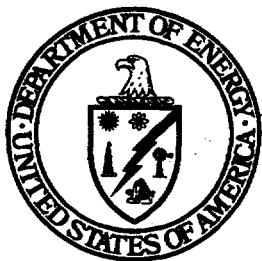

Natural Gas Imports and Exports

Second Quarter Report 1997

Prepared By:

U.S. Department of Energy
Office of Fossil Energy
Office of Natural Gas & Petroleum
Import and Export Activities
Washington, DC 20585-0350



MASTER

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SUMMARY

The Office of Natural Gas and Petroleum Import and Export Activities prepares quarterly reports summarizing the data provided by companies authorized to import or export natural gas. Companies are required, as a condition of their authorizations, to file quarterly reports. This report is for the second quarter of 1997 (April through June).

Attachment A shows the percentage of takes to maximum firm contract levels and the weighted average per unit price for each of the long-term importers during the five most recent reporting quarters.

Attachment B shows volumes and prices of gas purchased by long-term importers and exporters during the past 12 months.

Attachment C shows volume and price information pertaining to gas imported on a short-term or spot market basis.

Attachment D shows the gas exported on a short-term or spot market basis to Canada and Mexico.

Second Quarter Highlights: The Natural Gas Import and Export Activities section of the Fossil Energy Web Site is new and improved this quarter. Users can now select specific sections of this Report including the summary and Quarterly Focus, as opposed to downloading the entire Report. Users can also browse our staff listing, find out about our Electronic Bulletin Board, and view the office's other international activities. Visit us at www.fe.doe.gov/oil_gas/im_ex/gasimex.html.

In other news, one new long-term contract was activated. Under this contract, Interenergy Sheffield Processing Company will import up to 3,000 Mcf per day of unprocessed, casinghead gas. The gas will be imported near Portal, North Dakota and be processed at Interenergy Sheffield's gas processing plant at Lignite, North Dakota. From there, the gas will be marketed to various U.S. purchasers, including pipelines, local distribution companies, electric utilities and industrial end-users.

Second Quarter Data: Long-term imports for the quarter totaled 352.3 Bcf, remaining basically the same as the second quarter of 1996 (351.5 Bcf). Long-term Canadian imports totaled 344.9 Bcf, also remaining steady compared to the second quarter of 1996 (346.3 Bcf). The average price of this gas was \$2.01 per MMBtu, which was 73 cents or 27 percent lower than the preceding quarter. Under other long-term import arrangements, Distrigas Corporation imported 2.5 Bcf of Algerian LNG at an average landed price of \$2.52 per MMBtu and PanEnergy LNG Sales, Inc. imported 4.9 Bcf of Algerian LNG at \$2.00 per MMBtu (tailgate price).

During the second quarter, 93 companies used **short-term authorizations to import** 356.1 Bcf of gas. This volume represents a 2 percent decrease compared to the short-term imports of the second quarter of 1996 (364.6 Bcf). Of the total imported this quarter, 346.5 Bcf was imported from Canada at an average price of \$1.48 per MMBtu (compared to \$2.21 per MMBtu in the first quarter), and 4.3 Bcf was imported from Mexico at an average price of \$2.07 per MMBtu. Under short-term LNG import contracts, Distrigas imported 2.5 Bcf from Abu Dhabi and PanEnergy imported 2.8 Bcf from Algeria.

Approximately 45 percent of the **short-term Canadian imports** occurred at Eastport, Idaho, at an average price of \$1.32 per MMBtu; 18 percent at Sumas, Washington, at \$1.26 per MMBtu; 15 percent at Port of Morgan, Montana, at \$1.51 per MMBtu; 12 percent at Noyes, Minnesota, at \$1.85 per MMBtu; 5 percent at Niagara Falls, New York, at \$2.21 per MMBtu; 2 percent at Waddington, New York, at \$2.20 per MMBtu; and 3 percent at various other entry points, at \$1.81 per MMBtu.

In addition, 27 **short-term export** authorizations were used, exporting a total of 20.2 Bcf of gas. Seven authorizations were used to export 12.4 Bcf to Canada, at an average price of \$1.98 per MMBtu. Under 20 authorizations, 7.8 Bcf was exported to Mexico at an average price of \$1.95 per MMBtu. Finally, 13.3 Bcf of LNG was exported to Japan at an average price of \$4.04 per MMBtu (delivered).

Year to Date Data: Comparing the first six months of 1997 with the first six months of 1996, gas imports increased 2 percent or by 26.6 Bcf (1,480.8 v. 1,455 Bcf). Canadian imports increased by less than 1 percent (1,436.5 v. 1,430.6 Bcf); Mexican imports increased 20 percent (11.5 v. 9.6 Bcf); and LNG imports increased 122 percent (32.8 v. 14.8 Bcf). During the same time period, the rate of total exports declined by 4 percent (75.3 v. 80.2 Bcf). Exports to Canada decreased by 7 percent (32 v. 34.5 Bcf); exports to Mexico decreased by 4 percent (13.2 v. 13.8 Bcf); and LNG exports decreased by nearly 6 percent (30.1 v. 31.9 Bcf).

This quarter's **focus report** is "Planned Projects Which May Promote Natural Gas Trade With Mexico." This office appreciates the assistance given to us by the FERC staff and the companies sponsoring projects covered by this article. The quarterly report and any future revisions to the report will be resident on our Electronic Bulletin Board at (202) 586-7853 or on the Fossil Energy Web Site at <http://www.fe.doe.gov>. Any questions or comments concerning this report should be directed to Yvonne Caudillo at (202) 586-4587 or by E-mail at yvonne.caudillo@hq.doe.gov.

NATURAL GAS IMPORTS
Volumes and Weighted Average Prices
By Point of Entry and Type of Authorization
(04/01/97 - 06/30/97)

<u>POINT OF ENTRY</u>	<u>VOLUME</u> <u>(MMCF)</u>	<u>WEIGHTED</u> <u>AVERAGE</u> <u>PRICE</u> <u>(\$/MMBTU)</u>
LONG-TERM AUTHORIZATIONS		
Babb, Montana	425.07	1.19
Champlain, New York	3,892.06	3.34
Detroit, Michigan	1,599.67	2.16
Eastport, Idaho	53,383.02	1.32
Everett, Massachusetts	2,503.33	2.52*
Grand Island, New York	4,125.03	3.31
Highgate Springs, Vermont	1,398.86	2.60
International Falls, Minnesota	1,508.06	1.78
Lake Charles, Louisiana	4,879.85	2.00**
Massena, New York	2,276.03	3.11
Niagara Falls, New York	52,764.53	2.53
North Troy, Vermont	2,820.22	2.70
Noyes, Minnesota	54,052.71	2.15
Port of Del Bonita, Montana	12.59	1.03
Port of Morgan, Montana	82,207.77	1.68
Portal, North Dakota	81.03	1.25
Sumas, Washington	20,116.44	1.40
Waddington, New York	62,657.84	2.43
Warroad, Minnesota	74.70	1.32
Whitlash, Montana	1,509.83	1.33
TOTAL LONG-TERM IMPORTS	352,288.63	2.01
SHORT-TERM AUTHORIZATIONS		
Babb, Montana	3,594.08	1.34
Champlain, New York	192.60	2.59
Detroit, Michigan	1,190.81	1.92
Eastport, Idaho	156,428.38	1.32
Everett, Massachusetts	2,453.93	2.36*
Grand Island, New York	2,350.17	2.32
Hidalgo, Texas	4,261.52	2.07
Highgate Springs, Vermont	76.12	2.38
Lake Charles, Louisiana	2,784.47	2.03**
Massena, New York	531.69	2.11
Niagara Falls, New York	16,734.50	2.21
Noyes, Minnesota	41,295.45	1.85
Port of Morgan, Montana	51,099.01	1.51
Portal, North Dakota	1,713.23	1.23
St. Clair, Michigan	1,997.12	2.34
Sumas, Washington	60,751.04	1.26
Waddington, New York	8,580.24	2.20
Warroad, Minnesota	16.95	1.32
TOTAL SHORT-TERM IMPORTS	356,051.31	1.50

* Average landed price

** Average tailgate price

Note: Import figures in this table may vary slightly from sum of components in report due to independent rounding in calculations.

QUARTERLY FOCUS:

PLANNED PROJECTS WHICH MAY PROMOTE NATURAL GAS TRADE WITH MEXICO

INTRODUCTION

In the *Quarterly Report of Natural Gas Imports and Exports* ("Report") issued for the second calendar quarter of 1995, our *Quarterly Focus* feature provided some historical statistics pertaining to natural gas trade between the United States and Mexico, information about recent trade trends and brief descriptions of six proposed pipeline projects which, if built, would facilitate natural gas trade between the two countries. The principal purpose of this *Focus* is to provide a follow-up to the report issued two years ago.

This *Focus* is comprised of **three sections**. The **first section** provides a broad overview of what has taken place over the past two years with regard to natural gas trade between the two countries. The overview includes a discussion of recent natural gas trade trends, changes brought about by the North American Free Trade Agreement ("NAFTA"), existing tariffs and fees imposed by Mexico and the United States on natural gas trade between the two countries, changes made in Mexico's energy regulatory infrastructure and its efforts to privatize certain elements of its energy industry. The **second section** discusses the trends and infrastructure of the Mexican gas industry including trade developments since the 1980's. This section also examines the demand for U.S. gas that may be generated within Mexico from projects sponsored, in part, by private investments. **Section three** looks at the potential for increased U.S. gas export deliveries to Mexico which may be associated with filings made with the Federal Energy Regulatory Commission (FERC) to construct new pipelines. This section also includes specific descriptions of six planned natural gas pipelines which would facilitate an increase in natural gas trade between the United States and Mexico.

I. OVERVIEW

Following the passage of NAFTA, which became effective in January 1994, and subsequent policy and regulatory changes in 1990's, the Mexican Government has made steady progress in opening up its energy sector to competition and private sector involvement. NAFTA was relatively silent on energy issues; however, it acted as an impetus for the Mexican Government to take a number of measures in the early 1990's which promoted greater domestic and foreign investment in independent power production, the petrochemical industry, and the electricity cogeneration sector. However, 1995 proved to be a turning point with respect to changes in Mexico's energy industry sector, particularly the natural gas industry. In 1995, Mexico took a series of legislative, policy and regulatory actions pertaining to the energy sector which established the legal and regulatory framework necessary for domestic and foreign investors to become more active players in its natural gas industry. The reforms of the energy industry that were adopted in 1995 were seen by the Mexican Government as critical to its economic development and the improvement of Mexican standards of living. The principal features of Mexico's new energy policy were outlined in the National Development Plan 1995-2000 (NDP), which was announced in May 1995. The specific energy goal of the NDP is to promote the rapid and efficient expansion of the energy sector in order to meet the country's growing energy demand and infrastructure expansion needs.

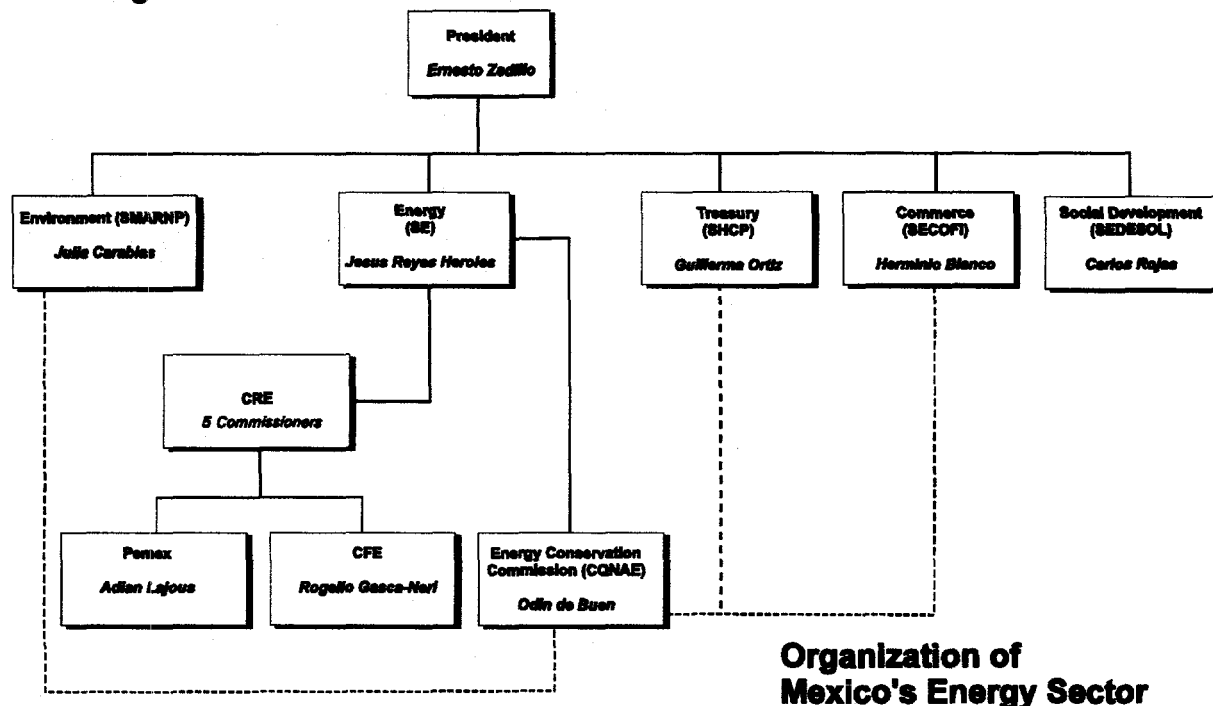
During 1995, the Mexican Government made a number of institutional and regulatory changes which were designed to carry out the energy sector policy guidelines and strategies outlined in the NDP. In May 1995, several articles of the Regulatory Law of Article 27 (petroleum by-laws) of the Constitution were modified. As a

result, private participation in natural gas storage, transportation and distribution activities is now allowed and Petroleos Mexicanos' (PEMEX) monopoly is confined to natural gas exploration and production, basic petrochemicals and "first-hand sales." In October 1995, the Mexican Congress passed the Energy Regulatory Commission (CRE) Law which redefined the CRE as an autonomous regulatory agency under the Agency of the Secretary of Energy (SE). Although the CRE had been in existence since January 1994, this law strengthened and extended its power by giving it regulatory oversight of both the natural gas and electricity industries. Prior to this law, the CRE's duties were rather limited in that it was employed by the SE as a consultative body which provided it with technical advice. After this law, the CRE was given the responsibility to regulate the construction, operation and ownership of power generation and natural gas transportation, storage and distribution systems. In utilizing its new authorities, the CRE adopted new rules in October 1995 designed to open certain oil and natural gas pipeline and distribution projects to a competitive bidding process.

Figure 1 depicts the current organization of Mexico's energy sector. As shown in Figure 1, Mexico's energy regulatory regime is directed through its state energy ministry, SE. The SE has responsibility over CRE, a regulatory agency similar to the FERC, Mexico's two state energy monopolies, PEMEX and the Comision Federal de Electricidad (CFE), the state federal electricity commission, and the Energy Conservation Commission (ECC). The ECC is an interdepartmental organization responsible for promoting energy conservation and renewable energy sources. The CFE, the national electric utility, has operational control over the generation, transmission, and distribution of electricity, including the import and export of electricity.

With the implementation of NAFTA, a majority of U.S. exports to Mexico have become exempt from Mexican tariffs. However, as an increasing number of non-energy commodities have become duty-free, Mexico's current 6 percent tariff on natural gas imports continues and has become a subject of controversy with U.S. natural gas producers and some Mexican consumers. Most

Figure 1



U.S. gas exported to Mexico is subject to this tariff; however, certain trade "zones" within 20 kilometers (12.5 miles) of the international border may apply for and receive exemptions from Mexico's Finance Ministry. One such exemption recently granted was for gas exported to the new gas distribution system being developed in Mexicali, Baja California, Mexico. Although under provisions of NAFTA the gas import tariff is scheduled to be phased out one percent each year until it is eliminated by the end of 2002, a consortium of U.S. energy trade groups, led by the Natural Gas Supply Association (NGSA), petitioned the Office of the U.S. Trade Representative (USTR) on June 13, 1997, requesting that the USTR represent their grievance to the Mexican Government for early removal of this gas tariff. The group's petition contends that the tariff discourages exports by U.S. producers and is unfair in that the U.S. does not impose a similar tariff on Mexican gas coming into the United States. PEMEX, who is not subject to this tariff, argues that the tariff should be phased out as currently scheduled because its immediate removal would jeopardize its competitiveness in supplying natural gas supplies to the Monterrey area. The 6 percent gas import tariff also is seen by U.S. producers and sponsors to pipeline projects as a major obstacle to building more pipeline to serve growing markets in Mexico. Although no similar tariff is imposed on Mexican gas, the U.S. Customs Service does levy a 0.19% merchandise processing fee on natural gas imports coming from Mexico. This fee, in accordance with NAFTA, is scheduled to be eliminated on June 30, 1999.

II. UNITED STATES/MEXICO NATURAL GAS TRADE OPPORTUNITIES

According to the Energy Information Administration (EIA), DOE, Mexico has sizeable proven natural gas reserves of nearly 68 trillion cubic feet (Tcf) [country analysis of Mexico (5/2/97) on EIA's Web Site at <http://www.eia.doe.gov/emeu/cabs/mexico>]. Although Mexico has substantial gas reserves, Mexico traditionally has seen natural gas production as a mere by-product to the

development of its oil industry. It is estimated that 85 percent of Mexico's current gas production is associated with the production of oil [*Opportunities and Obstacles: Natural Gas Regulations, Infrastructure, and Markets in Mexico*, Crossborder, Inc., November 1996, p.4]. The Interstate Natural Gas Association of America (INGAA), in a recent study, stated that "higher rates of return on oil projects have meant that investment dollars have been channeled into oil projects rather than gas projects over the past decade, leading to lower levels of activity in gas exploration and development." [INGAA, *The Outlook for Imported Gas*, prepared by the Brattle Group, February 1997, page 28]. Further, as shown in Figure 2, Mexico's current gas producing areas are concentrated in the south-central and Gulf Coast region of the country. Therefore, the gas production areas of Mexico are not strategically located to meet the increasing demand for natural gas in the expanding "maquiladora" industrial and assembly plant areas of northern Mexico in the states of Baja California, Sonora, Chihuahua, Coahuila, Nuevo León, and Tamaulipas. Those industries designated "maquiladora" status are exempt from paying tariffs on imported raw materials and components (usually from the U.S.) provided the final product is exported back to the United States. For final products exported back to the United States, they "are subject to duty only on the value added by the manufacturing process." [*Mexican Demand for U.S. Natural Gas*, Argonne National Lab, DOE, ANL/EAIS/TM-104, Sept. 1993]. Given the fact that almost all of these maquiladora facilities are located in Mexico's northern States, U.S. gas producers are concentrating on these border areas for potential customers. In addition, PEMEX has built few gas pipelines to serve this part of Mexico; therefore, U.S. companies also are seeking opportunities to build pipelines and distribution systems, as well as supplying them with gas.

Natural gas trade between the United States and Mexico was relatively dormant during much of the 1980's. The Mexican Government actually suspended gas export sales to the United States from September 1984 until December 1993, representing over a nine year gap in sales. During this nine year period of suspended gas

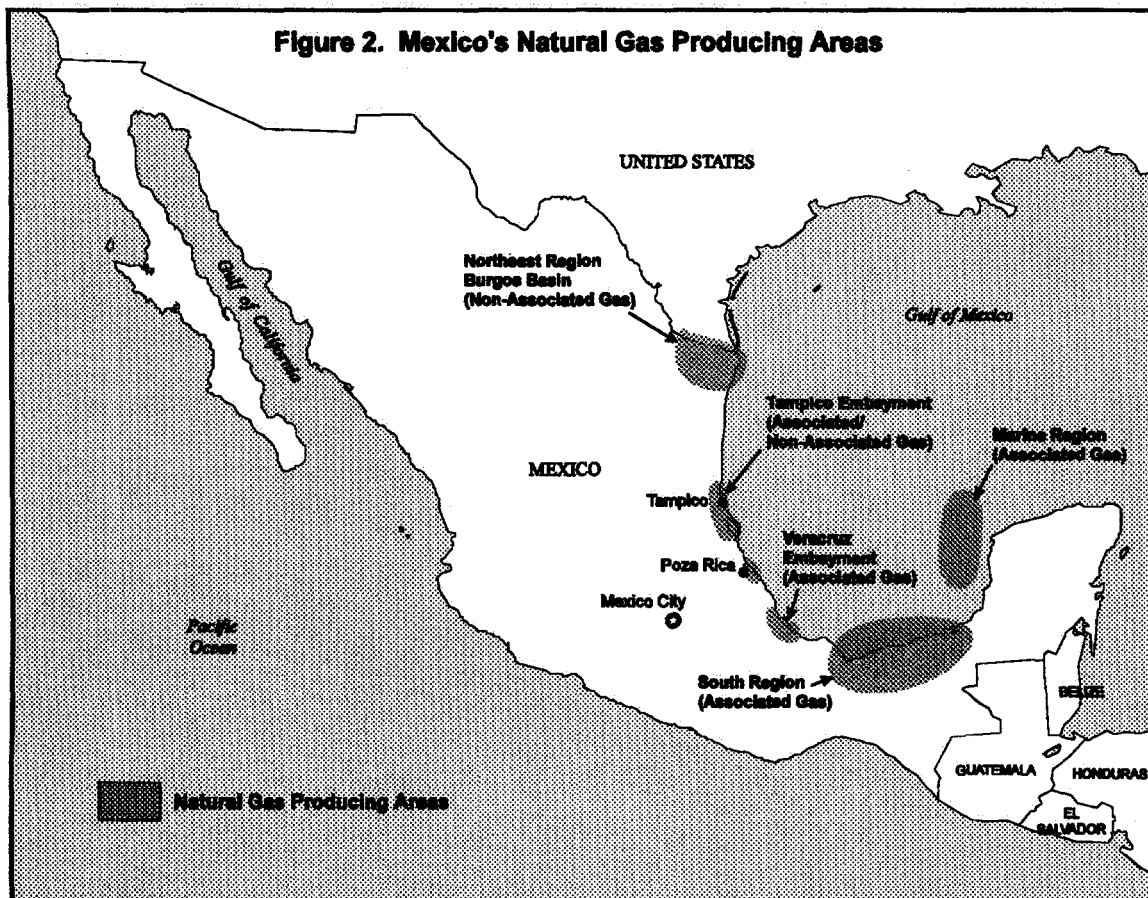
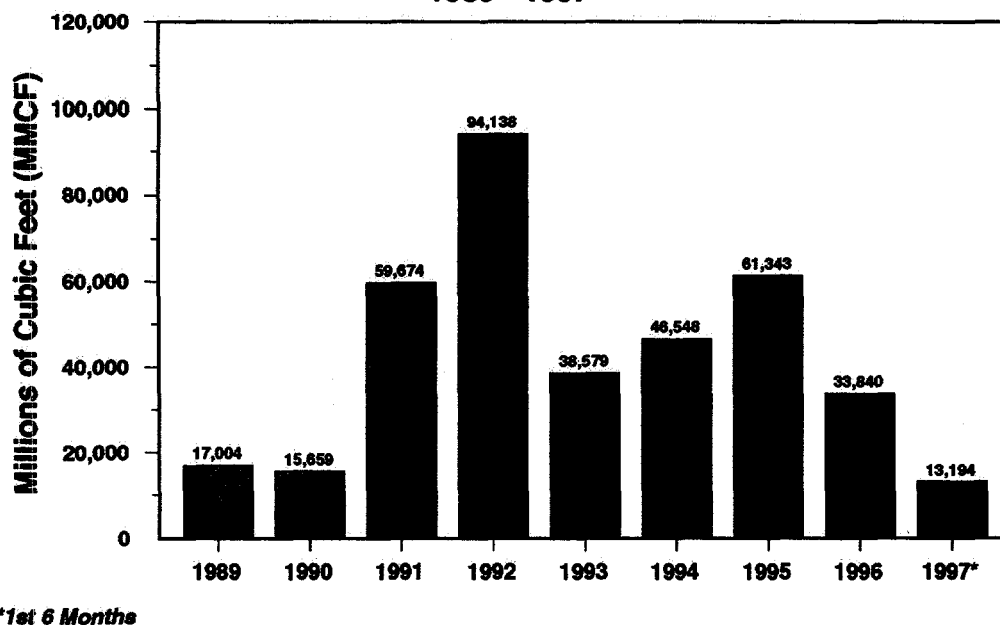


Figure 3 **NATURAL GAS EXPORTS TO MEXICO**
1989 - 1997



export sales, the Mexican Government policy was to develop a domestic market for its gas and to concentrate on exporting oil or higher value products like petrochemicals. With regard to U.S. natural gas exports to Mexico, the 1980's sales remained at a very low level (around 2 billion cubic feet (Bcf) per year) until 1989. As shown in Figure 3, U.S. gas exports to Mexico started to climb in 1989, reaching 17 Bcf, and set a record of 94 Bcf in 1992. Export volumes have gradually eroded since then, falling to about 34 Bcf during 1996. Though relatively a small number, gas import volumes from Mexico rose sharply in 1996 to 13.9 Bcf, or an increase of 107% over the 1995 level of 6.7 Bcf. Based on data filed by importers with our office, gas imports are running twenty percent ahead of last year's level, as imports from Mexico reached 11.5 Bcf during the first six months of 1997. This compares with 9.6 Bcf imported during the first half of 1996. The same reports filed with our office also indicate that gas exports are running at nearly the same level this year as they experienced last year; for the first half of 1997 exports totaled 13.2 Bcf, compared with 13.8 Bcf during the first six months of 1996.

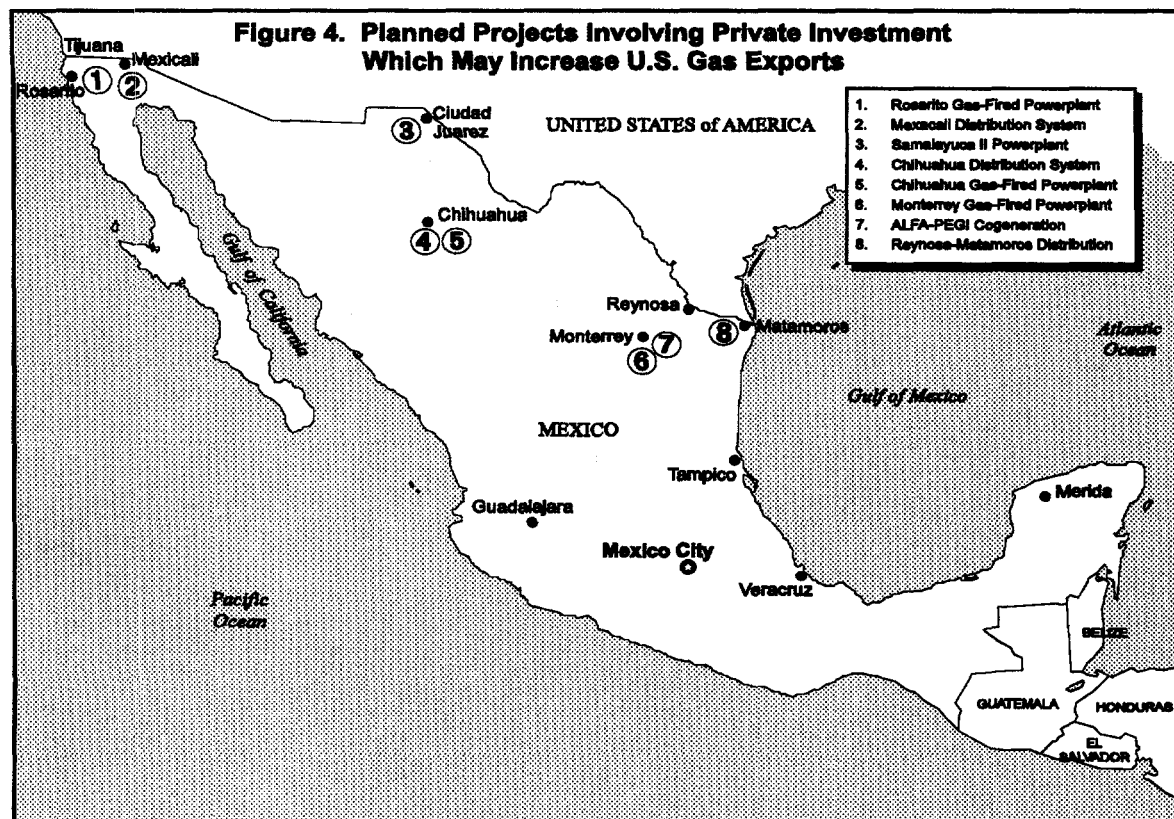
Mexico's commitment to better air quality is also expected to be a major impetus for increasing the country's demand for natural gas between now and 2005. Beginning in 1998, more stringent air quality regulations are scheduled to take effect in Mexico [INGAA, *The Outlook for Imported Natural Gas*, page 31]. In particular, the regulations will target cleanup of Mexico's major urban centers such as Mexico City, Chihuahua, Guadalajara and Tijuana. Included in the pollution abatement plans are both the construction of new gas-fired electric generating facilities and the conversion of older powerplants by CFE from using high sulfur oil to natural gas. Industry experts project that Mexico's natural gas use for fueling the generation of electricity could increase dramatically, increasing from 18 percent of the fuel mix experienced in 1995 to over 53 percent by 2005 [*Natural Gas Week* (4/14/97), p.9]. Mexico's Secretary of Energy, Jesus Heróles, recently estimated that CFE's conversion of nine existing oil-fired power plants to gas would increase demand for natural gas by another 700 MMcf/day. He further expects that

the overall Mexican demand for natural gas will increase from 2.4 Bcf/day in 1995 (not including gas used by PEMEX for its own consumption) to 4.2 Bcf/day in 2005, or a 75 percent increase [SE Press Release (July 1996) at Web Site <http://www.access.degex.net/~ermine/adv.>].

Figure 4 identifies eight proposed projects in northern Mexico which are planning to use natural gas and are expected to be potential candidates for purchasing natural gas supplies from the United States. Most of these projects were discussed in a September 1996 study commissioned by the U.S. Trade and Development Agency [*Infrastructure Opportunities in Mexico: Getting Good Projects on Track*]. A portion of this study concentrated on reviewing planned energy projects that were at least partially funded by the private sector. Figure 4 identifies and shows the approximate location of the eight planned energy projects in northern Mexico scheduled to be operational within the next five years which may substantially increase the demand for natural gas supplies. The projects consist of four powerplants, three gas distribution systems and one cogeneration facility. If all of these projects became operational, our office estimates that natural gas demand would increase approximately 1,200 MMcf/day, or 438 Bcf/year.

III. POTENTIAL DEMAND FOR U.S. GAS FROM PLANNED U.S./MEXICAN PROJECTS

PEMEX over the past year has increased its natural gas production to about 4.3 Bcf/day and continues to advance toward its goal of producing about 5 Bcf/day by the year 2000. This increased production has resulted in some growth in gas exports to the United States as its supply during certain times of the year sometimes has outstripped domestic demand. Since Mexico does not have adequate gas storage facilities, the surplus supplies are sold into the U.S. export market. PEMEX has indicated that it intends to construct a 300 MMcf/day export "header" pipeline to allow it to sell gas into the Texas interstate markets, but the timing and details of that proposal remain unknown. In a



measure to further increase its natural gas production, particularly from its non-associated gas reserves, PEMEX in December 1996 called for bids to further develop its gas reserves located in the Burgos Basin in northeastern Mexico (see Fig. 2). Although PEMEX wants to produce 180 MMcf/day from this Basin, the project is seen in doubt due to the fact that PEMEX is only willing to pay foreign contractors a set fee for exploratory work and none of the production profits. Despite recent efforts by PEMEX to increase gas production and possibly increase export sales to the United States, most forecasters expect that the United States will continue to be a net exporter in the foreseeable future. However, there are considerable differences among the forecasters as to the extent the United States will remain a net exporter [INGAA, *The Outlook For Imported Natural Gas*, III-27].

Most of these forecasters base their forecasts on the assumption that northern Mexico will experience an enormous increase in demand for natural gas over the next 10-15 years. Some of

the drivers behind this expected growth in gas demand include a fast growing economy; more stringent environmental standards; Mexican Government's energy policy to promote the use of natural gas vis-a-vis oil; the expected growth in electricity demand and CFE's plans to convert many existing power plants to use natural gas rather than oil. Most forecasters, including the EIA [*Natural Gas 1996 Issues and Trends*, DOE/EIA-0560(96) p. 97], also note that PEMEX's current gas producing areas and pipeline system are concentrated in the central and coastal sections of the country and gas pipeline capacity serving northern Mexico is inadequate to supply near-term projects which plan to use natural gas. Further, U.S. natural gas suppliers seem to be better positioned to serve the northern Mexico region not only because of the area's proximity to U.S. production, but also because Mexico lacks sufficient gas storage facilities necessary to provide reliable service to these customers. PEMEX's current lack of adequate gas storage and reliability of service problems were demonstrated last year when PEMEX's Cactus gas processing plant blew-up,

which resulted in a reduction of its system-wide gas processing capability by a third.

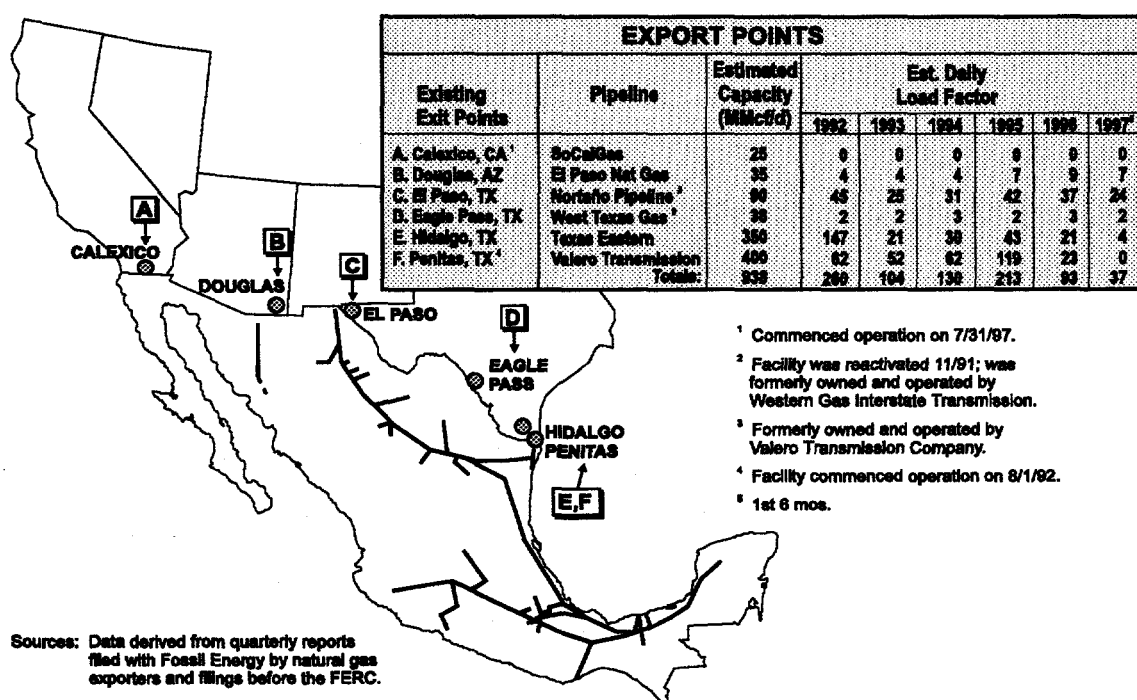
Figure 5 is a map showing the identity and location of the six existing natural gas pipelines facilitating cross-border gas trade between the United States and Mexico. The Table included with Figure 5 estimates the daily capacities in MMcf for all six of the pipelines and provides their actual average daily throughputs from 1992 through the first six months of 1997. As shown, our office currently estimates that the average aggregate throughput capacity of these six pipelines totals 938 MMcf/day, or 342 Bcf per year. Southern California Gas Company's (SoCalGas) pipeline interconnect at Calexico, California is the newest pipeline. The pipeline, which became operational on July 31, 1997, has an initial capacity of 25 MMcf/day and was built to transport gas to the city of Mexicali.

Over the past five years, there have quite a few proposals filed with the FERC to build additional pipeline capacity to serve the anticipated growth in Mexican gas demand. However, a number of these proposed projects are no longer viable because of company mergers, competition, and changing markets, i.e., Pacific Interstate Offshore

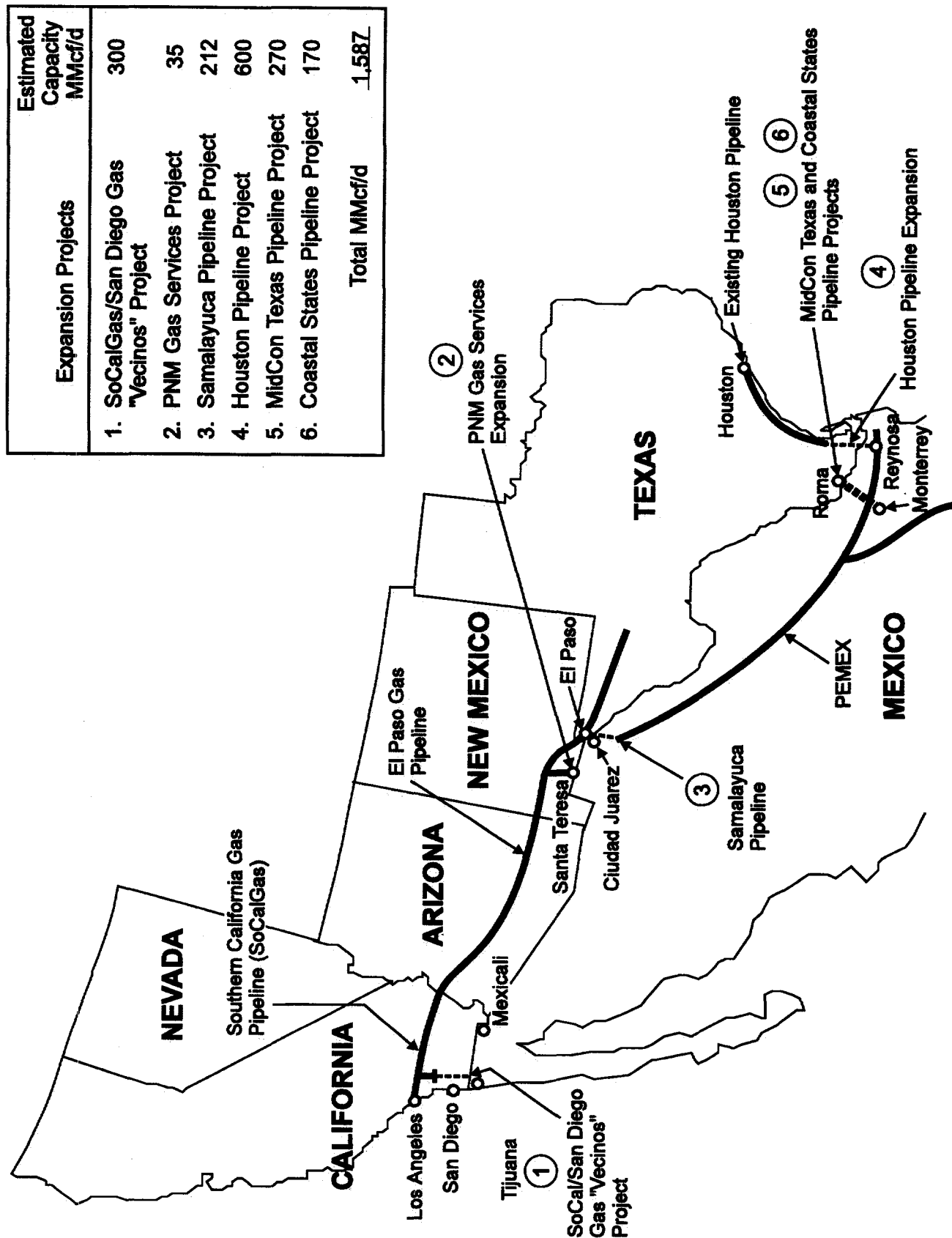
Pipeline, El Paso Yuma Lateral, Tenneco Mexicali Baja Project. Figure 6 lists six proposed pipelines which are considered by their sponsors to be viable pipeline projects. If all of these pipelines were built, they would increase the average throughput capacity of the cross-border pipelines by 1,587 MMcf/day, or 579 Bcf per year. Inasmuch as several of these pipeline projects seem to have targeted the same markets, e.g., Monterrey metropolitan area, it seems highly unlikely that all of the projects will be built. However, it seems realistic that several of these proposed projects will be built within the next few years and raise the throughput capacity by about 400 Bcf per year; if this were to occur, it would more than double the existing capacity of 342 Bcf. El Paso's Samalayuca Pipeline is currently under construction and is expected to be completed by mid-December 1997.

The following pages provide brief descriptions of the six proposed pipeline projects, as well as SoCalGas' newly operational pipeline. The project descriptions contain information on ownership/sponsorship, location, pipeline size and capacity characteristics, date of projected commercial start-up, capital costs, markets to be served, and project/regulatory status.

Figure 5. Natural Gas Pipeline Interconnects on the United States and Mexican Border



**Figure 6. Planned Natural Gas Pipeline Projects
Designed to Facilitate Cross-Border Trade**



COASTAL STATES GAS TRANSMISSION PROJECT

Owner(s): Coastal States Gas Transmission Company (Coastal) is a Texas intrastate pipeline incorporated in the State of Delaware.

Location/Description: Coastal plans to build a new cross-border natural gas pipeline facility near Roma, Texas, and Ciudad Miguel Aleman, Tamaulipas. The facilities would consist of approximately 0.25 mile of 24-inch diameter pipe which would commence in Texas approximately 650 feet from the international boundary. This proposed facility would connect at its northern end with approximately 18 miles of new pipeline, which would be subject to the jurisdiction of the Texas Railroad Commission. At its southern end, the planned cross-border facility would interconnect with facilities to be constructed by its Mexican affiliate, Coastal Gas de Mexico S. De R.L. de C.V., (Coastal Mexico). The pipeline to be built by Coastal Mexico would interconnect with the existing natural gas pipeline system of PEMEX.

Summary: On September 5, 1996, Coastal filed an application (CP96-770) with the FERC seeking authority pursuant to section 3 of the Natural Gas Act, and a Presidential Permit (pursuant to Executive Order No. 10485, as amended) for the siting, construction, operation, and maintenance of the proposed border facilities. Coastal indicated in its application that the proposed facilities were intended to further facilitate the exportation of natural gas to Mexico.

Length/Diameter: 650 feet/24-inch

Projected In-Service Date: 1998

Daily Pipeline Capacity: 170,000 Mcf

Capital Costs: Not Available

Proposed Markets: Unidentified Mexican Markets

Status: On January 21, 1997, the FERC granted to Coastal a Presidential Permit and section 3 authorization to site, construct, operate and maintain the proposed new cross-border facilities. FERC stated that its approval was conditioned upon Coastal's compliance with the environmental conditions set forth in its Order. To date,

Coastal States Gas Transmission Company (cont'd)

Coastal Mexico has not yet filed with the Mexican Energy Regulatory Commission seeking permission to build the pipeline facilities in Mexico, nor has Coastal filed any application with the Texas Railroad Commission requesting permission to build the proposed upstream pipeline which would interconnect with the planned cross-border pipeline.

To date, DOE has not received any applications to export natural gas to Mexico which would be associated with this project.

HOUSTON PIPE LINE COMPANY PROJECT

Owner(s): Houston Pipe Line Company (Houston), a subsidiary of Enron Corp.

Location/Description: This project involves Houston constructing and operating a natural gas pipeline which would originate in Hidalgo County, Texas, and connect with a PEMEX pipeline on the Mexico/U.S. border near Reynosa, Tamaulipas, Mexico. The proposed pipeline would be considered a "header", or a pipeline which would connect directly with four or five other major pipelines, thereby offering trade opportunities with Mexico for a large number of parties.

Summary: The proposed project involves the construction of 1,373 feet of pipeline beneath the Rio Grande River. The Presidential Permit issued by the FERC requires Houston to provide the International Boundary and Water Commission (IBWC) with plans regarding the construction, connection, operation and maintenance of the border facility. The permit states that the review and approval by the IBWC will assure that any construction across the Rio Grande River will not cause a change in the flow of the river and a consequent change of the international boundary.

Length/Diameter: 22 miles/36-inch

Projected In-Service Date: 1999 (?)

Daily Pipeline Capacity: 600,000 Mcf

Capital Costs: Not Available

Proposed Market(s): Mexico (industrial markets in Reynosa and Monterrey)

Status: The application was approved by the FERC on September 21, 1992, in Docket No. CP92-417. Since the completion and operation of Valero Transmission, L.P.'s pipeline facility at Penitas, Texas, in August 1992, there is less reason to build this pipeline. Enron, the sponsor of this proposed pipeline, believes that it continues to be a viable future project if various planned natural gas-fired power plants are constructed over the next few years at Yucatan, Monterrey, and elsewhere. However, Enron has no current plans to begin construction.

MIDCON TEXAS PIPELINE CORPORATION

Owner(s): MidCon Texas Pipeline Corporation (MidCon Texas), a Texas intrastate pipeline.

Location/Description: MidCon Texas plans to build a new cross-border natural gas pipeline near Roma, Texas, and Ciudad Miguel Aleman, Tamaulipas. The facilities would consist of an 800 foot, 24-inch diameter pipeline and one meter. The proposed new cross-border facility would interconnect with 15-miles of new pipeline to be built upstream in Texas and new pipeline facilities to be built in Mexico by its Mexican affiliate, MidCon Gas Natural de Mexico, S.A. de C.V.(MidCon Mexico). MidCon Mexico would take delivery of the natural gas near Ciudad Miquel Aleman, and transport the gas 100 miles to Monterrey, Mexico.

Summary: On June 19, 1996, MidCon Texas filed an application (CP96-583) with the FERC seeking authority pursuant to section 3 of the Natural Gas Act, and a Presidential Permit (pursuant to Executive Order 10485, as amended), for the siting, operation, and maintenance of the proposed cross-border facilities. MidCon, in its application, indicated that the intended use of the proposed facilities would be to export natural gas to various customers in the Monterrey, Mexico area.

Length/Diameter: 800 feet/24-inch

Projected In-Service Date: 1998/1999

Daily Pipeline Capacity: 270,000 Mcf

Capital Costs: Not Available

Proposed Market(s): Monterrey, Mexico (electric generating facilities, LDCs, industrial users)

Status: On October 17, 1996, Mexico's Comision Reguladora de Energia (CRE) approved MidCon Mexico's application to construct, own, operate and maintain the 92-mile pipeline from near the U.S.-Mexico border to Monterrey, Nuevo Leon. However, MidCon Mexico discovered problems with the approved route and is presently seeking an alternate route to Monterrey which largely would follow an existing highway right-of-way. In order for MidCon Texas to construct its 92-mile pipeline in 1998, it will need to obtain the required permits from the federal, state and municipal governments in the near future.

MidCon Texas Pipeline Corporation (cont'd)

On November 26, 1996, the FERC granted to MidCon Texas a Presidential Permit and section 3 authorization to site, construct, operate and maintain the proposed cross-border facilities. FERC stated that its approval was conditioned upon MidCon Texas' compliance with environmental conditions set forth in its Order. On July 11, 1997, MidCon refiled with the FERC (CP96-583-001) to amend its planned pipeline border crossing by moving it about two miles from the original export point. To date, MidCon Texas has not yet filed an application with the Texas Railroad Commission requesting to build the proposed upstream pipeline which would interconnect with the planned cross-border pipeline.

To date, DOE has not received any applications to export natural gas to Mexico which would be associated with this project.

PNM GAS SERVICES PROJECT

Owner(s): Public Service Company of New Mexico

Location/Description: Public Service of New Mexico-Gas Services (PNM-GS), a Division of Public Service Company of New Mexico, plans to construct and operate a new pipeline facility at the United States/Mexico border near Santa Teresa, New Mexico. The pipeline would connect with a PEMEX pipeline and would supply an industrial park just across the border in Chihuahua, Mexico. In order to facilitate these exports, PNM-GS also proposes to build a 22-mile pipeline connecting its existing distribution system around Sunland Park, New Mexico, to a new tap on El Paso Natural Gas Company's system. This would allow PNM-GS to serve existing and potential customers in New Mexico, in addition to Mexico.

Summary: PNM-GS estimates that it would sell 4 Bcf of gas per year to customers of the industrial park in Mexico. However, PNM-GS does not have any contracts at this time.

Length/Diameter: 150 feet/8-inch

Projected In-Service Date: 1999

Daily Pipeline Capacity: 35,000 Mcf

Capital Costs: \$3 million

Proposed Market(s): Mexico (Santa Teresa Industrial Park), New Mexico

Status: The FERC approved the new border lateral on August 6, 1993 (Docket No. CP93-98). To date, no construction has started on this project.

In an Order issued September 16, 1997, DOE approved a request by the Public Service Company of New Mexico for a two-year blanket authorization to import up to 300 Bcf and export up to 300 Bcf of natural gas from and to Canada and Mexico (Order 1299, Docket 97-61-NG).

SAMALAYUCA PIPELINE PROJECT

- Owner(s):** 50/50 joint venture between business between units of El Paso Energy Corporation (El Paso Natural Gas Co. and El Paso Energy International Co.) and Pemex Gas Y Petroquimica Basica.
- Location/Description:** The 45-mile Samalayuca Pipeline Project consists of 22 miles of 24" diameter pipeline in the United States and 23-miles of 24" diameter pipeline in Mexico. On the U.S. side of the border, El Paso is building the new Samalayuca pipeline lateral which will connect with its existing natural gas system near the Hueco compressor station and will cross the international border near Clint, Texas. Once in Mexico, the jointly owned El Paso and Pemex pipeline will travel to the Samalayuca Power Plant located about 20 miles south of Ciudad Juarez, Mexico.
- Summary:** The project is designed principally to serve the Samalayuca II Power Plant, which is currently under construction. The new gas-fired 700 MW facility will consist of three 233 MW units. The first unit is scheduled to be operational in September 1998; the second unit will be operational by December 1998; and the third unit start-up should occur by May 1999. In addition, natural gas transported on this pipeline will also be used to deliver natural gas to Samalayuca I Power Plant which was converted from burning fuel oil to natural gas, and to Pemex for use in Ciudad Juarez and Chihuahua City. The natural gas fuel requirement for the proposed new plant and adjacent existing plant is estimated to be 172 MMcf/day, with another 40 MMcf/day going to Pemex. The Samalayuca II Power Plant is being built by a four-company consortium which includes El Paso Energy International, International Generating Company (a joint venture between Bechtel and PG&E Enterprises), GE Power Systems and GE Capital Services, and ICA S.A. de C.V. of Mexico.
- The Samalayuca II Power Plant is important because it represents the first large capital venture in Mexico not guaranteed by governmental loans. Furthermore, the facilities are being built under a build-lease-transfer arrangement whereby the Comision Federal de Electricidad (CFE), the federal electric public utility, will lease the plant for 20 years after it is constructed, and then it would be turned over to CFE.
- Est. In-Service Date:** December 1997
- Daily Pipeline Capacity:** 212,000 Mcf

Samalayuca Pipeline Project (Cont'd)

Capital Cost: \$35 million

Proposed Market(s): Samalayuca I and Samalayuca II Power Plants

Status: On March 16, 1993, El Paso filed an application with the Federal Energy Regulatory Commission (FERC) seeking authorization pursuant to sections 3 and 7 of the Natural Gas Act to construct and operate a new pipeline facility (CP93-252-000 and CP93-253-000). El Paso also sought a Presidential Permit to operate a new international border-crossing facility. El Paso's application, as amended, was approved by the FERC on June 11, 1997. The Comision Reguladora de Energia (CRE) granted the permit for the Mexican portion of the pipeline on July 4, 1997. The CRE is a new regulatory agency established in October 1995 to issue rate design tariffs, and make other regulatory decisions, such as certificates for the construction and operation of natural gas pipelines in Mexico. Construction on the Mexican portion of the pipeline began August 11 and construction on the U.S. portion of the pipeline will start in September.

SAN DIEGO GAS AND ELECTRIC/SOUTHERN CALIFORNIA GAS
"PROJECT VECINOS"

Owner(s): San Diego Gas and Electric Company (SDG&E)
Southern California Gas Company (SoCalGas)

Location/Description: SDG&E anticipates the construction of a new international border crossing facility at the United States/Mexico border near San Diego, California north of Tijuana, Mexico. The new facilities will consist of a new meter station and about 5 miles of pipeline.

Summary: The new pipeline is anticipated to interconnect with pipeline facilities in Mexico that are anticipated to be built on behalf of Mexico to serve existing, and new power plant facilities located at Rosarito, Mexico. The service to be provided is anticipated to be the transportation of natural gas from a delivery point into SoCalGas' transportation system, through SoCalGas' system, into and through SDG&E's system, to the new pipeline facilities to be built by SDG&E to the international border. Under the umbrella of Project Vecinos is all transportation service to Baja, California, including service already being provided by SoCalGas to Mexicali.

Length/Diameter: Approximately 5 miles/up to 36-inch

Projected In-Service Date: 1999

Daily Pipeline Capacity: Up to 300,000 Mcf

Capital Costs: Up to \$7 million

Proposed Market(s): Electric generation facilities and other end-users in northern Baja, California

Status: The FERC issued an order authorizing this project on August 6, 1993 (Docket No. CP93-117).

Mexico has not approved the project. To date, CFE has not finalized its proposal for the service of natural gas to its power plants at Rosarito.

To date, DOE has not received any applications to export natural gas to Mexico associated with this project.

SOUTHERN CALIFORNIA GAS COMPANY'S CALEXICO PROJECT

Owner(s): Southern California Gas Company (SoCalGas)

Location/Description: SoCalGas recently has constructed a new international border-crossing facility at the United States/Mexico border near Calexico, California. The new facilities consist of a new meter station and approximately 600 feet of 16" diameter pipeline.

Summary: The new pipeline interconnects with pipeline facilities in Mexico that were built by Distribuidora de Gas Natural de Mexicali (DGN). DGN, the newly formed natural gas distribution system in Mexicali, Mexico, will provide sales and distribution services in and around the city, as well as transportation to marketers. DGN is owned by three partners: Proxima Gas, S.A. de D.V.; Enova de Mexico, S.A., a subsidiary of Enova International; and Pacific Enterprises International-Mexico, a subsidiary of Pacific Enterprises International. SoCalGas has indicated that this new pipeline is part of "Project Vecinos", a joint venture of SoCalGas and San Diego Gas and Electric Company to market gas to Mexico (see description of Project Vecinos on page xvii).

This pipeline project is making natural gas available to Mexicali for the first time. Mexicali, a city of about 750,000 residents, is expected to show considerable demand for natural gas as there is a heavy concentration of industrial complexes in and around the city. The new border facilities initially will ship about 5 to 7 MMcf/day to Mexicali, but this volume is expected to average 15 MMcf/day by the year 2000.

In-Service Date: July 31, 1997

Daily Pipeline Capacity: 25,000 Mcf

Capital Costs: \$320,000

Market Served: Mexicali, Mexico

Status: On February 1, 1994, SoCalGas filed an application with the FERC in Docket CP94-207, pursuant to section 3 of the Natural Gas Act, and Presidential Permit pursuant to Executive Order No. 10485, as amended, seeking authority to site, construct, and operate a new international border-crossing facility. On September 1, 1994, the FERC approved SoCalGas' application.

Southern California Gas Company's Calxico Project (Cont'd)

On December 21, 1994, SoCalGas filed an application to amend its authorization by relocating the pipeline and metering station 4.8 miles east of the previously authorized location. This amendment was approved by the FERC on May 22, 1995. On January 31, 1997, SoCalGas filed a request with the FERC to amend the authorizations it had received in 1994 and 1995 by moving the location of the pipeline 1.3 miles east of the approved site. On May 16, 1997, the FERC approved SoCalGas' request to move the site of the pipeline.

On June 27, 1997, the DOE issued a two-year blanket import/export authorization to DGN allowing it to import Canadian natural gas and to export natural gas to Mexico. DGN notified the DOE that transactions under this authorization commenced on July 31, 1997.

