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Financial Statistics of Major U.S. Publicly Owned Electric Utilities 1996

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Questions concerning the contents of this report should be directed to Roger L. Sacquety, (202) 426-1311.

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Contacts

The *Financial Statistics of Major U.S. Publicly Owned Electric Utilities* is prepared annually by the Electric Power Division; Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF); Energy Information Administration (EIA); U.S. Department of Energy (DOE).

General information regarding the contents of this publication may be directed to:

National Energy Information Center
(202/586-8800)
Internet E-Mail: INFOCTR@EIA.DOE.GOV

General information about the data appearing in this publication may be directed to:

Robert Schnapp
Director, Electric Power Division
(202/426-1211) or Fax (202/426-1311)
Internet E-Mail: RSCHNAPP@EIA.DOE.GOV

Questions and comments may be directed to:

Roger L. Sacquety
Project Manager
(202/426-1160) or Fax (202/426-1311)
Internet E-Mail: RSACQUET@EIA.DOE.GOV

Specific information about the data contained in the FORM EIA-412 may be directed to:

Charlene Harris-Russell
Survey Statistician
(202/426-1163) or Fax (202/426-1311)
Internet E-Mail: CHARRISR@EIA.DOE.GOV

Historial data may be obtained from:

Charlene Harris-Russell
Survey Statistician
(202/426-1163) or Fax (202/426-1311)
Internet E-Mail: CHARRISR@EIA.DOE.GOV

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Introduction

About This Publication

The 1996 edition of The *Financial Statistics of Major U.S. Publicly Owned Electric Utilities* publication presents 5 years (1992 through 1996) of summary financial data and current year detailed financial data on the major publicly owned electric utilities. The objective of the publication is to provide Federal and State governments, industry, and the general public with current and historical data that can be used for policymaking and decisionmaking purposes related to publicly owned electric utility issues.

Generator (Tables 3 through 11) and nongenerator (Tables 12 through 20) summaries are presented in this publication. Five years of summary financial data are provided (Tables 5 through 11 and 14 through 20). Summaries of generators for fiscal years ending June 30 and December 31, nongenerators for fiscal years ending June 30 and December 31, and summaries of all respondents are provided in Appendix C.

The composite tables present aggregates of income statement and balance sheet data, as well as financial indicators. Composite tables also display electric operation and maintenance expenses, electric utility plant, number of consumers, sales of electricity, and operating revenue, and electric energy account data.

The primary source of publicly owned financial data is the Form EIA-412, "Annual Report of Public Electric Utilities." Public electric utilities file this survey on a fiscal year, rather than a calendar year basis, in conformance with their recordkeeping practices. The EIA undertook a review of the Form EIA-412 submissions to determine if alternative classifications of publicly owned electric utilities would permit the inclusion of all respondents. The review indicated that financial indicators differ most according to whether or not a publicly owned electric utility generates electricity. Therefore, the main body of the report provides summary information in generator/nongenerator classifications.

History

As the result of the Federal Power Act of 1935, the Federal Power Commission (FPC), which was the predecessor to the Federal Energy Regulatory Commission (FERC), began collecting financial statistics for investor-owned electric utilities in 1938. In 1946, the FPC started collecting financial statistics on publicly owned electric utilities. The Energy Information Administration (EIA) upon its establishment in October 1977 took over the responsibility of gathering and publishing the financial statistics from the FERC.

In 1982, the EIA combined the contents of two publications containing financial statistics of investor-owned (private) and publicly owned electric utilities into a single volume, the *Financial Statistics of Selected Electric Utilities* . In 1991, the publication titles were changed to the *Financial Statistics of Major Investor-Owned Electric Utilities* and the *Financial Statistics of Major Publicly Owned Electric Utilities* . In 1992, the publication titles were further changed to the *Financial Statistics of Major U.S. Investor-Owned Electric Utilities* and the *Financial Statistics of Major U.S. Publicly Owned Electric Utilities* .

Currently, the *Financial Statistics of Major U.S. Publicly Owned Electric Utilities* publication is prepared by the Electric Operating and Financial Data Branch; Electric Power Division; Office of Coal, Nuclear, Electric and Alternate Fuels; EIA; U.S. Department of Energy. The format was designed to be used by a variety of private, electric power industry, and government users. The publication contents and format have evolved over the years to better serve the needs and requirements of the targeted audience.

About The Industry

The U.S. electric power industry is a combination of electric utilities (investor-owned, publicly owned, cooperatives, and Federal) and nonutility power producers. Investor-owned electric utilities account for over three-fourths of the sales of electricity and revenue in the industry. Historically, the investor-owned electric utilities served the large consolidated markets and operated in all States except Nebraska. Hawaii is the only State in which all electricity is supplied by investor-owned electric utilities.

Publicly owned electric utilities are nonprofit operations that have been established to serve their communities and nearby consumers at cost. The publicly owned electric utilities in this publication include municipals, public power districts, State authorities, irrigation districts, and other State organizations. Publicly owned electric utilities are exempt from taxes and can obtain new financing at lower rates than investor-owned electric utilities.

The publicly owned electric utilities are divided into generators and nongenerators (In contrast, virtually all investor-owned electric utilities own and operate generating capacity). Generators are those electric utilities that own/operate generating capacity to supply some or all of their consumer needs. However, some generators supplement their demand by purchasing power. The nongenerators do not produce electric

power for end use and rely exclusively on purchasing power. Their primary function is to transmit and distribute electricity to their consumers. The nongenerators comprise over half of the total number of major publicly owned electric utilities.

Cooperative electric utilities are owned by their members and are established to provide electricity to those members. The Rural Electrification Administration (prior to the Rural Utilities Service), U.S. Department of Agriculture, was established under the Rural Electrification Act of 1936 with the purpose to extend electric service to small rural communities (usually under 1,500 consumers) and farms where it was more expensive to provide service. The National Rural Utilities Cooperative Finance Corporation, the Federal Financing Bank, and the Bank for Cooperatives are the most important sources of debt financing for Cooperatives. Cooperative borrowers (832 of 932 in 1996 total cooperatives) currently operate in 46 States. Financial data for the cooperative borrowers are found in the *Statistical Report, Rural Electric Borrowers* published by the Rural Utilities Service of the U.S. Department of Agriculture. Summary tables for the cooperative borrowers are provided in Appendix A.

Federal electric utilities are also presented in this publication and include the five Federal power marketing administrations, the Tennessee Valley Authority, the U.S. Army Corps of Engineers, and the U.S. Bureau of Indian Affairs. The five Federal power marketing administrations are the Alaska Power Administration, the Bonneville Power Administration, the Southeastern Power Administration, the Southwestern Power Administration, and the Western Area Power Administration. Electric power produced by Federal electric utilities is generated primarily by water resources. This power, which is not produced for profit, is primarily wholesaled to other electric utilities rather than being distributed to ultimate consumers. As required by law, publicly owned and cooperative electric utilities are given preference in the purchase of this less expensive power produced by the Federal electric utilities.

Data Users

The Financial Statistics of Major U.S. Publicly Owned Electric Utilities publication provides information about the financial results from operations of publicly owned electric utilities for use by government, industry, electric utilities, financial organizations and educational institutions in energy planning. In the private sector, the readers of this publication are researchers and analysts associated with the financial markets, the policymaking and decisionmaking members of electric utility companies, and economic development organizations. Other organizations that may be interested in the data presented in this publication include manufacturers of electric power equipment and marketing organizations. In the public sector, the readers of this publication include analysts, researchers, statisticians, and other professionals engaged in regulatory, policy, and program activities. These individuals are generally associated with the Congress, other legislative bodies, State public service commissions, universities, and national strategic planning organizations.

Sources and Coverage

Publicly owned electric utilities are required to submit the Form EIA-412 when the generation, transmission, or distribution of electricity, for the two previous years, results in one of the following :

- 120,000 megawatthours of sales to ultimate consumers.
- 120,000 megawatthours of sales for resale.

These criteria are based on data reported on the Form EIA-861, "Annual Electric Utility Report." This survey is submitted by all electric utilities in the United States, its territories, and Puerto Rico. Appendix B contains a list of the major publicly owned electric utilities that submitted form EIA-412 data for 1996.

Many of the publicly owned electric utilities are self-regulated while some fall under the jurisdiction of State public service commissions as shown in Appendix D. Because of the absence of required reporting to a specific regulatory body, the accounting practices and policies of publicly owned electric utilities vary considerably. Many use the FERC Uniform System of Accounts or variations of this and other accounting systems. The composite statistics provided in this publication must be viewed with an appropriate degree of caution.

The Form EIA-412 is used to collect detailed annual accounting, financial, and other operating characteristics of publicly owned electric utilities for publication in EIA reports. In 1996, 515 major publicly owned electric utilities submitted data to the EIA. Although calendar year reporting of data is preferred, electric utilities are given the option of reporting data on a fiscal year basis. This option is permitted in order to minimize respondent burden in preparing the data. When reporting by fiscal year, electric utilities must report operational data for a 12-month period and show consistency in fiscal periods and accounting practices.

Industry Profile

Selected electric utility data for 1996 are compiled from the Form EIA-861 for the total universe of electric utilities. In 1996, there were 3,195 investor-owned, publicly owned, Federal, and cooperative electric utilities (Table 1).

Key facts concerning sales and revenues in 1996 are as follows :

- The 243 investor-owned electric utilities (7.6 percent of all electric utilities) accounted for 78.5 percent of all revenues from sales of electricity to ultimate consumers and 43.1 percent of all revenues from sales for resale.
- The 2,010 publicly owned electric utilities (62.9 percent of all electric utilities) accounted for 12.8 percent of all revenues from sales to ultimate consumers and 18.2 percent of all revenues from sales for resale.
- The 932 cooperative electric utilities (29.2 percent of all electric utilities) accounted for 8.2 percent of all revenues from sales to ultimate consumers and 22.8 percent of all revenues from sales for resale.
- The 10 Federal electric utilities accounted for 0.6 percent of all revenues from sales to ultimate consumers and 15.9 percent of all revenues from sales for resale.
- The average ultimate consumers revenue per kilowatthour ranged from 2.5 to 7.1 cents depending on the type of electric utility. The overall average was 6.9 cents.
- The average sales for resale revenue per kilowatthour ranged from 3.0 to 3.6 cents, depending on the type of electric utility. The overall average was 3.3 cents.

Table 1. Selected Electric Utility Data by Ownership, 1996

Item	Type of Electric Utility				
	Investor-Owned	Publicly Owned	Cooperative	Federal	Total[1]
Number of Electric Utilities	243	2,010	932	10	3,195
Electric Utilities (percent)	7.6	62.9	29.2	0.3	100.0
Revenues from Sales to Ultimate Consumers (thousand dollars)	166,795,617	27,098,025	17,408,907	1,152,025	212,454,574
Revenues from Sales to Ultimate Consumers (percent)	78.5	12.8	8.2	0.6	100.0
Sales of Electricity to Ultimate Consumers (thousand megawatthours)	2,342,808	450,928	258,447	45,626	3,097,810
Sales of Electricity to Ultimate Consumers (percent)	75.6	14.6	8.3	1.5	100.0
Average Revenue per kWh for Ultimate Consumers (cents)	7.1	6.0	6.7	2.5	6.9
Revenues from Sales for Resale (thousand dollars)	20,162,331	8,531,310	10,663,010	7,413,511	46,770,162
Revenues from Sales for Resale (percent)	43.1	18.2	22.8	15.9	100.0
Sales of Electricity Available for Resale (thousand megawatthours)	644,245	244,435	293,239	249,258	1,431,178
Sales of Electricity Available for Resale (percent)	45.0	17.1	20.5	17.4	100.0
Average Revenue per kWh for Sales for Resale (cents)	3.1	3.5	3.6	3.0	3.3

1 Includes only those electric utilities in the United States and the District of Columbia.
Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

This publication will concentrate on selected operational data for 515 of the 2,010 publicly owned electric utilities and for 8 of the 10 Federal electric utilities in the United States. Table 2 compares these utilities with the total values reported by all publicly owned and Federal electric utilities on the Form EIA-861.

In 1996, the 515 major publicly owned electric utilities in this publication accounted for 88.0 percent of the revenues from sales to ultimate consumers and 99.2 percent of the revenues from sales for resale of all publicly owned electric utilities (Table 2). The 8 Federal electric utilities in this publication essentially cover the entire Federal segment.

This publication contains summary and detailed data for 515 major publicly owed electric utilities (tables 3 through 26). Also, included are summary and detailed data for the 8 Federal electric utilities (tables 27 through 32).

Appendix A tables contain 5 years of summary statistics on U.S. rural electric cooperative borrowers (Tables A1 through A4).

Appendix B contains a list of the major U.S publicly owned electric utility respondents. The major U.S. publicly owned electric utilities added and deleted for 1992 through 1996 are listed (Table B1). The number of generator/nongenerator respondents for June 30, for December 31, and for the "other" fiscal years are provided (Table B2). The total number of respondents by State and generating status of the respondents are also provided (Table B3). The name, State, financial reporting date, and generating status of the respondents are also provided (Table B4).

Appendix C contains summary statistics for generating and nongenerating major U.S. publicly owned electric utilities for the fiscal year periods ending June 30 and December 31, as well as for all respondents (Tables C1 through C50).

Appendix D contains a list of the State agencies which have regulatory oversight of publicly owned electric utilities.

Appendix E contains all Technical Notes for the publication. The key sections are Sources of Data, Quality of Data, Formulas and Calculations, and General Information.

The Glossary defines common terms used in the publication.

Table 2. Selected Data for Major U.S. Publicly Owned and Federal Electric Utilities Compared to All U.S. Publicly Owned and Federal Electric Utilities, 1996

Item	Publicly Owned	Federal[1]
Number of Electric Utilities in This Report	515	8
Share of Electric Utilities Within Ownership Class (percent)	25.6	80.0
Revenues from Sales to Ultimate Consumers (thousand dollars)	23,850,966	1,126,258
Share of Revenues from Sales to Ultimate Consumers (percent)	88.0	97.8
Sales of Electricity to Ultimate Consumers (thousand megawatthours)	400,416	45,268
Share of Sales of Electricity to Ultimate Consumers (percent)	88.8	99.2
Revenues from Sales for Resale (thousand dollars)	8,463,467	7,412,951
Share of Revenues from Sales for Resale (percent)	99.2	100.0
Sales of Electricity Available for Resale (thousand megawatthours)	242,563	249,208
Share of Sales of Electricity Available for Resale (percent)	99.2	100.0

[1] The Department of Interior-U.S. Bureau of Reclamation and the Department of State-International Water and Boundary Commission do not file the Form EIA-412; however, their energy is marketed and reported by the Bonneville Power Administration, the Southeastern Power Administration, the Southwestern Power Administration, and the Western Area Power Administration.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Summary Statistics of Major U.S. Publicly Owned Electric Utilities

Factors Affecting Major U.S. Publicly Owned Electric Utilities During 1996

Overview

Summary financial statistics are provided for major U.S. publicly owned electric utilities. These statistics include data for 515 electric utilities for 1996; 512 electric utilities for 1995; 503 electric utilities for 1994; 495 electric utilities for 1993; and 483 electric utilities for 1992. Over the five years summarized in this report, a net of 32 publicly owned electric utilities have been added as Form EIA-412 respondents. Currently, these additional respondents represent 6.2 percent of the 1996 total respondents base, but have a small impact on overall reported publicly owned electric utility investments.

Economic Context. Strong economic growth characterized 1996 with real gross domestic product (GDP) exceeding the rate of expansion that occurred in 1995. After severe weather during January and an automobile manufacturer's strike in March, the economy recovered and remained strong throughout the year. Another sign of the sturdy economy was that the civilian unemployment rate declined to 5.3 percent by December. The consumer price index (CPI) rose during the year largely due to increases in energy and food prices. However, the other core component increases were at a smaller rate compared with 1995. The total industrial production index increased 3.2 percent, closely approximating the 1995 increase. The budget deficit fell again for the fourth consecutive year and amounted to approximately 1.4 percent of real GDP. This was primarily due to the combination of government spending reductions and the increased revenues as a result of the healthy economy.

The Federal funds rate was cut in January to about 5.25 percent and remained steady. Long-term interest rates mirrored economic activity by rising earlier in the year, declining in the autumn, and then rising in the last quarter. Keeping interest rates fairly steady was the unusual combination of declining unemployment and the relatively low rate of increase in the consumer price index.[1]

Weather. Heating and cooling degree-days actually averaged close to normal levels. Degree-days are relative measurements of outdoor air temperature with cooling- degree days being the number of degrees that the daily average temperature rises above 65 degrees and conversely, heating degree-days the number of degrees the average daily temperature falls below 65 degrees Fahrenheit. Heating degree-days were only 4.1 percent above normal in 1996 and cooling degree-days 3.7 percent below normal. Variations in weather can significantly contribute to departures from normal by month and by geographical region and the subsequent effect on electricity demand, primarily in the residential sector.[2]

Generator Electric Utilities versus Nongenerator Electric Utilities

The next section of the publication discusses generator and nongenerator electric utilities separately. The two groups are distinct because of operational differences resulting in significantly different financial profiles. For example, significant plant production expenses would not exist for nongenerator electric utilities because existing production plant expenses are mainly maintenance costs for standby plants. It should be noted that both generator and nongenerator electric utilities report according to varying fiscal years that are determined by their political localities.

Because nongenerator electric utilities purchase all their power needs, they have less plant investment than generator electric utilities do per dollar of revenue generated. In 1996, generator electric utilities showed $3.91 of electric utility plant (without nuclear fuel) per dollar of electric utility operating revenue, compared with $1.16 for nongenerator electric utilities.

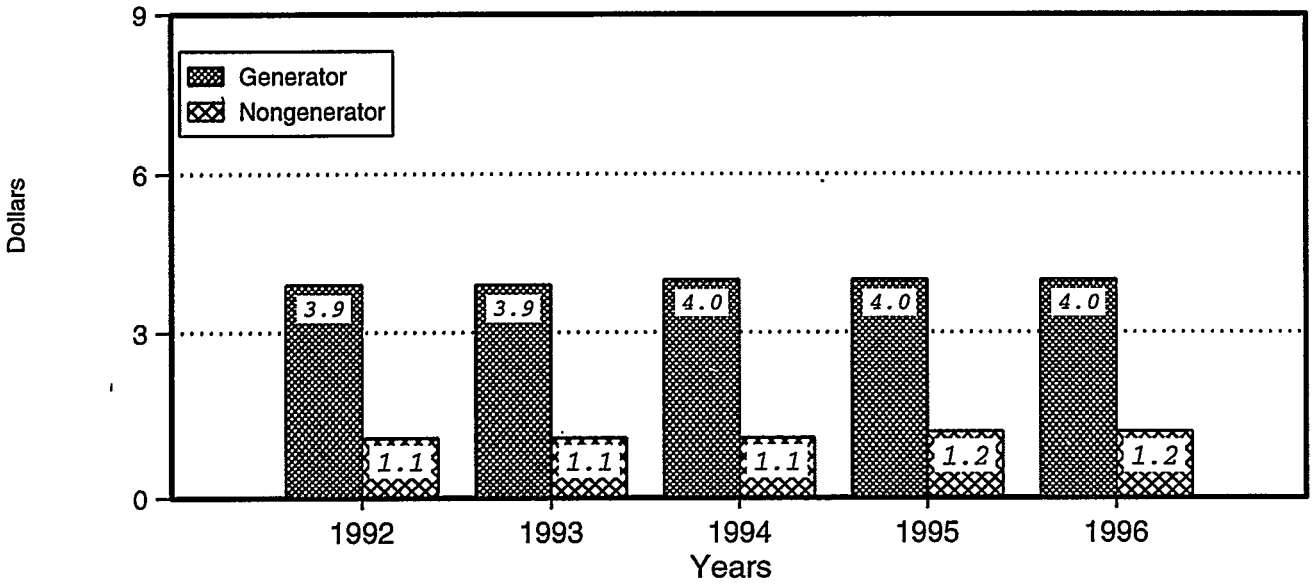
Operation and maintenance (O&M) expenses represent very different costs between the two groups of electric utilities. Purchase power expenses, which comprise the majority of nongenerators' O&M expenses, contain all the associated costs for the generating plants from which the power was purchased, including depreciation. This causes nongenerators' O&M expenses to appear higher than generators' O&M expenses on a mills per kilowatthour basis. In 1996, nongenerators' O&M expenses were 88.6 percent of revenues and depreciation was only 3.6 percent. For generators, depreciation of plant is shown directly, since all or some of their generating needs are met by their own plants. Generators' O&M expenses represented only 63.6 percent of revenues, but depreciation was 11.9 percent of revenues.

Financing is also different for the two groups. Generator electric utilities, with their larger plant investments per dollar of revenue, have more debt per dollar of revenue than nongenerator electric utilities. The large amount of debt creates greater interest expense. Interest expense represented 17.2 percent of revenues in 1996 for the generators versus just 1.2 percent of revenues for the nongenerators (Tables 7 and 16).

[1] Council of Economic Advisors, *Economic Report of the President,* (Washington, DC, February 1997).

[2] Energy Information Administration, *Monthly Energy Review* DOE/EIA-0035(97/01) (Washington, DC, January 1997).

Figure 1. Total Electric Utility Plant per Dollar of Revenue, 1992-1996



Note: Summary data are provided in Tables 7 and 16.
Source: Energy Information Administration, Form EIA-412, 'Annual Report of Public Electric Utilities.'

Financial Performance for Generator Electric Utilities

Financial statistical summaries are provided for major publicly owned generator electric utilities which include 231 electric utilities for 1996; 226 electric utilities for 1995; 227 electric utilities for 1994; 226 electric utilities for 1993; and 226 electric utilities for 1992. New respondents and electric utilities no longer reporting from the previous years are listed in Appendix Table B1.

Highlights of Generator Financial Performance

Increased sales and revenues combined with lower operating expenses to yield a healthy 13.7-percent increase in electric operating income. After accounting for changes in other income and deductions, net income grew 42.3 percent over the prior year (note that 1993 was an off-year for this segment with net income down 30.5 percent below 1992 levels). Key indicators of the generator electric utilities financial performance were:

- Electric revenues were up 3.1 percent on the basis of a 6.0 percent increase in retail sales and a 14.6-percent increase in sales for resale.
- Electric operation and maintenance expenses were up 1.2 percent, and on a per kilowatthour sold basis decreased to 30.6 mills.
- Interest expense continued its downward trend in 1996, dropping for the fifth year.
- Assets increased $1.4 billion after a modest $0.5 billion decrease in 1995.
- Investments in distribution plant continued to increase the most in electric plant, up $973.0 million.

Income Statement

The Composite Statement of Income for major publicly owned generator electric utilities for the years 1992 to 1996 is presented in Table 5. Net income of $1.7 billion for generator electric utilities was up a substantial 42.3 percent from the previous year.

Revenues. Generator electric utilities revenues were $24.2 billion a 3.1-percent increase from the previous year. In 1996, there was greater retail than wholesale growth as revenues increased from both wholesale and retail consumers.

Electric Utility Operating Expenses. Total electric utility operating expenses of $19.1 billion were up 0.7 percent over the previous year, and the largest increase in expenses was in operation expenses, up $0.1 billion to $13.8 billion in 1996. Operation expenses accounted for 72.1 percent of the total electric operating expenses. The second largest contributor to increased expenses was depreciation expenses, which account for 15.0 percent of total electric utility operating expenses (up 2.5 percent over the previous year). Expenses associated with tax amortization in 1996 contributed to the increase in total electric utility operating expenses. Operation and tax and tax equivalent expenses decreased from the previous year.

Production Expenses. Production expenses were $12.0 billion in 1996, up 5.2 percent over the prior year (Table 8). Production expenses represented 78.1 percent of total operations and maintenance expenses and declined on a mills per kilowatthour basis 0.6 percent (26.1 mills per kilowatthours sold in 1996).

At $6.8 billion in 1996, purchased power represents the largest production expense. Historically, despite self generation, generating publicly owned electric utilities have spent less than 50 percent of total production expenses on purchased power. Purchased power expenses were up 19.9 percent over the previous year.

In 1996, steam generating expenses were the second largest production expense, $3.8 billion, representing 31.3 percent of total production expenses. Steam production expenses were down 2.9 percent from the prior year. Nuclear power production expenses of $0.9 billion were also down, 28.3 percent from the prior year's value, and represented 7.6 percent of total production expenses in 1996.

Hydraulic, other power generation, and other production expenses accounted for the remaining $0.6 billion of total power production expenses. Combined these production expenses accounted for only 5.0 percent of the total production expenses.

Fuel expenses in 1996 were $2.5 billion, up 0.5 percent from the previous year, and represented 20.7 percent of total production expenses. This was down from 21.7 percent of total production expenses in 1995 and yielded to increased purchased power production expenses.

Transmission and Distribution Expenses. After increasing 2.2 percent in 1995, transmission and distribution expenses were down 3.2 percent in 1996. Transmission expenses of $0.6 billion were down 19.8 percent over the prior year, while distribution expenses of $0.9 billion were up 11.7 percent. On a mills per kilowatthour sold basis, both transmission and distribution expenses remained unchanged at 1.6 and 1.9, respectively.

Electric Utility Income. Operating revenues increased $0.7 billion, while expenses increased $0.1 billion and provided an increase of $0.6 billion in electric utility operating income. An increase in other electric income of $0.1 billion accompanied by a slight increase in other electric deductions, led to the increase in electric utility income (11.8 percent from the prior year).

Interest Expense. Interest expense was $4.2 billion in 1996, just 0.1 percent less than the 1995 amount. Debt outstanding as reported on the balance sheet decreased

$1.0 billion compared with the $1.7 billion decrease between 1994 and 1995.

Net Income. The positive effect of the reduction in interest expense mentioned above was aided by an decrease in other income deductions which yielded a modest $0.8 billion increase to $1.7 billion for income before extraordinary items.

Balance Sheet

The Composite Balance Sheet for publicly owned generator electric utilities revealed a 0.1-percent increase in assets for the year (Table 6).

Assets and Other Debits. Increases in total assets were slightly up from prior years values by $0.1 billion. This 1996 increase in assets follows with the $0.5 billion increase in 1995. Net electric utility plant (including net nuclear fuel) represents 56.3 percent of the assets. Total other property and investments accounted for 17.3 percent of the total assets or $19.7 billion. Other changes in assets include:

- Construction work in progress (CWIP) decreased in 1996, down 25.8 percent over the $4.2 billion figure for 1995.
- Changes in miscellaneous current and accrued assets directly offset the increase in total current and accrued assets. Miscellaneous accounts represented $1.3 billion and increase of 2.2 percent from the previous year.

Electric Utility Plant. Electric utility plant in service increased 5.2 percent to $89.6 billion in 1996 (Table 9). Net utility plant increased to $63.3 billion (Table 6). Notable changes in electric utility plant account included:

- Increases in total production plant up $2.1 billion represented 49.1 of the change in total electric plant in service. Steam production plant remains the largest component of production plant at $25.6 billion, and provided the greatest increase in 1996, up $1.1 billion over the prior year. Other production plant only accounted for $2.9 billion out of the total production plant of $55.7 billion at the end of 1996. While essentially unchanged from the prior year, nuclear plant investments of $18.9 billion accounted for 21.1 percent of the total electric plant in service. (Publicly owned generator electric utilities have significant nuclear plant investment exposure.) Production plant accounts for 62.1 percent of the total electric plant in service.
- The increase in distribution plant was significant, amounting to $1.0 billion. By the end of 1996, distribution plant accounted for 19.1 percent of total electric plant in service.
- Transmission plant changed during 1996, increasing $0.8 billion and represented 11.5 percent of total electric plant in service.
- General plant showed an increase from the previous year to $5.9 billion in 1996. However, general plant remained at 6.6 percent of total electric plant in service.

Liabilities and Other Credits. Proprietary capital increased $2.0 billion or 8.0 percent. Increases in retained earnings added $2.2 billion to the net $2.0 billion of additional proprietary capital at year's end. Proprietary capital increased from 25.4 percent in 1995 to 27.1 percent in 1996 of total capitalization (proprietary capital plus long-term debt). Other significant changes in liability and other credit accounts included:

- Long-term debt decreased $1.0 billion, or 1.4 percent to $74.0 billion in 1996. Advances from municipalities and other increased slightly and was aided by a $0.8 billion increase in the deduction from the unamortized discount on long-term debt.
- Accounts payable accounted for the greatest portion ($2.4 billion) of the nearly $8.2 billion in total current and accrued liabilities.
- Total deferred credits changed little during 1996, representing a 0.3 percent increase.

Consumers, Sales, and Revenue

The information in this section is based on the data reported on the Form EIA-861.

Sales Growth. Sales to ultimate consumers of the major publicly owned generator electric utilities grew 5.6 percent in 1996, a modest improvement over the 1.2-percent increase in sales between 1994 and 1995 (Table 10). Industrial sales represented 30.4 percent of total sales to ultimate consumers in 1996, up from 29.9 percent in 1995. Commercial sales increased 3.5 percent in 1996 compared with 9.8 percent in 1995.

Residential sales were up a 6.6 percent in 1996 versus the 1.8-percent increase in sales experienced in 1995. Residential sales represented 32.4 percent of total sales to ultimate consumers for 1996.

Average Revenue (Revenues Divided by Sales). Average revenues from sales to ultimate consumers remained essentially unchanged between 1995 and 1996, decreasing modestly 2.1 percent to 61.3 mills per kilowatthour. Residential and commercial consumers both provided decreases in average revenues of 1.1 percent, while industrial consumers provided an increase of 0.7 percent. The average revenue provided by residential consumers in 1996 was 69.9 mills per kilowatthour versus 69.8 mills per kilowatthour in 1995. The average revenue provided by industrial consumers in 1996 was 45.1 mills per kilowatthour versus 44.8 mills per kilowatthour in 1995. The average revenue provided by commercial consumers in 1996 was 66.6 mills per kilowatthour verses 66.4 mills per kilowatthour in 1995.

Average revenue per consumer per month from the commercial and residential consumers, in 1996,

increased 1.4 and 3.3 percent, respectively. The average revenue monthly provided by commercial consumers was $406.15 per month up from 1995 when the average was $404.65 per month. The average revenue monthly provided by residential consumers was $60.76 in 1996 compared with $58.82 in 1995.

In 1996, average revenue provided by industrial consumers decreased $127.42 to $5,309.47. Average industrial revenue increased 2.5 percent from the 1995 average of $5,182.05.

Sales for Resale. Sales for resale were up 8.6 percent in 1996, reaching 47.7 percent of total electricity sales. The share of total electricity sales provided by sales for resale increased marginally in 1996 (up 0.7 percent from the 47.0-percent level in 1995). The share of revenues represented by sales for resale was 34.3 percent in 1996 compared to 34.4 percent in 1995 (a modest increase of 5.5 percent to $8.2 billion). Average revenues from sales for resale decreased 2.7 percent to 35.1 mills per kilowatthour, down from 36.1 mills per kilowatthour in 1995.

Generation and Purchased Power.

In 1996, total net energy generated and received increased 10.0 percent, which corresponded closely with the increase in sales volume (Table 11). Net generation as a percent of the total net energy required increased moderately in 1996, to 64.5 percent. The corresponding figures for 1995 and 1994 were 66.6 percent and 65.7 percent, respectively.

Net hydroelectric generation (conventional hydroelectric generation and net hydro-pumped storage) increased 7.1 percent from the prior year, increasing its proportion of total purchased power and net generation (i.e., total supply) to 26.7 percent. Steam generation increased 4.4 percent in 1996, accounting for 53.0 percent of the total supply. Nuclear generation increased 12.0 percent. Nuclear generation accounted for 20.5 percent of total supply in 1996, up from 19.5 percent in 1995.

Purchased power continues to play an ever increasing role in the supply mix of publicly owned generator electric utilities. In 1996, purchased power represented 34.1 percent of the supply mix and purchases from electric utilities dominated the power purchases, accounting for 98.7 percent of power purchases. However, purchases from nonutilities are decreasing at 66.3 percent in 1995.

In 1996, steam power production expenses were 21.2 mills per kilowatthour generated, down 7.0 percent from 22.8 mills per kilowatthour in 1995. Nuclear power production expenses were 13.3 mills per kilowatthour generated compared with 20.8 mills per kilowatthour generated in 1995.

Table 3. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers, 1996

Publicly Owned Electric Utilities	State	Amount	Percent
Los Angeles City of	California	21,233,474	8.37
Salt River Proj Ag I & P Dist	Arizona	17,634,028	6.95
San Antonio Public Service Bd	Texas	14,595,910	5.75
Power Authority of State of NY	New York	13,017,530	5.13
Jacksonville Electric Auth	Florida	9,753,452	3.84
Seattle City of	Washington	9,188,000	3.62
Sacramento Municipal Util Dist	California	8,889,261	3.50
South Carolina Pub Serv Auth	South Carolina	8,209,218	3.23
Austin City of	Texas	8,138,417	3.21
Omaha Public Power District	Nebraska	7,756,491	3.06
Subtotal		118,415,781	46.66

Note: Percentage calculations are based on total generator electric utilities.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 4. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales for Resale, 1996

Publicly Owned Electric Utilities	State	Amount	Percent
Power Authority of State of NY	New York	27,555,179	11.35
Nebraska Public Power District	Nebraska	24,235,179	9.99
PUD No 1 of Chelan County	Washington	10,845,639	4.47
Lower Colorado River Authority	Texas	10,645,538	4.39
Municipal Electric Authority	Georgia	10,264,912	4.23
Intermountain Power Agency	Utah	9,760,982	4.02
South Carolina Pub Serv Auth	South Carolina	9,339,589	3.85
PUD No 2 of Grant County	Washington	8,482,068	3.49
Washington Pub Pwr Supply Sys	Washington	7,780,202	3.21
North Carolina Eastern M P A	North Carolina	6,709,020	2.76
Subtotal		125,618,308	51.76

Note: Percentage calculations are based on total generator electric utilities.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 5. Composite Statement of Income for Major U.S. Publicly Owned Generator Electric Utilities, 1992-1996

(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Utility Operating Revenues	**24,207,226**	**23,472,888**	**2,266,686**	**22,521,847**	**21,686,349**
Operation Expenses	13,768,044	13,652,884	13,577,615	13,241,567	12,527,435
Maintenance Expenses	1,637,828	1,575,208	1,584,444	1,565,293	1,564,792
Depreciation Expenses	2,871,448	2,802,473	2,591,423	2,441,927	2,285,807
Amort, Prop Losses and Reg Study	144,216	131,121	129,137	154,172	131,472
Taxes and Tax Equivalents	662,443	797,189	766,068	759,205	681,140
Total Electric Utility Operating Expenses	**19,083,980**	**18,958,876**	**18,648,687**	**18,162,164**	**17,190,647**
Net Electric Utility Operating Income	5,123,246	4,514,013	4,617,999	4,359,683	4,495,703
Income from Electric Plant Leased to Others	25,914	16,365	30,242	23,576	15,129
Electric Utility Operating Income	**5,149,160**	**4,530,377**	**4,648,240**	**4,383,258**	**4,510,832**
Other Electric Income	1,440,435	1,371,621	1,237,067	1,455,984	1,839,484
Other Electric Deductions	231,405	198,944	136,369	262,574	225,472
Allowance for Other Funds Used During Construction	6,660	9,145	7,872	28,476	24,183
Taxes on Other Income and Deduct	4,431	23,870	39,890	25,751	24,380
Electric Utility Income	**6,360,419**	**5,688,329**	**5,716,920**	**5,579,392**	**6,124,646**
Income Deductions from Interest on Long-term Debt	4,155,829	4,206,294	4,332,296	4,433,067	4,757,583
Other Income Deductions	515,462	570,311	387,497	291,966	313,894
Allowance for Borrowed Funds Used During Construction	-36,743	-48,543	-38,652	-43,010	-45,719
Total Income Deductions	**4,634,548**	**4,728,063**	**4,681,141**	**4,682,023**	**5,025,758**
Income Before Extraordinary Items	1,725,871	960,266	1,035,779	897,369	1,098,889
Extraordinary Income	234,884	307,740	77,340	69,757	111,239
Extraordinary Deductions	237,188	56,822	201,551	283,984	226,514
Net Income	**1,723,567**	**1,211,184**	**911,568**	**683,142**	**983,613**

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 21. The number of publicly owned generating electric utilities for end of period is 231 for 1996, 226 for 1995, 227 for 1994, 226 for 1993, 225 for 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1992 through 1993, but became generators in 1994. The City of Kennett (MO) and the City of Morgan City (LA) were generators 1992 through 1993, but became nongenerators in 1994.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 6. Composite Balance Sheet for Major U.S. Publicly Owned Generator Electric Utilities at End of Period, 1992-1996

(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Utility Plant					
Electric Utility Plant & Adjust	91,574,571	86,958,613	85,250,576	81,995,168	79,555,377
Const Work in Progress	3,123,475	4,212,261	4,229,508	3,777,408	3,532,582
(less) Depr, Amort, and Depletion	31,339,433	28,600,640	26,779,491	24,224,587	22,301,093
Net Electric Utility Plant	**63,358,614**	**62,570,234**	**62,700,593**	**61,547,988**	**60,786,867**
Nuclear Fuel	2,734,959	2,600,445	2,564,002	2,580,570	2,271,919
(less) Amort of Nucl Fuel	1,934,162	1,758,071	1,688,491	1,650,975	1,348,032
Net Elec Plant Incl Nucl Fuel	**64,159,411**	**63,412,608**	**63,576,104**	**62,477,584**	**61,710,753**
Other Property & Investments					
Nonutility Property	7,063,879	6,478,362	6,011,888	5,453,823	5,000,781
(less) Accum Provisions for Depr & Amort	2,036,245	1,910,192	1,903,408	1,763,781	1,646,040
Invest in Assoc Enterprises	67,353	36,316	259,765	351,033	255,493
Invest & Special Funds	14,579,925	16,392,429	16,605,752	16,446,328	14,618,703
Total Other Property & Investments	**19,674,912**	**20,996,914**	**20,973,996**	**20,487,402**	**18,228,937**
Current and Accrued Assets					
Cash, Working Funds & Investments	9,801,652	8,811,457	9,571,515	9,563,657	9,378,734
Notes & Other Receivables	894,491	809,388	693,020	725,707	736,137
Customer Accts Receivable	2,168,581	1,952,922	2,001,427	1,999,590	1,763,091
(less) Accum Prov for Uncollected Accts	77,810	72,376	66,493	106,485	99,830
Fuel Stock & Exp Undistr	612,406	539,131	542,697	496,149	544,131
Materials & Supplies	1,070,141	1,081,332	1,130,673	1,107,019	1,163,156
Other Supplies & Misc	34,193	45,965	–	241,763	249,621
Prepayments	334,169	223,028	253,603	–	–
Accrued Utility Revenues	358,767	398,826	313,896	303,140	258,068
Miscellaneous Current & Accrued Assets	1,325,154	1,296,771	1,341,955	1,026,573	997,599
Total Current & Accrued Assets	**16,521,745**	**15,086,442**	**15,782,291**	**15,357,112**	**14,990,707**
Deferred Debits					
Unamortized Debt Expenses	1,706,650	2,582,636	2,784,363	2,427,106	2,200,298
Extraordinary Losses, Study Cost	1,163,881	1,633,362	517,236	911,714	465,291
Misc Debt, R & D Exp, Unamrt Losses	10,650,194	10,026,679	10,612,155	10,648,504	9,351,452
Total Deferred Debits	**13,520,724**	**14,242,677**	**13,913,754**	**13,987,324**	**12,017,041**
Total Assets & Other Debits	**113,876,791**	**113,738,640**	**114,246,146**	**112,309,422**	**106,947,439**
Proprietary Capital					
Investment of Municipality	1,627,763	1,878,305	1,553,731	1,565,518	1,601,685
Misc Capital	378,204	261,665	270,335	205,855	92,311
Retained Earnings	25,466,380	23,307,191	22,694,785	21,756,224	21,129,231
Total Proprietary Capital	**27,472,346**	**25,447,162**	**24,518,851**	**23,527,598**	**22,823,226**
Long-term Debt					
Bonds	73,053,082	73,320,395	75,197,478	75,154,364	72,372,625
Advances from Municipality & Other	4,447,814	4,426,379	4,934,423	3,225,141	2,531,683
Unamort Prem on Long-term Debt	411,778	348,015	56,467	619,279	60,388
(less) Unamort Discount on Long-term Debt	3,962,260	3,112,633	3,373,060	2,830,002	2,960,305
Total Long-term Debt	**73,950,415**	**74,982,156**	**76,815,309**	**76,168,783**	**72,004,391**
Other Noncurrent Liabilities					
Accum Operating Provisions	630,974	556,419	596,899	475,624	694,074
Accum Prov for Rate Refunds	135,119	157,935	104,507	115,164	4,277
Total Other Noncurrent Liabilities	**766,093**	**714,354**	**701,406**	**590,789**	**698,351**
Current and Accrued Liabilities					
Notes Payable	1,748,503	1,348,606	1,249,705	1,310,284	1,117,110
Accounts Payable	2,356,476	2,142,509	2,151,413	2,056,839	2,019,801
Payables to Assoc Enterprises	342,057	351,767	312,779	304,054	284,324
Customer Deposits	377,789	320,250	311,864	284,735	297,901
Taxes Accrued	220,991	215,340	219,358	202,354	191,865
Interest Accrued	1,608,534	1,536,951	1,506,666	1,472,136	1,464,605
Misc Current & Accrued Liabilities	1,513,319	3,169,439	3,161,371	2,963,651	2,705,171
Total Current & Accrued Liabilities	**8,167,668**	**9,084,862**	**8,913,155**	**8,594,053**	**8,080,777**
Deferred Credits					
Customer Advances for Construction	168,814	199,920	171,987	170,922	168,889
Other Deferred Credits	3,336,836	3,272,692	2,891,952	2,947,484	2,787,138
Unamort Gain on Reacqr Debt	14,619	37,494	233,486	309,794	384,667
Total Deferred Credits	**3,520,270**	**3,510,106**	**3,297,425**	**3,428,200**	**3,340,694**
Total Liabilities and Other Credits	**113,876,791**	**113,738,640**	**114,246,146**	**112,309,422**	**106,947,439**

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 22. The number of publicly owned generating electric utilities for end of period is 231 for 1996, 226 for 1995, 227 for 1994, 226 for 1993, 225 for 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1992 through 1993, but became generators in 1994. The City of Kennett (MO) and the City of Morgan City (LA) were generators 1992 through 1993, but became nongenerators in 1994.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 7. Composite Financial Indicators for Major U.S. Publicly Owned Generator Electric Utilities, 1992-1996

Item	1996	1995	1994	1993	1992
Total Electric Utility Plant per Dollar of Revenue	4.0	4.0	4.0	3.9	3.9
Current Assets to Current Liabilities	2.0	1.7	1.8	1.8	1.9
Total Electric Utility Plant as a Percent of Total Assets	85.6	82.4	80.6	78.7	79.8
Net Electric Utility Plant as a Percent of Total Assets	56.3	55.8	55.6	55.6	57.7
Debt as a Percent of Total Liabilities	72.1	73.9	75.0	75.5	74.9
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	34.2	32.4	30.9	29.3	27.7
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	63.6	64.9	65.2	65.7	65.0
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	11.9	11.9	11.1	10.8	10.5
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	2.7	3.4	3.3	3.4	3.1
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	17.2	17.9	18.6	19.7	21.9
Net Income as a Percent of Electric Utility Operating Revenues	7.1	5.2	3.9	3.0	4.5
Purchased Power Cents Per Kilowatthour	3.8	3.6	3.6	3.6	3.7
Generated Cents Per Kilowatthour	1.5	1.8	1.9	1.9	1.9
Total Power Supply Per Kilowatthour Sold	2.4	2.5	2.6	2.6	2.6

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned generating electric utilities for end of period is 231 for 1996, 226 for 1995, 227 for 1994, 226 for 1993, 225 for 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1992 through 1993, but became generators in 1994. The City of Kennett (MO) and the City of Morgan City (LA) were generators 1992 through 1993, but became nongenerators in 1994.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 8. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Generator Electric Utilities, 1992-1996

(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Production Expenses					
Steam Power Generation	3,772,416	3,883,864	4,037,562	4,104,660	3,761,983
Nuclear Power Generation	915,094	1,276,994	1,291,932	1,304,604	1,318,443
Hydraulic Power Generation	220,076	260,833	243,794	241,456	244,143
Other Power Generation	251,248	213,297	177,422	178,489	175,250
Purchased Power	6,751,217	5,630,686	5,639,389	5,350,345	5,225,943
Other Production Expenses	127,545	175,466	140,427	127,581	72,589
Total Production Expenses	**12,037,596**	**11,441,140**	**11,530,527**	**11,307,136**	**10,798,351**
Transmission Expenses	594,553	741,704	710,745	687,949	634,583
Distribution Expenses	928,194	831,151	826,853	812,479	767,396
Customer Accounts Expenses	365,277	323,122	316,794	314,992	299,209
Customer Service and Information Expenses	103,390	102,061	104,101	94,089	82,731
Sales Expenses	17,528	19,617	22,436	17,210	17,545
Administrative and General Expenses	1,360,111	1,769,298	1,652,093	1,573,005	1,492,411
Total Electric Operation and Maintenance Expenses	**15,406,649**	**15,228,092**	**15,163,549**	**14,806,860**	**14,092,227**
Fuel Expenses in Operation					
Steam Power Generation	2,177,924	2,163,202	2,970,626	3,036,075	2,562,513
Nuclear Power Generation	229,664	221,948	313,803	299,445	290,674
Other Power Generation	89,627	100,619	101,290	102,401	82,753
Number of Elec Dept Employees					
Regular Full-time	55,071	56,051	59,073	58,603	60,435
Part-time & Temporary	1,878	2,150	2,567	2,610	2,812
Total Elec Dept Employees	**56,949**	**58,201**	**61,640**	**61,213**	**63,247**

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 23. The number of publicly owned generating electric utilities for end of period is 231 for 1996, 226 for 1995, 227 for 1994, 226 for 1993, 225 for 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1992 through 1993, but became generators in 1994. The City of Kennett (MO) and the City of Morgan City (LA) were generators 1992 through 1993, but became nongenerators in 1994.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 9. Electric Utility Plant for Major U.S. Publicly Owned Generator Electric Utilities at End of Period, 1992-1996

(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Plant in Service					
Intangible Plant	602,079	621,698	508,196	341,387	284,166
Production Plant					
Steam	25,624,494	24,535,139	24,254,425	24,169,408	23,346,099
Nuclear	18,903,044	18,663,445	18,786,140	18,814,910	18,743,463
Hydraulic	8,250,069	7,860,427	7,823,762	7,632,945	7,491,451
Other	2,907,850	2,460,248	2,436,094	1,816,249	1,868,084
Total Production Plant	**55,685,457**	**53,519,260**	**53,300,422**	**52,433,513**	**51,449,097**
Transmission Plant	10,306,538	9,460,706	9,223,466	8,920,683	8,743,222
Distribution Plant	17,072,242	16,099,332	15,284,908	14,222,657	13,492,083
General Plant	5,934,932	5,492,153	5,502,919	4,573,592	4,143,795
Total Electric Plant in Service	**89,601,247**	**85,193,149**	**83,819,911**	**80,491,832**	**78,112,364**
Electric Plant Leased to Others	25,508	36,010	15,545	16,701	67,580
Construction Work in Progress - Electric	3,123,475	4,212,261	4,229,508	3,777,408	3,532,582
Electric Plant Held for Future Use	145,467	293,584	302,567	321,707	305,565
Electric Plant Misc	1,802,349	1,435,871	1,112,552	1,164,928	1,069,868
Total Electric Utility Plant	**94,698,047**	**91,170,874**	**89,480,084**	**85,772,576**	**83,087,959**
Accumulated Provision for Depreciation and Amortization	31,339,433	28,600,640	26,779,491	24,224,587	22,301,093
Net Electric Utility Plant	**63,358,614**	**62,570,234**	**62,700,593**	**61,547,988**	**60,786,867**

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 24. The number of publicly owned generating electric utilities for end of period is 231 for 1996, 226 for 1995, 227 for 1994, 226 for 1993, 225 for 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1992 through 1993, but became generators in 1994. The City of Kennett (MO) and the City of Morgan City (LA) were generators 1992 through 1993, but became nongenerators in 1994.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 10. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Generator Electric Utilities, 1992-1996

Item	1996	1995	1994	1993	1992
Number of Consumers					
Residential	7,918,094	R 7,658,917	7,614,061	7,489,340	7,399,653
Commercial or Small	1,033,946	R 1,000,856	992,375	985,258	977,783
Industrial or Large	55,351	51,768	54,196	51,989	50,465
Other	113,602	104,078	99,554	92,891	158,098
Total Ultimate Consumers	**9,120,993**	R **8,815,619**	**8,760,186**	**8,619,478**	**8,585,999**
Sales for the Year (megawatthours)					
Residential	82,549,502	R 77,447,645	75,909,946	74,252,932	71,313,263
Commercial or Small	75,643,208	R 73,101,668	66,553,738	68,401,493	66,801,045
Industrial or Large	77,630,449	72,156,095	77,301,989	71,517,638	70,698,216
Other	19,119,841	R 18,702,989	18,727,718	17,804,844	17,977,295
Total Sales to Ultimate Consumers	**254,943,000**	R **241,408,397**	**238,493,391**	**231,976,907**	**226,789,819**
Sales for Resale	232,712,521	R 214,227,775	203,426,731	198,650,136	184,259,846
Total Sales	**487,655,521**	R **455,636,172**	**441,920,122**	**430,627,043**	**411,049,665**
Operating Revenues for the Year (thousand dollars)					
Residential	5,772,829	R 5,405,315	5,363,914	5,168,480	4,885,087
Commercial or Small	5,034,661	R 4,855,839	4,468,693	4,658,839	4,434,108
Industrial or Large	3,504,248	3,233,599	3,709,714	3,365,369	3,243,937
Other	1,319,999	R 1,274,059	1,352,861	1,279,902	1,242,026
Total Revenues from Sales to Ultimate Consumers	**15,631,737**	R **14,768,812**	**14,895,182**	**14,472,590**	**13,805,158**
Sales for Resale	8,163,401	R 7,734,977	7,902,934	7,592,335	7,246,170
Total Revenues From Sales of Electricity	**23,795,138**	R **22,503,789**	**22,798,116**	**22,064,925**	**21,051,328**

R = Revised data.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 25. The number of publicly owned generating electric utilities for end of period is 231 for 1996, 226 for 1995, 227 for 1994, 226 for 1993, 225 for 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1992 through 1993, but became generators in 1994. The City of Kennett (MO) and the City of Morgan City (LA) were generators 1992 through 1993, but became nongenerators in 1994.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table 11. Electric Energy Account for Major U.S. Publicly Owned Generator Electric Utilities, 1992-1996

(Megawatthours)

Item	1996	1995	1994	1993	1992
Sources of Energy					
Steam	177,758,982	170,232,784	181,935,951	179,616,592	169,087,041
Nuclear	68,817,700	61,425,458	53,082,028	48,580,405	52,565,245
Hydro-Conventional	84,439,609	78,246,578	64,584,646	71,114,954	65,807,396
Hydro-Pumped Storage	5,232,725	5,488,354	4,161,991	4,423,179	4,722,771
Other	3,668,948	3,741,342	3,288,915	3,053,440	2,940,656
(Less) Energy for Pumping	4,399,426	4,025,506	4,609,045	4,354,233	4,255,476
Total Net Generation	**335,518,538**	**315,109,010**	**302,444,488**	**302,434,335**	**290,867,622**
Purchases from Utility	175,029,801	145,038,513	155,682,364	148,390,636	140,184,294
Purchases from Nonutility	2,239,479	6,655,007	1,330,033	1,353,022	887,430
Power Exchanges					
Received	21,427,769	27,607,895	18,536,937	21,148,873	18,630,155
Delivered	21,104,555	21,664,702	16,749,120	21,036,289	18,482,571
Net Exchanges	323,208	5,943,182	1,787,820	112,592	147,591
Transmission for Others (Wheeling)					
Received	33,926,675	25,415,896	29,584,752	26,921,886	22,140,593
Delivered	26,572,037	25,209,468	29,288,330	26,654,703	21,936,332
Net Transmission for Others	7,354,637	206,428	296,423	267,183	204,261
Transmission by Others Losses	-369,587	-124,194	-355,513	-282,349	-242,982
Total Net Energy Generated and Received	**520,096,076**	**472,827,955**	**461,185,617**	**452,275,424**	**432,048,203**
Disposition of Energy					
Sales to Ultimate Consumers	253,813,296	239,543,049	237,232,643	232,596,331	225,275,670
Requirements Sales for Resale	177,143,570	157,420,636	158,681,120	154,746,622	145,946,599
Nonrequirements Sales for Resale	65,553,103	54,417,784	42,193,324	41,023,702	36,390,513
Furnished Without Charge	1,643,407	2,788,094	1,697,254	1,727,438	1,632,802
Used by Utility (excluding station use)	5,826,302	4,116,098	5,222,487	5,071,240	6,633,786
Losses	16,116,398	14,542,300	16,158,776	17,110,110	16,168,831
Total Disposition	**520,096,076**	**472,827,955**	**461,185,617**	**452,275,424**	**432,048,203**

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 26. The number of publicly owned generating electric utilities for end of period is 231 for 1996, 226 for 1995, 227 for 1994, 226 for 1993, 225 for 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1992 through 1993, but became generators in 1994. The City of Kennett (MO) and the City of Morgan City (LA) were generators 1992 through 1993, but became nongenerators in 1994. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net exchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Financial Performance for Nongenerator Electric Utilities

Financial statistical summaries are provided for major publicly owned nongenerator electric utilities which include 284 electric utilities for 1996; 286 electric utilities for 1995; 276 electric utilities for 1994; 269 electric utilities for 1993; and 258 electric utilities for 1992. New respondents and electric utilities no longer reporting from the previous years are listed in Appendix Table B1.

Highlights of Nongenerator Financial Performance

Despite total electric utility operating costs increasing faster than revenue, the publicly owned nongenerator electric utilities net income was up 8.7 percent. Key factors in the financial performance of the nongenerator electric utilities were:

- Revenues were up 1.7 percent with total electric operating expenses up 1.8 percent.
- Purchased power costs per kilowatthour sold increased 2.3 percent to $6.5 billion.
- Debt outstanding decreased $0.8 billion or 24.6 percent, whereas interest expenses declined 21.4 percent.

Income Statement

The Composite Statement of Income for major publicly owned nongenerator electric utilities for the years 1992 to 1996 is presented (Table 14). Net income of $0.5 billion for nongenerator electric utilities was up 8.7 percent over the prior year. Income before extraordinary items increased 8.0 percent in 1996.

Revenues. Nongenerator electric utilities revenues showed an increase of 1.7 percent to $8.6 billion in 1996. Increased sales to residential consumers were a major contributing factor to increased revenues. Revenues from sales to ultimate consumers increased by $0.1 billion in 1996.

Electric Utility Operating Expenses. Total electric utility operating expenses of $8.1 billion were up 1.8 percent over the previous year. The largest dollar increase was in operation expenses (up 2.6 percent or $0.2 billion in 1996). Operation expenses accounted for 90.6 percent of total electric utility expenses. Depreciation expense, was down 1.4 percent over the prior year. Maintenance expenses were down 2.2 percent over the previous year. Tax and tax equivalents dropped 15.3 percent in 1996.

Production Expenses. Production expenses were up 2.4 percent over the prior year, accounting for $6.6 billion of expenses (Table 17). Purchased power expenses represented virtually all of production expenses, averaged 40.3 mills per kilowatthour sold, compared with 42.7 mills per kilowatthour in 1995.

Transmission and Distribution Expenses. Transmission expenses were up 31.8 percent. Distribution expenses were up 5.5 percent in 1996.

Electric Utility Income. With increasing revenues matching increased total electric operating expenses, net electric utility operating income was up 2.3 percent to $0.5 billion in 1996. Electric utility income increased 2.3 percent to $0.6 billion in 1996.

Interest Expense. Nongenerator electric utilities decreased their long-term debt by $0.8 billion for the year ending 1996, while interest expenses dropped 21.5 percent, which amounted to $0.1 billion in 1996.

Net Income. Net income increased 8.76 percent in 1996. The net income of $0.5 billion in 1996 was up for the sixth year in a row.

Balance Sheet

The Composite Balance Sheet for publicly owned nongenerator electric utilities is presented in Table 15.

Assets and Other Debits. Total assets and other debits amounted to $11.3 billion in 1996, down from $11.8 billion in 1995.

Electric Utility Plant. Electric utility plant in service decreased 0.5-percent to $9.4 billion in 1996 (Table 18). Distribution plant increased 6.3 percent from $6.8 billion in 1995 to $7.2 billion in 1996. Distribution plant represented 76.2 percent of total utility electric plant in service for the nongenerator electric utilities. Other changes in asset and debt accounts include:

- Net electric plant including nuclear fuel represented $6.3 billion, about the same as reported in 1995.
- Total other property and investments decreased 14.2 percent, ending the year at $1.9 billion.
- Total current and accrued assets of $2.7 billion decreased from the $2.9 billion in 1995.

Liabilities and Other Credits. The most significant increase in liabilities and other credits was a 3.0-percent increase in total proprietary capital. The total proprietary capital account represents the equity that the nongenerator electric utilities have in electric operations. Other changes in liabilities and other credits included:

- Long-term debt at year-end decreased from $3.4 billion in 1995 to $2.6 billion in 1996.
- Total proprietary capital increased $0.2 billion to $7.2 billion in 1996.
- Total capitalization represented 86.6 percent of total liabilities and other credits in 1996, down from 87.7 percent in 1995.

- Current and accrued liabilities increased 2.5 percent to $1.3 biilion.

Consumers, Sales, and Revenue

The information in this section is based upon the Form EIA-861.

Sales Growth. Megawatthour sales to ultimate consumers of the publicly owned nongenerator electric utilities grew 2.6 percent in 1996, a decrease from the 4.8 percent sales growth between 1994 and 1995 (Table 19). Residential sales increased at a

Average Revenue (Revenues Divided by Sales). Residential consumers paid on average 61.7 mills per kilowatthour for electricity in 1996, while commercial consumers paid 63.6 mills per kilowatthour and industrial consumers paid 48.2 mills per kilowatthour. This compares with 62.3, 64.8, and 48.9 mills per killowatthour in 1995.

Consumption per consumer in the residential and commercial sector was up 9.4 percent and 3.0 percent respectively. Industrial consumption per consumer was down 0.2 percent in 1996. The average monthly bill paid by residential, commercial and industrial consumers amounted to $70.33, $237.22, and $4,607.60, respectively. The industrial monthly bill decreased 1.7 percent, while the commercial and residential monthly bills increased 1.0 percent and 8.4 percent, respectively.

Resale sales decreased 7.8 percent in 1996 after jumping 23.6 percent from 1994 to 1995. Sales for resale accounted for 5.9 percent of the total nongenerator electric utility sales of electricity in 1996. 7.7-percent rate. Commercial sales increased at a 2.8-percent, while industrial sales decreased at a 1.5-percent rate.

The variance in growth rates across the sectors slightly shifted the relative sector mix of sales to ultimate consumers and proved to be another area where nongenerator electric utilities varied significantly from generator electric utilities. The commercial share of total sales to ultimate consumers of nongenerator electric utilities accounted for only 17.2 percent. In the case of generator electric utilities, commercial sales accounted for 29.7 percent of total sales (a figure parallel with that of the investor-owned segment of the electric power industry).
Without any generating resources of their own, sales for resale in the nongenerator segment are not very significant to the overall sales and revenues of these entities. In 1996, sales for resale revenues accounted for $0.3 billion dollars or 3.2 percent of total revenues from the sale of electricity.

Total revenues were up 0.7 percent for the year. Increased sales volume resulted in increased revenues in 1996. Average revenues were 54.9 mills per kilowatthour sold in 1996 versus 55.6 mills per kilowatthour sold in 1995.

Purchased Power

In 1996, purchased power from electric utilities and nonutilities jumped to 161.2 million megawatthhours compared to 148.8 million megawatthours in 1995. Purchased power averaged 40.3 mills per per kilowatthour in 1996 and 42.7 mills per killowatthour in 1995.

Table 12. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers, 1996

Publicly Owned Electric Utilities	State	Amount	Percent
Memphis City of	Tennessee	12,577,300	8.65
Nashville Electric Service	Tennessee	11,262,557	7.74
Chattanooga City of	Tennessee	5,764,479	3.96
Knoxville Utilities Board	Tennessee	5,184,292	3.56
Huntsville City of	Alabama	4,107,294	2.82
PUD No 1 of Clark County	Washington	3,687,150	2.54
Johnson City City of	Tennessee	1,713,206	1.18
PUD No 1 of Benton County	Washington	1,613,799	1.11
Decatur City of	Alabama	1,519,863	1.05
Jackson City of	Tennessee	1,329,434	.91
Subtotal		48,759,374	33.53

Note: Percentage calculations are based on total nongenerator electric utilities.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 13. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales for Resale, 1996

Publicly Owned Electric Utilities	State	Amount	Percent
Alabama Municipal Elec Auth	Alabama	2,634,724	32.02
Missouri Basin Mun Power Agny	South Dakota	1,978,368	24.04
Arizona Power Authority	Arizona	1,181,512	14.36
Colorado River Comm of Nevada	Nevada	1,142,235	13.88
Kansas Municipal Energy Agency	Kansas	293,506	3.57
Arkansas River Power Authority	Colorado	286,209	3.48
Badger Power Marketing Auth	Wisconsin	282,054	3.43
Azusa City of	California	178,151	2.16
Wilson City of	North Carolina	64,858	.79
Quincy City of	Florida	44,809	.54
Subtotal		8,086,426	98.27

Note: Percentage calculations are based on total nongenerator electric utilities.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 14. Composite Statement of Income for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1992-1996

(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Utility Operating Revenues	**8,581,642**	**8,435,445**	**7,995,632**	**7,523,453**	**7,247,407**
Operation Expenses	7,358,592	7,172,858	6,857,970	6,424,798	6,244,831
Maintenance Expenses	244,115	249,580	233,967	207,046	192,635
Depreciation Expenses	305,612	309,892	268,790	252,850	248,040
Amort, Prop Losses and Reg Study	8,108	2,832	4,980	3,887	3,039
Taxes and Tax Equivalents	206,389	243,648	210,038	174,681	154,994
Total Electric Utility Operating Expenses	**8,122,815**	**7,978,811**	**7,566,745**	**7,063,260**	**6,843,539**
Net Electric Utility Operating Income	458,827	456,634	428,887	460,193	403,868
Income from Electric Plant Leased to Others	12,569	4,345	2,185	2,405	1,773
Electric Utility Operating Income	**471,396**	**460,979**	**431,071**	**462,598**	**405,642**
Other Electric Income	207,859	215,559	178,515	172,569	172,938
Other Electric Deductions	62,562	73,718	79,813	74,084	98,838
Allowance for Other Funds Used During Construction	70	41	51	106	39
Taxes on Other Income and Deduct	4,072	4,013	3,274	2,174	1,427
Electric Utility Income	**612,691**	**598,847**	**526,551**	**559,015**	**478,354**
Income Deductions from Interest on Long-term Debt	99,768	127,013	108,647	114,527	109,378
Other Income Deductions	47,605	41,571	47,961	58,534	31,560
Allowance for Borrowed Funds Used During Construction	773	48	-175	-270	-78
Total Income Deductions	**148,146**	**168,632**	**156,433**	**172,792**	**140,861**
Income Before Extraordinary Items	464,545	430,215	370,118	386,223	337,493
Extraordinary Income	13,897	15,359	36,207	17,981	35,508
Extraordinary Deductions	17,962	22,018	40,028	43,581	37,664
Net Income	460,479	423,556	**366,297**	**360,624**	**335,338**

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 21. The number of publicly owned nongenerating electric utilities for end of period is 284 for 1996, 286 for 1995, 276 for 1994, 269 for 1993, and 258 for 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1992 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1992 through 1993, but became nongenerators in 1994.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 15. Composite Balance Sheet for Major U.S. Publicly Owned Nongenerator Electric Utilities at End of Period, 1992-1996

(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Utility Plant					
Electric Utility Plant & Adjust	9,540,464	9,555,886	8,506,732	8,055,891	7,474,793
Const Work in Progress	384,633	380,178	253,118	261,205	258,244
(less) Depr, Amort, and Depletion	3,665,181	3,663,906	3,263,791	3,048,867	2,852,034
Net Electric Utility Plant	**6,259,916**	**6,272,158**	**5,496,059**	**5,268,229**	**4,881,003**
Nuclear Fuel	–	787	–	–	–
(less) Amort of Nucl Fuel	–	5,607	–	–	–
Net Elec Plant Incl Nucl Fuel	**6,259,916**	**6,272,158**	**5,496,059**	**5,268,229**	**4,881,003**
Other Property & Investments					
Nonutility Property	1,360,069	1,590,847	1,529,415	1,503,937	1,407,105
(less) Accum Provisions for Depr & Amort	368,049	420,053	378,494	374,268	331,064
Invest in Assoc Enterprises	30,800	71,685	22,531	20,759	16,768
Invest & Special Funds	862,443	954,420	730,742	761,295	797,642
Total Other Property & Investments	**1,885,263**	**2,196,898**	**1,904,194**	**1,911,724**	**1,890,451**
Current and Accrued Assets					
Cash, Working Funds & Investments	1,388,311	1,551,504	1,292,506	1,327,201	1,142,447
Notes & Other Receivables	445,046	439,357	406,300	377,135	311,782
Customer Accts Receivable	427,834	443,603	382,764	374,415	377,995
(less) Accum Prov for Uncollected Accts	22,577	20,751	19,943	19,173	21,554
Fuel Stock & Exp Undistr	1,254	1,075	2,433	264	1,180
Materials & Supplies	187,920	181,792	176,286	176,825	168,474
Other Supplies & Misc	8,806	10,875	–	–	–
Prepayments	121,167	137,368	141,586	151,504	155,980
Accrued Utility Revenues	49,542	42,019	33,663	31,701	29,411
Miscellaneous Current & Accrued Assets	94,343	97,246	82,222	75,888	61,368
Total Current & Accrued Assets	**2,701,644**	**2,884,088**	**2,497,816**	**2,495,760**	**2,227,084**
Deferred Debits					
Unamortized Debt Expenses	95,800	143,630	105,075	109,026	91,016
Extraordinary Losses, Study Cost	11,850	8,795	5,159	6,718	4,360
Misc Debt, R & D Exp, Unamrt Losses	300,315	340,267	290,212	308,163	290,887
Total Deferred Debits	**407,965**	**492,691**	**400,447**	**423,907**	**386,263**
Total Assets & Other Debits	**11,254,787**	**11,841,016**	**10,298,517**	**10,099,620**	**9,384,801**
Proprietary Capital					
Investment of Municipality	372,714	368,140	343,536	325,706	263,868
Misc Capital	586,551	574,655	501,696	450,733	429,805
Retained Earnings	6,190,757	5,996,173	5,436,414	5,206,936	4,828,568
Total Proprietary Capital	**7,150,022**	**6,938,969**	**6,281,647**	**5,983,376**	**5,522,242**
Long-term Debt					
Bonds	2,206,664	2,936,125	2,282,753	2,470,313	2,277,558
Advances from Municipality & Other	317,321	519,261	444,506	442,009	440,938
Unamort Prem on Long-term Debt	80,352	–75	4,485	543	9,962
(less) Unamort Discount on Long-term Debt	10,962	13,555	8,237	14,048	14,736
Total Long-term Debt	**2,593,375**	**3,441,757**	**2,723,507**	**2,898,817**	**2,713,721**
Other Noncurrent Liabilities					
Accum Operating Provisions	15,326	12,931	11,380	10,525	10,078
Accum Prov for Rate Refunds	2,664	3,248	34	224	206
Total Other Noncurrent Liabilities	**17,991**	**16,179**	**11,414**	**10,749**	**10,284**
Current and Accrued Liabilities					
Notes Payable	124,421	123,320	65,262	54,495	50,560
Accounts Payable	710,145	720,456	687,920	667,104	607,825
Payables to Assoc Enterprises	104,617	22,983	12,918	10,391	16,355
Customer Deposits	133,600	147,202	144,062	137,456	125,964
Taxes Accrued	20,366	26,820	26,922	23,935	21,355
Interest Accrued	41,594	43,419	38,475	36,594	59,637
Misc Current & Accrued Liabilities	129,071	148,423	123,382	109,891	102,169
Total Current & Accrued Liabilities	**1,263,814**	**1,232,623**	**1,098,941**	**1,039,867**	**983,865**
Deferred Credits					
Customer Advances for Construction	109,393	60,127	59,491	57,474	48,058
Other Deferred Credits	116,819	133,773	118,618	107,830	101,658
Unamort Gain on Reacqr Debt	3,374	17,587	4,900	1,508	4,973
Total Deferred Credits	**229,585**	**211,487**	**183,009**	**166,812**	**154,689**
Total Liabilities and Other Credits	**11,254,787**	**11,841,016**	**10,298,517**	**10,099,620**	**9,384,801**

– Data not available.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 22. The number of publicly owned nongenerating electric utilities for end of period is 284 for 1996, 286 for 1995, 276 for 1994, 269 for 1993, and 258 for 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1992 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1992 through 1993, but became nongenerators in 1994.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 16. Composite Financial Indicators for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1992-1996

Item	1996	1995	1994	1993	1992
Total Electric Utility Plant per Dollar of Revenue	1.2	1.2	1.1	1.1	1.1
Current Assets to Current Liabilities	2.1	2.3	2.3	2.4	2.3
Total Electric Utility Plant as a Percent of Total Assets	88.2	83.9	85.1	82.4	82.4
Net Electric Utility Plant as a Percent of Total Assets	55.6	52.9	53.4	52.2	52.0
Debt as a Percent of Total Liabilities	34.3	39.5	37.1	39.0	39.4
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	36.9	36.9	37.3	36.7	36.9
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	88.6	88.0	88.7	88.1	88.8
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	3.6	3.7	3.4	3.4	3.4
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	2.4	2.9	2.5	2.3	2.1
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	1.2	1.5	1.4	1.5	1.5
Net Income as a Percent of Electric Utility Operating Revenues	5.4	5.0	4.6	4.8	4.6
Purchased Power Cents Per Kilowatthour	4.0	4.3	4.1	4.1	4.1

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned nongenerating electric utilities for end of period is 284 for 1996, 286 for 1995, 276 for 1994, 269 for 1993, and 258 for 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1992 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1992 through 1993, but became nongenerators in 1994.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 17. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1992-1996

(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Production Expenses					
Steam Power Generation	1,242	10,931	284	362	416
Nuclear Power Generation	–	–	–	–	–
Hydraulic Power Generation	29	87	23	92	15
Other Power Generation	15,062	17,575	1,500	1,249	622
Purchased Power	6,501,072	6,357,328	6,169,491	5,746,737	5,608,871
Other Production Expenses	60,939	36,043	14,405	13,283	7,993
Total Production Expenses	**6,578,344**	**6,421,965**	**6,185,703**	**5,761,722**	**5,617,918**
Transmission Expenses	61,645	46,769	44,274	41,796	43,128
Distribution Expenses	466,911	442,727	413,250	386,932	357,995
Customer Accounts Expenses	141,458	125,143	119,019	117,353	109,196
Customer Service and Information Expenses	18,229	17,934	16,941	17,166	15,629
Sales Expenses	11,616	9,535	9,845	8,704	11,646
Administrative and General Expenses	324,503	358,367	302,904	298,151	281,954
Total Electric Operation and Maintenance Expenses	**7,602,706**	**7,422,439**	**7,091,937**	**6,631,823**	**6,437,466**
Fuel Expenses in Operation					
Steam Power Generation	–	124	–	2	13
Nuclear Power Generation	–	–	–	–	–
Other Power Generation	–	122	13	13	5
Number of Elec Dept Employees					
Regular Full-time	14,627	14,637	14,850	14,712	14,458
Part-time & Temporary	344	334	367	1,031	1,054
Total Elec Dept Employees	**14,971**	**14,971**	**15,217**	**15,743**	**15,512**

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 23. The number of publicly owned nongenerating electric utilities for end of period is 284 for 1996, 286 for 1995, 276 for 1994, 269 for 1993, and 258 for 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1992 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1992 through 1993, but became nongenerators in 1994.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 18. Electric Utility Plant for Major U.S. Publicly Owned Nongenerator Electric Utilities at End of Period, 1992-1996

(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Plant in Service					
Intangible Plant	20,895	20,387	18,825	10,565	10,549
Production Plant					
Steam	80,637	134,701	79,781	69,761	69,727
Nuclear	–	–	–	–	–
Hydraulic	15,867	264,238	15,345	15,334	15,334
Other	31,316	80,662	35,502	27,082	18,984
Total Production Plant	**127,820**	**479,601**	**130,628**	**112,177**	**104,045**
Transmission Plant	792,416	860,091	697,132	628,184	602,713
Distribution Plant	7,183,804	6,760,020	6,313,989	5,923,094	5,354,892
General Plant	1,299,599	1,349,688	1,265,635	1,286,857	1,312,183
Total Electric Plant in Service	**9,424,534**	**9,469,786**	**8,426,208**	**7,960,877**	**7,384,383**
Electric Plant Leased to Others	14,177	19,625	745	704	615
Construction Work in Progress - Electric	384,633	380,178	253,118	261,205	258,244
Electric Plant Held for Future Use	12,102	12,511	11,069	16,268	16,074
Electric Plant Misc	89,650	53,963	68,710	78,042	73,722
Total Electric Utility Plant	**9,925,097**	**9,936,064**	**8,759,850**	**8,317,096**	**7,733,037**
Accumulated Provision for Depreciation and Amortization	3,665,181	3,663,906	3,263,791	3,048,867	2,852,034
Net Electric Utility Plant	**6,259,916**	**6,272,158**	**5,496,059**	**5,268,229**	**4,881,003**

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 24. The number of publicly owned nongenerating electric utilities for end of period is 284 for 1996, 286 for 1995, 276 for 1994, 269 for 1993, and 258 for 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1992 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1992 through 1993, but became nongenerators in 1994.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table 19. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1992-1996

Item	1996	1995	1994	1993	1992
Number of Consumers					
Residential	4,033,654	R 4,096,448	3,914,442	3,830,086	3,705,525
Commercial or Small	559,601	R 560,652	541,723	517,443	499,250
Industrial or Large	54,354	R 55,074	51,956	48,652	45,537
Other	71,370	R 74,373	64,542	68,043	87,037
Total Ultimate Consumers	**4,718,979**	R **4,786,547**	**4,572,663**	**4,464,224**	**4,337,349**
Sales for the Year (megawatthours)					
Residential	55,134,265	R 51,185,580	51,347,293	48,808,834	46,306,852
Commercial or Small	25,048,037	R 24,365,020	23,173,716	22,130,179	21,815,955
Industrial or Large	62,401,787	R 63,359,409	57,975,900	54,452,381	51,453,636
Other	2,742,886	R 2,785,454	2,754,024	2,669,498	2,936,880
Total Sales to Ultimate Consumers	**145,326,975**	R **141,695,463**	**135,250,933**	**128,060,892**	**122,513,323**
Sales for Resale	9,079,982	R 9,850,129	7,968,820	7,428,071	7,506,885
Total Sales	**154,406,957**	R **151,545,592**	**143,219,753**	**135,488,963**	**130,020,208**
Operating Revenues for the Year (thousand dollars)					
Residential	3,404,361	R 3,190,950	3,174,212	2,956,759	2,785,966
Commercial or Small	1,592,960	R 1,579,992	1,514,358	1,448,407	1,412,309
Industrial or Large	3,005,299	R 3,096,907	2,801,005	2,675,253	2,553,929
Other	203,477	R 203,489	186,033	182,112	189,783
Total Revenues from Sales to Ultimate Consumers	**8,206,097**	R **8,071,338**	**7,675,608**	**7,262,531**	**6,941,987**
Sales for Resale	272,677	R 349,877	263,032	246,614	232,879
Total Revenues From Sales of Electricity	**8,478,774**	R **8,421,215**	**7,938,640**	**7,509,145**	**7,174,866**

R = Revised data.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 25. The number of publicly owned nongenerating electric utilities for end of period is 284 for 1996, 286 for 1995, 276 for 1994, 269 for 1993, and 258 for 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1992 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1992 through 1993, but became nongenerators in 1994.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table 20. Electric Energy Account for Major U.S. Publicly Owned Nongenerator Electric Utilities, 1992-1996

(Megawatthours)

Item	1996	1995	1994	1993	1992
Sources of Energy					
Steam	–	–	–	–	–
Nuclear	–	–	–	–	–
Hydro-Conventional	–	–	–	–	–
Hydro-Pumped Storage	–	–	–	–	–
Other	–	–	–	–	–
(Less) Energy for Pumping	–	–	–	–	–
Total Net Generation	–	–	–	–	–
Purchases from Utility	159,331,176	147,375,343	149,325,324	141,301,052	136,137,665
Purchases from Nonutility	1,914,551	1,420,021	310,443	190,793	197,947
Power Exchanges					
Received	500,568	924,369	505,977	328,487	363,092
Delivered	196,249	308,786	163,845	127,897	158,997
Net Exchanges	304,319	615,583	342,132	200,591	204,095
Transmission for Others (Wheeling)					
Received	176,412	586,304	501,119	311,854	1,986
Delivered	176,412	245,722	499,627	307,924	1,986
Net Transmission for Others	–	340,582	1,492	3,930	–
Transmission by Others Losses	–23,487	–36,862	–2,416	–3,930	–220
Total Net Energy Generated and Received	**161,526,559**	**149,714,667**	**149,976,976**	**141,692,435**	**136,539,486**
Disposition of Energy					
Sales to Ultimate Consumers	145,963,606	135,277,956	135,074,037	127,375,590	122,526,111
Requirements Sales for Resale	7,363,387	7,405,476	7,136,752	6,414,892	6,153,006
Nonrequirements Sales for Resale	865,708	756,760	857,994	918,823	1,427,509
Furnished Without Charge	239,869	239,108	299,317	281,140	218,278
Used by Utility (excluding station use)	255,840	318,048	219,718	262,001	243,524
Losses	6,838,149	5,717,325	6,389,169	6,439,913	5,970,991
Total Disposition	**161,526,559**	**149,714,667**	**149,976,976**	**141,692,435**	**136,539,486**

– Data not available.

Note: Totals may not equal sum of components because of independent rounding. Detailed data are provided in Table 26. The number of publicly owned nongenerating electric utilities for end of period is 284 for 1996, 286 for 1995, 276 for 1994, 269 for 1993, and 258 for 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1992 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1992 through 1993, but became nongenerators in 1994. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net exchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Detailed Statistics of Major U.S. Publicly Owned Electric Utilities

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996

(Thousand Dollars)

Item	Alabama Alabama Municipal Elec Auth September 30	Alabama Albertville Municipal Utils Bd June 30	Alabama Andalusia City of September 30	Alabama Athens City of December 31	Alabama Bessemer City of June 30	Alabama Cullman Power Board June 30
Electric Utility Operating Revenues	**102,756**	**21,555**	**14,313**	**43,485**	**18,655**	**18,077**
Operation Expenses	79,213	19,825	13,123	37,593	16,177	16,573
Maintenance Expenses	0	635	190	1,259	920	242
Depreciation Expenses	283	559	340	1,174	792	475
Amort, Prop Losses and Reg Study	0	0	0	7	0	0
Taxes and Tax Equivalents	978	429	0	973	815	335
Total Electric Utility Operating Expenses	**80,474**	**21,449**	**13,653**	**41,006**	**18,705**	**17,626**
Net Electric Utility Operating Income	22,281	107	660	2,478	–50	451
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**22,281**	**107**	**660**	**2,478**	**–50**	**451**
Other Electric Income	468	351	80	725	283	276
Other Electric Deductions	12,785	0	2,352	0	0	5
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**9,965**	**457**	**–1,612**	**3,203**	**233**	**723**
Income Deductions from Interest on Long-term Debt	9,740	0	0	1,603	149	169
Other Income Deductions	0	0	0	30	2	11
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**9,740**	**0**	**0**	**1,633**	**151**	**180**
Income Before Extraordinary Items	225	457	–1,612	1,570	82	543
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**225**	**457**	**–1,612**	**1,570**	**82**	**543**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Alabama Decatur City of June 30	Alabama Dothan City of September 30	Alabama Florence City of June 30	Alabama Foley City of (Riviera Utils) December 31	Alabama Fort Payne Improvement Auth June 30	Alabama Guntersville Electric Board June 30
Electric Utility Operating Revenues	**63,927**	**55,548**	**66,956**	**39,533**	**19,035**	**12,968**
Operation Expenses	60,581	46,834	58,467	30,208	17,064	11,670
Maintenance Expenses	801	858	2,016	650	477	272
Depreciation Expenses	1,372	2,459	2,549	2,403	412	319
Amort, Prop Losses and Reg Study	33	0	12	0	6	0
Taxes and Tax Equivalents	1,096	0	2,204	3,386	330	264
Total Electric Utility Operating Expenses	**63,882**	**50,151**	**65,249**	**36,646**	**18,290**	**12,525**
Net Electric Utility Operating Income	45	5,397	1,707	2,887	745	443
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**45**	**5,397**	**1,707**	**2,887**	**745**	**443**
Other Electric Income	702	270	988	661	366	216
Other Electric Deductions	0	0	0	0	0	3
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**747**	**5,668**	**2,695**	**3,548**	**1,111**	**656**
Income Deductions from Interest on Long-term Debt	0	0	0	596	260	22
Other Income Deductions	0	0	0	21	45	1
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**0**	**0**	**0**	**617**	**305**	**23**
Income Before Extraordinary Items	747	5,668	2,694	2,931	806	633
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	462	0	0
Net Income	**747**	**5,668**	**2,694**	**2,469**	**806**	**633**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Alabama Hartselle City of June 30	Alabama Huntsville City of September 30	Alabama Muscle Shoals City of June 30	Alabama Opelika City of September 30	Alabama Scottsboro City of June 30	Alabama Sheffield Utilities June 30
Electric Utility Operating Revenues	**7,940**	**211,290**	**12,636**	**18,362**	**18,884**	**26,215**
Operation Expenses	7,356	194,149	10,944	14,621	16,952	23,292
Maintenance Expenses	287	4,973	422	625	833	1,002
Depreciation Expenses	195	5,471	488	786	519	1,129
Amort, Prop Losses and Reg Study	3	0	0	0	0	21
Taxes and Tax Equivalents	104	5,639	435	0	352	758
Total Electric Utility Operating Expenses	**7,945**	**210,230**	**12,289**	**16,033**	**18,656**	**26,202**
Net Electric Utility Operating Income	−5	1,060	347	2,329	228	14
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**−5**	**1,060**	**347**	**2,329**	**228**	**14**
Other Electric Income	144	7,363	205	639	297	672
Other Electric Deductions	0	0	0	120	4	18
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**139**	**8,423**	**552**	**2,848**	**520**	**668**
Income Deductions from Interest on Long-term Debt	31	367	53	190	108	87
Other Income Deductions	1	601	3	1,237	30	1
Allowance for Borrowed Funds Used During Construction	0	0	0	0	103	0
Total Income Deductions	**32**	**968**	**56**	**1,428**	**241**	**88**
Income Before Extraordinary Items	108	7,455	497	1,420	279	579
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	441	0	0
Net Income	**108**	**7,455**	**497**	**979**	**279**	**579**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Alabama Sylacauga Utilities Board September 30	Alabama Troy City of September 30	Alabama Tuskegee City of September 30	Alaska Alaska Energy Authority June 30	Alaska Anchorage City of December 31	Alaska Fairbanks City of December 31
Electric Utility Operating Revenues	**12,106**	**14,737**	**9,750**	**16,610**	**69,649**	**16,356**
Operation Expenses	7,688	11,173	9,117	4,801	35,727	12,470
Maintenance Expenses	366	393	0	1,240	3,994	357
Depreciation Expenses	503	847	292	23,046	10,910	1,820
Amort, Prop Losses and Reg Study	0	0	0	0	515	0
Taxes and Tax Equivalents	1,325	2,464	226	0	2,137	938
Total Electric Utility Operating Expenses	**9,882**	**14,877**	**9,635**	**29,087**	**53,283**	**15,585**
Net Electric Utility Operating Income	2,224	–140	115	–12,478	16,367	771
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**2,224**	**–140**	**115**	**–12,478**	**16,367**	**771**
Other Electric Income	0	459	239	2,890	4,052	0
Other Electric Deductions	0	0	680	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	62
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**2,224**	**319**	**–326**	**–9,587**	**20,419**	**833**
Income Deductions from Interest on Long-term Debt	121	528	0	11,279	12,557	1,044
Other Income Deductions	0	272	0	0	2,986	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	–952	0
Total Income Deductions	**121**	**799**	**0**	**11,279**	**14,590**	**1,044**
Income Before Extraordinary Items	2,103	–480	–326	–20,866	5,828	–211
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	748
Net Income	**2,103**	**–480**	**–326**	**–20,866**	**5,828**	**–959**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Alaska Ketchikan City of December 31	Arizona Arizona Power Authority June 30	Arizona Electrical Dist No2 Pinal Cnty December 31	Arizona Mesa City of June 30	Arizona Navajo Tribal Utility Auth December 31	Arizona Salt River Proj Ag I & P Dist April 30
Electric Utility Operating Revenues	**13,398**	**21,392**	**8,925**	**23,911**	**37,865**	**1,347,496**
Operation Expenses	9,265	20,347	7,137	16,465	28,376	599,769
Maintenance Expenses	1,131	0	242	2,244	1,027	86,003
Depreciation Expenses	1,729	68	778	1,480	4,584	192,620
Amort, Prop Losses and Reg Study	0	0	0	3,030	0	12,252
Taxes and Tax Equivalents	295	0	0	0	0	101,243
Total Electric Utility Operating Expenses	**12,421**	**20,415**	**8,157**	**23,219**	**33,987**	**991,887**
Net Electric Utility Operating Income	977	977	767	692	3,878	355,609
Income from Electric Plant Leased to Others	0	0	0	0	0	182
Electric Utility Operating Income	**977**	**977**	**767**	**692**	**3,878**	**355,791**
Other Electric Income	555	4,374	175	0	829	44,890
Other Electric Deductions	0	0	0	0	245	61,680
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**1,533**	**5,351**	**942**	**692**	**4,462**	**339,001**
Income Deductions from Interest on Long-term Debt	483	4,104	0	0	1,507	203,013
Other Income Deductions	18	120	0	0	31	17,239
Allowance for Borrowed Funds Used During Construction	0	0	0	0	-141	-9,584
Total Income Deductions	**501**	**4,223**	**0**	**0**	**1,397**	**210,668**
Income Before Extraordinary Items	1,032	1,128	942	692	3,065	128,334
Extraordinary Income	106	0	61	0	0	0
Extraordinary Deductions	0	0	1,003	0	0	0
Net Income	**1,138**	**1,128**	**0**	**692**	**3,065**	**128,334**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Arizona Tohono OOdham Utility Auth December 31	Arkansas Benton City of December 31	Arkansas Bentonville City of December 31	Arkansas Clarksville Light & Water Co September 30	Arkansas Conway Corp December 31	Arkansas Hope City of December 31
Electric Utility Operating Revenues	**6,225**	**15,724**	**11,418**	**9,938**	**31,404**	**13,801**
Operation Expenses	5,431	10,629	9,081	7,360	21,226	10,047
Maintenance Expenses	122	370	453	218	1,444	664
Depreciation Expenses	338	392	275	528	2,698	668
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	661	675	0	669	527
Total Electric Utility Operating Expenses	**5,891**	**12,052**	**10,484**	**8,106**	**26,037**	**11,906**
Net Electric Utility Operating Income	334	3,672	934	1,832	5,367	1,895
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**334**	**3,672**	**934**	**1,832**	**5,367**	**1,895**
Other Electric Income	48	510	18	206	1,683	0
Other Electric Deductions	0	0	0	0	2,350	88
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**382**	**4,182**	**952**	**2,038**	**4,700**	**1,807**
Income Deductions from Interest on Long-term Debt	240	0	165	3	1,373	0
Other Income Deductions	52	0	0	901	41	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**292**	**0**	**165**	**903**	**1,413**	**0**
Income Before Extraordinary Items	90	4,182	786	1,135	3,287	1,807
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**90**	**4,182**	**786**	**1,135**	**3,287**	**1,807**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Arkansas Jonesboro City of December 31	Arkansas North Little Rock City of December 31	Arkansas Osceola City of December 31	Arkansas Paragould Light & Water Comm December 31	Arkansas Siloam Springs City of December 31	Arkansas West Memphis City of December 31
Electric Utility Operating Revenues	**53,146**	**64,818**	**10,933**	**16,005**	**11,791**	**22,819**
Operation Expenses	34,953	37,759	10,453	12,618	8,179	17,499
Maintenance Expenses	1,850	2,438	181	0	304	328
Depreciation Expenses	6,329	4,071	0	1,069	0	2,072
Amort, Prop Losses and Reg Study	0	0	0	81	0	0
Taxes and Tax Equivalents	1,022	13,466	0	0	0	829
Total Electric Utility Operating Expenses	**44,155**	**57,734**	**10,634**	**13,768**	**8,484**	**20,728**
Net Electric Utility Operating Income	8,991	7,083	298	2,237	3,307	2,091
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**8,991**	**7,083**	**298**	**2,237**	**3,307**	**2,091**
Other Electric Income	4,450	2,696	0	320	190	1,395
Other Electric Deductions	0	142	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**13,440**	**9,637**	**298**	**2,557**	**3,497**	**3,486**
Income Deductions from Interest on Long-term Debt	3,035	9,585	225	428	0	1,475
Other Income Deductions	254	0	0	0	0	159
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**3,289**	**9,585**	**225**	**428**	**0**	**1,634**
Income Before Extraordinary Items	10,152	52	73	2,129	3,497	1,851
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**10,152**	**52**	**73**	**2,129**	**3,497**	**1,851**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	California Alameda City of June 30	California Anaheim City of June 30	California Azusa City of June 30	California Burbank City of June 30	California California Dept Wtr Resources June 30	California Colton City of June 30
Electric Utility Operating Revenues	**43,835**	**246,479**	**22,693**	**90,731**	**117,958**	**24,669**
Operation Expenses	34,944	169,203	16,964	76,856	38,276	23,241
Maintenance Expenses	449	11,391	1,648	3,126	0	197
Depreciation Expenses	2,144	16,558	360	5,129	14,634	447
Amort, Prop Losses and Reg Study	0	743	0	0	0	0
Taxes and Tax Equivalents	348	0	1,919	5,873	1,527	0
Total Electric Utility Operating Expenses	**37,886**	**197,895**	**20,891**	**90,984**	**54,437**	**23,885**
Net Electric Utility Operating Income	5,950	48,584	1,802	–253	63,521	784
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**5,950**	**48,584**	**1,802**	**–253**	**63,521**	**784**
Other Electric Income	1,216	7,069	1,372	2,816	8,371	2,014
Other Electric Deductions	0	0	1,461	0	0	66
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**7,165**	**55,653**	**1,713**	**2,563**	**71,892**	**2,732**
Income Deductions from Interest on Long-term Debt	521	21,292	0	1,863	50,054	178
Other Income Deductions	36	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**557**	**21,292**	**0**	**1,863**	**50,054**	**178**
Income Before Extraordinary Items	6,608	34,361	1,713	700	21,838	2,554
Extraordinary Income	0	0	0	0	9,301	0
Extraordinary Deductions	0	0	0	0	211	0
Net Income	**6,608**	**34,361**	**1,713**	**700**	**30,928**	**2,554**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	California Glendale City of June 30	California Imperial Irrigation District December 31	California Kings River Conservation Dist June 30	California Lassen Municipal Utility Dist June 30	California Lodi City of June 30	California Los Angeles City of June 30
Electric Utility Operating Revenues	**98,020**	**202,300**	**15,021**	**14,050**	**34,926**	**1,946,851**
Operation Expenses	69,366	128,416	6,206	7,423	32,724	1,212,797
Maintenance Expenses	6,246	13,388	563	526	2,189	188,955
Depreciation Expenses	9,413	20,572	1,522	804	491	218,698
Amort, Prop Losses and Reg Study	0	0	132	0	0	0
Taxes and Tax Equivalents	0	1,332	0	0	23	13,149
Total Electric Utility Operating Expenses	**85,025**	**163,708**	**8,423**	**8,753**	**35,428**	**1,633,599**
Net Electric Utility Operating Income	12,995	38,592	6,598	5,297	–502	313,252
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**12,995**	**38,592**	**6,598**	**5,297**	**–502**	**313,252**
Other Electric Income	5,025	4,811	390	630	1,495	24,161
Other Electric Deductions	10,845	538	0	0	0	28,694
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**7,175**	**42,865**	**6,987**	**5,927**	**994**	**308,719**
Income Deductions from Interest on Long-term Debt	743	9,696	4,062	1,790	0	181,200
Other Income Deductions	0	0	2,983	0	700	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	–5,191
Total Income Deductions	**743**	**9,696**	**7,045**	**1,790**	**700**	**176,009**
Income Before Extraordinary Items	6,432	33,169	–57	4,136	293	132,710
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**6,432**	**33,169**	**–57**	**4,136**	**293**	**132,710**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	California Merced Irrigation District December 31	California Metropolitan Water District June 30	California Modesto Irrigation District December 31	California MSR Public Power Agency December 31	California Northern California Power Agny June 30	California Oakdale & South San Joaquin December 31
Electric Utility Operating Revenues	**5,191**	**11,079**	**137,349**	**105,496**	**184,055**	**6,940**
Operation Expenses	1,987	1,653	110,663	58,216	91,590	2,114
Maintenance Expenses	1,288	0	6,911	2,100	4,683	467
Depreciation Expenses	632	2,516	9,955	9,901	31,035	850
Amort, Prop Losses and Reg Study	7	0	0	12	0	0
Taxes and Tax Equivalents	671	0	0	1,061	0	0
Total Electric Utility Operating Expenses	**4,585**	**4,169**	**127,529**	**71,289**	**127,308**	**3,432**
Net Electric Utility Operating Income	606	6,910	9,819	34,207	56,747	3,508
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**606**	**6,910**	**9,819**	**34,207**	**56,747**	**3,508**
Other Electric Income	23	0	14,662	8,716	39,013	918
Other Electric Deductions	52	0	930	2,206	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**577**	**6,910**	**23,551**	**40,717**	**95,760**	**4,426**
Income Deductions from Interest on Long-term Debt	796	0	17,934	38,536	104,905	0
Other Income Deductions	0	0	541	1,299	8,270	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**796**	**0**	**18,476**	**39,835**	**113,175**	**0**
Income Before Extraordinary Items	–218	6,910	5,075	883	–17,414	4,426
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**–218**	**6,910**	**5,075**	**883**	**–17,414**	**4,426**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	California Oroville Wyandotte Irrig Dist December 31	California Palo Alto City of June 30	California Pasadena City of June 30	California Placer County Water Agency December 31	California Redding City of June 30	California Riverside City of June 30
Electric Utility Operating Revenues	**9,383**	**62,988**	**106,712**	**8,195**	**72,620**	**164,821**
Operation Expenses	2,083	33,530	79,934	1,831	55,643	127,557
Maintenance Expenses	1,590	1,815	4,477	999	2,886	5,864
Depreciation Expenses	−1,874	3,910	7,524	1,667	8,031	10,626
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	4	0	0	0
Total Electric Utility Operating Expenses	**1,799**	**39,255**	**91,939**	**4,498**	**66,560**	**144,047**
Net Electric Utility Operating Income	7,584	23,733	14,773	3,697	6,061	20,775
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**7,584**	**23,733**	**14,773**	**3,697**	**6,061**	**20,775**
Other Electric Income	583	3,428	4,263	57	2,672	7,591
Other Electric Deductions	1,285	8,653	0	59	0	16,335
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**6,883**	**18,508**	**19,036**	**3,695**	**8,733**	**12,031**
Income Deductions from Interest on Long-term Debt	1,990	0	4,065	2,222	6,911	10,765
Other Income Deductions	18	7,235	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**2,008**	**7,235**	**4,065**	**2,222**	**6,911**	**10,765**
Income Before Extraordinary Items	4,875	11,273	14,971	1,474	1,822	1,266
Extraordinary Income	111	0	994	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**4,986**	**11,273**	**15,965**	**1,474**	**1,822**	**1,266**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	California Roseville City of June 30	California Sacramento Municipal Util Dist December 31	California San Francisco City & County of June 30	California Santa Clara City of June 30	California Southern California P P A June 30	California Turlock Irrigation District December 31
Electric Utility Operating Revenues	**51,582**	**670,284**	**74,408**	**183,901**	**274,625**	**105,115**
Operation Expenses	32,934	366,683	32,210	149,769	39,006	74,758
Maintenance Expenses	6,619	29,883	4,541	7,767	43,761	8,092
Depreciation Expenses	2,629	67,471	7,446	8,368	64,933	7,557
Amort, Prop Losses and Reg Study	0	78,737	0	0	0	0
Taxes and Tax Equivalents	1,875	142	986	9,621	11,414	0
Total Electric Utility Operating Expenses	**44,057**	**542,915**	**45,184**	**175,524**	**159,114**	**90,407**
Net Electric Utility Operating Income	7,525	127,369	29,225	8,377	115,511	14,707
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**7,525**	**127,369**	**29,225**	**8,377**	**115,511**	**14,707**
Other Electric Income	1,505	61,019	17,973	15,875	44,399	4,481
Other Electric Deductions	0	29,982	537	1,368	0	0
Allowance for Other Funds Used During Construction	0	413	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**9,030**	**158,818**	**46,660**	**22,884**	**159,910**	**19,189**
Income Deductions from Interest on Long-term Debt	408	132,926	0	12,368	202,706	8,952
Other Income Deductions	0	19,367	0	30	0	3,294
Allowance for Borrowed Funds Used During Construction	0	–3,542	0	0	0	0
Total Income Deductions	**408**	**148,751**	**0**	**12,398**	**202,706**	**12,246**
Income Before Extraordinary Items	8,622	10,067	46,660	10,487	–42,796	6,943
Extraordinary Income	0	0	2,836	0	0	0
Extraordinary Deductions	0	0	37,703	27,686	0	0
Net Income	**8,622**	**10,067**	**11,793**	**–17,200**	**–42,796**	**6,943**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	California Vernon City of	California Yuba County Water Agency	Colorado Arkansas River Power Authority	Colorado Colorado Springs City of	Colorado Fort Collins City of	Colorado Fort Morgan City of
	June 30	June 30	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	**50,026**	**12,761**	**10,115**	**189,509**	**51,594**	**7,703**
Operation Expenses	30,198	2,829	9,948	103,491	45,745	5,310
Maintenance Expenses	2,683	1,109	0	18,585	605	434
Depreciation Expenses	3,223	2,583	0	29,519	4,172	388
Amort, Prop Losses and Reg Study	0	116	0	0	0	0
Taxes and Tax Equivalents	1,450	0	0	12,439	2,920	770
Total Electric Utility Operating Expenses	**37,555**	**6,637**	**9,948**	**164,034**	**53,442**	**6,903**
Net Electric Utility Operating Income	12,471	6,123	167	25,475	−1,848	800
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**12,471**	**6,123**	**167**	**25,475**	**−1,848**	**800**
Other Electric Income	10,941	896	679	4,189	3,038	654
Other Electric Deductions	240	0	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	220	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**23,173**	**7,019**	**846**	**29,884**	**1,190**	**1,454**
Income Deductions from Interest on Long-term Debt	0	4,021	0	20,109	0	0
Other Income Deductions	8,210	16	0	429	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	−555	0	0
Total Income Deductions	**8,210**	**4,036**	**0**	**19,983**	**0**	**0**
Income Before Extraordinary Items	14,963	2,983	846	9,901	1,190	1,454
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**14,963**	**2,983**	**846**	**9,901**	**1,190**	**1,454**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Colorado Longmont City of December 31	Colorado Loveland City of December 31	Colorado Platte River Power Authority December 31	Connecticut Connecticut Mun Elec Engy Coop December 31	Connecticut Groton City of June 30	Connecticut Norwich City of June 30
Electric Utility Operating Revenues	**25,549**	**21,745**	**135,957**	**107,127**	**44,235**	**28,354**
Operation Expenses	23,132	17,008	65,145	99,827	39,480	24,872
Maintenance Expenses	894	957	7,447	1,194	488	1,046
Depreciation Expenses	1,142	1,484	21,936	1,763	1,130	1,138
Amort, Prop Losses and Reg Study	0	0	5,694	67	0	0
Taxes and Tax Equivalents	1,583	1,300	0	75	1,764	1,447
Total Electric Utility Operating Expenses	**26,751**	**20,749**	**100,222**	**102,926**	**42,862**	**28,502**
Net Electric Utility Operating Income	–1,202	996	35,735	4,202	1,373	–148
Income from Electric Plant Leased to Others	0	0	0	0	0	641
Electric Utility Operating Income	**–1,202**	**996**	**35,735**	**4,202**	**1,373**	**493**
Other Electric Income	565	1,266	13,988	6,807	825	137
Other Electric Deductions	27	894	0	0	151	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**–664**	**1,368**	**49,724**	**11,009**	**2,046**	**630**
Income Deductions from Interest on Long-term Debt	0	17	29,093	10,087	416	443
Other Income Deductions	0	0	4,757	0	1,337	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**0**	**17**	**33,849**	**10,087**	**1,753**	**443**
Income Before Extraordinary Items	–664	1,351	15,874	922	293	187
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	3,371	0	0	0
Net Income	**–664**	**1,351**	**12,504**	**922**	**293**	**187**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Connecticut Wallingford Town of June 30	Delaware Dover City of June 30	Delaware Milford City of September 30	Delaware Newark City of December 31	Florida Bartow City of September 30	Florida Florida Municipal Power Agency September 30
Electric Utility Operating Revenues	**40,218**	**45,299**	**11,424**	**20,886**	**23,325**	**184,673**
Operation Expenses	30,131	31,576	7,574	15,168	16,583	124,532
Maintenance Expenses	1,201	0	378	414	0	6,508
Depreciation Expenses	1,507	2,768	0	488	432	10,496
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	3,259	998	0	0	0	0
Total Electric Utility Operating Expenses	**36,098**	**35,343**	**7,952**	**16,070**	**17,016**	**141,536**
Net Electric Utility Operating Income	4,121	9,957	3,473	4,816	6,310	43,136
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**4,121**	**9,957**	**3,473**	**4,816**	**6,310**	**43,136**
Other Electric Income	692	2,003	363	326	334	13,986
Other Electric Deductions	151	0	2,438	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**4,661**	**11,959**	**1,397**	**5,142**	**6,644**	**57,122**
Income Deductions from Interest on Long-term Debt	21	1,903	0	19	0	37,260
Other Income Deductions	0	0	0	0	6,206	19,862
Allowance for Borrowed Funds Used During Construction	0	71	0	0	0	0
Total Income Deductions	**21**	**1,974**	**0**	**19**	**6,206**	**57,122**
Income Before Extraordinary Items	4,641	9,985	1,397	5,123	438	0
Extraordinary Income	1,473	0	0	0	0	0
Extraordinary Deductions	0	3,720	0	0	0	0
Net Income	**6,114**	**6,265**	**1,397**	**5,123**	**438**	**0**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Florida Fort Pierce Utilities Auth September 30	Florida Gainesville Regional Utilities September 30	Florida Homestead City of September 30	Florida Jacksonville Beach City of September 30	Florida Jacksonville Electric Auth September 30	Florida Key West City of September 30
Electric Utility Operating Revenues	**43,553**	**130,518**	**23,906**	**48,135**	**785,111**	**54,944**
Operation Expenses	30,140	66,410	19,117	36,469	382,413	35,354
Maintenance Expenses	2,066	9,955	3,086	793	48,193	3,407
Depreciation Expenses	4,245	16,372	2,312	2,605	97,595	5,287
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	987	13,763	1,340	393	16,770	1,400
Total Electric Utility Operating Expenses	**37,439**	**106,500**	**25,856**	**40,260**	**544,972**	**45,448**
Net Electric Utility Operating Income	6,114	24,019	−1,950	7,875	240,140	9,496
Income from Electric Plant Leased to Others	0	7,454	0	0	0	0
Electric Utility Operating Income	**6,114**	**31,472**	**−1,950**	**7,875**	**240,140**	**9,496**
Other Electric Income	1,313	−17,406	1,953	1,315	44,084	1,638
Other Electric Deductions	0	0	0	2,816	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**7,427**	**14,067**	**3**	**6,374**	**284,224**	**11,135**
Income Deductions from Interest on Long-term Debt	3,257	0	433	4,213	146,797	8,548
Other Income Deductions	2,694	0	0	0	18,017	211
Allowance for Borrowed Funds Used During Construction	0	0	0	0	−1,836	0
Total Income Deductions	**5,950**	**0**	**433**	**4,213**	**162,979**	**8,759**
Income Before Extraordinary Items	1,477	14,067	−430	2,161	121,245	2,376
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**1,477**	**14,067**	**−430**	**2,161**	**121,245**	**2,376**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Florida Kissimmee Utility Authority	Florida Lake Worth City of	Florida Lakeland City of	Florida Leesburg City of	Florida New Smyrna Beach Utils Comm	Florida Ocala City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Utility Operating Revenues	**72,193**	**33,687**	**166,473**	**31,667**	**25,873**	**78,246**
Operation Expenses	42,933	23,711	91,903	20,548	18,354	55,547
Maintenance Expenses	4,469	1,425	15,433	1,172	744	2,481
Depreciation Expenses	10,703	2,765	19,669	1,935	1,839	3,212
Amort, Prop Losses and Reg Study	-2,789	0	0	165	197	349
Taxes and Tax Equivalents	12	4,507	0	771	1,609	1,949
Total Electric Utility Operating Expenses	**55,327**	**32,408**	**127,005**	**24,592**	**22,744**	**63,538**
Net Electric Utility Operating Income	16,866	1,279	39,468	7,075	3,129	14,708
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**16,866**	**1,279**	**39,468**	**7,075**	**3,129**	**14,708**
Other Electric Income	5,080	1,652	27,269	1,357	625	1,457
Other Electric Deductions	6,498	0	11,521	3,558	44	822
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**15,448**	**2,931**	**55,216**	**4,874**	**3,709**	**15,342**
Income Deductions from Interest on Long-term Debt	5,923	1,910	22,809	1,124	1,761	840
Other Income Deductions	1,421	0	455	0	134	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**7,344**	**1,910**	**23,264**	**1,124**	**1,895**	**840**
Income Before Extraordinary Items	8,104	1,021	31,952	3,750	1,813	14,503
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**8,104**	**1,021**	**31,952**	**3,750**	**1,813**	**14,503**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Florida Orlando Utilities Comm September 30	Florida Quincy City of September 30	Florida Reedy Creek Improvement Dist September 30	Florida St Cloud City of September 30	Florida Tallahassee City of September 30	Florida Vero Beach City of September 30
Electric Utility Operating Revenues	**354,419**	**10,678**	**65,444**	**27,434**	**191,321**	**48,645**
Operation Expenses	178,255	6,606	45,537	18,354	139,143	31,877
Maintenance Expenses	27,329	400	4,338	453	4,468	3,288
Depreciation Expenses	40,383	249	4,045	3,203	13,367	4,553
Amort, Prop Losses and Reg Study	136	0	0	0	160	0
Taxes and Tax Equivalents	18,554	171	2,093	613	0	163
Total Electric Utility Operating Expenses	**264,657**	**7,426**	**56,013**	**22,624**	**157,138**	**39,881**
Net Electric Utility Operating Income	89,762	3,252	9,431	4,811	34,183	8,764
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**89,762**	**3,252**	**9,431**	**4,811**	**34,183**	**8,764**
Other Electric Income	30,098	506	0	474	8,185	1,643
Other Electric Deductions	0	0	0	0	208	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**119,860**	**3,758**	**9,431**	**5,284**	**42,160**	**10,407**
Income Deductions from Interest on Long-term Debt	71,880	0	5,116	1,619	6,367	4,934
Other Income Deductions	10,800	0	145	0	36,713	3,193
Allowance for Borrowed Funds Used During Construction	0	0	0	0	–3,627	0
Total Income Deductions	**82,680**	**0**	**5,261**	**1,619**	**39,453**	**8,127**
Income Before Extraordinary Items	37,179	3,758	4,170	3,665	2,707	2,280
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**37,179**	**3,758**	**4,170**	**3,665**	**2,707**	**2,280**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Georgia Albany Water Gas & Light Comm June 30	Georgia Calhoun City of June 30	Georgia Cartersville City of June 30	Georgia College Park City of June 30	Georgia Covington City of December 31	Georgia Crisp County Power Comm December 31
Electric Utility Operating Revenues	**58,330**	**20,944**	**27,739**	**18,067**	**16,802**	**18,489**
Operation Expenses	51,845	17,553	23,985	16,880	13,900	14,660
Maintenance Expenses	1,569	177	76	198	192	838
Depreciation Expenses	1,242	339	376	0	222	1,655
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	0	760	821
Total Electric Utility Operating Expenses	**54,656**	**18,069**	**24,437**	**17,078**	**15,074**	**17,975**
Net Electric Utility Operating Income	3,674	2,875	3,302	990	1,728	514
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**3,674**	**2,875**	**3,302**	**990**	**1,728**	**514**
Other Electric Income	1,209	0	198	0	419	353
Other Electric Deductions	0	0	3,093	0	0	54
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**4,883**	**2,875**	**407**	**990**	**2,147**	**814**
Income Deductions from Interest on Long-term Debt	0	0	4	0	11	0
Other Income Deductions	0	0	0	0	0	313
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**0**	**0**	**4**	**0**	**11**	**313**
Income Before Extraordinary Items	4,883	2,875	403	990	2,135	501
Extraordinary Income	0	9,139	0	0	0	0
Extraordinary Deductions	0	5,738	0	0	0	0
Net Income	**4,883**	**6,276**	**403**	**990**	**2,135**	**501**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Georgia Dalton City of November 30	Georgia Douglas City of June 30	Georgia East Point City of June 30	Georgia Fitzgerald Wtr Lgt & Bond Comm December 31	Georgia Griffin City of June 30	Georgia La Grange City of June 30
Electric Utility Operating Revenues	**42,295**	**16,061**	**23,119**	**13,377**	**26,150**	**29,013**
Operation Expenses	34,367	13,196	18,946	11,584	17,412	24,912
Maintenance Expenses	5,213	31	742	554	126	0
Depreciation Expenses	6,403	197	175	268	3,822	280
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	1,224	2,292	0	0	0	0
Total Electric Utility Operating Expenses	**47,207**	**15,716**	**19,863**	**12,405**	**21,360**	**25,192**
Net Electric Utility Operating Income	–4,912	345	3,256	971	4,790	3,821
Income from Electric Plant Leased to Others	1,474	0	0	0	0	0
Electric Utility Operating Income	**–3,438**	**345**	**3,256**	**971**	**4,790**	**3,821**
Other Electric Income	21,274	359	0	1,379	657	0
Other Electric Deductions	0	0	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**17,836**	**704**	**3,256**	**2,350**	**5,448**	**3,821**
Income Deductions from Interest on Long-term Debt	5,545	0	0	297	0	0
Other Income Deductions	0	0	2,447	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**5,545**	**0**	**2,447**	**297**	**0**	**0**
Income Before Extraordinary Items	12,291	704	809	2,052	5,448	3,821
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**12,291**	**704**	**809**	**2,052**	**5,448**	**3,821**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Georgia Lawrenceville City of August 30	Georgia Marietta City of June 30	Georgia Moultrie City of September 30	Georgia Municipal Electric Authority December 31	Georgia Thomasville City of December 31	Idaho Idaho Falls City of September 30
Electric Utility Operating Revenues	**16,746**	**76,333**	**13,608**	**500,805**	**29,683**	**35,730**
Operation Expenses	14,824	60,148	11,255	172,321	25,349	19,752
Maintenance Expenses	13	0	0	41,741	813	2,688
Depreciation Expenses	393	1,688	258	96,923	879	3,622
Amort, Prop Losses and Reg Study	0	0	0	26,920	0	0
Taxes and Tax Equivalents	0	0	0	3,275	120	2,267
Total Electric Utility Operating Expenses	**15,230**	**61,835**	**11,513**	**341,180**	**27,162**	**28,330**
Net Electric Utility Operating Income	1,516	14,498	2,095	159,625	2,521	7,400
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**1,516**	**14,498**	**2,095**	**159,625**	**2,521**	**7,400**
Other Electric Income	12	0	29	39,095	214	1,133
Other Electric Deductions	0	0	0	0	0	565
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	1,528	0	0	0	0	0
Electric Utility Income	**0**	**14,498**	**2,124**	**198,720**	**2,736**	**7,969**
Income Deductions from Interest on Long-term Debt	0	0	0	228,345	89	6,258
Other Income Deductions	0	0	1,492	−31,597	0	715
Allowance for Borrowed Funds Used During Construction	0	0	0	406	0	0
Total Income Deductions	**0**	**0**	**1,492**	**197,154**	**89**	**6,973**
Income Before Extraordinary Items	0	14,498	632	1,566	2,647	995
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**0**	**14,498**	**632**	**1,566**	**2,647**	**995**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Illinois Batavia City of December 31	Illinois Geneva City of April 30	Illinois Illinois Municipal Elec Agency April 30	Illinois Naperville City of April 30	Illinois Rochelle Municipal Utilities April 30	Illinois Springfield City of February 28
Electric Utility Operating Revenues	**15,844**	**11,245**	**71,590**	**57,337**	**13,808**	**99,920**
Operation Expenses	13,043	7,964	60,246	46,118	9,492	53,439
Maintenance Expenses	122	667	549	732	716	15,314
Depreciation Expenses	696	1,027	3,150	3,445	1,214	13,076
Amort, Prop Losses and Reg Study	0	0	0	0	0	87
Taxes and Tax Equivalents	635	408	0	0	0	4,138
Total Electric Utility Operating Expenses	**14,496**	**10,066**	**63,946**	**50,295**	**11,423**	**86,054**
Net Electric Utility Operating Income	1,348	1,180	7,644	7,041	2,385	13,865
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**1,348**	**1,180**	**7,644**	**7,041**	**2,385**	**13,865**
Other Electric Income	541	906	1,977	3,065	371	2,963
Other Electric Deductions	0	58	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**1,889**	**2,028**	**9,622**	**10,106**	**2,756**	**16,829**
Income Deductions from Interest on Long-term Debt	0	134	7,030	1,071	614	6,517
Other Income Deductions	0	12	620	0	57	266
Allowance for Borrowed Funds Used During Construction	0	0	0	0	-8	0
Total Income Deductions	**0**	**146**	**7,650**	**1,071**	**663**	**6,783**
Income Before Extraordinary Items	1,889	1,882	1,972	9,035	2,094	10,046
Extraordinary Income	0	0	125	0	0	1,003
Extraordinary Deductions	215	0	0	0	0	0
Net Income	**1,674**	**1,882**	**2,097**	**9,035**	**2,094**	**11,048**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Illinois St Charles City of April 30	Indiana Anderson City of December 31	Indiana Auburn City of December 31	Indiana Bluffton City of December 31	Indiana Crawfordsville Elec Lgt&Pwr Co December 31	Indiana Frankfort City of December 31
Electric Utility Operating Revenues	**25,990**	**37,264**	**20,677**	**8,709**	**20,802**	**15,712**
Operation Expenses	17,849	31,795	18,226	8,052	16,331	13,537
Maintenance Expenses	5,234	1,164	665	200	1,122	265
Depreciation Expenses	1,073	1,819	671	285	1,136	712
Amort, Prop Losses and Reg Study	0	0	0	0	84	0
Taxes and Tax Equivalents	0	1,056	244	157	498	262
Total Electric Utility Operating Expenses	**24,155**	**35,834**	**19,805**	**8,694**	**19,171**	**14,776**
Net Electric Utility Operating Income	1,835	1,430	871	15	1,631	936
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**1,835**	**1,430**	**871**	**15**	**1,631**	**936**
Other Electric Income	0	271	353	191	365	276
Other Electric Deductions	0	0	3	0	106	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**1,835**	**1,700**	**1,221**	**206**	**1,890**	**1,212**
Income Deductions from Interest on Long-term Debt	0	214	18	0	383	0
Other Income Deductions	0	30	0	2	153	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**0**	**244**	**18**	**2**	**537**	**0**
Income Before Extraordinary Items	1,835	1,456	1,203	204	1,354	1,212
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**1,835**	**1,456**	**1,203**	**204**	**1,354**	**1,212**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Indiana Greenfield City of December 31	Indiana Indiana Municipal Power Agency December 31	Indiana Jasper City of December 31	Indiana Lebanon City of December 31	Indiana Logansport City of December 31	Indiana Mishawaka City of December 31
Electric Utility Operating Revenues	**9,213**	**157,176**	**15,205**	**8,102**	**19,053**	**29,787**
Operation Expenses	7,643	118,687	12,506	6,682	13,829	24,452
Maintenance Expenses	751	3,342	323	302	1,771	697
Depreciation Expenses	291	8,816	1,360	354	1,530	1,252
Amort, Prop Losses and Reg Study	0	56	0	0	0	0
Taxes and Tax Equivalents	0	971	281	97	403	495
Total Electric Utility Operating Expenses	**8,684**	**131,872**	**14,470**	**7,434**	**17,534**	**26,896**
Net Electric Utility Operating Income	528	25,304	735	668	1,519	2,892
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**528**	**25,304**	**735**	**668**	**1,519**	**2,892**
Other Electric Income	121	6,106	242	0	701	335
Other Electric Deductions	0	7	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**650**	**31,403**	**977**	**668**	**2,220**	**3,227**
Income Deductions from Interest on Long-term Debt	98	22,683	469	0	0	0
Other Income Deductions	0	4,278	31	0	720	41
Allowance for Borrowed Funds Used During Construction	0	–78	0	0	0	0
Total Income Deductions	**98**	**26,883**	**499**	**0**	**720**	**41**
Income Before Extraordinary Items	552	4,520	478	668	1,500	3,186
Extraordinary Income	0	3,430	0	0	0	0
Extraordinary Deductions	3	0	1,186	0	0	0
Net Income	**549**	**7,950**	**–708**	**668**	**1,500**	**3,186**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Indiana Peru City of December 31	Indiana Richmond City of December 31	Indiana Scottsburg City of December 31	Indiana Washington City of December 31	Iowa Ames City of June 30	Iowa Cedar Falls City of December 31
Electric Utility Operating Revenues	**10,550**	**44,436**	**8,385**	**8,034**	**23,383**	**13,832**
Operation Expenses	7,741	33,378	7,694	7,043	16,096	8,220
Maintenance Expenses	390	3,312	63	340	0	2,046
Depreciation Expenses	975	3,357	55	339	3,497	2,368
Amort, Prop Losses and Reg Study	0	0	0	0	0	73
Taxes and Tax Equivalents	374	2,975	112	200	933	592
Total Electric Utility Operating Expenses	**9,480**	**43,021**	**7,923**	**7,922**	**20,526**	**13,298**
Net Electric Utility Operating Income	1,071	1,415	461	112	2,857	533
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**1,071**	**1,415**	**461**	**112**	**2,857**	**533**
Other Electric Income	262	1,229	0	38	1,152	1,139
Other Electric Deductions	0	71	0	0	0	75
Allowance for Other Funds Used During Construction	0	0	0	0	0	15
Taxes on Other Income and Deductions	220	0	0	0	0	0
Electric Utility Income	**1,113**	**2,573**	**461**	**151**	**4,009**	**1,613**
Income Deductions from Interest on Long-term Debt	98	0	0	0	1,292	0
Other Income Deductions	6	0	0	15	0	3
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**104**	**0**	**0**	**15**	**1,292**	**3**
Income Before Extraordinary Items	1,009	2,573	461	136	2,717	1,610
Extraordinary Income	0	0	0	0	2	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**1,009**	**2,573**	**461**	**136**	**2,719**	**1,610**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Iowa Muscatine City of December 31	Iowa Pella City of December 31	Kansas Chanute City of December 31	Kansas Coffeyville City of December 31	Kansas Garden City City of December 31	Kansas Kansas City City of December 31
Electric Utility Operating Revenues	**48,443**	**11,843**	**9,338**	**11,851**	**12,926**	**128,881**
Operation Expenses	29,637	7,983	5,168	7,903	11,715	84,916
Maintenance Expenses	5,176	780	810	-372	0	14,268
Depreciation Expenses	8,571	0	577	1,687	375	17,319
Amort, Prop Losses and Reg Study	0	0	0	0	0	807
Taxes and Tax Equivalents	89	0	700	550	0	2,387
Total Electric Utility Operating Expenses	**43,472**	**8,763**	**7,255**	**9,768**	**12,090**	**119,696**
Net Electric Utility Operating Income	4,970	3,080	2,083	2,083	836	9,185
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**4,970**	**3,080**	**2,083**	**2,083**	**836**	**9,185**
Other Electric Income	5,046	147	112	176	35	1,782
Other Electric Deductions	0	5,128	0	463	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**10,016**	**-1,900**	**2,195**	**1,797**	**871**	**10,967**
Income Deductions from Interest on Long-term Debt	8,177	504	1,424	0	0	12,199
Other Income Deductions	0	0	0	0	230	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**8,177**	**504**	**1,424**	**0**	**230**	**12,199**
Income Before Extraordinary Items	1,838	-2,404	771	1,797	641	-1,232
Extraordinary Income	0	0	0	647	0	0
Extraordinary Deductions	4,635	0	0	0	0	0
Net Income	**-2,796**	**-2,404**	**771**	**2,444**	**641**	**-1,232**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Kansas Kansas Municipal Energy Agency December 31	Kansas McPherson City of December 31	Kansas Winfield City of December 31	Kentucky Bardstown City of December 31	Kentucky Bowling Green City of June 30	Kentucky Frankfort City of June 30
Electric Utility Operating Revenues	**8,797**	**21,066**	**13,671**	**7,689**	**42,374**	**26,343**
Operation Expenses	9,890	16,796	11,184	5,533	36,379	23,450
Maintenance Expenses	1	1,920	0	129	1,266	1,034
Depreciation Expenses	79	1,869	906	368	1,561	988
Amort, Prop Losses and Reg Study	192	0	0	0	0	0
Taxes and Tax Equivalents	34	845	0	0	1,724	80
Total Electric Utility Operating Expenses	**10,196**	**21,430**	**12,090**	**6,030**	**40,930**	**25,552**
Net Electric Utility Operating Income	−1,399	−363	1,581	1,658	1,444	791
Income from Electric Plant Leased to Others	1,728	0	0	0	0	0
Electric Utility Operating Income	**329**	**−363**	**1,581**	**1,658**	**1,444**	**791**
Other Electric Income	401	3,156	609	244	957	8,604
Other Electric Deductions	104	0	1,112	1,000	0	7,678
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	76
Electric Utility Income	**626**	**2,793**	**1,078**	**903**	**2,401**	**1,642**
Income Deductions from Interest on Long-term Debt	629	2,011	257	0	449	216
Other Income Deductions	0	0	32	0	112	0
Allowance for Borrowed Funds Used During Construction	0	−983	0	0	0	0
Total Income Deductions	**629**	**1,028**	**290**	**0**	**561**	**216**
Income Before Extraordinary Items	−3	1,765	789	903	1,840	1,426
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**−3**	**1,765**	**789**	**903**	**1,840**	**1,426**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Kentucky Franklin City of June 30	Kentucky Glasgow City of June 30	Kentucky Henderson City Utility Comm May 31	Kentucky Hopkinsville City of June 30	Kentucky Madisonville Municipal Utils June 30	Kentucky Mayfield City of June 30
Electric Utility Operating Revenues	**9,682**	**16,989**	**32,316**	**21,877**	**12,943**	**9,361**
Operation Expenses	8,698	15,163	17,633	20,258	9,688	8,325
Maintenance Expenses	165	309	6,615	655	1,107	484
Depreciation Expenses	182	646	6,157	505	308	163
Amort, Prop Losses and Reg Study	0	9	0	0	0	0
Taxes and Tax Equivalents	366	438	0	766	0	393
Total Electric Utility Operating Expenses	**9,412**	**16,565**	**30,405**	**22,184**	**11,103**	**9,365**
Net Electric Utility Operating Income	270	424	1,911	–307	1,840	–5
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**270**	**424**	**1,911**	**–307**	**1,840**	**–5**
Other Electric Income	155	28	1,887	660	22	78
Other Electric Deductions	0	1	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**425**	**451**	**3,798**	**352**	**1,862**	**73**
Income Deductions from Interest on Long-term Debt	0	424	2,023	115	0	0
Other Income Deductions	10	0	0	26	2,438	8
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**10**	**424**	**2,023**	**141**	**2,438**	**8**
Income Before Extraordinary Items	416	27	1,775	211	–575	65
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**416**	**27**	**1,775**	**211**	**–575**	**65**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Kentucky Murray City of June 30	Kentucky Owensboro City of May 31	Kentucky Paducah City of June 30	Kentucky Russellville City of June 30	Louisiana Alexandria City of April 30	Louisiana Lafayette City of October 31
Electric Utility Operating Revenues	**13,487**	**64,065**	**34,109**	**7,202**	**42,693**	**103,494**
Operation Expenses	12,183	35,510	29,698	6,397	26,915	73,424
Maintenance Expenses	340	8,672	866	138	905	2,771
Depreciation Expenses	315	6,865	1,618	134	1,813	5,013
Amort, Prop Losses and Reg Study	0	0	0	0	0	1,878
Taxes and Tax Equivalents	515	0	1,630	271	2,213	8,877
Total Electric Utility Operating Expenses	**13,353**	**51,046**	**33,813**	**6,940**	**31,846**	**91,962**
Net Electric Utility Operating Income	135	13,018	297	262	10,847	11,532
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**135**	**13,018**	**297**	**262**	**10,847**	**11,532**
Other Electric Income	145	6,604	631	129	3,188	3,982
Other Electric Deductions	0	0	75	4	3,628	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	860	0
Electric Utility Income	**279**	**19,622**	**853**	**388**	**9,547**	**15,514**
Income Deductions from Interest on Long-term Debt	0	17,562	258	0	3,492	1,569
Other Income Deductions	10	0	40	14	5,609	538
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**10**	**17,562**	**298**	**14**	**9,101**	**2,107**
Income Before Extraordinary Items	269	2,061	555	374	446	13,407
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**269**	**2,061**	**555**	**374**	**446**	**13,407**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Louisiana Lafayette Public Power Auth October 31	Louisiana Louisiana Energy & Power Auth December 31	Louisiana Morgan City City of December 31	Louisiana Natchitoches City of May 31	Louisiana Ruston City of September 30	Louisiana Terrebonne Parish Consol Govt December 31
Electric Utility Operating Revenues	**42,578**	**54,126**	**11,340**	**21,420**	**13,118**	**18,964**
Operation Expenses	28,199	43,700	8,486	13,315	11,002	12,779
Maintenance Expenses	1,830	911	336	0	973	1,763
Depreciation Expenses	4,435	2,307	845	4,998	0	1,565
Amort, Prop Losses and Reg Study	0	1,860	0	0	0	0
Taxes and Tax Equivalents	0	0	0	0	0	367
Total Electric Utility Operating Expenses	**34,464**	**48,778**	**9,667**	**18,313**	**11,975**	**16,474**
Net Electric Utility Operating Income	8,115	5,349	1,673	3,107	1,143	2,491
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**8,115**	**5,349**	**1,673**	**3,107**	**1,143**	**2,491**
Other Electric Income	1,178	2,150	41	0	645	724
Other Electric Deductions	0	0	0	0	0	682
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**9,292**	**7,498**	**1,715**	**3,107**	**1,788**	**2,532**
Income Deductions from Interest on Long-term Debt	7,399	7,606	282	0	95	0
Other Income Deductions	1,634	0	0	0	1,056	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**9,033**	**7,606**	**282**	**0**	**1,151**	**0**
Income Before Extraordinary Items	259	−108	1,433	3,107	637	2,532
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**259**	**−108**	**1,433**	**3,107**	**637**	**2,532**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Maryland Easton Utilities Comm June 30	Maryland Hagerstown City of June 30	Massachusetts Braintree Town of December 31	Massachusetts Chicopee City of December 31	Massachusetts Concord Town of December 31	Massachusetts Danvers Town of December 31
Electric Utility Operating Revenues	**15,694**	**20,331**	**31,847**	**31,236**	**13,738**	**28,612**
Operation Expenses	10,646	17,878	25,938	24,423	10,655	28,594
Maintenance Expenses	631	254	2,281	2,016	380	324
Depreciation Expenses	1,581	755	1,991	3,296	900	739
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	532	318	0	901	0	0
Total Electric Utility Operating Expenses	**13,391**	**19,205**	**30,210**	**30,636**	**11,935**	**29,657**
Net Electric Utility Operating Income	2,302	1,126	1,637	599	1,803	–1,045
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**2,302**	**1,126**	**1,637**	**599**	**1,803**	**–1,045**
Other Electric Income	119	262	394	650	598	780
Other Electric Deductions	0	0	0	53	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**2,421**	**1,388**	**2,031**	**1,197**	**2,401**	**–265**
Income Deductions from Interest on Long-term Debt	517	54	0	0	392	17
Other Income Deductions	53	0	0	55	11	7
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**569**	**54**	**0**	**55**	**403**	**24**
Income Before Extraordinary Items	1,852	1,334	2,031	1,141	1,998	–289
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**1,852**	**1,334**	**2,031**	**1,141**	**1,998**	**–289**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Massachusetts Hingham City of December 31	Massachusetts Holyoke City of December 31	Massachusetts Hudson Town of December 31	Massachusetts Littleton Town of December 31	Massachusetts Mansfield Town of December 31	Massachusetts Massachusetts Mun Whls Elec Co December 31
Electric Utility Operating Revenues	**14,127**	**27,571**	**26,431**	**15,808**	**16,591**	**211,216**
Operation Expenses	12,017	22,825	24,628	13,818	16,271	88,456
Maintenance Expenses	517	1,357	563	402	411	11,553
Depreciation Expenses	673	1,469	580	441	163	48,242
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	252	9	285	7,466
Total Electric Utility Operating Expenses	**13,208**	**25,651**	**26,023**	**14,670**	**17,130**	**155,717**
Net Electric Utility Operating Income	919	1,920	408	1,138	-539	55,499
Income from Electric Plant Leased to Others	0	216	0	0	0	0
Electric Utility Operating Income	**919**	**2,135**	**408**	**1,138**	**-539**	**55,499**
Other Electric Income	63	0	832	673	345	14,494
Other Electric Deductions	0	0	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	62
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**982**	**2,135**	**1,240**	**1,811**	**-194**	**70,055**
Income Deductions from Interest on Long-term Debt	219	222	0	0	0	71,584
Other Income Deductions	23	36	244	2	16	2,909
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**242**	**258**	**244**	**2**	**16**	**74,493**
Income Before Extraordinary Items	741	1,877	996	1,809	-211	-4,438
Extraordinary Income	0	0	0	0	0	4,438
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**741**	**1,877**	**996**	**1,809**	**-211**	**0**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Massachusetts Middleborough Town of December 31	Massachusetts North Attleborough Town of December 31	Massachusetts Norwood City of June 30	Massachusetts Peabody City of December 31	Massachusetts Reading Town of December 31	Massachusetts Shrewsbury Town of December 31
Electric Utility Operating Revenues	**17,029**	**20,046**	**26,960**	**38,161**	**54,153**	**21,983**
Operation Expenses	15,164	16,740	23,058	32,859	47,558	18,763
Maintenance Expenses	966	813	845	635	1,220	636
Depreciation Expenses	193	1,033	1,148	1,726	2,108	773
Amort, Prop Losses and Reg Study	0	0	0	77	0	0
Taxes and Tax Equivalents	270	32	0	0	577	0
Total Electric Utility Operating Expenses	**16,594**	**18,619**	**25,051**	**35,296**	**51,464**	**20,172**
Net Electric Utility Operating Income	435	1,427	1,909	2,865	2,689	1,811
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**435**	**1,427**	**1,909**	**2,865**	**2,689**	**1,811**
Other Electric Income	185	970	4	485	1,008	59
Other Electric Deductions	0	0	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**620**	**2,397**	**1,914**	**3,350**	**3,697**	**1,869**
Income Deductions from Interest on Long-term Debt	0	177	0	1,218	295	15
Other Income Deductions	57	18	116	19	49	22
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**57**	**194**	**116**	**1,237**	**345**	**36**
Income Before Extraordinary Items	563	2,202	1,797	2,112	3,352	1,833
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**563**	**2,202**	**1,797**	**2,112**	**3,352**	**1,833**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Massachusetts Taunton City of December 31	Massachusetts Wakefield Town of December 31	Massachusetts Wellesley Town of December 31	Massachusetts Westfield City of December 31	Michigan Bay City City of June 30	Michigan Coldwater Board of Public Util June 30
Electric Utility Operating Revenues	**46,489**	**16,375**	**17,352**	**32,531**	**20,811**	**12,669**
Operation Expenses	31,574	14,995	13,149	29,716	14,297	11,372
Maintenance Expenses	3,932	429	794	930	750	200
Depreciation Expenses	4,383	726	819	759	1,660	460
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	569	0	0	369	703
Total Electric Utility Operating Expenses	**39,889**	**16,720**	**14,762**	**31,405**	**17,077**	**12,734**
Net Electric Utility Operating Income	6,600	−344	2,591	1,126	3,734	−65
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**6,600**	**−344**	**2,591**	**1,126**	**3,734**	**−65**
Other Electric Income	176	166	75	556	1,736	386
Other Electric Deductions	1,158	0	0	0	572	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	2,360	0	0	0	0	0
Electric Utility Income	**3,258**	**−178**	**2,666**	**1,681**	**4,898**	**321**
Income Deductions from Interest on Long-term Debt	1,168	0	20	290	1,426	44
Other Income Deductions	20	30	25	5	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**1,188**	**30**	**45**	**296**	**1,426**	**44**
Income Before Extraordinary Items	2,069	−208	2,621	1,386	3,471	277
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**2,069**	**−208**	**2,621**	**1,386**	**3,471**	**277**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Michigan Detroit City of June 30	Michigan Grand Haven City of June 30	Michigan Hillsdale Board of Public Wks June 30	Michigan Holland City of June 30	Michigan Lansing City of June 30	Michigan Marquette City of June 30
Electric Utility Operating Revenues	**79,222**	**20,981**	**9,730**	**46,365**	**143,848**	**17,175**
Operation Expenses	45,481	10,473	8,046	31,423	104,779	10,017
Maintenance Expenses	13,245	1,467	775	2,613	7,987	1,946
Depreciation Expenses	5,068	3,038	436	4,891	12,700	3,140
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	969	944	356	1,500	0	1,318
Total Electric Utility Operating Expenses	**64,763**	**15,922**	**9,613**	**40,428**	**125,466**	**16,422**
Net Electric Utility Operating Income	14,459	5,059	117	5,937	18,382	754
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**14,459**	**5,059**	**117**	**5,937**	**18,382**	**754**
Other Electric Income	0	1,083	296	2,525	3,492	1,056
Other Electric Deductions	0	1	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**14,459**	**6,140**	**414**	**8,462**	**21,874**	**1,809**
Income Deductions from Interest on Long-term Debt	5,600	6,155	0	1,857	1,289	1,885
Other Income Deductions	0	2	0	0	43	68
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**5,600**	**6,157**	**0**	**1,857**	**1,333**	**1,953**
Income Before Extraordinary Items	8,859	-18	414	6,605	20,542	-143
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**8,859**	**-18**	**414**	**6,605**	**20,542**	**-143**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Michigan Michigan Public Power Agency December 31	Michigan Michigan South Central Pwr Agy June 30	Michigan Sturgis City of September 30	Michigan Traverse City City of June 30	Michigan Wyandotte Municipal Serv Comm September 30	Michigan Zeeland City of June 30
Electric Utility Operating Revenues	**106,623**	**26,037**	**14,160**	**14,735**	**20,420**	**11,687**
Operation Expenses	72,795	15,886	10,392	10,239	13,849	8,709
Maintenance Expenses	3,485	961	435	1,393	403	387
Depreciation Expenses	13,668	3,117	1,285	966	3,667	862
Amort, Prop Losses and Reg Study	1,335	0	0	34	0	0
Taxes and Tax Equivalents	566	40	948	758	431	0
Total Electric Utility Operating Expenses	**91,849**	**20,004**	**13,060**	**13,390**	**18,349**	**9,959**
Net Electric Utility Operating Income	14,774	6,033	1,101	1,345	2,070	1,729
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**14,774**	**6,033**	**1,101**	**1,345**	**2,070**	**1,729**
Other Electric Income	6,937	1,998	560	442	649	333
Other Electric Deductions	−1,505	0	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**23,216**	**8,031**	**1,661**	**1,787**	**2,719**	**2,061**
Income Deductions from Interest on Long-term Debt	23,265	5,633	175	116	3,592	159
Other Income Deductions	0	1,595	0	4	93	187
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**23,265**	**7,229**	**175**	**120**	**3,684**	**346**
Income Before Extraordinary Items	−50	803	1,486	1,667	−965	1,716
Extraordinary Income	0	0	59	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**−50**	**803**	**1,545**	**1,667**	**−965**	**1,716**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Minnesota Alexandria City of December 31	Minnesota Anoka City of December 31	Minnesota Austin City of December 31	Minnesota Brainerd Public Utilities December 31	Minnesota Chaska City of December 31	Minnesota Fairmont Public Utilities Comm December 31
Electric Utility Operating Revenues	**9,534**	**12,982**	**17,369**	**7,747**	**10,705**	**8,833**
Operation Expenses	7,872	10,470	20,321	6,909	7,999	9,677
Maintenance Expenses	397	179	1,097	76	0	991
Depreciation Expenses	493	562	799	509	381	531
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	477	180	4	0	0	0
Total Electric Utility Operating Expenses	**9,239**	**11,391**	**22,220**	**7,493**	**8,380**	**11,199**
Net Electric Utility Operating Income	295	1,591	–4,852	254	2,325	–2,367
Income from Electric Plant Leased to Others	0	0	5,842	0	0	0
Electric Utility Operating Income	**295**	**1,591**	**990**	**254**	**2,325**	**–2,367**
Other Electric Income	335	106	415	303	363	2,333
Other Electric Deductions	0	0	4	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	990	0	1,121	0
Electric Utility Income	**630**	**1,697**	**411**	**557**	**1,567**	**–34**
Income Deductions from Interest on Long-term Debt	4	0	0	0	52	0
Other Income Deductions	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**4**	**0**	**0**	**0**	**52**	**0**
Income Before Extraordinary Items	625	1,697	411	557	1,515	–34
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**625**	**1,697**	**411**	**557**	**1,515**	**–34**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Minnesota Hutchinson Utilities Comm December 31	Minnesota Marshall City of December 31	Minnesota Moorhead City of December 31	Minnesota New Ulm Public Utilities Comm December 31	Minnesota Northern Municipal Power Agny December 31	Minnesota Owatonna City of December 31
Electric Utility Operating Revenues	**11,538**	**14,476**	**15,156**	**10,170**	**38,785**	**19,530**
Operation Expenses	8,156	12,531	10,678	7,753	10,450	16,654
Maintenance Expenses	856	598	543	544	2,872	1,280
Depreciation Expenses	1,345	852	813	777	8,530	972
Amort, Prop Losses and Reg Study	0	0	30	0	0	0
Taxes and Tax Equivalents	0	543	3,061	509	0	0
Total Electric Utility Operating Expenses	**10,357**	**14,523**	**15,126**	**9,583**	**21,852**	**18,906**
Net Electric Utility Operating Income	1,181	-48	31	587	16,934	624
Income from Electric Plant Leased to Others	0	210	98	0	0	0
Electric Utility Operating Income	**1,181**	**163**	**129**	**587**	**16,934**	**624**
Other Electric Income	199	862	384	446	3,229	436
Other Electric Deductions	0	0	0	5	0	582
Allowance for Other Funds Used During Construction	0	20	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**1,380**	**1,045**	**512**	**1,028**	**20,163**	**478**
Income Deductions from Interest on Long-term Debt	636	0	202	178	0	363
Other Income Deductions	17	0	122	690	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**653**	**0**	**324**	**868**	**0**	**363**
Income Before Extraordinary Items	727	1,045	188	161	20,163	114
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**727**	**1,045**	**188**	**161**	**20,163**	**114**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Minnesota Rochester Public Utilities December 31	Minnesota Shakopee Public Utilities Comm December 31	Minnesota Southern Minnesota Mun P Agny December 31	Minnesota Western Minnesota Mun Pwr Agny December 31	Minnesota Willmar Municipal Utils Comm December 31	Minnesota Worthington City of December 31
Electric Utility Operating Revenues	**73,596**	**8,888**	**115,209**	**44,273**	**12,564**	**8,989**
Operation Expenses	57,158	7,134	53,044	19,153	8,562	7,442
Maintenance Expenses	2,345	562	4,519	3,867	432	208
Depreciation Expenses	2,222	238	7,209	7,950	952	405
Amort, Prop Losses and Reg Study	57	66	0	0	0	0
Taxes and Tax Equivalents	5,514	546	8,729	1,326	1,108	0
Total Electric Utility Operating Expenses	**67,295**	**8,547**	**73,502**	**32,297**	**11,054**	**8,055**
Net Electric Utility Operating Income	6,301	342	41,708	11,976	1,510	934
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**6,301**	**342**	**41,708**	**11,976**	**1,510**	**934**
Other Electric Income	1,033	259	8,741	4,564	1,015	327
Other Electric Deductions	113	0	0	0	0	17
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**7,220**	**601**	**50,448**	**16,539**	**2,525**	**1,245**
Income Deductions from Interest on Long-term Debt	0	186	37,320	16,539	564	0
Other Income Deductions	114	0	7,979	0	56	0
Allowance for Borrowed Funds Used During Construction	0	0	-34	0	0	0
Total Income Deductions	**114**	**186**	**45,265**	**16,539**	**620**	**0**
Income Before Extraordinary Items	7,105	414	5,183	0	1,904	1,245
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**7,105**	**414**	**5,183**	**0**	**1,904**	**1,245**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Mississippi Aberdeen City of June 30	Mississippi Amory City of June 30	Mississippi Clarksdale City of September 30	Mississippi Columbus City of June 30	Mississippi Greenwood Utilities Comm September 30	Mississippi Holly Springs City of June 30
Electric Utility Operating Revenues	**8,726**	**7,396**	**12,725**	**25,350**	**16,099**	**12,949**
Operation Expenses	7,995	6,409	9,469	23,237	12,182	10,920
Maintenance Expenses	172	145	563	631	690	600
Depreciation Expenses	146	242	938	576	739	391
Amort, Prop Losses and Reg Study	0	–7	0	0	0	0
Taxes and Tax Equivalents	280	296	0	1,168	0	667
Total Electric Utility Operating Expenses	**8,594**	**7,084**	**10,970**	**25,612**	**13,611**	**12,578**
Net Electric Utility Operating Income	132	312	1,755	–262	2,488	370
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**132**	**312**	**1,755**	**–262**	**2,488**	**370**
Other Electric Income	104	147	386	402	841	373
Other Electric Deductions	13	42	188	3	1,834	10
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**223**	**417**	**1,953**	**137**	**1,495**	**734**
Income Deductions from Interest on Long-term Debt	46	0	0	0	4	0
Other Income Deductions	6	0	0	16	0	4
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**52**	**0**	**0**	**16**	**4**	**4**
Income Before Extraordinary Items	171	417	1,953	122	1,491	730
Extraordinary Income	0	0	40	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**171**	**417**	**1,993**	**122**	**1,491**	**730**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Mississippi Louisville Electric System June 30	Mississippi Municipal Energy Agency of MS September 30	Mississippi New Albany City of June 30	Mississippi Oxford City of June 30	Mississippi Philadelphia City of June 30	Mississippi Starkville City of June 30
Electric Utility Operating Revenues	**9,146**	**28,238**	**14,313**	**9,262**	**7,124**	**19,040**
Operation Expenses	8,231	28,367	12,874	8,280	6,297	16,896
Maintenance Expenses	193	31	690	167	141	436
Depreciation Expenses	325	54	374	184	225	383
Amort, Prop Losses and Reg Study	0	0	0	0	0	11
Taxes and Tax Equivalents	219	0	493	524	223	817
Total Electric Utility Operating Expenses	**8,969**	**28,452**	**14,431**	**9,154**	**6,886**	**18,542**
Net Electric Utility Operating Income	177	-214	-119	107	238	498
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**177**	**-214**	**-119**	**107**	**238**	**498**
Other Electric Income	118	318	329	164	99	239
Other Electric Deductions	6	0	3	20	2	11
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**290**	**104**	**208**	**251**	**335**	**726**
Income Deductions from Interest on Long-term Debt	0	0	0	0	77	304
Other Income Deductions	0	0	4	17	1	34
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	8
Total Income Deductions	**0**	**0**	**4**	**17**	**78**	**347**
Income Before Extraordinary Items	289	104	204	234	256	379
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**289**	**104**	**204**	**234**	**256**	**379**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Mississippi Tupelo City of June 30	Mississippi West Point City of June 30	Missouri Carthage City of June 30	Missouri Columbia City of September 30	Missouri Hannibal City of June 30	Missouri Independence City of June 30
Electric Utility Operating Revenues	**35,021**	**10,649**	**10,552**	**53,644**	**11,394**	**60,470**
Operation Expenses	32,173	9,435	9,270	38,703	9,734	36,361
Maintenance Expenses	499	347	315	3,236	634	6,178
Depreciation Expenses	793	238	570	4,071	361	6,717
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	2,113	573	0	4,611	466	6,356
Total Electric Utility Operating Expenses	**35,578**	**10,593**	**10,154**	**50,620**	**11,195**	**55,612**
Net Electric Utility Operating Income	-556	55	398	3,024	199	4,858
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**-556**	**55**	**398**	**3,024**	**199**	**4,858**
Other Electric Income	665	49	299	2,997	560	2,511
Other Electric Deductions	0	0	141	234	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**109**	**105**	**556**	**5,787**	**759**	**7,369**
Income Deductions from Interest on Long-term Debt	0	3	0	2,296	0	2,272
Other Income Deductions	0	3	0	16	0	74
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**0**	**6**	**0**	**2,312**	**0**	**2,346**
Income Before Extraordinary Items	109	98	556	3,475	759	5,023
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**109**	**98**	**556**	**3,475**	**759**	**5,023**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Missouri Kennett City of June 30	Missouri Kirkwood City of March 31	Missouri Lebanon City of October 31	Missouri Marshall City of September 30	Missouri Monett City of March 31	Missouri Poplar Bluff City of December 31
Electric Utility Operating Revenues	**5,792**	**12,348**	**12,849**	**9,987**	**9,110**	**11,811**
Operation Expenses	5,027	8,077	9,680	5,024	6,609	9,349
Maintenance Expenses	261	958	0	1,293	81	739
Depreciation Expenses	510	173	0	1,501	221	750
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	0	0	0
Total Electric Utility Operating Expenses	**5,797**	**9,207**	**9,680**	**7,818**	**6,911**	**10,838**
Net Electric Utility Operating Income	−5	3,140	3,169	2,168	2,199	974
Income from Electric Plant Leased to Others	298	0	0	0	0	0
Electric Utility Operating Income	**292**	**3,140**	**3,169**	**2,168**	**2,199**	**974**
Other Electric Income	0	442	280	465	0	802
Other Electric Deductions	118	0	1,214	1,084	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**174**	**3,582**	**2,235**	**1,549**	**2,199**	**1,775**
Income Deductions from Interest on Long-term Debt	0	77	240	75	0	0
Other Income Deductions	0	0	220	30	155	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**0**	**77**	**460**	**105**	**155**	**0**
Income Before Extraordinary Items	174	3,505	1,775	1,444	2,044	1,775
Extraordinary Income	0	0	−300	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**174**	**3,505**	**1,475**	**1,444**	**2,044**	**1,775**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Missouri Rolla City of September 30	Missouri Sikeston City of May 31	Missouri Springfield City of September 30	Missouri West Plains City of December 31	Nebraska Beatrice City of July 31	Nebraska Central Nebraska Pub P&I Dist December 31
Electric Utility Operating Revenues	**13,002**	**55,193**	**112,161**	**11,675**	**9,602**	**11,379**
Operation Expenses	10,534	33,065	64,691	10,350	8,021	2,222
Maintenance Expenses	503	5,795	14,396	0	248	1,875
Depreciation Expenses	472	3,772	15,203	0	617	2,247
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	619	0	3,441	0	0	8
Total Electric Utility Operating Expenses	**12,127**	**42,631**	**97,731**	**10,350**	**8,886**	**6,352**
Net Electric Utility Operating Income	875	12,561	14,430	1,325	716	5,028
Income from Electric Plant Leased to Others	0	0	6,282	0	0	51
Electric Utility Operating Income	**875**	**12,561**	**20,712**	**1,325**	**716**	**5,079**
Other Electric Income	383	2,559	15,590	0	42	1,451
Other Electric Deductions	–24	0	0	0	344	0
Allowance for Other Funds Used During Construction	0	0	521	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**1,283**	**15,120**	**36,823**	**1,325**	**415**	**6,530**
Income Deductions from Interest on Long-term Debt	0	11,565	8,797	0	0	0
Other Income Deductions	–139	297	825	0	0	110
Allowance for Borrowed Funds Used During Construction	0	0	–1,044	0	0	0
Total Income Deductions	**–139**	**11,862**	**8,578**	**0**	**0**	**110**
Income Before Extraordinary Items	1,421	3,258	28,245	1,325	415	6,420
Extraordinary Income	0	0	0	0	0	1,396
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**1,421**	**3,258**	**28,245**	**1,325**	**415**	**7,816**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Nebraska Cornhusker Public Power Dist December 31	Nebraska Dawson County Public Pwr Dist December 31	Nebraska Fremont City of July 31	Nebraska Grand Island City of July 31	Nebraska Hastings City of December 31	Nebraska Lincoln Electric System December 31
Electric Utility Operating Revenues	**11,444**	**16,921**	**17,978**	**31,366**	**16,816**	**133,760**
Operation Expenses	9,302	13,328	11,553	14,583	8,541	76,247
Maintenance Expenses	645	587	1,560	2,574	1,829	6,055
Depreciation Expenses	1,064	1,278	2,752	6,089	2,761	14,230
Amort, Prop Losses and Reg Study	0	0	0	132	0	671
Taxes and Tax Equivalents	1	211	1,599	710	612	5,819
Total Electric Utility Operating Expenses	**11,012**	**15,405**	**17,464**	**24,088**	**13,742**	**103,022**
Net Electric Utility Operating Income	431	1,516	514	7,278	3,073	30,738
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**431**	**1,516**	**514**	**7,278**	**3,073**	**30,738**
Other Electric Income	278	1,073	1,418	1,618	3,224	2,762
Other Electric Deductions	0	0	208	41	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**709**	**2,589**	**1,724**	**8,856**	**6,297**	**33,500**
Income Deductions from Interest on Long-term Debt	617	385	320	2,417	3,490	15,108
Other Income Deductions	−156	34	0	0	0	2,186
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	−725
Total Income Deductions	**462**	**419**	**320**	**2,417**	**3,490**	**16,569**
Income Before Extraordinary Items	248	2,170	1,404	6,439	2,807	16,931
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**248**	**2,170**	**1,404**	**6,439**	**2,807**	**16,931**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Nebraska Loup River Public Power Dist December 31	Nebraska Municipal Energy Agency of NE March 31	Nebraska Nebraska Public Power District December 31	Nebraska Norris Public Power District December 31	Nebraska North Platte City of July 31	Nebraska Omaha Public Power District December 31
Electric Utility Operating Revenues	**46,606**	**34,498**	**535,740**	**24,063**	**14,842**	**420,090**
Operation Expenses	39,102	31,520	408,327	17,505	12,064	202,558
Maintenance Expenses	1,936	0	20,326	1,352	479	47,757
Depreciation Expenses	1,870	1,198	53,700	2,011	582	79,632
Amort, Prop Losses and Reg Study	0	0	9,271	0	0	0
Taxes and Tax Equivalents	2,587	0	5,971	110	1,075	15,499
Total Electric Utility Operating Expenses	**45,495**	**32,718**	**497,595**	**20,977**	**14,201**	**345,446**
Net Electric Utility Operating Income	1,111	1,781	38,146	3,086	641	74,643
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**1,111**	**1,781**	**38,146**	**3,086**	**641**	**74,643**
Other Electric Income	1,068	538	10,316	551	271	24,279
Other Electric Deductions	88	0	121	0	0	0
Allowance for Other Funds Used During Construction	0	0	782	0	0	949
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**2,090**	**2,319**	**49,123**	**3,637**	**912**	**99,871**
Income Deductions from Interest on Long-term Debt	0	2,723	23,938	1,005	0	51,797
Other Income Deductions	0	0	10,356	79	0	10,301
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	–2,432
Total Income Deductions	**0**	**2,723**	**34,294**	**1,083**	**0**	**59,666**
Income Before Extraordinary Items	2,090	–405	14,829	2,554	912	40,205
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**2,090**	**–405**	**14,829**	**2,554**	**912**	**40,205**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Nebraska Southern Nebraska Rural P P D December 31	Nevada Colorado River Comm of Nevada June 30	Nevada Overton Power District No 5 December 31	New Jersey Madison Borough December 31	New Jersey Vineland City of June 30	New Mexico Farmington City of June 30
Electric Utility Operating Revenues	**23,520**	**24,676**	**12,711**	**13,289**	**40,487**	**47,382**
Operation Expenses	19,251	24,566	7,494	8,741	33,287	17,149
Maintenance Expenses	1,188	0	188	0	2,264	3,059
Depreciation Expenses	2,586	0	838	0	2,118	5,236
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	131	0	15	0	608	3,187
Total Electric Utility Operating Expenses	**23,156**	**24,566**	**8,535**	**8,741**	**38,277**	**28,630**
Net Electric Utility Operating Income	364	110	4,177	4,548	2,210	18,752
Income from Electric Plant Leased to Others	0	0	0	9,113	0	0
Electric Utility Operating Income	**364**	**110**	**4,177**	**13,661**	**2,210**	**18,752**
Other Electric Income	796	94	309	0	1,519	2,200
Other Electric Deductions	0	120	943	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**1,161**	**84**	**3,543**	**13,661**	**3,729**	**20,952**
Income Deductions from Interest on Long-term Debt	0	0	0	4,200	196	9,612
Other Income Deductions	0	0	0	0	126	541
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**0**	**0**	**0**	**4,200**	**322**	**10,152**
Income Before Extraordinary Items	1,161	84	3,543	9,461	3,407	10,800
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**1,161**	**84**	**3,543**	**9,461**	**3,407**	**10,800**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	New Mexico Gallup City of June 30	New Mexico Los Alamos County June 30	New York Fairport Village of May 31	New York Freeport Village of Inc February 28	New York Jamestown City of December 31	New York Lake Placid Village Inc July 31
Electric Utility Operating Revenues	**13,884**	**28,065**	**12,781**	**16,009**	**24,617**	**4,282**
Operation Expenses	11,377	16,179	9,700	11,316	14,194	3,537
Maintenance Expenses	247	1,875	286	956	1,759	29
Depreciation Expenses	498	2,886	687	998	2,420	275
Amort, Prop Losses and Reg Study	0	3	0	0	0	0
Taxes and Tax Equivalents	711	602	559	1,598	2,229	56
Total Electric Utility Operating Expenses	**12,833**	**21,545**	**11,231**	**14,869**	**20,602**	**3,897**
Net Electric Utility Operating Income	1,051	6,520	1,550	1,141	4,015	386
Income from Electric Plant Leased to Others	0	0	16	6	0	0
Electric Utility Operating Income	**1,051**	**6,520**	**1,566**	**1,146**	**4,015**	**386**
Other Electric Income	45	1,532	184	254	164	16
Other Electric Deductions	1,019	3	9	0	5	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**78**	**8,049**	**1,740**	**1,401**	**4,174**	**402**
Income Deductions from Interest on Long-term Debt	0	6,260	61	307	971	277
Other Income Deductions	0	1,461	3	38	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**0**	**7,722**	**64**	**345**	**971**	**277**
Income Before Extraordinary Items	78	327	1,676	1,056	3,203	125
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**78**	**327**	**1,676**	**1,056**	**3,203**	**125**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	New York Massena Town of December 31	New York Plattsburgh City of December 31	New York Power Authority of State of NY December 31	New York Rockville Centre Village of May 31	New York Solvay Village of May 31	North Carolina Albemarle City of June 30
Electric Utility Operating Revenues	**6,507**	**11,352**	**1,430,150**	**12,712**	**5,253**	**20,710**
Operation Expenses	3,616	8,205	884,440	8,983	4,773	19,044
Maintenance Expenses	205	416	144,628	0	108	0
Depreciation Expenses	448	916	199,929	1,084	0	593
Amort, Prop Losses and Reg Study	287	0	0	0	0	0
Taxes and Tax Equivalents	0	31	0	1,403	0	0
Total Electric Utility Operating Expenses	**4,557**	**9,567**	**1,228,997**	**11,470**	**4,881**	**19,637**
Net Electric Utility Operating Income	1,950	1,784	201,153	1,242	372	1,073
Income from Electric Plant Leased to Others	0	0	1,639	0	0	0
Electric Utility Operating Income	**1,950**	**1,784**	**202,792**	**1,242**	**372**	**1,073**
Other Electric Income	160	64	84,130	134	28	163
Other Electric Deductions	0	0	0	0	0	1,023
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	280	0	0	0	0	0
Electric Utility Income	**1,831**	**1,848**	**286,922**	**1,376**	**401**	**213**
Income Deductions from Interest on Long-term Debt	463	164	174,186	785	164	0
Other Income Deductions	4	25	7,254	46	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**466**	**190**	**181,440**	**831**	**164**	**0**
Income Before Extraordinary Items	1,364	1,658	105,482	545	237	213
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**1,364**	**1,658**	**105,482**	**545**	**237**	**213**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	North Carolina Concord City of June 30	North Carolina Elizabeth City City of June 30	North Carolina Fayetteville Public Works Comm June 30	North Carolina Forest City Town of June 30	North Carolina Gastonia City of June 30	North Carolina Greenville Utilities Comm June 30
Electric Utility Operating Revenues	**31,417**	**23,662**	**126,688**	**8,558**	**47,122**	**108,478**
Operation Expenses	20,687	21,641	86,336	6,894	37,493	101,051
Maintenance Expenses	3,658	486	2,915	21	1,378	0
Depreciation Expenses	1,179	952	8,893	120	1,482	3,847
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	481	14,796	0	0	2,732
Total Electric Utility Operating Expenses	**25,524**	**23,560**	**112,940**	**7,035**	**40,352**	**107,629**
Net Electric Utility Operating Income	5,892	103	13,748	1,523	6,770	849
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**5,892**	**103**	**13,748**	**1,523**	**6,770**	**849**
Other Electric Income	589	96	2,444	294	1,187	993
Other Electric Deductions	0	454	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**6,481**	**-255**	**16,192**	**1,817**	**7,957**	**1,842**
Income Deductions from Interest on Long-term Debt	656	0	3,214	0	0	291
Other Income Deductions	3,323	0	424	0	896	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**3,979**	**0**	**3,638**	**0**	**896**	**291**
Income Before Extraordinary Items	2,502	-255	12,554	1,817	7,061	1,551
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**2,502**	**-255**	**12,554**	**1,817**	**7,061**	**1,551**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	North Carolina High Point Town of June 30	North Carolina Kinston City of June 30	North Carolina Lexington City of June 30	North Carolina Lumberton City of June 30	North Carolina Monroe City of June 30	North Carolina Morganton City of June 30
Electric Utility Operating Revenues	**69,833**	**38,620**	**38,413**	**22,248**	**31,470**	**20,941**
Operation Expenses	55,833	33,549	32,809	21,963	25,278	17,953
Maintenance Expenses	5,922	0	158	243	0	0
Depreciation Expenses	1,810	733	804	697	1,020	474
Amort, Prop Losses and Reg Study	0	15	0	0	0	0
Taxes and Tax Equivalents	0	0	907	0	810	0
Total Electric Utility Operating Expenses	**63,565**	**34,297**	**34,677**	**22,904**	**27,108**	**18,427**
Net Electric Utility Operating Income	6,268	4,323	3,736	−656	4,362	2,514
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**6,268**	**4,323**	**3,736**	**−656**	**4,362**	**2,514**
Other Electric Income	0	463	169	738	1,245	621
Other Electric Deductions	0	0	0	1,154	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**6,268**	**4,787**	**3,906**	**−1,072**	**5,607**	**3,135**
Income Deductions from Interest on Long-term Debt	0	401	89	0	2	0
Other Income Deductions	0	0	151	115	1,211	1,082
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**0**	**401**	**240**	**115**	**1,213**	**1,082**
Income Before Extraordinary Items	6,268	4,386	3,666	−1,187	4,394	2,053
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**6,268**	**4,386**	**3,666**	**−1,187**	**4,394**	**2,053**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	North Carolina Murphy City of June 30	North Carolina New Bern City of June 30	North Carolina New River Light & Power Co December 31	North Carolina North Carolina Eastern M P A December 31	North Carolina North Carolina Mun Power Agny December 31	North Carolina Rocky Mount City of June 30
Electric Utility Operating Revenues	**7,125**	**37,724**	**12,352**	**460,674**	**375,577**	**66,294**
Operation Expenses	6,499	34,865	10,280	220,945	168,230	60,011
Maintenance Expenses	135	0	0	17,633	35,996	0
Depreciation Expenses	242	999	370	52,015	47,145	2,024
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	100	0	397	20,709	22,226	0
Total Electric Utility Operating Expenses	**6,976**	**35,864**	**11,047**	**311,302**	**273,597**	**62,034**
Net Electric Utility Operating Income	149	1,860	1,305	149,372	101,980	4,259
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**149**	**1,860**	**1,305**	**149,372**	**101,980**	**4,259**
Other Electric Income	217	258	141	99,863	61,081	274
Other Electric Deductions	10	0	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**356**	**2,118**	**1,446**	**249,235**	**163,061**	**4,534**
Income Deductions from Interest on Long-term Debt	0	65	0	214,799	134,087	175
Other Income Deductions	0	0	0	35,256	28,974	3,895
Allowance for Borrowed Funds Used During Construction	0	0	0	–820	0	0
Total Income Deductions	**0**	**65**	**0**	**249,235**	**163,061**	**4,070**
Income Before Extraordinary Items	356	2,053	1,446	0	0	464
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**356**	**2,053**	**1,446**	**0**	**0**	**464**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	North Carolina Shelby City of June 30	North Carolina Statesville City of June 30	North Carolina Tarboro Town of June 30	North Carolina Washington City of June 30	North Carolina Wilson City of June 30	Ohio American Mun Power Ohio Inc December 31
Electric Utility Operating Revenues	**13,644**	**27,469**	**22,051**	**23,212**	**88,144**	**165,121**
Operation Expenses	11,087	25,823	19,794	21,170	79,990	139,545
Maintenance Expenses	333	0	0	1,118	628	7,456
Depreciation Expenses	292	587	645	1,202	1,767	3,629
Amort, Prop Losses and Reg Study	0	0	0	0	0	548
Taxes and Tax Equivalents	0	0	0	0	0	9,152
Total Electric Utility Operating Expenses	**11,712**	**26,410**	**20,439**	**23,490**	**82,385**	**160,329**
Net Electric Utility Operating Income	1,933	1,060	1,612	-278	5,759	4,792
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**1,933**	**1,060**	**1,612**	**-278**	**5,759**	**4,792**
Other Electric Income	212	438	441	848	1,447	1,635
Other Electric Deductions	1,006	61	463	0	165	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**1,139**	**1,436**	**1,590**	**570**	**7,041**	**6,427**
Income Deductions from Interest on Long-term Debt	226	0	0	0	135	6,763
Other Income Deductions	0	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**226**	**0**	**0**	**0**	**135**	**6,763**
Income Before Extraordinary Items	914	1,436	1,590	570	6,906	-336
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**914**	**1,436**	**1,590**	**570**	**6,906**	**-336**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Ohio Bowling Green City of December 31	Ohio Bryan City of December 31	Ohio Celina City of December 31	Ohio Cleveland City of December 31	Ohio Clyde City of December 31	Ohio Columbus City of December 31
Electric Utility Operating Revenues	**19,338**	**12,434**	**7,785**	**98,932**	**6,654**	**41,242**
Operation Expenses	16,984	10,219	6,065	56,014	5,016	25,282
Maintenance Expenses	831	1,228	609	12,552	0	7,741
Depreciation Expenses	726	376	0	6,246	0	2,752
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	1	0	0	0	0	0
Total Electric Utility Operating Expenses	**18,542**	**11,824**	**6,674**	**74,812**	**5,016**	**35,775**
Net Electric Utility Operating Income	796	610	1,111	24,120	1,638	5,468
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**796**	**610**	**1,111**	**24,120**	**1,638**	**5,468**
Other Electric Income	827	317	48	949	7	1,058
Other Electric Deductions	0	4	0	140	74	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**1,623**	**923**	**1,159**	**24,929**	**1,572**	**6,526**
Income Deductions from Interest on Long-term Debt	198	0	0	10,268	775	3,354
Other Income Deductions	0	20	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**198**	**20**	**0**	**10,268**	**775**	**3,354**
Income Before Extraordinary Items	1,425	903	1,159	14,661	797	3,172
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**1,425**	**903**	**1,159**	**14,661**	**797**	**3,172**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Ohio Cuyahoga Falls City of December 31	Ohio Dover City of December 31	Ohio Hamilton City of December 31	Ohio Napoleon City of December 31	Ohio Niles City of December 31	Ohio Orrville City of December 31
Electric Utility Operating Revenues	**22,270**	**10,783**	**45,508**	**9,549**	**17,798**	**16,188**
Operation Expenses	18,368	11,414	25,010	9,247	15,879	10,345
Maintenance Expenses	0	0	3,666	0	0	2,082
Depreciation Expenses	777	0	7,333	0	0	2,020
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	0	0	0
Total Electric Utility Operating Expenses	**19,144**	**11,414**	**36,010**	**9,247**	**15,879**	**14,447**
Net Electric Utility Operating Income	3,125	-631	9,498	302	1,919	1,741
Income from Electric Plant Leased to Others	0	0	0	332	0	0
Electric Utility Operating Income	**3,125**	**-631**	**9,498**	**634**	**1,919**	**1,741**
Other Electric Income	0	74	2,365	0	71	0
Other Electric Deductions	0	0	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**3,125**	**-557**	**11,863**	**634**	**1,990**	**1,741**
Income Deductions from Interest on Long-term Debt	270	-375	12,944	0	0	0
Other Income Deductions	4	0	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**273**	**-375**	**12,944**	**0**	**0**	**0**
Income Before Extraordinary Items	2,852	-182	-1,080	634	1,990	1,741
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**2,852**	**-182**	**-1,080**	**634**	**1,990**	**1,741**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Ohio Painesville City of December 31	Ohio Piqua City of December 31	Ohio St Marys City of December 31	Ohio Wadsworth City of December 31	Ohio Wapakoneta City of December 31	Ohio Westerville City of December 31
Electric Utility Operating Revenues	**14,050**	**15,532**	**7,737**	**13,282**	**7,292**	**19,412**
Operation Expenses	11,688	10,747	5,725	13,239	7,090	12,393
Maintenance Expenses	0	959	846	0	0	1,139
Depreciation Expenses	1,155	1,086	157	118	513	1,114
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	0	0	0
Total Electric Utility Operating Expenses	**12,843**	**12,792**	**6,728**	**13,357**	**7,602**	**14,647**
Net Electric Utility Operating Income	1,206	2,740	1,009	–76	–311	4,766
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**1,206**	**2,740**	**1,009**	**–76**	**–311**	**4,766**
Other Electric Income	177	388	247	1,017	0	0
Other Electric Deductions	17	225	0	867	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**1,366**	**2,903**	**1,256**	**75**	**–311**	**4,766**
Income Deductions from Interest on Long-term Debt	346	470	–287	0	0	0
Other Income Deductions	1	0	–1	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**347**	**470**	**–288**	**0**	**0**	**0**
Income Before Extraordinary Items	1,019	2,434	1,544	75	–311	4,766
Extraordinary Income	5	0	0	0	0	0
Extraordinary Deductions	27	0	0	0	0	0
Net Income	**997**	**2,434**	**1,544**	**75**	**–311**	**4,766**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Oklahoma Altus City of June 30	Oklahoma Claremore City of June 30	Oklahoma Duncan City of June 30	Oklahoma Edmond City of June 30	Oklahoma Grand River Dam Authority December 31	Oklahoma Miami City of June 30
Electric Utility Operating Revenues	**10,605**	**13,648**	**8,582**	**32,077**	**173,231**	**7,688**
Operation Expenses	8,852	8,562	6,131	26,950	80,820	5,667
Maintenance Expenses	39	1,184	0	118	12,397	549
Depreciation Expenses	492	0	703	1,289	25,480	129
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	2,932	0	1,038
Total Electric Utility Operating Expenses	**9,383**	**9,746**	**6,834**	**31,289**	**118,697**	**7,383**
Net Electric Utility Operating Income	1,222	3,902	1,748	788	54,534	305
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**1,222**	**3,902**	**1,748**	**788**	**54,534**	**305**
Other Electric Income	577	0	275	486	15,850	340
Other Electric Deductions	0	0	0	36	77	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**1,799**	**3,902**	**2,023**	**1,237**	**70,307**	**645**
Income Deductions from Interest on Long-term Debt	0	0	0	142	57,908	0
Other Income Deductions	0	0	2,722	0	14,216	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**0**	**0**	**2,722**	**142**	**72,124**	**0**
Income Before Extraordinary Items	1,799	3,902	–700	1,095	–1,817	645
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	1,619	0	0	0	215	0
Net Income	**180**	**3,902**	**–700**	**1,095**	**–2,032**	**645**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Oklahoma Oklahoma Municipal Power Auth December 31	Oklahoma Ponca City City of June 30	Oklahoma Stillwater Utilities Authority June 30	Oregon Ashland City of June 30	Oregon Central Lincoln Peoples Utl Dt December 31	Oregon Clatskanie Peoples Util Dist December 31
Electric Utility Operating Revenues	**76,990**	**22,224**	**24,298**	**7,353**	**54,280**	**26,562**
Operation Expenses	56,634	16,538	15,976	5,962	42,471	24,747
Maintenance Expenses	1,464	1,369	1,556	496	1,232	614
Depreciation Expenses	6,273	806	1,794	0	3,850	403
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	1,268	3,402	3,473	814	1,949	132
Total Electric Utility Operating Expenses	**65,639**	**22,114**	**22,799**	**7,272**	**49,502**	**25,895**
Net Electric Utility Operating Income	11,351	109	1,500	81	4,778	666
Income from Electric Plant Leased to Others	18	0	0	0	0	0
Electric Utility Operating Income	**11,370**	**109**	**1,500**	**81**	**4,778**	**666**
Other Electric Income	5,748	295	961	823	677	538
Other Electric Deductions	0	0	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**17,117**	**405**	**2,460**	**904**	**5,455**	**1,204**
Income Deductions from Interest on Long-term Debt	21,348	0	0	0	993	0
Other Income Deductions	548	0	0	0	154	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**21,895**	**0**	**0**	**0**	**1,148**	**0**
Income Before Extraordinary Items	-4,778	405	2,460	904	4,307	1,204
Extraordinary Income	6,845	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**2,067**	**405**	**2,460**	**904**	**4,307**	**1,204**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Oregon Columbia River Peoples Ut Dist December 31	Oregon Emerald Peoples Utility Dist December 31	Oregon Eugene City of December 31	Oregon Forest Grove City of June 30	Oregon McMinnville City of June 30	Oregon Northern Wasco County PUD December 31
Electric Utility Operating Revenues	**13,261**	**22,879**	**103,735**	**8,508**	**23,336**	**13,423**
Operation Expenses	9,837	12,665	72,204	6,920	21,475	9,405
Maintenance Expenses	513	1,417	4,392	417	0	620
Depreciation Expenses	535	2,381	11,097	428	822	1,124
Amort, Prop Losses and Reg Study	228	727	0	0	0	0
Taxes and Tax Equivalents	241	370	6,929	470	1,192	483
Total Electric Utility Operating Expenses	**11,355**	**17,560**	**94,622**	**8,235**	**23,489**	**11,633**
Net Electric Utility Operating Income	1,906	5,319	9,114	273	-153	1,791
Income from Electric Plant Leased to Others	0	10	0	0	0	0
Electric Utility Operating Income	**1,906**	**5,329**	**9,114**	**273**	**-153**	**1,791**
Other Electric Income	870	1,163	3,138	74	722	1,226
Other Electric Deductions	0	0	1,700	0	0	0
Allowance for Other Funds Used During Construction	0	0	248	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**2,776**	**6,493**	**10,799**	**347**	**570**	**3,017**
Income Deductions from Interest on Long-term Debt	915	4,041	5,680	0	0	2,278
Other Income Deductions	179	788	0	61	250	113
Allowance for Borrowed Funds Used During Construction	0	0	-193	0	0	0
Total Income Deductions	**1,094**	**4,829**	**5,486**	**61**	**250**	**2,391**
Income Before Extraordinary Items	1,682	1,664	5,313	286	319	625
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**1,682**	**1,664**	**5,313**	**286**	**319**	**625**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Oregon Springfield City of December 31	Oregon Tillamook Peoples Utility Dist December 31	Pennsylvania Chambersburg Borough of December 31	Pennsylvania Ephrata Borough of December 31	Pennsylvania Lansdale Borough of December 31	South Carolina Camden City of June 30
Electric Utility Operating Revenues	**32,791**	**19,031**	**14,879**	**8,932**	**10,438**	**11,095**
Operation Expenses	24,620	15,185	11,724	8,820	6,035	9,675
Maintenance Expenses	1,266	1,004	377	0	731	0
Depreciation Expenses	1,207	1,273	627	0	396	0
Amort, Prop Losses and Reg Study	169	41	0	0	0	0
Taxes and Tax Equivalents	1,481	571	0	0	0	0
Total Electric Utility Operating Expenses	**28,744**	**18,074**	**12,727**	**8,820**	**7,163**	**9,675**
Net Electric Utility Operating Income	4,047	957	2,152	.112	3,276	1,420
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**4,047**	**957**	**2,152**	**112**	**3,276**	**1,420**
Other Electric Income	649	732	554	0	888	1,149
Other Electric Deductions	0	0	551	0	452	0
Allowance for Other Funds Used During Construction	21	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**4,717**	**1,689**	**2,156**	**112**	**3,712**	**2,569**
Income Deductions from Interest on Long-term Debt	170	714	0	0	0	222
Other Income Deductions	34	42	0	0	0	0
Allowance for Borrowed Funds Used During Construction	0	–36	0	0	0	0
Total Income Deductions	**204**	**720**	**0**	**0**	**0**	**222**
Income Before Extraordinary Items	4,513	969	2,156	112	3,712	2,347
Extraordinary Income	0	0	0	0	0	95
Extraordinary Deductions	0	0	0	0	0	2,147
Net Income	**4,513**	**969**	**2,156**	**112**	**3,712**	**294**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	South Carolina Easley Combined Utility System March 31	South Carolina Gaffney City of March 31	South Carolina Greenwood Commissioners Pub Wk December 31	South Carolina Greer Comm of Public Works December 31	South Carolina Newberry City of June 30	South Carolina Orangeburg City of September 30
Electric Utility Operating Revenues	**15,656**	**13,449**	**15,371**	**12,427**	**10,680**	**42,054**
Operation Expenses	12,209	10,854	13,249	10,696	9,318	35,029
Maintenance Expenses	499	86	0	0	0	0
Depreciation Expenses	594	948	449	609	237	1,579
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	0	0	0	0
Total Electric Utility Operating Expenses	**13,302**	**11,888**	**13,699**	**11,305**	**9,555**	**36,608**
Net Electric Utility Operating Income	2,353	1,560	1,673	1,122	1,125	5,446
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**2,353**	**1,560**	**1,673**	**1,122**	**1,125**	**5,446**
Other Electric Income	0	405	270	2,265	331	468
Other Electric Deductions	181	131	0	0	103	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**2,172**	**1,835**	**1,943**	**3,387**	**1,353**	**5,914**
Income Deductions from Interest on Long-term Debt	199	0	0	576	76	0
Other Income Deductions	1,005	0	0	1,273	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**1,205**	**0**	**0**	**1,849**	**76**	**0**
Income Before Extraordinary Items	968	1,835	1,943	1,538	1,278	5,914
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**968**	**1,835**	**1,943**	**1,538**	**1,278**	**5,914**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	South Carolina Piedmont Municipal Power Agny December 31	South Carolina Rock Hill City of December 31	South Carolina Seneca City of June 30	South Carolina South Carolina Pub Serv Auth December 31	South Dakota Brookings, City of December 31	South Dakota Heartland Consumers Power Dist December 31
Electric Utility Operating Revenues	**140,908**	**43,348**	**9,409**	**696,026**	**8,817**	**13,292**
Operation Expenses	68,542	31,482	6,746	348,027	6,129	8,203
Maintenance Expenses	11,102	3,129	311	51,149	873	0
Depreciation Expenses	21,487	1,156	1,311	100,573	632	1,602
Amort, Prop Losses and Reg Study	0	0	0	0	2	116
Taxes and Tax Equivalents	4,426	7,360	0	1,917	537	463
Total Electric Utility Operating Expenses	**105,557**	**43,128**	**8,368**	**501,666**	**8,173**	**10,384**
Net Electric Utility Operating Income	35,351	220	1,041	194,360	643	2,908
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**35,351**	**220**	**1,041**	**194,360**	**643**	**2,908**
Other Electric Income	36,178	1,402	0	33,037	26	888
Other Electric Deductions	-34,633	30	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**106,162**	**1,593**	**1,041**	**227,397**	**669**	**3,796**
Income Deductions from Interest on Long-term Debt	85,909	520	0	126,403	0	3,742
Other Income Deductions	18,860	0	0	35,376	0	-232
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**104,769**	**520**	**0**	**161,779**	**0**	**3,510**
Income Before Extraordinary Items	1,393	1,072	1,041	65,618	669	286
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**1,393**	**1,072**	**1,041**	**65,618**	**669**	**286**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	South Dakota Missouri Basin Mun Power Agny December 31	South Dakota Pierre City of December 31	South Dakota Watertown Municipal Utilities December 31	Tennessee Alcoa Utilities June 30	Tennessee Athens Utility Board June 30	Tennessee Benton County June 30
Electric Utility Operating Revenues	**61,786**	**7,471**	**9,997**	**27,469**	**27,206**	**12,855**
Operation Expenses	59,030	5,156	7,871	24,677	24,814	11,280
Maintenance Expenses	0	209	737	1,010	913	747
Depreciation Expenses	79	0	831	716	651	506
Amort, Prop Losses and Reg Study	0	0	0	0	2	0
Taxes and Tax Equivalents	19	0	494	528	530	361
Total Electric Utility Operating Expenses	**59,128**	**5,365**	**9,933**	**26,930**	**26,911**	**12,895**
Net Electric Utility Operating Income	2,658	2,106	63	539	295	–40
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**2,658**	**2,106**	**63**	**539**	**295**	**–40**
Other Electric Income	1,241	–66	339	627	301	337
Other Electric Deductions	0	2,060	67	0	38	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**3,899**	**–20**	**335**	**1,166**	**557**	**296**
Income Deductions from Interest on Long-term Debt	0	0	0	95	0	24
Other Income Deductions	0	0	295	15	0	1
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**0**	**0**	**295**	**110**	**0**	**26**
Income Before Extraordinary Items	3,899	–20	40	1,056	557	271
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**3,899**	**–20**	**40**	**1,056**	**557**	**271**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Tennessee Bolivar City of June 30	Tennessee Bristol City of June 30	Tennessee Brownsville City of June 30	Tennessee Carroll County June 30	Tennessee Chattanooga City of June 30	Tennessee Clarksville City of June 30
Electric Utility Operating Revenues	**13,896**	**44,641**	**9,984**	**22,797**	**307,823**	**55,125**
Operation Expenses	12,426	40,393	9,238	20,204	277,085	48,832
Maintenance Expenses	456	2,030	152	716	11,701	1,717
Depreciation Expenses	1,555	1,308	220	656	9,063	1,292
Amort, Prop Losses and Reg Study	0	0	37	–24	0	1,862
Taxes and Tax Equivalents	361	1,004	193	436	7,513	1,094
Total Electric Utility Operating Expenses	**14,797**	**44,735**	**9,839**	**21,988**	**305,361**	**54,796**
Net Electric Utility Operating Income	–901	–94	146	809	2,462	328
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**–901**	**–94**	**146**	**809**	**2,462**	**328**
Other Electric Income	1,170	2,261	164	375	4,175	1,597
Other Electric Deductions	0	0	0	4	0	3
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**269**	**2,168**	**310**	**1,181**	**6,636**	**1,923**
Income Deductions from Interest on Long-term Debt	145	0	27	37	0	436
Other Income Deductions	2	16	1	4	281	53
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**147**	**16**	**27**	**40**	**281**	**488**
Income Before Extraordinary Items	122	2,151	282	1,140	6,355	1,435
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**122**	**2,151**	**282**	**1,140**	**6,355**	**1,435**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Tennessee Cleveland City of June 30	Tennessee Clinton City of June 30	Tennessee Columbia City of June 30	Tennessee Cookeville City of June 30	Tennessee Covington City of June 30	Tennessee Dayton City of June 30
Electric Utility Operating Revenues	**50,024**	**38,955**	**29,994**	**28,404**	**12,235**	**11,615**
Operation Expenses	44,861	34,273	26,465	25,107	10,964	10,508
Maintenance Expenses	1,668	1,304	1,051	594	211	325
Depreciation Expenses	1,528	1,332	1,073	664	235	270
Amort, Prop Losses and Reg Study	181	0	0	87	175	0
Taxes and Tax Equivalents	1,106	998	655	500	232	246
Total Electric Utility Operating Expenses	**49,343**	**37,906**	**29,244**	**26,953**	**11,818**	**11,350**
Net Electric Utility Operating Income	681	1,049	750	1,451	417	266
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**681**	**1,049**	**750**	**1,451**	**417**	**266**
Other Electric Income	694	553	430	436	497	151
Other Electric Deductions	0	0	0	0	4	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**1,375**	**1,602**	**1,180**	**1,887**	**910**	**417**
Income Deductions from Interest on Long-term Debt	0	73	135	61	35	0
Other Income Deductions	51	0	28	15	2	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**51**	**73**	**164**	**76**	**37**	**0**
Income Before Extraordinary Items	1,324	1,529	1,016	1,811	872	417
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**1,324**	**1,529**	**1,016**	**1,811**	**872**	**417**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Thousand Dollars)

