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## Test of Two Prototype High-temperature Superconducting Transmission Cables\*

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## Test of Two Prototype High-Temperature Superconducting Transmission Cables

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**Abstract** — Two 500-A class prototype high-temperature superconducting cables have been constructed by Southwire Company and tested at Oak Ridge National Laboratory (ORNL). In the first cable, no insulation was used to separate the individual HTS tapes. In the second cable, Kapton tape was used to insulate the HTS tapes between successive layers for the study of AC loss and current distribution. The cables were tested with both DC and AC currents in liquid nitrogen from 77 to 69 K. Both cables achieved DC critical current,  $I_c$ , greater than 500 A. A calorimetric technique that measures the cable temperature rise under ac currents was used to measure the ac loss of the cables. The un-insulated cable showed a cryoresistive behavior under the 60 Hz AC currents. The insulated cable started to show measurable ac loss at current where there was corresponding DC resistive voltage.

### I. INTRODUCTION

During the initial phase of the CRADA between ORNL and Southwire Co. to develop High-Temperature Superconducting (HTS) underground transmission cable, two 500-A class prototype cables were constructed[1]. The cables, as well as short samples of the Bi-2223/Ag HTS tapes were tested systematically at ORNL.

The cables were tested with both DC and AC currents in liquid nitrogen. Both cables achieved design currents, however, substantial degradation in comparison to the short sample  $I_c$ 's was observed. A simple calorimetric technique was used to measure the ac losses of the cables. A method of utilizing the broad resistive transition of the HTS cable was devised to calibrate the ac loss. Reasonably low ac loss was measured on the insulated cable.

### II. SHORT SAMPLE TESTING

A series of short sample tests were performed on the Bi-2223/Ag HTS tapes acquired from Intermagnetic General Corp. (IGC). A total of 78 samples for the winding of the first cable and 11 samples for the winding of the second cable were measured. These 1"-long samples were tested in LN<sub>2</sub> with up to 0.5-T magnetic field parallel and perpendicular to the wide

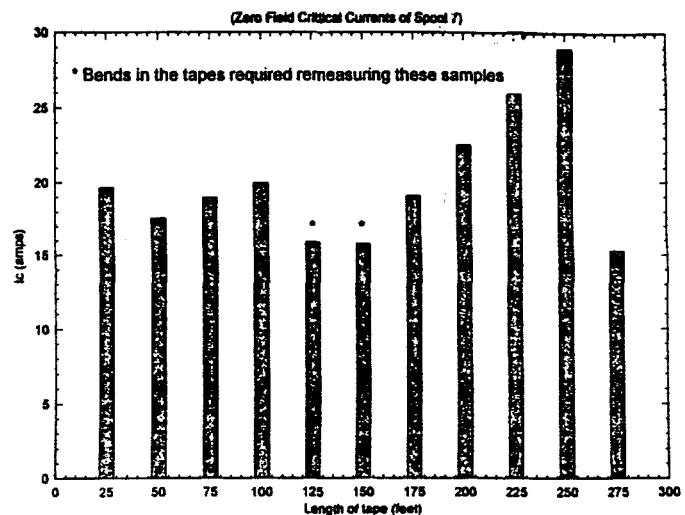


Fig. 1 Zero-field short sample critical currents along the length of the tape for use in cable #2.

face of the tape. Figure 1 shows the measured zero-field short sample critical currents,  $I_c$  (at the 1  $\mu$ V/cm criterion) along the length of the spool used to wind the second cable. It can be seen that  $I_c$  varies significantly (by a factor of two) along the length of the tape. A mean  $I_c$  value of 20 A was measured, as compared to the end-to-end value of 17 A. Similarly, a mean  $I_c$  value of 19 A was measured for the tapes used to wind the first cable, as compared to the end-to-end value of 12 A. Apparently, damaged spots on a large spool were apt to be skipped when short samples (of about 1"-long) were taken.

As is well known, magnetic fields degrade[2] the Bi-2223/Ag HTS tapes significantly at LN<sub>2</sub> temperatures. At a background field value of 0.01 T, the present tapes showed an average of 10% degradation in  $I_c$  with field parallel to the wide face and 50 % degradation with field perpendicular to the wide face of the tape.

