2 - CONTROL ROOM HUMAN FACTORS REVIEW			10/01/82
46713	SALEM 2 - FIRE PROTECTION REVIEW OPEN ITEMS		3	04/22/83
49295	SALEM 2 - MODIFY FUEL ENRICHMENT			05/01/83
47123	SALEM 2 - ENVIRONMENTAL PROTECTION PLAN		3	05/01/83
51571	SALEM 2 - AUTO SWITCHOVER MODIFICATION			06/17/83
48994	SALEM 2 RCS INVENTORY BALANCE			07/01/83
48992	SALEM 2 MSIV SOLENOID VALVES			07/01/83
48988	SALEM UNIT 2 SURVEILLANCE OF SNUBBERS			07/30/83
47103	SALEM 2 - NUCLEAR DEPARTMENT REORGANIZATION		3	09/01/83
51882	SALEM 1 - 10" PRESSURE/VACUUM VALVE FOR CONTAINMENT VENTING			09/30/83
47887	SALEM 2 - SUMPT TEST REPORT		3	09/30/83

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## CONDENSED MANAGEMENT REPORT

FACILITY: SAN ONOFRE 1

PLANT LOCATION: 5 MI S OF SAN CLEMENTE, CA  
 DOCKET NUMBER: 050-00206  
 ARCH/ENGINEER: BECH  
 IE INSPECTOR: L. MILLER

LICENSED POWER: 1347 MW  
 DESIGN POWER: 0436 MWE  
 NSSS VENDOR: WEST

PROJECT MANAGER: W. PAULSON  
 BRANCH CHIEF: D. CRUTCHFIELD  
 LIC. ASSISTANT: H. SMITH

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
42777	SAN ONOFRE 1 - ESF RESET CONTROL DESIGN DEFICIENCY - I&E BULLETIN 80-06		3	10/05/82
06836	SAN ONOFRE 1 - REACTOR VESSEL OVERPRESSURE PROTECTION		2	10/27/82
48143	SAN ONOFRE UNIT 1 - APPENDIX R SAFE SHUTDOWN CAPABILITY		1	11/18/82
47549	SAN ONOFRE - SHORT TERM ASSESSMENT OF PTS ISSUE		2	02/02/83
49431	SAN ONOFRE 1 - BLOCKING SI SIGNAL DURING COOLDOWN			02/08/83
48388	SAN ONOFRE 1 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION VOLTAGES			05/27/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
51130	SAN ONOFRE 1 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)		1	
42131	SAN ONOFRE 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS		2	06/30/83
47169	SAN ONOFRE 1 - NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	07/30/83
08101	SAN ONOFRE 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	08/31/83
49756	SAN ONOFRE 1 - "NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 OR 83-02)"		1	09/30/83
46518	SAN ONOFRE - FIRE PROTECTION TECH SPECS		1	09/30/83
42516	SAN ONOFRE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	09/30/83
13178	SAN ONOFRE 1 - REACTOR VESSEL CAVITY SEAL RING MISSILE POTENTIAL		2	09/30/83
08082	SAN ONOFRE 1 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	09/30/83
42916	SAN ONOFRE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	09/30/83
11231	SAN ONOFRE 1 - INSERVICE TESTING (IST)		1	09/30/83
42615	SAN ONOFRE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	09/30/83
49685	SAN ONOFRE 1 - REACTOR COOLANT PUMP TRIP		2	01/01/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
44652	SAN ONOFRE 1 - NUREG-0737 II.E.1.1, AFW SYSTEM EVALUATION		1	10/22/82
44549	SAN ONOFRE 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	10/26/82
44199	SAN ONOFRE 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	10/26/82
44817	SAN ONOFRE 1 - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		1	11/02/82
44731	SAN ONOFRE 1 - NUREG-0737 II.E.1.2.2, AFW SAFETY GRADE FLOW INDICATION		1	11/18/82
44692	SAN ONOFRE 1 - NUREG-0737 II.E.1.2.1, AFW SAFETY GRADE AUTO INITIATION		1	11/18/82
44888	SAN ONOFRE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	12/30/82
45412	SAN ONOFRE 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	02/22/83
47976	SAN ONOFRE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	04/18/83
46270	SAN ONOFRE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	05/09/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
51200	SAN ONOFRE 1 - I.D.1 CONTROL ROOM DESIGN REVIEW		1	
51280	SAN ONOFRE 1 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM		1	
46342	SAN ONOFRE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
44407	SAN ONOFRE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	06/30/83
45864	SAN ONOFRE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
45171	SAN ONOFRE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
47819	SAN ONOFRE 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83
45295	SAN ONOFRE 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	06/30/83

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

SAN ONOFRE 1

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
<u>ACTIVE ACTIONS</u> (CONTINUATION)				
45667	SAN ONOFRE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	<u>TARGET</u> 09/30/83
48203	SAN ONOFRE 1 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
47708	SAN ONOFRE 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	09/30/83
44128	SAN ONOFRE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			09/30/83
47779	SAN ONOFRE 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	09/30/83
44478	SAN ONOFRE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/83
47637	SAN ONOFRE 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	09/30/83
44620	SAN ONOFRE 1 - RV AND SV TESTING		1	10/31/83
46482	SAN ONOFRE 1 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	12/31/83
45249	SAN ONOFRE 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	12/31/83
45983	SAN ONOFRE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46054	SAN ONOFRE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46126	SAN ONOFRE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46906	SAN ONOFRE 1 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
44340	SAN ONOFRE 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84
44270	SAN ONOFRE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
<u>COMPLETED ACTIONS</u>				
48077	SAN ONOFRE UNIT 1 - REVISE DEFINITION OF REACTIVITY ANOMALY AND LCO RE TIME TO REACH HOT STANDBY		2	<u>COMPLETE</u> 10/06/82
48595	SAN ONOFRE UNIT 1 - REQUEST FOR EXEMPTION FROM SCHEDULE FOR AUDIT OF EMERGENCY PREPAREDNESS			10/28/82
47834	SAN ONOFRE UNIT 1 - TECH. SPEC CHANGE REQUEST TO REVISE ADMINISTRATIVE CONTROLS SECTIONS		3	12/28/82
48597	SAN ONOFRE UNIT 1 - REVIEWS OF FEEDWATER RING AND THERMAL SLEEVE DAMAGE (TIA)			01/21/83
48076	SAN ONOFRE UNIT 1 - RAISE ALLOWABLE DISCHARGE LIMIT		2	03/11/83
48075	SAN ONOFRE UNIT 1 - DELETE LCO'S FOR OPERATION AND ENVIRONMENTAL MONITORING FROM APPENDIX B TECH SPECS		3	03/11/83
48596	SAN ONOFRE UNIT 1 - EXEMPTION REQUESTS FROM SCHEDULAR REQUIREMENTS OF 10 CFR 50.48, FIRE PROTECTION			03/23/83
49884	SAN ONOFRE 1 - REVIEW OF CONTAINMENT COOLING TECHNICAL SPECIFICATIONS			03/24/83
49531	SAN ONOFRE NO. 1 - EMERGENCY PLAN AUDIT - 12 MONTH SCHEDULE			05/03/83
49530	SAN ONOFRE UNIT NO 1 - SECURITY PLAN AUDIT 12 MONTH SCHEDULE			05/03/83
49246	SAN ONOFRE UNIT NO. 1 - DEDICATED SAFETY INJECTION SYSTEM			05/27/83

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
<u>ACTIVE ACTIONS</u>				
48142	SAN ONOFRE 1 - OPERABILITY OF PWR SOURCES DURING SHUTDOWN & ELIM OF AUX SALT WTR PUMP FR OPER CONSIDERATION FOR SIS		2	<u>TARGET</u> 06/30/83
10853	SAN ONOFRE 1 - CHANGE TESTING OF STATION BATTERY SYSTEM		2	06/30/83
51312	SAN ONOFRE UNIT 1 - REVISED SECURITY PLAN		2	07/15/83
48753	SAN ONOFRE UNIT NO. 1 - MODIFICATION OF TECH. SPECS. REGARDING COOLANT ACTIVITY SAMPLING REQUIREMENTS		2	07/31/83
47835	SAN ONOFRE UNIT 1 - STEAM GENERATOR INSPECTION PROGRAM		1	07/31/83
48035	SAN ONOFRE UNIT 1 - REVISION OF EQUATION TO CALCULATE RADIOACTIVE AIRBORNE EFFLUENT RELEASE RATE LIMIT		2	08/31/83
47988	SAN ONOFRE UNIT #1 - ADEQUACY OF SEPARATION CRITERIA USED IN TMI MODIFICATIONS		1	12/31/83
11232	SAN ONOFRE 1 - FULL TERM OPERATING LICENSE		1	03/01/84
51739	SAN ONOFRE 1: STATION DIST. VOLTAGE VERIF. TEST			09/30/84

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## CONDENSED MANAGEMENT REPORT

FACILITY: SAN ONOFRE 2

PLANT LOCATION: 5 MI S OF SAN CLEMENTE, CA  
 DOCKET NUMBER: 050-00361  
 ARCH/ENGINEER: BECH  
 IE INSPECTOR: D. KIRSCH

LICENSED POWER: 3410 MWT  
 DESIGN POWER: 1087 MWE  
 NSSS VENDOR: COMB

PROJECT MANAGER: H. ROOD  
 BRANCH CHIEF: G. KNIGHTON  
 LIC. ASSISTANT: J. LEE

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>ACTIVE ACTIONS</u>				
51131	SAN ONOFRE 2 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)		1	<u>TARGET</u>
42528	SAN ONOFRE 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)			12/30/82
49757	SAN ONOFRE 2 - "NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 82-16 OR 83-02)"			09/30/83
49691	SAN ONOFRE 2 - REACTOR COOLANT PUMP TRIP			01/01/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
49112	SAN ONOFRE 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS			<u>COMPLETE</u> 04/26/83
<u>ACTIVE ACTIONS</u>				
51588	SAN ONOFRE 2 - RV AND SV TESTING (II.D.1)			<u>TARGET</u>
51281	SAN ONOFRE 2 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
51201	SAN ONOFRE 2 - I.D.1 CONTROL ROOM DESIGN REVIEW			
49463	SAN ONOFRE 2 - INSTRUMENTS FOR DETECTION ON INADEQUATE CORE COOLING (II.F.2)			
51662	SONGS 2 - RCS VENTS - LICENSE CONDITION 2.C.19(H) - (TMI II.B.1)			07/26/83
51664	SONGS 2 - RCS VOIDING - LIC. COND.2.C(19)P (TMI II.K.2.17)			07/26/83
51666	SONGS 2 - SBLOCA MODEL & ANALYSIS - LIC. COND. 2.C.19(R) - (TMI II.K.3.31)			05/26/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
49181	SAN ONOFRE 2 - TURBINE REHEAT STOP VALVES		3	<u>COMPLETE</u> 12/10/82
13068	SAN ONOFRE UNIT 2 TECH. SPEC. PREPARATION			02/16/83
49485	SAN ONOFRE 2 - ESFAS CIRCUITRY PROBLEM			03/23/83
49960	SAN ONOFRE 2 - CHANGE TECH.SPECS. AGREE WITH UNIT 3			04/25/83
49947	SAN ONOFRE 2 - SAMPLING SYSTEM ISSUE FOR LIC. AMDT.			04/25/83
49958	SAN ONOFRE 2 - AMEND LICENSE PER ALAB-717			04/25/83
49944	SAN ONOFRE 2 - REACTOR TRIP BREAKER ISSUE			04/28/83
51426	SAN ONOFRE 2 - STEAM GENERATOR BLOWDOWN BYPASS LINE			05/04/83
51428	SAN ONOFRE 2 - CONTAINMENT RAD. MONITOR SETPOINT			05/04/83
49706	SAN ONOFRE 2 - LOSS OF CONTAINMENT COOLERS + 1 SPRAY TRAIN		2	05/16/83
51712	SONGS 2 - CHG. T.S. 3/4.7.5 - C.R.E.A.C.U.S. FLOW RATE (AMDT 14)			06/17/83
51711	SONGS 2 - CHG. T.S. 3.3-5 - CCW ISOLATION ON SIAS DELETED (AMDT 12)			06/17/83
51709	SONGS 2 - CHG. T.S. 3.3.4 - TURBINE OVERSPEED PROTECTION SYSTEM (AMDT 9)			06/17/83
51713	SONGS 2 - CHG. LICENSE CONDITION 2.C.(23) PER ASLB ORDER OF 2-1-83 (AMDT 15)			06/17/83
51710	SONGS 2 - CHG. T.S. 3.7.1.3 - ALLOW REDUCED CONDENSATE TANK LEVEL (AMDT 10)			06/17/83
<u>ACTIVE ACTIONS</u>				
51316	SAN ONOFRE 2 - HIGH FREQUENCY OF NUISANCE ALARMS			<u>TARGET</u> 04/30/83
51424	SAN ONOFRE 2 - IN-CONTAINMENT H2 MONITORS			05/20/83
51773	SONGS 2 - SALP EVALUATION			06/16/83
51621	SONGS 2 - CHG T.S. 6.12.3, CLARIFY ACCESS CONTROL TO HIGH RAD. AREAS IN CONTAINMENT (PC44)			06/25/83
51627	SONGS 2 - CHG T.S. 3/4.3.3.7, 3/4.7.8.2 TO REFLECT EXTRA FIRE PROTECTION EQPT. (PC72)			06/25/83
51623	SONGS 2 - CHG T.S. 3.3.2(TABLE 3.3.-5) AND 4.7.1.2.1.A, CHG RESPONSE TIME LIMIT FOR AFW (PC36)			06/25/83



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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

SAN ONOFRE 2

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
<b>ACTIVE ACTIONS (CONTINUATION)</b>				
51616	SONGS 2 - CHG. T.S.3.4.1.4.1, ALLOW BOTH TRAINS SDCS TO BE OUT IF ONE RCP IS ON-MODE 5 ONLY (PC15)			TARGET 06/25/83
51618	SONGS 2 - CHG T.S.2.2.1, TABLE 2.2-1 TO CLARIFY SETPOINT VERIFICATION PROCEDURE, RC FLOW-LOW (PC-34)			06/25/83
51614	SONGS 2 - CHG. T.S. 4.4.5.2.2.C/D, CLARIFY RCPB VALVE TEST REQUIREMENTS (PC9)			06/25/83
51613	SONGS 2-CHG T.S. TABLE 4.3-2, CHANGE ESFAS SUBGROUP RELAY SURVEILLANCE INTERVAL FROM 6 MOS TO 18 MOS (PC4)			06/25/83
51619	SONGS 2 - CHG T.S. 6.8.2/6.8.3 TO MODIFY APPROVAL AUTHORITY FOR PROCEDURE CHANGES (PC43)			06/25/83
51626	SONGS 2 - CHG T.S. 2.2.1, 3.2.4, 4.2.4.4, CHG DNBR PENALTY FACTORS (PC33)			06/25/83
51653	SONGS 2 - CONTROL SYSTEM FAILURES DUE TO HELBA OR EQPT. FAILURES. LIC. COND. 2.C.(12)			06/26/83
51837	SONGS 2 - CHG T.S. TABLE 3.8-2 MOV OVLOAD BYPASS PCN 2 - AMDT 4			07/21/83
51842	SONGS 2 - T.S. TABLE 3.12-1 - PCN 12 AMDT 4			07/21/83
51841	SONGS 2 - T.S. 4.6.1.3 - PCN 13 - ADMT 4			07/21/83
51844	SONGS 2 - CHG PASS DATE - PCN 42 - AMDT 8			07/21/83
51843	SONGS 2 - CHG T.S. 3.3.3.9 - PCN 28 - AMDT 6			07/21/83
51846	SONGS 2 - LIC COND. 2(C)8- PCN 22 - AMDT5			07/21/83
51839	SONGS 2 - TECH SPEC CORRECTIONS - PCN 10 AMDT 4			07/21/83
51832	SONGS 2 - CHG T.S. 6.9.1.1.3.6 - PCN 21			07/21/83
51833	SONGS 2 - CHG T.S. 3.6.1.4 BASES - PCN 29			07/21/83
51838	SONGS 2 - CHG T.S. SEC. 7 - NAT. CIRC A SERIES TESTS-PCN 7 - AMDT 4			07/21/83
51840	SONGS 2 - T.S. SEC 6, ADMIN.-PCN 11-ADMT 4			07/21/83
51835	SONGS 2 - CHG T.S. 4.5.2.F - PCN 64 - HPSI REQTS			07/21/83
51834	SONGS 2 - EDIT T.S. TO AGREE WITH UNIT 3 - PCN 56			07/21/83
51845	SONGS 2 - FIRE PROTECTION T.S. - PCN 24 -AMDT 7			07/21/83
51836	SONGS 2 - DELETE T.S. 3.0.4 - PCN 54			07/21/83
51826	SONGS 2 - REVIEW 6/30/83 PORV SUBMITTAL LIC COND 2.C.(24)			07/30/83
51828	SONGS 2 - REVIEW EOF TMI III A.2. - LIC COND. 2.C.(19)S			07/30/83
51821	SONGS 2 - CHG SURV INTERNAL TO 25 MOS			08/30/83
51830	SONGS 2 - REVIEW PASS MONTHLY REPORTS LIC COND. 2.C.(19)I			09/01/83
51661	SONGS 2 - SPECIAL L.P.TESTS - LICENSE CONDITION 2.C.(19)G - (TMI I.G.1)			05/26/84
51657	SONGS 2 - WASTE SOLIDIFICATION PROCESS CONTROL PROGRAM - LICENSE CONDITION 2.C.(16)			05/26/84
51847	SONGS 2 - AFW PUMP LUBE OIL COOLERS - LIC. COND. 2.C.(25)			11/01/84
51649	SONGS 2 - HIGH BURNUP FISSION GAS RELEASE - LICENSE CONDITION 2.C.(6)			11/26/84
51659	SONGS 2 - EVALUATE EMERGENCY PROCEDURES/GUIDELINES-LICENSE CONDITION 2.C.(19).D - (TMI-I.C.1)			11/26/84
51647	SONGS 2 - CONTAINMENT TENDON SURVEILLANCE - LICENSE CONDITION 2.C.(4)			02/16/85
51655	SONGS 2 - TURBINE DISC INSPECTION - LICENSE CONDITION 2.C.(15)			05/26/85
51656	SONGS 3 - TURBINE DISC INSPECTION - LICENSE CONDITION 2.C.(13)			05/26/85
51651	SONGS 2 - LOW TEMPERATURE OVERPRESSURE PROTECTION - LICENSE CONDITION 2.C.(7)			05/26/88

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## CONDENSED MANAGEMENT REPORT

FACILITY: SAN ONOFRE 3

PLANT LOCATION: 5 MI S OF SAN CLEMENTE, CA  
 DOCKET NUMBER: 050-00362  
 ARCH/ENGINEER: BECH  
 IE INSPECTOR: H. CANTER

LICENSED POWER: 000 MWT  
 DESIGN POWER: 1100 MWE  
 NSSS VENDOR: COMB

PROJECT MANAGER: H. ROOD  
 BRANCH CHIEF: G. KNIGHTON  
 LIC. ASSISTANT: J. LEE

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DAT
<u>ACTIVE ACTIONS</u>				
12135	SAN ONOFRE 3, EMERGENCY PLAN REVIEW		1	<u>TARGET</u>
51132	SAN ONOFRE 3 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			
42529	SAN ONOFRE 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/30/82
49692	SAN ONOFRE 3 - REACTOR COOLANT PUMP TRIP			01/01/84

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DAT
<u>COMPLETED ACTIONS</u>				
49113	SAN ONOFRE 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS			<u>COMPLETE</u> 04/26/83

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DAT
<u>ACTIVE ACTIONS</u>				
51202	SAN ONOFRE 3 - I.D.1 CONTROL ROOM DESIGN REVIEW			
51589	SAN ONOFRE 3 - RV AND SV TESTING (II.D.1)			
51282	SAN ONOFRE 3 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
51667	SONGS 3 - SBLOCA MODEL AND ANALYSIS - LIC. COND. 2.C.(17)I - (TMI II.K.3.31)			05/26/84
51665	SONGS 3 - 48 HP. TEST OF AFW PUMPS - LIC. COND. 2.C.(17).F - (TMI II.E.1.1)			05/26/84
51663	SONGS 3 - I.C.C. INSTRUMENTATION - LIC. COND. 2.C.(17)H - (TMI II.F.2)			05/26/85

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DAT
<u>COMPLETED ACTIONS</u>				
49486	SAN ONOFRE 2 - ESFAS CIRCUITRY PROBLEM			<u>COMPLETE</u> 03/23/83
49946	SAN ONOFRE 3 - SAMPLING SYSTEM ISSUE FOR LIC. AMDT.			04/25/83
49959	SAN ONOFRE 3 - AMEND LICENSE PER ALAB-717			04/25/83
49945	SAN ONOFRE 3 - REACTOR TRIP BREAKER ISSUE			04/28/83
51427	SAN ONOFRE 3 - S. G. BLOWDOWN BYPASS LINE			05/04/83
51429	SAN ONOFRE 3 - CONTAINMENT RAD. MONITOR SETPOINT			05/04/83
51707	SONGS 3 - CHG. T.S. 3.4.7.5 - CREACUS FLOW RATE (AMDT.3)			06/17/83
51708	SONGS 3 - CHG. LICENSE CONDITION 2.C.(18) PER ASLB ORDER OF 2-1-83. (AMDT 4)			06/17/83
51706	SONGS 3 - CHG. T.S. 3.9.8.2 ALLOW SDCS OUTAGE FOR 1 HR. PER 8 HR PERIOD (AMDT 1)			06/17/83

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DAT
<u>ACTIVE ACTIONS</u>				
51317	SAN ONOFRE 3 - HIGH FREQUENCY OF NUISANCE ALARMS			<u>TARGET</u> 04/30/83
51425	SAN ONOFRE 3 - IN-CONTAINMENT H2 MONITORS			05/20/83
51772	SONGS 3 - SALP EVALUATION			06/16/83
51628	SONGS 3 - CHG T.S. 3/4.3.3.7, 3/4.7.8.2 TO REFLECT EXTRA FIRE PROTECTION EQPT (PC72)			06/25/83
51617	SONGS 3 - CHG T.S.3.4.1.4.1, ALLOW BOTH TRAINS SDCS TO BE OUT IF ONE RCP IS ON-MODE 5 ONLY (PC15)			06/25/83
51624	SONGS 3 - CHG T.S. 3.3.2 (TABLE 3.3-5) AND 4.7.1.2.1.A, CHG RESPONSE TIME LIMIT FOR AFW (PC36)			06/25/83
51625	SONGS 3 - CHG T.S.2.2.1, 3.2.4, 4.2.4.4, CHG DNBR PENALTY FACTORS (PC33)			06/25/83
51615	SONGS 3-CHG. T.S.4.4.5.2.2 C/D, CLARIFY RCPB VALVE TEST REQUIREMENTS (PC9)			06/25/83
51622	SONGS 3 - CHG T.S. 6.12.3, CLARIFY ACCESS CONTROL TO HIGH RAD AREAS IN CONTAINMENT (PC44)			06/25/83
51620	SONGS 3 - CHG T.S. 6.8.2/6.8.3 TO MODIFY APPROVAL AUTHORITY FOR PROCEDURE CHANGES (PC43)			06/25/83
51654	SONGS 3 - CONTROL SYS. FAILURES DUE TO HELBA OR EQPT. FAILURES - LIC. COND. 2.C.(10)			06/26/83
51824	SONGS 3 - T.S. 4.5.2.F-HPSI PUMP REQTS PCN 64			07/21/83

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

SAN ONOFRE 3

TAC #    TAC DESCRIPTIONPLANT SPECIFICPRIORITYCRITICAL DATEACTIVE ACTIONS

(CONTINUATION)

51825	SONGS 3	- DELETE T.S. 3.0.4- PCN 54	
51823	SONGS 3	- T.S. TABLE 3.3-5 PCN 60 AMDT 1	
51829	SONGS 3	- REVIEW EOF - TMI III.A.2. - LIC COND. 2.C.(17)J	
51827	SONGS 3	- REVIEW 6/30/83 PORV SUBMITTAL LIC COND 2.C.(19)	
51822	SONGS 3	- CHG SURV INTERVAL TO 25MOS	
51831	SONGS 3	- REVIEW PASS MONTHLY REPORTS - LIC COND. 2.C.(17)D	
51658	SONGS 3	- WASTE SOLIDIFICATION PROCESS CONTROL PROGRAM - LICENSE CONDITION 2.C.(14)	
51648	SONGS 3	- CONTAINMENT TENDON SURVEILLANCE - LICENSE CONDITION 2.C.(4)	
51650	SONGS 2	- HIGH BURNUP FISSION GAS RELEASE - LICENSE CONDITION 2.C.(6)	
51660	SONGS 3	- EMERGENCY PROCEDURES/GUIDELINES-LICENSE CONDITION 2.C.(17)A - (TMI I.C.1)	
51848	SONGS 3	- AFW LUBE OIL COOLERS - LIC COND. 2.C.(20)	
51652	SONGS 3	- LOW TEMPERATURE OVERPRESSURE PROTECTION - LICENSE CONDITION 2.C.(7)	

TARGET

07/21/83
07/21/83
07/30/83
07/30/83
08/30/83
09/01/83
05/26/84
11/15/84
05/26/85
05/26/85
06/01/85
05/26/88

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: SEQUOYAH 1

PLANT LOCATION: 9.5 MI NE OF CHATTANOOGA, TN  
 DOCKET NUMBER: 050-00327  
 ARCH/ENGINEER: TVA  
 IE INSPECTOR: F. FORD

LICENSED POWER: 3411 MW  
 DESIGN POWER: 1148 MWE  
 NSSS VENDOR: WEST

PROJECT MANAGER: C. STAHL  
 BRANCH CHIEF: E. ADENSAM  
 LIC. ASSISTANT: M. DUNCAN

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
51133	SEQUOYAH 1 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)		2	08/31/83
47130	SEQUOYAH 1 - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)		1	08/31/83
47064	SEQUOYAH 1/2 - FIRE PROTECTION			09/30/83
51789	SEQUOYAH 1 - NATURAL CIRCULATION COOLDOWN			09/30/83
49758	SEQUOYAH 1 - "NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 82-16 OR 83-02)"			01/01/84
49694	SEQUOYAH 1 - REACTOR COOLANT PUMP TRIP		1	06/30/84
42535	SEQUOYAH 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)			
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
47709	SEQUOYAH 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	01/24/83
44271	SEQUOYAH 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	01/24/83
44960	SEQUOYAH 1 - NUREG-0737 II.F.1.1, NOBLE GAS MONITOR		1	01/24/83
47638	SEQUOYAH 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	01/24/83
45031	SEQUOYAH 1 - NUREG-0737 II.F.1.2, IODINE/ PARTICULATE SAMPLING		1	02/28/83
47254	SEQUOYAH 1 - FEEDBACK OF OPERATING EXPERIENCE (AP I.C.5)		1	04/25/83
45413	SEQUOYAH 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	04/25/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
51203	SEQUOYAH 1 - I.D.1 CONTROL ROOM DESIGN REVIEW			
51283	SEQUOYAH 1 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
44621	SEQUOYAH 1 - RV AND SV TESTING		1	02/15/83
45250	SEQUOYAH 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	02/15/83
44341	SEQUOYAH 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	06/30/83
45865	SEQUOYAH 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
47820	SEQUOYAH 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83
46343	SEQUOYAH 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	07/00/83
48204	SEQUOYAH 1 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
45172	SEQUOYAH 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	12/00/83
44408	SEQUOYAH 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	12/01/83
44479	SEQUOYAH 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	12/31/83
45984	SEQUOYAH 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46271	SEQUOYAH 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		1	09/30/84
46127	SEQUOYAH 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46055	SEQUOYAH 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
48684	SEQUOYAH 1 - PRESSURIZER RELIEF TASK LEVEL			10/10/82
48600	SEQUOYAH 1 - ROD POSITION INDICATION			12/02/82
49029	SEQUOYAH 1 - HYDROSTATIC PRESSURE TESTING RELIEF REQUEST ON ERCW			12/13/82
47024	SEQUOYAH 1/2 - R&D ON H2 CONTROL		2	12/15/82
49187	SEQUOYAH 1 TESTING CRITERIA FOR INTEGRATED LEAKAGE RATE TESTING OF PRIMARY CONTAINMENT STRUCTURE			01/24/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