Item	Tennessee Dickson City of June 30	Tennessee Dyersburg City of June 30	Tennessee Elizabethton City of June 30	Tennessee Erwin Town of June 30	Tennessee Etowah City of June 30	Tennessee Fayetteville City of June 30
Electric Utility Operating Revenues	**38,185**	**30,660**	**30,970**	**11,517**	**7,490**	**23,837**
Operation Expenses	32,905	26,912	26,915	10,602	6,698	20,026
Maintenance Expenses	1,329	785	1,396	317	242	521
Depreciation Expenses	1,272	1,025	911	278	214	1,012
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	591	772	803	237	150	701
Total Electric Utility Operating Expenses	**36,097**	**29,493**	**30,024**	**11,434**	**7,303**	**22,261**
Net Electric Utility Operating Income	2,088	1,167	946	83	187	1,576
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**2,088**	**1,167**	**946**	**83**	**187**	**1,576**
Other Electric Income	630	761	441	333	109	611
Other Electric Deductions	0	6	0	0	1	4
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**2,719**	**1,922**	**1,387**	**417**	**294**	**2,183**
Income Deductions from Interest on Long-term Debt	273	429	44	6	0	518
Other Income Deductions	830	39	24	5	29	21
Allowance for Borrowed Funds Used During Construction	7	0	8	0	0	0
Total Income Deductions	**1,110**	**468**	**76**	**11**	**29**	**539**
Income Before Extraordinary Items	1,609	1,454	1,311	406	266	1,644
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**1,609**	**1,454**	**1,311**	**406**	**266**	**1,644**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Tennessee Gallatin City of June 30	Tennessee Greeneville City of June 30	Tennessee Harriman City of June 30	Tennessee Humboldt City of June 30	Tennessee Jackson City of June 30	Tennessee Johnson City City of June 30
Electric Utility Operating Revenues	**23,987**	**50,381**	**15,293**	**11,999**	**69,380**	**92,164**
Operation Expenses	22,512	46,162	12,832	11,428	61,178	84,436
Maintenance Expenses	336	1,622	901	218	1,308	2,964
Depreciation Expenses	459	1,629	796	239	2,322	2,201
Amort, Prop Losses and Reg Study	59	0	0	59	26	0
Taxes and Tax Equivalents	315	898	262	201	1,615	1,721
Total Electric Utility Operating Expenses	**23,681**	**50,310**	**14,792**	**12,144**	**66,449**	**91,322**
Net Electric Utility Operating Income	306	71	502	−146	2,931	841
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**306**	**71**	**502**	**−146**	**2,931**	**841**
Other Electric Income	556	2,023	437	240	1,231	1,643
Other Electric Deductions	5	21	0	2	1	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**857**	**2,073**	**939**	**92**	**4,161**	**2,484**
Income Deductions from Interest on Long-term Debt	0	0	22	8	939	43
Other Income Deductions	6	0	1	0	38	22
Allowance for Borrowed Funds Used During Construction	0	0	17	0	0	0
Total Income Deductions	**6**	**0**	**39**	**8**	**976**	**65**
Income Before Extraordinary Items	851	2,073	899	84	3,184	2,419
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**851**	**2,073**	**899**	**84**	**3,184**	**2,419**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Tennessee Knoxville Utilities Board June 30	Tennessee Lawrenceburg City of June 30	Tennessee LaFollette City of June 30	Tennessee Lebanon City of June 30	Tennessee Lenoir City City of June 30	Tennessee Lewisburg City of June 30
Electric Utility Operating Revenues	**285,245**	**26,260**	**23,425**	**20,380**	**67,710**	**15,321**
Operation Expenses	252,917	23,884	20,316	18,789	59,318	14,025
Maintenance Expenses	10,195	871	838	328	1,949	217
Depreciation Expenses	9,331	788	955	410	2,052	358
Amort, Prop Losses and Reg Study	0	0	0	17	0	44
Taxes and Tax Equivalents	7,248	592	536	355	1,545	335
Total Electric Utility Operating Expenses	**279,691**	**26,135**	**22,645**	**19,898**	**64,863**	**14,979**
Net Electric Utility Operating Income	5,554	124	779	482	2,846	342
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**5,554**	**124**	**779**	**482**	**2,846**	**342**
Other Electric Income	5,734	401	561	258	1,267	215
Other Electric Deductions	0	24	0	60	2	3
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**11,288**	**501**	**1,340**	**680**	**4,111**	**554**
Income Deductions from Interest on Long-term Debt	2,345	0	574	67	1,435	28
Other Income Deductions	367	0	31	3	69	3
Allowance for Borrowed Funds Used During Construction	0	0	0	0	33	0
Total Income Deductions	**2,712**	**0**	**605**	**70**	**1,537**	**32**
Income Before Extraordinary Items	8,576	501	735	610	2,574	522
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**8,576**	**501**	**735**	**610**	**2,574**	**522**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Tennessee Lexington City of June 30	Tennessee Loudon Utilities Board June 30	Tennessee Maryville Utilities June 30	Tennessee McMinnville Electric System June 30	Tennessee Memphis City of June 30	Tennessee Milan City of June 30
Electric Utility Operating Revenues	**24,480**	**16,893**	**30,018**	**13,449**	**711,356**	**13,234**
Operation Expenses	21,971	14,812	27,493	12,058	637,224	12,415
Maintenance Expenses	888	337	864	357	26,949	603
Depreciation Expenses	824	516	1,018	467	21,284	335
Amort, Prop Losses and Reg Study	0	0	4	125	0	0
Taxes and Tax Equivalents	519	367	653	304	21,455	225
Total Electric Utility Operating Expenses	**24,201**	**16,031**	**30,031**	**13,311**	**706,911**	**13,578**
Net Electric Utility Operating Income	279	861	–13	138	4,444	–344
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**279**	**861**	**–13**	**138**	**4,444**	**–344**
Other Electric Income	453	611	501	309	33,520	241
Other Electric Deductions	0	61	1	7	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**732**	**1,411**	**487**	**440**	**37,965**	**–103**
Income Deductions from Interest on Long-term Debt	0	433	168	0	11,946	0
Other Income Deductions	0	71	10	18	883	0
Allowance for Borrowed Funds Used During Construction	0	24	0	0	0	0
Total Income Deductions	**0**	**528**	**178**	**18**	**12,830**	**0**
Income Before Extraordinary Items	732	884	309	422	25,135	–103
Extraordinary Income	0	0	0	0	0	2
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**732**	**884**	**309**	**422**	**25,135**	**–101**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Tennessee Morristown City of June 30	Tennessee Murfreesboro City of June 30	Tennessee Nashville Electric Service June 30	Tennessee Newport City of June 30	Tennessee Oak Ridge City of June 30	Tennessee Paris City of June 30
Electric Utility Operating Revenues	**37,414**	**51,797**	**604,910**	**25,209**	**28,363**	**25,024**
Operation Expenses	33,807	47,017	544,514	21,983	24,161	22,330
Maintenance Expenses	927	747	19,649	706	917	911
Depreciation Expenses	896	1,354	20,061	1,110	846	929
Amort, Prop Losses and Reg Study	290	154	0	0	11	0
Taxes and Tax Equivalents	690	1,313	12,444	657	711	527
Total Electric Utility Operating Expenses	**36,609**	**50,585**	**596,668**	**24,457**	**26,646**	**24,697**
Net Electric Utility Operating Income	805	1,212	8,242	752	1,716	327
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**805**	**1,212**	**8,242**	**752**	**1,716**	**327**
Other Electric Income	603	1,210	11,763	627	761	481
Other Electric Deductions	3	11	0	8	0	2
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**1,405**	**2,410**	**20,005**	**1,371**	**2,478**	**807**
Income Deductions from Interest on Long-term Debt	1	383	10,384	351	299	155
Other Income Deductions	34	49	1,081	25	6	4
Allowance for Borrowed Funds Used During Construction	0	0	0	16	672	0
Total Income Deductions	**35**	**432**	**11,465**	**392**	**977**	**159**
Income Before Extraordinary Items	1,370	1,978	8,540	980	1,500	648
Extraordinary Income	0	0	0	0	1,664	0
Extraordinary Deductions	0	0	0	0	832	0
Net Income	**1,370**	**1,978**	**8,540**	**980**	**2,332**	**648**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Tennessee Pulaski City of June 30	Tennessee Ripley City of June 30	Tennessee Sevier County Electric System June 30	Tennessee Rockwood City of June 30	Tennessee Shelbyville City of June 30	Tennessee Springfield City of June 30
Electric Utility Operating Revenues	**23,648**	**13,512**	**60,183**	**18,427**	**18,372**	**13,368**
Operation Expenses	20,812	12,969	52,599	15,545	17,169	11,240
Maintenance Expenses	865	143	1,496	721	342	190
Depreciation Expenses	817	247	2,222	491	337	445
Amort, Prop Losses and Reg Study	0	77	41	20	39	116
Taxes and Tax Equivalents	646	227	1,035	491	376	268
Total Electric Utility Operating Expenses	**23,140**	**13,662**	**57,392**	**17,268**	**18,263**	**12,259**
Net Electric Utility Operating Income	508	−149	2,791	1,159	109	1,109
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**508**	**−149**	**2,791**	**1,159**	**109**	**1,109**
Other Electric Income	304	419	1,087	277	279	279
Other Electric Deductions	8	5	0	29	4	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**804**	**264**	**3,878**	**1,408**	**384**	**1,388**
Income Deductions from Interest on Long-term Debt	211	0	85	0	2	45
Other Income Deductions	15	0	119	0	19	5
Allowance for Borrowed Funds Used During Construction	0	0	0	61	0	0
Total Income Deductions	**225**	**0**	**204**	**61**	**21**	**49**
Income Before Extraordinary Items	579	264	3,674	1,347	362	1,339
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**579**	**264**	**3,674**	**1,347**	**362**	**1,339**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Tennessee Sweetwater City of June 30	Tennessee Tullahoma Board of Pub Utils June 30	Tennessee Union City City of June 30	Tennessee Weakley County Mun Elec Sys June 30	Tennessee Winchester City of December 31	Texas Austin City of September 30
Electric Utility Operating Revenues	**11,497**	**15,737**	**16,052**	**27,592**	**8,544**	**613,648**
Operation Expenses	9,938	14,162	15,369	24,976	7,507	269,044
Maintenance Expenses	410	540	322	646	223	44,453
Depreciation Expenses	444	519	379	908	270	72,884
Amort, Prop Losses and Reg Study	0	12	0	0	2	0
Taxes and Tax Equivalents	236	353	262	566	176	0
Total Electric Utility Operating Expenses	**11,027**	**15,586**	**16,332**	**27,096**	**8,179**	**386,381**
Net Electric Utility Operating Income	470	151	−279	496	365	227,267
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**470**	**151**	**−279**	**496**	**365**	**227,267**
Other Electric Income	300	311	342	486	105	21,841
Other Electric Deductions	0	3	1	0	5	10
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**770**	**458**	**61**	**982**	**465**	**249,098**
Income Deductions from Interest on Long-term Debt	0	88	0	0	0	135,880
Other Income Deductions	5	2	0	15	4	51,211
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**5**	**91**	**0**	**15**	**4**	**187,091**
Income Before Extraordinary Items	766	367	61	967	461	62,007
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**766**	**367**	**61**	**967**	**461**	**62,007**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Texas Brenham City of	Texas Brownsville Public Utils Board	Texas Bryan City of	Texas College Station City of	Texas Denton City of	Texas Floresville City of
	September 30	September 30	September 30	September 30	September 30	December 31
Electric Utility Operating Revenues	**13,991**	**52,256**	**86,114**	**32,198**	**63,796**	**12,449**
Operation Expenses	11,648	32,565	64,805	26,387	50,194	9,799
Maintenance Expenses	847	2,112	3,364	413	2,739	295
Depreciation Expenses	233	3,828	4,539	989	3,088	741
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	691	437	4,246	3,945	2,964	0
Total Electric Utility Operating Expenses	**13,418**	**38,943**	**76,953**	**31,735**	**58,985**	**10,835**
Net Electric Utility Operating Income	574	13,313	9,160	464	4,811	1,614
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**574**	**13,313**	**9,160**	**464**	**4,811**	**1,614**
Other Electric Income	21	23,227	1,442	1,118	3,591	431
Other Electric Deductions	0	2,263	155	0	879	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**595**	**34,277**	**10,447**	**1,581**	**7,523**	**2,045**
Income Deductions from Interest on Long-term Debt	27	8,127	917	794	1,176	329
Other Income Deductions	0	18,677	303	30	84	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**27**	**26,804**	**1,220**	**824**	**1,260**	**329**
Income Before Extraordinary Items	567	7,473	9,227	757	6,264	1,716
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**567**	**7,473**	**9,227**	**757**	**6,264**	**1,716**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Texas Garland City of September 30	Texas Georgetown City of September 30	Texas Greenville Electric Util Sys September 30	Texas Jasper City of September 30	Texas Kerrville Public Utility Board September 30	Texas Lower Colorado River Authority June 30
Electric Utility Operating Revenues	**152,518**	**14,794**	**30,300**	**12,599**	**25,167**	**414,657**
Operation Expenses	112,951	10,335	23,730	11,682	19,995	226,245
Maintenance Expenses	9,091	730	2,199	199	746	24,327
Depreciation Expenses	7,262	313	1,800	194	1,090	60,192
Amort, Prop Losses and Reg Study	0	0	0	0	178	0
Taxes and Tax Equivalents	7,929	295	0	0	17	0
Total Electric Utility Operating Expenses	**137,232**	**11,673**	**27,729**	**12,075**	**22,026**	**310,764**
Net Electric Utility Operating Income	15,285	3,121	2,571	523	3,142	103,892
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**15,285**	**3,121**	**2,571**	**523**	**3,142**	**103,892**
Other Electric Income	1,840	187	535	87	601	31,574
Other Electric Deductions	0	0	0	3	0	32,359
Allowance for Other Funds Used During Construction	0	0	0	0	49	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**17,126**	**3,307**	**3,106**	**608**	**3,792**	**103,108**
Income Deductions from Interest on Long-term Debt	715	71	733	0	1,918	74,534
Other Income Deductions	3,721	2,521	75	479	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**4,436**	**2,592**	**808**	**479**	**1,918**	**74,534**
Income Before Extraordinary Items	12,690	716	2,298	128	1,874	28,574
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**12,690**	**716**	**2,298**	**128**	**1,874**	**28,574**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Texas Lubbock City of	Texas New Braunfels City of	Texas Sam Rayburn Municipal Pwr Agny	Texas San Antonio Public Service Bd	Texas San Marcos City of	Texas Seguin City of
	September 30	July 31	September 30	January 31	September 30	September 30
Electric Utility Operating Revenues	**57,126**	**43,104**	**33,393**	**840,177**	**21,788**	**13,765**
Operation Expenses	43,697	34,986	15,648	300,986	19,451	9,853
Maintenance Expenses	1,059	796	3,239	62,180	890	164
Depreciation Expenses	4,299	1,830	4,730	145,175	609	198
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	6,388	1,255	0	19,013	0	0
Total Electric Utility Operating Expenses	**55,444**	**38,867**	**23,617**	**527,354**	**20,950**	**10,215**
Net Electric Utility Operating Income	1,682	4,237	9,776	312,823	838	3,550
Income from Electric Plant Leased to Others	0	978	0	1,522	0	0
Electric Utility Operating Income	**1,682**	**5,215**	**9,776**	**314,345**	**838**	**3,550**
Other Electric Income	3,588	893	11,164	35,914	931	204
Other Electric Deductions	0	0	0	1,278	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**5,270**	**6,108**	**20,940**	**348,981**	**1,769**	**3,754**
Income Deductions from Interest on Long-term Debt	1,891	349	15,034	147,440	884	0
Other Income Deductions	0	0	4,990	35,377	20	0
Allowance for Borrowed Funds Used During Construction	0	0	0	−3,654	0	0
Total Income Deductions	**1,891**	**349**	**20,024**	**179,164**	**904**	**0**
Income Before Extraordinary Items	3,379	5,759	916	169,818	864	3,754
Extraordinary Income	0	0	0	147,980	0	0
Extraordinary Deductions	0	0	0	122,710	0	0
Net Income	**3,379**	**5,759**	**916**	**195,087**	**864**	**3,754**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Texas Texas Municipal Power Agency September 30	Texas Toledo Bend Project Joint Oper August 30	Texas Weatherford Mun Utility System September 30	Utah Bountiful City City of June 30	Utah Intermountain Power Agency June 30	Utah Logan City of June 30
Electric Utility Operating Revenues	**163,661**	**641**	**16,091**	**13,329**	**611,861**	**17,413**
Operation Expenses	61,746	100	9,444	6,908	189,467	11,181
Maintenance Expenses	8,820	10,187	1,047	1,459	27,162	229
Depreciation Expenses	18,124	736	522	1,254	95,672	1,151
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	0	0	790	2,307	24,845	0
Total Electric Utility Operating Expenses	**88,690**	**11,022**	**11,803**	**11,929**	**337,146**	**12,561**
Net Electric Utility Operating Income	74,971	−10,381	4,288	1,400	274,715	4,853
Income from Electric Plant Leased to Others	−16	0	0	0	0	0
Electric Utility Operating Income	**74,955**	**−10,381**	**4,288**	**1,400**	**274,715**	**4,853**
Other Electric Income	18,929	3,090	448	98	63,033	218
Other Electric Deductions	17,733	0	0	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**76,151**	**−7,291**	**4,736**	**1,498**	**337,748**	**5,070**
Income Deductions from Interest on Long-term Debt	76,357	1,794	133	0	326,487	484
Other Income Deductions	18,986	0	0	0	11,261	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**95,343**	**1,794**	**133**	**0**	**337,748**	**484**
Income Before Extraordinary Items	−19,192	−9,085	4,602	1,498	0	4,586
Extraordinary Income	52,233	0	0	0	0	0
Extraordinary Deductions	34,838	0	0	0	0	0
Net Income	**−1,797**	**−9,085**	**4,602**	**1,498**	**0**	**4,586**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Utah Murray City of June 30	Utah Provo City Corp June 30	Utah St George City of June 30	Utah Utah Associated Mun Power Sys March 31	Utah Utah Municipal Power Agency June 30	Vermont Burlington City of June 30
Electric Utility Operating Revenues	**19,518**	**38,899**	**22,470**	**54,263**	**32,655**	**40,863**
Operation Expenses	12,561	27,847	17,392	39,034	26,957	25,382
Maintenance Expenses	821	0	0	1,619	1,567	1,580
Depreciation Expenses	1,714	3,762	1,439	4,587	963	1,721
Amort, Prop Losses and Reg Study	0	0	0	0	0	983
Taxes and Tax Equivalents	1,715	0	1,933	807	125	1,363
Total Electric Utility Operating Expenses	**16,811**	**31,609**	**20,764**	**46,047**	**29,612**	**31,028**
Net Electric Utility Operating Income	2,707	7,290	1,706	8,216	3,044	9,835
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**2,707**	**7,290**	**1,706**	**8,216**	**3,044**	**9,835**
Other Electric Income	0	406	785	590	1,076	2,089
Other Electric Deductions	0	0	0	0	0	241
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**2,707**	**7,696**	**2,491**	**8,806**	**4,120**	**11,683**
Income Deductions from Interest on Long-term Debt	0	3,079	0	8,806	3,059	6,404
Other Income Deductions	0	105	0	0	143	350
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**0**	**3,184**	**0**	**8,806**	**3,202**	**6,754**
Income Before Extraordinary Items	2,707	4,512	2,491	0	917	4,929
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	3,763	0	0	0	0
Net Income	**2,707**	**749**	**2,491**	**0**	**917**	**4,929**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Vermont	Virginia	Virginia	Virginia	Virginia	Virginia
	Vermont Public Pwr Supply Auth	Bedford City of	Bristol Utilities Board	Danville City of	Harrisonburg City of	Manassas City of
	December 31	June 30	June 30	June 30	June 30	June 30
Electric Utility Operating Revenues	**10,077**	**12,307**	**27,687**	**47,258**	**34,761**	**19,028**
Operation Expenses	6,491	8,825	25,195	33,847	27,623	16,416
Maintenance Expenses	409	422	1,010	1,538	533	749
Depreciation Expenses	618	576	764	1,680	1,553	1,435
Amort, Prop Losses and Reg Study	0	0	0	0	184	0
Taxes and Tax Equivalents	210	0	533	0	183	482
Total Electric Utility Operating Expenses	**7,729**	**9,822**	**27,501**	**37,065**	**30,076**	**19,082**
Net Electric Utility Operating Income	2,348	2,485	186	10,193	4,684	−54
Income from Electric Plant Leased to Others	0	0	0	85	0	0
Electric Utility Operating Income	**2,348**	**2,485**	**186**	**10,277**	**4,684**	**−54**
Other Electric Income	282	223	784	590	285	1,932
Other Electric Deductions	0	0	0	0	0	31
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**2,631**	**2,708**	**970**	**10,868**	**4,969**	**1,847**
Income Deductions from Interest on Long-term Debt	1,911	922	0	406	173	735
Other Income Deductions	681	1,209	18	0	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**2,592**	**2,131**	**18**	**406**	**173**	**735**
Income Before Extraordinary Items	39	577	952	10,461	4,796	1,112
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**39**	**577**	**952**	**10,461**	**4,796**	**1,112**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Virginia Martinsville City of June 30	Virginia Radford City of June 30	Virginia Salem City of June 30	Virginia Virginia Tech Electric Service June 30	Washington Centralia City of December 31	Washington Ellensburg City of December 31
Electric Utility Operating Revenues	**11,033**	**16,723**	**17,954**	**12,322**	**9,930**	**8,359**
Operation Expenses	7,279	13,518	14,994	10,877	7,272	6,106
Maintenance Expenses	751	370	198	618	478	282
Depreciation Expenses	878	741	738	0	437	444
Amort, Prop Losses and Reg Study	0	0	0	0	3	0
Taxes and Tax Equivalents	87	150	1,000	250	896	855
Total Electric Utility Operating Expenses	**8,996**	**14,780**	**16,930**	**11,746**	**9,085**	**7,688**
Net Electric Utility Operating Income	2,037	1,943	1,024	576	844	671
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**2,037**	**1,943**	**1,024**	**576**	**844**	**671**
Other Electric Income	4	442	227	171	1,384	219
Other Electric Deductions	2,165	1,571	0	94	0	44
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**−124**	**814**	**1,251**	**653**	**2,228**	**847**
Income Deductions from Interest on Long-term Debt	0	199	509	169	190	4
Other Income Deductions	0	0	0	110	6	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**0**	**199**	**509**	**279**	**195**	**4**
Income Before Extraordinary Items	−124	615	742	374	2,033	843
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**−124**	**615**	**742**	**374**	**2,033**	**843**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Washington Port Angeles City of December 31	Washington PUD No 1 of Benton County December 31	Washington PUD No 1 of Chelan County December 31	Washington PUD No 1 of Clallam County December 31	Washington PUD No 1 of Clark County December 31	Washington PUD No 1 of Cowlitz County December 31
Electric Utility Operating Revenues	**22,584**	**68,586**	**164,629**	**28,276**	**153,376**	**110,827**
Operation Expenses	17,684	52,021	79,750	19,940	128,471	91,172
Maintenance Expenses	2,243	3,794	12,416	1,285	3,880	1,859
Depreciation Expenses	416	3,858	18,017	2,075	9,941	4,066
Amort, Prop Losses and Reg Study	0	0	32	0	0	72
Taxes and Tax Equivalents	2,188	7,340	6,943	997	8,848	5,555
Total Electric Utility Operating Expenses	**22,531**	**67,013**	**117,158**	**24,298**	**151,139**	**102,724**
Net Electric Utility Operating Income	53	1,573	47,471	3,978	2,237	8,103
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**53**	**1,573**	**47,471**	**3,978**	**2,237**	**8,103**
Other Electric Income	371	1,710	9,762	1,232	823	1,725
Other Electric Deductions	247	0	4,174	0	6,178	27
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	594	0	0
Electric Utility Income	**178**	**3,283**	**53,059**	**4,616**	**–3,118**	**9,801**
Income Deductions from Interest on Long-term Debt	106	2,411	43,653	390	0	51
Other Income Deductions	0	60	1,149	19	0	1
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**106**	**2,471**	**44,802**	**408**	**0**	**53**
Income Before Extraordinary Items	72	812	8,257	4,208	–3,118	9,748
Extraordinary Income	0	1,161	0	0	0	4
Extraordinary Deductions	0	972	0	0	0	0
Net Income	**72**	**1,001**	**8,257**	**4,208**	**–3,118**	**9,752**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Washington PUD No 1 of Douglas County	Washington PUD No 1 of Franklin County	Washington PUD No 1 of Grays Harbor Cnty	Washington PUD No 1 of Klickitat County	Washington PUD No 1 of Lewis County	Washington PUD No 1 of Okanogan County
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Utility Operating Revenues	**41,031**	**29,099**	**46,507**	**13,246**	**32,869**	**18,013**
Operation Expenses	13,009	22,336	30,457	9,746	23,387	14,940
Maintenance Expenses	4,178	708	4,781	656	1,226	660
Depreciation Expenses	5,015	1,631	3,426	1,141	1,724	1,798
Amort, Prop Losses and Reg Study	0	65	0	0	0	28
Taxes and Tax Equivalents	2,440	2,025	2,635	798	1,953	1,828
Total Electric Utility Operating Expenses	**24,641**	**26,765**	**41,299**	**12,341**	**28,290**	**19,254**
Net Electric Utility Operating Income	16,389	2,334	5,207	905	4,579	–1,241
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**16,389**	**2,334**	**5,207**	**905**	**4,579**	**–1,241**
Other Electric Income	3,731	935	3,926	785	934	791
Other Electric Deductions	234	36	0	0	0	38
Allowance for Other Funds Used During Construction	0	0	19	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**19,886**	**3,233**	**9,152**	**1,690**	**5,513**	**–488**
Income Deductions from Interest on Long-term Debt	9,874	1,636	777	1,278	0	2
Other Income Deductions	833	0	2,677	58	0	0
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**10,707**	**1,636**	**3,454**	**1,335**	**0**	**2**
Income Before Extraordinary Items	9,179	1,597	5,699	355	5,513	–490
Extraordinary Income	0	513	0	725	269	287
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**9,179**	**2,110**	**5,699**	**1,080**	**5,782**	**–203**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Washington PUD No 1 of Pend Oreille Cnty December 31	Washington PUD No 1 of Snohomish County December 31	Washington PUD No 1 of Whatcom County December 31	Washington PUD No 2 of Grant County December 31	Washington PUD No 2 of Pacific County December 31	Washington PUD No 3 of Mason County December 31
Electric Utility Operating Revenues	**20,088**	**354,551**	**4,919**	**104,998**	**14,690**	**28,584**
Operation Expenses	13,884	251,428	4,820	40,484	10,467	20,731
Maintenance Expenses	1,322	16,064	9	15,880	741	2,128
Depreciation Expenses	1,166	27,293	84	15,952	1,073	2,605
Amort, Prop Losses and Reg Study	0	0	0	0	0	0
Taxes and Tax Equivalents	1,275	14,569	297	7,028	632	1,088
Total Electric Utility Operating Expenses	**17,647**	**309,354**	**5,209**	**79,343**	**12,913**	**26,552**
Net Electric Utility Operating Income	2,442	45,197	–290	25,655	1,777	2,032
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**2,442**	**45,197**	**–290**	**25,655**	**1,777**	**2,032**
Other Electric Income	514	15,205	98	9,718	1,077	1,041
Other Electric Deductions	0	0	0	0	705	11
Allowance for Other Funds Used During Construction	0	3,349	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	316	19
Electric Utility Income	**2,956**	**63,751**	**–193**	**35,373**	**1,834**	**3,042**
Income Deductions from Interest on Long-term Debt	150	41,222	0	23,004	302	935
Other Income Deductions	92	6,388	0	926	0	33
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**242**	**47,609**	**0**	**23,930**	**302**	**968**
Income Before Extraordinary Items	2,714	16,142	–193	11,443	1,531	2,074
Extraordinary Income	0	0	0	1,587	414	1
Extraordinary Deductions	0	0	0	0	765	0
Net Income	**2,714**	**16,142**	**–193**	**13,030**	**1,181**	**2,075**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Washington Richland City of December 31	Washington Seattle City of December 31	Washington Tacoma City of December 31	Washington Vera Irrigation District #15 December 31	Washington Washington Pub Pwr Supply Sys June 30	Wisconsin Badger Power Marketing Auth December 31
Electric Utility Operating Revenues	**26,347**	**356,671**	**217,685**	**8,121**	**447,049**	**10,465**
Operation Expenses	22,563	190,818	104,463	6,730	152,873	9,689
Maintenance Expenses	579	22,352	16,897	321	35,712	22
Depreciation Expenses	1,232	45,917	19,741	479	112,180	158
Amort, Prop Losses and Reg Study	0	0	225	0	588	36
Taxes and Tax Equivalents	3,104	36,090	23,611	311	2,649	112
Total Electric Utility Operating Expenses	**27,477**	**295,176**	**164,938**	**7,840**	**304,002**	**10,017**
Net Electric Utility Operating Income	−1,130	61,495	52,747	280	143,046	448
Income from Electric Plant Leased to Others	0	0	0	3	0	5
Electric Utility Operating Income	**−1,130**	**61,495**	**52,747**	**283**	**143,046**	**453**
Other Electric Income	577	10,911	8,564	231	22,609	161
Other Electric Deductions	0	229	281	0	189	0
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**−553**	**72,176**	**61,030**	**514**	**165,466**	**614**
Income Deductions from Interest on Long-term Debt	897	42,343	25,538	188	160,202	313
Other Income Deductions	553	7,452	5,119	0	5,264	114
Allowance for Borrowed Funds Used During Construction	0	−1,961	0	0	0	0
Total Income Deductions	**1,450**	**47,833**	**30,657**	**188**	**165,466**	**427**
Income Before Extraordinary Items	−2,003	24,343	30,373	327	0	187
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0	0
Net Income	**−2,003**	**24,343**	**30,373**	**327**	**0**	**187**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Wisconsin Jefferson City of December 31	Wisconsin Kaukauna City of December 31	Wisconsin Manitowoc Public Utilities December 31	Wisconsin Marshfield City of December 31	Wisconsin Menasha City of December 31	Wisconsin New London Electric&Water Util December 31
Electric Utility Operating Revenues	**6,668**	**24,746**	**25,094**	**13,963**	**22,211**	**7,578**
Operation Expenses	5,520	19,736	15,788	10,322	19,108	6,379
Maintenance Expenses	113	524	1,556	462	379	117
Depreciation Expenses	303	1,228	2,459	879	880	282
Amort, Prop Losses and Reg Study	0	0	0	5	5	0
Taxes and Tax Equivalents	209	1,034	1,575	569	765	290
Total Electric Utility Operating Expenses	**6,144**	**22,522**	**21,378**	**12,238**	**21,137**	**7,067**
Net Electric Utility Operating Income	524	2,224	3,717	1,726	1,074	510
Income from Electric Plant Leased to Others	0	0	0	0	0	0
Electric Utility Operating Income	**524**	**2,224**	**3,717**	**1,726**	**1,074**	**510**
Other Electric Income	171	398	679	244	226	536
Other Electric Deductions	0	0	0	218	3	1
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0	0
Electric Utility Income	**695**	**2,622**	**4,395**	**1,752**	**1,297**	**1,045**
Income Deductions from Interest on Long-term Debt	347	0	1,350	436	603	536
Other Income Deductions	0	0	131	20	28	62
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**347**	**0**	**1,481**	**456**	**630**	**598**
Income Before Extraordinary Items	348	2,622	2,915	1,297	667	447
Extraordinary Income	0	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	138	0
Net Income	**348**	**2,622**	**2,915**	**1,297**	**529**	**447**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Wisconsin Oconomowoc City of December 31	Wisconsin Plymouth City of December 31	Wisconsin Reedsburg Utility Comm December 31	Wisconsin Shawano Municipal Utilities December 31	Wisconsin Sheboygan Falls City of December 31	Wisconsin Sturgeon Bay City of December 31
Electric Utility Operating Revenues	**8,456**	**7,797**	**7,811**	**9,180**	**7,682**	**7,242**
Operation Expenses	6,574	6,259	6,863	7,773	6,884	5,094
Maintenance Expenses	328	151	126	122	0	215
Depreciation Expenses	519	458	340	359	289	585
Amort, Prop Losses and Reg Study	32	0	8	0	0	0
Taxes and Tax Equivalents	411	285	249	147	173	341
Total Electric Utility Operating Expenses	**7,864**	**7,154**	**7,585**	**8,400**	**7,345**	**6,235**
Net Electric Utility Operating Income	592	643	226	780	337	1,007
Income from Electric Plant Leased to Others	0	0	0	296	0	0
Electric Utility Operating Income	**592**	**643**	**226**	**1,076**	**337**	**1,007**
Other Electric Income	224	53	355	231	0	194
Other Electric Deductions	0	14	6	41	0	47
Allowance for Other Funds Used During Construction	0	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	139	0	0
Electric Utility Income	**816**	**683**	**574**	**1,128**	**337**	**1,154**
Income Deductions from Interest on Long-term Debt	107	17	287	88	0	382
Other Income Deductions	0	27	53	57	0	92
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0	0
Total Income Deductions	**107**	**44**	**341**	**144**	**0**	**473**
Income Before Extraordinary Items	709	639	234	983	337	681
Extraordinary Income	0	0	0	136	0	0
Extraordinary Deductions	0	0	0	2	0	0
Net Income	**709**	**639**	**234**	**1,117**	**337**	**681**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 21. Statement of Income by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Wisconsin Sun Prairie Water & Light Comm December 31	Wisconsin Wisconsin Public Power Inc Sys December 31	Wisconsin Wisconsin Rapids W W & L Comm December 31	Wyoming Gillette City of June 30	Wyoming Wyoming Municipal Power Agency December 31
Electric Utility Operating Revenues	**7,950**	**111,685**	**10,252**	**11,019**	**5,599**
Operation Expenses	6,425	93,951	7,720	10,154	3,537
Maintenance Expenses	73	1,306	511	0	253
Depreciation Expenses	506	3,658	692	829	598
Amort, Prop Losses and Reg Study	0	998	0	0	0
Taxes and Tax Equivalents	300	2,621	510	56	113
Total Electric Utility Operating Expenses	**7,304**	**102,534**	**9,434**	**11,039**	**4,501**
Net Electric Utility Operating Income	646	9,151	819	–20	1,098
Income from Electric Plant Leased to Others	0	0	0	0	0
Electric Utility Operating Income	**646**	**9,151**	**819**	**–20**	**1,098**
Other Electric Income	89	7,020	298	693	550
Other Electric Deductions	0	60	100	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	0
Taxes on Other Income and Deductions	0	0	0	0	0
Electric Utility Income	**734**	**16,111**	**1,017**	**673**	**1,647**
Income Deductions from Interest on Long-term Debt	255	10,311	0	0	1,078
Other Income Deductions	27	3,603	2	0	69
Allowance for Borrowed Funds Used During Construction	0	0	0	0	0
Total Income Deductions	**282**	**13,914**	**2**	**0**	**1,147**
Income Before Extraordinary Items	452	2,197	1,016	673	500
Extraordinary Income	0	0	0	0	0
Extraordinary Deductions	0	0	0	0	0
Net Income	**452**	**2,197**	**1,016**	**673**	**500**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Alabama Alabama Municipal Elec Auth September 30	Alabama Albertville Municipal Utils Bd June 30	Alabama Andalusia City of September 30	Alabama Athens City of December 31	Alabama Bessemer City of June 30	Alabama Cullman Power Board June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	0	14,289	3,920	45,913	21,328	14,041
Const Work in Progress	0	14	0	1,178	1,620	230
(less) Depr, Amort, and Depletion	0	5,576	1,428	17,152	11,202	5,972
Net Electric Utility Plant	**0**	**8,727**	**2,493**	**29,938**	**11,746**	**8,299**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**0**	**8,727**	**2,493**	**29,938**	**11,746**	**8,299**
Other Property & Investments						
Nonutility Property	3,391	0	12,216	0	0	0
(less) Accum Provisions for Depr & Amort	827	0	2,548	0	0	0
Invest in Assoc Enterprises	0	0	3,451	0	0	0
Invest & Special Funds	25,608	19	565	16,001	36	414
Total Other Property & Investments	**28,172**	**19**	**13,684**	**16,001**	**36**	**414**
Current and Accrued Assets						
Cash, Working Funds & Investments	5,720	3,326	457	3,102	984	873
Notes & Other Receivables	0	1,787	11	3,758	4,927	2,635
Customer Accts Receivable	9,332	0	1,225	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	439	152	195	423	285	416
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	74,367	0	46	0	0	0
Accrued Utility Revenues	0	24	0	233	145	10
Miscellaneous Current & Accrued Assets	0	47	0	72	347	47
Total Current & Accrued Assets	**89,856**	**5,336**	**1,934**	**7,588**	**6,689**	**3,980**
Deferred Debits						
Unamortized Debt Expenses	9,247	1,051	49	1,283	10	104
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	42,030	0	0	270	2,247	811
Total Deferred Debits	**51,277**	**1,051**	**49**	**1,553**	**2,257**	**915**
Total Assets & Other Debits	**169,306**	**15,133**	**18,159**	**55,079**	**20,728**	**13,608**
Proprietary Capital						
Investment of Municipality	0	0	5,430	0	0	0
Misc Capital	0	0	232	0	0	0
Retained Earnings	1,009	11,125	7,206	22,196	9,930	7,247
Total Proprietary Capital	**1,009**	**11,125**	**12,868**	**22,196**	**9,930**	**7,247**
Long-term Debt						
Bonds	160,930	0	3,823	0	0	0
Advances from Municipality & Other	0	1,011	0	27,015	2,010	2,900
Unamort Prem on Long-term Debt	0	0	0	275	2,085	780
(less) Unamort Discount on Long-term Debt	1,041	0	0	0	17	0
Total Long-term Debt	**159,889**	**1,011**	**3,823**	**27,290**	**4,078**	**3,680**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	2,010	0	0	12	0
Accounts Payable	7,620	0	986	3,460	5,660	1,870
Payables to Assoc Enterprises	0	605	0	0	0	0
Customer Deposits	0	0	352	1,246	373	486
Taxes Accrued	0	0	71	0	8	24
Interest Accrued	731	381	59	524	0	56
Misc Current & Accrued Liabilities	57	0	0	360	668	174
Total Current & Accrued Liabilities	**8,408**	**2,997**	**1,468**	**5,591**	**6,720**	**2,611**
Deferred Credits						
Customer Advances for Construction	0	0	0	3	0	70
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**0**	**0**	**3**	**0**	**70**
Total Liabilities and Other Credits	**169,306**	**15,133**	**18,159**	**55,079**	**20,728**	**13,608**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	Alabama Decatur City of June 30	Alabama Dothan City of September 30	Alabama Florence City of June 30	Alabama Foley City of (Riviera Utils) December 31	Alabama Fort Payne Improvement Auth June 30	Alabama Guntersville Electric Board June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	43,918	62,953	80,994	64,260	14,052	10,642
Const Work in Progress	472	0	1,782	764	798	152
(less) Depr, Amort, and Depletion	19,286	25,273	35,838	22,628	5,464	4,314
Net Electric Utility Plant	**25,104**	**37,680**	**46,938**	**42,396**	**9,385**	**6,481**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**25,104**	**37,680**	**46,938**	**42,396**	**9,385**	**6,481**
Other Property & Investments						
Nonutility Property	3	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	1,789	7,001	335	23
Total Other Property & Investments	**3**	**0**	**1,789**	**7,001**	**335**	**23**
Current and Accrued Assets						
Cash, Working Funds & Investments	4,185	9,814	2,208	7,218	2,234	1,511
Notes & Other Receivables	6,586	117	8,469	1,736	1,923	1,124
Customer Accts Receivable	0	3,711	0	4,010	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	47	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	542	238	1,495	911	228	104
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	1,336	0	51
Accrued Utility Revenues	23	13	3,920	0	47	0
Miscellaneous Current & Accrued Assets	1	0	151	32	54	38
Total Current & Accrued Assets	**11,337**	**13,893**	**16,243**	**15,196**	**4,485**	**2,828**
Deferred Debits						
Unamortized Debt Expenses	0	0	0	135	122	14
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,689	0	2,700	0	1,736	606
Total Deferred Debits	**1,689**	**0**	**2,700**	**135**	**1,857**	**620**
Total Assets & Other Debits	**38,133**	**51,572**	**67,670**	**64,728**	**16,063**	**9,952**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	-941	0	0
Retained Earnings	32,849	39,495	49,538	52,718	8,418	7,512
Total Proprietary Capital	**32,849**	**39,495**	**49,538**	**51,777**	**8,418**	**7,512**
Long-term Debt						
Bonds	0	4,647	0	7,235	0	335
Advances from Municipality & Other	0	0	157	0	4,415	628
Unamort Prem on Long-term Debt	121	0	2,747	0	565	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	**121**	**4,647**	**2,904**	**7,235**	**4,980**	**963**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	223	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**223**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	5,012	0	10,404	0	1,898	5
Accounts Payable	0	4,017	0	3,068	0	1,072
Payables to Assoc Enterprises	0	0	3,600	0	512	0
Customer Deposits	0	2,969	0	1,728	0	332
Taxes Accrued	0	0	0	546	44	0
Interest Accrued	150	0	1,224	54	210	0
Misc Current & Accrued Liabilities	0	444	0	67	0	68
Total Current & Accrued Liabilities	**5,163**	**7,430**	**15,228**	**5,463**	**2,663**	**1,477**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	2	0
Other Deferred Credits	0	0	0	30	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**0**	**0**	**30**	**2**	**0**
Total Liabilities and Other Credits	**38,133**	**51,572**	**67,670**	**64,728**	**16,063**	**9,952**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	Alabama Hartselle City of June 30	Alabama Huntsville City of September 30	Alabama Muscle Shoals City of June 30	Alabama Opelika City of September 30	Alabama Scottsboro City of June 30	Alabama Sheffield Utilities June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	6,636	176,023	16,048	20,468	16,090	36,606
Const Work in Progress	107	10,939	117	717	293	1,828
(less) Depr, Amort, and Depletion	3,274	72,742	5,415	11,712	6,458	16,397
Net Electric Utility Plant	**3,470**	**114,220**	**10,750**	**9,473**	**9,925**	**22,037**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**3,470**	**114,220**	**10,750**	**9,473**	**9,925**	**22,037**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	148
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	68	0	0
Invest & Special Funds	6	34,769	150	903	543	1,312
Total Other Property & Investments	**6**	**34,769**	**150**	**971**	**543**	**1,460**
Current and Accrued Assets						
Cash, Working Funds & Investments	669	21,068	757	5,561	316	507
Notes & Other Receivables	694	12,798	1,397	154	1,811	2,928
Customer Accts Receivable	0	0	0	2,864	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	180	3,332	181	306	172	986
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	8	45	106	1	30	199
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	17	691	30	28	58	94
Total Current & Accrued Assets	**1,568**	**37,933**	**2,472**	**8,914**	**2,387**	**4,713**
Deferred Debits						
Unamortized Debt Expenses	9	329	25	70	24	11
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	463	1,777	960	0	1,580	2,507
Total Deferred Debits	**472**	**2,106**	**984**	**70**	**1,604**	**2,518**
Total Assets & Other Debits	**5,516**	**189,029**	**14,356**	**19,429**	**14,458**	**30,728**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	3,971	140,321	10,679	13,297	7,231	23,136
Total Proprietary Capital	**3,971**	**140,321**	**10,679**	**13,297**	**7,231**	**23,136**
Long-term Debt						
Bonds	457	14,295	765	2,343	1,904	1,065
Advances from Municipality & Other	345	124	984	949	1,480	2,429
Unamort Prem on Long-term Debt	0	0	0	0	1,242	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	31	0
Total Long-term Debt	**802**	**14,419**	**1,749**	**3,292**	**4,595**	**3,494**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	65	0	500	42	14
Accounts Payable	667	19,427	1,290	1,544	1,951	2,772
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	11,864	469	645	453	686
Taxes Accrued	0	0	0	0	24	32
Interest Accrued	0	0	13	13	24	0
Misc Current & Accrued Liabilities	76	1,754	157	138	138	527
Total Current & Accrued Liabilities	**743**	**33,110**	**1,928**	**2,840**	**2,631**	**4,032**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	1,179	0	0	0	65
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**1,179**	**0**	**0**	**0**	**65**
Total Liabilities and Other Credits	**5,516**	**189,029**	**14,356**	**19,429**	**14,458**	**30,728**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	Alabama Sylacauga Utilities Board	Alabama Troy City of	Alabama Tuskegee City of	Alaska Alaska Energy Authority	Alaska Anchorage City of	Alaska Fairbanks City of
	September 30	September 30	September 30	June 30	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	11,420	11,613	7,233	930,452	408,220	49,661
Const Work in Progress	0	0	33	0	8,154	694
(less) Depr, Amort, and Depletion	5,941	6,201	3,973	218,067	133,392	31,680
Net Electric Utility Plant	**5,479**	**5,412**	**3,293**	**712,385**	**282,982**	**18,675**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**5,479**	**5,412**	**3,293**	**712,385**	**282,982**	**18,675**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	142,532
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	4,808	4,316	0	0	60,168	0
Total Other Property & Investments	**4,808**	**4,316**	**0**	**0**	**60,168**	**142,532**
Current and Accrued Assets						
Cash, Working Funds & Investments	266	285	1,033	52,129	2,861	11,620
Notes & Other Receivables	0	0	77	0	0	129
Customer Accts Receivable	1,083	2,351	4,952	0	6,333	4,534
(less) Accum Prov for Uncollected Accts	0	0	1,225	0	245	317
Fuel Stock & Exp Undistr	0	0	0	0	688	0
Materials & Supplies	514	329	32	0	2,904	3,637
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	10	0	0	1,039	212
Accrued Utility Revenues	0	0	0	825	0	2,956
Miscellaneous Current & Accrued Assets	34	0	0	1,190	690	0
Total Current & Accrued Assets	**1,897**	**2,975**	**4,869**	**54,144**	**14,270**	**22,770**
Deferred Debits						
Unamortized Debt Expenses	130	0	156	0	3,484	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	34,521	0
Total Deferred Debits	**130**	**0**	**156**	**0**	**38,005**	**0**
Total Assets & Other Debits	**12,313**	**12,703**	**8,318**	**766,529**	**395,425**	**183,977**
Proprietary Capital						
Investment of Municipality	625	0	4,515	619,801	0	8,785
Misc Capital	0	0	0	0	0	60,393
Retained Earnings	8,809	896	1,906	-203,681	60,578	38,238
Total Proprietary Capital	**9,435**	**896**	**6,421**	**416,120**	**60,578**	**107,417**
Long-term Debt						
Bonds	2,006	11,285	540	168,110	316,995	48,784
Advances from Municipality & Other	0	0	0	184,847	0	0
Unamort Prem on Long-term Debt	0	0	0	0	9,661	0
(less) Unamort Discount on Long-term Debt	0	-224	0	15,461	3,467	0
Total Long-term Debt	**2,006**	**11,509**	**540**	**337,496**	**323,189**	**48,784**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	150	12,939
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**150**	**12,939**
Current and Accrued Liabilities						
Notes Payable	317	0	116	3,000	0	1,920
Accounts Payable	333	1,020	871	953	5,900	2,617
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	179	267	370	0	1,061	811
Taxes Accrued	0	0	0	0	0	53
Interest Accrued	44	161	0	5,222	2,255	1,573
Misc Current & Accrued Liabilities	0	149	0	3,738	1,457	7,863
Total Current & Accrued Liabilities	**872**	**1,597**	**1,357**	**12,912**	**10,672**	**14,838**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	244	0
Other Deferred Credits	0	0	0	0	593	0
Unamort Gain on Reacqr Debt	0	-1,299	0	0	0	0
Total Deferred Credits	**0**	**-1,299**	**0**	**0**	**836**	**0**
Total Liabilities and Other Credits	**12,313**	**12,703**	**8,318**	**766,529**	**395,425**	**183,977**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	Alaska Ketchikan City of December 31	Arizona Arizona Power Authority June 30	Arizona Electrical Dist No2 Pinal Cnty December 31	Arizona Mesa City of June 30	Arizona Navajo Tribal Utility Auth December 31	Arizona Salt River Proj Ag I & P Dist April 30
Electric Utility Plant						
Electric Utility Plant & Adjust	51,722	1,200	17,950	57,511	128,973	5,923,650
Const Work in Progress	7,179	0	0	4,166	9,071	212,552
(less) Depr, Amort, and Depletion	23,769	845	8,056	15,607	48,899	2,044,415
Net Electric Utility Plant	**35,132**	**355**	**9,894**	**46,070**	**89,146**	**4,091,787**
Nuclear Fuel	0	0	0	0	0	244,411
(less) Amort of Nucl Fuel	0	0	0	0	0	203,719
Net Elec Plant Incl Nucl Fuel	**35,132**	**355**	**9,894**	**46,070**	**89,146**	**4,132,479**
Other Property & Investments						
Nonutility Property	0	0	0	747,693	909	70,669
(less) Accum Provisions for Depr & Amort	0	0	0	142,468	482	3,965
Invest in Assoc Enterprises	0	0	292	0	0	9,783
Invest & Special Funds	6,793	3,720	0	0	2,249	297,984
Total Other Property & Investments	**6,793**	**3,720**	**292**	**605,225**	**2,676**	**374,471**
Current and Accrued Assets						
Cash, Working Funds & Investments	11,105	16,476	10,187	49,609	9,191	432,053
Notes & Other Receivables	3,409	0	0	24,400	1,202	27,494
Customer Accts Receivable	676	2,588	889	0	4,601	57,917
(less) Accum Prov for Uncollected Accts	150	0	0	653	526	1,078
Fuel Stock & Exp Undistr	0	0	0	0	0	43,731
Materials & Supplies	597	0	430	0	1,670	68,366
Other Supplies & Misc	0	0	0	0	0	−1,054
Prepayments	104	2,105	9,177	117	197	2,268
Accrued Utility Revenues	0	0	0	0	1,080	26,241
Miscellaneous Current & Accrued Assets	0	158	0	0	0	7,007
Total Current & Accrued Assets	**15,741**	**21,327**	**20,683**	**73,473**	**17,416**	**662,944**
Deferred Debits						
Unamortized Debt Expenses	790	52,378	0	596	0	4,878
Extraordinary Losses, Study Cost	0	0	0	0	3,795	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	10,056	0	309,293
Total Deferred Debits	**790**	**52,378**	**0**	**10,652**	**3,795**	**314,171**
Total Assets & Other Debits	**58,456**	**77,780**	**30,869**	**735,420**	**113,032**	**5,484,065**
Proprietary Capital						
Investment of Municipality	0	0	0	58,739	0	0
Misc Capital	0	9	0	305,464	40,619	0
Retained Earnings	31,303	6,185	30,106	88,021	23,846	1,422,694
Total Proprietary Capital	**31,303**	**6,194**	**30,106**	**452,224**	**64,465**	**1,422,694**
Long-term Debt						
Bonds	24,935	70,980	0	232,949	0	3,324,971
Advances from Municipality & Other	0	0	0	737	35,242	375,000
Unamort Prem on Long-term Debt	0	0	1	1,377	0	0
(less) Unamort Discount on Long-term Debt	0	1,799	0	0	0	104,819
Total Long-term Debt	**24,935**	**69,181**	**1**	**235,063**	**35,242**	**3,595,152**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	106,866
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**106,866**
Current and Accrued Liabilities						
Notes Payable	0	0	0	22,215	614	0
Accounts Payable	2,049	1,390	453	1,917	2,272	67,789
Payables to Assoc Enterprises	0	0	0	8,746	0	0
Customer Deposits	154	0	264	4,439	75	33,170
Taxes Accrued	0	0	0	0	0	85,018
Interest Accrued	16	930	45	6,162	0	62,385
Misc Current & Accrued Liabilities	0	85	0	4,654	428	71,116
Total Current & Accrued Liabilities	**2,219**	**2,405**	**762**	**48,133**	**3,389**	**319,477**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	1,025	4,576
Other Deferred Credits	0	0	0	0	8,911	35,300
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**0**	**0**	**0**	**9,936**	**39,876**
Total Liabilities and Other Credits	**58,456**	**77,780**	**30,869**	**735,420**	**113,032**	**5,484,065**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	Arizona Tohono OOdham Utility Auth December 31	Arkansas Benton City of December 31	Arkansas Bentonville City of December 31	Arkansas Clarksville Light & Water Co September 30	Arkansas Conway Corp December 31	Arkansas Hope City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	11,300	9,337	55,081	13,618	74,147	16,534
Const Work in Progress	56	0	57	229	25	103
(less) Depr, Amort, and Depletion	3,331	6,113	12,412	4,549	30,308	4,720
Net Electric Utility Plant	**8,024**	**3,224**	**42,726**	**9,299**	**43,864**	**11,918**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**8,024**	**3,224**	**42,726**	**9,299**	**43,864**	**11,918**
Other Property & Investments						
Nonutility Property	0	0	0	29,629	468	630
(less) Accum Provisions for Depr & Amort	0	0	0	6,459	0	0
Invest in Assoc Enterprises	176	0	0	19	7,255	0
Invest & Special Funds	0	2,701	6,047	3,041	13,941	1,246
Total Other Property & Investments	**176**	**2,701**	**6,047**	**26,230**	**21,664**	**1,876**
Current and Accrued Assets						
Cash, Working Funds & Investments	552	656	3,135	3,704	1,166	4,971
Notes & Other Receivables	87	1,419	572	76	1,319	95
Customer Accts Receivable	1,102	0	689	1,546	2,300	937
(less) Accum Prov for Uncollected Accts	0	0	0	51	108	0
Fuel Stock & Exp Undistr	0	0	0	0	1,093	4
Materials & Supplies	221	218	818	748	402	224
Other Supplies & Misc	0	0	0	0	1,131	0
Prepayments	3	0	7	76	29	39
Accrued Utility Revenues	0	0	1,033	526	0	589
Miscellaneous Current & Accrued Assets	2	3	0	0	531	11
Total Current & Accrued Assets	**1,967**	**2,296**	**6,255**	**6,625**	**7,863**	**6,868**
Deferred Debits						
Unamortized Debt Expenses	0	0	602	53	325	91
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	28	0	0	0	0	0
Total Deferred Debits	**28**	**0**	**602**	**53**	**325**	**91**
Total Assets & Other Debits	**10,195**	**8,220**	**55,630**	**42,207**	**73,716**	**20,753**
Proprietary Capital						
Investment of Municipality	0	0	9,004	0	179	0
Misc Capital	0	0	0	12,094	0	0
Retained Earnings	4,429	6,993	23,887	21,154	44,293	14,000
Total Proprietary Capital	**4,429**	**6,993**	**32,891**	**33,247**	**44,472**	**14,000**
Long-term Debt						
Bonds	0	0	9,015	7,875	23,335	4,870
Advances from Municipality & Other	4,971	0	11,599	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	135	292	0
Total Long-term Debt	**4,971**	**0**	**20,614**	**7,740**	**23,043**	**4,870**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	120
Accounts Payable	638	730	909	757	2,925	1,040
Payables to Assoc Enterprises	0	0	76	0	0	0
Customer Deposits	6	475	505	224	568	445
Taxes Accrued	0	18	69	0	0	0
Interest Accrued	0	0	378	70	516	203
Misc Current & Accrued Liabilities	151	4	189	168	0	72
Total Current & Accrued Liabilities	**795**	**1,228**	**2,125**	**1,219**	**4,008**	**1,879**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	2,242	3
Other Deferred Credits	0	0	0	0	-50	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**0**	**0**	**0**	**2,192**	**3**
Total Liabilities and Other Credits	**10,195**	**8,220**	**55,630**	**42,207**	**73,716**	**20,753**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	Arkansas Jonesboro City of December 31	Arkansas North Little Rock City of December 31	Arkansas Osceola City of December 31	Arkansas Paragould Light & Water Comm December 31	Arkansas Siloam Springs City of December 31	Arkansas West Memphis City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	184,152	158,633	21,813	29,491	8,388	30,569
Const Work in Progress	1,828	1,508	0	1,326	26	0
(less) Depr, Amort, and Depletion	76,333	42,792	9,780	11,772	3,608	15,403
Net Electric Utility Plant	**109,647**	**117,348**	**12,033**	**19,046**	**4,805**	**15,165**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**109,647**	**117,348**	**12,033**	**19,046**	**4,805**	**15,165**
Other Property & Investments						
Nonutility Property	945	0	0	0	0	32,296
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	20,237
Invest in Assoc Enterprises	16,944	0	0	0	0	0
Invest & Special Funds	1,457	37,103	4,016	0	0	0
Total Other Property & Investments	**19,346**	**37,103**	**4,016**	**0**	**0**	**12,060**
Current and Accrued Assets						
Cash, Working Funds & Investments	20,036	8,039	145	5,959	7,082	23,305
Notes & Other Receivables	2,020	279	828	74	0	1,649
Customer Accts Receivable	5,189	2,961	815	1,127	948	1,995
(less) Accum Prov for Uncollected Accts	119	192	–45	0	27	150
Fuel Stock & Exp Undistr	3,960	0	158	0	0	572
Materials & Supplies	2,122	561	427	594	420	586
Other Supplies & Misc	21	0	27	0	0	0
Prepayments	493	44	40	26	35	50
Accrued Utility Revenues	760	2,945	0	0	0	672
Miscellaneous Current & Accrued Assets	497	0	0	0	0	0
Total Current & Accrued Assets	**34,979**	**14,636**	**2,485**	**7,781**	**8,458**	**28,679**
Deferred Debits						
Unamortized Debt Expenses	883	2,636	57	1,520	0	1,463
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	1
Total Deferred Debits	**883**	**2,636**	**57**	**1,520**	**0**	**1,463**
Total Assets & Other Debits	**164,855**	**171,723**	**18,591**	**28,347**	**13,263**	**57,367**
Proprietary Capital						
Investment of Municipality	0	18,073	1,308	0	0	2,746
Misc Capital	219	0	0	0	0	0
Retained Earnings	81,141	0	11,686	28,816	12,491	35,596
Total Proprietary Capital	**81,360**	**18,073**	**12,994**	**28,816**	**12,491**	**38,343**
Long-term Debt						
Bonds	71,865	144,155	4,825	8,655	0	16,915
Advances from Municipality & Other	1,198	0	123	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	619	0	0	0	0	861
Total Long-term Debt	**72,444**	**144,155**	**4,948**	**8,655**	**0**	**16,054**
Other Noncurrent Liabilities						
Accum Operating Provisions	457	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**457**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	4,230	0	223	0	0	226
Accounts Payable	5,130	3,816	199	1,728	564	814
Payables to Assoc Enterprises	0	0	97	0	0	0
Customer Deposits	500	0	35	240	133	708
Taxes Accrued	93	0	97	0	0	0
Interest Accrued	378	4,696	0	141	0	148
Misc Current & Accrued Liabilities	263	984	0	29	75	1,075
Total Current & Accrued Liabilities	**10,595**	**9,495**	**650**	**2,137**	**771**	**2,970**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	–11,262	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**0**	**0**	**–11,262**	**0**	**0**
Total Liabilities and Other Credits	**164,855**	**171,723**	**18,591**	**28,347**	**13,263**	**57,367**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	California Alameda City of June 30	California Anaheim City of June 30	California Azusa City of June 30	California Burbank City of June 30	California California Dept Wtr Resources June 30	California Colton City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	52,263	540,942	18,038	184,366	866,426	14,562
Const Work in Progress	0	32,905	0	8,477	0	11,961
(less) Depr, Amort, and Depletion	17,161	151,311	2,940	106,068	323,247	6,530
Net Electric Utility Plant	**35,102**	**422,536**	**15,098**	**86,775**	**543,179**	**19,993**
Nuclear Fuel	0	46,545	0	0	0	0
(less) Amort of Nucl Fuel	0	41,564	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**35,102**	**427,517**	**15,098**	**86,775**	**543,179**	**19,993**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	8,773	0	0	0
Invest & Special Funds	22,770	0	0	0	55,085	2,372
Total Other Property & Investments	**22,770**	**0**	**8,773**	**0**	**55,085**	**2,372**
Current and Accrued Assets						
Cash, Working Funds & Investments	14,296	182,088	13,231	17,371	110,462	9,177
Notes & Other Receivables	0	4,103	4,491	1,540	26,078	59
Customer Accts Receivable	3,407	27,870	2,641	17,218	0	2,836
(less) Accum Prov for Uncollected Accts	1	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	14,062	0
Materials & Supplies	1,160	5,080	376	2,644	0	1,734
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	59	2,372	575	2,024	0	0
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	355	3,599	0	0	0	8,765
Total Current & Accrued Assets	**19,275**	**225,112**	**21,313**	**40,797**	**150,602**	**22,571**
Deferred Debits						
Unamortized Debt Expenses	80	21,227	0	452	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R,& D Exp, Unamrt Losses	–3,589	30	0	0	231,167	516
Total Deferred Debits	**–3,509**	**21,257**	**0**	**452**	**231,167**	**516**
Total Assets & Other Debits	**73,637**	**673,886**	**45,184**	**128,024**	**980,033**	**45,452**
Proprietary Capital						
Investment of Municipality	14,654	14,629	687	0	36,569	0
Misc Capital	0	40,818	0	6,304	0	0
Retained Earnings	47,199	180,594	41,892	75,561	15,216	24,048
Total Proprietary Capital	**61,853**	**236,041**	**42,580**	**81,865**	**51,785**	**24,048**
Long-term Debt						
Bonds	0	309,543	0	31,498	749,959	18,070
Advances from Municipality & Other	7,325	11,690	242	2,186	0	216
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	7,136	0	0	16,912	0
Total Long-term Debt	**7,325**	**314,097**	**242**	**33,684**	**733,047**	**18,286**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	540	0
Accum Prov for Rate Refunds	0	37,177	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**37,177**	**0**	**0**	**540**	**0**
Current and Accrued Liabilities						
Notes Payable	0	23,900	0	0	7,477	0
Accounts Payable	523	13,123	1,015	7,844	10,944	1,162
Payables to Assoc Enterprises	71	0	0	1,925	0	0
Customer Deposits	161	5,689	1,348	699	0	638
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	41	4,872	0	146	6,644	0
Misc Current & Accrued Liabilities	2,069	13,543	0	960	19,975	1,319
Total Current & Accrued Liabilities	**2,864**	**61,127**	**2,363**	**11,574**	**45,040**	**3,118**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	1,595	25,444	0	901	149,621	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**1,595**	**25,444**	**0**	**901**	**149,621**	**0**
Total Liabilities and Other Credits	**73,637**	**673,886**	**45,184**	**128,024**	**980,033**	**45,452**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	California Glendale City of June 30	California Imperial Irrigation District December 31	California Kings River Conservation Dist June 30	California Lassen Municipal Utility Dist June 30	California Lodi City of June 30	California Los Angeles City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	247,573	740,144	65,520	24,954	15,648	6,815,947
Const Work in Progress	9,224	11,790	0	0	0	203,705
(less) Depr, Amort, and Depletion	121,192	233,109	18,330	5,677	4,106	2,418,936
Net Electric Utility Plant	**135,605**	**518,825**	**47,190**	**19,278**	**11,542**	**4,600,716**
Nuclear Fuel	0	0	0	0	0	87,623
(less) Amort of Nucl Fuel	0	0	0	0	0	75,876
Net Elec Plant Incl Nucl Fuel	**135,605**	**518,825**	**47,190**	**19,278**	**11,542**	**4,612,463**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	105,971	6,664	0	0	1,151,649
Total Other Property & Investments	**0**	**105,971**	**6,664**	**0**	**0**	**1,151,649**
Current and Accrued Assets						
Cash, Working Funds & Investments	47,849	2,131	2,304	9,946	7,326	343,003
Notes & Other Receivables	13,043	0	0	49	1,075	28,266
Customer Accts Receivable	0	19,409	0	2,223	2,532	180,737
(less) Accum Prov for Uncollected Accts	216	3,414	0	380	136	13,202
Fuel Stock & Exp Undistr	0	2,875	0	0	0	29,825
Materials & Supplies	3,467	8,187	53	967	893	89,016
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	1,409	2,770	28	17	0	65,290
Accrued Utility Revenues	0	0	0	0	0	106,477
Miscellaneous Current & Accrued Assets	0	0	0	0	0	0
Total Current & Accrued Assets	**65,552**	**31,957**	**2,385**	**12,822**	**11,690**	**829,412**
Deferred Debits						
Unamortized Debt Expenses	0	0	602	636	0	1,316
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	13,253	505	0	0
Total Deferred Debits	**0**	**0**	**13,855**	**1,141**	**0**	**1,316**
Total Assets & Other Debits	**201,157**	**656,754**	**70,094**	**33,241**	**23,232**	**6,594,840**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	24,006	0	280	1,602	0	225,261
Retained Earnings	155,563	451,694	0	8,956	21,985	2,017,075
Total Proprietary Capital	**179,569**	**451,694**	**280**	**10,558**	**21,985**	**2,242,336**
Long-term Debt						
Bonds	5,568	0	64,836	21,510	0	2,622,327
Advances from Municipality & Other	0	145,334	0	0	0	1,112,469
Unamort Prem on Long-term Debt	0	1,354	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	283	0	0	0	0
Total Long-term Debt	**5,568**	**146,405**	**64,836**	**21,510**	**0**	**3,734,796**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	3,430	0	0	0	0	64,910
Accounts Payable	5,432	12,217	858	476	1,103	197,822
Payables to Assoc Enterprises	0	0	0	0	0	90,000
Customer Deposits	1,239	1,662	0	111	145	99,851
Taxes Accrued	4	0	0	0	0	10,292
Interest Accrued	47	1,771	2,014	61	0	66,525
Misc Current & Accrued Liabilities	5,233	38,946	1,405	454	0	25,144
Total Current & Accrued Liabilities	**15,385**	**54,597**	**4,277**	**1,102**	**1,247**	**554,544**
Deferred Credits						
Customer Advances for Construction	635	10	0	71	0	5,899
Other Deferred Credits	0	4,048	701	0	0	57,265
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**635**	**4,058**	**701**	**71**	**0**	**63,164**
Total Liabilities and Other Credits	**201,157**	**656,754**	**70,094**	**33,241**	**23,232**	**6,594,840**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	California Merced Irrigation District December 31	California Metropolitan Water District June 30	California Modesto Irrigation District December 31	California MSR Public Power Agency December 31	California Northern California Power Agny June 30	California Oakdale & South San Joaquin December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	55,125	126,750	293,439	360,791	1,002,235	61,180
Const Work in Progress	1,010	23,627	3,362	738	825	247
(less) Depr, Amort, and Depletion	24,003	27,132	111,579	109,536	294,601	25,236
Net Electric Utility Plant	**32,132**	**123,245**	**185,222**	**251,993**	**708,459**	**36,191**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**32,132**	**123,245**	**185,222**	**251,993**	**708,459**	**36,191**
Other Property & Investments						
Nonutility Property	718	6,309,626	0	15,383	0	0
(less) Accum Provisions for Depr & Amort	680	1,878,990	0	927	0	0
Invest in Assoc Enterprises	430	0	-112,747	0	0	0
Invest & Special Funds	0	494,642	80,234	53,805	850,294	0
Total Other Property & Investments	**468**	**4,925,278**	**-32,513**	**68,261**	**850,294**	**0**
Current and Accrued Assets						
Cash, Working Funds & Investments	105	654,336	139,720	73,095	42,460	23,552
Notes & Other Receivables	20,765	33,100	3,969	0	687	1,035
Customer Accts Receivable	137	123,901	9,371	9,979	3,039	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	1	59	296	1,506	0	0
Materials & Supplies	0	10,417	3,003	971	3,894	0
Other Supplies & Misc	0	1,855	0	0	0	0
Prepayments	120	0	232	54	572	328
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	0	4,352	1,296	8,749	170
Total Current & Accrued Assets	**21,128**	**823,668**	**160,942**	**86,902**	**59,402**	**25,086**
Deferred Debits						
Unamortized Debt Expenses	0	4,730	8,941	13,980	22,263	0
Extraordinary Losses, Study Cost	0	0	0	18	200	0
Misc Debt, R & D Exp, Unamrt Losses	0	238,569	0	0	416,375	0
Total Deferred Debits	**0**	**243,299**	**8,941**	**13,997**	**438,837**	**0**
Total Assets & Other Debits	**53,728**	**6,115,490**	**322,592**	**421,154**	**2,056,992**	**61,277**
Proprietary Capital						
Investment of Municipality	10,819	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	-132	3,363,426	15,155	-225,675	23,189	59,532
Total Proprietary Capital	**10,686**	**3,363,426**	**15,155**	**-225,675**	**23,189**	**59,532**
Long-term Debt						
Bonds	19,515	2,081,909	190,950	637,620	1,888,850	0
Advances from Municipality & Other	0	180,654	98,465	0	0	0
Unamort Prem on Long-term Debt	0	4,182	0	0	7,780	842
(less) Unamort Discount on Long-term Debt	0	30,780	8,132	28,572	34,780	0
Total Long-term Debt	**19,515**	**2,235,965**	**281,282**	**609,048**	**1,861,851**	**842**
Other Noncurrent Liabilities						
Accum Operating Provisions	371	0	10,454	12,800	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**371**	**0**	**10,454**	**12,800**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	386	422,834	9,548	5,278	10,204	292
Payables to Assoc Enterprises	304	0	27	0	19	0
Customer Deposits	0	45,763	485	0	0	0
Taxes Accrued	3	0	1	0	24	0
Interest Accrued	36	47,502	3,967	19,703	49,417	0
Misc Current & Accrued Liabilities	62	0	1,201	0	9	611
Total Current & Accrued Liabilities	**791**	**516,099**	**15,229**	**24,981**	**59,673**	**903**
Deferred Credits						
Customer Advances for Construction	0	0	449	0	10,446	0
Other Deferred Credits	22,363	0	22	0	101,834	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**22,363**	**0**	**472**	**0**	**112,280**	**0**
Total Liabilities and Other Credits	**53,728**	**6,115,490**	**322,592**	**421,154**	**2,056,992**	**61,277**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	California Oroville Wyandotte Irrig Dist December 31	California Palo Alto City of June 30	California Pasadena City of June 30	California Placer County Water Agency December 31	California Redding City of June 30	California Riverside City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	85,463	130,576	264,469	117,330	204,930	312,009
Const Work in Progress	882	6,363	13,465	694	2,233	29,516
(less) Depr, Amort, and Depletion	42,276	50,873	126,937	45,823	54,925	122,403
Net Electric Utility Plant	**44,069**	**86,066**	**150,997**	**72,201**	**152,238**	**219,122**
Nuclear Fuel	0	0	0	0	0	4,797
(less) Amort of Nucl Fuel	0	0	0	0	0	1,249
Net Elec Plant Incl Nucl Fuel	**44,069**	**86,066**	**150,997**	**72,201**	**152,238**	**222,670**
Other Property & Investments						
Nonutility Property	0	0	0	0	4,839	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	33	0
Invest & Special Funds	0	0	0	1,102	0	42,219
Total Other Property & Investments	**0**	**0**	**0**	**1,102**	**4,872**	**42,219**
Current and Accrued Assets						
Cash, Working Funds & Investments	5,601	60,424	55,647	404	49,950	53,179
Notes & Other Receivables	1,356	5,521	367	76	2,923	17,049
Customer Accts Receivable	0	2,314	12,773	0	4,789	20,225
(less) Accum Prov for Uncollected Accts	0	68	381	0	100	959
Fuel Stock & Exp Undistr	0	0	828	0	0	0
Materials & Supplies	0	0	4,201	0	4,149	998
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	74	0	5,107	351	41,460	1,387
Accrued Utility Revenues	0	0	0	0	2,820	0
Miscellaneous Current & Accrued Assets	0	0	0	16	0	983
Total Current & Accrued Assets	**7,031**	**68,191**	**78,542**	**847**	**105,990**	**92,863**
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	2,951	1,872
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	686
Total Deferred Debits	**0**	**0**	**0**	**0**	**2,951**	**2,558**
Total Assets & Other Debits	**51,100**	**154,257**	**229,538**	**74,150**	**266,051**	**360,311**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	17,138	0	0	25,545	40,416
Retained Earnings	6,027	135,640	144,859	13,752	34,086	59,006
Total Proprietary Capital	**6,027**	**152,778**	**144,859**	**13,752**	**59,632**	**99,422**
Long-term Debt						
Bonds	40,039	0	70,970	56,775	190,925	180,615
Advances from Municipality & Other	3,162	0	0	412	1,208	0
Unamort Prem on Long-term Debt	0	0	0	186	0	0
(less) Unamort Discount on Long-term Debt	1,401	0	0	0	456	3,403
Total Long-term Debt	**41,800**	**0**	**70,970**	**57,373**	**191,676**	**177,212**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	149	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**149**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	0	1,445	0	0
Accounts Payable	513	1,213	2,192	64	5,950	7,105
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	170	1,914	0	0	2,122
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	970	0	1,703	1,077	1,723	2,495
Misc Current & Accrued Liabilities	1,790	96	7,901	291	7,070	21,486
Total Current & Accrued Liabilities	**3,273**	**1,479**	**13,710**	**2,877**	**14,743**	**33,209**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	50,468
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**0**	**0**	**0**	**0**	**50,468**
Total Liabilities and Other Credits	**51,100**	**154,257**	**229,538**	**74,150**	**266,051**	**360,311**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	California Roseville City of June 30	California Sacramento Municipal Util Dist December 31	California San Francisco City & County of June 30	California Santa Clara City of June 30	California Southern California P P A June 30	California Turlock Irrigation District December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	98,638	1,806,812	382,359	267,434	1,737,254	364,281
Const Work in Progress	1,638	387,345	10,581	6,589	16,120	6,696
(less) Depr, Amort, and Depletion	20,344	542,475	188,826	76,583	482,871	98,210
Net Electric Utility Plant	**79,931**	**1,651,682**	**204,114**	**197,441**	**1,270,503**	**272,768**
Nuclear Fuel	0	0	0	0	97,258	0
(less) Amort of Nucl Fuel	0	0	0	0	84,033	0
Net Elec Plant Incl Nucl Fuel	**79,931**	**1,651,682**	**204,114**	**197,441**	**1,283,728**	**272,768**
Other Property & Investments						
Nonutility Property	0	0	410	0	0	34,695
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	9,158
Invest in Assoc Enterprises	0	2,293	0	6,898	0	0
Invest & Special Funds	1,453	704,718	0	5,000	0	89,582
Total Other Property & Investments	**1,453**	**707,011**	**410**	**11,898**	**0**	**115,119**
Current and Accrued Assets						
Cash, Working Funds & Investments	13,131	107,253	46,385	187,651	1,151,962	20,198
Notes & Other Receivables	743	99,853	761	5,982	0	1,411
Customer Accts Receivable	34	90,212	5,697	21,320	4,478	10,212
(less) Accum Prov for Uncollected Accts	0	8,007	0	27	0	431
Fuel Stock & Exp Undistr	0	39	0	0	0	0
Materials & Supplies	3,592	16,566	240	2,933	12,809	1,898
Other Supplies & Misc	0	2,693	0	0	0	0
Prepayments	3,925	16,512	0	0	29,761	289
Accrued Utility Revenues	7,120	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	7,020	7	3,328	469,927	279
Total Current & Accrued Assets	**28,545**	**332,139**	**53,090**	**221,187**	**1,668,937**	**33,854**
Deferred Debits						
Unamortized Debt Expenses	145	35,383	0	0	413,348	6,824
Extraordinary Losses, Study Cost	0	717,175	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	9	360,251	0	0	0	0
Total Deferred Debits	**154**	**1,112,809**	**0**	**0**	**413,348**	**6,824**
Total Assets & Other Debits	**110,083**	**3,803,641**	**257,614**	**430,526**	**3,366,013**	**428,565**
Proprietary Capital						
Investment of Municipality	0	0	0	644	0	0
Misc Capital	0	3,875	0	0	0	39,832
Retained Earnings	98,415	213,360	252,544	182,004	0	132,258
Total Proprietary Capital	**98,415**	**217,234**	**252,544**	**182,648**	**0**	**172,090**
Long-term Debt						
Bonds	6,630	2,585,166	0	229,940	3,521,360	137,125
Advances from Municipality & Other	0	6,596	1,236	0	0	80,244
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	31,148	0	5,458	307,427	4,273
Total Long-term Debt	**6,630**	**2,560,614**	**1,236**	**224,482**	**3,213,933**	**213,096**
Other Noncurrent Liabilities						
Accum Operating Provisions	789	47,885	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**789**	**47,885**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	195,121	0	5,865	0	0
Accounts Payable	727	78,276	2,114	12,159	17,479	19,111
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	281	8,736	74	0	0	708
Taxes Accrued	0	2,926	0	0	0	0
Interest Accrued	171	47,825	0	5,372	88,182	4,367
Misc Current & Accrued Liabilities	166	19,877	1,246	0	46,319	6,511
Total Current & Accrued Liabilities	**1,345**	**352,761**	**3,435**	**23,396**	**151,980**	**30,697**
Deferred Credits						
Customer Advances for Construction	0	7,615	343	0	0	364
Other Deferred Credits	2,904	598,453	55	0	100	12,319
Unamort Gain on Reacqr Debt	0	19,079	0	0	0	0
Total Deferred Credits	**2,904**	**625,147**	**399**	**0**	**100**	**12,682**
Total Liabilities and Other Credits	**110,083**	**3,803,641**	**257,614**	**430,526**	**3,366,013**	**428,565**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	California Vernon City of June 30	California Yuba County Water Agency June 30	Colorado Arkansas River Power Authority December 31	Colorado Colorado Springs City of December 31	Colorado Fort Collins City of December 31	Colorado Fort Morgan City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	93,829	199,644	2,710	771,402	101,486	13,097
Const Work in Progress	1,190	0	0	31,842	1,954	35
(less) Depr, Amort, and Depletion	32,770	60,067	486	284,834	45,289	4,316
Net Electric Utility Plant	**62,248**	**139,577**	**2,224**	**518,410**	**58,151**	**8,816**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**62,248**	**139,577**	**2,224**	**518,410**	**58,151**	**8,816**
Other Property & Investments						
Nonutility Property	482	527	401	0	270	0
(less) Accum Provisions for Depr & Amort	0	116	161	0	0	0
Invest in Assoc Enterprises	0	0	0	631	0	0
Invest & Special Funds	79,291	42,727	2,179	72,447	0	0
Total Other Property & Investments	**79,773**	**43,138**	**2,420**	**73,078**	**270**	**0**
Current and Accrued Assets						
Cash, Working Funds & Investments	39,005	140	4,252	107,365	20,351	912
Notes & Other Receivables	6,906	781	0	4,931	277	0
Customer Accts Receivable	1,955	0	955	46,461	7,426	720
(less) Accum Prov for Uncollected Accts	0	0	0	2,746	150	16
Fuel Stock & Exp Undistr	316	0	0	0	0	0
Materials & Supplies	80	0	33	20,358	2,446	433
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	6,256	456	74	2,086	0	0
Accrued Utility Revenues	3,487	0	0	0	0	0
Miscellaneous Current & Accrued Assets	598	0	0	1,753	0	13
Total Current & Accrued Assets	**58,604**	**1,377**	**5,313**	**180,207**	**30,351**	**2,062**
Deferred Debits						
Unamortized Debt Expenses	0	1,378	86	14,006	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	4,203	0	0
Total Deferred Debits	**0**	**1,378**	**86**	**18,208**	**0**	**0**
Total Assets & Other Debits	**200,625**	**185,469**	**10,043**	**789,903**	**88,772**	**10,878**
Proprietary Capital						
Investment of Municipality	0	0	0	0	25,985	0
Misc Capital	0	0	0	974	0	0
Retained Earnings	193,131	66,122	6,564	244,726	58,088	8,814
Total Proprietary Capital	**193,131**	**66,122**	**6,564**	**245,700**	**84,073**	**8,814**
Long-term Debt						
Bonds	0	94,696	2,412	289,940	0	0
Advances from Municipality & Other	3,229	1,700	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	20	0	0	0
Total Long-term Debt	**3,229**	**96,396**	**2,392**	**289,940**	**0**	**0**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	3,918	0	0
Accum Prov for Rate Refunds	0	0	0	2,083	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**6,001**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	2,984	2,307	1,045	46,665	3,722	0
Payables to Assoc Enterprises	377	0	0	0	0	0
Customer Deposits	277	0	0	965	0	93
Taxes Accrued	522	0	0	0	0	0
Interest Accrued	0	2,984	11	4,492	0	0
Misc Current & Accrued Liabilities	104	0	32	23,633	977	7
Total Current & Accrued Liabilities	**4,265**	**5,291**	**1,088**	**75,755**	**4,699**	**101**
Deferred Credits						
Customer Advances for Construction	0	0	0	5,951	0	1,964
Other Deferred Credits	0	17,660	0	1,194	0	0
Unamort Gain on Reacqr Debt	0	0	0	165,362	0	0
Total Deferred Credits	**0**	**17,660**	**0**	**172,507**	**0**	**1,964**
Total Liabilities and Other Credits	**200,625**	**185,469**	**10,043**	**789,903**	**88,772**	**10,878**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Colorado Longmont City of December 31	Colorado Loveland City of December 31	Colorado Platte River Power Authority December 31	Connecticut Connecticut Mun Elec Engy Coop December 31	Connecticut Groton City of June 30	Connecticut Norwich City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	43,595	49,738	771,461	54,734	32,288	31,754
Const Work in Progress	0	366	3,374	2	758	6,198
(less) Depr, Amort, and Depletion	18,048	13,748	290,278	17,851	17,703	18,917
Net Electric Utility Plant	**25,547**	**36,356**	**484,557**	**36,885**	**15,343**	**19,035**
Nuclear Fuel	0	0	0	4,423	0	0
(less) Amort of Nucl Fuel	0	0	0	3,769	0	0
Net Elec Plant Incl Nucl Fuel	**25,547**	**36,356**	**484,557**	**37,540**	**15,343**	**19,035**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	478	0	0	0	0
Invest & Special Funds	0	4,276	203,161	26,781	0	363
Total Other Property & Investments	**0**	**4,754**	**203,161**	**26,781**	**0**	**363**
Current and Accrued Assets						
Cash, Working Funds & Investments	7,118	7,648	24,133	25,380	6,613	3,991
Notes & Other Receivables	15	0	205	28,485	0	2,029
Customer Accts Receivable	3,238	1,197	12,264	15,817	4,514	3,131
(less) Accum Prov for Uncollected Accts	91	19	0	0	237	1,014
Fuel Stock & Exp Undistr	0	0	2,932	86	0	0
Materials & Supplies	0	1,101	7,674	0	630	263
Other Supplies & Misc	0	0	18	0	0	0
Prepayments	0	14	376	297	74	88
Accrued Utility Revenues	0	0	0	0	1,688	0
Miscellaneous Current & Accrued Assets	63	255	3,168	82	20	0
Total Current & Accrued Assets	**10,344**	**10,196**	**50,770**	**70,148**	**13,302**	**8,489**
Deferred Debits						
Unamortized Debt Expenses	0	0	4,494	1,963	0	0
Extraordinary Losses, Study Cost	0	0	751	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	1,485	66,720	187	0
Total Deferred Debits	**0**	**0**	**6,730**	**68,683**	**187**	**0**
Total Assets & Other Debits	**35,891**	**51,307**	**745,217**	**203,151**	**28,831**	**27,887**
Proprietary Capital						
Investment of Municipality	12,949	0	0	806	0	0
Misc Capital	0	0	356	0	0	0
Retained Earnings	20,135	45,153	235,621	5,805	11,810	14,989
Total Proprietary Capital	**33,084**	**45,153**	**235,977**	**6,611**	**11,810**	**14,989**
Long-term Debt						
Bonds	0	0	501,475	142,000	6,079	243
Advances from Municipality & Other	14	428	40,367	0	0	6,879
Unamort Prem on Long-term Debt	0	0	0	754	0	0
(less) Unamort Discount on Long-term Debt	0	0	52,226	1,034	0	0
Total Long-term Debt	**14**	**428**	**489,616**	**141,720**	**6,079**	**7,121**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	7,422	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**7,422**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	122	0	2,060	0	0
Accounts Payable	1,712	1,786	7,509	19,651	6,208	3,729
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	535	284	0	0	2,102	241
Taxes Accrued	68	0	0	136	340	281
Interest Accrued	0	0	2,597	2,865	44	0
Misc Current & Accrued Liabilities	479	236	1,858	2,541	2,249	111
Total Current & Accrued Liabilities	**2,794**	**2,428**	**11,965**	**27,253**	**10,942**	**4,362**
Deferred Credits						
Customer Advances for Construction	0	210	0	0	0	0
Other Deferred Credits	0	3,087	238	27,567	0	1,414
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**3,297**	**238**	**27,567**	**0**	**1,414**
Total Liabilities and Other Credits	**35,891**	**51,307**	**745,217**	**203,151**	**28,831**	**27,887**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Connecticut Wallingford Town of June 30	Delaware Dover City of June 30	Delaware Milford City of September 30	Delaware Newark City of December 31	Florida Bartow City of September 30	Florida Florida Municipal Power Agency September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	52,785	104,889	7,529	13,542	14,615	242,852
Const Work in Progress	0	32	0	0	40	176,178
(less) Depr, Amort, and Depletion	28,306	37,848	4,747	6,717	6,039	98,124
Net Electric Utility Plant	**24,479**	**67,073**	**2,782**	**6,825**	**8,616**	**320,906**
Nuclear Fuel	0	0	0	0	0	7,723
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**24,479**	**67,073**	**2,782**	**6,825**	**8,616**	**328,629**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	22,387	0	0	4,718	93,396
Total Other Property & Investments	**0**	**22,387**	**0**	**0**	**4,718**	**93,396**
Current and Accrued Assets						
Cash, Working Funds & Investments	8,878	171	6,793	8,940	28	46,068
Notes & Other Receivables	0	1,214	21	892	2,079	12,089
Customer Accts Receivable	4,670	4,323	1,373	1,697	2,677	5,783
(less) Accum Prov for Uncollected Accts	114	54	0	0	200	0
Fuel Stock & Exp Undistr	33	0	0	0	1,090	670
Materials & Supplies	937	2,004	770	647	0	0
Other Supplies & Misc	5	0	0	0	0	0
Prepayments	0	0	0	0	0	0
Accrued Utility Revenues	0	0	0	0	0	2,401
Miscellaneous Current & Accrued Assets	461	0	0	0	0	0
Total Current & Accrued Assets	**14,869**	**7,658**	**8,957**	**12,176**	**5,674**	**67,011**
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	0	8,671
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	4,228	0	0	0	0	228,487
Total Deferred Debits	**4,228**	**0**	**0**	**0**	**0**	**237,158**
Total Assets & Other Debits	**43,577**	**97,118**	**11,739**	**19,001**	**19,008**	**726,194**
Proprietary Capital						
Investment of Municipality	0	0	0	0	27	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	37,221	51,675	10,885	16,947	13,542	0
Total Proprietary Capital	**37,221**	**51,675**	**10,885**	**16,947**	**13,570**	**0**
Long-term Debt						
Bonds	300	30,010	0	0	0	630,774
Advances from Municipality & Other	0	0	0	0	0	17,134
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	5,237
Total Long-term Debt	**300**	**30,010**	**0**	**0**	**0**	**642,671**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	10,726	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**10,726**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	20,720
Accounts Payable	2,630	2,719	533	1,242	4,095	40,017
Payables to Assoc Enterprises	0	0	0	338	385	0
Customer Deposits	1,306	626	162	458	688	0
Taxes Accrued	398	0	0	0	104	0
Interest Accrued	251	960	0	0	0	17,507
Misc Current & Accrued Liabilities	1,195	403	117	0	165	3,066
Total Current & Accrued Liabilities	**5,780**	**4,708**	**812**	**2,038**	**5,438**	**81,309**
Deferred Credits						
Customer Advances for Construction	126	0	0	16	0	0
Other Deferred Credits	150	0	42	0	0	2,214
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**276**	**0**	**42**	**16**	**0**	**2,214**
Total Liabilities and Other Credits	**43,577**	**97,118**	**11,739**	**19,001**	**19,008**	**726,194**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Florida Fort Pierce Utilities Auth September 30	Florida Gainesville Regional Utilities September 30	Florida Homestead City of September 30	Florida Jacksonville Beach City of September 30	Florida Jacksonville Electric Auth September 30	Florida Key West City of September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	117,384	477,013	47,801	82,019	3,085,809	173,275
Const Work in Progress	1,481	14,072	43	4,301	25,335	3,264
(less) Depr, Amort, and Depletion	53,112	162,595	23,364	26,729	854,991	68,474
Net Electric Utility Plant	**65,753**	**328,490**	**24,479**	**59,591**	**2,256,153**	**108,065**
Nuclear Fuel	0	6,029	0	0	0	0
(less) Amort of Nucl Fuel	0	5,012	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**65,753**	**329,507**	**24,479**	**59,591**	**2,256,153**	**108,065**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	12,184	0	0	17,698	649,585	21,638
Total Other Property & Investments	**12,184**	**0**	**0**	**17,698**	**649,585**	**21,638**
Current and Accrued Assets						
Cash, Working Funds & Investments	13,069	125,410	5,183	7,764	125,549	4,506
Notes & Other Receivables	67	5,961	13,343	0	5,583	492
Customer Accts Receivable	3,888	9,815	3,076	5,975	88,681	4,183
(less) Accum Prov for Uncollected Accts	36	835	809	124	1,597	123
Fuel Stock & Exp Undistr	0	5,109	168	0	30,049	630
Materials & Supplies	2,173	4,044	2,693	0	44,629	2,352
Other Supplies & Misc	1,163	93	0	1,957	0	0
Prepayments	96	0	14	0	35	580
Accrued Utility Revenues	2,060	8,677	1,504	0	0	0
Miscellaneous Current & Accrued Assets	429	335	0	0	10,689	0
Total Current & Accrued Assets	**22,909**	**158,610**	**25,172**	**15,572**	**303,616**	**12,619**
Deferred Debits						
Unamortized Debt Expenses	983	2,627	0	801	22,300	2,772
Extraordinary Losses, Study Cost	168	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	922	38,037	0	0	394,457	319
Total Deferred Debits	**2,073**	**40,664**	**0**	**801**	**416,757**	**3,091**
Total Assets & Other Debits	**102,918**	**528,781**	**49,651**	**93,662**	**3,626,112**	**145,412**
Proprietary Capital						
Investment of Municipality	0	0	3,951	0	0	0
Misc Capital	0	0	0	8,374	0	0
Retained Earnings	40,652	191,475	31,596	12,009	612,957	20,789
Total Proprietary Capital	**40,652**	**191,475**	**35,547**	**20,383**	**612,957**	**20,789**
Long-term Debt						
Bonds	52,311	251,263	0	60,243	2,712,609	113,116
Advances from Municipality & Other	0	45,917	6,402	0	6,424	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	3,385	0	0	51,452	0
Total Long-term Debt	**52,311**	**293,795**	**6,402**	**60,243**	**2,667,580**	**113,116**
Other Noncurrent Liabilities						
Accum Operating Provisions	2,068	0	0	576	180,520	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**2,068**	**0**	**0**	**576**	**180,520**	**0**
Current and Accrued Liabilities						
Notes Payable	1,526	0	0	1,285	0	0
Accounts Payable	1,840	7,115	2,405	3,344	39,238	4,613
Payables to Assoc Enterprises	0	0	1,992	0	4,067	634
Customer Deposits	2,531	5,588	1,619	2,217	15,611	4,041
Taxes Accrued	527	280	0	0	1,750	220
Interest Accrued	1,463	8,153	1,686	1,884	71,962	1,123
Misc Current & Accrued Liabilities	0	17,574	0	3,730	18,673	768
Total Current & Accrued Liabilities	**7,887**	**38,711**	**7,702**	**12,460**	**151,300**	**11,398**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	4,801	0	0	13,754	109
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**4,801**	**0**	**0**	**13,754**	**109**
Total Liabilities and Other Credits	**102,918**	**528,781**	**49,651**	**93,662**	**3,626,112**	**145,412**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Florida Kissimmee Utility Authority	Florida Lake Worth City of	Florida Lakeland City of	Florida Leesburg City of	Florida New Smyrna Beach Utils Comm	Florida Ocala City of
	September 30	September 30	September 30	September 30	September 30	September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	234,849	84,917	587,015	48,855	59,106	96,494
Const Work in Progress	13,484	21	33,011	2,500	1,242	12,551
(less) Depr, Amort, and Depletion	75,062	44,390	206,581	18,361	24,196	35,702
Net Electric Utility Plant	**173,271**	**40,547**	**413,445**	**32,995**	**36,152**	**73,343**
Nuclear Fuel	2,872	0	0	1,069	2,201	2,524
(less) Amort of Nucl Fuel	2,389	0	0	542	2,042	1,672
Net Elec Plant Incl Nucl Fuel	**173,755**	**40,547**	**413,445**	**33,522**	**36,311**	**74,195**
Other Property & Investments						
Nonutility Property	0	0	74,249	0	66,649	0
(less) Accum Provisions for Depr & Amort	0	0	19,318	0	19,879	0
Invest in Assoc Enterprises	0	0	0	0	0	1,261
Invest & Special Funds	115,487	15,479	215,259	15,902	16,920	30,095
Total Other Property & Investments	**115,487**	**15,479**	**270,190**	**15,902**	**63,689**	**31,356**
Current and Accrued Assets						
Cash, Working Funds & Investments	13,584	2,683	16,406	8,089	1,668	2
Notes & Other Receivables	1,912	120	2,108	2,151	290	1,478
Customer Accts Receivable	9,011	2,587	14,072	2,362	1,644	6,962
(less) Accum Prov for Uncollected Accts	198	0	523	515	57	557
Fuel Stock & Exp Undistr	370	0	5,552	0	0	0
Materials & Supplies	5,864	0	19,000	1,204	1,608	2,296
Other Supplies & Misc	0	0	0	0	15	0
Prepayments	130	1,834	290	0	150	345
Accrued Utility Revenues	0	70	8,026	0	1,873	5,145
Miscellaneous Current & Accrued Assets	65	0	512	0	0	236
Total Current & Accrued Assets	**30,739**	**7,293**	**65,443**	**13,292**	**7,190**	**15,907**
Deferred Debits						
Unamortized Debt Expenses	2,523	512	1,846	107	704	170
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	57,199	0	0	0	1,492	0
Total Deferred Debits	**59,722**	**512**	**1,846**	**107**	**2,196**	**170**
Total Assets & Other Debits	**379,703**	**63,831**	**750,924**	**62,821**	**109,386**	**121,629**
Proprietary Capital						
Investment of Municipality	0	0	0	0	32,804	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	119,786	25,202	245,944	39,972	7,192	81,685
Total Proprietary Capital	**119,786**	**25,202**	**245,944**	**39,972**	**39,996**	**81,685**
Long-term Debt						
Bonds	234,905	33,430	477,196	13,295	63,310	20,938
Advances from Municipality & Other	0	0	20,784	2,036	0	0
Unamort Prem on Long-term Debt	0	0	6,279	0	0	0
(less) Unamort Discount on Long-term Debt	4,701	0	27,035	88	1,190	0
Total Long-term Debt	**230,204**	**33,430**	**477,225**	**15,242**	**62,120**	**20,938**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	1,647	1,771
Accum Prov for Rate Refunds	120	0	0	0	0	0
Total Other Noncurrent Liabilities	**120**	**0**	**0**	**0**	**1,647**	**1,771**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	3,917	1,865	10,813	1,668	1,752	5,014
Payables to Assoc Enterprises	1,191	559	0	0	0	1,237
Customer Deposits	2,857	0	5,428	1,389	1,024	3,441
Taxes Accrued	459	175	431	0	0	372
Interest Accrued	6,738	0	7,982	439	1,391	647
Misc Current & Accrued Liabilities	13,241	2,601	2,052	909	1,420	413
Total Current & Accrued Liabilities	**28,403**	**5,200**	**26,705**	**4,406**	**5,587**	**11,123**
Deferred Credits						
Customer Advances for Construction	1,189	0	0	155	0	4,813
Other Deferred Credits	0	0	1,050	3,046	36	1,299
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**1,189**	**0**	**1,050**	**3,201**	**36**	**6,112**
Total Liabilities and Other Credits	**379,703**	**63,831**	**750,924**	**62,821**	**109,386**	**121,629**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Florida Orlando Utilities Comm September 30	Florida Quincy City of September 30	Florida Reedy Creek Improvement Dist September 30	Florida St Cloud City of September 30	Florida Tallahassee City of September 30	Florida Vero Beach City of September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	1,646,908	6,811	139,946	75,786	416,666	160,758
Const Work in Progress	45,098	0	15,217	509	52,924	3
(less) Depr, Amort, and Depletion	426,779	3,231	27,673	26,997	184,913	52,482
Net Electric Utility Plant	**1,265,227**	**3,580**	**127,490**	**49,299**	**284,677**	**108,279**
Nuclear Fuel	20,378	0	0	0	8,527	0
(less) Amort of Nucl Fuel	19,077	0	0	0	4,727	0
Net Elec Plant Incl Nucl Fuel	**1,266,528**	**3,580**	**127,490**	**49,299**	**288,477**	**108,279**
Other Property & Investments						
Nonutility Property	400	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	8	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	256,797	1,031	0	0	89,563	13,046
Total Other Property & Investments	**257,189**	**1,031**	**0**	**0**	**89,563**	**13,046**
Current and Accrued Assets						
Cash, Working Funds & Investments	111,251	260	15,627	4,729	10,205	11,601
Notes & Other Receivables	7,238	550	621	14	656	126
Customer Accts Receivable	37,098	1,108	1,641	1,689	15,169	6,905
(less) Accum Prov for Uncollected Accts	585	298	0	191	1,287	958
Fuel Stock & Exp Undistr	13,665	0	111	0	3,726	2,262
Materials & Supplies	25,457	105	1,044	1,574	0	2,212
Other Supplies & Misc	457	3	0	0	0	0
Prepayments	780	0	110	7	0	3
Accrued Utility Revenues	14,284	0	3,413	2,183	0	0
Miscellaneous Current & Accrued Assets	2,503	0	0	0	0	154
Total Current & Accrued Assets	**212,148**	**1,728**	**22,567**	**10,005**	**28,469**	**22,305**
Deferred Debits						
Unamortized Debt Expenses	2,186	0	2,195	424	318	1,020
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	37,110	0	0	3,930	0	0
Total Deferred Debits	**39,296**	**0**	**2,195**	**4,354**	**318**	**1,020**
Total Assets & Other Debits	**1,775,161**	**6,339**	**152,252**	**63,659**	**406,827**	**144,650**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	18,243
Misc Capital	0	209	0	4,562	0	0
Retained Earnings	360,264	5,070	6,428	32,393	271,411	33,193
Total Proprietary Capital	**360,264**	**5,279**	**6,428**	**36,955**	**271,411**	**51,437**
Long-term Debt						
Bonds	1,296,263	0	139,383	23,665	106,542	86,359
Advances from Municipality & Other	0	0	0	0	0	385
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	137,719	0	8,658	274	1,002	1,711
Total Long-term Debt	**1,158,544**	**0**	**130,725**	**23,391**	**105,540**	**85,034**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	110,668	645	0	735	0	1,381
Accounts Payable	42,054	0	10,708	1,538	21,738	2,866
Payables to Assoc Enterprises	3,903	367	0	0	0	0
Customer Deposits	14,070	0	0	485	7,779	1,855
Taxes Accrued	0	0	453	0	0	0
Interest Accrued	34,562	0	0	251	0	1,547
Misc Current & Accrued Liabilities	6,495	48	0	303	0	531
Total Current & Accrued Liabilities	**211,753**	**1,060**	**11,161**	**3,313**	**29,517**	**8,180**
Deferred Credits						
Customer Advances for Construction	6,777	0	0	0	0	0
Other Deferred Credits	37,822	0	3,938	0	359	0
Unamort Gain on Reacqr·Debt	0	0	0	0	0	0
Total Deferred Credits	**44,600**	**0**	**3,938**	**0**	**359**	**0**
Total Liabilities and Other Credits	**1,775,161**	**6,339**	**152,252**	**63,659**	**406,827**	**144,650**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Georgia Albany Water Gas & Light Comm June 30	Georgia Calhoun City of June 30	Georgia Cartersville City of June 30	Georgia College Park City of June 30	Georgia Covington City of December 31	Georgia Crisp County Power Comm December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	32,154	70,219	12,990	9,462	7,050	43,891
Const Work in Progress	21,191	1,810	0	0	0	22
(less) Depr, Amort, and Depletion	10,963	17,949	4,085	4,222	3,778	25,237
Net Electric Utility Plant	**42,382**	**54,080**	**8,905**	**5,240**	**3,271**	**18,676**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**42,382**	**54,080**	**8,905**	**5,240**	**3,271**	**18,676**
Other Property & Investments						
Nonutility Property	14,837	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	28,197	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	13,666	0	0	0	0	1,559
Total Other Property & Investments	**306**	**0**	**0**	**0**	**0**	**1,559**
Current and Accrued Assets						
Cash, Working Funds & Investments	2,639	7,717	2,649	8,123	1	1,849
Notes & Other Receivables	834	92	0	106	0	12
Customer Accts Receivable	11,792	3,362	3,865	1,935	1,567	1,265
(less) Accum Prov for Uncollected Accts	280	0	328	114	9	48
Fuel Stock & Exp Undistr	0	0	0	0	1	143
Materials & Supplies	2,857	0	902	0	328	426
Other Supplies & Misc	0	1,504	0	0	0	137
Prepayments	493	95	0	46	15	80
Accrued Utility Revenues	0	0	0	0	0	10
Miscellaneous Current & Accrued Assets	0	55	0	0	136	0
Total Current & Accrued Assets	**18,336**	**12,825**	**7,087**	**10,095**	**2,040**	**3,873**
Deferred Debits						
Unamortized Debt Expenses	0	1,011	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,391	0	0	0	0	0
Total Deferred Debits	**1,391**	**1,011**	**0**	**0**	**0**	**0**
Total Assets & Other Debits	**62,416**	**67,916**	**15,992**	**15,335**	**5,311**	**24,109**
Proprietary Capital						
Investment of Municipality	0	5,811	0	1,285	15	0
Misc Capital	736	0	0	0	0	501
Retained Earnings	50,494	36,901	12,751	12,230	3,727	21,770
Total Proprietary Capital	**51,229**	**42,712**	**12,751**	**13,515**	**3,743**	**22,270**
Long-term Debt						
Bonds	402	5,820	0	0	165	0
Advances from Municipality & Other	0	14,515	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	**402**	**20,335**	**0**	**0**	**165**	**0**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	184	1,135	0	0	0	0
Accounts Payable	5,381	2,319	2,222	1,513	944	1,093
Payables to Assoc Enterprises	1,953	86	0	0	0	0
Customer Deposits	249	1,061	485	0	396	384
Taxes Accrued	0	8	0	0	0	114
Interest Accrued	0	106	0	0	1	0
Misc Current & Accrued Liabilities	1,627	154	434	307	44	247
Total Current & Accrued Liabilities	**9,393**	**4,869**	**3,141**	**1,820**	**1,385**	**1,839**
Deferred Credits						
Customer Advances for Construction	0	0	100	0	18	0
Other Deferred Credits	1,391	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**1,391**	**0**	**100**	**0**	**18**	**0**
Total Liabilities and Other Credits	**62,416**	**67,916**	**15,992**	**15,335**	**5,311**	**24,109**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Georgia Dalton City of November 30	Georgia Douglas City of June 30	Georgia East Point City of June 30	Georgia Fitzgerald Wtr Lgt & Bond Comm December 31	Georgia Griffin City of June 30	Georgia La Grange City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	209,336	4,617	7,850	7,311	12,557	9,551
Const Work in Progress	38	0	0	0	0	0
(less) Depr, Amort, and Depletion	75,478	2,527	4,208	3,456	340	2,284
Net Electric Utility Plant	**133,896**	**2,089**	**3,642**	**3,855**	**12,217**	**7,267**
Nuclear Fuel	10,950	0	0	0	0	0
(less) Amort of Nucl Fuel	6,215	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**138,631**	**2,089**	**3,642**	**3,855**	**12,217**	**7,267**
Other Property & Investments						
Nonutility Property	1,379	780	0	18,949	36,571	0
(less) Accum Provisions for Depr & Amort	552	475	0	5,565	12,023	0
Invest in Assoc Enterprises	11,215	0	0	0	0	0
Invest & Special Funds	222,653	0	1,116	2,415	0	0
Total Other Property & Investments	**234,695**	**305**	**1,116**	**15,799**	**24,549**	**0**
Current and Accrued Assets						
Cash, Working Funds & Investments	1,954	1,214	0	1,589	1,718	0
Notes & Other Receivables	345	316	2,726	9	3,922	0
Customer Accts Receivable	2,014	2,187	3,389	545	0	0
(less) Accum Prov for Uncollected Accts	96	70	164	136	0	0
Fuel Stock & Exp Undistr	2,015	0	0	1	0	0
Materials & Supplies	4,435	585	913	696	857	0
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	87	0	51	0	100	0
Accrued Utility Revenues	1,439	0	993	0	0	0
Miscellaneous Current & Accrued Assets	0	0	0	0	0	0
Total Current & Accrued Assets	**12,193**	**4,232**	**7,908**	**2,704**	**6,596**	**0**
Deferred Debits						
Unamortized Debt Expenses	676	0	0	785	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	984	0	0	0	0	0
Total Deferred Debits	**1,660**	**0**	**0**	**785**	**0**	**0**
Total Assets & Other Debits	**387,179**	**6,626**	**12,665**	**23,142**	**43,362**	**7,267**
Proprietary Capital						
Investment of Municipality	0	280	0	0	0	0
Misc Capital	0	1,292	0	0	0	0
Retained Earnings	285,671	4,663	8,797	15,975	29,465	7,267
Total Proprietary Capital	**285,671**	**6,235**	**8,797**	**15,975**	**29,465**	**7,267**
Long-term Debt						
Bonds	80,570	0	0	3,680	12,366	0
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	2,399	0	0
(less) Unamort Discount on Long-term Debt	116	0	0	609	0	0
Total Long-term Debt	**80,454**	**0**	**0**	**5,469**	**12,366**	**0**
Other Noncurrent Liabilities						
Accum Operating Provisions	987	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**987**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	3,184	0	2,799	1,295	32	0
Payables to Assoc Enterprises	150	0	0	0	0	0
Customer Deposits	751	302	460	243	981	0
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	2,266	0	0	51	0	0
Misc Current & Accrued Liabilities	4,750	88	609	106	518	0
Total Current & Accrued Liabilities	**11,101**	**390**	**3,868**	**1,695**	**1,531**	**0**
Deferred Credits						
Customer Advances for Construction	2,289	0	0	0	0	0
Other Deferred Credits	6,677	0	0	3	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**8,966**	**0**	**0**	**3**	**0**	**0**
Total Liabilities and Other Credits	**387,179**	**6,626**	**12,665**	**23,142**	**43,362**	**7,267**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996
(Thousand Dollars)

