

AUG 10 1998

STATION 30

ENGINEERING DATA TRANSMITTAL

Page 1 of 1

1. EDT

622272

2. To: (Receiving Organization) Distribution		3. From: (Originating Organization) TWRS Projects/SST Retrieval		4. Related EDT No.: n/a	
5. Proj./Prog./Dept./Div.: W-320 TWRS/TCPN # D2991		6. Design Authority/ Design Agent/Cog. Engr.: JW Bailey, NHC		7. Purchase Order No.: n/a	
8. Originator Remarks: For approval and release of a new supporting document. This document has been generated to ensure retrievability of the Project W-320 "Department of Health Documentation".				9. Equip./Component No.: n/a	
				10. System/Bldg./Facility: 241-C-106	
11. Receiver Remarks: 11A. Design Baseline Document? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				12. Major Assm. Dwg. No.: n/a	
				13. Permit/Permit Application No.: n/a	
				14. Required Response Date:	

15. DATA TRANSMITTED							(F)	(G)	(H)	(I)
(A) Item No.	(B) Document/Drawing No.	(C) Sheet No.	(D) Rev. No.	(E) Title or Description of Data Transmitted			Approval Designator	Reason for Transmittal	Originator Disposition	Receiver Disposition
1	HNF-3116	-	0	W-320, Department of Health Documentation			NA			-

16.

KEY

Approval Designator (F)	Reason for Transmittal (G)				Disposition (H) & (I)	
E, S, G, D or N/A (see WHC-CM-3-5, Sec.12.7)	1. Approval	4. Review			1. Approved	4. Reviewed no/comment
	2. Release	5. Post-Review			2. Approved w/comment	5. Reviewed w/comment
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17. SIGNATURE/DISTRIBUTION

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(G) Reason	(H) Disp.	(J) Name	(K) Signature	(L) Date	(M) MSIN	(G) Reason	(H) Disp.	(J) Name	(K) Signature	(L) Date	(M) MSIN
2		Design Authority	JW Bailey	7/25/98	S2-48						
		Design Agent									
2	1	Cog. Eng.	O. Nelson	7/25/98	S2-48						
2	1	Cog. Mgr.	JW Bailey	7/25/98	S2-48						
		QA									
		Safety									
		Env.									

18. O.D. Nelson Signature of EDT Originator Date 7/25/98		19. Authorized Representative Date		20. J.W. Bailey Design Authority/ Cognizant Manager Date 7/25/98		21. DOE APPROVAL (if required) Ctrl. No. <input type="checkbox"/> Approved <input type="checkbox"/> Approved w/comments <input type="checkbox"/> Disapproved w/comments	
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SD-7400-172-2 (05/96) GEF097

SD-7400-172-1

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W-320 Department of Health Documentation

Owen D. Nelson

Numatec Hanford Co., Richland, WA 99352

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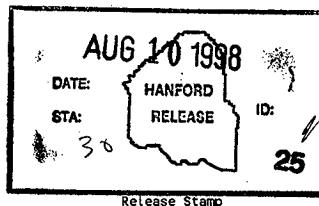
Key Words: W-320, Department of Health, Documentation.

Abstract: This supporting document contains project specific information relative to compliance with Department of Health Notice of Construction Compliance.

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(on behalf of) _____

TABLE OF CONTENTS

1.0	INTRODUCTION	1
2.0	CODE COMPLIANCE	1
2.1	Design Parameters (Section 4.2)	1
2.2	Maximum Operating Pressure (Section 4.6.3)	1
2.3	Test Pressure (Section 4.6.4)	2
2.4	Structural Capability Pressure (Section 4.6.6)	2
2.5	Test Cannister Qualification (4.11)	3
2.6	Basis and Quantity for Maximum Allowable Leakage (4.14.2)	3
2.7	HEPA Filter Qualification report (5.1.3)	3
2.8	Adsorber Drawings and Qualification Report (5.2.4/5.2.5)	3
2.9	Prefilter and Postfilter (5.4.1)	3
2.10	Moisture Separator Drawings and Qualification Report (5.4.1 & 5.4.2) ..	3
2.11	Heater Drawings and Qualification Report (5.5.2)	4
2.12	Housing Drawings (5.6.2 (g))	4
2.13	HEPA and Adsorber Clamping Device Drawings (Section 5.6.3)	4
2.14	Manifold Drawings (5.6.5.1)	4
2.15	Factory Visual Inspection Report (5.6.5.2)	5
2.16	Factory Housing Leak Test Results (5.6.5.4)	5
2.17	Factory Airflow Distribution Test (5.6.5.5)	5
2.18	Factory Air-Aerosol Mixing Uniformity Test (5.6.5.6)	5
2.19	Fan Drawings and Qualification Test Report (5.7.4/5.7.5)	5
2.20	Fan Motor Drawings and Data Sheets (5.8.3)	6
2.21	Damper Drawings and Reports (5.9.8)	6
2.22	Test Acceptance Data (Table 9-1)	6
2.23	System Layout Drawings (7.1)	6
3.0	SUMMARY OF CRITERIA FOR ACCEPTANCE TESTING	7
3.1	Visual Inspection (5.0)	7
3.2	Housing Leak Test (6.0)	7
3.3	Mounting frame Leak Test (7.0)	7
3.4	Duct Leak Test (6)	7
3.5	Airflow Capacity and Distribution (8)	8
3.6	Air-Aerosol Mixing Uniformity (9)	8
3.7	In-Place HEPA Filter Test (10)	8
3.8	In-Place Adsorber Leak Test (11)	8
3.9	Duct Damper Bypass Test (12)	8

HNF-3116 Rev 0

3.10	System Bypass Test (13)	8
3.11	Air Heater Performance Test (14)	9
3.12	Laboratory Testing of Adsorber	9
APPENDIX - A (Design Parameters)		A-1
APPENDIX - B (Maximum Operating Pressure)		B-1
APPENDIX - C (Test Pressure)		C-1
APPENDIX - D (Structural Capability Pressure)		D-1
APPENDIX - E (Basis and Quantity for Maximum Allowable Leakage)		E-1
APPENDIX - F (HEPA Filter Qualification Report)		F-1
APPENDIX - G (Moisture Separator Drawings and Qualification Report)		G-1
APPENDIX - H (Heater Drawings and Qualification Report)		H-1
APPENDIX - I (Housing Drawings)		I-1
APPENDIX - J (HEPA and Adsorber Clamping Device Drawings)		J-1
APPENDIX - K (Manifold Drawings)		K-1
APPENDIX - L (Factory Visual Inspection Report)		L-1
APPENDIX - M (Factory Housing Leak Test Results)		M-1
APPENDIX - N (Fan Drawings and Qualification Test Report)		N-1
APPENDIX - O (Fan Motor Drawings and Data Sheets)		O-1
APPENDIX - P (Damper Drawings and Reports)		P-1
APPENDIX - Q (System Layout Drawings)		Q-1
APPENDIX - R (Visual Inspection)		R-1
APPENDIX - S (Housing Leak Test)		S-1

HNF-3116 Rev 0

APPENDIX - T (Duct Leak Test)	T-1
APPENDIX - U (Airflow Capacity and Distribution)	U-1
APPENDIX - V (In-Place HEPA Filter Test)	V-1
APPENDIX - W (Air Heater Performance Test)	W-1

1.0 INTRODUCTION

The purpose of this document is to gather information required to show that Project W-320 is in compliance with Washington State Department of Health requirements as specified in Radioactive Air Emissions Notice of Construction Project W-320, Tank 241-C-106 Sluicing, DOE/RL-95-45. Specifically, that W-320 is in compliance with ASME N509-1989 (Nuclear Power Plant Air-Cleaning Units and Components) and ASME N510-1989 (Testing of Nuclear Air Treatment Systems) for the 296-C-006 exhaust system..

