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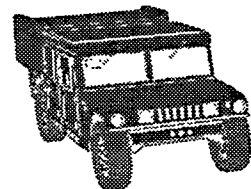
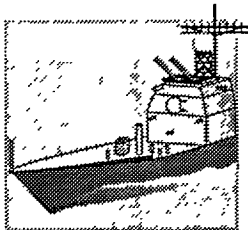
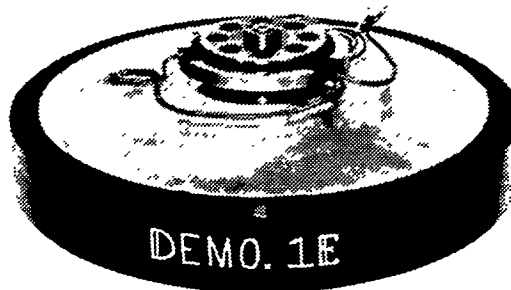
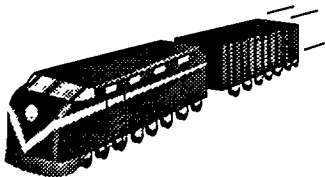
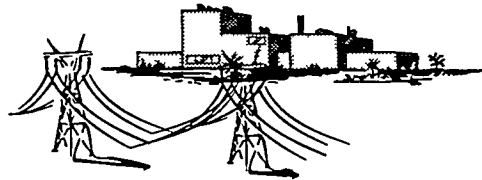
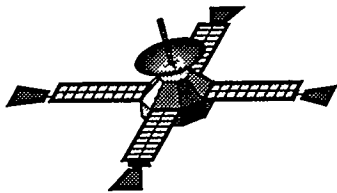
FLYWHEEL ENERGY STORAGE WORKSHOP

October 31 — November 2, 1995
Oak Ridge, TN

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OSTI



ARPA

Advanced Research Projects Agency
Advanced Systems Technology Office

Sponsored by:

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Department of Energy
Office of Transportation Technologies

Hosted by:

ORNL

Oak Ridge National Laboratory

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FLYWHEEL ENERGY STORAGE WORKSHOP

Compiled by

David O'Kain
Joyce Carmack

Sponsored by:

ARPA

Advanced Research Projects Agency
Advanced Systems Technology Office

DOE

Department of Energy
Office of Transportation Technologies

Hosted by:

ORNL

Oak Ridge National Laboratory

Prepared by the
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Oak Ridge, TN 37831
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Table of Contents

Introduction	1
Final Program	3
Presentations (in the order given at the workshop)	Section
Donald A. Bender/Dick Post; Lawrence Livermore National Laboratory <i>Flywheel Development at Lawrence Livermore National Laboratory</i>	A
Mike Bowler; Trinity Flywheel Batteries, Inc. <i>Review of Power Electromechanical Battery Development</i>	B
Joe Olbermann; Unique Mobility, Inc. <i>Flywheel Development at Unique Mobility</i>	C
John McKeever; Oak Ridge National Laboratory <i>Flywheel Development Activities at ORNL</i>	D
Don Adams; Oak Ridge National Laboratory <i>Power Electronics at ORNL</i>	E
Joe Tecza; Mechanical Technology, Inc. <i>Design and Operation of a Flywheel Energy Storage Demonstration Systems</i>	F
Gary Colella; SatCon Technology Corporation <i>Flywheel Energy Storage Systems</i>	G
Wei-Kan Chu; University of Houston <i>Hybrid Superconducting Magnetic Bearing and its Frictional Energy Loss in Flywheel Applications</i>	H
Kelly Dagenhart; Oak Ridge National Laboratory <i>Feasibility Study of the Application of Flywheel Energy Storage at Gaseous Diffusion Plants</i>	I
Ken Uherka; Argonne National Laboratory <i>Experimental Test Facility for Flywheel Energy Storage Utilizing Superconducting Magnetic Bearings</i>	J

Joe Beno/John Price; University of Texas <i>Flywheel Energy Storage System Development at The University of Texas Center for Electromechanics</i>	K
Lew Sibley; Tribology Systems, Inc. <i>Advanced Technology Ceramic Bearings in the Flywheel Systems at World Flywheel Consortium</i>	L
Hao Huang; SL Montevideo Technology, Inc. <i>High Power Density and High Efficiency Electro- Mechanical Conversion System for Flywheel Energy Storage Applications</i>	M
Gerhard Reiner; Magnet-Motor, GmbH <i>Current State in the Application of Magnetodynamic (Flywheel-) Storage Systems in Urban Transport Buses</i>	N
Davis Maass; DOW-United Technologies <i>Developments in Polar Woven/RTM Composite Flywheel Rotors</i>	O
Tom Luhman; Boeing <i>Advanced Technology for Flywheel Energy Storage</i>	P
Robert Weissbach; Arizona State University <i>Evaluation of Flywheel Battery Feasibility for Replacement of Electrochemical Batteries at a Utility Substation</i>	Q
Christian Harris; TRW <i>Flywheels for Spacecraft Energy Storage and Attitude Control</i>	R
James Wehner; TRW <i>Spacecraft Flywheel System Requirements</i>	S
Doug Thorpe; Thortek <i>Thortek's Low Cost Flywheel Energy Storage Systems</i>	T
Crawford Meeks; AVCON Magnetic Bearings <i>Highly Efficient Magnetic Bearings for Energy Storage Flywheels</i>	U
Pat Clarke; Clarke Associates <i>Uninterruptible Power System (UPS) with Super Synchronous Motor/Generator Flywheel Energy Storage</i>	V
Chris Gabrys; Penn State University <i>Advanced Flywheel Design, Manufacturing and Testing at Penn State University</i>	W
List of Attendees	X

FLYWHEEL ENERGY STORAGE WORKSHOP

**Oct. 31 - Nov. 2, 1995
Oak Ridge, Tennessee**

BACKGROUND

Since the November 1993 Flywheel Workshop, there has been a major surge of interest in Flywheel Energy Storage. Numerous flywheel programs have been funded by the Advanced Research Projects Agency (ARPA), by the Department of Energy (DOE) through the Hybrid Vehicle Program, and by private investment. Several new prototype systems have been built and are being tested. The operational performance characteristics of flywheel energy storage are being recognized as attractive for a number of potential applications. Programs are underway to develop flywheels for cars, buses, boats, trains, satellites, and for electric utility applications such as power quality, uninterruptible power supplies, and load leveling. With the tremendous amount of flywheel activity during the last two years, this workshop should again provide an excellent opportunity for presentation of new information.

WORKSHOP PURPOSE

This workshop is jointly sponsored by ARPA and DOE to provide a review of the status of current flywheel programs and to provide a forum for presentation of new flywheel technology. Technology areas of interest include flywheel applications, flywheel systems, design, materials, fabrication, assembly, safety & containment, ball bearings, magnetic bearings, motor/generators, power electronics, mounting systems, test procedures, and systems integration. Information from the workshop will help guide ARPA & DOE planning for future flywheel programs.

LOCATION

This workshop was held at the Pollard Auditorium in Oak Ridge, Tennessee.

CHAIRMAN

Dave O'Kain
Oak Ridge National Laboratory
P. O. Box 2009
Bldg. 9108, MS 8088
Oak Ridge, TN 37831-8088
Phone: (423) 576-0268
Facsimile: (423) 574-2102
okaindu@ornl.gov

Flywheel Energy Storage Workshop
Oak Ridge, TN
Tuesday, October 31, 1995

7:30 a.m.	Registration/continental breakfast in Pollard Lobby		
8:30 a.m.	Dave O'Kain	Oak Ridge National Laboratory	Welcome
8:35 a.m.	Ron Hultgren	Department of Energy - Oak Ridge Operations	Welcome
8:40 a.m.	Ro Sullivan	Department of Energy - Headquarters	Opening Remarks
8:50 a.m.	John Gully	Advanced Research Projects Agency	Opening Remarks
9:00 a.m.	Don Bender Dick Post	Lawrence Livermore National Laboratory	Electromechanical Battery Research and Development at LLNL
9:30 a.m.	Mike Bowler	Trinity Flywheel Batteries, Inc.	Review of Power Electromechanical Battery Development
10:00 a.m.	Break		
10:30 a.m.	Joe Olbermann	Unique Mobility, Inc.	Flywheel Development at Unique Mobility
11:00 a.m.	John McKeever	Oak Ridge National Laboratory	Flywheel Development Activities at ORNL
11:30 a.m.	Don Adams	Oak Ridge National Laboratory	Technology Advances in Power Electronics at ORNL
12:00 Noon	Lunch at Garden Plaza		
1:30 p.m.	Joe Tecza	Mechanical Technology, Inc.	Design and Operation of a Flywheel Energy Storage Demonstration System
2:00 p.m.	Gary Colella	SatCon Technology Corporation	SatCon's Flywheel Energy Storage Systems -- Commercial UPS to Race Cars
2:30 p.m.	Wei-Kan Chu	University of Houston	Hybrid Superconducting Magnetic Bearing and its Frictional Energy Loss in Flywheel Applications
3:00 p.m.	Break		
3:30 p.m.	Kelly Dagenhart	Oak Ridge National Laboratory	Feasibility Study of the Application of Flywheel Energy Storage at Gaseous Diffusion Plants
4:00 p.m.	Ken Uherka	Argonne National Laboratory	Experimental Test Facility for Flywheel Energy Storage Utilizing Superconducting Magnetic Bearings
5:30 p.m. - 7:00 p.m.	Reception at Garden Plaza		

Flywheel Energy Storage Workshop
Oak Ridge, TN
Wednesday, November 1, 1995

7:30 a.m.	Registration /continental breakfast in Pollard Lobby		
8:00 a.m.	Joe Beno John Price	University of Texas	Flywheel Energy Storage System Development at The University of Texas Center for Electromechanics
8:30 a.m.	Lew Sibley	Tribology Systems	Advanced Technology Ceramic Bearings in the Flywheel Systems at World Flywheel Consortium
9:00 a.m.	Hao Huang	SL Montevideo Technology, Inc.	High Power Density and High Efficiency Electro-Mechanical Conversion System for Flywheel Storage Applications
9:30 a.m.	Gerhard Reiner	Magnet-Motor, GmbH	Current State in the Application of Magnetodynamic (Flywheel-) Storage Systems in Urban Transport Buses
10:00 a.m.	Break		
10:30 a.m.	David Maass	Dow-UT	Developments in Polar Woven Composite Flywheels
11:00 a.m.	Tom Luhman	Boeing	Advanced Technology for Flywheel Energy Storage
11:30 a.m.	Robert Weissbach	Arizona State University	Evaluation of Flywheel Battery Feasibility for Replacement of Electrochemical Batteries at a Utility Substation
12:00 Noon	Lunch at Garden Plaza		
1:30 p.m.	Christian Harris	TRW	Flywheels for Spacecraft Energy Storage and Attitude Control
2:00 p.m.	James Wehner	TRW	Spacecraft System Requirements for Flywheel Energy and Momentum Storage
2:30 p.m.	Doug Thorpe	Thortek	Thortek's Low Cost Flywheel Energy Storage Systems
3:00 p.m.	Break		
3:30 p.m.	Crawford Meeks	AVCON Magnetic Bearings	Highly Efficient Magnetic Bearings for Energy Storage Flywheels
4:00 p.m.	Pat Clarke	Clarke Associates	Uninterruptible Power System [UPS] with Super Synchronous Motor/Generator Flywheel Energy Storage
4:30 p.m.	Chris Gabrys	Penn State University	Advanced Flywheel Design, Fabrication and Testing at Penn State University

Flywheel Energy Storage Workshop
Oak Ridge, TN
Thursday, November 2, 1995

7:00 a.m. - 7:45 a.m.	Continental Breakfast at Garden Plaza
7:50 a.m.	Load Buses in front of Garden Plaza
8:00 a.m.	Buses depart from Garden Plaza for facility tours Tour A - Flywheel Spin Test Facility (K-25), then Centers for Manufacturing Technology (Y-12) Tour B - Centers for Manufacturing Technology (Y-12), then Flywheel Spin Test Facility (K-25)
Approx. 12:30 p.m..	Buses return to Garden Plaza

FLYWHEEL ENERGY STORAGE WORKSHOP
Oak Ridge, Tennessee
Thursday, November 2, 1995

TOUR

7:30 Group assembles at the Garden Plaza Hotel

8:00 Buses depart for Tours

GROUP ONE

(Guide: Dave Howell)

Y-12 Site

8:15 Oak Ridge Centers for Manufacturing Technology
Overview - Display Room Wayne Manges

8:40 Concurrent Engineering Overview Ken Chipley

9:00 - 11:00:

9201-3 Motor Diagnostics Harry Meyer

9204-1 Composites Durability Jim Corum & Rick Battiste

9204-1 Composite Lab Bob Norris

9725 Composite Lab John Shaffer

11:05 Bus departs for K-25

K-25 Site

11:15 Flywheel Demonstration Facility John McKeever

12:10 Bus returns to Garden Plaza

FLYWHEEL ENERGY STORAGE WORKSHOP
Oak Ridge, Tennessee
Thursday, November 2, 1995

TOUR

GROUP TWO

(Guide: Dave O'Kain)

K-25 Site

8:20 Flywheel Demonstration Facility John McKeever

9:15 Bus departs for Y-12

Y-12 Site

9:30 Oak Ridge Centers for Manufacturing Technology
Overview - Display Room Wayne Manges

9:50 Concurrent Engineering Overview Ken Chipley

10:15 - 12:10:

9201-3 Motor Diagnostics Harry Meyer

9204-1 Composites Durability Jim Corum & Rick Battiste

9204-1 Composites Lab Bob Norris

9725 Composite Lab John Shaffer

12:10 Bus returns to Garden Plaza



Flywheel Development at Lawrence Livermore National Laboratory

Presented at:

**The Flywheel Energy Storage Workshop
Oak Ridge, TN**

October 31, 1995

**Donald A. Bender
Project Engineer
Lawrence Livermore National Laboratory**



Program background

- Present support
 - Funds-in CRADAs with private industry
 - General Motors, Trinity, Westinghouse
 - Internal R&D
- Previous experience
 - LLNL managed DOE sponsored flywheel program from 1978–1983
 - Rotor burst test and life test
- Future directions
 - Focus on problems of relevance to the flywheel community



Program activities

- System development
- All subsystems relating to flywheel technology
 - Electronics, composite materials, rotor dynamics, bearings, containment
- Special emphasis on two thrust areas:
 - Passive magnetic bearings: levitating and hybrid
 - Rotor burst/containment



The Livermore approach has unique attributes

- All modern flywheels include:
 - High strength composites
 - High performance motor/generators
 - High speed bearings
- The Livermore EMB has novel elements and advantages
 - Halbach array motor → High power, insensitive to gap
 - Passive magnetic bearings → Very long life, no control system
- Systemic approach - the elements work together
 - Motor has structural role → Simplifies composite rotor
 - Unique field configuration → Soft bearings without whirl
 - Ironless design → Reduces power electronics cost
 - Parts count is low



Ambient temperature passive magnetic bearings

- Several combinations of permanent magnet based components
- Non-linear and time varying properties are involved
- Led to development of comprehensive modeling of rotor dynamics
 - Avoid many common simplifications (isotropy, linearity, etc.)
- Demonstrated low loss passive magnetic levitation of small test article
- Developing components for levitating and hybrid bearing systems
- Spin off: linear motion magnetic levitation system



Status of the LLNL Program

- Integrated system testing began in mid-1993
 - Carbon composite rotor, hybrid magnetic/mechanical bearings
 - Operated > 60,000 RPM, > 100 kW (m/g specific power > 10kW/kg)
 - Demonstrated ac efficiency > 92% for 100% load
- Subsystem results
 - Measured ambient temperature passive magnetic levitation
 - Long duration vacuum tests: stable vacuum without pumping
 - Gas gun test used to evaluate containment structures
 - Demonstrated rotor burst and containment at predicted speed
- Goals of the program include:
 - Improved containment technology
 - Implementation of magnetic levitation technology



Some findings from containment development

- **Surprises from materials testing**
 - **Kevlar performance unexpectedly poor**
- **Well behaved burst mechanisms**
 - **Rotors burst from repeatable mechanism within a speed band $\pm 1\%$**
 - **Avoided monolithic fragments with high tangential velocity**
 - **Forensic examination of bursts yielded good estimate of loads**
- **Containment response**
 - **Containment was achieved**
 - **Axial loads are very important**



Approach to rotor burst and containment

- **Coupled problem**
 - Type of containment required depends strongly on nature of rotor burst
- **Strategy**
 - Composite rotor design based on specific burst criteria
 - Computational and experimental verification of predicted properties
 - static and dynamic testing
 - Design of containment structure
 - Rotor burst testing
 - Instrumented containment testing
- **Execute tests at LLNL and through key vendors**
 - Procure some flywheel components and spin test services



Current and planned work on containment

- Ongoing study of the design and control of rotor burst mechanisms
 - Computational and experimental activities
- Greatly expanded study of the response of containment structures
- Draw on LLNL history of nuclear test execution and diagnostics
- Experimental tools and techniques presently in use or available
 - Static rotor and specimen load fixtures, extensive life testing
 - Gas guns
 - High speed photography
 - High bandwidth, multichannel diagnostics (vibration, strain, etc.)
 - Forensic experience, extensive systems for witness probes
 - Multi-frame flash x-rays

Goal: Develop a body of knowledge to serve as a foundation for containment design and make this information available to all interested parties in the domestic flywheel industry at minimal cost and restriction



Summary

- **Advances in flywheel system engineering and subsystem technology**
- **Refocusing activities on technologies relevant to flywheel community**
- **Significant resources readily available**
- **Evolving understanding of how to work with industrial partners**

Review of Power Electromechanical Battery Development

Presented at:

**The Flywheel Energy Storage Workshop
Oak Ridge, TN**

October 31, 1995

**Mike Bowler
Trinity Flywheel Batteries, Inc.**

EMB DEVELOPMENT PHASE 1

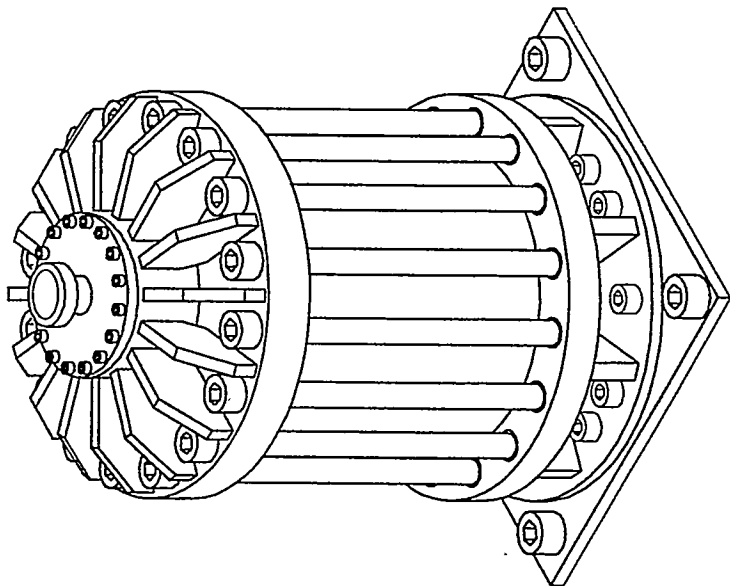
- LEARN, OBSERVE, COMPLEMENT LLNL EFFORTS
- ASSIMILATE SYSTEMS VIEW OF FLYWHEEL APPLICATION
- FOCUS ON FUNDAMENTAL ENABLING TECHNOLOGY (ROTOR)
 - DEVELOP SINGLE THICK RING ROTOR
(COMPLEMENTS LLNL MULTI-PIECE ROTOR)
 - WORK PROCESS DEVELOPMENT
(CONTROL OF FIBER VOLUME AND VOIDS)
 - MANUFACTURE DISCRETE COMPONENTS
AND ASSEMBLIES FOR ROTATING FRAME
- WORK TECHNICAL MILESTONES (SPEED, CONTAINMENT)

EMB DEVELOPMENT PHASE 2

- DEFINE, ENGINEER, PRODUCE, QUALIFY, AND
OPERATE PRODUCTION-ENABLING ASSETS
- BUILD, OPERATE, AND CHARACTERIZE/TEST
MARKET-FOCUSED PROTOTYPES
- QUALIFY DELIVERABLE ARCHITECTURES FOR
TARGET MARKETS

ROTOR CONTAINMENT TEST OCTOBER 18, 1995

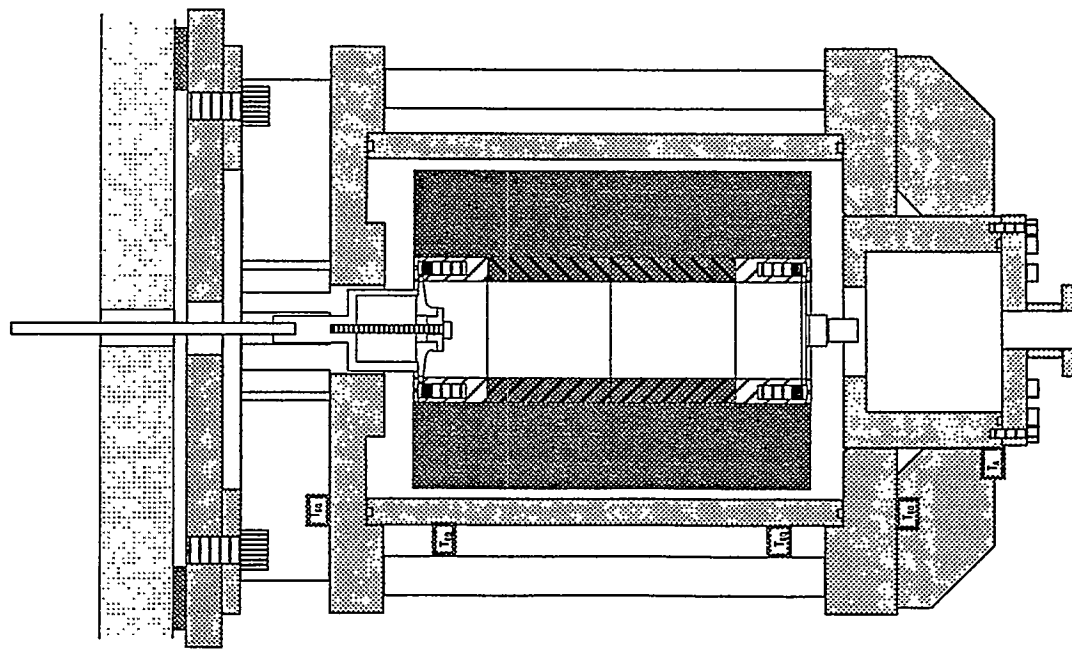
- CONTAINMENT INVERTED FOR TEST, SUSPENDED FROM TEST STAND TOP COVER
- AA7075 ALUMINUM BASE PLATE, DETAILED FOR AXIAL LOAD MITIGATION
- T304/T316 STAINLESS CONTAINMENT WITH HIGH STRENGTH CAPSCREWS
- DESIGN BASIS IS 100% CONTAINMENT, SOME EXPECTATION OF PLASTIC DEFORMATION
- THREE ITERATIONS OF AIR TURBINE DRIVE SHAFT SYSTEM TO MAINTAIN STABLE ACCELERATION TO BURST SPEED
- ROTOR WEIGHT: 60 LB, CONTAINMENT: 420 LB
- INSTRUMENTATION AND ENGINEERING COLLABORATION WITH LLNL
- TEST FACILITY, ROTORDYNAMIC SUPPORT, AND TEST OPERATION/RUN-UP BY TEST DEVICES



B3

TRINITY
FLYWHEEL BATTERIES INC.

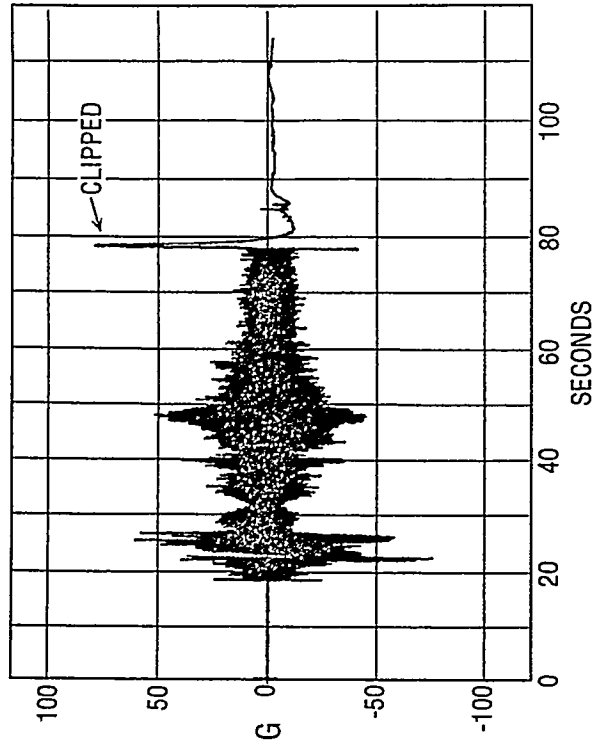
ROTOR CONTAINMENT TEST OCTOBER 18, 1995



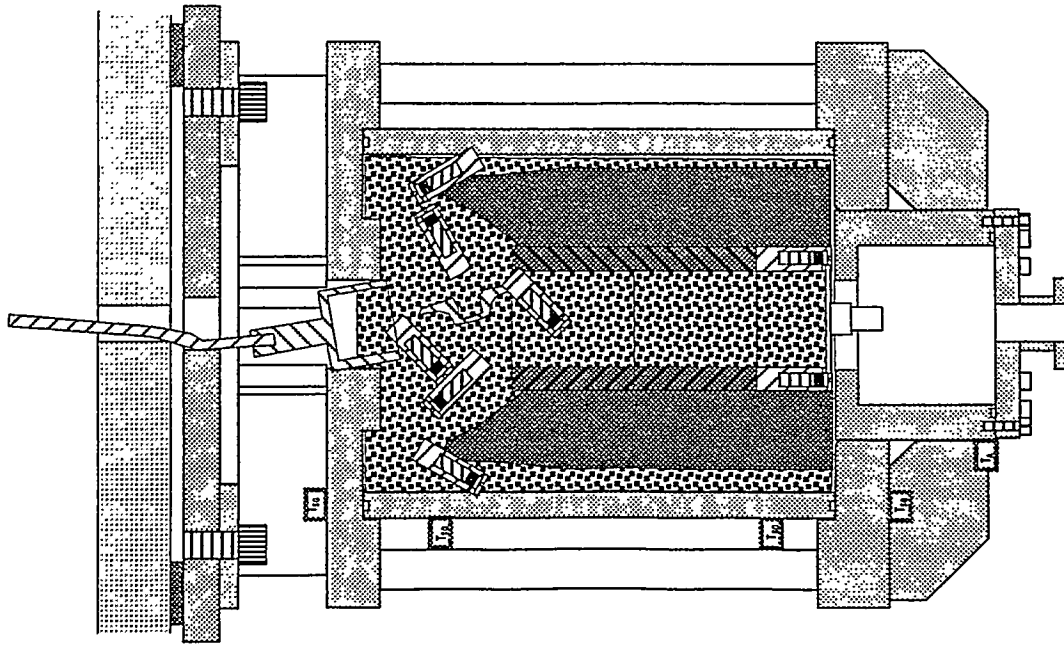
- **.25" RADIAL CLEARANCE, .88" AXIAL CLEARANCE**
- **THIRD ITERATION DRIVE ASSEMBLY WITH .10" RADIAL CLEARANCE TO BASE CL BORE**
- **ROTOR BREAK-UP AT 62,000 RPM (EXPECTED; PREVIOUS 61,800 RPM AND 63,500 RPM)**
- **EVENT DURATION ~ 60 SECONDS**
- **ACOUSTIC TRACK WOULD BE HELPFUL FOR FUTURE TESTING (STRAIN GAGE AND ACCELEROMETER DATA AWAITS ANALYSIS)**
- **CONTAINMENT VERY WARM TO TOUCH ~ 25 MINUTES AFTER ROTATION STOP**
- **NO VISIBLE DISTORTION TO CONTAINMENT SHELL MAY BE OUT-OF-ROUND ~ .008"**
- **EXTENSIVE GOUGING AND TRACKING FROM MASS LOAD CONTACT, EVEN SO, QUITE POSSIBLE CONTAINMENT COULD BE REUSED**

**TRINITY
FLYWHEEL BATTERIES INC.**

ROTOR CONTAINMENT TEST OCTOBER 18, 1995



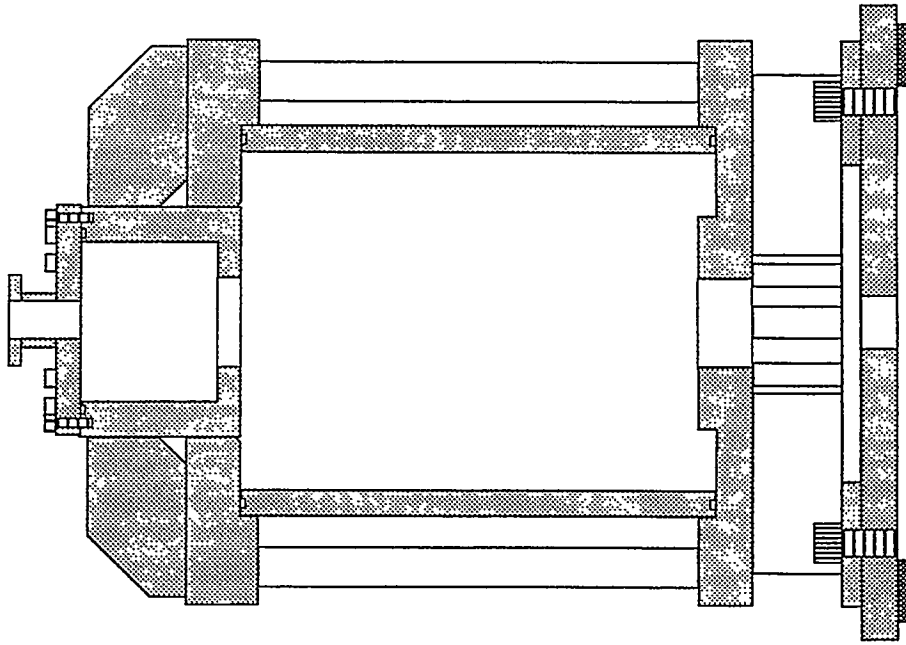
- FIBER FAILS — MASS LOAD COMPRESSION
- ROTOR GOES UNBALANCED, MASS CENTER OF ROTATION RADIUS GROWS TO ~.10"
- RUBBING CONTACT HUB-TO-CONTAINMENT SLOWS EVENT DOWN (RUNNING/CONTACT SURFACES ARE VERY BLUE AND WORN)
- PROGRESSIVE BREAK-UP OF HUB, UPPER MASS LOAD EJECTS, ~25% FIBER FAILURE
- FAILED FIBER HAS A VISCOUS DAMPING EFFECT, LIMITING ANGULAR MOMENTUM TRANSFER



B5

TRINITY
FLYWHEEL BATTERIES INC.

ROTOR CONTAINMENT OBSERVATIONS



- ONE USEFUL CONTAINMENT EVENT COMPLETE
SEVERAL HUNDRED MORE TO GO —
AN INDUSTRY-GOVERNMENT COOPERATIVE
EFFORT CAN MAKE A DIFFERENCE
- ROTATING FRAME AND CONTAINMENT DESIGN
ARE COMPLEMENTARY PROCESSES
- CONTAINMENT REDUCES AMOUNT
OF ROTOR DESTRUCTION
- 3-YEAR \$MMM EFFORT TO ACHIEVE CONTAINMENT
WITH MASS NOT GREATER THAN ROTOR MASS

FLYWHEEL ENERGY STORAGE SYSTEM DEVELOPMENT AT UNIQUE MOBILITY

Presented at
The Flywheel Energy Storage Workshop
Oak Ridge National Laboratory

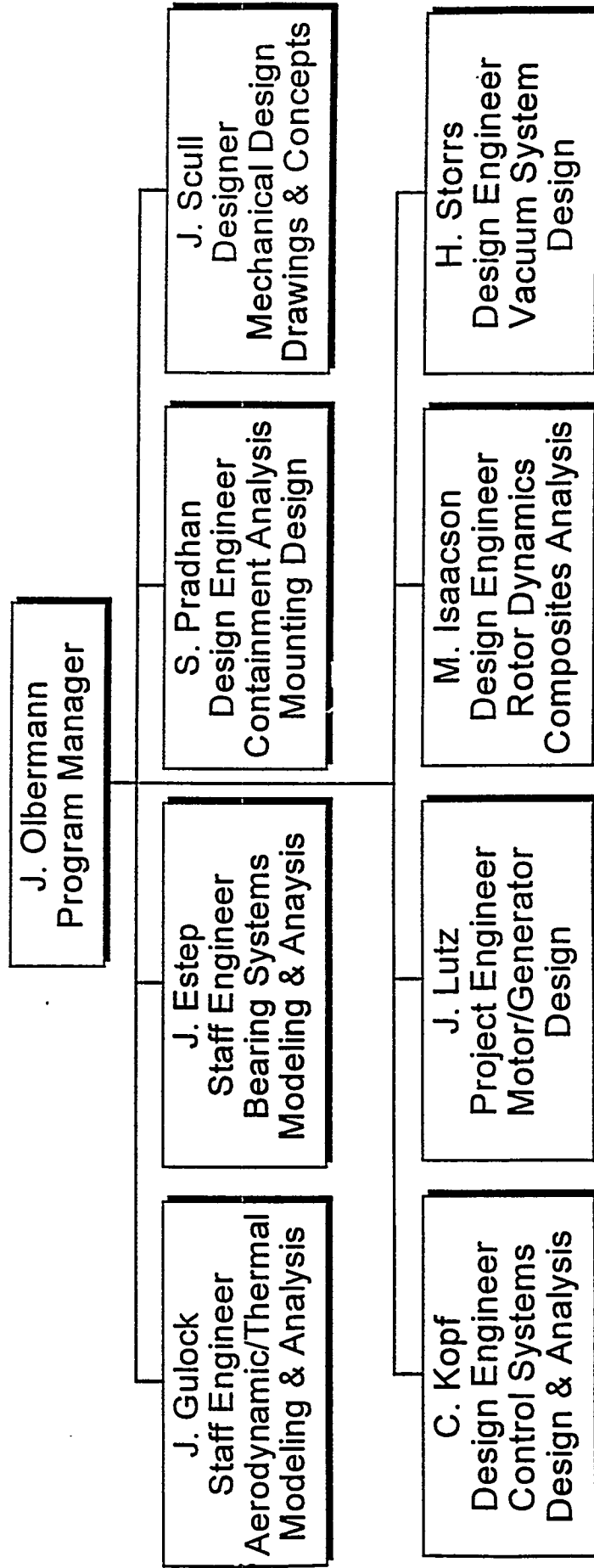
by
Joseph M. Olbermann
Manager, Flywheel Systems Group
Unique Mobility, Inc.

October 31 - November 3, 1995

UQM Proprietary Information



Unique Mobility Flywheel Systems Group



DEVELOPMENT PROGRAMS

1989 - 1992: PROJECT AMOEBA

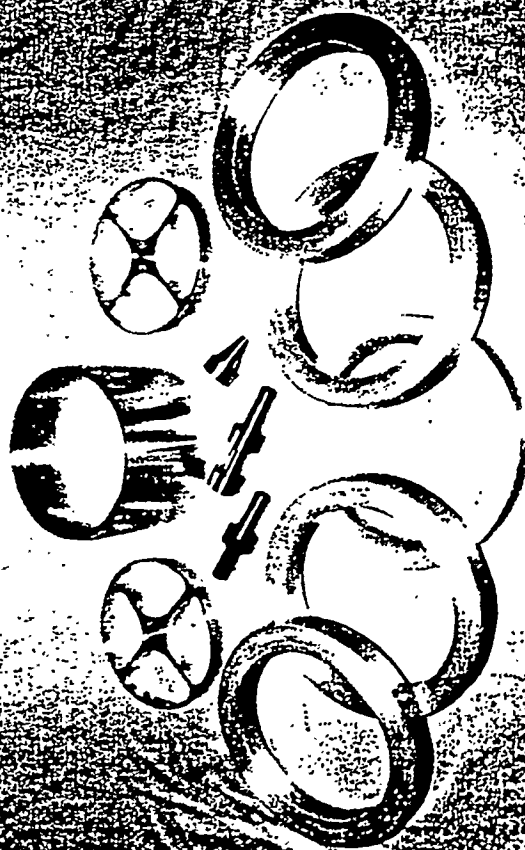
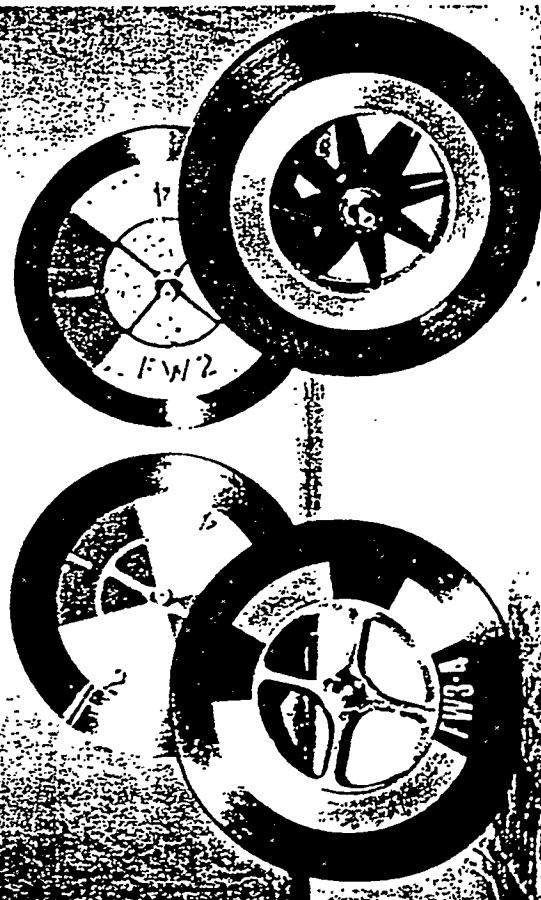
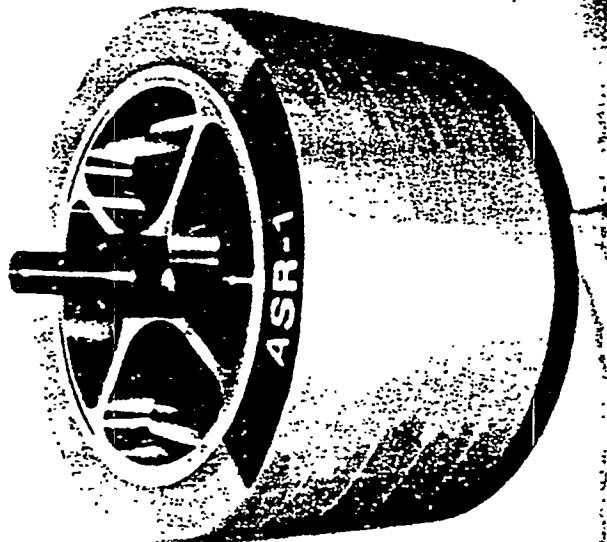
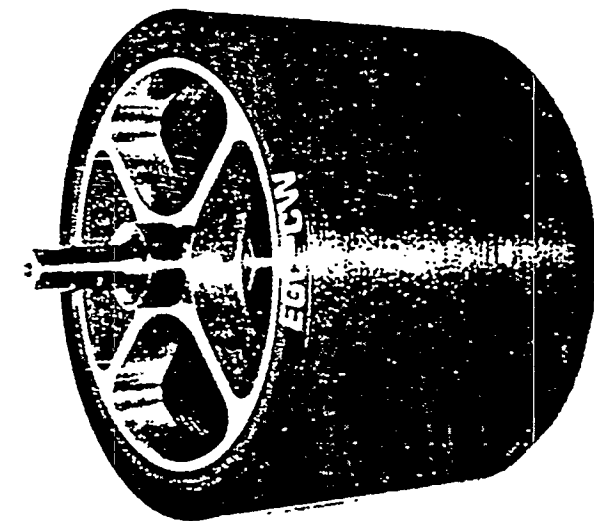
- \$1.1M PROGRAM CO-FUNDED BY ALCAN, UNIQUE AND URIF
- TEAMED WITH UNIVERSITY OF OTTAWA FLYWHEEL GROUP (FES)
- SURGE POWER FLYWHEEL DEVELOPMENT
- 40kW - 500Wh - 30,000 RPM

1992 - 1993: FLYWHEEL/MOTOR INTEGRATION STUDY

- \$204K UNIQUE AND FES COLLABORATION
- 80,000 RPM HUBLESS ROTOR/MOTOR DESIGN STUDIES



Typical Composite Flywheel Designs

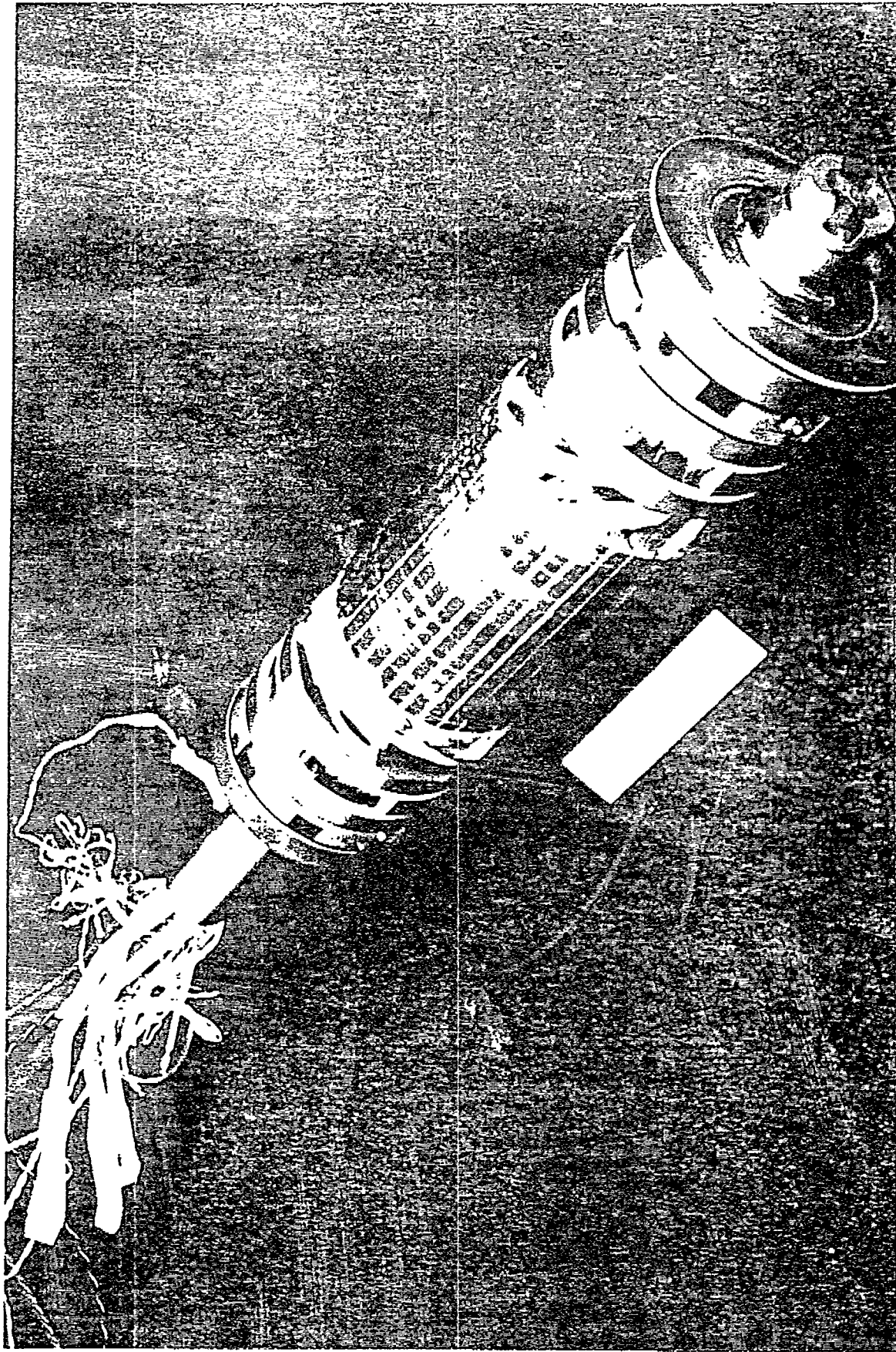


DEVELOPMENT PROGRAMS

- 1992 - 1994: FLYWHEEL MOTOR & CONTROLLER FOR UTRC**
- \$475K PROGRAM FOR UTRC
 - INTEGRATION OF UQM MOTOR INTO UTRC FLYWHEEL
 - DEVELOPMENT OF FLYWHEEL SYSTEM ELECTRONIC CONTROLS
- 1994 - 1996: DOE/FORD FLYWHEEL DEVELOPMENT**
- MULTI-MILLION DOLLAR PROGRAM FUNDED BY DOE & UNIQUE
 - ANALYSIS, DESIGN, FABRICATION & TEST OF AUTOMOTIVE SURGE-POWER FLYWHEEL IN COLLABORATION WITH FORD

FLYWHEEL SHAFT ASSEMBLY

- Inside-out permanent magnet motor/generator (water cooled)
- Upper and lower radial magnetic bearings with position sensors



• 26 1/4 inches long

UQM

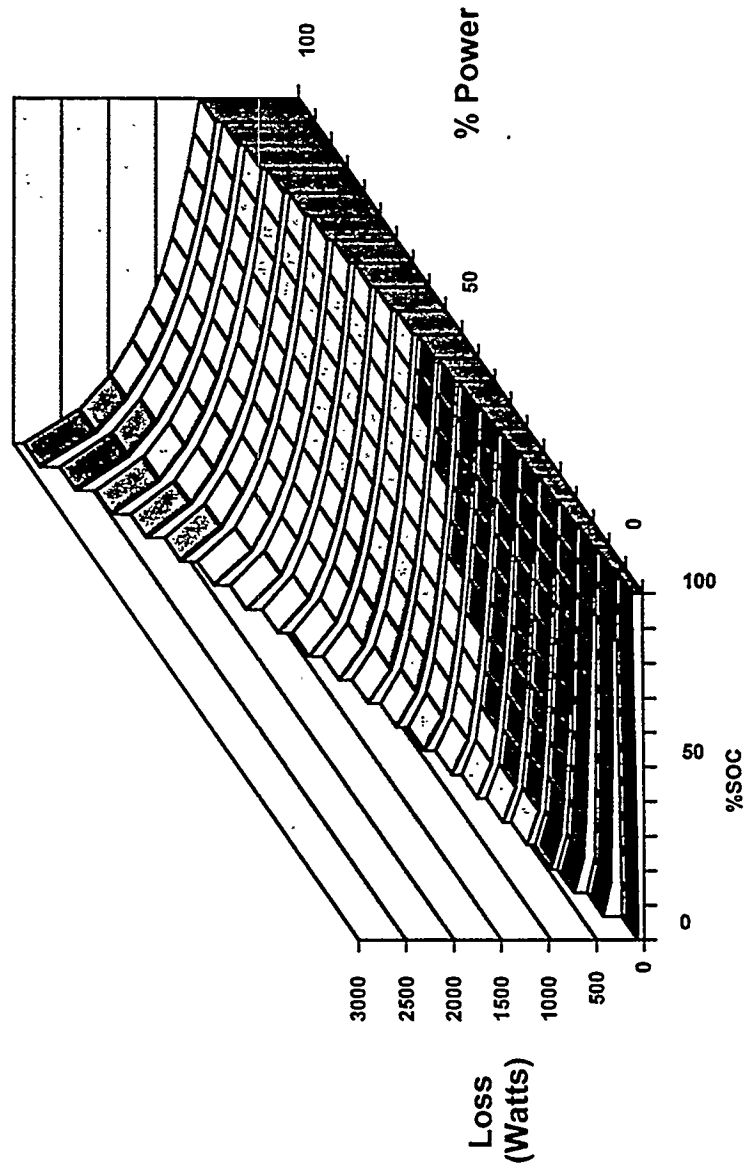
FORD/DOE FLYWHEEL PROGRAM

PHASE 1 PROGRAM OBJECTIVES

- EVALUATE VARIOUS FESS CONCEPTUAL DESIGNS FOR STEADY STATE OPERATION
Model Performance and Losses
- EVALUATE THE PRACTICAL CONSTRAINTS FOR THE SAME FESS CONCEPTUAL DESIGNS
Model Cost, Size and Weight
- DEVELOP A DYNAMIC SYSTEM SIMULATION TO INTEGRATE WITH THE FORD HYBRID VEHICLE MODEL

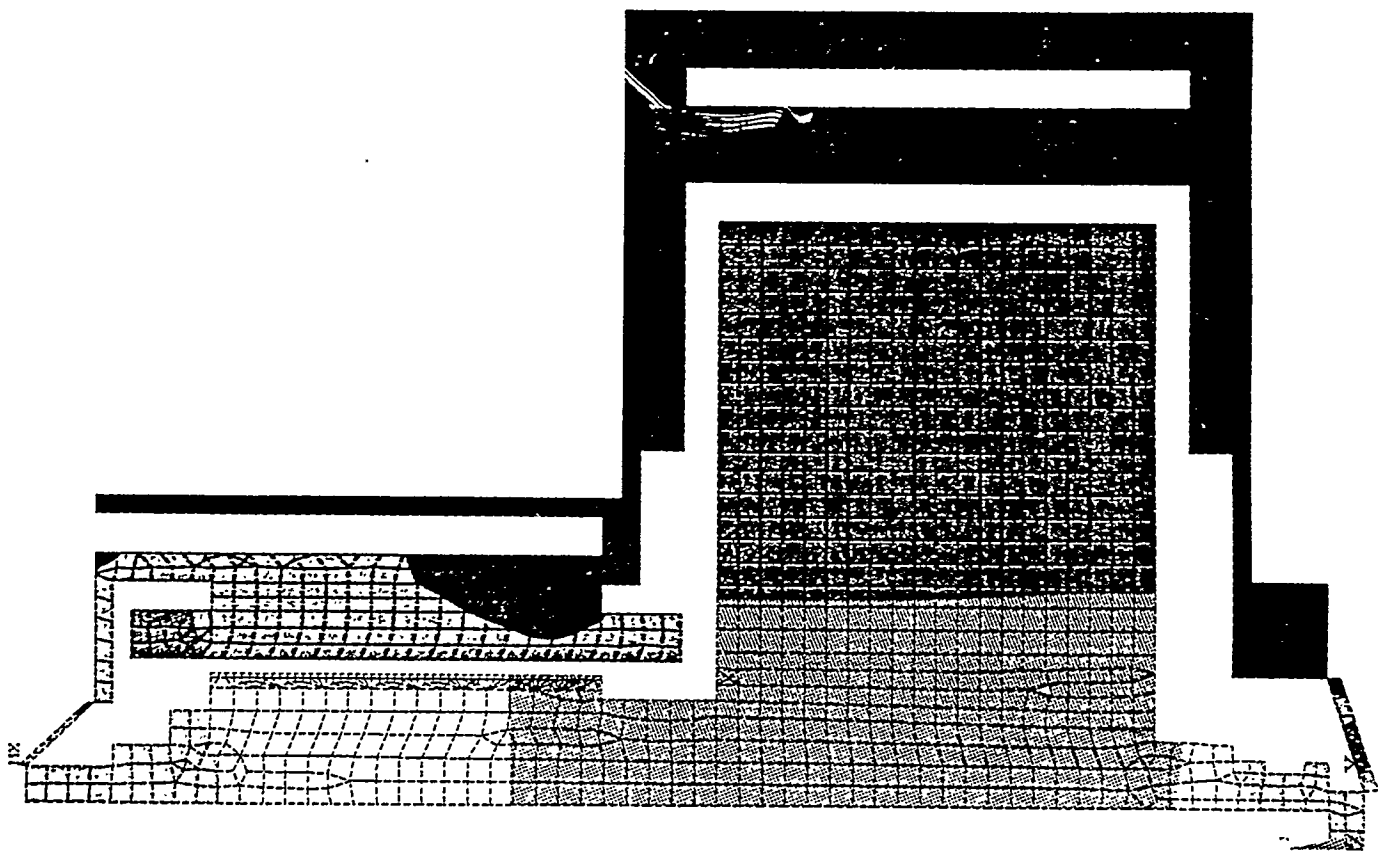
MOTOR/CONTROLLER SYSTEM LOSS

Combined 25KW High Eff. Motor/Generator & Controller

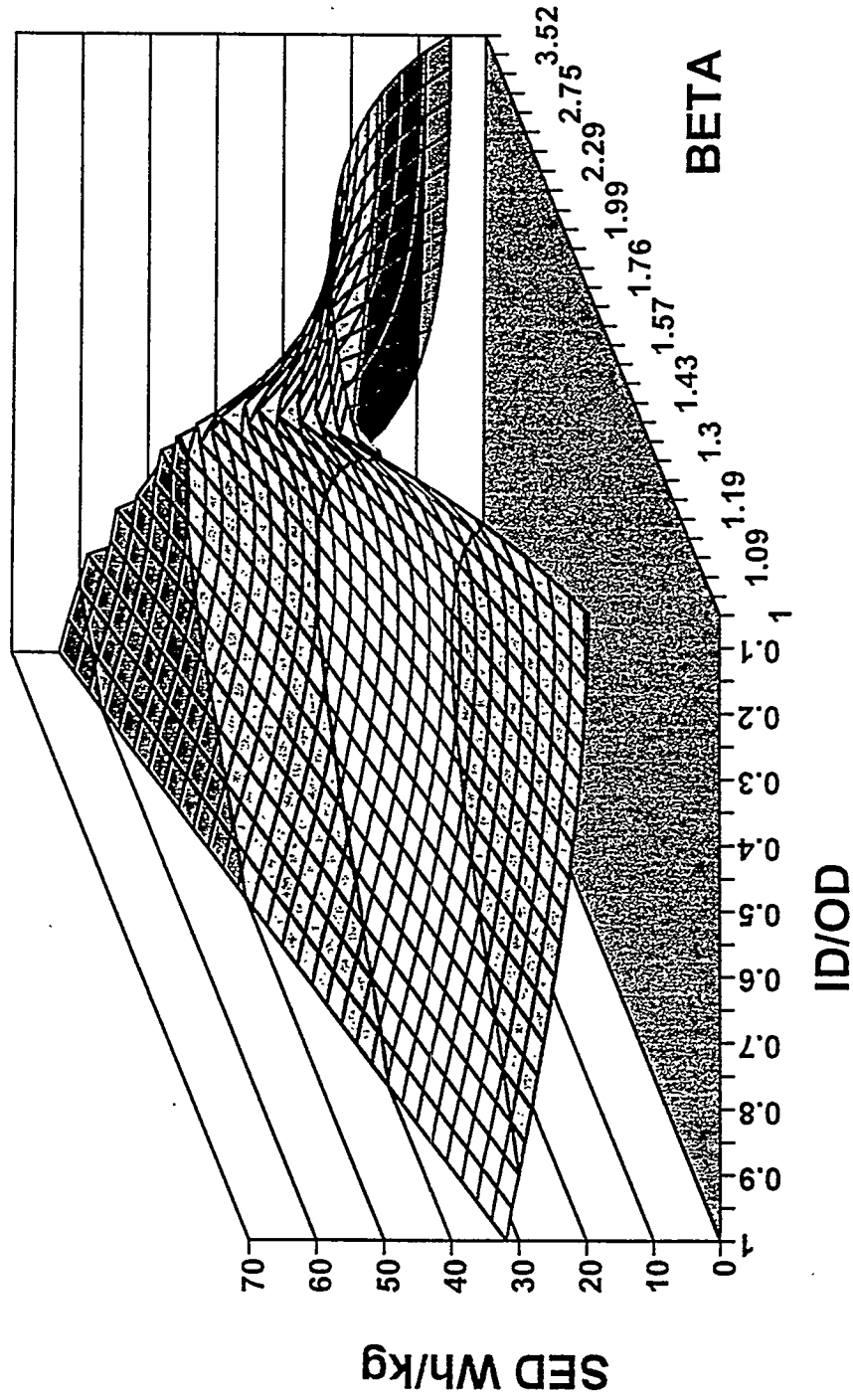


ANSYS 5.0 24
 AUG 17 1995
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 348.336
 358.505
 368.674
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 389.013

Temp °K

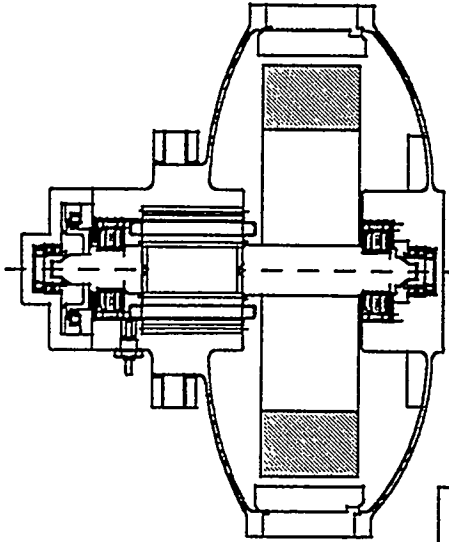


SED ROTOR OPTIMIZATION



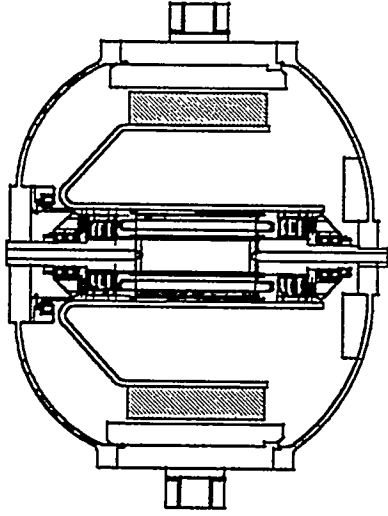
FLYWHEEL SYSTEM CONCEPTS

2kWH - 25kW

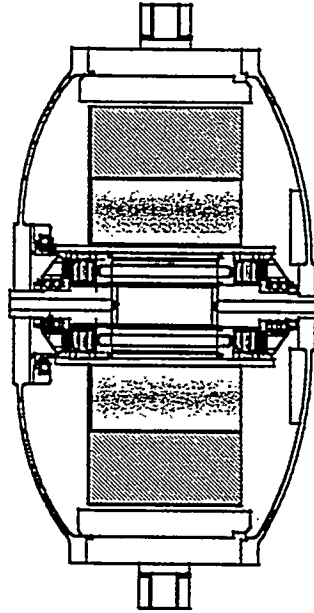


LENGTH	26.5 ins
DIAMETER	26.5 ins

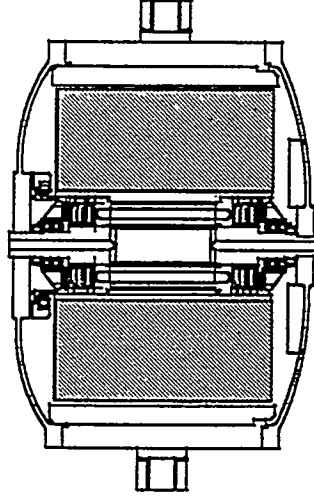
C11



LENGTH	18.5 ins
DIAMETER	23.5 ins



LENGTH	18.5 ins
DIAMETER	23.5 ins



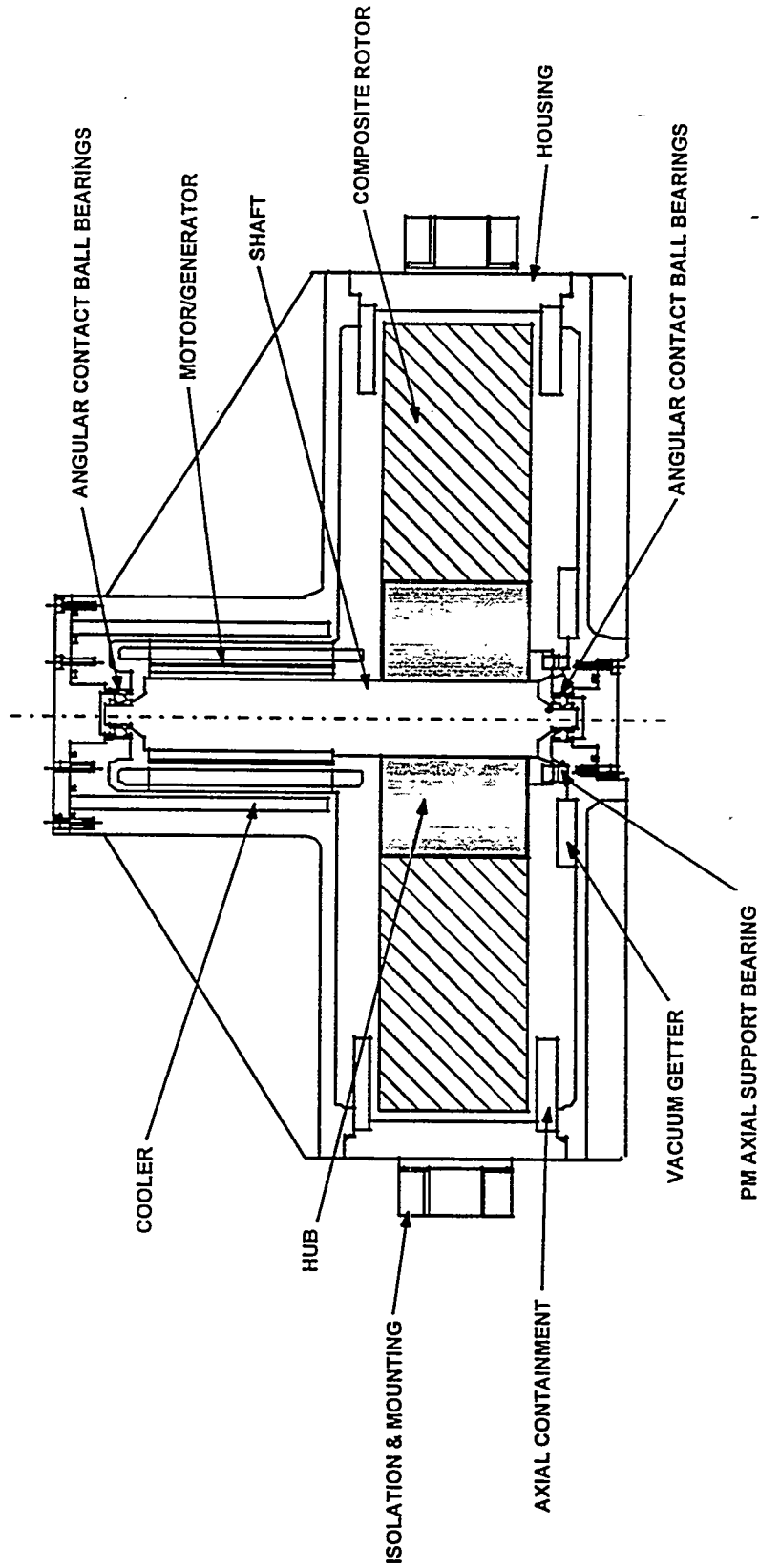
LENGTH	18.5 ins
DIAMETER	21.0 ins

UQM Proprietary Information



LOW COST CONFIGURATION

2kWh - 25kW



LENGTH	14.0 IN
DIAMETER	31.5 IN

C12

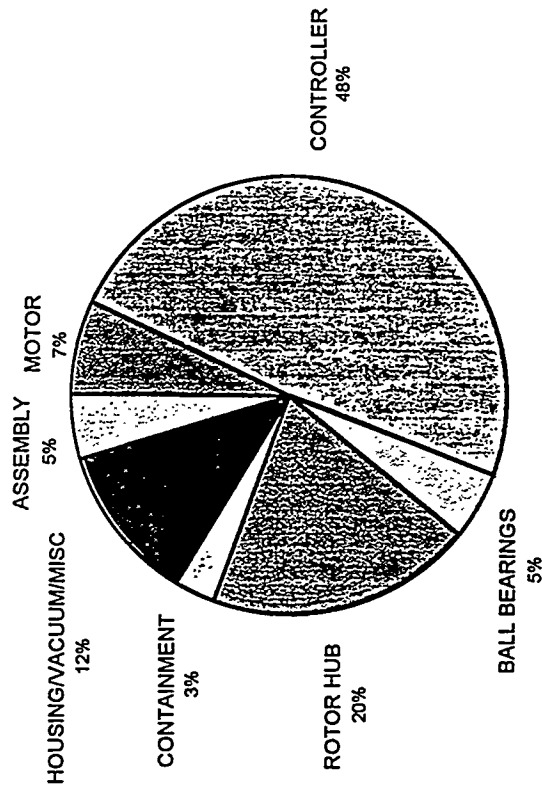
UQM Proprietary Information



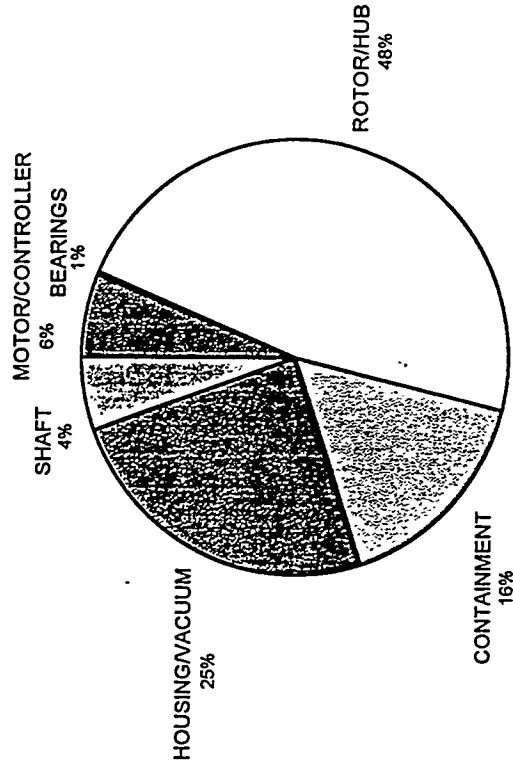
LOW COST CONFIGURATION

with 25 kW High Efficiency Motor and Controller

FLYWHEEL COST (100K)



FLYWHEEL COMPONENT WEIGHT



- Total Cost \$1,466
- Total Weight 291 lbs

100K UNIT QUANTITIES

UQM Proprietary Information



PROGRAM DESIGN PHILOSOPHY

- **Fast Paced - Six Months for Design/Fabrication/Testing**
- **Low Budget - 12% of Original Budget**
- **Low Risk - Utilize Proven, Available Component Technologies**
- **Laboratory Test Unit - Designed for Safety, Not Light Weight**
- **System Design - Based Upon Phase I Models**

FESS SPECIFICATIONS

• Power:	40 kW
• Energy (Useable):	500 Wh (15,000 - 30,000rpm)
• Weight:	
• Composite Rotor:	17.1 kg
• Electronic Controller:	8.6kg
• System Total:	TBD
• Cycle Life:	4,000 Full Stress Cycles
• R/T Efficiency:	89% Maximum
• Power Density:	TBD
• Energy Density:	39.6 Wh/kg (Composite Rotor only)
• Motor/Generator:	Liquid Cooled PM Brushless DC
• Electronic Controller:	Liquid Cooled IGBT Power Modules + Micro-processor Control
• System Voltage:	250 - 350 VDC

UQM Proprietary Information

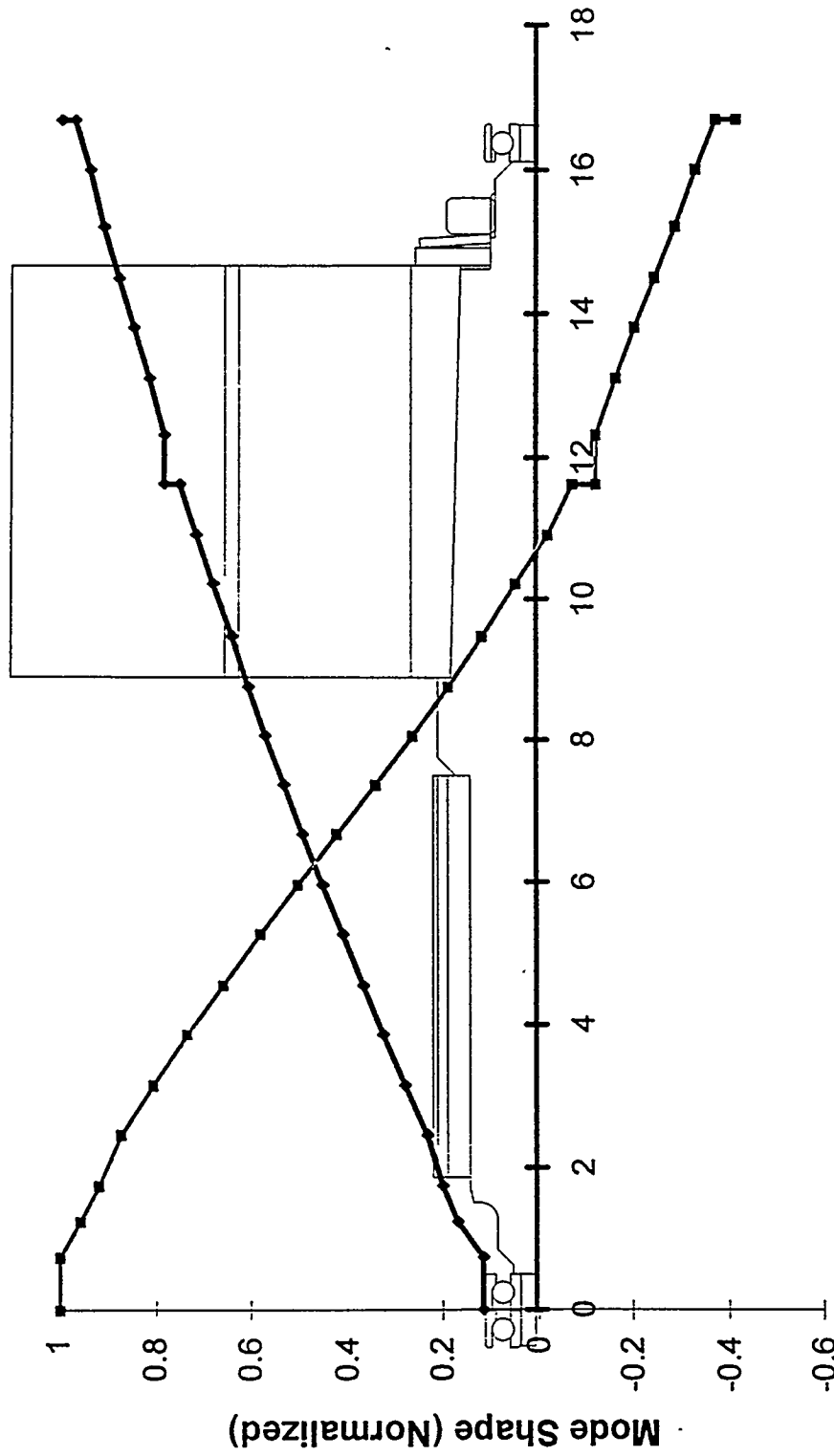


ROTOR DYNAMICS ANALYSIS

- **MODE SHAPES**
- **CAMPBELL DIAGRAM**
- **BEARING LOADS VERSUS SPEED**
- **BEARING LOSSES**

C16

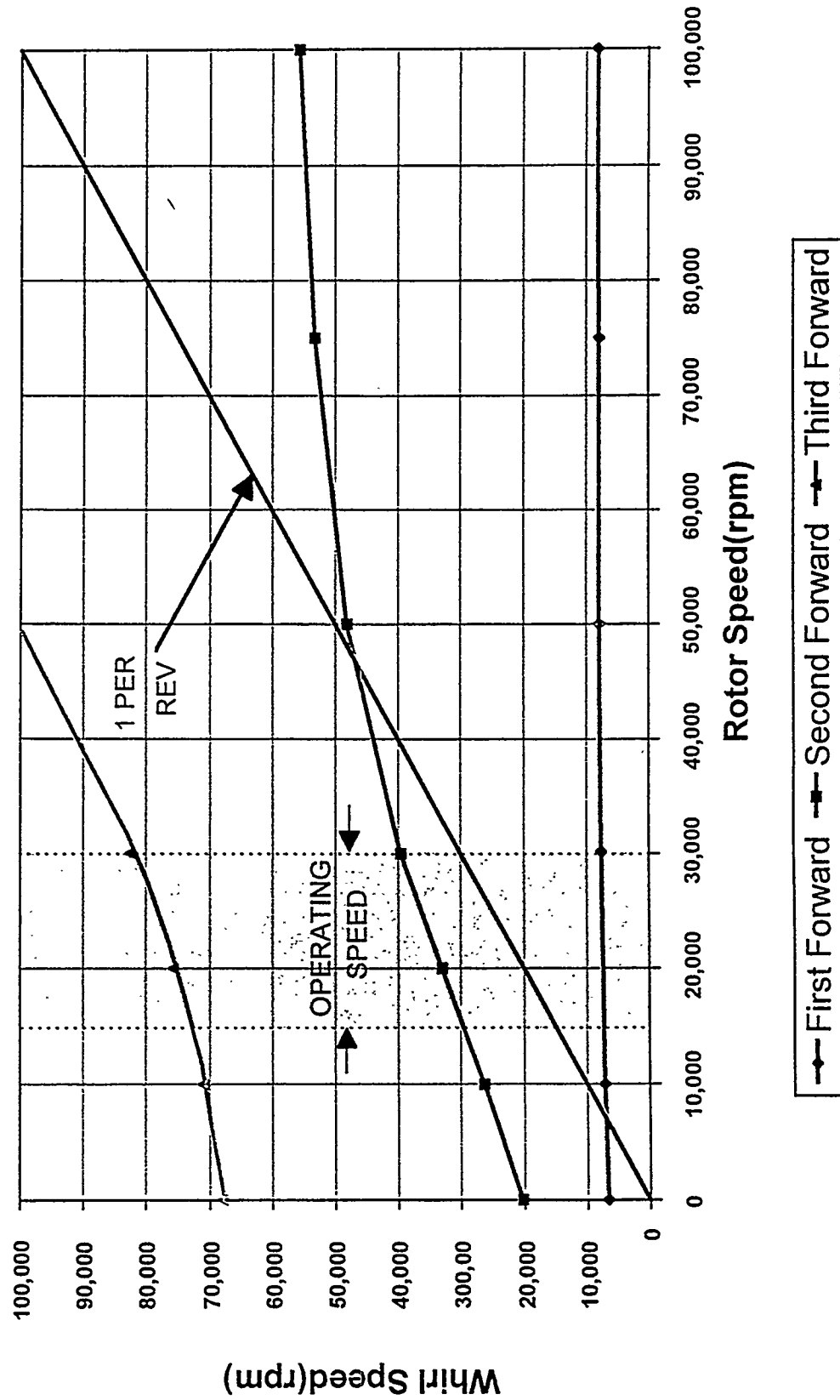
MODE SHAPES



Axial Station Loc. (in)

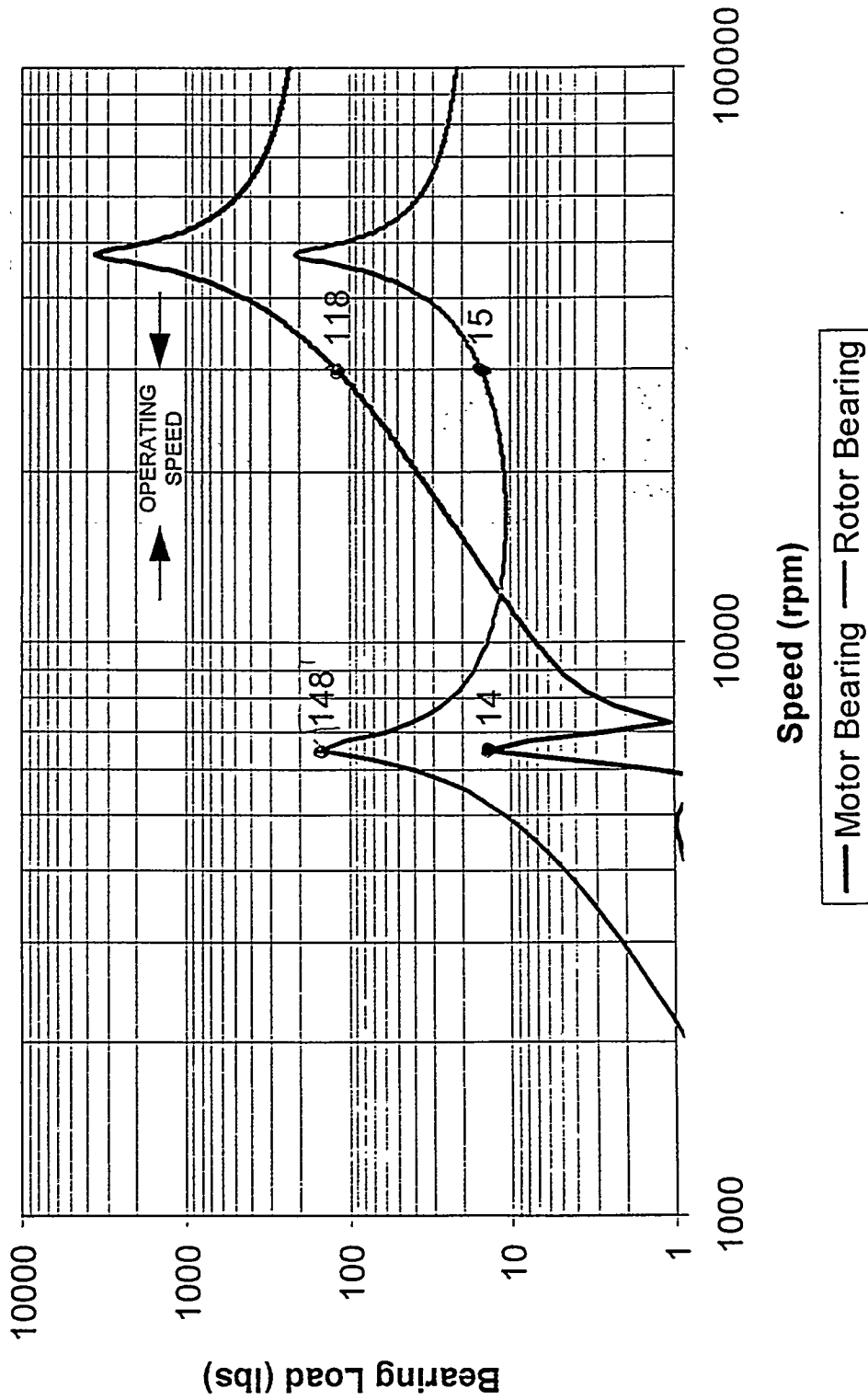
—◆— First Critical —■— Second Critical

CAMPBELL DIAGRAM



BEARING LOADS VS. SPEED

(Rotor unbalance 3 gram-in/plane out of phase)

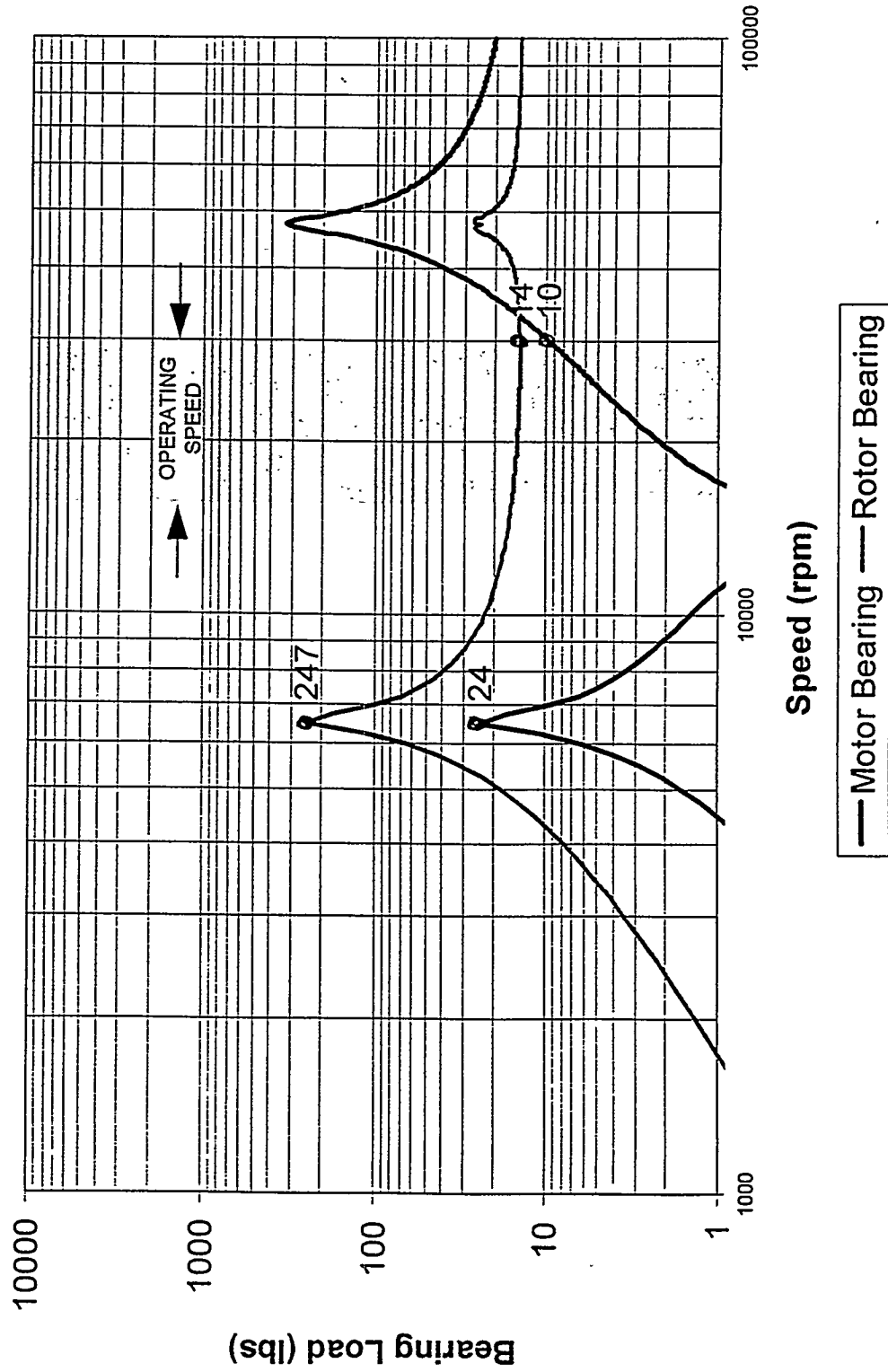


UQM Proprietary Information



BEARING LOADS VS SPEED

(Rotor unbalance 3 gram-in/plane in phase)



C20

BEARING LOSSES

(Two Plane Balance: 3 gr-in per Plane $e = 0.0002''$)

	1st Critical	15,000 rpm	30,000 rpm
Out-of-Phase			
Motor Bearing	14 W	32 W	74 W
Rotor Bearing	19 W	21 W	46 W
In-Phase			
Motor Bearing	14 W	31 W	64 W
Rotor Bearing	28 W	22 W	46 W

ROTATING ASSEMBLY SUPPORT

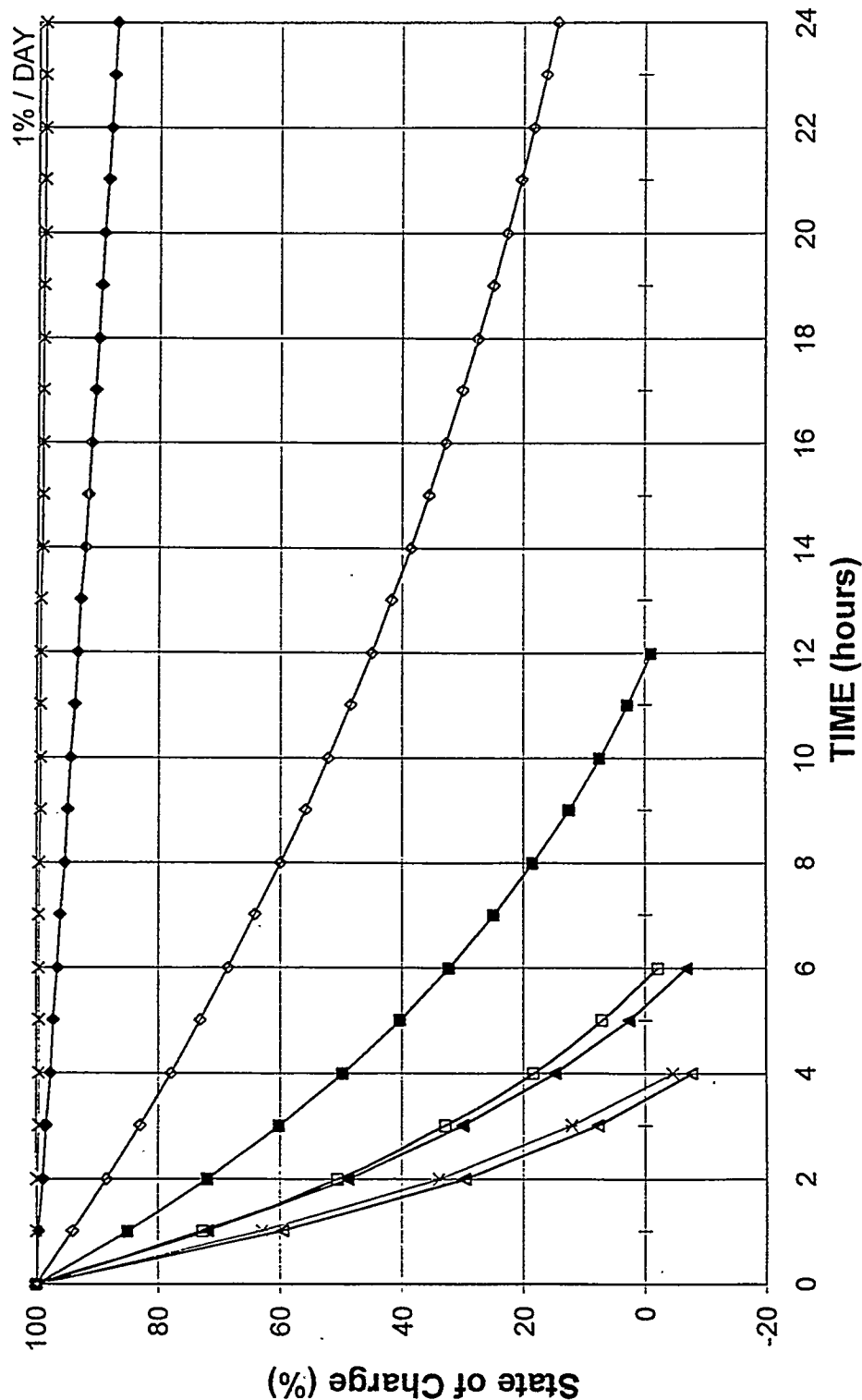
- **EXTRA-LIGHT, SUPERPRECISION,
ANGULAR CONTACT BALL BEARINGS**
 - **CERAMIC BALLS**
 - **ABEC -7 TOLERANCES**
- **30,000 RPM, PERMISSIBLE OPERATING SPEED**
- **LUBRICATION - VACUUM GREASE**
 - **EXXON, ANDOK C OR EXXON, BEACON 325**

ROTOR DYNAMICS SUMMARY

- **THE DESIGN ELIMINATES CRITICAL SPEED RESONANCES WITHIN THE OPERATING SPEED RANGE**
- **BEARING LOADS ARE MAINTAINED WITHIN THE LIMITS OF EXISTING BALL BEARING TECHNOLOGY**
- **STRICT TWO-PLANE BALANCE IS REQUIRED TO MINIMIZE BEARING LOADS**

C23

FESS PARASITIC LOSS MODELING



C24

UQM Proprietary Information



FLYWHEEL SYSTEMS GROUP GOALS

- **Advance Flywheel Energy Storage System Technology**
- **Provide FESS Analytical Modeling**
- **Provide FESS Design Engineering**
- **Establish Joint Cooperative FESS Development Programs**
- **Participate in DOE Advanced Flywheel Programs**

C25

Flywheel Development Activities at ORNL

**John W. McKeever
Oak Ridge National Laboratory***

ARPA/DOE Flywheel Energy Storage Workshop

October 31 - November 2, 1995

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***Managed by Lockheed Martin Energy Systems for the
U.S. Department of Energy under Contract DE-AC05-84O42100.**



ORNL'S FLYWHEEL SAFETY AND CONTAINMENT ACTIVITIES

- Analysis of the DEMO 1C failure video data and continuing study of failure events
- ORNL internally funded work to evaluate containment concepts
- AFS/ORNL team to support demonstration of an energy storage battery
- ARPA/DOE Flywheel Energy Storage Workshop at Oak Ridge, TN on Oct. 31 -Nov. 2, 1995
- DOE/ARPA Safety and Containment Program starting in FY 1996

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DEMO 1C EXPERIENCE AND ANALYSIS

OVERHEADS AFTER THE DUST SETTLED SHOWING SOME FAILURE RESULTS

VIDEO SHOTS AT MAXIMUM RESOLUTION - SHOWN AT 30, 15, 10, 5, AND 1 FRAMES PER SECOND

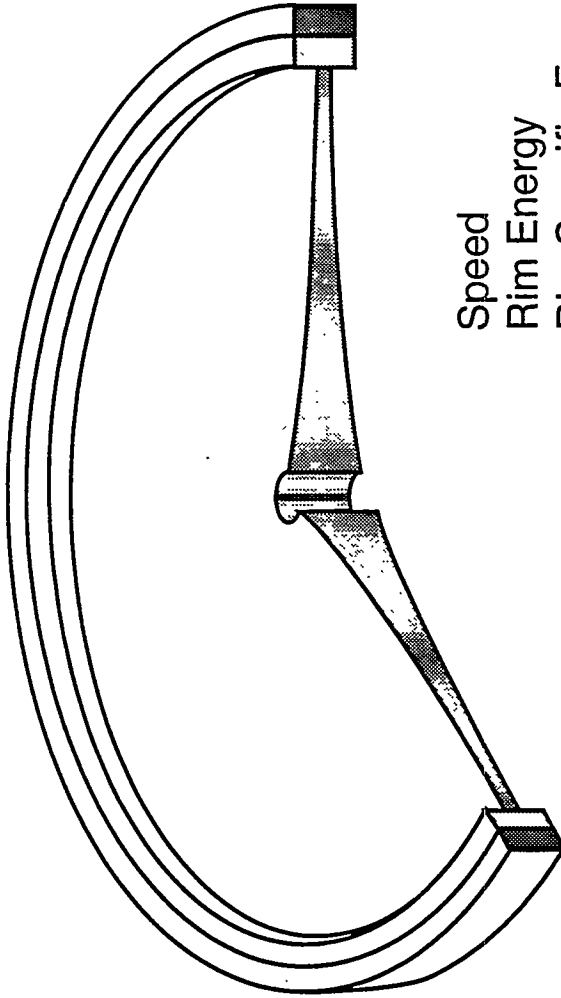
FRAGMENT OF FRACTURED ROTATABLE LINER

ornl



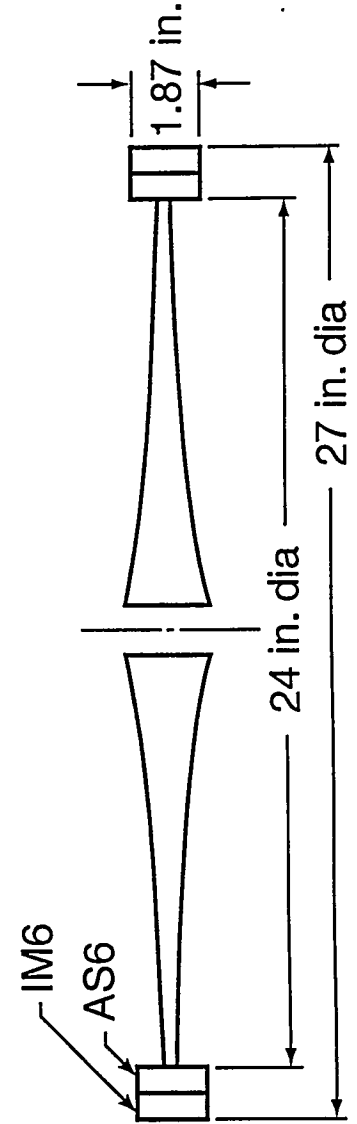
High Speed Flywheel Demonstration

DWG. NO. K/G 95-400 GSS



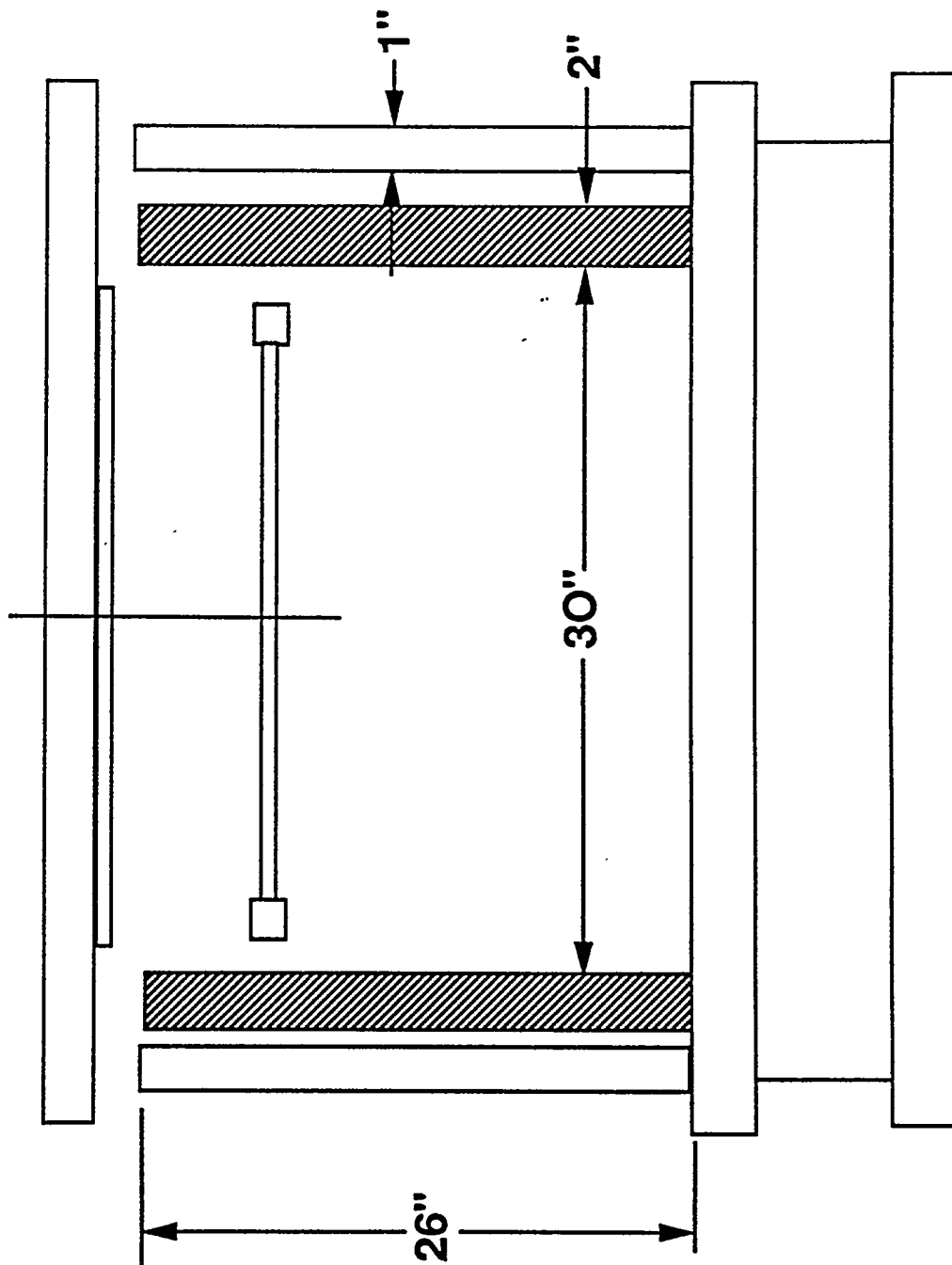
DEMO 1C

Speed	1405 m/s
Rim Energy	5.45 MJ (1.51 kWh)
Rim Specific Energy	878 kJ/kg (244 Wh/kg)
Total Energy	7.28 MJ (2.02 kWh)
Total Specific Energy	420 kJ/kg (117 Wh/kg)
Date:	December 9, 1985



D.U. O'Kain
oml

SKETCH OF DEMO 1 SPIN TANK

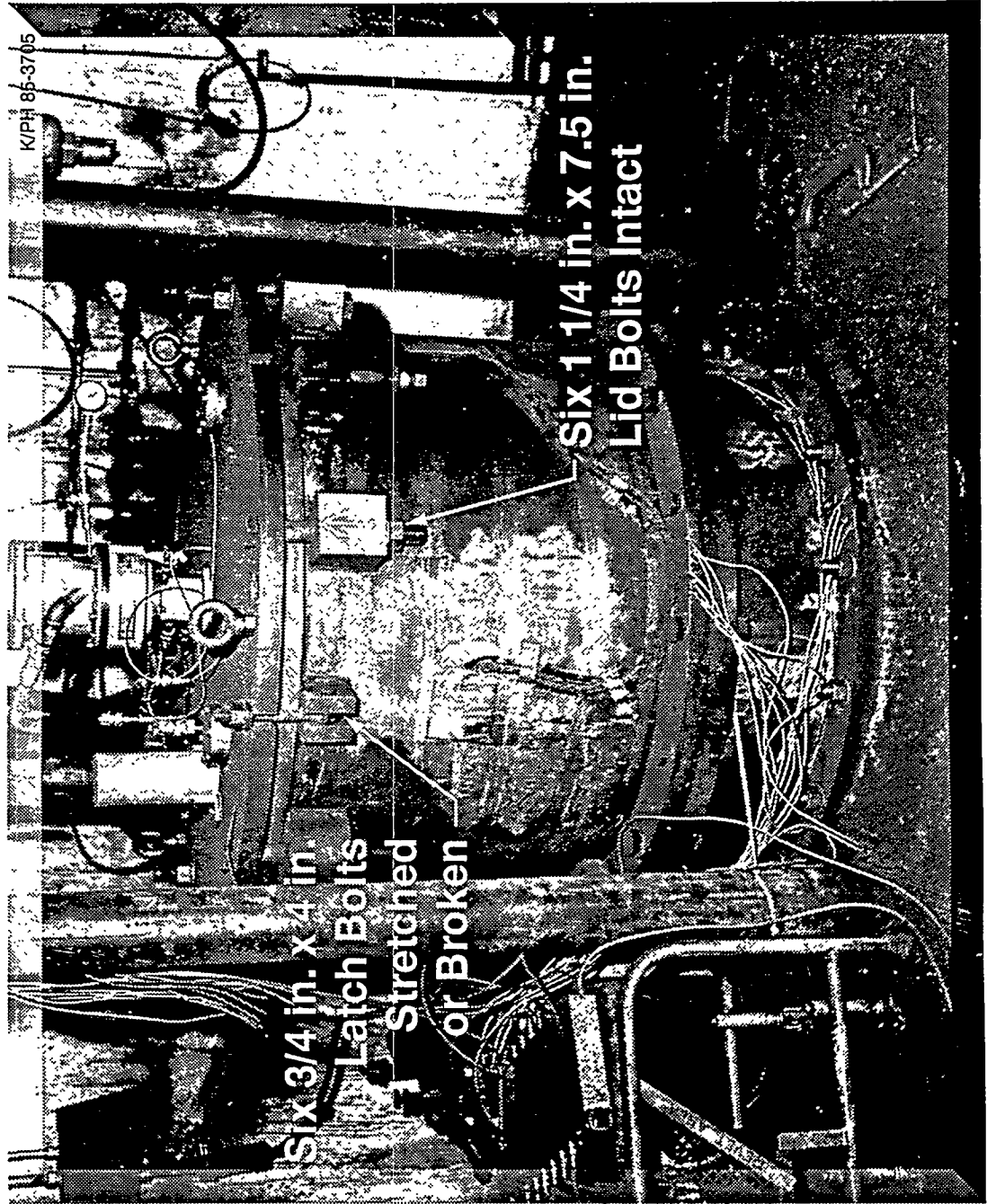


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FLYWHEEL ENERGY STORAGE WORKSHOP
J. W. MCKEEVER 10/31-11/2/95

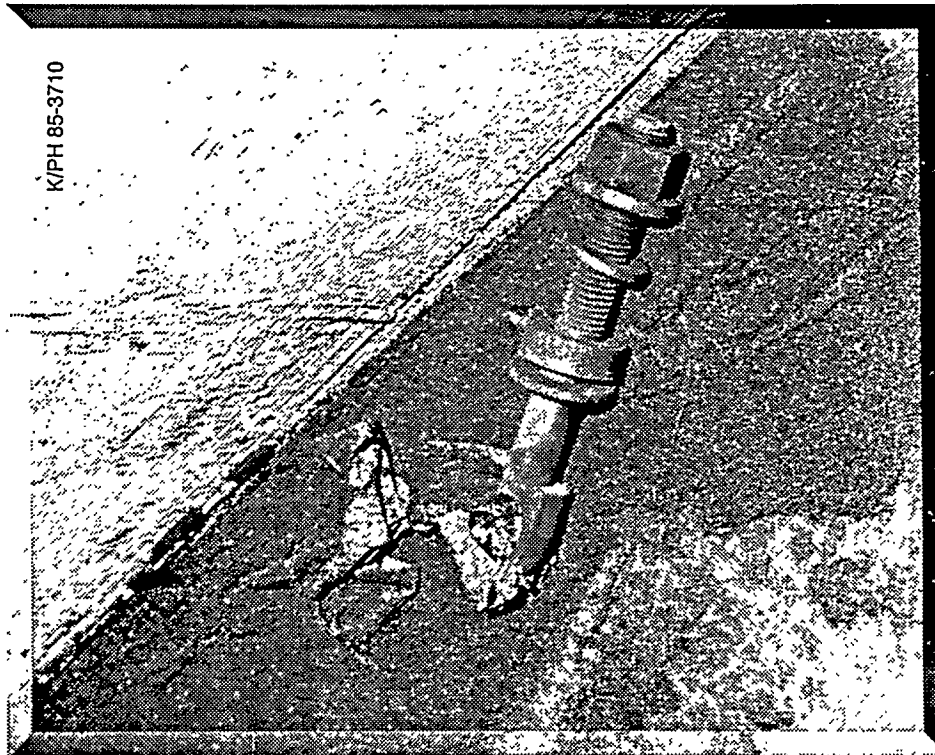


orm1 DEMO 1C After Dust Settled





orml DEMO 1C Component Failures



Latch Bolt Failure



Arbor Failure and Liner Fragment



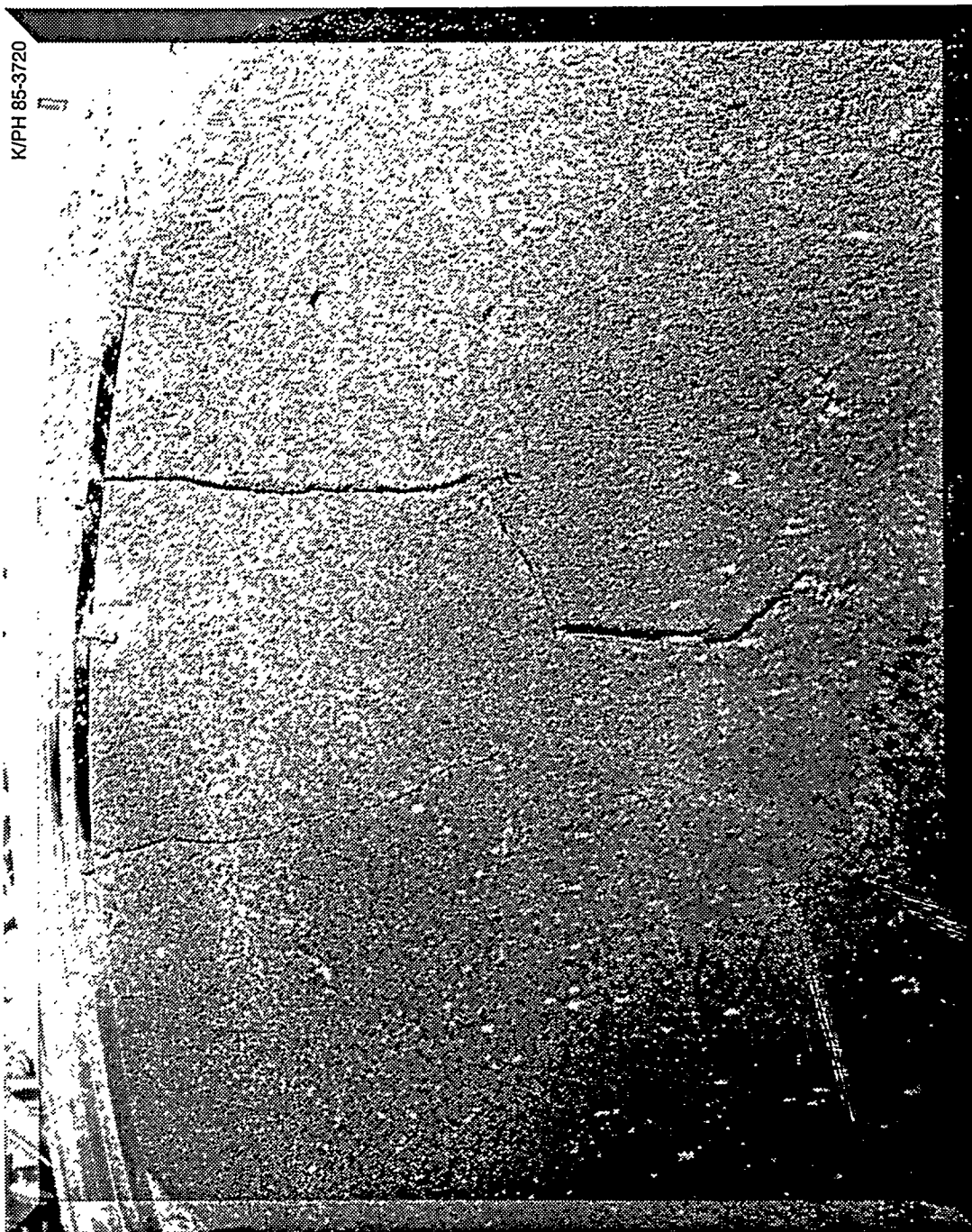
ornl Dust And Fragments Embedded In Revetment Wall

K/PH 85-3739





Shattered Rotatable Liner Covered orm1 With Flywheel Burst Products

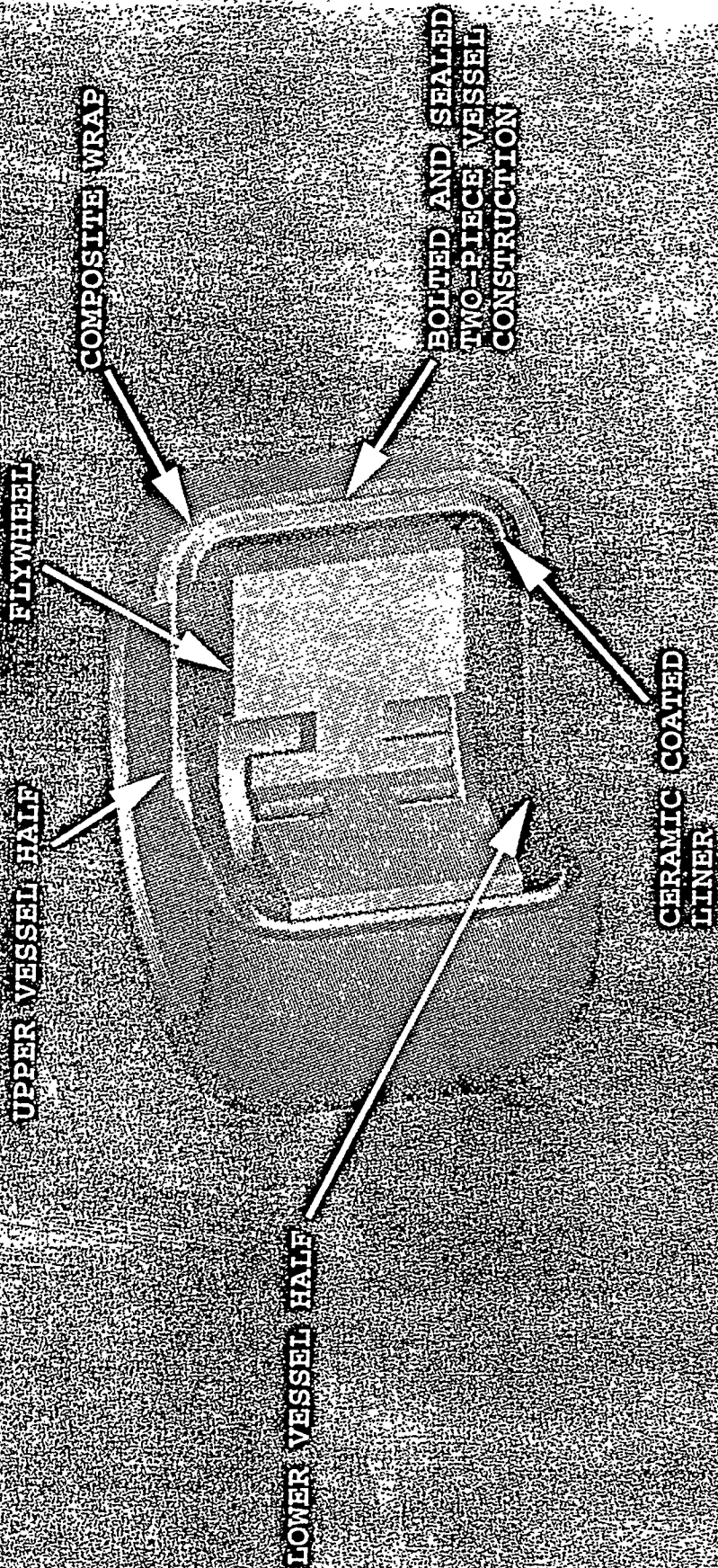


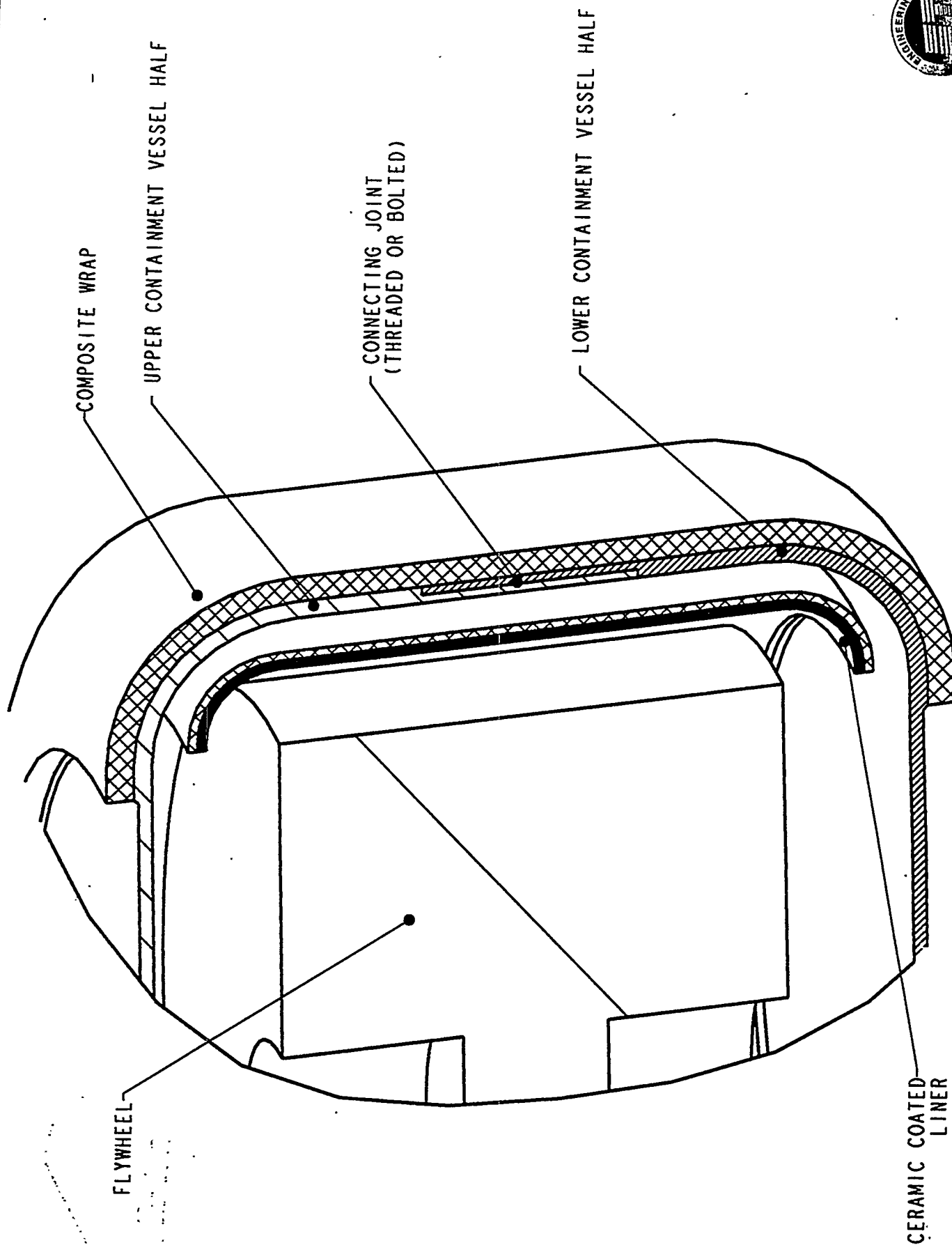


Shattered Rotatable Liner After Cleanup

oml





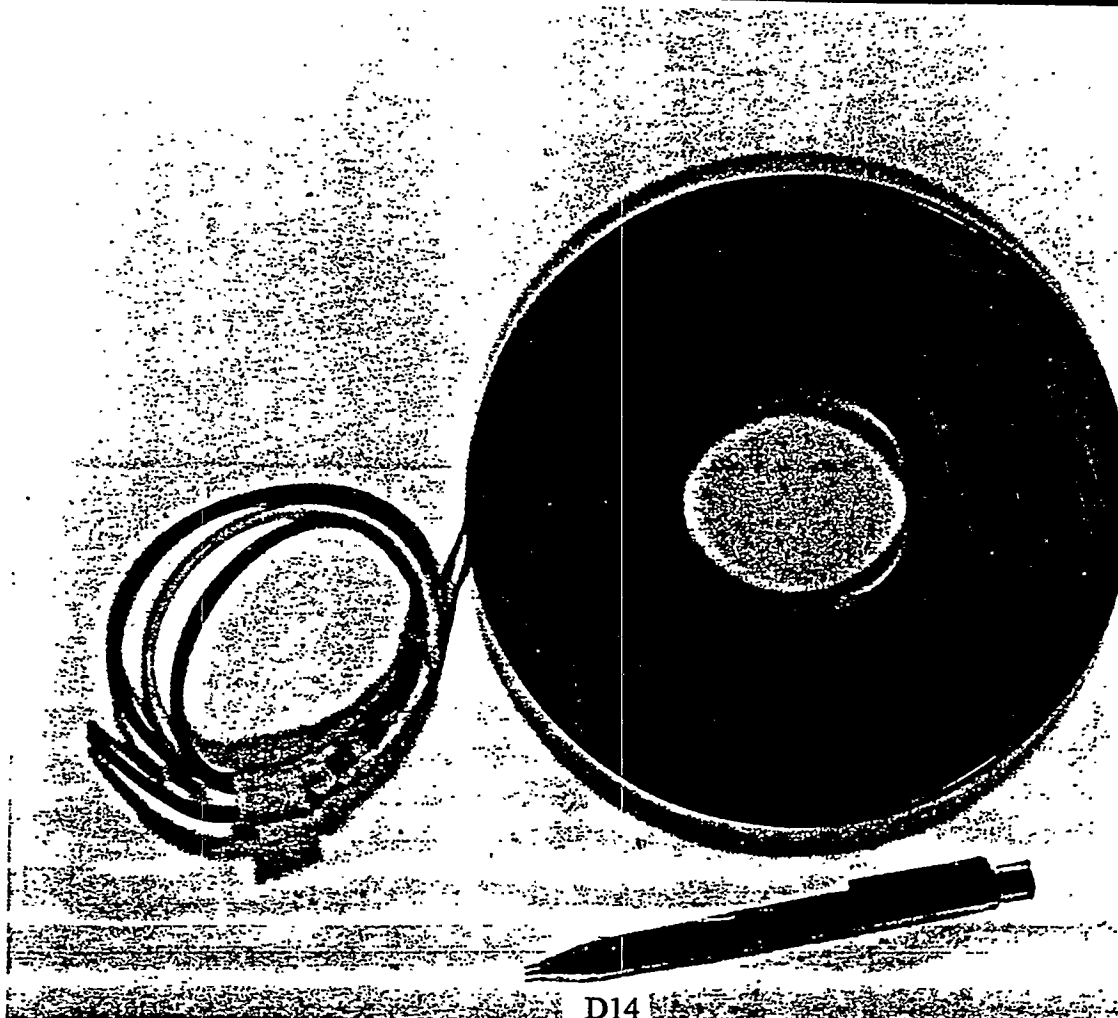


ORNL CAPABILITIES TO SUPPORT THE FLYWHEEL DEVELOPMENT PROGRAM

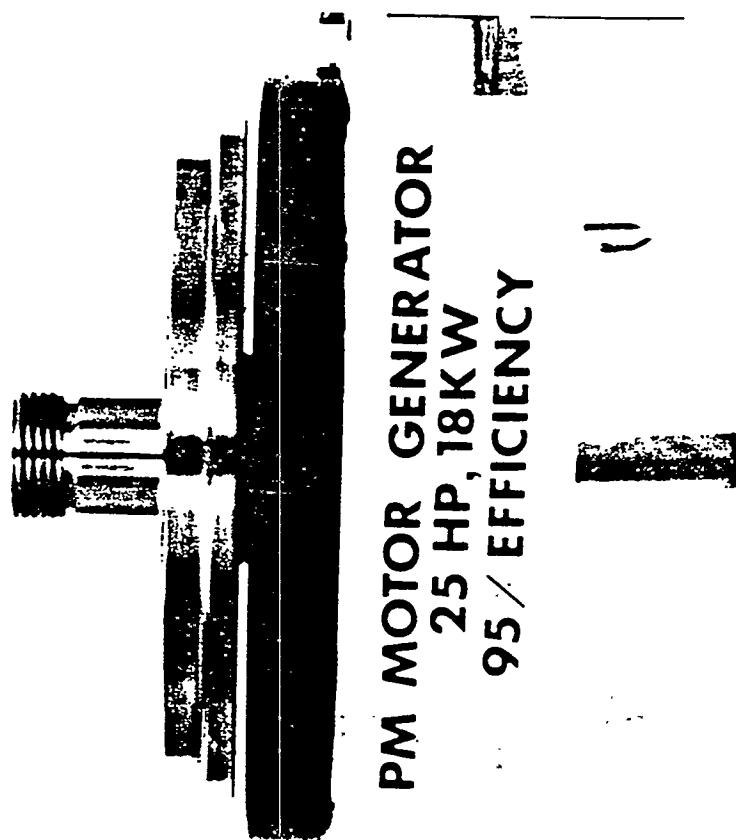
- **COMPOSITES**
- **MOTOR/GENERATOR TECHNOLOGY**
- **POWER ELECTRONICS**
- **SPIN TESTING**

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25 HP, 18 KW
PM STATOR
95% EFFICIENCY

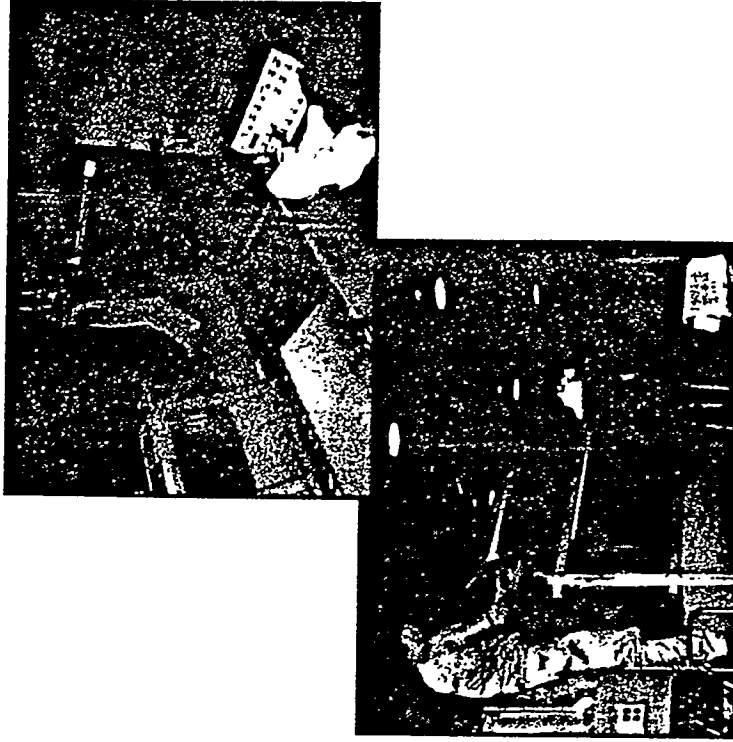


PM MOTOR GENERATOR
25 HP, 18 KW
95% EFFICIENCY

MISSION

Provide comprehensive capabilities for design, analysis, development, demonstration, and evaluation of affordable advanced composite materials and structures. The center functions as a key national and international resource for research, development, prototyping, and industrial deployment of advanced composites manufacturing technology.