Bending tests were performed on selected samples of the HTS tapes. In a series of tests, I-V curves of 3"-long samples were measured before and after wrapped around a 1"-diameter former side-by-side. Figure 2 Shows the comparison of the  $I_c$ 's measured in straight (before wrapping) and in wrapped condition from two different spools. The samples from the lower  $I_c$  spool showed an average degradation of 30 % and those from the higher  $I_c$  spool showed an average degradation of 53 %.

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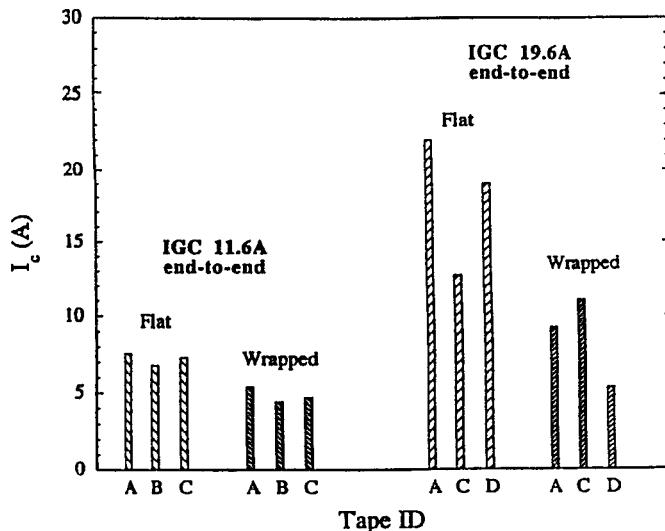


Fig. 2 Comparison of  $I_c$ 's before and after wrapped around a 1"-diameter former.

Bending tests were also performed with samples of about 30-cm long wrapped with lay angles of up to 30°. Between 40 to 50 % of  $I_c$  degradation were observed as compared to the 1"-long short sample values.

### III. PROTOTYPE CABLES

Two prototype transmission cables were fabricated by Southwire using the 3.5 mm x 0.22 mm HTS tapes tested above. The 1.2-m long cables were made by spirally winding the tapes on a 22-mm (7/8") copper former.

For the first cable, no insulation was used to electrically separate the tapes. The ends of the tapes on the first layer were soldered onto the former. Successive layers were wound with alternating twist angles, and the ends soldered to the previous layer. A total of 73 tapes were wound in four layers in the first cable. Figure 3 shows a picture of the cable assembled and ready to be lowered into the test dewar. The main body of the cable was enclosed in a micarta pipe filled with wax for the purpose of establishing adiabatic conditions to measure the temperature rise (and thus the ac loss) of the cable.

Cable #2 was fabricated in a way similar to the first cable, except that the tapes on each layer were separated from each other and Kapton tape was used between layers for insulation. A total of 66 tapes was used in the second cable.

### IV. DC CURRENT MEASUREMENTS

The electrical tests of the cables were carried out in  $\text{LN}_2$  with the HTS cable held upright in a 1.6-m deep dewar.

