

LOFT TECHNICAL REPORT LTR 112-123

RE & C REPORT RE-A-77-124

NOVEMBER 7, 1977

MASTER

LOFT SUPPRESSION TANK SPRAY SYSTEM PIPING -
HEAT EXCHANGER BS-H-31 PIPING MODIFICATIONS

R. K. Blandford



EG&G Idaho, Inc.

950 2158
→

IDAHO NATIONAL ENGINEERING LABORATORY



DEPARTMENT OF ENERGY

IDAHO OPERATIONS OFFICE UNDER CONTRACT EY-76-C-07-1570

DISTRIBUTION OF THIS DOCUMENT IS UNLIMITED

DISCLAIMER

This report was prepared as an account of work sponsored by an agency of the United States Government. Neither the United States Government nor any agency Thereof, nor any of their employees, makes any warranty, express or implied, or assumes any legal liability or responsibility for the accuracy, completeness, or usefulness of any information, apparatus, product, or process disclosed, or represents that its use would not infringe privately owned rights. Reference herein to any specific commercial product, process, or service by trade name, trademark, manufacturer, or otherwise does not necessarily constitute or imply its endorsement, recommendation, or favoring by the United States Government or any agency thereof. The views and opinions of authors expressed herein do not necessarily state or reflect those of the United States Government or any agency thereof.

DISCLAIMER

Portions of this document may be illegible in electronic image products. Images are produced from the best available original document.

NOTICE

PORTIONS OF THIS REPORT ARE ILLEGIBLE. It has been reproduced from the best available copy to permit the broadest possible availability.

RESEARCH, ENGINEERING AND CONSTRUCTION REPORT ENGINEERING ANALYSIS DIVISION

APPLIED MECHANICS BRANCH

LOFT SUPPRESSION TANK SPRAY SYSTEM PIPING -
HEAT EXCHANGER BS-H-31 PIPING MODIFICATIONS

NOTICE

PORTIONS OF THIS REPORT ARE ILLEGIBLE. It has been reproduced from the best available copy to permit the broadest possible availability.

NOTICE
This report was prepared as an account of work sponsored by the United States Government. Neither the United States nor the United States Department of Energy, nor any of their employees, nor any of their contractors, subcontractors, or their employees, makes any warranty, express or implied, or assumes any legal liability or responsibility for the accuracy, completeness or usefulness of any information, apparatus, product or process disclosed, or represents that its use would not infringe privately owned rights.

R. K. Blandford/ *RK Blandford*
AUTHOR

CHECKED BY: R. C. Guenzler/ *R.C. Guenzler* APPROVED BY: C. A. Moore/ *CA Moore*
J. W. Muffett/ *J.W. Muffett*

**LOFT TECHNICAL REPORT
LOFT PROGRAM**

 FORM EG&G-229
(Rev. 12-76)

TITLE LOFT SUPPRESSION TANK SPRAY SYSTEM PIPING - HEAT EXCHANGER BS-H-31 PIPING MODIFICATIONS		REPORT NO. LTR 112-123
		RE-A-77-124
AUTHOR R. K. Blandford		GWA NO.
PERFORMING ORGANIZATION Applied Mechanics		DATE Published by CDCS Dec. 29, 1977 November 7, 1977
LOFT APPROVAL <i>M. Smith</i> <i>R. Blandford</i> <i>J. W. [unclear]</i> <i>[unclear]</i>		

ABSTRACT

A stress analysis of the piping modification, resulting from relocation of heat exchanger BS-H-31 of the LOFT Blowdown Suppression Tank Spray System, was performed. The piping, fittings, and supports were found to comply with the criteria of Section III of the ASME Boiler and Pressure Vessel Code, 1974.

CONTENTS

ABSTRACT	ii
1.0 INTRODUCTION	1
2.0 METHOD OF ANALYSIS	1
2.1 General Approach	1
2.2 Loading Conditions	3
2.3 ASME Code Analysis	9
2.3.1 Class 2 Pipe	9
2.3.2 Pipe Flanges	11
2.3.3 Pipe Supports	11
3.0 RESULTS AND CONCLUSIONS	12
4.0 REFERENCES	12
APPENDIX A - Seismic Load Calculations	A-i
APPENDIX B - Thermal Anchor Movements	B-i
APPENDIX C - Class 2 Pipe Analysis	C-i
APPENDIX D - Hanger Analysis	D-i
APPENDIX E - SAP IV Computer Output	E-i

FIGURES

1. Modified Piping	2
2. Model 1	4
3. Model 2	5
4. Model 3	6
5. Model 4	7

TABLES

I. Design Conditions	8
II. Thermal Anchor Movement	10

1.0 INTRODUCTION

The heating heat exchanger, designated BS-H-31, of the LOFT Blowdown Suppression Tank Spray System^[1] was relocated outside of the tank shielding wall and off of the floor. An analysis of the spray system piping affected by this relocation was conducted to determine the structural adequacy of the pipe and pipe supports for LOFT design loads. A schematic of the subject piping is shown in Figure 1. A detailed description can be found in Reference 1.

2.0 METHOD OF ANALYSIS

2.1 General Approach

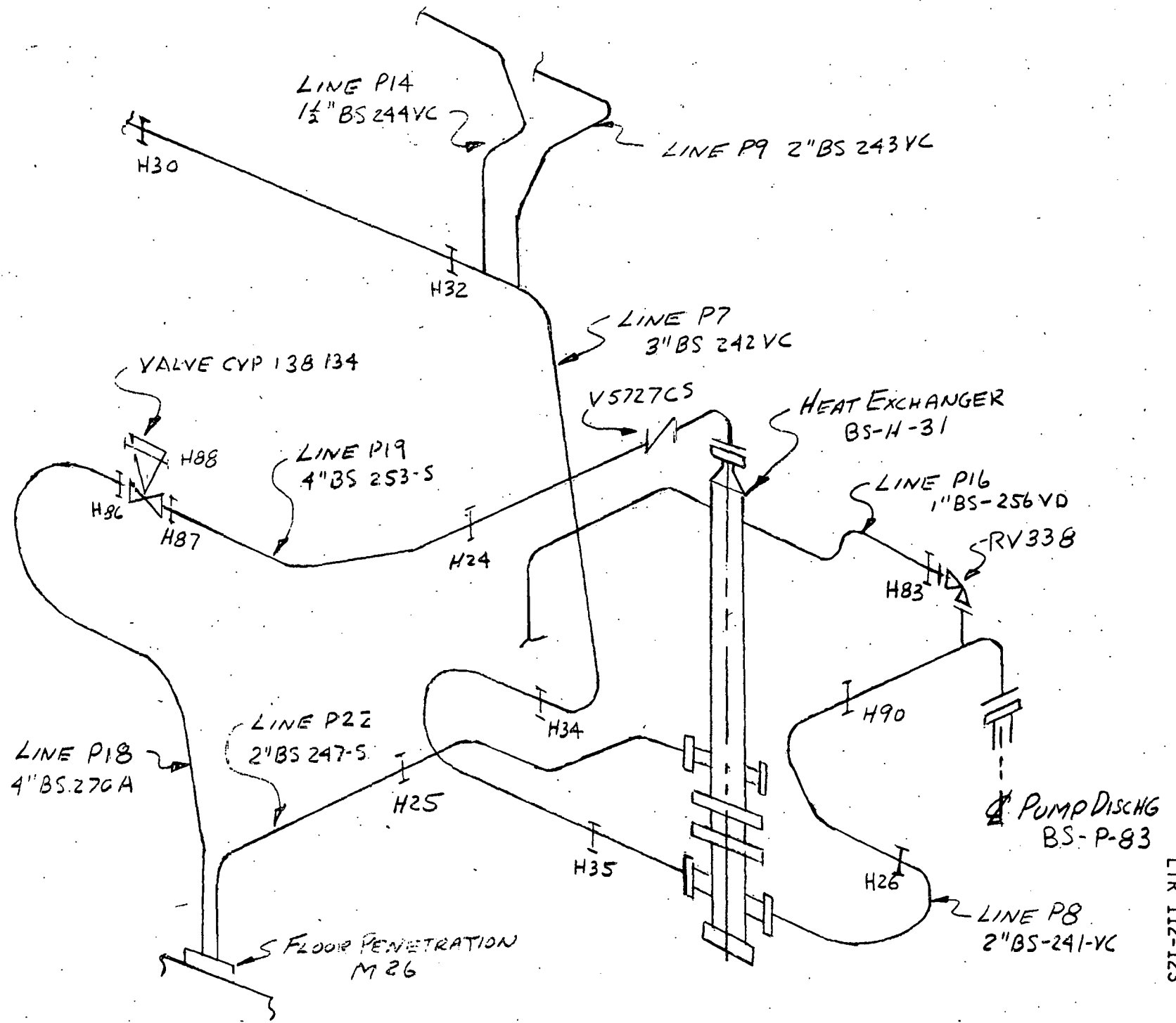
The structural integrity of the modified spray system piping can be assured by demonstrating that it complies with Section III of the ASME Boiler and Pressure Vessel Code.

SAP IV^[2], a structural analysis computer program for the static and dynamic analysis of linear systems, was used to determine internal forces and bending moments in the piping system and supports. The results of the computer program were used with classical linear elastic analysis techniques to compute stresses. Allowable stresses and moments were established using the criteria of Section III, Subsection NC (Class 2 Piping) and NF (Component Supports) of the ASME Boiler and Pressure Vessel Code^[3]. A comparison of calculated moments and stresses to Code allowables was used to verify the structural adequacy of the system.

Computer program FLANGE^[4] was used to determine stresses in the flanges with moments from the SAP run being used for input. Allowable flange stresses were calculated using ASME Code criteria.

MODIFIED PIPING

FIGURE 1



Isometric sketches of the SAP IV models used to simulate the piping system and its supports are shown in Figures 2 thru 5. Model geometry was defined by Drawing 208185, Rev. A^[1]. To minimize the influence of one system on another, interfaces between models and adjoining piping were chosen such that the actual constraint at the interface point could be effectively modeled as a point fixed in both rotation and translation. When such a point was not available, models were extended beyond the area of interest sufficient distance to minimize the effect of end point fixity.

2.2 Loading Conditions

In considering Code requirements for design, normal, upset, and emergency conditions, the following loadings were investigated: design pressure, system dead weight, thermal expansion and anchor movement, loads associated with the Safe Shutdown Earthquake (SSE), and the Operating Basis Earthquake (OBE)^[a]. LOCE loads, which are introduced to the suppression tank spray system through the tank penetrations as a result of dynamic loadings on the tank, were not considered in this analysis. It was assumed that sufficient isolation from the tank penetrations existed for the subject piping that the effects of a LOCE could be neglected. The Loss-of-Coolant Accident (LOCA), a faulted condition, was not analyzed since the suppression tank spray system is isolated from the primary system. A LOCA in the primary system would result in negligible loading of the spray system. Anchor movements resulting from thermal expansion of the heat exchanger BS-H-31 are calculated in Appendix B.

Piping line designations and design conditions for the suppression tank spray system are given in Table I. Design temperatures and pressures were obtained from Reference 5. Load conditions applied to each model included:

[a] Meeting the requirements for SSE satisfies OBE - see Appendix A calculations.