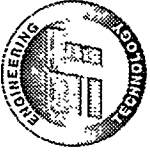
- Materials Characterization
- Design and Analysis
- Processing Technology
- Prototype Development
- Testing and Evaluation
- Technology Commercialization



State-of-the-art capabilities and 30 years of experience developing and producing composite structures

COMPOSITES MANUFACTURING TECHNOLOGY CENTER

Y-CA 93-3380



ornl **AFS Flywheel Program**

The Oak Ridge National Laboratory is teamed with American Flywheel Systems to support design and demonstration of an energy storage battery.

- Funds-in Work-For-Others program.
- Started July 1994.
- Support is being provided by the Oak Ridge Composites Manufacturing Technology Center, a cooperative effort between ORNL and Y-12.



D17

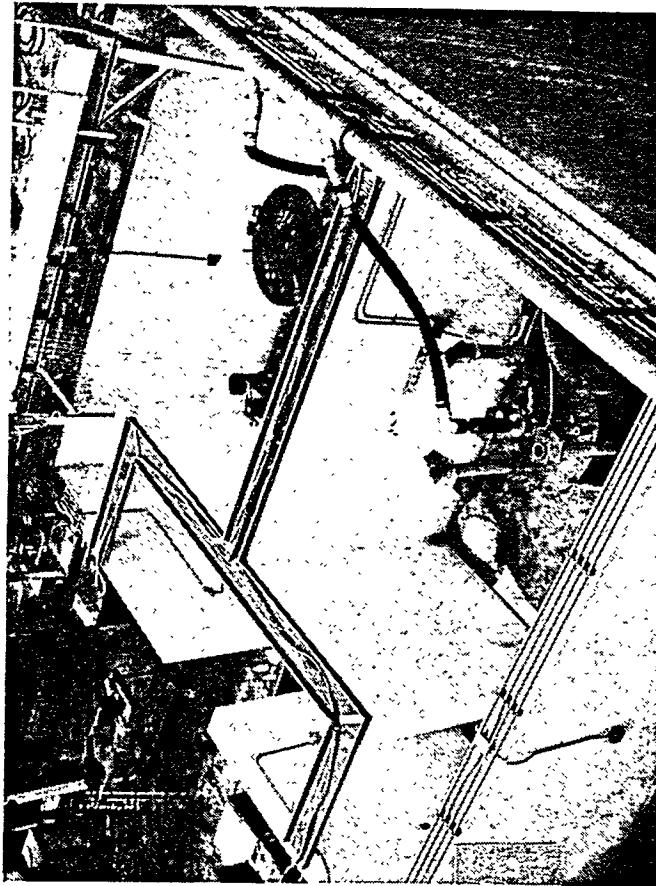


ornl Oak Ridge Spin Test Experience

Much experience was accumulated during Oak Ridge Programs that may be applied during flywheel development.

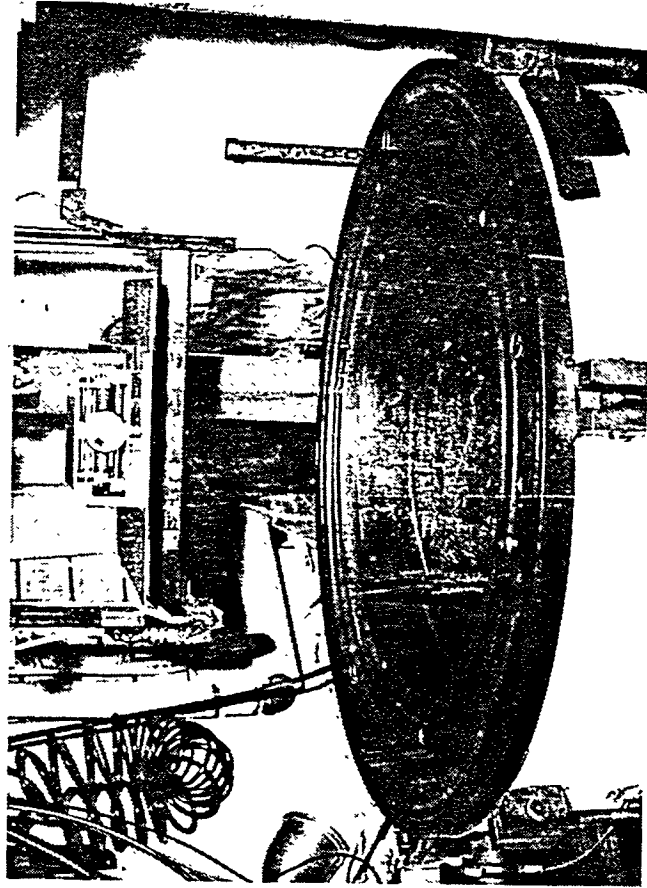
- Failure mechanisms
 - Burst
 - Cyclic
 - Creep
 - Corrosion
- Diagnostics
 - Strain measurements
 - High speed photography
 - Acoustic emission
 - Thermal measurements
 - Traversing probe
 - Optical scopes

HIGH SPEED ROTATIONAL TESTING



AIR TURBINES WHICH ARE USED
FOR HIGH-SPEED TESTING;
ENCLOSED IN A REINFORCED
CONCRETE REVETMENT AREA

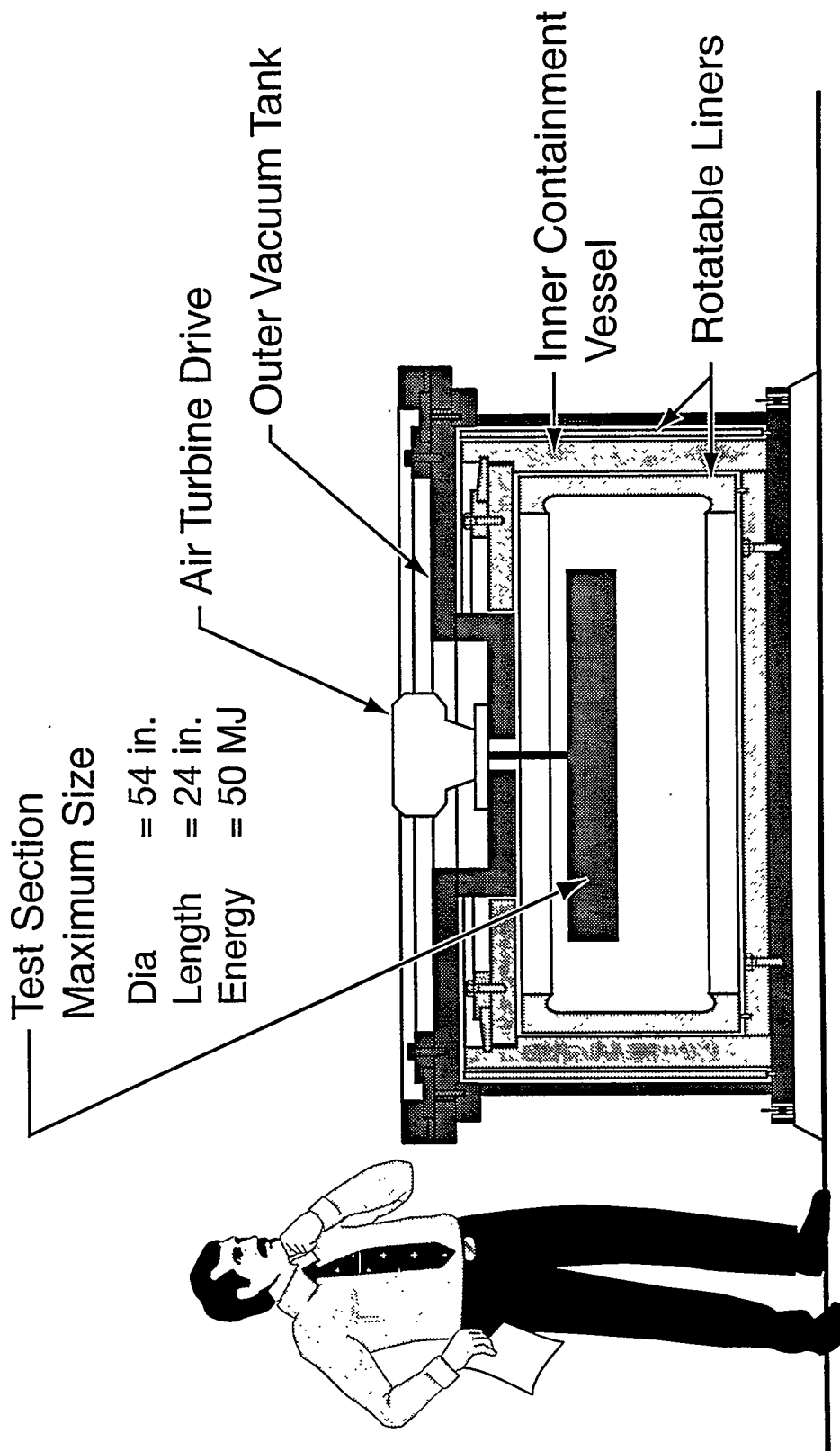
D19



AIR TURBINE TANK WITH
ROTATING ENERGY-ABSORBING LINERS

MARTIN MARIETTA

ORNL Flywheel Demonstration Facility

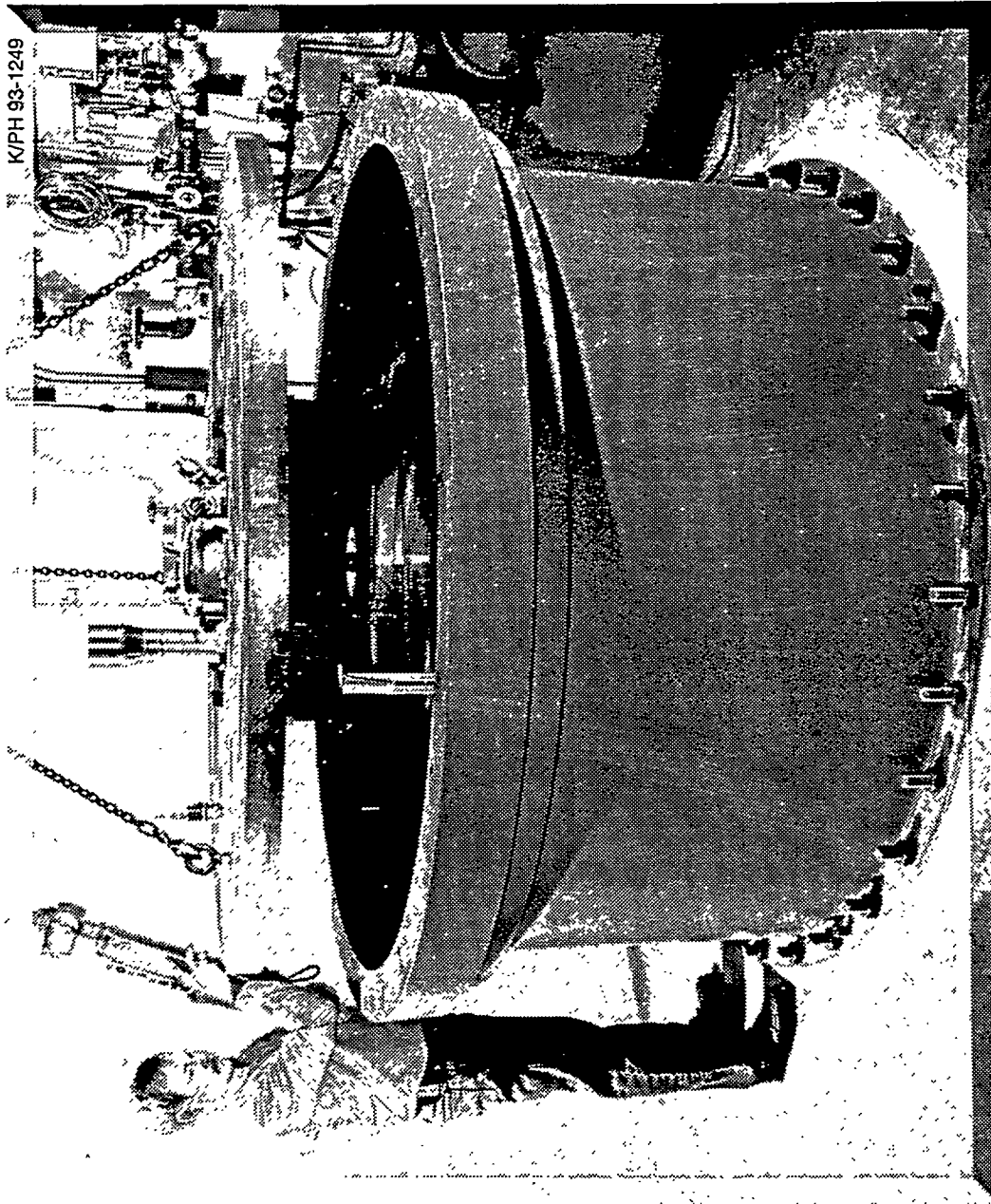


D.U. O'Kain

ornl



ornl ORNL Flywheel Test Facility



**DOE/ARPA COORDINATED
SAFETY AND CONTAINMENT PROGRAM**

- **ORNL/LLNL/UTCEN TO TEAM IN FY 1996**
- **PLANNING MEETING AT LLNL ON SEPT. 28, 1995**
 - **Containment material testing**
 - **Component development and testing**
 - **Modeling and foundational studies**
 - **Containment and concept design**
 - **Qualification definition and testing**
 - **Full scale proof testing**

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Power Electronics At ORNL

Don Adams, *Manager*

Phone: (423)576-0260

Fax: (423)241-6124

email: ajd@ornl.gov

ornl

November 9 & 10, 1995

ORNL PEC Briefing to U.S. Industries

- Briefings on ORNL-developed power inverter and motor drive technologies
- Find new applications for this advanced technology
- Promote collaborative participation by industries
- Sponsored by the Advanced Machinery Technology Partnership Program of the DOE Office of Nuclear Energy, Science, and Technology
- Call 423-576-1862, John McKeever

— <http://www.ornl.gov/etd/briefing/brief.html>

Oak Ridge National Laboratory's Power Electronics Center

DWG. NO. K/G 95-823 GSS

- DOE has invested 25 years and over \$15 M in advanced electric machinery at the Oak Ridge Complex.
- In the last three years, ORNL's Power Electronics Center has dramatically advanced the technology of soft-switched inverters, multilevel inverters, and efficient compact electric motors.

E3



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Publications, Presentations, And Patents

- Over 60 publications and presentations
- Over 15 patent disclosures
- The Digital and Power Electronics Group and colleagues have had papers accepted for publication in the following recent transactions and conferences:
 - IEEE Transactions on Instrumentation and Measurement (1)
 - IEEE Power Electronics Specialists Conference (2)
 - CIGRE SC 14 Colloquium (1) (Invited)
 - IEEE Industry Applications Society Annual Meeting (8) (2nd Place Award)
 - MatLab Conference (Invited)

Industrial Consultations

DWG. NO. K/G 95-827 GSS

- Permanent magnet clutches
- High-efficiency motor failures
- General purpose motion modules
- Winding technology
- Vacuum circuit breakers
- Stray-load-loss reductions
- Coggingless motors
- Hand tool motors and drives
- Miniature generators
- Grinding tool motors and drives
- Motor manufacturability

Developing Educational, Training, And Research Partnerships

DWG. NO. K/G 95-825 GSS

- Oak Ridge Institute for Science and Education – Faculty and Student Participation
 - Clarkson University
 - Georgia Institute of Technology
 - Massachusetts Institute of Technology
 - North Dakota State University
 - Okayama University
 - University of Wisconsin
 - Universidad Interamericana de Puerto Rico
 - University of Arkansas
 - University of New Orleans
 - University of Southern Indiana
 - University of Tennessee

K/PH 94-4350



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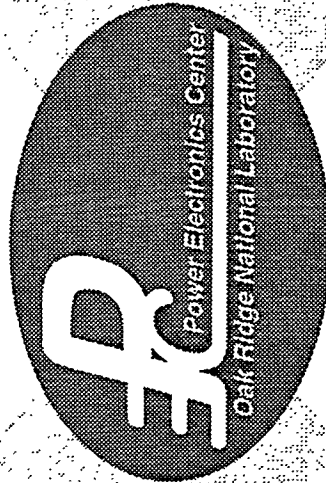
Advanced Inverters and Adjustable Speed Machine Drives

- Development of advanced soft-switching inverter topologies
- Development of packaging technologies
- Development of DSP-based control technologies for motor drives
- Flywheel energy storage applications

Power

Transmission And Distribution Research And Development

- Multilevel voltage-source converter for HVDC systems
- Multilevel static VAR generators
- Hybrid active filters for high-voltage, high-power systems



Electric Machines

- Radial and axial air-gap induction machines
- Radial and axial air-gap permanent magnet machines
- Switched reluctance machines
- Synchronous reluctance machines
- Steady state and transient finite element analysis of electromagnetics, stresses, and thermal analysis
- Development of advanced field efficiency measurement methods

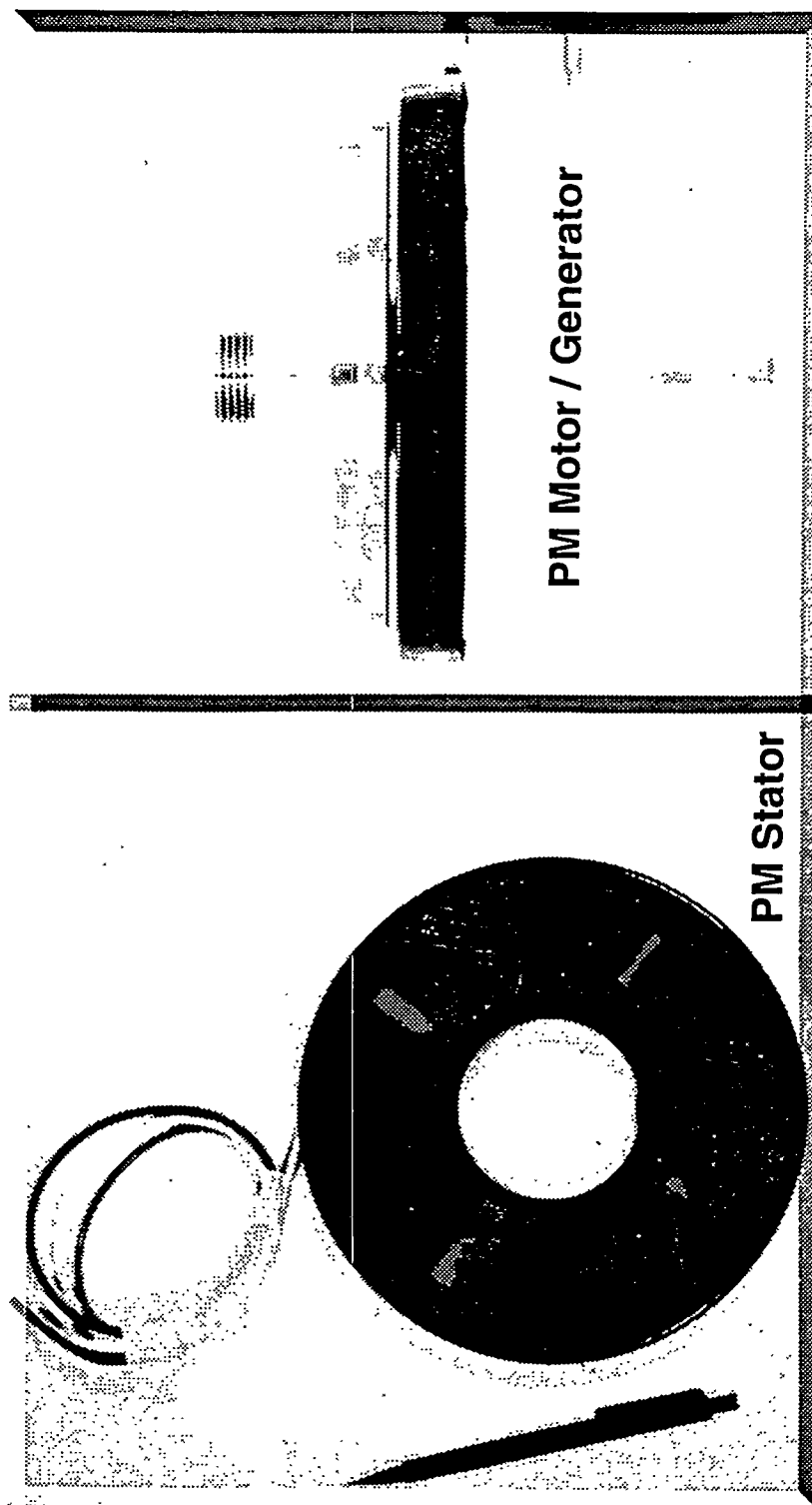
Superconductivity

- Superconductor generators and transformers
- Superconductor magnet axial air-gap machines
- Cryocooled integration for inductor, semiconductor switch, and motor
- Multibranch inverters for SMES applications

18 kW PM Motor / Generator — 95% Efficient —

DWG. NO. K/G 95-859 GSS

K/PH 93-2430



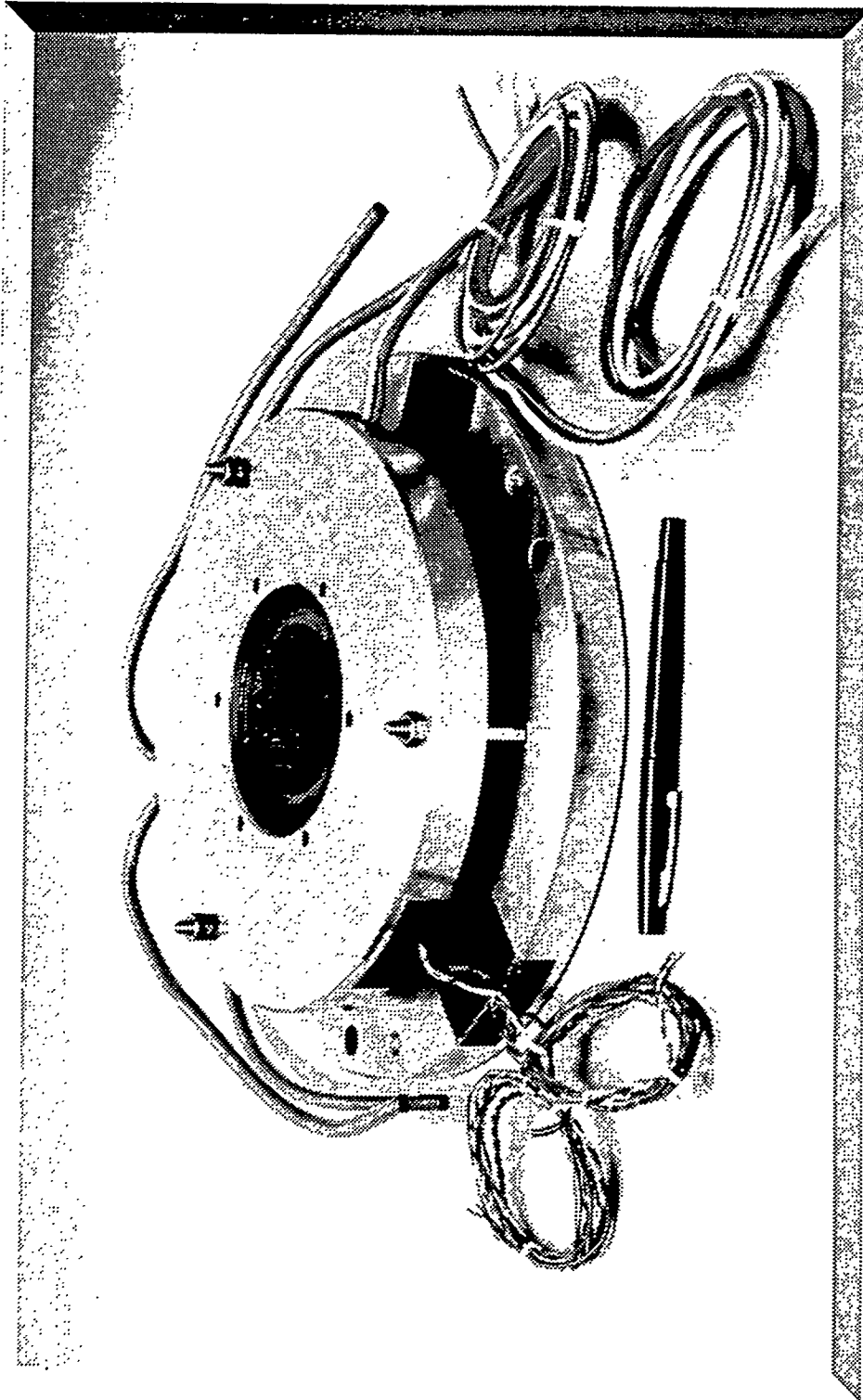
£

oml

50 kW Motor / Generator

DWG. NO. K/G 95-828 GSS

K/PH 86-0809



95% Efficient, 0.17 kg / kW

£

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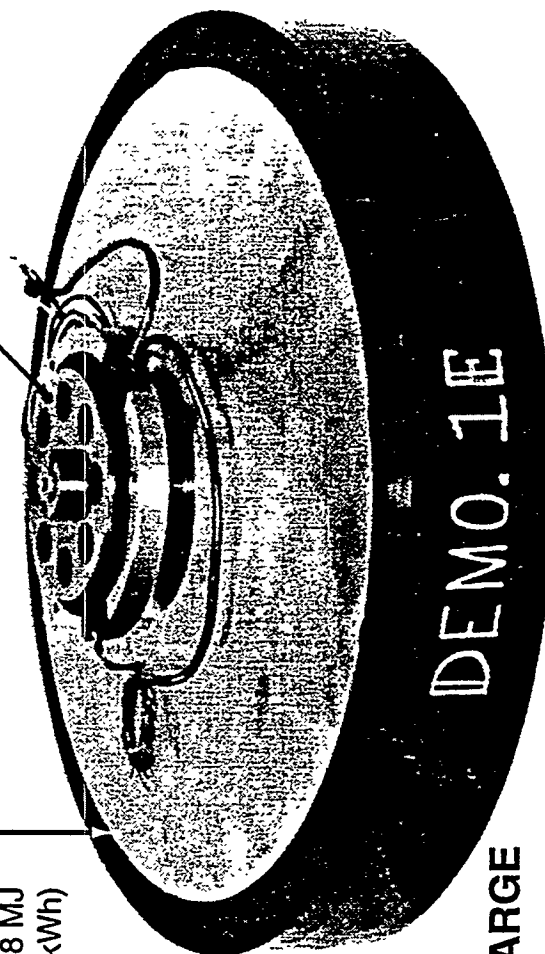
Flywheel Energy Storage Integrated Flywheel/Generator Rotor Assembly

CARBON/EPOXY COMPOSITE FLYWHEEL RIM

Outside dia. 27 in.
Inside dia. 24 in.
Axial Length 4 in.
Weight 28 lb
Operating Speed 1200 m/s
Frequency 33,000 rpm
Stored 8 MJ
Energy (22 kWh)

PERMANENT MAGNET MOTOR/GENERATOR

50 kW Constant Power Output
Weight = 18 lb
95% Efficiency
SmCo Magnets
Wire wound, slotted stators
(Water Cooled)



PLANNED DISCHARGE

Begin with 8 MJ stored (33,000 rpm)
End with 1.4 MJ stored (14,000 rpm)
Delivered output of 6 MJ (1.67 kWh)
50 kW for 120 sec



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Air Conditioning System With Improved Efficiency For Hybrid Electric Vehicles

DWG. NO. K/G 95-830 GSS

- Partners:
 - Smart Power Systems
 - Advanced Vehicle Systems, Inc.
 - Chattanooga Area Regional Transportation Authority
 - Electric Transit Vehicle Institute
 - ORNL's Power Electronics Center

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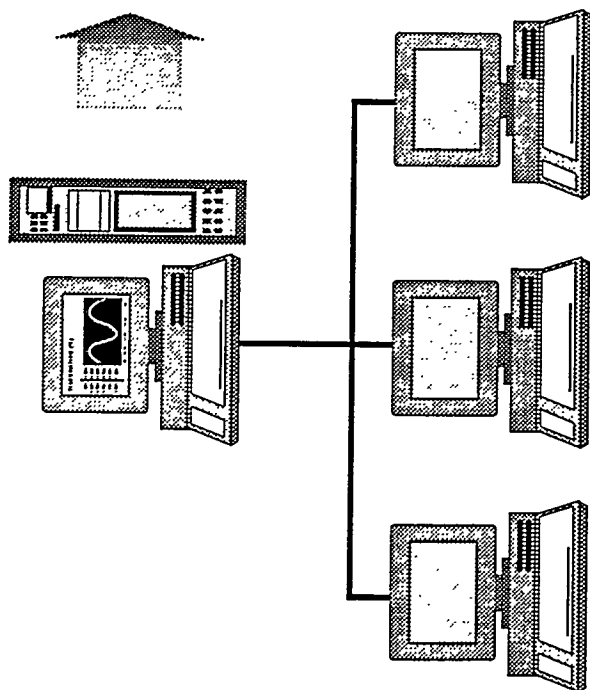
Air Conditioning System With Improved Efficiency For Hybrid Electric Vehicles

DWG. NO. K/G 95-831 GSS

- Objective:
 - Develop a modular air conditioner system for an electric bus that is so efficient and lightweight that the need for existing on-board propane-powered sources will be eliminated.
- Approach:
 1. Smart Power Systems' advanced two-stage centrifugal air conditioner
 2. ORNL's axial gap permanent magnet motor
 3. ORNL's soft-switched inverter
 4. Demonstrate in AVS bus operated by CARTA, coordinated by ETVI

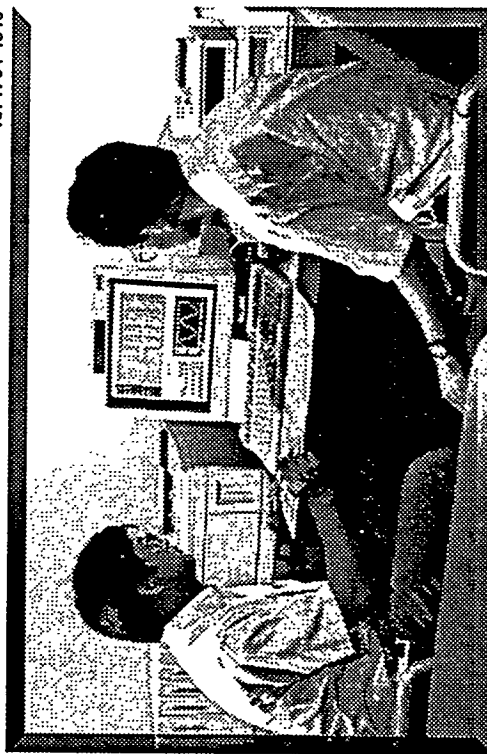
Analysis, Simulation, And Design Software

DWG. NO. K/G 95-427 GSS



- SABER
- ISSPICE
- MATLAB/SIMULINK
- MATHCAD
- AUTOCAD
- MAPLE
- LABVIEW
- PSPICE
- SIMNON
- NISSA
- EMAG
- ORCAD
- ACSL
- PROTEL
- ALTERA Logic Design Simulation and Programming

K/PH 94-4346



Software
System

£

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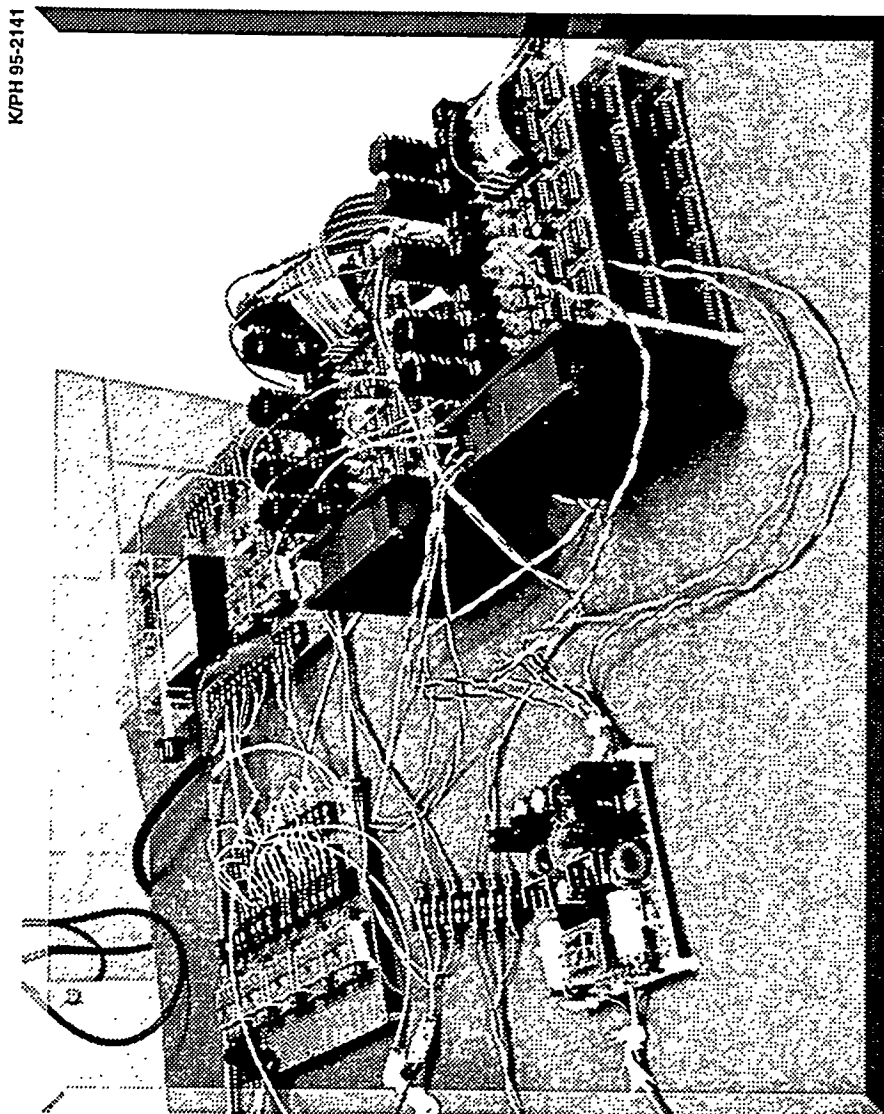
Multilevel Converters

DWG. NO. K/G 95-835 GSS

- A new era of power conversion is coming with the emergence of multilevel converters into the high power arena.
- In general, the multilevel converter synthesizes the staircase voltage with multilevel capacitor voltages as opposed to multiple transformer couplings.
- Both computer simulation and hardware implementation have proven the predicted features of various multilevel converter configurations.
- Immediate applications can be directed to STATCON, asynchronous power system interconnection, power flow controller, and utility compatible ASDs.
- Future research can be directed to multilevel converters for HVDC transmission, active filter, and energy storage applications.

Advanced HVDC Converter Technology

DWG. NO. K/G 95-453 GSS



*A 6-Level Converter Back-to-Back
Intertie Circuit For HVDC*

R

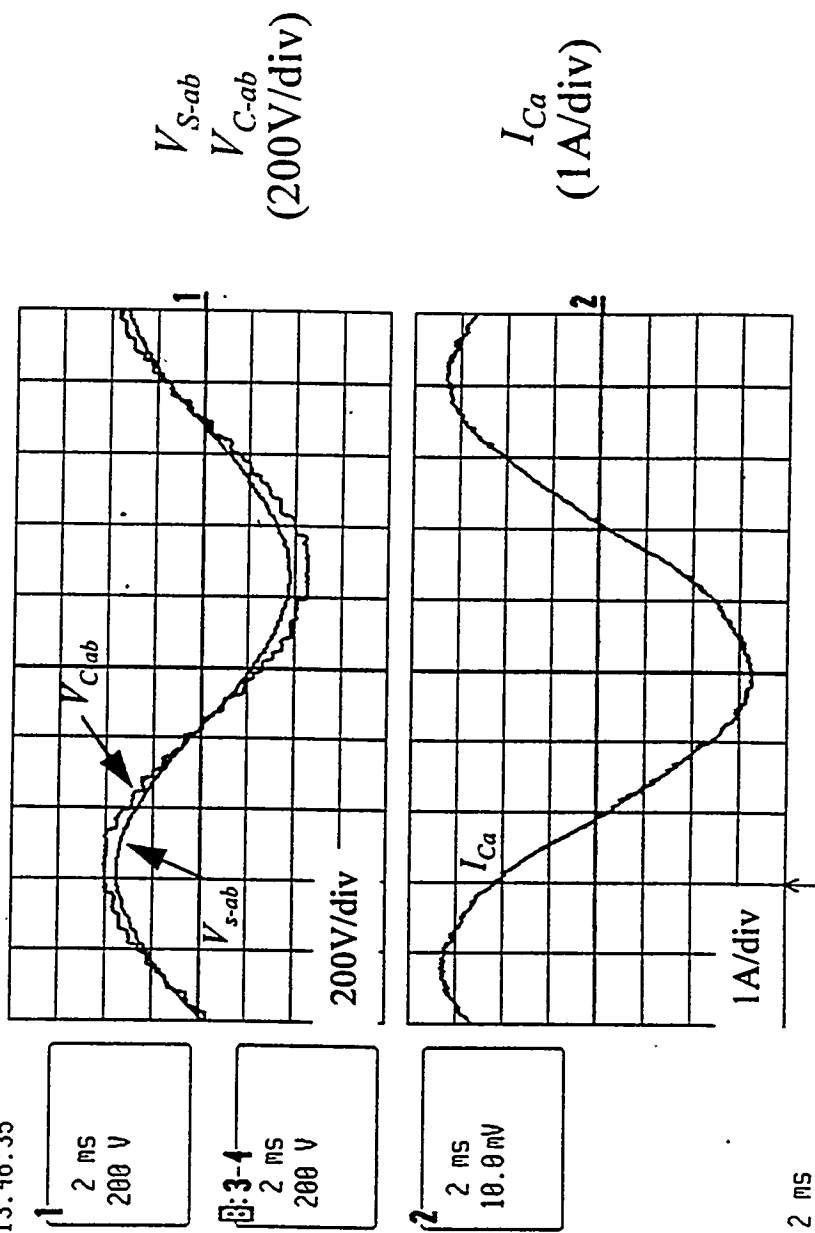
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Comparison of Power Component Requirements per Phase-Leg for Three Multilevel Converters

Converter Type	diode-clamp	flying- capacitors	cascaded- inverters
Main switching devices	$(m-1) \times 2$	$(m-1) \times 2$	$(m-1) \times 2$
Main diodes	$(m-1) \times 2$	$(m-1) \times 2$	$(m-1) \times 2$
Clamping diodes	$(m-1) \times (m-2)$	0	0
DC bus capacitors	$(m-1)$	$(m-1)$	$(m-1)/2$
Balancing capacitors	0	$(m-1) \times$ $(m-2)/2$	0

Experimental Line Voltages and Current of Cascaded-Inverter Based 11-Level SVG

17-May-95
13:46:35



2 ms

1 2 V DC ∞
2 10 mV 500
3 2 V DC ∞
4 2 V DC ∞

Line

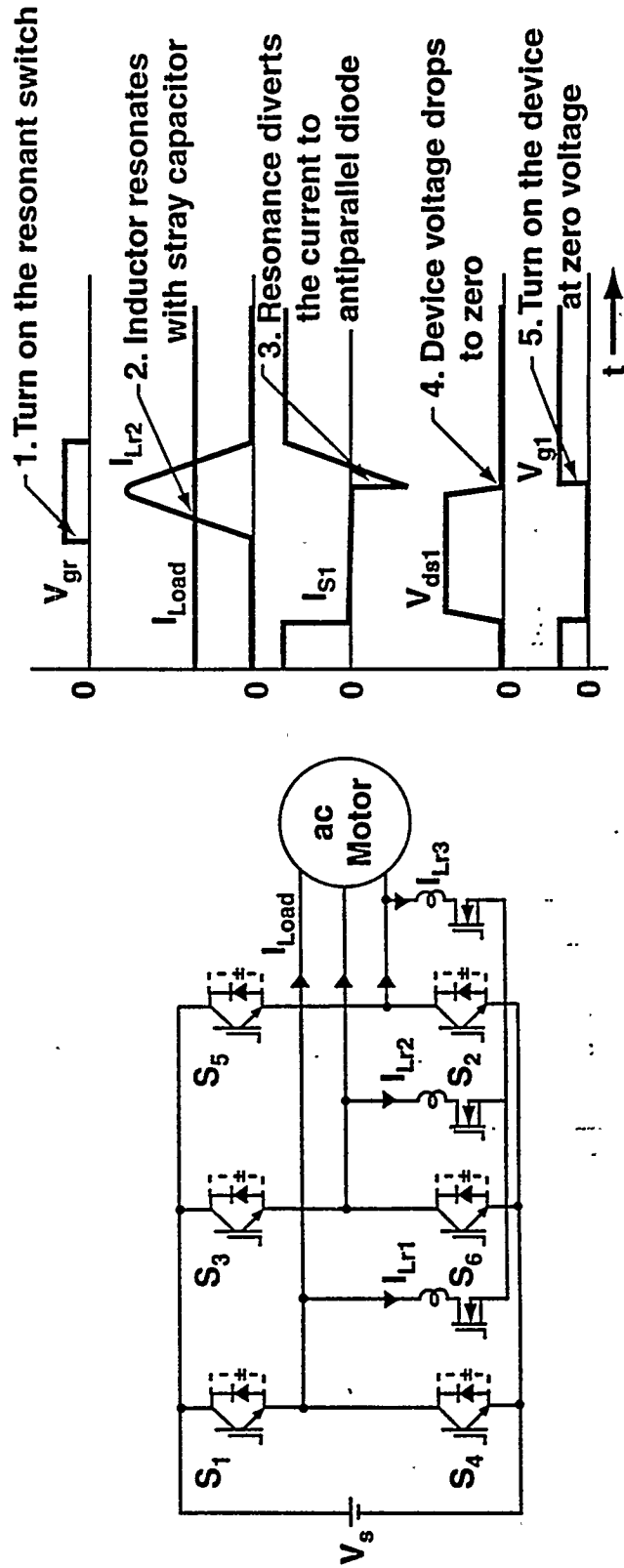
240Vac, 2.2Aac
40Vdc, 32mH (20%)
MI=0.915

ORNL Proposed Soft-Switching Inverter That Solves Problems Associated With Other Technologies And Achieves the Following Features

DWG. NO. K/G 95-836 GSS

- Utilizes the device stray capacitance
- Uses small size auxiliary switch
- No overvoltage or overcurrent
- Compact size
- High reliability
- High efficiency

E18

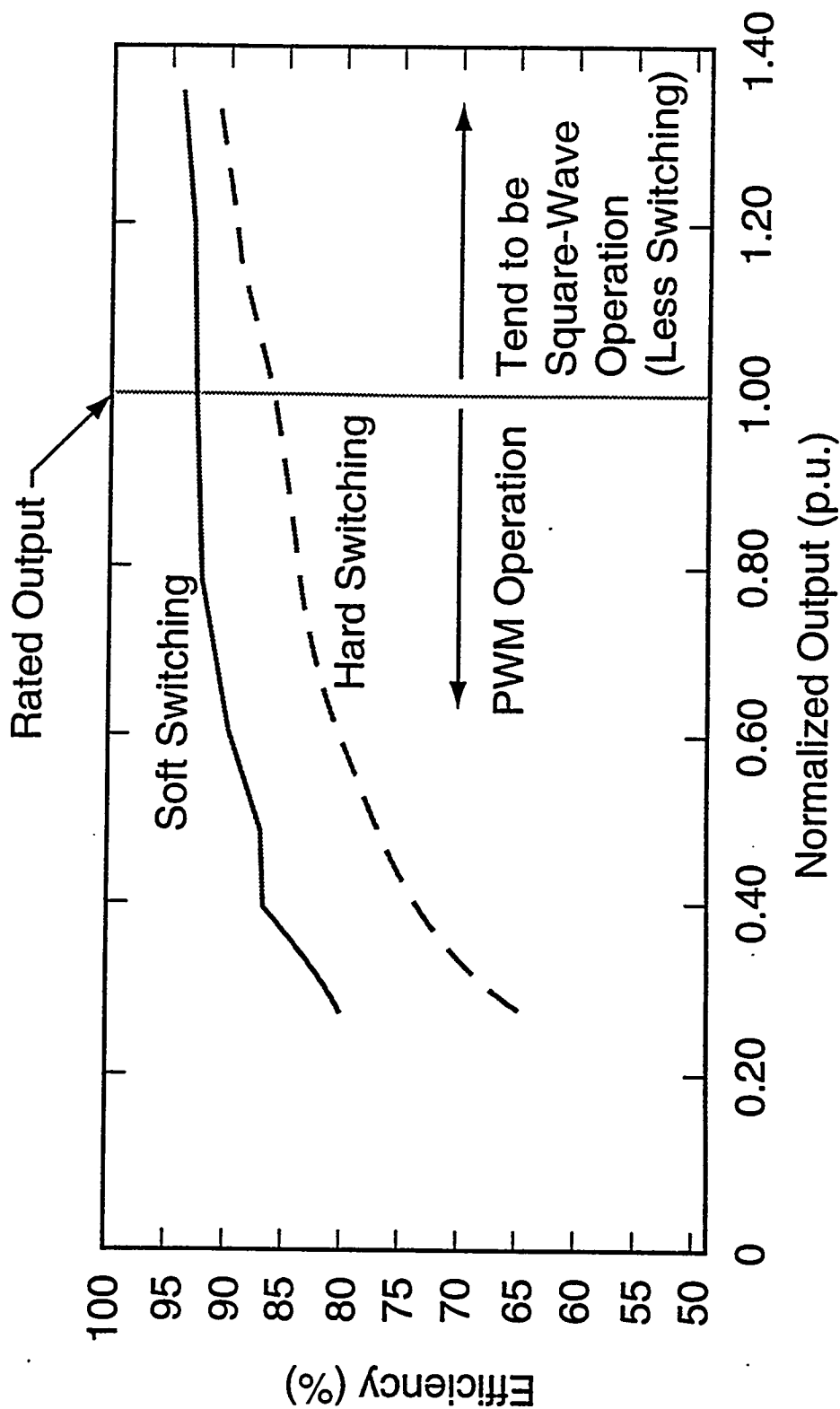


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Efficiency As A Function Of Output Power For Soft And Hard Switching Inverters Operating At 15 kHz

DWG. NO. K/G 95-858 GSS



Power Electronics Building Block (PEBB)

DWG. NO. K/G 95-837 GSS

- Federal interagency program
- University and National Labs support
- Industry participation
- Achieve for power electronics what the integrating of transistor circuits has done for the computer

E20

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PEBB

- ORNL PEC is supporting the Hybrid Vehicle's Enabling Technologies Program (Bill Siegel and David Hamilton)
- ORNL PEC is providing one of two selected topologies.
- ORNL PEC is one of only two applications test sites.
- Plans for the first PEBB demonstration in August 1996.

PEBB

DWG. NO. K/G 95-838 GSS

- Military requires standardization and simplification of design for adjustable speed drives.
- DOE interest for transportation and utility applications.

ORNL's Resonance Snubber Inverter

DWG. NO. K/G 95-840 GSS

Power Rating: 100 kW

Power Density: 150 W / in.³ (9 x 12 x 6 in.)

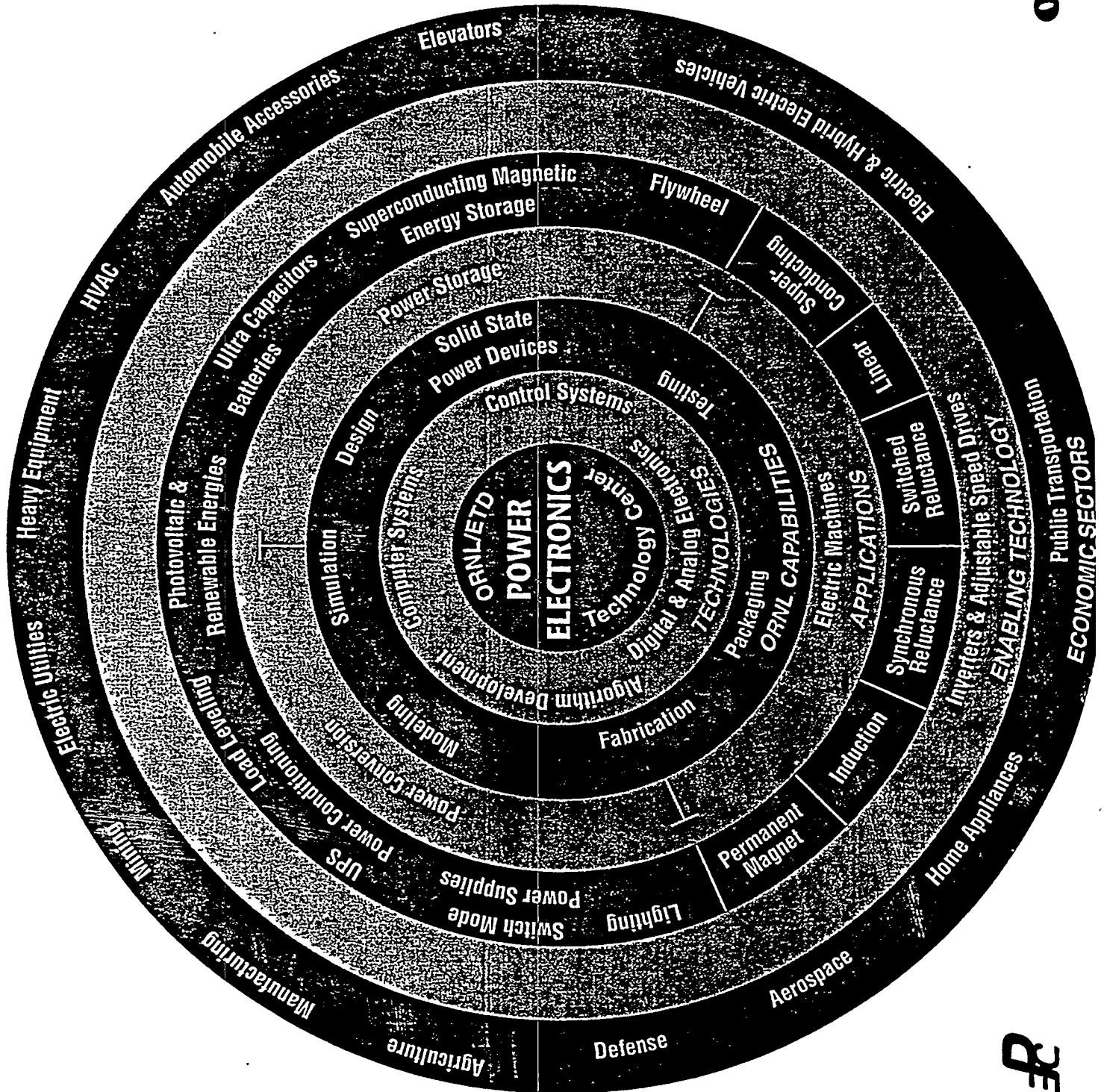
Specific Power: 11 kW / kg (20 lb)

Efficiency: 98% (+15% at half speed / load
+4% at peak speed / load)

EMI: Greatly reduced



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ORNL

Design and Operation of a Flywheel Energy Storage Demonstration System

Joseph Tecza

Paul Lewis

Mechanical Technology Incorporated

Dr. Ralph Flanagan

Flywheel Energy Systems Incorporated

Dr. Fred Strnisa

New York State Energy Research and Development Authority

Mechanical Technology Incorporated

Energy Storage System Goals

- ◆ Moderate energy storage
 - About 1 to several tens of kWh
- ◆ Moderate power levels
 - A few to a few hundred kW
- ◆ Compact size
- ◆ High efficiency, low loss
- ◆ Cost-competitive

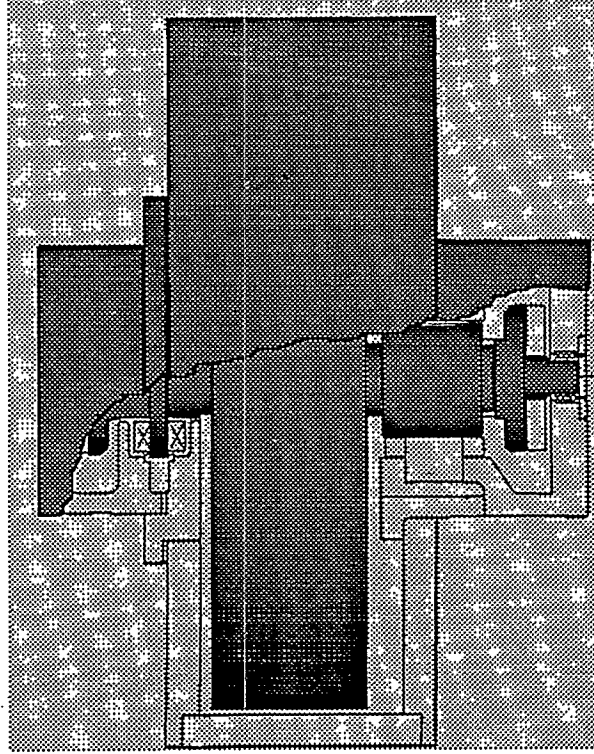
F2

Candidate Applications

- ◆ Hybrid electric vehicles
- ◆ Zero emission vehicles
- ◆ Short-term load leveling
- ◆ Power outage ride-through
- ◆ Cold environment energy storage

Flywheel EMB System

- ◆ Composite rim
- ◆ High speed m/g
- ◆ Magnetic bearings
 - Primary
- ◆ Ball bearings
 - Backup
- ◆ Housing
 - Vacuum
 - Containment



F4

Advantages of Flywheel Systems

- ◆ High specific energy density
- ◆ Compact package
- ◆ No deep discharge penalties
- ◆ Low operating & maintenance costs
- ◆ Safe and environmentally benign
- ◆ Potentially cost-competitive

Project Goals

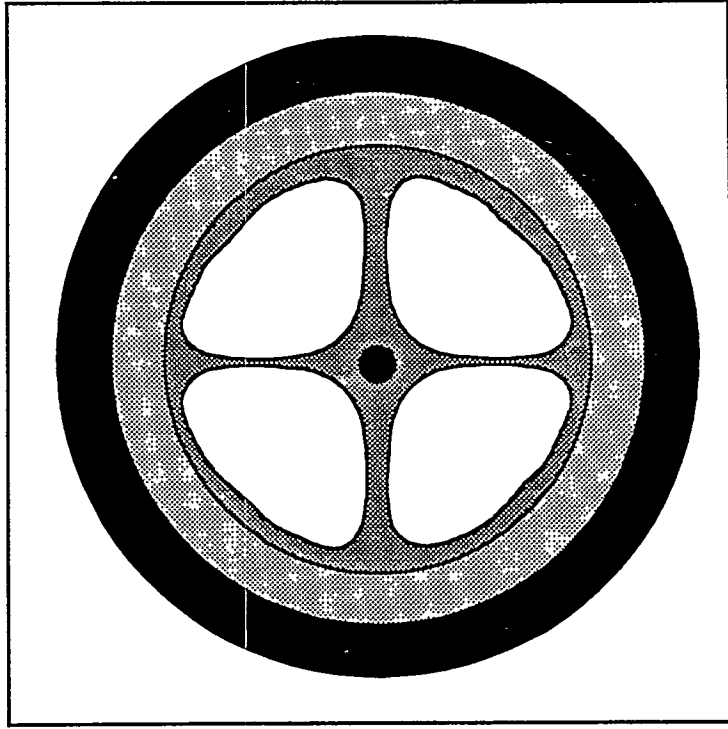
- ◆ Provide a demonstrator test bed
 - Use proven hardware
- ◆ Demonstrate energy storage/retrieval
 - Mechanical, thermal and electrical performance
- ◆ Validate magnetic bearing concepts
 - Passive radial bearings
 - Active axial bearing

EMB Demonstrator Elements

- ◆ Flywheel rim & hub
 - Flywheel Energy Systems Inc.
- ◆ Shaft, bearings, structure
 - Mechanical Technology Inc.
- ◆ M/G and controller
 - Obtained from Inland Motor
- ◆ Sponsors: NYSERDA and MTI

Rim & Hub Construction

- ◆ Rim construction:
 - Two rings
 - » Graphite/epoxy outer
 - » Glass/epoxy inner
 - » Interference fit
- ◆ Hub construction
 - “Flex rim”
 - » Aluminum
 - » Single piece

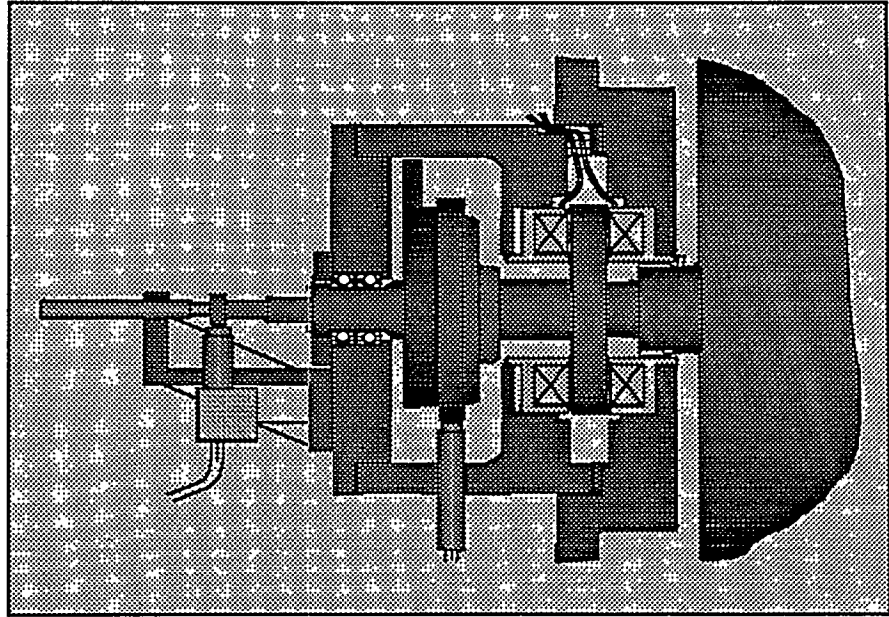


Rim Design Parameters

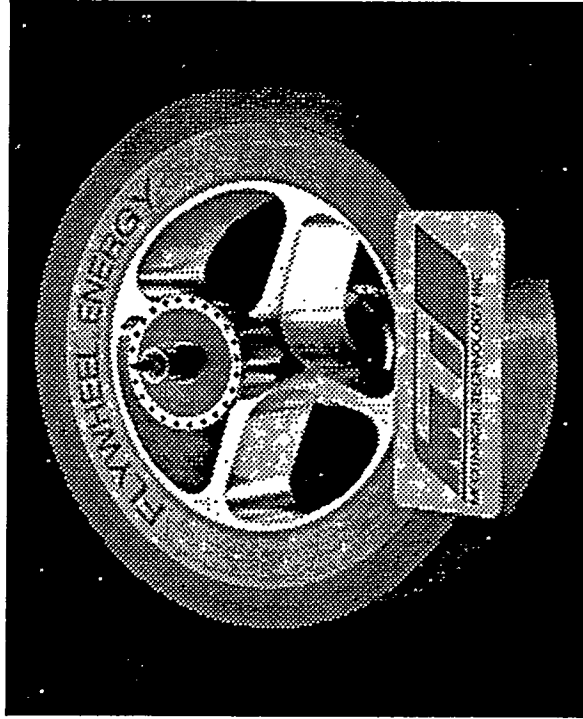
- ◆ Dimensions:
 - O.D. = 15.5 in.
 - I.D. = 9.97 in.
 - Length = 3.50 in.
- ◆ Weight 25.14 lb.
- ◆ Energy 418 Wh
- ◆ Deep Discharge
 - 100,000 cycles
- ◆ Speeds:
 - Rated 30,000 rpm
 - Tip speed 618.6 m/s
 - Ultimate 50,925 rpm
- ◆ Operating Temps.
 - Minimum -40 °C
 - Maximum 100 °C

Magnetic Bearing Suspension

- ◆ Radial bearings:
 - “Pancake” design
 - Good load capacity
 - Radially damped
 - Very low loss
- ◆ Axial bearing:
 - Needed for stability
 - Simple, low loss
- ◆ Ball bearing backup



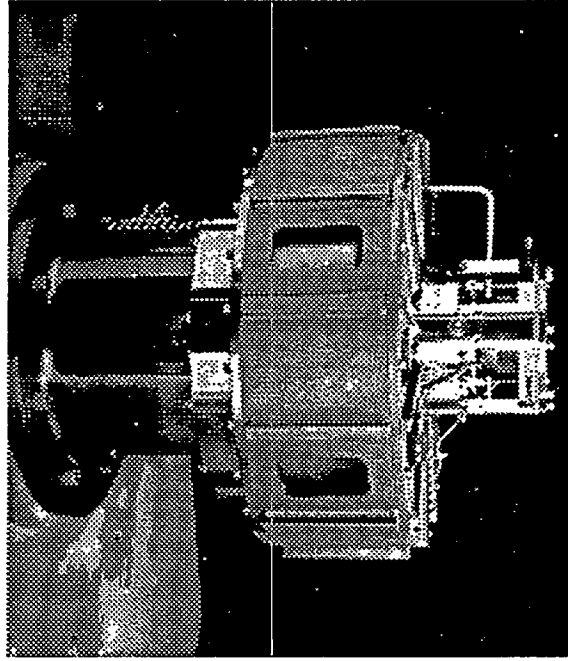
Flywheel Rim and Hub



F11

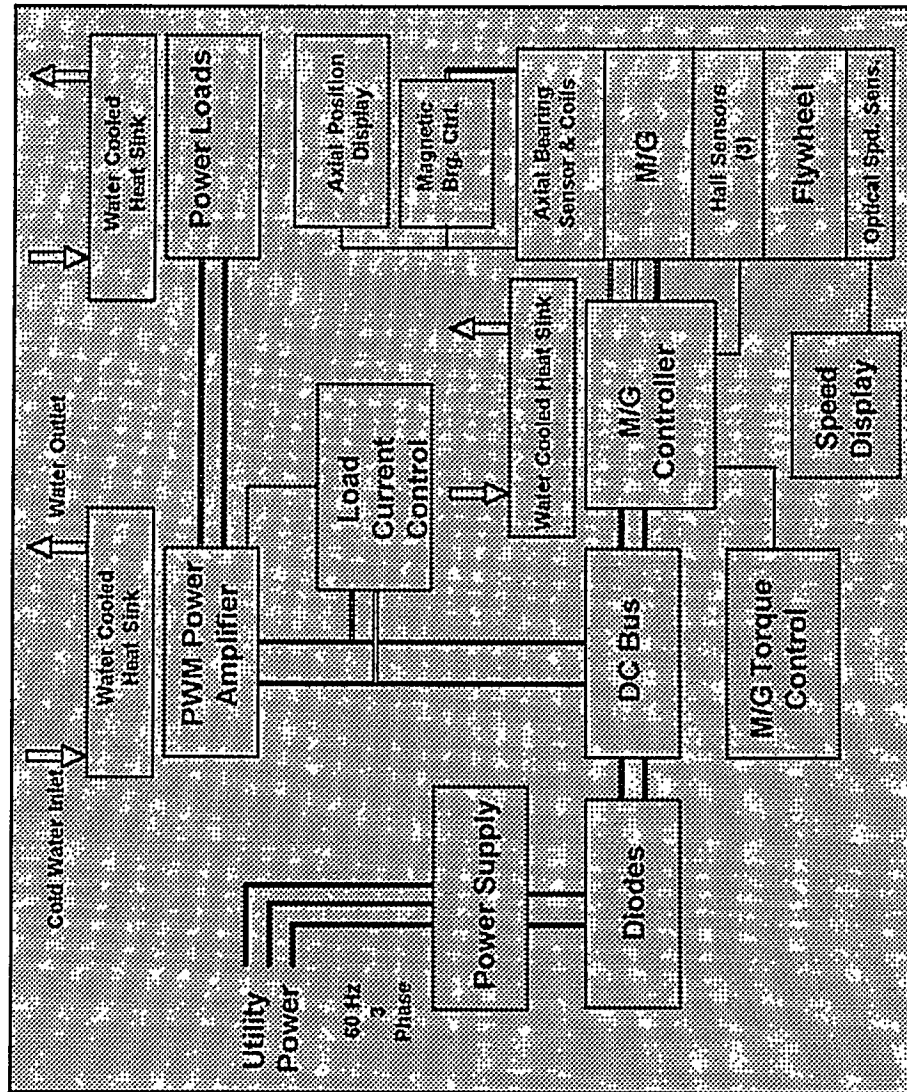
Mechanical Technology Incorporated

System Mechanical Assembly



F12

System Electrical Design



Mechanical Technology Incorporated

Test Goals

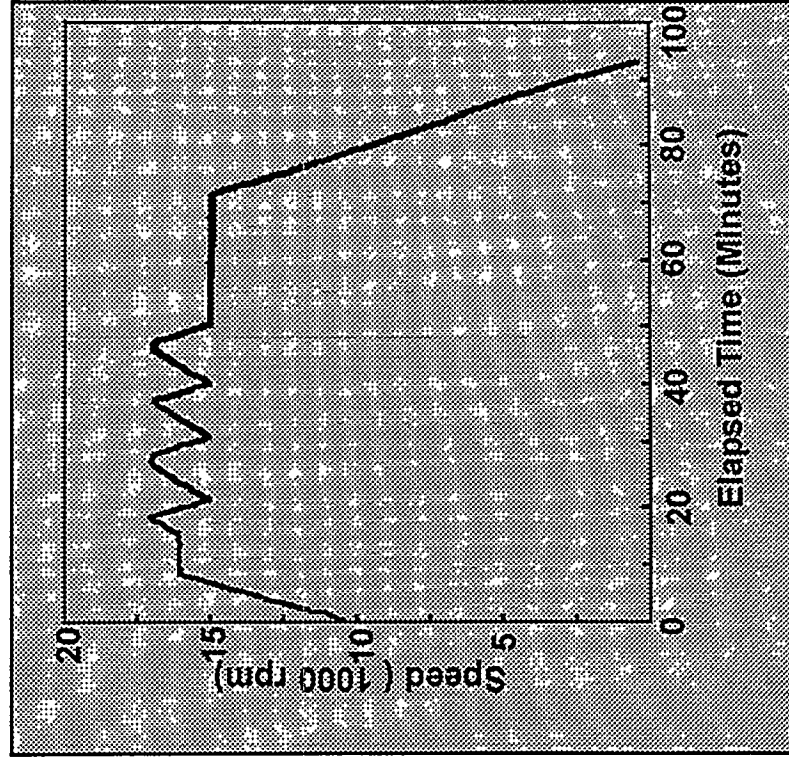
- ◆ Qualify EMB as energy storage device
- ◆ Demonstrate stable operation
- ◆ Demonstrate bearing performance
- ◆ Measure dynamic behavior
- ◆ Characterize motor/generator
- ◆ Test the m/g control system

Test Summary

- ◆ Alignment and balancing techniques developed
 - Critical speed as predicted
- ◆ Thermal and structural dynamic problems addressed
- ◆ Electronics & load control system worked well
- ◆ No problems with power transients
- ◆ “Sensorless” axial bearing prototyped

Test Results

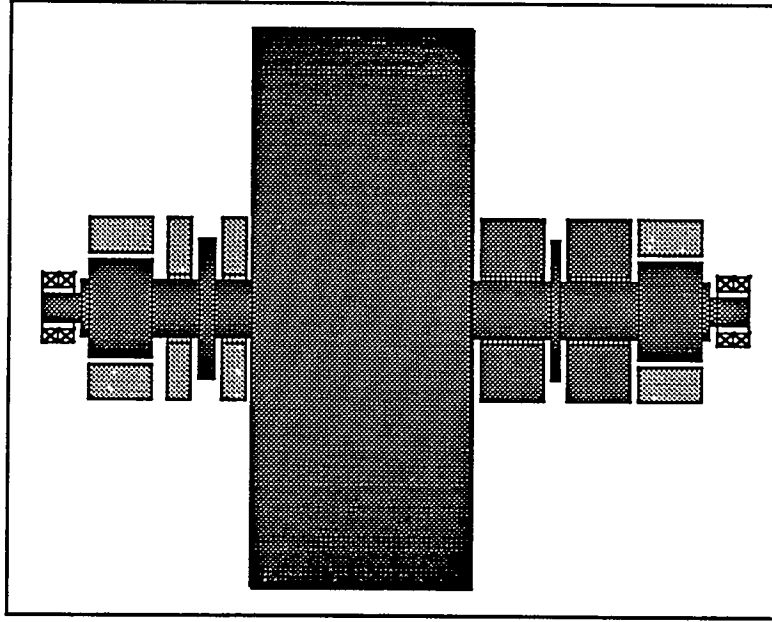
- ◆ Energy transfer test
- ◆ Operation
 - Between speed points
 - At set torque
- ◆ Simulates load - leveling operation



F16

Next Steps

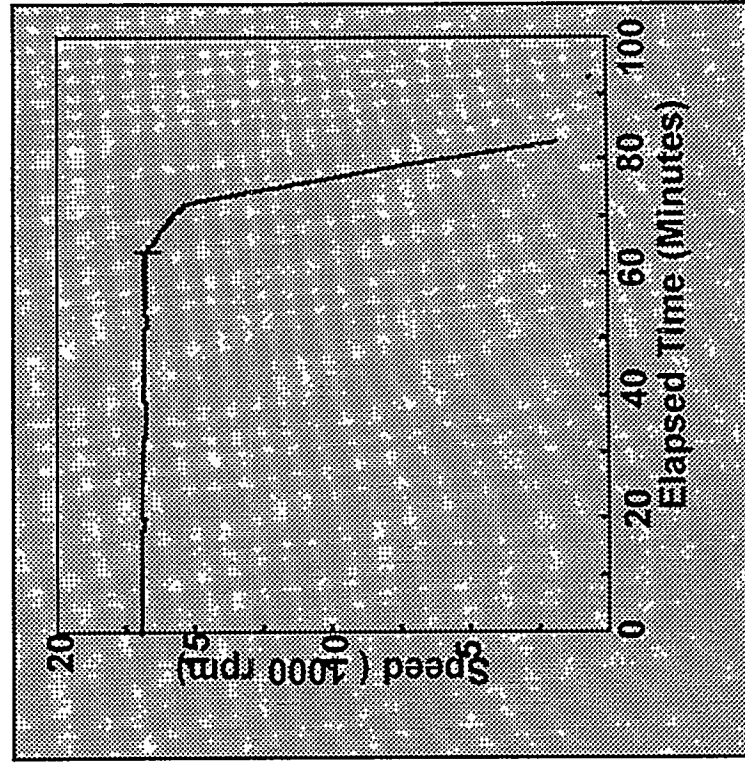
- ◆ Upgrade power
- ◆ Demonstrate with electronic hardware
 - Power quality ride-through
- ◆ Develop into commercial offering



F17

Test Results

- ◆ Steady-state operation
- ◆ Constant speed, minimal torque
- ◆ Test heating due to I^2R m/g rotor losses



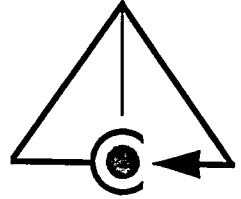
Conclusions

- ◆ Flywheel & hub worked well
- ◆ Balance procedure developed
- ◆ Dynamic characteristics as predicted
 - No effect of power transients on vibration
- ◆ Heating of rotor a significant problem
 - Correctable by modifications and in future designs

Flywheel Energy Storage Systems

Gary M. Colello
October 1995

G1



SatCon Technology Corporation

161 First Street : Cambridge, MA 02142 : TEL: (617) 661-0540 : FAX: (617) 661-3373

SatCon Highlights

- Founded in 1985; Public Corporation, 1992
- Massachusetts Institute of Technology Draper Laboratory Spin-Off
- Well positioned to address commercial opportunities with leading edge technology
- Research & Development orientation .. rapidly shifting to commercial products
- Focus: electromechanical technologies

Expertise in High Power-Density Electromechanical Technology

- Leading edge technology for high-power, compact, light-weight products:
 - Flywheel energy storage systems
 - Motors & generators
 - Magnetic bearings
 - Turbine alternators
 - Active suspensions

Advantage of Flywheels over Batteries

- Life is not a function of temperature - flywheel has 3 to 4 times the life
- Can quickly recover from deep discharge - recharge 10 to 20 times faster than batteries
- Do not require periodic maintenance - designed for 7 to 10 year maintenance free operation
- State of charge is easily measured
- No capacity degradation
- Do not contain corrosive, toxic or explosive materials e.g.. acid or hydrogen gas

Flywheel Energy Storage

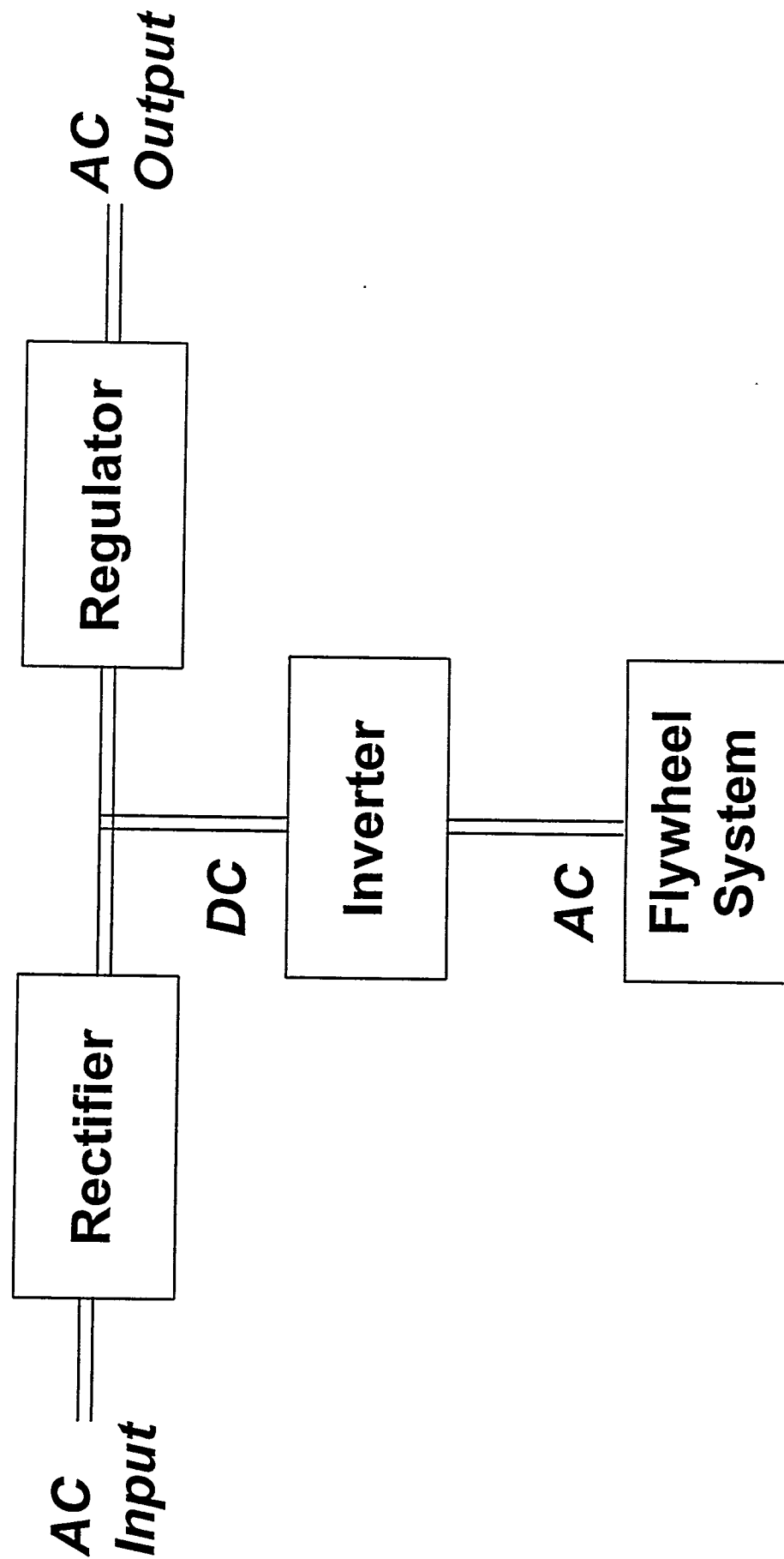
- While flywheels have been used for centuries, practical, compact systems are a recent development
- A new generation of flywheels are being driven by new technology:
 - High strength-to-weight composite materials
 - Magnetic materials
 - Fabrication techniques
 - Microprocessors
 - Electromagnetic designs

Applications for Flywheel Energy Storage Systems

- Battery Replacement - “Plug for Plug”
- UPS Standby Power Supplies
- Load Leveling
- Power Quality
- Satellites
- Transportation

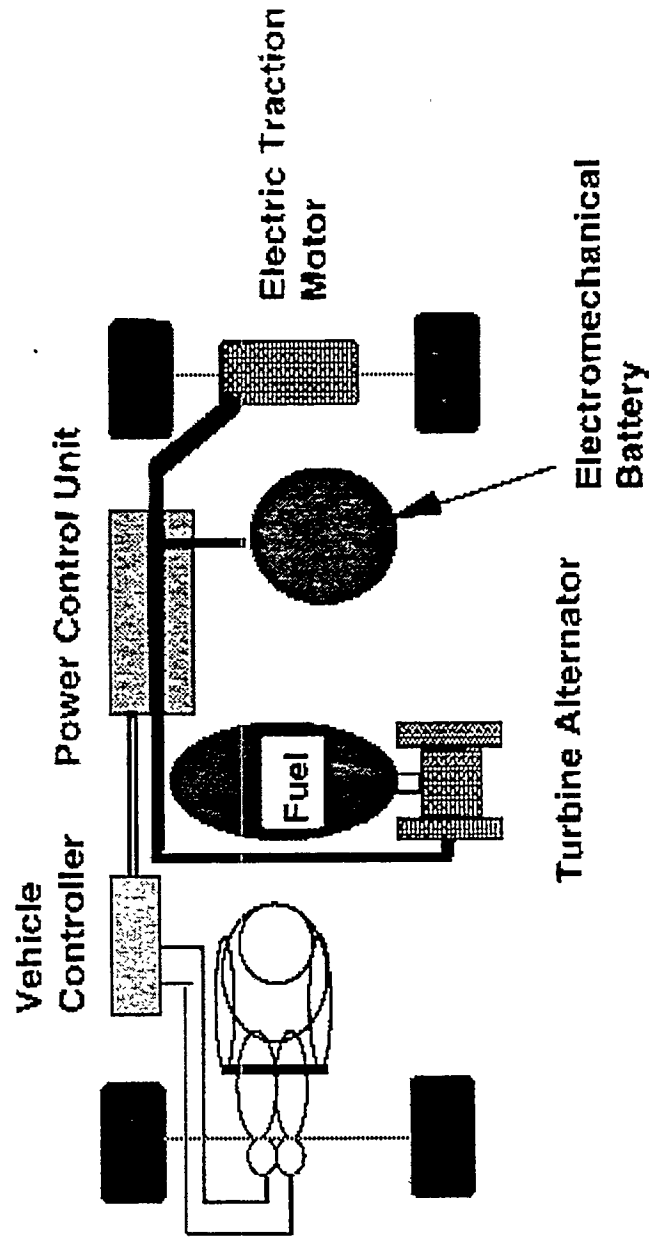
Flywheel Energy Storage System

Block Diagram



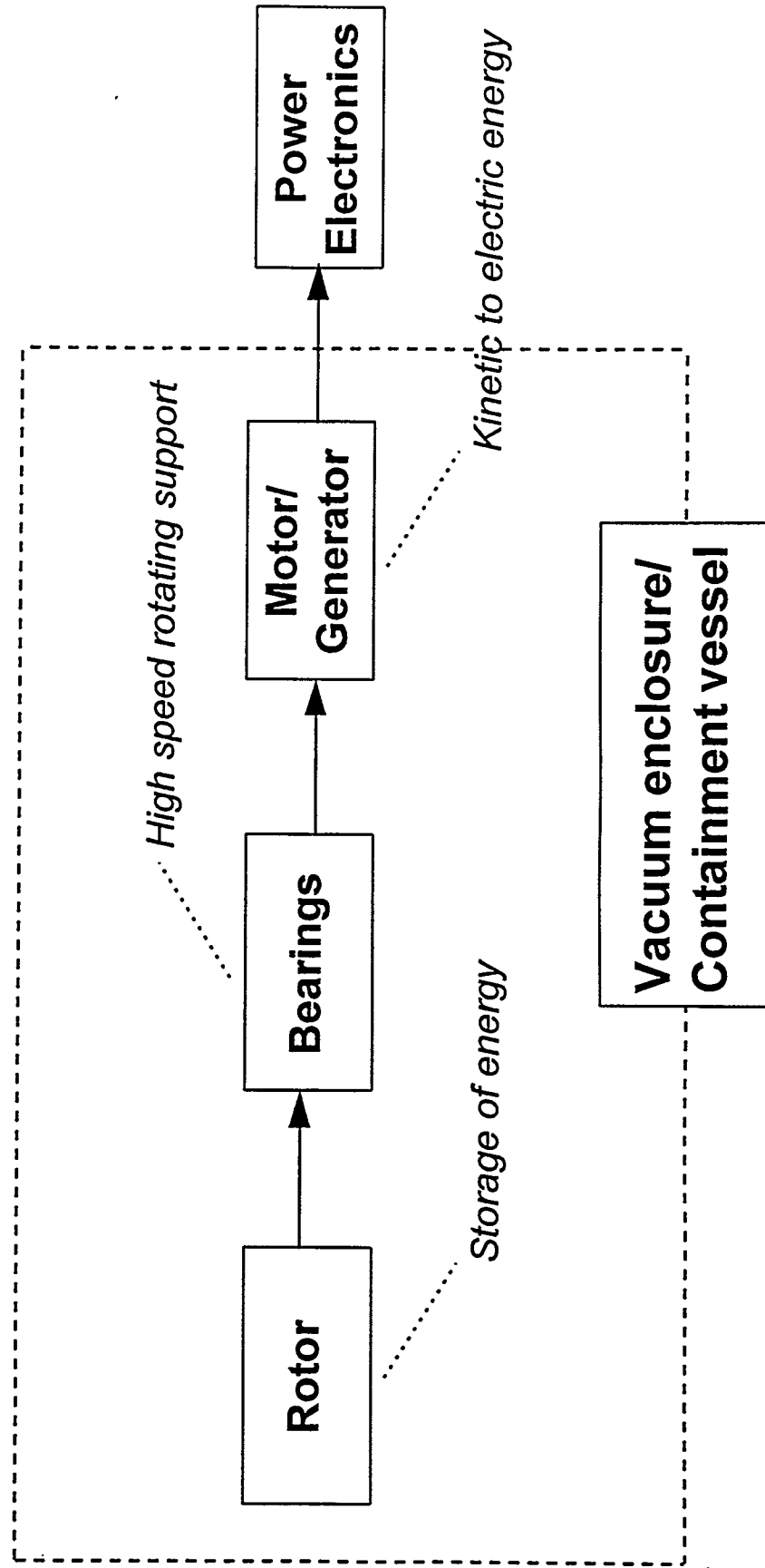
Flywheel Energy Storage System

Patriot Hybrid Electric Drivetrain



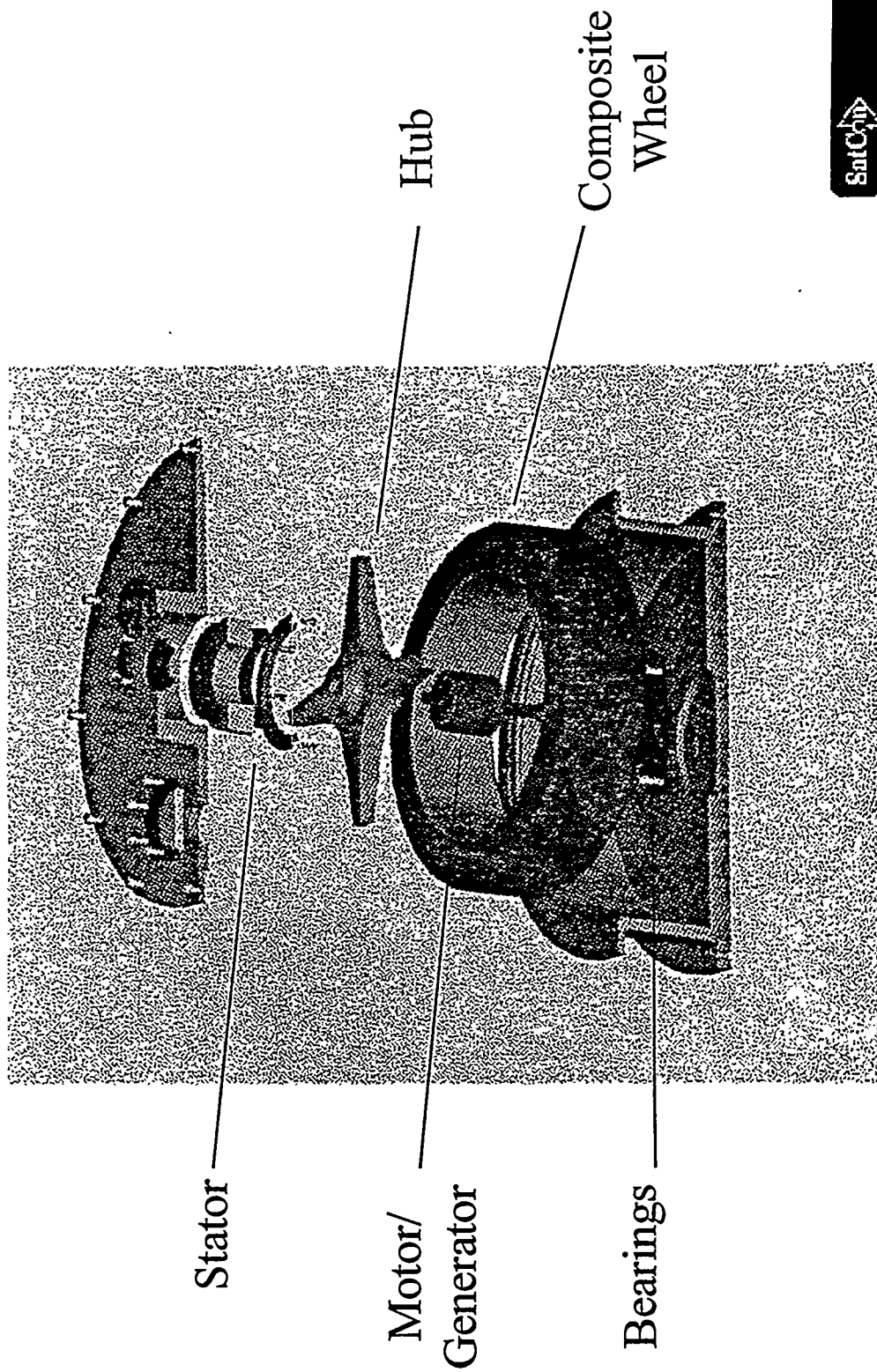
Flywheel Energy Storage

Key Elements



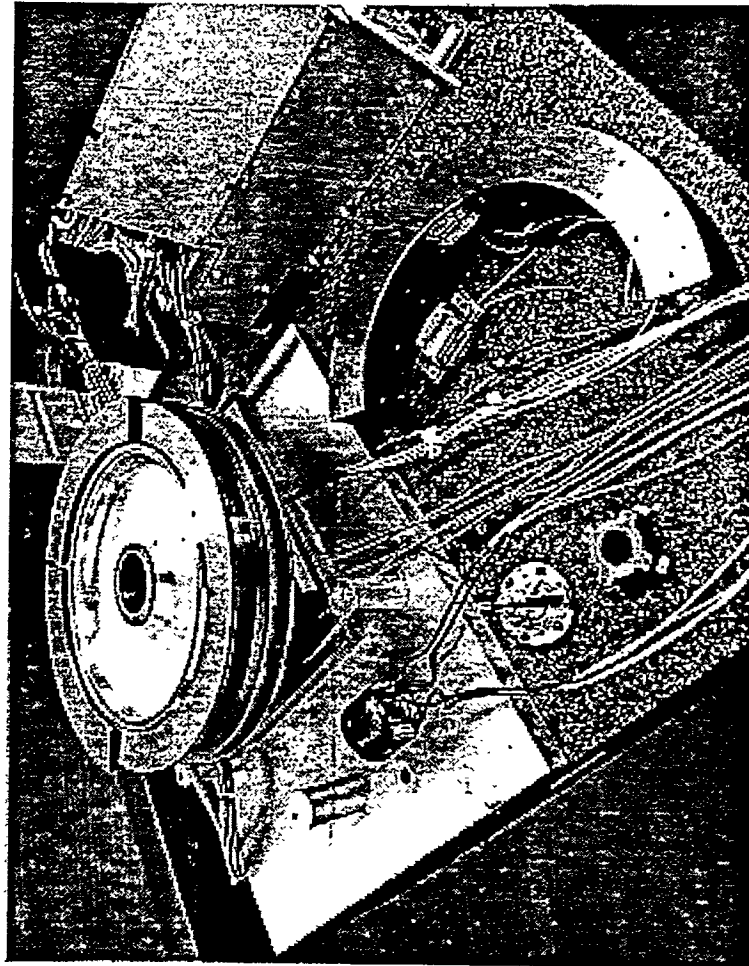
Flywheel Demonstration Unit

Flywheel Components



Flywheel Programs

Momentum Wheel on Magnetic Bearings

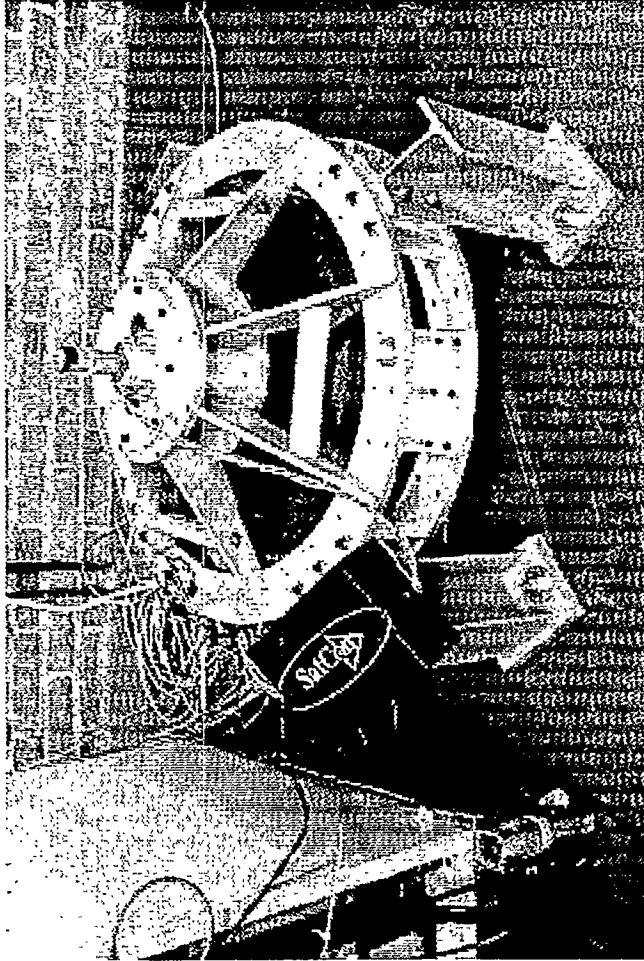


G11

- Compares to Teldix DR-68 momentum wheel
- Low vibration momentum wheel
 - magnetic bearings
 - four thrust bearings along periphery
 - radial bearings for x, y
 - permanent magnet brushless torque motor to transfer momentum

Flywheel Programs

Integrated Power and Attitude Control System

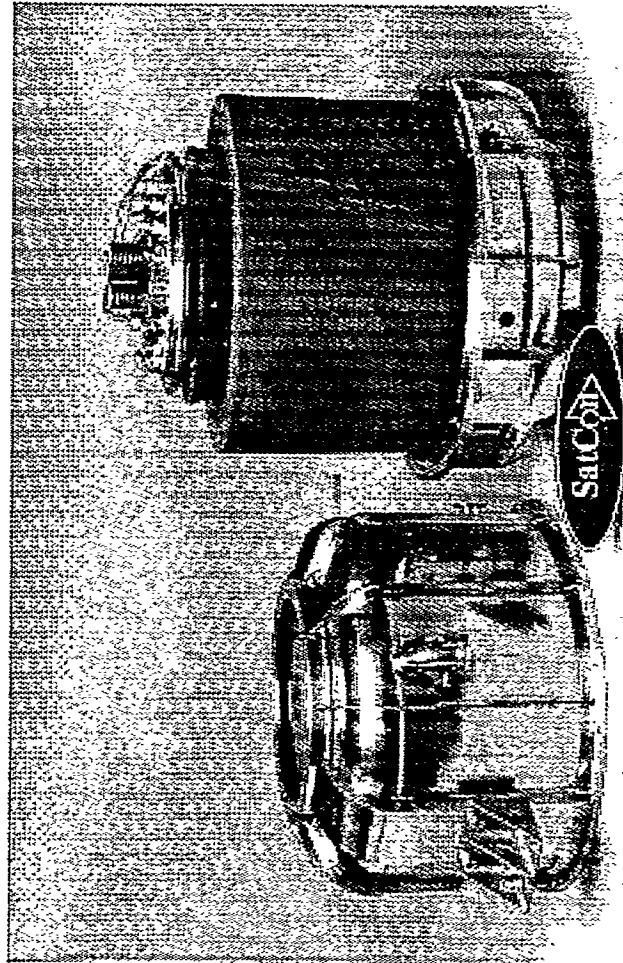


G12

- Provides momentum control for space application
- UPS for space platform
- Composite rim ~ 70 kg
- Magnetic bearing
- Brushless permanent magnet motor/generator

Flywheel Programs

Patriot Hybrid Vehicle Flywheel

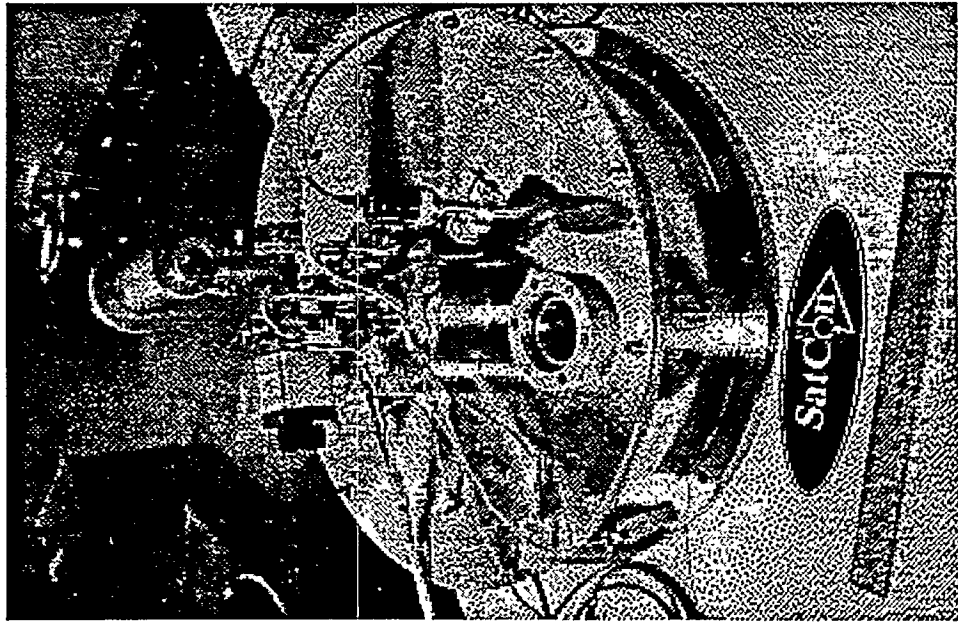


- Provides DC bus stability
- 3 kw-hrs usable
- 500 hp brushless permanent magnet motor/generator
- Mechanical bearings

G13

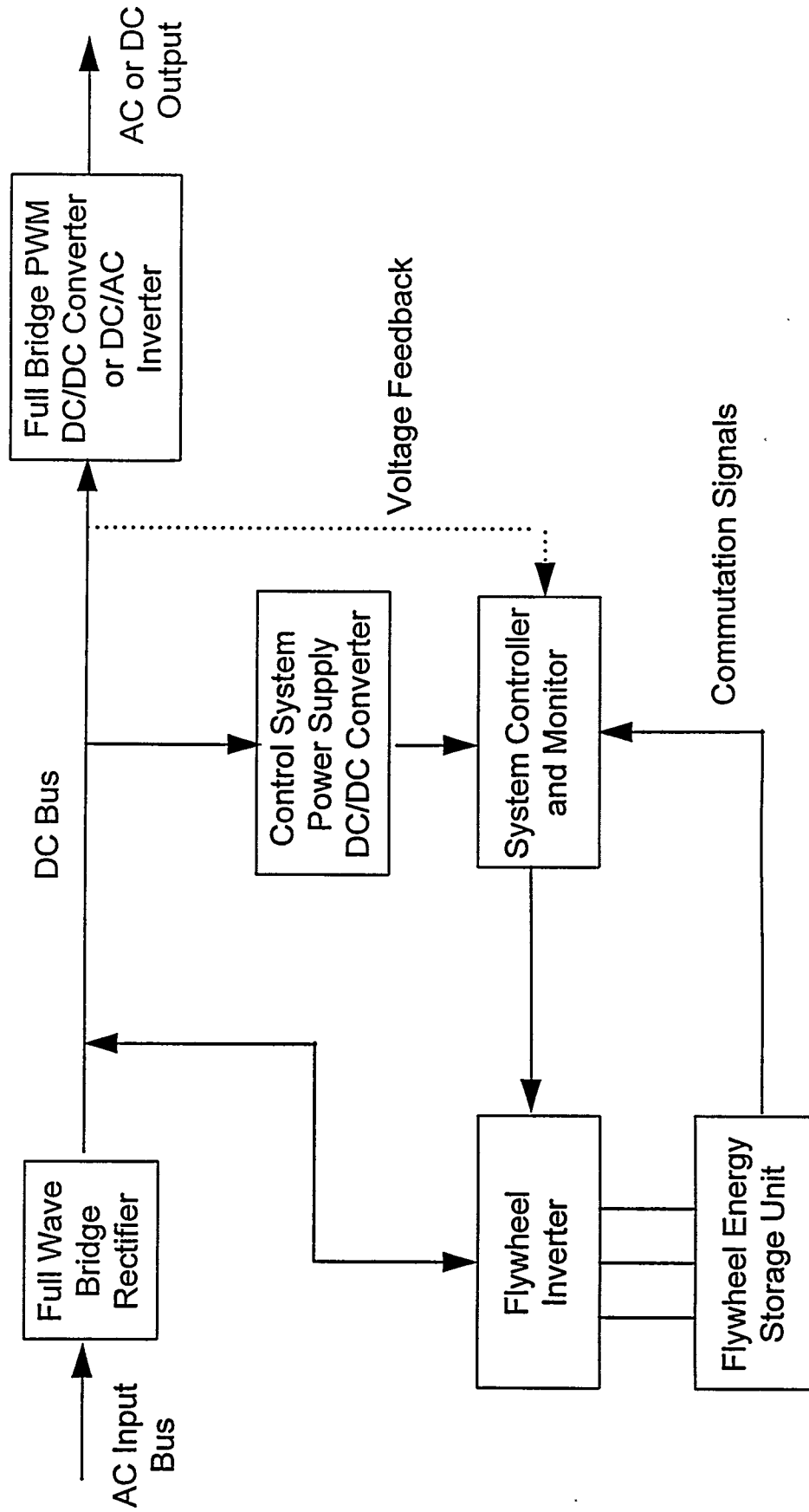
Flywheel Programs

System Demonstration Unit



- Configured as an uninterruptible supply of "wall" power
- Commercial electronics module integrated to achieve desired performance
- Flywheel performance:
 - maximum speed 30,000 rpm
 - usable energy 335 W-hr
 - output rating 500W

System Block Diagram



Development Challenge

Flywheel Evaluation

- Current flywheel systems are typically laboratory prototypes or technology demonstrations
 - Performance (weight and/or cost) dominated designs
 - Little relation to commercial service environments or standards
- Commercial sale of flywheel energy systems requires close attention to “fitness for service”
 - Design provenance - certification of “accepted” methods
 - Safety - burst elimination or containment
 - Economics - development, fabrication, use, & disposal costs
 - Serviceability/Life - Operational procedures & retirement criteria
 - Performance - energy & power density
- Several system approaches possible in addressing fitness
- Gaps exist in understanding of “fitness” phenomena