Item	Georgia Lawrenceville City of August 30	Georgia Marietta City of June 30	Georgia Moultrie City of September 30	Georgia Municipal Electric Authority December 31	Georgia Thomasville City of December 31	Idaho Idaho Falls City of September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	13,245	45,129	6,864	3,073,703	18,779	132,674
Const Work in Progress	0	0	0	27,710	4	1,516
(less) Depr, Amort, and Depletion	4,103	19,942	4,146	1,031,797	5,960	41,504
Net Electric Utility Plant	**9,142**	**25,187**	**2,718**	**2,069,616**	**12,823**	**92,686**
Nuclear Fuel	0	0	0	415,640	0	0
(less) Amort of Nucl Fuel	0	0	0	366,277	0	0
Net Elec Plant Incl Nucl Fuel	**9,142**	**25,187**	**2,718**	**2,118,979**	**12,823**	**92,686**
Other Property & Investments						
Nonutility Property	0	51,181	773	0	0	0
(less) Accum Provisions for Depr & Amort	0	22,624	582	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	0	1,331,855	0	10,886
Total Other Property & Investments	**0**	**28,557**	**191**	**1,331,855**	**0**	**10,886**
Current and Accrued Assets						
Cash, Working Funds & Investments	1,052	32,413	677	142,170	54	4,322
Notes & Other Receivables	0	140	30	33,129	2,546	816
Customer Accts Receivable	2,022	12,972	1,538	32,137	2,279	2,810
(less) Accum Prov for Uncollected Accts	198	937	450	0	454	484
Fuel Stock & Exp Undistr	0	0	0	12,734	0	0
Materials & Supplies	0	2,254	741	37,914	710	1,928
Other Supplies & Misc	0	267	0	490	0	0
Prepayments	0	22	18	1,866	45	0
Accrued Utility Revenues	0	0	0	0	1,656	0
Miscellaneous Current & Accrued Assets	0	0	0	0	32	362
Total Current & Accrued Assets	**2,875**	**47,132**	**2,556**	**260,440**	**6,868**	**9,755**
Deferred Debits						
Unamortized Debt Expenses	0	0	0	310,113	0	1,368
Extraordinary Losses, Study Cost	0	0	0	0	0	1,807
Misc Debt, R & D Exp, Unamrt Losses	0	2,446	0	739,825	0	1,306
Total Deferred Debits	**0**	**2,446**	**0**	**1,049,938**	**0**	**4,481**
Total Assets & Other Debits	**12,017**	**103,323**	**5,465**	**4,761,212**	**19,691**	**117,808**
Proprietary Capital						
Investment of Municipality	0	1,206	12	0	0	0
Misc Capital	0	49	0	0	310	0
Retained Earnings	10,802	90,471	5,105	0	14,514	33,234
Total Proprietary Capital	**10,802**	**91,726**	**5,117**	**0**	**14,823**	**33,234**
Long-term Debt						
Bonds	0	0	0	3,550,063	0	48,628
Advances from Municipality & Other	0	88	0	732,670	0	0
Unamort Prem on Long-term Debt	0	0	0	29,403	0	2,559
(less) Unamort Discount on Long-term Debt	0	0	0	62,591	0	0
Total Long-term Debt	**0**	**88**	**0**	**4,249,545**	**0**	**51,187**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	6,948	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**6,948**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	19	16,307	1,910	0
Accounts Payable	0	5,729	322	56,364	1,977	1,694
Payables to Assoc Enterprises	1,216	0	0	0	110	128
Customer Deposits	0	2,446	0	0	654	1
Taxes Accrued	0	423	0	2	40	0
Interest Accrued	0	0	0	96,460	0	23,487
Misc Current & Accrued Liabilities	0	2,911	0	866	176	8,077
Total Current & Accrued Liabilities	**1,216**	**11,509**	**341**	**169,999**	**4,868**	**33,387**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	7	334,720	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**0**	**7**	**334,720**	**0**	**0**
Total Liabilities and Other Credits	**12,017**	**103,323**	**5,465**	**4,761,212**	**19,691**	**117,808**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Illinois Batavia City of December 31	Illinois Geneva City of April 30	Illinois Illinois Municipal Elec Agency April 30	Illinois Naperville City of April 30	Illinois Rochelle Municipal Utilities April 30	Illinois Springfield City of February 28
Electric Utility Plant						
Electric Utility Plant & Adjust	19,073	26,866	97,549	122,618	63,282	386,808
Const Work in Progress	0	0	900	14,360	1,133	34,511
(less) Depr, Amort, and Depletion	8,347	10,989	15,667	28,912	49,742	198,495
Net Electric Utility Plant	**10,726**	**15,877**	**82,782**	**108,066**	**14,673**	**222,824**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**10,726**	**15,877**	**82,782**	**108,066**	**14,673**	**222,824**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	4,987
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	1,913	0	8,606	4,019	49,741
Total Other Property & Investments	**0**	**1,913**	**0**	**8,606**	**4,019**	**54,728**
Current and Accrued Assets						
Cash, Working Funds & Investments	6,611	2,743	31,372	33,988	9,514	10,239
Notes & Other Receivables	495	1,687	0	0	176	581
Customer Accts Receivable	1,438	0	4,343	5,262	1,115	7,825
(less) Accum Prov for Uncollected Accts	0	0	0	363	55	537
Fuel Stock & Exp Undistr	0	0	0	0	123	2,075
Materials & Supplies	1,086	461	0	5,290	841	6,447
Other Supplies & Misc	0	0	0	0	0	115
Prepayments	4	0	44	92	80	315
Accrued Utility Revenues	0	0	0	241	212	4,559
Miscellaneous Current & Accrued Assets	0	0	0	972	167	32
Total Current & Accrued Assets	**9,634**	**4,891**	**35,760**	**45,483**	**12,173**	**31,651**
Deferred Debits						
Unamortized Debt Expenses	0	62	2,804	0	0	343
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	3,327	0	1,235	0
Total Deferred Debits	**0**	**62**	**6,131**	**0**	**1,235**	**343**
Total Assets & Other Debits	**20,360**	**22,743**	**124,672**	**162,154**	**32,100**	**309,546**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	2,532	0	30,232	0	12,352
Retained Earnings	19,145	16,494	9,006	109,800	13,397	163,101
Total Proprietary Capital	**19,145**	**19,026**	**9,006**	**140,032**	**13,397**	**175,453**
Long-term Debt						
Bonds	0	0	115,395	13,600	16,148	103,370
Advances from Municipality & Other	0	0	0	678	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	5,750	0	0	–2,222
Total Long-term Debt	**0**	**0**	**109,645**	**14,278**	**16,148**	**105,592**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	2,537	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**2,537**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	155	0	0	570	3,925
Accounts Payable	1,015	1,024	4,156	2,601	803	13,591
Payables to Assoc Enterprises	0	0	0	1,298	0	0
Customer Deposits	100	0	0	0	22	793
Taxes Accrued	0	0	0	0	39	3
Interest Accrued	0	0	1,698	0	336	2,174
Misc Current & Accrued Liabilities	100	0	82	3,946	377	0
Total Current & Accrued Liabilities	**1,215**	**1,179**	**5,935**	**7,845**	**2,147**	**20,486**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	83	1,070
Other Deferred Credits	0	0	87	0	324	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	6,945
Total Deferred Credits	**0**	**0**	**87**	**0**	**408**	**8,015**
Total Liabilities and Other Credits	**20,360**	**22,743**	**124,672**	**162,154**	**32,100**	**309,546**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Illinois St Charles City of April 30	Indiana Anderson City of December 31	Indiana Auburn City of December 31	Indiana Bluffton City of December 31	Indiana Crawfordsville Elec Lgt&Pwr Co December 31	Indiana Frankfort City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	30,674	59,656	16,949	9,286	33,333	19,405
Const Work in Progress	0	1,020	3,243	0	126	801
(less) Depr, Amort, and Depletion	6,847	25,472	5,894	4,927	18,601	7,946
Net Electric Utility Plant	**23,826**	**35,204**	**14,297**	**4,359**	**14,857**	**12,260**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**23,826**	**35,204**	**14,297**	**4,359**	**14,857**	**12,260**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	0	0	0	0
Total Other Property & Investments	**0**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Assets						
Cash, Working Funds & Investments	15,010	4,280	9,242	2,104	7,682	9,854
Notes & Other Receivables	599	276	0	13	0	259
Customer Accts Receivable	1,537	1,887	179	478	709	984
(less) Accum Prov for Uncollected Accts	4	450	0	37	0	0
Fuel Stock & Exp Undistr	0	0	0	0	81	0
Materials & Supplies	44	959	606	666	689	500
Other Supplies & Misc	14	8	0	14	1	0
Prepayments	129	0	33	0	123	36
Accrued Utility Revenues	78	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	0	0	0	68	16
Total Current & Accrued Assets	**17,407**	**6,961**	**10,060**	**3,239**	**9,353**	**11,650**
Deferred Debits						
Unamortized Debt Expenses	0	189	0	0	135	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	450	274	36	482	0
Total Deferred Debits	**0**	**638**	**274**	**36**	**617**	**0**
Total Assets & Other Debits	**41,233**	**42,804**	**24,631**	**7,634**	**24,828**	**23,910**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	39,142	30,212	22,797	6,679	16,672	19,535
Total Proprietary Capital	**39,142**	**30,212**	**22,797**	**6,679**	**16,672**	**19,535**
Long-term Debt						
Bonds	0	3,830	345	0	6,005	0
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	**0**	**3,830**	**345**	**0**	**6,005**	**0**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	53	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**53**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,471	4,587	1,436	641	1,874	1,015
Payables to Assoc Enterprises	406	0	0	0	0	0
Customer Deposits	188	319	27	111	90	215
Taxes Accrued	1	113	21	2	5	-2
Interest Accrued	0	0	0	0	0	0
Misc Current & Accrued Liabilities	0	0	5	0	182	274
Total Current & Accrued Liabilities	**2,066**	**5,018**	**1,489**	**753**	**2,151**	**1,502**
Deferred Credits						
Customer Advances for Construction	0	3,690	0	196	0	0
Other Deferred Credits	25	0	0	5	0	2,873
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**25**	**3,690**	**0**	**201**	**0**	**2,873**
Total Liabilities and Other Credits	**41,233**	**42,804**	**24,631**	**7,634**	**24,828**	**23,910**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Indiana Greenfield City of December 31	Indiana Indiana Municipal Power Agency December 31	Indiana Jasper City of December 31	Indiana Lebanon City of December 31	Indiana Logansport City of December 31	Indiana Mishawaka City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	10,097	314,819	21,727	9,685	61,807	35,727
Const Work in Progress	0	3,082	301	0	151	279
(less) Depr, Amort, and Depletion	2,733	82,790	7,535	5,189	30,190	17,852
Net Electric Utility Plant	**7,364**	**235,111**	**14,494**	**4,496**	**31,768**	**18,154**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**7,364**	**235,111**	**14,494**	**4,496**	**31,768**	**18,154**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	18
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	731	0	2,009	0	8,477	1,276
Total Other Property & Investments	**731**	**0**	**2,009**	**0**	**8,477**	**1,293**
Current and Accrued Assets						
Cash, Working Funds & Investments	1,498	118,723	1,356	4,312	533	5,636
Notes & Other Receivables	399	2,122	0	0	76	22
Customer Accts Receivable	398	18,821	1,258	628	1,464	2,832
(less) Accum Prov for Uncollected Accts	0	0	35	0	0	497
Fuel Stock & Exp Undistr	0	2,405	31	0	0	0
Materials & Supplies	493	1,242	1,677	286	164	1,523
Other Supplies & Misc	0	94	0	0	1,753	0
Prepayments	0	2,768	78	0	317	60
Accrued Utility Revenues	0	0	0	0	44	0
Miscellaneous Current & Accrued Assets	0	1,722	0	25	0	0
Total Current & Accrued Assets	**2,789**	**147,896**	**4,366**	**5,251**	**4,351**	**9,576**
Deferred Debits						
Unamortized Debt Expenses	36	5,002	100	0	0	0
Extraordinary Losses, Study Cost	0	0	–2	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	65,149	5	0	0	0
Total Deferred Debits	**36**	**70,151**	**103**	**0**	**0**	**0**
Total Assets & Other Debits	**10,920**	**453,159**	**20,972**	**9,746**	**44,597**	**29,024**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	149	0	0	0
Retained Earnings	8,140	58,239	11,250	8,521	28,574	25,730
Total Proprietary Capital	**8,140**	**58,239**	**11,399**	**8,521**	**28,574**	**25,730**
Long-term Debt						
Bonds	690	401,535	7,620	0	11,990	0
Advances from Municipality & Other	0	–36,044	0	0	0	101
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	12,469	0	0	0	0
Total Long-term Debt	**690**	**353,021**	**7,620**	**0**	**11,990**	**101**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	5,236	0	190	284	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**5,236**	**0**	**190**	**284**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,109	11,338	970	315	998	1,992
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	104	0	190	88	81	716
Taxes Accrued	20	1,000	0	49	0	172
Interest Accrued	0	11,341	0	0	360	29
Misc Current & Accrued Liabilities	17	12,984	–2	446	2,309	0
Total Current & Accrued Liabilities	**1,250**	**36,663**	**1,158**	**898**	**3,748**	**2,909**
Deferred Credits						
Customer Advances for Construction	840	0	0	137	0	284
Other Deferred Credits	0	0	794	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**840**	**0**	**794**	**137**	**0**	**284**
Total Liabilities and Other Credits	**10,920**	**453,159**	**20,972**	**9,746**	**44,597**	**29,024**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Indiana Peru City of December 31	Indiana Richmond City of December 31	Indiana Scottsburg City of December 31	Indiana Washington City of December 31	Iowa Ames City of June 30	Iowa Cedar Falls City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	31,132	98,737	8,191	11,235	103,795	74,589
Const Work in Progress	20	3,568	66	39	0	77
(less) Depr, Amort, and Depletion	18,226	46,552	0	4,942	61,715	39,920
Net Electric Utility Plant	**12,925**	**55,754**	**8,257**	**6,332**	**42,079**	**34,746**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**12,925**	**55,754**	**8,257**	**6,332**	**42,079**	**34,746**
Other Property & Investments						
Nonutility Property	22	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	5,153
Invest & Special Funds	0	13,715	0	242	7,470	2,198
Total Other Property & Investments	**22**	**13,715**	**0**	**242**	**7,470**	**7,351**
Current and Accrued Assets						
Cash, Working Funds & Investments	4,644	6,688	2,202	865	12,119	7,188
Notes & Other Receivables	23	2,500	-11	4	433	12
Customer Accts Receivable	526	3,940	557	546	2,415	1,385
(less) Accum Prov for Uncollected Accts	43	5	0	58	17	15
Fuel Stock & Exp Undistr	34	2,381	0	0	756	1,097
Materials & Supplies	466	1,241	0	214	1,049	526
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	81	302	22	0	1	18
Accrued Utility Revenues	0	0	137	0	0	426
Miscellaneous Current & Accrued Assets	88	534	0	0	0	283
Total Current & Accrued Assets	**5,820**	**17,581**	**2,906**	**1,572**	**16,756**	**10,919**
Deferred Debits						
Unamortized Debt Expenses	21	0	20	0	96	0
Extraordinary Losses, Study Cost	0	4	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	729	0	20	0	2,254
Total Deferred Debits	**21**	**733**	**20**	**20**	**96**	**2,254**
Total Assets & Other Debits	**18,788**	**87,783**	**11,183**	**8,167**	**66,402**	**55,271**
Proprietary Capital						
Investment of Municipality	199	0	0	0	0	0
Misc Capital	0	0	64	466	0	0
Retained Earnings	15,895	78,727	8,088	6,688	41,021	51,160
Total Proprietary Capital	**16,094**	**78,727**	**8,153**	**7,154**	**41,021**	**51,160**
Long-term Debt						
Bonds	1,560	0	170	0	18,198	0
Advances from Municipality & Other	0	0	0	0	5	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	9	0	0	0	0	0
Total Long-term Debt	**1,551**	**0**	**170**	**0**	**18,203**	**0**
Other Noncurrent Liabilities						
Accum Operating Provisions	70	0	0	0	418	0
Accum Prov for Rate Refunds	0	0	2,664	0	0	0
Total Other Noncurrent Liabilities	**70**	**0**	**2,664**	**0**	**418**	**0**
Current and Accrued Liabilities						
Notes Payable	0	2,985	0	0	3,155	0
Accounts Payable	535	1,651	67	510	1,156	951
Payables to Assoc Enterprises	0	1,934	0	0	0	0
Customer Deposits	26	147	50	241	421	69
Taxes Accrued	0	221	13	13	0	367
Interest Accrued	24	0	2	0	571	13
Misc Current & Accrued Liabilities	28	360	58	56	1,458	386
Total Current & Accrued Liabilities	**613**	**7,298**	**191**	**820**	**6,760**	**1,785**
Deferred Credits						
Customer Advances for Construction	460	1,354	0	0	0	0
Other Deferred Credits	0	404	6	193	0	2,326
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**460**	**1,758**	**6**	**193**	**0**	**2,326**
Total Liabilities and Other Credits	**18,788**	**87,783**	**11,183**	**8,167**	**66,402**	**55,271**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Iowa Muscatine City of December 31	Iowa Pella City of December 31	Kansas Chanute City of December 31	Kansas Coffeyville City of December 31	Kansas Garden City City of December 31	Kansas Kansas City City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	297,093	0	29,146	42,164	16,736	619,609
Const Work in Progress	640	0	0	0	0	37,484
(less) Depr, Amort, and Depletion	137,460	0	11,615	26,632	9,332	269,425
Net Electric Utility Plant	**160,272**	**0**	**17,531**	**15,532**	**7,404**	**387,668**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**160,272**	**0**	**17,531**	**15,532**	**7,404**	**387,668**
Other Property & Investments						
Nonutility Property	0	0	0	0	560	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	382	0
Invest in Assoc Enterprises	0	0	0	0	66	0
Invest & Special Funds	75,523	0	0	253	0	17,344
Total Other Property & Investments	**75,523**	**0**	**0**	**253**	**244**	**17,344**
Current and Accrued Assets						
Cash, Working Funds & Investments	7,939	13,909	2,233	9,717	1,451	26,209
Notes & Other Receivables	13	0	0	0	25	3,679
Customer Accts Receivable	4,499	823	293	748	614	15,885
(less) Accum Prov for Uncollected Accts	–20	0	0	0	0	1,855
Fuel Stock & Exp Undistr	3,734	0	18	0	0	11,067
Materials & Supplies	4,075	305	356	720	0	14,838
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	419	0	0	0	0	1,268
Accrued Utility Revenues	0	0	0	0	0	5,280
Miscellaneous Current & Accrued Assets	317	397	0	0	0	0
Total Current & Accrued Assets	**21,016**	**15,434**	**2,900**	**11,185**	**2,090**	**76,370**
Deferred Debits						
Unamortized Debt Expenses	1,617	42	0	0	0	4,823
Extraordinary Losses, Study Cost	7,082	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	3,991	0	0	0	0	2,334
Total Deferred Debits	**12,690**	**42**	**0**	**0**	**0**	**7,158**
Total Assets & Other Debits	**269,501**	**15,476**	**20,431**	**26,970**	**9,738**	**488,540**
Proprietary Capital						
Investment of Municipality	0	0	0	9,159	0	0
Misc Capital	0	0	0	0	0	1,422
Retained Earnings	130,576	4,026	5,756	12,096	8,820	275,375
Total Proprietary Capital	**130,576**	**4,026**	**5,756**	**21,255**	**8,820**	**276,796**
Long-term Debt						
Bonds	128,010	10,535	14,675	0	0	183,730
Advances from Municipality & Other	0	0	0	0	29	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	6,071	146	0	0	0	0
Total Long-term Debt	**121,939**	**10,389**	**14,675**	**0**	**29**	**183,730**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	720	0	1,078
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**720**	**0**	**1,078**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	27	0
Accounts Payable	522	910	0	3,994	770	21,296
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	150	1	0	253	91	1,968
Taxes Accrued	153	0	0	0	0	131
Interest Accrued	3,675	44	0	0	0	3,540
Misc Current & Accrued Liabilities	1,413	106	0	0	0	0
Total Current & Accrued Liabilities	**5,913**	**1,061**	**0**	**4,247**	**888**	**26,935**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	11,073	0	0	748	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**11,073**	**0**	**0**	**748**	**0**	**0**
Total Liabilities and Other Credits	**269,501**	**15,476**	**20,431**	**26,970**	**9,738**	**488,540**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Kansas Kansas Municipal Energy Agency December 31	Kansas McPherson City of December 31	Kansas Winfield City of December 31	Kentucky Bardstown City of December 31	Kentucky Bowling Green City of June 30	Kentucky Frankfort City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	1,523	51,819	33,479	4,468	43,323	24,673
Const Work in Progress	0	5,563	204	0	3,920	0
(less) Depr, Amort, and Depletion	680	30,379	16,960	992	14,775	13,580
Net Electric Utility Plant	**843**	**27,003**	**16,723**	**3,476**	**32,469**	**11,093**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**843**	**27,003**	**16,723**	**3,476**	**32,469**	**11,093**
Other Property & Investments						
Nonutility Property	0	441	0	443	0	31,834
(less) Accum Provisions for Depr & Amort	0	0	0	257	0	11,274
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	6,254	42,288	789	0	1,933	4,580
Total Other Property & Investments	**6,254**	**42,729**	**789**	**185**	**1,933**	**25,141**
Current and Accrued Assets						
Cash, Working Funds & Investments	1,008	5,918	3,123	3,079	2,808	1,295
Notes & Other Receivables	1,174	0	13	0	2,985	4,213
Customer Accts Receivable	0	1,859	1,138	754	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	3
Fuel Stock & Exp Undistr	0	33	71	0	0	0
Materials & Supplies	0	990	458	696	714	2,659
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	183	0	0	0	0	127
Accrued Utility Revenues	0	0	0	0	144	0
Miscellaneous Current & Accrued Assets	0	606	115	361	39	2
Total Current & Accrued Assets	**2,365**	**9,406**	**4,919**	**4,890**	**6,691**	**8,294**
Deferred Debits						
Unamortized Debt Expenses	430	194	0	0	42	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	4,486	0	0	0	1,234	0
Total Deferred Debits	**4,916**	**194**	**0**	**0**	**1,276**	**0**
Total Assets & Other Debits	**14,378**	**79,333**	**22,431**	**8,551**	**42,369**	**44,528**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	160	13	0	0
Retained Earnings	2,259	33,099	16,501	7,935	25,812	35,689
Total Proprietary Capital	**2,259**	**33,099**	**16,661**	**7,948**	**25,812**	**35,689**
Long-term Debt						
Bonds	10,350	44,097	4,909	0	0	3,459
Advances from Municipality & Other	0	0	0	0	8,970	0
Unamort Prem on Long-term Debt	0	0	0	0	1,181	0
(less) Unamort Discount on Long-term Debt	127	0	0	0	0	0
Total Long-term Debt	**10,223**	**44,097**	**4,909**	**0**	**10,151**	**3,459**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	674	0
Accounts Payable	1,114	1,534	794	459	2,584	3,469
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	171	0	123	2,486	645
Taxes Accrued	0	0	0	0	175	230
Interest Accrued	54	208	66	0	438	225
Misc Current & Accrued Liabilities	111	224	0	20	0	468
Total Current & Accrued Liabilities	**1,279**	**2,137**	**860**	**602**	**6,357**	**5,038**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	617	0	0	0	49	342
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**617**	**0**	**0**	**0**	**49**	**342**
Total Liabilities and Other Credits	**14,378**	**79,333**	**22,431**	**8,551**	**42,369**	**44,528**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Kentucky Franklin City of June 30	Kentucky Glasgow City of June 30	Kentucky Henderson City Utility Comm May 31	Kentucky Hopkinsville City of June 30	Kentucky Madisonville Municipal Utils June 30	Kentucky Mayfield City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	6,384	17,412	147,666	16,197	4,928	6,247
Const Work in Progress	112	194	0	105	0	131
(less) Depr, Amort, and Depletion	2,050	6,392	72,829	7,456	0	2,748
Net Electric Utility Plant	**4,446**	**11,213**	**74,838**	**8,846**	**4,928**	**3,631**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**4,446**	**11,213**	**74,838**	**8,846**	**4,928**	**3,631**
Other Property & Investments						
Nonutility Property	0	0	0	97	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	381	0	0	0	0
Invest & Special Funds	469	656	25,529	2,685	0	10
Total Other Property & Investments	**469**	**1,037**	**25,529**	**2,782**	**0**	**10**
Current and Accrued Assets						
Cash, Working Funds & Investments	1,173	166	3,246	2,074	247	233
Notes & Other Receivables	835	59	82	1,800	7	1,172
Customer Accts Receivable	0	1,476	269	0	1,397	0
(less) Accum Prov for Uncollected Accts	0	-2	3	0	0	0
Fuel Stock & Exp Undistr	0	0	1,038	0	0	0
Materials & Supplies	124	361	749	242	429	137
Other Supplies & Misc	0	0	1,602	0	0	0
Prepayments	38	104	50	150	28	12
Accrued Utility Revenues	0	0	984	0	0	0
Miscellaneous Current & Accrued Assets	11	9	0	103	5	6
Total Current & Accrued Assets	**2,181**	**2,175**	**8,018**	**4,368**	**2,113**	**1,559**
Deferred Debits						
Unamortized Debt Expenses	0	68	402	12	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	105	67	0	202	0	2
Total Deferred Debits	**105**	**136**	**402**	**214**	**0**	**2**
Total Assets & Other Debits	**7,200**	**14,562**	**108,787**	**16,210**	**7,041**	**5,201**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	130	0
Retained Earnings	6,046	7,369	30,162	11,996	3,965	3,986
Total Proprietary Capital	**6,046**	**7,369**	**30,162**	**11,996**	**4,095**	**3,986**
Long-term Debt						
Bonds	0	4,615	29,245	1,625	0	0
Advances from Municipality & Other	100	0	0	205	32	2
Unamort Prem on Long-term Debt	0	0	0	-14	0	0
(less) Unamort Discount on Long-term Debt	0	80	0	0	0	0
Total Long-term Debt	**100**	**4,535**	**29,245**	**1,817**	**32**	**2**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	18	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**18**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	188	3,985	39	0	0
Accounts Payable	735	1,403	2,834	1,681	2,607	862
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	235	505	345	459	229	203
Taxes Accrued	22	83	0	113	0	65
Interest Accrued	0	23	474	0	77	0
Misc Current & Accrued Liabilities	41	7	37,168	56	0	83
Total Current & Accrued Liabilities	**1,032**	**2,209**	**44,806**	**2,347**	**2,914**	**1,213**
Deferred Credits						
Customer Advances for Construction	0	0	4,575	0	0	0
Other Deferred Credits	21	430	0	50	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**21**	**430**	**4,575**	**50**	**0**	**0**
Total Liabilities and Other Credits	**7,200**	**14,562**	**108,787**	**16,210**	**7,041**	**5,201**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Kentucky Murray City of June 30	Kentucky Owensboro City of May 31	Kentucky Paducah City of June 30	Kentucky Russellville City of June 30	Louisiana Alexandria City of April 30	Louisiana Lafayette City of October 31
Electric Utility Plant						
Electric Utility Plant & Adjust	10,076	284,242	47,414	3,967	152,719	237,136
Const Work in Progress	117	3,018	745	39	2,935	177
(less) Depr, Amort, and Depletion	5,108	82,711	15,452	1,647	68,743	104,595
Net Electric Utility Plant	**5,085**	**204,550**	**32,707**	**2,359**	**86,910**	**132,718**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**5,085**	**204,550**	**32,707**	**2,359**	**86,910**	**132,718**
Other Property & Investments						
Nonutility Property	0	0	0	0	2,976	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	412	108,758	1,570	0	50,516	87,241
Total Other Property & Investments	**412**	**108,758**	**1,570**	**0**	**53,492**	**87,241**
Current and Accrued Assets						
Cash, Working Funds & Investments	680	10,766	2,303	1,540	5,336	5,031
Notes & Other Receivables	1,255	342	2,703	584	6,847	1,904
Customer Accts Receivable	0	2,934	0	0	0	12,802
(less) Accum Prov for Uncollected Accts	0	603	0	0	602	531
Fuel Stock & Exp Undistr	0	0	0	0	0	1,395
Materials & Supplies	232	1,096	992	57	1,898	1,526
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	7	28	26	10	0	4
Accrued Utility Revenues	0	0	0	0	1,289	0
Miscellaneous Current & Accrued Assets	14	0	61	9	0	769
Total Current & Accrued Assets	**2,187**	**14,563**	**6,086**	**2,200**	**14,768**	**22,900**
Deferred Debits						
Unamortized Debt Expenses	0	1,449	76	0	0	503
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	6	391	422	45	0	2,306
Total Deferred Debits	**6**	**1,840**	**498**	**45**	**0**	**2,809**
Total Assets & Other Debits	**7,689**	**329,711**	**40,862**	**4,603**	**155,171**	**245,667**
Proprietary Capital						
Investment of Municipality	0	1,773	0	0	37,240	5,318
Misc Capital	0	0	0	0	0	0
Retained Earnings	6,119	61,249	32,622	3,643	41,640	147,204
Total Proprietary Capital	**6,119**	**63,022**	**32,622**	**3,643**	**78,881**	**152,522**
Long-term Debt						
Bonds	0	251,361	4,020	0	67,360	49,232
Advances from Municipality & Other	6	6,513	375	42	1	0
Unamort Prem on Long-term Debt	0	0	−65	0	0	0
(less) Unamort Discount on Long-term Debt	0	2,529	0	0	0	0
Total Long-term Debt	**6**	**255,346**	**4,330**	**42**	**67,361**	**49,232**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	126	0	107	0
Accounts Payable	1,028	5,563	2,586	567	1,073	5,420
Payables to Assoc Enterprises	0	0	0	0	320	0
Customer Deposits	440	0	562	309	2,721	4,138
Taxes Accrued	72	0	209	36	0	0
Interest Accrued	0	2,916	0	0	1,886	1,048
Misc Current & Accrued Liabilities	25	1,473	241	6	2,823	1,341
Total Current & Accrued Liabilities	**1,565**	**9,952**	**3,725**	**918**	**8,929**	**11,948**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	31,966
Other Deferred Credits	0	1,391	185	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**1,391**	**185**	**0**	**0**	**31,966**
Total Liabilities and Other Credits	**7,689**	**329,711**	**40,862**	**4,603**	**155,171**	**245,667**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996
(Thousand Dollars)

Item	Louisiana Lafayette Public Power Auth October 31	Louisiana Louisiana Energy & Power Auth December 31	Louisiana Morgan City City of December 31	Louisiana Natchitoches City of May 31	Louisiana Ruston City of September 30	Louisiana Terrebonne Parish Consol Govt December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	152,341	87,859	28,991	59,823	31,687	54,619
Const Work in Progress	583	273	0	0	172	4,570
(less) Depr, Amort, and Depletion	67,445	25,237	20,559	19,099	20,646	37,891
Net Electric Utility Plant	**85,479**	**62,895**	**8,432**	**40,724**	**11,213**	**21,299**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**85,479**	**62,895**	**8,432**	**40,724**	**11,213**	**21,299**
Other Property & Investments						
Nonutility Property	0	1,393	0	0	0	15,263
(less) Accum Provisions for Depr & Amort	0	180	0	0	0	6,517
Invest in Assoc Enterprises	0	0	0	0	150	0
Invest & Special Funds	18,107	15,627	0	0	3,916	10,573
Total Other Property & Investments	**18,107**	**16,839**	**0**	**0**	**4,066**	**19,319**
Current and Accrued Assets						
Cash, Working Funds & Investments	19,877	13,306	6,444	843	1,011	10,431
Notes & Other Receivables	22	103	75	192	63	235
Customer Accts Receivable	280	2,831	1,001	3,857	824	1,130
(less) Accum Prov for Uncollected Accts	0	0	0	-14	0	0
Fuel Stock & Exp Undistr	7,857	2,517	0	0	0	0
Materials & Supplies	1,648	0	187	607	0	21
Other Supplies & Misc	0	0	0	0	459	0
Prepayments	6	102	294	0	28	0
Accrued Utility Revenues	0	0	747	0	874	2,477
Miscellaneous Current & Accrued Assets	0	0	400	0	0	5,485
Total Current & Accrued Assets	**29,689**	**18,860**	**9,148**	**5,513**	**3,259**	**19,779**
Deferred Debits						
Unamortized Debt Expenses	1,043	31,099	115	0	0	0
Extraordinary Losses, Study Cost	22,944	751	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	19,661	0	0	0	0	0
Total Deferred Debits	**43,648**	**31,851**	**115**	**0**	**0**	**0**
Total Assets & Other Debits	**176,923**	**130,445**	**17,695**	**46,237**	**18,538**	**60,397**
Proprietary Capital						
Investment of Municipality	0	0	2,048	551	0	7,260
Misc Capital	0	0	2,375	27,612	325	0
Retained Earnings	7,758	9,322	3,558	1,701	13,643	32,238
Total Proprietary Capital	**7,758**	**9,322**	**7,980**	**29,864**	**13,968**	**39,498**
Long-term Debt						
Bonds	165,475	116,700	5,268	14,099	1,835	15,745
Advances from Municipality & Other	0	0	935	0	110	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	2,106	5,165	0	0	0	0
Total Long-term Debt	**163,369**	**111,535**	**6,203**	**14,099**	**1,945**	**15,745**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	94	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**94**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	943	0	0	720
Accounts Payable	2,037	3,260	53	1,454	1,022	2,195
Payables to Assoc Enterprises	214	0	0	0	608	0
Customer Deposits	0	0	750	696	564	872
Taxes Accrued	0	0	0	124	0	0
Interest Accrued	3,545	3,790	169	0	197	0
Misc Current & Accrued Liabilities	0	2,537	1,504	0	234	1,367
Total Current & Accrued Liabilities	**5,796**	**9,587**	**3,417**	**2,274**	**2,625**	**5,154**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**0**	**0**	**0**	**0**	**0**
Total Liabilities and Other Credits	**176,923**	**130,445**	**17,695**	**46,237**	**18,538**	**60,397**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Maryland Easton Utilities Comm June 30	Maryland Hagerstown City of June 30	Massachusetts Braintree Town of December 31	Massachusetts Chicopee City of December 31	Massachusetts Concord Town of December 31	Massachusetts Danvers Town of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	43,502	26,031	72,811	71,608	32,245	13,888
Const Work in Progress	2,142	1,825	0	245	273	0
(less) Depr, Amort, and Depletion	18,930	11,645	34,430	29,966	9,477	0
Net Electric Utility Plant	**26,714**	**16,211**	**38,381**	**41,886**	**23,042**	**13,888**
Nuclear Fuel	0	0	0	4,497	0	0
(less) Amort of Nucl Fuel	0	0	0	3,918	0	0
Net Elec Plant Incl Nucl Fuel	**26,714**	**16,211**	**38,381**	**42,466**	**23,042**	**13,888**
Other Property & Investments						
Nonutility Property	688	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	99	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	3,100	9,588	5,112	5,326
Total Other Property & Investments	**589**	**0**	**3,100**	**9,588**	**5,112**	**5,326**
Current and Accrued Assets						
Cash, Working Funds & Investments	1,781	6,210	3,858	1,649	4,476	4,015
Notes & Other Receivables	69	240	100	937	259	69
Customer Accts Receivable	1,401	3,079	2,756	3,139	1,637	3,912
(less) Accum Prov for Uncollected Accts	0	842	248	183	30	153
Fuel Stock & Exp Undistr	370	0	0	40	0	0
Materials & Supplies	1,297	0	283	1,383	738	1,008
Other Supplies & Misc	0	297	0	0	0	0
Prepayments	50	3	134	1,084	58	110
Accrued Utility Revenues	1,184	0	781	0	0	0
Miscellaneous Current & Accrued Assets	0	0	11	24	544	412
Total Current & Accrued Assets	**6,152**	**8,988**	**7,675**	**8,074**	**7,681**	**9,373**
Deferred Debits						
Unamortized Debt Expenses	107	0	0	0	51	0
Extraordinary Losses, Study Cost	0	0	0	2	0	0
Misc Debt, R & D Exp, Unamrt Losses	26	0	426	2,027	0	18
Total Deferred Debits	**134**	**0**	**426**	**2,028**	**51**	**18**
Total Assets & Other Debits	**33,589**	**25,199**	**49,583**	**62,155**	**35,885**	**28,605**
Proprietary Capital						
Investment of Municipality	14,436	0	45,525	0	4,549	26,599
Misc Capital	0	560	0	0	0	0
Retained Earnings	7,530	19,616	0	52,342	20,947	0
Total Proprietary Capital	**21,966**	**20,176**	**45,525**	**52,342**	**25,496**	**26,599**
Long-term Debt						
Bonds	8,380	655	0	0	7,705	200
Advances from Municipality & Other	307	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	**8,688**	**655**	**0**	**0**	**7,705**	**200**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	55	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**55**	**0**
Current and Accrued Liabilities						
Notes Payable	655	90	0	0	86	0
Accounts Payable	877	2,839	3,677	2,680	1,882	1,271
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	83	554	189	883	131	0
Taxes Accrued	0	45	0	250	13	0
Interest Accrued	124	55	0	170	152	2
Misc Current & Accrued Liabilities	920	786	0	878	-90	215
Total Current & Accrued Liabilities	**2,659**	**4,369**	**3,866**	**4,862**	**2,174**	**1,488**
Deferred Credits						
Customer Advances for Construction	277	0	192	2,039	96	17
Other Deferred Credits	0	0	0	2,911	359	301
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**277**	**0**	**192**	**4,951**	**455**	**318**
Total Liabilities and Other Credits	**33,589**	**25,199**	**49,583**	**62,155**	**35,885**	**28,605**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Massachusetts Hingham City of December 31	Massachusetts Holyoke City of December 31	Massachusetts Hudson Town of December 31	Massachusetts Littleton Town of December 31	Massachusetts Mansfield Town of December 31	Massachusetts Massachusetts Mun Whls Elec Co December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	23,175	57,149	19,964	17,050	11,519	1,234,201
Const Work in Progress	0	2,325	0	206	0	3,104
(less) Depr, Amort, and Depletion	7,440	33,731	14,108	6,885	6,690	371,762
Net Electric Utility Plant	**15,734**	**25,744**	**5,856**	**10,372**	**4,829**	**865,544**
Nuclear Fuel	0	0	268	0	0	83,324
(less) Amort of Nucl Fuel	0	0	204	0	0	69,824
Net Elec Plant Incl Nucl Fuel	**15,734**	**25,744**	**5,921**	**10,372**	**4,829**	**879,044**
Other Property & Investments						
Nonutility Property	0	22,445	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	12,025	0	0	0	0
Invest in Assoc Enterprises	0	1,587	142	0	0	0
Invest & Special Funds	1,779	0	12,641	8,743	2,126	0
Total Other Property & Investments	**1,779**	**12,006**	**12,782**	**8,743**	**2,126**	**0**
Current and Accrued Assets						
Cash, Working Funds & Investments	1,010	6,028	2,556	36	1,158	225,092
Notes & Other Receivables	4	519	31	192	61	6,042
Customer Accts Receivable	1,516	5,844	2,735	1,388	1,306	172
(less) Accum Prov for Uncollected Accts	0	500	0	20	0	0
Fuel Stock & Exp Undistr	0	1,137	192	0	0	4,398
Materials & Supplies	204	1,340	788	542	400	9,440
Other Supplies & Misc	0	0	0	0	0	35
Prepayments	584	1,159	1,910	2,247	5,012	12,393
Accrued Utility Revenues	0	0	0	0	0	6,620
Miscellaneous Current & Accrued Assets	0	1,147	42	0	0	0
Total Current & Accrued Assets	**3,319**	**16,675**	**8,255**	**4,384**	**7,937**	**264,191**
Deferred Debits						
Unamortized Debt Expenses	59	140	0	0	0	29,865
Extraordinary Losses, Study Cost	0	0	0	0	0	1,213
Misc Debt, R & D Exp, Unamrt Losses	0	1,132	0	0	3	225,789
Total Deferred Debits	**59**	**1,272**	**0**	**0**	**3**	**256,867**
Total Assets & Other Debits	**20,891**	**55,698**	**26,958**	**23,499**	**14,895**	**1,400,102**
Proprietary Capital						
Investment of Municipality	0	0	20	22,034	0	0
Misc Capital	0	0	0	0	13	0
Retained Earnings	14,735	43,519	25,050	0	13,496	0
Total Proprietary Capital	**14,735**	**43,519**	**25,070**	**22,034**	**13,508**	**0**
Long-term Debt						
Bonds	3,035	3,240	0	0	0	1,264,050
Advances from Municipality & Other	0	0	0	84	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	**3,035**	**3,240**	**0**	**84**	**0**	**1,264,050**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	605	0	46	2,111
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**605**	**0**	**46**	**2,111**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,238	7,560	833	1,348	858	40,263
Payables to Assoc Enterprises	338	0	0	0	293	0
Customer Deposits	397	924	350	32	198	0
Taxes Accrued	4	0	15	0	-9	44
Interest Accrued	63	34	0	0	0	283
Misc Current & Accrued Liabilities	116	0	59	0	0	51,705
Total Current & Accrued Liabilities	**2,156**	**8,518**	**1,256**	**1,380**	**1,341**	**92,294**
Deferred Credits						
Customer Advances for Construction	537	0	2	0	0	-2
Other Deferred Credits	428	421	24	0	0	41,649
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**965**	**421**	**26**	**0**	**0**	**41,647**
Total Liabilities and Other Credits	**20,891**	**55,698**	**26,958**	**23,499**	**14,895**	**1,400,102**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Massachusetts Middleborough Town of December 31	Massachusetts North Attleborough Town of December 31	Massachusetts Norwood City of June 30	Massachusetts Peabody City of December 31	Massachusetts Reading Town of December 31	Massachusetts Shrewsbury Town of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	16,481	21,469	23,577	65,472	54,135	26,934
Const Work in Progress	0	3,039	0	0	0	1,500
(less) Depr, Amort, and Depletion	7,591	7,981	17,024	26,901	24,082	12,919
Net Electric Utility Plant	**8,890**	**16,528**	**6,553**	**38,570**	**30,053**	**15,514**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**8,890**	**16,528**	**6,553**	**38,570**	**30,053**	**15,514**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	102	86	0	0	433	150
Invest & Special Funds	1,576	3,169	3,548	10,060	4,158	4,242
Total Other Property & Investments	**1,678**	**3,255**	**3,548**	**10,060**	**4,592**	**4,392**
Current and Accrued Assets						
Cash, Working Funds & Investments	3,136	6,529	1,307	4,739	15,410	5,632
Notes & Other Receivables	90	32	0	129	322	24
Customer Accts Receivable	3,362	1,606	1,520	3,855	2,682	1,527
(less) Accum Prov for Uncollected Accts	650	599	630	100	300	0
Fuel Stock & Exp Undistr	0	12	0	117	0	0
Materials & Supplies	763	776	0	831	734	180
Other Supplies & Misc	0	0	0	0	63	0
Prepayments	1,745	171	0	748	656	1,748
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	0	0	0	0	0
Total Current & Accrued Assets	**8,446**	**8,527**	**2,197**	**10,320**	**19,567**	**9,111**
Deferred Debits						
Unamortized Debt Expenses	0	252	0	156	36	0
Extraordinary Losses, Study Cost	0	95	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	6	0	0	0	466	6
Total Deferred Debits	**6**	**346**	**0**	**156**	**502**	**6**
Total Assets & Other Debits	**19,020**	**28,656**	**12,297**	**59,106**	**54,714**	**29,024**
Proprietary Capital						
Investment of Municipality	11,779	684	8,367	6,485	38,950	0
Misc Capital	3,341	22,443	0	0	0	0
Retained Earnings	0	0	1,428	22,702	0	25,158
Total Proprietary Capital	**15,120**	**23,127**	**9,795**	**29,187**	**38,950**	**25,158**
Long-term Debt						
Bonds	680	2,673	0	17,650	5,751	955
Advances from Municipality & Other	0	0	0	0	0	95
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	**680**	**2,673**	**0**	**17,650**	**5,751**	**1,050**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	8,059	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	295
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**8,059**	**0**	**295**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,068	2,179	1,855	1,970	4,081	1,948
Payables to Assoc Enterprises	0	0	0	154	0	0
Customer Deposits	9	294	365	1,716	676	462
Taxes Accrued	8	6	130	0	0	31
Interest Accrued	27	14	0	372	103	19
Misc Current & Accrued Liabilities	290	365	17	0	1,258	0
Total Current & Accrued Liabilities	**1,401**	**2,856**	**2,367**	**4,211**	**6,118**	**2,459**
Deferred Credits						
Customer Advances for Construction	0	0	135	0	3,782	0
Other Deferred Credits	1,819	0	0	0	114	61
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**1,819**	**0**	**135**	**0**	**3,895**	**61**
Total Liabilities and Other Credits	**19,020**	**28,656**	**12,297**	**59,106**	**54,714**	**29,024**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Massachusetts Taunton City of December 31	Massachusetts Wakefield Town of December 31	Massachusetts Wellesley Town of December 31	Massachusetts Westfield City of December 31	Michigan Bay City City of June 30	Michigan Coldwater Board of Public Util June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	111,396	14,883	29,722	29,374	47,216	24,109
Const Work in Progress	1,197	0	1,370	33	0	0
(less) Depr, Amort, and Depletion	64,944	12,620	13,368	1,783	16,995	8,967
Net Electric Utility Plant	**47,649**	**2,263**	**17,724**	**27,625**	**30,221**	**15,142**
Nuclear Fuel	346	0	0	0	0	0
(less) Amort of Nucl Fuel	257	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**47,739**	**2,263**	**17,724**	**27,625**	**30,221**	**15,142**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	11,337	755	2,012	1,404	7,140	3,734
Total Other Property & Investments	**11,337**	**755**	**2,012**	**1,404**	**7,140**	**3,734**
Current and Accrued Assets						
Cash, Working Funds & Investments	1,401	2,233	4,464	7,861	14,631	108
Notes & Other Receivables	289	341	0	267	74	1,620
Customer Accts Receivable	5,157	2,231	1,585	5,304	1,774	1,307
(less) Accum Prov for Uncollected Accts	0	145	45	1,316	46	0
Fuel Stock & Exp Undistr	353	0	0	0	0	0
Materials & Supplies	947	447	807	1,200	1,887	479
Other Supplies & Misc	-111	0	0	0	0	0
Prepayments	766	775	6	1,217	0	16
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	97	0	40	0	0	0
Total Current & Accrued Assets	**8,898**	**5,881**	**6,858**	**14,533**	**18,320**	**3,531**
Deferred Debits						
Unamortized Debt Expenses	0	0	0	35	821	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	113	4	0	14	1,997	0
Total Deferred Debits	**113**	**4**	**0**	**49**	**2,819**	**0**
Total Assets & Other Debits	**68,086**	**8,903**	**26,594**	**43,611**	**58,499**	**22,406**
Proprietary Capital						
Investment of Municipality	47,902	0	2,128	25,592	0	9,927
Misc Capital	0	0	0	0	0	0
Retained Earnings	0	5,762	20,872	0	33,550	0
Total Proprietary Capital	**47,902**	**5,762**	**23,000**	**25,592**	**33,550**	**9,927**
Long-term Debt						
Bonds	14,530	0	200	8,290	22,625	8,500
Advances from Municipality & Other	0	0	0	0	96	1,142
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	**14,530**	**0**	**200**	**8,290**	**22,721**	**9,642**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	1,320	0
Accounts Payable	3,742	543	2,845	4,239	86	1,143
Payables to Assoc Enterprises	0	0	0	42	487	178
Customer Deposits	433	659	465	176	72	75
Taxes Accrued	0	0	0	14	0	0
Interest Accrued	498	0	0	0	0	34
Misc Current & Accrued Liabilities	407	1,939	1	3,801	219	1,407
Total Current & Accrued Liabilities	**5,080**	**3,142**	**3,311**	**8,272**	**2,185**	**2,838**
Deferred Credits						
Customer Advances for Construction	30	0	83	0	44	0
Other Deferred Credits	-338	0	0	1,458	0	0
Unamort Gain on Reacqr Debt	883	0	0	0	0	0
Total Deferred Credits	**575**	**0**	**83**	**1,458**	**44**	**0**
Total Liabilities and Other Credits	**68,086**	**8,903**	**26,594**	**43,611**	**58,499**	**22,406**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Michigan Detroit City of June 30	Michigan Grand Haven City of June 30	Michigan Hillsdale Board of Public Wks June 30	Michigan Holland City of June 30	Michigan Lansing City of June 30	Michigan Marquette City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	290,653	106,391	11,538	107,235	412,415	99,751
Const Work in Progress	15,787	293	685	4,112	21,725	17
(less) Depr, Amort, and Depletion	130,673	49,408	8,036	50,990	240,643	48,241
Net Electric Utility Plant	**175,766**	**57,276**	**4,187**	**60,357**	**193,497**	**51,527**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**175,766**	**57,276**	**4,187**	**60,357**	**193,497**	**51,527**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	1,397	0	0	0
Invest & Special Funds	0	0	0	0	24,180	14,578
Total Other Property & Investments	**0**	**0**	**1,397**	**0**	**24,180**	**14,578**
Current and Accrued Assets						
Cash, Working Funds & Investments	61,669	22,491	4,920	44,697	55,029	4,735
Notes & Other Receivables	12,656	299	255	890	0	0
Customer Accts Receivable	22,768	1,812	1,156	2,165	11,579	1,126
(less) Accum Prov for Uncollected Accts	2,685	0	120	10	637	148
Fuel Stock & Exp Undistr	2,620	2,167	0	3,207	6,367	1,033
Materials & Supplies	8,048	0	802	2,428	4,395	330
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	47	10	0	236	36
Accrued Utility Revenues	0	0	31	2,032	0	0
Miscellaneous Current & Accrued Assets	0	34	0	0	2,265	5
Total Current & Accrued Assets	**105,076**	**26,850**	**7,054**	**55,410**	**79,233**	**7,117**
Deferred Debits						
Unamortized Debt Expenses	0	828	0	0	0	383
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,484	0	0	0	3,832	0
Total Deferred Debits	**1,484**	**828**	**0**	**0**	**3,832**	**383**
Total Assets & Other Debits	**282,327**	**84,954**	**12,638**	**115,767**	**300,742**	**73,604**
Proprietary Capital						
Investment of Municipality	251,244	0	0	0	0	0
Misc Capital	-227,272	0	0	0	-38,085	0
Retained Earnings	177,453	892	11,210	77,455	276,795	30,693
Total Proprietary Capital	**201,426**	**892**	**11,210**	**77,455**	**238,710**	**30,693**
Long-term Debt						
Bonds	66,983	92,180	0	31,305	21,167	37,860
Advances from Municipality & Other	0	0	0	0	2,276	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	14,636	0	1,435	0	433
Total Long-term Debt	**66,983**	**77,544**	**0**	**29,870**	**23,443**	**37,427**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	25,841	776
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**25,841**	**776**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	0	1,767	769	7,044	8,639	1,981
Payables to Assoc Enterprises	8,359	0	0	0	0	0
Customer Deposits	0	185	17	234	724	1,000
Taxes Accrued	569	80	18	-9	0	107
Interest Accrued	0	2,476	0	850	582	942
Misc Current & Accrued Liabilities	4,990	2,010	540	323	2,744	0
Total Current & Accrued Liabilities	**13,918**	**6,517**	**1,344**	**8,442**	**12,690**	**4,031**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	58	677
Other Deferred Credits	0	0	84	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**0**	**84**	**0**	**58**	**677**
Total Liabilities and Other Credits	**282,327**	**84,954**	**12,638**	**115,767**	**300,742**	**73,604**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Michigan Michigan Public Power Agency December 31	Michigan Michigan South Central Pwr Agy June 30	Michigan Sturgis City of September 30	Michigan Traverse City City of June 30	Michigan Wyandotte Municipal Serv Comm September 30	Michigan Zeeland City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	470,788	77,033	34,992	34,263	108,480	28,648
Const Work in Progress	0	334	0	267	1,018	41
(less) Depr, Amort, and Depletion	164,643	31,303	17,141	14,311	41,856	9,195
Net Electric Utility Plant	**306,145**	**46,063**	**17,851**	**20,219**	**67,642**	**19,494**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**306,145**	**46,063**	**17,851**	**20,219**	**67,642**	**19,494**
Other Property & Investments						
Nonutility Property	653	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	88	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	64,384	25,105	5,817	655	10,149	4,526
Total Other Property & Investments	**64,948**	**25,105**	**5,817**	**655**	**10,149**	**4,526**
Current and Accrued Assets						
Cash, Working Funds & Investments	73,649	52	0	7,790	3,574	1,314
Notes & Other Receivables	0	365	167	332	283	0
Customer Accts Receivable	9,270	3,608	1,821	1,431	1,659	1,109
(less) Accum Prov for Uncollected Accts	0	0	0	51	55	0
Fuel Stock & Exp Undistr	9,948	870	0	0	606	0
Materials & Supplies	2,897	17	460	593	840	310
Other Supplies & Misc	0	0	0	671	0	0
Prepayments	0	52	3	114	163	7
Accrued Utility Revenues	0	0	0	0	2,135	0
Miscellaneous Current & Accrued Assets	957	497	1,398	5	0	0
Total Current & Accrued Assets	**96,721**	**5,462**	**3,849**	**10,886**	**9,205**	**2,740**
Deferred Debits						
Unamortized Debt Expenses	3,524	2,186	0	340	0	0
Extraordinary Losses, Study Cost	0	134	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	26,345	0	0	0	0
Total Deferred Debits	**3,524**	**28,665**	**0**	**340**	**0**	**0**
Total Assets & Other Debits	**471,339**	**105,296**	**27,517**	**32,100**	**86,997**	**26,760**
Proprietary Capital						
Investment of Municipality	423	0	0	382	0	0
Misc Capital	0	0	0	0	2,269	597
Retained Earnings	209	5,480	21,417	27,419	19,228	16,631
Total Proprietary Capital	**632**	**5,480**	**21,417**	**27,802**	**21,497**	**17,228**
Long-term Debt						
Bonds	420,476	98,010	2,755	2,335	56,380	8,240
Advances from Municipality & Other	0	0	359	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	2,645	0	0	0	0
Total Long-term Debt	**420,476**	**95,365**	**3,114**	**2,335**	**56,380**	**8,240**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	1,259	340	4,970	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**1,259**	**340**	**4,970**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	0	205	0	0
Accounts Payable	5,287	3,082	1,424	980	0	1,152
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	0	0	3	84	181	0
Taxes Accrued	0	59	0	0	0	0
Interest Accrued	11,593	933	0	58	41	109
Misc Current & Accrued Liabilities	812	377	0	296	3,928	32
Total Current & Accrued Liabilities	**17,692**	**4,450**	**1,427**	**1,624**	**4,151**	**1,293**
Deferred Credits						
Customer Advances for Construction	0	0	300	0	0	0
Other Deferred Credits	32,539	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**32,539**	**0**	**300**	**0**	**0**	**0**
Total Liabilities and Other Credits	**471,339**	**105,296**	**27,517**	**32,100**	**86,997**	**26,760**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Minnesota Alexandria City of December 31	Minnesota Anoka City of December 31	Minnesota Austin City of December 31	Minnesota Brainerd Public Utilities December 31	Minnesota Chaska City of December 31	Minnesota Fairmont Public Utilities Comm December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	16,616	16,931	35,319	7,803	9,898	19,519
Const Work in Progress	2,074	0	211	3,017	0	0
(less) Depr, Amort, and Depletion	9,621	7,407	21,887	3,846	4,311	12,300
Net Electric Utility Plant	**9,069**	**9,524**	**13,643**	**6,974**	**5,587**	**7,219**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**9,069**	**9,524**	**13,643**	**6,974**	**5,587**	**7,219**
Other Property & Investments						
Nonutility Property	5,604	. 0	16,130	1,426	0	0
(less) Accum Provisions for Depr & Amort	2,213	0	7,151	840	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	4,862	0	13,712	2,562	0	0
Total Other Property & Investments	**8,253**	**0**	**22,692**	**3,147**	**0**	**0**
Current and Accrued Assets						
Cash, Working Funds & Investments	56	5,689	4,140	686	5,540	701
Notes & Other Receivables	84	0	115	39	883	5,398
Customer Accts Receivable	365	1,670	2,941	701	1,041	1,904
(less) Accum Prov for Uncollected Accts	11	0	60	0	9	32
Fuel Stock & Exp Undistr	4	0	5	0	0	23
Materials & Supplies	20	338	1,194	636	658	268
Other Supplies & Misc	477	0	2	0	0	0
Prepayments	99	0	736	51	0	0
Accrued Utility Revenues	0	0	0	0	466	0
Miscellaneous Current & Accrued Assets	0	79	264	0	0	0
Total Current & Accrued Assets	**1,095**	**7,776**	**9,336**	**2,114**	**8,578**	**8,262**
Deferred Debits						
Unamortized Debt Expenses	0	0	493	0	1,972	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	747	0	0	0	0	0
Total Deferred Debits	**747**	**0**	**493**	**0**	**1,972**	**0**
Total Assets & Other Debits	**19,163**	**17,300**	**46,164**	**12,235**	**16,137**	**15,481**
Proprietary Capital						
Investment of Municipality	0	0	0	833	0	320
Misc Capital	2,332	0	0	18	1,544	0
Retained Earnings	14,370	15,185	33,949	9,442	11,133	14,384
Total Proprietary Capital	**16,702**	**15,185**	**33,949**	**10,294**	**12,677**	**14,703**
Long-term Debt						
Bonds	0	0	0	0	615	0
Advances from Municipality & Other	0	0	0	0	1,815	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	**0**	**0**	**0**	**0**	**2,430**	**0**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	5,128	205	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**5,128**	**205**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	697	694	2,898	475	963	730
Payables to Assoc Enterprises	442	0	0	1,116	0	18
Customer Deposits	91	1,179	126	93	65	30
Taxes Accrued	0	0	148	30	0	0
Interest Accrued	0	60	4	0	2	0
Misc Current & Accrued Liabilities	485	181	652	21	0	0
Total Current & Accrued Liabilities	**1,715**	**2,115**	**3,828**	**1,736**	**1,030**	**778**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	747	0	3,259	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**747**	**0**	**3,259**	**0**	**0**	**0**
Total Liabilities and Other Credits	**19,163**	**17,300**	**46,164**	**12,235**	**16,137**	**15,481**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Minnesota Hutchinson Utilities Comm December 31	Minnesota Marshall City of December 31	Minnesota Moorhead City of December 31	Minnesota New Ulm Public Utilities Comm December 31	Minnesota Northern Municipal Power Agny December 31	Minnesota Owatonna City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	50,000	23,111	31,644	28,505	322,689	28,953
Const Work in Progress	0	136	639	0	0	123
(less) Depr, Amort, and Depletion	17,288	8,239	16,551	15,386	34,180	14,923
Net Electric Utility Plant	**32,712**	**15,008**	**15,732**	**13,118**	**288,509**	**14,153**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**32,712**	**15,008**	**15,732**	**13,118**	**288,509**	**14,153**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	1,960	0	0	0	0
Invest & Special Funds	1,430	1,516	4,585	368	57,837	912
Total Other Property & Investments	**1,430**	**3,476**	**4,585**	**368**	**57,837**	**912**
Current and Accrued Assets						
Cash, Working Funds & Investments	1,493	9,366	146	3,457	149	6,683
Notes & Other Receivables	0	0	87	938	1,485	102
Customer Accts Receivable	1,332	1,556	1,083	107	0	1,325
(less) Accum Prov for Uncollected Accts	27	0	0	0	0	60
Fuel Stock & Exp Undistr	0	0	0	199	0	0
Materials & Supplies	547	0	311	1,069	0	452
Other Supplies & Misc	0	545	0	0	0	0
Prepayments	0	38	1	9	0	53
Accrued Utility Revenues	0	0	0	755	0	434
Miscellaneous Current & Accrued Assets	22	0	0	0	0	1,423
Total Current & Accrued Assets	**3,368**	**11,504**	**1,629**	**6,533**	**1,634**	**10,412**
Deferred Debits						
Unamortized Debt Expenses	150	214	0	0	0	546
Extraordinary Losses, Study Cost	0	123	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	-85	0	0	0	23
Total Deferred Debits	**150**	**252**	**0**	**0**	**0**	**569**
Total Assets & Other Debits	**37,660**	**30,241**	**21,946**	**20,020**	**347,979**	**26,045**
Proprietary Capital						
Investment of Municipality	18,025	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	5,151	19,802	17,178	17,635	0	16,609
Total Proprietary Capital	**23,175**	**19,802**	**17,178**	**17,635**	**0**	**16,609**
Long-term Debt						
Bonds	12,250	8,733	2,878	1,340	337,540	6,628
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	27	0	127
Total Long-term Debt	**12,250**	**8,733**	**2,878**	**1,313**	**337,540**	**6,501**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	549
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**549**
Current and Accrued Liabilities						
Notes Payable	1,125	296	146	220	0	0
Accounts Payable	754	1,087	1,129	649	358	1,495
Payables to Assoc Enterprises	24	0	297	0	0	112
Customer Deposits	50	43	104	0	0	19
Taxes Accrued	0	0	49	0	0	0
Interest Accrued	31	209	28	6	10,081	182
Misc Current & Accrued Liabilities	250	71	137	198	0	517
Total Current & Accrued Liabilities	**2,234**	**1,706**	**1,890**	**1,072**	**10,439**	**2,325**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	61
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**0**	**0**	**0**	**0**	**61**
Total Liabilities and Other Credits	**37,660**	**30,241**	**21,946**	**20,020**	**347,979**	**26,045**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Minnesota Rochester Public Utilities December 31	Minnesota Shakopee Public Utilities Comm December 31	Minnesota Southern Minnesota Mun P Agny December 31	Minnesota Western Minnesota Mun Pwr Agny December 31	Minnesota Willmar Municipal Utils Comm December 31	Minnesota Worthington City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	113,599	7,919	541,463	244,357	30,780	13,700
Const Work in Progress	3,422	1,482	7,877	343	1,979	0
(less) Depr, Amort, and Depletion	57,260	2,667	144,106	57,946	17,538	5,668
Net Electric Utility Plant	**59,761**	**6,734**	**405,234**	**186,754**	**15,221**	**8,033**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**59,761**	**6,734**	**405,234**	**186,754**	**15,221**	**8,033**
Other Property & Investments						
Nonutility Property	336	0	43	0	12,332	0
(less) Accum Provisions for Depr & Amort	171	0	0	0	4,239	0
Invest in Assoc Enterprises	0	0	0	6,882	0	0
Invest & Special Funds	542	3,627	72,910	48,380	5,824	0
Total Other Property & Investments	**706**	**3,627**	**72,954**	**55,261**	**13,917**	**0**
Current and Accrued Assets						
Cash, Working Funds & Investments	18,222	734	96,778	18,123	5,968	4,554
Notes & Other Receivables	926	105	0	0	0	1,028
Customer Accts Receivable	3,813	982	10,320	4,963	1,406	11
(less) Accum Prov for Uncollected Accts	60	0	0	0	0	0
Fuel Stock & Exp Undistr	535	0	1,762	1,394	111	0
Materials & Supplies	2,150	0	3,237	2,225	377	53
Other Supplies & Misc	0	421	0	0	0	0
Prepayments	222	18	3,973	64	126	14
Accrued Utility Revenues	3,082	0	0	0	0	0
Miscellaneous Current & Accrued Assets	354	43	8,837	917	0	0
Total Current & Accrued Assets	**29,244**	**2,302**	**124,907**	**27,685**	**7,988**	**5,661**
Deferred Debits						
Unamortized Debt Expenses	0	78	158,981	10,421	270	0
Extraordinary Losses, Study Cost	0	0	221	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,400	0	126,586	2,445	0	0
Total Deferred Debits	**1,400**	**78**	**285,788**	**12,865**	**270**	**0**
Total Assets & Other Debits	**91,111**	**12,741**	**888,883**	**282,566**	**37,396**	**13,694**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	76,176	8,462	23,704	0	25,623	13,027
Total Proprietary Capital	**76,176**	**8,462**	**23,704**	**0**	**25,623**	**13,027**
Long-term Debt						
Bonds	0	2,630	1,196,190	269,955	8,245	0
Advances from Municipality & Other	1,200	277	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	2,533	0	0
(less) Unamort Discount on Long-term Debt	0	0	458,740	10,076	0	0
Total Long-term Debt	**1,200**	**2,907**	**737,450**	**262,412**	**8,245**	**0**
Other Noncurrent Liabilities						
Accum Operating Provisions	4,090	0	0	11,204	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**4,090**	**0**	**0**	**11,204**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	24,000	0	1,409	0
Accounts Payable	5,621	981	9,865	1,993	658	562
Payables to Assoc Enterprises	592	213	998	0	145	24
Customer Deposits	587	124	0	0	118	74
Taxes Accrued	427	0	8,135	858	83	0
Interest Accrued	0	55	18,281	6,099	267	0
Misc Current & Accrued Liabilities	1,193	0	29,032	0	848	6
Total Current & Accrued Liabilities	**8,419**	**1,373**	**90,311**	**8,950**	**3,528**	**667**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	1,227	0	37,417	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**1,227**	**0**	**37,417**	**0**	**0**	**0**
Total Liabilities and Other Credits	**91,111**	**12,741**	**888,883**	**282,566**	**37,396**	**13,694**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Mississippi Aberdeen City of June 30	Mississippi Amory City of June 30	Mississippi Clarksdale City of September 30	Mississippi Columbus City of June 30	Mississippi Greenwood Utilities Comm September 30	Mississippi Holly Springs City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	4,916	7,628	27,823	27,810	27,407	14,767
Const Work in Progress	225	109	1,424	31	5,764	1,347
(less) Depr, Amort, and Depletion	2,388	3,442	20,261	9,596	16,412	5,948
Net Electric Utility Plant	**2,754**	**4,295**	**8,986**	**18,245**	**16,759**	**10,166**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**2,754**	**4,295**	**8,986**	**18,245**	**16,759**	**10,166**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	3,019	0	0	0
Invest & Special Funds	1,949	1,257	3,813	0	9,516	659
Total Other Property & Investments	**1,949**	**1,257**	**6,832**	**0**	**9,516**	**659**
Current and Accrued Assets						
Cash, Working Funds & Investments	34	591	1,750	399	4,600	2,301
Notes & Other Receivables	1,333	972	1,434	2,239	174	1,234
Customer Accts Receivable	0	0	1,040	0	1,753	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	78	0
Fuel Stock & Exp Undistr	0	0	305	0	637	0
Materials & Supplies	115	151	158	520	360	248
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	12	11	201	0	110	16
Accrued Utility Revenues	0	0	456	32	566	0
Miscellaneous Current & Accrued Assets	37	28	1,395	33	0	56
Total Current & Accrued Assets	**1,532**	**1,753**	**6,739**	**3,224**	**8,122**	**3,856**
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	0	0
Extraordinary Losses, Study Cost	22	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	506	239	0	215	0	12
Total Deferred Debits	**527**	**239**	**0**	**215**	**0**	**12**
Total Assets & Other Debits	**6,762**	**7,544**	**22,557**	**21,684**	**34,397**	**14,693**
Proprietary Capital						
Investment of Municipality	0	0	2,059	0	0	0
Misc Capital	0	0	167	0	0	0
Retained Earnings	2,899	6,205	16,656	10,444	32,375	11,886
Total Proprietary Capital	**2,899**	**6,205**	**18,882**	**10,444**	**32,375**	**11,886**
Long-term Debt						
Bonds	2,200	0	1,830	500	0	0
Advances from Municipality & Other	513	255	37	0	8	9
Unamort Prem on Long-term Debt	0	0	0	221	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	**2,713**	**255**	**1,867**	**721**	**8**	**9**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	0	2,821	0	0
Accounts Payable	876	809	995	0	1,219	2,198
Payables to Assoc Enterprises	0	0	0	1,119	69	0
Customer Deposits	196	242	560	0	532	529
Taxes Accrued	1	0	45	0	88	46
Interest Accrued	51	0	1	96	0	0
Misc Current & Accrued Liabilities	26	29	207	0	83	23
Total Current & Accrued Liabilities	**1,150**	**1,080**	**1,808**	**4,035**	**1,990**	**2,797**
Deferred Credits						
Customer Advances for Construction	0	0	0	6,483	0	0
Other Deferred Credits	0	3	0	0	23	2
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**3**	**0**	**6,483**	**23**	**2**
Total Liabilities and Other Credits	**6,762**	**7,544**	**22,557**	**21,684**	**34,397**	**14,693**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Mississippi Louisville Electric System June 30	Mississippi Municipal Energy Agency of MS September 30	Mississippi New Albany City of June 30	Mississippi Oxford City of June 30	Mississippi Philadelphia City of June 30	Mississippi Starkville City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	9,517	731	13,794	8,173	6,128	13,351
Const Work in Progress	149	10,765	629	504	68	4,716
(less) Depr, Amort, and Depletion	3,375	216	5,527	2,494	2,255	4,456
Net Electric Utility Plant	**6,290**	**11,281**	**8,896**	**6,183**	**3,940**	**13,612**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**6,290**	**11,281**	**8,896**	**6,183**	**3,940**	**13,612**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	9	4,015	70	11	87	475
Total Other Property & Investments	**9**	**4,015**	**70**	**11**	**87**	**475**
Current and Accrued Assets						
Cash, Working Funds & Investments	1,048	1,019	2,239	600	1,984	2,507
Notes & Other Receivables	1,854	20	2,158	1,564	712	1,880
Customer Accts Receivable	0	2,785	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	129	0	263	205	61	277
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	3	0	16	24	0	40
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	33	92	51	18	14	33
Total Current & Accrued Assets	**3,068**	**3,916**	**4,728**	**2,412**	**2,771**	**4,736**
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	18	138
Extraordinary Losses, Study Cost	0	0	0	0	0	22
Misc Debt, R & D Exp, Unamrt Losses	39	0	−13	113	337	2,328
Total Deferred Debits	**39**	**0**	**−13**	**113**	**355**	**2,488**
Total Assets & Other Debits	**9,406**	**19,212**	**13,681**	**8,719**	**7,154**	**21,311**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	8,294	10,174	11,556	5,981	4,796	9,406
Total Proprietary Capital	**8,294**	**10,174**	**11,556**	**5,981**	**4,796**	**9,406**
Long-term Debt						
Bonds	0	4,090	0	0	1,134	8,025
Advances from Municipality & Other	5	0	39	113	348	22
Unamort Prem on Long-term Debt	0	0	0	0	0	129
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	**5**	**4,090**	**39**	**113**	**1,482**	**8,176**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	92	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**92**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	702	0	0	20	59
Accounts Payable	825	4,011	1,365	1,634	604	2,449
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	209	0	617	778	211	1,065
Taxes Accrued	18	0	0	43	0	3
Interest Accrued	0	142	0	0	0	0
Misc Current & Accrued Liabilities	56	0	106	167	41	111
Total Current & Accrued Liabilities	**1,108**	**4,855**	**2,087**	**2,622**	**876**	**3,687**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	−1	3	0	42
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**0**	**−1**	**3**	**0**	**42**
Total Liabilities and Other Credits	**9,406**	**19,212**	**13,681**	**8,719**	**7,154**	**21,311**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Mississippi Tupelo City of June 30	Mississippi West Point City of June 30	Missouri Carthage City of June 30	Missouri Columbia City of September 30	Missouri Hannibal City of June 30	Missouri Independence City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	26,453	7,487	21,805	88,907	11,359	189,933
Const Work in Progress	20	261	221	4,544	125	5,148
(less) Depr, Amort, and Depletion	8,767	2,901	14,683	38,614	7,732	99,503
Net Electric Utility Plant	**17,707**	**4,847**	**7,343**	**54,837**	**3,752**	**95,579**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**17,707**	**4,847**	**7,343**	**54,837**	**3,752**	**95,579**
Other Property & Investments						
Nonutility Property	0	0	0	52,441	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	11,805	0	0
Invest in Assoc Enterprises	0	0	0	0	882	0
Invest & Special Funds	28	102	104	17,378	9,673	27,542
Total Other Property & Investments	**28**	**102**	**104**	**58,013**	**10,555**	**27,542**
Current and Accrued Assets						
Cash, Working Funds & Investments	3,658	156	2,341	6,738	765	8,814
Notes & Other Receivables	3,781	1,259	294	376	122	1
Customer Accts Receivable	0	0	755	6,340	861	4,346
(less) Accum Prov for Uncollected Accts	0	0	20	75	20	318
Fuel Stock & Exp Undistr	0	0	0	387	0	3,148
Materials & Supplies	335	186	320	3,306	283	4,085
Other Supplies & Misc	0	0	0	519	0	0
Prepayments	33	1	31	47	51	25
Accrued Utility Revenues	0	0	0	2,493	0	4,304
Miscellaneous Current & Accrued Assets	31	2	16	934	0	422
Total Current & Accrued Assets	**7,837**	**1,604**	**3,736**	**21,065**	**2,062**	**24,829**
Deferred Debits						
Unamortized Debt Expenses	0	-3	108	358	0	2,799
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	297	16	0	0	0	1,930
Total Deferred Debits	**297**	**13**	**108**	**358**	**0**	**4,728**
Total Assets & Other Debits	**25,869**	**6,566**	**11,291**	**134,273**	**16,369**	**152,678**
Proprietary Capital						
Investment of Municipality	0	0	0	4,064	0	0
Misc Capital	0	0	236	0	0	0
Retained Earnings	20,634	4,982	7,262	71,120	14,879	110,897
Total Proprietary Capital	**20,634**	**4,982**	**7,499**	**75,184**	**14,879**	**110,897**
Long-term Debt						
Bonds	0	95	0	47,845	0	33,205
Advances from Municipality & Other	310	17	2,668	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	368	0	0
Total Long-term Debt	**310**	**112**	**2,668**	**47,477**	**0**	**33,205**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	295	1,761
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**295**	**1,761**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	3,668	1,123	1,039	3,301	1,061	3,531
Payables to Assoc Enterprises	0	0	0	0	0	498
Customer Deposits	930	301	86	1,824	132	629
Taxes Accrued	0	0	0	741	0	0
Interest Accrued	0	3	0	1,033	0	184
Misc Current & Accrued Liabilities	328	45	0	4,714	2	907
Total Current & Accrued Liabilities	**4,926**	**1,472**	**1,125**	**11,612**	**1,196**	**5,750**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	1,065
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**0**	**0**	**0**	**0**	**1,065**
Total Liabilities and Other Credits	**25,869**	**6,566**	**11,291**	**134,273**	**16,369**	**152,678**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Missouri Kennett City of June 30	Missouri Kirkwood City of March 31	Missouri Lebanon City of October 31	Missouri Marshall City of September 30	Missouri Monett City of March 31	Missouri Poplar Bluff City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	14,592	5,651	0	41,525	5,158	25,353
Const Work in Progress	0	0	0	44	0	0
(less) Depr, Amort, and Depletion	11,843	2,905	0	20,215	3,547	10,400
Net Electric Utility Plant	**2,749**	**2,747**	**0**	**21,354**	**1,611**	**14,953**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**2,749**	**2,747**	**0**	**21,354**	**1,611**	**14,953**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	0	0	0	12,730
Total Other Property & Investments	**0**	**0**	**0**	**0**	**0**	**12,730**
Current and Accrued Assets						
Cash, Working Funds & Investments	2,901	7,505	0	9,262	19,436	1,184
Notes & Other Receivables	0	26	0	133	763	8
Customer Accts Receivable	208	1,134	0	859	0	628
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	131
Fuel Stock & Exp Undistr	84	0	0	57	0	46
Materials & Supplies	0	167	0	734	0	0
Other Supplies & Misc	0	0	0	0	0	626
Prepayments	378	0	0	62	0	47
Accrued Utility Revenues	0	0	0	208	0	722
Miscellaneous Current & Accrued Assets	0	0	0	47	0	294
Total Current & Accrued Assets	**3,571**	**8,832**	**0**	**11,361**	**20,199**	**3,424**
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	**0**	**0**	**0**	**0**	**0**	**0**
Total Assets & Other Debits	**6,320**	**11,579**	**0**	**32,715**	**21,810**	**31,107**
Proprietary Capital						
Investment of Municipality	191	0	0	180	0	0
Misc Capital	12	268	0	0	0	0
Retained Earnings	5,305	9,747	0	29,702	21,104	29,938
Total Proprietary Capital	**5,508**	**10,015**	**0**	**29,882**	**21,104**	**29,938**
Long-term Debt						
Bonds	0	1,047	0	1,160	0	0
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	**0**	**1,047**	**0**	**1,160**	**0**	**0**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	52	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**52**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	397	90	0	843	549	641
Payables to Assoc Enterprises	0	10	0	0	0	0
Customer Deposits	294	140	0	182	157	177
Taxes Accrued	0	0	0	293	0	31
Interest Accrued	0	18	0	18	0	0
Misc Current & Accrued Liabilities	121	187	0	338	0	192
Total Current & Accrued Liabilities	**812**	**445**	**0**	**1,673**	**706**	**1,041**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	128
Other Deferred Credits	0	20	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**20**	**0**	**0**	**0**	**128**
Total Liabilities and Other Credits	**6,320**	**11,579**	**0**	**32,715**	**21,810**	**31,107**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Missouri Rolla City of	Missouri Sikeston City of	Missouri Springfield City of	Missouri West Plains City of	Nebraska Beatrice City of	Nebraska Central Nebraska Pub P&I Dist
	September 30	May 31	September 30	December 31	July 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	10,656	226,032	452,879	5,812	14,349	119,812
Const Work in Progress	0	952	6,036	0	743	155
(less) Depr, Amort, and Depletion	7,123	73,036	125,786	0	8,206	41,913
Net Electric Utility Plant	**3,533**	**153,948**	**333,129**	**5,812**	**6,886**	**78,053**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**3,533**	**153,948**	**333,129**	**5,812**	**6,886**	**78,053**
Other Property & Investments						
Nonutility Property	6,244	0	0	17,140	0	68
(less) Accum Provisions for Depr & Amort	3,355	0	0	7,007	0	0
Invest in Assoc Enterprises	0	0	0	8	0	0
Invest & Special Funds	5,663	33,051	148,000	640	0	21,687
Total Other Property & Investments	**8,552**	**33,051**	**148,000**	**10,781**	**0**	**21,755**
Current and Accrued Assets						
Cash, Working Funds & Investments	1,270	12,784	16,130	481	1,038	1,376
Notes & Other Receivables	0	170	1,309	24	178	3,490
Customer Accts Receivable	1,090	5,413	17,657	1,010	504	0
(less) Accum Prov for Uncollected Accts	15	119	146	0	0	4
Fuel Stock & Exp Undistr	0	9,290	11,776	0	0	0
Materials & Supplies	447	2,182	13,767	733	274	601
Other Supplies & Misc	0	0	0	0	5	0
Prepayments	20	240	433	18	3	0
Accrued Utility Revenues	0	0	0	0	299	0
Miscellaneous Current & Accrued Assets	108	807	0	0	0	2,993
Total Current & Accrued Assets	**2,921**	**30,767**	**60,926**	**2,265**	**2,301**	**8,456**
Deferred Debits						
Unamortized Debt Expenses	0	14,486	496	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	58
Misc Debt, R & D Exp, Unamrt Losses	0	14,148	10,964	0	0	-39
Total Deferred Debits	**0**	**28,634**	**11,460**	**0**	**0**	**19**
Total Assets & Other Debits	**15,005**	**246,400**	**553,515**	**18,858**	**9,187**	**108,283**
Proprietary Capital						
Investment of Municipality	90	0	0	5,515	379	0
Misc Capital	0	0	0	1,502	199	0
Retained Earnings	13,287	2,992	374,938	9,581	7,556	50,582
Total Proprietary Capital	**13,377**	**2,992**	**374,938**	**16,599**	**8,135**	**50,582**
Long-term Debt						
Bonds	0	232,205	107,610	575	0	0
Advances from Municipality & Other	0	0	13,805	300	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	4,528	1,469	0	0	0
Total Long-term Debt	**0**	**227,677**	**119,946**	**875**	**0**	**0**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	12,670	0	0	1,122
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**12,670**	**0**	**0**	**1,122**
Current and Accrued Liabilities						
Notes Payable	0	0	0	207	0	0
Accounts Payable	978	2,605	11,610	833	727	782
Payables to Assoc Enterprises	229	0	1,694	0	61	0
Customer Deposits	336	331	1,457	319	76	1
Taxes Accrued	0	18	0	0	0	8
Interest Accrued	0	4,876	2,183	0	0	0
Misc Current & Accrued Liabilities	85	786	11,526	26	189	460
Total Current & Accrued Liabilities	**1,628**	**8,616**	**28,470**	**1,384**	**1,053**	**1,250**
Deferred Credits						
Customer Advances for Construction	0	0	2	0	0	0
Other Deferred Credits	0	7,116	17,489	0	0	55,329
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**7,116**	**17,491**	**0**	**0**	**55,329**
Total Liabilities and Other Credits	**15,005**	**246,400**	**553,515**	**18,858**	**9,187**	**108,283**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Nebraska Cornhusker Public Power Dist December 31	Nebraska Dawson County Public Pwr Dist December 31	Nebraska Fremont City of July 31	Nebraska Grand Island City of July 31	Nebraska Hastings City of December 31	Nebraska Lincoln Electric System December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	35,575	50,692	67,947	170,875	108,681	474,729
Const Work in Progress	306	171	2,643	2,472	302	54,005
(less) Depr, Amort, and Depletion	11,588	20,415	52,301	77,882	42,296	161,891
Net Electric Utility Plant	**24,293**	**30,449**	**18,289**	**95,466**	**66,688**	**366,843**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**24,293**	**30,449**	**18,289**	**95,466**	**66,688**	**366,843**
Other Property & Investments						
Nonutility Property	0	23	0	371	0	0
(less) Accum Provisions for Depr & Amort	0	7	0	0	0	0
Invest in Assoc Enterprises	775	48	0	0	0	0
Invest & Special Funds	1,842	1,171	0	17,110	12,069	14,784
Total Other Property & Investments	**2,617**	**1,236**	**0**	**17,481**	**12,069**	**14,784**
Current and Accrued Assets						
Cash, Working Funds & Investments	2,316	14,722	742	3,786	7,885	35,185
Notes & Other Receivables	22	223	318	63	0	3,847
Customer Accts Receivable	1,917	2,000	10	2,239	2,439	4,415
(less) Accum Prov for Uncollected Accts	16	89	30	118	0	225
Fuel Stock & Exp Undistr	5	0	1,075	1,771	1,039	1,320
Materials & Supplies	579	1,069	882	0	0	5,192
Other Supplies & Misc	0	8	929	3,127	735	15
Prepayments	48	109	101	255	131	523
Accrued Utility Revenues	0	0	1,954	1,274	0	6,414
Miscellaneous Current & Accrued Assets	21	234	718	253	199	2,811
Total Current & Accrued Assets	**4,893**	**18,275**	**6,699**	**12,650**	**12,427**	**59,496**
Deferred Debits						
Unamortized Debt Expenses	364	50	0	273	0	35,178
Extraordinary Losses, Study Cost	0	0	16,847	0	0	1,657
Misc Debt, R & D Exp, Unamrt Losses	477	186	8	2,609	5	11,383
Total Deferred Debits	**841**	**236**	**16,855**	**2,882**	**5**	**48,218**
Total Assets & Other Debits	**32,644**	**50,196**	**41,843**	**128,479**	**91,189**	**489,341**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	16,241	38,123	40,530	96,575	28,792	146,126
Total Proprietary Capital	**16,241**	**38,123**	**40,530**	**96,575**	**28,792**	**146,126**
Long-term Debt						
Bonds	12,225	0	0	29,075	61,295	0
Advances from Municipality & Other	0	8,000	0	671	0	262,960
Unamort Prem on Long-term Debt	0	0	0	0	0	43,575
(less) Unamort Discount on Long-term Debt	0	0	0	0	1,421	0
Total Long-term Debt	**12,225**	**8,000**	**0**	**29,746**	**59,874**	**306,535**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	1,018	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**1,018**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	8,420
Accounts Payable	787	1,089	597	439	204	7,656
Payables to Assoc Enterprises	0	0	0	0	40	0
Customer Deposits	80	150	75	104	50	15
Taxes Accrued	38	107	71	916	0	6,119
Interest Accrued	242	15	0	158	1,716	4,720
Misc Current & Accrued Liabilities	181	752	415	541	0	5,400
Total Current & Accrued Liabilities	**1,328**	**2,113**	**1,158**	**2,158**	**2,010**	**32,330**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	133	941	155	0	512	4,350
Unamort Gain on Reacqr Debt	2,717	0	0	0	0	0
Total Deferred Credits	**2,850**	**941**	**155**	**0**	**512**	**4,350**
Total Liabilities and Other Credits	**32,644**	**50,196**	**41,843**	**128,479**	**91,189**	**489,341**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Nebraska Loup River Public Power Dist	Nebraska Municipal Energy Agency of NE	Nebraska Nebraska Public Power District	Nebraska Norris Public Power District	Nebraska North Platte City of	Nebraska Omaha Public Power District
	December 31	March 31	December 31	December 31	July 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	62,127	33,963	1,906,738	66,023	14,901	2,162,510
Const Work in Progress	2,119	0	261,269	777	564	84,645
(less) Depr, Amort, and Depletion	27,054	4,082	916,404	21,527	9,059	834,916
Net Electric Utility Plant	**37,191**	**29,881**	**1,251,604**	**45,273**	**6,406**	**1,412,239**
Nuclear Fuel	0	0	471,141	0	0	115,535
(less) Amort of Nucl Fuel	0	0	375,588	0	0	55,257
Net Elec Plant Incl Nucl Fuel	**37,191**	**29,881**	**1,347,157**	**45,273**	**6,406**	**1,472,517**
Other Property & Investments						
Nonutility Property	482	4,684	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	601	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	10,348	8,041	209,056	3,674	0	297,145
Total Other Property & Investments	**10,829**	**12,124**	**209,056**	**3,674**	**0**	**297,145**
Current and Accrued Assets						
Cash, Working Funds & Investments	7,295	226	275,346	6,267	3,518	17,289
Notes & Other Receivables	66	0	28,811	19	0	47,999
Customer Accts Receivable	3,584	4,322	46,917	2,207	934	29,461
(less) Accum Prov for Uncollected Accts	1	0	37	46	38	922
Fuel Stock & Exp Undistr	0	0	92,161	0	0	9,609
Materials & Supplies	930	0	8,565	1,423	537	36,010
Other Supplies & Misc	25	0	0	0	0	383
Prepayments	179	36	70,604	111	9	2,540
Accrued Utility Revenues	0	0	0	961	0	16,351
Miscellaneous Current & Accrued Assets	303	864	0	0	73	3,200
Total Current & Accrued Assets	**12,381**	**5,448**	**522,365**	**10,944**	**5,034**	**161,920**
Deferred Debits						
Unamortized Debt Expenses	0	3,579	1,886	706	0	1,421
Extraordinary Losses, Study Cost	47	0	286	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	530	10,406	0	25	0	86,873
Total Deferred Debits	**577**	**13,985**	**2,171**	**730**	**0**	**88,294**
Total Assets & Other Debits	**60,979**	**61,437**	**2,080,749**	**60,621**	**11,440**	**2,019,877**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	54,898	2,671	255,577	36,864	10,119	851,504
Total Proprietary Capital	**54,898**	**2,671**	**255,577**	**36,864**	**10,119**	**851,504**
Long-term Debt						
Bonds	0	47,920	1,300,890	18,427	0	733,860
Advances from Municipality & Other	0	0	1,529	120	0	83,648
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	3,581	0	0	8,391
Total Long-term Debt	**0**	**47,920**	**1,298,838**	**18,547**	**0**	**809,117**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	4,051	0	0	0	5,291
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**4,051**	**0**	**0**	**0**	**5,291**
Current and Accrued Liabilities						
Notes Payable	0	2,000	127,011	4,265	0	27,262
Accounts Payable	3,283	3,345	66,099	0	1,202	37,478
Payables to Assoc Enterprises	0	0	3,015	0	0	0
Customer Deposits	181	0	1,392	53	118	6,112
Taxes Accrued	1,863	0	6,421	162	0	14,561
Interest Accrued	0	1,367	201	190	0	19,712
Misc Current & Accrued Liabilities	229	83	299,530	541	0	22,023
Total Current & Accrued Liabilities	**5,557**	**6,795**	**503,669**	**5,210**	**1,320**	**127,148**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	480
Other Deferred Credits	523	0	22,144	0	0	226,336
Unamort Gain on Reacqr Debt	0	0	522	0	0	0
Total Deferred Credits	**523**	**0**	**22,666**	**0**	**0**	**226,816**
Total Liabilities and Other Credits	**60,979**	**61,437**	**2,080,749**	**60,621**	**11,440**	**2,019,877**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Nebraska Southern Nebraska Rural P P D December 31	Nevada Colorado River Comm of Nevada June 30	Nevada Overton Power District No 5 December 31	New Jersey Madison Borough December 31	New Jersey Vineland City of June 30	New Mexico Farmington City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	80,135	0	34,461	9,146	74,484	199,773
Const Work in Progress	513	0	764	2,447	7,474	4,762
(less) Depr, Amort, and Depletion	36,376	0	6,899	0	38,811	64,795
Net Electric Utility Plant	**44,272**	**0**	**28,325**	**11,593**	**43,147**	**139,740**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**44,272**	**0**	**28,325**	**11,593**	**43,147**	**139,740**
Other Property & Investments						
Nonutility Property	0	230	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	1,577	0	0	0	0	0
Invest & Special Funds	0	82,629	0	0	5,581	0
Total Other Property & Investments	**1,577**	**82,859**	**0**	**0**	**5,581**	**0**
Current and Accrued Assets						
Cash, Working Funds & Investments	11,075	5,785	5,733	11,059	23,778	16,226
Notes & Other Receivables	0	846	132	0	2	0
Customer Accts Receivable	2,025	2,098	801	909	3,613	3,677
(less) Accum Prov for Uncollected Accts	46	0	14	0	0	312
Fuel Stock & Exp Undistr	0	0	0	0	1,039	442
Materials & Supplies	1,796	0	1,242	0	604	2,185
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	55	6,962	35	0	0	0
Accrued Utility Revenues	0	0	0	0	0	2,296
Miscellaneous Current & Accrued Assets	177	0	19	0	0	19,638
Total Current & Accrued Assets	**15,082**	**15,691**	**7,947**	**11,968**	**29,036**	**44,153**
Deferred Debits						
Unamortized Debt Expenses	0	55	60	0	0	2,807
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,230	45,564	0	0	0	0
Total Deferred Debits	**1,230**	**45,619**	**60**	**0**	**0**	**2,807**
Total Assets & Other Debits	**62,161**	**144,169**	**36,333**	**23,560**	**77,764**	**186,700**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	15,332
Retained Earnings	57,476	5,299	25,515	11,593	63,372	26,021
Total Proprietary Capital	**57,476**	**5,299**	**25,515**	**11,593**	**63,372**	**41,353**
Long-term Debt						
Bonds	0	78,995	8,890	0	2,230	137,703
Advances from Municipality & Other	0	923	157	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	2,379
Total Long-term Debt	**0**	**79,918**	**9,047**	**0**	**2,230**	**135,324**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	5,581	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**5,581**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	0	1,598	0	0
Accounts Payable	3,197	2,707	1,007	0	5,765	1,489
Payables to Assoc Enterprises	0	52,948	0	0	0	0
Customer Deposits	53	0	122	909	469	213
Taxes Accrued	0	0	0	0	0	510
Interest Accrued	0	1,299	0	0	142	1,039
Misc Current & Accrued Liabilities	1,435	1,902	368	9,461	156	628
Total Current & Accrued Liabilities	**4,685**	**58,856**	**1,497**	**11,968**	**6,532**	**3,878**
Deferred Credits						
Customer Advances for Construction	0	0	274	0	50	5,164
Other Deferred Credits	0	95	0	0	0	980
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**95**	**274**	**0**	**50**	**6,144**
Total Liabilities and Other Credits	**62,161**	**144,169**	**36,333**	**23,560**	**77,764**	**186,700**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	New Mexico Gallup City of June 30	New Mexico Los Alamos County June 30	New York Fairport Village of May 31	New York Freeport Village of Inc February 28	New York Jamestown City of December 31	New York Lake Placid Village Inc July 31
Electric Utility Plant						
Electric Utility Plant & Adjust	12,422	112,720	17,675	31,909	85,559	12,640
Const Work in Progress	0	636	17	15,277	1,715	28
(less) Depr, Amort, and Depletion	6,961	29,534	8,819	20,920	30,895	3,430
Net Electric Utility Plant	**5,461**	**83,822**	**8,873**	**26,266**	**56,379**	**9,237**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**5,461**	**83,822**	**8,873**	**26,266**	**56,379**	**9,237**
Other Property & Investments						
Nonutility Property	27,782	0	0	0	10	82
(less) Accum Provisions for Depr & Amort	12,810	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	16,076	3,995	0	2,796	0
Total Other Property & Investments	**14,972**	**16,076**	**3,995**	**0**	**2,806**	**82**
Current and Accrued Assets						
Cash, Working Funds & Investments	2,916	10,088	737	5,113	379	967
Notes & Other Receivables	0	0	0	18	1,065	55
Customer Accts Receivable	2,299	2,088	461	2,037	2,171	557
(less) Accum Prov for Uncollected Accts	306	92	8	84	125	169
Fuel Stock & Exp Undistr	0	376	0	0	0	0
Materials & Supplies	0	374	662	1,689	823	335
Other Supplies & Misc	1,356	0	0	0	0	0
Prepayments	0	35	423	4	53	222
Accrued Utility Revenues	0	334	0	0	0	0
Miscellaneous Current & Accrued Assets	2,346	667	8	0	0	0
Total Current & Accrued Assets	**8,611**	**13,871**	**2,283**	**8,776**	**4,365**	**1,968**
Deferred Debits						
Unamortized Debt Expenses	108	3,577	0	0	0	0
Extraordinary Losses, Study Cost	0	4	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	9,064	0	0	139	0
Total Deferred Debits	**108**	**12,646**	**0**	**0**	**139**	**0**
Total Assets & Other Debits	**29,152**	**126,414**	**15,151**	**35,043**	**63,689**	**11,287**
Proprietary Capital						
Investment of Municipality	13,888	2,322	-5,539	0	75,012	0
Misc Capital	7,703	0	557	0	-28,524	5,481
Retained Earnings	0	10,266	18,520	17,475	0	0
Total Proprietary Capital	**21,591**	**12,588**	**13,537**	**17,475**	**46,488**	**5,481**
Long-term Debt						
Bonds	5,480	109,780	911	168	13,265	1,440
Advances from Municipality & Other	58	65	0	0	0	161
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	1,839	0	0	0	0
Total Long-term Debt	**5,538**	**108,006**	**911**	**168**	**13,265**	**1,601**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	1,637	0	400
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**1,637**	**0**	**400**
Current and Accrued Liabilities						
Notes Payable	0	0	0	13,000	0	817
Accounts Payable	974	955	511	348	1,297	152
Payables to Assoc Enterprises	0	955	0	602	11	200
Customer Deposits	781	43	177	1,208	81	58
Taxes Accrued	74	30	0	27	0	0
Interest Accrued	0	3,130	13	397	268	40
Misc Current & Accrued Liabilities	194	352	1	0	1	2,538
Total Current & Accrued Liabilities	**2,023**	**5,465**	**703**	**15,582**	**1,658**	**3,805**
Deferred Credits						
Customer Advances for Construction	0	0	0	181	200	0
Other Deferred Credits	0	355	0	0	2,078	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**355**	**0**	**181**	**2,278**	**0**
Total Liabilities and Other Credits	**29,152**	**126,414**	**15,151**	**35,043**	**63,689**	**11,287**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	New York Massena Town of December 31	New York Plattsburgh City of December 31	New York Power Authority of State of NY December 31	New York Rockville Centre Village of May 31	New York Solvay Village of May 31	North Carolina Albemarle City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	23,502	29,894	5,222,394	37,165	10,888	18,877
Const Work in Progress	74	2,222	101,499	349	188	0
(less) Depr, Amort, and Depletion	9,046	13,054	1,997,121	15,340	4,578	11,564
Net Electric Utility Plant	**14,530**	**19,061**	**3,326,772**	**22,173**	**6,498**	**7,313**
Nuclear Fuel	0	0	317,077	0	0	0
(less) Amort of Nucl Fuel	0	0	157,879	0	0	0
Net Elec Plant Incl Nucl Fuel	**14,530**	**19,061**	**3,485,970**	**22,173**	**6,498**	**7,313**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	3,330	1,449	499,655	862	0	0
Total Other Property & Investments	**3,330**	**1,449**	**499,655**	**862**	**0**	**0**
Current and Accrued Assets						
Cash, Working Funds & Investments	1,278	296	955,774	625	1,254	3,167
Notes & Other Receivables	0	1,616	25,124	1,626	42	0
Customer Accts Receivable	619	0	139,675	1,147	1,616	2,337
(less) Accum Prov for Uncollected Accts	0	171	0	218	707	0
Fuel Stock & Exp Undistr	0	0	15,502	0	0	0
Materials & Supplies	657	974	73,422	498	347	1,216
Other Supplies & Misc	65	0	0	949	0	0
Prepayments	83	16	6,378	145	7	17
Accrued Utility Revenues	0	0	0	775	0	0
Miscellaneous Current & Accrued Assets	0	0	20,605	0	3,022	0
Total Current & Accrued Assets	**2,702**	**2,731**	**1,236,480**	**5,547**	**5,581**	**6,737**
Deferred Debits						
Unamortized Debt Expenses	0	16	20,618	124	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	271,893	0	0	0
Total Deferred Debits	**0**	**16**	**292,511**	**125**	**0**	**0**
Total Assets & Other Debits	**20,562**	**23,258**	**5,514,616**	**28,707**	**12,079**	**14,050**
Proprietary Capital						
Investment of Municipality	0	−12,737	0	−6,801	0	5,345
Misc Capital	0	0	0	0	0	0
Retained Earnings	14,396	30,429	1,500,942	19,385	4,600	6,758
Total Proprietary Capital	**14,396**	**17,693**	**1,500,942**	**12,584**	**4,600**	**12,103**
Long-term Debt						
Bonds	5,305	3,100	2,702,605	12,948	4,129	0
Advances from Municipality & Other	0	380	197,365	0	0	0
Unamort Prem on Long-term Debt	0	7	0	0	29	0
(less) Unamort Discount on Long-term Debt	0	0	52,896	0	0	0
Total Long-term Debt	**5,305**	**3,488**	**2,847,074**	**12,948**	**4,158**	**0**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	5,602	1,438	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**5,602**	**1,438**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	219,850	0	401	0
Accounts Payable	330	1,316	17,237	710	603	1,749
Payables to Assoc Enterprises	0	0	0	0	198	0
Customer Deposits	119	71	0	516	32	156
Taxes Accrued	0	27	0	0	0	0
Interest Accrued	110	−18	3,290	226	74	0
Misc Current & Accrued Liabilities	0	682	174,448	273	564	42
Total Current & Accrued Liabilities	**560**	**2,077**	**414,825**	**1,725**	**1,872**	**1,947**
Deferred Credits						
Customer Advances for Construction	301	0	0	0	1,450	0
Other Deferred Credits	0	0	746,173	13	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**301**	**0**	**746,173**	**13**	**1,450**	**0**
Total Liabilities and Other Credits	**20,562**	**23,258**	**5,514,616**	**28,707**	**12,079**	**14,050**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	North Carolina Concord City of June 30	North Carolina Elizabeth City City of June 30	North Carolina Fayetteville Public Works Comm June 30	North Carolina Forest City Town of June 30	North Carolina Gastonia City of June 30	North Carolina Greenville Utilities Comm June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	41,966	25,307	235,489	5,337	45,326	96,423
Const Work in Progress	0	0	18,376	0	0	8,504
(less) Depr, Amort, and Depletion	22,313	9,862	81,449	2,726	23,655	50,932
Net Electric Utility Plant	**19,652**	**15,445**	**172,416**	**2,611**	**21,671**	**53,995**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**19,652**	**15,445**	**172,416**	**2,611**	**21,671**	**53,995**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	202	0	0	0	0
Invest & Special Funds	0	0	3,289	2,067	0	0
Total Other Property & Investments	**0**	**202**	**3,289**	**2,067**	**0**	**0**
Current and Accrued Assets						
Cash, Working Funds & Investments	9,857	4,129	42,403	2,508	5,516	15,479
Notes & Other Receivables	226	1,000	2,773	0	0	555
Customer Accts Receivable	3,296	2,542	9,267	1,234	4,305	13,373
(less) Accum Prov for Uncollected Accts	0	142	178	0	1,263	0
Fuel Stock & Exp Undistr	0	0	1,112	0	0	0
Materials & Supplies	2,160	1,412	5,613	0	418	3,157
Other Supplies & Misc	0	0	1,699	0	0	0
Prepayments	0	0	37	0	0	88
Accrued Utility Revenues	0	0	6,501	0	0	0
Miscellaneous Current & Accrued Assets	0	4	292	0	2,406	0
Total Current & Accrued Assets	**15,539**	**8,945**	**69,518**	**3,742**	**11,381**	**32,652**
Deferred Debits						
Unamortized Debt Expenses	333	0	2,548	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	**333**	**0**	**2,548**	**0**	**0**	**0**
Total Assets & Other Debits	**35,524**	**24,592**	**247,771**	**8,419**	**33,052**	**86,648**
Proprietary Capital						
Investment of Municipality	0	161	0	2,308	4,116	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	21,192	22,324	161,184	5,341	24,812	61,902
Total Proprietary Capital	**21,192**	**22,486**	**161,184**	**7,649**	**28,927**	**61,902**
Long-term Debt						
Bonds	10,970	0	69,293	0	0	10,333
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	**10,970**	**0**	**69,293**	**0**	**0**	**10,333**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	2,657	1,757	10,532	550	3,852	11,246
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	530	271	1,293	211	164	806
Taxes Accrued	0	0	25	0	0	0
Interest Accrued	52	0	1,228	0	0	150
Misc Current & Accrued Liabilities	124	78	4,216	10	109	2,033
Total Current & Accrued Liabilities	**3,362**	**2,106**	**17,294**	**770**	**4,125**	**14,235**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	177
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**0**	**0**	**0**	**0**	**177**
Total Liabilities and Other Credits	**35,524**	**24,592**	**247,771**	**8,419**	**33,052**	**86,648**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	North Carolina High Point Town of June 30	North Carolina Kinston City of June 30	North Carolina Lexington City of June 30	North Carolina Lumberton City of June 30	North Carolina Monroe City of June 30	North Carolina Morganton City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	66,387	20,764	31,372	12,721	26,752	13,623
Const Work in Progress	0	3,940	3,024	130	8,496	61
(less) Depr, Amort, and Depletion	27,154	9,120	10,665	7,177	9,161	5,750
Net Electric Utility Plant	**39,233**	**15,584**	**23,731**	**5,674**	**26,087**	**7,934**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**39,233**	**15,584**	**23,731**	**5,674**	**26,087**	**7,934**
Other Property & Investments						
Nonutility Property	747	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	0	0	2,158	0
Total Other Property & Investments	**747**	**0**	**0**	**0**	**2,158**	**0**
Current and Accrued Assets						
Cash, Working Funds & Investments	18,615	8,445	1,472	746	20,517	10,559
Notes & Other Receivables	0	1,269	3,122	40	0	618
Customer Accts Receivable	4,522	4,464	0	1,569	2,351	2,123
(less) Accum Prov for Uncollected Accts	0	289	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	0	1,346	348	402	1,698	0
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	729	0	0	0
Accrued Utility Revenues	0	0	565	0	0	0
Miscellaneous Current & Accrued Assets	110	0	0	0	0	135
Total Current & Accrued Assets	**23,247**	**15,233**	**6,235**	**2,757**	**24,566**	**13,435**
Deferred Debits						
Unamortized Debt Expenses	0	332	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	177	0
Total Deferred Debits	**0**	**332**	**0**	**0**	**177**	**0**
Total Assets & Other Debits	**63,227**	**31,149**	**29,966**	**8,431**	**52,987**	**21,369**
Proprietary Capital						
Investment of Municipality	0	0	3,926	957	0	3,172
Misc Capital	158	0	0	0	997	0
Retained Earnings	57,038	15,773	11,351	4,749	43,900	16,160
Total Proprietary Capital	**57,197**	**15,773**	**15,277**	**5,706**	**44,897**	**19,331**
Long-term Debt						
Bonds	0	10,315	2,400	0	0	0
Advances from Municipality & Other	0	1,206	8,157	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	**0**	**11,521**	**10,557**	**0**	**0**	**0**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	60	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**60**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	734	0	4,813	0
Accounts Payable	5,213	3,201	2,781	2,139	2,792	1,779
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	434	550	565	526	457	211
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	0	0	0	0	0	0
Misc Current & Accrued Liabilities	382	103	52	0	29	46
Total Current & Accrued Liabilities	**6,030**	**3,855**	**4,132**	**2,665**	**8,090**	**2,037**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**0**	**0**	**0**	**0**	**0**
Total Liabilities and Other Credits	**63,227**	**31,149**	**29,966**	**8,431**	**52,987**	**21,369**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	North Carolina Murphy City of June 30	North Carolina New Bern City of June 30	North Carolina New River Light & Power Co December 31	North Carolina North Carolina Eastern M P A December 31	North Carolina North Carolina Mun Power Agny December 31	North Carolina Rocky Mount City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	8,243	27,167	12,899	1,448,307	1,427,479	42,836
Const Work in Progress	309	134	86	4,342	12,875	0
(less) Depr, Amort, and Depletion	2,691	11,398	3,551	489,293	387,581	17,253
Net Electric Utility Plant	**5,861**	**15,903**	**9,434**	**963,356**	**1,052,773**	**25,582**
Nuclear Fuel	0	0	0	66,071	96,782	0
(less) Amort of Nucl Fuel	0	0	0	35,170	57,994	0
Net Elec Plant Incl Nucl Fuel	**5,861**	**15,903**	**9,434**	**994,257**	**1,091,561**	**25,582**
Other Property & Investments						
Nonutility Property	0	0	0	2,375	3,426	0
(less) Accum Provisions for Depr & Amort	0	0	0	515	1,297	0
Invest in Assoc Enterprises	0	0	5,906	0	0	0
Invest & Special Funds	2,269	0	2,500	524,697	367,527	0
Total Other Property & Investments	**2,269**	**0**	**8,406**	**526,557**	**369,656**	**0**
Current and Accrued Assets						
Cash, Working Funds & Investments	563	6,148	34	207,369	25,102	1,899
Notes & Other Receivables	534	2	1,156	0	3,356	37
Customer Accts Receivable	0	4,461	43	33,940	19,417	7,441
(less) Accum Prov for Uncollected Accts	0	85	34	0	0	0
Fuel Stock & Exp Undistr	0	0	0	2,639	0	0
Materials & Supplies	175	1,330	283	8,453	15,102	646
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	139	0	12	900	156	0
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	0	0	2	0	576,593	0
Total Current & Accrued Assets	**1,411**	**11,855**	**1,495**	**253,301**	**639,726**	**10,023**
Deferred Debits						
Unamortized Debt Expenses	0	0	0	45,950	31,644	0
Extraordinary Losses, Study Cost	0	0	0	0	326,798	0
Misc Debt, R & D Exp, Unamrt Losses	80	0	0	1,807,218	4,901	0
Total Deferred Debits	**80**	**0**	**0**	**1,853,168**	**363,343**	**0**
Total Assets & Other Debits	**9,621**	**27,758**	**19,336**	**3,627,283**	**2,464,286**	**35,605**
Proprietary Capital						
Investment of Municipality	0	4,323	0	0	0	0
Misc Capital	0	0	0	0	0	1,139
Retained Earnings	8,824	15,248	16,929	26,000	7,400	23,883
Total Proprietary Capital	**8,824**	**19,571**	**16,929**	**26,000**	**7,400**	**25,023**
Long-term Debt						
Bonds	0	0	0	3,417,035	2,273,082	377
Advances from Municipality & Other	68	3,361	0	41,282	261,368	3,074
Unamort Prem on Long-term Debt	0	0	1,040	16,787	10,372	0
(less) Unamort Discount on Long-term Debt	0	0	0	124,626	165,788	0
Total Long-term Debt	**68**	**3,361**	**1,040**	**3,350,478**	**2,379,034**	**3,451**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	1,176	230	137,000	0	0
Accounts Payable	458	2,839	888	12,671	677	5,496
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	257	735	226	0	0	810
Taxes Accrued	0	0	0	5,619	13,270	0
Interest Accrued	0	77	19	95,515	63,905	175
Misc Current & Accrued Liabilities	14	0	5	0	0	649
Total Current & Accrued Liabilities	**729**	**4,827**	**1,366**	**250,805**	**77,852**	**7,131**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**0**	**0**	**0**	**0**	**0**
Total Liabilities and Other Credits	**9,621**	**27,758**	**19,336**	**3,627,283**	**2,464,286**	**35,605**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	North Carolina Shelby City of June 30	North Carolina Statesville City of June 30	North Carolina Tarboro Town of June 30	North Carolina Washington City of June 30	North Carolina Wilson City of June 30	Ohio American Mun Power Ohio Inc December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	9,338	17,567	22,591	30,636	56,337	72,632
Const Work in Progress	0	577	0	158	3,389	0
(less) Depr, Amort, and Depletion	5,164	7,423	7,161	13,780	29,570	26,744
Net Electric Utility Plant	**4,174**	**10,721**	**15,431**	**17,014**	**30,157**	**45,888**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**4,174**	**10,721**	**15,431**	**17,014**	**30,157**	**45,888**
Other Property & Investments						
Nonutility Property	0	1,184	0	0	0	4,554
(less) Accum Provisions for Depr & Amort	0	633	0	0	0	647
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	1,526	0	0	0	0	18,487
Total Other Property & Investments	**1,526**	**551**	**0**	**0**	**0**	**22,394**
Current and Accrued Assets						
Cash, Working Funds & Investments	3,768	7,923	7,930	6,933	24,131	14,531
Notes & Other Receivables	922	204	2,194	0	1,404	80
Customer Accts Receivable	0	3,628	0	2,418	2,863	14,463
(less) Accum Prov for Uncollected Accts	0	130	31	0	184	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	801	1,103	651	0	1,253	5,573
Other Supplies & Misc	0	0	0	639	0	0
Prepayments	0	0	0	0	29	263
Accrued Utility Revenues	0	0	0	0	6,296	0
Miscellaneous Current & Accrued Assets	0	0	0	0	0	1,228
Total Current & Accrued Assets	**5,490**	**12,728**	**10,745**	**9,991**	**35,793**	**36,137**
Deferred Debits						
Unamortized Debt Expenses	2	0	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	**2**	**0**	**0**	**0**	**0**	**0**
Total Assets & Other Debits	**11,193**	**24,000**	**26,176**	**27,005**	**65,949**	**104,419**
Proprietary Capital						
Investment of Municipality	0	33	2,203	267	83	566
Misc Capital	88	154	0	167	10	0
Retained Earnings	5,598	21,115	21,316	19,253	54,865	3,871
Total Proprietary Capital	**5,686**	**21,301**	**23,519**	**19,687**	**54,959**	**4,437**
Long-term Debt						
Bonds	3,873	0	0	2,291	0	69,132
Advances from Municipality & Other	0	0	0	1,939	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	**3,873**	**0**	**0**	**4,230**	**0**	**69,132**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	76	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**76**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	87	0	0	711	2,317	0
Accounts Payable	1,195	2,541	2,438	1,799	7,522	13,697
Payables to Assoc Enterprises	0	0	0	0	0	324
Customer Deposits	266	82	166	166	691	0
Taxes Accrued	0	0	0	0	0	6,158
Interest Accrued	0	0	0	412	0	1,789
Misc Current & Accrued Liabilities	87	0	52	0	461	4,437
Total Current & Accrued Liabilities	**1,634**	**2,623**	**2,657**	**3,088**	**10,991**	**26,404**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	4,446
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**0**	**0**	**0**	**0**	**4,446**
Total Liabilities and Other Credits	**11,193**	**24,000**	**26,176**	**27,005**	**65,949**	**104,419**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Ohio Bowling Green City of December 31	Ohio Bryan City of December 31	Ohio Celina City of December 31	Ohio Cleveland City of December 31	Ohio Clyde City of December 31	Ohio Columbus City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	18,933	16,335	21,118	280,919	10,765	94,751
Const Work in Progress	1,770	0	0	76,304	0	0
(less) Depr, Amort, and Depletion	9,815	11,858	0	109,010	0	37,315
Net Electric Utility Plant	**10,888**	**4,477**	**21,118**	**248,213**	**10,765**	**57,436**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**10,888**	**4,477**	**21,118**	**248,213**	**10,765**	**57,436**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	896	0	0	0	14,635
Invest & Special Funds	7,166	0	0	66,833	1,254	5,600
Total Other Property & Investments	**7,166**	**896**	**0**	**66,833**	**1,254**	**20,235**
Current and Accrued Assets						
Cash, Working Funds & Investments	1	2,790	791	10,690	1,841	2,300
Notes & Other Receivables	11	2	0	0	0	528
Customer Accts Receivable	691	1,374	448	11,843	685	5,287
(less) Accum Prov for Uncollected Accts	0	0	370	229	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	1,214	650	957	9,607	192	893
Other Supplies & Misc	0	0	4	0	1	0
Prepayments	13	9	11	51	0	0
Accrued Utility Revenues	1,148	0	589	3,500	11	0
Miscellaneous Current & Accrued Assets	0	0	0	39	0	174
Total Current & Accrued Assets	**3,077**	**4,826**	**2,430**	**35,501**	**2,730**	**9,182**
Deferred Debits						
Unamortized Debt Expenses	0	0	0	3,964	1,299	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	**0**	**0**	**0**	**3,964**	**1,299**	**0**
Total Assets & Other Debits	**21,131**	**10,199**	**23,548**	**354,510**	**16,048**	**86,853**
Proprietary Capital						
Investment of Municipality	11,540	0	22,075	12,183	0	17,350
Misc Capital	0	0	0	0	68	0
Retained Earnings	1,425	7,632	1,211	79,052	4,188	-24,621
Total Proprietary Capital	**12,965**	**7,632**	**23,286**	**91,235**	**4,256**	**-7,272**
Long-term Debt						
Bonds	0	0	0	241,935	10,965	87,849
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	**0**	**0**	**0**	**241,935**	**10,965**	**87,849**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	56	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**56**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	5,825	1,500	0	0	392	313
Accounts Payable	1,615	757	92	12,020	0	2,558
Payables to Assoc Enterprises	0	0	0	0	0	196
Customer Deposits	0	0	115	682	0	506
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	42	8	0	1,552	101	486
Misc Current & Accrued Liabilities	376	302	0	7,086	334	1,400
Total Current & Accrued Liabilities	**7,858**	**2,567**	**206**	**21,340**	**827**	**5,458**
Deferred Credits						
Customer Advances for Construction	308	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	818
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**308**	**0**	**0**	**0**	**0**	**818**
Total Liabilities and Other Credits	**21,131**	**10,199**	**23,548**	**354,510**	**16,048**	**86,853**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Ohio Cuyahoga Falls City of December 31	Ohio Dover City of December 31	Ohio Hamilton City of December 31	Ohio Napoleon City of December 31	Ohio Niles City of December 31	Ohio Orrville City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	22,805	10,678	244,300	2,461	12,013	56,145
Const Work in Progress	0	0	7,332	0	0	17
(less) Depr, Amort, and Depletion	12,079	0	83,301	0	7,315	30,599
Net Electric Utility Plant	**10,727**	**10,678**	**168,331**	**2,461**	**4,698**	**25,563**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**10,727**	**10,678**	**168,331**	**2,461**	**4,698**	**25,563**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	24,431	0	0	0
Total Other Property & Investments	**0**	**0**	**24,431**	**0**	**0**	**0**
Current and Accrued Assets						
Cash, Working Funds & Investments	9,443	70	9,991	0	7,874	9,577
Notes & Other Receivables	908	56	6,852	0	0	33
Customer Accts Receivable	3,572	1,685	0	0	1,610	2,182
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	218
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	2,233	735	1,556	0	0	2,280
Other Supplies & Misc	0	253	0	0	0	0
Prepayments	25	100	275	0	0	33
Accrued Utility Revenues	0	1,058	0	0	0	432
Miscellaneous Current & Accrued Assets	0	8,968	5,925	0	0	63
Total Current & Accrued Assets	**16,181**	**12,926**	**24,601**	**0**	**9,484**	**14,382**
Deferred Debits						
Unamortized Debt Expenses	0	0	2,452	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	**0**	**0**	**2,452**	**0**	**0**	**0**
Total Assets & Other Debits	**26,907**	**23,604**	**219,815**	**2,461**	**14,182**	**39,945**
Proprietary Capital						
Investment of Municipality	0	135	3,074	0	0	0
Misc Capital	6	0	–6,087	0	0	576
Retained Earnings	21,109	10,485	0	2,461	12,895	20,423
Total Proprietary Capital	**21,115**	**10,620**	**–3,013**	**2,461**	**12,895**	**20,999**
Long-term Debt						
Bonds	3,419	10,510	203,269	0	0	16,695
Advances from Municipality & Other	0	382	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	**3,419**	**10,892**	**203,269**	**0**	**0**	**16,695**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	1,638	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**1,638**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	3,105	0	0	480
Accounts Payable	1,317	499	4,488	0	0	979
Payables to Assoc Enterprises	65	102	6,400	0	1,287	205
Customer Deposits	184	64	397	0	0	0
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	17	55	2,820	0	0	119
Misc Current & Accrued Liabilities	790	1,372	710	0	0	469
Total Current & Accrued Liabilities	**2,373**	**2,091**	**17,920**	**0**	**1,287**	**2,251**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**0**	**0**	**0**	**0**	**0**
Total Liabilities and Other Credits	**26,907**	**23,604**	**219,815**	**2,461**	**14,182**	**39,945**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Ohio Painesville City of December 31	Ohio Piqua City of December 31	Ohio St Marys City of December 31	Ohio Wadsworth City of December 31	Ohio Wapakoneta City of December 31	Ohio Westerville City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	35,778	47,059	15,234	14,702	0	27,229
Const Work in Progress	0	694	15	0	0	0
(less) Depr, Amort, and Depletion	21,016	22,094	9,722	5,115	0	11,142
Net Electric Utility Plant	**14,762**	**25,659**	**5,526**	**9,588**	**0**	**16,087**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**14,762**	**25,659**	**5,526**	**9,588**	**0**	**16,087**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	7,286	1,123	3,543	0	0	0
Total Other Property & Investments	**7,286**	**1,123**	**3,543**	**0**	**0**	**0**
Current and Accrued Assets						
Cash, Working Funds & Investments	3,089	3,501	1,958	1,542	2,383	35,708
Notes & Other Receivables	0	173	13	2,837	0	0
Customer Accts Receivable	1,791	1,068	619	1,857	0	2,778
(less) Accum Prov for Uncollected Accts	0	107	0	0	0	71
Fuel Stock & Exp Undistr	0	122	0	0	0	0
Materials & Supplies	649	462	278	737	0	800
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	4	184	1	15	0	0
Accrued Utility Revenues	0	730	22	0	0	0
Miscellaneous Current & Accrued Assets	8	79	6	0	0	19
Total Current & Accrued Assets	**5,540**	**6,211**	**2,898**	**6,988**	**2,383**	**39,233**
Deferred Debits						
Unamortized Debt Expenses	0	0	192	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	**0**	**0**	**192**	**0**	**0**	**0**
Total Assets & Other Debits	**27,588**	**32,993**	**12,159**	**16,575**	**2,383**	**55,320**
Proprietary Capital						
Investment of Municipality	37	0	0	0	289	0
Misc Capital	0	0	0	52	0	325
Retained Earnings	20,036	23,546	0	11,581	2,094	52,444
Total Proprietary Capital	**20,074**	**23,546**	**0**	**11,633**	**2,383**	**52,769**
Long-term Debt						
Bonds	5,650	7,378	4,742	0	0	0
Advances from Municipality & Other	0	0	137	2,564	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	**5,650**	**7,378**	**4,878**	**2,564**	**0**	**0**
Other Noncurrent Liabilities						
Accum Operating Provisions	258	388	0	0	0	356
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**258**	**388**	**0**	**0**	**0**	**356**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	1,344	1,170	360	1,689	0	2,005
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	263	0	227	0	0	41
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	0	0	23	43	0	0
Misc Current & Accrued Liabilities	0	511	103	647	0	149
Total Current & Accrued Liabilities	**1,607**	**1,681**	**713**	**2,379**	**0**	**2,195**
Deferred Credits						
Customer Advances for Construction	0	0	6,568	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**0**	**6,568**	**0**	**0**	**0**
Total Liabilities and Other Credits	**27,588**	**32,993**	**12,159**	**16,575**	**2,383**	**55,320**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Oklahoma Altus City of June 30	Oklahoma Claremore City of June 30	Oklahoma Duncan City of June 30	Oklahoma Edmond City of June 30	Oklahoma Grand River Dam Authority December 31	Oklahoma Miami City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	9,203	1,032	20,284	41,679	881,890	3,006
Const Work in Progress	0	0	0	44	11,421	0
(less) Depr, Amort, and Depletion	6,138	0	11,044	19,180	348,934	2,337
Net Electric Utility Plant	**3,064**	**1,032**	**9,241**	**22,544**	**544,377**	**669**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**3,064**	**1,032**	**9,241**	**22,544**	**544,377**	**669**
Other Property & Investments						
Nonutility Property	0	0	0	0	33	12,619
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	5,287
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	0	3,455	104,374	0
Total Other Property & Investments	**0**	**0**	**0**	**3,455**	**104,407**	**7,332**
Current and Accrued Assets						
Cash, Working Funds & Investments	5,956	767	3,087	3,220	119,636	8,809
Notes & Other Receivables	0	0	0	1	28,160	110
Customer Accts Receivable	1,575	1,584	1,597	4,677	14,547	922
(less) Accum Prov for Uncollected Accts	-310	335	0	59	50	219
Fuel Stock & Exp Undistr	0	0	0	0	9,287	0
Materials & Supplies	631	0	0	0	19,946	780
Other Supplies & Misc	0	0	0	0	3	0
Prepayments	0	0	0	0	608	0
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	128	0	17	107	1,358	0
Total Current & Accrued Assets	**8,600**	**2,017**	**4,701**	**7,946**	**193,494**	**10,402**
Deferred Debits						
Unamortized Debt Expenses	-611	0	0	14	8,617	0
Extraordinary Losses, Study Cost	0	0	0	0	2	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	239,135	0
Total Deferred Debits	**-611**	**0**	**0**	**14**	**247,754**	**0**
Total Assets & Other Debits	**11,054**	**3,048**	**13,942**	**33,959**	**1,090,032**	**18,403**
Proprietary Capital						
Investment of Municipality	3,184	0	12,892	0	0	0
Misc Capital	0	0	2	0	0	0
Retained Earnings	6,869	1,298	0	24,627	27,962	17,157
Total Proprietary Capital	**10,053**	**1,298**	**12,894**	**24,628**	**27,962**	**17,157**
Long-term Debt						
Bonds	0	0	0	2,508	1,036,375	0
Advances from Municipality & Other	0	0	0	0	1,436	0
Unamort Prem on Long-term Debt	0	0	0	0	5,175	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	22,081	0
Total Long-term Debt	**0**	**0**	**0**	**2,508**	**1,020,905**	**0**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	128	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**128**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	768	0	0	0	0
Accounts Payable	1,001	959	2	3,923	9,289	931
Payables to Assoc Enterprises	0	0	708	0	0	0
Customer Deposits	0	0	337	2,618	0	315
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	0	0	0	92	4,750	0
Misc Current & Accrued Liabilities	0	23	0	0	6,761	0
Total Current & Accrued Liabilities	**1,001**	**1,750**	**1,048**	**6,633**	**20,800**	**1,246**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	63	20,365	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**0**	**0**	**63**	**20,365**	**0**
Total Liabilities and Other Credits	**11,054**	**3,048**	**13,942**	**33,959**	**1,090,032**	**18,403**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Oklahoma Oklahoma Municipal Power Auth December 31	Oklahoma Ponca City City of June 30	Oklahoma Stillwater Utilities Authority June 30	Oregon Ashland City of June 30	Oregon Central Lincoln Peoples Utl Dt December 31	Oregon Clatskanie Peoples Util Dist December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	201,551	36,556	41,759	13,396	88,026	7,776
Const Work in Progress	74	0	715	0	19,995	246
(less) Depr, Amort, and Depletion	44,100	17,903	16,902	0	42,744	4,056
Net Electric Utility Plant	**157,526**	**18,653**	**25,573**	**13,396**	**65,277**	**3,967**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**157,526**	**18,653**	**25,573**	**13,396**	**65,277**	**3,967**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	63,288	2,831	0	0	6,321	241
Total Other Property & Investments	**63,288**	**2,831**	**0**	**0**	**6,321**	**241**
Current and Accrued Assets						
Cash, Working Funds & Investments	34,553	1	16,617	1,098	3,111	5,547
Notes & Other Receivables	7,349	–49	23	58	0	0
Customer Accts Receivable	0	2,262	4,197	426	4,403	2,555
(less) Accum Prov for Uncollected Accts	0	0	11	0	256	7
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	0	0	606	510	2,270	206
Other Supplies & Misc	0	0	0	0	819	0
Prepayments	0	0	0	0	1,351	70
Accrued Utility Revenues	0	0	0	0	91	0
Miscellaneous Current & Accrued Assets	1,907	0	0	40	0	46
Total Current & Accrued Assets	**43,809**	**2,213**	**21,431**	**2,133**	**11,789**	**8,417**
Deferred Debits						
Unamortized Debt Expenses	103,131	0	0	450	312	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	48,785	0	0	0	7,485	0
Total Deferred Debits	**151,916**	**0**	**0**	**450**	**7,798**	**0**
Total Assets & Other Debits	**416,538**	**23,698**	**47,003**	**15,978**	**91,185**	**12,625**
Proprietary Capital						
Investment of Municipality	0	0	11,947	2,267	0	0
Misc Capital	0	0	0	10,941	0	0
Retained Earnings	14,021	21,342	32,923	1,611	61,298	9,904
Total Proprietary Capital	**14,021**	**21,342**	**44,870**	**14,819**	**61,298**	**9,904**
Long-term Debt						
Bonds	385,965	1,296	0	450	18,290	0
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	14,534	0	0	0	0	0
Total Long-term Debt	**371,431**	**1,296**	**0**	**450**	**18,290**	**0**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	2,411	43
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**2,411**	**43**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	0	89	1,930	579	4,849	2,115
Payables to Assoc Enterprises	5,490	0	5	0	0	0
Customer Deposits	0	844	0	103	213	24
Taxes Accrued	0	0	0	0	0	2
Interest Accrued	10,674	53	0	0	17	1
Misc Current & Accrued Liabilities	4,465	74	199	0	0	0
Total Current & Accrued Liabilities	**20,628**	**1,061**	**2,133**	**682**	**5,080**	**2,142**
Deferred Credits						
Customer Advances for Construction	10,000	0	0	0	1	489
Other Deferred Credits	458	0	0	28	4,105	46
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**10,458**	**0**	**0**	**28**	**4,105**	**536**
Total Liabilities and Other Credits	**416,538**	**23,698**	**47,003**	**15,978**	**91,185**	**12,625**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Oregon Columbia River Peoples Ut Dist December 31	Oregon Emerald Peoples Utility Dist December 31	Oregon Eugene City of December 31	Oregon Forest Grove City of June 30	Oregon McMinnville City of June 30	Oregon Northern Wasco County PUD December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	25,826	77,623	322,265	12,317	23,720	35,686
Const Work in Progress	139	280	12,627	391	277	5,888
(less) Depr, Amort, and Depletion	5,438	31,186	145,660	4,381	6,870	11,427
Net Electric Utility Plant	**20,527**	**46,717**	**189,233**	**8,326**	**17,127**	**30,147**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**20,527**	**46,717**	**189,233**	**8,326**	**17,127**	**30,147**
Other Property & Investments						
Nonutility Property	1	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	1,583	919	701	0	0	26,107
Total Other Property & Investments	**1,583**	**919**	**701**	**0**	**0**	**26,107**
Current and Accrued Assets						
Cash, Working Funds & Investments	1,818	11,794	20,390	1,952	4,838	5,654
Notes & Other Receivables	0	3,780	0	2	358	461
Customer Accts Receivable	1,465	1,956	14,039	455	1,446	738
(less) Accum Prov for Uncollected Accts	21	–40	216	81	14	79
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	273	444	2,234	0	240	421
Other Supplies & Misc	0	191	0	166	0	0
Prepayments	51	1,033	783	0	0	123
Accrued Utility Revenues	0	0	7,537	0	0	0
Miscellaneous Current & Accrued Assets	0	0	11,453	128	0	0
Total Current & Accrued Assets	**3,586**	**19,239**	**56,222**	**2,623**	**6,868**	**7,318**
Deferred Debits						
Unamortized Debt Expenses	2,502	1,258	599	0	0	633
Extraordinary Losses, Study Cost	0	0	4,042	0	0	60
Misc Debt, R & D Exp, Unamrt Losses	0	8,548	40,129	0	730	14,939
Total Deferred Debits	**2,502**	**9,807**	**44,770**	**0**	**730**	**15,632**
Total Assets & Other Debits	**28,199**	**76,681**	**290,926**	**10,949**	**24,725**	**79,205**
Proprietary Capital						
Investment of Municipality	0	0	0	9,673	440	76
Misc Capital	11,718	0	0	0	4,142	55
Retained Earnings	0	3,641	140,673	286	17,751	13,158
Total Proprietary Capital	**11,718**	**3,641**	**140,673**	**9,959**	**22,333**	**13,288**
Long-term Debt						
Bonds	13,920	62,320	110,735	0	0	62,364
Advances from Municipality & Other	0	3,193	0	0	742	0
Unamort Prem on Long-term Debt	196	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	–562	2,725	0	0	0
Total Long-term Debt	**14,116**	**66,075**	**108,011**	**0**	**742**	**62,364**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	0	121	0	0
Accounts Payable	814	2,368	26,017	404	1,473	1,526
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	61	17	229	0	17	79
Taxes Accrued	86	13	652	0	0	0
Interest Accrued	54	673	3,304	0	0	677
Misc Current & Accrued Liabilities	276	3,319	1,624	0	160	272
Total Current & Accrued Liabilities	**1,290**	**6,390**	**31,826**	**525**	**1,649**	**2,555**
Deferred Credits						
Customer Advances for Construction	0	0	8,253	423	0	15
Other Deferred Credits	1,074	575	940	43	0	982
Unamort Gain on Reacqr Debt	0	0	1,222	0	0	0
Total Deferred Credits	**1,074**	**575**	**10,416**	**466**	**0**	**997**
Total Liabilities and Other Credits	**28,199**	**76,681**	**290,926**	**10,949**	**24,725**	**79,205**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Oregon Springfield City of December 31	Oregon Tillamook Peoples Utility Dist December 31	Pennsylvania Chambersburg Borough of December 31	Pennsylvania Ephrata Borough of December 31	Pennsylvania Lansdale Borough of December 31	South Carolina Camden City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	48,069	41,112	28,484	0	10,445	11,868
Const Work in Progress	1,747	800	529	0	0	1,027
(less) Depr, Amort, and Depletion	15,411	11,014	15,503	0	4,865	5,944
Net Electric Utility Plant	**34,405**	**30,899**	**13,509**	**0**	**5,580**	**6,951**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**34,405**	**30,899**	**13,509**	**0**	**5,580**	**6,951**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	13,194
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	5,959
Invest in Assoc Enterprises	0	13	0	0	0	0
Invest & Special Funds	3,443	0	2,848	0	7,523	713
Total Other Property & Investments	**3,443**	**13**	**2,848**	**0**	**7,523**	**7,948**
Current and Accrued Assets						
Cash, Working Funds & Investments	7,448	7,075	3,139	4,105	9,254	1,095
Notes & Other Receivables	548	990	0	0	112	0
Customer Accts Receivable	3,473	1,525	829	0	987	969
(less) Accum Prov for Uncollected Accts	160	99	3	0	58	0
Fuel Stock & Exp Undistr	0	0	27	0	0	0
Materials & Supplies	1,280	533	0	0	340	476
Other Supplies & Misc	0	24	0	0	0	0
Prepayments	49	160	7	0	0	41
Accrued Utility Revenues	0	0	851	0	0	0
Miscellaneous Current & Accrued Assets	28	51	174	0	178	61
Total Current & Accrued Assets	**12,666**	**10,260**	**5,024**	**4,105**	**10,813**	**2,642**
Deferred Debits						
Unamortized Debt Expenses	45	179	0	0	117	0
Extraordinary Losses, Study Cost	0	42	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	4,130	1,435	0	0	0	0
Total Deferred Debits	**4,175**	**1,656**	**0**	**0**	**117**	**0**
Total Assets & Other Debits	**54,689**	**42,828**	**21,381**	**4,105**	**24,033**	**17,542**
Proprietary Capital						
Investment of Municipality	0	0	764	0	1,580	0
Misc Capital	3,923	0	0	0	0	0
Retained Earnings	40,547	23,967	19,171	3,964	14,804	13,795
Total Proprietary Capital	**44,470**	**23,967**	**19,936**	**3,964**	**16,384**	**13,795**
Long-term Debt						
Bonds	3,095	14,319	0	0	6,810	2,050
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	**3,095**	**14,319**	**0**	**0**	**6,810**	**2,050**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	38
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**38**
Current and Accrued Liabilities						
Notes Payable	4,494	0	0	0	0	0
Accounts Payable	0	2,542	928	0	424	1,059
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	584	71	0	136	316	308
Taxes Accrued	23	0	0	6	0	0
Interest Accrued	85	356	0	0	0	44
Misc Current & Accrued Liabilities	714	561	140	0	99	247
Total Current & Accrued Liabilities	**5,899**	**3,531**	**1,068**	**142**	**839**	**1,658**
Deferred Credits						
Customer Advances for Construction	11	0	377	0	0	0
Other Deferred Credits	1,215	1,011	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**1,226**	**1,011**	**377**	**0**	**0**	**0**
Total Liabilities and Other Credits	**54,689**	**42,828**	**21,381**	**4,105**	**24,033**	**17,542**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	South Carolina Easley Combined Utility System March 31	South Carolina Gaffney City of March 31	South Carolina Greenwood Commissioners Pub Wk December 31	South Carolina Greer Comm of Public Works December 31	South Carolina Newberry City of June 30	South Carolina Orangeburg City of September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	20,045	2,238	10,502	97,768	8,387	58,435
Const Work in Progress	0	0	0	3,918	0	667
(less) Depr, Amort, and Depletion	6,895	1,007	4,519	15,678	4,827	15,453
Net Electric Utility Plant	**13,150**	**1,232**	**5,984**	**86,008**	**3,561**	**43,649**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**13,150**	**1,232**	**5,984**	**86,008**	**3,561**	**43,649**
Other Property & Investments						
Nonutility Property	34,568	16,800	68,125	0	25,162	5,591
(less) Accum Provisions for Depr & Amort	13,110	6,641	17,981	0	10,900	2,292
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	3,776	0	7,158	1,665	6,296	14,876
Total Other Property & Investments	**25,234**	**10,159**	**57,303**	**1,665**	**20,558**	**18,175**
Current and Accrued Assets						
Cash, Working Funds & Investments	1,190	6,284	10,509	2,556	2,705	2,019
Notes & Other Receivables	243	0	0	590	13	0
Customer Accts Receivable	2,004	940	5,605	4,434	2,346	2,162
(less) Accum Prov for Uncollected Accts	0	37	0	0	188	46
Fuel Stock & Exp Undistr	0	0	0	12	0	70
Materials & Supplies	674	424	1,388	646	610	2,552
Other Supplies & Misc	0	13	0	0	0	0
Prepayments	0	0	23	0	0	0
Accrued Utility Revenues	0	1,047	0	0	0	3,647
Miscellaneous Current & Accrued Assets	0	0	3	0	329	59,874
Total Current & Accrued Assets	**4,110**	**8,672**	**17,527**	**8,239**	**5,815**	**70,277**
Deferred Debits						
Unamortized Debt Expenses	17	0	466	35	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	1,219	0	0	0
Total Deferred Debits	**17**	**0**	**1,685**	**35**	**0**	**0**
Total Assets & Other Debits	**42,511**	**20,063**	**82,498**	**95,947**	**29,934**	**132,101**
Proprietary Capital						
Investment of Municipality	229	0	0	0	0	0
Misc Capital	13,840	0	6,358	19,001	507	0
Retained Earnings	19,464	16,889	48,361	52,428	18,809	122,153
Total Proprietary Capital	**33,532**	**16,889**	**54,719**	**71,429**	**19,316**	**122,153**
Long-term Debt						
Bonds	3,815	2,105	19,785	17,800	9,005	3,250
Advances from Municipality & Other	0	0	0	0	376	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	**3,815**	**2,105**	**19,785**	**17,800**	**9,381**	**3,250**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	2,102	0	0	200
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**2,102**	**0**	**0**	**200**
Current and Accrued Liabilities						
Notes Payable	685	0	1,235	0	0	0
Accounts Payable	258	128	4,435	3,458	1,052	4,710
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	463	321	100	377	0	714
Taxes Accrued	0	76	0	0	0	0
Interest Accrued	63	0	91	0	91	0
Misc Current & Accrued Liabilities	1,415	545	31	2,883	93	1,075
Total Current & Accrued Liabilities	**2,884**	**1,070**	**5,893**	**6,718**	**1,236**	**6,499**
Deferred Credits						
Customer Advances for Construction	235	0	0	0	0	0
Other Deferred Credits	2,045	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**2,279**	**0**	**0**	**0**	**0**	**0**
Total Liabilities and Other Credits	**42,511**	**20,063**	**82,498**	**95,947**	**29,934**	**132,101**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	South Carolina Piedmont Municipal Power Agny December 31	South Carolina Rock Hill City of December 31	South Carolina Seneca City of June 30	South Carolina South Carolina Pub Serv Auth December 31	South Dakota Brookings City of December 31	South Dakota Heartland Consumers Power Dist December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	544,256	35,383	29,331	3,231,816	20,404	58,125
Const Work in Progress	17,945	4,930	50	68,031	232	63
(less) Depr, Amort, and Depletion	185,904	13,901	12,511	1,044,121	6,608	10,807
Net Electric Utility Plant	**376,297**	**26,411**	**16,870**	**2,255,726**	**14,027**	**47,380**
Nuclear Fuel	39,917	0	0	45,240	0	0
(less) Amort of Nucl Fuel	27,754	0	0	25,634	0	0
Net Elec Plant Incl Nucl Fuel	**388,460**	**26,411**	**16,870**	**2,275,332**	**14,027**	**47,380**
Other Property & Investments						
Nonutility Property	0	113,642	0	2,021	0	0
(less) Accum Provisions for Depr & Amort	0	28,597	0	258	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	174,597	12,355	0	215,338	0	9,817
Total Other Property & Investments	**174,597**	**97,401**	**0**	**217,101**	**0**	**9,817**
Current and Accrued Assets						
Cash, Working Funds & Investments	306,552	6,029	5,848	262,335	1,912	5,562
Notes & Other Receivables	1,031	4,592	0	0	63	14
Customer Accts Receivable	8,628	7,225	1,266	69,188	781	961
(less) Accum Prov for Uncollected Accts	0	0	0	859	8	0
Fuel Stock & Exp Undistr	0	0	0	42,387	0	0
Materials & Supplies	4,984	1,317	334	31,537	248	2,009
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	66	83	24	14
Accrued Utility Revenues	0	0	0	0	431	18
Miscellaneous Current & Accrued Assets	0	0	20	2,638	40	108
Total Current & Accrued Assets	**321,195**	**19,163**	**7,535**	**407,309**	**3,491**	**8,686**
Deferred Debits						
Unamortized Debt Expenses	21,368	0	0	24,370	0	3,700
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	469,658	0	0	785,595	352	1,153
Total Deferred Debits	**491,026**	**0**	**0**	**809,965**	**352**	**4,853**
Total Assets & Other Debits	**1,375,278**	**142,975**	**24,405**	**3,709,707**	**17,870**	**70,736**
Proprietary Capital						
Investment of Municipality	0	0	4,199	34,438	0	0
Misc Capital	0	45,801	0	0	0	0
Retained Earnings	11,968	26,465	19,371	755,918	17,148	2,321
Total Proprietary Capital	**11,968**	**72,265**	**23,569**	**790,356**	**17,148**	**2,321**
Long-term Debt						
Bonds	1,354,584	65,590	0	2,383,710	0	61,120
Advances from Municipality & Other	0	0	0	42,713	0	0
Unamort Prem on Long-term Debt	1,389	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	61,644	4,665	0	57,263	0	0
Total Long-term Debt	**1,294,329**	**60,925**	**0**	**2,369,160**	**0**	**61,120**
Other Noncurrent Liabilities						
Accum Operating Provisions	19,388	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**19,388**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	0	359,085	0	0
Accounts Payable	673	0	81	30,448	602	1,123
Payables to Assoc Enterprises	0	4,453	0	0	2	0
Customer Deposits	0	1,502	444	5,985	0	0
Taxes Accrued	4,368	0	0	2,579	34	169
Interest Accrued	44,552	1,663	0	65,182	0	1,871
Misc Current & Accrued Liabilities	0	1,390	311	85,235	84	1,700
Total Current & Accrued Liabilities	**49,593**	**9,008**	**836**	**548,514**	**722**	**4,863**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	777	0	1,594	0	404
Unamort Gain on Reacqr Debt	0	0	0	83	0	2,028
Total Deferred Credits	**0**	**777**	**0**	**1,677**	**0**	**2,432**
Total Liabilities and Other Credits	**1,375,278**	**142,975**	**24,405**	**3,709,707**	**17,870**	**70,736**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	South Dakota Missouri Basin Mun Power Agny December 31	South Dakota Pierre City of December 31	South Dakota Watertown Municipal Utilities December 31	Tennessee Alcoa Utilities June 30	Tennessee Athens Utility Board June 30	Tennessee Benton County June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	2,848	8,646	18,367	22,329	20,396	16,044
Const Work in Progress	0	0	324	1,237	804	201
(less) Depr, Amort, and Depletion	875	3,327	12,298	7,724	7,217	6,246
Net Electric Utility Plant	**1,972**	**5,318**	**6,393**	**15,842**	**13,984**	**10,000**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**1,972**	**5,318**	**6,393**	**15,842**	**13,984**	**10,000**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	13,516	453	0	1,649	0	2,289
Total Other Property & Investments	**13,516**	**453**	**0**	**1,649**	**0**	**2,289**
Current and Accrued Assets						
Cash, Working Funds & Investments	8,826	2,769	1,996	4,666	206	35
Notes & Other Receivables	0	0	485	1,774	1,740	891
Customer Accts Receivable	6,466	544	898	0	0	0
(less) Accum Prov for Uncollected Accts	0	80	9	0	0	0
Fuel Stock & Exp Undistr	51	0	0	0	0	0
Materials & Supplies	0	536	314	396	220	144
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	10	0	28	0	0	0
Accrued Utility Revenues	0	0	42	3	6	88
Miscellaneous Current & Accrued Assets	338	0	0	157	176	14
Total Current & Accrued Assets	**15,691**	**3,769**	**3,755**	**6,996**	**2,349**	**1,172**
Deferred Debits						
Unamortized Debt Expenses	0	0	0	0	0	20
Extraordinary Losses, Study Cost	0	0	0	36	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,590	0	0	1,223	777	299
Total Deferred Debits	**1,590**	**0**	**0**	**1,259**	**777**	**319**
Total Assets & Other Debits	**32,769**	**9,540**	**10,148**	**25,745**	**17,109**	**13,780**
Proprietary Capital						
Investment of Municipality	0	62	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	26,306	8,601	8,482	14,386	14,789	9,405
Total Proprietary Capital	**26,306**	**8,663**	**8,482**	**14,386**	**14,789**	**9,405**
Long-term Debt						
Bonds	0	0	0	0	0	0
Advances from Municipality & Other	0	0	0	3,455	0	1,920
Unamort Prem on Long-term Debt	0	0	0	988	786	304
(less) Unamort Discount on Long-term Debt	0	0	0	22	0	23
Total Long-term Debt	**0**	**0**	**0**	**4,421**	**786**	**2,201**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	85	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**85**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	13	44	1,373	13
Accounts Payable	6,441	505	874	3,857	0	913
Payables to Assoc Enterprises	0	0	0	1,737	0	425
Customer Deposits	0	245	169	0	0	0
Taxes Accrued	22	31	27	0	0	0
Interest Accrued	0	0	0	795	157	822
Misc Current & Accrued Liabilities	0	11	582	0	0	0
Total Current & Accrued Liabilities	**6,463**	**792**	**1,666**	**6,432**	**1,531**	**2,173**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	4	1
Other Deferred Credits	0	0	0	505	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**0**	**0**	**505**	**4**	**1**
Total Liabilities and Other Credits	**32,769**	**9,540**	**10,148**	**25,745**	**17,109**	**13,780**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Tennessee Bolivar City of June 30	Tennessee Bristol City of June 30	Tennessee Brownsville City of June 30	Tennessee Carroll County June 30	Tennessee Chattanooga City of June 30	Tennessee Clarksville City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	16,703	45,348	7,429	21,562	277,041	50,138
Const Work in Progress	747	4,663	1,037	423	7,814	385
(less) Depr, Amort, and Depletion	6,019	24,498	2,954	8,713	111,892	13,358
Net Electric Utility Plant	**11,431**	**25,514**	**5,511**	**13,271**	**172,964**	**37,165**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**11,431**	**25,514**	**5,511**	**13,271**	**172,964**	**37,165**
Other Property & Investments						
Nonutility Property	0	224	0	0	0	207
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	144	8,200	682	1,720	8,310	7,244
Total Other Property & Investments	**144**	**8,424**	**682**	**1,720**	**8,310**	**7,451**
Current and Accrued Assets						
Cash, Working Funds & Investments	1,070	1,402	333	720	16,600	1,273
Notes & Other Receivables	1,659	3,021	888	2,088	17,162	3,655
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	290	536	190	443	3,712	520
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	54	0	0	0
Accrued Utility Revenues	5	135	0	97	785	0
Miscellaneous Current & Accrued Assets	23	58	23	60	17,950	79
Total Current & Accrued Assets	**3,047**	**5,151**	**1,488**	**3,408**	**56,209**	**5,527**
Deferred Debits						
Unamortized Debt Expenses	51	0	2	12	0	115
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,200	9,605	12	53	11,315	5,337
Total Deferred Debits	**1,251**	**9,605**	**14**	**65**	**11,315**	**5,452**
Total Assets & Other Debits	**15,872**	**48,695**	**7,695**	**18,465**	**248,798**	**55,594**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	8,334	43,866	5,926	14,542	183,689	30,011
Total Proprietary Capital	**8,334**	**43,866**	**5,926**	**14,542**	**183,689**	**30,011**
Long-term Debt						
Bonds	0	0	360	0	11,163	0
Advances from Municipality & Other	1,135	0	0	730	0	9,010
Unamort Prem on Long-term Debt	3,301	0	0	45	13,539	4,199
(less) Unamort Discount on Long-term Debt	0	0	0	8	0	100
Total Long-term Debt	**4,436**	**0**	**360**	**767**	**24,703**	**13,109**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	8	3,467	0	1,815	1,405	144
Accounts Payable	2,273	0	1,093	0	22,953	3,995
Payables to Assoc Enterprises	495	647	0	478	5,904	1,598
Customer Deposits	0	222	195	344	6,179	0
Taxes Accrued	1	0	0	0	0	0
Interest Accrued	326	465	24	514	1,819	1,273
Misc Current & Accrued Liabilities	0	0	2	0	0	0
Total Current & Accrued Liabilities	**3,102**	**4,800**	**1,313**	**3,151**	**38,260**	**7,010**
Deferred Credits						
Customer Advances for Construction	0	29	0	0	2,146	5,465
Other Deferred Credits	0	0	96	5	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**29**	**96**	**5**	**2,146**	**5,465**
Total Liabilities and Other Credits	**15,872**	**48,695**	**7,695**	**18,465**	**248,798**	**55,594**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Tennessee Cleveland City of June 30	Tennessee Clinton City of June 30	Tennessee Columbia City of June 30	Tennessee Cookeville City of June 30	Tennessee Covington City of June 30	Tennessee Dayton City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	55,244	41,258	30,994	20,983	8,626	12,361
Const Work in Progress	836	1,462	365	324	47	100
(less) Depr, Amort, and Depletion	18,850	14,619	11,215	5,560	2,905	4,034
Net Electric Utility Plant	**37,230**	**28,102**	**20,144**	**15,748**	**5,768**	**8,428**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**37,230**	**28,102**	**20,144**	**15,748**	**5,768**	**8,428**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	46	924	1,993	130	866	0
Total Other Property & Investments	**46**	**924**	**1,993**	**130**	**866**	**0**
Current and Accrued Assets						
Cash, Working Funds & Investments	1,957	1,328	483	1,078	5,780	1,252
Notes & Other Receivables	4,696	3,685	1,919	2,475	1,087	1,035
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	835	723	597	642	131	67
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	0	7
Accrued Utility Revenues	7	226	51	4	293	0
Miscellaneous Current & Accrued Assets	243	123	62	36	30	52
Total Current & Accrued Assets	**7,738**	**6,084**	**3,112**	**4,236**	**7,321**	**2,414**
Deferred Debits						
Unamortized Debt Expenses	0	0	48	6	9	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	2,359	3,042	1,053	268	260	218
Total Deferred Debits	**2,359**	**3,042**	**1,101**	**274**	**269**	**218**
Total Assets & Other Debits	**47,372**	**38,152**	**26,351**	**20,388**	**14,224**	**11,060**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	37,239	28,265	19,463	16,345	11,488	9,478
Total Proprietary Capital	**37,239**	**28,265**	**19,463**	**16,345**	**11,488**	**9,478**
Long-term Debt						
Bonds	0	0	0	0	0	0
Advances from Municipality & Other	280	1,620	2,870	885	505	219
Unamort Prem on Long-term Debt	2,079	3,072	981	280	113	0
(less) Unamort Discount on Long-term Debt	0	0	37	0	6	0
Total Long-term Debt	**2,359**	**4,692**	**3,814**	**1,165**	**612**	**219**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	35	27	45	15	9	0
Accounts Payable	4,620	3,055	1,416	2,343	998	1,146
Payables to Assoc Enterprises	1,035	1,039	1,009	290	282	0
Customer Deposits	0	0	0	0	0	158
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	498	1,053	603	69	54	0
Misc Current & Accrued Liabilities	0	0	0	0	0	59
Total Current & Accrued Liabilities	**6,188**	**5,174**	**3,073**	**2,717**	**1,343**	**1,363**
Deferred Credits						
Customer Advances for Construction	1,587	20	0	161	781	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**1,587**	**20**	**0**	**161**	**781**	**0**
Total Liabilities and Other Credits	**47,372**	**38,152**	**26,351**	**20,388**	**14,224**	**11,060**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Tennessee Dickson City of June 30	Tennessee Dyersburg City of June 30	Tennessee Elizabethton City of June 30	Tennessee Erwin Town of June 30	Tennessee Etowah City of June 30	Tennessee Fayetteville City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	45,940	29,520	32,806	9,825	6,301	33,030
Const Work in Progress	2,790	1,910	829	791	134	1,516
(less) Depr, Amort, and Depletion	14,527	9,571	12,348	3,821	2,705	10,922
Net Electric Utility Plant	**34,203**	**21,859**	**21,288**	**6,796**	**3,730**	**23,624**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**34,203**	**21,859**	**21,288**	**6,796**	**3,730**	**23,624**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	3,387	5,052	703	17	626	5,878
Total Other Property & Investments	**3,387**	**5,052**	**703**	**17**	**626**	**5,878**
Current and Accrued Assets						
Cash, Working Funds & Investments	3,198	1,529	1,054	1,290	99	476
Notes & Other Receivables	3,121	2,302	2,232	1,051	740	1,691
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	607	512	499	207	143	565
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	12	0
Accrued Utility Revenues	0	54	0	0	0	41
Miscellaneous Current & Accrued Assets	134	70	56	319	18	73
Total Current & Accrued Assets	**7,059**	**4,466**	**3,841**	**2,867**	**1,013**	**2,845**
Deferred Debits						
Unamortized Debt Expenses	75	100	0	0	0	152
Extraordinary Losses, Study Cost	12	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	627	1,045	3,205	747	609	605
Total Deferred Debits	**714**	**1,146**	**3,205**	**747**	**609**	**756**
Total Assets & Other Debits	**45,364**	**32,522**	**29,037**	**10,427**	**5,978**	**33,103**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	18,793	18,364	20,248	7,152	3,574	16,468
Total Proprietary Capital	**18,793**	**18,364**	**20,248**	**7,152**	**3,574**	**16,468**
Long-term Debt						
Bonds	5,270	0	0	0	75	0
Advances from Municipality & Other	5,135	9,765	1,760	347	386	11,110
Unamort Prem on Long-term Debt	11,443	797	3,398	684	500	2,096
(less) Unamort Discount on Long-term Debt	13	102	0	0	0	53
Total Long-term Debt	**21,835**	**10,460**	**5,158**	**1,031**	**961**	**13,153**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	100	208	2	1,886	0	132
Accounts Payable	2,845	2,588	1,875	0	1,011	1,745
Payables to Assoc Enterprises	1,395	461	925	185	0	639
Customer Deposits	0	0	0	0	70	0
Taxes Accrued	254	0	0	0	0	27
Interest Accrued	143	188	831	113	5	930
Misc Current & Accrued Liabilities	0	0	0	0	126	0
Total Current & Accrued Liabilities	**4,737**	**3,446**	**3,632**	**2,183**	**1,212**	**3,473**
Deferred Credits						
Customer Advances for Construction	0	252	0	1	0	9
Other Deferred Credits	0	0	0	60	231	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**252**	**0**	**61**	**231**	**9**
Total Liabilities and Other Credits	**45,364**	**32,522**	**29,037**	**10,427**	**5,978**	**33,103**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Tennessee Gallatin City of June 30	Tennessee Greeneville City of June 30	Tennessee Harriman City of June 30	Tennessee Humboldt City of June 30	Tennessee Jackson City of June 30	Tennessee Johnson City City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	12,644	48,376	21,647	8,234	63,595	74,650
Const Work in Progress	75	330	127	39	3,524	3,960
(less) Depr, Amort, and Depletion	6,088	18,405	9,283	2,963	25,292	28,493
Net Electric Utility Plant	**6,631**	**30,301**	**12,491**	**5,311**	**41,827**	**50,118**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**6,631**	**30,301**	**12,491**	**5,311**	**41,827**	**50,118**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	2,588	7,335	195	402	6,808	4,611
Total Other Property & Investments	**2,588**	**7,335**	**195**	**402**	**6,808**	**4,611**
Current and Accrued Assets						
Cash, Working Funds & Investments	3,895	4,285	2,867	1,276	3,654	1,164
Notes & Other Receivables	1,797	3,263	1,260	1,458	6,183	4,935
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	280	1,096	193	230	671	946
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	4	25	0	0
Accrued Utility Revenues	110	88	0	0	0	0
Miscellaneous Current & Accrued Assets	24	274	959	23	78	429
Total Current & Accrued Assets	**6,105**	**9,006**	**5,284**	**3,012**	**10,586**	**7,475**
Deferred Debits						
Unamortized Debt Expenses	0	0	2	0	43	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	295	6,332	1,059	509	4,658	7,804
Total Deferred Debits	**295**	**6,332**	**1,060**	**509**	**4,702**	**7,804**
Total Assets & Other Debits	**15,620**	**52,975**	**19,030**	**9,234**	**63,923**	**70,008**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	12,788	45,630	14,686	7,167	37,021	51,516
Total Proprietary Capital	**12,788**	**45,630**	**14,686**	**7,167**	**37,021**	**51,516**
Long-term Debt						
Bonds	0	0	266	160	15,894	1,250
Advances from Municipality & Other	0	0	145	390	686	7,794
Unamort Prem on Long-term Debt	308	6,071	303	0	–72	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	**308**	**6,071**	**713**	**550**	**16,509**	**9,044**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	1,843	304	4	0	387	0
Accounts Payable	0	0	2,095	1,077	6,548	6,311
Payables to Assoc Enterprises	464	182	0	0	0	0
Customer Deposits	0	0	418	96	0	791
Taxes Accrued	0	0	0	–1	0	0
Interest Accrued	178	819	0	0	0	15
Misc Current & Accrued Liabilities	0	0	177	148	699	2,325
Total Current & Accrued Liabilities	**2,485**	**1,304**	**2,694**	**1,322**	**7,634**	**9,442**
Deferred Credits						
Customer Advances for Construction	39	–30	0	0	0	6
Other Deferred Credits	0	0	937	196	2,759	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**39**	**–30**	**937**	**196**	**2,759**	**6**
Total Liabilities and Other Credits	**15,620**	**52,975**	**19,030**	**9,234**	**63,923**	**70,008**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Tennessee Knoxville Utilities Board June 30	Tennessee Lawrenceburg City of June 30	Tennessee LaFollette City of June 30	Tennessee Lebanon City of June 30	Tennessee Lenoir City City of June 30	Tennessee Lewisburg City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	316,032	26,649	31,998	14,492	72,556	11,450
Const Work in Progress	8,157	953	3,281	428	776	122
(less) Depr, Amort, and Depletion	147,308	10,518	10,736	4,993	16,710	3,869
Net Electric Utility Plant	**176,881**	**17,085**	**24,544**	**9,927**	**56,621**	**7,703**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**176,881**	**17,085**	**24,544**	**9,927**	**56,621**	**7,703**
Other Property & Investments						
Nonutility Property	0	441	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	14,146	15,465	1,337	2,466	8,586	158
Total Other Property & Investments	**14,146**	**15,906**	**1,337**	**2,466**	**8,586**	**158**
Current and Accrued Assets						
Cash, Working Funds & Investments	12,416	1,780	2,832	1,254	90	2,957
Notes & Other Receivables	22,848	1,496	1,923	1,497	5,078	711
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	3,729	347	541	289	933	337
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	444	28	0	5	92	-2
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	136	970	1,234	14	1,897	11
Total Current & Accrued Assets	**39,573**	**4,622**	**6,529**	**3,059**	**8,091**	**4,015**
Deferred Debits						
Unamortized Debt Expenses	166	366	202	35	407	0
Extraordinary Losses, Study Cost	0	83	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	11,945	2,055	1,175	333	2,331	324
Total Deferred Debits	**12,111**	**2,504**	**1,377**	**368**	**2,738**	**324**
Total Assets & Other Debits	**242,712**	**40,116**	**33,788**	**15,819**	**76,036**	**12,201**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	132,612	17,218	16,889	10,044	35,497	9,616
Total Proprietary Capital	**132,612**	**17,218**	**16,889**	**10,044**	**35,497**	**9,616**
Long-term Debt						
Bonds	47,493	16,000	7,640	2,500	28,575	558
Advances from Municipality & Other	10,123	2,231	4,049	137	2,231	172
Unamort Prem on Long-term Debt	-504	-16	-23	-36	-103	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	**57,112**	**18,215**	**11,666**	**2,600**	**30,704**	**730**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	1,144	77	68	21	86	0
Accounts Payable	19,625	3,988	3,850	2,516	5,654	1,190
Payables to Assoc Enterprises	0	0	0	0	132	0
Customer Deposits	7,341	307	691	557	2,127	235
Taxes Accrued	0	0	119	49	0	0
Interest Accrued	0	0	24	0	0	0
Misc Current & Accrued Liabilities	8,978	261	481	31	1,140	146
Total Current & Accrued Liabilities	**37,087**	**4,633**	**5,233**	**3,174**	**9,139**	**1,571**
Deferred Credits						
Customer Advances for Construction	2,184	41	0	0	682	0
Other Deferred Credits	13,717	9	0	1	14	284
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**15,901**	**50**	**0**	**1**	**696**	**284**
Total Liabilities and Other Credits	**242,712**	**40,116**	**33,788**	**15,819**	**76,036**	**12,201**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Tennessee Lexington City of June 30	Tennessee Loudon Utilities Board June 30	Tennessee Maryville Utilities June 30	Tennessee McMinnville Electric System June 30	Tennessee Memphis City of June 30	Tennessee Milan City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	24,904	20,787	28,373	13,690	798,369	11,894
Const Work in Progress	1,988	2,839	380	55	18,950	561
(less) Depr, Amort, and Depletion	9,157	4,796	9,357	5,813	274,114	5,548
Net Electric Utility Plant	**17,735**	**18,829**	**19,396**	**7,931**	**543,205**	**6,907**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**17,735**	**18,829**	**19,396**	**7,931**	**543,205**	**6,907**
Other Property & Investments						
Nonutility Property	0	0	85	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	1,529	1,287	952	400	62,493	0
Total Other Property & Investments	**1,529**	**1,287**	**1,037**	**400**	**62,493**	**0**
Current and Accrued Assets						
Cash, Working Funds & Investments	678	257	2,603	731	34,461	62
Notes & Other Receivables	1,676	2,116	1,808	926	66,307	907
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	490	324	611	157	10,709	190
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	50	-8	19	27	0	15
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	87	17	98	28	1,158	26
Total Current & Accrued Assets	**2,981**	**2,705**	**5,139**	**1,868**	**112,635**	**1,200**
Deferred Debits						
Unamortized Debt Expenses	0	68	36	0	2,467	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	765	1,101	721	635	18,769	733
Total Deferred Debits	**765**	**1,169**	**757**	**635**	**21,236**	**733**
Total Assets & Other Debits	**23,010**	**23,990**	**26,329**	**10,834**	**739,569**	**8,840**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	18,985	10,163	16,605	8,919	419,379	6,719
Total Proprietary Capital	**18,985**	**10,163**	**16,605**	**8,919**	**419,379**	**6,719**
Long-term Debt						
Bonds	0	10,360	5,305	0	215,965	0
Advances from Municipality & Other	803	0	576	659	2,383	721
Unamort Prem on Long-term Debt	0	-81	-49	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	**803**	**10,279**	**5,833**	**659**	**218,348**	**721**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	16	60	0	0	0
Accounts Payable	1,903	3,229	3,135	104	70,672	1,113
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	145	0	315	474	0	179
Taxes Accrued	0	0	0	0	2,374	0
Interest Accrued	0	0	0	0	0	0
Misc Current & Accrued Liabilities	1,173	276	381	217	5,190	100
Total Current & Accrued Liabilities	**3,221**	**3,521**	**3,891**	**795**	**78,236**	**1,393**
Deferred Credits						
Customer Advances for Construction	0	27	0	0	1,763	8
Other Deferred Credits	0	0	0	461	21,844	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**27**	**0**	**461**	**23,607**	**8**
Total Liabilities and Other Credits	**23,010**	**23,990**	**26,329**	**10,834**	**739,569**	**8,840**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996
(Thousand Dollars)

Item	Tennessee Morristown City of June 30	Tennessee Murfreesboro City of June 30	Tennessee Nashville Electric Service June 30	Tennessee Newport City of June 30	Tennessee Oak Ridge City of June 30	Tennessee Paris City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	32,172	44,388	600,415	35,284	28,608	29,547
Const Work in Progress	1,521	883	24,972	28	19,432	350
(less) Depr, Amort, and Depletion	11,413	12,730	227,272	13,128	11,266	13,206
Net Electric Utility Plant	**22,281**	**32,541**	**398,114**	**22,184**	**36,775**	**16,691**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**22,281**	**32,541**	**398,114**	**22,184**	**36,775**	**16,691**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	14	4,716	89,187	2,842	523	5,648
Total Other Property & Investments	**14**	**4,716**	**89,187**	**2,842**	**523**	**5,648**
Current and Accrued Assets						
Cash, Working Funds & Investments	4,906	3,251	33,587	2,089	838	839
Notes & Other Receivables	3,067	2,451	38,902	1,094	3,003	1,088
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	588	629	8,455	397	410	316
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	236	18	333	14	0	4
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	1,188	46	27,947	1,348	855	81
Total Current & Accrued Assets	**9,984**	**6,395**	**109,226**	**4,942**	**5,106**	**2,327**
Deferred Debits						
Unamortized Debt Expenses	0	47	1,987	144	40	102
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,826	1,798	22,999	1,642	3,734	2,021
Total Deferred Debits	**1,826**	**1,845**	**24,987**	**1,786**	**3,775**	**2,123**
Total Assets & Other Debits	**34,105**	**45,497**	**621,513**	**31,754**	**46,178**	**26,790**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	24,981	34,155	271,318	20,027	15,149	16,056
Total Proprietary Capital	**24,981**	**34,155**	**271,318**	**20,027**	**15,149**	**16,056**
Long-term Debt						
Bonds	3	6,560	239,366	6,705	5,730	6,170
Advances from Municipality & Other	1,865	1,363	13,559	1,421	3,832	1,958
Unamort Prem on Long-term Debt	0	–32	–2,871	–70	16,000	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	66	0
Total Long-term Debt	**1,868**	**7,891**	**250,054**	**8,056**	**25,497**	**8,128**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	30	1,616	132	98	50
Accounts Payable	3,391	581	77,892	2,210	4,677	1,732
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	1,324	1,403	6,500	866	445	490
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	0	0	0	0	200	0
Misc Current & Accrued Liabilities	1,006	667	2,310	437	83	203
Total Current & Accrued Liabilities	**5,721**	**2,681**	**88,317**	**3,645**	**5,502**	**2,475**
Deferred Credits						
Customer Advances for Construction	0	0	515	27	0	0
Other Deferred Credits	1,535	770	11,309	0	30	131
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**1,535**	**770**	**11,824**	**27**	**30**	**131**
Total Liabilities and Other Credits	**34,105**	**45,497**	**621,513**	**31,754**	**46,178**	**26,790**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Tennessee Pulaski City of June 30	Tennessee Ripley City of June 30	Tennessee Sevier County Electric System June 30	Tennessee Rockwood City of June 30	Tennessee Shelbyville City of June 30	Tennessee Springfield City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	27,169	9,207	73,173	20,212	12,822	12,229
Const Work in Progress	1,666	149	1,284	438	1,893	188
(less) Depr, Amort, and Depletion	10,330	2,833	20,842	6,298	5,349	4,496
Net Electric Utility Plant	**18,505**	**6,523**	**53,615**	**14,352**	**9,366**	**7,921**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**18,505**	**6,523**	**53,615**	**14,352**	**9,366**	**7,921**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	678	3,670	2,072	12	15	1,881
Total Other Property & Investments	**678**	**3,670**	**2,072**	**12**	**15**	**1,881**
Current and Accrued Assets						
Cash, Working Funds & Investments	180	286	3,747	1,416	3,095	1,314
Notes & Other Receivables	1,560	1,242	3,236	735	2,059	893
Customer Accts Receivable	0	0	0	0	0	0
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	261	264	894	231	208	191
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	88	87	0	0	51	170
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	1,236	20	2,358	906	83	10
Total Current & Accrued Assets	**3,326**	**1,899**	**10,236**	**3,288**	**5,496**	**2,579**
Deferred Debits						
Unamortized Debt Expenses	171	0	0	0	0	9
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	1,161	1,065	1,716	0	610	369
Total Deferred Debits	**1,332**	**1,065**	**1,716**	**0**	**610**	**378**
Total Assets & Other Debits	**23,840**	**13,156**	**67,639**	**17,652**	**15,488**	**12,759**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	16,153	10,868	53,451	13,952	10,974	8,950
Total Proprietary Capital	**16,153**	**10,868**	**53,451**	**13,952**	**10,974**	**8,950**
Long-term Debt						
Bonds	3,948	0	2,280	0	1,273	620
Advances from Municipality & Other	1,171	0	1,624	885	616	367
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	**5,119**	**0**	**3,904**	**885**	**1,889**	**987**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	9	0	42	0	0	3
Accounts Payable	2,096	1,233	4,431	2,181	1,867	2,090
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	226	470	4,390	431	509	76
Taxes Accrued	47	0	0	0	0	0
Interest Accrued	0	0	0	12	0	0
Misc Current & Accrued Liabilities	185	167	1,375	182	75	56
Total Current & Accrued Liabilities	**2,563**	**1,869**	**10,238**	**2,806**	**2,451**	**2,225**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	5	419	46	8	174	598
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**5**	**419**	**46**	**8**	**174**	**598**
Total Liabilities and Other Credits	**23,840**	**13,156**	**67,639**	**17,652**	**15,488**	**12,759**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996
(Thousand Dollars)