SEQUOYAH 1

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
<u>COMPLETED ACTIONS</u> (CONTINUATION)				
49279	SEQUOYAH 1 - STAFF RESPONSES TO ACRS AND COMMISSIONERS QUESTIONS			<u>COMPLETE</u> 01/24/83
48980	SEQUOYAH 1 ICE CONDENSER DOORS			01/24/83
48836	SEQUOYAH 1 RELOAD SAFETY EVALUATION CYCLE 2			01/24/83
48769	SEQUOYAH 1 - REVIEW OF FLOOD LEVEL PROTECTION & SURVEILLANCE REQUIREMENTS			01/24/83
48768	SEQUOYAH 1 - REVIEW OF AFW REPORT			01/24/83
49057	SEQUOYAH 1 - CONTAINMENT PENETRATION PROTECTION FUSES			01/24/83
48685	SEQUOYAH 1 - NOISE ANALYSIS			02/02/83
48900	SEQUOYAH 1 - INSTRUMENTATION SURVEILLANCE REQUIREMENT TEST FREQUENCY OF TABLES 4.3-1 AND 4.3-2			02/28/83
48898	SEQUOYAH - ADDITION OF SECOND LEVEL OF UNDERVOLTAGE PROTECTION			05/05/83
51045	SEQUOYAH 1 - UHI ACCUMULATOR WATER LEVEL SETPOINT AND TOLERANCES			05/15/83
<u>ACTIVE ACTIONS</u>				
51459	SEQUOYAH 1 - DIESEL GENERATOR RELIABILITY			<u>TARGET</u> 05/15/83
51760	SEQUOYAH 1 - TEMPORARY TECH SPEC CHANGE TO PERFORMING SHUTDOWN BOARD MODIFICATIONS			07/01/83
51461	SEQUOYAH 1 - CHEMICAL FEED LINE CHANGE			07/15/83
51463	SEQUOYAH 1 - ROD DROP PROTECTION			07/15/83
47360	SEQUOYAH 1/2 - TECHNICAL SPECIFICATION REVISIONS		3	07/31/83
49171	SEQUOYAH 1 CONTAINMENT AIR TEMPERATURE AND PURGE LINES			08/00/83
51470	SEQUOYAH 1 - ADMINISTRATIVE CHANGE TO CENTRAL ROOM COMMAND			08/15/83
51457	SEQUOYAH 1 - LOW TEMPERATURE OVERPRESSURE PROTECTION			08/15/83
51763	SEQUOYAH 1 - VOLUME REDUCTION SYSTEM TO PROCESS			09/15/83
47065	SEQUOYAH 1/2 TASK INTERFACE AGREEMENT(81-15)		3	10/15/83
46917	SEQUOYAH 1 - CONTROL ROOM HUMAN FACTORS REVIEW			06/30/84
<u>ANTICIPATED ACTIONS</u>				
51970	SEQUOYAH 1 - DG SURVEILLANCE REQ'DS			<u>INITIATION</u> 07/06/83
51467	SEQUOYAH 1 - LIMITING CONDITION REVISION TO CO2 SYSTEM			09/15/83
51466	SEQUOYAH 1 - ADMINISTRATIVE CHANGE TO RADIOLOGICAL EMERGENCY PLAN			09/15/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: SEQUOYAH 2

PLANT LOCATION: 9.5 MI NE OF CHATTANOOGA, TN  
 DOCKET NUMBER: 050-00328  
 ARCH/ENGINEER: TVA  
 IE INSPECTOR: F. JAPE

LICENSED POWER: 3411 MWT  
 DESIGN POWER: 1148 MWE  
 NSSS VENDOR: WEST

PROJECT MANAGER: C. STAHL  
 BRANCH CHIEF: E. ADENSAM  
 LIC. ASSISTANT: M. DUNCAN

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DAT</u>
<u>ACTIVE ACTIONS</u>				
51442	SEQUOYAH 2 - CONTROL OF HEAVY LOADS			<u>TARGET</u>
51134	SEQUOYAH 2 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG-1.97)			09/15/83
51790	SEQUOYAH 2 - NATURAL CIRCULATION COOLDOWN			09/30/83
49759	SEQUOYAH 2 - "NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 82-16 OR 83-02)"			09/30/83
51528	SEQUOYAH 2 - REACTOR COOLANT PUMP TRIP (II.K.3.5)			01/01/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DAT</u>
<u>COMPLETED ACTIONS</u>				
49114	SEQUOYAH 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS			<u>COMPLETE</u>
				04/25/83
<u>ACTIVE ACTIONS</u>				
51448	SEQUOYAH 2 - ABNORMAL TRANSIENT OPERATOR GUIDELINES (I.C.1.3)			<u>TARGET</u>
51456	SEQUOYAH 2 - FEEDBACK OF OPERATING EXPERIENCE (I.C.5)			
51450	SEQUOYAH 2 - POST ACCIDENT SAMPLING (II.B.3)			
51453	SEQUOYAH 2 - SB LOCA OUTLINE (II.K.3.30)			
51452	SEQUOYAH 2 - IODINE/PARTICULATE (II.F.1.2)			
51451	SEQUOYAH 2 - RV AND SV TESTING			
51449	SEQUOYAH 2 - RCS HIGH POINT VENTS (II.B.1)			
51454	SEQUOYAH 2 - TECHNICAL SUPPORT CENTER (III.A.1.2)			
51455	SEQUOYAH 2 - EMERGENCY PLAN UPGRADE (III.A.2.1)			
48205	SEQUOYAH 2 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46			09/30/83
51284	SEQUOYAH 2 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			09/30/83
49458	SEQUOYAH 2 - INSTRUMENTS FOR DETECTION ON INADEQUATE CORE COOLING (II.F.2)			09/30/83
51204	SEQUOYAH 2 - I.D.1 CONTROL ROOM DESIGN REVIEW			09/30/83
<u>ANTICIPATED ACTIONS</u>				
51444	SEQUOYAH 2 - POTENTIAL FOR VOIDING IN RCS (II.K.2.17)			<u>INITIATION</u>
51447	SEQUOYAH 2 - INADEQUATE CORE COOLING GUIDELINES (I.C.1.2.A)			09/15/83
51445	SEQUOYAH 2 - COMPLIANCE WITH 10CFR 50.46 (II.K.3.31)			09/15/83
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DAT</u>
<u>COMPLETED ACTIONS</u>				
48396	SEQUOYAH 2 - PROPOSED TECH SPEC CHANGE ON CONTAINMENT ISOLATION VALVES			<u>COMPLETE</u>
49030	SEQUOYAH 2 HYDROSTATIC PRESSURE TESTING RELIEF REQUEST ON ERCW			01/24/83
48981	SEQUOYAH 2 ICE CONDENSER DOORS			01/24/83
49188	SEQUOYAH 2 TESTING CRITERIA FOR INTEGRATED LEAKAGE RATE TESTING OF PRIMARY CONTAINMENT STRUCTURES			01/24/83
48901	SEQUOYAH 2 - INSTRUMENTATION SURVEILLANCE REQUIREMENT TEST FREQUENCY OF TABLES 4.3-1 AND 4.3-2			02/28/83
49058	SEQUOYAH 2 - CONTAINMENT PENETRATION PROTECTION FUSES			02/28/83
48899	SEQUOYAH 2 - ADDITION OF SECOND LEVEL OF UNDERVOLTAGE PROTECTION			04/04/83
51462	SEQUOYAH 2 - CHEMICAL FEED LINE CHANGE			05/02/83
51464	SEQUOYAH 2 - ROD DROP PROTECTION			05/02/83
51443	SEQUOYAH 2 - ROD POSITION INDICATOR			05/02/83

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

SEQUOYAH 2

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
51446	SEQUOYAH 2 - REACTOR COOLANT PUMP TRIP			10/01/82
46918	SEQUOYAH 2 - CONTROL ROOM HUMAN FACTORS REVIEW			05/10/83
51046	SEQUOYAH 2 - UHI ACCUMULATOR WATER LEVEL SETPOINT AND TOLERANCES			07/01/83
48254	SEQUOYAH 2 - TECH. SPEC. CHANGES ON PLANT ORGANIZATION			07/01/83
51761	SEQUOYAH 2 - TEMPORARY TECH SPEC CHANGE TO PERFORM SHUTDOWN BOARD MODIFICATIONS			07/15/83
51468	SEQUOYAH 2 - LIMITING CONDITION REVISION TO CO2 SYSTEM			07/15/83
51469	SEQUOYAH 2 - ADMINISTRATIVE CHANGE TO PHYSICAL SECURITY PLAN			07/30/83
49172	SEQUOYAH 2 CONTAINMENT AIR TEMPERATURE AND PURGE LINES			09/15/83
51458	SEQUOYAH 2 - LOW TEMPERATURE OVERPRESSURE PROTECTION			09/15/83
51762	SEQUOYAH 2 - VOLUME REDUCTION SYSTEM TO PROCESS LOW-LEVEL RADIOACTIVE WASTE			
<u>ANTICIPATED ACTIONS</u>				<u>INITIATION</u>
51971	SEQUOYAH 2 - FUEL RELOAD			07/06/83
51972	SEQUOYAH 2 - DG SUVEILLANCE REG'DS			09/15/83
51465	SEQUOYAH 2 - ADMINISTRATIVE CHANGE TO RADIOLOGICAL EMERGENCY PLAN			09/15/83
51460	SEQUOYAH 2 - DIESEL GENERATOR RELIABILITY			09/15/83
51441	SEQUOYAH 2 - R & D H2 CONTROL			09/15/83
51440	SEQUOYAH 2 - ENVIRONMENTAL QUALIFICATION			09/15/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: ST LUCIE 1

PLANT LOCATION: 12 MI SE OF FT. PIERCE, FLA  
 DOCKET NUMBER: 050-00335  
 ARCH/ENGINEER: EBASCO  
 IE INSPECTOR: S. ELROD

LICENSED POWER: 2700 MW  
 DESIGN POWER: 0830 MWE  
 NSSS VENDOR: COMB

PROJECT MANAGER: D. SELLS  
 BRANCH CHIEF: R. CLARK  
 LIC. ASSISTANT: P. KREUTZER

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DAT</u>
<u>COMPLETED ACTIONS</u>				
43648	ST. LUCIE 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	<u>COMPLETE</u> 11/08/82
42118	ST. LUCIE 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS		2	12/21/82
46860	ST. LUCIE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	01/17/83
42252	ST LUCIE 1 - NATURAL CIRCULATION COOLDOWN		1	04/26/83
10052	ST. LUCIE 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE		2	05/03/83
42593	ST. LUCIE 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	05/27/83
<u>ACTIVE ACTIONS</u>				
51135	ST. LUCIE 1 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			<u>TARGET</u>
08923	ST. LUCIE 1 - REVIEW OF ASYMETRIC LOCA LOADS SUBMITTAL		2	06/30/83
11108	ST. LUCIE 1 - FIRE PROTECTION SER SUPPLEMENT		1	06/30/83
43853	ST LUCIE 1 - EXEMPTION FROM APPENDIX R SECT. 111A		1	06/30/83
08155	ST. LUCIE 1 - APP I TECH SPEC IMPLEMENTATION REVIEW		3	07/29/83
06826	ST. LUCIE 1 - REACTOR VESSEL OVERPRESSURE PROTECTION		2	07/31/83
42900	ST. LUCIE 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	08/31/83
42492	ST. LUCIE 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	08/31/83
08292	ST LUCIE 1 - 10CFR 50.55 A(6) INSERVICE TESTING		1	09/15/83
49760	ST. LUCIE 1 - "NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 82-16 OR 83-02)"			09/30/83
43852	ST LUCIE 1 - EXEMPTION FROM APP. R SECT. 111G		1	09/30/83
08083	ST LUCIE 1 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	10/01/83
49693	ST. LUCIE 1 - REACTOR COOLANT PUMP TRIP			01/01/84
12319	ST. LUCIE 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ST. LUCIE 1		3	10/01/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DAT</u>
<u>COMPLETED ACTIONS</u>				
47973	ST. LUCIE 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	<u>COMPLETE</u> 01/14/83
45433	ST. LUCIE 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	02/08/83
46267	ST LUCIE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	05/11/83
44885	ST. LUCIE 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	05/27/83
44125	ST. LUCIE 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			06/30/83
<u>ACTIVE ACTIONS</u>				
46339	ST. LUCIE 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	<u>TARGET</u> 06/01/83
47705	ST. LUCIE 1 - NUREG 0737 II.F.1.5 CONTAINMENT WATER LEVEL MONITOR		1	06/30/83
47634	ST. LUCIE 1 - NUREG 0737 ITEM II.F.1.4 CONTAINMENT PRESSURE INSTRUMENT		1	06/30/83
45168	ST. LUCIE 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
44404	ST. LUCIE 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	06/30/83
47776	ST. LUCIE 1 - NUREG 0737 ITEM II.F.1.6 CONTAINMENT HYDROGEN MONITOR		1	06/30/83
45664	ST. LUCIE 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	06/30/83
45312	ST. LUCIE 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	08/31/83
48200	ST. LUCIE 1 -NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
47816	ST. LUCIE 1- NUREG 0737 ITEM II.K.2.17 POTENTIAL FOR VOIDING IN RCS		1	11/01/83
45861	ST. LUCIE 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	01/30/84
51205	ST. LUCIE 1 - I.D.1 CONTROL ROOM DESIGN REVIEW			06/01/84



DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

ST LUCIE 1

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
<u>ACTIVE ACTIONS</u> (CONTINUATION)				
51285	ST. LUCIE 1 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			<u>TARGET</u> 06/01/84
46051	ST. LUCIE 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46905	ST. LUCIE 1 - II.K.2.13 THERMAL MECHANICAL REPORT		1	09/30/84
46123	ST. LUCIE 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
44475	ST. LUCIE 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/84
45980	ST. LUCIE 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
44617	ST LUCIE 1 - RV AND SV TESTING		1	10/30/84
44337	ST. LUCIE 1 - NUREG-0737 I.C.1.3.1, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84
44267	ST. LUCIE 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
45266	ST. LUCIE 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	12/01/84
<u>TAC # TAC DESCRIPTION PLANT SPECIFIC</u>				
<u>COMPLETED ACTIONS</u>				
11173	ST. LUCIE 1 - ULTIMATE HEAT SINK - TECHNICAL SPECIFICATIONS		2	<u>COMPLETE</u> 12/03/82
48052	ST LUCIE 1 - OFFSITE ORGANIZATION - DELETION FROM TECH SPECS		3	12/14/82
48923	ST. LUCIE 1 - HIGH RADIATION AREA TECH. SPEC. CHANGE			04/05/83
49885	ST. LUCIE 1 - REVIEW OF CONTAINMENT COOLING TECHNICAL SPECIFICATIONS			04/18/83
49920	ST LUCIE 1 - EFFECTS OF OFFSITE CHLORINE RELEASE ON CONTROL ROOM HABITABILITY			05/03/83
<u>ACTIVE ACTIONS</u>				
48641	ST. LUCIE 1 : EXEMPTION FROM APPENDIX R, III G SCHEDULAR			<u>TARGET</u> 06/30/83
48640	ST. LUCIE 1 - TRANSFER TO EXXON FUEL			07/15/83
43241	ST. LUCIE 1 - STATION BLACKOUT		1	07/15/83
51044	ST LUCIE 1 - LIC AMDT FOR RELIEF FROM TS REQmnt			07/15/83
43869	ST. LUCIE 1 - FIRE PROTECTION TECH SPEC		3	07/15/83
49853	ST. LUCIE 1 - LIC. AMDT. FOR LINEAR HEAT RATE CHANGE			07/15/83
49649	ST. LUCIE 1 - LIC. AMDT D.C. DISTRIBUTION			07/15/83
48622	ST. LUCIE 1 - 10 CFR 50.55 A(6) - INSERVICE INSPECTION		1	08/31/83
49483	ST. LUCIE 1 - LIC. AMDT. FOR CYCLE 6 RELOAD			09/15/83
48924	ST. LUCIE 1 - DIESEL GENERATOR SURVEILLANCE REQ.			09/15/83
48795	ST. LUCIE 1 - REANALYSES OF RCP SEIZED ROTOR AND LOSS OF ALL NON-EMERGENCY AC POWER			09/30/83
51325	ST. LUCIE 1 - THERMAL SHIELD DAMAGE			10/30/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: ST LUCIE 2

PLANT LOCATION: 12 MI SE OF FT. PIERCE, FLA  
 DOCKET NUMBER: 050-00389  
 ARCH/ENGINEER: EBASCO  
 IE INSPECTOR:

LICENSED POWER: 000 MWT  
 DESIGN POWER: 0842 MWE  
 NSSS VENDOR: COMB

PROJECT MANAGER: V. NERSES  
 BRANCH CHIEF: G. KNIGHTON  
 LIC. ASSISTANT: J. LEE

TAC # TAC DESCRIPTIONMULTI-PLANTPRIORITYCRITICAL DATACTIVE ACTIONSTARGET

51136 ST. LUCIE 2 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)

TAC # TAC DESCRIPTIONTMI ACTIONSPRIORITYCRITICAL DATACTIVE ACTIONSTARGET

51286 ST. LUCIE - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM  
 51605 ST. LUCIE 2 - TV AND SV TESTING  
 51206 ST. LUCIE 2 - I.D.1 CONTROL ROOM DESIGN REVIEW

TAC # TAC DESCRIPTIONPLANT SPECIFICPRIORITYCRITICAL DATACTIVE ACTIONSTARGET

51422 ST. LUCIE 2 - STEAM GENERATOR PRESSURE/TEMPERATURE LIMITATION 04/29/83  
 51420 ST. LUCIE 2 - NEUTRON FLUX MONITOR SURVEILLANCE 04/29/83  
 51423 ST. LUCIE 2 - MODIFY T.S. PRESSURIZER SURVEILLANCE REQUIREMENTS 04/29/83  
 51474 ST. LUCIE 2 - EVALUATE FP & L REPORT ON COLD SHUTDOWN REQR. 05/06/83  
 51421 ST. LUCIE 2 - FLAME IMPINGEMENT SHIELDS INSIDE CONTAINMENT 05/11/83  
 51488 ST. LUCIE 2 - ENVIRONMENTAL QUAL OF MECH. & ELECT. EQUIP 05/20/83  
 51489 ST. LUCIE 2 - REVIEW AND APPROVED REVISED PHYS. SECURITY PLAN 05/20/83  
 51492 ST. LUCIE 2 - REVIEW ANAL. OF CONTINUOUS CONT. PURGE SYST. 05/20/83  
 51487 ST. LUCIE 2 - REVIEW AND APPROVAL OF OCDM 06/10/83  
 51802 ST LUCIE 2 - PORV MONITORING POSITION BY USE QUENCH TANK PRESS LEVEL & TEMP & DISCHARGE PIP 06/17/83  
 DAMP  
 51782 ST LUCIE 2 - TURBINE OVERSPEED PROTECTION: VALVE TESTING CYCLES 08/05/83  
 51724 ST. LUCIE 2 - DETERMINE IF RELAYS IN CEDMS SHOULD BE SAFETY GRADE 08/31/83  
 51864 ST. LUCIE 2 - TS ADMINISTRATION AND EDITORIAL CHANGES - I L-83-349, 6/17/83 08/31/83  
 51491 ST. LUCIE 2 - REVIEW DETAILED CONTROL RM. DESIGN REPORT 09/30/83  
 51530 ST. LUCIE 2 - EMERGENCY RESPONSE CAPABILITY 10/30/83  
 51529 ST. LUCIE 2 - PASS CORE DAMAGE EST. PROCEDURE 12/30/83  
 51493 ST. LUCIE 2 - INSERVICE INSPECTION PROGRAM 02/28/84  
 51490 ST. LUCIE 2 - REVIEW INADEQUATE CORE COOL. REPT. 03/30/84  
 51532 ST. LUCIE 2 - BARRIER FOR HIGH ENERGY EQUIP 12/30/84  
 51533 ST. LUCIE 2 - AXIAL GROWTH 12/30/84  
 51531 ST. LUCIE 2 - HEAVY LOADS 12/30/84

ANTICIPATED ACTIONSINITIATION

51996 ST. LUCIE 2 - NATURAL CIRCULATION COOLDOWN AND BORON MIXING TEST 07/07/83  
 52002 ST. LUCIE 2 - SYSTEMATIC ASSESSMENT OF LICENSEE PERFORMANCE 07/15/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: SUMMER 1

PLANT LOCATION: 26 MI NW OF COLUMBIA, SC  
 DOCKET NUMBER: 050-00395  
 ARCH/ENGINEER: GIL  
 IE INSPECTOR:

LICENSED POWER: 2775 MW  
 DESIGN POWER: 0900 MWE  
 NSSS VENDOR: WEST

PROJECT MANAGER: J. HOPKINS  
 BRANCH CHIEF: E. ADENSAM  
 LIC. ASSISTANT: M. DUNCAN

TAC # TAC DESCRIPTIONMULTI-PLANTPRIORITYCRITICAL DATEACTIVE ACTIONS

51137 SUMMER 1 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)  
 49761 SUMMER 1 - NUREG 0737 TECH SPECS (GENERIC LTR 82-16)

TARGET

09/30/83

TAC # TAC DESCRIPTIONTMI ACTIONSPRIORITYCRITICAL DATECOMPLETED ACTIONS

49115 SUMMER 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS

COMPLETE

02/22/83

TARGET

09/30/84

ACTIVE ACTIONS

51606 SUMMER 1 - RV AND SV TESTING  
 51207 SUMMER 1 - I.D.1 CONTROL ROOM DESIGN REVIEW  
 51287 SUMMER 1 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM  
 49464 SUMMER 1 - INSTRUMENTS FOR DETECTION ON INADEQUATE CORE COOLING (II.F.2)

TAC # TAC DESCRIPTIONPLANT SPECIFICPRIORITYCRITICAL DATECOMPLETED ACTIONS

49300 V. C. SUMMER - EMERG. TS - INOP. VALVES  
 49293 V.C.SUMMER - GL 82-23 RESPONSE  
 49505 V.C. SUMMER - T.S. TABLE 3.3-3, ESFAS INSTRUMENTATION  
 49598 V. C. SUMMER - EXTEND OPERATION 1000 HRS.  
 49316 V. C. SUMMER - ADD CONT. COND. PROT. DEVICE  
 49643 V. C. SUMMER - DELAY RESPONSE TIME TESTING  
 49982 V.C. SUMMER - GUIDANCE OFF-SITE RAD DOSES  
 49206 V.C. SUMMER - PZR HTRS POWER SUPPLY  
 49977 V.C. SUMMER - PHYSICAL SECURITY PLAN AMENDMENT 9  
 49794 V. C. SUMMER - RELIEF FROM SECT. II HYDRO REQTS  
 51068 V.C. SUMMER - BACKUP EOF (SECY 83-85)  
 49205 V.C. SUMMER - FIRE PROTECTION  
 49644 V. C. SUMMER - S/G MODIFICATION  
 51357 V. C. SUMMER - S/G REVERSE FLUSH VALVES  
 49204 V. C. SUMMER - RCS FLOW VS POWER  
 49207 V. C. SUMMER - PORVS  
 49791 V.C. SUMMER - ESFAS ITEM 8 (B)  
 49819 V.C. SUMMER - ISI AUTHORIZED INSPECTION AGENCY

COMPLETE

01/12/83

02/03/83

02/04/83

02/22/83

03/04/83

03/23/83

03/28/83

04/19/83

04/19/83

04/22/83

04/25/83

04/27/83

05/05/83

05/05/83

06/03/83

06/03/83

06/03/83

06/08/83

ACTIVE ACTIONS

51568 V. C. SUMMER - REACTOR TRIP BREAKERS  
 51856 V. C. SUMMER - LC (22) - DROPPED ROD ISSUE  
 51857 V. C. SUMMER - LC (20) - SOLID RAD WASTE  
 49203 V. C. SUMMER - SW INTAKE STRUCTURE  
 49539 V.C. SUMMER - REQUALIFICATION PROGRAM  
 49208 V. C. SUMMER - ATTCH. 5 MISC  
 49209 V. C. SUMMER - TYPE C TESTS  
 51356 V. C. SUMMER - FIRE SUPPRESSION SYSTEMS

TARGET

07/30/83

07/30/83

08/01/83

08/01/83

08/01/83

08/01/83

08/30/83

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TECHNICAL ASSIGNMENT CONTROL SYSTEM

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CONDENSED MANAGEMENT REPORT

(CONTINUATION)

SUMMER 1

TAC #   TAC DESCRIPTION

PLANT SPECIFIC

PRIORITY

CRITICAL DATE

ACTIVE ACTIONS

(CONTINUATION)

49976   V.C. SUMMER - ISI/PUMP RELIEF REQUESTS  
51630   V.C. SUMMER - 25 MILE BACKUP EOF  
49975   V.C. SUMMER - SEISMIC CONFIRMATORY PROGRAM

TARGET

08/30/83  
08/30/83  
11/12/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: SURRY 1

PLANT LOCATION: 17 MI NW OF NEWPORT NEWS, VA  
 DOCKET NUMBER: 050-00280  
 ARCH/ENGINEER: S&W  
 IE INSPECTOR: D. BURKE

LICENSED POWER: 2441 MWT  
 DESIGN POWER: 0788 MWE  
 NSSS VENDOR: WEST

PROJECT MANAGER: D. NEIGHBORS  
 BRANCH CHIEF: S. VARGA  
 LIC. ASSISTANT: C. PARRISH

<u>IAC #</u>	<u>IAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
10053	SURRY 1 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGES		2	<u>COMPLETE</u> 10/05/82
11216	SURRY 1 - INSERVICE TESTING - PUMPS AND VALVES - IST		1	10/22/82
42562	SURRY 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	11/17/82
47396	SURRY 1 - APPENDIX R REVIEW		1	11/18/82
08327	SURRY 1 - 10 CFR 50.55A(G) - INSERVICE INSPECTION		1	02/07/83
<u>ACTIVE ACTIONS</u>				
08084	SURRY 1 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	<u>TARGET</u>
51138	SURRY 1 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			
08521	SURRY 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL		2	06/30/83
47167	SURRY 1 - NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	07/30/83
08620	SURRY 1 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT		2	08/31/83
42867	SURRY 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	08/31/83
11091	SURRY 1 - FIRE PROTECTION SER SUPPLEMENT		1	08/31/83
08617	SURRY 1 - FILTER TECH SPECS		3	08/31/83
49762	SURRY 1 - "NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 82-16 OR 83-02)"			09/30/83
11974	SURRY 1 - REACTOR CAVITY SEAL RING GENERIC ISSUE		2	12/31/83
08102	SURRY 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	12/31/83
42468	SURRY 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	12/31/83
12976	SURRY 1 - ADEQUACY OF STATION ELECTRIC. DISTR. SYS VOLTAGES		2	12/31/83
12277	SURRY 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE SURRY 1		3	12/31/83
49681	SURRY 1 - REACTOR COOLANT PUMP TRIP			01/01/84
<u>IAC #</u>	<u>IAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
44551	SURRY 1 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	<u>COMPLETE</u> 11/05/82
44201	SURRY 1 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	11/05/82
44890	SURRY 1 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	12/07/82
45414	SURRY 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	02/22/83
47639	SURRY 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	04/22/83
47781	SURRY 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	04/22/83
47710	SURRY 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	04/22/83
46272	SURRY 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		1	05/13/83
<u>ACTIVE ACTIONS</u>				
51208	SURRY 1 - I.D.1 CONTROL ROOM DESIGN REVIEW			<u>TARGET</u>
51288	SURRY 1 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
46344	SURRY 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
47821	SURRY 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83
45866	SURRY 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
45173	SURRY 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
44409	SURRY 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	08/15/83
48206	SURRY 1 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
47978	SURRY 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	10/30/83