2.0 CODE COMPLIANCE

In order to verify that the HVAC System/components listed in Radioactive Air Emissions Notice of Construction Project W-320, Tank 241-C-106 Sluicing, DOE/RL-95-45 are in compliance with ASME N509/N510, Section 8.2 (Summary of Required Documentation) of ASME N509 was used. The following sections describe how W-320 is in compliance with Section 8.2 of ASME N509. All code sections referenced below (unless otherwise stated) with document sections are from ASME N509.

2.1 Design Parameters (Section 4.2)

Reference documents:

- H-2-818478 Rev 1, Sheets 1-3 (Environmental Tank 241-C-106 Ventilation Process Flow Diagram.
- W-320-P1, Procurement Specification Exhaust Skid Ventilation Air Cleanup Trains, Section 3.0.

This data is given in Appendix - A.

2.2 Maximum Operating Pressure (Section 4.6.3)

Reference documents:

- W-320 Calculation 28-001, Exhaust Airflow Sizing for Tank 241-C-106.
- W-320 Calculation 28-011, Exhaust Skid stack Sizing and Fan Sizing.
- W-320 Calculation 28-018, Pressure Loss Upstream of the Exhaust Skid.

HNF-3116 Rev 0

- Ellis & Watts Fan Curve

These documents give the pressure loss up through the exhaust fan and show that the fan is capable of only producing -42" wg while the filter train was tested to -50"wg.

This information can be found in Appendix - B

2.3 Test Pressure (Section 4.6.4)

The test pressure usually equals or exceeds the highest operating pressure. Again, the exhaust fan can only produce -42" wg of pressure, while Ellis & Watts leak tested the filter train at -50" wg.

Reference documents:

- Ellis & Watts fan curve

- Ellis & Watts pressure decay report

This information can be found in Appendix - C

2.4 Structural Capability Pressure (Section 4.6.6)

Per 4.6.6 "The structural design capability pressure shall equal or exceed the maximum design pressure and shall be the static pressure to which the air cleaning unit can be safely loaded without permanent distortion". Section 4.6.5.1 defines the Maximum Design Pressure as that produced due to normal operating pressure, test pressure or transient pressure conditions due to rapid closure of dampers. If the inlet damper to the ventilation train is closed, the maximum pressure that could be produced with the current fan/electric motor combination is -42" wg. The ventilation train was leak tested at -50" wg, which exceeds -42" wg.

Reference documents:

- Ellis & Watts fan curve

- Ellis & Watts pressure decay report

This information can be found in Appendix - D

HNF-3116 Rev 0

2.5 Test Cannister Qualification (4.11)

Not applicable, no test cannisters.

2.6 Basis and Quantity for Maximum Allowable Leakage (4.14.2)

Reference documents:

- W-320-P1, Procurement Specification Exhaust Skid Ventilation Air Cleanup Trains, Section 3.0.

- W-320 Calculation W320-28-034

This information can be found in Appendix - E

2.7 HEPA Filter Qualification report (5.1.3)

Reference documents:

Flanders Filters Bulletin Number 935

This information can be found in Appendix - F

2.8 Adsorber Drawings and Qualification Report (5.2.4/5.2.5)

Not applicable, no adsorber.

2.9 Prefilter and Postfilter (5.4.1)

Not applicable, no prefilters or postfilters in filter train.

2.10 Moisture Separator Drawings and Qualification Report (5.4.1 & 5.4.2)

Reference documents:

- Vendor manufacture bulletin

- Vendor seismic analysis report

This information can be found in Appendix - G

HNF-3116 Rev 0

2.11 Heater Drawings and Qualification Report (5.5.2)

Reference documents:

- Ellis & Watts Electric heating coil functional test report

This information can be found in Appendix - H

2.12 Housing Drawings (5.6.2 (g))

Reference document:

- Ellis & Watts Filter train Ventilation Exhaust Air Drawing, K0701-010, Sheet 1, Rev D

This information can be found in Appendix - I

2.13 HEPA and Adsorber Clamping Device Drawings (Section 5.6.3)

Ellis & Watts has informed project W-320 that details for the HEPA filter Clamping Device is property information and will not submit any detailed information. Ellis & Watts has supplied W-320 with a letter stating this.

Reference document:

- Ellis & Watts Letter

This information can be found in Appendix - J

2.14 Manifold Drawings (5.6.5.1)

Ellis & Watts has informed project W-320 that details for the aerosol manifold is property information and will not submit any detailed information. Ellis & Watts has supplied W-320 with a letter stating this.

Reference document

- Ellis & Watts letter

This information can be found in Appendix - K

HNF-3116 Rev 0

2.15 Factory Visual Inspection Report (5.6.5.2)

Reference document

- Ellis & Watt visual inspection report

This information can be found in Appendix - L

2.16 Factory Housing Leak Test Results (5.6.5.4)

Reference document:

- Ellis & Watts leak test report

This information can be found in Appendix - M

2.17 Factory Airflow Distribution Test (5.6.5.5)

Per ASME N510 Section 8.5.2 (Airflow Distribution Test), "Note: Airflow distribution tests are not required for a filter bank containing a single HEPA filter". W-320 filter train is consists of two stages of single HEPA filter banks. Airflow distribution test is not required.

2.18 Factory Air-Aerosol Mixing Uniformity Test (5.6.5.6)

Per ASME N510 Section 9.1 (Purpose), "Note: "The air-aerosol mixing uniformity test is not necessary for a single HEPA filter in a bank filter". W-320 filter train is consists of two stages of single HEPA filter banks. Airflow distribution test is not required.

2.19 Fan Drawings and Qualification Test Report (5.7.4/5.7.5)

Reference document:

- Ellis & Watts fan data

This information can be found in Appendix - N

HNF-3116 Rev 0

2.20 Fan Motor Drawings and Data Sheets (5.8.3)

Reference document:

- Ellis & Watts fan data

This information can be found in Appendix - O

2.21 Damper Drawings and Reports (5.9.8)

Reference document:

- Ellis & Watts damper data

This information can be found in Appendix - P

2.22 Test Acceptance Data (Table 9-1)

See Section 3.0 for this information.

2.23 System Layout Drawings (7.1)

Reference document:

- Ellis & Watts Filter Train Drawing, K0701-0101, Sheet 1, Rev D

This information can be found in Appendix - Q

3.0 SUMMARY OF CRITERIA FOR ACCEPTANCE TESTING

The following sections summarize acceptance criteria as presented in Table 9-1 of ASME N509.

3.1 Visual Inspection (5.0)

Reference document:

- 241-C-006 Acceptance Test Report, HNF-SD-W320-ATR-012, Rev 0.

This information can be found in Appendix - R

3.2 Housing Leak Test (6.0)

Reference document:

- 241-C-006 Acceptance Test Report, HNF-SD-W320-ATR-012, Rev 0.

This information can be found in Appendix - S

3.3 Mounting frame Leak Test (7.0)

This test is listed as optional in Section 7.0. The note in Section 7.1 provides the following, "Presence of these leaks will be evident when performing Sections 10 and 11 of this Standard. A good visual verification per Section 5 is usually adequate. This test method is provided for use when leakage needs to be located or qualified". This filter train will have a in-place aerosol test performed per Section 10 and any leaks associated with the mounting frame will be detected with this method.

3.4 Duct Leak Test (6)

Reference Document:

- 241-C-006 Acceptance Test Report, HNF-SD-W320-ATR-012, Rev 0.