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	1996 qtr #2	1996 qtr #3	1996 qtr #4	1997 qtr #1	1997 qtr #2	1996 qtr #2	1996 qtr #3	1996 qtr #4	1997 qtr #1	1997 qtr #2
AG-ENERGY, L.P./Anderson Exploration Ltd.	84	83	86	90	84	2.31	2.31	2.36	2.39	2.44
BAY STATE GAS COMPANY/Renaissance Energy Ltd.	100	99	100	103	97	3.36	2.87	3.47	3.57	2.65
BOSTON GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	99	100	99	100	2.67	2.43	3.17	3.29	2.32
BOSTON GAS COMPANY/Esso Resources Canada Limited	100	99	100	99	100	3.03	2.89	3.65	3.77	2.69
BOUNDARY GAS, INC./TransCanada Pipelines Limited	96	99	100	96	100	2.75	2.49	3.26	3.38	2.31
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P./Crestar Energy	N/A	N/A	109	101	109	N/A	N/A	3.27	3.60	2.53
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P./PanCanadian Petroleum Ltd.	N/A	N/A	109	101	108	N/A	N/A	3.21	3.54	2.50
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	99	99	99	99	99	2.67	2.42	3.17	3.29	2.33
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	101	2.67	2.43	3.17	3.29	2.32
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (TCGS Ltd. 2)	96	100	100	100	100	2.67	2.43	3.17	3.29	2.32
BROOKLYN UNION GAS COMPANY/Alberta Northeast Gas (ProGas)	100	100	100	100	100	2.76	2.50	3.11	3.26	2.41
BROOKLYN UNION GAS COMPANY/Alberta Northeast Gas (Producers Marketing)	100	100	100	100	100	2.66	2.42	3.17	3.29	2.32
CASCADE NATURAL GAS COPORATION/IGI Resources, Inc.	N/A	N/A	98	55	N/A	N/A	N/A	1.22	5.01	N/A
CASCADE NATURAL GAS CORPORATION/Mobil Oil Canada, Ltd.	92	96	96	94	92	1.00	1.10	2.60	2.77	1.41
CASCADE NATURAL GAS CORPORATION/Westcoast Gas Services	63	77	77	75	67	1.43	1.29	2.18	2.60	1.63
CASCADE NATURAL GAS CORPORATION/Westcoast Gas Services	98	95	98	98	87	1.34	1.41	2.57	2.83	1.77
CASCADE NATURAL GAS CORPORATION/Westcoast Gas Services	100	100	100	100	100	0.99	1.05	2.54	2.65	1.32
CENTRAL HUDSON COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	96	96	96	96	96	2.67	2.42	2.84	3.29	2.33
CENTRAL HUDSON COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	100	2.67	2.43	3.17	3.29	2.32
CENTRAL HUDSON COMPANY/Alberta NE Gas (TCGS Ltd. 2)	96	100	100	100	100	2.67	2.43	3.17	3.29	2.32
CENTRAL HUDSON COMPANY/Alberta Northeast Gas (ProGas)	102	102	102	102	102	2.76	2.50	3.11	3.26	2.41
CENTRAL HUDSON COMPANY/Alberta Northeast Gas (Producers Marketing)	99	99	99	99	99	2.66	2.42	3.17	3.29	2.32
CHEVRON NATURAL GAS SERVICES, INC./Chevron Canada Resources	N/A	73	75	36	0	N/A	2.15	2.23	2.66	0.00
CHEVRON U.S.A. INC./Chevron Canada Resources	N/A	98	101	94	95	N/A	0.97	1.98	2.13	1.27
CITY OF BURBANK, CALIFORNIA/Westcoast Gas Services	98	101	99	98	99	1.31	1.38	1.44	1.54	1.54
CITY OF GLENDALE, CALIFORNIA/Westcoast Gas Services	96	97	97	99	97	1.28	1.21	1.45	1.55	1.54
CITY OF PASADENA, CALIFORNIA/Westcoast Gas Services	98	88	99	99	92	1.21	1.15	1.38	1.47	1.47
COASTAL GAS MARKETING COMPANY/Morgan Hydrocarbons Inc.	102	98	99	97	79	2.68	2.51	1.35	3.79	2.18
COASTAL GAS MARKETING COMPANY/Morrison Petroleum Ltd.	N/A	N/A	99	99	93	N/A	N/A	2.17	3.05	1.57
COASTAL GAS MARKETING COMPANY/Petro-Canada Resources	N/A	N/A	98	98	95	N/A	N/A	2.18	3.03	1.58
COGEN ENERGY TECHNOLOGY L.P./Shell Canada Limited	80	85	90	103	104	2.97	2.97	2.97	2.97	2.97
COLONIAL NATURAL GAS/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	100	2.67	2.43	3.17	3.29	2.32
COMMONWEALTH GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	99	100	100	100	2.67	2.43	3.17	3.29	2.32
CONNECTICUT NATURAL GAS/Alberta NE Gas (AEC Oil & Gas Company)	101	101	101	101	101	2.67	2.42	3.17	3.29	2.33
CONNECTICUT NATURAL GAS/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	100	2.67	2.43	3.17	3.29	2.32

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	1996 qtr #2	1996 qtr #3	1996 qtr #4	1997 qtr #1	1997 qtr #2	1996 qtr #2	1996 qtr #3	1996 qtr #4	1997 qtr #1	1997 qtr #2
CONNECTICUT NATURAL GAS/Alberta NE Gas (TCGS Ltd. 2)	95	99	99	99	99	2.67	2.43	3.17	3.29	2.32
CONNECTICUT NATURAL GAS/Alberta Northeast Gas (ProGas)	100	100	100	100	100	2.76	2.50	3.11	3.26	2.41
CONNECTICUT NATURAL GAS/Alberta Northeast Gas (Producers Marketing)	101	101	101	101	101	2.66	2.42	3.17	3.29	2.32
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (AEC Oil & Gas)	101	101	101	101	101	2.67	2.42	3.17	3.29	2.33
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (ProGas)	100	100	100	100	100	2.76	2.50	3.11	3.26	2.41
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (Producers Marketing)	100	100	100	100	100	2.66	2.42	3.17	3.29	2.32
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (TCGS Ltd. 1)	100	100	100	99	97	2.67	2.43	3.17	3.30	2.32
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (TCGS Ltd. 2)	96	100	100	100	100	2.67	2.43	3.17	3.29	2.32
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas	100	100	100	100	99	2.85	2.77	2.31	3.98	2.19
CONSOLIDATED EDISON COMPANY OF N.Y./Amoco Canada	100	100	124	171	171	2.10	2.20	2.20	2.20	2.20
CONSUMERS POWER COMPANY/Norcen Energy Resources	71	71	72	N/A	N/A	2.10	2.20	2.20	N/A	N/A
CONSUMERS POWER COMPANY/North Canadian Oils	84	54	95	98	74	2.44	2.46	2.84	3.38	2.12
CRESTAR ENERGY MARKETING CORPORATION/Crestar Energy	20	99	100	101	101	2.15	1.74	2.32	2.44	1.54
CRESTAR ENERGY MARKETING CORPORATION/Crestar Energy	106	113	113	118	117	2.66	2.45	2.29	3.02	2.50
DARTMOUTH POWER ASSOCIATES, L.P./Anderson Exploration Ltd.	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1.63	2.28
DARTMOUTH POWER ASSOCIATES, L.P./BXL Energy Ltd.	73	83	83	89	88	2.66	2.45	2.28	3.02	2.49
DARTMOUTH POWER ASSOCIATES, L.P./Crestar Energy Inc.	76	82	81	89	88	2.66	2.45	2.28	3.02	2.49
DARTMOUTH POWER ASSOCIATES, L.P./Remington Energy Ltd.	N/A	N/A	N/A	N/A	N/A	2.33	2.53	2.70	2.85	2.52
DISTRIGAS CORPORATION (88-37-LNG)/Sonatrach	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
DISTRIGAS CORPORATION (89-16-LNG)/Sonatrach	N/A	N/A	N/A	95	98	N/A	N/A	2.12	1.97	1.57
EASTERN ENERGY MARKETING, INC./Talisman Energy Inc.	N/A	N/A	60	94	94	N/A	N/A	2.12	1.92	1.57
EASTERN ENERGY MARKETING, INC./Talisman Energy Inc.	N/A	N/A	74	94	94	N/A	N/A	2.12	1.92	1.57
ELIZABETHTOWN GAS COMPANY/TCGS Ltd.	100	100	100	100	95	3.05	3.06	3.10	3.43	3.13
ENCOGEN FOUR PARTNERS, L.P./Sceptre Resources Limited	95	96	96	98	7	2.44	2.73	2.75	2.75	13.77
ENCOGEN NORTHWEST, L.P./CanWest Gas Supply, Inc.	37	61	81	88	36	2.03	2.13	2.13	2.13	2.13
ENERGYNORTH, INC./Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	100	2.67	2.43	3.17	3.29	2.32
ESSEX COUNTY GAS CO./Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	100	2.67	2.43	3.17	3.29	2.32
FULTON COGENERATION ASSOCIATES/Star Oil & Gas Limited	99	100	100	94	99	2.56	2.55	2.83	3.09	2.89
GRANITE STATE GAS TRANSMISSION, INC./Direct Energy Marketing Ltd.	101	48	101	102	101	2.44	2.50	2.30	2.29	2.71
GRANITE STATE GAS TRANSMISSION, INC./Shell Canada Limited	100	99	100	101	100	2.84	2.80	3.46	3.46	2.70
GRANITE STATE GAS TRANSMISSION, INC./Shell Canada Limited	100	99	99	100	100	3.09	2.63	3.17	3.16	2.53
GREAT FALLS GAS COMPANY/Shell Canada Limited	100	100	99	99	93	1.04	0.96	1.14	1.19	1.19
HERMISTON GENERATING COMPANY, L.P./CanStates Gas Marketing	N/A	97	83	39	0	N/A	2.58	2.67	3.44	0.00
HERMISTON GENERATING COMPANY, L.P./Home Oil Company Limited	N/A	97	83	39	0	N/A	2.58	2.67	3.44	0.00
IGI RESOURCES, INC./Mobil Oil Canada	N/A	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
INDECK ENERGY SERVICES OF OSWEGO, INC./Indeck Gas Supply Corp.	72	79	79	79	78	2.69	2.72	2.74	2.78	2.73

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES						WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS					
	1996 qtr #2	1996 qtr #3	1996 qtr #4	1997 qtr #1	1997 qtr #2		1996 qtr #2	1996 qtr #3	1996 qtr #4	1997 qtr #1	1997 qtr #2	
INDECK-YERKES ENERGY SERVICES, INC./Indeck Gas Supply Corp.	73	73	75	75	71		2.38	2.32	2.36	2.55	2.38	
INDECK-YERKES LTD. PARTNERSHIP/Talisman Energy Inc.	N/A	N/A	N/A	N/A	N/A		2.25	2.25	2.32	2.33	2.28	
INTERENERGY SHEFFIELD PROCESSING CO./Amoco Canada Resources Ltd.	N/A	N/A	N/A	N/A	26		N/A	N/A	N/A	N/A	1.22	
KAMINE/BESICORP BEAVER FALLS L.P./North Canadian Marketing Inc.	6	5	6	6	6		3.21	3.53	3.31	3.64	3.59	
KAMINE/BESICORP CARTHAGE L.P./Renaissance Energy Ltd.	58	55	50	42	54		3.46	3.32	3.46	3.77	3.09	
KAMINE/BESICORP NATURAL DAM L.P./North Canadian Marketing Inc.	4	4	4	4	4		3.01	2.99	3.03	3.58	3.37	
KAMINE/BESICORP SOUTH GLENS FALLS L.P./Renaissance Energy Ltd.	55	55	47	38	59		2.57	2.39	2.27	2.49	2.17	
KAMINE/BESICORP SYRACUSE L.P./North Canadian Marketing Inc.	3	N/A	3	3	3		3.03	N/A	3.07	3.54	3.34	
KCS ENERGY MARKETING, INC./Ramarro Resources Ltd.	N/A	0	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	
LG&E WESTMORELAND RENSSLAER/TCGS Ltd.	100	100	100	100	100		2.80	2.49	3.04	3.06	2.48	
LOCKPORT ENERGY ASSOCIATES, L.P./ProGas Limited	85	74	90	98	79		3.71	3.87	3.75	3.73	3.91	
LONG ISLAND LIGHTING COMPANY/Alberta NE Gas (AEC Oil & Gas)	99	99	99	99	99		2.67	2.42	3.17	3.29	2.33	
LONG ISLAND LIGHTING COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	100		2.67	2.43	3.17	3.29	2.32	
LONG ISLAND LIGHTING COMPANY/Alberta NE Gas (TCGS Ltd. 2)	96	100	100	100	100		2.67	2.43	3.17	3.29	2.32	
LONG ISLAND LIGHTING COMPANY/Alberta Northeast Gas (ProGas)	100	100	100	100	100		2.76	2.50	3.11	3.26	2.41	
LONG ISLAND LIGHTING COMPANY/Alberta Northeast Gas (Producers Marketing)	99	99	99	99	99		2.66	2.42	3.17	3.29	2.33	
MEGAN-RACINE ASSOCIATES, INC./TCGS Ltd.	45	N/A	3	3	0		3.84	N/A	3.14	4.13	13.24	
MICHIGAN CONSOLIDATED GAS COMPANY/TCGS Ltd.	94	92	94	N/A	N/A		2.26	2.12	1.72	N/A	N/A	
MIDLAND COGENERATION VENTURE1/Norcen Energy Resources Ltd.	100	100	100	100	100		1.80	1.79	1.80	1.80	1.76	
MIDLAND COGENERATION VENTURE2/Shell Canada Limited	100	100	100	100	99		1.69	1.71	1.71	1.72	1.71	
MIDLAND COGENERATION VENTURE3/Canterra Energy Limited	100	100	100	100	100		1.90	1.89	1.90	1.90	1.90	
MIDLAND COGENERATION VENTURE4/TransCanada Pipelines Limited	100	100	100	100	100		1.70	1.70	1.70	1.71	1.67	
MIDLAND COGENERATION VENTURE5/Poco Petroleum Ltd.	100	73	83	84	67		2.14	2.34	2.29	2.32	2.47	
MIDLAND COGENERATION VENTURE6/North Canadian Oils, Ltd.	75	19	39	100	100		2.48	4.30	3.58	2.83	2.36	
MINNEGASCO, INC./TransCanada Pipelines Limited	74	68	94	99	74		2.38	2.26	3.12	3.34	2.18	
N.Y. STATE ELECTRIC & GAS CO./Alberta NE Gas (AEC Oil & Gas Co.)	102	102	102	102	102		2.67	2.42	3.17	3.29	2.33	
N.Y. STATE ELECTRIC & GAS CO./Alberta NE Gas (TCGS Ltd. 2)	95	99	99	99	99		2.67	2.43	3.17	3.29	2.32	
N.Y. STATE ELECTRIC & GAS CO./Alberta Northeast Gas (ProGas)	101	101	101	101	100		2.76	2.50	3.11	3.26	2.41	
N.Y. STATE ELECTRIC & GAS CO./Alberta Northeast Gas (Producers Marketing)	99	99	99	99	99		2.66	2.42	3.17	3.29	2.32	
N.Y. STATE ELECTRIC & GAS CO./Crestar Energy	96	100	100	91	94		2.43	2.39	2.64	3.02	2.76	
N.Y. STATE ELECTRIC & GAS CO./Progas Limited	90	90	77	63	84		3.01	2.96	3.14	3.41	2.70	
NATIONAL FUEL GAS DISTRIBUTION CORP./Alberta NE Gas (TCGS Ltd.)	100	100	100	92	100		2.65	2.42	3.17	3.28	2.31	
NATIONAL STEEL CORPORATION/Direct Energy Marketing, Ltd.	103	88	101	100	98		2.47	2.61	2.63	3.35	2.16	
NEW ENGLAND POWER COMPANY/Canadian Natural Resources	43	41	41	41	41		2.38	2.26	2.23	2.41	2.04	
NEW ENGLAND POWER COMPANY/Renaissance Energy Limited	101	108	110	110	101		2.88	2.68	2.62	2.76	2.37	

LONG-TERM IMPORTS

ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES

WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS

IMPORTER/EXPORTER	1996				1997				1996				1997			
	qtr #2	qtr #3	qtr #4	qtr #1	qtr #2	qtr #1	qtr #4	qtr #3	qtr #2	qtr #3	qtr #4	qtr #1	qtr #2	qtr #1	qtr #4	qtr #3
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	102	102	102	102	102	102	102	102	102	2.67	2.42	3.17	3.29	3.29	3.17	2.33
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	100	100	100	100	100	2.67	2.43	3.17	3.29	3.29	3.17	2.32
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (TCGS Ltd. 2)	95	99	99	99	99	99	99	99	99	2.67	2.43	3.17	3.29	3.29	3.17	2.32
NEW JERSEY NATURAL GAS COMPANY/Alberta Northeast Gas (ProGas)	100	100	100	100	100	100	100	100	100	2.76	2.50	3.11	3.26	3.26	3.11	2.41
NEW JERSEY NATURAL GAS COMPANY/Alberta Northeast Gas (Producers Mktg.)	99	99	99	99	99	99	99	99	99	2.66	2.42	3.17	3.29	3.29	3.17	2.32
NIAGARA MOHAWK POWER CORPORATION/TCGS Ltd.	100	100	100	100	100	100	100	100	100	2.88	2.72	3.36	3.47	3.47	3.36	2.51
NORTH CANADIAN MARKETING CORPORATION/North Canadian Marketing Inc.	N/A	65	67	32	N/A	32	67	67	N/A	N/A	2.71	2.57	3.40	3.40	2.57	N/A
NORTH JERSEY ENERGY ASSOCIATES/ProGas Limited	92	92	93	93	89	93	93	93	89	2.38	2.39	2.37	2.39	2.39	2.37	2.42
NORTHEAST ENERGY ASSOCIATES/ProGas Limited	102	102	103	103	98	103	103	103	98	3.17	3.19	3.18	3.25	3.25	3.18	3.30
NORTHERN MINNESOTA UTILITIES/TCGS Ltd.	100	100	100	100	100	100	100	100	100	2.19	2.01	2.43	2.72	2.72	2.43	1.81
NORTHERN MINNESOTA UTILITIES - EASTERN MARKET/TCGS Ltd.	56	54	65	72	56	72	65	72	56	1.52	1.45	1.90	2.33	2.33	1.90	1.77
NORTHERN MINNESOTA UTILITIES - WESTERN MARKET/TCGS Ltd.	46	27	105	131	55	131	105	131	55	1.92	1.58	2.19	2.39	2.39	2.19	1.32
NORTHERN STATES POWER COMPANY/Amoco Canada (WI)	99	97	99	99	66	99	99	99	66	1.69	1.69	1.65	2.30	2.30	1.65	2.48
NORTHERN STATES POWER COMPANY/Canadian Occidental (WI)	55	65	88	100	99	100	88	100	99	2.92	2.69	3.13	3.35	3.35	3.13	2.29
NORTHERN STATES POWER COMPANY/ProGas Limited (WI)	79	68	89	100	100	100	89	100	100	2.54	2.52	3.14	3.29	3.29	3.14	2.16
NORTHERN STATES POWER COMPANY (MINNESOTA)/Amoco Canada (MN)	84	58	93	98	77	98	93	98	77	2.30	2.31	2.21	2.60	2.60	2.21	1.95
NORTHERN STATES POWER COMPANY (MINNESOTA)/TCGS Ltd.	99	91	99	99	96	99	99	99	96	2.24	2.20	2.90	3.21	3.21	2.90	2.09
NORTHERN UTILITIES, INC./Renaissance Energy Ltd.	99	98	99	101	96	101	99	99	96	3.36	2.87	3.46	3.57	3.57	3.46	2.65
NORTHWEST NATURAL GAS COMPANY/Amoco Canada	89	93	99	90	100	90	99	99	100	1.22	1.26	1.86	1.88	1.88	1.86	1.30
NORTHWEST NATURAL GAS COMPANY/CanWest Gas Supply	88	82	97	80	96	80	97	97	96	1.20	1.32	2.36	2.49	2.49	2.36	1.39
NORTHWEST NATURAL GAS COMPANY/Poco Petroleum Limited	68	67	96	86	68	86	96	96	68	1.20	1.25	1.80	2.07	2.07	1.80	1.36
NORTHWEST NATURAL GAS COMPANY/Summit Resources Limited	61	60	94	95	61	95	94	95	61	1.32	1.29	1.42	1.18	1.18	1.42	1.31
NORTHWEST NATURAL GAS COMPANY/Westcoast Gas Services	58	51	89	90	58	90	89	90	58	1.33	1.28	1.38	1.43	1.43	1.38	1.59
NUI CORPORATION/TCGS Ltd.	97	54	92	77	100	77	92	92	100	3.04	3.53	3.41	3.59	3.59	3.41	2.65
NW ALASKAN PIPELINE CO-Pacific Interstate/Pan-Alberta Gas Ltd.	100	99	100	91	100	91	100	100	100	0.74	1.13	1.97	2.11	2.11	1.97	1.08
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (I)/Pan-Alberta Gas Ltd.	100	100	100	102	101	102	100	100	101	2.14	2.00	2.49	2.57	2.57	2.49	1.85
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (II)/Pan-Alberta Gas Ltd.	100	100	100	101	100	101	100	100	100	1.70	1.56	2.23	2.31	2.31	2.23	1.59
OCEAN STATE POWER/ProGas Limited	100	100	100	100	100	100	100	100	100	2.07	2.09	2.16	2.28	2.28	2.16	2.32
OCEAN STATE POWER II/ProGas Limited	100	100	100	100	100	100	100	100	100	2.07	2.09	2.16	2.28	2.28	2.16	2.32
OCEAN STATE POWER II/TCGS Ltd.	100	100	100	100	100	100	100	100	100	2.07	2.09	2.16	2.28	2.28	2.16	2.32
ORANGE AND ROCKLAND UTILITIES, INC./Wascana Energy Marketing	100	100	100	99	100	99	100	100	100	3.16	3.03	3.56	3.65	3.65	3.56	2.81
ORCHARD GAS CORPORATION/ProGas Limited	100	95	100	89	86	89	100	100	86	3.19	3.07	3.18	3.39	3.39	3.18	3.33
PAN ENERGY LNG SALES, INC./Sonatrading	N/A	N/A	59	60	65	60	59	59	65	N/A	N/A	2.00	2.00	2.00	2.00	2.00
PAWTUCKET POWER ASSOCIATES/Anderson Exploration Ltd.	59	77	89	82	90	82	89	89	90	3.44	3.06	3.02	2.95	2.95	3.02	2.71
PAWTUCKET POWER ASSOCIATES/Tarragon Oil & Gas Limited	56	74	85	79	87	79	85	85	87	3.39	3.05	3.23	3.01	3.01	3.23	2.93

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	1996 qtr #2	1996 qtr #3	1996 qtr #4	1997 qtr #1	1997 qtr #2	1996 qtr #2	1996 qtr #3	1996 qtr #4	1997 qtr #1	1997 qtr #2
PEOPLES NATURAL GAS COMPANY/TCGS Ltd.	N/A	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
PG ENERGY/TransCanada PipeLines Limited	102	102	102	101	102	3.00	2.85	3.39	3.46	2.65
PITTSFIELD GENERATING CO., L.P./Anderson Exploration Ltd.	78	96	97	99	100	2.56	2.64	2.89	2.73	2.62
PITTSFIELD GENERATING CO., L.P./Talisman Energy Inc.	79	96	97	99	100	2.87	2.81	3.19	2.95	2.58
POCO PETROLEUM INC./IGI Resources, Inc.	96	98	98	96	96	1.00	1.04	2.32	2.58	1.32
PORTAL MUNICIPAL GAS/SaskEnergy Inc.	1	0	3	3	1	2.25	2.25	2.25	2.25	2.26
POWER CITY PARTNERS, L.P./Husky Oil Operations Ltd.	65	80	86	92	82	3.59	3.45	3.35	3.61	3.59
PROGAS U.S.A. INC./ProGas Limited	100	100	100	100	100	2.11	2.07	2.28	2.36	2.16
PROGAS U.S.A. INC./ProGas Limited	93	99	91	95	100	2.59	2.42	2.81	3.10	2.22
PROGAS U.S.A. INC./ProGas Limited	N/A	N/A	25	29	24	N/A	N/A	2.93	2.74	2.21
PROGAS U.S.A. INC./ProGas Limited	N/A	N/A	98	101	73	N/A	N/A	2.93	3.14	2.29
PROGAS U.S.A. INC. - (NATURAL GAS CLEARINGHOUSE/ProGas Limited	98	98	98	96	98	2.25	2.07	2.78	3.02	1.94
PROGAS U.S.A. INC. - (TENASKA GAS COMPANY)/ProGas Limited	89	98	126	96	94	2.31	2.07	2.72	3.02	2.31
PROJECT ORANGE ASSOCIATES, L.P./Noranda, Inc.	N/A	N/A	N/A	N/A	N/A	2.30	2.28	2.27	2.38	2.26
PUBLIC SERVICE ELECTRIC & GAS/Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	100	2.67	2.43	3.17	3.29	2.32
RENAISSANCE ENERGY (U.S.) INC./Renaissance Energy Limited	102	103	104	101	102	1.62	1.57	2.21	2.23	1.28
RENAISSANCE ENERGY (U.S.) INC./Renaissance Energy Limited	100	100	100	100	100	3.03	2.85	3.42	3.55	2.45
ROCHESTER GAS AND ELECTRIC CORPORATION/Renaissance Energy Limited	96	N/A	100	110	N/A	2.83	N/A	4.32	3.70	N/A
SALMON RESOURCES LTD.-ENRON GAS MARKETING/Shell Canada Limited	98	98	99	98	81	1.74	1.67	2.01	2.04	1.62
SALMON RESOURCES LTD.-MIDAMERICAN ENERGY COMP/Shell Canada Limited	99	99	99	99	82	1.62	1.51	2.19	2.37	1.45
SAN DIEGO GAS & ELECTRIC COMPANY/Bow Valley Industries Ltd.	N/A	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
SAN DIEGO GAS & ELECTRIC COMPANY/Canadian Hunter Marketing Ltd.	100	109	N/A	N/A	N/A	0.35	0.74	N/A	N/A	N/A
SAN DIEGO GAS & ELECTRIC COMPANY/Husky Oil Operations Ltd.	98	107	97	99	97	0.72	1.06	1.96	2.10	1.29
SAN DIEGO GAS & ELECTRIC COMPANY/Summit Resources Ltd.	N/A	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A
SARANAC POWER PARTNERS, L.P./Shell Canada Limited	79	80	72	86	79	3.21	3.21	3.29	3.34	3.34
SELKIRK COGEN PARTNERS, L.P./Imperial Oil Resources Limited	84	92	90	95	79	2.58	2.44	2.77	2.92	2.44
SELKIRK COGEN PARTNERS, L.P./PanCanadian Petroleum Ltd.	84	92	90	95	79	2.57	2.44	2.79	2.91	2.43
SELKIRK COGEN PARTNERS, L.P./Paramount Resources Ltd.	47	44	59	48	25	2.57	2.43	2.62	3.29	2.38
SELKIRK COGEN PARTNERS, L.P./Producers Marketing, Ltd.	83	92	89	95	78	2.51	2.37	2.73	2.84	2.39
SITHE/INDEPENDENCE POWER PARTNERS, L.P./Enron Power Services Inc.	89	87	88	87	88	3.22	3.23	3.23	3.56	3.55
SOUTHEASTERN MICHIGAN GAS COMPANY/TCGS Ltd.	100	89	101	100	100	2.78	2.75	3.10	3.56	2.62
SOUTHERN CALIFORNIA EDISON COMPANY/AEC Oil & Gas Company	67	68	68	68	66	1.60	1.54	1.98	3.13	1.45
SOUTHERN CALIFORNIA EDISON COMPANY/Imperial Oil Resources Limited	48	36	48	49	45	1.60	1.54	1.97	3.13	1.44
SOUTHERN CALIFORNIA EDISON COMPANY/Shell Canada Limited	98	98	98	99	99	1.57	1.48	1.65	3.35	2.88
SOUTHERN CALIFORNIA EDISON COMPANY/TCGS Ltd.	67	48	67	68	68	1.60	1.54	1.98	3.13	1.45

LONG-TERM IMPORTS

IMPORTER/EXPORTER		ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES						WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS					
		1996 qtr #2	1996 qtr #3	1996 qtr #4	1997 qtr #1	1997 qtr #2		1996 qtr #2	1996 qtr #3	1996 qtr #4	1997 qtr #1	1997 qtr #2	
	SOUTHERN CONNECTICUT GAS/Alberta NE Gas (AEC Oil & Gas Company)	99	99	99	99	99		2.67	2.42	3.17	3.29	2.33	
	SOUTHERN CONNECTICUT GAS/Alberta NE Gas (TCGS Ltd. 1)	150	150	150	150	150		2.67	2.43	3.17	3.29	2.32	
	SOUTHERN CONNECTICUT GAS/Alberta NE Gas (TCGS Ltd. 2)	88	N/A	N/A	N/A	0		2.67	N/A	N/A	N/A	N/A	
	SOUTHERN CONNECTICUT GAS/Alberta Northeast Gas (ProGas)	100	100	100	100	100		2.76	2.50	3.11	3.26	2.41	
	SOUTHERN CONNECTICUT GAS/Alberta Northeast Gas (Producers Marketing)	101	101	101	101	101		2.66	2.42	3.17	3.29	2.32	
	ST. LAWRENCE GAS COMPANY, INC./Niagara Gas Transmission Ltd.	20	N/A	N/A	N/A	N/A		2.15	N/A	N/A	N/A	N/A	
	ST. LAWRENCE GAS COMPANY, INC./TCGS Ltd.	N/A	16	63	79	41		N/A	2.11	2.23	2.50	2.01	
	SUMAS COGENERATION COMPANY, L.P./ENCO Gas, Ltd.	79	77	92	88	4		2.43	2.43	2.18	2.07	2.07	
	SUMAS COGENERATION COMPANY, L.P./Westcoast Gas Services	103	103	99	35	N/A		1.29	1.29	1.23	1.20	N/A	
	TENASKA GAS COMPANY/Husky Oil Operations Ltd.	15	73	76	96	N/A		4.19	2.20	2.20	2.31	N/A	
	TENASKA GAS COMPANY/Petro-Canada Ltd.	39	73	74	24	N/A		2.46	2.33	2.33	2.45	N/A	
	TENASKA GAS COMPANY/Talisman Energy Inc.	10	91	91	N/A	N/A		1.83	1.66	2.00	N/A	N/A	
	TENNESSEE GAS PIPELINE COMPANY/Kanngaz Producers Ltd.	N/A	N/A	N/A	0	N/A		N/A	N/A	N/A	N/A	N/A	
	TENNESSEE GAS PIPELINE COMPANY/ProGas Limited	N/A	N/A	N/A	0	N/A		N/A	N/A	N/A	N/A	N/A	
	THE MONTANA POWER COMPANY/Canadian-Montana Pipeline Company	37	34	38	40	33		1.00	0.95	1.30	1.79	1.33	
	THE MONTANA POWER COMPANY/Canadian-Montana Pipeline Company	17	19	17	16	13		1.02	1.00	1.03	1.03	1.03	
	THE U.S. GENERAL SERVICES ADMIN./Chief Mountain Natural Gas Coop.	1	0	1	1	1		1.54	1.66	1.67	2.25	2.24	
	TM STAR FUEL COMPANY/CanWest Gas Supply	70	66	94	95	69		2.06	2.06	2.06	2.14	2.14	
	TRANSCO ENERGY MARKETING COMPANY/Canstates Gas Marketing	98	99	99	97	86		2.17	3.53	3.53	2.32	1.41	
	TRANSCO ENERGY MARKETING COMPANY-BG&E/Canstates Gas Marketing	51	N/A	N/A	N/A	0		3.63	N/A	N/A	N/A	N/A	
	TRANSCO ENERGY MARKETING COMPANY-LILCO/Canstates Gas Marketing	105	88	88	101	97		2.87	3.46	3.46	3.79	3.21	
	TRANSCO ENERGY MARKETING COMPANY-PSE&G/Canstates Gas Marketing	93	76	76	99	92		2.92	3.52	3.53	4.09	2.84	
	UTILICORP UNITED, INC./ProGas Limited	98	94	95	95	93		2.42	2.33	2.90	3.08	2.20	
	UTILICORP UNITED, INC./TCGS Ltd.	99	97	100	100	97		2.47	2.36	2.96	3.14	2.23	
	VALLEY GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	99	98	99	99	99		2.67	2.43	3.18	3.29	2.32	
	VERMONT GAS SYSTEMS INC./TCGS Ltd.	65	42	82	100	71		3.15	3.79	3.12	2.70	2.32	
	VERMONT GAS SYSTEMS, INC./Various Suppliers	2	N/A	46	58	3		20.32	N/A	1.84	1.99	14.67	
	WASHINGTON NATURAL GAS COMPANY/Amoco Canada	103	102	104	92	104		0.96	1.03	2.30	2.43	1.31	
	WASHINGTON NATURAL GAS COMPANY/Mobil Oil Canada	103	73	103	93	102		0.95	1.30	2.31	2.45	1.31	
	WASHINGTON NATURAL GAS COMPANY/Poco Petroleum Ltd.	102	104	104	95	102		0.86	0.93	2.21	2.34	1.21	
	WASHINGTON NATURAL GAS COMPANY/Producers Marketing	111	118	103	101	104		0.91	1.08	2.31	2.53	1.29	
	WASHINGTON NATURAL GAS COMPANY/Westcoast Gas Services	79	75	80	81	76		1.10	1.24	1.90	2.22	1.47	
	WASHINGTON WATER POWER COMPANY/AEC Oil & Gas Company	N/A	N/A	72	72	N/A		N/A	N/A	1.15	1.15	N/A	
	WASHINGTON WATER POWER COMPANY/Amerada Hess Canada Ltd.	76	76	80	82	82		0.97	0.92	1.24	1.74	1.27	
	WASHINGTON WATER POWER COMPANY/PanCanadian Petroleum Limited	62	62	65	55	61		0.98	0.93	1.26	1.74	1.28	

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	1996 qtr #2	1996 qtr #3	1996 qtr #4	1997 qtr #1	1997 qtr #2	1996 qtr #2	1996 qtr #3	1996 qtr #4	1997 qtr #1	1997 qtr #2
WASHINGTON WATER POWER COMPANY/Westcoast Gas Services	80	79	79	68	79	1.31	1.35	2.07	2.35	1.59
WESTCOAST GAS SERVICES INC. - CIBOLA CORPORAT/Westcoast Gas	99	101	97	100	103	1.82	1.77	2.11	2.79	1.77
WESTCOAST GAS SERVICES INC. - INTERSTATE POWE/Westcoast Gas	106	108	109	106	109	2.03	1.85	2.53	2.76	1.93
WESTCOAST GAS SERVICES INC. - METRO. UTIL. DI/Westcoast Gas	89	101	102	99	102	2.09	1.69	2.62	2.89	1.92
WESTCOAST GAS SERVICES INC. - MIDAMERICAN ENE/Westcoast Gas	99	101	102	86	103	1.90	1.49	2.39	2.77	1.79
WESTCOAST GAS SERVICES INC. - N'WESTERN PUB./Westcoast Gas	105	107	105	94	108	2.08	1.91	3.55	2.87	1.98
WESTCOAST GAS SERVICES INC. - WISCONSIN GAS C/Westcoast Gas	100	102	103	100	103	2.01	1.62	2.56	2.80	1.91
WISCONSIN ELECTRIC POWER CO. (GAS OPS)/Progas Limited	99	98	100	100	98	2.44	2.38	2.88	3.06	2.18
WISCONSIN ELECTRIC POWER CO. (GAS OPS)/TCGS Ltd.	100	96	100	100	97	2.45	2.37	2.87	3.02	2.26
WISCONSIN FUEL & LIGHT COMPANY/Progas Limited	100	99	100	100	100	2.33	2.21	1.99	2.98	2.14
WISCONSIN FUEL & LIGHT COMPANY/TCGS Ltd.	99	74	100	85	97	2.32	2.38	1.63	3.00	2.19
WISCONSIN GAS COMPANY/ProGas Limited (I)	98	90	98	99	98	2.43	2.34	2.88	3.07	2.18
WISCONSIN GAS COMPANY/ProGas Limited (II)	100	97	101	95	98	2.42	2.31	2.86	2.90	2.18
WISCONSIN GAS COMPANY/TCGS Ltd.	99	96	78	88	98	2.42	2.33	2.86	3.10	2.25
WISCONSIN GAS COMPANY/TCGS Ltd.	100	100	100	100	100	2.42	2.31	2.85	3.13	2.24
WISCONSIN POWER & LIGHT COMPANY/ProGas Limited	99	96	99	100	96	2.43	2.30	2.88	3.07	2.19
WISCONSIN POWER & LIGHT COMPANY/TCGS Ltd.	98	63	97	88	96	2.26	2.57	2.43	3.16	2.14
WISCONSIN POWER & LIGHT COMPANY/TCGS Ltd.	99	61	99	88	96	2.45	2.72	11.93	3.11	2.26
WISCONSIN PUBLIC SERVICE CORPORATION/ProGas Limited	100	98	100	100	99	2.43	2.31	2.88	3.06	2.18
WISCONSIN PUBLIC SERVICE CORPORATION/ProGas Limited	99	97	100	100	97	2.43	2.31	2.88	3.06	2.19
WISCONSIN PUBLIC SERVICE CORPORATION/TCGS Ltd.	99	96	99	100	97	2.45	2.37	2.87	3.02	2.25
YANKEE GAS SERVICES CO./Alberta NE Gas (AEC Oil & Gas Company)	101	101	101	101	101	2.67	2.42	3.17	3.29	2.33
YANKEE GAS SERVICES CO./Alberta NE Gas (TCGS Ltd. 1)	100	100	100	100	100	2.67	2.43	3.17	3.29	2.32
YANKEE GAS SERVICES CO./Alberta NE Gas (TCGS Ltd. 2)	96	100	100	100	100	2.67	2.43	3.17	3.29	2.32
YANKEE GAS SERVICES CO./Alberta Northeast Gas (ProGas)	100	100	100	100	100	2.76	2.50	3.11	3.26	2.41
YANKEE GAS SERVICES CO./Alberta Northeast Gas (Producers Marketing)	100	100	100	100	100	2.66	2.42	3.17	3.29	2.32

Quarterly Attachment B
Volumes and Weighted Average Prices

<u>Year & Month</u>	<u>CANADA</u>			<u>ALGERIA</u>		
	<u>Number of Active Contracts</u>	<u>Est. Volumes (Mcf)</u>	<u>Weighted Avg. Price (\$/MMBtu)</u>	<u>Number of Active Contracts</u>	<u>Est. Volumes (Mcf)</u>	<u>Weighted Avg. Price (\$/MMBtu)</u>
1995						
January	192	120,871,930	1.86	1	2,510,858	2.19
February	196	110,425,827	1.73	0	0	0.00
March	193	119,417,643	1.65	1	2,620,808	2.23
April	193	114,765,576	1.65	0	0	0.00
May	187	114,393,763	1.72	0	0	0.00
June	192	108,006,049	1.75	0	0	0.00
July	196	116,297,223	1.65	0	0	0.00
August	194	120,272,510	1.60	1	2,648,297	2.20
September	193	116,543,147	1.71	0	0	0.00
October	194	118,728,537	1.75	0	0	0.00
November	204	112,259,468	1.87	1	2,487,498	2.25
December	204	122,670,525	2.03	1	2,501,885	2.41
1996						
January	202	123,290,469	2.22	1	2,460,298	2.56
February	204	115,273,648	2.11	1	2,511,896	2.54
March	201	120,563,725	2.14	1	2,600,073	2.79
April	203	117,202,764	2.17	1	2,599,455	2.32
May	202	118,885,146	2.04	1	2,611,639	2.35
June	198	110,192,089	2.06	0	0	0.00
July	203	117,462,331	2.15	1	2,642,277	2.73
August	204	119,938,020	2.12	1	2,629,351	2.33
September	203	115,102,880	1.91	0	0	0.00
October	210	123,079,406	1.96	1	5,114,221	2.70
November	215	123,737,301	2.48	2	4,634,428	2.37
December	213	127,236,577	3.20	2	4,790,631	2.38
1997						
January	214	125,567,280	3.48	2	7,301,466	2.51
February	211	108,861,096	2.77	2	7,165,944	2.72
March	206	121,015,103	1.93	1	2,530,039	2.71
April	206	114,312,416	1.89	0	0	0.00
May	205	119,148,868	2.02	1	2,476,895	2.00
June	207	111,444,174	2.12	2	4,906,283	2.27

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Importer	Auth. Vols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2Q97 TOTAL Mcf	YTD TOTAL Mcf
AG-ENERGY, L.P. (Anderson Exploration Ltd.) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	17.5	15.0 2.32 1.45 0.87 0.00	14.8 2.32 1.45 0.87 0.00	14.0 2.29 1.45 0.84 0.00	14.7 2.32 1.45 0.87 0.00	14.4 2.37 1.53 0.84 0.00	15.9 2.40 1.53 0.87 0.00	15.3 2.40 1.53 0.87 0.00	16.0 2.38 1.53 0.85 0.00	15.7 2.40 1.53 0.87 0.00	15.4 2.44 1.53 0.91 0.00	15.0 2.46 1.53 0.93 0.00	13.5 2.43 1.53 0.90 0.00	1,332,612	2,745,535
BAY STATE GAS COMPANY (Renaissance Energy Ltd.) AVG Daily Quantity Total Price (Niagara Falls, NY) Commodity Component Demand Component Reservation Fee Component	6.4	6.2 3.20 2.03 1.17 0.00	6.4 2.93 1.76 1.17 0.00	6.4 2.48 1.31 1.17 0.00	6.4 2.61 1.44 1.17 0.00	6.4 3.35 2.18 1.17 0.00	6.4 4.44 3.27 1.17 0.00	6.4 4.82 3.65 1.17 0.00	6.9 3.44 2.27 1.17 0.00	6.4 2.45 1.28 1.17 0.00	6.6 2.42 1.25 1.17 0.00	6.4 2.67 1.50 1.17 0.00	5.6 2.90 1.73 1.17 0.00	565,312	1,156,320
BOSTON GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1)) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	8.6	8.5 2.57 1.62 0.95 0.00	8.6 2.44 1.50 0.94 0.00	8.6 2.27 1.30 0.97 0.00	8.6 2.38 1.40 0.98 0.00	8.6 3.28 2.27 1.01 0.00	8.6 3.86 2.87 0.99 0.00	8.6 3.89 2.90 0.99 0.00	8.3 3.37 2.39 0.98 0.00	8.6 2.62 1.66 0.96 0.00	8.6 2.20 1.31 0.89 0.00	8.6 2.34 1.44 0.90 0.00	8.6 2.42 1.52 0.90 0.00	781,672	1,545,296
BOSTON GAS COMPANY (Esso Resources Canada Limited) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	35.0	34.7 3.21 2.26 0.95 0.00	34.8 2.92 1.98 0.94 0.00	34.9 2.53 1.56 0.97 0.00	34.9 2.57 1.62 0.95 0.00	35.0 3.70 2.71 0.99 0.00	35.0 4.69 3.75 0.94 0.00	34.9 4.82 3.86 0.96 0.00	34.8 3.93 2.87 1.06 0.00	34.7 2.55 1.61 0.94 0.00	34.8 2.49 1.59 0.90 0.00	35.0 2.70 1.82 0.88 0.00	34.9 2.89 1.98 0.91 0.00	3,177,242	6,311,395
BOUNDARY GAS, INC. (TransCanada Pipelines Limited) AVG Daily Quantity Total Price (Niagara Falls, NY) Commodity Component Demand Component Reservation Fee Component	92.5	92.5 2.64 1.71 0.93 0.00	92.5 2.51 1.59 0.92 0.00	91.1 2.33 1.38 0.95 0.00	92.5 2.45 1.49 0.96 0.00	92.5 3.36 2.37 0.99 0.00	92.5 3.97 3.00 0.97 0.00	92.5 4.00 3.03 0.97 0.00	81.2 3.45 2.50 0.95 0.00	92.5 2.70 1.76 0.94 0.00	92.0 2.26 1.39 0.87 0.00	92.5 2.41 1.52 0.89 0.00	92.5 2.26 1.39 0.87 0.00	8,401,960	16,411,292

VOLUME AND PRICE REPORT

Long-Term Imports

**Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 07/01/96 - 06/30/97**

Long-Term Importer	Auth. Vols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2007 TOTAL Mcf	YTD TOTAL Mcf
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (Crestar Energy)	10.0	0.0 0.00	0.0 0.00	0.0 0.00	10.8 2.38	10.9 3.13	11.0 4.28	10.1 4.96	10.1 3.49	10.1 2.34	10.7 2.30	11.0 2.48	10.9 2.81	989,936	1,899,575
AVG Daily Quantity															
Total Price (Waddington, NY)					1.61	3.52	4.22	4.22	2.68	1.61	1.59	1.80	2.10		
Commodity Component		0.00	0.00	0.00	0.77	0.77	0.76	0.74	0.81	0.73	0.71	0.68	0.71		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (PanCanadian Petroleum Ltd.)	15.0	0.0 0.00	0.0 0.00	0.0 0.00	16.2 2.33	16.4 3.08	16.5 4.22	15.2 4.90	15.2 3.43	15.1 2.29	16.4 2.23	15.8 2.50	16.4 2.76	1,472,382	2,836,790
AVG Daily Quantity															
Total Price (Waddington, NY)					1.56	2.31	3.46	4.16	2.62	1.56	1.52	1.82	2.05		
Commodity Component		0.00	0.00	0.00	0.77	0.77	0.76	0.74	0.81	0.73	0.71	0.68	0.71		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta NE Gas (AEC Oil & Gas Company))	4.0	4.0 2.56	4.0 2.44	4.0 2.27	4.0 2.38	4.0 3.27	4.0 3.86	4.0 3.88	4.0 3.37	4.0 2.63	4.0 2.20	4.0 2.35	4.0 2.43	359,814	715,674
AVG Daily Quantity															
Total Price (Waddington, NY)		1.63	1.52	1.34	1.43	2.32	2.79	2.94	2.41	1.65	1.27	1.43	1.52		
Commodity Component		0.93	0.92	0.93	0.95	0.95	1.07	0.94	0.96	0.98	0.93	0.92	0.91		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))	24.0	24.0 2.57	24.0 2.44	24.0 2.27	24.0 2.38	24.0 3.28	24.0 3.86	24.0 3.89	24.0 3.37	24.0 2.62	24.8 2.20	24.0 2.34	24.0 2.42	2,208,000	4,368,000
AVG Daily Quantity															
Total Price (Waddington, NY)		1.62	1.50	1.30	1.40	2.27	2.87	2.90	2.39	1.66	1.31	1.44	1.52		
Commodity Component		0.95	0.94	0.97	0.98	1.01	0.99	0.99	0.98	0.96	0.89	0.90	0.90		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY (Alberta NE Gas (TCGS Ltd. 2))	18.0	18.0 2.57	18.0 2.44	18.0 2.27	18.0 2.38	18.0 3.28	18.0 3.86	18.0 3.89	18.0 3.37	18.0 2.62	18.0 2.20	18.0 2.34	18.0 2.42	1,638,000	3,258,000
AVG Daily Quantity															
Total Price (Waddington, NY)		1.62	1.50	1.30	1.40	2.27	2.87	2.90	2.39	1.66	1.31	1.44	1.52		
Commodity Component		0.95	0.94	0.97	0.98	1.01	0.99	0.99	0.98	0.96	0.89	0.90	0.90		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Importer	Auth. Yols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2Q97 TOTAL Mcf	YTD TOTAL Mcf
BROOKLYN UNION GAS COMPANY															
(Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	1,441,440	2,866,947
Total Price (Waddington, NY)		2.65	2.52	2.34	2.47	3.16	3.71	4.00	3.25	2.53	2.27	2.43	2.52		
Commodity Component		1.66	1.53	1.35	1.46	2.14	2.71	2.99	2.25	1.54	1.35	1.49	1.58		
Demand Component		0.99	0.99	0.99	1.01	1.02	1.00	1.01	1.00	0.99	0.92	0.94	0.94		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
BROOKLYN UNION GAS COMPANY															
(Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	746,746	1,486,286
Total Price (Waddington, NY)		2.56	2.44	2.26	2.38	3.28	3.86	3.89	3.37	2.62	2.20	2.34	2.43		
Commodity Component		1.61	1.49	1.31	1.42	2.30	2.90	2.92	2.41	1.67	1.32	1.44	1.53		
Demand Component		0.95	0.95	0.95	0.96	0.98	0.96	0.97	0.96	0.95	0.88	0.90	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CASCADE NATURAL GAS COPORATION															
(IGI Resources, Inc.)															
AVG Daily Quantity	7.4	0.0	0.0	0.0	7.3	7.3	7.1	4.9	4.9	2.4	0.0	0.0	0.0	0	364,368
Total Price (Eastport, Idaho)		0.00	0.00	0.00	1.22	1.22	1.22	5.99	4.15	4.75	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.63	0.62	0.62	5.10	3.23	2.98	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.51	0.52	0.52	0.77	0.80	1.53	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.08	0.08	0.08	0.12	0.12	0.24	0.00	0.00	0.00		
CASCADE NATURAL GAS CORPORATION															
(Mobil Oil Canada, Ltd.)															
AVG Daily Quantity	12.0	11.5	11.5	11.5	11.5	11.5	11.5	11.4	11.4	11.0	11.2	11.3	10.7	1,006,578	2,021,836
Total Price (Sumas, Washington)		1.05	1.10	1.15	1.15	2.41	4.25	4.53	2.58	1.16	1.22	1.46	1.55		
Commodity Component		0.36	0.41	0.41	0.43	1.55	3.23	3.51	1.74	0.42	0.49	0.71	0.76		
Demand Component		0.60	0.60	0.64	0.62	0.65	0.67	0.64	0.63	0.64	0.63	0.63	0.66		
Reservation Fee Component		0.09	0.09	0.10	0.10	0.21	0.35	0.38	0.21	0.10	0.10	0.12	0.13		
CASCADE NATURAL GAS CORPORATION															
(Westcoast Gas Services)															
AVG Daily Quantity	33.2	24.9	25.5	25.8	25.5	24.3	26.3	26.5	23.4	24.8	20.9	24.4	21.0	2,013,653	4,257,610
Total Price (Eastport, Idaho)		1.27	1.31	1.30	1.32	2.16	3.04	3.45	2.69	1.61	1.58	1.63	1.67		
Commodity Component		0.88	0.92	0.91	0.93	1.74	2.67	3.07	2.22	1.21	1.10	1.23	1.19		
Demand Component		0.28	0.28	0.28	0.28	0.31	0.27	0.28	0.35	0.29	0.35	0.29	0.35		
Reservation Fee Component		0.11	0.11	0.11	0.11	0.11	0.10	0.10	0.12	0.11	0.13	0.11	0.13		

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Importer	Auth. Vols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2Q97 TOTAL Mcf	YTD TOTAL Mcf
CASCADE NATURAL GAS CORPORATION (1) (Westcoast Gas Services)	10.0	8.8	9.8	9.8	9.8	9.6	9.8	9.8	9.8	9.8	7.1	9.4	9.6	791,617	1,674,836
AVG Daily Quantity		1.42	1.40	1.42	1.49	2.50	3.71	4.30	2.69	1.51	1.72	1.77	1.82		
Total Price (Sumas, Washington)		0.87	0.91	0.91	0.99	1.97	3.21	3.77	2.11	0.97	0.96	1.21	1.25		
Commodity Component		0.55	0.49	0.51	0.50	0.53	0.50	0.53	0.58	0.54	0.76	0.56	0.57		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
CASCADE NATURAL GAS CORPORATION (2) (Westcoast Gas Services)	4.9	4.9	5.2	4.6	4.9	4.9	4.9	4.9	4.9	4.9	4.9	4.9	4.9	446,516	888,126
AVG Daily Quantity		1.01	1.04	1.11	1.65	2.30	3.68	4.33	2.51	1.12	1.17	1.39	1.39		
Total Price (Sumas, Washington)		0.50	0.56	0.56	1.14	1.78	3.17	3.82	1.96	0.60	0.65	0.87	0.87		
Commodity Component		0.21	0.20	0.23	0.21	0.22	0.21	0.21	0.25	0.22	0.23	0.22	0.23		
Demand Component		0.30	0.28	0.32	0.30	0.30	0.30	0.30	0.30	0.30	0.29	0.30	0.29		
Reservation Fee Component															
CENTRAL HUDSON COMPANY (Alberta NE Gas (AEC Oil & Gas Company))	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	8,736	17,376
AVG Daily Quantity		2.56	2.44	2.27	2.38	3.27	2.86	3.88	3.37	2.63	2.20	2.35	2.43		
Total Price (Waddington, NY)		1.63	1.52	1.34	1.43	2.32	1.79	2.94	2.41	1.65	1.27	1.43	1.52		
Commodity Component		0.93	0.92	0.93	0.95	0.95	1.07	0.94	0.96	0.98	0.93	0.92	0.91		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
CENTRAL HUDSON COMPANY (Alberta NE Gas (TCGS Ltd. 1))	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	1,283,100	2,552,100
AVG Daily Quantity		2.57	2.44	2.27	2.38	3.28	3.86	3.89	3.37	2.62	2.20	2.34	2.42		
Total Price (Waddington, NY)		1.62	1.50	1.30	1.40	2.27	2.87	2.90	2.39	1.66	1.31	1.44	1.52		
Commodity Component		0.95	0.94	0.97	0.98	1.01	0.99	0.99	0.98	0.96	0.89	0.90	0.90		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
CENTRAL HUDSON COMPANY (Alberta NE Gas (TCGS Ltd. 2))	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	136,500	271,500
AVG Daily Quantity		2.57	2.44	2.27	2.38	3.28	3.86	3.89	3.37	2.62	2.20	2.34	2.42		
Total Price (Waddington, NY)		1.62	1.50	1.30	1.40	2.27	2.87	2.90	2.39	1.66	1.31	1.44	1.52		
Commodity Component		0.95	0.94	0.97	0.98	1.01	0.99	0.99	0.98	0.96	0.89	0.90	0.90		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

- (1) Some volumes were transported on the Northwest Pipeline system; however, the following volumes (Mcf) were shipped on the Sumas-Cascade Pipeline: July (14,720), September (23,553), November (58,881), December (304,220), January (304,220), February (184,004), March (15,702), April (32,385), June (94,210).
- (2) Some volumes were transported on the Northwest Pipeline system; however, the following volumes (Mcf) were shipped on the Sumas-Cascade Pipeline: July (50,049), August (30,422), September (29,441), October (65,378), November (119,725), March (152,110), April (147,203). Since July 1996, Cascade has been reporting these volumes under its blanket authorization, but FE is reporting the volumes as a long-term import because Cascade and Westcoast extended their long-term contract for one year.

VOLUME AND PRICE REPORT **Long-Term Imports**

*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 07/01/96 - 06/30/97*

Long-Term Importer	Auth. Vols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2Q97 TOTAL Mcf	YTD TOTAL Mcf
CENTRAL HUDSON COMPANY (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	120,120	238,920
Total Price (Waddington, NY)		2.65	2.52	2.34	2.47	3.16	3.71	4.00	3.25	2.53	2.27	2.43	2.52		
Commodity Component		1.66	1.53	1.35	1.46	2.14	2.71	2.99	2.25	1.54	1.35	1.49	1.58		
Demand Component		0.99	0.99	0.99	1.01	1.02	1.00	1.01	1.00	0.99	0.92	0.94	0.94		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CENTRAL HUDSON COMPANY (Alberta Northeast Gas (Producers Marketing))	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	271,544	540,104
AVG Daily Quantity		2.56	2.44	2.26	2.38	3.28	3.86	3.89	3.37	2.62	2.20	2.34	2.43		
Total Price (Waddington, NY)		1.61	1.49	1.31	1.42	2.30	2.90	2.92	2.41	1.67	1.32	1.44	1.53		
Commodity Component		0.95	0.95	0.95	0.96	0.98	0.96	0.97	0.96	0.95	0.88	0.90	0.90		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
CHEVRON NATURAL GAS SERVICES, INC. (1) (Chevron Canada Resources)	22.0	13.4	17.0	17.6	17.6	17.9	14.3	13.0	2.7	0.0	0.0	0.0	0.0	817	478,535
AVG Daily Quantity		2.21	2.13	2.13	2.14	2.25	2.31	2.35	4.17	0.00	0.00	0.00	0.00		
Total Price (Eastport, Idaho)		1.80	1.80	1.80	1.80	1.90	1.90	1.90	2.90	0.00	0.00	0.00	0.00		
Commodity Component		0.41	0.33	0.33	0.34	0.35	0.41	0.45	2.27	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
CHEVRON U.S.A. INC. (2) (Chevron Canada Resources)	74.0	0.0	0.0	72.5	72.8	73.4	77.0	67.1	70.9	70.6	71.3	70.0	69.0	6,379,282	12,630,692
AVG Daily Quantity		0.00	0.00	0.97	1.00	1.79	3.10	3.54	1.95	0.98	1.11	1.38	1.33		
Total Price (Eastport, Idaho)		0.00	0.00	0.97	1.00	1.79	3.10	3.54	1.95	0.98	1.11	1.38	1.33		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CITY OF BURBANK, CALIFORNIA (Westcoast Gas Services)	4.8	4.8	4.9	4.8	4.8	4.7	4.8	4.5	4.8	4.8	4.9	4.7	4.6	432,366	855,150
AVG Daily Quantity		1.33	1.41	1.39	1.27	1.54	1.52	1.54	1.56	1.53	1.54	1.53	1.54		
Total Price (Eastport, Idaho)		1.11	1.19	1.17	0.99	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25		
Commodity Component		0.22	0.22	0.22	0.28	0.29	0.27	0.29	0.31	0.28	0.29	0.28	0.29		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

(1) Supplies Hermiston cogeneration facility. Low import volumes in June 1997 resulted in average price of \$204.71 (\$1.90/Commodity, \$202.81/Demand).
(2) Supplies are resold to Natural Gas Clearinghouse, primarily for markets in California.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Importer	Auth. Vols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2Q97 TOTAL Mcf	YTD TOTAL Mcf
CITY OF GLENDALE, CALIFORNIA															
(Westcoast Gas Services)															
AVG Daily Quantity	4.1	4.0	4.0	4.0	4.0	3.9	4.0	4.2	4.1	3.9	4.2	4.0	3.8	362,549	729,283
Total Price (Eastport, Idaho)		1.16	1.24	1.22	1.27	1.55	1.53	1.54	1.57	1.53	1.54	1.53	1.54		
Commodity Component		0.89	0.97	0.95	0.99	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25		
Demand Component		0.27	0.27	0.27	0.28	0.30	0.28	0.29	0.32	0.28	0.29	0.28	0.29		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CITY OF PASADENA, CALIFORNIA															
(Westcoast Gas Services)															
AVG Daily Quantity	4.1	3.4	4.0	3.4	4.0	4.0	4.0	4.1	4.1	4.0	4.1	3.9	3.4	343,049	707,449
Total Price (Eastport, Idaho)		1.10	1.18	1.16	1.20	1.47	1.46	1.47	1.49	1.46	1.47	1.46	1.47		
Commodity Component		0.89	0.97	0.95	0.99	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25		
Demand Component		0.21	0.21	0.21	0.21	0.22	0.21	0.22	0.24	0.21	0.22	0.21	0.22		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
COASTAL GAS MARKETING COMPANY (1)															
(Morgan Hydrocarbons Inc.)															
AVG Daily Quantity	10.0	10.0	9.3	10.0	9.8	9.9	9.9	9.9	9.9	9.5	9.9	9.0	4.9	724,093	1,600,828
Total Price (Waddington, NY)		2.91	2.64	1.99	0.65	1.76	1.63	3.56	5.12	2.65	2.82	1.42	2.31		
Commodity Component		2.91	2.64	1.99	0.65	1.76	1.63	3.56	5.12	2.65	2.82	1.42	2.31		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
COASTAL GAS MARKETING COMPANY (2)															
(Morrison Petroleum Ltd.)															
AVG Daily Quantity	7.0	0.0	0.0	0.0	0.0	7.0	6.9	7.1	7.0	6.6	6.7	6.7	6.2	594,009	1,215,377
Total Price (Noves, Minnesota)		0.00	0.00	0.00	0.00	2.19	2.15	3.22	3.85	2.01	1.29	1.59	1.85		
Commodity Component		0.00	0.00	0.00	0.00	2.19	2.15	3.22	3.85	2.01	1.29	1.59	1.85		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
COASTAL GAS MARKETING COMPANY (3)															
(Petro-Canada Resources)															
AVG Daily Quantity	11.1	0.0	0.0	0.0	0.0	10.9	10.9	11.1	11.1	10.4	11.3	10.5	9.8	957,327	1,936,118
Total Price (Noves, Minnesota)		0.00	0.00	0.00	0.00	2.19	2.16	3.22	3.79	2.01	1.29	1.63	1.85		
Commodity Component		0.00	0.00	0.00	0.00	2.19	2.16	3.22	3.79	2.01	1.29	1.63	1.85		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Supplies will serve CGM's markets in the U.S. northeast, including CGM's Eagle Point Refinery in Westville, New Jersey.
 (2) Supplies sold to ProGold L.L.C. for its corn milling facilities in North Dakota.
 (3) Supplies sold to American Crystal Sugar for its refineries in Minnesota.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Importer	Auth. Vols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2097 TOTAL Mcf	YTD TOTAL Mcf
COGEN ENERGY TECHNOLOGY L.P. (1) (Shell Canada Limited)															
AVG Daily Quantity	14.0	11.1	13.6	11.0	11.9	11.7	14.4	14.5	14.5	14.5	14.5	14.6	14.6	1,323,313	2,627,430
Total Price (Niagara Falls, NY)		2.97	2.97	2.97	2.97	2.97	2.97	2.97	2.97	2.97	2.97	2.97	2.97		
Commodity Component		2.08	2.09	2.05	2.07	2.03	2.08	2.07	1.98	2.09	2.13	2.13	2.10		
Demand Component		0.89	0.88	0.92	0.90	0.94	0.89	0.90	0.99	0.88	0.84	0.84	0.87		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
COLONIAL NATURAL GAS (Alberta NE Gas (TCGS Ltd. 1))	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	546,000	1,085,256
AVG Daily Quantity		2.57	2.44	2.27	2.38	3.28	3.86	3.89	3.37	2.62	2.20	2.34	2.42		
Total Price (Waddington, NY)		1.62	1.50	1.30	1.40	2.27	2.87	2.90	2.39	1.66	1.31	1.44	1.52		
Commodity Component		0.95	0.94	0.97	0.98	1.01	0.99	0.99	0.98	0.96	0.89	0.90	0.90		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
COMMONWEALTH GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	4.5	409,410	813,457
AVG Daily Quantity		2.57	2.44	2.27	2.38	3.28	3.86	3.89	3.37	2.62	2.20	2.34	2.42		
Total Price (Waddington, NY)		1.62	1.50	1.30	1.40	2.27	2.87	2.90	2.39	1.66	1.31	1.44	1.52		
Commodity Component		0.95	0.94	0.97	0.98	1.01	0.99	0.99	0.98	0.96	0.89	0.90	0.90		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
CONNECTICUT NATURAL GAS (Alberta NE Gas (AEC Oil & Gas Company))	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	109,746	218,286
AVG Daily Quantity		2.56	2.44	2.27	2.38	3.27	3.86	3.88	3.37	2.63	2.20	2.35	2.43		
Total Price (Waddington, NY)		1.63	1.52	1.34	1.43	2.32	2.79	2.94	2.41	1.65	1.27	1.43	1.52		
Commodity Component		0.93	0.92	0.93	0.95	0.95	1.07	0.94	0.96	0.98	0.93	0.92	0.91		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
CONNECTICUT NATURAL GAS (Alberta NE Gas (TCGS Ltd. 1))	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	1,046,500	2,081,500
AVG Daily Quantity		2.57	2.44	2.27	2.38	3.28	3.86	3.89	3.37	2.62	2.20	2.34	2.42		
Total Price (Waddington, NY)		1.62	1.50	1.30	1.40	2.27	2.87	2.90	2.39	1.66	1.31	1.44	1.52		
Commodity Component		0.95	0.94	0.97	0.98	1.01	0.99	0.99	0.98	0.96	0.89	0.90	0.90		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

(1) Gas formerly imported by Salmon Resources Ltd. Supplies fuel a cogeneration facility at Castleton-on-Hudson, N.Y.