Item	Tennessee Sweetwater City of June 30	Tennessee Tullahoma Board of Pub Utils June 30	Tennessee Union City City of June 30	Tennessee Weakley County Mun Elec Sys June 30	Tennessee Winchester City of December 31	Texas Austin City of September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	13,229	14,213	10,728	30,982	8,349	2,368,509
Const Work in Progress	72	267	89	1,752	634	88,107
(less) Depr, Amort, and Depletion	4,310	6,456	4,086	14,617	3,580	745,059
Net Electric Utility Plant	**8,991**	**8,024**	**6,731**	**18,118**	**5,404**	**1,711,558**
Nuclear Fuel	0	0	0	0	0	102,838
(less) Amort of Nucl Fuel	0	0	0	0	0	73,360
Net Elec Plant Incl Nucl Fuel	**8,991**	**8,024**	**6,731**	**18,118**	**5,404**	**1,741,037**
Other Property & Investments						
Nonutility Property	0	0	37	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	571	266	254	1,879	15	274,131
Total Other Property & Investments	**571**	**266**	**291**	**1,879**	**15**	**274,131**
Current and Accrued Assets						
Cash, Working Funds & Investments	373	2,464	2,758	465	1,246	129,271
Notes & Other Receivables	349	1,097	1,340	1,818	806	84
Customer Accts Receivable	0	0	0	0	0	69,109
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	3,547
Fuel Stock & Exp Undistr	0	0	0	0	0	18,202
Materials & Supplies	297	426	256	509	112	30,608
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	864	46	4	56	33	734
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	31	38	85	93	14	0
Total Current & Accrued Assets	**1,913**	**4,071**	**4,443**	**2,941**	**2,211**	**244,461**
Deferred Debits						
Unamortized Debt Expenses	0	10	0	0	0	9,161
Extraordinary Losses, Study Cost	0	0	4	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	863	546	120	1,896	142	348,075
Total Deferred Debits	**863**	**555**	**124**	**1,896**	**142**	**357,236**
Total Assets & Other Debits	**12,338**	**12,916**	**11,590**	**24,833**	**7,771**	**2,616,865**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	564
Misc Capital	0	0	0	0	0	64,611
Retained Earnings	11,232	8,544	9,807	19,812	6,423	534,303
Total Proprietary Capital	**11,232**	**8,544**	**9,807**	**19,812**	**6,423**	**599,477**
Long-term Debt						
Bonds	0	1,380	0	0	0	1,723,297
Advances from Municipality & Other	0	542	127	1,936	138	105,990
Unamort Prem on Long-term Debt	0	-6	0	0	0	14,063
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	47,346
Total Long-term Debt	**0**	**1,916**	**127**	**1,936**	**138**	**1,796,004**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	31,789
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**31,789**
Current and Accrued Liabilities						
Notes Payable	0	21	0	0	0	0
Accounts Payable	763	1,569	1,364	2,022	819	38,582
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	171	609	134	522	262	3,290
Taxes Accrued	0	0	0	0	0	1,278
Interest Accrued	0	0	0	0	0	109,530
Misc Current & Accrued Liabilities	171	153	138	538	73	11,293
Total Current & Accrued Liabilities	**1,106**	**2,351**	**1,636**	**3,082**	**1,155**	**163,973**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	105	21	4	0	25,622
Unamort Gain on Reacqr Debt	0	0	0	0	55	0
Total Deferred Credits	**0**	**105**	**21**	**4**	**55**	**25,622**
Total Liabilities and Other Credits	**12,338**	**12,916**	**11,590**	**24,833**	**7,771**	**2,616,865**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Texas Brenham City of September 30	Texas Brownsville Public Utils Board September 30	Texas Bryan City of September 30	Texas College Station City of September 30	Texas Denton City of September 30	Texas Floresville City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	9,441	275,930	141,672	31,121	103,961	29,282
Const Work in Progress	0	73,415	111	8,154	1,140	0
(less) Depr, Amort, and Depletion	3,657	93,487	63,192	10,882	62,650	11,213
Net Electric Utility Plant	**5,784**	**255,858**	**78,591**	**28,393**	**42,451**	**18,069**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**5,784**	**255,858**	**78,591**	**28,393**	**42,451**	**18,069**
Other Property & Investments						
Nonutility Property	0	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	181	0	4,832	0
Invest & Special Funds	3,144	27,140	9,495	0	0	3,253
Total Other Property & Investments	**3,144**	**27,140**	**9,676**	**0**	**4,832**	**3,253**
Current and Accrued Assets						
Cash, Working Funds & Investments	1,431	16,006	18,085	17,481	56,874	2,484
Notes & Other Receivables	0	649	7,771	1,359	462	40
Customer Accts Receivable	1,092	6,187	6,677	2,733	12,843	731
(less) Accum Prov for Uncollected Accts	33	142	217	914	6,766	17
Fuel Stock & Exp Undistr	0	1,737	0	0	917	0
Materials & Supplies	74	1,700	2,727	779	0	325
Other Supplies & Misc	0	0	-2	1	0	0
Prepayments	8	14	0	0	10	96
Accrued Utility Revenues	0	3,734	500	1,162	3,710	0
Miscellaneous Current & Accrued Assets	0	415	52	809	1,163	5
Total Current & Accrued Assets	**2,572**	**30,300**	**35,593**	**23,411**	**69,213**	**3,665**
Deferred Debits						
Unamortized Debt Expenses	4	4,361	0	122	0	0
Extraordinary Losses, Study Cost	0	0	0	0	259	0
Misc Debt, R & D Exp, Unamrt Losses	0	3,079	28	0	0	0
Total Deferred Debits	**4**	**7,441**	**28**	**122**	**259**	**0**
Total Assets & Other Debits	**11,504**	**320,738**	**123,888**	**51,926**	**116,754**	**24,987**
Proprietary Capital						
Investment of Municipality	0	44,283	0	3,196	0	0
Misc Capital	16	0	0	0	465	0
Retained Earnings	8,951	69,743	97,328	26,905	83,278	16,882
Total Proprietary Capital	**8,967**	**114,025**	**97,328**	**30,102**	**83,743**	**16,882**
Long-term Debt						
Bonds	330	166,845	17,634	12,950	20,157	6,820
Advances from Municipality & Other	0	34,621	0	39	0	0
Unamort Prem on Long-term Debt	0	0	0	1	0	0
(less) Unamort Discount on Long-term Debt	0	11,134	0	0	124	119
Total Long-term Debt	**330**	**190,332**	**17,634**	**12,991**	**20,033**	**6,701**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	62	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**62**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	263
Accounts Payable	1,177	8,558	5,750	6,518	2,611	719
Payables to Assoc Enterprises	48	0	0	0	0	0
Customer Deposits	888	1,532	1,522	1,768	1,158	258
Taxes Accrued	0	36	0	0	0	13
Interest Accrued	5	968	189	131	375	31
Misc Current & Accrued Liabilities	90	5,124	726	327	8,835	106
Total Current & Accrued Liabilities	**2,208**	**16,219**	**8,188**	**8,744**	**12,978**	**1,390**
Deferred Credits						
Customer Advances for Construction	0	11	469	24	0	15
Other Deferred Credits	0	151	270	3	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**162**	**739**	**27**	**0**	**15**
Total Liabilities and Other Credits	**11,504**	**320,738**	**123,888**	**51,926**	**116,754**	**24,987**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Texas Garland City of September 30	Texas Georgetown City of September 30	Texas Greenville Electric Util Sys September 30	Texas Jasper City of September 30	Texas Kerrville Public Utility Board September 30	Texas Lower Colorado River Authority June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	217,738	9,056	54,502	0	31,685	1,563,791
Const Work in Progress	4,939	612	0	0	427	60,262
(less) Depr, Amort, and Depletion	104,892	2,840	32,903	0	10,208	505,958
Net Electric Utility Plant	**117,786**	**6,829**	**21,599**	**0**	**21,904**	**1,118,095**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**117,786**	**6,829**	**21,599**	**0**	**21,904**	**1,118,095**
Other Property & Investments						
Nonutility Property	0	786	0	8,807	0	7,350
(less) Accum Provisions for Depr & Amort	0	139	0	4,359	0	1,902
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	5,454	0	9,186	130	6,820	200,861
Total Other Property & Investments	**5,454**	**647**	**9,186**	**4,578**	**6,820**	**206,310**
Current and Accrued Assets						
Cash, Working Funds & Investments	39,209	2,087	3,064	1,814	3,939	43,076
Notes & Other Receivables	6,829	1,511	0	0	60	7,534
Customer Accts Receivable	19,417	2,054	4,498	1,977	1,284	47,035
(less) Accum Prov for Uncollected Accts	0	58	75	0	105	577
Fuel Stock & Exp Undistr	2,753	0	0	0	0	36,768
Materials & Supplies	842	0	1,183	0	603	23,295
Other Supplies & Misc	0	0	0	260	0	2
Prepayments	0	0	0	0	0	3,958
Accrued Utility Revenues	0	0	0	89	1,624	7,458
Miscellaneous Current & Accrued Assets	177	0	0	0	-183	2,558
Total Current & Accrued Assets	**69,227**	**5,594**	**8,670**	**4,139**	**7,222**	**171,106**
Deferred Debits						
Unamortized Debt Expenses	0	59	389	0	569	16,413
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	35	0	0	0	109	207,133
Total Deferred Debits	**35**	**59**	**389**	**0**	**679**	**223,547**
Total Assets & Other Debits	**192,502**	**13,128**	**39,844**	**8,717**	**36,625**	**1,719,057**
Proprietary Capital						
Investment of Municipality	0	4,345	200	0	0	0
Misc Capital	0	0	0	0	0	12,063
Retained Earnings	174,332	4,331	21,434	7,259	4,969	454,775
Total Proprietary Capital	**174,332**	**8,676**	**21,634**	**7,259**	**4,969**	**466,839**
Long-term Debt						
Bonds	10,496	2,473	13,838	0	29,530	1,282,383
Advances from Municipality & Other	0	9	0	6	0	0
Unamort Prem on Long-term Debt	0	0	0	0	-1,076	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	107,935
Total Long-term Debt	**10,496**	**2,482**	**13,838**	**6**	**28,454**	**1,174,448**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	20	0	1,705	35	0	132,000
Accounts Payable	6,633	1,469	1,072	939	2,124	25,422
Payables to Assoc Enterprises	55	0	0	132	0	0
Customer Deposits	0	387	540	211	281	96
Taxes Accrued	0	0	0	0	0	869
Interest Accrued	1	33	86	0	798	30,897
Misc Current & Accrued Liabilities	921	81	356	135	0	29,270
Total Current & Accrued Liabilities	**7,629**	**1,970**	**3,759**	**1,452**	**3,202**	**218,554**
Deferred Credits						
Customer Advances for Construction	0	0	613	0	0	187
Other Deferred Credits	44	0	0	0	0	42,247
Unamort Gain on Reacqr Debt	0	0	0	0	0	-183,218
Total Deferred Credits	**44**	**0**	**613**	**0**	**0**	**-140,783**
Total Liabilities and Other Credits	**192,502**	**13,128**	**39,844**	**8,717**	**36,625**	**1,719,057**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Texas Lubbock City of September 30	Texas New Braunfels City of July 31	Texas Sam Rayburn Municipal Pwr Agny September 30	Texas San Antonio Public Service Bd January 31	Texas San Marcos City of September 30	Texas Seguin City of September 30
Electric Utility Plant						
Electric Utility Plant & Adjust	144,274	58,606	151,413	4,700,348	13,441	6,793
Const Work in Progress	12,300	152	150	159,664	2,366	0
(less) Depr, Amort, and Depletion	62,007	23,912	53,737	1,048,205	2,817	4,378
Net Electric Utility Plant	**94,568**	**34,846**	**97,826**	**3,811,807**	**12,990**	**2,415**
Nuclear Fuel	0	0	0	198,016	0	0
(less) Amort of Nucl Fuel	0	0	0	143,760	0	0
Net Elec Plant Incl Nucl Fuel	**94,568**	**34,846**	**97,826**	**3,866,063**	**12,990**	**2,415**
Other Property & Investments						
Nonutility Property	0	68,822	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	24,541	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	11,138	48,785	346,028	0	1,781
Total Other Property & Investments	**0**	**55,419**	**48,785**	**346,028**	**0**	**1,781**
Current and Accrued Assets						
Cash, Working Funds & Investments	8,433	11,967	14,587	211,262	14,239	2,063
Notes & Other Receivables	4,479	2,208	1,512	10,221	358	75
Customer Accts Receivable	0	4,350	2,185	72,199	4,297	1,190
(less) Accum Prov for Uncollected Accts	0	0	0	2,525	1,207	0
Fuel Stock & Exp Undistr	0	0	1,433	22,718	0	0
Materials & Supplies	0	862	806	55,114	185	748
Other Supplies & Misc	0	0	0	1,629	0	0
Prepayments	0	119	132	4,353	29	0
Accrued Utility Revenues	0	0	0	0	0	546
Miscellaneous Current & Accrued Assets	185	0	67	7,205	0	0
Total Current & Accrued Assets	**13,097**	**19,505**	**20,723**	**382,177**	**17,901**	**4,621**
Deferred Debits						
Unamortized Debt Expenses	0	0	3,310	5,382	271	17
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	26,600	0	114,841	15,134	0	0
Total Deferred Debits	**26,600**	**0**	**118,151**	**20,516**	**271**	**17**
Total Assets & Other Debits	**134,264**	**109,770**	**285,485**	**4,614,784**	**31,162**	**8,835**
Proprietary Capital						
Investment of Municipality	8,132	2,426	0	0	0	0
Misc Capital	0	0	0	0	788	3,157
Retained Earnings	95,503	47,565	43,199	1,833,984	10,883	4,290
Total Proprietary Capital	**103,635**	**49,991**	**43,199**	**1,833,984**	**11,671**	**7,447**
Long-term Debt						
Bonds	23,017	26,767	233,870	2,694,770	15,695	0
Advances from Municipality & Other	1,412	13,921	0	0	0	0
Unamort Prem on Long-term Debt	0	0	0	250,800	0	0
(less) Unamort Discount on Long-term Debt	0	186	0	470,418	282	0
Total Long-term Debt	**24,430**	**40,501**	**233,870**	**2,475,152**	**15,413**	**0**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	40,075	79	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**40,075**	**79**	**0**
Current and Accrued Liabilities						
Notes Payable	0	2,064	0	0	430	0
Accounts Payable	5,318	3,999	899	78,357	1,594	1,054
Payables to Assoc Enterprises	0	0	0	120,145	135	0
Customer Deposits	31	653	0	26,122	1,016	232
Taxes Accrued	59	0	0	726	65	0
Interest Accrued	615	143	7,517	2,563	357	0
Misc Current & Accrued Liabilities	177	1,314	0	726	402	101
Total Current & Accrued Liabilities	**6,199**	**8,172**	**8,416**	**228,639**	**3,999**	**1,388**
Deferred Credits						
Customer Advances for Construction	0	11,106	0	12,149	0	0
Other Deferred Credits	0	0	0	24,785	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**11,106**	**0**	**36,934**	**0**	**0**
Total Liabilities and Other Credits	**134,264**	**109,770**	**285,485**	**4,614,784**	**31,162**	**8,835**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Texas Texas Municipal Power Agency September 30	Texas Toledo Bend Project Joint Oper August 30	Texas Weatherford Mun Utility System September 30	Utah Bountiful City City of June 30	Utah Intermountain Power Agency June 30	Utah Logan City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	830,528	72,893	14,521	36,364	2,771,435	28,920
Const Work in Progress	10,586	0	2,529	672	0	0
(less) Depr, Amort, and Depletion	357,237	0	7,920	14,272	716,847	11,380
Net Electric Utility Plant	**483,877**	**72,893**	**9,130**	**22,764**	**2,054,588**	**17,540**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**483,877**	**72,893**	**9,130**	**22,764**	**2,054,588**	**17,540**
Other Property & Investments						
Nonutility Property	0	0	54,746	0	24,123	334
(less) Accum Provisions for Depr & Amort	0	0	7,444	0	0	156
Invest in Assoc Enterprises	0	0	0	9,752	0	0
Invest & Special Funds	126,238	0	2,453	0	998,653	0
Total Other Property & Investments	**126,238**	**0**	**49,755**	**9,752**	**1,022,776**	**178**
Current and Accrued Assets						
Cash, Working Funds & Investments	58,288	189	6,839	6,976	77,272	8,408
Notes & Other Receivables	446	0	147	56	18,609	164
Customer Accts Receivable	8,512	0	1,664	1,798	0	2,187
(less) Accum Prov for Uncollected Accts	0	0	114	16	0	53
Fuel Stock & Exp Undistr	2,748	0	0	0	53,551	0
Materials & Supplies	3,840	0	1,390	1,301	13,120	920
Other Supplies & Misc	0	0	0	2	0	0
Prepayments	253	0	0	0	0	0
Accrued Utility Revenues	0	0	773	0	0	0
Miscellaneous Current & Accrued Assets	2,000	4	216	0	350	0
Total Current & Accrued Assets	**76,087**	**193**	**10,916**	**10,116**	**162,902**	**11,626**
Deferred Debits						
Unamortized Debt Expenses	17,506	0	446	0	44,633	77
Extraordinary Losses, Study Cost	970	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	818,053	0	0	0	1,086,658	0
Total Deferred Debits	**836,529**	**0**	**446**	**0**	**1,131,291**	**77**
Total Assets & Other Debits	**1,522,731**	**73,086**	**70,246**	**42,632**	**4,371,557**	**29,421**
Proprietary Capital						
Investment of Municipality	0	72,893	8,142	0	0	0
Misc Capital	0	0	0	0	0	874
Retained Earnings	36,835	175	38,197	35,192	0	19,625
Total Proprietary Capital	**36,835**	**73,069**	**46,339**	**35,192**	**0**	**20,499**
Long-term Debt						
Bonds	1,087,447	0	21,430	0	5,323,275	6,255
Advances from Municipality & Other	67,822	0	0	4,629	19,550	76
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	21,521	0	1,444	0	1,140,108	0
Total Long-term Debt	**1,133,748**	**0**	**19,986**	**4,629**	**4,202,717**	**6,331**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	176,289	0	0	0	0	12
Accounts Payable	39,130	18	2,428	1,406	49,660	1,432
Payables to Assoc Enterprises	356	0	0	433	0	0
Customer Deposits	0	0	57	442	0	748
Taxes Accrued	12	0	143	0	0	0
Interest Accrued	94,120	0	93	0	119,180	203
Misc Current & Accrued Liabilities	42,241	0	871	0	0	195
Total Current & Accrued Liabilities	**352,148**	**18**	**3,592**	**2,281**	**168,840**	**2,591**
Deferred Credits						
Customer Advances for Construction	0	0	0	531	0	0
Other Deferred Credits	0	0	329	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**0**	**329**	**531**	**0**	**0**
Total Liabilities and Other Credits	**1,522,731**	**73,086**	**70,246**	**42,632**	**4,371,557**	**29,421**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Utah Murray City of June 30	Utah Provo City Corp June 30	Utah St George City of June 30	Utah Utah Associated Mun Power Sys March 31	Utah Utah Municipal Power Agency June 30	Vermont Burlington City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	43,851	94,334	35,496	130,723	38,515	77,774
Const Work in Progress	2,309	0	0	0	0	245
(less) Depr, Amort, and Depletion	24,194	45,617	11,970	28,523	9,161	31,273
Net Electric Utility Plant	**21,965**	**48,717**	**23,527**	**102,200**	**29,353**	**46,745**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**21,965**	**48,717**	**23,527**	**102,200**	**29,353**	**46,745**
Other Property & Investments						
Nonutility Property	0	1,800	0	0	0	776
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	15	0	0	0	0	2,198
Invest & Special Funds	45	0	0	0	7,095	12,711
Total Other Property & Investments	**60**	**1,800**	**0**	**0**	**7,095**	**15,685**
Current and Accrued Assets						
Cash, Working Funds & Investments	19,651	6,661	12,347	21,191	9,078	8,848
Notes & Other Receivables	0	101	1,589	0	5,543	990
Customer Accts Receivable	2,444	5,427	3,045	14,971	174	3,826
(less) Accum Prov for Uncollected Accts	104	0	381	0	0	433
Fuel Stock & Exp Undistr	0	0	0	0	1,457	309
Materials & Supplies	851	1,207	2,067	0	273	1,526
Other Supplies & Misc	0	0	0	0	0	235
Prepayments	3,316	0	0	1,110	245	1,813
Accrued Utility Revenues	0	0	0	0	0	261
Miscellaneous Current & Accrued Assets	197	0	66	154	110	0
Total Current & Accrued Assets	**26,355**	**13,396**	**18,733**	**37,426**	**16,881**	**17,374**
Deferred Debits						
Unamortized Debt Expenses	114	0	0	5,798	929	1,763
Extraordinary Losses, Study Cost	0	0	0	40,000	0	21
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	4,691	52,614
Total Deferred Debits	**114**	**0**	**0**	**45,798**	**5,621**	**54,398**
Total Assets & Other Debits	**48,493**	**63,913**	**42,259**	**185,424**	**58,950**	**134,202**
Proprietary Capital						
Investment of Municipality	77	0	0	127	3	0
Misc Capital	88	0	1,523	0	0	32,228
Retained Earnings	40,499	5,186	37,508	0	0	0
Total Proprietary Capital	**40,664**	**5,186**	**39,031**	**127**	**3**	**32,228**
Long-term Debt						
Bonds	5,675	54,582	0	150,596	56,600	95,842
Advances from Municipality & Other	0	0	0	481	0	12
Unamort Prem on Long-term Debt	0	−1,033	0	0	0	1,555
(less) Unamort Discount on Long-term Debt	0	0	0	0	1,747	469
Total Long-term Debt	**5,675**	**53,549**	**0**	**151,077**	**54,853**	**96,940**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	476
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**476**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	4
Accounts Payable	1,173	2,736	2,637	2,771	951	1,692
Payables to Assoc Enterprises	70	36	0	0	531	82
Customer Deposits	519	1,166	591	0	0	5
Taxes Accrued	0	0	0	724	0	131
Interest Accrued	32	422	0	1,943	1,529	1,876
Misc Current & Accrued Liabilities	360	818	0	10,368	1,083	641
Total Current & Accrued Liabilities	**2,154**	**5,178**	**3,228**	**15,805**	**4,094**	**4,432**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	6
Other Deferred Credits	0	0	0	18,414	0	119
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**0**	**0**	**18,414**	**0**	**126**
Total Liabilities and Other Credits	**48,493**	**63,913**	**42,259**	**185,424**	**58,950**	**134,202**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Vermont Vermont Public Pwr Supply Auth December 31	Virginia Bedford City of June 30	Virginia Bristol Utilities Board June 30	Virginia Danville City of June 30	Virginia Harrisonburg City of June 30	Virginia Manassas City of June 30
Electric Utility Plant						
Electric Utility Plant & Adjust	20,973	20,758	24,960	66,446	49,007	42,287
Const Work in Progress	0	0	501	3,469	2,559	348
(less) Depr, Amort, and Depletion	9,987	6,579	11,376	26,952	17,696	15,245
Net Electric Utility Plant	**10,986**	**14,179**	**14,086**	**42,963**	**33,871**	**27,391**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
'Net Elec Plant Incl Nucl Fuel	**10,986**	**14,179**	**14,086**	**42,963**	**33,871**	**27,391**
Other Property & Investments						
Nonutility Property	0	0	56	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	5,511	0	595	0	1	0
Total Other Property & Investments	**5,511**	**0**	**651**	**0**	**1**	**0**
Current and Accrued Assets						
Cash, Working Funds & Investments	160	5,300	5,744	11,197	3,670	917
Notes & Other Receivables	0	0	1,074	0	400	0
Customer Accts Receivable	1,614	1,510	0	5,645	2,534	2,280
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	11
Fuel Stock & Exp Undistr	292	0	0	0	0	0
Materials & Supplies	0	0	429	922	1,486	0
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	0	0	0	0	14	0
Accrued Utility Revenues	0	0	0	0	361	0
Miscellaneous Current & Accrued Assets	10,033	109	1,336	0	13	0
Total Current & Accrued Assets	**12,100**	**6,919**	**8,583**	**17,764**	**8,477**	**3,186**
Deferred Debits						
Unamortized Debt Expenses	1,153	2,313	0	0	10	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	1,625	0	0	0
Total Deferred Debits	**1,153**	**2,313**	**1,625**	**0**	**10**	**0**
Total Assets & Other Debits	**29,750**	**23,411**	**24,944**	**60,727**	**42,358**	**30,577**
Proprietary Capital						
Investment of Municipality	0	4,265	0	42,145	1,199	0
Misc Capital	0	0	0	0	0	662
Retained Earnings	–3,374	–715	20,575	3,810	35,587	11,659
Total Proprietary Capital	**–3,374**	**3,551**	**20,575**	**45,955**	**36,786**	**12,322**
Long-term Debt						
Bonds	31,850	18,585	0	9,475	0	15,182
Advances from Municipality & Other	917	0	0	121	1,860	825
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	3,129	0	0	0	0	0
Total Long-term Debt	**29,638**	**18,585**	**0**	**9,596**	**1,860**	**16,007**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	348	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**348**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	3,646	0	315	0
Accounts Payable	989	691	0	3,039	2,518	1,285
Payables to Assoc Enterprises	0	0	442	0	0	0
Customer Deposits	0	109	20	1,273	299	464
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	948	85	261	161	24	231
Misc Current & Accrued Liabilities	1,548	390	0	702	207	268
Total Current & Accrued Liabilities	**3,486**	**1,275**	**4,370**	**5,175**	**3,364**	**2,248**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	0	0
Other Deferred Credits	0	0	0	0	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**0**	**0**	**0**	**0**	**0**
Total Liabilities and Other Credits	**29,750**	**23,411**	**24,944**	**60,727**	**42,358**	**30,577**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Virginia Martinsville City of	Virginia Radford City of	Virginia Salem City of	Virginia Virginia Tech Electric Service	Washington Centralia City of	Washington Ellensburg City of
	June 30	June 30	June 30	June 30	December 31	December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	18,373	15,298	21,463	0	21,972	14,591
Const Work in Progress	0	0	0	0	0	0
(less) Depr, Amort, and Depletion	8,508	9,406	11,566	0	8,592	6,693
Net Electric Utility Plant	**9,865**	**5,892**	**9,897**	**0**	**13,381**	**7,899**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**9,865**	**5,892**	**9,897**	**0**	**13,381**	**7,899**
Other Property & Investments						
Nonutility Property	0	0	0	0	69	332
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	119
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	0	1,168	0	1,062	0
Total Other Property & Investments	**0**	**0**	**1,168**	**0**	**1,131**	**212**
Current and Accrued Assets						
Cash, Working Funds & Investments	2,129	4,806	1,761	3,574	-216	1,308
Notes & Other Receivables	0	3,938	63	20	21	0
Customer Accts Receivable	1,510	1,386	889	449	994	1,204
(less) Accum Prov for Uncollected Accts	21	101	47	0	10	9
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	0	217	554	320	225	374
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	172	0	0	3	0	0
Accrued Utility Revenues	0	0	1,341	0	0	0
Miscellaneous Current & Accrued Assets	0	0	0	0	7	1
Total Current & Accrued Assets	**3,790**	**10,245**	**4,561**	**4,365**	**1,020**	**2,880**
Deferred Debits						
Unamortized Debt Expenses	0	0	0	2,360	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	0	0	0	0	0
Total Deferred Debits	**0**	**0**	**0**	**2,360**	**0**	**0**
Total Assets & Other Debits	**13,655**	**16,138**	**15,626**	**6,725**	**15,532**	**10,991**
Proprietary Capital						
Investment of Municipality	0	0	0	0	532	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	13,412	11,849	6,211	3,283	11,135	9,808
Total Proprietary Capital	**13,412**	**11,849**	**6,211**	**3,283**	**11,667**	**9,808**
Long-term Debt						
Bonds	0	3,000	7,725	2,360	2,475	0
Advances from Municipality & Other	0	0	35	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	49	0	11	0
Total Long-term Debt	**0**	**3,000**	**7,711**	**2,360**	**2,464**	**0**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	339	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**339**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	30	1,060	1,269	798	707	1,062
Payables to Assoc Enterprises	0	0	0	0	0	0
Customer Deposits	172	123	252	0	316	0
Taxes Accrued	0	0	0	0	0	0
Interest Accrued	0	0	42	14	12	0
Misc Current & Accrued Liabilities	40	106	140	270	0	121
Total Current & Accrued Liabilities	**242**	**1,289**	**1,704**	**1,082**	**1,035**	**1,183**
Deferred Credits						
Customer Advances for Construction	0	0	0	0	16	0
Other Deferred Credits	0	0	0	0	11	0
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**0**	**0**	**0**	**0**	**27**	**0**
Total Liabilities and Other Credits	**13,655**	**16,138**	**15,626**	**6,725**	**15,532**	**10,991**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Washington Port Angeles City of December 31	Washington PUD No 1 of Benton County December 31	Washington PUD No 1 of Chelan County December 31	Washington PUD No 1 of Clallam County December 31	Washington PUD No 1 of Clark County December 31	Washington PUD No 1 of Cowlitz County December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	21,542	103,505	955,911	67,117	273,306	129,387
Const Work in Progress	1,608	1,791	15,592	3,387	5,027	704
(less) Depr, Amort, and Depletion	8,443	41,896	190,709	37,279	107,215	57,617
Net Electric Utility Plant	**14,707**	**63,400**	**780,794**	**33,225**	**171,118**	**72,473**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**14,707**	**63,400**	**780,794**	**33,225**	**171,118**	**72,473**
Other Property & Investments						
Nonutility Property	0	0	0	0	3,914	1
(less) Accum Provisions for Depr & Amort	0	0	0	0	121	0
Invest in Assoc Enterprises	0	0	6,762	0	0	1,135
Invest & Special Funds	0	16,656	93,018	4,339	9,141	2,053
Total Other Property & Investments	**0**	**16,656**	**99,780**	**4,339**	**12,934**	**3,188**
Current and Accrued Assets						
Cash, Working Funds & Investments	6,522	12,591	32,307	4,910	7,809	24,789
Notes & Other Receivables	509	483	7,345	419	1,759	1,861
Customer Accts Receivable	2,503	5,998	9,297	1,914	25,241	9,181
(less) Accum Prov for Uncollected Accts	0	21	30	38	1,541	43
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	976	1,813	5,796	1,132	2,382	1,747
Other Supplies & Misc	0	231	–73	235	145	14
Prepayments	0	59	606	286	671	513
Accrued Utility Revenues	0	31	0	0	8,983	0
Miscellaneous Current & Accrued Assets	0	796	1,115	54	0	99
Total Current & Accrued Assets	**10,511**	**21,981**	**56,363**	**8,912**	**45,448**	**38,160**
Deferred Debits						
Unamortized Debt Expenses	52	794	15,229	152	2,284	1
Extraordinary Losses, Study Cost	0	0	38	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	118	33,452	0	2,342	46
Total Deferred Debits	**52**	**911**	**48,719**	**152**	**4,626**	**47**
Total Assets & Other Debits	**25,270**	**102,949**	**985,656**	**46,628**	**234,126**	**113,869**
Proprietary Capital						
Investment of Municipality	987	0	24,196	0	0	0
Misc Capital	0	0	0	0	0	0
Retained Earnings	12,449	36,093	238,223	33,241	72,038	81,075
Total Proprietary Capital	**13,436**	**36,093**	**262,419**	**33,241**	**72,038**	**81,075**
Long-term Debt						
Bonds	5,390	44,920	450,867	6,006	92,200	1,080
Advances from Municipality & Other	0	2,132	205,305	30	2,520	0
Unamort Prem on Long-term Debt	0	721	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	327	4,617	0	1	1
Total Long-term Debt	**5,390**	**47,446**	**651,555**	**6,036**	**94,719**	**1,079**
Other Noncurrent Liabilities						
Accum Operating Provisions	231	0	0	0	0	1,895
Accum Prov for Rate Refunds	0	0	0	0	0	979
Total Other Noncurrent Liabilities	**231**	**0**	**0**	**0**	**0**	**2,874**
Current and Accrued Liabilities						
Notes Payable	0	3,658	0	0	4,268	0
Accounts Payable	3,027	4,232	24,949	3,753	22,312	10,855
Payables to Assoc Enterprises	41	0	13,021	0	0	65
Customer Deposits	196	612	228	278	2	315
Taxes Accrued	112	1,959	3,347	772	3,673	2,080
Interest Accrued	196	771	2,452	157	2,631	14
Misc Current & Accrued Liabilities	291	1,266	16,165	398	6,816	460
Total Current & Accrued Liabilities	**3,863**	**12,499**	**60,162**	**5,358**	**39,703**	**13,789**
Deferred Credits						
Customer Advances for Construction	2,350	6,858	0	61	25,669	14,970
Other Deferred Credits	0	53	11,520	1,932	1,999	82
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**2,350**	**6,912**	**11,520**	**1,993**	**27,668**	**15,052**
Total Liabilities and Other Credits	**25,270**	**102,949**	**985,656**	**46,628**	**234,126**	**113,869**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Washington PUD No 1 of Douglas County December 31	Washington PUD No 1 of Franklin County December 31	Washington PUD No 1 of Grays Harbor Cnty December 31	Washington PUD No 1 of Klickitat County December 31	Washington PUD No 1 of Lewis County December 31	Washington PUD No 1 of Okanogan County December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	294,999	51,591	110,609	41,769	70,150	55,743
Const Work in Progress	1,142	1,410	8,497	4,892	9,461	2,214
(less) Depr, Amort, and Depletion	60,562	19,304	40,280	15,503	17,638	29,207
Net Electric Utility Plant	**235,579**	**33,697**	**78,826**	**31,158**	**61,973**	**28,751**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**235,579**	**33,697**	**78,826**	**31,158**	**61,973**	**28,751**
Other Property & Investments						
Nonutility Property	0	0	121	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	29,533	7,130	5,137	3,257	11,766	4,513
Total Other Property & Investments	**29,533**	**7,130**	**5,258**	**3,257**	**11,766**	**4,513**
Current and Accrued Assets						
Cash, Working Funds & Investments	21,870	9,412	19,277	11,997	6,793	12,006
Notes & Other Receivables	1,938	215	0	0	0	106
Customer Accts Receivable	854	3,456	5,409	1,608	3,661	1,062
(less) Accum Prov for Uncollected Accts	11	6	101	28	165	14
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	1,649	1,852	3,205	723	2,121	1,581
Other Supplies & Misc	25	0	0	0	280	-31
Prepayments	614	49	62	11	22	23
Accrued Utility Revenues	0	0	0	330	1,797	0
Miscellaneous Current & Accrued Assets	1,806	727	0	0	0	0
Total Current & Accrued Assets	**28,745**	**15,704**	**27,852**	**14,640**	**14,510**	**14,733**
Deferred Debits						
Unamortized Debt Expenses	2,357	517	311	648	0	0
Extraordinary Losses, Study Cost	272	0	99	6,159	0	67
Misc Debt, R & D Exp, Unamrt Losses	30,068	10	40	-470	91	314
Total Deferred Debits	**32,697**	**527**	**449**	**6,337**	**91**	**381**
Total Assets & Other Debits	**326,555**	**57,059**	**112,383**	**55,393**	**88,339**	**48,378**
Proprietary Capital						
Investment of Municipality	0	1,958	0	6,249	0	0
Misc Capital	0	0	0	0	1,310	0
Retained Earnings	114,282	17,415	82,034	16,294	79,360	43,524
Total Proprietary Capital	**114,282**	**19,373**	**82,034**	**22,543**	**80,670**	**43,524**
Long-term Debt						
Bonds	195,355	29,480	9,995	17,320	0	0
Advances from Municipality & Other	0	0	770	10,662	766	14
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	569	0	0	0	0
Total Long-term Debt	**195,355**	**28,911**	**10,765**	**27,982**	**766**	**14**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	1,099	0	0	0	983
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**1,099**	**0**	**0**	**0**	**983**
Current and Accrued Liabilities						
Notes Payable	1,583	2,175	1,337	0	0	946
Accounts Payable	1,546	60	9,551	2,784	162	1,664
Payables to Assoc Enterprises	0	0	0	0	2,034	0
Customer Deposits	150	307	721	173	406	204
Taxes Accrued	1,387	900	1,306	384	865	507
Interest Accrued	3,354	603	499	321	0	0
Misc Current & Accrued Liabilities	2,699	3,575	1,950	953	2,775	538
Total Current & Accrued Liabilities	**10,719**	**7,619**	**15,365**	**4,615**	**6,243**	**3,858**
Deferred Credits						
Customer Advances for Construction	37	0	31	14	0	0
Other Deferred Credits	5,533	57	4,188	240	660	0
Unamort Gain on Reacqr Debt	628	0	0	0	0	0
Total Deferred Credits	**6,199**	**57**	**4,220**	**254**	**660**	**0**
Total Liabilities and Other Credits	**326,555**	**57,059**	**112,383**	**55,393**	**88,339**	**48,378**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Washington PUD No 1 of Pend Oreille Cnty December 31	Washington PUD No 1 of Snohomish County December 31	Washington PUD No 1 of Whatcom County December 31	Washington PUD No 2 of Grant County December 31	Washington PUD No 2 of Pacific County December 31	Washington PUD No 3 of Mason County December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	49,615	1,003,372	2,648	711,004	30,480	78,087
Const Work in Progress	22,071	30,303	35	35,925	9,075	5,107
(less) Depr, Amort, and Depletion	17,983	237,940	732	249,908	17,254	21,685
Net Electric Utility Plant	**53,703**	**795,734**	**1,950**	**497,021**	**22,301**	**61,509**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**53,703**	**795,734**	**1,950**	**497,021**	**22,301**	**61,509**
Other Property & Investments						
Nonutility Property	36	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0	0
Invest in Assoc Enterprises	0	61,347	0	0	0	0
Invest & Special Funds	5,170	171,880	1,333	91,631	5,657	4,400
Total Other Property & Investments	**5,207**	**233,227**	**1,333**	**91,631**	**5,657**	**4,400**
Current and Accrued Assets						
Cash, Working Funds & Investments	12,468	51,215	0	194,123	36	10,144
Notes & Other Receivables	4,195	10,819	308	33,240	181	447
Customer Accts Receivable	405	47,699	792	3,210	1,117	1,781
(less) Accum Prov for Uncollected Accts	7	1,594	0	355	38	75
Fuel Stock & Exp Undistr	0	2,282	0	0	0	0
Materials & Supplies	727	6,615	0	4,141	2,294	1,654
Other Supplies & Misc	0	19	0	796	37	54
Prepayments	230	250	15	742	0	17
Accrued Utility Revenues	0	0	0	0	1	0
Miscellaneous Current & Accrued Assets	98	1,529	341	2,469	0	8
Total Current & Accrued Assets	**18,115**	**118,834**	**1,456**	**238,366**	**3,628**	**14,030**
Deferred Debits						
Unamortized Debt Expenses	402	7,498	0	5,349	1,057	250
Extraordinary Losses, Study Cost	0	29	0	1,904	0	266
Misc Debt, R & D Exp, Unamrt Losses	6,603	219,947	0	4,218	157	0
Total Deferred Debits	**7,005**	**227,473**	**0**	**11,471**	**1,214**	**516**
Total Assets & Other Debits	**84,030**	**1,375,269**	**4,739**	**838,488**	**32,801**	**80,455**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	1,547	0	4,205	0
Retained Earnings	42,813	238,445	2,283	286,360	19,586	44,534
Total Proprietary Capital	**42,813**	**238,445**	**3,830**	**286,360**	**23,792**	**44,534**
Long-term Debt						
Bonds	27,000	713,969	0	460,900	4,775	14,890
Advances from Municipality & Other	4,300	17,782	0	3,200	582	0
Unamort Prem on Long-term Debt	0	364	0	140	0	0
(less) Unamort Discount on Long-term Debt	462	13,149	0	12,696	0	0
Total Long-term Debt	**30,837**	**718,966**	**0**	**451,544**	**5,357**	**14,890**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	1,263	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**1,263**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	307	23,873	0	922	56	2,512
Accounts Payable	3,481	38,230	753	8,393	2,010	2,275
Payables to Assoc Enterprises	2,449	264	0	28,462	0	0
Customer Deposits	87	622	0	699	351	252
Taxes Accrued	588	7,961	156	3,883	46	771
Interest Accrued	839	23,888	0	11,574	232	456
Misc Current & Accrued Liabilities	873	10,533	0	46,159	0	1,079
Total Current & Accrued Liabilities	**8,624**	**105,370**	**909**	**100,093**	**2,695**	**7,347**
Deferred Credits						
Customer Advances for Construction	520	0	0	330	567	949
Other Deferred Credits	1,235	310,203	0	161	1	12,735
Unamort Gain on Reacqr Debt	0	1,023	0	0	389	0
Total Deferred Credits	**1,755**	**311,226**	**0**	**491**	**957**	**13,684**
Total Liabilities and Other Credits	**84,030**	**1,375,269**	**4,739**	**838,488**	**32,801**	**80,455**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Washington Richland City of December 31	Washington Seattle City of December 31	Washington Tacoma City of December 31	Washington Vera Irrigation District #15 December 31	Washington Washington Pub Pwr Supply Sys June 30	Wisconsin Badger Power Marketing Auth December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	50,920	1,425,029	732,833	15,564	3,458,611	5,984
Const Work in Progress	5,201	60,530	39,707	373	15,434	0
(less) Depr, Amort, and Depletion	19,164	598,453	280,204	5,314	1,225,848	1,634
Net Electric Utility Plant	**36,956**	**887,106**	**492,336**	**10,624**	**2,248,197**	**4,350**
Nuclear Fuel	0	0	0	0	230,936	0
(less) Amort of Nucl Fuel	0	0	0	0	89,401	0
Net Elec Plant Incl Nucl Fuel	**36,956**	**887,106**	**492,336**	**10,624**	**2,389,732**	**4,350**
Other Property & Investments						
Nonutility Property	0	7,704	175	0	0	0
(less) Accum Provisions for Depr & Amort	0	2,833	8	0	0	0
Invest in Assoc Enterprises	0	399	0	0	0	0
Invest & Special Funds	1,648	145,385	59,406	440	220,009	2,159
Total Other Property & Investments	**1,648**	**150,655**	**59,573**	**440**	**220,009**	**2,159**
Current and Accrued Assets						
Cash, Working Funds & Investments	585	41,281	97,066	1,762	45,239	7
Notes & Other Receivables	1,648	13,777	14,509	560	74,403	839
Customer Accts Receivable	1,496	37,591	16,389	761	2	0
(less) Accum Prov for Uncollected Accts	134	2,705	397	0	155	0
Fuel Stock & Exp Undistr	0	2,886	2,900	0	0	0
Materials & Supplies	970	20,453	4,543	288	50,587	0
Other Supplies & Misc	0	212	0	0	9,105	0
Prepayments	0	854	623	58	770	16
Accrued Utility Revenues	0	32,464	14,029	0	0	0
Miscellaneous Current & Accrued Assets	8	5,272	1,387	0	0	25
Total Current & Accrued Assets	**4,572**	**152,086**	**151,051**	**3,429**	**179,951**	**886**
Deferred Debits						
Unamortized Debt Expenses	0	1,795	4,351	101	15,913	186
Extraordinary Losses, Study Cost	0	0	0	0	17,430	617
Misc Debt, R & D Exp, Unamrt Losses	403	108,744	11,609	0	3,589	0
Total Deferred Debits	**403**	**110,539**	**15,960**	**101**	**36,932**	**803**
Total Assets & Other Debits	**43,580**	**1,300,386**	**718,920**	**14,594**	**2,826,624**	**8,198**
Proprietary Capital						
Investment of Municipality	0	0	0	0	0	0
Misc Capital	0	0	0	221	0	0
Retained Earnings	9,406	287,672	280,589	8,842	0	1,037
Total Proprietary Capital	**9,406**	**287,672**	**280,589**	**9,063**	**0**	**1,037**
Long-term Debt						
Bonds	15,430	853,595	394,154	2,471	2,644,731	6,055
Advances from Municipality & Other	0	0	0	0	0	0
Unamort Prem on Long-term Debt	0	0	162	0	1,863	0
(less) Unamort Discount on Long-term Debt	572	9,738	4,851	0	97,808	0
Total Long-term Debt	**14,858**	**843,857**	**389,465**	**2,471**	**2,548,786**	**6,055**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	2,237	0	0	5,559	0
Accum Prov for Rate Refunds	0	94,465	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**96,702**	**0**	**0**	**5,559**	**0**
Current and Accrued Liabilities						
Notes Payable	1,456	0	0	1,062	0	0
Accounts Payable	2,636	36,126	19,248	1,323	73,952	795
Payables to Assoc Enterprises	0	4,904	636	404	27,926	0
Customer Deposits	0	2,034	1,569	0	0	0
Taxes Accrued	0	4,784	3,683	0	675	0
Interest Accrued	0	12,711	10,029	94	2,091	74
Misc Current & Accrued Liabilities	147	10,121	11,601	176	46,011	0
Total Current & Accrued Liabilities	**4,238**	**70,679**	**46,765**	**3,060**	**150,655**	**869**
Deferred Credits						
Customer Advances for Construction	15,078	0	1,105	0	0	23
Other Deferred Credits	0	1,475	995	0	121,564	214
Unamort Gain on Reacqr Debt	0	0	0	0	60	0
Total Deferred Credits	**15,078**	**1,475**	**2,101**	**0**	**121,624**	**237**
Total Liabilities and Other Credits	**43,580**	**1,300,386**	**718,920**	**14,594**	**2,826,624**	**8,198**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Wisconsin Jefferson City of December 31	Wisconsin Kaukauna City of December 31	Wisconsin Manitowoc Public Utilities December 31	Wisconsin Marshfield City of December 31	Wisconsin Menasha City of December 31	Wisconsin New London Electric&Water Util December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	8,576	43,222	67,675	31,450	23,309	8,793
Const Work in Progress	117	590	842	466	338	0
(less) Depr, Amort, and Depletion	2,679	17,910	24,156	7,950	11,861	2,771
Net Electric Utility Plant	**6,013**	**25,902**	**44,361**	**23,967**	**11,785**	**6,022**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**6,013**	**25,902**	**44,361**	**23,967**	**11,785**	**6,022**
Other Property & Investments						
Nonutility Property	0	657	524	7,067	259	7,141
(less) Accum Provisions for Depr & Amort	0	218	5	6,340	0	1,273
Invest in Assoc Enterprises	0	0	0	0	0	0
Invest & Special Funds	0	4,918	4,505	1,564	4,188	2,742
Total Other Property & Investments	**0**	**5,357**	**5,024**	**2,292**	**4,447**	**8,609**
Current and Accrued Assets						
Cash, Working Funds & Investments	3,187	599	9,901	3,919	91	313
Notes & Other Receivables	17	1,399	276	49	24	64
Customer Accts Receivable	558	1,924	1,609	1,043	1,800	939
(less) Accum Prov for Uncollected Accts	0	50	0	0	3	0
Fuel Stock & Exp Undistr	0	0	0	90	0	0
Materials & Supplies	181	628	662	355	241	205
Other Supplies & Misc	0	27	0	0	0	0
Prepayments	3	567	59	14	42	39
Accrued Utility Revenues	0	0	0	0	0	215
Miscellaneous Current & Accrued Assets	15	17	0	31	40	55
Total Current & Accrued Assets	**3,962**	**5,111**	**12,506**	**5,500**	**2,235**	**1,830**
Deferred Debits						
Unamortized Debt Expenses	700	265	1,011	163	399	159
Extraordinary Losses, Study Cost	0	46	129	0	0	127
Misc Debt, R & D Exp, Unamrt Losses	0	839	150	-45	669	585
Total Deferred Debits	**700**	**1,150**	**1,290**	**118**	**1,068**	**870**
Total Assets & Other Debits	**10,675**	**37,521**	**63,182**	**31,876**	**19,535**	**17,332**
Proprietary Capital						
Investment of Municipality	160	0	0	0	435	348
Misc Capital	262	0	0	0	7,794	1,991
Retained Earnings	4,056	16,899	34,218	19,996	657	5,645
Total Proprietary Capital	**4,478**	**16,899**	**34,218**	**19,996**	**8,886**	**7,985**
Long-term Debt						
Bonds	5,315	15,200	22,064	8,050	6,460	7,220
Advances from Municipality & Other	0	0	16	0	625	86
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	**5,315**	**15,200**	**22,079**	**8,050**	**7,085**	**7,306**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	1,011	0	0	205
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**1,011**	**0**	**0**	**205**
Current and Accrued Liabilities						
Notes Payable	0	0	799	0	0	0
Accounts Payable	534	1,729	1,426	1,053	1,560	593
Payables to Assoc Enterprises	0	0	0	0	0	78
Customer Deposits	0	3	39	62	0	26
Taxes Accrued	164	625	1,350	420	605	690
Interest Accrued	142	43	530	49	106	54
Misc Current & Accrued Liabilities	35	83	102	195	0	28
Total Current & Accrued Liabilities	**875**	**2,482**	**4,246**	**1,779**	**2,271**	**1,469**
Deferred Credits						
Customer Advances for Construction	7	2,839	1,605	2,051	395	5
Other Deferred Credits	0	100	22	0	898	362
Unamort Gain on Reacqr Debt	0	0	0	0	0	0
Total Deferred Credits	**7**	**2,939**	**1,627**	**2,051**	**1,292**	**367**
Total Liabilities and Other Credits	**10,675**	**37,521**	**63,182**	**31,876**	**19,535**	**17,332**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Wisconsin Oconomowoc City of December 31	Wisconsin Plymouth City of December 31	Wisconsin Reedsburg Utility Comm December 31	Wisconsin Shawano Municipal Utilities December 31	Wisconsin Sheboygan Falls City of December 31	Wisconsin Sturgeon Bay City of December 31
Electric Utility Plant						
Electric Utility Plant & Adjust	17,315	15,008	10,040	9,817	9,134	16,718
Const Work in Progress	81	225	42	243	535	110
(less) Depr, Amort, and Depletion	6,417	6,295	3,107	3,388	3,732	5,904
Net Electric Utility Plant	**10,979**	**8,937**	**6,975**	**6,672**	**5,936**	**10,924**
Nuclear Fuel	0	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**10,979**	**8,937**	**6,975**	**6,672**	**5,936**	**10,924**
Other Property & Investments						
Nonutility Property	0	0	4,626	0	6,241	0
(less) Accum Provisions for Depr & Amort	0	0	871	0	1,074	0
Invest in Assoc Enterprises	0	0	0	7,786	44	0
Invest & Special Funds	1,329	1,041	1,298	1,394	0	1,690
Total Other Property & Investments	**1,329**	**1,041**	**5,053**	**9,180**	**5,210**	**1,690**
Current and Accrued Assets						
Cash, Working Funds & Investments	2,657	0	1,247	2,191	862	1,482
Notes & Other Receivables	604	86	373	125	370	41
Customer Accts Receivable	791	618	723	933	997	642
(less) Accum Prov for Uncollected Accts	0	0	0	0	0	22
Fuel Stock & Exp Undistr	0	0	0	0	0	0
Materials & Supplies	312	272	316	274	257	398
Other Supplies & Misc	0	0	0	0	0	0
Prepayments	11	17	0	127	0	47
Accrued Utility Revenues	0	0	0	0	0	0
Miscellaneous Current & Accrued Assets	6	0	0	38	0	12
Total Current & Accrued Assets	**4,380**	**994**	**2,660**	**3,688**	**2,486**	**2,601**
Deferred Debits						
Unamortized Debt Expenses	30	10	83	18	28	609
Extraordinary Losses, Study Cost	0	0	156	231	179	33
Misc Debt, R & D Exp, Unamrt Losses	149	0	0	0	0	23
Total Deferred Debits	**179**	**10**	**239**	**249**	**207**	**666**
Total Assets & Other Debits	**16,867**	**10,981**	**14,926**	**19,790**	**13,839**	**15,880**
Proprietary Capital						
Investment of Municipality	297	1,439	1,188	2,184	1,459	26
Misc Capital	2,546	0	2,691	0	2,710	0
Retained Earnings	11,440	8,174	4,839	10,626	7,430	6,411
Total Proprietary Capital	**14,283**	**9,613**	**8,717**	**12,810**	**11,599**	**6,437**
Long-term Debt						
Bonds	1,595	291	4,645	1,625	0	6,613
Advances from Municipality & Other	0	276	0	912	1,400	0
Unamort Prem on Long-term Debt	0	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0	0
Total Long-term Debt	**1,595**	**568**	**4,645**	**2,537**	**1,400**	**6,613**
Other Noncurrent Liabilities						
Accum Operating Provisions	0	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities						
Notes Payable	0	0	0	0	0	0
Accounts Payable	590	502	630	833	321	442
Payables to Assoc Enterprises	0	0	146	0	68	0
Customer Deposits	37	7	7	52	4	26
Taxes Accrued	326	144	305	257	226	255
Interest Accrued	36	7	31	30	40	193
Misc Current & Accrued Liabilities	0	0	9	29	121	64
Total Current & Accrued Liabilities	**989**	**660**	**1,127**	**1,201**	**780**	**980**
Deferred Credits						
Customer Advances for Construction	0	0	0	2,791	39	39
Other Deferred Credits	0	141	437	450	21	299
Unamort Gain on Reacqr Debt	0	0	0	0	0	1,512
Total Deferred Credits	**0**	**141**	**437**	**3,242**	**60**	**1,850**
Total Liabilities and Other Credits	**16,867**	**10,981**	**14,926**	**19,790**	**13,839**	**15,880**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 22. Balance Sheet by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Wisconsin Sun Prairie Water & Light Comm December 31	Wisconsin Wisconsin Public Power Inc Sys December 31	Wisconsin Wisconsin Rapids W W & L Comm December 31	Wyoming Gillette City of June 30	Wyoming Wyoming Municipal Power Agency December 31
Electric Utility Plant					
Electric Utility Plant & Adjust	15,185	179,173	37,065	20,239	22,743
Const Work in Progress	120	19	357	0	1
(less) Depr, Amort, and Depletion	4,277	41,389	11,880	10,543	8,656
Net Electric Utility Plant	**11,028**	**137,803**	**25,542**	**9,696**	**14,088**
Nuclear Fuel	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**11,028**	**137,803**	**25,542**	**9,696**	**14,088**
Other Property & Investments					
Nonutility Property	10,549	0	0	0	0
(less) Accum Provisions for Depr & Amort	1,515	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0
Invest & Special Funds	1,362	37,489	3,880	723	6,196
Total Other Property & Investments	**10,396**	**37,489**	**3,880**	**723**	**6,196**
Current and Accrued Assets					
Cash, Working Funds & Investments	293	13,040	2,203	973	4,101
Notes & Other Receivables	48	272	612	18	66
Customer Accts Receivable	821	9,475	1,048	874	488
(less) Accum Prov for Uncollected Accts	0	0	0	81	0
Fuel Stock & Exp Undistr	0	1,193	0	0	108
Materials & Supplies	177	1,357	722	0	697
Other Supplies & Misc	0	0	0	0	0
Prepayments	4	120	92	0	16
Accrued Utility Revenues	0	0	0	0	574
Miscellaneous Current & Accrued Assets	33	486	25	0	85
Total Current & Accrued Assets	**1,376**	**25,943**	**4,701**	**1,785**	**6,134**
Deferred Debits					
Unamortized Debt Expenses	60	3,419	2	0	1,108
Extraordinary Losses, Study Cost	0	0	0	0	197
Misc Debt, R & D Exp, Unamrt Losses	6	31,325	54	0	353
Total Deferred Debits	**66**	**34,745**	**57**	**0**	**1,659**
Total Assets & Other Debits	**22,866**	**235,980**	**34,180**	**12,204**	**28,077**
Proprietary Capital					
Investment of Municipality	810	0	1,363	0	0
Misc Capital	0	0	0	0	0
Retained Earnings	9,791	13,458	23,201	11,018	8,318
Total Proprietary Capital	**10,601**	**13,458**	**24,564**	**11,018**	**8,318**
Long-term Debt					
Bonds	4,725	198,990	0	0	17,710
Advances from Municipality & Other	391	0	634	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	4,471	0	0	0
Total Long-term Debt	**5,116**	**194,519**	**634**	**0**	**17,710**
Other Noncurrent Liabilities					
Accum Operating Provisions	0	4,269	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**4,269**	**0**	**0**	**0**
Current and Accrued Liabilities					
Notes Payable	0	0	0	0	0
Accounts Payable	661	9,260	836	801	407
Payables to Assoc Enterprises	3	0	217	0	0
Customer Deposits	23	0	31	221	0
Taxes Accrued	465	1,650	688	0	0
Interest Accrued	78	5,028	10	0	539
Misc Current & Accrued Liabilities	74	4,281	610	164	1,104
Total Current & Accrued Liabilities	**1,304**	**20,219**	**2,392**	**1,186**	**2,049**
Deferred Credits					
Customer Advances for Construction	5,846	0	20	0	0
Other Deferred Credits	0	3,515	6,571	0	0
Unamort Gain on Reacqr Debt	0	0	0	0	0
Total Deferred Credits	**5,846**	**3,515**	**6,591**	**0**	**0**
Total Liabilities and Other Credits	**22,866**	**235,980**	**34,180**	**12,204**	**28,077**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996

(Thousand Dollars)

Item	Alabama Alabama Municipal Elec Auth September 30	Alabama Albertville Municipal Utils Bd June 30	Alabama Andalusia City of September 30	Alabama Athens City of December 31	Alabama Bessemer City of June 30	Alabama Cullman Power Board June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	75,462	18,725	11,493	35,371	14,641	15,345
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	**75,462**	**18,725**	**11,493**	**35,371**	**14,641**	**15,345**
Transmission Expenses	2,524	0	0	229	0	0
Distribution Expenses	0	935	190	1,858	1,252	490
Customer Accounts Expenses	0	296	661	654	320	396
Customer Service and Information Expenses	0	39	0	22	25	38
Sales Expenses	0	26	0	28	0	21
Administrative and General Expenses	1,227	440	969	691	858	525
Total Electric Operation and Maintenance Expenses	**79,213**	**20,460**	**13,313**	**38,852**	**17,097**	**16,815**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	7	30	12	69	32	23
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	**7**	**30**	**12**	**69**	**32**	**23**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Alabama Decatur City of June 30	Alabama Dothan City of September 30	Alabama Florence City of June 30	Alabama Foley City of (Riviera Utils) December 31	Alabama Fort Payne Improvement Auth June 30	Alabama Guntersville Electric Board June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	58,327	40,675	53,169	26,939	16,095	10,853
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	**58,327**	**40,675**	**53,169**	**26,939**	**16,095**	**10,853**
Transmission Expenses	0	0	587	260	0	0
Distribution Expenses	1,661	6,049	3,174	1,315	849	534
Customer Accounts Expenses	532	0	1,024	520	223	231
Customer Service and Information Expenses	48	0	59	23	26	18
Sales Expenses	24	0	48	69	30	18
Administrative and General Expenses	788	968	2,422	1,731	320	287
Total Electric Operation and Maintenance Expenses	**61,381**	**47,692**	**60,483**	**30,857**	**17,542**	**11,942**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	62	70	161	129	22	25
Part-time & Temporary	0	2	0	0	0	0
Total Elec Dept Employees	**62**	**72**	**161**	**129**	**22**	**25**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Alabama Hartselle City of June 30	Alabama Huntsville City of September 30	Alabama Muscle Shoals City of June 30	Alabama Opelika City of September 30	Alabama Scottsboro City of June 30	Alabama Sheffield Utilities June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	6,871	186,878	10,086	13,644	15,755	20,355
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	**6,871**	**186,878**	**10,086**	**13,644**	**15,755**	**20,355**
Transmission Expenses	0	67	0	0	0	28
Distribution Expenses	395	7,095	690	801	1,169	1,960
Customer Accounts Expenses	115	2,080	186	0	346	618
Customer Service and Information Expenses	4	190	44	0	49	35
Sales Expenses	13	128	6	0	17	34
Administrative and General Expenses	243	2,683	354	803	449	1,264
Total Electric Operation and Maintenance Expenses	**7,642**	**199,121**	**11,366**	**15,247**	**17,785**	**24,293**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	13	247	22	32	31	63
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	**13**	**247**	**22**	**32**	**31**	**63**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Alabama Sylacauga Utilities Board September 30	Alabama Troy City of September 30	Alabama Tuskegee City of September 30	Alaska Alaska Energy Authority June 30	Alaska Anchorage City of December 31	Alaska Fairbanks City of December 31
Production Expenses						
Steam Power Generation	0	0	0	0	1,893	8,814
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	1,301	0	0
Other Power Generation	0	0	0	0	19,346	0
Purchased Power	6,692	9,469	6,587	0	4,799	1,960
Other Production Expenses	0	0	0	433	965	0
Total Production Expenses	**6,692**	**9,469**	**6,587**	**1,734**	**27,004**	**10,774**
Transmission Expenses	0	0	0	1,343	574	0
Distribution Expenses	928	575	0	0	5,652	833
Customer Accounts Expenses	118	0	0	0	2,869	0
Customer Service and Information Expenses	45	568	0	0	164	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	272	954	2,530	2,964	3,457	1,220
Total Electric Operation and Maintenance Expenses	**8,054**	**11,566**	**9,117**	**6,041**	**39,721**	**12,827**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	15,971	0
Number of Elec Dept Employees						
Regular Full-time	19	15	66	4	203	40
Part-time & Temporary	0	0	0	1	21	10
Total Elec Dept Employees	**19**	**15**	**66**	**5**	**224**	**50**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Alaska Ketchikan City of December 31	Arizona Arizona Power Authority June 30	Arizona Electrical Dist No2 Pinal Cnty December 31	Arizona Mesa City of June 30	Arizona Navajo Tribal Utility Auth December 31	Arizona Salt River Proj Ag I & P Dist April 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	253,965
Nuclear Power Generation	0	0	0	0	0	84,314
Hydraulic Power Generation	760	0	0	0	0	12,065
Other Power Generation	2,490	0	0	0	0	9,957
Purchased Power	4,306	15,610	5,934	14,166	20,257	159,082
Other Production Expenses	0	0	0	0	0	3,682
Total Production Expenses	**7,556**	**15,610**	**5,934**	**14,166**	**20,257**	**523,065**
Transmission Expenses	2	3,748	0	0	413	13,688
Distribution Expenses	1,383	0	942	2,866	2,516	41,041
Customer Accounts Expenses	0	0	225	0	1,631	24,780
Customer Service and Information Expenses	179	0	0	483	5	9,621
Sales Expenses	0	0	0	79	38	2,354
Administrative and General Expenses	1,276	989	278	1,114	4,543	71,224
Total Electric Operation and Maintenance Expenses	**10,397**	**20,347**	**7,379**	**18,709**	**29,403**	**685,772**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	192,746
Nuclear Power Generation	0	0	0	0	0	24,091
Other Power Generation	1,510	0	0	0	0	5,846
Number of Elec Dept Employees						
Regular Full-time	45	10	18	53	99	3,809
Part-time & Temporary	1	0	1	0	0	167
Total Elec Dept Employees	**46**	**10**	**19**	**53**	**99**	**3,976**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Arizona Tohono OOdham Utility Auth December 31	Arkansas Benton City of December 31	Arkansas Bentonville City of December 31	Arkansas Clarksville Light & Water Co September 30	Arkansas Conway Corp December 31	Arkansas Hope City of December 31
Production Expenses						
Steam Power Generation	0	0	0	0	6,883	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	8	0	0	0	0
Purchased Power	4,539	8,631	8,262	6,534	11,226	9,143
Other Production Expenses	0	0	0	0	0	2
Total Production Expenses	**4,539**	**8,639**	**8,262**	**6,534**	**18,108**	**9,146**
Transmission Expenses	7	0	0	0	1,614	123
Distribution Expenses	363	1,624	1,171	749	2,061	664
Customer Accounts Expenses	190	0	0	0	354	0
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses	2	138	0	0	0	0
Administrative and General Expenses	452	598	101	296	533	778
Total Electric Operation and Maintenance Expenses	**5,553**	**10,999**	**9,534**	**7,578**	**22,670**	**10,711**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	27	23	0	18	45	40
Part-time & Temporary	0	0	0	0	4	0
Total Elec Dept Employees	**27**	**23**	**0**	**18**	**49**	**40**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Arkansas Jonesboro City of December 31	Arkansas North Little Rock City of December 31	Arkansas Osceola City of December 31	Arkansas Paragould Light & Water Comm December 31	Arkansas Siloam Springs City of December 31	Arkansas West Memphis City of December 31
Production Expenses						
Steam Power Generation	21,284	0	0	0	0	316
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	589	0	0	0	0
Purchased Power	10,842	31,313	5,438	10,159	6,961	12,534
Other Production Expenses	114	0	89	0	0	0
Total Production Expenses	**32,240**	**31,902**	**5,528**	**10,159**	**6,961**	**12,850**
Transmission Expenses	0	0	0	0	63	991
Distribution Expenses	2,231	3,167	1,245	1,664	1,382	0
Customer Accounts Expenses	1,152	1,546	0	303	0	0
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses	9	0	0	0	0	0
Administrative and General Expenses	1,171	3,581	3,862	492	79	3,986
Total Electric Operation and Maintenance Expenses	**36,803**	**40,197**	**10,634**	**12,618**	**8,484**	**17,827**
Fuel Expenses in Operation						
Steam Power Generation	16,494	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	105	98	42	88	21	15
Part-time & Temporary	5	0	0	2	0	0
Total Elec Dept Employees	**110**	**98**	**42**	**90**	**21**	**15**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	California Alameda City of June 30	California Anaheim City of June 30	California Azusa City of June 30	California Burbank City of June 30	California California Dept Wtr Resources June 30	California Colton City of June 30
Production Expenses						
Steam Power Generation	0	8,213	0	13,386	797	0
Nuclear Power Generation	0	18,628	0	0	0	0
Hydraulic Power Generation	0	0	0	0	8,944	0
Other Power Generation	0	0	0	0	28,535	0
Purchased Power	28,828	127,839	15,450	44,971	0	16,484
Other Production Expenses	375	0	0	0	0	0
Total Production Expenses	**29,203**	**154,680**	**15,450**	**58,357**	**38,276**	**16,484**
Transmission Expenses	34	6,082	0	7,895	0	0
Distribution Expenses	1,451	12,143	1,648	5,790	0	1,913
Customer Accounts Expenses	1,267	2,886	722	2,500	0	192
Customer Service and Information Expenses	297	0	0	0	0	0
Sales Expenses	24	0	0	0	0	0
Administrative and General Expenses	3,118	4,803	792	5,440	0	4,849
Total Electric Operation and Maintenance Expenses	**35,393**	**180,594**	**18,612**	**79,982**	**38,276**	**23,438**
Fuel Expenses in Operation						
Steam Power Generation	0	6,250	0	4,333	0	0
Nuclear Power Generation	0	3,370	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	87	246	27	263	96	41
Part-time & Temporary	4	22	2	3	0	0
Total Elec Dept Employees	**91**	**268**	**29**	**266**	**96**	**41**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	California Glendale City of June 30	California Imperial Irrigation District December 31	California Kings River Conservation Dist June 30	California Lassen Municipal Utility Dist June 30	California Lodi City of June 30	California Los Angeles City of June 30
Production Expenses						
Steam Power Generation	10,198	18,115	0	0	0	241,587
Nuclear Power Generation	0	0	0	0	0	23,986
Hydraulic Power Generation	0	5,636	6,769	0	0	21,683
Other Power Generation	1,577	1,164	0	0	0	279
Purchased Power	38,500	88,709	0	5,314	25,816	707,938
Other Production Expenses	5,773	726	0	0	0	0
Total Production Expenses	**56,048**	**114,349**	**6,769**	**5,314**	**25,816**	**995,474**
Transmission Expenses	1,138	1,767	0	18	0	47,612
Distribution Expenses	5,353	10,440	0	850	2,189	212,738
Customer Accounts Expenses	2,922	3,181	0	267	1,048	84,181
Customer Service and Information Expenses	0	0	0	143	0	23,271
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	10,151	12,068	0	1,357	5,859	38,476
Total Electric Operation and Maintenance Expenses	**75,612**	**141,804**	**6,769**	**7,949**	**34,913**	**1,401,752**
Fuel Expenses in Operation						
Steam Power Generation	6,202	11,652	0	0	0	142,386
Nuclear Power Generation	0	0	0	0	0	8,653
Other Power Generation	927	508	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	257	514	17	16	39	6,813
Part-time & Temporary	0	13	0	0	5	249
Total Elec Dept Employees	**257**	**527**	**17**	**16**	**44**	**7,062**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	California Merced Irrigation District December 31	California Metropolitan Water District June 30	California Modesto Irrigation District December 31	California MSR Public Power Agency December 31	California Northern California Power Agny June 30	California Oakdale & South San Joaquin December 31
Production Expenses						
Steam Power Generation	0	0	0	21,901	51,850	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	1,933	1,653	565	0	2,504	1,250
Other Power Generation	0	0	3,414	0	2,424	0
Purchased Power	785	0	92,826	33,890	17,614	0
Other Production Expenses	0	0	1,802	70	5,932	0
Total Production Expenses	**2,717**	**1,653**	**98,608**	**55,860**	**80,324**	**1,250**
Transmission Expenses	48	0	531	2,624	11,711	0
Distribution Expenses	68	0	5,530	0	0	0
Customer Accounts Expenses	0	0	3,835	0	0	0
Customer Service and Information Expenses	0	0	537	0	3	0
Sales Expenses	52	0	0	0	0	0
Administrative and General Expenses	390	0	8,532	1,831	4,235	1,332
Total Electric Operation and Maintenance Expenses	**3,275**	**1,653**	**117,574**	**60,316**	**96,273**	**2,582**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	18,321	44,010	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	1,479	0	592	0
Number of Elec Dept Employees						
Regular Full-time	11	57	257	8	172	20
Part-time & Temporary	0	0	15	0	2	1
Total Elec Dept Employees	**11**	**57**	**272**	**8**	**174**	**21**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	California Oroville Wyandotte Irrig Dist December 31	California Palo Alto City of June 30	California Pasadena City of June 30	California Placer County Water Agency December 31	California Redding City of June 30	California Riverside City of June 30
Production Expenses						
Steam Power Generation	0	0	11,865	0	3,295	0
Nuclear Power Generation	0	0	0	0	0	9,854
Hydraulic Power Generation	3,673	0	84	1,657	25	0
Other Power Generation	0	0	80	0	34	0
Purchased Power	0	24,492	56,555	0	38,899	84,464
Other Production Expenses	0	0	692	2	0	697
Total Production Expenses	**3,673**	**24,492**	**69,276**	**1,659**	**42,253**	**95,016**
Transmission Expenses	0	0	1,057	157	0	16,179
Distribution Expenses	0	7,183	4,451	0	5,489	6,211
Customer Accounts Expenses	0	0	1,147	0	1,280	5,384
Customer Service and Information Expenses	0	0	0	0	0	969
Sales Expenses	0	0	166	0	0	0
Administrative and General Expenses	0	3,670	8,313	1,015	9,507	9,661
Total Electric Operation and Maintenance Expenses	**3,673**	**35,345**	**84,411**	**2,831**	**58,529**	**133,420**
Fuel Expenses in Operation						
Steam Power Generation	0	0	7,577	0	965	0
Nuclear Power Generation	0	0	0	0	0	1,249
Other Power Generation	0	0	0	0	3	0
Number of Elec Dept Employees						
Regular Full-time	0	92	262	16	106	245
Part-time & Temporary	0	0	0	3	4	15
Total Elec Dept Employees	**0**	**92**	**262**	**19**	**110**	**260**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	California Roseville City of June 30	California Sacramento Municipal Util Dist December 31	California San Francisco City & County of June 30	California Santa Clara City of June 30	California Southern California P P A June 30	California Turlock Irrigation District December 31
Production Expenses						
Steam Power Generation	0	19,545	0	0	32,151	0
Nuclear Power Generation	0	0	0	0	23,016	0
Hydraulic Power Generation	0	9,184	4,623	59	0	3,439
Other Power Generation	0	11,341	0	7,555	0	4,403
Purchased Power	28,922	220,056	16,779	127,270	1,951	57,197
Other Production Expenses	3,239	5,504	0	614	268	0
Total Production Expenses	**32,161**	**265,630**	**21,402**	**135,498**	**57,386**	**65,039**
Transmission Expenses	0	21,714	2,010	53	15,953	500
Distribution Expenses	6,619	29,872	0	3,374	0	7,063
Customer Accounts Expenses	0	27,289	0	8	0	0
Customer Service and Information Expenses	0	9,283	0	0	0	0
Sales Expenses	0	1,027	0	46	0	0
Administrative and General Expenses	773	41,751	13,340	18,557	9,428	10,247
Total Electric Operation and Maintenance Expenses	**39,553**	**396,565**	**36,751**	**157,536**	**82,767**	**82,850**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	6,376	0	1,410	0	1,573
Number of Elec Dept Employees						
Regular Full-time	64	2,191	33	102	16	393
Part-time & Temporary	15	98	0	7	0	43
Total Elec Dept Employees	**79**	**2,289**	**33**	**109**	**16**	**436**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	California Vernon City of June 30	California Yuba County Water Agency June 30	Colorado Arkansas River Power Authority December 31	Colorado Colorado Springs City of December 31	Colorado Fort Collins City of December 31	Colorado Fort Morgan City of December 31
Production Expenses						
Steam Power Generation	0	0	0	63,790	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	2,494	0	266	0	0
Other Power Generation	923	0	0	0	0	0
Purchased Power	23,717	0	8,338	19,723	0	4,649
Other Production Expenses	0	0	0	0	36,632	0
Total Production Expenses	**24,640**	**2,494**	**8,338**	**83,779**	**36,632**	**4,649**
Transmission Expenses	2,105	0	879	2,149	0	0
Distribution Expenses	3,635	0	0	15,040	3,921	532
Customer Accounts Expenses	0	0	59	5,655	1,620	64
Customer Service and Information Expenses	373	0	0	470	547	0
Sales Expenses	0	0	0	0	3,630	0
Administrative and General Expenses	2,129	1,444	673	14,984	0	499
Total Electric Operation and Maintenance Expenses	**32,881**	**3,938**	**9,948**	**122,076**	**46,350**	**5,744**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	40	17	5	528	108	9
Part-time & Temporary	0	1	0	22	24	0
Total Elec Dept Employees	**40**	**18**	**5**	**550**	**132**	**9**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Colorado Longmont City of December 31	Colorado Loveland City of December 31	Colorado Platte River Power Authority December 31	Connecticut Connecticut Mun Elec Engy Coop December 31	Connecticut Groton City of June 30	Connecticut Norwich City of June 30
Production Expenses						
Steam Power Generation	0	0	46,102	0	0	0
Nuclear Power Generation	0	0	0	1,941	0	0
Hydraulic Power Generation	0	58	0	0	0	333
Other Power Generation	0	0	0	0	0	111
Purchased Power	18,789	15,231	16,135	92,449	35,764	18,225
Other Production Expenses	0	0	1,021	0	0	0
Total Production Expenses	**18,789**	**15,289**	**63,259**	**94,390**	**35,764**	**18,670**
Transmission Expenses	0	0	2,707	3,682	61	224
Distribution Expenses	2,398	1,569	0	0	1,082	987
Customer Accounts Expenses	0	743	0	0	358	891
Customer Service and Information Expenses	1,364	134	0	0	14	0
Sales Expenses	0	0	0	0	3	0
Administrative and General Expenses	1,475	229	6,627	2,948	2,685	5,145
Total Electric Operation and Maintenance Expenses	**24,025**	**17,965**	**72,593**	**101,020**	**39,968**	**25,918**
Fuel Expenses in Operation						
Steam Power Generation	0	0	27,267	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	55	56	181	18	41	53
Part-time & Temporary	2	4	4	0	3	0
Total Elec Dept Employees	**57**	**60**	**185**	**18**	**44**	**53**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Connecticut Wallingford Town of June 30	Delaware Dover City of June 30	Delaware Milford City of September 30	Delaware Newark City of December 31	Florida Bartow City of September 30	Florida Florida Municipal Power Agency September 30
Production Expenses						
Steam Power Generation	479	12,753	0	0	0	20,146
Nuclear Power Generation	0	0	0	0	0	11,694
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	10,665
Purchased Power	25,002	11,619	6,266	13,686	14,694	69,179
Other Production Expenses	0	0	0	0	0	543
Total Production Expenses	**25,482**	**24,371**	**6,266**	**13,686**	**14,694**	**112,228**
Transmission Expenses	14	3,085	0	0	0	11,957
Distribution Expenses	1,616	0	1,686	1,896	1,889	0
Customer Accounts Expenses	868	0	0	0	0	0
Customer Service and Information Expenses	77	0	0	0	0	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	3,274	4,120	0	0	0	6,855
Total Electric Operation and Maintenance Expenses	**31,332**	**31,576**	**7,952**	**15,582**	**16,583**	**131,040**
Fuel Expenses in Operation						
Steam Power Generation	0	9,666	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	76	65	11	20	35	30
Part-time & Temporary	1	1	0	0	0	0
Total Elec Dept Employees	**77**	**66**	**11**	**20**	**35**	**30**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Florida Fort Pierce Utilities Auth September 30	Florida Gainesville Regional Utilities September 30	Florida Homestead City of September 30	Florida Jacksonville Beach City of September 30	Florida Jacksonville Electric Auth September 30	Florida Key West City of September 30
Production Expenses						
Steam Power Generation	10,583	49,378	0	0	271,557	1,387
Nuclear Power Generation	0	2,042	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	14	164	3,908	0	945	2,043
Purchased Power	15,725	5,138	10,906	30,589	77,661	25,996
Other Production Expenses	0	427	445	0	0	168
Total Production Expenses	**26,322**	**57,148**	**15,259**	**30,589**	**350,164**	**29,593**
Transmission Expenses	433	695	3	447	9,251	264
Distribution Expenses	1,745	5,330	1,653	3,791	21,820	2,105
Customer Accounts Expenses	365	2,083	1,599	1,865	10,743	932
Customer Service and Information Expenses	0	58	0	0	807	0
Sales Expenses	0	406	0	0	0	0
Administrative and General Expenses	3,341	10,643	3,690	570	37,821	5,866
Total Electric Operation and Maintenance Expenses	**32,206**	**76,365**	**22,204**	**37,262**	**430,606**	**38,761**
Fuel Expenses in Operation						
Steam Power Generation	7,873	38,187	0	0	203,698	0
Nuclear Power Generation	0	300	0	0	0	0
Other Power Generation	3	68	1,842	0	435	0
Number of Elec Dept Employees						
Regular Full-time	88	422	90	74	1,700	164
Part-time & Temporary	0	3	0	1	108	1
Total Elec Dept Employees	**88**	**425**	**90**	**75**	**1,808**	**165**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Florida Kissimmee Utility Authority September 30	Florida Lake Worth City of September 30	Florida Lakeland City of September 30	Florida Leesburg City of September 30	Florida New Smyrna Beach Utils Comm September 30	Florida Ocala City of September 30
Production Expenses						
Steam Power Generation	12,297	8,949	45,370	0	0	0
Nuclear Power Generation	1,185	0	0	1,009	863	2,226
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	4,281	0	20,840	0	319	0
Purchased Power	20,407	13,008	11,335	17,624	13,523	47,209
Other Production Expenses	0	405	0	0	359	0
Total Production Expenses	**38,170**	**22,363**	**77,545**	**18,633**	**15,064**	**49,435**
Transmission Expenses	405	612	1,394	0	234	0
Distribution Expenses	2,957	918	7,803	1,822	1,131	5,253
Customer Accounts Expenses	2,020	0	2,224	894	509	783
Customer Service and Information Expenses	759	0	924	0	0	250
Sales Expenses	0	0	0	0	0	233
Administrative and General Expenses	3,090	1,243	17,447	372	2,161	2,075
Total Electric Operation and Maintenance Expenses	**47,402**	**25,136**	**107,336**	**21,721**	**19,098**	**58,028**
Fuel Expenses in Operation						
Steam Power Generation	0	0	36,079	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	9,881	0	0	0
Number of Elec Dept Employees						
Regular Full-time	253	138	749	49	87	147
Part-time & Temporary	0	3	41	0	0	0
Total Elec Dept Employees	**253**	**141**	**790**	**49**	**87**	**147**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Florida Orlando Utilities Comm September 30	Florida Quincy City of September 30	Florida Reedy Creek Improvement Dist September 30	Florida St Cloud City of September 30	Florida Tallahassee City of September 30	Florida Vero Beach City of September 30
Production Expenses						
Steam Power Generation	136,495	0	797	0	63,862	14,977
Nuclear Power Generation	11,161	0	0	0	1,619	0
Hydraulic Power Generation	0	0	0	0	398	0
Other Power Generation	3,633	0	5,176	2,082	277	0
Purchased Power	14,331	6,197	32,942	13,271	39,749	15,010
Other Production Expenses	9	0	339	0	350	0
Total Production Expenses	**165,629**	**6,197**	**39,254**	**15,354**	**106,255**	**29,987**
Transmission Expenses	5,860	0	0	85	5,763	1,007
Distribution Expenses	7,719	400	9,662	2,426	4,443	1,007
Customer Accounts Expenses	6,111	233	0	0	16,810	429
Customer Service and Information Expenses	1,564	0	0	1,171	0	429
Sales Expenses	75	0	0	0	0	0
Administrative and General Expenses	18,627	176	958	–228	10,340	2,307
Total Electric Operation and Maintenance Expenses	**205,584**	**7,005**	**49,874**	**18,807**	**143,611**	**35,166**
Fuel Expenses in Operation						
Steam Power Generation	112,247	0	516	0	56,480	12,038
Nuclear Power Generation	2,118	0	0	0	0	0
Other Power Generation	2,533	0	3,013	0	192	0
Number of Elec Dept Employees						
Regular Full-time	514	10	76	83	357	141
Part-time & Temporary	0	0	0	4	6	0
Total Elec Dept Employees	**514**	**10**	**76**	**87**	**363**	**141**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Georgia Albany Water Gas & Light Comm June 30	Georgia Calhoun City of June 30	Georgia Cartersville City of June 30	Georgia College Park City of June 30	Georgia Covington City of December 31	Georgia Crisp County Power Comm December 31
Production Expenses						
Steam Power Generation	0	0	0	0	0	675
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	372
Other Power Generation	0	0	0	0	0	91
Purchased Power	45,962	16,407	21,553	15,469	12,479	11,863
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	**45,962**	**16,407**	**21,553**	**15,469**	**12,479**	**13,000**
Transmission Expenses	3,431	0	0	0	0	99
Distribution Expenses	0	1,323	2,508	1,160	1,312	652
Customer Accounts Expenses	0	0	0	321	157	363
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses	0	0	0	0	0	23
Administrative and General Expenses	4,021	0	0	127	144	1,363
Total Electric Operation and Maintenance Expenses	**53,414**	**17,731**	**24,061**	**17,078**	**14,093**	**15,499**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	252	23	21	24	22	66
Part-time & Temporary	5	0	0	0	0	5
Total Elec Dept Employees	**257**	**23**	**21**	**24**	**22**	**71**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Georgia Dalton City of November 30	Georgia Douglas City of June 30	Georgia East Point City of June 30	Georgia Fitzgerald Wtr Lgt & Bond Comm December 31	Georgia Griffin City of June 30	Georgia La Grange City of June 30
Production Expenses						
Steam Power Generation	4,914	0	0	0	0	0
Nuclear Power Generation	12,021	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	18,594	12,377	16,527	10,686	17,347	23,118
Other Production Expenses	0	0	0	7	0	0
Total Production Expenses	**35,529**	**12,377**	**16,527**	**10,693**	**17,347**	**23,118**
Transmission Expenses	1,173	0	0	0	0	0
Distribution Expenses	2,159	31	2,540	1,094	126	1,794
Customer Accounts Expenses	0	0	0	0	0	0
Customer Service and Information Expenses	0	0	194	0	0	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	719	818	427	350	65	0
Total Electric Operation and Maintenance Expenses	**39,580**	**13,227**	**19,688**	**12,137**	**17,538**	**24,912**
Fuel Expenses in Operation						
Steam Power Generation	3,994	0	0	0	0	0
Nuclear Power Generation	3,041	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	18	16	34	17	27	12
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	**18**	**16**	**34**	**17**	**27**	**12**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Georgia Lawrenceville City of August 30	Georgia Marietta City of June 30	Georgia Moultrie City of September 30	Georgia Municipal Electric Authority December 31	Georgia Thomasville City of December 31	Idaho Idaho Falls City of September 30
Production Expenses						
Steam Power Generation	0	0	1,162	79,389	0	0
Nuclear Power Generation	0	0	0	85,052	0	0
Hydraulic Power Generation	0	0	0	0	0	1,267
Other Power Generation	0	0	0	91	0	0
Purchased Power	12,790	52,522	1	19,126	22,971	15,998
Other Production Expenses	0	37	0	4,291	0	0
Total Production Expenses	**12,790**	**52,559**	**1,162**	**187,949**	**22,971**	**17,265**
Transmission Expenses	0	0	0	3,738	0	95
Distribution Expenses	13	7,588	0	3,856	1,209	2,182
Customer Accounts Expenses	0	0	10,092	0	459	1,000
Customer Service and Information Expenses	0	0	0	0	259	13
Sales Expenses	0	0	0	483	3	0
Administrative and General Expenses	2,034	0	0	18,036	1,262	1,886
Total Electric Operation and Maintenance Expenses	**14,837**	**60,148**	**11,255**	**214,062**	**26,162**	**22,441**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	63,997	0	0
Nuclear Power Generation	0	0	0	33,548	0	0
Other Power Generation	0	0	0	95	0	0
Number of Elec Dept Employees						
Regular Full-time	11	116	14	142	3	56
Part-time & Temporary	0	0	0	0	0	1
Total Elec Dept Employees	**11**	**116**	**14**	**142**	**3**	**57**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Illinois Batavia City of December 31	Illinois Geneva City of April 30	Illinois Illinois Municipal Elec Agency April 30	Illinois Naperville City of April 30	Illinois Rochelle Municipal Utilities April 30	Illinois Springfield City of February 28
Production Expenses						
Steam Power Generation	0	0	6,619	0	2,177	45,157
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	616	182
Purchased Power	11,577	7,432	38,412	35,940	5,631	755
Other Production Expenses	0	0	8,035	0	0	0
Total Production Expenses	**11,577**	**7,432**	**53,066**	**35,940**	**8,424**	**46,093**
Transmission Expenses	0	0	5,697	0	2	1,240
Distribution Expenses	912	667	0	6,444	483	6,222
Customer Accounts Expenses	504	532	0	559	96	3,878
Customer Service and Information Expenses	0	0	0	677	0	620
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	171	0	2,032	3,231	1,203	10,699
Total Electric Operation and Maintenance Expenses	**13,165**	**8,631**	**60,795**	**46,851**	**10,208**	**68,753**
Fuel Expenses in Operation						
Steam Power Generation	0	0	4,021	0	1,316	24,809
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	240	84
Number of Elec Dept Employees						
Regular Full-time	20	20	14	106	42	584
Part-time & Temporary	1	0	0	1	1	35
Total Elec Dept Employees	**21**	**20**	**14**	**107**	**43**	**619**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Illinois St Charles City of April 30	Indiana Anderson City of December 31	Indiana Auburn City of December 31	Indiana Bluffton City of December 31	Indiana Crawfordsville Elec Lgt&Pwr Co December 31	Indiana Frankfort City of December 31
Production Expenses						
Steam Power Generation	0	0	0	0	1,506	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	314	0	0
Purchased Power	17,849	27,379	17,581	6,896	13,653	12,094
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	**17,849**	**27,379**	**17,581**	**7,210**	**15,159**	**12,094**
Transmission Expenses	0	9	0	0	4	0
Distribution Expenses	5,234	2,453	883	565	865	689
Customer Accounts Expenses	0	434	27	37	243	199
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	0	2,684	400	440	1,183	820
Total Electric Operation and Maintenance Expenses	**23,083**	**32,959**	**18,891**	**8,252**	**17,454**	**13,802**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	377	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	24	81	14	37	53	27
Part-time & Temporary	6	1	0	1	2	2
Total Elec Dept Employees	**30**	**82**	**14**	**38**	**55**	**29**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Indiana Greenfield City of December 31	Indiana Indiana Municipal Power Agency December 31	Indiana Jasper City of December 31	Indiana Lebanon City of December 31	Indiana Logansport City of December 31	Indiana Mishawaka City of December 31
Production Expenses						
Steam Power Generation	0	25,829	2,125	0	6,644	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	970	0	0	25	0
Purchased Power	7,167	85,501	9,010	5,794	5,991	21,380
Other Production Expenses	0	446	0	0	0	0
Total Production Expenses	**7,167**	**112,747**	**11,135**	**5,794**	**12,660**	**21,380**
Transmission Expenses	0	5,664	0	3	0	0
Distribution Expenses	751	1,051	769	370	1,571	2,368
Customer Accounts Expenses	108	0	48	150	190	604
Customer Service and Information Expenses	0	165	0	2	25	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	368	2,402	878	664	1,154	797
Total Electric Operation and Maintenance Expenses	**8,393**	**122,029**	**12,829**	**6,983**	**15,600**	**25,149**
Fuel Expenses in Operation						
Steam Power Generation	0	17,611	1,344	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	582	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	16	22	46	19	69	67
Part-time & Temporary	4	1	0	0	1	12
Total Elec Dept Employees	**20**	**23**	**46**	**19**	**70**	**79**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Indiana Peru City of December 31	Indiana Richmond City of December 31	Indiana Scottsburg City of December 31	Indiana Washington City of December 31	Iowa Ames City of June 30	Iowa Cedar Falls City of December 31
Production Expenses						
Steam Power Generation	570	13,962	0	0	9,819	4,396
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	373
Purchased Power	5,708	14,718	6,580	6,263	1,823	1,228
Other Production Expenses	0	0	0	0	565	109
Total Production Expenses	**6,277**	**28,680**	**6,580**	**6,263**	**12,208**	**6,106**
Transmission Expenses	36	83	320	0	0	525
Distribution Expenses	595	2,292	244	651	2,534	1,601
Customer Accounts Expenses	130	615	83	190	0	420
Customer Service and Information Expenses	0	151	104	0	822	179
Sales Expenses	9	43	0	0	0	0
Administrative and General Expenses	1,084	4,827	425	279	532	1,435
Total Electric Operation and Maintenance Expenses	**8,131**	**36,689**	**7,757**	**7,383**	**16,096**	**10,266**
Fuel Expenses in Operation						
Steam Power Generation	118	0	0	0	6,218	2,376
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	57
Number of Elec Dept Employees						
Regular Full-time	39	164	7	27	83	82
Part-time & Temporary	9	0	0	0	1	8
Total Elec Dept Employees	**48**	**164**	**7**	**27**	**84**	**90**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Iowa Muscatine City of December 31	Iowa Pella City of December 31	Kansas Chanute City of December 31	Kansas Coffeyville City of December 31	Kansas Garden City City of December 31	Kansas Kansas City City of December 31
Production Expenses						
Steam Power Generation	25,005	3,744	0	2,767	0	62,104
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	949	0	0	0
Purchased Power	705	2,399	3,606	2,959	9,589	8,760
Other Production Expenses	1,065	0	158	0	17	641
Total Production Expenses	**26,774**	**6,143**	**4,713**	**5,726**	**9,606**	**71,505**
Transmission Expenses	300	0	32	0	0	542
Distribution Expenses	1,651	836	602	1,053	821	8,265
Customer Accounts Expenses	294	0	171	0	0	3,413
Customer Service and Information Expenses	100	0	152	183	6	0
Sales Expenses	0	0	0	0	586	0
Administrative and General Expenses	5,694	1,783	307	569	695	15,458
Total Electric Operation and Maintenance Expenses	**34,813**	**8,763**	**5,978**	**7,531**	**11,715**	**99,184**
Fuel Expenses in Operation						
Steam Power Generation	16,814	0	0	1,801	0	43,274
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	175	0	0	0
Number of Elec Dept Employees						
Regular Full-time	241	33	25	42	16	608
Part-time & Temporary	3	0	0	6	0	0
Total Elec Dept Employees	**244**	**33**	**25**	**48**	**16**	**608**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Kansas Kansas Municipal Energy Agency December 31	Kansas McPherson City of December 31	Kansas Winfield City of December 31	Kentucky Bardstown City of December 31	Kentucky Bowling Green City of June 30	Kentucky Frankfort City of June 30
Production Expenses						
Steam Power Generation	0	950	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	1,258	0	0	0	0
Purchased Power	8,814	13,331	7,601	5,108	32,952	21,221
Other Production Expenses	0	494	1,427	0	0	0
Total Production Expenses	**8,814**	**16,034**	**9,028**	**5,108**	**32,952**	**21,221**
Transmission Expenses	152	61	0	0	0	70
Distribution Expenses	1	1,756	994	129	2,655	964
Customer Accounts Expenses	0	128	195	9	693	379
Customer Service and Information Expenses	0	2	0	0	142	0
Sales Expenses	0	7	0	0	55	0
Administrative and General Expenses	924	728	966	416	1,148	1,849
Total Electric Operation and Maintenance Expenses	**9,891**	**18,716**	**11,184**	**5,663**	**37,644**	**24,484**
Fuel Expenses in Operation						
Steam Power Generation	0	192	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	377	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	9	64	31	12	78	63
Part-time & Temporary	1	1	3	0	0	0
Total Elec Dept Employees	**10**	**65**	**34**	**12**	**78**	**63**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Kentucky Franklin City of June 30	Kentucky Glasgow City of June 30	Kentucky Henderson City Utility Comm May 31	Kentucky Hopkinsville City of June 30	Kentucky Madisonville Municipal Utils June 30	Kentucky Mayfield City of June 30
Production Expenses						
Steam Power Generation	0	0	17,460	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	7,877	14,063	688	18,503	9,171	7,325
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	**7,877**	**14,063**	**18,148**	**18,503**	**9,171**	**7,325**
Transmission Expenses	0	0	18	5	0	0
Distribution Expenses	436	1,409	1,135	1,161	1,318	704
Customer Accounts Expenses	129	0	225	297	307	213
Customer Service and Information Expenses	32	0	0	63	0	50
Sales Expenses	14	0	22	96	0	8
Administrative and General Expenses	375	0	4,700	788	0	510
Total Electric Operation and Maintenance Expenses	**8,864**	**15,472**	**24,248**	**20,913**	**10,795**	**8,809**
Fuel Expenses in Operation						
Steam Power Generation	0	0	6,336	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	15	30	59	35	28	28
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	**15**	**30**	**59**	**35**	**28**	**28**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Kentucky Murray City of June 30	Kentucky Owensboro City of May 31	Kentucky Paducah City of June 30	Kentucky Russellville City of June 30	Louisiana Alexandria City of April 30	Louisiana Lafayette City of October 31
Production Expenses						
Steam Power Generation	0	36,124	0	0	1,200	13,272
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	35
Purchased Power	11,337	501	26,140	5,697	14,978	48,815
Other Production Expenses	0	0	0	0	7,468	0
Total Production Expenses	**11,337**	**36,624**	**26,140**	**5,697**	**23,646**	**62,122**
Transmission Expenses	0	150	43	0	0	3,705
Distribution Expenses	594	2,939	1,786	428	2,712	3,093
Customer Accounts Expenses	170	751	774	127	0	2,085
Customer Service and Information Expenses	14	0	85	9	0	0
Sales Expenses	16	0	256	13	0	18
Administrative and General Expenses	393	3,717	1,480	261	1,463	5,173
Total Electric Operation and Maintenance Expenses	**12,523**	**44,182**	**30,564**	**6,535**	**27,820**	**76,195**
Fuel Expenses in Operation						
Steam Power Generation	0	26,547	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	19	187	70	13	23	172
Part-time & Temporary	0	5	0	0	0	5
Total Elec Dept Employees	**19**	**192**	**70**	**13**	**23**	**177**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Louisiana Lafayette Public Power Auth October 31	Louisiana Louisiana Energy & Power Auth December 31	Louisiana Morgan City City of December 31	Louisiana Natchitoches City of May 31	Louisiana Ruston City of September 30	Louisiana Terrebonne Parish Consol Govt December 31
Production Expenses						
Steam Power Generation	27,798	21,997	72	0	6,147	8,742
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	3	0
Purchased Power	0	15,727	7,557	7,864	3,108	3,543
Other Production Expenses	163	0	0	2,949	0	0
Total Production Expenses	**27,961**	**37,723**	**7,629**	**10,813**	**9,258**	**12,285**
Transmission Expenses	1	4,462	881	0	0	0
Distribution Expenses	0	0	0	1,691	1,420	988
Customer Accounts Expenses	0	0	0	540	547	0
Customer Service and Information Expenses	0	0	0	0	0	395
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	2,067	2,426	312	271	750	873
Total Electric Operation and Maintenance Expenses	**30,029**	**44,610**	**8,822**	**13,315**	**11,975**	**14,541**
Fuel Expenses in Operation						
Steam Power Generation	0	16,618	0	0	4,100	3,387
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	190	40	10	39	59	42
Part-time & Temporary	0	0	0	6	0	0
Total Elec Dept Employees	**190**	**40**	**10**	**45**	**59**	**42**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Maryland Easton Utilities Comm June 30	Maryland Hagerstown City of June 30	Massachusetts Braintree Town of December 31	Massachusetts Chicopee City of December 31	Massachusetts Concord Town of December 31	Massachusetts Danvers Town of December 31
Production Expenses						
Steam Power Generation	0	3	5,181	0	0	0
Nuclear Power Generation	0	0	0	2,628	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	2,361	0	24	50	0	0
Purchased Power	6,459	14,922	17,400	16,971	8,901	22,987
Other Production Expenses	214	0	225	302	94	350
Total Production Expenses	**9,035**	**14,926**	**22,830**	**19,951**	**8,995**	**23,337**
Transmission Expenses	36	0	63	68	81	1,704
Distribution Expenses	747	900	2,083	2,025	456	1,306
Customer Accounts Expenses	272	521	818	794	166	597
Customer Service and Information Expenses	2	19	0	261	26	0
Sales Expenses	0	0	111	0	22	0
Administrative and General Expenses	1,186	1,766	2,314	3,341	1,289	1,974
Total Electric Operation and Maintenance Expenses	**11,278**	**18,132**	**28,219**	**26,439**	**11,034**	**28,918**
Fuel Expenses in Operation						
Steam Power Generation	0	0	3,051	0	0	0
Nuclear Power Generation	0	0	0	27	0	0
Other Power Generation	0	0	3	14	0	0
Number of Elec Dept Employees						
Regular Full-time	63	36	80	72	29	38
Part-time & Temporary	0	1	1	1	4	2
Total Elec Dept Employees	**63**	**37**	**81**	**73**	**33**	**40**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Massachusetts Hingham City of December 31	Massachusetts Holyoke City of December 31	Massachusetts Hudson Town of December 31	Massachusetts Littleton Town of December 31	Massachusetts Mansfield Town of December 31	Massachusetts Massachusetts Mun Whls Elec Co December 31
Production Expenses						
Steam Power Generation	0	937	0	166	0	679
Nuclear Power Generation	0	0	104	0	0	23,741
Hydraulic Power Generation	0	137	0	0	0	0
Other Power Generation	0	0	500	0	0	15,066
Purchased Power	10,008	17,536	21,366	10,748	0	43,236
Other Production Expenses	89	80	49	83	13,677	8
Total Production Expenses	**10,096**	**18,691**	**22,020**	**10,997**	**13,677**	**82,730**
Transmission Expenses	454	682	1,273	731	1,199	2,844
Distribution Expenses	810	1,811	454	773	783	0
Customer Accounts Expenses	300	816	306	253	232	0
Customer Service and Information Expenses	0	0	0	84	0	0
Sales Expenses	0	29	10	0	0	0
Administrative and General Expenses	873	2,154	1,127	1,382	790	14,435
Total Electric Operation and Maintenance Expenses	**12,534**	**24,183**	**25,191**	**14,220**	**16,682**	**100,008**
Fuel Expenses In Operation						
Steam Power Generation	0	501	0	127	0	413
Nuclear Power Generation	0	0	0	0	0	6,378
Other Power Generation	0	0	0	0	0	10,207
Number of Elec Dept Employees						
Regular Full-time	25	75	31	30	18	114
Part-time & Temporary	1	2	0	3	1	5
Total Elec Dept Employees	**26**	**77**	**31**	**33**	**19**	**119**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Massachusetts Middleborough Town of December 31	Massachusetts North Attleborough Town of December 31	Massachusetts Norwood City of June 30	Massachusetts Peabody City of December 31	Massachusetts Reading Town of December 31	Massachusetts Shrewsbury Town of December 31
Production Expenses						
Steam Power Generation	0	318	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	296	13,681	81
Purchased Power	11,978	12,919	20,441	27,543	24,336	15,742
Other Production Expenses	0	182	0	0	0	170
Total Production Expenses	**11,978**	**13,420**	**20,441**	**27,838**	**38,017**	**15,994**
Transmission Expenses	769	1,119	0	162	2,365	855
Distribution Expenses	1,416	974	1,341	1,412	3,067	953
Customer Accounts Expenses	745	422	472	533	1,819	368
Customer Service and Information Expenses	0	93	0	0	0	0
Sales Expenses	30	0	127	1	369	57
Administrative and General Expenses	1,193	1,526	1,522	3,547	3,142	1,171
Total Electric Operation and Maintenance Expenses	**16,131**	**17,554**	**23,903**	**33,494**	**48,779**	**19,399**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	38	28	50	70	91	34
Part-time & Temporary	0	1	0	5	0	1
Total Elec Dept Employees	**38**	**29**	**50**	**75**	**91**	**35**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Massachusetts Taunton City of December 31	Massachusetts Wakefield Town of December 31	Massachusetts Wellesley Town of December 31	Massachusetts Westfield City of December 31	Michigan Bay City City of June 30	Michigan Coldwater Board of Public Util June 30
Production Expenses						
Steam Power Generation	6,738	0	0	0	0	91
Nuclear Power Generation	196	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	211
Purchased Power	18,890	12,664	11,451	23,284	10,600	9,594
Other Production Expenses	507	0	0	188	0	600
Total Production Expenses	**26,331**	**12,664**	**11,451**	**23,472**	**10,600**	**10,496**
Transmission Expenses	451	0	322	1,408	0	0
Distribution Expenses	2,681	1,237	1,384	2,218	2,421	440
Customer Accounts Expenses	1,437	418	276	1,161	0	93
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses	21	22	44	7	0	0
Administrative and General Expenses	4,585	1,084	466	2,380	2,026	543
Total Electric Operation and Maintenance Expenses	**35,506**	**15,425**	**13,943**	**30,646**	**15,047**	**11,571**
Fuel Expenses in Operation						
Steam Power Generation	2,238	0	0	0	0	0
Nuclear Power Generation	35	0	0	0	0	0
Other Power Generation	0	0	0	0	0	96
Number of Elec Dept Employees						
Regular Full-time	168	34	40	60	42	17
Part-time & Temporary	0	1	0	0	0	0
Total Elec Dept Employees	**168**	**35**	**40**	**60**	**42**	**17**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Michigan Detroit City of June 30	Michigan Grand Haven City of June 30	Michigan Hillsdale Board of Public Wks June 30	Michigan Holland City of June 30	Michigan Lansing City of June 30	Michigan Marquette City of June 30
Production Expenses						
Steam Power Generation	18,960	8,349	0	10,170	39,802	7,072
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	32	157
Other Power Generation	0	121	587	319	0	55
Purchased Power	12,072	1,247	7,204	19,140	44,638	644
Other Production Expenses	0	103	–25	0	0	0
Total Production Expenses	**31,032**	**9,820**	**7,765**	**29,630**	**84,472**	**7,928**
Transmission Expenses	988	0	0	0	1,083	1
Distribution Expenses	13,461	697	618	2,032	4,759	780
Customer Accounts Expenses	0	310	22	226	2,725	362
Customer Service and Information Expenses	0	0	2	148	0	25
Sales Expenses	0	8	0	55	277	24
Administrative and General Expenses	13,245	1,105	413	1,945	19,450	2,844
Total Electric Operation and Maintenance Expenses	**58,726**	**11,939**	**8,821**	**34,036**	**112,766**	**11,963**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	6,838	28,986	4,567
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	88	254	0	28
Number of Elec Dept Employees						
Regular Full-time	100	59	29	74	614	81
Part-time & Temporary	0	0	0	1	1	1
Total Elec Dept Employees	**100**	**59**	**29**	**75**	**615**	**82**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Michigan Michigan Public Power Agency December 31	Michigan Michigan South Central Pwr Agy June 30	Michigan Sturgis City of September 30	Michigan Traverse City City of June 30	Michigan Wyandotte Municipal Serv Comm September 30	Michigan Zeeland City of June 30
Production Expenses						
Steam Power Generation	32,854	6,573	0	1,819	8,839	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	73	77	0	0
Other Power Generation	0	43	766	0	0	1,079
Purchased Power	35,139	8,513	7,891	7,381	1,648	6,540
Other Production Expenses	0	0	0	0	0	148
Total Production Expenses	**67,993**	**15,129**	**8,731**	**9,278**	**10,487**	**7,767**
Transmission Expenses	2,980	191	99	0	830	527
Distribution Expenses	0	0	947	1,057	133	425
Customer Accounts Expenses	0	0	0	−63	130	105
Customer Service and Information Expenses	0	0	0	307	343	0
Sales Expenses	0	0	0	36	112	0
Administrative and General Expenses	5,307	1,528	1,049	1,016	2,218	273
Total Electric Operation and Maintenance Expenses	**76,280**	**16,848**	**10,826**	**11,632**	**14,252**	**9,096**
Fuel Expenses in Operation						
Steam Power Generation	0	3,301	0	142	4,859	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	337	0	0	517
Number of Elec Dept Employees						
Regular Full-time	9	51	29	43	75	19
Part-time & Temporary	0	1	0	0	0	3
Total Elec Dept Employees	**9**	**52**	**29**	**43**	**75**	**22**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Minnesota Alexandria City of December 31	Minnesota Anoka City of December 31	Minnesota Austin City of December 31	Minnesota Brainerd Public Utilities December 31	Minnesota Chaska City of December 31	Minnesota Fairmont Public Utilities Comm December 31
Production Expenses						
Steam Power Generation	0	0	5,471	0	0	1,320
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	91	0	9	0	0	0
Purchased Power	5,615	8,540	13,574	5,512	7,033	7,609
Other Production Expenses	6	0	53	145	0	0
Total Production Expenses	**5,712**	**8,540**	**19,108**	**5,657**	**7,033**	**8,930**
Transmission Expenses	1,155	0	0	0	0	13
Distribution Expenses	560	589	934	698	615	534
Customer Accounts Expenses	264	327	245	0	0	0
Customer Service and Information Expenses	8	0	73	0	0	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	571	1,194	1,058	629	351	1,192
Total Electric Operation and Maintenance Expenses	**8,269**	**10,649**	**21,418**	**6,984**	**7,999**	**10,668**
Fuel Expenses in Operation						
Steam Power Generation	0	0	2,873	0	0	36
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	27	21	54	10	8	25
Part-time & Temporary	0	6	8	4	3	0
Total Elec Dept Employees	**27**	**27**	**62**	**14**	**11**	**25**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Minnesota Hutchinson Utilities Comm December 31	Minnesota Marshall City of December 31	Minnesota Moorhead City of December 31	Minnesota New Ulm Public Utilities Comm December 31	Minnesota Northern Municipal Power Agny December 31	Minnesota Owatonna City of December 31
Production Expenses						
Steam Power Generation	0	0	0	2,893	11,722	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	4,554	598	192	0	0	1,000
Purchased Power	2,881	9,959	8,724	3,521	0	14,595
Other Production Expenses	0	0	0	777	0	0
Total Production Expenses	**7,435**	**10,557**	**8,915**	**7,190**	**11,722**	**15,595**
Transmission Expenses	22	897	0	32	1,362	0
Distribution Expenses	392	901	898	515	0	993
Customer Accounts Expenses	108	0	317	91	0	388
Customer Service and Information Expenses	19	27	312	0	0	57
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	1,035	747	778	1,246	237	900
Total Electric Operation and Maintenance Expenses	**9,011**	**13,129**	**11,222**	**9,074**	**13,322**	**17,934**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	1,954	7,815	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	2,837	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	48	10	20	22	0	40
Part-time & Temporary	0	0	6	0	0	0
Total Elec Dept Employees	**48**	**10**	**26**	**22**	**0**	**40**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Minnesota Rochester Public Utilities December 31	Minnesota Shakopee Public Utilities Comm December 31	Minnesota Southern Minnesota Mun P Agny December 31	Minnesota Western Minnesota Mun Pwr Agny December 31	Minnesota Willmar Municipal Utils Comm December 31	Minnesota Worthington City of December 31
Production Expenses						
Steam Power Generation	7,003	0	33,373	19,920	1,978	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	99	0	0	0	0	0
Other Power Generation	128	0	0	0	0	0
Purchased Power	45,081	6,577	17,925	0	5,045	5,631
Other Production Expenses	433	0	1,086	0	0	0
Total Production Expenses	**52,745**	**6,577**	**52,384**	**19,920**	**7,022**	**5,631**
Transmission Expenses	215	0	766	585	22	1,098
Distribution Expenses	2,103	697	0	0	632	391
Customer Accounts Expenses	1,076	146	0	0	187	133
Customer Service and Information Expenses	117	0	0	0	0	61
Sales Expenses	53	0	0	0	0	0
Administrative and General Expenses	3,194	275	4,414	2,515	1,131	336
Total Electric Operation and Maintenance Expenses	**59,502**	**7,696**	**57,564**	**23,021**	**8,994**	**7,650**
Fuel Expenses in Operation						
Steam Power Generation	4,183	0	21,825	0	1,228	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	90	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	156	16	33	24	45	10
Part-time & Temporary	0	5	0	0	0	0
Total Elec Dept Employees	**156**	**21**	**33**	**24**	**45**	**10**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Mississippi Aberdeen City of June 30	Mississippi Amory City of June 30	Mississippi Clarksdale City of September 30	Mississippi Columbus City of June 30	Mississippi Greenwood Utilities Comm September 30	Mississippi Holly Springs City of June 30
Production Expenses						
Steam Power Generation	0	0	2,355	0	2,322	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	7,389	5,942	6,047	21,960	8,399	10,015
Other Production Expenses	0	0	12	0	0	0
Total Production Expenses	**7,389**	**5,942**	**8,414**	**21,960**	**10,722**	**10,015**
Transmission Expenses	0	0	10	0	0	0
Distribution Expenses	307	357	414	903	649	784
Customer Accounts Expenses	129	75	215	237	208	335
Customer Service and Information Expenses	39	17	0	16	0	4
Sales Expenses	21	10	0	122	2	10
Administrative and General Expenses	283	152	979	630	1,292	372
Total Electric Operation and Maintenance Expenses	**8,168**	**6,553**	**10,032**	**23,868**	**12,872**	**11,520**
Fuel Expenses in Operation						
Steam Power Generation	0	0	1,620	0	1,201	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	15	18	39	32	76	43
Part-time & Temporary	0	0	2	0	1	0
Total Elec Dept Employees	**15**	**18**	**41**	**32**	**77**	**43**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Mississippi Louisville Electric System June 30	Mississippi Municipal Energy Agency of MS September 30	Mississippi New Albany City of June 30	Mississippi Oxford City of June 30	Mississippi Philadelphia City of June 30	Mississippi Starkville City of June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	7,635	26,146	11,836	7,671	5,865	15,795
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	**7,635**	**26,146**	**11,836**	**7,671**	**5,865**	**15,795**
Transmission Expenses	0	1,421	0	0	0	3
Distribution Expenses	379	206	1,143	330	280	730
Customer Accounts Expenses	109	0	261	148	73	189
Customer Service and Information Expenses	3	0	10	20	5	20
Sales Expenses	25	0	13	31	16	17
Administrative and General Expenses	274	625	302	247	199	579
Total Electric Operation and Maintenance Expenses	**8,425**	**28,398**	**13,564**	**8,446**	**6,438**	**17,332**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	14	5	39	25	15	35
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	**14**	**5**	**39**	**25**	**15**	**35**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Mississippi Tupelo City of June 30	Mississippi West Point City of June 30	Missouri Carthage City of June 30	Missouri Columbia City of September 30	Missouri Hannibal City of June 30	Missouri Independence City of June 30
Production Expenses						
Steam Power Generation	0	0	0	5,276	0	6,427
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	417	0	0	682
Purchased Power	30,725	8,958	7,381	29,102	8,625	21,247
Other Production Expenses	0	0	75	30	0	616
Total Production Expenses	**30,725**	**8,958**	**7,873**	**34,408**	**8,625**	**28,971**
Transmission Expenses	0	0	0	0	0	2,070
Distribution Expenses	986	474	327	3,895	634	5,559
Customer Accounts Expenses	413	128	138	1,482	149	1,812
Customer Service and Information Expenses	54	11	3	0	29	207
Sales Expenses	58	15	0	0	79	0
Administrative and General Expenses	435	197	1,244	2,153	852	3,919
Total Electric Operation and Maintenance Expenses	**32,671**	**9,783**	**9,585**	**41,938**	**10,368**	**42,539**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	2,102
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	51	0	0	497
Number of Elec Dept Employees						
Regular Full-time	64	12	36	150	35	208
Part-time & Temporary	0	0	0	18	0	0
Total Elec Dept Employees	**64**	**12**	**36**	**168**	**35**	**208**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Missouri Kennett City of June 30	Missouri Kirkwood City of March 31	Missouri Lebanon City of October 31	Missouri Marshall City of September 30	Missouri Monett City of March 31	Missouri Poplar Bluff City of December 31
Production Expenses						
Steam Power Generation	0	0	0	3,079	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	452	0	0	0	0	33
Purchased Power	3,665	7,310	7,868	1,914	5,879	7,392
Other Production Expenses	0	0	0	0	0	137
Total Production Expenses	**4,117**	**7,310**	**7,868**	**4,992**	**5,879**	**7,562**
Transmission Expenses	0	0	0	35	0	0
Distribution Expenses	713	1,128	1,531	434	81	1,007
Customer Accounts Expenses	0	180	0	400	0	0
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	458	416	281	456	730	1,518
Total Electric Operation and Maintenance Expenses	**5,288**	**9,034**	**9,680**	**6,317**	**6,690**	**10,088**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	17
Number of Elec Dept Employees						
Regular Full-time	42	19	15	56	12	88
Part-time & Temporary	0	0	0	1	0	0
Total Elec Dept Employees	**42**	**19**	**15**	**57**	**12**	**88**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Missouri Rolla City of	Missouri Sikeston City of	Missouri Springfield City of	Missouri West Plains City of	Nebraska Beatrice City of	Nebraska Central Nebraska Pub P&I Dist
	September 30	May 31	September 30	December 31	July 31	December 31
Production Expenses						
Steam Power Generation	0	34,252	44,910	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	2,925
Other Power Generation	0	0	1,530	0	0	0
Purchased Power	9,954	-375	12,424	6,256	6,855	0
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	**9,954**	**33,877**	**58,864**	**6,256**	**6,855**	**2,925**
Transmission Expenses	0	0	301	537	0	0
Distribution Expenses	503	1,304	7,955	3,168	739	0
Customer Accounts Expenses	162	338	1,787	0	58	0
Customer Service and Information Expenses	0	0	11	0	92	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	419	3,340	10,169	389	524	1,172
Total Electric Operation and Maintenance Expenses	**11,037**	**38,860**	**79,087**	**10,350**	**8,269**	**4,096**
Fuel Expenses in Operation						
Steam Power Generation	0	26,978	30,968	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	1,375	0	0	0
Number of Elec Dept Employees						
Regular Full-time	27	172	516	18	31	67
Part-time & Temporary	0	0	26	0	6	4
Total Elec Dept Employees	**27**	**172**	**542**	**18**	**37**	**71**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Nebraska Cornhusker Public Power Dist December 31	Nebraska Dawson County Public Pwr Dist December 31	Nebraska Fremont City of July 31	Nebraska Grand Island City of July 31	Nebraska Hastings City of December 31	Nebraska Lincoln Electric System December 31
Production Expenses						
Steam Power Generation	0	0	7,740	9,654	6,676	13,185
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	155	932
Purchased Power	7,717	10,541	1,614	2,114	1,243	49,449
Other Production Expenses	0	0	1	0	0	125
Total Production Expenses	**7,717**	**10,541**	**9,356**	**11,768**	**8,074**	**63,690**
Transmission Expenses	176	49	49	152	64	2,241
Distribution Expenses	1,046	1,587	1,302	1,271	420	6,316
Customer Accounts Expenses	234	398	262	848	290	2,262
Customer Service and Information Expenses	106	58	0	0	33	1,749
Sales Expenses	15	36	0	0	0	0
Administrative and General Expenses	653	1,248	2,143	3,117	1,487	6,044
Total Electric Operation and Maintenance Expenses	**9,947**	**13,916**	**13,113**	**17,157**	**10,370**	**82,302**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	5,634	3,734	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	73	0
Number of Elec Dept Employees						
Regular Full-time	47	68	142	118	95	393
Part-time & Temporary	3	0	4	0	0	16
Total Elec Dept Employees	**50**	**68**	**146**	**118**	**95**	**409**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Nebraska Loup River Public Power Dist December 31	Nebraska Municipal Energy Agency of NE March 31	Nebraska Nebraska Public Power District December 31	Nebraska Norris Public Power District December 31	Nebraska North Platte City of July 31	Nebraska Omaha Public Power District December 31
Production Expenses						
Steam Power Generation	0	2,203	36,678	0	0	80,565
Nuclear Power Generation	0	0	21,177	0	0	105,666
Hydraulic Power Generation	1,598	0	3,127	0	0	0
Other Power Generation	4	0	3,672	0	0	1,896
Purchased Power	34,940	19,986	302,587	14,978	10,564	-10,384
Other Production Expenses	0	2,382	3,287	0	0	2,154
Total Production Expenses	**36,541**	**24,571**	**370,527**	**14,978**	**10,564**	**179,897**
Transmission Expenses	349	4,272	16,792	42	37	4,803
Distribution Expenses	1,173	0	12,374	2,152	863	30,936
Customer Accounts Expenses	538	0	6,070	413	429	11,018
Customer Service and Information Expenses	98	0	3,030	243	130	4,183
Sales Expenses	27	0	5,278	0	0	210
Administrative and General Expenses	2,310	2,677	14,581	1,028	521	19,269
Total Electric Operation and Maintenance Expenses	**41,038**	**31,520**	**428,653**	**18,857**	**12,544**	**250,315**
Fuel Expenses in Operation						
Steam Power Generation	0	1,334	0	0	0	48,750
Nuclear Power Generation	0	0	0	0	0	28,815
Other Power Generation	0	0	0	0	0	1,380
Number of Elec Dept Employees						
Regular Full-time	107	38	2,370	71	35	2,231
Part-time & Temporary	19	2	0	4	0	80
Total Elec Dept Employees	**126**	**40**	**2,370**	**75**	**35**	**2,311**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Nebraska Southern Nebraska Rural P P D December 31	Nevada Colorado River Comm of Nevada June 30	Nevada Overton Power District No 5 December 31	New Jersey Madison Borough December 31	New Jersey Vineland City of June 30	New Mexico Farmington City of June 30
Production Expenses						
Steam Power Generation	0	0	0	0	7,599	7,921
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	546
Other Power Generation	0	0	0	0	617	2,962
Purchased Power	16,840	24,566	5,346	6,893	20,308	3,153
Other Production Expenses	0	0	0	0	103	242
Total Production Expenses	**16,840**	**24,566**	**5,346**	**6,893**	**28,628**	**14,823**
Transmission Expenses	110	0	89	0	10	478
Distribution Expenses	1,399	0	785	1,848	2,655	1,858
Customer Accounts Expenses	415	0	216	0	1,227	1,087
Customer Service and Information Expenses	112	0	12	0	0	28
Sales Expenses	17	0	0	0	9	2
Administrative and General Expenses	1,547	0	1,234	0	3,021	1,931
Total Electric Operation and Maintenance Expenses	**20,439**	**24,566**	**7,682**	**8,741**	**35,551**	**20,207**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	2,410	5,009
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	501	2,849
Number of Elec Dept Employees						
Regular Full-time	77	8	38	0	164	94
Part-time & Temporary	0	11	0	0	7	1
Total Elec Dept Employees	**77**	**19**	**38**	**0**	**171**	**95**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	New Mexico Gallup City of June 30	New Mexico Los Alamos County June 30	New York Fairport Village of May 31	New York Freeport Village of Inc February 28	New York Jamestown City of December 31	New York Lake Placid Village Inc July 31
Production Expenses						
Steam Power Generation	0	5,401	0	0	5,872	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	661	0	0	0	0
Other Power Generation	0	0	0	2,628	0	0
Purchased Power	8,656	7,411	7,341	5,725	6,137	2,357
Other Production Expenses	0	568	0	0	0	0
Total Production Expenses	**8,656**	**14,041**	**7,341**	**8,353**	**12,009**	**2,357**
Transmission Expenses	0	1,672	34	21	131	9
Distribution Expenses	247	1,206	1,305	556	1,156	544
Customer Accounts Expenses	230	462	361	571	613	202
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses	0	0	0	5	-41	6
Administrative and General Expenses	2,492	674	945	2,766	2,084	448
Total Electric Operation and Maintenance Expenses	**11,624**	**18,054**	**9,986**	**12,272**	**15,953**	**3,566**
Fuel Expenses in Operation						
Steam Power Generation	0	4,034	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	890	0	0
Number of Elec Dept Employees						
Regular Full-time	21	24	35	54	96	18
Part-time & Temporary	0	0	4	1	0	0
Total Elec Dept Employees	**21**	**24**	**39**	**55**	**96**	**18**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	New York Massena Town of December 31	New York Plattsburgh City of December 31	New York Power Authority of State of NY December 31	New York Rockville Centre Village of May 31	New York Solvay Village of May 31	North Carolina Albemarle City of June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	1,888	0	0
Purchased Power	2,306	5,691	884,440	4,084	3,247	17,129
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	**2,306**	**5,692**	**884,440**	**5,972**	**3,247**	**17,129**
Transmission Expenses	18	474	144,628	100	0	0
Distribution Expenses	437	1,186	0	846	699	1,430
Customer Accounts Expenses	209	218	0	342	117	0
Customer Service and Information Expenses	0	217	0	0	0	0
Sales Expenses	0	-20	0	0	1	0
Administrative and General Expenses	852	855	0	1,723	817	485
Total Electric Operation and Maintenance Expenses	**3,821**	**8,621**	**1,029,068**	**8,983**	**4,881**	**19,044**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	22	33	1,300	44	23	33
Part-time & Temporary	0	0	0	4	0	1
Total Elec Dept Employees	**22**	**33**	**1,300**	**48**	**23**	**34**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	North Carolina Concord City of June 30	North Carolina Elizabeth City City of June 30	North Carolina Fayetteville Public Works Comm June 30	North Carolina Forest City Town of June 30	North Carolina Gastonia City of June 30	North Carolina Greenville Utilities Comm June 30
Production Expenses						
Steam Power Generation	0	0	155	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	19,715	372	0	0	0
Purchased Power	19,104	0	75,783	6,145	35,501	91,565
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	**19,104**	**19,715**	**76,310**	**6,145**	**35,501**	**91,565**
Transmission Expenses	0	0	283	0	0	0
Distribution Expenses	3,658	2,156	4,688	629	1,661	4,697
Customer Accounts Expenses	0	0	1,422	0	0	1,307
Customer Service and Information Expenses	0	212	826	0	0	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	1,583	44	5,721	140	1,708	3,482
Total Electric Operation and Maintenance Expenses	**24,345**	**22,127**	**89,251**	**6,915**	**38,871**	**101,051**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	204	0	0	0
Number of Elec Dept Employees						
Regular Full-time	54	15	269	6	37	99
Part-time & Temporary	0	0	8	0	0	3
Total Elec Dept Employees	**54**	**15**	**277**	**6**	**37**	**102**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	North Carolina High Point Town of June 30	North Carolina Kinston City of June 30	North Carolina Lexington City of June 30	North Carolina Lumberton City of June 30	North Carolina Monroe City of June 30	North Carolina Morganton City of June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	53,062	28,665	29,123	19,742	23,239	16,256
Other Production Expenses	739	0	0	0	0	0
Total Production Expenses	**53,801**	**28,665**	**29,123**	**19,742**	**23,239**	**16,256**
Transmission Expenses	4,499	2,424	3,843	779	0	0
Distribution Expenses	1,495	1,414	0	867	1,556	0
Customer Accounts Expenses	783	0	0	194	349	0
Customer Service and Information Expenses	704	0	0	0	0	0
Sales Expenses	0	0	0	0	7	0
Administrative and General Expenses	472	1,046	0	625	128	1,696
Total Electric Operation and Maintenance Expenses	**61,756**	**33,549**	**32,966**	**22,207**	**25,278**	**17,953**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	107	43	34	27	18	25
Part-time & Temporary	4	0	2	0	0	0
Total Elec Dept Employees	**111**	**43**	**36**	**27**	**18**	**25**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	North Carolina Murphy City of June 30	North Carolina New Bern City of June 30	North Carolina New River Light & Power Co December 31	North Carolina North Carolina Eastern M P A December 31	North Carolina North Carolina Mun Power Agny December 31	North Carolina Rocky Mount City of June 30
Production Expenses						
Steam Power Generation	0	0	0	23,392	0	0
Nuclear Power Generation	0	0	0	51,026	87,378	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	5,686	29,717	9,012	115,028	59,745	54,787
Other Production Expenses	0	356	0	4,244	16,079	0
Total Production Expenses	**5,686**	**30,072**	**9,012**	**193,690**	**163,202**	**54,787**
Transmission Expenses	0	0	0	13,812	10,349	0
Distribution Expenses	348	839	560	2,475	2,046	4,584
Customer Accounts Expenses	123	104	344	0	0	0
Customer Service and Information Expenses	10	0	23	0	0	0
Sales Expenses	9	0	0	0	0	0
Administrative and General Expenses	459	3,850	340	28,601	28,629	641
Total Electric Operation and Maintenance Expenses	**6,634**	**34,865**	**10,280**	**238,578**	**204,226**	**60,011**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	19,790	0	0
Nuclear Power Generation	0	0	0	14,698	29,763	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	3	58	27	90	0	49
Part-time & Temporary	0	0	1	0	0	0
Total Elec Dept Employees	**3**	**58**	**28**	**90**	**0**	**49**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	North Carolina Shelby City of June 30	North Carolina Statesville City of June 30	North Carolina Tarboro Town of June 30	North Carolina Washington City of June 30	North Carolina Wilson City of June 30	Ohio American Mun Power Ohio Inc December 31
Production Expenses						
Steam Power Generation	0	0	0	0	0	18,041
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	10,406	22,739	18,257	17,521	74,036	122,270
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	**10,406**	**22,739**	**18,257**	**17,521**	**74,036**	**140,311**
Transmission Expenses	0	0	0	0	0	0
Distribution Expenses	589	0	0	1,428	2,423	181
Customer Accounts Expenses	0	0	0	400	2,627	0
Customer Service and Information Expenses	0	0	0	162	0	0
Sales Expenses	0	0	0	0	4	0
Administrative and General Expenses	425	3,084	1,537	2,776	1,527	6,509
Total Electric Operation and Maintenance Expenses	**11,420**	**25,823**	**19,794**	**22,288**	**80,618**	**147,001**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	6,774
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	13	24	21	43	70	108
Part-time & Temporary	0	0	0	2	0	0
Total Elec Dept Employees	**13**	**24**	**21**	**45**	**70**	**108**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Ohio Bowling Green City of December 31	Ohio Bryan City of December 31	Ohio Celina City of December 31	Ohio Cleveland City of December 31	Ohio Clyde City of December 31	Ohio Columbus City of December 31
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	80
Other Power Generation	0	743	0	674	0	0
Purchased Power	15,131	7,992	5,457	45,207	4,278	20,143
Other Production Expenses	0	0	79	1,216	0	0
Total Production Expenses	**15,131**	**8,735**	**5,536**	**47,097**	**4,278**	**20,223**
Transmission Expenses	140	2	0	716	0	7
Distribution Expenses	1,359	1,066	717	14,093	597	8,655
Customer Accounts Expenses	417	1,192	167	0	69	456
Customer Service and Information Expenses	0	0	0	870	0	0
Sales Expenses	32	0	77	1,273	0	0
Administrative and General Expenses	735	453	178	4,517	72	3,683
Total Electric Operation and Maintenance Expenses	**17,815**	**11,448**	**6,674**	**68,566**	**5,016**	**33,023**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	216	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	32	30	17	359	8	142
Part-time & Temporary	0	0	0	0	0	3
Total Elec Dept Employees	**32**	**30**	**17**	**359**	**8**	**145**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Ohio Cuyahoga Falls City of December 31	Ohio Dover City of December 31	Ohio Hamilton City of December 31	Ohio Napoleon City of December 31	Ohio Niles City of December 31	Ohio Orrville City of December 31
Production Expenses						
Steam Power Generation	0	0	9,929	0	0	8,037
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	1,070	0	0	0
Other Power Generation	0	0	287	0	0	0
Purchased Power	14,652	11,414	7,847	7,243	12,140	1,279
Other Production Expenses	0	0	642	0	3,739	0
Total Production Expenses	**14,652**	**11,414**	**19,776**	**7,243**	**15,879**	**9,315**
Transmission Expenses	0	0	286	0	0	0
Distribution Expenses	110	0	1,506	0	0	861
Customer Accounts Expenses	698	0	314	0	0	181
Customer Service and Information Expenses	0	0	408	0	0	149
Sales Expenses	0	0	246	0	0	63
Administrative and General Expenses	2,908	0	6,139	2,004	0	1,858
Total Electric Operation and Maintenance Expenses	**18,368**	**11,414**	**28,676**	**9,247**	**15,879**	**12,427**
Fuel Expenses in Operation						
Steam Power Generation	0	0	7,134	0	0	4,090
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	46	38	109	18	43	82
Part-time & Temporary	0	0	2	0	3	2
Total Elec Dept Employees	**46**	**38**	**111**	**18**	**46**	**84**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Ohio Painesville City of December 31	Ohio Piqua City of December 31	Ohio St Marys City of December 31	Ohio Wadsworth City of December 31	Ohio Wapakoneta City of December 31	Ohio Westerville City of December 31
Production Expenses						
Steam Power Generation	4,716	2,491	1,892	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	1,954	6,438	3,699	9,653	5,095	11,767
Other Production Expenses	5,018	0	0	0	0	0
Total Production Expenses	**11,688**	**8,929**	**5,591**	**9,653**	**5,095**	**11,767**
Transmission Expenses	0	67	0	0	0	0
Distribution Expenses	0	646	776	2,350	1,828	1,139
Customer Accounts Expenses	0	296	184	227	81	0
Customer Service and Information Expenses	0	0	0	375	0	0
Sales Expenses	0	387	0	0	0	0
Administrative and General Expenses	0	1,381	19	634	85	626
Total Electric Operation and Maintenance Expenses	**11,688**	**11,706**	**6,571**	**13,239**	**7,090**	**13,532**
Fuel Expenses in Operation						
Steam Power Generation	0	1,211	879	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	63	57	23	41	11	34
Part-time & Temporary	0	0	0	1	3	0
Total Elec Dept Employees	**63**	**57**	**23**	**42**	**14**	**34**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Oklahoma Altus City of June 30	Oklahoma Claremore City of June 30	Oklahoma Duncan City of June 30	Oklahoma Edmond City of June 30	Oklahoma Grand River Dam Authority December 31	Oklahoma Miami City of June 30
Production Expenses						
Steam Power Generation	0	0	0	0	57,166	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	4,995	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	7,490	8,195	5,002	23,853	13,884	5,338
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	**7,490**	**8,195**	**5,002**	**23,853**	**76,044**	**5,338**
Transmission Expenses	0	0	0	0	6,290	0
Distribution Expenses	813	1,184	1,129	1,971	0	549
Customer Accounts Expenses	197	367	0	300	156	56
Customer Service and Information Expenses	172	0	0	405	98	43
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	218	0	0	539	10,629	229
Total Electric Operation and Maintenance Expenses	**8,891**	**9,746**	**6,131**	**27,068**	**93,217**	**6,216**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	46,109	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	18	32	17	38	450	15
Part-time & Temporary	0	1	0	0	7	0
Total Elec Dept Employees	**18**	**33**	**17**	**38**	**457**	**15**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Oklahoma Oklahoma Municipal Power Auth December 31	Oklahoma Ponca City City of June 30	Oklahoma Stillwater Utilities Authority June 30	Oregon Ashland City of June 30	Oregon Central Lincoln Peoples Utl Dt December 31	Oregon Clatskanie Peoples Util Dist December 31
Production Expenses						
Steam Power Generation	14,164	641	1,554	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	308	0	0	0	0	0
Other Power Generation	1,879	552	0	0	0	0
Purchased Power	31,039	13,909	12,459	4,524	36,439	23,334
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	**47,390**	**15,102**	**14,013**	**4,524**	**36,439**	**23,334**
Transmission Expenses	8,478	0	482	0	0	0
Distribution Expenses	0	2,113	1,948	1,934	2,751	715
Customer Accounts Expenses	0	0	0	0	1,208	202
Customer Service and Information Expenses	0	139	420	0	301	98
Sales Expenses	0	0	64	0	0	0
Administrative and General Expenses	2,229	553	604	0	3,004	1,013
Total Electric Operation and Maintenance Expenses	**58,098**	**17,907**	**17,532**	**6,458**	**43,703**	**25,361**
Fuel Expenses in Operation						
Steam Power Generation	11,722	0	1,076	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	1,102	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	29	29	66	15	143	21
Part-time & Temporary	0	0	8	0	13	0
Total Elec Dept Employees	**29**	**29**	**74**	**15**	**156**	**21**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Oregon Columbia River Peoples Ut Dist	Oregon Emerald Peoples Utility Dist	Oregon Eugene City of	Oregon Forest Grove City of	Oregon McMinnville City of	Oregon Northern Wasco County PUD
	December 31	December 31	December 31	June 30	June 30	December 31
Production Expenses						
Steam Power Generation	0	0	1,476	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	3,092	0	0	190
Other Power Generation	0	200	1,724	0	0	0
Purchased Power	7,442	9,908	40,627	5,715	19,237	7,739
Other Production Expenses	0	0	2,473	0	0	0
Total Production Expenses	**7,442**	**10,108**	**49,392**	**5,715**	**19,237**	**7,929**
Transmission Expenses	0	1	2,936	0	0	165
Distribution Expenses	999	2,011	7,553	489	1,144	658
Customer Accounts Expenses	346	675	3,673	44	187	216
Customer Service and Information Expenses	0	73	1,134	0	0	279
Sales Expenses	376	0	0	0	0	0
Administrative and General Expenses	1,188	1,213	11,908	1,090	907	778
Total Electric Operation and Maintenance Expenses	**10,350**	**14,082**	**76,596**	**7,337**	**21,475**	**10,026**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	13	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	34	65	372	23	29	32
Part-time & Temporary	0	11	6	0	0	10
Total Elec Dept Employees	**34**	**76**	**378**	**23**	**29**	**42**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Oregon Springfield City of December 31	Oregon Tillamook Peoples Utility Dist December 31	Pennsylvania Chambersburg Borough of December 31	Pennsylvania Ephrata Borough of December 31	Pennsylvania Lansdale Borough of December 31	South Carolina Camden City of June 30
Production Expenses						
Steam Power Generation	0	0	11	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	174	0	0	0
Purchased Power	20,257	10,837	10,547	4,986	4,702	8,513
Other Production Expenses	0	89	47	0	0	0
Total Production Expenses	**20,257**	**10,926**	**10,779**	**4,986**	**4,702**	**8,513**
Transmission Expenses	0	0	31	0	26	0
Distribution Expenses	2,157	2,045	529	1,476	705	891
Customer Accounts Expenses	1,222	588	222	0	249	0
Customer Service and Information Expenses	1,642	378	0	0	0	0
Sales Expenses	0	56	0	0	0	0
Administrative and General Expenses	607	2,197	539	2,358	1,085	270
Total Electric Operation and Maintenance Expenses	**25,886**	**16,189**	**12,100**	**8,820**	**6,766**	**9,675**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	90	69	28	8	19	12
Part-time & Temporary	0	12	2	0	0	4
Total Elec Dept Employees	**90**	**81**	**30**	**8**	**19**	**16**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	South Carolina Easley Combined Utility System March 31	South Carolina Gaffney City of March 31	South Carolina Greenwood Commissioners Pub Wk December 31	South Carolina Greer Comm of Public Works December 31	South Carolina Newberry City of June 30	South Carolina Orangeburg City of September 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	38	0	0	0	1,316
Purchased Power	11,670	8,642	11,124	9,994	8,404	30,581
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	**11,670**	**8,679**	**11,124**	**9,994**	**8,404**	**31,897**
Transmission Expenses	0	0	0	274	0	0
Distribution Expenses	996	1,004	1,273	0	434	886
Customer Accounts Expenses	34	0	40	231	85	113
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses	0	0	0	0	196	0
Administrative and General Expenses	8	1,256	812	197	199	2,133
Total Electric Operation and Maintenance Expenses	**12,708**	**10,940**	**13,249**	**10,696**	**9,318**	**35,029**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	658
Number of Elec Dept Employees						
Regular Full-time	21	19	27	24	12	40
Part-time & Temporary	0	1	0	0	0	0
Total Elec Dept Employees	**21**	**20**	**27**	**24**	**12**	**40**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	South Carolina Piedmont Municipal Power Agny December 31	South Carolina Rock Hill City of December 31	South Carolina Seneca City of June 30	South Carolina South Carolina Pub Serv Auth December 31	South Dakota Brookings City of December 31	South Dakota Heartland Consumers Power Dist December 31
Production Expenses						
Steam Power Generation	0	0	0	257,606	0	3,714
Nuclear Power Generation	30,161	0	0	35,146	0	0
Hydraulic Power Generation	0	0	0	4,331	0	0
Other Power Generation	0	0	0	1,751	0	0
Purchased Power	31,650	30,431	6,746	13,327	5,415	2,100
Other Production Expenses	0	0	0	955	45	36
Total Production Expenses	**61,811**	**30,431**	**6,746**	**313,117**	**5,459**	**5,850**
Transmission Expenses	3,856	0	0	10,131	88	1,359
Distribution Expenses	1,684	3,129	311	6,271	833	0
Customer Accounts Expenses	9	0	0	2,924	142	0
Customer Service and Information Expenses	0	0	0	882	0	0
Sales Expenses	0	0	0	1,560	0	0
Administrative and General Expenses	12,284	1,051	0	64,292	480	995
Total Electric Operation and Maintenance Expenses	**79,644**	**34,612**	**7,057**	**399,176**	**7,003**	**8,203**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	214,256	0	2,456
Nuclear Power Generation	7,362	0	0	11,735	0	0
Other Power Generation	0	0	0	366	0	0
Number of Elec Dept Employees						
Regular Full-time	13	29	7	1,742	25	7
Part-time & Temporary	0	0	0	17	4	1
Total Elec Dept Employees	**13**	**29**	**7**	**1,759**	**29**	**8**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	South Dakota Missouri Basin Mun Power Agny December 31	South Dakota Pierre City of December 31	South Dakota Watertown Municipal Utilities December 31	Tennessee Alcoa Utilities June 30	Tennessee Athens Utility Board June 30	Tennessee Benton County June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	45,265	4,306	7,035	22,454	22,862	10,091
Other Production Expenses	81	0	20	0	0	0
Total Production Expenses	**45,346**	**4,306**	**7,055**	**22,454**	**22,862**	**10,091**
Transmission Expenses	11,273	0	0	155	59	0
Distribution Expenses	0	1,059	867	1,466	1,731	1,042
Customer Accounts Expenses	3	0	325	593	350	368
Customer Service and Information Expenses	0	0	0	1	0	7
Sales Expenses	0	0	49	35	39	21
Administrative and General Expenses	2,408	0	312	983	687	498
Total Electric Operation and Maintenance Expenses	**59,030**	**5,365**	**8,608**	**25,687**	**25,727**	**12,028**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	26	9	60	50	45	44
Part-time & Temporary	0	0	1	0	0	0
Total Elec Dept Employees	**26**	**9**	**61**	**50**	**45**	**44**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Tennessee Bolivar City of June 30	Tennessee Bristol City of June 30	Tennessee Brownsville City of June 30	Tennessee Carroll County June 30	Tennessee Chattanooga City of June 30	Tennessee Clarksville City of June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	11,035	38,475	8,576	18,513	251,684	44,875
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	**11,035**	**38,475**	**8,576**	**18,513**	**251,684**	**44,875**
Transmission Expenses	0	161	0	1	1,054	81
Distribution Expenses	771	2,416	406	1,299	18,356	2,911
Customer Accounts Expenses	295	495	136	561	6,186	1,123
Customer Service and Information Expenses	25	91	8	17	956	181
Sales Expenses	13	87	9	15	918	69
Administrative and General Expenses	742	697	254	514	9,632	1,309
Total Electric Operation and Maintenance Expenses	**12,881**	**42,422**	**9,390**	**20,920**	**288,786**	**50,548**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	38	60	15	50	463	86
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	**38**	**60**	**15**	**50**	**463**	**86**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Tennessee Cleveland City of June 30	Tennessee Clinton City of June 30	Tennessee Columbia City of June 30	Tennessee Cookeville City of June 30	Tennessee Covington City of June 30	Tennessee Dayton City of June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	41,911	31,391	24,553	23,485	10,316	9,719
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	**41,911**	**31,391**	**24,553**	**23,485**	**10,316**	**9,719**
Transmission Expenses	38	186	0	0	1	0
Distribution Expenses	2,473	2,041	1,834	1,456	397	470
Customer Accounts Expenses	635	858	389	314	133	260
Customer Service and Information Expenses	97	12	46	16	5	0
Sales Expenses	107	50	14	11	10	31
Administrative and General Expenses	1,269	1,038	680	418	312	353
Total Electric Operation and Maintenance Expenses	**46,529**	**35,577**	**27,516**	**25,701**	**11,175**	**10,834**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	72	80	58	43	18	22
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	**72**	**80**	**58**	**43**	**18**	**22**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Tennessee Dickson City of June 30	Tennessee Dyersburg City of June 30	Tennessee Elizabethton City of June 30	Tennessee Erwin Town of June 30	Tennessee Etowah City of June 30	Tennessee Fayetteville City of June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	30,487	25,076	24,152	9,750	6,187	17,824
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	**30,487**	**25,076**	**24,152**	**9,750**	**6,187**	**17,824**
Transmission Expenses	0	4	66	0	1	0
Distribution Expenses	2,040	1,337	2,324	622	357	1,193
Customer Accounts Expenses	934	415	605	189	137	429
Customer Service and Information Expenses	25	23	0	40	6	78
Sales Expenses	43	51	134	0	7	22
Administrative and General Expenses	706	791	1,030	318	244	1,001
Total Electric Operation and Maintenance Expenses	**34,234**	**27,697**	**28,311**	**10,919**	**6,940**	**20,547**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	65	50	55	25	17	66
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	**65**	**50**	**55**	**25**	**17**	**66**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Tennessee Gallatin City of June 30	Tennessee Greeneville City of June 30	Tennessee Harriman City of June 30	Tennessee Humboldt City of June 30	Tennessee Jackson City of June 30	Tennessee Johnson City City of June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	21,402	42,292	11,573	10,772	57,133	78,695
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	**21,402**	**42,292**	**11,573**	**10,772**	**57,133**	**78,695**
Transmission Expenses	1	61	10	8	133	241
Distribution Expenses	702	3,265	1,112	454	2,494	4,905
Customer Accounts Expenses	306	849	388	91	864	1,873
Customer Service and Information Expenses	7	60	22	11	142	83
Sales Expenses	15	98	0	11	29	156
Administrative and General Expenses	415	1,158	630	299	1,691	1,447
Total Electric Operation and Maintenance Expenses	**22,848**	**47,783**	**13,734**	**11,645**	**62,487**	**87,400**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	29	68	40	17	103	122
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	**29**	**68**	**40**	**17**	**103**	**122**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Tennessee Knoxville Utilities Board June 30	Tennessee Lawrenceburg City of June 30	Tennessee LaFollette City of June 30	Tennessee Lebanon City of June 30	Tennessee Lenoir City City of June 30	Tennessee Lewisburg City of June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	230,769	21,714	18,160	17,583	54,246	13,034
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	**230,769**	**21,714**	**18,160**	**17,583**	**54,246**	**13,034**
Transmission Expenses	0	69	1	0	0	0
Distribution Expenses	15,930	1,283	1,700	648	3,530	568
Customer Accounts Expenses	5,923	542	506	294	1,557	150
Customer Service and Information Expenses	821	75	34	1	0	19
Sales Expenses	0	14	6	0	25	9
Administrative and General Expenses	9,670	1,059	748	591	1,908	462
Total Electric Operation and Maintenance Expenses	**263,113**	**24,755**	**21,154**	**19,117**	**61,267**	**14,242**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	530	58	57	50	105	25
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	**530**	**58**	**57**	**50**	**105**	**25**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Tennessee Lexington City of June 30	Tennessee Loudon Utilities Board June 30	Tennessee Maryville Utilities June 30	Tennessee McMinnville Electric System June 30	Tennessee Memphis City of June 30	Tennessee Milan City of June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	19,354	13,848	25,654	10,875	574,568	11,510
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	**19,354**	**13,848**	**25,654**	**10,875**	**574,568**	**11,510**
Transmission Expenses	0	0	8	0	3,850	14
Distribution Expenses	1,733	695	1,386	614	43,904	775
Customer Accounts Expenses	475	135	443	219	8,767	202
Customer Service and Information Expenses	28	0	1	61	676	14
Sales Expenses	34	–31	44	39	653	44
Administrative and General Expenses	1,234	501	821	607	31,755	460
Total Electric Operation and Maintenance Expenses	**22,858**	**15,149**	**28,357**	**12,415**	**664,173**	**13,019**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	71	19	39	31	1,508	27
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	**71**	**19**	**39**	**31**	**1,508**	**27**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Tennessee Morristown City of June 30	Tennessee Murfreesboro City of June 30	Tennessee Nashville Electric Service June 30	Tennessee Newport City of June 30	Tennessee Oak Ridge City of June 30	Tennessee Paris City of June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	31,795	44,391	499,317	19,741	22,874	20,907
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	**31,795**	**44,391**	**499,317**	**19,741**	**22,874**	**20,907**
Transmission Expenses	16	0	0	0	88	18
Distribution Expenses	1,649	1,395	27,678	1,455	1,121	1,229
Customer Accounts Expenses	315	839	13,729	650	384	438
Customer Service and Information Expenses	0	21	1,022	21	5	39
Sales Expenses	80	83	70	28	73	16
Administrative and General Expenses	879	1,036	22,347	795	532	595
Total Electric Operation and Maintenance Expenses	**34,734**	**47,764**	**564,163**	**22,690**	**25,078**	**23,241**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	87	60	981	54	67	50
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	**87**	**60**	**981**	**54**	**67**	**50**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Tennessee Pulaski City of June 30	Tennessee Ripley City of June 30	Tennessee Sevier County Electric System June 30	Tennessee Rockwood City of June 30	Tennessee Shelbyville City of June 30	Tennessee Springfield City of June 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	19,058	11,736	48,735	14,262	16,010	10,468
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	**19,058**	**11,736**	**48,735**	**14,262**	**16,010**	**10,468**
Transmission Expenses	0	38	122	0	0	0
Distribution Expenses	1,534	452	2,541	1,011	801	482
Customer Accounts Expenses	318	173	1,184	352	225	124
Customer Service and Information Expenses	76	5	0	7	8	17
Sales Expenses	30	57	113	7	0	8
Administrative and General Expenses	661	650	1,400	626	466	332
Total Electric Operation and Maintenance Expenses	**21,677**	**13,112**	**54,095**	**16,266**	**17,511**	**11,430**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	55	25	96	35	29	21
Part-time & Temporary	0	0	0	0	0	0
Total Elec Dept Employees	**55**	**25**	**96**	**35**	**29**	**21**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Tennessee Sweetwater City of June 30	Tennessee Tullahoma Board of Pub Utils June 30	Tennessee Union City City of June 30	Tennessee Weakley County Mun Elec Sys June 30	Tennessee Winchester City of December 31	Texas Austin City of September 30
Production Expenses						
Steam Power Generation	0	0	0	0	0	145,224
Nuclear Power Generation	0	0	0	0	0	52,946
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	9,258	13,273	14,404	23,084	7,093	14,554
Other Production Expenses	0	0	0	0	0	3,663
Total Production Expenses	**9,258**	**13,273**	**14,404**	**23,084**	**7,093**	**216,386**
Transmission Expenses	0	0	44	28	0	2,918
Distribution Expenses	535	797	546	1,209	350	25,780
Customer Accounts Expenses	152	174	188	527	112	14,075
Customer Service and Information Expenses	9	22	23	39	4	11,125
Sales Expenses	9	38	23	66	0	0
Administrative and General Expenses	384	398	462	669	171	43,214
Total Electric Operation and Maintenance Expenses	**10,348**	**14,702**	**15,691**	**25,622**	**7,731**	**313,497**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	114,660
Nuclear Power Generation	0	0	0	0	0	17,088
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	27	28	16	68	14	1,145
Part-time & Temporary	0	0	0	0	0	80
Total Elec Dept Employees	**27**	**28**	**16**	**68**	**14**	**1,225**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Texas Brenham City of September 30	Texas Brownsville Public Utils Board September 30	Texas Bryan City of September 30	Texas College Station City of September 30	Texas Denton City of September 30	Texas Floresville City of December 31
Production Expenses						
Steam Power Generation	0	6,274	15,582	0	9,924	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	164	0
Other Power Generation	0	12,341	106	0	0	0
Purchased Power	11,142	7,756	43,648	17,450	34,384	7,671
Other Production Expenses	0	868	0	0	0	0
Total Production Expenses	**11,142**	**27,239**	**59,337**	**17,450**	**44,471**	**7,671**
Transmission Expenses	0	1,151	396	4,243	89	0
Distribution Expenses	847	929	3,953	1,580	4,211	955
Customer Accounts Expenses	0	688	1,454	1,080	1,239	692
Customer Service and Information Expenses	0	0	0	0	257	0
Sales Expenses	0	0	0	0	0	0
Administrative and General Expenses	506	4,670	3,029	2,448	2,665	776
Total Electric Operation and Maintenance Expenses	**12,494**	**34,678**	**68,168**	**26,801**	**52,933**	**10,093**
Fuel Expenses in Operation						
Steam Power Generation	0	5,207	12,038	0	6,949	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	8,221	95	0	0	0
Number of Elec Dept Employees						
Regular Full-time	9	118	199	51	34	62
Part-time & Temporary	0	70	1	2	2	7
Total Elec Dept Employees	**9**	**188**	**200**	**53**	**36**	**69**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Texas Garland City of September 30	Texas Georgetown City of September 30	Texas Greenville Electric Util Sys September 30	Texas Jasper City of September 30	Texas Kerrville Public Utility Board September 30	Texas Lower Colorado River Authority June 30
Production Expenses						
Steam Power Generation	36,864	0	4,191	0	0	180,613
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	3,395
Other Power Generation	0	0	187	0	0	0
Purchased Power	66,390	9,308	16,380	10,494	17,575	14,286
Other Production Expenses	0	0	0	0	0	4,161
Total Production Expenses	**103,253**	**9,308**	**20,758**	**10,494**	**17,575**	**202,456**
Transmission Expenses	1,924	0	0	0	0	24,495
Distribution Expenses	6,499	730	1,983	638	1,265	0
Customer Accounts Expenses	492	0	850	0	448	433
Customer Service and Information Expenses	2,802	0	0	0	103	1,237
Sales Expenses	2	0	0	0	0	425
Administrative and General Expenses	7,069	1,027	2,338	750	1,349	21,527
Total Electric Operation and Maintenance Expenses	**122,041**	**11,065**	**25,929**	**11,881**	**20,740**	**250,572**
Fuel Expenses in Operation						
Steam Power Generation	30,292	0	0	0	0	143,564
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	223	14	73	25	69	1,633
Part-time & Temporary	6	0	1	1	0	0
Total Elec Dept Employees	**229**	**14**	**74**	**26**	**69**	**1,633**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Texas Lubbock City of September 30	Texas New Braunfels City of July 31	Texas Sam Rayburn Municipal Pwr Agny September 30	Texas San Antonio Public Service Bd January 31	Texas San Marcos City of September 30	Texas Seguin City of September 30
Production Expenses						
Steam Power Generation	20,300	0	12,788	161,414	0	0
Nuclear Power Generation	0	0	0	80,935	0	0
Hydraulic Power Generation	0	15	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	15,013	32,989	5,188	1,523	15,071	9,210
Other Production Expenses	0	0	0	8,321	0	0
Total Production Expenses	**35,313**	**33,004**	**17,976**	**252,193**	**15,071**	**9,210**
Transmission Expenses	0	78	0	2,413	0	0
Distribution Expenses	3,737	1,335	0	30,858	1,182	807
Customer Accounts Expenses	3,677	382	0	8,009	970	0
Customer Service and Information Expenses	0	41	0	2,026	68	0
Sales Expenses	1,625	0	0	0	0	0
Administrative and General Expenses	404	942	911	67,667	3,050	0
Total Electric Operation and Maintenance Expenses	**44,757**	**35,782**	**18,887**	**363,166**	**20,341**	**10,017**
Fuel Expenses in Operation						
Steam Power Generation	16,299	0	9,361	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	203	68	2	2,912	45	19
Part-time & Temporary	1	0	1	39	1	0
Total Elec Dept Employees	**204**	**68**	**3**	**2,951**	**46**	**19**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Texas Texas Municipal Power Agency September 30	Texas Toledo Bend Project Joint Oper August 30	Texas Weatherford Mun Utility System September 30	Utah Bountiful City City of June 30	Utah Intermountain Power Agency June 30	Utah Logan City of June 30
Production Expenses						
Steam Power Generation	54,617	0	0	0	191,791	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	10,287	0	219	0	162
Other Power Generation	0	0	126	282	0	361
Purchased Power	957	0	7,952	5,208	0	8,872
Other Production Expenses	1,085	0	0	291	0	0
Total Production Expenses	**56,659**	**10,287**	**8,078**	**6,000**	**191,791**	**9,395**
Transmission Expenses	3,482	0	0	0	10,585	152
Distribution Expenses	0	0	1,047	1,059	0	376
Customer Accounts Expenses	0	0	237	75	0	0
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses	0	0	0	0	0	192
Administrative and General Expenses	10,425	0	1,129	1,233	14,253	1,296
Total Electric Operation and Maintenance Expenses	**70,566**	**10,287**	**10,491**	**8,367**	**216,629**	**11,410**
Fuel Expenses in Operation						
Steam Power Generation	41,297	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	150	14	0	34	0	29
Part-time & Temporary	0	0	0	7	0	12
Total Elec Dept Employees	**150**	**14**	**0**	**41**	**0**	**41**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Utah Murray City of June 30	Utah Provo City Corp June 30	Utah St George City of June 30	Utah Utah Associated Mun Power Sys March 31	Utah Utah Municipal Power Agency June 30	Vermont Burlington City of June 30
Production Expenses						
Steam Power Generation	0	0	0	11,836	9,039	3,539
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	114	0	0	0	0	0
Other Power Generation	98	0	179	0	7,760	208
Purchased Power	9,340	24,627	14,403	19,991	9,755	14,684
Other Production Expenses	0	-2,653	0	15	670	751
Total Production Expenses	**9,552**	**21,974**	**14,581**	**31,842**	**27,225**	**19,181**
Transmission Expenses	77	214	0	4,457	778	468
Distribution Expenses	1,548	2,943	0	0	0	1,797
Customer Accounts Expenses	391	1,394	0	0	0	1,644
Customer Service and Information Expenses	217	130	0	0	0	402
Sales Expenses	0	0	0	0	0	74
Administrative and General Expenses	1,597	1,192	2,810	4,354	521	3,394
Total Electric Operation and Maintenance Expenses	**13,382**	**27,847**	**17,392**	**40,653**	**28,524**	**26,962**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	7,113	2,338
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	8	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	53	95	38	27	27	158
Part-time & Temporary	0	2	12	0	0	4
Total Elec Dept Employees	**53**	**97**	**50**	**27**	**27**	**162**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Vermont Vermont Public Pwr Supply Auth December 31	Virginia Bedford City of June 30	Virginia Bristol Utilities Board June 30	Virginia Danville City of June 30	Virginia Harrisonburg City of June 30	Virginia Manassas City of June 30
Production Expenses						
Steam Power Generation	1,665	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	278	0	455	0	31
Other Power Generation	0	0	0	0	0	768
Purchased Power	4,019	6,980	23,130	30,700	25,474	12,565
Other Production Expenses	0	485	0	141	0	0
Total Production Expenses	**5,684**	**7,743**	**23,130**	**31,296**	**25,474**	**13,365**
Transmission Expenses	249	185	0	325	61	0
Distribution Expenses	0	658	1,784	1,936	1,025	1,146
Customer Accounts Expenses	0	142	353	1,087	483	499
Customer Service and Information Expenses	0	0	22	0	0	199
Sales Expenses	0	0	72	0	20	0
Administrative and General Expenses	968	518	844	741	1,094	1,956
Total Electric Operation and Maintenance Expenses	**6,901**	**9,246**	**26,204**	**35,385**	**28,157**	**17,166**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	202
Number of Elec Dept Employees						
Regular Full-time	10	18	40	72	48	50
Part-time & Temporary	0	0	0	1	1	0
Total Elec Dept Employees	**10**	**18**	**40**	**73**	**49**	**50**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Virginia Martinsville City of June 30	Virginia Radford City of June 30	Virginia Salem City of June 30	Virginia Virginia Tech Electric Service June 30	Washington Centralia City of December 31	Washington Ellensburg City of December 31
Production Expenses						
Steam Power Generation	0	0	0	279	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	211	16	0	0	554	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	6,814	12,789	13,042	7,774	5,375	5,252
Other Production Expenses	0	12	0	0	0	0
Total Production Expenses	**7,025**	**12,818**	**13,042**	**8,054**	**5,929**	**5,252**
Transmission Expenses	0	1	0	0	112	0
Distribution Expenses	786	378	1,373	2,340	893	331
Customer Accounts Expenses	138	0	0	359	90	242
Customer Service and Information Expenses	0	163	221	0	0	0
Sales Expenses	0	0	0	0	0	2
Administrative and General Expenses	82	529	556	742	726	561
Total Electric Operation and Maintenance Expenses	**8,030**	**13,889**	**15,192**	**11,496**	**7,750**	**6,388**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	178	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	19	22	26	28	25	12
Part-time & Temporary	3	0	2	11	13	0
Total Elec Dept Employees	**22**	**22**	**28**	**39**	**38**	**12**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Washington Port Angeles City of December 31	Washington PUD No 1 of Benton County December 31	Washington PUD No 1 of Chelan County December 31	Washington PUD No 1 of Clallam County December 31	Washington PUD No 1 of Clark County December 31	Washington PUD No 1 of Cowlitz County December 31
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	66	0	30,038	0	0	297
Other Power Generation	0	0	0	0	0	0
Purchased Power	16,855	46,318	36,002	15,343	109,552	84,083
Other Production Expenses	0	61	218	0	483	64
Total Production Expenses	**16,921**	**46,380**	**66,258**	**15,343**	**110,036**	**84,443**
Transmission Expenses	0	22	2,671	111	67	512
Distribution Expenses	2,176	3,773	5,226	2,119	7,762	2,880
Customer Accounts Expenses	0	1,456	763	1,098	5,239	1,731
Customer Service and Information Expenses	0	261	648	91	972	489
Sales Expenses	0	2	0	0	8	0
Administrative and General Expenses	829	3,921	16,600	2,462	8,267	2,975
Total Electric Operation and Maintenance Expenses	**19,927**	**55,815**	**92,166**	**21,225**	**132,350**	**93,031**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	30	133	466	104	271	143
Part-time & Temporary	0	2	32	9	15	8
Total Elec Dept Employees	**30**	**135**	**498**	**113**	**286**	**151**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Washington PUD No 1 of Douglas County	Washington PUD No 1 of Franklin County	Washington PUD No 1 of Grays Harbor Cnty	Washington PUD No 1 of Klickitat County	Washington PUD No 1 of Lewis County	Washington PUD No 1 of Okanogan County
	December 31	December 31	December 31	December 31	December 31	December 31
Production Expenses						
Steam Power Generation	0	0	6,350	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	7,445	0	2	0	13	13
Other Power Generation	0	0	0	0	0	0
Purchased Power	808	18,939	16,851	8,097	19,885	11,863
Other Production Expenses	235	0	0	0	0	98
Total Production Expenses	**8,489**	**18,939**	**23,202**	**8,097**	**19,898**	**11,975**
Transmission Expenses	964	1	608	16	322	36
Distribution Expenses	1,979	1,289	5,916	990	2,009	1,487
Customer Accounts Expenses	410	641	1,671	406	818	540
Customer Service and Information Expenses	46	–43	142	85	0	29
Sales Expenses	0	0	0	0	4	0
Administrative and General Expenses	5,298	2,217	3,699	807	1,562	1,532
Total Electric Operation and Maintenance Expenses	**17,187**	**23,044**	**35,238**	**10,402**	**24,613**	**15,600**
Fuel Expenses in Operation						
Steam Power Generation	0	0	5,637	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	129	60	164	45	78	58
Part-time & Temporary	4	4	12	7	7	7
Total Elec Dept Employees	**133**	**64**	**176**	**52**	**85**	**65**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Washington PUD No 1 of Pend Oreille Cnty December 31	Washington PUD No 1 of Snohomish County December 31	Washington PUD No 1 of Whatcom County December 31	Washington PUD No 2 of Grant County December 31	Washington PUD No 2 of Pacific County December 31	Washington PUD No 3 of Mason County December 31
Production Expenses						
Steam Power Generation	0	13,931	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	1,457	1,186	0	20,225	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	8,582	183,095	4,624	14,154	8,580	16,339
Other Production Expenses	84	499	0	2	0	0
Total Production Expenses	**10,123**	**198,710**	**4,624**	**34,382**	**8,580**	**16,339**
Transmission Expenses	1,379	10,749	26	1,811	0	0
Distribution Expenses	1,340	26,298	0	7,037	1,076	3,426
Customer Accounts Expenses	395	9,647	0	2,011	589	1,076
Customer Service and Information Expenses	0	2,359	0	441	90	294
Sales Expenses	9	0	0	0	2	0
Administrative and General Expenses	1,960	19,728	178	10,681	872	1,724
Total Electric Operation and Maintenance Expenses	**15,206**	**267,492**	**4,829**	**56,364**	**11,208**	**22,859**
Fuel Expenses in Operation						
Steam Power Generation	0	12,439	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	62	959	0	436	48	105
Part-time & Temporary	1	0	1	47	0	43
Total Elec Dept Employees	**63**	**959**	**1**	**483**	**48**	**148**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Washington Richland City of December 31	Washington Seattle City of December 31	Washington Tacoma City of December 31	Washington Vera Irrigation District #15 December 31	Washington Washington Pub Pwr Supply Sys June 30	Wisconsin Badger Power Marketing Auth December 31
Production Expenses						
Steam Power Generation	0	11,819	17,333	0	0	0
Nuclear Power Generation	0	0	0	0	133,380	0
Hydraulic Power Generation	0	17,593	8,632	0	107	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	19,055	60,485	49,811	5,776	0	9,453
Other Production Expenses	0	3,142	860	0	0	0
Total Production Expenses	**19,055**	**93,038**	**76,636**	**5,776**	**133,486**	**9,453**
Transmission Expenses	0	18,984	3,671	0	563	45
Distribution Expenses	2,320	34,075	14,286	555	0	0
Customer Accounts Expenses	462	17,333	3,833	296	0	0
Customer Service and Information Expenses	286	7,352	1,852	85	0	0
Sales Expenses	0	0	35	5	0	0
Administrative and General Expenses	1,020	42,388	21,048	334	54,536	213
Total Electric Operation and Maintenance Expenses	**23,142**	**213,170**	**121,360**	**7,051**	**188,585**	**9,711**
Fuel Expenses in Operation						
Steam Power Generation	0	0	11,869	0	0	0
Nuclear Power Generation	0	0	0	0	37,393	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	56	1,668	710	29	1,044	0
Part-time & Temporary	1	182	41	0	1	0
Total Elec Dept Employees	**57**	**1,850**	**751**	**29**	**1,045**	**0**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Wisconsin Jefferson City of December 31	Wisconsin Kaukauna City of December 31	Wisconsin Manitowoc Public Utilities December 31	Wisconsin Marshfield City of December 31	Wisconsin Menasha City of December 31	Wisconsin New London Electric&Water Util December 31
Production Expenses						
Steam Power Generation	0	0	7,822	6	673	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	639	0	0	0	0
Other Power Generation	0	47	150	181	0	0
Purchased Power	5,027	17,508	6,975	8,943	17,236	5,887
Other Production Expenses	0	216	24	0	0	0
Total Production Expenses	**5,027**	**18,410**	**14,971**	**9,129**	**17,909**	**5,887**
Transmission Expenses	0	39	135	9	10	0
Distribution Expenses	318	555	689	742	456	261
Customer Accounts Expenses	53	223	267	168	146	62
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses	26	5	103	201	200	70
Administrative and General Expenses	210	1,026	1,179	535	766	216
Total Electric Operation and Maintenance Expenses	**5,633**	**20,260**	**17,344**	**10,785**	**19,487**	**6,495**
Fuel Expenses in Operation						
Steam Power Generation	0	0	5,084	0	5	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	4	56	0	0	0
Number of Elec Dept Employees						
Regular Full-time	7	43	63	24	36	12
Part-time & Temporary	0	3	1	2	0	0
Total Elec Dept Employees	**7**	**46**	**64**	**26**	**36**	**12**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Wisconsin Oconomowoc City of December 31	Wisconsin Plymouth City of December 31	Wisconsin Reedsburg Utility Comm December 31	Wisconsin Shawano Municipal Utilities December 31	Wisconsin Sheboygan Falls City of December 31	Wisconsin Sturgeon Bay City of December 31
Production Expenses						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Purchased Power	5,928	5,620	6,242	7,337	6,370	4,511
Other Production Expenses	0	0	0	0	0	0
Total Production Expenses	**5,928**	**5,620**	**6,242**	**7,337**	**6,370**	**4,511**
Transmission Expenses	0	0	12	3	0	7
Distribution Expenses	328	412	220	211	285	330
Customer Accounts Expenses	126	90	69	71	59	145
Customer Service and Information Expenses	0	0	0	0	0	0
Sales Expenses	105	9	97	0	0	61
Administrative and General Expenses	415	280	350	273	170	256
Total Electric Operation and Maintenance Expenses	**6,902**	**6,410**	**6,989**	**7,895**	**6,884**	**5,310**
Fuel Expenses in Operation						
Steam Power Generation	0	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0	0
Other Power Generation	0	0	0	0	0	0
Number of Elec Dept Employees						
Regular Full-time	18	18	12	12	8	14
Part-time & Temporary	18	0	0	0	0	0
Total Elec Dept Employees	**36**	**18**	**12**	**12**	**8**	**14**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 23. Electric Operation and Maintenance Expenses by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Thousand Dollars)