Development Challenges

“Fitness” Strategy Issues

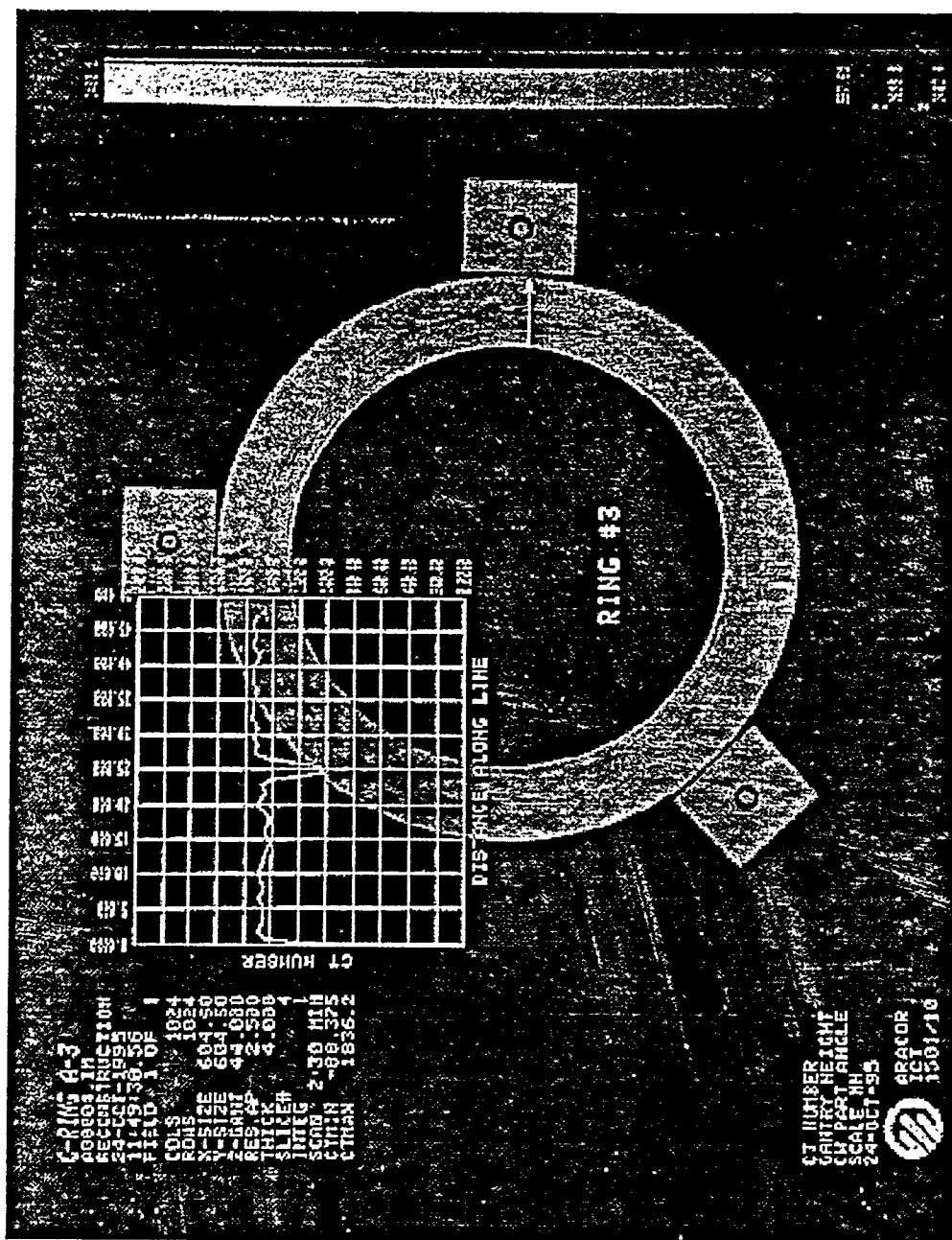
- Sure-safe “code” design
 - No generally accepted design procedures/properties for composites
 - Sure safe criteria (e.g. no matrix cracking) limit performance
 - Relationship among NDE, defects, performance effects not well known
- Aggressive design, burst avoidance
 - Testing to keep ahead of commercial units may be onerous
 - Relationship among NDE, defects, performance effect not well known
 - Diagnostic indicators for composites poorly understood
- Aggressive design, burst containment
 - Effect of fabrication quality on flywheel failure modes uncertain
 - Weight-efficient containment strategies for composites undeveloped
- Combination strategies

Development Challenges

Technology Challenges for “Fitness” Evaluation

- Identify defect types by rotor configuration & process
 - Fiber architecture & process influence
- Characterize NDE methods for rotor health determination
 - Density measurement to verify fiber volumes
 - Micrography & image analysis to validate fiber architecture
 - Ultrasonic methods for overall quality and/or defect presence
 - X-ray computer tomography for defect identification & sizing
- Evaluation of defect influence on performance
 - FEA of benchmark defects
 - Testing of defective coupons
 - Defective rotor spin testing
 - Burst strength & propagation rates vs. defect
- Development of remedial action and/or retirement strategies

Development Challenges Computer Tomography of Graphite Composite Wheel



Development Challenges

Operational Acceptance

- Safety related goals
 - Design criteria, process reliability, and inspection to minimize probability of in-service failure
 - In-service diagnostics to identify potential problems and allow remedial action (i.e. slow down)
 - Robust containment to minimize the damaging consequences of a catastrophic burst failure

Hybrid Superconducting Magnetic Bearing (HSMB) and Its Frictional Energy Loss in Flywheel Applications

Wei-Kan Chu

Harold Z. Xia

Ki Bui Ma

Quark Chen

Rodger Cooley

Clay Fowler

Chase McMichael

**Texas Center for Superconductivity at the University of
Houston**

Acknowledgment: (HTS material)

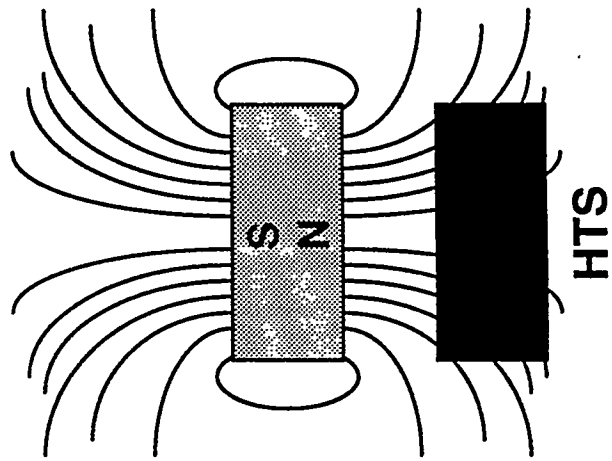
Paul C. W. Chu, Ruling Meng

Introduction

- **Mechanism of Superconducting Magnetic Bearing (SMB): 'Flux Pinning' Effect**
- **Concept of Hybrid SMB: Levitating Force from Permanent Magnets and Stabilization from High Temperature Superconductors (HTS)**
- **Applications: Flywheel Energy Storage (FES) for Load Leveling, Un-interruptable Power Supply (UPS)**

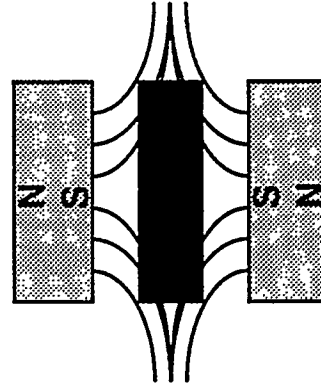
- **Advantages of Hybrid SMB:**
 - * **No Physical Contact between Rotational and Stationary Parts**
 - * **Totally Passive Magnetic Bearings (No Control Circuit)**
 - * **High Levitating Force**
 - * **Extremely Low Friction Loss (Our Bearing Design Criterion: FES Prototype: Energy Loss < 1% Per Hour; 2 kWh Module: Energy Loss < 0.1% Per Hour)**

**Conventional SMB:
(Field-Cooled)
Force & Stiffness From
Magnet/HTS Interaction**

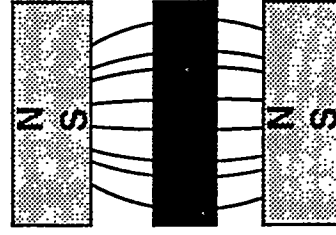


**Hybrid SMB:
Levitating Force
From Permanent
Magnets And
Stabilization From
HTS**

Repulsive Lift



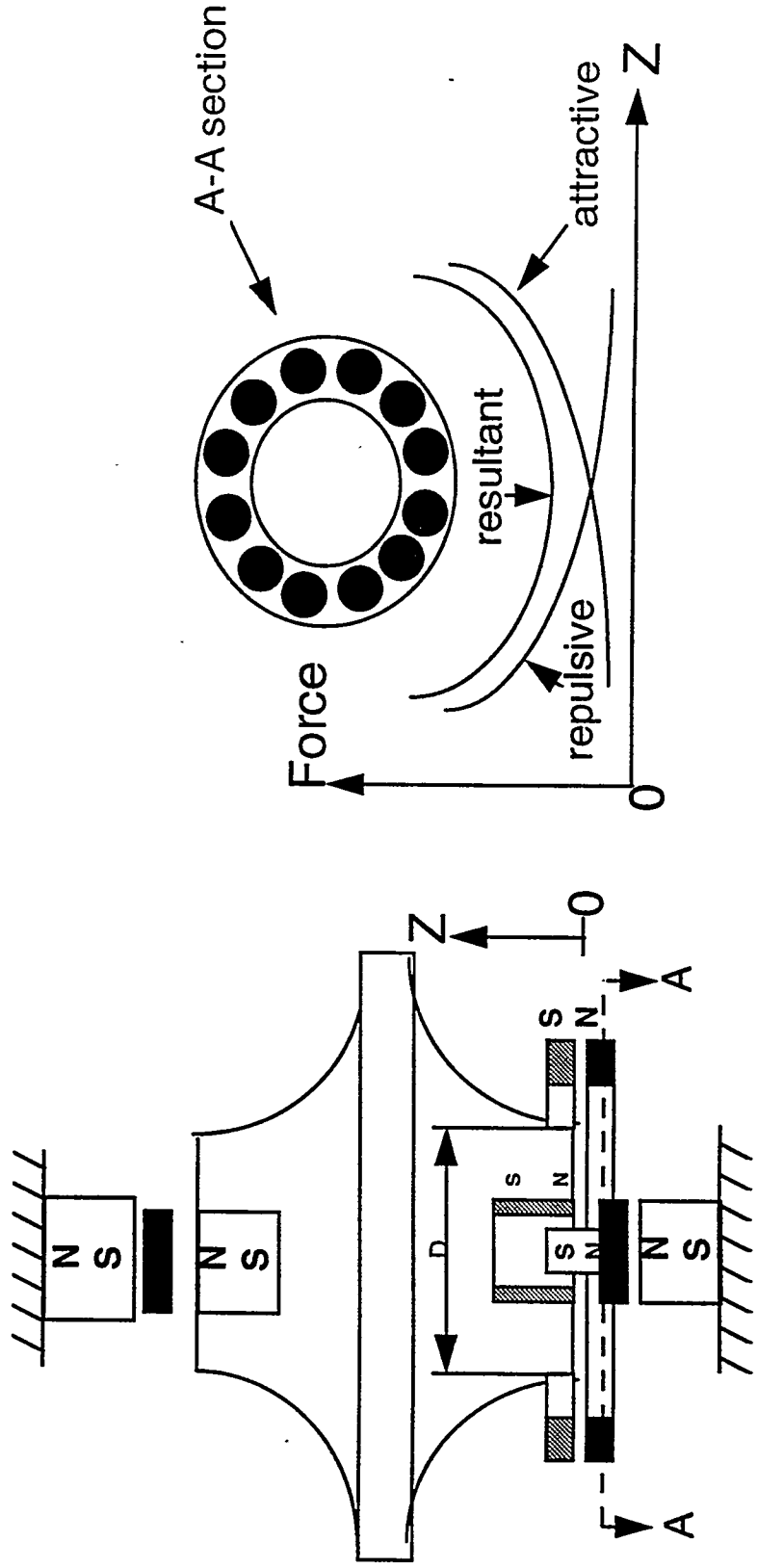
Attractive Lift



Rotor-Bearing Configuration

TcSUH

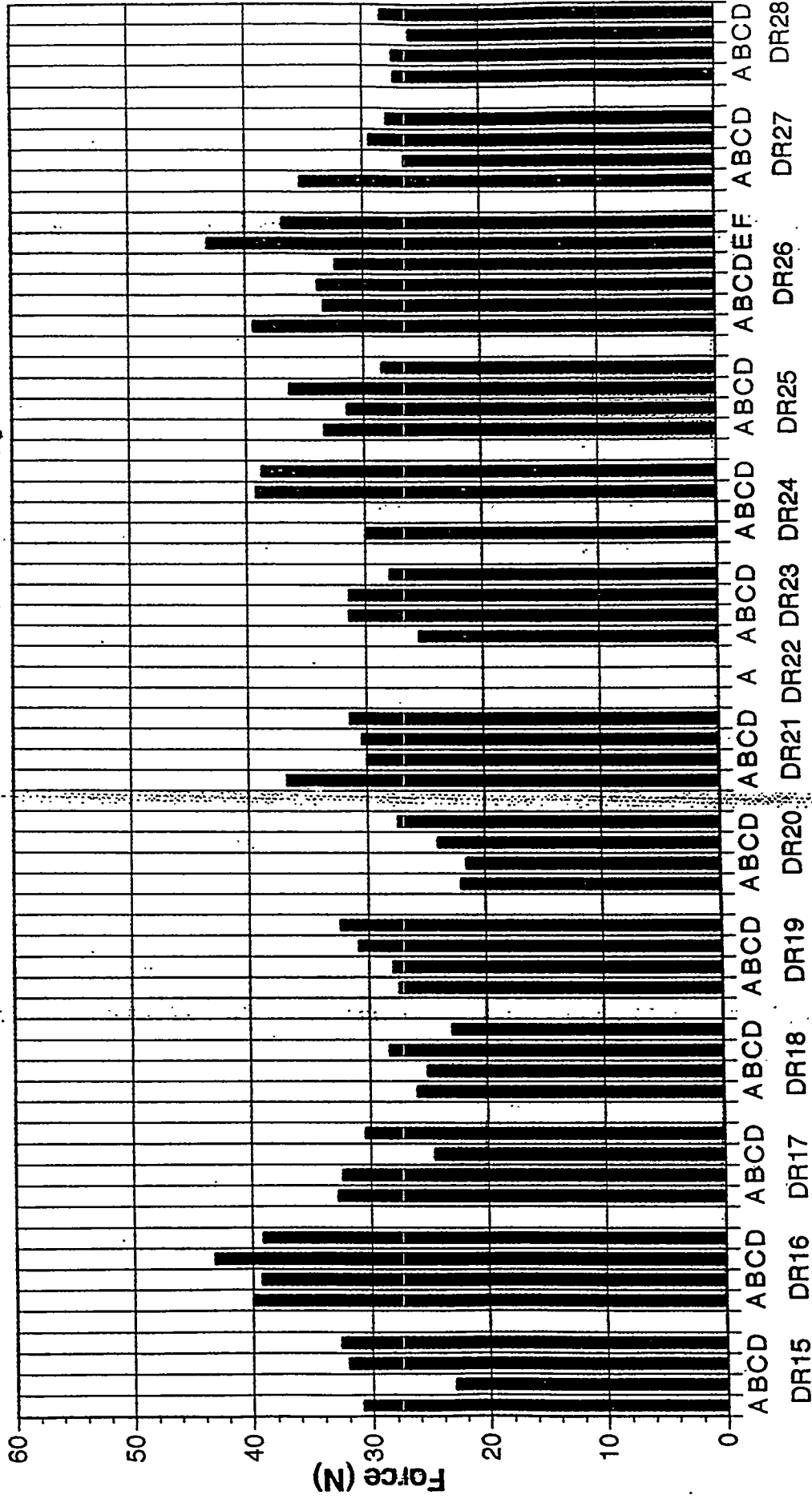
- ◆Field-Cooled HTS
- ◆Hybrid SMB
- ◆Weakly Unstable Levitation: Attractive Force + Repulsive Force = Load



LEVITATION FORCE FOR MELT-TEXTURED YBCO DISKS

Sakuma

Ending Date: 4/8/95



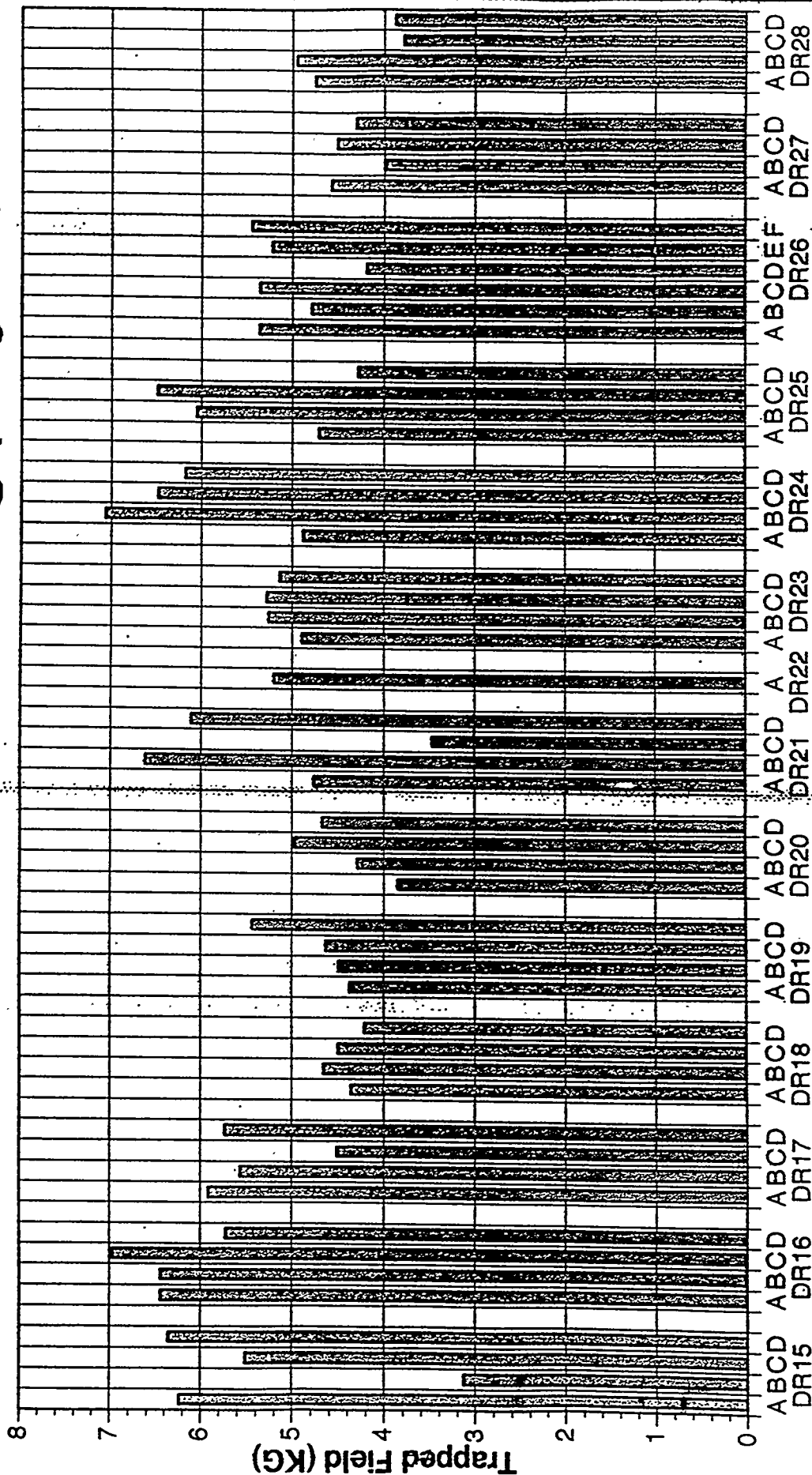
- The forces for DR22 and DR24-B are over 50 N.
- Part of total 86 samples.

Manufacturing Div. TCSUH

HIGHEST TRAPPED FIELD IN MELT TEXTURED YBCO DISKS

Salama

Ending Date: 4/8/95



H7

• Part of total 86 samples.

Manufacturing Div. TCSUH

Dimensions,* Forces and Stiffness for Bearing Components

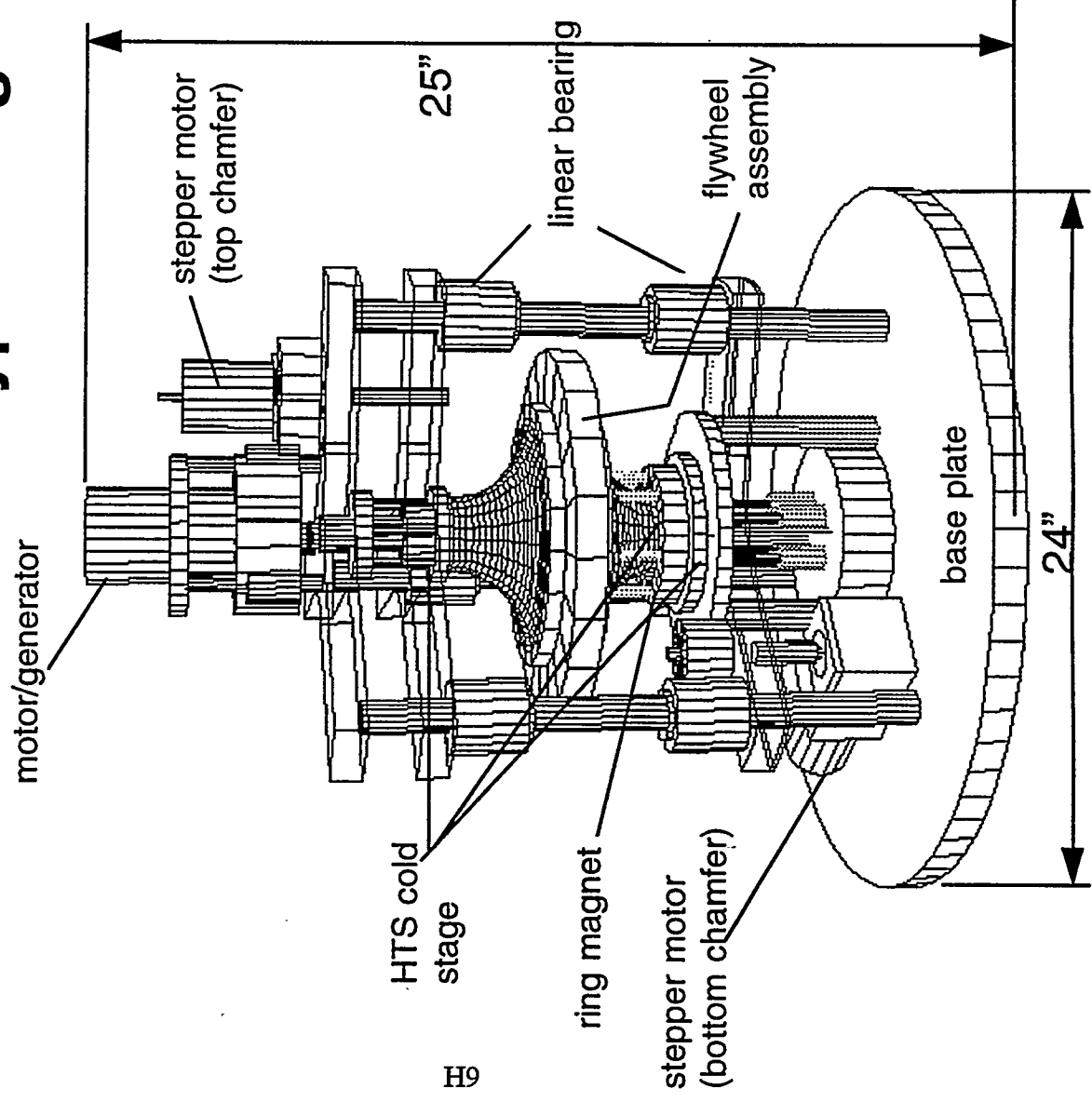
	Top PM 3 rings OD x ID x T# 3.81x1.59x2.86	Top HTS 1 ring D x T## 3.81x1.91x0.64	Bottom PM 3 rings 3.81x2.54x0.94 3 disks 3.81x1.91 2 pins 1.65x1.91	Bottom HTS 1 disk 3.81x0.64	Additional 12 HTS disks 1.91x1.91 1 PM ring 10.16x6.985
Levitating Force(N)	93.1	<9.8	93.1	<9.8	
Axial Stiffness Ka (N/mm)	-7.7	10~15	2.2	16~20	30
Radial Stiffness Kr (N/mm)	3.8	2	-1	6~8	15

* all dimensions are in cm

outer diameter x inner diameter x thickness

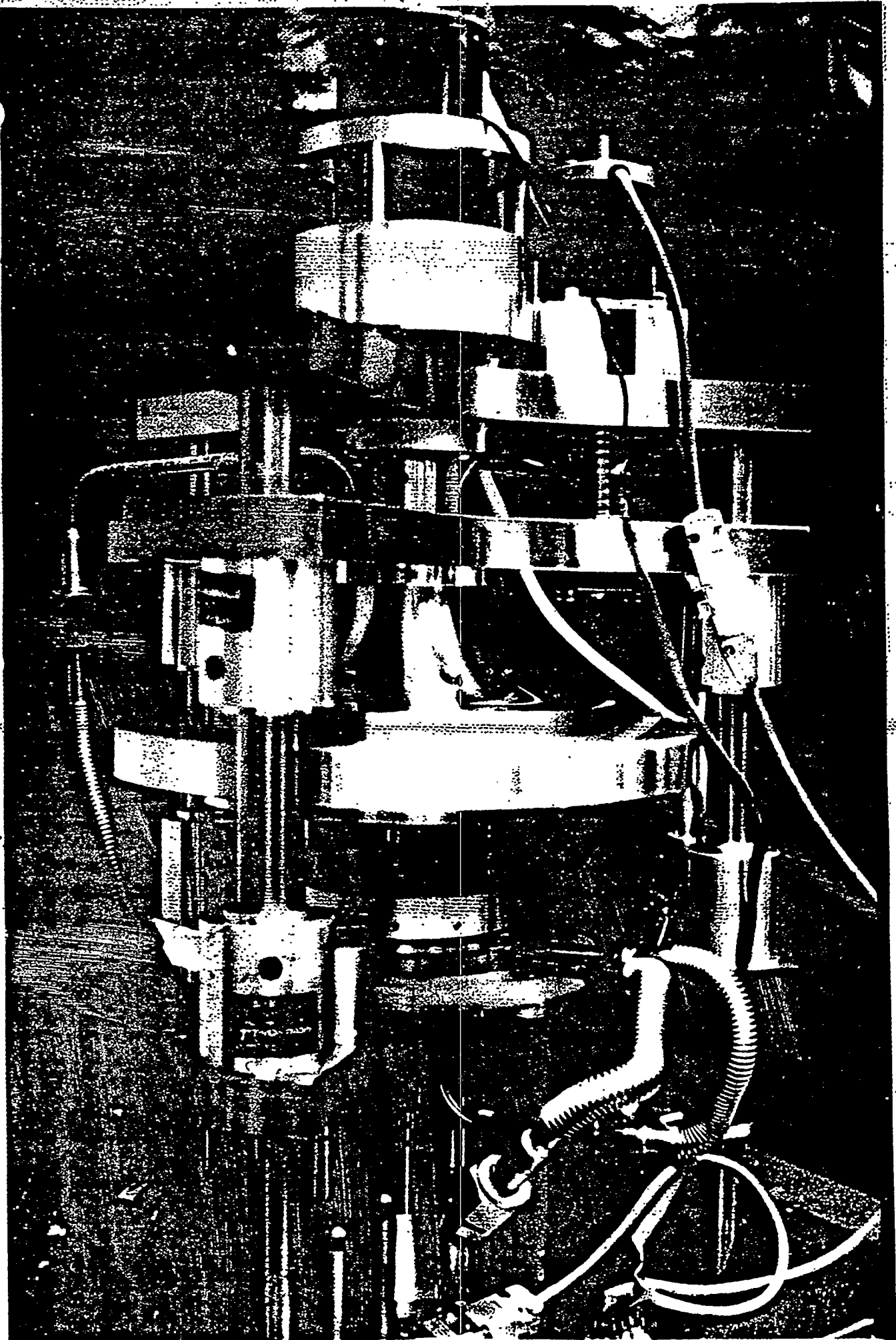
diameter x thickness

A FES Prototype Using Hybrid SMB

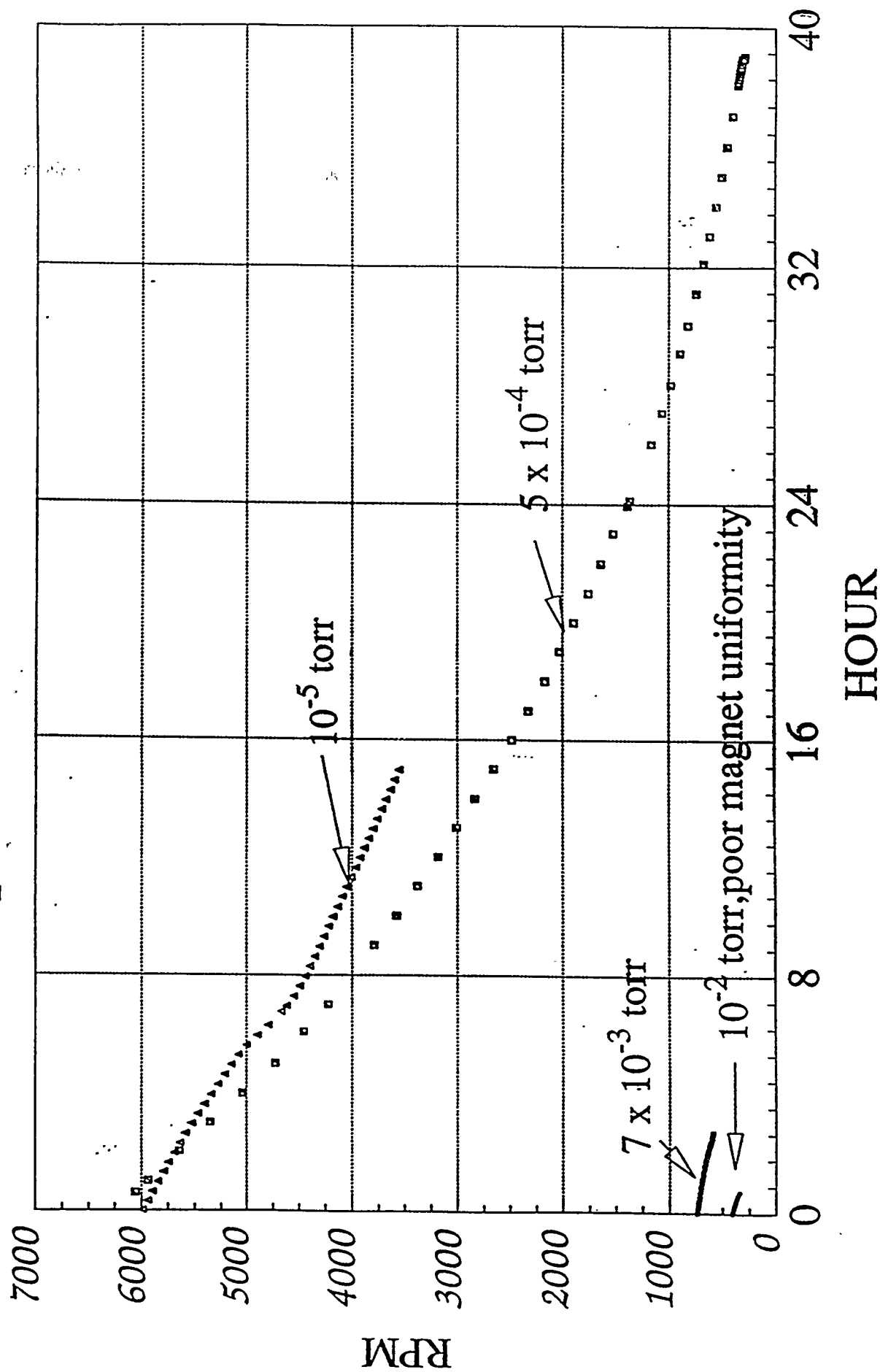


H9

- ◆ **Flywheel: 19 kg (42 lb)**
- ◆ **Moment Of Inertia: $I_p=0.13 \text{ kg.m}^2$**
- ◆ **Bearings: Hybrid SMB**
- ◆ **Engage Mechanism: Electro-Magnetic Clutch**
- ◆ **Cryogenic System: LN_2 Circulation**
- ◆ **Vacuum: Rotary And Diffusion Pumps**
- ◆ **Operation: Controlled Step Motors**



Rotor Spin-down in Different Vacuums



Average Coefficient of Friction:

$$\bar{f}_c = \frac{3\pi I}{W_L R \Delta t} (f_1 - f_2)$$

Average Frictional Energy Loss Per Hour:

$$\bar{E}_{loss} = \frac{1}{\Delta t} \left[1 - \left(\frac{f_2}{f_1} \right)^2 \right]$$

I = Moment of Inertia ($kg.m^2$)

W_L = Load (N)

R = Radius of Flywheel Bottom Surface (m)

Δt = Time interval (second or hour)

f_1 = Initial Rotating Frequency (Hz)

f_2 = Final Rotating Frequency (Hz)

Rotor Spin-down Tests Indicate: (vacuum = 10^{-5} torr)

$$\bar{f}_c = 0.000195$$

$$\bar{E}_{loss} < 2\% / hour$$

Frictional Energy Loss

$$E_{\text{loss}} = E_{\text{mag}} + E_{\text{air}}$$

- E_{mag} = Eddy Current And Hysteresis Loss
In HTS And Conducting Materials,
Caused By Axial Asymmetry Of
Magnetic Field
- E_{air} = Residual Air Drag

How High the Vacuum Level Should Be To Make Air Drag Trivial To the Loss?

As the vacuum = 10^{-5} torr, air molecule mean free path
 $\lambda = 71 \text{ cm} \gg$ a pertinent dimension of the flow field, so the
 rotation is in a free molecule flow.

The power loss (watt) due to the air drag will be: (Dr Liu of
 Center of EM, UT at Austin)

$$P_{cy} = 3.665 \times 10^{-8} p (M/T)^{0.5} L \omega^2 r^3$$

$$P_{di} = 1.832 \times 10^{-8} p (M/T)^{0.5} \omega^2 r^4$$

cy: rotor's cylindrical surfaces

di: rotor's disk surfaces

At the speed of 6,000 RPM, the loss should be:

$$P_{\text{theory}} = 0.002 \text{ W}$$

If the air drag is the only loss, the flywheel spin-down should last about 145 days!

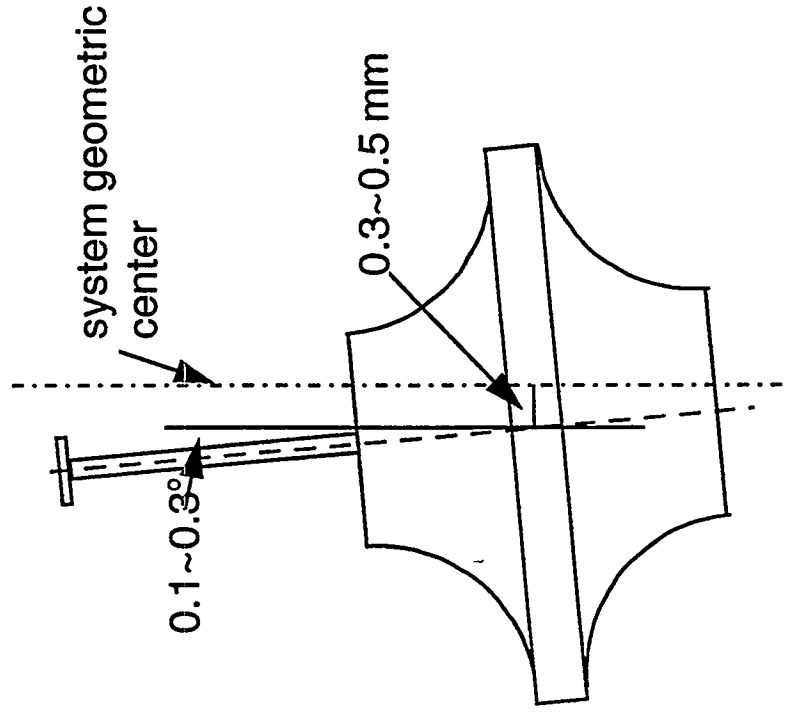
Power Loss Of Air Drag Predicted By Theory And Average Total Loss Measured From Experiments

	10 ⁻⁵ torr	5x10 ⁻⁴ torr	ΔP
P_{theory}	0.0016 W (6000 rpm)	0.08 W (6000 rpm)	0.078 W
P_{measur}	0.285 W (average)	0.356 W (average)	0.071 W

We found:

- $P_{\text{measur}} >> P_{\text{theory}}$
- ΔP_{measur} agrees with ΔP_{theory}
- Air drag is a minor factor in the loss as vacuum level is higher than 10⁻⁴ torr

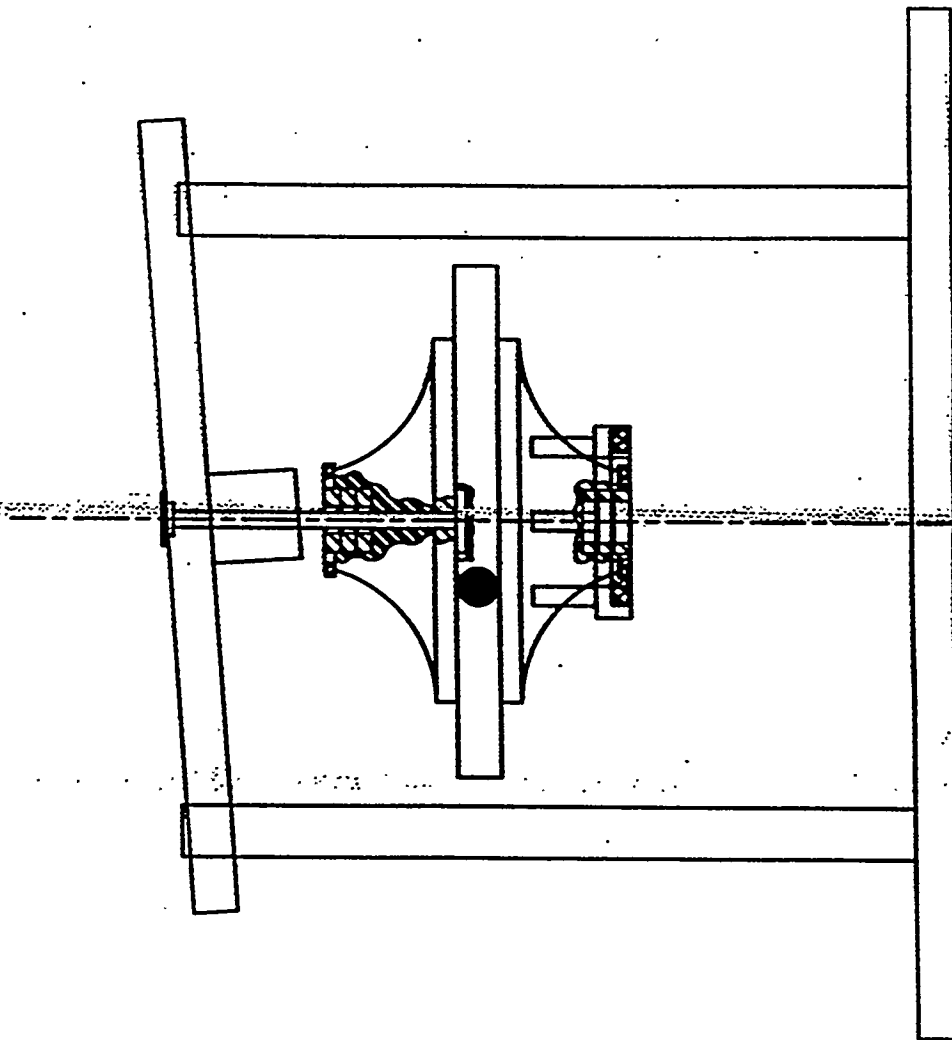
We Believe That The Eddy Current And Hysteresis Effects Are The Dominant Factor To The Friction Loss



The Deviation Of The Levitated Rotor From The System Geometric Center, Detected By The Sensors, Caused By:

- Mass Eccentricity
- Mis-alignment Of The Magnets
- Poor Magnet Uniformity

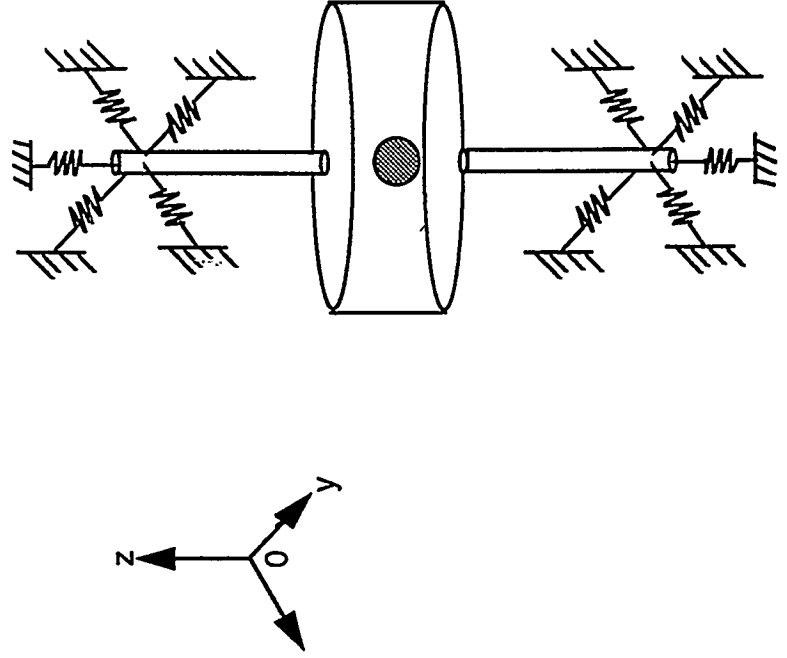
Axis asymmetry: mis-alignment of the magnets, unbalanced rotor



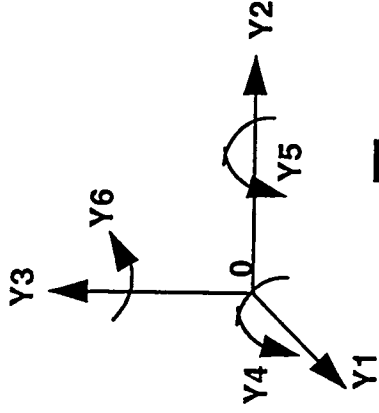
file: mis-agg.dwg

Rotor-Hybrid Superconducting Magnetic Bearing Dynamic Model

The First Approximation: Free-Motion Of Single-mass, Rigid Body Supported By Flexible Springs



Dynamics Modeling & Measurements of FES Prototype



H21

$$[M] \frac{d^2}{dt^2} \{Y\} + [C] \frac{d}{dt} \{Y\} = \{F(Y)\}$$

Temperature = Constant

$\{Y\}$: Translational & Rotational Displacements

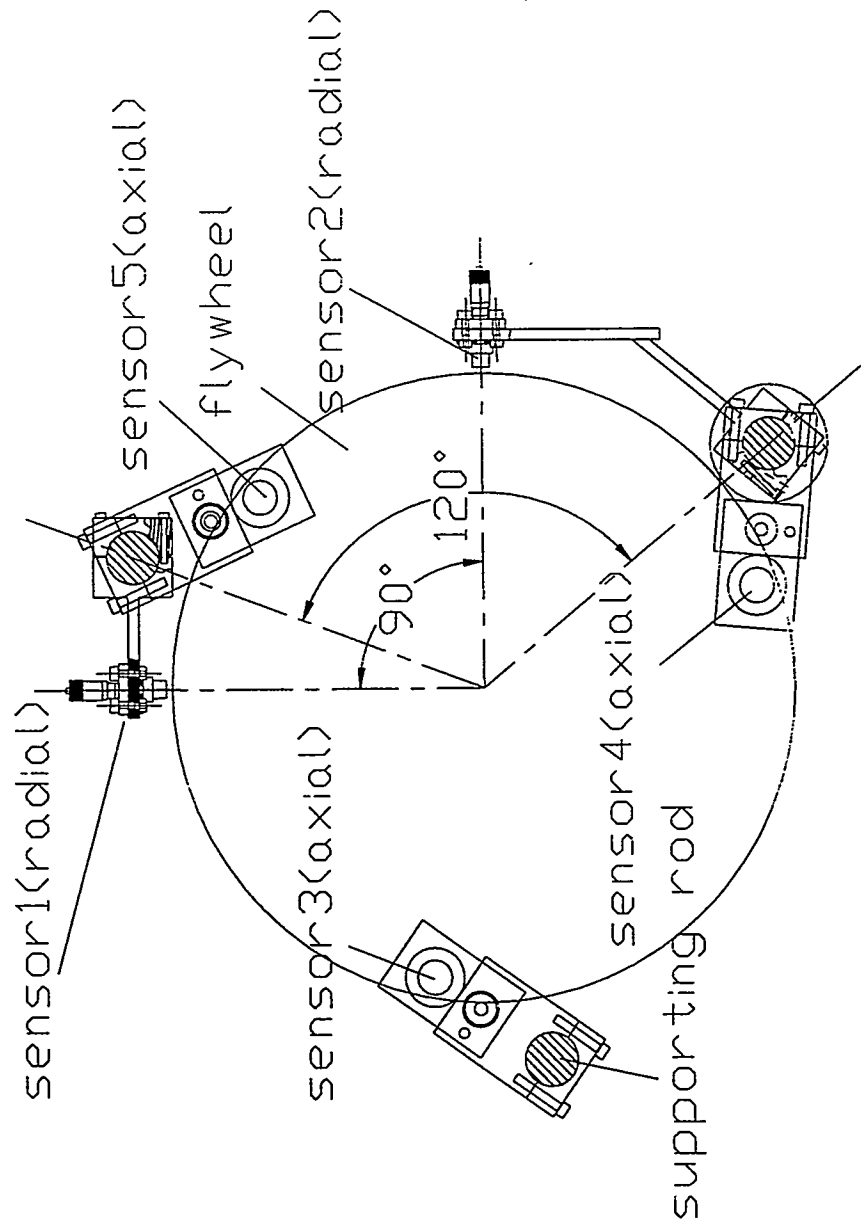
$[M]$: Mass And Moment Of Inertia

$[C]$: System Damping Matrix

t : Time

$\{F(Y)\}$: Bearing Forces And Moments

Top View Of Sensor Assembly



- **Calculation Predicts Only One Critical Speed At 240 rpm***
- **Measurement Shows ω_{cri} Between 240 ~ 300 RPM**
- **A Detailed Analysis Will Be Obtained By Using A Non-contact Clutch And Computerized Data Acquisition Facilities**

* for more detailed analysis, see Genta's "Kinetic Energy Storage", pp 214-227



*The Program Committee of the
1995 International Workshop on Superconductivity,
jointly sponsored by the
International Superconductivity Technology Center
and the
Materials Research Society,*

presents

**W.-K. Chu, K. Ma, Z. Xia, M. Lamb
R. Cooley, Q. Chen, C. McMichael, C. Fowler**

with

THE WORKSHOP MATERIAL/DEVICE PERFORMANCE AWARD
in recognition of superior performance in the category of

Bearing Applications

**June 21, 1995
Maui, Hawaii**

Koichi KITAZAWA

Koichi Kitazawa

Program Chairman (ISTEC)

Kenneth C. GORETTA

KC Gorretta

Program Chairman (MRS)

Summary

- Our Hybrid Superconducting Magnetic Bearings Levitate A Flywheel Of 42 lb.
- The Flywheel Currently Can Run Up To 6,000 RPM With Energy Loss <2% Per Hour
- We Have Analyzed The Friction Loss and Characterized The Rotor Dynamics

Future Work

- We Will Improve The Performance By Doing Mechanical Modifications Including:
 - * Clutch Mechanism
 - * Cold-stage Design
 - * System Alignment
 - * Rotor Balance And
 - * Computerized System Operation
- We Will Design A 2 kWh FES Module With Frictional Energy Loss < 0.1%/Hour

Feasibility Study of the Application of Flywheel Energy Storage at Gaseous Diffusion Plants

Submitted to the ARPA/DOE Flywheel
Energy Storage Workshop by:

W. Kelly Dagenhart, Ph.D.

Oak Ridge National Laboratory

Oak Ridge, Tennessee 37831-8088

October 31, 1995

Presentation Overview

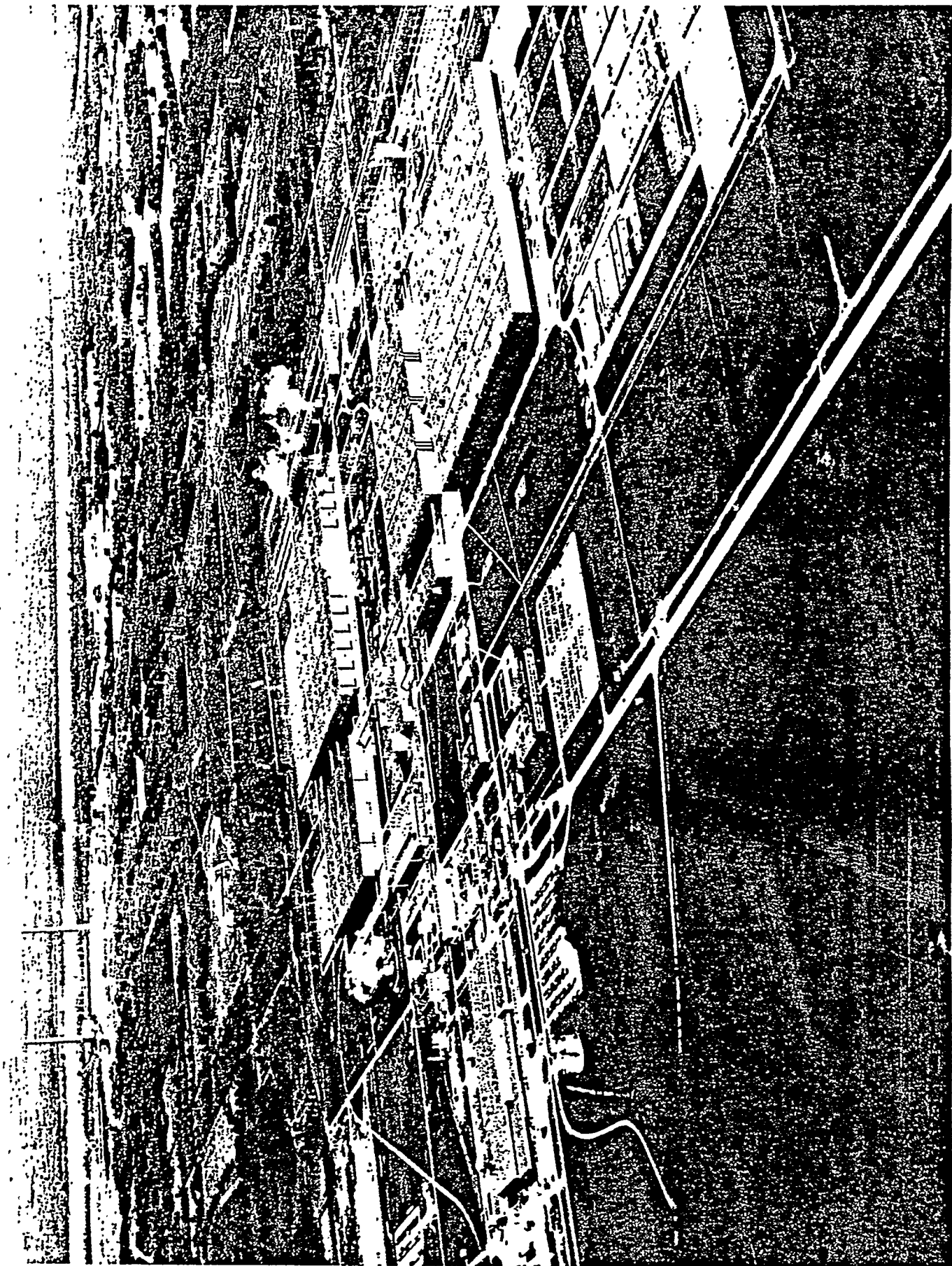
- System Studied in Order to Reduce Enrichment Unit Costs
- Paducah Gaseous Diffusion Plant (PGDP) System
- Typical Flywheel System
- System Costs and Trends
- System Economics
- Future Studies

Paducah Gaseous Diffusion Plant

Overall System Description

- Large electrical motors constitute most of the load and run 7 days a week and 24 hr./day; total plant load can range up to 2000 MW.
- The flywheel storage units were arbitrarily chosen to have a nominal size of 450 kW/450 kWh delivered, to have integral motor generator/power electronics, and a tip speed of 1200 m/s.
- Multiple flywheels would be used to have a total capacity of 20,000 MWh.

Picture of the Paducah Gaseous Diffusion Plant



Paducah Gaseous Diffusion Plant

Description

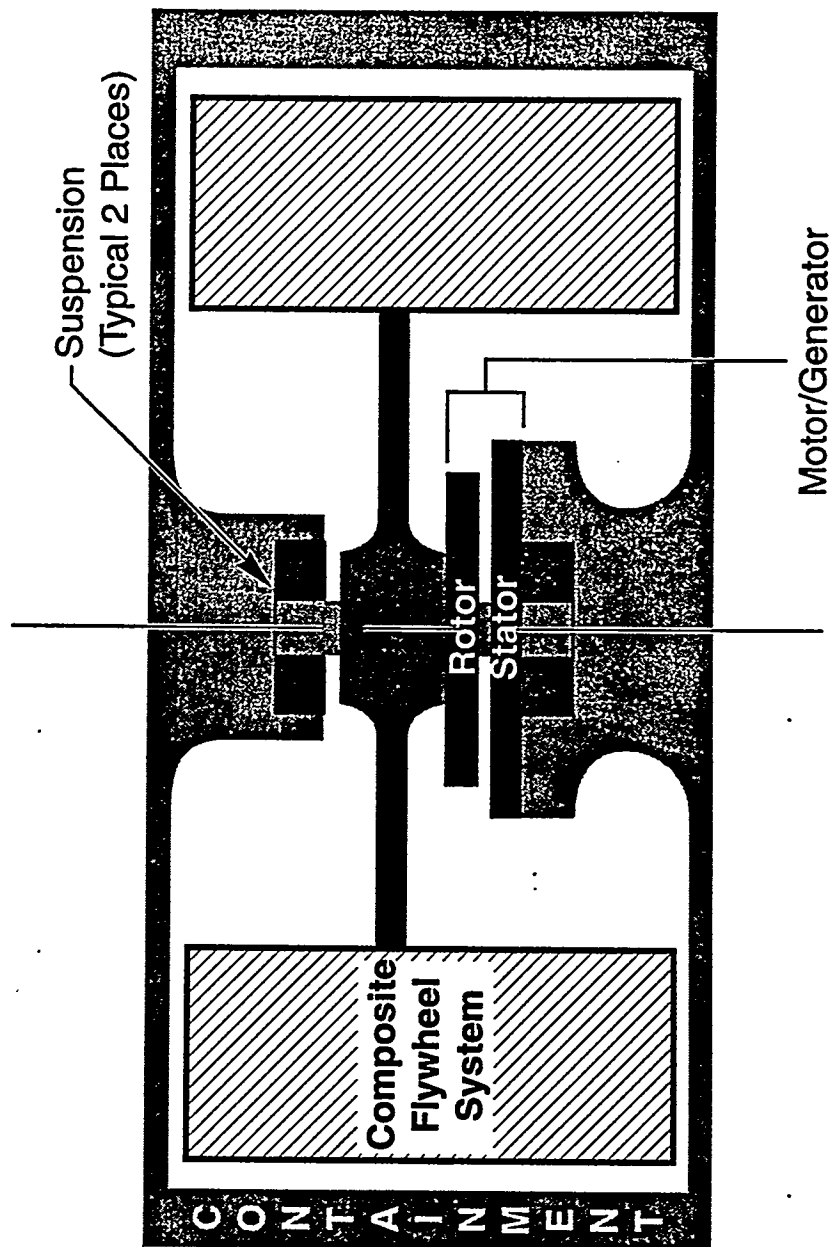
- The plant now typically runs at higher capacity during periods when power is cheaper.
- Electrical supply is limited to as little as 500 MW during periods (hot or cold weather) when utility demand is high thus mandating capacity reduction.

om1

Flywheel Energy Storage Module Concept



DWG. NO. K/G 93-213R GSS



Flywheel Characteristics

- Flywheel design and size has not been studied to minimize the unit cost of stored energy.
- Carbon fibers appear to be the best rotor material from a cost benefit standpoint. This decision depends on high volume carbon fiber use in the future.

Flywheel Materials/Costs

- The cost of IM6 class carbon fiber has been projected to get as low as \$3-5/lb. by the Partnership for a New Generation of Vehicles program, based on large usage.
- The cost of carbon fibers decreases with increasing carbon fiber production volume according to Roger Prescott of Akzo, Fortafil Fibers, Inc and others.

Power Electronics

- Power electronics are necessary to convert the ac grid power into dc and then back into variable frequency ac to power the motor to spin up the rotor.
- Power electronics are also necessary when extracting stored mechanical energy from the rotor back into ac, synchronous with the power grid.

Power Electronics Costs

- Power electronics cost is estimated to come down from the 1994 cost of \$200/kW to \$20/kW in the year 2004 based on their use in the auto industry.
- If large-scale use occurs in both auto and utility areas then the costs can be expected to come down even further.

Flywheel Motor / Generator

- Cost of the motor/generator for the flywheel is estimated to come down from \$20/kW in 1994 to \$4/kW in the year 2004 by the Partnership for a New Generation of Vehicles.
- Increased use of these types of motor / generators by utilities will bring the price down further and sooner.

Table 1. Flywheel system costs using a flywheel with 450kw and 450kwh available capacity (600kwh stored)

FLYWHEEL COST ELEMENT	=	ESTIMATED COST
Flywheel rotor (\$3/lb graphite composite)	=	\$28,000
Motor/Generator (\$4/kW)	=	1,800
Power Electronics (\$20/kW; Switched among 10 flywheels)	=	900
Magnetic Bearings & Electronics	=	2,000
Miscellaneous Structure	=	2,000
Assembly	=	2,000
Total	=	\$36,700
Approximate Energy Storage Cost is \$82/kWh Approximate Power Cost is \$82/kW		

Table 2. Plant cost elements and total

PLANT COST ELEMENT	ESTIMATED COST
20,000 MWh worth of 450kW/450kWh flywheel units @\$82/kWh	= \$1,640,000,000
Plant Building(s) (Estimated 10% of equipment cost)	= 164,000,000
Power switchgear (Estimated 5% of equipment cost)	= 82,000,000
Plant Design (Estimated at 10% of equipment cost)	= 164,000,000
Flywheel R&D Program	= 50,000,000
Project Management (Assumed to be 5% of equipment cost)	= 82,000,000
Total Estimated Plant Cost or \$109/kWh of Capacity	= \$2,182,000,000

Possible Revenue Enhancements

- Project the power cost differential between low and high cost periods for the future when it is to be used. This differential is predicted to increase significantly.
- Investigate if any revenue enhancement can be obtained from the power quality improvements and increased spinning reserve that this system would add.

Possible Revenue Enhancements

- Cont.

- Plant capacity is effectively greatly enhanced since night power is always available and this would enable 100% plant capacity utilization.
- The power utility should give some credit for the large amount of load shifting which this plant represents.

Further Cost Reductions

- Increased use of graphite in bridges, flywheel load shifting, flywheel power quality improvements, and uninterruptable power units should further reduce the price of graphite fibers and thus lower the cost of flywheel systems even further.

Pay Back Period

- The power savings per year is calculated to be (based on a cost differential of \$15/MWh between day and night power):
 - $20,000\text{MWh} \times 365 \text{ days/yr.} \times \$15\text{MWh} =$
\$109.5 M saved/yr.
- Assumed operating and maintenance cost per year = **\$19.5M/yr.**
- 10% flywheel energy loss/yr. = **\$7M/yr.**

Pay Back Period - Cont.

- Net Power Savings = **\$83M/yr.**
- Assuming a 14% discount rate on the money borrowed
- Project cost required for a five year pay back period would be **\$285M**

Pay Back Period Reduction

Methods

- Investigate all of the possible revenue enhancements previously mentioned
- Evaluate the cost reductions possible because of increased usage of graphite fibers in other industries.

Summary

- The results of this one man-month study showed that the flywheel storage load shifting was not feasible for the PGDP mainly because of their cheap power rates.
- Further study and utilization of the full economic benefits of this plant may make this project feasible. This will depend partly on teaming with the utilities.

Experimental Test Facility for Flywheel Energy Storage Utilizing Superconducting Magnetic Bearings

Presenter:

**Kenneth Uherka
Argonne National Laboratory**

Collaborators:

Argonne National Laboratory

John Hull

Thomas Mulcahy

Robert Erck

Commonwealth Research Corporation

Robert Abboud

John Juna

FLYWHEEL ENERGY STORAGE WORKSHOP, OAK RIDGE, TN — OCT. 31, 1995

INTRODUCTION AND BACKGROUND

High efficiency flywheel energy storage (FES) is desired by electric utilities, who are forced to cycle base-load power plants by as much as 30 % over a 12-h period.

Successful FES technology would also reduce the need for construction of new transmission lines.

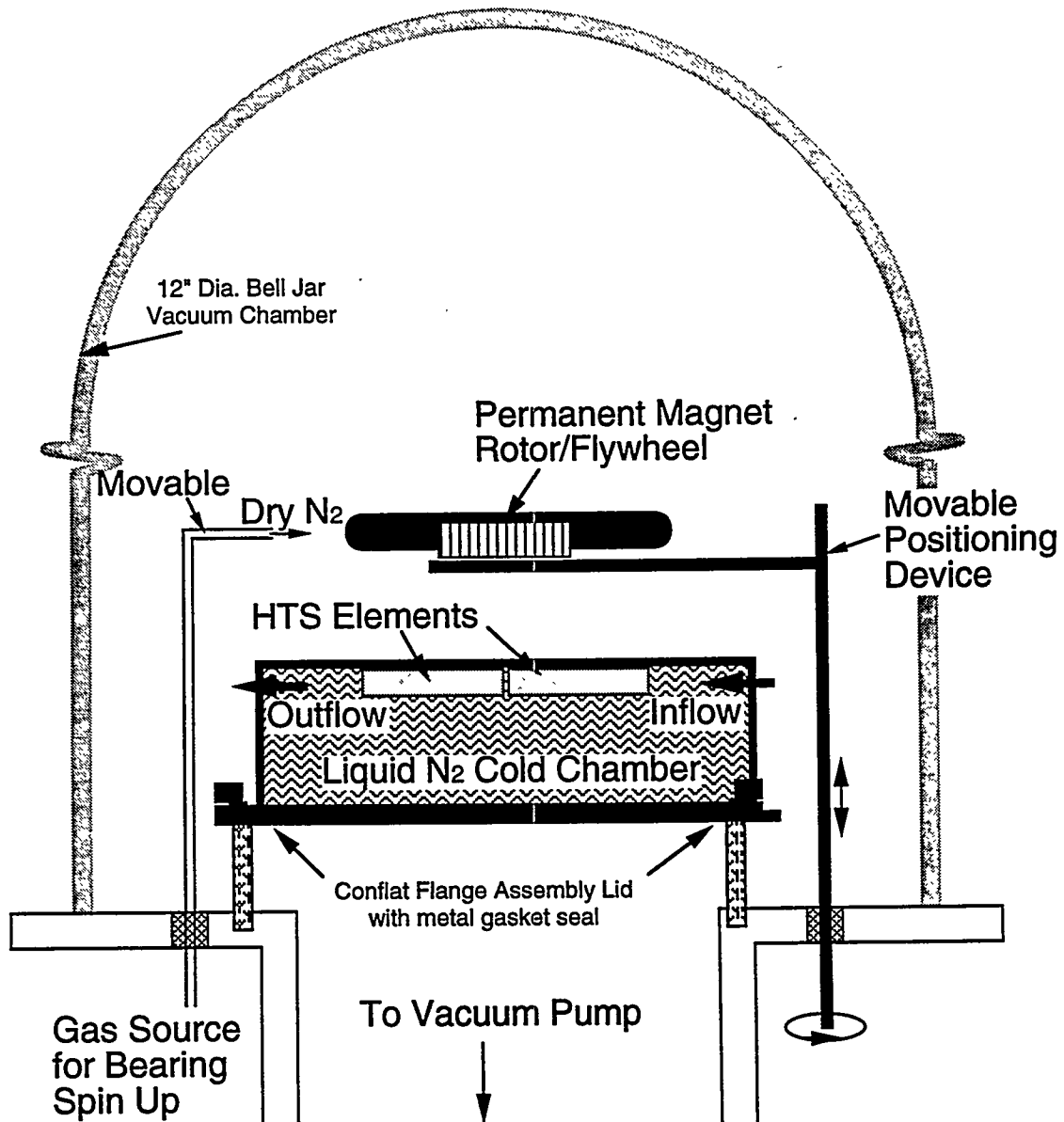
The use of high-temperature superconductors (HTSs) in passive magnetic bearings has led to the realization that FES systems with idle losses < 0.1 %/h and diurnal storage efficiencies > 90 % can be achieved.

Future high-efficiency FES systems for utility applications must incorporate HTS bearings and ultra high-speed flywheels, with inertial rims fabricated from high-strength composite materials, combined with new-technology motor/generators.

Loss mechanisms for experimental HTS magnetic bearings have been investigated in a vacuum chamber test apparatus at Argonne National Laboratory, and coefficients of friction several orders of magnitude less than those for conventional bearings are routinely measured.

Energy Storage Applications

- Power Quality Control
- Uninterruptable Power Supplies
- Electric Vehicles &/or Charging Stations
- Renewable Applications
 - Solar
 - Wind
- Long Haul Transportation
 - Trucks
 - Railroads
- Diurnal Energy Storage
 - Industry
 - Electric Utilities



Schematic representation of bell-jar vacuum chamber used for HTS bearing spin-down experiments.





COEFFICIENT OF FRICTION

μ = coefficient of friction = F_D / F_L

$F_L = M g$, where M = weight of levitated rotor

F_D = drag force calculated from

$$I \alpha = \text{drag torque} = -F_D R_D$$

where R_D = mean radius at which F_D acts

$$I = \text{rotor moment of inertia} = M R_y^2$$

R_y = radius of gyration for the rotor

$$\alpha = \text{angular acceleration} = 2\pi (df/dt)$$

f = frequency of rotation

Combining the above yields

$$\mu = -[2\pi R_y^2 (df/dt)] / (g R_D)$$

All terms can be measured or calculated except for R_D

df/dt – measured from rotor spin-down experiments
in a vacuum chamber test facility

For definiteness, R_D can be taken as the outer radius
of the bearing part of the rotor.

COEFFICIENT OF FRICTION

$$\mu = F_D / F_L$$

where F_D is the drag force and F_L is the lift force.

<u>Technology</u>	<u>typical μ</u>
conventional bearings	10^{-3}
magnetic bearings (includes electromagnet parasitics)	10^{-4}
superconducting bearing: (without cryocooler parasitics)	
(previous - other) (published)	1 to 10^{-4}
(previous - ANL/UTRC) (~ 1-10 gm)	$\sim 3 \times 10^{-6}$
(present - ANL/CRC) (~ 300-400 gm)	$\sim 3 \times 10^{-7}$
(present - ANL/CRC) (~ 2-10 kg)	in progress

IDLE LOSSES FOR FLYWHEEL ENERGY STORAGE

Objective is to determine μ required to achieve a low flywheel energy storage (FES) idle loss of 0.1 % per hour

For simplicity, assume that all of the flywheel rotor mass is located in a rim at radius R , then $R_D = R_y = R$

$$E = \text{stored energy} = \frac{1}{2} M V^2$$

where $V = 2\pi f R$ = rotor rim speed

Combining P = power loss = $-dE/dt = F_D V$ with the above:

$-(dE/dt) / E$ = relative energy loss per unit time

$$= F_D V / (\frac{1}{2} M V^2) = 2 F_D / (M V)$$

Since μ = coef. of friction = $F_D / F_L = F_D / (M g)$,
the previous can be combined to give:

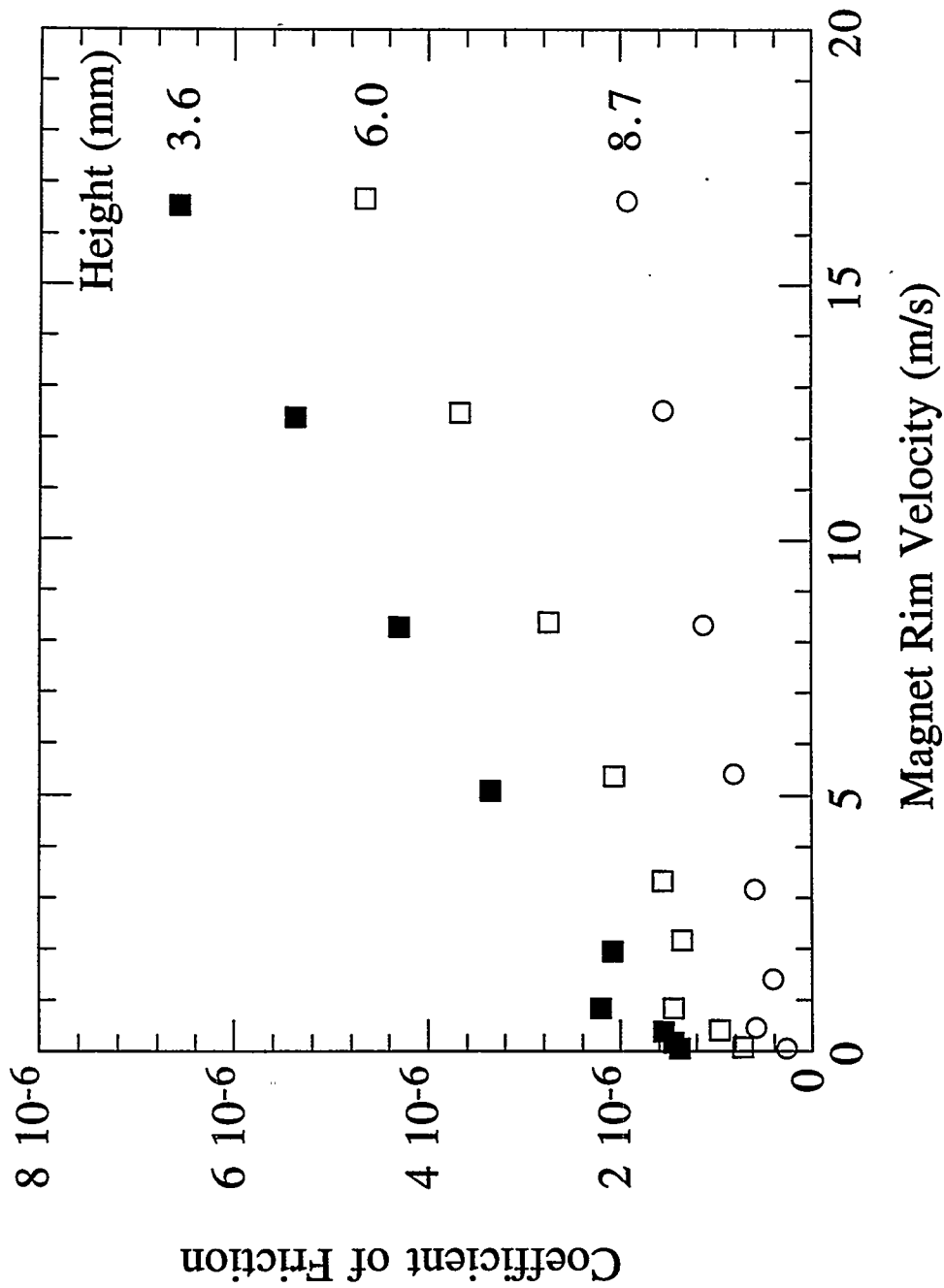
$$\mu = -[(dE/dt) / E] V / (2g)$$

$V \geq 1000$ m/s for high FES energy densities

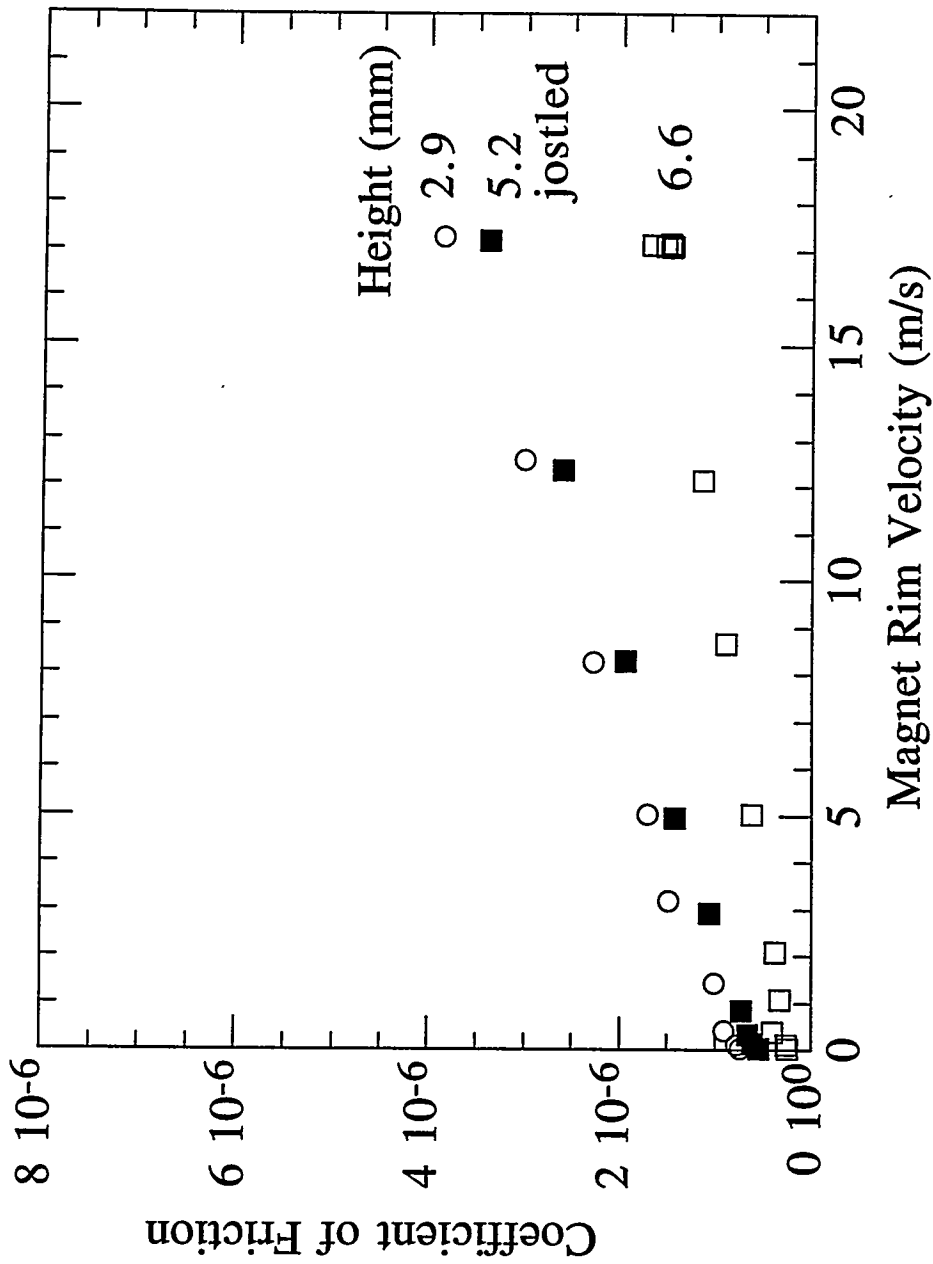
Since $(dE/dt) / E \leq 0.1$ % / hour is desired idle loss,
then $\mu \leq 1.4 \times 10^{-5}$ is the calculated value required.

However, refrigeration requirements for maintaining HTS stator elements at cryogenic temperatures must be accounted for. Approximately 14 units of mechanical energy are needed to remove 1 unit of heat at 77 K. Thus the value for μ calculated above must be reduced by a factor of 14.

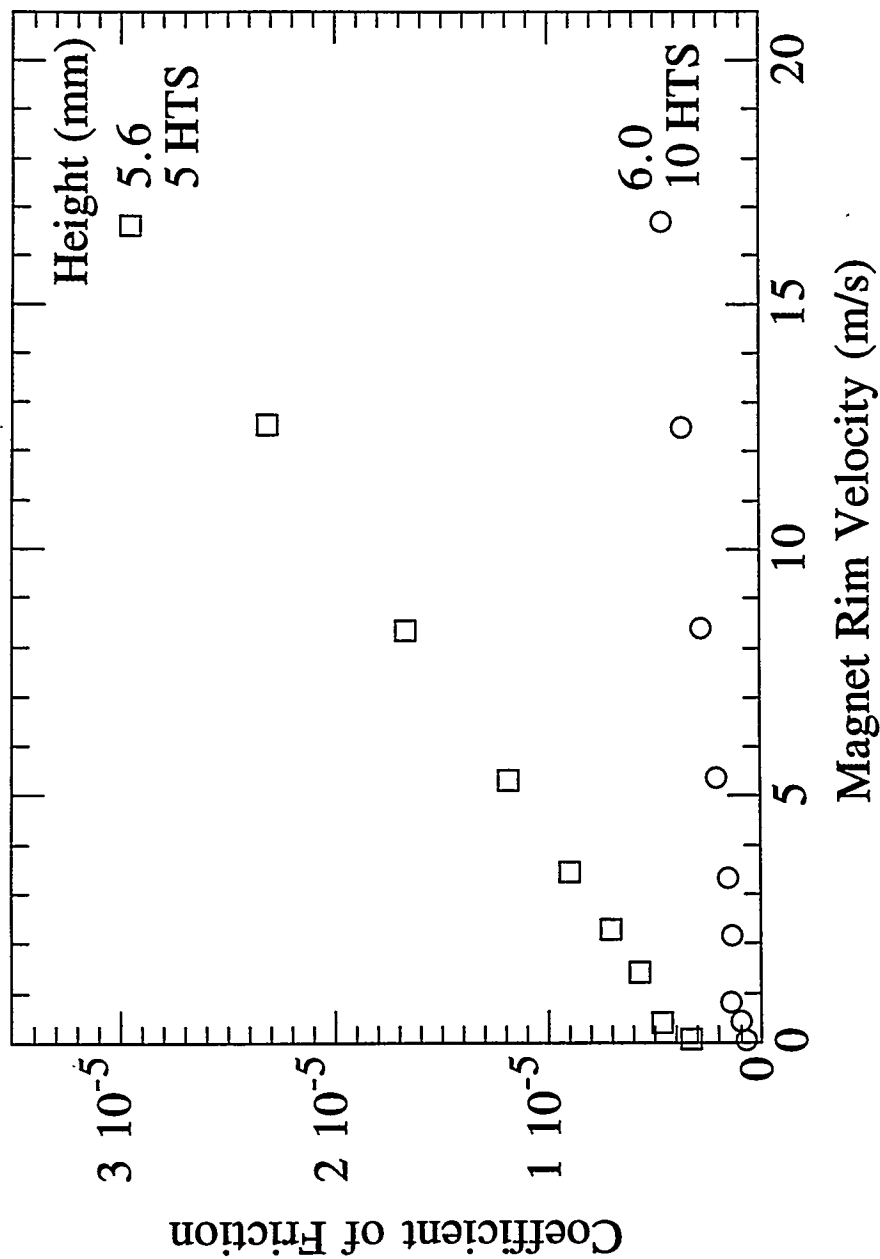
➔ $\mu \leq 1.0 \times 10^{-6}$ required for idle losses ≤ 0.1 % / h



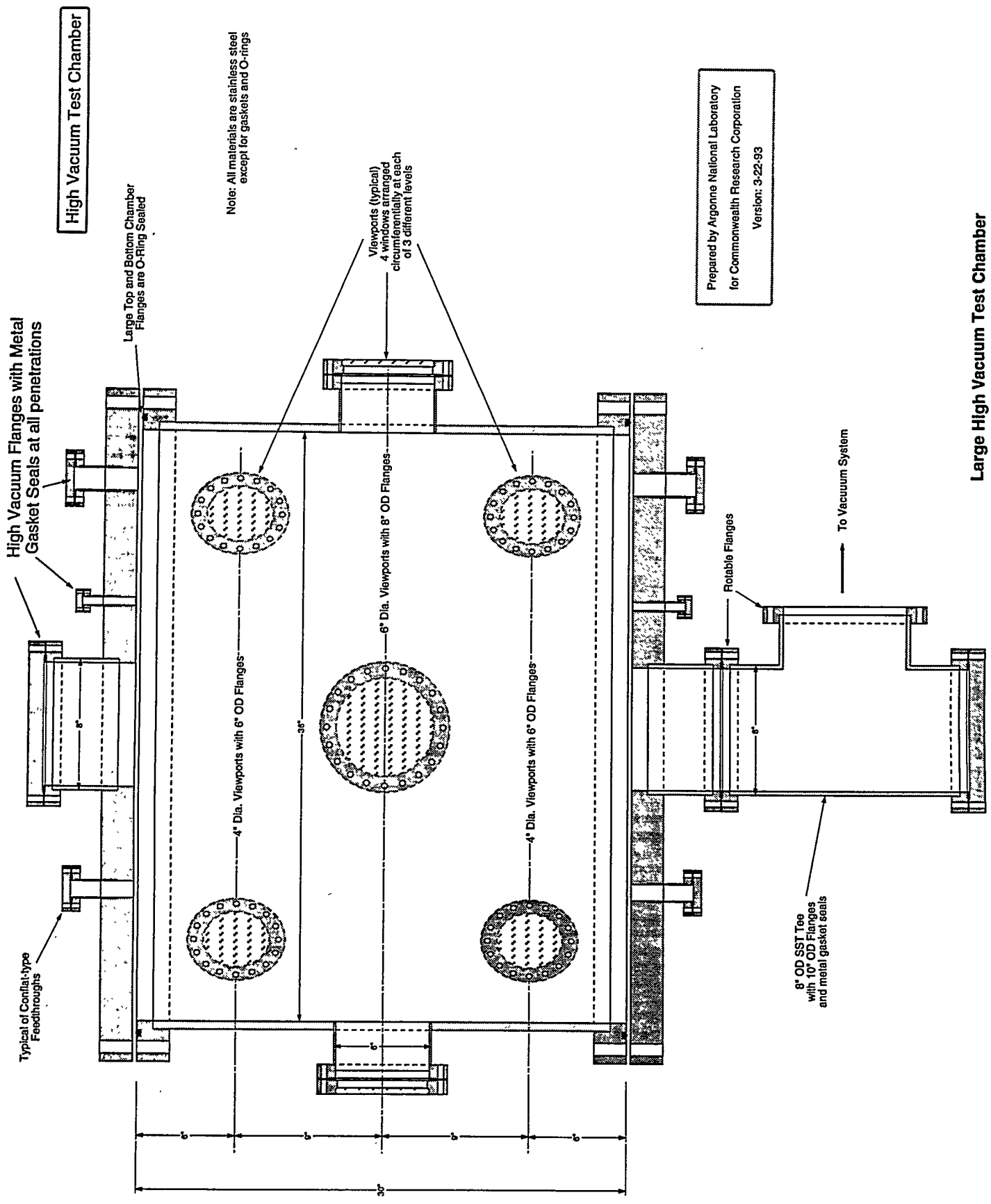
Coefficient of friction μ as a function of magnet rim velocity with an array of 10 HTSs. Height is referenced to top of thin fiber-glass composite top plate of stainless-steel liquid-nitrogen chamber.



Coefficient of friction μ as a function of magnet rim velocity with an array of 10 HTSs. Height is referenced to top of thin fiber-glass composite top plate of fiber-glass liquid nitrogen chamber.

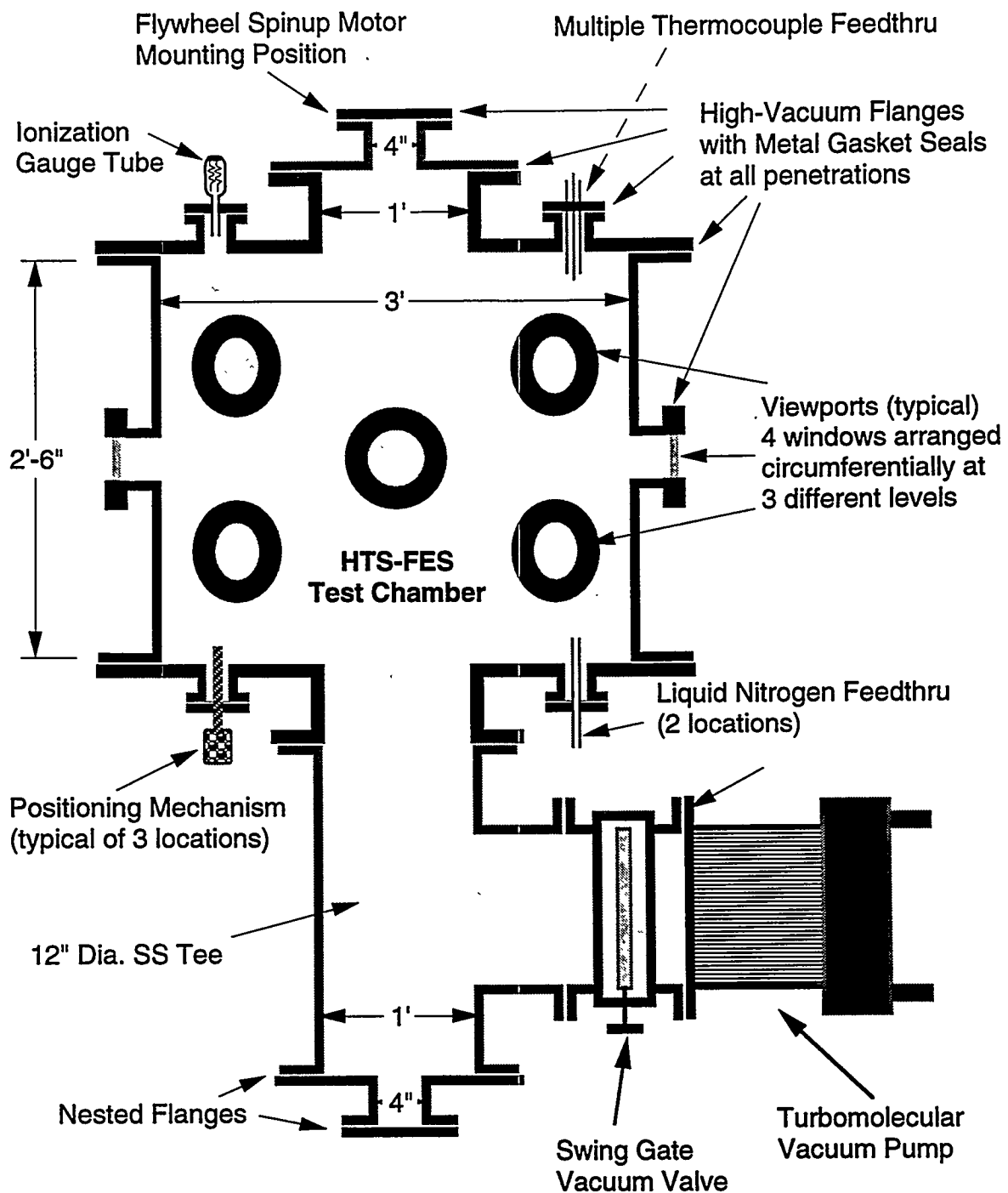


Coefficient of friction μ as a function of magnet rim velocity with number of HTS elements as a parameter. Height is referenced to top of liquid-nitrogen chamber.



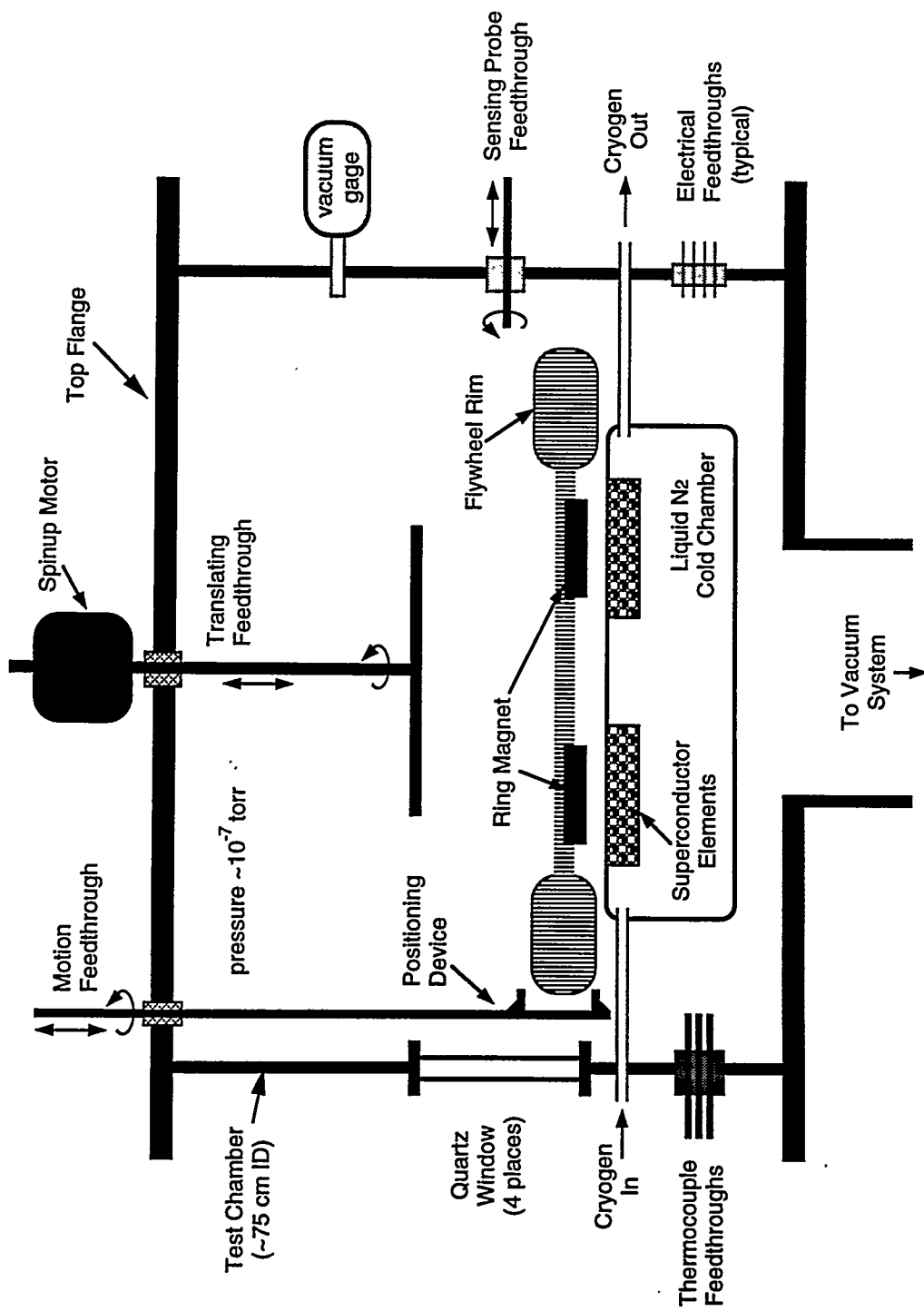
Prepared by Argonne National Laboratory
for Commonwealth Research Corporation
Version: 3-22-93

Large High Vacuum Test Chamber

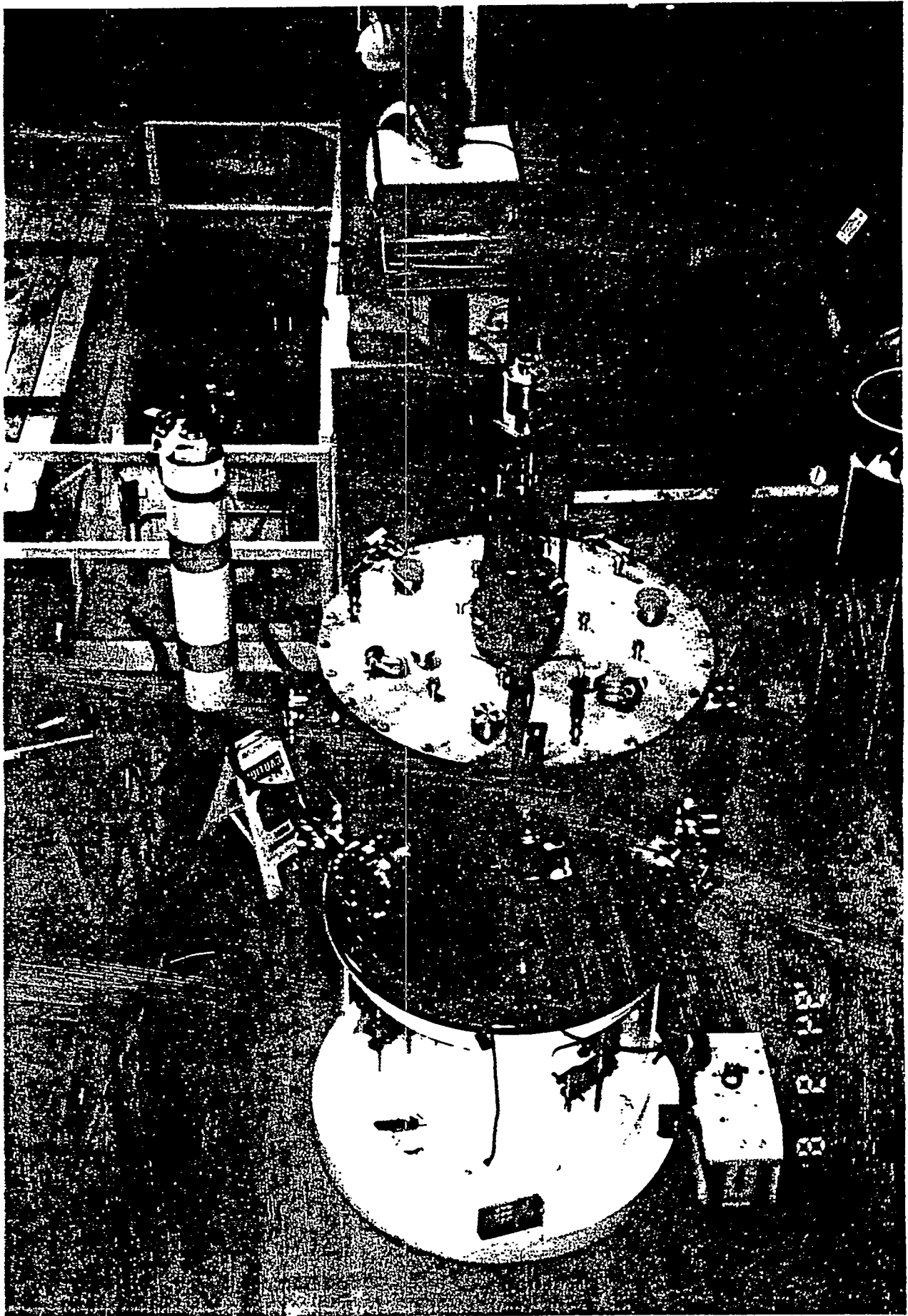


Design Layout of FES Test Apparatus

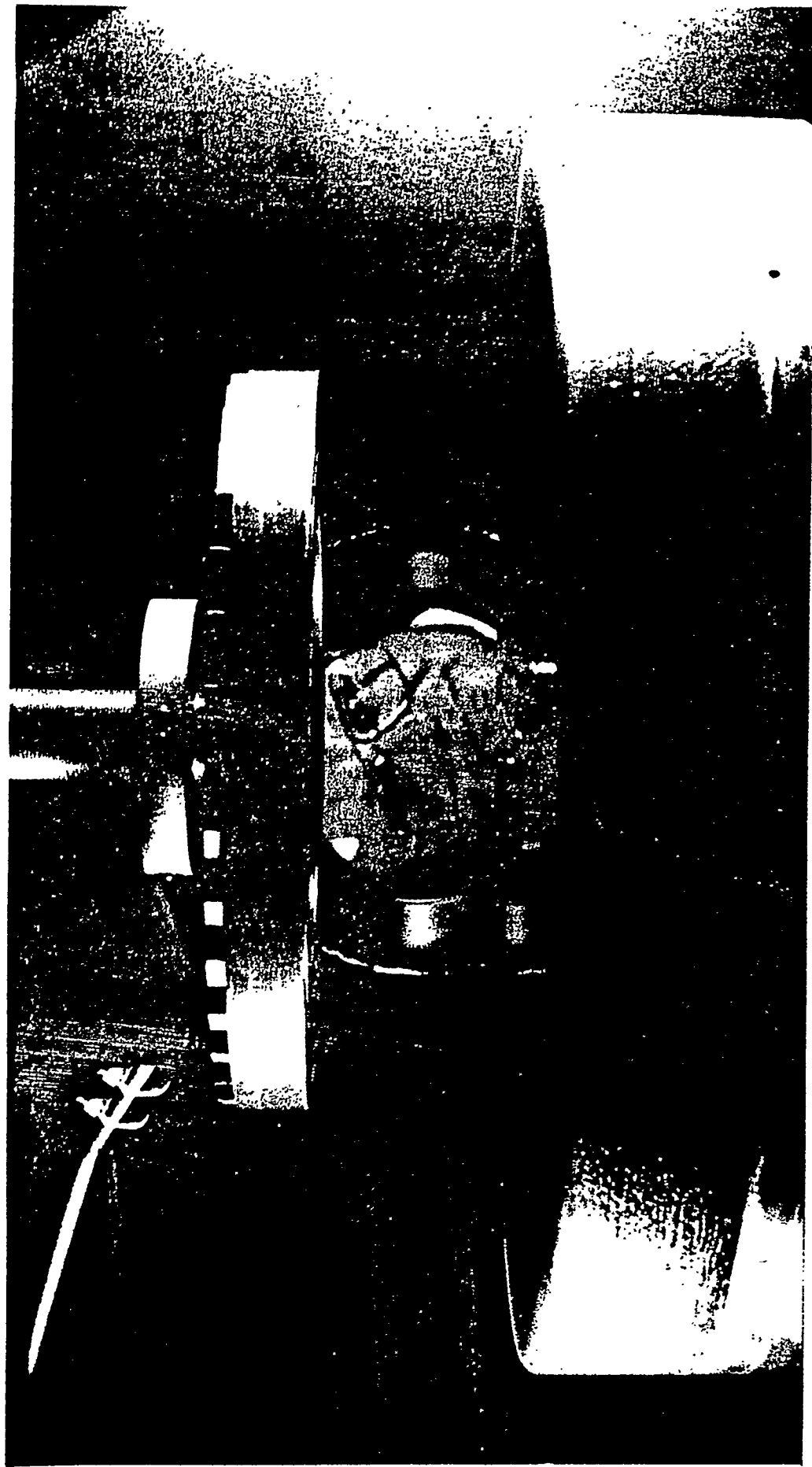
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Schematic of Flywheel Energy Storage (FES) Test Apparatus (FTA)



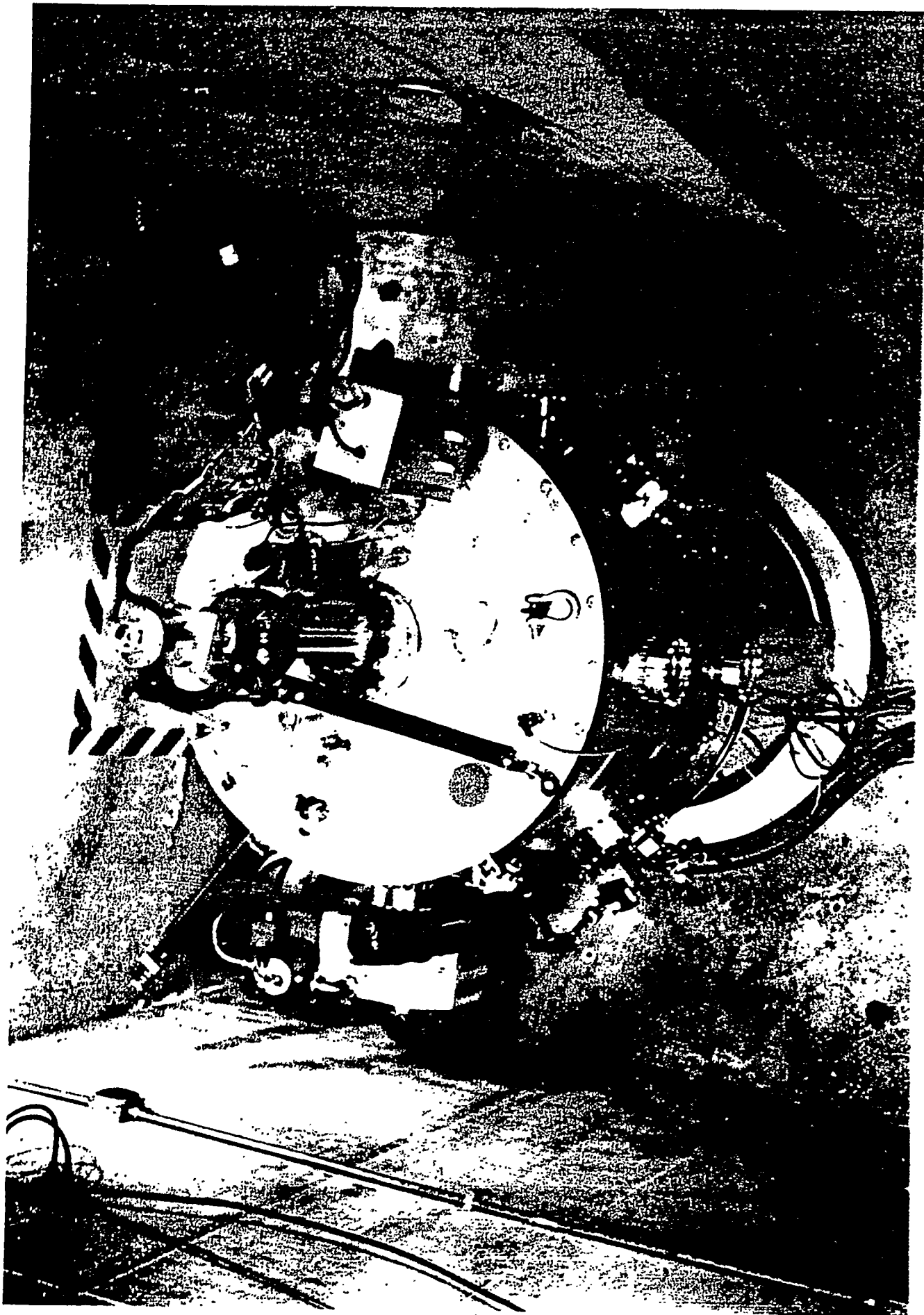
Photograph of J16FTA



ROTOR A Magnet and HTS Cryochamber in FTA

FTA Safety Considerations

- FES Test Apparatus installed in Reinforced Concrete Safety Pit (8' x 10' by 10' deep).
- Three steel-reinforced concrete blocks, each 3' x 12' x 1.5' high and weighs 13,000 lbs, cover the top of the pit during critical tests.
- Special 2.5" tall collar framework of ballistic fiberboard surrounds the FTA pit perimeter to capture fragments that might escape if one edge of a concrete block is raised.
- A 20' x 21' ballistic nylon blanket is spread over the three 13,000 lb concrete blocks and the ballistic collar to capture fragementts that might penetrate through cracks.



FTA in Safety Pit

CONCLUSIONS

A bell-jar vacuum-chamber experimental apparatus was constructed and successfully used to investigate HTS magnetic bearing spin-down characteristics.

A record low-speed coefficient of friction of $\mu = 3 \times 10^{-7}$ was measured in a bearing consisting of an 89-mm diameter ring permanent magnet (PM) stably levitated over an array of HTS cylinders.

Low values of $\mu \leq 1.0 \times 10^{-6}$ for HTS bearings may be the enabling technology for high-efficiency FES applications that require flywheel idle losses $\leq 0.1 \% / \text{h}$.

Hysteresis loss in the HTS stator elements are believed to be responsible for the small bearing losses at low speeds.

At higher speeds, HTS bearing spin-down experiments indicate that the important loss mechanism is the consequence of eddy currents induced in the rotating PM due to the discrete nature of the HTS array.

A larger FES test apparatus (FTA) has been designed and constructed on the basis of the encouraging results from the bell-jar apparatus for small HTS bearings. The FTA vacuum chamber is a cylindrical stainless steel vessel with ID = 914 mm and height = 864 mm, and is being used to conduct FES/HTS bearing scale-up experiments.