VOLUME AND PRICE REPORT

Long-Term Imports

Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

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Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Importer	Auth. Vols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2Q97 TOTAL Mcf	YTD TOTAL Mcf
CONSOLIDATED EDISON COMPANY OF N.Y.															
(Alberta NE Gas (Producers Marketing))	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	237,601	472,591
AVG Daily Quantity		2.56	2.44	2.26	2.38	3.28	3.86	3.89	3.37	2.62	2.20	2.34	2.43		
Total Price (Waddington, NY)		1.61	1.49	1.31	1.42	2.30	2.90	2.92	2.41	1.67	1.32	1.44	1.53		
Commodity Component		0.95	0.95	0.95	0.96	0.98	0.96	0.97	0.96	0.95	0.88	0.90	0.90		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
CONSOLIDATED EDISON COMPANY OF N.Y.															
(Alberta NE Gas (TCGS Ltd. 1))	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	4.8	5.0	4.5	5.0	439,080	883,160
AVG Daily Quantity		2.57	2.44	2.27	2.38	3.28	3.86	3.89	3.37	2.62	2.20	2.34	2.42		
Total Price (Waddington, NY)		1.62	1.50	1.30	1.40	2.27	2.87	2.90	2.39	1.66	1.31	1.44	1.52		
Commodity Component		0.95	0.94	0.97	0.98	1.01	0.99	0.99	0.98	0.96	0.89	0.90	0.90		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
CONSOLIDATED EDISON COMPANY OF N.Y.															
(Alberta NE Gas (TCGS Ltd. 2))	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	546,000	1,086,000
AVG Daily Quantity		2.57	2.44	2.27	2.38	3.28	3.86	3.89	3.37	2.62	2.20	2.34	2.42		
Total Price (Waddington, NY)		1.62	1.50	1.30	1.40	2.27	2.87	2.90	2.39	1.66	1.31	1.44	1.52		
Commodity Component		0.95	0.94	0.97	0.98	1.01	0.99	0.99	0.98	0.96	0.89	0.90	0.90		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
CONSOLIDATED EDISON COMPANY OF N.Y.															
(Amoco Canada)	30.6	30.6	30.6	30.6	30.6	30.6	30.6	30.6	30.6	30.6	30.6	30.6	29.4	2,748,300	5,502,198
AVG Daily Quantity		2.69	2.98	2.63	2.07	2.13	2.74	4.23	4.47	3.23	1.99	2.12	2.47		
Total Price (Niagara Falls, NY)		1.76	2.05	1.68	1.13	1.15	1.81	3.29	3.44	2.31	1.11	1.25	1.53		
Commodity Component		0.93	0.93	0.95	0.94	0.98	0.93	0.94	1.03	0.92	0.88	0.87	0.94		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
CONSUMERS POWER COMPANY															
(Norcen Energy Resources)	14.0	14.0	14.0	14.0	14.0	14.0	24.0	24.0	24.0	24.0	24.0	24.0	0.0	1,464,000	3,624,000
AVG Daily Quantity		2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	0.00		
Total Price (Noyes, Minnesota)		2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	2.20	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Importer	Auth. Vols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2Q97 TOTAL Mcf	YTD TOTAL Mcf
CONSUMERS POWER COMPANY															
(North Canadian Oils)	14.0	9.8	10.0	10.0	10.2	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		2.20	2.20	2.20	2.20	2.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Noves. Minnesota)		2.20	2.20	2.20	2.20	2.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CRESTAR ENERGY MARKETING CORPORATION (1)															
(Crestar Energy)	15.0	6.4	9.9	8.0	12.7	14.9	15.0	14.9	14.9	14.4	13.0	13.3	6.8	1,005,722	2,790,758
AVG Daily Quantity		2.73	2.54	2.14	1.91	2.69	3.79	4.39	2.99	1.72	1.85	2.05	2.79		
Total Price (Noves. Minnesota)		1.89	1.82	1.37	1.44	2.09	3.13	3.69	2.34	1.17	1.24	1.46	1.65		
Commodity Component		0.67	0.61	0.66	0.40	0.52	0.54	0.58	0.56	0.49	0.54	0.52	1.00		
Demand Component		0.17	0.11	0.11	0.07	0.08	0.12	0.12	0.09	0.06	0.07	0.07	0.14		
Reservation Fee Component															
CRESTAR ENERGY MARKETING CORPORATION (2)															
(Crestar Energy)	6.3	6.3	6.3	6.1	6.3	6.3	6.3	6.3	6.4	6.4	6.3	6.4	6.4	578,860	1,150,144
AVG Daily Quantity		1.91	1.93	1.38	1.45	2.23	3.28	3.74	2.38	1.22	1.43	1.50	1.70		
Total Price (Port of Morgan, MT)		1.63	1.65	1.10	1.17	1.95	2.99	3.46	2.10	0.94	1.15	1.22	1.42		
Commodity Component		0.28	0.28	0.28	0.28	0.28	0.29	0.28	0.28	0.28	0.28	0.28	0.28		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
DARTMOUTH POWER ASSOCIATES, L.P. (3)															
(Anderson Exploration Ltd.)	7.8	8.3	9.3	8.8	8.8	0.0	0.0	0.0	9.2	9.2	9.4	8.9	9.2	832,876	1,373,878
AVG Daily Quantity		2.72	2.40	2.26	2.29	0.00	0.00	0.00	3.25	2.80	2.57	2.40	2.52		
Total Price (Waddington, NY)		1.66	1.46	1.24	1.33	0.00	0.00	0.00	2.24	1.87	1.73	1.54	1.66		
Commodity Component		1.06	0.94	1.02	0.96	0.00	0.00	0.00	1.01	0.93	0.84	0.86	0.86		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
DARTMOUTH POWER ASSOCIATES, L.P. (4)															
(BXL Energy Ltd.)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.2	0.3	0.4	28,682	42,322
AVG Daily Quantity		0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.68	1.34	2.46	2.32	2.15		
Total Price (Waddington, NY)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.68	1.34	1.62	1.46	1.29		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.84	0.86	0.86		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Supply is sold to Northern States Power Company for retail customers in the Grand Forks and Fargo areas of North Dakota.

(2) Supply is sold to Northern States Power Company (Minnesota).

(3) Effective February 1, 1996, Home Oil declared a partnership with Anderson Exploration Ltd., and intends to carry on the business under this name.

(4) BXL Energy Ltd., as agent for Dartmouth, on occasion will supply natural gas for balancing purposes.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Importer	Auth. Yols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2Q97 TOTAL Mcf	YTD TOTAL Mcf
DARTMOUTH POWER ASSOCIATES, L.P. (1)															
(Crestar Energy Inc.)															
AVG Daily Quantity	2.0	1.5	1.7	1.7	1.7	0.0	0.0	0.0	1.8	1.8	1.8	1.7	1.8	160,125	265,071
Total Price (Waddington, NY)		2.72	2.40	2.26	2.28	0.00	0.00	0.00	3.26	2.78	2.57	2.40	2.50		
Commodity Component		1.66	1.46	1.24	1.32	0.00	0.00	0.00	2.25	1.85	1.73	1.54	1.64		
Demand Component		1.06	0.94	1.02	0.96	0.00	0.00	0.00	1.01	0.93	0.84	0.86	0.86		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P.															
(Remington Energy Ltd.)															
AVG Daily Quantity	3.0	2.3	2.6	2.6	2.4	0.0	0.0	0.0	2.7	2.7	2.6	2.6	2.7	238,846	396,323
Total Price (Waddington, NY)		2.72	2.40	2.26	2.28	0.00	0.00	0.00	3.26	2.78	2.57	2.40	2.50		
Commodity Component		1.66	1.46	1.24	1.32	0.00	0.00	0.00	2.25	1.85	1.73	1.54	1.64		
Demand Component		1.06	0.94	1.02	0.96	0.00	0.00	0.00	1.01	0.93	0.84	0.86	0.86		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DISTRIGAS CORPORATION (88-37-LNG)															
(Sonatrach)															
AVG Daily Quantity	0.0	85.2	84.8	0.0	165.0	83.4	80.5	161.3	181.7	81.6	0.0	0.0	83.4	2,503,326	15,122,296
Total Price (Everett, Massachusetts)		2.73	2.33	0.00	2.70	2.68	2.72	2.75	3.01	2.71	0.00	0.00	2.52		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DISTRIGAS CORPORATION (89-16-LNG)															
(Sonatrach)															
AVG Daily Quantity	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
Total Price (Everett, Massachusetts)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
EASTERN ENERGY MARKETING, INC. (2)															
(Talisman Energy Inc.)															
AVG Daily Quantity	2.7	0.0	0.0	0.0	0.0	0.7	2.6	2.7	2.5	2.6	2.6	2.8	2.6	242,089	473,913
Total Price (Sumas, Washington)		0.00	0.00	0.00	0.00	2.12	2.12	2.49	1.88	1.51	1.53	1.57	1.61		
Commodity Component		0.00	0.00	0.00	0.00	2.12	2.12	2.49	1.88	1.51	1.53	1.57	1.61		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Effective December 30, 1995, Ranchmen's Resources Ltd. transferred all assets to Crestar Energy Inc.
(2) Supply used to fuel a 10 Megawatt gas-fired cogeneration facility near Glens Ferry, Idaho.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Importer	Auth. Vols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2Q97 TOTAL Mcf	YTD TOTAL Mcf
EASTERN ENERGY MARKETING, INC. (1)															
(Talisman Energy Inc.)	2.8	0.0	0.0	0.0	0.0	1.5	2.7	2.6	2.6	2.7	2.7	2.5	2.7	239,453	475,946
AVG Daily Quantity		0.00	0.00	0.00	0.00	2.12	2.12	2.40	1.89	1.50	1.51	1.60	1.60		
Total Price (Sumas, Washington)		0.00	0.00	0.00	0.00	2.12	2.12	2.40	1.89	1.50	1.51	1.60	1.60		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ELIZABETHTOWN GAS COMPANY															
(TCGS Ltd.)	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	0.0	10.0	10.0	8.4	862,460	1,452,460
AVG Daily Quantity		3.02	3.17	3.00	2.91	3.20	3.19	3.30	3.56	0.00	3.09	3.00	3.32		
Total Price (Niagara Falls, NY)		1.99	2.14	1.94	1.88	2.12	2.13	2.27	2.41	0.00	2.09	2.03	2.12		
Commodity Component		1.03	1.03	1.06	1.03	1.08	1.06	1.03	1.15	0.00	1.00	0.97	1.20		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENCOGEN FOUR PARTNERS, L.P. (2)															
(Sceptre Resources Limited)	15.6	15.0	15.0	15.0	15.0	15.0	15.0	15.0	16.1	15.0	2.6	0.2	0.5	98,490	1,478,903
AVG Daily Quantity		2.72	2.67	2.81	2.45	2.92	2.88	2.45	2.92	2.88	7.37	67.56	26.12		
Total Price (Niagara Falls, NY)		1.87	1.82	1.92	1.85	2.02	2.03	1.85	2.02	2.03	2.77	3.99	3.37		
Commodity Component		0.85	0.85	0.89	0.60	0.90	0.85	0.60	0.90	0.85	4.60	63.57	22.75		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENCOGEN NORTHWEST, L.P. (3)															
(CanWest Gas Supply, Inc.)	9.6	2.9	6.9	7.9	6.2	8.4	8.8	8.9	8.7	7.6	5.6	2.4	2.4	315,012	1,072,649
AVG Daily Quantity		2.13	2.13	2.13	2.13	2.13	2.13	2.13	2.13	2.13	2.13	2.13	2.13		
Total Price (Sumas, Washington)		2.13	2.13	2.13	2.13	2.13	2.13	2.13	2.13	2.13	2.13	2.13	2.13		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENERGYNORTH, INC.															
(Alberta NE Gas (TCGS Ltd. 1))	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	364,000	723,504
AVG Daily Quantity		2.57	2.44	2.27	2.38	3.28	3.86	3.89	3.37	2.62	2.20	2.34	2.42		
Total Price (Waddington, NY)		1.62	1.50	1.30	1.40	2.27	2.87	2.90	2.39	1.66	1.31	1.44	1.52		
Commodity Component		0.95	0.94	0.97	0.98	1.01	0.99	0.99	0.98	0.96	0.89	0.90	0.90		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Supply used to fuel a 10 Megawatt gas-fired cogeneration facility near Rupert, Idaho.

(2) Supply used to fuel a 82 Megawatt gas-fired cogeneration facility located in Buffalo, New York.

(3) Supply used to fuel a 160 Megawatt gas-fired cogeneration facility located at Bellingham, Washington.

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Volts.</u>	<u>1996</u> <u>Jul.</u>	<u>1996</u> <u>Aug.</u>	<u>1996</u> <u>Sep.</u>	<u>1996</u> <u>Oct.</u>	<u>1996</u> <u>Nov.</u>	<u>1996</u> <u>Dec.</u>	<u>1997</u> <u>Jan.</u>	<u>1997</u> <u>Feb.</u>	<u>1997</u> <u>Mar.</u>	<u>1997</u> <u>Apr.</u>	<u>1997</u> <u>May.</u>	<u>1997</u> <u>Jun.</u>	<u>2Q97</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
ESSEX COUNTY GAS CO. (Alberta NE Gas (TCGS Ltd. 1)) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	2.0	2.0 2.57 1.62 0.95 0.00	2.0 2.44 1.50 0.94 0.00	2.0 2.27 1.30 0.97 0.00	2.0 2.38 1.40 0.98 0.00	2.0 3.28 2.27 1.01 0.00	2.0 3.86 2.87 0.99 0.00	2.0 3.89 2.90 0.99 0.00	2.0 3.37 2.39 0.98 0.00	2.0 2.62 1.66 0.96 0.00	2.0 2.20 1.31 0.90 0.00	2.0 2.34 1.44 0.90 0.00	2.0 2.42 1.52 0.90 0.00	182,000	361,724
FULTON COGENERATION ASSOCIATES (Star Oil & Gas Limited) AVG Daily Quantity Total Price (Niagara Falls, NY) Commodity Component Demand Component Reservation Fee Component	6.0	6.0 2.39 1.51 0.88 0.00	6.0 2.65 1.77 0.88 0.00	6.1 2.60 1.72 0.88 0.00	6.0 2.74 1.84 0.90 0.00	6.0 2.84 1.94 0.90 0.00	6.0 2.90 1.97 0.93 0.00	6.0 2.93 2.03 0.90 0.00	5.1 3.51 2.36 1.15 0.00	5.9 2.89 2.02 0.87 0.00	5.9 2.88 2.02 0.86 0.00	6.0 2.87 2.04 0.83 0.00	6.0 2.92 2.05 0.87 0.00	543,024	1,053,792
GRANITE STATE GAS TRANSMISSION, INC. (Direct Energy Marketing Ltd.) AVG Daily Quantity Total Price (North Troy, VT) Commodity Component Demand Component Reservation Fee Component	6.0	6.0 2.55 1.49 1.06 0.00	1.0 2.46 1.40 1.06 0.00	1.6 2.35 1.31 1.04 0.00	6.0 2.11 1.03 1.08 0.00	6.0 2.42 1.30 1.12 0.00	6.0 2.37 1.01 1.07 0.00	6.1 2.09 1.01 1.08 0.00	6.1 2.42 1.30 1.12 0.00	6.1 2.37 1.30 1.07 0.00	6.0 2.73 1.69 1.04 0.00	6.0 2.67 1.64 1.03 0.00	6.0 2.73 1.67 1.06 0.00	549,310	1,099,480
GRANITE STATE GAS TRANSMISSION, INC. (Shell Canada Limited) AVG Daily Quantity Total Price (North Troy, VT) Commodity Component Demand Component Reservation Fee Component	25.0	24.7 2.82 1.72 1.10 0.00	24.6 2.68 1.58 1.10 0.00	24.7 2.89 1.76 1.13 0.00	24.8 3.16 2.04 1.12 0.00	25.1 3.40 2.27 1.13 0.00	25.1 3.81 2.71 1.10 0.00	25.3 3.16 2.04 1.12 0.00	25.3 3.40 2.27 1.13 0.00	25.3 3.81 2.71 1.10 0.00	25.1 2.66 1.64 1.02 0.00	25.1 2.74 1.71 1.03 0.00	24.7 2.69 1.65 1.04 0.00	2,270,907	4,549,527
GRANITE STATE GAS TRANSMISSION, INC. (Shell Canada Limited) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	34.8	34.2 2.78 1.87 0.91 0.00	34.3 2.64 1.73 0.91 0.00	34.5 2.47 1.53 0.94 0.00	34.5 2.60 1.66 0.94 0.00	34.7 3.18 2.23 0.95 0.00	34.8 3.72 2.79 0.93 0.00	35.0 2.60 1.66 0.94 0.00	35.0 3.18 2.23 0.95 0.00	34.6 3.72 2.79 0.93 0.00	34.6 2.40 1.55 0.85 0.00	34.8 2.55 1.68 0.87 0.00	34.7 2.64 1.77 0.87 0.00	3,156,845	6,295,346

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Importer	Auth. Vols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2Q97 TOTAL Mcf	YTD TOTAL Mcf
GREAT FALLS GAS COMPANY (Shell Canada Limited)	5.0	5.0	0.0	0.0	5.0	5.0	4.9	4.9	5.0	5.0	5.0	5.0	4.0	424,994	872,638
AVG Daily Quantity		0.96	0.00	0.00	1.03	1.19	1.19	1.19	1.19	1.19	1.19	1.19	1.19		
Total Price (Babb, Montana)		0.96	0.00	0.00	1.03	1.19	1.19	1.19	1.19	1.19	1.19	1.19	1.19		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
HERMISTON GENERATING COMPANY, L.P. (1)	29.7	28.5	29.3	28.6	25.7	26.7	21.1	19.1	4.0	0.0	0.0	0.0	0.0	1,214	704,238
(CanStates Gas Marketing)															
AVG Daily Quantity		2.68	2.52	2.54	2.57	2.67	2.79	2.84	6.32	0.00	0.00	0.00	0.00		
Total Price (Eastport, Idaho)		2.27	2.19	2.19	2.22	2.32	2.38	2.43	4.16	0.00	0.00	0.00	0.00		
Commodity Component		0.41	0.33	0.35	0.35	0.35	0.41	0.41	2.16	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
HERMISTON GENERATING COMPANY, L.P. (2)	15.0	14.4	14.8	14.4	13.0	13.5	10.7	9.6	2.0	0.0	0.0	0.0	0.0	613	355,675
(Home Oil Company Limited)															
AVG Daily Quantity		2.68	2.52	2.54	2.57	2.68	2.79	2.84	6.32	0.00	0.00	0.00	0.00		
Total Price (Eastport, Idaho)		2.27	2.19	2.19	2.22	2.33	2.38	2.43	4.16	0.00	0.00	0.00	0.00		
Commodity Component		0.41	0.33	0.35	0.35	0.35	0.41	0.41	2.16	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
IGI RESOURCES, INC. (Mobil Oil Canada)	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Sumas, Washington)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
INDECK ENERGY SERVICES OF OSWEGO, INC. (Indeck Gas Supply Corp.)	12.3	9.6	9.6	9.7	9.7	9.7	9.7	9.6	9.7	9.7	9.7	9.7	9.6	878,309	1,748,704
AVG Daily Quantity		2.72	2.72	2.73	2.75	2.73	2.75	2.78	2.77	2.78	2.73	2.73	2.73		
Total Price (Niagara Falls, NY)		1.97	1.97	1.97	1.98	1.98	1.98	2.03	2.03	2.03	2.04	2.04	2.04		
Commodity Component		0.75	0.75	0.76	0.77	0.75	0.77	0.75	0.74	0.75	0.69	0.69	0.69		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

(1) Low import volumes in June 1997 resulted in average price of \$190.99 (\$1.96/Commodity, \$189.03/Demand).

(2) Low import volumes in June 1997 resulted in average price of \$190.99 (\$1.96/Commodity, \$189.03/Demand).

VOLUME AND PRICE REPORT**Long-Term Imports**

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Importer	Auth. Vols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2Q97 TOTAL Mcf	YTD TOTAL Mcf
INDECK-YERKES ENERGY SERVICES, INC. (Indeck Gas Supply Corp.)	12.3	9.0	9.0	9.0	9.2	9.3	9.2	9.2	9.2	9.3	9.2	9.2	7.9	800,352	1,630,820
AVG Daily Quantity		2.29	2.31	2.36	2.35	2.36	2.37	2.53	2.63	2.50	2.42	2.34	2.37		
Total Price (Niagara Falls, NY)		1.58	1.59	1.63	1.62	1.64	1.64	1.81	1.93	1.78	1.77	1.68	1.71		
Commodity Component		0.71	0.72	0.73	0.73	0.72	0.73	0.72	0.70	0.72	0.65	0.66	0.66		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
INDECK-YERKES LTD. PARTNERSHIP (1) (Talisman Energy Inc.)	0.0	2.8	3.1	3.0	3.0	3.0	3.0	3.1	3.0	3.0	3.1	3.0	3.0	277,033	550,130
AVG Daily Quantity		2.24	2.26	2.25	2.26	2.34	2.35	2.34	2.32	2.34	2.28	2.28	2.29		
Total Price (Niagara Falls, NY)		1.53	1.54	1.52	1.53	1.62	1.62	1.62	1.62	1.62	1.63	1.62	1.63		
Commodity Component		0.71	0.72	0.73	0.73	0.72	0.73	0.72	0.70	0.72	0.65	0.66	0.66		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
INTERENERGY SHEFFIELD PROCESSING CO. (Amoco Canada Resources Ltd.)	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.9	0.9	78,970	78,970
AVG Daily Quantity		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.37	1.03	1.29		
Total Price (Portal, North Dakota)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.37	1.03	1.29		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
KAMINE/BESICORP BEAVER FALLS L.P. (North Canadian Marketing Inc.)	16.1	1.0	1.0	0.2	0.7	1.0	1.0	0.9	1.0	1.0	1.0	1.0	0.7	81,778	170,624
AVG Daily Quantity		3.17	3.18	7.03	3.52	3.21	3.25	3.65	3.71	3.55	3.49	3.51	3.87		
Total Price (Waddington, NY)		2.46	2.47	2.46	2.47	2.49	2.53	2.88	2.92	2.84	2.83	2.85	2.84		
Commodity Component		0.71	0.71	4.57	1.05	0.72	0.72	0.77	0.79	0.71	0.66	0.66	1.03		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
KAMINE/BESICORP CARTHAGE L.P. (Renaissance Energy Ltd.)	14.2	7.8	8.0	7.5	9.0	6.4	5.8	1.1	8.2	8.6	6.9	8.0	8.0	696,489	1,228,143
AVG Daily Quantity		3.66	3.32	2.98	2.39	3.90	4.62	8.96	4.00	2.85	2.88	3.09	3.28		
Total Price (Grand Island, NY)		2.47	2.20	1.75	1.72	2.43	3.51	4.16	2.80	1.73	1.70	1.98	2.21		
Commodity Component		1.19	1.12	1.23	0.67	1.47	1.11	4.80	1.20	1.12	1.18	1.11	1.07		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

(1) There is no daily contract demand; Indeck is authorized to import 7 Bcf over eight years. The supply will be used primarily to fuel its Tonawanda Cogen facility.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Importer	Auth. Vols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2Q97 TOTAL Mcf	YTD TOTAL Mcf
KAMINE/BESICORP NATURAL DAM L.P.	12.5	0.5	0.5	0.5	0.5	0.5	0.5	0.4	0.4	0.5	0.5	0.5	0.5	44,928	84,807
(North Canadian Marketing Inc.)		2.97	2.99	3.00	2.99	3.04	3.05	3.59	3.74	3.44	3.34	3.36	3.42		
AVG Daily Quantity		2.26	2.28	2.26	2.26	2.28	2.33	2.73	2.77	2.70	2.68	2.70	2.69		
Total Price (Waddington, NY)		0.71	0.71	0.74	0.73	0.76	0.72	0.86	0.97	0.74	0.66	0.66	0.73		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component															
Reservation Fee Component															
KAMINE/BESICORP SOUTH GLENS FALLS L.P.	14.2	7.7	7.9	7.8	9.0	7.6	3.5	0.0	8.0	8.2	9.0	8.0	8.1	759,500	1,240,034
(Renaissance Energy Ltd.)		2.72	2.44	2.02	1.35	2.68	3.75	4.38	3.01	1.98	1.93	2.18	2.42		
AVG Daily Quantity		2.47	2.19	1.75	1.18	2.42	3.49	4.13	2.73	1.73	1.69	1.95	2.18		
Total Price (Noves, Minnesota)		0.25	0.25	0.27	0.17	0.26	0.26	0.25	0.28	0.25	0.24	0.23	0.24		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component															
Reservation Fee Component															
KAMINE/BESICORP SYRACUSE L.P.	16.3	0.0	0.0	0.0	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.0	0.0	15,144	59,571
(North Canadian Marketing Inc.)		0.00	0.00	0.00	3.12	3.04	3.05	3.69	3.53	3.40	3.34	0.00	0.00		
AVG Daily Quantity		0.00	0.00	0.00	2.26	2.28	2.33	2.92	2.76	2.69	2.68	0.00	0.00		
Total Price (Grand Island, NY)		0.00	0.00	0.00	0.86	0.76	0.72	0.77	0.79	0.71	0.66	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component															
Reservation Fee Component															
KCS ENERGY MARKETING, INC. (1)	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
(Ramairo Resources Ltd.)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
AVG Daily Quantity		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Niagara Falls, NY)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
LG&E WESTMORELAND RENSSELAER (2)	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	1,638,000	3,258,000
(TCGS Ltd.)		2.65	2.49	2.33	2.52	3.05	3.54	3.62	3.14	2.42	2.40	2.45	2.58		
AVG Daily Quantity		1.75	1.60	1.38	1.40	1.83	2.33	2.41	1.89	1.35	1.36	1.41	1.50		
Total Price (Niagara Falls, NY)		0.90	0.89	0.95	1.12	1.22	1.21	1.21	1.25	1.07	1.04	1.04	1.08		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component															
Reservation Fee Component															

(1) On May 9, 1997, this authorization was vacated by order 427-B.

(2) Majority of supplies used to fuel cogeneration plant at Rensselaer, N.Y.; however, the following volumes (Mcf) were surplus to its needs and went to resale market: October (431,260), November (76,238), December (101,712), January (63,117), February (60,401), March (68,796), April (537,082), May (551,563), June (279,910).

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

[illegible]

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Importer	Auth. Yols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2Q97 TOTAL Mcf	YTD TOTAL Mcf
LONG ISLAND LIGHTING COMPANY (Alberta Northeast Gas (Producers Marketing))	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	560,105	1,114,055
AVG Daily Quantity		2.56	2.44	2.26	2.38	2.38	3.86	3.89	3.37	2.62	2.21	2.34	2.43		
Total Price (Waddington, NY)		1.61	1.49	1.31	1.42	2.30	2.90	2.92	2.41	1.67	1.32	1.44	1.53		
Commodity Component		0.95	0.95	0.95	0.96	0.98	0.96	0.97	0.96	0.95	0.89	0.90	0.90		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
MEGAN-RACINE ASSOCIATES, INC. (TCGS Ltd.)	11.7	0.0	0.0	0.0	0.0	0.3	0.5	0.4	0.2	0.3	0.1	0.0	0.0	1,546	28,911
AVG Daily Quantity		0.00	0.00	0.00	0.00	3.90	2.72	3.42	5.54	4.21	13.24	0.00	0.00		
Total Price (Massena, New York)		0.00	0.00	0.00	0.00	1.37	1.37	1.92	1.92	1.92	1.36	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	1.50	3.62	2.29	11.88	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
MICHIGAN CONSOLIDATED GAS COMPANY (1) (TCGS Ltd.)	32.0	29.6	30.0	28.9	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		2.44	2.18	1.74	1.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Noyes, Minnesota)		1.98	1.74	1.24	1.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.46	0.44	0.50	0.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
MIDLAND COGENERATION VENTURE1 (Norcen Energy Resources Ltd.)	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	910,000	1,810,000
AVG Daily Quantity		1.78	1.78	1.81	1.81	1.80	1.79	1.79	1.83	1.78	1.76	1.74	1.77		
Total Price (Noyes, Minnesota)		1.32	1.32	1.33	1.43	1.31	1.32	1.31	1.30	1.31	1.30	1.29	1.30		
Commodity Component		0.46	0.46	0.48	0.38	0.49	0.47	0.48	0.53	0.47	0.46	0.45	0.47		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
MIDLAND COGENERATION VENTURE2 (Shell Canada Limited)	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.5	13.5	15.5	1,350,000	2,700,000
AVG Daily Quantity		1.70	1.72	1.72	1.70	1.73	1.71	1.70	1.75	1.70	1.71	1.70	1.71		
Total Price (Noyes, Minnesota)		1.27	1.27	1.27	1.27	1.27	1.28	1.26	1.26	1.27	1.29	1.28	1.28		
Commodity Component		0.43	0.45	0.45	0.43	0.46	0.43	0.44	0.49	0.43	0.42	0.42	0.43		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

(1) This contract expired on 10/31/96.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Importer	Auth. Volts.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2Q97 TOTAL Mcf	YTD TOTAL Mcf
MIDLAND COGENERATION VENTURE3 (Cantera Energy Limited) AVG Daily Quantity Total Price (Noves. Minnesota) Commodity Component Demand Component Reservation Fee Component	15.0	15.0 1.89 1.46 0.43 0.00	15.0 1.89 1.46 0.43 0.00	15.0 1.90 1.46 0.44 0.00	15.0 1.90 1.46 0.44 0.00	15.0 1.91 1.45 0.46 0.00	15.0 1.90 1.46 0.44 0.00	15.0 1.90 1.46 0.44 0.00	15.0 1.90 1.41 0.49 0.00	15.0 1.90 1.46 0.44 0.00	15.0 1.90 1.46 0.44 0.00	15.0 1.90 1.49 0.41 0.00	15.0 1.90 1.47 0.43 0.00	1,365,000	2,715,000
MIDLAND COGENERATION VENTURE4 (TransCanada Pipelines Limited) AVG Daily Quantity Total Price (Noves. Minnesota) Commodity Component Demand Component Reservation Fee Component	15.0	15.0 1.70 1.25 0.45 0.00	15.0 1.70 1.26 0.44 0.00	15.0 1.71 1.23 0.48 0.00	15.0 1.71 1.24 0.47 0.00	15.0 1.70 1.19 0.51 0.00	15.0 1.69 1.20 0.49 0.00	15.0 1.69 1.20 0.49 0.00	15.0 1.74 1.21 0.53 0.00	15.0 1.69 1.22 0.47 0.00	15.0 1.67 1.21 0.46 0.00	15.0 1.66 1.21 0.45 0.00	15.1 1.68 1.22 0.46 0.00	1,366,652	2,716,652
MIDLAND COGENERATION VENTURE5 (Poco Petroleum Ltd.) AVG Daily Quantity Total Price (Noves. Minnesota) Commodity Component Demand Component Reservation Fee Component	15.0	15.0 2.15 1.73 0.42 0.00	10.2 2.39 1.76 0.63 0.00	7.5 2.64 1.76 0.88 0.00	7.5 2.63 1.77 0.86 0.00	15.0 2.20 1.75 0.45 0.00	15.0 2.20 1.77 0.43 0.00	15.0 2.21 1.77 0.44 0.00	15.0 2.26 1.78 0.48 0.00	7.7 2.64 1.81 0.83 0.00	7.5 2.69 1.85 0.84 0.00	15.0 2.24 1.83 0.41 0.00	7.5 2.71 1.86 0.85 0.00	915,713	2,040,713
MIDLAND COGENERATION VENTURE6 (North Canadian Oils, Ltd.) AVG Daily Quantity Total Price (Noves. Minnesota) Commodity Component Demand Component Reservation Fee Component	10.0	1.1 5.94 2.21 3.73 0.00	1.1 5.97 2.22 3.75 0.00	3.7 3.35 2.23 1.12 0.00	1.8 4.02 2.33 1.69 0.00	5.0 3.08 2.24 0.84 0.00	5.0 3.92 3.12 0.80 0.00	10.0 3.44 2.83 0.61 0.00	10.0 2.79 2.14 0.65 0.00	10.0 2.25 1.65 0.60 0.00	10.0 2.24 1.65 0.59 0.00	10.0 2.36 1.78 0.58 0.00	10.0 2.49 1.90 0.59 0.00	910,000	1,810,000
MINNEGASCO, INC. (TransCanada Pipelines Limited) AVG Daily Quantity Total Price (Noves. Minnesota) Commodity Component Demand Component Reservation Fee Component	50.0	34.4 2.45 1.93 0.52 0.00	34.4 2.39 1.87 0.52 0.00	32.6 1.93 1.40 0.53 0.00	42.0 2.02 1.54 0.48 0.00	49.4 3.05 2.43 0.62 0.00	49.6 4.11 3.51 0.60 0.00	49.4 4.60 4.00 0.60 0.00	49.3 3.33 2.66 0.67 0.00	49.5 2.10 1.50 0.60 0.00	42.0 2.02 1.52 0.50 0.00	34.6 2.17 1.69 0.48 0.00	34.7 2.37 1.87 0.50 0.00	3,372,464	7,818,060

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1996</u> <u>Jul.</u>	<u>1996</u> <u>Aug.</u>	<u>1996</u> <u>Sep.</u>	<u>1996</u> <u>Oct.</u>	<u>1996</u> <u>Nov.</u>	<u>1996</u> <u>Dec.</u>	<u>1997</u> <u>Jan.</u>	<u>1997</u> <u>Feb.</u>	<u>1997</u> <u>Mar.</u>	<u>1997</u> <u>Apr.</u>	<u>1997</u> <u>May.</u>	<u>1997</u> <u>Jun.</u>	<u>2Q97</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
N.Y. STATE ELECTRIC & GAS CO. (Alberta NE Gas (AEC Oil & Gas Co.))	1.3	1.3 2.56	1.3 2.44	1.3 2.27	1.3 2.38	1.3 3.27	1.3 3.86	1.3 3.88	1.3 3.37	1.3 2.63	1.3 2.20	1.3 2.35	1.3 2.43	120,575	239,825
AVG Daily Quantity															
Total Price (Waddington, NY)		1.63	1.52	1.34	1.43	2.32	2.79	2.94	2.41	1.65	1.27	1.43	1.52		
Commodity Component		0.93	0.92	0.93	0.95	0.95	1.07	0.94	0.96	0.98	0.93	0.92	0.91		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
N.Y. STATE ELECTRIC & GAS CO. (Alberta NE Gas (TCGS Ltd. 2))	6.8	6.7 2.57	6.8 2.44	6.7 2.27	6.8 2.38	6.8 3.28	6.8 3.86	6.8 3.89	6.8 3.37	6.7 2.62	6.8 2.20	6.8 2.34	6.8 2.42	614,250	1,220,750
AVG Daily Quantity															
Total Price (Waddington, NY)		1.62	1.50	1.30	1.40	2.27	2.87	2.90	2.39	1.66	1.31	1.44	1.52		
Commodity Component		0.95	0.94	0.97	0.98	1.01	0.99	0.99	0.98	0.96	0.89	0.90	0.90		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
N.Y. STATE ELECTRIC & GAS CO. (Alberta Northeast Gas (ProGas))	5.9	5.9 2.65	5.9 2.52	5.9 2.34	5.9 2.47	5.9 3.16	5.9 3.71	5.9 4.00	5.9 3.25	5.9 2.53	5.9 2.27	5.8 2.43	5.9 2.52	537,540	1,072,140
AVG Daily Quantity															
Total Price (Waddington, NY)		1.66	1.53	1.35	1.46	2.14	2.71	2.99	2.25	1.54	1.35	1.49	1.58		
Commodity Component		0.99	0.99	0.99	1.01	1.02	1.00	1.01	1.00	0.99	0.92	0.94	0.94		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
N.Y. STATE ELECTRIC & GAS CO. (Alberta Northeast Gas (Producers Marketing))	3.0	3.0 2.56	3.0 2.44	3.0 2.26	3.0 2.38	3.0 3.28	3.0 3.86	3.0 3.89	3.0 3.37	3.0 2.62	3.0 2.20	3.0 2.34	3.0 2.43	271,544	540,104
AVG Daily Quantity															
Total Price (Waddington, NY)		1.61	1.49	1.31	1.42	2.30	2.90	2.92	2.41	1.67	1.32	1.44	1.53		
Commodity Component		0.95	0.95	0.95	0.96	0.98	0.96	0.97	0.96	0.95	0.88	0.90	0.90		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
N.Y. STATE ELECTRIC & GAS CO. (Crestar Energy)	10.0	9.9 2.45	9.9 2.44	10.3 2.29	9.9 2.35	10.2 2.55	9.9 3.02	9.9 3.13	9.9 3.08	7.5 2.79	8.4 2.70	9.9 2.76	10.0 2.80	859,814	1,675,565
AVG Daily Quantity															
Total Price (Grand Island, NY)		1.56	1.55	1.38	1.44	1.64	2.13	2.23	2.09	1.63	1.69	1.92	1.93		
Commodity Component		0.89	0.89	0.91	0.91	0.91	0.89	0.90	0.99	1.16	1.01	0.84	0.87		

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Importer	Auth. Vols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2Q97 TOTAL Mcf	YTD TOTAL Mcf
N.Y. STATE ELECTRIC & GAS CO. (1) (Progas Limited)	9.0	8.2	8.2	8.0	8.1	8.1	4.5	3.8	6.8	6.4	6.9	8.1	7.8	691,643	1,197,520
AVG Daily Quantity		2.92	2.95	3.00	2.98	3.03	3.63	4.20	3.28	3.07	2.80	2.60	2.71		
Total Price (Niagara Falls, NY)		1.96	2.00	2.00	2.00	2.02	1.90	2.11	1.98	1.85	1.72	1.68	1.73		
Commodity Component		0.96	0.95	1.00	0.98	1.01	1.73	2.09	1.30	1.22	1.08	0.92	0.98		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
NATIONAL FUEL GAS DISTRIBUTION CORP. (Alberta NE Gas (TCGS Ltd.))	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	7.5	10.0	10.0	10.0	10.0	910,000	1,740,000
AVG Daily Quantity		2.57	2.43	2.27	2.37	3.26	3.87	3.89	3.37	2.61	2.19	2.33	2.42		
Total Price (Niagara Falls, NY)		1.62	1.51	1.30	1.41	2.27	2.88	2.90	2.40	1.67	1.32	1.44	1.53		
Commodity Component		0.95	0.92	0.97	0.96	0.99	0.99	0.99	0.97	0.94	0.87	0.89	0.89		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
NATIONAL STEEL CORPORATION (Direct Energy Marketing, Ltd.)	18.0	17.4	16.5	13.9	17.6	17.6	19.1	19.7	18.8	15.6	21.1	16.7	14.9	1,599,673	3,222,249
AVG Daily Quantity		2.51	2.76	2.55	2.57	2.60	2.70	3.94	3.29	2.67	2.09	2.15	2.27		
Total Price (Detroit, Michigan)		2.51	2.76	2.55	2.57	2.60	2.70	3.94	3.29	2.67	2.09	2.15	2.27		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
NEW ENGLAND POWER COMPANY (2) (Canadian Natural Resources)	45.0	18.7	18.2	18.3	18.4	18.5	18.4	18.3	18.3	18.4	18.3	18.4	18.1	1,661,258	3,312,526
AVG Daily Quantity		2.43	2.29	2.07	2.04	2.08	2.56	2.69	2.65	1.88	1.84	2.08	2.19		
Total Price (Waddington, NY)		1.53	1.41	1.17	1.14	1.16	1.66	1.77	1.73	0.99	1.01	1.25	1.36		
Commodity Component		0.90	0.88	0.90	0.90	0.92	0.90	0.92	0.92	0.89	0.83	0.83	0.83		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
NEW ENGLAND POWER COMPANY (Renaissance Energy Limited)	15.0	15.1	16.7	16.7	16.6	16.5	0.0	0.0	16.5	16.6	16.7	16.6	11.9	1,373,863	2,350,133
AVG Daily Quantity		3.06	2.76	2.26	2.25	3.00	0.00	0.00	3.31	2.22	2.12	2.40	2.66		
Total Price (Waddington, NY)		2.32	2.02	1.52	1.50	2.24	0.00	0.00	2.57	1.49	1.46	1.73	1.99		
Commodity Component		0.74	0.74	0.74	0.75	0.76	0.00	0.00	0.74	0.73	0.66	0.67	0.67		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

(1) NYSEG's imports include 3rd Qtr 1996: 116,261 Mcf at Champlain, N.Y.; 4th Qtr 1996: 191,573 Mcf at Champlain, N.Y., and 65,420 Mcf at Waddington, N.Y.; 1st Qtr 1997: 217,162 Mcf at Champlain, N.Y.; 2nd Qtr 1997: 282,214 Mcf at Champlain, N.Y., and 27,672 Mcf at Waddington, N.Y.

(2) On December 20, 1995, OGP, in Order 551-C, amended NEP's import authorization by increasing the daily contract demand from 35 to 45 MMcf/day.

Long-Term Imports

**Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 07/01/96 - 06/30/97**

Long-Term Importer	Auth. Vols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2Q97 TOTAL Mcd	YTD TOTAL Mcd
NEW JERSEY NATURAL GAS COMPANY (Alberta NE Gas (AEC Oil & Gas Company))	1.9	1.9 2.56 1.63 0.93 0.00	1.9 2.44 1.52 0.92 0.00	1.9 2.27 1.34 0.93 0.00	1.9 2.38 1.43 0.95 0.00	1.9 3.27 2.32 0.95 0.00	1.9 3.86 2.79 1.07 0.00	1.9 3.88 2.94 0.00 0.00	1.9 3.37 2.41 0.96 0.00	1.9 2.63 1.65 0.98 0.00	1.9 2.20 1.27 0.93 0.00	1.9 2.35 1.43 0.92 0.00	1.9 2.43 1.52 0.91 0.00	177,086	352,226
NEW JERSEY NATURAL GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))	25.2	25.2 2.57 1.62 0.95 0.00	25.2 2.44 1.50 0.94 0.00	25.2 2.27 1.30 0.97 0.00	25.2 2.38 1.40 0.98 0.00	25.2 3.28 2.27 1.01 0.00	25.2 3.86 2.87 0.99 0.00	25.2 3.89 2.90 0.99 0.00	25.2 3.37 2.39 0.98 0.00	25.2 2.62 1.66 0.96 0.00	25.2 2.20 1.31 0.90 0.00	25.2 2.34 1.44 0.90 0.00	25.2 2.42 1.52 0.90 0.00	2,293,200	4,561,200
NEW JERSEY NATURAL GAS COMPANY (Alberta NE Gas (TCGS Ltd. 2))	5.3	5.3 2.57 1.62 0.95 0.00	5.3 2.44 1.50 0.94 0.00	5.3 2.27 1.30 0.97 0.00	5.3 2.38 1.40 0.98 0.00	5.3 3.28 2.27 1.01 0.00	5.3 3.86 2.87 0.99 0.00	5.3 3.89 2.90 0.99 0.00	5.3 3.37 2.39 0.98 0.00	5.3 2.62 1.66 0.96 0.00	5.3 2.20 1.31 0.89 0.00	5.3 2.34 1.44 0.90 0.00	5.3 2.42 1.52 0.90 0.00	477,750	950,250
NEW JERSEY NATURAL GAS COMPANY (Alberta Northeast Gas (ProGas))	4.6	4.6 2.65 1.66 0.99 0.00	4.6 2.52 1.53 0.99 0.00	4.6 2.34 1.35 0.99 0.00	4.6 2.47 1.46 1.01 0.00	4.6 3.16 2.14 1.02 0.00	4.6 3.71 2.71 1.00 0.00	4.6 4.00 2.99 1.01 0.00	4.6 3.25 2.25 1.00 0.00	4.6 2.53 1.54 1.00 0.00	4.6 2.27 1.35 0.92 0.00	4.6 2.43 1.49 0.94 0.00	4.6 2.52 1.58 0.94 0.00	420,420	836,220
NEW JERSEY NATURAL GAS COMPANY (Alberta Northeast Gas (Producers Mktg.))	3.0	3.0 2.56 1.61 0.95 0.00	3.0 2.44 1.49 0.95 0.00	3.0 2.26 1.31 0.95 0.00	3.0 2.38 1.42 0.96 0.00	3.0 3.28 2.30 0.98 0.00	3.0 3.86 2.90 0.96 0.00	3.0 3.89 2.92 0.97 0.00	3.0 3.37 2.41 0.96 0.00	3.0 2.62 1.67 0.95 0.00	3.0 2.20 1.32 0.88 0.00	3.0 2.34 1.40 0.90 0.00	3.0 2.43 1.53 0.90 0.00	271,544	540,104

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Importer	Auth. Vols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2Q97 TOTAL Mcf	YTD TOTAL Mcf
NIAGARA MOHAWK POWER CORPORATION															
(TCGS Ltd.)	51.0	51.0	51.0	51.0	50.9	51.0	50.9	51.0	51.0	51.0	51.1	51.0	49.6	4,601,464	9,191,464
AVG Daily Quantity		3.13	2.78	2.25	2.26	3.31	4.51	4.65	3.56	2.20	2.26	2.53	2.75		
Total Price (Waddington, NY)		2.22	1.87	1.29	1.32	2.30	3.56	3.69	2.52	1.27	1.38	1.66	1.82		
Commodity Component		0.91	0.91	0.96	0.94	1.01	0.95	0.96	1.04	0.93	0.88	0.87	0.93		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
NORTH CANADIAN MARKETING CORPORATION (1)															
(North Canadian Marketing Inc.)	25.0	13.7	17.9	16.8	17.7	18.3	14.4	13.1	2.7	0.0	0.0	0.0	0.0	0	482,882
AVG Daily Quantity		2.84	2.60	2.73	2.59	2.46	2.69	2.78	6.39	0.00	0.00	0.00	0.00		
Total Price (Eastport, Idaho)		2.84	2.60	2.73	1.82	1.92	1.92	1.92	1.92	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.77	0.54	0.77	0.86	4.47	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
NORTH JERSEY ENERGY ASSOCIATES															
(ProGas Limited)	24.0	22.0	22.0	22.1	22.0	22.1	22.5	22.4	22.4	22.4	22.0	20.1	22.2	1,945,834	3,957,683
AVG Daily Quantity		2.38	2.38	2.40	2.37	2.40	2.35	2.36	2.46	2.36	2.40	2.47	2.40		
Total Price (Niagara Falls, NY)		1.43	1.43	1.42	1.41	1.40	1.42	1.41	1.42	1.43	1.50	1.48	1.48		
Commodity Component		0.95	0.95	0.98	0.96	1.00	0.93	0.95	1.04	0.93	0.90	0.99	0.92		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
NORTHEAST ENERGY ASSOCIATES															
(ProGas Limited)	48.0	48.9	48.8	49.0	48.9	49.0	49.9	49.6	49.6	49.6	48.8	44.0	48.8	4,291,803	8,752,200
AVG Daily Quantity		3.18	3.18	3.21	3.18	3.21	3.15	3.17	3.34	3.24	3.28	3.35	3.28		
Total Price (Niagara Falls, NY)		2.23	2.23	2.23	2.22	2.21	2.22	2.22	2.30	2.31	2.38	2.36	2.36		
Commodity Component		0.95	0.95	0.98	0.96	1.00	0.93	0.95	1.04	0.93	0.90	0.99	0.92		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
NORTHERN MINNESOTA UTILITIES															
(TCGS Ltd.)	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	910,000	1,810,000
AVG Daily Quantity		2.35	2.07	1.62	1.61	2.32	3.36	3.98	2.59	1.60	1.57	1.82	2.05		
Total Price (Noves, Minnesota)		1.90	1.63	1.14	1.14	1.80	2.87	3.49	2.06	1.13	1.11	1.37	1.59		
Commodity Component		0.45	0.44	0.48	0.47	0.52	0.49	0.49	0.53	0.47	0.46	0.45	0.46		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

(1) This supply is sold to Hermiston cogeneration facility.