This information can be found in Appendix - T

HNF-3116 Rev 0

3.5 Airflow Capacity and Distribution (8)

Per the note listed below Section 8.5.2 (Airflow Distribution Test), "Airflow distribution tests are not required for a filter bank containing a single HEPA filter". The 241-C-006 filter train consists of two stages consisting of single HEPA filters. The Airflow distribution test does not apply. However, the airflow capacity test was achieved per the following:

- 241-C-006 Acceptance Test Report, HNF-SD-W320-ATR-012, Rev 0.

This information can be found in Appendix - U

3.6 Air-Aerosol Mixing Uniformity (9)

Per ASME N510 Section 9.1 (Purpose), "Note: "The air-aerosol mixing uniformity test is not necessary for a single HEPA filter in a bank filter". W-320 filter train is consists of two stages of single HEPA filter banks. Airflow distribution test is not required.

3.7 In-Place HEPA Filter Test (10)

In-place HEPA filter test will be performed prior to connecting 241-C-006 to 241-C-106 per the following document:

- In-Place HEPA Filter Test, 6-TF-156TT

This information can be found in Appendix - V

3.8 In-Place Adsorber Leak Test (11)

Test not applicable to 241-C-006, no adsorbers.

3.9 Duct Damper Bypass Test (12)

Test not applicable to 241-C-006, no duct damper bypass.

3.10 System Bypass Test (13)

Test not applicable to 241-C-006, no system bypass.

HNF-3116 Rev 0

3.11 Air Heater Performance Test (14)

Reference document:

- 241-C-006 Acceptance Test Report, HNF-SD-W320-ATR-012, Rev 0.

This information can be found in Appendix - W

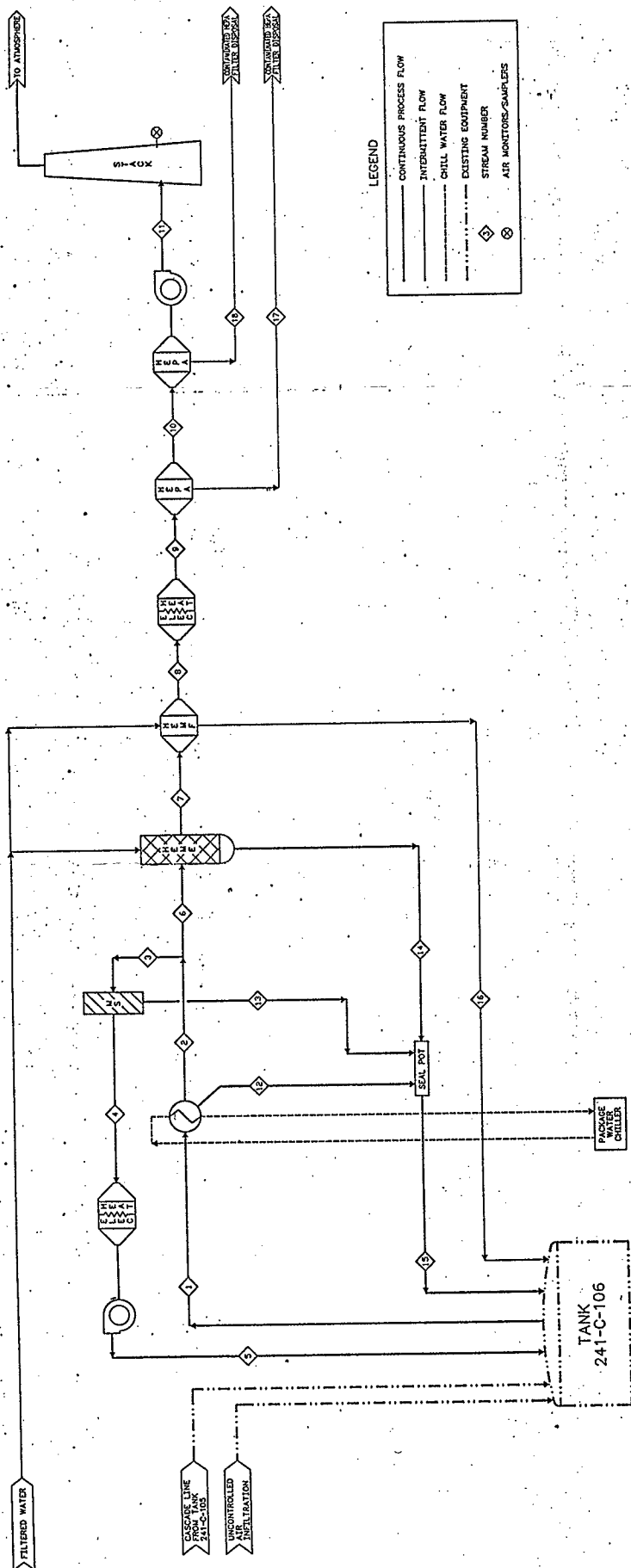
3.12 Laboratory Testing of Adsorber

Test not applicable to 21-C-006, no adsorber.

HNF-3116 Rev 0

APPENDIX - A

Design Parameter



LEGEND

- CONTINUOUS PROCESS FLOW
INTERMITTENT FLOW
CHILL WATER FLOW
EXISTING EQUIPMENT
STREAM NUMBER
AIR MONITORS/SAMPLERS

[illegible]

TANK 241-C-106 VENTILATION MASS BALANCE

Tank Ventilation Flowrate is 1090 scfm
Recirculation Flowrate is 860 scfm
Stack Exhaust Flowrate is 230 scfm

Refer to Sheet 2 for Equipment
Performance Criteria and Material
Balance Assumptions

[illegible]

Don't let me
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REQUIREMENTS

- 3.1 Equipment Description: The skid mounted ACT shall include an electric heating system, 2 stages of HEPA filters, 3 HEPA filter test sections, exhaust fan and motor, variable speed drive (the variable speed drive will be mounted at a separate location), and associated housings, dampers, valves, instruments, insulation, jackets, supports, and controls, etc, to form a working unit. The skid shall have a main electrical supply (fed from the Buyer's 480 V ac, 3-phase source), via a main disconnect switch. The power shall then be distributed to supply the heater circuit (see 3.1.1) and the minipower center (see 3.1.13). A separate Buyer's 480 V ac source will supply power to the variable speed drive. The ACT shall meet the design requirements of ASME N509 (non-ESF) as detailed in the following paragraphs and the pressure decay test and in-place DOP test requirements of ASME N510, Sections 7 and 10. Interpretations and clarifications to ASME N509 are as given in Table A. Total leakage rate of ACT including fan shaft seal shall not exceed 10 ft³/min at -50 inH₂O test pressure. The equipment configuration and dimensional requirements shall be as shown in Sketch ES-1. The equipment must be capable of supporting the stack and monitoring components provided by the Buyer as shown on Sketch ES-1.
- 3.1.1 Electric Heater: Heating elements shall be staggered to prevent thermal and moisture stratification. The electric heating system will normally operate with a constant inlet condition of 40°F air saturated with water vapor, and shall be required to provide a continuous minimum leaving temperature of 53°F at 60% relative humidity. The normal range of airflow will be 180 to 360 standard ft³/min. Abnormal operating conditions may result in an inlet condition of 120°F air saturated with water vapor at a flow of 360 standard ft³/min. Under these conditions, the leaving air temperature must be raised to 139°F in order to reduce the relative humidity to 60%. The air temperature shall not be continuously above 150°F. The heater coil shall have a zero-crossover fired silicon controlled rectifier (SCR) power controller to modulate heating capacity to reduce the relative humidity below 100% (see Sketch ES-3). A disconnecting means shall be provided for the electric heater. Heater shall be 480 V, 3-phase, 60 Hz supplied from the skid main electrical supply. Electrical design and installation work shall be in accordance with NFPA 70. The heater shall contain an internal high-high temperature switch, manual cutout switch, pneumatic type low flow switch (sail type not acceptable), and contactors. The heater shall be designed for outside use. The heater shall be shut down automatically when the fan FN-1362 is not running or trips off (Interlock #14). See Data Sheet Y-324 for the associated temperature controller.
- 3.1.2 HEPA Filter Housings: Housings shall be bag-in, bag-out style, constructed of ASTM A 240, Type 304 Series stainless steel. Filter elements shall have 180 to 1000 ft³/min capacity, and shall be in accordance with DOE/DP/STD-0005-91. Frame material shall be ASTM A 240, Type 304 Series stainless steel. Filters shall have neoprene gaskets, and be suitable for continuous service at 150°F, in high humidity. Pre-filters are not required. Seller shall provide filters for testing at Seller's facility. Owner will provide filters for installed operation. Service shall be from the right hand side (facing downstream).