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The University of Texas at Austin**



**FLYWHEEL ENERGY STORAGE SYSTEM
DEVELOPMENT AT THE
UNIVERSITY OF TEXAS
CENTER FOR ELECTROMECHANICS**

K1

**presented by
Joe Beno and John Price**

**Center for Electromechanics
The University of Texas at Austin**

(512) 471-4496

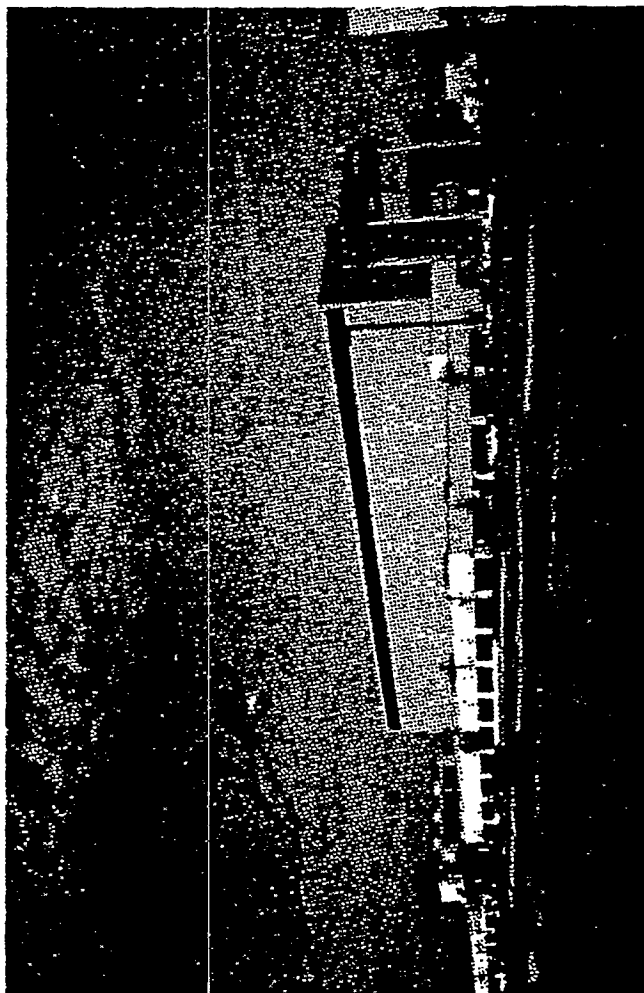


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EXPERIMENTAL HIGHBAY AND OFFICE FACILITIES

AT THE CENTER FOR ELECTROMECHANICS



S CEM.0552

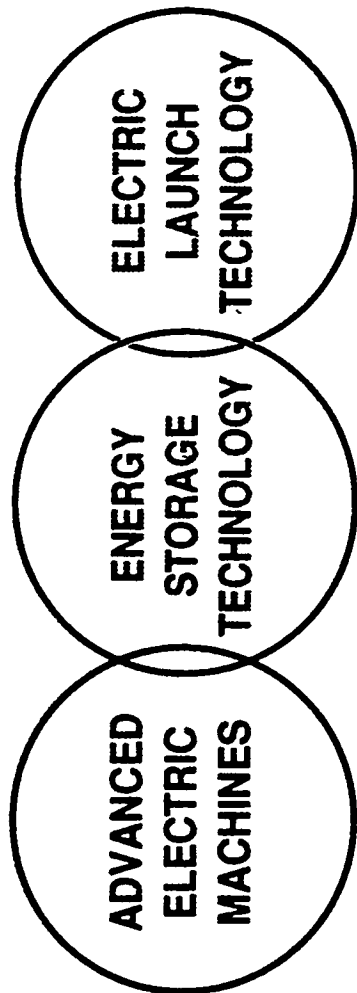


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VG 2251.6

INTERDISCIPLINARY RESEARCH AND DEVELOPMENT



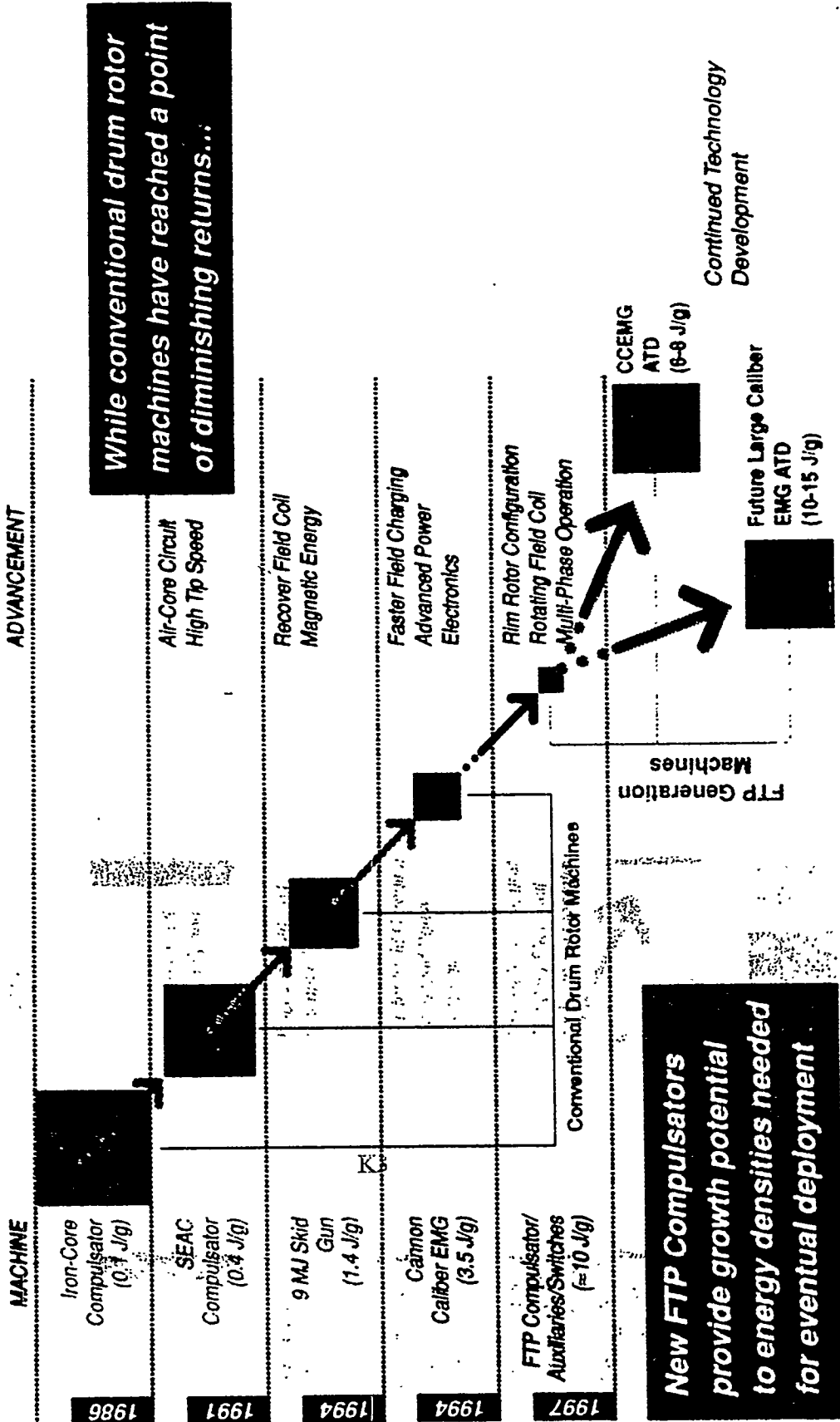
<u>SCIENTIFIC APPLICATIONS</u>	<u>INDUSTRIAL APPLICATIONS</u>	<u>COMMERCIAL APPLICATIONS</u>	<u>MILITARY APPLICATIONS</u>
• fusion • lasers • particle beams • hypervelocity impact • shock & seismic testing • space launch	• welding • sintering • spraying • forming • electric drives • engines	• electromagnetic suspension • vehicle energy storage • electric vehicles • utility power quality • uninterruptable power • utility load leveling	• tactical & strategic weapons launch • electric combat vehicles • integrated platforms • l.f. acoustic sources



Continuing Improvements in Compulsator Performance



VG 5674.1 C



CEM MLI GDLS Olin CAES PKD Westinghouse





ROTATING MACHINE PROJECTS AT CEM-UT

SUMMARY

PROJECT SYSTEM	HOMOPOLAR GENERATOR	IRON CORE COMP	SMALL CALIBER COMP.	TASK C COMP.	MEDIUM CALIBER COMP.	FTP COMP.
PEAK POWER PER PULSE	300 MW	800 kW	664 MW	27 GW	2.43 GW	40 GW
STORED ENERGY	10 MJ	38 MJ	9 MJ	250 MJ	40 MJ	252 MJ
SED ROTOR	2.3 Wh/kg	2.3 Wh/kg	16.2 Wh/kg	12 Wh/kg	11.4 Wh/kg	31 Wh/kg
PULSE ENERGY	1.5 MJ	1 MJ	350 kJ	9 MJ	380 kJ	20 MJ
PULSE CURRENT	1.5 kA	944 kA	386 kA	3.6 MA	800 kA	4.5 MA
RPM	6,200	4,800	25,000	8,800	12,000	10,000
TIP SPEED	165 m/s	197 m/s	530 m/s	470 m/s	446 m/s	580 m/s
ROTOR MATERIAL	4340 STEEL	4340 STEEL	COMPOSITE	COMPOSITE	COMPOSITE	COMPOSITE
BEARING TYPE	HYDRO-STATIC	HYDRO-STATIC	CERAMIC REB WITH HYDRO-STATIC DAMPERS	HYDRO-STATIC	CERAMIC REB WITH SQUEEZE FILM DAMPERS	CERAMIC REB WITH SQUEEZE FILM DAMPERS

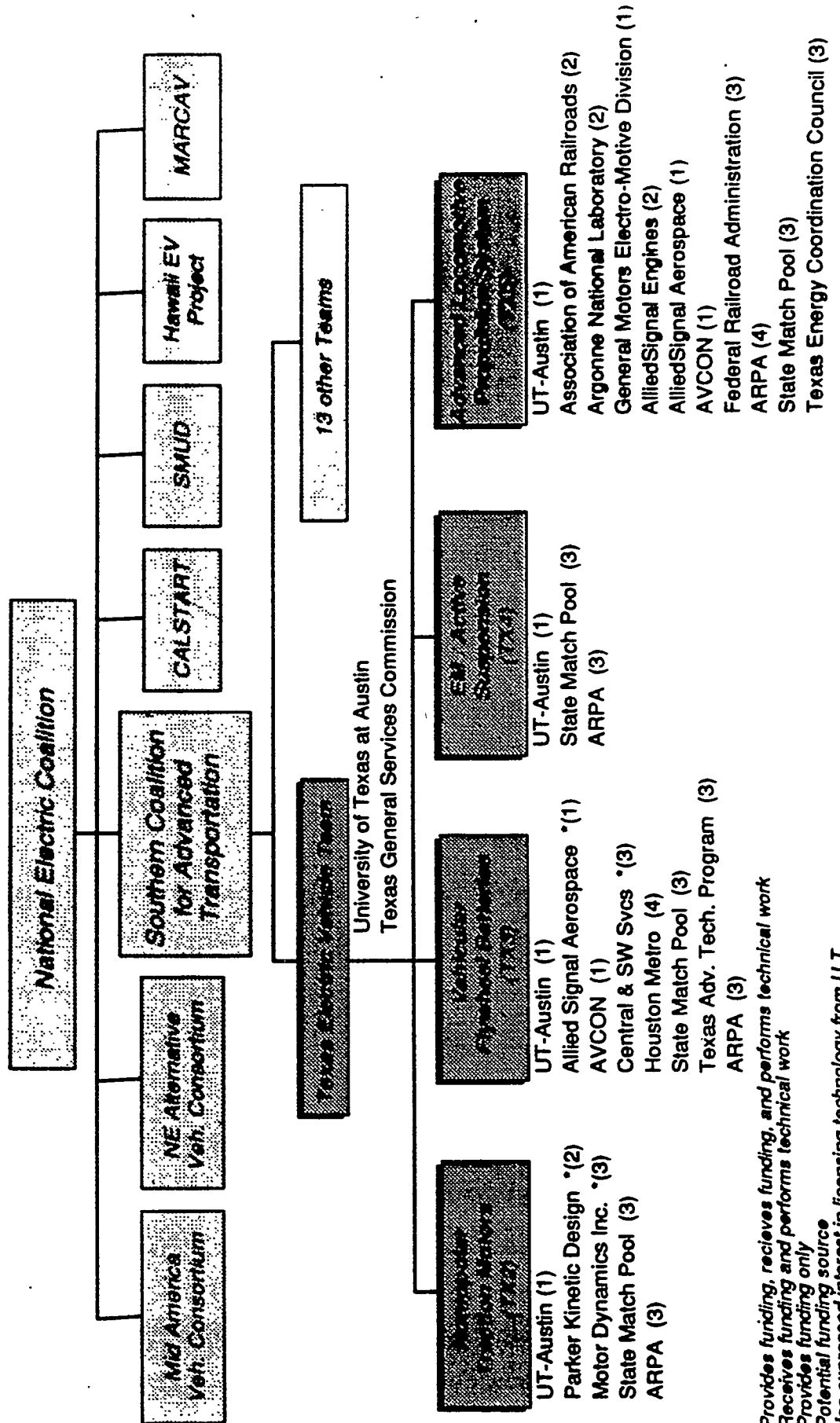


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VG 7117.2

The Texas Electric Vehicle Program is Part of a National Effort ...



1 = Provides funding, receives funding, and performs technical work
 2 = Receives funding and performs technical work
 3 = Provides funding only
 4 = Potential funding source
 * = Has expressed interest in licensing technology from U.T.



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VG 7308.1

FLYWHEEL BATTERY PROJECT

OBJECTIVES

- design, fabricate and test a flywheel battery suitable for installation on a public transit bus
- transfer technology to industry for commercialization

DESIGN GOALS

- 2 kWhr and 110 kW
- continuous duty
- mobile application



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VG 7318.3

TYPICAL HYBRID BUS PERFORMANCE PARAMETERS

Vehicle Weight Loaded: 30,000 lbs.

Acceleration 0-50 MPH: 40 s

Wheel Motor Size: 100 - 140 kW (total)

Losses at Speed with Hotel Load: 140 kW

Prime power size with Flywheel: 185 kW

Prime power size without Flywheel: 250 kW

Miles traveled over 15 year life: 600,000

Hours of operation over 15 years: 60,000 (12 hrs/day, 6 days a week)

Estimated number of 0-40,000 rpm Cycles over 15 years: < 10,000

Estimated 30 — 40-30,000 rpm Cycles over 15 years:

Based on combined cycle: 4,000,000

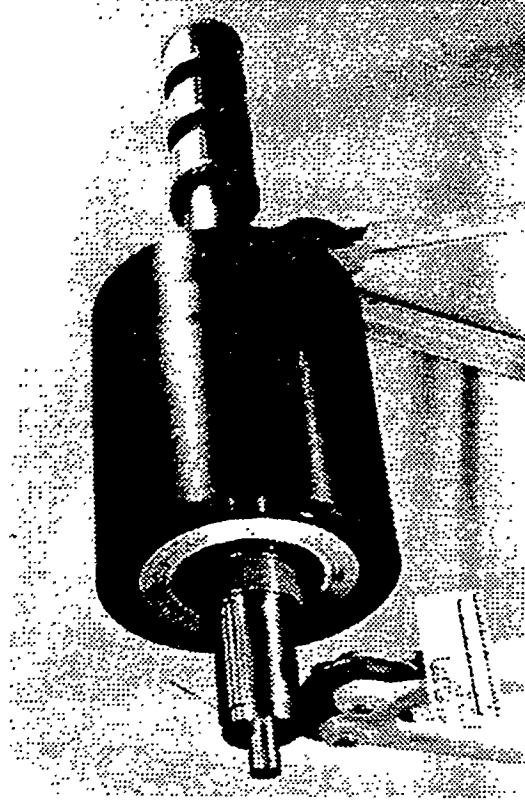
Based on CBD cycle: 5,500,000



FLYWHEEL OVERVIEW

- composite design based on DoD composite rotor work
- flywheel consists of 8 rings assembled by tapered press fit
- flywheel assembled separately then press fit on titanium shaft
- designed for 5% safe overspeed (42,000 RPM) at 250° F

K9



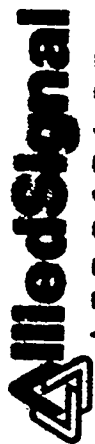
Design parameters:

Flywheel length: 5.00 inches

Flywheel diameter: 17.6 in. at rest, 17.7 in. at 42,000 RPM

Tip speed: 978 m/s at 42,000 RPM

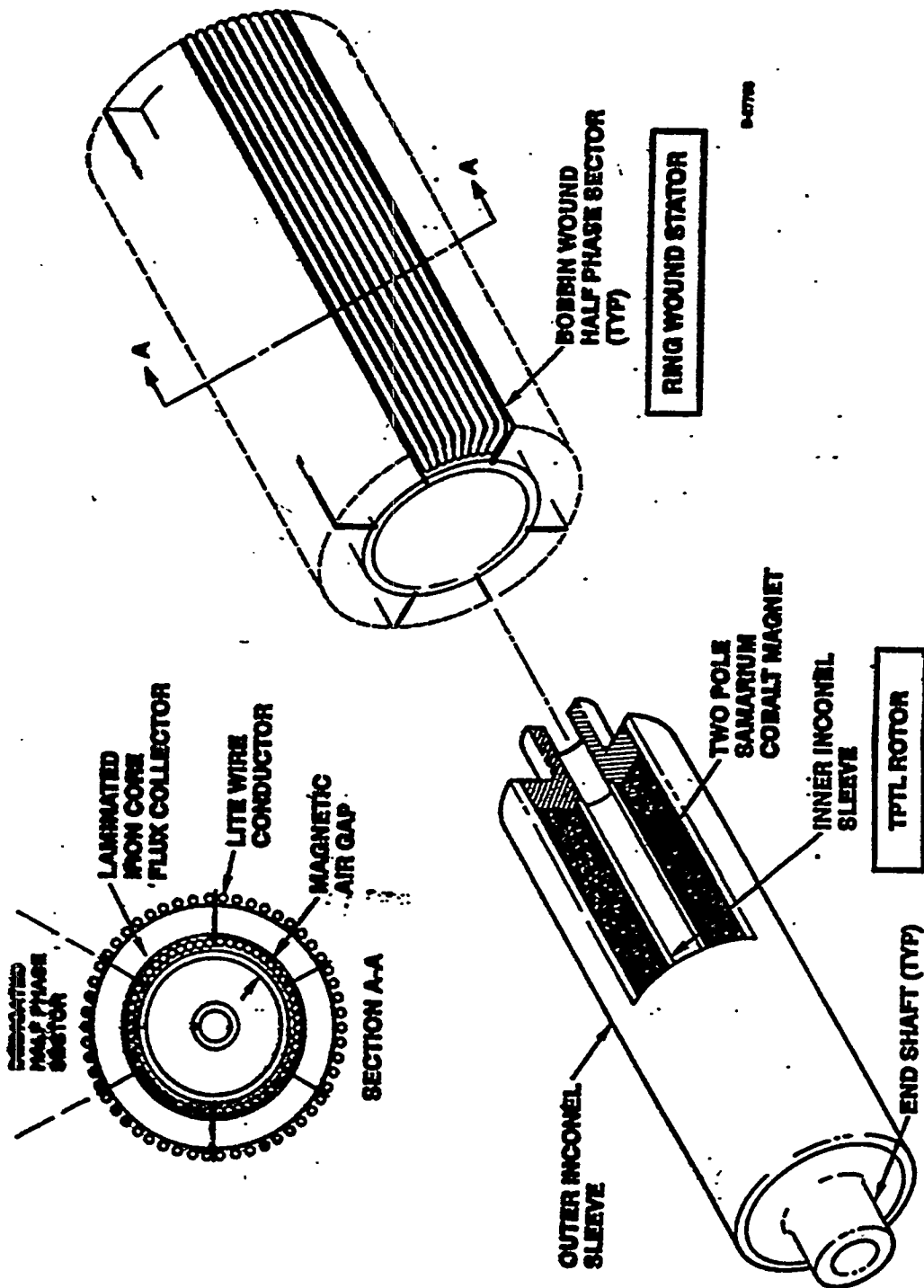
Composite material: IM7 Fiberite 977-2 Tow Preg System



Aerospace Systems & Equipment

AEROSPACE

SECOND GENERATION TPPL YIELDS HIGHER RELIABILITY/PERFORMANCE CAPABILITY



TPTL PM MACHINE EXPERIENCE

PROGRAM	POWER, KW	RPM	EM EFF	OPERATIONAL EXPERIENCE
COMPANY IR&D	86.00	45,000	94.4	OVER 1000 HR OF TESTING
PFC COMPRESSOR	3.70	140,000	95.0	700 HR IN SIMULATED SPACE ENVIRONMENT
PFC TUBOALTERNATOR	0.40	250,000	94.5	
VAPOR CYCLE ECS	40.00	70,000	96.4	OVER 500 HR LAB TESTING
ISSA EVS FAN DRIVE	0.02	184,000	90.0	600 HR OF ENDURANCE TESTING
ISSA CDRA FAN DRIVE	0.17	115,000	90.1	2,800 HR SYS. & ENDURANCE
CCATTD	20.00	66,000	92.4	420 HR, INC. VIB., SHOCK, & ENV
USAFIECS	40.00	70,000	96.4	800 HR END. & QUAL (VIB, ETC)
M1A1 APU	10.00	66,000	94.5	200 HR LAB, 100 HR SIM. BATTLE



**Center for Electromechanics
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VG 7828

MAGNETIC BEARINGS FOR THE BUS FLYWHEEL BATTERY

MAGNETIC BEARING DESIGN

- Permanent magnets for passive control of steady state loads
- Active electromagnets for transient load control

MAGNETIC BEARING LOAD CAPACITY

- 500 lb Capacity in thrust direction
(4 times rotor weight, 3g + gravity load)
- 250 lb & 130 lb Capacity in radial direction
(3 times rotor weight, 3g)

IF CAPACITY IS EXCEEDED

- Contact backup bearings
- Take up difference
- Return to normal afterwards



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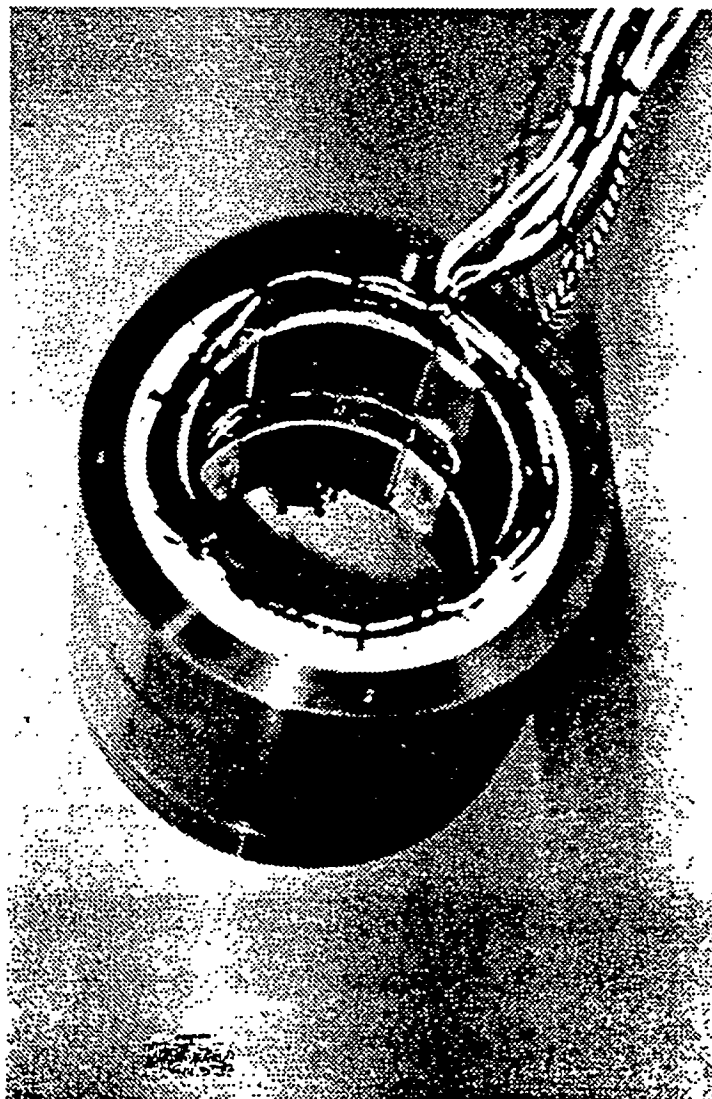
VG 7576

Austin
Advanced Technology

INTEGRATED COMBINATION BEARING

DESIGNED FOR:

40,000 rpm
15 Watts lost on Rotor
0.020 in. Radial Magnetic Gap
0.010 in. Gap to Backup Bearing
1.500 in. Shaft Diameter



K13



U.S. Department
of Transportation
Federal Railroad
Administration



VG 7625.1

FEDERAL RAILROAD ADMINISTRATION NON-ELECTRIC LOCOMOTIVE PERFORMANCE GOALS

Specific:

- “provide 150 mph continuous duty operation, if used in a train consist of one locomotive and four Amfleet cars”
- “accelerate from a stop to cover 3.5 miles in 2.5 minutes and 7 miles in 4 minutes”
- “forces applied by the locomotive to the track at 150 mph should not exceed that of Amtrak’s AEM-7 locomotive at 100 mph”
- “meet Federal remissions standards, effective as of January 1999, SCAQMD standards of California, in the year 2010, whichever is the most restrictive”
- “noise environment created by the train should be in compliance with the regulations of 49 CFR, Part 210, for locomotives”
- “operate throughout its range in the shock and vibration environment of railroad operation for long periods”
- “fuel consumption, frequency and cost of major overhaul, and reliability of major components will be considered”
- “Operating and maintenance costs of the propulsion system will also be considered”



US Department of Transportation
Federal Railroad Administration



VG 7254

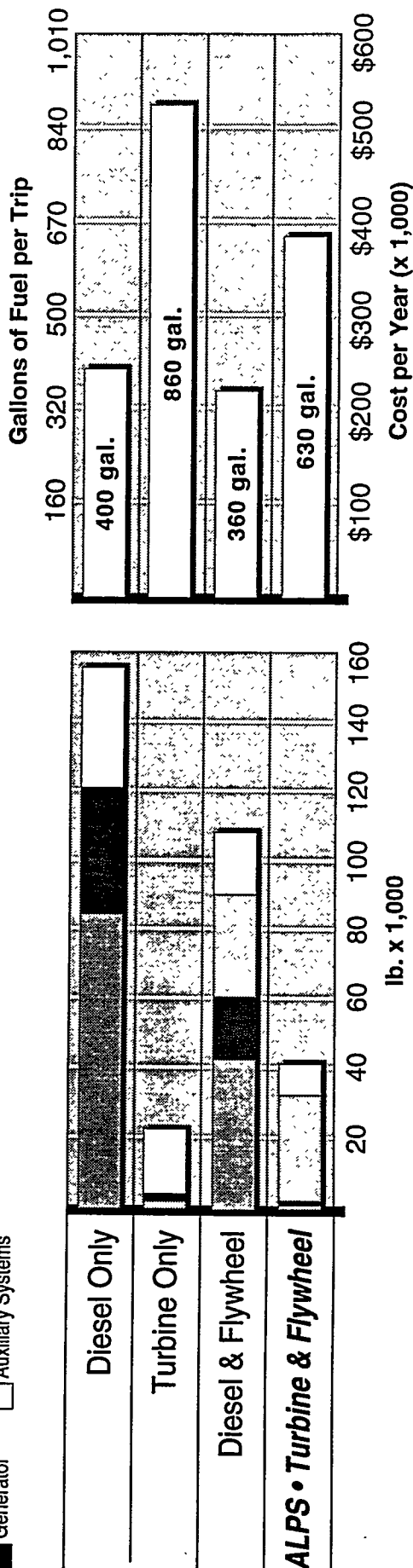
PRIME POWER & ENERGY STORAGE CONFIGURATION COMPARISON

Component Weights

- Prime Power
- Generator
- Flywheel Battery & Containment
- Auxiliary Systems

K15

Fuel Consumption & Cost

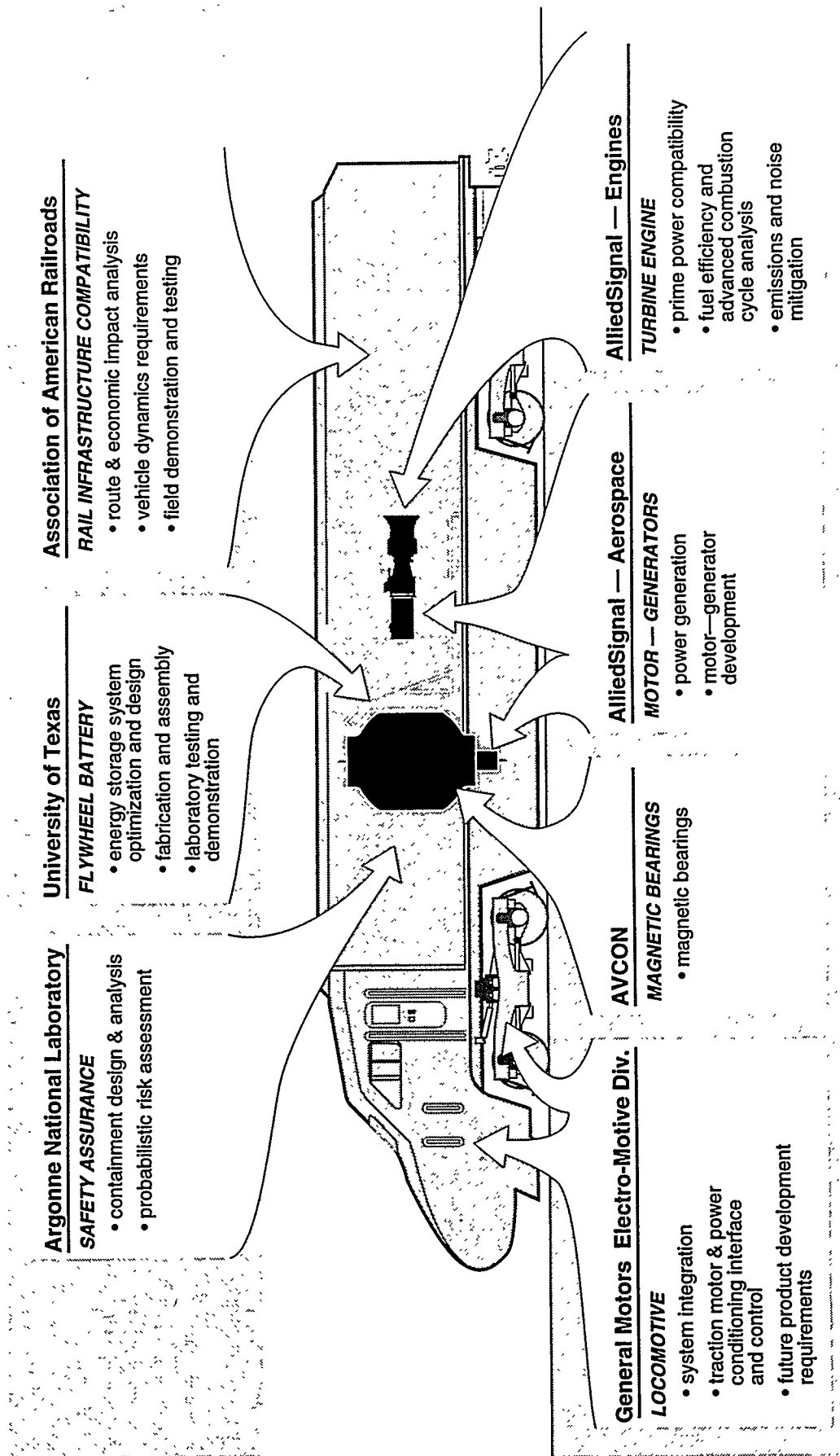


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VG 7666

TECHNOLOGICAL CONTRIBUTIONS OF THE ALPS TEAM





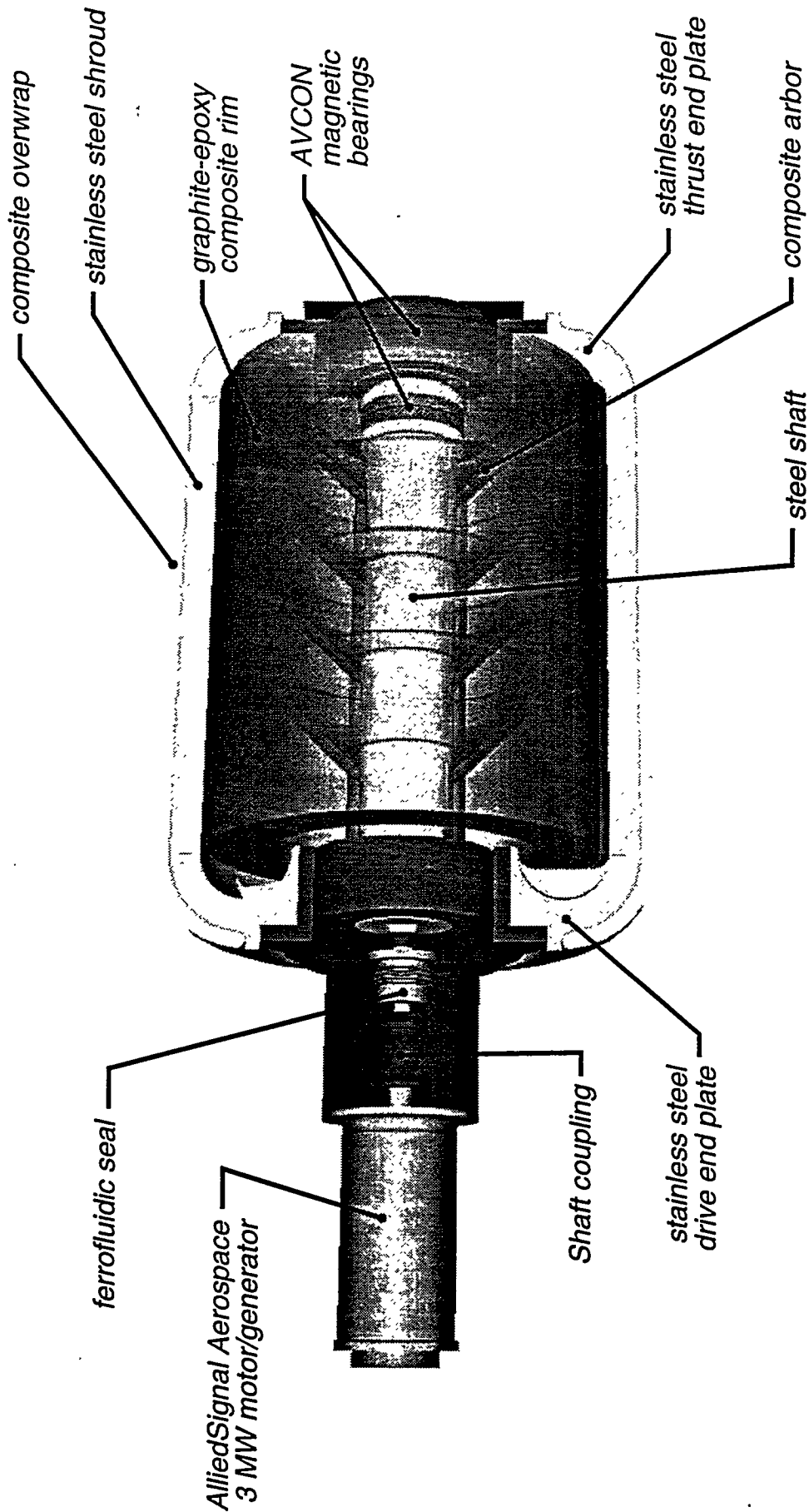
US Department
of Transportation
Federal Railroad
Administration



ADVANCED LOCOMOTIVE PROPULSION SYSTEM

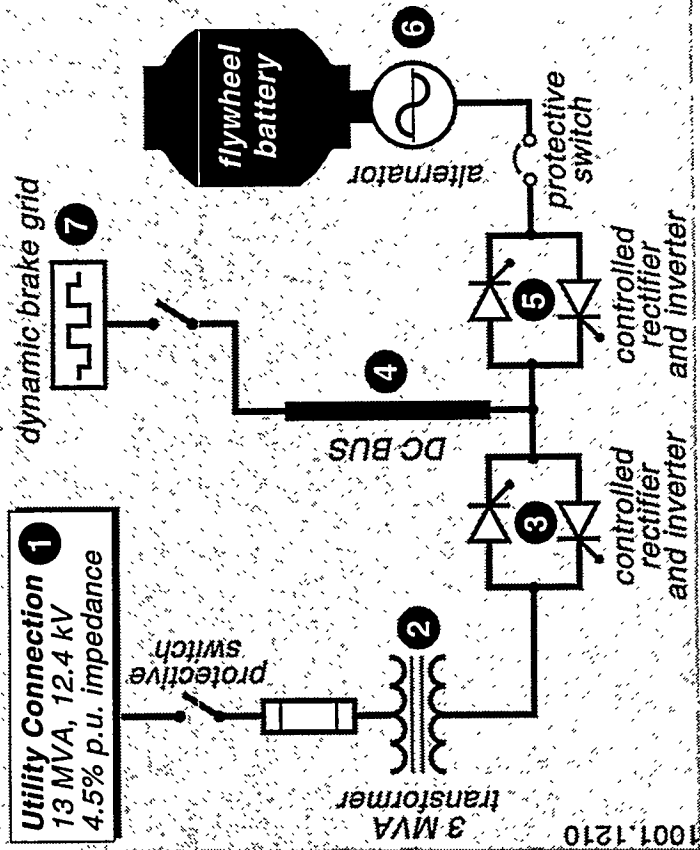
VG 7644.2

600MJ FLYWHEEL BATTERY COMPONENTS

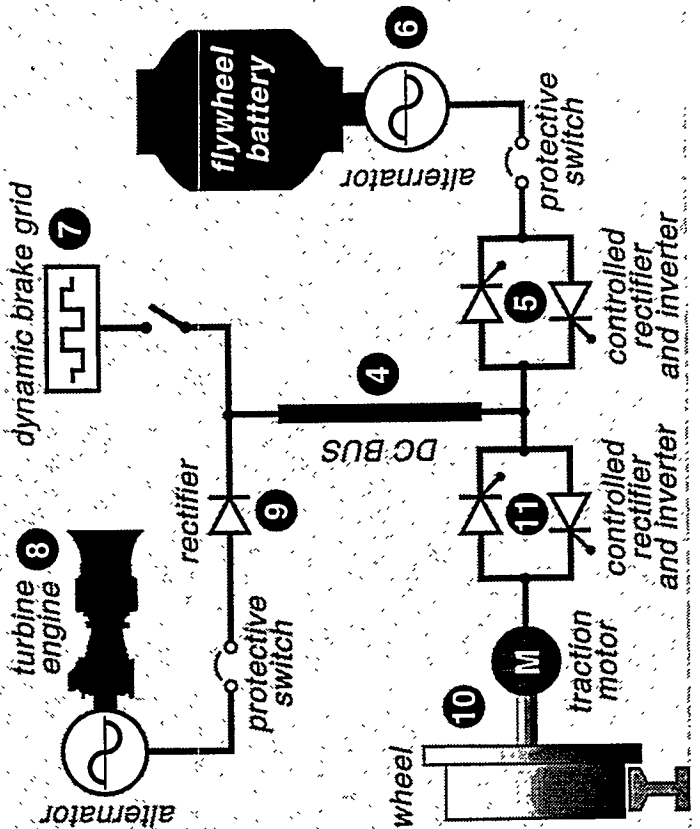


IDEALIZED ALPS POWER TRAIN COMPONENTS

Phase I power train schematic

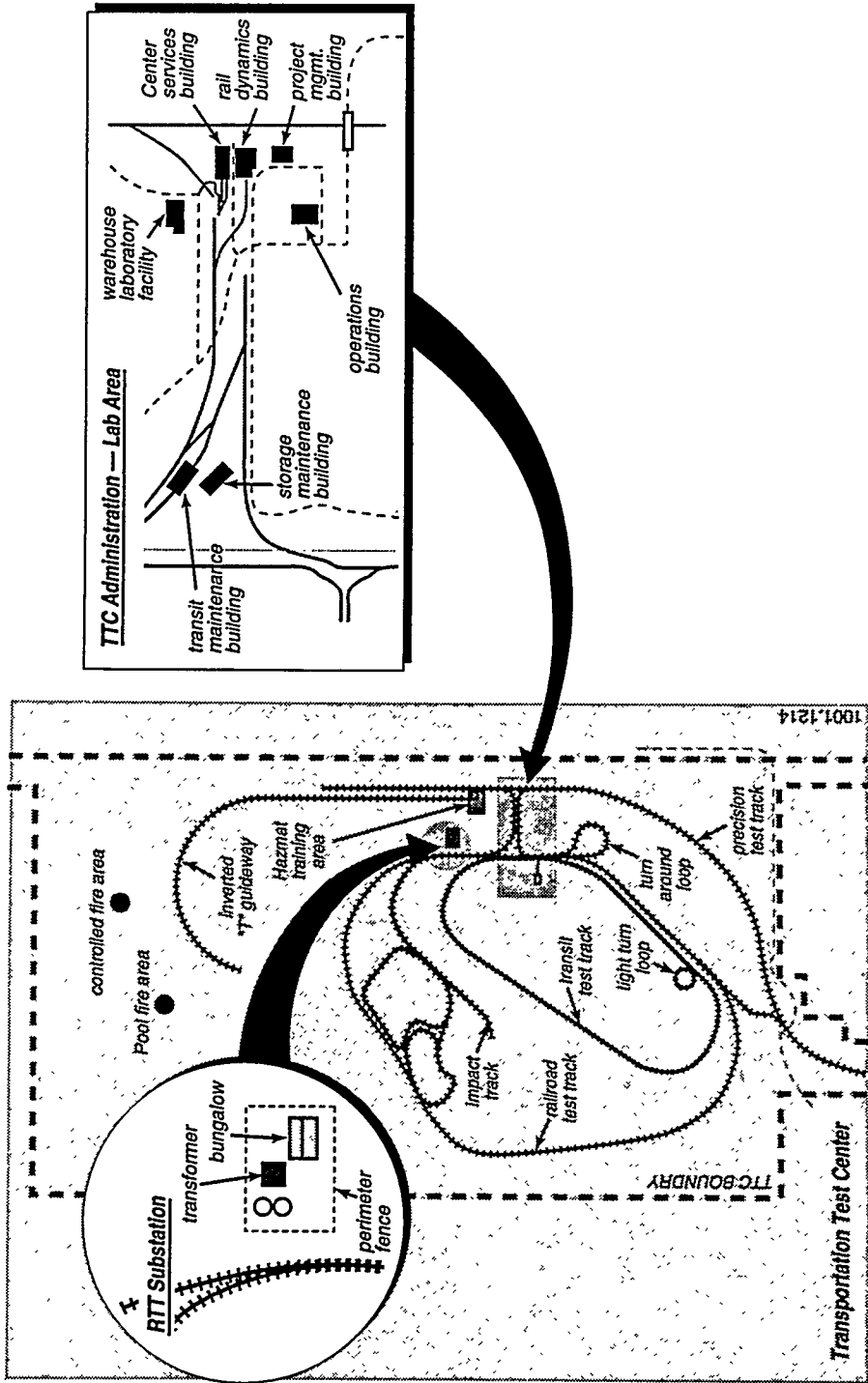


Analogous locomotive power train schematic



AAR TRANSPORTATION TECHNOLOGY CENTER

PUEBLO, COLORADO



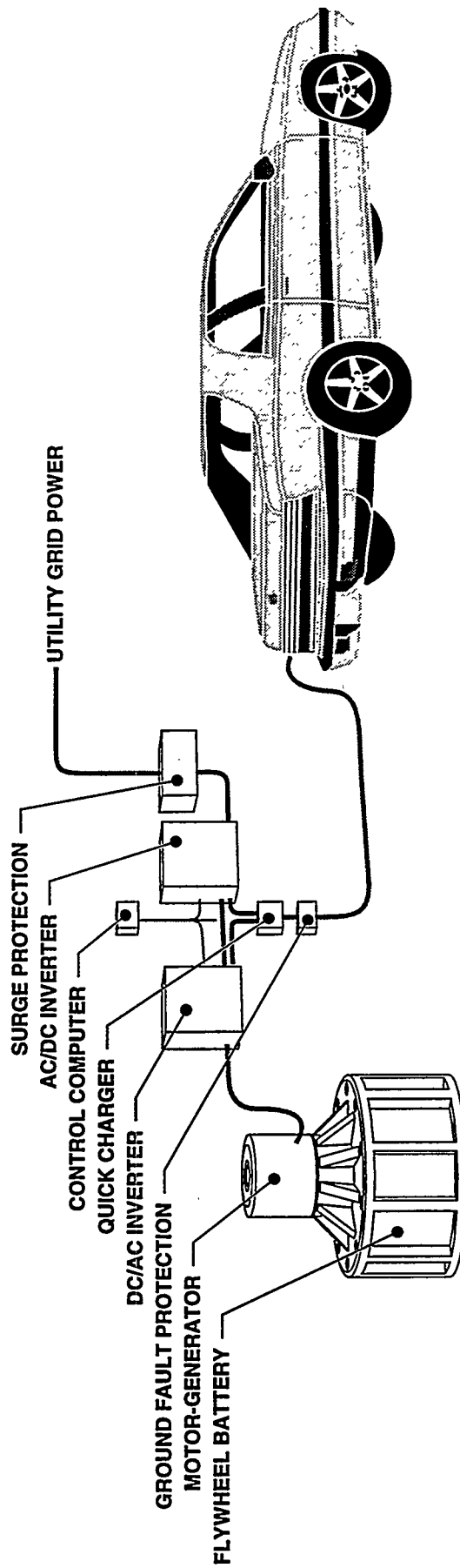


**Center for Electromechanics
The University of Texas at Austin**



VG 7060

RAPID CHARGING SYSTEM WITH LOAD LEVELING FLYWHEEL BATTERY



1001.1142



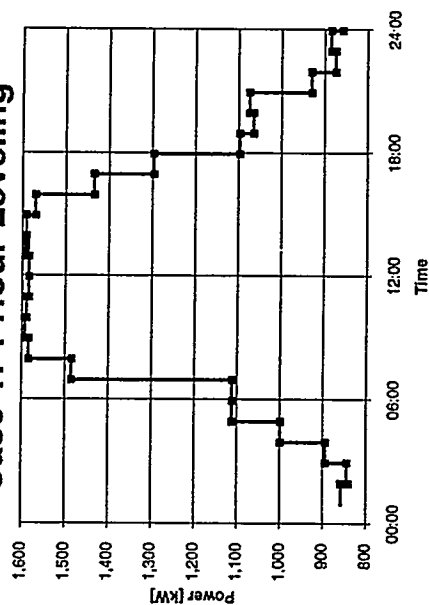
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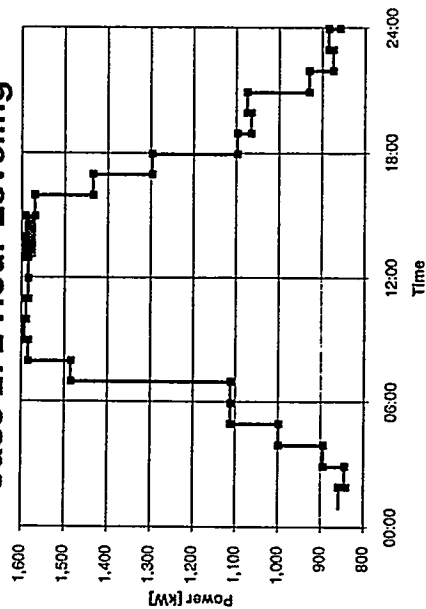
VG 6854.1

ROBINS AFB 9TH STREET SUBSTATION CIRCUIT 5 LOAD LEVELING PROFILE

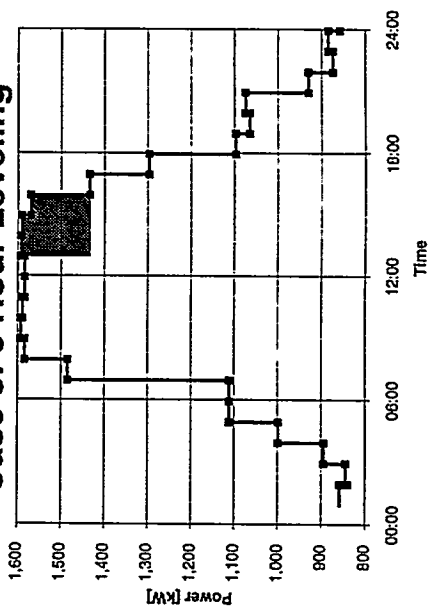
Case 1: 1 Hour Leveling



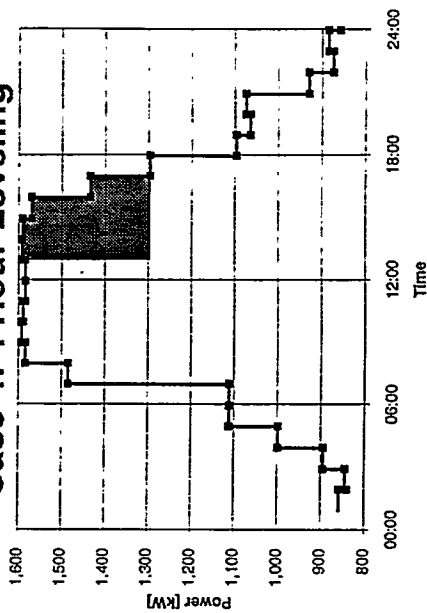
Case 2: 2 Hour Leveling



Case 3: 3 Hour Leveling



Case 4: 4 Hour Leveling



- assumes peak demand and consumption savings occur from 13:00 to 22:00
- assumes summer week-day load



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VG 6838.1

FLYWHEEL BATTERY LOAD LEVELING ANALYSIS

FWB PEAK POWER (kW) FWB DELIVERED ENERGY (kWhr) LEVELING TIME (hr) CONSUMP. + DEMAND SAVINGS PER YEAR PROTOTYPE SYSTEM COST @ \$1,000/kWhr PROTOTYPE SYSTEM PAYOFF (YEARS) POWER/ENERGY RATIO

ROBINS AFB 9TH STREET SUBSTATION, CIRCUIT 5

Case 1:	2	2	1	\$156	\$2,000	13	1.00
Case 2:	23	44	2	\$1,899	\$44,000	23	0.52
Case 3:	159	452	3	\$13,884	\$452,000	33	0.35
Case 4:	297	1,004	4	\$26,749	\$1,004,000	38	0.30

ELECTRIC VEHICLE RAPID CHARGE

EV Charge:	200	30	0.15	\$14,700	\$30,000	2.0	6.67
(1 per day)							

$$\text{PAYOFF} = \frac{\left(\frac{\text{power/energy ratio}}{\text{demand charge savings}} \right) + \left(\frac{\text{consumption charge savings}}{\text{consumption}} \right)}{\left(\frac{\text{system specific cost}}{\text{[1/hr]} [\$/kW/year]} + \frac{\text{[1/hr]} [\$/kWhr/year]}{\text{[1/hr]} [\$/kWhr/year]} \right)} = \frac{\text{[1/hr]} [\$/kWhr/year]}{\text{[1/hr]} [\$/kWhr/year]} = \text{[years]}$$



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The University of Texas at Austin**



VG 7731

SEMICONDUCTOR FABRICATION FACILITY

POWER INTERRUPTION IMPACT ON REVENUE

Assumptions:

5,000 wafers per week production

30 wafers per hour (24 hours per day, 7 days per week)

200 chips per wafer

\$20 per chip (packaged cost)

**2 hours to recover from interruption
(effect on bottleneck operation)**

5 to 10 interruptions per year

Revenue Lost:

\$1,200,000 to \$2,400,000 per year

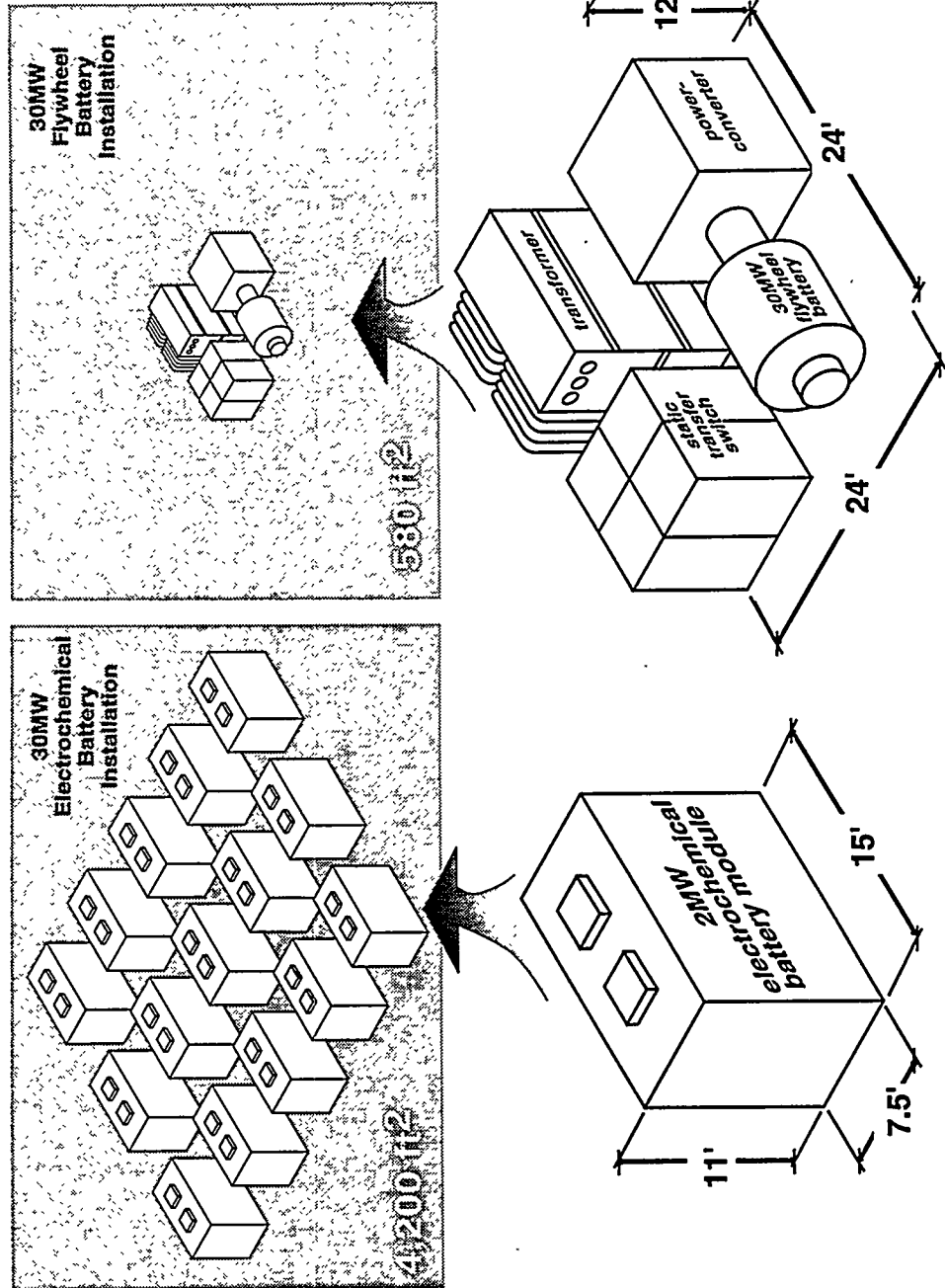


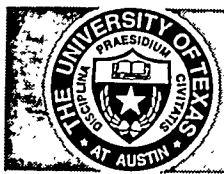
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VG 7491

30 MW FLYWHEEL BATTERY UPS SYSTEM CONCEPT





POWER QUALITY NEEDS ASSESSMENT

Cost Assessment

- Type of Industry
 - Lost Revenue
 - Scrap Cost
 - Idle Time Cost
- } Characterize
Effects of
Interruption

Power Quality Modeling

- Source
 - dual feeds
 - transmission
 - etc.
 - Load
 - impedance
 - etc.
 - Faults
 - lightning
 - trees fallen
 - etc.
 - Solutions
 - static transfer
 - batteries
 - capacitors
 - flywheels
 - SMES
 - etc.
- } Site
Dependent

Economics

- Competing Technologies
 - Internal Rate of Return
 - Return on Investment
- } What
the Market
Will Bear

Development Plan

- Critical Components
 - Intermediate Demo
 - Full-Scale Demo
 - Commercialization
- } What's Needed
to Solve
the Problem

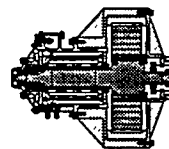
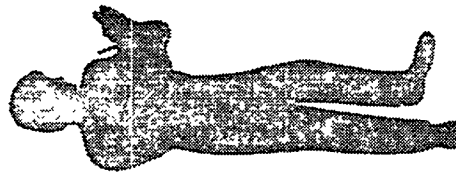


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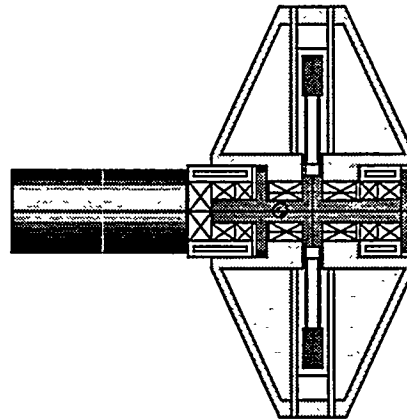


VG 7736

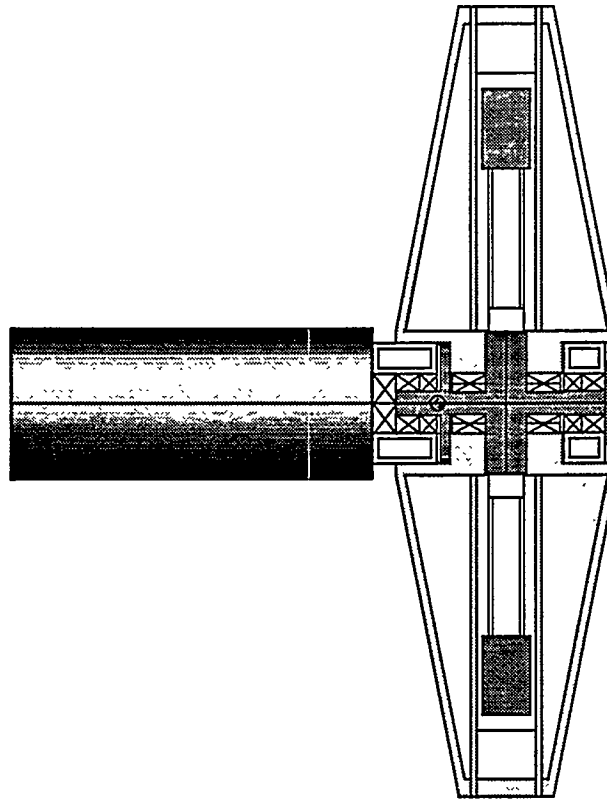
STATIONARY, INTERMITTENT DUTY FLYWHEEL BATTERIES



**0.3 MW Peak
3.6 MJ Delivered
7.2 MJ Stored
(12 seconds)
400 lbs**



**2.0 MW Peak
20 MJ Delivered
40 MJ Stored
(10 seconds)
6,100 lbs**



**20 MW Peak
200 MJ Delivered
400 MJ Stored
(10 seconds)
29,500 lbs**

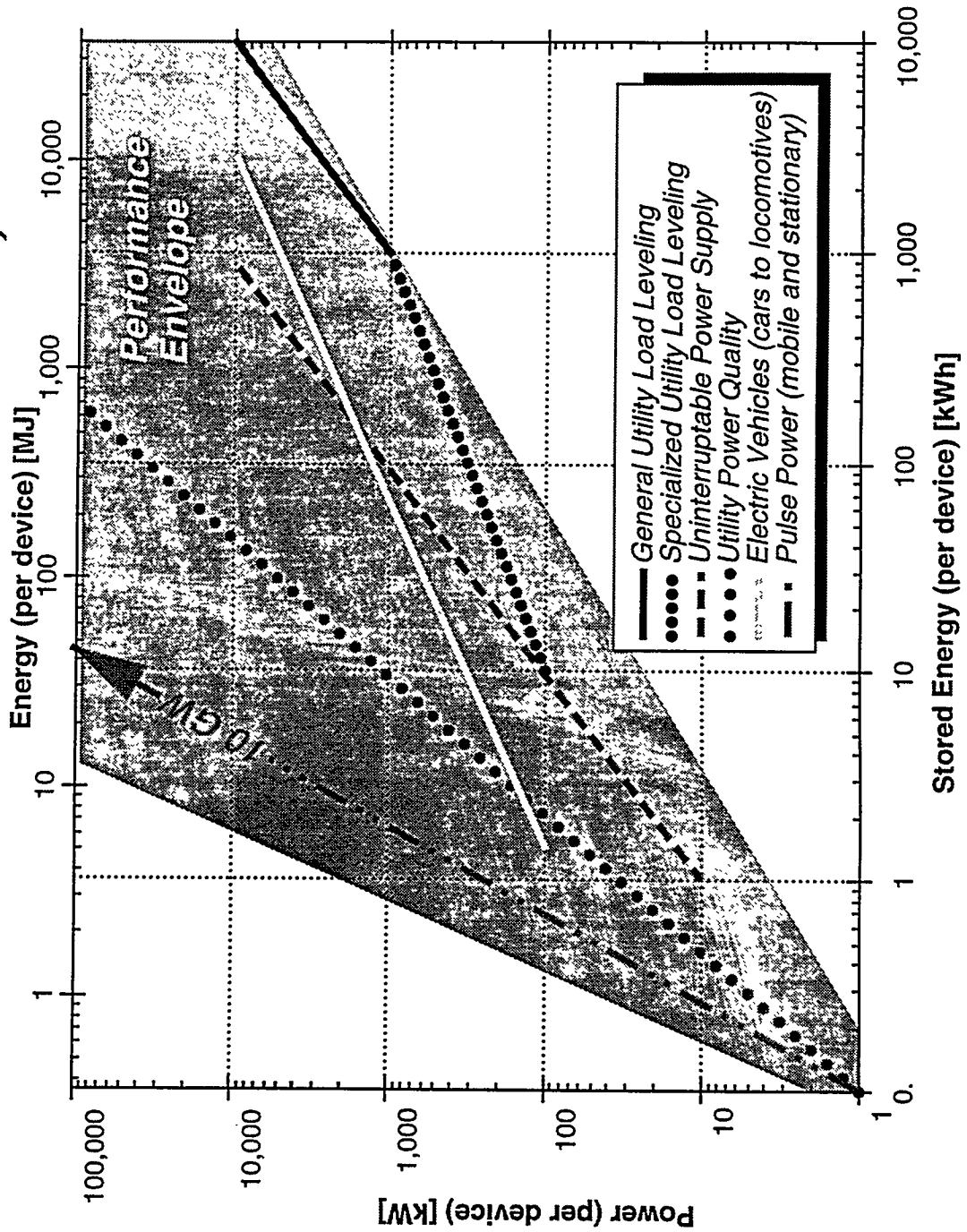


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VG 7051.2

FLYWHEEL BATTERY PERFORMANCE REGIMES (ROUGH ORDER OF MAGNITUDE)



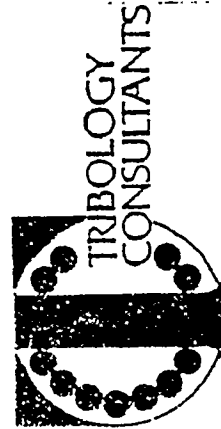
ADVANCED TECHNOLOGY CERAMIC BEARINGS IN THE FLYWHEEL SYSTEMS AT WORLD FLYWHEEL CONSORTIUM

Presented by Lewis B. Sibley
Tribology Systems, Incorporated

WORLD FLYWHEEL CONSORTIUM, INC.

November 1, 1995

®

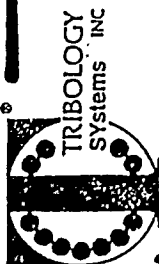




**TRIBOLOGY SYSTEMS HAS ACHIEVED A DRAMATIC TECHNOLOGICAL
BREAKTHROUGH IN THE DESIGN OF LONG-LIFE SELF-CONTAINED
SOLID-LUBRICATED CERAMIC BALL BEARINGS,
BASED ON THE SUCCESSFUL TESTING OF:**

- Solid-lubricated all-ceramic bearings 30 years ago at 1500 F (Wear, 6 (1963) 226-40)
- Hybrid ceramic bearings 15 years ago at 93,500 rpm (NATO\AGARD #323 (1982) 5)
- Solid-lubricated, 300,000-mile wear life, diesel-engine bearings 10 years ago
(Cummins Report to TACOM #13098 (1985) 19-27)

**World Flywheel
Consortium, Inc.**



TRIBOLOGY'S PATENTED TECHNOLOGY CONTROLS THE MOTION AND LUBRICATION OF THE BEARING CONTACTS TO PROVIDE:

- Higher speeds and temperatures and longer maintenance-free life than commercial bearings, based on fully-dynamic computer analysis and life testing
- Order of magnitude lower ball/cage pocket forces, resulting in two orders of magnitude longer life, verified by testing in high-speed motors now running 50 times longer
- Significantly lower friction than even magnetic bearings, verified by the slowing of the no-load decay speed on touch-down bearings after shutting off magnetic bearings
- Zero outgassing in high vacuum, compared to commercial bearings, verified by soaking in a non-pumped one-micron vacuum for four years with no loss of vacuum

**World Flywheel
Consortium, Inc.**

Technology Benefits

Tribology's Proprietary Technologies Operate:

- ◆ **in *extreme temperatures*, both high and low**
- ◆ **with *no outgasing*, i.e. works in a vacuum**
- ◆ **for *up to 15 years* without added lubrication**
- ◆ **at *high speeds* because of unique cage design**
- ◆ **at significantly *lower maintenance costs***
- ◆ **with *reduced vibration* using tuned, non-fluid mounting system**
- ◆ **with *indefinite storage life*; no breakdown of lubricant or rusting of balls**

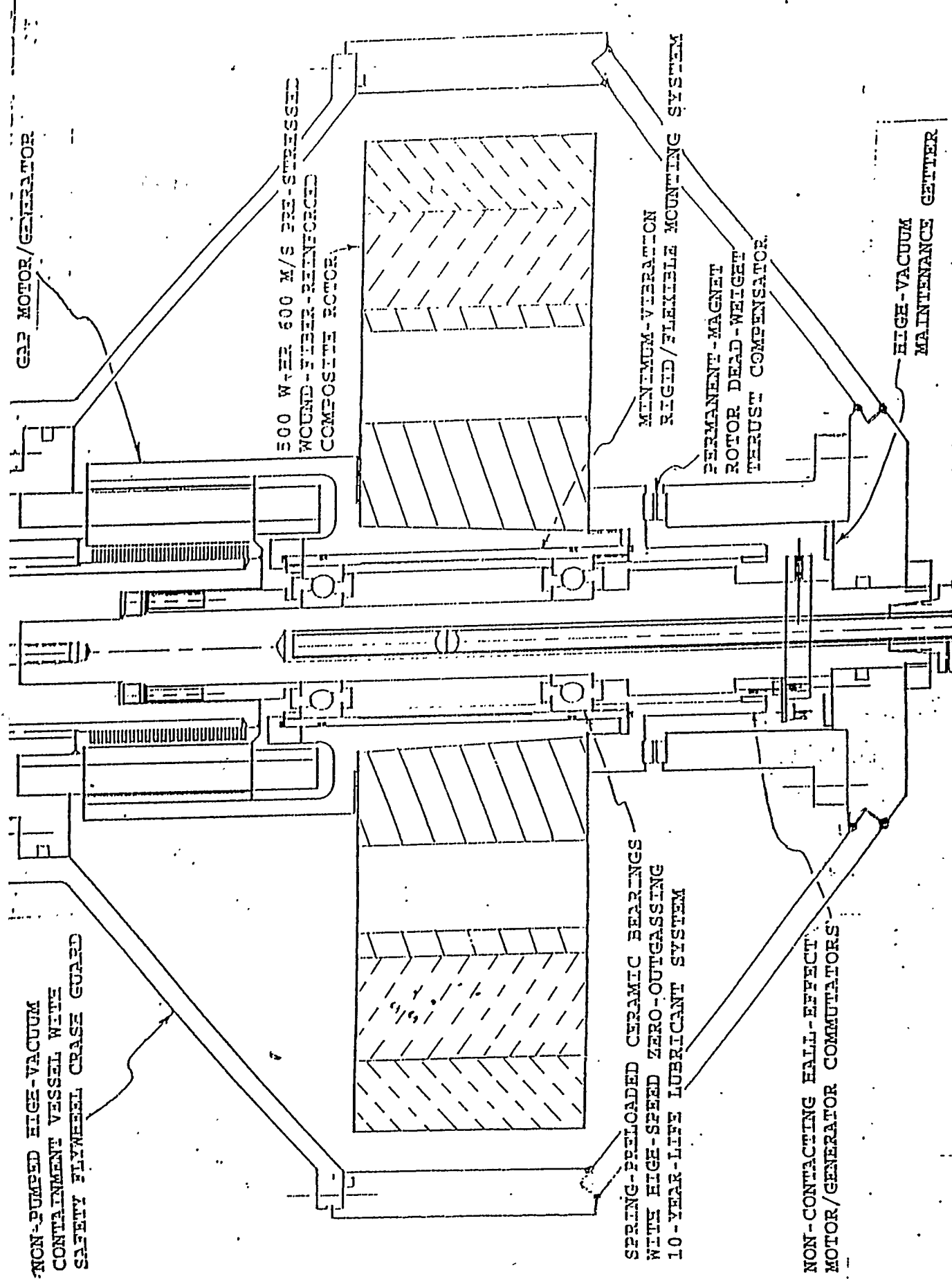
Tribology's solid lubricant system is also *inexpensive* compared to competing technologies with inferior performance

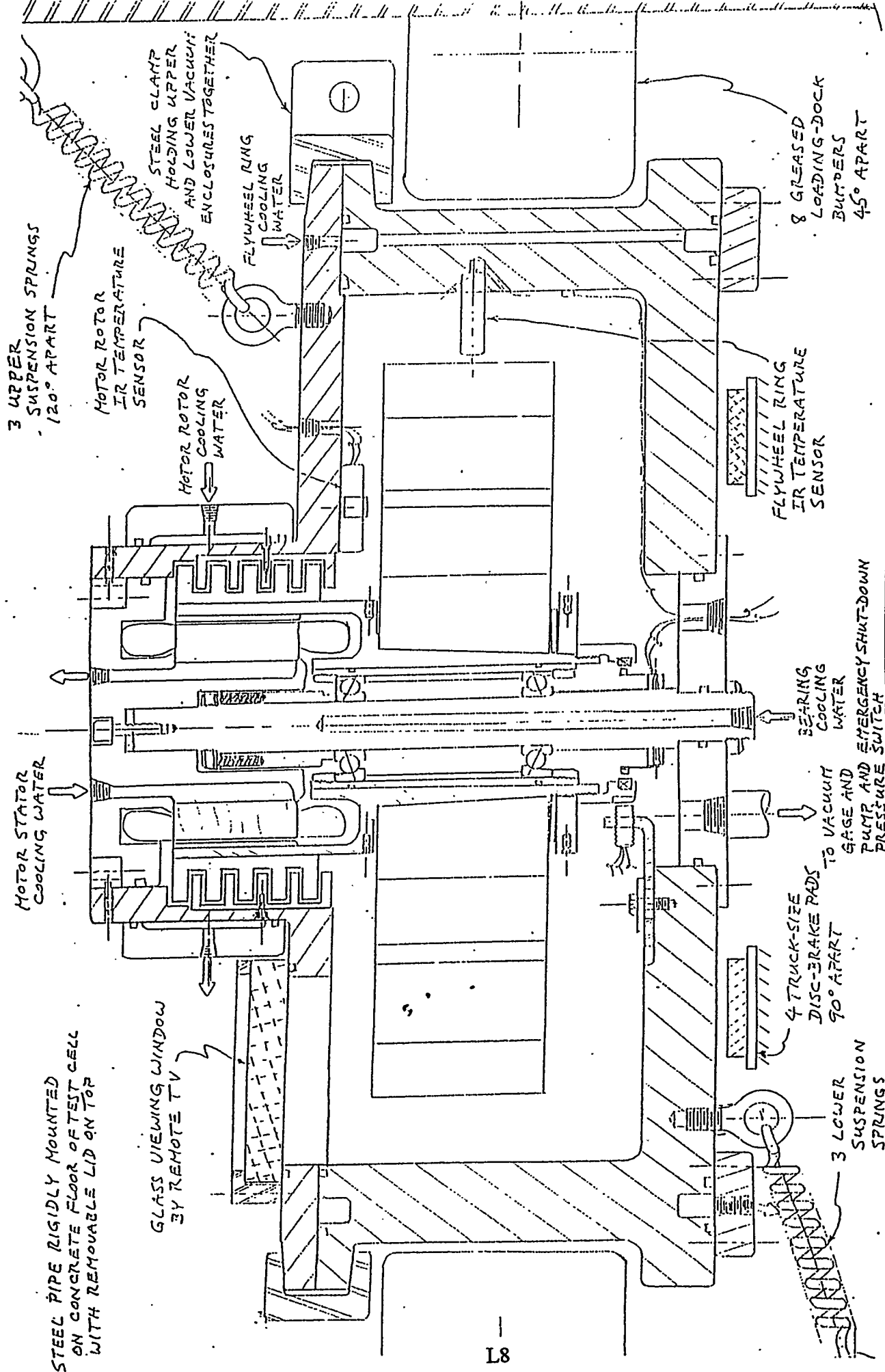
WORLD FLYWHEEL CONSORTIUM (WFC) HAS SOLVED ALL THE TECHNICAL PROBLEMS NEEDED FOR COMMERCIALY VIABLE FLYWHEEL SYSTEMS

<u>Problem</u>	<u>WFC Solution</u>	<u>Advantages</u>
• Long-life low-friction bearings in vacuum	Patented AEROFLOAT TM ceramic bearings	Low cost, high reliability, negligible friction
• Vibration-free rotor over wide speed range	Patented FLEXLIFT TM vibration decoupler	Only a few tenths of a G at all speeds for long life
• Centrifugally stable composite flywheel	Patented FLEXRIM hub and prestressed rings	Negligible mass shift at all speeds, benign failure mode
• Elimination of all safety concerns	Patent-pending energy dump/fail-safe design	Removes potentially damaging kinetic energy in benign way
• Low idle loss, compatible power interface	Patented motor design features and controls	Long stand-by life, power conditioned to precise needs
• Low cost in high-volume production	Motor/controls factories, bearing & wheel production affiliates	Basically simple design suited to existing automation methods

Principals

- ◆ Ralph Flanagan, President of Flywheel Energy Systems, Inc. (FESI), Ottawa, Ontario, Canada: Proprietary composite wheel design and fabrication process - over 30 years experience. Flanagan is recognized as a flywheel industry expert with superior performance wheel design.
- ◆ Lewis Sibley, President of Tribology Systems, Inc. (TSI), Paoli, PA, USA: Patented, long-life, self-lubricating bearings with vibration elimination and thermal balance design - over 40 years experience. TSI's technology has been sought out by flywheel industry participants.
- ◆ Hao Huang, V.P. of Engineering and Development of Montevideo Technology, Inc. (MTI) (SL Industries subsidiary), Montevideo, MN, USA:
 - Axial gap, ultra-compact, high-speed motor/generators and advanced electronic controls - manufacturing capabilities in USA and Mexico. Huang is well known in the field of digital signal processing (DSP) and optimization of high density AC and DC motors.
- ◆ Technology Management & Funding (TMF), Princeton, NJ, USA:
 - Sizable, growing portfolio of technology companies selected for their ability to impact multiple markets and change the competitive dynamics of those industries. TMF is a principal in these companies and works to build value through partnering arrangements with large corporations that have established market channels.
- ◆ Members of the WFC have been quoted in numerous flywheel technology articles including The Wall Street Journal, Popular Science, Mechanical Engineering and numerous other industry periodicals.





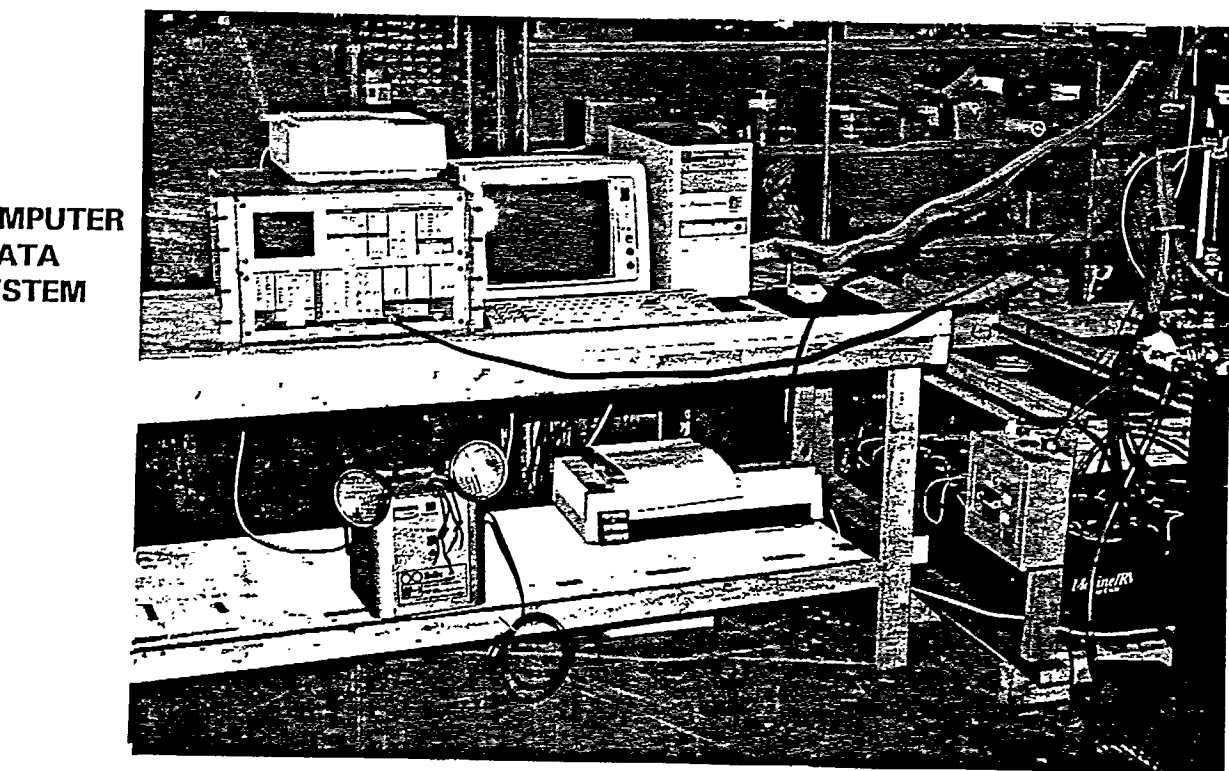
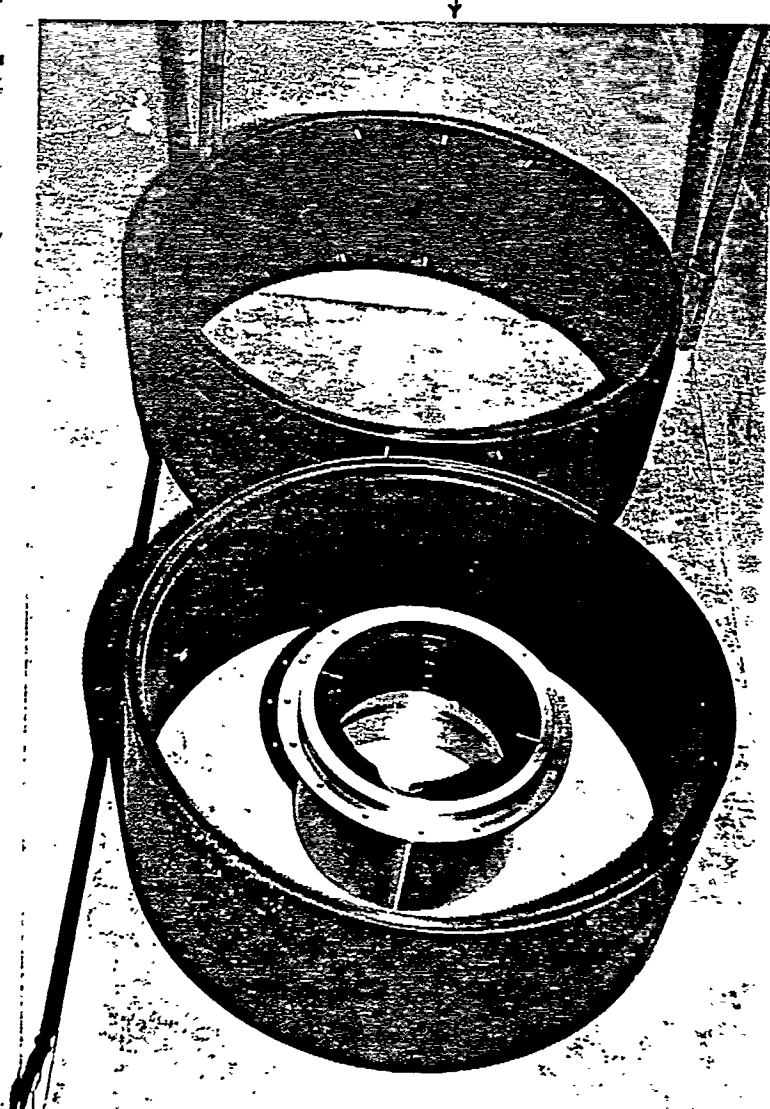
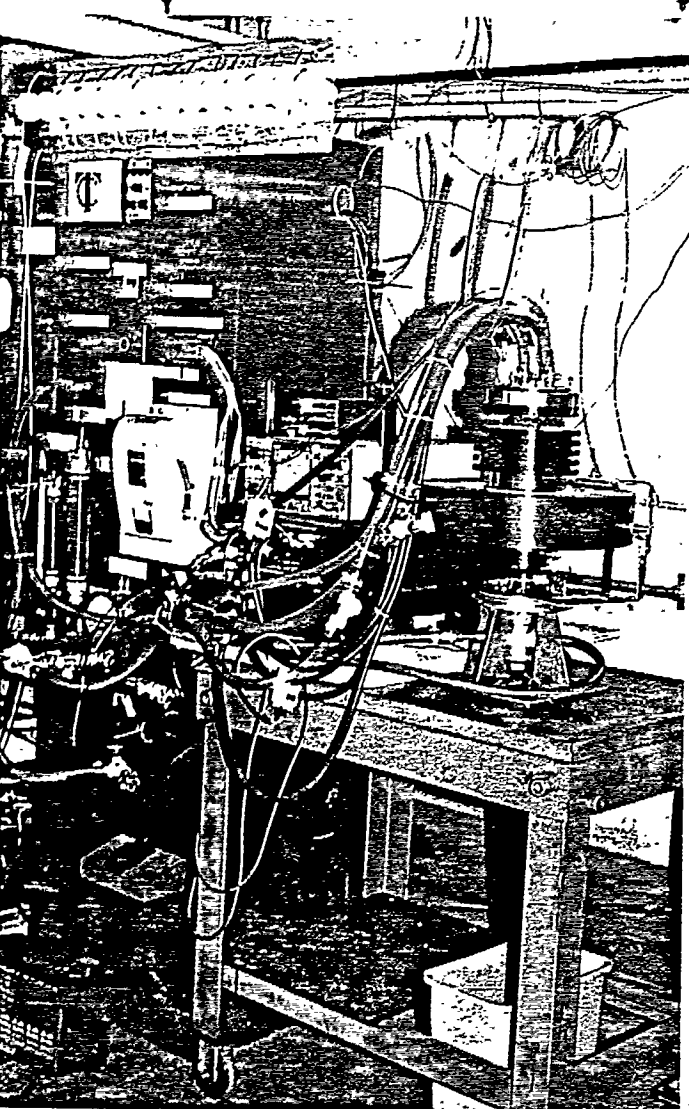
L8

LEWIS B. SIBLEY
 Biology Consultants
 534 Farwood Lane, Pottsville, PA 19301

WFC DEMO (II)

DRAWN	CHECK	APPR.	SCALE	HA	DATE
					10/1

NOTE: NEW PARTS REQUIRED ARE SHOWN CROSS-HATCHED



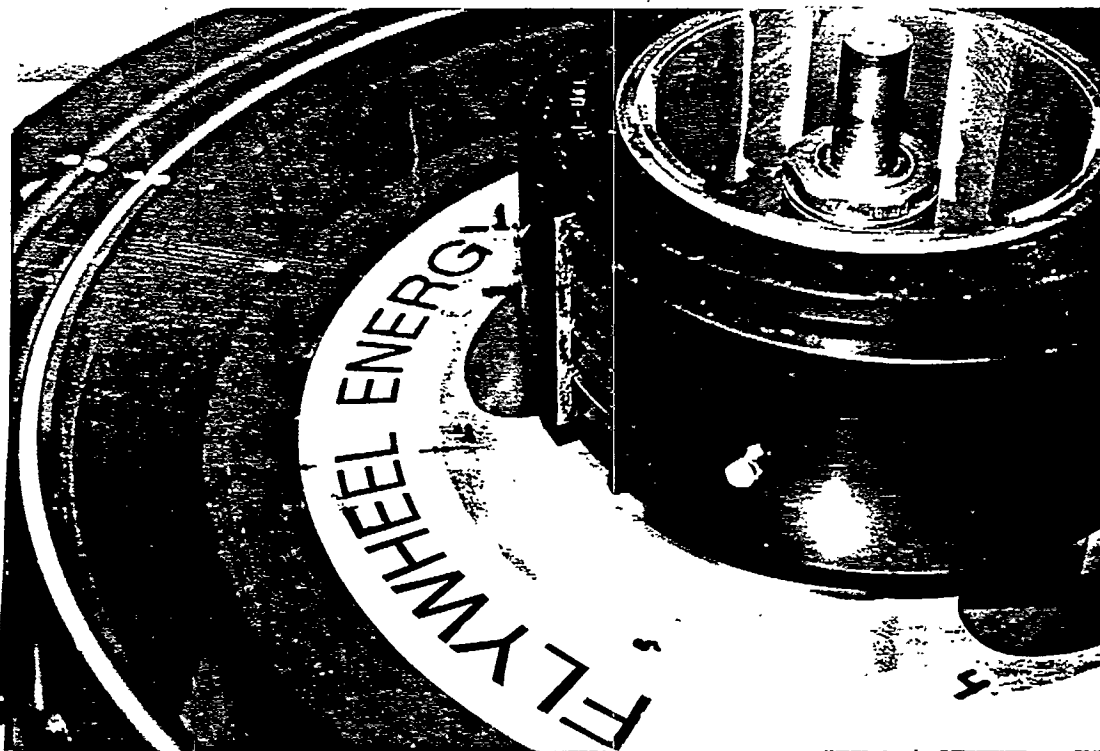
MPUTER
ATA
STEM

LEAD-ACID
BATTERY
PACK

**ROTOR INSTALLED IN LOWER VACUUM ENCLOSURE ASSEMBLY
WITH CLAMP HALVES**

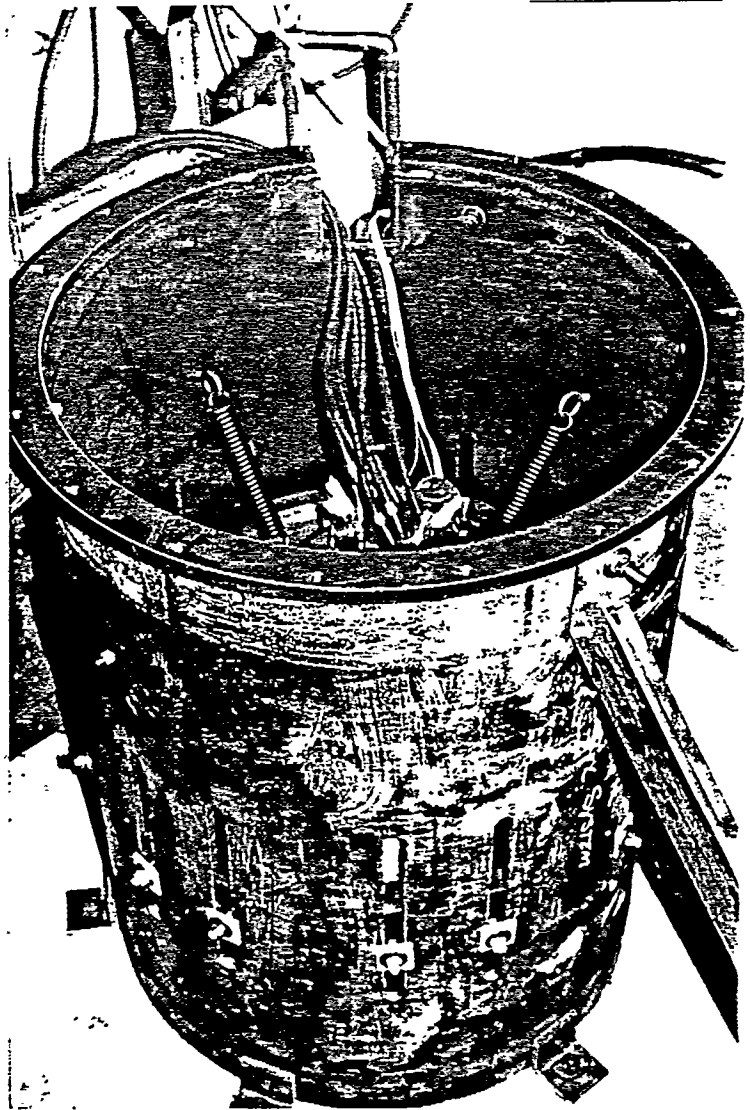
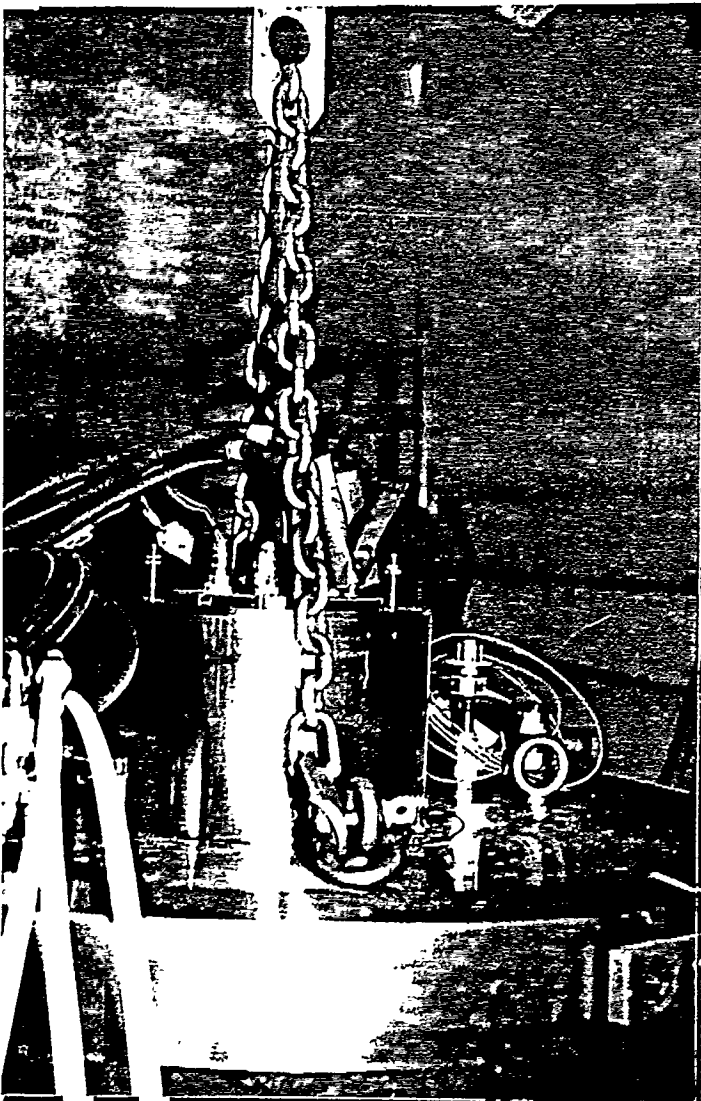


CLAM-SHELL FITTED OVER FINNED ROTOR COOLING SLEEVE

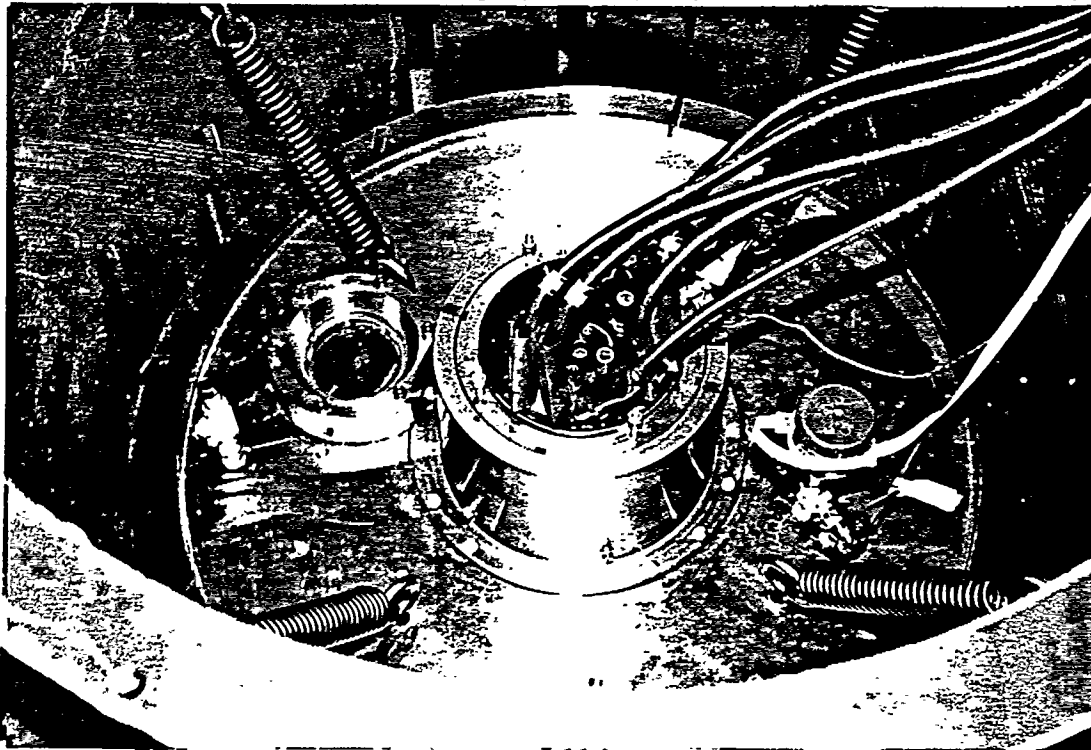


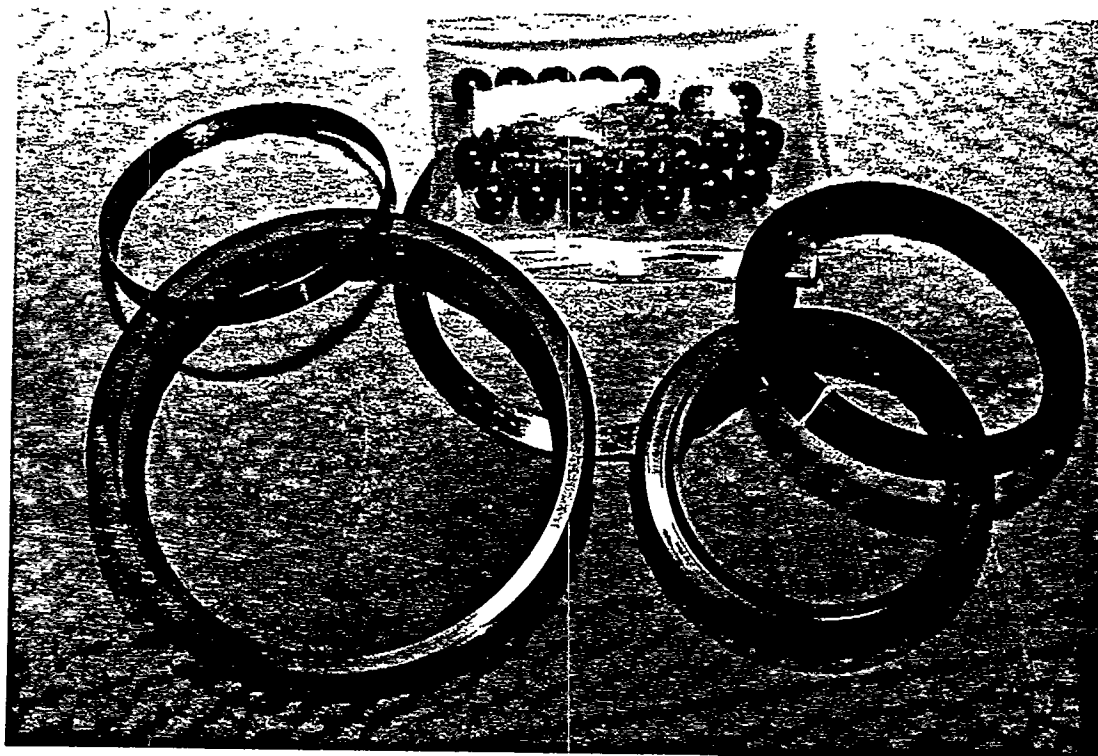
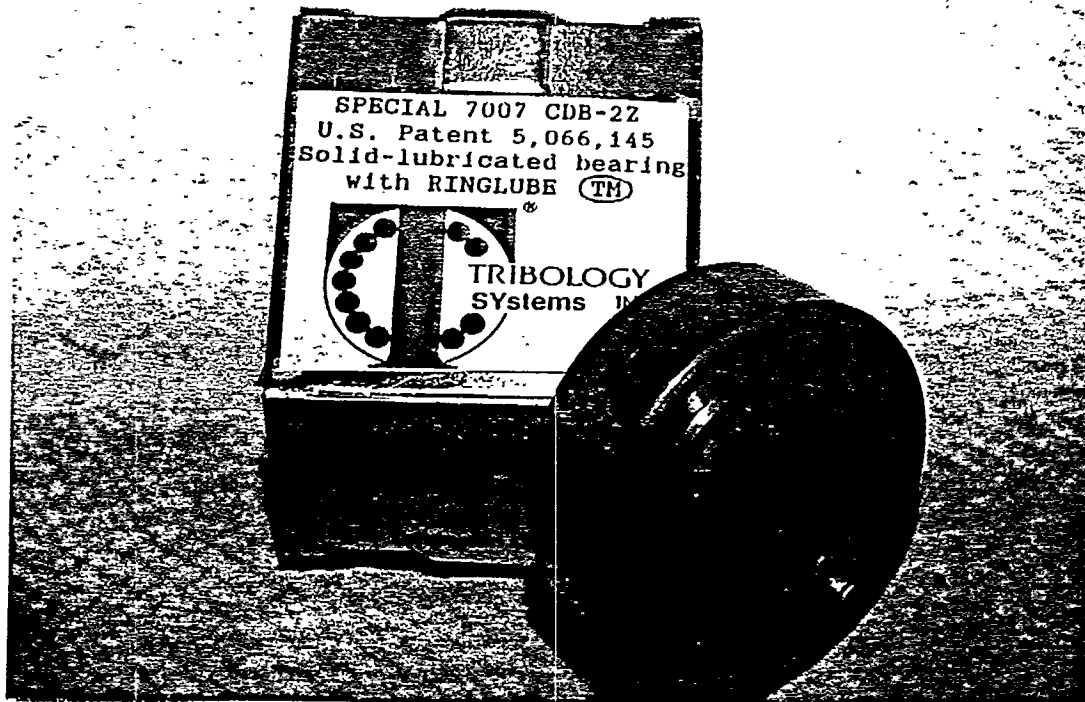
VACUUM ENCLOSURE TOP
WITH THERMOCOUPLE GAGE

VACUUM ENCLOSURE
SUSPENDED ON EXTENSION SPRINGS



ASSEMBLED INTEGRATED DEMONSTRATION UNIT READY FOR TESTING





PROTOTYPE SOLID-LUBE SELF-CONTAINED HYBRID-CERAMIC 35-MM BORE BALL BEARING DELIVERED IN SEPTEMBER 1993 TO UTRC WITHIN SIX WEEKS OF THEIR P.O. AWARDED COMPETITIVELY TO TSI FOR TEST IN A VACUUM UNDER HIGH ACCELERATIONS TO 35,000 RPM AT HIGH IMPACT LOADS UP TO 1600 LBS

SOLID-LUBE BEARING FRICTION LOSS AND LONG-LIFE TEST RESULTS

- Empirical estimate of friction loss of 17-mm bore bearings at 100,000 rpm is 5 to 10 watts
- Computed 17-mm bore bearing life in 100,000 rpm FESS is over fifteen years
- Current tests on other projects now show over fifty times standard bearing life for AEROFLOAT (TM) cages

Amplitude
Upper Plane

Amplitude
Lower Plane

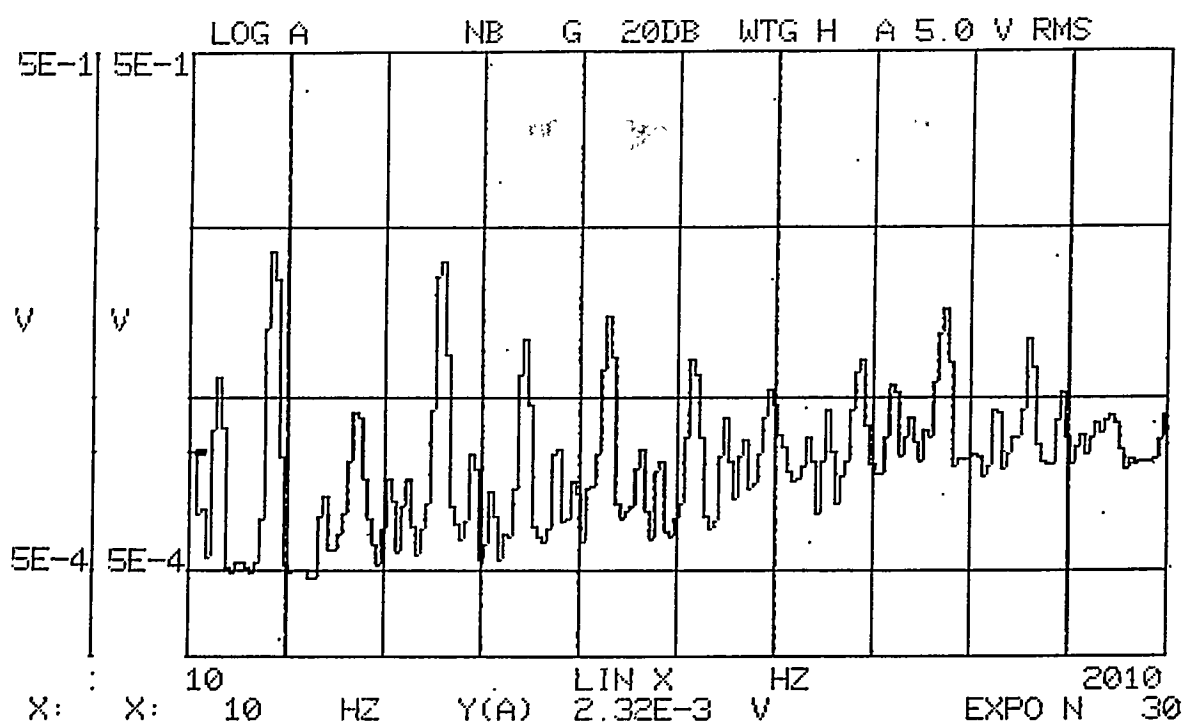
2 SHIMADZU CHART RECORDER, MODEL 5011-1185 CHART NO. 0511-1185

RPM

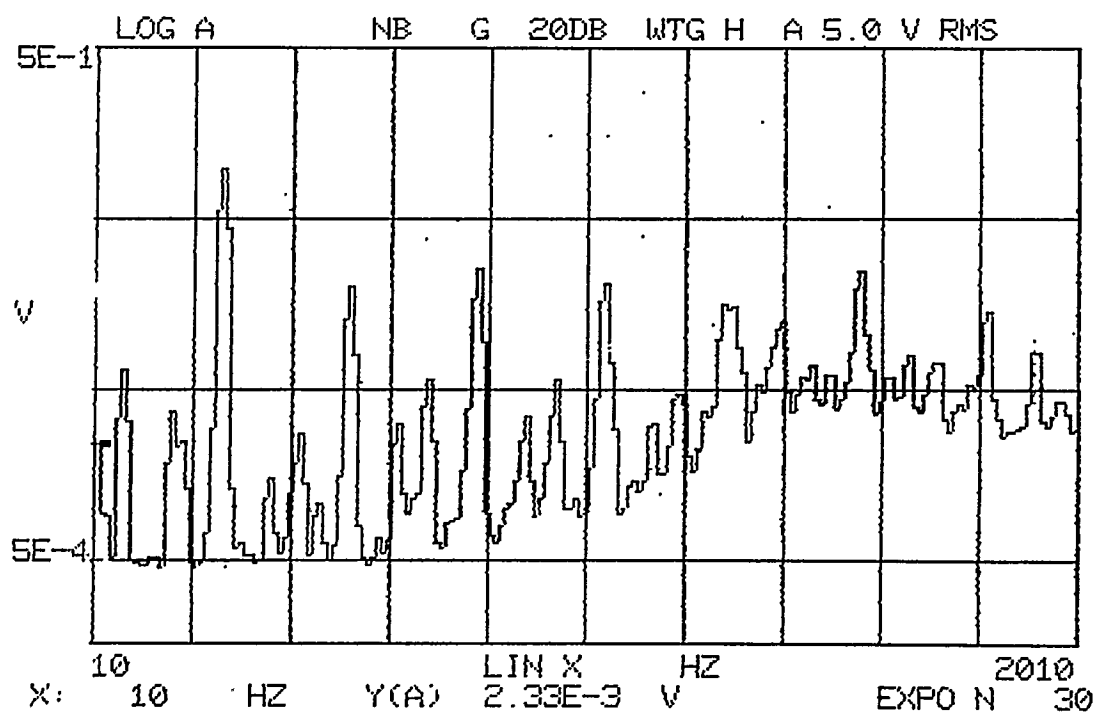
22,000

Low Vibration Amplitude of the WFC Pre-Stressed Fiber Reinforced Flywheel up to 700 m/s

5/9/95 10,320 rpm

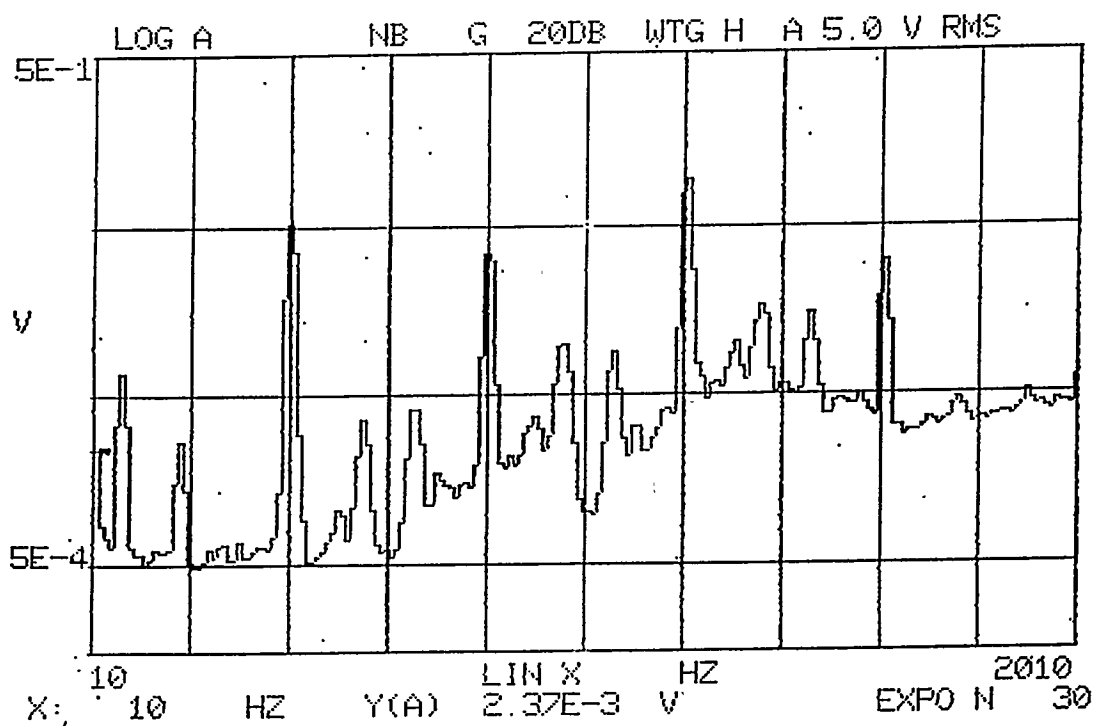


5/9/95 15,500 rpm



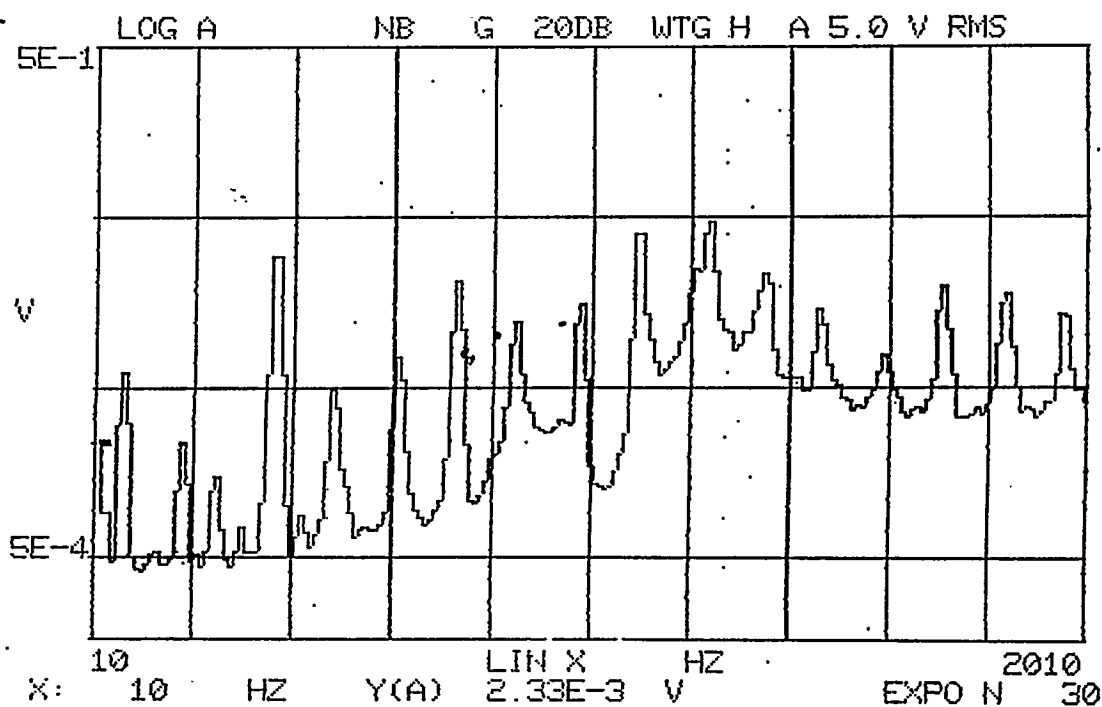
5/9/95

24,110 gm



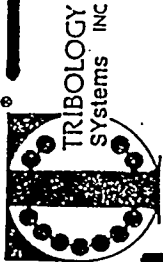
5/9/95

21,880 gm coming down



Projected Flywheel Battery (Electromechanical Battery) Characteristics - designed for 100,000 charge/discharge cycles

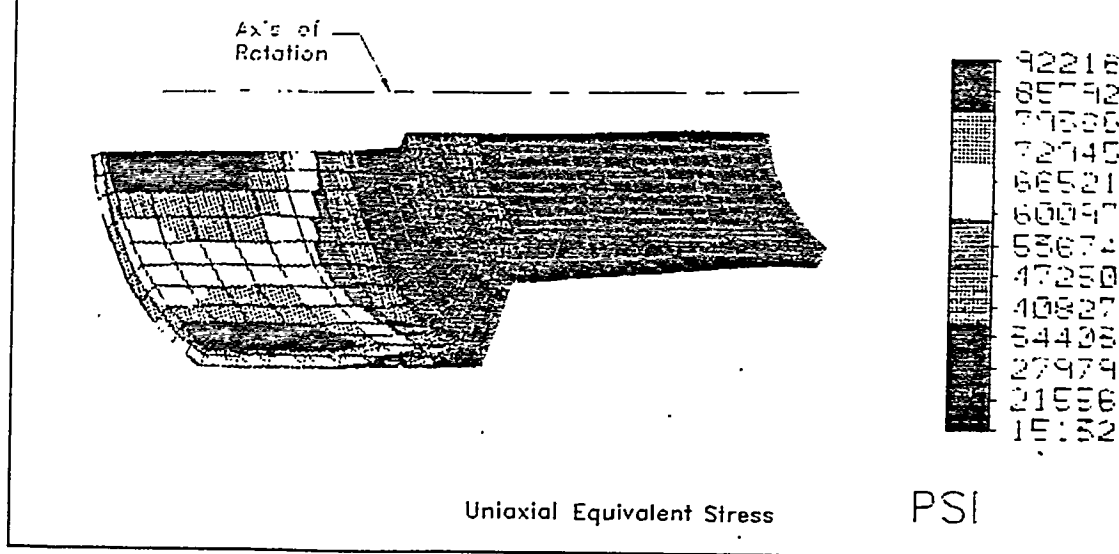
System number	No. 1	No. 2	No. 3	No. 4	No. 5
Energy storage (gross)	0.5 kWh	2.0 kWh	15 kWh	15 kWh	50 kWh
Rated Power	40 kW	40 kW	110 kW	10 kW	15 kW
<i>Typical Weight/Volume for the EMB System:</i>					
System weight (kg)	19.3	46.0	269.5	249.5	828.0
(lb)	42.5	101.2	592.9	548.9	1,821.6
System volume (liters)	12	25	175	170	550
(cu. in.)	732	1,526	10,679	10,374	33,564
<i>Typical Cylindrical Geometry:</i>					
Cylinder Diameter (in)	12.0	14.0	24.0	24.0	34.0
Cylinder Length (in)	6.5	9.9	23.6	22.9	37.0
Cylinder Diameter (cm)	30.5	35.6	61.0	61.0	86.4
Cylinder Length (cm)	16.4	25.2	60.0	58.2	93.9
<i>System Performance Parameters:</i>					
Specific Energy (Wh/kg)	25.9	43.5	55.7	60.1	60.4
Energy Density (Wh/l)	41.7	80.0	85.7	88.2	90.9
Specific Power (W/kg)	2,072.5	869.6	408.2	40.1	18.1
Power Density (W/l)	3,333.3	1,600.0	628.6	58.8	27.3



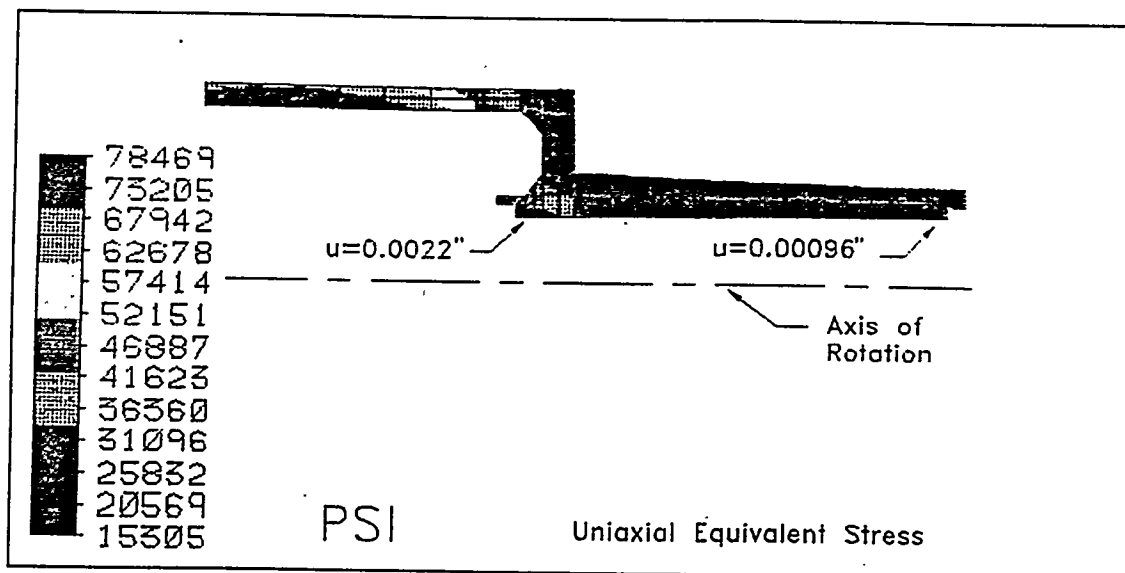
**WORLD FLYWHEEL'S BASIC SYSTEM IS A HIGHLY ENGINEERED,
VERY SIMPLE, FAIL-SAFE DESIGN**

- Samples of thorough finite element analyses of both the motor rotor and flywheel rings
- Complete rotor analysis as in a critical speed map for vibration decoupling design
- Motor voltage saturation at maximum design speed makes impossible any overspeed
- Temperature, vibration, torque and vacuum sensors trigger alarms and safety systems

**World Flywheel
Consortium, Inc.**



FEA of 3-D Rotor Section
With Magnets, Rotating at 30,000 RPM



FEA of Axisymmetric Rotor
With Magnets, Rotating at 30,000 RPM

by

Michael S. DeBruzzi

PHOTOVOLTAIC/FLYWHEEL LIGHTSTATION SYSTEM DESIGN AND
PROTOTYPE ROTOR TESTS

R.C. Flanagan

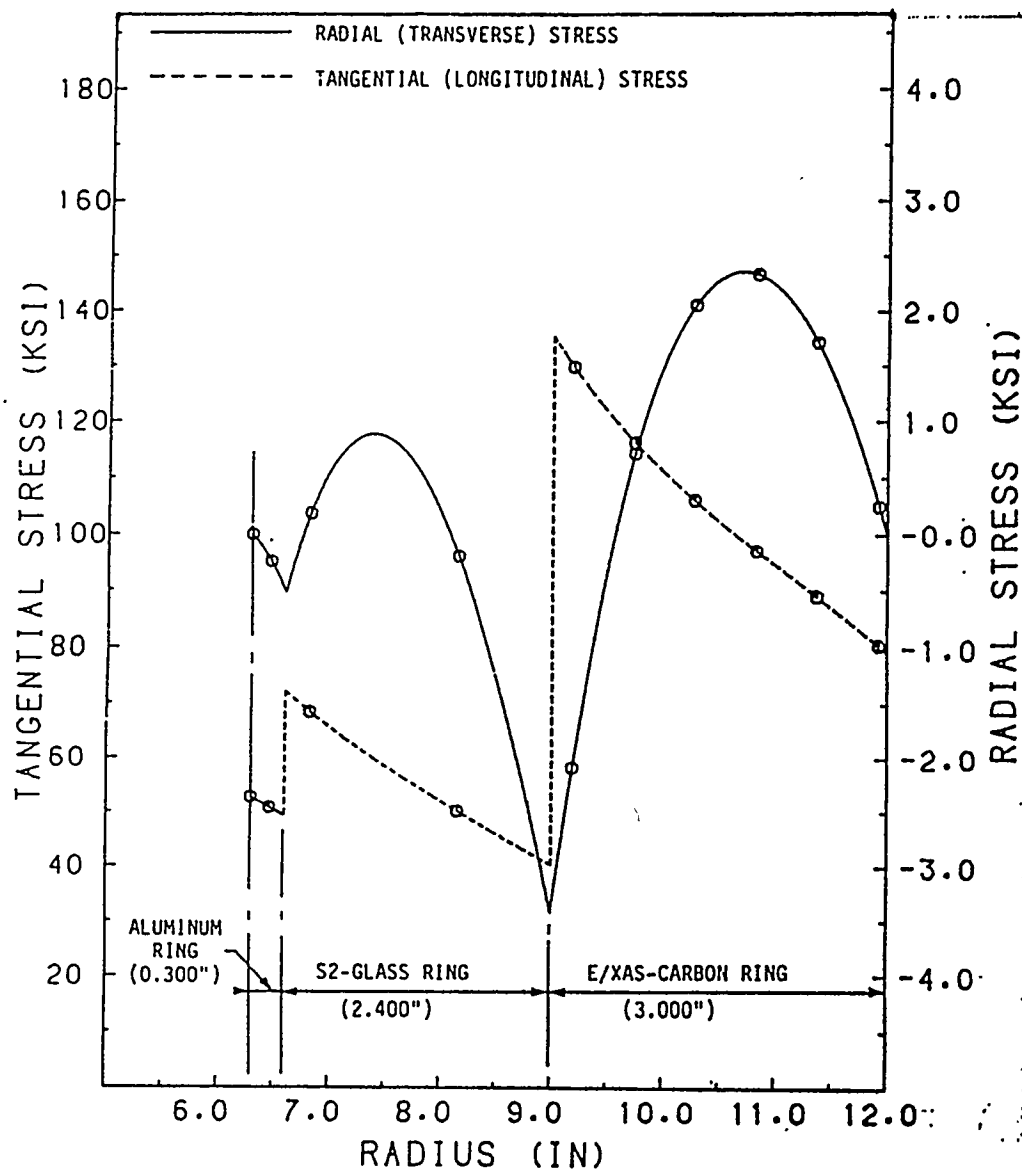
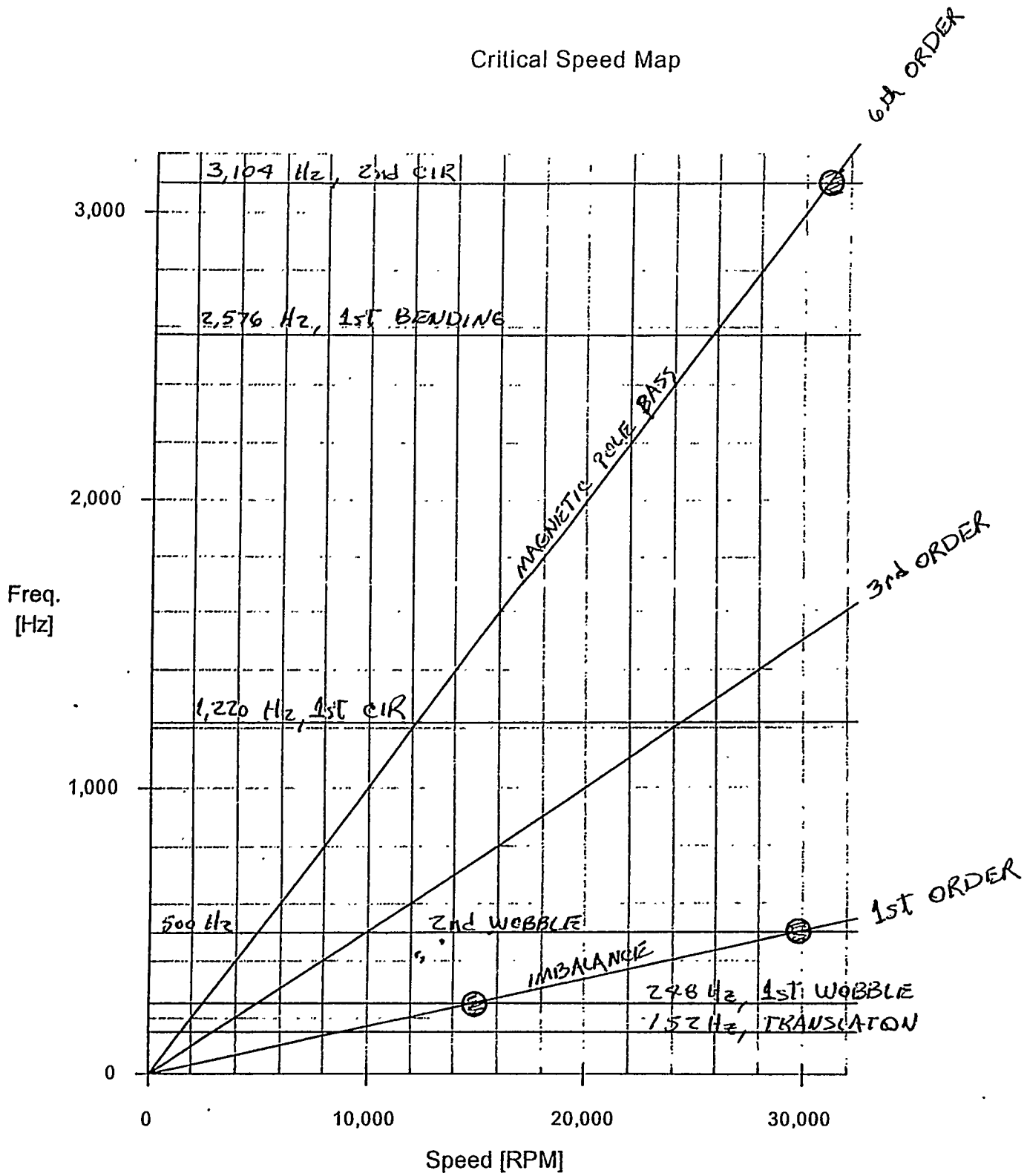


Fig. 3: Stress profile of the lightstation rotor at design speed of 23,000 rpm.