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

SURRY 1

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DAT
<u>ACTIVE ACTIONS</u> (CONTINUATION)				
45669	SURRY 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	<u>TARGET</u> 12/01/83
45297	SURRY 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	01/15/84
45251	SURRY 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	01/15/84
44622	SURRY 1 - RV AND SV TESTING		1	03/31/84
44480	SURRY 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/84
45985	SURRY 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46907	SURRY 1 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
46128	SURRY 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46056	SURRY 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
44342	SURRY 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84
44272	SURRY 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DAT
<u>COMPLETED ACTIONS</u>				
48815	SURRY 1 - RELIEF FROM SECTION XI 77W78, ASME CODE			<u>COMPLETE</u> 10/01/82
48849	SURRY 1 - INSTANTANEOUS RELEASE RATE - NOBLE GAS			11/18/82
48678	SURRY 1 - APPENDIX R EXEMPTION - CONTROL ROOM			11/24/82
49147	SURRY 1 - APPENDIX R EXEMPTION - EMERGENCY SWITCHGEAR ROOM			01/19/83
49099	SURRY 1 - CONTAINMENT PURGE & VENT TECHNICAL SPECIFICATIONS			03/01/83
49443	SURRY 1 - GENERIC LETTER 82-17			03/01/83
49441	SURRY 1 - GENERIC LETTER 82-23			03/01/83
49237	SURRY 1 - TECH SPEC CHANGE FOR OVERTIME			03/01/83
48904	SURRY 1 - SPENT FUEL CASK DROP ANALYSIS			03/04/83
49639	SURRY 1 - DELETE WATER QUALITY TECH. SPECS.			03/11/83
49173	SURRY 1 - REVISE CORE THERMAL LIMITS			03/14/83
49717	SURRY 1 - POTENTIAL OFFSITE DOSE IF CAT VALVES CLOSED			03/24/83
49886	SURRY 1 - REVIEW OF CONTAINMENT COOLING TECHNICAL SPECIFICATIONS			04/06/83
51327	SURRY 1 - CONTROL ROD INSERTION LIMIT			04/26/83
51021	SURRY 1 - RELIEF FROM ASME SECTION XI - HYDROSTATIC TESTS			04/27/83
49990	SURRY 1 - SNUBBERS (>50 KIPS)			04/27/83

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DAT
<u>ACTIVE ACTIONS</u>				
49148	SURRY 1 - DRY CASK INDEPENDENT SPENT FUEL STORAGE INSTALLATION			<u>TARGET</u> 05/26/83
51480	SURRY 1 - CHANGE F DELTA H			06/01/83
49552	SURRY 1 - ADDENDUM TO FIRST TEN YEAR ISI - RELIEF REQUEST			06/15/83
51369	SURRY 1 - CONTAINMENT ISOLATION VALVES TECH SPECS			06/15/83
51371	SURRY 1 - REACTOR VESSEL COOLANT LEVEL MONITOR			07/01/83
49493	SURRY 1 - CHARGING PUMP TECH SPECS			08/31/83
43115	SURRY 1 - FIRE PUMP TECH SPEC 4.18.B.1.F(2)		1	09/30/83
43113	SURRY 1 - HIGH ENERGY BREAK INSPECTION PROGRAM T.S. 4.15-A		1	11/01/83
48118	SURRY 1 - REORGANIZATION			12/31/83
48968	SURRY 1 - ISI SECOND TEN YEAR INTERVAL			12/31/83
49144	SURRY 1 - IST SECOND TEN YEAR INTERVAL			12/31/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

## FACILITY: SURRY 2

PLANT LOCATION: 17 MI NW OF NEWPORT NEWS, VA  
 DOCKET NUMBER: 050-00281  
 ARCH/ENGINEER: S&W  
 IE INSPECTOR: D. BURKE

LICENSED POWER: 2441 MWT  
 DESIGN POWER: 0788 MWE  
 NSSS VENDOR: WEST

PROJECT MANAGER: D. NEIGHBORS  
 BRANCH CHIEF: S. VARGA  
 LIC. ASSISTANT: C. PARRISH

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
10054	SURRY 2 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE		2	<u>COMPLETE</u> 10/05/82
11217	SURRY 2 - INSERVICE TESTING - PUMPS AND VALVES - IST		1	10/22/82
42563	SURRY 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	11/17/82
47397	SURRY 2 - APPENDIX R REVIEW		1	11/18/82
08336	SURRY 2 - 10 CFR 50.55A(G) - INSERVICE INSPECTION		1	02/07/83
<u>ACTIVE ACTIONS</u>				
51139	SURRY 2 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			<u>TARGET</u>
08085	SURRY 2 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	06/11/79
08520	SURRY 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL		2	06/30/83
47168	SURRY 2 - NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	07/30/83
11092	SURRY 2 - FIRE PROTECTION SER SUPPLEMENT		1	08/31/83
08616	SURRY 2 - FILTER TECH SPECS		3	08/31/83
08619	SURRY 2 - FUEL HANDLING ACCIDENT INSIDE CONTAINMENT		2	08/31/83
42868	SURRY 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	08/31/83
49763	SURRY 2 - "NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 82-16 OR 83-02)"			09/30/83
11975	SURRY 2 - REACTOR CAVITY SEAL RING GENERIC ISSUE		2	12/31/83
12278	SURRY 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE SURRY 2		3	12/31/83
08103	SURRY 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	12/31/83
42469	SURRY 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	12/31/83
12977	SURRY 2 - ADEQUACY OF STATION ELECTRIC. DISTR. SYS. VOLTAGES		2	12/31/83
49682	SURRY 2 - REACTOR COOLANT PUMP TRIP			01/01/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
44202	SURRY 2 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	<u>COMPLETE</u> 11/05/82
44552	SURRY 2 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	11/05/82
44891	SURRY 2 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	12/07/82
45415	SURRY 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS ON TURBINE TRIP		1	02/22/83
47782	SURRY 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	04/22/83
47640	SURRY 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	04/22/83
47711	SURRY 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	04/22/83
46273	SURRY 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE MEET RULE		1	05/13/83
<u>ACTIVE ACTIONS</u>				
51289	SURRY 2 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			<u>TARGET</u>
51209	SURRY 2 - I.D.1 CONTROL ROOM DESIGN REVIEW			
47822	SURRY 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	12/31/82
44410	SURRY 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	03/15/83
46345	SURRY 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
44343	SURRY 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	08/15/83
45174	SURRY 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	09/30/83
48207	SURRY 2 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
45867	SURRY 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	09/30/83

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

SURRY 2

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DAT</u>
<u>ACTIVE ACTIONS</u>		<u>(CONTINUATION)</u>		<u>TARGET</u>
47979	SURRY 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	10/30/83
45670	SURRY 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	12/01/83
45252	SURRY 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	01/15/84
45298	SURRY 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	01/15/84
44623	SURRY 2 - RV AND SV TESTING		1	03/31/84
46908	SURRY 2 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
45986	SURRY 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
44481	SURRY 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/84
46057	SURRY 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46129	SURRY 2 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
44273	SURRY 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DAT</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
48850	SURRY 2 - INSTANTANEOUS RELEASE RATES - NOBLE GASES			11/18/82
48679	SURRY 2 - APPENDIX R EXEMPTION - CONTROL ROOM			11/24/82
49239	SURRY 2 - RELIEF FROM ASME SECTION XI			12/10/82
49146	SURRY 2 - APPENDIX R EXEMPTION - EMERGENCY SWITCHGEAR ROOM			01/19/83
49100	SURRY 1 - CONTAINMENT PRUGR & VENT TECHNICAL SPECIFICATIONS			03/01/83
49444	SURRY 2 - GENERIC LETTER 82-17			03/01/83
49238	SURRY 2 - TECH SPEC CHANGE FOR OVERTIME			03/01/83
49442	SURRY 2 - GENERIC LETTER 82-23			03/01/83
48905	SURRY 2 - SPENT FUEL CASK DROP ANALYSIS			03/04/83
49640	SURRY 2 - DELETE WATER QUALITY TECH SPECS			03/11/83
49174	SURRY 2 - REVISE CORE THERMAL LIMITS			03/14/83
49887	SURRY 2 - REVIEW OF CONTAINMENT COOLING TECHNICAL SPECIFICATIONS			04/06/83
49991	SURRY 2 - SNUBBERS (>50 KIPS)			04/27/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
51481	SURRY 2 - CHANGE F DELTA H			
49149	SURRY 2 - DRY CASK INDEPENDENT SPENT FUEL STORAGE INSTALLATION			
49553	SURRY 2 - ADDENDUM TO FIRST TEN YEAR ISS - RELIEF REQUEST			06/01/83
51549	SURRY 2 - EXEMPTION FROM 10CFR50.48(C4)- FIRE PROTECTION SCHEDULE			06/15/83
51370	SURRY 2 - CONTAINMENT ISOLATION VALVES TECH SPECS			06/15/83
51372	SURRY 2 - REACTOR VESSEL COOLANT LEVEL MONITOR			06/15/83
49494	SURRY 2 - CHARGING PUMP TECH SPECS			07/01/83
51887	SURRY 2 - RELIEF FROM IWA - 24--(A) OF ASME SECTION XI			08/15/83
43116	SURRY 2 - FIRE PUMP TECH SPEC 4.18.B.1.F(2)		1	08/31/83
43114	SURRY 2 - HIGH ENERGY BREAK INSPECTION PROGRAM TECH SPEC 4.15-A		1	09/30/83
48119	SURRY 2 - REORGANIZATION			11/01/83
49145	SURRY 2 - IST - SECOND TEN YEAR INTERVAL			12/31/83
49143	SURRY 2 - ISI - SECOND TEN YEAR INTERVAL			12/31/83



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## CONDENSED MANAGEMENT REPORT

FACILITY: SUSQUEHANNA 1

PLANT LOCATION: 7 MI NE OF BERWICK, PA  
 DOCKET NUMBER: 050-00387  
 ARCH/ENGINEER: BECH  
 IE INSPECTOR: G. RHOADES

LICENSED POWER: 3293 MWT  
 DESIGN POWER: 1111 MWE  
 NSSS VENDOR: GE

PROJECT MANAGER: R. PERCH  
 BRANCH CHIEF: A. SCHWENCER  
 LIC. ASSISTANT: E. HYLTON

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
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ACTIVE ACTIONSTARGET

51360 SUSQUEHANNA 1 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>IMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
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ACTIVE ACTIONSTARGET

51290 SUSQUEHANNA 1 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM  
 49461 SUSQUEHANNA 1 - INSTRUMENTS FOR DETECTION ON INADEQUATE CORE COOLING (II.F.2)  
 51210 SUSQUEHANNA 1 - I.D.1 CONTROL ROOM DESIGN REVIEW

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
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COMPLETED ACTIONSCOMPLETE

48879	SUSQUEHANNA 1 - CHANGE TO ESW PUMP TIME SETTINGS			10/04/82
48911	SUSQUEHANNA 1 - CHANGE TO CONT. INST. GAS, RBCCW RB CHILLED WATER ISOL. VALVE SIGNALS			10/22/82
49252	SUSQUEHANNA 1 - REACTOR COOLANT SYS. OPERATIONAL LEAKAGE			01/31/83
49503	SUSQUEHANNA 1 - OPERATIONAL CYCLE LIMIT ON RECIRC DISCHARGE VALVES			02/07/83
49139	SUSQUEHANNA 1 - ADMIN CHANGES - PP & L LTR PLA-1358			02/07/83
49138	SUSQUEHANNA 1 - OPERABLE SPRINKLER SYSTEMS/FIRE ZONES			02/10/83
49600	SUSQUEHANNA 1 - ADS RV WATER LEVEL (PERMISSIVE) OPERABLE CHANNELS PER TRIP SYSTEM			02/24/83
49253	SUSQUEHANNA 1 - ADDRESS MONTHLY OPERATING REPORTS			02/24/83
49250	SUSQUEHANNA 1 - AUDITS OF EMERGENCY PREPAREDNESS PROGRAMS			02/24/83
49251	SUSQUEHANNA 1 - AUDITS OF SAFEGUARDS CONTINGENCY PLANS			02/24/83
49254	SUSQUEHANNA 1 - EXEMPTION TO INERTED ATMOSPHERE			03/10/83
49911	SUSQUEHANNA 1 - ONE TIME EXEMPTION FROM ILRT			04/14/83
49255	SUSQUEHANNA 1 - CLARIFICATION OF FOOTNOTE ON MODE SWITCH			04/15/83
49912	SUSQUEHANNA 1 - T/S REFERRING TO SEMIANNUAL RADIOACTIVE EFFLUENT RELEASE RPT AND ANNUAL RADIOLOGICAL EVN. OP. RPT			04/15/83
49257	SUSQUEHANNA 1 - UPDATE SPECIFICATIONS TO DESIGN DWGS			04/15/83
49913	SUSQUEHANNA 1 - TYPO. ERRORS IN T/S FIGURE B 3/4 3-1			04/15/83
51303	SUSQUEHANNA 1 - AUTOMATIC DEPRESSURIZATION SYSTEM LOGIC MOD			04/25/83
49812	SUSQUEHANNA 1 - PRESERVICE INSPECTION RELIEF REQUEST			04/25/83
51435	SUSQUEHANNA 1 - GAS PIPELINE NEAR SITE			05/10/83
49861	SUSQUEHANNA 1 - IDVP ANCHOR PROGRAM			06/29/83

ACTIVE ACTIONSTARGET

49642 SUSQUEHANNA 1 - EXPAND POWER/FLOW MAP OPERATING AREA  
 49638 SUSQUEHANNA 1 - PRIMARY CONTAINMENT ATMOSPHERE RADIOACTIVITY MONITORING SYSTEM  
 49625 SUSQUEHANNA 1 - GANGED CONTROL - CONTAINMENT ISOLATION VALVES  
 49957 SUSQUEHANNA 1 - FEEDWATER CHECK VALVE ANALYSIS  
 51718 SUSQUEHANNA 1 - ESW SYSTEM MODIFICATIONS  
 49914 SUSQUEHANNA 1 - FIRE DETECTION INSTRUMENTATION T/S TABLE 3.3.7.9-1  
 49595 SUSQUEHANNA 1 - REVISION 6 TO EMERGENCY PLAN  
 49137 SUSQUEHANNA 1 - MOLDED CASE CIRCUIT BREAKERS  
 48878 SUSQUEHANNA 1 - CHANGE TO DIESEL GENERATOR SURVEILLANCE REQUIREMENT  
 51507 SUSQUEHANNA 1 - CONTROL ROOM EMERGENCY OUTSIDE AIR SUPPLY SYSTEM

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

SUSQUEHANNA 1

TAC #   TAC DESCRIPTIONPLANT SPECIFICPRIORITYCRITICAL DATACTIVE ACTIONS

(CONTINUATION)

TARGET

51505 SUSQUEHANNA 1 - RADIOACTIVE GASEOUS WASTE SAMPLING AND ANALYSIS PROGRAM  
49537 SUSQUEHANNA 1 - REVIEW OF FIRE PROTECTION REVIEW REPORT, REVISION 2  
51958 SUSQUEHANNA 1 - LICENSE AMENDMENT TO INCLUDE CHANGES TO PHYSICAL SECURITY PLAN  
51982 SUSQUEHANNA 1 - INSERVICE INSPECTION PROGRAM  
51509 SUSQUEHANNA 1 - REACTOR VESSEL LEVEL - HIGH FEEDWATER MAIN TURBINE TRIP  
48743 SUSQUEHANNA 1 - PROPOSED AMENDMENT 1 TO NPF-14  
51504 SUSQUEHANNA 1 - SAFETY PARAMETER DISPLAY SYSTEM  
51508 SUSQUEHANNA 1 - REACTOR VESSEL MATERIAL SURVEILLANCE PROGRAM - WITHDRAWAL SCHEDULE  
49597 SUSQUEHANNA 1 - REVISION 32 TO FSAR  
49596 SUSQUEHANNA 1 - REVISION 31 TO FSAR  
51400 SUSQUEHANNA 1 - HPCI STEAM LINE FLOW-HIGH TRIP SETPOINT  
49256 SUSQUEHANNA 1 - SAMPLE TEST OF PROTECTIVE FUSES  
51716 SUSQUEHANNA 1 - SIMULATED LOSS OF OFFSITE POWER TEST  
51506 SUSQUEHANNA 1 - CORRECTIONS TO T/S TABLES 4.8.1.2-2 3.8.4.1-1, AND 3.8.4.2-1  
51717 SUSQUEHANNA 1 - CONTROL OF HEAVY LOADS

ANTICIPATED ACTIONS

51980 SUSQUEHANNA 1 - PROPOSED TRANSCO PIPELINE  
51981 SUSQUEHANNA 1 - ADS LOGIC MOD TIMER SETTING  
51983 SUSQUEHANNA 1 - COMMON ELECTRICAL POWER SOURCES RE MULTIPLE CONTROL SYSTEMS FAILURE

INITIATION

07/07/83

07/07/83

07/07/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: THREE MILE ISLAND 1

PLANT LOCATION: 10 MI SE OF HARRISBURG, PA  
 DOCKET NUMBER: 050-00289  
 ARCH/ENGINEER: GIL  
 IE INSPECTOR: R. CONTE

LICENSED POWER: 2535 MWT  
 DESIGN POWER: 0819 MWE  
 NSSS VENDOR: B&W

PROJECT MANAGER: J. VANVLIET  
 BRANCH CHIEF: J. STOLZ  
 LIC. ASSISTANT: R. INGRAM

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
47551	TMI-1 - SHORT TERM ASSESSMENT OF PTS ISSUE		1	<u>COMPLETE</u> 02/03/83
<u>ACTIVE ACTIONS</u>				
51361	TMI-1 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			<u>TARGET</u>
51733	THREE MILE ISLAND 1 - NUREG-0630 CLADDING MODELS FOR LOCA ANALYSIS			
08603	THREE MILE ISLAND 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL		2	03/15/81
42513	THREE MILE ISLAND 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	06/30/83
11286	THREE MILE ISLAND 1 - TS FOR HYDRAULIC SNUBBERS		3	06/30/83
42602	THREE MILE ISLAND 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	06/30/83
47157	TMI-1 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	07/30/83
43654	THREE MILE ISLAND 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	08/30/83
43043	THREE MILE ISLAND 1 - TECHNICAL SPECIFICATIONS DEFINING OPERABILITY FOR SAFETY SYSTEMS		2	09/30/83
42127	THREE MILE ISLAND 1 - DECAY HEAT REMOVAL CAPABILITY TECH SPECS		2	09/30/83
47131	TMI-1 - CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)		2	09/30/83
49764	TMI-1 - "NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 82-16 OR 83-02)"			09/30/83
42919	THREE MILE ISLAND 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	09/30/83
11238	THREE MILE ISLAND 1 - FIRE PROTECTION SER SUPPLEMENT		1	09/30/83
49698	TMI-1 - REACTOR COOLANT PUMP TRIP			01/01/84
<u>TAC # TAC DESCRIPTION MULTI-PLANT PRIORITY CRITICAL DATE</u>				
<u>COMPLETED ACTIONS</u>				
48216	TMI-1, NUREG 0737, II.K.3.5, AUTO TRIP OF RCPS		1	<u>COMPLETE</u> 03/10/83
47980	THREE MILE IS. 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	03/28/83
<u>ACTIVE ACTIONS</u>				
51291	TMI-1 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			<u>TARGET</u>
45987	THREE MILE ISLAND 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	
48287	THREE MILE ISLAND 1 - NUREG-0737 III.A.2.2 METEOROLOGICAL DATA UPGRADE		1	
48286	THREE MILE ISLAND 1 - NUREG-0737 II.K.3.30 SBLOCA METHODS		1	
46274	THREE MILE ISLAND 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	
47048	THREE MILE ISLAND 1 - NUREG-0737 II.F.2 INST. TO DETECT ICC		1	
51211	TMI-1 - I.D.1 CONTROL ROOM DESIGN REVIEW			
46130	THREE MILE ISLAND 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	
46058	THREE MILE ISLAND 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	
45320	THREE MILE ISLAND 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	06/30/83
47049	THREE MILE ISLAND 1 - NUREG-0737 III.D.3.4 CONTROL ROOM HABITABILITY		1	06/30/83
48208	THREE MILE IS. 1 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
48284	THREE MILE ISLAND 1 - NUREG-0737 II.B.3.2 POST ACCIDENT SAMPLING		1	09/30/83
47641	THREE MILE ISLAND 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	09/30/83
44411	THREE MILE ISLAND 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	09/30/83
47712	THREE MILE IS. 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	09/30/83
47783	THREE MILE IS. 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	09/30/83
44624	THREE MILE ISLAND 1 - RV AND SV TESTING		1	10/31/83

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

THREE MILE ISLAND 1

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DAT
<u>ACTIVE ACTIONS</u> (CONTINUATION)				
48283	THREE MILE ISLAND 1 - NUREG-0737 I.C.1.3.A. ATOG		1	TARGET 11/30/83
45274	THREE MILE ISLAND 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	02/25/84
<u>COMPLETED ACTIONS</u>				
43448	THREE MILE ISLAND 1 - ATMOSPHERIC DUMP VALVES ICS		2	COMPLETE 10/01/82
43953	TMI-1 TSCR 103 RESTART ITEMS IN NU REG 0680 SUPPL 1, 2 & 3		3	10/20/82
48804	THREE MILE ISLAND UNIT 1 - TSCR 117 - CHEMISTRY MANAGER			10/28/82
49006	THREE MILE ISLAND UNIT NO. 1 - MSLRDS BYPASS			11/10/82
48652	THREE MILE ISLAND - RAD CONTROL TECH TRAINING PROGRAM			11/17/82
48805	THREE MILE ISLAND 1 - PLANT SHIELDING JUSTIFICATION FOR INTERIM OPERATION			12/01/82
46949	TMI-1 CONTAINMENT SPRAY EFFECTIVENESS		3	02/24/83
43768	THREE MILE ISLAND 1 - NUREG 0694 IG1		3	02/28/83
49270	THREE MILE ISLAND 1 - TSCR 119 - AIRCRAFT MOVEMENTS			03/01/83
48912	THREE MILE ISLAND 1 - VENTILATION SEPARATION TEST PROGRAM		1	03/11/83
43056	THREE MILE ISLAND 1 - STEAM GENERATOR INSP. TSCR 94		3	03/11/83
49283	THREE MILE ISLAND 1 - TSCR 118 - APPENDIX B DELETION			03/11/83
49824	THREE MILE ISLAND 1-SMALL BREAK LOCA PROCED & MAINTAINING PROPER SG LEVEL			03/15/83
49710	TMI-1 ESF FILTER SYSTEM REQUEST			03/31/83
49888	TMI-1 - REVIEW OF CONTAINMENT COOLING TECHNICAL SPECIFICATIONS			04/01/83
49622	THREE MILE ISLAND 1 - TSCR NO. 122 - GENERIC LETTERS 82-17 AND 82-23			04/04/83
48047	THREE MILE ISLAND 1 - PSYCHOLOGICAL STRESS		2	04/18/83
51379	TMI-1 STATUS REVIEW			04/29/83
49621	THREE MILE ISLAND 1 - TSCR NO. 121- ADDITIONAL H2/O2 MONITOR			05/05/83
49777	TMI-1 SEISMIC QUALIFICATION OF SATURATION METERS			06/14/83
49830	THREE MILE ISLAND 1 - SEISMICALLY QUALIFIED DIGITAL INDICATES RELIEF REQUEST (CERT. ITEM)			06/14/83
51740	TMI 1: STATION DIST VOLTAGE VERIF. TEST			06/30/83
<u>ACTIVE ACTIONS</u>				
47047	THREE MILE ISLAND 1 - APPENDIX I REVIEW CORRECTIONS			TARGET 10/01/82
46925	TMI-1 - CONTROL ROOM HUMAN FACTORS REVIEW			04/30/83
49815	THREE MILE ISLAND I - EXAMINATION ANSWER SAMPLING PROCEDURE CERTIFICATION REVIEW			04/30/83
49814	THREE MILE ISLAND I - INSTRUCTOR QUALIFICATION PROGRAM CERTIFICATION REVIEW			04/30/83
48524	THREE MILE ISLAND 1 - CONTAINMENT FLOOD LEVEL CALCULATIONS			04/30/83
48253	THREE MILE ISLAND 1 - APPENDIX R EXEMPTION REVIEW		1	04/30/83
51527	TMI - ACCEPTANCE REVIEW OF INDEPENDENT AUDITOR FOR TRAINING PROGRAMS			05/25/83
51057	THREE MILE ISLAND 1- MAIN CONDENSER OFF-GAS IODINE SAMPLER			06/15/83
46948	TMI-1 TSCR 104 SURVEILLANCE CAPSULES		3	06/30/83
49271	THREE MILE ISLAND 1 - ADDITIONAL WATER STORAGE CAPACITY			06/30/83
49916	THREE MILE ISLAND 1 - LICENSED OPERATOR REQUALIFICATION PROGRAM CHANGES			06/30/83
48838	THREE MILE ISLAND UNIT 1 - TSCR 116 - RX BLDG PURGE		2	06/30/83
47484	TMI-1 STEAM GENERATOR TUBE LEAKS		2	06/30/83
46929	TMI-1 APPENDIX J REVIEW			06/30/83
47894	THREE MILE ISLAND 1 - TSCR 109-HYDROGEN RECOMBINER		3	06/30/83
51412	THREE MILE ISLAND 1 - TSCR 110 AUX BLDG/FHB EXHAUST FLOW			06/30/83
49620	THREE MILE ISLAND 1 - TSCR NO. 120- RAISING HPI & LPI BYPASS SETPOINTS			06/30/83
49831	THREE MILE ISLAND 1 - TSCR-123 STEAM GENERATOR REPAIR TECHNICAL SPECIFICATIONS			06/30/83
51865	TMI-1 CYCLE 5 RELOAD RE-REVIEW			07/29/83
49955	THREE MILE ISLAND 1 - TSCR 124 SNUBBER			07/30/83