- 3.1.3 HEPA Filter Test Sections: Test sections shall be installed upstream and downstream of each stage of HEPA filters to allow in-place efficiency testing of each stage as well as both stages combined in accordance with ASME N510. Material shall be ASTM A 240, Type 304 stainless steel. Service shall be from the right hand side (facing downstream).
- 3.1.4 Centrifugal Exhaust Fan: Construction and descriptive nomenclature shall be in accordance with AMCA 99. Performance shall be certified, and in accordance with AMCA 210. The fan shall bear the AMCA certified ratings seal or label. Design features and documentation shall be in accordance with ASME N509, Section 4.2 and 4.14. Fan design conditions are as follows:
- 3.1.4.1 Normal operation: 230 ft³/min air flow at 53°F and 60% relative humidity, with a range of 180 standard ft³/min at 19 inH₂O to 360 standard ft³/min at 42 inH₂O.
- 3.1.4.2 Abnormal operation: 360 standard ft³/min at 139°F and 60% relative humidity, maximum temperature could reach 150°F.
- 3.1.4.3 Fan material shall be 300 series stainless steel.
- 3.1.4.4 The shaft seal shall limit leakage to 1 ft³/min maximum at operating conditions. Provide fan with plugged drain connection and bolt-on cleanout panel. Bearings shall be grease lubricated, anti-friction type with grease extension fittings. Bearing shall have 100,000 hour L10 minimum life in accordance with AFBMA 9 or 11. The fan shall be furnished complete with belt drive or coupling drive, motor, and vibration isolators, and shall have protective guards. Electric motor shall be TEFC, and be suitable for electronic variable speed control, and shall meet the requirements of Motor Data Sheet M-01.
- 3.1.4.5 The fan wheel shall be statically and dynamically balanced as an assembly.
- 3.1.4.6 The shaft shall be sized so that the first critical speed of the shaft and impeller assembly is 125% minimum of the maximum fan operating speed.
- 3.1.5 Insulation and Jacket: The unit shall be insulated in accordance with Sketch ES-1 with a 1-inch thick material having a "k" factor of 0.5 Btu·in/hr·ft²·°F maximum. Insulation shall have a stainless steel or aluminum weatherproof jacket on housings, ductwork, and test sections. Other insulated surfaces may be covered with the weatherproof jacket or may have a closed-cell, nonporous, weatherproof exterior surface. Insulation shall be free of chlorinated halogenated hydrocarbons as required for compatibility with stainless steels.
- 3.1.6 Variable Speed Drive: A solid-state, high performance variable speed drive (VSD) for use with the electric motor specified in 3.1.7 shall be provided. The VSD shall provide a continuous duty variable 3-phase

output at rated power. The VSD shall vary the frequency and voltage at the input to the motor in order to obtain the desired fan speed. The VSD shall include a NEMA contactor in series with the VSD output to remove power from the drive motor.

- 3.1.6.1 The VSD shall be furnished by a reliable supplier who has been actively manufacturing VSDs for 2 years minimum. The VSD shall be from the Westinghouse Accutrol series, General Electric AF-300 series, Allen Bradley 1300 series, an Eaton Corporation Dynamatic Model AF-5000+, or a Buyer approved substitute. Drive unit shall conform to applicable NFPA 70 requirements and be labelled in accordance with NFPA 70, article 430-8 and NEMA MG-1.
- 3.1.6.2 The VSD shall be controlled by a 4 to 20 mA signal that delivers pressure information. Four milliamps corresponds to -5.9 inH₂O. Twenty milliamps corresponds to -0.3 inH₂O. The fan speed will vary to maintain pressure within this range.
- 3.1.6.3 Minimum VSD efficiency at 100% speed and 100% torque shall be 95%.
- 3.1.6.4 VSD input power will be 480 V, 3-phase, 60 Hz from a separate power source than the rest of the skid. Input power factor shall be limited to 0.95 or higher. Drive shall be able to operate with input voltage variations of $\pm 10\%$ of nominal. Drive shall provide "soft start" capabilities. Drive shall have a minimum of a 3-cycle "ride through" in the case of momentary power interruptions. Surge suppression shall be provided to protect drive from power fluctuations.
- 3.1.6.5 Operation will be inside a climate controlled secondary enclosure provided by the Buyer, that will maintain ambient air temperature within a range of 30 to 100°F.
- 3.1.6.6 The VSD shall be enclosed in a NEMA ICS 6, Type 12 free-standing enclosure with hinged front doors for front access only. The enclosure shall be constructed of a minimum of 12-gage steel. Maximum enclosure dimensions shall be 92 inches high by 37 inches wide by 24 inches deep. The VSD enclosure will be mounted by the Buyer, separate from the exhaust skid, approximately 300 feet away in a small, climate controlled, Buyer supplied secondary enclosure. A light shall be included in the enclosure cabinet for maintenance purposes. Adequate conduit space shall be provided, in accordance with NFPA 70, for bottom entry installation of power, control and instrument conduits. Physical and electrical isolation shall be provided between power, control and instrument circuits. The enclosure shall have lifting lugs or rings.
- 3.1.6.7 The VSD shall include the following minimum protection features (ANSI device numbers are shown in parenthesis). VSD trips on any of these functions shall be indicated locally, and it shall be possible to determine the type of drive trip.
 - a. Static instantaneous overcurrent (50) and overvoltage trip (59).
 - b. Thermal overload relays (49).
 - c. Motor inverse time overload protection (51).

d. Phase sequence (46), open conductor (46), phase balance (46), and undervoltage protection (27). The VSD shall be protected from component failure if phases are improperly connected at the input or output power terminals.

e. Line to Line, or line to ground faults (64).

f. Sustained overfrequency at drive output (81).

g. Circuit breaker (3 phase) on line input (52).

3.1.6.8 Diagnostics and fault conditions: The following conditions shall cause an orderly VSD shutdown. It shall be possible to determine the cause of shutdown after the event.

a. Loss of input power.

b. Control power failure.

c. Undervoltage/sustained overvoltage.

d. Electronic overtemperature.

e. Sustained torque overload.

A set of Form "C" contacts shall be available for Buyer's use to remotely deliver "drive failure" status.

3.1.6.9 Control and monitoring: The control of the fan motor shall be available both locally (at the VSD) and at a remote control panel located approximately 1100 feet from the drive unit. Provide transmitters, local switches, and local indication. Remote switches, annunciators, and displays will be provided by the Buyer. A common area of termination within the drive enclosure shall be provided for Buyer's connections for control and monitoring features. A single indicator to display more than one of the listed items is acceptable. Terminal blocks shall be Allen Bradley series 1492-CA1 or a Buyer approved substitute. Physical and electrical isolation shall be provided between power terminals, control terminals and instrument signal terminals. Terminals shall be labeled for their functions. The following are minimal acceptable monitoring and control functions:

a. Local and remote smooth, continuous speed control to within $\pm 3\%$ of maximum rev/min via a 4 to 20 mA loop. Local control shall be by rotary potentiometer.

b. Local and remote drive output frequency via a 4 to 20 mA loop.

c. Drive shall be capable of starting and operating without a motor connected.

d. Local and remote drive running indication (drive in run mode).

e. Local and remote "Drive Power Available" indication.