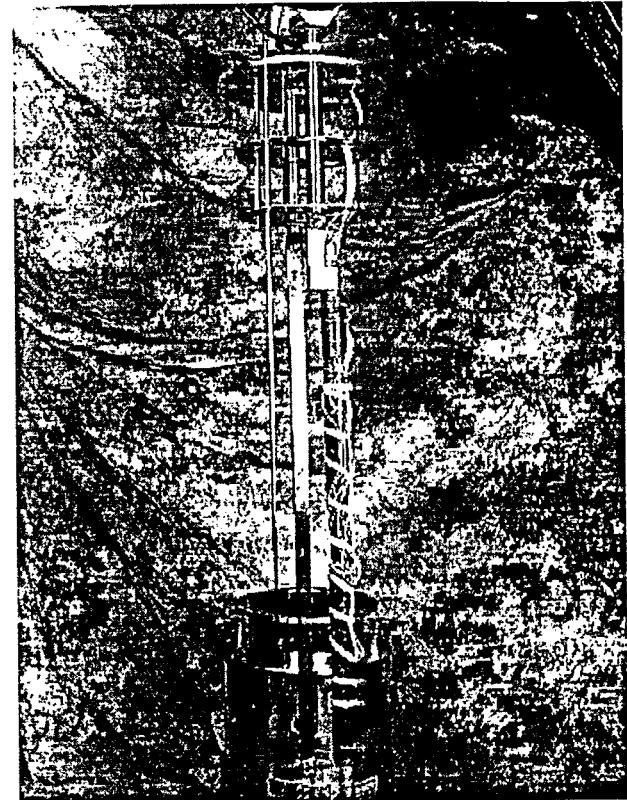


Fig. 3. Picture of cable #1 assembled for testing with DC and AC currents.

#### A. DC $I$ - $V$ of Cable #1

Four voltage taps were placed on the cable, separating by about 30 cm each, and labeled as  $V_1$  to  $V_4$ . Figure 4 shows the  $I$ - $V$  curves of the different sections of the cable and the whole cable,  $V_{\text{Tot}}$ . Gradual resistive voltage rise was seen for currents starting at about 400 A. It was also noticed that all resistive voltage of the cable came from the mid-section,  $V_{23}$  at currents up to 650 A. This is probably due mainly to a visible damage near the middle of the cable. Nevertheless, the overall critical current of 670 A @ the 1  $\mu\text{V}/\text{cm}$  criterion is still higher than the design value of 500 A.

#### B. DC $I$ - $V$ of Cable #2

The layers of cable #2 were insulated from each other with Kapton tape and separate current leads were brought out for each layer. Thus this cable can be tested as a whole or on individual layers, separately. When the cable as a whole was tested, an  $I_c$  of 560 A was measured. Notice also that because of the broad resistive transition, both cable #1 and #2 can be operated stably at more than 1 kA.

During the test of the outermost layer of cable #2, the liquid nitrogen bath was also pumped to lower the temperature. Figure 5 shows the  $I$ - $V$  curves of this layer at three different

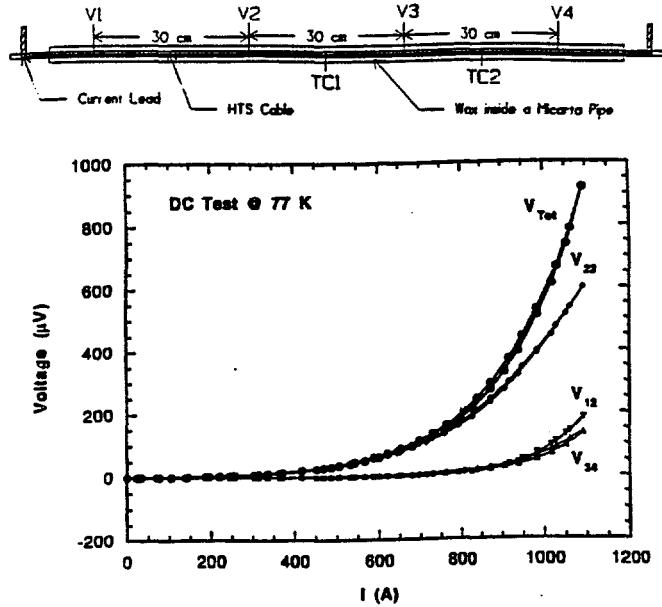


Fig. 4 DC I-V curves of Cable #1 at the first cooldown.

temperatures of the  $\text{LN}_2$  bath. The  $I_c$  of this layer has increased from 149 to 186 A when the bath temperature was lowered from 77 to 69 K. Thus an increase of about 25% in current carrying capability can be achieved in the cable by operating with subcooled  $\text{LN}_2$  in a decreased temperature of about 69 K.

#### C. Thermal Cycle of Cable #1

After a few cycles of cooling down and warming up of cable #1 for DC and AC current measurements, a series of continuous thermal cycle test was also performed for the cable.