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

THREE MILE ISLAND 1

TAC #    TAC DESCRIPTIONPLANT SPECIFICPRIORITYCRITICAL DATEACTIVE ACTIONS

(CONTINUATION)

47050    THREE MILE ISLAND 1 - 1ST REVIEW  
49619    THREE MILE ISLAND 1 - TSCR NO. 114 - POST-ACCIDENT MONITORING INSTRUMENTATION  
51855    TMI - 1 GPU/B & W LAWSUIT REVIEW  
49615    TMI-1 - PLANS FOR PREVENTING EXCEEDING PTS SCREENING CRITERION  
43815    TMI-1 TSCR 99 ADMINISTRATIVE CHANGES  
52003    THREE MILE ISLAND 1 - FIRE PROTECTION SCHEDULAR EXTENSION (9/30/83)

1

3

TARGET

07/31/83  
07/31/83  
09/01/83  
09/09/83  
09/30/83  
09/30/83

ANTICIPATED ACTIONS

51968    TMI 1 - EFFLUENT DISCHARGE MONITOR RELOCATION  
52006    THREE MILE ISLAND 1 - SUBCOOLING MARGIN INSTRUMENT STRING ERROR (CERTIFICATION ITEM)  
52007    THREE MILE ISLAND 1 - BACKUP INCORE THERMOCOUPLE REVIEW (CERTIFICATION ITEM)  
52008    THREE MILE ISLAND 1 - EFW FLOW INDICATION REVIEW (CERTIFICATION ITEM)  
52005    THREE MILE ISLAND 1 - INTEGRITY OF SYSTEMS OUTSIDE CONTAINMENT RE-REVIEW (CERT ITEM)  
52004    THREE MILE ISLAND 1 - MSLRDS REVIEW (HEARING ITEM)

INITIATION

07/07/83  
07/14/83  
07/14/83  
07/14/83  
07/15/83  
07/15/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: TROJAN

PLANT LOCATION: 42 MI N OF PORTLAND, ORE  
 DOCKET NUMBER: 050-00344  
 ARCH/ENGINEER: BECH  
 IE INSPECTOR: M. MALMROS

LICENSED POWER: 3411 MWT  
 DESIGN POWER: 1130 MWE  
 NSSS VENDOR: WEST

PROJECT MANAGER: C. TRAMMELL  
 BRANCH CHIEF: R. CLARK  
 LIC. ASSISTANT: P. KREUTZER

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
46865	TROJAN 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	10/07/82
07199	TROJAN - OVERPRESSURE PROTECTION REVIEW (GENERIC)		1	12/06/82
46735	TROJAN - FIRE PROTECTION APPENDIX R EXEMPTION REQUESTS (2). PGE 5-5-81 LETTER		1	12/14/82
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
12279	TROJAN - ENV. QUAL. OF CONTROL SYSTEMS TROJAN TROJAN		3	
42502	TROJAN - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	
51362	TROJAN - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			
48653	TROJAN - 1ST RELIEF REQUEST DTD 7-23-82			05/01/83
12369	TROJAN - SEISMIC RESTRAINTS/WALL PROBLEM		1	06/30/83
07716	TROJAN - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		1	06/30/83
47179	TROJAN NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	07/30/83
07721	TROJAN - APPENDIX I TECH SPECS IMPLEMENTATION REVIEW REVIEW		1	09/30/83
06596	TROJAN - ANALYSIS OF ASYMMETRIC LOCA LOADS AND EFFECT ON REACTOR VESSEL SUPPORTS		1	09/30/83
10141	TROJAN - TECH SPEC SURVEILLANCE PER FOR MECHANICAL SNUBBERS		1	09/30/83
11298	TROJAN - HYDRAULIC SNUBBERS UPGRADE TECH SPECS		3	09/30/83
42594	TROJAN - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	09/30/83
49765	TROJAN - "NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 82-16 OR 83-02)"			09/30/83
49697	TROJAN - REACTOR COOLANT PUMP TRIP			01/01/84
47448	TROJAN - 3 LOOP OPERATION (N-1)		3	01/01/85
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>IMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
44892	TROJAN - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	11/10/82
44203	TROJAN - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	11/12/82
44553	TROJAN - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	11/12/82
45416	TROJAN - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	02/22/83
47981	TROJAN - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	03/30/83
46275	TROJAN - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE TO MEET RULE		1	05/12/83
47642	TROJAN - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	05/24/83
47784	TROJAN - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	05/24/83
47713	TROJAN 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	05/24/83
44132	TROJAN - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		1	06/30/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
43091	TROJAN - NUREG-0737, III.A.1.2, TECHNICAL SUPPORT CENTER		1	
51212	TROJAN - I.D.1 CONTROL ROOM DESIGN REVIEW			
46131	TROJAN - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	
46059	TROJAN - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	
46346	TROJAN - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	
51292	TROJAN - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
44412	TROJAN - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	05/05/83
45868	TROJAN - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
45175	TROJAN - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

TROJAN

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
<u>ACTIVE ACTIONS</u> (CONTINUATION)				
47823	TROJAN - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	<u>TARGET</u> 09/01/83
45299	TROJAN - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	09/30/83
45672	TROJAN - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	09/30/83
48209	TROJAN - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46			12/01/83
45253	TROJAN - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	12/15/83
44482	TROJAN - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/84
46909	TROJAN - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
44625	TROJAN - RV AND SV TESTING		1	10/31/84
44274	TROJAN - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44344	TROJAN - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84
<u>COMPLETED ACTIONS</u>				
48390	TROJAN - CONTAINMENT PURGE VALVES - T.S. CHANGES LCA 86 DATED 5/6/82			<u>COMPLETE</u> 11/10/82
49816	TROJAN - CONFORM TS TO REGS FOR EMERG PLANS & CONTINGENCY PLANS			03/15/83
43461	TROJAN - IMPLEMENT IAEA SAFEGUARDS		1	04/27/83
<u>ACTIVE ACTIONS</u>				
51002	TROJAN - ISI RELIEF REQUEST DATED 3/3/83			<u>TARGET</u>
51953	TROJAN - REVIEW CLOW TRICENTRIC 8" BUTTERFLY VALVES FOR ACCEPT AS CONTAINMENT ISOL. VALVES (PGE LTR 1-25-83)			
49636	TROJAN - MOUNT ST. HELENS - SPIRIT LAKE DAM			
51037	TROJAN - RESPOND TO PGE LTR OF 3-21-83 WICK ANSWERS GL 83-11 ON LICENSEE SAFETY ANALYSIS			
51522	TROJAN - MODIFIED FUEL ASSYS - CYCLE 6			
51555	TROJAN - EXEMPTION REQUEST - EL.45' OF AUX AND FUEL BLDG. PGE 4-27-83			
51765	TROJAN - REVISED TS FOR ECCS FLOW BALANCE			06/27/83
49630	TROJAN - REVISE PARA. 2.A OF NPF-1 TO REFERENCE UPDATED FSAR			06/30/83
51884	TROJAN - RESPOND TO PGE 6-17-83 LTR REQUESTING CONSIDERATION OF EOF LOCATION			06/30/83
42996	TROJAN - SURVEILLANCE SPECIMEN-CAPSULE U ANALYSIS (WCAP - 9469)		3	06/30/83
51819	TROJAN - CLARIFICATION OF AUX HOIST AND MANIPULATOR CRANE TESTING			08/12/83
51820	TROJAN - REVISED TESTING OF MSIVS AND PZR SAFETY VALVES			08/15/83
49708	TROJAN - MOUNT ST. HELENS SURVEILLANCE			09/30/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: TURKEY POINT 3

PLANT LOCATION: 25 MI S OF MIAMI, FLA  
 DOCKET NUMBER: 050-00250  
 ARCH/ENGINEER: BECH  
 IE INSPECTOR: R. VOGTLOWELL

LICENSED POWER: 2200 MWT  
 DESIGN POWER: 0693 MWE  
 NSSS VENDOR: WEST

PROJECT MANAGER: D. McDONALD  
 BRANCH CHIEF: S. VARGA  
 LIC. ASSISTANT: C. PARRISH

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DAT</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
46866	TURKEY PT 3 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	10/20/82
08793	TURKEY POINT 3 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS		2	12/14/82
12964	TURKEY POINT 3 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES		2	12/17/82
42564	TURKEY POINT 3 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	03/30/83
08326	TURKEY POINT 3 - INSERVICE INSPECTION EVALUATION TESTING GENERIC		1	04/26/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
12280	TURKEY POINT 3 - HELB AND CONSEQUENTIAL SYSTEM FAILURE TURKEY POINT 3		3	
08127	TURKEY POINT 3 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	07/15/83
08784	TURKEY POINT 3 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS		2	08/01/83
43649	TURKEY POINT 3 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	08/30/83
47154	TURKEY POINT 3 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	09/01/83
08782	TURKEY POINT 3 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL		2	09/01/83
49415	TURKEY POINT 3 - BLOCKING SI SIGNAL DURING COOLDOWN			09/01/83
42470	TURKEY POINT 3 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	09/01/83
10057	TURKEY POINT 3 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE		2	09/01/83
42869	TURKEY POINT 3 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	09/30/83
49766	TURKEY POINT 3 - "NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 OR 83-02)"			09/30/83
08088	TURKEY PT 3 -CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	10/15/83
43849	TURKEY POINT 3 - SAFE SHUTDOWN APPENDIX R TO SDV-1V COUPLING		1	11/01/83
48552	TURKEY POINT 3 FIRE PROTECTION (APPEND R) EXEMPTION REQUEST			11/01/83
49678	TURKEY POINT 3 - REACTOR COOLANT PUMP TRIP			01/01/84
51363	TURKEY POINT 3 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			06/01/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DAT</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
44554	TURKEY POINT 3 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	10/25/82
44204	TURKEY POINT 3 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	10/25/82
42324	TURKEY POINT 3 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION		1	11/04/82
44893	TURKEY POINT 3 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	11/12/82
45417	TURKEY POINT 3 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	02/22/83
47643	TURKEY POINT 3 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	05/02/83
47785	TURKEY POINT 3 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	05/02/83
46910	TURKEY PT 3 - II K2.13 THERMAL MECHANICAL REPORT		1	05/02/83
47714	TURKEY POINT 3 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	05/02/83
46276	TURKEY POINT 3 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	05/13/83
44133	TURKEY POINT 3 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			06/30/83
47982	TURKEY POINT 3 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	06/30/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
47824	TURKEY POINT 3 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	
45176	TURKEY POINT 3 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	
46347	TURKEY POINT 3 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
44413	TURKEY POINT 3 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	08/01/83



DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

## TURKEY POINT 3

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>ACTIVE ACTIONS</u>		(CONTINUATION)		<u>TARGET</u>
46487	TURKEY POINT 3 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	08/15/83
45869	TURKEY POINT 3 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	09/01/83
45300	TURKEY POINT 3 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	09/01/83
45673	TURKEY POINT 3 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	09/01/83
48210	TURKEY POINT 3 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
44483	TURKEY POINT 3 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/83
45254	TURKEY POINT 3 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	12/10/83
51293	TURKEY POINT 3 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			06/01/84
44626	TURKEY POINT 3 - RV AND SV TESTING		1	06/01/84
51213	TURKEY POINT 3 - I.D.1 CONTROL ROOM DESIGN REVIEW			06/01/84
46132	TURKEY POINT 3 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46060	TURKEY POINT 3 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
45988	TURKEY POINT 3 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
44345	TURKEY POINT 3 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84
44275	TURKEY POINT 3 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
11293	TURKEY POINT 3 - 10 CFR 50.55A 1ST PUMP AND VALVE		1	11/30/82
49106	TURKEY POINT 3 - AUX FEEDWATER FLOW RATE CHANGE			12/28/82
48791	TURKEY POINT 3 - MOD TO TURBINE RUNBACK SYS			01/06/83
49108	TURKEY POINT 3 - TEND ON SURVEILLANCE CORRECTION			01/13/83
48345	TURKEY POINT 3 - DEBRIS SCREENS		3	02/01/83
49607	TURKEY POINT 3 - TECH. SPEC. AMEND - AUDIT EMERG. PREPAREDNESS & SECURITY PLANS			03/01/83
49626	TURKEY POINT 3 - DELETION OF WATER QUALITY TECH. SPECS.			03/11/83
49605	TURKEY POINT 3 - FSAR UPDATE - SCHEDULE EXEMPTION REGARD			03/16/83
48041	TURKEY POINT 3 - OFFSITE ORGANIZATION CHANGE		3	03/18/83
47846	TURKEY POINT 3 SAFEGUARD EXEMPTION		3	03/21/83
49889	TURKEY POINT 3 - REVIEW OF CONTAINMENT COOLING TECHNICAL SPECIFICATIONS			03/30/83
49817	TURKEY POINT 3 SECURITY PLAN REVISION			04/13/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
51793	TURKEY POINT 3 - FUEL DESIGN TECH SPEC AMENDMENT FOR OFA AND WABA			08/01/83
49917	TURKEY POINT 3 - CONTAINMENT VENT/PURGE VALVE OPERABILITY			09/01/83
08810	TURKEY POINT 3 - SINGLE FAILURE		1	09/01/83
51768	TURKEY POINT 3 - TECH SPEC AMEND REQUIRING MONTHLY SAFETY SYSTEM WALKDOWNS			09/09/83
49611	TURKEY POINT 3 - PLANS FOR PREVENTING EXCEEDING PTS SCREENING CRITERION			09/30/83
49133	TURKEY POINT 3 - REVISED 1ST PROGRAM			10/01/83
51766	TURKEY POINT 3 - APPENDIX B TECH SPEC DELETION REQUEST MONITORING PROGRAM			

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: TURKEY POINT 4

PLANT LOCATION: 25 MI S OF MIAMI, FLA  
 DOCKET NUMBER: 050-00251  
 ARCH/ENGINEER: BECH  
 IE INSPECTOR: R. VOGTLOWELL

LICENSED POWER: 2200 MW  
 DESIGN POWER: 0693 MWE  
 NSSS VENDOR: WEST

PROJECT MANAGER: D. McDONALD  
 BRANCH CHIEF: S. VARGA  
 LIC. ASSISTANT: C. PARRISH

TAC #	TAC DESCRIPTION	MULTI-PLANT	PRIORITY	CRITICAL DAT
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
46867	TURKEY PT 4 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	10/20/82
08794	TURKEY POINT 4 - PWR PUMP & S/G SUPPORTS - LAMELLAR TEARING & FRACTURE TOUGHNESS		2	12/14/82
12965	TURKEY POINT 4 - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEMS VOLTAGES		2	12/17/82
47550	TURKEY PT. 4 - SHORT TERM ASSESSMENT OF PTS ISSUE		1	02/09/83
42565	TURKEY POINT 4 LONG TERM REVIEW CONTAINMENT PURGE AND VENT		1	03/30/83
08287	TURKEY POINT 4 - ISI 10 CFR 50.55(A) GENERIC GENERIC		1	04/26/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
08128	TURKEY POINT 4 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	07/15/83
08785	TURKEY POINT 4 - TECH SPEC SURVEILLANCE REQUIREMENTS FOR MECHANICAL SNUBBERS		2	08/01/83
43650	TURKEY POINT 4 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	08/30/83
42471	TURKEY POINT 4 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	09/01/83
10058	TURKEY POINT 4 - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE		2	09/01/83
47155	TURKEY POINT 4 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	09/01/83
08783	TURKEY POINT 4 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL		2	09/01/83
12281	TURKEY POINT 4 - HELB AND CONSEQUENTIAL SYSTEM FAILURE TURKEY POINT 4		3	09/01/83
49416	TURKEY POINT 4 - BLOCKING SI SIGNAL DURING COOLDOWN			09/30/83
42870	TURKEY POINT 4 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	09/30/83
49767	TURKEY POINT 4 - "NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 OR 83-02)"			09/30/83
08089	TURKEY PT 4 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	10/15/83
43850	TURKEY POINT 4 SAFETY SHUTDOWN		1	11/01/83
48553	TURKEY POINT 4 FIRE PROTECTION (APPEND R) EXEMPTION REQUEST			11/01/83
49679	TURKEY POINT 4 - REACTOR COOLANT PUMP TRIP			01/01/84
51364	TURKEY POINT 4 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			06/01/84
TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DAT
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
44205	TURKEY POINT 4 - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	10/25/82
44555	TURKEY POINT 4 - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	10/25/82
42325	TURKEY POINT 4 - NUREG-0737, II.E.1.1, AFW SYSTEM EVALUATION		1	11/04/82
44894	TURKEY POINT 4 - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	11/12/82
45418	TURKEY POINT 4 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	02/22/83
47715	TURKEY POINT 4 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	05/02/83
47644	TURKEY POINT 4 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	05/02/83
47786	TURKEY POINT 4 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	05/02/83
46277	TURKEY POINT 4 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	05/13/83
44134	TURKEY POINT 4 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			06/30/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
44414	TURKEY POINT 4 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	08/01/83
47983	TURKEY POINT 4 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	08/15/83
46488	TURKEY POINT 4 - NUREG-0737 III.D.3.4, CONTROL ROOM HABITABILITY		1	08/15/83
45870	TURKEY POINT 4 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	09/01/83
45301	TURKEY POINT 4 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	09/01/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

## TURKEY POINT 4

<u>IAC #</u>	<u>IAC DESCRIPTION</u>	<u>IMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>ACTIVE ACTIONS</u>		(CONTINUATION)		<u>TARGET</u>
45177	TURKEY POINT 4 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	09/01/83
46348	TURKEY POINT 4 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	09/01/83
47825	TURKEY POINT 4 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	09/01/83
45674	TURKEY POINT 4 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	09/01/83
44484	TURKEY POINT 4 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/83
48211	TURKEY POINT 4 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
44627	TURKEY POINT 4 - RV AND SV TESTING		1	10/31/83
45255	TURKEY POINT 4 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	12/10/83
51294	TURKEY POINT 4 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			06/01/84
51214	TURKEY POINT 4 - I.D.1 CONTROL ROOM DESIGN REVIEW			06/01/84
45989	TURKEY POINT 4 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46911	TURKEY PT 4 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
46061	TURKEY POINT 4 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46133	TURKEY POINT 4 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
44346	TURKEY POINT 4 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84
44276	TURKEY POINT 4 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
<u>IAC #</u>	<u>IAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
11294	TURKEY POINT 4 - 10 CFR 50.55A IST PUMP AND VALVE PROGRAM PROGRAM		1	11/30/82
49107	TURKEY POINT 4 - AUX FEEDWATER FLOW RATE CHANGE			12/28/82
48792	TURKEY POINT 4 - MOD TO TURBINE RUNBACK SYS			01/06/83
49109	TURKEY POINT 4 - TEND ON SURVEILLANCE CORRECTION			01/13/83
48346	TURKEY POINT 4 - DEBRIS SCREENS			02/01/83
49608	TURKEY POINT 4 - TECH. SPEC. AMEND - AUDIT EMERG. PREPAREDNESS & SECURITY PLANS			03/01/83
49627	TURKEY POINT 4 - DELETION OF WATER QUALITY TECH. SPECS.			03/11/83
49606	TURKEY POINT 4 - FSAR UPDATE - SCHEDULE EXEMPTION REGARD			03/16/83
48042	TURKEY POINT 4 - OFFSITE ORGANIZATION CHLANGE			03/18/83
47847	TURKEY POINT 4 SAFEGUARD EXEMPTION			03/21/83
49890	TURKEY POINT 4 - REVIEW OF CONTAINMENT COOLING TECHNICAL SPECIFICATIONS			03/30/83
49818	TURKEY POINT 4 SECURITY PLAN REVISIONS			04/13/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
51794	TURKEY POINT 4 - FUEL DESIGN TECH SPEC AMENDMENT FOR OFA & WABA			
49919	TURKEY POINT 4 - CONTAINMENT VENT/PURGE VALVE OPERABILITY			08/01/83
08812	TURKEY POINT 4 - SINGLE FAILURE IN BACKUP LINE (ECCS)		1	09/01/83
51769	TURKEY POINT 4 TECH SPEC AMEND REQUIRING MONTHLY SAFETY SYSTEM WALKDOWNS			09/01/83
49612	TURKEY POINT 4 - PLANS FOR PREVENTING EXCEEDING PTS SCREENING CRITERION			09/09/83
51767	TURKEY POINT 4 - APPENDIX B TECH SPEC DELETIONS REQUEST - MONITORING PROGRAM			10/01/83
49936	TURKEY POINT 4 - REVISED 1ST PROGRAM			12/30/83
<u>ANTICIPATED ACTIONS</u>				<u>INITIATION</u>
52028	TURKEY POINT UNIT 4 - INTERUM EXTENSION ACCUMULATOR LCO			07/05/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: VERMONT YANKEE 1

PLANT LOCATION: 5 MI S OF BRATTLEBORO, VT  
 DOCKET NUMBER: 050-00271  
 ARCH/ENGINEER: EBASCO  
 IE INSPECTOR: W. RAYMOND

LICENSED POWER: 1593 MWT  
 DESIGN POWER: 0514 MWE  
 NSSS VENDOR: GE

PROJECT MANAGER: V. ROONEY  
 BRANCH CHIEF: D. VASSALLO  
 LIC. ASSISTANT: S. SHEPPARD

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DAT</u>
<u>COMPLETED ACTIONS</u>				
43436	VERMONT YANKEE - NEW APPENDIX "R" TO 10CFR50 REGARDING PROTECTION FEATURES.		1	<u>COMPLETE</u> 01/13/83
47576	VERMONT YANKEE - FIRE PROTECTION ALTERNATE SAFE SHUTDOWN		1	01/13/83
11250	VERMONT YANKEE - INSERVICE TESTING (IST)		1	02/10/83
42229	VERMONT YANKEE - BWR SCRAM DISCHARGE VOLUME CAPABILITY		1	03/28/83
13147	VERMONT YANKEE - ADEQUACY OF STATION ELECTRIC DISTRIBUTION SYSTEM VOLTAGES		2	04/13/83
08324	VERMONT YANKEE - INSERVICE INSPECTION (ISI) ENERIC		1	05/19/83
<u>ACTIVE ACTIONS</u>				
51365	VERMONT YANKEE 1 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			<u>TARGET</u>
42888	VERMONT YANKEE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	04/30/83
10428	VERMONT YANKEE - MECHANICAL SNUBBERS		2	05/01/83
47132	VERMONT YANKEE CONTROL OF HEAVY LOADS AT NUCLEAR POWER PLANTS (NUREG 0612)		2	06/01/83
10059	VERMONT YANKEE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED DEGRADED GRID VOLTAGE		2	06/01/83
07950	VERMONT YANKEE - MARK I CONTAINMENT LONG TERM PROGRAM IMPLEMENTATION		1	06/30/83
46674	VERMONT YANKEE - IMPLEMENTATION OF NUREG-0313, REV. 1		2	06/30/83
08820	VERMONT YANKEE - HYDRAULIC SNUBBERS		3	08/01/83
43776	VERMONT YANKEE - FEEDWATER & NOZZLE CRACKING -NUREG 0619 IMPLEMENTATION		1	08/01/83
08816	VERMONT YANKEE - CONTAINMENT LEAK TESTING - APP. J (GENERIC)		2	08/30/83
42480	VERMONT YANKEE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	09/01/83
08129	VERMONT YANKEE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	09/01/83
43724	VERMONT YANKEE - SAFETY CONCERNS ASSOCIATED WITH PIPE BREAKS IN THE BWR SCRAM SYSTEM		1	09/01/83
42582	VERMONT YANKEE - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	10/30/83
08939	VERMONT YANKEE - RPS POWER SUPPLY		1	12/31/83
12312	VERMONT YANKEE - HELB AND CONSEQUENTIAL SYSTEM FAILURE VERMONT YANKEE		3	01/01/84
51693	VERMONT YANKEE NUREG 0737 TECH SPECS			03/01/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DAT</u>
<u>COMPLETED ACTIONS</u>				
44415	VERMONT YANKEE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	<u>COMPLETE</u> 10/13/82
44206	VERMONT YANKEE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	10/14/82
44556	VERMONT YANKEE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	10/14/82
44824	VERMONT YANKEE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		1	10/15/82
47333	VERMONT YANKEE - CORRECT PERFORMANCE OF OPERATING ACTIVITIES (API.C.6)		1	10/20/82
45750	VERMONT YANKEE - NUREG-0737 II.K.3.21, RESTART OF CSS AND LPCI		1	10/26/82
46732	VERMONT YANKEE - NUREG 0737 ADEQUACY OF SPACE COOLING FOR HPCI AND RCIC (AP II.K.3.24)		1	10/29/82
45774	VERMONT YANKEE - NUREG-0737 II.K.3.25, POWER ON PUMP SEALS		1	12/01/82
44895	VERMONT YANKEE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	12/09/82
47861	VERMONT YANKEE - NUREG - 0737 II. 3.22B, RCIC SUCTION MODIFICATIONS		1	05/05/83
47984	VERMONT YANKEE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	05/05/83
45922	VERMONT YANKEE - NUREG-0737 II.K.3.45, MANUAL DEPRESSURIZATION		1	05/18/83
45554	VERMONT YANKEE - NUREG-0737 II.K.3.13, HPCI AND RCIC INITIATION LEVELS		1	05/20/83
44135	VERMONT YANKEE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			06/30/83
<u>ACTIVE ACTIONS</u>				
				<u>TARGET</u>

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

VERMONT YANKEE 1

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
<u>ACTIVE ACTIONS</u> (CONTINUATION)				
51215	VERMONT YANKEE 1 - I.D.1 CONTROL ROOM DESIGN REVIEW			<u>TARGET</u>
51295	VERMONT YANKEE 1 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
46349	VERMONT YANKEE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
47645	VERMONT YANKEE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	06/30/83
47787	VERMONT YANKEE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	06/30/83
47716	VERMONT YANKEE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	06/30/83
45675	VERMONT YANKEE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	06/30/83
45871	VERMONT YANKEE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/83
45178	VERMONT YANKEE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
45606	VERMONT YANKEE - NUREG-0737 II.K.3.16, CHALLENGES AND FAILURES OF RELIEF VALVES		1	06/30/83
48212	VERMONT YANKEE - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
48274	VERMONT YANKEE - NUREG 0737 II.K.3.28, VERIFY QUALIFICATION OF ACCUMULATORS ON ADS VALVES		1	09/30/83
44485	VERMONT YANKEE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/83
44628	VERMONT YANKEE 1 - RV AND SV TESTING		1	10/31/83
44347	VERMONT YANKEE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/83
44277	VERMONT YANKEE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/83
45702	VERMONT YANKEE - NUREG-0737 II.K.3.18, ADS ACTUATION STUDY		1	06/30/84
45990	VERMONT YANKEE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46278	VERMONT YANKEE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	09/30/84
46134	VERMONT YANKEE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
46062	VERMONT YANKEE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84

TAC #	TAC DESCRIPTION	PLANT SPECIFIC	PRIORITY	CRITICAL DATE
<u>COMPLETED ACTIONS</u>				
11504	VERMONT YANKEE - APPENDIX B TECH SPECS		3	<u>COMPLETE</u>
49784	VERMONT YANKEE - SPIRAL RELOAD			03/01/83
49796	VERMONT YANKEE - ANALOG TRIP AND SDV SYSTEM MODS			03/28/83
49785	VERMONT YANKEE - RPS INSTRUMENT REQUIREMENTS			03/28/83
49721	VERMONT YANKEE - CYCLE 10 USE OF FROSSTY CODE			04/04/83
49797	VERMONT YANKEE - STA ORGANIZATIONAL CHANGE			04/05/83
				05/02/83