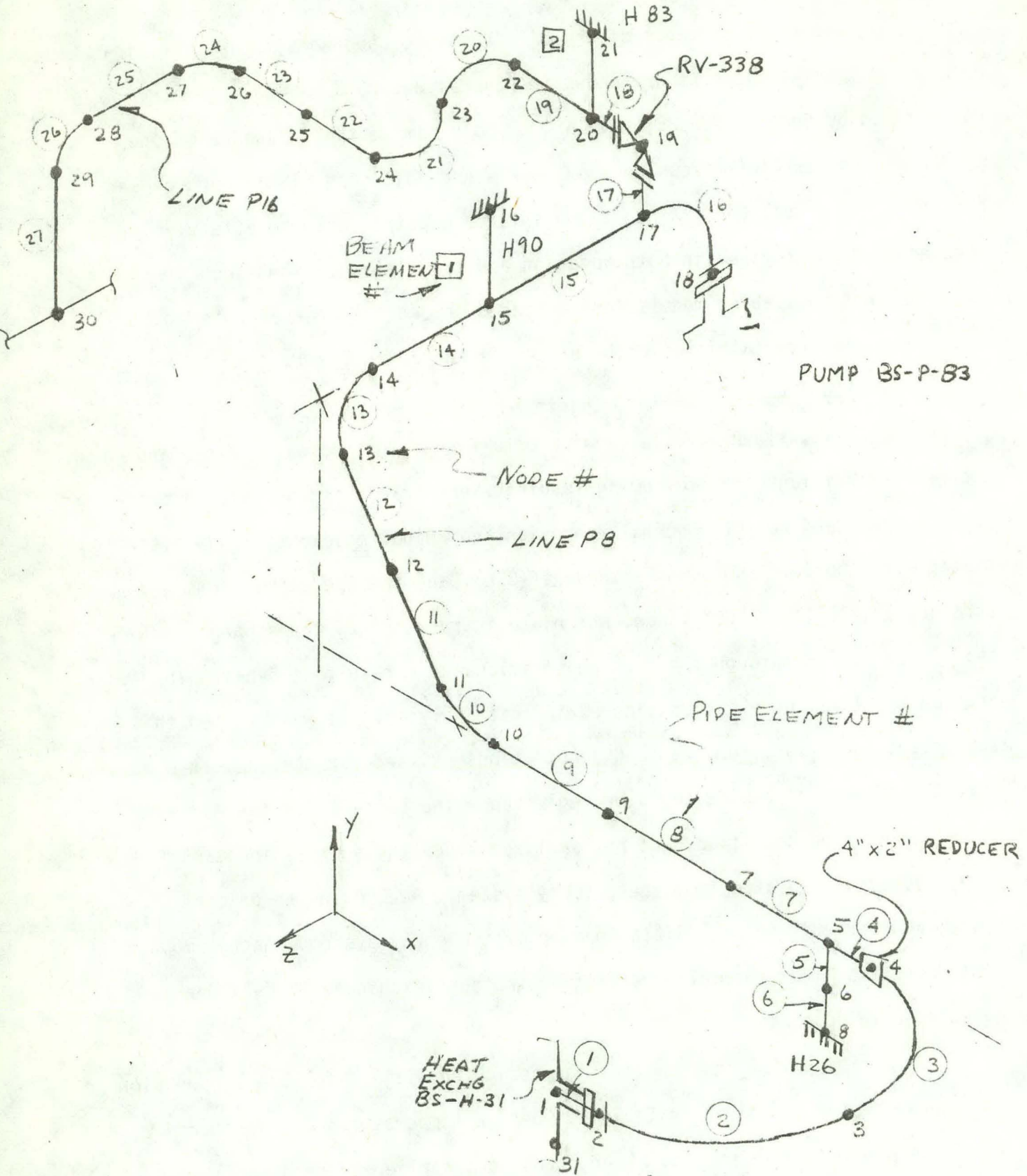


FIGURE 2
MODEL 1

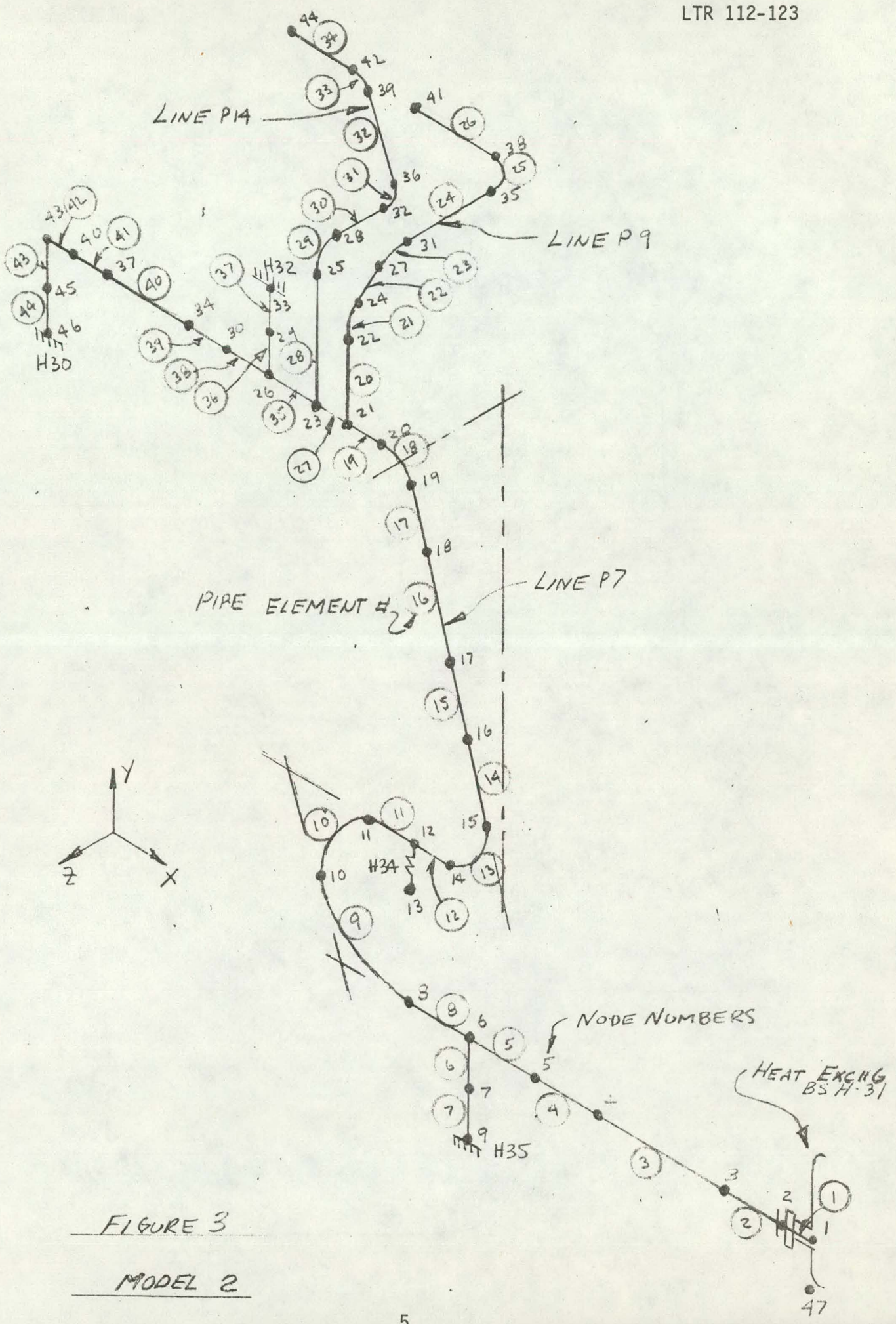


FIGURE 3

MODEL 2

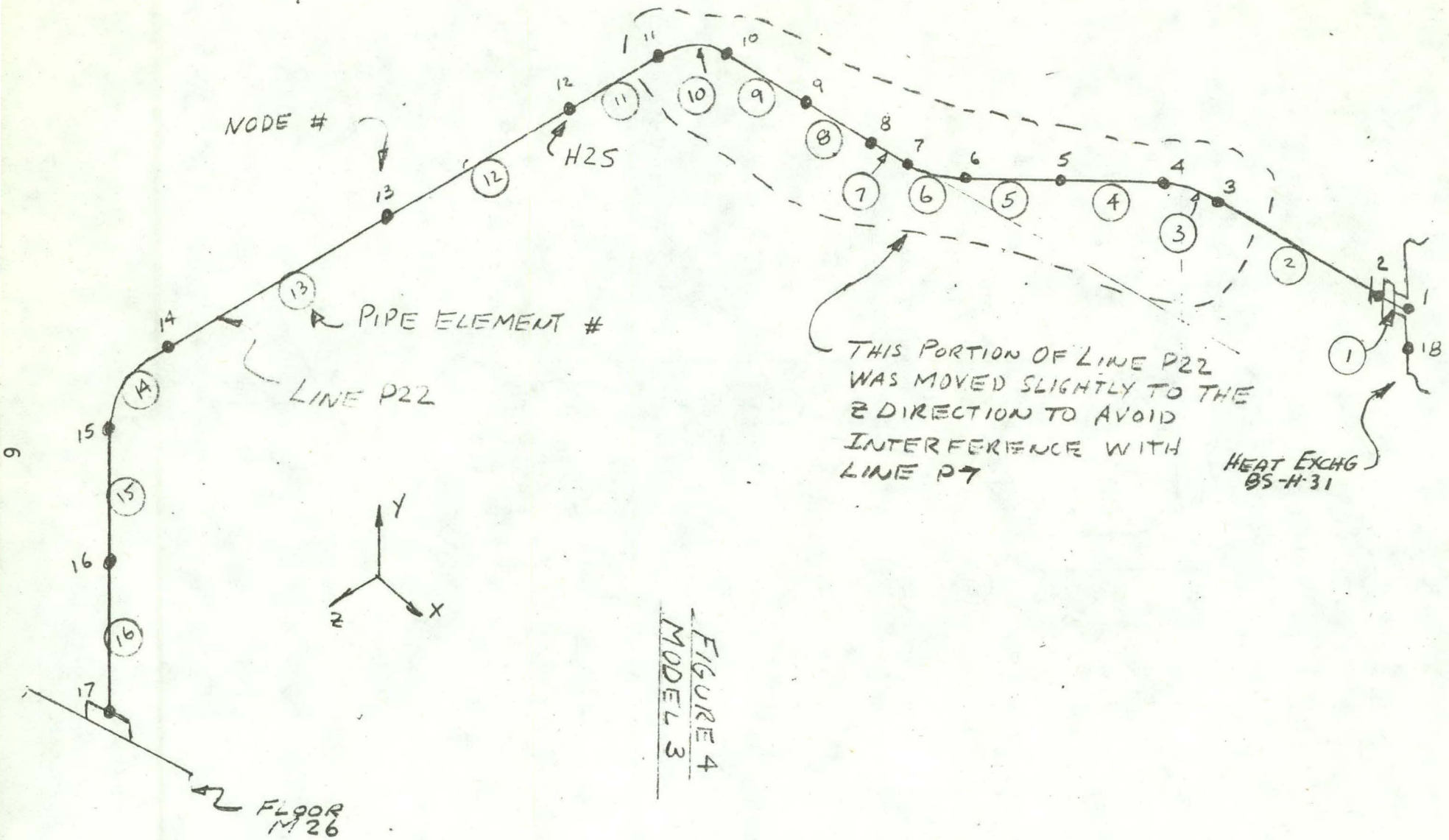


FIGURE 4
MODEL 3

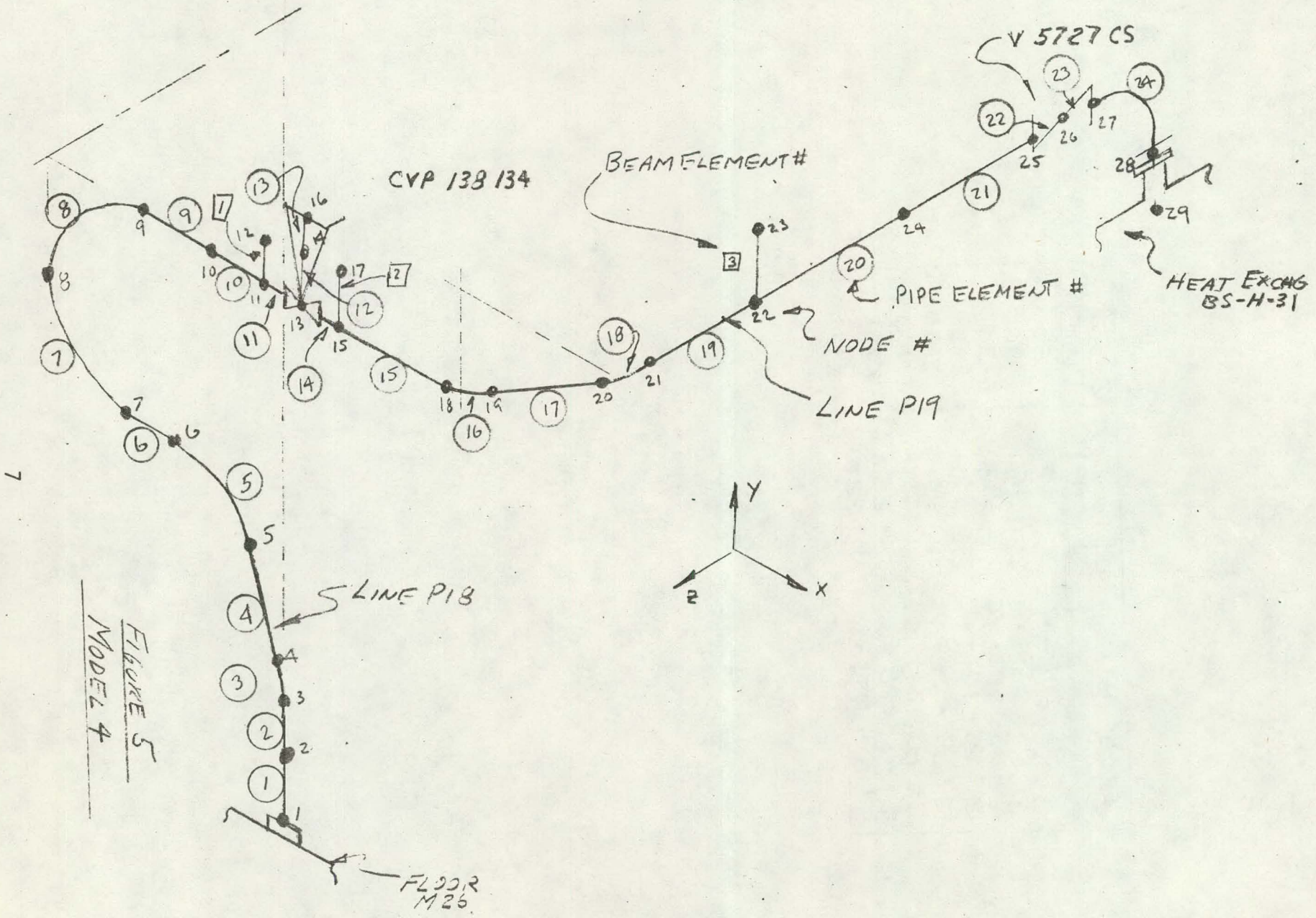


FIGURE 5
MODEL 4

TABLE I
DESIGN CONDITIONS

LINE DESIGNATION	DESIGN T (OP)	DESIGN P (PSI)
2" BS-241-VC	300	300
1" BS-256-VD	300	300
3" BS-242-VC	300	300
2" BS-243-VC	300	300
1½" BS-244-VC	300	300
2" BS-247-S	250	300
4" BS-270-A	250	150
4" BS-253-S	250	300

- (1) Design pressure and system dead weight
- (2) Thermal expansion and anchor movements
- (3) Design pressure, deadweight, and SSE loads.

2.3 ASME Code Analysis

2.3.1 Class 2 Pipe

Analysis of the suppression tank spray system piping modifications followed the requirements of Article NC-3650 of the 1974 ASME Code, Section III, for Class 2 Piping. Equations 8 thru 11 of that article were used to evaluate allowable resultant moments on the piping cross sections for the load conditions described in Paragraph 2.2. The allowable moments were compared directly to the pipe bending moments predicted by the computer analysis to determine if Code requirements had been met. Calculation of allowable moments per Article NC-3650 are presented in Appendix C. Predicted pipe bending moments for the loadings discussed can be found in Appendix E.

Stress due to internal pressure and deadweight loads were accounted for using Equation 8 of Article NC-3650. LOFT design pressures were used as input. Pipe and pipe fitting weight, valve and valve operator weight, fluid weight, and insulation were included as deadweight loads.

Thermal expansion loads were determined using SAP IV and inputting material coefficients of thermal expansion, LOFT design temperatures, and a stress free temperature of 70⁰F. In addition, thermal growth was accounted for at those anchor points which experience substantial movement as the system is brought up to temperature. In particular, significant thermal growth occurs at the heat exchanger BS-H-31 ports. Movements at these points are calculated in Appendix B and summarized in Table II.

TABLE II
THERMAL ANCHOR MOVEMENT

MODEL #	NODE #	DIRECTION	δ (IN)
1	1	-Y	.037
2	1	-Y	.037
3	1	-Y	.013
4	28	+Y	.116

Either Equation 10 of Article NC-3650, which deals with thermal stresses only, or Equation 11 which deals with both thermal stresses and pressure plus deadweight stresses may be used to satisfy the Code requirements for thermal loads. Equation 11 was used for this analysis.

Analysis for the dynamic earthquake loads associated with the SSE and OBE was conducted using static equivalent loads in SAP IV. Static equivalent loads were determined following the guidelines of Reference 6. Calculation of these equivalent loads can be found in Appendix A. Equation 9 of Article NC-3650 was used to satisfy the SSE plus pressure and deadweight loads for the Emergency condition. Equation 9 must also be satisfied for the occasional loading condition using pressure, deadweight, and OBE loads. However, as shown in Appendix A, this condition is automatically satisfied if the SSE Emergency condition satisfies the requirements of Equation 9.

2.3.2 Pipe Flanges

The pipe flanges involved in the spray system piping modifications were analyzed per Article NC-3647 of the Code. Computer program FLANGE^[4] was used to compute bolt and flange stresses for comparison to Code allowables.

2.3.3 Pipe Supports

Pipe supports were analyzed per Subsection NF of Section III of the 1974 ASME Code for the loading condition previously discussed. Most of the hangers involved in the piping modifications were not changed significantly from the original support system and were analyzed simply by comparing the new hanger loads with those reported in Reference 7. For the remaining supports, appropriate stress-load relationships were used to establish hanger stresses from the SAP IV program load output. These stresses were then compared to allowable stresses calculated per Article