Critical Speed Map

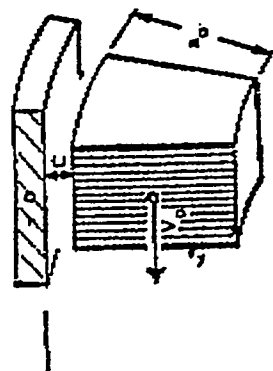




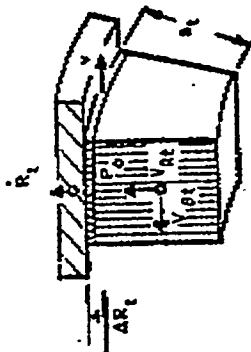
**SAFETY CONTAINMENT SYSTEMS CONSIST OF A SERIES OF REDUNDANT
FEATURES CAREFULLY ENGINEERED TO BALANCE THE FLYWHEEL
ENERGY DISSIPATION IN A COMPLETELY BENIGN WAY**

- Based on previous containment development at ORNL, LLNL, GE and Avco, attached
- All stationary containment system issues now resolved by successful rotor burst test
- Basic containment design confirmed by demonstration unit testing, including disc brake
- Centrifugally-induced stresses from rotor burst or flywheel disintegration computed never to exceed the capacity of robust stationary containment vessel, according to the widely-accepted test-proven ASME pressure-vessel code

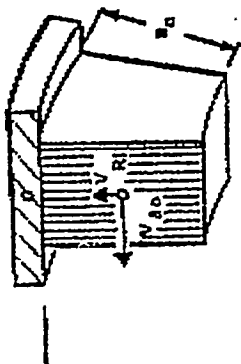
**World Flywheel
Consortium, Inc.**



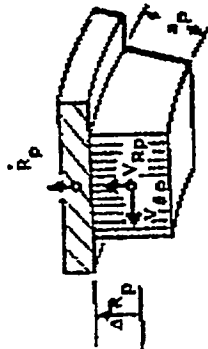
I. BEFORE ROTOR FAILURE



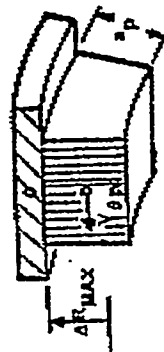
III. FRAGMENT CRUSHING PHASE
 $t_0 \leq t \leq t_p; V_{Rt} > R_t$



II. INITIAL FRAGMENT CONTACT: $t = t_0$

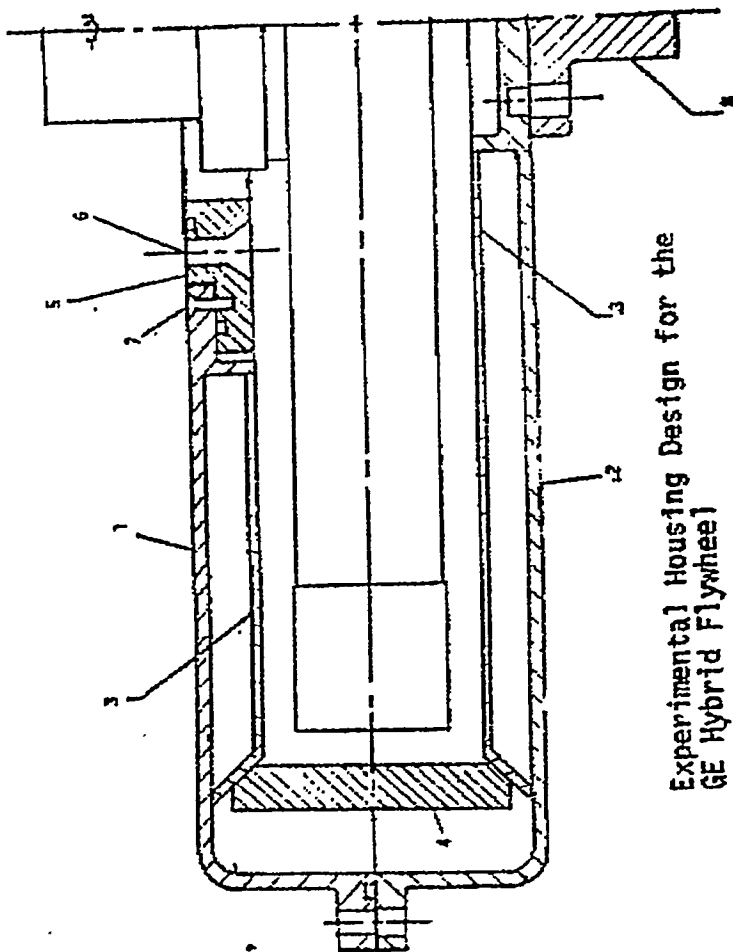


IV. INITIATION OF RIGID MOTION PHASE:
 $t = t_p; V_{Rp} = R_p$



V. END OF PROCESS: $t = t_f; V_{Rt} = R_t = 0$

Phases of Fragment Crushing Process



Experimental Housing Design for the
GE Hybrid Flywheel

Alan D. Sapowith
William E. Handy
Avco Systems Division

6 AND EW MUST BE BETWEEN
CURVES A AND B

A FOR $t = 0.175$ CONTAINED
B FOR $t = 0.140$ PENETRATED

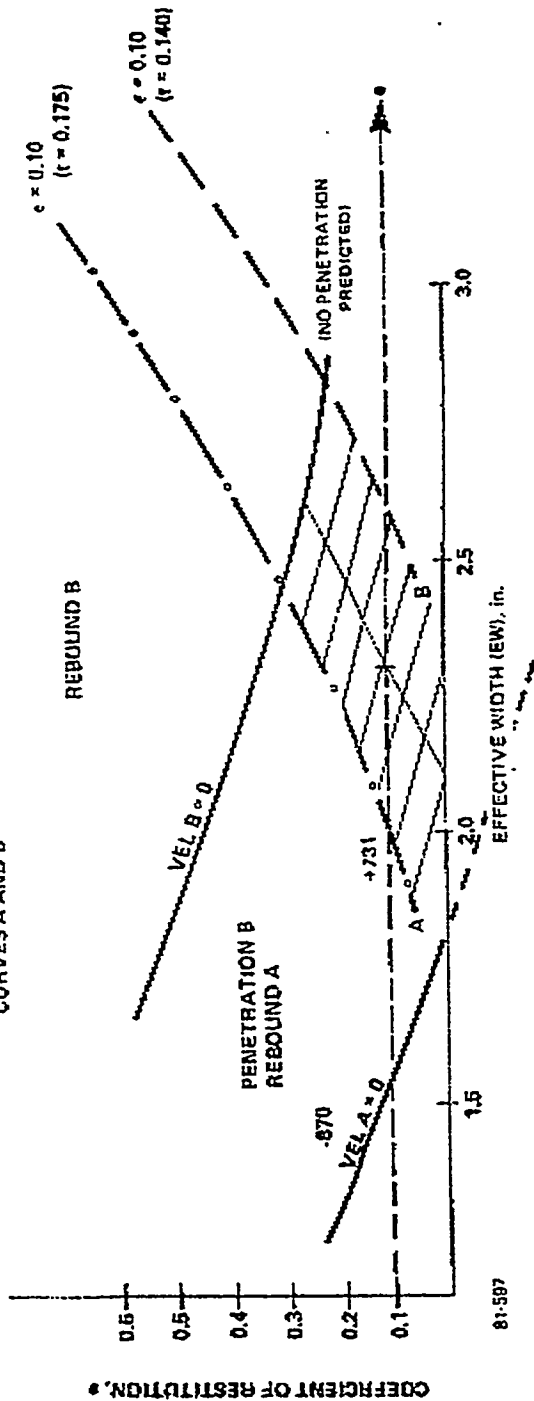
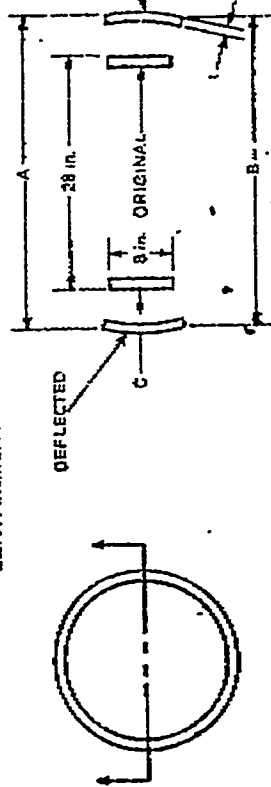
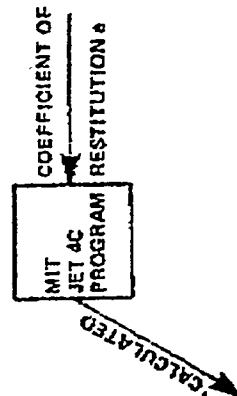


Fig. 2. Fiberglass on Steel Coefficient of Restitution and Effective Width.

CONTAINMENT RING DEFORMATION DATA



- A AVE. OF 4 MEASUREMENTS
- B AVE. OF 4 MEASUREMENTS
- C AVE. OF 8 MEASUREMENTS
- D MEASURED CIRCUMFERENCE
- t THICKNESS



APL TEST	MEASUREMENT (in.)		COMMENTS	AVERAGE RADIAL DEFORMATION	
	A	D		MEASURED	0.25 in. VERSUS 0.29 in.
50-6	28.10	28.13	TWO DENTS 19 in. APART, 6 & 7 in. LONG		
	B = 28.13	t = 0.570			
	C = 0.578				

SIMILAR CHECK OF STEEL

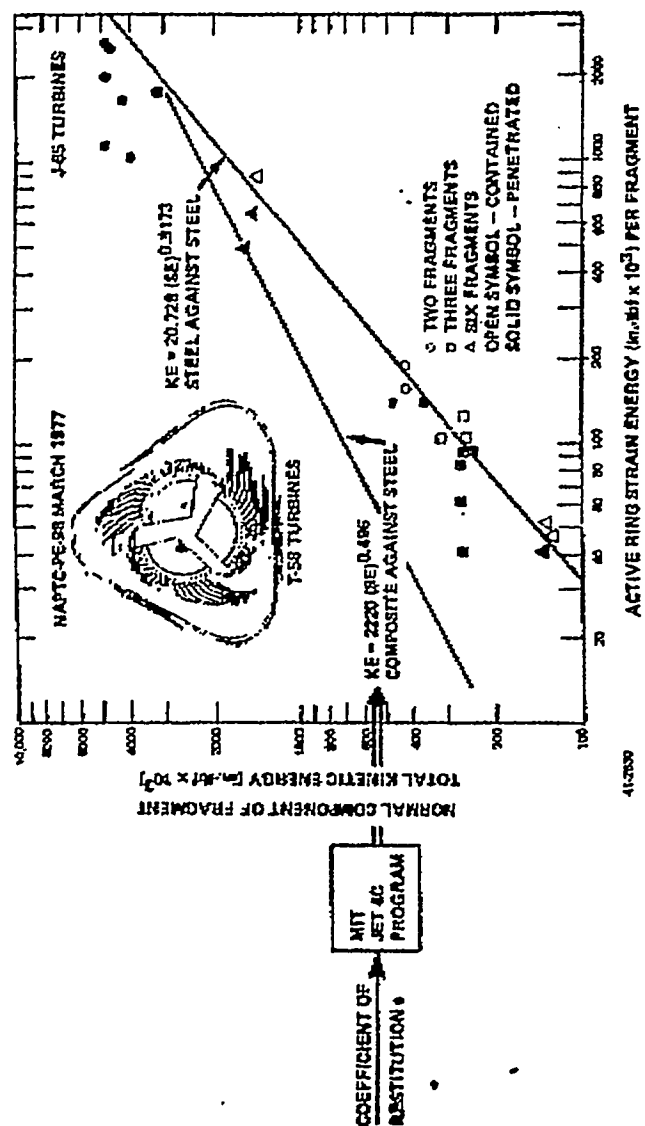


Fig. 4. Kinetic Energy Function Composite Against Steel and Steel Against Steel.

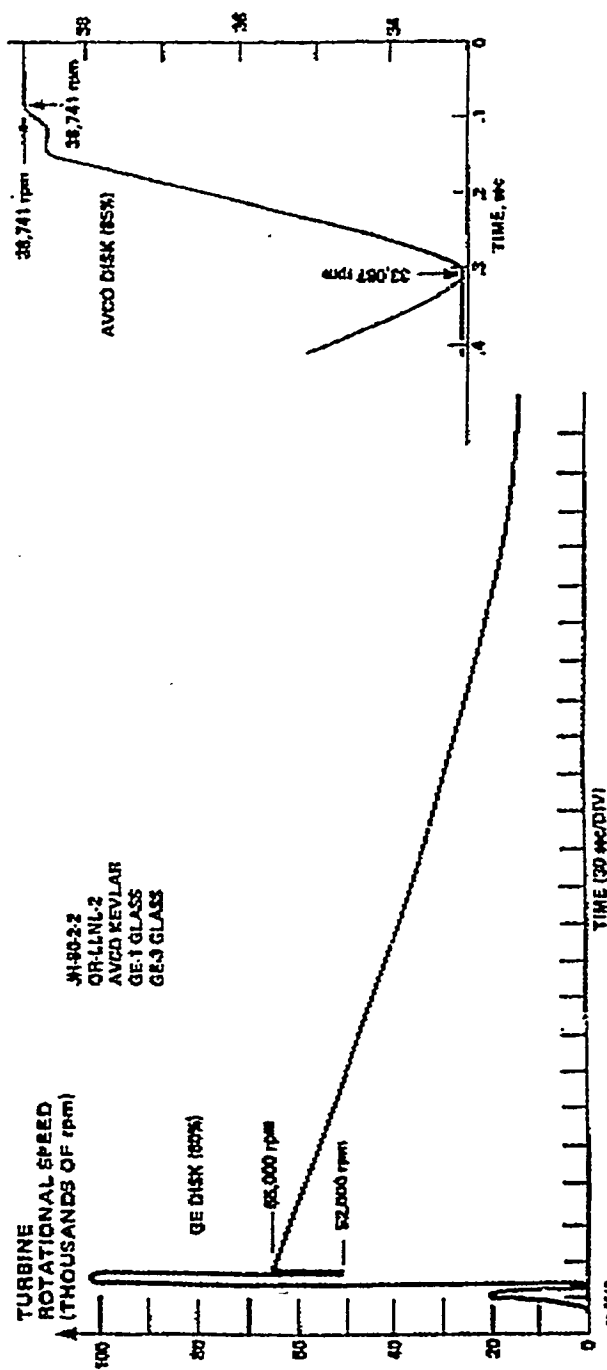
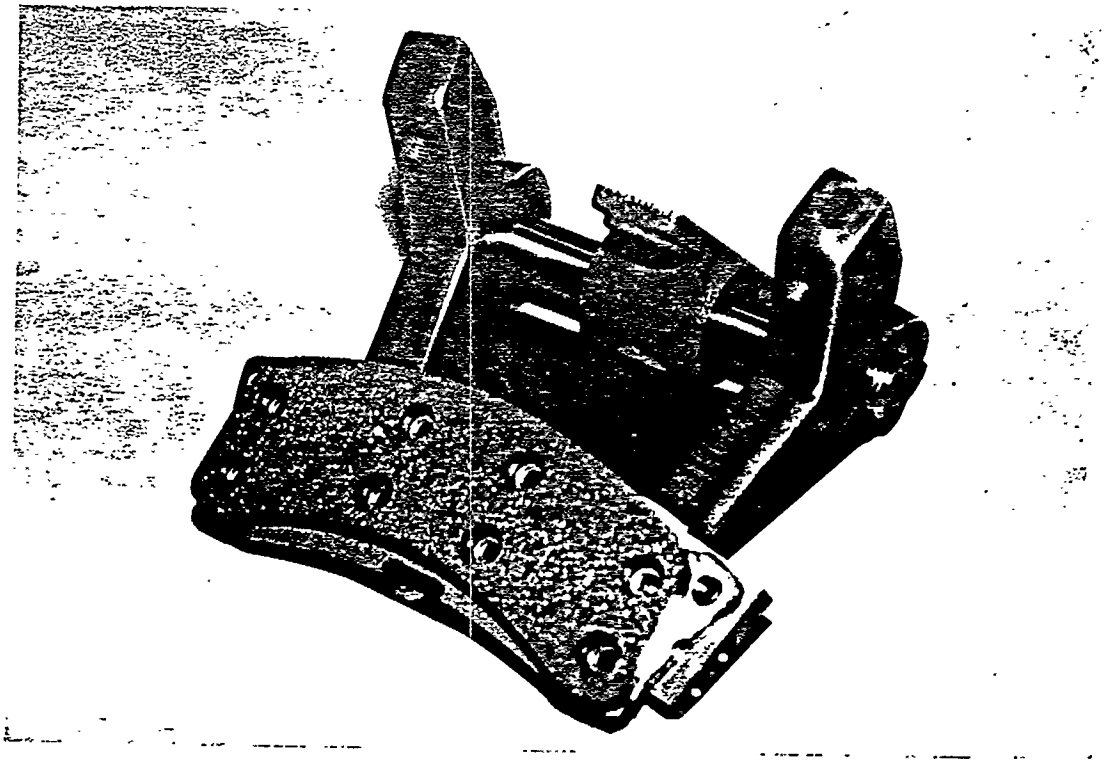
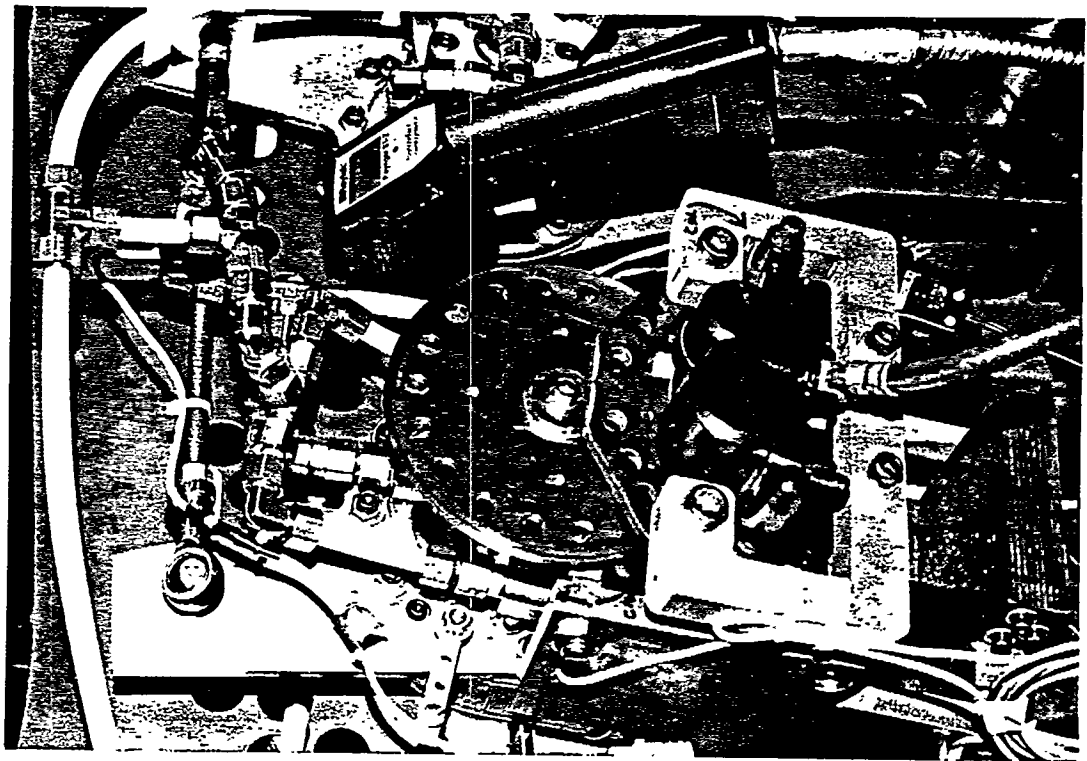
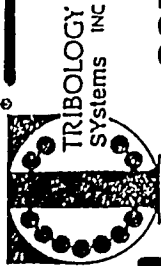


Fig. 5. Evidence of Slow Growth Failure Mode.

TRUCK DISC-BRAKE FAIL-SAFE ASSEMBLY





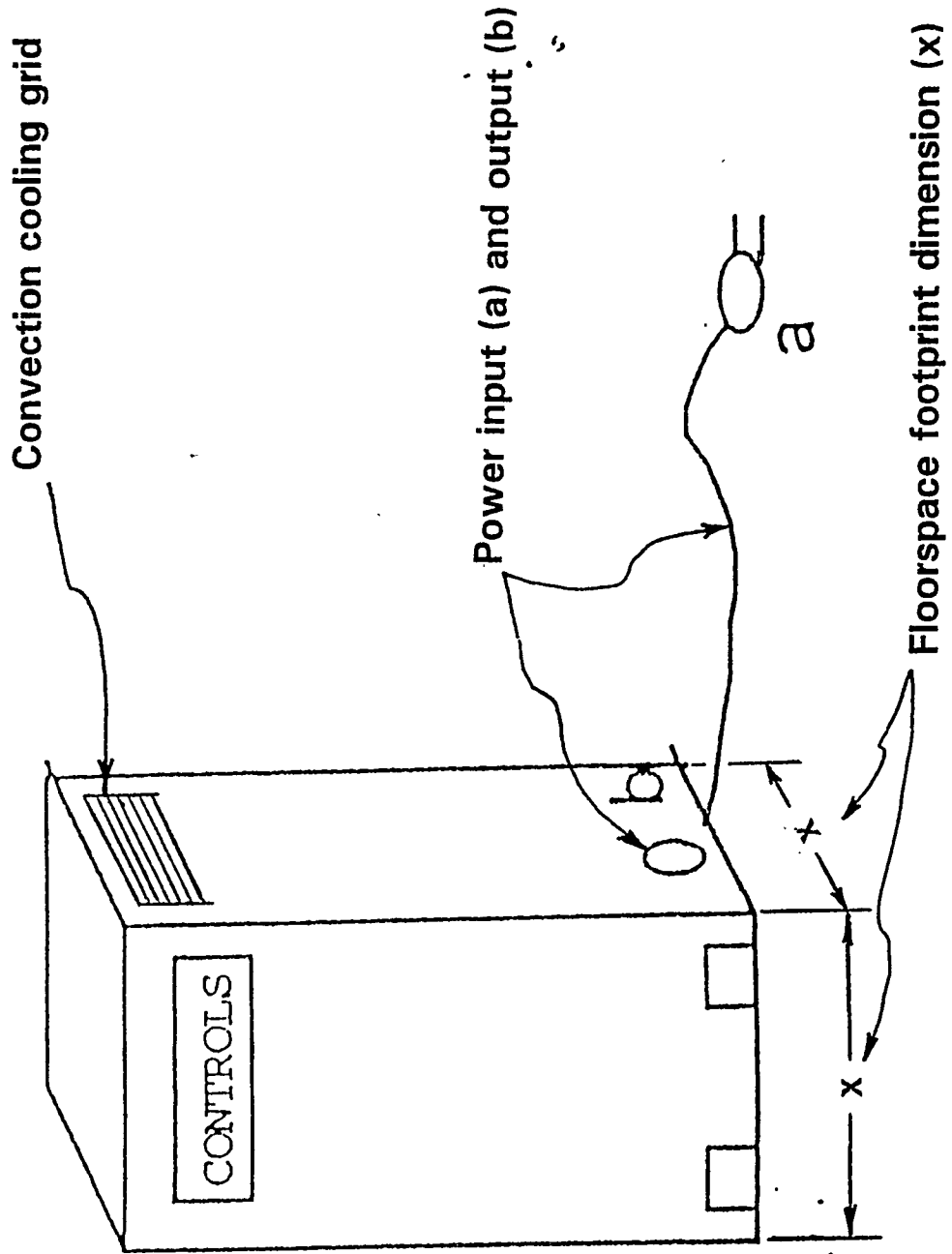
COMPLETE UNIT DESIGNS FOR STATIONARY FLYWHEEL APPLICATIONS ARE NOW COMMERCIALY AVAILABLE

- All system designs verified by successful testing of demo unit since first of the year
- Four commercially available flywheel unit sizes based on near copies of demo unit:
 1. 40 kW power, 500 Wh energy storage, floor footprint dimension (x) = 20"
 2. 10 kW power, 2 kWh energy storage, floor footprint dimension (x) = 30"
 3. 150 kW power, 500 Wh energy storage, floor footprint dimension (x) = 20"
 4. 150 kW power, 2.5 kWh energy storage, floor footprint dimension (x) = 35"

World Flywheel
Consortium, Inc.



TRIBOLOGY
Systems INC



World Flywheel
Consortium, Inc.



**HIGH POWER DENSITY AND HIGH EFFICIENCY ELECTRO-
MECHANICAL CONVERSION SYSTEM FOR FLYWHEEL
ENERGY STORAGE APPLICATIONS**

M1

PRESENTED BY DR. HAO HUANG

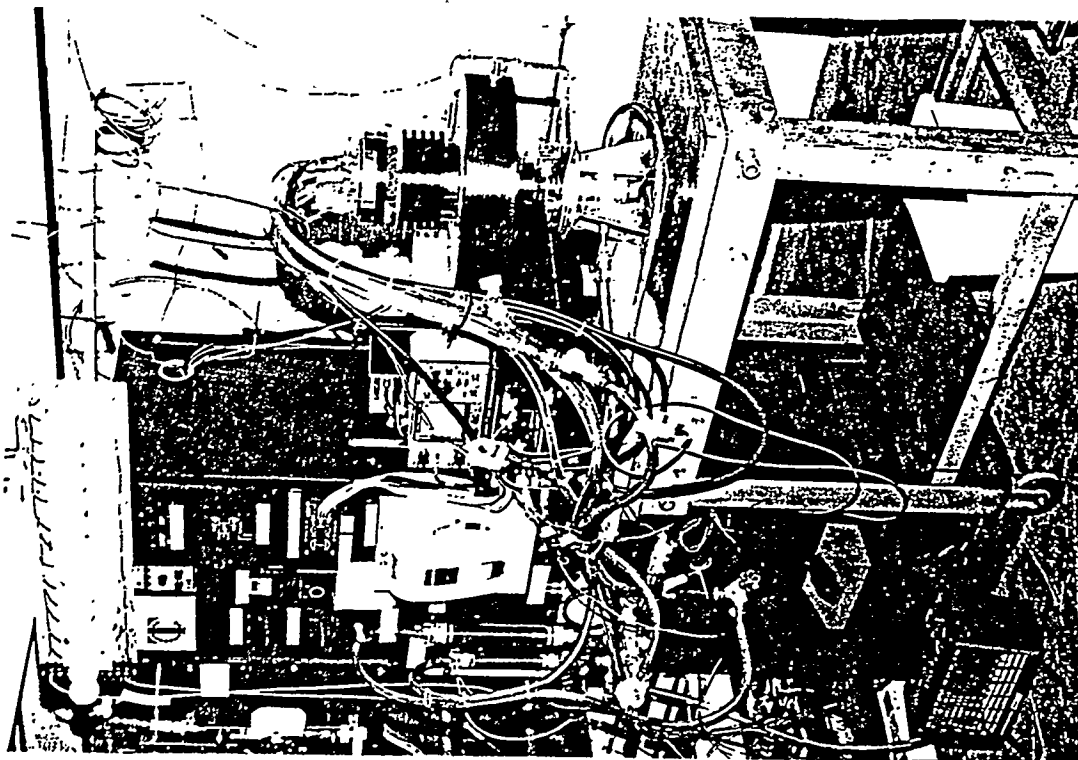
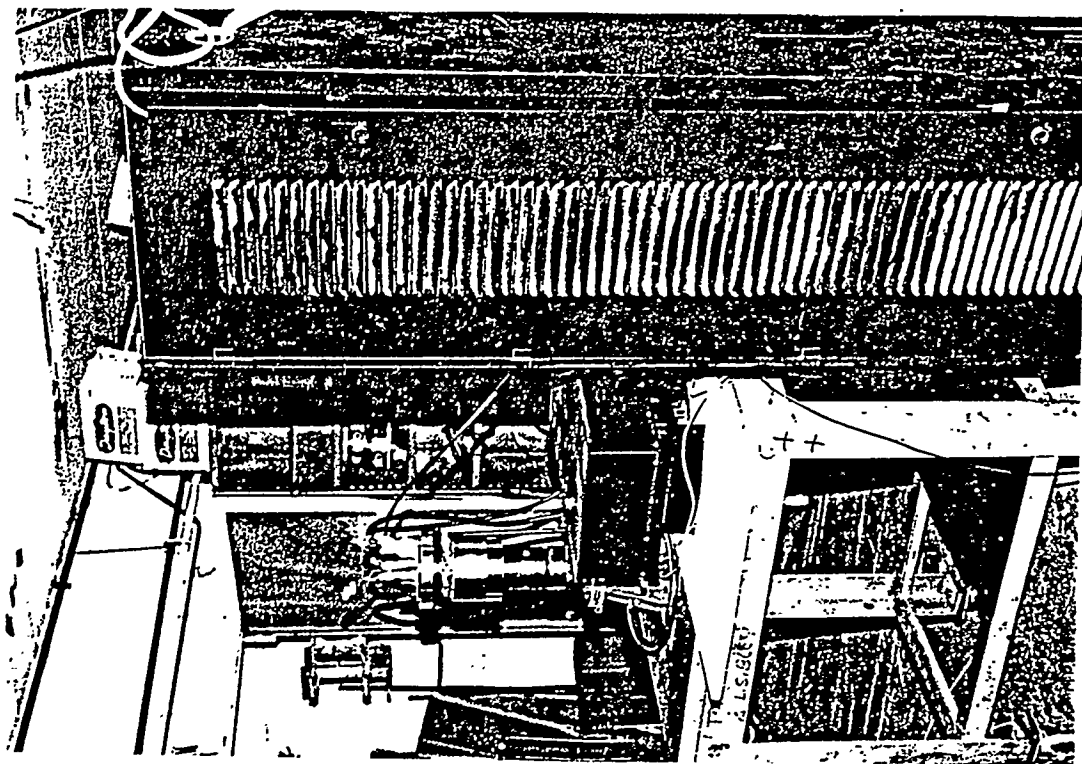
**SL-MONTEVIDEO TECHNOLOGY, INC.,
WORLD FLYWHEEL CONSORTIUM**

MONTEVIDEO, MN 56265

**612-269-6515 (O)
612-269-7662 (F)**

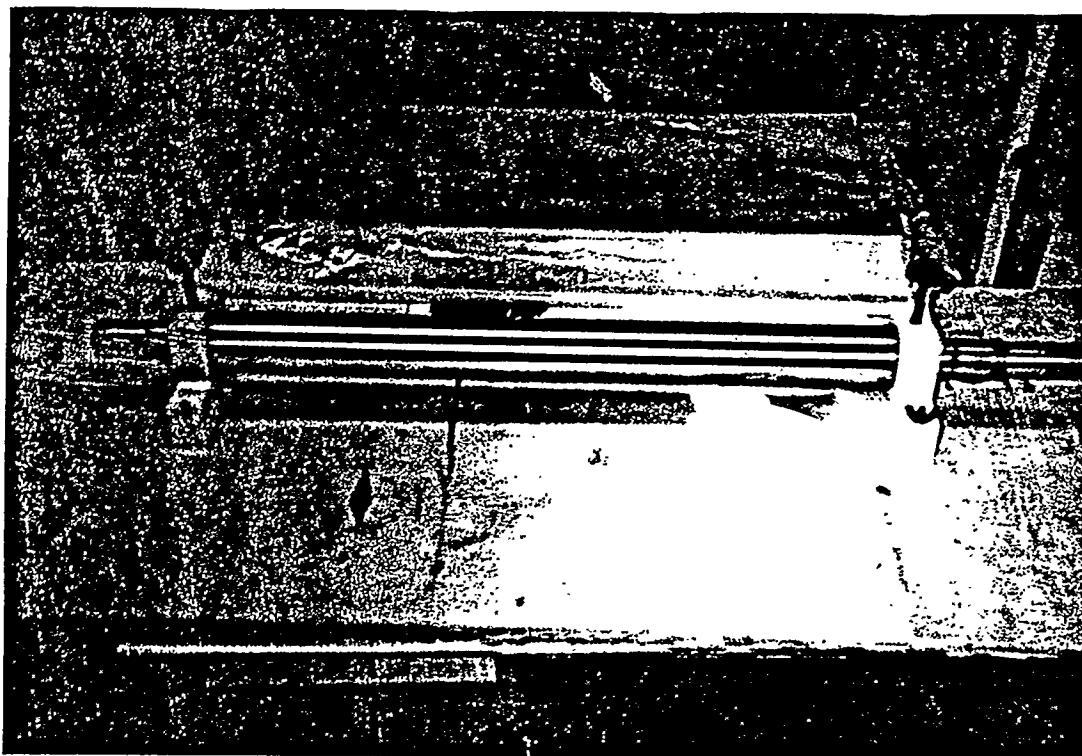
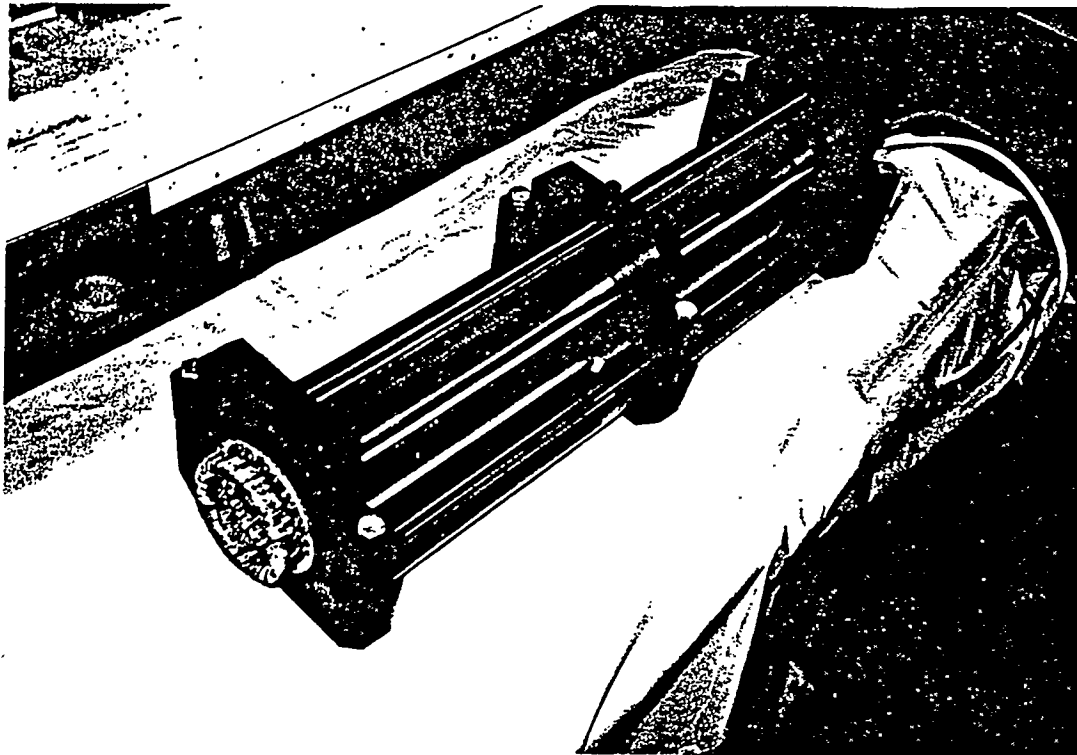
HIGH SPEED HIGH EFFICIENCY MOTOR DESIGNS

- **Design Optimization To Arrive Dimensions With Minimum Weight Subjected To Performance Requirements**
- **Constrained Nonlinear Programming Plus An Accurate Motor Design Model To Achieve Optimum Design**



- **Flywheel Motor Resulted From The Optimization Method**

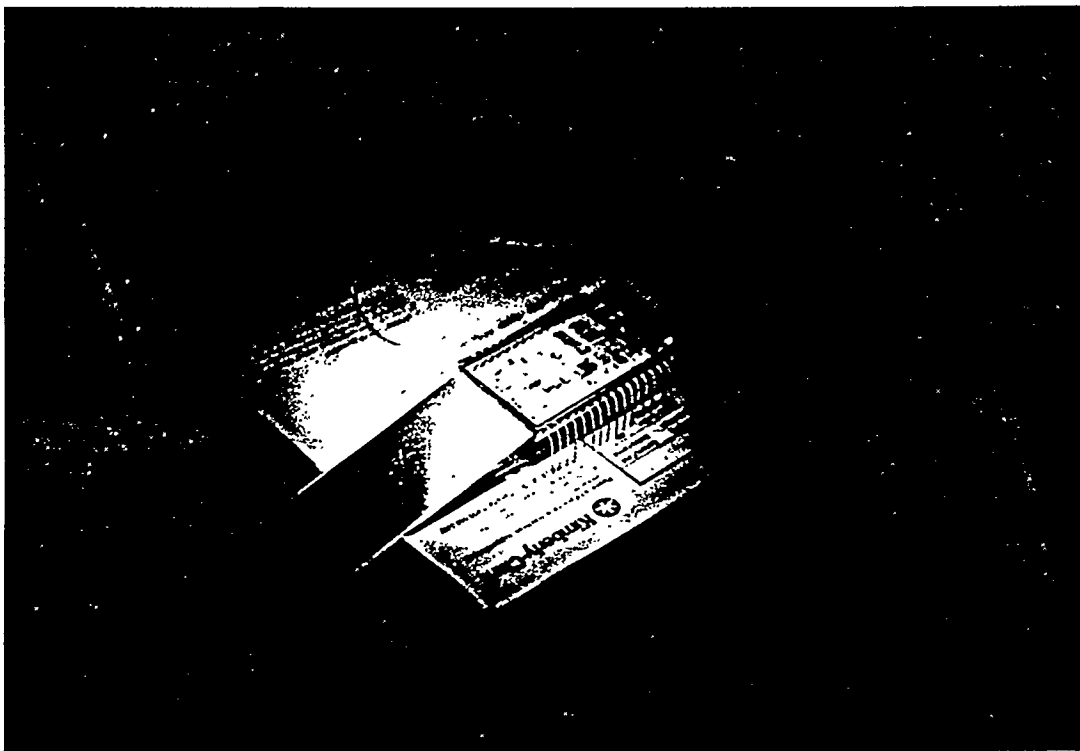
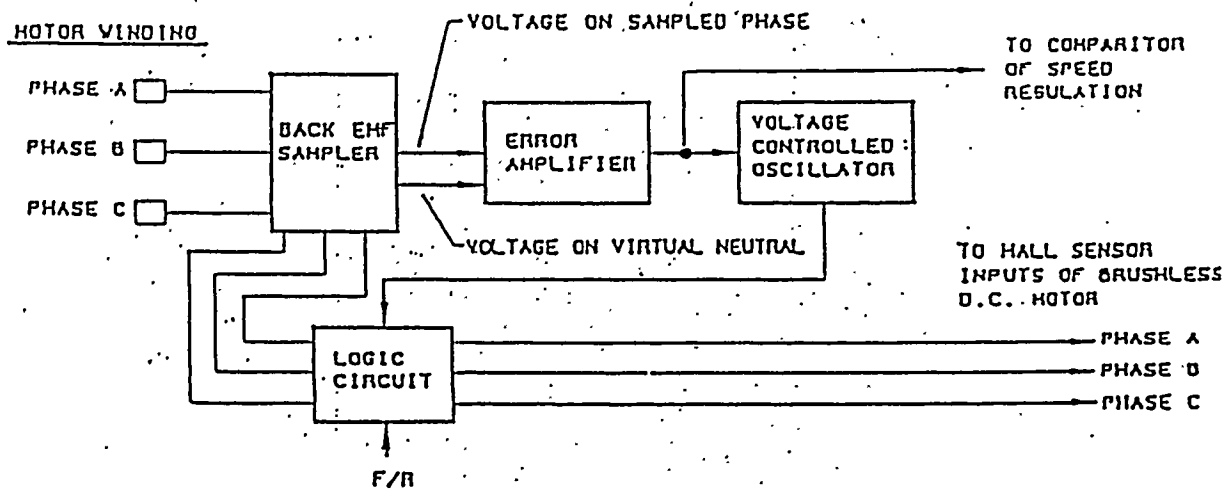
- **30,000 RPM**
- **40 Kw**
- **96% Efficiency**
- **No Rotor Over Heating Problem**
- **12 LBS Electro - Electro - Magnetic Material**
- **Motor Picture:**



M5

MECHANICAL POSITION SENSOR ELIMINATION

- **Mechanical Position Sensors Have Serious Reliability, Assembly And Cost Problems**
- **Two Commercialized - Ready Solutions Developed BY SL-MTI, WFC**
 - **Solution 1 — Virtual Hall Sensor (Patented)**
 - **Solution 2 — Flux Linkage Position Observer (Patent Pending)**



SOLUTION 1

M7

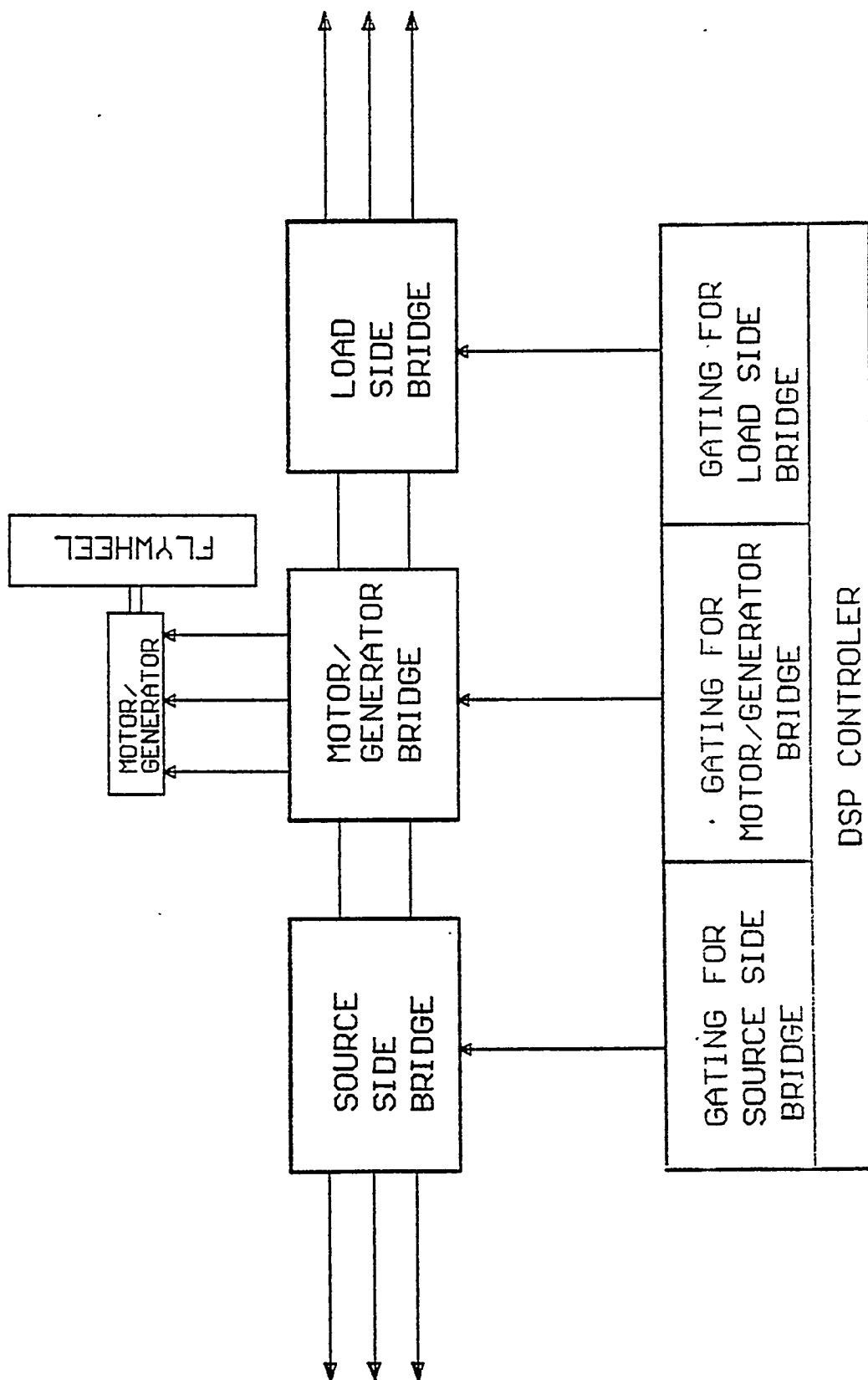


- **No Motor Parameters Requested Except Resistance Per Winding Phase**

SOLUTION 2

HIGH VOLTAGE POWER AMPLIFIER

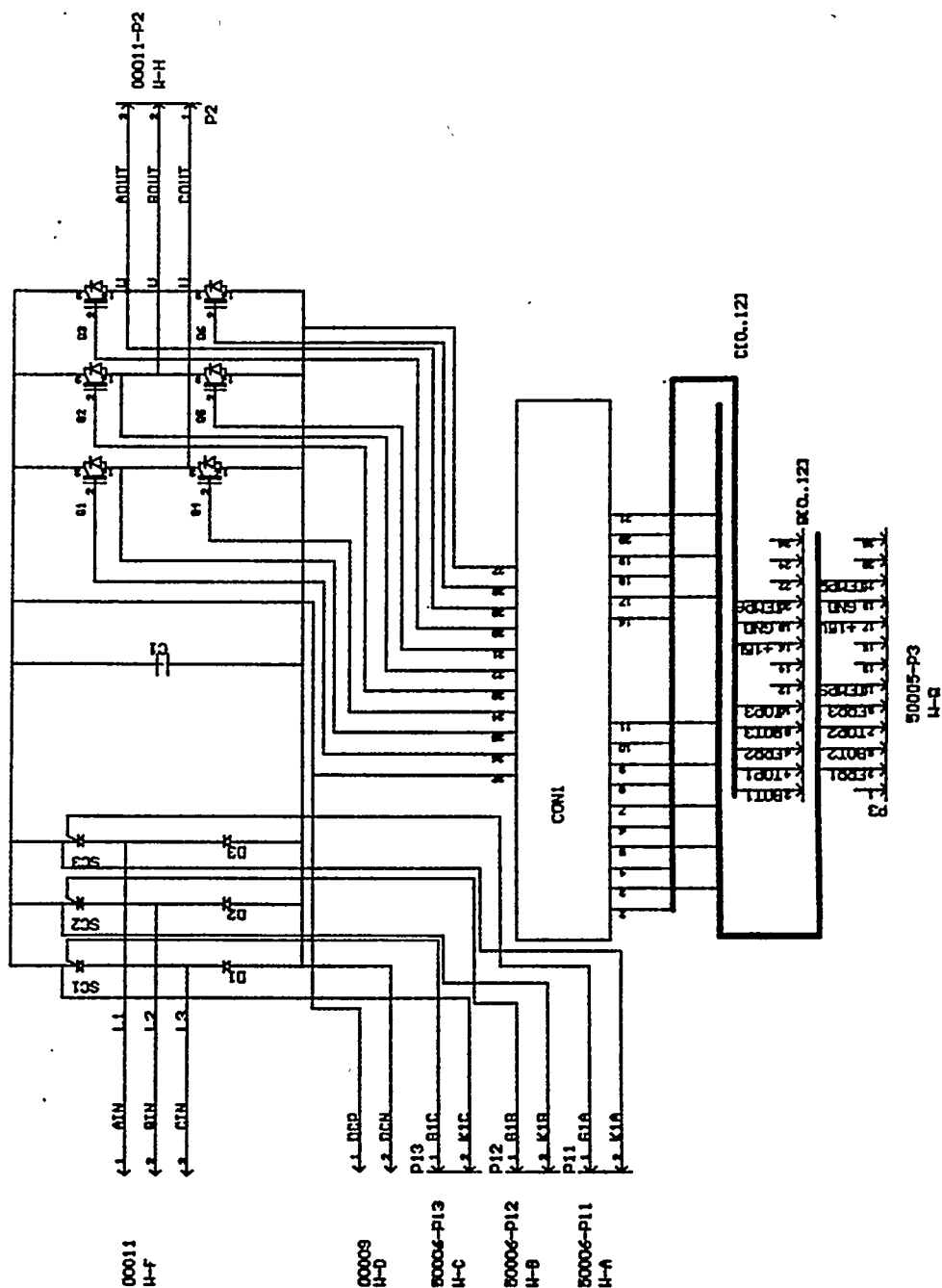
- **Modulated Design For Different Applications**
- **Four Quadrant Vector Control For Effectiveness Of Power Regeneration**
- **Space Vector Sine Waveform PWM To Minimize The Iron Losses On Rotor**
- **Power Factor Maximization At Both Bridges**

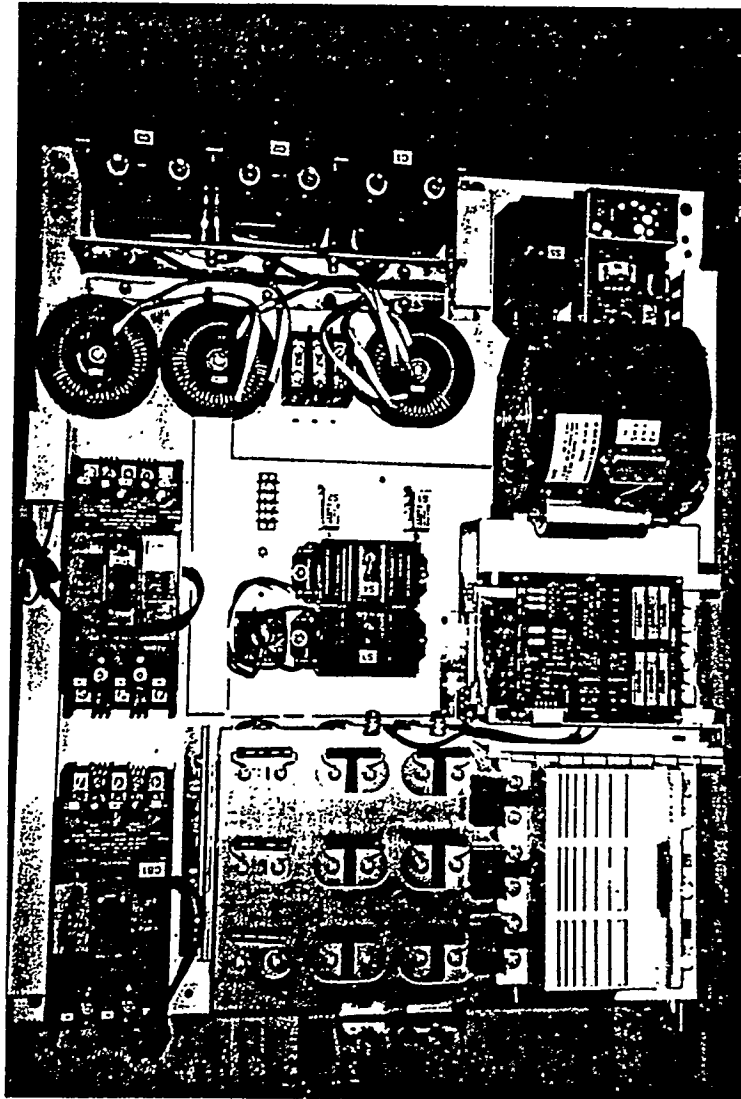


OPERATION MODULES AND MODES FOR DIFFERENT APPLICATIONS

	UPS APPLICATIONS		HOUSE HOLD APPLICATIONS		ELECTRIC VEHICLE		UTILITY LOAD LEVELING	
	ON	OFF	ON	OFF			ON (IN)	ON (OUT)
SOURCE SIDE BRIDGE								
MOTOR/ GENE BRIDGE	MOTOR MODE ON	GENE. MODE ON	MOTOR MODE ON	GENE. MODE ON	MOTOR MODE ON	GENE. MODE ON	MOTOR MODE ON	GENE. MODE ON
LOAD SIDE BRIDGE	OFF	ON	OFF	ON				
	FLYWHE CHARGE	FLYWHE DISCHA	FLYWHE CHARGE	FLYWHE DISCHA	FLYWHE CHARGE	FLYWHE DISCHA	FLYWHE CHARGE	FLYWHE DISCHA

- 40 KW
- 880V
- Air Cool
- Vector Control
- Space Vector Sine PWM
- Four Quadrant Operation





DIGITAL SIGNAL PROCESSING CONTROLLER

- **Multiple Bridge Control**
- **Space Vector PWM Generation**
- **Power Flow Control**
- **Flux Linkage Position Observer**
- **Vector Control For Constant Power Regeneration**
- **Minimizing Size, Weight And Cost Of Power Electronics**

FLYWHEEL ENERGY STORAGE WORKSHOP

October 31 - November 3, 1995

Oak Ridge, Tennessee

Current State in the Application of Magnetodynamic (Flywheel-) Storage Systems in Urban Transport Buses

Gerhard Reiner

MAGNET-MOTOR GMBH

Petersbrunner Strasse 2, D-82319 Starnberg, Germany

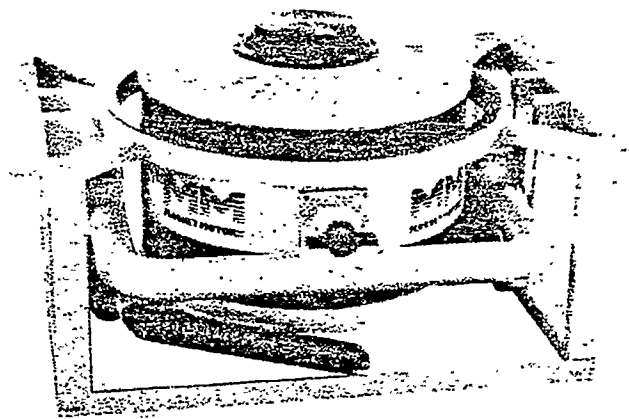
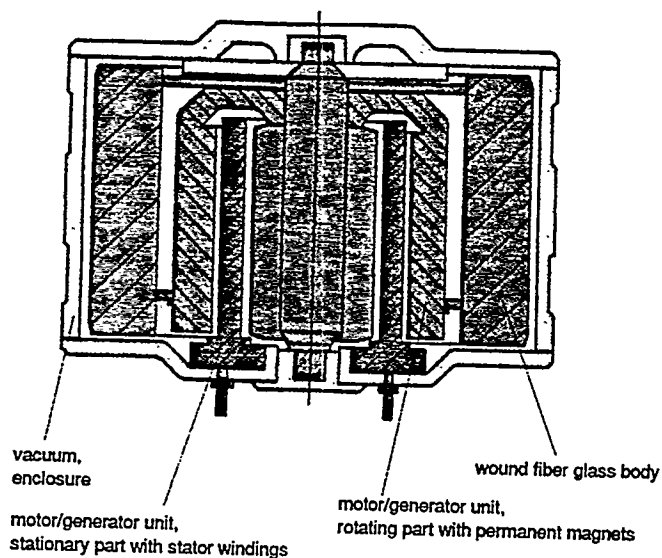
Phone: +49-8151-262-0 Fax: +49-8151-12478



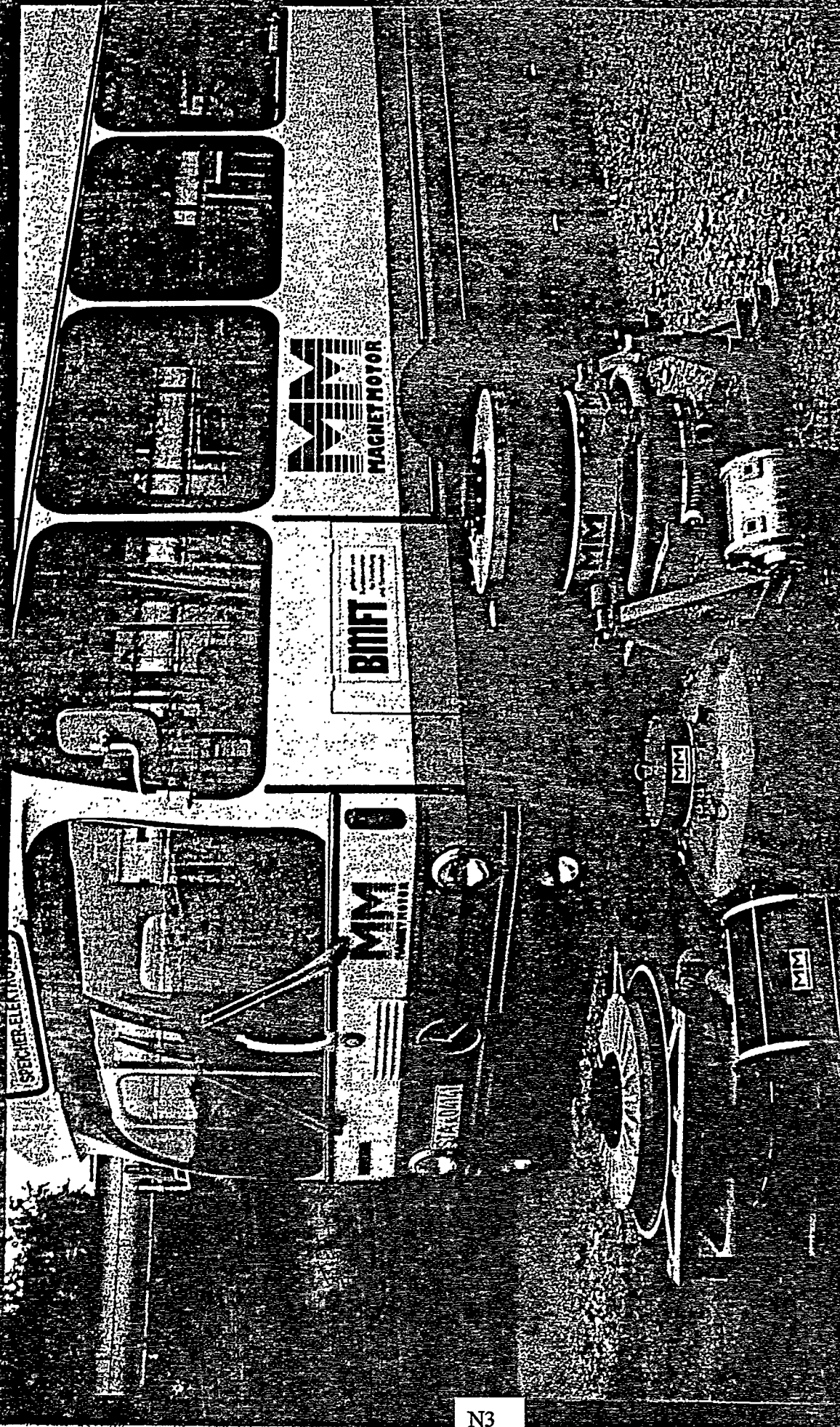
- ☐ **Function principle and main features of a Magnetodynamic Storage (MDS)**
- ☐ **Commercial operation of MDS in**
 - ♦ **diesel electric storage buses**
 - ♦ **trolley buses**
- ☐ **New MDS-types**
- ☐ **Conclusion and prospects**

Magnetodynamic Storage (MDS)

High-Power / High-Energy Flywheel Storage



- very high power density
- extremely high cycle numbers
- high efficiency values at full and partial load
- automatic charge and discharge operation
- integrated design without mechanical feed-throughs and without gear



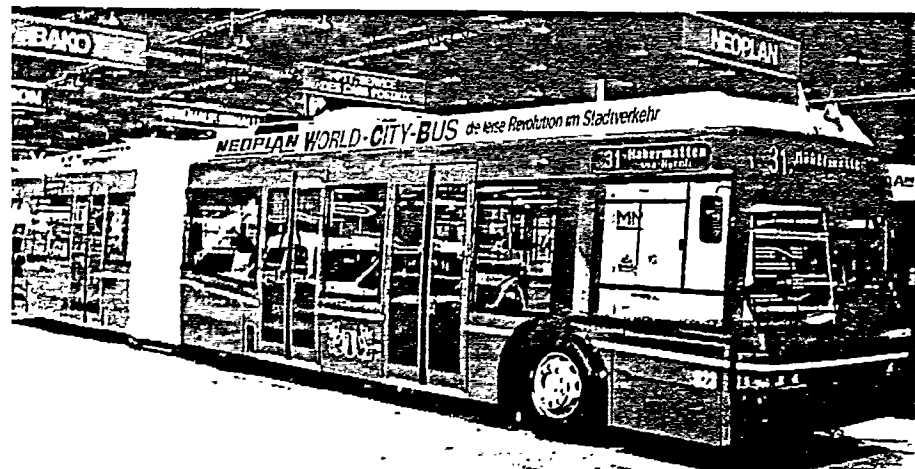
Magnetodynamic Storage (MDS)

Overview about MDS-Equipped Buses in Public Transport Service



- 2 diesel electric buses operating in Munich since 1988
- 7 (12 until the end of 1995) trolley buses in the Swiss city of Basel
- 1 diesel electric bus operating in the German city of Herten

MM - Antriebssysteme in Omnibussen



Niederflur – Gelenktrrolleybusse
Neoplan N 6020

MM – Antriebssystem:

Elektrischer Einzelradantrieb
und Zwischenspeicher



Münchner Magnet – Motor Busse

MM – Antriebssystem:

Dieselelektrischer Antrieb mit
Zwischenspeicher



Neoplan Metroliner N 8012 DE

MM – Antriebssystem:

Elektrischer Einzelradantrieb
und Dieselmotor – Generator



Neoplan Metroliner N 8012 BE

MM – Antriebssystem:

Elektrischer Einzelradantrieb
und Benzinmotor – Generator

MM - Antriebssysteme in Omnibussen



Neoplan Stadtbusse N 4014 DE

MM - Antriebssystem:

Elektrischer Einzelradantrieb
und Dieselmotor – Generator



Flughafen – Vorfeldbusse

MM - Antriebssystem:

Elektrischer Einzelradantrieb
und Dieselmotor – Generator



MEV – Metroliner Prototyp

MM - Antriebssystem:

Elektrischer Einzelradantrieb mit
Benzinmotor – Generator
und zusätzlicher Varta NiH – Batterie



Elektro – Citybusse

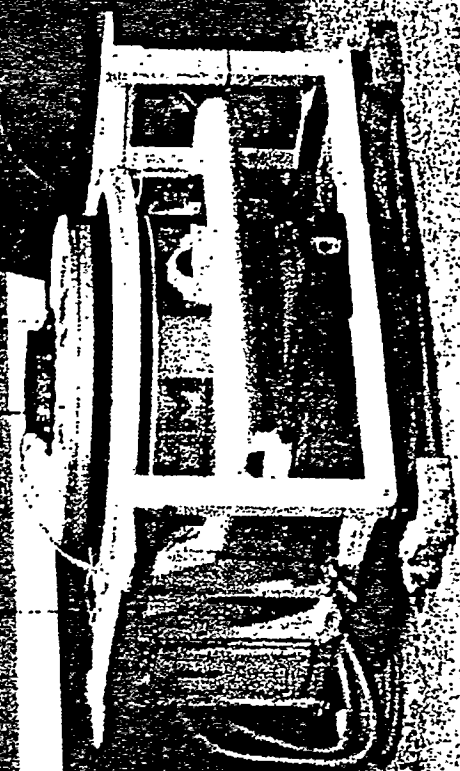
MM - Antriebssystem:

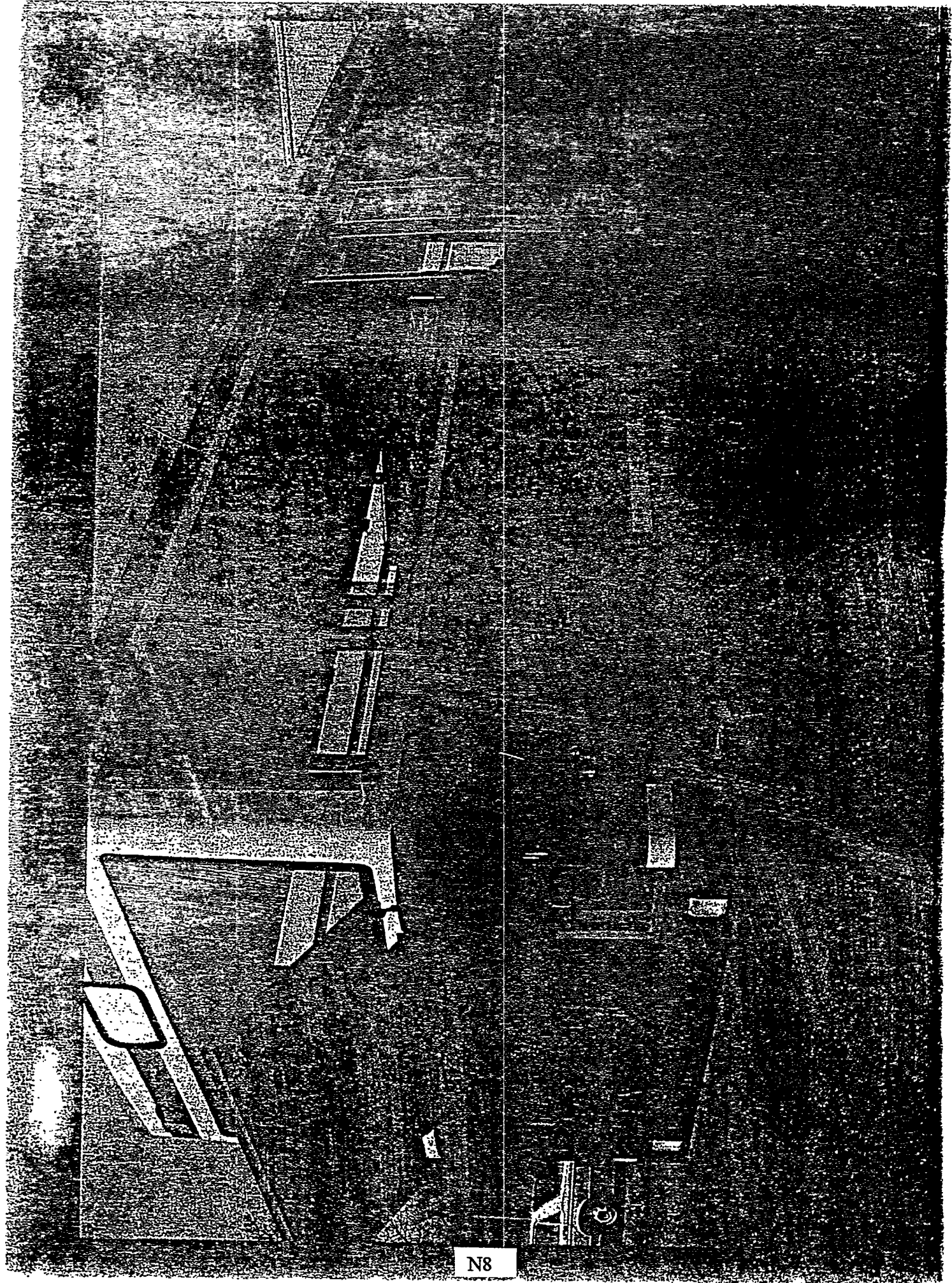
Elektrischer Einzelradantrieb
Energieversorgung: Diverse
Batteriesysteme

MIM|BIFT
MAGNET MOTORS

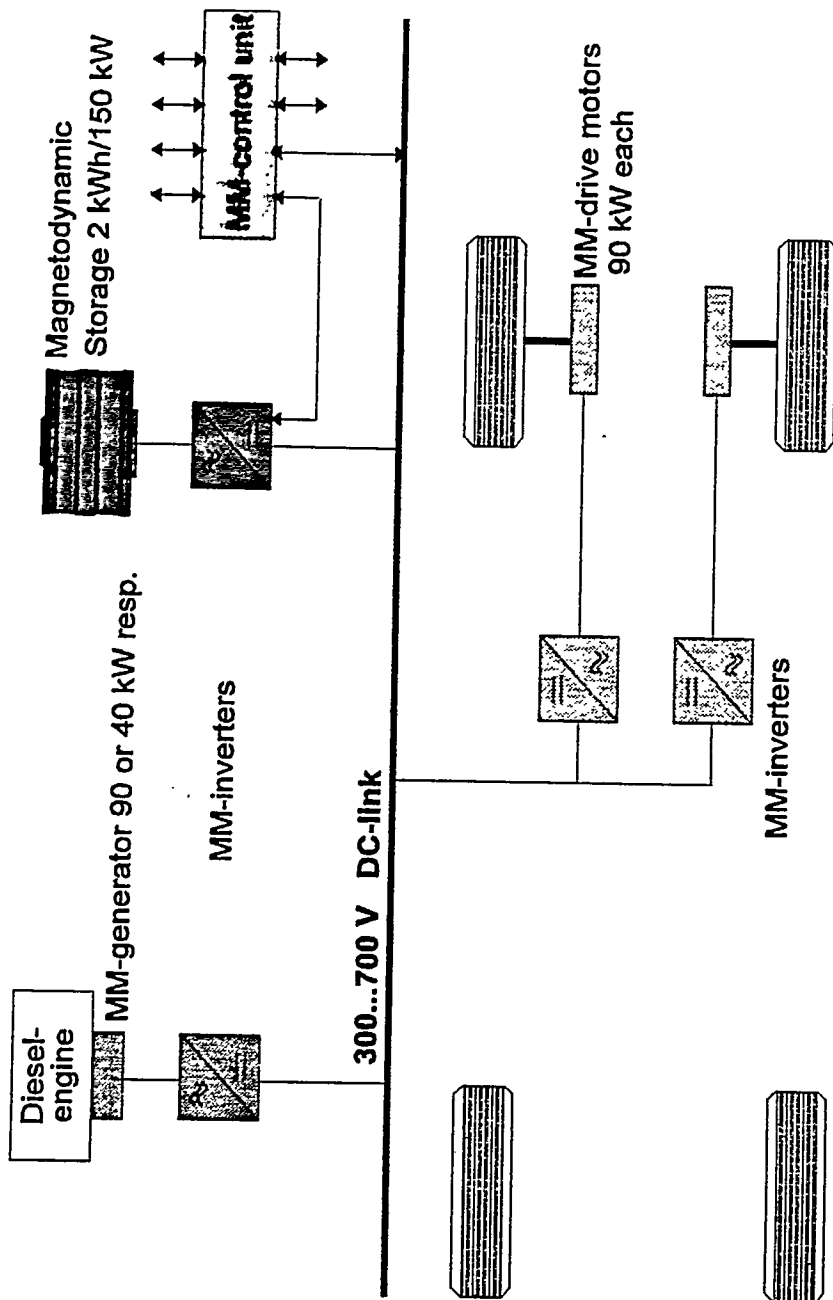
getübert von
Beratung
für Forschung
und Technologie

MÜNCHNER MAGNET-MOTOR-BUS



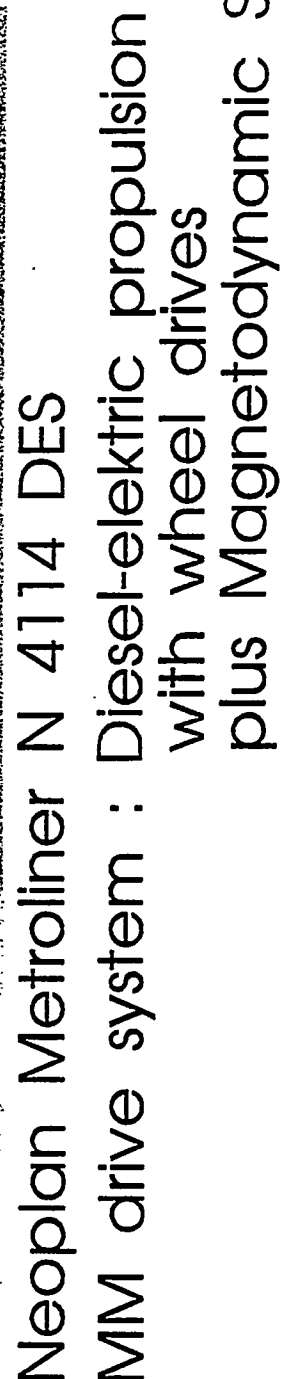


Block Diagram of a Diesel Electric Bus with a Magnetodynamic Storage



NEOPLAN
METHDSHUTLE

**BUS OF
THE YEAR
1995**



"Bus of the Year 1995"

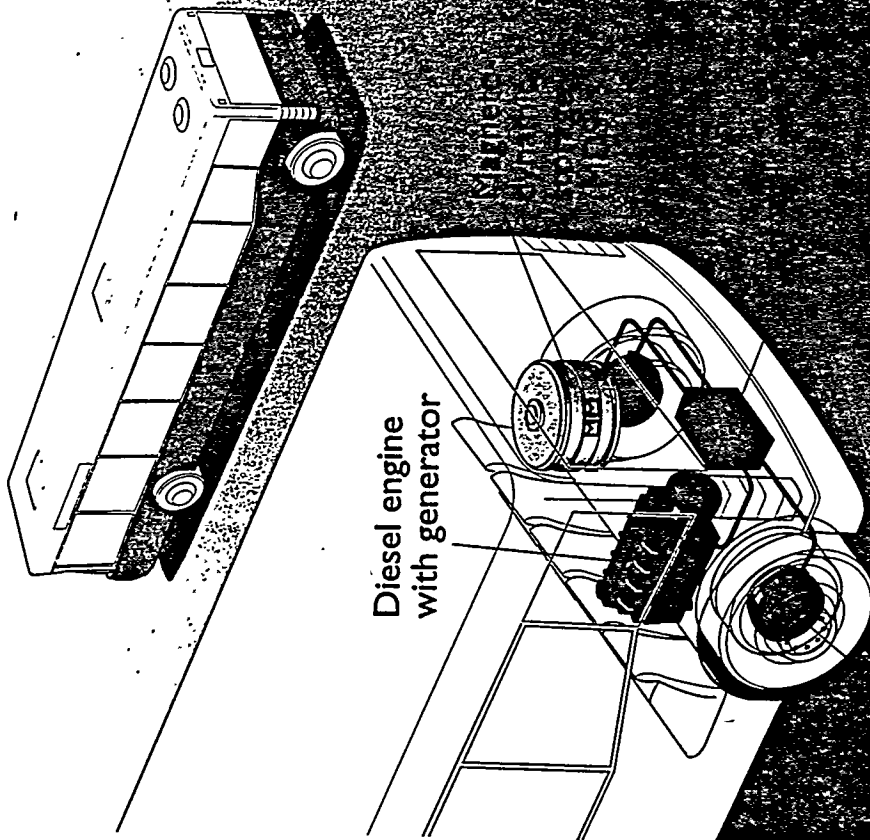
Diesel-electric Drive System with Energy Storage for Buses

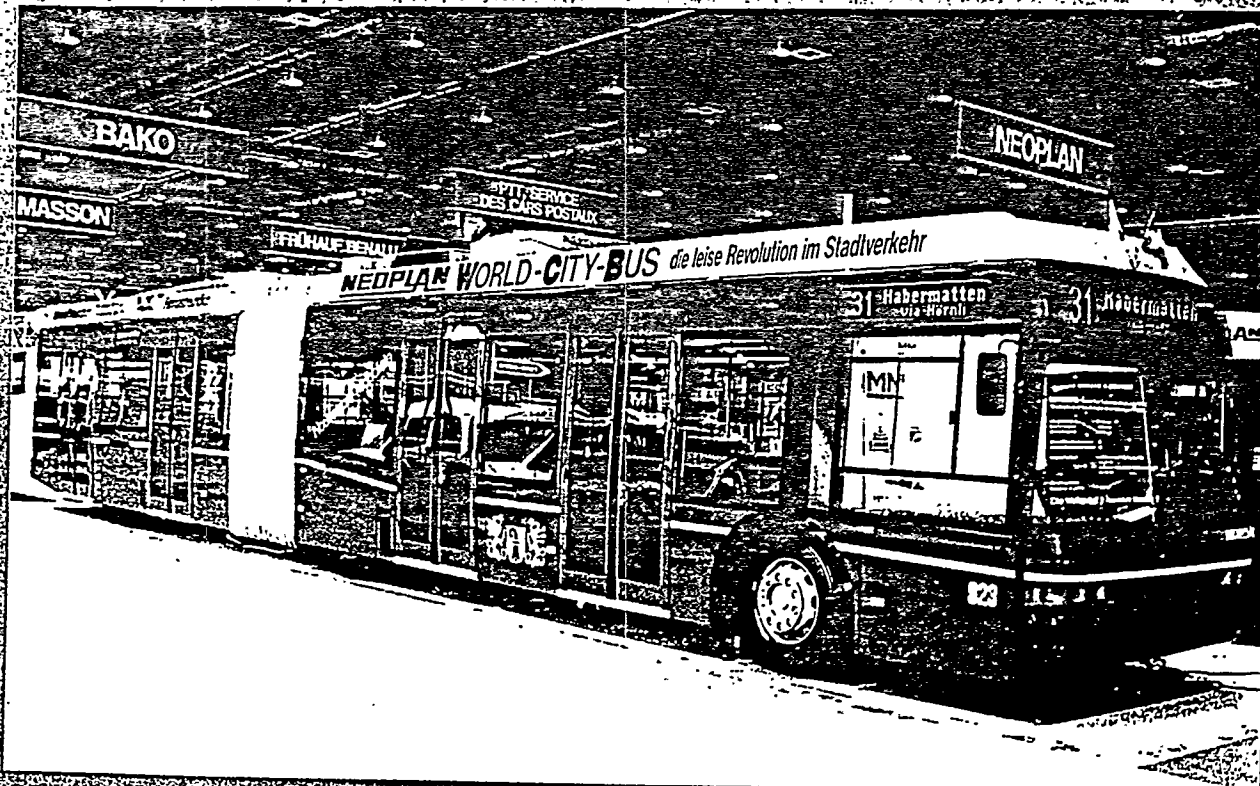
The electric power transmission from the Diesel engine to the wheels gains additional advantages by combining it with a MDS flywheel energy storage

Thus brake energy can be recovered and the highly fuel-consuming intermittent operation of the Diesel engine can be avoided.

System advantages

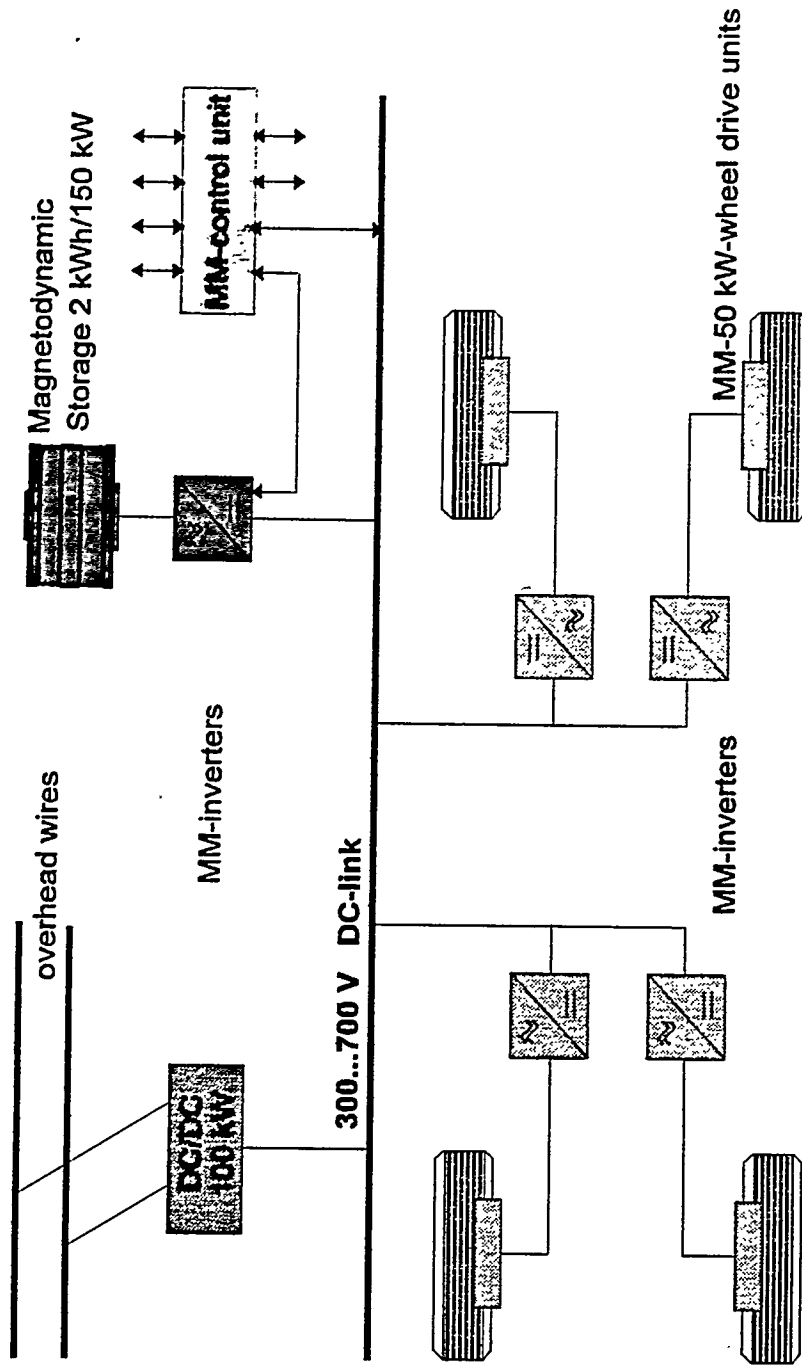
- Improved fuel economy
- Reduced engine wear
- Reduced emissions
- Reduced noise
- Reduced vibration





Trolleybus with MAGNET-MOTOR propulsion system
and Magnetic Dynamic Storage - MDS

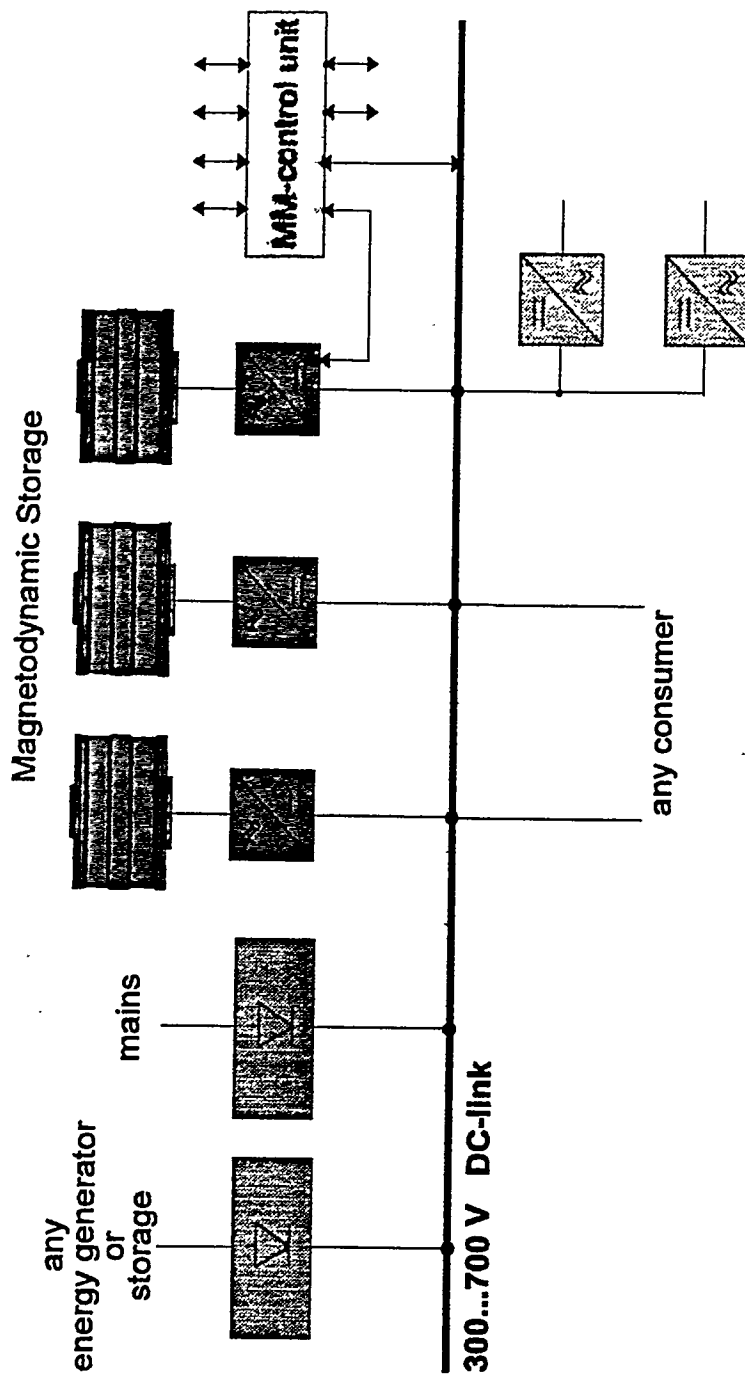
Block Diagram of a Trolley Bus Power Circuit





N14

Generalized Block Diagram for Connecting Magnetodynamic Storage Units to a DC-Link

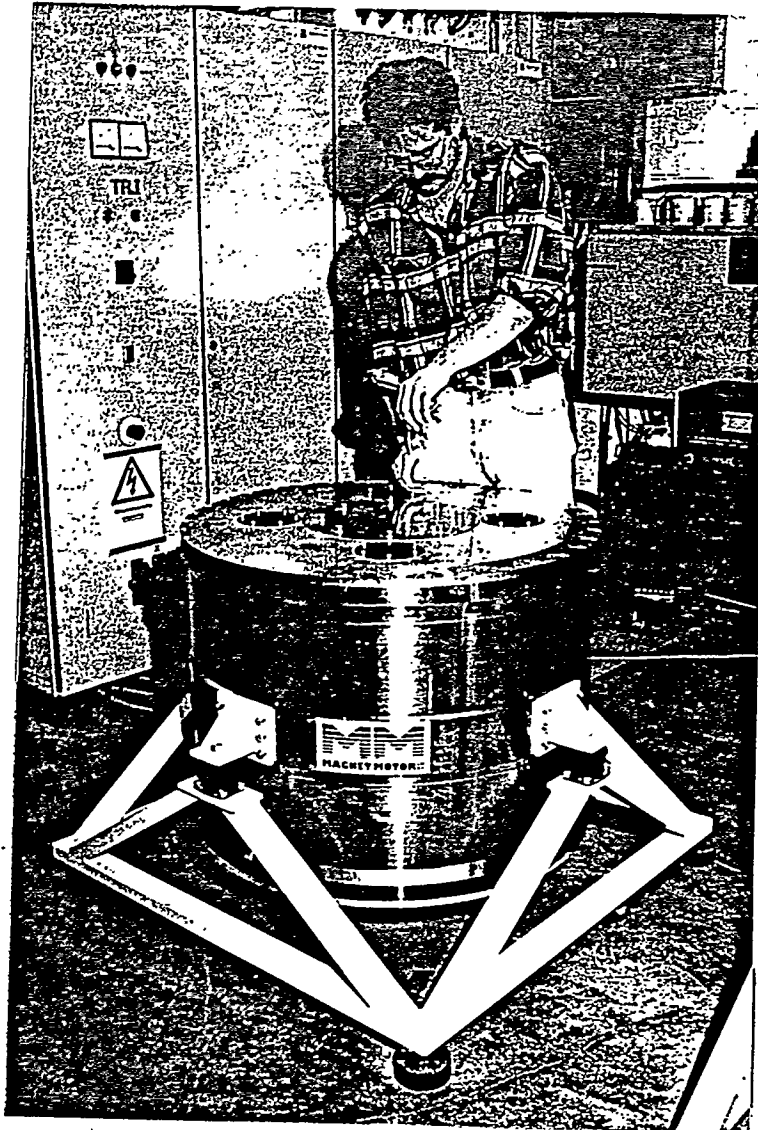




Magnetodynamic Storage MDS L1

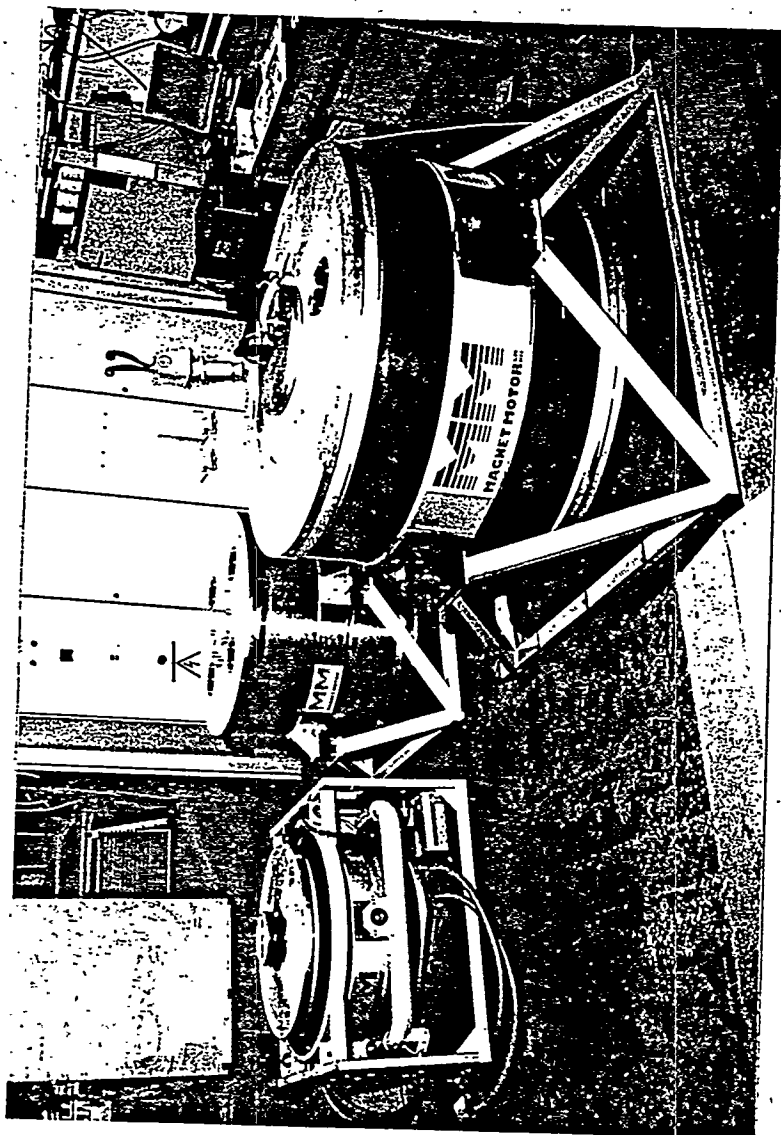
Stored Energy: 78 MJ; Power: 5 MW





Magnetodynamic Storage
MDS L2 (80 MJ/2.5 MW)





Magnetodynamic Storages MDS K, MDS L2 and MDS L1



Magnetodynamic Storages

MDS K, MDS L1 and MDS L2



<u>design data</u>		MDS-K	MDS-L1	MDS-L2	
energy	$E =$	7.2	78	80	MJ
max. power	$P =$	0.3	5	2.5	MW
max. voltage	$U =$	650	500	500	V
max. current	$I =$	0.5	12	6	kA
speed	$n =$	12,000	8,800	17,000	1/min
diameter	$D =$	620	1,250	900	mm
axial length	$H =$	650	950	800	mm
volume	$V =$	0.19	1.17	0.5	m ³
weight	$m =$	0.4	2.1	1.0	t
spec. energy:	$e =$	18	37	80	MJ/t
spec. power:	$p =$	1.0	2.4	2.5	MW/t

Magnetodynamic Storage (MDS)

Conclusion and Prospects



- Magnetodynamic Storage Systems are operating in public transport buses since 1988
- currently 10 MDS-equipped buses are in operation
15 at the end of 1995
- mileage of the first trolley bus is currently 180,000 km
operation hours of the integrated MDS are 14,000
cycle number of this MDS is about 250,000
- very good experiences with bus and MDS and well accepted
- new MDS types have been tested successfully

Developments in Polar Woven/RTM Composite Flywheel Rotors

David Maass

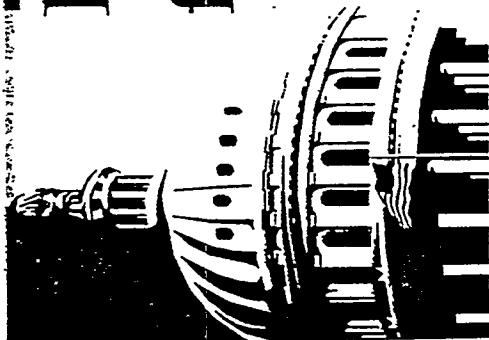
Dow-UT Composite Products

(203) 949 5046 david.maass@dowut.com

Flywheel Energy Storage Workshop

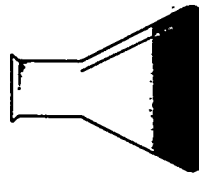
Oak Ridge, TN

Nov. 1, 1995



Dow-UT is a Joint Venture formed in 1989

Dow Chemical



- Resin Technology
- High volume polymer processing
- Large Capital Investment

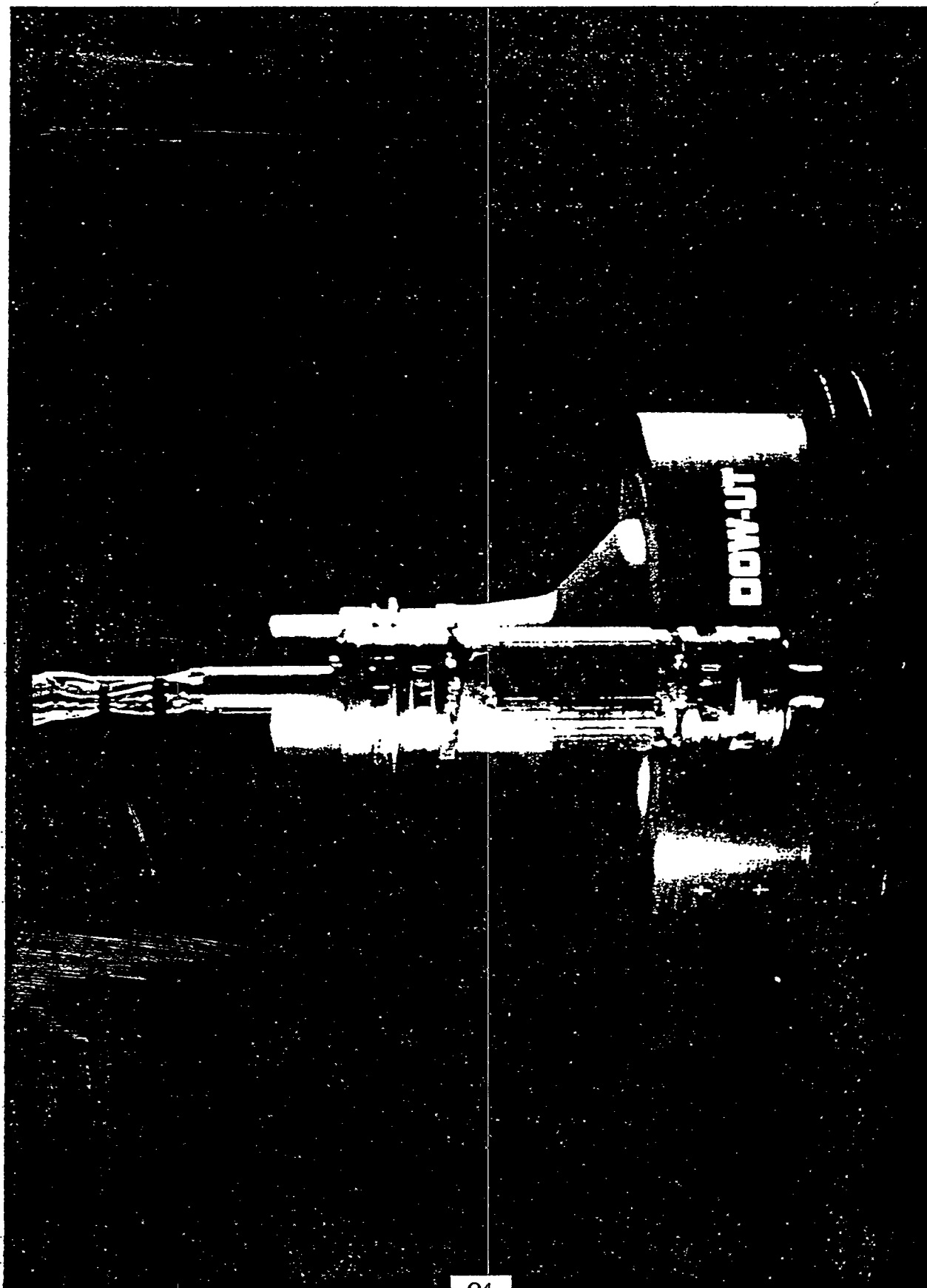
United Technologies



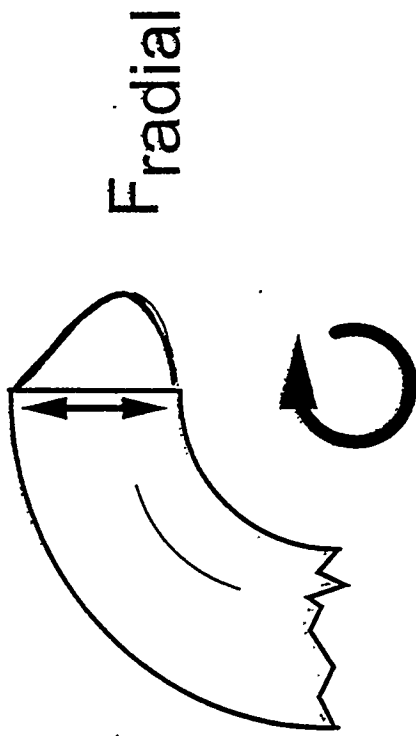
- Long term production contracts
- Modern factory
- Established processes
- Technical staff

Discussion Topics

- Flywheel Rotor Background
- Limitations of Filament Winding
- Polar Woven/RTM Approach
- Materials
- Processing
- Test Data
- Cost Projections
- Key Issues



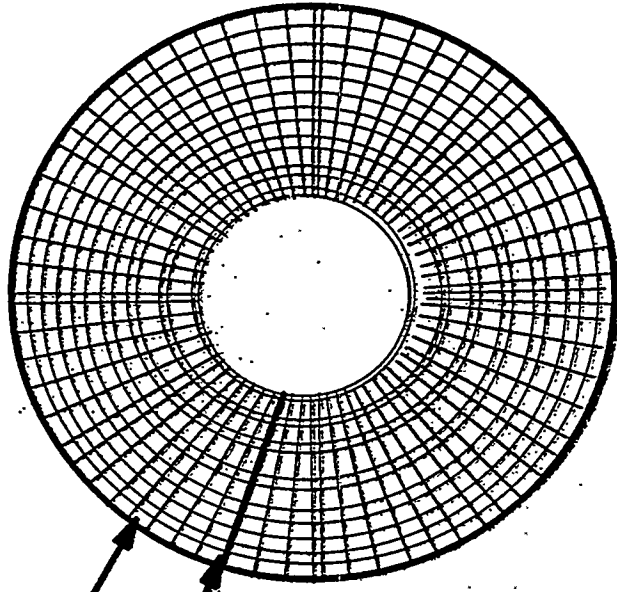
Limitations of Filament Winding



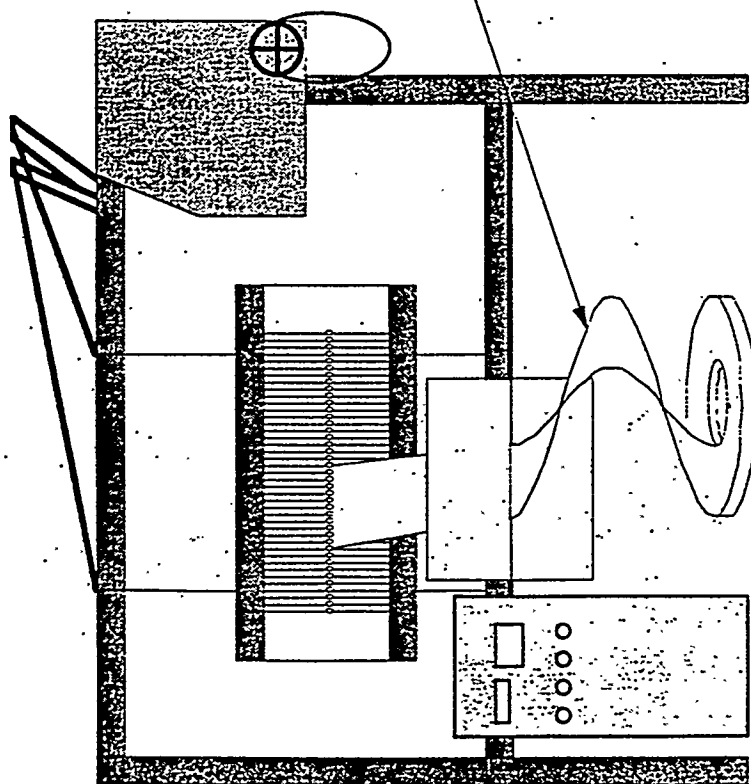
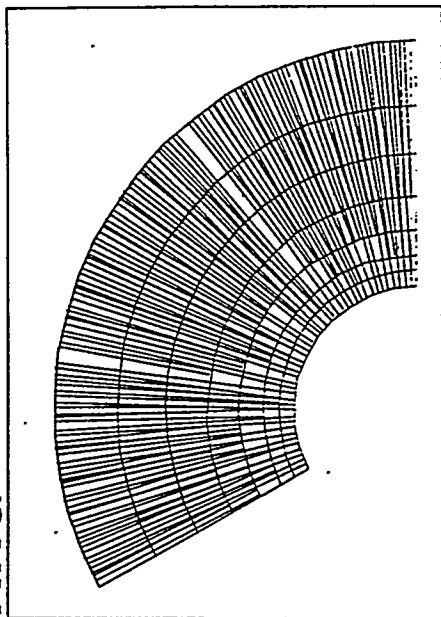
- **Very low radial strength**
- **To achieve higher radial Strength**
 - ▶ Toughness vs- temperature tradeoff
 - ▶ Tougher resins more costly (\$5/lb and up)
- **To reduce applied radial Stress**
 - ▶ Use higher modulus OD fiber
 - ▶ Higher fiber costs

Polar Woven/RTM Approach

- Fiber dominated
 - Graphite hoops
 - Glass radials
- Automated fiber placement
- Low cost potential
- Uses Dow-UT RTM expertise
- Scaleable



POLAR WEAVING



- Spiral shaped woven fabric.
- Pre-defined OD and ID.
- Radial and circumferential fiber orientations.
- Uniform fabric areal weight.
- Available flat or contoured to net shapes.