<u>ACTIVE ACTIONS</u>				
51700	VERMONT YANKEE - DEGRADED GRID VOLTAGE PROCEDURES			<u>TARGET</u>
48671	VERMONT YANKEE - SUPPRESSION POOL TEMPERATURE			06/30/83
49056	VERMONT YANKEE - INERTING TECH. SPEC. CHANGES			06/30/83
49635	VERMONT YANKEE - REVIEW IST PROGRAM			08/01/83
51993	VERMONT YANKEE REACTOR VESSEL PRESSURE TEMPERATURE CURVES			08/30/83
43308	VERMONT YANKEE - RELOAD ANALYSIS METHODS		1	09/30/83
52026	VERMONT YANKEE - HCU SEISMIC QUALIFICATION			09/30/83
43078	VERMONT YANKEE - CURRENT EVENTS		3	09/30/83
48897	VERMONT YANKEE - STA AS FIRE BRIGADE LEADER			09/30/83

<u>ANTICIPATED ACTIONS</u>				
51960	VERMONT YANKEE CASK LIFTING DEVICE			<u>INITIATION</u>
				07/06/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: YANKEE-ROWE 1

PLANT LOCATION: 25 MI NE OF PITTSFIELD, MASS  
 DOCKET NUMBER: 050-00029  
 ARCH/ENGINEER: S&W  
 IE INSPECTOR: J. COLLINS

LICENSED POWER: 0600 MWT  
 DESIGN POWER: 0175 MWE  
 NSSS VENDOR: WEST

PROJECT MANAGER: J. LYONS  
 BRANCH CHIEF: D. CRUTCHFIELD  
 LIC. ASSISTANT: H. SMITH

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
11230	YANKEE ROWE - INSERVICE TESTING (IST)		1	10/01/82
10060	YANKEE ROWE - POTENTIAL EQUIPMENT FAILURES ASSOCIATED WITH GRID VOLTAGE		2	10/15/82
08104	YANKEE ROWE - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	02/16/83
<u>ACTIVE ACTIONS</u>				
10147	YANKEE ROWE - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL		2	06/30/83
46868	YANKEE ROWE 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	07/30/83
47145	YANKEE ROWE 1 - NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	07/30/83
42526	YANKEE ROWE - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	07/31/83
42917	YANKEE ROWE - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	07/31/83
07259	YANKEE ROWE - INSERVICE INSPECTION PROGRAM TO MEET 10 CFR 50.55A		1	07/31/83
43672	YANKEE ROWE - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	08/30/83
43626	YANKEE ROWE - APPENDIX R-ALTERNATE SAFE SHUTDOWN REVIEW		1	08/31/83
08091	YANKEE ROWE 1 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	09/30/83
49768	YANKEE ROWE 1 - "NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 OR 83-02)"		3	09/30/83
49655	YANKEE ROWE 1 - REACTOR COOLANT PUMP TRIP		3	01/01/84
51366	YANKEE ROWE 1 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)		3	12/31/85
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
44896	YANKEE ROWE - NUREG-0737 II.E.4.2, CONTAINMENT ISOLATION DEPENDABILITY		1	11/12/82
44825	YANKEE ROWE - NUREG-0737 II.E.4.1.2, DEDICATED HYDROGEN PENETRATIONS		1	12/02/82
44557	YANKEE ROWE - NUREG-0737 II.B.4.1, TRAINING FOR MITIGATING CORE		1	12/09/82
44207	YANKEE ROWE - NUREG-0737 I.A.2.1.4, UPGRADING OF RO AND SRO TRAINING		1	12/09/82
45419	YANKEE ROWE - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	02/23/83
47985	YANKEE ROWE - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	04/11/83
47646	YANKEE ROWE - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	04/28/83
47788	YANKEE ROWE - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	04/28/83
47717	YANKEE ROWE - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	04/28/83
46279	YANKEE ROWE 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	05/10/83
44136	YANKEE ROWE - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS		1	06/30/83
<u>ACTIVE ACTIONS</u>				
45179	YANKEE ROWE - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	06/30/83
44416	YANKEE ROWE - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	06/30/83
45676	YANKEE ROWE - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	07/31/83
44486	YANKEE ROWE - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	09/30/83
48213	YANKEE ROWE - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	09/30/83
45302	YANKEE ROWE - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	09/30/83
44629	YANKEE ROWE 1 - RV AND SV TESTING		1	10/31/83
51296	YANKEE ROWE 1 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM		1	12/31/83
45991	YANKEE ROWE - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	01/01/84
47826	YANKEE ROWE - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	01/31/84
45256	YANKEE ROWE - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	02/01/84

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## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

YANKEE-ROWE 1

TAC #	TAC DESCRIPTION	IMI ACTIONS	PRIORITY	CRITICAL DATE
<u>ACTIVE ACTIONS</u> (CONTINUATION)				
46350	YANKEE ROWE - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	TARGET 06/01/84
45872	YANKEE ROWE - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	06/30/84
46912	YANKEE ROWE 1 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
46063	YANKEE ROWE - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46135	YANKEE ROWE - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
44348	YANKEE ROWE - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84
44278	YANKEE ROWE - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
51216	YANKEE ROWE 1 - I.D.1 CONTROL ROOM DESIGN REVIEW		1	12/31/84
<u>COMPLETED ACTIONS</u>				
48785	YANKEE: ADMINISTRATIVE T.S. CHANGES			COMPLETE 11/02/82
11539	YANKEE ROWE - SPENT FUEL POOL EXPANSION		1	11/23/82
49041	YANKEE: RHR FLOW RATE T.S. CHANGE			11/23/82
48932	YANKEE - CONTAINMENT ISOLATION VALVE T.S. CHANGES			11/30/82
48933	YANKEE - ELECTRICAL T.S. CHANGES			12/01/82
48496	YANKEE: CORE XVI RELOAD			12/03/82
49190	YANKEE - CORE XVI REVISED LOCA LIMITS			12/17/82
49352	YANKEE - CORE XVI REVISED LOCA LIMITS			01/12/83
48775	YANKEE ROWE - INSURANCE EXEMPTION REQUEST		3	06/10/83
51727	YANKEE- POWER DISTRIBUTION SURVEILLANCE TECH SPEC CHANGE			06/14/83
<u>ACTIVE ACTIONS</u>				
51705	YANKEE ROWE - DEGRADED GRID VOLTAGE PROCEDURES			TARGET
51890	YANKEE - REACTOR VESSEL ISI			
51804	YANKEE - APPENDIX R HOT SAFE SHUTDOWN SYSTEM			
51850	YANKEE - SPENT FUEL POOL RACK SEISMIC DESIGN			
46544	YANKEE-ROWE: T.S. CHANGES - CHANGE 139, SUPPLEMENT 4			06/01/82
48774	YANKEE ROWE - INTEGRATED ASSESSMENT		3	06/30/83
51004	YANKEE - ISI RELIEF: PERSONNEL QUALIFICATION REQMTS		3	06/30/83
48784	YANKEE ROWE - ISI/IST REVIEW		3	06/30/83
49264	YANKEE - LOW POWER PHYSICS TEST PROBLEMS		3	06/30/83
51811	YANKEE - CONTAINMENT ISSUES			08/30/83
49043	YANKEE: RECOMBINER EXEMPTION REQUEST			08/31/83
51358	YANKEE - LTOP - APP. G CURVE SHIFT		3	08/31/83
51889	YANKEE - REANALYSIS OF MAIN STEAM LINE RUPTURE EVENT-CYCLE XVI			09/15/83
51805	YANKEE HYDROLOGIC ISSUES			01/30/84
51812	YANKEE - VENTILATION ISSUES			05/30/84
51810	YANKEE - ELECTRICAL AND INTERLOCK ISSUES			05/30/84
51808	YANKEE - PIPE BREAK EFFECTS ISSUES			08/01/84
51806	YANKEE - CLASSIFICATION OF STRUCTURES, COMPONENTS AND SYSTEMS			08/01/84
51809	YANKEE - WATER CHEMISTRY ISSUES			10/01/84
51433	YANKEE ROWE - PROBABILISTIC SAFETY STUDY		3	10/31/84
51807	YANKEE - INTEGRATED STRUCTURAL ANALYSIS			06/06/85

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: ZION 1

PLANT LOCATION: 40 MI N OF CHICAGO, ILL  
 DOCKET NUMBER: 050-00295  
 ARCH/ENGINEER: S&L  
 IE INSPECTOR: J. WATERS

LICENSED POWER: 3250 MWT  
 DESIGN POWER: 1040 MWE  
 NSSS VENDOR: WEST

PROJECT MANAGER: J. NORRIS  
 BRANCH CHIEF: S. VARGA  
 LIC. ASSISTANT: C. PARRISH

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
46869	ZION 1 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	<u>COMPLETE</u> 01/26/83
11071	ZION 1 - FIRE PROTECTION SUPPLEMENT #2		1	03/17/83
<u>ACTIVE ACTIONS</u>				
51367	ZION 1 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)		2	<u>TARGET</u> 09/30/82
08092	ZION 1 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		1	05/30/83
42566	ZION 1 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		2	06/30/83
08872	ZION 1 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL		3	06/30/83
12282	ZION 1 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ZION 1		2	06/30/83
42871	ZION 1 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	07/30/83
47187	ZION 1 - NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		1	08/30/83
43637	ZION 1 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		3	09/30/83
08130	ZION 1 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	09/30/83
49769	ZION 1 - "NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 82-16 OR 83-02)"		3	01/01/84
06431	ZION 1 - N-1 LOOP OPERATION		2	01/01/84
49683	ZION 1 - REACTOR COOLANT PUMP TRIP		3	03/30/84
08864	ZION 1 - MECHANICAL SNUBBERS		3	03/30/84
11228	ZION 1 - HYDRAULIC SNUBBERS UPGRADE TECH SPECS		1	03/30/85
42472	ZION 1 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)			
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>IMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
45420	ZION 1 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	<u>COMPLETE</u> 02/22/83
47986	ZION 1 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)		1	04/12/83
46280	ZION 1 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	05/16/83
44137	ZION 1 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			06/30/83
<u>ACTIVE ACTIONS</u>				
51217	ZION 1 - I.D.1 CONTROL ROOM DESIGN REVIEW		1	<u>TARGET</u> 06/01/83
51297	ZION 1 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM		1	06/30/83
46351	ZION 1 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/30/83
47827	ZION 1 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83
45677	ZION 1 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	06/30/83
45303	ZION 1 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	09/30/83
48214	ZION 1 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	11/30/83
44487	ZION 1 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	11/30/83
44417	ZION 1 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	11/30/83
47647	ZION 1 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	11/30/83
47789	ZION 1 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	11/30/83
47718	ZION 1 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	11/30/83
45180	ZION 1 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	11/30/83
45257	ZION 1 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	12/30/83
46556	ZION 1 - NUREG-0737, II.E.1.1, AFW SYSTEM EVAL		1	03/30/84
45873	ZION 1 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE			



DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

ZION 1

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>IMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>ACTIVE ACTIONS</u>		(CONTINUATION)		<u>TARGET</u>
46064	ZION 1 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
46913	ZION 1 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
46136	ZION 1 - NUREG-0737 III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
45992	ZION 1 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
44630	ZION 1 - RV AND SV TESTING		1	10/31/84
44279	ZION 1 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44349	ZION 1 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>PLANT SPECIFIC</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				<u>COMPLETE</u>
48091	ZION 1 - LICENSE REVISION FOR CALIBRATION SOURCES		3	10/28/82
11225	ZION 1 - INSERVICE TESTING (IST)		1	11/16/82
48093	ZION 1 - GAS DECAY TANK HOLDUP/RELEASE		3	11/30/82
49179	ZION 1 - PENETRATION/PRESSURIZATION SYSTEM TS MOD			12/20/82
11986	ZION 1 - ENVIRONMENTAL MONITORING SUMMARY REPORT 1970-1978		3	02/25/83
48097	ZION 1 - INSTRUMENT TESTING W/O BISTABLES TRIPPED		3	02/25/83
48099	ZION 1 - FREQUENCY OF REACTOR PROT TESTING		3	02/25/83
48101	ZION 1 - FREQUENCY OF PERIODIC TESTS WHEN EQUIPMENT FAILS		3	02/25/83
48107	ZION 1 - SHIFT CONTROL ROOM ENGINEER (STA) LONG TERM REQUIREMENTS		3	02/25/83
49096	ZION 1 - 2.206 ON VESSEL EMBRITTLEMENT			03/01/83
13144	ZION 1 - QA PROGRAM RE-REVIEW PER ACTION PLAN (ITEM F.1(F)(8)		1	03/21/83
49891	ZION 1 - REVIEW OF CONTAINMENT COOLING TECHNICAL SPECIFICATIONS			04/08/83
<u>ACTIVE ACTIONS</u>				<u>TARGET</u>
48095	ZION 1 - OPERATION WITH ROD URGENT FAILURE ALARM		3	05/30/83
49601	ZION 1 - MOD TO 1980 ORDER - AFWS			05/30/83
48105	ZION 1 - INCREASED ALLOWABLE ILRT LEAKAGE		3	06/30/83
42306	ZION 1 - CONTROL ROOM - HUMAN FACTORS ENGINEERING (ORDER 2/29/80 ITEM E.2)		1	06/30/83
48103	ZION 1 - BORATION FLOW PATHS HEAT TRACING		3	06/30/83
42146	ZION 1 - ATWS INSTRUMENTATION MODIFICATIONS (ORDER 2/29/80 ITEM C.4)		1	06/30/83
51306	ZION 1 - OPERABILITY OF VENT/PURGE VALVES			07/29/83
51310	ZION 1 - PURGE DOSE ASSESSMENT			08/31/83
51901	ZION 1 - 6/27/83 ISI REQUEST			09/01/83
42836	ZION 1 - FAILURE MODE EFFECTS ANALYSIS (2/29/80 ORDER ITEM F.4)		1	09/01/83
13021	ZION 1 - STANDARD TECH SPEC LCO'S FOR TASK ACTION PLAN ITEM F.1 (F)(3)		1	09/01/83
48692	ZION 1 - LICENSE CONDITION FOR TECH SPECS IN EMERG			09/30/83
41044	ZION 1 - RESIDUAL RISKS		1	11/30/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

FACILITY: ZION 2

PLANT LOCATION: 40 MI N OF CHICAGO, ILL  
 DOCKET NUMBER: 050-00304  
 ARCH/ENGINEER: S&L  
 IE INSPECTOR: J. WATERS

LICENSED POWER: 3250 MWT  
 DESIGN POWER: 1040 MWE  
 NSSS VENDOR: WEST

PROJECT MANAGER: J. NORRIS  
 BRANCH CHIEF: S. VARGA  
 LIC. ASSISTANT: C. PARRISH

<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>MULTI-PLANT</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
46870	ZION 2 - PWR MSLB WITH CONTINUED FEEDWATER ADDITION		2	<u>COMPLETE</u> 01/26/83
11072	ZION 2 - FIRE PROTECTION SER SUPPLEMENT #2		1	03/17/83
49423	ZION 2 - BLOCKING SI SIGNAL DURING COOLDOWN			04/12/83
<u>ACTIVE ACTIONS</u>				
51368	ZION 2 - INSTRUMENTATION TO FOLLOW THE COURSE OF AN ACCIDENT (RG 1.97)			<u>TARGET</u>
08093	ZION 2 - CONTROL OF HEAVY LOADS OVER SPENT FUEL POOL (NUREG 0612)		2	09/30/82
42567	ZION 2 - LONG TERM REVIEW CONTAINMENT PURGE AND VENT (B-24)		1	05/30/83
42872	ZION 2 - MASONRY WALL DESIGN. RESPONSE TO IE BULLETIN 80-11		2	06/30/83
08873	ZION 2 - REVIEW OF ASYMMETRIC LOCA LOADS SUBMITTAL		2	06/30/83
12283	ZION 2 - HELB AND CONSEQUENTIAL SYSTEM FAILURE ZION 2		3	06/30/83
47188	ZION 2 NATURAL CIRCULATION COOLDOWN (GENERIC LTR 81-21)		2	07/30/83
43638	ZION 2 - SEISMIC QUALIFICATION OF THE AUXILIARY FEEDWATER SYSTEM		1	08/30/83
49770	ZION 2 - "NUREG 0737 TECH SPECS (GENERIC LETTER 82-16 82-16 OR 83-02)"			09/30/83
08131	ZION 2 - APPENDIX I TECH SPEC IMPLEMENTATION REVIEW		3	09/30/83
08844	ZION 2 - N-1 LOOP OPERATION		3	01/01/84
49684	ZION 2 - REACTOR COOLANT PUMP TRIP			01/01/84
11229	ZION 2 - HYDRAULIC SNUBBERS UPGRADE TECH SPECS		3	03/30/84
08865	ZION 2 - MECHANICAL SNUBBERS		2	03/30/84
42473	ZION 2 - ENVIRONMENTAL QUALIFICATION OF SAFETY RELATED ELECTRICAL EQUIPMENT (80-CLI-21)		1	03/30/85
<u>TAC #</u>	<u>TAC DESCRIPTION</u>	<u>TMI ACTIONS</u>	<u>PRIORITY</u>	<u>CRITICAL DATE</u>
<u>COMPLETED ACTIONS</u>				
45421	ZION 2 - NUREG-0737 II.K.3.5, AUTO TRIP OF RCPS		1	<u>COMPLETE</u> 02/22/83
48215	ZION 2 - NUREG 0737 II.K.3.31 COMPLIANCE WITH 10 CFR 50.46		1	04/04/83
47987	ZION 2 - PLANT SHIELDING MODIFICATIONS (II.B.2.2)			04/12/83
46281	ZION 2 - III.A.2.1 EMERGENCY PLAN UPGRADE TO MEET RULE		1	05/16/83
44138	ZION 2 - NUREG-0737 I.A.1.3.1, SHIFT MANNING OVERTIME LIMITS			06/30/83
<u>ACTIVE ACTIONS</u>				
51218	ZION 2 - I.D.1 CONTROL ROOM DESIGN REVIEW			<u>TARGET</u>
51298	ZION 2 - I.D.2. SAFETY PARAMETER DISPLAY SYSTEM			
46352	ZION 2 - NUREG-0737 III.A.2.2, METEOROLOGICAL DATA UPGRADE		1	06/01/83
47828	ZION 2 - NUREG 0737 ITEM II K2.17 POTENTIAL FOR VOIDING IN RCS		1	06/30/83
45304	ZION 2 - NUREG-0737 II.K.3.2, REPORT ON PORV FAILURES		1	06/30/83
45678	ZION 2 - NUREG-0737 II.K.3.17, ECC SYSTEM OUTAGES		1	06/30/83
44631	ZION 2 - RV AND SV TESTING		1	10/31/83
45258	ZION 2 - NUREG-0737 II.K.3.1, AUTO PORV ISOLATION		1	11/30/83
44418	ZION 2 - NUREG-0737 II.B.1, RCS HIGH POINT VENTS		1	11/30/83
45181	ZION 2 - NUREG-0737 II.F.2.3, INADEQUATE CORE COOLING INSTRUMENTATION		1	11/30/83
44488	ZION 2 - NUREG-0737 II.B.3.2, POST ACCIDENT SAMPLING MODIFICATIONS		1	11/30/83
47790	ZION 2 - NUREG 0737 ITEM II F1.6 CONTAINMENT HYDROGEN MONITOR		1	11/30/83
47719	ZION 2 - NUREG 0737 ITEM II F1.5 CONTAINMENT WATER LEVEL MONITOR		1	11/30/83
47648	ZION 2 - NUREG 0737 ITEM II F1.4 CONTAINMENT PRESSURE INSTRUMENT		1	11/30/83

DATA AS OF - 06/30/83

## CONDENSED MANAGEMENT REPORT

(CONTINUATION)

ZION 2

TAC #	TAC DESCRIPTION	TMI ACTIONS	PRIORITY	CRITICAL DATE
<u>ACTIVE ACTIONS</u> (CONTINUATION)				
46558	ZION 2 - NUREG-0737, II.E.1.1, AFW SYSTEM EVAL		1	TARGET 12/30/83
45874	ZION 2 - NUREG-0737 II.K.3.30, SB LOCA OUTLINE		1	03/30/84
46914	ZION 2 - II K2.13 THERMAL MECHANICAL REPORT		1	09/30/84
46137	ZION 2 - NUREG-0737, III.A.1.2, EMERGENCY OPERATIONS FACILITY		1	09/30/84
45993	ZION 2 - NUREG-0737 III.A.1.2, TECHNICAL SUPPORT CENTER		1	09/30/84
46065	ZION 2 - NUREG-0737 III.A.1.2, OPERATIONAL SUPPORT CENTER		1	09/30/84
44280	ZION 2 - NUREG-0737 I.C.1.2.A, INADEQUATE CORE COOLING GUIDELINES		1	11/30/84
44350	ZION 2 - NUREG-0737 I.C.1.3A, ABNORMAL TRANSIENT OPERATOR GUIDELINES		1	11/30/84
<u>COMPLETED ACTIONS</u> PLANT SPECIFIC				
48092	ZION 2 - LICENSE REVISION FOR CALIBRATION SOURCES		3	COMPLETE 10/28/82
11226	ZION 2 - INSERVICE TESTING (IST)		1	11/16/82
48094	ZION 2 - GAS DECAY TANK HOLDUP/RELEASE		3	11/30/82
49180	ZION 2 - PENETRATION/PRESSURIZATION SYSTEM TS MODS			12/20/82
48100	ZION 2 - FREQUENCY OF REACTOR PROT TESTING		3	02/25/83
11987	ZION 2 - ENVIRONMENTAL MONITORING SUMMARY REPORT 1970-1978		3	02/25/83
48098	ZION 2 - INSTRUMENT TESTING W/O BISTABLES TRIPPED		3	02/25/83
48108	ZION 2 - SHIFT CONTROL ROOM ENGINEER(STA) LONG TERM REQUIREMENTS		3	02/25/83
48102	ZION 2 - FREQUENCY OF PERIODIC TESTS WHEN EQUIPMENT FAILS		3	02/25/83
49097	ZION 2 - 2.206 ON VESSEL EMBRITTLEMENT			03/01/83
49892	ZION 2 - REVIEW OF CONTAINMENT COOLING TECHNICAL SPECIFICATIONS			04/08/83
<u>ACTIVE ACTIONS</u> TARGET				
49602	ZION 2 - MOD TO 1980 ORDER - AFWS			05/30/83
48096	ZION 2 - OPERATION WITH ROD URGENT FAILURE ALARM		3	05/30/83
48104	ZION 2 - BORATION FLOW PATHS HEAT TRACING		3	06/30/83
42307	ZION 2 - CONTROL ROOM - HUMAN FACTORS ENGINEERING (ORDER 2/29/80 ITEM E.2)		1	06/30/83
42147	ZION 2 - ATWS INSTRUMENTATION MODIFICATIONS (ORDER 2/29/80 ITEM C.4)		1	06/30/83
48106	ZION 2 - INCREASED ALLOWABLE ILRT LEAKAGE		3	06/30/83
51307	ZION 2 - OPERABILITY OF VENT/PURGE VALVES			07/29/83
51311	ZION 2 - PURGE DOSE ASSESSMENT			08/31/83
51902	ZION 2 - 6/27/83 ISI REQUEST			09/01/83
42837	ZION 2 - FAILURE MODE EFFECTS ANALYSIS (2/29/80 ORDER ITEM F.4)		1	09/01/83
13022	ZION 2 - STANDARD TECH SPEC LCO'S FOR TASK ACTION PLAN ITEM F.1 (F)(3)		1	09/01/83
48693	ZION 2 - LICENSE CONDITION FOR TECH SPECS IN EMERG			09/30/83
41045	ZION 2 - RESIDUAL RISKS		1	11/30/83

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## CONDENSED MANAGEMENT SUMMARY REPORT

FACILITY	COMPLETE	ACTIVE	ANTICIPATED
ARKANSAS 1	39	49	0
ARKANSAS 2	29	47	0
BEAVER VALLEY 1	31	42	1
BIG ROCK POINT 1	33	45	5
BROWNS FERRY 1	21	62	0
BROWNS FERRY 2	19	60	0
BROWNS FERRY 3	19	59	0
BRUNSWICK 1	30	53	0
BRUNSWICK 2	28	56	0
CALVERT CLIFFS 1	31	41	0
CALVERT CLIFFS 2	36	37	0
COOK 1	26	42	0
COOK 2	25	44	0
COOPER STATION	24	35	2
CRYSTAL RIVER 3	29	58	0
DAVIS-BESSE 1	34	57	1
DRESDEN 1	1	1	0
DRESDEN 2	20	57	0
DRESDEN 3	14	48	0
DUANE ARNOLD	29	45	0
FARLEY 1	13	49	1
FARLEY 2	19	62	1
FITZPATRICK	22	51	1
FORT CALHOUN 1	25	37	1
FORT ST VRAIN	22	35	1
GINNA	24	79	1
GRAND GULF 1	6	26	1
HADDAM NECK	21	60	1
HATCH 1	19	54	0
HATCH 2	12	60	0
HUMBOLDT BAY 3	0	1	0
INDIAN POINT 2	13	74	0
INDIAN POINT 3	17	56	0
KEWAUNEE	22	49	0
LA CROSSE	20	57	0
LASALLE 1	16	11	0
MAINE YANKEE	33	52	2
MCGUIRE 1	22	18	0
MCGUIRE 2	5	10	0
MILLSTONE 1	24	68	2
MILLSTONE 2	28	49	3
MONTICELLO	37	55	0
NINE MILE POINT 1	14	44	0
NORTH ANNA 1	25	30	0
NORTH ANNA 2	22	30	1
OCONEE 1	26	48	0
OCONEE 2	24	48	0
OCONEE 3	25	49	0
OYSTER CREEK 1	29	58	9
PALISADES	29	52	0

T E C H N I C A L   A S S I G N M E N T   C O N T R O L   S Y S T E M  
C O N D E N S E D   M A N A G E M E N T   S U M M A R Y   R E P O R T

DATA AS OF - 06/30/83

FACILITY	COMPLETE	ACTIVE	ANTICIPATED
PEACH BOTTOM 2	20	58	1
PEACH BOTTOM 3	21	58	0
PILGRIM 1	29	45	0
POINT BEACH 1	31	46	0
POINT BEACH 2	29	46	0
PRAIRIE ISLAND 1	27	33	1
PRAIRIE ISLAND 2	24	32	1
QUAD CITIES 1	23	39	0
QUAD CITIES 2	23	39	1
RANCHO SECO 1	24	65	0
ROBINSON 2	22	51	4
SALEM 1	13	42	0
SALEM 2	18	39	0
SAN ONOFRE 1	27	46	0
SAN ONOFRE 2	16	52	0
SAN ONOFRE 3	10	34	0
SEQUOYAH 1	22	34	3
SEQUOYAH 2	11	28	9
ST LUCIE 1	16	48	0
ST LUCIE 2	0	25	2
SUMMER 1	19	17	0
SURRY 1	29	46	0
SURRY 2	26	48	0
SUSQUEHANNA 1	20	29	3
THREE MILE ISLAND 1	25	61	6
TROJAN	16	47	0
TURKEY POINT 3	29	42	0
TURKEY POINT 4	28	44	1
VERMONT YANKEE 1	26	47	1
YANKEE-ROWE 1	24	52	0
ZION 1	18	51	0
ZION 2	19	50	0
TOTAL	1,817	3,704	67

SECTION 6

MULTIPLANT ACTION DESCRIPTIONS

FOR

SELECTED ACTIVE ISSUES

Multiplant Action Number: A-01

Title: 10 CFR 50.55a(g) ISI

Cognizant Assistant Director: G. Lainas  
Cognizant Branch Chief: S. Varga

Lead Project Manager: P. Tam

Priority: 1

Technical Review Branch(es): MTEB

Statement of Problem:

Licensees for boiling or pressurized water-cooled nuclear power facilities are required by 10 CFR 50.55a(g) to have an inservice inspection program that meets the requirements of Section XI of the ASME Boiler and Pressure Vessel Code and Addenda (The Code). If the licensee determines that it is impractical to meet certain requirements of the Code, justification must be provided to the Commission, which can grant relief from specific Code requirements or impose alternate requirements.