XVII-2000, Equations 1 thru 23, for linear elastic supports to determine the structural adequacy of the hangers. Hanger analysis can be found in Appendix D.

3.0 RESULTS AND CONCLUSIONS

Details of the ASME Section III Code analysis for the LOFT Suppression Tank Spray System Heat Exchanger BS-H-31 piping modifications can be found in Appendices C and D. The piping and supports described were found to comply with the requirements of the 1974 ASME Code.

When installing the subject piping, an interference between Lines P22 and P7 near the heat exchanger ports was discovered. Line P22 was modified slightly, as shown in Figure 4, to correct this problem. The change made to Line P22 was judged satisfactory without reanalysis of the entire line.

4.0 REFERENCES

1. EG&G Idaho, Inc. Dwg. 208185, "LOFT Modification Blowdown System Suppression Tank Spray System Piping", Rev. A, July 27, 1977.
2. R. C. Guenzler, "SAP IV, A Structural Analysis Program for Static and Dynamic Response of Linear Systems", TR-775, January 1, 1976.
3. American Society of Mechanical Engineers, ASME Boiler and Pressure Vessel Code, "Nuclear Components", Section III, 1974.
4. E. C. Rodabaugh, F. M. O'Hara, Jr., S. E. Moore, "FLANGE: A Computer Program for the Analysis of Flanged Joints with Ring-Type Gaskets", Oak Ridge National Laboratory, ORNL-5035, January 1976.
5. SDD 1.1.2, Blowdown System, Volume 1, Appendix A, Blowdown Suppression Tank Spray System, January 1975.
6. RDT F9-2T, Seismic Requirements for Design of Nuclear Power Plants and Test Facilities, January 1974.
7. R. K. Blandford, "LOFT Blowdown Suppression System - Suppression Tank Spray System Structural Analysis", LTR 112-100, April 2, 1976.

APPENDIX A
SEISMIC LOAD CALCULATIONS

SUPPRESSION TANK SPRAY SYSTEMSEISMIC LOADSSAFE SHUTDOWN EARTHQUAKE (SSE)

THE EQUIVALENT STATIC LOADS USED FOR ANALYSIS OF THE SUPPRESSION TANK SPRAY SYSTEM PIPING SUBJECTED TO SSE INDUCED ACCELERATIONS WERE DETERMINED PER RDT F9-2T [1].

$$F_{HEQ} = 1.5 \times W_c \times S_a / g$$

$$F_{VEQ} = 0.667 \times F_{HEQ}$$

WHERE:

F_{HEQ} = EQUIVALENT HORIZONTAL STATIC LOAD

W_c = COMPONENT WEIGHT

S_a = PEAK BEDROCK DESIGN RESPONSE SPECTRAL ACCELERATION (LTR 10-19)

g = ACCELERATION DUE TO GRAVITY

F_{VEQ} = EQUIVALENT VERTICAL STATIC LOAD

FOR 1% CRITICAL DAMPING

$$S_a = 43.5 \text{ ft/SEC}^2$$

THUS:

$$F_{HEQ} = 1.5 \times W_c \times \frac{43.5}{32.2} = 2.03 W_c$$

$$F_{VEQ} = 0.667 \times 2.03 W_c = 1.35 W_c$$

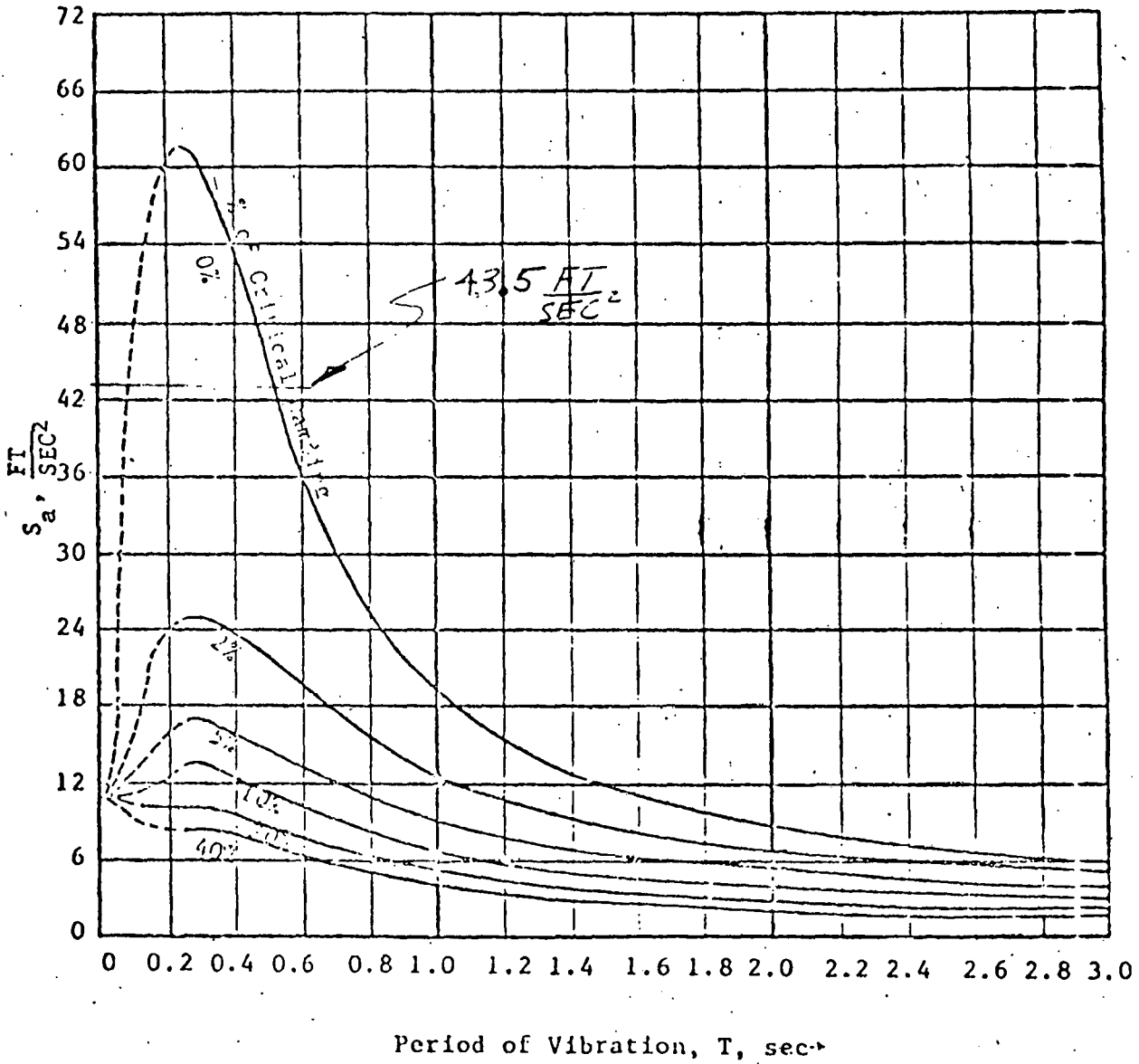
INCLUDING DEAD WEIGHT IN THE VERTICAL DIRECTION

$$F_{VEQ} = 1.35 W_c + W_c = 2.35 W_c$$

THE COEFFICIENTS MULTIPLYING THE WEIGHT PARAMETER ARE

$$G_H = 2.03$$

$$G_V = 2.35$$



LOFT Bedrock Design Response Spectra

SUPPRESSION TANK SPRAY SYSTEMSEISMIC LOADSOPERATING BASIS EARTHQUAKE (OBE)

ACCELERATIONS ASSOCIATED WITH OBE ARE HALF OF THOSE ASSOCIATED WITH SSE (LTR-10-7). THE CORRESPONDING EQUIVALENT STATIC LOADS ARE,

$$F_{HEQ} = 1.5 \times W_c \times \frac{S_g}{g} = 1.02 W_c$$

$$F_{VEQ} = 0.667 \times 1.02 \times W_c = 0.68 \times W_c$$

INCLUDING DEADWEIGHT IN THE VERTICAL DIRECTION

$$F_{VEQ} = 0.68 \times W_c + W_c = 1.68 W_c$$

THE COEFFICIENTS FOR OBE ARE:

$$G_H = 1.02$$

$$G_V = 1.68$$

THE TOTAL LOAD FACTOR FOR OBE + WEIGHT IS

$$G_1 = (G_H^2 + G_V^2)^{\frac{1}{2}} /_{OBE+W_c} = 1.97$$

SIMILARLY FOR SSE

$$G_2 = (G_H^2 + G_V^2)^{\frac{1}{2}} /_{SSE+W_c} = 3.11$$

THE RATIO OF G_1 TO G_2 IS

$$\frac{G_1}{G_2} = \frac{1.97}{3.11} = 0.63$$

THIS INDICATES THAT THE LOADS ASSOCIATED WITH OBE + WEIGHT ARE 63% OF THOSE ASSOCIATED WITH SSE + WEIGHT.