THE RTM PROCESS

Vent Sprue

Tool

Seal

Hardener

Preform Assembly

Inlet Sprue

Mixing Head

Resin

Two Designs Developed

- **All-Graphite CFR**

- ▶ Same geometry as baseline FW design
- ▶ 33 msi fiber only (no high modulus)
- ▶ Conservative (i.e. - low) strain values
- ▶ Infinite life

- **Hybrid design**

- ▶ Approximately 35% Glass, 65% Graphite
- ▶ Higher strains but within allowable level
- ▶ Finite life, but within service requirements
- ▶ Substantially lower material costs

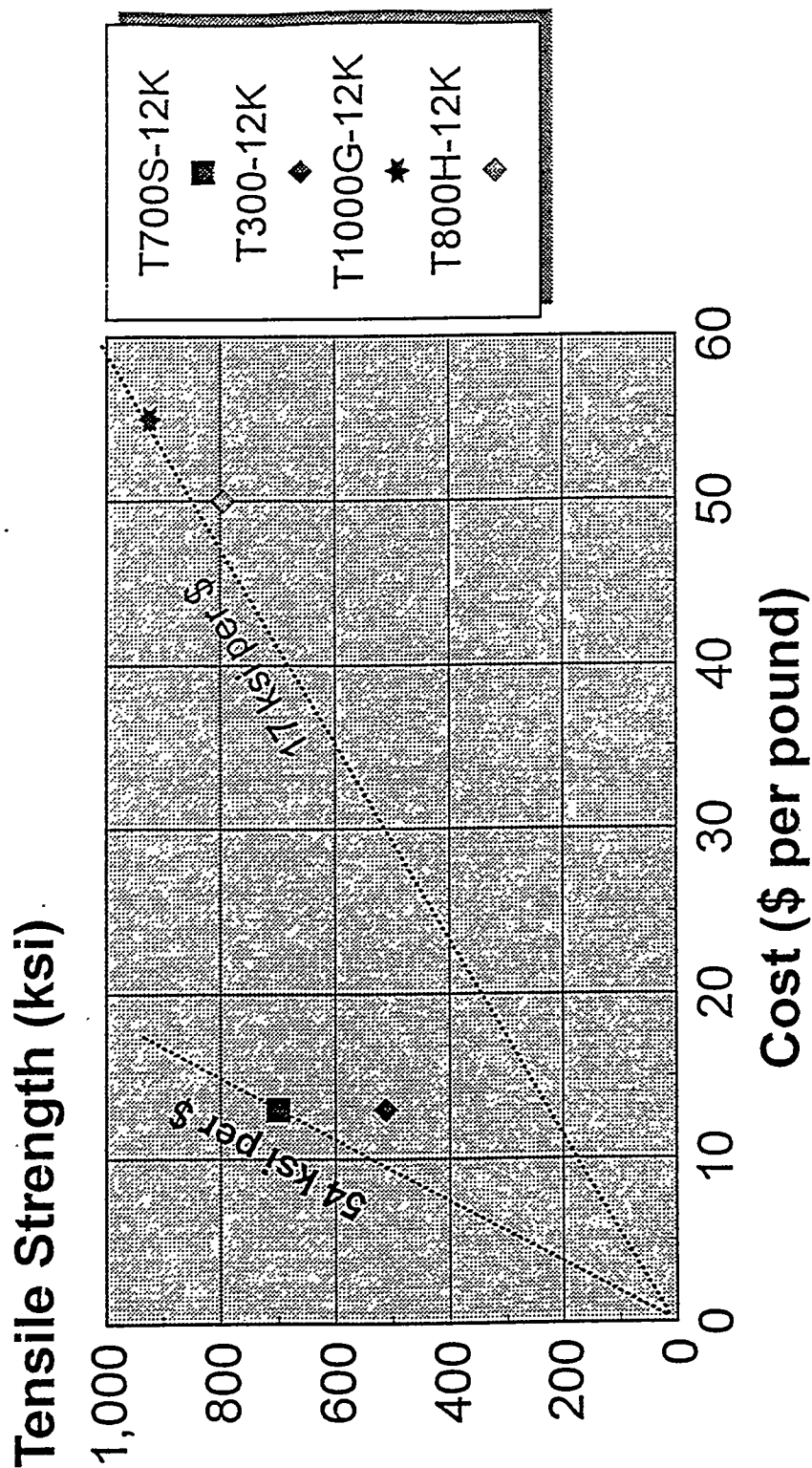
Fiber Selection Criteria

For cost-sensitive applications (such as utility PQ and energy storage devices), fiber selection criteria is

Maximum tensile strength per dollar

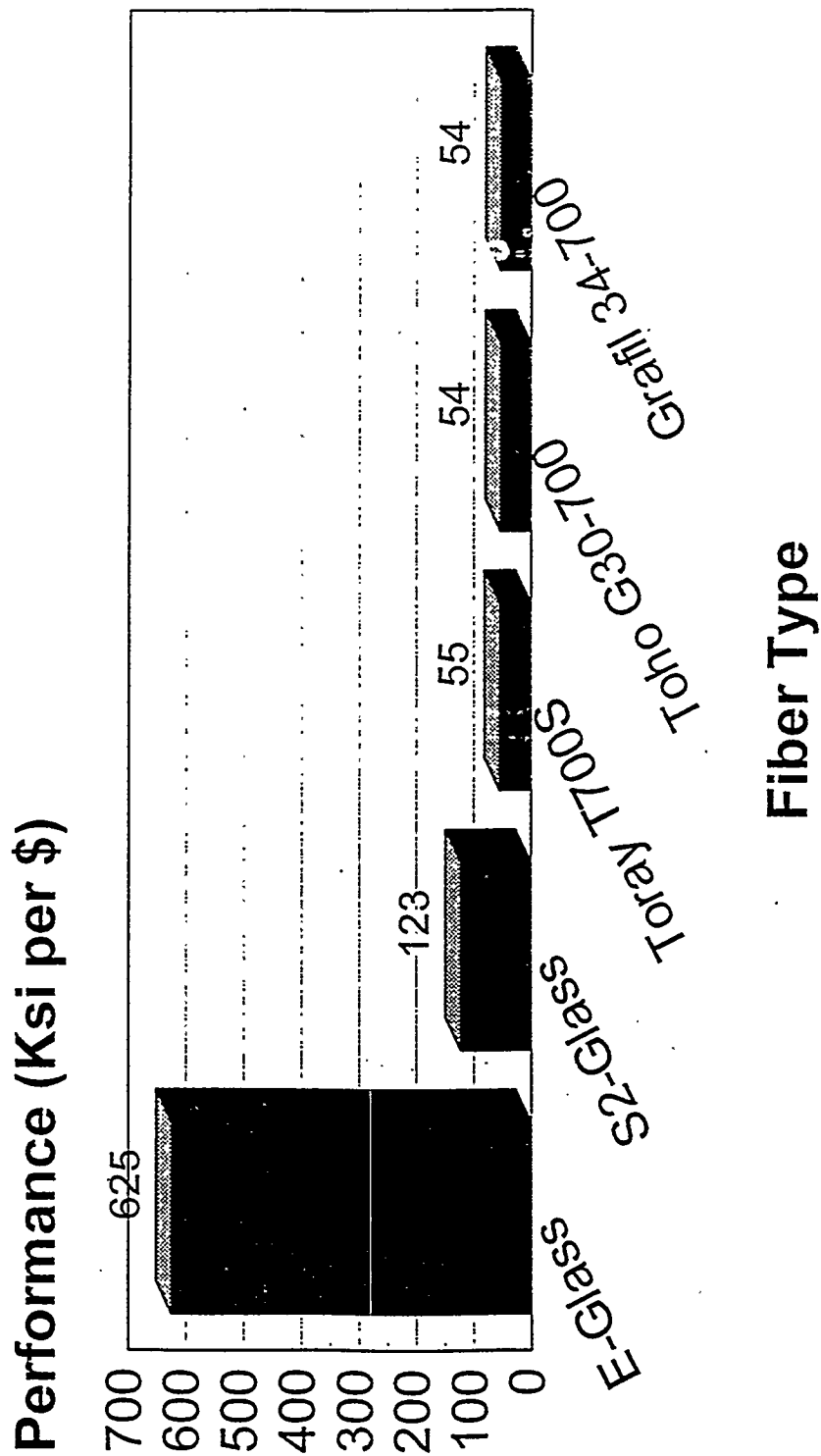
DOW-UT

Strength-Cost Tradeoffs



DOW-UT

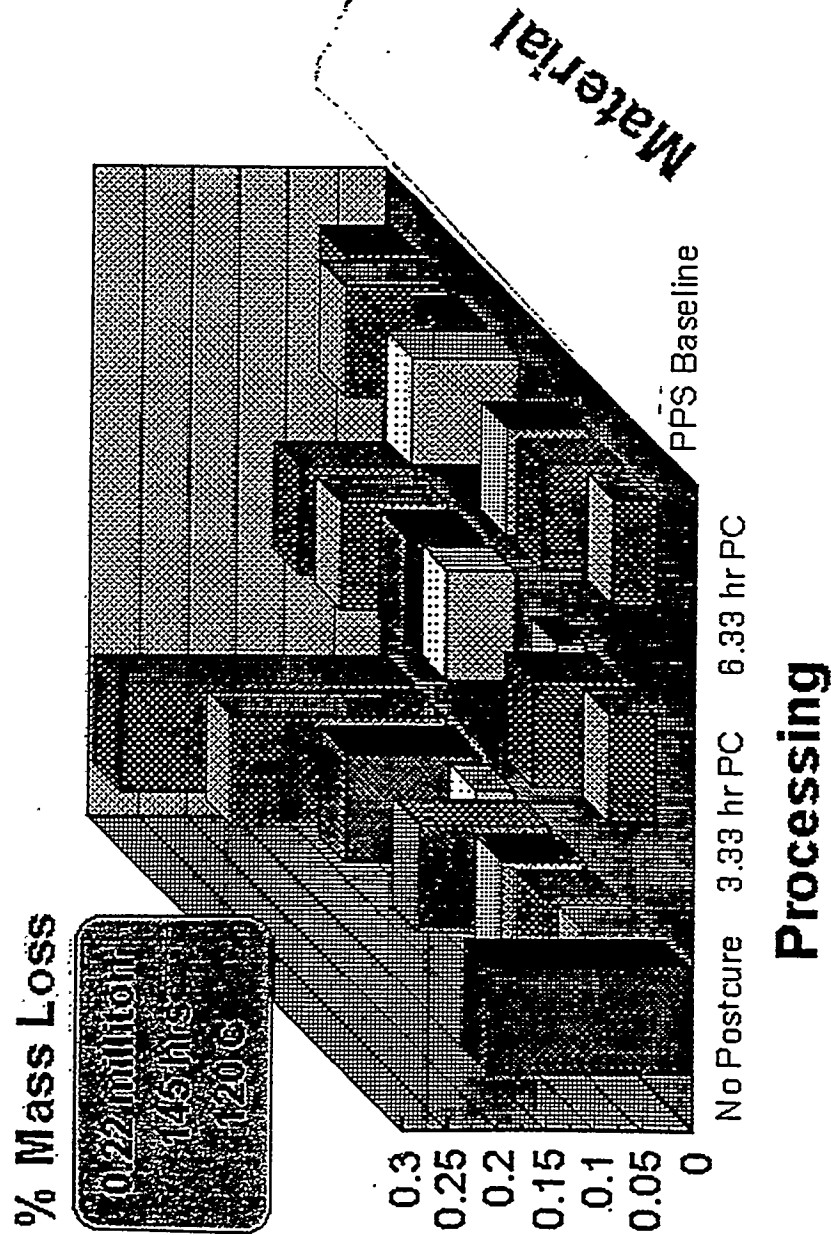
Fiber Comparisons



DOW-UT
COMPOSITE PRODUCTS, INC

COMPANY PRIVATE

Outgassing Test Data



Fabrication Activity

- **Process summary**
 - Polar weaving
 - Preform tackification/debulk
 - Resin Transfer Molding
 - All surfaces ground
- **Molded part quality superb**
 - 20X better than F22 acceptance criteria
 - 3db attenuation in 3" thickness
 - No microcracks
- **Molding experience suggests process is scaleable to much larger parts**
 - Very quick injection time
 - No significant exotherm

Spin Test Results

- Test results to date are for Gr/Glass Hybrid only
- Strain gages at 9 locations.
- Good readings up to 25 - 30Krpm
- Strains fit w^2 relationship almost perfectly
- High confidence in extrapolation
- Highest strain location and magnitude within 3% of predicted value

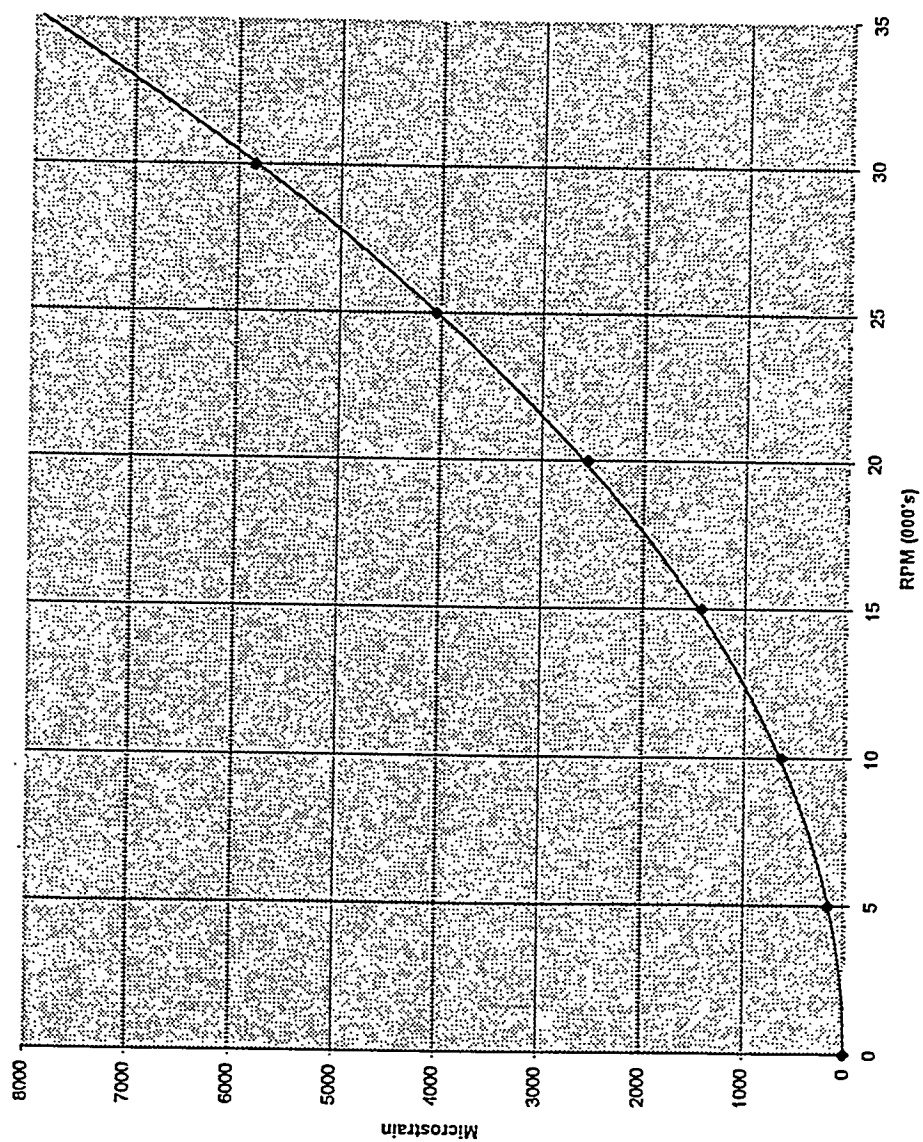
015

DOW-UT
COMPOSITE PRODUCTS, INC

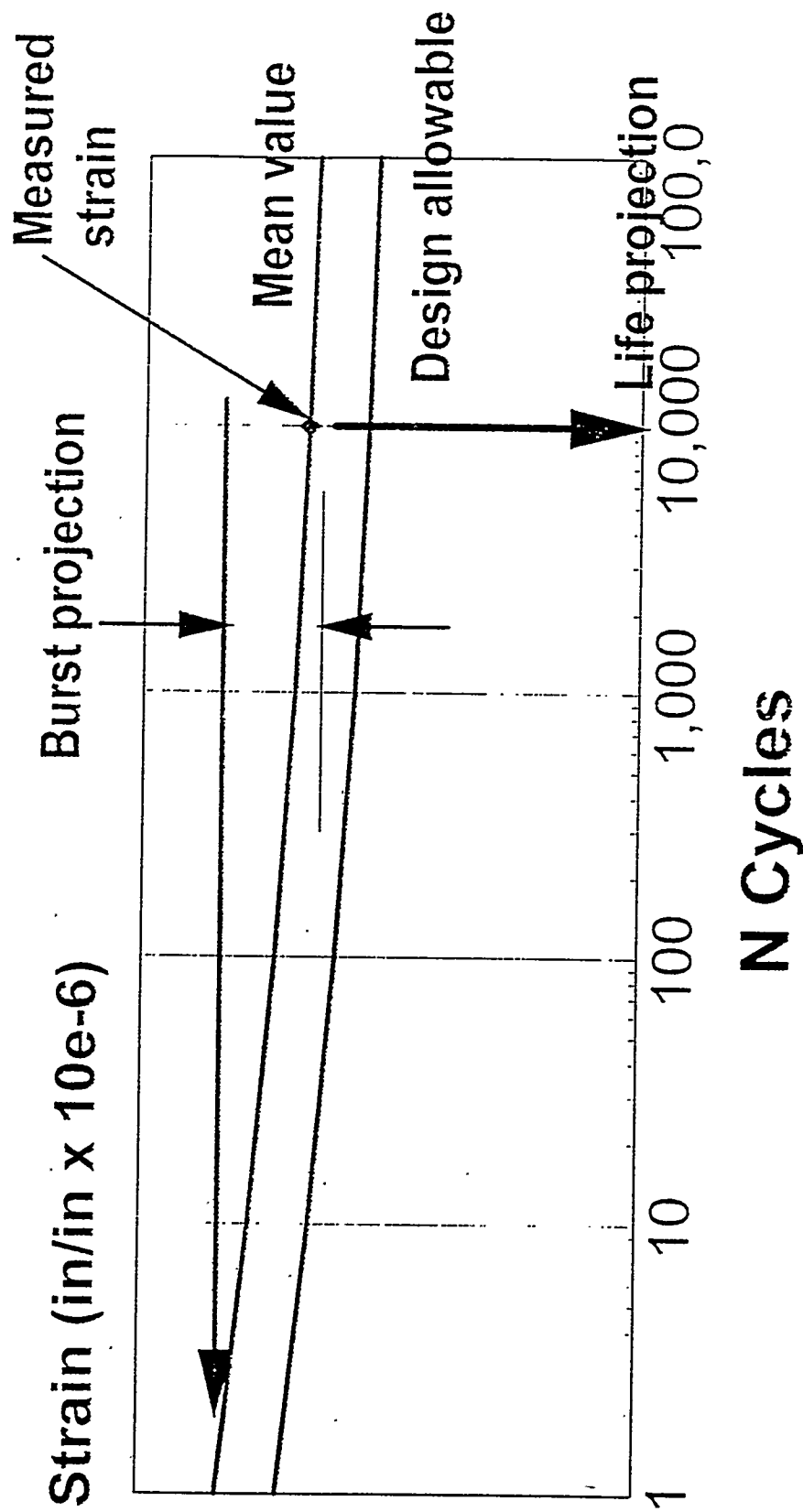
COMPANY PRIVATE

Strain Plots Chart 1

Gage 4 - ID Hoop Strain



Strain Actuals Allow For Burst and Life Prediction

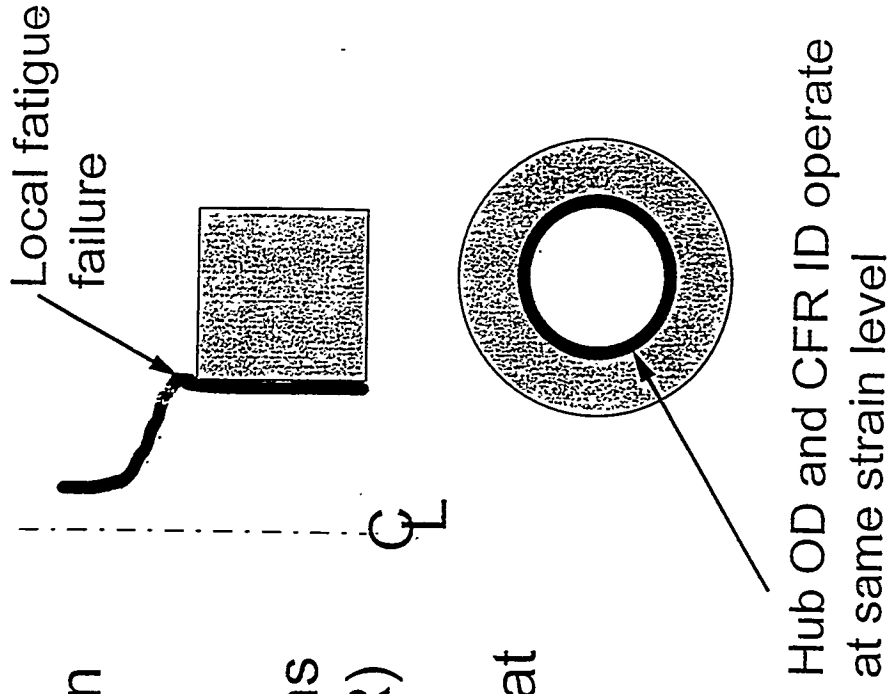


GI/Graphite Performance Projections

- **Static Burst - 43,000 rpm (*estimate*)**
- **Fatigue**
 - 512 actual cycles accumulated
(at 10% to 100% max rpm)
 - Will accumulate additional cycles by year-end
 - Life projected to meet life requirement

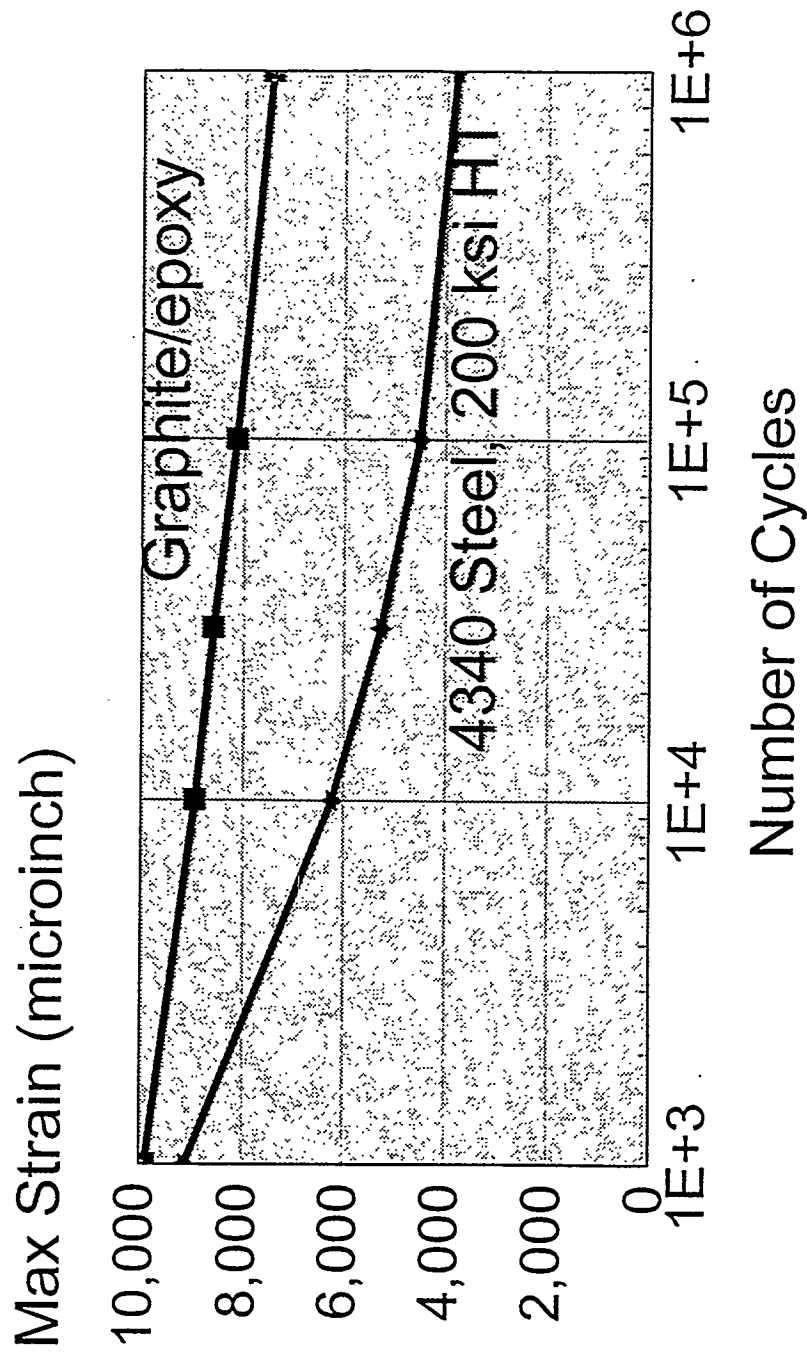
Limitations of Steel Hub

- Precipitates fatigue failure in unconstrained regions
- Cannot tolerate cyclic strains of the composite rotor (CFR)
- Forces the CFR to operate at low (inefficient) strain levels
- Leads to higher cost



Comparative Fatigue Performance

R = 0.1, Mean values





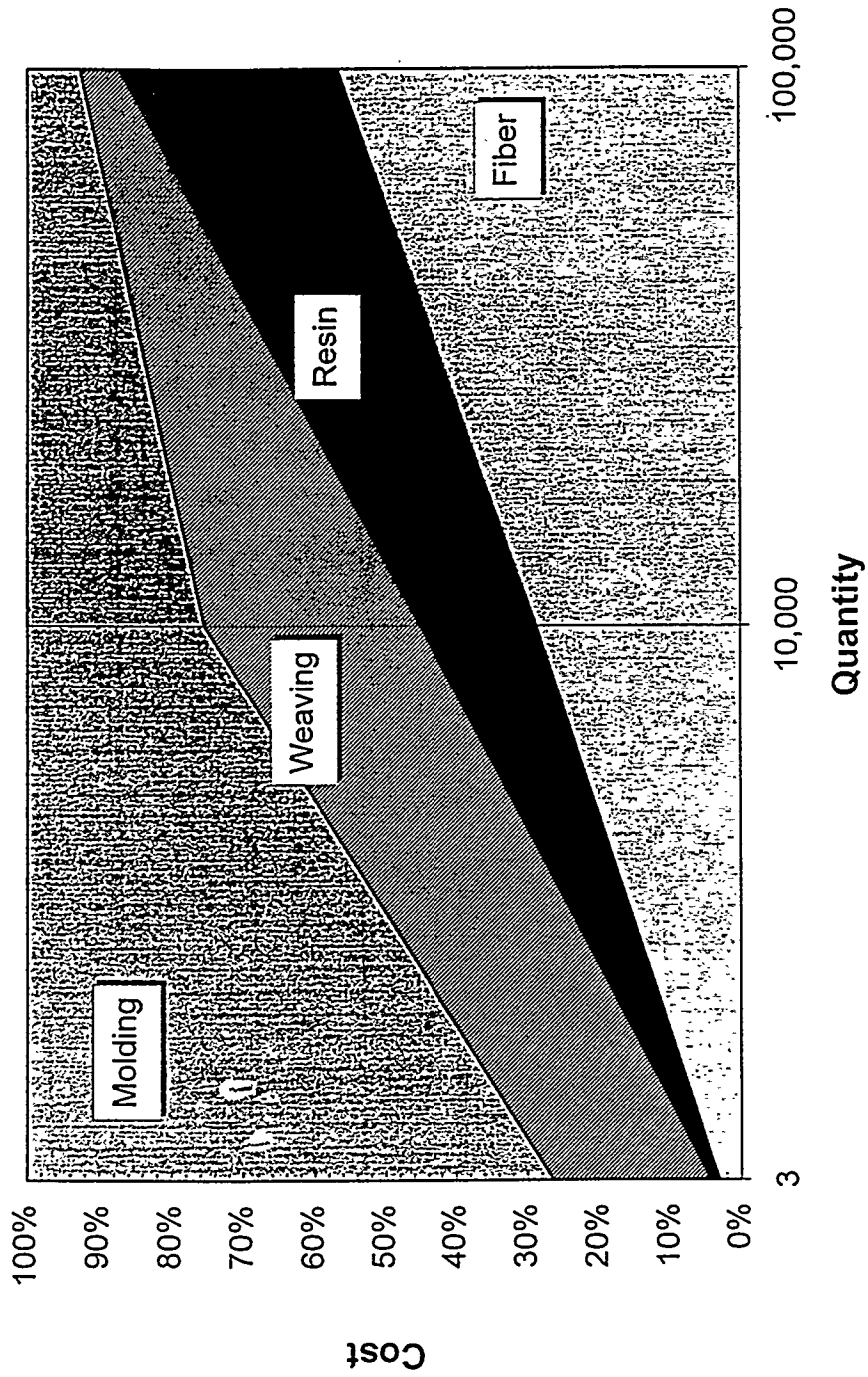
PW/RTM Cost Projections

- **COST** is the real commercialization issue -
Can a high performance CFR be *affordable*?
- Real parameter is

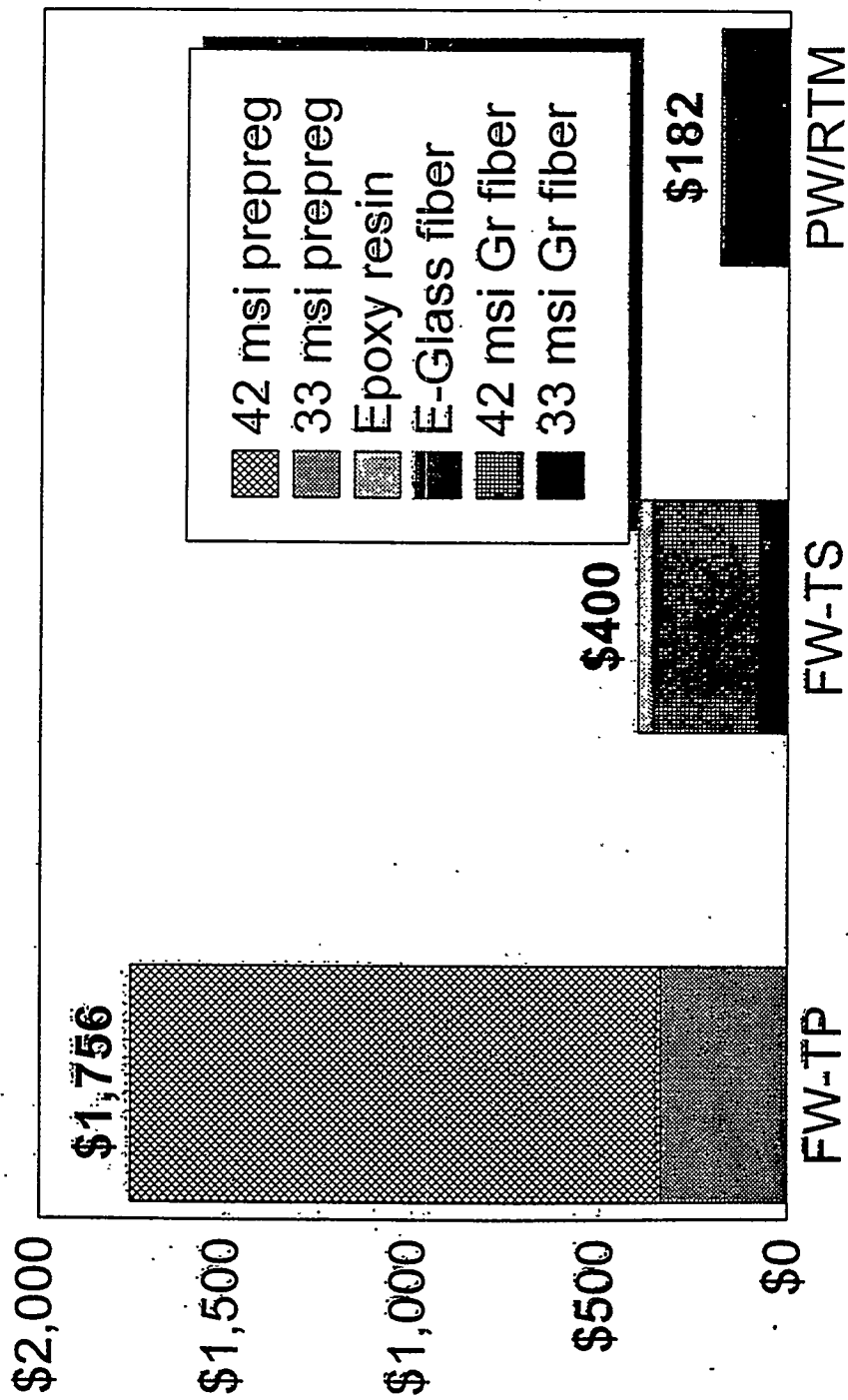
$$\left(\frac{\$}{\text{kw-hr}} \right) = \left(\frac{\$}{\text{lb}} \right) \times \left(\frac{\text{lb}}{\text{kw-hr}} \right)$$

- In any high volume process, part cost is dominated by material cost

CFR Costs - Pre Burdened



Material Cost Comparison



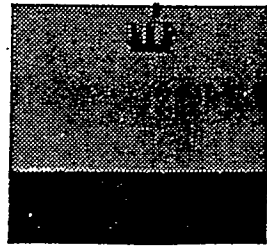
DOW-UT
COMPOSITE PRODUCTS, INC

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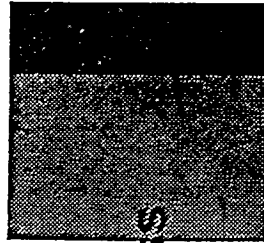
Raw Material Cost Comparison

Filament Wound

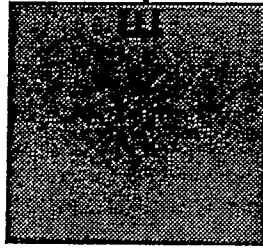
PW/RTM Approach



E-Glass



Graphite



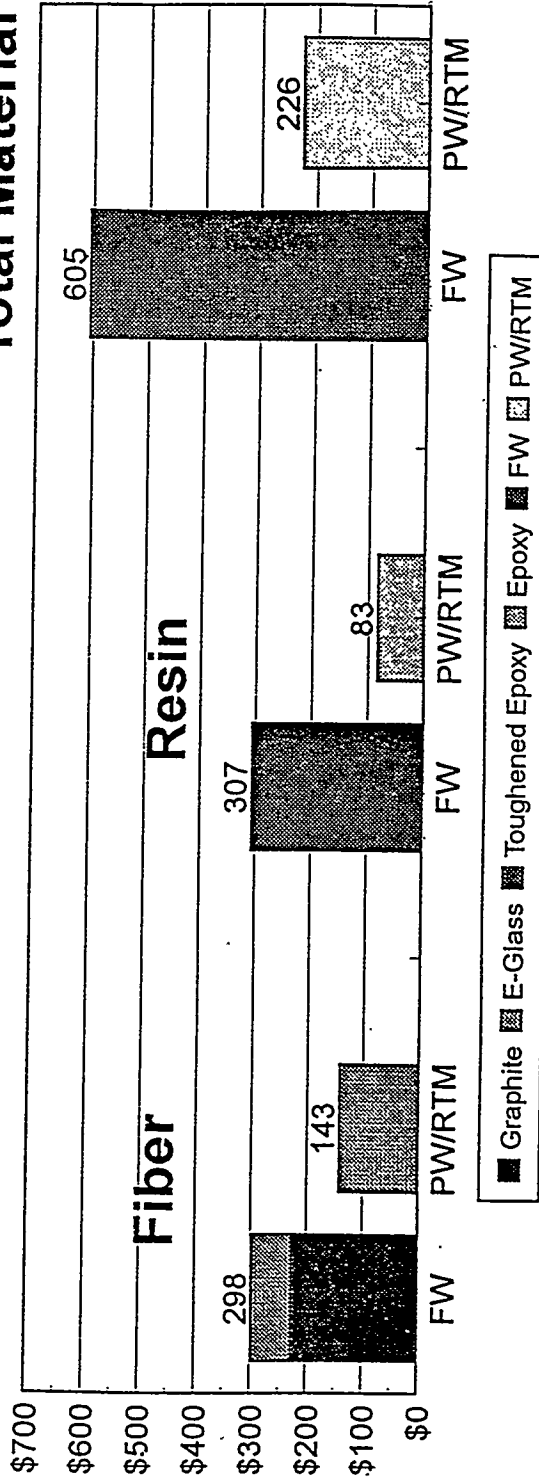
E-Glass



Graphite

025

Total Material



NIST Program Complements Inhouse Flywheel Program

- **Program is one year, \$900K LOE**
- **Automotive focus, but data very relevant for other applications**
- **Major tasks**
 - Key property database
 - CFR design, fab, and test (auto FSPU)
 - Burst and LCF spin tests
- **Intellectual Property**
 - IP rights owned/controlled by Dow-UT
 - Use to support Dow-UT customers

Key Issues

- **Business Issues**

- What are System cost targets?
- What are Rotor cost targets?
- Is there a real market at present cost projections?
- What is the realistic market volume ?

- **Technical Issues**

- Containment
- Define specific rotor requirements

DOW-UT
COMPOSITE PRODUCTS, INC

COMPANY PRIVATE

Summary

- Concept very attractive to achieve *lowest cost CFR's*
- Fabrication experience to date better than anticipated
- Testing to date shows:
 - Close agreement with analytical predictions
 - >35,000 rpm capability (512 cycles to date)
 - Projected to meet or exceed requirements
- Several programs underway to demonstrate various Flywheel applications

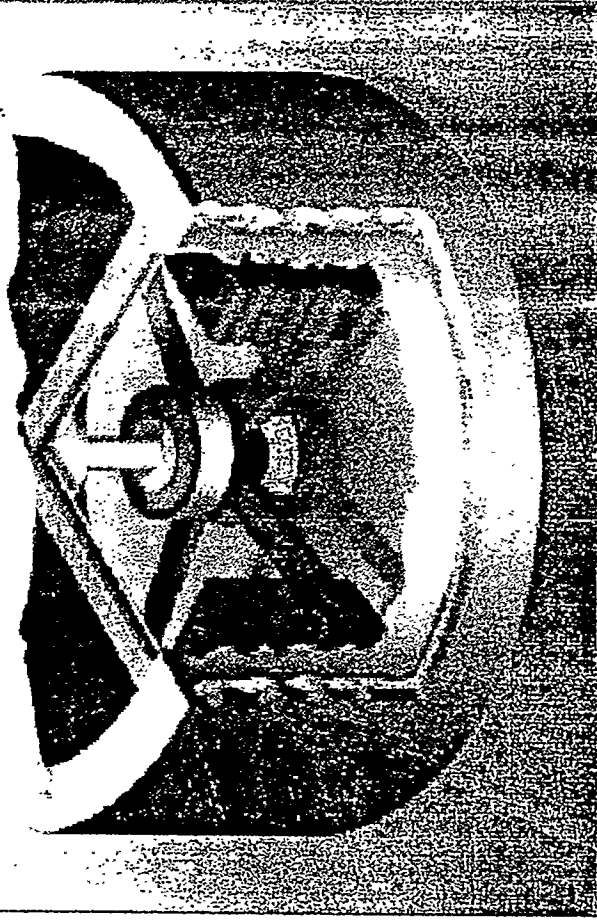
DOW-UT
COMPOSITE PRODUCTS, INC

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Advanced Technology for Flywheel Energy Storage

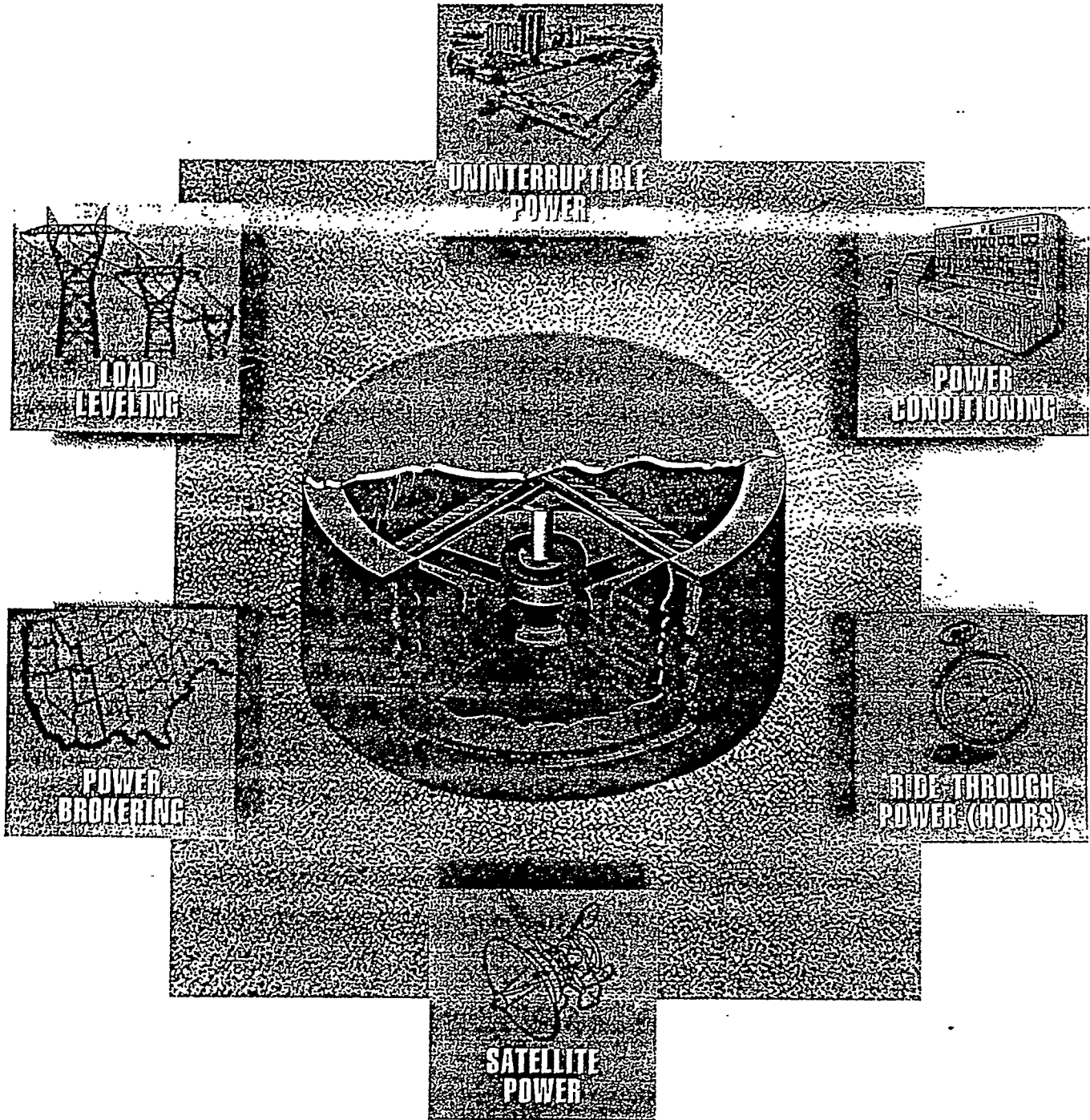
Flywheel Energy Storage Workshop
October 31 - November 3, 1995
Oak Ridge, TN

T.S. Luhman, M. Strasik, A.C. Day, D.F. Garrigus, T.D. Martin, H.G. Ahlstrom,
and K.E. McCrary
Boeing Defense & Space Group
Seattle, Washington, U.S.A.



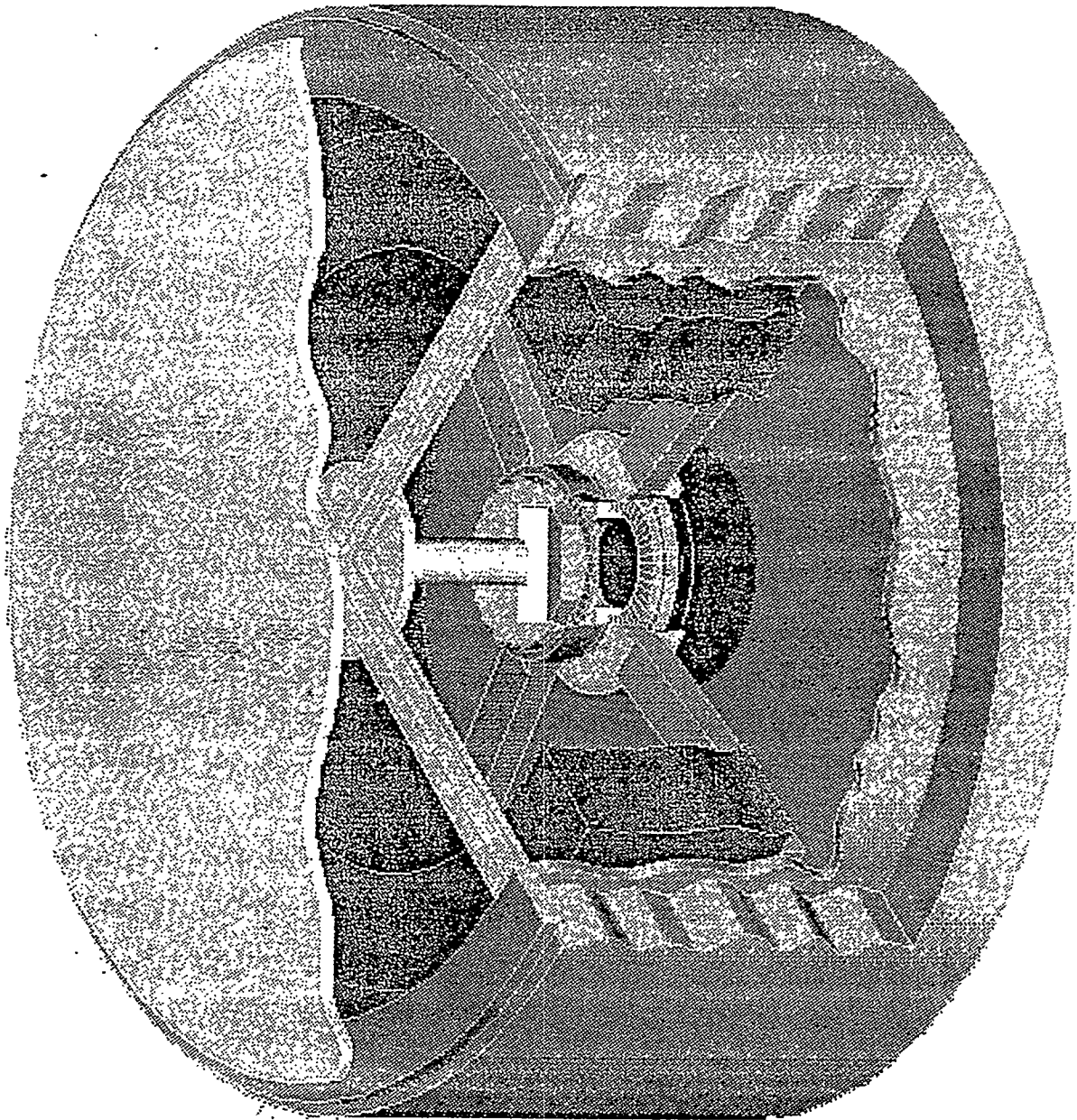
Outline

- FESS Design
 - Thermoplastic Composite Rotor
 - Superconducting Bearings
- Manufacturing Approach
- Bearing Test Facility
- Summary

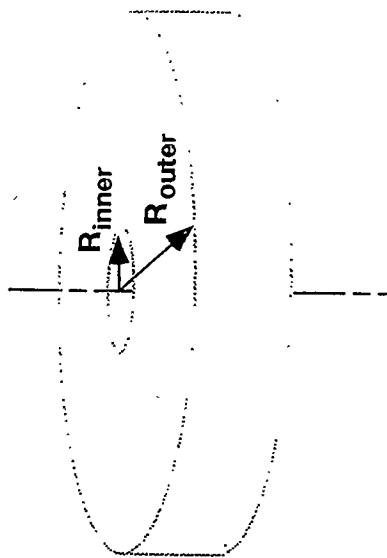
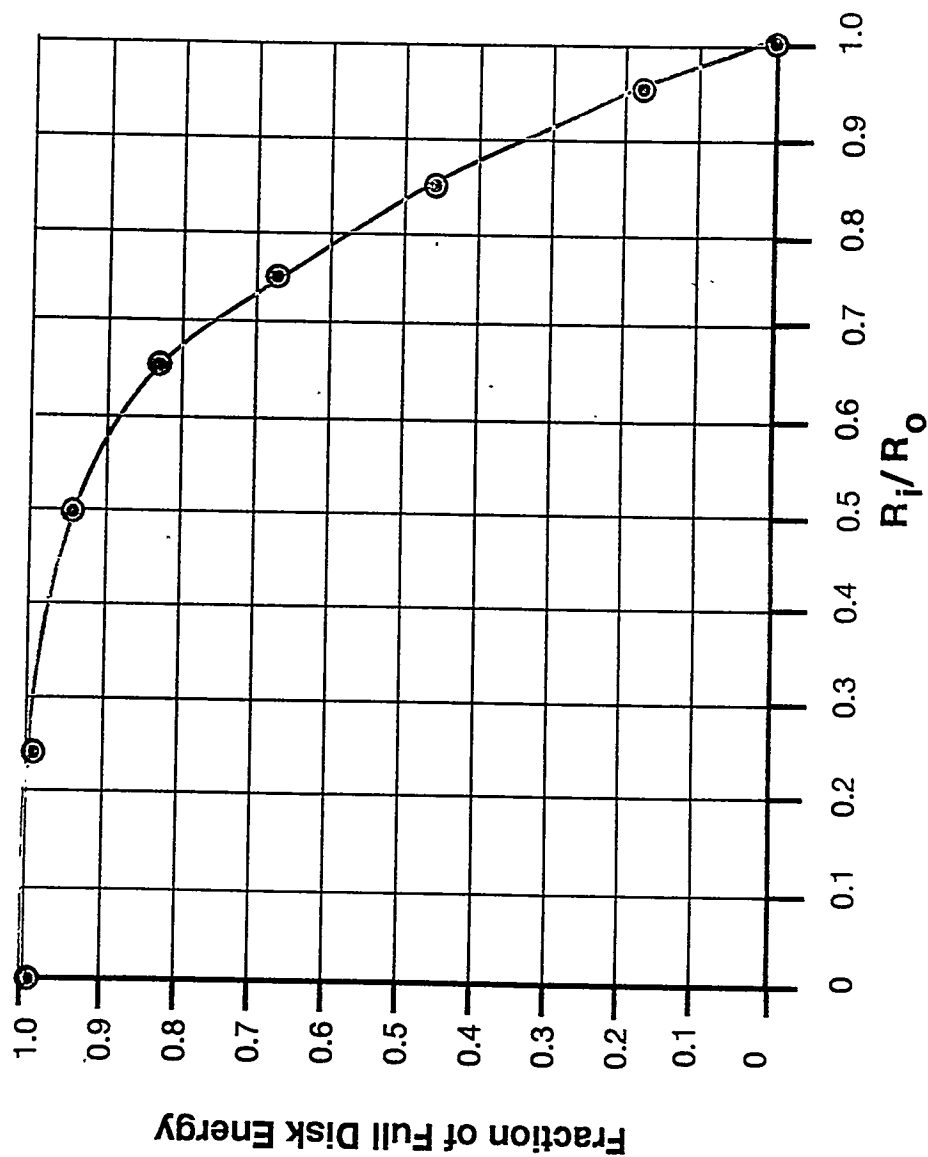


Flywheel Energy Storage Systems

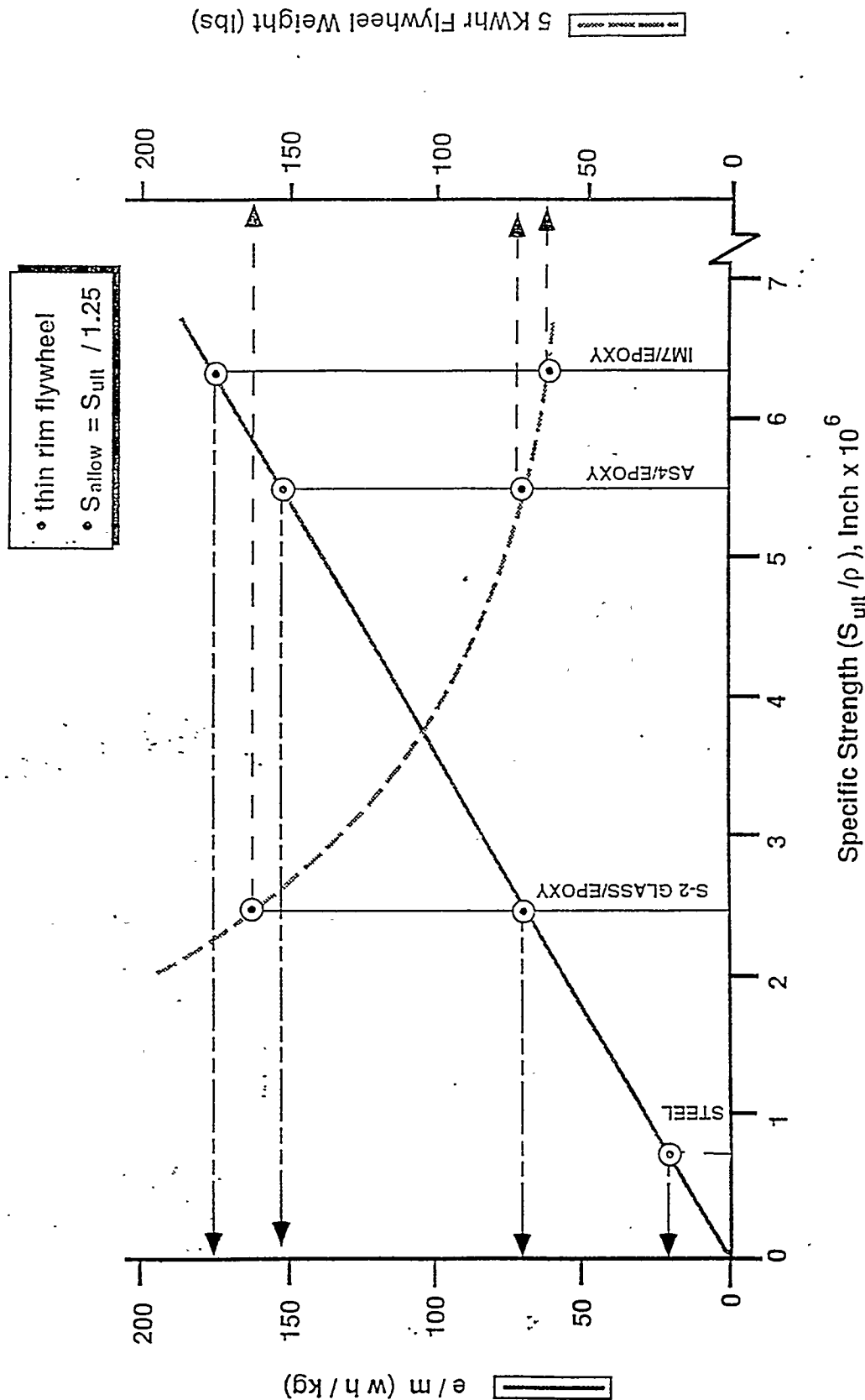
Advanced Technology for Energy Storage



Flywheel Energy vs. Inner Radius



Flywheel Energy Density & Weight

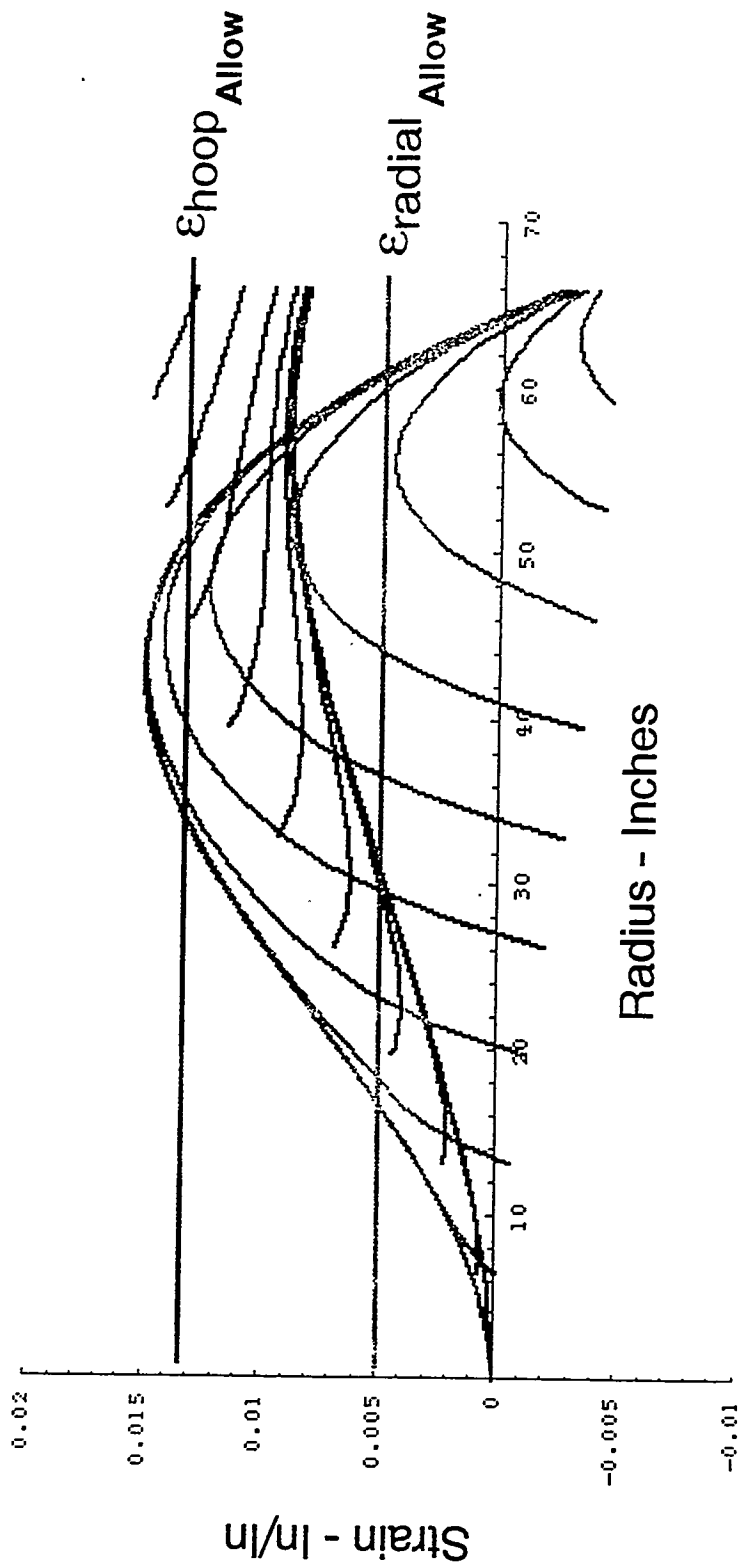


High Strength Material Critical for Reasonable Weight / Size

Strain Vs Radius 66 Inch Radius T700 Flywheel

$\Omega \times R = 1200 \text{ M/Sec}$

— Hoop
— Radial

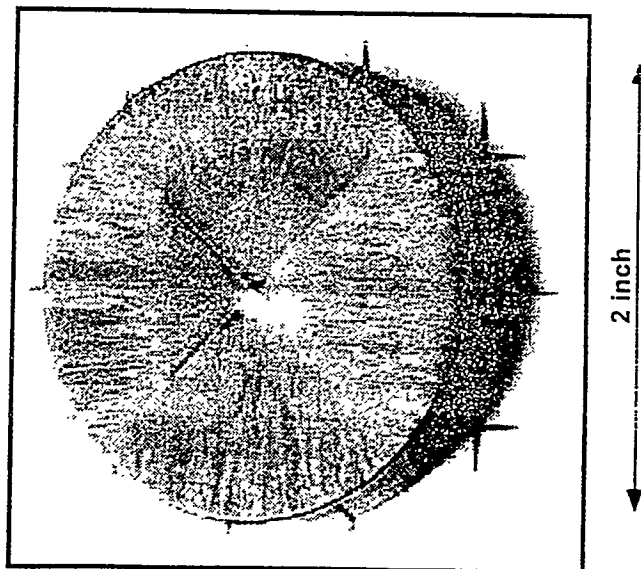


DEFENSE & SPACE GROUP High Temperature Superconducting Magnets
- Applicable to Magnetic Flywheel Suspension

- Development of High Temperature Superconducting Magnets has been supported at Boeing since 1987
- Large single crystals have been developed which have exceedingly good superconducting and mechanical properties at LN₂ temperatures
- When passively interacting with permanent magnets the superconductors provide:
 - Stable restoring force in translation
 - Near-zero torque in rotation, coefficient of friction $<10^{-7}$ (for axisymmetric field, rotating about centerline)
 - Eliminate need for active electromagnetic control system
 - No control system power loss
 - No control system development
 - No control system cost
- Liquid nitrogen temperatures are readily achievable and very low cost when compared with active electromagnet systems

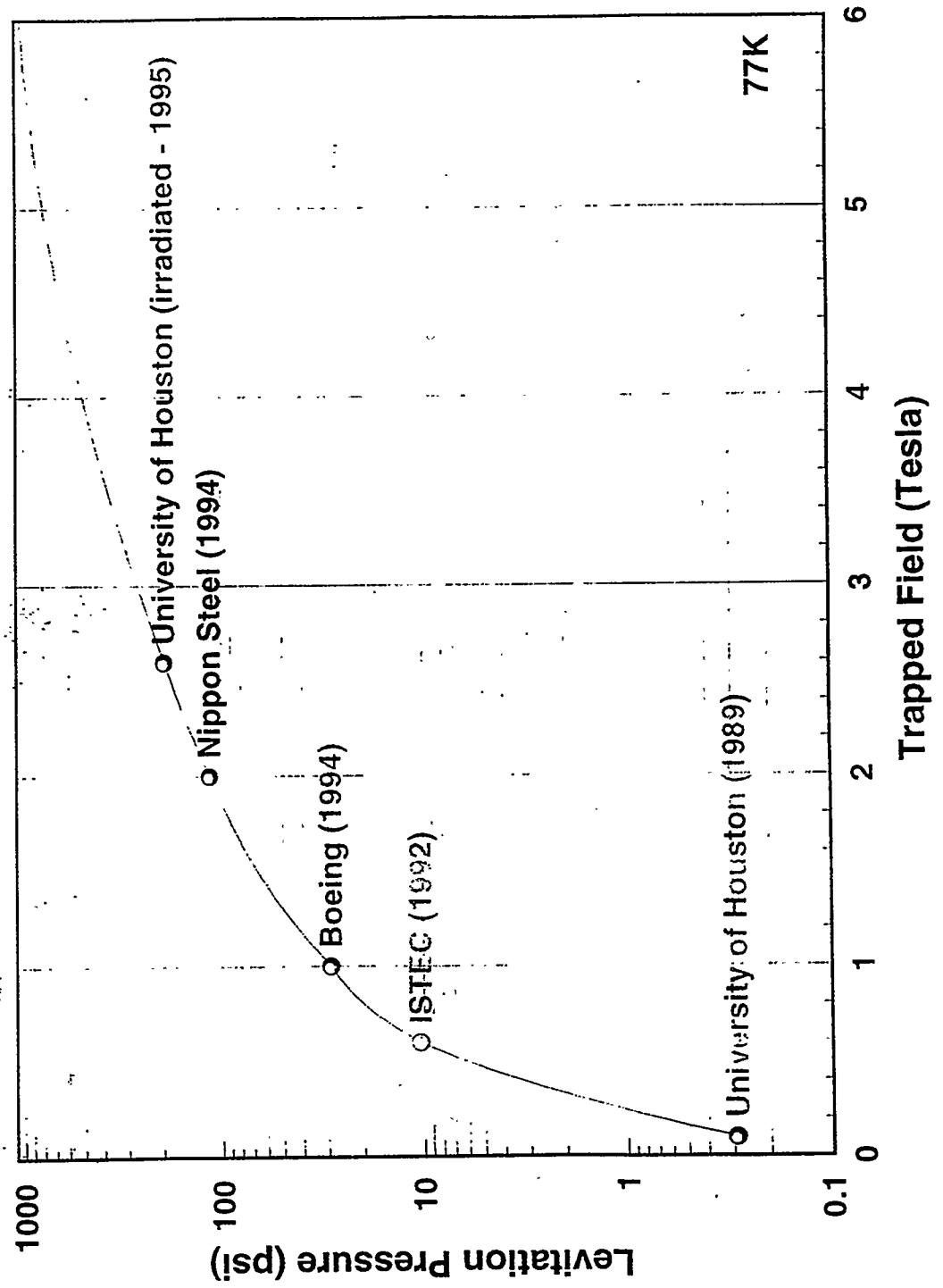
$\text{YBa}_2\text{Cu}_3\text{O}_{7-x}$ Single Crystal

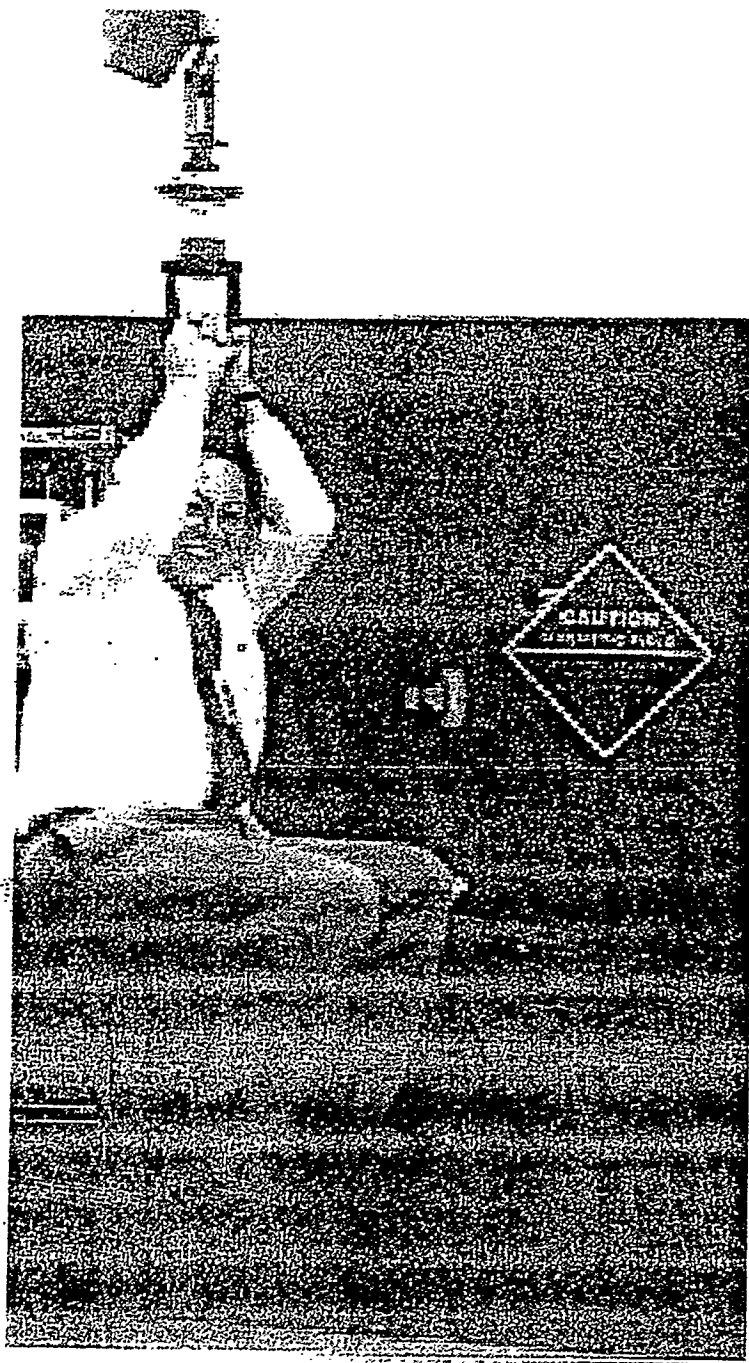
Materials Properties



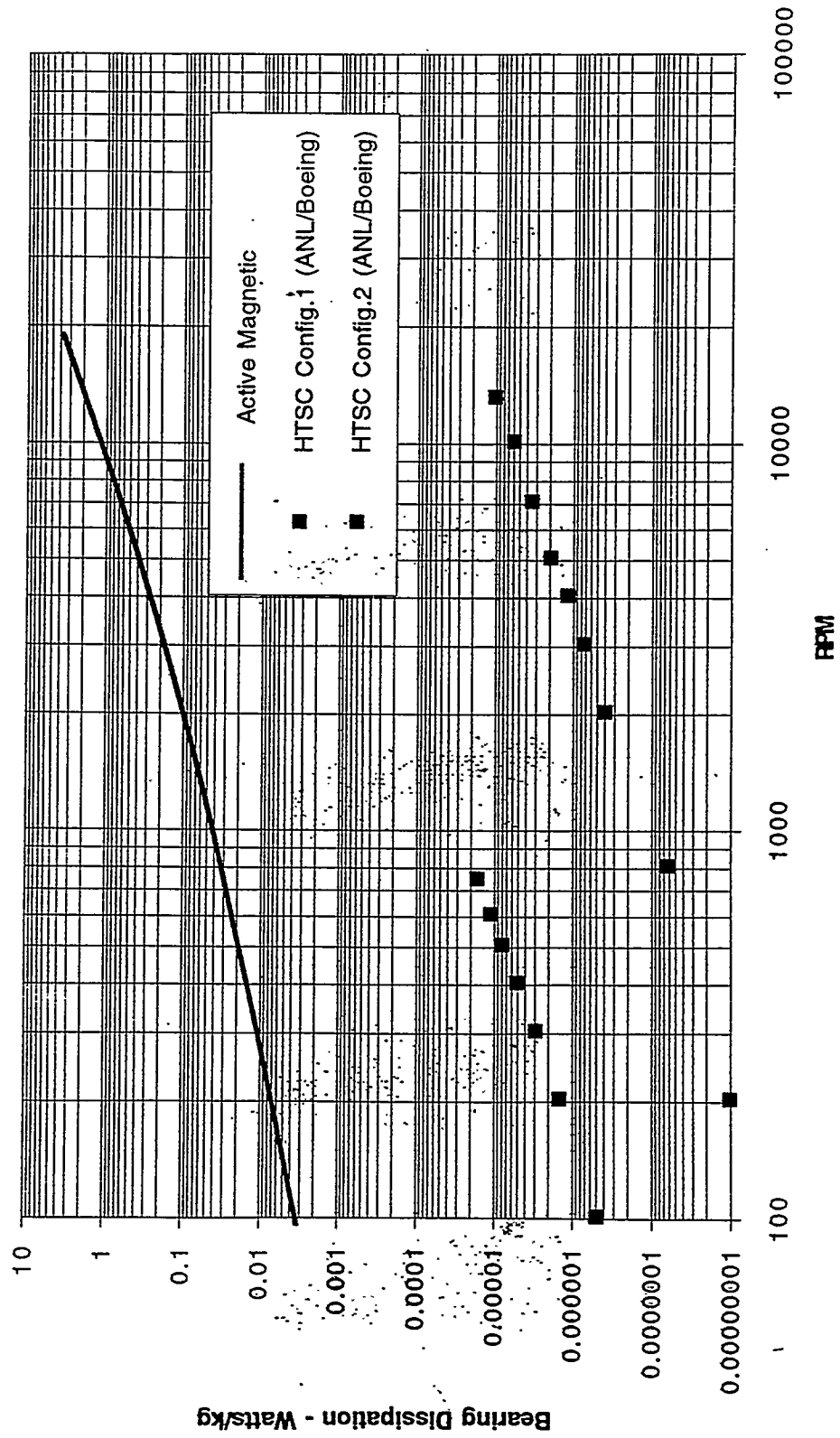
- Single Crystal
- Seeding Growth Technique (123, 211, Pt)
- $J_c = 3 \times 10^4 \text{ Amps/cm}^2$ at 77K and at 2 Tesla
- $B_T = 0.8 \text{ Tesla}$ per crystal at 77K

Levitation Pressure vs. Trapped Field in YBCO



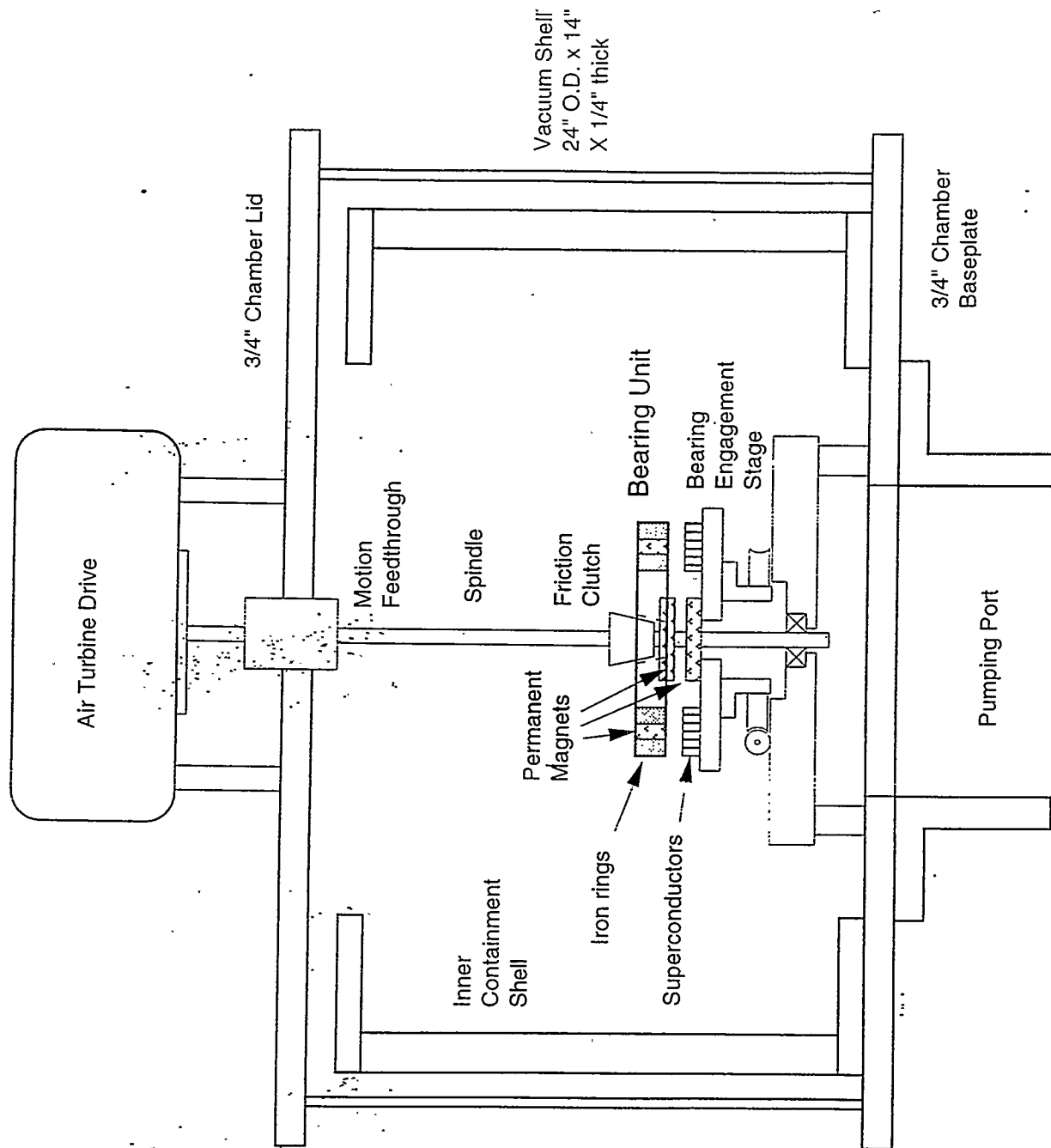


Specific Power Loss in Magnetic Bearings



Enhancements With Superconducting Bearings

Active Electromagnetic Bearings	Flux-Trap Superconducting Bearings
• Inductive coupling limits response time and increases power consumption, 1-2% /hr losses (higher with large systems). • Very high stiffness values are required for active control, producing critical frequencies within typical operational ranges. • Coupling of lateral control forces with vertical and rocking modes results in complex instabilities that can be very difficult to predict and control. • Controls must be smart enough to allow for epicyclic motion while providing magnetic force for rotational stability. • Changes in component performance with temperature and time must be predicted and compensated for. Reliability questions often prevent use.	• Instantaneous force response < 0.1% /hr losses. • Low stiffness values can be achieved to enable critical frequencies outside of typical operational ranges. • 3-D instantaneous force response to all instabilities, including unpredictable earthquake spectrums. • 3-D instantaneous force response to all modes while accomodating epicyclic motion. • No sensors, no servo systems, no electromagnetic coils. Operational simplicity.



Summary

- Boeing has developed a unique FESS design
 - solves the radial strain problem
 - energy losses $< 0.1\%$ / hour
 - scalable from KWhr to MWhr

**OAK RIDGE NATIONAL LABORATORY
FLYWHEEL ENERGY STORAGE WORKSHOP**

**EVALUATION OF FLYWHEEL BATTERY FEASIBILITY
FOR REPLACEMENT OF ELECTROCHEMICAL
BATTERIES AT A UTILITY SUBSTATION**

BY

**ROBERT S. WEISSBACH
ARIZONA STATE UNIVERSITY**

**DR. GEORGE G. KARADY
ARIZONA STATE UNIVERSITY**

**STEPHEN L. STURGILL
SALT RIVER PROJECT**

NOVEMBER 1, 1995

ARIZONA STATE UNIVERSITY

10/24/95 P1

PURPOSE

**TO INVESTIGATE WHETHER THERE EXISTS
A FLYWHEEL ENERGY STORAGE SYSTEM
WHICH WILL:**

- **MEET SPECIFICATION REQUIREMENTS TO
REPLACE UTILITY SUBSTATION BATTERIES**

AND

- **BE COMPETITIVE ON A LIFE-CYCLE AND
UP-FRONT COST BASIS**

BACKGROUND

**SALT RIVER PROJECT UTILITY REQUIRES
BACKUP POWER AT THEIR SUBSTATIONS
IN THE EVENT DISTRIBUTION SYSTEM POWER
IS REMOVED**

- OPERATE SWITCHGEAR MOTORS**
- COMMUNICATIONS**
- CONTROLS AND RELAYS**
- LIGHTS, METERS, ETC.**

**CONVENTIONAL LEAD ACID AND NICKEL CADMIUM
BATTERY BANKS ARE EMPLOYED TO PROVIDE
THE NECESSARY BACKUP POWER**

TWO SETS OF BATTERY BANKS ARE EMPLOYED:

- 48 VOLT DC**
- 125 VOLT DC**

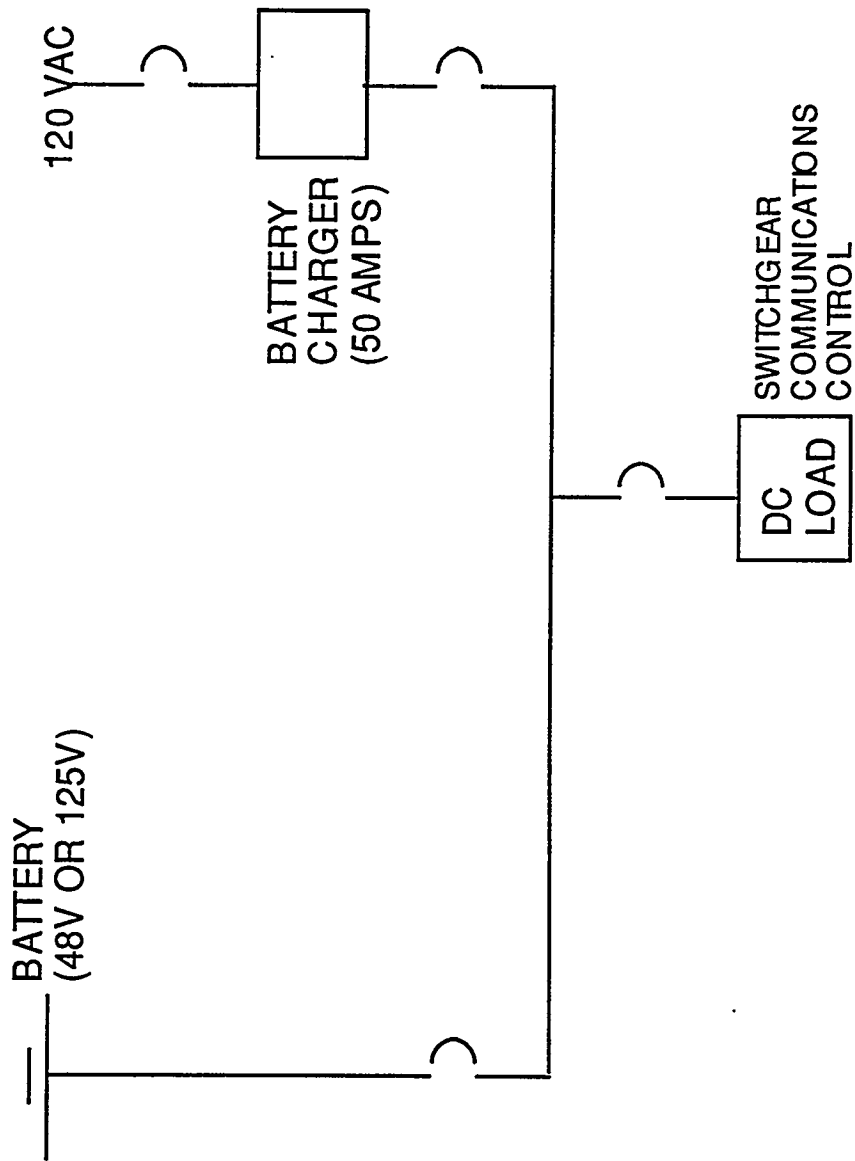
**THERE EXIST APPROXIMATELY 125 OR MORE
SUBSTATIONS WHICH USE THE 48 VOLT SYSTEM**

**ANOTHER DOZEN OR MORE USE THE 125 VOLT
SYSTEM**

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EACH BATTERY BANK IS SUPPLIED FROM A SINGLE PHASE AC-DC BATTERY CHARGER



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**THE BATTERY BANKS ARE REQUIRED TO MEET
THE FOLLOWING MOMENTARY LOAD
REQUIREMENTS FOR UP TO 30 SECONDS**

- 48 VOLT BANK - 26.1 KW
- 125 VOLT BANK - 30.9 KW

THIS MOMENTARY LOAD IS REQUIRED TWICE:

- **WHEN DISTRIBUTION SYSTEM POWER IS LOST**
- **WHEN DISTRIBUTION SYSTEM POWER RETURNS**

**THE BATTERY BANKS ARE ALSO REQUIRED
TO MEET THE FOLLOWING CONTINUOUS LOAD
REQUIREMENTS FOR UP TO 8 HOURS**

- 48 VOLT BANK - 0.6 KW**
- 125 VOLT BANK - 5.0 KW**

**THE ENERGY REQUIRED FOR EACH SYSTEM
MAY THEN BE APPROXIMATED**

- 48 VOLT BANK - 4.8 KW-H
- 125 VOLT BANK - 40 KW-H

**ARIZONA STATE UNIVERSITY HAS CONTACTED
A NUMBER OF MANUFACTURERS IN AN EFFORT
TO DETERMINE WHETHER THERE EXISTS A
FLYWHEEL ENERGY STORAGE SYSTEM
CAPABLE OF SATISFYING THESE
SPECIFICATION REQUIREMENTS**

Q11

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**FLYWHEELS OFFER THE FOLLOWING
ADVANTAGES OVER BATTERY BANKS**

- **INSENSITIVE TO ENVIRONMENTAL
CONDITIONS**
- **NO HAZARDOUS DISPOSAL CONCERNS**
- **HIGHER ENERGY AND POWER DENSITY**
- **LESS OF A MAINTENANCE CONCERN**

**SALT RIVER PROJECT AND ARIZONA STATE
UNIVERSITY CONSIDER THIS APPLICATION TO BE
LESS TECHNICALLY CHALLENGING THAN
OTHER PROPOSED FLYWHEEL APPLICATIONS**

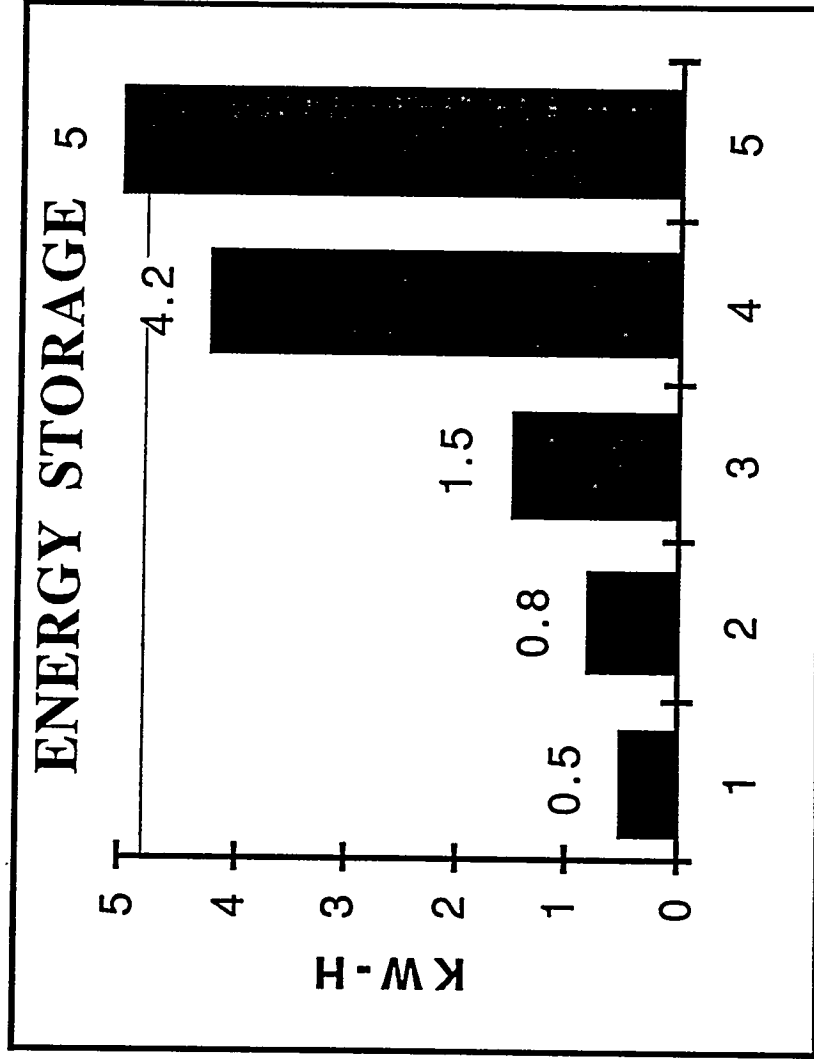
- ELECTRIC VEHICLE APPLICATION -
FLYWHEEL IS SUBJECT TO MOTION STRESSES**
- LOAD LEVELING - HIGH ENERGY AND POWER
REQUIRED**
- POWER QUALITY - LESS ENERGY BUT MORE
POWER IS REQUIRED**

**SALT RIVER PROJECT INCLUDES A TRAINING
SUBSTATION WHICH MAY BE UTILIZED FOR
FIELD TESTING THE INSTALLED SYSTEM**

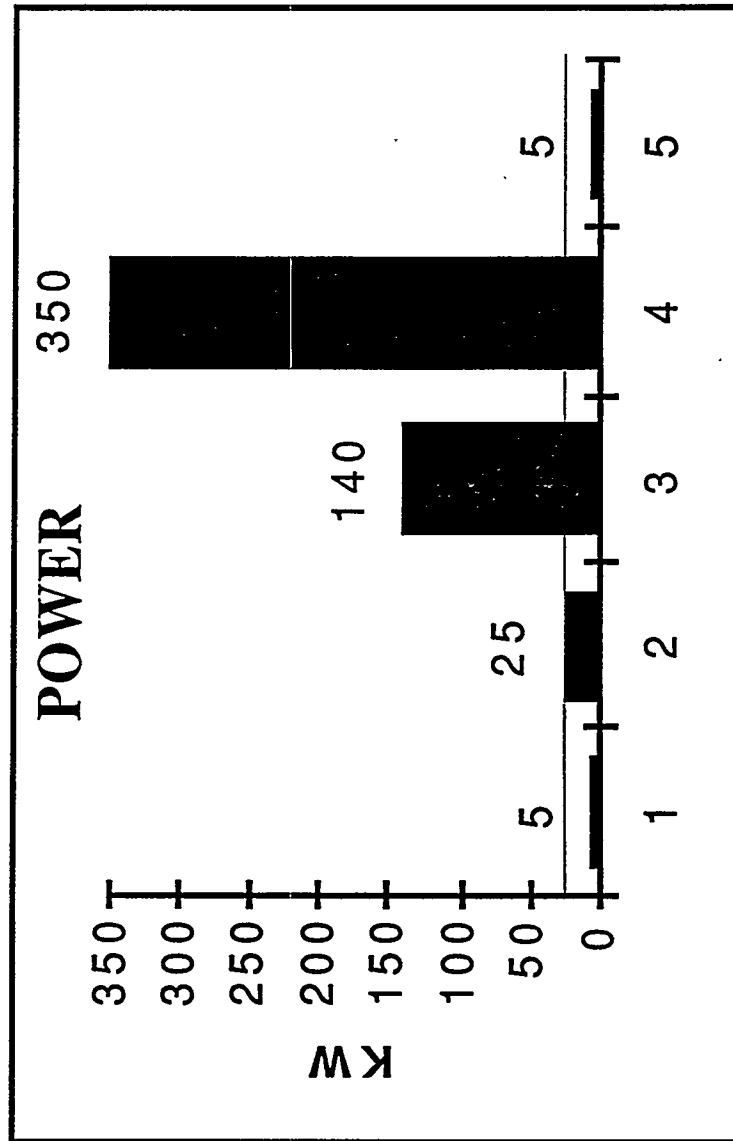
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THE SURVEY INDICATES THAT A NUMBER
OF MANUFACTURERS ARE MAKING PROGRESS



THE SURVEY INDICATES THAT A NUMBER OF MANUFACTURERS ARE MAKING PROGRESS (CONT)



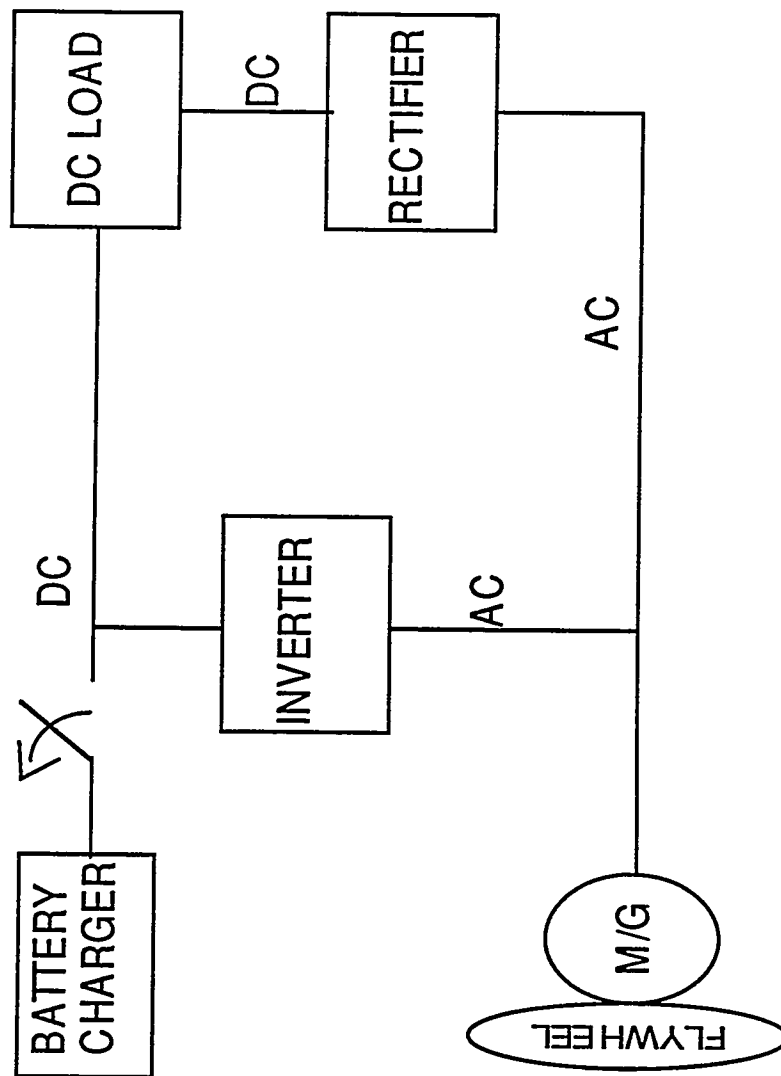
SIMILARITIES EXIST WITHIN EACH DESIGN

- **ALL OF THE DESIGNS INCORPORATE A COMPOSITE FLYWHEEL. GRAPHITE TENDS TO BE THE MATERIAL OF CHOICE.**
- **ALL OF THE DESIGNS INCORPORATE A PERMANENT MAGNET MOTOR/GENERATOR**
- **ALL OF THE DESIGNS INCLUDE A VACUUM ENCLOSURE TO REDUCE WINDAGE LOSSES**

SIGNIFICANT DIFFERENCES EXIST IN THE BEARING DESIGN

- SUPERCONDUCTING**
- PASSIVE ONLY**
- PASSIVE AND ACTIVE**
- ACTIVE**

A FLYWHEEL ENERGY STORAGE SYSTEM MAY BE INSTALLED WITHOUT IMPACTING THE BATTERY CHARGER OR DC LOAD



**TWO POTENTIAL DRAWBACKS TO THIS
APPLICATION HAVE ARISEN**

**(1) THE REQUIRED CURRENT DURING
MOMENTARY OPERATION REQUIRES
DEVICES WITH LARGE CAPACITY**

**THE REQUIRED CURRENT IS 544 AMPS
FOR THE 48 VOLT SYSTEM, BASED ON
A 26.1 KW MOMENTARY LOAD**

**TWO POTENTIAL DRAWBACKS TO THIS
APPLICATION HAVE ARISEN
(CONT)**

**(2) THE MOTOR/GENERATOR BECOMES
SEVERELY UNDERLOADED IF USED
DURING BOTH MOMENTARY AND
CONTINUOUS OPERATION**

**IF THE MOTOR/GENERATOR IS RATED FOR
26.1 KW, THEN DURING CONTINUOUS
OPERATION AT 0.6 KW, THE MOTOR/
GENERATOR WILL BE RUNNING AT 2.3% OF
ITS RATED CAPACITY**

**THE LIFE CYCLE COST FOR A 48 VOLT
BATTERY BANK IS \$3500**

- **\$2500 PURCHASE COST**
- **\$1000 MAINTENANCE COST
(ASSUMES 2% OF PURCHASE PRICE GOES
TO MAINTENANCE EACH YEAR OVER THE
20 YEAR REQUIRED BATTERY LIFE)**

**HOWEVER, SRP BATTERY BANKS HAVE BEEN
KNOWN TO REQUIRE REPLACEMENT WITHIN
20 YEARS, WHICH INCREASES THE LIFE CYCLE
COST**

**THE COST TO DESIGN, MANUFACTURE AND
TEST A FLYWHEEL ENERGY STORAGE SYSTEM
REMAINS HIGH**

- **ROUGH ORDER OF MAGNITUDE COST IS
SEVERAL HUNDERED THOUSAND DOLLARS
FOR ONE UNIT**
- **MANUFACTURERS HAVE NOT RAMPED UP
TO MASS PRODUCTION YET**

**A NUMBER OF MANUFACTURERS HAVE ALSO
EXPRESSED CONCERN WITH PURSUING UTILITY
APPLICATIONS**

- **UTILITIES DO NOT HAVE A UNIFIED SET OF
REQUIREMENTS**
- **MANUFACTURERS WANT TO "WAIT AND SEE"
WHAT HAPPENS WITH UTILITY DEREGULATION**

CONCLUSIONS

- MANUFACTURERS ARE MAKING PROGRESS TECHNICALLY AND IT IS ONLY A MATTER OF TIME BEFORE A MANUFACTURER WILL MEET SPECIFICATION REQUIREMENTS
- THE COST OF A SYSTEM WILL REMAIN HIGH UNTIL MASS PRODUCTION OF A SYSTEM COMMENCES
- THE UTILITY SUBSTATION BACKUP POWER APPLICATION MAY BE AN EXCELLENT TESTING GROUND FOR A FLYWHEEL ENERGY STORAGE SYSTEM

Flywheels for Spacecraft Energy Storage and Attitude Control

Christian M. Harris

(310) 814-8759

Senior Staff Engineer, Avionics Systems Center

TRW Space & Electronics Group
Redondo Beach, CA 90278

November 1, 1995

1

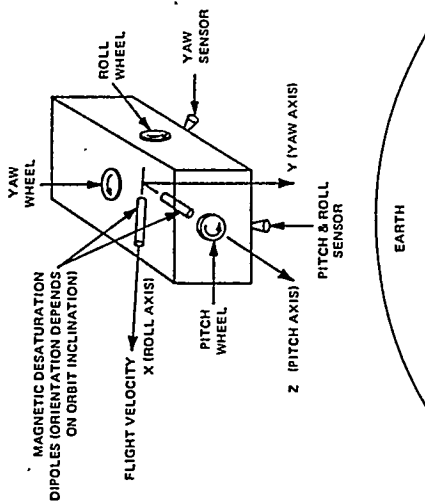
Objectives

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- What is spacecraft attitude control?
- How can energy storage flywheels be applied to spacecraft attitude control?
- What are the benefits to spacecraft?
- What are flywheel design issues for attitude control applications?
- Summary

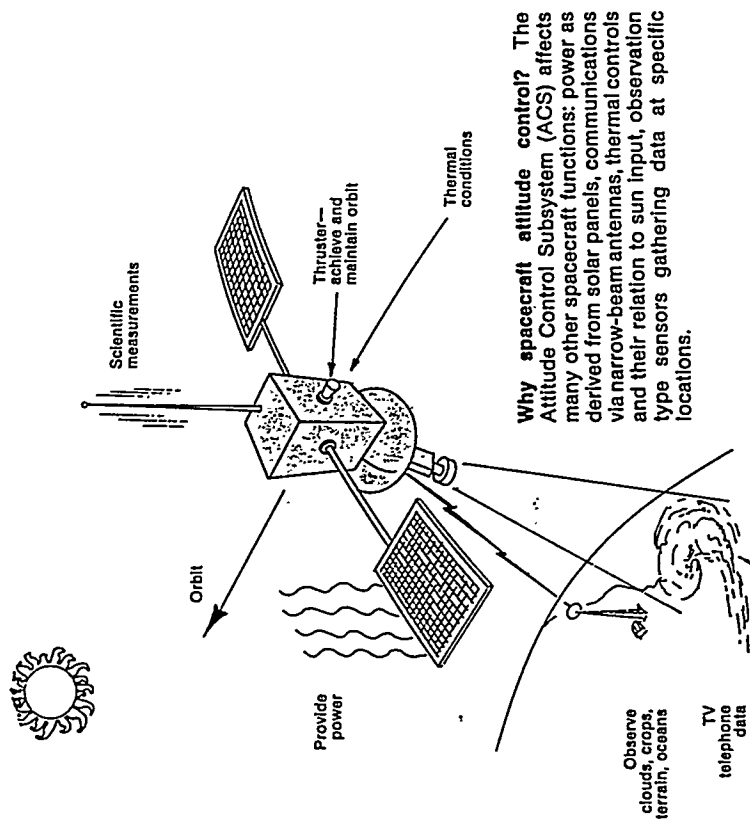
What Is Spacecraft Attitude Control?



Three-axis control system with control wheels provides versatile and precise active pointing.

Environmental Disturbance Torques:

- Aerodynamic
- Gravity-Gradient
- Magnetic
- Solar Pressure

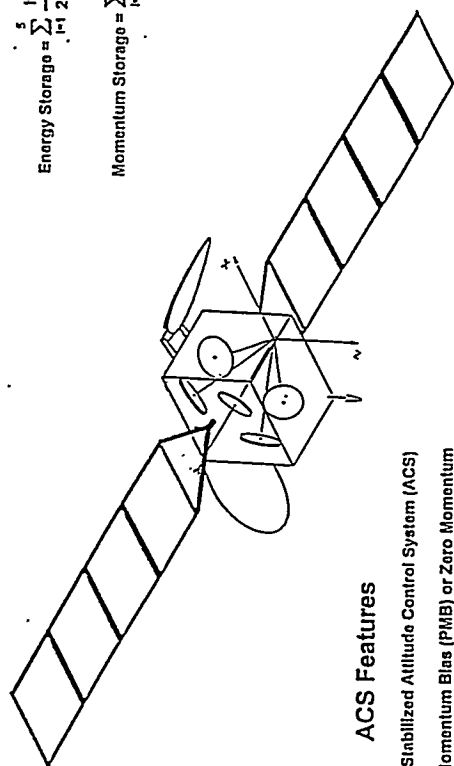


Why spacecraft attitude control? The Attitude Control Subsystem (ACS) affects many other spacecraft functions: power as derived from solar panels, communications via narrow-beam antennas, thermal controls and their relation to sun input, observation type sensors gathering data at specific locations.

Flywheels Applied To Attitude Control

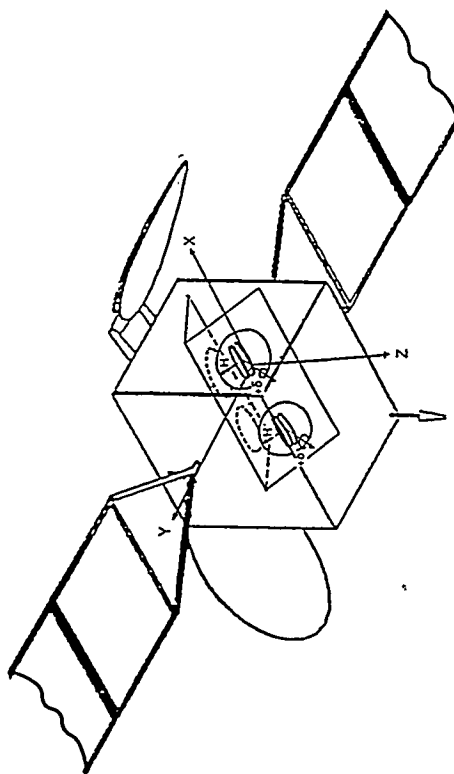
- Current spacecraft attitude control systems use "reaction/ momentum wheels" exclusively for angular momentum storage and control torques.
- Energy storage flywheels can also provide attitude control momentum storage and control torques if appropriately arranged on spacecraft structure
- Energy storage flywheels cannot disturb spacecraft pointing performance during charge, discharge, or steady-state operations

Typical Satellite Configurations For Energy Storage & Attitude Control



ACS Features

- 3-Axis Stabilized Attitude Control System (ACS)
- Pitch Momentum Bias (PMB) or Zero Momentum Bias (ZMB) capability
- Single Fault Tolerant (4 of 5 wheels required for energy/momentum storage)



$$\text{Energy Storage} = \sum_{i=1}^5 \frac{h_i^2}{2 I_{wheel}}$$

$$\text{Momentum Storage} = \sum_{i=1}^5 h_i$$

Body-Fixed Wheels

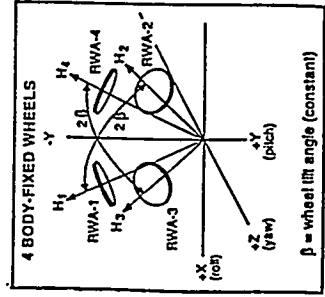
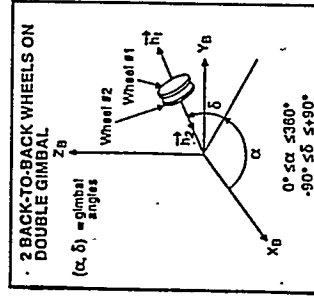
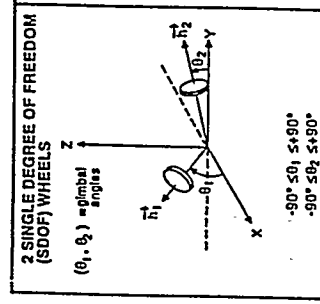
Gimballed Wheels (CMGs)

Preliminary Concepts for Combined Energy/Momentum Storage

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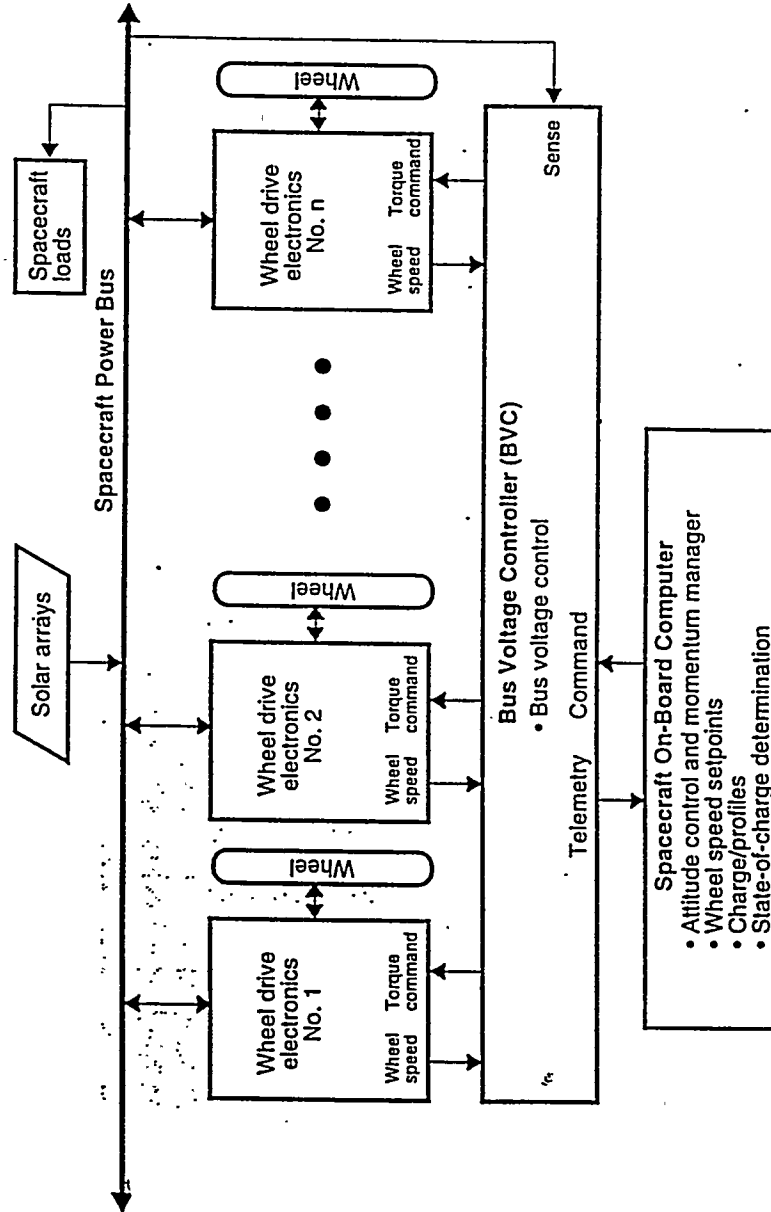
- Minimum of 4-DOF required:
energy is a scalar (1-DOF) and momentum is a vector (3-DOF)
- Degrees-of-freedom (DOF) are attained by varying the flywheel speeds and/or gimballing their spin axes
- Many candidate flywheel arrangements exist that provide the required 4-DOF
- At least 2 flywheels required to get 4-DOF.



Flywheel Configuration Trade Matrix

Flywheel Configuration	Number of Mechanisms Required for Single Fault Tolerance	Advantages	Disadvantages
Single-Gimbal Flywheels	3 Flywheels 3 Gimbal Drives	- Minimum number of flywheels - Simple gimbal arrangement	- High gimbal rates when system momentum vector is near z-axis (i.e., gimbal lock condition) - Energy and momentum storage are more coupled than for double-gimbal configuration.
Double-Gimbal Back-To-Back Flywheels	4 Flywheels 4 Gimbal Drives	- Conceptually straightforward - Energy and momentum storage are more decoupled than for single-gimbal configuration.	- High gimbal rates when system momentum vector is near z-axis (i.e., gimbal lock condition) - More complex gimbal arrangement - Maximum number of mechanisms (i.e., reliability and cost impacts)
Body-Fixed Flywheels	5 Flywheels	- Minimum number of mechanisms - No gimbals are required (i.e., no gimbal-lock problems) - Easiest control law mechanization due to linear transformation from wheel-space to body-space.	Maximum number of flywheels

Flywheel System Hardware Architecture



Flywheel Benefits For Spacecraft Application

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- Significant weight reduction by combining energy storage and attitude control functions (eliminate batteries, reaction wheels, and support electronics)
- Greatly improves spacecraft real-estate availability by eliminating battery placement problems (thermal requirements)
- Higher overall system energy conversion efficiency
- Potential spacecraft cost and manufacturing schedule reductions once space flywheels are available as "off-the-shelf" components

Flywheel Issues For Attitude Control

<u>Issue</u>	<u>Key ACS Parameters</u>
Flywheel Momentum & Torque Capacity	3-axis Momentum Storage & Control Torque Envelopes
Number of Flywheels	Redundancy/Fault Management
Flywheel High-Freq. Disturbances	Payload Line-of-Sight pointing stability (jitter response)
Gimballed or Body-Fixed Flywheels	Spacecraft Slew Acceleration & Rates

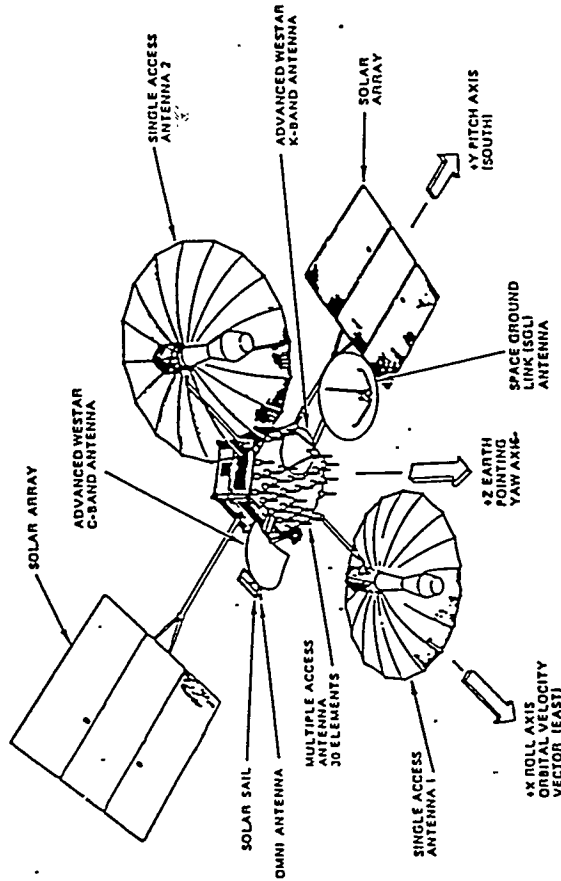
TDRS Spacecraft Example - Flywheels

TDRS Hardware	Weight (lbs)	Energy Output @ 50% DOD (Watt-hr)
Electrical Power S/S Ni-Cd Batteries (2)	298.6	1728
Battery Reconditioning	298	1728
	0.6	N/A
Attitude Control S/S Reaction Wheels (4)* (20 fps @ 3100 RPM)	75.2	0
	75.2	0
Hardware Totals:	373.8	1728

*Attitude control (PMB) requires 2 of 4 reaction wheels.