Background:

Staff review is currently several years behind originally planned schedules. The staff has previously given interim implementation guidance to the licensees by letter. In general, this guidance authorized the licensees to implement their ISI plans as proposed pending completion of review by the staff. In some cases the period for which the proposed plans and interim implementation authorization would apply has expired and the licensees have made subsequent submittals before the staff completed review of the original plan.

Current Status:

The backlog of ISI relief requests has been completed by a contractor (SAI); SERs are being completed by MTEB on a timely basis. After the current backlog is cleared, reviews of requests for relief from code requirements will be conducted on a plant-specific basis with a schedule keyed to inspection program update requirements.

Actions Required to Complete the MPA:

Five SERs remain to be completed in FY83; 25 licensing actions to be completed in FY83.

Status Updated: 5/9/83

Multi-Plant Action No. A-02

No. of Plants: 73

Title: Appendix A - ALARA

Priority: 1

Cognizant Assistant Director: G. C. Lainas

Cognizant Branch Chief: John F. Stolz

Lead Engineer: G. Gears

Lead Technical Review Branch: Effluent Treatment Systems Branch

Other Review Branches: Radiological Assessment Branch

Problem:

Implementation of Technical Specifications called for in 50.36a and Appendix I to 10 CFR 50.

Background:

Appendix I was published in 1975 and Model TS were sent to all licensees on 7/78, 11/78 and 7/79.

Current Status:

Action completed to date on 13 plants (Farley 2, Sequoyah, McGuire, TMI-1, Cook 1 & 2, Prairie Island 1 & 2, Monticello 1, Yankee Rowe, Beaver Valley 1 and North Anna 2. Most site visits have been conducted to discuss RETS implementation. Sixteen TERs and 16 SERs have been received from FRC and EG&G to date. Forthcoming actions will primarily involve completion of TERs, updated SERs, negotiated TSs and DL issuance of license amendments. DL is proceeding to expedite submittals from Turkey Point 2, Salem 2 and Browns Ferry 3 to meet 3rd quarter schedule of completed SERs. Recalcitrant plants scheduled for FY 84 are being selected by DSI for development of basis for Orders.

Action(s) Required to Complete the Licensing Action:

1. Contractor and NRR visits to each site to discuss RETS implementation.
2. Contractor provide NRR with updated SERs and negotiated TS.
3. DL issue license amendment.

Status Updated: April 15, 1983



Multiplant Action Number: A-04

Title: Containment Leak Testing - Appendix J

Cognizant Assistant Director: F. Miraglia  
Cognizant Branch Chief: D. Crutchfield

Lead Project Manager: G. Dick

Priority: 1

Technical Review Branch: CSB

Contractor: Franklin Research Institute

Statement of Problem:

Some operating plants may not be in full compliance with Appendix J to 10 CFR Part 50.

Background:

Appendix J to 10 CFR Part 50 was published after many nuclear power plants had either received their operating license or their containments had reached an advanced state of design of construction. Accordingly, some plants may not be in full compliance with Appendix J. Licensee submittals, including exemption requests and proposed Technical Specifications need to be reviewed.

Current Status:

Franklin Research Center performed the review of the 47 remaining plants in this program under contract. All 46 TERs have been received from Franklin Research Institute. No TER is expected for Dresden 1 which is on hold. All 46 SERs have been forwarded to DL by CSB. Thirty-one licensing actions have been completed.

Actions Required to Complete the MPA:

ORPMs are working on the remaining SERs in preparation for issuance.

Status Updated: 5/13/83

Multiplant Action Number: A-10

Title: Contingency Planning

Cognizant Assistant Director: F. Miraglia

Cognizant Branch Chief: C. Thomas

Lead Project Manager: E. McPeck

Priority: High

Technical Review Branch(es) \_\_\_\_\_

(Primary) Power Reactor Safeguards Licensing  
Branch, NMSS

(Secondary) Standardization and Special  
Projects Branch, NRR

Statement of Problem:

Development of a plan to specify for licensee personnel specific objectives which they must achieve to detect and deter threats, thefts or radiological sabotage for all NRC licensed commercial power reactors.

Background:

NRC Rules, as stated in 10 CFR Parts 50 and 73, require each utility licensed by the NRC to operate a commercial power reactor to submit for NRC approval and to implement a safeguards contingency plan.

Current Status:

1. Acceptance criteria have been developed and are stated in the following:
  - a. 10 CFR Part 73, Appendix C
  - b. Regulatory Guide 5.44
  - c. Review Guideline 24
2. The Power Reactor Safeguards Licensing Branch, NMSS has the lead responsibility for reviewing the plans from a safeguards viewpoint. The Standardization and Special Projects Branch has the lead responsibility for reviewing the plans from a plant safety viewpoint.
3. No contractors are utilized in this licensing review.

Action Required to Complete the MPA:

1. For operating power reactors all plans have been reviewed and four (4) remain to be approved. The NMSS staff has provided, through the appropriate NRR Project Manager, specific comments for consideration and action by the licensees. Once these issues are resolved, license amendments will be issued.
2. For applicants for operating licenses, the NMSS staff has taken review actions designed to complete the review and acceptance of each plan prior to the target date of the issuance of the SER.

Status Updated: 5/13/83

Multiplant Action Number: A-11

Title: Guard Training Plans

Cognizant Assistant Director: F. Miraglia

Cognizant Branch Chief: C. Thomas

Lead Project Manager: E. McPeck

Priority: High

Technical Review Branch(es) \_\_\_\_\_

(Primary) Power Reactor Safeguards Licensing  
Branch, NMSS

(Secondary) Standardization and Special Projects  
Branch, NRR

Statement of Problem:

Development of a plan to specify an acceptable level of training to be provided to the licensee's security force for implementation at all NRC licensed commercial power reactors.

Background:

NRC Rules, as stated in 10 CFR Parts 50 and 73, require each entity licensed by the NRC to operate a commercial power reactor to submit for NRC approval and to implement a security force training and qualification plan.

Current Status:

1. Acceptance criteria have been developed and are stated in the following:
  - a. 10 CFR Part 73, Appendix B
  - b. NUREG-0674
  - c. NUREG-0219
  - d. NUREG-0576
2. The Power Reactor Safeguards Licensing Branch, NMSS has the lead responsibility for reviewing the plans from a safeguards viewpoint. The Standardization and Special Projects Branch, NRR has the lead responsibility for reviewing the plans from a plant safety viewpoint.
3. No contractors are utilized in this licensing review.

**Actions Required to Complete the MPA:**

1. For operating power reactors all plans have been reviewed and two (1) remain to be approved. The NMSS staff, through the appropriate NRR Project Manager, has provided specific comments for consideration and action by the licensees. Once these issues are resolved license amendments will be issued..
2. For applicants for operating licenses, the NMSS staff has taken review actions designed to complete the review and acceptance of each plan prior to the target date of the issuance of the SER.

Status Updated: 5/13/83

Multiplant Action Number: A-14

Title: 10 CFR 50.55a(g) Inservice Testing

Cognizant Assistant Director: G. Lainas

Cognizant Branch Chief: S. Varga

Lead Project Manager: P. Tam

Priority: 1

Technical Review Branch(es): MEB, R-I, R-II, R-III, R-IV, R-V

Statement of Problem:

Licensees for boiling or pressurized water-cooled nuclear power facilities are required by 10 CFR 50.55a(g) to have an inservice testing program that meets the requirements of Section XI of the ASME Boiler and Pressure Vessel Code and Addenda (The Code). If the licensee determines that it is impractical to meet certain requirements of the Code, justification must be provided to the Commission, which can grant relief from specific Code requirements or impose alternate requirements.

Background:

Staff review is currently several years behind originally planned schedules. The staff has previously given interim implementation guidance to the licensees by letter. In general, this guidance authorized the licensees to implement their IST plans as proposed pending completion of review by the staff. In some cases the period for which the proposed plans and interim implementation authorization would apply has expired and the licensees have made subsequent submittals before the staff completed review of the original plan.

Current Status:

The backlog of IST relief requests is being reviewed by the above named organizations. After the current backlog is cleared, reviews of requests for relief from Code requirements will be conducted on a plant-specific basis with a schedule keyed to testing program update requirements.

Actions Required to Complete the MPA:

Twenty-one SERs remain to be completed in FY83; 25 licensing actions to be completed in FY83.

Status Updated: 5/9/83

Multipiant Action Number: A-17

Title: Instrumentation to Follow the Course of an Accident (R. G. 1.97)

Cognizant Assistant Director: F. Miraglia

Cognizant Branch Chief: D. Crutchfield

Lead Project Manager: J. J. Shea

Priority

Technical Review Branches: ICSB, RSB, AEB, ASB, ETSB, CPB, CSB, HFEB, RAB

Statement of Problem:

A lesson learned from the TMI-2 accident is that better information to aid the operators in preventing and mitigating the consequences of reactor accidents is needed. Regulatory Guide 1.97, Rev. 2 deals with this subject area, and its implementation is included in Supplement 1 to NUREG-0737.

Background:

Regulatory Guide 1.97 provides the minimum design criteria for permanently installed instrumentation used to provide the operator with information that may be necessary to perform his role in bringing the plant to and maintaining it in a safe condition following the accidents identified in the Design Basis. Regulatory Guide 1.97 describes methods acceptable to the staff for complying with the Commission's regulations to provide instrumentation to monitor plant variables and systems during and following an accident in a light-water cooled nuclear power plant. Involved are General Design Criteria (10 CFR 50):

- No. 13 "Instrumentation and Control"
- No. 19 "Control Room"
- No. 16 "Monitoring Radioactive Releases"

Current Status:

Operating reactor licensees, operating license applicants and holders of construction permits were requested by Generic Letter 82-33 to provide schedules for implementing the basic requirements of Rev. 2 Reg. Guide 1.97 by April 15, 1983. Of the 80 operating reactors, 29 have not provided a schedule. These plants are receiving priority attention.

Action Required to Complete Licensing Action:

Review the schedules and develop a plan for review of modifications, before or after implementation at the request of the licensee, to assure that the intent of the guide is satisfied.

Status Updated: 05/09/83

Multi-Plant Action No. B-04

No. of Plants: 37

Title: Reactor Vessel Overpressure Protection

Priority: 2

Cognizant Assistant Director: G. C. Lainas

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: A. W. DeAgazio

Lead Technical Review Branch: RSB\*

Other Review Branches: \_\_\_\_\_

**Problem:**

Prevent overpressurizing the reactor vessel when at low temperature.  
Applicable to PWRs only.

**Background:**

A number of events have demonstrated that administrative controls alone are not adequate to prevent low-temperature overpressure events at PWRs. All PWRs were requested to provide an overpressure protection system that is to be used when the plant is in a low-temperature shutdown condition.

**Current Status:**

All plants implemented their system with preliminary NRC approval followed by post implementation review of (a) electrical aspects; (b) reactor system aspects; and (c) Technical Specifications. Eight plants remain for which licensing action is required. Technical reviews for seven of the eight plants are complete however open issues remain to be resolved for four of these plants before the licensing actions can be closed. The remaining plant is being reviewed by RSB.

**Actions Required to Complete the MPA:**

Complete technical review for the remaining plant. PMs to resolve open issues on the four plants for which SERs have been prepared and issue SERs for all plants to complete licensing action.

Status Updated: 5/13/83

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\* ORPMs responsible for integrating existing electrical, instrument and control TER with RSBs review.



Multiplant Action Number: B-05 (USI A-42)

Title: Stress Corrosion Cracking - Implementation of NUREG-0313, Rev. 1  
Cognizant Assistant Director: G. Lainas  
Cognizant Branch Chief: D. Vassallo  
Lead Project Manager: Dick Clark  
Priority: High

Technical Review Branches: ORAB, MTEB

Statement of Problem:

Leaks and cracks in the heat-affected zones (HAZs) of welds in BWR austenitic stainless steel piping and components have been observed since the mid-1960's. All the cracks have been attributed to intergranular stress corrosion cracking (IGSCC). The revised purpose of this task is to insure that all BWRs have adequate programs--as defined in NUREG-0313, Rev. 1--to: (1) design systems constituting the reactor coolant system pressure boundary (RCSPB) to minimize the potential for IGSCC, (2) select materials for the RCSPB resistant to IGSCC, (3) control the water chemistry environment so as to reduce the potential for intergranular corrosion, (4) detect potential cracking through augmented inspections before it develops into a through-wall leak, and (5) detect possible RCSPB leakage before it becomes significant.

Background:

In 1975 NRC (AEC) formed a Pipe Cracking Study Group (PCSG) to investigate the cause of cracking in BWR piping. In July 1977 the staff issued an implementation document, NUREG-0313, based on recommendations of the PCSG. As a result of cracking in large diameter pipes and in nozzles which had not been observed prior to 1975, a new PCSG was activated in September 1978. In October 1979 Revision 1 to NUREG-0313 was issued for comment; this contained the latest recommendations of the Study Group. Based on industry comments, the document was modified and reissued. In view of the revised staff acceptance criteria, the previous reviews were terminated (TACs 08207 through 08230 plus 11263). New TACs have subsequently been issued (TACs 46651-46674) to cover the revised review effort.

Current Status:

In February 1981 NUREG-0313, Rev. 1 was issued to all holders of BWR operating licenses or construction permits and to all applicants for operating licenses. By July 1, 1981 the applicants/licensees were to provide their program for replacement of service sensitive lines and welds, their program for augmented inservice inspection, their program for improving the water chemistry environment and incorporation of adequate leak detection capability. These submittals are being reviewed by EG&G Idaho under a technical assistance contract. Request for additional information were sent to licensees for 15 plants; the draft TERs are being prepared on this group. The licensees for 7 plants adopted a position that since significant cracking had not been detected in their facilities, the augmented programs in NUREG-0313 Rev. 1 were not warranted; resolution of this position has necessitated a rescheduling of the TERs on some plants until the fourth quarter of FY83.

Multiplant Action Number - B-05 (USI A-42) cont'd

Actions required to Complete the Licensing Action:

Review of individual applicant and licensee responses to determine if they meet the guidelines published in NUREG-0313, Rev. 1. These reviews were initiated in May 1982. Priority is being given to completing the reviews on those BWRs with furnace sensitized safe ends. A total of 24 reviews need to be completed for operating reactors, all of which are scheduled for completion in FY83.

Status Updated: 12/8/82

Multi-Plant Action No. B-17

No. of Plants: 60

Title: Tech Spec Surveillance for Hydraulic Snubbers

Priority: 1

Cognizant Assistant Director: G. C. Lainas

Cognizant Branch Chief: R. A. Clark

Lead Engineer: Leon B. Engle, ORB #3

Lead Technical Review Branch See Current Status Below

Other Review Branches: \_\_\_\_\_

**Problem:** Operability of snubbers for LWRs is required to provide assurance that the structural integrity of the reactor coolant system and all other related systems is maintained during and following a seismic or other event initiating dynamic loads. OPERABILITY is verified by an Inservice Inspection and Testing Surveillance program specified in plant Technical Specifications (TS). Recent operating experience has indicated the need for changes, clarifications and improvements in the Inservice Surveillance Requirements for hydraulic snubbers.

**Background:**

By letter dated November 20, 1981, the NRC requested that all power reactor licensee's (except SEP) incorporate the model NRC TS in plant specific Appendix A TS. A similar request was sent to SEP operating licensees on March 23, 1981. The NRC TS require that the visual inspection frequency be based upon maintaining a constant level of snubber protection to systems. In order to provide assurance of hydraulic snubber functional reliability, a representative sampling of plant installed snubbers must be functionally tested during plant shutdowns at 18 month intervals. The required sampling provides a confidence level of 95% that 90% to 100% of plant specific snubbers will be OPERABLE within acceptance limits.

**Current Status:**

In October 1982, management decided to transfer the remaining B-17 actions to the Regions. Upon official transfer, review schedules will be established with the Regions (approximately 45 days) so that the remaining units (38) for B-17 will be scheduled for completion in the 2nd, 3rd, and 4th quarters, FY-83.

The official transfer package to the Regions for B-17 was completed on March, 1983. Region I has established completion dates for FY 1983. However, it is noted that Region I may contract B-17 to an outside consultant. The other Regions have still to establish firm dates. A meeting is being set up at NRR headquarters with Region representatives for expediting B-17.

In the interim, the completion package; i.e. amendment to license was completed for D.C. Cook on April 13, 1983 for B-17 by NRR.

Status Updated 5/13/83

Multi-Plant Action No. B-22

No. of Plants: 66

Title: Tech Spec Surveillance for Mechanical Snubbers

Priority: 1

Cognizant Assistant Director: G. C. Lainas

Cognizant Branch Chief: R. A. Clark

Lead Engineer: Leon B. Engle, ORB #3

Lead Technical Review Branch See Current Status Below

Other Review Branches: \_\_\_\_\_

**Problem:**

OPERABILITY of snubbers for LWRs is required to provide assurance that the structural integrity of the reactor coolant system and all other related systems is maintained during and following a seismic or other event initiating dynamic loads. Operability is verified by an Inservice Inspection and Testing Surveillance program specified in plant Technical Specifications (TS). Prior to initiation of MB-22, mechanical snubbers had not been included in operating plant surveillance programs. Recent operating experience has indicated that mechanical snubbers require OPERABILITY requirements similar to those required for hydraulic snubbers.

**Background:**

By letter dated November 20, 1981, the NRC requested that all power reactor licensee's (except SEP) incorporate the model NRC TS for mechanical snubbers in plant specific Appendix A TS. A similar request was sent to SEP operating licensees on March 23, 1981. The NRC TS require that the visual inspection frequency be based upon maintaining a constant level of snubber protection to systems. In order to provide assurance of mechanical snubber functional reliability, a representative sampling of plant installed snubbers must be functionally tested during plant shutdowns at 18 month intervals. The required sampling provides a confidence level of 95% that 90% to 100% of plant specific snubbers will be OPERABLE within acceptance limits.

**Current Status:**

In October 1982, management decided to transfer the remaining B-22 actions to the Regions. Upon official transfer, review schedules will be established with the Regions (approximately 45 days) so that the remaining units (32) for B-22 will be scheduled for completion in the 2nd, 3rd, and 4th quarters, FY-83.

The official transfer package to the Regions for B-22 was completed in March, 1983. Region I has established completion dates for FY 1983. However, it is noted that Region I may contract B-22 to an outside consultant. The other Regions have still to establish firm dates. A meeting is being set up at NRR headquarters with Region representatives for expediting B-22.

In the interim, the completion package, i.e. amendment to license was completed for D.C. Cook on April 13, 1983 for B-22 by NRR.

Status: Updated 5/13/83

Multiplant Action Number: B-23

Title: Potential Equipment Failures Associated with Degraded Grid Voltage

Cognizant Assistant Director: F. Miraglia

Cognizant Branch Chief: D. Crutchfield

Lead Project Manager: R. Dudley

Priority:

Technical Review Branch (es): Power Systems Branch

Statement of the Problem:

Potential exists for supplying safety and non-safety equipment with voltage outside the range for which it was designed for longer than transient periods. Such conditions could result in safety-related equipment being unavailable to mitigate the consequences of an accident.

Background:

On July 20, 1976, Northeast Nuclear Energy Company (NNECo) reported that, following a trip of Millstone Unit No. 2 on July 5, 1976, several motors powered from 480 volt (v) motor control centers failed to start as required. The failure of the 480 v motors to start was traced to blown control power fuses on the individual motor controllers. These controllers received control power through 480 v/120 v transformers within the controller.

NNECo's investigation disclosed that, as a result of the plant trip, the grid voltage dropped from 352 kv to 333 kv. This voltage drop, in conjunction with additional voltage drops associated with the transformers involved, reduced the control power and voltage within individual 480 v controllers to a voltage which was insufficient to actuate the main line controller contactors. As a result, when the motors were signalled to start, the control power fuses were blown. Subsequent testing by NNECo showed that the contactors required at least 410 v to function properly.

NNECo concluded that under similar low voltage conditions, the operability of 480 v Engineered Safety Feature equipment could not be assured.

NNECo's immediate corrective action was to raise the setpoint of the Engineered Safeguards Actuation System (ESAS) "loss of power" under-voltage relays to assure that the plant would be separated from the grid and that emergency power system (dual) operation would be initiated before the control voltage fell below that required for contactor operation. A trip of the under-voltage relays causes the emergency buses to be de-energized and a load shed signal to strip the emergency buses, the diesel generators to start and power the emergency buses, and required safety related loads to sequence start on the buses.

Background (Cont):

On July 21, 1976, NNECo reported that the earlier correction action taken was no longer considered appropriate because during starting of a circulating water pump, the voltage dropped below the new ESAS undervoltage relay setting. This de-energized the emergency buses, caused load shedding to occur, started the diesel generators and began sequencing loads onto the emergency buses in accordance with the design. However, during sequencing of the loads onto the buses, the voltage again dropped below the undervoltage relay setting which caused the load shed signal to strip the buses. The result was energized emergency buses with no loads supplied.

Current Status:

All utilities operating plants (BWR, PWR, HTGR) licensed prior to 1976 must provide under-voltage relays which separate the plant from the grid (in case of degraded grid voltage) and activate the plant emergency power system. The current DL schedule requires this item to be completed in FY-83. Technical review is provided by the Power Systems Branch, with contractor technical support from Lawrence Livermore Lab and EG&G.

67 - operating plants covered by B-23  
67 - SERs completed (11 of which have open items)  
54 - Licensing Actions completed

Actions Required to Complete the MPA:

Complete the 11 remaining SERs.  
Complete the 13 remaining licensing actions.

Status Updated: 5/13/83

Multi-Plant Action No. B-24\*  
\*B-20 integrated into B-24 on 8/25/80

No. of Plants: 66

Title: Venting and Purging Containment While at Full Power  
and Effect of LOCA

Priority: High

Cognizant Assistant Director: G. Lainas

Cognizant Branch Chief: S. Varga

Lead Project Manager E. Reeves, ORB#1, DL

Lead Technical Review Branch: CSB/DSI, M. Fields

Other Review Branches: EQB/DE, ORAB/DL & AEB/DSI

**Problem:**

Purging and/or venting of reactor containment buildings with reactor coolant temperature above 200°F may result in LOCA site boundary doses exceeding 10 CFR 50 Part 100 limits.

**Background:**

Events at Millstone 1 and Salem 1 (where the automatic high radiation closure of purge valves was overridden by operators) resulted in a generic letter being sent to all licensees of operating reactors in November 1978. A report was also made to Congress (#78-05). NRC advised of the events, requested licensees take action to minimize purge and vent operations, and requested response to SRP 6.2.4 and CSB BTP 6-4. In October 1979 an Interim Position was developed by the staff and licensees were requested to conform to it pending completion of our long-term review. In August 1980 generic item B-20 Leakage of Resilient Seals for purge and vent valves was integrated into the B-24 issue. A staff position to require Technical Specifications (as a leakage surveillance at either 3-months or 6-months intervals depending on valve usage) was developed and is included in the guidance being provided to licensees as specific plant reviews progress.

**Current Status:**

1. During February 1983, based on an EQB/D&E SER, we sent 50.54(f) letters to seven licensees with large Pratt Butterfly valves. Licensee responses were received. Five licensees have closed valves. Others provided data which EQB/DE is reviewing.
2. During May 1983, other 50.54(f) letters will be prepared for several licensees based on the valve operability reviews of EQB/DE.

Actions Required to Complete the B-24 and B-20 Items:

1. Expedited PM action is needed to issue SER's received, to obtain licensee responses to questions and to issue Technical Specifications as appropriate. PM's should consult with the Lead PM if problems occur.
2. Technical reviewer action must be expedited to maintain schedule slippages by CSB/DSI and EQB/DE.

NOTE: Management has identified this five year old item as one to be completed in FY 83.

Status update: 5/13/83



Multiplant Action Number: B-25

Title: Feedwater and CRD Nozzle Cracking  
Cognizant Assistant Director: F. Miraglia  
Cognizant Branch Chief: D. Crutchfield  
Lead Project Manager: R. Gilbert  
Statement of Problem:

BWR feedwater nozzles and control rod drive nozzles have developed cracks due to thermal fatigue.

Background:

The generic issue has been resolved by the 11/13/80 issuance of NUREG-0619 which provided licensees of BWRs with acceptable methods to resolve the issue on a plant-by-plant basis.

Current Status:

Thirteen plants have committed to follow the staff's guidance and have received letters confirming that their proposed action is acceptable. The licensing action is complete on these plants. Each will submit a post-implementation report following completion of their proposed modification.

Two plants have completed reviews and letters confirming that their proposed action is acceptable will be issued in the third quarter of FY83. Reviews are being completed for the other eight plants. In some cases additional information is required. All plants except Vermont Yankee have removed the stainless steel cladding from their feedwater nozzles.

Actions Required to Complete the MPA:

Complete the review on the remaining plants. Obtain commitments to follow NUREG-0619 guidance or accept the licensee's proposed deviations from the NUREG suggestions.

Status Updated: 05/09/83

Multiplant Action No. B-32

No. of Plants: 5

Title: Blocked SI Signal During Cooldown

Priority: 2

Cognizant Assistant Director: G. Lainas

Cognizant Branch Chief: S. Varga

Lead Engineer: M. Grotenhuis

Lead Technical Review Branch: ORAB (contractor)

Problem:

NRR/DOL was requested by IE to determine the acceptability of blocking the steam line differential pressure safety injection signal during cooldown simultaneously with the blocking of the coincident pressurizer low level and low pressure signal. All PWR's should be reviewed for the same problem.

Background:

During an inspection at H. B. Robinson 2, it was found that during cooldown the licensee blocks the safety injection initiation signal from the high differential pressure between steam lines and the steam line header. This block is hard-wired into the same switch that is used to block the pressurizer low pressure and low level safety injection signal when primary pressure is below 2000 psig. The technical specifications (Table 3.5-3) allow blocking the pressurizer signals but do not address the blocking of the steam line high differential pressure signal.

We have also determined that Surry 1 and 2 and Turkey Point 3 and 4 have the same instrument and signal blocking arrangement and technical specification requirements as H. B. Robinson 2.

Current Status:

Robinson 2 submitted an amendment request and the amendment has been issued. A contractor report has been transmitted to the lead PM.

Action(s) Required to Complete the MPA:

The contractor report indicated that there are a total of 18 facilities that appear to have the same arrangement (10 sites). On January 6, 1983, ICSB issued a memorandum which concluded that the generic letter recommended by the contractor should not be sent. Instead the plant specific comments attached for 19 plants should be resolved by the PM's. On March 1, 1983 a second ICSB memo included McGuire 2. Of the total of 20 facilities, eight have been completed and letters have been sent to six others. McGuire was completed as part of the OL review. TACs have been issued on the other 19 facilities.