SUPPRESSION TANK SPRAY SYSTEM

SEISMIC LOADS

THE RATIO OF ALLOWABLE STRESSES FOR PIPING COMPONENTS FOR OBE + WEIGHT TO THOSE FOR SSE + WEIGHT IS:

$$\frac{\sigma_{AOBE}}{\sigma_{ASSE}} = \frac{1.2 \times S_H}{1.8 \times S_H} = 0.67$$

SIMILARLY THE RATIO OF ALLOWABLE STRESSES FOR SUPPORTS FOR OBE + WEIGHT TO THOSE FOR SSE + WEIGHT IS:

$$\frac{\sigma_{AOBE} / \text{SUPPORT}}{\sigma_{ASSE} / \text{SUPPORT}} = \frac{0.75 \times S_y}{1.33 \times S_y} = 0.75$$

SINCE THE RATIO OF LOAD COEFFICIENTS FOR OBE + WEIGHT TO SSE + WEIGHT IS LOWER THAN THE ALLOWABLE STRESS RATIOS FOR PIPING COMPONENTS AND SUPPORTS, MEETING THE REQUIREMENTS FOR SSE + WEIGHT AUTOMATICALLY SATISFIES THE REQUIREMENTS FOR OBE + WEIGHT.

REFERENCE:

- I RDT STANDARD F-9-2T, "SEISMIC REQUIREMENTS FOR DESIGN OF NUCLEAR POWER PLANTS AND TEST FACILITIES," JAN 1974

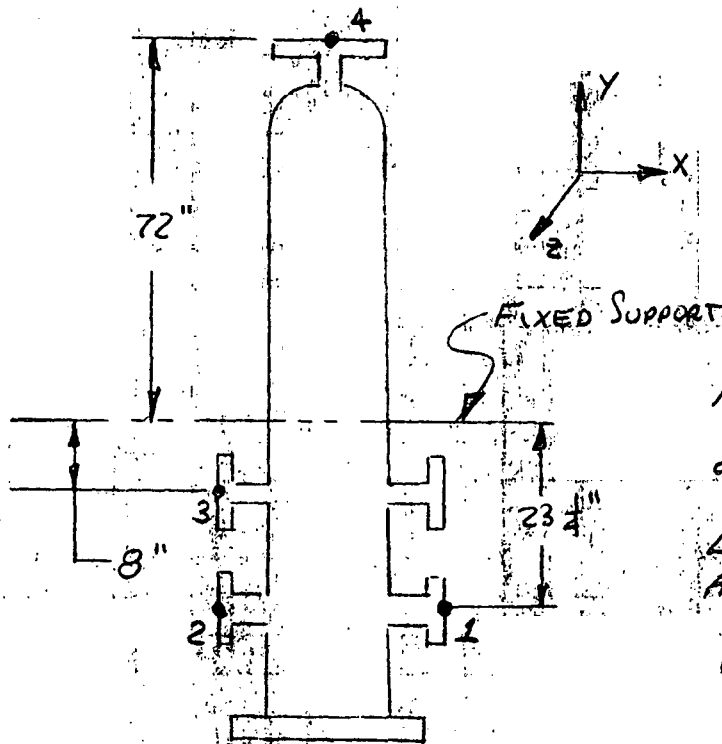
APPENDIX B
THERMAL ANCHOR MOVEMENTS

SUPPRESSION TANK SPRAY SYSTEM

ANCHOR MOVEMENTS

HEAT EXCHANGER BS-H-31

REF: DWG 206896-1



MATL: CARBON STEEL

$$\alpha = 7.10 \times 10^{-6} \text{ IN/IN/}^{\circ}\text{F}$$

DESIGN TEMP = 300°F
 ASSUME 70°F REFERENCE

$$\delta = \alpha \Delta T L$$

$$\Delta T = 300 - 70 = 230$$

$$\delta_{y1} = (7.10 \times 10^{-6})(230)(23.25) = .037 \text{ IN}$$

$$\delta_{y2} = (7.10 \times 10^{-6})(230)(23.25) = .037 \text{ IN}$$

$$\delta_{y3} = (7.10 \times 10^{-6})(230)(8) = .013 \text{ IN}$$

$$\delta_{y4} = (7.10 \times 10^{-6})(230)(72) = .116 \text{ IN}$$

APPENDIX C
CLASS 2 PIPE ANALYSIS

CLASS 2 PIPE ANALYSISMATERIAL PROPERTIES - ALLOWABLE STRESS, S_h

MATERIAL *	TEMPERATURE (°F)				
	70	100	200	300	400
A 376	18800	18800	18800	19400	18100
A 53	15000	15000	15000	15000	15000
A 106	15000	15000	15000	15000	15000
A 234	15000	15000	15000	15000	15000

* TABLE I-7.2 APPENDIX I SECTION III, 1974 CODE

CLASS 2 PIPE ANALYSISCRITERIA

PER ARTICLE NC-3650 OF SECTION III OF THE ASME BOILER AND PRESSURE VESSEL CODE, 1979, A CLASS 2 PIPING SYSTEM MUST SATISFY THE FOLLOWING CRITERIA:

- 1) EQUATION 8 (NC 3652.1)
 - a) PRESSURE + DEAD WEIGHT LOADS
- 2) EQUATION 9 (NC 3652.2)
 - a) OCCASIONAL LOADS
 - 1) PRESSURE + DEAD WEIGHT + OBE $< 1.2 S_h$
 - b) EMERGENCY LOADS
 - 1) PRESSURE + DEAD WEIGHT + SSE $< 1.8 S_h$

OBE ~ OPERATING BASIS EARTHQUAKE
SSE ~ SAFE SHUTDOWN EARTHQUAKE

- 3) EQUATION 10* (NC 3652.3)
 - a) THERMAL LOADS ONLY
 - 4) EQUATION 11*
 - a) PRESSURE + DEADWEIGHT + THERMAL
- * EITHER EQUATION 10 OR 11 MAY BE SATISFIED

CLASS 2 PIPE ANALYSISDESIGN CONDITIONS

LINE #	LINE DESIGNATION	DESIGN T (°F)	DESIGN P (PSI)
P8	2" BS-241-VC	300	300
P16	1" BS-256-VD	300	300
P7	3" BS-242-VC	300	300
P9	2" BS-243-VC	300	300
P14	1½" BS-244-VC	300	300
P22	2" BS-247-S	250	300
P18	4" BS-270-A	250	150
P19	4" BS-253-S	250	300

CLASS 2 PIPE ANALYSISCALCULATIONS OF MOMENTS & SECTION MODULUS

- a) FOR PURPOSES OF EQUATIONS 8, 9, 10 & 11 THE RESULTANT MOMENT FOR STRAIGHT THROUGH COMPONENTS, CURVED PIPE OR WELDING ELBOWS MAY BE CALCULATED AS FOLLOWS:

$$M_j = [M_{x_j}^2 + M_{y_j}^2 + M_{z_j}^2]^{\frac{1}{2}}$$

where

$j = A, B, \text{ or } C$ WHICH ARE THE SUBSCRIPTS OF M_A, M_B, M_C DEFINED IN NC 3652.1, NC 3652.2 & NC 3652.3

- b) FOR PURPOSES OF EQUATIONS 3, 9, 10 & 11 THE SECTION MODULUS FOR STRAIGHT THROUGH COMPONENTS, CURVED PIPE, WELDED ELBOW OR FULL OUTLET BRANCH CONNECTIONS MAY BE CALCULATED AS FOLLOWS:

$$Z = \pi r^2 t_n$$

where

r = MEAN CROSS SECTIONAL RADIUS, IN
 t_n = NOMINAL WALL THICKNESS, IN

- c) FOR FULL OUTLET BRANCH CONNECTIONS, CALCULATE THE RESULTANT MOMENT OF EACH LEG SEPARATELY IN ACCORDANCE WITH (a). MOMENTS ARE TO BE TAKEN AT THE JUNCTURE POINT OF THE LEGS.

- d) FOR REDUCED OUTLETS, CALCULATE THE RESULTANT MOMENT OF EACH LEG SEPARATELY IN ACCORDANCE WITH (a). MOMENTS ARE TO BE TAKEN AT THE JUNCTION POINT OF THE LEGS.

FOR THE REDUCED OUTLET:

$$M_A, M_B, M_C = \sqrt{M_{x3}^2 + M_{y3}^2 + M_{z3}^2}$$

$$Z = \pi (r_m')^2 t_s$$

r_m' = BRANCH MEAN CROSS SECTIONAL RADIUS, IN

t_s = EFFECTIVE BRANCH WALL THICKNESS

* LESSOR OF T_f OR T_h

T_f = NOMINAL BRANCH WALL THICKNESS, IN

T_h = NOMINAL WALL THICKNESS OF RUN PIPE, IN

CLASS 2 PIPE ANALYSISPIPE SECTION MODULUS (Z)

$$Z = \pi r^2 t_n$$

r = MEAN CROSS SECTIONAL RADIUS (IN)
 t_n = NOMINAL WALL THICKNESS (IN)

$$r = (t_n + D_i) / 2$$

D_i = PIPE INSIDE DIAMETER (IN)

PIPE & SCHEDULE	D_i	t_n	r	r^2	Z
2" BS-241-VC SCH 40	2.067	.154	1.1105	1.2332	.5966
1" BS-256-YD SCH 40	1.049	.133	.5910	.7288	.3045
3" BS-242-VC SCH 40	3.068	.216	1.6420	2.6962	1.8296
2" BS-243-VC SCH 40	2.067	.154	1.1105	1.2332	.5966
1 1/2" BS-244-VC SCH 40	1.610	.145	.8775	.7700	.3508
2" BS-247-S SCH 40	2.067	.154	1.1105	1.2332	.5966
4" BS-270-A SCH 40	4.026	.237	2.1315	4.5433	3.3827
4" BS-253-S SCH 40	4.026	.237	2.1315	4.5433	3.3827

CLASS 2 PIPE ANALYSISEQUATION 8 ~ PRESSURE + DEAD WEIGHT

$$S_{SL} = \frac{PD_o}{4t_n} + \frac{.75iMA}{z} \leq 1.0 S_h$$

P = INTERNAL DESIGN PRESSURE

D_o = OUTSIDE DIA OF PIPE

t_n = NOMINAL PIPE WALL THICKNESS

z = PIPE SECTION MODULUS

i = STRESS INTENSIFICATION FACTOR

S_h = BASIC MATERIAL ALLOWABLE STRESS
AT DESIGN TEMPERATURE

MA = RESULTANT MOMENT LOADING ON
PIPE CROSS SECTION DUE TO WEIGHT
AND OTHER SUSTAINED LOADS

SOLVING FOR MA :

$$\left\{ S_h - \frac{PD_o}{4t_n} \right\} \left\{ \frac{z}{.75i} \right\} = MA$$