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Importer	Auth. Vols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2Q97 TOTAL Mcf	YTD TOTAL Mcf
NORTHERN MINNESOTA UTILITIES - EASTERN MARKET															
(TCGS Ltd.)	29.8	15.9	16.0	16.0	15.5	21.6	21.5	22.0	21.2	21.2	17.3	16.5	15.9	1,508,063	3,440,521
AVG Daily Quantity		1.43	1.47	1.45	1.52	1.75	2.32	2.51	1.77	1.77	1.64	1.88	1.81		
Total Price (International Falls, MN)		1.07	1.11	1.07	1.08	1.38	1.97	2.17	1.43	1.27	1.27	1.49	1.41		
Commodity Component		0.36	0.36	0.38	0.44	0.37	0.35	0.34	0.34	0.36	0.37	0.39	0.40		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
NORTHERN MINNESOTA UTILITIES - WESTERN MARKET															
(TCGS Ltd.)	1.5	0.4	0.4	0.5	0.8	1.8	2.1	2.1	1.5	1.5	1.3	0.8	0.4	74,696	251,015
AVG Daily Quantity		1.95	1.68	1.19	1.19	1.83	2.90	3.54	1.18	1.18	1.16	1.42	1.64		
Total Price (Warroad, Minnesota)		1.95	1.68	1.19	1.19	1.83	2.90	3.54	1.18	1.18	1.16	1.42	1.64		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
NORTHERN STATES POWER COMPANY															
(Amoco Canada (WI))	15.0	14.7	14.7	14.3	14.7	14.9	14.9	14.8	14.8	14.9	9.9	9.9	9.7	898,057	2,231,755
AVG Daily Quantity		1.68	1.67	1.71	1.65	1.65	1.64	2.39	2.41	2.10	2.41	2.48	2.54		
Total Price (Noyes, Minnesota)		1.27	1.27	1.27	1.27	1.27	1.93	1.93	1.93	1.66	1.79	1.89	1.95		
Commodity Component		0.29	0.28	0.31	0.26	0.26	0.25	0.27	0.29	0.25	0.33	0.31	0.31		
Demand Component		0.12	0.12	0.13	0.12	0.12	0.12	0.19	0.19	0.19	0.29	0.28	0.28		
Reservation Fee Component															
NORTHERN STATES POWER COMPANY															
(Canadian Occidental (WI))	7.5	4.8	4.9	4.8	4.9	7.4	7.5	7.5	7.5	7.5	7.5	7.4	7.5	677,471	1,352,336
AVG Daily Quantity		3.02	2.74	2.32	2.19	2.92	3.94	4.59	3.26	2.21	2.15	2.29	2.44		
Total Price (Noyes, Minnesota)		2.25	1.98	1.53	1.51	2.31	3.35	3.99	2.61	1.62	1.47	1.72	1.84		
Commodity Component		0.57	0.56	0.59	0.48	0.48	0.46	0.47	0.52	0.46	0.55	0.44	0.47		
Demand Component		0.20	0.20	0.20	0.20	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13		
Reservation Fee Component															
NORTHERN STATES POWER COMPANY															
(ProGas Limited (WI))	7.5	5.1	5.1	5.1	5.1	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	682,485	1,357,484
AVG Daily Quantity		2.71	2.64	2.21	2.26	2.88	4.00	4.56	3.26	2.04	2.03	2.17	2.28		
Total Price (Noyes, Minnesota)		2.03	1.96	1.50	1.57	2.48	3.52	4.08	2.73	1.56	1.56	1.71	1.81		
Commodity Component		0.68	0.68	0.71	0.69	0.40	0.48	0.48	0.53	0.48	0.47	0.46	0.47		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Importer	Auth. Yols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2097 TOTAL Mcf	YTD TOTAL Mcf
NORTHERN STATES POWER COMPANY (MINNESOTA)															
(Amoco Canada (MN))	16.0	6.4	9.8	11.7	13.0	15.8	15.9	15.8	15.9	15.6	13.8	14.8	8.3	1,121,491	2,538,266
AVG Daily Quantity		2.92	2.39	1.91	1.75	2.13	2.67	3.29	2.77	1.73	1.73	1.91	2.38		
Total Price (Noves. Minnesota)		1.83	1.76	1.29	1.20	1.62	2.18	2.79	2.23	1.23	1.18	1.40	1.47		
Commodity Component		1.09	0.63	0.62	0.55	0.51	0.49	0.50	0.54	0.50	0.51	0.51	0.91		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN STATES POWER COMPANY (MINNESOTA)															
(TCGS Ltd.)	19.4	16.4	18.2	18.2	18.6	19.9	19.2	19.2	19.2	19.2	19.2	19.2	17.6	1,701,142	3,432,292
AVG Daily Quantity		2.44	2.31	1.86	2.88	1.85	4.01	4.56	3.18	1.89	1.85	2.09	2.35		
Total Price (Noves. Minnesota)		1.83	1.77	1.29	2.28	1.33	3.39	3.92	2.55	1.37	1.34	1.58	1.77		
Commodity Component		0.61	0.54	0.57	0.60	0.52	0.62	0.64	0.63	0.52	0.51	0.51	0.58		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHERN UTILITIES, INC.															
(Renaissance Energy Ltd.)	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.1	1.0	1.0	1.0	0.9	87,032	178,020
AVG Daily Quantity		3.20	2.93	2.48	2.61	3.32	4.45	4.82	3.44	2.45	2.42	2.67	2.90		
Total Price (Niagara Falls, NY)		2.03	1.76	1.31	1.44	2.15	3.28	3.65	2.27	1.28	1.25	1.50	1.73		
Commodity Component		1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17	1.17		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHWEST NATURAL GAS COMPANY															
(Amoco Canada)	8.0	6.4	7.9	8.0	8.0	7.7	8.0	6.6	6.9	8.0	8.0	8.0	8.0	726,695	1,374,761
AVG Daily Quantity		1.43	1.19	1.18	1.23	1.85	2.50	2.64	1.94	1.20	1.21	1.34	1.36		
Total Price (Sumas, Washington)		0.78	0.66	0.66	0.71	1.24	1.92	1.88	1.13	0.62	0.63	0.78	0.79		
Commodity Component		0.65	0.53	0.52	0.52	0.61	0.58	0.76	0.81	0.58	0.58	0.56	0.57		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
NORTHWEST NATURAL GAS COMPANY															
(CanWest Gas Supply)	92.0	72.9	84.4	69.8	86.0	90.6	92.0	55.6	73.0	91.5	83.1	90.7	91.7	8,055,431	14,660,541
AVG Daily Quantity		1.33	1.27	1.38	1.30	2.16	3.56	4.56	2.56	1.17	1.28	1.45	1.42		
Total Price (Sumas, Washington)		0.68	0.71	0.70	0.75	1.64	2.98	3.60	1.83	0.59	0.64	0.86	0.84		
Commodity Component		0.65	0.56	0.68	0.55	0.52	0.58	0.96	0.73	0.58	0.64	0.59	0.58		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

VOLUME AND PRICE REPORT **Long-Term Imports** *Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 07/01/96 - 06/30/97*

Long-Term Importer	Auth. Vols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2Q97 TOTAL Mcf	YTD TOTAL Mcf
NORTHWEST NATURAL GAS COMPANY (Poco Petroleum Limited)	15.5	10.5	10.5	10.2	14.8	14.9	14.9	14.0	11.1	15.0	10.7	10.5	10.7	963,353	2,176,051
AVG Daily Quantity		1.23	1.24	1.27	1.21	1.77	2.42	2.70	2.43	1.21	1.32	1.39	1.38		
Total Price (Eastport, Idaho)		0.63	0.64	0.64	0.69	1.24	1.91	2.14	1.70	0.70	0.72	0.79	0.77		
Commodity Component		0.35	0.35	0.37	0.27	0.28	0.26	0.29	0.40	0.26	0.35	0.35	0.36		
Demand Component		0.25	0.25	0.26	0.25	0.25	0.25	0.27	0.33	0.25	0.25	0.25	0.25		
Reservation Fee Component															
NORTHWEST NATURAL GAS COMPANY (Summit Resources Limited)	8.0	4.8	4.8	4.8	7.4	7.6	7.6	7.6	7.6	7.5	4.9	4.9	4.9	443,967	1,126,794
AVG Daily Quantity		1.28	1.28	1.30	1.42	1.42	1.41	1.42	1.18	0.94	1.13	1.40	1.41		
Total Price (Eastport, Idaho)		0.91	0.91	0.91	1.17	1.17	1.17	1.17	0.95	0.69	0.74	1.02	1.02		
Commodity Component		0.37	0.37	0.39	0.25	0.25	0.24	0.25	0.23	0.25	0.39	0.38	0.39		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
NORTHWEST NATURAL GAS COMPANY (Westcoast Gas Services)	23.3	12.8	13.0	9.9	19.4	20.5	22.3	20.9	19.5	22.2	13.9	13.8	13.1	1,239,501	3,121,175
AVG Daily Quantity		1.17	1.19	1.54	1.32	1.37	1.45	1.41	1.48	1.41	1.31	2.04	1.43		
Total Price (Eastport, Idaho)		0.62	0.65	0.82	0.83	0.90	1.02	0.95	0.96	0.98	0.78	1.51	0.90		
Commodity Component		0.28	0.27	0.37	0.31	0.30	0.27	0.29	0.34	0.27	0.27	0.27	0.27		
Demand Component		0.27	0.27	0.35	0.18	0.17	0.16	0.17	0.18	0.16	0.26	0.26	0.26		
Reservation Fee Component															
NUI CORPORATION (1) (TCGS Ltd.)	2.0	1.3	1.3	0.7	1.9	2.0	1.7	1.5	1.3	1.9	2.0	2.0	2.0	181,220	321,404
AVG Daily Quantity		3.64	3.28	3.79	2.46	3.34	4.55	4.74	3.98	2.38	2.41	2.66	2.88		
Total Price (Niagara Falls, NY)		2.52	2.17	1.67	1.70	2.58	3.68	3.79	2.74	1.61	1.71	1.99	2.19		
Commodity Component		1.12	1.11	2.12	0.76	0.76	0.87	0.95	1.24	0.77	0.70	0.67	0.69		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
NW ALASKAN PIPELINE CO-Pacific Interstate (Pan-Alberta Gas Ltd.)	240.0	237.3	239.3	237.2	238.1	238.7	240.0	222.5	194.9	239.7	240.8	237.7	239.8	21,785,108	41,571,490
AVG Daily Quantity		0.95	1.44	0.99	1.04	1.87	3.00	3.55	1.96	0.90	0.75	1.05	1.43		
Total Price (Eastport, Idaho)		0.74	1.23	0.77	0.83	1.66	2.79	3.25	1.59	0.62	0.72	1.02	1.15		
Commodity Component		0.21	0.21	0.22	0.21	0.21	0.21	0.30	0.37	0.28	0.03	0.03	0.28		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

(1) Gas supplies NUI's Waverly Gas Service and Valley Cities Gas Service LDC divisions.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Importer	Auth. Vols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2Q97 TOTAL Mcf	YTD TOTAL Mcf
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (I) (1)															
(Pan-Alberta Gas Ltd.)	200.0	199.9	199.9	198.9	199.8	199.0	199.3	201.5	206.3	204.8	202.1	200.7	200.4	18,296,219	36,665,166
AVG Daily Quantity		1.99	2.28	1.72	1.85	2.38	3.24	3.69	2.55	1.50	1.71	1.83	2.02		
Total Price (Port of Morgan, MT)		1.79	2.08	1.51	1.65	2.17	3.04	3.44	2.28	1.25	1.45	1.57	1.75		
Commodity Component		0.20	0.20	0.21	0.20	0.21	0.20	0.25	0.27	0.25	0.26	0.26	0.27		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (II)															
(Pan-Alberta Gas Ltd.)	600.0	598.0	599.7	596.8	599.4	597.1	597.8	591.6	601.2	616.6	601.4	601.5	601.6	54,735,069	109,023,794
AVG Daily Quantity		1.73	1.63	1.32	1.49	2.17	3.04	3.44	2.28	1.25	1.45	1.57	1.75		
Total Price (Port of Morgan, MT)		1.73	1.63	1.32	1.49	2.17	3.04	3.44	2.28	1.25	1.45	1.57	1.75		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
OCEAN STATE POWER															
(ProGas Limited)	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	4,550,000	9,050,000
AVG Daily Quantity		2.07	2.09	2.10	2.14	2.15	2.19	2.23	2.28	2.32	2.33	2.32	2.32		
Total Price (Niagara Falls, NY)		1.10	1.11	1.13	1.17	1.17	1.20	1.24	1.30	1.34	1.41	1.41	1.41		
Commodity Component		0.97	0.98	0.97	0.97	0.98	0.99	0.99	0.98	0.98	0.92	0.91	0.91		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
OCEAN STATE POWER II															
(ProGas Limited)	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	2,275,000	4,525,000
AVG Daily Quantity		2.07	2.09	2.10	2.14	2.15	2.19	2.23	2.28	2.32	2.33	2.32	2.31		
Total Price (Niagara Falls, NY)		1.10	1.11	1.13	1.17	1.17	1.20	1.24	1.30	1.34	1.41	1.41	1.41		
Commodity Component		0.97	0.98	0.97	0.97	0.98	0.99	0.99	0.98	0.98	0.92	0.91	0.90		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
OCEAN STATE POWER II															
(TCGS Ltd.)	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	2,275,000	4,525,000
AVG Daily Quantity		2.07	2.08	2.11	2.14	2.16	2.19	2.23	2.28	2.32	2.33	2.32	2.31		
Total Price (Niagara Falls, NY)		1.14	1.14	1.18	1.20	1.20	1.20	1.25	1.32	1.36	1.44	1.44	1.44		
Commodity Component		0.93	0.94	0.93	0.94	0.96	0.99	0.98	0.96	0.96	0.89	0.88	0.87		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

(1) Effective November 1, 1993, the Northern Natural contract was assumed by Pan-Alberta Gas (U.S.) Inc.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Importer	Auth. Vols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2Q97 TOTAL Mcf	YTD TOTAL Mcf
ORANGE AND ROCKLAND UTILITIES, INC.															
(Wascana Energy Marketing)															
AVG Daily Quantity	25.0	24.9	24.9	25.0	24.9	25.0	25.0	24.9	24.8	24.8	24.8	25.0	25.0	2,268,633	4,506,269
Total Price (Niagara Falls, NY)		3.41	3.07	2.60	2.62	3.50	4.55	4.66	3.75	2.53	2.57	2.83	3.04		
Commodity Component		2.26	1.96	1.51	1.54	2.30	3.29	3.38	2.47	1.46	1.54	1.80	1.96		
Demand Component		0.89	0.89	0.92	0.90	0.94	0.89	0.90	1.00	0.90	0.85	0.83	0.86		
Reservation Fee Component		0.26	0.22	0.17	0.18	0.26	0.37	0.38	0.28	0.17	0.18	0.20	0.22		
ORCHARD GAS CORPORATION (1)															
(ProGas Limited)															
AVG Daily Quantity	25.0	25.0	24.8	21.3	25.0	25.0	25.0	25.0	22.8	18.8	18.8	21.0	25.0	1,964,252	3,958,002
Total Price (Waddington, NY)		3.06	3.07	3.08	3.19	3.17	3.19	3.26	3.41	3.54	3.51	3.36	3.18		
Commodity Component		2.07	2.07	2.09	2.18	2.16	2.19	2.26	2.42	2.54	2.51	2.37	2.19		
Demand Component		0.99	1.00	0.99	1.01	1.01	1.00	1.00	0.99	1.00	1.00	0.99	0.99		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PAN ENERGY LNG SALES, INC. (2)															
(Sonatrading)															
AVG Daily Quantity	123.3	0.0	0.0	0.0	0.0	71.1	74.0	74.2	74.2	0.0	0.0	79.9	80.1	4,879,852	9,258,331
Total Price (Lake Charles, LA)		0.00	0.00	0.00	0.00	2.00	2.00	2.00	2.00	0.00	0.00	2.00	2.00		
Commodity Component		0.00	0.00	0.00	0.00	2.00	2.00	2.00	2.00	0.00	0.00	2.00	2.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PAWTUCKET POWER ASSOCIATES (3)															
(Anderson Exploration Ltd.)															
AVG Daily Quantity	8.2	4.6	7.3	7.1	7.2	7.6	7.1	7.4	7.1	5.7	7.4	7.4	7.3	670,432	1,272,003
Total Price (Waddington, NY)		3.65	2.94	2.81	2.60	3.00	3.48	3.43	2.63	2.71	2.43	2.40	3.30		
Commodity Component		2.16	2.02	1.82	1.93	2.03	2.51	2.48	1.70	1.51	1.56	1.54	2.17		
Demand Component		1.49	0.92	0.99	0.67	0.97	0.97	0.95	0.93	1.20	0.87	0.86	1.13		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PAWTUCKET POWER ASSOCIATES															
(Tarragon Oil & Gas Limited)															
AVG Daily Quantity	6.0	3.2	5.2	5.0	5.1	5.1	5.0	5.1	5.0	4.0	5.3	5.2	5.1	473,598	898,114
Total Price (Waddington, NY)		3.52	2.88	2.93	2.84	3.37	3.47	3.35	2.70	2.95	2.66	2.63	3.51		
Commodity Component		2.03	1.96	1.94	2.17	2.40	2.50	2.40	1.77	1.75	1.79	1.77	2.38		
Demand Component		1.49	0.92	0.99	0.67	0.97	0.97	0.95	0.93	1.20	0.87	0.86	1.13		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Acts as agent for MASSPOWER and Granite State Gas Transmission System.

(2) Tailgate Price.

(3) Effective February 1, 1996, Home Oil Company formed a partnership with Anderson Exploration Ltd., and intends to carry on business under this name.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcfd) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Importer	Auth. Vols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2Q97 TOTAL Mcf	YTD TOTAL Mcf
PEOPLES NATURAL GAS COMPANY (TCGS Ltd.)	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Noves. Minnesota)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PG ENERGY (1) (TransCanada PipeLines Limited)	14.7	14.9	14.9	15.0	14.9	15.0	15.0	14.9	14.9	14.9	14.9	15.0	15.0	1,361,172	2,703,791
AVG Daily Quantity		3.24	2.89	2.41	2.42	3.34	4.41	4.51	3.54	2.33	2.40	2.66	2.88		
Total Price (Niagara Falls, NY)		2.52	2.17	1.67	1.70	2.58	3.68	3.79	2.74	1.61	1.71	1.99	2.19		
Commodity Component		0.72	0.72	0.74	0.72	0.76	0.73	0.72	0.80	0.72	0.69	0.67	0.69		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PITTSFIELD GENERATING CO., L.P. (2) (Anderson Exploration Ltd.)	11.8	11.4	11.3	11.3	11.3	11.3	11.8	11.8	11.4	11.8	11.8	11.8	11.8	1,070,048	2,119,145
AVG Daily Quantity		2.60	2.63	2.69	2.89	2.92	2.87	2.80	2.74	2.65	2.60	2.64	2.63		
Total Price (Niagara Falls, NY)		1.71	1.75	1.80	1.99	2.01	1.98	1.90	1.85	1.77	1.79	1.80	1.79		
Commodity Component		0.89	0.88	0.89	0.90	0.91	0.89	0.90	0.89	0.88	0.81	0.84	0.84		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PITTSFIELD GENERATING CO., L.P. (3) (Talisman Energy Inc.)	22.4	21.7	21.5	21.4	21.5	21.5	22.4	22.4	21.8	22.4	22.4	22.3	22.4	2,036,578	4,037,235
AVG Daily Quantity		2.94	2.80	2.69	2.88	3.15	3.54	3.39	2.96	2.51	2.44	2.61	2.68		
Total Price (Niagara Falls, NY)		2.05	1.92	1.80	1.98	2.24	2.65	2.49	2.07	1.63	1.63	1.77	1.84		
Commodity Component		0.89	0.88	0.89	0.90	0.91	0.89	0.90	0.89	0.88	0.81	0.84	0.84		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
POCO PETROLEUM INC. (IGI Resources, Inc.)	20.0	19.5	19.7	19.6	19.6	19.4	19.5	19.5	18.7	19.5	19.4	19.3	19.2	1,755,825	3,488,533
AVG Daily Quantity		1.01	1.04	1.06	1.15	2.22	3.60	4.20	2.44	1.10	1.16	1.38	1.43		
Total Price (Sumas, Washington)		0.36	0.39	0.41	0.50	1.55	2.95	3.55	1.79	0.45	0.51	0.73	0.78		
Commodity Component		0.50	0.50	0.50	0.50	0.52	0.50	0.50	0.50	0.50	0.50	0.50	0.50		
Demand Component		0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Formerly Pennsylvania Gas & Water Company.

(2) Formerly known as Altresco Pittsfield, L.P.

(3) Formerly known as Altresco Pittsfield, L.P.

VOLUME AND PRICE REPORT **Long-Term Imports** *Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural* *Gas Imported During the Past 12 Months 07/01/96 - 06/30/97*

Long-Term Importer	Auth. Vols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2097 TOTAL Mcf	YTD TOTAL Mcf
PORTAL MUNICIPAL GAS (1)															
(SaskEnergy Inc.)	2.3	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	2,059	9,115
AVG Daily Quantity		2.25	2.25	2.25	2.25	2.25	2.25	2.25	2.25	2.25	2.25	2.27	2.27		
Total Price (Portal, North Dakota)		2.25	2.25	2.25	2.25	2.25	2.25	2.25	2.25	2.25	2.25	2.27	2.27		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
POWER CITY PARTNERS, L.P.															
(Husky Oil Operations Ltd.)	21.0	16.7	16.8	16.6	16.2	18.5	19.4	19.1	19.7	19.5	17.1	17.5	17.2	1,571,145	3,318,384
AVG Daily Quantity		3.44	3.43	3.48	3.32	3.38	3.34	3.57	3.63	3.62	3.54	3.63	3.59		
Total Price (Massena, New York)		2.05	2.05	2.05	2.05	2.05	2.05	2.30	2.30	2.30	2.30	2.30	2.30		
Commodity Component		1.39	1.38	1.43	1.27	1.33	1.29	1.27	1.33	1.32	1.24	1.33	1.29		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (2)															
(ProGas Limited)	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.3	7,745,109	15,395,109
AVG Daily Quantity		2.07	2.07	2.07	2.18	2.32	2.35	2.40	2.37	2.32	2.24	2.12	2.12		
Total Price (Noves, Minnesota)		1.33	1.33	1.33	1.44	1.58	1.63	1.66	1.63	1.58	1.49	1.38	1.38		
Commodity Component		0.74	0.74	0.74	0.74	0.74	0.72	0.74	0.74	0.74	0.75	0.74	0.74		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (3)															
(ProGas Limited)	15.0	15.0	15.0	14.7	14.7	13.8	12.6	13.9	14.8	13.9	14.8	15.1	14.9	1,358,515	2,632,843
AVG Daily Quantity		2.76	2.46	2.02	2.05	2.79	3.72	4.36	2.97	1.98	1.99	2.22	2.44		
Total Price (Noves, Minnesota)		2.02	1.58	1.27	1.30	1.98	2.83	3.46	2.07	1.08	1.23	1.32	1.54		
Commodity Component		0.74	0.88	0.75	0.75	0.81	0.89	0.90	0.90	0.90	0.76	0.90	0.90		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (4)															
(ProGas Limited)	10.3	0.0	0.0	0.0	2.1	2.8	2.8	2.8	3.4	2.8	2.5	3.1	1.8	223,591	489,941
AVG Daily Quantity		0.00	0.00	0.00	1.75	2.87	3.90	3.82	2.31	2.18	1.96	2.31	2.38		
Total Price (Noves, Minnesota)		0.00	0.00	0.00	1.45	2.60	3.67	3.56	2.10	1.95	1.65	2.10	2.03		
Commodity Component		0.00	0.00	0.00	0.30	0.27	0.23	0.26	0.21	0.23	0.31	0.21	0.35		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Volumes often are too small to be shown on a monthly basis.
 (2) Supply is resold to Consumers Power Company.
 (3) Supplies are resold to AIG Trading Corporation for markets in the Midwest.
 (4) Supplies are resold to the city of Perham, MN.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Importer	Auth. Vols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2Q97 TOTAL Mcf	YTD TOTAL Mcf
PROGAS U.S.A. INC. (1) (ProGas Limited)	7.8	0.0	0.0	0.0	7.2	7.9	7.9	7.9	7.8	7.9	6.9	7.3	3.0	520,264	1,226,846
AVG Daily Quantity		0.0	0.0	0.0	2.02	2.83	3.85	4.42	3.12	1.89	2.05	2.20	3.08		
Total Price (Noves. Minnesota)		0.00	0.00	0.00	1.48	2.32	3.36	3.92	2.57	1.40	1.49	1.69	1.88		
Commodity Component		0.00	0.00	0.00	0.54	0.51	0.49	0.50	0.55	0.49	0.56	0.51	1.20		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. - (NATURAL GAS CLEARINGHOUSE) (ProGas Limited)	30.0	29.4	29.5	29.6	29.5	29.4	29.1	28.2	29.2	29.3	29.4	29.4	29.5	2,679,787	5,281,496
AVG Daily Quantity		2.39	2.12	1.71	1.73	2.65	3.97	4.30	3.13	1.69	1.73	1.96	2.13		
Total Price (Port of Morgan, MT)		1.93	1.66	1.25	1.27	2.19	3.51	3.82	2.67	1.23	1.26	1.50	1.67		
Commodity Component		0.46	0.46	0.46	0.46	0.46	0.46	0.48	0.46	0.46	0.47	0.46	0.46		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. - (TENASKA GAS COMPANY) (ProGas Limited)	20.0	19.6	19.7	19.7	19.9	27.9	27.6	18.8	19.1	19.6	19.6	17.2	19.7	1,712,607	3,436,937
AVG Daily Quantity		2.39	2.11	1.71	1.72	2.64	3.52	4.28	3.14	1.69	1.76	3.14	2.14		
Total Price (Port of Morgan, MT)		1.89	1.61	1.21	1.23	2.12	3.17	3.78	2.63	1.19	1.25	2.63	1.64		
Commodity Component		0.50	0.50	0.50	0.49	0.52	0.35	0.50	0.51	0.50	0.51	0.51	0.50		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROJECT ORANGE ASSOCIATES, L.P. (2) (Noranda, Inc.)	0.0	16.3	17.0	16.7	16.4	18.5	18.6	19.6	18.7	19.2	17.1	15.8	17.4	1,524,195	3,251,493
AVG Daily Quantity		2.26	2.27	2.32	2.30	2.24	2.26	2.32	2.52	2.32	2.22	2.30	2.25		
Total Price (Niagara Falls, NY)		0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73	0.73		
Commodity Component		1.53	1.54	1.59	1.57	1.51	1.53	1.59	1.79	1.59	1.49	1.57	1.52		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PUBLIC SERVICE ELECTRIC & GAS (Alberta NE Gas (TCGS Ltd. 1))	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	910,000	1,810,000
AVG Daily Quantity		2.57	2.44	2.27	2.38	3.28	3.86	3.89	3.37	2.62	2.20	2.34	2.42		
Total Price (Waddington, NY)		1.62	1.50	1.30	1.40	2.27	2.87	2.90	2.39	1.66	1.31	1.44	1.52		
Commodity Component		0.95	0.94	0.97	0.98	1.01	0.99	0.99	0.98	0.96	0.89	0.90	0.90		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Supplies are resold to Great Plains Natural Gas Company.

(2) Project Orange purchased 120,000,000 MMBtu's of natural gas over a 20-year period in one lump-sum amount totaling \$88 million, or approximately \$73 per MMBtu, for its 111 MW cogenerator in Syracuse, N.Y. The demand component includes Nova/TransCanada transportation; production, gathering, processing fees; and tax/royalty payments.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Importer	Auth. Vols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2097 TOTAL Mcf	YTD TOTAL Mcf
RENAISSANCE ENERGY (U.S.) INC. (1)															
(Renaissance Energy Limited)															
AVG Daily Quantity	5.0	5.1	5.1	5.2	5.1	5.6	4.9	5.0	5.1	5.1	5.1	5.1	5.1	461,848	916,821
Total Price (Port of Morgan, MT)		1.73	1.71	1.28	1.37	2.11	3.19	3.11	2.35	1.24	1.12	1.12	1.61		
Commodity Component		1.73	1.71	1.28	1.37	2.11	3.19	3.11	2.35	1.24	1.12	1.12	1.61		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
RENAISSANCE ENERGY (U.S.) INC. (2)															
(Renaissance Energy Limited)															
AVG Daily Quantity	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	254,800	506,800
Total Price (Niagara Falls, NY)		3.26	2.89	2.41	2.35	3.35	4.55	4.72	3.64	2.30	2.25	2.25	2.86		
Commodity Component		2.38	2.01	1.50	1.46	2.42	3.66	3.83	2.65	1.41	1.41	1.41	2.00		
Demand Component		0.88	0.88	0.91	0.89	0.93	0.89	0.89	0.99	0.89	0.84	0.84	0.86		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ROCHESTER GAS AND ELECTRIC CORPORATION (3)															
(Renaissance Energy Limited)															
AVG Daily Quantity	10.0	0.0	0.0	0.0	0.0	0.0	10.0	10.8	11.2	11.1	0.0	0.0	0.0	0	992,471
Total Price (Grand Island, NY)		0.00	0.00	0.00	0.00	0.00	4.32	4.90	3.49	2.75	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	4.32	4.90	3.49	2.75	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SALMON RESOURCES LTD.-ENRON GAS MARKETING															
(Shell Canada Limited)															
AVG Daily Quantity	9.8	9.7	9.7	9.6	9.7	9.7	9.7	9.5	9.7	9.7	9.7	9.4	4.7	722,796	1,588,117
Total Price (Port of Morgan, MT)		1.74	1.74	1.53	1.58	1.97	2.48	2.67	2.02	1.43	1.62	1.57	1.73		
Commodity Component		1.74	1.74	1.53	1.58	1.97	2.48	2.67	2.02	1.43	1.62	1.57	1.73		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SALMON RESOURCES LTD.-MIDAMERICAN ENERGY COMPANY (4)															
(Shell Canada Limited)															
AVG Daily Quantity	20.5	20.3	20.3	20.2	20.3	20.2	20.2	20.2	20.3	20.3	20.3	20.4	10.0	1,542,090	3,367,304
Total Price (Port of Morgan, MT)		1.65	1.65	1.23	1.31	2.13	3.14	3.62	2.37	1.12	1.37	1.43	1.67		
Commodity Component		1.65	1.65	1.23	1.31	2.13	3.14	3.62	2.37	1.12	1.37	1.43	1.67		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Renaissance resells these volumes to AmGas Inc., for final sale to various customers in Iowa.
 (2) Renaissance resells these volumes to Delmarva Power & Light Company.
 (3) Effective November 1, 1996, contract with Westcoast was terminated. Beginning November 1, 1996, RG&E has a long-term peaking supply arrangement with Renaissance (9.9 MMcf/d).
 (4) Midwest Power Systems Inc. and Iowa-Illinois Gas and Electric Company became known as MidAmerican Energy Company as a result of the merger between Midwest Resources Inc., Midwest Power Systems Inc., and Iowa-Illinois Gas and Electric Company.

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Importer	Auth. Vois.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2Q97 TOTAL Mcf	YTD TOTAL Mcf
SAN DIEGO GAS & ELECTRIC COMPANY															
(Bow Valley Industries Ltd.)	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Eastport, Idaho)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SAN DIEGO GAS & ELECTRIC COMPANY															
(Canadian Hunter Marketing Ltd.)	19.7	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		0.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Eastport, Idaho)		0.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SAN DIEGO GAS & ELECTRIC COMPANY															
(Husky Oil Operations Ltd.)	21.7	23.4	23.2	23.2	21.4	20.2	21.6	21.4	21.6	21.4	21.6	20.9	20.9	1,924,070	3,857,277
AVG Daily Quantity		0.98	1.34	0.87	0.97	1.90	2.99	3.48	1.87	0.95	1.05	1.35	1.48		
Total Price (Eastport, Idaho)		0.98	1.34	0.87	0.97	1.90	2.99	3.48	1.87	0.95	1.05	1.35	1.48		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SAN DIEGO GAS & ELECTRIC COMPANY															
(Summit Resources Ltd.)	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Eastport, Idaho)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SARANAC POWER PARTNERS, L.P.															
(Shell Canada Limited)	54.0	43.3	43.5	43.2	40.8	30.5	45.0	46.6	47.6	45.2	41.7	43.5	43.1	3,892,055	8,072,696
AVG Daily Quantity		3.21	3.22	3.21	3.21	3.34	3.34	3.34	3.34	3.35	3.34	3.34	3.34		
Total Price (Champlain, NY)		2.33	2.34	2.30	2.32	2.41	2.46	2.45	2.36	2.47	2.45	2.47	2.44		
Commodity Component		0.88	0.88	0.91	0.89	0.93	0.88	0.89	0.98	0.88	0.89	0.87	0.90		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

Long-Term Imports

Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Importer	Auth. Yols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2Q97 TOTAL Mtd	YTD TOTAL Mtd		
SELKIRK COGEN PARTNERS, L.P. (Imperial Oil Resources Limited)																	
19.0		AVG Daily Quantity															
		17.2	18.0	17.2	16.7	17.3	17.2	17.4	21.0	15.8	12.9	14.9	17.0	1,358,873	2,976,623		
		2.51	2.46	2.35	2.42	2.76	3.13	3.21	2.97	2.52	2.32	2.44	2.52				
		Total Price (Waddington, NY)															
		1.36	1.32	1.21	1.28	1.60	1.96	2.06	1.81	1.36	1.23	1.36	1.43				
Commodity Component																	
Demand Component																	
Reservation Fee Component																	
SELKIRK COGEN PARTNERS, L.P. (PanCanadian Petroleum Ltd.)																	
19.0		AVG Daily Quantity															
		17.2	18.0	17.2	16.7	17.3	17.2	17.4	21.0	15.8	12.9	14.9	17.0	1,358,873	2,976,623		
		2.54	2.45	2.32	2.39	2.76	3.21	3.23	2.98	2.46	2.34	2.44	2.48				
		Total Price (Waddington, NY)															
		1.41	1.32	1.19	1.26	1.61	2.06	2.10	1.84	1.32	1.27	1.38	1.40				
Commodity Component																	
Demand Component																	
Reservation Fee Component																	
SELKIRK COGEN PARTNERS, L.P. (Paramount Resources Ltd.)																	
23.0		AVG Daily Quantity															
		11.6	14.1	4.6	10.8	14.7	15.1	14.9	10.8	7.3	0.3	5.2	11.5	516,410	1,506,881		
		2.38	2.50	2.37	2.30	2.57	2.89	3.42	3.44	2.79	2.30	2.31	2.42				
		Total Price (Waddington, NY)															
		1.40	1.59	1.47	1.40	1.66	1.97	2.50	2.53	1.87	1.63	1.63	1.76				
Commodity Component																	
Demand Component																	
Reservation Fee Component																	
SELKIRK COGEN PARTNERS, L.P. (Producers Marketing, Ltd.)																	
17.0		AVG Daily Quantity															
		15.3	16.1	15.3	14.9	15.4	15.3	15.5	18.7	14.0	11.5	13.3	15.1	1,209,338	2,649,123		
		2.44	2.40	2.28	2.35	2.69	3.13	3.15	2.89	2.42	2.31	2.39	2.44				
		Total Price (Waddington, NY)															
		1.40	1.36	1.25	1.31	1.64	2.07	2.11	1.84	1.37	1.32	1.42	1.46				
Commodity Component																	
Demand Component																	
Reservation Fee Component																	
SITHE/INDEPENDENCE POWER PARTNERS, L.P. (Enron Power Services Inc.)																	
32.0		AVG Daily Quantity															
		28.0	28.0	27.9	28.0	28.0	28.0	27.9	27.9	27.9	28.0	28.1	28.1	2,553,581	5,065,849		
		3.22	3.22	3.25	3.22	3.25	3.22	3.53	3.61	3.53	3.56	3.53	3.56				
		Total Price (Grand Island, NY)															
		2.51	2.51	2.51	2.51	2.51	2.51	2.82	2.82	2.82	2.82	2.82	2.82				
Commodity Component																	
Demand Component																	
Reservation Fee Component																	

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Importer	Auth. Vols.	1966 Jul.	1966 Aug.	1966 Sep.	1966 Oct.	1966 Nov.	1966 Dec.	1967 Jan.	1967 Feb.	1967 Mar.	1967 Apr.	1967 May.	1967 Jun.	2Q97 TOTAL Mcf	YTD TOTAL Mcf
SOUTHEASTERN MICHIGAN GAS COMPANY															
(TCGS Ltd.)	15.0	10.0	15.0	15.0	15.0	15.0	15.5	15.0	15.0	15.0	15.0	15.0	15.1	1,366,700	2,716,700
Avg Daily Quantity		3.29	2.80	2.34	2.37	3.22	3.68	4.88	3.57	2.23	2.35	2.65	2.87		
Total Price (Noves., Minnesota)		2.62	2.35	1.88	1.92	2.75	3.24	4.43	3.07	1.78	1.91	2.22	2.43		
Commodity Component		0.67	0.45	0.46	0.45	0.47	0.44	0.45	0.50	0.45	0.44	0.43	0.44		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
SOUTHERN CALIFORNIA EDISON COMPANY															
(AEC Oil & Gas Company)	51.8	0.0	35.1	0.0	0.0	35.0	35.1	35.4	0.0	0.0	0.0	35.2	32.8	2,076,057	3,172,192
Avg Daily Quantity		0.00	1.54	0.00	0.00	1.62	2.33	3.13	0.00	0.00	0.00	1.72	1.17		
Total Price (Eastport, Idaho)		0.00	1.48	0.00	0.00	1.55	2.26	3.07	0.00	0.00	0.00	1.66	1.11		
Commodity Component		0.00	0.06	0.00	0.00	0.06	0.06	0.05	0.00	0.00	0.00	0.05	0.05		
Demand Component		0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.00	0.00	0.00	0.01	0.01		
Reservation Fee Component															
SOUTHERN CALIFORNIA EDISON COMPANY															
(Imperial Oil Resources Limited)	51.8	0.0	18.6	0.0	0.0	25.1	25.1	25.3	0.0	0.0	0.0	22.7	23.5	1,407,452	2,190,418
Avg Daily Quantity		0.00	1.54	0.00	0.00	1.62	2.33	3.13	0.00	0.00	0.00	1.72	1.17		
Total Price (Eastport, Idaho)		0.00	1.48	0.00	0.00	1.55	2.26	3.07	0.00	0.00	0.00	1.66	1.11		
Commodity Component		0.00	0.06	0.00	0.00	0.06	0.06	0.05	0.00	0.00	0.00	0.05	0.05		
Demand Component		0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.00	0.00	0.00	0.01	0.01		
Reservation Fee Component															
SOUTHERN CALIFORNIA EDISON COMPANY															
(Shell Canada Limited)	51.0	50.0	50.1	50.1	49.7	50.2	50.2	50.5	50.5	50.3	50.3	0.0	0.0	1,508,100	6,048,275
Avg Daily Quantity		1.32	1.18	1.93	1.51	1.50	1.93	2.98	3.64	3.43	2.88	0.00	0.00		
Total Price (Eastport, Idaho)		1.26	1.12	1.87	1.44	1.43	1.86	2.92	3.58	3.37	2.82	0.00	0.00		
Commodity Component		0.06	0.06	0.06	0.06	0.06	0.06	0.05	0.05	0.05	0.05	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.00	0.00		
Reservation Fee Component															
SOUTHERN CALIFORNIA EDISON COMPANY															
(TCGS Ltd.)	51.8	0.0	24.9	0.0	0.0	34.6	35.1	35.4	0.0	0.0	0.0	35.2	35.1	2,144,347	3,240,482
Avg Daily Quantity		0.00	1.54	0.00	0.00	1.62	2.33	3.13	0.00	0.00	0.00	1.72	1.17		
Total Price (Eastport, Idaho)		0.00	1.48	0.00	0.00	1.55	2.26	3.07	0.00	0.00	0.00	1.66	1.11		
Commodity Component		0.00	0.06	0.00	0.00	0.06	0.06	0.05	0.00	0.00	0.00	0.05	0.05		
Demand Component		0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.00	0.00	0.00	0.01	0.01		
Reservation Fee Component															

Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Importer	Auth. Vols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2Q97 TOTAL Mcf	YTD TOTAL Mcf
SOUTHERN CONNECTICUT GAS (Alberta NE Gas (AEC Oil & Gas Company))															
AVG Daily Quantity	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	197,470	392,770
Total Price (Waddington, NY)		2.56	2.44	2.27	2.38	3.27	3.86	3.88	3.37	2.63	2.20	2.35	2.43		
Commodity Component		1.63	1.52	1.34	1.43	2.32	2.79	2.94	2.41	1.65	1.27	1.43	1.52		
Demand Component		0.93	0.92	0.93	0.95	0.95	1.07	0.94	0.96	0.98	0.93	0.92	0.91		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	15.0	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5	2,047,500	4,072,500
Total Price (Waddington, NY)		2.57	2.44	2.27	2.38	3.28	3.86	3.89	3.37	2.62	2.20	2.34	2.42		
Commodity Component		1.62	1.50	1.30	1.40	2.27	2.87	2.90	2.39	1.66	1.31	1.44	1.52		
Demand Component		0.95	0.94	0.97	0.98	1.01	0.99	0.99	0.98	0.96	0.89	0.90	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta NE Gas (TCGS Ltd. 2))															
AVG Daily Quantity	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
Total Price (Waddington, NY)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta Northeast Gas (ProGas))															
AVG Daily Quantity	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	600,600	1,194,600
Total Price (Waddington, NY)		2.65	2.52	2.34	2.47	3.16	3.71	4.00	3.25	2.53	2.27	2.43	2.52		
Commodity Component		1.66	1.53	1.35	1.46	2.14	2.71	2.99	2.25	1.54	1.35	1.49	1.58		
Demand Component		0.99	0.99	0.99	1.01	1.02	1.00	1.01	1.00	0.99	0.92	0.94	0.94		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta Northeast Gas (Producers Marketing))															
AVG Daily Quantity	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	339,430	675,130
Total Price (Waddington, NY)		2.56	2.44	2.26	2.38	3.28	3.86	3.89	3.37	2.62	2.20	2.34	2.43		
Commodity Component		1.61	1.49	1.31	1.42	2.30	2.90	2.92	2.41	1.67	1.32	1.44	1.53		
Demand Component		0.95	0.95	0.95	0.96	0.98	0.96	0.97	0.96	0.95	0.88	0.90	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Importer	Auth. Vols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2Q97 TOTAL Mcf	YTD TOTAL Mcf
ST. LAWRENCE GAS COMPANY, INC. (1)															
(TCGS Ltd.)	18.8	3.0	1.9	4.4	7.6	14.1	13.9	14.8	14.7	15.3	11.8	8.2	3.2	703,337	2,047,694
AVG Daily Quantity		2.12	2.26	2.04	1.90	2.20	2.43	2.77	2.85	1.90	2.07	1.91	2.07		
Total Price (Massena, New York)		1.25	1.41	1.04	0.91	1.15	1.42	1.79	1.79	1.23	1.09	1.02	1.07		
Commodity Component		0.87	0.85	1.00	0.99	1.05	1.01	0.98	1.06	0.67	0.98	0.89	1.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
SUMAS COGENERATION COMPANY, L.P. (2)															
(ENCO Gas, Ltd.)	12.0	10.2	7.1	10.4	10.5	11.1	11.6	10.6	0.0	0.0	0.5	0.5	0.5	44,895	372,845
AVG Daily Quantity		2.43	2.43	2.43	2.43	2.07	2.07	2.07	0.00	0.00	2.07	2.07	2.07		
Total Price (Sumas, Washington)		2.43	2.43	2.43	2.43	2.07	2.07	2.07	0.00	0.00	2.07	2.07	2.07		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
SUMAS COGENERATION COMPANY, L.P. (3)															
(Westcoast Gas Services)	12.0	12.4	12.3	12.4	12.4	11.7	11.7	4.1	0.0	0.0	0.0	0.0	0.0	0	128,544
AVG Daily Quantity		1.29	1.29	1.29	1.29	1.20	1.20	1.20	0.00	0.00	0.00	0.00	0.00		
Total Price (Sumas, Washington)		0.89	0.89	0.89	0.89	0.80	0.80	0.80	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
TENASKA GAS COMPANY (4)															
(Husky Oil Operations Ltd.)	13.0	9.6	8.5	10.3	10.6	11.0	8.0	12.4	0.0	0.0	0.0	0.0	0.0	0	385,462
AVG Daily Quantity		2.20	2.20	2.20	2.20	2.20	2.20	2.31	0.00	0.00	0.00	0.00	0.00		
Total Price (Sumas, Washington)		1.76	1.76	1.76	1.76	1.76	1.76	1.85	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.44	0.44	0.44	0.44	0.44	0.44	0.46	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
TENASKA GAS COMPANY (5)															
(Petro-Canada Ltd.)	15.0	9.8	11.5	11.5	12.3	12.5	8.6	3.6	0.0	0.0	0.0	0.0	0.0	0	112,673
AVG Daily Quantity		2.33	2.33	2.33	2.33	2.33	2.33	2.45	0.00	0.00	0.00	0.00	0.00		
Total Price (Sumas, Washington)		1.51	1.51	1.51	1.51	1.51	1.51	1.59	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.82	0.82	0.82	0.82	0.82	0.82	0.86	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

(1) As the result of a contract amendment, daily contract volumes were reduced to 18.8 MMcf, effective January 1, 1997.

(2) These import volumes are transported into the United States on the Sumas Pipeline-U.S.A.

(3) These import volumes are transported into the United States on the Sumas Pipeline-U.S.A.

(4) These import volumes are transported into the United States on the Sumas-Cascade Pipeline; demand component includes deficiency payments.

(5) These import volumes are transported into the United States on the Sumas-Cascade Pipeline; demand component includes deficiency payments.

VOLUME AND PRICE REPORT

Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Importer	Auth. Vols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2Q97 TOTAL Mcf	YTD TOTAL Mcf
TENASKA GAS COMPANY (1) (Talisman Energy Inc.)	18.0	16.6	14.7	17.9	17.2	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		1.47	2.00	1.55	1.59	2.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Sumas, Washington)		1.47	2.00	1.55	1.59	2.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TENNESSEE GAS PIPELINE COMPANY (KamGas Producers Ltd.)	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Niagara Falls, NY)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TENNESSEE GAS PIPELINE COMPANY (ProGas Limited)	75.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Noves, Minnesota)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
THE MONTANA POWER COMPANY (Canadian-Montana Pipeline Company)	50.0	18.0	16.3	17.3	17.8	18.8	20.5	20.6	19.4	19.4	17.0	16.7	16.1	1,509,834	3,294,058
AVG Daily Quantity		0.91	0.97	0.96	1.00	1.19	1.67	1.79	2.19	1.39	1.19	1.43	1.36		
Total Price (Whitlash, Montana)		0.91	0.97	0.96	1.00	1.19	1.67	1.79	2.19	1.39	1.19	1.43	1.36		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
THE MONTANA POWER COMPANY (Canadian-Montana Pipeline Company)	1.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	12,593	27,953
AVG Daily Quantity		1.00	1.00	1.00	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03		
Total Price (Port of Del Bonita, MT)		1.00	1.00	1.00	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) These import volumes are transported into the United States on the Sumas-Cascade Pipeline; demand component includes deficiency payments.

VOLUME AND PRICE REPORT **Long-Term Imports**

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Importer	Auth. Vols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2Q97 TOTAL Mcf	YTD TOTAL Mcf
THE U.S. GENERAL SERVICES ADMIN. (1) (Chief Mountain Natural Gas Coop.)	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72	325
AVG Daily Quantity		1.69	2.13	1.62	1.70	1.65	1.69	2.26	2.21	2.30	2.30	0.00	1.85		
Total Price (Babb. Montana)		1.69	2.13	1.62	1.70	1.65	1.69	2.26	2.21	2.30	2.30	0.00	1.85		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TM STAR FUEL COMPANY (CanWest Gas Supply)	10.0	5.0	7.6	7.2	9.1	9.4	9.6	9.6	9.2	9.6	8.6	8.1	4.0	628,672	1,480,051
AVG Daily Quantity		2.06	2.06	2.06	2.06	2.06	2.06	2.14	2.14	2.14	2.14	2.14	2.14		
Total Price (Sumas, Washington)		2.06	2.06	2.06	2.06	2.06	2.06	2.14	2.14	2.14	2.14	2.14	2.14		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY (2) (Canstates Gas Marketing)	48.4	47.5	47.6	49.2	47.5	49.2	47.6	47.5	47.6	45.0	47.7	47.0	29.9	3,783,708	7,984,867
AVG Daily Quantity		3.40	3.27	3.90	3.40	3.27	3.92	3.40	2.32	1.19	1.23	1.72	1.19		
Total Price (Niagara Falls, NY)		3.40	3.27	3.90	3.40	3.27	3.92	3.40	2.32	1.19	1.23	1.72	1.19		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY-BG&E (Canstates Gas Marketing)	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Niagara Falls, NY)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY-LILCO (Canstates Gas Marketing)	15.0	14.8	14.8	10.0	14.8	15.3	9.6	14.5	16.4	14.5	14.5	14.5	14.5	1,320,115	2,676,926
AVG Daily Quantity		3.68	3.33	3.31	3.68	3.33	3.31	5.10	3.42	2.89	2.93	3.27	3.42		
Total Price (Niagara Falls, NY)		2.80	2.45	1.96	2.80	2.45	1.96	4.13	2.45	1.92	1.96	2.30	2.45		
Commodity Component		0.88	0.88	1.35	0.88	0.88	1.35	0.97	0.97	0.97	0.97	0.97	0.97		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Volumes often are too small to be shown on a monthly basis.
(2) Gas resold to Hopewell Cogeneration Facility and other TEMCO customers.

VOLUME AND PRICE REPORT **Long-Term Imports** *Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural* *Gas Imported During the Past 12 Months 07/01/96 - 06/30/97*

Long-Term Importer	Auth. Vols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2Q97 TOTAL Mcf	YTD TOTAL Mcf
TRANSCO ENERGY MARKETING COMPANY-PSE&G															
(Canstates Gas Marketing)	35.0														
AVG Daily Quantity		33.0	23.4	23.2	33.0	24.2	22.4	49.5	47.2	7.6	32.5	32.4	31.9	2,937,879	6,029,529
Total Price (Niagara Falls, NY)		3.66	3.66	3.19	3.66	3.66	3.19	4.71	3.68	2.52	2.56	2.90	3.05		
Commodity Component		2.78	2.41	1.89	2.78	2.41	1.89	4.11	3.08	1.92	1.96	2.30	2.45		
Demand Component		0.88	1.25	1.30	0.88	1.25	1.30	0.60	0.60	0.60	0.60	0.60	0.60		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
UTILICORP UNITED, INC. (1)															
(ProGas Limited)	2.7														
AVG Daily Quantity		2.7	2.6	2.4	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.4	229,143	460,403
Total Price (Noves, Minnesota)		2.57	2.41	1.98	1.95	2.82	3.92	4.29	3.09	1.86	1.94	2.23	2.45		
Commodity Component		2.06	1.88	1.40	1.42	2.26	3.37	3.72	2.49	1.34	1.43	1.71	1.88		
Demand Component		0.48	0.50	0.56	0.51	0.54	0.53	0.55	0.58	0.50	0.49	0.49	0.54		
Reservation Fee Component		0.03	0.03	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.03	0.03		
UTILICORP UNITED, INC. (2)															
(TCGS Ltd.)	7.2														
AVG Daily Quantity		7.1	7.2	6.7	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	6.5	634,067	1,282,868
Total Price (Noves, Minnesota)		2.63	2.43	2.01	1.97	2.89	4.01	4.39	3.14	1.88	1.97	2.25	2.51		
Commodity Component		2.09	1.90	1.43	1.44	2.29	3.39	3.75	2.51	1.36	1.45	1.73	1.91		
Demand Component		0.46	0.45	0.52	0.47	0.51	0.49	0.49	0.53	0.47	0.46	0.45	0.52		
Reservation Fee Component		0.08	0.08	0.06	0.06	0.09	0.13	0.15	0.10	0.05	0.06	0.07	0.08		
VALLEY GAS COMPANY															
(Alberta NE Gas (TCGS Ltd. 1))	1.0														
AVG Daily Quantity		1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	90,063	178,899
Total Price (Waddington, NY)		2.57	2.44	2.27	2.38	3.28	3.86	3.89	3.37	2.62	2.20	2.34	2.42		
Commodity Component		1.62	1.50	1.30	1.40	2.27	2.87	2.90	2.39	1.66	1.31	1.44	1.52		
Demand Component		0.95	0.94	0.97	0.98	1.01	0.99	0.99	0.98	0.96	0.89	0.90	0.90		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
VERMONT GAS SYSTEMS INC. (3)															
(TCGS Ltd.)	21.0														
AVG Daily Quantity		7.5	8.8	10.3	16.5	16.9	18.6	21.0	21.0	21.0	19.3	16.0	9.8	1,367,010	3,257,100
Total Price (Highgate Spr., VT)		4.68	3.75	3.17	2.41	3.15	3.73	3.79	2.53	1.78	1.87	2.29	3.25		
Commodity Component		1.62	1.49	1.19	1.19	1.92	2.67	2.85	1.49	0.85	0.91	1.14	1.31		
Demand Component		3.06	2.26	1.98	1.22	1.23	1.06	0.94	1.04	0.93	0.96	1.15	1.94		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Volumes used by Michigan Gas Utilities.
 (2) Volumes used by Michigan Gas Utilities.
 (3) Daily contract demand was reduced from 32 MMcf to 21 MMcf, effective April 1, 1995.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Importer	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2097 TOTAL Mcf	YTD TOTAL Mcf
VERMONT GAS SYSTEMS, INC. (1)														
(Various Suppliers)	19.0	0.0	0.0	4.7	11.1	10.4	16.1	13.1	4.1	0.9	0.2	0.0	31,847	1,025,059
AVG Daily Quantity	0.00	0.00	0.00	2.66	1.61	1.72	1.74	1.97	3.00	9.18	41.84	0.00		
Total Price (Highgate Spr., VT)	0.00	0.00	0.00	1.10	0.93	1.02	1.29	1.35	1.23	0.77	1.33	0.00		
Commodity Component	0.00	0.00	0.00	1.56	0.68	0.70	0.45	0.62	1.77	8.41	40.51	0.00		
Demand Component	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WASHINGTON NATURAL GAS COMPANY														
(Amoco Canada)	24.0	23.7	25.0	25.0	25.0	25.0	16.1	25.0	25.0	25.0	25.0	25.0	2,274,933	4,249,933
AVG Daily Quantity	1.00	1.04	1.04	1.13	2.20	3.58	4.53	2.41	1.09	1.14	1.37	1.41		
Total Price (Sumas, Washington)	0.49	0.54	0.52	0.62	1.65	3.06	3.59	1.76	0.50	0.55	0.79	0.82		
Commodity Component	0.51	0.50	0.52	0.51	0.55	0.52	0.94	0.65	0.59	0.59	0.58	0.59		
Demand Component	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component														
WASHINGTON NATURAL GAS COMPANY														
(Mobil Oil Canada)	14.5	9.9	6.8	14.8	15.0	15.0	11.1	14.2	15.0	14.5	14.8	15.0	1,343,906	2,552,093
AVG Daily Quantity	1.33	1.84	1.03	1.13	2.20	3.58	4.43	2.43	1.01	1.16	1.36	1.41		
Total Price (Sumas, Washington)	0.36	0.41	0.41	0.49	1.56	2.95	3.48	1.70	0.38	0.46	0.67	0.73		
Commodity Component	0.97	1.43	0.62	0.64	0.64	0.63	0.95	0.73	0.63	0.70	0.69	0.68		
Demand Component	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component														
WASHINGTON NATURAL GAS COMPANY														
(Poco Petroleum Ltd.)	14.4	14.9	15.0	15.0	15.0	15.0	11.5	14.5	15.0	15.0	15.0	14.0	1,334,819	2,560,906
AVG Daily Quantity	0.90	0.94	0.94	1.04	2.10	3.48	4.23	2.31	0.93	1.04	1.27	1.34		
Total Price (Sumas, Washington)	0.51	0.55	0.54	0.64	1.69	3.09	3.69	1.80	0.48	0.59	0.83	0.86		
Commodity Component	0.39	0.39	0.40	0.40	0.41	0.39	0.54	0.51	0.45	0.45	0.44	0.48		
Demand Component	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component														
WASHINGTON NATURAL GAS COMPANY														
(Westcoast Gas Services)	9.6	12.0	12.0	10.0	9.7	10.0	9.4	9.6	10.0	10.0	10.0	10.0	910,000	1,780,073
AVG Daily Quantity	1.10	1.10	1.03	1.13	2.24	3.57	4.27	2.42	1.02	1.12	1.35	1.39		
Total Price (Sumas, Washington)	0.63	0.63	0.54	0.65	1.72	3.08	3.71	1.83	0.51	0.59	0.83	0.86		
Commodity Component	0.47	0.47	0.49	0.48	0.52	0.49	0.56	0.59	0.51	0.53	0.52	0.53		
Demand Component	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component														

(1) Volumes used by Michigan Gas Utilities.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Importer	Auth. Vols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2Q97 TOTAL Mcf	YTD TOTAL Mcf
WASHINGTON NATURAL GAS COMPANY (Westcoast Gas Services) AVG Daily Quantity Total Price (Eastport, Idaho) Commodity Component Demand Component Reservation Fee Component	95.8	71.1 1.22 0.74 0.48 0.00	67.7 1.29 0.78 0.51 0.00	76.9 1.22 0.76 0.46 0.00	75.7 1.27 0.81 0.46 0.00	77.1 1.85 1.39 0.46 0.00	77.1 2.58 2.13 0.45 0.00	77.5 2.99 2.54 0.45 0.00	77.3 2.26 1.78 0.48 0.00	76.9 1.39 0.94 0.45 0.00	75.4 1.37 0.90 0.47 0.00	75.2 1.51 1.05 0.46 0.00	68.9 1.52 1.01 0.51 0.00	6,660,705	13,608,544
WASHINGTON WATER POWER COMPANY (AEC Oil & Gas Company) AVG Daily Quantity Total Price (Eastport, Idaho) Commodity Component Demand Component Reservation Fee Component	25.6	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	18.5 1.15 1.06 0.09 0.00	18.5 1.15 1.06 0.09 0.00	18.5 1.15 1.06 0.09 0.00	18.4 1.16 1.06 0.10 0.00	18.5 1.15 1.06 0.09 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0	1,662,880
WASHINGTON WATER POWER COMPANY (Amerada Hess Canada Ltd.) AVG Daily Quantity Total Price (Eastport, Idaho) Commodity Component Demand Component Reservation Fee Component	16.8	12.8 0.89 0.57 0.32 0.00	12.8 0.95 0.63 0.32 0.00	12.8 0.93 0.60 0.33 0.00	12.8 0.95 0.63 0.32 0.00	13.8 1.14 0.81 0.33 0.00	13.8 1.61 1.29 0.32 0.00	13.8 1.71 1.39 0.32 0.00	13.8 2.16 1.80 0.36 0.00	13.9 1.35 1.03 0.32 0.00	13.9 1.13 0.81 0.32 0.00	13.9 1.37 1.05 0.32 0.00	13.9 1.30 0.97 0.33 0.00	1,260,608	2,506,198
WASHINGTON WATER POWER COMPANY (PanCanadian Petroleum Limited) AVG Daily Quantity Total Price (Eastport, Idaho) Commodity Component Demand Component Reservation Fee Component	19.0	11.8 0.89 0.80 0.09 0.00	11.8 0.96 0.87 0.09 0.00	11.7 0.94 0.85 0.09 0.00	11.7 0.97 0.88 0.09 0.00	12.7 1.17 1.08 0.09 0.00	12.7 1.62 1.53 0.09 0.00	12.7 1.74 1.65 0.09 0.00	9.2 2.14 2.05 0.09 0.00	9.2 1.35 1.26 0.09 0.00	12.7 1.15 1.06 0.09 0.00	12.7 1.39 1.30 0.09 0.00	9.5 1.32 1.23 0.09 0.00	1,062,887	2,002,904
WASHINGTON WATER POWER COMPANY (Westcoast Gas Services) AVG Daily Quantity Total Price (Eastport, Idaho) Commodity Component Demand Component Reservation Fee Component	19.1	14.7 1.33 0.78 0.55 0.00	15.3 1.35 1.46 0.53 0.00	15.0 1.35 1.35 0.55 0.00	15.2 1.39 0.85 0.54 0.00	14.7 2.04 1.46 0.58 0.00	15.2 2.79 2.25 0.54 0.00	8.4 3.58 2.60 0.98 0.00	15.2 2.45 1.87 0.58 0.00	15.2 1.56 1.02 0.54 0.00	15.1 1.54 0.99 0.55 0.00	14.9 1.67 1.12 0.55 0.00	15.2 1.57 1.02 0.55 0.00	1,373,318	2,529,136

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Importer	Auth. Yols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2Q97 TOTAL Mcf	YTD TOTAL Mcf
WESTCOAST GAS SERVICES INC. - CIBOLA CORPORATION															
(Westcoast Gas)	1.2	1.2	1.2	1.2	1.2	1.2	1.1	1.2	1.2	1.1	1.2	1.2	1.2	112,426	219,887
AVG Daily Quantity		1.92	1.92	1.47	1.56	2.40	2.40	4.05	2.70	1.48	1.56	1.79	1.95		
Total Price (Port of Morgan, MT)		1.92	1.92	1.47	1.56	2.40	2.40	4.05	2.70	1.48	1.56	1.79	1.95		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WESTCOAST GAS SERVICES INC. - INTERSTATE POWER CO.															
(Westcoast Gas)	1.0	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.0	1.1	1.1	1.1	99,481	194,590
AVG Daily Quantity		1.76	1.68	2.12	1.70	2.48	3.39	3.82	2.70	1.66	1.74	1.95	2.10		
Total Price (Port of Morgan, MT)		1.49	1.45	1.07	1.45	2.16	3.10	3.53	2.39	1.39	1.46	1.67	1.82		
Commodity Component		0.27	0.23	1.05	0.25	0.32	0.29	0.29	0.31	0.27	0.28	0.28	0.28		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WESTCOAST GAS SERVICES INC. - METRO. UTIL. DIST.															
(Westcoast Gas)	3.7	3.7	3.7	3.7	3.7	3.8	3.8	3.8	3.8	3.4	3.8	3.8	3.8	344,813	674,298
AVG Daily Quantity		1.87	1.82	1.39	1.72	2.55	3.58	4.05	2.80	1.70	1.78	1.80	2.17		
Total Price (Port of Morgan, MT)		1.70	1.65	1.22	1.56	2.37	3.41	3.88	2.62	1.53	1.61	1.63	2.00		
Commodity Component		0.17	0.17	0.17	0.16	0.18	0.17	0.17	0.18	0.17	0.17	0.17	0.17		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WESTCOAST GAS SERVICES INC. - MIDAMERICAN ENERGY (1)															
(Westcoast Gas)	6.5	6.6	6.6	6.5	6.5	6.7	6.7	6.7	6.7	6.7	6.7	6.7	6.7	607,558	1,107,785
AVG Daily Quantity		1.66	1.61	1.21	1.57	2.30	3.27	3.66	2.53	1.53	1.60	1.80	1.96		
Total Price (Port of Morgan, MT)		1.53	1.48	1.08	1.45	2.16	3.10	3.53	2.62	1.39	1.46	1.67	1.82		
Commodity Component		0.13	0.13	0.13	0.12	0.14	0.17	0.13	0.14	0.14	0.14	0.13	0.14		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WESTCOAST GAS SERVICES INC. - N'WESTERN PUB. SERV.															
(Westcoast Gas)	0.9	1.0	1.0	1.0	0.9	0.9	0.9	0.9	0.6	1.0	1.0	1.0	1.0	88,441	165,082
AVG Daily Quantity		2.08	2.04	1.61	3.17	3.91	3.58	4.05	2.89	1.70	1.78	2.00	2.17		
Total Price (Port of Morgan, MT)		1.91	1.87	1.44	1.59	3.73	3.41	3.88	2.62	1.53	1.61	1.83	2.00		
Commodity Component		0.17	0.17	0.17	1.58	0.18	0.17	0.17	0.27	0.17	0.17	0.17	0.17		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Midwest Power Systems Inc. and Iowa-Illinois Gas and Electric Company became known as MidAmerican Energy Company as a result of the merger between Midwest Resources Inc., Midwest Power Systems Inc., and Iowa-Illinois Gas and Electric Company.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Importer	Auth. Vols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2Q97 TOTAL Mcf	YTD TOTAL Mcf
WESTCOAST GAS SERVICES INC. - WISCONSIN GAS CO.															
(Westcoast Gas)	2.4	2.4	2.5	2.4	2.4	2.5	2.5	2.5	2.5	2.2	2.5	2.5	2.5	225,771	441,618
AVG Daily Quantity		1.79	1.75	1.32	1.69	2.48	3.48	3.94	2.71	1.84	1.71	1.93	2.10		
Total Price (Port of Morgan, MT)		1.65	1.61	1.18	1.56	2.32	3.34	3.80	2.56	1.50	1.57	1.79	1.96		
Commodity Component		0.14	0.14	0.14	0.13	0.16	0.14	0.14	0.15	0.14	0.14	0.14	0.14		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WISCONSIN ELECTRIC POWER CO. (GAS OPS) (1)															
(Progas Limited)	10.7	10.7	10.7	9.9	10.7	10.7	10.7	10.7	10.7	10.7	10.7	10.7	10.0	955,849	1,921,665
AVG Daily Quantity		2.57	2.39	2.17	1.92	2.80	3.91	4.27	3.07	1.85	1.92	2.21	2.43		
Total Price (Noves, Minnesota)		2.06	1.88	1.40	1.42	2.26	3.37	3.72	2.49	1.34	1.43	1.71	1.88		
Commodity Component		0.48	0.48	0.54	0.48	0.51	0.49	0.49	0.54	0.49	0.47	0.47	0.52		
Demand Component		0.03	0.03	0.23	0.02	0.03	0.05	0.06	0.04	0.02	0.02	0.03	0.03		
Reservation Fee Component															
WISCONSIN ELECTRIC POWER CO. (GAS OPS) (2)															
(TCGS Ltd.)	26.5	25.9	26.2	24.4	26.2	26.5	26.5	26.5	26.4	26.5	26.3	26.4	24.7	2,349,238	4,732,116
AVG Daily Quantity		2.59	2.42	2.07	2.03	2.81	3.75	4.09	3.03	1.95	2.03	2.27	2.48		
Total Price (Noves, Minnesota)		2.04	1.88	1.47	1.49	2.22	3.17	3.48	2.41	1.42	1.50	1.74	1.89		
Commodity Component		0.49	0.48	0.55	0.50	0.52	0.49	0.51	0.55	0.49	0.49	0.48	0.53		
Demand Component		0.06	0.06	0.05	0.04	0.07	0.09	0.10	0.07	0.04	0.04	0.05	0.06		
Reservation Fee Component															
WISCONSIN FUEL & LIGHT COMPANY															
(Progas Limited)	3.0	3.0	3.0	2.9	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	272,545	542,095
AVG Daily Quantity		2.45	2.29	1.88	2.29	1.82	1.86	4.06	3.03	1.84	1.88	2.17	2.36		
Total Price (Noves, Minnesota)		1.94	1.78	1.35	1.78	1.30	1.36	3.52	2.45	1.33	1.39	1.67	1.82		
Commodity Component		0.48	0.48	0.51	0.48	0.50	0.48	0.49	0.54	0.49	0.47	0.47	0.51		
Demand Component		0.03	0.03	0.02	0.03	0.02	0.02	0.05	0.04	0.02	0.02	0.03	0.03		
Reservation Fee Component															
WISCONSIN FUEL & LIGHT COMPANY															
(TCGS Ltd.)	7.4	7.2	2.6	6.7	7.3	7.4	7.4	6.7	4.8	7.4	7.3	7.4	6.9	654,003	1,225,353
AVG Daily Quantity		2.44	3.20	2.00	1.14	1.80	1.93	3.97	3.32	1.92	1.96	2.21	2.40		
Total Price (Noves, Minnesota)		1.92	1.79	1.42	0.64	1.28	1.42	3.32	2.40	1.41	1.41	1.71	1.84		
Commodity Component		0.46	1.26	0.53	0.45	0.48	0.47	0.54	0.81	0.47	0.46	0.45	0.50		
Demand Component		0.06	0.15	0.05	0.05	0.04	0.04	0.11	0.11	0.04	0.04	0.05	0.06		
Reservation Fee Component															

(1) In January 1996, Wisconsin Natural Gas Company became Wisconsin Electric Power Company - Gas Operations.
(2) In January 1996, Wisconsin Natural Gas Company became Wisconsin Electric Power Company - Gas Operations.