- f. Local and remote drive failure indication.
- g. Local and remote start/stop control. A red oiltight mushroom head pushbutton shall be provided to locally shut down the drive.
- h. Local display of motor voltage and motor current and access for remote display of motor current for Buyer's use, via a 4 to 20 mA current loop.
- i. Thermal overloads shall be provided to remove current from the motor in the event of overtemperature. The thermal overloads shall be installed near the motor.
- j. Provide terminals for an external trip signal to the drive unit. The trip signal shall open the series contactor, interrupting power to the drive motor.
- k. One normally open and one normally closed auxiliary contact are required to indicate status of the series contactor ("motor power available").
- l. Frequency accuracy shall be maintained to within 0.5% of setpoint.
- m. Drive unit shall be able to start onto a rotating motor (any speed or direction) and accelerate to the selected motor speed without tripping or component loss.
- n. Parameters used for drive setup stored within VSD memory shall be retained in this memory in the event of drive power loss. It shall not be necessary to reconfigure the VSD.
- o. Adjustable timed deceleration and acceleration.
- p. Include an RS232 or RS422 communications port for use in control, troubleshooting, and reconfiguration of the drive. It shall be possible to read and write drive parameters through the port. This communication shall be with ASCII commands from an IBM compatible personal computer. A listing of the command set shall be provided.
- q. The following equipment shall be locally mounted at the drive cabinet door:
 - 1) A light to indicate that the drive is in run mode.
 - 2) Input circuit breaker switch with lock-off provision.
 - 3) VSD fault reset button.
 - 4) Local/remote keylock selector switch.
 - 5) Fan motor run time hour meter.
 - 6) Local alphanumeric display to monitor motor parameters including troubleshooting parameters.

7) Push-to-test button for indicating lights.

8) Rotary potentiometer for speed control.

- 3.1.6.10 Harmonic distortion: Harmonic distortion introduced to the power system from the drive units shall be limited to no more than 3% total harmonic distortion (THD) as measured on the 480 V ac supply bus as defined in IEEE 519. Include an isolation transformer (dry type) or other means, if necessary, to limit distortion and prevent damage to Buyer's equipment.
- 3.1.6.11 Startup: Materials shall be provided to enable the Buyer or Buyer's agent to startup the VSD without the presence of a manufacturer's representative. However, if the assistance of a manufacturer's representative is necessary for initial startup of the VSD, these services shall be included with the package.
- 3.1.7 Electric Motor: Motor shall meet NEMA MG 1 requirements and shall be suitable for the characteristics specified on Data Sheet M-01. Motor horsepower shall be determined so that the motor is non-overloading when operating at any point on the system performance curve. Motor size shall be selected to give the required horsepower and starting torque with a sufficient factor of safety to prevent overloading. Motor leads (pigtails) shall be adequately sized in accordance with NFPA 70. The motor shall include grounding provision within the terminal box.
- 3.1.7.1 Derating for variable speed drive use shall be a consideration in determining motor size in accordance with NEMA MG-1. Select a motor size sufficient to meet the above conditions.
- 3.1.7.2 The duty rating, shaft rotation, and frame size shall be in accordance with NEMA standards.
- 3.1.7.3 Label motor terminals for their designated function. Label motor phase conductors A, B, and C.
- 3.1.7.4 Seller shall provide the recommended size for the feeder cable that the Buyer will furnish for the feeder from the VSD to the motor. Recommendation shall include considerations for length, frequency, and ampacity.
- 3.1.7.5 Motor shall include lifting lugs or eye bolts.
- 3.1.8 Valves: Valves shall be a bubble tight, isolation type, constructed of 300 Series stainless steel, all-welded design. Blades shall have closed cell EPDM or Viton gaskets. Valves shall have locking quadrants.
- 3.1.9 Flexible Connections: Flexible connections shall be molded, reinforced synthetic rubber, capable of withstanding the full fan static pressure. Connections shall be flanged, ASME B16.5, with gaskets to minimize leakage.

- 3.1.10 Instrumentation: See Sketches ES-2 and ES-3, and the Data Sheets.
- 3.1.10.1 Instruments shall be mounted in a manner that is accessible to maintenance personnel without obstruction and without the need for secondary platforms. Installed instruments shall not obstruct access/removal of ACT equipment.
- 3.1.10.2 Instruments which must be protected from the environment shall be mounted within a NEMA Type 3R enclosure with ventilation louvers and dust filters. Enclosure maximum envelope dimensions shall be 72 inches high by 48 inches wide by 18 inches deep.
- 3.1.10.3 Instrument taps and isolation valves for temperature elements, and pressure differential indicators and transmitters, shall be installed on the ACT, as shown on Sketch ES-2. They shall be installed in a manner to permit removal of thermowells and valves without removal of, or damage to, ACT insulation. Pressure differential indicators and transmitters shall have 5-valve manifolds for calibration.
- 3.1.10.4 Pneumatic sensing lines shall be installed without traps in the lines. Lines that slope down from instrument to process tap.
- 3.1.10.5 Instruments shall be suitable for the environment to which they are subjected, or be protected by being mounted within a suitable enclosure.
- 3.1.11 Terminations: Provide a minimum of 2 separate terminal blocks for 4 to 20 mA signals and switched signal lines in a NEMA ICS 6, Type 4 enclosure that is accessible to customer interface wiring. Required power to instrumentation shall be routed to a Seller supplied NEMA ICS 6, Type 4 termination box.
- 3.1.12 Wiring Access and Separation: Conduits shall enter the skid from below. Provide adequate openings for required power, control and instrumentation conduits. Electrical and physical separation of power, control and instrumentation wiring shall be maintained throughout wiring on the skid.
- 3.1.13 Mini-Power Center: Provide a skid mounted mini-power center to supply lighting, outlets, and miscellaneous loads. Equipment shall receive 480 V ac from the skid main electrical supply, and deliver 120/240 V ac single-phase power for skid use. The estimate of required capacity is 5 kVA. This equipment shall be mounted on the skid near the disconnect switches and shall be furnished by a manufacturer which has been supplying this type of equipment for at least 2 years. Equipment shall be suitable for indoor or outdoor use. Equipment shall be Westinghouse Style No. P48G11S05P, Square D Catalog No. MPZ5S40F or a Buyer approved substitute.
- 3.1.14 Circuit Interrupt: Provide an outdoor ground fault circuit interrupt protected duplex outlet mounted on the skid for Buyer's maintenance use. This outlet shall be supplied power from the skid's mini-power center. This outlet shall be on it's own circuit to isolate it from other skid loads in the event of a fault.