EQ 8 ~ STRAIGHT PIPE SECTIONS ~ ALLOWABLE MOMENT, MA
 PRESSURE PLUS DEAD WEIGHT

MODEL No

LINE NUMBER	DESCRIPTION			DESIGN T	Sh	DESIGN P	Do	En	Z	.75i	PDo / 4En	Z / .75i	MA (in/lb)
	SIZE	MATL	SCH										
1 { 2" BS 241-VC	2	A376	40	300	18400	300	2.375	.154	.597	1.0	1157	.597	4085
1" BS 256-YD	1	A376	40	300	18400	300	1.315	.133	.305	1.0	742	.305	5386
2 { 3" BS 242-VC	3	A376	40	300	18400	300	3.50	.216	1.830	1.0	1215	1.830	31449
2" BS 243-VC	2	A376	40	300	18400	300	2.375	.154	.597	1.0	1157	.597	10294
1 1/2" BS 244-VC	1.5	A376	40	300	18400	300	1.90	.145	.351	1.0	983	.351	6113
3 { 2" BS 247-S	2	A106	40	250	15000	300	2.375	.154	.597	1.0	1157	.597	8264
4 { 4" BS 270A	4	A53	40	250	15000	150	4.50	.237	3.383	1.0	712	3.383	48336
4 BS 253-S	4	A106	40	250	15000	300	4.50	.237	3.383	1.0	1424	3.383	45928

BR112 125

CLASS 2 PIPE ANALYSISPRESSURE + DEAD WEIGHT PLUS OCCASIONAL LOADS

OCCASIONAL LOADS INCLUDE OBE & LOCE

EQUATION 9

$$S_{oz} = \frac{P_{max} D_o}{4 t_n} + .75 \left(\frac{M_A + M_B}{z} \right) \leq \begin{cases} 1.2 S_h & \text{OCCASIONAL} \\ 1.8 S_h & \text{EMERGENCY} \\ 2.4 S_h & \text{FAULTED} \end{cases}$$

 P_{max} = PEAK PRESSURE (TAKEN AS DESIGN PRESSURE) M_B = RESULTANT MOMENT LOADING ON CROSS SECTION DUE TO OCCASIONAL, EMERGENCY OR FAULTED CONDITIONSSOLVING FOR $M_A + M_B$

$$\left[\begin{matrix} 1.2 S_h \\ 1.8 S_h \\ 2.4 S_h \end{matrix} \right] - \frac{P_{max} D_o}{4 t_n} \cdot \frac{z}{.75} \geq (M_A + M_B)$$

EMERGENCY LOADS INCLUDE SSE

FAULTED LOADS INCLUDE SSE + LOCA

{ NOT ANALYZING FOR LOCE OR LOCA

MEETING REQUIREMENTS FOR SSE WILL SATISFY OBE (SEE APPENDIX A)

IMPLICATIONS ARE THAT ANALYSIS FOR EMERGENCY CONDITIONS ARE ALL THAT IS NECESSARY FOR EQUATION 9

Eq 9 - STRAIGHT PIPE SECTIONS - ALLOWABLE MOMENT, MA+MB

PRESSURE PLUS DEAD WEIGHT PLUS SSE

MODEL #

LINE NUMBER	DESCRIPTION			DESIGN T	Sh	DESIGN P	Do	Ln	z	.75i	$\frac{PD_0}{4L_n}$	$\frac{z}{.75i}$	MA+MB (1416)	
	SIZE	MATL	SCH											
1	2" BS-241-VC	2	A376	40	300	18400	300	2.375	.154	.597	1.0	1157	.597	19082
	1" BS-256-VO	1	A376	40	300	18400	300	1.315	.133	.305	1.0	742	.305	9875
2	3" BS 242 VO	3	A376	40	300	18400	300	3.50	.216	1.880	1.0	1215	1.830	58386
	2" BS 243 VC	2	A376	40	300	18400	300	2.375	.154	.597	1.0	1157	.597	19082
	1 1/2" BS 244 VC	1.5	A376	40	300	18400	300	1.90	.145	.351	1.0	983	.351	11280
3	2" BS 247-S	2	A106	40	250	15000	300	2.375	.154	.597	1.0	1157	.597	15428
4	4" BS 250A	4	A53	40	250	15000	150	4.50	.237	3.383	1.0	712	3.383	88932
	4" BS 253-S	4	A106	40	250	15000	300	4.50	.237	3.383	1.0	1424	3.383	86524

CLASS 2 PIPE ANALYSISPRESSURE DEAD WEIGHT PLUS THERMAL LOADS

EQUATION II

$$STE = \frac{PD_o}{4t} + 1.75i \left(\frac{MA}{3} \right) + i \left(\frac{M_c}{Z} \right) \leq S_h + S_a$$

M_c = RESULTANT MOMENT DUE TO THERMAL EXPANSION AND ANCHOR MOVEMENT.

S_a = ALLOWABLE STRESS RANGE FOR EXPANSION STRESSES (NC-3611.2)

$$S_a = f(1.25 S_c + .25 S_h)$$

f = STRESS RANGE REDUCTION FACTOR = .9
FOR LOFT (TABLE NC-3511.2 (c) - 1
LTR 10-11A

S_c = BASIC MATERIAL ALLOWABLE STRESS
AT MINIMUM TEMPERATURE (70°F)

S_h = BASIC MATERIAL ALLOWABLE STRESS
AT MAXIMUM TEMPERATURE (DESIGN)

LINE NUMBER	MATL	S_c (70°F)	DESIGN T	S_h	$1.25 S_c$	$.25 S_h$	S_a
2" BS 241 VC	A376	18800	300	18400	23500	4600	25290
1" BS 256 VD	A376	18800	300	18400	23500	4600	25290
3" BS 242 VC	A376	18800	300	18400	23500	4600	25290
2" BS 243 VC	A376	18800	300	18400	23500	4600	25290
1 1/2" BS 244 VC	A376	18800	300	18400	23500	4600	25290
2" BS 247-S	A106	15000	250	15000	18750	3750	20250
4" BS 220A	A53	15000	250	15000	18750	3750	20250
4" BS 253-S	A106	15000	250	15000	18750	3750	20250

CLASS 2 PIPE ANALYSISPRESSURE DEAD WEIGHT & THERMAL EXPANSIONFOR STRAIGHT PIPE SECTIONS, $C = .75L = 1.0$

$$\frac{PD_0}{4tn} + \frac{L}{2} (M_A + M_C) \leq S_h + S_A$$

$$(M_A + M_C) \leq \frac{2}{L} \left(S_h + S_A - \frac{PD_0}{4tn} \right)$$

Eq 11 - STRAIGHT PIPE SECTIONS - ALLOWABLE MOMENT, $M_A + M_C$

PRESSURE PLUS DEADWEIGHT PLUS THERMAL PLUS ANCHOR MOVEMENT

MODEL #

LINE NUMBER	DESCRIPTION			DESIGN COND.		S _h	S _a	P _{DO} 4ft	z	M _A + M _C (in lb)
	SIZE	MATL	SCH	T	P					
1 { 2" BS 241 VC	2	A376	40	300	300	18400	25290	1157	.597	25392
1" BS 256 VD	1	A376	40	300	300	18400	25290	742	.305	13099
2 { 3" BS 242 VD	3	A376	40	300	300	18400	25290	1215	1.830	77729
2" BS 243 VC	2	A376	40	300	300	18400	25290	1157	.597	25392
1 1/2" BS 244 VC	1.5	A376	40	300	300	18400	25290	983	.351	14990
3 { 2" BS 247-S	2	A106	40	250	300	15000	20250	1157	.597	20354
4 { 4" BS 270 A	4	A53	40	250	150	15000	20250	712	3.383	116842
4" BS 253-S	4	A106	40	250	300	15000	20250	1424	3.383	114433

LRI 12 123

412

CLASS 2 PIPE

FITTINGS

THE FOLLOWING FITTINGS WERE ANALYZED AS PART OF THE SUBJECT PIPING:

MODEL #	LINE NUMBER	FITTING TYPE	DESIGN	SIZE	MATL.	NOTES	
1	2" BS 241VC	FLANGE	FL1	4	A182	300# WND 4" PIPE 4" PIPE	
		ELBOW	F18	6R	A403		
		ELBOW	F18	6R	A403		
		REDUCER	F31	4x2	A403		
		BEND		1.8R			
		BEND		10R			
		TEE	F29	2x2x3/4	A403		
		BEND		10R			
		FLANGE	FL3	2	A182		300# WND
		FLANGE	FL8				
1	1" BS 256VD	BEND		5R	A403		
		BEND		5R			
		BEND		5R			
		BEND		5R			
		TEE					
2	3" BS 242VC	FLANGE	FL1	4	A182	300# WND FE P 135.139	
		REDUCER	F30	4x3	A403		
		BEND		1.8R			
		BEND		1.8R			
		BEND		1.8R			
		FLANGE					
		ELBOW	F19	4.5R	A403		
		TEE	F25	3x3x2	A403		
		TEE	F26	3x3x1/2	A403		
		2	2" BS 242VC	FLANGE	FL3		2
ELBOW 45°	F105			3R	A403		
ELBOW 45°	F105			3R	A403		
ELBOW	F20			3R	A403		
BEND				10R			
2	1/2 BS 244VC	BEND		10R		45°	
		BEND		10R		45°	
		BEND		10R			
3	2" BS 247-S	FLANGE	FL11	2	A105	300# WND 45° 45° 2" PIPE	
		BEND		10R			
		BEND		10R			
		ELBOW	F41	3R	A234		
		BEND		10R			

CLASS 2. PIPE

FITTINGS

MODEL #	LINE NUMBER	FITTING TYPE	DESIGN	SIZE	MATL	NOTES
4	4"BS 270A	BEND		18R		
		BEND		24R		
		BEND		18R		
		BEND		18R		
		FLANGE	FL10	4	A105	300*WN
4	4"BS 253-S	FLANGE	FL10	4	A105	300*WN
		BEND		24		
		ELBOW	F39	GR	A234	4"PIPE
		ELBOW	F39	GR	A234	4"PIPE
		FLANGE	FL1	4	A182	300*WN

CLASS 2 PIPE ANALYSISSTRESS INTENSIFICATION FACTORSWELDING ELBOW & PIPE BENDFLEXIBILITY CHARACTERISTIC h

$$h = \frac{t_n R}{r^2}$$

R = RADIUS OF BEND
 t_n = NOMINAL WALL THICKNESS
 r = MEAN RADIUS

STRESS INTENSIFICATION FACTOR i

$$i = .9 / h^{2/3}$$

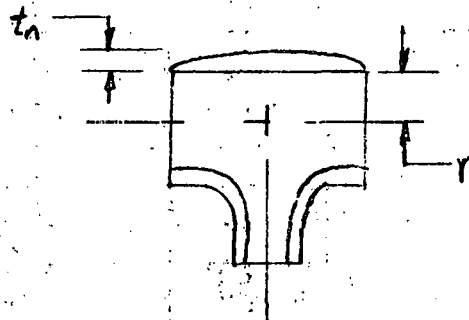
NOTE: WHERE FLANGES ARE ATTACHED TO ONE OR BOTH ENDS OF THE ELBOW OR BEND THE VALUE OF i SHALL BE CORRECTED BY THE FACTOR C :