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1996</u> <u>Jul.</u>	<u>1996</u> <u>Aug.</u>	<u>1996</u> <u>Sep.</u>	<u>1996</u> <u>Oct.</u>	<u>1996</u> <u>Nov.</u>	<u>1996</u> <u>Dec.</u>	<u>1997</u> <u>Jan.</u>	<u>1997</u> <u>Feb.</u>	<u>1997</u> <u>Mar.</u>	<u>1997</u> <u>Apr.</u>	<u>1997</u> <u>May.</u>	<u>1997</u> <u>Jun.</u>	<u>2Q97</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
WISCONSIN GAS COMPANY (ProGas Limited (I)) AVG Daily Quantity Total Price (Noves. Minnesota) Commodity Component Demand Component Reservation Fee Component	6.6	5.3 2.70 2.06 0.60 0.04	6.4 2.40 1.88 0.03	6.1 1.96 1.40 0.54 0.02	6.4 1.94 1.44 0.48 0.02	6.5 2.78 2.26 0.49 0.03	6.5 3.91 3.37 0.49 0.05	6.5 4.28 3.72 0.50 0.06	6.5 3.08 2.49 0.55 0.04	6.5 1.85 1.34 0.49 0.02	6.5 1.93 1.43 0.48 0.02	6.5 2.21 1.71 0.47 0.03	6.5 2.40 1.88 0.49 0.03	590,911	1,177,968
WISCONSIN GAS COMPANY (ProGas Limited (II)) AVG Daily Quantity Total Price (Noves. Minnesota) Commodity Component Demand Component Reservation Fee Component	28.5	28.3 2.57 2.06 0.48 0.03	28.3 2.39 1.88 0.03	26.4 1.96 1.40 0.54 0.02	29.8 1.94 1.44 0.48 0.02	28.5 2.78 2.26 0.49 0.03	28.5 3.89 3.37 0.47 0.05	22.1 4.43 3.72 0.64 0.07	30.5 2.80 2.26 0.51 0.03	28.7 1.84 1.34 0.48 0.02	28.4 1.93 1.43 0.48 0.02	28.4 2.21 1.71 0.47 0.03	27.0 2.42 1.88 0.51 0.03	2,542,891	4,974,294
WISCONSIN GAS COMPANY (TCGS Ltd.) AVG Daily Quantity Total Price (Noves. Minnesota) Commodity Component Demand Component Reservation Fee Component	89.4	87.9 2.56 2.04 0.46 0.06	88.3 2.38 1.88 0.45 0.05	82.4 2.04 1.47 0.52 0.05	68.2 2.00 1.49 0.47 0.04	70.4 2.80 2.22 0.51 0.07	70.4 3.74 3.17 0.48 0.09	89.1 4.08 3.48 0.50 0.10	57.1 3.35 2.41 0.83 0.11	89.2 1.95 1.42 0.49 0.04	88.8 2.03 1.50 0.49 0.04	89.1 2.27 1.74 0.48 0.05	84.1 2.47 1.89 0.52 0.06	7,950,020	15,073,691
WISCONSIN GAS COMPANY (TCGS Ltd.) AVG Daily Quantity Total Price (Noves. Minnesota) Commodity Component Demand Component Reservation Fee Component	1.9	1.9 2.55 2.04 0.45 0.06	1.9 2.38 1.88 0.44 0.06	1.9 1.99 1.47 0.48 0.04	1.9 2.00 1.49 0.47 0.04	1.9 2.80 2.22 0.51 0.07	1.9 3.74 3.17 0.48 0.09	1.9 4.08 3.48 0.50 0.10	1.9 3.01 2.41 0.53 0.07	1.9 2.31 1.47 0.42 0.04	1.9 2.02 1.50 0.48 0.04	1.9 2.26 1.74 0.47 0.05	1.9 2.44 1.89 0.49 0.06	172,961	344,049
WISCONSIN POWER & LIGHT COMPANY (ProGas Limited) AVG Daily Quantity Total Price (Noves. Minnesota) Commodity Component Demand Component Reservation Fee Component	3.4	3.4 2.57 2.06 0.51 0.00	3.2 2.39 1.88 0.51 0.00	3.3 1.94 1.40 0.54 0.00	3.4 1.93 1.42 0.51 0.00	3.4 2.80 2.26 0.54 0.00	3.4 3.91 3.37 0.54 0.00	3.4 4.27 3.72 0.55 0.00	3.4 3.07 2.49 0.58 0.00	3.4 1.85 1.34 0.51 0.00	3.4 1.93 1.43 0.50 0.00	3.4 2.20 1.71 0.49 0.00	3.0 2.46 1.88 0.58 0.00	296,117	601,006

VOLUME AND PRICE REPORT**Long-Term Imports**

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Importer	Auth. Vols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2Q97 TOTAL Mcf	YTD TOTAL Mcf
WISCONSIN POWER & LIGHT COMPANY (TCGS Ltd.)	4.3														
AVG Daily Quantity		4.1	1.8	2.3	4.2	4.2	4.1	4.3	2.9	4.3	4.2	4.2	3.9	374,982	719,314
Total Price (Noves. Minnesota)		2.38	3.17	2.43	1.86	2.71	2.71	4.40	3.35	1.80	1.90	2.14	2.39		
Commodity Component		1.75	1.75	1.22	1.24	2.04	2.04	3.77	2.32	1.18	1.28	1.55	1.71		
Demand Component		0.63	1.42	1.21	0.62	0.67	0.67	0.63	1.03	0.00	0.62	0.59	0.68		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WISCONSIN POWER & LIGHT COMPANY (TCGS Ltd.)	8.4													733,888	1,401,614
AVG Daily Quantity		7.2	3.9	4.4	8.3	8.3	8.4	8.3	5.3	8.4	8.3	8.3	7.5		
Total Price (Noves. Minnesota)		2.67	3.02	2.53	2.04	2.82	30.77	4.09	3.38	1.95	2.03	2.27	2.50		
Commodity Component		2.04	1.88	1.47	1.49	2.22	30.17	3.48	2.41	1.42	1.50	1.74	1.89		
Demand Component		0.63	1.14	1.06	0.55	0.60	0.60	0.61	0.97	0.53	0.53	0.53	0.61		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WISCONSIN PUBLIC SERVICE CORPORATION (ProGas Limited)	11.1													996,944	1,993,879
AVG Daily Quantity		11.1	11.1	10.4	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	10.7		
Total Price (Noves. Minnesota)		2.57	2.39	1.95	1.92	2.80	3.92	4.27	3.07	1.85	1.92	2.21	2.41		
Commodity Component		2.06	1.88	1.40	1.42	2.26	3.39	3.72	2.49	1.34	1.43	1.71	1.88		
Demand Component		0.48	0.48	0.53	0.48	0.51	0.48	0.49	0.54	0.49	0.47	0.47	0.50		
Reservation Fee Component		0.03	0.03	0.02	0.02	0.03	0.05	0.06	0.04	0.02	0.02	0.03	0.03		
WISCONSIN PUBLIC SERVICE CORPORATION (ProGas Limited)	8.0													709,539	1,428,132
AVG Daily Quantity		7.9	7.9	7.4	7.9	8.0	8.0	8.0	8.0	8.0	8.0	8.0	7.5		
Total Price (Noves. Minnesota)		2.58	2.39	1.95	1.93	2.80	3.90	4.27	3.07	1.85	1.93	2.21	2.43		
Commodity Component		2.06	1.88	1.40	1.42	2.26	3.37	3.72	2.49	1.34	1.43	1.71	1.88		
Demand Component		0.49	0.48	0.53	0.49	0.51	0.48	0.49	0.54	0.49	0.48	0.47	0.52		
Reservation Fee Component		0.03	0.03	0.02	0.02	0.03	0.05	0.06	0.04	0.02	0.02	0.03	0.03		
WISCONSIN PUBLIC SERVICE CORPORATION (TCGS Ltd.)	27.4													2,414,404	4,873,999
AVG Daily Quantity		26.7	27.0	24.9	27.0	27.4	27.4	27.4	27.2	27.4	27.2	27.2	25.2		
Total Price (Noves. Minnesota)		2.59	2.43	2.07	2.03	2.81	3.75	4.08	3.03	1.95	2.03	2.27	2.48		
Commodity Component		2.04	1.89	1.47	1.49	2.22	3.17	3.48	2.41	1.42	1.50	1.74	1.89		
Demand Component		0.49	0.48	0.55	0.50	0.52	0.49	0.50	0.55	0.49	0.49	0.48	0.53		
Reservation Fee Component		0.06	0.06	0.05	0.04	0.07	0.09	0.10	0.07	0.04	0.04	0.05	0.06		

VOLUME AND PRICE REPORT**Long-Term Imports**

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Importer	Auth. Vols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2Q97 TOTAL Mcf	YTD TOTAL Mcf
Total Mcf														352,288,628	724,729,554

VOLUME AND PRICE REPORT
Long Term Exports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Exported During the Past 12 Months 07/01/96 - 06/30/97

Long-Term Exporter	Auth. Yols.	1996 Jul.	1996 Aug.	1996 Sep.	1996 Oct.	1996 Nov.	1996 Dec.	1997 Jan.	1997 Feb.	1997 Mar.	1997 Apr.	1997 May.	1997 Jun.	2Q97 TOTAL Mcf	YTD TOTAL Mcf
MARATHON OIL COMPANY * (Tokyo Electric Co./Tokyo Gas Co.)	50.4	76.3	50.4	55.8	55.1	53.6	54.0	53.8	62.1	54.6	56.9	38.6	37.7	4,033,963	9,135,649
AVG Daily Quantity		3.62	3.63	3.69	3.80	3.97	4.10	4.21	4.25	4.18	4.02	4.25	4.18		
Total Price (Kenai, Alaska)		3.62	3.63	3.69	3.80	3.97	4.10	4.21	4.25	4.18	4.02	4.25	4.18		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PHILLIPS ALASKA NATURAL GAS CORPORATION * (Tokyo Electric Co./Tokyo Gas Co.)	136.4	167.2	132.3	132.9	125.1	135.4	128.8	126.9	137.7	125.1	131.7	84.4	88.5	9,224,784	20,894,790
AVG Daily Quantity		3.62	3.63	3.69	3.80	3.97	4.10	4.21	4.25	4.18	4.02	3.79	4.18		
Total Price (Kenai, Alaska)		3.62	3.63	3.69	3.80	3.97	4.10	4.21	4.25	4.18	4.02	3.79	4.18		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Mcf														13,258,747	30,030,439

* Price for LNG at the delivery point in Japan.

SHORT-TERM BLANKET IMPORTS

<u>Year & Month</u>	<u>Active Importers</u>	<u>Est. Volumes (MMCF)</u>	<u>Weighted Avg. Price (\$/MMBTU)</u>
1995			
January	98	130048	1.28
February	102	123744	1.15
March	97	128505	1.10
April	89	117169	1.03
May	88	111634	1.12
June	88	109540	1.13
July	85	106632	1.06
August	89	114031	0.99
September	93	111224	1.07
October	91	117335	1.14
November	92	121798	1.29
December	93	137460	1.52
1996			
January	98	138134	1.89
February	96	116105	1.71
March	93	118577	1.61
April	87	115666	1.47
May	92	130878	1.34
June	81	116529	1.30
July	85	116820	1.43
August	80	115353	1.38
September	85	121883	1.27
October	86	119023	1.33
November	93	123337	1.94
December	89	139808	2.76
1997			
January	96	144230	2.98
February	96	123093	2.19
March	93	132473	1.43
April	83	120371	1.38
May	86	119669	1.56
June	86	114436	1.55

SHORT-TERM IMPORTERS *Estimated Volumes (MMCF)*

	1996 <u>Apr.-Jun.</u>	1996 <u>Jul.-Sep.</u>	1996 <u>Oct.-Dec.</u>	1997 <u>Jan.-Mar.</u>	1997 <u>Apr.-Jun.</u>
AEC MARKETING (USA) INC.	2230	2654	3056	3351	3443
AEC WEST LTD.	0	2120	1909	1319	1342
AIG TRADING CORPORATION	3371	3511	1545	1890	1208
ALUMINUM COMPANY OF AMERICA	262	396	460	439	434
AMERADA HESS CORPORATION	1818	1836	619	0	0
AMOCO CANADA MARKETING CORPORATION	8463	9512	8023	8385	9051
AMOCO ENERGY TRADING CORPORATION	630	247	112	578	33
ANADARKO TRADING COMPANY	1216	289	138	1054	645
AQUILA ENERGY MARKETING CORPORATION	0	87	608	714	2039
ARCO PRODUCTS COMPANY	1025	1277	1473	984	1069
BOUNDARY GAS, INC.	0	0	0	96	0
CABOT OIL & GAS MARKETING CORPORATION	485	848	606	466	150
CANSTATES GAS MARKETING (U.S.) LTD.	4811	244	0	0	0
CANWEST GAS SUPPLY U.S.A., INC.	14717	14784	16051	15828	12619
CARTHAGE ENERGY SERVICES, INC.	0	0	0	0	776
CASCADE NATURAL GAS CORPORATION	1139	695	2431	3543	1990
CHANNEL GAS MARKETING COMPANY	0	24	0	0	0
CHEVRON U.S.A. INC.	8404	4507	118	1260	1679
CIBOLA CORPORATION	608	0	265	2259	0
CNG ENERGY SERVICES CORPORATION	541	0	2396	3068	524
COASTAL GAS MARKETING COMPANY	16314	17948	16009	17283	13313
COENERGY TRADING COMPANY	3466	4446	4880	5580	4845
CONOCO INC.	0	0	0	5	157
CONSUMERS ENERGY COMPANY	1136	1035	1264	1350	1258
CONWEST EXPLORATION COMPANY LIMITED	2537	0	0	0	0
CORAL ENERGY RESOURCES, L.P.	0	0	1021	1664	1961
CORPUS CHRISTI GAS MARKETING, L.P.	304	0	45	154	113
COWEST ENERGY	0	0	385	34	0
CRESTAR ENERGY MARKETING CORPORATION	745	451	180	0	123
DARTMOUTH POWER ASSOCIATES L.P.	153	101	891	451	28
DEK ENERGY COMPANY	1052	1034	590	350	1038
DISTRIGAS CORPORATION (1)	0	1950	2885	2366	2449
EASTERN ENERGY MARKETING, INC.	934	242	958	2455	611
EL PASO ENERGY MARKETING COMPANY	997	701	695	247	0
ENRON CAPITAL & TRADE RESOURCES CORP.	9272	11938	10971	10303	10279
ENSERCH GAS COMPANY	2848	2651	4062	3060	3132
EPEM MARKETING COMPANY	977	159	456	0	0
ERI SERVICES, INC.	4680	3728	4772	5369	4497
GREAT FALLS GAS COMPANY	282	206	676	1055	861
GULF ENERGY MARKETING COMPANY	70	0	0	0	0
HOWARD ENERGY COMPANY, INC.	7	371	0	293	28
HUSKY GAS MARKETING, INC.	6641	6655	8413	9781	8971
IGI RESOURCES INC.	10176	9421	10355	10660	6965
INDECK ENERGY SERVICES, INC.	217	219	216	207	252
INLAND PACIFIC ENERGY SERVICES CORP.	324	331	286	250	261
INLAND PACIFIC ENERGY SERVICES LTD.	1709	2371	3408	2845	2474
INTALCO ALUMINUM CORPORATION	132	142	152	140	126

(1) This figure represents sales for resale rather than imports. Actual imports are as follows: 3rd Qtr 96 (2,524); 4th Qtr 96 (2,424); 1st Qtr 97 (2,417); 2nd Qtr 97 (2,454).

SHORT-TERM IMPORTERS *Estimated Volumes (MMCF)*

	1996 <u>Apr.-Jun.</u>	1996 <u>Jul.-Sep.</u>	1996 <u>Oct.-Dec.</u>	1997 <u>Jan.-Mar.</u>	1997 <u>Apr.-Jun.</u>
INTERENERGY CORPORATION	1541	1538	1518	1030	1703
IROQUOIS ENERGY MANAGEMENT, INC.	905	929	987	968	172
JONAN GAS MARKETING	0	201	263	12	1
KCS ENERGY MARKETING, INC.	1329	1339	1602	1475	1081
KIMBALL ENERGY CORPORATION	346	353	312	0	1005
KOCH ENERGY TRADING, INC.	1137	1118	1194	1119	1094
LG&E NATURAL MARKETING INC.	0	16	134	1988	0
MASSPOWER	0	81	0	247	25
MIDCON GAS SERVICES CORPORATION	0	382	37	0	0
MOBIL NATURAL GAS INC.	9983	3561	0	0	0
MURPHY GAS GATHERING	296	299	299	293	296
N.Y. STATE ELECTRIC & GAS CORPORATION	0	5	5	205	80
NATIONAL FUEL GAS DISTRIBUTION	1053	142	719	1331	1879
NATIONAL FUEL RESOURCES, INC.	603	116	2264	1730	636
NATIONAL STEEL CORPORATION	1876	2289	1554	921	888
NATURAL GAS CLEARINGHOUSE	130	120	282	1052	48
NEW ENGLAND POWER COMPANY	70	35	516	230	150
NMU GAS PURCHASING INC.	1004	995	422	369	342
NORAM ENERGY SERVICES, INC.	569	67	67	195	239
NORSTAR ENERGY, L.P.	286	218	248	223	224
NORTH AMERICAN ENERGY, INC.	0	265	470	388	295
NORTH AMERICAN RESOURCES COMPANY	57	0	23	92	172
NORTH CANADIAN MARKETING CORPORATION	12570	13004	13202	12786	12818
NUMAC ENERGY (U.S.) INC.	1812	1831	2462	2691	2734
ONYX GAS MARKETING COMPANY, L.C.	75	10	159	441	293
PAN-ALBERTA GAS (U.S.), INC.	5388	5720	8515	7686	6621
PANCANADIAN PETROLEUM COMPANY	14593	14690	14863	14667	14429
PANENERGY GAS SERVICES, INC.	12297	18647	220	0	0
PANENERGY LNG SALES, INC. (1)	468	183	477	608	1214
PANENERGY TRADING AND MARKET SERVICES L.L.C.	0	0	23690	24218	18518
PARAMOUNT RESOURCES U.S., INC.	296	94	0	0	0
PAWTUCKET POWER ASSOCIATES L.P.	271	168	28	116	11
PEMEX GAS	0	0	0	1093	750
PETRO-CANADA HYDROCARBONS, INC.	7046	7487	5244	4513	4059
PG&E GAS SUPPLY BUSINESS UNIT	47219	46570	52366	52784	52767
PHIBRO INC.	2985	1334	1302	1521	527
POCO MARKETING LTD.	10217	11651	10239	8096	9240
PORTLAND GENERAL ELECTRIC COMPANY	107	4628	4375	4180	7578
PROGAS U.S.A., INC.	6057	5160	5061	6659	7596
QUESTAR ENERGY TRADING COMPANY	658	152	346	122	869
RENAISSANCE ENERGY (U.S.), INC.	9185	8786	8804	9221	7925
RIGEL OIL & GAS LTD.	360	357	118	0	0
ROCHESTER GAS & ELECTRIC CORPORATION	0	0	900	2715	0
SALMON RESOURCES LTD.	3335	3007	3081	3007	2460
SAN DIEGO GAS & ELECTRIC	1657	1026	2783	2838	2578
SELKIRK COGEN PARTNERS, L.P.	475	104	1002	432	476
SEMCO ENERGY SERVICES	0	0	378	145	510

(1) These figures represent sales for resale rather than imports. Actual imports are as follows: 2nd Qtr 96 (1,960); 3rd Qtr 96 (0); 4th Qtr 96 (655); 1st Qtr 97 (762); 2nd Qtr 97 (2,784).

SHORT-TERM IMPORTERS
Estimated Volumes (MMCF)

	<u>1996</u> <u>Apr.-Jun.</u>	<u>1996</u> <u>Jul.-Sep.</u>	<u>1996</u> <u>Oct.-Dec.</u>	<u>1997</u> <u>Jan.-Mar.</u>	<u>1997</u> <u>Apr.-Jun.</u>
SIERRA PACIFIC POWER COMPANY	3101	3134	4938	5754	3473
SONAT MARKETING COMPANY	126	1605	44	87	0
SOUTHERN CALIFORNIA EDISON COMPANY	3352	4635	3227	3486	7116
ST. CLAIR PIPELINES LTD.	0	0	0	235	0
ST. LAWRENCE GAS COMPANY, INC.	0	95	95	494	98
STAMPEDER ENERGY (U.S.) INC.	782	781	586	785	1181
SUMAS COGENERATION COMPANY, LP	0	0	48	44	0
SUNCOR INC.	8291	7739	8263	8468	8563
TEJAS POWER CORPORATION	0	0	0	0	220
TENASKA MARKETING VENTURES	1655	236	1725	3603	1043
TEXACO NATURAL GAS INC.	167	0	0	0	0
TEXAS-OHIO GAS, INC.	196	72	51	0	0
THE BROOKLYN UNION GAS COMPANY	0	0	0	51	0
THE MONTANA POWER COMPANY	532	0	1498	1767	0
TRANSCANADA GAS SERVICES INC.	50239	47021	48077	52233	46780
TRANSCO ENERGY MARKETING COMPANY	35	422	407	119	1010
UNION PACIFIC FUELS, INC.	1018	973	151	18	0
VALERO GAS MARKETING, L.P.	110	0	0	61	76
VASTAR GAS MARKETING	0	0	315	464	0
VERMONT GAS SYSTEMS, INC.	33	0	0	267	76
WASCANA ENERGY MARKETING (U.S.) INC.	5685	5550	7725	9088	6808
WASHINGTON NATURAL GAS COMPANY	907	778	913	790	899
WASHINGTON WATER POWER COMPANY	1166	3040	4194	3358	1828
WESTCOAST GAS SERVICES (AMERICA) INC.	4686	4844	5290	5983	5941
WESTCOAST GAS SERVICES (U.S.A.), INC.	158	0	1017	1428	0
WESTCOAST GAS SERVICES INC.	7029	4451	6716	5672	4317
WESTERN GAS RESOURCES, INC.	315	0	103	0	0
WILLIAMS ENERGY SERVICES COMPANY	535	869	869	0	0
<u>Totals</u>	<u>363073</u>	<u>354056</u>	<u>382168</u>	<u>399797</u>	<u>354475</u>

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1996</u> <u>Apr.-Jun.</u>	<u>1996</u> <u>Jul.-Sep.</u>	<u>1996</u> <u>Oct.-Dec.</u>	<u>1997</u> <u>Jan.-Mar.</u>	<u>1997</u> <u>Apr.-Jun.</u>
ADP	0	0	0	25	0
AIG Trading Corporation	1566	768	3827	4458	4772
Alcan	216	0	0	0	0
Alliance	0	9	0	0	0
Alliance Energy Services	0	0	4	10	2
Allied - Signal	0	35	35	0	0
Altresco Pittsfield, L.P.	10	0	110	0	0
Aluminum Company of America	324	491	667	644	511
AmGas Inc.	0	408	362	649	460
Amalgamated Sugar Company	1	1	9	10	0
Amerada Hess	0	0	21	39	0
American Fine Foods	21	5	20	3	3
American National Power Co.	0	0	9	48	0
Amoco Canada Marketing Co.	0	0	0	0	89
Amoco Canada Petroleum	0	0	0	0	431
Amoco Trading	7298	6326	4389	4626	4790
Anadarko Trading Company	1216	289	138	1054	955
Aquila Energy Marketing	1419	1259	957	751	1841
Arcadian Corporation	83	0	0	0	0
Arco Products Company	1593	1884	1598	1066	5125
Armstrong World Industries, Inc.	0	0	0	107	161
Asarco Inc.	80	104	104	65	103
Ash Grove Cement	14	97	105	57	98
Ash Grove Cement West	58	4	0	0	0
Associated Gas Services, Inc.	893	767	540	0	0
Associated Sand & Gravel	0	0	0	0	5
Austin	0	0	0	93	0
BC Gas Inc.	0	337	49	0	0
BNG, Inc.	155	0	0	0	0
Ball Corporation	27	21	0	0	0
Baltimore Gas & Electric	29	0	72	0	0
Barret Fuels	0	14	0	334	418
Barret Resources Corporation	0	0	0	0	250
Barretts Minerals	77	92	79	57	90
Basic American Foods	75	80	23	37	0
Bay State Gas Company	0	44	0	280	203
Beacon Management	0	2	8	6	7
Beldon and Blake	204	155	0	0	0
Berkley	0	0	0	0	170
Berkley Petroleum	0	0	0	0	196
Berkshire Gas Company	0	46	104	68	130
Birmingham Steel	0	0	0	96	86
Boeing Company	801	474	154	248	0
Boiloff	0	0	0	0	272
Boise Cascade Corporation	1101	494	304	567	242
Borden	0	0	0	5	0
Boston Edison Company	27	554	155	26	522
Boston Gas Company	0	119	345	355	0
Brooklyn Union Gas	0	0	0	51	0
Buffalo Paperboard Corporation	126	0	44	55	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1996</u> <u>Apr.-Jun.</u>	<u>1996</u> <u>Jul.-Sep.</u>	<u>1996</u> <u>Oct.-Dec.</u>	<u>1997</u> <u>Jan.-Mar.</u>	<u>1997</u> <u>Apr.-Jun.</u>
Bulseye Glass	0	11	0	2	0
CMS NOMEKO Oil & Gas Co.	0	0	155	0	0
CNG Energy Services	843	128	2564	3374	765
CNG Gas Services	19	0	0	11	9
CNG Producing Company	0	18	366	1064	350
CNG Transmission Corporation	7	0	0	0	0
CPC International	14	10	0	0	0
Cabot Oil	62	137	167	116	162
CalPine Fuels Corporation	1284	208	0	0	0
Canwest Gas Supply	1430	1831	327	9	220
Cardinal Cogen	828	460	0	0	0
Camation Dairies	169	146	106	70	6
Carthage	0	5	0	0	0
Cascade Natural Gas	1975	1090	4848	5130	2080
Catex Vitol	104	0	0	0	0
Cavenham	0	28	3	0	13
Celotex Corporation	21	15	0	0	0
Cenerprise	45	0	0	0	0
Cenex, Inc.	85	0	0	0	0
Central Premix	0	0	0	4	0
Central Gas Manitoba Inc.	143	0	0	0	0
Central Hudson Gas & Electric	115	127	116	0	183
Central Illinois Light Company	60	0	0	0	0
Central Southwest	75	10	0	0	0
Chandler Energy	0	83	0	0	0
Channel Gas Marketing	0	24	0	0	0
Chevron Natural Gas Services, Inc.	90	0	30	0	17
Chevron Products Company	2122	1461	0	0	8
Chevron Real Estate Company	50	50	0	0	0
Chevron Storage	179	1036	0	0	0
Chevron U.S.A. Inc.	1399	640	0	48	0
Chooljian Brothers	0	0	3	0	1
Cibola Corporation	11891	10123	6556	4919	3454
Cintas	0	0	0	2	0
City of Buckley, WA	0	0	15	4	19
City of Ellensburg, WA	92	129	185	133	79
City of Enumclaw, WA	0	0	49	0	37
City of Perham, MN	194	140	0	0	0
CoEnergy Trading Company	191	1230	793	382	172
Coastal Gas Marketing Company	20875	20415	19467	19931	17770
Colonial Energy, Inc.	0	0	0	55	45
Colonial Gas Company	0	135	184	132	202
Columbia Aluminum	45	25	0	0	0
Columbia Bay Towers	0	0	1	1	1
Columbia Beverage	0	0	0	11	0
Columbia Energy Service	0	21	0	0	1
Commonwealth Edison	3	0	0	0	0
Commonwealth Energy Services	0	0	0	12	0
Commonwealth Gas Company	293	1	99	60	18
ConAgra Energy	175	542	967	1078	174

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	1996 <u>Apr.-Jun.</u>	1996 <u>Jul.-Sep.</u>	1996 <u>Oct.-Dec.</u>	1997 <u>Jan.-Mar.</u>	1997 <u>Apr.-Jun.</u>
Connecticut Natural Gas	0	99	652	1508	0
Conoco Inc.	0	0	0	5	166
Consolidated Edison	99	451	524	416	241
Consolidated Natural Gas	65	50	0	0	0
Consumers Energy Company	0	0	0	0	1258
Consumers Power Company	5351	5660	4894	5442	2757
Consumers' Gas Company Limited	0	0	0	0	80
Continental Natural Gas	0	0	0	34	0
Cook Inlet	999	1741	1594	2005	2374
Coral Energy Resources	299	472	885	486	0
Coral Redwood	0	0	0	0	313
Coming, Inc.	38	0	0	0	0
Corpus Christi Gas Marketing, L.P.	0	0	16	154	113
Cowest Energy	0	0	385	34	0
Crockett Cogeneration	1246	1919	991	834	617
Darling Delaware	0	0	0	9	0
Davis Wire	0	0	0	8	0
Deaconess Medical Center	0	0	0	0	6
Defense Fuel Supply	250	110	0	0	0
Del Ray Packing	0	0	3	0	1
Destec Gas Services	85	156	592	593	759
Direct Energy Marketing	0	0	0	0	2
Draper Farms	0	0	3	4	3
Duke Energy Trading	0	0	0	0	676
Dynamis	155	105	0	0	0
Dyno Polymers	0	0	0	6	0
EPEC Marketing Company	0	0	0	3	0
ERI Services	0	4	466	169	7
ERI Services, Inc.	7696	6944	5942	5946	4752
ESCO Corporation	0	10	0	6	140
Eagle Gas Marketing	82	0	400	0	449
Eagle Picher	0	49	0	5	14
Eastern Energy Marketing	133	4	495	1363	79
Eastern Group	19	0	0	0	0
Eastern State Hospital	12	8	14	13	12
Eastern Washington University	42	15	33	25	25
Eastex Hydrocarbons	164	43	17	0	0
El Paso Gas Marketing	0	134	1141	305	164
Elanbaas	0	0	1	3	0
Elizabethtown Gas Company	0	26	0	0	0
Emmanual	0	8	0	0	0
Empire Natural Gas Corporation	4	0	0	28	0
Encina Gas Marketing	120	0	0	0	207
Encogen Northwest, L.P.	0	47	0	0	0
Eneresco	0	0	0	0	15
Energy Express	0	0	0	0	12
Energy Source Inc.	153	0	158	117	0
Energynorth Inc.	0	0	122	147	49
Engage Energy U.S. LP	0	0	0	0	3920
Enron Capital & Trade Resources	12918	5094	3871	2794	2796

PURCHASERS OF SHORT-TERM GAS
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Enron Gas Marketing	5915	4998	3845	2741	2599
Enron Gas Services	0	0	0	0	15
Enserch Development Corporation	11	0	0	0	0
Enserch Energy Services, Inc.	924	590	1768	612	979
Enserch Gas Company	26	0	0	0	0
Enserco Energy, Inc.	0	0	0	532	34
Ensorce	0	56	0	228	205
Equitable Resources Marketing	0	0	0	0	1377
Essex County Gas Company	0	35	57	50	61
Evanite Fiber	0	4	84	42	124
Exxon Corporation	657	950	2053	2024	1327
Fairweather Apartments	0	0	0	0	1
Fall River Gas Company	0	0	126	132	0
Farmland Industries	0	0	310	0	300
Fircrest Schools	1	0	0	21	0
Fitchburg Gas & Electric Company	0	9	4	10	1
Ford Motor Company	0	0	0	0	104
Formica Corporation	33	27	0	0	0
Foster Farms	67	56	0	0	0
Fuel Imbalance	5	0	122	753	643
Gasmark Inc.	0	0	5	2	0
Gaylord Container Corporation	1060	974	0	0	0
General Chemical	0	0	0	8	0
Georgia Pacific Corporation	120	110	118	115	112
Georgia-Pacific (West)	44	52	0	0	0
Glass Eye	0	0	0	1	0
Global Petroleum	527	0	61	8	0
Goal Line	0	0	199	0	0
Golden Field Green Houses	2	0	0	0	0
Granite State Gas Transmission, Inc.	0	0	0	25	0
Great Falls Gas Company	282	206	398	0	0
Great Lakes Gas Transmission Co.	140	154	60	0	0
Great Plains Natural Gas Company	431	451	0	0	0
Greeley Gas Company	0	0	63	0	0
Gulf Energy Marketing Company	70	0	0	0	0
H&N Gas	38	59	0	0	0
Heath	0	0	0	4	0
Hermiston Generating Company	1523	0	0	0	0
Holly Sugar	124	0	0	0	0
Holnam Inc.	485	531	328	451	355
Holy Family	0	0	0	0	2
Holyoke Gas Company	0	0	35	24	0
Howard Energy Company	151	1037	1252	1184	723
Hutchinson	0	0	0	68	0
IBP	0	48	62	0	0
ICC Energy	82	0	8	0	0
IGI Resources	10897	10114	9253	7955	7068
Imsamet, Inc.	0	0	0	0	2
Indeck Energy Services of Oswego	217	219	216	207	215
Indeck Energy Services of Yerkes	0	0	0	0	37

PURCHASERS OF SHORT-TERM GAS
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Industrial Energy Applications	5	5	7	0	0
Industrial Energy Services Company	300	0	0	0	0
Industrial Heat Treating Company	0	2	3	1	4
Inland Natural Gas	0	0	0	150	0
Inland Pacific Energy Services Corporation	1168	899	1735	1750	1985
Inland Steel Company	320	414	463	520	307
Intalco Aluminum Corporation	132	142	152	140	126
Intercoast	0	0	220	0	0
Interenergy Corporation	2102	2090	1967	1866	3095
Intermountain Gas Company	0	0	0	0	3
Interox	166	205	213	64	0
Iowa Beef	0	0	0	0	28
J. Aaron Company	0	0	0	196	292
J.H. Gypsum	0	0	0	53	68
J.R. Simplot Company	3249	2980	3148	3896	3090
James River Corporation	1544	1089	916	792	1108
Jorgenson Forge	0	4	6	29	0
K-N Gas Marketing	0	0	0	0	124
KCS Energy Management	304	272	434	155	913
KCS Energy Marketing	64	59	0	156	0
KES Kingsburg L.P.	0	0	0	0	169
KTEA	599	231	0	0	0
KTM	95	144	45	0	0
Kaiser - Mead	0	0	11	31	1
Kaiser Cement	23	16	0	0	0
Kaiser-T.W.	0	0	23	64	67
Kaltum	149	0	0	0	0
Kaztec Energy	0	0	171	252	247
Kaztex Energy Management	0	0	110	126	206
Kimball Energy Corporation	411	156	666	20	32
Kimball Trading Company, L.L.C.	0	23	444	94	176
Kings Meat	0	0	0	7	0
Koch Energy Trading	4400	4344	4360	5005	3696
Kraft General Foods	59	36	0	0	0
L'Energia L.P.	0	0	189	137	0
L.E. Mason Company	0	3	4	2	5
LG&E Natural Marketing Inc.	635	384	623	251	0
Lakeland Village	12	11	13	13	12
Lakeside	0	20	0	14	0
Lamb Weston	149	65	134	169	35
Lane Mountain Silica	20	16	21	20	22
Legacy Health System	0	1	0	4	0
Lignetics	0	48	55	0	0
Lockport Energy	0	0	4	0	0
Long Island Lighting Company	667	361	579	1003	413
Longview Fibre	788	279	0	0	0
Louis Dreyfus Energy Corporation	1568	784	115	211	303
Louis Dreyfus Natural Gas	0	72	76	0	0
Louisiana Pacific	38	39	41	27	44
M.A. Segale	0	0	0	32	0

PURCHASERS OF SHORT-TERM GAS
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MTVHS	0	0	3	6	0
Madison Gas & Electric	0	0	27	0	865
Marko Foam Products	10	7	0	0	0
Martinez Cogeneration	0	426	0	0	0
Masonite Corporation	55	0	0	81	244
Masspower	0	86	127	11	25
Medina Power Company	222	218	230	223	224
Medite Corporation	0	44	107	131	110
Metropolitan Utilities District	0	186	0	0	0
MichCon Trading	1355	1380	0	0	0
Michigan Consolidated Gas Company	3610	2687	4794	8351	7115
Mid American Natural Resources	0	0	153	0	0
MidAmerican Energy Company	463	468	966	1186	525
Midcon Gas Services Corporation	98	45	73	168	480
Midcon Storage	0	301	0	0	0
Middleborough Gas Company	0	11	22	12	33
Midland Cogeneration Venture	685	780	313	230	460
Milford Power, L.P.	525	552	557	544	467
Minnegasco	1353	914	2467	2321	2291
Minnesota Corn Processors	0	0	0	436	538
Mobil Gas Marketing Inc.	0	4	8	0	0
Mobil Natural Gas Inc.	2769	10	0	0	0
Mock Resources	1897	1715	1775	621	1084
Montana Power	0	16	2697	3536	0
Montana Resources	22	0	80	80	25
Morgan Stanley	10	335	305	0	0
Mountain Fuel	0	4	0	134	0
Mt. Vernon	0	0	0	1	0
Municipal Utility District	0	0	0	0	153
Murphy Gas Gathering	296	299	299	293	296
Murphy Oil	0	1	7	0	0
Mutual Materials Company	0	0	0	0	10
Myshic River	66	0	0	0	0
N.Y. State Electric & Gas	168	433	144	0	123
NESI Energy Marketing	0	0	126	0	4
NMU Gas Purchasing Inc.	0	0	0	369	342
NORPAC	0	0	0	4	0
NPGA	0	0	0	27	0
NSP	0	0	0	465	0
NUI Corporation	0	0	0	80	0
Nabisco	0	81	37	0	0
National Energy & Trade, L.L.C.	0	0	29	0	0
National Fuel Gas Distribution	1053	142	368	209	551
National Fuel Gas Supply Corporation	0	0	10	0	0
National Fuel Marketing Company, L.L.C.	0	0	0	0	55
National Fuel Resources	913	0	39	27	68
National Gas & Electric	19103	16635	15425	17186	14996
National Gas Resources	563	462	288	0	0
National Steel Corporation	1876	2289	1554	921	888
Natural Fuel Gas	60	0	0	0	0

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Natural Gas Clearinghouse	7403	6734	8346	9970	8536
Natural Gas Exchange Inc.	4	0	0	0	0
Natural Gas Resources	22	0	312	0	0
Natural Gas Transmission	547	0	139	100	1
Naumes	0	7	44	6	0
Nestle USA, Inc.	44	147	0	0	0
Nevada Power Company	0	0	0	6	0
New England Gas Association	0	1	1	0	2
New England Power Company	1321	3209	2408	2134	2099
New Jersey Natural Gas	0	18	52	75	50
Niagara Mohawk	72	0	0	0	0
Ninomiya Nursery	10	7	0	0	0
Noram Energy Services	4099	2885	2700	2481	3590
Norcon Power Partners LP	0	0	0	0	10
Norstar Energy	125	0	0	0	0
North American Energy Inc.	0	0	470	388	295
North American Resources Company	57	0	67	0	0
North Attleboro Gas Company	0	152	75	9	2
Northeast Energy Associates	0	9	0	0	155
Northeast Heat & Light	3	0	0	0	0
Northeast Utilities	4	2033	767	169	177
Northern California Power Agency	174	499	348	29	344
Northern Illinois Gas	0	0	0	0	180
Northern Indiana Public Service	0	0	69	65	0
Northern Minnesota Utilities	1107	378	0	0	0
Northern States Power (MN)	114	0	481	0	0
Northern States Power (WI)	0	0	2	0	0
Northern States Power Company	1357	540	550	903	629
Northern Utilities, Inc.	0	0	2	40	0
Northshore Gas Company	3687	3612	3443	3217	3728
Northstar Energy	0	1	6	6	0
Northwest Alloys	149	139	51	0	0
Northwest Cooperage	0	0	0	16	0
Northwest Natural Gas Company	2142	1809	787	1302	131
Northwest Pipeline	9	0	0	0	0
Northwest Public Service	0	0	503	576	0
Northwestern Public Service Company	0	0	0	0	180
Norwich Dept. of Public Utilities	0	0	0	0	1
Novagas Clearinghouse	0	0	150	0	0
Novergaz 1994 Inc.	0	153	0	0	0
Nurserymen's Exchange	29	247	0	0	0
OR State Industrial End-Users	0	0	0	0	28
Ocean K	0	4	0	1	0
Ocean State Power	0	0	156	82	503
Omaha Utilities District	186	0	311	446	0
Onyx Gas Marketing Company	0	0	159	441	293
Orange & Rockland Utilities	0	299	0	0	43
Orchard Gas	0	0	0	247	0
Ore-Ida	82	39	0	10	43
Oregon Potato	0	0	4	15	39

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Oroweat	0	2	0	1	0
Overall Laundry	0	0	0	8	0
P & N, L.P.	40	0	0	0	0
PABST	10	0	0	34	30
PG&E Energy Trading	0	0	0	0	1065
PG&E Gas Supply Business Unit	47219	46570	52366	52784	52767
PITCO	0	0	0	422	0
Pacific Gas & Electric (UEG)	0	647	525	147	0
Pacific Gas & Electric Company	6112	7374	3696	3215	4263
Pacific Gas Transmission	0	49	0	0	0
Pacific Gas Transmission (Line Pack)	0	0	190	0	0
Pacific Interstate Transportation Co.	0	0	0	0	249
PanEnergy Gas Services, Inc.	15252	21885	1280	352	2
PanEnergy Trading & Marketing Svcs., Inc., L.L.C.	0	0	27247	30183	25025
Panhandle Gas Services	1305	609	1116	0	580
Paragon Gas Marketing	21	0	0	0	0
Pawtucket Power Associates	4	1	8	11	5
Pendelton Woolen	0	8	5	19	6
Pendulum	16	0	0	0	0
Penn Union Energy	0	0	358	152	0
Penwest	0	0	3	0	0
Peoples Gas, Light, & Coke	2876	3334	3056	2835	1964
Peoples Natural Gas Company	433	460	155	0	919
Petro Canada Hydrocarbons	12	0	0	0	0
Petro Source Gas Ventures	0	0	0	522	0
Phibro Division of Salmon	0	0	0	221	26
Phibro Energy USA Inc.	781	0	0	0	0
Phibro Oil & Gas Inc.	41	149	812	111	19
Phoenix Chemical	302	457	459	448	447
Phoenix Soil	0	0	0	6	0
Piedmont Natural Gas Company	0	0	0	208	0
Pierce Transit	0	0	0	9	0
Pittsfield Generating	0	0	0	15	0
Plum Creek Manufacturing	52	26	0	0	0
Poco Marketing	0	0	0	0	13
Poco Petroleum	0	0	135	1	172
Ponderosa	0	0	0	1	0
Portland Adventist	0	7	0	0	0
Portland General Electric Company	107	5294	4760	4394	7894
Potlatch Corporation	3	24	32	0	0
Potsdam College	47	48	47	47	47
Potters Industries	63	65	21	0	0
Proctor and Gamble Company	13	0	0	0	0
Progas	585	0	0	0	50
Promark Energy	813	41	0	0	0
Puget Sound Energy	0	0	0	790	899
Puget Sound Power & Light	144	0	0	0	0
Questar Energy Trading Co.	361	476	820	783	1841
Quick Trade	0	0	282	143	363
R.C. Collet, Inc.	6	5	0	0	0

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RDO Foods Company	0	0	0	0	89
Rainbow Gas Company	409	6	0	0	0
Rainy River	0	0	11	19	15
Ranck Oil Company	4	0	14	9	9
Redhook	0	0	0	4	0
Redwood Resources Inc.	1795	363	175	277	327
Renaissance Energy (U.S.) Inc.	9185	8811	8829	9221	7925
Rhone-Poulenc	78	99	89	28	62
Ripon Cogeneration	0	0	288	507	818
Rochester Gas & Electric Company	0	0	900	2715	0
Roseburg Lumber	9	17	17	34	12
SEMCO Energy Services	20	37	2	802	586
SUNY - N.Y.	905	929	987	968	172
Sacramento Municipal Utility Dist.	504	741	246	181	237
Sacred Heart Medical Center	0	0	0	0	12
San Diego Gas & Electric Company	1657	1026	2809	2923	3172
Santa Clara Co. Gen. Svcs.	39	21	0	0	0
Santa Clara Co. Med. Ctr.	29	17	0	0	0
Schuller International	52	38	53	0	0
Seattle Snohomish	0	0	0	9	0
Seitel Gas & Energy Corporation	0	7	0	0	0
Selkirk Cogeneration Partners	485	135	1005	432	476
Sierra Pacific Industries	391	0	0	0	175
Sierra Pacific Power Company	7265	7440	9541	10022	6188
Simpson Paper	166	20	88	0	0
Simpson Tacoma Kraft Company	299	288	368	44	29
Smurfit Newsprint Corporation	0	0	0	28	20
Sonat Marketing Company	0	884	180	0	0
South Jersey Gas Company	0	0	19	14	5
Southeastern Michigan Gas Company	118	0	0	0	0
Southern California Edison Company	3586	4907	3275	3486	7116
Southern California Gas Company	41	34	34	0	265
Southern Connecticut Gas Company	0	65	41	30	0
Southward Energy Ltd.	128	0	0	0	0
Southwest Gas Corporation	769	623	718	971	377
Specialty Aluminum Company	0	1	1	0	2
Sprague Energy	0	0	0	0	34
St. Agnes Medical Center	33	34	0	0	0
St. Lawrence Gas	0	106	95	0	0
St. Lawrence University	33	22	33	33	32
StampGas	0	0	422	622	628
Stamped Energy	0	0	0	0	151
Stand Energy	73	0	31	67	0
Stone Container Corporation	287	500	498	396	294
Storage in IA	1	0	0	0	0
Storage in PA	6	0	0	0	0
Storage in WA	62	0	0	0	0
Sumas Cogeneration	0	0	48	44	0
Superior	0	0	0	142	0
Supreme Energy Company	0	0	1	1	0

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Syar	0	37	0	0	0
TASCO	0	0	0	0	50
TGP Storage	573	0	0	0	0
TM Star	0	0	0	0	7
Talisman Energy	16	0	0	0	0
TecnaI	0	0	5	0	0
Teco Gas Marketing	325	0	0	0	0
Tejas Power	0	0	13	0	249
Teledyne	0	0	0	29	0
Tenaska Gas Company	0	0	0	447	817
Tenaska Marketing Ventures	5596	3655	3420	2949	3211
Tenneco Gas Marketing	21	96	319	0	0
Tennessee Gas Pipeline Company	0	331	0	0	0
Terra International	920	861	1879	2210	2030
Texaco Gas Marketing Inc.	31	19	46	1048	444
Texaco Natural Gas	357	74	290	309	330
Texas Eastern Transmission	231	0	0	0	0
Texas-Ohio Gas, Inc.	2	1	15	0	64
The Eastern Group	54	0	0	0	0
The Montana Power Company	1063	0	0	0	0
Todds Shipyards	0	0	0	13	0
Tosco Energy	9	13	8	0	0
Tosco Northwest	126	92	269	104	0
Tosco Refining Company	0	23	36	0	0
TransCanada Gas Services	2295	2088	3228	5208	5674
TransOcean Products, Inc.	0	0	4	6	0
Travis Pattern	25	21	25	24	27
Twister Gas Services	0	16	0	0	0
U.S. Energy Services	30	85	681	698	657
U.S. Gas Transportation Inc.	605	553	865	1588	1632
UCLA Cogeneration	705	466	467	193	398
US Gas Transmission	0	11	107	327	206
US Generating	0	20	0	0	8
US Oil & Refining	12	0	14	29	54
USGT Investments	0	0	76	0	0
Union Oil	0	0	0	0	62
Union Pacific Fuels	1034	973	151	18	0
Union Pacific Resources	0	74	0	0	0
Unisea Foods	0	0	0	2	0
United Cogen	366	501	532	173	24
Universal Resources	0	126	189	217	27
University of Oregon	0	0	0	0	57
Unocal	414	128	4	0	119
Utilicorp Retail Services	0	87	533	203	345
Utilicorp United	0	106	2068	3318	3382
Valero Gas Marketing	2081	1677	2002	1710	348
Valley Gas Company	62	0	87	70	0
Valley Medical	0	0	0	7	0
Various CA State Markets	8941	16892	14348	11541	14807
Various CO State Markets	0	0	0	92	172

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Various IA State Markets	73	567	821	4700	587
Various IL State Markets	185	0	0	0	0
Various IN State Markets	0	0	476	0	0
Various MA State Markets	0	0	0	0	19
Various MI State Markets	271	3031	6830	7539	3870
Various MN State Markets	1004	1126	1755	1163	683
Various MT State Markets	0	0	301	1055	1015
Various NE State Markets	0	185	0	0	0
Various NH State Markets	0	0	0	0	19
Various NJ State Markets	57	190	0	0	0
Various NY State Markets	7752	9819	15292	16236	11442
Various OH State Markets	54	0	0	0	0
Various PA State Markets	25	2	0	0	36
Various RI State Markets	15	0	0	0	0
Various TX State Markets	0	668	323	881	133
Various WA State Markets	877	1924	2937	8639	3684
Various WI State Markets	5078	3619	304	0	0
Vastar Gas	0	157	161	465	0
Vermont Gas Systems, Inc.	33	0	0	267	76
Vitol Gas & Electric	51	0	157	0	0
WA State Industrial End-Users	0	0	0	0	83
WA State LDC's	0	0	0	0	3
WP Natural Gas	674	684	357	312	139
WPS Energy Services, Inc.	0	0	0	153	0
Wasatch Oil & Gas	438	262	100	253	159
Wascana Energy Marketing	0	0	832	1840	2141
Washington Energy Gas Marketing Co.	6	16	3	21	14
Washington Gas Light Company	0	0	0	0	28
Washington Natural Gas Company	5129	3903	6394	5152	1733
Washington Potato Company	60	51	62	60	62
Washington Water Power Company	3382	4680	6181	5208	3171
Watson Cogeneration	1143	812	498	0	0
Westar Marketing Company	0	0	1	0	0
Westcoast Energy Inc.	581	168	303	227	232
Westcoast Gas Services (U.S.A.) Inc.	534	1126	642	1270	509
Westcoast Gas Services Inc.	1202	0	926	261	430
Westcoast Gas Svcs. (America), Inc.	4870	6863	6141	5583	3040
Western Gas Res. (Dry Creek Storage)	145	0	0	0	0
Western Gas Resources	910	466	683	221	145
Western Gas Services	0	0	10	0	0
Weyerhaeuser	34	238	161	358	114
Whitman College	2	0	0	0	0
Wickford Energy Marketing Inc.	113	147	337	152	430
Willamette	837	677	476	869	373
Williams Energy Company	455	177	225	1030	206
Williams Gas Marketing	5	0	0	0	0
Winchester Hospital	0	2	3	2	4
Windward Energy & Marketing Inc.	7	0	0	0	0
Wisconsin Electric	0	0	189	217	56
Wisconsin Gas	182	93	114	91	93

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1996</u> <u>Apr.-Jun.</u>	<u>1996</u> <u>Jul.-Sep.</u>	<u>1996</u> <u>Oct.-Dec.</u>	<u>1997</u> <u>Jan.-Mar.</u>	<u>1997</u> <u>Apr.-Jun.</u>
Wisconsin Power & Light	1014	1025	1026	1313	1012
Wisconsin Public Service Corp.	0	0	0	13	0
Wollaston Alloys, Inc.	0	2	2	1	4
Woodworth	0	0	0	16	0
X Energy, Inc.	0	17	36	21	47
Yankee Gas Services	0	0	0	47	0
<u>Totals</u>	<u>363073</u>	<u>354056</u>	<u>382168</u>	<u>399797</u>	<u>354475</u>

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	April		May		June		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
AEC MARKETING (USA) INC. AEC Oil & Gas Company Coastal Gas Marketing Company	Eastport, Idaho	405	1.26	307	1.54	0	N/A	712	1.38
AEC MARKETING (USA) INC. AEC Oil & Gas Company Engage Energy U.S. LP	Eastport, Idaho	0	N/A	0	N/A	219	1.48	219	1.48
AEC MARKETING (USA) INC. AEC Oil & Gas Company Equitable Resources Marketing	Eastport, Idaho	301	1.21	410	1.44	411	1.35	1123	1.35
AEC MARKETING (USA) INC. AEC Oil & Gas Company Pacific Gas & Electric Company	Eastport, Idaho	456	1.22	464	1.49	468	1.31	1388	1.34
AEC WEST LTD. Conwest Exploration Company Limited Enron Gas Marketing	Port of Morgan, MT	442	1.33	458	1.41	442	1.59	1342	1.44
AIG TRADING CORPORATION PEMEX AIG Trading Corporation	Hidalgo, Texas	58	1.82	341	2.02	252	2.20	651	2.07
AIG TRADING CORPORATION Various Suppliers AIG Trading Corporation	Sumas, Washington	0	N/A	0	N/A	557	1.39	557	1.39
ALUMINUM COMPANY OF AMERICA Renaissance Energy Ltd. Aluminum Company of America	Massena, New York	18	2.31	12	2.56	12	2.79	42	2.52
ALUMINUM COMPANY OF AMERICA TransCanada Gas Services Limited Aluminum Company of America	Massena, New York	129	1.96	133	2.17	129	2.10	391	2.08
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Amoco Trading	Eastport, Idaho	2203	1.24	1275	1.41	1237	1.39	4715	1.33
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Aquila Energy Marketing	Eastport, Idaho	0	N/A	0	N/A	73	1.39	73	1.39
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Cook Inlet	Eastport, Idaho	129	1.24	99	1.41	68	1.39	296	1.33

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Crockett Cogeneration	Eastport, Idaho	261	1.24	200	1.41	156	1.39	617	1.33
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Engage Energy U.S. LP	Noyes, Minnesota	0	N/A	0	N/A	9	1.39	9	1.39
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Enron Gas Marketing	Eastport, Idaho	9	1.24	126	1.41	0	N/A	136	1.39
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Enron Gas Services	Eastport, Idaho	0	N/A	15	1.41	0	N/A	15	1.41
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Equitable Resources Marketing	Eastport, Idaho	0	N/A	23	1.41	4	1.39	27	1.41
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. IGI Resources	Eastport, Idaho	9	1.24	0	N/A	0	N/A	9	1.24
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Michigan Consolidated Gas Company	Noyes, Minnesota	0	N/A	57	1.41	0	N/A	57	1.41
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Minnegasco	Noyes, Minnesota	32	1.24	0	N/A	0	N/A	32	1.24
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. National Gas & Electric	Eastport, Idaho	5	1.24	54	1.39	0	N/A	59	1.38
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Natural Gas Clearinghouse	Eastport, Idaho	42	1.24	140	1.41	4	1.39	186	1.37
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Northwest Natural Gas Company	Eastport, Idaho	68	1.24	0	N/A	0	N/A	68	1.24
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Pacific Gas & Electric Company	Eastport, Idaho	136	1.24	170	1.41	356	1.39	661	1.36