Item	Wisconsin Sun Prairie Water & Light Comm December 31	Wisconsin Wisconsin Public Power Inc Sys December 31	Wisconsin Wisconsin Rapids W W & L Comm December 31	Wyoming Gillette City of June 30	Wyoming Wyoming Municipal Power Agency December 31
Production Expenses					
Steam Power Generation	0	11,610	0	0	1,543
Nuclear Power Generation	0	0	0	0	0
Hydraulic Power Generation	0	0	0	0	0
Other Power Generation	0	921	0	0	0
Purchased Power	5,849	73,313	6,709	8,886	1,638
Other Production Expenses	0	0	0	0	0
Total Production Expenses	**5,849**	**85,844**	**6,709**	**8,886**	**3,181**
Transmission Expenses	1	5,471	0	79	31
Distribution Expenses	273	0	707	701	0
Customer Accounts Expenses	98	0	258	32	0
Customer Service and Information Expenses	0	0	0	154	66
Sales Expenses	82	0	0	0	0
Administrative and General Expenses	196	3,943	557	304	512
Total Electric Operation and Maintenance Expenses	**6,498**	**95,257**	**8,231**	**10,154**	**3,790**
Fuel Expenses in Operation					
Steam Power Generation	0	9,149	0	0	0
Nuclear Power Generation	0	0	0	0	0
Other Power Generation	0	609	0	0	0
Number of Elec Dept Employees					
Regular Full-time	23	41	28	15	5
Part-time & Temporary	2	2	2	2	0
Total Elec Dept Employees	**25**	**43**	**30**	**17**	**5**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Alabama Alabama Municipal Elec Auth September 30	Alabama Albertville Municipal Utils Bd June 30	Alabama Andalusia City of September 30	Alabama Athens City of December 31	Alabama Bessemer City of June 30	Alabama Cullman Power Board June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	0	0	0	5,634	0	0
Distribution Plant	0	12,465	3,920	37,617	18,801	11,573
General Plant	0	1,823	0	2,661	2,475	2,468
Total Electric Plant in Service	0	14,289	3,920	45,913	21,275	14,041
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	53	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	0	14,289	3,920	45,913	21,328	14,041
Construction Work in Progress - Electric	0	14	0	1,178	1,620	230
Accumulated Provision for Depreciation and Amortization	0	5,576	1,428	17,152	11,202	5,972
Net Electric Utility Plant	0	8,727	2,493	29,938	11,746	8,299

Item	Alabama Decatur City of June 30	Alabama Dothan City of September 30	Alabama Florence City of June 30	Alabama Foley City of (Riviera Utils) December 31	Alabama Fort Payne Improvement Auth June 30	Alabama Guntersville Electric Board June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	4	0	0
Total Production Plant	0	0	0	4	0	0
Transmission Plant	0	0	14,908	12,923	0	0
Distribution Plant	40,490	0	58,379	41,798	12,348	9,722
General Plant	3,119	62,953	7,614	9,535	1,661	920
Total Electric Plant in Service	43,610	62,953	80,900	64,260	14,009	10,642
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	309	0	0	0	0	0
Electric Plant Misc	0	0	94	0	43	0
Total Electric Utility Plant	43,918	62,953	80,994	64,260	14,052	10,642
Construction Work in Progress - Electric	472	0	1,782	764	798	152
Accumulated Provision for Depreciation and Amortization	19,286	25,273	35,838	22,628	5,464	4,314
Net Electric Utility Plant	25,104	37,680	46,938	42,396	9,385	6,481

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	Alabama Hartselle City of June 30	Alabama Huntsville City of September 30	Alabama Muscle Shoals City of June 30	Alabama Opelika City of September 30	Alabama Scottsboro City of June 30	Alabama Sheffield Utilities June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	0	16,731	0	20,468	0	1,299
Distribution Plant	6,231	147,179	13,543	0	14,383	30,653
General Plant	393	12,113	2,505	0	1,707	4,556
Total Electric Plant in Service	6,624	176,023	16,048	20,468	16,090	36,508
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	13	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	97
Total Electric Utility Plant	6,636	176,023	16,048	20,468	16,090	36,606
Construction Work in Progress - Electric	107	10,939	117	717	293	1,828
Accumulated Provision for Depreciation and Amortization	3,274	72,742	5,415	11,712	6,458	16,397
Net Electric Utility Plant	3,470	114,220	10,750	9,473	9,925	22,037

Item	Alabama Sylacauga Utilities Board September 30	Alabama Troy City of September 30	Alabama Tuskegee City of September 30	Alaska Alaska Energy Authority June 30	Alaska Anchorage City of December 31	Alaska Fairbanks City of December 31
Electric Plant in Service						
Intangible Plant	0	0	0	2,989	14,113	169
Production Plant						
Steam	0	0	0	0	20,173	31,691
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	580,838	0	0
Other	0	0	0	0	218,924	4,330
Total Production Plant	0	0	0	580,838	239,097	36,021
Transmission Plant	0	0	0	339,022	16,754	3,698
Distribution Plant	10,248	10,183	7,233	0	99,093	8,531
General Plant	1,172	1,430	0	7,603	34,162	1,242
Total Electric Plant in Service	11,420	11,613	7,233	930,452	403,220	49,661
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	5,000	0
Total Electric Utility Plant	11,420	11,613	7,233	930,452	408,220	49,661
Construction Work in Progress - Electric	0	0	33	0	8,154	694
Accumulated Provision for Depreciation and Amortization	5,941	6,201	3,973	218,067	133,392	31,680
Net Electric Utility Plant	5,479	5,412	3,293	712,385	282,982	18,675

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	Alaska Ketchikan City of December 31	Arizona Arizona Power Authority June 30	Arizona Electrical Dist No2 Pinal Cnty December 31	Arizona Mesa City of June 30	Arizona Navajo Tribal Utility Auth December 31	Arizona Salt River Proj Ag I & P Dist April 30
Electric Plant in Service						
Intangible Plant	133	0	0	0	0	87,621
Production Plant						
Steam	0	0	0	0	0	1,551,704
Nuclear	0	0	0	0	0	1,596,572
Hydraulic	17,936	0	0	0	0	90,042
Other	4,677	0	0	0	0	113,400
Total Production Plant	**22,614**	**0**	**0**	**0**	**0**	**3,351,718**
Transmission Plant	1,184	289	0	0	7,551	640,360
Distribution Plant	24,047	217	15,223	0	101,187	1,227,117
General Plant	3,670	694	2,728	57,511	13,365	543,255
Total Electric Plant in Service	**51,646**	**1,200**	**17,950**	**57,511**	**122,103**	**5,850,071**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	76	0	0	0	0	31,712
Electric Plant Misc	0	0	0	0	6,871	41,867
Total Electric Utility Plant	**51,722**	**1,200**	**17,950**	**57,511**	**128,973**	**5,923,650**
Construction Work in Progress - Electric	7,179	0	0	4,166	9,071	212,552
Accumulated Provision for Depreciation and Amortization	23,769	845	8,056	15,607	48,899	2,044,415
Net Electric Utility Plant	**35,132**	**355**	**9,894**	**46,070**	**89,146**	**4,091,787**

Item	Arizona Tohono OOdham Utility Auth December 31	Arkansas Benton City of December 31	Arkansas Bentonville City of December 31	Arkansas Clarksville Light & Water Co September 30	Arkansas Conway Corp December 31	Arkansas Hope City of December 31
Electric Plant in Service						
Intangible Plant	0	0	164	0	0	0
Production Plant						
Steam	0	0	0	0	39,491	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	1,689	0	0	0	7,669
Total Production Plant	**0**	**1,689**	**0**	**0**	**39,491**	**7,669**
Transmission Plant	1,885	0	0	3,388	0	0
Distribution Plant	8,285	7,649	0	9,259	29,079	8,241
General Plant	1,130	0	54,917	972	5,578	624
Total Electric Plant in Service	**11,300**	**9,337**	**55,081**	**13,618**	**74,147**	**16,534**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	**11,300**	**9,337**	**55,081**	**13,618**	**74,147**	**16,534**
Construction Work in Progress - Electric	56	0	57	229	25	103
Accumulated Provision for Depreciation and Amortization	3,331	6,113	12,412	4,549	30,308	4,720
Net Electric Utility Plant	**8,024**	**3,224**	**42,726**	**9,299**	**43,864**	**11,918**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	Arkansas Jonesboro City of December 31	Arkansas North Little Rock City of December 31	Arkansas Osceola City of December 31	Arkansas Paragould Light & Water Comm December 31	Arkansas Siloam Springs City of December 31	Arkansas West Memphis City of December 31
Electric Plant in Service						
Intangible Plant	8,128	0	0	0	0	11,766
Production Plant						
Steam	114,763	0	0	0	0	18,803
Nuclear	0	0	0	0	0	0
Hydraulic	0	112,038	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	**114,763**	**112,038**	**0**	**0**	**0**	**18,803**
Transmission Plant	19	0	0	0	1,350	0
Distribution Plant	51,071	38,887	12,694	29,491	6,988	0
General Plant	10,171	7,708	9,119	0	50	0
Total Electric Plant in Service	**184,152**	**158,633**	**21,813**	**29,491**	**8,388**	**30,569**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	**184,152**	**158,633**	**21,813**	**29,491**	**8,388**	**30,569**
Construction Work in Progress - Electric	1,828	1,508	0	1,326	26	0
Accumulated Provision for Depreciation and Amortization	76,333	42,792	9,780	11,772	3,608	15,403
Net Electric Utility Plant	**109,647**	**117,348**	**12,033**	**19,046**	**4,805**	**15,165**

Item	California Alameda City of June 30	California Anaheim City of June 30	California Azusa City of June 30	California Burbank City of June 30	California California Dept Wtr Resources June 30	California Colton City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	16,930	0	0
Production Plant						
Steam	0	55,708	0	51,219	0	0
Nuclear	0	194,652	0	0	0	0
Hydraulic	0	0	0	0	550,457	0
Other	0	35,282	0	0	315,969	0
Total Production Plant	**0**	**285,642**	**0**	**51,219**	**866,426**	**0**
Transmission Plant	3,594	18,271	0	18,504	0	0
Distribution Plant	39,819	188,818	18,038	86,656	0	0
General Plant	8,849	48,211	0	11,057	0	14,562
Total Electric Plant in Service	**52,263**	**540,942**	**18,038**	**184,366**	**866,426**	**14,562**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	**52,263**	**540,942**	**18,038**	**184,366**	**866,426**	**14,562**
Construction Work in Progress - Electric	0	32,905	0	8,477	0	11,961
Accumulated Provision for Depreciation and Amortization	17,161	151,311	2,940	106,068	323,247	6,530
Net Electric Utility Plant	**35,102**	**422,536**	**15,098**	**86,775**	**543,179**	**19,993**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	California Glendale City of June 30	California Imperial Irrigation District December 31	California Kings River Conservation Dist June 30	California Lassen Municipal Utility Dist June 30	California Lodi City of June 30	California Los Angeles City of June 30
Electric Plant in Service						
Intangible Plant	0	769	0	0	0	0
Production Plant						
Steam	44,666	116,684	0	0	0	1,024,670
Nuclear	0	0	0	0	0	510,325
Hydraulic	0	52,586	65,520	0	0	485,584
Other	0	24,555	0	0	0	297,311
Total Production Plant	**44,666**	**193,825**	**65,520**	**0**	**0**	**2,317,891**
Transmission Plant	49,511	220,513	0	5,493	0	758,085
Distribution Plant	116,105	265,791	0	17,107	15,648	3,020,680
General Plant	37,291	58,569	0	2,354	0	761,913
Total Electric Plant in Service	**247,573**	**739,467**	**65,520**	**24,954**	**15,648**	**6,858,569**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	677	0	0	0	0
Electric Plant Misc	0	0	0	0	0	−42,622
Total Electric Utility Plant	**247,573**	**740,144**	**65,520**	**24,954**	**15,648**	**6,815,947**
Construction Work in Progress - Electric	9,224	11,790	0	0	0	203,705
Accumulated Provision for Depreciation and Amortization	121,192	233,109	18,330	5,677	4,106	2,418,936
Net Electric Utility Plant	**135,605**	**518,825**	**47,190**	**19,278**	**11,542**	**4,600,716**

Item	California Merced Irrigation District December 31	California Metropolitan Water District June 30	California Modesto Irrigation District December 31	California MSR Public Power Agency December 31	California Northern California Power Agny June 30	California Oakdale & South San Joaquin December 31
Electric Plant in Service						
Intangible Plant	19,055	0	122	108	0	0
Production Plant						
Steam	0	0	0	281,858	499,463	0
Nuclear	0	0	0	0	0	0
Hydraulic	34,926	126,750	27,138	0	383,679	58,967
Other	0	0	76,980	0	110,172	0
Total Production Plant	**34,926**	**126,750**	**104,118**	**281,858**	**993,313**	**58,967**
Transmission Plant	599	0	20,244	77,713	3,791	0
Distribution Plant	0	0	126,143	88	0	0
General Plant	544	0	42,811	1,023	5,131	2,212
Total Electric Plant in Service	**55,125**	**126,750**	**293,439**	**360,791**	**1,002,235**	**61,180**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	**55,125**	**126,750**	**293,439**	**360,791**	**1,002,235**	**61,180**
Construction Work in Progress - Electric	1,010	23,627	3,362	738	825	247
Accumulated Provision for Depreciation and Amortization	24,003	27,132	111,579	109,536	294,601	25,236
Net Electric Utility Plant	**32,132**	**123,245**	**185,222**	**251,993**	**708,459**	**36,191**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	California Oroville Wyandotte Irrig Dist December 31	California Palo Alto City of June 30	California Pasadena City of June 30	California Placer County Water Agency December 31	California Redding City of June 30	California Riverside City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	143	0	0
Production Plant						
Steam	0	0	53,363	0	14,152	0
Nuclear	0	0	0	0	0	124,079
Hydraulic	0	0	5,694	110,774	4,025	0
Other	0	0	6,973	8	57,343	0
Total Production Plant	0	0	66,030	110,783	75,520	124,079
Transmission Plant	1,136	0	43,026	439	0	14,692
Distribution Plant	79,938	130,576	146,435	0	0	151,303
General Plant	4,389	0	8,978	5,965	129,410	21,936
Total Electric Plant in Service	85,463	130,576	264,469	117,330	204,930	312,009
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	85,463	130,576	264,469	117,330	204,930	312,009
Construction Work in Progress - Electric	882	6,363	13,465	694	2,233	29,516
Accumulated Provision for Depreciation and Amortization	42,276	50,873	126,937	45,823	54,925	122,403
Net Electric Utility Plant	44,069	86,066	150,997	72,201	152,238	219,122

Item	California Roseville City of June 30	California Sacramento Municipal Util Dist December 31	California San Francisco City & County of June 30	California Santa Clara City of June 30	California Southern California P P A June 30	California Turlock Irrigation District December 31
Electric Plant in Service						
Intangible Plant	0	147	7,658	0	8,713	0
Production Plant						
Steam	0	92,230	0	0	183,309	0
Nuclear	0	0	0	0	604,895	0
Hydraulic	0	251,050	99,632	136,966	0	174,719
Other	0	43,152	0	21,047	0	0
Total Production Plant	0	386,432	99,632	158,012	788,204	174,719
Transmission Plant	0	148,514	13,678	0	908,291	30,424
Distribution Plant	97,592	736,398	3,703	0	0	95,226
General Plant	1,046	290,928	4,603	109,422	32,046	38,404
Total Electric Plant in Service	98,638	1,562,420	129,274	267,434	1,737,254	338,774
Electric Plant Leased to Others	0	0	0	0	0	25,508
Electric Plant Held for Future Use	0	111	0	0	0	0
Electric Plant Misc	0	244,281	253,085	0	0	0
Total Electric Utility Plant	98,638	1,806,812	382,359	267,434	1,737,254	364,281
Construction Work in Progress - Electric	1,638	387,345	10,581	6,589	16,120	6,696
Accumulated Provision for Depreciation and Amortization	20,344	542,475	188,826	76,583	482,871	98,210
Net Electric Utility Plant	79,931	1,651,682	204,114	197,441	1,270,503	272,768

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	California Vernon City of	California Yuba County Water Agency	Colorado Arkansas River Power Authority	Colorado Colorado Springs City of	Colorado Fort Collins City of	Colorado Fort Morgan City of
	June 30	June 30	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant	0	505	0	0	17	0
Production Plant						
Steam	0	0	0	259,993	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	189,999	0	2,597	0	0
Other	9,834	0	0	0	0	0
Total Production Plant	**9,834**	**189,999**	**0**	**262,590**	**0**	**0**
Transmission Plant	58,086	1,508	2,710	61,295	1,471	0
Distribution Plant	23,815	0	0	400,953	82,470	12,182
General Plant	2,094	3,147	0	46,564	17,528	915
Total Electric Plant in Service	**93,829**	**195,159**	**2,710**	**771,402**	**101,486**	**13,097**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	4,485	0	0	0	0
Total Electric Utility Plant	**93,829**	**199,644**	**2,710**	**771,402**	**101,486**	**13,097**
Construction Work in Progress - Electric	1,190	0	0	31,842	1,954	35
Accumulated Provision for Depreciation and Amortization	32,770	60,067	486	284,834	45,289	4,316
Net Electric Utility Plant	**62,248**	**139,577**	**2,224**	**518,410**	**58,151**	**8,816**

Item	Colorado Longmont City of	Colorado Loveland City of	Colorado Platte River Power Authority	Connecticut Connecticut Mun Elec Engy Coop	Connecticut Groton City of	Connecticut Norwich City of
	December 31	December 31	December 31	December 31	June 30	June 30
Electric Plant in Service						
Intangible Plant	0	0	0	942	0	0
Production Plant						
Steam	0	0	638,206	0	0	0
Nuclear	0	0	0	50,691	0	0
Hydraulic	380	1,545	0	0	0	2,921
Other	3,358	0	0	0	0	2,377
Total Production Plant	**3,738**	**1,545**	**638,206**	**50,691**	**0**	**5,298**
Transmission Plant	0	3,933	107,519	1,138	7,188	3,911
Distribution Plant	39,357	38,682	0	0	16,566	18,488
General Plant	499	5,578	13,362	1,964	3,143	4,057
Total Electric Plant in Service	**43,595**	**49,738**	**759,086**	**54,734**	**26,897**	**31,754**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	12,375	0	5,391	0
Total Electric Utility Plant	**43,595**	**49,738**	**771,461**	**54,734**	**32,288**	**31,754**
Construction Work in Progress - Electric	0	366	3,374	2	758	6,198
Accumulated Provision for Depreciation and Amortization	18,048	13,748	290,278	17,851	17,703	18,917
Net Electric Utility Plant	**25,547**	**36,356**	**484,557**	**36,885**	**15,343**	**19,035**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	Connecticut Wallingford Town of June 30	Delaware Dover City of June 30	Delaware Milford City of September 30	Delaware Newark City of December 31	Florida Bartow City of September 30	Florida Florida Municipal Power Agency September 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	1,163
Production Plant						
Steam	6,753	63,399	0	0	0	160,199
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	81,404
Total Production Plant	**6,753**	**63,399**	**0**	**0**	**0**	**241,603**
Transmission Plant	1,282	17,401	0	0	0	0
Distribution Plant	39,793	23,061	7,529	12,781	14,615	0
General Plant	4,956	1,028	0	761	0	85
Total Electric Plant in Service	**52,785**	**104,889**	**7,529**	**13,542**	**14,615**	**242,852**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	**52,785**	**104,889**	**7,529**	**13,542**	**14,615**	**242,852**
Construction Work in Progress - Electric	0	32	0	0	40	176,178
Accumulated Provision for Depreciation and Amortization	28,306	37,848	4,747	6,717	6,039	98,124
Net Electric Utility Plant	**24,479**	**67,073**	**2,782**	**6,825**	**8,616**	**320,906**

Item	Florida Fort Pierce Utilities Auth September 30	Florida Gainesville Regional Utilities September 30	Florida Homestead City of September 30	Florida Jacksonville Beach City of September 30	Florida Jacksonville Electric Auth September 30	Florida Key West City of September 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	612	220
Production Plant						
Steam	39,063	276,897	0	0	1,917,877	45,524
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	781	0	0	0	48,338	35,136
Total Production Plant	**39,845**	**276,897**	**0**	**0**	**1,966,215**	**80,660**
Transmission Plant	16,282	158,671	0	0	276,333	50,203
Distribution Plant	51,492	0	0	82,019	683,101	32,876
General Plant	9,766	35,415	47,801	0	123,373	9,316
Total Electric Plant in Service	**117,384**	**470,984**	**47,801**	**82,019**	**3,049,634**	**173,275**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	6,030	0	0	1,048	0
Electric Plant Misc	0	0	0	0	35,127	0
Total Electric Utility Plant	**117,384**	**477,013**	**47,801**	**82,019**	**3,085,809**	**173,275**
Construction Work in Progress - Electric	1,481	14,072	43	4,301	25,335	3,264
Accumulated Provision for Depreciation and Amortization	53,112	162,595	23,364	26,729	854,991	68,474
Net Electric Utility Plant	**65,753**	**328,490**	**24,479**	**59,591**	**2,256,153**	**108,065**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	Florida Kissimmee Utility Authority September 30	Florida Lake Worth City of September 30	Florida Lakeland City of September 30	Florida Leesburg City of September 30	Florida New Smyrna Beach Utils Comm September 30	Florida Ocala City of September 30
Electric Plant in Service						
Intangible Plant	1,060	59	0	127	408	0
Production Plant						
Steam	68,494	32,281	270,506	0	0	0
Nuclear	5,117	0	0	7,350	4,292	11,249
Hydraulic	0	0	0	0	0	0
Other	67,143	18,205	51,321	0	6,586	0
Total Production Plant	**140,753**	**50,485**	**321,827**	**7,350**	**10,878**	**11,249**
Transmission Plant	31,401	30,619	81,497	9	11,761	6,647
Distribution Plant	44,036	0	133,814	35,445	31,622	77,616
General Plant	16,573	0	49,876	5,924	4,438	982
Total Electric Plant in Service	**233,822**	**81,164**	**587,015**	**48,855**	**59,106**	**96,494**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	1,027	68	0	0	0	0
Electric Plant Misc	0	3,685	0	0	0	0
Total Electric Utility Plant	**234,849**	**84,917**	**587,015**	**48,855**	**59,106**	**96,494**
Construction Work in Progress - Electric	13,484	21	33,011	2,500	1,242	12,551
Accumulated Provision for Depreciation and Amortization	75,062	44,390	206,581	18,361	24,196	35,702
Net Electric Utility Plant	**173,271**	**40,547**	**413,445**	**32,995**	**36,152**	**73,343**

Item	Florida Orlando Utilities Comm September 30	Florida Quincy City of September 30	Florida Reedy Creek Improvement Dist September 30	Florida St Cloud City of September 30	Florida Tallahassee City of September 30	Florida Vero Beach City of September 30
Electric Plant in Service						
Intangible Plant	4,459	0	0	0	0	2,519
Production Plant						
Steam	919,070	0	2,732	0	138,309	76,025
Nuclear	105,010	0	0	0	10,229	0
Hydraulic	0	0	0	0	16,993	0
Other	60,476	0	26,498	26,496	7,972	314
Total Production Plant	**1,084,556**	**0**	**29,230**	**26,496**	**173,503**	**76,339**
Transmission Plant	179,939	0	0	12,512	43,550	32,882
Distribution Plant	298,720	6,094	110,147	36,779	195,946	44,614
General Plant	79,234	717	569	0	3,667	4,405
Total Electric Plant in Service	**1,646,908**	**6,811**	**139,946**	**75,786**	**416,666**	**160,758**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	**1,646,908**	**6,811**	**139,946**	**75,786**	**416,666**	**160,758**
Construction Work in Progress - Electric	45,098	0	15,217	509	52,924	3
Accumulated Provision for Depreciation and Amortization	426,779	3,231	27,673	26,997	184,913	52,482
Net Electric Utility Plant	**1,265,227**	**3,580**	**127,490**	**49,299**	**284,677**	**108,279**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	Georgia Albany Water Gas & Light Comm June 30	Georgia Calhoun City of June 30	Georgia Cartersville City of June 30	Georgia College Park City of June 30	Georgia Covington City of December 31	Georgia Crisp County Power Comm December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	106
Production Plant						
Steam	0	0	0	0	0	5,456
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	5,970
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	11,426
Transmission Plant	32,154	0	0	0	0	2,121
Distribution Plant	0	70,219	12,990	9,462	7,050	25,935
General Plant	0	0	0	0	0	4,304
Total Electric Plant in Service	32,154	70,219	12,990	9,462	7,050	43,891
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	32,154	70,219	12,990	9,462	7,050	43,891
Construction Work in Progress - Electric	21,191	1,810	0	0	0	22
Accumulated Provision for Depreciation and Amortization	10,963	17,949	4,085	4,222	3,778	25,237
Net Electric Utility Plant	42,382	54,080	8,905	5,240	3,271	18,676

Item	Georgia Dalton City of November 30	Georgia Douglas City of June 30	Georgia East Point City of June 30	Georgia Fitzgerald Wtr Lgt & Bond Comm December 31	Georgia Griffin City of June 30	Georgia La Grange City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	22,539	0	0	0	0	0
Nuclear	132,633	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	155,172	0	0	0	0	0
Transmission Plant	33,219	0	0	2,373	0	0
Distribution Plant	19,566	4,617	1,608	3,114	0	9,551
General Plant	1,379	0	6,242	1,824	12,557	0
Total Electric Plant in Service	209,336	4,617	7,850	7,311	12,557	9,551
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	209,336	4,617	7,850	7,311	12,557	9,551
Construction Work in Progress - Electric	38	0	0	0	0	0
Accumulated Provision for Depreciation and Amortization	75,478	2,527	4,208	3,456	340	2,284
Net Electric Utility Plant	133,896	2,089	3,642	3,855	12,217	7,267

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Georgia Lawrenceville City of August 30	Georgia Marietta City of June 30	Georgia Moultrie City of September 30	Georgia Municipal Electric Authority December 31	Georgia Thomasville City of December 31	Idaho Idaho Falls City of September 30
Electric Plant in Service						
Intangible Plant	0	0	0	230	0	2,036
Production Plant						
Steam	0	0	0	429,164	0	0
Nuclear	0	0	0	2,196,105	0	0
Hydraulic	0	0	0	0	0	93,303
Other	0	0	0	2,125	0	0
Total Production Plant	0	0	0	2,627,394	0	93,303
Transmission Plant	0	0	0	214,667	0	6,742
Distribution Plant	13,245	45,129	6,864	111,100	16,177	26,111
General Plant	0	0	0	11,416	2,602	4,482
Total Electric Plant in Service	13,245	45,129	6,864	2,964,807	18,779	132,674
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	484	0	0
Electric Plant Misc	0	0	0	108,412	0	0
Total Electric Utility Plant	13,245	45,129	6,864	3,073,703	18,779	132,674
Construction Work in Progress - Electric	0	0	0	27,710	4	1,516
Accumulated Provision for Depreciation and Amortization	4,103	19,942	4,146	1,031,797	5,960	41,504
Net Electric Utility Plant	9,142	25,187	2,718	2,069,616	12,823	92,686

Item	Illinois Batavia City of December 31	Illinois Geneva City of April 30	Illinois Illinois Municipal Elec Agency April 30	Illinois Naperville City of April 30	Illinois Rochelle Municipal Utilities April 30	Illinois Springfield City of February 28
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	94,711	0	22,413	183,293
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	11,654	6,825
Total Production Plant	0	0	94,711	0	34,067	190,119
Transmission Plant	0	0	0	3,135	0	38,364
Distribution Plant	16,313	24,194	0	106,653	25,749	126,265
General Plant	2,759	2,672	2,838	10,832	3,466	25,244
Total Electric Plant in Service	19,073	26,866	97,549	120,620	63,282	379,991
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	4,987
Electric Plant Misc	0	0	0	1,999	0	1,830
Total Electric Utility Plant	19,073	26,866	97,549	122,618	63,282	386,808
Construction Work in Progress - Electric	0	0	900	14,360	1,133	34,511
Accumulated Provision for Depreciation and Amortization	8,347	10,989	15,667	28,912	49,742	198,495
Net Electric Utility Plant	10,726	15,877	82,782	108,066	14,673	222,824

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	Illinois St Charles City of April 30	Indiana Anderson City of December 31	Indiana Auburn City of December 31	Indiana Bluffton City of December 31	Indiana Crawfordsville Elec Lgt&Pwr Co December 31	Indiana Frankfort City of December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	184	0
Production Plant						
Steam	0	0	0	0	12,952	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	42	1,238	0	0
Total Production Plant	0	0	42	1,238	12,952	0
Transmission Plant	0	1,179	275	268	1,243	16,653
Distribution Plant	30,607	50,523	14,124	6,679	15,061	2,752
General Plant	67	7,954	2,508	1,101	3,518	0
Total Electric Plant in Service	30,674	59,656	16,949	9,286	32,958	19,405
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	140	0
Electric Plant Misc	0	0	0	0	235	0
Total Electric Utility Plant	30,674	59,656	16,949	9,286	33,333	19,405
Construction Work in Progress - Electric	0	1,020	3,243	0	126	801
Accumulated Provision for Depreciation and Amortization	6,847	25,472	5,894	4,927	18,601	7,946
Net Electric Utility Plant	23,826	35,204	14,297	4,359	14,857	12,260

Item	Indiana Greenfield City of December 31	Indiana Indiana Municipal Power Agency December 31	Indiana Jasper City of December 31	Indiana Lebanon City of December 31	Indiana Logansport City of December 31	Indiana Mishawaka City of December 31
Electric Plant in Service						
Intangible Plant	7	0	9,853	26	0	0
Production Plant						
Steam	0	194,066	0	0	21,946	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	66,794	0	0	0	0
Total Production Plant	0	260,860	0	0	21,946	0
Transmission Plant	8,620	43,901	8	2,011	5,498	0
Distribution Plant	1,470	7,122	10,338	5,644	28,475	32,415
General Plant	10,097	2,936	1,529	2,004	5,888	3,312
Total Electric Plant in Service	0	314,819	21,727	9,685	61,807	35,727
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	10,097	314,819	21,727	9,685	61,807	35,727
Construction Work in Progress - Electric	0	3,082	301	0	151	279
Accumulated Provision for Depreciation and Amortization	2,733	82,790	7,535	5,189	30,190	17,852
Net Electric Utility Plant	7,364	235,111	14,494	4,496	31,768	18,154

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	Indiana Peru City of December 31	Indiana Richmond City of December 31	Indiana Scottsburg City of December 31	Indiana Washington City of December 31	Iowa Ames City of June 30	Iowa Cedar Falls City of December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	10,798	29,975	0	0	103,795	39,598
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	2,733
Total Production Plant	**10,798**	**29,975**	**0**	**0**	**103,795**	**42,331**
Transmission Plant	2,888	9,595	0	500	0	5,281
Distribution Plant	15,215	44,723	0	9,779	0	19,202
General Plant	2,230	13,887	8,191	956	0	6,832
Total Electric Plant in Service	**31,132**	**98,180**	**8,191**	**11,235**	**103,795**	**73,646**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	476	0	0	0	0
Electric Plant Misc	0	81	0	0	0	943
Total Electric Utility Plant	**31,132**	**98,737**	**8,191**	**11,235**	**103,795**	**74,589**
Construction Work in Progress - Electric	20	3,568	66	39	0	77
Accumulated Provision for Depreciation and Amortization	18,226	46,552	0	4,942	61,715	39,920
Net Electric Utility Plant	**12,925**	**55,754**	**8,257**	**6,332**	**42,079**	**34,746**

Item	Iowa Muscatine City of December 31	Iowa Pella City of December 31	Kansas Chanute City of December 31	Kansas Coffeyville City of December 31	Kansas Garden City City of December 31	Kansas Kansas City City of December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	248,804	0	0	24,790	0	355,959
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	25,989	0	0	0
Total Production Plant	**248,804**	**0**	**25,989**	**24,790**	**0**	**355,959**
Transmission Plant	8,633	0	2,227	262	0	37,713
Distribution Plant	26,720	0	824	16,121	16,736	163,688
General Plant	12,935	0	106	992	0	61,860
Total Electric Plant in Service	**297,093**	**0**	**29,146**	**42,164**	**16,736**	**619,220**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	389
Total Electric Utility Plant	**297,093**	**0**	**29,146**	**42,164**	**16,736**	**619,609**
Construction Work in Progress - Electric	640	0	0	0	0	37,484
Accumulated Provision for Depreciation and Amortization	137,460	0	11,615	26,632	9,332	269,425
Net Electric Utility Plant	**160,272**	**0**	**17,531**	**15,532**	**7,404**	**387,668**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	Kansas Kansas Municipal Energy Agency December 31	Kansas McPherson City of December 31	Kansas Winfield City of December 31	Kentucky Bardstown City of December 31	Kentucky Bowling Green City of June 30	Kentucky Frankfort City of June 30
Electric Plant in Service						
Intangible Plant	0	264	0	0	0	0
Production Plant						
Steam	0	5,692	10,915	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	19,774	0	0	0	0
Total Production Plant	0	25,466	10,915	0	0	0
Transmission Plant	1,321	12,377	8,075	0	1,320	8,038
Distribution Plant	0	11,453	14,420	4,468	35,688	16,635
General Plant	202	2,259	69	0	5,827	0
Total Electric Plant in Service	1,523	51,819	33,479	4,468	42,835	24,673
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	488	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	1,523	51,819	33,479	4,468	43,323	24,673
Construction Work in Progress - Electric	0	5,563	204	0	3,920	0
Accumulated Provision for Depreciation and Amortization	680	30,379	16,960	992	14,775	13,580
Net Electric Utility Plant	843	27,003	16,723	3,476	32,469	11,093

Item	Kentucky Franklin City of June 30	Kentucky Glasgow City of June 30	Kentucky Henderson City Utility Comm May 31	Kentucky Hopkinsville City of June 30	Kentucky Madisonville Municipal Utils June 30	Kentucky Mayfield City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	123,763	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	413	0	0	0
Total Production Plant	0	0	124,176	0	0	0
Transmission Plant	0	956	6,431	494	0	45
Distribution Plant	5,326	11,962	13,097	11,729	4,928	5,381
General Plant	1,058	4,494	3,962	3,974	0	822
Total Electric Plant in Service	6,384	17,412	147,666	16,197	4,928	6,247
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	6,384	17,412	147,666	16,197	4,928	6,247
Construction Work in Progress - Electric	112	194	0	105	0	131
Accumulated Provision for Depreciation and Amortization	2,050	6,392	72,829	7,456	0	2,748
Net Electric Utility Plant	4,446	11,213	74,838	8,846	4,928	3,631

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	Kentucky Murray City of June 30	Kentucky Owensboro City of May 31	Kentucky Paducah City of June 30	Kentucky Russellville City of June 30	Louisiana Alexandria City of April 30	Louisiana Lafayette City of October 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	31
Production Plant						
Steam	0	221,310	0	0	15,375	51,769
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	263
Total Production Plant	**0**	**221,310**	**0**	**0**	**15,375**	**52,031**
Transmission Plant	475	19,443	2,325	0	0	6,905
Distribution Plant	8,571	35,974	37,179	3,228	33,552	97,478
General Plant	1,030	7,515	7,911	739	0	22,642
Total Electric Plant in Service	**10,076**	**284,242**	**47,414**	**3,967**	**48,927**	**179,087**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	103,792	58,049
Total Electric Utility Plant	**10,076**	**284,242**	**47,414**	**3,967**	**152,719**	**237,136**
Construction Work in Progress - Electric	117	3,018	745	39	2,935	177
Accumulated Provision for Depreciation and Amortization	5,108	82,711	15,452	1,647	68,743	104,595
Net Electric Utility Plant	**5,085**	**204,550**	**32,707**	**2,359**	**86,910**	**132,718**

Item	Louisiana Lafayette Public Power Auth October 31	Louisiana Louisiana Energy & Power Auth December 31	Louisiana Morgan City City of December 31	Louisiana Natchitoches City of May 31	Louisiana Ruston City of September 30	Louisiana Terrebonne Parish Consol Govt December 31
Electric Plant in Service						
Intangible Plant	0	8,575	11	0	0	0
Production Plant						
Steam	128,256	58,452	18,917	0	13,037	28,775
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	3,190	0
Total Production Plant	**128,256**	**58,452**	**18,917**	**0**	**16,227**	**28,775**
Transmission Plant	0	410	8,864	0	0	0
Distribution Plant	0	16	0	59,823	14,911	25,844
General Plant	24,086	4,684	0	0	549	0
Total Electric Plant in Service	**152,341**	**72,137**	**27,792**	**59,823**	**31,687**	**54,619**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	15,722	1,199	0	0	0
Total Electric Utility Plant	**152,341**	**87,859**	**28,991**	**59,823**	**31,687**	**54,619**
Construction Work in Progress - Electric	583	273	0	0	172	4,570
Accumulated Provision for Depreciation and Amortization	67,445	25,237	20,559	19,099	20,646	37,891
Net Electric Utility Plant	**85,479**	**62,895**	**8,432**	**40,724**	**11,213**	**21,299**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Maryland Easton Utilities Comm June 30	Maryland Hagerstown City of June 30	Massachusetts Braintree Town of December 31	Massachusetts Chicopee City of December 31	Massachusetts Concord Town of December 31	Massachusetts Danvers Town of December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	2,086	0
Production Plant						
Steam	0	0	28,542	0	0	0
Nuclear	0	0	0	38,560	0	0
Hydraulic	0	0	0	0	0	0
Other	22,728	0	755	1,730	0	0
Total Production Plant	22,728	0	29,297	40,290	0	0
Transmission Plant	5,326	0	13,465	204	13,291	0
Distribution Plant	12,805	24,434	25,549	24,481	14,089	10,908
General Plant	2,644	1,597	4,500	5,861	2,779	2,980
Total Electric Plant in Service	43,502	26,031	72,811	70,836	32,245	13,888
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	772	0	0
Total Electric Utility Plant	43,502	26,031	72,811	71,608	32,245	13,888
Construction Work in Progress - Electric	2,142	1,825	0	245	273	0
Accumulated Provision for Depreciation and Amortization	18,930	11,645	34,430	29,966	9,477	0
Net Electric Utility Plant	26,714	16,211	38,381	41,886	23,042	13,888

Item	Massachusetts Hingham City of December 31	Massachusetts Holyoke City of December 31	Massachusetts Hudson Town of December 31	Massachusetts Littleton Town of December 31	Massachusetts Mansfield Town of December 31	Massachusetts Massachusetts Mun Whls Elec Co December 31
Electric Plant in Service						
Intangible Plant	0	0	4	0	0	1,168
Production Plant						
Steam	0	17,914	0	346	0	7,266
Nuclear	0	0	2,713	0	0	992,117
Hydraulic	0	2,259	0	0	0	0
Other	0	2,016	4,272	0	0	184,837
Total Production Plant	0	22,190	6,985	346	0	1,184,220
Transmission Plant	1,448	6,185	1,644	15	0	30,715
Distribution Plant	19,601	24,522	9,485	11,839	9,864	0
General Plant	2,126	4,252	1,847	4,851	1,654	18,098
Total Electric Plant in Service	23,175	57,149	19,964	17,050	11,519	1,234,201
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	23,175	57,149	19,964	17,050	11,519	1,234,201
Construction Work in Progress - Electric	0	2,325	0	206	0	3,104
Accumulated Provision for Depreciation and Amortization	7,440	33,731	14,108	6,885	6,690	371,762
Net Electric Utility Plant	15,734	25,744	5,856	10,372	4,829	865,544

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	Massachusetts Middleborough Town of December 31	Massachusetts North Attleborough Town of December 31	Massachusetts Norwood City of June 30	Massachusetts Peabody City of December 31	Massachusetts Reading Town of December 31	Massachusetts Shrewsbury Town of December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	673	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	22,185	0	3,075
Total Production Plant	0	673	0	22,185	0	3,075
Transmission Plant	2,794	1,774	1,011	7,584	2,265	2,250
Distribution Plant	11,059	14,080	20,501	26,203	39,009	17,290
General Plant	2,628	4,944	2,065	9,499	12,861	4,318
Total Electric Plant in Service	16,481	21,469	23,577	65,472	54,135	26,934
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	16,481	21,469	23,577	65,472	54,135	26,934
Construction Work in Progress - Electric	0	3,039	0	0	0	1,500
Accumulated Provision for Depreciation and Amortization	7,591	7,981	17,024	26,901	24,082	12,919
Net Electric Utility Plant	8,890	16,528	6,553	38,570	30,053	15,514

Item	Massachusetts Taunton City of December 31	Massachusetts Wakefield Town of December 31	Massachusetts Wellesley Town of December 31	Massachusetts Westfield City of December 31	Michigan Bay City City of June 30	Michigan Coldwater Board of Public Util June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	57,947	0	0	0	0	7,132
Nuclear	3,988	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	1,123	0	0	0	7,927	0
Total Production Plant	63,058	0	0	0	7,927	7,132
Transmission Plant	7,107	0	6,597	0	0	0
Distribution Plant	34,603	14,281	21,362	20,449	38,421	6,467
General Plant	6,628	602	1,763	8,925	868	3,052
Total Electric Plant in Service	111,396	14,883	29,722	29,374	47,216	16,652
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	7,457
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	111,396	14,883	29,722	29,374	47,216	24,109
Construction Work in Progress - Electric	1,197	0	1,370	33	0	0
Accumulated Provision for Depreciation and Amortization	64,944	12,620	13,368	1,783	16,995	8,967
Net Electric Utility Plant	47,649	2,263	17,724	27,625	30,221	15,142

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	Michigan Detroit City of June 30	Michigan Grand Haven City of June 30	Michigan Hillsdale Board of Public Wks June 30	Michigan Holland City of June 30	Michigan Lansing City of June 30	Michigan Marquette City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	718	0
Production Plant						
Steam	96,656	81,758	0	37,990	193,387	66,385
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	5,547	5,174
Other	2,508	4,478	5,572	33,239	0	4,552
Total Production Plant	99,164	86,236	5,572	71,229	198,934	76,110
Transmission Plant	23,454	0	25	0	39,738	1,324
Distribution Plant	153,984	18,689	4,986	31,417	139,871	18,090
General Plant	14,050	1,467	938	4,590	33,153	4,228
Total Electric Plant in Service	290,653	106,391	11,520	107,235	412,415	99,751
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	17	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	290,653	106,391	11,538	107,235	412,415	99,751
Construction Work in Progress - Electric	15,787	293	685	4,112	21,725	17
Accumulated Provision for Depreciation and Amortization	130,673	49,408	8,036	50,990	240,643	48,241
Net Electric Utility Plant	175,766	57,276	4,187	60,357	193,497	51,527

Item	Michigan Michigan Public Power Agency December 31	Michigan Michigan South Central Pwr Agy June 30	Michigan Sturgis City of September 30	Michigan Traverse City City of June 30	Michigan Wyandotte Municipal Serv Comm September 30	Michigan Zeeland City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	430,237	54,243	0	9,495	83,723	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	5,579	4,596	0	0
Other	0	0	4,151	1,736	0	8,025
Total Production Plant	430,237	54,243	9,730	15,826	83,723	8,025
Transmission Plant	37,210	18,404	6,804	4,979	5,551	1,053
Distribution Plant	0	265	8,126	12,362	16,520	18,271
General Plant	3,342	4,121	10,333	1,095	2,686	1,299
Total Electric Plant in Service	470,788	77,033	34,992	34,263	108,480	28,648
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	470,788	77,033	34,992	34,263	108,480	28,648
Construction Work in Progress - Electric	0	334	0	267	1,018	41
Accumulated Provision for Depreciation and Amortization	164,643	31,303	17,141	14,311	41,856	9,195
Net Electric Utility Plant	306,145	46,063	17,851	20,219	67,642	19,494

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	Minnesota Alexandria City of December 31	Minnesota Anoka City of December 31	Minnesota Austin City of December 31	Minnesota Brainerd Public Utilities December 31	Minnesota Chaska City of December 31	Minnesota Fairmont Public Utilities Comm December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	390
Production Plant						
Steam	494	0	16,057	0	0	5,061
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	2,079	0	0	0	0	2,398
Total Production Plant	**2,573**	**0**	**16,057**	**0**	**0**	**7,459**
Transmission Plant	901	518	982	0	0	2,756
Distribution Plant	11,194	14,962	16,168	7,803	9,085	5,653
General Plant	1,948	1,450	2,112	0	813	3,261
Total Electric Plant in Service	**16,616**	**16,931**	**35,319**	**7,803**	**9,898**	**19,519**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	**16,616**	**16,931**	**35,319**	**7,803**	**9,898**	**19,519**
Construction Work in Progress - Electric	2,074	0	211	3,017	0	0
Accumulated Provision for Depreciation and Amortization	9,621	7,407	21,887	3,846	4,311	12,300
Net Electric Utility Plant	**9,069**	**9,524**	**13,643**	**6,974**	**5,587**	**7,219**

Item	Minnesota Hutchinson Utilities Comm December 31	Minnesota Marshall City of December 31	Minnesota Moorhead City of December 31	Minnesota New Ulm Public Utilities Comm December 31	Minnesota Northern Municipal Power Agny December 31	Minnesota Owatonna City of December 31
Electric Plant in Service						
Intangible Plant	0	0	255	0	0	0
Production Plant						
Steam	0	0	3,060	13,802	292,427	6,743
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	33,500	2,104	0	0	0	1,936
Total Production Plant	**33,500**	**2,104**	**3,060**	**13,802**	**292,427**	**8,679**
Transmission Plant	5,967	3,051	3,437	4,936	30,261	2,532
Distribution Plant	8,952	14,876	14,446	9,767	0	13,968
General Plant	1,581	3,081	1,356	0	0	3,774
Total Electric Plant in Service	**50,000**	**23,111**	**22,554**	**28,505**	**322,689**	**28,953**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	9,090	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	**50,000**	**23,111**	**31,644**	**28,505**	**322,689**	**28,953**
Construction Work in Progress - Electric	0	136	639	0	0	123
Accumulated Provision for Depreciation and Amortization	17,288	8,239	16,551	15,386	34,180	14,923
Net Electric Utility Plant	**32,712**	**15,008**	**15,732**	**13,118**	**288,509**	**14,153**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	Minnesota Rochester Public Utilities December 31	Minnesota Shakopee Public Utilities Comm December 31	Minnesota Southern Minnesota Mun P Agny December 31	Minnesota Western Minnesota Mun Pwr Agny December 31	Minnesota Willmar Municipal Utils Comm December 31	Minnesota Worthington City of December 31
Electric Plant in Service						
Intangible Plant	2,290	0	30,543	0	0	0
Production Plant						
Steam	26,322	0	442,205	187,516	7,889	0
Nuclear	0	0	0	0	0	0
Hydraulic	2,467	0	0	0	0	0
Other	2,554	0	0	0	0	0
Total Production Plant	**31,343**	**0**	**442,205**	**187,516**	**7,889**	**0**
Transmission Plant	10,444	0	63,821	56,841	6,240	0
Distribution Plant	51,858	7,179	0	0	13,784	12,716
General Plant	17,665	740	4,725	0	2,866	984
Total Electric Plant in Service	**113,599**	**7,919**	**541,295**	**244,357**	**30,780**	**13,700**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	168	0	0	0
Total Electric Utility Plant	**113,599**	**7,919**	**541,463**	**244,357**	**30,780**	**13,700**
Construction Work in Progress - Electric	3,422	1,482	7,877	343	1,979	0
Accumulated Provision for Depreciation and Amortization	57,260	2,667	144,106	57,946	17,538	5,668
Net Electric Utility Plant	**59,761**	**6,734**	**405,234**	**186,754**	**15,221**	**8,033**

Item	Mississippi Aberdeen City of June 30	Mississippi Amory City of June 30	Mississippi Clarksdale City of September 30	Mississippi Columbus City of June 30	Mississippi Greenwood Utilities Comm September 30	Mississippi Holly Springs City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	15,218	0	13,823	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	1,163	0
Total Production Plant	**0**	**0**	**15,218**	**0**	**14,986**	**0**
Transmission Plant	0	235	3,793	10	731	0
Distribution Plant	3,981	6,600	7,261	15,070	9,189	12,378
General Plant	935	794	1,552	2,101	2,501	2,388
Total Electric Plant in Service	**4,916**	**7,628**	**27,823**	**17,181**	**27,407**	**14,767**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	10,628	0	0
Total Electric Utility Plant	**4,916**	**7,628**	**27,823**	**27,810**	**27,407**	**14,767**
Construction Work in Progress - Electric	225	109	1,424	31	5,764	1,347
Accumulated Provision for Depreciation and Amortization	2,388	3,442	20,261	9,596	16,412	5,948
Net Electric Utility Plant	**2,754**	**4,295**	**8,986**	**18,245**	**16,759**	**10,166**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Mississippi Louisville Electric System June 30	Mississippi Municipal Energy Agency of MS September 30	Mississippi New Albany City of June 30	Mississippi Oxford City of June 30	Mississippi Philadelphia City of June 30	Mississippi Starkville City of June 30
Electric Plant in Service						
Intangible Plant	0	173	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	292	0	0	0	0
Total Production Plant	0	292	0	0	0	0
Transmission Plant	202	0	0	0	0	316
Distribution Plant	8,045	0	12,567	7,183	5,291	11,096
General Plant	1,270	267	1,228	990	836	1,929
Total Electric Plant in Service	9,517	731	13,794	8,173	6,128	13,341
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	10
Total Electric Utility Plant	9,517	731	13,794	8,173	6,128	13,351
Construction Work in Progress - Electric	149	10,765	629	504	68	4,716
Accumulated Provision for Depreciation and Amortization	3,375	216	5,527	2,494	2,255	4,456
Net Electric Utility Plant	6,290	11,281	8,896	6,183	3,940	13,612

Item	Mississippi Tupelo City of June 30	Mississippi West Point City of June 30	Missouri Carthage City of June 30	Missouri Columbia City of September 30	Missouri Hannibal City of June 30	Missouri Independence City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	19,255	0	78,226
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	8,170	2,837	0	21,391
Total Production Plant	0	0	8,170	22,092	0	99,617
Transmission Plant	876	76	3,189	15,152	2,000	21,805
Distribution Plant	23,367	6,500	8,806	45,965	7,494	52,351
General Plant	2,210	911	1,640	5,698	1,865	13,405
Total Electric Plant in Service	26,453	7,487	21,805	88,907	11,359	187,178
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	2,756
Total Electric Utility Plant	26,453	7,487	21,805	88,907	11,359	189,933
Construction Work in Progress - Electric	20	261	221	4,544	125	5,148
Accumulated Provision for Depreciation and Amortization	8,767	2,901	14,683	38,614	7,732	99,503
Net Electric Utility Plant	17,707	4,847	7,343	54,837	3,752	95,579

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	Missouri Kennett City of June 30	Missouri Kirkwood City of March 31	Missouri Lebanon City of October 31	Missouri Marshall City of September 30	Missouri Monett City of March 31	Missouri Poplar Bluff City of December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	25,563	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	8,254	0	0	135	0	3,591
Total Production Plant	**8,254**	0	0	**25,698**	0	**3,591**
Transmission Plant	790	0	0	8,784	0	0
Distribution Plant	5,548	5,651	0	4,824	5,158	18,697
General Plant	0	0	0	2,219	0	3,065
Total Electric Plant in Service	**14,592**	**5,651**	0	**41,525**	**5,158**	**25,353**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	**14,592**	**5,651**	0	**41,525**	**5,158**	**25,353**
Construction Work in Progress - Electric	0	0	0	44	0	0
Accumulated Provision for Depreciation and Amortization	11,843	2,905	0	20,215	3,547	10,400
Net Electric Utility Plant	**2,749**	**2,747**	0	**21,354**	**1,611**	**14,953**

Item	Missouri Rolla City of September 30	Missouri Sikeston City of May 31	Missouri Springfield City of September 30	Missouri West Plains City of December 31	Nebraska Beatrice City of July 31	Nebraska Central Nebraska Pub P&I Dist December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	14,349	16,971
Production Plant						
Steam	0	202,741	178,318	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	96,321
Other	0	0	51,604	0	0	0
Total Production Plant	0	202,741	229,922	0	0	96,321
Transmission Plant	149	4,594	57,178	0	0	1,873
Distribution Plant	8,131	14,990	155,377	5,812	0	0
General Plant	2,375	3,706	10,402	0	0	4,648
Total Electric Plant in Service	**10,656**	**226,032**	**452,879**	**5,812**	**14,349**	**119,812**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	**10,656**	**226,032**	**452,879**	**5,812**	**14,349**	**119,812**
Construction Work in Progress - Electric	0	952	6,036	0	743	155
Accumulated Provision for Depreciation and Amortization	7,123	73,036	125,786	0	8,206	41,913
Net Electric Utility Plant	**3,533**	**153,948**	**333,129**	**5,812**	**6,886**	**78,053**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	Nebraska Cornhusker Public Power Dist December 31	Nebraska Dawson County Public Pwr Dist December 31	Nebraska Fremont City of July 31	Nebraska Grand Island City of July 31	Nebraska Hastings City of December 31	Nebraska Lincoln Electric System December 31
Electric Plant in Service						
Intangible Plant	1	3	0	3,116	0	13,688
Production Plant						
Steam	0	0	49,878	122,022	75,874	140,131
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	2,628	13,887
Total Production Plant	0	0	49,878	122,022	78,503	154,018
Transmission Plant	3,235	5,227	289	10,766	9,742	90,619
Distribution Plant	28,645	40,592	13,592	29,558	17,953	181,307
General Plant	3,694	4,866	4,188	3,245	2,484	30,268
Total Electric Plant in Service	35,575	50,687	67,947	168,709	108,681	469,900
Electric Plant Leased to Others	0	4	0	0	0	0
Electric Plant Held for Future Use	0	1	0	0	0	0
Electric Plant Misc	0	0	0	2,167	0	4,829
Total Electric Utility Plant	35,575	50,692	67,947	170,875	108,681	474,729
Construction Work in Progress - Electric	306	171	2,643	2,472	302	54,005
Accumulated Provision for Depreciation and Amortization	11,588	20,415	52,301	77,882	42,296	161,891
Net Electric Utility Plant	24,293	30,449	18,289	95,466	66,688	366,843

Item	Nebraska Loup River Public Power Dist December 31	Nebraska Municipal Energy Agency of NE March 31	Nebraska Nebraska Public Power District December 31	Nebraska Norris Public Power District December 31	Nebraska North Platte City of July 31	Nebraska Omaha Public Power District December 31
Electric Plant in Service						
Intangible Plant	0	28,305	3,374	2	0	0
Production Plant						
Steam	0	0	784,443	0	0	654,360
Nuclear	0	0	352,126	0	0	424,774
Hydraulic	10,605	0	22,335	0	0	0
Other	0	0	16,006	0	0	65,120
Total Production Plant	10,605	0	1,174,911	0	0	1,144,253
Transmission Plant	15,258	0	456,765	7,781	615	173,718
Distribution Plant	26,578	0	126,529	49,482	11,176	652,284
General Plant	9,278	0	145,159	8,298	3,109	184,257
Total Electric Plant in Service	61,720	28,305	1,906,738	65,564	14,901	2,154,512
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	407	5,658	0	459	0	7,998
Total Electric Utility Plant	62,127	33,963	1,906,738	66,023	14,901	2,162,510
Construction Work in Progress - Electric	2,119	0	261,269	777	564	84,645
Accumulated Provision for Depreciation and Amortization	27,054	4,082	916,404	21,527	9,059	834,916
Net Electric Utility Plant	37,191	29,881	1,251,604	45,273	6,406	1,412,239

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	Nebraska Southern Nebraska Rural P P D December 31	Nevada Colorado River Comm of Nevada June 30	Nevada Overton Power District No 5 December 31	New Jersey Madison Borough December 31	New Jersey Vineland City of June 30	New Mexico Farmington City of June 30
Electric Plant in Service						
Intangible Plant	0	0	2	0	0	5,784
Production Plant						
Steam	0	0	0	0	39,316	74,329
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	16,862
Other	0	0	0	0	4,266	17,709
Total Production Plant	0	0	0	0	43,582	108,900
Transmission Plant	3,451	0	13,056	0	1,519	17,621
Distribution Plant	68,404	0	17,555	9,146	25,826	59,126
General Plant	8,281	0	3,848	0	3,557	8,342
Total Electric Plant in Service	80,135	0	34,461	9,146	74,484	199,773
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	80,135	0	34,461	9,146	74,484	199,773
Construction Work in Progress - Electric	513	0	764	2,447	7,474	4,762
Accumulated Provision for Depreciation and Amortization	36,376	0	6,899	0	38,811	64,795
Net Electric Utility Plant	44,272	0	28,325	11,593	43,147	139,740

Item	New Mexico Gallup City of June 30	New Mexico Los Alamos County June 30	New York Fairport Village of May 31	New York Freeport Village of Inc February 28	New York Jamestown City of December 31	New York Lake Placid Village Inc July 31
Electric Plant in Service						
Intangible Plant	0	24	0	0	0	1
Production Plant						
Steam	0	41,942	0	0	48,960	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	50,542	0	0	0	0
Other	0	0	0	14,346	0	0
Total Production Plant	0	92,484	0	14,346	48,960	0
Transmission Plant	0	353	3,856	1,760	7,801	0
Distribution Plant	11,027	8,602	12,115	13,895	24,279	11,781
General Plant	1,395	2,308	1,704	1,896	4,519	858
Total Electric Plant in Service	12,422	103,771	17,675	31,896	85,559	12,640
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	13	0	0
Electric Plant Misc	0	8,949	0	0	0	0
Total Electric Utility Plant	12,422	112,720	17,675	31,909	85,559	12,640
Construction Work in Progress - Electric	0	636	17	15,277	1,715	28
Accumulated Provision for Depreciation and Amortization	6,961	29,534	8,819	20,920	30,895	3,430
Net Electric Utility Plant	5,461	83,822	8,873	26,266	56,379	9,237

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	New York Massena Town of December 31	New York Plattsburgh City of December 31	New York Power Authority of State of NY December 31	New York Rockville Centre Village of May 31	New York Solvay Village of May 31	North Carolina Albemarle City of June 30
Electric Plant in Service						
Intangible Plant	2,163	4	0	0	0	0
Production Plant						
Steam	0	0	441,908	0	0	0
Nuclear	0	0	1,580,855	0	0	0
Hydraulic	0	0	1,304,097	0	0	0
Other	0	0	133,332	16,481	0	0
Total Production Plant	**0**	**0**	**3,460,192**	**16,481**	**0**	**0**
Transmission Plant	4,785	8,016	1,501,136	5,528	0	0
Distribution Plant	10,559	17,594	0	14,007	10,888	17,862
General Plant	1,546	4,279	261,066	1,149	0	1,014
Total Electric Plant in Service	**19,054**	**29,894**	**5,222,394**	**37,165**	**10,888**	**18,877**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	4,448	0	0	0	0	0
Total Electric Utility Plant	**23,502**	**29,894**	**5,222,394**	**37,165**	**10,888**	**18,877**
Construction Work in Progress - Electric	74	2,222	101,499	349	188	0
Accumulated Provision for Depreciation and Amortization	9,046	13,054	1,997,121	15,340	4,578	11,564
Net Electric Utility Plant	**14,530**	**19,061**	**3,326,772**	**22,173**	**6,498**	**7,313**

Item	North Carolina Concord City of June 30	North Carolina Elizabeth City City of June 30	North Carolina Fayetteville Public Works Comm June 30	North Carolina Forest City Town of June 30	North Carolina Gastonia City of June 30	North Carolina Greenville Utilities Comm June 30
Electric Plant in Service						
Intangible Plant	0	0	1,841	0	0	0
Production Plant						
Steam	0	0	58,846	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	40,689	0	0	0
Total Production Plant	**0**	**0**	**99,536**	**0**	**0**	**0**
Transmission Plant	0	0	21,465	0	45,326	12,650
Distribution Plant	0	19,801	96,433	5,011	0	72,780
General Plant	41,966	5,506	16,215	326	0	10,993
Total Electric Plant in Service	**41,966**	**25,307**	**235,489**	**5,337**	**45,326**	**96,423**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	**41,966**	**25,307**	**235,489**	**5,337**	**45,326**	**96,423**
Construction Work in Progress - Electric	0	0	18,376	0	0	8,504
Accumulated Provision for Depreciation and Amortization	22,313	9,862	81,449	2,726	23,655	50,932
Net Electric Utility Plant	**19,652**	**15,445**	**172,416**	**2,611**	**21,671**	**53,995**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	North Carolina High Point Town of June 30	North Carolina Kinston City of June 30	North Carolina Lexington City of June 30	North Carolina Lumberton City of June 30	North Carolina Monroe City of June 30	North Carolina Morganton City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	0	0	4,078	0	0	0
Distribution Plant	0	15,119	23,529	9,628	26,752	13,623
General Plant	66,387	5,645	3,765	3,094	0	0
Total Electric Plant in Service	66,387	20,764	31,372	12,721	26,752	13,623
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	66,387	20,764	31,372	12,721	26,752	13,623
Construction Work in Progress - Electric	0	3,940	3,024	130	8,496	61
Accumulated Provision for Depreciation and Amortization	27,154	9,120	10,665	7,177	9,161	5,750
Net Electric Utility Plant	39,233	15,584	23,731	5,674	26,087	7,934

Item	North Carolina Murphy City of June 30	North Carolina New Bern City of June 30	North Carolina New River Light & Power Co December 31	North Carolina North Carolina Eastern M P A December 31	North Carolina North Carolina Mun Power Agny December 31	North Carolina Rocky Mount City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	133,540	0	0
Nuclear	0	0	0	1,180,429	1,416,520	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	1,313,969	1,416,520	0
Transmission Plant	0	0	0	0	10,959	0
Distribution Plant	6,678	0	10,348	0	0	42,836
General Plant	1,564	27,167	2,551	134,338	0	0
Total Electric Plant in Service	8,243	27,167	12,899	1,448,307	1,427,479	42,836
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	8,243	27,167	12,899	1,448,307	1,427,479	42,836
Construction Work in Progress - Electric	309	134	86	4,342	12,875	0
Accumulated Provision for Depreciation and Amortization	2,691	11,398	3,551	489,293	387,581	17,253
Net Electric Utility Plant	5,861	15,903	9,434	963,356	1,052,773	25,582

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	North Carolina Shelby City of June 30	North Carolina Statesville City of June 30	North Carolina Tarboro Town of June 30	North Carolina Washington City of June 30	North Carolina Wilson City of June 30	Ohio American Mun Power Ohio Inc December 31
Electric Plant in Service						
Intangible Plant	0	0	225	0	0	7,718
Production Plant						
Steam	0	0	0	0	0	61,251
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	61,251
Transmission Plant	0	0	0	24,625	0	2,774
Distribution Plant	9,338	17,567	22,366	0	49,044	0
General Plant	0	0	0	6,010	7,293	890
Total Electric Plant in Service	9,338	17,567	22,591	30,636	56,337	72,632
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	9,338	17,567	22,591	30,636	56,337	72,632
Construction Work in Progress - Electric	0	577	0	158	3,389	0
Accumulated Provision for Depreciation and Amortization	5,164	7,423	7,161	13,780	29,570	26,744
Net Electric Utility Plant	4,174	10,721	15,431	17,014	30,157	45,888

Item	Ohio Bowling Green City of December 31	Ohio Bryan City of December 31	Ohio Celina City of December 31	Ohio Cleveland City of December 31	Ohio Clyde City of December 31	Ohio Columbus City of December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	5,898	37,037	0	3,933
Nuclear	0	0	0	0	0	0
Hydraulic	0	1,115	0	0	0	0
Other	0	0	0	6,528	0	0
Total Production Plant	0	1,115	5,898	43,565	0	3,933
Transmission Plant	588	0	0	77,482	0	50,025
Distribution Plant	14,271	0	14,624	142,261	10,765	10,580
General Plant	4,074	15,220	596	17,610	0	30,213
Total Electric Plant in Service	18,933	16,335	21,118	280,919	10,765	94,751
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	18,933	16,335	21,118	280,919	10,765	94,751
Construction Work in Progress - Electric	1,770	0	0	76,304	0	0
Accumulated Provision for Depreciation and Amortization	9,815	11,858	0	109,010	0	37,315
Net Electric Utility Plant	10,888	4,477	21,118	248,213	10,765	57,436

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	Ohio Cuyahoga Falls City of December 31	Ohio Dover City of December 31	Ohio Hamilton City of December 31	Ohio Napoleon City of December 31	Ohio Niles City of December 31	Ohio Orrville City of December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	42,142	0	0	41,315
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	136,711	0	0	0
Other	0	0	6,294	0	0	0
Total Production Plant	0	0	185,147	0	0	41,315
Transmission Plant	711	0	27,802	0	0	2,129
Distribution Plant	19,817	10,678	23,135	2,461	0	11,938
General Plant	2,277	0	8,216	0	12,013	762
Total Electric Plant in Service	22,805	10,678	244,300	2,461	12,013	56,145
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	22,805	10,678	244,300	2,461	12,013	56,145
Construction Work in Progress - Electric	0	0	7,332	0	0	17
Accumulated Provision for Depreciation and Amortization	12,079	0	83,301	0	7,315	30,599
Net Electric Utility Plant	10,727	10,678	168,331	2,461	4,698	25,563

Item	Ohio Painesville City of December 31	Ohio Piqua City of December 31	Ohio St Marys City of December 31	Ohio Wadsworth City of December 31	Ohio Wapakoneta City of December 31	Ohio Westerville City of December 31
Electric Plant in Service						
Intangible Plant	0	761	0	0	0	0
Production Plant						
Steam	26,136	20,276	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	131	0	0	0	0
Total Production Plant	26,136	20,407	0	0	0	0
Transmission Plant	0	2,572	0	0	0	1,497
Distribution Plant	9,642	20,756	0	14,352	0	19,561
General Plant	0	2,564	15,234	350	0	6,172
Total Electric Plant in Service	35,778	47,059	15,234	14,702	0	27,229
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	35,778	47,059	15,234	14,702	0	27,229
Construction Work in Progress - Electric	0	694	15	0	0	0
Accumulated Provision for Depreciation and Amortization	21,016	22,094	9,722	5,115	0	11,142
Net Electric Utility Plant	14,762	25,659	5,526	9,588	0	16,087

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	Oklahoma Altus City of June 30	Oklahoma Claremore City of June 30	Oklahoma Duncan City of June 30	Oklahoma Edmond City of June 30	Oklahoma Grand River Dam Authority December 31	Oklahoma Miami City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	624,588	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	71,617	0
Other	0	0	0	0	0	0
Total Production Plant	**0**	**0**	**0**	**0**	**696,205**	**0**
Transmission Plant	9,203	0	0	0	148,778	0
Distribution Plant	0	1,032	20,284	41,679	0	1,530
General Plant	0	0	0	0	25,853	1,476
Total Electric Plant in Service	**9,203**	**1,032**	**20,284**	**41,679**	**870,836**	**3,006**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	14	0
Electric Plant Misc	0	0	0	0	11,039	0
Total Electric Utility Plant	**9,203**	**1,032**	**20,284**	**41,679**	**881,890**	**3,006**
Construction Work in Progress - Electric	0	0	0	44	11,421	0
Accumulated Provision for Depreciation and Amortization	6,138	0	11,044	19,180	348,934	2,337
Net Electric Utility Plant	**3,064**	**1,032**	**9,241**	**22,544**	**544,377**	**669**

Item	Oklahoma Oklahoma Municipal Power Auth December 31	Oklahoma Ponca City City of June 30	Oklahoma Stillwater Utilities Authority June 30	Oregon Ashland City of June 30	Oregon Central Lincoln Peoples Utl Dt December 31	Oregon Clatskanie Peoples Util Dist December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	148	7
Production Plant						
Steam	114,813	16,538	15,172	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	35,835	0	0	940	0	0
Other	39,707	6,270	0	0	0	0
Total Production Plant	**190,355**	**22,808**	**15,172**	**940**	**0**	**0**
Transmission Plant	3,950	1,888	962	0	0	0
Distribution Plant	1,440	11,510	22,072	12,456	66,367	5,776
General Plant	3,067	350	3,554	0	21,511	1,992
Total Electric Plant in Service	**198,813**	**36,556**	**41,759**	**13,396**	**88,026**	**7,776**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	2,739	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	**201,551**	**36,556**	**41,759**	**13,396**	**88,026**	**7,776**
Construction Work in Progress - Electric	74	0	715	0	19,995	246
Accumulated Provision for Depreciation and Amortization	44,100	17,903	16,902	0	42,744	4,056
Net Electric Utility Plant	**157,526**	**18,653**	**25,573**	**13,396**	**65,277**	**3,967**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	Oregon Columbia River Peoples Ut Dist December 31	Oregon Emerald Peoples Utility Dist December 31	Oregon Eugene City of December 31	Oregon Forest Grove City of June 30	Oregon McMinnville City of June 30	Oregon Northern Wasco County PUD December 31
Electric Plant in Service						
Intangible Plant	0	131	0	0	0	71
Production Plant						
Steam	0	0	16,091	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	91,745	0	0	14,560
Other	0	2,799	0	0	0	0
Total Production Plant	0	2,799	107,836	0	0	14,560
Transmission Plant	812	1,028	36,843	22	1,630	1,881
Distribution Plant	12,947	46,788	123,959	10,494	18,505	15,042
General Plant	4,193	9,207	45,878	1,801	3,585	2,741
Total Electric Plant in Service	17,953	59,953	314,517	12,317	23,720	34,296
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	165	0	0	0
Electric Plant Misc	7,874	17,670	7,584	0	0	1,390
Total Electric Utility Plant	25,826	77,623	322,265	12,317	23,720	35,686
Construction Work in Progress - Electric	139	280	12,627	391	277	5,888
Accumulated Provision for Depreciation and Amortization	5,438	31,186	145,660	4,381	6,870	11,427
Net Electric Utility Plant	20,527	46,717	189,233	8,326	17,127	30,147

Item	Oregon Springfield City of December 31	Oregon Tillamook Peoples Utility Dist December 31	Pennsylvania Chambersburg Borough of December 31	Pennsylvania Ephrata Borough of December 31	Pennsylvania Lansdale Borough of December 31	South Carolina Camden City of June 30
Electric Plant in Service						
Intangible Plant	0	1	5	0	0	0
Production Plant						
Steam	0	0	4,692	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	1,787	0	0	0
Total Production Plant	0	0	6,479	0	0	0
Transmission Plant	2,126	1,469	4,137	0	2,942	0
Distribution Plant	30,974	31,296	16,927	0	6,146	0
General Plant	5,232	6,743	936	0	1,357	11,868
Total Electric Plant in Service	38,333	39,509	28,484	0	10,445	11,868
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	627	0	0	0	0	0
Electric Plant Misc	9,109	1,603	0	0	0	0
Total Electric Utility Plant	48,069	41,112	28,484	0	10,445	11,868
Construction Work in Progress - Electric	1,747	800	529	0	0	1,027
Accumulated Provision for Depreciation and Amortization	15,411	11,014	15,503	0	4,865	5,944
Net Electric Utility Plant	34,405	30,899	13,509	0	5,580	6,951

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	South Carolina Easley Combined Utility System March 31	South Carolina Gaffney City of March 31	South Carolina Greenwood Commissioners Pub Wk December 31	South Carolina Greer Comm of Public Works December 31	South Carolina Newberry City of June 30	South Carolina Orangeburg City of September 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	516	0	0	0	11,536
Total Production Plant	**0**	**516**	**0**	**0**	**0**	**11,536**
Transmission Plant	0	0	0	14,454	0	46,899
Distribution Plant	20,045	1,722	10,502	0	0	0
General Plant	0	0	0	83,314	8,387	0
Total Electric Plant in Service	**20,045**	**2,238**	**10,502**	**97,768**	**8,387**	**58,435**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	**20,045**	**2,238**	**10,502**	**97,768**	**8,387**	**58,435**
Construction Work in Progress - Electric	0	0	0	3,918	0	667
Accumulated Provision for Depreciation and Amortization	6,895	1,007	4,519	15,678	4,827	15,453
Net Electric Utility Plant	**13,150**	**1,232**	**5,984**	**86,008**	**3,561**	**43,649**

Item	South Carolina Piedmont Municipal Power Agny December 31	South Carolina Rock Hill City of December 31	South Carolina Seneca City of June 30	South Carolina South Carolina Pub Serv Auth December 31	South Dakota Brookings City of December 31	South Dakota Heartland Consumers Power Dist December 31
Electric Plant in Service						
Intangible Plant	0	0	0	11,607	0	2,084
Production Plant						
Steam	0	0	0	976,692	0	39,660
Nuclear	542,460	0	0	451,852	0	0
Hydraulic	0	0	0	71,472	0	0
Other	0	0	0	25,162	0	0
Total Production Plant	**542,460**	**0**	**0**	**1,525,178**	**0**	**39,660**
Transmission Plant	0	0	0	524,397	3,835	14,899
Distribution Plant	518	35,383	29,331	287,029	12,759	0
General Plant	1,278	0	0	132,293	3,810	1,482
Total Electric Plant in Service	**544,256**	**35,383**	**29,331**	**2,480,504**	**20,404**	**58,125**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	12,351	0	0
Electric Plant Misc	0	0	0	738,961	0	0
Total Electric Utility Plant	**544,256**	**35,383**	**29,331**	**3,231,816**	**20,404**	**58,125**
Construction Work in Progress - Electric	17,945	4,930	50	68,031	232	63
Accumulated Provision for Depreciation and Amortization	185,904	13,901	12,511	1,044,121	6,608	10,807
Net Electric Utility Plant	**376,297**	**26,411**	**16,870**	**2,255,726**	**14,027**	**47,380**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	South Dakota Missouri Basin Mun Power Agny	South Dakota Pierre City of	South Dakota Watertown Municipal Utilities	Tennessee Alcoa Utilities	Tennessee Athens Utility Board	Tennessee Benton County
	December 31	December 31	December 31	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant	0	0	12	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	208	0	0	0
Total Production Plant	0	0	208	0	0	0
Transmission Plant	0	0	364	2,353	1,305	303
Distribution Plant	0	7,527	16,945	18,160	16,838	14,462
General Plant	2,848	1,118	839	1,816	2,248	1,280
Total Electric Plant in Service	2,848	8,646	18,367	22,329	20,392	16,044
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	5	0
Total Electric Utility Plant	2,848	8,646	18,367	22,329	20,396	16,044
Construction Work in Progress - Electric	0	0	324	1,237	804	201
Accumulated Provision for Depreciation and Amortization	875	3,327	12,298	7,724	7,217	6,246
Net Electric Utility Plant	1,972	5,318	6,393	15,842	13,984	10,000

Item	Tennessee Bolivar City of	Tennessee Bristol City of	Tennessee Brownsville City of	Tennessee Carroll County	Tennessee Chattanooga City of	Tennessee Clarksville City of
	June 30	June 30	June 30	June 30	June 30	June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	663	11,872	290	678	33,403	2,050
Distribution Plant	14,399	30,477	5,628	19,373	212,593	36,383
General Plant	1,641	2,999	1,511	1,511	31,045	5,010
Total Electric Plant in Service	16,703	45,348	7,429	21,562	277,041	43,443
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	6,695
Total Electric Utility Plant	16,703	45,348	7,429	21,562	277,041	50,138
Construction Work in Progress - Electric	747	4,663	1,037	423	7,814	385
Accumulated Provision for Depreciation and Amortization	6,019	24,498	2,954	8,713	111,892	13,358
Net Electric Utility Plant	11,431	25,514	5,511	13,271	172,964	37,165

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	Tennessee Cleveland City of June 30	Tennessee Clinton City of June 30	Tennessee Columbia City of June 30	Tennessee Cookeville City of June 30	Tennessee Covington City of June 30	Tennessee Dayton City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	4,319	7,320	4,615	337	1,306	0
Distribution Plant	43,186	29,933	23,349	16,875	5,542	10,967
General Plant	5,328	4,004	3,031	3,257	901	1,394
Total Electric Plant in Service	52,833	41,258	30,994	20,469	7,749	12,361
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	2,411	0	0	515	877	0
Total Electric Utility Plant	55,244	41,258	30,994	20,983	8,626	12,361
Construction Work in Progress - Electric	836	1,462	365	324	47	100
Accumulated Provision for Depreciation and Amortization	18,850	14,619	11,215	5,560	2,905	4,034
Net Electric Utility Plant	37,230	28,102	20,144	15,748	5,768	8,428

Item	Tennessee Dickson City of June 30	Tennessee Dyersburg City of June 30	Tennessee Elizabethton City of June 30	Tennessee Erwin Town of June 30	Tennessee Etowah City of June 30	Tennessee Fayetteville City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	0	2,430	4,804	0	0	862
Distribution Plant	40,954	21,973	23,881	8,327	5,795	27,004
General Plant	4,986	5,117	4,122	1,498	506	5,163
Total Electric Plant in Service	45,940	29,520	32,806	9,825	6,301	33,030
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	45,940	29,520	32,806	9,825	6,301	33,030
Construction Work in Progress - Electric	2,790	1,910	829	791	134	1,516
Accumulated Provision for Depreciation and Amortization	14,527	9,571	12,348	3,821	2,705	10,922
Net Electric Utility Plant	34,203	21,859	21,288	6,796	3,730	23,624

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	Tennessee Gallatin City of June 30	Tennessee Greeneville City of June 30	Tennessee Harriman City of June 30	Tennessee Humboldt City of June 30	Tennessee Jackson City of June 30	Tennessee Johnson City City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	503	6,384	2,371	669	9,689	19,604
Distribution Plant	10,717	36,777	16,757	5,445	45,298	52,113
General Plant	1,404	5,214	2,472	1,787	8,517	2,933
Total Electric Plant in Service	12,624	48,376	21,599	7,901	63,504	74,650
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	19	0	48	333	91	0
Total Electric Utility Plant	12,644	48,376	21,647	8,234	63,595	74,650
Construction Work in Progress - Electric	75	330	127	39	3,524	3,960
Accumulated Provision for Depreciation and Amortization	6,088	18,405	9,283	2,963	25,292	28,493
Net Electric Utility Plant	6,631	30,301	12,491	5,311	41,827	50,118

Item	Tennessee Knoxville Utilities Board June 30	Tennessee Lawrenceburg City of June 30	Tennessee LaFollette City of June 30	Tennessee Lebanon City of June 30	Tennessee Lenoir City City of June 30	Tennessee Lewisburg City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	0	4,141	500	0	0	0
Distribution Plant	291,030	20,157	28,675	12,871	68,209	9,361
General Plant	25,003	2,351	2,824	1,589	4,347	1,944
Total Electric Plant in Service	316,032	26,649	31,998	14,460	72,556	11,304
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	32	0	145
Total Electric Utility Plant	316,032	26,649	31,998	14,492	72,556	11,450
Construction Work in Progress - Electric	8,157	953	3,281	428	776	122
Accumulated Provision for Depreciation and Amortization	147,308	10,518	10,736	4,993	16,710	3,869
Net Electric Utility Plant	176,881	17,085	24,544	9,927	56,621	7,703

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	Tennessee Lexington City of June 30	Tennessee Loudon Utilities Board June 30	Tennessee Maryville Utilities June 30	Tennessee McMinnville Electric System June 30	Tennessee Memphis City of June 30	Tennessee Milan City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	0	5,560	3,444	0	145,101	2,162
Distribution Plant	21,761	14,523	20,150	11,368	588,507	8,669
General Plant	3,143	704	4,769	1,745	64,761	1,052
Total Electric Plant in Service	24,904	20,787	28,362	13,113	798,369	11,884
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	10
Electric Plant Misc	0	0	10	576	0	0
Total Electric Utility Plant	24,904	20,787	28,373	13,690	798,369	11,894
Construction Work in Progress - Electric	1,988	2,839	380	55	18,950	561
Accumulated Provision for Depreciation and Amortization	9,157	4,796	9,357	5,813	274,114	5,548
Net Electric Utility Plant	17,735	18,829	19,396	7,931	543,205	6,907

Item	Tennessee Morristown City of June 30	Tennessee Murfreesboro City of June 30	Tennessee Nashville Electric Service June 30	Tennessee Newport City of June 30	Tennessee Oak Ridge City of June 30	Tennessee Paris City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	4,842	0	0	6,381	1,419	1,979
Distribution Plant	20,306	39,276	534,953	24,618	25,662	25,623
General Plant	5,137	4,648	65,462	4,285	1,439	1,945
Total Electric Plant in Service	30,284	43,924	600,415	35,284	28,520	29,547
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	1,888	464	0	0	89	0
Total Electric Utility Plant	32,172	44,388	600,415	35,284	28,608	29,547
Construction Work in Progress - Electric	1,521	883	24,972	28	19,432	350
Accumulated Provision for Depreciation and Amortization	11,413	12,730	227,272	13,128	11,266	13,206
Net Electric Utility Plant	22,281	32,541	398,114	22,184	36,775	16,691

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Tennessee Pulaski City of June 30	Tennessee Ripley City of June 30	Tennessee Sevier County Electric System June 30	Tennessee Rockwood City of June 30	Tennessee Shelbyville City of June 30	Tennessee Springfield City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	0	592	13,337	0	0	0
Distribution Plant	23,970	5,983	53,228	18,789	10,986	9,934
General Plant	3,199	1,777	5,893	1,233	1,640	1,467
Total Electric Plant in Service	27,169	8,352	72,459	20,022	12,626	11,401
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	828
Electric Plant Misc	0	855	714	190	196	0
Total Electric Utility Plant	27,169	9,207	73,173	20,212	12,822	12,229
Construction Work in Progress - Electric	1,666	149	1,284	438	1,893	188
Accumulated Provision for Depreciation and Amortization	10,330	2,833	20,842	6,298	5,349	4,496
Net Electric Utility Plant	18,505	6,523	53,615	14,352	9,366	7,921

Item	Tennessee Sweetwater City of June 30	Tennessee Tullahoma Board of Pub Utils June 30	Tennessee Union City City of June 30	Tennessee Weakley County Mun Elec Sys June 30	Tennessee Winchester City of December 31	Texas Austin City of September 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	464,266
Nuclear	0	0	0	0	0	928,278
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	4,559
Total Production Plant	0	0	0	0	0	1,397,103
Transmission Plant	11,899	11,748	1,491	3,241	0	165,601
Distribution Plant	1,330	2,222	7,550	24,761	7,301	659,752
General Plant	13,229	13,970	1,583	2,981	1,048	113,399
Total Electric Plant in Service	0	0	10,624	30,982	8,349	2,335,855
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	243	104	0	0	32,654
Electric Plant Misc	13,229	14,213	0	0	0	0
Total Electric Utility Plant	72	267	10,728	30,982	8,349	2,368,509
Construction Work in Progress - Electric	4,310	6,456	89	1,752	634	88,107
Accumulated Provision for Depreciation and Amortization	8,991	8,024	4,086	14,617	3,580	745,059
Net Electric Utility Plant			6,731	18,118	5,404	1,711,558

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	Texas Brenham City of September 30	Texas Brownsville Public Utils Board September 30	Texas Bryan City of September 30	Texas College Station City of September 30	Texas Denton City of September 30	Texas Floresville City of December 31
Electric Plant in Service						
Intangible Plant	0	18,430	0	0	0	0
Production Plant						
Steam	0	0	52,602	0	31,155	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	8,734	0
Other	0	277	4,386	0	751	0
Total Production Plant	**0**	**277**	**56,988**	**0**	**40,640**	**0**
Transmission Plant	0	66,200	19,496	9,147	4,994	1,497
Distribution Plant	9,441	53,678	57,710	17,880	53,239	24,684
General Plant	0	137,345	7,478	3,864	5,089	3,101
Total Electric Plant in Service	**9,441**	**275,930**	**141,672**	**30,891**	**103,961**	**29,282**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	230	0	0
Total Electric Utility Plant	**9,441**	**275,930**	**141,672**	**31,121**	**103,961**	**29,282**
Construction Work in Progress - Electric	0	73,415	111	8,154	1,140	0
Accumulated Provision for Depreciation and Amortization	3,657	93,487	63,192	10,882	62,650	11,213
Net Electric Utility Plant	**5,784**	**255,858**	**78,591**	**28,393**	**42,451**	**18,069**

Item	Texas Garland City of September 30	Texas Georgetown City of September 30	Texas Greenville Electric Util Sys September 30	Texas Jasper City of September 30	Texas Kerrville Public Utility Board September 30	Texas Lower Colorado River Authority June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	190	366
Production Plant						
Steam	77,452	0	18,573	0	0	899,683
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	84,946
Other	0	0	4,973	0	0	0
Total Production Plant	**77,452**	**0**	**23,546**	**0**	**0**	**984,629**
Transmission Plant	19,730	0	1,660	0	0	288,218
Distribution Plant	97,404	0	24,430	0	26,726	4,453
General Plant	23,152	9,056	4,866	0	5,351	158,877
Total Electric Plant in Service	**217,738**	**9,056**	**54,502**	**0**	**32,267**	**1,436,545**
Electric Plant Leased to Others	0	0	0	0	0	1
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	−582	127,245
Total Electric Utility Plant	**217,738**	**9,056**	**54,502**	**0**	**31,685**	**1,563,791**
Construction Work in Progress - Electric	4,939	612	0	0	427	60,262
Accumulated Provision for Depreciation and Amortization	104,892	2,840	32,903	0	10,208	505,958
Net Electric Utility Plant	**117,786**	**6,829**	**21,599**	**0**	**21,904**	**1,118,095**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	Texas Lubbock City of September 30	Texas New Braunfels City of July 31	Texas Sam Rayburn Municipal Pwr Agny September 30	Texas San Antonio Public Service Bd January 31	Texas San Marcos City of September 30	Texas Seguin City of September 30
Electric Plant in Service						
Intangible Plant	0	0	337	0	0	0
Production Plant						
Steam	0	0	136,679	1,154,476	0	0
Nuclear	0	0	0	2,170,301	0	0
Hydraulic	0	14,757	0	0	0	522
Other	0	0	0	0	0	0
Total Production Plant	0	14,757	136,679	3,324,778	0	522
Transmission Plant	0	4,423	0	263,698	0	883
Distribution Plant	0	20,491	14,397	882,713	10,658	4,330
General Plant	144,274	6,219	0	197,775	2,783	1,058
Total Electric Plant in Service	144,274	45,889	151,413	4,668,963	13,441	6,793
Electric Plant Leased to Others	0	12,716	0	0	0	0
Electric Plant Held for Future Use	0	0	0	31,384	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	144,274	58,606	151,413	4,700,348	13,441	6,793
Construction Work in Progress - Electric	12,300	152	150	159,664	2,366	0
Accumulated Provision for Depreciation and Amortization	62,007	23,912	53,737	1,048,205	2,817	4,378
Net Electric Utility Plant	94,568	34,846	97,826	3,811,807	12,990	2,415

Item	Texas Texas Municipal Power Agency September 30	Texas Toledo Bend Project Joint Oper August 30	Texas Weatherford Mun Utility System September 30	Utah Bountiful City City of June 30	Utah Intermountain Power Agency June 30	Utah Logan City of June 30
Electric Plant in Service						
Intangible Plant	78,649	0	0	0	43,938	0
Production Plant						
Steam	591,953	0	0	0	2,632,949	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	71,230	0	8,534	0	12,756
Other	0	0	1,079	5,823	0	0
Total Production Plant	591,953	71,230	1,079	14,357	2,632,949	12,756
Transmission Plant	138,778	0	0	226	53,278	1,438
Distribution Plant	0	0	11,417	11,830	0	12,238
General Plant	11,095	1,664	2,025	9,951	41,270	2,487
Total Electric Plant in Service	820,475	72,893	14,521	36,364	2,771,435	28,920
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	9,515	0	0	0	0	0
Electric Plant Misc	538	0	0	0	0	0
Total Electric Utility Plant	830,528	72,893	14,521	36,364	2,771,435	28,920
Construction Work in Progress - Electric	10,586	0	2,529	672	0	0
Accumulated Provision for Depreciation and Amortization	357,237	0	7,920	14,272	716,847	11,380
Net Electric Utility Plant	483,877	72,893	9,130	22,764	2,054,588	17,540

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	Utah Murray City of June 30	Utah Provo City Corp June 30	Utah St George City of June 30	Utah Utah Associated Mun Power Sys March 31	Utah Utah Municipal Power Agency June 30	Vermont Burlington City of June 30
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	589
Production Plant						
Steam	0	45,186	0	89,028	26,448	39,923
Nuclear	0	0	0	0	0	0
Hydraulic	8,520	0	1,262	0	0	0
Other	1,840	8,137	6,583	0	3,044	3,647
Total Production Plant	**10,359**	**53,323**	**7,845**	**89,028**	**29,492**	**43,570**
Transmission Plant	4,317	10,523	10,537	40,800	8,166	3,678
Distribution Plant	21,871	26,116	14,169	0	0	23,678
General Plant	7,303	4,372	2,945	895	856	6,170
Total Electric Plant in Service	**43,851**	**94,334**	**35,496**	**130,723**	**38,515**	**77,685**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	89
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	**43,851**	**94,334**	**35,496**	**130,723**	**38,515**	**77,774**
Construction Work in Progress - Electric	2,309	0	0	0	0	245
Accumulated Provision for Depreciation and Amortization	24,194	45,617	11,970	28,523	9,161	31,273
Net Electric Utility Plant	**21,965**	**48,717**	**23,527**	**102,200**	**29,353**	**46,745**

Item	Vermont Vermont Public Pwr Supply Auth December 31	Virginia Bedford City of June 30	Virginia Bristol Utilities Board June 30	Virginia Danville City of June 30	Virginia Harrisonburg City of June 30	Virginia Manassas City of June 30
Electric Plant in Service						
Intangible Plant	0	184	0	908	0	0
Production Plant						
Steam	16,997	0	0	0	286	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	11,146	0	6,291	0	0
Other	0	0	0	0	3,309	0
Total Production Plant	**16,997**	**11,146**	**0**	**6,291**	**3,595**	**0**
Transmission Plant	2,957	2,196	0	2,126	7,178	15
Distribution Plant	0	6,347	21,046	53,733	30,546	42,272
General Plant	1,019	886	3,914	3,388	3,766	0
Total Electric Plant in Service	**20,973**	**20,758**	**24,960**	**66,446**	**45,086**	**42,287**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	3,921	0
Total Electric Utility Plant	**20,973**	**20,758**	**24,960**	**66,446**	**49,007**	**42,287**
Construction Work in Progress - Electric	0	0	501	3,469	2,559	348
Accumulated Provision for Depreciation and Amortization	9,987	6,579	11,376	26,952	17,696	15,245
Net Electric Utility Plant	**10,986**	**14,179**	**14,086**	**42,963**	**33,871**	**27,391**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	Virginia Martinsville City of June 30	Virginia Radford City of June 30	Virginia Salem City of June 30	Virginia Virginia Tech Electric Service June 30	Washington Centralia City of December 31	Washington Ellensburg City of December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	3,078	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	280	455	0	0	9,134	0
Other	0	0	0	0	0	0
Total Production Plant	280	455	0	0	9,134	0
Transmission Plant	0	3,895	0	0	1,019	0
Distribution Plant	16,524	10,948	0	0	7,812	13,992
General Plant	1,569	0	21,463	0	930	462
Total Electric Plant in Service	18,373	15,298	21,463	0	21,972	14,454
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	137
Total Electric Utility Plant	18,373	15,298	21,463	0	21,972	14,591
Construction Work in Progress - Electric	0	0	0	0	0	0
Accumulated Provision for Depreciation and Amortization	8,508	9,406	11,566	0	8,592	6,693
Net Electric Utility Plant	9,865	5,892	9,897	0	13,381	7,899

Item	Washington Port Angeles City of December 31	Washington PUD No 1 of Benton County December 31	Washington PUD No 1 of Chelan County December 31	Washington PUD No 1 of Clallam County December 31	Washington PUD No 1 of Clark County Deçember 31	Washington PUD No 1 of Cowlitz County December 31
Electric Plant in Service						
Intangible Plant	1	58	1,641	17	397	157
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	1,650	0	747,073	0	0	19,813
Other	0	0	0	0	0	0
Total Production Plant	1,650	0	747,073	0	0	19,813
Transmission Plant	631	3,273	56,851	5,892	7,991	10,635
Distribution Plant	18,679	85,335	110,530	52,338	239,783	85,297
General Plant	581	14,367	39,816	8,871	23,590	13,485
Total Electric Plant in Service	21,542	103,033	955,911	67,117	271,760	129,387
Electric Plant Leased to Others	0	0	0	0	1,456	0
Electric Plant Held for Future Use	0	472	0	0	90	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	21,542	103,505	955,911	67,117	273,306	129,387
Construction Work in Progress - Electric	1,608	1,791	15,592	3,387	5,027	704
Accumulated Provision for Depreciation and Amortization	8,443	41,896	190,709	37,279	107,215	57,617
Net Electric Utility Plant	14,707	63,400	780,794	33,225	171,118	72,473

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996

(Thousand Dollars)

Item	Washington PUD No 1 of Douglas County	Washington PUD No 1 of Franklin County	Washington PUD No 1 of Grays Harbor Cnty	Washington PUD No 1 of Klickitat County	Washington PUD No 1 of Lewis County	Washington PUD No 1 of Okanogan County
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant	160	251	188	211	121	92
Production Plant						
Steam	0	0	14,731	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	191,175	0	132	0	1,421	588
Other	0	0	0	0	0	0
Total Production Plant	**191,175**	**0**	**14,863**	**0**	**1,421**	**588**
Transmission Plant	21,413	3,330	13,126	3,322	16,294	2,441
Distribution Plant	67,698	41,843	64,611	33,345	47,124	45,087
General Plant	13,692	6,167	17,822	4,388	5,190	6,903
Total Electric Plant in Service	**294,137**	**51,591**	**110,609**	**41,267**	**70,150**	**55,111**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	862	0	0	503	0	633
Total Electric Utility Plant	**294,999**	**51,591**	**110,609**	**41,769**	**70,150**	**55,743**
Construction Work in Progress - Electric	1,142	1,410	8,497	4,892	9,461	2,214
Accumulated Provision for Depreciation and Amortization	60,562	19,304	40,280	15,503	17,638	29,207
Net Electric Utility Plant	**235,579**	**33,697**	**78,826**	**31,158**	**61,973**	**28,751**

Item	Washington PUD No 1 of Pend Oreille Cnty	Washington PUD No 1 of Snohomish County	Washington PUD No 1 of Whatcom County	Washington PUD No 2 of Grant County	Washington PUD No 2 of Pacific County	Washington PUD No 3 of Mason County
	December 31	December 31	December 31	December 31	December 31	December 31
Electric Plant in Service						
Intangible Plant	204	13,302	0	33,070	0	12
Production Plant						
Steam	0	155,629	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	26,332	209,445	0	389,292	0	0
Other	0	0	0	0	0	0
Total Production Plant	**26,332**	**365,073**	**0**	**389,292**	**0**	**0**
Transmission Plant	825	53,468	2,648	52,953	1,584	1,942
Distribution Plant	17,992	448,759	0	175,013	25,109	69,510
General Plant	3,761	122,770	0	60,468	3,787	6,623
Total Electric Plant in Service	**49,114**	**1,003,372**	**2,648**	**710,795**	**30,480**	**78,087**
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	500	0	0	0	0	0
Electric Plant Misc	0	0	0	208	0	0
Total Electric Utility Plant	**49,615**	**1,003,372**	**2,648**	**711,004**	**30,480**	**78,087**
Construction Work in Progress - Electric	22,071	30,303	35	35,925	9,075	5,107
Accumulated Provision for Depreciation and Amortization	17,983	237,940	732	249,908	17,254	21,685
Net Electric Utility Plant	**53,703**	**795,734**	**1,950**	**497,021**	**22,301**	**61,509**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	Washington Richland City of December 31	Washington Seattle City of December 31	Washington Tacoma City of December 31	Washington Vera Irrigation District #15 December 31	Washington Washington Pub Pwr Supply Sys June 30	Wisconsin Badger Power Marketing Auth December 31
Electric Plant in Service						
Intangible Plant	0	34,069	13,284	0	0	11
Production Plant						
Steam	0	27,012	86,362	0	0	0
Nuclear	0	0	0	0	3,264,872	0
Hydraulic	0	467,272	311,082	0	12,093	0
Other	0	0	0	0	0	0
Total Production Plant	0	494,284	397,444	0	3,276,964	0
Transmission Plant	659	87,495	78,106	0	5,202	5,271
Distribution Plant	48,123	650,312	200,888	12,646	0	0
General Plant	2,138	157,414	41,926	2,919	176,444	133
Total Electric Plant in Service	50,920	1,423,573	731,648	15,564	3,458,611	5,415
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	1,456	275	0	0	0
Electric Plant Misc	0	0	910	0	0	569
Total Electric Utility Plant	50,920	1,425,029	732,833	15,564	3,458,611	5,984
Construction Work in Progress - Electric	5,201	60,530	39,707	373	15,434	0
Accumulated Provision for Depreciation and Amortization	19,164	598,453	280,204	5,314	1,225,848	1,634
Net Electric Utility Plant	36,956	887,106	492,336	10,624	2,248,197	4,350

Item	Wisconsin Jefferson City of December 31	Wisconsin Kaukauna City of December 31	Wisconsin Manitowoc Public Utilities December 31	Wisconsin Marshfield City of December 31	Wisconsin Menasha City of December 31	Wisconsin New London Electric&Water Util December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	40,123	547	6,486	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	16,594	0	0	0	0
Other	0	2;699	6,110	8,031	31	0
Total Production Plant	0	19,293	46,233	8,578	6,516	0
Transmission Plant	0	3,187	2,879	9,194	4,037	372
Distribution Plant	7,885	17,355	15,631	11,611	9,504	7,113
General Plant	691	3,387	2,931	2,067	3,252	1,308
Total Electric Plant in Service	8,576	43,222	67,675	31,450	23,309	8,793
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	0	0	0	0	0	0
Total Electric Utility Plant	8,576	43,222	67,675	31,450	23,309	8,793
Construction Work in Progress - Electric	117	590	842	466	338	0
Accumulated Provision for Depreciation and Amortization	2,679	17,910	24,156	7,950	11,861	2,771
Net Electric Utility Plant	6,013	25,902	44,361	23,967	11,785	6,022

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 24. Electric Utility Plant by Major U.S. Publicly Owned Electric Utility Within State at End of Period, 1996 (Continued)

(Thousand Dollars)

Item	Wisconsin Oconomowoc City of December 31	Wisconsin Plymouth City of December 31	Wisconsin Reedsburg Utility Comm December 31	Wisconsin Shawano Municipal Utilities December 31	Wisconsin Sheboygan Falls City of December 31	Wisconsin Sturgeon Bay City of December 31
Electric Plant in Service						
Intangible Plant	0	0	0	0	0	0
Production Plant						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydraulic	0	0	0	0	0	0
Other	0	0	0	0	0	0
Total Production Plant	0	0	0	0	0	0
Transmission Plant	0	218	643	395	513	2,228
Distribution Plant	15,752	13,646	8,601	8,053	7,792	12,360
General Plant	1,027	1,143	766	1,370	829	2,130
Total Electric Plant in Service	16,779	15,008	10,010	9,817	9,134	16,718
Electric Plant Leased to Others	0	0	0	0	0	0
Electric Plant Held for Future Use	0	0	0	0	0	0
Electric Plant Misc	536	0	30	0	0	0
Total Electric Utility Plant	17,315	15,008	10,040	9,817	9,134	16,718
Construction Work in Progress - Electric	81	225	42	243	535	110
Accumulated Provision for Depreciation and Amortization	6,417	6,295	3,107	3,388	3,732	5,904
Net Electric Utility Plant	10,979	8,937	6,975	6,672	5,936	10,924

Item	Wisconsin Sun Prairie Water & Light Comm December 31	Wisconsin Wisconsin Public Power Inc Sys December 31	Wisconsin Wisconsin Rapids W W & L Comm December 31	Wyoming Gillette City of June 30	Wyoming Wyoming Municipal Power Agency December 31
Electric Plant in Service					
Intangible Plant	0	15,985	0	0	907
Production Plant					
Steam	0	74,870	0	0	15,726
Nuclear	0	0	0	0	0
Hydraulic	0	0	0	0	0
Other	0	64,805	0	0	0
Total Production Plant	0	139,675	0	0	15,726
Transmission Plant	3,313	2,366	0	1,155	5,227
Distribution Plant	10,210	216	17,834	18,755	0
General Plant	1,645	5,433	1,779	329	883
Total Electric Plant in Service	15,168	163,674	19,613	20,239	22,743
Electric Plant Leased to Others	0	0	0	0	0
Electric Plant Held for Future Use	17	0	1	0	0
Electric Plant Misc	0	15,499	17,452	0	0
Total Electric Utility Plant	15,185	179,173	37,065	20,239	22,743
Construction Work in Progress - Electric	120	19	357	0	1
Accumulated Provision for Depreciation and Amortization	4,277	41,389	11,880	10,543	8,656
Net Electric Utility Plant	11,028	137,803	25,542	9,696	14,088

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996

Item	Alabama Alabama Municipal Elec Auth September 30	Alabama Albertville Municipal Utils Bd June 30	Alabama Andalusia City of September 30	Alabama Athens City of December 31	Alabama Bessemer City of June 30	Alabama Cullman Power Board June 30
Number of Consumers						
Residential	0	6,932	3,720	24,861	10,850	6,067
Commercial or Small	0	1,457	703	3,898	1,333	1,517
Industrial or Large	0	171	49	366	249	223
Other	0	6	4	109	20	37
Total Ultimate Consumers	0	8,566	4,476	29,234	12,452	7,844
Sales for the Year (megawatthours)						
Residential	0	111,020	45,324	450,210	126,318	96,066
Commercial or Small	0	25,334	24,513	56,261	32,110	32,354
Industrial or Large	0	331,276	258,632	219,346	129,682	196,382
Other	0	4,165	1,414	8,804	6,358	6,187
Total to Ultimate Consumers	0	471,795	329,883	734,621	294,468	330,989
Sales for Resale	2,634,724	0	0	0	0	0
Total Sales	2,634,724	471,795	329,883	734,621	294,468	330,989
Oper Revenues for the Year (thou$)						
Residential	0	6,162	3,137	26,434	7,875	5,472
Commercial or Small	0	1,608	2,050	3,850	2,132	2,127
Industrial or Large	0	13,365	9,298	12,029	7,482	10,005
Other	0	317	127	817	537	382
Total to Ultimate Consumers	0	21,452	14,612	43,130	18,026	17,986
Sales for Resale	102,755	0	0	0	0	0
Total Revenues From Sales of Elec	102,755	21,452	14,612	43,130	18,026	17,986

Item	Alabama Decatur City of June 30	Alabama Dothan City of September 30	Alabama Florence City of June 30	Alabama Foley City of (Riviera Utils) December 31	Alabama Fort Payne Improvement Auth June 30	Alabama Guntersville Electric Board June 30
Number of Consumers						
Residential	21,643	22,725	35,681	20,873	5,777	4,554
Commercial or Small	2,621	3,577	5,789	4,325	1,409	1,176
Industrial or Large	544	255	597	4	236	143
Other	67	476	381	177	3	29
Total Ultimate Consumers	24,875	27,033	42,448	25,379	7,425	5,902
Sales for the Year (megawatthours)						
Residential	382,328	395,494	609,916	339,318	94,136	69,562
Commercial or Small	64,474	130,547	90,298	189,768	25,248	20,098
Industrial or Large	1,065,747	436,218	387,652	46,146	212,132	146,418
Other	7,314	90,352	9,806	11,020	5,505	4,255
Total to Ultimate Consumers	1,519,863	1,052,611	1,097,672	586,252	337,021	240,333
Sales for Resale	0	0	0	0	0	0
Total Sales	1,519,863	1,052,611	1,097,672	586,252	337,021	240,333
Oper Revenues for the Year (thou$)						
Residential	19,266	23,379	36,714	22,317	5,502	4,107
Commercial or Small	3,758	9,715	6,276	13,556	1,736	1,348
Industrial or Large	40,007	20,719	22,312	2,599	11,336	7,166
Other	673	4,258	1,080	1,061	368	280
Total to Ultimate Consumers	63,704	58,071	66,382	39,533	18,942	12,901
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	63,704	58,071	66,382	39,533	18,942	12,901

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Alabama Hartselle City of June 30	Alabama Huntsville City of September 30	Alabama Muscle Shoals City of June 30	Alabama Opelika City of September 30	Alabama Scottsboro City of June 30	Alabama Sheffield Utilities June 30
Number of Consumers						
Residential	3,639	105,347	4,713	8,794	6,164	14,705
Commercial or Small	836	12,904	1,013	1,300	1,275	2,411
Industrial or Large	85	2,250	180	6	170	254
Other	21	80	40	81	6	241
Total Ultimate Consumers	**4,581**	**120,581**	**5,946**	**10,181**	**7,615**	**17,611**
Sales for the Year (megawatthours)						
Residential	60,734	1,925,016	79,894	105,244	102,030	235,306
Commercial or Small	14,526	262,511	22,775	130,866	22,845	38,047
Industrial or Large	61,698	1,894,375	105,205	93,984	246,983	144,822
Other	2,411	25,392	3,657	6,789	4,047	5,561
Total to Ultimate Consumers	**139,369**	**4,107,294**	**211,531**	**336,883**	**375,905**	**423,736**
Sales for Resale	0	0	0	0	0	0
Total Sales	**139,369**	**4,107,294**	**211,531**	**336,883**	**375,905**	**423,736**
Oper Revenues for the Year (thou$)						
Residential	3,392	103,641	4,750	6,329	6,009	14,538
Commercial or Small	942	15,549	1,565	7,816	1,563	2,713
Industrial or Large	3,389	88,082	5,915	4,573	10,863	8,235
Other	176	2,331	321	463	359	471
Total to Ultimate Consumers	**7,899**	**209,603**	**12,551**	**19,181**	**18,794**	**25,957**
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	**7,899**	**209,603**	**12,551**	**19,181**	**18,794**	**25,957**

Item	Alabama Sylacauga Utilities Board September 30	Alabama Troy City of September 30	Alabama Tuskegee City of September 30	Alaska Alaska Energy Authority June 30	Alaska Anchorage City of December 31	Alaska Fairbanks City of December 31
Number of Consumers						
Residential	5,082	5,307	6,576	0	23,418	4,580
Commercial or Small	782	993	558	0	5,748	1,593
Industrial or Large	16	107	78	0	0	0
Other	1	64	0	0	279	1
Total Ultimate Consumers	**5,881**	**6,471**	**7,212**	**0**	**29,445**	**6,174**
Sales for the Year (megawatthours)						
Residential	65,202	77,582	56,266	0	148,023	28,624
Commercial or Small	54,957	22,264	14,427	0	676,835	121,382
Industrial or Large	56,871	142,604	73,578	0	0	0
Other	3,509	7,616	0	0	11,596	2,427
Total to Ultimate Consumers	**180,539**	**250,066**	**144,271**	**0**	**836,454**	**152,433**
Sales for Resale	0	0	0	659,812	40,571	0
Total Sales	**180,539**	**250,066**	**144,271**	**659,812**	**877,025**	**152,433**
Oper Revenues for the Year (thou$)						
Residential	4,346	4,405	4,310	0	14,332	2,857
Commercial or Small	4,204	1,462	1,077	0	52,063	13,074
Industrial or Large	3,057	8,157	3,591	0	0	0
Other	211	428	0	0	1,462	270
Total to Ultimate Consumers	**11,818**	**14,452**	**8,978**	**0**	**67,857**	**16,201**
Sales for Resale	0	0	0	15,133	977	0
Total Revenues From Sales of Elec	**11,818**	**14,452**	**8,978**	**15,133**	**68,834**	**16,201**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Alaska Ketchikan City of December 31	Arizona Arizona Power Authority June 30	Arizona Electrical Dist No2 Pinal Cnty December 31	Arizona Mesa City of June 30	Arizona Navajo Tribal Utility Auth December 31	Arizona Salt River Proj Ag I & P Dist April 30
Number of Consumers						
Residential	6,006	0	2,126	13,114	25,497	570,176
Commercial or Small	970	0	279	2,275	2,991	48,552
Industrial or Large	12	0	18	0	4	42
Other	57	0	388	136	10,787	9,407
Total Ultimate Consumers	**7,045**	**0**	**2,811**	**15,525**	**39,279**	**628,177**
Sales for the Year (megawatthours)						
Residential	59,262	0	26,480	136,042	110,638	7,910,009
Commercial or Small	62,251	0	11,480	164,923	166,557	6,322,376
Industrial or Large	14,206	0	36,170	0	236,620	3,725,453
Other	15,081	0	103,620	36,620	21,446	677,110
Total to Ultimate Consumers	**150,800**	**0**	**177,750**	**337,585**	**535,261**	**18,634,948**
Sales for Resale	0	1,181,512	0	3,325	0	5,589,734
Total Sales	**150,800**	**1,181,512**	**177,750**	**340,910**	**535,261**	**24,224,682**
Oper Revenues for the Year (thou$)						
Residential	5,722	0	2,272	12,290	8,345	646,126
Commercial or Small	5,422	0	1,091	13,331	13,403	433,868
Industrial or Large	1,516	0	2,357	0	14,602	164,898
Other	154	0	3,138	2,011	2,315	48,799
Total to Ultimate Consumers	**12,814**	**0**	**8,858**	**27,632**	**38,665**	**1,293,691**
Sales for Resale	0	22,597	0	132	0	125,402
Total Revenues From Sales of Elec	**12,814**	**22,597**	**8,858**	**27,764**	**38,665**	**1,419,093**

Item	Arizona Tohono OOdham Utility Auth December 31	Arkansas Benton City of December 31	Arkansas Bentonville City of December 31	Arkansas Clarksville Light & Water Co September 30	Arkansas Conway Corp December 31	Arkansas Hope City of December 31
Number of Consumers						
Residential	2,520	8,120	6,531	2,980	14,384	5,772
Commercial or Small	396	1,119	864	546	1,814	1,051
Industrial or Large	1	19	180	73	77	2
Other	20	0	0	0	3	1,712
Total Ultimate Consumers	**2,937**	**9,258**	**7,575**	**3,599**	**16,278**	**8,537**
Sales for the Year (megawatthours)						
Residential	16,783	78,066	63,439	29,781	162,790	62,000
Commercial or Small	18,387	58,840	18,154	15,384	79,012	111,000
Industrial or Large	62,402	39,487	176,900	157,749	358,754	86,000
Other	4,988	0	0	0	10,814	3,000
Total to Ultimate Consumers	**102,560**	**176,393**	**258,493**	**202,914**	**611,370**	**262,000**
Sales for Resale	0	0	0	0	0	0
Total Sales	**102,560**	**176,393**	**258,493**	**202,914**	**611,370**	**262,000**
Oper Revenues for the Year (thou$)						
Residential	1,401	8,058	3,586	1,649	9,454	3,828
Commercial or Small	1,395	5,237	746	1,209	5,155	6,279
Industrial or Large	3,058	2,429	6,675	7,345	16,001	3,261
Other	357	0	0	0	673	189
Total to Ultimate Consumers	**6,211**	**15,724**	**11,007**	**10,203**	**31,283**	**13,557**
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	**6,211**	**15,724**	**11,007**	**10,203**	**31,283**	**13,557**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Arkansas Jonesboro City of December 31	Arkansas North Little Rock City of December 31	Arkansas Osceola City of December 31	Arkansas Paragould Light & Water Comm December 31	Arkansas Siloam Springs City of December 31	Arkansas West Memphis City of December 31
Number of Consumers						
Residential	21,553	31,594	3,152	8,637	4,001	10,027
Commercial or Small	3,613	4,139	512	1,401	612	1,354
Industrial or Large	173	177	23	48	82	0
Other	1	34	0	2,397	0	48
Total Ultimate Consumers	**25,340**	**35,944**	**3,687**	**12,483**	**4,695**	**11,429**
Sales for the Year (megawatthours)						
Residential	284,902	328,966	47,188	142,053	35,908	135,999
Commercial or Small	117,868	191,152	21,641	55,233	14,438	193,537
Industrial or Large	464,672	335,052	140,436	207,545	144,364	0
Other	16,580	14,637	0	4,442	0	5,031
Total to Ultimate Consumers	**884,022**	**869,807**	**209,265**	**409,273**	**194,710**	**334,567**
Sales for Resale	795,380	0	0	18,319	0	0
Total Sales	**1,679,402**	**869,807**	**209,265**	**427,592**	**194,710**	**334,567**
Oper Revenues for the Year (thou$)						
Residential	14,084	27,886	2,695	5,912	2,663	8,207
Commercial or Small	6,670	14,069	1,318	2,443	1,096	11,346
Industrial or Large	16,505	21,743	5,617	7,025	4,423	0
Other	458	902	0	314	0	317
Total to Ultimate Consumers	**37,717**	**64,600**	**9,630**	**15,694**	**8,182**	**19,870**
Sales for Resale	15,428	0	0	285	0	0
Total Revenues From Sales of Elec	**53,145**	**64,600**	**9,630**	**15,979**	**8,182**	**19,870**

Item	California Alameda City of June 30	California Anaheim City of June 30	California Azusa City of June 30	California Burbank City of June 30	California California Dept Wtr Resources June 30	California Colton City of June 30
Number of Consumers						
Residential	28,253	88,998	12,969	44,035	0	14,130
Commercial or Small	3,175	15,108	1,315	6,243	0	1,634
Industrial or Large	3	579	33	215	0	25
Other	273	678	175	42	0	143
Total Ultimate Consumers	**31,704**	**105,363**	**14,492**	**50,535**	**0**	**15,932**
Sales for the Year (megawatthours)						
Residential	128,018	528,961	64,621	239,496	0	90,886
Commercial or Small	174,066	532,179	65,696	236,551	0	72,972
Industrial or Large	89,827	1,133,500	68,688	475,157	0	50,205
Other	13,364	91,292	6,913	33,715	0	10,466
Total to Ultimate Consumers	**405,275**	**2,285,932**	**205,918**	**984,919**	**0**	**224,529**
Sales for Resale	0	510,927	199,018	8,729	4,313,258	155,562
Total Sales	**405,275**	**2,796,859**	**404,936**	**993,648**	**4,313,258**	**380,091**
Oper Revenues for the Year (thou$)						
Residential	14,749	51,985	5,896	22,978	0	8,682
Commercial or Small	17,442	56,268	6,314	23,545	0	7,663
Industrial or Large	8,055	95,661	5,744	45,302	0	4,674
Other	1,441	8,084	549	3,188	0	842
Total to Ultimate Consumers	**41,687**	**211,998**	**18,503**	**95,013**	**0**	**21,861**
Sales for Resale	0	6,564	4,190	129	117,958	2,975
Total Revenues From Sales of Elec	**41,687**	**218,562**	**22,693**	**95,142**	**117,958**	**24,836**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	California Glendale City of June 30	California Imperial Irrigation District December 31	California Kings River Conservation Dist June 30	California Lassen Municipal Utility Dist June 30	California Lodi City of June 30	California Los Angeles City of June 30
Number of Consumers						
Residential	70,249	72,227	0	8,467	19,314	1,157,647
Commercial or Small	12,164	12,891	0	1,241	2,993	170,812
Industrial or Large	217	0	0	5	26	16,292
Other	4	1,567	0	84	253	2,806
Total Ultimate Consumers	82,634	86,685	0	9,797	22,586	1,347,557
Sales for the Year (megawatthours)						
Residential	346,244	942,019	0	66,739	133,508	6,054,142
Commercial or Small	323,552	1,371,940	0	41,891	132,766	12,215,599
Industrial or Large	358,974	0	0	19,717	87,083	2,539,641
Other	9,141	68,487	0	3,404	10,705	532,571
Total to Ultimate Consumers	1,037,911	2,382,446	0	131,751	364,062	21,341,953
Sales for Resale	112,990	135,846	784,873	0	0	896,926
Total Sales	1,150,901	2,518,292	784,873	131,751	364,062	22,238,879
Oper Revenues for the Year (thou$)						
Residential	34,142	76,310	0	6,208	14,275	590,409
Commercial or Small	33,027	107,368	0	4,451	13,655	1,095,512
Industrial or Large	29,787	0	0	2,689	6,719	205,018
Other	923	5,548	0	399	934	44,507
Total to Ultimate Consumers	97,879	189,226	0	13,747	35,583	1,935,446
Sales for Resale	2,459	1,028	5,965	0	0	14,020
Total Revenues From Sales of Elec	100,338	190,254	5,965	13,747	35,583	1,949,466

Item	California Merced Irrigation District December 31	California Metropolitan Water District June 30	California Modesto Irrigation District December 31	California MSR Public Power Agency December 31	California Northern California Power Agny June 30	California Oakdale & South San Joaquin December 31
Number of Consumers						
Residential	0	0	77,774	0	0	0
Commercial or Small	0	0	10,424	0	0	0
Industrial or Large	1	0	44	0	0	0
Other	0	0	1,692	0	0	0
Total Ultimate Consumers	1	0	89,934	0	0	0
Sales for the Year (megawatthours)						
Residential	0	0	712,089	0	0	0
Commercial or Small	0	0	604,422	0	0	0
Industrial or Large	33,398	0	564,151	0	0	0
Other	0	0	56,943	0	0	0
Total to Ultimate Consumers	33,398	0	1,937,605	0	0	0
Sales for Resale	489,861	318,669	478,097	2,075,014	2,961,505	601,534
Total Sales	523,259	318,669	2,415,702	2,075,014	2,961,505	601,534
Oper Revenues for the Year (thou$)						
Residential	0	0	54,910	0	0	0
Commercial or Small	0	0	45,269	0	0	0
Industrial or Large	1,047	0	25,889	0	0	0
Other	0	0	4,420	0	0	0
Total to Ultimate Consumers	1,047	0	130,488	0	0	0
Sales for Resale	4,143	13,159	6,861	102,774	184,055	6,376
Total Revenues From Sales of Elec	5,190	13,159	137,349	102,774	184,055	6,376

Note: Totals may not equal sum of components because of independentrounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	California Oroville Wyandotte Irrig Dist December 31	California Palo Alto City of June 30	California Pasadena City of June 30	California Placer County Water Agency December 31	California Redding City of June 30	California Riverside City of June 30
Number of Consumers						
Residential	0	24,743	49,433	0	30,932	80,729
Commercial or Small	0	2,390	7,443	0	5,081	8,535
Industrial or Large	0	197	923	0	520	197
Other	0	197	176	0	449	127
Total Ultimate Consumers	0	27,527	57,975	0	36,982	89,588
Sales for the Year (megawatthours)						
Residential	0	167,953	278,275	0	346,454	562,325
Commercial or Small	0	372,819	144,300	0	310,144	408,975
Industrial or Large	0	458,563	635,203	0	26,405	618,377
Other	0	66,790	45,598	0	30,448	47,479
Total to Ultimate Consumers	0	1,066,125	1,103,376	0	713,451	1,637,156
Sales for Resale	597,980	0	52,909	1,449,203	696,228	20,740
Total Sales	597,980	1,066,125	1,156,285	1,449,203	1,409,679	1,657,896
Oper Revenues for the Year (thou$)						
Residential	0	8,709	25,891	0	25,560	60,535
Commercial or Small	0	23,214	13,843	0	24,910	43,621
Industrial or Large	0	23,649	56,263	0	2,083	52,159
Other	0	4,941	3,629	0	3,316	5,334
Total to Ultimate Consumers	0	60,513	99,626	0	55,869	161,649
Sales for Resale	9,623	0	4,320	8,169	30,720	563
Total Revenues From Sales of Elec	9,623	60,513	103,946	8,169	86,589	162,212

Item	California Roseville City of June 30	California Sacramento Municipal Util Dist December 31	California San Francisco City & County of June 30	California Santa Clara City of June 30	California Southern California P P A June 30	California Turlock Irrigation District December 31
Number of Consumers						
Residential	26,193	428,803	0	38,437	0	52,908
Commercial or Small	3,509	45,210	6	5,187	0	5,968
Industrial or Large	31	7,753	0	1,676	0	1,294
Other	122	1,895	2	403	0	4,373
Total Ultimate Consumers	29,855	483,661	8	45,703	0	64,543
Sales for the Year (megawatthours)						
Residential	220,864	3,851,605	0	207,300	0	498,919
Commercial or Small	206,400	752,792	440	88,245	0	110,327
Industrial or Large	230,710	4,208,926	0	2,023,430	0	563,845
Other	35,494	75,938	642,260	21,310	0	137,752
Total to Ultimate Consumers	693,468	8,889,261	642,700	2,340,285	0	1,310,843
Sales for Resale	0	332,306	1,515,877	226,312	2,147,802	173,226
Total Sales	693,468	9,221,567	2,158,577	2,566,597	2,147,802	1,484,069
Oper Revenues for the Year (thou$)						
Residential	17,535	319,604	0	15,016	0	44,586
Commercial or Small	15,488	62,104	19	9,378	0	11,484
Industrial or Large	14,628	298,834	0	154,283	0	37,622
Other	2,870	4,850	34,298	1,408	0	9,036
Total to Ultimate Consumers	50,521	685,392	34,317	180,085	0	102,728
Sales for Resale	0	1,525	37,911	5,901	185,581	2,386
Total Revenues From Sales of Elec	50,521	686,917	72,228	185,986	185,581	105,114

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	California Vernon City of June 30	California Yuba County Water Agency June 30	Colorado Arkansas River Power Authority December 31	Colorado Colorado Springs City of December 31	Colorado Fort Collins City of December 31	Colorado Fort Morgan City of December 31
Number of Consumers						
Residential	27	0	0	140,631	38,638	4,773
Commercial or Small	1,055	0	0	18,350	5,786	942
Industrial or Large	848	0	0	371	11	1
Other	106	0	0	950	1	76
Total Ultimate Consumers	2,036	0	0	160,302	44,436	5,792
Sales for the Year (megawatthours)						
Residential	144	0	0	1,041,207	311,748	46,450
Commercial or Small	247,499	0	0	901,795	367,232	73,155
Industrial or Large	795,869	0	0	1,388,047	327,895	58,535
Other	9,288	0	0	134,074	2,193	4,234
Total to Ultimate Consumers	1,052,800	0	0	3,465,123	1,009,068	182,374
Sales for Resale	0	2,083,645	286,209	176,954	0	0
Total Sales	1,052,800	2,083,645	286,209	3,642,077	1,009,068	182,374
Oper Revenues for the Year (thou$)						
Residential	3	0	0	65,947	18,589	2,197
Commercial or Small	13,215	0	0	49,189	20,099	3,089
Industrial or Large	34,502	0	0	58,123	12,812	2,232
Other	736	0	0	8,112	94	185
Total to Ultimate Consumers	48,456	0	0	181,371	51,594	7,703
Sales for Resale	0	12,760	9,775	5,571	0	0
Total Revenues From Sales of Elec	48,456	12,760	9,775	186,942	51,594	7,703

Item	Colorado Longmont City of December 31	Colorado Loveland City of December 31	Colorado Platte River Power Authority December 31	Connecticut Connecticut Mun Elec Engy Coop December 31	Connecticut Groton City of June 30	Connecticut Norwich City of June 30
Number of Consumers						
Residential	22,791	18,068	0	0	9,792	18,584
Commercial or Small	2,853	2,259	0	0	1,425	2,103
Industrial or Large	9	232	0	0	4	35
Other	0	117	0	0	321	228
Total Ultimate Consumers	25,653	20,676	0	0	11,542	20,950
Sales for the Year (megawatthours)						
Residential	174,999	129,149	0	0	105,936	107,212
Commercial or Small	244,617	47,302	0	0	120,643	100,991
Industrial or Large	94,663	258,686	0	0	397,821	72,820
Other	0	98	0	0	8,315	21,940
Total to Ultimate Consumers	514,279	435,235	0	0	632,715	302,963
Sales for Resale	0	0	3,913,734	2,142,530	5,664	0
Total Sales	514,279	435,235	3,913,734	2,142,530	638,379	302,963
Oper Revenues for the Year (thou$)						
Residential	10,528	8,126	0	0	9,650	11,279
Commercial or Small	11,142	2,694	0	0	9,443	9,382
Industrial or Large	3,665	10,916	0	0	24,391	5,516
Other	0	9	0	0	876	2,016
Total to Ultimate Consumers	25,335	21,745	0	0	44,360	28,193
Sales for Resale	0	0	135,957	107,127	387	0
Total Revenues From Sales of Elec	25,335	21,745	135,957	107,127	44,747	28,193

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Connecticut Wallingford Town of June 30	Delaware Dover City of June 30	Delaware Milford City of September 30	Delaware Newark City of December 31	Florida Bartow City of September 30	Florida Florida Municipal Power Agency September 30
Number of Consumers						
Residential	19,174	17,351	3,923	8,653	8,525	0
Commercial or Small	2,796	2,547	708	1,069	1,183	0
Industrial or Large	28	32	19	33	298	0
Other	172	3	185	0	0	0
Total Ultimate Consumers	**22,170**	**19,933**	**4,835**	**9,755**	**10,006**	**0**
Sales for the Year (megawatthours)						
Residential	173,732	153,861	40,290	76,934	125,076	0
Commercial or Small	171,630	174,608	36,075	56,733	20,853	0
Industrial or Large	211,312	253,525	63,748	175,968	118,802	0
Other	19,363	10,650	2,476	0	0	0
Total to Ultimate Consumers	**576,037**	**592,644**	**142,589**	**309,635**	**264,731**	**0**
Sales for Resale	0	31,227	0	0	0	3,891,277
Total Sales	**576,037**	**623,871**	**142,589**	**309,635**	**264,731**	**3,891,277**
Oper Revenues for the Year (thou$)						
Residential	13,947	13,914	4,140	6,224	10,316	0
Commercial or Small	12,560	14,296	3,236	4,822	2,172	0
Industrial or Large	12,231	14,020	3,945	9,685	10,348	0
Other	1,435	1,001	300	0	0	0
Total to Ultimate Consumers	**40,173**	**43,231**	**11,621**	**20,731**	**22,836**	**0**
Sales for Resale	0	32	0	0	0	205,549
Total Revenues From Sales of Elec	**40,173**	**43,263**	**11,621**	**20,731**	**22,836**	**205,549**

Item	Florida Fort Pierce Utilities Auth September 30	Florida Gainesville Regional Utilities September 30	Florida Homestead City of September 30	Florida Jacksonville Beach City of September 30	Florida Jacksonville Electric Auth September 30	Florida Key West City of September 30
Number of Consumers						
Residential	20,137	63,427	12,059	23,193	294,362	21,816
Commercial or Small	3,960	7,539	1,490	4,084	32,999	2,512
Industrial or Large	0	15	320	0	201	639
Other	2	2,292	52	540	2,593	2
Total Ultimate Consumers	**24,099**	**73,273**	**13,921**	**27,817**	**330,155**	**24,969**
Sales for the Year (megawatthours)						
Residential	222,330	717,546	134,398	378,008	4,342,760	256,236
Commercial or Small	296,915	594,173	27,431	205,327	2,822,288	54,528
Industrial or Large	0	148,396	93,743	0	2,412,199	195,408
Other	9,457	19,243	12,670	4,683	69,869	82,235
Total to Ultimate Consumers	**528,702**	**1,479,358**	**268,242**	**588,018**	**9,647,116**	**588,407**
Sales for Resale	1,509	376,217	2,046	0	3,558,350	0
Total Sales	**530,211**	**1,855,575**	**270,288**	**588,018**	**13,205,466**	**588,407**
Oper Revenues for the Year (thou$)						
Residential	19,220	55,584	11,929	28,783	302,491	17,006
Commercial or Small	23,810	43,408	2,644	18,408	172,250	4,891
Industrial or Large	0	8,367	8,232	0	117,762	14,291
Other	920	2,637	1,089	492	7,017	5,642
Total to Ultimate Consumers	**43,950**	**109,996**	**23,894**	**47,683**	**599,520**	**41,830**
Sales for Resale	105	14,558	187	0	148,154	0
Total Revenues From Sales of Elec	**44,055**	**124,554**	**24,081**	**47,683**	**747,674**	**41,830**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Florida Kissimmee Utility Authority	Florida Lake Worth City of	Florida Lakeland City of	Florida Leesburg City of	Florida New Smyrna Beach Utils Comm	Florida Ocala City of
	September 30	September 30	September 30	September 30	September 30	September 30
Number of Consumers						
Residential	33,589	20,877	84,089	14,631	17,856	33,438
Commercial or Small	7,984	3,053	9,695	2,640	1,715	5,562
Industrial or Large	30	0	58	0	0	904
Other	1,560	866	9,630	166	765	2,217
Total Ultimate Consumers	43,163	24,796	103,472	17,437	20,336	42,121
Sales for the Year (megawatthours)						
Residential	453,513	205,953	1,201,243	180,599	203,253	433,903
Commercial or Small	352,703	143,257	588,658	205,963	107,750	115,670
Industrial or Large	84,760	0	435,611	0	0	494,557
Other	6,645	4,505	93,340	11,235	2,881	28,449
Total to Ultimate Consumers	897,621	353,715	2,318,852	397,797	313,884	1,072,579
Sales for Resale	0	41	24,462	0	0	0
Total Sales	897,621	353,756	2,343,314	397,797	313,884	1,072,579
Oper Revenues for the Year (thou$)						
Residential	36,000	18,429	88,458	13,871	16,829	32,552
Commercial or Small	26,044	13,277	38,894	16,005	9,537	8,354
Industrial or Large	5,049	0	21,577	0	0	29,452
Other	872	653	8,203	750	368	2,232
Total to Ultimate Consumers	67,965	32,359	157,132	30,626	26,734	72,590
Sales for Resale	0	1,019	1,207	0	0	0
Total Revenues From Sales of Elec	67,965	33,378	158,339	30,626	26,734	72,590

Item	Florida Orlando Utilities Comm	Florida Quincy City of	Florida Reedy Creek Improvement Dist	Florida St Cloud City of	Florida Tallahassee City of	Florida Vero Beach City of
	September 30	September 30	September 30	September 30	September 30	September 30
Number of Consumers						
Residential	110,949	3,753	9	14,158	72,998	22,742
Commercial or Small	17,974	673	1,129	1,311	10,553	4,253
Industrial or Large	0	26	0	138	0	1
Other	3	75	112	0	4,591	0
Total Ultimate Consumers	128,926	4,527	1,250	15,607	88,142	26,996
Sales for the Year (megawatthours)						
Residential	1,419,028	44,048	140	190,163	892,846	301,359
Commercial or Small	2,529,204	32,614	773,153	18,361	1,241,222	252,919
Industrial or Large	0	58,006	0	61,700	0	11,881
Other	81,247	4,102	169,817	0	86,795	2,492
Total to Ultimate Consumers	4,029,479	138,770	943,110	270,224	2,220,863	568,651
Sales for Resale	2,557,852	0	5,703	111	146,873	92,880
Total Sales	6,587,331	138,770	948,813	270,335	2,367,736	661,531
Oper Revenues for the Year (thou$)						
Residential	112,228	3,756	11	16,715	77,604	26,802
Commercial or Small	151,114	2,873	53,519	1,777	82,287	20,330
Industrial or Large	0	3,758	0	5,175	0	939
Other	6,545	230	12,481	0	6,172	275
Total to Ultimate Consumers	269,887	10,617	66,011	23,667	166,063	48,346
Sales for Resale	86,025	0	184	0	13,367	1,964
Total Revenues From Sales of Elec	355,912	10,617	66,195	23,667	179,430	50,310

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Georgia Albany Water Gas & Light Comm June 30	Georgia Calhoun City of June 30	Georgia Cartersville City of June 30	Georgia College Park City of June 30	Georgia Covington City of December 31	Georgia Crisp County Power Comm December 31
Number of Consumers						
Residential	30,800	2,949	4,451	9,179	6,556	8,681
Commercial or Small	5,000	821	1,085	796	1,190	1,962
Industrial or Large	40	51	26	0	9	72
Other	3,605	0	56	0	0	125
Total Ultimate Consumers	**39,445**	**3,821**	**5,618**	**9,975**	**7,755**	**10,840**
Sales for the Year (megawatthours)						
Residential	399,837	28,630	52,562	92,547	81,257	135,575
Commercial or Small	496,349	80,801	87,216	159,362	84,011	84,472
Industrial or Large	11,627	222,107	338,824	0	61,149	100,720
Other	18,408	0	18,886	0	0	23,759
Total to Ultimate Consumers	**926,221**	**331,538**	**497,488**	**251,909**	**226,417**	**344,526**
Sales for Resale	0	0	0	0	0	0
Total Sales	**926,221**	**331,538**	**497,488**	**251,909**	**226,417**	**344,526**
Oper Revenues for the Year (thou$)						
Residential	28,384	2,200	3,611	7,035	6,866	7,382
Commercial or Small	27,562	6,136	6,757	10,630	7,276	5,283
Industrial or Large	690	12,417	15,883	0	2,660	4,447
Other	1,555	0	1,270	0	0	1,377
Total to Ultimate Consumers	**58,191**	**20,753**	**27,521**	**17,665**	**16,802**	**18,489**
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	**58,191**	**20,753**	**27,521**	**17,665**	**16,802**	**18,489**

Item	Georgia Dalton City of November 30	Georgia Douglas City of June 30	Georgia East Point City of June 30	Georgia Fitzgerald Wtr Lgt & Bond Comm December 31	Georgia Griffin City of June 30	Georgia La Grange City of June 30
Number of Consumers						
Residential	9,355	3,824	14,329	5,211	12,062	10,071
Commercial or Small	2,714	1,138	1,987	657	1,880	1,583
Industrial or Large	87	11	55	40	12	36
Other	580	2	2	0	77	0
Total Ultimate Consumers	**12,736**	**4,975**	**16,373**	**5,908**	**14,031**	**11,690**
Sales for the Year (megawatthours)						
Residential	149,576	54,840	114,829	75,428	116,587	103,474
Commercial or Small	388,897	35,851	103,911	36,842	134,009	113,407
Industrial or Large	708,237	152,508	69,274	86,411	50,122	249,339
Other	1,418	4,359	13,494	0	12,102	0
Total to Ultimate Consumers	**1,248,128**	**247,558**	**301,508**	**198,681**	**312,820**	**466,220**
Sales for Resale	36,935	0	0	0	0	0
Total Sales	**1,285,063**	**247,558**	**301,508**	**198,681**	**312,820**	**466,220**
Oper Revenues for the Year (thou$)						
Residential	4,074	4,250	9,914	5,454	7,105	7,493
Commercial or Small	16,167	2,977	6,681	3,012	9,771	9,306
Industrial or Large	21,335	8,502	4,311	4,724	2,508	11,170
Other	230	301	647	0	6,766	0
Total to Ultimate Consumers	**41,806**	**16,030**	**21,553**	**13,190**	**26,150**	**27,969**
Sales for Resale	339	0	0	0	0	0
Total Revenues From Sales of Elec	**42,145**	**16,030**	**21,553**	**13,190**	**26,150**	**27,969**