- a) ONE END FLANGED $C = h^{1/6}$
 b) BOTH ENDS FLANGED $C = h^{1/3}$

TEES

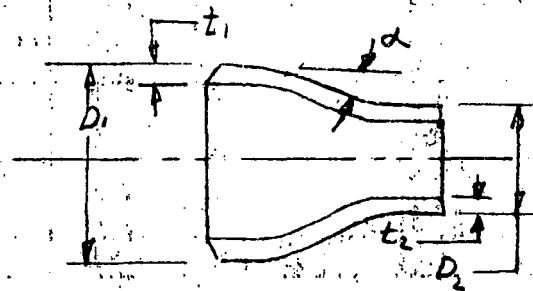
$$h = 4.4 t_n / r$$

$$i = .9 / h^{2/3}$$

REDUCERS

$$2.0 \geq i \geq 1.0$$

$$i = 0.5 + 0.1 \alpha \left(\frac{D_2}{t_2} \right)^2$$



STRESS INTENSIFICATION FACTORS - ELBOWS & BENDS

MODEL #	ELEMENT #	DESCRIPTION	DWG #	SCH	R	t_n	r	h	i	C	c_i	i^*	$.75i^{**}$
1	2	90° LR ELBOW w FLN (4IN)	F18	40	6	.237	2.132	.313	1.953	.824	1.609	1.609	1.207
	3	90° LR ELBOW (4IN)	F18	40	6	.237	2.132	.313	1.953	-	-	1.953	1.465
	10	BEND 34° (2IN)	-	40	18	.154	1.11	2.250	.524	-	-	1.00	1.00
	13	BEND 90° (2IN)	-	40	10	.154	1.11	1.250	.776	-	-	1.00	1.00
	16	BEND 90° w FLNG (2IN)	-	40	10	.154	1.11	1.250	.776	1.038	.805	1.00	1.00
	20	BEND 90° (9 IN)	-	40	5	.133	.591	1.904	.586	-	-	1.00	1.00
	21	BEND 90° (1IN)	-	40	5	.133	.591	1.904	.586	-	-	1.00	1.00
	24	BEND 90° (1 IN)	-	40	5	.133	.591	1.904	.586	-	-	1.00	1.00
	26	BEND 90° (1 IN)	-	40	5	.133	.591	1.904	.586	-	-	1.00	1.00
	9	BEND 90° (3IN)	-	40	18	.216	1.642	1.442	.705	-	-	1.00	1.00
	10	BEND 90° (3IN)	-	40	18	.216	1.642	1.442	.705	-	-	1.00	1.00
	13	BEND 90° (3IN)	-	40	18	.216	1.642	1.442	.705	-	-	1.00	1.00
	18	90° LR ELBOW (3IN)	F19	40	4.5	.216	1.642	.861	1.776	-	-	1.776	1.332
	21	45° LR ELBOW w FLNG (2IN)	F105	40	3	.154	1.11	.375	1.731	.849	1.470	1.470	1.102
	23	45° LR ELBOW (2IN)	F105	40	3	.154	1.11	.375	1.731	-	-	1.731	1.298
	25	90° LR ELBOW (2IN)	F20	40	3	.154	1.11	.375	1.731	-	-	1.731	1.298
29	90° BEND (1 1/2 IN)	-	40	10	.145	.878	1.881	.591	-	-	1.00	1.00	
31	45° BEND (1 1/2 IN)	-	40	10	.145	.878	1.881	.591	-	-	1.00	1.00	
33	45° BEND (1 1/2 IN)	-	40	10	.145	.878	1.881	.591	-	-	1.00	1.00	
3	45° BEND (2IN)	-	40	10	.154	1.11	1.250	.776	-	-	1.00	1.00	
6	45° BEND (2IN)	-	40	10	.154	1.11	1.250	.776	-	-	1.00	1.00	
10	90° LR ELBOW (2IN)	F41	40	3	.154	1.11	.375	1.731	-	-	1.731	1.298	
14	90° BEND (2IN)	-	40	10	.154	1.11	1.250	.776	-	-	1.00	1.00	
3	20° BEND (4IN)	-	40	18	.237	2.132	.939	.939	-	-	1.00	1.00	
5	90° BEND (4IN)	-	40	24	.237	2.132	1.251	.776	-	-	1.00	1.00	
7	90° BEND (4IN)	-	40	18	.237	2.132	.939	.939	-	-	1.00	1.00	
8	90° BEND (4IN)	-	40	18	.237	2.132	.939	.939	-	-	1.00	1.00	
16	20° BEND (4IN)	-	40	24	.237	2.132	1.251	.776	-	-	1.00	1.00	
1	18	90° LR ELBOW (4IN)	F39	40	6	.237	2.132	.313	1.953	-	-	1.953	1.465
4	24	90° LR ELBOW w FLNG (4IN)	F37	40	6	.237	2.132	.313	1.953	.742	1.449	1.449	1.087

TR112.123

416

CLASS 2 PIPE ANALYSIS

TEE

MODEL #	NODE #	DESCRIPTION	DWG #	SCH	r	t _n	h	i	.756	
1	15	2x2x 3/4 A403 TEE	2 in	F28	40	1.111	.154	.610	1.251	1.00
1	15	BRANCH	3/4 in	F28	40	.469	.113	1.060	1.00	1.00
1	30	4x4x 3/4 A403 TEE	4 in	F36	40	2.132	.237	.489	1.450	1.089
1	30	BRANCH	3/4 in	F36	40	.469	.113	1.060	1.00	1.00
2	21	3x3x2 A403 TEE	3 in	F25	40	1.642	.216	.579	1.296	1.00
2	21	BRANCH	2 in	F25	40	1.111	.154	.610	1.251	1.00
2	23	3x3x 1/2 A403 TEE	3 in	F26	40	1.642	.216	.579	1.296	1.00
2	23	BRANCH	1/2 in	F26	40	.878	.145	.727	1.113	1.00

APR 12 1983

C17

CLASS 2 PIPE ANALYSIS

REDUCERS

MODEL #	NODE #	DESCRIPTION	DWG #	SCH	α	D_2	t_2	i	.75 <i>i</i>
1	4	4X2 REDUCER	F31	40	.349	2.375	.154	1.00	1.00
2	2	4X3 REDUCER	F30	40	.349	3.500	.216	1.00	1.00

ATR112.123

C18

CLASS 2 PIPE ANALYSIS

FITTINGS

THE FOLLOWING FITTINGS HAVE STRESS INTENSIFICATION FACTORS GREATER THAN 1.0

MODEL #	ELE #	NOOF #	DESCRIPTION	i	.75i
1	2		90° LR ELBOW w FLN (4IN)	1.609	1.207
1	3		90° LR ELBOW (4IN)	1.953	1.465
2	18		90° LR ELBOW (3IN)	1.776	1.332
2	21		45° LR ELBOW w FLNG (2IN)	1.470	1.102
2	23		45° LR ELBOW (2IN)	1.731	1.298
2	25		90° LR ELBOW (2IN)	1.731	1.298
3	10		90° LR ELBOW (2IN)	1.731	1.298
4	18		90° LR ELBOW (4IN)	1.953	1.465
4	24		90° LR ELBOW w FLN (4IN)	1.449	1.087
1		15	2x2x 3/4 TEE (2IN)	1.251	1.00
1		30	4x4x 3/4 TEE (4IN)	1.450	1.088
2		21	3x3x2 TEE (3IN)	1.296	1.00
2		21	(2IN BRANCH)	1.251	1.00
2		23	3x3x 1 1/2 TEE (3IN)	1.296	1.00
2		23	(1 1/2 IN BRANCH)	1.113	1.00

CLASS 2 PIPE ANALYSIS

EQUATION 8 ~ PRESSURE PLUS DEAD WT ~ ALLOWABLE MOMENT

MODEL #	ELE #	NODE #	DESCRIP.	MATL	SCH	DESIGN T	S _h	DESIGN P	D _o	t _n	Z	.75i	PDo / 4t _n	Z / .75i	MA (in lb)
1	2		ELBOW (4in)	A403	40	300	18400	300	4.50	.237	3.384	1.207	1424	2.80	47533
1	3		ELBOW (4in)	↑	↑	300	↑	300	4.50	.237	3.384	1.465	1424	2.31	39214
2	18		ELBOW (3in)	↑	↑	300	↑	300	3.50	.216	1.829	1.332	1215	1.37	23543
2	21		ELBOW (2in)	↑	↑	300	↓	300	2.375	.154	.597	1.102	1157	.54	9311
2	23		ELBOW (2in)	↑	↑	300	↓	300	2.375	.154	.597	1.298	1157	.46	7931
2	25		ELBOW (2in)	↑	↑	300	18400	300	2.375	.154	.597	1.298	1157	.46	7932
3	10		ELBOW (2in)	↑	↑	250	15000	300	2.375	.154	.597	1.298	1157	.46	6368
4	18		ELBOW (4in)	↑	↑	250	15000	300	4.50	.237	3.384	1.465	1424	2.31	31360
4	24		ELBOW (4in)	↑	↑	250	15000	300	4.50	.237	3.384	1.097	1424	3.11	42221
1		15	TEE (2in)	↑	↑	300	18400	300	2.375	.154	.597	1.00	—	—	—
1		30	TEE (4in)	↑	↑	300	↑	300	4.50	.237	3.384	1.088	1424	3.11	52795
2		21	TEE (3in)	↑	↑	300	↑	300	3.50	.216	1.829	1.00	—	—	—
2		21	TEE (2in)	↑	↑	300	↓	300	2.375	.154	.597	1.00	—	—	—
2		23	TEE (3in)	↑	↑	300	↓	300	3.50	.216	1.829	1.00	—	—	—
2		23	TEE (1.2 in)	A403	40	300	18400	300	1.90	.145	.3512	1.00	—	—	—

APR 12 1981

220

CLASS 2 PIPE ANALYSIS

EQUATION 9 - PRESSURE PLUS DEAD WEIGHT PLUS SSE

MODEL #	ELE #	NODE #	DESCRIPTION	Sh	1.8 Sh	$\frac{P.D.}{4Eh}$	$\frac{z}{75i}$	MA+MB (in lb)
1	2		ELBOW (4IN)	18400	33120	1424	2.80	88749
1	3		ELBOW (4IN)	↑	↑	1424	2.31	73218
2	18		ELBOW (3IN)	↑	↑	1215	1.37	43710
2	21		ELBOW (2IN)	↑	↑	1157	.54	17260
2	23		ELBOW (2IN)	↓	↓	1157	.46	14702
2	25		ELBOW (2IN)	18400	33120	1157	.46	14702
3	10		ELBOW (2IN)	15000	27000	1157	.46	17889
4	18		ELBOW (4IN)	15000	27000	1424	2.31	59080
4	24		ELBOW (4IN)	15000	27000	1424	3.11	79541
1		15	TEE (2IN)	18400	33120	—	—	—
1		30	TEE (4IN)	↑	↑	1424	3.11	98575
2		21	TEE (3IN)	↑	↑	—	—	—
2		21	TEE (2IN)	↑	↑	—	—	—
2		23	TEE (3IN)	↓	↓	—	—	—
2		23	TEE (1 1/2 IN)	18400	33120	—	—	—

CLASS 2 PIPE ANALYSIS

$$\left\{ \frac{MA}{L} + M_c \right\} \leq \frac{z}{L} \left\{ S_h + S_a - \frac{PD_o}{4tn} \right\}$$

EQUATION II (L > 1.0, .75L = 1.0)

MODEL #	ELE #	NODE #	DESCRIPTION	Sh	SA	INTENSIFICATION			PD _o 4tn	(MA/L + M _c) IN-16
						i	z	z/L		
1	X	15	2x2x 3/4 TEE 2IN	18400	25178	1.251	.597	.48	1157	20362
2		21	3x3x2 TEE 3IN	18400	25178	1.296	1.829	1.41	1215	59732
2		21	2 IN BRACH 2IN	18400	25178	1.251	.597	.48	1157	20362
2		23	3x3x 1 1/2 TEE 3IN	18400	25178	1.296	1.829	1.41	1215	59732
2		23	1 1/2 BRACH	18400	25178	1.113	.3512	.32	983	13630

EQUATION II (L > 1.0, .75L > 1.0) .75MA + M_c ≤ z/L { S_h + S_a - PD_o/4tn }

MODEL #	ELE #	NODE #	DESCRIPTION	Sh	SA	INTENSIFICATION			PD _o 4tn	.75MA + M _c IN 16
						i	z	z/L		
1	2	X	90° LR ELBOW WFLW (4IN)	18400	25290	1.609	3.384	2.10	1424	88759
1	3		90° LR ELBOW (4IN)	18400	25290	1.953	3.384	1.73	1424	73120
2	18		90° LR ELBOW (3IN)	18400	25290	1.776	1.829	1.03	1215	43749
2	21		45° LR ELBOW WFLW (2IN)	18400	25290	1.470	.597	.42	1157	17864
2	23		45° LR ELBOW (2IN)	18400	25290	1.731	.597	.34	1157	14461
2	25		90° LR ELBOW (2IN)	18400	25290	1.731	.597	.34	1157	14461
3	10		90° LR ELBOW (2IN)	15000	20250	1.731	.597	.34	1157	115912
4	18		90° LR ELBOW (4IN)	15000	20250	1.953	3.384	1.73	1424	58519
4	24		90° LR ELBOW WFLW (4IN)	15000	20250	1.449	3.384	2.34	1424	79153
1			30	4x4x 3/4 TEE (4IN)	18400	25290	1.450	3.384	2.33	1424

LBR12.129

C221

APPENDIX D
HANGER ANALYSIS

LINEAR TYPE SUPPORTS

CRITERIA

PER ARTICLE NF-3230 OF SECTION III OF THE ASME BOILER AND PRESSURE VESSEL CODE, 1979, THE FOLLOWING STRESS LIMITS APPLY TO THE ELASTIC ANALYSIS OF LINEAR TYPE SUPPORTS:

a) DESIGN, NORMAL AND UPSET CONDITIONS

THE STRESS LIMITS FOR DESIGN, NORMAL, AND UPSET CONDITIONS ARE GIVEN IN APPENDIX XVII OF THE CODE. THE FOLLOWING LOAD CASES FALL INTO THIS CATEGORY:

- 1) PRESSURE PLUS DEAD WEIGHT
- 2) PRESSURE PLUS DEAD WEIGHT PLUS OBE

THE ALLOWABLE STRESS FOR THE COMBINED MECHANICAL LOADS AND EFFECTS WHICH RESULT FROM CONSTRAINT OF FREE END DISPLACEMENTS SHALL BE LIMITED TO THREE (3) TIMES THE STRESS LIMITS OF XVII-2000. THE FOLLOWING LOAD CASE EXISTS IN THIS CATEGORY:

- 1) PRESSURE PLUS DEAD WEIGHT PLUS THERMAL LOADS

b) EMERGENCY CONDITIONS

THE STRESS LIMITS FOR EMERGENCY CONDITIONS MAY BE INCREASED BY ONE-THIRD ($\frac{1}{3}$) OVER THE VALUES GIVEN IN XVII-2000. THE FOLLOWING LOAD CASE EXISTS IN THIS CATEGORY:

- 1) PRESSURE PLUS DEAD WEIGHT PLUS SSE

NOTE:

OBE - OPERATING BASIS EARTHQUAKE
SSE - SAFE SHUTDOWN EARTHQUAKE

LINEAR TYPE SUPPORTSCRITERIAWELD MATERIAL

THE ALLOWABLE STRESS LIMITS FOR SUPPORT WELDS ANALYZED IN THE SUPPRESSION TANK SPRAY SYSTEM ARE AS DEFINED IN TABLE NF-3292.1-1 OF SECTION NF-3000 OF SECTION III OF THE CODE.