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Poco Petroleum	Noyes, Minnesota	38	1.24	0	N/A	0	N/A	38	1.24
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Progas	Noyes, Minnesota	0	N/A	0	N/A	4	1.39	4	1.39
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Sierra Pacific Power Company	Eastport, Idaho	409	1.24	352	1.41	359	1.39	1120	1.34
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Stampeder Energy	Noyes, Minnesota	48	1.24	0	N/A	59	1.39	108	1.32
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. U.S. Gas Transportation Inc.	Eastport, Idaho	0	N/A	34	1.41	5	1.39	39	1.41
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Wascana Energy Marketing	Eastport, Idaho	271	1.24	238	1.41	241	1.39	751	1.34
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Wascana Energy Marketing	Noyes, Minnesota	33	1.24	0	N/A	0	1.39	33	1.24
AMOCO ENERGY TRADING CORPORATION PEMEX Amoco Trading	Hidalgo, Texas	0	N/A	33	2.12	0	N/A	33	2.12
ANADARKO TRADING COMPANY PEMEX Anadarko Trading Company	Hidalgo, Texas	19	1.76	527	2.01	99	2.15	645	2.02
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation AIG Trading Corporation	Sumas, Washington	146	1.11	0	N/A	146	1.38	293	1.25
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Cook Inlet	Eastport, Idaho	20	1.17	0	N/A	0	N/A	20	1.17
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation ERI Services, Inc.	Eastport, Idaho	255	1.45	0	N/A	0	N/A	255	1.45

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AQUILA ENERGY MARKETING CORPORATION									
Aquila Canada Corporation El Paso Gas Marketing	Sumas, Washington	146	1.11	0	N/A	0	N/A	146	1.11
AQUILA ENERGY MARKETING CORPORATION									
Aquila Canada Corporation Enserch Energy Services, Inc.	Eastport, Idaho	0	N/A	5	1.76	0	N/A	5	1.76
AQUILA ENERGY MARKETING CORPORATION									
Aquila Canada Corporation Enserco Energy, Inc.	Eastport, Idaho	3	1.26	0	N/A	0	N/A	3	1.26
AQUILA ENERGY MARKETING CORPORATION									
Aquila Canada Corporation Louis Dreyfus Energy Corporation	Sumas, Washington	0	N/A	151	1.33	146	1.38	298	1.35
AQUILA ENERGY MARKETING CORPORATION									
Aquila Canada Corporation Norcon Power Partners LP	Niagara Falls, NY	0	N/A	4	2.36	6	2.41	10	2.39
AQUILA ENERGY MARKETING CORPORATION									
Aquila Canada Corporation Pacific Gas & Electric Company	Eastport, Idaho	0	N/A	153	1.76	0	N/A	153	1.76
AQUILA ENERGY MARKETING CORPORATION									
Aquila Canada Corporation Poco Petroleum	Eastport, Idaho	0	N/A	0	N/A	132	1.66	132	1.66
AQUILA ENERGY MARKETING CORPORATION									
Aquila Canada Corporation TransCanada Gas Services	Sumas, Washington	0	N/A	151	1.33	0	N/A	151	1.33
AQUILA ENERGY MARKETING CORPORATION									
Aquila Canada Corporation U.S. Gas Transportation Inc.	Eastport, Idaho	0	N/A	0	N/A	25	1.66	25	1.66
AQUILA ENERGY MARKETING CORPORATION									
Aquila Canada Corporation Utilicorp Retail Services	Eastport, Idaho	143	1.26	105	1.76	97	1.66	345	1.52
AQUILA ENERGY MARKETING CORPORATION									
Aquila Canada Corporation Westcoast Gas Services Inc.	Eastport, Idaho	202	1.26	0	N/A	0	N/A	202	1.26
ARCO PRODUCTS COMPANY									
Coastal Gas Marketing, Canada Arco Products Company	Sumas, Washington	151	1.15	120	1.35	0	N/A	271	1.24

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	April		May		June		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
ARCO PRODUCTS COMPANY Engage Energy Canada Arco Products Company	Sumas, Washington	0	N/A	0	N/A	121	1.40	121	1.40
ARCO PRODUCTS COMPANY Inland Pacific Energy Services Ltd. Arco Products Company	Sumas, Washington	88	1.41	90	1.50	15	1.21	194	1.44
ARCO PRODUCTS COMPANY Numac Energy Arco Products Company	Sumas, Washington	14	1.46	28	1.54	0	N/A	42	1.51
ARCO PRODUCTS COMPANY PanEnergy Marketing Canada Arco Products Company	Sumas, Washington	0	N/A	91	1.34	86	1.41	176	1.37
ARCO PRODUCTS COMPANY Petro-Canada Hydrocarbons Inc. Arco Products Company	Sumas, Washington	168	1.23	30	1.53	0	N/A	198	1.27
ARCO PRODUCTS COMPANY Westcoast Gas Services Inc. Arco Products Company	Sumas, Washington	37	1.42	30	1.54	0	N/A	67	1.47
CABOT OIL & GAS MARKETING CORPORATION AIG Trading Corporation Various WA State Markets	Sumas, Washington	150	1.07	0	N/A	0	N/A	150	1.07
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. AIG Trading Corporation	Sumas, Washington	0	N/A	106	1.17	0	N/A	106	1.17
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Amoco Canada Petroleum	Eastport, Idaho	144	0.87	147	1.17	140	1.16	431	1.07
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Arco Products Company	Sumas, Washington	34	0.87	0	N/A	4	1.16	38	0.90
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Barret Fuels	Sumas, Washington	0	0.87	149	1.17	134	1.16	283	1.17
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Berkley	Eastport, Idaho	0	N/A	0	N/A	149	1.16	149	1.16

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Berkley	Sumas, Washington	0	N/A	0	N/A	21	1.16	21	1.16
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Berkley Petroleum	Sumas, Washington	0	N/A	196	1.17	0	N/A	196	1.17
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Coastal Gas Marketing Company	Sumas, Washington	137	0.87	149	1.17	202	1.16	488	1.08
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. ConAgra Energy	Sumas, Washington	130	0.87	0	N/A	0	N/A	130	0.87
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Cook Inlet	Eastport, Idaho	144	0.87	147	1.17	0	N/A	292	1.02
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Cook Inlet	Sumas, Washington	147	0.87	83	1.17	300	1.16	530	1.08
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Destec Gas Services	Sumas, Washington	289	0.87	326	1.17	144	1.16	759	1.05
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Enron Capital & Trade Resources	Sumas, Washington	3	0.87	2	1.17	2	1.16	7	1.03
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. IGI Resources	Sumas, Washington	713	0.87	535	1.17	937	1.16	2185	1.07
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. James River Corporation	Sumas, Washington	433	0.87	388	1.17	287	1.16	1108	1.05
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. KES Kingsburg L.P.	Sumas, Washington	0	N/A	84	1.17	85	1.16	169	1.16
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Masonite Corporation	Sumas, Washington	82	0.87	82	1.17	80	1.16	244	1.07

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Medite Corporation	Sumas, Washington	47	0.87	38	1.17	25	1.16	110	1.04
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. National Gas & Electric	Sumas, Washington	60	0.87	281	1.17	0	N/A	341	1.12
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Natural Gas Clearinghouse	Sumas, Washington	1	0.87	4	1.17	0	N/A	5	1.12
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Northwest Natural Gas Company	Sumas, Washington	34	0.87	0	N/A	0	N/A	34	0.87
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. PanEnergy Trading & Marketing Svcs., Inc., L.	Sumas, Washington	163	0.87	149	1.17	278	1.16	590	1.08
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Questar Energy Trading Co.	Sumas, Washington	329	0.87	316	1.17	307	1.16	952	1.06
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Ripon Cogeneration	Sumas, Washington	262	0.87	275	1.17	281	1.16	818	1.07
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Sierra Pacific Power Company	Sumas, Washington	16	0.87	32	1.17	4	1.16	52	1.07
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Simpson Tacoma Kraft Company	Sumas, Washington	0	N/A	0	N/A	29	1.16	29	1.16
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Southern California Gas Company	Sumas, Washington	111	0.87	0	N/A	154	1.16	265	1.04
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Southwest Gas Corporation	Sumas, Washington	60	0.87	6	1.17	0	N/A	65	0.90
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. TM Star	Sumas, Washington	0	N/A	5	1.17	2	1.16	7	1.17

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Tenaska Gas Company	Sumas, Washington	326	0.87	298	1.17	193	1.16	817	1.05
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. UCLA Cogeneration	Sumas, Washington	159	0.87	234	1.17	5	1.16	398	1.05
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. US Gas Transmission	Sumas, Washington	162	0.87	12	1.17	32	1.16	206	0.93
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. United Cogen	Sumas, Washington	0	N/A	24	1.17	0	N/A	24	1.17
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Wasatch Oil & Gas	Sumas, Washington	9	0.87	83	1.17	67	1.16	159	1.15
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Washington Natural Gas Company	Sumas, Washington	613	0.87	0	N/A	0	N/A	613	0.87
CARTHAGE ENERGY SERVICES, INC. Eagle Gas Marketing AIG Trading Corporation	Noyes, Minnesota	94	1.83	98	1.63	90	1.54	282	1.67
CARTHAGE ENERGY SERVICES, INC. Eagle Gas Marketing Duke Energy Trading	Noyes, Minnesota	0	N/A	0	N/A	68	1.54	68	1.54
CARTHAGE ENERGY SERVICES, INC. Eagle Gas Marketing Ford Motor Company	Noyes, Minnesota	104	1.83	0	N/A	0	N/A	104	1.83
CARTHAGE ENERGY SERVICES, INC. Eagle Gas Marketing Kimball Trading Company, L.L.C.	Noyes, Minnesota	0	N/A	0	N/A	6	1.54	6	1.54
CARTHAGE ENERGY SERVICES, INC. Eagle Gas Marketing Minnegasco	Noyes, Minnesota	47	1.83	55	1.63	59	1.54	161	1.65
CARTHAGE ENERGY SERVICES, INC. Eagle Gas Marketing PanEnergy Trading & Marketing Svcs., Inc., L.	Noyes, Minnesota	26	1.83	125	1.63	0	N/A	151	1.66

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CARTHAGE ENERGY SERVICES, INC. Eagle Gas Marketing TransCanada Gas Services	Noyes, Minnesota	0	N/A	0	N/A	3	1.54	3	1.54
CASCADE NATURAL GAS CORPORATION Amoco Canada Petroleum Company Ltd. Cascade Natural Gas	Sumas, Washington	123	1.11	152	1.33	141	1.38	415	1.28
CASCADE NATURAL GAS CORPORATION Cook Inlet Energy Supply Cascade Natural Gas	Eastport, Idaho	0	N/A	10	1.46	0	N/A	10	1.46
CASCADE NATURAL GAS CORPORATION ERI Services, Inc. Canada Cascade Natural Gas	Eastport, Idaho	88	1.24	0	N/A	0	N/A	88	1.24
CASCADE NATURAL GAS CORPORATION Noram Energy Services Cascade Natural Gas	Eastport, Idaho	0	N/A	244	1.30	0	N/A	244	1.30
CASCADE NATURAL GAS CORPORATION Noram Energy Services Cascade Natural Gas	Sumas, Washington	214	1.08	0	N/A	147	1.35	362	1.19
CASCADE NATURAL GAS CORPORATION PanEnergy Marketing Canada Cascade Natural Gas	Sumas, Washington	0	N/A	152	1.37	147	1.38	299	1.37
CASCADE NATURAL GAS CORPORATION PanEnergy Trading Cascade Natural Gas	Sumas, Washington	147	1.15	0	N/A	0	N/A	147	1.15
CASCADE NATURAL GAS CORPORATION Vitol Gas & Electric Cascade Natural Gas	Sumas, Washington	0	N/A	0	N/A	47	1.33	47	1.33
CASCADE NATURAL GAS CORPORATION Westcoast Energy Services Cascade Natural Gas	Eastport, Idaho	8	1.34	0	N/A	0	N/A	8	1.34
CASCADE NATURAL GAS CORPORATION Westcoast Energy Services Cascade Natural Gas	Sumas, Washington	154	1.41	0	N/A	0	N/A	154	1.41
CASCADE NATURAL GAS CORPORATION Westcoast Gas Services Inc. Cascade Natural Gas	Eastport, Idaho	0	N/A	7	1.32	7	1.37	14	1.34

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CASCADE NATURAL GAS CORPORATION Westcoast Gas Services Inc. Cascade Natural Gas	Sumas, Washington	0	N/A	71	1.48	130	1.45	201	1.46
CHEVRON U.S.A. INC. Chevron Canada Resources Georgia Pacific Corporation	Champlain, NY	40	2.63	32	2.98	40	2.71	112	2.76
CHEVRON U.S.A. INC. Chevron Canada Resources Natural Gas Clearinghouse	Eastport, Idaho	593	1.39	418	1.41	557	1.29	1567	1.36
CNG ENERGY SERVICES CORPORATION TransCanada Pipelines Limited CNG Energy Services	Waddington, NY	147	2.25	108	2.35	270	2.38	524	2.34
COASTAL GAS MARKETING COMPANY Amoco Canada Petroleum Company Ltd. Various MI State Markets	Noyes, Minnesota	0	N/A	0	N/A	9	1.50	9	1.50
COASTAL GAS MARKETING COMPANY Archer Resources Various CA State Markets	Eastport, Idaho	145	1.09	156	1.13	146	1.42	447	1.21
COASTAL GAS MARKETING COMPANY B.C. Gas Inc. Various WA State Markets	Sumas, Washington	1	1.50	0	N/A	0	N/A	1	1.50
COASTAL GAS MARKETING COMPANY Barrington Petroleum Limited Various CA State Markets	Eastport, Idaho	151	1.09	157	1.13	146	1.42	454	1.21
COASTAL GAS MARKETING COMPANY Engage Energy Canada Various NY State Markets	Grand Island, NY	0	N/A	0	N/A	118	2.47	118	2.47
COASTAL GAS MARKETING COMPANY Engage Energy Canada Various WA State Markets	Sumas, Washington	0	N/A	0	N/A	415	1.26	415	1.26
COASTAL GAS MARKETING COMPANY Humble Petroleum Marketing Ltd. Various CA State Markets	Eastport, Idaho	605	1.56	644	1.19	583	1.42	1832	1.39
COASTAL GAS MARKETING COMPANY Husky Gas Marketing Inc. Various MI State Markets	Noyes, Minnesota	149	1.65	155	1.90	149	2.13	453	1.89

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	April		May		June		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
COASTAL GAS MARKETING COMPANY Inland Pacific Energy Services Ltd. Various WA State Markets	Sumas, Washington	139	1.28	152	1.31	145	1.28	436	1.29
COASTAL GAS MARKETING COMPANY Jordan Petroleum Limited Various NY State Markets	Niagara Falls, NY	150	1.64	142	1.99	149	1.96	442	1.86
COASTAL GAS MARKETING COMPANY Morgan Hydrocarbons Various CA State Markets	Eastport, Idaho	151	1.09	161	1.13	146	1.42	458	1.21
COASTAL GAS MARKETING COMPANY Morgan Hydrocarbons Various NY State Markets	Niagara Falls, NY	606	1.61	577	1.94	605	1.91	1789	1.82
COASTAL GAS MARKETING COMPANY Morrison Petroleums Various MI State Markets	Noyes, Minnesota	0	N/A	22	1.90	0	N/A	22	1.90
COASTAL GAS MARKETING COMPANY Orbit Oil and Gas Ltd. Various NY State Markets	Niagara Falls, NY	222	1.60	211	2.23	221	2.20	654	2.01
COASTAL GAS MARKETING COMPANY PEMEX Coastal Gas Marketing Company	Hidalgo, Texas	44	1.84	253	2.05	516	2.21	813	2.14
COASTAL GAS MARKETING COMPANY PanCanadian Petroleum Ltd. Various MI State Markets	Noyes, Minnesota	1	1.64	0	N/A	0	N/A	1	1.64
COASTAL GAS MARKETING COMPANY PanEnergy Gas Services, Inc. Various NY State Markets	Grand Island, NY	0	N/A	5	2.42	0	N/A	5	2.42
COASTAL GAS MARKETING COMPANY Petro-Canada Hydrocarbons Inc. Various MI State Markets	Noyes, Minnesota	0	N/A	35	1.46	0	N/A	35	1.46
COASTAL GAS MARKETING COMPANY ProGas Limited Various MI State Markets	Noyes, Minnesota	300	1.57	311	1.90	316	2.00	927	1.83
COASTAL GAS MARKETING COMPANY Rigel Oil & Gas Ltd. Various NY State Markets	Niagara Falls, NY	168	1.88	160	1.99	167	1.96	495	1.94

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
COASTAL GAS MARKETING COMPANY Tarragon Oil and Gas Limited Various NY State Markets	Niagara Falls, NY	143	1.90	136	1.96	143	1.93	422	1.93
COASTAL GAS MARKETING COMPANY TransCanada Gas Services Limited Various MI State Markets	Noyes, Minnesota	0	N/A	84	1.81	0	N/A	84	1.81
COASTAL GAS MARKETING COMPANY TransCanada Gas Services Limited Various WA State Markets	Sumas, Washington	147	1.25	152	1.25	147	1.25	446	1.25
COASTAL GAS MARKETING COMPANY Ulster Petroleum Limited Various CA State Markets	Eastport, Idaho	505	1.24	542	0.98	488	1.18	1535	1.13
COASTAL GAS MARKETING COMPANY Ulster Petroleum Limited Various NY State Markets	Niagara Falls, NY	103	1.60	98	2.04	102	2.01	303	1.88
COASTAL GAS MARKETING COMPANY Wainoco Oil Corporation Various NY State Markets	Niagara Falls, NY	57	1.77	54	1.98	57	1.95	169	1.90
COASTAL GAS MARKETING COMPANY Westcoast Gas Services Inc. Various MI State Markets	Noyes, Minnesota	0	N/A	40	1.73	0	N/A	40	1.73
COASTAL GAS MARKETING COMPANY Westcoast Gas Services Inc. Various NY State Markets	Grand Island, NY	111	1.55	122	2.50	0	N/A	233	2.05
COASTAL GAS MARKETING COMPANY Westcoast Gas Services Inc. Various WA State Markets	Sumas, Washington	156	1.31	122	1.33	0	N/A	278	1.32
COENERGY TRADING COMPANY Enron Gas Marketing Canada Consolidated Edison	Niagara Falls, NY	37	2.04	9	2.41	0	N/A	46	2.11
COENERGY TRADING COMPANY Enron Gas Marketing Canada Consolidated Edison	Waddington, NY	0	N/A	20	2.41	0	N/A	20	2.41
COENERGY TRADING COMPANY Enron Gas Marketing Canada New England Power Company	Waddington, NY	300	2.04	310	2.35	300	2.32	910	2.24

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
COENERGY TRADING COMPANY Enron Gas Marketing Canada Northeast Utilities	Niagara Falls, NY	19	2.04	0	N/A	0	N/A	19	2.04
COENERGY TRADING COMPANY Enron Gas Marketing Canada Northeast Utilities	Waddington, NY	0	N/A	8	2.41	0	N/A	8	2.41
COENERGY TRADING COMPANY Enron Gas Marketing Canada Wascana Energy Marketing	Waddington, NY	0	N/A	156	2.35	0	N/A	156	2.35
COENERGY TRADING COMPANY LG&E Natural Marketing Canada Inc. KCS Energy Management	Niagara Falls, NY	0	N/A	310	2.41	0	N/A	310	2.41
COENERGY TRADING COMPANY LG&E Natural Marketing Canada Inc. Northeast Utilities	Niagara Falls, NY	15	2.04	30	2.41	0	N/A	45	2.29
COENERGY TRADING COMPANY LG&E Natural Marketing Canada Inc. Phibro Oil & Gas Inc.	Niagara Falls, NY	0	N/A	10	2.41	0	N/A	10	2.41
COENERGY TRADING COMPANY Ocean State Power TransCanada Gas Services	Niagara Falls, NY	418	2.04	0	N/A	61	2.32	479	2.08
COENERGY TRADING COMPANY Ocean State Power TransCanada Gas Services	Noyes, Minnesota	25	2.04	0	N/A	0	N/A	25	2.04
COENERGY TRADING COMPANY PG&E Energy Trading KCS Energy Management	Niagara Falls, NY	300	2.04	0	N/A	300	2.32	600	2.18
COENERGY TRADING COMPANY Renaissance Energy Ltd. Bay State Gas Company	Niagara Falls, NY	0	N/A	5	2.41	0	N/A	5	2.41
COENERGY TRADING COMPANY Renaissance Energy Ltd. Consolidated Edison	Niagara Falls, NY	15	2.04	0	N/A	150	2.32	165	2.29
COENERGY TRADING COMPANY Renaissance Energy Ltd. Enron Gas Marketing	Niagara Falls, NY	150	2.04	0	N/A	0	N/A	150	2.04

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
COENERGY TRADING COMPANY Renaissance Energy Ltd. New England Power Company	Waddington, NY	429	2.04	0	N/A	0	N/A	429	2.04
COENERGY TRADING COMPANY Renaissance Energy Ltd. Northeast Utilities	Niagara Falls, NY	0	N/A	49	2.35	0	N/A	49	2.35
COENERGY TRADING COMPANY Renaissance Energy Ltd. Northeast Utilities	Waddington, NY	0	N/A	0	N/A	13	2.32	13	2.32
COENERGY TRADING COMPANY Renaissance Energy Ltd. Pawtucket Power Associates	Niagara Falls, NY	0	N/A	1	2.41	0	N/A	1	2.41
COENERGY TRADING COMPANY Renaissance Energy Ltd. Wascana Energy Marketing	Niagara Falls, NY	0	N/A	155	2.41	0	N/A	155	2.41
COENERGY TRADING COMPANY Selkirk Cogeneration Partners, L.P. Ocean State Power	Niagara Falls, NY	41	2.04	0	N/A	0	N/A	41	2.04
COENERGY TRADING COMPANY TPC Corporation Northeast Utilities	Waddington, NY	0	N/A	10	2.35	0	N/A	10	2.35
COENERGY TRADING COMPANY TransCanada Gas Services Limited Enron Gas Marketing	Waddington, NY	0	N/A	30	2.35	0	N/A	30	2.35
COENERGY TRADING COMPANY TransCanada Gas Services Limited Long Island Lighting Company	Niagara Falls, NY	45	2.04	0	N/A	0	N/A	45	2.04
COENERGY TRADING COMPANY TransCanada Gas Services Limited Northeast Utilities	Niagara Falls, NY	0	N/A	17	2.37	0	N/A	17	2.37
COENERGY TRADING COMPANY TransCanada Gas Services Limited Ocean State Power	Noyes, Minnesota	397	2.04	0	N/A	64	2.32	461	2.08
COENERGY TRADING COMPANY TransCanada Gas Services Limited Pawtucket Power Associates	Niagara Falls, NY	0	N/A	4	2.41	0	N/A	4	2.41

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	April		May		June		Quarterly Total Avg. Price	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
COENERGY TRADING COMPANY Wascana Energy Marketing Inc. Consolidated Edison	Niagara Falls, NY	0	N/A	0	N/A	10	2.32	10	2.32
COENERGY TRADING COMPANY Wascana Energy Marketing Inc. New England Power Company	Waddington, NY	0	N/A	310	2.35	300	2.32	610	2.34
COENERGY TRADING COMPANY Wascana Energy Marketing Inc. Northeast Utilities	Niagara Falls, NY	15	2.04	0	N/A	0	N/A	15	2.04
COENERGY TRADING COMPANY Williams Gas Supply Company US Generating	Niagara Falls, NY	0	N/A	5	2.41	0	N/A	5	2.41
CONOCO INC. PEMEX Conoco Inc.	Hidalgo, Texas	0	N/A	152	1.99	5	2.04	157	1.99
CONSUMERS ENERGY COMPANY TransCanada Gas Services Limited Consumers Energy Company	Noyes, Minnesota	338	1.97	465	1.97	456	1.97	1258	1.97
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. City of Ellensburg, WA	Sumas, Washington	0	N/A	0	N/A	29	1.40	29	1.40
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Enron Gas Marketing	Port of Morgan, MT	0	N/A	0	N/A	145	1.71	145	1.71
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Michigan Consolidated Gas Company	Noyes, Minnesota	0	N/A	0	N/A	446	2.03	446	2.03
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. MidAmerican Energy Company	Port of Morgan, MT	0	N/A	0	N/A	304	1.64	304	1.64
CORAL ENERGY RESOURCES, L.P. PEMEX Various TX State Markets	Hidalgo, Texas	0	N/A	0	N/A	133	2.11	133	2.11
CORAL ENERGY RESOURCES, L.P. Shell Canada Limited Michigan Consolidated Gas Company	Noyes, Minnesota	444	1.86	460	2.11	0	N/A	904	1.99

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CORPUS CHRISTI GAS MARKETING, L.P. PEMEX Corpus Christi Gas Marketing, L.P.	Hidalgo, Texas	20	1.89	93	2.00	0	N/A	113	1.98
CRESTAR ENERGY MARKETING CORPORATION Crestar Energy N.Y. State Electric & Gas	Niagara Falls, NY	0	N/A	12	2.78	112	2.67	123	2.68
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates CNG Energy Services	Waddington, NY	4	1.64	19	1.44	5	1.30	28	1.45
DEK ENERGY COMPANY Apache Canada Ltd. National Gas & Electric	Eastport, Idaho	117	0.99	119	1.24	146	1.29	383	1.18
DEK ENERGY COMPANY Apache Canada Ltd. TransCanada Gas Services	Eastport, Idaho	146	0.99	151	1.24	198	1.29	495	1.19
DEK ENERGY COMPANY Apache Canada Ltd. Williams Energy Company	Eastport, Idaho	80	0.99	80	1.24	0	N/A	160	1.11
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Aquila Energy Marketing	Everett, MA	0	N/A	193	2.36	0	N/A	193	2.36
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Bay State Gas Company	Everett, MA	0	N/A	16	2.36	0	N/A	16	2.36
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Beacon Management	Everett, MA	0	N/A	7	2.36	0	N/A	7	2.36
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Berkshire Gas Company	Everett, MA	0	N/A	130	2.36	0	N/A	130	2.36
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Boiloff	Everett, MA	0	N/A	272	2.36	0	N/A	272	2.36
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Boston Edison Company	Everett, MA	0	N/A	522	2.36	0	N/A	522	2.36

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	April		May		June		Quarterly Total Avg. Price	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers CNG Gas Services	Everett, MA	0	N/A	9	2.36	0	N/A	9	2.36
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Central Hudson Gas & Electric	Everett, MA	0	N/A	36	2.36	0	N/A	36	2.36
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Colonial Gas Company	Everett, MA	0	N/A	202	2.36	0	N/A	202	2.36
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Columbia Bay Towers	Everett, MA	0	N/A	1	2.36	0	N/A	1	2.36
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Duke Energy Trading	Everett, MA	0	N/A	467	2.36	0	N/A	467	2.36
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Eastern Energy Marketing	Everett, MA	0	N/A	12	2.36	0	N/A	12	2.36
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Energy Express	Everett, MA	0	N/A	12	2.36	0	N/A	12	2.36
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Energynorth Inc.	Everett, MA	0	N/A	49	2.36	0	N/A	49	2.36
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Essex County Gas Company	Everett, MA	0	N/A	61	2.36	0	N/A	61	2.36
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Fairweather Apartments	Everett, MA	0	N/A	1	2.36	0	N/A	1	2.36
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Fitchburg Gas & Electric Company	Everett, MA	0	N/A	1	2.36	0	N/A	1	2.36
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Industrial Heat Treating Company	Everett, MA	0	N/A	4	2.36	0	N/A	4	2.36

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers L.E. Mason Company	Everett, MA	0	N/A	5	2.36	0	N/A	5	2.36
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Middleborough Gas Company	Everett, MA	0	N/A	33	2.36	0	N/A	33	2.36
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers New England Gas Association	Everett, MA	0	N/A	2	2.36	0	N/A	2	2.36
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers New Jersey Natural Gas	Everett, MA	0	N/A	50	2.36	0	N/A	50	2.36
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers North Attleboro Gas Company	Everett, MA	0	N/A	2	2.36	0	N/A	2	2.36
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Northeast Energy Associates	Everett, MA	0	N/A	155	2.36	0	N/A	155	2.36
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Norwich Dept. of Public Utilities	Everett, MA	0	N/A	1	2.36	0	N/A	1	2.36
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Orange & Rockland Utilities	Everett, MA	0	N/A	43	2.36	0	N/A	43	2.36
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers PanEnergy Trading & Marketing Svcs., Inc., L.	Everett, MA	0	N/A	68	2.36	0	N/A	68	2.36
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers South Jersey Gas Company	Everett, MA	0	N/A	5	2.36	0	N/A	5	2.36
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Specialty Aluminum Company	Everett, MA	0	N/A	2	2.36	0	N/A	2	2.36
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Sprague Energy	Everett, MA	0	N/A	34	2.36	0	N/A	34	2.36

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Winchester Hospital	Everett, MA	0	N/A	4	2.36	0	N/A	4	2.36
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Wollaston Alloys, Inc.	Everett, MA	0	N/A	4	2.36	0	N/A	4	2.36
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers X Energy, Inc.	Everett, MA	0	N/A	47	2.36	0	N/A	47	2.36
EASTERN ENERGY MARKETING, INC. Coastal Gas Marketing, Canada Various NY State Markets	Grand Island, NY	0	N/A	13	2.41	0	N/A	13	2.41
EASTERN ENERGY MARKETING, INC. Enron Gas Marketing Canada Various NY State Markets	Grand Island, NY	0	N/A	41	2.39	0	N/A	41	2.39
EASTERN ENERGY MARKETING, INC. Enron Gas Marketing Canada Various NY State Markets	Niagara Falls, NY	0	N/A	3	2.39	0	N/A	3	2.39
EASTERN ENERGY MARKETING, INC. Enron Gas Marketing Canada Various PA State Markets	Niagara Falls, NY	0	N/A	5	2.35	0	N/A	5	2.35
EASTERN ENERGY MARKETING, INC. ProGas Limited Storage in PA	Niagara Falls, NY	0	N/A	0	2.35	0	N/A	0	2.35
EASTERN ENERGY MARKETING, INC. ProGas Limited Various MA State Markets	Niagara Falls, NY	0	N/A	4	2.34	0	N/A	4	2.34
EASTERN ENERGY MARKETING, INC. ProGas Limited Various NH State Markets	Niagara Falls, NY	0	N/A	17	2.34	0	N/A	17	2.34
EASTERN ENERGY MARKETING, INC. ProGas Limited Various NY State Markets	Niagara Falls, NY	0	N/A	5	2.41	0	N/A	5	2.41
EASTERN ENERGY MARKETING, INC. ProGas Limited Various PA State Markets	Niagara Falls, NY	2	2.40	0	2.35	0	N/A	2	2.40

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	April		May		June		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
EASTERN ENERGY MARKETING, INC. Renaissance Energy Ltd. Various NY State Markets	Grand Island, NY	74	2.30	51	2.39	0	N/A	125	2.34
EASTERN ENERGY MARKETING, INC. Renaissance Energy Ltd. Various NY State Markets	Niagara Falls, NY	0	N/A	25	2.36	0	N/A	25	2.36
EASTERN ENERGY MARKETING, INC. Renaissance Energy Ltd. Various PA State Markets	Niagara Falls, NY	5	2.31	0	2.35	0	N/A	5	2.31
EASTERN ENERGY MARKETING, INC. TransCanada Gas Services Limited Various MA State Markets	Niagara Falls, NY	5	2.36	1	2.40	0	N/A	6	2.37
EASTERN ENERGY MARKETING, INC. TransCanada Gas Services Limited Various NY State Markets	Grand Island, NY	18	2.33	29	2.41	0	N/A	47	2.38
EASTERN ENERGY MARKETING, INC. TransCanada Gas Services Limited Various NY State Markets	Niagara Falls, NY	0	N/A	34	2.41	0	N/A	34	2.41
EASTERN ENERGY MARKETING, INC. TransCanada Gas Services Limited Various PA State Markets	Niagara Falls, NY	5	2.33	0	N/A	0	N/A	5	2.33
EASTERN ENERGY MARKETING, INC. Wascana Energy Marketing Inc. Various MA State Markets	Niagara Falls, NY	6	2.35	0	N/A	4	2.55	9	2.43
EASTERN ENERGY MARKETING, INC. Wascana Energy Marketing Inc. Various NH State Markets	Niagara Falls, NY	0	N/A	0	N/A	3	2.55	3	2.55
EASTERN ENERGY MARKETING, INC. Wascana Energy Marketing Inc. Various NY State Markets	Grand Island, NY	19	2.28	56	2.41	135	2.54	210	2.48
EASTERN ENERGY MARKETING, INC. Wascana Energy Marketing Inc. Various NY State Markets	Niagara Falls, NY	0	N/A	10	2.39	24	2.55	34	2.50
EASTERN ENERGY MARKETING, INC. Wascana Energy Marketing Inc. Various PA State Markets	Niagara Falls, NY	6	2.28	13	2.39	0	N/A	18	2.36

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	April		May		June		Quarterly Total Avg. Price	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
ENRON CAPITAL & TRADE RESOURCES CORP. B.C. Gas Inc. Various CA State Markets	Eastport, Idaho	179	1.26	117	1.34	95	1.27	391	1.29
ENRON CAPITAL & TRADE RESOURCES CORP. B.C. Gas Inc. Various CA State Markets	Sumas, Washington	30	1.48	0	N/A	0	N/A	30	1.48
ENRON CAPITAL & TRADE RESOURCES CORP. Cook Inlet Energy Supply Various CA State Markets	Eastport, Idaho	5	1.33	14	1.31	10	1.33	28	1.32
ENRON CAPITAL & TRADE RESOURCES CORP. Cook Inlet Energy Supply Various CA State Markets	Sumas, Washington	83	1.36	3	1.51	0	N/A	86	1.37
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Various CA State Markets	Sumas, Washington	1667	1.21	1800	1.42	1337	1.32	4804	1.32
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Various MI State Markets	Detroit, Michigan	189	2.16	82	2.35	32	2.55	303	2.25
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Various MI State Markets	St. Clair, Michigan	679	2.14	519	2.42	799	2.47	1997	2.34
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Various NY State Markets	Waddington, NY	751	1.76	781	2.09	742	2.28	2274	2.04
ENRON CAPITAL & TRADE RESOURCES CORP. Westcoast Gas Services Inc. Various CA State Markets	Sumas, Washington	20	1.43	346	1.45	0	N/A	366	1.45
ENSERCH GAS COMPANY EES Canada Various CA State Markets	Eastport, Idaho	0	N/A	1197	1.81	770	1.56	1967	1.71
ENSERCH GAS COMPANY Renaissance Energy Ltd. Various NY State Markets	Grand Island, NY	0	N/A	155	2.30	0	N/A	155	2.30
ENSERCH GAS COMPANY SEMCO Various NY State Markets	Grand Island, NY	300	2.19	0	N/A	0	N/A	300	2.19

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ENSERCH GAS COMPANY Temco Various NY State Markets	Niagara Falls, NY	0	N/A	170	2.36	3	2.42	173	2.36
ENSERCH GAS COMPANY Wascana Energy Marketing Inc. Various NY State Markets	Grand Island, NY	0	N/A	189	2.38	347	2.54	536	2.48
ERI SERVICES, INC. Equitable Resources Marketing Canada ERI Services, Inc.	Eastport, Idaho	2068	1.41	1511	1.51	887	1.48	4466	1.46
ERI SERVICES, INC. Equitable Resources Marketing Canada ERI Services, Inc.	Sumas, Washington	26	1.56	5	1.56	0	N/A	31	1.56
GREAT FALLS GAS COMPANY (SP) Eagle Gas Marketing Various MT State Markets	Babb, Montana	60	1.47	71	1.25	390	1.25	522	1.28
GREAT FALLS GAS COMPANY (SP) Engage Energy Canada Various MT State Markets	Babb, Montana	0	N/A	0	N/A	5	1.17	5	1.17
GREAT FALLS GAS COMPANY (SP) Great Falls Gas Company Various MT State Markets	Babb, Montana	99	1.37	97	1.33	128	1.24	324	1.30
GREAT FALLS GAS COMPANY (SP) U.S. Gas Transportation Inc. Various MT State Markets	Babb, Montana	10	1.60	0	N/A	0	N/A	10	1.60
HOWARD ENERGY COMPANY, INC. Enron Capital & Trade Resources Canada Howard Energy Company	Grand Island, NY	0	2.35	10	2.37	5	2.52	15	2.42
HOWARD ENERGY COMPANY, INC. KCS Energy Management Services Howard Energy Company	Grand Island, NY	1	2.38	0	N/A	0	N/A	1	2.38
HOWARD ENERGY COMPANY, INC. Wascana Energy Marketing Inc. Howard Energy Company	Grand Island, NY	0	N/A	2	2.49	0	N/A	2	2.49
HOWARD ENERGY COMPANY, INC. Williams Energy Services Company Howard Energy Company	Niagara Falls, NY	0	N/A	0	N/A	10	2.32	10	2.32

SP Interruptible/special purchase sale made under Long-term authorization.

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>April</u>		<u>May</u>		<u>June</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
HUSKY GAS MARKETING, INC. Husky Oil Aquila Energy Marketing	Port of Morgan, MT	298	1.42	308	1.63	297	1.57	903	1.54
HUSKY GAS MARKETING, INC. Husky Oil Cibola Corporation	Port of Morgan, MT	148	1.42	87	1.63	358	1.57	593	1.54
HUSKY GAS MARKETING, INC. Husky Oil Coastal Gas Marketing Company	Noyes, Minnesota	148	1.65	153	1.90	133	2.13	434	1.89
HUSKY GAS MARKETING, INC. Husky Oil Coastal Gas Marketing Company	Port of Morgan, MT	149	1.42	0	N/A	0	N/A	149	1.42
HUSKY GAS MARKETING, INC. Husky Oil Engage Energy U.S. LP	Port of Morgan, MT	0	N/A	608	1.63	149	1.57	757	1.62
HUSKY GAS MARKETING, INC. Husky Oil IGI Resources	Sumas, Washington	129	1.18	140	1.37	129	1.36	398	1.31
HUSKY GAS MARKETING, INC. Husky Oil Interenergy Corporation	Port of Morgan, MT	152	1.42	157	1.63	152	1.57	460	1.54
HUSKY GAS MARKETING, INC. Husky Oil Koch Energy Trading	Port of Morgan, MT	149	1.42	154	1.63	149	1.57	451	1.54
HUSKY GAS MARKETING, INC. Husky Oil Midland Cogeneration Venture	Noyes, Minnesota	148	1.58	0	N/A	85	1.67	233	1.61
HUSKY GAS MARKETING, INC. Husky Oil Natural Gas Transmission	Sumas, Washington	1	1.18	0	N/A	0	N/A	1	1.18
HUSKY GAS MARKETING, INC. Husky Oil Northshore Gas Company	Port of Morgan, MT	152	1.42	157	1.63	151	1.57	460	1.54
HUSKY GAS MARKETING, INC. Husky Oil Peoples Natural Gas Company	Port of Morgan, MT	303	1.42	314	1.63	303	1.57	919	1.54

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
HUSKY GAS MARKETING, INC. Husky Oil Phoenix Chemical	Port of Morgan, MT	149	1.42	151	1.63	147	1.57	447	1.54
HUSKY GAS MARKETING, INC. Husky Oil Southwest Gas Corporation	Sumas, Washington	0	N/A	64	1.37	17	1.36	81	1.37
HUSKY GAS MARKETING, INC. Husky Oil Tenaska Marketing Ventures	Port of Morgan, MT	149	1.42	0	N/A	179	1.57	328	1.50
HUSKY GAS MARKETING, INC. Husky Oil Terra International	Port of Morgan, MT	293	1.42	314	1.63	304	1.57	911	1.54
HUSKY GAS MARKETING, INC. Husky Oil U.S. Energy Services	Port of Morgan, MT	194	1.42	201	1.63	239	1.57	635	1.54
HUSKY GAS MARKETING, INC. Husky Oil U.S. Gas Transportation Inc.	Sumas, Washington	2	1.18	0	N/A	0	N/A	2	1.18
HUSKY GAS MARKETING, INC. Husky Oil Utilicorp United	Noyes, Minnesota	148	1.50	0	N/A	146	1.57	295	1.53
HUSKY GAS MARKETING, INC. Husky Oil Valero Gas Marketing	Port of Morgan, MT	141	1.42	0	N/A	0	N/A	141	1.42
HUSKY GAS MARKETING, INC. Husky Oil Washington Natural Gas Company	Sumas, Washington	211	1.18	0	N/A	0	N/A	211	1.18
HUSKY GAS MARKETING, INC. Husky Oil Washington Water Power Company	Sumas, Washington	0	N/A	0	N/A	15	1.36	15	1.36
HUSKY GAS MARKETING, INC. Husky Oil Westcoast Gas Services Inc.	Port of Morgan, MT	149	1.42	0	N/A	0	N/A	149	1.42
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Aluminum Company of America	Eastport, Idaho	8	1.15	0	N/A	17	1.25	25	1.22

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Ash Grove Cement	Eastport, Idaho	3	1.15	0	N/A	0	N/A	3	1.15
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Barret Fuels	Eastport, Idaho	40	1.15	0	N/A	0	N/A	40	1.15
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Boise Cascade Corporation	Eastport, Idaho	5	1.15	0	N/A	12	1.25	18	1.22
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Canwest Gas Supply	Eastport, Idaho	0	N/A	0	N/A	19	1.25	19	1.25
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Carnation Dairies	Eastport, Idaho	0	N/A	0	N/A	2	1.25	2	1.25
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Cascade Natural Gas	Eastport, Idaho	0	N/A	22	1.35	0	N/A	22	1.35
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Chevron Products Company	Eastport, Idaho	5	1.15	0	N/A	0	N/A	5	1.15
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Intermountain Gas Company	Eastport, Idaho	0	N/A	1	1.35	0	N/A	1	1.35
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. J.R. Simplot Company	Eastport, Idaho	93	1.15	154	1.35	51	1.25	298	1.27
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Lamb Weston	Eastport, Idaho	0	N/A	0	N/A	6	1.25	6	1.25
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. OR State Industrial End-Users	Eastport, Idaho	4	1.15	0	N/A	0	N/A	4	1.15
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Pacific Interstate Transportation Co.	Eastport, Idaho	0	N/A	0	N/A	81	1.25	81	1.25

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. PanEnergy Trading & Marketing Svcs., Inc., L.	Eastport, Idaho	0	N/A	0	N/A	119	1.25	119	1.25
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Panhandle Gas Services	Eastport, Idaho	105	1.15	53	1.35	0	N/A	158	1.22
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Pendelton Woolen	Eastport, Idaho	2	1.15	0	N/A	0	N/A	2	1.15
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Sierra Pacific Power Company	Eastport, Idaho	0	N/A	0	N/A	19	1.25	19	1.25
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. WA State Industrial End-Users	Eastport, Idaho	0	N/A	18	1.35	0	N/A	18	1.35
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. WP Natural Gas	Eastport, Idaho	14	1.15	1	1.35	0	N/A	16	1.17
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Washington Natural Gas Company	Eastport, Idaho	0	N/A	0	N/A	4	1.25	4	1.25
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Washington Water Power Company	Eastport, Idaho	6	1.15	0	N/A	0	N/A	6	1.15
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Weyerhaeuser	Eastport, Idaho	16	1.15	0	N/A	14	1.25	29	1.20
IGI RESOURCES INC. Amoco Canada Petroleum Company Ltd. Willamette	Eastport, Idaho	15	1.15	9	1.35	10	1.25	33	1.23
IGI RESOURCES INC. Aquila Canada Corporation Aluminum Company of America	Eastport, Idaho	0	N/A	0	N/A	6	1.25	6	1.25
IGI RESOURCES INC. Aquila Canada Corporation Barret Fuels	Eastport, Idaho	3	1.30	0	N/A	0	N/A	3	1.30

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	April		May		June		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
IGI RESOURCES INC. Aquila Canada Corporation Boise Cascade Corporation	Eastport, Idaho	0	N/A	0	N/A	4	1.25	4	1.25
IGI RESOURCES INC. Aquila Canada Corporation Canwest Gas Supply	Eastport, Idaho	0	N/A	0	N/A	7	1.25	7	1.25
IGI RESOURCES INC. Aquila Canada Corporation Camation Dairies	Eastport, Idaho	0	N/A	0	N/A	1	1.25	1	1.25
IGI RESOURCES INC. Aquila Canada Corporation Cascade Natural Gas	Eastport, Idaho	0	N/A	9	1.34	0	N/A	9	1.34
IGI RESOURCES INC. Aquila Canada Corporation J.R. Simplot Company	Eastport, Idaho	0	N/A	60	1.34	19	1.25	79	1.32
IGI RESOURCES INC. Aquila Canada Corporation Lamb Weston	Eastport, Idaho	0	N/A	0	N/A	2	1.25	2	1.25
IGI RESOURCES INC. Aquila Canada Corporation OR State Industrial End-Users	Eastport, Idaho	2	1.30	0	N/A	0	N/A	2	1.30
IGI RESOURCES INC. Aquila Canada Corporation Pacific Interstate Transportation Co.	Eastport, Idaho	0	N/A	0	N/A	30	1.25	30	1.25
IGI RESOURCES INC. Aquila Canada Corporation PanEnergy Trading & Marketing Svcs., Inc., L.	Eastport, Idaho	0	N/A	0	N/A	43	1.25	43	1.25
IGI RESOURCES INC. Aquila Canada Corporation Panhandle Gas Services	Eastport, Idaho	7	1.30	21	1.34	0	N/A	28	1.33
IGI RESOURCES INC. Aquila Canada Corporation Sierra Pacific Power Company	Eastport, Idaho	0	N/A	0	N/A	7	1.25	7	1.25
IGI RESOURCES INC. Aquila Canada Corporation Various WA State Markets	Sumas, Washington	1	1.30	0	N/A	0	N/A	1	1.30

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Aquila Canada Corporation WA State Industrial End-Users	Eastport, Idaho	2	1.30	7	1.34	0	N/A	9	1.33
IGI RESOURCES INC. Aquila Canada Corporation WA State LDC's	Eastport, Idaho	0	N/A	1	1.34	0	N/A	1	1.34
IGI RESOURCES INC. Aquila Canada Corporation Washington Natural Gas Company	Eastport, Idaho	0	N/A	0	N/A	1	1.25	1	1.25
IGI RESOURCES INC. Aquila Canada Corporation Weyerhaeuser	Eastport, Idaho	0	N/A	0	N/A	5	1.25	5	1.25
IGI RESOURCES INC. Aquila Canada Corporation Willamette	Eastport, Idaho	0	N/A	3	1.34	4	1.25	7	1.29
IGI RESOURCES INC. CanWest Gas Supply Inc. J.R. Simplot Company	Sumas, Washington	8	1.34	0	N/A	0	N/A	8	1.34
IGI RESOURCES INC. Cibola Canada Energy Marketing Co. J.R. Simplot Company	Eastport, Idaho	3	1.34	0	N/A	0	N/A	3	1.34
IGI RESOURCES INC. Cibola Canada Energy Marketing Co. OR State Industrial End-Users	Eastport, Idaho	1	1.34	0	N/A	0	N/A	1	1.34
IGI RESOURCES INC. Cibola Canada Energy Marketing Co. Panhandle Gas Services	Eastport, Idaho	4	1.34	0	N/A	0	N/A	4	1.34
IGI RESOURCES INC. Cibola Canada Energy Marketing Co. Various WA State Markets	Eastport, Idaho	2	1.34	0	N/A	0	N/A	2	1.34
IGI RESOURCES INC. Cibola Canada Energy Marketing Co. WA State Industrial End-Users	Eastport, Idaho	1	1.34	0	N/A	0	N/A	1	1.34
IGI RESOURCES INC. Cook Inlet Energy Supply Aluminum Company of America	Eastport, Idaho	3	1.12	0	N/A	8	1.27	11	1.23

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Cook Inlet Energy Supply Barret Fuels	Eastport, Idaho	13	1.12	0	N/A	0	N/A	13	1.12
IGI RESOURCES INC. Cook Inlet Energy Supply Boise Cascade Corporation	Eastport, Idaho	0	N/A	0	N/A	6	1.27	6	1.27
IGI RESOURCES INC. Cook Inlet Energy Supply Canwest Gas Supply	Eastport, Idaho	0	N/A	0	N/A	9	1.27	9	1.27
IGI RESOURCES INC. Cook Inlet Energy Supply Camation Dairies	Eastport, Idaho	0	N/A	0	N/A	1	1.27	1	1.27
IGI RESOURCES INC. Cook Inlet Energy Supply J.R. Simplot Company	Eastport, Idaho	31	1.12	0	N/A	25	1.27	56	1.19
IGI RESOURCES INC. Cook Inlet Energy Supply Lamb Weston	Eastport, Idaho	0	N/A	0	N/A	3	1.27	3	1.27
IGI RESOURCES INC. Cook Inlet Energy Supply OR State Industrial End-Users	Eastport, Idaho	4	1.12	0	N/A	0	N/A	4	1.12
IGI RESOURCES INC. Cook Inlet Energy Supply Pacific Interstate Transportation Co.	Eastport, Idaho	0	N/A	0	N/A	40	1.27	40	1.27
IGI RESOURCES INC. Cook Inlet Energy Supply PanEnergy Trading & Marketing Svcs., Inc., L.	Eastport, Idaho	0	N/A	0	N/A	58	1.27	58	1.27
IGI RESOURCES INC. Cook Inlet Energy Supply Panhndle Gas Services	Eastport, Idaho	35	1.12	0	N/A	0	N/A	35	1.12
IGI RESOURCES INC. Cook Inlet Energy Supply Sierra Pacific Power Company	Eastport, Idaho	0	N/A	0	N/A	9	1.27	9	1.27
IGI RESOURCES INC. Cook Inlet Energy Supply WA State Industrial End-Users	Eastport, Idaho	3	1.12	0	N/A	0	N/A	3	1.12

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Cook Inlet Energy Supply WP Natural Gas	Eastport, Idaho	5	1.12	0	N/A	0	N/A	5	1.12
IGI RESOURCES INC. Cook Inlet Energy Supply Washington Natural Gas Company	Eastport, Idaho	0	N/A	0	N/A	2	1.27	2	1.27
IGI RESOURCES INC. Cook Inlet Energy Supply Washington Water Power Company	Eastport, Idaho	2	1.12	0	N/A	0	N/A	2	1.12
IGI RESOURCES INC. Cook Inlet Energy Supply Weyerhaeuser	Eastport, Idaho	5	1.12	0	N/A	7	1.27	12	1.20
IGI RESOURCES INC. Cook Inlet Energy Supply Willamette	Eastport, Idaho	5	1.12	0	N/A	5	1.27	10	1.19
IGI RESOURCES INC. El Paso Gas Marketing Canada Inc. Aluminum Company of America	Eastport, Idaho	0	N/A	0	N/A	4	1.20	4	1.20
IGI RESOURCES INC. El Paso Gas Marketing Canada Inc. Boise Cascade Corporation	Eastport, Idaho	0	N/A	0	N/A	3	1.20	3	1.20
IGI RESOURCES INC. El Paso Gas Marketing Canada Inc. Canwest Gas Supply	Eastport, Idaho	0	N/A	0	N/A	5	1.20	5	1.20
IGI RESOURCES INC. El Paso Gas Marketing Canada Inc. Camation Dairies	Eastport, Idaho	0	N/A	0	N/A	1	1.20	1	1.20
IGI RESOURCES INC. El Paso Gas Marketing Canada Inc. J.R. Simplot Company	Eastport, Idaho	0	N/A	0	N/A	13	1.20	13	1.20
IGI RESOURCES INC. El Paso Gas Marketing Canada Inc. Lamb Weston	Eastport, Idaho	0	N/A	0	N/A	2	1.20	2	1.20
IGI RESOURCES INC. El Paso Gas Marketing Canada Inc. Pacific Interstate Transportation Co.	Eastport, Idaho	0	N/A	0	N/A	20	1.20	20	1.20

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
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Importer Seller Purchaser / End User	Point of Entry	April		May		June		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
IGI RESOURCES INC. El Paso Gas Marketing Canada Inc. PanEnergy Trading & Marketing Svcs., Inc., L.	Eastport, Idaho	0	N/A	0	N/A	29	1.20	29	1.20
IGI RESOURCES INC. El Paso Gas Marketing Canada Inc. Sierra Pacific Power Company	Eastport, Idaho	0	N/A	0	N/A	5	1.20	5	1.20
IGI RESOURCES INC. El Paso Gas Marketing Canada Inc. Washington Natural Gas Company	Eastport, Idaho	0	N/A	0	N/A	1	1.20	1	1.20
IGI RESOURCES INC. El Paso Gas Marketing Canada Inc. Weyerhaeuser	Eastport, Idaho	0	N/A	0	N/A	3	1.20	3	1.20
IGI RESOURCES INC. El Paso Gas Marketing Canada Inc. Willamette	Eastport, Idaho	0	N/A	0	N/A	2	1.20	2	1.20
IGI RESOURCES INC. Engage Energy Canada Aluminum Company of America	Eastport, Idaho	0	N/A	0	N/A	2	1.24	2	1.24
IGI RESOURCES INC. Engage Energy Canada Barret Fuels	Eastport, Idaho	3	1.31	0	N/A	0	N/A	3	1.31
IGI RESOURCES INC. Engage Energy Canada Boise Cascade Corporation	Eastport, Idaho	0	N/A	0	N/A	2	1.24	2	1.24
IGI RESOURCES INC. Engage Energy Canada Canwest Gas Supply	Eastport, Idaho	0	N/A	0	N/A	3	1.24	3	1.24
IGI RESOURCES INC. Engage Energy Canada J.R. Simplot Company	Eastport, Idaho	6	1.31	0	N/A	7	1.24	13	1.27
IGI RESOURCES INC. Engage Energy Canada Lamb Weston	Eastport, Idaho	0	N/A	0	N/A	1	1.24	1	1.24
IGI RESOURCES INC. Engage Energy Canada OR State Industrial End-Users	Eastport, Idaho	2	1.31	0	N/A	0	N/A	2	1.31

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Engage Energy Canada Pacific Interstate Transportation Co.	Eastport, Idaho	0	N/A	0	N/A	11	1.24	11	1.24
IGI RESOURCES INC. Engage Energy Canada PanEnergy Trading & Marketing Svcs., Inc., L.	Eastport, Idaho	0	N/A	0	N/A	15	1.24	15	1.24
IGI RESOURCES INC. Engage Energy Canada Panhandle Gas Services	Eastport, Idaho	7	1.31	0	N/A	0	N/A	7	1.31
IGI RESOURCES INC. Engage Energy Canada Sierra Pacific Power Company	Eastport, Idaho	0	N/A	0	N/A	2	1.24	2	1.24
IGI RESOURCES INC. Engage Energy Canada Various WA State Markets	Eastport, Idaho	1	1.31	0	N/A	0	N/A	1	1.31
IGI RESOURCES INC. Engage Energy Canada WA State Industrial End-Users	Eastport, Idaho	2	1.31	0	N/A	0	N/A	2	1.31
IGI RESOURCES INC. Engage Energy Canada Washington Natural Gas Company	Eastport, Idaho	0	N/A	0	N/A	1	1.24	1	1.24
IGI RESOURCES INC. Engage Energy Canada Weyerhaeuser	Eastport, Idaho	0	N/A	0	N/A	2	1.24	2	1.24
IGI RESOURCES INC. Engage Energy Canada Willamette	Eastport, Idaho	0	N/A	0	N/A	1	1.24	1	1.24
IGI RESOURCES INC. Pan-Alberta Gas Ltd. Cascade Natural Gas	Eastport, Idaho	0	N/A	7	1.36	0	N/A	7	1.36
IGI RESOURCES INC. Pan-Alberta Gas Ltd. J.R. Simplot Company	Eastport, Idaho	0	N/A	51	1.36	0	N/A	51	1.36
IGI RESOURCES INC. Pan-Alberta Gas Ltd. Panhandle Gas Services	Eastport, Idaho	0	N/A	18	1.36	0	N/A	18	1.36

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Pan-Alberta Gas Ltd. WA State Industrial End-Users	Eastport, Idaho	0	N/A	6	1.36	0	N/A	6	1.36
IGI RESOURCES INC. Pan-Alberta Gas Ltd. WA State LDC's	Eastport, Idaho	0	N/A	1	1.36	0	N/A	1	1.36
IGI RESOURCES INC. Pan-Alberta Gas Ltd. Willamette	Eastport, Idaho	0	N/A	3	1.36	0	N/A	3	1.36
IGI RESOURCES INC. Panhandle Energy Marketing Aluminum Company of America	Eastport, Idaho	14	1.19	0	N/A	12	1.28	26	1.23
IGI RESOURCES INC. Panhandle Energy Marketing Ash Grove Cement	Eastport, Idaho	6	1.19	0	N/A	0	N/A	6	1.19
IGI RESOURCES INC. Panhandle Energy Marketing Barret Fuels	Eastport, Idaho	71	1.20	0	N/A	0	N/A	71	1.20
IGI RESOURCES INC. Panhandle Energy Marketing Boise Cascade Corporation	Eastport, Idaho	9	1.19	0	N/A	9	1.28	18	1.23
IGI RESOURCES INC. Panhandle Energy Marketing Canwest Gas Supply	Eastport, Idaho	0	N/A	0	N/A	14	1.28	14	1.28
IGI RESOURCES INC. Panhandle Energy Marketing Camation Dairies	Eastport, Idaho	0	N/A	0	N/A	2	1.28	2	1.28
IGI RESOURCES INC. Panhandle Energy Marketing Cascade Natural Gas	Eastport, Idaho	0	N/A	49	1.32	0	N/A	49	1.32
IGI RESOURCES INC. Panhandle Energy Marketing Chevron Natural Gas Services, Inc.	Eastport, Idaho	8	1.19	0	N/A	0	N/A	8	1.19
IGI RESOURCES INC. Panhandle Energy Marketing Intermountain Gas Company	Eastport, Idaho	0	N/A	2	1.31	0	N/A	2	1.31