- 3.1.15 Skid Lighting: Provide outdoor lighting on the skid to provide visibility for operation of disconnect switches and mini-power center breakers. Lighting shall be supplied from the skid's mini-power center. Overcurrent protection shall isolate lighting from other loads in the event of a fault.
- 3.1.16 Disconnect Switches: Provide for the fan motor, 480 V ac main power supply, and heating elements located on the skid. Switches shall be grouped in a common area for ready access by maintenance personnel, and have provisions for padlocking. Switches shall be installed within NEMA ICS-6 type 3 or 4 enclosures.
- 3.1.17 Label electrical and instrument wires, terminals, terminal strips, and terminal boxes. Labels shall match designations on drawings.
- 3.1.18 Electrical components shall be listed in the UL Electrical Appliance and Utilization Equipment Directory, and labelled for the intended purpose, where such products are available. When UL listed components are not available, products tested and certified by another agency are acceptable, provided that the agency has been qualified for product testing in accordance with a National Code or Standard, and provided that the testing is also accomplished in accordance with a National Code or Standard.
- 3.1.19 Design life shall be 2 years minimum of continuous operation. Materials that have a standard design life greater than 2 years shall not be degraded to meet these minimum requirements. Design life is exclusive of Seller testing, shipping, and storage.
- 3.1.20 Electrical Heat Tracing: Install freeze protection type electrical heat tracing on pipes and tubing, as shown on Sketch ES-2, in accordance with the following:
- a. Power source shall be 120 V ac, 1 phase from the Seller furnished Mini-Power Center. Heat trace branch circuit breakers shall be 20 amp maximum.
 - b. Seller is responsible for performing calculations necessary to determine heating cable power output rating consistent with the insulation type and thickness to be furnished. Submit the calculations for Buyer's vendor information files.
 - c. Provide and install thermal insulation and suitable outer protective jacket on all pipes and/or tubing.
 - d. Provide self-limiting electrical heat tracing cable, ambient sensing thermostat(s), power connection kits, voltage indication lights, end termination kits, plus all other accessories and materials necessary to install complete, functional electrical heat tracing systems.
 - e. Self-limiting heating cable shall be of high quality and shall have an outer tinned copper braid shield with polyolefin outer jacket.
 - f. Thermostat shall be variable type and set to turn on at 40°F.

- 3.2 Environmental Conditions: The Air Cleanup Train will be located outside at an elevation of 700 feet above sea level. Equipment must operate without failure at ambient conditions of -20 to 115°F, and 0 to 100% relative humidity, in rain, sleet, snow, extreme blowing dust, and intense solar radiation.
- 3.3 Structural Criteria
- 3.3.1 Structural steel supports and components shall be fabricated in accordance with the AISC ASD, S329 and S335, and the ICBO UBC.
- 3.3.1.1 The skid shall have a heavy duty, structural steel base that provides structural integrity for the entire ACT system assembly. The arrangement of longitudinal and cross beams shall provide the required strength and stiffness for the base, and support for equipment installed.
- 3.3.1.2 Deflection of the entire base shall be minimized so as not to cause damage to container elements or equipment installed. Base construction shall take into account loads imposed on the structure during seismic, lifting, shipping, etc. Permanent deformations to the base shall not impair performance of the structure.
- 3.3.1.3 Lifting attachments for the skid shall be engineered with a safety factor of 5. The manufacturers' name or identification mark shall be forged in raised letters on the lifting attachment. Include any special instructions needed for a safe lift along with manufacturers' data on lifting attachment.
- 3.3.1.4 The base shall be constructed and detailed for attachment to a concrete pad. Anchorage locations shall be provided.
- 3.3.1.5 The base and stack support shall be fabricated to handle static and dynamic loads imposed by the Buyer provided 14-foot long upper stack and rain cap assembly. The Buyer provided upper stack section shall be subjected to the loading stated in 3.3.2 and shall transmit those loads to the Seller's lower stack section. Thus, the lower stack section shall be fabricated to support the loads imposed by the upper section. See Sketch ES-1.
- 3.3.2 Structural Loads: Loads shall include live, dead, wind, snow, sleet, and seismic loads, including normal, operating loads. Other loads, either static or dynamic shall be considered auxiliary loads. Equipment function shall be maintained during load conditions.
- 3.3.2.1 Wind loads: Loads shall be in accordance with ASCE 7, Section 6, with wind assumed to come from any horizontal direction. Fabrication of the structure and components shall be based on the following:
- a. Basic wind speed: 70 mi/h.
 - b. Importance factor: $I = 1.07$.
 - c. Exposure category: C.

- 3.3.2.2 Snow loads: In accordance with ASCE 7, Section 7. Use 20 lb/ft².
- 3.3.2.3 Seismic loads: Seismic loads shall be in accordance with the ICBO UBC, Sections 2336 and 2337 (Zone 2B), where $F_p = 0.375 W_p$.
- a. The lateral force, F_p shall be distributed in proportion to the mass distribution of the element or component. The distributed forces shall be applied so that the most critical loadings result. These loadings shall be used in the fabrication of the elements or components and anchorages.
- b. Orthogonal effects, as described in the ICBO UBC, shall be satisfied by designing such elements for 100% of the seismic forces in one horizontal direction plus 30% of the seismic forces in the perpendicular horizontal direction.
- 3.4 Material
- 3.4.1 Materials shall be new, and conform to a national standard such as ASTM or ASME. Pressure boundary material shall be in accordance with ASME N509, Sections 5.6 and 5.10, as applicable.
- 3.4.1.1 Structural steel shapes, plate, and bars: ASTM A 36.
- 3.4.1.2 Stainless steel sheet: ASTM A 240.
- 3.4.1.3 Floor plate for skid base: ASTM A 786, using ASTM A 36 material. Diamond Tread.
- 3.4.1.4 Bolts: ASTM A 325, Type 1 or 2, plain (noncoated), or ASTM A 193, as applicable.
- 3.4.1.5 Nuts: ASTM A 563, Grade C, or ASTM A 194, Grade 8F, plain, heavy hex, as applicable.
- 3.4.1.6 Washers: ASTM F 436, circular.
- 3.4.1.7 Metal Grating: FS RR-G-661, Type I, Class 1, Material S, hot-dip galvanized. Grating shall be plain surface type with end banding bars. Provide manufacturer's standard clips for attachment to framing.
- 3.4.2 Pressure boundary materials in contact with the air stream shall be 300 series stainless steel unless noted otherwise in this Specification.
- 3.4.3 Tape and adhesives leachable chloride content shall not exceed 15 ppm, and leachable fluoride content 10 ppm; 3M Company preservation sealing tape No. 481, 9 mil thick, or Kendall Company Polyken Division No. 226. In addition, materials which contact stainless steel during fabrication and shipping shall not exceed these limits.
- 3.5 Fabrication and Assembly
- 3.5.1 Base Construction: The base shall be constructed from fabricated hot or cold rolled or cold formed steel shapes, welded on suitable jigs or alignment beds. Welding shall be in accordance with AWS D1.1.

- 3.5.2 Exhaust Skid Ventilation Air Clean-up Train: Pressure boundary and structural welding shall be in accordance with ASME N509, Section 7.3. Sheet metal welding shall be in accordance with AWS D9.1 (as referenced by ASME AG-1).
- 3.5.3 Color Coding and Marking
- 3.5.3.1 Provide equipment numbering, flow arrows, and other labeling and color coding in accordance with WAC 296-24, Part B-2.
- 3.5.3.2 Safety Color Coding for Marking Physical Hazards:
- a. Safety color coding shall be used to ensure ready identification of physical hazards, signs and markers.
 - b. Safety signs, objects and locations shall be adequately illuminated to permit positive identification of the color and hazard or situation. Illumination provided shall not distort the color and therefore the message the color identification signifies.
 - c. The following major colors and color combinations shall be used for safety color code marking of physical hazards and piping systems.
 - 1) Orange - Designates parts of equipment that may cut, crush or otherwise injure.
 - 2) Yellow or Yellow-Black combinations - Designate caution for hazards such as striking against, tripping, bumping, and "CAUTION" tags.
- 3.5.3.3 Provide caution signs for automatic start equipment, hot surfaces and other similar dangerous conditions.
- 3.5.4 Painting and Corrosion Protection
- 3.5.4.1 Surface Preparation: Suitable surface preparation, avoidance of electromechanical corrosion and coating procedures shall be given special consideration.
- 3.5.4.2 Provide general corrosion protection for dissimilar metal connections.
- 3.5.4.3 Following skid assembly apply one coat of Primer Amerlock No. 400, beige and a finish coat 2-3 mils thick of Amercoat 450 HS, beige in accordance with manufacturer's instructions.
- 3.5.4.4 Structural steelwork and miscellaneous metal: Fabricated parts shall be blast cleaned and painted with an inorganic zinc-based primer to a dry film thickness of 2 mils minimum. Particular care shall be taken to completely clean and protect voids and inner corners of the structure which become inaccessible after assembly.
- 3.5.4.5 Drill holes and welds: Welds and holes made during assembly or installation of equipment shall be carefully cleaned, primed, and painted before shipment. Bare material shall not be left in either the structure or equipment when the skid is finished.