Note: Totals may not equal sum of components because of independentrounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Georgia Lawrenceville City of August 30	Georgia Marietta City of June 30	Georgia Moultrie City of September 30	Georgia Municipal Electric Authority December 31	Georgia Thomasville City of December 31	Idaho Idaho Falls City of September 30
Number of Consumers						
Residential	6,948	32,681	5,811	0	11,280	18,767
Commercial or Small	1,146	5,332	914	0	2,171	2,740
Industrial or Large	0	0	122	0	0	7
Other	0	3,993	0	0	3,258	15
Total Ultimate Consumers	8,094	42,006	6,847	0	16,709	21,529
Sales for the Year (megawatthours)						
Residential	77,782	323,298	75,492	0	167,576	281,662
Commercial or Small	149,403	591,667	25,693	0	294,386	238,308
Industrial or Large	0	0	60,745	0	0	42,780
Other	0	20,677	0	0	4,566	41,887
Total to Ultimate Consumers	227,185	935,642	161,930	0	466,528	604,637
Sales for Resale	0	0	0	10,264,912	0	0
Total Sales	227,185	935,642	161,930	10,264,912	466,528	604,637
Oper Revenues for the Year (thou$)						
Residential	5,950	29,464	5,878	0	11,410	12,546
Commercial or Small	10,527	48,384	2,599	0	17,630	12,061
Industrial or Large	0	0	4,583	0	0	1,629
Other	0	2,083	0	0	547	1,739
Total to Ultimate Consumers	16,477	79,931	13,060	0	29,587	27,975
Sales for Resale	0	0	0	497,316	0	8,104
Total Revenues From Sales of Elec	16,477	79,931	13,060	497,316	29,587	36,079

Item	Illinois Batavia City of December 31	Illinois Geneva City of April 30	Illinois Illinois Municipal Elec Agency April 30	Illinois Naperville City of April 30	Illinois Rochelle Municipal Utilities April 30	Illinois Springfield City of February 28
Number of Consumers						
Residential	7,992	6,500	0	39,306	5,443	55,658
Commercial or Small	546	1,149	0	2,801	747	6,916
Industrial or Large	326	0	0	18	21	1
Other	0	51	0	211	4	2,863
Total Ultimate Consumers	8,864	7,700	0	42,336	6,215	65,438
Sales for the Year (megawatthours)						
Residential	67,211	64,876	0	389,022	42,023	608,996
Commercial or Small	8,310	151,354	0	307,547	36,936	980,264
Industrial or Large	175,157	0	0	88,516	85,925	20,160
Other	0	7,703	0	58,963	1,882	6,525
Total to Ultimate Consumers	250,678	223,933	0	844,048	166,766	1,615,945
Sales for Resale	0	0	1,552,021	0	0	265,319
Total Sales	250,678	223,933	1,552,021	844,048	166,766	1,881,264
Oper Revenues for the Year (thou$)						
Residential	4,334	2,721	0	29,867	3,567	32,050
Commercial or Small	597	6,348	0	20,558	2,977	60,491
Industrial or Large	10,226	0	0	2,565	5,019	888
Other	0	323	0	3,925	180	401
Total to Ultimate Consumers	15,157	9,392	0	56,915	11,743	93,830
Sales for Resale	0	0	70,584	0	0	5,120
Total Revenues From Sales of Elec	15,157	9,392	70,584	56,915	11,743	98,950

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Illinois St Charles City of April 30	Indiana Anderson City of December 31	Indiana Auburn City of December 31	Indiana Bluffton City of December 31	Indiana Crawfordsville Elec Lgt&Pwr Co December 31	Indiana Frankfort City of December 31
Number of Consumers						
Residential	9,768	30,851	4,845	4,407	7,608	7,649
Commercial or Small	1,514	3,542	755	591	1,250	1,073
Industrial or Large	0	38	83	33	94	103
Other	31	2	2	79	44	2
Total Ultimate Consumers	**11,313**	**34,433**	**5,685**	**5,110**	**8,996**	**8,827**
Sales for the Year (megawatthours)						
Residential	81,291	302,504	45,240	41,174	71,373	67,375
Commercial or Small	323,603	301,071	22,122	25,657	34,717	23,812
Industrial or Large	0	75,357	399,361	105,654	270,435	244,137
Other	2,440	4,900	1,342	4,441	3,340	2,641
Total to Ultimate Consumers	**407,334**	**683,832**	**468,065**	**176,926**	**379,865**	**337,965**
Sales for Resale	0	0	0	0	11,090	0
Total Sales	**407,334**	**683,832**	**468,065**	**176,926**	**390,955**	**337,965**
Oper Revenues for the Year (thou$)						
Residential	5,507	17,703	2,042	2,245	4,613	3,990
Commercial or Small	17,842	15,454	1,111	1,537	2,144	1,460
Industrial or Large	0	3,366	17,360	4,669	11,577	9,803
Other	122	304	115	258	271	220
Total to Ultimate Consumers	**23,471**	**36,827**	**20,628**	**8,709**	**18,605**	**15,473**
Sales for Resale	0	0	0	0	2,091	0
Total Revenues From Sales of Elec	**23,471**	**36,827**	**20,628**	**8,709**	**20,696**	**15,473**

Item	Indiana Greenfield City of December 31	Indiana Indiana Municipal Power Agency December 31	Indiana Jasper City of December 31	Indiana Lebanon City of December 31	Indiana Logansport City of December 31	Indiana Mishawaka City of December 31
Number of Consumers						
Residential	5,484	0	4,969	5,658	10,486	20,564
Commercial or Small	655	0	784	969	2,016	2,901
Industrial or Large	17	0	203	67	63	0
Other	61	0	14	41	5	178
Total Ultimate Consumers	**6,217**	**0**	**5,970**	**6,735**	**12,570**	**23,643**
Sales for the Year (megawatthours)						
Residential	47,172	0	61,058	55,071	88,078	158,911
Commercial or Small	64,362	0	26,846	25,958	71,676	319,322
Industrial or Large	75,728	0	185,173	59,483	165,045	0
Other	4,317	0	9,928	2,570	2,638	21,101
Total to Ultimate Consumers	**191,579**	**0**	**283,005**	**143,082**	**327,437**	**499,334**
Sales for Resale	0	4,385,743	0	0	0	0
Total Sales	**191,579**	**4,385,743**	**283,005**	**143,082**	**327,437**	**499,334**
Oper Revenues for the Year (thou$)						
Residential	2,676	0	3,695	3,255	6,039	9,999
Commercial or Small	3,069	0	1,650	1,531	4,523	17,894
Industrial or Large	3,115	0	9,861	2,913	8,356	0
Other	235	0	401	165	134	1,493
Total to Ultimate Consumers	**9,095**	**0**	**15,607**	**7,864**	**19,052**	**29,386**
Sales for Resale	0	154,905	0	0	0	0
Total Revenues From Sales of Elec	**9,095**	**154,905**	**15,607**	**7,864**	**19,052**	**29,386**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Indiana Peru City of December 31	Indiana Richmond City of December 31	Indiana Scottsburg City of December 31	Indiana Washington City of December 31	Iowa Ames City of June 30	Iowa Cedar Falls City of December 31
Number of Consumers						
Residential	9,355	18,522	2,245	6,170	15,947	13,247
Commercial or Small	331	2,592	580	895	1,814	1,682
Industrial or Large	824	178	375	2	271	49
Other	123	71	0	44	171	304
Total Ultimate Consumers	**10,633**	**21,363**	**3,200**	**7,111**	**18,203**	**15,282**
Sales for the Year (megawatthours)						
Residential	84,672	190,404	28,550	64,026	111,428	129,608
Commercial or Small	6,315	107,443	17,770	58,212	44,174	90,062
Industrial or Large	115,437	562,139	135,433	30,473	165,192	54,377
Other	5,341	10,937	0	9,166	91,685	56,099
Total to Ultimate Consumers	**211,765**	**870,923**	**181,753**	**161,877**	**412,479**	**330,146**
Sales for Resale	0	0	0	0	0	4,055
Total Sales	**211,765**	**870,923**	**181,753**	**161,877**	**412,479**	**334,201**
Oper Revenues for the Year (thou$)						
Residential	4,810	11,374	1,607	3,574	8,050	6,061
Commercial or Small	340	6,662	936	2,896	2,907	3,851
Industrial or Large	5,078	25,122	5,701	1,134	8,397	2,022
Other	248	997	0	367	3,273	1,822
Total to Ultimate Consumers	**10,476**	**44,155**	**8,244**	**7,971**	**22,627**	**13,756**
Sales for Resale	0	0	0	0	0	76
Total Revenues From Sales of Elec	**10,476**	**44,155**	**8,244**	**7,971**	**22,627**	**13,832**

Item	Iowa Muscatine City of December 31	Iowa Pella City of December 31	Kansas Chanute City of December 31	Kansas Coffeyville City of December 31	Kansas Garden City City of December 31	Kansas Kansas City City of December 31
Number of Consumers						
Residential	9,048	3,644	4,628	6,929	9,051	58,269
Commercial or Small	1,449	483	863	981	1,181	6,759
Industrial or Large	11	32	90	0	0	113
Other	33	57	2	0	0	274
Total Ultimate Consumers	**10,541**	**4,216**	**5,583**	**7,910**	**10,232**	**65,415**
Sales for the Year (megawatthours)						
Residential	88,432	30,907	41,299	55,336	65,437	498,538
Commercial or Small	147,791	19,775	36,807	123,565	98,840	775,978
Industrial or Large	586,062	97,718	83,869	0	0	776,176
Other	18,711	5,515	1,255	0	0	70,189
Total to Ultimate Consumers	**840,996**	**153,915**	**163,230**	**178,901**	**164,277**	**2,120,881**
Sales for Resale	524,836	0	0	0	0	413,962
Total Sales	**1,365,832**	**153,915**	**163,230**	**178,901**	**164,277**	**2,534,843**
Oper Revenues for the Year (thou$)						
Residential	5,841	2,799	2,842	4,022	5,156	33,271
Commercial or Small	8,314	1,934	2,359	7,797	7,973	46,019
Industrial or Large	23,467	5,282	3,956	0	0	31,650
Other	762	462	69	0	0	4,137
Total to Ultimate Consumers	**38,384**	**10,477**	**9,226**	**11,819**	**13,129**	**115,077**
Sales for Resale	9,017	0	0	0	0	11,937
Total Revenues From Sales of Elec	**47,401**	**10,477**	**9,226**	**11,819**	**13,129**	**127,014**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Kansas Kansas Municipal Energy Agency December 31	Kansas McPherson City of December 31	Kansas Winfield City of December 31	Kentucky Bardstown City of December 31	Kentucky Bowling Green City of June 30	Kentucky Frankfort City of June 30
Number of Consumers						
Residential	0	6,700	5,665	2,718	18,455	15,351
Commercial or Small	0	1,087	1,258	853	2,922	2,425
Industrial or Large	0	10	97	10	541	286
Other	0	1	75	424	138	538
Total Ultimate Consumers	0	7,798	7,095	4,005	22,056	18,600
Sales for the Year (megawatthours)						
Residential	0	72,332	53,618	36,589	207,650	186,986
Commercial or Small	0	89,588	20,086	52,446	67,448	60,788
Industrial or Large	0	372,997	159,119	66,962	442,446	380,024
Other	0	4,069	6,265	381	8,076	30,657
Total to Ultimate Consumers	0	538,986	239,088	156,378	725,620	658,455
Sales for Resale	293,506	36,034	5,178	0	0	0
Total Sales	293,506	575,020	244,266	156,378	725,620	658,455
Oper Revenues for the Year (thou$)						
Residential	0	3,208	3,991	1,826	13,066	7,989
Commercial or Small	0	3,983	1,455	2,598	4,607	2,779
Industrial or Large	0	10,755	7,574	2,640	23,804	13,529
Other	0	153	408	33	637	1,324
Total to Ultimate Consumers	0	18,099	13,428	7,097	42,114	25,621
Sales for Resale	8,797	2,967	445	0	0	0
Total Revenues From Sales of Elec	8,797	21,066	13,873	7,097	42,114	25,621

Item	Kentucky Franklin City of June 30	Kentucky Glasgow City of June 30	Kentucky Henderson City Utility Comm May 31	Kentucky Hopkinsville City of June 30	Kentucky Madisonville Municipal Utils June 30	Kentucky Mayfield City of June 30
Number of Consumers						
Residential	3,740	4,956	9,497	11,446	7,083	4,930
Commercial or Small	604	1,218	1,613	1,685	1,338	745
Industrial or Large	74	173	13	254	0	126
Other	29	48	1,505	21	0	47
Total Ultimate Consumers	4,447	6,395	12,628	13,406	8,421	5,848
Sales for the Year (megawatthours)						
Residential	46,787	60,086	120,316	139,729	70,800	56,500
Commercial or Small	11,098	21,560	169,142	37,118	207,079	14,723
Industrial or Large	144,832	239,529	177,898	252,924	0	76,786
Other	1,960	3,233	11,545	5,930	0	2,329
Total to Ultimate Consumers	204,677	324,408	478,901	435,701	277,879	150,338
Sales for Resale	0	0	1,525,698	0	0	0
Total Sales	204,677	324,408	2,004,599	435,701	277,879	150,338
Oper Revenues for the Year (thou$)						
Residential	2,756	3,581	4,528	7,941	3,794	3,587
Commercial or Small	727	1,481	5,831	2,370	8,600	1,024
Industrial or Large	6,018	11,421	5,179	10,966	0	4,544
Other	138	277	470	478	0	152
Total to Ultimate Consumers	9,639	16,760	16,008	21,755	12,394	9,307
Sales for Resale	0	0	15,482	0	0	0
Total Revenues From Sales of Elec	9,639	16,760	31,490	21,755	12,394	9,307

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Kentucky Murray City of June 30	Kentucky Owensboro City of May 31	Kentucky Paducah City of June 30	Kentucky Russellville City of June 30	Louisiana Alexandria City of April 30	Louisiana Lafayette City of October 31
Number of Consumers						
Residential	5,412	22,077	18,528	3,348	19,993	43,791
Commercial or Small	957	2,459	2,821	615	3,355	6,361
Industrial or Large	139	513	506	81	0	0
Other	13	3	379	44	268	2,330
Total Ultimate Consumers	**6,521**	**25,052**	**22,234**	**4,088**	**23,616**	**52,482**
Sales for the Year (megawatthours)						
Residential	75,813	215,098	229,302	38,538	257,863	655,419
Commercial or Small	21,384	42,474	57,827	11,502	337,514	797,843
Industrial or Large	143,103	473,956	264,478	82,391	0	0
Other	2,265	54,289	9,419	1,955	15,608	81,912
Total to Ultimate Consumers	**242,565**	**785,817**	**561,026**	**134,386**	**610,985**	**1,535,174**
Sales for Resale	0	1,495,353	0	0	0	362,478
Total Sales	**242,565**	**2,281,170**	**561,026**	**134,386**	**610,985**	**1,897,652**
Oper Revenues for the Year (thou$)						
Residential	4,432	10,654	14,121	2,449	18,856	39,489
Commercial or Small	1,378	2,162	4,016	823	23,588	46,075
Industrial or Large	7,455	15,738	14,936	4,418	0	0
Other	176	1,392	834	135	1,166	4,595
Total to Ultimate Consumers	**13,441**	**29,946**	**33,907**	**7,825**	**43,610**	**90,159**
Sales for Resale	0	33,983	0	0	0	14,028
Total Revenues From Sales of Elec	**13,441**	**63,929**	**33,907**	**7,825**	**43,610**	**104,187**

Item	Louisiana Lafayette Public Power Auth October 31	Louisiana Louisiana Energy & Power Auth December 31	Louisiana Morgan City City of December 31	Louisiana Natchitoches City of May 31	Louisiana Ruston City of September 30	Louisiana Terrebonne Parish Consol Govt December 31
Number of Consumers						
Residential	0	0	5,048	6,503	7,432	8,133
Commercial or Small	0	0	1,254	902	1,062	1,459
Industrial or Large	0	0	0	10	56	0
Other	0	0	0	1	229	0
Total Ultimate Consumers	**0**	**0**	**6,302**	**7,416**	**8,779**	**9,592**
Sales for the Year (megawatthours)						
Residential	0	0	71,858	66,667	80,077	124,445
Commercial or Small	0	0	93,088	54,754	53,374	116,162
Industrial or Large	0	0	0	79,637	50,991	0
Other	0	0	0	5,791	49,918	0
Total to Ultimate Consumers	**0**	**0**	**164,946**	**206,849**	**234,360**	**240,607**
Sales for Resale	1,362,019	1,349,805	0	0	0	721
Total Sales	**1,362,019**	**1,349,805**	**164,946**	**206,849**	**234,360**	**241,328**
Oper Revenues for the Year (thou$)						
Residential	0	0	5,580	4,540	4,548	9,590
Commercial or Small	0	0	5,270	4,068	3,554	8,811
Industrial or Large	0	0	0	4,529	2,381	0
Other	0	0	0	425	2,635	0
Total to Ultimate Consumers	**0**	**0**	**10,850**	**13,562**	**13,118**	**18,401**
Sales for Resale	43,222	54,126	0	0	0	563
Total Revenues From Sales of Elec	**43,222**	**54,126**	**10,850**	**13,562**	**13,118**	**18,964**

Note: Totals may not equal sum of components because of independentrounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Maryland Easton Utilities Comm June 30	Maryland Hagerstown City of June 30	Massachusetts Braintree Town of December 31	Massachusetts Chicopee City of December 31	Massachusetts Concord Town of December 31	Massachusetts Danvers Town of December 31
Number of Consumers						
Residential	6,270	15,276	11,761	22,860	6,054	9,661
Commercial or Small	1,669	2,019	1,877	2,190	1,091	1,316
Industrial or Large	0	134	11	26	18	296
Other	120	64	305	220	56	252
Total Ultimate Consumers	**8,059**	**17,493**	**13,954**	**25,296**	**7,219**	**11,525**
Sales for the Year (megawatthours)						
Residential	81,271	128,932	94,700	159,984	57,333	73,452
Commercial or Small	140,195	64,699	205,338	107,876	41,458	29,218
Industrial or Large	0	152,488	35,178	71,456	53,258	185,134
Other	10,733	8,639	14,077	44,989	7,568	13,971
Total to Ultimate Consumers	**232,199**	**354,758**	**349,293**	**384,305**	**159,617**	**301,775**
Sales for Resale	0	0	55,021	262	0	872
Total Sales	**232,199**	**354,758**	**404,314**	**384,567**	**159,617**	**302,647**
Oper Revenues for the Year (thou$)						
Residential	5,362	8,360	7,183	12,857	4,820	7,900
Commercial or Small	8,939	3,974	17,243	9,315	4,417	3,376
Industrial or Large	0	7,249	2,608	5,412	3,311	16,935
Other	754	561	1,165	3,525	1,128	1,385
Total to Ultimate Consumers	**15,055**	**20,144**	**28,199**	**31,109**	**13,676**	**29,596**
Sales for Resale	0	0	3,531	12	0	28
Total Revenues From Sales of Elec	**15,055**	**20,144**	**31,730**	**31,121**	**13,676**	**29,624**

Item	Massachusetts Hingham City of December 31	Massachusetts Holyoke City of December 31	Massachusetts Hudson Town of December 31	Massachusetts Littleton Town of December 31	Massachusetts Mansfield Town of December 31	Massachusetts Massachusetts Mun Whls Elec Co December 31
Number of Consumers						
Residential	7,854	15,010	9,052	5,131	7,620	0
Commercial or Small	878	2,088	995	429	518	0
Industrial or Large	56	79	172	60	245	0
Other	55	527	277	49	73	0
Total Ultimate Consumers	**8,843**	**17,704**	**10,496**	**5,669**	**8,456**	**0**
Sales for the Year (megawatthours)						
Residential	67,129	93,256	72,356	47,851	55,888	0
Commercial or Small	23,772	138,505	13,185	9,820	5,125	0
Industrial or Large	46,705	22,448	230,279	104,172	113,697	0
Other	5,804	23,666	14,037	5,055	6,950	0
Total to Ultimate Consumers	**143,410**	**277,875**	**329,857**	**166,898**	**181,660**	**0**
Sales for Resale	172	6,672	0	396	396	2,567,666
Total Sales	**143,582**	**284,547**	**329,857**	**167,294**	**182,056**	**2,567,666**
Oper Revenues for the Year (thou$)						
Residential	6,179	9,333	7,452	3,946	5,583	0
Commercial or Small	2,856	14,158	1,526	911	599	0
Industrial or Large	4,149	1,572	16,980	9,393	9,418	0
Other	640	2,341	1,260	441	700	0
Total to Ultimate Consumers	**13,824**	**27,404**	**27,218**	**14,691**	**16,300**	**0**
Sales for Resale	22	168	0	9	41	211,216
Total Revenues From Sales of Elec	**13,846**	**27,572**	**27,218**	**14,700**	**16,341**	**211,216**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Massachusetts Middleborough Town of December 31	Massachusetts North Attleborough Town of December 31	Massachusetts Norwood City of June 30	Massachusetts Peabody City of December 31	Massachusetts Reading Town of December 31	Massachusetts Shrewsbury Town of December 31
Number of Consumers						
Residential	9,877	9,839	12,536	19,234	22,611	12,202
Commercial or Small	1,307	819	2,060	1,864	0	773
Industrial or Large	24	112	70	1,227	2,359	49
Other	541	635	8	118	409	72
Total Ultimate Consumers	**11,749**	**11,405**	**14,674**	**22,443**	**25,379**	**13,096**
Sales for the Year (megawatthours)						
Residential	74,516	82,954	70,861	148,832	184,370	99,015
Commercial or Small	57,445	17,230	88,876	20,217	0	32,911
Industrial or Large	39,929	87,810	136,870	223,717	388,577	125,043
Other	6,677	12,023	7,462	20,977	23,310	12,232
Total to Ultimate Consumers	**178,567**	**200,017**	**304,069**	**413,743**	**596,257**	**269,201**
Sales for Resale	0	66	0	0	693	0
Total Sales	**178,567**	**200,083**	**304,069**	**413,743**	**596,950**	**269,201**
Oper Revenues for the Year (thou$)						
Residential	7,003	7,850	5,797	12,834	18,861	8,329
Commercial or Small	5,745	1,926	10,238	2,205	0	3,297
Industrial or Large	3,335	7,921	10,698	21,066	32,189	9,391
Other	661	1,013	444	2,056	2,278	1,027
Total to Ultimate Consumers	**16,744**	**18,710**	**27,177**	**38,161**	**53,328**	**22,044**
Sales for Resale	0	0	0	0	67	0
Total Revenues From Sales of Elec	**16,744**	**18,710**	**27,177**	**38,161**	**53,395**	**22,044**

Item	Massachusetts Taunton City of December 31	Massachusetts Wakefield Town of December 31	Massachusetts Wellesley Town of December 31	Massachusetts Westfield City of December 31	Michigan Bay City City of June 30	Michigan Coldwater Board of Public Util June 30
Number of Consumers						
Residential	27,513	9,513	8,554	14,511	17,463	4,975
Commercial or Small	3,317	1,324	985	1,567	2,408	846
Industrial or Large	64	157	0	146	52	174
Other	135	2	74	102	173	153
Total Ultimate Consumers	**31,029**	**10,996**	**9,613**	**16,326**	**20,096**	**6,148**
Sales for the Year (megawatthours)						
Residential	199,863	61,933	77,480	107,094	117,991	31,144
Commercial or Small	159,422	22,748	100,107	87,829	110,889	17,584
Industrial or Large	144,333	65,112	0	74,904	57,294	128,815
Other	23,281	7,457	8,911	12,930	28,861	369
Total to Ultimate Consumers	**526,899**	**157,250**	**186,498**	**282,757**	**315,035**	**177,912**
Sales for Resale	23,615	0	0	15,012	0	0
Total Sales	**550,514**	**157,250**	**186,498**	**297,769**	**315,035**	**177,912**
Oper Revenues for the Year (thou$)						
Residential	16,619	6,451	6,986	11,242	8,114	2,818
Commercial or Small	14,583	2,652	9,262	7,635	7,862	1,833
Industrial or Large	9,891	6,640	0	11,194	2,896	7,865
Other	2,028	632	801	1,906	1,920	42
Total to Ultimate Consumers	**43,121**	**16,375**	**17,049**	**31,977**	**20,792**	**12,558**
Sales for Resale	2,843	0	0	554	0	0
Total Revenues From Sales of Elec	**45,964**	**16,375**	**17,049**	**32,531**	**20,792**	**12,558**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Michigan Detroit City of June 30	Michigan Grand Haven City of June 30	Michigan Hillsdale Board of Public Wks June 30	Michigan Holland City of June 30	Michigan Lansing City of June 30	Michigan Marquette City of June 30
Number of Consumers						
Residential	0	10,147	4,653	18,419	79,677	12,814
Commercial or Small	1,470	1,200	816	3,294	12,688	1,488
Industrial or Large	8	150	20	101	317	0
Other	0	243	9	26	2	325
Total Ultimate Consumers	**1,478**	**11,740**	**5,498**	**21,840**	**92,684**	**14,627**
Sales for the Year (megawatthours)						
Residential	0	63,875	33,322	130,288	560,504	86,111
Commercial or Small	505,429	70,240	42,949	89,378	1,031,213	119,359
Industrial or Large	8,101	145,902	68,921	606,882	708,248	0
Other	0	5,265	495	2,978	36,898	47,781
Total to Ultimate Consumers	**513,530**	**285,282**	**145,687**	**829,526**	**2,336,863**	**253,251**
Sales for Resale	0	72,607	0	0	271,884	14,079
Total Sales	**513,530**	**357,889**	**145,687**	**829,526**	**2,608,747**	**267,330**
Oper Revenues for the Year (thou$)						
Residential	0	4,878	2,492	8,299	34,169	6,100
Commercial or Small	45,409	4,878	3,116	6,687	58,342	7,042
Industrial or Large	1,104	8,478	4,096	31,267	34,901	0
Other	0	532	26	377	4,541	2,884
Total to Ultimate Consumers	**46,513**	**18,766**	**9,730**	**46,630**	**131,953**	**16,026**
Sales for Resale	0	1,871	0	0	9,575	649
Total Revenues From Sales of Elec	**46,513**	**20,637**	**9,730**	**46,630**	**141,528**	**16,675**

Item	Michigan Michigan Public Power Agency December 31	Michigan Michigan South Central Pwr Agy June 30	Michigan Sturgis City of September 30	Michigan Traverse City City of June 30	Michigan Wyandotte Municipal Serv Comm September 30	Michigan Zeeland City of June 30
Number of Consumers						
Residential	0	0	5,736	6,882	12,040	3,272
Commercial or Small	0	0	814	1,975	1,189	375
Industrial or Large	0	0	81	22	136	85
Other	0	0	0	1	1	23
Total Ultimate Consumers	**0**	**0**	**6,631**	**8,880**	**13,366**	**3,755**
Sales for the Year (megawatthours)						
Residential	0	0	45,345	41,605	70,361	21,709
Commercial or Small	0	0	54,052	111,681	21,983	22,291
Industrial or Large	0	0	124,910	73,284	140,762	176,011
Other	0	0	0	873	4,127	589
Total to Ultimate Consumers	**0**	**0**	**224,307**	**227,443**	**237,233**	**220,600**
Sales for Resale	3,229,827	495,524	0	0	0	0
Total Sales	**3,229,827**	**495,524**	**224,307**	**227,443**	**237,233**	**220,600**
Oper Revenues for the Year (thou$)						
Residential	0	0	2,887	2,766	6,394	1,400
Commercial or Small	0	0	4,003	7,908	2,330	1,650
Industrial or Large	0	0	7,068	3,710	10,286	8,961
Other	0	0	0	154	430	55
Total to Ultimate Consumers	**0**	**0**	**13,958**	**14,538**	**19,440**	**12,066**
Sales for Resale	106,415	25,571	0	0	0	0
Total Revenues From Sales of Elec	**106,415**	**25,571**	**13,958**	**14,538**	**19,440**	**12,066**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Minnesota Alexandria City of December 31	Minnesota Anoka City of December 31	Minnesota Austin City of December 31	Minnesota Brainerd Public Utilities December 31	Minnesota Chaska City of December 31	Minnesota Fairmont Public Utilities Comm December 31
Number of Consumers						
Residential	6,218	9,670	9,964	5,858	4,912	5,082
Commercial or Small	1,224	1,090	1,129	1,295	293	827
Industrial or Large	47	15	1	22	230	16
Other	106	0	338	58	67	8
Total Ultimate Consumers	**7,595**	**10,775**	**11,432**	**7,233**	**5,502**	**5,933**
Sales for the Year (megawatthours)						
Residential	57,755	65,432	68,624	40,097	40,095	36,476
Commercial or Small	50,462	69,639	109,533	59,031	3,449	38,994
Industrial or Large	88,143	93,411	83,016	42,347	142,746	63,071
Other	2,765	0	1,903	5,038	6,305	4,145
Total to Ultimate Consumers	**199,125**	**228,482**	**263,076**	**146,513**	**192,595**	**142,686**
Sales for Resale	0	0	136,404	0	0	1,018
Total Sales	**199,125**	**228,482**	**399,480**	**146,513**	**192,595**	**143,704**
Oper Revenues for the Year (thou$)						
Residential	2,764	4,674	5,373	2,271	2,670	2,781
Commercial or Small	2,445	4,062	7,613	3,156	247	2,701
Industrial or Large	4,004	4,063	4,151	2,054	7,267	3,165
Other	105	0	179	266	265	186
Total to Ultimate Consumers	**9,318**	**12,799**	**17,316**	**7,747**	**10,449**	**8,833**
Sales for Resale	0	0	3,559	0	0	36
Total Revenues From Sales of Elec	**9,318**	**12,799**	**20,875**	**7,747**	**10,449**	**8,869**

Item	Minnesota Hutchinson Utilities Comm December 31	Minnesota Marshall City of December 31	Minnesota Moorhead City of December 31	Minnesota New Ulm Public Utilities Comm December 31	Minnesota Northern Municipal Power Agny December 31	Minnesota Owatonna City of December 31
Number of Consumers						
Residential	5,023	5,156	11,502	5,773	0	8,302
Commercial or Small	797	788	1,587	859	0	720
Industrial or Large	2	93	170	5	0	72
Other	1	1	3	2	0	22
Total Ultimate Consumers	**5,823**	**6,038**	**13,262**	**6,639**	**0**	**9,116**
Sales for the Year (megawatthours)						
Residential	41,259	51,095	136,631	41,776	0	59,532
Commercial or Small	72,068	28,828	29,637	58,409	0	32,052
Industrial or Large	147,410	285,435	176,174	70,113	0	194,584
Other	1,179	843	9,369	10,125	0	4,444
Total to Ultimate Consumers	**261,916**	**366,201**	**351,811**	**180,423**	**0**	**290,612**
Sales for Resale	17,718	0	0	0	809,682	0
Total Sales	**279,634**	**366,201**	**351,811**	**180,423**	**809,682**	**290,612**
Oper Revenues for the Year (thou$)						
Residential	2,134	2,470	6,166	2,961	0	4,935
Commercial or Small	3,595	1,403	1,607	2,950	0	2,216
Industrial or Large	5,354	10,441	6,872	3,310	0	9,261
Other	50	162	341	907	0	171
Total to Ultimate Consumers	**11,133**	**14,476**	**14,986**	**10,128**	**0**	**16,583**
Sales for Resale	346	0	0	0	38,785	0
Total Revenues From Sales of Elec	**11,479**	**14,476**	**14,986**	**10,128**	**38,785**	**16,583**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Minnesota Rochester Public Utilities December 31	Minnesota Shakopee Public Utilities Comm December 31	Minnesota Southern Minnesota Mun P Agny December 31	Minnesota Western Minnesota Mun Pwr Agny December 31	Minnesota Willmar Municipal Utils Comm December 31	Minnesota Worthington City of December 31
Number of Consumers						
Residential	31,925	6,255	0	0	7,200	4,376
Commercial or Small	3,359	745	0	0	1,023	671
Industrial or Large	19	0	0	0	32	5
Other	4	1	0	0	0	67
Total Ultimate Consumers	**35,307**	**7,001**	**0**	**0**	**8,255**	**5,119**
Sales for the Year (megawatthours)						
Residential	230,182	48,785	0	0	57,690	30,825
Commercial or Small	308,930	105,033	0	0	92,009	54,226
Industrial or Large	347,254	0	0	0	70,463	76,338
Other	14,286	1,754	0	0	0	2,937
Total to Ultimate Consumers	**900,652**	**155,572**	**0**	**0**	**220,162**	**164,326**
Sales for Resale	191,783	0	2,508,216	1,997,174	0	3,333
Total Sales	**1,092,435**	**155,572**	**2,508,216**	**1,997,174**	**220,162**	**167,659**
Oper Revenues for the Year (thou$)						
Residential	18,753	3,347	0	0	3,608	1,843
Commercial or Small	22,334	5,374	0	0	5,463	3,329
Industrial or Large	21,343	0	0	0	3,493	3,426
Other	1,409	54	0	0	0	250
Total to Ultimate Consumers	**63,839**	**8,775**	**0**	**0**	**12,564**	**8,848**
Sales for Resale	8,922	0	115,209	44,273	0	141
Total Revenues From Sales of Elec	**72,761**	**8,775**	**115,209**	**44,273**	**12,564**	**8,989**

Item	Mississippi Aberdeen City of June 30	Mississippi Amory City of June 30	Mississippi Clarksdale City of September 30	Mississippi Columbus City of June 30	Mississippi Greenwood Utilities Comm September 30	Mississippi Holly Springs City of June 30
Number of Consumers						
Residential	2,920	3,172	6,149	9,090	8,581	8,073
Commercial or Small	563	712	1,580	2,163	1,387	1,595
Industrial or Large	79	92	21	322	4	114
Other	20	11	86	21	148	16
Total Ultimate Consumers	**3,582**	**3,987**	**7,836**	**11,596**	**10,120**	**9,798**
Sales for the Year (megawatthours)						
Residential	40,465	40,503	75,429	125,150	99,709	121,850
Commercial or Small	9,881	12,196	62,976	44,206	126,036	20,237
Industrial or Large	131,749	73,402	34,730	300,189	49,969	61,502
Other	3,303	2,633	8,303	4,875	11,355	5,213
Total to Ultimate Consumers	**185,398**	**128,734**	**181,438**	**474,420**	**287,069**	**208,802**
Sales for Resale	0	0	47,013	0	0	0
Total Sales	**185,398**	**128,734**	**228,451**	**474,420**	**287,069**	**208,802**
Oper Revenues for the Year (thou$)						
Residential	2,341	2,445	4,572	7,033	5,346	7,247
Commercial or Small	640	847	3,704	2,805	6,917	1,432
Industrial or Large	5,447	3,750	1,656	14,915	2,295	3,618
Other	244	179	525	431	798	484
Total to Ultimate Consumers	**8,672**	**7,221**	**10,457**	**25,184**	**15,356**	**12,781**
Sales for Resale	0	0	2,267	0	0	0
Total Revenues From Sales of Elec	**8,672**	**7,221**	**12,724**	**25,184**	**15,356**	**12,781**

Note: Totals may not equal sum of components because of independentrounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Mississippi Louisville Electric System June 30	Mississippi Municipal Energy Agency of MS September 30	Mississippi New Albany City of June 30	Mississippi Oxford City of June 30	Mississippi Philadelphia City of June 30	Mississippi Starkville City of June 30
Number of Consumers						
Residential	2,756	0	7,551	4,999	3,018	8,053
Commercial or Small	709	0	1,562	804	654	1,084
Industrial or Large	87	0	143	130	90	176
Other	23	0	22	24	6	47
Total Ultimate Consumers	**3,575**	**0**	**9,278**	**5,957**	**3,768**	**9,360**
Sales for the Year (megawatthours)						
Residential	33,340	0	107,512	67,817	40,501	98,168
Commercial or Small	11,237	0	21,796	22,725	12,658	21,219
Industrial or Large	123,684	0	107,256	68,365	80,711	224,802
Other	2,315	0	4,139	3,361	2,215	3,078
Total to Ultimate Consumers	**170,576**	**0**	**240,703**	**162,268**	**136,085**	**347,267**
Sales for Resale	0	872,502	0	0	0	0
Total Sales	**170,576**	**872,502**	**240,703**	**162,268**	**136,085**	**347,267**
Oper Revenues for the Year (thou$)						
Residential	2,006	0	6,375	3,946	2,385	6,081
Commercial or Small	764	0	1,500	1,431	833	1,440
Industrial or Large	6,146	0	6,031	3,568	4,083	11,171
Other	194	0	306	278	159	249
Total to Ultimate Consumers	**9,110**	**0**	**14,212**	**9,223**	**7,460**	**18,941**
Sales for Resale	0	27,567	0	0	0	0
Total Revenues From Sales of Elec	**9,110**	**27,567**	**14,212**	**9,223**	**7,460**	**18,941**

Item	Mississippi Tupelo City of June 30	Mississippi West Point City of June 30	Missouri Carthage City of June 30	Missouri Columbia City of September 30	Missouri Hannibal City of June 30	Missouri Independence City of June 30
Number of Consumers						
Residential	11,019	3,421	5,676	27,694	7,461	45,762
Commercial or Small	3,353	534	931	4,404	990	4,523
Industrial or Large	502	94	22	17	124	11
Other	15	7	2	1	20	56
Total Ultimate Consumers	**14,889**	**4,056**	**6,631**	**32,116**	**8,595**	**50,352**
Sales for the Year (megawatthours)						
Residential	159,495	38,157	52,019	281,625	69,813	412,329
Commercial or Small	72,262	10,999	46,528	362,851	22,718	399,109
Industrial or Large	414,823	147,337	104,571	196,921	107,385	50,599
Other	11,087	3,427	10,762	6,286	7,123	9,124
Total to Ultimate Consumers	**657,667**	**199,920**	**213,880**	**847,683**	**207,039**	**871,161**
Sales for Resale	0	0	1,546	2,111	0	23,094
Total Sales	**657,667**	**199,920**	**215,426**	**849,794**	**207,039**	**894,255**
Oper Revenues for the Year (thou$)						
Residential	8,683	2,342	3,223	19,551	4,220	29,921
Commercial or Small	4,492	750	2,497	23,238	1,498	24,463
Industrial or Large	20,674	7,253	4,383	10,529	5,380	2,095
Other	1,066	255	385	517	296	658
Total to Ultimate Consumers	**34,915**	**10,600**	**10,488**	**53,835**	**11,394**	**57,137**
Sales for Resale	0	0	53	83	0	1,400
Total Revenues From Sales of Elec	**34,915**	**10,600**	**10,541**	**53,918**	**11,394**	**58,537**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Missouri Kennett City of June 30	Missouri Kirkwood City of March 31	Missouri Lebanon City of October 31	Missouri Marshall City of September 30	Missouri Monett City of March 31	Missouri Poplar Bluff City of December 31
Number of Consumers						
Residential	4,755	8,318	4,150	4,826	3,078	7,853
Commercial or Small	816	1,050	1,001	870	580	1,446
Industrial or Large	222	47	49	5	17	18
Other	1	181	0	1	2	1
Total Ultimate Consumers	**5,794**	**9,596**	**5,200**	**5,702**	**3,677**	**9,318**
Sales for the Year (megawatthours)						
Residential	65,502	85,246	56,074	41,850	29,403	106,155
Commercial or Small	13,726	32,279	36,013	58,050	31,805	118,641
Industrial or Large	76,615	68,740	80,040	60,562	102,934	54,973
Other	2,250	290	0	1,686	3,763	498
Total to Ultimate Consumers	**158,093**	**186,555**	**172,127**	**162,148**	**167,905**	**280,267**
Sales for Resale	0	0	0	0	0	5,890
Total Sales	**158,093**	**186,555**	**172,127**	**162,148**	**167,905**	**286,157**
Oper Revenues for the Year (thou$)						
Residential	2,509	6,306	3,305	3,078	1,730	4,421
Commercial or Small	715	2,125	2,282	3,856	1,652	5,362
Industrial or Large	2,450	3,404	3,854	3,228	5,382	2,008
Other	117	55	0	122	164	21
Total to Ultimate Consumers	**5,791**	**11,890**	**9,441**	**10,284**	**8,928**	**11,812**
Sales for Resale	0	0	0	0	0	118
Total Revenues From Sales of Elec	**5,791**	**11,890**	**9,441**	**10,284**	**8,928**	**11,930**

Item	Missouri Rolla City of September 30	Missouri Sikeston City of May 31	Missouri Springfield City of September 30	Missouri West Plains City of December 31	Nebraska Beatrice City of July 31	Nebraska Central Nebraska Pub P&I Dist December 31
Number of Consumers						
Residential	5,876	7,182	73,465	4,278	5,636	0
Commercial or Small	1,229	1,544	11,629	682	769	0
Industrial or Large	130	18	158	276	138	0
Other	0	1	0	0	363	0
Total Ultimate Consumers	**7,235**	**8,745**	**85,252**	**5,236**	**6,906**	**0**
Sales for the Year (megawatthours)						
Residential	78,141	105,511	745,706	63,775	59,462	0
Commercial or Small	34,083	104,427	1,222,163	17,007	17,932	0
Industrial or Large	133,686	51,795	407,882	60,940	68,969	0
Other	0	1,255	0	0	766	0
Total to Ultimate Consumers	**245,910**	**262,988**	**2,375,751**	**141,722**	**147,129**	**0**
Sales for Resale	0	1,431,943	224,756	0	0	440,025
Total Sales	**245,910**	**1,694,931**	**2,600,507**	**141,722**	**147,129**	**440,025**
Oper Revenues for the Year (thou$)						
Residential	4,224	5,101	40,575	3,120	3,569	0
Commercial or Small	1,804	5,170	48,888	1,361	1,062	0
Industrial or Large	6,777	1,955	14,850	4,701	3,190	0
Other	0	104	0	0	49	0
Total to Ultimate Consumers	**12,805**	**12,330**	**104,313**	**9,182**	**7,870**	**0**
Sales for Resale	0	42,732	5,753	0	0	11,379
Total Revenues From Sales of Elec	**12,805**	**55,062**	**110,066**	**9,182**	**7,870**	**11,379**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Nebraska Cornhusker Public Power Dist December 31	Nebraska Dawson County Public Pwr Dist December 31	Nebraska Fremont City of July 31	Nebraska Grand Island City of July 31	Nebraska Hastings City of December 31	Nebraska Lincoln Electric System December 31
Number of Consumers						
Residential	5,166	11,763	12,749	17,758	10,061	89,277
Commercial or Small	237	793	1,643	3,128	1,794	11,628
Industrial or Large	7	3	527	66	82	238
Other	2,522	4,233	523	138	109	1,335
Total Ultimate Consumers	**7,932**	**16,792**	**15,442**	**21,090**	**12,046**	**102,478**
Sales for the Year (megawatthours)						
Residential	121,504	163,658	128,921	157,759	87,416	834,825
Commercial or Small	25,049	39,140	44,287	126,953	77,098	843,058
Industrial or Large	47,772	9,389	197,858	244,347	164,811	488,687
Other	17,082	46,949	8,801	8,437	14,394	271,503
Total to Ultimate Consumers	**211,407**	**259,136**	**379,867**	**537,496**	**343,719**	**2,438,073**
Sales for Resale	3,598	5,609	10,845	58,539	145,765	715,881
Total Sales	**215,005**	**264,745**	**390,712**	**596,035**	**489,484**	**3,153,954**
Oper Revenues for the Year (thou$)						
Residential	6,652	9,064	6,440	8,994	5,139	51,610
Commercial or Small	1,252	2,178	2,389	6,999	4,039	38,009
Industrial or Large	1,809	403	8,474	9,047	5,672	18,950
Other	1,616	5,016	458	439	582	11,898
Total to Ultimate Consumers	**11,329**	**16,661**	**17,761**	**25,479**	**15,432**	**120,467**
Sales for Resale	48	223	217	780	1,383	10,946
Total Revenues From Sales of Elec	**11,377**	**16,884**	**17,978**	**26,259**	**16,815**	**131,413**

Item	Nebraska Loup River Public Power Dist December 31	Nebraska Municipal Energy Agency of NE March 31	Nebraska Nebraska Public Power District December 31	Nebraska Norris Public Power District December 31	Nebraska North Platte City of July 31	Nebraska Omaha Public Power District December 31
Number of Consumers						
Residential	13,586	0	87,037	10,246	11,763	237,584
Commercial or Small	2,740	0	19,751	2,845	1,982	33,993
Industrial or Large	40	0	66	65	0	99
Other	752	0	4,188	69	2	555
Total Ultimate Consumers	**17,118**	**0**	**111,042**	**13,225**	**13,747**	**272,231**
Sales for the Year (megawatthours)						
Residential	205,380	0	959,471	185,460	89,341	2,573,792
Commercial or Small	129,608	0	827,171	34,904	116,410	2,792,184
Industrial or Large	410,403	0	942,668	216,338	0	2,311,804
Other	33,176	0	199,553	778	22,963	78,710
Total to Ultimate Consumers	**778,567**	**0**	**2,928,863**	**437,480**	**228,714**	**7,756,490**
Sales for Resale	463,284	1,104,565	13,523,505	15,943	0	173,595
Total Sales	**1,241,851**	**1,104,565**	**16,452,368**	**453,423**	**228,714**	**7,930,085**
Oper Revenues for the Year (thou$)						
Residential	9,684	0	68,400	11,852	5,063	169,751
Commercial or Small	6,238	0	49,598	3,115	5,757	150,467
Industrial or Large	12,911	0	32,057	8,283	0	75,043
Other	1,926	0	12,028	78	624	10,938
Total to Ultimate Consumers	**30,759**	**0**	**162,083**	**23,328**	**11,444**	**406,199**
Sales for Resale	15,292	32,472	385,850	577	0	6,476
Total Revenues From Sales of Elec	**46,051**	**32,472**	**547,933**	**23,905**	**11,444**	**412,675**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Nebraska Southern Nebraska Rural P P D December 31	Nevada Colorado River Comm of Nevada June 30	Nevada Overton Power District No 5 December 31	New Jersey Madison Borough December 31	New Jersey Vineland City of June 30	New Mexico Farmington City of June 30
Number of Consumers						
Residential	10,819	0	5,388	5,510	15,211	26,131
Commercial or Small	969	0	842	729	2,414	5,664
Industrial or Large	141	4	0	0	65	4
Other	7,208	0	131	1	3	2,106
Total Ultimate Consumers	**19,137**	**4**	**6,361**	**6,240**	**17,693**	**33,905**
Sales for the Year (megawatthours)						
Residential	178,000	0	90,865	43,125	128,338	170,518
Commercial or Small	15,000	0	146,096	77,069	102,319	285,613
Industrial or Large	170,000	762,030	0	0	197,693	153,145
Other	67,000	0	1,563	1,065	4,074	8,463
Total to Ultimate Consumers	**430,000**	**762,030**	**238,524**	**121,259**	**432,424**	**617,739**
Sales for Resale	0	1,142,235	13,685	0	0	28,135
Total Sales	**430,000**	**1,904,265**	**252,209**	**121,259**	**432,424**	**645,874**
Oper Revenues for the Year (thou$)						
Residential	9,589	0	3,677	4,025	13,118	14,422
Commercial or Small	916	0	7,349	7,064	10,237	22,976
Industrial or Large	6,297	12,423	0	0	15,224	7,545
Other	6,604	0	110	132	818	1,466
Total to Ultimate Consumers	**23,406**	**12,423**	**11,136**	**11,221**	**39,397**	**46,409**
Sales for Resale	0	12,630	455	0	0	1,280
Total Revenues From Sales of Elec	**23,406**	**25,053**	**11,591**	**11,221**	**39,397**	**47,689**

Item	New Mexico Gallup City of June 30	New Mexico Los Alamos County June 30	New York Fairport Village of May 31	New York Freeport Village of Inc February 28	New York Jamestown City of December 31	New York Lake Placid Village Inc July 31
Number of Consumers						
Residential	7,023	7,412	13,507	13,014	16,933	3,721
Commercial or Small	1,528	619	1,195	1,771	2,534	745
Industrial or Large	0	0	8	0	122	0
Other	270	4	58	126	219	230
Total Ultimate Consumers	**8,821**	**8,035**	**14,768**	**14,911**	**19,808**	**4,696**
Sales for the Year (megawatthours)						
Residential	41,619	45,265	226,727	101,133	143,370	60,451
Commercial or Small	114,002	34,405	104,911	126,807	139,856	50,131
Industrial or Large	0	0	39,208	0	182,237	0
Other	21,350	378,459	3,002	15,124	37,120	25,590
Total to Ultimate Consumers	**176,971**	**458,129**	**373,848**	**243,064**	**502,583**	**136,172**
Sales for Resale	0	12,687	0	282	57,445	0
Total Sales	**176,971**	**470,816**	**373,848**	**243,346**	**560,028**	**136,172**
Oper Revenues for the Year (thou$)						
Residential	3,267	3,975	7,670	6,985	6,802	2,071
Commercial or Small	8,784	3,057	3,960	7,995	6,897	1,445
Industrial or Large	0	0	925	0	7,697	0
Other	1,570	20,234	226	1,513	1,739	729
Total to Ultimate Consumers	**13,621**	**27,266**	**12,781**	**16,493**	**23,135**	**4,245**
Sales for Resale	0	185	0	25	1,173	0
Total Revenues From Sales of Elec	**13,621**	**27,451**	**12,781**	**16,518**	**24,308**	**4,245**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	New York Massena Town of December 31	New York Plattsburgh City of December 31	New York Power Authority of State of NY December 31	New York Rockville Centre Village of May 31	New York Solvay Village of May 31	North Carolina Albemarle City of June 30
Number of Consumers						
Residential	7,957	7,527	0	8,908	4,530	9,096
Commercial or Small	806	1,306	4	1,207	370	1,856
Industrial or Large	177	6	28	0	17	22
Other	268	198	115	45	4	1
Total Ultimate Consumers	9,208	9,037	147	10,160	4,921	10,975
Sales for the Year (megawatthours)						
Residential	82,066	158,245	0	78,585	54,472	110,884
Commercial or Small	12,586	126,509	97,486	94,723	27,196	95,002
Industrial or Large	60,764	234,378	4,350,946	0	146,080	50,310
Other	4,713	4,985	8,569,098	5,738	2,135	7,280
Total to Ultimate Consumers	160,129	524,117	13,017,530	179,046	229,883	263,476
Sales for Resale	0	0	27,555,179	0	0	0
Total Sales	160,129	524,117	40,572,709	179,046	229,883	263,476
Oper Revenues for the Year (thou$)						
Residential	3,452	4,253	0	5,640	1,676	9,719
Commercial or Small	609	3,105	6,015	6,506	729	7,528
Industrial or Large	2,050	3,654	92,140	0	2,652	2,974
Other	316	311	698,628	402	132	430
Total to Ultimate Consumers	6,427	11,323	796,783	12,548	5,189	20,651
Sales for Resale	0	0	573,090	0	0	0
Total Revenues From Sales of Elec	6,427	11,323	1,369,873	12,548	5,189	20,651

Item	North Carolina Concord City of June 30	North Carolina Elizabeth City City of June 30	North Carolina Fayetteville Public Works Comm June 30	North Carolina Forest City Town of June 30	North Carolina Gastonia City of June 30	North Carolina Greenville Utilities Comm June 30
Number of Consumers						
Residential	16,051	8,680	57,837	3,746	20,995	39,207
Commercial or Small	2,281	1,473	6,620	906	2,928	5,054
Industrial or Large	0	0	22	0	76	23
Other	1	72	4,114	0	98	11
Total Ultimate Consumers	18,333	10,225	68,593	4,652	24,097	44,295
Sales for the Year (megawatthours)						
Residential	202,944	110,884	811,001	45,959	207,918	495,401
Commercial or Small	228,352	127,365	542,249	99,219	270,622	340,584
Industrial or Large	0	0	465,145	0	105,509	393,598
Other	1,034	9,268	68,217	0	904	9,654
Total to Ultimate Consumers	432,330	247,517	1,886,612	145,178	584,953	1,239,237
Sales for Resale	0	0	0	0	0	37,956
Total Sales	432,330	247,517	1,886,612	145,178	584,953	1,277,193
Oper Revenues for the Year (thou$)						
Residential	15,467	11,268	61,139	3,041	19,258	45,516
Commercial or Small	14,161	10,839	36,279	5,517	21,312	28,908
Industrial or Large	0	0	22,884	0	6,742	24,926
Other	68	726	4,719	0	112	1,437
Total to Ultimate Consumers	29,696	22,833	125,021	8,558	47,424	100,787
Sales for Resale	0	0	0	0	0	2,872
Total Revenues From Sales of Elec	29,696	22,833	125,021	8,558	47,424	103,659

Note: Totals may not equal sum of components because of independentrounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	North Carolina High Point Town of June 30	North Carolina Kinston City of June 30	North Carolina Lexington City of June 30	North Carolina Lumberton City of June 30	North Carolina Monroe City of June 30	North Carolina Morganton City of June 30
Number of Consumers						
Residential	26,790	10,849	14,850	7,891	6,559	6,268
Commercial or Small	4,525	1,994	2,287	1,730	1,164	1,207
Industrial or Large	336	11	65	0	506	55
Other	2	1	74	1	1,215	72
Total Ultimate Consumers	**31,653**	**12,855**	**17,276**	**9,622**	**9,444**	**7,602**
Sales for the Year (megawatthours)						
Residential	301,823	138,824	191,852	86,723	78,867	68,604
Commercial or Small	415,030	166,657	134,886	169,512	21,688	53,222
Industrial or Large	121,594	142,966	116,358	0	354,853	156,257
Other	14,152	6,399	3,422	2,527	2,320	18,386
Total to Ultimate Consumers	**852,599**	**454,846**	**446,518**	**258,762**	**457,728**	**296,469**
Sales for Resale	0	0	0	0	0	0
Total Sales	**852,599**	**454,846**	**446,518**	**258,762**	**457,728**	**296,469**
Oper Revenues for the Year (thou$)						
Residential	28,746	13,644	17,338	7,831	7,108	5,964
Commercial or Small	28,918	14,174	10,451	13,999	2,189	4,697
Industrial or Large	7,696	8,412	6,297	0	21,074	9,364
Other	4,473	667	220	355	302	1,143
Total to Ultimate Consumers	**69,833**	**36,897**	**34,306**	**22,185**	**30,673**	**21,168**
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	**69,833**	**36,897**	**34,306**	**22,185**	**30,673**	**21,168**

Item	North Carolina Murphy City of June 30	North Carolina New Bern City of June 30	North Carolina New River Light & Power Co December 31	North Carolina North Carolina Eastern M P A December 31	North Carolina North Carolina Mun Power Agny December 31	North Carolina Rocky Mount City of June 30
Number of Consumers						
Residential	2,488	13,054	5,028	0	0	23,327
Commercial or Small	1,032	2,322	1,351	0	0	3,569
Industrial or Large	83	7	3	0	0	9
Other	4	1	233	0	0	119
Total Ultimate Consumers	**3,607**	**15,384**	**6,615**	**0**	**0**	**27,024**
Sales for the Year (megawatthours)						
Residential	34,311	185,025	45,796	0	0	297,274
Commercial or Small	15,748	168,851	80,164	0	0	312,623
Industrial or Large	76,771	39,720	8,092	0	0	111,313
Other	1,254	3,866	44,649	0	0	10,909
Total to Ultimate Consumers	**128,084**	**397,462**	**178,701**	**0**	**0**	**732,119**
Sales for Resale	0	141	0	6,709,020	6,556,548	20,087
Total Sales	**128,084**	**397,603**	**178,701**	**6,709,020**	**6,556,548**	**752,206**
Oper Revenues for the Year (thou$)						
Residential	2,064	18,961	3,580	0	0	27,452
Commercial or Small	1,167	13,936	5,151	0	0	25,964
Industrial or Large	3,740	3,279	500	0	0	7,912
Other	125	372	3,075	0	0	1,234
Total to Ultimate Consumers	**7,096**	**36,548**	**12,306**	**0**	**0**	**62,562**
Sales for Resale	0	14	0	460,674	375,577	1,316
Total Revenues From Sales of Elec	**7,096**	**36,562**	**12,306**	**460,674**	**375,577**	**63,878**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	North Carolina Shelby City of June 30	North Carolina Statesville City of June 30	North Carolina Tarboro Town of June 30	North Carolina Washington City of June 30	North Carolina Wilson City of June 30	Ohio American Mun Power Ohio Inc December 31
Number of Consumers						
Residential	6,382	9,828	5,002	9,523	28,944	0
Commercial or Small	1,283	2,067	689	1,835	3,720	0
Industrial or Large	11	30	34	35	16	1
Other	1	96	2	0	0	0
Total Ultimate Consumers	**7,677**	**12,021**	**5,727**	**11,393**	**32,680**	**1**
Sales for the Year (megawatthours)						
Residential	73,376	85,114	55,023	109,268	336,178	0
Commercial or Small	96,140	173,589	42,006	55,267	270,204	0
Industrial or Large	3,432	102,439	147,347	79,373	434,227	797,973
Other	378	18,495	7,091	3,115	0	0
Total to Ultimate Consumers	**173,326**	**379,637**	**251,467**	**247,023**	**1,040,609**	**797,973**
Sales for Resale	0	0	0	0	63,434	4,901,688
Total Sales	**173,326**	**379,637**	**251,467**	**247,023**	**1,104,043**	**5,699,661**
Oper Revenues for the Year (thou$)						
Residential	6,135	6,972	6,140	11,433	32,033	0
Commercial or Small	6,912	11,858	4,060	5,488	23,709	0
Industrial or Large	259	5,816	10,635	5,984	27,050	10,546
Other	203	1,163	700	365	0	0
Total to Ultimate Consumers	**13,509**	**25,809**	**21,535**	**23,270**	**82,792**	**10,546**
Sales for Resale	0	0	0	0	5,112	152,941
Total Revenues From Sales of Elec	**13,509**	**25,809**	**21,535**	**23,270**	**87,904**	**163,487**

Item	Ohio Bowling Green City of December 31	Ohio Bryan City of December 31	Ohio Celina City of December 31	Ohio Cleveland City of December 31	Ohio Clyde City of December 31	Ohio Columbus City of December 31
Number of Consumers						
Residential	9,970	4,527	6,092	62,998	2,043	8,759
Commercial or Small	1,406	546	792	5,701	247	2,621
Industrial or Large	69	126	16	19	6	385
Other	25	0	1	1,192	0	305
Total Ultimate Consumers	**11,470**	**5,199**	**6,901**	**69,910**	**2,296**	**12,070**
Sales for the Year (megawatthours)						
Residential	73,960	43,975	67,521	355,000	16,675	52,776
Commercial or Small	47,543	13,928	38,947	411,000	11,040	79,944
Industrial or Large	196,981	191,566	56,491	411,000	113,312	504,876
Other	2,107	0	1,179	68,000	0	28,285
Total to Ultimate Consumers	**320,591**	**249,469**	**164,138**	**1,245,000**	**141,027**	**665,881**
Sales for Resale	2,907	1,264	0	0	0	86
Total Sales	**323,498**	**250,733**	**164,138**	**1,245,000**	**141,027**	**665,967**
Oper Revenues for the Year (thou$)						
Residential	5,361	2,372	3,270	32,752	1,374	4,118
Commercial or Small	2,786	950	2,080	34,440	1,078	6,525
Industrial or Large	10,951	9,055	2,336	23,272	1,868	26,783
Other	90	0	49	7,718	0	2,289
Total to Ultimate Consumers	**19,188**	**12,377**	**7,735**	**98,182**	**4,320**	**39,715**
Sales for Resale	150	30	0	0	0	12
Total Revenues From Sales of Elec	**19,338**	**12,407**	**7,735**	**98,182**	**4,320**	**39,727**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Ohio Cuyahoga Falls City of December 31	Ohio Dover City of December 31	Ohio Hamilton City of December 31	Ohio Napoleon City of December 31	Ohio Niles City of December 31	Ohio Orrville City of December 31
Number of Consumers						
Residential	19,733	5,321	23,979	5,962	10,461	5,428
Commercial or Small	1,504	773	2,799	634	1,043	603
Industrial or Large	141	88	49	52	91	18
Other	200	0	0	48	489	22
Total Ultimate Consumers	**21,578**	**6,182**	**26,827**	**6,696**	**12,084**	**6,071**
Sales for the Year (megawatthours)						
Residential	137,890	48,975	215,096	42,464	80,814	67,091
Commercial or Small	43,918	23,227	191,716	19,924	87,813	54,996
Industrial or Large	132,667	106,859	177,688	85,271	91,686	157,683
Other	9,018	0	0	2,204	1,175	9,792
Total to Ultimate Consumers	**323,493**	**179,061**	**584,500**	**149,863**	**261,488**	**289,562**
Sales for Resale	0	0	165,563	0	0	2,456
Total Sales	**323,493**	**179,061**	**750,063**	**149,863**	**261,488**	**292,018**
Oper Revenues for the Year (thou$)						
Residential	10,188	3,343	16,027	2,880	6,548	3,919
Commercial or Small	3,354	1,725	14,890	1,471	5,956	3,444
Industrial or Large	7,970	5,715	8,857	4,812	5,152	7,315
Other	758	0	0	66	129	529
Total to Ultimate Consumers	**22,270**	**10,783**	**39,774**	**9,229**	**17,785**	**15,207**
Sales for Resale	0	0	3,904	0	0	997
Total Revenues From Sales of Elec	**22,270**	**10,783**	**43,678**	**9,229**	**17,785**	**16,204**

Item	Ohio Painesville City of December 31	Ohio Piqua City of December 31	Ohio St Marys City of December 31	Ohio Wadsworth City of December 31	Ohio Wapakoneta City of December 31	Ohio Westerville City of December 31
Number of Consumers						
Residential	8,678	8,841	3,396	8,496	4,229	11,861
Commercial or Small	1,726	1,063	481	1,090	549	1,402
Industrial or Large	1	18	16	137	11	14
Other	0	0	14	0	0	0
Total Ultimate Consumers	**10,405**	**9,922**	**3,907**	**9,723**	**4,789**	**13,277**
Sales for the Year (megawatthours)						
Residential	64,056	76,993	31,578	79,830	43,637	163,713
Commercial or Small	97,478	100,370	37,931	58,329	65,339	143,962
Industrial or Large	29,902	91,909	89,696	96,214	49,942	67,317
Other	0	0	1,890	0	0	267
Total to Ultimate Consumers	**191,436**	**269,272**	**161,095**	**234,373**	**158,918**	**375,259**
Sales for Resale	0	38	8,917	0	0	0
Total Sales	**191,436**	**269,310**	**170,012**	**234,373**	**158,918**	**375,259**
Oper Revenues for the Year (thou$)						
Residential	5,267	4,927	1,876	5,375	2,155	9,228
Commercial or Small	7,588	5,913	1,494	3,270	3,177	7,573
Industrial or Large	1,413	4,602	3,420	4,283	1,958	2,645
Other	0	0	58	0	0	27
Total to Ultimate Consumers	**14,268**	**15,442**	**6,848**	**12,928**	**7,290**	**19,473**
Sales for Resale	0	3	237	0	0	0
Total Revenues From Sales of Elec	**14,268**	**15,445**	**7,085**	**12,928**	**7,290**	**19,473**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Oklahoma Altus City of June 30	Oklahoma Claremore City of June 30	Oklahoma Duncan City of June 30	Oklahoma Edmond City of June 30	Oklahoma Grand River Dam Authority December 31	Oklahoma Miami City of June 30
Number of Consumers						
Residential	7,934	7,653	6,957	23,468	0	5,737
Commercial or Small	1,179	987	1,138	2,158	48	808
Industrial or Large	5	106	46	163	18	165
Other	1	0	1	119	0	2
Total Ultimate Consumers	**9,119**	**8,746**	**8,142**	**25,908**	**66**	**6,712**
Sales for the Year (megawatthours)						
Residential	75,031	84,605	75,214	300,795	0	56,019
Commercial or Small	70,071	22,258	44,441	57,518	32,198	12,805
Industrial or Large	12,946	105,690	34,351	100,859	669,941	71,253
Other	1,449	0	866	48,099	0	9,715
Total to Ultimate Consumers	**159,497**	**212,553**	**154,872**	**507,271**	**702,139**	**149,792**
Sales for Resale	0	0	0	0	4,610,810	0
Total Sales	**159,497**	**212,553**	**154,872**	**507,271**	**5,312,949**	**149,792**
Oper Revenues for the Year (thou$)						
Residential	5,565	6,339	4,628	19,311	0	3,281
Commercial or Small	4,488	1,788	2,294	3,733	1,304	742
Industrial or Large	635	6,099	1,121	5,497	19,733	3,594
Other	81	0	31	3,921	0	484
Total to Ultimate Consumers	**10,769**	**14,226**	**8,074**	**32,462**	**21,037**	**8,101**
Sales for Resale	0	0	0	0	151,728	0
Total Revenues From Sales of Elec	**10,769**	**14,226**	**8,074**	**32,462**	**172,765**	**8,101**

Item	Oklahoma Oklahoma Municipal Power Auth December 31	Oklahoma Ponca City City of June 30	Oklahoma Stillwater Utilities Authority June 30	Oregon Ashland City of June 30	Oregon Central Lincoln Peoples Utl Dt December 31	Oregon Clatskanie Peoples Util Dist December 31
Number of Consumers						
Residential	0	13,748	14,138	7,632	27,661	2,931
Commercial or Small	0	1,714	1,498	1,133	4,447	386
Industrial or Large	0	5	6	0	122	2
Other	0	122	0	77	25	1
Total Ultimate Consumers	**0**	**15,589**	**15,642**	**8,842**	**32,255**	**3,320**
Sales for the Year (megawatthours)						
Residential	0	133,404	145,273	77,627	383,032	56,112
Commercial or Small	0	130,777	125,934	67,560	199,452	23,081
Industrial or Large	0	40,062	143,106	0	668,617	796,402
Other	0	17,360	0	3,555	3,597	141
Total to Ultimate Consumers	**0**	**321,603**	**414,313**	**148,742**	**1,254,698**	**875,736**
Sales for Resale	1,916,150	0	0	0	0	0
Total Sales	**1,916,150**	**321,603**	**414,313**	**148,742**	**1,254,698**	**875,736**
Oper Revenues for the Year (thou$)						
Residential	0	10,092	10,087	3,720	20,528	2,142
Commercial or Small	0	8,326	7,746	3,428	9,856	1,105
Industrial or Large	0	1,809	6,249	0	22,831	23,312
Other	0	919	0	205	638	3
Total to Ultimate Consumers	**0**	**21,146**	**24,082**	**7,353**	**53,853**	**26,562**
Sales for Resale	76,990	0	0	0	0	0
Total Revenues From Sales of Elec	**76,990**	**21,146**	**24,082**	**7,353**	**53,853**	**26,562**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Oregon Columbia River Peoples Ut Dist December 31	Oregon Emerald Peoples Utility Dist December 31	Oregon Eugene City of December 31	Oregon Forest Grove City of June 30	Oregon McMinnville City of June 30	Oregon Northern Wasco County PUD December 31
Number of Consumers						
Residential	7,280	14,067	64,725	6,249	9,959	7,493
Commercial or Small	673	1,487	8,076	755	2,595	1,187
Industrial or Large	8	8	1	104	2	150
Other	489	634	11	355	1	38
Total Ultimate Consumers	**8,450**	**16,196**	**72,813**	**7,463**	**12,557**	**8,868**
Sales for the Year (megawatthours)						
Residential	110,702	226,144	993,949	101,390	171,516	120,209
Commercial or Small	27,111	78,714	1,007,304	41,961	153,002	29,132
Industrial or Large	147,287	90,658	445,923	79,946	348,429	106,896
Other	1,347	6,800	21,668	1,539	1,424	1,680
Total to Ultimate Consumers	**286,447**	**402,316**	**2,468,844**	**224,836**	**674,371**	**257,917**
Sales for Resale	0	0	174,023	0	0	40,787
Total Sales	**286,447**	**402,316**	**2,642,867**	**224,836**	**674,371**	**298,704**
Oper Revenues for the Year (thou$)						
Residential	5,644	11,469	43,995	4,126	5,979	5,653
Commercial or Small	1,541	4,534	39,347	1,547	6,480	1,485
Industrial or Large	5,892	4,104	12,874	2,582	10,829	4,032
Other	127	2,743	794	102	48	253
Total to Ultimate Consumers	**13,204**	**22,850**	**97,010**	**8,357**	**23,336**	**11,423**
Sales for Resale	0	0	3,912	0	0	1,925
Total Revenues From Sales of Elec	**13,204**	**22,850**	**100,922**	**8,357**	**23,336**	**13,348**

Item	Oregon Springfield City of December 31	Oregon Tillamook Peoples Utility Dist December 31	Pennsylvania Chambersburg Borough of December 31	Pennsylvania Ephrata Borough of December 31	Pennsylvania Lansdale Borough of December 31	South Carolina Camden City of June 30
Number of Consumers						
Residential	23,506	14,725	8,557	5,552	6,508	9,825
Commercial or Small	1,926	1,791	1,590	731	1,281	3,358
Industrial or Large	148	3	17	17	30	0
Other	240	61	67	0	1	0
Total Ultimate Consumers	**25,820**	**16,580**	**10,231**	**6,300**	**7,820**	**13,183**
Sales for the Year (megawatthours)						
Residential	356,279	198,998	69,088	60,932	38,001	94,080
Commercial or Small	147,625	114,498	86,198	53,417	31,391	62,700
Industrial or Large	329,176	89,545	93,214	13,259	54,893	0
Other	27,649	3,874	2,198	0	2,160	0
Total to Ultimate Consumers	**860,729**	**406,915**	**250,698**	**127,608**	**126,445**	**156,780**
Sales for Resale	0	0	0	0	0	0
Total Sales	**860,729**	**406,915**	**250,698**	**127,608**	**126,445**	**156,780**
Oper Revenues for the Year (thou$)						
Residential	15,506	10,982	4,800	4,271	3,242	8,300
Commercial or Small	5,853	5,137	5,509	3,535	3,139	2,800
Industrial or Large	9,530	2,471	4,414	793	3,623	0
Other	1,203	259	156	0	84	0
Total to Ultimate Consumers	**32,092**	**18,849**	**14,879**	**8,599**	**10,088**	**11,100**
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	**32,092**	**18,849**	**14,879**	**8,599**	**10,088**	**11,100**

Note: Totals may not equal sum of components because of independentrounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	South Carolina Easley Combined Utility System March 31	South Carolina Gaffney City of March 31	South Carolina Greenwood Commissioners Pub Wk December 31	South Carolina Greer Comm of Public Works December 31	South Carolina Newberry City of June 30	South Carolina Orangeburg City of September 30
Number of Consumers						
Residential	9,367	6,100	10,241	7,644	3,883	18,926
Commercial or Small	1,402	955	1,640	1,230	808	2,935
Industrial or Large	0	23	231	0	13	112
Other	0	3,910	3	1	0	1
Total Ultimate Consumers	**10,769**	**10,988**	**12,115**	**8,875**	**4,704**	**21,974**
Sales for the Year (megawatthours)						
Residential	132,438	69,674	101,434	96,728	42,914	274,939
Commercial or Small	89,561	72,725	25,052	80,565	52,343	136,270
Industrial or Large	0	37,113	116,267	0	46,995	364,467
Other	0	3,266	3,785	1,613	0	1,896
Total to Ultimate Consumers	**221,999**	**182,778**	**246,538**	**178,906**	**142,252**	**777,572**
Sales for Resale	0	0	0	0	0	0
Total Sales	**221,999**	**182,778**	**246,538**	**178,906**	**142,252**	**777,572**
Oper Revenues for the Year (thou$)						
Residential	10,445	5,415	6,690	7,431	3,578	16,822
Commercial or Small	6,148	5,653	1,852	4,906	3,944	8,887
Industrial or Large	0	2,327	6,373	0	2,849	15,886
Other	0	420	244	100	0	157
Total to Ultimate Consumers	**16,593**	**13,815**	**15,159**	**12,437**	**10,371**	**41,752**
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	**16,593**	**13,815**	**15,159**	**12,437**	**10,371**	**41,752**

Item	South Carolina Piedmont Municipal Power Agny December 31	South Carolina Rock Hill City of December 31	South Carolina Seneca City of June 30	South Carolina South Carolina Pub Serv Auth December 31	South Dakota Brookings City of December 31	South Dakota Heartland Consumers Power Dist December 31
Number of Consumers						
Residential	0	19,700	4,488	88,202	6,569	0
Commercial or Small	0	2,726	816	17,711	919	0
Industrial or Large	0	8	3	35	36	0
Other	0	0	1	519	89	0
Total Ultimate Consumers	**0**	**22,434**	**5,308**	**106,467**	**7,613**	**0**
Sales for the Year (megawatthours)						
Residential	0	228,658	52,505	1,193,126	66,457	0
Commercial or Small	0	276,126	48,859	1,367,414	38,499	0
Industrial or Large	0	41,758	36,098	5,590,119	74,337	0
Other	0	0	1,326	53,409	12,818	0
Total to Ultimate Consumers	**0**	**546,542**	**138,788**	**8,204,068**	**192,111**	**0**
Sales for Resale	2,481,570	0	0	9,339,589	0	484,945
Total Sales	**2,481,570**	**546,542**	**138,788**	**17,543,657**	**192,111**	**484,945**
Oper Revenues for the Year (thou$)						
Residential	0	18,955	3,614	76,995	2,861	0
Commercial or Small	0	21,869	3,873	77,515	1,961	0
Industrial or Large	0	2,524	1,662	177,583	3,009	0
Other	0	0	97	2,974	693	0
Total to Ultimate Consumers	**0**	**43,348**	**9,246**	**335,067**	**8,524**	**0**
Sales for Resale	140,908	0	0	355,227	0	12,562
Total Revenues From Sales of Elec	**140,908**	**43,348**	**9,246**	**690,294**	**8,524**	**12,562**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	South Dakota Missouri Basin Mun Power Agny December 31	South Dakota Pierre City of December 31	South Dakota Watertown Municipal Utilities December 31	Tennessee Alcoa Utilities June 30	Tennessee Athens Utility Board June 30	Tennessee Benton County June 30
Number of Consumers						
Residential	0	5,883	8,686	18,624	9,657	7,788
Commercial or Small	0	672	1,388	2,649	1,799	1,390
Industrial or Large	0	87	268	222	229	91
Other	0	83	919	38	112	124
Total Ultimate Consumers	0	6,725	11,261	21,533	11,797	9,393
Sales for the Year (megawatthours)						
Residential	0	80,135	92,945	301,676	146,530	109,255
Commercial or Small	0	20,437	26,664	37,897	30,458	17,776
Industrial or Large	0	39,989	125,764	126,973	383,791	88,691
Other	0	10,150	3,109	6,842	6,141	4,380
Total to Ultimate Consumers	0	150,711	248,482	473,388	566,920	220,102
Sales for Resale	1,978,368	14,923	0	0	0	0
Total Sales	1,978,368	165,634	248,482	473,388	566,920	220,102
Oper Revenues for the Year (thou$)						
Residential	0	3,376	3,596	17,308	8,459	6,652
Commercial or Small	0	949	1,434	2,542	2,030	1,267
Industrial or Large	0	1,972	4,821	6,858	16,080	4,468
Other	0	426	251	562	548	386
Total to Ultimate Consumers	0	6,723	10,102	27,270	27,117	12,773
Sales for Resale	61,786	314	0	0	0	0
Total Revenues From Sales of Elec	61,786	7,037	10,102	27,270	27,117	12,773

Item	Tennessee Bolivar City of June 30	Tennessee Bristol City of June 30	Tennessee Brownsville City of June 30	Tennessee Carroll County June 30	Tennessee Chattanooga City of June 30	Tennessee Clarksville City of June 30
Number of Consumers						
Residential	8,659	25,383	4,176	12,003	130,974	32,805
Commercial or Small	1,709	3,048	753	2,437	15,693	3,849
Industrial or Large	100	500	90	203	2,784	527
Other	22	180	31	122	148	345
Total Ultimate Consumers	10,490	29,111	5,050	14,765	149,599	37,526
Sales for the Year (megawatthours)						
Residential	131,533	441,725	59,266	189,445	2,201,393	521,628
Commercial or Small	20,665	51,811	12,518	27,974	336,789	84,759
Industrial or Large	70,543	366,151	122,160	176,070	3,134,070	354,158
Other	4,008	8,427	2,194	7,574	56,945	12,292
Total to Ultimate Consumers	226,749	868,114	196,138	401,063	5,729,197	972,837
Sales for Resale	0	0	0	0	0	0
Total Sales	226,749	868,114	196,138	401,063	5,729,197	972,837
Oper Revenues for the Year (thou$)						
Residential	7,934	23,882	3,290	11,113	129,022	30,029
Commercial or Small	1,485	3,198	778	2,014	21,974	5,446
Industrial or Large	3,922	16,565	5,689	8,981	148,446	18,475
Other	417	731	165	552	4,236	776
Total to Ultimate Consumers	13,758	44,376	9,922	22,660	303,678	54,726
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	13,758	44,376	9,922	22,660	303,678	54,726

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Tennessee Cleveland City of June 30	Tennessee Clinton City of June 30	Tennessee Columbia City of June 30	Tennessee Cookeville City of June 30	Tennessee Covington City of June 30	Tennessee Dayton City of June 30
Number of Consumers						
Residential	21,382	23,083	17,401	9,764	3,146	6,538
Commercial or Small	2,853	2,270	2,717	2,393	841	1,424
Industrial or Large	519	268	319	370	110	105
Other	69	150	29	70	43	19
Total Ultimate Consumers	**24,823**	**25,771**	**20,466**	**12,597**	**4,140**	**8,086**
Sales for the Year (megawatthours)						
Residential	358,654	383,021	271,832	140,527	44,164	86,324
Commercial or Small	59,655	37,132	53,655	50,586	14,863	17,975
Industrial or Large	526,117	262,618	193,800	305,225	170,213	95,974
Other	7,982	7,805	7,628	7,820	2,418	2,724
Total to Ultimate Consumers	**952,408**	**690,576**	**526,915**	**504,158**	**231,658**	**202,997**
Sales for Resale	0	0	0	0	0	0
Total Sales	**952,408**	**690,576**	**526,915**	**504,158**	**231,658**	**202,997**
Oper Revenues for the Year (thou$)						
Residential	20,461	22,322	15,482	8,397	2,591	5,080
Commercial or Small	3,872	2,528	3,633	3,353	1,000	1,228
Industrial or Large	24,886	13,071	10,147	16,040	8,407	5,019
Other	630	708	526	490	189	212
Total to Ultimate Consumers	**49,849**	**38,629**	**29,788**	**28,280**	**12,187**	**11,539**
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	**49,849**	**38,629**	**29,788**	**28,280**	**12,187**	**11,539**

Item	Tennessee Dickson City of June 30	Tennessee Dyersburg City of June 30	Tennessee Elizabethton City of June 30	Tennessee Erwin Town of June 30	Tennessee Etowah City of June 30	Tennessee Fayetteville City of June 30
Number of Consumers						
Residential	21,355	9,516	20,125	7,027	4,125	13,008
Commercial or Small	3,193	1,736	2,699	910	524	2,141
Industrial or Large	286	213	240	87	44	155
Other	62	62	104	20	23	33
Total Ultimate Consumers	**24,896**	**11,527**	**23,168**	**8,044**	**4,716**	**15,337**
Sales for the Year (megawatthours)						
Residential	353,439	132,994	315,960	97,242	60,403	198,571
Commercial or Small	44,345	34,736	36,380	12,801	7,791	31,834
Industrial or Large	261,432	462,220	166,246	111,007	81,360	143,810
Other	7,255	5,415	7,139	2,002	1,996	3,635
Total to Ultimate Consumers	**666,471**	**635,365**	**525,725**	**223,052**	**151,550**	**377,850**
Sales for Resale	0	0	0	0	0	0
Total Sales	**666,471**	**635,365**	**525,725**	**223,052**	**151,550**	**377,850**
Oper Revenues for the Year (thou$)						
Residential	21,169	7,864	18,565	5,593	3,481	12,639
Commercial or Small	3,140	2,317	2,542	849	521	2,466
Industrial or Large	13,112	19,840	9,097	4,850	3,238	8,223
Other	427	505	580	193	194	354
Total to Ultimate Consumers	**37,848**	**30,526**	**30,784**	**11,485**	**7,434**	**23,682**
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	**37,848**	**30,526**	**30,784**	**11,485**	**7,434**	**23,682**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Tennessee Gallatin City of June 30	Tennessee Greeneville City of June 30	Tennessee Harriman City of June 30	Tennessee Humboldt City of June 30	Tennessee Jackson City of June 30	Tennessee Johnson City City of June 30
Number of Consumers						
Residential	8,304	25,742	9,261	3,908	23,100	50,536
Commercial or Small	1,259	4,691	1,114	690	3,762	6,566
Industrial or Large	214	366	112	100	803	750
Other	39	82	107	11	227	483
Total Ultimate Consumers	**9,816**	**30,881**	**10,594**	**4,709**	**27,892**	**58,335**
Sales for the Year (megawatthours)						
Residential	138,580	432,247	137,448	54,758	321,800	841,619
Commercial or Small	28,822	61,180	16,839	12,462	84,515	125,300
Industrial or Large	339,262	484,830	109,457	167,466	908,556	729,934
Other	4,990	9,482	4,237	3,246	14,565	16,355
Total to Ultimate Consumers	**511,654**	**987,739**	**267,981**	**237,932**	**1,329,436**	**1,713,208**
Sales for Resale	0	0	0	0	0	0
Total Sales	**511,654**	**987,739**	**267,981**	**237,932**	**1,329,436**	**1,713,208**
Oper Revenues for the Year (thou$)						
Residential	7,405	24,081	8,849	2,980	19,071	46,229
Commercial or Small	1,719	3,990	1,258	762	5,594	7,791
Industrial or Large	14,394	21,152	4,723	7,963	42,853	36,140
Other	357	922	352	239	1,483	1,509
Total to Ultimate Consumers	**23,875**	**50,145**	**15,182**	**11,944**	**69,001**	**91,669**
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	**23,875**	**50,145**	**15,182**	**11,944**	**69,001**	**91,669**

Item	Tennessee Knoxville Utilities Board June 30	Tennessee Lawrenceburg City of June 30	Tennessee LaFollette City of June 30	Tennessee Lebanon City of June 30	Tennessee Lenoir City City of June 30	Tennessee Lewisburg City of June 30
Number of Consumers						
Residential	142,491	15,153	15,883	6,586	34,056	4,002
Commercial or Small	15,955	2,282	2,035	1,385	5,888	982
Industrial or Large	2,489	236	249	258	620	142
Other	1,223	77	66	24	71	52
Total Ultimate Consumers	**162,158**	**17,748**	**18,233**	**8,253**	**40,635**	**5,178**
Sales for the Year (megawatthours)						
Residential	2,386,627	232,270	228,648	104,519	643,641	59,243
Commercial or Small	348,445	35,210	26,806	33,529	97,152	17,789
Industrial or Large	2,394,291	214,867	110,698	234,260	412,017	211,388
Other	54,928	5,831	4,782	6,438	9,524	3,730
Total to Ultimate Consumers	**5,184,291**	**488,178**	**370,934**	**378,746**	**1,162,334**	**292,150**
Sales for Resale	0	0	0	0	0	0
Total Sales	**5,184,291**	**488,178**	**370,934**	**378,746**	**1,162,334**	**292,150**
Oper Revenues for the Year (thou$)						
Residential	139,636	13,311	14,090	6,008	37,407	3,441
Commercial or Small	23,284	2,342	1,933	2,121	6,621	1,188
Industrial or Large	115,839	9,903	6,832	11,719	22,525	10,343
Other	4,760	441	406	443	753	302
Total to Ultimate Consumers	**283,519**	**25,997**	**23,261**	**20,291**	**67,306**	**15,274**
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	**283,519**	**25,997**	**23,261**	**20,291**	**67,306**	**15,274**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Tennessee Lexington City of June 30	Tennessee Loudon Utilities Board June 30	Tennessee Maryville Utilities June 30	Tennessee McMinnville Electric System June 30	Tennessee Memphis City of June 30	Tennessee Milan City of June 30
Number of Consumers						
Residential	15,441	6,001	14,945	5,485	327,752	6,137
Commercial or Small	2,867	852	1,953	1,368	31,964	1,280
Industrial or Large	207	93	260	172	6,771	95
Other	85	20	82	70	172	27
Total Ultimate Consumers	18,600	6,966	17,240	7,095	366,659	7,539
Sales for the Year (megawatthours)						
Residential	202,784	94,811	218,375	78,917	4,943,219	102,751
Commercial or Small	32,269	12,339	39,149	26,785	766,441	15,880
Industrial or Large	165,313	202,111	326,545	133,611	6,751,259	116,685
Other	8,219	2,267	6,562	3,982	116,383	2,897
Total to Ultimate Consumers	408,585	311,528	590,631	243,295	12,577,302	238,213
Sales for Resale	0	0	0	0	0	0
Total Sales	408,585	311,528	590,631	243,295	12,577,302	238,213
Oper Revenues for the Year (thou$)						
Residential	12,131	5,901	12,179	4,449	300,274	5,759
Commercial or Small	2,292	875	2,450	1,758	52,228	1,036
Industrial or Large	9,203	9,809	14,596	6,873	342,237	6,110
Other	688	193	632	312	10,288	259
Total to Ultimate Consumers	24,314	16,778	29,857	13,392	705,027	13,164
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	24,314	16,778	29,857	13,392	705,027	13,164

Item	Tennessee Morristown City of June 30	Tennessee Murfreesboro City of June 30	Tennessee Nashville Electric Service June 30	Tennessee Newport City of June 30	Tennessee Oak Ridge City of June 30	Tennessee Paris City of June 30
Number of Consumers						
Residential	10,689	22,594	259,153	14,465	12,817	14,411
Commercial or Small	1,828	2,679	28,199	2,755	1,391	3,250
Industrial or Large	376	544	5,838	194	331	226
Other	58	94	1,946	164	58	56
Total Ultimate Consumers	12,951	25,911	295,136	17,578	14,597	17,943
Sales for the Year (megawatthours)						
Residential	154,875	343,532	4,348,196	207,996	185,457	227,526
Commercial or Small	42,452	69,944	727,741	32,794	36,921	39,601
Industrial or Large	515,257	550,979	6,077,019	196,805	272,249	179,569
Other	8,593	10,383	109,601	5,960	6,108	7,951
Total to Ultimate Consumers	721,177	974,838	11,262,557	443,555	500,735	454,647
Sales for Resale	0	0	0	0	0	0
Total Sales	721,177	974,838	11,262,557	443,555	500,735	454,647
Oper Revenues for the Year (thou$)						
Residential	8,863	19,266	253,279	12,699	10,871	12,703
Commercial or Small	2,737	4,285	47,307	2,409	2,396	2,575
Industrial or Large	24,629	27,180	290,840	9,369	14,224	8,897
Other	613	798	9,662	498	705	691
Total to Ultimate Consumers	36,842	51,529	601,088	24,975	28,196	24,866
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	36,842	51,529	601,088	24,975	28,196	24,866

Note: Totals may not equal sum of components because of independentrounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Tennessee Pulaski City of June 30	Tennessee Ripley City of June 30	Tennessee Sevier County Electric System June 30	Tennessee Rockwood City of June 30	Tennessee Shelbyville City of June 30	Tennessee Springfield City of June 30
Number of Consumers						
Residential	10,504	5,398	26,817	10,254	6,445	5,196
Commercial or Small	1,922	1,106	5,943	1,664	948	809
Industrial or Large	180	117	874	133	186	155
Other	67	81	322	35	28	15
Total Ultimate Consumers	**12,673**	**6,702**	**33,956**	**12,086**	**7,607**	**6,175**
Sales for the Year (megawatthours)						
Residential	165,881	72,930	439,385	167,204	88,575	76,671
Commercial or Small	26,583	17,185	119,797	23,810	23,187	19,065
Industrial or Large	235,633	154,430	464,300	114,336	224,700	130,652
Other	5,411	4,405	10,101	4,246	3,462	4,922
Total to Ultimate Consumers	**433,508**	**248,950**	**1,033,583**	**309,596**	**339,924**	**231,310**
Sales for Resale	0	0	0	0	0	0
Total Sales	**433,508**	**248,950**	**1,033,583**	**309,596**	**339,924**	**231,310**
Oper Revenues for the Year (thou$)						
Residential	9,913	4,009	25,765	10,297	5,186	4,655
Commercial or Small	1,867	1,072	8,053	1,708	1,488	1,311
Industrial or Large	11,261	8,053	25,287	5,738	11,332	6,959
Other	412	326	670	368	285	369
Total to Ultimate Consumers	**23,453**	**13,460**	**59,775**	**18,111**	**18,291**	**13,294**
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	**23,453**	**13,460**	**59,775**	**18,111**	**18,291**	**13,294**

Item	Tennessee Sweetwater City of June 30	Tennessee Tullahoma Board of Pub Utils June 30	Tennessee Union City City of June 30	Tennessee Weakley County Mun Elec Sys June 30	Tennessee Winchester City of December 31	Texas Austin City of September 30
Number of Consumers						
Residential	5,542	7,763	4,994	15,438	3,705	276,349
Commercial or Small	1,282	1,284	827	2,880	743	32,518
Industrial or Large	107	198	147	277	93	13
Other	21	37	12	100	12	702
Total Ultimate Consumers	**6,952**	**9,282**	**5,980**	**18,695**	**4,553**	**309,582**
Sales for the Year (megawatthours)						
Residential	88,826	120,928	64,689	265,986	59,443	3,062,985
Commercial or Small	17,334	26,937	19,007	35,861	13,381	3,823,861
Industrial or Large	89,953	129,005	283,380	174,298	73,688	1,075,423
Other	4,369	4,577	3,191	7,567	2,204	297,186
Total to Ultimate Consumers	**200,482**	**281,447**	**370,267**	**483,712**	**148,716**	**8,259,455**
Sales for Resale	0	0	0	0	0	1,324,356
Total Sales	**200,482**	**281,447**	**370,267**	**483,712**	**148,716**	**9,583,811**
Oper Revenues for the Year (thou$)						
Residential	5,082	6,796	3,451	15,081	3,474	230,404
Commercial or Small	1,148	1,692	1,101	2,385	889	255,148
Industrial or Large	4,855	6,736	11,194	9,402	3,983	48,806
Other	328	418	265	568	148	20,491
Total to Ultimate Consumers	**11,413**	**15,642**	**16,011**	**27,436**	**8,494**	**554,849**
Sales for Resale	0	0	0	0	0	36,576
Total Revenues From Sales of Elec	**11,413**	**15,642**	**16,011**	**27,436**	**8,494**	**591,425**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Texas Brenham City of September 30	Texas Brownsville Public Utils Board September 30	Texas Bryan City of September 30	Texas College Station City of September 30	Texas Denton City of September 30	Texas Floresville City of December 31
Number of Consumers						
Residential	4,583	27,825	31,099	20,649	26,873	7,903
Commercial or Small	1,123	2,521	4,504	2,080	3,385	1,890
Industrial or Large	35	1,651	66	0	0	0
Other	1	0	294	1	1,328	1,826
Total Ultimate Consumers	**5,742**	**31,997**	**35,963**	**22,730**	**31,586**	**11,619**
Sales for the Year (megawatthours)						
Residential	68,118	323,189	419,679	245,570	320,462	118,737
Commercial or Small	60,261	29,096	205,877	265,414	553,898	55,738
Industrial or Large	148,027	403,058	164,972	0	0	0
Other	1,482	0	50,864	270	34,385	1,436
Total to Ultimate Consumers	**277,888**	**755,343**	**841,392**	**511,254**	**908,745**	**175,911**
Sales for Resale	0	35,797	513,529	0	88,071	0
Total Sales	**277,888**	**791,140**	**1,354,921**	**511,254**	**996,816**	**175,911**
Oper Revenues for the Year (thou$)						
Residential	4,265	23,277	31,073	17,539	24,495	8,226
Commercial or Small	3,229	2,793	16,187	13,214	33,792	3,930
Industrial or Large	6,043	26,104	9,346	0	0	0
Other	93	0	3,459	56	2,831	293
Total to Ultimate Consumers	**13,630**	**52,174**	**60,065**	**30,809**	**61,118**	**12,449**
Sales for Resale	0	584	24,256	0	3,233	0
Total Revenues From Sales of Elec	**13,630**	**52,758**	**84,321**	**30,809**	**64,351**	**12,449**

Item	Texas Garland City of September 30	Texas Georgetown City of September 30	Texas Greenville Electric Util Sys September 30	Texas Jasper City of September 30	Texas Kerrville Public Utility Board September 30	Texas Lower Colorado River Authority June 30
Number of Consumers						
Residential	57,596	8,195	9,940	3,627	14,660	0
Commercial or Small	3,936	1,139	1,827	924	2,896	14
Industrial or Large	1,130	52	0	44	0	7
Other	460	84	530	0	149	0
Total Ultimate Consumers	**63,122**	**9,470**	**12,297**	**4,595**	**17,705**	**21**
Sales for the Year (megawatthours)						
Residential	912,703	108,809	112,368	45,776	214,430	0
Commercial or Small	74,273	34,948	312,011	26,754	177,981	981
Industrial or Large	760,473	37,814	0	54,885	0	152,363
Other	116,396	24,524	2,025	0	6,928	0
Total to Ultimate Consumers	**1,863,845**	**206,095**	**426,404**	**127,415**	**399,339**	**153,344**
Sales for Resale	120,368	0	19,882	0	0	10,645,538
Total Sales	**1,984,213**	**206,095**	**446,286**	**127,415**	**399,339**	**10,798,882**
Oper Revenues for the Year (thou$)						
Residential	72,659	7,769	9,224	4,645	14,097	0
Commercial or Small	6,308	2,445	19,056	2,767	10,902	57
Industrial or Large	45,802	1,930	0	4,642	0	5,667
Other	5,478	1,867	264	0	358	0
Total to Ultimate Consumers	**130,247**	**14,011**	**28,544**	**12,054**	**25,357**	**5,724**
Sales for Resale	20,215	0	1,756	0	0	417,677
Total Revenues From Sales of Elec	**150,462**	**14,011**	**30,300**	**12,054**	**25,357**	**423,401**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Texas Lubbock City of September 30	Texas New Braunfels City of July 31	Texas Sam Rayburn Municipal Pwr Agny September 30	Texas San Antonio Public Service Bd January 31	Texas San Marcos City of September 30	Texas Seguin City of September 30
Number of Consumers						
Residential	44,822	16,000	0	467,166	11,487	7,146
Commercial or Small	5,582	2,460	0	51,981	2,206	1,133
Industrial or Large	83	12	0	1,551	9	8
Other	904	199	0	4,682	107	53
Total Ultimate Consumers	**51,391**	**18,671**	**0**	**525,380**	**13,809**	**8,340**
Sales for the Year (megawatthours)						
Residential	422,588	248,008	0	6,147,657	137,966	75,326
Commercial or Small	232,299	177,959	0	2,357,261	136,571	71,925
Industrial or Large	254,914	385,120	0	4,062,752	77,303	63,328
Other	132,952	30,777	0	2,028,240	8,913	7,425
Total to Ultimate Consumers	**1,042,753**	**841,864**	**0**	**14,595,910**	**360,753**	**218,004**
Sales for Resale	0	0	553,030	671,596	0	0
Total Sales	**1,042,753**	**841,864**	**553,030**	**15,267,506**	**360,753**	**218,004**
Oper Revenues for the Year (thou$)						
Residential	26,186	14,609	0	398,841	9,126	5,379
Commercial or Small	12,979	10,851	0	142,984	8,204	4,743
Industrial or Large	11,171	15,790	0	180,796	3,767	3,372
Other	6,790	1,845	0	94,597	561	442
Total to Ultimate Consumers	**57,126**	**43,095**	**0**	**817,218**	**21,658**	**13,936**
Sales for Resale	0	0	31,350	11,268	0	0
Total Revenues From Sales of Elec	**57,126**	**43,095**	**31,350**	**828,486**	**21,658**	**13,936**

Item	Texas Texas Municipal Power Agency September 30	Texas Toledo Bend Project Joint Oper August 30	Texas Weatherford Mun Utility System September 30	Utah Bountiful City City of June 30	Utah Intermountain Power Agency June 30	Utah Logan City of June 30
Number of Consumers						
Residential	0	0	7,307	12,351	0	12,237
Commercial or Small	0	0	1,049	1,056	0	1,573
Industrial or Large	0	0	23	1	0	1
Other	0	0	208	276	0	1
Total Ultimate Consumers	**0**	**0**	**8,587**	**13,684**	**0**	**13,812**
Sales for the Year (megawatthours)						
Residential	0	0	99,906	115,181	0	74,985
Commercial or Small	0	0	52,894	53,192	0	188,210
Industrial or Large	0	0	62,207	52,823	0	52,450
Other	0	0	21,955	35,499	0	2,408
Total to Ultimate Consumers	**0**	**0**	**236,962**	**256,695**	**0**	**318,053**
Sales for Resale	2,587,905	16,720	0	0	9,760,982	0
Total Sales	**2,587,905**	**16,720**	**236,962**	**256,695**	**9,760,982**	**318,053**
Oper Revenues for the Year (thou$)						
Residential	0	0	6,877	6,499	0	5,151
Commercial or Small	0	0	3,883	2,801	0	9,908
Industrial or Large	0	0	3,632	1,620	0	2,230
Other	0	0	1,541	2,012	0	297
Total to Ultimate Consumers	**0**	**0**	**15,933**	**12,932**	**0**	**17,586**
Sales for Resale	135,824	346	0	0	610,479	0
Total Revenues From Sales of Elec	**135,824**	**346**	**15,933**	**12,932**	**610,479**	**17,586**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Utah Murray City of June 30	Utah Provo City Corp June 30	Utah St George City of June 30	Utah Utah Associated Mun Power Sys March 31	Utah Utah Municipal Power Agency June 30	Vermont Burlington City of June 30
Number of Consumers						
Residential	12,539	25,729	13,825	0	0	15,342
Commercial or Small	2,418	3,377	2,508	0	0	2,837
Industrial or Large	0	1	0	0	0	717
Other	273	0	1	0	0	1
Total Ultimate Consumers	**15,230**	**29,107**	**16,334**	**0**	**0**	**18,897**
Sales for the Year (megawatthours)						
Residential	95,728	167,037	179,836	0	0	88,191
Commercial or Small	213,738	288,323	179,457	0	0	20,575
Industrial or Large	0	114,557	0	0	0	213,394
Other	7,862	0	16,141	0	0	3,481
Total to Ultimate Consumers	**317,328**	**569,917**	**375,434**	**0**	**0**	**325,641**
Sales for Resale	0	0	0	2,265,893	835,377	128,983
Total Sales	**317,328**	**569,917**	**375,434**	**2,265,893**	**835,377**	**454,624**
Oper Revenues for the Year (thou$)						
Residential	6,144	13,286	8,810	0	0	7,931
Commercial or Small	12,850	19,922	10,197	0	0	2,691
Industrial or Large	0	5,691	0	0	0	21,780
Other	363	0	785	0	0	432
Total to Ultimate Consumers	**19,357**	**38,899**	**19,792**	**0**	**0**	**32,834**
Sales for Resale	0	0	0	62,473	32,655	6,264
Total Revenues From Sales of Elec	**19,357**	**38,899**	**19,792**	**62,473**	**32,655**	**39,098**

Item	Vermont Vermont Public Pwr Supply Auth December 31	Virginia Bedford City of June 30	Virginia Bristol Utilities Board June 30	Virginia Danville City of June 30	Virginia Harrisonburg City of June 30	Virginia Manassas City of June 30
Number of Consumers						
Residential	0	5,829	12,795	36,215	12,095	11,913
Commercial or Small	0	801	1,776	4,172	2,177	1,793
Industrial or Large	0	29	291	72	11	73
Other	0	0	26	6,614	145	1
Total Ultimate Consumers	**0**	**6,659**	**14,888**	**47,073**	**14,428**	**13,780**
Sales for the Year (megawatthours)						
Residential	0	72,200	205,374	451,983	134,812	168,322
Commercial or Small	0	31,959	32,976	244,644	228,383	62,150
Industrial or Large	0	104,908	322,681	125,626	146,075	73,481
Other	0	0	6,739	51,560	69,098	1,422
Total to Ultimate Consumers	**0**	**209,067**	**567,770**	**873,813**	**578,368**	**305,375**
Sales for Resale	103,611	0	0	0	0	0
Total Sales	**103,611**	**209,067**	**567,770**	**873,813**	**578,368**	**305,375**
Oper Revenues for the Year (thou$)						
Residential	0	4,858	11,563	25,634	8,623	10,587
Commercial or Small	0	2,207	2,090	13,038	14,098	4,067
Industrial or Large	0	5,210	13,316	5,207	7,433	4,162
Other	0	0	583	2,787	4,359	90
Total to Ultimate Consumers	**0**	**12,275**	**27,552**	**46,666**	**34,513**	**18,906**
Sales for Resale	9,218	0	0	0	0	0
Total Revenues From Sales of Elec	**9,218**	**12,275**	**27,552**	**46,666**	**34,513**	**18,906**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Virginia Martinsville City of June 30	Virginia Radford City of June 30	Virginia Salem City of June 30	Virginia Virginia Tech Electric Service June 30	Washington Centralia City of December 31	Washington Ellensburg City of December 31
Number of Consumers						
Residential	7,853	6,146	9,947	4,633	7,246	5,452
Commercial or Small	224	705	1,908	539	1,195	984
Industrial or Large	7	22	103	2	40	1
Other	145	11	2	329	1	52
Total Ultimate Consumers	**8,229**	**6,884**	**11,960**	**5,503**	**8,482**	**6,489**
Sales for the Year (megawatthours)						
Residential	93,861	70,824	119,457	52,045	117,077	58,622
Commercial or Small	73,660	25,270	65,566	36,948	79,822	57,920
Industrial or Large	15,528	263,398	146,989	10,437	29,281	17,076
Other	12,317	6,493	19,100	139,777	1,122	47,038
Total to Ultimate Consumers	**195,366**	**365,985**	**351,112**	**239,207**	**227,302**	**180,656**
Sales for Resale	0	0	0	0	0	0
Total Sales	**195,366**	**365,985**	**351,112**	**239,207**	**227,302**	**180,656**
Oper Revenues for the Year (thou$)						
Residential	5,692	4,282	7,075	3,011	5,081	3,052
Commercial or Small	3,541	1,586	3,702	2,227	3,132	2,765
Industrial or Large	680	10,450	5,700	396	1,163	705
Other	676	453	1,156	6,871	29	1,822
Total to Ultimate Consumers	**10,589**	**16,771**	**17,633**	**12,505**	**9,405**	**8,344**
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	**10,589**	**16,771**	**17,633**	**12,505**	**9,405**	**8,344**

Item	Washington Port Angeles City of December 31	Washington PUD No 1 of Benton County December 31	Washington PUD No 1 of Chelan County December 31	Washington PUD No 1 of Clallam County December 31	Washington PUD No 1 of Clark County December 31	Washington PUD No 1 of Cowlitz County December 31
Number of Consumers						
Residential	8,004	32,179	28,610	22,810	119,170	36,938
Commercial or Small	1,356	4,762	4,416	3,042	9,158	4,859
Industrial or Large	6	2	21	198	16	71
Other	200	6	3,192	786	1,410	42
Total Ultimate Consumers	**9,566**	**36,949**	**36,239**	**26,836**	**129,754**	**41,910**
Sales for the Year (megawatthours)						
Residential	140,066	635,123	612,483	361,479	2,069,593	731,873
Commercial or Small	98,747	768,465	450,481	56,294	1,156,019	349,212
Industrial or Large	406,330	207,464	183,743	90,607	482,416	2,940,148
Other	1,547	2,747	68,588	13,339	42,455	11,827
Total to Ultimate Consumers	**646,690**	**1,613,799**	**1,315,295**	**521,719**	**3,750,483**	**4,033,060**
Sales for Resale	0	12,210	10,845,639	0	0	30,160
Total Sales	**646,690**	**1,626,009**	**12,160,934**	**521,719**	**3,750,483**	**4,063,220**
Oper Revenues for the Year (thou$)						
Residential	6,900	33,404	16,878	20,312	95,561	21,307
Commercial or Small	4,359	28,007	12,825	3,153	40,180	13,519
Industrial or Large	11,261	5,920	3,456	3,860	13,577	71,152
Other	23	391	2,309	663	2,528	446
Total to Ultimate Consumers	**22,543**	**67,722**	**35,468**	**27,988**	**151,846**	**106,424**
Sales for Resale	0	209	125,422	0	0	654
Total Revenues From Sales of Elec	**22,543**	**67,931**	**160,890**	**27,988**	**151,846**	**107,078**

Note: Totals may not equal sum of components because of independentrounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Washington PUD No 1 of Douglas County December 31	Washington PUD No 1 of Franklin County December 31	Washington PUD No 1 of Grays Harbor Cnty December 31	Washington PUD No 1 of Klickitat County December 31	Washington PUD No 1 of Lewis County December 31	Washington PUD No 1 of Okanogan County December 31
Number of Consumers						
Residential	12,021	13,007	32,960	7,696	21,746	14,980
Commercial or Small	959	2,580	4,545	1,265	3,579	2,205
Industrial or Large	1	0	37	189	87	5
Other	766	1,415	584	235	656	1,994
Total Ultimate Consumers	**13,747**	**17,002**	**38,126**	**9,385**	**26,068**	**19,184**
Sales for the Year (megawatthours)						
Residential	310,620	234,193	511,970	115,329	376,098	296,045
Commercial or Small	114,319	323,032	231,503	26,415	127,629	195,875
Industrial or Large	237,875	0	259,712	119,605	164,481	42,887
Other	63,293	112,990	3,350	23,602	57,747	62,686
Total to Ultimate Consumers	**726,107**	**670,215**	**1,006,535**	**284,951**	**725,955**	**597,493**
Sales for Resale	4,517,480	0	14,775	0	0	0
Total Sales	**5,243,587**	**670,215**	**1,021,310**	**284,951**	**725,955**	**597,493**
Oper Revenues for the Year (thou$)						
Residential	6,472	12,089	24,809	6,414	15,987	8,645
Commercial or Small	2,516	12,923	11,625	1,489	5,365	6,494
Industrial or Large	4,252	0	9,139	4,186	6,018	1,218
Other	1,217	3,830	489	896	2,354	1,367
Total to Ultimate Consumers	**14,457**	**28,842**	**46,062**	**12,985**	**29,724**	**17,724**
Sales for Resale	26,389	0	141	0	0	0
Total Revenues From Sales of Elec	**40,846**	**28,842**	**46,203**	**12,985**	**29,724**	**17,724**

Item	Washington PUD No 1 of Pend Oreille Cnty December 31	Washington PUD No 1 of Snohomish County December 31	Washington PUD No 1 of Whatcom County December 31	Washington PUD No 2 of Grant County December 31	Washington PUD No 2 of Pacific County December 31	Washington PUD No 3 of Mason County December 31
Number of Consumers						
Residential	6,419	214,637	0	27,911	13,226	24,080
Commercial or Small	643	20,799	1	4,866	1,543	1,682
Industrial or Large	9	86	0	4,348	2	1
Other	31	1,035	0	114	520	76
Total Ultimate Consumers	**7,102**	**236,557**	**1**	**37,239**	**15,291**	**25,839**
Sales for the Year (megawatthours)						
Residential	116,838	3,189,021	0	664,193	165,033	332,321
Commercial or Small	42,482	1,850,409	177,465	356,462	61,075	142,868
Industrial or Large	724,926	988,084	0	1,761,956	26,562	65,827
Other	3,644	20,297	0	4,868	24,977	1,886
Total to Ultimate Consumers	**887,890**	**6,047,811**	**177,465**	**2,787,479**	**277,647**	**542,902**
Sales for Resale	110,784	1,290,566	0	8,482,068	0	3,579
Total Sales	**998,674**	**7,338,377**	**177,465**	**11,269,547**	**277,647**	**546,481**
Oper Revenues for the Year (thou$)						
Residential	3,336	162,951	0	18,952	8,643	18,414
Commercial or Small	1,031	81,287	4,624	8,955	3,444	7,252
Industrial or Large	14,473	31,729	0	29,086	973	2,340
Other	110	1,472	0	553	1,495	115
Total to Ultimate Consumers	**18,950**	**277,439**	**4,624**	**57,546**	**14,555**	**28,121**
Sales for Resale	879	20,521	0	46,752	0	106
Total Revenues From Sales of Elec	**19,829**	**297,960**	**4,624**	**104,298**	**14,555**	**28,227**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Washington Richland City of December 31	Washington Seattle City of December 31	Washington Tacoma City of December 31	Washington Vera Irrigation District #15 December 31	Washington Washington Pub Pwr Supply Sys June 30	Wisconsin Badger Power Marketing Auth December 31
Number of Consumers						
Residential	15,052	304,402	131,367	6,718	0	0
Commercial or Small	1,099	30,004	10,341	646	0	0
Industrial or Large	236	294	1,729	0	0	0
Other	417	1,944	329	38	0	0
Total Ultimate Consumers	**16,804**	**336,644**	**143,766**	**7,402**	**0**	**0**
Sales for the Year (megawatthours)						
Residential	299,142	3,267,794	1,829,151	127,032	0	0
Commercial or Small	56,594	3,506,608	321,503	54,583	0	0
Industrial or Large	289,297	1,412,509	2,755,154	0	0	0
Other	4,699	1,001,089	565,288	6,560	0	0
Total to Ultimate Consumers	**649,732**	**9,188,000**	**5,471,096**	**188,175**	**0**	**0**
Sales for Resale	0	0	543,219	0	7,038,142	282,054
Total Sales	**649,732**	**9,188,000**	**6,014,315**	**188,175**	**7,038,142**	**282,054**
Oper Revenues for the Year (thou$)						
Residential	13,769	132,506	80,933	5,447	0	0
Commercial or Small	2,368	132,806	14,503	2,399	0	0
Industrial or Large	9,783	49,771	78,760	0	0	0
Other	263	41,587	16,825	275	0	0
Total to Ultimate Consumers	**26,183**	**356,670**	**191,021**	**8,121**	**0**	**0**
Sales for Resale	0	0	19,252	0	427,513	10,267
Total Revenues From Sales of Elec	**26,183**	**356,670**	**210,273**	**8,121**	**427,513**	**10,267**

Item	Wisconsin Jefferson City of December 31	Wisconsin Kaukauna City of December 31	Wisconsin Manitowoc Public Utilities December 31	Wisconsin Marshfield City of December 31	Wisconsin Menasha City of December 31	Wisconsin New London Electric&Water Util December 31
Number of Consumers						
Residential	2,946	9,520	14,272	10,081	5,926	3,018
Commercial or Small	432	988	1,756	1,422	533	411
Industrial or Large	35	29	110	35	24	23
Other	1	32	1	26	110	13
Total Ultimate Consumers	**3,414**	**10,569**	**16,139**	**11,564**	**6,593**	**3,465**
Sales for the Year (megawatthours)						
Residential	25,878	104,245	92,881	90,659	43,155	24,626
Commercial or Small	12,402	49,711	87,615	72,121	19,956	14,067
Industrial or Large	111,435	585,328	316,196	153,831	495,328	127,363
Other	484	3,854	4,081	3,879	3,114	1,942
Total to Ultimate Consumers	**150,199**	**743,138**	**500,773**	**320,490**	**561,553**	**167,998**
Sales for Resale	0	0	98	0	0	0
Total Sales	**150,199**	**743,138**	**500,871**	**320,490**	**561,553**	**167,998**
Oper Revenues for the Year (thou$)						
Residential	1,484	4,175	6,062	4,028	2,859	1,509
Commercial or Small	801	2,137	4,965	3,235	1,150	906
Industrial or Large	4,285	17,646	13,336	5,296	16,327	4,912
Other	49	256	417	205	1,495	142
Total to Ultimate Consumers	**6,619**	**24,214**	**24,780**	**12,764**	**21,831**	**7,469**
Sales for Resale	0	0	4	0	0	0
Total Revenues From Sales of Elec	**6,619**	**24,214**	**24,784**	**12,764**	**21,831**	**7,469**

Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 25. Number of Consumers, Sales, and Operating Revenue by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

Item	Wisconsin Oconomowoc City of December 31	Wisconsin Plymouth City of December 31	Wisconsin Reedsburg Utility Comm December 31	Wisconsin Shawano Municipal Utilities December 31	Wisconsin Sheboygan Falls City of December 31	Wisconsin Sturgeon Bay City of December 31
Number of Consumers						
Residential	5,706	5,635	3,176	3,734	2,835	5,998
Commercial or Small	922	650	512	920	350	1,213
Industrial or Large	31	71	86	108	43	19
Other	73	5	53	25	199	322
Total Ultimate Consumers	**6,732**	**6,361**	**3,827**	**4,787**	**3,427**	**7,552**
Sales for the Year (megawatthours)						
Residential	49,351	57,165	28,328	29,859	21,881	48,595
Commercial or Small	38,990	19,106	14,161	15,689	9,069	45,234
Industrial or Large	81,915	89,641	144,493	152,544	158,680	34,261
Other	1,344	723	820	1,848	3,076	1,301
Total to Ultimate Consumers	**171,600**	**166,635**	**187,802**	**199,940**	**192,706**	**129,391**
Sales for Resale	0	0	0	0	0	0
Total Sales	**171,600**	**166,635**	**187,802**	**199,940**	**192,706**	**129,391**
Oper Revenues for the Year (thou$)						
Residential	2,866	3,277	1,364	1,758	942	2,939
Commercial or Small	2,122	1,136	796	1,030	403	2,507
Industrial or Large	3,236	3,563	5,513	6,181	6,120	1,487
Other	161	105	70	154	180	153
Total to Ultimate Consumers	**8,385**	**8,081**	**7,743**	**9,123**	**7,645**	**7,086**
Sales for Resale	0	0	0	0	0	0
Total Revenues From Sales of Elec	**8,385**	**8,081**	**7,743**	**9,123**	**7,645**	**7,086**

Item	Wisconsin Sun Prairie Water & Light Comm December 31	Wisconsin Wisconsin Public Power Inc Sys December 31	Wisconsin Wisconsin Rapids W W & L Comm December 31	Wyoming Gillette City of June 30	Wyoming Wyoming Municipal Power Agency December 31
Number of Consumers					
Residential	6,651	0	10,328	6,863	0
Commercial or Small	971	0	1,401	1,431	0
Industrial or Large	30	0	31	0	0
Other	1	0	12	1	0
Total Ultimate Consumers	**7,653**	**0**	**11,772**	**8,295**	**0**
Sales for the Year (megawatthours)					
Residential	58,357	0	84,568	73,195	0
Commercial or Small	40,995	0	58,644	108,145	0
Industrial or Large	63,979	0	60,517	0	0
Other	1,161	0	4,668	1,600	0
Total to Ultimate Consumers	**164,492**	**0**	**208,397**	**182,940**	**0**
Sales for Resale	0	3,366,507	0	0	206,847
Total Sales	**164,492**	**3,366,507**	**208,397**	**182,940**	**206,847**
Oper Revenues for the Year (thou$)					
Residential	3,141	0	4,106	5,078	0
Commercial or Small	1,969	0	3,066	6,137	0
Industrial or Large	2,386	0	2,361	0	0
Other	122	0	377	96	0
Total to Ultimate Consumers	**7,618**	**0**	**9,910**	**11,311**	**0**
Sales for Resale	0	111,614	0	0	5,599
Total Revenues From Sales of Elec	**7,618**	**111,614**	**9,910**	**11,311**	**5,599**

Note: Totals may not equal sum of components because of independentrounding.
Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996

(Megawatthours)

Item	Alabama Alabama Municipal Elec Auth September 30	Alabama Albertville Municipal Utils Bd June 30	Alabama Andalusia City of September 30	Alabama Athens City of December 31	Alabama Bessemer City of June 30	Alabama Cullman Power Board June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**0**	**0**	**0**	**0**	**0**
Purchases from Utility	2,634,724	485,045	337,831	798,708	320,104	343,100
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**2,634,724**	**485,045**	**337,831**	**798,708**	**320,104**	**343,100**
Disposition of Energy						
Sales to Ultimate Consumers	0	471,795	329,883	734,622	294,467	330,989
Requirements Sales for Resale	2,634,724	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	0	0	480	60
Losses	0	13,250	7,948	64,086	25,157	12,051
Total Disposition	**2,634,724**	**485,045**	**337,831**	**798,708**	**320,104**	**343,100**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Alabama Decatur City of June 30	Alabama Dothan City of September 30	Alabama Florence City of June 30	Alabama Foley City of (Riviera Utils) December 31	Alabama Fort Payne Improvement Auth June 30	Alabama Guntersville Electric Board June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**0**	**0**	**0**	**0**	**0**
Purchases from Utility	1,568,525	1,089,916	1,183,380	618,361	356,684	251,916
Purchases from Nonutility	0	762	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**1,568,525**	**1,090,678**	**1,183,380**	**618,361**	**356,684**	**251,916**
Disposition of Energy						
Sales to Ultimate Consumers	1,519,863	1,062,611	1,097,671	586,252	337,020	240,332
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	342	0	197	255
Losses	48,663	28,067	85,367	32,109	19,467	11,328
Total Disposition	**1,568,525**	**1,090,678**	**1,183,380**	**618,361**	**356,684**	**251,916**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Alabama Hartselle City of June 30	Alabama Huntsville City of September 30	Alabama Muscle Shoals City of June 30	Alabama Opelika City of September 30	Alabama Scottsboro City of June 30	Alabama Sheffield Utilities June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**0**	**0**	**0**	**0**	**0**
Purchases from Utility	148,624	4,295,381	224,340	345,761	395,731	458,495
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**148,624**	**4,295,381**	**224,340**	**345,761**	**395,731**	**458,495**
Disposition of Energy						
Sales to Ultimate Consumers	139,369	4,107,294	211,531	338,384	375,906	423,736
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	584	286	0	310	0
Losses	9,256	187,503	12,523	7,377	19,515	34,759
Total Disposition	**148,624**	**4,295,381**	**224,340**	**345,761**	**395,731**	**458,495**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Alabama Sylacauga Utilities Board September 30	Alabama Troy City of September 30	Alabama Tuskegee City of September 30	Alaska Alaska Energy Authority June 30	Alaska Anchorage City of December 31	Alaska Fairbanks City of December 31
Sources of Energy						
Steam	0	0	0	0	151,553	107,663
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	659,333	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	597,608	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	659,333	749,161	107,663
Purchases from Utility	188,644	277,416	168,485	0	166,912	51,484
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	333,665	0	0
Delivered	0	0	0	333,665	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**188,644**	**277,416**	**168,485**	**659,333**	**916,073**	**159,147**
Disposition of Energy						
Sales to Ultimate Consumers	180,539	256,256	144,271	0	836,454	152,433
Requirements Sales for Resale	0	0	0	659,240	40,571	0
Nonrequirements Sales for Resale	0	0	0	93	0	0
Furnished Without Charge	0	9,487	4,540	0	0	0
Used by Utility (excluding station use)	0	6,322	0	0	0	0
Losses	8,105	5,351	19,674	0	39,048	6,714
Total Disposition	**188,644**	**277,416**	**168,485**	**659,333**	**916,073**	**159,147**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Alaska Ketchikan City of December 31	Arizona Arizona Power Authority June 30	Arizona Electrical Dist No2 Pinal Cnty December 31	Arizona Mesa City of June 30	Arizona Navajo Tribal Utility Auth December 31	Arizona Salt River Proj Ag I & P Dist April 30
Sources of Energy						
Steam	0	0	0	0	0	12,032,376
Nuclear	0	0	0	0	0	4,824,757
Hydro-Conventional	66,521	0	0	0	0	348,674
Hydro-Pumped Storage	0	0	0	0	0	23,530
Other	25,982	0	0	0	0	145,837
(Less) Energy for Pumping	0	0	0	0	0	33,614
Total Net Generation	**92,503**	**0**	**0**	**0**	**0**	**17,341,560**
Purchases from Utility	62,607	1,224,775	191,530	355,977	576,871	5,565,103
Purchases from Nonutility	1,346	0	0	0	0	126
Power Exchanges						
Received	0	0	0	0	0	278,568
Delivered	0	0	0	0	0	235,419
Net Exchanges	0	0	0	0	0	43,149
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	148,891
Delivered	0	0	0	0	0	144,113
Net Transmission for Others	0	0	0	0	0	4,778
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**156,456**	**1,224,775**	**191,530**	**355,977**	**576,871**	**22,954,716**
Disposition of Energy						
Sales to Ultimate Consumers	152,426	0	177,750	333,677	528,897	17,634,028
Requirements Sales for Resale	0	1,181,512	0	0	0	4,202,520
Nonrequirements Sales for Resale	0	0	0	53	0	0
Furnished Without Charge	1,111	0	0	0	0	0
Used by Utility (excluding station use)	2,919	0	0	0	0	0
Losses	0	43,263	13,780	22,247	47,974	1,118,168
Total Disposition	**156,456**	**1,224,775**	**191,530**	**355,977**	**576,871**	**22,954,716**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Arizona Tohono OOdham Utility Auth December 31	Arkansas Benton City of December 31	Arkansas Bentonville City of December 31	Arkansas Clarksville Light & Water Co September 30	Arkansas Conway Corp December 31	Arkansas Hope City of December 31
Sources of Energy						
Steam	0	0	0	0	351,746	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**0**	**0**	**0**	**351,746**	**0**
Purchases from Utility	108,492	187,449	271,278	218,436	312,196	268,368
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	–22,765	0
Total Net Energy Generated and Received	**108,492**	**187,449**	**271,278**	**218,436**	**641,177**	**268,368**
Disposition of Energy						
Sales to Ultimate Consumers	102,561	176,393	258,493	205,586	611,370	261,128
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	1,196	0	4,104
Used by Utility (excluding station use)	339	0	0	0	29,807	0
Losses	5,592	11,056	12,785	11,654	0	3,136
Total Disposition	**108,492**	**187,449**	**271,278**	**218,436**	**641,177**	**268,368**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Arkansas Jonesboro City of December 31	Arkansas North Little Rock City of December 31	Arkansas Osceola City of December 31	Arkansas Paragould Light & Water Comm December 31	Arkansas Siloam Springs City of December 31	Arkansas West Memphis City of December 31
Sources of Energy						
Steam	1,007,095	0	0	0	0	175,873
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	178,745	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	540	205	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**1,007,095**	**178,745**	**540**	**205**	**0**	**175,873**
Purchases from Utility	850,654	731,568	218,870	456,794	213,724	192,369
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	142,516	0	0	0	0	0
Net Exchanges	−142,516	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**1,715,233**	**910,313**	**219,410**	**456,999**	**213,724**	**368,242**
Disposition of Energy						
Sales to Ultimate Consumers	884,021	869,807	209,265	409,274	194,710	334,567
Requirements Sales for Resale	66,837	0	0	0	0	0
Nonrequirements Sales for Resale	728,543	0	0	18,319	0	0
Furnished Without Charge	7,861	0	2,866	0	0	1,920
Used by Utility (excluding station use)	0	0	713	0	0	5,744
Losses	27,971	40,506	6,566	29,406	19,014	26,011
Total Disposition	**1,715,233**	**910,313**	**219,410**	**456,999**	**213,724**	**368,242**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	California Alameda City of June 30	California Anaheim City of June 30	California Azusa City of June 30	California Burbank City of June 30	California California Dept Wtr Resources June 30	California Colton City of June 30
Sources of Energy						
Steam	0	337,299	0	99,477	636,939	0
Nuclear	0	539,558	0	0	0	16,732
Hydro-Conventional	0	0	0	0	2,899,983	4,237
Hydro-Pumped Storage	0	0	0	0	1,997,348	0
Other	0	3,858	0	0	0	195,272
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**880,715**	**0**	**99,477**	**5,534,270**	**216,241**
Purchases from Utility	447,970	1,973,110	409,415	978,169	1,561,511	170,620
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	389	0	0	5,267,738	0
Delivered	0	30,048	0	0	2,713,496	0
Net Exchanges	0	–29,659	0	0	2,554,242	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	–40,937	0	–47,028	0	0
Total Net Energy Generated and Received	**447,970**	**2,783,229**	**409,415**	**1,030,618**	**9,650,023**	**386,861**
Disposition of Energy						
Sales to Ultimate Consumers	432,489	2,278,677	205,919	972,508	0	224,530
Requirements Sales for Resale	0	354,351	178,151	0	4,313,258	116,311
Nonrequirements Sales for Resale	0	0	0	3,361	0	42,045
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	0	0	5,058,912	0
Losses	15,481	150,201	25,345	54,749	277,853	3,975
Total Disposition	**447,970**	**2,783,229**	**409,415**	**1,030,618**	**9,650,023**	**386,861**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	California Glendale City of June 30	California Imperial Irrigation District December 31	California Kings River Conservation Dist June 30	California Lassen Municipal Utility Dist June 30	California Lodi City of June 30	California Los Angeles City of June 30
Sources of Energy						
Steam	141,110	491,004	0	0	0	2,949,068
Nuclear	0	0	0	0	0	1,614,266
Hydro-Conventional	0	308,612	784,873	0	0	1,082,573
Hydro-Pumped Storage	0	0	0	0	0	700,089
Other	17,009	6,452	0	0	0	–474
(Less) Energy for Pumping	0	0	0	0	0	861,757
Total Net Generation	**158,119**	**806,068**	**784,873**	**0**	**0**	**5,483,765**
Purchases from Utility	969,116	1,570,054	0	165,856	352,103	12,588,177
Purchases from Nonutility	0	0	0	0	0	490,957
Power Exchanges						
Received	0	0	0	0	8,419	8
Delivered	0	0	0	0	0	2,381,587
Net Exchanges	0	0	0	0	8,419	–2,381,587
Transmission for Others (Wheeling)						
Received	0	4,051,313	0	172,814	0	21,315,941
Delivered	0	3,968,240	0	172,814	0	14,146,592
Net Transmission for Others	0	83,073	0	0	0	7,169,349
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**1,127,235**	**2,459,195**	**784,873**	**165,856**	**360,522**	**23,350,661**
Disposition of Energy						
Sales to Ultimate Consumers	1,011,925	2,044,612	0	153,401	347,633	21,233,474
Requirements Sales for Resale	9,663	135,846	0	0	0	553,628
Nonrequirements Sales for Resale	0	0	784,873	0	0	790,204
Furnished Without Charge	11,229	0	0	0	0	0
Used by Utility (excluding station use)	0	0	0	12,455	170	90,000
Losses	94,418	278,737	0	0	12,719	683,355
Total Disposition	**1,127,235**	**2,459,195**	**784,873**	**165,856**	**360,522**	**23,350,661**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	California Merced Irrigation District December 31	California Metropolitan Water District June 30	California Modesto Irrigation District December 31	California MSR Public Power Agency December 31	California Northern California Power Agny June 30	California Oakdale & South San Joaquin December 31
Sources of Energy						
Steam	0	0	0	1,062,789	1,302,975	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	479,016	0	325,521	0	841,003	601,533
Hydro-Pumped Storage	0	239,169	0	0	0	0
Other	13,551	0	53,748	0	45,143	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**492,567**	**239,169**	**379,269**	**1,062,789**	**2,189,121**	**601,533**
Purchases from Utility	34,889	0	2,187,231	1,012,225	875,789	0
Purchases from Nonutility	0	0	0	0	2,734	0
Power Exchanges						
Received	0	0	15,510	0	86,941	0
Delivered	0	0	42,178	0	41,104	0
Net Exchanges	0	0	–26,668	0	45,837	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**527,456**	**239,169**	**2,539,832**	**2,075,014**	**3,113,481**	**601,533**
Disposition of Energy						
Sales to Ultimate Consumers	33,398	0	1,937,605	0	0	0
Requirements Sales for Resale	489,862	239,169	433,454	2,075,014	2,961,505	601,533
Nonrequirements Sales for Resale	0	0	44,643	0	151,976	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	4,630	0	0	0
Losses	4,196	0	119,500	0	0	0
Total Disposition	**527,456**	**239,169**	**2,539,832**	**2,075,014**	**3,113,481**	**601,533**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	California Oroville Wyandotte Irrig Dist December 31	California Palo Alto City of June 30	California Pasadena City of June 30	California Placer County Water Agency December 31	California Redding City of June 30	California Riverside City of June 30
Sources of Energy						
Steam	0	0	177,209	0	26,245	0
Nuclear	0	0	0	0	0	305,652
Hydro-Conventional	597,980	0	7,876	1,456,656	16,863	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	3,400	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**597,980**	**0**	**185,085**	**1,456,656**	**46,508**	**305,652**
Purchases from Utility	0	1,101,807	1,069,627	0	1,316,838	1,491,016
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	36,636
Delivered	0	0	0	0	0	33,825
Net Exchanges	0	0	0	0	0	2,811
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**597,980**	**1,101,807**	**1,254,712**	**1,456,656**	**1,363,346**	**1,799,479**
Disposition of Energy						
Sales to Ultimate Consumers	0	1,056,114	1,166,811	0	689,278	1,632,366
Requirements Sales for Resale	0	0	44,017	0	651,401	37,330
Nonrequirements Sales for Resale	597,980	0	0	1,449,203	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	0	0	0	0
Losses	0	45,693	43,884	7,453	22,667	129,783
Total Disposition	**597,980**	**1,101,807**	**1,254,712**	**1,456,656**	**1,363,346**	**1,799,479**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	California Roseville City of June 30	California Sacramento Municipal Util Dist December 31	California San Francisco City & County of June 30	California Santa Clara City of June 30	California Southern California P P A June 30	California Turlock Irrigation District December 31
Sources of Energy						
Steam	0	464,756	0	0	364,529	0
Nuclear	0	0	0	0	1,673,273	0
Hydro-Conventional	0	2,557,145	2,060,421	88,641	0	700,671
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	342,258	0	46,592	0	69,243
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**3,364,159**	**2,060,421**	**135,233**	**2,037,802**	**769,914**
Purchases from Utility	682,600	6,494,143	264,005	2,564,185	110,000	828,989
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	130,824	214,231	0	0	3,927
Delivered	0	131,024	136,325	0	0	941
Net Exchanges	0	–200	77,906	0	0	2,987
Transmission for Others (Wheeling)						
Received	0	0	0	156,158	0	13,822
Delivered	0	0	0	153,096	0	1,979
Net Transmission for Others	0	0	0	3,062	0	11,843
Transmission by Others Losses	0	–127,423	0	0	0	–14,830
Total Net Energy Generated and Received	**682,600**	**9,730,679**	**2,402,332**	**2,702,480**	**2,147,802**	**1,598,903**
Disposition of Energy						
Sales to Ultimate Consumers	654,744	8,889,261	617,333	2,296,835	0	1,310,843
Requirements Sales for Resale	0	0	937,298	297,529	2,147,802	54,736
Nonrequirements Sales for Resale	0	332,306	736,796	19,607	0	118,490
Furnished Without Charge	0	0	44	8,762	0	0
Used by Utility (excluding station use)	0	23,941	2,408	0	0	0
Losses	27,856	485,171	108,454	79,747	0	114,834
Total Disposition	**682,600**	**9,730,679**	**2,402,332**	**2,702,480**	**2,147,802**	**1,598,903**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	California Vernon City of June 30	California Yuba County Water Agency June 30	Colorado Arkansas River Power Authority December 31	Colorado Colorado Springs City of December 31	Colorado Fort Collins City of December 31	Colorado Fort Morgan City of December 31
Sources of Energy						
Steam	0	0	0	2,763,805	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	2,077,215	0	24,845	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	682	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**682**	**2,077,215**	**0**	**2,788,650**	**0**	**0**
Purchases from Utility	992,550	0	309,351	1,032,768	1,042,109	192,109
Purchases from Nonutility	81,617	0	0	0	0	0
Power Exchanges						
Received	0	0	0	1,985	0	0
Delivered	0	0	0	1,229	0	0
Net Exchanges	0	0	0	756	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	47,650	0	0
Delivered	0	0	0	47,650	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	–434	0	0
Total Net Energy Generated and Received	**1,074,849**	**2,077,215**	**309,351**	**3,821,739**	**1,042,109**	**192,109**
Disposition of Energy						
Sales to Ultimate Consumers	1,052,800	0	0	3,465,123	1,009,068	182,374
Requirements Sales for Resale	0	2,077,215	286,209	150,600	0	0
Nonrequirements Sales for Resale	0	0	0	26,354	0	0
Furnished Without Charge	0	0	0	0	6,774	0
Used by Utility (excluding station use)	0	0	0	0	0	0
Losses	22,049	0	23,142	179,662	26,267	9,735
Total Disposition	**1,074,849**	**2,077,215**	**309,351**	**3,821,739**	**1,042,109**	**192,109**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Colorado Longmont City of December 31	Colorado Loveland City of December 31	Colorado Platte River Power Authority December 31	Connecticut Connecticut Mun Elec Engy Coop December 31	Connecticut Groton City of June 30	Connecticut Norwich City of June 30
Sources of Energy						
Steam	0	0	3,086,112	0	0	3,172
Nuclear	0	0	0	26,932	0	0
Hydro-Conventional	3,360	3,108	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**3,360**	**3,108**	**3,086,112**	**26,932**	**0**	**3,172**
Purchases from Utility	535,939	450,971	892,405	2,033,202	646,759	320,099
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	23,004	123,140	0	0
Delivered	0	0	11,128	0	0	0
Net Exchanges	0	0	11,876	123,140	0	0
Transmission for Others (Wheeling)						
Received	8,176	0	0	0	0	0
Delivered	8,165	0	0	0	0	0
Net Transmission for Others	11	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**539,310**	**454,079**	**3,990,393**	**2,183,274**	**646,759**	**323,271**
Disposition of Energy						
Sales to Ultimate Consumers	514,279	435,235	0	0	636,307	302,963
Requirements Sales for Resale	0	0	3,079,968	2,142,530	5,728	0
Nonrequirements Sales for Resale	0	0	833,766	0	0	0
Furnished Without Charge	6,345	4,935	0	0	428	0
Used by Utility (excluding station use)	0	0	0	0	1,077	0
Losses	18,686	13,909	76,659	40,744	3,219	20,308
Total Disposition	**539,310**	**454,079**	**3,990,393**	**2,183,274**	**646,759**	**323,271**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Connecticut Wallingford Town of June 30	Delaware Dover City of June 30	Delaware Milford City of September 30	Delaware Newark City of December 31	Florida Bartow City of September 30	Florida Florida Municipal Power Agency September 30
Sources of Energy						
Steam	1,374	308,851	0	0	0	582,572
Nuclear	0	0	0	0	0	613,016
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	7,604	0	0	0	193,190
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**1,374**	**316,455**	**0**	**0**	**0**	**1,388,778**
Purchases from Utility	595,947	244,472	161,204	344,137	282,506	2,139,952
Purchases from Nonutility	0	65,717	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**597,321**	**626,644**	**161,204**	**344,137**	**282,506**	**3,528,730**
Disposition of Energy						
Sales to Ultimate Consumers	576,037	587,004	152,107	309,635	264,732	0
Requirements Sales for Resale	0	33,758	0	0	0	3,278,237
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	8,149	0	0
Used by Utility (excluding station use)	0	0	0	0	0	0
Losses	21,284	5,882	9,097	26,353	17,774	250,493
Total Disposition	**597,321**	**626,644**	**161,204**	**344,137**	**282,506**	**3,528,730**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Florida Fort Pierce Utilities Auth September 30	Florida Gainesville Regional Utilities September 30	Florida Homestead City of September 30	Florida Jacksonville Beach City of September 30	Florida Jacksonville Electric Auth September 30	Florida Key West City of September 30
Sources of Energy						
Steam	182,323	1,706,844	0	0	11,149,717	0
Nuclear	0	54,872	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	331	0	40,969	0	2,658	16,802
(Less) Energy for Pumping	0	0	5,628	0	0	3,908
Total Net Generation	**182,654**	**1,761,716**	**35,341**	**0**	**11,152,375**	**12,894**
Purchases from Utility	373,396	98,473	256,723	630,000	2,656,811	621,227
Purchases from Nonutility	0	108,304	0	0	12,393	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	857,978	0
Delivered	0	0	0	0	857,978	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	–470	0	0	0	0	0
Total Net Energy Generated and Received	**555,580**	**1,968,493**	**292,064**	**630,000**	**13,821,579**	**634,121**
Disposition of Energy						
Sales to Ultimate Consumers	535,160	1,480,125	265,571	630,000	9,753,452	588,956
Requirements Sales for Resale	0	101,341	576	0	3,322,589	262
Nonrequirements Sales for Resale	1,598	284,031	1,109	0	255,224	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	1,068	0	0	0	19,669	954
Losses	17,754	102,996	24,808	0	470,645	43,949
Total Disposition	**555,580**	**1,968,493**	**292,064**	**630,000**	**13,821,579**	**634,121**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Florida Kissimmee Utility Authority September 30	Florida Lake Worth City of September 30	Florida Lakeland City of September 30	Florida Leesburg City of September 30	Florida New Smyrna Beach Utils Comm September 30	Florida Ocala City of September 30
Sources of Energy						
Steam	382,170	152,005	1,572,484	0	0	0
Nuclear	27,900	0	0	44,884	23,153	56,019
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	33,132	0	435,582	0	282	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**443,202**	**152,005**	**2,008,066**	**44,884**	**23,435**	**56,019**
Purchases from Utility	500,300	240,804	468,062	379,380	306,191	1,071,766
Purchases from Nonutility	0	0	0	0	5,127	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	685	0
Net Exchanges	0	0	0	0	–685	0
Transmission for Others (Wheeling)						
Received	0	0	196,692	0	0	48,477
Delivered	–2,002	0	196,009	0	0	48,477
Net Transmission for Others	2,002	0	683	0	0	0
Transmission by Others Losses	0	–3,752	0	0	–2,786	0
Total Net Energy Generated and Received	**945,504**	**389,057**	**2,476,811**	**424,264**	**331,282**	**1,127,785**
Disposition of Energy						
Sales to Ultimate Consumers	893,764	358,776	2,321,956	400,438	313,884	1,075,365
Requirements Sales for Resale	0	608	0	0	685	0
Nonrequirements Sales for Resale	0	8,151	30,684	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	0	0	0	0
Losses	51,740	21,522	124,171	23,826	16,713	52,420
Total Disposition	**945,504**	**389,057**	**2,476,811**	**424,264**	**331,282**	**1,127,785**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Florida Orlando Utilities Comm	Florida Quincy City of	Florida Reedy Creek Improvement Dist	Florida St Cloud City of	Florida Tallahassee City of	Florida Vero Beach City of
	September 30	September 30	September 30	September 30	September 30	September 30
Sources of Energy						
Steam	5,213,375	0	22,058	0	1,234,978	394,019
Nuclear	367,666	0	0	0	57,174	0
Hydro-Conventional	0	0	0	0	20,586	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	59,326	0	127,654	154	7,449	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**5,640,367**	**0**	**149,712**	**154**	**1,320,187**	**394,019**
Purchases from Utility	679,005	158,001	844,221	286,692	964,850	292,287
Purchases from Nonutility	0	0	0	0	205,466	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	18,204	0	0	0	0	0
Delivered	17,792	0	0	0	0	0
Net Transmission for Others	412	0	0	0	0	0
Transmission by Others Losses	−1,249	0	0	0	0	−4,689
Total Net Energy Generated and Received	**6,318,535**	**158,001**	**993,933**	**286,846**	**2,490,503**	**681,617**
Disposition of Energy						
Sales to Ultimate Consumers	4,031,190	106,540	0	269,238	2,239,404	568,651
Requirements Sales for Resale	773,968	0	935,404	0	0	0
Nonrequirements Sales for Resale	1,429,967	44,809	0	0	126,627	92,880
Furnished Without Charge	0	0	3,098	0	0	0
Used by Utility (excluding station use)	0	0	0	0	0	0
Losses	83,410	6,652	55,431	17,608	124,472	20,086
Total Disposition	**6,318,535**	**158,001**	**993,933**	**286,846**	**2,490,503**	**681,617**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Georgia Albany Water Gas & Light Comm June 30	Georgia Calhoun City of June 30	Georgia Cartersville City of June 30	Georgia College Park City of June 30	Georgia Covington City of December 31	Georgia Crisp County Power Comm December 31
Sources of Energy						
Steam	0	0	0	0	0	3,209
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	49,361
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	249
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**0**	**0**	**0**	**0**	**52,819**
Purchases from Utility	977,935	344,131	510,785	289,019	240,178	305,790
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**977,935**	**344,131**	**510,785**	**289,019**	**240,178**	**358,609**
Disposition of Energy						
Sales to Ultimate Consumers	926,221	331,538	480,785	285,478	226,417	344,526
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	554	0	0
Used by Utility (excluding station use)	0	0	0	0	0	601
Losses	51,714	12,593	30,000	2,987	13,761	13,482
Total Disposition	**977,935**	**344,131**	**510,785**	**289,019**	**240,178**	**358,609**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Georgia Dalton City of November 30	Georgia Douglas City of June 30	Georgia East Point City of June 30	Georgia Fitzgerald Wtr Lgt & Bond Comm December 31	Georgia Griffin City of June 30	Georgia La Grange City of June 30
Sources of Energy						
Steam	215,509	0	0	0	0	0
Nuclear	527,256	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**742,765**	0	0	0	0	0
Purchases from Utility	612,276	253,126	313,518	213,312	325,380	496,111
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**1,355,041**	**253,126**	**313,518**	**213,312**	**325,380**	**496,111**
Disposition of Energy						
Sales to Ultimate Consumers	1,236,961	247,558	299,967	198,681	325,380	466,471
Requirements Sales for Resale	31,408	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	8,896	6,660	0	0
Used by Utility (excluding station use)	0	0	4,381	0	0	0
Losses	86,672	5,568	274	7,971	0	29,640
Total Disposition	**1,355,041**	**253,126**	**313,518**	**213,312**	**325,380**	**496,111**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Georgia Lawrenceville City of August 30	Georgia Marietta City of June 30	Georgia Moultrie City of September 30	Georgia Municipal Electric Authority December 31	Georgia Thomasville City of December 31	Idaho Idaho Falls City of September 30
Sources of Energy						
Steam	0	0	0	3,587,785	0	0
Nuclear	0	0	0	6,169,056	0	0
Hydro-Conventional	0	0	0	0	0	311,593
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**0**	**0**	**9,756,841**	**0**	**311,593**
Purchases from Utility	239,875	948,256	182,773	1,097,533	487,304	320,670
Purchases from Nonutility	0	0	0	9,037	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	790,799	0	0
Delivered	0	0	0	747,305	0	0
Net Transmission for Others	0	0	0	43,494	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**239,875**	**948,256**	**182,773**	**10,906,905**	**487,304**	**632,263**
Disposition of Energy						
Sales to Ultimate Consumers	224,782	932,783	161,931	0	465,385	600,838
Requirements Sales for Resale	0	0	0	9,223,848	0	0
Nonrequirements Sales for Resale	0	0	0	1,041,064	0	0
Furnished Without Charge	2,495	0	20,842	0	2,638	0
Used by Utility (excluding station use)	12,598	0	0	1,456	1,143	0
Losses	0	15,473	0	640,537	18,138	31,425
Total Disposition	**239,875**	**948,256**	**182,773**	**10,906,905**	**487,304**	**632,263**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Illinois Batavia City of December 31	Illinois Geneva City of April 30	Illinois Illinois Municipal Elec Agency April 30	Illinois Naperville City of April 30	Illinois Rochelle Municipal Utilities April 30	Illinois Springfield City of February 28
Sources of Energy						
Steam	0	0	426,474	0	-1,768	1,965,568
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	961	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	426,474	0	-807	1,965,568
Purchases from Utility	265,718	201,449	1,189,883	830,989	180,862	35,050
Purchases from Nonutility	0	22,484	0	16,376	0	160
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**265,718**	**223,933**	**1,616,357**	**847,365**	**180,055**	**2,000,778**
Disposition of Energy						
Sales to Ultimate Consumers	250,678	223,933	0	844,048	167,138	1,615,945
Requirements Sales for Resale	0	0	1,559,563	0	0	265,319
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	27,536
Used by Utility (excluding station use)	0	0	0	0	0	3,981
Losses	15,040	0	56,794	3,317	12,917	87,997
Total Disposition	**265,718**	**223,933**	**1,616,357**	**847,365**	**180,055**	**2,000,778**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Illinois St Charles City of April 30	Indiana Anderson City of December 31	Indiana Auburn City of December 31	Indiana Bluffton City of December 31	Indiana Crawfordsville Elec Lgt&Pwr Co December 31	Indiana Frankfort City of December 31
Sources of Energy						
Steam	0	0	0	0	11,086	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	2,353	4	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**0**	**0**	**2,353**	**11,090**	**0**
Purchases from Utility	422,735	706,623	483,840	181,898	388,226	341,190
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**422,735**	**706,623**	**483,840**	**184,251**	**399,316**	**341,190**
Disposition of Energy						
Sales to Ultimate Consumers	406,486	683,832	468,065	176,926	379,865	337,965
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	11,090	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	243	0	2,016	465
Losses	16,249	22,791	15,532	7,325	6,345	2,760
Total Disposition	**422,735**	**706,623**	**483,840**	**184,251**	**399,316**	**341,190**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Indiana Greenfield City of December 31	Indiana Indiana Municipal Power Agency December 31	Indiana Jasper City of December 31	Indiana Lebanon City of December 31	Indiana Logansport City of December 31	Indiana Mishawaka City of December 31
Sources of Energy						
Steam	0	1,356,017	59,112	0	156,645	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	4,132	0	0	160	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**1,360,149**	**59,112**	**0**	**156,805**	**0**
Purchases from Utility	197,388	3,140,037	237,444	143,082	193,890	522,156
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	312,138	0	0	0	0
Delivered	0	312,138	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**197,388**	**4,500,186**	**296,556**	**143,082**	**350,695**	**522,156**
Disposition of Energy						
Sales to Ultimate Consumers	191,579	0	283,005	138,132	327,437	499,334
Requirements Sales for Resale	0	4,165,247	0	0	0	0
Nonrequirements Sales for Resale	0	220,496	0	0	0	0
Furnished Without Charge	0	0	4	0	0	0
Used by Utility (excluding station use)	0	2,584	834	0	0	0
Losses	5,809	111,859	12,713	4,950	23,258	22,822
Total Disposition	**197,388**	**4,500,186**	**296,556**	**143,082**	**350,695**	**522,156**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Indiana Peru City of December 31	Indiana Richmond City of December 31	Indiana Scottsburg City of December 31	Indiana Washington City of December 31	Iowa Ames City of June 30	Iowa Cedar Falls City of December 31
Sources of Energy						
Steam	2,014	543,096	0	0	311,844	246,645
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	745
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**2,014**	**543,096**	**0**	**0**	**311,844**	**247,390**
Purchases from Utility	219,678	354,758	184,320	169,931	123,070	113,510
Purchases from Nonutility	0	0	0	0	0	1
Power Exchanges						
Received	0	0	0	0	154	0
Delivered	0	0	0	0	227	0
Net Exchanges	0	0	0	0	–73	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**221,692**	**897,854**	**184,320**	**169,931**	**434,841**	**360,901**
Disposition of Energy						
Sales to Ultimate Consumers	211,765	870,923	181,753	161,877	412,479	330,146
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	4,055
Furnished Without Charge	0	4	0	0	0	0
Used by Utility (excluding station use)	0	2,248	0	0	510	2,733
Losses	9,927	24,679	2,567	8,054	21,852	23,967
Total Disposition	**221,692**	**897,854**	**184,320**	**169,931**	**434,841**	**360,901**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Iowa Muscatine City of December 31	Iowa Pella City of December 31	Kansas Chanute City of December 31	Kansas Coffeyville City of December 31	Kansas Garden City City of December 31	Kansas Kansas City City of December 31
Sources of Energy						
Steam	1,341,396	71,070	0	57,210	0	2,366,353
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	6,322	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**1,341,396**	**71,070**	**6,322**	**57,210**	**0**	**2,366,353**
Purchases from Utility	49,214	91,885	106,830	136,857	184,821	384,941
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	5,666	0	136,648	0	0
Delivered	0	6,759	0	136,857	0	13,893
Net Exchanges	0	−1,093	0	−209	0	−13,893
Transmission for Others (Wheeling)						
Received	9,608	0	0	0	0	0
Delivered	1,136	0	0	0	0	0
Net Transmission for Others	8,472	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	−8,371	0
Total Net Energy Generated and Received	**1,399,082**	**161,862**	**113,152**	**193,858**	**176,450**	**2,737,401**
Disposition of Energy						
Sales to Ultimate Consumers	840,996	153,915	113,152	178,901	164,277	2,120,881
Requirements Sales for Resale	0	0	0	0	0	413,962
Nonrequirements Sales for Resale	524,836	0	0	0	0	0
Furnished Without Charge	4,920	0	0	4,692	1,795	109,165
Used by Utility (excluding station use)	2,742	0	0	1,210	3,776	0
Losses	25,588	7,947	0	9,055	6,602	93,393
Total Disposition	**1,399,082**	**161,862**	**113,152**	**193,858**	**176,450**	**2,737,401**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Kansas Kansas Municipal Energy Agency December 31	Kansas McPherson City of December 31	Kansas Winfield City of December 31	Kentucky Bardstown City of December 31	Kentucky Bowling Green City of June 30	Kentucky Frankfort City of June 30
Sources of Energy						
Steam	0	5,428	15,445	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	6,496	515	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**11,924**	**15,960**	**0**	**0**	**0**
Purchases from Utility	293,506	581,864	252,014	167,136	751,316	686,952
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**293,506**	**593,788**	**267,974**	**167,136**	**751,316**	**686,952**
Disposition of Energy						
Sales to Ultimate Consumers	0	538,986	234,415	155,482	725,620	652,584
Requirements Sales for Resale	293,506	36,034	9,851	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	152	0	7,203	0	0
Used by Utility (excluding station use)	0	0	4,397	0	866	8,006
Losses	0	18,616	19,311	4,451	24,829	26,362
Total Disposition	**293,506**	**593,788**	**267,974**	**167,136**	**751,316**	**686,952**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Kentucky Franklin City of June 30	Kentucky Glasgow City of June 30	Kentucky Henderson City Utility Comm May 31	Kentucky Hopkinsville City of June 30	Kentucky Madisonville Municipal Utils June 30	Kentucky Mayfield City of June 30
Sources of Energy						
Steam	0	0	2,031,372	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**0**	**2,031,372**	**0**	**0**	**0**
Purchases from Utility	210,942	342,954	28,496	453,275	288,121	156,232
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**210,942**	**342,954**	**2,059,868**	**453,275**	**288,121**	**156,232**
Disposition of Energy						
Sales to Ultimate Consumers	204,676	324,594	478,901	435,701	278,158	150,337
Requirements Sales for Resale	0	0	1,525,698	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	5,976	0	0	0
Used by Utility (excluding station use)	210	841	9,809	471	0	213
Losses	6,056	17,519	39,484	17,103	9,963	5,681
Total Disposition	**210,942**	**342,954**	**2,059,868**	**453,275**	**288,121**	**156,232**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Kentucky Murray City of June 30	Kentucky Owensboro City of May 31	Kentucky Paducah City of June 30	Kentucky Russellville City of June 30	Louisiana Alexandria City of April 30	Louisiana Lafayette City of October 31
Sources of Energy						
Steam	0	2,239,214	0	0	56,612	356,152
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**2,239,214**	**0**	**0**	**56,612**	**356,152**
Purchases from Utility	252,447	33,349	585,889	129,125	715,424	1,667,895
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	60
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	60
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**252,447**	**2,272,563**	**585,889**	**129,125**	**772,036**	**2,024,107**
Disposition of Energy						
Sales to Ultimate Consumers	242,566	810,124	561,027	125,506	616,410	1,527,913
Requirements Sales for Resale	0	0	0	0	0	374,052
Nonrequirements Sales for Resale	0	1,431,089	0	0	53,203	0
Furnished Without Charge	0	0	0	0	37,300	0
Used by Utility (excluding station use)	180	2,445	1,471	102	23,025	122,142
Losses	9,700	28,905	23,391	3,517	42,098	0
Total Disposition	**252,447**	**2,272,563**	**585,889**	**129,125**	**772,036**	**2,024,107**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Louisiana Lafayette Public Power Auth October 31	Louisiana Louisiana Energy & Power Auth December 31	Louisiana Morgan City City of December 31	Louisiana Natchitoches City of May 31	Louisiana Ruston City of September 30	Louisiana Terrebonne Parish Consol Govt December 31
Sources of Energy						
Steam	1,359,281	825,059	0	0	153,565	87,533
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**1,359,281**	**825,059**	**0**	**0**	**153,565**	**87,533**
Purchases from Utility	0	549,813	174,456	229,256	103,607	175,405
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	-5,731	0	0
Total Net Energy Generated and Received	**1,359,281**	**1,374,872**	**174,456**	**223,525**	**257,172**	**262,938**
Disposition of Energy						
Sales to Ultimate Consumers	0	0	164,946	208,375	234,360	241,953
Requirements Sales for Resale	1,359,281	1,349,463	0	0	0	7,233
Nonrequirements Sales for Resale	0	342	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	0	0	0	0
Losses	0	25,067	9,510	15,150	22,812	13,752
Total Disposition	**1,359,281**	**1,374,872**	**174,456**	**223,525**	**257,172**	**262,938**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Maryland Easton Utilities Comm June 30	Maryland Hagerstown City of June 30	Massachusetts Braintree Town of December 31	Massachusetts Chicopee City of December 31	Massachusetts Concord Town of December 31	Massachusetts Danvers Town of December 31
Sources of Energy						
Steam	0	0	100,517	0	0	0
Nuclear	0	0	0	33,450	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	24,321	0	63	320	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**24,321**	**0**	**100,580**	**33,770**	**0**	**0**
Purchases from Utility	33,924	366,113	252,883	366,278	165,440	266,868
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	185,967	0	107,485	1,325	0	87,995
Delivered	1,914	0	42,918	-967	0	38,910
Net Exchanges	184,053	0	64,567	2,292	0	49,085
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**242,298**	**366,113**	**418,030**	**402,340**	**165,440**	**315,953**
Disposition of Energy						
Sales to Ultimate Consumers	232,199	354,757	349,293	384,305	159,617	301,775
Requirements Sales for Resale	0	0	55,021	262	0	872
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	9	0	0	0	0	188
Used by Utility (excluding station use)	239	380	4,882	1,460	538	676
Losses	9,851	10,976	8,834	16,313	5,285	12,442
Total Disposition	**242,298**	**366,113**	**418,030**	**402,340**	**165,440**	**315,953**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Massachusetts Hingham City of December 31	Massachusetts Holyoke City of December 31	Massachusetts Hudson Town of December 31	Massachusetts Littleton Town of December 31	Massachusetts Mansfield Town of December 31	Massachusetts Massachusetts Mun Whls Elec Co December 31
Sources of Energy						
Steam	0	–3,609	0	4,078	0	379,346
Nuclear	0	0	7,616	0	0	1,260,191
Hydro-Conventional	0	11,705	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	1,438	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**8,096**	**9,054**	**4,078**	**0**	**1,639,537**
Purchases from Utility	106,596	281,987	317,620	164,929	169,611	305,276
Purchases from Nonutility	0	0	0	0	0	137,427
Power Exchanges						
Received	69,080	23,011	35,888	17,462	54,347	795,491
Delivered	21,981	23,826	14,908	11,761	23,264	310,060
Net Exchanges	47,099	–815	20,980	5,701	31,083	485,431
Transmission for Others (Wheeling)						
Received	0	2,788	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	2,788	0	0	0	0
Transmission by Others Losses	0	0	–5,888	0	0	0
Total Net Energy Generated and Received	**153,695**	**292,056**	**341,766**	**174,708**	**200,694**	**2,567,671**
Disposition of Energy						
Sales to Ultimate Consumers	143,411	277,875	329,857	166,898	181,660	0
Requirements Sales for Resale	172	6,672	0	395	396	2,567,671
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	288	608	268	211	30	0
Losses	9,824	6,901	11,641	7,204	18,608	0
Total Disposition	**153,695**	**292,056**	**341,766**	**174,708**	**200,694**	**2,567,671**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Massachusetts Middleborough Town of December 31	Massachusetts North Attleborough Town of December 31	Massachusetts Norwood City of June 30	Massachusetts Peabody City of December 31	Massachusetts Reading Town of December 31	Massachusetts Shrewsbury Town of December 31
Sources of Energy						
Steam	0	7,360	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	2,584	0	179
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**7,360**	**0**	**2,584**	**0**	**179**
Purchases from Utility	167,988	135,597	318,930	265,616	539,335	258,925
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	18,115	90,376	0	223,304	160,645	49,194
Delivered	0	22,667	0	62,459	72,142	20,877
Net Exchanges	18,115	67,709	0	160,844	88,503	28,317
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**186,103**	**210,666**	**318,930**	**429,044**	**627,838**	**287,421**
Disposition of Energy						
Sales to Ultimate Consumers	178,568	200,017	303,150	413,743	595,681	269,201
Requirements Sales for Resale	0	0	0	0	693	0
Nonrequirements Sales for Resale	0	66	0	0	0	0
Furnished Without Charge	0	0	0	21	0	0
Used by Utility (excluding station use)	0	391	0	1,619	576	1,241
Losses	7,535	10,192	15,780	13,661	30,888	16,979
Total Disposition	**186,103**	**210,666**	**318,930**	**429,044**	**627,838**	**287,421**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Massachusetts Taunton City of December 31	Massachusetts Wakefield Town of December 31	Massachusetts Wellesley Town of December 31	Massachusetts Westfield City of December 31	Michigan Bay City City of June 30	Michigan Coldwater Board of Public Util June 30
Sources of Energy						
Steam	54,895	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	13,103	0	0	0	3,681	3,653
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**67,998**	**0**	**0**	**0**	**3,681**	**3,653**
Purchases from Utility	242,811	169,778	198,066	250,850	315,655	185,289
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	271,664	0	0	101,736	0	0
Delivered	12,054	0	0	38,518	0	0
Net Exchanges	259,610	0	0	63,218	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	–1,344	0	0	0
Total Net Energy Generated and Received	**570,419**	**169,778**	**196,722**	**314,068**	**319,336**	**188,942**
Disposition of Energy						
Sales to Ultimate Consumers	526,898	157,250	186,497	282,757	315,035	176,349
Requirements Sales for Resale	23,615	0	0	9,193	0	0
Nonrequirements Sales for Resale	0	0	0	5,819	0	0
Furnished Without Charge	0	0	148	0	0	0
Used by Utility (excluding station use)	6,850	327	390	1,272	0	211
Losses	13,056	12,201	9,687	15,027	4,301	12,382
Total Disposition	**570,419**	**169,778**	**196,722**	**314,068**	**319,336**	**188,942**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Michigan Detroit City of June 30	Michigan Grand Haven City of June 30	Michigan Hillsdale Board of Public Wks June 30	Michigan Holland City of June 30	Michigan Lansing City of June 30	Michigan Marquette City of June 30
Sources of Energy						
Steam	291,423	317,848	0	278,397	1,517,696	217,555
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	19,130
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	3,977	4,052	0	113
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**291,423**	**317,848**	**3,977**	**282,449**	**1,517,696**	**236,798**
Purchases from Utility	385,066	55,937	155,356	576,017	1,174,874	42,478
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	10,472	2,855	0
Delivered	0	0	0	7,176	3,340	0
Net Exchanges	0	0	0	3,296	-485	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**676,489**	**373,785**	**159,333**	**861,762**	**2,692,085**	**279,276**
Disposition of Energy						
Sales to Ultimate Consumers	513,530	286,442	149,664	813,696	2,336,893	253,251
Requirements Sales for Resale	0	82,892	0	0	271,884	12,289
Nonrequirements Sales for Resale	0	0	0	0	0	1,790
Furnished Without Charge	127,195	0	0	0	0	0
Used by Utility (excluding station use)	2,911	0	0	0	0	595
Losses	32,853	4,451	9,669	48,066	83,308	11,351
Total Disposition	**676,489**	**373,785**	**159,333**	**861,762**	**2,692,085**	**279,276**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Michigan Michigan Public Power Agency December 31	Michigan Michigan South Central Pwr Agy June 30	Michigan Sturgis City of September 30	Michigan Traverse City City of June 30	Michigan Wyandotte Municipal Serv Comm September 30	Michigan Zeeland City of June 30
Sources of Energy						
Steam	1,481,709	106,587	0	1,711	175,436	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	9,031	12,977	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	8,555	0	0	19,709
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**1,481,709**	**106,587**	**17,586**	**14,688**	**175,436**	**19,709**
Purchases from Utility	1,573,036	379,884	212,144	228,353	77,802	200,718
Purchases from Nonutility	391,975	0	3,149	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**3,446,720**	**486,471**	**232,879**	**243,041**	**253,238**	**220,427**
Disposition of Energy						
Sales to Ultimate Consumers	0	0	224,307	227,443	227,001	215,887
Requirements Sales for Resale	2,103,482	479,945	0	0	0	0
Nonrequirements Sales for Resale	1,126,344	0	0	3,628	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	0	0	0	0
Losses	216,894	6,526	8,572	11,970	26,237	4,540
Total Disposition	**3,446,720**	**486,471**	**232,879**	**243,041**	**253,238**	**220,427**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Minnesota Alexandria City of December 31	Minnesota Anoka City of December 31	Minnesota Austin City of December 31	Minnesota Brainerd Public Utilities December 31	Minnesota Chaska City of December 31	Minnesota Fairmont Public Utilities Comm December 31
Sources of Energy						
Steam	0	0	146,871	0	0	1,018
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	238	0	0	0	0	0
(Less) Energy for Pumping	406	0	0	0	0	0
Total Net Generation	**-168**	**0**	**146,871**	**0**	**0**	**1,018**
Purchases from Utility	214,674	239,917	276,272	160,337	200,210	147,137
Purchases from Nonutility	0	9	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**214,506**	**239,926**	**423,143**	**160,337**	**200,210**	**148,155**
Disposition of Energy						
Sales to Ultimate Consumers	199,127	228,482	263,076	146,513	192,594	142,686
Requirements Sales for Resale	0	0	146,871	0	0	1,018
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	379	1,568	0	0
Losses	15,379	11,444	12,817	12,256	7,616	4,451
Total Disposition	**214,506**	**239,926**	**423,143**	**160,337**	**200,210**	**148,155**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Minnesota Hutchinson Utilities Comm December 31	Minnesota Marshall City of December 31	Minnesota Moorhead City of December 31	Minnesota New Ulm Public Utilities Comm December 31	Minnesota Northern Municipal Power Agny December 31	Minnesota Owatonna City of December 31
Sources of Energy						
Steam	0	0	0	26,752	809,682	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	136,607	61	0	1,168	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**136,607**	**61**	**0**	**27,920**	**809,682**	**0**
Purchases from Utility	154,753	375,804	384,804	165,506	0	306,970
Purchases from Nonutility	0	412	0	0	0	0
Power Exchanges						
Received	156	0	0	0	0	0
Delivered	263	0	0	0	0	0
Net Exchanges	–107	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**291,253**	**376,277**	**384,804**	**193,426**	**809,682**	**306,970**
Disposition of Energy						
Sales to Ultimate Consumers	261,916	366,201	351,811	180,423	0	290,612
Requirements Sales for Resale	17,718	0	0	0	809,682	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	7,513
Used by Utility (excluding station use)	7,401	0	1,610	5,833	0	0
Losses	4,218	10,076	31,383	7,170	0	8,845
Total Disposition	**291,253**	**376,277**	**384,804**	**193,426**	**809,682**	**306,970**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Minnesota Rochester Public Utilities December 31	Minnesota Shakopee Public Utilities Comm December 31	Minnesota Southern Minnesota Mun P Agny December 31	Minnesota Western Minnesota Mun Pwr Agny December 31	Minnesota Willmar Municipal Utils Comm December 31	Minnesota Worthington City of December 31
Sources of Energy						
Steam	184,356	0	2,027,094	1,997,174	35,494	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	11,075	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	425	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**195,856**	**0**	**2,027,094**	**1,997,174**	**35,494**	**0**
Purchases from Utility	926,405	166,211	543,508	0	200,111	187,959
Purchases from Nonutility	0	0	11,273	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	–7,646
Total Net Energy Generated and Received	**1,122,261**	**166,211**	**2,581,875**	**1,997,174**	**235,605**	**180,313**
Disposition of Energy						
Sales to Ultimate Consumers	900,652	155,571	0	0	220,162	164,326
Requirements Sales for Resale	104,722	0	2,508,216	1,997,174	0	3,333
Nonrequirements Sales for Resale	87,061	0	0	0	0	0
Furnished Without Charge	0	733	0	0	2,423	0
Used by Utility (excluding station use)	0	187	0	0	3,017	75
Losses	29,826	9,720	73,659	0	10,003	12,579
Total Disposition	**1,122,261**	**166,211**	**2,581,875**	**1,997,174**	**235,605**	**180,313**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Mississippi Aberdeen City of June 30	Mississippi Amory City of June 30	Mississippi Clarksdale City of September 30	Mississippi Columbus City of June 30	Mississippi Greenwood Utilities Comm September 30	Mississippi Holly Springs City of June 30
Sources of Energy						
Steam	0	0	35,727	0	28,945	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	10,995	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**0**	**46,722**	**0**	**28,945**	**0**
Purchases from Utility	192,617	130,891	197,487	501,365	280,158	225,588
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**192,617**	**130,891**	**244,209**	**501,365**	**309,103**	**225,588**
Disposition of Energy						
Sales to Ultimate Consumers	185,398	124,747	181,402	474,419	289,932	208,801
Requirements Sales for Resale	0	0	46,722	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	89	0	0	204	0	266
Losses	7,129	6,144	16,085	26,742	19,171	16,521
Total Disposition	**192,617**	**130,891**	**244,209**	**501,365**	**309,103**	**225,588**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Mississippi Louisville Electric System June 30	Mississippi Municipal Energy Agency of MS September 30	Mississippi New Albany City of June 30	Mississippi Oxford City of June 30	Mississippi Philadelphia City of June 30	Mississippi Starkville City of June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**0**	**0**	**0**	**0**	**0**
Purchases from Utility	177,081	872,502	258,644	170,899	134,352	367,251
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**177,081**	**872,502**	**258,644**	**170,899**	**134,352**	**367,251**
Disposition of Energy						
Sales to Ultimate Consumers	170,576	872,502	240,703	162,269	130,087	347,266
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	122	0	219	79	110	222
Losses	6,383	0	17,722	8,552	4,155	19,763
Total Disposition	**177,081**	**872,502**	**258,644**	**170,899**	**134,352**	**367,251**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Mississippi Tupelo City of June 30	Mississippi West Point City of June 30	Missouri Carthage City of June 30	Missouri Columbia City of September 30	Missouri Hannibal City of June 30	Missouri Independence City of June 30
Sources of Energy						
Steam	0	0	0	76,526	0	97,039
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	1,238	0	0	14,917
(Less) Energy for Pumping	0	0	951	0	0	0
Total Net Generation	**0**	**0**	**287**	**76,526**	**0**	**111,956**
Purchases from Utility	688,691	206,046	239,287	802,229	221,328	864,703
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	1,695
Delivered	0	0	0	0	0	2,078
Net Exchanges	0	0	0	0	0	-383
Transmission for Others (Wheeling)						
Received	0	0	0	185,383	0	0
Delivered	0	0	0	183,499	0	0
Net Transmission for Others	0	0	0	1,884	0	0
Transmission by Others Losses	0	0	-12,129	0	0	0
Total Net Energy Generated and Received	**688,691**	**206,046**	**227,445**	**880,639**	**221,328**	**976,276**
Disposition of Energy						
Sales to Ultimate Consumers	657,668	199,919	212,334	836,010	207,040	882,994
Requirements Sales for Resale	0	0	0	0	0	2,987
Nonrequirements Sales for Resale	0	0	1,546	1,939	0	25,961
Furnished Without Charge	0	0	0	0	3,266	0
Used by Utility (excluding station use)	435	0	0	0	0	1,986
Losses	30,588	6,126	13,565	42,690	11,022	62,348
Total Disposition	**688,691**	**206,046**	**227,445**	**880,639**	**221,328**	**976,276**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Missouri Kennett City of June 30	Missouri Kirkwood City of March 31	Missouri Lebanon City of October 31	Missouri Marshall City of September 30	Missouri Monett City of March 31	Missouri Poplar Bluff City of December 31
Sources of Energy						
Steam	0	0	0	58,453	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	473	0	0	0	0	465
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**473**	**0**	**0**	**58,453**	**0**	**465**
Purchases from Utility	168,655	193,946	214,809	108,142	170,016	315,208
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**169,128**	**193,946**	**214,809**	**166,595**	**170,016**	**315,673**
Disposition of Energy						
Sales to Ultimate Consumers	158,093	181,144	178,291	160,665	161,312	280,267
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	5,890
Furnished Without Charge	0	0	12,889	0	0	5,378
Used by Utility (excluding station use)	318	0	0	0	4,458	3
Losses	10,717	12,802	23,629	5,930	4,246	24,135
Total Disposition	**169,128**	**193,946**	**214,809**	**166,595**	**170,016**	**315,673**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Missouri Rolla City of September 30	Missouri Sikeston City of May 31	Missouri Springfield City of September 30	Missouri West Plains City of December 31	Nebraska Beatrice City of July 31	Nebraska Central Nebraska Pub P&I Dist December 31
Sources of Energy						
Steam	0	1,663,611	2,167,830	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	440,025
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	46,345	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**1,663,611**	**2,214,175**	**0**	**0**	**440,025**
Purchases from Utility	263,592	107,887	537,519	167,496	181,868	0
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	142,826	0	0	0
Delivered	0	58,834	159,062	0	0	0
Net Exchanges	0	–58,834	–16,236	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	–4,616	0	0	0
Total Net Energy Generated and Received	**263,592**	**1,712,664**	**2,730,842**	**167,496**	**181,868**	**440,025**
Disposition of Energy						
Sales to Ultimate Consumers	245,910	260,660	2,354,929	141,722	170,757	0
Requirements Sales for Resale	0	1,431,943	125,551	0	0	0
Nonrequirements Sales for Resale	0	0	67,287	0	0	440,025
Furnished Without Charge	4,682	3,602	69,162	4,000	2,917	0
Used by Utility (excluding station use)	305	0	1,854	0	915	0
Losses	12,695	16,459	112,059	21,774	7,279	0
Total Disposition	**263,592**	**1,712,664**	**2,730,842**	**167,496**	**181,868**	**440,025**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Nebraska Cornhusker Public Power Dist December 31	Nebraska Dawson County Public Pwr Dist December 31	Nebraska Fremont City of July 31	Nebraska Grand Island City of July 31	Nebraska Hastings City of December 31	Nebraska Lincoln Electric System December 31
Sources of Energy						
Steam	0	0	345,135	568,209	432,311	1,335,920
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	2,238	2,649
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**0**	**345,135**	**568,209**	**434,549**	**1,338,569**
Purchases from Utility	232,669	293,948	73,563	132,141	70,882	2,033,182
Purchases from Nonutility	0	0	30,471	0	0	0
Power Exchanges						
Received	0	0	0	197	0	15,253
Delivered	0	0	0	250	0	16,735
Net Exchanges	0	0	0	−53	0	−1,482
Transmission for Others (Wheeling)						
Received	3,598	0	0	0	5,538	109,070
Delivered	3,598	0	0	0	5,538	109,070
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**232,669**	**293,948**	**449,169**	**700,297**	**505,431**	**3,370,269**
Disposition of Energy						
Sales to Ultimate Consumers	211,407	264,745	410,143	644,005	343,719	2,438,073
Requirements Sales for Resale	3,598	6,163	0	0	145,765	68,555
Nonrequirements Sales for Resale	0	0	10,844	39,404	0	647,326
Furnished Without Charge	0	0	6,667	0	0	0
Used by Utility (excluding station use)	619	224	11,931	0	0	4,771
Losses	17,045	22,816	9,584	16,888	15,947	211,544
Total Disposition	**232,669**	**293,948**	**449,169**	**700,297**	**505,431**	**3,370,269**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Nebraska Loup River Public Power Dist December 31	Nebraska Municipal Energy Agency of NE March 31	Nebraska Nebraska Public Power District December 31	Nebraska Norris Public Power District December 31	Nebraska North Platte City of July 31	Nebraska Omaha Public Power District December 31
Sources of Energy						
Steam	0	197,564	8,792,850	0	0	6,094,565
Nuclear	0	0	6,338,898	0	0	3,117,919
Hydro-Conventional	136,906	0	169,283	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	8,592	0	0	48,439
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**136,906**	**197,564**	**15,309,623**	**0**	**0**	**9,260,923**
Purchases from Utility	1,136,487	939,357	12,555,576	479,215	285,004	409,974
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	56,923	0	0	982,426
Delivered	0	0	67,395	0	0	2,318,790
Net Exchanges	0	0	–10,472	0	0	–1,336,364
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	133,600
Delivered	0	0	0	0	0	130,610
Net Transmission for Others	0	0	0	0	0	2,990
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**1,273,393**	**1,136,921**	**27,854,727**	**479,215**	**285,004**	**8,337,523**
Disposition of Energy						
Sales to Ultimate Consumers	778,567	0	2,928,863	437,479	278,366	7,756,491
Requirements Sales for Resale	463,284	893,619	5,726,470	15,943	0	173,595
Nonrequirements Sales for Resale	0	180,412	18,508,709	0	0	0
Furnished Without Charge	0	0	0	0	3,574	0
Used by Utility (excluding station use)	1,682	0	9,956	0	598	0
Losses	29,860	62,890	680,729	25,793	2,466	407,437
Total Disposition	**1,273,393**	**1,136,921**	**27,854,727**	**479,215**	**285,004**	**8,337,523**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Nebraska Southern Nebraska Rural P P D December 31	Nevada Colorado River Comm of Nevada June 30	Nevada Overton Power District No 5 December 31	New Jersey Madison Borough December 31	New Jersey Vineland City of June 30	New Mexico Farmington City of June 30
Sources of Energy						
Steam	0	0	0	0	71,818	403,523
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	116,241	0	0	127,878
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**0**	**116,241**	**0**	**71,818**	**531,401**
Purchases from Utility	485,203	1,904,265	132,480	126,672	17,618	140,128
Purchases from Nonutility	0	0	11,160	0	100,863	0
Power Exchanges						
Received	0	0	0	0	288,039	8,846
Delivered	0	0	0	0	19,950	12,893
Net Exchanges	0	0	0	0	268,089	–4,047
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	9,921
Delivered	0	0	0	0	0	9,921
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**485,203**	**1,904,265**	**259,881**	**126,672**	**458,388**	**667,482**
Disposition of Energy						
Sales to Ultimate Consumers	430,253	762,030	238,524	121,259	432,424	627,925
Requirements Sales for Resale	0	1,142,235	13,684	0	0	21,110
Nonrequirements Sales for Resale	0	0	0	0	0	5,328
Furnished Without Charge	0	0	0	0	102	0
Used by Utility (excluding station use)	336	0	354	0	1,194	0
Losses	54,614	0	7,319	5,413	24,668	13,119
Total Disposition	**485,203**	**1,904,265**	**259,881**	**126,672**	**458,388**	**667,482**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	New Mexico Gallup City of June 30	New Mexico Los Alamos County June 30	New York Fairport Village of May 31	New York Freeport Village of Inc February 28	New York Jamestown City of December 31	New York Lake Placid Village Inc July 31
Sources of Energy						
Steam	0	198,827	0	0	156,134	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	85,122	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	13,743	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**283,949**	**0**	**13,743**	**156,134**	**0**
Purchases from Utility	191,012	215,592	397,573	239,400	448,158	142,492
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	27,658	0	0	0	0
Delivered	0	29,086	0	0	0	0
Net Exchanges	0	−1,425	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	−26,664	0
Total Net Energy Generated and Received	**191,012**	**498,116**	**397,573**	**253,143**	**577,628**	**142,492**
Disposition of Energy						
Sales to Ultimate Consumers	175,840	466,656	373,848	243,064	502,583	137,575
Requirements Sales for Resale	0	0	0	0	57,445	0
Nonrequirements Sales for Resale	0	9,706	0	282	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	432	0	1,016	283
Losses	15,172	21,754	23,293	9,797	16,584	4,634
Total Disposition	**191,012**	**498,116**	**397,573**	**253,143**	**577,628**	**142,492**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	New York Massena Town of December 31	New York Plattsburgh City of December 31	New York Power Authority of State of NY December 31	New York Rockville Centre Village of May 31	New York Solvay Village of May 31	North Carolina Albemarle City of June 30
Sources of Energy						
Steam	0	0	2,233,346	0	0	0
Nuclear	0	0	11,162,870	0	0	0
Hydro-Conventional	0	0	22,851,941	0	0	0
Hydro-Pumped Storage	0	0	2,149,399	0	0	0
Other	0	0	0	15,942	0	0
(Less) Energy for Pumping	0	0	3,295,388	0	0	0
Total Net Generation	**0**	**0**	**35,102,168**	**15,942**	**0**	**0**
Purchases from Utility	170,151	542,572	5,918,369	165,880	254,878	284,535
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	275,026	0	0	0
Delivered	0	0	407,467	0	0	0
Net Exchanges	0	0	−132,441	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	3,196,948	0	0	0
Delivered	0	0	3,137,278	0	0	0
Net Transmission for Others	0	0	59,670	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**170,151**	**542,572**	**40,947,766**	**181,822**	**254,878**	**284,535**
Disposition of Energy						
Sales to Ultimate Consumers	160,129	524,117	13,017,530	178,905	230,866	263,283
Requirements Sales for Resale	0	0	4,484,501	0	0	0
Nonrequirements Sales for Resale	0	0	23,070,678	140	0	0
Furnished Without Charge	0	0	9,540	0	0	3,745
Used by Utility (excluding station use)	391	1,095	14,613	0	0	125
Losses	9,631	17,360	350,904	2,777	24,012	17,382
Total Disposition	**170,151**	**542,572**	**40,947,766**	**181,822**	**254,878**	**284,535**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	North Carolina Concord City of June 30	North Carolina Elizabeth City City of June 30	North Carolina Fayetteville Public Works Comm June 30	North Carolina Forest City Town of June 30	North Carolina Gastonia City of June 30	North Carolina Greenville Utilities Comm June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	4,706	1,027	127,067	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**4,706**	**1,027**	**127,067**	**0**	**0**	**0**
Purchases from Utility	467,947	270,582	1,342,756	150,600	659,903	1,329,000
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	618,404	0	0	0
Delivered	0	0	31,595	0	0	0
Net Exchanges	0	0	586,809	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**472,653**	**271,609**	**2,056,632**	**150,600**	**659,903**	**1,329,000**
Disposition of Energy						
Sales to Ultimate Consumers	432,330	251,408	2,003,129	145,178	586,858	1,227,000
Requirements Sales for Resale	0	0	0	0	0	37,000
Nonrequirements Sales for Resale	0	0	31,595	0	0	0
Furnished Without Charge	0	0	0	0	21,377	0
Used by Utility (excluding station use)	2,342	0	0	0	9,448	0
Losses	37,981	20,201	21,908	5,422	42,220	65,000
Total Disposition	**472,653**	**271,609**	**2,056,632**	**150,600**	**659,903**	**1,329,000**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	North Carolina High Point Town of June 30	North Carolina Kinston City of June 30	North Carolina Lexington City of June 30	North Carolina Lumberton City of June 30	North Carolina Monroe City of June 30	North Carolina Morganton City of June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**0**	**0**	**0**	**0**	**0**
Purchases from Utility	914,222	462,655	482,171	279,920	484,110	313,816
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**914,222**	**462,655**	**482,171**	**279,920**	**484,110**	**313,816**
Disposition of Energy						
Sales to Ultimate Consumers	835,212	441,347	482,171	258,226	459,134	288,384
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	1,541
Used by Utility (excluding station use)	0	0	0	11,179	0	0
Losses	79,010	21,308	0	10,515	24,976	23,891
Total Disposition	**914,222**	**462,655**	**482,171**	**279,920**	**484,110**	**313,816**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	North Carolina Murphy City of June 30	North Carolina New Bern City of June 30	North Carolina New River Light & Power Co December 31	North Carolina North Carolina Eastern M P A December 31	North Carolina North Carolina Mun Power Agny December 31	North Carolina Rocky Mount City of June 30
Sources of Energy						
Steam	0	0	0	979,297	0	0
Nuclear	0	0	0	3,147,610	5,832,618	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	448,819	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	4,575,726	5,832,618	0
Purchases from Utility	135,214	411,179	185,530	2,259,244	820,959	828,273
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	135,214	411,179	185,530	6,834,970	6,653,577	828,273
Disposition of Energy						
Sales to Ultimate Consumers	128,084	395,777	178,701	0	0	732,119
Requirements Sales for Resale	0	0	0	6,709,020	6,556,548	20,087
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	272	264	316	0	0	0
Losses	6,858	15,138	6,513	125,950	97,029	76,067
Total Disposition	135,214	411,179	185,530	6,834,970	6,653,577	828,273