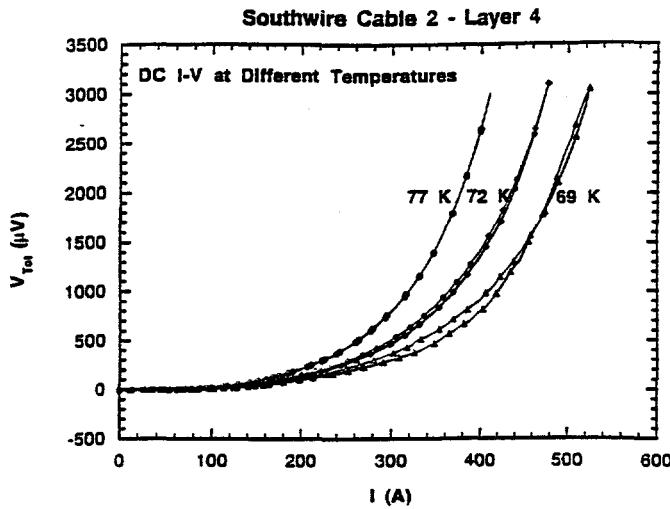


Fig. 5 I-V curves of the outermost layer of cable #2 at three different bath temperatures.

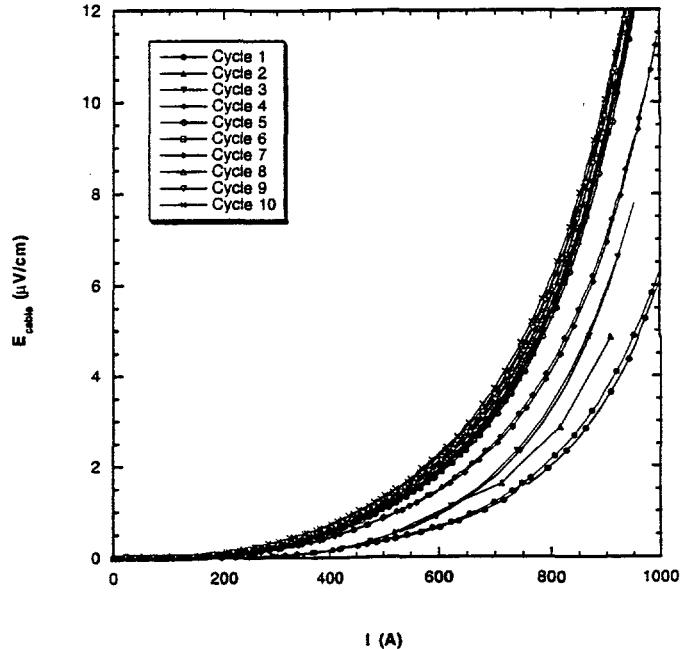


Fig. 6 I-E curves of cable #1 on successive thermal cycles.

An I-V curve was measured, and the cable was pulled out of the  $\text{LN}_2$  bath. After it was warmed up to room temperature in air, the sample was lowered back down to the  $\text{LN}_2$  bath. Another I-V curve was measured. Figure 6 shows a series of these I-V curves at different thermal cycles. Significant degradation was observed on thermal cycling. However, the degradation seems to level off after the 5th cycle. Critical current of the cable was decreased from 670 to 460 A after 10 thermal cycles - a 30 % degradation. Power law fitting of the I-V curves between 0.2 to 2  $\mu\text{V}/\text{cm}$  also shows a decrease of  $n$ -value from 3.5 to 2.6.

#### D. Comparison of Short Sample and Cable $I_c$

The measured  $I_c$  per tape of cable #1 and #2 averages about 8.8 A. This is significantly lower than the average short sample value of 19.5 A measured on 1"-long short samples. As is described in the series of short sample measurements, several mechanisms can contribute to the degradation of the cable  $I_c$ . The short sample  $I_c$  measurements can be misleading, because it could skip bad spots on the long lengths of the tape. Mechanical strain similar to that applied in winding the cable can degrade[3] the  $I_c$  by about 50 %. This can come from just handling the long lengths of the tape and from the bending applied in the cabling. The magnetic field degradation by the cable self field is well known. Finally, thermal cycling degradation was also observed.