Flywheel Hardware	Weight (lbs)	Energy Output @ 75% DOD (Watt-hr)
Electrical Power Hardware UTRC Flywheels (4)*	223	1800
	223	1800
Attitude Control Hardware	0	0
Hardware Totals:	223	1800

* Combined energy storage and attitude control (PMB) requires 3 of 4 flywheels. Each flywheel delivers 600 Watt-Hr usable energy over 17,500 - 35,000 RPM speed range. Flywheel momentum is 2000 fps @ 35,000 RPM.



- 150 lb. weight savings!

Summary

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- Flywheels can provide significant benefits to spacecraft applications by combining energy storage and attitude control functions
- Some attitude control related issues need further study for flywheel applications to spacecraft



Spacecraft Flywheel System Requirements

S1

James Wehner
Spacecraft Systems Engineering
TRW Space and Technology Division
One Space Park
Redondo Beach, CA, 90278
11/1/95



Introduction

- Flywheel momentum/energy storage systems offer one of the highest benefits of any spacecraft emerging technology
 - Significant weight reduction
 - » \$≈40K/lb for launch costs; flywheel systems can save hundreds of pounds
 - Configuration simplification
 - » Batteries present numerous design challenges
 - Thermal control: 0-10C life average temperature (NiH2)
 - Requires preferential “real estate”, requires heater power
 - Possible cost reductions and increases in efficiency
- Also many issues associated with flywheel implementation
- Purpose of briefing:
 - This briefing is a Spacecraft Systems Engineers view of unmanned spacecraft design requirements
 - Implementation details will not be addressed (i.e., mechanical vs. magnetic bearings)
 - Requirements addressed roughly chronologically
 - » Pre-launch, launch, nominal operations, other considerations

Launch Timeline

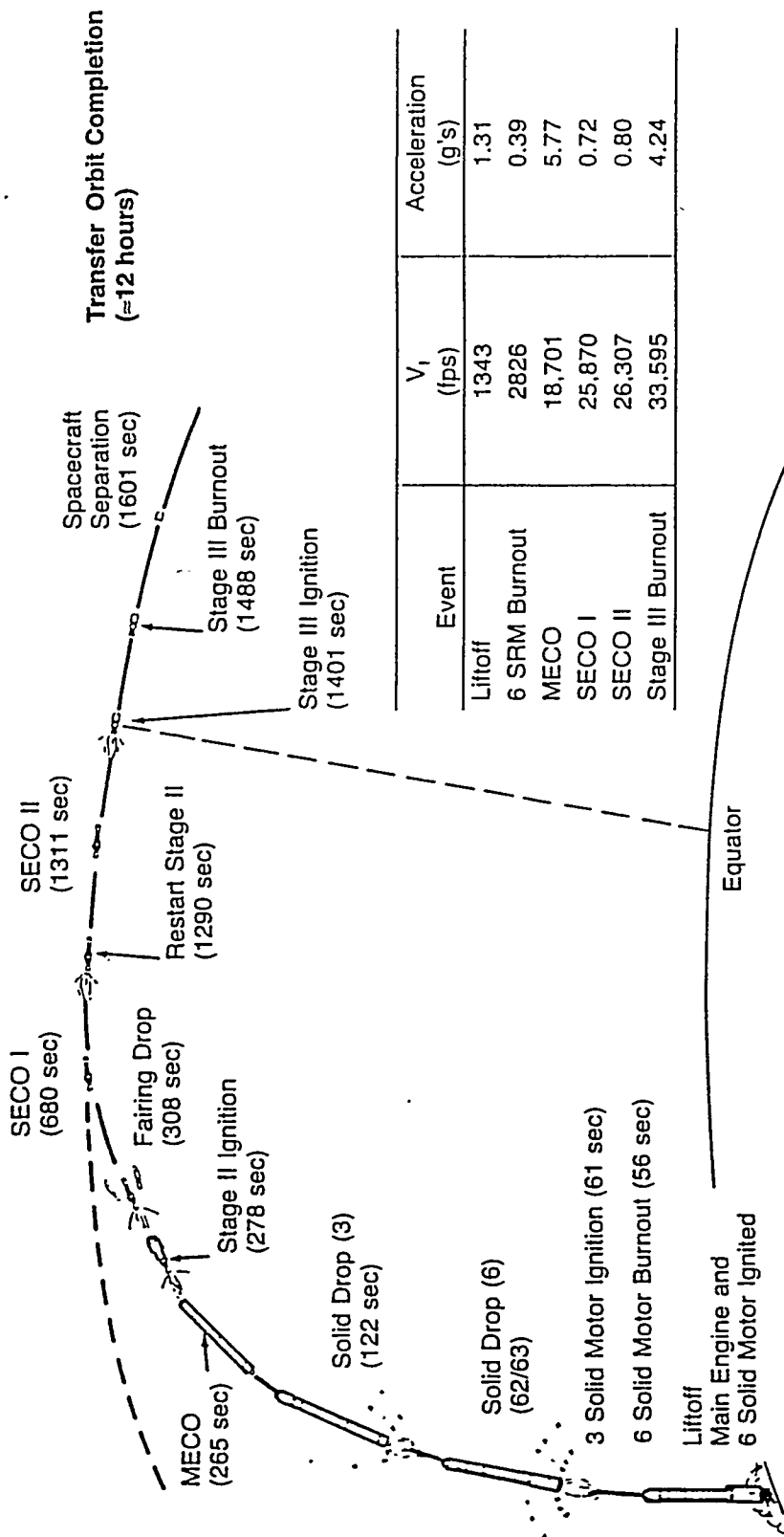


Figure from "Delta II Planners Guide"

Design Considerations

- Space systems differ substantially from terrestrial applications:
 - Relatively low power (a few kW at most)
 - Very high reliability (long life, no maintenance)
- Near term competitive technology: Li-ion (2-3 x specific power of state-of-the-art NiH2)
 - Space packaged cells under development
- Energy storage implementation:
 - 1 pair of counter rotating wheels
 - » Redundancy requirements are reliability dependent
 - Second pair of wheels, etc.
- Combined energy storage/momentum control
 - Replaces both batteries and reaction wheels, momentum wheels or control moment gyros (CMGs)
 - Numerous implementation options:
 - » Mission specific; reliability dependent
 - » Candidate implementations:
 - Single gimbal wheels: 3 wheels, 3 single axis gimbal drives
 - Double gimbal back-to-back wheels: 3 or 4 wheels, 3 or 4 gimbal drives
 - Body fixed wheels: 5 wheels

Nature of Requirements

- **Requirements which follow are preliminary**
 - Substantial differences from program to program
 - “Desires” rather than “hard” requirements
 - Negotiable to some degree
 - Qualification levels
- **Attempt to bracket most unmanned systems**
 - Low Earth Orbit (LEO) to Geosynchronous Earth Orbit (GEO)
 - » LEO: 100 minute orbit with 30 minutes of eclipse
 - » GEO: 24 hour orbit with 1.2 hr eclipse
 - » Charge while in sun, discharge in eclipse
 - Small satellites to big satellites
 - Operational systems as well as on-orbit demonstrations
 - All mission phases
- **Applicable documents**
 - MIL-STD-1540C: Test Requirements for Launch, Upper Stage, and Space Vehicles
 - MIL-STD-1541A: Electromagnetic Compatibility Requirements for Space Vehicles
 - Individual program environmental and EMI/EMC specifications
 - » Generally less severe than MIL-STDs

Pre-Launch Requirements



Design Parameter	Requirement	Basis/Comments
Transportation Shock	10 g	Truck impulse, max duration of 40 msec, requirements vary based on weight and transportation mode
Handling Shock	Up to 27" vertical drop	Program environmental specification
Air Transport Acceleration	4.5 g	Program environmental specification; direction specific
Ground Operation	Spin up on launch pad	Power desired for launch, transfer orbit, and deployment
Ground Thermal Control	-5 to 45C nominal	Typical electronics temperatures on-pad; special cooling provisions highly undesirable (current NiH2 designs); self discharge launch time constraints
Ground Power Dissipation	Minimal (less than 1/100 of the total energy storage per hour)	Trickle charge provisions or thermal control not desired; current NiH2 designs stressing; self discharge launch time constraints

Launch Phase Requirements



Design Parameter	Requirement		Basis/Comments
Launch Operation	Operate During Launch		Use of internal spacecraft power simplifies launch vehicle interface; required after LV separation prior to deployment or for transfer orbit; option to vacuum vent on-orbit
Random Vibration	Freq (Hz)	Qual Level	1) Existing program environmental specification (typical), perpendicular to mounting surface
	20	.05 g ² /Hz	6.1 grms acceptance, 12.2 grms qual, parallel to mounting surface
	20 to 40	+9 dB/octave	2) MIL-STD-1540C less severe:
	40 to 140	.4 g ² /Hz	6.1 grms min accept, +6dB qual (12.2 grms)
	140 to 150	+12 dB/octave	.04 g ² /Hz between 150 and 600 Hz
	150 to 300	.5 g ² /Hz	
	300 to 380	-12 dB/octave	Note: Test duration of 1 min acceptance, 3 min qual (1540C)
	380 to 1000	.2 g ² /Hz	
	1000 to 2000	-6 dB/octave	
	2000	.05 g ² /Hz	
Overall		19.3 grms	
Sinusoidal Vibration	Generally superceeded by random vbe		No MIL-STD-1540C requirement; mission specific
Acoustic	Generally superceeded by random vbe		Vibration response not excited by acoustics
Shock	Freq (Hz)	Design=Accept=Qual	
	<200	40 g	1) Program specific attenuation; higher at sep plane
	200-1000	+12 db/octave	2) No specified MIL-STD-1540C shock levels (system specific)
	1000-5000	1000 g	Note: Typical duration of 20 millisec (MIL-STD-1540C)
	Qual (C)	Survival (C)	Note: Survival = turn-on
Temperature (typical program) (MIL-STD-1540C)	65/-20	65/-29	Existing program environmental spec. for non-avionics components
	71/-54	Not Defined	MIL-STD-1540C imposes much more stringent requirements
			Note: Possible reasons to impose higher temperatures, depending on energy efficiency and thermal control approach
Launch Maneuvers and Launch Vehicle Tip-Off Rates			Note: Typical qualification ground testing requires ≥20 ambient pressure thermal cycles, and ≥5 thermal vacuum cycles
	Body rotation of 2 deg/sec		Typical launch vehicle separation body rates

Nominal Operations Requirements



Design Parameter	Requirement	Basis/Comments
Life	3 yrs to 15 yrs	Typical GEO spacecraft design lives of 10-15 yrs; slightly lower for LEO; initial on-orbit demo life of 2-3 yrs
Energy Efficiency (Charge/Discharge)	$\geq .80$	Typical NiH2 battery efficiency
Energy Storage Depth of Discharge (DOD)	$\geq 75\%$	Typical NiH2 GEO battery DOD; 30-40% DOD for LEO orbits
Number of Charge/Discharge Cycles	GEO: 1350	90 days/year, variable DOD
Energy Efficiency (Standby)	LEO: 80000	≈ 16 times/day, fairly consistent DOD
Load Power Voltage	$\leq 1/100$ of energy storage capacity per hour	NiH2 trickle charge rates of C/100
	$\approx 28 \text{ +/- } \leq 6 \text{ V}$	Typical bus voltage; some variability based on power subsystem design; trend to higher voltage; easier secondary power converter design with narrower range
Total Energy Storage Capacity	550 Whr to $\geq 6200 \text{ Whr}$	Typical NiH2 battery (20 to 220 Ahr at 28V)
Max Discharge Load	200 to 5000 W	Typical battery requirements; min load of 0 W
Max Charge Load	LEO: 100 to 2500 W GEO: 13 to 333 W	Typical LEO battery requirements (C/2) Typical GEO battery requirements (C/15)
Max Step Load Change	$\leq 250 \text{ W}$ instantaneous; full charge load to full discharge load in $\leq 5 \text{ sec}$	Requires computer load maintenance for $\leq 250 \text{ W}$; charge/discharge transition due to LEO eclipse entry/exit and tumble
Max Momentum Storage	At least 1350 N-m-s (1000 ft-lb-s), system dependent	Typical large GEO PMB or LEO ZMB system; LEO smallsat typically 14 nms
Motor Torque (Momentum Control)	.07 to 1.34 N-m (10 to 192 in-oz)	Typical reaction wheel motor torques
Control Moment Gyro Torque (perpendicular to spin axis)	10 N-m (7.4 ft-lb) up to $\gg 340 \text{ N-m}$ (250 ft-lb)	System CMG torque requirements highly mission specific
Number of High Rate CMG Slews Over Life	LEO: 3000 to $>1,000,000$ GEO: 1000 to $>>5000$	3 to 320 slews per day; short to long mission life
Radiation Hardness	100 krad total dose	<1 slew/day to several
Reliability	Energy storage only: $\geq .99$ at 12 yr Combined momentum/energy storage: $\geq .98$ at 12 yr	Typical unit requirement for long life space missions EOS single battery (22/24 cells) has .99988 reliability at 6yr Typical 4/3 reaction wheel system has .99 reliability at 12yr
Temperature Limits	Same as launch phase	Temperature limits valid for all in-space situations
Thermal Design	Desire: Radiation coupling to external panels (48C typical max panel temp) Option: Conduction couple to external panels	Allows mounting in similar manner to current wheel assemblies; frees up critical external real estate currently used by batteries No worse than current battery mounting schemes

Other Requirements

Design Parameter	Requirement	Basis/Comments
Specific Power	Power only: ≥ 20 Whr/lb	Anticipated specific power of Li-ion battery
Envelope	Power and momentum control: ≥ 15 Whr/lb	Anticipated system weight with Li-ion battery
Max Body Rates	125000 cm ³ (7500 in ³) for 6200 Whr system ≈ 40 deg/sec	Typical NiH2 battery volume; soft requirement Change in body rate/system momentum due to flywheel failure
Flywheel Authority-to-Proceed to Delivery Timeframe	9 to 12 mo	Current 12-15 mo delivery schedule highly undesirable; program dependent
Materials Outgassing	NASA approved materials list	Spacecraft sensitivity to outgassed contaminants
Total System Cost	Momentum/power: $\leq \$1.2M$ Power: $\leq \$400K$	Typical combined wheel/battery costs Typical battery costs
Failure Containment	Non-life threatening failure modes on ground Non-catastrophic failure in redundant system Catastrophic failure only acceptable for non-redundant system	Avoid ground test safety issues Likely application is combined momentum/energy storage Likely application is non-redundant energy storage; loss of mission for single flywheel system; design requires very high flywheel reliability

- Strawman development schedule: Flight demo launch 3 to 4 years; operational systems 6 to 10 years
- Key TRW contacts:
 - Spacecraft Systems Engineering: James Wehner (310-814-6825)
 - Program Development: Tom Pieronek (310-814-7468)
 - Attitude Control: Christian Harris (310-814-8759)
 - Electrical Power: Kent Decker (310-813-5947) or Doug Rusta (310-813-0502)

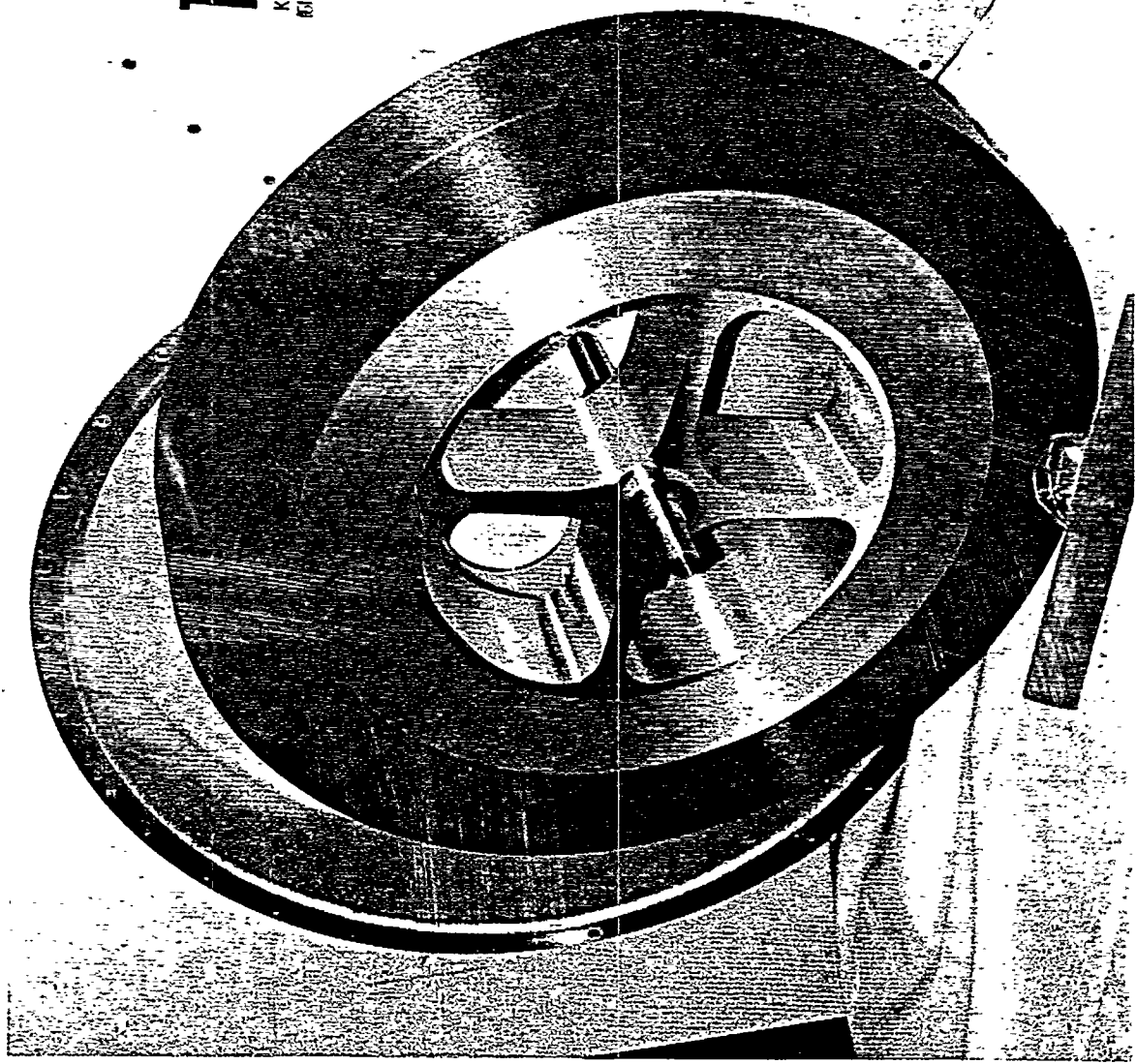
Thortek's Low Cost Flywheel Energy Storage Systems

Douglas G. Thorpe, Founder
November 31, 1995

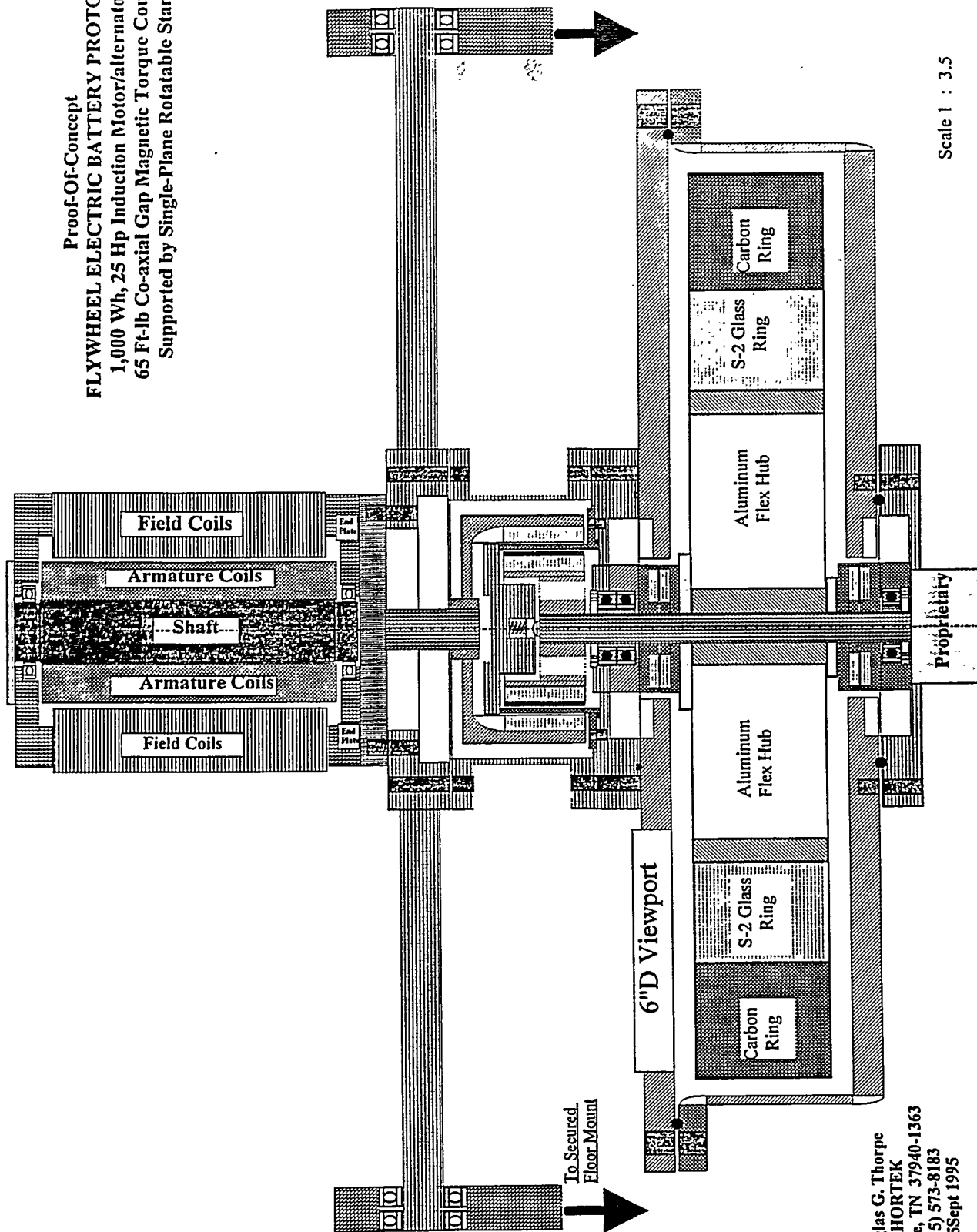
Thortek
P.O. Box 20363
Knoxville, Tennessee 37940
(423) 473-8183

THORTEK

KNOXVILLE, IN
#151573 81R3



Proof-Of-Concept
FLYWHEEL ELECTRIC BATTERY PROTOTYPE
 1,000 Wh, 25 Hp Induction Motor/alternator &
 65 Ft-lb Co-axial Gap Magnetic Torque Coupler
 Supported by Single-Plane Rotatable Stand



Scale 1 : 3.5

Douglas G. Thorpe
 THORTEK
 Knoxville, TN 37940-1363
 (615) 573-8183
 25Sept 1995

Problems and Solutions found for the POC Flywheel Battery

- Mechanical Damping System Not Required; Damping System is built into the Magnetic Bearings
- Face-to-Face Magnetic Torque Coupler produced changing Axial Forces with variable torque; Replaced with Co-Axial Gap MTC
- Membrane to Co-Axial Gap MTC requires very thin, high modulus, non-conducting, non-porous material
- Walls of Vacuum Chamber deflect inward and collapse magbearing airgaps; will be replaced with lighter, rigid VC.

The Goal of the 2nd Generation Flywheel Development Project is to produce a High Performance (65 wh/kg) Composite Flywheel with the Least Cost per energy Storage (\$/kwh)

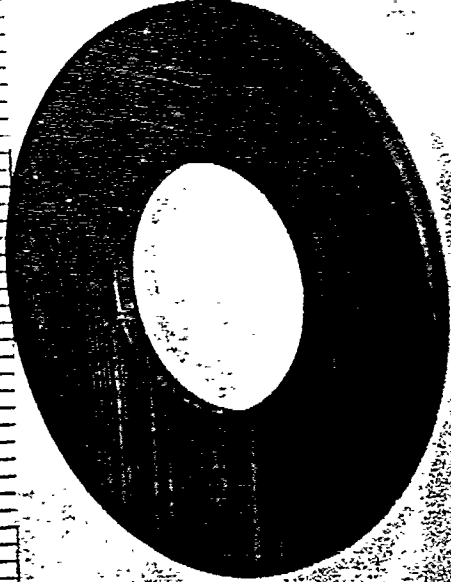
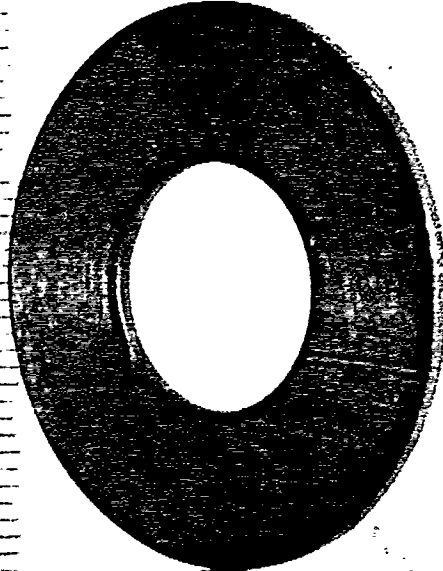
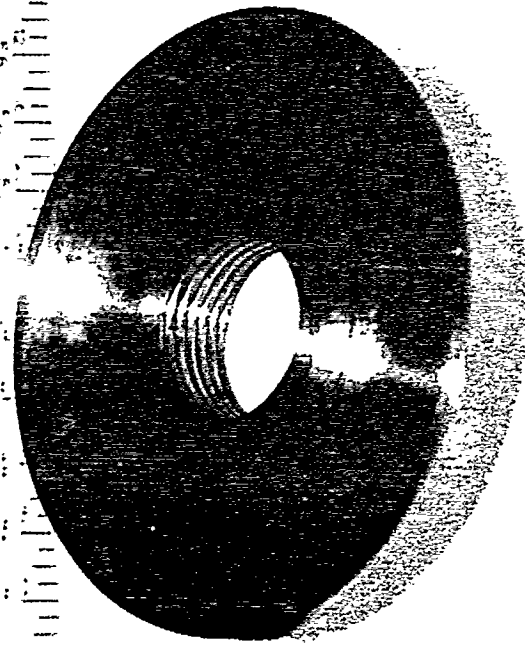
- The Timetable for this project is approximately 14 - 18 months (6 months with appropriate funding)

Thortek FESS Comparisons

	POC FESS	2nd Generation FESS
Energy Storage Capacity	1,333 wh	1,333 wh
Flywheel		
Rotor Weight	38.9 kg / 86 lbs	18 kg / 40 lbs
Rotor Dimensions	24" OD x 3.45" L	17"OD x 5.1" L
Rotor Tip Speed	700 m/s	820 m/s
Rotor Speed Range	22,000 to 11,000 rpm	35,000 to 16,500 rpm
Mass Production Cost	\$1,025	\$500
Magnetic Bearings		
Magnet Materials	NdFeB grade 35	NdFeB grade 35
Magnet Dimensions	3"OD x 1.3"ID x 0.2"T	3"OD x 1.3"ID x 0.1"T
Total Magnet Weight	596 gm	298 gm
Max. Magnetic Attraction	189 lbs	300 lbs
Power		
Coupler Medium	Magnetic Torque Coupler	TBD
Torque Capacity	65 ft-lbs	65 ft-lbs
Power Capacity	155 hp @ 11 Krpm	225 hp @ 16 Krpm
Output Device	20 hp, 480VAC	75 hp, MVT

2 **HELIX** 3 18 170 4 ARCHITECT 5 6 7 8 9 10 11 U.S.T.D.

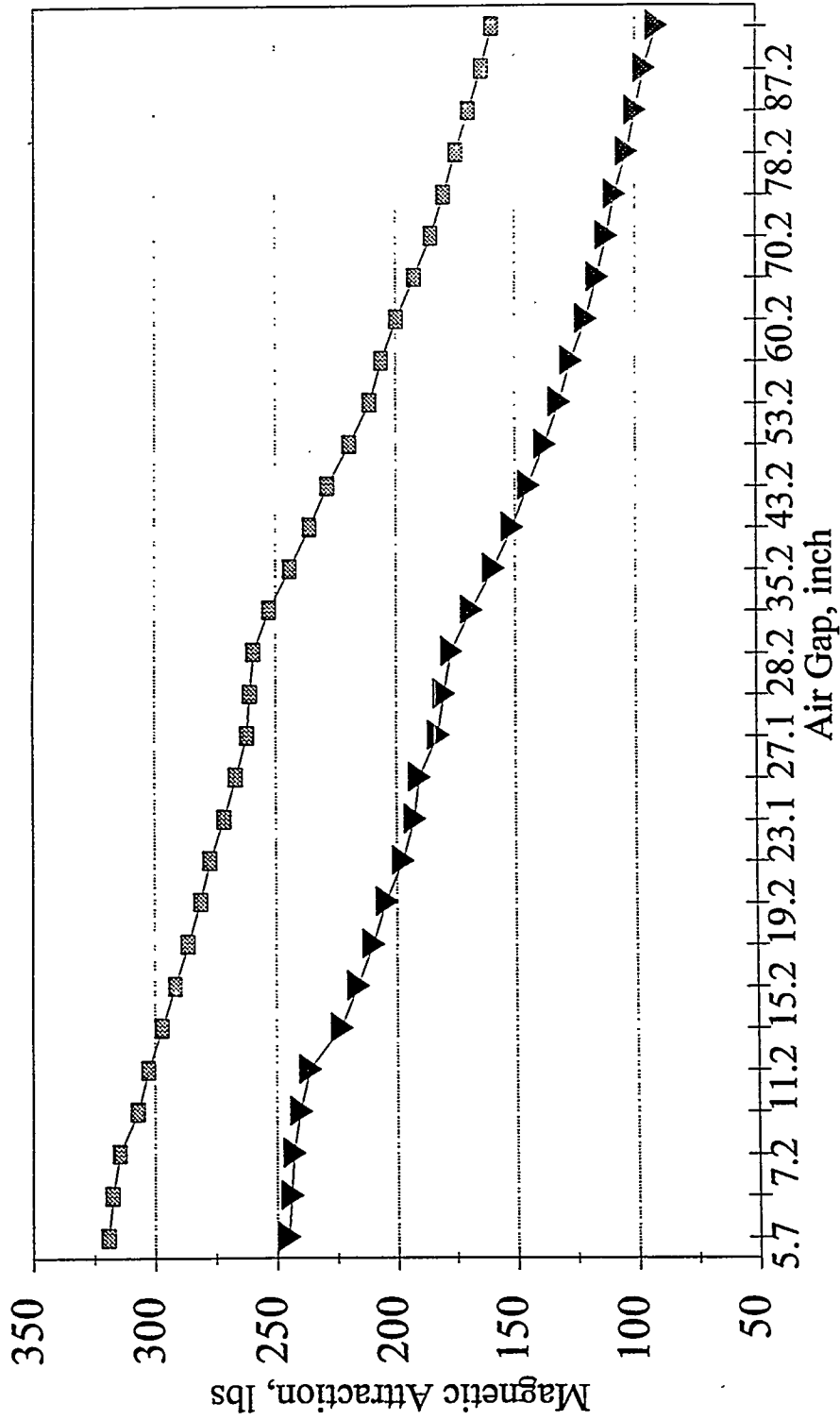
12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100



T7

Magnetic Attraction vs Airgap

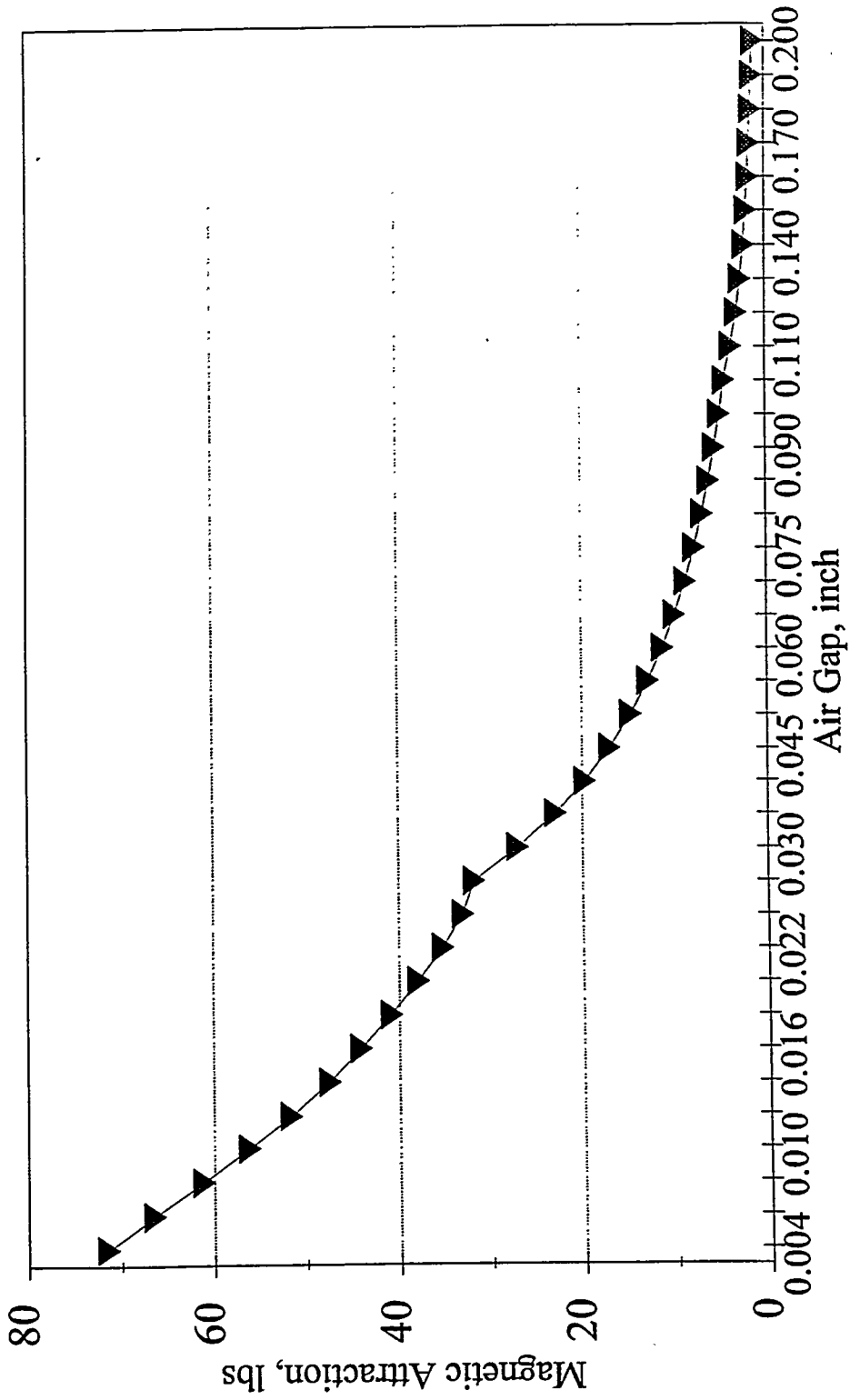
42.8 psi charge, Single Pole Oct95 Lot



▼ Actual Data □ Predicted from Sept95 Lot

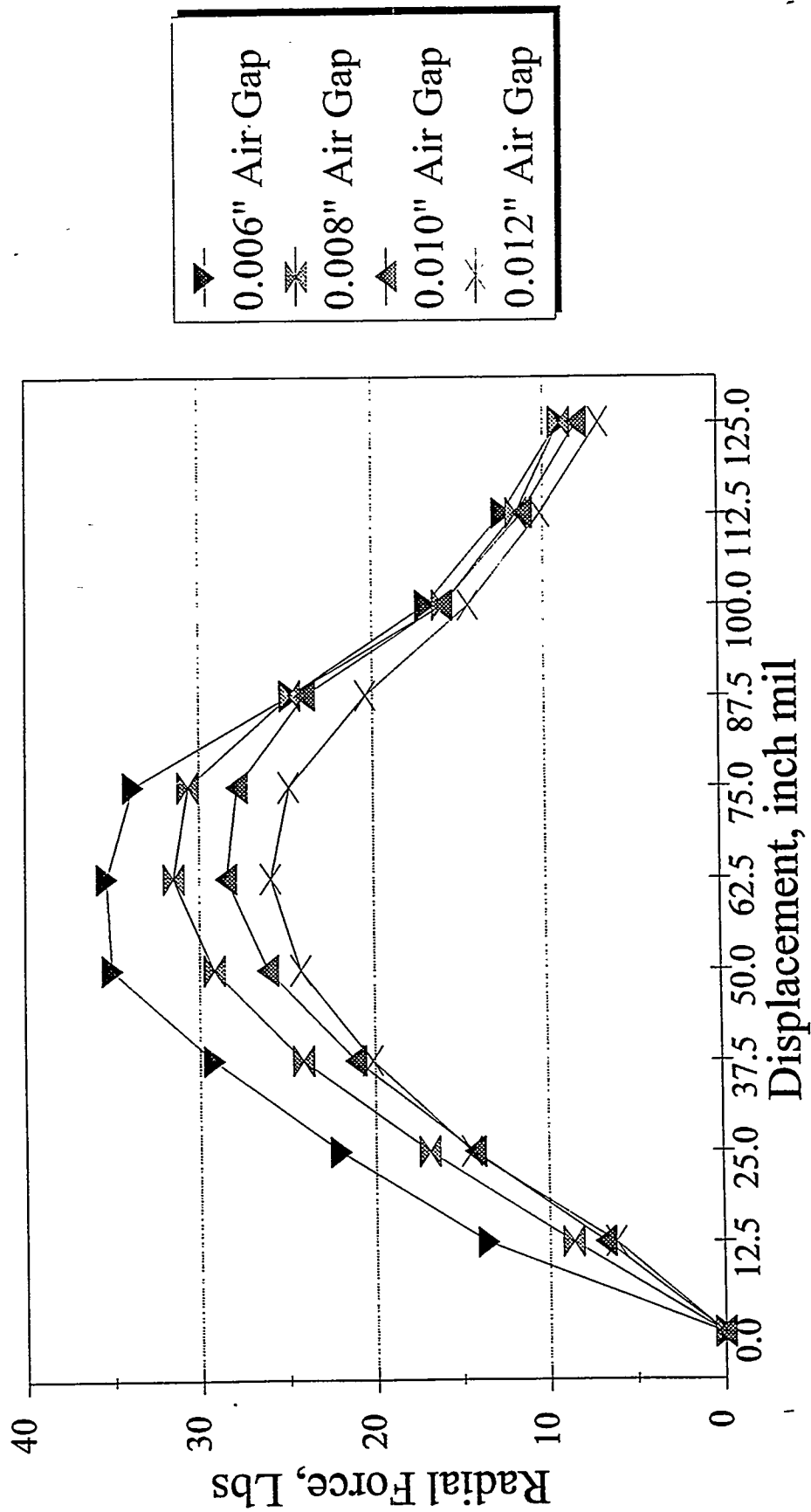
Magnetic Attraction vs Airgap

16.1 psi charge, 2200 Gauss, Sep95 Lot



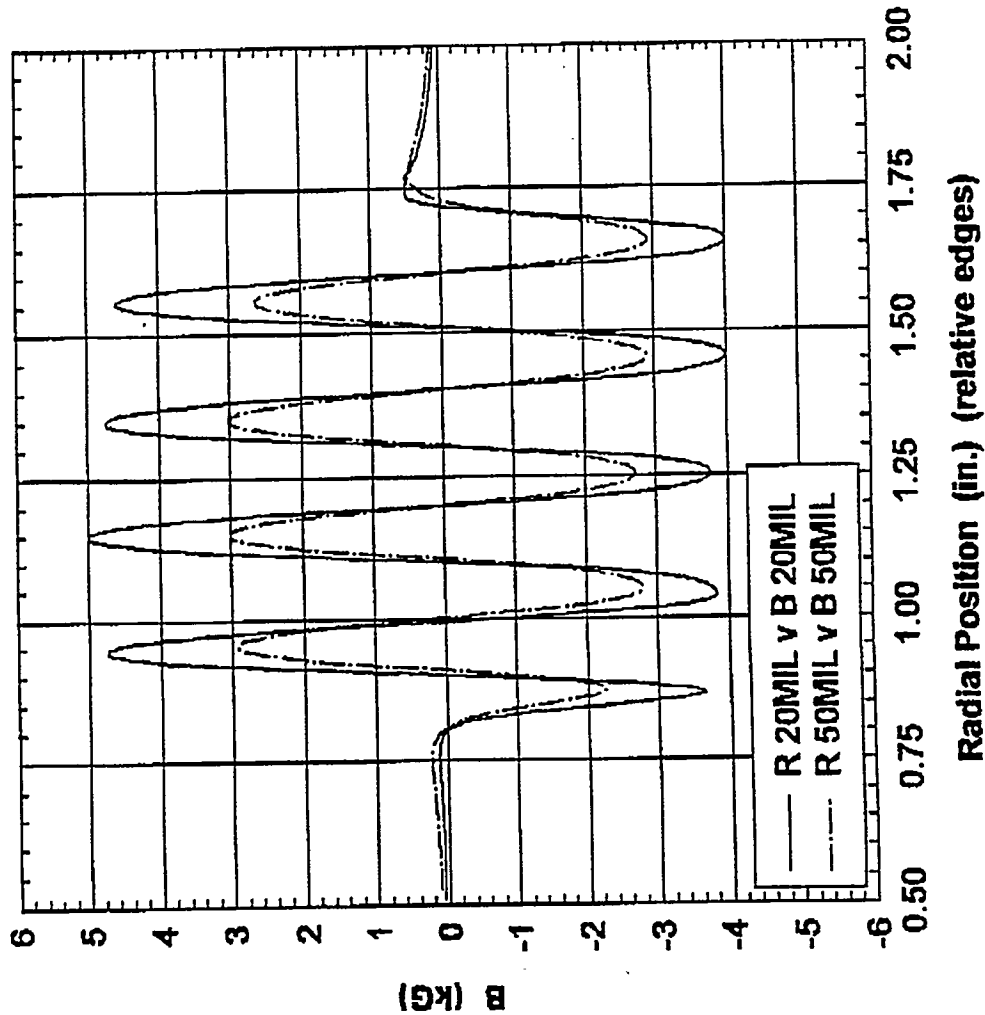
Radial Load vs Airgap & Displacement

16.1 psi, 2200 Gauss, Sept95 Lot



B vs. Radial Position for Disk #1 and #2 with Gap at 0.020" and 0.050"

September 14, 1995



Note: No Backing
Iron

Problems with Containment Systems for Catastrophic Failures

During Catastrophic Failures

- Composite Flywheels with tip speed of 800 m/s produce 69 Mpa (100 Ksi) pressure on containment walls.
- Composite manufactures have demonstrated internal pressure vessels of only 40 Ksi.
- Which would require 7" thick, 186 lb, \$5,000 carbon composite containment ring.

During Flywheel Seizures

- Containment vessels that are rigid will transmit severe torque reaction to vehicle.
- Containment vessels that are allowed to rotate freely with seized flywheel must travel at greater than Mach 2 in air!

Advantages of Thortek's Flywheels

- Thortek's Flywheels do not fail in catastrophic manner.
- Many failures have been observed.
- During failure a circumferential crack rapidly propagates around the flywheel.
- The crack causes vibrations which may cause the shaft to come down on the touch-down bearings.
- Touch-down bearings slow down flywheel until crack reseats self.
- Resulting flywheel has improved stress profile and is free to operate to lower maximum speed.
- Crack is indication that flywheel needs overhaul.
- Not an impending time bomb.

The amplitude of vibrations is 0.004" for inner ring failures and 0.010" for outer ring failures.

- Patented aluminum flywheel flexible hub can be forged in mass quantities.

Resulting Flywheel Stress Levels After Failure / Crack

- Transverse Failure of S-2 Glass Ring
 - Stress Levels on inner chunk of S-2 Glass Ring DROP significantly.
 - Stress Levels on remaining S-2 Glass & Carbon Ring DROP marginally.

- Transverse Failure of Carbon Ring
 - Stress Levels on S-2 Glass Ring & inner chunk of Carbon Ring DROP significantly.
 - Stress Levels on remaining Carbon Ring DROP marginally.

What is the Cost of a Thortek FESS?

1,333 wh, 90 lb rotor;
25 hp, 460VAC, 3 phase electric motor;
1" Composite Containment Ring

\$189k to \$225k	1st Unit
\$125k to \$150k	2nd Unit
\$ 20k to \$ 35k	10th Unit

Price does not include installation, engineering support & indepth testing.

Approximate ROM Cost of Options:

\$ 0	Custom Speed Reducer instead of Electric Motor
\$15k to \$25k	Lightweight, Non-pump Vacuum Chamber
\$15k to \$25k	Multi-Variable Transmission
\$25k to \$50k	Gimbal Systems
\$40k to \$80k	Catastrophic Failure Containment
\$60k to \$75k	20 g Radial Load Test to Flywheel System
\$400k to \$500k	2nd Generation Flywheel

Highly Efficient Magnetic Bearings for Energy Storage Flywheels

Presented at:

**The Flywheel Energy Storage Workshop
Oak Ridge, TN**

October 31, 1995

**Crawford Meeks
AVCON Magnetic Bearings**

Highly Efficient Magnetic Bearings

for ENERGY STORAGE
FLYWHEELS



1801 Williams Road
Tampa, FL 33606
(813) 288-2250

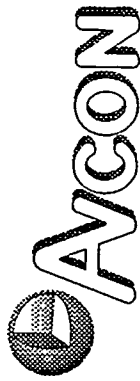
REQUIREMENTS FOR ENERGY STORAGE FLYWHEEL MAGNETIC BEARINGS



Advanced Controls Technology

- ☐ CONTROL ROTOR DYNAMICS
 - ☐ RIGID BODY CRITICAL SPEEDS
 - ☐ FLEXIBLE BODY CRITICAL SPEEDS
 - ☐ VEHICLE ACCELERATIONS
 - ☐ GYROSCOPIC LOADS
- ☐ LOW ELECTRICAL LOSSES (<5 WATTS)
- ☐ LOW ROTATING LOSSES (<5 WATTS)
- ☐ ROBUST CONTROLS; SAFE CAPTURE UNDER WORST CASE CONDITIONS
- ☐ LOW COST

MAGNETIC BEARINGS PROVIDE SUPERIOR POSITION AND DYNAMIC CONTROL



Advanced Controls Technology

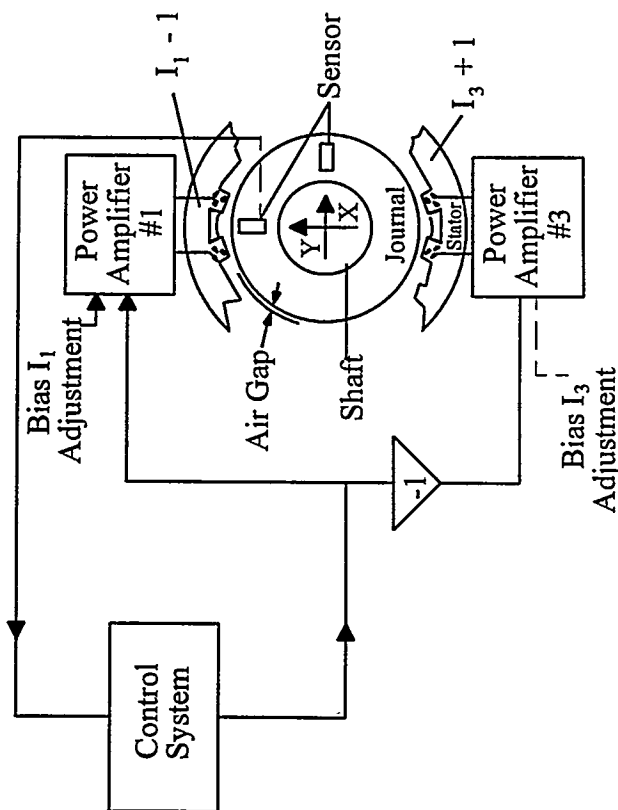
- ☐ STIFFNESS Can be Varied Over a Wide Frequency Range
- ☐ Critical Speed Vibration of Rotors can be *Virtually Eliminated*
- ☐ Electronics Damping can Provide Vibration Control Over a Wide Range of Frequencies
- ☐ Automatic Balancing Allows Rotor to Spin About Mass Center, Rather than Geometric Center Totally Eliminating Vibration
- ☐ Dirt and Chemical Contamination do not Affect Bearing Performance
- ☐ Bearing Condition and Position can be Monitored Using Servo Instrumentation
- ☐ Shaft Position can be Changed Precisely Using Built-In Servo Controls

TRADITIONAL APPROACHES TO MAGNETIC BEARINGS ARE INEFFICIENT AND EXPENSIVE

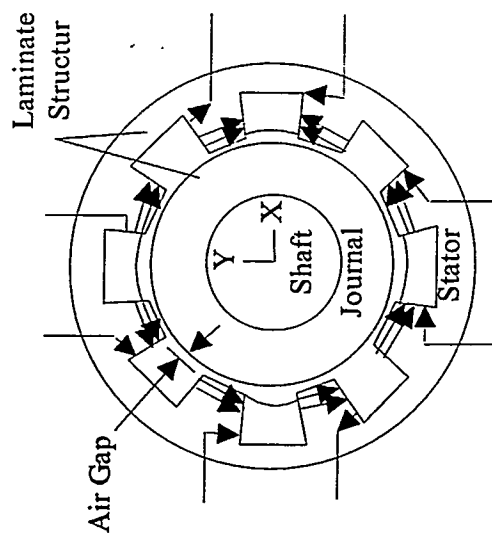
AVCON, Inc.

- ❑ Coils are 2 to 2½ Times Larger than P.M. Bias; Therefore, Bearing is Larger and Heavier
- ❑ Impedance of Coil is High Which Limits Dynamic Load Capacity
- ❑ Large Amount of Electrical Power is Consumed Continuously to Maintain Magnetic Field
- ❑ 10 Power Amplifiers are Required to Support Shaft (P.M. Bias only Requires 5)
- ❑ High Speed Rotating Losses are 5 to 30 Times Homopolar Design Losses
- ❑ Electronics are Large, Heavy, and Expensive

U5



Eight-Pole Active Magnetic Bearing Configuration



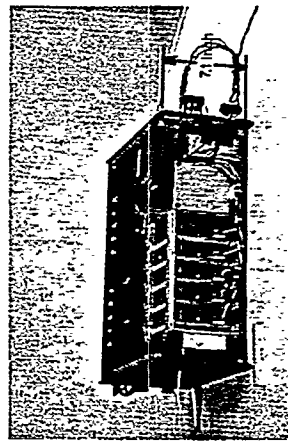
Basic Elements of Active Magnetic Bearing

HOMOPOLAR PERMANENT MAGNETIC BIAS MAGNETIC BEARINGS REDUCE SIZE, WEIGHT, COMPLEXITY & COST OF SERVO CONTROL ELECTRONICS



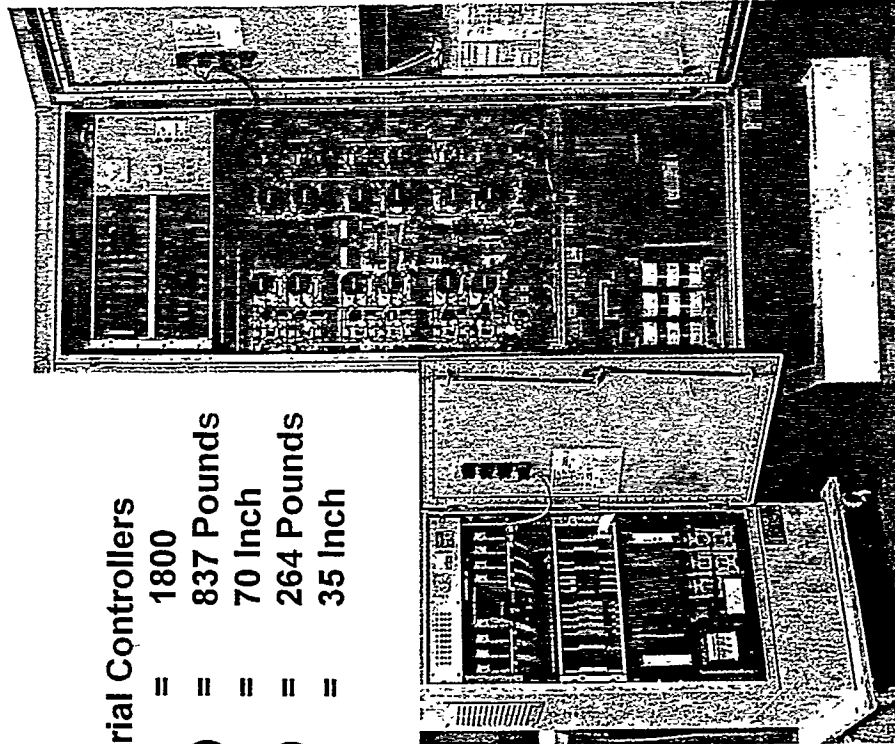
Advanced Controls Technology

AVCON Homopolar Controller



Useful Volt Amps Up to 4000
 Weight = 30 Pounds
 Height = 7 Inch
 Cost = Significantly Less

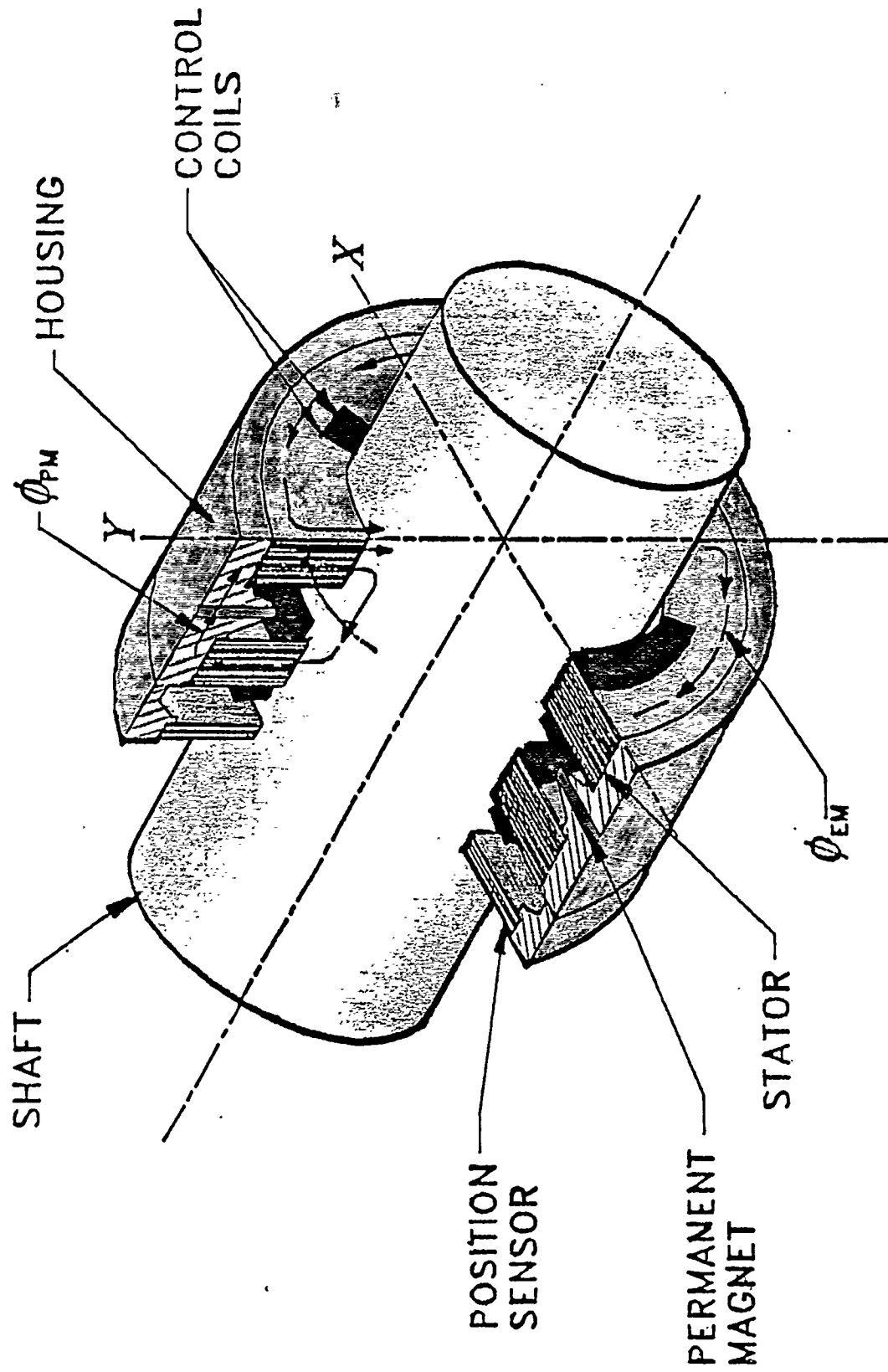
Commercial/Industrial Controllers
 Useful Volt Amps = 1800
 Weight (Large Unit) = 837 Pounds
 Height (Large Unit) = 70 Inch
 Weight (Small Unit) = 264 Pounds
 Height (Small Unit) = 35 Inch



HOMOPOLAR PERMANENT MAGNET BIAS ACTUATOR IS KEYSTONE TECHNOLOGY

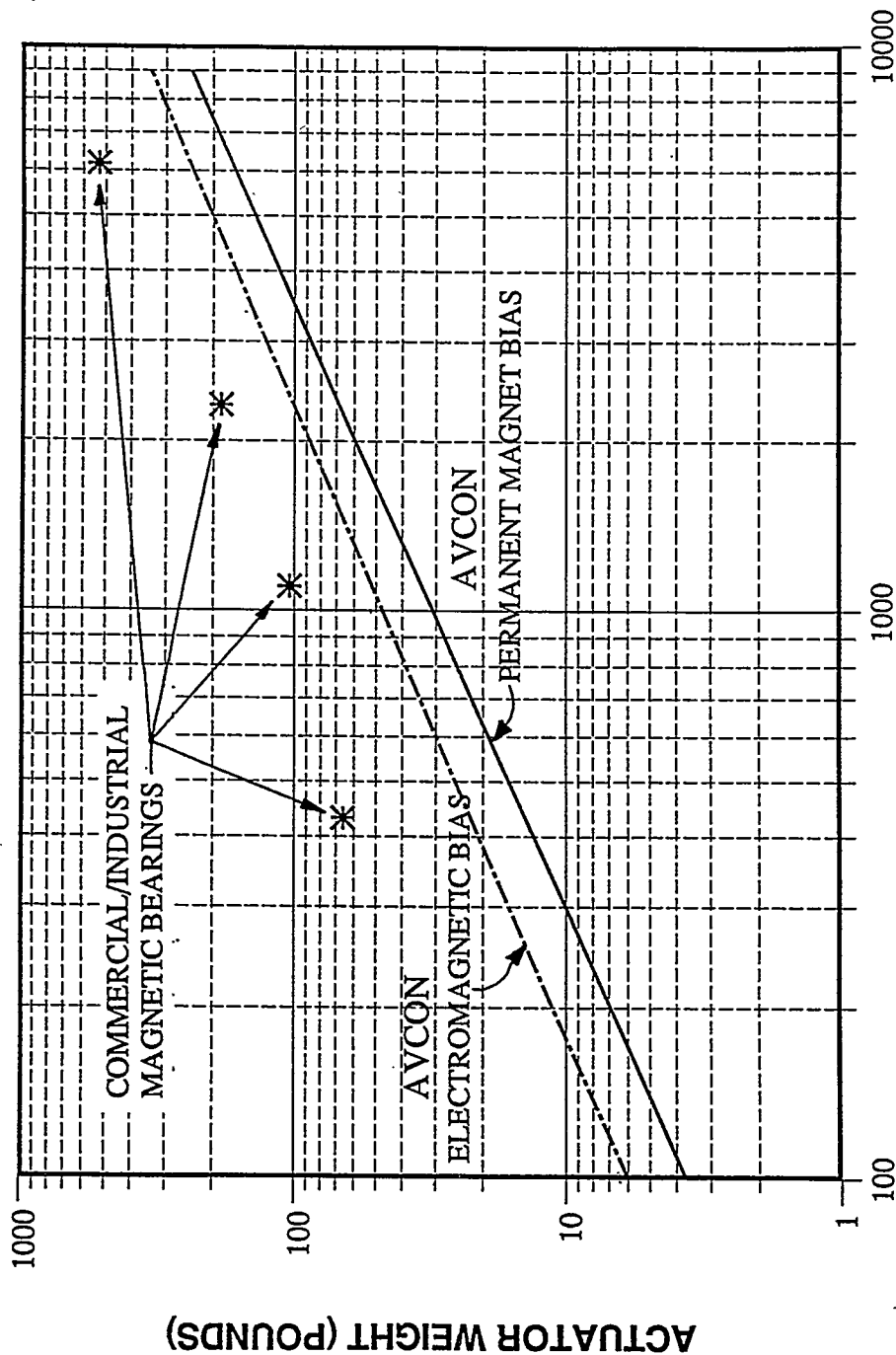
AVCON

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AVCON RADIAL BEARING DESIGNS

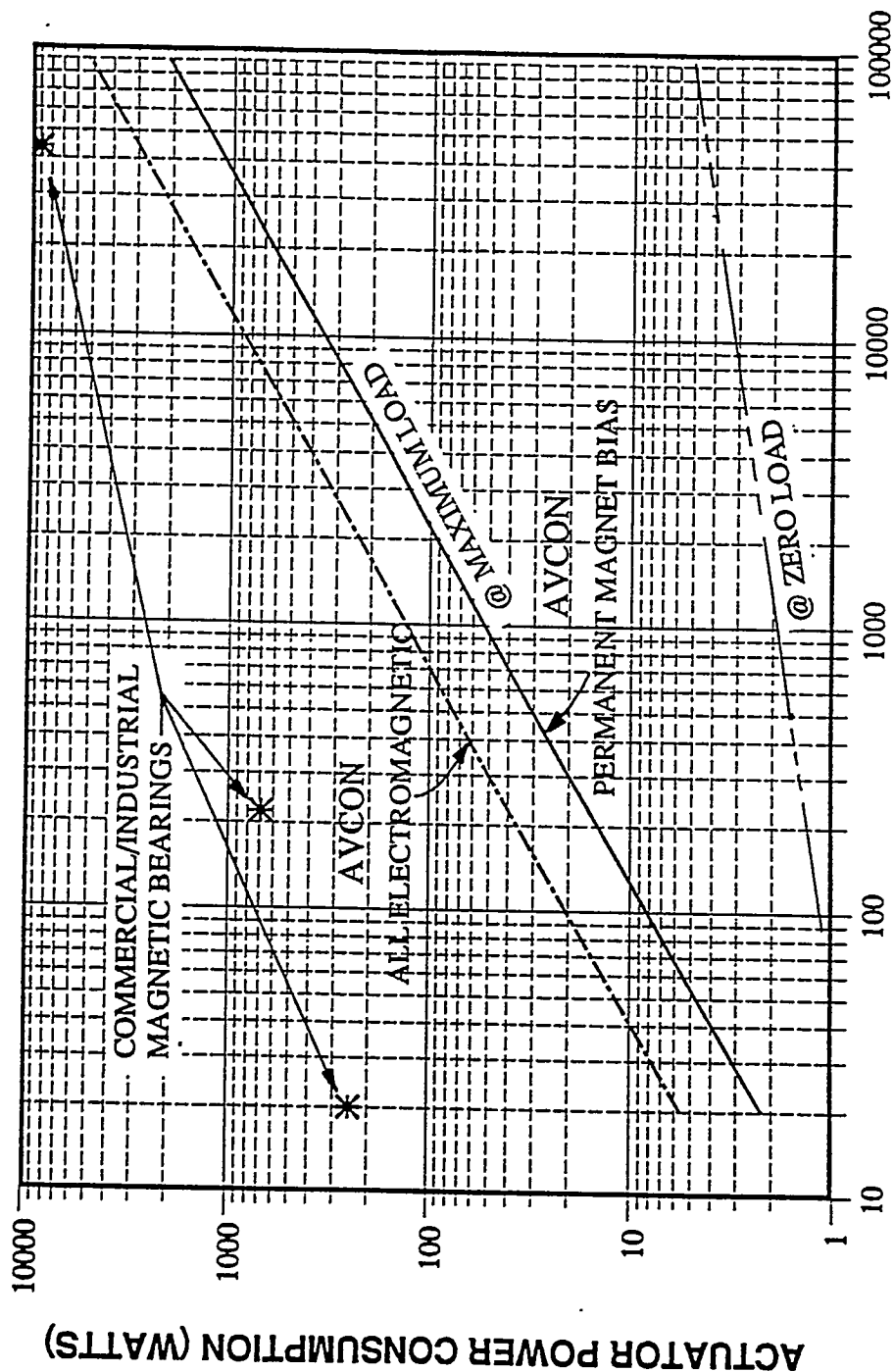
Actuator Weight vs Radial Load



RADIAL LOAD CAPACITY (POUNDS)
PERMANENT MAGNET BIAS AND ALL ELECTROMAGNETIC

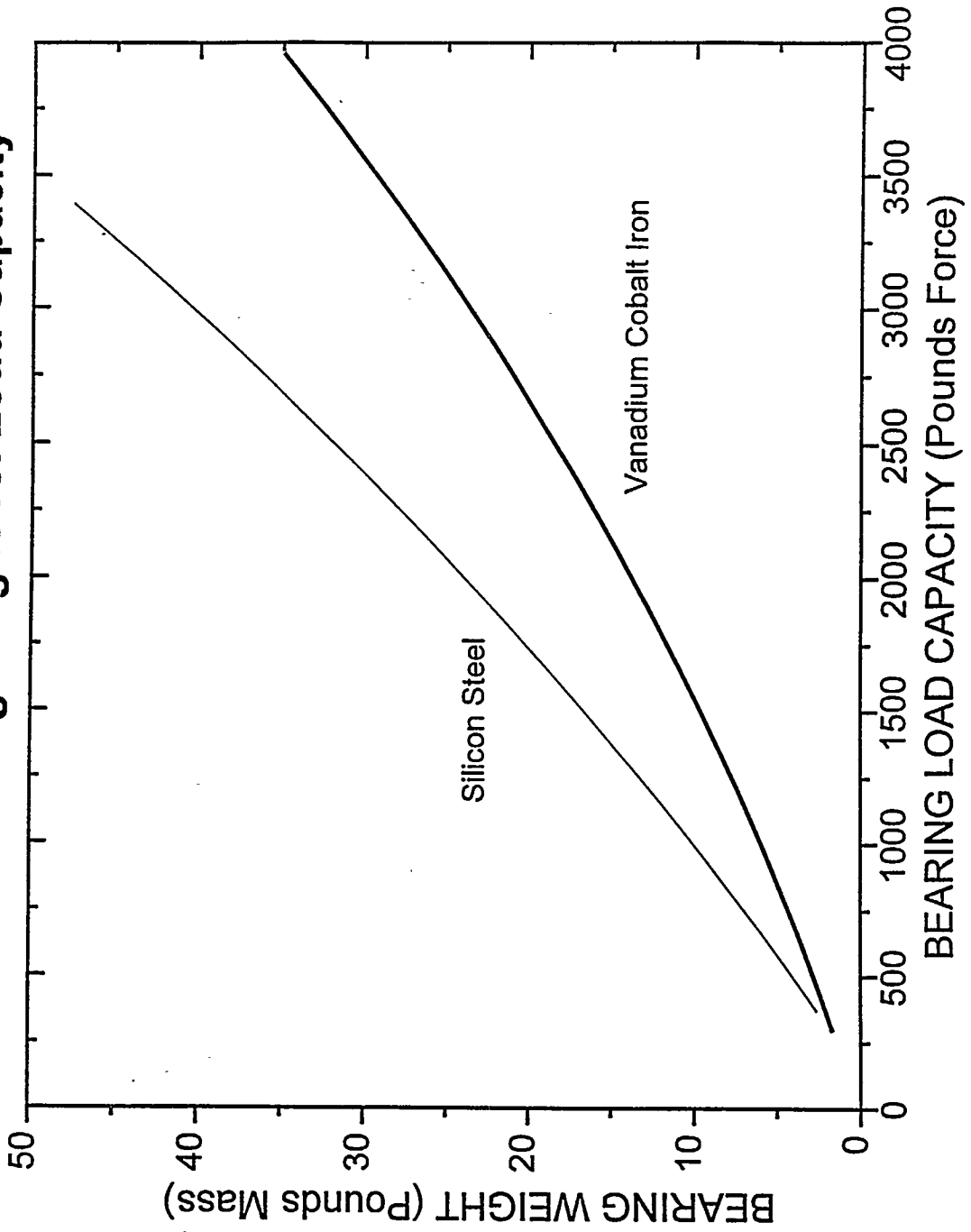
AVCON RADIAL BEARING DESIGNS

Actuator Power Consumption vs Radial Load



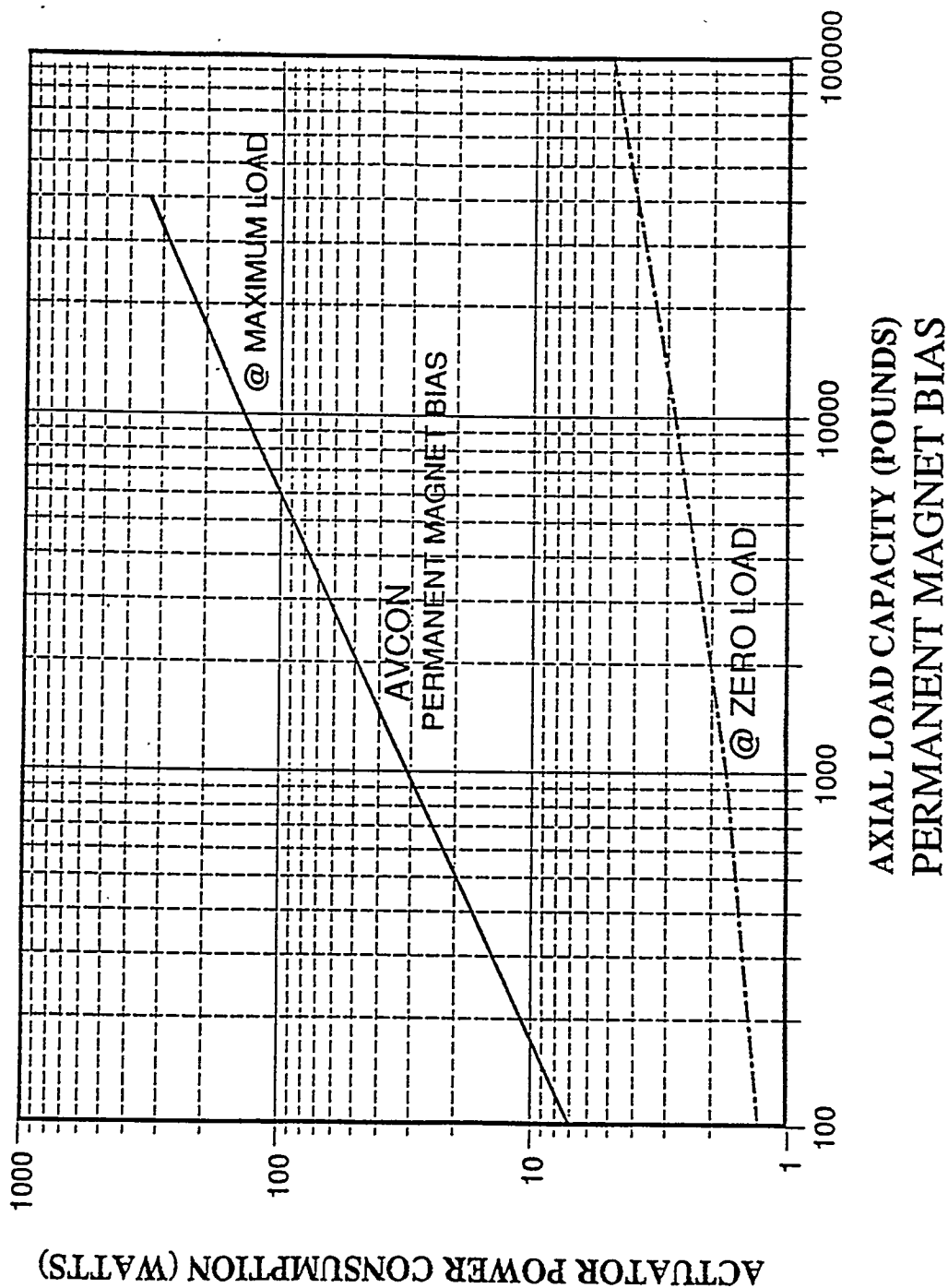
PERMANENT MAGNET BIAS AND ALL ELECTROMAGNETIC

Thrust Bearing Weight vs. Load Capacity



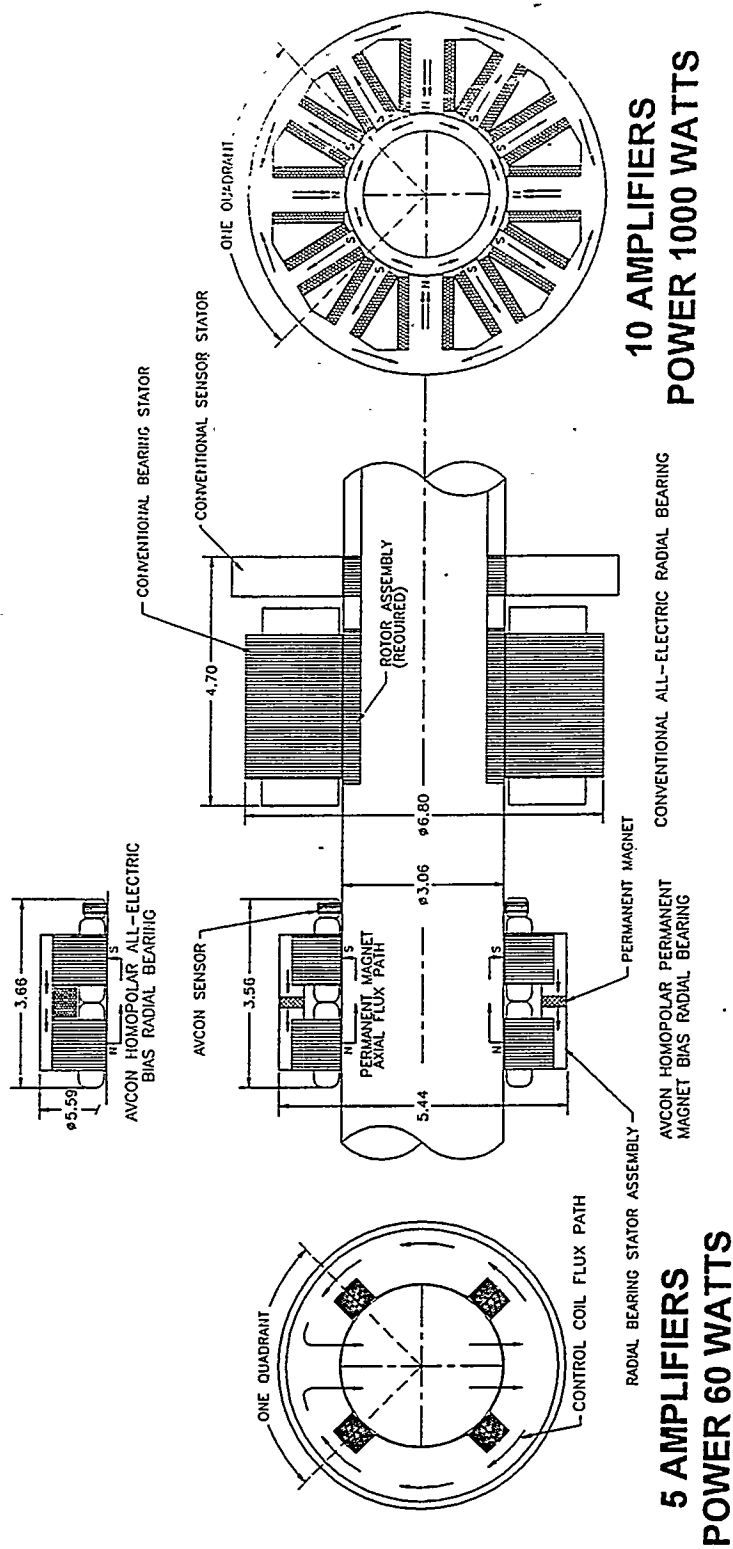
AVCON AXIAL BEARING DESIGNS

Actuator Power Consumption vs Axial Load



COMPARISON OF AVCON HOMOPOLAR PM OR ALL ELECTRIC BIAS AND CONVENTIONAL DESIGNS

AVCON, Inc.



500 LB. RADIAL LOAD CAPACITY MAGNETIC BEARINGS

NON REDUNDANT ACTUATORS

(ALL ELECTRIC BIAS
POWER 33 WATTS)

THE USE OF PERMANENT MAGNETIC BIAS YIELDS SEVERAL BENEFITS



Advanced Controls Technology

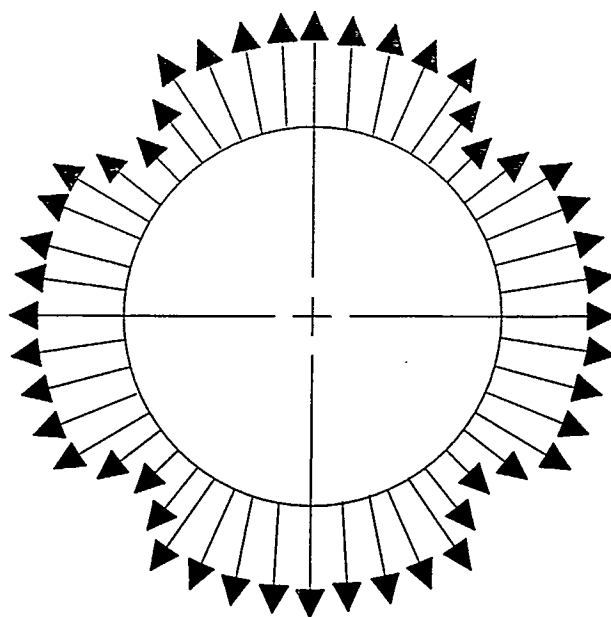
ADVANTAGES OF PERMANENT MAGNET BIAS MAGNETIC BEARINGS;

- ☐ SMALLER SIZE ACTUATORS, LIGHTER WEIGHT ACTUATORS
- ☐ SIMPLIFIES CONTROL SYSTEM BY LINEARIZING FORCE VS CONTROL CURRENT FUNCTION
- ☐ SIGNIFICANTLY REDUCES POWER CONSUMPTION (ELECTROMAGNETS ARE USED FOR CONTROL ONLY; UP TO 50 TIMES REDUCTION IN POWER CONSUMPTION)
- ☐ REDUCES NUMBER OF SERVO AMPLIFIERS FROM 10 TO 5. (THIS CUTS PARTS COUNT APPROXIMATELY IN HALF; LOWER POWER CONSUMPTION RESULTS IN SMALLER, LIGHTER WEIGHT POWER TRANSISTORS AND HEAT SINKS)
- ☐ SIGNIFICANTLY REDUCES SIZE AND WEIGHT OF SERVO ELECTRONICS
- ☐ IMPROVES RELIABILITY OF ELECTRONICS

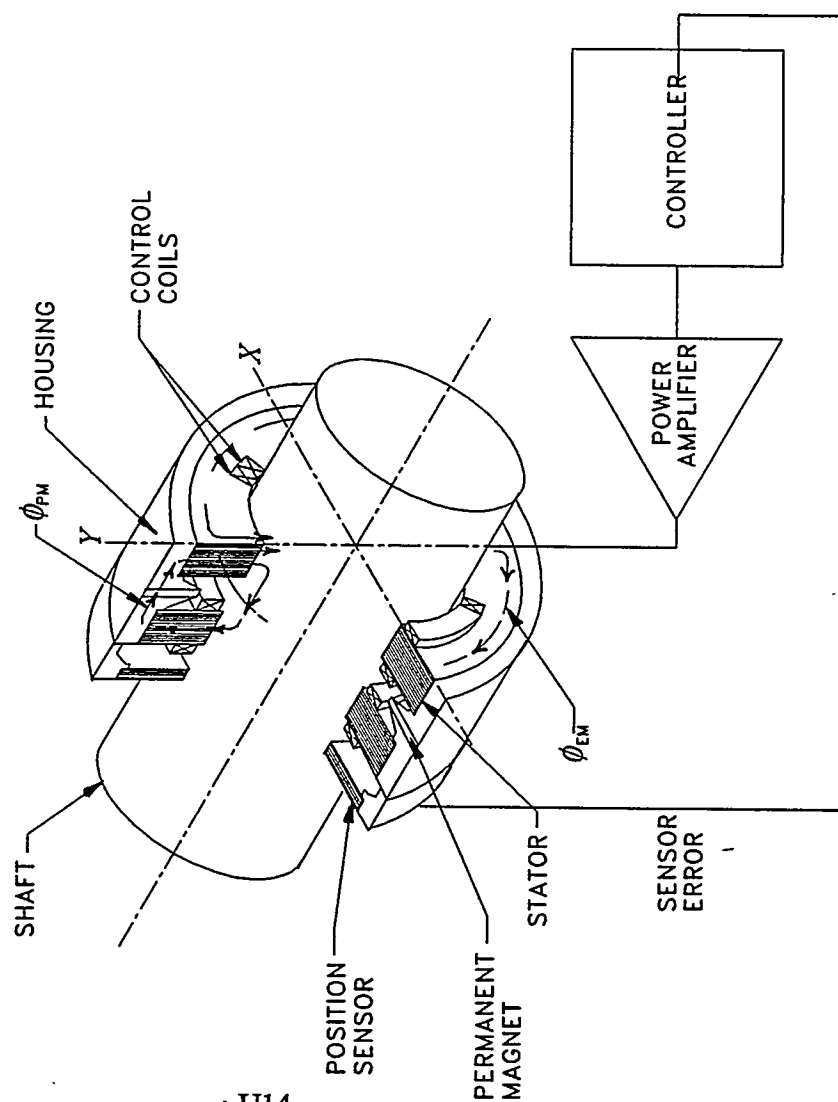
AS ENERGY PRODUCT OF PERMANENT MAGNET MATERIALS INCREASES, THESE ADVANTAGES WILL BECOME EVEN GREATER

**HOMOPOLAR MAGNETIC BEARINGS GREATLY
REDUCE ROTOR HYSTERESIS AND EDDY CURRENT LOSSES**

AVCON, Inc.



**MAGNETIC INTENSITY IS
UNIVALENT AND ALMOST
CONSTANT IN AIR GAP**



THEORETICAL METHODOLOGY FOR PREDICTING SHAFT CORE LOSSES IN MAGNETIC BEARINGS



Advanced Controls Technology

The theoretical core losses due to hysteresis (W_h), in watts per pound of core, can be computed using the Steinmetz equation [6,7]:

$$W_h = \frac{0.454 \nu f B^{1.6}}{7.7 \times 10^4} \text{ watts per pound of core} \quad (1)$$

where:

ν = the Steinmetz constant (which is 0.009 for 0.013 inch laminations of high grade dynamo steel. Constant not available for Rotelly 5)

f = frequency of flux reversals of cyclically induced magnetic field (Hz) i.e. $f = pN$

p = number of pole pairs

N = speed of rotation (revolutions/sec)

B = amplitude of varying magnetic intensity (Gauss)

Fink and Beaty [6,8] derived the following relationship for predicting eddy current losses (W_e) in watts per pound core material:

$$W_e = \frac{58.53(\pi t f B)^2}{6p(1 \times 10^{16})} \text{ watts per pound of core} \quad (2)$$

where:

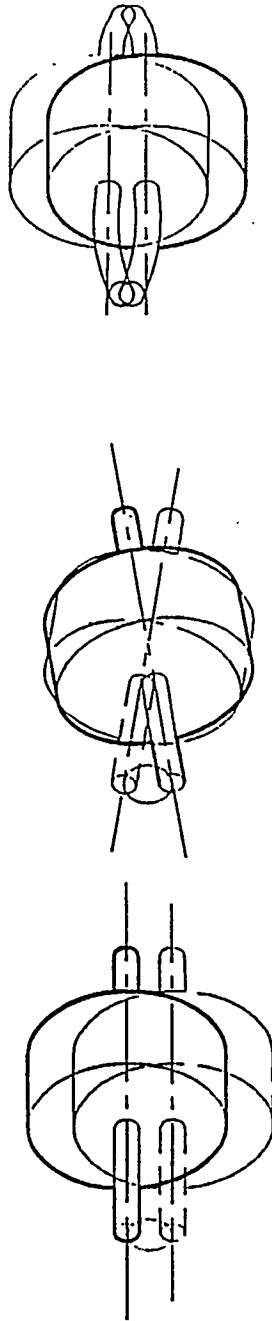
t = laminations thickness in cm (0.013 in = 0.05 cm)

p = specific electrical resistivity of core material (Ohm-cm) = 26×10^{-6} for "Rotelly 5" 50% cobalt-iron alloy

HIGH SPEED WHEEL BEARINGS MUST CONTROL CRITICAL SPEEDS



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LATERAL BOUNCE
MODE

Figure 1 (a)

CONING MODE

Figure 1 (b)

FIRST CRITICAL
BENDING MODE

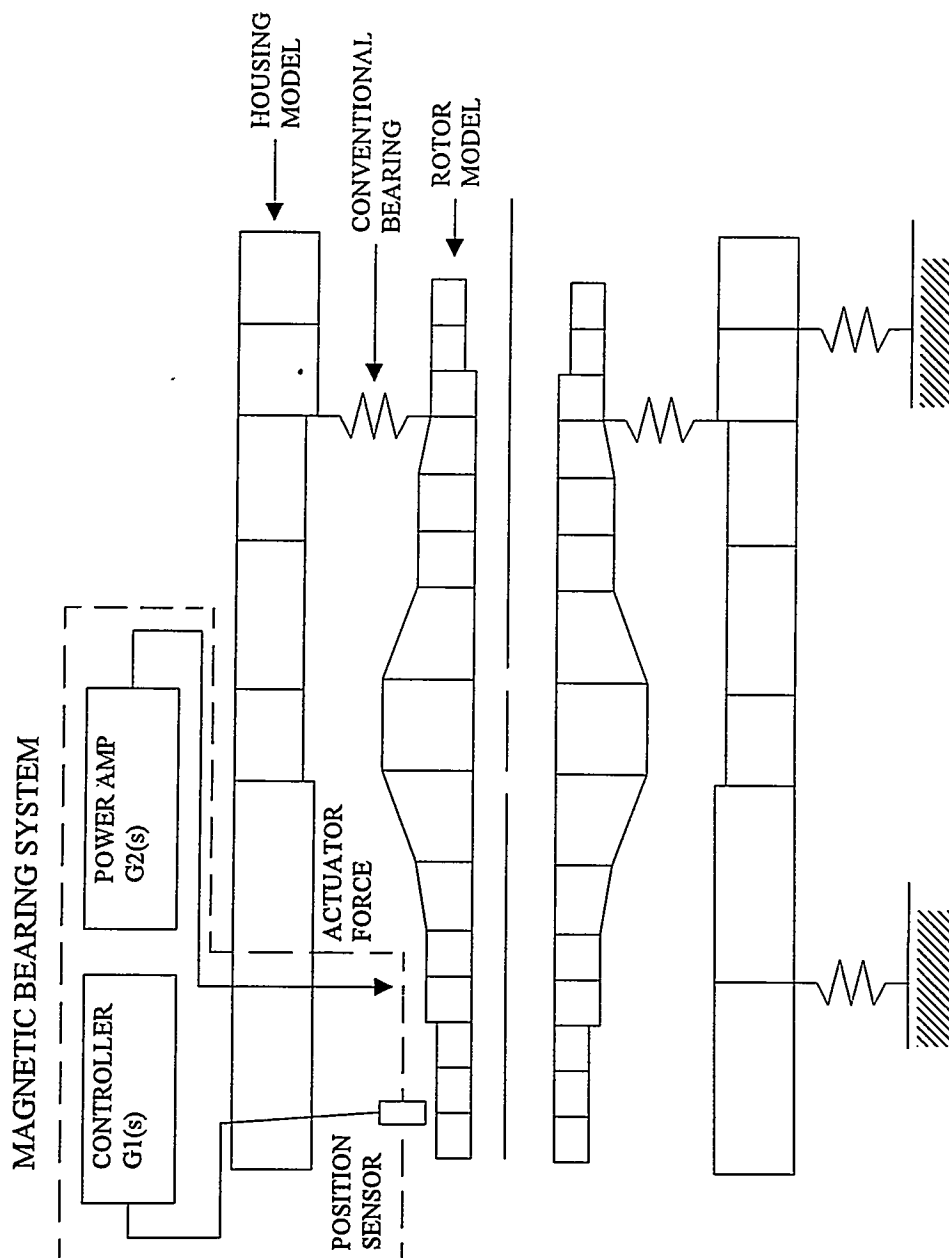
Figure 1 (c)

Sample Vibration Modes of Rotating Wheel System

ROTOR AND HOUSING MODEL WITH MAGNETIC AND CONVENTIONAL BEARING



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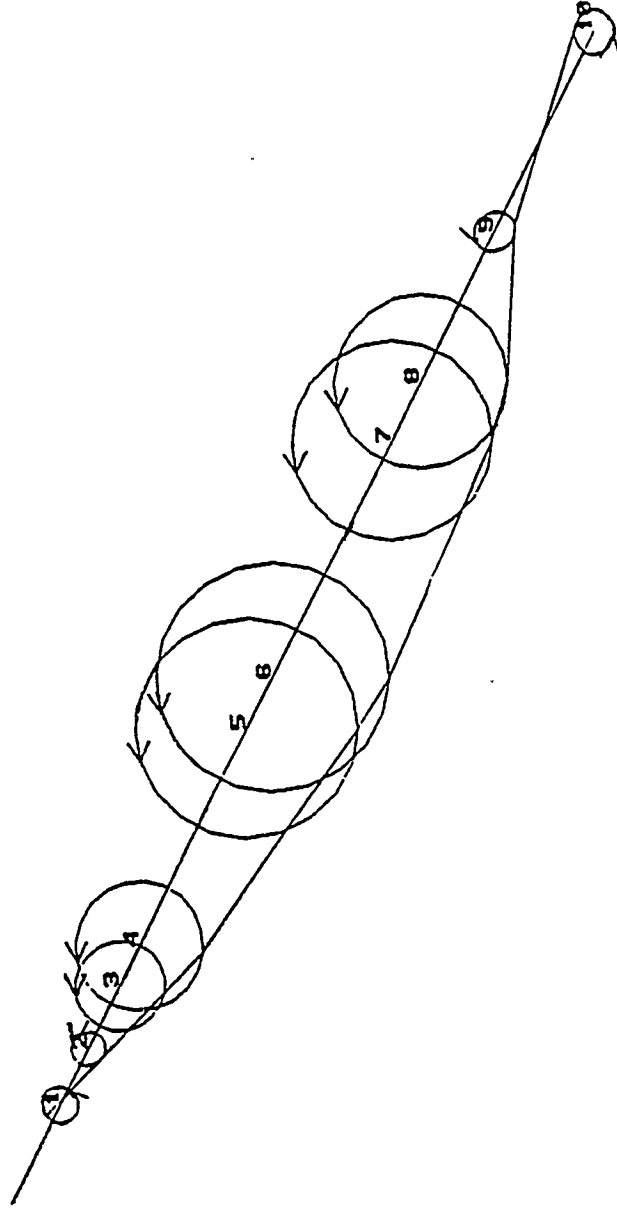


AVCON EIGENVALUE ANALYSIS - MODE SHAPE PLOT



Advanced Controls Technology

ROTOR MODE SHAPE: PLOT #14
SSME HPOTP SIMULATOR, VERSION 5, SMDE10
TF=AVCLOX4, FHR SEAL IN

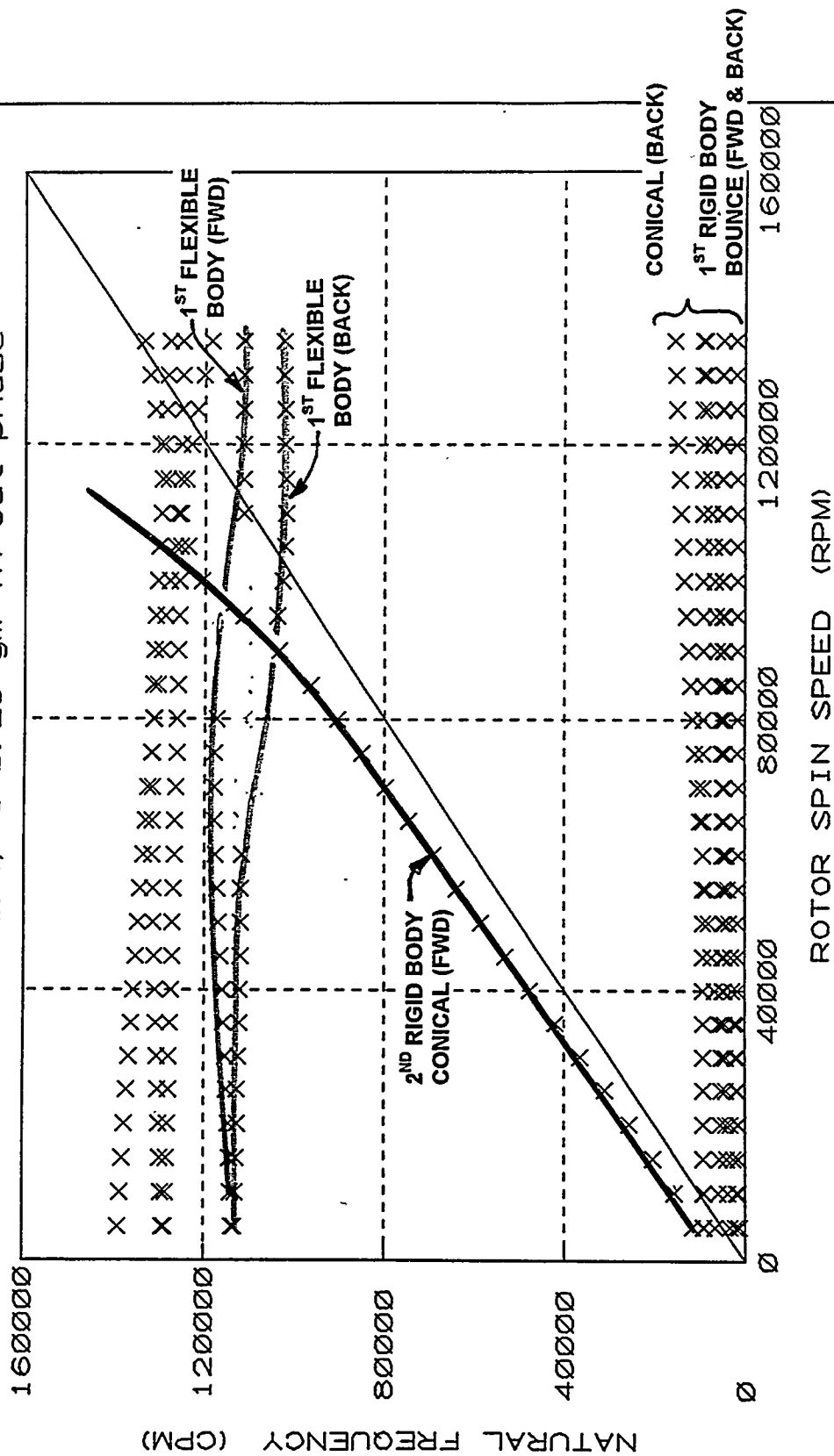


ROTOR SPIN SPEED (RPM) = 29000
LOG DEC = 0.521

NAT FREQUENCY (CPM) = 30468.18
STATION 6 ORBIT = FORWARD PRECESSION

NATURAL FREQUENCY MAP

FLYWHEEL, rot=usv8d, cas=ucv8+gnd, ush1
ush1.ss*1.0, 1*0.25 gm-in out phase



DESIGN OF ENERGY STORAGE FLYWHEEL IS A HIGHLY HEURESTIC PROCESS.

- System Configuration Must Address Bearing/Rotor Stability Issues
- Rotor Structural and Mass Properties Must be Compatible with Bearing System
($I_p/I_t \neq 1.0$; $f_{crit} > W_{max}$)
- Rotor Target Materials are Limited in Centrifugal Survival Stress

- Rotor Losses Must be Minimized by
Theroretical Optimization of Magnetic
Circuit
- Low Rotor Loss Must be Demonstrated
Empirically and Correlated
- High Reliability and Life Must be
Addressed in Design and Test Program

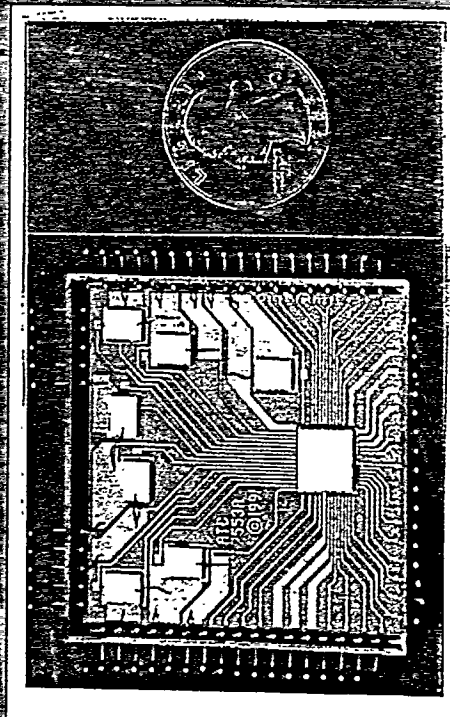
**BEFORE MAGNETIC BEARINGS BECOME VIABLE
FOR LOW COST HIGH PRODUCTION SYSTEMS,
THEY MUST BE SIMPLIFIED AND DESIGNED FOR
PRODUCIBILITY**

- **Simplified Controller/System Design (Parts Count
is Now Over 2,000; Can be Reduced to Less Than
200)**
- **Custom ASIC Hybrids Must be Adapted to Reduce
Cost and Size**
- **Electronics Must be Ruggedized for Operating
Environments**
- **Automatic Testing and Diagnostics Systems Must
be Incorporated**

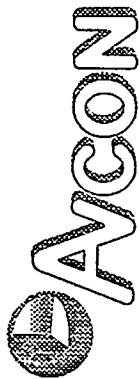
ASIC's (Application Specific Integrated Circuits)

ADVANTAGES:

- 10 Times Reduction in Size
- 10 Times Reduction in Cost
- Increased Reliability



ADVANCED DIGITAL CONTROLLER FOR LARGE MAGNETIC BEARINGS HAS COMPUTER DIAGNOSTIC



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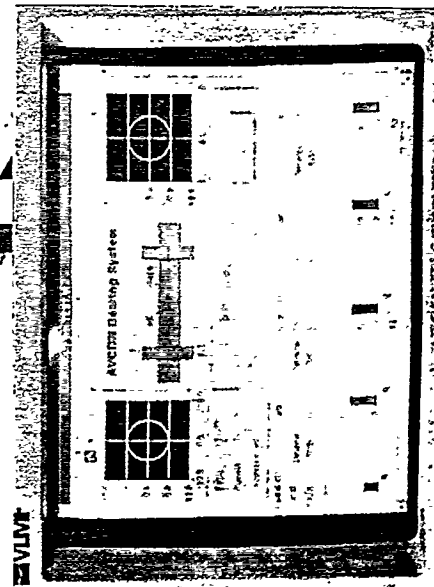
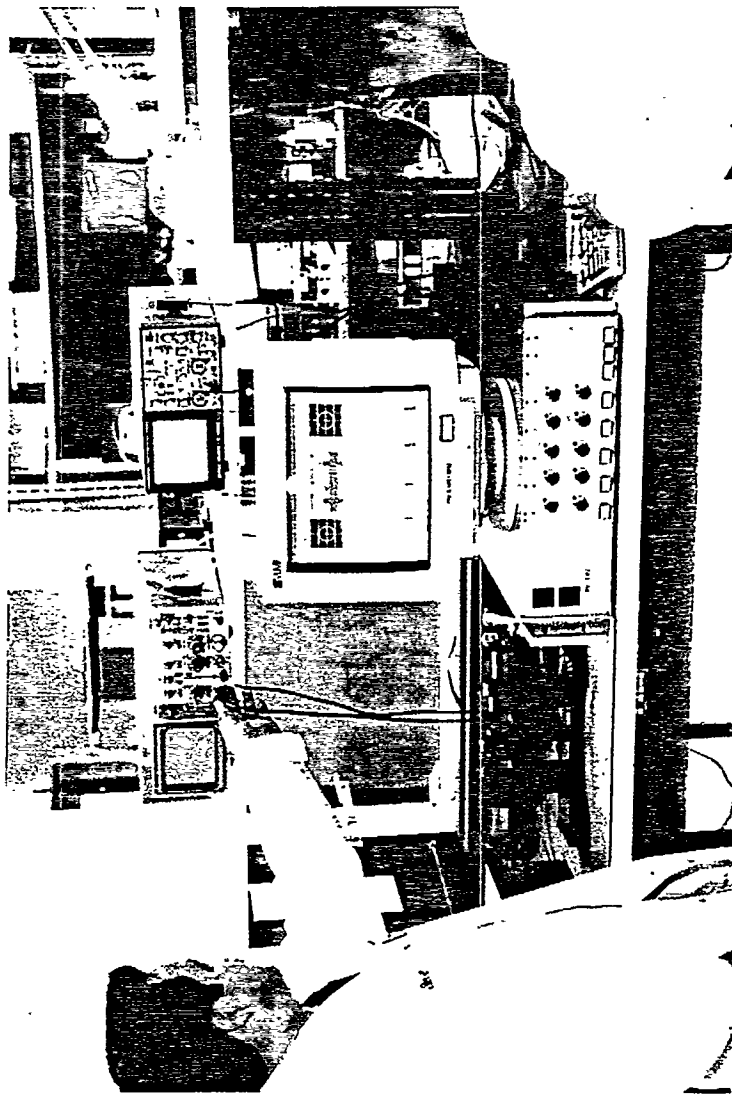
CONTROL ALGORITHMS
CAN BE MODIFIED BY
KEYBOARD INPUTS

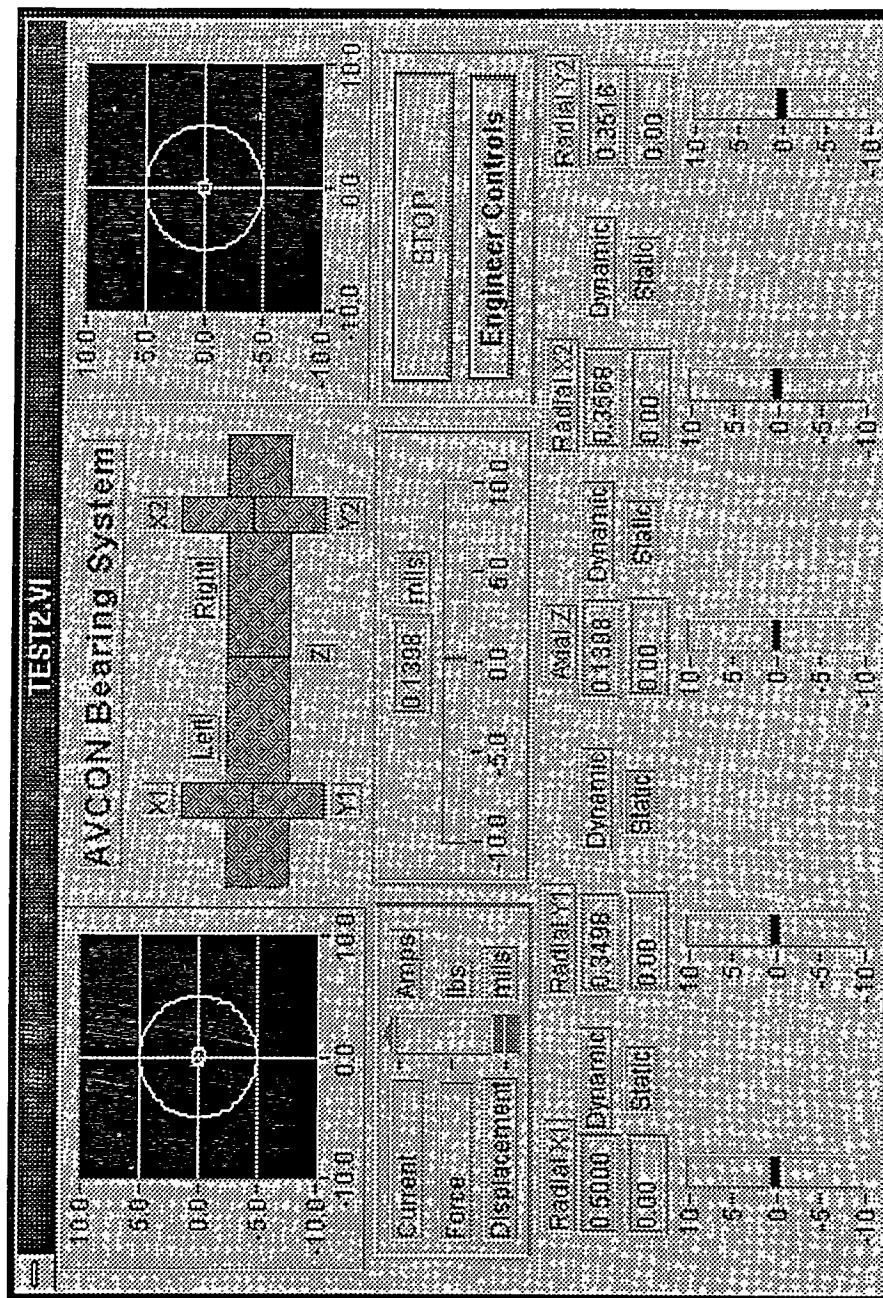
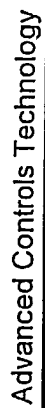
DISPLAY CAN SHOW:

- ☐ SHAFT ORBIT
- ☐ BEARING FORCES
- ☐ OF X, Y, Z AXES
- ☐ CONTROL CURRENT
- ☐ OF X, Y, Z AXES

ALL DATA CAN BE DISPLAYED
IN REAL TIME AND RECORDED
FOR LATER ANALYSIS

AUTOMATIC SHUTDOWN LIMITS
CAN BE SET BASED ON LIMIT
LOADS, CURRENTS, OR ORBITS.