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	North Carolina Shelby City of June 30	North Carolina Statesville City of June 30	North Carolina Tarboro Town of June 30	North Carolina Washington City of June 30	North Carolina Wilson City of June 30	Ohio American Mun Power Ohio Inc December 31
Sources of Energy						
Steam	0	0	0	0	0	1,350,343
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**0**	**0**	**0**	**0**	**1,350,343**
Purchases from Utility	185,021	408,354	258,566	266,860	1,143,527	4,461,725
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**185,021**	**408,354**	**258,566**	**266,860**	**1,143,527**	**5,812,068**
Disposition of Energy						
Sales to Ultimate Consumers	177,198	379,637	254,746	249,439	1,015,539	797,973
Requirements Sales for Resale	0	0	0	0	64,858	4,984,129
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	0	0	10,368	0
Losses	7,823	28,717	3,820	17,421	52,762	29,966
Total Disposition	**185,021**	**408,354**	**258,566**	**266,860**	**1,143,527**	**5,812,068**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Ohio Bowling Green City of December 31	Ohio Bryan City of December 31	Ohio Celina City of December 31	Ohio Cleveland City of December 31	Ohio Clyde City of December 31	Ohio Columbus City of December 31
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro Conventional	0	1,264	0	0	0	2,437
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	3,225	0	3,821	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	4,489	0	3,821	0	2,437
Purchases from Utility	340,425	256,669	170,220	1,483,475	140,301	738,055
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	63,527	0	0
Net Exchanges	0	0	0	-63,527	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	-53,295	0	0
Total Net Energy Generated and Received	340,425	261,158	170,220	1,370,474	140,301	740,492
Disposition of Energy						
Sales to Ultimate Consumers	320,591	249,469	164,138	1,370,474	140,301	665,881
Requirements Sales for Resale	2,907	0	0	0	0	86
Nonrequirements Sales for Resale	0	1,264	0	0	0	0
Furnished Without Charge	2,091	3,342	2,411	0	0	29,874
Used by Utility (excluding station use)	346	1,513	352	0	0	687
Losses	14,490	5,570	3,319	0	0	43,964
Total Disposition	340,425	261,158	170,220	1,370,474	140,301	740,492

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Ohio Cuyahoga Falls City of December 31	Ohio Dover City of December 31	Ohio Hamilton City of December 31	Ohio Napoleon City of December 31	Ohio Niles City of December 31	Ohio Orrville City of December 31
Sources of Energy						
Steam	0	0	500,978	0	0	287,007
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**0**	**500,978**	**0**	**0**	**287,007**
Purchases from Utility	358,004	125,031	298,681	159,069	291,867	33,058
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	18,066	0	0	1,016
Delivered	0	0	4,185	0	0	864
Net Exchanges	0	0	13,881	0	0	152
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**358,004**	**125,031**	**813,540**	**159,069**	**291,867**	**320,217**
Disposition of Energy						
Sales to Ultimate Consumers	323,493	125,031	570,349	149,863	261,488	289,562
Requirements Sales for Resale	0	0	165,563	0	0	39,095
Nonrequirements Sales for Resale	0	0	0	0	0	152
Furnished Without Charge	12,234	0	0	584	11,676	2,305
Used by Utility (excluding station use)	797	0	11,036	0	45	345
Losses	21,480	0	66,591	8,622	18,658	−11,242
Total Disposition	**358,004**	**125,031**	**813,540**	**159,069**	**291,867**	**320,217**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Ohio Painesville City of December 31	Ohio Piqua City of December 31	Ohio St Marys City of December 31	Ohio Wadsworth City of December 31	Ohio Wapakoneta City of December 31	Ohio Westerville City of December 31
Sources of Energy						
Steam	143,829	24,302	39,796	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	338	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**143,829**	**24,640**	**39,796**	**0**	**0**	**0**
Purchases from Utility	67,712	261,762	143,913	247,061	168,350	392,667
Purchases from Nonutility	0	0	2,257	0	0	0
Power Exchanges						
Received	3,988	1	947	0	0	0
Delivered	2,158	0	3,661	0	0	0
Net Exchanges	1,830	0	–2,714	0	0	0
Transmission for Others (Wheeling)						
Received	0	1	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	–395
Total Net Energy Generated and Received	**213,371**	**286,403**	**183,252**	**247,061**	**168,350**	**392,272**
Disposition of Energy						
Sales to Ultimate Consumers	191,436	269,272	161,095	234,373	158,918	375,259
Requirements Sales for Resale	0	38	8,917	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	9,133	3,166	2,156	6,919	9,432	1,472
Used by Utility (excluding station use)	0	0	0	57	0	0
Losses	12,802	13,927	11,084	5,712	0	15,541
Total Disposition	**213,371**	**286,403**	**183,252**	**247,061**	**168,350**	**392,272**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Oklahoma Altus City of June 30	Oklahoma Claremore City of June 30	Oklahoma Duncan City of June 30	Oklahoma Edmond City of June 30	Oklahoma Grand River Dam Authority December 31	Oklahoma Miami City of June 30
Sources of Energy						
Steam	0	0	0	0	4,417,699	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	455,459	0
Hydro-Pumped Storage	0	0	0	0	116,128	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	195,999	0
Total Net Generation	**0**	**0**	**0**	**0**	**4,793,287**	**0**
Purchases from Utility	179,278	240,420	165,371	562,002	673,266	156,561
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	109,026	0
Delivered	0	0	0	0	21,197	0
Net Exchanges	0	0	0	0	87,829	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	11,745	0
Delivered	0	0	0	0	11,745	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**179,278**	**240,420**	**165,371**	**562,002**	**5,554,382**	**156,561**
Disposition of Energy						
Sales to Ultimate Consumers	167,602	211,251	155,110	562,002	702,139	145,508
Requirements Sales for Resale	0	0	0	0	4,289,447	0
Nonrequirements Sales for Resale	0	0	0	0	321,363	0
Furnished Without Charge	0	3,681	0	0	0	0
Used by Utility (excluding station use)	0	0	85	0	0	4,284
Losses	11,676	25,488	10,176	0	241,433	6,769
Total Disposition	**179,278**	**240,420**	**165,371**	**562,002**	**5,554,382**	**156,561**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Oklahoma Oklahoma Municipal Power Auth December 31	Oklahoma Ponca City City of June 30	Oklahoma Stillwater Utilities Authority June 30	Oregon Ashland City of June 30	Oregon Central Lincoln Peoples Utl Dt December 31	Oregon Clatskanie Peoples Util Dist December 31
Sources of Energy						
Steam	747,679	8,230	38,055	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	86,503	0	0	1,826	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	61,540	0	0	0	0	0
(Less) Energy for Pumping	0	0	1,775	0	0	0
Total Net Generation	**895,722**	**8,230**	**36,280**	**1,826**	**0**	**0**
Purchases from Utility	1,067,242	328,218	398,180	153,057	1,303,275	26,508
Purchases from Nonutility	0	0	0	0	0	853,532
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**1,962,964**	**336,448**	**434,460**	**154,883**	**1,303,275**	**880,040**
Disposition of Energy						
Sales to Ultimate Consumers	0	309,426	400,702	144,288	1,254,698	875,736
Requirements Sales for Resale	1,916,150	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	12,160	0	0	0
Used by Utility (excluding station use)	0	0	401	4,453	6,426	198
Losses	46,814	27,022	21,197	6,142	42,151	4,106
Total Disposition	**1,962,964**	**336,448**	**434,460**	**154,883**	**1,303,275**	**880,040**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Oregon Columbia River Peoples Ut Dist December 31	Oregon Emerald Peoples Utility Dist December 31	Oregon Eugene City of December 31	Oregon Forest Grove City of June 30	Oregon McMinnville City of June 30	Oregon Northern Wasco County PUD December 31
Sources of Energy						
Steam	0	0	103,904	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	654,710	0	0	41,431
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	17,333	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**17,333**	**758,614**	**0**	**0**	**41,431**
Purchases from Utility	296,272	406,817	1,981,738	230,576	685,807	266,227
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	13,450	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	13,450	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**296,272**	**424,150**	**2,753,802**	**230,576**	**685,807**	**307,658**
Disposition of Energy						
Sales to Ultimate Consumers	286,447	402,316	2,468,849	224,199	674,371	257,917
Requirements Sales for Resale	0	0	174,023	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	41,431
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	468	0	0	0	689	193
Losses	9,357	21,834	110,930	6,377	10,747	8,117
Total Disposition	**296,272**	**424,150**	**2,753,802**	**230,576**	**685,807**	**307,658**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Oregon Springfield City of December 31	Oregon Tillamook Peoples Utility Dist December 31	Pennsylvania Chambersburg Borough of December 31	Pennsylvania Ephrata Borough of December 31	Pennsylvania Lansdale Borough of December 31	South Carolina Camden City of June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	1,061	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	1,061	0	0	0
Purchases from Utility	0	438,443	260,092	135,359	136,225	175,311
Purchases from Nonutility	894,954	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**894,954**	**438,443**	**261,153**	**135,359**	**136,225**	**175,311**
Disposition of Energy						
Sales to Ultimate Consumers	845,575	406,915	250,698	127,735	125,607	160,791
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	1,633	2,446	6,900
Used by Utility (excluding station use)	17,754	926	0	1,267	1,230	0
Losses	31,625	30,602	10,455	4,724	6,942	7,620
Total Disposition	894,954	438,443	261,153	135,359	136,225	175,311

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	South Carolina Easley Combined Utility System March 31	South Carolina Gaffney City of March 31	South Carolina Greenwood Commissioners Pub Wk December 31	South Carolina Greer Comm of Public Works December 31	South Carolina Newberry City of June 30	South Carolina Orangeburg City of September 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	415	462	0	0	0	12,344
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**415**	**462**	**0**	**0**	**0**	**12,344**
Purchases from Utility	234,479	195,618	259,992	189,484	151,631	784,639
Purchases from Nonutility	0	0	0	0	0	25,631
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**234,894**	**196,080**	**259,992**	**189,484**	**151,631**	**822,614**
Disposition of Energy						
Sales to Ultimate Consumers	207,317	169,861	246,538	178,906	142,972	777,572
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	2,720	2,282	0	0	1,464	0
Used by Utility (excluding station use)	8,827	10,805	0	2,632	158	0
Losses	16,030	13,132	13,454	7,946	7,037	45,042
Total Disposition	**234,894**	**196,080**	**259,992**	**189,484**	**151,631**	**822,614**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	South Carolina Piedmont Municipal Power Agny December 31	South Carolina Rock Hill City of December 31	South Carolina Seneca City of June 30	South Carolina South Carolina Pub Serv Auth December 31	South Dakota Brookings City of December 31	South Dakota Heartland Consumers Power Dist December 31
Sources of Energy						
Steam	0	0	0	14,501,760	0	395,435
Nuclear	1,952,065	0	0	2,375,096	0	0
Hydro-Conventional	0	0	0	522,760	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	2,579	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**1,952,065**	**0**	**0**	**17,402,195**	**0**	**395,435**
Purchases from Utility	564,312	556,217	146,251	685,481	203,460	114,959
Purchases from Nonutility	0	0	3,594	2,926	0	0
Power Exchanges						
Received	614,652	0	0	38,184	0	24
Delivered	622,028	0	0	45,798	0	0
Net Exchanges	–7,376	0	0	–7,614	0	24
Transmission for Others (Wheeling)						
Received	0	0	0	439,088	0	0
Delivered	0	0	0	496,367	0	0
Net Transmission for Others	0	0	0	–57,279	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**2,509,001**	**556,217**	**149,845**	**18,025,709**	**203,460**	**510,418**
Disposition of Energy						
Sales to Ultimate Consumers	0	546,542	137,464	8,209,218	192,111	0
Requirements Sales for Resale	2,481,570	0	0	9,339,589	0	323,892
Nonrequirements Sales for Resale	0	0	0	0	0	161,053
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	4,399	16,527	0	0
Losses	27,431	9,675	7,982	460,375	11,349	25,473
Total Disposition	**2,509,001**	**556,217**	**149,845**	**18,025,709**	**203,460**	**510,418**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	South Dakota Missouri Basin Mun Power Agny December 31	South Dakota Pierre City of December 31	South Dakota Watertown Municipal Utilities December 31	Tennessee Alcoa Utilities June 30	Tennessee Athens Utility Board June 30	Tennessee Benton County June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**0**	**0**	**0**	**0**	**0**
Purchases from Utility	2,089,872	176,923	261,539	510,266	591,868	239,459
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	18	0	0	0	0	0
Delivered	1,434	0	0	0	0	0
Net Exchanges	−1,416	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**2,088,456**	**176,923**	**261,539**	**510,266**	**591,868**	**239,459**
Disposition of Energy						
Sales to Ultimate Consumers	0	149,576	248,482	473,388	566,920	220,102
Requirements Sales for Resale	1,175,551	14,923	0	0	0	0
Nonrequirements Sales for Resale	802,817	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	2,000	0	252	651	228
Losses	110,088	10,424	13,057	36,627	24,297	19,129
Total Disposition	**2,088,456**	**176,923**	**261,539**	**510,266**	**591,868**	**239,459**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Tennessee Bolivar City of June 30	Tennessee Bristol City of June 30	Tennessee Brownsville City of June 30	Tennessee Carroll County June 30	Tennessee Chattanooga City of June 30	Tennessee Clarksville City of June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	0
Purchases from Utility	244,041	914,989	202,729	421,687	5,973,701	1,019,076
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**244,041**	**914,989**	**202,729**	**421,687**	**5,973,701**	**1,019,076**
Disposition of Energy						
Sales to Ultimate Consumers	226,749	868,415	196,139	401,063	5,764,479	972,837
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	313	952	118	211	9,205	1,156
Losses	16,979	45,623	6,472	20,414	200,017	45,083
Total Disposition	**244,041**	**914,989**	**202,729**	**421,687**	**5,973,701**	**1,019,076**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Tennessee Cleveland City of June 30	Tennessee Clinton City of June 30	Tennessee Columbia City of June 30	Tennessee Cookeville City of June 30	Tennessee Covington City of June 30	Tennessee Dayton City of June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**0**	**0**	**0**	**0**	**0**
Purchases from Utility	993,123	721,889	551,220	520,989	239,006	216,323
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**993,123**	**721,889**	**551,220**	**520,989**	**239,006**	**216,323**
Disposition of Energy						
Sales to Ultimate Consumers	952,409	690,576	526,915	504,157	231,658	202,998
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	1,326	0	1,065	322	175	0
Losses	39,388	31,313	23,240	16,510	7,173	13,325
Total Disposition	**993,123**	**721,889**	**551,220**	**520,989**	**239,006**	**216,323**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Tennessee Dickson City of June 30	Tennessee Dyersburg City of June 30	Tennessee Elizabethton City of June 30	Tennessee Erwin Town of June 30	Tennessee Etowah City of June 30	Tennessee Fayetteville City of June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	0
Purchases from Utility	699,723	658,158	546,840	235,047	157,125	399,606
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**699,723**	**658,158**	**546,840**	**235,047**	**157,125**	**399,606**
Disposition of Energy						
Sales to Ultimate Consumers	666,472	635,364	525,724	223,738	151,551	377,850
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	804	404	664	174	0	0
Losses	32,447	22,389	20,451	11,136	5,574	21,756
Total Disposition	699,723	658,158	546,840	235,047	157,125	399,606

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Tennessee Gallatin City of June 30	Tennessee Greeneville City of June 30	Tennessee Harriman City of June 30	Tennessee Humboldt City of June 30	Tennessee Jackson City of June 30	Tennessee Johnson City City of June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**0**	**0**	**0**	**0**	**0**
Purchases from Utility	528,460	1,034,527	287,725	249,241	1,386,580	1,791,100
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**528,460**	**1,034,527**	**287,725**	**249,241**	**1,386,580**	**1,791,100**
Disposition of Energy						
Sales to Ultimate Consumers	511,654	987,740	267,982	237,932	1,329,434	1,713,206
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	294	903	432	75	0	977
Losses	16,513	45,883	19,311	11,234	57,146	76,917
Total Disposition	**528,460**	**1,034,527**	**287,725**	**249,241**	**1,386,580**	**1,791,100**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Tennessee Knoxville Utilities Board June 30	Tennessee Lawrenceburg City of June 30	Tennessee LaFollette City of June 30	Tennessee Lebanon City of June 30	Tennessee Lenoir City City of June 30	Tennessee Lewisburg City of June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	0
Purchases from Utility	5,430,553	523,421	403,864	397,579	1,219,208	303,914
Purchases from Nonutility	18,649	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**5,449,202**	**523,421**	**403,864**	**397,579**	**1,219,208**	**303,914**
Disposition of Energy						
Sales to Ultimate Consumers	5,184,292	488,179	370,935	378,747	1,162,334	292,149
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	16,308	698	687	5	755	526
Losses	248,602	34,543	32,242	18,828	56,119	11,239
Total Disposition	**5,449,202**	**523,421**	**403,864**	**397,579**	**1,219,208**	**303,914**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Tennessee Lexington City of June 30	Tennessee Loudon Utilities Board June 30	Tennessee Maryville Utilities June 30	Tennessee McMinnville Electric System June 30	Tennessee Memphis City of June 30	Tennessee Milan City of June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	0
Purchases from Utility	437,822	328,023	617,923	248,364	13,193,562	253,333
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**437,822**	**328,023**	**617,923**	**248,364**	**13,193,562**	**253,333**
Disposition of Energy						
Sales to Ultimate Consumers	408,585	311,528	590,631	243,296	12,577,300	238,214
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	632	0	0	352	7,308	0
Losses	28,605	16,495	27,292	4,716	608,954	15,120
Total Disposition	**437,822**	**328,023**	**617,923**	**248,364**	**13,193,562**	**253,333**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Tennessee Morristown City of June 30	Tennessee Murfreesboro City of June 30	Tennessee Nashville Electric Service June 30	Tennessee Newport City of June 30	Tennessee Oak Ridge City of June 30	Tennessee Paris City of June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**0**	**0**	**0**	**0**	**0**
Purchases from Utility	747,717	1,015,144	11,702,685	475,028	522,551	480,542
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**747,717**	**1,015,144**	**11,702,685**	**475,028**	**522,551**	**480,542**
Disposition of Energy						
Sales to Ultimate Consumers	744,107	974,838	11,262,557	445,689	500,735	454,647
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	1,217	1,200	24,801	820	0	246
Losses	2,394	39,106	415,327	28,519	21,816	25,649
Total Disposition	**747,717**	**1,015,144**	**11,702,685**	**475,028**	**522,551**	**480,542**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Tennessee Pulaski City of June 30	Tennessee Ripley City of June 30	Tennessee Sevier County Electric System June 30	Tennessee Rockwood City of June 30	Tennessee Shelbyville City of June 30	Tennessee Springfield City of June 30
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**0**	**0**	**0**	**0**	**0**
Purchases from Utility	464,469	258,217	1,090,110	332,030	352,838	241,188
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**464,469**	**258,217**	**1,090,110**	**332,030**	**352,838**	**241,188**
Disposition of Energy						
Sales to Ultimate Consumers	435,068	248,950	1,034,521	312,177	339,925	231,310
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	923	218	482	263	274	0
Losses	28,478	9,048	55,106	19,590	12,639	9,878
Total Disposition	**464,469**	**258,217**	**1,090,110**	**332,030**	**352,838**	**241,188**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Tennessee Sweetwater City of June 30	Tennessee Tullahoma Board of Pub Utils June 30	Tennessee Union City City of June 30	Tennessee Weakley County Mun Elec Sys June 30	Tennessee Winchester City of December 31	Texas Austin City of September 30
Sources of Energy						
Steam	0	0	0	0	0	6,507,003
Nuclear	0	0	0	0	0	3,105,165
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	40,362
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	0	0	0	0	0	9,652,530
Purchases from Utility	208,836	296,162	380,057	519,581	155,997	374,020
Purchases from Nonutility	0	0	0	0	0	1,947
Power Exchanges						
Received	0	0	0	0	0	25,497
Delivered	0	0	0	0	0	25,038
Net Exchanges	0	0	0	0	0	459
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	20,083
Delivered	0	0	0	0	0	15,800
Net Transmission for Others	0	0	0	0	0	4,283
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	208,836	296,162	380,057	519,581	155,997	10,033,239
Disposition of Energy						
Sales to Ultimate Consumers	200,482	281,446	370,268	483,712	148,715	8,138,417
Requirements Sales for Resale	0	0	0	0	0	203,565
Nonrequirements Sales for Resale	0	0	0	0	0	1,108,708
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	939	242	463	119	11,082
Losses	8,354	13,777	9,547	35,406	7,164	571,467
Total Disposition	208,836	296,162	380,057	519,581	155,997	10,033,239

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Texas Brenham City of September 30	Texas Brownsville Public Utils Board September 30	Texas Bryan City of September 30	Texas College Station City of September 30	Texas Denton City of September 30	Texas Floresville City of December 31
Sources of Energy						
Steam	0	856,092	507,826	0	238,522	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	7,806	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	1,943	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**856,092**	**509,769**	**0**	**246,328**	**0**
Purchases from Utility	286,284	0	897,387	525,798	754,538	195,364
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	167,352	0	0	0
Delivered	0	0	161,865	0	0	0
Net Exchanges	0	0	5,487	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**286,284**	**856,092**	**1,412,643**	**525,798**	**1,000,866**	**195,364**
Disposition of Energy						
Sales to Ultimate Consumers	277,888	755,343	844,145	525,798	903,498	175,983
Requirements Sales for Resale	0	35,747	516,585	0	0	0
Nonrequirements Sales for Resale	0	0	10,974	0	97,368	0
Furnished Without Charge	0	23,584	0	0	0	72
Used by Utility (excluding station use)	0	27,976	0	0	0	320
Losses	8,396	13,442	40,939	0	0	18,989
Total Disposition	**286,284**	**856,092**	**1,412,643**	**525,798**	**1,000,866**	**195,364**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Texas Garland City of September 30	Texas Georgetown City of September 30	Texas Greenville Electric Util Sys September 30	Texas Jasper City of September 30	Texas Kerrville Public Utility Board September 30	Texas Lower Colorado River Authority June 30
Sources of Energy						
Steam	1,330,051	0	36,295	0	0	10,312,605
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	237,146
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**1,330,051**	**0**	**36,295**	**0**	**0**	**10,549,751**
Purchases from Utility	701,243	218,536	423,141	141,744	408,990	661,943
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**2,031,294**	**218,536**	**459,436**	**141,744**	**408,990**	**11,211,694**
Disposition of Energy						
Sales to Ultimate Consumers	1,863,845	204,095	426,404	128,886	393,125	153,344
Requirements Sales for Resale	120,368	0	19,882	0	0	9,495,870
Nonrequirements Sales for Resale	0	0	0	0	0	1,149,668
Furnished Without Charge	0	0	0	1,583	0	0
Used by Utility (excluding station use)	0	0	0	0	0	0
Losses	47,081	14,441	13,150	11,275	15,865	412,812
Total Disposition	**2,031,294**	**218,536**	**459,436**	**141,744**	**408,990**	**11,211,694**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Texas Lubbock City of September 30	Texas New Braunfels City of July 31	Texas Sam Rayburn Municipal Pwr Agny September 30	Texas San Antonio Public Service Bd January 31	Texas San Marcos City of September 30	Texas Seguin City of September 30
Sources of Energy						
Steam	609,124	0	514,294	9,793,930	0	0
Nuclear	0	0	0	5,865,391	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**609,124**	**0**	**514,294**	**15,659,321**	**0**	**0**
Purchases from Utility	505,645	867,670	44,469	418,057	371,132	230,417
Purchases from Nonutility	0	0	0	20,050	0	0
Power Exchanges						
Received	0	0	0	120,869	0	0
Delivered	0	0	0	76,618	0	0
Net Exchanges	0	0	0	44,251	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**1,114,769**	**867,670**	**558,763**	**16,141,679**	**371,132**	**230,417**
Disposition of Energy						
Sales to Ultimate Consumers	1,042,753	839,434	0	14,595,910	342,112	216,363
Requirements Sales for Resale	0	0	348,793	290,265	0	0
Nonrequirements Sales for Resale	0	0	204,237	381,331	0	0
Furnished Without Charge	0	2,045	0	0	0	14,054
Used by Utility (excluding station use)	0	0	0	59,400	0	0
Losses	72,016	26,191	5,733	814,773	29,020	0
Total Disposition	**1,114,769**	**867,670**	**558,763**	**16,141,679**	**371,132**	**230,417**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)
(Megawatthours)

Item	Texas Texas Municipal Power Agency September 30	Texas Toledo Bend Project Joint Oper August 30	Texas Weatherford Mun Utility System September 30	Utah Bountiful City City of June 30	Utah Intermountain Power Agency June 30	Utah Logan City of June 30
Sources of Energy						
Steam	2,571,360	0	0	0	9,760,982	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	33,343	0	25,874	0	32,064
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	528	4,304	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**2,571,360**	**33,343**	**528**	**30,178**	**9,760,982**	**32,064**
Purchases from Utility	101,690	0	252,951	235,085	0	289,074
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**2,673,050**	**33,343**	**253,479**	**265,263**	**9,760,982**	**321,138**
Disposition of Energy						
Sales to Ultimate Consumers	0	0	236,962	255,682	0	306,064
Requirements Sales for Resale	2,587,905	0	0	0	9,760,982	0
Nonrequirements Sales for Resale	0	31,717	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	85,145	820	0	2,207	0	623
Losses	0	806	16,517	7,374	0	14,451
Total Disposition	**2,673,050**	**33,343**	**253,479**	**265,263**	**9,760,982**	**321,138**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Utah Murray City of June 30	Utah Provo City Corp June 30	Utah St George City of June 30	Utah Utah Associated Mun Power Sys March 31	Utah Utah Municipal Power Agency June 30	Vermont Burlington City of June 30
Sources of Energy						
Steam	0	0	0	609,588	325,274	60,274
Nuclear	0	0	0	0	0	0
Hydro-Conventional	19,026	0	0	0	12,095	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	215	0	3,140	0	24,086	1,590
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**19,241**	**0**	**3,140**	**609,588**	**361,455**	**61,864**
Purchases from Utility	319,848	612,071	388,895	1,031,197	491,785	396,649
Purchases from Nonutility	0	0	0	0	0	4,182
Power Exchanges						
Received	0	0	0	8,362	0	314
Delivered	0	0	0	9,823	0	314
Net Exchanges	0	0	0	−1,461	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**339,089**	**612,071**	**392,035**	**1,639,324**	**853,240**	**462,695**
Disposition of Energy						
Sales to Ultimate Consumers	317,328	569,917	375,434	0	0	326,180
Requirements Sales for Resale	0	0	0	1,639,324	791,109	0
Nonrequirements Sales for Resale	0	0	0	0	44,268	108,199
Furnished Without Charge	1,499	5,808	15,000	0	0	0
Used by Utility (excluding station use)	0	1,856	0	0	0	1,301
Losses	20,262	34,490	1,601	0	17,863	27,015
Total Disposition	**339,089**	**612,071**	**392,035**	**1,639,324**	**853,240**	**462,695**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Vermont Vermont Public Pwr Supply Auth December 31	Virginia Bedford City of June 30	Virginia Bristol Utilities Board June 30	Virginia Danville City of June 30	Virginia Harrisonburg City of June 30	Virginia Manassas City of June 30
Sources of Energy						
Steam	26,030	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	15,707	0	26,768	0	1,853
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	1,914
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**26,030**	**15,707**	**0**	**26,768**	**0**	**3,767**
Purchases from Utility	77,581	201,005	593,012	915,894	589,228	315,417
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**103,611**	**216,712**	**593,012**	**942,662**	**589,228**	**319,184**
Disposition of Energy						
Sales to Ultimate Consumers	0	209,067	567,771	865,263	577,203	304,136
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	103,611	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	0	0	0	0	0
Losses	0	7,645	25,241	77,399	12,025	15,048
Total Disposition	**103,611**	**216,712**	**593,012**	**942,662**	**589,228**	**319,184**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Virginia Martinsville City of June 30	Virginia Radford City of June 30	Virginia Salem City of June 30	Virginia Virginia Tech Electric Service June 30	Washington Centralia City of December 31	Washington Ellensburg City of December 31
Sources of Energy						
Steam	0	0	0	19,851	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	5,402	0	0	0	33,278	0
Hydro-Pumped Storage	0	5,569	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**5,402**	**5,569**	**0**	**19,851**	**33,278**	**0**
Purchases from Utility	203,507	366,396	372,036	229,514	201,974	184,274
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**208,909**	**371,965**	**372,036**	**249,365**	**235,252**	**184,274**
Disposition of Energy						
Sales to Ultimate Consumers	197,234	362,335	379,229	242,249	227,302	180,656
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	1,362	9	0	0	0	0
Used by Utility (excluding station use)	180	14	0	0	337	0
Losses	10,133	9,607	–7,193	7,116	7,613	3,618
Total Disposition	**208,909**	**371,965**	**372,036**	**249,365**	**235,252**	**184,274**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Washington Port Angeles City of December 31	Washington PUD No 1 of Benton County December 31	Washington PUD No 1 of Chelan County December 31	Washington PUD No 1 of Clallam County December 31	Washington PUD No 1 of Clark County December 31	Washington PUD No 1 of Cowlitz County December 31
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	2,578	0	10,826,678	0	0	284,402
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**2,578**	**0**	**10,826,678**	**0**	**0**	**284,402**
Purchases from Utility	647,641	1,661,754	652,920	560,572	3,871,522	3,583,465
Purchases from Nonutility	0	64,316	0	72	0	0
Power Exchanges						
Received	0	0	1,102,468	0	213	267,412
Delivered	0	0	321,957	0	0	9,879
Net Exchanges	0	0	780,511	0	213	257,533
Transmission for Others (Wheeling)						
Received	0	0	66,099	0	0	0
Delivered	0	0	51,534	0	0	0
Net Transmission for Others	0	0	14,565	0	0	0
Transmission by Others Losses	0	0	–632	0	0	0
Total Net Energy Generated and Received	**650,219**	**1,726,070**	**12,274,042**	**560,644**	**3,871,735**	**4,125,400**
Disposition of Energy						
Sales to Ultimate Consumers	646,690	1,613,799	1,315,295	521,719	3,687,150	4,033,060
Requirements Sales for Resale	0	0	8,029,274	0	0	30,160
Nonrequirements Sales for Resale	0	12,210	2,816,365	0	0	0
Furnished Without Charge	1,540	0	21	0	0	0
Used by Utility (excluding station use)	560	3,220	402	1,155	8,173	2,779
Losses	1,429	96,841	112,685	37,770	176,412	59,401
Total Disposition	**650,219**	**1,726,070**	**12,274,042**	**560,644**	**3,871,735**	**4,125,400**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Washington PUD No 1 of Douglas County December 31	Washington PUD No 1 of Franklin County December 31	Washington PUD No 1 of Grays Harbor Cnty December 31	Washington PUD No 1 of Klickitat County December 31	Washington PUD No 1 of Lewis County December 31	Washington PUD No 1 of Okanogan County December 31
Sources of Energy						
Steam	0	0	330,027	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	5,368,013	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	1,493	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**5,368,013**	**0**	**330,027**	**0**	**1,493**	**0**
Purchases from Utility	217,128	691,389	757,109	305	777,370	641,267
Purchases from Nonutility	0	15,432	0	0	0	24,371
Power Exchanges						
Received	0	0	35,178	0	0	0
Delivered	−46,328	0	35,178	0	0	0
Net Exchanges	46,328	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**5,631,469**	**706,821**	**1,087,136**	**305**	**778,863**	**665,638**
Disposition of Energy						
Sales to Ultimate Consumers	726,107	670,216	1,006,535	285	725,955	597,493
Requirements Sales for Resale	3,735,214	0	0	0	0	0
Nonrequirements Sales for Resale	782,266	0	11,996	0	0	0
Furnished Without Charge	258,270	0	0	0	0	0
Used by Utility (excluding station use)	2,617	1,302	3,452	1	629	1,622
Losses	126,995	35,303	65,153	19	52,279	66,523
Total Disposition	**5,631,469**	**706,821**	**1,087,136**	**305**	**778,863**	**665,638**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Washington PUD No 1 of Pend Oreille Cnty December 31	Washington PUD No 1 of Snohomish County December 31	Washington PUD No 1 of Whatcom County December 31	Washington PUD No 2 of Grant County December 31	Washington PUD No 2 of Pacific County December 31	Washington PUD No 3 of Mason County December 31
Sources of Energy						
Steam	0	1,110,221	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	459,332	0	0	11,754,684	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**459,332**	**1,110,221**	**0**	**11,754,684**	**0**	**0**
Purchases from Utility	563,563	7,669,358	177,465	533,512	283,048	603,375
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	416	38,800	0	197,419	0	0
Delivered	6,105	33,235	0	187,692	0	0
Net Exchanges	–5,689	5,565	0	9,727	0	0
Transmission for Others (Wheeling)						
Received	–1,443	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	–1,443	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**1,015,763**	**8,785,144**	**177,465**	**12,297,923**	**283,048**	**603,375**
Disposition of Energy						
Sales to Ultimate Consumers	887,890	7,158,031	177,465	2,787,479	277,617	542,902
Requirements Sales for Resale	107,499	1,290,566	0	7,028,040	0	3,579
Nonrequirements Sales for Resale	3,285	0	0	1,454,028	0	0
Furnished Without Charge	0	0	0	812,965	1,030	0
Used by Utility (excluding station use)	737	13,557	0	8,494	672	791
Losses	16,352	322,990	0	206,917	3,729	56,103
Total Disposition	**1,015,763**	**8,785,144**	**177,465**	**12,297,923**	**283,048**	**603,375**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Washington Richland City of December 31	Washington Seattle City of December 31	Washington Tacoma City of December 31	Washington Vera Irrigation District #15 December 31	Washington Washington Pub Pwr Supply Sys June 30	Wisconsin Badger Power Marketing Auth December 31
Sources of Energy						
Steam	0	602,360	647,464	0	0	0
Nuclear	0	0	0	0	7,703,577	0
Hydro-Conventional	0	7,921,980	2,769,256	0	125,410	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	−11,928	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**8,512,412**	**3,416,720**	**0**	**7,828,987**	**0**
Purchases from Utility	700,971	2,340,973	2,305,821	198,326	0	283,771
Purchases from Nonutility	0	8,828	503,943	0	0	0
Power Exchanges						
Received	0	8,004,558	100,206	0	0	0
Delivered	0	9,098,307	15,949	0	0	0
Net Exchanges	0	−1,093,749	84,257	0	0	0
Transmission for Others (Wheeling)						
Received	0	43,462	1,394,880	0	0	0
Delivered	0	43,462	1,394,880	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**700,971**	**9,768,464**	**6,310,741**	**198,326**	**7,828,987**	**283,771**
Disposition of Energy						
Sales to Ultimate Consumers	649,732	9,188,000	5,471,096	188,175	0	0
Requirements Sales for Resale	0	0	349,191	0	7,780,202	282,054
Nonrequirements Sales for Resale	0	0	194,028	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	25,273	9,110	0	0	0
Losses	51,239	555,191	287,316	10,151	48,785	1,717
Total Disposition	**700,971**	**9,768,464**	**6,310,741**	**198,326**	**7,828,987**	**283,771**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Wisconsin Jefferson City of December 31	Wisconsin Kaukauna City of December 31	Wisconsin Manitowoc Public Utilities December 31	Wisconsin Marshfield City of December 31	Wisconsin Menasha City of December 31	Wisconsin New London Electric&Water Util December 31
Sources of Energy						
Steam	0	0	198,397	0	685,000	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	162,265	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	1,569	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**162,265**	**199,966**	**0**	**685,000**	**0**
Purchases from Utility	154,175	596,690	321,664	338,031	569,337	172,253
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	685,000	0
Net Exchanges	0	0	0	0	–685,000	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**154,175**	**758,955**	**521,630**	**338,031**	**569,337**	**172,253**
Disposition of Energy						
Sales to Ultimate Consumers	150,199	743,138	500,773	320,490	561,553	167,998
Requirements Sales for Resale	0	0	98	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	710	476	1,356	0	1,373
Losses	3,976	15,107	20,283	16,185	7,784	2,882
Total Disposition	**154,175**	**758,955**	**521,630**	**338,031**	**569,337**	**172,253**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Wisconsin Oconomowoc City of December 31	Wisconsin Plymouth City of December 31	Wisconsin Reedsburg Utility Comm December 31	Wisconsin Shawano Municipal Utilities December 31	Wisconsin Sheboygan Falls City of December 31	Wisconsin Sturgeon Bay City of December 31
Sources of Energy						
Steam	0	0	0	0	0	0
Nuclear	0	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0	0
Other	0	0	0	0	0	0
(Less) Energy for Pumping	0	0	0	0	0	0
Total Net Generation	**0**	**0**	**0**	**0**	**0**	**0**
Purchases from Utility	178,403	171,744	191,150	204,912	213,254	134,468
Purchases from Nonutility	0	0	0	0	0	0
Power Exchanges						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Exchanges	0	0	0	0	0	0
Transmission for Others (Wheeling)						
Received	0	0	0	0	0	0
Delivered	0	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0	0
Total Net Energy Generated and Received	**178,403**	**171,744**	**191,150**	**204,912**	**213,254**	**134,468**
Disposition of Energy						
Sales to Ultimate Consumers	171,600	161,108	187,802	199,940	192,701	129,391
Requirements Sales for Resale	0	0	0	0	0	0
Nonrequirements Sales for Resale	0	0	0	0	0	0
Furnished Without Charge	0	0	0	0	0	0
Used by Utility (excluding station use)	0	118	0	0	0	0
Losses	6,803	10,518	3,348	4,972	20,553	5,077
Total Disposition	**178,403**	**171,744**	**191,150**	**204,912**	**213,254**	**134,468**

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 26. Electric Energy Account by Major U.S. Publicly Owned Electric Utility Within State, 1996 (Continued)

(Megawatthours)

Item	Wisconsin Sun Prairie Water & Light Comm December 31	Wisconsin Wisconsin Public Power Inc Sys December 31	Wisconsin Wisconsin Rapids W W & L Comm December 31	Wyoming Gillette City of June 30	Wyoming Wyoming Municipal Power Agency December 31
Sources of Energy					
Steam	0	782,251	0	0	156,701
Nuclear	0	0	0	0	0
Hydro-Conventional	0	0	0	0	0
Hydro-Pumped Storage	0	0	0	0	0
Other	0	12,229	0	0	0
(Less) Energy for Pumping	0	0	0	0	0
Total Net Generation	0	794,480	0	0	156,701
Purchases from Utility	170,959	2,654,891	220,623	190,270	56,991
Purchases from Nonutility	0	0	0	0	0
Power Exchanges					
Received	0	0	0	0	2,192
Delivered	0	0	0	0	3,873
Net Exchanges	0	0	0	0	−1,681
Transmission for Others (Wheeling)					
Received	0	0	0	0	0
Delivered	0	0	0	0	0
Net Transmission for Others	0	0	0	0	0
Transmission by Others Losses	0	0	0	0	0
Total Net Energy Generated and Received	170,959	3,449,371	220,623	190,270	212,011
Disposition of Energy					
Sales to Ultimate Consumers	164,244	0	208,397	182,874	0
Requirements Sales for Resale	0	3,301,682	0	0	206,847
Nonrequirements Sales for Resale	0	64,825	0	0	0
Furnished Without Charge	0	0	0	0	0
Used by Utility (excluding station use)	248	0	207	0	0
Losses	6,467	82,864	12,019	7,396	5,164
Total Disposition	170,959	3,449,371	220,623	190,270	212,011

Note: Totals may not equal sum of components because of independent rounding. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net interchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Summary Statistics of U.S. Federal Electric Utilities

Financial Performance

Background

There are 10 Federal electric utilities in the United States. They are the Department of Defense's U.S. Army Corps of Engineers; the Department of Energy's five power marketing administrations, Alaska, Bonneville, Southeastern, Southwestern, and Western Area Power Administrations; the Department of Interior's U.S. Bureau of Indian Affairs and the U.S. Bureau of Reclamation; the Department of State's International Water and Boundary Commission; and, the Tennessee Valley Authority.

The Federal electric utilities are primarily generators and wholesalers of electricity rather than distributors to ultimate consumers. Federal electric utilities operate over 150 power plants and produce approximately 8 percent of the electricity generated in the United States. Most of the power plants are Federal hydroelectric projects initially designed for flood control and irrigation purposes. Federal power is sold at cost. This cost includes production expenses and the repayment of the federally provided financing. Most Federal generation is sold for resale to municipals, cooperative electric utilities, and other nonprofit preference customers, as required by law.

There are three major producers of electricity: the Tennessee Valley Authority (TVA), the largest Federal producer; the U.S. Army Corps of Engineers (USCE); and the U.S. Bureau of Reclamation (USBR). The TVA markets its own power while generation by the USCE, except for the North Central Division (Saint Mary's Falls at Sault St. Marie, Michigan), and the USBR is marketed by four of the Federal power marketing administrations - Bonneville, Southeastern, Southwestern, and Western Area. These four power marketing administrations also purchase energy for resale from other electric utilities in the United States and Canada. Alaska, the fifth power marketing administration, operates its own power plants and distributes power to ultimate consumers.

Income Statement

As of the end of the fiscal year (September 31, 1996), operating revenues for the federal electric utilities totaled $9,098.6 million. Total electric utility operating expenses were $6,431.8 million in 1996. A major portion of these total electric utility operating expenses include production expenses that totaled $4,152.0 million. Production expenses for the Federal electric utilities were 64.6 percent of total electric utility operating expenses. Total electric operation and maintenance expenses were $4,988.2 million, 77.6 percent of total electric utility operating expenses for the Federal electric utilities.

Total electric utility income for the Federal electric utilities was $2,575.6 million. Income deductions totaled $ 2,408.1 million. Of the income deductions, $2,042.7 million came from interest on long-term debt, which represented 84.8 percent of total income deductions. Net income for the Federal electric utilities as of the end of September 1996 was $434.5 million a 40.5 percent increase from the 309.6 million in 1995.

Balance Sheet

As of September 30, 1996, net investment in electric utility plant for the Federal electric utilities was $36,723.1 million, including construction work in progress, which decreased to $7,692.0 million, compared with $16,461.2 million in 1995.

Total proprietary capital was $8,741.7 million in 1996, a 12.9 percent decrease from $10,038.0 million in 1995, 17.3 percent of total liabilities and other credits. The amount of long-term debt and current and accrued liabilities was $32,978.3 million, 65.2 percent of total liabilities and other credits of the Federal electric utilities.

Sales of Electric Power

In 1996, the Federal electric utilities had sales of electric energy to ultimate consumers of 47.5 million megawatthours and electricity sold for resale of 245.7 million megawatthours. Total disposition of energy was 304.8 million megawatthours of which the Federal electric utilities had a net generation of 300.5 million megawatthours (Table 32).

Table 27. Statement of Income by U.S. Federal Electric Utility, 1996
(Thousand Dollars)

Item	Alaska Power Admin**	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30	September 30
Electric Utility Operating Revenues	**10,760**	**2,418,321**	**164,456**	**103,062**	**676,927**
Operation Expenses	3,344	1,771,393	32,326	17,298	504,500
Maintenance Expenses	618	87,709	45	17,299	0
Depreciation Expenses	3,016	128,746	91	2,868	0
Amort, Prop Losses and Reg Study	80,934	67,299	0	190	0
Taxes and Tax Equivalents	0	0	69	0	0
Total Electric Utility Operating Expenses	**87,913**	**2,055,147**	**32,531**	**37,655**	**504,500**
Net Electric Utility Operating Income	-77,153	363,174	131,924	65,407	172,427
Income from Electric Plant Leased to Others	0	1,218	0	-51,865	0
Electric Utility Operating Income	**-77,153**	**364,392**	**131,924**	**13,542**	**172,427**
Other Electric Income	0	4,070	13	0	122,836
Other Electric Deductions	0	1,545	0	0	0
Allowance for Other Funds Used During Construction	0	0	0	0	17,677
Taxes on Other Income and Deduct	0	0	0	0	0
Electric Utility Income	**-77,153**	**366,917**	**131,938**	**13,542**	**312,940**
Income Deductions from Interest on Long-term Debt	4,876	218,453	28	346	211,350
Other Income Deductions	0	10,319	131,910	0	87,485
Allowance for Borrowed Funds Used During Construction	0	-16,039	0	0	0
Total Income Deductions	**4,876**	**212,733**	**131,938**	**346**	**298,835**
Income Before Extraordinary Items	-82,029	154,184	0	13,197	14,105
Extraordinary Income	0	0	0	0	288,421
Extraordinary Deductions	0	0	0	0	0
Net Income	**-82,029**	**154,184**	**0**	**13,197**	**302,526**

See endnotes at end of this table.

Table 27. Statement of Income by U.S. Federal Electric Utility, 1996 (Continued)

(Thousand Dollars)

Item	Tennessee Valley Authority	U.S. Bureau of Indian Affairs		USCE-North Central Division[1]	Total
		Mission Valley Power	San Carlos *		
	September 30	September 30	September 30	September 30	September 30
Electric Utility Operating Revenues	**5,692,647**	**15,797**	–	**67**	**9,082,037**
Operation Expenses	2,172,160	11,903	–	903	4,513,826
Maintenance Expenses	324,094	686	–	1,758	432,210
Depreciation Expenses	904,191	645	–	–88	1,039,470
Amort, Prop Losses and Reg Study	0	11	–	0	148,434
Taxes and Tax Equivalents	255,678	0	–	0	255,747
Total Electric Utility Operating Expenses	**3,656,123**	**13,244**	–	**2,572**	**6,389,686**
Net Electric Utility Operating Income	2,036,524	2,553	–	–2,506	2,692,351
Income from Electric Plant Leased to Others	0	0	–	0	–50,647
Electric Utility Operating Income	**2,036,524**	**2,553**	–	**–2,506**	**2,641,704**
Other Electric Income	59,459	148	–	0	186,527
Other Electric Deductions	60,643	0	–	190	62,378
Allowance for Other Funds Used During Construction	0	0	–	0	17,677
Taxes on Other Income and Deduct	0	0	–	0	0
Electric Utility Income	**2,035,340**	**2,701**	–	**–2,695**	**2,783,530**
Income Deductions from Interest on Long-term Debt	1,818,988	0	–	0	2,254,041
Other Income Deductions	272,397	0	–	0	502,110
Allowance for Borrowed Funds Used During Construction	–116,747	0	–	0	–132,786
Total Income Deductions	**1,974,638**	**0**	–	**0**	**2,623,365**
Income Before Extraordinary Items	60,702	2,701	–	–2,695	160,165
Extraordinary Income	0	0	–	0	288,421
Extraordinary Deductions	0	0	–	0	0
Net Income	**60,702**	**2,701**	–	**–2,695**	**448,586**

* Fiscal year 1996 financial data not available.

** Fiscal year 1995 data reported.

[1] Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 28. Balance Sheet by U.S. Federal Electric Utility on September 30, 1996
(Thousand Dollars)

Item	Alaska Power Admin**	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30	September 30
Electric Utility Plant					
Electric Utility Plant & Adjust	187,057	4,554,101	816	142,133	5,045,569
Const Work in Progress	0	250,506	0	36,779	301,231
(less) Depr, Amort, and Depletion	100,057	1,539,576	455	31,765	1,662,435
Net Electric Utility Plant	**87,000**	**3,265,031**	**361**	**147,147**	**3,684,365**
Nuclear Fuel	0	0	0	0	0
(less) Amort of Nucl Fuel	0	0	0	0	0
Net Elec Plant Incl Nucl Fuel	**87,000**	**3,265,031**	**361**	**147,147**	**3,684,365**
Other Property & Investments					
Nonutility Property	0	0	0	0	0
(less) Accum Provisions for Depr & Amort	0	0	0	0	0
Invest in Assoc Enterprises	0	0	0	0	0
Invest & Special Funds	0	0	0	0	0
Total Other Property & Investments	**0**	**0**	**0**	**0**	**0**
Current and Accrued Assets					
Cash, Working Funds & Investments	4,301	198,143	16,321	19,594	312,578
Notes & Other Receivables	7	0	1	0	0
Customer Accts Receivable	1,058	64,413	1,427	17,858	116,294
(less) Accum Prov for Uncollected Accts	0	0	0	0	0
Fuel Stock & Exp Undistr	0	0	0	0	0
Materials & Supplies	0	61,450	0	6,713	0
Other Supplies & Misc	0	0	0	0	0
Prepayments	0	149,624	0	0	0
Accrued Utility Revenues	0	133,970	9,817	8,055	0
Miscellaneous Current & Accrued Assets	0	0	0	21	105,371
Total Current & Accrued Assets	**5,366**	**607,600**	**27,566**	**52,241**	**534,243**
Deferred Debits					
Unamortized Debt Expenses	0	0	0	0	0
Extraordinary Losses, Study Cost	0	0	0	0	0
Misc Debt, R & D Exp, Unamrt Losses	0	8,067,375	0	0	0
Total Deferred Debits	**0**	**8,067,375**	**0**	**0**	**0**
Total Assets & Other Debits	**92,366**	**11,940,006**	**27,927**	**199,388**	**4,218,608**
Proprietary Capital					
Investment of Municipality	170,759	0	0	66,532	11,918,437
Misc Capital	0	0	25,897	0	-8,292,681
Retained Earnings	-78,798	450,629	0	96,857	302,526
Total Proprietary Capital	**91,962**	**450,629**	**25,897**	**163,389**	**3,928,282**
Long-term Debt					
Bonds	0	2,456,100	0	0	0
Advances from Municipality & Other	0	1,390,469	0	0	0
Unamort Prem on Long-term Debt	0	0	0	0	0
(less) Unamort Discount on Long-term Debt	0	0	0	0	0
Total Long-term Debt	**0**	**3,846,569**	**0**	**0**	**0**
Other Noncurrent Liabilities					
Accum Operating Provisions	0	0	0	0	0
Accum Prov for Rate Refunds	0	0	0	0	0
Total Other Noncurrent Liabilities	**0**	**0**	**0**	**0**	**0**
Current and Accrued Liabilities					
Notes Payable	0	0	0	0	0
Accounts Payable	0	194,515	1,708	11,706	73,039
Payables to Assoc Enterprises	0	0	131	0	0
Customer Deposits	0	0	0	0	0
Taxes Accrued	0	0	0	0	0
Interest Accrued	0	0	0	0	0
Misc Current & Accrued Liabilities	0	194,914	191	32	217,287
Total Current & Accrued Liabilities	**0**	**389,429**	**2,030**	**11,738**	**290,326**
Deferred Credits					
Customer Advances for Construction	0	0	0	0	0
Other Deferred Credits	0	7,253,379	0	24,261	0
Unamort Gain on Reacqr Debt	404	0	0	0	0
Total Deferred Credits	**404**	**7,253,379**	**0**	**24,261**	**0**
Total Liabilities and Other Credits	**92,366**	**11,940,006**	**27,927**	**199,388**	**4,218,608**

See endnotes at end of this table.

Table 28. Balance Sheet by U.S. Federal Electric Utility on September 30, 1996 (Continued)

(Thousand Dollars)

Item	Tennessee Valley Authority	U.S. Bureau of Indian Affairs		USCE-North Central Division** 1	Total
		Mission Valley Power	San Carlos *		
	September 30	September 30	September 30	September 30	September 30
Electric Utility Plant					
Electric Utility Plant & Adjust	28,156,997	31,233	–	12,343	38,130,249
Const Work in Progress	7,037,225	5,019	–	0	7,630,760
(less) Depr, Amort, and Depletion	6,550,553	8,128	–	3,524	9,896,494
Net Electric Utility Plant	**28,643,668**	**28,123**	–	8,819	**35,864,514**
Nuclear Fuel	2,648,592	0	–	0	2,648,592
(less) Amort of Nucl Fuel	1,771,910	0	–	0	1,771,910
Net Elec Plant Incl Nucl Fuel	**29,520,350**	**28,123**	–	8,819	**36,741,197**
Other Property & Investments					
Nonutility Property	3,900	0	–	0	3,900
(less) Accum Provisions for Depr & Amort	2,824	0	–	0	2,824
Invest in Assoc Enterprises	0	0	–	0	0
Invest & Special Funds	439,772	0	–	0	439,772
Total Other Property & Investments	**440,848**	0	–	0	440,848
Current and Accrued Assets					
Cash, Working Funds & Investments	22,959	2,956	–	1	576,853
Notes & Other Receivables	245,495	–26	–	0	245,477
Customer Accts Receivable	653,400	1,264	–	0	855,714
(less) Accum Prov for Uncollected Accts	4,301	–127	–	0	4,174
Fuel Stock & Exp Undistr	110,288	0	–	0	110,288
Materials & Supplies	264,751	737	–	0	333,651
Other Supplies & Misc	4,175	37	–	0	4,212
Prepayments	9,060	48	–	0	158,732
Accrued Utility Revenues	0	0	–	0	151,842
Miscellaneous Current & Accrued Assets	0	148	–	0	105,541
Total Current & Accrued Assets	**1,305,827**	**5,291**	–	1	**2,538,136**
Deferred Debits					
Unamortized Debt Expenses	1,162,496	0	–	0	1,162,496
Extraordinary Losses, Study Cost	1,122,525	0	–	0	1,122,525
Misc Debt, R & D Exp, Unamrt Losses	476,903	0	–	0	8,544,278
Total Deferred Debits	**2,761,924**	0	–	0	**10,829,299**
Total Assets & Other Debits	**34,028,949**	**33,415**	–	8,820	**50,549,479**
Proprietary Capital					
Investment of Municipality	608,315	0	–	8,820	12,772,863
Misc Capital	0	0	–	0	–8,266,784
Retained Earnings	3,419,719	27,053	–	0	4,217,986
Total Proprietary Capital	**4,028,034**	**27,053**	–	8,820	**8,724,066**
Long-term Debt					
Bonds	23,702,975	0	–	0	26,159,075
Advances from Municipality & Other	0	4,575	–	0	1,395,044
Unamort Prem on Long-term Debt	22,308	0	–	0	22,308
(less) Unamort Discount on Long-term Debt	405,244	0	–	0	405,244
Total Long-term Debt	**23,320,039**	**4,575**	–	0	**27,171,183**
Other Noncurrent Liabilities					
Accum Operating Provisions	304,802	0	–	0	304,802
Accum Prov for Rate Refunds	0	0	–	0	0
Total Other Noncurrent Liabilities	**304,802**	0	–	0	**304,802**
Current and Accrued Liabilities					
Notes Payable	1,774,503	0	–	0	1,774,503
Accounts Payable	570,760	700	–	0	852,428
Payables to Assoc Enterprises	2,645	0	–	0	2,776
Customer Deposits	0	274	–	0	274
Taxes Accrued	0	2	–	0	2
Interest Accrued	497,866	0	–	0	497,866
Misc Current & Accrued Liabilities	2,255,000	245	–	0	2,667,669
Total Current & Accrued Liabilities	**5,100,774**	**1,220**	–	0	**5,795,517**
Deferred Credits					
Customer Advances for Construction	0	566	–	0	566
Other Deferred Credits	1,275,300	0	–	0	8,552,941
Unamort Gain on Reacqr Debt	0	0	–	0	404
Total Deferred Credits	**1,275,300**	566	–	0	**8,553,911**
Total Liabilities and Other Credits	**34,028,949**	**33,415**	–	8,820	**50,549,479**

* Fiscal year 1996 financial data not available.

** Fiscal year 1995 data reported.

1 Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 29. Electric Operation and Maintenance Expenses by U.S. Federal Electric Utility, 1996

(Thousand Dollars)

Item	Alaska Power Admin**	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30	September 30
Production Expenses					
Steam Power Generation	0	0	0	0	0
Nuclear Power Generation	0	0	0	0	0
Hydraulic Power Generation	853	1,144	800	0	204,753
Other Power Generation	0	0	0	0	0
Purchased Power	0	951,765	3,151	13,502	129,136
Other Production Expenses	0	666,025	0	3,795	95,437
Total Production Expenses	**853**	**1,618,934**	**3,951**	**17,298**	**429,326**
Transmission Expenses	1,002	186,633	25,888	17,299	29,929
Distribution Expenses	0	0	45	0	0
Customer Accounts Expenses	0	1,090	51	0	0
Customer Service and Information Expenses	0	0	0	0	0
Sales Expenses	0	0	0	0	0
Administrative and General Expenses	2,107	52,445	2,436	0	45,245
Total Electric Operation and Maintenance Expenses	**3,962**	**1,859,102**	**32,371**	**34,597**	**504,500**
Number of Elec Dept Employees					
Regular Full-time	11	3,830,000	40	185	1,256
Part-time & Temporary	0	124,000	2	0	58
Total Elec Dept Employees	**11**	**3,954,000**	**42**	**185**	**1,314**

See endnotes at end of this table.

Table 29. Electric Operation and Maintenance Expenses by U.S. Federal Electric Utility, 1996 (Continued)

(Thousand Dollars)

Item	Tennessee Valley Authority	U.S. Bureau of Indian Affairs		USCE-North Central Division[1]	Total
		Mission Valley Power	San Carlos *		
	September 30	September 30	September 30	September 30	September 30
Production Expenses					
Steam Power Generation	1,540,106	0	–	0	1,540,106
Nuclear Power Generation	534,591	0	–	0	534,591
Hydraulic Power Generation	39,889	1	–	2,660	250,100
Other Power Generation	15,535	0	–	0	15,535
Purchased Power	–116,695	8,127	–	0	988,986
Other Production Expenses	14,842	0	–	0	780,099
Total Production Expenses	**2,028,267**	**8,128**	–	**2,660**	**4,109,417**
Transmission Expenses	67,169	202	–	0	328,122
Distribution Expenses	0	989	–	0	1,035
Customer Accounts Expenses	1,178	482	–	0	2,801
Customer Service and Information Expenses	46,236	159	–	0	46,395
Sales Expenses	7,081	0	–	0	7,081
Administrative and General Expenses	346,323	2,629	–	0	451,185
Total Electric Operation and Maintenance Expenses	**2,496,254**	**12,589**	–	**2,660**	**4,946,036**
Number of Elec Dept Employees					
Regular Full-time	16,021	81	–	8	3,847,602
Part-time & Temporary	0	0	–	1	124,061
Total Elec Dept Employees	**16,021**	**81**	–	**9**	**3,971,663**

* Fiscal year 1996 financial data not available.

** Fiscal year 1995 data reported.

1 Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 30. Electric Utility Plant by U.S. Federal Electric Utility on September 30, 1996

(Thousand Dollars)

Item	Alaska Power Admin**	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30	September 30
Electric Plant in Service					
Intangible Plant	331	0	0	0	0
Production Plant					
Steam	0	0	0	0	0
Nuclear	0	0	0	0	0
Hydraulic	148,617	0	0	0	2,834,917
Other	0	0	0	0	0
Total Production Plant	148,617	0	0	0	2,834,917
Transmission Plant	32,431	3,968,006	0	109,889	2,210,652
Distribution Plant	0	0	0	0	0
General Plant	5,678	584,202	816	32,243	0
Total Electric Plant in Service	187,057	4,552,208	816	142,133	5,045,569
Electric Plant Leased to Others	0	188	0	0	0
Construction Work in Progress - Electric	0	250,506	0	36,779	301,231
Electric Plant Held for Future Use	0	1,705	0	0	0
Electric Plant Misc	0	0	0	0	0
Total Electric Utility Plant	187,057	4,804,607	816	178,912	5,346,800
Accumulated Provision for Depreciation and Amortization	100,057	1,539,576	455	31,765	1,662,435
	87,000	3,265,031	361	147,147	3,684,365

Item	Tennessee Valley Authority	U.S. Bureau of Indian Affairs		USCE-North Central Division** 1	Total
		Mission Valley Power	San Carlos *		
	September 30	September 30	September 30	September 30	September 30
Electric Plant in Service					
Intangible Plant	0	17	–	0	348
Production Plant					
Steam	7,320,186	0	–	0	7,320,186
Nuclear	14,369,641	0	–	0	14,369,641
Hydraulic	1,272,987	69	–	12,343	4,268,933
Other	426,300	0	–	0	426,300
Total Production Plant	23,389,113	69	–	12,343	26,385,060
Transmission Plant	2,911,199	3,370	–	0	9,235,547
Distribution Plant	0	23,844	–	0	23,844
General Plant	1,372,415	3,932	–	0	1,999,287
Total Electric Plant in Service	27,672,727	31,233	–	12,343	37,644,086
Electric Plant Leased to Others	53,029	0	–	0	53,217
Construction Work in Progress - Electric	7,037,225	5,019	–	0	7,630,760
Electric Plant Held for Future Use	431,240	0	–	0	432,945
Electric Plant Misc	0	0	–	0	0
Total Electric Utility Plant	35,194,222	36,252	–	12,343	45,761,008
Accumulated Provision for Depreciation and Amortization	6,550,553	8,128	–	3,524	9,896,494
	28,643,668	28,123	–	8,819	35,864,514

* Fiscal year 1996 financial data not available.

** Fiscal year 1995 data reported.

1 Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table 31. Number of Consumers, Sales, and Operating Revenue by U.S. Federal Electric Utility, 1996

Item	Alaska Power Admin	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30	September 30
Number of Consumers					
Residential	0	0	0	0	0
Commercial or Small	0	0	0	0	0
Industrial or Large	0	17	0	0	0
Other	2	7	0	0	146
Total Ultimate Consumers	**2**	**24**	**0**	**0**	**146**
Sales for the Year (megawatthours)					
Residential	0	0	0	0	0
Commercial or Small	0	0	0	0	0
Industrial or Large	0	16,339,852	0	0	0
Other	5,030	831,370	0	0	3,044,874
Total to Ultimate Consumers	**5,030**	**17,171,222**	**0**	**0**	**3,044,874**
Sales for Resale	441,370	78,823,857	8,757,525	5,442,847	38,802,666
Total Sales	**446,400**	**95,995,079**	**8,757,525**	**5,442,847**	**41,847,540**
Operating Revenues for the Year (thou$)					
Residential	0	0	0	0	0
Commercial or Small	0	0	0	0	0
Industrial or Large	0	380,895	0	0	0
Other	110	22,372	0	0	60,904
Total to Ultimate Consumers	**110**	**403,267**	**0**	**0**	**60,904**
Sales for Resale	12,173	1,569,933	164,455	92,628	616,022
Total Revenues From Sales of Electricity	**12,283**	**1,973,200**	**164,455**	**92,628**	**676,926**

Item	Tennessee Valley Authority	U.S. Bureau of Indian Affairs		USCE-North Central Division[1]	Total
		Mission Valley Power	San Carlos		
	September 30	September 30	September 30	September 30	September 30
Number of Consumers					
Residential	0	11,470	10,522	0	21,992
Commercial or Small	0	2,323	1,197	0	3,520
Industrial or Large	66	1	72	0	156
Other	32	1,087	618	0	1,892
Total Ultimate Consumers	**98**	**14,881**	**12,409**	**0**	**27,560**
Sales for the Year (megawatthours)					
Residential	0	169,823	94,387	0	264,210
Commercial or Small	0	81,697	65,368	0	147,065
Industrial or Large	24,580,727	20,530	99,141	0	41,040,250
Other	175,025	19,045	31,890	0	4,107,234
Total to Ultimate Consumers	**24,755,752**	**291,095**	**290,786**	**0**	**45,558,759**
Sales for Resale	116,809,185	0	0	130,475	249,207,925
Total Sales	**141,564,937**	**291,095**	**290,786**	**130,475**	**294,766,684**
Operating Revenues for the Year (thou$)					
Residential	0	8,927	7,995	0	16,922
Commercial or Small	0	4,978	4,999	0	9,977
Industrial or Large	638,375	942	6,436	0	1,026,648
Other	7,569	1,186	1,328	0	93,469
Total to Ultimate Consumers	**645,944**	**16,033**	**20,758**	**0**	**1,147,016**
Sales for Resale	4,957,673	0	0	67	7,412,951
Total Revenues From Sales of Electricity	**5,603,617**	**16,033**	**20,758**	**67**	**8,559,967**

[1] Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwestern, and Western Area Power Administrations.

Note: Totals may not equal sum of components because of independent rounding. Data are submitted on a calendar year.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are submitted on a calendar year.

Table 32. Electric Energy Account by U.S. Federal Electric Utility, 1996
(Megawatthours)

Item	Alaska Power Admin**	Bonneville Power Admin	Southeastern Power Admin	Southwestern Power Admin	Western Area Power Admin
	September 30	September 30	September 30	September 30	September 30
Sources of Energy					
Total Net Generation	416,325	106,203,392	8,988,860	3,187,956	39,818,000
Purchases from Utility	0	1,512,056	191,751	100,219	6,088,000
Purchases from Nonutility	0	1,057,390	0	0	9,000
Interchanges					
In (gross)	0	10,623,845	719	941,515	507,000
Out (gross)	0	16,477,780	0	279,579	1,096,000
Net Interchanges	0	−5,853,935	719	661,936	−589,000
Transmission for/by Others (Wheeling)					
Received	338,422	54,347,263	515,208	0	5,706,138
Delivered	338,422	52,770,610	515,208	0	5,706,138
Net Transmission for Others	0	1,576,653	0	0	0
Transmission by Others Losses	0	0	0	0	0
Total Net Energy Generated and Received	416,325	104,495,556	9,181,330	3,950,111	45,326,000
Disposition of Energy					
Sales to Ultimate Consumers	3,739	19,008,206	0	0	3,045,000
Requirements Sales for Resale	407,779	76,470,143	8,602,216	4,031,434	29,437,000
Nonrequirements Sales for Resale	0	5,069,254	155,309	0	9,365,000
Furnished Without Charge	0	0	180,000	0	7,000
Used by Utility (excluding station use)	0	71,900	5,718	−114,178	1,280,000
Losses	4,807	3,876,053	238,087	32,855	2,192,000
Total Disposition	416,325	104,495,556	9,181,330	3,950,111	45,326,000

See endnotes at end of this table.

Table 32. Electric Energy Account by U.S. Federal Electric Utility, 1996 (Continued)
(Megawatthours)

Item	Tennessee Valley Authority	U.S. Bureau of Indian Affairs		USCE-North Central Division[1]	Total
		Mission Valley Power	San Carlos *		
	September 30	September 30	September 30	September 30	September 30
Sources of Energy					
Total Net Generation	148,796,115	2,260	–	141,870	307,554,778
Purchases from Utility	3,078,225	351,314	–	0	11,321,565
Purchases from Nonutility	1,851,172	1,565	–	0	2,919,127
Interchanges					
In (gross)	22,416,396	0	–	0	34,489,475
Out (gross)	30,352,919	0	–	0	48,206,278
Net Interchanges	–7,936,523	0	–	0	–13,716,803
Transmission for/by Others (Wheeling)					
Received	3,122,222	0	–	0	64,029,253
Delivered	3,037,397	0	–	0	62,367,775
Net Transmission for Others	84,825	0	–	0	1,661,478
Transmission by Others Losses	0	0	–	0	0
Total Net Energy Generated and Received	145,873,814	355,139	–	141,870	309,740,145
Disposition of Energy					
Sales to Ultimate Consumers	25,025,570	291,095	–	0	47,373,610
Requirements Sales for Resale	117,035,266	0	–	133,668	236,117,506
Nonrequirements Sales for Resale	0	0	–	0	14,589,563
Furnished Without Charge	207,199	0	–	713	394,912
Used by Utility (excluding station use)	10,716	738	–	5,765	1,260,659
Losses	3,595,063	63,306	–	1,724	10,003,895
Total Disposition	145,873,814	355,139	–	141,870	309,740,145

* Fiscal year 1996 financial data not available.
** Fiscal year 1995 data reported.
1 Includes data only for Saint Mary's Falls at Sault St. Marie, Michigan. The rest of the generation produced by the U.S. Army Corps of Engineers (USCE) is sold by the Department of Energy-Bonneville, Southeastern, Southwester , and Western Area Power Administrations.
Note: Totals may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Appendix A

Summary Statistics of U.S. Rural Electric Cooperative Borrowers

Appendix A

Summary Statistics of U.S. Rural Electric Cooperative Borrowers

Background

The Rural Utilities Service (RUS), U.S. Department of Agriculture, previously The Rural Electrification Administration (REA), was established under the Rural Electrification Act of 1936. The purpose was to extend electric service to small rural communities (usually under 1,500 customers) and farms where it was more expensive to provide service. Through the REA, electric cooperatives (customer-owned, nonprofit entities) were formed and provided with low interest rate, government-guaranteed loans to allow them to build power lines to transmit and distribute wholesale electricity purchased from other electric utilities. By the early 1960's, the REA began to make large loans to cooperatives for the construction of generating plants and transmission facilities to "protect the security and effectiveness of REA-financed systems."

The latest statistics taken from the *1996 Statistical Report, Rural Electric Borrowers*[3] publication show that 782 of 832 cooperative borrowers were distribution borrowers. The remaining 50 were power supply borrowers. By the end of 1996, the RUS-financed electric utilities were serving more than 11 million consumers in 46 States. When the REA was formed, less than 10 percent of rural areas in the United States had electric service. Today, about 99 percent of U.S. farmers have electric power.

Composite Income Account

Operating revenues for cooperative borrowers were $24.4 billion in 1996, compared with $24.6 billion in 1995, and $23.8 billion in 1994.

Total electric utility operating expenses for the cooperative borrowers were $23.1 billion in 1996. Operation and maintenance expenses represented $20.7 billion or 89.6 percent of the total operating expenses. Purchased power, a major portion of operation and maintenance expenses, was $12.9 billion. Taxes were $0.6 billion or 2.7 percent of total electric operating expenses.

Utility operating income for cooperative borrowers was $2.9 billion in 1996. Utility operating income, as a proportion of net utility plant, was 6.9 percent. Net income was $1.3 billion.

Interest expense on long-term debt was $2.1 billion in 1996, a decrease from $2.2 billion in 1995. Interest expenses as a percentage of long-term debt was 6.1 percent in 1996, the same as 1995.

Balance Sheet

The net investment in electric utility plant for cooperative borrowers was $41.7 billion at the end of 1996, which includes $1.4 billion for construction work in progress (CWIP). The CWIP was also $1.4 billion at the end of 1995. Accumulated Provisions for Depreciation and Amortization increased $0.6 billion (3.4 percent) at the end of 1996. The investment and funds accounts were $5.8 billion and long-term debt was $33.9 billion at the end of 1996.

Electric Utility Operating Revenues

The number of residential consumers served by cooperative borrowers was 10.0 million in 1996, down slightly from 10.4 million in 1995. Revenues from residential consumers were $9.7 billion or 65.9 percent of total revenues from all ultimate consumers. In 1996, consumption of electricity by each residential customer averaged 12.9 megawatthours at an average annual cost of $965.47, an increase from 1995 when each residential customer averaged 12.4 megawatthours at an average annual cost of $955.88.

[3] U.S. Department of Agriculture, Rural Electrification Administration, Bulletin No. 1-1.

Table A1. Composite Statement of Income for the U.S. Cooperative Borrowers, 1992-1996

(Thousand Dollars)

Item	1996	1995 R	1994	1993	1992
Electric Utility Operating Revenues	**24,423,637**	**24,609,188**	**23,776,646**	**24,872,684**	**23,325,191**
Utility Operating Expenses					
Operation and Maintenance Expenses	20,748,250	19,333,521	18,649,528	19,291,776	18,038,115
Depreciation and Amortization	1,786,955	1,777,568	1,741,836	1,767,525	1,709,293
Taxes	613,961	628,072	601,259	615,890	605,275
Total Electric Utility Operating Expenses	**23,149,166**	**21,741,161**	**20,992,623**	**21,675,191**	**20,352,683**
Utility Operating Income	**2,871,769**	**2,868,026**	**2,784,023**	**3,197,493**	**2,972,507**
Nonoperating Income	377,582	388,966	293,164	399,378	433,518
Capital Credits and Patronage Capital	300,426	285,748	279,622	323,345	248,996
Allowance for Funds Used During Construction	8,923	34,004	48,008	50,906	55,440
Gross Income	**3,558,700**	**3,576,744**	**3,404,817**	**3,971,122**	**3,710,461**
Income Deductions from					
Interest on Long-term Debt	2,061,699	2,205,174	2,418,973	2,718,249	2,833,653
Other Income Deductions	170,562	135,520	164,995	218,024	165,921
Total Income Deductions	**2,232,261**	**2,340,694**	**2,583,968**	**2,936,273**	**2,999,574**
Net Income and Patronage Capital	**1,326,440**	**1,236,050**	**820,849**	**1,034,849**	**710,887**

R = Revised data.

Notes: Totals may not equal sum of components because of independent rounding. Data for 1996 represent 782 Distribution Borrowers and 50 Power Supply Borrowers; data for 1995 represent 805 Distribution Borrowers and 51 Power Supply Borrowers; data for 1994 represent 808 Distribution Borrowers and 47 Power Supply Borrowers; data for 1993 represent 855 Distribution Borrowers and 54 Power Supply Borrowers; data for 1992 represent 862 Distribution Borrowers and 54 Power Supply Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), **Statistical Report, Rural Electric Borrowers** publications for the years 1992, 1993, 1994, 1995, and 1996.

Table A2. Composite Balance Sheet for the U.S. Cooperative Borrowers on December 31, 1992-1996

(Thousand Dollars)

Item	1996	1995 R	1994	1993	1992
Assets and Other Debits					
Utility Plant	59,953,062	60,431,984	59,512,615	60,946,122	59,043,411
Construction Work in Progress	1,441,940	1,435,854	1,760,475	1,708,168	1,626,552
(Less) Accumulated Provisions for Depreciation and Amortization	19,712,785	19,069,186	18,266,323	17,907.939	16,594,358
Net Utility Plant	**41,682,218**	**42,798,652**	**43,006,767**	**44,746,351**	**44,075,606**
Investment and Fund Accounts	5,804,724	5,747,458	5,607,909	5,379,236	5,379,400
Current and Accrued Assets	7,207,279	7,683,116	7,108,589	7,986,359	7,810,050
Deferred Debits	3,803,818	4,046,858	3,911,037	3,970,658	2,287,018
Total Assets and Other Debits	**58,498,039**	**60,276,084**	**59,634,347**	**62,430,395**	**59,552,073**
Liabilities and Other Credits					
Memberships	86,825	116,501	104,652	97,081	96,146
Patronage Capital and Other Equities	15,609,514	15,265,631	12,277,054	12,230,419	11,372,465
Total Equity	**15,696,339**	**15,382,132**	**12,381,706**	**12,327,500**	**11,468,611**
Long-term Debt	33,896,328	36,061,751	40,129,573	42,719,188	42,691,944
Current and Accrued Liabilities	3,992,319	3,870,455	3,660,865	3,852,903	3,381,957
Deferred Credits	1,720,170	1,735,838	1,581,853	1,555,059	1,469,722
Operating Reserves	3,192,972	3,225,911	1,881,552	1,975,745	539,839
Total Liabilities and Other Credits	**58,498,039**	**60,276,084**	**59,634,347**	**62,430,395**	**59,552,073**

R = Revised data.

Notes: Totals may not equal sum of components because of independent rounding. Data for 1996 represent 782 Distribution Borrowers and 50 Power Supply Borrowers; data for 1995 represent 805 Distribution Borrowers and 51 Power Supply Borrowers; data for 1994 represent 808 Distribution Borrowers and 47 Power Supply Borrowers; data for 1993 represent 855 Distribution Borrowers and 54 Power Supply Borrowers; data for 1992 represent 862 Distribution Borrowers and 54 Power Supply Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), **Statistical Report, Rural Electric Borrowers** publications for the years 1992, 1993, 1994, 1995 and 1996.

Table A3. Electric Operation and Maintenance Expenses for the U.S. Cooperative Borrowers, 1992-1996

(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Production Expenses					
Power Production Expenses	2,900,794	3,093,246	2,972,356	3,083,578	2,998,260
Purchased Power	12,923,996	13,065,741	12,498,458	13,017,485	12,061,066
Total Production Expenses	**15,824,790**	**16,158,987**	**15,470,814**	**16,101,063**	**15,059,326**
Transmission Expenses	371,595	365,972	321,636	336,401	323,527
Distribution Expenses	1,132,665	1,126,924	1,052,738	1,044,359	980,017
Customer Accounts Expenses	375,142	383,154	374,126	386,310	368,563
Customer Service and Informational Expenses	117,529	111,930	104,508	100,991	94,907
Sales Expenses	72,216	71,620	60,584	57,438	52,235
Administration and General Expenses	1,257,015	1,366,960	1,265,122	1,265,214	1,159,540
Total Electric Operation and Maintenance Expenses	**19,150,952**	**19,585,547**	**18,649,528**	**19,291,776**	**18,038,115**

Notes: Totals may not equal sum of components because of independent rounding. Data for 1996 represent 782 Distribution Borrowers and 50 Power Supply Borrowers; Data for 1995 represent 805 Distribution Borrowers and 51 Power Supply Borrowers; Data for 1994 represent 808 Distribution Borrowers and 47 Power Supply Borrowers; data for 1993 represent 855 Distribution Borrowers and 54 Power Supply Borrowers; data for 1992 represent 862 Distribution Borrowers and 54 Power Supply Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), **Statistical Report, Rural Electric Borrowers** publications for the years 1992, 1993, 1994, 1995 and 1996.

Table A4. Number of Consumers, Sales, and Operating Revenue for the U.S. Cooperative Distributor Borrowers, 1992-1996

Item	1996	1995 R	1994	1993	1992
Number of Consumers on December 31					
Residential (farm and nonfarm)	10,040,510	10,393,104	10,184,867	10,533,502	10,320,348
Commercial and Industrial					
Small (or commercial)	984,186	1,005,741	970,786	1,007,028	987,261
Large (or industrial)	7,040	7,046	7,944	6,922	6,499
Other Sales to Ultimate Consumers	168,039	175,910	182,387	176,307	172,995
Total Ultimate Consumers	**11,199,775**	**11,581,801**	**11,345,984**	**11,723,759**	**11,487,103**
Sales for Resale	249	265	516	274	251
Total Number of Consumers	**11,200,024**	**11,582,066**	**11,346,500**	**11,723,973**	**11,487,354**
Sales for the Year (Megawatthours)					
Residential (farm and nonfarm)	129,024,190	129,138,195	122,877,875	129,030,270	118,692,082
Commercial and Industrial					
Small (or commercial)	38,521,425	39,504,104	37,833,413	38,747,491	37,109,870
Large (or industrial)	43,821,044	41,616,526	39,237,790	39,237,790	36,852,497
Other Sales to Ultimate Consumers	5,850,289	5,899,793	6,717,253	5,581,171	5,633,095
Total Sales to Ultimate Consumers	**217,216,948**	**216,158,618**	**207,226,809**	**212,596,722**	**198,287,544**
Sales for Resale	2,079,144	2,110,446	2,375,599	2,645,738	2,741,863
Total Sales	**219,296,092**	**218,269,064**	**209,602,408**	**215,242,460**	**201,029,407**
Operating Revenues for the Year (thousand dollars)					
Residential (farm and nonfarm)	9,693,845	9,934,585	9,508,739	9,969,111	9,172,348
Commercial and Industrial					
Small (or commercial)	2,735,515	2,848,613	2,735,018	2,823,106	2,719,063
Large (or industrial)	1,788,079	1,745,063	1,740,572	1,717,394	1,617,928
Other Sales to Ultimate Consumers	401,337	414,604	445,806	384,628	371,405
Total Sales to Ultimate Consumers	**14,618,776**	**14,942,865**	**14,430,135**	**14,894,239**	**13,880,744**
Sales for Resale	92,342	97,508	85,781	95,737	94,602
Total Revenues from Sales of Electricity	**14,711,118**	**15,040,373**	**14,515,916**	**14,989,976**	**13,975,346**
Other Operating Revenues	223,106	216,359	210,772	210,831	214,504
Total Operating Revenues	**14,934,224**	**15,256,732**	**14,726,688**	**15,200,807**	**14,189,850**

R = Revised data.

Notes: Totals may not equal sum of components because of independent rounding. This table does not include in 1996 the 50 Power Supply Borrowers, in 1995 the 51 Power Supply Borrowers, in 1994 the 47 Power Supply Borrowers, in 1993 the 54 Power Supply Borrowers, and in 1992 the 54 Power Supply Borrowers included in Tables A1, A2, and A3. Data for 1996 represent 782 Distribution Borrowers; data for 1995 represent 805 Distribution Borrowers; data for 1994 represent 808 Distribution Borrowers; data for 1993 represent 855 Distribution Borrowers; and data for 1992 represent 862 Distribution Borrowers.

Source: U.S. Department of Agriculture, Rural Utilities Service (prior Rural Electrification Administration), **Statistical Report, Rural Electric Borrowers** publications for the years 1992, 1993, 1994, 1995, and 1996.

Appendix B

Major U.S. Publicly Owned Electric Utility Respondents

Appendix B

Major U.S. Publicly Owned Electric Utility Respondents

Table B1. Publicly Owned Electric Utilities Added to and Deleted from the Form EIA-412, 1992-1996

Year	Added		Deleted		Total Number Available[1]
	No.	Name	No.	Name	
1992.....	14	Badger Power Marketing Auth (Wisconsin) Brainerd City of (Minnesota) Chanute City of (Kansas) Duncan City of (Oklahoma) Electrical Dist No2 Pinal Cnty (Arizona) Floresville City of (Texas) Greenfield City of (Indiana) Lafayette Public Power Auth (Louisiana) Massena Town of (New York) Milford City of (Delaware) Pella City of (Iowa) Reedy Creek Improvement Dist (Florida) Sebring Utilities Commission (Florida) Tohono O dham Utility Auth (Arizona)	01	Milan City of (Tennessee)	483
1993.....	13	Chaska City of (Minnesota) Clarksville Light & Water Co (Arkansas) Forest City Town of (North Carolina) Fort Morgan City of (Colorado) Lansdale Borough of (Pennyslvannia) Lassen Municipal Utility Dist (California) Merced Irrigation Dist (California) Miami City of (Oklahoma) Napoleon City of (Ohio) Seneca City of (South Carolina) Shakopee Public Utilities Comm (Minnesota) Sun Prairie Water & Light Comm (Wisconsin) Zeeland City of (Michigan)	01	Sebring Utilities Commission (Florida)	495
1994.....	08	Beatrice City of (Nebraska) Clyde Light & Power (Ohio) Hartselle City of (Alabama) Kings River Conversation (California) Lake Placid Village Inc (New York) Milan City of (Tennessee) Solvay Village of (New York) Worthington Public Utility (Minnesota)	-		503
1995.....	09	Bardstown City of (Kentucky) Ephrata Borough of (Pennsylvania) Lebanon City of (Indiana) Jasper City of (Texas) Madison City of (New Jersey) Overton City of (Nevada) Scottsburg City of (Indiana) West Plains City of (Montana) Winchester City of (Tennessee)	-		512
1996.....	03	Amory City of (Mississippi) Philadelphia City of (Mississippi) Russellville City of (Kentucky)	-		515

[1] Excluded are the Federal electric utilities.
Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table B2. Major U.S. Publicly Owned Electric Utilities by Fiscal Year and Generator/Nongenerator Status from the Form EIA-412, 1996

Fiscal Year	All Respondents	Generator Respondents	Nongenerator Respondents
June 30	201	61	140
December 31	208	111	97
Other	106	59	47
Total	515	231	284

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table B3. Major U.S. Publicly Owned Electric Utilities by State and Generator/Nongenerator Status, 1996

State	All Respondents	Generator Respondents	Nongenerator Respondents
Alabama	21	0	21
Alaska	4	4	0
Arizona	6	1	5
Arkansas	11	6	5
California	32	26	6
Colorado	7	4	3
Connecticut	4	3	1
Delaware	3	1	2
Florida	20	17	3
Georgia	17	3	14
Hawaii	0	0	0
Idaho	1	1	0
Illinois	7	3	4
Indiana	15	7	8
Iowa	4	4	0
Kansas	7	5	2
Kentucky	13	2	11
Louisiana	8	6	2
Maine	0	0	0
Maryland	2	1	1
Massachusetts	20	10	10
Michigan	14	14	0
Minnesota	18	11	7
Mississippi	14	2	12
Missouri	14	8	6
Montana	0	0	0
Nebraska	15	9	6
Nevada	2	1	1
New Hampshire	0	0	0
New Jersey	2	1	1
New Mexico	3	2	1
New York	9	4	5
North Carolina	24	5	19
North Dakota	0	0	0
Ohio	19	9	10
Oklahoma	9	4	5
Oregon	11	4	7

See endnotes at end of this table.

Table B3. Major U.S. Publicly Owned Electric Utilities by State and Generator/Nongenerator Status, 1996 Continued

State	All Respondents	Generator Respondents	Nongenerator Respondents
Pennsylvania	3	1	2
Rhode Island	0	0	0
South Carolina	11	5	6
South Dakota	5	1	4
Tennessee	56	0	56
Texas	22	13	9
Utah	8	7	1
Vermont	2	2	0
Virginia	9	6	3
Washington	25	13	12
West Virginia	0	0	0
Wisconsin	16	4	12
Wyoming	2	1	1
Total	515	231	284

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1996

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Aberdeen City of	Mississippi	June 30	Nongenerator
Alabama Municipal Elec Auth	Alabama	September 30	Nongenerator
Alameda City of	California	June 30	Nongenerator
Alaska Energy Authority	Alaska	June 30	Generator
Albany Water Gas & Light Comm	Georgia	June 30	Nongenerator
Albemarle City of	North Carolina	June 30	Nongenerator
Albertville Municipal Utils Bd	Alabama	June 30	Nongenerator
Alcoa Utilities	Tennessee	June 30	Nongenerator
Alexandria City of	Louisiana	April 30	Generator
Alexandria City of	Minnesota	December 31	Generator
Altus City of	Oklahoma	June 30	Nongenerator
American Mun Power Ohio Inc	Ohio	December 31	Generator
Ames City of	Iowa	June 30	Generator
Amory City of	Mississippi	June 30	Nongenerator
Anaheim City of	California	June 30	Generator
Anchorage City of	Alaska	December 31	Generator
Andalusia City of	Alabama	September 30	Nongenerator
Anderson City of	Indiana	December 31	Nongenerator
Anoka City of	Minnesota	December 31	Nongenerator
Arizona Power Authority	Arizona	June 30	Nongenerator
Arkansas River Power Authority	Colorado	December 31	Nongenerator
Ashland City of	Oregon	June 30	Generator
Athens City of	Alabama	December 31	Nongenerator
Athens Utility Board	Tennessee	June 30	Nongenerator
Auburn City of	Indiana	December 31	Nongenerator
Austin City of	Minnesota	December 31	Generator
Austin City of	Texas	September 30	Generator
Azusa City of	California	June 30	Nongenerator
Badger Power Marketing Auth	Wisconsin	December 31	Nongenerator
Bardstown City of	Kentucky	December 31	Nongenerator
Bartow City of	Florida	September 30	Nongenerator
Batavia City of	Illinois	December 31	Nongenerator
Bay City City of	Michigan	June 30	Generator
Beatrice City of	Nebraska	July 31	Nongenerator
Bedford City of	Virginia	June 30	Generator
Benton City of	Arkansas	December 31	Nongenerator
Benton County	Tennessee	June 30	Nongenerator
Bentonville City of	Arkansas	December 31	Nongenerator
Bessemer City of	Alabama	June 30	Nongenerator
Bluffton City of	Indiana	December 31	Generator
Bolivar City of	Tennessee	June 30	Nongenerator
Bountiful City City of	Utah	June 30	Generator
Bowling Green City of	Kentucky	June 30	Nongenerator
Bowling Green City of	Ohio	December 31	Nongenerator
Brainerd Public Utilities	Minnesota	December 31	Nongenerator
Braintree Town of	Massachusetts	December 31	Generator
Brenham City of	Texas	September 30	Nongenerator
Bristol City of	Tennessee	June 30	Nongenerator
Bristol Utilities Board	Virginia	June 30	Nongenerator
Brookings City of	South Dakota	December 31	Nongenerator
Brownsville City of	Tennessee	June 30	Nongenerator
Brownsville Public Utils Board	Texas	September 30	Generator
Bryan City of	Ohio	December 31	Generator
Bryan City of	Texas	September 30	Generator
Burbank City of	California	June 30	Generator
Burlington City of	Vermont	June 30	Generator
Calhoun City of	Georgia	June 30	Nongenerator
California Dept Wtr Resources	California	June 30	Generator
Camden City of	South Carolina	June 30	Nongenerator
Carroll County	Tennessee	June 30	Nongenerator
Cartersville City of	Georgia	June 30	Nongenerator
Carthage City of	Missouri	June 30	Generator
Cedar Falls City of	Iowa	December 31	Generator
Celina City of	Ohio	December 31	Nongenerator
Central Lincoln Peoples Utl Dt	Oregon	December 31	Nongenerator
Central Nebraska Pub P&I Dist	Nebraska	December 31	Generator
Centralia City of	Washington	December 31	Generator
Chambersburg Borough of	Pennsylvania	December 31	Generator
Chanute City of	Kansas	December 31	Generator
Chaska City of	Minnesota	December 31	Nongenerator
Chattanooga City of	Tennessee	June 30	Nongenerator
Chicopee City of	Massachusetts	December 31	Generator
Claremore City of	Oklahoma	June 30	Nongenerator
Clarksdale City of	Mississippi	September 30	Generator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1996 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Clarksville City of	Tennessee	June 30	Nongenerator
Clarksville Light & Water Co	Arkansas	September 30	Nongenerator
Clatskanie Peoples Util Dist	Oregon	December 31	Nongenerator
Cleveland City of	Ohio	December 31	Generator
Cleveland City of	Tennessee	June 30	Nongenerator
Clinton City of	Tennessee	June 30	Nongenerator
Clyde City of	Ohio	December 31	Nongenerator
Coffeyville City of	Kansas	December 31	Generator
Coldwater Board of Public Util	Michigan	June 30	Generator
College Park City of	Georgia	June 30	Nongenerator
College Station City of	Texas	September 30	Nongenerator
Colorado River Comm of Nevada	Nevada	June 30	Nongenerator
Colorado Springs City of	Colorado	December 31	Generator
Colton City of	California	June 30	Generator
Columbia City of	Missouri	September 30	Generator
Columbia City of	Tennessee	June 30	Nongenerator
Columbia River Peoples Ut Dist	Oregon	December 31	Nongenerator
Columbus City of	Mississippi	June 30	Nongenerator
Columbus City of	Ohio	December 31	Generator
Concord City of	North Carolina	June 30	Generator
Concord Town of	Massachusetts	December 31	Nongenerator
Connecticut Mun Elec Engy Coop	Connecticut	December 31	Generator
Conway Corp	Arkansas	December 31	Generator
Cookeville City of	Tennessee	June 30	Nongenerator
Cornhusker Public Power Dist	Nebraska	December 31	Nongenerator
Covington City of	Georgia	December 31	Nongenerator
Covington City of	Tennessee	June 30	Nongenerator
Crawfordsville Elec Lgt&Pwr Co	Indiana	December 31	Generator
Crisp County Power Comm	Georgia	December 31	Generator
Cullman Power Board	Alabama	June 30	Nongenerator
Cuyahoga Falls City of	Ohio	December 31	Nongenerator
Dalton City of	Georgia	November 30	Generator
Danvers Town of	Massachusetts	December 31	Nongenerator
Danville City of	Virginia	June 30	Generator
Dawson County Public Pwr Dist	Nebraska	December 31	Nongenerator
Dayton City of	Tennessee	June 30	Nongenerator
Decatur City of	Alabama	June 30	Nongenerator
Denton City of	Texas	September 30	Generator
Detroit City of	Michigan	June 30	Generator
Dickson City of	Tennessee	June 30	Nongenerator
Dothan City of	Alabama	September 30	Nongenerator
Douglas City of	Georgia	June 30	Nongenerator
Dover City of	Delaware	June 30	Generator
Dover City of	Ohio	December 31	Nongenerator
Duncan City of	Oklahoma	June 30	Nongenerator
Dyersburg City of	Tennessee	June 30	Nongenerator
Easley Combined Utility System	South Carolina	March 31	Generator
East Point City of	Georgia	June 30	Nongenerator
Easton Utilities Comm	Maryland	June 30	Generator
Edmond City of	Oklahoma	June 30	Nongenerator
Electrical Dist No2 Pinal Cnty	Arizona	December 31	Nongenerator
Elizabeth City City of	North Carolina	June 30	Generator
Elizabethton City of	Tennessee	June 30	Nongenerator
Ellensburg City of	Washington	December 31	Nongenerator
Emerald Peoples Utility Dist	Oregon	December 31	Generator
Ephrata Borough of	Pennsylvania	December 31	Nongenerator
Erwin Town of	Tennessee	June 30	Nongenerator
Etowah City of	Tennessee	June 30	Nongenerator
Eugene City of	Oregon	December 31	Generator
Fairbanks City of	Alaska	December 31	Generator
Fairmont Public Utilities Comm	Minnesota	December 31	Generator
Fairport Village of	New York	May 31	Nongenerator
Farmington City of	New Mexico	June 30	Generator
Fayetteville City of	Tennessee	June 30	Nongenerator
Fayetteville Public Works Comm	North Carolina	June 30	Generator
Fitzgerald Wtr Lgt & Bond Comm	Georgia	December 31	Nongenerator
Florence City of	Alabama	June 30	Nongenerator
Floresville City of	Texas	December 31	Nongenerator
Florida Municipal Power Agency	Florida	September 30	Generator
Foley City of (Riviera Utils)	Alabama	December 31	Nongenerator
Forest City Town of	North Carolina	June 30	Nongenerator
Forest Grove City of	Oregon	June 30	Nongenerator
Fort Collins City of	Colorado	December 31	Nongenerator
Fort Morgan City of	Colorado	December 31	Nongenerator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1996 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Fort Payne Improvement Auth	Alabama	June 30	Nongenerator
Fort Pierce Utilities Auth	Florida	September 30	Generator
Frankfort City of	Indiana	December 31	Nongenerator
Frankfort City of	Kentucky	June 30	Nongenerator
Franklin City of	Kentucky	June 30	Nongenerator
Freeport Village of Inc	New York	February 28	Generator
Fremont City of	Nebraska	July 31	Generator
Gaffney City of	South Carolina	March 31	Generator
Gainesville Regional Utilities	Florida	September 30	Generator
Gallatin City of	Tennessee	June 30	Nongenerator
Gallup City of	New Mexico	June 30	Nongenerator
Garden City City of	Kansas	December 31	Nongenerator
Garland City of	Texas	September 30	Generator
Gastonia City of	North Carolina	June 30	Nongenerator
Geneva City of	Illinois	April 30	Nongenerator
Georgetown City of	Texas	September 30	Nongenerator
Gillette City of	Wyoming	June 30	Nongenerator
Glasgow City of	Kentucky	June 30	Nongenerator
Glendale City of	California	June 30	Generator
Grand Haven City of	Michigan	June 30	Generator
Grand Island City of	Nebraska	July 31	Generator
Grand River Dam Authority	Oklahoma	December 31	Generator
Greeneville City of	Tennessee	June 30	Nongenerator
Greenfield City of	Indiana	December 31	Nongenerator
Greenville Electric Util Sys	Texas	September 30	Generator
Greenville Utilities Comm	North Carolina	June 30	Nongenerator
Greenwood Commissioners Pub Wk	South Carolina	December 31	Nongenerator
Greenwood Utilities Comm	Mississippi	September 30	Generator
Greer Comm of Public Works	South Carolina	December 31	Nongenerator
Griffin City of	Georgia	June 30	Nongenerator
Groton City of	Connecticut	June 30	Nongenerator
Guntersville Electric Board	Alabama	June 30	Nongenerator
Hagerstown City of	Maryland	June 30	Nongenerator
Hamilton City of	Ohio	December 31	Generator
Hannibal City of	Missouri	June 30	Nongenerator
Harriman City of	Tennessee	June 30	Nongenerator
Harrisonburg City of	Virginia	June 30	Nongenerator
Hartselle City of	Alabama	June 30	Nongenerator
Hastings City of	Nebraska	December 31	Generator
Heartland Consumers Power Dist	South Dakota	December 31	Generator
Henderson City Utility Comm	Kentucky	May 31	Generator
High Point Town of	North Carolina	June 30	Nongenerator
Hillsdale Board of Public Wks	Michigan	June 30	Nongenerator
Hingham City of	Massachusetts	December 31	Nongenerator
Holland City of	Michigan	June 30	Generator
Holly Springs City of	Mississippi	June 30	Nongenerator
Holyoke City of	Massachusetts	December 31	Generator
Homestead City of	Florida	September 30	Generator
Hope City of	Arkansas	December 31	Nongenerator
Hopkinsville City of	Kentucky	June 30	Nongenerator
Hudson Town of	Massachusetts	December 31	Generator
Humboldt City of	Tennessee	June 30	Nongenerator
Huntsville City of	Alabama	September 30	Nongenerator
Hutchinson Utilities Comm	Minnesota	December 31	Generator
Idaho Falls City of	Idaho	September 30	Generator
Illinois Municipal Elec Agency	Illinois	April 30	Generator
Imperial Irrigation District	California	December 31	Generator
Independence City of	Missouri	June 30	Generator
Indiana Municipal Power Agency	Indiana	December 31	Generator
Intermountain Power Agency	Utah	June 30	Generator
Jackson City of	Tennessee	June 30	Nongenerator
Jacksonville Beach City of	Florida	September 30	Nongenerator
Jacksonville Electric Auth	Florida	September 30	Generator
Jamestown City of	New York	December 31	Generator
Jasper City of	Indiana	December 31	Generator
Jasper City of	Texas	September 30	Nongenerator
Jefferson City of	Wisconsin	December 31	Nongenerator
Johnson City City of	Tennessee	June 30	Nongenerator
Jonesboro City of	Arkansas	December 31	Generator
Kansas City City of	Kansas	December 31	Generator
Kansas Municipal Energy Agency	Kansas	December 31	Nongenerator
Kaukauna City of	Wisconsin	December 31	Generator
Kennett City of	Missouri	June 30	Generator
Kerrville Public Utility Board	Texas	September 30	Nongenerator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1996 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Ketchikan City of	Alaska	December 31	Generator
Key West City of	Florida	September 30	Generator
Kings River Conservation Dist	California	June 30	Generator
Kinston City of	North Carolina	June 30	Nongenerator
Kirkwood City of	Missouri	March 31	Nongenerator
Kissimmee Utility Authority	Florida	September 30	Generator
Knoxville Utilities Board	Tennessee	June 30	Nongenerator
La Grange City of	Georgia	June 30	Nongenerator
Lafayette City of	Louisiana	October 31	Generator
Lafayette Public Power Auth	Louisiana	October 31	Generator
Lake Placid Village Inc	New York	July 31	Nongenerator
Lake Worth City of	Florida	September 30	Nongenerator
Lakeland City of	Florida	September 30	Generator
Lansdale Borough of	Pennsylvania	December 31	Nongenerator
Lansing City of	Michigan	June 30	Generator
Lassen Municipal Utility Dist	California	June 30	Nongenerator
Lawrenceburg City of	Tennessee	June 30	Nongenerator
Lawrenceville City of	Georgia	August 30	Nongenerator
LaFollette City of	Tennessee	June 30	Nongenerator
Lebanon City of	Indiana	December 31	Nongenerator
Lebanon City of	Missouri	October 31	Nongenerator
Lebanon City of	Tennessee	June 30	Nongenerator
Leesburg City of	Florida	September 30	Generator
Lenoir City City of	Tennessee	June 30	Nongenerator
Lewisburg City of	Tennessee	June 30	Nongenerator
Lexington City of	North Carolina	June 30	Nongenerator
Lexington City of	Tennessee	June 30	Nongenerator
Lincoln Electric System	Nebraska	December 31	Generator
Littleton Town of	Massachusetts	December 31	Generator
Lodi City of	California	June 30	Nongenerator
Logan City of	Utah	June 30	Generator
Logansport City of	Indiana	December 31	Generator
Longmont City of	Colorado	December 31	Generator
Los Alamos County	New Mexico	June 30	Generator
Los Angeles City of	California	June 30	Generator
Loudon Utilities Board	Tennessee	June 30	Nongenerator
Louisiana Energy & Power Auth	Louisiana	December 31	Generator
Louisville Electric System	Mississippi	June 30	Nongenerator
Loup River Public Power Dist	Nebraska	December 31	Generator
Loveland City of	Colorado	December 31	Generator
Lower Colorado River Authority	Texas	June 30	Generator
Lubbock City of	Texas	September 30	Generator
Lumberton City of	North Carolina	June 30	Nongenerator
Madison Borough	New Jersey	December 31	Nongenerator
Madisonville Municipal Utils	Kentucky	June 30	Nongenerator
Manassas City of	Virginia	June 30	Generator
Manitowoc Public Utilities	Wisconsin	December 31	Generator
Mansfield Town of	Massachusetts	December 31	Nongenerator
Marietta City of	Georgia	June 30	Nongenerator
Marquette City of	Michigan	June 30	Generator
Marshall City of	Minnesota	December 31	Generator
Marshall City of	Missouri	September 30	Generator
Marshfield City of	Wisconsin	December 31	Nongenerator
Martinsville City of	Virginia	June 30	Generator
Maryville Utilities	Tennessee	June 30	Nongenerator
Massachusetts Mun Whls Elec Co	Massachusetts	December 31	Generator
Massena Town of	New York	December 31	Nongenerator
Mayfield City of	Kentucky	June 30	Nongenerator
McMinnville City of	Oregon	June 30	Nongenerator
McMinnville Electric System	Tennessee	June 30	Nongenerator
McPherson City of	Kansas	December 31	Generator
Memphis City of	Tennessee	June 30	Nongenerator
Menasha City of	Wisconsin	December 31	Nongenerator
Merced Irrigation District	California	December 31	Generator
Mesa City of	Arizona	June 30	Nongenerator
Metropolitan Water District	California	June 30	Generator
Miami City of	Oklahoma	June 30	Nongenerator
Michigan Public Power Agency	Michigan	December 31	Generator
Michigan South Central Pwr Agy	Michigan	June 30	Generator
Middleborough Town of	Massachusetts	December 31	Nongenerator
Milan City of	Tennessee	June 30	Nongenerator
Milford City of	Delaware	September 30	Generator
Mishawaka City of	Indiana	December 31	Nongenerator
Missouri Basin Mun Power Agny	South Dakota	December 31	Nongenerator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1996 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Modesto Irrigation District	California	December 31	Generator
Monett City of	Missouri	March 31	Nongenerator
Monroe City of	North Carolina	June 30	Nongenerator
Moorhead City of	Minnesota	December 31	Nongenerator
Morgan City City of	Louisiana	December 31	Nongenerator
Morganton City of	North Carolina	June 30	Nongenerator
Morristown City of	Tennessee	June 30	Nongenerator
Moultrie City of	Georgia	September 30	Nongenerator
Municipal Electric Authority	Georgia	December 31	Generator
Municipal Energy Agency of MS	Mississippi	September 30	Nongenerator
Municipal Energy Agency of NE	Nebraska	March 31	Generator
Murfreesboro City of	Tennessee	June 30	Nongenerator
Murphy City of	North Carolina	June 30	Nongenerator
Murray City of	Kentucky	June 30	Nongenerator
Murray City of	Utah	June 30	Generator
Muscatine City of	Iowa	December 31	Generator
Muscle Shoals City of	Alabama	June 30	Nongenerator
MSR Public Power Agency	California	December 31	Generator
Naperville City of	Illinois	April 30	Nongenerator
Napoleon City of	Ohio	December 31	Nongenerator
Nashville Electric Service	Tennessee	June 30	Nongenerator
Natchitoches City of	Louisiana	May 31	Nongenerator
Navajo Tribal Utility Auth	Arizona	December 31	Nongenerator
Nebraska Public Power District	Nebraska	December 31	Generator
New Albany City of	Mississippi	June 30	Nongenerator
New Bern City of	North Carolina	June 30	Nongenerator
New Braunfels City of	Texas	July 31	Nongenerator
New London Electric&Water Util	Wisconsin	December 31	Nongenerator
New River Light & Power Co	North Carolina	December 31	Nongenerator
New Smyrna Beach Utils Comm	Florida	September 30	Generator
New Ulm Public Utilities Comm	Minnesota	December 31	Generator
Newark City of	Delaware	December 31	Nongenerator
Newberry City of	South Carolina	June 30	Nongenerator
Newport City of	Tennessee	June 30	Nongenerator
Niles City of	Ohio	December 31	Nongenerator
Norris Public Power District	Nebraska	December 31	Nongenerator
North Attleborough Town of	Massachusetts	December 31	Generator
North Carolina Eastern M P A	North Carolina	December 31	Generator
North Carolina Mun Power Agny	North Carolina	December 31	Generator
North Little Rock City of	Arkansas	December 31	Nongenerator
North Platte City of	Nebraska	July 31	Nongenerator
Northern California Power Agny	California	June 30	Generator
Northern Municipal Power Agny	Minnesota	December 31	Generator
Northern Wasco County PUD	Oregon	December 31	Generator
Norwich City of	Connecticut	June 30	Generator
Norwood City of	Massachusetts	June 30	Nongenerator
Oak Ridge City of	Tennessee	June 30	Nongenerator
Oakdale & South San Joaquin	California	December 31	Generator
Ocala City of	Florida	September 30	Generator
Oconomowoc City of	Wisconsin	December 31	Nongenerator
Oklahoma Municipal Power Auth	Oklahoma	December 31	Generator
Omaha Public Power District	Nebraska	December 31	Generator
Opelika City of	Alabama	September 30	Nongenerator
Orangeburg City of	South Carolina	September 30	Generator
Orlando Utilities Comm	Florida	September 30	Generator
Oroville Wyandotte Irrig Dist	California	December 31	Generator
Orrville City of	Ohio	December 31	Generator
Osceola City of	Arkansas	December 31	Generator
Overton Power District No 5	Nevada	December 31	Nongenerator
Owatonna City of	Minnesota	December 31	Nongenerator
Owensboro City of	Kentucky	May 31	Generator
Oxford City of	Mississippi	June 30	Nongenerator
Paducah City of	Kentucky	June 30	Nongenerator
Painesville City of	Ohio	December 31	Generator
Palo Alto City of	California	June 30	Nongenerator
Paragould Light & Water Comm	Arkansas	December 31	Generator
Paris City of	Tennessee	June 30	Nongenerator
Pasadena City of	California	June 30	Generator
Peabody City of	Massachusetts	December 31	Generator
Pella City of	Iowa	December 31	Generator
Peru City of	Indiana	December 31	Generator
Philadelphia City of	Mississippi	June 30	Nongenerator
Piedmont Municipal Power Agny	Mississippi	June 30	Nongenerator
Pierre City of	South Dakota	December 31	Nongenerator

See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1996 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Piqua City of	Ohio	December 31	Generator
Placer County Water Agency	California	December 31	Generator
Platte River Power Authority	Colorado	December 31	Generator
Plattsburgh City of	New York	December 31	Nongenerator
Plymouth City of	Wisconsin	December 31	Nongenerator
Ponca City City of	Oklahoma	June 30	Nongenerator
Poplar Bluff City of	Missouri	December 31	Generator
Port Angeles City of	Washington	December 31	Generator
Power Authority of State of NY	New York	December 31	Generator
Provo City Corp	Utah	June 30	Nongenerator
Pulaski City of	Tennessee	June 30	Nongenerator
PUD No 1 of Benton County	Washington	December 31	Nongenerator
PUD No 1 of Chelan County	Washington	December 31	Generator
PUD No 1 of Clallam County	Washington	December 31	Nongenerator
PUD No 1 of Clark County	Washington	December 31	Nongenerator
PUD No 1 of Cowlitz County	Washington	December 31	Generator
PUD No 1 of Douglas County	Washington	December 31	Generator
PUD No 1 of Franklin County	Washington	December 31	Nongenerator
PUD No 1 of Grays Harbor Cnty	Washington	December 31	Generator
PUD No 1 of Klickitat County	Washington	December 31	Nongenerator
PUD No 1 of Lewis County	Washington	December 31	Generator
PUD No 1 of Okanogan County	Washington	December 31	Nongenerator
PUD No 1 of Pend Oreille Cnty	Washington	December 31	Generator
PUD No 1 of Snohomish County	Washington	December 31	Generator
PUD No 1 of Whatcom County	Washington	December 31	Nongenerator
PUD No 2 of Grant County	Washington	December 31	Generator
PUD No 2 of Pacific County	Washington	December 31	Nongenerator
PUD No 3 of Mason County	Washington	December 31	Nongenerator
Quincy City of	Florida	September 30	Nongenerator
Radford City of	Virginia	June 30	Generator
Reading Town of	Massachusetts	December 31	Nongenerator
Redding City of	California	June 30	Generator
Reedsburg Utility Comm	Wisconsin	December 31	Nongenerator
Reedy Creek Improvement Dist	Florida	September 30	Generator
Richland City of	Washington	December 31	Nongenerator
Richmond City of	Indiana	December 31	Generator
Ripley City of	Tennessee	June 30	Nongenerator
Riverside City of	California	June 30	Generator
Rochelle Municipal Utilities	Illinois	April 30	Generator
Rochester Public Utilities	Minnesota	December 31	Generator
Rock Hill City of	South Carolina	December 31	Nongenerator
Rockville Centre Village of	New York	May 31	Generator
Rockwood City of	Tennessee	June 30	Nongenerator
Rocky Mount City of	North Carolina	June 30	Nongenerator
Rolla City of	Missouri	September 30	Nongenerator
Roseville City of	California	June 30	Nongenerator
Russellville City of	Kentucky	June 30	Nongenerator
Ruston City of	California	December 31	Generator
Sacramento Municipal Util Dist	Kentucky	june 30	Nongenerator
Salem City of	Virginia	June 30	Nongenerator
Salt River Proj Ag I & P Dist	Arizona	April 30	Generator
Sam Rayburn Municipal Pwr Agny	Texas	September 30	Generator
San Antonio Public Service Bd	Texas	January 31	Generator
San Francisco City & County of	California	June 30	Generator
San Marcos City of	Texas	September 30	Nongenerator
Santa Clara City of	California	June 30	Generator
Scottsboro City of	Alabama	June 30	Nongenerator
Scottsburg City of	Indiana	December 31	Nongenerator
Seattle City of	Washington	December 31	Generator
Seguin City of	Texas	September 30	Nongenerator
Seneca City of	South Carolina	June 30	Nongenerator
Sevier County Electric Sysytem	Tennessee	June 30	Nongenerator
Shakopee Public Utilities Comm	Minnesota	December 31	Nongenerator
Shawano Municipal Utilities	Wisconsin	December 31	Nongenerator
Sheboygan Falls City of	Wisconsin	December 31	Nongenerator
Sheffield Utilities	Alabama	June 30	Nongenerator
Shelby City of	North Carolina	June 30	Nongenerator
Shelbyville City of	Tennessee	June 30	Nongenerator
Shrewsbury Town of	Massachusetts	December 31	Generator
Sikeston City of	Missouri	May 31	Generator
Siloam Springs City of	Arkansas	December 31	Nongenerator
Solvay Village of	New York	May 31	Nongenerator
South Carolina Pub Serv Auth	South Carolina	December 31	Generator
Southern California P P A	California	June 30	Generator

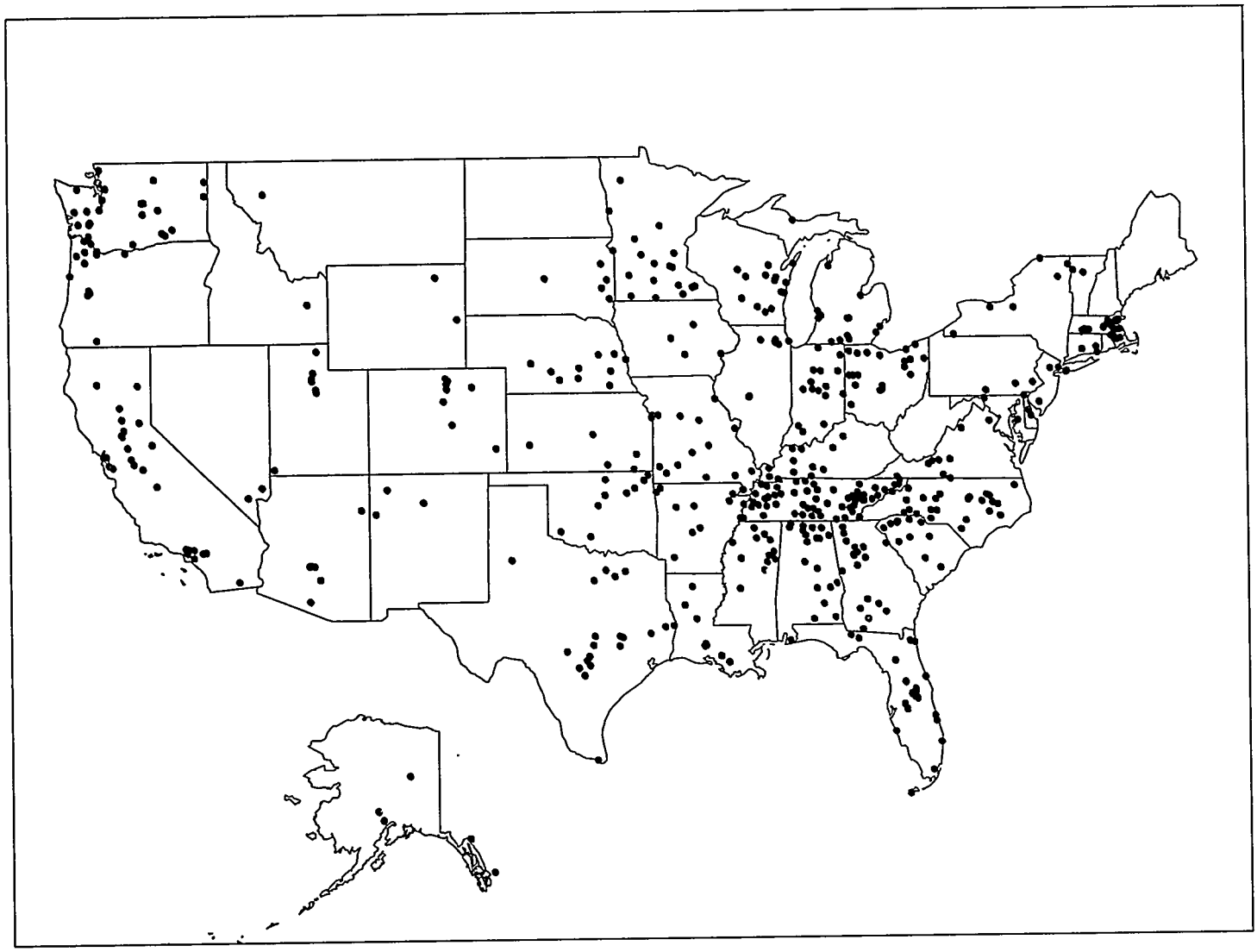
See endnotes at end of this table.