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
IGI RESOURCES INC. Panhandle Energy Marketing J.R. Simplot Company	Eastport, Idaho	168	1.20	354	1.32	38	1.28	560	1.28
IGI RESOURCES INC. Panhandle Energy Marketing Lamb Weston	Eastport, Idaho	0	N/A	0	N/A	5	1.28	5	1.28
IGI RESOURCES INC. Panhandle Energy Marketing OR State Industrial End-Users	Eastport, Idaho	10	1.23	1	1.31	0	N/A	11	1.24
IGI RESOURCES INC. Panhandle Energy Marketing Pacific Interstate Transportation Co.	Eastport, Idaho	0	N/A	0	N/A	59	1.28	59	1.28
IGI RESOURCES INC. Panhandle Energy Marketing PanEnergy Trading & Marketing Svcs., Inc., L.	Eastport, Idaho	0	N/A	0	N/A	87	1.28	87	1.28
IGI RESOURCES INC. Panhandle Energy Marketing Panhandle Gas Services	Eastport, Idaho	190	1.20	117	1.32	0	N/A	307	1.24
IGI RESOURCES INC. Panhandle Energy Marketing Pendelton Woolen	Eastport, Idaho	4	1.19	0	N/A	0	N/A	4	1.19
IGI RESOURCES INC. Panhandle Energy Marketing Sierra Pacific Power Company	Eastport, Idaho	0	N/A	0	N/A	14	1.28	14	1.28
IGI RESOURCES INC. Panhandle Energy Marketing Various WA State Markets	Eastport, Idaho	2	1.31	0	N/A	0	N/A	2	1.31
IGI RESOURCES INC. Panhandle Energy Marketing WA State Industrial End-Users	Eastport, Idaho	2	1.31	39	1.32	0	N/A	42	1.32
IGI RESOURCES INC. Panhandle Energy Marketing WA State LDC's	Eastport, Idaho	0	N/A	1	1.35	0	N/A	1	1.35
IGI RESOURCES INC. Panhandle Energy Marketing WP Natural Gas	Eastport, Idaho	25	1.19	3	1.31	0	N/A	27	1.20

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Panhandle Energy Marketing Washington Natural Gas Company	Eastport, Idaho	0	N/A	0	N/A	3	1.28	3	1.28
IGI RESOURCES INC. Panhandle Energy Marketing Washington Water Power Company	Eastport, Idaho	10	1.19	0	N/A	0	N/A	10	1.19
IGI RESOURCES INC. Panhandle Energy Marketing Weyerhaeuser	Eastport, Idaho	27	1.19	0	N/A	10	1.28	37	1.21
IGI RESOURCES INC. Panhandle Energy Marketing Willamette	Eastport, Idaho	25	1.19	4	1.35	7	1.28	37	1.23
IGI RESOURCES INC. Portland General Electric J.R. Simplot Company	Eastport, Idaho	0	N/A	2	1.31	0	N/A	2	1.31
IGI RESOURCES INC. Portland General Electric Panhandle Gas Services	Eastport, Idaho	0	N/A	1	1.31	0	N/A	1	1.31
IGI RESOURCES INC. Shell Canada Limited AIG Trading Corporation	Sumas, Washington	52	1.35	0	N/A	0	N/A	52	1.35
IGI RESOURCES INC. Shell Canada Limited American Fine Foods	Sumas, Washington	0	N/A	1	2.39	0	N/A	1	2.39
IGI RESOURCES INC. Shell Canada Limited Armstrong World Industries, Inc.	Sumas, Washington	8	1.35	19	2.39	27	1.40	55	1.74
IGI RESOURCES INC. Shell Canada Limited Ash Grove Cement	Sumas, Washington	0	N/A	0	N/A	32	1.40	32	1.40
IGI RESOURCES INC. Shell Canada Limited Associated Sand & Gravel	Sumas, Washington	2	1.35	0	N/A	0	N/A	2	1.35
IGI RESOURCES INC. Shell Canada Limited Birmingham Steel	Sumas, Washington	24	1.35	3	2.39	0	N/A	27	1.47

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Shell Canada Limited Boise Cascade Corporation	Sumas, Washington	5	1.35	48	2.39	9	1.40	63	2.16
IGI RESOURCES INC. Shell Canada Limited Cavenham	Sumas, Washington	0	N/A	0	N/A	5	1.40	5	1.40
IGI RESOURCES INC. Shell Canada Limited Chevron Natural Gas Services, Inc.	Sumas, Washington	0	N/A	0	N/A	3	1.40	3	1.40
IGI RESOURCES INC. Shell Canada Limited Chevron Products Company	Sumas, Washington	1	1.35	0	N/A	0	N/A	1	1.35
IGI RESOURCES INC. Shell Canada Limited City of Buckley, WA	Sumas, Washington	2	1.35	4	2.39	0	N/A	6	1.98
IGI RESOURCES INC. Shell Canada Limited City of Enumclaw, WA	Sumas, Washington	12	1.35	0	N/A	0	N/A	12	1.35
IGI RESOURCES INC. Shell Canada Limited ConAgra Energy	Sumas, Washington	0	N/A	13	2.39	0	N/A	13	2.39
IGI RESOURCES INC. Shell Canada Limited Draper Farms	Sumas, Washington	1	1.35	0	N/A	0	N/A	1	1.35
IGI RESOURCES INC. Shell Canada Limited Eagle Picher	Sumas, Washington	0	N/A	4	2.39	0	N/A	4	2.39
IGI RESOURCES INC. Shell Canada Limited Evanite Fiber	Sumas, Washington	20	1.35	11	2.39	9	1.40	41	1.65
IGI RESOURCES INC. Shell Canada Limited Iowa Beef	Sumas, Washington	0	N/A	0	N/A	10	1.40	10	1.40
IGI RESOURCES INC. Shell Canada Limited J.H. Gypsum	Sumas, Washington	16	1.35	0	N/A	6	1.40	22	1.36

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Shell Canada Limited J.R. Simplot Company	Sumas, Washington	47	1.35	96	2.39	109	1.40	253	1.77
IGI RESOURCES INC. Shell Canada Limited Lamb Weston	Sumas, Washington	0	N/A	0	N/A	5	1.40	5	1.40
IGI RESOURCES INC. Shell Canada Limited Ore-Ida	Sumas, Washington	0	N/A	14	2.39	0	N/A	14	2.39
IGI RESOURCES INC. Shell Canada Limited Oregon Potato	Sumas, Washington	0	N/A	6	2.39	7	1.40	13	1.87
IGI RESOURCES INC. Shell Canada Limited PABST	Sumas, Washington	10	1.35	0	N/A	0	N/A	10	1.35
IGI RESOURCES INC. Shell Canada Limited Portland General Electric Company	Sumas, Washington	0	N/A	7	2.39	0	N/A	7	2.39
IGI RESOURCES INC. Shell Canada Limited Rainy River	Sumas, Washington	0	N/A	0	N/A	5	1.40	5	1.40
IGI RESOURCES INC. Shell Canada Limited Roseburg Lumber	Sumas, Washington	4	1.35	0	N/A	0	N/A	4	1.35
IGI RESOURCES INC. Shell Canada Limited Smurfit Newsprint Corporation	Sumas, Washington	6	1.35	0	N/A	0	N/A	6	1.35
IGI RESOURCES INC. Shell Canada Limited TASCO	Sumas, Washington	16	1.35	0	N/A	0	N/A	16	1.35
IGI RESOURCES INC. Shell Canada Limited US Oil & Refining	Sumas, Washington	6	1.35	0	N/A	13	1.40	19	1.38
IGI RESOURCES INC. Shell Canada Limited University of Oregon	Sumas, Washington	0	N/A	10	2.39	10	1.40	19	1.88

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	April		May		June		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
IGI RESOURCES INC. Shell Canada Limited Unocal	Sumas, Washington	0	N/A	0	N/A	43	1.40	43	1.40
IGI RESOURCES INC. Shell Canada Limited WP Natural Gas	Sumas, Washington	0	N/A	29	2.39	0	N/A	29	2.39
IGI RESOURCES INC. Shell Canada Limited Washington Energy Gas Marketing Co.	Sumas, Washington	4	1.35	0	N/A	0	N/A	4	1.35
IGI RESOURCES INC. Shell Canada Limited Washington Natural Gas Company	Sumas, Washington	0	N/A	0	N/A	7	1.40	7	1.40
IGI RESOURCES INC. Shell Canada Limited Weyerhaeuser	Sumas, Washington	0	N/A	0	N/A	8	1.40	8	1.40
IGI RESOURCES INC. Shell Canada Limited Willamette	Sumas, Washington	61	1.35	10	2.39	18	1.40	89	1.48
IGI RESOURCES INC. Suncor Inc. Aluminum Company of America	Eastport, Idaho	0	N/A	0	N/A	2	1.16	2	1.16
IGI RESOURCES INC. Suncor Inc. Barret Fuels	Eastport, Idaho	6	1.16	0	N/A	0	N/A	6	1.16
IGI RESOURCES INC. Suncor Inc. Boise Cascade Corporation	Eastport, Idaho	0	N/A	0	N/A	1	1.16	1	1.16
IGI RESOURCES INC. Suncor Inc. Canwest Gas Supply	Eastport, Idaho	0	N/A	0	N/A	2	1.16	2	1.16
IGI RESOURCES INC. Suncor Inc. Cascade Natural Gas	Eastport, Idaho	0	N/A	3	1.16	0	N/A	3	1.16
IGI RESOURCES INC. Suncor Inc. J.R. Simplot Company	Eastport, Idaho	0	N/A	22	1.16	5	1.16	28	1.16

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Suncor Inc. Lamb Weston	Eastport, Idaho	0	N/A	0	N/A	1	1.16	1	1.16
IGI RESOURCES INC. Suncor Inc. OR State Industrial End-Users	Eastport, Idaho	3	1.16	0	N/A	0	N/A	3	1.16
IGI RESOURCES INC. Suncor Inc. Pacific Interstate Transportation Co.	Eastport, Idaho	0	N/A	0	N/A	9	1.16	9	1.16
IGI RESOURCES INC. Suncor Inc. PanEnergy Trading & Marketing Svcs., Inc., L.	Eastport, Idaho	0	N/A	0	N/A	12	1.16	12	1.16
IGI RESOURCES INC. Suncor Inc. Panhandle Gas Services	Eastport, Idaho	15	1.16	8	1.16	0	N/A	23	1.16
IGI RESOURCES INC. Suncor Inc. Sierra Pacific Power Company	Eastport, Idaho	0	N/A	0	N/A	2	1.16	2	1.16
IGI RESOURCES INC. Suncor Inc. Various WA State Markets	Eastport, Idaho	1	1.16	0	N/A	0	N/A	1	1.16
IGI RESOURCES INC. Suncor Inc. WA State Industrial End-Users	Eastport, Idaho	1	1.16	3	1.16	0	N/A	4	1.16
IGI RESOURCES INC. Suncor Inc. WP Natural Gas	Eastport, Idaho	2	1.16	0	N/A	0	N/A	2	1.16
IGI RESOURCES INC. Suncor Inc. Weyerhaeuser	Eastport, Idaho	2	1.16	0	N/A	1	1.16	4	1.16
IGI RESOURCES INC. Suncor Inc. Willamette	Eastport, Idaho	2	1.16	1	1.16	1	1.16	4	1.16
IGI RESOURCES INC. Talisman Energy, Inc. J.R. Simplot Company	Sumas, Washington	297	1.16	307	1.18	294	1.62	897	1.32

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Westcoast Gas Services Inc. AIG Trading Corporation	Sumas, Washington	112	1.35	0	N/A	0	N/A	112	1.35
IGI RESOURCES INC. Westcoast Gas Services Inc. American Fine Foods	Sumas, Washington	0	N/A	2	2.39	0	N/A	2	2.39
IGI RESOURCES INC. Westcoast Gas Services Inc. Armstrong World Industries, Inc.	Sumas, Washington	18	1.35	40	2.39	48	1.40	106	1.76
IGI RESOURCES INC. Westcoast Gas Services Inc. Ash Grove Cement	Sumas, Washington	0	N/A	0	N/A	56	1.40	56	1.40
IGI RESOURCES INC. Westcoast Gas Services Inc. Associated Sand & Gravel	Sumas, Washington	4	1.35	0	N/A	0	N/A	4	1.35
IGI RESOURCES INC. Westcoast Gas Services Inc. Birmingham Steel	Sumas, Washington	52	1.35	6	2.39	0	1.40	59	1.46
IGI RESOURCES INC. Westcoast Gas Services Inc. Boise Cascade Corporation	Sumas, Washington	12	1.35	100	2.39	16	1.40	128	2.17
IGI RESOURCES INC. Westcoast Gas Services Inc. Cavenham	Sumas, Washington	0	N/A	0	N/A	8	1.40	8	1.40
IGI RESOURCES INC. Westcoast Gas Services Inc. Chevron Natural Gas Services, Inc.	Sumas, Washington	0	N/A	0	N/A	6	1.40	6	1.40
IGI RESOURCES INC. Westcoast Gas Services Inc. Chevron Products Company	Sumas, Washington	2	1.35	0	N/A	0	N/A	2	1.35
IGI RESOURCES INC. Westcoast Gas Services Inc. City of Buckley, WA	Sumas, Washington	5	1.35	8	2.39	0	N/A	13	1.97
IGI RESOURCES INC. Westcoast Gas Services Inc. City of Enumclaw, WA	Sumas, Washington	25	1.35	0	N/A	0	N/A	25	1.35

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Westcoast Gas Services Inc. ConAgra Energy	Sumas, Washington	0	N/A	27	2.39	0	N/A	27	2.39
IGI RESOURCES INC. Westcoast Gas Services Inc. Draper Farms	Sumas, Washington	2	1.35	0	N/A	0	N/A	2	1.35
IGI RESOURCES INC. Westcoast Gas Services Inc. Eagle Picher	Sumas, Washington	0	N/A	9	2.39	0	N/A	9	2.39
IGI RESOURCES INC. Westcoast Gas Services Inc. Evanite Fiber	Sumas, Washington	43	1.35	23	2.39	17	1.40	83	1.65
IGI RESOURCES INC. Westcoast Gas Services Inc. Iowa Beef	Sumas, Washington	0	N/A	0	N/A	18	1.40	18	1.40
IGI RESOURCES INC. Westcoast Gas Services Inc. J.H. Gypsum	Sumas, Washington	34	1.35	0	N/A	11	1.40	45	1.36
IGI RESOURCES INC. Westcoast Gas Services Inc. J.R. Simplot Company	Eastport, Idaho	0	N/A	75	1.47	0	N/A	75	1.47
IGI RESOURCES INC. Westcoast Gas Services Inc. J.R. Simplot Company	Sumas, Washington	176	1.40	200	2.39	193	1.40	569	1.75
IGI RESOURCES INC. Westcoast Gas Services Inc. Lamb Weston	Sumas, Washington	0	N/A	0	N/A	9	1.40	9	1.40
IGI RESOURCES INC. Westcoast Gas Services Inc. Ore-Ida	Sumas, Washington	0	N/A	29	2.39	0	N/A	29	2.39
IGI RESOURCES INC. Westcoast Gas Services Inc. Oregon Potato	Sumas, Washington	0	N/A	13	2.39	13	1.40	26	1.91
IGI RESOURCES INC. Westcoast Gas Services Inc. PABST	Sumas, Washington	21	1.35	0	N/A	0	N/A	21	1.35

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Westcoast Gas Services Inc. Portland General Electric Company	Sumas, Washington	0	N/A	14	2.39	0	N/A	14	2.39
IGI RESOURCES INC. Westcoast Gas Services Inc. Rainy River	Sumas, Washington	0	N/A	0	N/A	10	1.40	10	1.40
IGI RESOURCES INC. Westcoast Gas Services Inc. Roseburg Lumber	Sumas, Washington	8	1.35	0	N/A	0	N/A	8	1.35
IGI RESOURCES INC. Westcoast Gas Services Inc. Smurfit Newsprint Corporation	Sumas, Washington	13	1.35	0	N/A	0	N/A	13	1.35
IGI RESOURCES INC. Westcoast Gas Services Inc. TASCO	Sumas, Washington	34	1.35	0	N/A	0	N/A	34	1.35
IGI RESOURCES INC. Westcoast Gas Services Inc. US Oil & Refining	Sumas, Washington	12	1.35	0	N/A	23	1.40	35	1.38
IGI RESOURCES INC. Westcoast Gas Services Inc. University of Oregon	Sumas, Washington	0	N/A	20	2.39	18	1.40	37	1.92
IGI RESOURCES INC. Westcoast Gas Services Inc. Unocal	Sumas, Washington	0	N/A	0	N/A	76	1.40	76	1.40
IGI RESOURCES INC. Westcoast Gas Services Inc. WP Natural Gas	Sumas, Washington	0	N/A	60	2.39	0	N/A	60	2.39
IGI RESOURCES INC. Westcoast Gas Services Inc. Washington Energy Gas Marketing Co.	Sumas, Washington	10	1.35	0	N/A	0	N/A	10	1.35
IGI RESOURCES INC. Westcoast Gas Services Inc. Washington Natural Gas Company	Sumas, Washington	0	N/A	0	N/A	12	1.40	12	1.40
IGI RESOURCES INC. Westcoast Gas Services Inc. Weyerhaeuser	Sumas, Washington	0	N/A	0	N/A	14	1.40	14	1.40

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES INC. Westcoast Gas Services Inc. Willamette	Sumas, Washington	133	1.35	21	2.39	32	1.40	186	1.48
INDECK ENERGY SERVICES, INC. El Paso Gas Marketing Canada Inc. Indeck Energy Services of Oswego	Niagara Falls, NY	72	2.07	73	2.18	70	2.09	215	2.11
INDECK ENERGY SERVICES, INC. El Paso Gas Marketing Canada Inc. Indeck Energy Services of Yerkas	Niagara Falls, NY	0	N/A	0	N/A	37	2.09	37	2.09
INLAND PACIFIC ENERGY SERVICES CORP. Wainoco Oil Corporation Deaconess Medical Center	Sumas, Washington	0	N/A	0	N/A	6	1.35	6	1.35
INLAND PACIFIC ENERGY SERVICES CORP. Wainoco Oil Corporation Eastern State Hospital	Sumas, Washington	4	1.35	4	1.35	4	1.35	12	1.35
INLAND PACIFIC ENERGY SERVICES CORP. Wainoco Oil Corporation Eastern Washington University	Sumas, Washington	9	1.35	9	1.35	7	1.35	25	1.35
INLAND PACIFIC ENERGY SERVICES CORP. Wainoco Oil Corporation Holy Family	Sumas, Washington	0	N/A	0	N/A	2	1.35	2	1.35
INLAND PACIFIC ENERGY SERVICES CORP. Wainoco Oil Corporation Imsamet, Inc.	Sumas, Washington	0	N/A	0	N/A	2	1.35	2	1.35
INLAND PACIFIC ENERGY SERVICES CORP. Wainoco Oil Corporation Kaiser - Mead	Sumas, Washington	0	N/A	1	1.35	0	N/A	1	1.35
INLAND PACIFIC ENERGY SERVICES CORP. Wainoco Oil Corporation Kaiser-T.W.	Sumas, Washington	31	1.35	33	1.35	3	1.35	67	1.35
INLAND PACIFIC ENERGY SERVICES CORP. Wainoco Oil Corporation Lakeland Village	Sumas, Washington	4	1.35	4	1.35	4	1.35	12	1.35
INLAND PACIFIC ENERGY SERVICES CORP. Wainoco Oil Corporation Lane Mountain Silica	Sumas, Washington	7	1.35	8	1.35	7	1.35	22	1.35

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
INLAND PACIFIC ENERGY SERVICES CORP. Wainoco Oil Corporation Mutual Materials Company	Sumas, Washington	0	N/A	0	N/A	10	1.35	10	1.35
INLAND PACIFIC ENERGY SERVICES CORP. Wainoco Oil Corporation Sacred Heart Medical Center	Sumas, Washington	0	N/A	0	N/A	12	1.35	12	1.35
INLAND PACIFIC ENERGY SERVICES CORP. Wainoco Oil Corporation Travis Pattern	Sumas, Washington	9	1.35	9	1.35	9	1.35	27	1.35
INLAND PACIFIC ENERGY SERVICES CORP. Wainoco Oil Corporation Washington Potato Company	Sumas, Washington	20	1.35	21	1.35	20	1.35	62	1.35
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Cabot Oil	Sumas, Washington	0	N/A	152	1.27	0	N/A	152	1.27
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Coastal Gas Marketing Company	Sumas, Washington	150	1.41	0	N/A	145	1.46	295	1.43
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Enron Gas Marketing	Sumas, Washington	0	N/A	155	1.56	0	N/A	155	1.56
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Inland Pacific Energy Services Corporation	Sumas, Washington	582	1.16	664	1.35	581	1.38	1827	1.30
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Southwest Gas Corporation	Sumas, Washington	0	N/A	37	1.39	0	N/A	37	1.39
INLAND PACIFIC ENERGY SERVICES LTD. Inland Pacific Energy Services Ltd. Tenaska Marketing Ventures	Sumas, Washington	7	1.50	0	N/A	0	N/A	7	1.50
INTALCO ALUMINUM CORPORATION CanWest Gas Supply Inc. Intalco Aluminum Corporation	Sumas, Washington	41	1.15	42	1.37	43	1.42	126	1.32
INTERENERGY CORPORATION Husky Gas Marketing Inc. Interenergy Corporation	Portal, ND	299	1.09	309	1.09	106	1.04	714	1.08

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	April		May		June		Quarterly Total Avg. Price	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
INTERENERGY CORPORATION Poco Marketing Ltd. Interenergy Corporation	Babb, Montana	300	1.27	310	1.47	300	1.30	910	1.35
INTERENERGY CORPORATION SaskEnergy Interenergy Corporation	Portal, ND	0	N/A	0	N/A	67	1.14	67	1.14
INTERENERGY CORPORATION TransCanada Gas Services Limited Interenergy Corporation	Portal, ND	5	1.42	0	N/A	6	1.30	12	1.35
IROQUOIS ENERGY MANAGEMENT, INC. Renaissance Energy Ltd. SUNY - N.Y.	Niagara Falls, NY	172	2.60	0	N/A	0	N/A	172	2.60
JONAN GAS MARKETING Jonan Gas Marketing Ltd. Chooljian Brothers	Eastport, Idaho	0	N/A	0	N/A	1	1.86	1	1.86
JONAN GAS MARKETING Jonan Gas Marketing Ltd. Del Ray Packing	Eastport, Idaho	0	N/A	0	N/A	1	1.86	1	1.86
KCS ENERGY MARKETING, INC. Cibola Canada Energy Marketing Co. Milford Power, L.P.	Niagara Falls, NY	180	2.01	0	N/A	0	N/A	180	2.01
KCS ENERGY MARKETING, INC. Enron Capital & Trade Resources Canada Milford Power, L.P.	Niagara Falls, NY	0	N/A	97	2.70	180	2.33	276	2.46
KCS ENERGY MARKETING, INC. Renaissance Energy Ltd. Various MN State Markets	Noyes, Minnesota	104	1.52	193	1.76	184	1.60	481	1.65
KCS ENERGY MARKETING, INC. Renaissance Energy Ltd. Various NY State Markets	Grand Island, NY	36	2.57	24	2.70	31	2.53	91	2.59
KCS ENERGY MARKETING, INC. Renaissance Energy Ltd. Various NY State Markets	Noyes, Minnesota	52	1.53	0	N/A	0	N/A	52	1.53
KIMBALL ENERGY CORPORATION Northwest Natural Gas Cabot Oil	Sumas, Washington	0	N/A	4	1.47	0	N/A	4	1.47

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
KIMBALL ENERGY CORPORATION Northwest Natural Gas IGI Resources	Sumas, Washington	0	N/A	7	1.46	0	N/A	7	1.46
KIMBALL ENERGY CORPORATION Westcoast Gas Services Inc. Barret Resources Corporation	Sumas, Washington	150	1.08	0	N/A	0	N/A	150	1.08
KIMBALL ENERGY CORPORATION Westcoast Gas Services Inc. Cabot Oil	Sumas, Washington	2	1.42	0	N/A	0	N/A	2	1.42
KIMBALL ENERGY CORPORATION Westcoast Gas Services Inc. Cook Inlet	Sumas, Washington	23	1.40	0	N/A	0	N/A	23	1.40
KIMBALL ENERGY CORPORATION Westcoast Gas Services Inc. Fuel Imbalance	Sumas, Washington	1	1.51	7	1.46	0	N/A	8	1.47
KIMBALL ENERGY CORPORATION Westcoast Gas Services Inc. IGI Resources	Sumas, Washington	209	1.14	210	1.36	210	1.41	629	1.30
KIMBALL ENERGY CORPORATION Westcoast Gas Services Inc. Inland Pacific Energy Services Corporation	Sumas, Washington	96	1.17	32	1.36	31	1.41	158	1.26
KIMBALL ENERGY CORPORATION Westcoast Gas Services Inc. Sierra Pacific Industries	Sumas, Washington	2	1.18	0	N/A	0	N/A	2	1.18
KIMBALL ENERGY CORPORATION Westcoast Gas Services Inc. Southwest Gas Corporation	Sumas, Washington	1	1.18	0	N/A	18	1.20	19	1.20
KIMBALL ENERGY CORPORATION Westcoast Gas Services Inc. Texas-Ohio Gas, Inc.	Sumas, Washington	1	1.18	0	N/A	0	N/A	1	1.18
KIMBALL ENERGY CORPORATION Westcoast Gas Services Inc. Washington Water Power Company	Sumas, Washington	1	1.48	0	N/A	0	N/A	1	1.48
KOCH ENERGY TRADING, INC. Koch Energy Trading Canada Koch Energy Trading	Port of Morgan, MT	360	1.26	373	1.51	361	1.43	1094	1.40

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
MASSPOWER ProGas Limited Masspower	Niagara Falls, NY	25	2.15	0	N/A	0	N/A	25	2.15
MURPHY GAS GATHERING Murphy Oil Company Ltd. Murphy Gas Gathering	Noyes, Minnesota	97	1.49	101	1.73	98	1.90	296	1.71
N.Y. STATE ELECTRIC & GAS CORPORATION Shell Canada Limited Various NY State Markets	Champlain, NY	52	2.30	27	2.44	1	2.53	80	2.35
NATIONAL FUEL GAS DISTRIBUTION AIG Trading Corporation Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	74	2.34	74	2.34
NATIONAL FUEL GAS DISTRIBUTION CC Pace Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	67	2.40	67	2.40
NATIONAL FUEL GAS DISTRIBUTION CNG Energy Various NY State Markets	Niagara Falls, NY	32	2.24	5	2.48	0	N/A	37	2.27
NATIONAL FUEL GAS DISTRIBUTION Enron Gas Marketing Canada Various NY State Markets	Niagara Falls, NY	326	2.15	0	N/A	79	2.37	405	2.19
NATIONAL FUEL GAS DISTRIBUTION Howard Energy Company, Inc. Various NY State Markets	Niagara Falls, NY	0	N/A	31	2.31	55	2.30	86	2.30
NATIONAL FUEL GAS DISTRIBUTION Indeck-Yerkes Energy Services Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	27	2.32	27	2.32
NATIONAL FUEL GAS DISTRIBUTION National Gas & Electric Various NY State Markets	Niagara Falls, NY	4	2.06	0	N/A	0	N/A	4	2.06
NATIONAL FUEL GAS DISTRIBUTION PanEnergy Marketing Canada Various NY State Markets	Niagara Falls, NY	148	2.09	0	N/A	0	N/A	148	2.09
NATIONAL FUEL GAS DISTRIBUTION Renaissance Energy Ltd. Various NY State Markets	Niagara Falls, NY	75	2.27	5	2.43	130	2.34	211	2.32

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	April		May		June		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
NATIONAL FUEL GAS DISTRIBUTION SEMCO Various NY State Markets	Niagara Falls, NY	22	2.28	29	2.40	55	2.35	106	2.35
NATIONAL FUEL GAS DISTRIBUTION Texaco Natural Gas Inc. Various NY State Markets	Niagara Falls, NY	8	2.39	0	N/A	0	N/A	8	2.39
NATIONAL FUEL GAS DISTRIBUTION TransCanada Gas Services Limited Various NY State Markets	Niagara Falls, NY	72	2.19	10	2.43	5	2.30	87	2.22
NATIONAL FUEL GAS DISTRIBUTION Wascana Energy Marketing Inc. Various NY State Markets	Niagara Falls, NY	255	2.09	0	N/A	146	2.37	400	2.19
NATIONAL FUEL GAS DISTRIBUTION Western Gas Resources Various NY State Markets	Niagara Falls, NY	0	N/A	175	2.30	0	N/A	175	2.30
NATIONAL FUEL GAS DISTRIBUTION Williams Gas Supply Company Various NY State Markets	Niagara Falls, NY	0	N/A	14	2.43	30	2.34	44	2.37
NATIONAL FUEL RESOURCES, INC. CC Pace Various NY State Markets	Niagara Falls, NY	24	1.99	0	N/A	0	N/A	24	1.99
NATIONAL FUEL RESOURCES, INC. Coastal Gas Marketing, Canada Various NY State Markets	Niagara Falls, NY	0	N/A	25	2.34	0	N/A	25	2.34
NATIONAL FUEL RESOURCES, INC. Lockport Energy Associates, L.P. Various NY State Markets	Niagara Falls, NY	88	2.11	0	N/A	0	N/A	88	2.11
NATIONAL FUEL RESOURCES, INC. ProGas Limited Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	11	2.43	11	2.43
NATIONAL FUEL RESOURCES, INC. Renaissance Energy Ltd. Various NY State Markets	Niagara Falls, NY	19	2.28	4	2.38	0	N/A	23	2.30
NATIONAL FUEL RESOURCES, INC. SEMCO Various NY State Markets	Niagara Falls, NY	1	2.31	0	N/A	0	N/A	1	2.31

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	April		May		June		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
NATIONAL FUEL RESOURCES, INC. Stampeder Energy Various NY State Markets	Niagara Falls, NY	0	N/A	153	2.34	115	2.49	268	2.40
NATIONAL FUEL RESOURCES, INC. TransCanada Gas Services Limited Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	5	2.40	5	2.40
NATIONAL FUEL RESOURCES, INC. Wascana Energy Marketing Inc. Various NY State Markets	Grand Island, NY	62	2.13	58	2.36	56	2.59	177	2.35
NATIONAL FUEL RESOURCES, INC. Wascana Energy Marketing Inc. Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	15	2.37	15	2.37
NATIONAL STEEL CORPORATION PanEnergy Marketing Canada National Steel Corporation	Detroit, Michigan	374	1.77	282	1.81	232	1.84	888	1.80
NATURAL GAS CLEARINGHOUSE PEMEX Natural Gas Clearinghouse	Hidalgo, Texas	10	2.16	27	2.10	11	2.03	48	2.10
NEW ENGLAND POWER COMPANY Stampeder Energy New England Power Company	Waddington, NY	0	N/A	0	N/A	150	2.04	150	2.04
NMU GAS PURCHASING INC. ProGas Limited NMU Gas Purchasing Inc.	Noyes, Minnesota	107	1.11	111	1.35	107	1.58	325	1.35
NMU GAS PURCHASING INC. TransCanada Gas Services Limited NMU Gas Purchasing Inc.	Warroad, Minnesota	9	1.16	0	N/A	3	1.64	11	1.27
NMU GAS PURCHASING INC. TransCanada Pipelines Limited NMU Gas Purchasing Inc.	Warroad, Minnesota	0	N/A	6	1.42	0	N/A	6	1.42
NORAM ENERGY SERVICES, INC. PEMEX Noram Energy Services	Hidalgo, Texas	0	N/A	144	2.00	95	2.04	239	2.02
NORSTAR ENERGY, L.P. TransCanada Gas Services Limited Medina Power Company	Niagara Falls, NY	74	2.08	77	2.34	74	2.57	224	2.33

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
NORTH AMERICAN ENERGY, INC. Various Suppliers North American Energy Inc.	Grand Island, NY	14	1.98	6	2.23	4	2.29	25	2.10
NORTH AMERICAN ENERGY, INC. Various Suppliers North American Energy Inc.	Niagara Falls, NY	92	2.23	102	2.35	76	2.41	270	2.33
NORTH AMERICAN RESOURCES COMPANY Altana Exploration Various CO State Markets	Babb, Montana	25	1.67	0	N/A	148	2.01	172	1.96
NORTH CANADIAN MARKETING CORPORATION Norcen Energy Resources Cibola Corporation	Port of Morgan, MT	297	1.35	314	1.36	305	1.48	915	1.40
NORTH CANADIAN MARKETING CORPORATION Norcen Energy Resources Coastal Gas Marketing Company	Port of Morgan, MT	588	1.35	619	1.36	598	1.48	1804	1.40
NORTH CANADIAN MARKETING CORPORATION Norcen Energy Resources Michigan Consolidated Gas Company	Noyes, Minnesota	214	3.19	221	3.19	213	3.19	647	3.19
NORTH CANADIAN MARKETING CORPORATION Various Suppliers AIG Trading Corporation	Eastport, Idaho	686	1.05	618	1.25	605	1.16	1910	1.15
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Coastal Gas Marketing Company	Eastport, Idaho	347	1.05	256	1.25	189	1.16	792	1.14
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Cook Inlet	Eastport, Idaho	0	N/A	0	N/A	61	1.16	61	1.16
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Enron Capital & Trade Resources	Eastport, Idaho	354	1.05	0	N/A	530	1.16	885	1.12
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Enron Gas Marketing	Eastport, Idaho	0	N/A	312	1.25	0	N/A	312	1.25
NORTH CANADIAN MARKETING CORPORATION Various Suppliers Equitable Resources Marketing	Eastport, Idaho	179	1.05	0	N/A	45	1.16	224	1.07

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NORTH CANADIAN MARKETING CORPORATION									
Various Suppliers									
National Gas & Electric	Eastport, Idaho	0	N/A	308	1.25	0	N/A	308	1.25
NORTH CANADIAN MARKETING CORPORATION									
Various Suppliers									
Natural Gas Clearinghouse	Eastport, Idaho	746	1.05	759	1.25	591	1.16	2097	1.15
NORTH CANADIAN MARKETING CORPORATION									
Various Suppliers									
PanEnergy Trading & Marketing Svcs., Inc., L.	Eastport, Idaho	44	1.05	157	1.25	241	1.16	441	1.18
NORTH CANADIAN MARKETING CORPORATION									
Various Suppliers									
TransCanada Gas Services	Eastport, Idaho	308	1.05	453	1.25	303	1.16	1064	1.17
NORTH CANADIAN MARKETING CORPORATION									
Various Suppliers									
Washington Water Power Company	Eastport, Idaho	393	1.05	401	1.25	391	1.16	1185	1.15
NORTH CANADIAN MARKETING CORPORATION									
Various Suppliers									
Wickford Energy Marketing Inc.	Eastport, Idaho	57	1.05	0	N/A	116	1.16	174	1.12
NUMAC ENERGY (U.S.) INC.									
Numac Energy									
Enron Capital & Trade Resources	Port of Morgan, MT	299	1.73	312	1.36	301	1.57	912	1.55
NUMAC ENERGY (U.S.) INC.									
Numac Energy									
National Gas & Electric	Eastport, Idaho	151	1.35	156	1.45	150	1.38	457	1.39
NUMAC ENERGY (U.S.) INC.									
Numac Energy									
Natural Gas Clearinghouse	Port of Morgan, MT	150	1.36	155	1.43	150	1.58	454	1.46
NUMAC ENERGY (U.S.) INC.									
Numac Energy									
TransCanada Gas Services	Eastport, Idaho	151	1.14	152	1.45	150	1.38	453	1.32
NUMAC ENERGY (U.S.) INC.									
Numac Energy									
Wascana Energy Marketing	Port of Morgan, MT	152	1.36	155	1.43	151	1.58	457	1.46
ONYX GAS MARKETING COMPANY, L.C.									
PEMEX									
Onyx Gas Marketing Company	Hidalgo, Texas	9	2.03	113	2.07	172	2.17	293	2.13

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Cibola Corporation	Port of Morgan, MT	87	1.89	145	1.99	0	N/A	231	1.95
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers ConAgra Energy	Port of Morgan, MT	5	1.89	0	N/A	0	N/A	5	1.89
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Cook Inlet	Eastport, Idaho	146	1.40	133	1.64	151	1.72	430	1.59
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Eneresco	Eastport, Idaho	15	1.40	0	N/A	0	N/A	15	1.40
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Enron Gas Marketing	Eastport, Idaho	24	1.40	28	1.64	227	1.72	279	1.68
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers J. Aaron Company	Sumas, Washington	0	N/A	148	1.20	144	1.20	292	1.20
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Koch Energy Trading	Port of Morgan, MT	0	N/A	145	1.99	242	2.03	386	2.02
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Minnegasco	Port of Morgan, MT	64	1.89	0	N/A	0	N/A	64	1.89
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Mock Resources	Eastport, Idaho	146	1.40	195	1.64	176	1.72	517	1.60
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Natural Gas Clearinghouse	Eastport, Idaho	1135	1.40	0	N/A	1135	1.72	2270	1.56
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers PanEnergy Trading & Marketing Svcs., Inc., L.	Eastport, Idaho	99	1.40	40	1.64	0	N/A	139	1.47
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers PanEnergy Trading & Marketing Svcs., Inc., L.	Port of Morgan, MT	0	N/A	38	1.99	0	N/A	38	1.99

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg. Price	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Questar Energy Trading Co.	Eastport, Idaho	15	1.40	0	N/A	5	1.72	20	1.48
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Redwood Resources Inc.	Eastport, Idaho	146	1.40	0	N/A	4	1.72	150	1.41
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Sacramento Municipal Utility Dist.	Eastport, Idaho	0	N/A	80	1.64	0	N/A	80	1.64
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Sierra Pacific Industries	Eastport, Idaho	170	1.40	0	N/A	0	N/A	170	1.40
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Sierra Pacific Industries	Sumas, Washington	0	N/A	3	1.20	0	N/A	3	1.20
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Sierra Pacific Power Company	Eastport, Idaho	0	N/A	118	1.64	0	N/A	118	1.64
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Tejas Power	Port of Morgan, MT	29	1.89	0	N/A	0	N/A	29	1.89
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Tenaska Marketing Ventures	Port of Morgan, MT	15	1.89	49	1.99	0	N/A	64	1.97
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Texaco Gas Marketing Inc.	Port of Morgan, MT	0	N/A	44	1.99	0	N/A	44	1.99
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers U.S. Gas Transportation Inc.	Eastport, Idaho	105	1.40	1131	1.64	3	1.72	1238	1.62
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Utilicorp United	Port of Morgan, MT	35	1.89	0	N/A	0	N/A	35	1.89
PAN-ALBERTA GAS (U.S.), INC. Various Suppliers Valero Gas Marketing	Port of Morgan, MT	0	N/A	3	1.99	0	N/A	3	1.99

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Exxon Corporation	Eastport, Idaho	416	1.15	416	1.32	494	1.40	1327	1.30
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. National Gas & Electric	Eastport, Idaho	2579	1.15	2479	1.32	2056	1.40	7114	1.28
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. National Gas & Electric	Port of Morgan, MT	1856	1.38	1926	1.45	1863	1.61	5645	1.48
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Northern California Power Agency	Eastport, Idaho	19	1.15	122	1.32	202	1.40	344	1.36
PANENERGY LNG SALES, INC. Sonatrading PanEnergy Trading & Marketing Svcs., Inc., L.	Lake Charles, LA	401	1.76	481	2.06	331	2.30	1214	2.03
PANENERGY TRADING AND MARKET SERVICES L.L.C. PEMEX PanEnergy Trading & Marketing Svcs., Inc., L.	Hidalgo, Texas	14	2.16	62	1.13	16	2.09	92	1.46
PANENERGY TRADING AND MARKET SERVICES L.L.C. PanEnergy Marketing Canada PanEnergy Trading & Marketing Svcs., Inc., L.	Eastport, Idaho	1291	1.25	1239	1.43	1377	1.43	3907	1.37
PANENERGY TRADING AND MARKET SERVICES L.L.C. PanEnergy Marketing Canada PanEnergy Trading & Marketing Svcs., Inc., L.	Sumas, Washington	5383	1.11	4473	1.33	4663	1.38	14520	1.26
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates CNG Energy Services	Waddington, NY	0	N/A	0	N/A	7	1.38	7	1.38
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates PanEnergy Gas Services, Inc.	Waddington, NY	0	N/A	2	1.39	0	N/A	2	1.39
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates PanEnergy Trading & Marketing Svcs., Inc., L.	Waddington, NY	0	N/A	0	N/A	2	1.38	2	1.38
PEMEX GAS PEMEX CNG Producing Company	Hidalgo, Texas	5	2.05	318	2.03	28	2.15	350	2.04

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
PEMEX GAS PEMEX Texaco Gas Marketing Inc.	Hidalgo, Texas	10	2.03	259	2.06	131	2.16	400	2.09
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Arco Products Company	Sumas, Washington	58	1.42	30	1.53	0	N/A	88	1.46
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Coastal Gas Marketing Company	Eastport, Idaho	0	N/A	711	1.38	0	N/A	711	1.38
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Coastal Gas Marketing Company	Sumas, Washington	688	1.30	0	N/A	0	N/A	688	1.30
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Engage Energy U.S. LP	Eastport, Idaho	0	N/A	0	N/A	688	1.34	688	1.34
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. IGI Resources	Sumas, Washington	290	1.13	299	1.35	0	N/A	589	1.24
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Portland General Electric Company	Sumas, Washington	0	N/A	150	1.20	145	1.20	295	1.20
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Southwest Gas Corporation	Sumas, Washington	71	1.43	51	1.43	0	N/A	122	1.43
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Washington Natural Gas Company	Sumas, Washington	290	0.76	299	1.15	290	1.00	879	0.97
PG&E GAS SUPPLY BUSINESS UNIT AEC Oil & Gas Company PG&E Gas Supply Business Unit	Eastport, Idaho	617	1.39	159	1.39	0	N/A	775	1.39
PG&E GAS SUPPLY BUSINESS UNIT AIG Trading Corporation PG&E Gas Supply Business Unit	Eastport, Idaho	308	1.11	571	1.35	1171	1.23	2050	1.25
PG&E GAS SUPPLY BUSINESS UNIT Amoco Canada Petroleum Company Ltd. PG&E Gas Supply Business Unit	Eastport, Idaho	1322	1.13	10	1.21	44	1.21	1376	1.13

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PG&E GAS SUPPLY BUSINESS UNIT Aquila Canada Corporation PG&E Gas Supply Business Unit	Eastport, Idaho	964	1.31	1153	1.30	2428	1.26	4545	1.28
PG&E GAS SUPPLY BUSINESS UNIT Canadian 88 Energy PG&E Gas Supply Business Unit	Eastport, Idaho	36	1.34	0	N/A	0	N/A	36	1.34
PG&E GAS SUPPLY BUSINESS UNIT Canadian Hunter Exploration Ltd. PG&E Gas Supply Business Unit	Eastport, Idaho	512	1.46	371	1.50	522	1.38	1405	1.44
PG&E GAS SUPPLY BUSINESS UNIT Chevron Canada Resources PG&E Gas Supply Business Unit	Eastport, Idaho	0	N/A	10	1.26	0	N/A	10	1.26
PG&E GAS SUPPLY BUSINESS UNIT Cook Inlet Energy Supply PG&E Gas Supply Business Unit	Eastport, Idaho	1852	1.11	1688	1.33	1909	1.26	5449	1.23
PG&E GAS SUPPLY BUSINESS UNIT Direct Energy Marketing Limited PG&E Gas Supply Business Unit	Eastport, Idaho	293	1.16	302	1.05	293	1.05	888	1.09
PG&E GAS SUPPLY BUSINESS UNIT El Paso Energy Marketing Canada PG&E Gas Supply Business Unit	Eastport, Idaho	296	1.31	327	1.32	961	1.26	1584	1.28
PG&E GAS SUPPLY BUSINESS UNIT Energy Source Canada, Inc. PG&E Gas Supply Business Unit	Eastport, Idaho	52	1.34	0	N/A	0	N/A	52	1.34
PG&E GAS SUPPLY BUSINESS UNIT Engage PG&E Gas Supply Business Unit	Eastport, Idaho	0	N/A	0	N/A	345	1.19	345	1.19
PG&E GAS SUPPLY BUSINESS UNIT Enron Capital & Trade Resources Canada PG&E Gas Supply Business Unit	Eastport, Idaho	102	1.34	502	1.39	295	1.22	900	1.33
PG&E GAS SUPPLY BUSINESS UNIT Ensorce PG&E Gas Supply Business Unit	Eastport, Idaho	439	1.09	454	1.32	439	1.25	1332	1.22
PG&E GAS SUPPLY BUSINESS UNIT Equitable Resources Marketing Canada PG&E Gas Supply Business Unit	Eastport, Idaho	510	1.24	887	1.31	1042	1.28	2440	1.28

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	April		May		June		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
PG&E GAS SUPPLY BUSINESS UNIT ICC Energy Corporation PG&E Gas Supply Business Unit	Eastport, Idaho	0	N/A	459	1.35	298	1.27	756	1.32
PG&E GAS SUPPLY BUSINESS UNIT J. Aron & Company PG&E Gas Supply Business Unit	Eastport, Idaho	1434	1.13	2913	1.40	1388	1.29	5735	1.31
PG&E GAS SUPPLY BUSINESS UNIT Koch Gas Services Canada PG&E Gas Supply Business Unit	Eastport, Idaho	49	1.35	5	1.25	0	N/A	54	1.34
PG&E GAS SUPPLY BUSINESS UNIT LG&E Natural Marketing Canada Inc. PG&E Gas Supply Business Unit	Eastport, Idaho	293	1.09	0	N/A	0	N/A	293	1.09
PG&E GAS SUPPLY BUSINESS UNIT Louis Dreyfus Energy Corporation PG&E Gas Supply Business Unit	Eastport, Idaho	585	1.30	496	1.36	439	1.29	1520	1.32
PG&E GAS SUPPLY BUSINESS UNIT Northland Power PG&E Gas Supply Business Unit	Eastport, Idaho	25	1.37	0	N/A	0	N/A	25	1.37
PG&E GAS SUPPLY BUSINESS UNIT Northstar Energy Corporation PG&E Gas Supply Business Unit	Eastport, Idaho	298	1.19	101	1.35	145	1.18	544	1.22
PG&E GAS SUPPLY BUSINESS UNIT Novagas Clearinghouse Ltd. PG&E Gas Supply Business Unit	Eastport, Idaho	1159	1.23	2148	1.33	931	1.24	4237	1.28
PG&E GAS SUPPLY BUSINESS UNIT Pan-Alberta Gas Ltd. PG&E Gas Supply Business Unit	Eastport, Idaho	1353	1.14	767	1.34	743	1.28	2863	1.23
PG&E GAS SUPPLY BUSINESS UNIT PanCanadian Petroleum Ltd. PG&E Gas Supply Business Unit	Eastport, Idaho	293	1.10	0	N/A	0	N/A	293	1.10
PG&E GAS SUPPLY BUSINESS UNIT PanEnergy Marketing Canada PG&E Gas Supply Business Unit	Eastport, Idaho	456	1.37	522	1.37	801	1.29	1778	1.33
PG&E GAS SUPPLY BUSINESS UNIT Petro-Canada Hydrocarbons Inc. PG&E Gas Supply Business Unit	Eastport, Idaho	293	1.09	0	N/A	0	N/A	293	1.09

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PG&E GAS SUPPLY BUSINESS UNIT Poco Marketing Ltd. PG&E Gas Supply Business Unit	Eastport, Idaho	0	N/A	0	N/A	20	1.22	20	1.22
PG&E GAS SUPPLY BUSINESS UNIT Poco Petroleum Ltd. PG&E Gas Supply Business Unit	Eastport, Idaho	0	N/A	136	1.30	0	N/A	136	1.30
PG&E GAS SUPPLY BUSINESS UNIT ProGas Limited PG&E Gas Supply Business Unit	Eastport, Idaho	1121	1.14	364	1.29	670	1.21	2155	1.18
PG&E GAS SUPPLY BUSINESS UNIT Producer Marketing Ltd. PG&E Gas Supply Business Unit	Eastport, Idaho	425	1.38	0	N/A	0	N/A	425	1.38
PG&E GAS SUPPLY BUSINESS UNIT Stampeder Energy PG&E Gas Supply Business Unit	Eastport, Idaho	585	1.10	605	1.34	507	1.24	1698	1.23
PG&E GAS SUPPLY BUSINESS UNIT Talisman Energy, Inc. PG&E Gas Supply Business Unit	Eastport, Idaho	332	1.31	351	1.34	104	1.20	786	1.31
PG&E GAS SUPPLY BUSINESS UNIT Tarragon Oil and Gas Limited PG&E Gas Supply Business Unit	Eastport, Idaho	0	N/A	5	1.20	24	1.22	30	1.22
PG&E GAS SUPPLY BUSINESS UNIT TransCanada Gas Services Limited PG&E Gas Supply Business Unit	Eastport, Idaho	137	1.33	10	1.47	332	1.20	478	1.24
PG&E GAS SUPPLY BUSINESS UNIT U.S. Gas Transportation Inc. PG&E Gas Supply Business Unit	Eastport, Idaho	157	1.37	151	1.29	29	1.15	338	1.32
PG&E GAS SUPPLY BUSINESS UNIT Westcoast Gas Services Inc. PG&E Gas Supply Business Unit	Eastport, Idaho	264	1.35	1269	1.34	1110	1.27	2643	1.31
PG&E GAS SUPPLY BUSINESS UNIT Western Gas Resources PG&E Gas Supply Business Unit	Eastport, Idaho	293	1.10	927	1.32	312	1.26	1532	1.27
PG&E GAS SUPPLY BUSINESS UNIT Wickford Energy PG&E Gas Supply Business Unit	Eastport, Idaho	0	N/A	39	1.37	10	1.16	49	1.33

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PG&E GAS SUPPLY BUSINESS UNIT Williams Energy Services Company PG&E Gas Supply Business Unit	Eastport, Idaho	679	1.13	27	1.40	195	1.23	901	1.16
PHIBRO INC. Coastal Gas Marketing, Canada CoEnergy Trading Company	Niagara Falls, NY	0	N/A	28	2.27	0	N/A	28	2.27
PHIBRO INC. Coastal Gas Marketing, Canada SEMCO Energy Services	Niagara Falls, NY	76	2.12	0	N/A	0	N/A	76	2.12
PHIBRO INC. Noram Energy Services Valero Gas Marketing	Niagara Falls, NY	0	N/A	0	N/A	68	2.47	68	2.47
PHIBRO INC. Noram Energy Services Wascana Energy Marketing	Niagara Falls, NY	0	N/A	153	2.24	0	N/A	153	2.24
PHIBRO INC. Selkirk Cogeneration Partners, L.P. ESCO Corporation	Waddington, NY	140	2.15	0	N/A	0	N/A	140	2.15
PHIBRO INC. U.S. Generating Valero Gas Marketing	Niagara Falls, NY	0	N/A	61	2.33	0	N/A	61	2.33
POCO MARKETING LTD. Poco Marketing Ltd. AmGas Inc.	Port of Morgan, MT	256	1.35	127	1.43	77	1.61	460	1.42
POCO MARKETING LTD. Poco Marketing Ltd. Coastal Gas Marketing Company	Eastport, Idaho	2	1.29	0	N/A	0	N/A	2	1.29
POCO MARKETING LTD. Poco Marketing Ltd. Cook Inlet	Eastport, Idaho	0	N/A	1	1.34	0	N/A	1	1.34
POCO MARKETING LTD. Poco Marketing Ltd. Enserch Energy Services, Inc.	Eastport, Idaho	152	1.11	173	1.40	180	1.38	505	1.31
POCO MARKETING LTD. Poco Marketing Ltd. Enserch Energy Services, Inc.	Port of Morgan, MT	0	N/A	48	1.40	0	N/A	48	1.40

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	April		May		June		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
POCO MARKETING LTD. Poco Marketing Ltd. IGI Resources	Eastport, Idaho	136	1.32	137	1.57	136	1.51	410	1.47
POCO MARKETING LTD. Poco Marketing Ltd. IGI Resources	Sumas, Washington	576	1.33	595	1.50	563	1.54	1734	1.46
POCO MARKETING LTD. Poco Marketing Ltd. Interenergy Corporation	Portal, ND	304	1.27	314	1.47	304	1.30	921	1.35
POCO MARKETING LTD. Poco Marketing Ltd. Kaztec Energy	Noyes, Minnesota	84	1.57	87	1.84	77	1.94	247	1.78
POCO MARKETING LTD. Poco Marketing Ltd. Michigan Consolidated Gas Company	Noyes, Minnesota	0	N/A	0	N/A	229	1.68	229	1.68
POCO MARKETING LTD. Poco Marketing Ltd. Midland Cogeneration Venture	Noyes, Minnesota	227	1.47	0	N/A	0	N/A	227	1.47
POCO MARKETING LTD. Poco Marketing Ltd. Minnegasco	Port of Morgan, MT	75	1.40	0	N/A	151	1.58	226	1.52
POCO MARKETING LTD. Poco Marketing Ltd. Mock Resources	Eastport, Idaho	154	1.07	83	1.38	0	N/A	237	1.18
POCO MARKETING LTD. Poco Marketing Ltd. Natural Gas Clearinghouse	Eastport, Idaho	5	1.25	2	1.39	0	N/A	7	1.29
POCO MARKETING LTD. Poco Marketing Ltd. Noram Energy Services	Noyes, Minnesota	365	1.49	378	1.72	365	1.93	1108	1.71
POCO MARKETING LTD. Poco Marketing Ltd. Pacific Gas & Electric Company	Eastport, Idaho	568	1.18	610	1.38	747	1.31	1925	1.29
POCO MARKETING LTD. Poco Marketing Ltd. PanEnergy Trading & Marketing Svcs., Inc., L.	Eastport, Idaho	0	N/A	2	1.44	0	N/A	2	1.44

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
POCO MARKETING LTD. Poco Marketing Ltd. Quick Trade	Port of Morgan, MT	0	N/A	138	1.41	226	1.47	363	1.45
POCO MARKETING LTD. Poco Marketing Ltd. Redwood Resources Inc.	Eastport, Idaho	64	1.27	95	1.43	17	1.33	176	1.36
POCO MARKETING LTD. Poco Marketing Ltd. Sacramento Municipal Utility Dist.	Eastport, Idaho	0	N/A	125	1.34	0	N/A	125	1.34
POCO MARKETING LTD. Poco Marketing Ltd. Sierra Pacific Power Company	Sumas, Washington	9	1.48	0	N/A	0	N/A	9	1.48
POCO MARKETING LTD. Poco Marketing Ltd. Westcoast Energy Inc.	Port of Morgan, MT	75	1.40	156	1.44	0	N/A	232	1.43
POCO MARKETING LTD. Poco Marketing Ltd. Williams Energy Company	Port of Morgan, MT	46	1.33	0	N/A	0	N/A	46	1.33
PORTLAND GENERAL ELECTRIC COMPANY AIG Trading Corporation Portland General Electric Company	Eastport, Idaho	142	1.18	144	1.16	139	1.17	426	1.17
PORTLAND GENERAL ELECTRIC COMPANY Amoco Canada Petroleum Company Ltd. Portland General Electric Company	Eastport, Idaho	313	1.11	0	N/A	307	1.27	619	1.19
PORTLAND GENERAL ELECTRIC COMPANY Crestar Energy Portland General Electric Company	Eastport, Idaho	355	1.11	0	N/A	308	1.27	663	1.18
PORTLAND GENERAL ELECTRIC COMPANY Direct Energy Marketing Limited Portland General Electric Company	Eastport, Idaho	0	N/A	288	1.34	0	N/A	288	1.34
PORTLAND GENERAL ELECTRIC COMPANY El Paso Energy Marketing Canada Portland General Electric Company	Eastport, Idaho	284	1.08	619	1.20	279	1.07	1182	1.14
PORTLAND GENERAL ELECTRIC COMPANY Equitable Resources Marketing Canada Portland General Electric Company	Eastport, Idaho	740	1.34	144	1.32	139	1.31	1024	1.33

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	April		May		June		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
PORTLAND GENERAL ELECTRIC COMPANY Gulf Canada Resources Limited Portland General Electric Company	Eastport, Idaho	0	N/A	317	1.33	307	1.27	624	1.30
PORTLAND GENERAL ELECTRIC COMPANY J. Aron & Company Portland General Electric Company	Eastport, Idaho	284	1.19	288	1.18	279	1.18	851	1.18
PORTLAND GENERAL ELECTRIC COMPANY Koch Gas Services Canada Portland General Electric Company	Eastport, Idaho	284	1.19	288	1.17	279	1.18	851	1.18
PORTLAND GENERAL ELECTRIC COMPANY National Gas Resources Portland General Electric Company	Eastport, Idaho	142	1.24	144	1.24	139	1.24	426	1.24
PORTLAND GENERAL ELECTRIC COMPANY Renaissance Energy Ltd. Portland General Electric Company	Eastport, Idaho	0	N/A	317	1.32	307	1.29	624	1.31
PROGAS U.S.A., INC. ProGas Limited AIG Trading Corporation	Niagara Falls, NY	0	N/A	0	N/A	433	2.77	433	2.77
PROGAS U.S.A., INC. ProGas Limited Aquila Energy Marketing	Niagara Falls, NY	9	2.40	306	2.54	0	N/A	315	2.54
PROGAS U.S.A., INC. ProGas Limited CNG Energy Services	Waddington, NY	0	N/A	180	2.40	0	N/A	180	2.40
PROGAS U.S.A., INC. ProGas Limited Central Hudson Gas & Electric	Waddington, NY	0	N/A	0	N/A	29	2.42	29	2.42
PROGAS U.S.A., INC. ProGas Limited Cibola Corporation	Port of Morgan, MT	59	1.42	219	1.70	184	1.77	462	1.69
PROGAS U.S.A., INC. ProGas Limited Cook Inlet	Eastport, Idaho	71	1.47	76	1.65	35	1.64	182	1.58
PROGAS U.S.A., INC. ProGas Limited Eastern Energy Marketing	Niagara Falls, NY	9	2.40	0	N/A	0	N/A	9	2.40