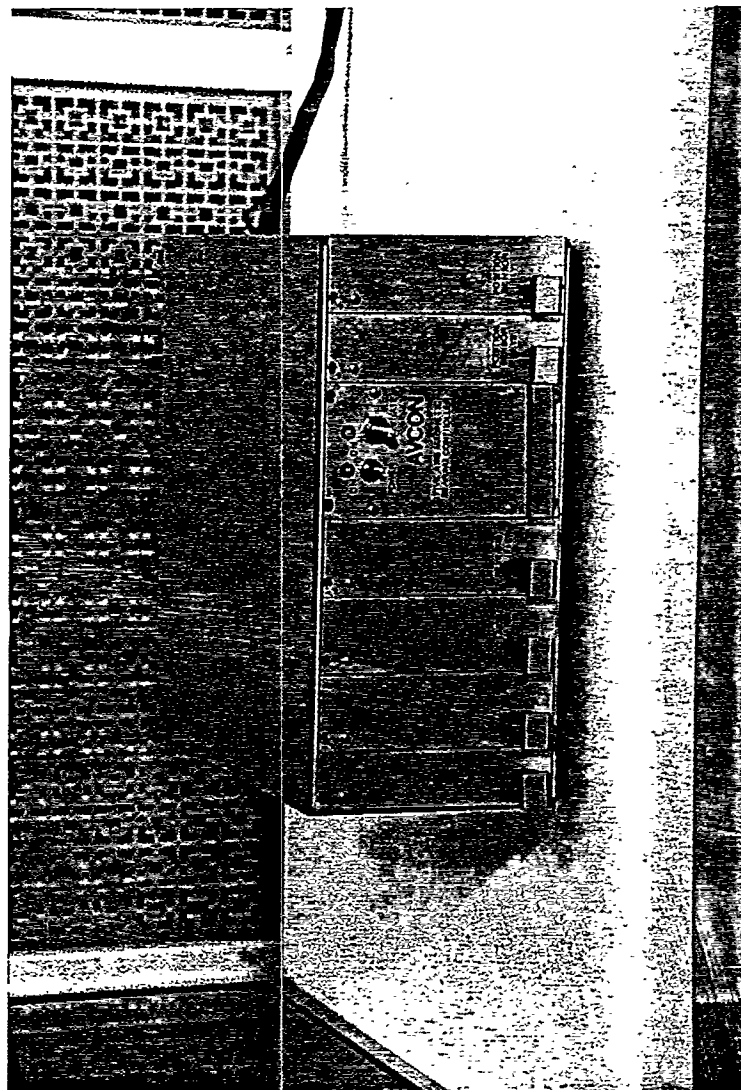




FIVE-AXIS CONTROLLER FOR FLYWHEEL MAGNETIC BEARING



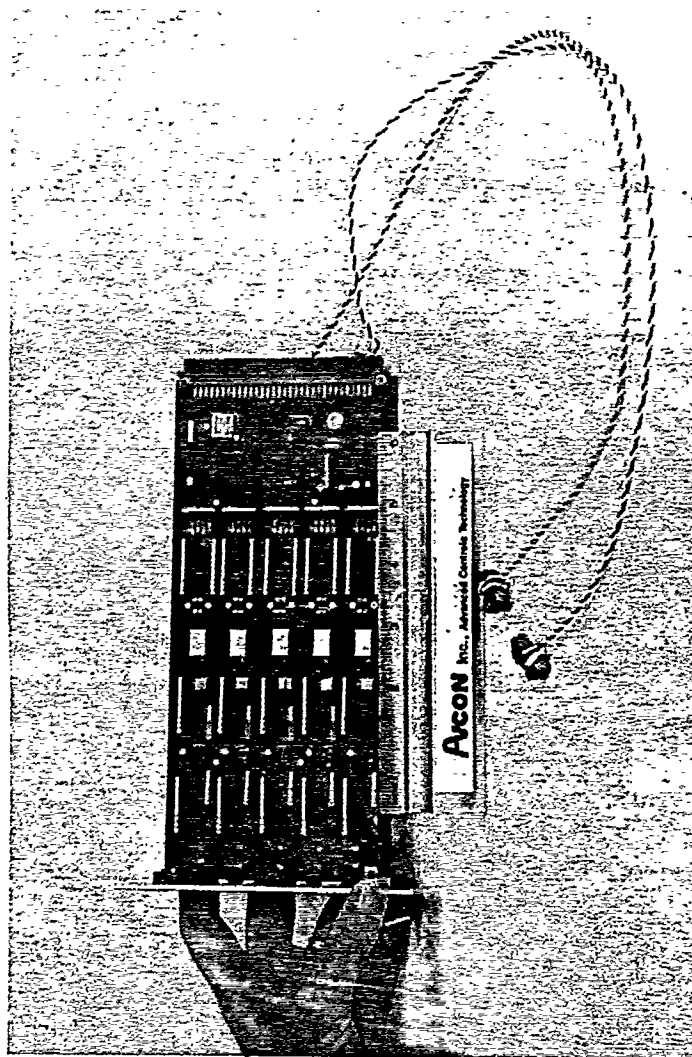
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HIGH PERFORMANCE POSITION SENSORS ARE A VITAL COMPONENT FOR STABLE MAGNETIC BEARINGS

AVCON, Inc.
Advanced Controls Technology

- ☐ INSENSITIVE TO PWM
EMI NOISE
- ☐ HIGH SIGNAL-TO-NOISE
RATIO (> 70 db)
- ☐ COMPACT WITH 5
CHANNELS ON A 3U
EUROCARD PCB
- ☐ RADIAL AND AXIAL
SENSING ON ONE
BOARD



**AVCON SENSORS and
DEMODULATOR ELECTRONICS**

POWER AMPLIFIER AND PROGRAMMABLE DIGITAL CONTROL ELECTRONICS FOR MAGNETIC BEARINGS



Advanced Controls Technology

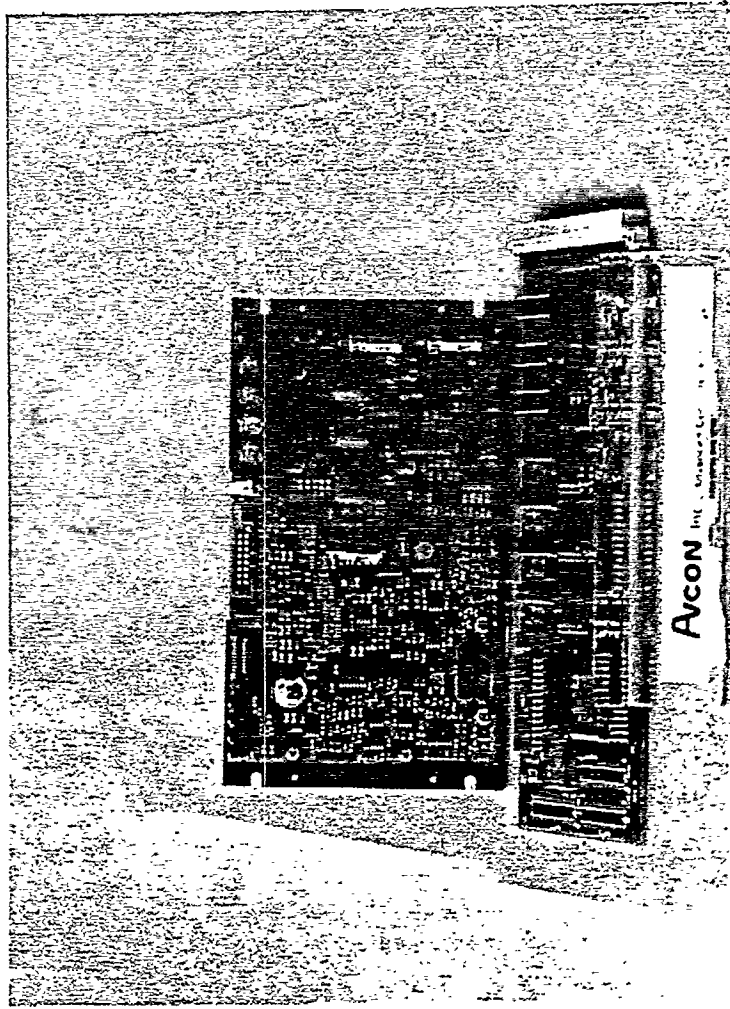
Power Amplifier is State-Of-The-Art PWM Surface Mount Built with Pick and Place Robots

**Output: 4,000 Volt-Amp
Steady State**

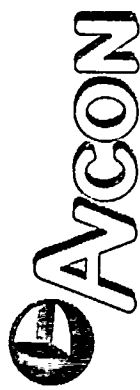
**8,000 Volt-Amp
Transients**

**Bandwidth: 1,000 Hz @
Rated Current
Zero Phase Shift**

**Size: 4" x 7.25-3 U
Eurocard Mounting**



PROGRAMMABLE DIGITAL CONTROLLER FOR MAGNETIC BEARINGS



Advanced Controls Technology

Built by Surface Mount Construction for Minimum Size, Minimum Cost

Digital Signal Processor: Analog Devices ADSP 2171

Clock Rate: 33. M Hz

Sampling Rate: 10K Hz

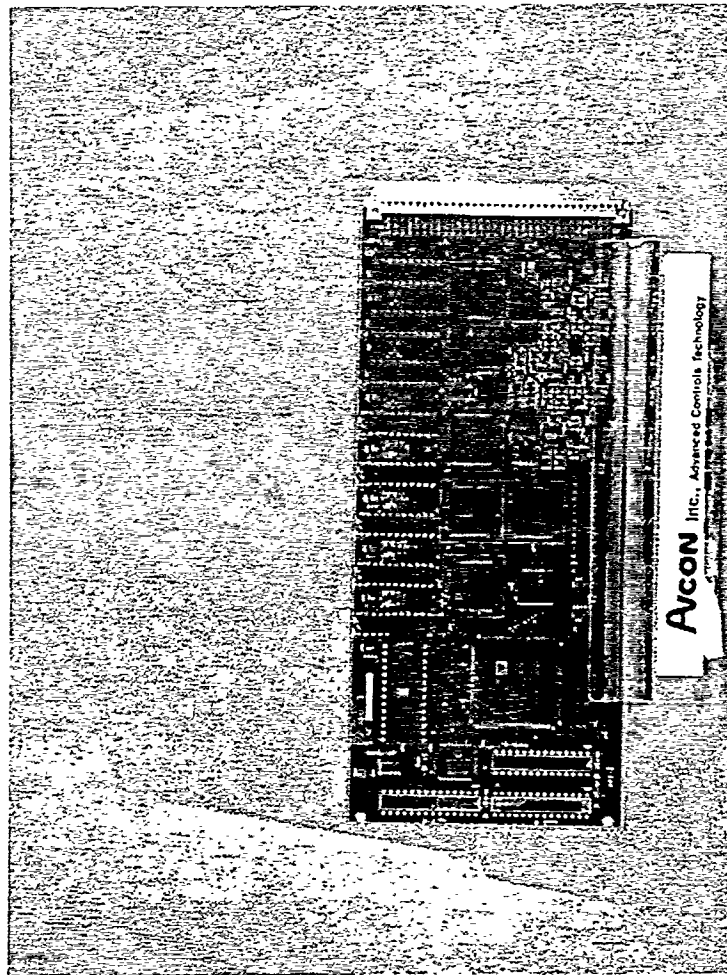
A/D Converter: 12 Bit

1 μ sec Setting Time

RAM: 16K x 16

PROM: 2K x 16

Input Power: $\pm$ 12 Volts, + 5 Volts



60,000 RPM INTEGRATED POWER UNIT



Advanced Controls Technology

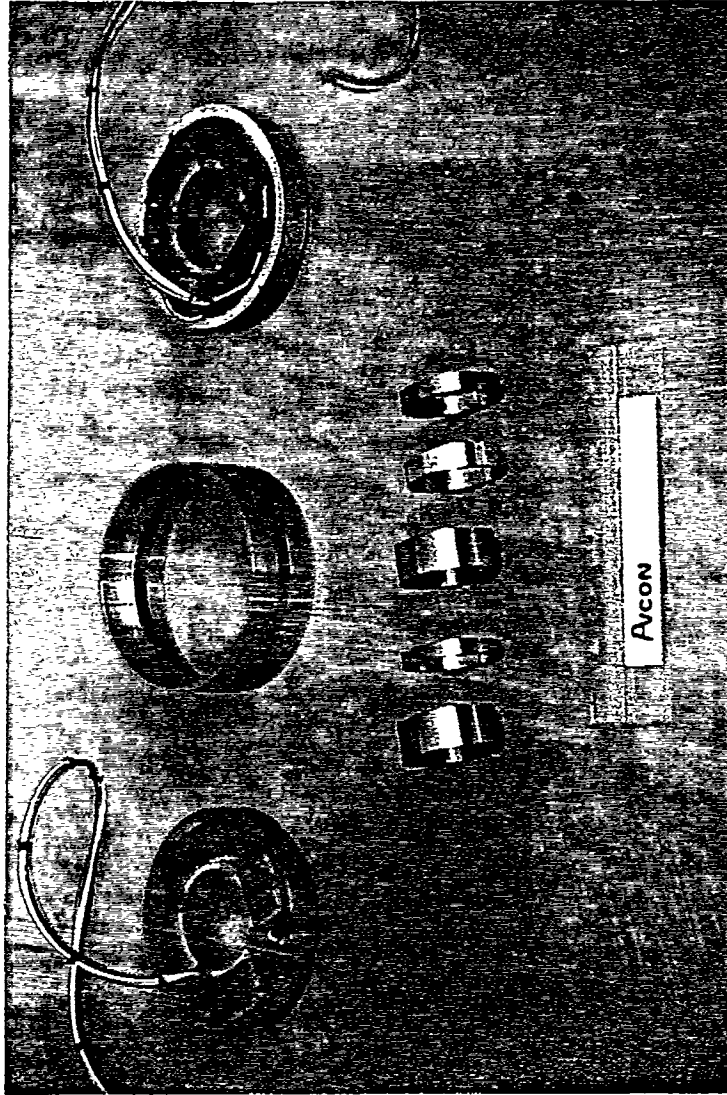


**STATOR FOR 240# PERMANENT
MAGNET BIAS RADIAL BEARING**

60,000 RPM INTEGRATED POWER UNIT



Advanced Controls Technology



**240# PERMANENT MAGNET
BIAS RADIAL BEARING**

COMBINATION RADIAL/AXIAL BEARING SIMPLIFIES APPLICATIONS

ACON, Inc.
Advanced Controls Technology



**200 Pound Load Capacity
Radial and Axial Combination Bearing**

FLYWHEEL MAGNETIC BEARINGS ARE NOW OPERATING IN ESF SYSTEM



Advanced Controls Technology

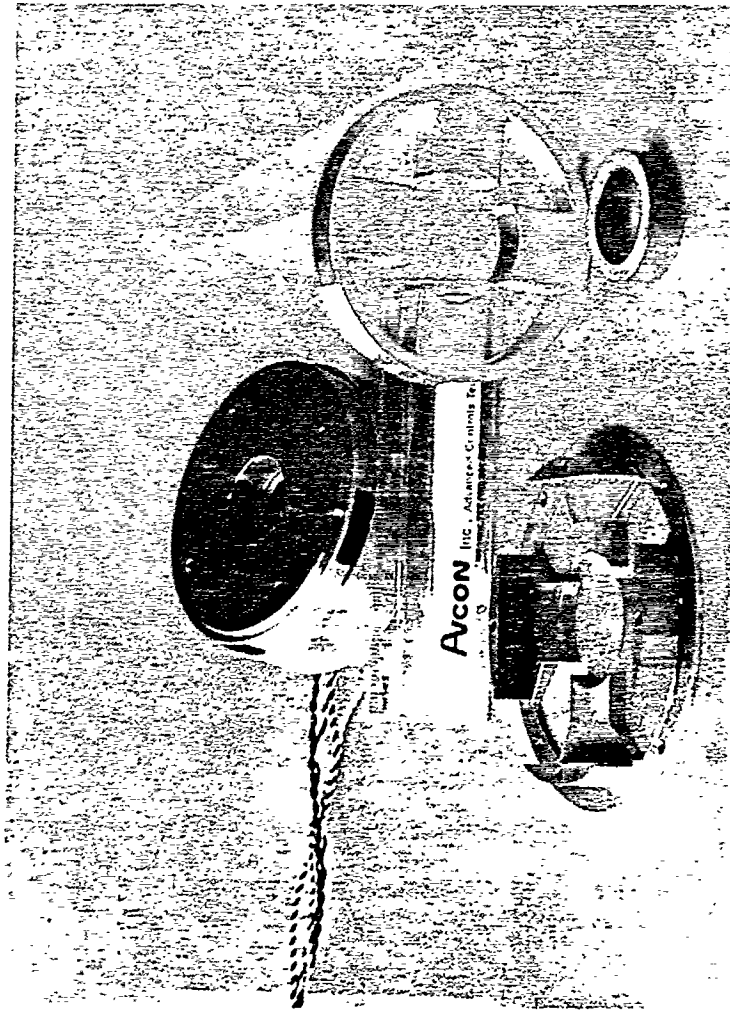
- Radial Load Capacity:
120 lbs.

Axial Load Capacity:
180 lbs.

- Designed for Speeds up to:
100,000 RPM

- Normal Input Power:
~1.0 Watts

- Input Power @ Maximum Load:
Radial : 18 Watts
Axial : 16.0 Watts



AVCON VVG300

LARGE MAGNETIC BEARING FOR AIRCRAFT GAS TURBINE ENGINE



Advanced Controls Technology



RADIAL LOAD CAPACITY = 1000 POUNDS; BEARING WEIGHT = 20 POUNDS
BEARING SIZE: 6.0 INCH DIAMETER SHAFT: BEARING O.D. - 8.79 INCH; LENGTH = 2.8 INCH

FLYWHEEL MAGNETIC BEARING DEVELOPMENT ACTIVITIES at AVCON

1992

FLYWHEEL BEARING
FEASIBILITY TESTS

1993

COMBO RADIAL &
AXIAL LOAD BRG

1994

FLYWHEEL SYSTEM
DEVELOPMENT

U.S. Flywheel

ARPAUT CEM Bus Wheel

ARPAUT CEM Railroad Wheel

1995

14 MAGNETIC BEARING SYSTEMS HAVE EVOLVED INTO SUITABLE FLYWHEEL BEARING TECHNOLOGY

- 3 Liquid Oxygen Turbopump Feasibility Bearings
- 3 - 12,000 rpm, 4 pound rotor machines
- 2 - Aircraft gas turbine engine simulator bearings for 24,000 rpm, 500 & 1000 pound loads
- 1 set Auxiliary power unit bearings for 60,000 rpm and loads up to 200 pounds
- 1 set Air conditioner compressor bearings for 44,000 rpm and loads up to 100 pounds
- 1 set Optical scanner bearings for oscillatory motion and loads up to 5 pounds
- 1 set Liquid Oxygen Turbopump simulator bearings for 20,000 rpm, and loads up to 2,400 pounds
- 2 sets Energy storage flywheel bearings for up to 100,000 rpm and loads up to 100 pounds

TABLE 1. MAGNETIC BEARING SYSTEMS DELIVERED BY AVCON AND IN OPERATION

MACHINE TYPE	QTY.	LOAD CAPACITY	CUSTOMER	OPERATING SPEED	OPERATING TIME
Liquid Oxygen Turbopump Simulator [1]	3	500 lbs.	NASA Lewis	15,000 RPM	>5,000 Hours
5-Axis Magnetic Bearing Demonstrator	2	100 lbs.	UTRC; Chinatech	10,000 RPM	>5,000 Hours
5-Axis Magnetic Bearing Demonstrator	1	100 lbs.	Avcon Life Test	12,000 RPM	>6,000 Hours*
Helium Circulation Fan [2]	1	250 lbs.	Union Carbide	16,000 RPM	2,000 Hours
Aircraft Gas Turbine Engine Simulator	1	1,300 lbs. radial; 2,000 thrust	U.S. Air Force	24,000 RPM (Tested to 15,00 RPM to date)	>200 Hours
Aircraft Gas Turbine Engine Simulator	1	500 lbs. radial	Pratt & Whitney	24,000 RPM (Tested to 1,200 RPM)	>1,000 Hours*
Auxiliary Power Unit	1	200 lbs. radial; 800 thrust	Allied-Signal	60,000 RPM (Tested to 44,000 RPM)	>200 Hours
Air Conditioning Compressor	1	150 lbs. radial; 100 thrust	Turbo Research	40,000 RPM (Tested to 43,600 RPM)	>50 Hours
Optical Scanner	1	5 lbs. radial; 5 thrust	SAGEM	Approx. 400 RPM (Oscillatory)	<100 Hours
Liquid Oxygen Turbopump	1	2,400 lbs. radial; 300 lbs. thrust	NASA Marshall Space Flight Center	20,000 RPM (Tested to 10,600 rpm to date)	<100 Hours
Energy Storage Flywheel	1	100 lbs. radial; 150 lbs. thrust	Private Investor Group	100,000 rpm (Tested to 15,000 rpm to date)	Approx. 200 Hours

[1] This is a two-axis radial bearing only. [2] This is a single axis thrust bearing. [3] This system is not under life test at AVCON.

TABLE 2. MAGNETIC BEARING SYSTEMS UNDER CONSTRUCTION OR TEST AT AVCON

MACHINE TYPE	QTY.	LOAD CAPACITY	CUSTOMER	OPERATING SPEED
Centrifugal Pump	1	1,450 lbs. radial; 4,000 lbs. thrust	Saudi Arabian Oil Co. (ARAMCO)	3,600 RPM
Energy Storage Flywheel	4	100 lbs. radial; 150 lbs. thrust	Private Investor Group	100,000 RPM
Air Conditioning Compressor	1	150 lbs. radial; 100 thrust	Turbo Research	40,000 RPM

Uninterruptible Power Systems (UPS) with Super Synchronous Motor/Generator Flywheel Energy Storage

Presented at:

**The Flywheel Energy Storage Workshop
Oak Ridge, TN**

October 31, 1995

**Pat Clarke
Clarke Associates**

Clarke Associates

244 Sagamore Drive
Murray Hill, NJ 07974
908-508-1400

Uninterruptable Power System (UPS) with Super Synchronous Motor/Generator Flywheel Energy Storage

Introduction

This memorandum describes a new UPS concept with a Super Synchronous Motor/Generator Flywheel Energy Storage System, which is expected to be competitive with conventional battery UPS Systems. An arrangement of electromechanical components (motors/generators) are used to charge and discharge the flywheel (see Figure 1). Power electronics as required by the conventional UPS are eliminated. This concept when compared with conventional battery backed up UPS systems has the following advantages:

- Does not require a battery, eliminating the maintenance and problems associated with batteries. Renewed interest in flywheels as an alternative storage medium for electrochemical batteries has been stimulated by recent advancements in flywheel materials. For example current composite graphite flywheels exhibit an energy density (W-hr/kg) 10 times greater than steel flywheels [Ref. 1]. In addition, average energy density of a composite graphite flywheel is at least 3 times the energy density of a lead-acid battery [Ref. 2]. A recent technical assessment prepared by Abacus Technology Corp., a technical consulting firm in Chevy Chase, MD, for the US Department of Energy (DOE) Office of Transportation Technologies, Electric and Hybrid Propulsion division stated, "Flywheels have the theoretical potential to equal or better every one of the US Advanced Battery Consortium's battery goals, with the possible exception of purchase price at least until production volumes increase" [Ref. 3].
- Simple more rugged design.
- Can easily be integrated with an internal combustion engine (ICE) for long term back up. Speed regulation of the ICE not required.
- Isolated AC or DC outputs easily implemented at minimal cost. Simultaneous AC and DC voltage outputs are also possible. Regulation to at least plus minus 5% can be achieved without the need for supplemental regulating techniques. The resulting regulation is a natural consequence of using a frequency regulated synchronous machine (SSM/G) to derive the output(s). Three phase to three phase, three phase to single phase, single phase to three phase, as well as single phase to single input/output voltage combinations can be accommodated.
- Low maintenance. While this system contains arrangements of brushes and slip rings, this should cause no major maintenance problem. The brushes and slip rings are only active during the charge and discharge cycles of the system. Brushes suitable for operation in this system have brush life in excess of 5,000 hours. Thus the system could survive at least one 8 hour power outage every week for five years before brush replacement is required.
- High efficiency.
- High Power Factor
- Low harmonic currents.

Clarke Associates/ADL

Super Synchronous Machine SSM/G

The stator of a conventional synchronous machine contains phase windings with a fixed number of poles and is stationary. The rotor consists of one or more DC magnetic pole pairs equal to the number of stator pole pairs. The rotor poles can be either permanent magnets or separately excited. When operated as a motor the rotor turns at a fixed speed known as synchronous speed, n_s . The synchronous speed is a function of the line and the number of poles.

$$n_s = (120 f) / p$$

Where p is the number of poles and f is the line frequency.

When operated as a generator torque is applied to the rotor by a prime mover to generate a voltage with frequency f_1 , where,

$$f_1 = (n_1 p) / 120$$

n_1 is the drive shaft speed of the prime mover.

When the prime mover is a flywheel the frequency will vary directly as the speed of the flywheel. Clearly an unacceptable situation. However, we can overcome this limitation by introducing an additional degree of freedom into the synchronous machine's design by allowing the stator to rotate as well as the rotor. By maintaining the differential speed between the rotor and stator fixed at the synchronous speed, the generated frequency will be fixed and equal to the line frequency. A synchronous machine with this configuration is known as a super synchronous machine.

A super synchronous machine SSM/G is shown in Figure 1. [Ref. 5]. The super synchronous machine was developed a number of years ago by General Electric Inc., to allow heavy torque loads to be started by means of a synchronous motor. The super synchronous machine only differs from a conventional synchronous machine in that it has provisions for both the stator and rotor to rotate. Power is supplied to the system by means of brushes and slip rings. When the drive shaft is at rest the stator rotates at synchronous speed n_s , in a direction opposite to the normal direction of rotation. To start the load a pony brake is used to apply torque to the stator structure to slow it down, a reaction torque is developed in the rotor causing it to rotate. The braking action in the stator is increased until the rotor reaches synchronous speed. The stator is now at rest and can be locked in a fixed condition. In this concept a differential homopolar motor generator pair HM1 and HM2 are used to maintain the differential speed of the stator and rotor equal to the synchronous speed n_s .

$$n_s = n_1 + n_2$$

Consequently, the frequency of the voltage at the terminals of SSM/G is always equal to the line or source frequency (e.g. 60 Hz). Thus, the stator windings of SSM/G can be connected to the AC line input to accept power into the system during system charging and standby, and maintain line frequency power during discharge.

Homopolar Motor/Generator

Also shown in Figure 1 are homopolar machines HM1 and HM2. The homopolar DC machine is characterized by:

- High Efficiency — 90% or greater. No hysteresis or eddy current losses.
- Commutator — None, slip rings and brushes required.
- Torque — High Peak Torque Capabilities.
- No armature reaction effects.
- Construction — Simple.
- Weight — Low.
- Cost — Low.

The homopolar or acyclic machine is a device in which the active conductors everywhere encounter magnetic flux of the same polarity. As a result, it does not experience the usual eddy current or hysteresis losses of all rotating machines. Basically it is an acyclic machine and requires no commutator. Figure 2

illustrates the homopolar principle with a device infinite in extent in all directions, a uniform air gap, time-invariant magnetic field, and a conductor in the form of a copper sheet moving along the gap. An electric field will be established in the copper sheet as a consequence of the relative motion of the copper sheet in the magnetic field. Energy can be extracted from this system by making contact with the copper sheet at appropriate places and connecting an electrical load. Clearly the structure described is unrealizable, because of its infinite dimensions. A practical approximation, at least in one direction, can be attained by closing the air gap back on itself in a homopolar structure with cylindrical symmetry. Such a structure is the axial-type homopolar machine shown in Figure 3. The armature winding is a hollow copper cylinder mounted on the armature structure. The brushes make contact with the cylinder at each end. The magnetic flux is induced by the magneto motive force produced by direct current in the field coils. The magnetic flux crosses the air gap radially with almost constant density in the narrow air gap, traverses the pole pieces, and closes around the stationary iron structure. It is, of course, necessary to limit the axial length of the machine. Therefore, the structure departs from the ideal endless extent in one direction. However, the effects arising from the finite length in the axial direction are not significant because the length of the air gap is extremely small in comparison to the axial length of the machine. Because of its single conductor, the homopolar generator is a low voltage device. The open circuit voltage V across the brushes is,

$$V = 1/5(Blv_g) \times 10^{-8}$$

l — length of the active conductor in the air gap (inches).

B — magnetic flux density in the air gap (lines per square inch).

v_g — tangential velocity of the copper cylinder (feet per minute).

Practical considerations limit v_g to approximately 36,000 ft./minute by centrifugal stress in the rotating conductor, and B is limited to 110,000 lines/ft² by saturation of the iron. Construction considerations limit the length of the copper cylinder to about three feet. Therefore, the maximum magnitude of V is about 285 volts. This has limited the commercial use of homopolar machines to applications requiring low voltages and high currents i.e. resistance welding, electrolytic processes, fault detection in railroad tracks, and in marine service to excite large shipboard "degaussing" cables. However, this machine is ideally suited for this application being small, high speed and efficient. The low voltage is of little concern since it involves two machines that act interchangeably as a motor generator pair. The voltage generated at maximum speed is expected to be about 20 volts.

Armature reaction in electrical machines is caused by current flow in the machines active conductors. The most serious effect of armature reaction is to increase the flux densities in the machine's iron structure which provides the magnetic flux path. In extreme cases, due to overloads, saturation of the iron can occur. This effect will reduce the machines efficiency by increasing losses and alter the terminal characteristics of the machine. In commutated DC machinery, commutation problems, due to armature reaction can only be avoided by limiting the armature current and restricting the overload rating of the system. The homopolar machine is at an advantage because saturation can be easily avoided by screening the outer iron structure with a compensating shield carrying a current equal in magnitude and opposite in direction to the armature current. This is shown in Figure 3. Two concentric copper cylinders are used one fixed to the iron structure, the other free to rotate. The armature current then flows in opposite directions in the moving conductor and in the stationary shell, the azimuthal magnetic field produced by the armature currents can only exist in the space between the concentric cylinders. Armature reaction is eliminated and the overload capabilities of the machine are limited only by thermal considerations. In many machines the copper cylinders are not used and the current is allowed to flow in the iron surface of the field structure.

Brushes for homopolar machines are critical because of the machine's low voltage, high current characteristics. It is essential to keep the losses associated with the brush current collector apparatus low in order to achieve high system efficiency. Brush losses are of two types: mechanical, due to the brush friction riding on the slip ring surface, and electrical, which is a function of brush voltage drop. The strategy generally employed for homopolar machines is to operate the brushes at the highest current

densities practical to minimize brush area in contact with the slip ring so as to reduce the frictional brush losses. Renewed interest in homopolar machines, for ship propulsion and inertial energy machines for fusion power, has stimulated research and development of extremely high current density brush current collection systems. Investigators in this field have reported on brush systems operating at 1,800 A/in² at speeds up to 65,000 ft/min.

Conventional monolithic solid brushes for electrical power transfer in sliding contacts are made of graphite, carbon graphite, or metal graphite composites. Recent discussions with several slip ring and brush manufacturers indicate that operation of graphite brushes at speeds of 25,000 ft/sec and current densities of 140 A/in² are realistic and practical for homopolar machines. The voltage drop per brush pair is expected to be about 0.5 volts or less.

However, as pointed out below, in this application when the system is fully charged the brush speed is either zero or its current is zero. The brushes with zero current can be lifted from the slip rings. Thus, extremely low brush wear can be achieved, allowing the system to experience many charge and discharge cycles before any significant brush wear occurs. Consequently, brush maintenance should not be a major consideration.

System Operation

The HM1 drive shaft is connected to the SSM/G rotor and flywheel shaft. The drive shaft of HM2 is connected to the SSM/G stator structure. See Figure 1. When the system is first initialized contactor CT is closed, the flywheel shaft is assumed to be at rest, n_1 is zero and n_2 is equal to synchronous speed n_s . HM2 functions as a generator and supplies power to HM1 which acts as a motor. Field current I_{f1} of HM1 is adjusted to its maximum value and I_{f2} of HM2 is maintained at a value to control the armature current I_a at the required value. During normal operation the control circuit adjusts both field currents consistent with the desired operating condition. HM1 applies a torque T_1 to the flywheel shaft causing it to rotate. HM2 applies a torque T_2 to the stator of SSM/G. The total flywheel torque T_{FW} can be calculated as follows,

$$T_{FW} = T_1 + T_2$$

The input power P_{in} is,

$$P_{in} = (n_s T_2) / 7.04$$

and the output power P_o is,

$$P_o = (n_1 T_{FW}) / 7.04$$

When a torque is applied to the flywheel, it can be shown that,

$$T_2 = (n_1 / n_s) T_{FW}$$

and

$$T_1 = [1 - (n_1 / n_s)] T_{FW}$$

It can also be shown that,

$$n_1 + n_2 = n_s$$

Thus, once the flywheel is accelerated to its maximum speed n_s , n_2 is now at zero. The brushes of both SSM/G and HM2 are at zero speed on their slip rings, reducing mechanical brush wear to virtually zero. The HM2 shaft can now be locked in position, T_1 and I_a are reduced to zero. The brushes of HM1 can be lifted from their slip rings eliminating mechanical wear on these brushes also. SSM/G now functions as a conventional synchronous machine maintaining the flywheel in a charged state. When the AC power fails contactor CT is opened and the above process is reversed to maintain AC power to the critical loads. The inertia of the system makes the transfer to flywheel energy operation virtually seamless. The flywheel will continue to supply energy to the system until its speed reaches half speed or the AC power returns. Thus, 75% of the flywheel stored energy is available to the system.

Table I shows some properties of a 20V homopolar machine operating over a range of maximum speeds. The flux density B was assumed to be 110,000 lines/in² where the surface voltage per inch V/l_g along the armature cylinder is

$$V/l_g = \frac{1}{5} B v_g \times 10^{-8}$$

An optimal design is assumed where the flux density is uniform in all parts of the machine, therefore,

$$l_g = r_g \quad r_o = \sqrt{2} r_g \quad \text{and} \quad l_o = 2 l_g$$

and the volume Vol can be calculated

$$Vol = 4\pi \left(\frac{l_g}{12} \right)^3 ft^3$$

Table I
(V= 20 volts)

v_g ft/min	V/l_g Volt/in	l_g in	Vol ft ³	Weight lbs	P_H kWatts
10,000	2.2	9.09	5.46	2720	24,
15,000	3.3	6.06	1.62	805	16
20,000	4.4	4.54	.68	338	12
25,000	5.5	3.64	.35	175	9.6

Also assumed in Table I was a brush current density of 140 A/in², a slip ring width of 0.5 in, density of steel 498 lbs/f³ and a 50% brush ring coverage factor. Under these assumptions P_H is the power handling capability of the homopolar machine. It can be expected that these machines will operate at an efficiency greater than 95%

Extended Time Operation Using An ICE

When extended back up power operation is required an ICE can be added to the system, as shown in Figure 4. During an input power failure and after a designed operational period the control system closes clutch C to start the ICE. Since the system's frequency is controlled by maintaining n_s constant, the system can accommodate a wide range of ICE speeds. Therefore, the speed of the ICE can be adjusted for its optimum performance. Again when power returns C is opened and the flywheel recharged.

Graphite Fiber Flywheel

When long term flywheel energy storage is required composite graphite fiber flywheels represents the modern choice. However, the above mode of operation limits the maximum speed of the flywheel to synchronous speed, which for a 60 Hz source is 3600 RPM for a two pole SSM/G. This would severely limit the energy storage capability of a graphite fiber flywheel. This can be overcome by introducing a permanent magnet motor generator pair at the output shaft of HM1 as shown in Figure 5. The flywheel can now be driven at a speed n_3 where,

$$n_3 = (p_2/p_1)n_1$$

p_2 is the number of poles on the flywheel motor, and p_1 is the number of poles on the generator. For a ratio of p_2/p_1 equal to seven the maximum flywheel speed is now 25,200 RPM, essential for effective flywheel energy storage. For example a flywheel 30 in. diameter by 27 in. long, weighing 620 lbs. rotating at 25,000 RPM provides 40 kW-hr for the system described above. A 2 in. long flywheel with the same diameter operated at 25,000 RPM weighing 50 lbs. stores 2kW-hr.

Isolated Outputs

The system output voltage can be isolated from the input AC source by providing an separate output winding on SSM/G as shown in Figure 6. Placing the SSM/G input and output windings in separate stator slots provides excellent isolation between the input and output voltages. Surges, sags, and transients appearing on the input will be greatly attenuated at the output terminals. In addition harmonic currents will also be heavily attenuated between the input and output, and visa versa

Conclusion

A new concept has been described that is expected to be a strong competitor in the UPS market place due to its, simplicity, competitive cost (for a cost analysis see Addendum A), high efficiency, long life, deep discharge tolerance, fast discharge/recharge possibilities, environmentally benign.

References

- [1] "A High Efficiency Electromechanical Battery" — Richard F. Post, UCRL-SC-110861 Preprint.
- [2] "How Competitive is Flywheel Energy Storage?" — Robert D. McConnel — Flywheel Energy Storage Technology Workshop — NREL & ORNL - Conf. 9311155 11/2-4, 1993.
- [3] "Flywheels put a new spin on electric vehicles" — Steven Ashley — Mechanical Engineering, October 1993.
- [4] A talk by John V. Coyner — "Flywheel Energy Storage Applications" — Oak Ridge National Laboratory Engineering Technology Division, Oak Ridge, Tennessee 37831.
- [5] "Electric Machinery and Control" — Irving L. Kosow, Prentice-Hall inc., 1964, pages 271 and 272.

Addendum A

A cost comparison of a conventional UPS (15kW with 40kW-hr energy storage) with a flywheel UPS is shown in Table A [Ref. 2 & 4]. This cost comparison was derived from information presented at a "Flywheel Energy Storage Technology Workshop" program November 1993 sponsored by the Oak Ridge National Laboratory and the National Renewable Energy Laboratory.

Table A
UPS Cost
(15kW — 40kW-hr)
Battery Energy Storage

Power Electronics —	\$125/kW
Battery (Pb-acid) —	\$170/kW-hr

Flywheel Energy Storage

Electromechanical Components & Controls (Figure 1) —	\$100/kW
Flywheel Assembly —	\$74 to \$225/kW-hr

Manufacturing cost and assumptions for the flywheel assembly are shown in Table B[4].

Table B
Flywheel Cost and Assumptions

Baseline Ultra Low Cost

Projected Cost of Manufacture —	\$5/lb.	\$5/lb.
Graphite Fiber (IM-7 Graphite Fiber) —	\$8/lb.	\$2/lb.
Resin Cost —	\$1/lb.	\$1/lb.
Fiber Volume —	75%	75%
Energy Utilization Factor —	0.75	0.75
Flywheel Rotor —	\$200kW-hr	\$40/kW-hr
Miscellaneous Structure —	\$10/kW-hr	\$7/kW-hr
Magnetic Bearings & Electronics —	\$65/kW-hr	\$20/kW-hr
Assembly —	\$10/kW-hr	\$7/kW-hr

Passive magnetic bearings now in development will have a significant beneficial effect on the above magnetic bearing and electronics cost. A full ball complement bearing package with oozing-flow lubrication is a low cost alternative to both passive and active magnetic bearings and should be considered for many applications. With increased flywheel rotor production, graphite fiber cost can be expected to be reduced. When the maintenance cost and life of the battery (3-6 years) versus the flywheel (>20 years) are taken into consideration, the flywheel UPS represents a very attractive alternative to the conventional UPS.

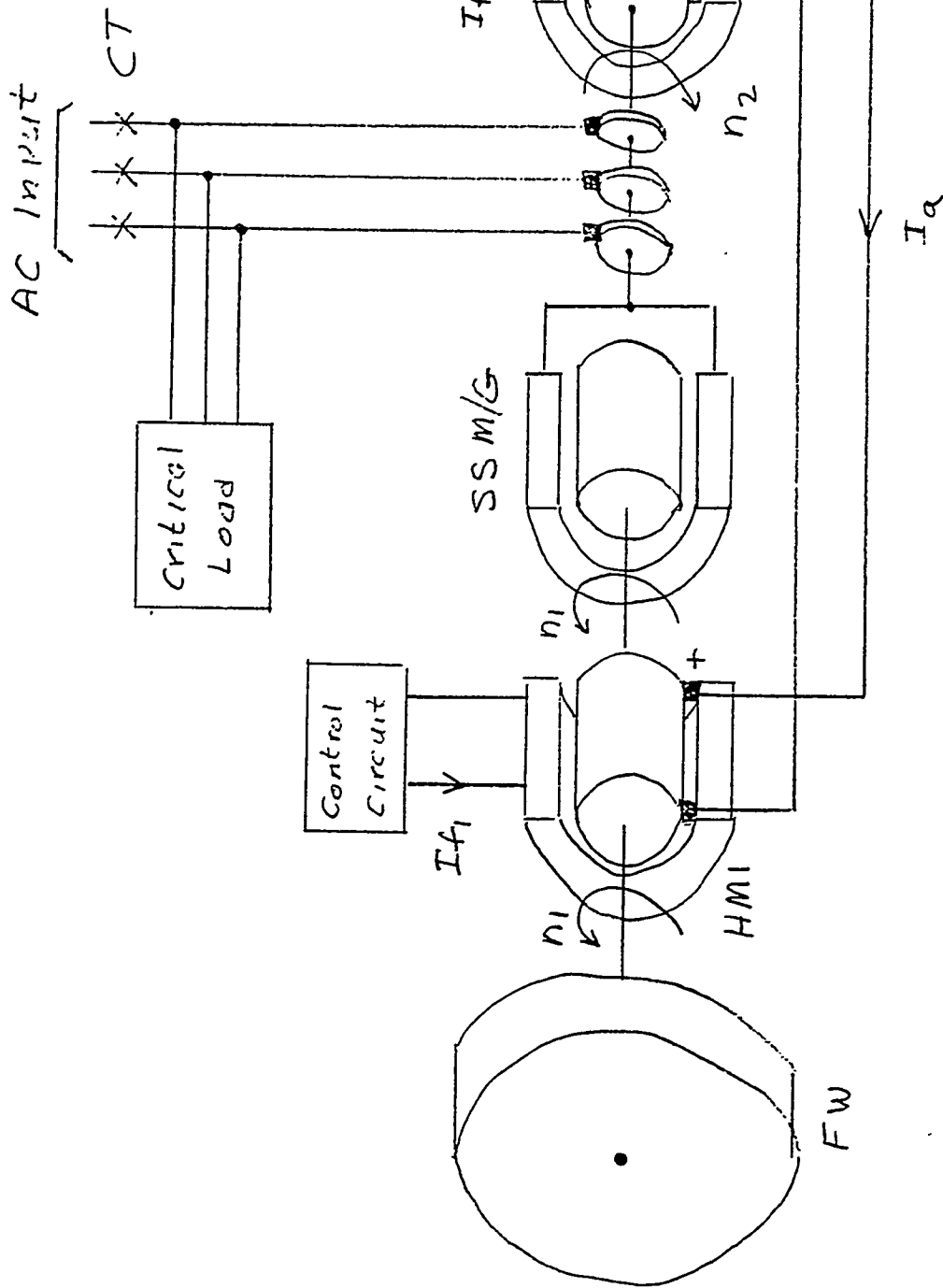


FIG 1

U'WC
10/14/74

Proprietary Information
Clarke Associates / ADL

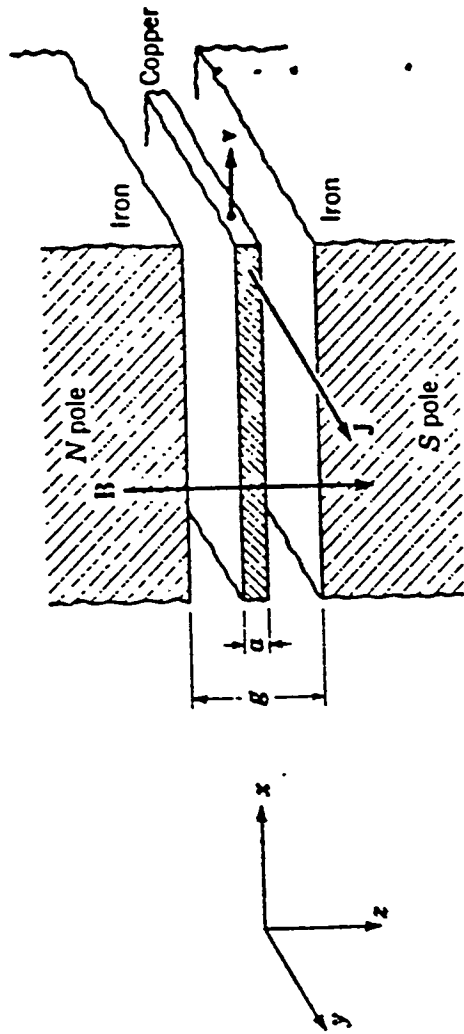


FIG. 2

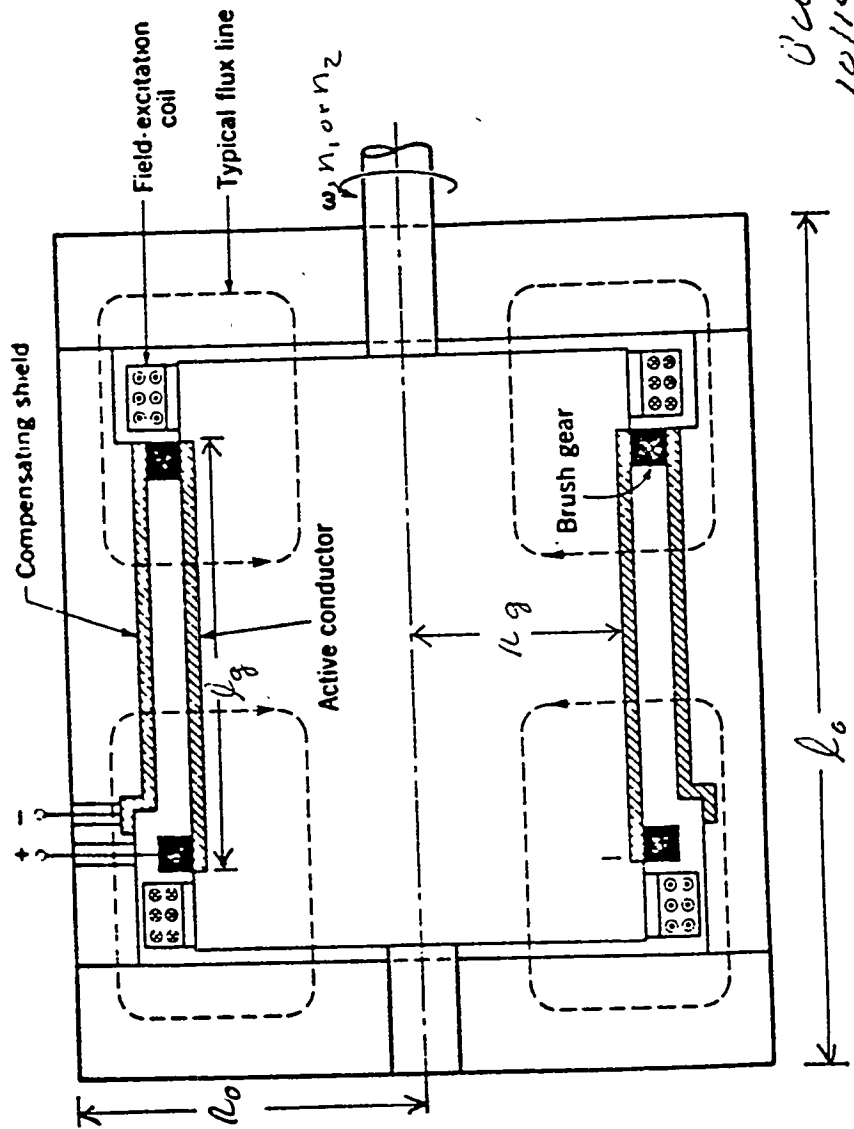


FIG 3

Proprietary Information
Clark Associates/APL

UWC
10/14/74

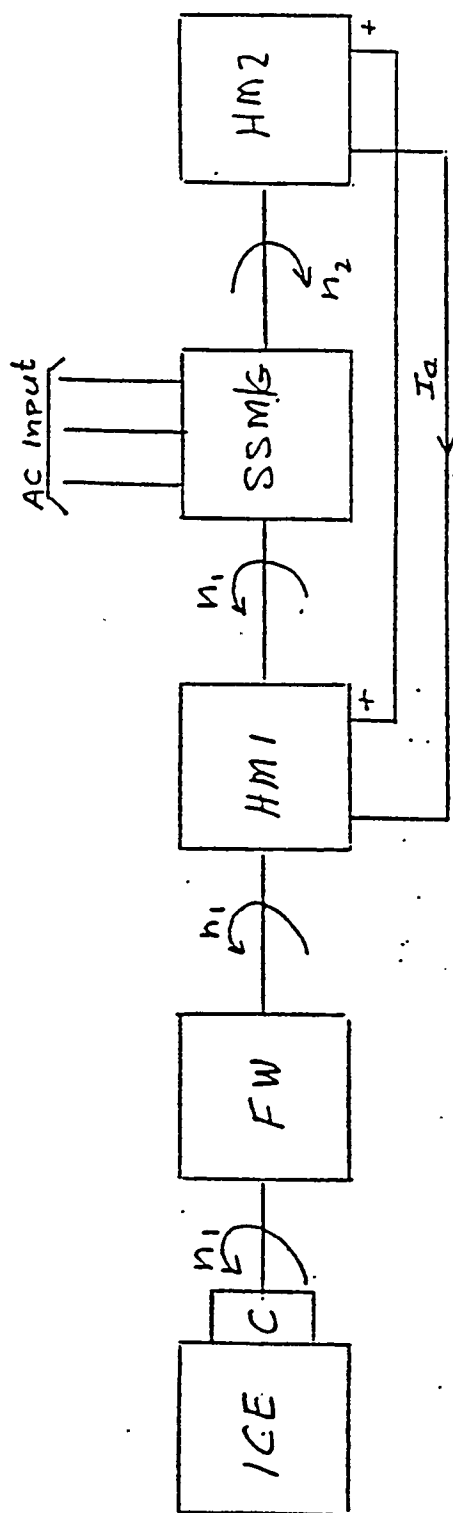


FIG 4

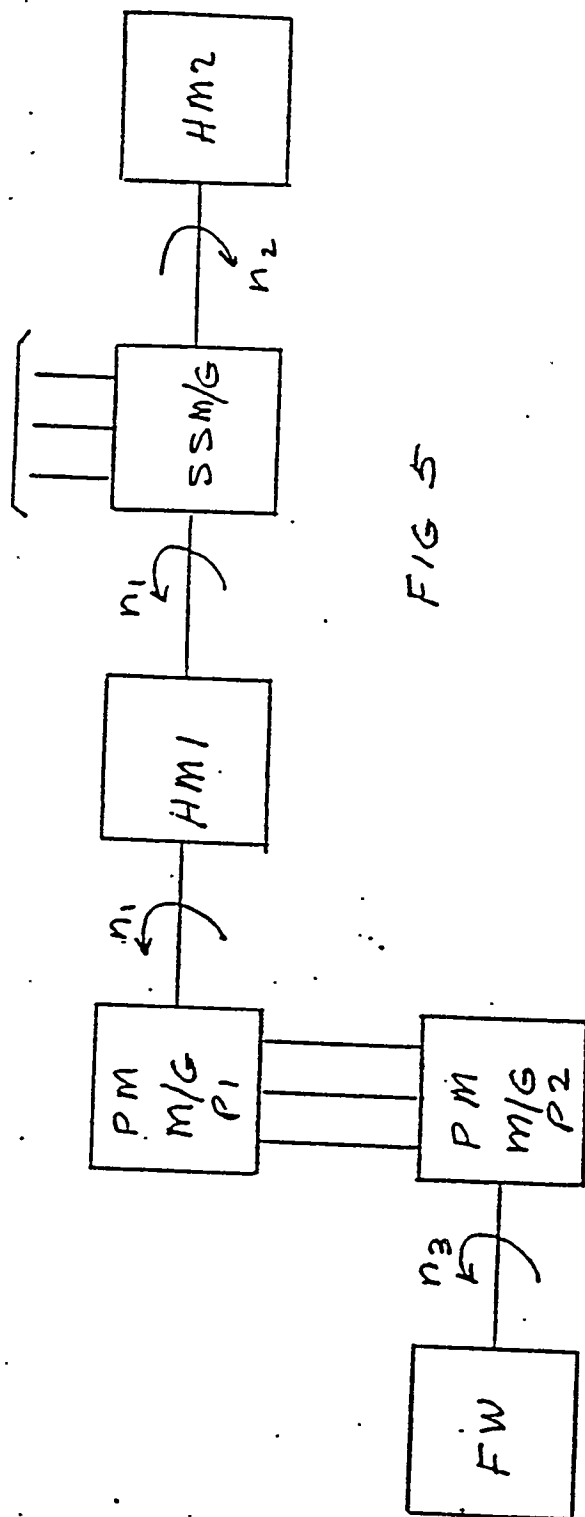


FIG 5

SS M/G

O - Input Winding
⊗ - Output Winding

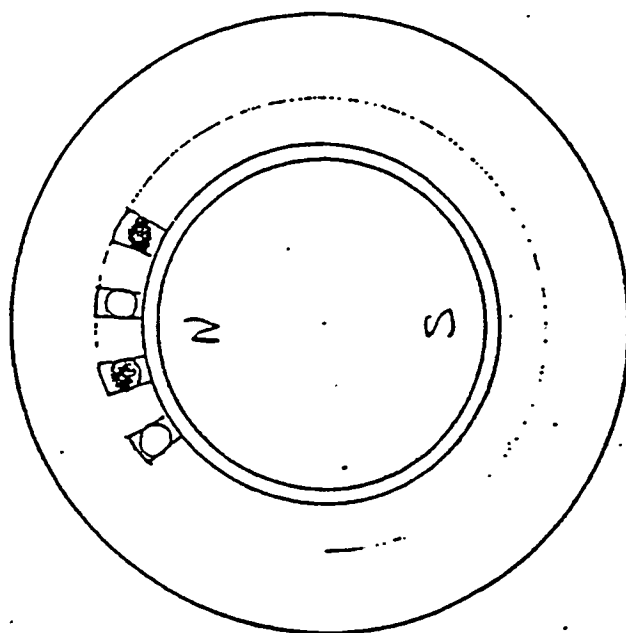
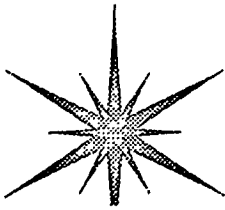


FIG. 6



Advanced Flywheel Design, Manufacturing and Testing at Penn State University

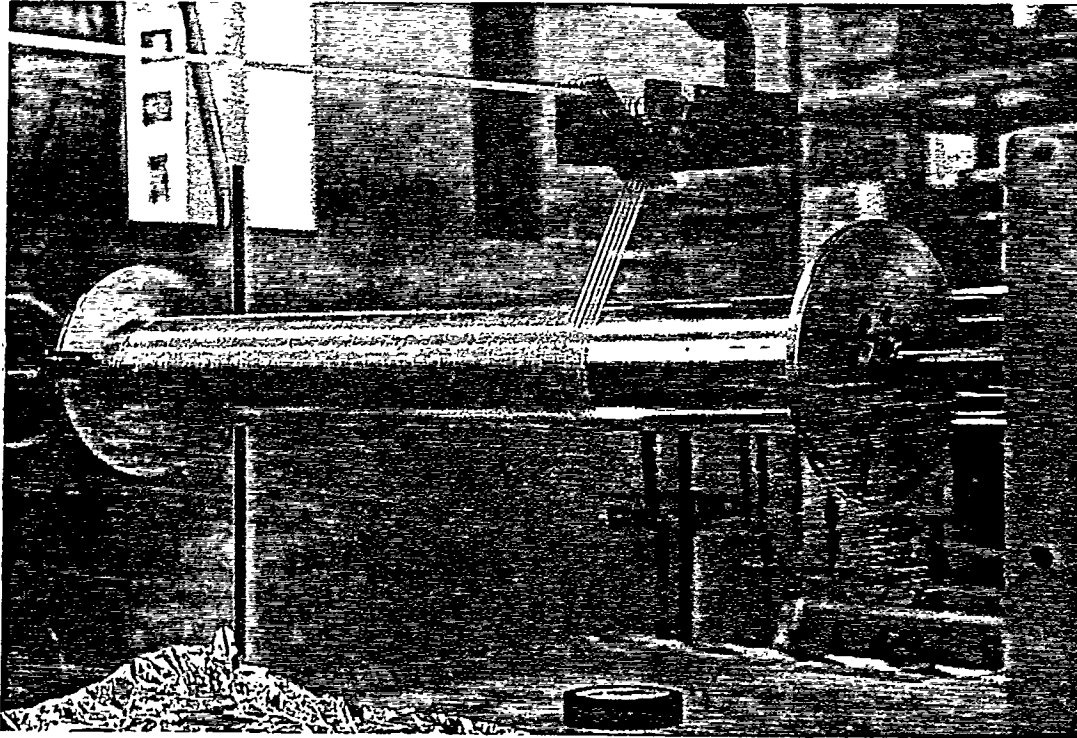
**Composite Manufacturing Technology Center
Department of Engineering Science & Mechanics
Penn State University
University Park, PA 16802**

**Christopher W. Gabrys
Charles E. Bakis**

Composite Flywheel Design Approach

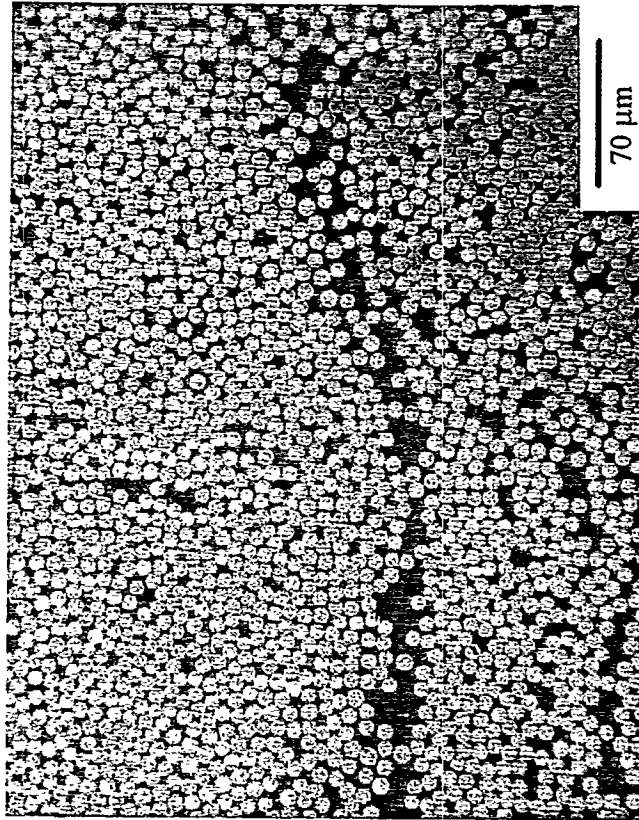
- **Superposed Anisotropic Elasticity Solutions**
- **Loading Conditions**
 - Centrifugal Loading
 - Internal & External Pressures
 - Thermal Stresses
 - Residual Moments (from Manufacturing)
- **Satisfy Compatibility of Rings at Interfaces**
(All Flywheel Rings stay Connected)
- **Satisfy Equilibrium at Ring Interfaces**
(Adjacent Rings Exert Equal and Opposite Forces on Each Other)

Filament Winding

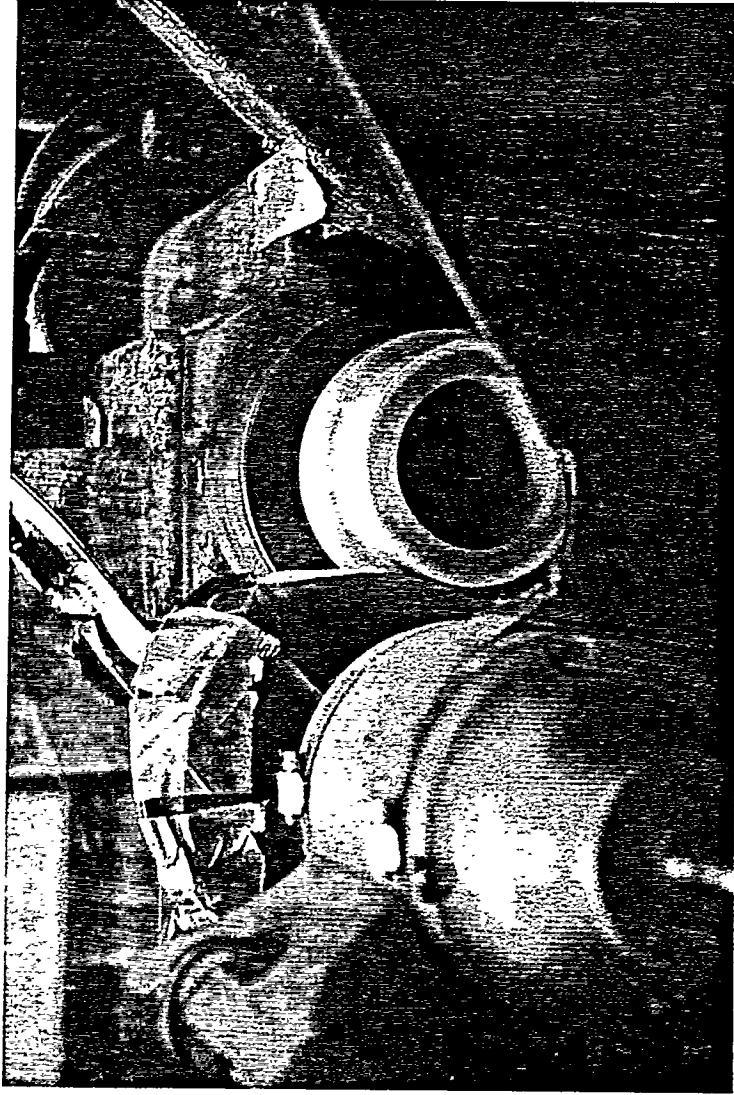


- ***In Situ* Curing on Heated Mandrels**
- **High Quality Parts**
 - 70% Fiber Volume Fraction
 - 2% Porosity
 - No Wavy Fibers
 - No Resin Rich Layers
- **Ultra High Speed Manufacturing**
(Radial Deposition Rates > 8 inches/hour)

Micrograph of *In Situ* Cured Carbon Fiber/ Epoxy Ring

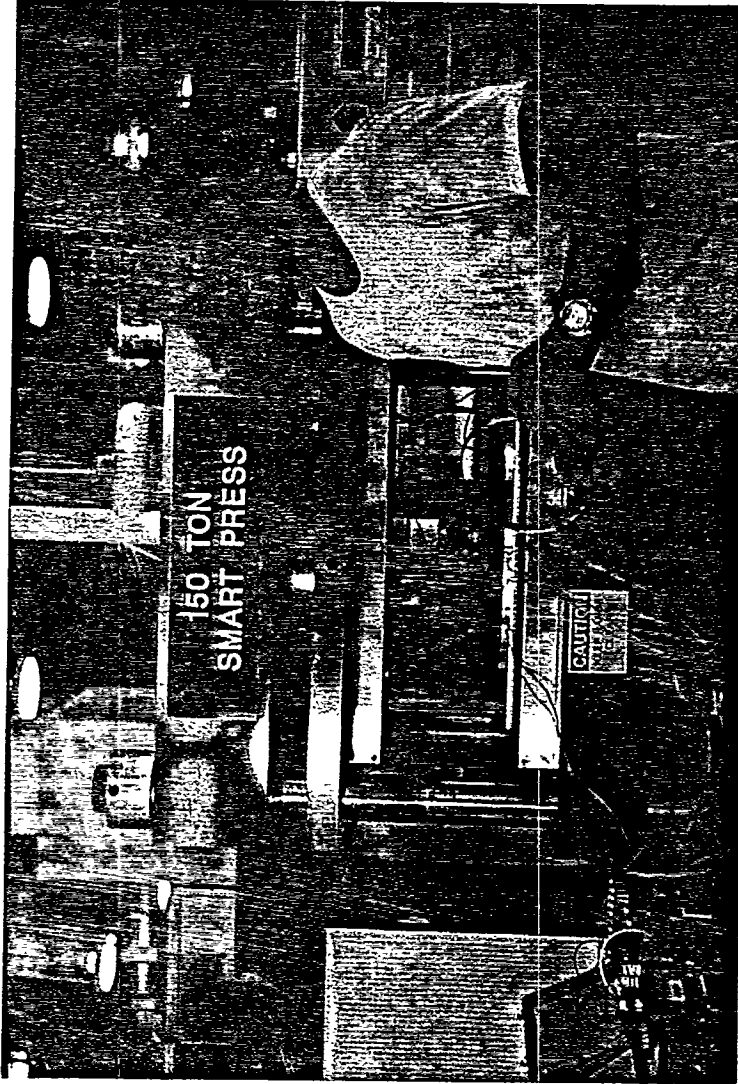


Composite Machining



- Diamond Wheel Grinder on a Lathe
- Continuous Water Stream Cools and Reduces Dust

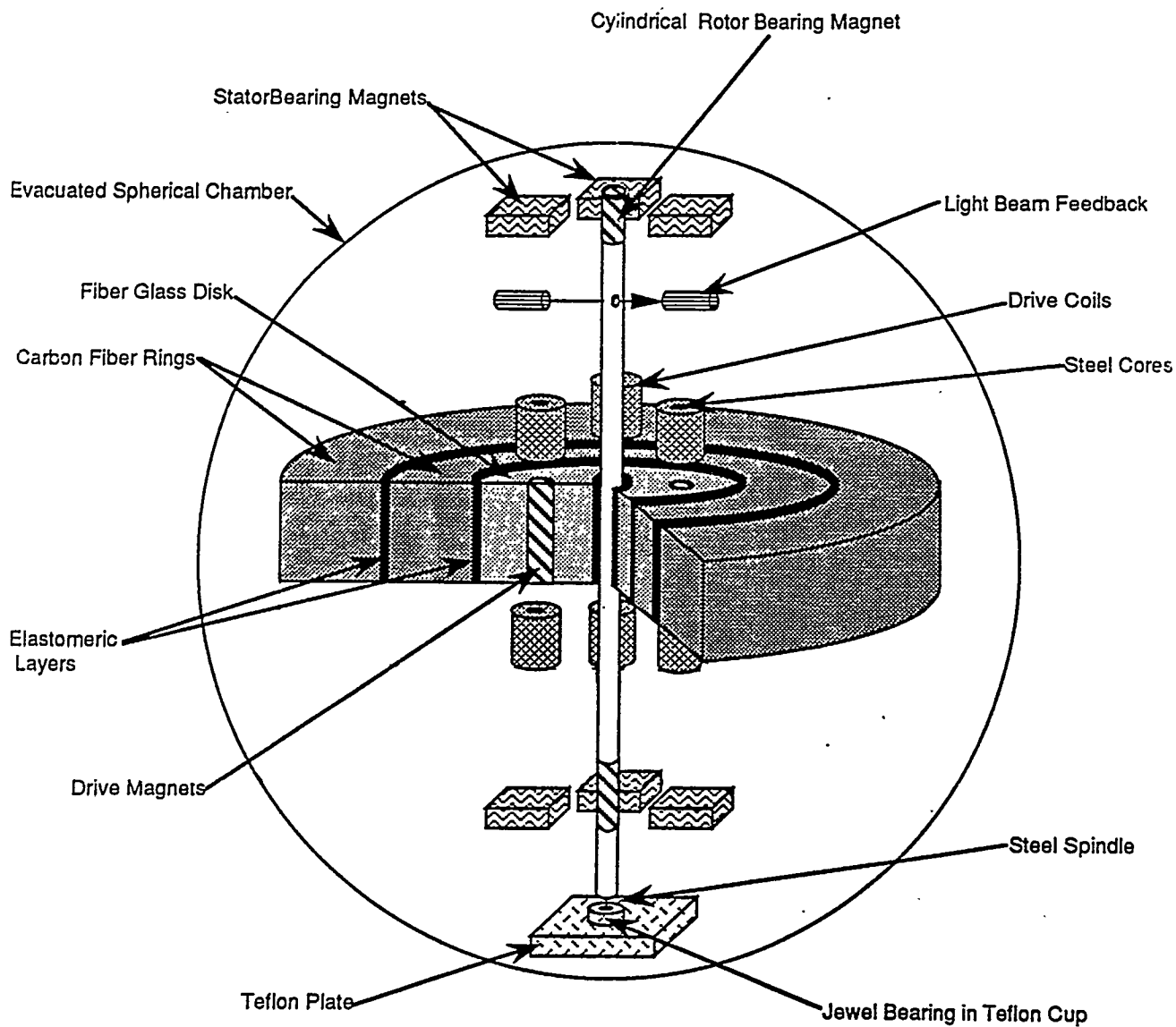
Press Fit Procedure



- Tapered ID of Outer Ring & Tapered OD of Inner Ring
- Epoxy Used as Lubricant at Interface

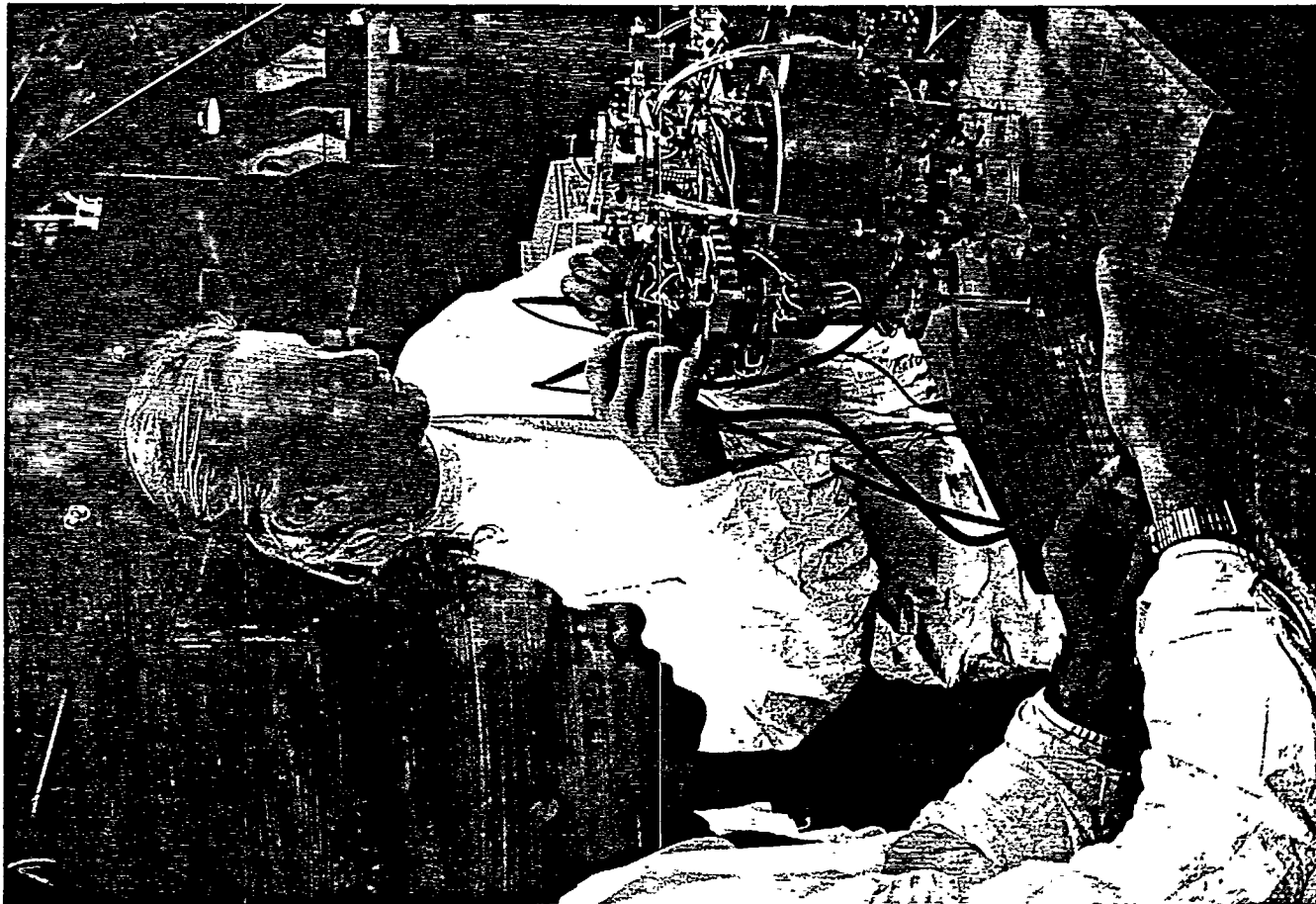
PSU Rotor X

- Complete Flywheel Battery
- Tests Motor/Generator & Magnetic Bearing Concepts

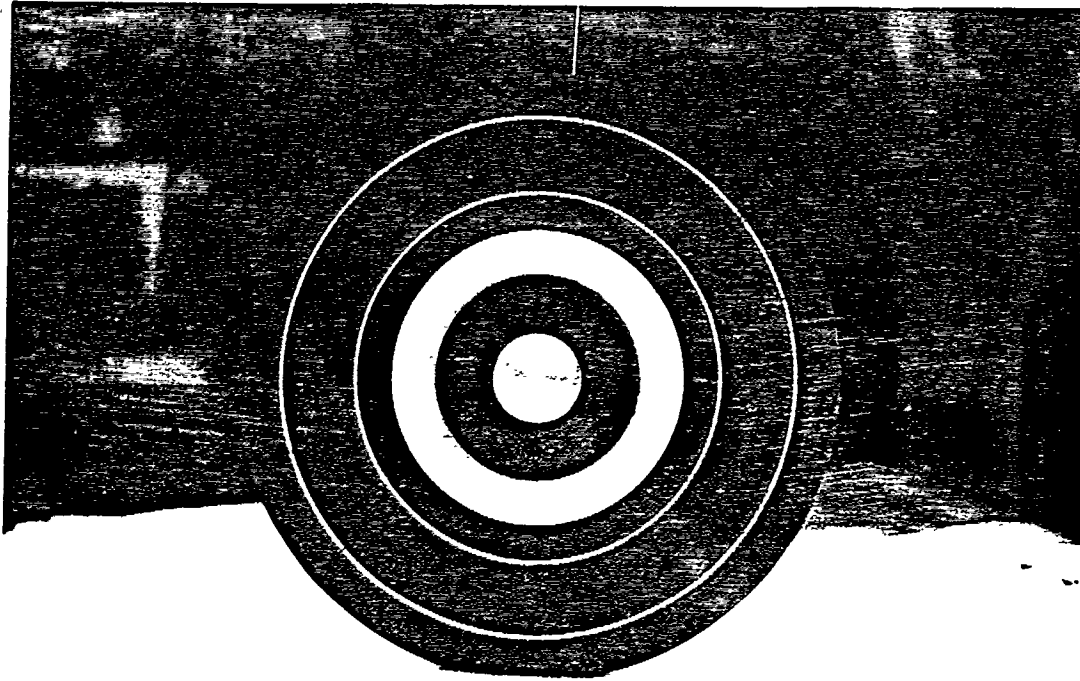


PSU Rotor X

- 3 Phase Homopolar Axial Gap Motor/generator
- Light Beam Feedback Provides Motor Commutation
- Movable Steel Coil Cores to Change Magnetic Circuit Reluctance
- Litz Wire Drive Coils to Reduce AC Losses
- .004 inch Thick Brass Cooling Bladder Cools Drive Coils in Vacuum



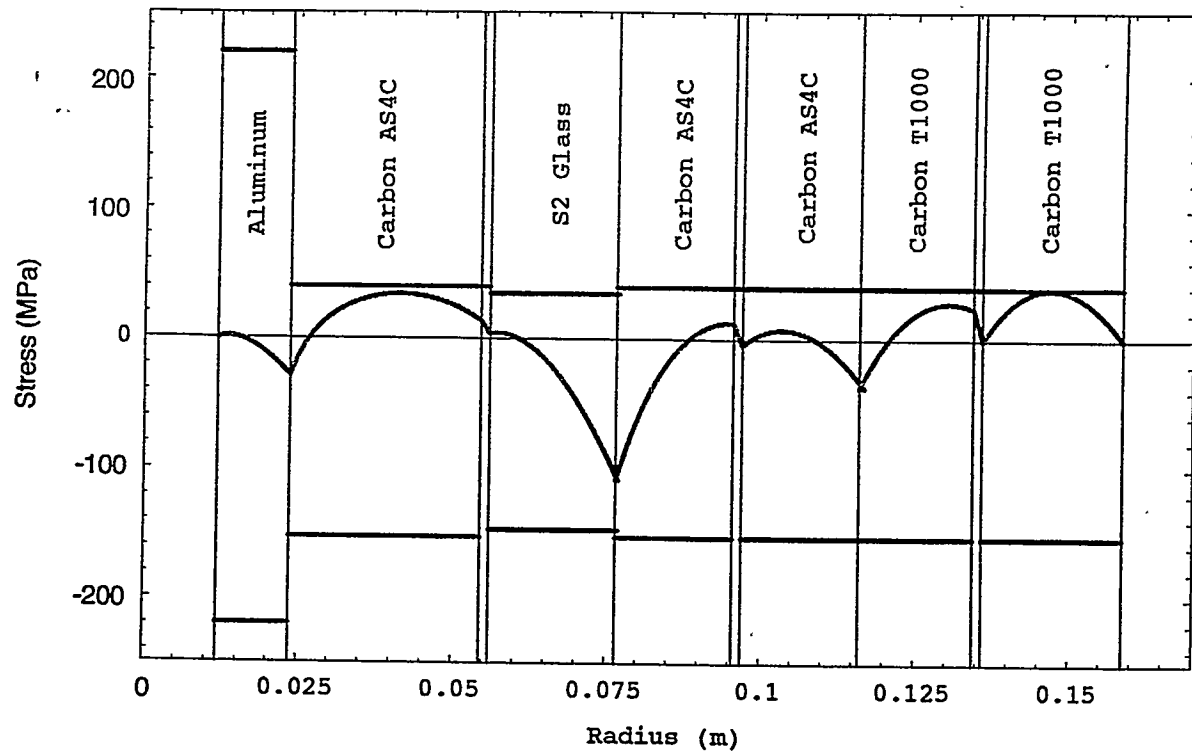
PSU Rotor Y



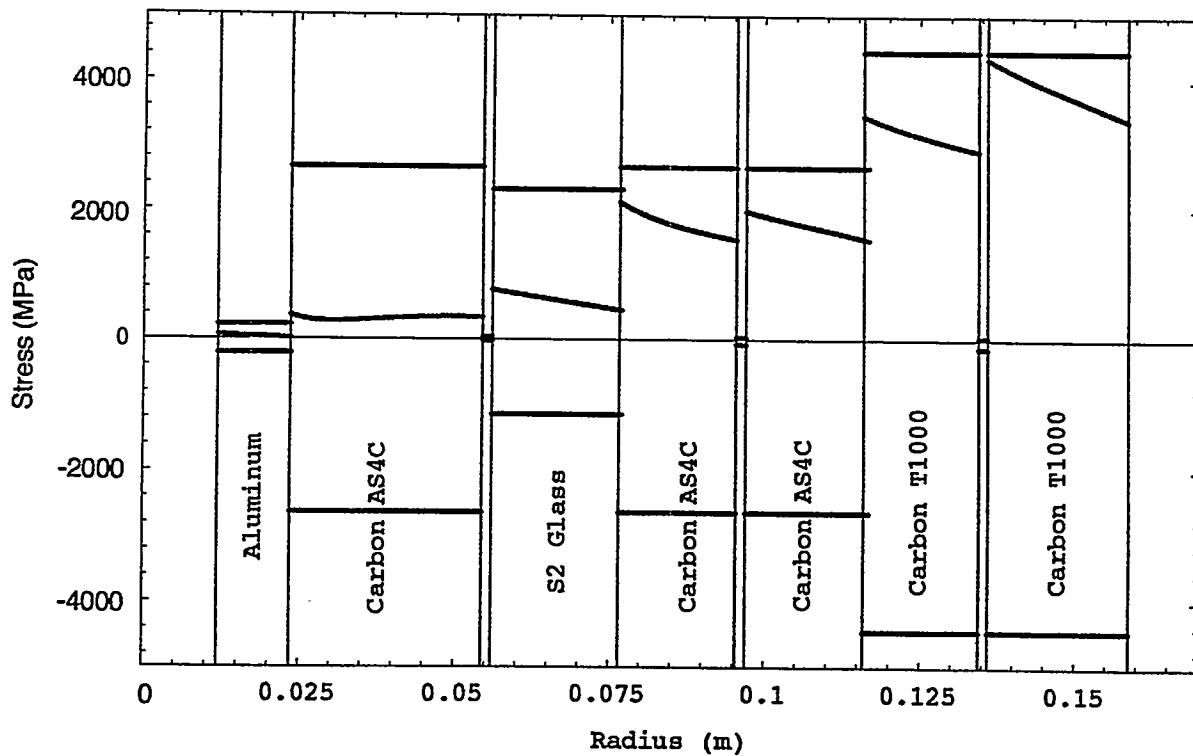
Rotor Y backlit to show its urethane layers.

- **3 Press Fits**
- **3 Urethane Interlayers**
- **Outer Rings use T1000 Carbon Fiber**
- **Predicted Failure Speed = 1714 m/sec**
- **Tested to 1101 m/sec**

Radial Stresses in PSU Rotor Y



Hoop Stresses in PSU Rotor Y



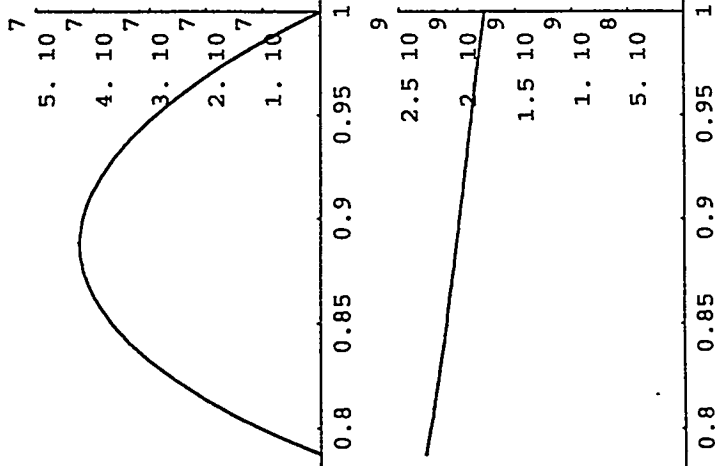
Use of Elastomeric Matrix Composites in Flywheels

Epoxy Matrix Flywheels

Elastomeric Matrix Flywheels

Carbon Epoxy Rim at 1200 m/sec

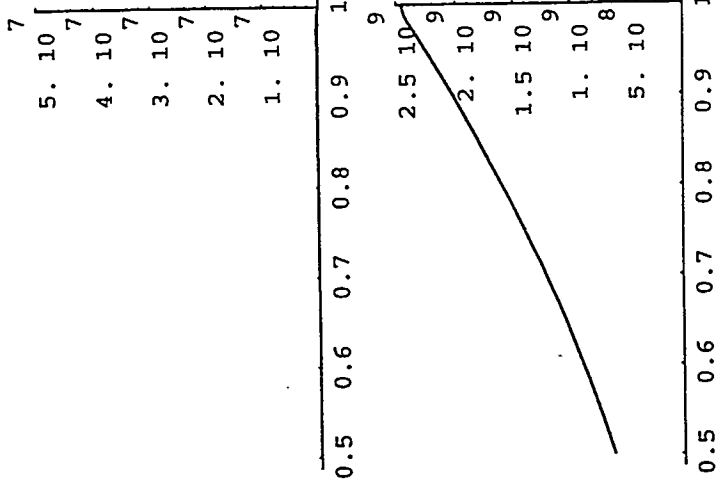
- Lower Radial Stress
-> One Ring Flywheels



Ri/Ro

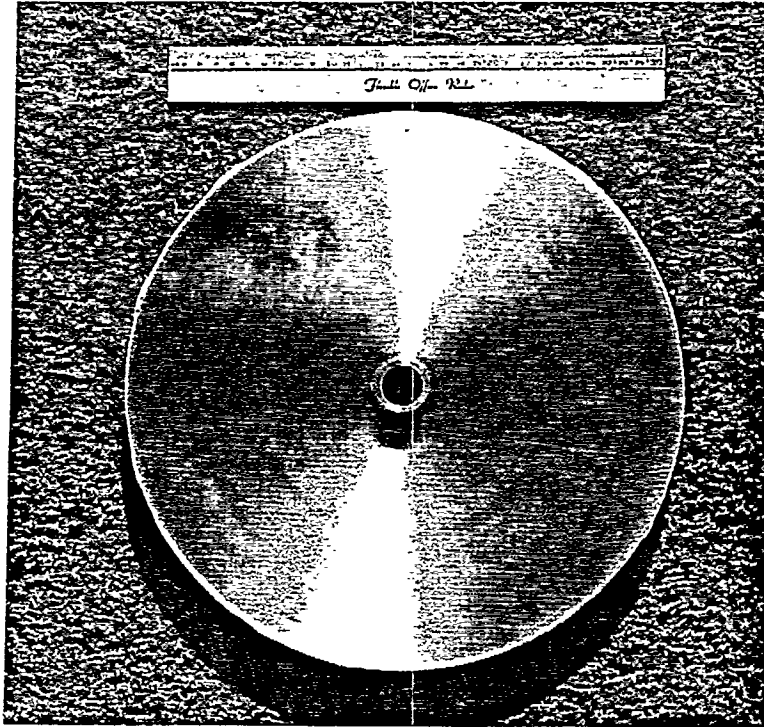
Carbon Urethane Rim at 1200 m/sec

- Maximum Hoop Stress at
OD -> Benign Failure



Ri/Ro

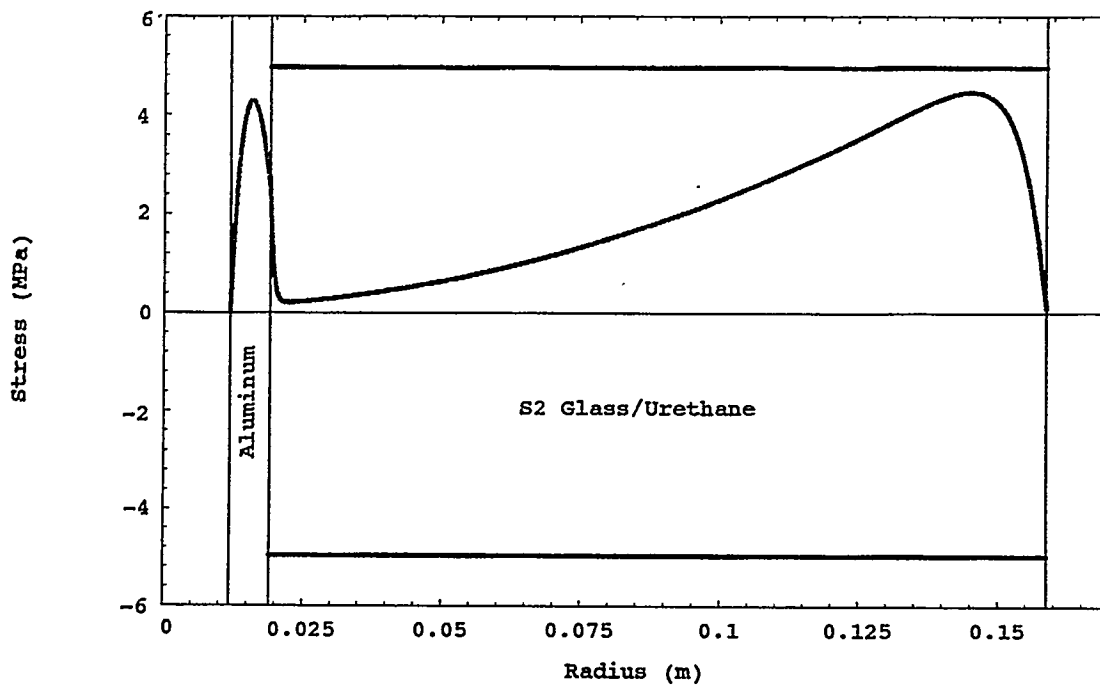
PSU Rotor Z



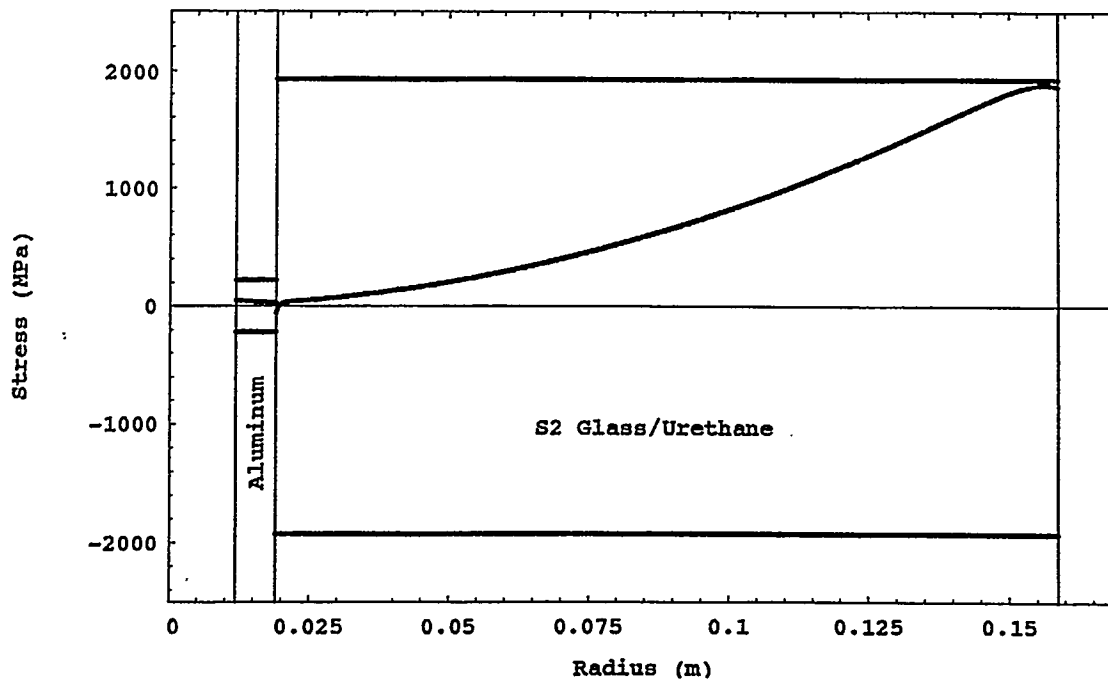
Rotor Z prior to machining of its OD.

- **Filament Wound Directly on to Hub**
- **Fabricated in only 75 Minutes**
- **Uses S2 Glass**
- **65% Fiber Volume Fraction with only 2.7% Porosity**
- **Predicted Failure Speed = 1065 m/sec**
- **Should Verify Non-Catastrophic Failure Mode**

Radial Stresses in PSU Rotor Z

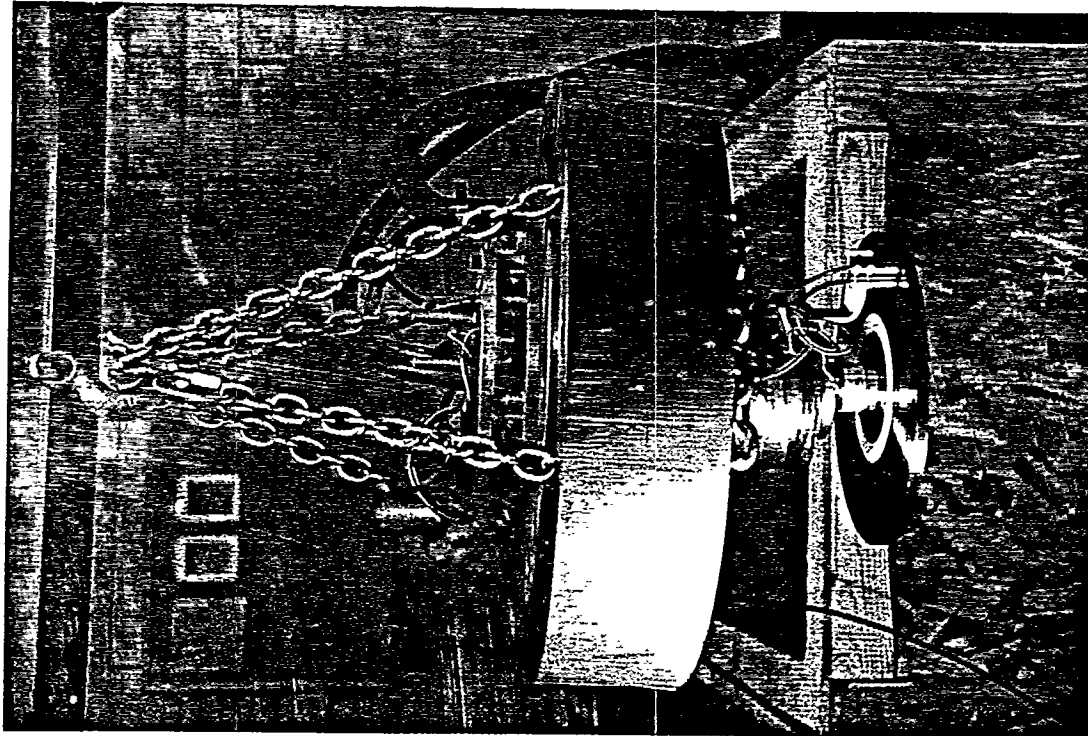


Hoop Stresses in PSU Rotor Z



Spin Testing

- 2000 lb Evacuated Steel Chamber
- > 70 krpm Oil Driven Centrifuge Turbine
- Anchored with Springs to Reduce Torsional Impact Loads
- Surrounding Concrete Tomb
- Safety Retention Ring



Infrared thermocouples detect aerodynamic and vibrational heating of spinning rotors.

Future Work

- Continue Spin Testing
 - Elastomeric Matrix Rotors
 - Dynamic Characteristics
 - Benign Failure Mode
 - Higher Speed Failure Testing
- Development of Larger Rotors
(Manufacture 250lb Rotors in 2 Hours)
- Development of Complete Flywheel Battery Systems

Flywheel Energy Storage Workshop

Attendees

Oct. 31 - Nov. 2, 1995
Oak Ridge, Tennessee

Robert Abboud
ComEd
10 S. Dearborn, 35 FNE
Chicago, IL 6060
(312) 394-2922 FAX (312) 394-2919

Don Adams
Oak Ridge National Laboratory
P. O. Box 2003
K-1008F, MS 7258
Oak Ridge, TN 37831
(423) 576-0260 FAX (423) 241-6124

William Allington
Oak Ridge National Laboratory
P. O. Box 2003
K-1004J, MS 7280
Oak Ridge, TN 37831
(423) 576-2885 FAX (423) 576-0424

John Andriulli
Oak Ridge National Laboratory
P. O. Box 2003
K-1004J, MS-7280
Oak Ridge, TN 37831
(423) 576-0424 FAX (423) 576-0279

Cyrus Ashtiani
Chrysler Corporation
30900 Stephenson Hwy
Madison Heights, MI 48071
(810) 583-5256 FAX (810) 583-5234

Francois Ayer
Draper Laboratory
555 Technology Square, MS-20
Cambridge, MA 02139
(617) 258-3846 FAX (617) 258-2121

Charles Bakis
Penn State University
227 Hammond Bldg.
University Park, PA 16802
(814) 865-3178 FAX (814) 863-7967

David Barnard
The Aerospace Corporation
The Hallmark Building
13873 Park Center Road
Herndon, VA 22071
(703) 709-9749 FAX (703) 318-5409

Marcel Belanger
Abacus Technology Services
5454 Wisconsin Avenue, Suite 1100
Chevy Chase, MD 20879
(301) 215-7584 FAX (301) 907-8508

Donald Bender
Lawrence Livermore National Laboratory
7000 East Avenue
P. O. Box 808, L-471
Livermore, CA 94551
(510) 422-1798 FAX (510) 423-3143

Joe Beno
The University of Texas
Center for Electromechanics
PRC/EME, Bldg. 133 (R7000)
Austin, TX 78712
(512) 471-4496 FAX (512) 471-0781

Helmuth Beutel
Hughes Aircraft
10606, 7th St
Rancho Cucamonga, CA 91730
(909) 483-4005 FAX (909) 483-4031

Brij Bhargava
Ashman Technologies
4596 Sierra Madre Dr.
Santa Barbara, CA 93110
(805) 964-2104 FAX (805) 683-1011

Joel Bloomer
Bloomer & Associates
24743 144th Ave. S.E.
Kent, WA 98042
(206) 630-9422 FAX (206) 630-9422

Michael Bowler
Trinity Flywheel Batteries
10 Lombard St, Suite 410
San Francisco, CA 94111
(415) 362-0643 FAX (415) 362-0196

Martin Burg
Composite Market Reports, Inc.
7670 Opportunity Road, Suite 250
San Diego, CA 92111-2222
(619) 560-1085 FAX (619) 560-0234

Vince Campbell
Oak Ridge National Laboratory
Post Office Box 2009
9204-1, MS-8048
Oak Ridge, TN 37831
(423) 574-5125 FAX (423) 574-8257

Quark Chen
Texas Center for Superconductivity
University of Houston
3201 Cullen Blvd.
Houston, TX 77204
(713) 743-8253 FAX (713) 743-8201

Wei-Kan Chu
Texas Center for Superconductivity
University of Houston
3201 Cullen Blvd.
Houston Science Center, Room 202
Houston, TX 77204-5932
(713) 743-8250 FAX (713) 743-8201

Patrick Clarke
Clarke Associates
244 Sagamore Dr.
Murray Hill, NJ 07974
(908) 508-1400 FAX (908) 508-1414

Gary Colello
SATCON Technology Corporation
161 First St.
Cambridge, MA 02142
(617) 349-0820 FAX (617) 661-3373

Rodger Cooley
Texas Center for Superconductivity
University of Houston
3201 Cullen Blvd.
Houston, TX 77004
(713) 743-8258 FAX (713) 743-8201

John Coyner
American Flywheel Systems
241 Koa Drive
Kodak, TN 37764
(423) 933-1045 FAX (423) 933-1045

Bruce Crum
Allison Transmission
P. O. Box 894, M3A
Indianapolis, IN 46206-0894
(317) 242-7646 FAX (317) 242-2111

Kelly Dagenhart
Oak Ridge National Laboratory
P. O. Box 2009
Bldg. 9108, MS-8088
Oak Ridge, TN 37831-8088
(423) 576-7917 FAX (423) 574-2102

Bob Davis
Honeywell
8321 W. Foothill Dr
Peoria, AZ 85382
(602) 561-3172 FAX (602) 561-3333

Jean-Pierre Drolet
SNC Industrial Technologies
5 Montee Des Arsenaux
Le Gardeur, Quebec
CANADA J5Z 2PA
(514) 582-6268 FAX (514) 581-9771

Michael V. Drumm
Test Devices, Inc.
6 Loring St.
Hudson, MA 01749
(508) 562-6017 FAX (508) 562-7939

Ralph Flanagan
Flywheel Energy Systems, Inc.
190 Stafford Road West
Unit 108
Ottawa, Ontario
Canada K2W 1AZ
(613) 596-0856 FAX (613) 596-6052

James Folk
SL-Montevideo Technology
2002 Black Oak Ave.
Montevideo, MN 56265
(612) 269-6562 FAX (612) 269-7662

Timothy Fox
California State University Northridge
19111 Nordhoff St.
Mechanical Engineering Department
Northridge, CA 91330
(818) 885-2197 FAX (818) 885-2140

Michael Frias
TSP, Inc.
17 Martin Luther King Blvd.
Stuart, FL 34994
(407) 221-1200 FAX (407) 221-0222

David Friedman
TMF
707 State Road
Princeton, NJ 08540
(609) 921-2001 (609) 497-0998

Christopher Gabrys
Penn State University
227 Hammond Bldg.
University Park, PA 16802
(814) 863-8315 FAX (814) 863-7967

J. R. Gaines
Superconductive Components, Inc.
1145 Chesapeake Avenue
Columbus, OH 43212
(614) 486-0261 FAX (614) 486-0912

Michael Gravely
Superconductivity, Inc.
2114 Eagle Drive
Middleton, WI 53562-2250
(608) 828-9111 FAX (608) 831-5793

William Grayer
Rosen Motors
6430 Independence Avenue
Woodland Hills, CA 91367
(818) 704-0070 FAX (818) 704-0390

Daniel Gregoire
Hughes Research Laboratories
3011 Malibu Canyon
RL58
Malibu, CA 90265
(310) 317-5983 FAX (310) 317-5483

Phil Grimado
Bellcore
445 South St., 1C-113B
Morristown, NJ 07962
(201) 829-4933 FAX (201) 829-5886

John Gully
Advance Research Projects Agency
Advanced Systems Technology Office
3701 North Fairfax Drive
Arlington, VA 22203-1714
(703) 696-2348 FAX (703) 696-8401

James Hansen
Oak Ridge National Laboratory
P. O. Box 2009
Bldg. 9204-1, MS-8051
Oak Ridge, TN 37831-8051
(423) 241-2102 FAX (423) 574-0740

M. Kay Harcom
3M Company
3M Center, Bldg. 224-2S-25
St. Paul, MN 55144-1000
(612) 733-9376 FAX (612) 736-4777

Christian Harris
TRW Space & Electronics Group
One Space Park
Bldg. M3, Room 2264A
Redondo Beach, CA 90278
(310) 814-8759 FAX (310) 814-5426

Robin Harvey
Hughes Research Laboratories
3011 Malibu Canyon Road
RL 58
Malibu, CA 90265
(310) 317-5236 FAX (310) 317-5219

Lubomyr Hewko
Hewko & Associates
10393 Whippletree Lane
Clarkston, MI 48348-2061
(810) 625-9230 FAX (810) 625-9230

Bill Hibble
Honeywell Satellite Systems Operation
19019 North 59th Avenue
2Q13
Glendale, AZ 85308-9650
(602) 561-3713 FAX (602) 561-3333

Jeff Hodgson
Mechanical Engineering
University of Tennessee
414 Dougherty
Knoxville, TN 37996-2210
(423) 974-5294 FAX (423) 974-5274

Dave Howell
Oak Ridge National Laboratory
P. O. Box 2009
9204-1, MS 8048
Oak Ridge, TN 37831-8048
(423) 576-8283 FAX (423) 574-8257

Hao Huang
SL-Montevideo Technology, Inc.
2002 Black Oak Ave.
Montevideo, MN 56265
(612) 269-6515 FAX (612) 269-7662

John Hull
Argonne National Laboratory
Bldg. 335, 9700 S. Cass Avenue
Argonne, IL 60439
(708) 252-8580 FAX (708) 252-5568

James Hurley
SATCON Technology Corporation
161 First Street
Cambridge, MA 02142
(617) 349-0848 FAX (617) 661-3373

Adrian Hutchings
International Energy Systems Limited
Chester High Road
Neston
South Wirral L64 3UE
England
011-44-151-353-1449
FAX 011-44-151-353-1450

Co Huynh
Allied Signal
2525 W. 190th Street, T36-2
Torrance, CA 90509
(310) 512-2180 FAX (310) 512-3550

Kaye Johnson
Oak Ridge National Laboratory
P. O. Box 2008, 4500N, MS-6188
Oak Ridge, TN 37831-6188
(423) 576-0846 FAX (423) 576-1583

Ralph Johnston
Delphi Energy & Engine Management Syst.
7601 East 88th Place
Indianapolis, IN 46256
(317) 579-3692 FAX (317) 579-4991

John Juna
ComEd
10 S. Dearborn
Chicago, IL 60603
(312) 394-8332 FAX (312) 394-2919

Kurt Kammerer
San Diego Gas & Electric
P. O. Box 1831, EB 10
San Diego, CA 92112
(619) 696-1891 FAX (619) 696-1898

Pamela Kaste
U.S. Army
Weapons Technology Directorate
Bldg. 390A, AMSRL-WT-P
APG, MD 21005-5066
(410) 278-6172 FAX (410) 278-6094

Richard Kauffman
Master Brokerage
204 Longwood Rd
Banto, ME 21210
(410) 323-0713

Roy Kessenger
Visual Computing Systems
9540 Hwy 150, P. O. Box 250
Greenville, IN 47124
(812) 923-7474 FAX (812) 923-8777

Thomas Kimsey
Bellcore
445 South St., IA-117G
Morristown, NJ 07960
(201) 829-4985 FAX (201) 829-5866

Dennis Kiser
Kiser Consulting
2942 Homestead Lane
Idaho Falls, ID 83404
(208) 523-8067 FAX (208) 523-8247

Gabor Kiss
Bellcore
445 South St.
MCC 1G-136G
Morristown, NJ 07962
(201) 829-4952 FAX (201) 829-5965

John Kramer
Argonne National Laboratory
9700 S. Cass Ave., Bldg. 207
Argonne, IL 60439
(708) 252-4583 FAX (708) 252-3075

Bob Lankston
Honeywell
19019 N. 59th Ave., M/S J15
Glendale, AZ 85308-9650
(602) 561-4224 FAX (602) 561-3683

David Lewis
University of Virginia
Thornton Hall/McCormick Road
317 MEC
Charlottesville, VA 22902
(804) 924-6208 FAX (804) 982-2037

Cheng-Yi Lu
Rocketdyne
6633 Canoga Ave
LB33
Canoga Park, CA 91303
(818) 586-2316 FAX (818) 586-2007

Thomas Luhman
Boeing Defense & Space Group
P. O. Box 3999, M/S 82-32
Seattle, WA 98124-2499
(206) 773-1991 FAX (206) 773-4946

Ki Ma
Texas Center for Superconductivity
University of Houston
3201 Cullen Blvd.
Houston, TX 77204
(713) 743-8254 FAX (713) 743-8201

David Maass
DOW-United Technology
15 Sterling Drive
Wallingford, CT 06492-1843
(203) 949-5046 FAX (203) 949-5009

Colin McCullough
3M
2465 Lexington Avenue South
60-IN-01
Mendota Hts., MN 55120
(612) 737-4127 FAX (612) 736-0431

John McKeever
Oak Ridge National Laboratory
P. O. Box 2003
Bldg. K-1220, MS-7280
Oak Ridge, TN 37831-7280
(423) 576-1862 FAX (423) 576-0279

Crawford Meeks
AVCON, Inc.
5210 Lewis Rd, No. 14
Agoura Hills, CA 91301
(818) 865-0250 FAX (818) 865-0206

William Mitchell
Allied Signal
43 William ST., 2/E1
Teterboro, NJ 07608
(201) 393-2967 FAX (201) 393-6570

Dave O'Kain
Oak Ridge National Laboratory
P. O. Box 2009
Bldg. 9108, MS 8088
Oak Ridge, TN 37831-8088
(423) 576-0268 FAX (423) 574-2102

Arthur Okawauchi
Hughes Space & Communication
2000 E. El Segundo Blvd.
E01/D148
El Segundo, CA 90278
(310) 416-2504 FAX (310) 416-1919

Joseph Olbermann
Unique Mobility, Inc.
425 Corporate Circle
Golden, CO 80210
(303) 278-2002 FAX (303) 278-7007

Scott Penfield
Technology Insights
6540 Lusk Boulevard, Suite C-102
San Diego, CA 92121
(619) 455-9500 FAX (619) 452-7831

Glenn Perry
CALSTART, Inc.
3601 Empire Ave.
Burbank, CA 91505
(818) 565-5600 FAX (818) 565-5610

Edward Petrie
ABB
1021 Main Campus Drive
Raleigh, NC 27606
(919) 856-2421 FAX (919) 856-2448

Joe Pinkerton
Magnetic Bearing Technologies
4030 Braker Lane W. Suite 300
Austin, TX 78759
(512) 346-6576 FAX (512) 346-9949

Chris Pionke
Mechanical Engineering
University of Tennessee
310 Perkins
Knoxville, TN 37996
(423) 974-7679 FAX (423) 974-7663

Richard Post
Lawrence Livermore National Laboratory
7000 East Avenue
P. O. Box 808, L-644
Livermore, CA 94551
(510) 422-9853 FAX (510) 423-7914

Stephen Poulos
General Motors Corp.
Research & Development Center
RSB, Bldg. 1-6
30500 Mound Road
Warren, MI 48090-9055
(810) 986-0890 FAX (810) 986-0412

John Price
University of Texas
Center for Electromechanics
PRC/EME, Bldg. 133, R7000
Austin, TX 78712
(512) 471-4496 FAX (512) 471-0781

Lawrence Puckett
U.S. Army Research Laboratory
Bldg. 190, Room 205
Aberdeen Proving Ground, MD 21005-5066
(410) 278-4105 FAX (410) 278-4069

Melissa Reading
Pacific Gas & Electric R&D
2303 Camino Ramon, Suite 200
San Ramon, CA 94583-1356
(510) 866-5750 FAX (510) 866-3176

John Shaffer
Oak Ridge National Laboratory
P. O. Box 2009
Bldg. 9204-1, MS-8048
Oak Ridge, TN 37831-8048
(423) 576-1880 FAX (423) 574-8257

Gerhard Reiner
Magnet-Motor GmbH
Petersbrunner Str. 2
82349 Starnberg
Germany
011-49-8151-262-133
FAX 011-49-8151-12478

Lewis Sibley
World Flywheel Consortium &
Tribology Systems, Inc.
225A Plank Ave.
Paoli, PA 19301-1726
(610) 889-9088 FAX (610) 993-0860

Rex Roehl
Commonwealth Edison
10 S. Dearborn
35 FNE-Technology & Resource Devlp.
Chicago, IL 60603
(312) 394-4367 FAX (312) 394-2919

Pierre Simard
Interstar
1021 Rue, Boies
St Bruno, Quebec
Canada J3V 5Z3
(514) 653-3014 FAX (514) 653-3014

Roman Rondiak
Albany International Research Co.
777 West Street
Mansfield, MA 02048-9114
(508) 339-7300 FAX (508) 339-4996

Michael Smoot
E. I. Dupont
Rt. 896 GBC Bldg. 200
Newark, DE 19702
(302) 451-3200 FAX (302) 451-4932

Dean Rovang
Sandia National Laboratories
P. O. Box 5800
960/2210 - MS-1193
Albuquerque, NM 87185-1193
(505) 845-8277 FAX (505) 845-7864

Eric Sonnichsen
Test Devices, Inc.
6 Loring St.
Hudson, MA 01749
(508) 562-6017 FAX (508) 562-7939

Bob Schilling
Oak Ridge National Laboratory
P. O. Box 2009
9108, MS-8088
Oak Ridge, TN 37831-8088
(423) 576-7859 FAX (423) 574-2102

Edward Stone
World Flywheel Consortium, Inc.
225A Plank Ave.
Paoli, PA 19301-1726
(610) 889-9088 FAX (610) 993-0860

Rogelio Sullivan
U. S. Department of Energy
1000 Independence AVE, SW
EE-J21
Washington, D.C. 20585
(202) 586-8042 FAX (202) 586-1600

Mike Tamor
Ford Motor Co.
SRL, MD 3435
Dearborn, MI 48121-2053
(313) 337-4108 FAX (313) 845-4495

Colin Tarrant
International Energy Systems
Chester High Road
Neson
South Wirral L64 3UE
England
011-44-151-353-1449
FAX 011-44-151-353-1450

Joseph Tecza
Mechanical Technology, Inc.,
968 Albany-Shaker Road
Latham, New York 12110
(518) 785-2355 FAX (518) 785-2420

Brigham Thomas
Oak Ridge National Laboratory
P. O. Box 2009
Bldg. 9204-1, MS 8050
Oak Ridge, TN 37831-8050
(423) 574-8356 FAX (423) 574-0740

Douglas Thorpe
Thortek
P. O. Box 20363
Knoxville, TN 37940-1363
(423) 573-8183 FAX (423) 573-8183

Leonard Topper
Abacus Technology Corp.
2126 Connecticut Ave., N.W.
Washington, D.C. 20008
(202) 234-5984

David Townley
Southern Development
64 Perimeter Center East
Bin 233A
Atlanta, GA 30346
(770) 821-4563 FAX (770) 821-3294

Kenneth Uherka
Argonne National Laboratory
9700 S. Cass Ave.
Energy Technology Div., Bldg. 335
Argonne, IL 60439
(708) 252-7814 FAX (708) 252-5568

Andreas Vlahinos
NREL, Advanced Vehicle Systems
1617 Cole Boulevard
27/215
Golden, CO 80401-3393
(303) 384-7467 FAX (303) 384-7411

James Walton
Mohawk Innovative Technology, Inc.
1059 Belridge Rd
Niskayuna, NY 12309-4717
(518) 877-8720 FAX (518) 372-9547

James W. Wehner
TRW Space & Electronic Group
One Space Park
R5/1211
Redondo Beach, CA 90278
(310) 814-6825 FAX (310) 813-7168

Robert Weissbach
Arizona State University
4506 South Oak Street
Tempe, AZ 85282
(602) 965-6186 FAX (602) 965-0745

Zule (Harold) Xia
Texas Center for Superconductivity
University of Houston
3201 Cullen Blvd.
Houston, TX 77204
(713) 743-8254 FAX (713) 743-8201

Sam Wright
Boeing
P. O. Box 3999
84-09
Seattle, WA 98124-2499
(206) 773-5688 FAX (206) 773-4541

Tetsuya Yamamoto
Mitsubishi Heavy Industries, Ltd.
Nagoya Aerospace Systems
10, Oye-Cho, Minato-Ku,
Nagoya, 455 Japan
011-81-052-611-8001 x 5324
FAX 011-81-052-611-1611

Richard Ziegler
Oak Ridge National Laboratory
P. O. Box 2008
Bldg. 4500N, MS 6188
Oak Ridge, TN 37831-6188
(423) 574-5149 FAX (423) 576-1583

WORKSHOP COMMITTEE

Dave O'Kain
Oak Ridge National Laboratory
P. O. Box 2009
Bldg. 9108, MS 8088
Oak Ridge, TN 37831-8088
(423) 576-0268 FAX (423) 574-2102

Dave Howell
Oak Ridge National Laboratory
P. O. Box 2009
9204-1, MS 8048
Oak Ridge, TN 37831-8048
(423) 576-8283 FAX (423) 574-8257

SUPPORT STAFF

Pamela Byrd
Oak Ridge National Laboratory
P. O. Box 2009
Bldg. 9204-1, MS 8045
Oak Ridge, TN 37831-8045
(423) 574-5386

Joyce Carmack
Oak Ridge National Laboratory
P. O. Box 2009
Bldg. 9108, MS 8088
Oak Ridge, TN 37831-8088
(423) 576-8498 FAX (423) 574-2102

Norma Cardwell
Lockheed Martin Energy Systems, Inc.
Conference Office
P. O. Box 2008
Jackson Plaza, MS 6483
Oak Ridge, TN 37831-6483
(423) 574-5979

Paula Cox
Lockheed Martin Energy Systems, Inc.
Visitor Center
P. O. Box 2009
Bldg. 9109, MS 8027
Oak Ridge, TN 37831-8027
(423) 241-4487