- 3.5.4.6 Base underside: Paint the underside of the structure.
- 3.5.4.7 Do not paint stainless steels.
- 3.5.5 Grinding or machining of stainless steel shall be accomplished with tools specifically allocated for use on stainless steel only. Use of grinding compounds containing halogens is strictly prohibited. Wire brushing of stainless steel shall be done with stainless steel brushes that are new or have not been used on material other than stainless steel.
- 3.6 Nameplates
- 3.6.1 Provide separate, permanent stainless steel nameplates for the exhaust skid system, the fan and motor drive assembly, and the HEPA filter housings. The exhaust skid nameplate shall be installed near a lifting attachment point. The fan assembly nameplate shall be installed in a location where it is accessible. The HEPA filter housing nameplates shall be installed so that they are visible with the insulation and weather jackets in place. The motor nameplate shall be in accordance with NEMA MG-1. Nameplate characters shall be 1/4-inch high, etched or stamped.
- 3.6.2 The skid system nameplate shall show the following:
- Name: VENTILATION EXHAUST SKID
 - Purchase order number
 - Project number
 - Total weight (in pounds)
- 3.6.3 The fan assembly nameplate shall show the following:
- Equipment number (as shown on the motor data sheet)
 - Fan serial number
 - Air flow range in ft^3/min
 - Fan total dynamic head in inH_2O
 - Fan materials (scroll, wheel, housing, shaft)
 - Direction of rotation
- 3.6.4 Provide a plastic nameplate in accordance with 3.6.5 for the VSD which shall show:
- VARIABLE SPEED DRIVE.
 - Equipment number (as shown on the sketches).

- 3.6.5 Other equipment and instrument nameplates shall be provided for equipment, instruments, sample ports, and injection ports.
- 3.6.5.1 Permanent laminated plastic, 1/16-inch thick with white surface and black core.
- 3.6.5.2 Manufacturer's standard equipment nameplates may be used instead of those specified herein, if they display the required information, and are equivalent in quality and legibility. They need not be of the same material, or have the same form of imprinting.
- 3.6.5.3 Nameplate features
- a. Blanks: Select sizes appropriate for required characters and legends. Smooth edges and bevel 1/32-inch at 45 degrees.
 - b. Characters: Use 5/16 to 5/10-inch characters for equipment names, and 3/32 to 3/16-inch characters for other information. Engrave sharp and clear.
 - c. Legends: Provide the following information. For equipment names use the generic/functional designations shown on the Drawings.
 - 1) Equipment name.
 - 2) Manufacturer's identification.
 - 3) Manufacturer's model or assembly number.
 - 4) Serial number.
- 3.6.5.4 Make stainless sheet steel nameplates for equipment items that do not have surfaces suitable for attachment of permanent plastic nameplates. Make nameplates when cylindrical surfaces of adequate size are available. When not, make nametags and attach with 20 gage stainless steel wire. Provide the information required in 3.6.5.3c.
- 3.7 Inspection
- 3.7.1 Perform weld inspection in accordance with AWS D1.1 or ASME N509 as applicable.
- 3.7.2 Welding procedure specifications, procedure qualification records, and welder performance qualifications shall be made available to the Buyer on request.
- 3.7.3 Welds for lifting attachments shall be 100% visually inspected and 100% magnetic particle inspected. Document results of inspection.
- 3.7.4 Inspect the skid assembly before shipment for external identification as specified in 3.6.

3.8 Testing

3.8.1 After final assembly and adjustment, the skid assembly shall be subjected to a series of tests using air with characteristics similar to the normal operating conditions specified in 3.1.1. Minimum data recorded for each test shall be as specified in 3.8.2.3. Certain tests will be witnessed by the Buyer. Notify the Buyer 2 weeks before testing.

3.8.2 The variable frequency drive shall be tested as specified and shall be given complete factory tests to simulate operation including verifying acceptable load torque availability at starting. The Seller shall provide certified tests results documenting the following tests.

3.8.2.1 Run in Test: A 24 hour continuous run test of the fan assembly and the variable speed drive shall be made at maximum required flow, at the highest temperature specified in 3.1.1. Data shall be recorded at one hour intervals. A test report shall be prepared and certified.

a. The vibration limit shall be a peak velocity of 0.10 in/s. The double amplitude radial displacement, measured on the bearing caps at design speed, shall be 0.5 mills maximum, as measured with a meter filtered to the fan rotational speed.

b. Before taking measurements, the fan shall be operated at design speed until the bearings reach a stable equilibrium temperature.

c. The residual unbalance shall be documented in accordance with ANSI S2.19.

3.8.2.2 Performance Test of Fan and VSD: Eight tests shall be made to plot the performance curves at equal intervals from 20 to 100% of fan rated speed. The test report shall be provided with final data submittal. The test report shall contain fan performance curves, which shall include suction pressure at shut off. Include tests of supplied instrumentation. Transmitters shall be calibrated and tested for operating conditions. Tests shall be conducted over the temperature range specified in 3.1.1. A test report shall be prepared and certified.

3.8.2.3 The minimum test data to be recorded for the continuous run test and the performance tests is:

Fan

r/min

actual ft³/min

Static pressure differential across the fan (inH₂O)

Efficiency

BHP

Bearing temperature (°F)

Vibration at bearing caps

Motor & VSD

Input Voltage (VA-B, VB-C, VC-A)
Output Voltage (VA-B, VB-C, VC-A)
Motor input frequency
Input Amperage (IA, IB, IC)
Output Amperage (IA, IB, IC)
Motor Insulation temperature (°F)
Input Power factor
Output Power factor
Input voltage (VA-B, VB-C, VC-A)
Input current (IA, IB, IC)
Input kW

Inlet to Skid, Outlet of Heater, and Outlet of Fan

Temperature (°F)
Relative Humidity (%)

- 3.8.3 In addition, a functional test shall be made of monitoring and control functions included with the variable speed drive.
- 3.8.4 The motor manufacturer's test data and certification shall be obtained. Motor tests shall have been performed in accordance with NEMA MG 1. Tests shall have included:
- a. Measurement of winding resistance
 - b. No-load readings of current, power and nominal speed at rated voltage and at the anticipated operating frequency.
 - c. Measurement of open circuit voltage ratio if wound rotor motors.
 - d. Megger test of motor windings and power leads.
 - e. Vibration on testing with baseline plots.
 - f. Percent slip
- 3.8.5 The Air Cleanup Train shall be tested for pressure decay leakage rate and shall be DOP penetration tested in accordance with ASME N510, section 10. Total leakage rate between unit inlet and fan outlet (including fan shaft seal) shall not exceed 10 ft³/min at -50 inH₂O test pressure. All thermowells, pressure sensors and other instrumentation shall be installed prior to testing. Test will be witnessed by the Buyer. Notify the Buyer 2 weeks before testing. A test report shall be prepared and certified.
- 3.9 Cleaning: Demineralized water used for cleaning or flushing shall be limited to a maximum chloride content of 25 ppm. Cleaning solutions shall not contain halogenated compounds.