#### V. AC CURRENT MEASUREMENTS

Both cable #1 and #2 were tested with 60 Hz ac currents up to 600 A rms. Steady rms voltages were observed at all test

currents. To measure the ac loss of the cable at the applied ac currents, a calorimetric technique was adopted. As is shown in Fig. 3 a micarta pipe filled with wax was used to thermally isolate the cable from the LN<sub>2</sub> bath. A Cromel-Constantan thermocouple was attached to the middle of the cable to measured its temperature rise against LN<sub>2</sub> at the same depth of the bath. Temperature rise of up to 0.3 K was observed in the present tests.

To calibrate the temperature rise against the power loss rate, we used the broad resistive transition feature of the HTS cable itself. The cable was charged and held at a dc current above its  $I_c$  where a resistive voltage can be measured. A temperature rise,  $\Delta T$  of the cable was also measured under this dc current. The dc E-I product gave the average power loss for the measured  $\Delta T$ . This technique was found to be better than the heater wires tried on cable #1.

Figure 7 shows the measured ac losses of the two cables as a function of the rms current. Also shown in this figure are the two cables' respective dc I-E curve for reference. The uninsulated cable #1 behaved like a cryoresistive conductor, showing power loss at all ac currents. Similar behavior was reported by Gannon *et al.* [4]. The insulated cable #2 showed no measurable ac loss until about 300 A rms, where the cable also started to show measurable dc resistive voltage. An average ac loss of about 0.2 W/m was measured at 400 A rms. Analysis of the loss data indicated that the measured loss is governed by the power law behavior of the HTS tape in the resistive transition[5].

## VI. SUMMARY

Two prototype high-temperature superconducting cables have been designed, constructed, and tested. Both cables achieved DC critical currents greater than the design value of 500 A. Furthermore, because of the broad resistive transition, they can be operated stably at more than 1 kA.

Comparison of the cable  $I_c$  and the short sample values indicated a degradation of about 55 %. Several mechanisms were identified as the probable cause of the degradation. Mechanical strain from handling the long lengths of the tape and from bending applied in winding the cable is thought to be the biggest source of degradation.

A calorimetric technique was used to measure ac losses of the cables. A scheme of utilizing the broad resistive transition of the HTS cable was successfully used to calibrate the loss rate. Loss measurements made on the cables with 60 Hz ac currents showed that insulation between the tapes is effective in reducing the ac loss of the cable.

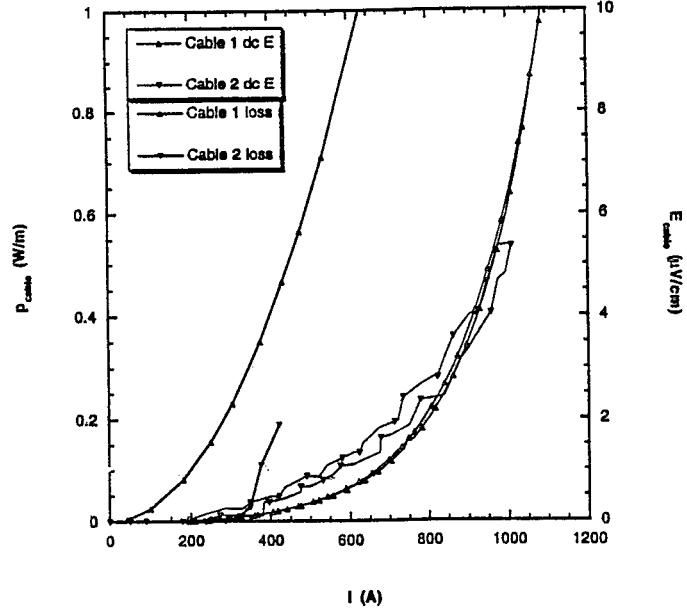


Fig. 7 AC losses of both cable#1 and #2 in reference to their DC I-E curve. RMS current is plotted for the AC current.

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