ANALYSIS

THE FOLLOWING HANGERS REMAINED UNCHANGED OR WERE ONLY SLIGHTLY CHANGED FROM THEIR ORIGINAL CONFIGURATION. THEY WERE ANALYZED SIMPLY BY COMPARING THE NEW LOADS FROM THE SAP IV RUN TO THE ANALYSIS PERFORMED IN LTR 112-100, "LOFT BLOWDOWN SUPPRESSION SYSTEM - SUPPRESSION TANK SPRAY SYSTEM STRUCTURAL ANALYSIS", 1976. ALL HANGERS WERE FOUND TO BE STRUCTURALLY ADEQUATE:

MODEL #	HANGER #	DRAWING REF.
1	H83	207360
2	H35	207344
2	H34 *	207342
2	H32	207341
2	H30	207341
3	H25	207338
4	H88	207459
4	H96	207458
4	H87	207458

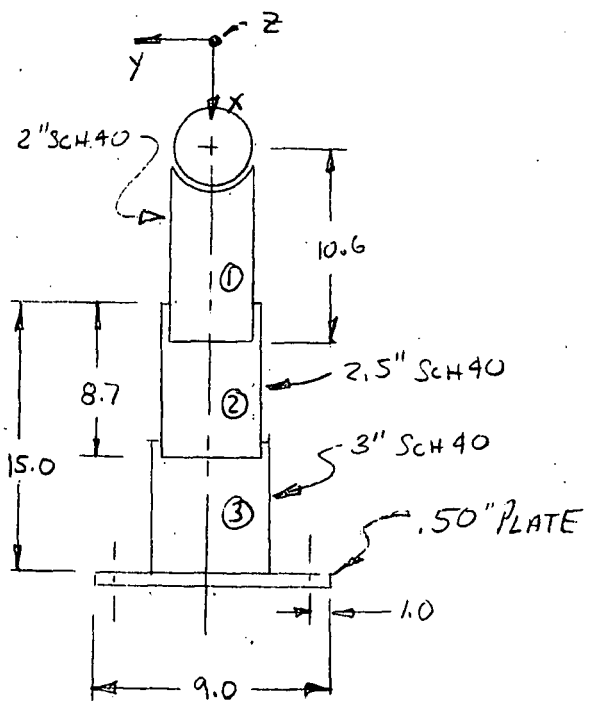
* H34 WAS CHANGED TO A SPRING HANGER AND SHOULD BE SET AT 68 lbs

LINEAR TYPE SUPPORTS

ANALYSIS

THE FOLLOWING ANALYSIS WAS CONDUCTED USING THE WORSE LOAD CONDITIONS WITH THE SMALLEST ALLOWABLE. THIS IS A CONSERVATIVE ANALYSIS AS IMPLIED BY THE ALLOWABLE CRITERIA.

MODEL 1, HANGER H26, DWG 208258



PIPE MATL A53 $S_y = 35000 \text{ PSI}$
 $E = 27.9 \times 10^6 \text{ PSI}$

BASE METAL A36 $S_y = 36000 \text{ PSI}$
 $E = 29.0 \times 10^6 \text{ PSI}$

BULTS (4) ASTM A325 .5-13UNC

LOAD COORDINATES SHOWN
 AXIAL (Z) FREEDOM ALLOWED
 LOADS LISTED ON PAGE D4

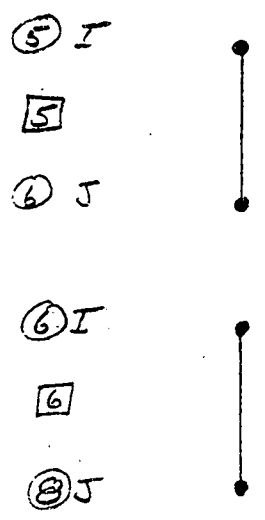
ALL AXIAL LOADS ARE NOTED TO BE COMPRESSIVE

AXIAL STRESS

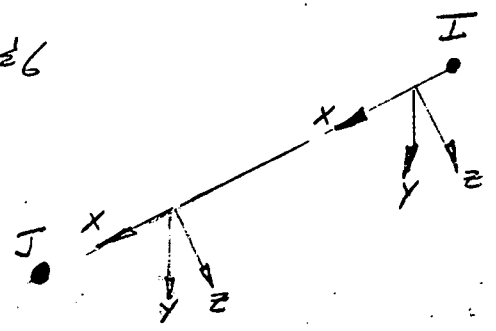
CALCULATE Kl/r FOR EACH SEGMENT

SECTION	K	l	r	Kl/r
①	2.1	10.6	.79	28
②	2.1	8.7	.94	19
③	2.1	6.3	1.16	11
TOTAL	2.1	26	.94	57

$$r = \sqrt{\frac{r_o^2 + r_i^2}{2}}$$



HANGER H26 208258-1
 PIPE ELEMENTS 5 & 6
 MODEL 1



LOADS GIVEN IN lbs, INX16

CASE	ELEMENT	IX	IY	IZ	IMX	IMY	IMZ	JX	JY	JZ	JMX	JMY	JMZ
1	-												
2	5	-37	26	-	-31	-19	121	-40	26	-	-31	-19	-137
3	5	-2016	546	-	2273	1759	4806	2019	546	-	2273	1759	-649
4	5	-107	51	-14	-91	-42	252	-114	51	-8	-91	-150	-256
5	5	-64	-	-	71	-39	-26	-71	-6	-	71	-39	1
1													
2	6	-40	26	-	-31	-19	137	-44	26	-	-31	-19	-344
3	6	-2019	546	-	2273	1759	-648	-2023	546	-	2273	1759	-5013
4	6	-113	51	-8	-91	-150	-255	-123	51	-	-91	-182	-662
5	6	-71	-6	-	71	-37	1	-80	-14	-	71	-39	78

LINEAR TYPE SUPPORTS.ANALYSISCALCULATE C_c

$$C_c = \sqrt{\frac{2\pi^2 E}{S_y}} = \sqrt{\frac{2\pi^2 (27.9 \times 10^6)}{36000}} = 124$$

$$KL/r < C_c \quad \therefore$$

$$F_{ALL} = \frac{\left[1 - \frac{(KL/r)^2}{2C_c^2}\right] S_y}{\frac{5}{3} + \frac{3(KL/r)}{8C_c} - \frac{(KL/r)^3}{8C_c^3}}$$

$$F_{ALL} = \frac{\left[1 - \frac{28^2}{2(124)^2}\right] 36000}{\frac{5}{3} + \frac{3(28)}{8(124)} - \frac{28^3}{8(124)^3}} = 20015 \text{ PSI}$$

APPLIED STRESS

$$\text{AREA (2" SCH 40)} = 1.075 \text{ in}^2$$

$$f_c = \frac{2016 \text{ lb}}{1.075 \text{ in}^2} = 1875 \text{ PSI}$$

$$1875 < 20015 \quad \underline{\text{OK}}$$

STRESS IN BENDING

ALLOWABLE BENDING STRESS

$$F_b = .66 S_y = .66 (36000) = 23760 \text{ PSI}$$

WORST SECTION IS AT (1) (2" SCH 40)

$$I_{MY} = 1759 \text{ in}^4$$

$$I_{MZ} = 4806 \text{ in}^4$$

$$M = \sqrt{1759^2 + 4806^2} = 5118 \text{ in} \cdot \text{lb}$$

$$I_{\text{O}} = .6657 \text{ in}^4$$

$$C_{\text{O}} = 2.375/2 = 1.19 \text{ in}$$

$$f_b = \frac{5118(1.19)}{.6657} = 9149 \text{ PSI}$$

$$9149 < 23760 \quad \underline{\text{OK}}$$

LINEAR TYPE SUPPORTSANALYSISSTRESS IN SHEARALLOWABLE SHEAR STRESS $F_v = .40 S_y$

$$F_v = .40(36000) = 14400 \text{ PSI}$$

MAX SHEAR (REF: BRUHN, ANALYSIS AND DESIGN OF FLIGHT VEHICLE STRUCTURES)

$$\tau_{\max} = \frac{4V}{3A} \left(1 + \frac{D_o d_i}{D_o^2 + d_i^2} \right) \quad \begin{array}{l} D_o = 2.375 \text{ IN} \\ d_i = 2.067 \text{ IN} \end{array}$$

$$V = 54616$$

$$f_{v_{\max}} = \frac{4(546)}{3(1.075)} \left(1 + \frac{(2.375)(2.067)}{2.375^2 + 2.067^2} \right)$$

$$f_{v_{\max}} = 1013 \text{ PSI}$$

$$1013 < 14400 \quad \underline{\text{OK}}$$

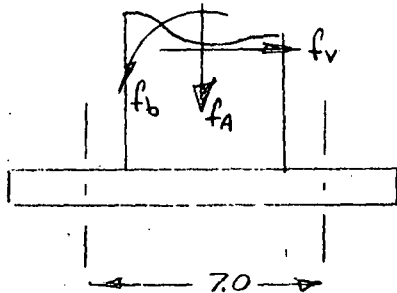
AXIAL COMPRESSION AND BENDING

THE REQUIREMENT FOR AXIAL COMPRESSION PLUS BENDING IS

$$\frac{f_a}{F_a} + \frac{f_{bx}}{F_{bx}} + \frac{f_{by}}{F_{by}} \leq 1.0$$

$$F_{bx} = F_{by} = 23760 \text{ PSI}$$

$$\frac{1075}{20015} + \frac{9149}{23760} = .48 \leq 1.0 \quad \underline{\text{OK}}$$

LINEAR TYPE SUPPORTSANALYSISBOLT STRESSES

COMPUTE BOLT TENSION LOAD
DUE TO AXIAL LOADING AND
BENDING:

$$f_{\text{bolt}} = \frac{1759}{(7)(2)} + \frac{5013}{(7)(2)} - \frac{2019}{4}$$

$$f_{\text{bolt}} = -2116 \text{ COMPRESSION}$$

FOR BOLT TENSION CASE LOOK CONSERVATIVELY AT
BENDING ONLY:

$$f_{T \text{ bolt}} = \frac{1759 + 5013}{(2)(7)} = 48416$$

BOLT SHEAR LOAD

$$f_{V \text{ bolt}} = 546/4 = 13716$$

$$F_v = .16 (YS)_{\text{bolt}} = .16 (50000) = 8000 \text{ PSI}$$

$$F_T = 50000 - 1.6 F_v \leq 40000 \text{ (CODE ALLOWABLE)}$$

$$F_T = 50000 - 1.6(8000) = 37200 \text{ PSI}$$

$$\text{BOLT } A = .1695 \text{ IN}^2$$

$$f_T = 484/1.695 = 2855 \text{ PSI}$$

$$2855 \leq 37200 \quad \underline{\text{OK}}$$

$$f_v = 137/1.695 = 808 \text{ PSI}$$

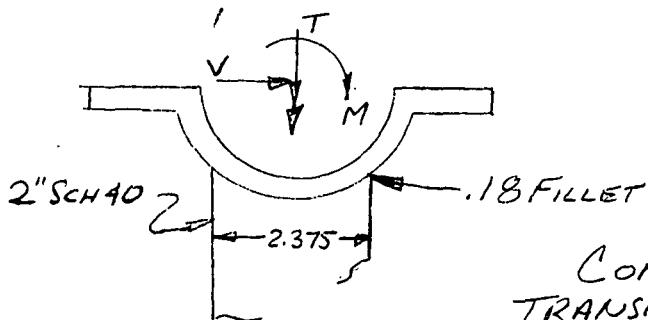
$$808 \leq 8000 \quad \underline{\text{OK}}$$