Status Updated: May 9, 1983

Multiplant Action Number: B-41

Title: Fire Protection - App. R, 10 CFR 50 Compliance

Priority: High

Cognizant Assistant Director: F. Miraglia

Cognizant Branch Chief: D. Crutchfield

Lead Project Manager: T. Wambach

Review Branches: CEB, ASB, PSB, ICSB, RSB

Statement of Problem:

Protection of safe, shutdown capability from the adverse effects of fire in any area of the plant. During the OL review of plants licensed prior to July 1976, no in-depth review was performed in this area.

Background:

Fire at Browns Ferry Nuclear Plant in March 1975 disabled redundant safety divisions and normal safe shutdown equipment. NUREG-0050.

Current Status:

10 CFR 50.48 and Appendix R to 10 CFR 50 became effective February 17, 1981. The licensees for 66 units licensed prior to January 1, 1979 have made submittals describing (1) plans and schedules to meet Appendix R including requests for exemption from the schedules of 10 CFR 50.48, (2) design descriptions of alternative, safe shutdown modifications, where those have been proposed, and (3) exemption requests from the technical requirements of Appendix R. We have completed the review and licensing actions for the exemption requests on 29 of the units. There were no exemption requests from 7 of the units. Technical review for 28 units is ongoing for second round submittals resulting from the denial of the original exemption requests. The technical review of exemption requests for 5 units have been completed and are awaiting licensing action in DL. Design descriptions of modifications for alternative, safe shutdown were submitted for all but 16 units. Of these 16, there will be submittals for 11 because of the denial of exemption requests. The modifications for 31 units have been approved. The technical reviews of another 15 units have been completed but there are some open items which are under evaluation for resolution with the licensee in DL. The technical review of 7 units is ongoing.

Action(s) Required to Complete the Licensing Action:

CMEB must complete the review of exemption requests for the 28 units which have made recent submittals. DL must complete the licensing action for the 5 units for which the technical review has been completed and for the 28 units above when the technical review is completed. ASB must complete the review of the 7 units for which submittals were recently received and of the 11 units that are still to make submittals. DL must resolve the open items for 15 units.

Status Updated: 5/13/83

Multiplant Action Number: B-48

Title: Adequacy of Station Electric Distribution Voltage

Cognizant Assistant Director: F. Miraglia

Cognizant Branch Chief: D. Crutchfield

Lead Project Manager: R. Dudley

Priority: 2

Technical Review Branch(es): Power Systems Branch

Statement of Problem:

This review is intended to determine if the onsite distribution system in conjunction with the offsite power sources has sufficient capacity and capability to automatically start and operate all required safety loads within the equipment voltage rating.

Background:

At Arkansas Nuclear 1, loss of offsite power indicated that the electric distribution systems were inadequate for two unit operation. All utilities were asked to review their distribution systems to see if voltages were adequate.

Current Status:

69 - operating plants covered by B-48

65 - SER's completed (14 of which have open items)

48 - Licensing Actions completed

Actions Required to Complete the MPA:

Complete the remaining 18 SER's

Complete the remaining 21 licensing actions.

Status Updated: 5/13/83

Multi-Plant Action No. B-57

No. of Plants: 44

Title: Decay Heat Removal Capability

Priority: 2

Cognizant Assistant Director: G. C. Lainas

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: A. DeAgazio

Lead Technical Review Branch RSB for five plants; ORPMs for six plants

Other Review Branches: \_\_\_\_\_

**Problem:**

To assure redundancy in decay heat removal capability by incorporation of requirements into the Technical Specification.

**Background:**

Various events at PWRs that have occurred during shutdown conditions have indicated that administrative controls to assure decay heat removal capability have been inadequate. All PWR licensees were requested (in a letter dated June 11, 1980) to incorporate requirements for redundancy into their TSs.

**Current Status:**

Acceptance criteria are: (1) redundancy in decay heat removal capability must be provided for all modes or temperature ranges of operation, particularly in Modes 4, 5 and 6, and (2) adequate surveillance requirements must be provided. A total of 11 plants remain to be reviewed. Indian Point 2 and 3 have not responded to our original request.

INEL has reviewed the submittals to identify where the proposed TSs, in conjunction with existing TSs, do not conform with our Standard TSs.

**Actions Remaining:**

Review TERs and determine whether deficiencies are serious enough to warrant additional requests to licensees. If not, issue the license amendment as requested.

Status Updated: 5/13/83

**Multiplant Action No. B-58a**

**No. of Plants: All BWRs**

**Title: BWR Scram Discharge Volume Technical Specifications**

**Cognizant Assistant Director: G. Lainas**

**Cognizant Branch Chief: D. Vassallo**

**Lead Project Manager: K. Eccleston**

**Priority: High**

**Technical Review Branch: ORB#2**

**Statement of Problem:**

Common cause failures of instrument volume level switches. Precursors at Hatch and Brunswick resulted in IE Bulletin 80-14.

**Background:**

Model Technical Specifications were sent to the industry by letter dated July 7, 1980. Submittals were subsequently received from the affected licensees and have been reviewed by the Franklin Research Center.

**Current Status:**

NRC contract NRC-03-81-130 has been issued to Franklin Research Center to review licensee submittals and write TERs. Final TERs for all 23 affected plants have been received as of 9/30/82; SERs have been provided for these plants.

**Action Required to Complete the MPA:**

Issue remaining license amendments upgrading TS.

Status updated: 5/13/83

Multiplant Action .No. B-58b

No. of Plants: All BWRs (except LACBWR) - 23

Title: BWR Scram Discharge Volume Long Term Modification

Cognizant Assistant Director: G. C. Lainas

Cognizant Branch Chief: D. B. Vassallo

Lead Project Manager: K. Eccleston

Priority: High

Technical Review Branch: ASB

Statement of Problem:

Concerns raised as a result of the partial failure to scram event at Browns Ferry 3 on June 28, 1980 were documented in the staff's Safety Evaluation Report on the BWR Scram Discharge System dated December 1, 1980. A letter was issued on October 1, 1980 requesting a commitment to conform with revised criteria.

Background:

A letter dated December 9, 1980 forwarded the staff's generic SER with revised criteria. A letter dated March 30, 1981 provided clarification of the requirements for diverse instrumentation.

Current Status:

OMB clearance renewal has been received; orders are being routed again for concurrence.

Action Required to Complete the MPA:

Issue orders with model Technical Specifications. Perform post-implementation verification or utilize regional inspectors, as appropriate.

Status updated: 5/13/83

Multi-Plant Action No. B-59

No. of Plants: 70

Title: Masonry Wall Design

Priority: 2

Cognizant Assistant Director: G. C. Lainas

Cognizant Branch Chief: R. A. Clark

Lead Engineer: Charles Trammell

Lead Technical Review Branch SEB, SEPB

Other Review Branches: \_\_\_\_\_

**Problem:**

Inadequate design criteria for masonry walls. Applies to all plants.

**Background:**

Problem was discovered at Trojan during reviews associated with IEB 79-02 (anchor bolts) and IEB 79-14 (As-built verification). A masonry wall was found which supported numerous safety-related pipes which was not adequate to resist seismic forces. This resulted in the issuance of IE Bulletin 80-11 on May 8, 1980. NRR (SEB) has been assigned the responsibility to review licensee's responses to this Bulletin.

**Current Status:**

Franklin Research Center has been contracted to review most licensee submittals (exception: Trojan, Cooper, Dresden 1, Humboldt Bay, LaCrosse, Yankee-Rowe). Trojan is being reviewed by SEB. LaCrosse and Yankee-Rowe will be reviewed by SEPB. Dresden 1 and Humboldt Bay are currently in a shutdown status, and will be reviewed by SEB if/when needed. Cooper has no safety-related masonry walls covered by IEB 80-11. Close-out letter for Cooper has been issued (2/17/82). Review schedule and acceptance criteria for review have been established.

**Actions Required to Complete the MPA:**

61 plants remain to be completed. Nine finished to date. FRC review is active.

Status Updated: 5/13/83



Mutiplant Action Number: B-60

Title: Environmental Qualification of Electric Equipment for Nuclear Power Plants

Lead Project Manager: Jose A. Calvo (Pei-Ying Chen)

Priority: 1

Technical Review Branch: Equipment Qualification Branch

Statement of Problem: All plants are required to meet 10 CFR 50.49 concerning 10 CFR 50, Appendix A, GDC 4.

Background: The issue originated from a 1977 petition from the Union of Concerned Scientists on fire protection and equipment qualification. The mutiplant action arose from the Commission Memorandum and Order CLI 80-21. Technical resolution of acceptance criteria were produced from Unresolved Safety Issue A-24.

Current Status: Technical Evaluation Reports (TERs) for all of the seventy-one (71) operating plants have been issued by Franklin Research Center.

The Equipment Qualification Branch has issued all seventy-one (71) Safety Evaluation Reports. The Division of Licensing has issued all of the seventy-one (71) attached with TERs to the licensees.

The equipment qualification rule, 10 CFR 50.49, was issued on January 21, 1983, Federal Register Volume 48, No. 15, pp 2729-2734, and has been effective since February 22, 1983. The rule requires that each holder of an operating license issued prior to February 22, 1983, shall, by May 20, 1983, identify the electrical equipment important to safety within the scope of the rule already qualified and submit a schedule for establishing a goal of completing final equipment qualification for the remaining electrical equipment important to safety within the scope of the rule by the end of the second refueling outage after March 31, 1983, or by March 31, 1985, whichever is earlier.

The staff is currently reviewing the licensees responses to the SERs including the information for items in various categories for which justification for continued operation was not previously submitted to the NRC.

Actions Required to Complete the MPA:

Future actions required to complete the MPA will be predicated on the responses by the licensees to the SERs. The licensees are being requested (1) to provide, within ten (10) days of the receipt of the SER from the NRC, the resolution for the unqualified equipment if any, (2) to reaffirm the justification for continued operation, and within thirty (30) days of the receipt of the SER, submit information for equipment items neither considered qualified nor unqualified for which justification for continued operation was not previously submitted to the NRC, and (3) to provide the schedule for accomplishing proposed corrective action by May 20, 1983 as required by Paragraph (g) of 10 CFR 50.49.

An implementation plan needs to be developed which will establish the ground rules for evaluating the licensee's justification for continued operation.

Status Updated: May 12, 1983

Multi-Plant Action No. B-62

No. of Plants: 70

Title: ESF Reset Control Design Deficiency IE Bulletin 80-06

Priority: 1

Cognizant Assistant Director: G. Lainas

Cognizant Branch Chief: J. F. Stolz

Lead Engineer: Sydney Miner

Lead Technical Review Branch ICSB

Other Review Branches: \_\_\_\_\_

**Problem:**

Certain equipment would return to its normal mode following the reset of an ESF signal. This protective action of the affected systems could be compromised once the associated actuation signal is reset.

**Background:**

On March 13, 1980, the Office of Inspection and Enforcement issued Bulletin 80-06, "Engineered Safety Feature (ESF) Reset Controls," to address the concern that the use of reset pushbuttons alone could permit certain engineered safety feature systems components to revert to the normal state following safety system actuation. The bulletin specified actions to be taken by licensee to address these concerns. By Task Interface Agreement, ROI 80-15, the Office of Nuclear Reactor Regulation was assigned responsibility for evaluating the licensee's responses to the Bulletin.

**Current Status:**

1. Acceptance Criteria

Unless an alternative is justified by the licensee and the justification is acceptable, upon reset of ESF signals all affected equipment shall remain in its emergency mode. If there is multiple sequencing, none of the reset actions shall cause the affected equipment to deviate from its emergency mode.

2. Important Schedule Considerations

Four licensing actions remain to be completed this year.

3. Identification and Role of the Contractors

The detailed technical review of the licensees responses to I&E Bulletin 80-06 was performed by EG&G's San Ramon under DL's technical assistance contract with Lawrence Livermore National Laboratory. EG&G has completed their effort on this MPA.

**Required to Complete MPA:**

- |                                       |           |
|---------------------------------------|-----------|
| 1. EG&G complete review and issue TER | 0 actions |
| 2. Review TER and issue SER           | 1 action  |
| 3. Issue SER to licensees             | 4 actions |

Status Updated: 5/13/83

Multiplant Action Number: B-63

Title: Emergency Procedures and Training for Station Blackout

Cognizant Assistant Director: G. Lainas

Cognizant Branch Chief: D. Vassallo

Lead Project Manager: R. A. Clark

Priority High

Technical Review Branch(es) ORB #3

Statement of Problem:

All plants are required to implement emergency procedures and training for station blackout events (loss of all onsite and offsite ac power)

Background:

ASLAB (ALAB-603) concluded that station blackout should be considered a design basis event for St. Lucie 2.

NRC staff currently assessing station blackout on a generic basis (USI A-44)

Station Blackout procedures and training determined advisable action prior to completing A-44.

Current Status:

Generic letter 81-04 sent 2-25-81 requesting all plants (except St. Lucie 1&2) implement emergency procedures and training.

All plants have indicated procedures and training will be implemented on an acceptable schedule.

Actions Required to Complete the MPA:

Letter to Rancho Seco accepting licensee's commitment on training and closing out issue.

Status Updated:

December 10, 1982

Multiplant Action No. B-65

No of Plants: All BWRs (except LACBWR) - 23

Title: Safety Concerns Associated with Pipe Breaks in BWR Scram System

Cognizant Assistant Director: G. C. Lainas

Cognizant Branch Chief: D. B. Vassallo

Lead Project Manager: K. Eccleston

Priority: High

Lead Technical Review Branch: ASB

Other Review Branches: ASB, PTR, EQB, RAB, AEB, RRAB, CSB, RSB, ORB#2,  
ICSB, OLB, SPE

Statement of Problem:

Assess the overall risk to long-term core cooling from postulated pipe break in Scram Discharge Volume; investigate the mitigation capability for the postulated event; establish generic recommendations for correcting any deficiencies identified.

Background:

Draft NUREG-0785 issued April 3, 1981 by AEOD described certain safety concerns associated with postulated pipe breaks in the BWR Scram System. NRC letter dated April 10, 1981 to all BWR licensees requested a generic evaluation of the concerns within 45 days and a plant specific review within 120 days. The generic evaluation was submitted by GE on behalf of the BWR owners by letter dated April 30, 1981.

Current Status:

NUREG-0803 was issued to BWR licensees and applicants on 8/31/81. Plant specific licensee responses to concerns identified in this NUREG are being evaluated together with a BWROG submittal. At a 2/2/83 meeting, BWROG agreed to provide additional information to address staff concerns identified in a preliminary review of Owner's Group submittal (NEDO-22209). BWROG response expected by 6/14/83.

Action Required to Complete the MPA:

Review licensee's plant specific responses to the guidance contained in NUREG-0803 and complete review of BWROG's submittal.

Status updated: 5/13/83

Multiplant Action Number B-66

Title Natural Circulation Cooldown

Lead Project Manager Ken Heitner

Priority Medium

Technical Review Branch(es) RSB (T. Marsh, M. E. Keane)

Statement of Problem:

All PWRs must review plant cooldown on natural circulation to determine if voiding will occur in the reactor vessel.

Background:

St. Lucie Unit 1, while cooling down on natural circulation due to a component cooling water malfunction, developed a steam space in the upper head of the reactor vessel. Core cooling was not lost, however complex situation was deemed an undesirable challenge to the operator.

Current Status:

Generic Letter 81-21, issued May 5, 1981, requested:

1. demonstration that natural circulation cooldown by procedure should not result in reactor vessel voiding
2. verification that supplies of condensate grade aux feedwater are sufficient
3. aspects of training and procedures dealing with this subject

All licensees have responded.

Westinghouse Owners Group Generic Report (OG-57) dated 4-20-81

Plant specific review for leadcase (St. Lucie) is complete.

Safety Evaluations have been completed for 13 sites.

Licensing action completed for 3 sites.

Actions Required to Complete the MPA:

Review remaining responses as well as Generic Westinghouse Report.  
Ask questions of all B&W plants.

43 actions remain-all scheduled for FY83.

Status Updated:

July 13, 1983

Multiplant Action Number

B-67

Title Pressurized Thermal Shock to Reactor Pressure Vessels

Lead Project Manager Guy S. Vissing

Priority 1

Technical Review Branch(es) ORAB, MTEB, RSB, CPB, PTRB, GIB, RRAB

**Statement of Problem:**

Concerns a possibility that in PWRs pressure vessels could be subjected to severe overcooling transients followed by repressurization which could threaten the integrity of the RPVs.

**Background:** Pressure vessel thermal shock has been considered for many years in the context of assuring integrity in the vessel when subjected to cold emergency core cooling water during a large LOCA. Based on fracture mechanics analyses verified by enforcements, it was concluded that a postulated flow would not propagate through the vessel wall during a large LOCA. As a result of operating experience it was subsequently recognized that there could be transients in PWRs in which the vessel could be subjected to severe overcooling (thermal shock) followed by repressurization. In these pressurized thermal shock (PTS) transients, vessels could be subjected to pressure stresses superimposed upon the thermal stresses resulting from the temperature differences across the vessel wall. By letter dated April 20, 1981, we requested the PWR Owners Groups to address this problem and the licensees of operating PWRs to provide a response.

On the basis of our review of the PWR Owners Groups' responses and the PWR licensees' responses to our letter of April 20, 1981, and on the basis of our independent analysis, we determined that all operating plants could survive a severe overcooling event for at least another year of full power operation. However, for plants where neutron irradiation has significantly reduced the fracture toughness of the reactor pressure vessels (RPV), we decided that action should be taken to resolve the long term problems. Accordingly, under 10 CFR 50.54(f), by letter dated August 21, 1981 we requested from licensees of eight plants (based on the reference temperatures of the RPV and system characteristics), information concerning the issue of PTS to RPV. Specifically we requested within 60 days information related to: (1) the Reference Temperature for Nil Ductility Transition ( $RT_{NDT}$ ) for the RPV and (2) operator action to prevent pressurized thermal shock and ensure vessel integrity. Also, we requested within 150 days information which would define actions and schedules for resolution of the PTS issue and analyses to support continued operation.

The eight plants selected were: Fort Calhoun, Robinson 2, San Onofre 1, Maine Yankee, Oconee 1, Turkey Point 4, Calvert Cliffs 1 and Three Mile Island 1.

### Current Status

On December 9, 1982, the Commission approved the staff's recommendations regarding the PTS issue (SECY 82-465). The Commission subsequently directed the staff to develop a Notice of Proposed Rulemaking which would establish a RT<sub>NDT</sub> screening criterion, (270° for longitudinal welds, 300° for circumferential welds), require licensees to submit present and projected values of RT<sub>NDT</sub>, require implementation of such flux reduction programs as are feasible and needed to avoid reaching the screening criterion, and require plant specific PTS safety analyses and analyses of alternatives when plants are within three calendar years of reaching the screening criterion. The Commission requested the staff to consider what special measures, if any, should be required of B&W reactors to ensure that they are adequately protected against PTS events. The Commission concurred in the staff's actions regarding meeting with the licensees of plants for which near steam flux reduction of factors of two or more would ensure that the screening criterion would not be exceeded throughout service life (MPA B-73).

This action completes the short term portion of the PTS issue and therefore, completes this effort.

5/13/83

Multiplant Action No.: B-69

Title: PWR Main Steam Line Break with Continued Feedwater Addition

Priority: High (IE Bulletin 80-04)

Cognizant Assistant Director: G. Lainas

Cognizant Branch Chief: R. A. Clark

Lead Project Manager: Ed Tourigny

Lead Technical Review Branch: CSB/DSI

Other Review Branches: RSB, ICSB/DSI

Problem:

A licensee submitted a report to NRC identifying a deficiency in the original main steam line break (MSLB) analysis for their plant. They determined that, if the auxiliary feedwater system continued to supply feedwater at runout conditions to the affected steam generator, containment design pressure would be exceeded in about 10 minutes. The long term effect of the water supplied by the auxiliary feedwater system also had not been considered in prior analyses.

Background:

Virginia Electric and Power Company (VEPCO) submitted a report to the Nuclear Regulatory Commission (NRC) dated September 7, 1979 identifying a deficiency in the original main steam line break (MSLB) analysis for North Anna Power Station, Units 3 and 4. Stone and Webster Engineering Corporation re-analyzed the containment pressure response following a MSLB and determined that, if the auxiliary feedwater system continued to supply feedwater at runout conditions to the affected steam generator, containment design pressure would be exceeded in about 10 minutes. The long term effect of the water supplied by the auxiliary feedwater system had not been considered in prior analyses.

On October 1, 1971, IE Information Notice No. 79-24 was sent to all holders of operating licenses and construction permits, informing them of VEPCO's finding. The Consumer Power Company of Michigan (Palisades, Unit 1 facility) conducted an accident analysis review pursuant to the Information Notice and found that with offsite power available, the condensate pumps would feed the affected steam generator at an excessive rate. This was not considered in their analysis of the MSLB accident.



Because of the deficiencies that were identified in the original MSLB analyses, IE Bulletin No. 80-04 was issued on February 8, 1980. The IE Bulletin requested licensees and certain applicants of PWR facilities to assess the effect of continued feedwater or condensate addition on the containment response and reactor core reactivity response to a MSLB accident. The IE Bulletin was sent to all licensed PWR facilities and to those PWR facilities nearing licensing (Diablo Canyon, McGuire, North Anna 2, Salem 2, and Sequoyah).

Current Status:

As of May 1, 1981, 46 PWR licensees have responded to IE Bulletin 80-04. On August 17, 1981, Franklin Research Center was authorized to begin work reviewing the responses to IE Bulletin 80-04. As of April 16, 1982, Franklin Research Center concluded that some licensee submittals did not provide adequate information for them to complete their review; licensees are being requested to provide the additional information. As of 3/9/83 thirty-nine reviews and their associated licensing actions were completed. This assignment is expected to be completed by the contractor by September 30, 1983.

Action(s) Required to Complete the Licensing Action:

- 1) Review licensees' responses to IE Bulletin 80-04.
- 2) Evaluate licensees' responses.
- 3) Evaluate licensees' corrective actions.
- 4) Issue Safety Evaluation Report on licensees' responses and corrective tions.

Updated: 3/9/83

Multi-plant Action No.: B-72

Title: NUREG-0737 Tech. Specs. (Generic Letter 82-16 and 83-02)

Priority: 2

Lead Project Manager: Peter B. Erickson

Lead Technical Review Branches: Regions

Other Review Branches: ORAB

### Problem

To establish Technical Specifications for TMI (NUREG-0737) issues that were originally scheduled for completion by December 31, 1981.

### Background

Generic Letters 82-16 and 83-02 requested that each PWR and BWR licensee review their facilities Technical Specifications (TSs) with respect to the guidance provided. Licensees were requested to propose TSs for the 0737 issues identified in 82-16 and 83-02. Responses have been received from most licensees although many indicated that their present TSs were satisfactory without change.

### Current Status

Responsibility for review has been transferred to the Regions. Responses to 82-16 and 83-02 from licensees are being sent to the respective Regions. Project Managers have also been surveyed with respect to the status of their plants TSs for each issue of 82-16 or 83-02. Tabular results of this survey have been sent to Regions as received from PMs. Many 82-16 and 83-02 issues are complete with satisfactory TSs in place.

Status Updated: 05/19/83

MULTIPLANT ACTION NUMBER B-73

TITLE: PLANS FOR PREVENTING EXCEEDING PTS SCREENING CRITERION

LEAD PROJECT MANAGER: Guy S. Vissing

PRIORITY: 1

TECHNICAL REVIEW BRANCHES: MEB, RSB, CPB, P&TRB, GIB

### Statement of Problem

Concerns the Pressurized Thermal Shock effort relating to the flux reduction programs for those plants for which near term flux reductions of factors of two to five would ensure that the PTS screening criterion would not be exceeded throughout service life.

### Background

On December 9, 1982, the Commission met to discuss the staff recommendations on actions to prevent pressurized thermal shock (PTS) events as outlined in SECY 82-465. The Commission concurred in the recommendation regarding the effort with the licensees of those plants for which near-term flux reductions of factors of two to five would ensure that the PTS screening criterion would not be exceeded throughout service life.

The staff met with the licensees of Robinson 2, Turkey Point 3 & 4, Fort Calhoun, Maine Yankee, TMI-1, Oconee 2 and Rancho Seco in January. Subsequently, by letter dated February 2, 1983 the staff requested the licensees to provide an assessment of the fluence experienced to date by the welds and plates of the pressure vessels and the rate of increase of fluence expected together with the associated RT<sup>NDT</sup> values and the expected date when the screening criterion will be exceeded. The staff also requested details concerning the flux reduction measures planned and the alternatives which the licensees are considering that will result in the delay or avoiding exceeding the screening criterion.

### Current Status

Licensees have all responded to February 2, 1983 letter and the responses are under review by the staff.

### Action to Complete the MPA

The staff will evaluate the licensees responses for the preparation of a Commission Paper regarding whether or not the staff believes all reasonable practicable flux reduction measures have been taken or planned by the licensees. The staff will take appropriate action to implement the recommendations as approved by the Commission

Date: 5/9/83

Multiplant Action Number B- 74

Number of Plants: 4

Title: Thermal Shield Support Structure Review

Cognizant Assistant Director: G. C. Lainas

Cognizant Branch Chief: R. A. Clark

Lead Project Manager: D. E. Sells, ORB#3

Priority: 3

Lead Technical Review Branch: Materials Engineering

Other Review Branches: Core Performance, Mechanical Engineering

Problem:

During fuel shuffling activities associated with cycle 6 at St. Lucie Plant, Unit No. 1, damage to the thermal shield, its support components, and the core barrel was detected. The cause of damage is being investigated by the licensee, Florida Power and Light Company (FP&L), and the NSSS supplier, Combustion Engineering (CE).

Background:

At a meeting on April 12, 1983 the licensee presented to the staff the results of their initial investigation of the damage to the thermal shield and its components. The other three licensees that have CE plants with a thermal shield attended this meeting and were asked to provide a justification for continued operation in view of the problem encountered at St. Lucie 1. The three plants involved are Fort Calhoun, Maine Yankee, and Millstone 2. All other CE plants do not have a thermal shield.

Current Status:

The licensee for Fort Calhoun, Maine Yankee, and Millstone 2 submitted justifications for continued operation on or before April 26, 1983. The staff has reviewed these submittals and provided to DL the safety evaluations for each plant. Letters permitting continued operation have been sent to each of the licensees. FP&L is continuing its investigation of the cause of the damage to the thermal shield and is scheduled to provide a failure mode analysis to the staff in September 1983. The results of this investigation may require further effort on the part of the other three licensees.

Status as of May 25, 1983

MULTIPLANT ACTION NUMBER: B-75  
TITLE: Cracking of Core Barrel Bolts in B&W Reactors  
LEAD PROJECT MANAGER: N. Prasad Kadambi  
PRIORITY: 1  
TECHNICAL REVIEW BRANCHES: MTEB, MEB, RSB  
STATEMENT OF THE PROBLEM:

Ultrasonic testing and laboratory results indicate that the A-286 core barrel bolts may crack prematurely in the head-to-shank transition area. Justification for continued operation is required for reactors which cannot demonstrate integrity in all core barrel bolts.