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

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		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PROGAS U.S.A., INC. ProGas Limited Engage Energy U.S. LP	Niagara Falls, NY	169	2.40	153	2.54	0	N/A	322	2.47
PROGAS U.S.A., INC. ProGas Limited Engage Energy U.S. LP	Noyes, Minnesota	0	N/A	0	N/A	11	1.89	11	1.89
PROGAS U.S.A., INC. ProGas Limited Ensource	Eastport, Idaho	73	1.47	74	1.65	59	1.64	205	1.58
PROGAS U.S.A., INC. ProGas Limited J.R. Simplot Company	Noyes, Minnesota	60	1.54	48	1.72	78	1.89	186	1.73
PROGAS U.S.A., INC. ProGas Limited Kaztex Energy Management	Port of Morgan, MT	0	N/A	28	1.70	30	1.77	58	1.74
PROGAS U.S.A., INC. ProGas Limited Kimball Energy Corporation	Noyes, Minnesota	32	1.54	0	N/A	0	N/A	32	1.54
PROGAS U.S.A., INC. ProGas Limited Kimball Trading Company, L.L.C.	Noyes, Minnesota	0	N/A	92	1.72	78	1.89	170	1.80
PROGAS U.S.A., INC. ProGas Limited Koch Energy Trading	Niagara Falls, NY	378	2.40	394	2.54	382	2.77	1154	2.57
PROGAS U.S.A., INC. ProGas Limited Long Island Lighting Company	Waddington, NY	91	2.32	0	N/A	133	2.42	224	2.38
PROGAS U.S.A., INC. ProGas Limited Madison Gas & Electric	Port of Morgan, MT	71	1.42	46	1.70	0	N/A	117	1.53
PROGAS U.S.A., INC. ProGas Limited Michigan Consolidated Gas Company	Noyes, Minnesota	400	1.54	460	1.72	449	1.89	1309	1.72
PROGAS U.S.A., INC. ProGas Limited National Gas & Electric	Niagara Falls, NY	31	2.40	33	2.54	0	N/A	64	2.47

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PROGAS U.S.A., INC. ProGas Limited Natural Gas Clearinghouse	Eastport, Idaho	73	1.47	76	1.65	73	1.64	222	1.59
PROGAS U.S.A., INC. ProGas Limited Northern States Power Company	Noyes, Minnesota	0	N/A	0	N/A	100	1.89	100	1.89
PROGAS U.S.A., INC. ProGas Limited Northern States Power Company	Port of Morgan, MT	0	N/A	0	N/A	43	1.77	43	1.77
PROGAS U.S.A., INC. ProGas Limited PanEnergy Trading & Marketing Svcs., Inc., L.	Niagara Falls, NY	9	2.40	7	2.54	0	N/A	16	2.46
PROGAS U.S.A., INC. ProGas Limited PanEnergy Trading & Marketing Svcs., Inc., L.	Waddington, NY	69	2.32	0	N/A	0	N/A	69	2.32
PROGAS U.S.A., INC. ProGas Limited Phibro Division of Salmon	Niagara Falls, NY	26	2.40	0	N/A	0	N/A	26	2.40
PROGAS U.S.A., INC. ProGas Limited RDO Foods Company	Noyes, Minnesota	24	1.54	18	1.72	47	1.89	89	1.76
PROGAS U.S.A., INC. ProGas Limited SEMCO Energy Services	Noyes, Minnesota	6	1.54	0	N/A	0	N/A	6	1.54
PROGAS U.S.A., INC. ProGas Limited StampGas	Port of Morgan, MT	207	1.42	214	1.70	207	1.77	628	1.63
PROGAS U.S.A., INC. ProGas Limited Stampeder Energy	Noyes, Minnesota	0	N/A	43	1.72	0	N/A	43	1.72
PROGAS U.S.A., INC. ProGas Limited Tenaska Marketing Ventures	Port of Morgan, MT	273	1.42	241	1.70	278	1.77	792	1.63
PROGAS U.S.A., INC. ProGas Limited U.S. Energy Services	Noyes, Minnesota	0	N/A	22	1.72	0	N/A	22	1.72

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	April		May		June		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
PROGAS U.S.A., INC. ProGas Limited Union Oil	Niagara Falls, NY	62	2.40	0	N/A	0	N/A	62	2.40
PROGAS U.S.A., INC. ProGas Limited Wickford Energy Marketing Inc.	Waddington, NY	17	2.32	0	N/A	0	N/A	17	2.32
QUESTAR ENERGY TRADING COMPANY B.C. Gas Inc. Questar Energy Trading Co.	Sumas, Washington	280	1.21	300	1.20	290	1.20	869	1.20
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Niagara Falls, NY	76	2.29	5	2.43	132	2.34	213	2.32
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Noyes, Minnesota	558	1.51	739	1.62	725	1.68	2022	1.61
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Port of Morgan, MT	1619	1.12	1645	1.12	1621	1.61	4885	1.28
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Waddington, NY	182	1.92	188	1.92	437	2.07	806	2.00
SALMON RESOURCES LTD. Shell Canada Limited City of Ellensburg, WA	Sumas, Washington	27	1.11	24	1.33	0	N/A	50	1.21
SALMON RESOURCES LTD. Shell Canada Limited Various CA State Markets	Eastport, Idaho	816	0.95	844	1.39	750	1.21	2409	1.19
SAN DIEGO GAS & ELECTRIC Amoco Canada Petroleum Company Ltd. San Diego Gas & Electric Company	Eastport, Idaho	0	N/A	152	1.46	0	N/A	152	1.46
SAN DIEGO GAS & ELECTRIC B.C. Gas Inc. San Diego Gas & Electric Company	Eastport, Idaho	147	1.29	152	1.47	0	N/A	298	1.38
SAN DIEGO GAS & ELECTRIC Cook Inlet Energy Supply San Diego Gas & Electric Company	Eastport, Idaho	147	1.29	0	N/A	0	N/A	147	1.29

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
SAN DIEGO GAS & ELECTRIC Engage Energy San Diego Gas & Electric Company	Eastport, Idaho	0	N/A	0	N/A	440	1.54	440	1.54
SAN DIEGO GAS & ELECTRIC IGI Resources San Diego Gas & Electric Company	Eastport, Idaho	0	N/A	70	1.44	0	N/A	70	1.44
SAN DIEGO GAS & ELECTRIC TransCanada Gas Services Limited San Diego Gas & Electric Company	Eastport, Idaho	44	1.37	304	1.46	358	1.49	706	1.47
SAN DIEGO GAS & ELECTRIC Unigas Corporation San Diego Gas & Electric Company	Eastport, Idaho	286	1.28	0	N/A	0	N/A	286	1.28
SAN DIEGO GAS & ELECTRIC Wickford Energy San Diego Gas & Electric Company	Eastport, Idaho	30	1.46	304	1.46	147	1.55	480	1.49
SELKIRK COGEN PARTNERS, L.P. AIG Trading Corporation Selkirk Cogeneration Partners	Niagara Falls, NY	0	N/A	0	N/A	7	2.44	7	2.44
SELKIRK COGEN PARTNERS, L.P. Enron Gas Marketing Canada Selkirk Cogeneration Partners	Niagara Falls, NY	255	1.45	0	N/A	48	2.43	303	1.61
SELKIRK COGEN PARTNERS, L.P. Renaissance Energy Ltd. Selkirk Cogeneration Partners	Niagara Falls, NY	0	N/A	0	N/A	92	2.37	92	2.37
SELKIRK COGEN PARTNERS, L.P. Renaissance Energy Ltd. Selkirk Cogeneration Partners	Waddington, NY	0	N/A	15	2.11	15	2.10	30	2.11
SELKIRK COGEN PARTNERS, L.P. Wascana Energy Marketing Inc. Selkirk Cogeneration Partners	Niagara Falls, NY	0	N/A	0	N/A	22	2.35	22	2.35
SELKIRK COGEN PARTNERS, L.P. Wascana Energy Marketing Inc. Selkirk Cogeneration Partners	Waddington, NY	21	1.92	0	N/A	0	N/A	21	1.92
SEMCO ENERGY SERVICES AIG Trading Corporation Encina Gas Marketing	Niagara Falls, NY	0	N/A	0	N/A	1	2.30	1	2.30

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SEMCO ENERGY SERVICES AIG Trading Corporation National Fuel Gas Distribution	Niagara Falls, NY	0	N/A	0	N/A	5	2.30	5	2.30
SEMCO ENERGY SERVICES Direct Energy Marketing Limited Encina Gas Marketing	Niagara Falls, NY	0	N/A	3	2.40	0	N/A	3	2.40
SEMCO ENERGY SERVICES Enron Gas Marketing Canada Direct Energy Marketing	Niagara Falls, NY	0	N/A	0	N/A	2	2.40	2	2.40
SEMCO ENERGY SERVICES Enron Gas Marketing Canada Encina Gas Marketing	Niagara Falls, NY	5	2.29	0	N/A	14	2.35	19	2.33
SEMCO ENERGY SERVICES Enron Gas Marketing Canada Natural Gas Clearinghouse	Niagara Falls, NY	0	N/A	0	N/A	5	2.39	5	2.39
SEMCO ENERGY SERVICES LG&E Natural Marketing Canada Inc. Encina Gas Marketing	Niagara Falls, NY	0	N/A	29	2.41	9	2.31	38	2.39
SEMCO ENERGY SERVICES Ocean State Power Encina Gas Marketing	Niagara Falls, NY	0	N/A	0	N/A	2	2.32	2	2.32
SEMCO ENERGY SERVICES Phibro Inc. National Fuel Gas Distribution	Niagara Falls, NY	0	N/A	0	N/A	9	2.32	9	2.32
SEMCO ENERGY SERVICES Renaissance Energy Ltd. Bay State Gas Company	Niagara Falls, NY	0	N/A	0	N/A	182	2.41	182	2.41
SEMCO ENERGY SERVICES Renaissance Energy Ltd. Encina Gas Marketing	Niagara Falls, NY	6	2.27	43	2.39	18	2.37	67	2.37
SEMCO ENERGY SERVICES Renaissance Energy Ltd. Enron Gas Marketing	Niagara Falls, NY	0	N/A	0	N/A	5	2.35	5	2.35
SEMCO ENERGY SERVICES Renaissance Energy Ltd. National Fuel Gas Distribution	Niagara Falls, NY	0	N/A	0	N/A	18	2.36	18	2.36

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SEMCO ENERGY SERVICES Renaissance Energy Ltd. Natural Gas Clearinghouse	Niagara Falls, NY	0	N/A	0	N/A	4	2.39	4	2.39
SEMCO ENERGY SERVICES Renaissance Energy Ltd. Texas-Ohio Gas, Inc.	Niagara Falls, NY	2	2.30	0	N/A	0	N/A	2	2.30
SEMCO ENERGY SERVICES TransCanada Gas Services Limited El Paso Gas Marketing	Niagara Falls, NY	0	N/A	0	N/A	5	2.30	5	2.30
SEMCO ENERGY SERVICES TransCanada Gas Services Limited Encina Gas Marketing	Niagara Falls, NY	0	N/A	12	2.44	8	2.36	20	2.41
SEMCO ENERGY SERVICES TransCanada Gas Services Limited National Fuel Gas Distribution	Niagara Falls, NY	0	N/A	0	N/A	15	2.36	15	2.36
SEMCO ENERGY SERVICES Wascana Energy Marketing Inc. Commonwealth Gas Company	Niagara Falls, NY	9	2.20	0	N/A	0	N/A	9	2.20
SEMCO ENERGY SERVICES Wascana Energy Marketing Inc. Encina Gas Marketing	Niagara Falls, NY	29	2.33	17	2.41	7	2.32	53	2.35
SEMCO ENERGY SERVICES Wascana Energy Marketing Inc. National Fuel Gas Distribution	Niagara Falls, NY	0	N/A	0	N/A	9	2.30	9	2.30
SEMCO ENERGY SERVICES Wascana Energy Marketing Inc. Natural Gas Clearinghouse	Niagara Falls, NY	0	N/A	6	2.41	18	2.35	25	2.37
SEMCO ENERGY SERVICES Williams Gas Supply Company Encina Gas Marketing	Niagara Falls, NY	0	N/A	3	2.47	0	N/A	3	2.47
SEMCO ENERGY SERVICES Williams Gas Supply Company National Fuel Gas Distribution	Niagara Falls, NY	0	N/A	8	2.38	0	N/A	8	2.38
SIERRA PACIFIC POWER COMPANY Amoco Canada Marketing Corporation Sierra Pacific Power Company	Eastport, Idaho	0	N/A	461	1.14	441	1.14	903	1.14

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SIERRA PACIFIC POWER COMPANY Amoco Canada Petroleum Company Ltd. Sierra Pacific Power Company	Eastport, Idaho	448	1.14	0	N/A	0	N/A	448	1.14
SIERRA PACIFIC POWER COMPANY Coastal Gas Marketing, Canada Sierra Pacific Power Company	Eastport, Idaho	445	1.13	460	1.13	445	1.13	1350	1.13
SIERRA PACIFIC POWER COMPANY Cook Inlet Energy Supply Sierra Pacific Power Company	Eastport, Idaho	169	1.27	0	N/A	0	N/A	169	1.27
SIERRA PACIFIC POWER COMPANY Equitable Resources Marketing Canada Sierra Pacific Power Company	Eastport, Idaho	390	1.27	0	N/A	0	N/A	390	1.27
SIERRA PACIFIC POWER COMPANY U.S. Gas Transportation Inc. Sierra Pacific Power Company	Eastport, Idaho	65	1.26	0	N/A	0	N/A	65	1.26
SIERRA PACIFIC POWER COMPANY Westcoast Gas Services Inc., (America) Sierra Pacific Power Company	Eastport, Idaho	148	1.25	0	N/A	0	N/A	148	1.25
SOUTHERN CALIFORNIA EDISON COMPANY Amoco Canada Petroleum Company Ltd. Southern California Edison Company	Eastport, Idaho	84	1.43	0	N/A	175	1.27	258	1.32
SOUTHERN CALIFORNIA EDISON COMPANY Amoco Energy Trading Corporation Southern California Edison Company	Eastport, Idaho	0	N/A	25	1.57	0	N/A	25	1.57
SOUTHERN CALIFORNIA EDISON COMPANY Aquila Canada Corporation Southern California Edison Company	Eastport, Idaho	290	1.27	837	1.40	1087	1.33	2213	1.35
SOUTHERN CALIFORNIA EDISON COMPANY Cook Inlet Energy Supply Southern California Edison Company	Eastport, Idaho	58	1.46	79	1.55	145	1.40	282	1.45
SOUTHERN CALIFORNIA EDISON COMPANY Direct Energy Marketing Limited Southern California Edison Company	Eastport, Idaho	290	1.36	317	1.45	0	N/A	607	1.41
SOUTHERN CALIFORNIA EDISON COMPANY Engage Energy Canada Southern California Edison Company	Eastport, Idaho	0	N/A	0	N/A	221	1.26	221	1.26

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SOUTHERN CALIFORNIA EDISON COMPANY Equitable Resources Marketing Canada Southern California Edison Company	Eastport, Idaho	523	1.37	411	1.42	407	1.39	1341	1.39
SOUTHERN CALIFORNIA EDISON COMPANY Novagas Clearinghouse Ltd. Southern California Edison Company	Eastport, Idaho	0	N/A	165	1.44	303	1.34	468	1.38
SOUTHERN CALIFORNIA EDISON COMPANY Pan-Alberta Gas Ltd. Southern California Edison Company	Eastport, Idaho	145	1.27	0	N/A	0	N/A	145	1.27
SOUTHERN CALIFORNIA EDISON COMPANY TransCanada Gas Services Limited Southern California Edison Company	Eastport, Idaho	0	N/A	90	1.40	118	1.26	208	1.32
SOUTHERN CALIFORNIA EDISON COMPANY Westcoast Gas Services Inc. Southern California Edison Company	Eastport, Idaho	145	1.45	842	1.38	0	N/A	987	1.39
SOUTHERN CALIFORNIA EDISON COMPANY Wickford Energy Southern California Edison Company	Eastport, Idaho	125	1.45	91	1.44	145	1.39	361	1.42
ST. LAWRENCE GAS COMPANY, INC. Enron Capital & Trade Resources Canada Various NY State Markets	Massena, New York	32	1.96	0	N/A	0	N/A	32	1.96
ST. LAWRENCE GAS COMPANY, INC. Natural Gas Clearinghouse Canada Various NY State Markets	Massena, New York	0	N/A	0	N/A	32	2.06	32	2.06
ST. LAWRENCE GAS COMPANY, INC. ProGas Limited Various NY State Markets	Massena, New York	0	N/A	33	2.12	0	N/A	33	2.12
ST. LAWRENCE GAS COMPANY, INC. TransCanada Gas Services Limited Various NY State Markets	Massena, New York	2	2.44	0	N/A	0	N/A	2	2.44
STAMPEDE ENERGY (U.S.) INC. Stampeder Energy Alliance Energy Services	Noyes, Minnesota	0	N/A	0	N/A	2	1.45	2	1.45
STAMPEDE ENERGY (U.S.) INC. Stampeder Energy Minnegasco	Noyes, Minnesota	44	1.54	245	1.59	125	1.59	415	1.58

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	April		May		June		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
STAMPEDE ENERGY (U.S.) INC. Stampeder Energy Noram Energy Services	Port of Morgan, MT	229	1.32	57	1.56	100	1.57	386	1.42
STAMPEDE ENERGY (U.S.) INC. Stampeder Energy Progas	Noyes, Minnesota	0	N/A	46	1.63	0	N/A	46	1.63
STAMPEDE ENERGY (U.S.) INC. Stampeder Energy Utilicorp United	Noyes, Minnesota	24	1.63	171	1.61	137	1.58	332	1.60
SUNCOR INC. Suncor Inc. Cibola Corporation	Port of Morgan, MT	300	1.35	135	1.58	323	1.74	757	1.56
SUNCOR INC. Suncor Inc. Engage Energy U.S. LP	Port of Morgan, MT	0	N/A	0	N/A	300	1.74	300	1.74
SUNCOR INC. Suncor Inc. Enron Capital & Trade Resources	Port of Morgan, MT	150	1.35	154	1.58	150	1.74	454	1.56
SUNCOR INC. Suncor Inc. IGI Resources	Eastport, Idaho	360	1.06	354	1.18	360	1.19	1074	1.14
SUNCOR INC. Suncor Inc. Inland Steel Company	Port of Morgan, MT	60	1.35	115	1.58	132	1.74	307	1.60
SUNCOR INC. Suncor Inc. National Gas & Electric	Eastport, Idaho	0	N/A	0	N/A	90	1.19	90	1.19
SUNCOR INC. Suncor Inc. Noram Energy Services	Eastport, Idaho	600	1.06	620	1.18	577	1.19	1797	1.14
SUNCOR INC. Suncor Inc. PanEnergy Trading & Marketing Svcs., Inc., L.	Eastport, Idaho	12	1.06	0	N/A	0	N/A	12	1.06
SUNCOR INC. Suncor Inc. PanEnergy Trading & Marketing Svcs., Inc., L.	Port of Morgan, MT	300	1.35	310	1.58	240	1.74	850	1.54

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SUNCOR INC. Suncor Inc. Tenaska Marketing Ventures	Port of Morgan, MT	300	1.35	310	1.58	150	1.74	760	1.52
SUNCOR INC. Suncor Inc. TransCanada Gas Services	Eastport, Idaho	251	1.06	249	1.18	161	1.19	661	1.14
SUNCOR INC. Suncor Inc. Westcoast Gas Services (U.S.A.) Inc.	Port of Morgan, MT	179	1.35	310	1.58	0	N/A	489	1.50
SUNCOR INC. Suncor Inc. Wisconsin Power & Light	Port of Morgan, MT	334	1.35	346	1.58	332	1.74	1012	1.56
TEJAS POWER CORPORATION PEMEX Tejas Power	Hidalgo, Texas	0	N/A	3	2.19	217	2.21	220	2.21
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various IA State Markets	Port of Morgan, MT	161	1.35	18	1.50	408	1.40	587	1.39
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various MN State Markets	Noyes, Minnesota	201	1.45	0	N/A	0	N/A	201	1.45
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various MT State Markets	Babb, Montana	0	N/A	0	N/A	154	1.29	154	1.29
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various WA State Markets	Sumas, Washington	101	1.11	0	N/A	0	N/A	101	1.11
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited AIG Trading Corporation	Eastport, Idaho	31	1.53	20	1.46	71	1.43	121	1.46
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited AIG Trading Corporation	Noyes, Minnesota	0	N/A	25	1.92	75	2.09	100	2.05
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited AIG Trading Corporation	Sumas, Washington	0	N/A	0	N/A	156	1.32	156	1.32

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Amoco Canada Marketing Co.	Eastport, Idaho	18	1.53	1	1.46	0	N/A	19	1.53
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Amoco Canada Marketing Co.	Sumas, Washington	0	N/A	70	1.34	0	N/A	70	1.34
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Amoco Trading	Eastport, Idaho	5	1.53	2	1.46	36	1.43	43	1.44
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Anadarko Trading Company	Port of Morgan, MT	0	N/A	310	1.48	0	N/A	310	1.48
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Aquila Energy Marketing	Noyes, Minnesota	0	N/A	0	N/A	172	2.09	172	2.09
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Aquila Energy Marketing	Port of Morgan, MT	185	1.42	0	N/A	0	N/A	185	1.42
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Asarco Inc.	Babb, Montana	30	1.18	36	1.40	37	1.30	103	1.30
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Barret Resources Corporation	Eastport, Idaho	0	N/A	0	N/A	31	1.43	31	1.43
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Barret Resources Corporation	Sumas, Washington	0	N/A	69	1.34	0	N/A	69	1.34
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Barretts Minerals	Babb, Montana	29	1.18	30	1.40	31	1.30	90	1.29
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited CNG Energy Services	Noyes, Minnesota	0	N/A	0	N/A	8	2.09	8	2.09
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cabot Oil	Eastport, Idaho	3	1.53	0	N/A	0	N/A	3	1.53

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cabot Oil	Sumas, Washington	1	1.13	0	N/A	0	N/A	1	1.13
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Canwest Gas Supply	Eastport, Idaho	0	N/A	0	N/A	56	1.43	56	1.43
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Canwest Gas Supply	Sumas, Washington	104	1.13	0	N/A	0	N/A	104	1.13
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Central Hudson Gas & Electric	Waddington, NY	31	2.13	9	2.44	78	2.55	117	2.43
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cibola Corporation	Noyes, Minnesota	329	1.70	9	1.92	158	2.09	495	1.83
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited CoEnergy Trading Company	Waddington, NY	105	2.13	24	2.44	0	N/A	129	2.19
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Coastal Gas Marketing Company	Eastport, Idaho	324	1.53	43	1.46	59	1.43	427	1.51
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Coastal Gas Marketing Company	Noyes, Minnesota	3366	1.70	3501	1.92	3466	2.09	10332	1.91
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Coastal Gas Marketing Company	Sumas, Washington	41	1.13	73	1.34	7	1.32	122	1.27
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Columbia Energy Service	Eastport, Idaho	0	N/A	0	N/A	1	1.43	1	1.43
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Commonwealth Gas Company	Niagara Falls, NY	5	2.04	0	N/A	0	N/A	5	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Commonwealth Gas Company	Waddington, NY	0	N/A	4	2.44	0	N/A	4	2.44

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Conoco Inc.	Sumas, Washington	0	N/A	0	N/A	9	1.32	9	1.32
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Consumers Power Company	Noyes, Minnesota	1131	1.70	911	1.92	715	2.09	2757	1.87
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Consumers' Gas Company Limited	Noyes, Minnesota	0	N/A	0	N/A	80	2.09	80	2.09
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cook Inlet	Eastport, Idaho	357	1.53	85	1.46	72	1.43	514	1.50
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Cook Inlet	Sumas, Washington	0	N/A	23	1.34	2	1.32	26	1.34
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Duke Energy Trading	Eastport, Idaho	36	1.53	29	1.46	8	1.43	73	1.49
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Duke Energy Trading	Noyes, Minnesota	0	N/A	4	1.92	10	2.09	14	2.05
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Duke Energy Trading	Sumas, Washington	3	1.13	0	N/A	0	N/A	3	1.13
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Duke Energy Trading	Waddington, NY	40	2.13	12	2.44	0	N/A	52	2.20
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited ERI Services	Eastport, Idaho	0	N/A	2	1.46	0	N/A	2	1.46
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Eastern Energy Marketing	Niagara Falls, NY	0	N/A	5	2.33	0	N/A	5	2.33
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Engage Energy U.S. LP	Port of Morgan, MT	300	1.42	465	1.48	0	N/A	765	1.46

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	April		May		June		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enron Capital & Trade Resources	Eastport, Idaho	33	1.53	27	1.46	39	1.43	99	1.47
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enron Capital & Trade Resources	Noyes, Minnesota	0	N/A	1	1.92	4	2.09	5	2.05
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enron Capital & Trade Resources	Sumas, Washington	5	1.13	243	1.34	95	1.32	342	1.33
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enserch Energy Services, Inc.	Eastport, Idaho	75	1.53	21	1.46	48	1.43	144	1.49
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enserch Energy Services, Inc.	Waddington, NY	19	2.13	22	2.44	0	N/A	41	2.30
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Enserco Energy, Inc.	Eastport, Idaho	30	1.53	0	1.46	1	1.43	31	1.53
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Equitable Resources Marketing	Eastport, Idaho	0	N/A	3	1.46	0	N/A	3	1.46
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Farmland Industries	Port of Morgan, MT	0	N/A	0	N/A	300	1.64	300	1.64
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Fuel Imbalance	Eastport, Idaho	17	1.53	13	1.46	20	1.43	50	1.47
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Fuel Imbalance	Noyes, Minnesota	183	1.70	189	1.92	187	2.09	559	1.90
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Fuel Imbalance	Waddington, NY	11	2.13	6	2.44	8	2.55	25	2.34
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Holnam Inc.	Babb, Montana	89	1.18	139	1.40	128	1.30	355	1.31

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Howard Energy Company	Noyes, Minnesota	92	1.70	192	1.92	348	2.09	631	1.98
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited IGI Resources	Eastport, Idaho	4	1.53	1	1.46	0	N/A	5	1.51
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited IGI Resources	Sumas, Washington	10	1.13	18	1.34	0	N/A	28	1.26
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Interenergy Corporation	Babb, Montana	5	1.18	0	N/A	7	1.30	12	1.25
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited K-N Gas Marketing	Port of Morgan, MT	61	1.42	63	1.48	0	N/A	124	1.45
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited KCS Energy Management	Niagara Falls, NY	0	N/A	3	2.33	0	N/A	3	2.33
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Kaztex Energy Management	Noyes, Minnesota	0	N/A	24	1.92	0	N/A	24	1.92
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Kaztex Energy Management	Port of Morgan, MT	124	1.42	0	N/A	0	N/A	124	1.42
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Koch Energy Trading	Port of Morgan, MT	0	N/A	310	1.48	300	1.64	610	1.56
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Long Island Lighting Company	Waddington, NY	53	2.13	47	2.44	44	2.55	144	2.36
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Louis Dreyfus Energy Corporation	Waddington, NY	0	N/A	6	2.44	0	N/A	6	2.44
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Louisiana Pacific	Babb, Montana	20	1.18	13	1.40	11	1.30	44	1.28

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Madison Gas & Electric	Port of Morgan, MT	300	1.42	288	1.48	160	1.64	748	1.49
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Michigan Consolidated Gas Company	Noyes, Minnesota	1201	1.56	1221	1.78	1101	1.94	3522	1.76
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited MidAmerican Energy Company	Port of Morgan, MT	0	N/A	0	N/A	221	1.64	221	1.64
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Midcon Gas Services Corporation	Eastport, Idaho	0	N/A	1	1.46	0	N/A	1	1.46
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Midcon Gas Services Corporation	Noyes, Minnesota	215	1.70	261	1.92	3	2.09	479	1.82
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Milford Power, L.P.	Waddington, NY	6	2.13	4	2.44	0	N/A	10	2.27
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Minnegasco	Noyes, Minnesota	109	1.56	32	1.78	31	1.94	173	1.67
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Minnegasco	Port of Morgan, MT	0	N/A	620	1.48	600	1.64	1220	1.56
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Mock Resources	Eastport, Idaho	124	1.53	44	1.46	22	1.43	190	1.50
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Mock Resources	Sumas, Washington	52	1.13	35	1.34	53	1.32	140	1.25
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Montana Resources	Babb, Montana	20	1.18	2	1.40	2	1.30	25	1.21
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Municipal Utility District	Port of Morgan, MT	0	N/A	78	1.48	75	1.64	153	1.56

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited NESI Energy Marketing	Noyes, Minnesota	0	N/A	0	N/A	4	2.09	4	2.09
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited National Gas & Electric	Eastport, Idaho	66	1.53	25	1.46	33	1.43	124	1.49
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited National Gas & Electric	Noyes, Minnesota	58	1.70	259	1.92	90	1.94	408	1.89
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Natural Gas Clearinghouse	Eastport, Idaho	95	1.53	65	1.46	121	1.43	281	1.47
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Natural Gas Clearinghouse	Sumas, Washington	37	1.13	0	N/A	0	N/A	37	1.13
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Natural Gas Clearinghouse	Waddington, NY	444	2.13	411	2.44	473	2.55	1328	2.38
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Noram Energy Services	Eastport, Idaho	5	1.53	0	N/A	4	1.43	10	1.49
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Noram Energy Services	Noyes, Minnesota	0	N/A	36	1.92	15	2.09	51	1.97
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Northern Illinois Gas	Port of Morgan, MT	0	N/A	180	1.48	0	N/A	180	1.48
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Northern States Power Company	Port of Morgan, MT	60	1.42	426	1.48	0	N/A	486	1.47
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Northshore Gas Company	Noyes, Minnesota	1073	1.70	1110	1.92	1087	2.09	3269	1.90
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Northwest Natural Gas Company	Eastport, Idaho	30	1.53	0	N/A	0	N/A	30	1.53

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Northwestern Public Service Company	Port of Morgan, MT	180	1.42	0	N/A	0	N/A	180	1.42
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited PG&E Energy Trading	Noyes, Minnesota	0	N/A	34	1.92	132	2.09	166	2.05
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited PG&E Energy Trading	Port of Morgan, MT	0	N/A	0	N/A	780	1.64	780	1.64
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Pacific Gas & Electric Company	Eastport, Idaho	44	1.53	19	1.46	72	1.43	136	1.47
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited PanEnergy Trading & Marketing Svcs., Inc., L.	Port of Morgan, MT	750	1.42	0	N/A	0	N/A	750	1.42
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Peoples Gas, Light, & Coke	Noyes, Minnesota	644	1.70	666	1.92	654	2.09	1964	1.90
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Phibro Oil & Gas Inc.	Waddington, NY	9	2.13	0	N/A	0	N/A	9	2.13
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Poco Marketing	Eastport, Idaho	13	1.53	0	N/A	0	N/A	13	1.53
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Poco Petroleum	Eastport, Idaho	1	1.53	0	N/A	0	N/A	1	1.53
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Rhone-Poulenc	Babb, Montana	24	1.18	24	1.40	14	1.30	62	1.29
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited SEMCO Energy Services	Noyes, Minnesota	170	1.70	95	1.92	65	2.09	330	1.84
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Sacramento Municipal Utility Dist.	Eastport, Idaho	19	1.53	13	1.46	0	N/A	32	1.50

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited San Diego Gas & Electric Company	Eastport, Idaho	282	1.53	19	1.46	2	1.43	303	1.52
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Sierra Pacific Power Company	Eastport, Idaho	32	1.53	22	1.46	6	1.43	60	1.49
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Southwest Gas Corporation	Sumas, Washington	0	N/A	0	N/A	53	1.32	53	1.32
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Stone Container Corporation	Babb, Montana	104	1.18	95	1.40	95	1.30	294	1.29
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Terra International	Port of Morgan, MT	453	1.42	378	1.48	289	1.64	1119	1.50
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Texaco Natural Gas	Noyes, Minnesota	0	N/A	96	1.92	75	2.09	171	1.99
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited TransCanada Gas Services	Eastport, Idaho	1114	1.53	436	1.51	760	1.29	2310	1.45
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited U.S. Gas Transportation Inc.	Eastport, Idaho	188	1.53	52	1.46	43	1.43	283	1.50
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited U.S. Gas Transportation Inc.	Sumas, Washington	42	1.13	0	N/A	0	N/A	42	1.13
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Universal Resources	Eastport, Idaho	5	1.53	1	1.46	0	N/A	6	1.52
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Universal Resources	Sumas, Washington	0	N/A	19	1.34	2	1.32	21	1.34
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Utilicorp United	Port of Morgan, MT	1200	1.42	620	1.48	900	1.64	2720	1.51

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wascana Energy Marketing	Eastport, Idaho	0	N/A	1	1.46	0	N/A	1	1.46
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Washington Gas Light Company	Noyes, Minnesota	0	N/A	0	N/A	28	2.09	28	2.09
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Washington Water Power Company	Sumas, Washington	0	N/A	70	1.34	54	1.32	124	1.33
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Westcoast Gas Services (U.S.A.) Inc.	Noyes, Minnesota	0	N/A	4	1.92	16	2.09	20	2.05
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Westcoast Gas Services Inc.	Noyes, Minnesota	0	N/A	8	1.92	0	N/A	8	1.92
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Western Gas Resources	Eastport, Idaho	1	1.53	5	1.46	30	1.43	36	1.44
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Western Gas Resources	Sumas, Washington	104	1.13	0	N/A	0	N/A	104	1.13
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Western Gas Resources	Waddington, NY	0	N/A	4	2.44	0	N/A	4	2.44
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wickford Energy Marketing Inc.	Eastport, Idaho	12	1.53	10	1.46	15	1.43	37	1.47
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wickford Energy Marketing Inc.	Niagara Falls, NY	16	2.04	58	2.33	5	2.54	79	2.29
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wickford Energy Marketing Inc.	Noyes, Minnesota	0	N/A	3	1.92	0	N/A	3	1.92
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wickford Energy Marketing Inc.	Waddington, NY	6	2.13	0	N/A	0	N/A	6	2.13

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wisconsin Electric	Noyes, Minnesota	0	N/A	0	N/A	56	2.09	56	2.09
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Limited Wisconsin Gas	Noyes, Minnesota	30	1.70	31	1.92	31	2.09	93	1.90
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing Enron Gas Marketing	Niagara Falls, NY	21	2.16	0	N/A	0	N/A	21	2.16
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing Enserch Energy Services, Inc.	Niagara Falls, NY	30	2.00	206	2.38	0	N/A	235	2.33
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing National Fuel Resources	Niagara Falls, NY	0	N/A	14	2.43	0	N/A	14	2.43
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing SEMCO Energy Services	Niagara Falls, NY	145	2.04	28	2.38	0	N/A	173	2.10
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing TransCanada Gas Services	Niagara Falls, NY	10	2.35	5	2.48	0	N/A	14	2.39
TRANSCO ENERGY MARKETING COMPANY CanStates Gas Marketing Wascana Energy Marketing	Niagara Falls, NY	97	2.12	155	2.38	0	N/A	251	2.28
TRANSCO ENERGY MARKETING COMPANY Cowest Energy ERI Services	Niagara Falls, NY	0	N/A	0	N/A	5	2.46	5	2.46
TRANSCO ENERGY MARKETING COMPANY Cowest Energy Enron Gas Marketing	Niagara Falls, NY	0	N/A	0	N/A	24	2.38	24	2.38
TRANSCO ENERGY MARKETING COMPANY Cowest Energy Enserch Energy Services, Inc.	Niagara Falls, NY	0	N/A	0	N/A	1	2.42	1	2.42
TRANSCO ENERGY MARKETING COMPANY Cowest Energy Howard Energy Company	Niagara Falls, NY	0	N/A	0	N/A	15	2.35	15	2.35

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCO ENERGY MARKETING COMPANY Cowest Energy National Fuel Resources	Niagara Falls, NY	0	N/A	0	N/A	54	2.41	54	2.41
TRANSCO ENERGY MARKETING COMPANY Cowest Energy TransCanada Gas Services	Niagara Falls, NY	0	N/A	0	N/A	19	2.31	19	2.31
TRANSCO ENERGY MARKETING COMPANY Cowest Energy Wascana Energy Marketing	Niagara Falls, NY	0	N/A	0	N/A	184	2.34	184	2.34
VALERO GAS MARKETING, L.P. PEMEX Valero Gas Marketing	Hidalgo, Texas	0	N/A	57	2.00	19	2.15	76	2.04
VERMONT GAS SYSTEMS, INC. Enron Capital & Trade Resources Canada Vermont Gas Systems, Inc.	Highgate Spr., VT	59	2.40	0	N/A	0	N/A	59	2.40
VERMONT GAS SYSTEMS, INC. SEMCO Vermont Gas Systems, Inc.	Highgate Spr., VT	14	2.32	0	N/A	0	N/A	14	2.32
VERMONT GAS SYSTEMS, INC. TransCanada Gas Services Limited Vermont Gas Systems, Inc.	Highgate Spr., VT	4	2.18	0	N/A	0	N/A	4	2.18
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. CNG Energy Services	Niagara Falls, NY	18	2.31	0	N/A	0	N/A	18	2.31
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. CoEnergy Trading Company	Niagara Falls, NY	15	2.23	0	N/A	0	N/A	15	2.23
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Colonial Energy, Inc.	Niagara Falls, NY	27	2.30	0	N/A	17	2.47	45	2.37
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Coral Redwood	Eastport, Idaho	101	2.84	108	1.13	104	1.13	313	1.68
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Eastern Energy Marketing	Niagara Falls, NY	19	2.32	23	2.39	0	N/A	42	2.36

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	April		May		June		Quarterly Total Avg. Price	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Eastern Energy Marketing	Waddington, NY	11	4.65	0	N/A	0	N/A	11	4.65
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. El Paso Gas Marketing	Niagara Falls, NY	0	N/A	12	2.42	0	N/A	12	2.42
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Engage Energy U.S. LP	Port of Morgan, MT	102	1.17	104	1.54	236	1.78	442	1.58
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Enron Capital & Trade Resources	Noyes, Minnesota	92	2.23	0	N/A	0	N/A	92	2.23
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Howard Energy Company	Niagara Falls, NY	24	2.30	25	2.35	0	N/A	48	2.33
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Minnesota Corn Processors	Port of Morgan, MT	221	1.88	229	1.29	88	1.14	538	1.51
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. National Fuel Gas Distribution	Grand Island, NY	62	2.33	58	2.36	56	2.59	177	2.42
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. National Fuel Gas Distribution	Niagara Falls, NY	165	2.10	0	N/A	146	2.37	311	2.23
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. National Gas & Electric	Niagara Falls, NY	5	2.36	0	N/A	0	N/A	5	2.36
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. PG&E Energy Trading	Niagara Falls, NY	0	N/A	0	N/A	119	2.44	119	2.44
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. PanEnergy Trading & Marketing Svcs., Inc., L.	Eastport, Idaho	790	3.38	514	3.38	496	1.25	1801	2.79
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Sierra Pacific Power Company	Eastport, Idaho	380	1.46	396	1.46	374	1.27	1151	1.40

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Tenaska Marketing Ventures	Port of Morgan, MT	415	2.85	429	1.56	416	1.67	1260	2.02
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Texaco Natural Gas	Niagara Falls, NY	22	2.35	0	N/A	137	2.54	158	2.51
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Texas-Ohio Gas, Inc.	Niagara Falls, NY	62	2.33	0	N/A	0	N/A	62	2.33
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. U.S. Gas Transportation Inc.	Eastport, Idaho	0	N/A	2	1.48	0	N/A	2	1.48
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. US Generating	Niagara Falls, NY	3	2.10	0	N/A	0	N/A	3	2.10
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Westcoast Gas Services Inc.	Niagara Falls, NY	71	2.14	0	N/A	0	N/A	71	2.14
WASCANA ENERGY MARKETING (U.S.) INC. Wascana Energy Marketing Inc. Wickford Energy Marketing Inc.	Niagara Falls, NY	26	2.33	16	2.38	72	2.37	114	2.36
WASHINGTON NATURAL GAS COMPANY Talisman LT Puget Sound Energy	Sumas, Washington	300	1.15	310	1.37	289	1.44	899	1.32
WASHINGTON WATER POWER COMPANY B.C. Gas Inc. Washington Water Power Company	Sumas, Washington	73	1.07	152	1.29	92	1.34	318	1.25
WASHINGTON WATER POWER COMPANY Enron Capital & Trade Resources Canada Washington Water Power Company	Eastport, Idaho	294	1.14	304	1.14	0	N/A	598	1.14
WASHINGTON WATER POWER COMPANY Enron Capital & Trade Resources Canada Washington Water Power Company	Sumas, Washington	0	N/A	0	N/A	296	1.14	296	1.14
WASHINGTON WATER POWER COMPANY Enserch Gas Company Washington Water Power Company	Eastport, Idaho	10	1.39	0	N/A	0	N/A	10	1.39

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
WASHINGTON WATER POWER COMPANY Equitable Resources Marketing Canada Washington Water Power Company	Eastport, Idaho	152	1.13	152	1.33	0	N/A	304	1.23
WASHINGTON WATER POWER COMPANY PanEnergy Marketing Canada Washington Water Power Company	Eastport, Idaho	0	N/A	152	1.33	0	N/A	152	1.33
WASHINGTON WATER POWER COMPANY Petro-Canada Hydrocarbons Inc. Washington Water Power Company	Eastport, Idaho	147	1.09	0	N/A	0	N/A	147	1.09
WASHINGTON WATER POWER COMPANY Westcoast Gas Services Inc. Washington Water Power Company	Eastport, Idaho	5	0.55	0	N/A	0	N/A	5	0.55
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Services Inc., (America) Arco Products Company	Sumas, Washington	0	N/A	1965	1.30	1965	1.31	3931	1.31
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Services Inc., (America) Ranck Oil Company	Babb, Montana	9	1.25	0	N/A	0	N/A	9	1.25
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Services Inc., (America) San Diego Gas & Electric Company	Eastport, Idaho	5	1.21	0	N/A	0	N/A	5	1.21
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Services Inc., (America) Sierra Pacific Power Company	Eastport, Idaho	147	1.25	0	N/A	0	N/A	147	1.25
WESTCOAST GAS SERVICES (AMERICA) INC. Westcoast Gas Services Inc., (America) Various WA State Markets	Sumas, Washington	1849	1.15	0	N/A	0	N/A	1849	1.15
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Eagle Gas Marketing	Babb, Montana	0	N/A	59	1.42	390	1.27	449	1.29
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Engage Energy U.S. LP	Eastport, Idaho	0	N/A	0	N/A	407	1.69	407	1.69
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. National Fuel Marketing Company, L.L.C.	Babb, Montana	0	N/A	6	1.56	48	1.30	55	1.33

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Potsdam College	Grand Island, NY	15	1.17	16	1.17	16	1.17	47	1.17
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. San Diego Gas & Electric Company	Eastport, Idaho	286	1.21	0	N/A	0	N/A	286	1.21
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. St. Lawrence University	Grand Island, NY	11	1.12	11	1.12	11	1.12	32	1.12
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Westcoast Gas Svcs. (America), Inc.	Eastport, Idaho	132	1.44	0	N/A	0	N/A	132	1.44
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Westcoast Gas Svcs. (America), Inc.	Port of Morgan, MT	1304	1.39	1043	1.60	0	N/A	2346	1.48
WESTCOAST GAS SERVICES INC. Westcoast Gas Services Inc. Westcoast Gas Svcs. (America), Inc.	Sumas, Washington	434	1.11	0	N/A	127	1.38	562	1.17

SHORT-TERM EXPORTERS *Estimated Volumes (MMCF)*

	<u>1996</u> <u>Apr.-Jun.</u>	<u>1996</u> <u>Jul.-Sep.</u>	<u>1996</u> <u>Oct.-Dec.</u>	<u>1997</u> <u>Jan.-Mar.</u>	<u>1997</u> <u>Apr.-Jun.</u>
IG TRADING CORPORATION	1509	908	424	1900	2629
AMOCO ENERGY TRADING CORPORATION	1323	1860	915	67	81
ANADARKO TRADING COMPANY	0	11	134	154	0
BC GAS UTILITY LTD.	0	0	999	0	0
BURLINGTON RESOURCES TRADING INC.	111	0	65	54	3
CENTRA GAS ONTARIO INC.	0	0	1218	1729	1820
CHANNEL GAS MARKETING COMPANY	317	222	0	0	0
CHEVRON U.S.A. INC.	68	252	0	0	0
COASTAL GAS MARKETING COMPANY	0	2366	685	0	181
COENERGY TRADING COMPANY	345	790	3970	3857	460
CONOCO INC.	492	1208	760	1957	720
CONSUMERS' GAS COMPANY LIMITED	520	0	1034	2012	2106
CORAL ENERGY RESOURCES, L.P.	0	995	0	0	544
COWEST ENERGY	0	0	315	33	0
EL PASO ENERGY MARKETING COMPANY	219	0	0	320	504
EL PASO GAS MARKETING COMPANY	0	1189	0	0	0
ENRON CAPITAL & TRADE RESOURCES CORP.	1325	331	100	399	1016
GULF ENERGY MARKETING COMPANY	270	0	0	0	0
HOWARD ENERGY COMPANY, INC.	50	0	0	185	0
K N MARKETING, L.P.	0	1011	547	145	619
LG&E NATURAL MARKETING INC.	264	31	0	0	0
LOUIS DREYFUS ENERGY CORPORATION	0	0	16	233	330
MIDCON GAS SERVICES CORPORATION	0	250	302	105	0
MIDCON TEXAS GAS SERVICES CORPORATION	0	20	0	0	0
MOBIL NATURAL GAS INC.	0	486	0	0	0
NATIONAL ENERGY & TRADE, L.L.C.	0	53	0	0	0
NATURAL GAS CLEARINGHOUSE	251	448	518	442	501
NORAM ENERGY SERVICES, INC.	1114	636	338	460	138
NORTH AMERICAN RESOURCES COMPANY	0	0	91	171	0
ONYX GAS MARKETING COMPANY, L.C.	2	0	0	0	69
PANENERGY GAS SERVICES, INC.	160	861	0	0	0
PANENERGY TRADING AND MARKET SERVICES L.L.C.	0	0	0	19	112
PEMEX GAS	0	0	0	62	938
PHIBRO INC.	0	157	0	0	0
PHILLIPS ALASKA/MARATHON OIL	0	0	0	104	0
TEJAS POWER CORPORATION	0	0	0	0	55
TENASKA MARKETING VENTURES	0	188	470	1422	373
TEXACO NATURAL GAS INC.	0	0	952	0	0
TRANSCANADA GAS SERVICES INC.	3005	1056	0	0	0
TRISTAR GAS MARKETING COMPANY	643	26	59	683	1274
UNION GAS LIMITED	6605	6617	7507	5998	5033
UNION PACIFIC FUELS, INC.	95	30	0	0	0
VALERO GAS MARKETING, L.P.	0	0	0	11	86
VALERO INDUSTRIAL GAS, L.P.	491	1814	0	0	168
WASCANA ENERGY MARKETING (U.S.) INC.	0	0	552	1857	0
WEST TEXAS GAS, INC.	56	162	288	358	248
WESTERN GAS RESOURCES, INC.	0	0	0	110	15
WILLIAMS ENERGY SERVICES COMPANY	272	488	193	184	215
TOTALS	19506	24467	22452	25029	20236

PURCHASERS OF SHORT-TERM EXPORTS
Estimated Volumes Exported (MMCF)

	<u>1996</u> <u>Apr.-Jun.</u>	<u>1996</u> <u>Jul.-Sep.</u>	<u>1996</u> <u>Oct.-Dec.</u>	<u>1997</u> <u>Jan.-Mar.</u>	<u>1997</u> <u>Apr.-Jun.</u>
AIG Trading Corporation	0	0	0	313	0
Alberta Energy Company	0	0	600	0	0
BC Gas Inc.	0	0	999	0	0
Centra Gas Ontario Inc.	0	0	450	15	0
Cibola Canada	0	0	0	9	0
Consumers' Gas Company Limited	865	0	0	0	310
Cowest Energy	0	0	0	33	0
Energy Source Inc.	0	0	0	459	0
Enron Capital & Trade Resources Canada	0	0	94	0	0
Enron Gas Marketing Canada, Inc.	0	0	0	475	0
Gaz Metropolitain	0	0	1620	1822	150
Howard Energy Company	0	0	0	280	15
LG&E Natural Marketing Canada Inc.	299	31	0	0	0
National Steel Corporation	14	0	300	0	0
PanEnergy Trading & Marketing Svcs., Inc., L.L.C.	0	0	15	0	0
PEMEX	7309	14627	5436	5395	7800
Storage in Ontario	0	306	0	0	0
Tokyo Gas Co./Tokyo Electric Power Co.	0	0	0	104	0
TransCanada Gas Services Limited	3005	1056	0	0	0
Union Gas Limited	8014	790	800	152	0
Utilicorp United	0	0	200	0	0
Various Alberta Customers	0	0	91	171	0
Various Ontario Customers	0	7656	11270	13166	11961
Wascana Energy Marketing	0	0	577	2009	0
Westcoast Gas Services Inc.	0	0	0	611	0
Wickford Energy Marketing Inc.	0	0	0	15	0
<u>Totals</u>	<u>19506</u>	<u>24467</u>	<u>22452</u>	<u>25029</u>	<u>20236</u>

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of Exit	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AIG TRADING CORPORATION AIG Trading Corporation Various Ontario Customers	St. Clair, Michigan	1422	1.60	766	2.15	441	2.14	2629	1.85
AMOCO ENERGY TRADING CORPORATION Amoco Energy Trading Corporation PEMEX	El Paso, Texas	8	1.82	0	N/A	13	1.90	21	1.87
AMOCO ENERGY TRADING CORPORATION Amoco Energy Trading Corporation PEMEX	Hidalgo, Texas	0	N/A	0	N/A	60	2.18	60	2.18
BURLINGTON RESOURCES TRADING INC. Burlington Resources Trading Inc. PEMEX	El Paso, Texas	0	N/A	0	N/A	3	2.01	3	2.01
CENTRA GAS ONTARIO INC. Direct Energy Marketing Limited Various Ontario Customers	Detroit, Michigan	0	N/A	155	1.95	0	N/A	155	1.95
CENTRA GAS ONTARIO INC. Noram Energy Services Various Ontario Customers	Detroit, Michigan	300	1.73	0	N/A	0	N/A	300	1.73
CENTRA GAS ONTARIO INC. Oneok Various Ontario Customers	Detroit, Michigan	0	N/A	155	1.94	300	2.19	455	2.10
CENTRA GAS ONTARIO INC. PG&E Energy Trading Various Ontario Customers	Detroit, Michigan	300	1.65	0	N/A	300	2.19	600	1.92
CENTRA GAS ONTARIO INC. Tenaska Gas Company Various Ontario Customers	Detroit, Michigan	0	N/A	310	1.98	0	N/A	310	1.98
COASTAL GAS MARKETING COMPANY Coastal Gas Marketing Company PEMEX	Hidalgo, Texas	151	2.05	0	N/A	29	2.21	181	2.08
COENERGY TRADING COMPANY CoEnergy Trading Company Consumers' Gas Company Limited	Detroit, Michigan	310	2.05	0	N/A	0	N/A	310	2.05
COENERGY TRADING COMPANY CoEnergy Trading Company Gaz Metropolitain	Detroit, Michigan	0	N/A	0	N/A	150	2.33	150	2.33

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of <u>Exit</u>	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CONOCO INC. Conoco Inc. PEMEX	El Paso, Texas	671	1.62	0	N/A	48	2.02	720	1.65
CONSUMERS' GAS COMPANY LIMITED CoEnergy Trading Company Various Ontario Customers	St. Clair, Michigan	300	2.03	0	N/A	0	N/A	300	2.03
CONSUMERS' GAS COMPANY LIMITED Dreyfus Various Ontario Customers	St. Clair, Michigan	381	1.85	0	N/A	0	N/A	381	1.85
CONSUMERS' GAS COMPANY LIMITED El Paso Gas Marketing Canada Inc. Various Ontario Customers	St. Clair, Michigan	0	N/A	320	2.00	0	N/A	320	2.00
CONSUMERS' GAS COMPANY LIMITED Kimball Energy Corporation Various Ontario Customers	St. Clair, Michigan	0	N/A	303	2.31	0	N/A	303	2.31
CONSUMERS' GAS COMPANY LIMITED NESI Various Ontario Customers	St. Clair, Michigan	0	N/A	0	N/A	303	2.51	303	2.51
CONSUMERS' GAS COMPANY LIMITED Proliance Various Ontario Customers	Detroit, Michigan	30	2.01	0	N/A	150	2.50	180	2.42
CONSUMERS' GAS COMPANY LIMITED Texaco Gas Marketing Inc. Various Ontario Customers	St. Clair, Michigan	0	N/A	0	N/A	160	2.27	160	2.27
CONSUMERS' GAS COMPANY LIMITED TransCanada Gas Services Inc. Various Ontario Customers	St. Clair, Michigan	0	N/A	0	N/A	160	2.17	160	2.17
CORAL ENERGY RESOURCES, L.P. Coral Energy, L.P. PEMEX	Hidalgo, Texas	204	2.09	0	N/A	340	2.10	544	2.10
EL PASO ENERGY MARKETING COMPANY El Paso Energy Marketing Company PEMEX	Douglas, Arizona	0	N/A	25	1.88	0	N/A	25	1.88
EL PASO ENERGY MARKETING COMPANY El Paso Energy Marketing Company PEMEX	El Paso, Texas	18	1.86	155	1.91	305	2.11	478	2.04

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of Exit	April		May		June		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources PEMEX	El Paso, Texas	35	1.78	859	1.92	16	1.98	909	1.91
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources PEMEX	Hidalgo, Texas	107	2.06	0	N/A	0	N/A	107	2.06
K N MARKETING, L.P. K N Marketing, L.P. PEMEX	El Paso, Texas	39	2.00	226	2.12	354	2.15	619	2.13
LOUIS DREYFUS ENERGY CORPORATION Various Suppliers PEMEX	El Paso, Texas	316	1.65	14	1.66	0	N/A	330	1.65
NATURAL GAS CLEARINGHOUSE Natural Gas Clearinghouse PEMEX	El Paso, Texas	83	1.63	132	1.92	236	2.08	451	1.95
NATURAL GAS CLEARINGHOUSE Natural Gas Clearinghouse PEMEX	Hidalgo, Texas	50	1.92	0	N/A	0	N/A	50	1.92
NORAM ENERGY SERVICES, INC. Noram Energy Services PEMEX	El Paso, Texas	0	N/A	0	N/A	136	2.12	136	2.12
NORAM ENERGY SERVICES, INC. Noram Energy Services PEMEX	Hidalgo, Texas	2	2.03	0	N/A	0	N/A	2	2.03
ONYX GAS MARKETING COMPANY, L.C. Onyx Gas Marketing Company PEMEX	Hidalgo, Texas	69	2.04	0	N/A	0	N/A	69	2.04
PANENERGY TRADING AND MARKET SERVICES L.L.C. PanEnergy Trading PEMEX	Hidalgo, Texas	112	2.10	0	N/A	0	N/A	112	2.10
PEMEX GAS Koch Gas Services PEMEX	El Paso, Texas	181	1.87	64	2.00	125	1.99	369	1.93
PEMEX GAS Texaco Gas Marketing Inc. PEMEX	Douglas, Arizona	0	N/A	6	2.22	0	N/A	6	2.22

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller Purchaser / End User	Point of Exit	April		May		June		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
PEMEX GAS Texaco Gas Marketing Inc. PEMEX	El Paso, Texas	203	1.84	0	N/A	315	2.26	518	2.10
PEMEX GAS Texaco Gas Marketing Inc. PEMEX	Hidalgo, Texas	45	2.11	0	N/A	0	N/A	45	2.11
TEJAS POWER CORPORATION Tejas Power Corporation PEMEX	Hidalgo, Texas	55	2.29	0	N/A	0	N/A	55	2.29
TENASKA MARKETING VENTURES Tenaska Marketing Ventures Various Ontario Customers	Detroit, Michigan	0	N/A	84	2.65	0	N/A	84	2.65
TENASKA MARKETING VENTURES Tenaska Marketing Ventures Various Ontario Customers	St. Clair, Michigan	141	2.50	0	N/A	148	2.54	290	2.52
TRISTAR GAS MARKETING COMPANY Tristar Gas Marketing Company PEMEX	El Paso, Texas	488	1.68	528	1.88	259	2.01	1274	1.83
UNION GAS LIMITED Amoco Canada Petroleum Company Ltd. Various Ontario Customers	Detroit, Michigan	150	1.77	0	N/A	0	N/A	150	1.77
UNION GAS LIMITED Anadarko Trading Company Various Ontario Customers	Detroit, Michigan	750	1.70	310	2.05	0	N/A	1060	1.80
UNION GAS LIMITED Aquila Energy Marketing Various Ontario Customers	Detroit, Michigan	0	N/A	155	2.05	0	N/A	155	2.05
UNION GAS LIMITED CoEnergy Trading Company Various Ontario Customers	Detroit, Michigan	318	1.85	0	N/A	0	N/A	318	1.85
UNION GAS LIMITED Natural Gas Clearinghouse Various Ontario Customers	Detroit, Michigan	0	N/A	310	2.04	0	N/A	310	2.04
UNION GAS LIMITED Noram Energy Services Various Ontario Customers	Detroit, Michigan	300	1.64	310	1.95	300	2.18	910	1.92

SHORT-TERM SALES
YEAR: 1997 Quarter: Two
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of Exit	April		May		June		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
UNION GAS LIMITED PG&E Energy Trading Various Ontario Customers	Detroit, Michigan	450	1.70	310	1.95	300	2.17	1060	1.91
UNION GAS LIMITED Tenaska Gas Company Various Ontario Customers	Detroit, Michigan	0	N/A	0	N/A	150	2.19	150	2.19
UNION GAS LIMITED Valero Gas Marketing, L.P. Various Ontario Customers	Detroit, Michigan	0	N/A	620	1.97	0	N/A	620	1.97
UNION GAS LIMITED Western Gas Resources Various Ontario Customers	Detroit, Michigan	0	N/A	0	N/A	300	2.19	300	2.19
VALERO GAS MARKETING, L.P. Valero Gas Marketing, L.P. PEMEX	El Paso, Texas	45	1.80	41	1.96	0	N/A	86	1.88
VALERO INDUSTRIAL GAS, L.P. Valero Industrial Gas, L.P. PEMEX	Hidalgo, Texas	59	2.09	0	N/A	0	N/A	59	2.09
VALERO INDUSTRIAL GAS, L.P. Valero Industrial Gas, L.P. PEMEX	Penitas, Texas	0	N/A	0	N/A	109	2.17	109	2.17
WEST TEXAS GAS, INC. West Texas Gas, Inc. PEMEX	Eagle Pass, Texas	92	1.94	81	2.21	75	2.42	248	2.17
WESTERN GAS RESOURCES, INC. Western Gas Resources Howard Energy Company	Detroit, Michigan	15	2.12	0	N/A	0	N/A	15	2.12
WILLIAMS ENERGY SERVICES COMPANY Williams Energy Services Company PEMEX	Douglas, Arizona	13	1.87	46	1.92	156	1.98	215	1.96