WELD STRESSES

REF: OMER W. BLODGETT, "DESIGN OF WELDMENTS",
THE JAMES F LINCOLN ARC WELDING
FOUNDATION, CLEVELAND, OHIO, 1965

LINEAR TYPE SUPPORTSANALYSIS

WELD AT CLAMP-PIPE JUNCTURE.



$$V = 546 \text{ lb}$$

$$T = 2273 \text{ in/lb}$$

$$M = \sqrt{1759^2 + 4806^2} = 5118 \text{ in/lb}$$

COMPRESSIVE AXIAL LOAD IS ASSUMED
TRANSFERRED BY BEARING

$$J_w = \frac{\pi d^3}{4} = \frac{\pi (2.375)^3}{4} = 10.5$$

$$f_t = \frac{(2273)(2.375/2)}{10.5} = 257 \text{ lb/in}$$

$$S_w = \frac{\pi d^2}{4} = \frac{\pi (2.375)^2}{4} = 4.43$$

$$f_m = \frac{5118}{4.43} = 1155 \text{ lb/in}$$

$$f_v = 546 / (\pi (2.375)) = 73 \text{ lb/in}$$

$$f_w = \sqrt{(73 + 257)^2 + 1155^2} = 1201 \text{ lb/in}$$

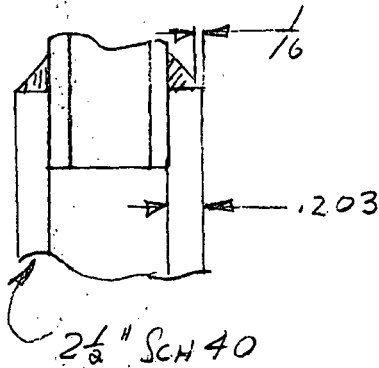
$$\sigma_w = \frac{1201}{(1.707)(.18)} = 9437 \text{ PSI}$$

ALLOWABLE CODE WELD STRESS = 18000 PSI

$$9437 < 18000 \quad \text{OK}$$

WELD AT FIRST PIPE JOINT

WELD CARRIES TWISTING & COMPRESSIVE
LOADS. BENDING IS ASSUMED CARRIED IN
BEARING DUE TO LAP TYPE JOINT

LINEAR TYPE SUPPORTSANALYSIS

$$T = 2273 \text{ in/lb}$$

$$F_c = 2016 \text{ lb}$$

$$J_w = 10.5$$

$$f_T = \frac{(2273)(2.375/2)}{10.5} = 257 \text{ lb/in}$$

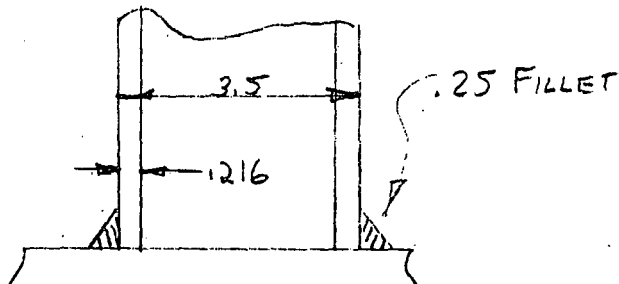
$$f_c = \frac{2016}{\pi(2.375)} = 270 \text{ lb/in}$$

$$f_w = \sqrt{270^2 + 257^2} = 373 \text{ lb/in}$$

$$\sigma_w = \frac{373}{(.707)(.203 - .17)} = 159 \text{ PSI}$$

$$\sigma_{\text{WALL}} = 18000 \text{ PSI}$$

$$18000 > 159 \quad \text{OK}$$

WELD AT BASE

$$T = 2273 \text{ in/lb}$$

$$M = \sqrt{1759^2 + 5013^2} = 5313 \text{ in/lb}$$

$$V = 546 \text{ lb}$$

COMPRESSIVE AXIAL LOAD IS
ASSUMED CARRIED IN BEARING

$$J_w = \pi D^3/4 = 34$$

$$f_T = \frac{2273(3.5/2)}{34} = 117 \text{ lb/in}$$

$$f_V = 546/\pi(3.5) = 50 \text{ lb/in}$$

LINEAR TYPE SUPPORTSANALYSIS

$$S_w = \frac{\pi d^2}{4} = 9.6$$

$$S_m = 5313/9.6 = 553 \text{ lb/in}$$

$$S_w = \sqrt{(117450)^2 + 553^2} = 578 \text{ lb/in}$$

$$\sigma_w = \frac{578}{(1.707)(.25)} = 3268 \text{ lb/in}^2$$

$$\sigma_{\text{WALL}} = 18000 \text{ PSI}$$

$$18000 > 3268 \quad \text{OK}$$

BOLT PULL OUT

$$\text{MAX. BOLT TENSILE LOAD} = \frac{2023}{4} + \frac{5313}{T(2)} = 885 \text{ lb}$$

$$\text{MAX BOLT SHEAR LOAD} = 546/4 = 135 \text{ lb}$$

FOR PHILLIPS .5 CONCRETE BOLT

$$\text{ALLOWABLE TENSION} = 9260 \text{ lb}$$

$$\text{ALLOWABLE SHEAR} = 6356 \text{ lb}$$

MODEL 1, HANSEK H90, DWG 208261

MODEL 4, HANSEK H24, DWG 208259

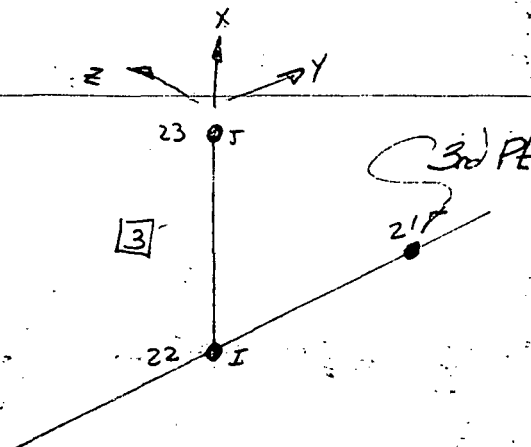
THESE TWO HANGERS ARE SIMILAR
IN DESIGN, CARRY ONLY AXIAL LOAD, AND
ARE ANALYZED FOR THE WORSE LOAD CASE
(SEE PAGE D11, D12)

$$\text{PAXIAL MAX} = 661 \text{ lb TENSION}$$

HANGER 24 DWG 208259-1

Bm ELE # 3

MODEL 4



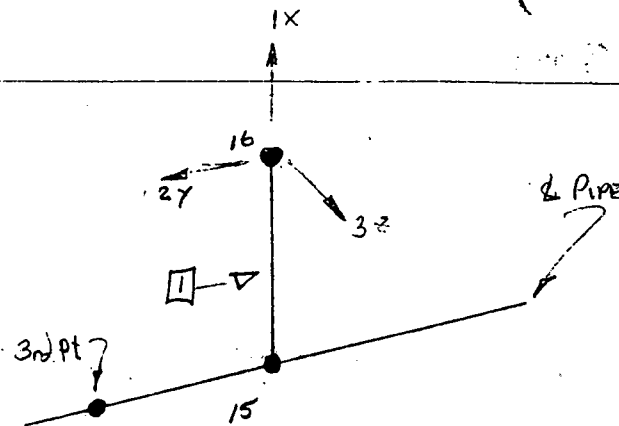
LOAD CASE	ELE	I _x	I _y	I _z	IM _x	IM _y	IM _z	J _x	J _y	J _z	JM _x	JM _y	JM _z
2		-119	-	-	-	-	-	119	-	-	-	-	-
3	12	-661	-	-	-	-1	-	661	-	-	-	-2	1
4		-249	-	-	-	-2	-	249	-	-	-	-2	-
5		-279	-	-	-	-	-	279	-	-	-	-	-

NEGATIVE I_x ⇒ AXIAL TENSION

HANGER H90 DWG 208261

BEAM ELEMENT #1

MODEL 1

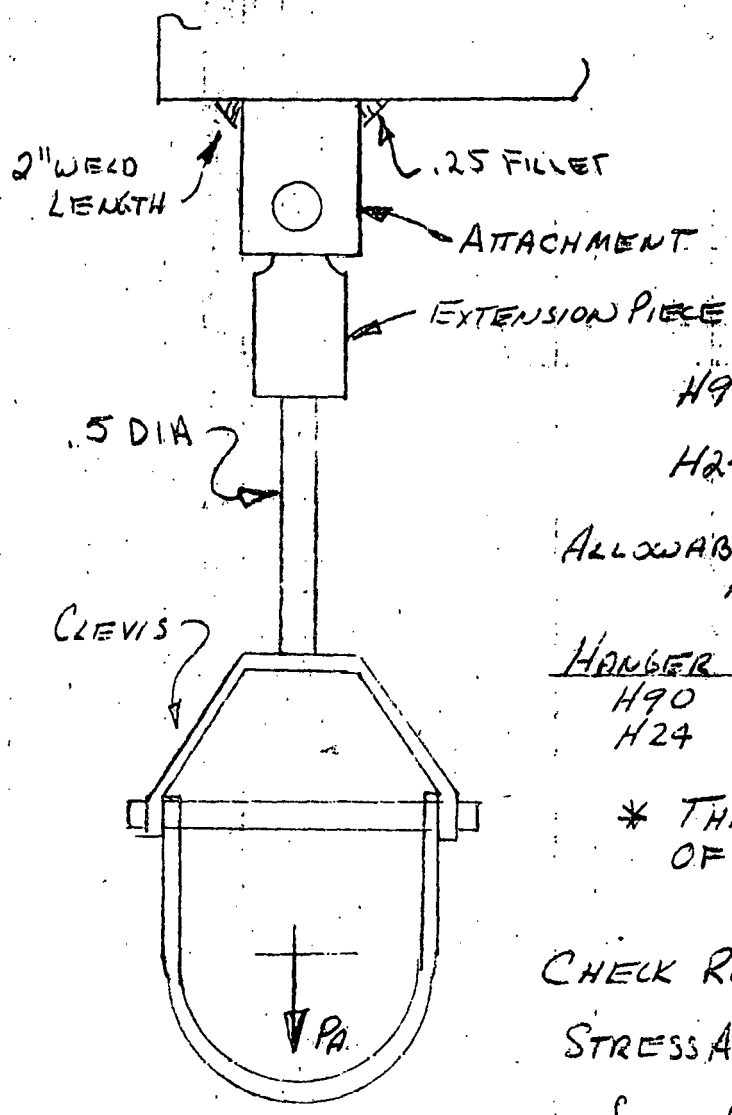


LOAD CASE	ELE	I_x	I_y	I_z	IM_x	IM_y	IM_z	J_x	J_y	J_z	JM_x	JM_y	JM_z
2		-25	—	—	—	—	—	25	—	—	—	—	—
3	1	-245	—	-26	—	—	—	-245	—	26	—	—	—
4		41	—	2	—	-24	—	41	—	-2	—	—	—
5		-95	—	—	—	-7	-5	95	—	—	—	—	—

NEGATIVE $I_x \Rightarrow$ AXIAL TENSION

LINEAR TYPE SUPPORTS

ANALYSIS



PA
 H90 245 lb
 H24 661 lb

ALLOWABLE LOADS ITT BRINNEL
 HANGER BOOK

HANGER	CLEVIS	EXTENSION	ATTACHMENT
H90	1430	1130	1130
H24	610*	1130	1130

* THESE VALUES HAVE A FACTOR OF SAFETY OF 5

CHECK ROD (ASSUME A108 MATL, Sy=36000)

STRESS AREA ROD = .1695 in²

$f_T = 661 / .1695 = 3899$
 $F_T = .60 S_y = .60 (36000) = 21600$

OK

WELD ATTACHMENT TO BEAM

$f_{TW} = 661 / 4 = 165 \text{ lb/in}$

$\sigma_w = 165 / ((707)(.25)) = 933 \text{ PSI}$

$\sigma_{WALL} = 18000 \text{ PSI}$ OK

APPENDIX E
SAP IV COMPUTER OUTPUT