Table B4. Publicly Owned Electric Utilities That Submitted the Form EIA-412, 1996 (Continued)

Publicly Owned Electric Utilities	State	Reporting Date	Generating Status
Southern Minnesota Mun P Agny	Minnesota	December 31	Generator
Southern Nebraska Rural P P D	Nebraska	December 31	Nongenerator
Springfield City of	Illinois	February 28	Generator
Springfield City of	Missouri	September 30	Generator
Springfield City of	Oregon	December 31	Nongenerator
Springfield City of	Tennessee	June 30	Nongenerator
St Charles City of	Illinois	April 30	Nongenerator
St Cloud City of	Florida	September 30	Generator
St George City of	Utah	June 30	Generator
St Marys City of	Ohio	December 31	Generator
Starkville City of	Mississippi	June 30	Nongenerator
Statesville City of	North Carolina	June 30	Nongenerator
Stillwater Utilities Authority	Oklahoma	June 30	Generator
Sturgeon Bay City of	Wisconsin	December 31	Nongenerator
Sturgis City of	Michigan	September 30	Generator
Sun Prairie Water & Light Comm	Wisconsin	December 31	Nongenerator
Sweetwater City of	Tennessee	June 30	Nongenerator
Sylacauga Utilities Board	Alabama	September 30	Nongenerator
Tacoma City of	Washington	December 31	Generator
Tallahassee City of	Florida	September 30	Generator
Tarboro Town of	North Carolina	June 30	Nongenerator
Taunton City of	Massachusetts	December 31	Generator
Terrebonne Parish Consol Govt	Louisiana	December 31	Generator
Texas Municipal Power Agency	Texas	September 30	Generator
Thomasville City of	Georgia	December 31	Nongenerator
Tillamook Peoples Utility Dist	Oregon	December 31	Nongenerator
Tohono OOdham Utility Auth	Arizona	December 31	Nongenerator
Toledo Bend Project Joint Oper	Texas	August 30	Generator
Traverse City City of	Michigan	June 30	Generator
Troy City of	Alabama	September 30	Nongenerator
Tullahoma Board of Pub Utils	Tennessee	June 30	Nongenerator
Tupelo City of	Mississippi	June 30	Nongenerator
Turlock Irrigation District	California	December 31	Generator
Tuskegee City of	Alabama	September 30	Nongenerator
Union City City of	Tennessee	June 30	Nongenerator
Utah Associated Mun Power Sys	Utah	March 31	Generator
Utah Municipal Power Agency	Utah	June 30	Generator
Vera Irrigation District # 15	Washington	December 31	Nongenerator
Vermont Public Pwr Supply Auth	Vermont	December 31	Generator
Vernon City of	California	June 30	Generator
Vero Beach City of	Florida	September 30	Generator
Vineland City of	New Jersey	June 30	Generator
Virginia Tech Electric Service	Virginia	June 30	Generator
Wadsworth City of	Ohio	December 31	Nongenerator
Wakefield Town of	Massachusetts	December 31	Nongenerator
Wallingford Town of	Connecticut	June 30	Generator
Wapakoneta City of	Ohio	December 31	Nongenerator
Washington City of	Indiana	December 31	Nongenerator
Washington City of	North Carolina	June 30	Nongenerator
Washington Pub Pwr Supply Sys	Washington	June 30	Generator
Watertown Municipal Utilities	South Dakota	December 31	Nongenerator
Weakley County Mun Elec Sys	Tennessee	June 30	Nongenerator
Weatherford Mun Utility System	Texas	September 30	Generator
Wellesley Town of	Massachusetts	December 31	Nongenerator
West Memphis City of	Arkansas	December 31	Generator
West Plains City of	Missouri	December 31	Nongenerator
West Point City of	Mississippi	June 30	Nongenerator
Western Minnesota Mun Pwr Agny	Minnesota	December 31	Generator
Westerville City of	Ohio	December 31	Nongenerator
Westfield City of	Massachusetts	December 31	Nongenerator
Willmar Municipal Utils Comm	Minnesota	December 31	Generator
Wilson City of	North Carolina	June 30	Nongenerator
Winchester City of	Tennessee	June 30	Nongenerator
Winfield City of	Kansas	December 31	Generator
Wisconsin Public Power Inc Sys	Wisconsin	December 31	Generator
Wisconsin Rapids W W & L Comm	Wisconsin	December 31	Nongenerator
Worthington City of	Minnesota	December 31	Nongenerator
Wyandotte Municipal Serv Comm	Michigan	September 30	Generator
Wyoming Municipal Power Agency	Wyoming	December 31	Generator
Yuba County Water Agency	California	June 30	Generator
Zeeland City of	Michigan	June 30	Generator

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Figure B1. Principal Business Office of the Major U.S. Publicly Owned Electric Utilities, 1996



Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Appendix C

Major U.S. Generator/ Nongenerator Respondents by June 30 and December 31 Fiscal Years and by All Respondents, 1992-1996

Appendix C

Major U.S. Generator/Nongenerator Respondents by June 30 and December 31 Fiscal Years and by All Respondents, 1992-1996

Table C1. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers with Financial Year Ending on June 30, 1996

Publicly Owned Electric Utilities	State	Amount	Percent
Los Angeles City of	California	21,233,474	41.79
Lansing City of	Michigan	2,336,893	4.60
Santa Clara City of	California	2,296,835	4.52
Anaheim City of	California	2,278,677	4.48
Fayetteville Public Works Comm	North Carolina	2,003,129	3.94
Riverside City of	California	1,632,366	3.21
Pasadena City of	California	1,166,811	2.30
Vernon City of	California	1,052,800	2.07
Glendale City of	California	1,011,925	1.99
Burbank City of	California	972,508	1.91
Subtotal		35,985,418	70.82

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C2. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales for Resale with Financial Year Ending on June 30, 1996

Publicly Owned Electric Utilities	State	Amount	Percent
Lower Colorado River Authority	Texas	10,645,538	22.27
Intermountain Power Agency	Utah	9,760,982	20.42
Washington Pub Pwr Supply Sys	Washington	7,780,202	16.28
California Dept-Wtr Resources	California	4,313,258	9.02
Northern California Power Agny	California	3,113,481	6.51
Southern California P P A	California	2,147,802	4.49
Yuba County Water Agency	California	2,077,215	4.35
San Francisco City & County of	California	1,674,094	3.50
Los Angeles City of	California	1,343,832	2.81
Utah Municipal Power Agency	Utah	835,377	1.75
Subtotal		43,691,781	91.40

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C3. Composite Statement of Income for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1992-1996

(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Utility Operating Revenues	**5,797,226**	**6,189,104**	**6,322,194**	**6,056,616**	**5,873,621**
Operation Expenses	3,444,212	3,604,623	3,750,469	3,607,659	3,525,928
Maintenance Expenses	416,027	378,487	400,442	376,031	368,959
Depreciation Expenses	700,186	771,714	733,717	665.941	627,770
Amort, Prop Losses and Reg Study	2,600	4,015	4,988	46,572	36,028
Taxes and Tax Equivalents	102,190	127,377	125,721	126,376	109,783
Total Electric Utility Operating Expenses	**4,665,215**	**4,886,217**	**5,015,337**	**4,822,580**	**4,668,469**
Net Electric Utility Operating Income	1,132,011	1,302,887	1,306,856	1,234,036	1,205,152
Income from Electric Plant Leased to Others	1,023	964	725	791	2,474
Electric Utility Operating Income	**1,133,034**	**1,303,851**	**1,307,582**	**1,234,827**	**1,207,627**
Other Electric Income	288,952	312,350	326,137	336,677	391,113
Other Electric Deductions	96,177	82,340	91,770	109,123	122,334
Allowance for Other Funds Used During Construction	–	–	–	–	–
Taxes on Other Income and Deduct	944	–	12,676	64	885
Electric Utility Income	**1,324,864**	**1,533,860**	**1,529,273**	**1,462,317**	**1,475,521**
Income Deductions from Interest on Long-term Debt	914,613	1,260,071	1,266,410	1,219,759	1,298,247
Other Income Deductions	34,497	49,288	151	–73,744	–12,878
Allowance for Borrowed Funds Used During Construction	–5,120	–3,712	–7,380	–15,152	–10,592
Total Income Deductions	**943,990**	**1,305,647**	**1,259,181**	**1,130,863**	**1,274,778**
Income Before Extraordinary Items	380,874	228,214	270,091	331,453	200,744
Extraordinary Income	14,606	16,146	5,975	7,174	6,593
Extraordinary Deductions	69,321	39,960	171,428	112,481	73,027
Net Income	**326,159**	**204,399**	**104,638**	**226,146**	**134,310**

– Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; 56 for June 30, 1993; and 56 for June 30, 1992. The Calaifornia Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Power Inc Sys (WI) changed fiscal year from June 30 to December 31 in 1993; and the City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlingotn (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C4. Composite Balance Sheet for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30 at End of Period, 1992-1996

(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Utility Plant					
Electric Utility Plant & Adjust	24,560,756	23,813,519	23,649,149	22,458,024	21,821,753
Const Work in Progress	542,158	948,126	843,150	879,753	1,007,230
(less) Depr, Amort, and Depletion	10,187,384	7,802,514	7,247,501	6,525,704	6,047,224
Net Electric Utility Plant	**14,915,530**	**16,959,131**	**17,244,798**	**16,812,072**	**16,781,759**
Nuclear Fuel	467,160	396,089	354,050	363,138	307,982
(less) Amort of Nucl Fuel	292,123	209,501	201,855	197,885	138,151
Net Elec Plant Incl Nucl Fuel	**15,090,567**	**17,145,720**	**17,396,994**	**16,977,326**	**16,951,590**
Other Property & Investments					
Nonutility Property	6,325,055	5,810,617	5,282,581	4,783,966	4,390,194
(less) Accum Provisions for Depr & Amort	1,881,263	1,765,771	1,643,704	1,532,462	1,426,040
Invest in Assoc Enterprises	20,496	12,265	34,364	30,539	38,999
Invest & Special Funds	3,337,226	5,848,427	5,976,191	5,470,789	3,958,741
Total Other Property & Investments	**7,801,514**	**9,905,538**	**9,649,433**	**8,752,832**	**6,961,895**
Current and Accrued Assets					
Cash, Working Funds & Investments	3,628,735	3,370,548	3,637,073	3,842,190	3,167,797
Notes & Other Receivables	255,659	260,772	263,092	251,043	274,818
Customer Accts Receivable	600,763	508,885	600,752	553,561	521,135
(less) Accum Prov for Uncollected Accts	22,416	22,517	19,483	18,891	14,961
Fuel Stock & Exp Undistr	107,033	170,403	211,474	219,279	230,592
Materials & Supplies	267,099	293,025	318,585	308,887	306,329
Other Supplies & Misc	13,576	19,133	–	73,367	74,489
Prepayments	167,562	105,653	84,928	–	–
Accrued Utility Revenues	138,010	137,929	134,879	130,552	118,743
Miscellaneous Current & Accrued Assets	524,534	480,926	476,221	317,320	267,360
Total Current & Accrued Assets	**5,680,554**	**5,324,757**	**5,707,521**	**5,677,308**	**4,946,301**
Deferred Debits					
Unamortized Debt Expenses	527,448	1,441,454	1,515,843	1,115,871	920,381
Extraordinary Losses, Study Cost	17,790	29,921	22,426	395,404	12,920
Misc Debt, R & D Exp, Unamrt Losses	1,218,802	2,293,374	2,469,450	2,379,389	2,598,210
Total Deferred Debits	**1,764,040**	**3,764,750**	**4,007,720**	**3,890,664**	**3,531,511**
Total Assets & Other Debits	**30,336,675**	**36,140,764**	**36,761,667**	**35,298,129**	**32,391,297**
Proprietary Capital					
Investment of Municipality	1,019,785	1,253,767	1,010,703	980,695	1,020,857
Misc Capital	183,212	86,913	118,973	97,246	–14,376
Retained Earnings	8,498,008	7,481,164	7,489,894	7,165,700	6,911,454
Total Proprietary Capital	**9,701,005**	**8,821,844**	**8,619,570**	**8,243,641**	**7,917,934**
Long-term Debt					
Bonds	17,188,817	22,390,678	22,970,895	22,602,706	20,377,974
Advances from Municipality & Other	1,518,557	1,551,506	1,577,910	465,384	553,413
Unamort Prem on Long-term Debt	15,381	8,991	9,674	530,377	3,743
(less) Unamort Discount on Long-term Debt	654,278	883,366	943,800	1,049,664	1,072,415
Total Long-term Debt	**18,068,475**	**23,067,809**	**23,614,679**	**22,548,802**	**19,862,716**
Other Noncurrent Liabilities					
Accum Operating Provisions	52,018	55,232	119,569	69,777	69,277
Accum Prov for Rate Refunds	37,177	55,786	–	–	–
Total Other Noncurrent Liabilities	**89,195**	**111,018**	**119,569**	**69,777**	**69,277**
Current and Accrued Liabilities					
Notes Payable	245,933	108,184	112,848	115,216	124,960
Accounts Payable	913,726	858,722	914,732	838,032	836,494
Payables to Assoc Enterprises	123,486	136,545	135,708	150,227	145,023
Customer Deposits	173,069	118,380	100,781	79,307	93,187
Taxes Accrued	14,017	13,622	14,141	16,668	21,663
Interest Accrued	335,806	494,970	443,461	432,509	382,500
Misc Current & Accrued Liabilities	258,623	1,909,881	1,968,441	1,912,747	1,940,659
Total Current & Accrued Liabilities	**2,064,660**	**3,640,302**	**3,690,113**	**3,544,706**	**3,544,487**
Deferred Credits					
Customer Advances for Construction	25,508	50,791	45,136	43,288	42,340
Other Deferred Credits	570,990	626,741	651,166	742,733	811,973
Unamort Gain on Reacqr Debt	–183,158	–177,740	21,434	105,182	142,572
Total Deferred Credits	**413,340**	**499,791**	**717,736**	**891,203**	**996,885**
Total Liabilities and Other Credits	**30,336,675**	**36,140,764**	**36,761,667**	**35,298,129**	**32,391,297**

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; 56 for June 30, 1993; and 56 for June 30, 1992. The California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993; but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993; but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C5. Composite Financial Indicators for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1992-1996

Item	1996	1995	1994	1993	1992
Total Electric Utility Plant per Dollar of Revenue	4.4	4.1	3.9	3.9	3.9
Current Assets to Current Liabilities	2.8	1.5	1.5	1.6	1.4
Total Electric Utility Plant as a Percent of Total Assets	84.3	69.6	67.6	67.1	71.4
Net Electric Utility Plant as a Percent of Total Assets	49.7	47.4	47.3	48.1	52.3
Debt as a Percent of Total Liabilities	66.4	73.9	74.3	73.9	72.3
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	41.0	31.8	30.0	28.4	26.7
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	66.6	64.4	65.7	65.8	66.3
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	12.1	12.5	11.6	11.0	10.7
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	1.8	2.1	2.0	2.1	1.9
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	15.8	20.4	20.0	20.1	22.1
Net Income as a Percent of Electric Utility Operating Revenues	5.6	3.3	1.7	3.7	2.3
Purchased Power Cents Per Kilowatthour	4.2	4.3	4.5	4.3	4.3
Generated Cents Per Kilowatthour	1.9	2.1	2.3	2.3	2.3
Total Power Supply Per Kilowatthour Sold	3.0	3.2	3.4	3.4	3.5

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; 56 for June 30, 1993; and 56 for June 30, 1996. The California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993; but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993; but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C6. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1992-1996

(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Production Expenses					
Steam Power Generation	710,826	970,882	1,080,342	1,078,045	952,188
Nuclear Power Generation	208,864	218,444	234,047	211,994	195,820
Hydraulic Power Generation	56,934	54,523	48,678	51,177	51,216
Other Power Generation	81,720	62,988	46,086	41,629	38,213
Purchased Power	1,836,280	1,619,076	1,723,456	1,618,260	1,696,102
Other Production Expenses	24,129	35,910	20,082	15,753	25,393
Total Production Expenses	**2,918,752**	**2,961,823**	**3,152,691**	**3,016,859**	**2,958,932**
Transmission Expenses	151,362	149,263	141,292	128,866	122,955
Distribution Expenses	330,309	239,748	250,442	267,820	249,276
Customer Accounts Expenses	117,227	91,609	84,175	92,470	85,956
Customer Service and Information Expenses	30,053	29,759	31,735	29,378	23,888
Sales Expenses	1,379	906	812	813	1,507
Administrative and General Expenses	311,157	510,000	489,764	447,484	452,373
Total Electric Operation and Maintenance Expenses	**3,860,239**	**3,983,110**	**4,150,911**	**3,983,691**	**3,894,887**
Fuel Expenses in Operation					
Steam Power Generation	439,266	627,974	812,127	799,613	702,909
Nuclear Power Generation	50,665	39,804	59,630	54,438	38,524
Other Power Generation	8,226	10,478	21,917	19,689	17,832
Number of Elec Dept Employees					
Regular Full-time	14,164	14,949	15,653	15,442	16,894
Part-time & Temporary	389	597	815	967	1,217
Total Elec Dept Employees	**14,553**	**15,546**	**16,468**	**16,409**	**18,111**

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; 56 for June 30, 1993; and 56 for June 30, 1992. The California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993; but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993; but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C7. Electric Utility Plant for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30 at End of Period, 1992-1996

(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Plant in Service					
Intangible Plant	47,254	89,558	88,908	88,231	103,370
Production Plant					
Steam	3,938,686	6,470,103	6,264,976	6,381,047	6,074,387
Nuclear	4,698,823	4,646,849	4,586,603	4,580,460	4,584,312
Hydraulic	2,862,008	2,692,206	2,785,014	2,627,882	2,618,895
Other	1,074,757	907,358	981,621	435,135	590,691
Total Production Plant	**12,574,273**	**14,716,515**	**14,618,215**	**14,024,524**	**13,868,285**
Transmission Plant	2,743,015	2,523,452	2,488,678	2,443,364	2,372,536
Distribution Plant	4,812,246	4,583,704	4,433,062	4,237,454	4,056,844
General Plant	1,744,750	1,592,593	1,701,054	1,373,699	1,189,667
Total Electric Plant in Service	**21,921,537**	**23,505,822**	**23,329,917**	**22,167,272**	**21,590,702**
Electric Plant Leased to Others	1	1	1	1	1
Construction Work in Progress - Electric	542,158	948,126	843,150	879,753	1,007,230
Electric Plant Held for Future Use	7,563	2,227	12,216	9,487	17
Electric Plant Misc	2,631,655	305,470	307,016	281,264	231,033
Total Electric Utility Plant	**25,102,914**	**24,761,645**	**24,492,299**	**23,337,776**	**22,828,983**
Accumulated Provision for Depreciation and Amortization	10,187,384	7,802,514	7,247,501	6,525,704	6,047,224
Net Electric Utility Plant	**14,915,530**	**16,959,131**	**17,244,798**	**16,812,072**	**15,973,226**

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; 56 for June 30, 1993; and 56 for June 30, 1992. The California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993; but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993; but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C8. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Generator Electric Utilities with Financial
Year Ending on June 30, 1992-1996

Item	1996	1995	1994	1993	1992
Number of Consumers					
Residential	2,172,161	R 2,093,040	2,093,440	2,068,364	2,051,709
Commercial or Small	319,083	R 307,291	306,525	299,862	298,130
Industrial or Large	24,075	22,468	24,124	23,482	23,782
Other	20,795	18,141	18,286	16,039	19,858
Total Ultimate Consumers	**2,536,114**	R **2,440,940**	**2,442,375**	**2,407,747**	**2,393,479**
Sales for the Year (megawatthours)					
Residential	14,186,540	R 13,361,232	13,186,592	12,646,336	12,802,964
Commercial or Small	20,567,788	R 19,756,093	15,495,316	19,091,042	18,772,290
Industrial or Large	13,628,412	11,242,614	16,261,239	12,437,301	12,741,755
Other	2,541,574	R 2,584,785	2,334,719	2,180,702	2,628,594
Total Sales to Ultimate Consumers	**50,924,314**	R **46,944,724**	**47,277,866**	**46,355,381**	**46,945,603**
Sales for Resale	46,826,569	48,994,945	44,154,103	44,312,299	39,068,959
Total Sales	**97,750,883**	R **95,939,669**	**91,431,969**	**90,667,680**	**86,014,562**
Operating Revenues for the Year (thousand dollars)					
Residential	1,226,329	R 1,172,083	1,160,463	1,109,153	1,073,325
Commercial or Small	1,723,706	R 1,670,638	1,342,630	1,618,563	1,535,038
Industrial or Large	943,215	R 784,173	1,193,294	905,778	881,541
Other	170,356	R 158,697	159,079	143,731	177,005
Total Revenues from Sales to Ultimate Consumers	**4,063,606**	R **3,785,591**	**3,855,466**	**3,777,225**	**3,666,909**
Sales for Resale	2,175,377	2,216,554	2,272,651	2,131,533	2,065,351
Total Revenues From Sales of Electricity	**6,238,983**	R **6,002,145**	**6,128,117**	**5,908,758**	**5,732,260**

R = Revised data.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; 56 for June 30, 1993; and 56 for June 30, 1992. The California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993; but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993; but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table C9. Electric Energy Account for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on June 30, 1992-1996

(Megawatthours)

Item	1996	1995	1994	1993	1992
Sources of Energy					
Steam	30,711,233	40,044,844	42,721,159	39,909,551	38,133,584
Nuclear	11,853,058	10,779,961	10,528,784	10,074,201	7,253,503
Hydro-Conventional	11,271,296	9,681,575	7,392,578	8,244,651	7,347,109
Hydro-Pumped Storage	2,942,175	3,234,118	1,819,704	2,247,668	2,414,851
Other	563,269	251,296	603,785	496,659	580,196
(Less) Energy for Pumping	864,483	451,498	951,103	937,070	1,161,213
Total Net Generation	**56,476,548**	**63,540,296**	**62,114,906**	**60,035,659**	**54,568,030**
Purchases from Utility	41,081,042	34,860,785	36,657,410	35,417,196	37,654,330
Purchases from Nonutility	1,043,222	907,444	569,610	630,280	153,015
Power Exchanges					
Received	6,750,347	6,051,872	4,954,839	5,475,410	5,699,468
Delivered	5,446,504	4,400,176	3,791,556	3,780,680	3,637,592
Net Exchanges	1,303,838	1,651,696	1,163,283	1,694,730	2,061,876
Transmission for Others (Wheeling)					
Received	21,815,685	14,428,382	14,581,581	16,078,009	14,009,909
Delivered	14,643,274	14,396,551	14,528,824	16,021,994	13,959,201
Net Transmission for Others	7,172,411	31,831	52,758	56,015	50,708
Transmission by Others Losses	−18,801	−166,523	−214,516	−174,994	−141,770
Total Net Energy Generated and Received	**107,058,260**	**100,825,529**	**100,343,451**	**97,658,887**	**94,346,189**
Disposition of Energy					
Sales to Ultimate Consumers	51,033,409	46,076,430	47,153,236	47,089,512	46,312,232
Requirements Sales for Resale	43,893,576	45,580,165	42,479,566	40,980,045	36,745,586
Nonrequirements Sales for Resale	3,909,098	2,304,988	1,886,792	947,898	453,567
Furnished Without Charge	167,804	186,650	194,995	235,866	200,424
Used by Utility (excluding station use)	5,179,828	3,593,552	4,727,042	4,631,889	6,179,980
Losses	2,874,546	3,083,744	3,901,820	3,773,677	4,454,398
Total Disposition	**107,058,261**	**100,825,529**	**100,343,451**	**97,658,887**	**94,346,189**

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 61 for June 30, 1996; 59 for June 30, 1995; 57 for June 30, 1994; 56 for June 30, 1993; and 56 for June 30, 1992. The California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993; but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993; but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C10. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers with Financial Year Ending on December 31, 1996

Publicly Owned Electric Utilities	State	Amount	Percent
Power Authority of State of NY	New York	13,017,530	11.15
Seattle City of	Washington	9,188,000	7.87
Sacramento Municipal Util Dist	California	8,889,261	7.61
South Carolina Pub Serv Auth	South Carolina	8,209,218	7.03
Omaha Public Power District	Nebraska	7,756,491	6.64
PUD No 1 of Snohomish County	Washington	7,158,031	6.13
Tacoma City of	Washington	5,471,096	4.69
PUD No 1 of Cowlitz County	Washington	4,033,060	3.45
Colorado Springs City of	Colorado	3,465,123	2.97
Nebraska Public Power District	Nebraska	2,928,863	2.51
Subtotal		70,116,673	60.05

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C11. Ten Largest U.S. Publicly Owned Generator Electric Utilities Ranked by Megawatthour Sales for Resale with Financial Year Ending on December 31, 1996

Publicly Owned Electric Utilities	State	Amount	Percent
Power Authority of State of NY	New York	27,555,179	16.93
Nebraska Public Power District	Nebraska	24,235,179	14.89
PUD No 1 of Chelan County	Washington	10,845,639	6.66
Municipal Electric Authority	Georgia	10,264,912	6.31
South Carolina Pub Serv Auth	South Carolina	9,339,589	5.74
PUD No 2 of Grant County	Washington	8,482,068	5.21
North Carolina Eastern M P A	North Carolina	6,709,020	4.12
North Carolina Mun Power Agny	North Carolina	6,556,548	4.03
American Mun Power-Ohio Inc	Ohio	4,984,129	3.06
Grand River Dam Authority	Oklahoma	4,610,810	2.83
Subtotal		113,583,073	69.77

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C12. Composite Statement of Income for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1992-1996

(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Utility Operating Revenues	**11,182,251**	**10,681,781**	**10,636,841**	**10,265,144**	**9,978,727**
Operation Expenses	6,254,977	6,581,774	6,449,328	6,271,036	5,929,885
Maintenance Expenses	748,425	749,959	735,879	726,808	785,806
Depreciation Expenses	1,704,801	1,236,692	1,159,118	1,082,958	1,042,213
Amort, Prop Losses and Reg Study	129,049	116,100	112,749	99,467	93,501
Taxes and Tax Equivalents	293,836	269,795	260,857	261,135	236,234
Total Electric Utility Operating Expenses	**9,131,088**	**8,954,320**	**8,717,931**	**8,441,404**	**8,087,639**
Net Electric Utility Operating Income	2,051,163	1,727,461	1,918,910	1,823,740	1,891,088
Income from Electric Plant Leased to Others	7,987	6,556	19,756	10,131	1,865
Electric Utility Operating Income	**2,059,151**	**1,734,017**	**1,938,665**	**1,833,871**	**1,892,953**
Other Electric Income	725,349	704,513	521,486	720,647	1,021,872
Other Electric Deductions	20,023	76,439	-1,286	34,484	31,702
Allowance for Other Funds Used During Construction	6,139	8,197	5,888	5,721	6,151
Taxes on Other Income and Deduct	220	5,132	3,059	2,952	2,755
Electric Utility Income	**2,770,395**	**2,365,155**	**2,464,266**	**2,522,803**	**2,886,519**
Income Deductions from Interest on Long-term Debt	1,943,912	1,963,770	2,020,118	2,088,036	2,258,140
Other Income Deductions	241,987	218,562	178,527	173,302	136,087
Allowance for Borrowed Funds Used During Construction	-11,870	-20,977	-12,812	-10,057	-10,843
Total Income Deductions	**2,174,029**	**2,161,355**	**2,185,833**	**2,251,282**	**2,383,383**
Income Before Extraordinary Items	596,366	203,800	278,433	271,521	503,136
Extraordinary Income	18,840	53,778	67,950	54,810	72,686
Extraordinary Deductions	12,679	15,603	18,296	137,312	126,373
Net Income	**602,526**	**241,975**	**328,086**	**189,020**	**449,449**

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 111 for December 31, 1996; 108 for December 31, 1995; 112 for December 31, 1994; 113 for December 31, 1993; and 111 for December 31, 1992. The California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella changed fiscal year from June 30 to Decemebr 31, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became non-generators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C13. Composite Balance Sheet for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31 at End of Period, 1992-1996

(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Utility Plant					
Electric Utility Plant & Adjust	41,444,043	38,223,333	37,327,308	36,270,042	35,222,457
Const Work in Progress	1,578,567	1,906,103	2,065,590	1,950,440	1,523,008
(less) Depr, Amort, and Depletion	14,596,097	13,122,194	12,251,762	11,345,511	10,493,142
Net Electric Utility Plant	**28,426,513**	**27,007,243**	**27,141,136**	**26,874,970**	**26,252,323**
Nuclear Fuel	1,660,261	1,642,191	1,665,312	1,705,807	1,653,317
(less) Amort of Nucl Fuel	1,179,525	1,148,674	1,131,769	1,150,437	1,042,691
Net Elec Plant Incl Nucl Fuel	**28,907,250**	**27,500,760**	**27,674,679**	**27,430,340**	**26,862,950**
Other Property & Investments					
Nonutility Property	324,215	304,358	431,540	430,836	370,608
(less) Accum Provisions for Depr & Amort	69,367	64,712	195,510	182,708	172,216
Invest in Assoc Enterprises	16,417	–3,662	195,315	295,967	205,979
Invest & Special Funds	6,699,043	6,915,284	6,930,525	7,101,773	6,994,760
Total Other Property & Investments	**6,970,309**	**7,151,268**	**7,361,870**	**7,645,868**	**7,399,131**
Current and Accrued Assets					
Cash, Working Funds & Investments	4,392,594	3,968,919	4,469,068	4,303,347	4,546,678
Notes & Other Receivables	484,827	432,039	339,165	375,331	281,987
Customer Accts Receivable	987,012	897,922	902,986	872,478	770,319
(less) Accum Prov for Uncollected Accts	28,439	25,139	21,816	20,667	20,575
Fuel Stock & Exp Undistr	254,581	171,240	163,651	122,831	183,952
Materials & Supplies	456,955	447,204	470,433	457,540	436,404
Other Supplies & Misc	10,603	15,798	–	151,661	148,608
Prepayments	150,95[illegible]	100,454	154,265	–	–
Accrued Utility Revenues	112,248	176,662	99,997	97,627	88,636
Miscellaneous Current & Accrued Assets	698,666	708,129	760,070	614,489	640,721
Total Current & Accrued Assets	**7,520,004**	**6,893,228**	**7,337,819**	**6,974,638**	**7,076,731**
Deferred Debits					
Unamortized Debt Expenses	1,006,001	997,680	1,038,464	1,083,853	942,727
Extraordinary Losses, Study Cost	1,063,096	1,204,623	425,374	443,321	384,193
Misc Debt, R & D Exp, Unamrt Losses	5,881,570	5,701,868	5,982,141	6,112,902	5,228,559
Total Deferred Debits	**7,950,667**	**7,904,171**	**7,445,979**	**7,640,077**	**6,555,478**
Total Assets & Other Debits	**51,348,230**	**49,449,426**	**49,820,347**	**49,690,923**	**47,894,290**
Proprietary Capital					
Investment of Municipality	383,351	398,679	385,076	382,728	394,516
Misc Capital	107,781	58,378	40,945	54,912	50,262
Retained Earnings	8,898,661	8,109,618	7,866,971	7,607,441	7,443,810
Total Proprietary Capital	**9,389,793**	**8,566,675**	**8,292,993**	**8,045,082**	**7,888,588**
Long-term Debt					
Bonds	33,638,422	33,450,397	34,488,676	34,703,101	34,287,344
Advances from Municipality & Other	2,206,821	1,973,168	2,268,730	1,762,850	1,223,179
Unamort Prem on Long-term Debt	122,697	25,427	27,659	68,644	35,176
(less) Unamort Discount on Long-term Debt	1,256,367	1,265,868	1,460,972	916,321	1,012,260
Total Long-term Debt	**34,711,572**	**34,183,124**	**35,324,094**	**35,618,275**	**34,533,438**
Other Noncurrent Liabilities					
Accum Operating Provisions	187,009	158,108	133,156	109,206	409,800
Accum Prov for Rate Refunds	97,822	101,520	103,878	109,290	4,277
Total Other Noncurrent Liabilities	**284,830**	**259,628**	**237,035**	**218,495**	**414,077**
Current and Accrued Liabilities					
Notes Payable	1,165,254	1,127,030	1,053,159	1,089,125	861,989
Accounts Payable	864,921	786,417	768,765	733,766	690,877
Payables to Assoc Enterprises	72,290	81,547	62,883	55,730	38,023
Customer Deposits	52,073	46,511	45,455	44,848	44,205
Taxes Accrued	111,424	111,101	111,791	108,973	89,751
Interest Accrued	668,366	678,512	709,566	700,474	716,138
Misc Current & Accrued Liabilities	952,913	929,816	907,434	826,121	550,077
Total Current & Accrued Liabilities	**3,887,241**	**3,760,934**	**3,659,055**	**3,559,037**	**2,991,060**
Deferred Credits					
Customer Advances for Construction	71,580	42,227	40,752	37,909	37,120
Other Deferred Credits	2,557,180	2,433,084	2,067,330	2,021,905	1,813,190
Unamort Gain on Reacqr Debt	446,033	203,753	199,089	190,221	216,817
Total Deferred Credits	**3,074,793**	**2,679,065**	**2,307,171**	**2,250,035**	**2,067,127**
Total Liabilities and Other Credits	**51,348,230**	**49,449,426**	**49,820,347**	**49,690,923**	**47,894,290**

– Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 111 for December 31, 1996; 108 for December 31, 1995; 112 for December 31, 1994; 113 for December 31, 1993; and 111 for December 31, 1992. The California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella changed fiscal year from June 30 to Decemebr 31, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C14. Composite Financial Indicators for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1992-1996

Item	1996	1995	1994	1993	1992
Total Electric Utility Plant per Dollar of Revenue	4.0	3.9	3.9	3.9	3.8
Current Assets to Current Liabilities	1.9	1.8	2.0	2.0	2.4
Total Electric Utility Plant as a Percent of Total Assets	87.0	84.5	82.4	80.3	80.2
Net Electric Utility Plant as a Percent of Total Assets	56.3	55.6	55.5	55.2	56.1
Debt as a Percent of Total Liabilities	75.2	76.7	78.2	78.8	78.3
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	35.3	34.2	32.6	31.3	30.0
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	62.6	68.6	67.6	68.2	67.3
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	15.2	11.6	10.9	10.5	10.4
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	2.6	2.5	2.5	2.5	2.4
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	17.4	18.4	19.0	20.3	22.6
Net Income as a Percent of Electric Electric Operating Revenues	5.4	2.3	3.1	1.8	4.5
Purchased Power Cents Per Kilowatthour	3.5	3.5	3.2	3.2	3.4
Generated Cents Per Kilowatthour	1.1	1.4	1.5	1.5	1.6
Total Power Supply Per Kilowatthour Sold	2.0	2.2	2.2	2.2	2.3

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 111 for December 31, 1996; 108 for December 31, 1995; 112 for December 31, 1994; 113 for December 31, 1993; and 111 for December 31, 1992. The California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella changed fiscal year from June 30 to Decemebr 31, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became non-generators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C15. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1992-1996

(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Production Expenses					
Steam Power Generation	1,267,709	1,337,834	1,350,805	1,338,540	1,282,834
Nuclear Power Generation	528,924	798,873	803,743	833,951	874,038
Hydraulic Power Generation	135,774	185,529	183,959	176,149	179,079
Other Power Generation	80,555	76,132	59,723	56,429	73,927
Purchased Power	3,472,719	2,985,912	2,935,592	2,794,807	2,659,016
Other Production Expenses	61,670	110,486	91,726	94,807	31,459
Total Production Expenses	**5,547,351**	**5,494,766**	**5,425,548**	**5,294,683**	**5,100,351**
Transmission Expenses	183,986	512,799	493,491	482,984	439,935
Distribution Expenses	482,383	338,581	344,322	330,158	308,399
Customer Accounts Expenses	126,165	123,586	127,227	124,537	116,469
Customer Service and Information Expenses	37,518	40,304	42,526	38,145	40,755
Sales Expenses	6,017	13,012	10,597	7,990	8,274
Administrative and General Expenses	620,759	808,684	742,985	719,348	701,509
Total Electric Operation and Maintenance Expenses	**7,004,179**	**7,331,733**	**7,186,697**	**6,997,844**	**6,715,691**
Fuel Expenses in Operation					
Steam Power Generation	698,974	575,620	949,985	951,608	728,151
Nuclear Power Generation	132,361	133,784	192,535	205,222	170,926
Other Power Generation	45,688	48,007	37,290	32,663	32,729
Number of Elec Dept Employees					
Regular Full-time	161,376	24,798	25,928	26,313	26,379
Part-time & Temporary	848	962	1,191	973	1,127
Total Elec Dept Employees	**162,224**	**25,760**	**27,119**	**27,286**	**27,506**

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 111 for December 31, 1996; 108 for December 31, 1995; 112 for December 31, 1994; 113 for December 31, 1993; and 111 for December 31, 1992. The California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella changed fiscal year from June 30 to Decemebr 31, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became non-generators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C16. Electric Utility Plant for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31 at End of Period, 1992-1996

(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Plant in Service					
Intangible Plant	281,778	322,727	281,796	187,454	147,119
Production Plant					
Steam	9,351,708	8,888,446	9,037,839	8,922,654	8,631,927
Nuclear	9,233,190	9,079,196	9,106,436	9,156,237	9,134,357
Hydraulic	5,102,181	4,891,907	4,774,883	4,742,634	4,615,920
Other	1,147,883	933,799	878,763	744,582	653,883
Total Production Plant	**24,834,963**	**23,793,348**	**23,797,922**	**23,566,107**	**23,036,088**
Transmission Plant	4,925,816	4,617,421	4,545,568	4,415,887	4,391,256
Distribution Plant	7,742,717	6,175,369	5,873,794	5,391,646	5,099,992
General Plant	2,418,061	2,271,154	2,098,518	1,885,786	1,761,568
Total Electric Plant in Service	**40,203,334**	**37,180,018**	**36,597,599**	**35,446,880**	**34,436,024**
Electric Plant Leased to Others	25,508	35,606	15,141	16,297	17,376
Construction Work in Progress - Electric	1,578,567	1,906,103	2,065,590	1,950,440	1,523,008
Electric Plant Held for Future Use	19,465	20,658	21,559	34,897	35,048
Electric Plant Misc	1,195,736	987,051	693,008	771,967	734,009
Total Electric Utility Plant	**43,022,610**	**40,129,437**	**39,392,898**	**38,220,481**	**36,745,465**
Accumulated Provision for Depreciation and Amortization	14,596,097	13,122,194	12,251,762	11,345,511	10,493,142
Net Electric Utility Plant	**28,426,513**	**27,007,243**	**27,141,136**	**26,874,970**	**27,404,148**

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 111 for December 31, 1996; 108 for December 31, 1995; 112 for December 31, 1994; 113 for December 31, 1993; and 111 for December 31, 1992. The California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella changed fiscal year from June 30 to Decemebr 31, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became non-generators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C17. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1992-1996

Item	1996	1995	1994	1993	1992
Number of Consumers					
Residential	2,959,747	2,876,943	2,877,171	2,849,810	2,814,249
Commercial or Small	379,372	369,673	367,325	375,533	374,138
Industrial or Large	22,545	19,566	20,128	19,037	17,308
Other	36,532	34,749	34,191	32,448	31,715
Total Ultimate Consumers	**3,398,196**	**3,300,931**	**3,298,815**	**3,276,828**	**3,237,410**
Sales for the Year (megawatthours)					
Residential	32,565,266	30,706,097	30,425,166	30,738,423	28,973,686
Commercial or Small	25,092,667	24,179,421	23,875,138	23,277,718	22,588,007
Industrial or Large	46,083,267	44,132,758	44,343,337	43,249,135	43,005,294
Other	12,193,453	12,086,822	12,289,490	11,832,364	11,573,845
Total Sales to Ultimate Consumers	**115,934,653**	**111,105,098**	**110,933,131**	**109,097,640**	**106,140,832**
Sales for Resale	151,948,188	R 138,115,005	130,489,161	128,758,878	119,936,732
Total Sales	**267,882,841**	R **249,220,103**	**241,422,292**	**237,856,518**	**226,077,564**
Operating Revenues for the Year (thousand dollars)					
Residential	1,949,375	1,813,724	1,810,153	1,731,902	1,643,062
Commercial or Small	1,392,878	1,335,020	1,327,964	1,266,181	1,207,356
Industrial or Large	1,719,864	1,653,302	1,684,922	1,635,752	1,606,898
Other	890,734	878,301	944,538	829,771	829,977
Total Revenues from Sales to Ultimate Consumers	**5,952,851**	**5,680,347**	**5,767,577**	**5,525,606**	**5,287,293**
Sales for Resale	4,786,776	R 4,580,285	4,670,772	4,554,309	4,266,138
Total Revenues From Sales of Electricity	**10,739,627**	R **10,260,632**	**10,438,349**	**10,079,915**	**9.553,431**

R = Revised data.

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 111 for December 31, 1996; 108 for December 31, 1995; 112 for December 31, 1994; 113 for December 31, 1993; and 111 for December 31, 1992. The California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella changed fiscal year from June 30 to Decemebr 31, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became non-generators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table C18. Electric Energy Account for Major U.S. Publicly Owned Generator Electric Utilities with Financial Year Ending on December 31, 1992-1996

(Megawatthours)

Item	1996	1995	1994	1993	1992
Sources of Energy					
Steam	74,752,774	65,710,430	70,059,538	68,884,126	65,609,210
Nuclear	41,397,389	35,728,897	31,690,091	31,537,345	31,849,000
Hydro-Conventional	72,321,039	67,443,317	56,393,285	61,442,436	57,178,818
Hydro-Pumped Storage	2,267,020	2,141,893	2,185,137	2,100,289	2,170,285
Other	1,889,718	1,853,400	1,373,792	933,116	1,203,274
(Less) Energy for Pumping	3,491,793	3,403,958	3,433,444	3,309,882	2,897,644
Total Net Generation	**189,136,147**	**169,473,979**	**158,268,402**	**161,587,430**	**155,112,932**
Purchases from Utility	98,137,682	81,206,442	91,292,304	87,548,082	79,898,277
Purchases from Nonutility	3,039,939	5,473,283	674,308	704,617	711,796
Power Exchanges					
Received	13,933,691	12,596,439	11,407,000	12,472,066	11,060,566
Delivered	14,932,003	12,765,492	11,143,025	14,404,251	12,420,396
Net Exchanges	–998,313	–169,064	263,975	–1,932,178	–1,359,823
Transmission for Others (Wheeling)					
Received	10,635,282	10,023,671	14,263,247	10,300,909	7,563,741
Delivered	10,467,097	9,860,411	14,031,759	10,105,033	7,426,968
Net Transmission for Others	168,184	163,260	231,488	195,876	136,773
Transmission by Others Losses	–251,931	–71,096	–102,774	–50,570	–42,446
Total Net Energy Generated and Received	**289,231,708**	**256,076,818**	**250,627,705**	**248,053,261**	**234,457,495**
Disposition of Energy					
Sales to Ultimate Consumers	116,771,740	111,075,139	110,979,294	109,361,116	106,146,840
Requirements Sales for Resale	107,005,361	90,140,469	97,099,485	96,509,633	92,606,439
Nonrequirements Sales for Resale	55,793,253	45,768,673	33,340,798	32,199,271	27,422,443
Furnished Without Charge	1,284,109	1,315,378	1,306,975	1,306,097	1,250,309
Used by Utility (excluding station use)	254,210	218,840	227,473	254,107	258,375
Losses	8,123,034	7,558,320	7,673,666	8,423,045	6,773,090
Total Disposition	**289,231,708**	**256,076,818**	**250,627,705**	**248,053,261**	**234,457,495**

Note: Totals may not equal sum of components because of independent rounding. The number of generating publicly owned electric utilities for end of period is 111 for December 31, 1996; 108 for December 31, 1995; 112 for December 31, 1994; 113 for December 31, 1993; and 111 for December 31, 1992. The California Department of Water Resources (CA) changed fiscal year from December 31 to June 30 in 1992; the Wisconsin Public Power Inc Sys (WI) changed fiscal year from December 31 to June 30 in 1993; and the City of Pella changed fiscal year from June 30 to Decemebr 31, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became non-generators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992. The Utah Associated Municipal Power System (UT) changed fiscal year from June 30 to March 31 in 1991.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C19. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers with Financial Year Ending on June 30, 1996

Publicly Owned Electric Utilities	State	Amount	Percent
Memphis City of	Tennessee	12,577,300	13.15
Nashville Electric Service	Tennessee	11,262,557	11.78
Chattanooga City of	Tennessee	5,764,479	6.03
Knoxville Utilities Board	Tennessee	5,184,292	5.42
Johnson City City of	Tennessee	1,713,206	1.79
Decatur City of	Alabama	1,519,863	1.59
Jackson City of	Tennessee	1,329,434	1.39
Greenville Utilities Comm	North Carolina	1,227,000	1.28
Lenoir City City of	Tennessee	1,162,334	1.22
Florence City of	Alabama	1,097,671	1.15
Subtotal		42,838,136	44.80

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C20. U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales for Resale with Financial Year Ending on June 30, 1996

Publicly Owned Electric Utilities	State	Amount	Percent
Arizona Power Authority	Arizona	1,181,512	44.93
Colorado River Comm of Nevada	Nevada	1,142,235	43.44
Azusa City of	California	178,151	6.77
Wilson City of	North Carolina	64,858	2.47
Greenville Utilities Comm	North Carolina	37,000	1.41
Rocky Mount City of	North Carolina	20,087	.76
Groton City of	Connecticut	5,728	.22
Mesa City of	Arizona	53	.00
Subtotal		2,629,624	100.00

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C21. Composite Statement of Income for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1992-1996

(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Utility Operating Revenues	**5,618,935**	**5,417,247**	**5,348,931**	**5,046,608**	**4,265,830**
Operation Expenses	4,926,760	4,716,815	4,682,620	4,390,415	3,735,743
Maintenance Expenses	163,364	168,604	165,878	143,949	109,346
Depreciation Expenses	178,329	175,842	158,525	153,256	126,288
Amort, Prop Losses and Reg Study	6,735	1,300	1,689	1,492	476
Taxes and Tax Equivalents	120,285	137,150	124,898	108,434	85,310
Total Electric Utility Operating Expenses	**5,395,474**	**5,199,710**	**5,133,611**	**4,797,546**	**4,057,164**
Net Electric Utility Operating Income	223,461	217,537	215,320	249,062	208,666
Income from Electric Plant Leased to Others	–	–	230	–	81
Electric Utility Operating Income	**223,461**	**217,537**	**215,550**	**249,062**	**208,748**
Other Electric Income	139,055	140,467	124,914	117,290	80,578
Other Electric Deductions	26,704	42,245	43,956	44,866	44,944
Allowance for Other Funds Used During Construction	–	–	–	–	–
Taxes on Other Income and Deduct	76	212	265	–	53
Electric Utility Income	**335,737**	**315,547**	**296,243**	**321,486**	**244,329**
Income Deductions from Interest on Long-term Debt	47,889	61,620	53,397	60,302	42,612
Other Income Deductions	29,628	25,752	28,461	32,697	18,618
Allowance for Borrowed Funds Used During Construction	950	197	–	–	–
Total Income Deductions	**78,467**	**87,569**	**81,858**	**92,999**	**61,230**
Income Before Extraordinary Items	257,270	227,978	214,385	228,486	183,099
Extraordinary Income	10,899	11,616	12,548	16,698	18,338
Extraordinary Deductions	14,144	14,803	31,430	29,130	11,979
Net Income	**254,025**	**224,792**	**195,504**	**216,054**	**189,459**

– Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 140 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; 142 for June 30, 1993; 137 for June 30, 1992. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994; and the City of Burlington (VT) changed fiscal year from June 30 to December 31 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) generators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for ,but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C22. Composite Balance Sheet for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30 at End of Period, 1992-1996

(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Utility Plant					
Electric Utility Plant & Adjust	5,600,235	5,577,820	5,097,032	4,931,174	3,876,053
Const Work in Progress	223,196	182,996	137,145	151,064	131,760
(less) Depr, Amort, and Depletion	2,157,793	2,130,817	1,968,516	1,866,469	1,457,939
Net Electric Utility Plant[1]	**3,665,638**	**3,629,999**	**3,265,662**	**3,215,769**	**2,549,875**
Nuclear Fuel[1]	–	–	–	–	–
(less) Amort of Nucl Fuel[1]	–	–	–	–	–
Net Elec Plant Incl Nucl Fuel	**3,665,638**	**3,629,999**	**3,265,662**	**3,215,769**	**2,549,875**
Other Property & Investments					
Nonutility Property	966,911	1,205,657	1,155,762	1,119,736	1,081,940
(less) Accum Provisions for Depr & Amort	252,649	316,772	286,802	277,219	246,838
Invest in Assoc Enterprises	10,036	44,355	9,960	11,010	8,808
Invest & Special Funds	472,494	518,091	402,807	467,481	373,447
Total Other Property & Investments	**1,196,792**	**1,451,331**	**1,281,726**	**1,321,008**	**1,217,357**
Current and Accrued Assets					
Cash, Working Funds & Investments	693,765	880,379	713,076	759,413	645,610
Notes & Other Receivables	374,141	354,234	344,874	330,984	220,262
Customer Accts Receivable[1]	156,135	165,164	152,084	145,997	173,544
(less) Accum Prov for Uncollected Accts	7,861	8,294	8,536	8,418	10,382
Fuel Stock & Exp Undistr[1]	–	–	108	–	680
Materials & Supplies	98,714	97,135	95,061	95,307	81,063
Other Supplies & Misc	4,230	2,043	–	–	–
Prepayments	18,792	23,800	23,969	23,649	21,100
Accrued Utility Revenues[1]	24,700	12,904	16,966	14,928	14,061
Miscellaneous Current & Accrued Assets	72,681	73,516	70,772	63,745	42,405
Total Current & Accrued Assets	**1,435,297**	**1,600,883**	**1,408,372**	**1,425,605**	**1,188,343**
Deferred Debits					
Unamortized Debt Expenses	63,364	70,652	64,746	67,342	54,266
Extraordinary Losses, Study Cost	159	1,232	73	283	. 380
Misc Debt, R & D Exp, Unamrt Losses	227,691	218,807	221,074	231,823	207,957
Total Deferred Debits	**291,214**	**290,690**	**285,893**	**299,449**	**262,602**
Total Assets & Other Debits	**6,588,942**	**6,972,904**	**6,241,654**	**6,261,830**	**5,218,177**
Proprietary Capital					
Investment of Municipality	163,235	148,223	146,341	140,533	130,155
Misc Capital	342,051	327,056	332,346	322,812	321,883
Retained Earnings	3,706,856	3,669,131	3,288,956	3,182,217	2,655,556
Total Proprietary Capital	**4,212,142**	**4,144,410**	**3,767,643**	**3,645,562**	**3,107,593**
Long-term Debt					
Bonds	1,217,414	1,636,727	1,320,555	1,499,796	1,121,996
Advances from Municipality & Other	187,086	359,698	355,209	367,687	350,771
Unamort Prem on Long-term Debt	76,727	–2,397	1,780	–1,857	6,144
(less) Unamort Discount on Long-term Debt	2,404	7,842	2,327	7,964	8,254
Total Long-term Debt	**1,478,822**	**1,986,186**	**1,675,218**	**1,857,662**	**1,470,657**
Other Noncurrent Liabilities					
Accum Operating Provisions	1,753	2,024	1,976	1,694	3,437
Accum Prov for Rate Refunds[1]	–	–	–	–	206
Total Other Noncurrent Liabilities	**1,753**	**2,024**	**1,976**	**1,694**	**3,643**
Current and Accrued Liabilities					
Notes Payable	78,351	76,747	30,728	22,173	24,735
Accounts Payable	469,374	471,756	465,214	450,921	353,395
Payables to Assoc Enterprises	90,148	5,127	4,833	5,786	10,252
Customer Deposits	82,239	99,396	100,135	95,561	87,252
Taxes Accrued	5,138	11,188	12,199	10,564	9,891
Interest Accrued	25,501	24,176	24,530	24,215	46,566
Misc Current & Accrued Liabilities	58,790	72,872	67,888	62,787	50,848
Total Current & Accrued Liabilities	**809,541**	**761,262**	**705,526**	**672,006**	**582,938**
Deferred Credits					
Customer Advances for Construction	23,179	6,497	5,746	5,712	3,614
Other Deferred Credits	63,505	72,525	85,544	79,194	49,733
Unamort Gain on Reacqr Debt	–	–	–	–	–
Total Deferred Credits	**86,684**	**79,022**	**91,290**	**84,906**	**53,346**
Total Liabilities and Other Credits	**6,588,942**	**6,972,904**	**6,241,654**	**6,261,830**	**5,218,177**

[1] Continuity break.

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 140 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; 142 for June 30, 1993; 137 for June 30, 1992. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994; and the City of Burlington (VT) changed fiscal year from June 30 to December 31 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) generators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for ,but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C23. Composite Financial Indicators for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1992-1996

Item	1996	1995	1994	1993	1992
Total Electric Utility Plant per Dollar of Revenue	1.0	1.1	1.0	1.0	0.9
Current Assets to Current Liabilities	1.8	2.1	2.0	2.1	2.0
Total Electric Utility Plant as a Percent of Total Assets	88.4	82.6	83.9	81.2	76.8
Net Electric Utility Plant as a Percent of Total Assets	55.6	52.1	52.3	51.4	48.9
Debt as a Percent of Total Liabilities	34.7	39.4	38.1	40.4	39.4
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	37.1	37.0	37.6	36.7	36.4
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	90.6	90.2	90.6	89.8	90.1
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	3.2	3.2	3.0	3.0	3.0
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	2.1	2.5	2.3	2.1	2.0
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	.9	1.1	1.0	1.2	1.0
Net Income as a Percent of Electric Utility Operating Revenues	4.5	4.1	3.7	4.3	4.4
Purchased Power Cents Per Kilowatthour	4.4	4.5	4.4	4.3	4.4

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 140 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; 142 for June 30, 1993; 137 for June 30, 1992. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994; and the City of Burlington (VT) changed fiscal year from June 30 to December 31 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) generators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for ,but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C24. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1992-1996

(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Production Expenses					
Steam Power Generation	3	810	–	–	–
Nuclear Power Generation	–	–	–	–	–
Hydraulic Power Generation	–	55	–	–	–
Other Power Generation	–	8,579	437	–	–
Purchased Power	4,480,402	4,259,417	4,271,419	3,981,725	3,410,265
Other Production Expenses	2,093	6,471	5,853	2,789	2,565
Total Production Expenses	**4,482,498**	**4,275,332**	**4,277,709**	**3,984,514**	**3,412,829**
Transmission Expenses	26,482	20,368	18,929	18,336	17,158
Distribution Expenses	291,775	277,980	276,734	253,320	194,782
Customer Accounts Expenses	82,451	80,592	76,473	77,485	64,164
Customer Service and Information Expenses	9,161	9,191	9,417	9,559	7,703
Sales Expenses	5,147	6,613	7,121	6,386	8,597
Administrative and General Expenses	192,611	215,343	182,115	184,764	139,857
Total Electric Operation and Maintenance Expenses	**5,090,124**	**4,885,419**	**4,848,498**	**4,534,363**	**3,845,089**
Fuel Expenses in Operation					
Steam Power Generation	–	–	–	–	–
Nuclear Power Generation	–	–	–	–	–
Other Power Generation	–	124	13	–	–
Number of Elec Dept Employees					
Regular Full-time	9,382	9,233	9,716	9,749	7,772
Part-time & Temporary	70	70	67	101	165
Total Elec Dept Employees	**9,452**	**9,303**	**9,783**	**9,850**	**7,937**

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 140 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; 142 for June 30, 1993; 137 for June 30, 1992. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994; and the City of Burlington (VT) changed fiscal year from June 30 to December 31 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) generators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for ,but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C25. Electric Utility Plant for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30 at End of Period, 1992-1996

(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Plant in Service					
Intangible Plant	225	–	102	102	102
Production Plant					
Steam	45,472	61,798	44,786	53,463	41,649
Nuclear	–	–	–	–	–
Hydraulic	–	136,573	–	–	–
Other	11,446	42,807	19,549	13,151	12,615
Total Production Plant	**56,918**	**241,179**	**64,336**	**66,613**	**54,264**
Transmission Plant	511,780	476,193	445,363	409,023	264,009
Distribution Plant	4,300,011	4,079,094	3,828,961	3,595,158	2,793,942
General Plant	692,595	750,455	726,406	813,520	719,782
Total Electric Plant in Service	**5,561,530**	**5,546,921**	**5,065,167**	**4,884,416**	**3,832,099**
Electric Plant Leased to Others	110	18,871	–	0	–
Construction Work in Progress - Electric	223,196	182,996	137,145	151,064	131,760
Electric Plant Held for Future Use	2,013	2,017	1,198	14,976	14,765
Electric Plant Misc	36,582	10,012	30,667	31,782	29,189
Total Electric Utility Plant	**5,823,431**	**5,760,816**	**5,234,178**	**5,082,237**	**4,007,814**
Accumulated Provision for Depreciation and Amortization	2,157,793	2,130,817	1,968,516	1,866,469	1,457,939
Net Electric Utility Plant	**3,665,638**	**3,629,999**	**3,265,662**	**3,215,769**	**2,549,875**

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 140 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; 142 for June 30, 1993; 137 for June 30, 1992. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994; and the City of Burlington (VT) changed fiscal year from June 30 to December 31 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) generators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for ,but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C26. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1992-1996

Item	1996	1995	1994	1993	1992
Number of Consumers					
Residential	2,526,178	2,557,864	2,516,576	2,483,259	2,076,553
Commercial or Small	360,588	359,897	357,545	344,439	302,966
Industrial or Large	41,074	41,387	39,825	36,716	28,125
Other	22,087	26,607	28,486	28,713	29,744
Total Ultimate Consumers	**2,949,927**	**2,985,755**	**2,942,432**	**2,893,127**	**2,437,388**
Sales for the Year (megawatthours)					
Residential	35,897,291	32,536,450	34,215,665	32,114,016	26,477,707
Commercial or Small	12,765,500	12,661,614	12,773,866	12,317,727	11,831,242
Industrial or Large	45,567,489	46,176,156	42,836,730	40,115,218	31,979,721
Other	1,401,032	1,440,092	1,386,109	1,501,485	1,304,399
Total Sales to Ultimate Consumers	**95,631,312**	**92,814,312**	**91,212,370**	**86,048,446**	**71,593,069**
Sales for Resale	2,653,372	2,274,495	1,929,669	1,611,743	1,601,017
Total Sales	**98,284,684**	**95,088,807**	**93,142,039**	**87,660,189**	**73,194,086**
Operating Revenues for the Year (thousand dollars)					
Residential	2,263,671	2,066,393	2,153,567	1,995,684	1,638,723
Commercial or Small	903,424	891,817	903,477	878,922	830,365
Industrial or Large	2,242,429	2,313,456	2,110,190	2,027,104	1,634,958
Other	120,956	117,260	106,227	113,894	98,564
Total Revenues from Sales to Ultimate Consumers	**5,530,480**	**5,388,926**	**5,273,461**	**5,015,604**	**4,202,610**
Sales for Resale	49,250	50,953	44,215	43,755	37,832
Total Revenues From Sales of Electricity	**5,579,730**	**5,439,879**	**5,317,676**	**5,059,359**	**4,240,442**

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 140 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; 142 for June 30, 1993; 137 for June 30, 1992. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994; and the City of Burlington (VT) changed fiscal year from June 30 to December 31 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) generators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for ,but became generators in 1992.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table C27. Electric Energy Account for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on June 30, 1992-1996

(Megawatthours)

Item	1996	1995	1994	1993	1992
Sources of Energy					
Steam	–	–	–	–	–
Nuclear	–	–	–	–	–
Hydro-Conventional	–	–	–	–	–
Hydro-Pumped Storage	–	–	–	–	–
Other	–	–	–	–	–
(Less) Energy for Pumping	–	–	–	–	–
Total Net Generation	–	–	–	–	–
Purchases from Utility	102,775,030	R 93,232,430	97,458,889	91,646,505	76,788,784
Purchases from Nonutility	22,243	482,969	16,213	2	2
Power Exchanges					
Received	8,419	8,433	–	3,314	–
Delivered	–	–	–	11,649	–
Net Exchanges	8,419	8,433	–	–8,335	–
Transmission for Others (Wheeling)					
Received	172,814	583,703	351,967	304,378	–
Delivered	172,814	243,121	351,967	300,448	–
Net Transmission for Others	–	340,582	–	3,930	–
Transmission by Others Losses	–	–	–	–3,930	–
Total Net Energy Generated and Received	**102,805,692**	R **94,064,414**	**97,475,102**	**91,638,172**	**76,788,786**
Disposition of Energy					
Sales to Ultimate Consumers	95,616,073	R 88,485,509	91,130,426	85,534,702	71,571,297
Requirements Sales for Resale	2,629,571	R 1,736,491	1,955,584	1,517,540	1,668,178
Nonrequirements Sales for Resale	53	–	–	–	6,542
Furnished Without Charge	57,660	86,864	110,975	78,854	51,491
Used by Utility (excluding station use)	157,324	176,605	100,833	126,866	112,766
Losses	4,345,011	3,578,945	4,177,289	4,380,140	3,378,453
Total Disposition	**102,805,692**	R **94,064,414**	**97,475,102**	**91,638,172**	**76,788,786**

R = Revised data

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 140 for June 30, 1996; 144 for June 30, 1995; 144 for June 30, 1994; 142 for June 30, 1993; 137 for June 30, 1992. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994; and the City of Burlington (VT) changed fiscal year from June 30 to December 31 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) generators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for ,but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C28. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers with Financial Year Ending on December 31, 1996

Publicly Owned Electric Utilities	State	Amount	Percent
PUD No 1 of Clark County	Washington	3,687,150	11.10
PUD No 1 of Benton County	Washington	1,613,799	4.86
Central Lincoln Peoples Utl Dt	Oregon	1,254,698	3.78
Fort Collins City of	Colorado	1,009,068	3.04
Clatskanie Peoples Util Dist	Oregon	875,736	2.64
Springfield City of	Oregon	845,575	2.55
Athens City of	Alabama	734,622	2.21
Anderson City of	Indiana	683,832	2.06
PUD No 1 of Franklin County	Washington	670,216	2.02
Richland City of	Washington	649,732	1.96
Subtotal		12,024,428	36.21

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C29. Ten Largest U.S. Publicly Owned Nongenerator Electric Utilities Ranked by Megawatthour Sales for Resale with Financial Year Ending on December 31, 1996

Publicly Owned Electric Utilities	State	Amount	Percent
Missouri Basin Mun Power Agny	South Dakota	1,978,368	67.75
Kansas Municipal Energy Agency	Kansas	293,506	10.05
Arkansas River Power Authority	Colorado	286,209	9.80
Badger Power Marketing Auth	Wisconsin	282,054	9.66
Norris Public Power District	Nebraska	15,943	.55
Westfield City of	Massachusetts	15,012	.51
Pierre City of	South Dakota	14,923	.51
PUD No 1 of Benton County	Washington	12,210	.42
Dawson County Public Pwr Dist	Nebraska	6,163	.21
Cornhusker Public Power Dist	Nebraska	3,598	.12
Subtotal		2,907,986	99.59

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C30. Composite Statement of Income for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1992-1996

(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Utility Operating Revenues	**1,879,478**	**1,977,474**	**1,735,983**	**1,629,821**	**2,158,597**
Operation Expenses	1,544,451	1,610,840	1,428,431	1,343,821	1,833,153
Maintenance Expenses	56,423	55,945	48,814	46,241	68,719
Depreciation Expenses	91,235	97,869	82,297	74,479	87,335
Amort, Prop Losses and Reg Study	1,197	1,367	3,097	2,168	2,340
Taxes and Tax Equivalents	64,683	79,001	52,911	48,592	56,344
Total Electric Utility Operating Expenses	**1,757,990**	**1,845,022**	**1,615,551**	**1,515,301**	**2,047,891**
Net Electric Utility Operating Income	121,489	132,452	120,432	114,520	110,707
Income from Electric Plant Leased to Others	2,462	3,299	941	1,440	750
Electric Utility Operating Income	**123,950**	**135,751**	**121,373**	**115,960**	**111,456**
Other Electric Income	45,671	46,695	32,199	34,556	65,687
Other Electric Deductions	11,952	10,205	14,718	8,155	23,319
Allowance for Other Funds Used During Construction	21	9	32	87	21
Taxes on Other Income and Deduct	2,468	3,033	2,616	1,838	1,374
Electric Utility Income	**155,222**	**169,217**	**136,269**	**140,610**	**152,471**
Income Deductions from Interest on Long-term Debt	25,561	40,547	30,434	30,060	46,371
Other Income Deductions	3,937	8,121	6,394	14,211	4,172
Allowance for Borrowed Funds Used During Construction	−177	−149	−175	−270	−78
Total Income Deductions	**29,321**	**48,518**	**36,653**	**44,002**	**50,465**
Income Before Extraordinary Items	125,901	120,698	99,616	96,609	102,006
Extraordinary Income	3,297	4,042	18,254	1,284	13,557
Extraordinary Deductions	3,422	1,254	436	1,900	14,209
Net Income	**125,776**	**123,487**	**117,435**	**95,993**	**101,354**

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 97 for December 31, 1996; 106 for December 31, 1995; 95 for December 31, 1994; 95 for December 31, 1993; and 88 for December 31, 1992. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C31. Composite Balance Sheet for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31 at End of Period, 1992-1996

(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Utility Plant					
Electric Utility Plant & Adjust.	2,936,576	2,984,283	2,551,527	2,354,689	2,882,052
Const Work in Progress	104,625	91,787	86,019	85,520	115,017
(less) Depr, Amort, and Depletion	1,138,541	1,149,397	986,935	907,475	1,096,972
Net Electric Utility Plant	1,902,661	1,926,673	1,650,611	1,532,734	1,900,097
Nuclear Fuel	–	787	–	–	–
(less) Amort of Nucl Fuel	–	–	–	–	–
Net Elec Plant Incl Nucl Fuel	1,902,661	1,927,460	1,650,611	1,532,734	1,900,097
Other Property & Investments					
Nonutility Property	244,824	240,731	225,807	227,813	203,618
(less) Accum Provisions for Depr & Amort.	65,327	57,327	49,099	54,766	48,346
Invest in Assoc Enterprises	17,218	22,104	10,140	9,550	7,762
Invest & Special Funds	239,893	278,806	201,944	207,033	304,054
Total Other Property & Investments	436,609	484,314	388,793	389,631	467,088
Current and Accrued Assets					
Cash, Working Funds & Investments	457,246	447,635	379,980	357,472	339,322
Notes & Other Receivables	42,600	63,238	42,893	26,934	71,293
Customer Accts Receivable	187,312	196,112	161,292	162,190	147,247
(less) Accum Prov for Uncollected Accts	8,563	8,058	7,068	7,801	8,016
Fuel Stock & Exp Undistr	164	168	1,518	264	500
Materials & Supplies	66,898	62,358	61,447	61,358	69,972
Other Supplies & Misc	2,335	5,179	–	–	–
Prepayments	25,859	24,290	21,326	23,490	21,237
Accrued Utility Revenues	20,117	26,332	12,861	12,311	11,517
Miscellaneous Current & Accrued Assets	15,567	19,297	8,803	9,526	15,415
Total Current & Accrued Assets	809,535	836,551	683,052	645,745	668,487
Deferred Debits					
Unamortized Debt Expenses	19,169	57,615	22,207	22,259	18,917
Extraordinary Losses, Study Cost	11,672	7,448	5,086	6,434	3,980
Misc Debt, R & D Exp, Unamrt Losses	27,838	74,828	24,352	24,497	39,228
Total Deferred Debits	58,679	139,891	51,645	53,190	62,125
Total Assets & Other Debits	3,207,483	3,388,217	2,774,101	2,621,300	3,097,797
Proprietary Capital					
Investment of Municipality	187,907	173,256	145,798	135,447	91,968
Misc Capital	151,101	184,379	116,911	81,107	88,736
Retained Earnings	1,744,615	1,610,246	1,542,416	1,471,780	1,702,946
Total Proprietary Capital	2,083,623	1,967,881	1,805,126	1,688,335	1,883,650
Long-term Debt					
Bonds	579,512	834,302	544,692	547,884	759,756
Advances from Municipality & Other	113,070	141,678	71,133	55,206	70,241
Unamort Prem on Long-term Debt	4,639	2,295	2,681	2,398	2,791
(less) Unamort Discount on Long-term Debt	7,137	2,563	2,783	2,151	1,481
Total Long-term Debt	690,084	975,713	615,724	603,337	831,307
Other Noncurrent Liabilities					
Accum Operating Provisions	9,775	7,651	9,268	8,712	6,035
Accum Prov for Rate Refunds	–	376	34	224	–
Total Other Noncurrent Liabilities	9,775	8,027	9,302	8,936	6,035
Current and Accrued Liabilities					
Notes Payable	36,305	40,986	30,220	29,567	22,041
Accounts Payable	156,858	166,823	153,115	149,460	190,881
Payables to Assoc Enterprises	9,785	11,359	2,696	2,700	2,998
Customer Deposits	21,269	20,119	19,155	17,498	16,811
Taxes Accrued	14,847	14,953	14,293	12,960	11,124
Interest Accrued	11,214	13,472	8,872	7,859	8,666
Misc Current & Accrued Liabilities	43,493	46,823	38,341	35,012	40,286
Total Current & Accrued Liabilities	293,769	314,535	266,693	255,055	292,806
Deferred Credits					
Customer Advances for Construction	73,634	43,191	44,785	43,169	35,813
Other Deferred Credits	51,981	60,244	27,572	20,959	43,212
Unamort Gain on Reacqr Debt	4,617	18,626	4,900	1,508	4,973
Total Deferred Credits	130,232	122,060	77,257	65,637	83,998
Total Liabilities and Other Credits	3,207,483	3,388,217	2,774,101	2,621,300	3,097,797

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 97 for December 31, 1996; 106 for December 31, 1995; 95 for December 31, 1994; 95 for December 31, 1993; and 88 for December 31, 1992. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C32. Composite Financial Indicators for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1992-1996

Item	1996	1995	1994	1993	1992
Total Electric Utility Plant per Dollar of Revenue	1.6	1.6	1.5	1.5	1.4
Current Assets to Current Liabilities	2.8	2.7	2.6	2.5	2.3
Total Electric Utility Plant as a Percent of Total Assets	94.8	90.8	95.1	93.1	96.7
Net Electric Utility Plant as a Percent of Total Assets	59.3	56.9	59.5	58.5	61.3
Debt as a Percent of Total Liabilities	30.7	38.1	31.8	32.7	36.3
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	37.4	37.4	37.4	37.2	36.6
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	85.2	84.3	85.1	85.3	88.1
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	4.9	4.9	4.7	4.6	4.0
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	3.4	4.0	3.0	3.0	2.6
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	1.4	2.1	1.8	1.8	2.1
Net Income as a Percent of Electric Utility Operating Revenues	6.7	6.2	6.8	5.9	4.7
Purchased Power Cents Per Kilowatthour	3.3	3.6	3.5	3.3	3.6

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 97 for December 31, 1996; 106 for December 31, 1995; 95 for December 31, 1994; 95 for December 31, 1993; and 88 for December 31, 1992. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (M0) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C33. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1992-1996

(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Production Expenses					
Steam Power Generation	78	967	284	362	416
Nuclear Power Generation	–	–	–	–	–
Hydraulic Power Generation	13	19	11	9	1
Other Power Generation	15,062	8,996	1,063	1,249	622
Purchased Power	1,247,764	1,359,541	1,222,573	1,140,781	1,579,889
Other Production Expenses	55,897	17,112	6,605	8,113	4,576
Total Production Expenses	**1,318,813**	**1,386,635**	**1,230,536**	**1,150,514**	**1,585,505**
Transmission Expenses	25,447	19,761	21,067	19,145	22,387
Distribution Expenses	111,826	114,258	95,362	97,151	134,814
Customer Accounts Expenses	37,138	35,612	33,948	33,441	38,622
Customer Service and Information Expenses	7,021	6,726	5,699	5,753	6,113
Sales Expenses	6,293	2,765	2,649	2,167	2,495
Administrative and General Expenses	94,336	101,029	87,985	81,871	111,937
Total Electric Operation and Maintenance Expenses	**1,600,874**	**1,666,785**	**1,477,246**	**1,390,042**	**1,901,872**
Fuel Expenses in Operation					
Steam Power Generation	–	124	–	2	13
Nuclear Power Generation	–	–	–	–	–
Other Power Generation	–	–2	–	13	5
Number of Elec Dept Employees					
Regular Full-time	3,774	3,787	3,764	3,714	5,493
Part-time & Temporary	244	224	269	911	870
Total Elec Dept Employees	**4,018**	**4,011**	**4,033**	**4,625**	**6,363**

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 97 for December 31, 1996; 106 for December 31, 1995; 95 for December 31, 1994; 95 for December 31, 1993; and 88 for December 31, 1992. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C34. Electric Utility Plant for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31 at End of Period, 1992-1996

(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Plant in Service					
Intangible Plant	5,957	6,871	5,929	10,181	10,091
Production Plant					
Steam	35,165	43,051	34,995	16,298	28,078
Nuclear	–	–	–	–	–
Hydraulic	588	112,386	588	582	582
Other	19,578	19,353	15,701	13,931	6,369
Total Production Plant	**55,331**	**174,790**	**51,283**	**30,811**	**35,029**
Transmission Plant	217,605	273,202	184,372	157,091	287,707
Distribution Plant	2,129,110	1,967,739	1,848,637	1,752,874	2,129,995
General Plant	465,393	513,423	416,677	359,138	376,397
Total Electric Plant in Service	**2,873,396**	**2,936,023**	**2,506,898**	**2,310,095**	**2,839,219**
Electric Plant Leased to Others	1,460	755	745	704	615
Construction Work in Progress - Electric	104,625	91,787	86,019	85,520	115,017
Electric Plant Held for Future Use	10,297	10,426	9,871	1,292	1,309
Electric Plant Misc	51,422	37,079	34,013	42,599	40,909
Total Electric Utility Plant	**3,041,201**	**3,076,070**	**2,637,546**	**2,440,209**	**2,997,069**
Accumulated Provision for Depreciation and Amortization	1,138,541	1,149,397	986,935	907,475	1,096,972
Net Electric Utility Plant	**1,902,661**	**1,926,673**	**1,650,611**	**1,532,734**	**1,900,097**

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 97 for December 31, 1996; 106 for December 31, 1995; 95 for December 31, 1994; 95 for December 31, 1993; and 88 for December 31, 1992. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C35. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1992-1996

Item	1996	1995	1994	1993	1992
Number of Consumers					
Residential	1,050,200	1,068,368	991,878	959,670	1,252,787
Commercial or Small	133,148	132,839	127,666	118,845	143,672
Industrial or Large	8,347	8,639	8,525	8,683	14,306
Other	45,551	43,298	33,200	35,169	49,680
Total Ultimate Consumers	**1,237,246**	**1,253,144**	**1,161,269**	**1,122,367**	**1,460,445**
Sales for the Year (megawatthours)					
Residential	12,882,562	12,620,247	11,779,639	11,728,301	15,090,546
Commercial or Small	8,638,786	8,114,055	7,443,714	6,937,032	7,259,565
Industrial or Large	11,144,601	11,779,846	10,610,208	10,315,963	15,685,347
Other	971,343	1,028,996	938,474	783,628	1,250,985
Total Sales to Ultimate Consumers	**33,637,292**	**33,543,144**	**30,772,035**	**29,764,924**	**39,286,443**
Sales for Resale	2,919,384	4,168,582	2,785,813	2,725,475	2,881,020
Total Sales	**36,556,676**	**37,711,726**	**33,557,848**	**32,490,399**	**42,167,463**
Operating Revenues for the Year (thousand dollars)					
Residential	748,017	746,501	686,077	651,990	851,333
Commercial or Small	460,688	451,333	416,137	376,440	399,907
Industrial or Large	494,655	523,081	469,267	450,122	726,419
Other	60,899	64,824	56,992	49,644	71,459
Total Revenues from Sales to Ultimate Consumers	**1,764,259**	**1,785,739**	**1,628,473**	**1,528,196**	**2,049,118**
Sales for Resale	93,105	175,171	90,366	84,259	79,291
Total Revenues From Sales of Electricity	**1,857,364**	**1,960,910**	**1,718,839**	**1,612,455**	**2,128,409**

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 97 for December 31, 1996; 106 for December 31, 1995; 95 for December 31, 1994; 95 for December 31, 1993; and 88 for December 31, 1992. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calendar year submissions.

Table C36. Electric Energy Account for Major U.S. Publicly Owned Nongenerator Electric Utilities with Financial Year Ending on December 31, 1992-1996

(Megawatthours)

Item	1996	1995	1994	1993	1992
Sources of Energy					
Steam	–	–	–	–	–
Nuclear	–	–	–	–	–
Hydro-Conventional	–	–	–	–	–
Hydro-Pumped Storage	–	–	–	–	–
Other	–	–	–	–	–
(Less) Energy for Pumping	–	–	–	–	–
Total Net Generation	–	–	–	–	–
Purchases from Utility	36,010,499	36,909,610	34,770,562	33,801,100	43,971,877
Purchases from Nonutility	1,852,686	413,271	176,000	156,083	160,421
Power Exchanges					
Received	492,149	639,820	505,977	325,173	363,092
Delivered	196,249	126,371	163,845	116,248	158,997
Net Exchanges	295,900	513,449	342,132	208,926	204,095
Transmission for Others (Wheeling)					
Received	3,598	2,601	–	7,476	1,986
Delivered	3,598	2,601	–	7,476	1,986
Net Transmission for Others	–	–	–	–	–
Transmission by Others Losses	–17,756	–31,053	–2,416	–	–220
Total Net Energy Generated and Received	**38,141,329**	**37,805,277**	**35,286,279**	**34,166,108**	**44,336,172**
Disposition of Energy					
Sales to Ultimate Consumers	33,204,356	32,004,172	30,772,100	29,773,216	39,282,927
Requirements Sales for Resale	2,099,092	3,408,526	1,645,780	1,806,499	1,459,980
Nonrequirements Sales for Resale	820,846	756,760	857,994	918,823	1,420,967
Furnished Without Charge	89,069	91,052	87,554	106,278	77,698
Used by Utility (excluding station use)	70,273	62,467	52,972	58,697	57,199
Losses	1,857,693	1,482,300	1,587,845	1,502,590	2,037,395
Total Disposition	**38,141,329**	**37,805,277**	**35,286,279**	**34,166,108**	**44,336,172**

– Data not available.

Note: Totals may not equal sum of components because of independent rounding. The number of nongenerating publicly owned electric utilities for end of period is 97 for December 31, 1996; 106 for December 31, 1995; 95 for December 31, 1994; 95 for December 31, 1993; and 88 for December 31, 1992. The City of Pella (IA) changed fiscal year from June 30 to December 31 in 1994, and the City of Burlington (VT) changed fiscal year from December 31 to June 30 in 1994; the City of Hagerstown (MD) changed fiscal year from December 31 to June 30 in 1993; and the City of Memphis (TN) and the City of LaFollette (TN) changed fiscal years from December 31 to June 30 in 1992. The City of Gaffney (SC), City of Osceola (AR), and City of Redding (CA) were nongenerators for 1991 through 1993, but became generators in 1994. The City of Kennett (MO) and City of Morgan City (LA) were generators for 1991 through 1993, but became nongenerators in 1994. Emerald Peoples Utility District (OR), City of Bryan (OH), and Northern Wasco County PUD (OR) were nongenerators for 1991, but became generators in 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities."

Table C37. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Megawatthour Sales to Ultimate Consumers for All Respondents, 1996

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of	California	21,233,474	June 30
Salt River Proj Ag I & P Dist	Arizona	17,634,028	April 30
San Antonio Public Service Bd	Texas	14,595,910	January 31
Power Authority of State of NY	New York	13,017,530	December 31
Memphis City of	Tennessee	12,577,300	June 30
Nashville Electric Service	Tennessee	11,262,557	June 30
Jacksonville Electric Auth	Florida	9,753,452	September 30
Seattle City of	Washington	9,188,000	December 31
Sacramento Municipal Util Dist	California	8,889,261	December 31
South Carolina Pub Serv Auth	South Carolina	8,209,218	December 31
Austin City of	Texas	8,138,417	September 30
Omaha Public Power District	Nebraska	7,756,491	December 31
PUD No 1 of Snohomish County	Washington	7,158,031	December 31
Chattanooga City of	Tennessee	5,764,479	June 30
Tacoma City of	Washington	5,471,096	December 31
Knoxville Utilities Board	Tennessee	5,184,292	June 30
Huntsville City of	Alabama	4,107,294	September 30
PUD No 1 of Cowlitz County	Washington	4,033,060	December 31
Orlando Utilities Comm	Florida	4,031,190	September 30
PUD No 1 of Clark County	Washington	3,687,150	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C38. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Megawatthour Sales for Resale for All Respondents, 1996

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Power Authority of State of NY	New York	27,555,179	December 31
Nebraska Public Power District	Nebraska	24,235,179	December 31
PUD No 1 of Chelan County	Washington	10,845,639	December 31
Lower Colorado River Authority	Texas	10,645,538	June 30
Municipal Electric Authority	Georgia	10,264,912	December 31
Intermountain Power Agency	Utah	9,760,982	June 30
South Carolina Pub Serv Auth	South Carolina	9,339,589	December 31
PUD No 2 of Grant County	Washington	8,482,068	December 31
Washington Pub Pwr Supply Sys	Washington	7,780,202	June 30
North Carolina Eastern M P A	North Carolina	6,709,020	December 31
North Carolina Mun Power Agny	North Carolina	6,556,548	December 31
American Mun Power-Ohio Inc	Ohio	4,984,129	December 31
Grand River Dam Authority	Oklahoma	4,610,810	December 31
PUD No 1 of Douglas County	Washington	4,517,480	December 31
Indiana Municipal Power Agency	Indiana	4,385,743	December 31
California Dept-Wtr Resources	California	4,313,258	June 30
Salt River Proj Ag I & P Dist	Arizona	4,202,520	April 30
Platte River Power Authority	Colorado	3,913,734	December 31
Jacksonville Electric Auth	Florida	3,577,813	September 30
Wisconsin Public Power Inc Sys	Wisconsin	3,366,507	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C39. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Electric Utility Revenues for All Respondents, 1996
(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of	California	1,946,851	June 30
Power Authority of State of NY	New York	1,430,150	December 31
Salt River Proj Ag I & P Dist	Arizona	1,347,496	April 30
San Antonio Public Service Bd	Texas	840,177	January 31
Jacksonville Electric Auth	Florida	785,111	September 30
Memphis City of	Tennessee	711,356	June 30
South Carolina Pub Serv Auth	South Carolina	696,026	December 31
Sacramento Municipal Util Dist	California	670,284	December 31
Austin City of	Texas	613,648	September 30
Intermountain Power Agency	Utah	611,861	June 30
Nashville Electric Service	Tennessee	604,910	June 30
Nebraska Public Power District	Nebraska	535,740	December 31
Municipal Electric Authority	Georgia	500,805	December 31
North Carolina Eastern M P A	North Carolina	460,674	December 31
Washington Pub Pwr Supply Sys	Washington	447,049	June 30
Omaha Public Power District	Nebraska	420,090	December 31
Lower Colorado River Authority	Texas	414,657	June 30
North Carolina Mun Power Agny	North Carolina	375,577	December 31
Seattle City of	Washington	356,671	December 31
PUD No 1 of Snohomish County	Washington	354,551	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C40. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Purchase Power Expenses for All Respondents, 1996
(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Power Authority of State of NY	New York	884,440	December 31
Los Angeles City of	California	707,938	June 30
Memphis City of	Tennessee	574,568	June 30
Nashville Electric Service	Tennessee	499,317	June 30
Nebraska Public Power District	Nebraska	302,587	December 31
Chattanooga City of	Tennessee	251,684	June 30
Knoxville Utilities Board	Tennessee	230,769	June 30
Sacramento Municipal Util Dist	California	220,056	December 31
Huntsville City of	Alabama	186,878	September 30
PUD No 1 of Snohomish County	Washington	183,095	December 31
Salt River Proj Ag I & P Dist	Arizona	159,082	April 30
Anaheim City of	California	127,839	June 30
Santa Clara City of	California	127,270	June 30
American Mun Power-Ohio Inc	Ohio	122,270	December 31
North Carolina Eastern M P A	North Carolina	115,028	December 31
PUD No 1 of Clark County	Washington	109,552	December 31
Modesto Irrigation District	California	92,826	December 31
Connecticut Mun Elec Engy Coop	Connecticut	92,449	December 31
Greenville Utilities Comm	North Carolina	91,565	June 30
Imperial Irrigation District	California	88,709	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C41. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Electric Utility Plant for All Respondents, 1996

(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Los Angeles City of	California	6,815,947	June 30
Salt River Proj Ag I & P Dist	Arizona	5,923,650	April 30
Power Authority of State of NY	New York	5,222,394	December 31
San Antonio Public Service Bd	Texas	4,700,348	January 31
Washington Pub Pwr Supply Sys	Washington	3,458,611	June 30
South Carolina Pub Serv Auth	South Carolina	3,231,816	December 31
Jacksonville Electric Auth	Florida	3,085,809	September 30
Municipal Electric Authority	Georgia	3,073,703	December 31
Intermountain Power Agency	Utah	2,771,435	June 30
Austin City of	Texas	2,368,509	September 30
Omaha Public Power District	Nebraska	2,162,510	December 31
Nebraska Public Power District	Nebraska	1,906,738	December 31
Sacramento Municipal Util Dist	California	1,806,812	December 31
Southern California P P A	California	1,737,254	June 30
Orlando Utilities Comm	Florida	1,646,908	September 30
Lower Colorado River Authority	Texas	1,563,791	June 30
North Carolina Eastern M P A	North Carolina	1,448,307	December 31
North Carolina Mun Power Agny	North Carolina	1,427,479	December 31
Seattle City of	Washington	1,425,029	December 31
Massachusetts Mun Whls Elec Co	Massachusetts	1,234,201	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C42. Twenty Largest U.S. Publicly Owned Electric Utilities Ranked by Construction Work in Progress for All Respondents, 1996

(Thousand Dollars)

Publicly Owned Electric Utilities	State	Amount	Reporting Date
Sacramento Municipal Util Dist	California	387,345	December 31
Nebraska Public Power District	Nebraska	261,269	December 31
Salt River Proj Ag I & P Dist	Arizona	212,552	April 30
Los Angeles City of	California	203,705	June 30
Florida Municipal Power Agency	Florida	176,178	September 30
San Antonio Public Service Bd	Texas	159,664	January 31
Power Authority of State of NY	New York	101,499	December 31
Austin City of	Texas	88,107	September 30
Omaha Public Power District	Nebraska	84,645	December 31
Cleveland City of	Ohio	76,304	December 31
Brownsville Public Utils Board	Texas	73,415	September 30
South Carolina Pub Serv Auth	South Carolina	68,031	December 31
Seattle City of	Washington	60,530	December 31
Lower Colorado River Authority	Texas	60,262	June 30
Lincoln Electric System	Nebraska	54,005	December 31
Tallahassee City of	Florida	52,924	September 30
Orlando Utilities Comm	Florida	45,098	September 30
Tacoma City of	Washington	39,707	December 31
Kansas City City of	Kansas	37,484	December 31
PUD No 2 of Grant County	Washington	35,925	December 31

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C43. Composite Statement of Income for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1992-1996

(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Utility Operating Revenues	**32,780,306**	**31,908,333**	**31,262,318**	**30,045,300**	**28,933,756**
Operation Expenses	21,119,055	20,825,743	20,435,585	19,666,365	18,772,266
Maintenance Expenses	1,881,797	1,824,788	1,818,411	1,772,339	1,757,427
Depreciation Expenses	3,176,821	3,112,365	2,860,213	2,694,777	2,533,847
Amort, Prop Losses and Reg Study	152,322	133,953	134,117	158,059	134,511
Taxes and Tax Equivalents	868,594	1,040,837	967,106	933,886	836,134
Total Electric Utility Operating Expenses	**27,198,590**	**26,937,686**	**26,215,432**	**25,225,425**	**24,034,185**
Net Electric Utility Operating Income	5,581,716	4,970,646	5,046,885	4,819,876	4,899,571
Income from Electric Plant Leased to Others	38,483	20,710	32,426	25,981	16,902
Electric Utility Operating Income	**5,620,199**	**4,991,356**	**5,079,312**	**4,845,856**	**4,916,473**
Other Electric Income	1,648,155	1,587,180	1,415,582	1,628,552	2,012,422
Other Electric Deductions	293,982	272,663	216,181	336,659	324,310
Allowance for Other Funds Used During Construction	6,730	9,186	7,923	28,582	24,222
Taxes on Other Income and Deduct	8,503	27,883	43,164	27,925	25,807
Electric Utility Income	**6,972,599**	**6,287,175**	**6,243,471**	**6,138,407**	**6,603,001**
Income Deductions from Interest on Long-term Debt	4,255,559	4,333,306	4,440,943	4,547,594	4,866,961
Other Income Deductions	563,057	611,883	435,458	350,500	345,454
Allowance for Borrowed Funds Used During Construction	−35,970	−48,495	−38,827	−43,279	−45,797
Total Income Deductions	**4,782,646**	**4,896,694**	**4,837,574**	**4,854,815**	**5,166,618**
Income Before Extraordinary Items	2,189,953	1,390,481	1,405,898	1,283,592	1,436,382
Extraordinary Income	248,781	323,098	113,547	87,738	146,747
Extraordinary Deductions	255,195	78,840	241,579	327,565	264,178
Net Income	**2,183,540**	**1,634,740**	**1,277,865**	**1,043,766**	**1,318,951**

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 515 for 1996, 512 for 1995, 503 for 1994, 495 for 1993, and 483 for 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C44. Composite Balance Sheet for Major U.S. Publicly Owned Electric Utilities for All Respondents at End of Period, 1992-1996

(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Utility Plant					
Electric Utility Plant & Adjust	101,106,576	96,514,499	93,757,308	90,051,059	87,030,170
Const Work in Progress	3,509,164	4,592,439	4,482,626	4,038,613	3,790,826
(less) Depr, Amort, and Depletion	35,000,702	32,264,546	30,043,282	27,273,454	25,153,126
Net Electric Utility Plant	**69,615,038**	**68,842,392**	**68,196,652**	**66,816,218**	**65,667,870**
Nuclear Fuel	2,734,959	2,601,232	2,564,002	2,580,570	2,271,919
(less) Amort of Nucl Fuel	1,934,162	1,763,678	1,688,491	1,650,975	1,348,032
Net Elec Plant Incl Nucl Fuel	**70,415,835**	**69,679,946**	**69,072,163**	**67,745,814**	**66,591,756**
Other Property & Investments					
Nonutility Property	8,423,947	8,069,208	7,541,303	6,957,760	6,407,886
(less) Accum Provisions for Depr & Amort	2,404,295	2,330,245	2,281,902	2,138,049	1,977,104
Invest in Assoc Enterprises	98,154	108,000	282,296	371,792	272,261
Invest & Special Funds	15,440,223	17,346,848	17,336,494	17,207,623	15,416,345
Total Other Property & Investments	**21,558,029**	**23,193,812**	**22,878,191**	**22,399,126**	**20,119,388**
Current and Accrued Assets					
Cash, Working Funds & Investments	11,189,365	10,362,961	10,864,021	10,890,858	10,521,181
Notes & Other Receivables	1,339,235	1,248,745	1,099,320	1,102,841	1,047,920
Customer Accts Receivable	2,596,415	2,396,525	2,384,190	2,374,004	2,141,086
(less) Accum Prov for Uncollected Accts	100,387	93,127	86,436	125,658	121,384
Fuel Stock & Exp Undistr	613,660	540,206	545,130	496,413	545,311
Materials & Supplies	1,257,905	1,263,123	1,306,958	1,283,844	1,331,630
Other Supplies & Misc	42,999	56,839	–	393,267	405,601
Prepayments	454,520	360,396	395,189	–	–
Accrued Utility Revenues	408,309	440,845	347,559	334,841	287,479
Miscellaneous Current & Accrued Assets	1,419,484	1,394,017	1,424,177	1,102,461	1,058,968
Total Current & Accrued Assets	**19,221,504**	**17,970,530**	**18,280,108**	**17,852,872**	**17,217,791**
Deferred Debits					
Unamortized Debt Expenses	1,802,459	2,726,265	2,889,438	2,536,132	2,291,314
Extraordinary Losses, Study Cost	1,175,711	1,642,157	522,396	918,432	469,651
Misc Debt, R & D Exp, Unamrt Losses	10,950,409	10,366,946	10,902,367	10,956,667	9,642,339
Total Deferred Debits	**13,928,580**	**14,735,368**	**14,314,201**	**14,411,230**	**12,403,304**
Total Assets & Other Debits	**125,123,948**	**125,579,656**	**124,544,663**	**122,409,042**	**116,332,239**
Proprietary Capital					
Investment of Municipality	2,000,477	2,246,446	1,897,267	1,891,224	1,865,553
Misc Capital	964,755	836,320	772,032	656,589	522,116
Retained Earnings	31,652,710	29,303,365	28,131,199	26,963,161	25,957,799
Total Proprietary Capital	**34,617,943**	**32,386,130**	**30,800,498**	**29,510,973**	**28,345,468**
Long-term Debt					
Bonds	75,257,901	76,256,520	77,480,231	77,624,677	74,650,183
Advances from Municipality & Other	4,764,964	4,945,640	5,378,929	3,667,150	2,972,620
Unamort Prem on Long-term Debt	492,098	347,940	60,952	619,822	70,350
(less) Unamort Discount on Long-term Debt	3,973,222	3,126,187	3,381,297	2,844,050	2,975,041
Total Long-term Debt	**76,541,741**	**78,423,914**	**79,538,816**	**79,067,600**	**74,718,112**
Other Noncurrent Liabilities					
Accum Operating Provisions	646,300	569,350	608,278	486,149	704,151
Accum Prov for Rate Refunds	137,783	161,183	104,542	115,389	4,483
Total Other Noncurrent Liabilities	**784,083**	**730,533**	**712,820**	**601,538**	**708,635**
Current and Accrued Liabilities					
Notes Payable	1,872,925	1,471,926	1,314,967	1,364,779	1,167,670
Accounts Payable	3,065,802	2,862,965	2,839,333	2,723,943	2,627,626
Payables to Assoc Enterprises	446,674	374,750	325,697	314,445	300,678
Customer Deposits	511,192	467,452	455,925	422,191	423,866
Taxes Accrued	241,395	242,160	246,280	226,289	213,220
Interest Accrued	1,650,069	1,580,370	1,545,141	1,508,730	1,524,242
Misc Current & Accrued Liabilities	1,642,374	3,317,862	3,284,753	3,073,542	2,807,340
Total Current & Accrued Liabilities	**9,430,430**	**10,317,486**	**10,012,095**	**9,633,919**	**9,064,642**
Deferred Credits					
Customer Advances for Construction	278,207	260,047	231,478	228,397	216,947
Other Deferred Credits	3,453,606	3,406,465	3,010,570	3,055,314	2,888,796
Unamort Gain on Reacqr Debt	17,937	55,081	238,386	311,302	389,640
Total Deferred Credits	**3,749,750**	**3,721,593**	**3,480,434**	**3,595,012**	**3,495,383**
Total Liabilities and Other Credits	**125,123,948**	**125,579,656**	**124,544,663**	**122,409,042**	**116,332,239**

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 515 for 1996, 512 for 1995, 503 for 1994, 495 for 1993, and 483 for 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C45. Composite Financial Indicators for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1992-1996

Item	1996	1995	1994	1993	1992
Total Electric Utility Plant per Dollar of Revenue	3.3	3.3	3.2	3.2	3.2
Current Assets to Current Liabilities	2.0	1.7	1.8	1.9	1.9
Total Electric Utility Plant as a Percent of Total Assets	85.8	82.6	80.9	79.0	80.0
Net Electric Utility Plant as a Percent of Total Assets	56.3	55.5	55.5	55.3	57.2
Debt as a Percent of Total Liabilities	68.7	70.7	71.9	72.5	72.0
Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant	34.4	32.8	31.5	29.9	28.5
Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues	70.2	71.0	71.2	71.4	71.0
Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues	9.7	9.8	9.1	9.0	8.8
Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues	2.6	3.3	3.1	3.1	2.9
Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues	13.0	13.6	14.2	15.1	16.8
Net Income as a Percent of Electric Utility Operating Revenues	6.7	5.1	4.1	3.5	4.6
Purchased Power Cents Per Kilowatthour	3.9	3.9	3.8	3.8	3.9
Generated Cents Per Kilowatthour	1.5	1.8	1.9	1.9	1.9
Total Power Supply Per Kilowatthour Sold	2.9	3.0	3.0	3.0	3.1

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 515 for 1996, 512 for 1995, 503 for 1994, 495 for 1993, and 483 for 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities.". Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C46. Electric Operation and Maintenance Expenses for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1992-1996

(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Production Expenses					
Steam Power Generation	3,773,659	3,894,795	4,037,846	4,105,022	3,762,399
Nuclear Power Generation	915,094	1,276,994	1,291,932	1,304,604	1,318,443
Hydraulic Power Generation	220,104	260,920	243,817	241,549	244,158
Other Power Generation	266,310	230,873	178,922	179,738	175,873
Purchased Power	13,245,482	11,988,014	11,808,880	11,097,082	10,834,814
Other Production Expenses	188,484	211,509	154,833	140,863	80,582
Total Production Expenses	**18,609,131**	**17,863,105**	**17,716,230**	**17,068,858**	**16,416,269**
Transmission Expenses	656,198	788,473	755,019	729,745	677,711
Distribution Expenses	1,394,826	1,273,878	1,240,104	1,199,411	1,125,391
Customer Accounts Expenses	506,455	448,265	435,813	432,345	408,405
Customer Service and Information Expenses	121,628	119,994	121,042	111,255	98,360
Sales Expenses	29,143	29,152	32,281	25,914	29,191
Administrative and General Expenses	1,684,247	2,127,664	1,954,998	1,871,156	1,774,365
Total Electric Operation and Maintenance Expenses	**23,001,629**	**22,650,531**	**22,255,486**	**21,438,683**	**20,529,693**
Fuel Expenses in Operation					
Steam Power Generation	2,177,924	2,163,327	2,970,626	3,036,077	2,562,527
Nuclear Power Generation	229,664	221,948	313,803	299,445	290,674
Other Power Generation	89,627	100,742	101,302	102,414	82,758
Number of Elec Dept Employees					
Regular Full-time[1]	69,690	70,688	73,923	73,315	74,893
Part-time & Temporary[1]	2,222	2,484	2,934	3,641	3,866
Total Elec Dept Employees	**71,912**	**73,172**	**76,857**	**76,956**	**78,759**

1 Data reporting initiated in 1992.

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 515 for 1996, 512 for 1995, 503 for 1994, 495 for 1993, and 483 for 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C47. Electric Utility Plant for Major U.S. Publicly Owned Electric Utilities for All Respondents at End of Period, 1992-1996

(Thousand Dollars)

Item	1996	1995	1994	1993	1992
Electric Plant in Service					
Intangible Plant	622,974	642,085	527,021	351,952	294,715
Production Plant					
Steam	25,705,131	24,669,840	24,334,206	24,239,169	23,415,826
Nuclear	18,903,044	18,663,445	18,786,140	18,814,910	18,743,463
Hydraulic	8,265,937	8,124,665	7,839,107	7,648,279	7,506,785
Other	2,939,165	2,540,910	2,471,596	1,843,331	1,887,069
Total Production Plant	**55,813,277**	**53,998,860**	**53,431,049**	**52,545,689**	**51,553,142**
Transmission Plant	11,098,954	10,320,798	9,920,599	9,548,867	9,345,935
Distribution Plant	24,247,730	22,859,351	21,598,897	20,145,751	18,846,975
General Plant	7,234,070	6,841,840	6,768,554	5,860,450	5,455,979
Total Electric Plant in Service	**99,017,005**	**94,662,935**	**92,246,120**	**88,452,709**	**85,496,746**
Electric Plant Leased to Others	39,795	55,635	16,290	17,404	68,195
Construction Work in Progress - Electric	3,509,164	4,592,439	4,482,626	4,038,613	3,790,826
Electric Plant Held for Future Use	157,777	306,095	313,636	337,975	321,639
Electric Plant Misc	1,891,999	1,489,834	1,181,262	1,242,970	1,143,590
Total Electric Utility Plant	**104,615,740**	**101,106,938**	**98,239,934**	**94,089,672**	**90,820,996**
Accumulated Provision for Depreciation and Amortization	35,000,702	32,264,546	30,043,282	27,273,454	25,153,126
Net Electric Utility Plant	**69,615,038**	**68,842,392**	**68,196,652**	**66,816,218**	**65,667,870**

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 515 for 1996, 512 for 1995, 503 for 1994, 495 for 1993, and 483 for 1992.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C48. Number of Consumers, Sales, and Operating Revenue for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1992-1996

Item	1996	1995	1994	1993	1992
Number of Consumers					
Residential	11,951,748	R 11,755,365	11,528,503	11,319,426	11,105,178
Commercial or Small	1,593,547	R 1,561,508	1,534,098	1,502,701	1,477,033
Industrial or Large	109,705	R 106,842	106,152	100,641	96,002
Other	184,972	R 178,451	164,096	160,934	245,135
Total Ultimate Consumers	**13,839,972**	R **13,602,166**	**13,332,849**	**13,083,702**	**12,923,348**
Sales for the Year (megawatthours)					
Residential	137,683,767	R 128,633,225	127,257,239	123,061,766	117,620,115
Commercial or Small	100,691,245	R 97,466,688	89,727,454	90,531,672	88,617,000
Industrial or Large	140,032,236	R 135,515,504	135,277,889	125,970,019	122,151,852
Other	21,862,727	R 21,488,443	21,481,742	20,474,342	20,914,175
Total Sales to Ultimate Consumers	**400,269,975**	R **383,103,860**	**373,744,324**	**360,037,799**	**349,303,142**
Sales for Resale	241,792,503	R 224,077,904	211,395,551	206,078,207	191,766,731
Total Sales	**642,062,478**	R **607,181,764**	**585,139,875**	**566,116,006**	**541,069,873**
Operating Revenues for the Year (thousand dollars)					
Residential	9,177,190	R 8,596,265	8,538,126	8,125,239	7,671,053
Commercial or Small	6,627,621	R 6,435,831	5,983,051	6,107,246	5,846,417
Industrial or Large	6,509,547	R 6,330,506	6,510,719	6,040,622	5,797,866
Other	1,523,476	R 1,477,548	1,538,894	1,462,014	1,431,809
Total Revenues from Sales to Ultimate Consumers	**23,837,834**	R **22,840,150**	**22,570,790**	**21,735,121**	**20,747,145**
Sales for Resale	8,436,078	R 8,084,854	8,165,966	7,838,949	7,479,049
Total Revenues From Sales of Electricity	**32,273,912**	R **30,925,004**	**30,736,756**	**29,574,070**	**28,226,194**

R = Revised data.

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 515 for 1996, 512 for 1995, 503 for 1994, 495 for 1993, and 483 for 1992.

Source: Energy Information Administration, Form EIA-861, "Annual Electric Utility Report." Data are based on calender year submissions.

Table C49. Electric Energy Account for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1992-1996

(Megawatthours)

Item	1996	1995	1994	1993	1992
Sources of Energy					
Steam	177,758,982	170,232,784	181,935,951	179,616,592	169,087,041
Nuclear	68,817,700	61,425,458	53,082,028	48,580,405	52,565,245
Hydro-Conventional	84,439,609	78,246,578	64,584,646	71,114,954	65,807,396
Hydro-Pumped Storage	5,232,725	5,488,354	4,161,991	4,423,179	4,722,771
Other	3,668,948	3,741,342	3,288,915	3,053,440	2,940,656
(Less) Energy for Pumping	4,399,426	4,025,506	4,609,045	4,354,233	4,255,476
Total Net Generation	**335,518,538**	**315,109,010**	**302,444,488**	**302,434,335**	**290,867,622**
Purchases from Utility	334,199,883	292,413,856	305,007,688	289,691,688	276,321,959
Purchases from Nonutility	4,154,030	8,075,028	1,640,476	1,543,815	1,085,377
Power Exchanges					
Received	21,928,337	28,532,264	19,042,914	21,477,360	18,993,247
Delivered	21,300,804	21,973,488	16,912,965	21,164,186	18,641,568
Net Exchanges	627,527	6,558,765	2,129,952	313,183	351,686
Transmission for Others (Wheeling)					
Received	34,103,087	26,002,200	30,085,871	27,233,740	22,142,579
Delivered	26,748,449	25,455,190	29,787,957	26,962,627	21,938,318
Net Transmission for Others	7,354,637	547,010	297,915	271,113	204,261
Transmission by Others Losses	-393,074	-161,056	-357,929	-286,279	-243,202
Total Net Energy Generated and Received	**681,461,541**	**622,542,622**	**611,162,593**	**593,967,859**	**568,587,689**
Disposition of Energy					
Sales to Ultimate Consumers	399,626,743	374,821,005	372,306,680	359,971,921	347,801,781
Requirements Sales for Resale	184,506,957	164,826,112	165,817,872	161,161,514	152,099,605
Nonrequirements Sales for Resale	66,418,811	55,174,544	43,051,318	41,942,525	37,818,022
Furnished Without Charge	1,883,276	3,027,202	1,996,571	2,008,578	1,851,080
Used by Utility (excluding station use)	6,081,978	4,434,146	5,442,205	5,333,241	6,877,310
Losses	22,943,775	20,259,625	22,547,945	23,550,023	22,139,822
Total Disposition	**681,461,541**	**622,542,622**	**611,162,593**	**593,967,859**	**568,587,689**

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 515 for 1996, 512 for 1995, 503 for 1994, 495 for 1993, and 483 for 1992. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net exchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Table C50. Comparison of the Energy Account for Major U.S. Publicly Owned Electric Utilities for All Respondents, 1992-1996

Item	1996 (million megawatthours)	1995 (million megawatthours)	1994 (million megawatthours)	1993 (million megawatthours)	1992 (million megawatthours)
Sources of Energy					
Steam	177.8	170.2	181.9	179.6	169.1
Nuclear	68.8	61.4	53.1	48.6	52.6
Hydro-Conventional	84.4	78.2	64.6	71.1	65.8
Hydro-Pumped Storage	5.2	5.5	4.2	4.4	4.7
Other	3.7	3.7	3.3	3.1	2.9
(Less) Energy for Pumping	4.4	4.0	4.6	4.4	4.3
Total Net Generation	**335.5**	**315.1**	**302.4**	**302.4**	**290.9**
Purchases from Utility	334.2	292.4	305.0	289.7	276.3
Purchases from Nonutility	4.2	8.1	1.6	1.5	1.1
Power Exchanges Received	21.9	28.5	19.0	21.5	19.0
Delivered	21.3	22.0	16.9	21.2	18.6
Net Exchanges	.6	6.6	2.1	.3	.4
Transmission for Others (Wheeling) Received	34.1	26.0	30.1	27.2	22.1
Delivered	26.7	25.5	29.8	27.0	21.9
Net Transmission for Others	7.4	.5	.3	.3	.2
Transmission by Others Losses	−.4	−.2	−.4	−.3	−.2
Total Net Energy Generated and Received	**681.5**	**622.5**	**611.2**	**594.0**	**568.6**
Disposition of Energy					
Sales to Ultimate Consumers	399.6	374.8	372.3	360.0	347.8
Requirements Sales for Resale	184.5	164.8	165.8	161.2	152.1
Nonrequirements Sales for Resale	66.4	55.2	43.1	41.9	37.8
Furnished Without Charge	1.9	3.0	2.0	2.0	1.9
Used by Utility(excluding station use)	6.1	4.4	5.4	5.3	6.9
Losses	22.9	20.3	22.5	23.6	22.1
Total Disposition	**681.5**	**622.5**	**611.2**	**594.0**	**568.6**

Item	Percent Change 1995-96	Percent Change 1994-95	Percent Change 1993-94	Percent Change 1992-93
Sources of Energy				
Steam	4.5	−6.4	1.3	6.2
Nuclear	12.1	15.6	9.3	−7.6
Hydro-Conventional	7.9	20.9	−9.1	8.1
Hydro-Pumped Storage	−5.5	31.1	−4.5	−6.4
Other	.0	12.1	6.5	6.9
(Less) Energy for Pumping	10.0	−13.0	4.5	2.3
Total Net Generation	**6.5**	**4.2**	**.0**	**4.0**
Purchases from Utility	14.3	−4.1	5.3	4.8
Purchases from Nonutility	−48.1	392.2	6.7	36.4
Power Exchanges Received	−23.2	50.0	−11.6	13.2
Delivered	−3.2	30.2	−20.3	14.0
Net Exchanges	−90.9	214.3	600	−25.0
Transmission for Others (Wheeling) Received	31.2	−13.6	10.7	23.1
Delivered	4.7	−14.4	10.4	23.3
Net Transmission for Others	1244.5	83.6	9.9	32.7
Transmission by Others Losses	−144.0	55.0	−25.0	−17.7
Total Net Energy Generated and Received	**9.5**	**1.8**	**2.9**	**4.5**
Disposition of Energy				
Sales to Ultimate Consumers	6.6	.7	3.4	3.5
Requirements Sales for Resale	12.0	−.6	2.9	6.0
Nonrequirements Sales for Resale	20.3	28.1	2.9	10.8
Furnished Without Charge	−36.7	50.0	.0	5.3
Used by Utility(excluding station use)	38.6	−18.5	1.9	−23.2
Losses	12.8	−9.8	−4.7	6.8
Total Disposition	**9.5**	**1.8**	**2.9**	**4.5**

Note: Totals may not equal sum of components because of independent rounding. The number of publicly owned electric utilities for end of period is 515 for 1996, 512 for 1995, 503 for 1994, 495 for 1993, and 483 for 1992. Double counting occurs in components of both sources and disposition of energy and thus neither provides a true total. Purchases from utilities, net exchanges, and net wheeling (except for imports) are included in net generation. Sales for resale is included in sales to ultimate consumers.

Source: Energy Information Administration, Form EIA-412, "Annual Report of Public Electric Utilities." Individual electric utilities report fiscal year data. Appendix B shows the fiscal year for each electric utility.

Appendix D

Regulation of U.S. Publicly Owned Electric Utilities

Appendix D

Regulation of U.S. Publicly Owned Electric Utilities

Table D1. State Agency Authority to Regulate Rates of Public Owned Electric Utilities, 1996

State	State Agency Authority	Authority To Regulate Rates	Boundaries	Sales Regulated		
				Ultimate Consumer	Public Authority	Sales for Resale
AL	Alabama Public Service Commission	NO				
AK	Alaska Public Utilities Commission	YES	inside & outside	X	X	X
AZ	Arizona Corporation Commission	NO				
AR	Arkansas Public Service Commission	NO				
CA	California Public Utilities Commission	NO				
CO	Colorado Public Utilities Commission	LTD	outside			
CT	Connecticut Department of Public Utility Control	LTD				X
DE	Delaware Public Service Commission	NO				
FL	Florida Public Service Commision	LTD	inside & outside[1]	X	X	
GA	Georgia Public Service Commission	NO	outside home cty			
HI	Hawaii Public Utilities Commission	NO				
ID	Idaho Public Utilities Commission	NO				
IL....	Illinois Commerce Commission	NO	inside & outside			
IN	Indiana Utility Regulatory Commision	LTD	inside & outside[2]	X	X	X
IA	Iowa Utilities Board	NO	inside & outside	X	X	
KS	Kansas State Corporation Commission	YES	outside	X	X	X
KY	Kentucky Public Service Commission	NO				
LA	Lousiana Public Service Commission	NO				
ME	Maine Public Utilities Commission	YES	outside	X	X	
MD	Maryland Public Service Commission	YES	inside & outside	X	X	
MA	Massachusetts Department of Public Utilities	YES	inside & outside	X	X	X
MI	Michigan Public Service Commission	NO				
MN	Minnesota Public Service Commission	NO				
MS	Mississippi Public Service Commission	LTD	safety inside,full outside	X	X	
MO	Missouri Public Service Commission	NO				
MT	Montana Public Service Commission	NO	inside & outside[3]			

See footnotes at end of table.

Table D1. State Agency Authority to Regulate Rates of Public Owned Electric Utilities, 1996 (Continued)

State	State Agency Authority	Authority To Regulate Rates	Boundaries	Sales Regulated		
				Ultimate Consumer	Public Authority	Sales for Resale
NE	Nebraska Public Service Commission	NO	inside & outside			
NV	Nevada Public Service Commission	NO				
NH	New Hampshire Public Utilities Commission	YES	outside	X	X	X
NJ	New Jersey Board of Public Utilities	YES	outside	X		
NM	New Mexico Public Service Commission	NO				
NY	New York Public Service Commission	YES	inside & outside	X	X	X
NC	North Carolina Utilities Commission	NO				
ND	North Dakota Public Service Commission	NO				
OH	Ohio Public Utilities Commission	NO				
OK	Oklahoma Corporation Commission	NO				
OR	Oregon Public Utility Commission	NO				
PA	Pennsylvania Public Utility Commission	YES	outside	X		
RI	Rhode Island Public Utilities Commission	YES	inside & outside	X	X	
SC	South Carolina Public Service Commission	LTD	inside & outside			
SD	South Dakota Public Utilities Commission	LTD	outside			
TN	Tennessee Public Service Commission	NO	outside			
TX	Texas Public Utility Commission	YES	outside	X	X	X
UT	Utah Public Service Commission	NO				
VT	Vermont Public Service Board	YES	inside & outside	X	X	X
VA	Virginia State Corporation Commission	NO				
WA	Washington Utilities & Transportation Commission	NO	inside & outside			
WV	West Virginia Public Service Commission	LTD				
WI	Wisconsin Public Service Commission	YES	inside & outside	X	X	X
WY	Wyoming Public Service Commission	YES	outside	X		

1 Rate Schedule.
2 Rates Only.
3 Annual revenue increase greater than 12 percent.

Note: There are no publicly owned electric utilities in the District of Columbia. The District of Columbia Public Service Commission does regulate invester-owned electric utilities.

Source: National Association of Regulatory Utility Commissioners, **Utility Regulatory Policy in the United States and Canada Compilation 1994-1995** , publication.

Appendix E

Technical Notes

Appendix E

Technical Notes

Sources of Data

The *Financial Statistics of Major U.S. Publicly Owned Electric Utilities* (FSMPO) publication is prepared by the Electric Power Division; Office of Coal, Nuclear, Electric and Alternate Fuels; Energy Information Administration (EIA); U.S. Department of Energy (DOE). Detailed financial data published in this publication are from the Form EIA-412, "Annual Report of Public Electric Utilities. " Other summary data are provided from the Form EIA-861, "Annual Electric Utility Report," and the Rural Utilities Service statistics taken from the *Statistical Report, Rural Electric Borrowers* publication for the years 1991 through 1996. A brief summary of surveys used in this publication is presented below.

Form EIA-412

The Form EIA-412 is used annually to collect accounting, financial, and operating data from major publicly owned electric utilities in the United States. For the fiscal or calendar year that ended December 31, 1996, the criteria used to select the respondents for this survey resulted in submissions by 512 publicly owned and 8 Federal electric utilities. Those publicly owned electric utilities engaged in the generation, transmission, or distribution of electricity which had 120,000 megawatthours of sales to ultimate consumers and/or 120,000 megawatthours of sales for resale for the 2 previous years, as reported on the Form EIA-861, "Annual Electric Utility Report," must submit the Form EIA-412. Summary data are also published in the *Electric Power Annual, Volume II* .

Federally owned electric utilities are required to file the Form EIA-412. The financial data for the U.S. Army Corps of Engineers (except for Saint Mary's Falls at Sault St. Marie, Michigan), the U.S. International Boundary and Water Commission, and the U.S. Department of Interior Bureau of Reclamation were collected on the Form EIA-412 from the Federal power marketing administrations.

Instrument and Design History. The FPC created the Form 1M in 1961 as a mandatory survey. It became the responsibility of the EIA in October 1977 when the FPC was merged with DOE. Since 1979, the FPC Form 1M has been superseded by the Economic Regulatory Administration (ERA) Form ERA-412, and in January 1980 by the Form EIA-412.

Data Processing. The processing of data reported on this survey is the responsibility of the Electric Power Division; Office of Coal, Nuclear, Electric and Alternate Fuels. The completed surveys are due on April 30 or before the last day of the third month following the close of the fiscal year. Nonresponse follow-up procedures are used to attain 100 percent response. Automated systems are used to edit data from the surveys using deterministic and statistical checks. When all data have passed the edit process, the data are aggregated into a master file used as input to the publication.

Form EIA-861

The Form EIA-861 is a mandatory census of electric utilities in the United States, its territories, and Puerto Rico. The survey is used to collect information on power production and sales data from approximately 3,200 electric utilities in the United States and its territories. These data collected are used to maintain and update the electric utility frame data base for the EIA. This data base supports queries from the Executive Branch, Congress, other public agencies, and the general public. Summary data from the Form EIA-861 are also contained in *Electric Power Monthly* , *Electric Power Annual* , *Electric Sales and Revenue* , *Annual Outlook for U.S. Electric Power* , *Financial Statistics of Major U.S. Investor-Owned Electric Utilities* and *Financial Statistics of Major U.S. Publicly Owned Electric Utilities.* These reports present aggregate totals for electric utilities on the national and State level by and by ownership type.

Instrument and Design History. The Form EIA-861 was implemented in January 1985 to collect data as of year-end 1984. The Federal Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Data Processing. The Form EIA-861 is mailed to the respondents at year end to collect data for the calendar year. The completed surveys are due to the EIA by April 30. These data are manually edited before being entered into an interactive on-line system. Internal edit checks are performed to verify that current data total across and between schedules and are comparable to data reported the previous year. Edit checks are also performed to compare data reported on the Form EIA-861 with similar data reported on the Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," the FERC Form 1, "Annual Report of Major Electric Utilities, Licensees and Others," and the Form EIA-412, "Annual Report of Public Electric Utilities." These are utility-level checks. Respondents are called to clarify reported data and to obtain missing data.

Rural Utiltities Service

The Rural Utilities Service (RUS), prior the The Rural Electrification Administration (REA), in the U.S. Department of Agriculture is authorized to provide long-term financing and guarantee long-term loans for utilities supplying power to rural America. Borrowing electric utilities file the RUS Form 7, "Financial and Statistical Report" and the RUS Form 12a through 12i, "Electric Power Supply Borrowers" or the RUS Form 12c through 12g, "Electric Distribution Borrowers with Generating Facilities." Data are provided on a yearly basis. Other revenue and expense statistics show the year's financial operations. For 1996, borrowers' operations data are based on the financial and operating statements of 832 active borrowers, of which 782 were distribution borrowers and 50 were power supply borrowers. Operations of cooperative borrowers systems are based on reports submitted by borrowers. The reports are subject to possible

revisions from audits and adjustments. No attempt has been made to consolidate (in the technical accounting sense) the borrowers' accounts in the summary statement appearing in this publication. The combined totals represent the sum of all accounts as reported by the individual borrowers.

Quality of Data

The Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF) is responsible for routine data improvement and quality assurance. All operations at CNEAF are done in accordance with formal standards established by EIA. Data improvement efforts include verification of data-keyed input by computerized methods, editing by subject matter specialists, and follow-up on nonrespondents. CNEAF reviews the structure of information requirements and proposed designs for new and revised data collection surveys and systems. Once started, the performance of working data collection systems is also validated. Computerized respondent data files are checked to identify those respondents which fail to respond to the survey. EIA tries to obtain required information by encouraging the cooperation of nonrespondents. By law, nonrespondents may be fined or penalized for not filing a mandatory EIA data survey.

CNEAF screens submitted surveys for completeness and keys the data onto computer tapes for storage. These data are transferred to random access databases for computer processing. The information coded on the computer tapes is manually spot-checked against the surveys to certify accuracy of the tapes. To ensure EIA quality standards, formulas using the past history of data values in the data base have been designed and implemented to automatically check data input for errors. Data values falling outside the ranges prescribed in the formulas are verified by telephoning respondents to resolve any discrepancies.

Conceptual problems affecting the quality of data are discussed in the report, *An Assessment of the Quality of Selected EIA Data Series : Electric Power Data.* This report is published by the Office of Statistical Standards in EIA.

Data Entry System

Manual editing of the reported data is completed prior to data entry. Additional edit checks of the data are performed through computer programs. The program edits include both deterministic checks, in which records are checked for the presence of data in required fields, and statistical checks, in which data are checked against a range of values based on historical data values and for logical or mathematical consistency with data elements reported in the survey. Discrepancies found in the data, as a result of these checks, are resolved either by the processing office or by further information obtained from a telephone call to the respondent.

Confidentiality of the Data

Data collected on the surveys for this publication are not confidential.

Rounding Rules for Data

Given a number with r digits to the left of the decimal and d+t digits in the fraction part, with d being the place to which the number is to be rounded and t being the remaining digits which will be truncated. This number is then rounded to r+d digits by adding five to the (r+d+1)th digit when the number is positive or by subtracting five when the number is negative. The t digits are then truncated at the (r+d+1)th digit. The symbol for a rounded number truncated to zero is (*).

Data Correction and Revision Procedures

The CNEAF has adopted the following policy with respect to the revision and correction of recurrent data in energy publications :

- Annual survey data collected by this office are published either as preliminary or final when first appearing in a data report. Data initially released as preliminary will be so noted in the report. These data will be revised, if necessary, and declared final in the next publication of the data.
- All monthly and quarterly survey data collected by this office are published as preliminary. These data are revised only after the completion of the 12-month cycle of the data. No revisions are made to the published data before this.
- The magnitudes of changes due to revisions experienced in the past will be included in the data reports, so that the reader can assess the accuracy of the data.
- After data are published as final, corrections will be made only in the event of a greater than one percent difference at the national level. Corrections for differences that are less than the before-mentioned threshold are left to the discretion of the Office Director.

Formulas and Calculations

Composite Financial Indicators for Selected Publicly Owned Electric Utilities

Total Electric Utility Plant per Dollar of Revenue =

$$\frac{\sum_i (TEUP_i)}{\sum_i (EUOR_i)}, \qquad (E1)$$

where *TEUP* is the Total Electric Utility Plant for the i^{th} public utility; and, *EUOR* is the Electric Utility Operating Revenue for the i^{th} public utility.

Current Assets to Current Liabilities =

$$\frac{\sum_i (CA_i)}{\sum_i (CL_i)}, \qquad (E2)$$

where CA_i are the Current and Accrued Assets for the i^{th} public utility; and, CL_i are the Current and Accrued Liabilities for the i^{th} public utility.

Total Electric Utility Plant as a Percent of Total Assets =

$$\frac{\sum_i (TEUP_i)}{\sum_i (TA_i)} \times 100, \qquad (E3)$$

where $TEUP_i$ is the Total Electric Utility Plant for the i^{th} public utility; and, TA_i are the Total Assets for the i^{th} public utility.

Net Electric Utility Plant as a Percent of Total Assets =

$$\frac{\sum_i (NEUP_i)}{\sum_i (TA_i)} \times 100, \qquad (E4)$$

where $NEUP_i$ is the Net Electric Utility Plant for the i^{th} public utility; and, TA_i is the Total Assets for the i^{th} public utility.

Debt as a percent of Total Liabilities =

$$\frac{\sum_i (D_i)}{\sum_i (TL_i)} \times 100, \qquad (E5)$$

where D_i is the Debt for the i^{th} public utility; and, TL_i is the Total Liabilities for the i^{th} public utility.

Depreciation, Amortization and Depletion as a Percent of Total Electric Utility Plant =

$$\frac{\sum_i (DAD_i)}{\sum_i (TEUP_i)} \times 100, \qquad (E6)$$

where DAD_i is the Depreciation, Amortization and Depletion for the i^{th} public utility; and, $TEUP_i$ is the Total Electric Plant for the i^{th} public utility.

Electric Operation and Maintenance Expenses as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (EOME_i)}{\sum_i (EUOR_i)} \times 100, \qquad (E7)$$

where $EOME_i$ is the Electric Operation and Maintenance Expenses for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Electric Depreciation and Amortization as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (EDA_i)}{\sum_i (EUOR_i)} \times 100, \qquad (E8)$$

where EDA_i is Electric Depreciation and Amortization for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Taxes and Tax Equivalents as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (TTE_i)}{\sum_i (EUOR_i)} \times 100, \qquad (E9)$$

where TTE_i are the Taxes and Tax Equivalents for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Interest on Long-term Debt as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (ILTD_i)}{\sum_i (EUOR_i)} \times 100, \qquad (E10)$$

where $ILTD_i$ is the Interest on Long-term Debt for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Net Income as a Percent of Electric Utility Operating Revenues =

$$\frac{\sum_i (NI_i)}{\sum_i (EUOR_i)} \times 100, \qquad (E11)$$

where NI_i is the Net Income for the i^{th} public utility; and, $EUOR_i$ is the Electric Utility Operating Revenues for the i^{th} public utility.

Purchase Power Cents Per Kilowatthour =

$$\frac{\sum_i (PPC_i)}{\sum_i (PPK_i)} \times 10, \qquad (E12)$$

where PPC_i is the Purchase Power Costs (in cents) for the i^{th} public utility; and, PPK_i is the Purchased Power Kilowatthours for the i^{th} public utility.

Generated Cents Per Kilowatthour =

$$\frac{\sum_i (TGC_i)}{\sum_i (TGK_i)} \times 10, \qquad (E13)$$

where TGC_i is the Total Generation Costs (in cents) for the i^{th} public utility; and, TGK_i is the Total Generated Kilowatthours for the i^{th} public utility.

Total Power Supply Per Kilowatthour Sold =

$$\frac{\sum_i (TPC_i)}{\sum_i (TPK_i)} \times 10, \qquad (E14)$$

where TPC_i is the Total Generation and Purchase Power Cost for the i^{th} public utility; and, TPK_i is the Total Generated and Purchased Power Kilowatthours Sold for the i^{th} public utility.

General Information

Use of the Glossary

The terms in the glossary have been defined for general use. Restrictions on the definitions, as used in these data collection systems, are included in each definition when necessary to define the terms as they are used in this report.

Obtaining Copies of Data

Upon EIA approval of the *Financial Statistics of Major U.S. Publicly Owned Electric Utilities*, these data are available for public use.

Computer listings are obtained by submitting a written request to :

Energy Information Administration
Electric Power Division, EI-53
U. S. Department of Energy
1000 Independence Avenue, S.W.
Washington, DC 20585
(202) 426-1160
FAX (202) 426-1311

Magnetic tapes may be purchased by using Visa, Master Card, or American Express cards, as well as money orders or checks payable to the National Technical Information Service (NTIS). Purchasers may also use NTIS and Government Printing Office deposit accounts. To place an order, contact :

National Technical Information Service (NTIS)
Office of Data Base Services
U.S. Department of Commerce
5285 Port Royal Road
Springfield, Virginia 22161
(703) 487-4650
FAX (703) 321-8547

Personal computer diskettes (3 1/2" or 5 1/4") may be purchased by using Visa or Master Card, as well as money orders or checks payable to the Superintendent of Documents. Purchasers may also use Government Printing Office deposit accounts. To place an order, contact :

Superintendent of Documents
U.S. Government Printing Office
Attn : Electronic Products Sales Coordinator
P.O. Box 37080
Washington, DC 20013-7082
(202) 512-1530
FAX (202) 512-1262

Glossary

Accounting System: A method of recording accounting data for a utility or company or a method of supplying accounting information for controlling, evaluating, planning and decisionmaking.

Administrative and General Expenses: Expenses of an electric utility relating to the overall directions of its corporate offices and administrative affairs, as contrasted with expenses incurred for specialized functions. Examples include office salaries, office supplies, advertising, and other general expenses.

Allowance for Funds Used During Construction (AFUDC): A noncash item representing the estimated composite interest costs of debt and a return on equity funds used to finance construction. The allowance is capitalized in the property accounts and included in income.

Amortization: The gradual write-off of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.

Asset: An economic resource, tangible or intangible, which is expected to provide benefits to a business.

Average Stream Flow: The rate, usually expressed in cubic feet per second, at which water passes a given point in a stream over a set period of time.

Capacity: The amount of electric power delivered or required for which a generator, turbine, transformer, transmission circuit, station, or system is rated by the manufacturer.

Capacity (Purchased): The amount of energy and capacity available for purchase from outside the system.

Capital: The equity interest of the owners consisting of common stock, preferred stock, and retained earnings in the entity, that is the difference between assets and liabilities.

Capital (Financial): The line items on the right side of a balance sheet, that include debt, preferred stock, and common equity. A net increase in assets must be financed by an increase in one or more forms of capital.

Capital Intensive: A condition in which investment in plant and equipment is relatively large compared to labor and to operation and maintenance expenses.

Capitalization: The long-term sources of funds comprising an entity's total capitalization; that is, the long-term debt, preferred stock, and common equity. The short-term sources of capital are not included.

Capitalization Ratio: The percentage of debt, or preferred stock, or common stock, or other equity to the total capital structure of an entity.

Circuit: A conductor or a system of conductors through which electric current flows.

Circuit-Mile: The total length in miles of separate circuits regardless of the number of conductors used per circuit.

Classes of Service: Consumers grouped by similar characteristics in order to be identified for the purpose of setting a common rate for electric service. Usually classified into groups identified as residential, commercial, industrial and other.

Commercial: The commercial sector is generally defined as nonmanufacturing business establishments, including hotels, motels, restaurants, wholesale businesses, retail stores, and health, social, and educational institutions. The utility may classify commercial service as all consumers whose demand or annual use exceeds some specified limit. The limit may be set by the utility based on the rate schedule of the utility.

Commercial and Industrial: Classes of service supplied to a similar grouping of consumers. These customer groupings are usually subdivided into smaller segments by classifying such consumers as commercial or industrial using the Federal Government's Office Of Management and Budget's Standard Industrial Classification Guide and/or a scale of energy usage as yardsticks; other consumers are reclassified as commercial or industrial when their demands or annual use exceeds some specified limit. These limits are generally based on a utility's rate schedules, except for those consumers who are supplied under special contracts or agreements calling for particular services.

Common Equity (Book Value): The retained earnings and common stock earnings plus the balances in common equity reserves and all other common stock accounts. This also includes the capital surplus, the paid-in surplus, the premium on common stocks, except those balances specifically related to preferred or preference stocks; less any common stocks held in the treasury.

Condenser Cooling Water: A source of water external to a boiler's feed system is passed through the steam leaving the turbine in order to cool and condense the steam. This reduces the steam's exit pressure and recaptures its heat, which is then used to preheat fluid entering the boiler, thereby increasing the plant's thermodynamic efficiency.

Conditionally Effective Rates: An electric rate schedule that has been put into effect by the FERC subject to refund pending final disposition or refiling.

Construction Costs (of the electric power industry): All direct and indirect costs incurred in acquiring and constructing electric utility plant and equipment and proportionate shares of common utility plant. Included are the cost of land and improvements, nuclear fuel and spare parts, allowance for funds used during construction, general overheads capitalized, less the cost of acquiring plant and equipment previously operated in utility service.

Construction Expenditures (of the electric power industry): The gross expenditures for construction costs, including the cost of replacing worn-out plants, and electric construction costs and land held for future use.

Construction Work In Progress (CWIP): The balance shown on a utility's balance sheet for construction work not yet completed but in process. This balance line item may or may not be included in the rate base.

Conventional Hydroelectric Plant: A plant in which all of the power is produced from natural streamflow as regulated by available storage.

Cooperative Electric Utility: An electric utility legally established to be owned by and operated for the benefit of those using its service. The utility company will generate, transmit, and/or distribute supplies of electric energy to a specified area not being serviced by another utility. Such ventures are generally exempt from Federal income tax laws. Most electric cooperatives have been initially financed by the Rural Electrification Administration, U.S. Department of Agriculture.

Cost: The amount paid to acquire resources, such as plant and equipment, fuel, or labor services.

Cost of Capital: The rate of return a utility must offer to obtain additional funds. The cost of capital varies with the leverage ratio, the effective income tax rate, conditions in the bond and stock markets, growth rate of the utility, its dividend strategy, stability of net income, the amount of new capital required, and other factors dealing with business and financial risks. It is a composite of the cost for debt interest, preferred stock dividends, and common stockholders' earnings that provide the facilities used in supplying utility service.

Cost of Debt: The interest rate paid on new increments of debt capital multiplied by 1 minus the tax rate.

Cost of Preferred Stock: The preferred dividend divided by the net price of preferred stock.

Cost of Retained Earnings: The residual of a utility's earnings over expenditures, including taxes and dividends, that are reinvested in its business. The cost of these funds is always lower than the cost of new equity capital, due to taxes and transactions costs. Therefore, the cost of retained earnings is the yield that retained earnings accrue upon reinvestment.

Cost of Service: A ratemaking concept used for the design and development of rate schedules to ensure that the filed rate schedules recover only the cost of providing the electric service at issue. These costs include operating and maintenance expenses, depreciation and amortization expenses, and income and other taxes found just and reasonable by the regulatory agency for ratemaking purposes plus, in the case of privately owned electric utilities, an allowance for a return on capital (usually computed by applying a rate of return to the rate base). This concept attempts to equate the cost incurred by the utility to the revenue received for the service provided to each of the consumer classes.

Current Assets: Cash and other assets that are expected to be turned into cash, sold, or exchanged within the normal operating cycle of the utility, usually one year. Current assets include cash, marketable securities, receivables, inventory and current prepayments.

Current Liabilities: A debt or other obligation that must be discharged within one year or the normal operating cycle of the utility by expending a current asset or the incurrence of another short-term obligation. Current liabilities included account payable, short-term notes payable, and accrued expenses payable such as taxes and salaries payable.

Current Ratio: The ratio of current assets divided by current liabilities that shows the ability of a utility to pay its current obligations from its current assets. A measure of liquidity, the higher the current ratio, the more assurance that current liabilities can be paid.

Debt: Money or services owed through a legal obligation to an outside party. Debt may be classified short-term which is one year or less or long-term which is more than one year.

Deferred Cost: An expenditure not recognized as a cost of operation of the period in which incurred, but carried forward to be written off in future periods.

Deferred Fuel Costs: An expenditure for fuel that is not recognized for bookkeeping practices as a cost in the operating period incurred, but carried forward to be written off in future periods.

Deferred Income Tax (Liability): A liability in the balance sheet representing the additional Federal income taxes that would have been due if a utility had not been allowed to compute tax expenses differently for income tax reporting purposes than for ratemaking purposes.

Depreciation: Charges made against income for distributing the cost of a tangible asset, so as to allocate it systematically across the period in which the asset is used.

Design Head: The achieved river, pondage, or reservoir surface height (forebay elevation) that provides the water level to produce the full flow at the gate of the turbine in order to attain the manufacturer's installed nameplate rating for generation capacity.

Diesel-Electric Plant: A generating station that uses diesel engines to drive its electric generators.

Distribution System: The portion of an electric system that is dedicated to delivering electric energy to an end user.

Docket: A formal record of a Federal Energy Regulatory Commission proceeding. These records are available for inspection and copying by the public. Each individual case proceeding is identified by an assigned number.

Economy of Scale: The principle that larger production facilities have lower unit costs than smaller facilities.

Electric Expenses: The cost of labor, material, and expenses incurred in operating a facility's prime movers, generators, auxiliary apparatus, switching gear, and other electric equipment for each of the points where electricity enters the transmission or distribution grid.

Electric Operating Expenses: Summation of electric operation-related expenses, such as operation expenses, maintenance expenses, depreciation expenses, amortization, taxes other than income taxes, Federal income taxes, other income taxes, provision for deferred income taxes, provision for deferred income-credit, and investment tax credit adjustment.

Electric Plant (Financial): Assets comprising land, building, and equipment permanently employed.

Electric Power Industry: The privately, publicly, federally and cooperatively owned electric utilities of the United States taken as a whole. This includes all electric systems serving the public: regulated investor-owned electric utility companies; Federal power projects; State, municipal, and other government-owned systems, including electric public utility districts; electric cooperatives, including generation and transmission entities. Excluded from this definition are the special purpose electric facilities or systems that do not offer service to the public.

Electric Power System: An individual electric power entity -- a company, an electric cooperative, a public electric supply corporation as the Tennessee Valley Authority, a similar Federal department or agency as the Bonneville Power Administration, the Bureau of Reclamation or the Corps of Engineers, a municipally owned, electric department offering service to the public, or an electric public utility district (a "PUD "); also a jointly owned electric supply project such as the Keystone.

Electric Rate Schedule: A statement of the electric rate and the terms and conditions governing its application, including attendant contract terms and conditions that have been accepted by a regulatory body with appropriate oversite authority.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality that owns and/or operates facilities within the United States, its territories, or Puerto Rico for the generation, transmission, distribution, or sale of electric energy primarily for use by the public and files forms listed in the Code of Federal Regulations, Title 18, Part 141. Facilities that qualify as cogenerators or small power producers under the Public Utility Regulatory Policies Act (PURPA) are not considered electric utilities.

Electrical System Energy Losses: The amount of energy lost during generation, transmission, and distribution of electricity, including plant and unaccounted for use.

End User: The final consumer of electricity.

Energy: The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatthours, while heat energy is usually measured in British thermal units.

Energy Deliveries: Energy generated by one electric utility system and delivered to another system through one or more transmission lines.

Energy Information Administration (EIA): An independent agency within the U.S. Department of Energy that develops surveys, collects energy data, and does analytical and modeling analyses of energy issues. The Agency must satisfy the requests of Congress, other elements within the Department of Energy, Federal Energy Regulatory Commission, the Executive Branch, its own independent needs, and assist the general public, or other interest groups, without taking a policy position.

Energy Loss: The difference between energy input and output as a result of transfer of energy between two points.

Energy Receipts: Energy generated by one electric utility system and received by another system through one or more transmission lines.

Equity (Financial): Ownership of shareholders in a corporation represented by stock.

Equity Capital: The sum of capital from retained earnings and the issuance of stocks.

Exchange Energy: Exchange energy refers to specific electricity transactions between electric utilities where electricity received is returned in kind at a later

time or accumulated as energy balances until the end of the stated period, after which settlement may be by monetary payment.

Expenditure: The incurrence of a liability to obtain an asset or service.

Federal Electric Utility: A utility that is either owned or financed by the Federal Government.

Federal Energy Regulatory Commission (FERC): A quasi-independent regulatory agency within the Department of Energy having jurisdiction over interstate electricity sales, wholesale electric rates, hydroelectric licensing, natural gas pricing, oil pipeline rates, and gas pipeline certification.

Federal Power Act: Enacted in 1920, and amended in 1935, the Act consists of three parts. The first part incorporated the Federal Water Power Act administered by the former Federal Power Commission, whose activities were confined almost entirely to licensing non-Federal hydroelectric projects. Parts II and III were added with the passage of the Public Utility Act. These parts extended the Act's jurisdiction to include regulating the interstate transmission of electrical energy and rates for its sale as wholesale in interstate commerce. The Federal Energy Regulatory Commission is now charged with the administration of this law.

Federal Power Commission: The predecessor agency of the Federal Energy Regulatory Commission. The Federal Power Commission (FPC) was created by an Act of Congress under the Federal Water Power Act on June 10, 1920. It was charged originally with regulating the electric power and natural gas industries. The FPC was abolished on September 20, 1977, when the Department of Energy was created. The functions of the FPC were divided between the Department of Energy and the Federal Energy Regulatory Commission.

FERC: The Federal Energy Regulatory Commission.

FERC Guidelines: A compilation of the Federal Energy Regulatory Commission's enabling statutes, procedural and program regulations, and orders, opinions and decisions.

Financial Accounting Standards Board (FASB): An independent board responsible, since 1973, for establishing generally accepted accounting principles. Its official pronouncement are called "Statements of Financial Accounting Standards" and "Interpretations of Financial Accounting Standards."

Fiscal Year: A financial year based on a predetermined starting date. The Federal Government's financial year runs from October 1 through September 30.

Fixed Asset Turnover: A ratio of revenue to fixed assets which is a measure of the productivity and efficiency of property, plant, and equipment in generating revenue. A higher turnover reflects positively on the entity's ability to utilize properly its fixed assets in business operations.

Fixed Assets: Tangible property used in the operations of an entity, but not expected to be consumed or converted into cash in the ordinary course of events. With a life in excess of one year, not intended for resale to customers, and subject to depreciation (with the exception of land), they are usually referred to as property, plant, and equipment.

Fixed Charge Coverage: The ratio of earnings available to pay so-called fixed charges to such fixed charges. Fixed charges include interest on funded debt, including leases, plus the related amortization of debt discount, premium and expense. Earnings available for fixed charges may be computed before or after deducting income taxes. Occasionally credits for the "allowance for fund used during construction " are excluded from the earnings figures. The precise procedures followed in calculating fixed charge or interest coverages vary widely.

Fixed Cost (expense): An expenditure or expense that does not vary with volume level of activity.

Fixed Operating Costs: Costs other than those associated with capital investment that do not vary with the operation, such as maintenance and payroll.

Fossil Fuel: Any naturally occurring organic fuel, such as petroleum, coal, and natural gas.

Fossil-Fuel Plant: A plant using coal, petroleum, or gas as its source of energy.

Fuel Expenses: These costs include the fuel used in the production of steam or driving another prime mover for the generation of electricity. Other associated expenses include unloading the shipped fuel and all handling of the fuel up to the point where it enters the first bunker, hopper, bucket, tank, or holder in the boiler-house structure.

Gas Turbine Plant: A plant in which the prime mover is a gas turbine. A gas turbine consists typically of an axial-flow air compressor, one or more combustion chambers, where liquid or gaseous fuel is burned and the hot gases are passed to the turbine and where the hot gases expand to drive the generator and are then used to run the compressor.

Generally Accepted Accounting Principles (GAAP): Defined by the FASB as the conventions, rules, and procedures necessary to define accepted accounting practice at a particular time; includes both broad guidelines and relatively detailed practices and procedures.

Generating Unit: Any combination of physically connected generator(s), reactor(s), boiler(s), combustion turbine(s), or other prime mover(s) operated together to produce electric power.

Generator Nameplate Capacity: The full-load continuous rating of a generator, prime mover, or other electric power production equipment under specific

conditions as designated by the manufacturer. Installed generator nameplate rating is usually indicated on a nameplate physically attached to the generator.

Geothermal Plant: A plant in which the prime mover is a steam turbine. The turbine is driven either by steam produced from hot water or by natural steam that derives its energy from heat found in rocks or fluids at various depths beneath the surface of the earth. The energy is extracted by drilling and/or pumping.

Grid: The layout of an electrical distribution system.

Gross Generation: The total amount of electric energy produced by a generating facility, as measured at the generator terminals.

Head: The product of the water's weight and a usable difference in elevation gives a measurement of the potential energy possessed by water.

Historical Plant Cost of Equipment: The charges for equipment assigned to power production include: the net purchased price thereof; sales taxes; investigation and inspection expenses necessary for such purchases, any expenses of transportation when borne by the utility; labor employed charges; materials and supplies consumed; and expenses incurred by the utility in unloading and placing the equipment in readiness to operate.

Historical Plant Cost of Land and Land Rights: The cost of land purchased or the fees paid by the utility for rights, interests, and privileges to be held by the utility in land owned by others. The types of rights acquired include leaseholds, easements, water and water power rights, rights-of-way, and other like interests.

Historical Plant Cost of Structures and Improvements (Expenses): The cost of all buildings and facilities to house, support, or safeguard property or persons, including all fixtures permanently attached to and made a part of building. Also includes the cost incurred in connection with the first clearing and grading of land and rights-of-ways.

Holding Company: A company that confines its activities to owning stock in, and supervising management of, other companies. The Securities and Exchange Commission, as administrator of the Public Utility Holding Company Act of 1935, defines a holding company as "a company which directly or indirectly owns, controls or holds 10 percent or more of the outstanding voting securities of a holding company" (15 USC 79b, par. a (7)).

Hydroelectric Energy: The production of electricity from kinetic energy in flowing water.

Hydroelectric Plant: A plant in which the turbine generators are driven by falling water.

Hydroelectric Plant Capacity: This capacity figure is a function of fluid flow losses, hydraulic turbines, head, and water flow. The minimum net head limits the firm capacity of the plant.

Hydroelectric Power: The harnessing of flowing water to produce mechanical or electrical energy.

Independent Power Producer: A corporation, person, agency, authority, or other legal entity or instrumentality that owns electric generating capacity and is a wholesale electric producer without a designated franchised service area. The entity is not a qualifying facility as defined in the Public Utility Regulatory Policies Act of 1978.

Industrial: The industrial sector is generally defined as manufacturing, construction, mining, agriculture, fishing and forestry establishments Standard Industrial Classification (SIC) codes 01-39. The utility may classify industrial service using the SIC codes, or based on demand or annual usage exceeding some specified limit. The limit may be set by the utility based on the rate schedule of the utility.

Instantaneous Peak Demand: The maximum demand at the instant of greatest load.

Interchange Energy: Kilowatthours delivered to or received by one electric utility or pooling system from another. Settlement may be by payment, returned in kind at a later time or accumulated as energy balances until the end of the stated period.

Interconnection: Two or more electric systems having a common transmission line that permits a flow of energy between them. The physical connection of the electric power transmission facilities allows for the sale or exchange of energy.

Interdepartmental Service (Electric): Interdepartmental service includes amounts charged by the electric department at tariff or other specified rates for electricity supplied by it to other utility departments.

Interest Coverage Ratio: The number of times that fixed interest charges were earned. It indicates the margin of safety of interest on fixed debt. The times-interest-earned ratio is calculated using net income before and after income taxes; and the credits of interest charged to construction being treated as other income. The interest charges include interest on long-term debt, interest on debt of associated companies, and other interest expense.

Interlocking Directorates: The holding of a significant position in management or a position on the corporate board of a utility, while simultaneously holding a comparable position with another utility, or with a firm doing business with the utility.

Internal Combustion Plant: A plant in which the prime mover is an internal combustion engine. An internal combustion engine has one or more cylinders in which the process of combustion takes place, converting energy released from the rapid burning of a fuel-air mixture into mechanical energy. Diesel or gas-fired engines are the principal types used in elec-

tric plants. The plant is usually operated during periods of high demand for electricity.

Investor-Owned Electric Utility: A class of utility that is investor owned and organized as a tax paying business, usually financed by the sales of securities in the capital market.

Kilowatt (kW): One thousand watts.

Kilowatthour (kWh): One thousand watthours.

Leverage Ratio: A measure that indicates the financial ability to meet debt service requirements and increase the value of the investment to the stockholders. (i.e. the ratio of total debt to total assets).

Liability: An amount payable in dollars or by future services to be rendered.

Licensees: Entity that has been granted permission to engage in an activity otherwise unlawful (i.e. hydropower project).

Line Loss: Energy (in kilowatthours) lost in transmission and distribution lines.

Load (Electric): The amount of electric power delivered or required at any specific point or points on a system. The requirement originates at the energy-consuming equipment of the consumers.

Long-term Debt: Debt securities or borrowings having a maturity of more than one year.

Maintenance Expenses: That portion of operating expenses consisting of labor, materials, and other direct and indirect expenses incurred for preserving the operating efficiency and/or physical condition of utility plants used for power production, transmission, and distribution of energy.

Maximum Demand: The greatest of all demands of the load that has occurred within a specified period of time.

Mcf: One thousand cubic feet.

Megawatt (MW): One million watts.

Megawatthour (MWh): One million watthours.

Mill: A monetary cost and billing unit used by utilities; it is equal to 1/1000 of the U.S. dollar (equivalent to 1/10 of 1 cent).

Multiple Purpose Reservoir: Stored water and its usage governed by advanced water resource conservation practices to achieve more than one water control objective. Some of the objectives include flood control, hydro- electric power development, irrigation, recreation usage, and wilderness protection.

Municipality: (As defined in section 3, paragraph (7) of the Federal Power Act, P.L. 66-280 as amended) A city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power (41 Stat. 1064; 49 Stat. 838; 16 U.S.C. 796(7)).

Net Generation: Gross generation minus plant use from all electric utility owned plants. The energy required for pumping at a pumped-storage plant is regarded as plant use and must be deducted from the gross generation.

Net Income: The excess of all revenues and gains for a period over all expenses and losses of the period.

Nonutility Power Producer: A corporation, person, agency, authority, or other legal entity or instrumentality that owns electric generating capacity and is not an electric utility. Nonutility power producers include qualifying cogenerators, qualifying small power producers, and other nonutility generators (including independent power producers) without a designated franchised service area, and which do not file forms listed in the Code of Federal Regulations, Title 18, Part 141.

Nuclear Fuel: Fissionable materials that have been enriched to such a composition that, when placed in a nuclear reactor, will support a self-sustaining fission chain reaction, producing heat in a controlled manner for process use.

Nuclear Power Plant: A facility in which heat produced in a reactor by the fissioning of nuclear fuel is used to drive a steam turbine.

Nuclear Reactor: An apparatus in which the nuclear fission chain can be initiated, maintained, and controlled so that energy is released at a specific rate. The reactor includes fissionable material (fuel), such as uranium or plutonium; fertile material; moderating material (unless it is a fast reactor); a heavy-walled pressure vessel; shielding to protect personnel; provision for heat removal; and control elements and instrumentation.

Ohm: The unit of measurement of electrical resistance. The resistance of a circuit in which a potential difference of 1 volt produces a current of 1 ampere.

Operating Expenses: Expenses related to utility operations, which include operation and maintenance expenses, provisions for depreciation and amortization, taxes other than income taxes, income taxes, provision for deferred income taxes, income taxes deferred in prior years-- credit and investment tax credit adjustments--net.

Operating Income: Operating revenues less operating expenses.

Operation Expenses: The components of power production expenses that incur cost for operations that are directly related to producing electricity. The major item is almost always fuel that has to be burned to generate the electricity.

Operation Supervision and Engineering (Expenses): These expenses include the cost of labor and expenses incurred in the general supervision and direction of the operation of power generation stations. The supervision and engineering costs consist of the pay and expenses of staff and consultants engaged in supervising and directing the operation of each utility function. Direct supervision and engineering of activities, such as fuel handling, boiler room operations, and generator operations, are charged to the appropriate accounts.

Original Cost: The initial amount of money spent to acquire an asset. It is equal to the price paid, or present value of the liability incurred, or fair value of stock issued, plus normal incidental costs necessary to put the asset into its initial use.

Other Generation: Electricity originating from these sources: biomass, fuel cells, geothermal heat, solar power, waste, wind, and wood.

Owner's Equity: Interest of the owners in the assets of the business represented by capital contributions and retained earnings.

Parent Company: Company owning more than 50 percent of the voting shares of another company, called the subsidiary.

Plant: A facility at which are located prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy. A plant may contain more than one type of prime mover. Electric utility plants exclude facilities that satisfy the definition of a qualifying facility under the Public Utility Regulatory Policies Act of 1978.

Plant-Use Electricity: The electric energy used in the operation of a plant. This energy total is subtracted from the gross energy production of the plant; for reporting purposes the plant energy production is then reported as a net figure. The energy required for pumping at pumped-storage plants is, by definition, subtracted, and the energy production for these plants is then reported as a net figure.

Pole-Mile: A unit of measuring the simple length of a transmission line carrying electric conductors, without regard to the number of conductors carried.

Power: The rate at which energy is transferred. Electrical energy is usually measured in watts. Also used for a measurement of capacity.

Power (Electrical): An electric measurement unit of power called a voltampere is equal to the product of 1 volt and 1 ampere. This is equivalent to 1 Watt for a direct current system and a unit of apparent power is separated into real and reactive power. Real power is the work- producing part of apparent power that measures the rate of supply of energy and is denoted as Kilowatts (KW). Reactive power is the portion of apparent power that does no work and is referred to as kilovars; this type of power must be supplied to most types of magnetic equipment, such as motors, and is supplied by generator or by electrostatic equipment. Voltamperes are usually divided by 1,000 and called kilovoltamperes (kVA). Energy is denoted by the product of real power and the length of time utilized; this product is expressed as kilowatthours.

Power Production Plant: All the land and land rights, structures and improvements, boiler or reactor vessel equipment, engines and engine-driven generator, turbogenerator units, accessory electric equipment, and miscellaneous power plant equipment are grouped together for each individual facility.

Preferred Stock: Ownership interests in a corporation which have been granted a preference, usually in the distribution of dividends before payment of dividends to common stockholders and assets in dissolution. It is usually nonvoting.

Price: The amount of money or consideration-in-kind for which a service is bought, sold, or offered for sale.

Prime Mover: The motive force that drives an electric generator (e.g., steam engine, turbine, or water wheel).

Production (Electric): Act or process of producing electric energy from other forms of energy; also, the amount of electric energy expressed in watthours (Wh).

Production Expenses: Costs incurred in the production of electric power that conform to the accounting requirements of the Operation and Maintenance Expense Accounts of the FERC Uniform System of Accounts.

Profit: The income remaining after all business expenses are paid.

Public Authority Service to Public Authorities: Public authority service includes electricity supplied and services rendered to municipalities or divisions or agencies of State or Federal governments, under special contracts or agreements or service classifications applicable only to public authorities.

Public Street and Highway Lighting: Public street and highway lighting includes electricity supplied and services rendered for the purposes of lighting streets, highways, parks, and other public places; or for traffic or other signal system service, for municipalities, or other divisions or agencies of State or Federal governments.

Public Utility: Enterprise providing essential public services as electric, gas, telephone, water, and sewer, under legally established monopoly conditions.

Public Utility District: Municipal corporations organized to provide electric service to both incorporated cities and towns and unincorporated rural areas. Public utility districts, sometimes called "People's Utility Districts" or "Public Power Districts," operate in six States.

Publicly Owned Electric Utility: A class of ownership found in the electric power industry. This group includes those utilities operated by municipalities, and State and Federal power agencies.

Pumped-Storage Hydroelectric Plant: A plant that usually generates electric energy during peak-load periods by using water previously pumped into an elevated storage reservoir during off-peak periods when excess generating capacity is available to do so. When additional generating capacity is needed, the water can be released from the reservoir through a conduit to turbine generators located in a power plant at a lower level.

Purchased Power: Power purchased or available for purchase from a source outside the system.

Railroad and Railway Services: Railroad and railway services include electricity supplied and services rendered to railroads and interurban and street railways, for general railroad use, including the propulsion of cars or locomotives, where such electricity is supplied under separate and distinct rate schedules.

Rate Base: The value of property upon which a utility is permitted to earn a specified rate of return as established by a regulatory authority. The rate base generally represents the value of property used by the utility in providing service and may be calculated by any one or a combination of the following accounting methods: fair value, prudent investment, reproduction cost, or original cost. Depending on which method is used, the rate base includes cash, working capital, materials and supplies, and deductions for accumulated provisions for depreciation, contributions in aid of construction, customer advances for construction, accumulated deferred income taxes, and accumulated deferred investment tax credits.

Ratemaking Authority: A utility commission's legal authority to fix, modify, approve, or disapprove rates, as determined by the powers given the commission by a State or Federal legislature.

Rate of Return: The ratio of net operating income earned by a utility is calculated as a percentage of its rate base.

Rate of Return on Rate Base: The ratio of net operating income earned by a utility calculated as a percentage of its rate base.

Refunding: Retirement of one security issue with proceeds received from selling another. Refunding provides for retiring maturing debt by taking advantage of favorable money market conditions.

Regulation: The governmental function of controlling or directing economic entities through the process of rulemaking and adjudication.

Resale (Wholesale) Sales: Resale or wholesale sales are electrciity sold (except under exchange agreements) to other electric utilities or to the public authorities for resale distribution.

Residential: The residential sector is defined as private household establishments which consume energy primarily for space heating, water heating, air conditioning, lighting, refrigeration, cooking and clothes drying. The classification of an individual consumer's account, where the use is both residential and commercial, is based on principal use. For the residential class, do not duplicate consumer accounts due to multiple metering for special services (water, heating, etc.). Apartment houses are also included.

Retail: Sales covering electrical energy supplied for residential, commercial, and industrial end-use purposes. Other small classes, such as agriculture and street lighting, also are included in this category.

Retail Wheeling: An arrangement in which a utility transmits electricity from outside its service territory to a retail customer within its customer service territory.

Retained Earnings: The balance, either debit or credit, of appropriated or unappropriated earnings of an entity that are retained in the business.

Return on Common Equity: The net income less preferred stock dividends divided by the average common stock equity.

Return on Common Stock Equity: An entity's earnings available for common stockholders calculated as a percentage of its common equity capital.

Revenue: The total amount of money received by a firm from sales of its products and/or services, gains from the sales or exchange of assets, interest and dividends earned on investments, and other increases in the owner's equity except those arising from capital adjustments.

Revenue Requirement: The total revenue that the utility is authorized an opportunity to recover, which includes operating expenses and a reasonable return on rate base.

Rural Electrification Administration (REA): A lending agency of the U.S. Department of Agriculture, the REA makes self-liquidation loans to qualified borrowers to finance electric and telephone service to rural areas. The REA also finances the construction and operation of generating plants, electric transmission and distribution lines, or systems for the furnishing of initial and continued adequate electric services to persons in rural areas not receiving central station service.

Sales: The amount of kilowatthours sold in a given period of time; usually grouped by classes of service, such as residential, commercial, industrial, and other. Other sales include public street and highway lighting, other sales to public authorities and railways, and interdepartmental sales.

Sales for Resale: Energy supplied to other electric utilities, cooperatives, municipalities, and Federal and State electric agencies for resale to ultimate consumers.

Short-term Debt or Borrowings: Debt securities or borrowings having a maturity of less than one year.

Solar Energy: Energy produced from the sun's radiation.

Steam-Electric Plant (Conventional): A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced in a boiler where fossil fuels are burned.

Steam Expenses: The cost of labor, materials, fuel, and other expenses incurred in production of steam for electric generation.

Steam from other Sources: Steam purchased, transferred from another department of the utility, or acquired from others under a joint-facility operating agreement.

Steam Transferred-Credit: The expenses of producing steam charged to others or to other utility departments under a joint operating arrangement.

Stranded Commitments: The potential monetary losses in the electric power industry that may be incurred because of the change due to restructuring. Stranded commitments include assets, primarily in expensive power plants and excess capacity; liabilities such as power-purchase and fuel supply contracts; and regulatory assets (whose value is based on regulatory decisions rather than on market prices), including the phase-in of new power plants and deferred expenses for demand-side management programs that regulators allow utilities to place on their balance sheets.

Substation: Facility equipment that switches, changes, or regulates electric voltage.

Switching Station: Facility equipment used to tie together two or more electric circuits through switches. The switches are selectively arranged to permit a circuit to be disconnected, or to change the electric connection between the circuits.

System (Electric): Physically connected generation, transmission, and distribution facilities operated as an integrated unit under one central management, or operating supervision.

Transformer: An electrical device for changing the voltage of alternating current.

Transmission: The movement or transfer of electric energy over an interconnected group of lines and associated equipment between points of supply and points at which it is transformed for delivery to consumers, or is delivered to other electric systems. Transmission is considered to end when the energy is transformed for distribution to the consumer.

Transmission System (Electric): An interconnected group of electric transmission lines and associated equipment for moving or transferring electric energy in bulk between points of supply and points at which it is transformed for delivery over the distribution system lines to consumers, or is delivered to other electric systems.

Turbine: A machine for generating rotary mechanical power from the energy of a stream of fluid (such as water, steam, or hot gas). Turbines convert the kinetic energy of fluids to mechanical energy through the principles of impulse and reaction, or a mixture of the two.

Ultimate Consumer: A consumer that purchases electricity for its own use and not for resale.

Uniform System of Accounts: Prescribed financial rules and regulations established by the Federal Energy Regulatory Commission for utilities subject to its jurisdiction under the authority granted by the Federal Power Act.

Utility Generation: Generation by electric systems engaged in selling electric energy to the public.

Watt: The electrical unit of power. The rate of energy transfer equivalent to 1 ampere flowing under a pressure of 1 volt at unity power factor.

Watthour (Wh): An electrical energy unit of measure equal to 1 watt of power supplied to, or taken from, an electric circuit steadily for 1 hour.

Wheeling Service: The movement of electricity from one system to another over transmission facilities of intervening systems. Wheeling service contracts can be established between two or more systems.