#### BACKGROUND

The core barrel bolts (upper and lower) support the full weight of the core in the B&W reactor design. The main problem appears to exist in the upper core barrel bolts, although a significantly smaller number of lower core barrel bolts also show indications of failure. On May 6, 1983, the B&W Owners Group reported to NRC staff on the results of their efforts to determine the nature, extent, cause and consequences of the bolt cracking problem. The objective of the presentations was to provide justification for continued operation in the cases of the units ANO-1, Oconee 1, 2 and 3 and Davis-Besse 1. Also, they sought to provide assurance that a sufficient understanding has been achieved of the problem to assure public health and safety for all B&W units with the introduction of proposed new elements into their ISI and surveillance programs.

#### CURRENT STATUS

The B&W Owners Group has submitted to NRC a report based on the May 6, 1983 meeting (BAW 1784, May 1983).

#### ACTION TO COMPLETE THE MPA

The staff will evaluate the B&W Owners Group report to determine if continued operation is justified for the above mentioned Arkansas, Oconee and Davis-Besse units. The evaluation will include a determination as to the adequacy of the longer term solutions proposed, such as selection of materials, assembly procedures, ISI, surveillance, etc.

The schedule for completion of this MPA is tied to the information submittals from the B&W Owners Group. An informally received schedule indicates that BAW 1784 will be followed by a report which would include the results of more UT and laboratory tests on bolts from Oconee 1 & 2 and Davis-Besse 1 which are scheduled for refuelings within the next 4 months. The follow-up report is scheduled for release at the end of 1983. Meanwhile, the decisions regarding justification for continued operation, and restart of Crystal River 3 and Rancho Seco, will need to be based on BAW 1784. The controlling schedule as of June 1, 1983 is the restart of CR-3 on July 9, 1983.

Multiplant Action No. C-01

Title: PWR Secondary Water Chemistry

Cognizant Assistant Director: G. Lainas

Cognizant Branch Chief: S. Varga

Lead Project Manager: M. Grotenhuis

Priority: 2

Technical Review Branch(es): ChEB

Statement of Problem:

PWR facilities only are affected. The NRC staff's testimony at the January 1976 Prairie Island public hearings on steam generator tube integrity set forth the regulatory position regarding secondary water chemistry monitoring requirements. The NRC position is that monitoring requirements are needed to assure control of harmful impurity buildup in the steam generator that could cause tube corrosion and impair tube integrity.

Background:

Letters were sent to PWRs requesting Technical Specifications changes to incorporate Secondary Water Chemistry monitoring requirements; a number of licensees objected to this approach on the basis of potential limitations to plant operating flexibility. NRC changed its position and requested a license condition that requires implementation of a secondary water chemistry monitoring and control program containing appropriate procedures and administrative controls.

Current Status:

Five plants remain to be closed out. Many facilities were resolved by ORPM's owing to a lack of Technical Review priority in the post TMI period. Recent scheduling of tasks inside the NRC has made Technical Review capacity again available enabling planning for a relatively early completion.

A contractor is now involved; this is Brookhaven National Laboratories. All actions are scheduled for completion this fiscal year.

Action(s) Required to Complete the MPA:

Four facilities remain incompleted; Kewaunee, Haddam Neck, Rancho Seco, Crystal River. Of these, Haddam Neck has been found to have an adequate program, however, the licensee has declined to request an amendment.

Status Updated: May 9, 1983

Multiplant Action Number C-04

Title ESF Filter Tech. Specs.

Cognizant Assistant Director F. Miraglia

Cognizant Branch Chief D. Crutchfield

Lead Project Manager J. Lombardo

PRIORITY 3

Technical Review Branch (es) ETSB

Statement of Problem:

Some licensee have not submitted T. S. Regarding ESF filters which comply with the position of RG 1.52

Background:

Letters sent out in 1976-1977 to all licensees. Most have been completed.

Current Status:

3 plants are outstanding.

Actions Required to Complete the MPA:

Awaiting Submittal.

Project Managers are pursuing

\*Surry 1/2, Palisades

Status Updated 5/13/83

Multiplant Action Number: C-06 - INACTIVE

Title: Pump Support - Lamellar Tearing

Cognizant Assistant Director: F. Miraglia

Cognizant Branch Chief: D. Crutchfield

Lead Project Manager: R. Emch

Priority: 2

Technical Review Branch: GIB

Statement of Problem:

The potential for low fracture toughness and lamellar tearing on steam generators (including vessel, pressurizer and torus supports) exists due to variability in fracture toughness and resistance to corrosion of support materials.

Background:

Was unresolved safety issue A-12. At one time, NRC had a contract with FRC to review 6 plants under this issue. Review was never done because NUREG-0577 (criteria document) was not published.

Current Status:

1. GIB/DST (Dick Johnson) has responsibility for these issues.
2. NRC action on issue of lamellar tearing has been deferred until EPRI studies (which are just starting) are completed.
3. Issue of low fracture toughness will be addressed in NUREG-0577. NUREG-0577 is going to CRGR for review and will not be published in final form until mid-1983.
4. In early 1982, C-06 was declared inactive. DL concluded that this issue was not ready for implementation at operating reactors since NUREG-0577 was not published in final form.

Actions Required to Complete the MPA:

Completion of NUREG-0577 is first step. Further steps to be determined based on guidance in NUREG. This MPA is in an inactive status.

Status Updated: 5/13/83



Multiplant Action Number: C-07

Title: Fuel Handling Accident Inside Containment

Cognizant Assistant Director: F. Miraglia

Cognizant Branch Chief: D. Crutchfield

Lead Project Manager: J. Lombardo

Priority: 2

Technical Review Branch(es): \_\_\_\_\_

Statement of Problem:

By letter dated January 3, 1977 to Commissioner Gilinsky, Mr. Robert Pollard recommended that NRR review the potential consequences of a postulated fuel handling accident at each operating plant because this accident had not been considered during licensing of the plants.

Background:

Letters were sent to licensees of 39 operating plants in January 1977 requesting that they provide a detailed evaluation of the potential consequences of this accident. Letters were not sent to licensees of 24 operating plants because this accident had been evaluated in their SER.

Current Status:

There are 4\* plants which are not complete. The issues range from concerns regarding X/Q to acceptability of filers.

Action Required to Complete the MPA:

The project managers are pursuing resolution of the remaining issues.

\*Surry 1/2, Maine Yankee, Indian Point 2

Status Updated: 5/13/83

Multi-Plant Action No. C-10

No. of Plants: 54

Title: Control of Heavy Loads at Nuclear Power Plants

Priority: Phase I, High; Phase II, Medium

Cognizant Assistant Director: Gus Lainas

Cognizant Branch Chief: S. Varga

Lead Engineer: Glode Requa

Lead Technical Review Branch: Auxiliary Systems Branch

Other Review Branches: None

Problem: Dropped Heavy Loads may impact spent fuel, fuel in the core, or equipment that may be required to achieve safe shutdown and continued decay heat removal for PWRs and BWRs. If sufficient spent fuel or fuel in the core were damaged and if the fuel is highly radioactive, the potential releases of radioactive material could result in off-site doses that exceed 10 CFR Part 100 limits.

Background: USI - Task A-36 was established to examine staff licensing criteria, the adequacy of measures in effect at operating plants, and to recommend necessary changes to assure the safe handling of Heavy Loads. NUREG-0612 provides the results of the review and includes the task groups recommendation.

Current Status:

1. NUREG-0612 was issued to all licensees by letter dated December 22, 1980. The letter requested: interim actions to be completed in 90 days, a Phase I Action (report, confirmation and justification) in six months and Phase II (specific requirements) in nine months.
2. The criteria contained in NUREG-0612 is used for the acceptance criteria. The contractor is Franklin Research Center (FRC). FRC provides the TER's to the lead technical group ASB. Schedules were established to provide 59 TER's to DL for FY82 from the contractor for Phase I only.
3. Initial responses from the licensees have been very slow partially because detailed information required necessitated archival searches by previous lifting equipment suppliers and outdated equipment standards had to be compared with current standards for possible equipment upgrading as well as the complexity of information required was more than expected.
4. Draft TER's (requests for additional information) have been sent to all licensees except Kewaunee. Kewaunee has not yet satisfactorily responded to Phase I. Kewaunee's response has been rescheduled to 12/17/82 for Phase I and 12/15/82 for Phase II.
5. The licensee's have been slow in providing their initial responses and additional information on open items which has delayed the originally scheduled 59 TER's to DL in FY82.

6. The lead Project Manager has issued guidance and requested certain actions to be taken in memoranda dated January 15, 1982, April 26, 1982, and October 22, 1982, to all ORB Chiefs.

**Actions Required to Complete C-10 Licensing Actions:**

1. Project Managers expedite licensees for information necessary to close out open items as discussed in the April 26 and October 22, 1982 memoranda to all ORB Chiefs.
2. Contractor/ASB review open item submittals, prepare and issue final TER to DL:  
18 TERs FY83                      53 TERs FY84

Status Updated: 5/13/83

**Multiplant Action Number: C-11**

**Title: Reactor Protection System (RPS) Power Supplies**

**Cognizant Assistant Director: G. Lainas**

**Cognizant Branch Chief: D. Vassallo**

**Lead Project Manager: F. Apicella**

**Priority:**

**Technical Review Branch: PSB**

**Statement of Problem:**

Design deficiencies have been identified in the BWR RPS MG set regulators that could adversely affect the operability of the RPS if (1) a sequence of undetected single component failures were to occur or (2) a seismic event occurred that resulted in the postulated component malfunctions.

**Background:**

The design deficiency was first identified during the Hatch 2 licensing process. By letter dated August 7, 1978 the other BWRs were directed to review their designs and submit a report. That letter also directed that a surveillance program be implemented. By letter dated September 24, 1980 the licensees were requested to: (1) commit to installing a Class IE system, (2) provide a schedule for completion of the modification, and (3) provide a schedule for submitting design information and proposed Technical Specifications. All licensees responded satisfactorily.

**Current Status**

LLNL is writing TERs based on the licensee's submittals. PSB is writing SERs. Seven reviews are complete. Four reviews are scheduled to be completed and SERs issued by the end of the third quarter and four more by the end of the fourth quarter of FY 83. The reviews of the remaining five plants (Browns Ferry 1, 2, 3, Millestone 1, and Nine Mile Point) have been deferred until FY 84. Eight plants have installed the modifications. Three plants (Nine Mile Point, Pilgrim, Oyster Creek) have revised the modification installation date from the end of FY 83 to FY 84 and two plants (Peach Bottom 2&3) from FY 83 to FY 85. No unresolved technical issues exist at this time.

**Actions Required to Complete the MPA:**

1. Review licensee's designs (post-implementation)
2. Review licensee's proposed TS changes
3. Issue license amendment that revises TS

**Status Updated: 5/13/83**

Multi-plant Action Number: C-14

Title: SEISMIC QUALIFICATION OF AUXILIARY FEEDWATER SYSTEMS

Lead Project Manager: J.T. Beard

Priority: 1

Technical Review Branch(es): ORAB  
ASB

### Statement of Problem

Since TMI-2, great attention has been focused on the ability of PWR's to reliably provide for shutdown decay heat removal at normal system pressure. The steam generator is the preferred and proven choice for accomplishing a safe shutdown of the plant. Therefore, the auxiliary feedwater systems (AFW) should satisfy the seismic design criteria for the Safe Shutdown Earthquake (SSE), consistent with other safety-related systems in the plant. However, only those facilities licensed recently have been reviewed against the NRC Standard Review Plan which treats the AFW as an Engineered Safety Feature.

### Background

In August 1980, the NRC completed a preliminary study of the risk of a seismically induced loss of decay heat removal for plants without a seismically qualified AFW. One of the conclusions was that the increase in risk during the next three years is sufficiently small to allow plant operations to continue. Another conclusion was that plants should be surveyed to confirm the extent of the PWR plants without seismically qualified AFW.

In February 1981, the NRC developed and embarked on Multi-plant Action Plan C-14, "Seismic Qualification of Auxiliary Feedwater Systems." An objective to this plan is to increase, to the extent practicable, the capability of those plants without seismically qualified AFW to withstand earthquakes up to H. Denton dated February 20, 1981. Generic Letter 81-14 requested licensees: (1) to identify, via a walkdown of the AFW system, deficiencies amenable to simple remedial actions, and (2) to review the plants to determine the extent and areas where significant improvements may be needed. The NRC will then take action to require licensees to make improvements such as re-analysis and/or modifications, for those plants which cannot demonstrate reasonable assurance of the functioning of the AFW system following an earthquake of SSE magnitude.

### Current Status

In a Generic Letter (GL 81-14), dated February 10, 1981, the NRC requested under 10 CFR 50.54(f) that all operating PWR licensees complete AFW walkdowns and report information regarding the seismic capability of AFW. This action implemented the first phase of the C-14 program.

Lawrence Livermore National Laboratory under technical assistance contract FIN A-0429 is reviewing and evaluating the licensees' responses to GL 81-14. Of the 47 PWRs involved with this MPA, LLNL has found it necessary so far to generate Requests for Additional Information for over 40 plants, in order to correct deficiencies in licensees' responses or to obtain technical clarification of the licensees' responses.

In FY81, 2 TACS were completed. In FY82, 20 TACS were completed.

### Actions Required to Complete the MPA

Twenty-five plant TACS remain active. LLNL is reviewing licensees' responses to Requests for Additional Information. The objective is to verify that AFW system walk downs were conducted and deficiencies identified, to report the level of seismic qualification of each area of the AFW, and to identify plants for which significant re-analysis and/or modifications may be needed. The results of this evaluation are to be reported both on a per plant basis and in a summary form for all the plants involved.

It is anticipated that LLNL can complete the plant-specific evaluations by 10/30/82 and the project summary report during the second quarter of FY83.

### Status Update

9/30/82

**Multiplant Action No.: D-01**

**No. of Plants: 22**

**Title: Mark I Containment Program**

**Priority: 1**

**Cognizant Assistant Director: G. Lainas**

**Cognizant Branch Chief: D. Vassallo**

**Lead Engineer: B. Siegel**

**Lead Technical Review Branch: CSB-Load Audit Review  
MEB-Structural Audit Review**

**Other Review Branches: RSB, RRAB, ICSB**

**Problem:**

Since the original design of the Mark I containment system additional loading conditions resulting from the dynamic effects of drywell air and steam being rapidly forced into the suppression pool during a postulated LOCA and from suppression pool response to SRV operation generally associated plant transient operating conditions have been identified, the objective of this program is to restore the originally intended design safety margins for each Mark I containment system.

**Background:**

A Mark I Owners Group (OG) with GE the lead technical organization was formed to quantify the hydrodynamic loads and assess the effects of these loads on the Mark I containment structure. The OG divided this task into a short term (STP) and long term program (LTP).

The objectives of the STP were to verify that each Mark I containment system would maintain its integrity and functional capability when subjected to the most probable loads induced by a postulated design-basis LOCA, and to verify that licensed Mark I BWR facilities would continue to operate safely, without endangering the health and safety of the public, while a methodical, comprehensive LTP was being conducted. The staff in the "Mark I Containment Short-Term Program Safety Evaluation Report," NUREG-0408 concluded that sufficient margin of safety had been demonstrated to assure the functional performance of the containment system and, therefore, any undue risk to the health and safety of the public was precluded.

The objectives of the LTP were to establish design-basis loads that are appropriate for the anticipated life of each Mark I BWR facility (40 years), and to restore the originally intended design-safety margins for each Mark I containment system. The principle thrust of this program has been the development of generic methods for the definition of suppression pool hydrodynamic loading events and the associated structural assessment techniques for the Mark I configuration. The generic analysis techniques are intended to be

used to perform a plant-unique analysis (PUA) for each Mark I facility. The staff in the "Mark I Containment Long-Term Program Safety Evaluation Report," NUREG-0661 concluded that the load definition procedures utilized by the BWR Owner Group, as modified by the staff's requirements provide conservative estimates of these loading conditions and that the structural acceptance criteria are consistent with the requirements of the applicable codes and standards.

#### Current Status:

The licensees are in the process of performing PUA and designing and installing modifications to meet the Commission's Order date for each operating plant. Based on the staff's review of the Mark I Owners Group June 29, 1981 submittal the staff prepared a Commission Paper (SECY-81-678) requesting Commission approval for extension of the exemptions and completion dates for plant modifications needed to comply with the staff's acceptance criteria contained in Appendix A to NUREG-0661. Commission approval was received on January 8, 1982. Orders extending the exemptions and completion dates were sent out to 21 of the 22 operating reactors (Cooper Nuclear Station will meet the existing Order date and therefore did not require an extension). The licensees are in the process of preparing plant-unique analysis for staff review. Plant unique analyses reports have been received from ten of the fifteen licensees. Technical assistance contracts have been awarded to Franklin Research Center (FRC) and Brookhaven National Laboratory (BNL) to perform an audit review of the licensee's PUA. Lead technical review responsibility for the BNL load audit review has been transferred to CSB and for the FRC structure audit to MEB. Some licensees have submitted Technical specifications which are being reviewed by the staff.

#### Actions Required to Complete the Licensing Action;

- 1) Submittal of the PUA to the NRC
- 2) Post implementation audit of PUA by Franklin Institute and BNL on Technical Assistance Contracts
- 3) Issuance of SER to each licensee on acceptability of Mark I LTP modifications and analyses for their plant.
- 4) Technical Specification changes resulting from Mark I Modifications

Status Updated: 5/13/83



Multiplant Action Number: D-04

Title: PWR Reactor Vessel Cavity Seal Ring Missile Potential

Cognizant Assistant Director: G. Lainas

Cognizant Branch Chief: R. Clark

Priority: 2

Technical Review Branch(es): ORB #3

**Statement of Problem:**

The reactor vessel cavity seal ring can become a missile if left in place during operation should a LOCA occur in or near the reactor vessel cavity.

**Background:**

Trojan disclosed this as a possible problem via an LER. On 2/2/78, letters were sent to all PWR licensees requesting a solution by either (a) removing the seal ring during operation or (b) confirming by analysis that the seal ring can withstand blowdown forces.

**Current Status:**

38 plants-completed.

4 plants-remain to be completed:

Haddam Neck

San Onofre 1

Surry 1

Surry 2

The remaining 4 plants have submitted "leak-before-break" analyses in response to MPA D-10, "Asymmetric LOCA Loads." It is expected that NRC will accept this analysis. If so, this will also solve D-4 for these plants, since the seal ring will not become a missile under "leak" conditions.

**Actions Required to Complete the MPA:**

The resolution of the 4 remaining plants (identified above) is dependent on the resolution of D-10 as described above.

Status Updated: 5/13/83

Multipiant Action No. D-05

Title: Plant UPI Model Problem

Cognizant Assistant Director: G. Lainas

Cognizant Branch Chief: S. Varga

Lead Project Manager: M. Grotenhuis

Priority: 3

Technical Review Branch: RSB

Statement of Problem

Only two-loop PWR's are affected. All Westinghouse (W) two-loop plants have a Low Pressure Safety Injection System (LPSI) which injects water directly into the Upper Plenum of the Reactor Vessel (UPI). This is used to counter the consequences of a single failure for two-loop units.

However, the currently approved ECCS evaluation models for two-loop plants are based on an ECCS system in which LPSI is directly to the cold leg of the Reactor Coolant System and because of this may be considered as not meeting the requirements of 10 CFR Appendix K Section II.5

Background:

This has been an outstanding issue for two-loop plants since the implementation of Regulations for an approved ECCS system. The issue became a MPA during late 1977 and 1978 when an "interim" model was developed to review the potential effect of UPI against the conventional model.

Current Status:

Six facilities are affected. W two-loop UPI plants are presently operating on the bases of a number of approaches being taken to determine allowable peaking coefficients in an interim manner.

Acceptable long term resolution involves development of satisfactory generic models with plant specific application. Both W and Exxon fuels are involved.

A contractor has been assigned to the review of proposed models to develop acceptable generic resolutions.

Plant specific reviews are proposed for fiscal year 1983.

Action(s) Required to Complete the MPA:

Generic models must be reviewed and approved for Westinghouse and Exxon.

Plant specific models must be approved for the six facilities.

Status Updated: 5/13/83

Multiplant Action Number: D-10

Title: Asymmetric LOCA Loads on Primary Reactor Coolant System

Cognizant Assistant Director: F. Miraglia

Cognizant Branch Chief: D. Crutchfield

Lead Project Manager: J. Shea

Priority: Medium

Technical Review Branch(es): MEB, MTEB, CPB, CSB

Statement of Problem:

Asymmetric loads resulting from rupture of the primary piping could potentially damage reactor vessel support internals and other primary system components. Damage to the reactor internals could impair core coolability.

Background:

In January 1978, all pressurized water reactor (PWR) licensees were required by the NRC to provide an assessment of the adequacy of their reactor vessel supports and other affected structures to withstand combinations of responses to asymmetric loss-of-coolant accident (LOCA) loads and the Safe Shutdown Earthquake (SSE). This potential safety problem was subsequently identified as an unresolved safety issue Task Action Plan A-2.

Current Status:

All PWR plant assessments for asymmetric loads have been received and are currently being evaluated by staff and contractor EG&G. As a basis for this evaluation, staff is implementing criteria developed as a part of the Task Action Plan A-2. These criteria are included in NUREG-0609. Concurrently some PWR licensees have performed a study of "leak before break". Staff approval of the "leak before break" concept requires CRGR review as a precondition. Plans for CRGR review are being formulated.

Action Required to Complete the Licensing Action:

Complete evaluation of Owners Group submittals including Westinghouse Owners Group proposed "leak before break" concept and plant specific submittals and issue SER.

Status Updated: 5/13/83

Multiplant Action No. D-15

No. of Plants: 70

Title: High Energy Line Break and Consequential System Failure

Priority: 3

Cognizant Assistant Director: G. Lainas

Cognizant Branch Chief: S. Varga

Lead Engineer: M. Grotenhuis

Lead Technical Review Branch: RRAB

Problem:

Certain non-safety grade equipment, if subjected to an adverse environment, could impact the safety analyses and the adequacy of the protective functions performed by safety grade equipment. The NRC is concerned that a potential may exist at operating light water reactor facilities, for an unreviewed safety matter related to the effects of the environment on control systems resulting from high energy line breaks inside or outside containment and the results of these effects on the required safety systems.

Background:

On September 17, 1979, the NRC requested that all LWR licensees review their plants to determine whether control system failures caused by high energy line breaks (HELB) could result in consequences more severe than previously analyzed for the HELB. All licensees responded in a timely manner (20 days). A status reported from D. G. Eisenhower to H. Denton dated October 15, 1979 provided a basis for continuing operation. A meeting with representatives of the nuclear industry was held on November 9, 1979. A status report P. S. Check to D. G. Eisenhower dated December 19, 1979 stated that the NRC task group had found no specific identified safety problems. There were remaining concerns which fall within the scope of NUREG-0660 II.C.3.

Current Status:

All TAC's issued on this subject are still open. A memo has been prepared which includes instructions to PM's to close the issue and sent a letter to each utility informing them that any continuing effort by the staff will be under NUREG-0660 II.C.3.

Action(s) Required to Complete the MPA:

D. Eisenhower has received the above memo and has requested a meeting with R. Mattson and S. Hanauer on the matter. Following this each PM would receive the above instructions.

Status Updated: 5/13/83

MultiPlant Action No.: D-17

Title: Definition of Operable

Lead Project Manager: Sydney Miner

Priority: Medium

Technical Review Branches: None

Statement of Problem:

Clarification of the term "OPERABLE" as it applies to support system outages or multiple outages of redundant components.

Background:

In a letter dated April 10, 1980, an explanation of the problem plus accompanying illustrate examples of recommended changes contained in the associated bases, were delineated to all licensees. The licensees were required to submit proposed changes to tech specs applicable to their plant and to implement procedures designed to assure compliance with the specifications containing new requirements.

Current Status:

1. Acceptance Criteria

The acceptance criteria that LCO should be incorporated in the Technical Specification which requires that the plants be in cold shutdown within 36 to 39 hours if redundant ECCS loops become inoperable either due to failures in redundant ECCS loops or the diesel generators.

2. Important Schedule Considerations

Five licensing actions were completed last fiscal year. All the remainder are scheduled to be completed this year.

3. Review Responsibilities

This MPA is being handled completely within the Project Management Organization.

Actions Required to Complete MPA:

1. Remaining Milestones

- (a) Approval of remaining changes to the Technical Specifications of the remaining plants.
- (b) Issuance of the SER and the License Amendments.

2. Plant Actions Remaining

There are 14 remaining licensing actions.

Status Updated: 5/13/83

Multiplant Action Number: E-04

Title: BWR Single Loop Operating

Cognizant Assistant Director: G. Lainas

Cognizant Branch Chief: D. Vassallo

Priority: Low

Technical Review Branches: RSB, CPB

Statement of Problem:

The standard BWR Technical Specifications do not permit a plant with two recirculation loops to operate either with one loop or in the natural circulation mode. Fifteen operating BWRs have requested approval to operate at reduced power levels with a single loop if problems develop with a jet pump, valve, seals, flow controller, etc., in the other loop. Most of the potential safety reviews can more appropriately be resolved on a generic basis.

Background:

Single loop operation at limited power levels had previously been authorized for 6 BWRs for short periods of time (one week to two months). During the fall of 1978 while Browns Ferry Unit 1 was operating on a single loop, an increase in instrument noise was noted above 60% power, which could be indicative of flow and flux variations. Based on this operating experience, the staff has concluded that BWRs can be safely operated at at least 50% power by natural circulation (i.e., without forced flow from any recirculation loop). Accordingly, as an interim measure, six plants have been authorized to operate, if necessary, at power levels of 50% with a single recirculation loop while the generic concern of flow stability at higher power levels during single loop operation are being resolved.

Current Status:

With respect to operation at power levels above 50% power, a meeting was held October 22, 1981 with all BWR licensees and GE to discuss GE's evaluation of Browns Ferry's and other BWR operating experience with single loop operation. RSB and CPB have prepared a draft list of questions which we discussed in a meeting with GE on January 21, 1982. The issues regarding operation at power levels above 50% are not likely to be resolved in FY83. In the interim, the effort is being directed approving operation at 50% power.

Actions Required to Complete the Licensing Action:

Complete SE inputs by CPB for operation at 50% power and issued revised Technical Specifications.

Status Updated: December 8, 1982

Multi-Plant Action No. E-05  
No. of Plants: 3  
Title: Westinghouse N-1 Loop Operation  
Priority: Low  
Cognizant Assistant Director: G. C. Lainas  
Cognizant Branch Chief: S. Varga  
Lead Engineer: D. Wigginton  
Lead Technical Review Branch: RSB  
Other Review Branches: ICSB

Problem:

All Westinghouse plants have a provision in their license that prohibits operation with less than all loops (N) in service.

Background:

It may be desirable to operate plants with one loop out of service. Present restrictions in the license do not permit this type of operation.

Current Status:

Only three Westinghouse plants, Beaver Valley and Zion (1 and 2), have submitted proposed amendments for N-1 loop operation. Beaver Valley is lead plant and most of the review has been completed. Trojan, a plant without loop isolation valves, has expressed an interest in submitting an application.

Action(s) Required to Complete the Licensing Action:

NRC to review contractor (Franklin Inst., Lawrence Livermore) inputs, review for core thermodynamic, procedures, initial tests, and write SER on Beaver Valley. Zion review to follow. Other Westinghouse plants will probably submit similar applications if Beaver Valley is approved.

Status Updated: 5/13/83