HNF-3116 Rev 0

APPENDIX - B

Maximin Operating Pressure

	CALCULATION IDENTIFICATION AND INDEX	Page i of i
		Date 3-28-95

This sheet shows the status and description of the attached Design Analysis sheets.

Discipline 28/HVAC WO/Job No. ER4319 Calculation No. W320-28-001
 Project No. & Name W-320 Tank 241-C-106 Waste Retrieval
 Calculation Item Exhaust Airflow Sizing for Tank 241-C-106

These calculations apply to:

Dwg. No. H-2-818468 HVAC Overall Flow Diagram C-106	Rev. No. draft 21, 3-17-95
Dwg. No. H-2-818479 HVAC Energy Balance	Rev. No. draft 2, 3-21-94
Other (Study, CDR) N/A	Rev. No. N/A

The status of these calculations is:

- ☐ Preliminary Calculations
☒ Final Calculations
☐ Check Calculations (On Calculation Dated)
☐ Void Calculation (Reason Voided)

Incorporated in Final Drawings? ☐ Yes ☒ No

This calculation verified by independent "check" calculations? ☐ Yes ☒ No

Original and Revised Calculation Approvals:

	Rev. 0 Signature/Date	Rev. 1 Signature/Date	Rev. 2 Signature/Date
Originator	superceded by 11/29/93 revision 1. PH LANGOWSKI	PH Langowski 3-28-95	
Checked by	T.O. LOONEY 12/1/93	PH Langowski 3/31/95	
Approved by	R.W. DAVIDSON 12/8/93	PH Langowski 4-3-95	
Checked Against Approved Vendor Data		Charles T. Li 4/10/98	

<div>Design Analysis Page No.</div> <div>INDEX</div> <div>Description</div>	
i	Calculation Identification and Index
1	Objective, Design Inputs
2-4	Calculations
5	Findings & Conclusions
A1-A10	Appendix A
B1-B8	Appendix B

DESIGN ANALYSIS

Client WHC

WO/Job No. ER4319

Subject W-320 Exhaust Airflow Sizing for Tank
241-C-106

Date 3/28/95

By PH Langowski

Location 241-C Farm, 200 East

Checked 3/31/95

By *T. Am*

Revised

By

1.0 OBJECTIVE

The objective of this calculation is to determine the range of exhaust airflow design values required for Tank 241-C-106 during active sluicing retrieval operations.

2.0 DESIGN INPUTS

2.1 CRITERIA AND SOURCE

DOE General Order 6430.1A

Functional Design Criteria WHC-SD-W320-FDC-001, rev. 2, 1-18-94

2.2 GIVEN DATA

- none

2.3 ASSUMPTIONS

- Assumed C-106 tank minimum operating pressure of -2.00" water gauge (w.g.). This assumes that the operating pressure setpoint will be approximately -1.50" w.g. with a range of control that would limit the minimum pressure to -2.00" w.g. under normal operating conditions. Operating pressure setpoint is stated as -1.50" w.g. on ref. 6.

- Assumed the C-105 airspace temperature is equal to 80F and a vaporspace pressure of -1.00" water gauge due to continuing radiolytic heat input. C-105 was formerly designated a high-heat watchlist tank and is estimated to have between 20,000 and 25,000 Btu/h of radiolytic heat generation in January, 1991 per Figure 12 of ref. 3 (see Appendix A). The thermal analysis shows that the temperature in C-105 may reach 120F if the ventilation is ceased. With a C-105 ventilation rate of approximately 1,000 cfm at a tank pressure of -1.0" water gauge (similar to actual conditions on 2/5/91 data), the tank average annual air temperature should be approximately 80F.

- Assumed a maximum infiltration rate of 250 scfm into tank C-106 through the three existing pits with cover blocks and the additional riser flanges. Actual infiltration will be less with the installation of the sealing tape from the W-030 project and proper operating procedures. This assumes that the three cover blocks currently in place on C-106 are replaced with new cover blocks which will have covers for all penetrations (2" valve handle holes and others) through the cover blocks. The design of new, low-infiltration cover blocks is the current design assumption and design philosophy. Psychrometric data from DST's AW, AN, and AP (see Appendix A) shows that 250 scfm is a reasonable assumption for the maximum infiltration through the three existing cover blocks.

2.4 METHODS

Hand calculations and Excel spreadsheet using ASHRAE formulae.

DESIGN ANALYSIS

Client WHC

WO/Job No. ER4319

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Location 241-C Farm, 200 East

Checked 3/31/95

By *P. Langowski*

Revised

By

2.5 REFERENCES

1. WHC-SD-WM-ANAL-012, Rev. 1, "Flow Analysis for Single Shell Tanks", p. 2
2. W320ER1.TD.395, "Tank 241-C-106 Sluicing Tank Farm Riser Usage and Pit Modifications," 9/93.
3. WHC-SD-WM-ER-189, Rev. 0, "Thermal Analysis of Tank 241-C-105 in Support of Process Test," Figure 12, January 1993.
4. WHC-EP-0651, Rev. 0, "Barometric Pressure Variations," June 1993.
5. W320-H-011, Rev. 0, "Exhaust Skid Stack Sizing and Fan Sizing"
6. H-2-818468, draft 21, 3-17-95, "Overall Flow Diagram C-106"
7. HW-72743, Rev. 19, "75'-0" Dia Storage Tanks Arrangements"
8. ASHRAE Fundamentals 1993

3.0 CALCULATIONS

The total airflow into Tank 241-C-106, and hence, the total exhaust flowrate from C-106 is estimated to be made of two components: 1) the infiltration through the three pit cover blocks and into the pit drains and infiltration through riser flanges outside of the pits on Tank C-106, and; 2) the inflow through the 3" cascade line which connects tank C-106 to tank C-105.

3.1 Infiltration

Riser Study ref. 2 (see Appendix A) details the current existing risers on Tank C-106. There are fourteen risers listed on the summary, seven of which are located inside the three pits. Of the remaining seven, one is covered with dirt and could be assumed sealed airtight. Of the remaining six, there are four 4" and two 12" risers. It is expected that all three existing pits on C-106 will have large openings into the tank and that the pit cover blocks will be the limiting infiltration path. No new risers are currently planned to be constructed under W-320. The existing 3" floor drains in the three existing pits are not planned to be used after W-320 construction. The risers through which the pumps are inserted are planned to have perforated spacer rings which will provide a large drain opening to the tank. This large opening is thought to be required based on the accident scenario of 350 gpm spilling into the pit.

A calculation of infiltration into the C-106 tank with the equipment installed in the risers is severely dependent on the crack width assumptions used on each riser flange and on the pit cover blocks. This calculation was not undertaken due to its inherent low reliability. The maximum 250 scfm infiltration rate for a 75' diameter tank with three pits is based on psychrometric data from existing DST's (see Appendix A) which showed a wide range of airflows, generally in the 100 to 200 cfm range, but with a few big exceptions. DST's generally have at least twice as many risers as SST's. The high end of the general range of the DST infiltration data was used.

The W-320 design assumes that the pit cover blocks are sealed so that the size of the drains in the pits is unimportant. This would yield infiltration rates near zero with only the purge air used for the FIC, purge air for the pressure transmitter PIT-1361 at Hatchway Riser R-15, the CCTV purge air, and the infiltration through the riser flanges on risers located outside of the pits or through penetrations in the pit cover blocks as contributors. This is a partially unrealistic assumption. Even if the pits are

DESIGN ANALYSIS

Client WHC

WO/Job No. ER4319

Subject W-320 Exhaust Airflow Sizing for Tank
241-C-106

Date 3/28/95

By PH Langowski

Location 241-C Farm, 200 East

Checked 3/31/95

By *T. Am*

Revised

By

sealed there will be times when the seals are broken for maintenance of items in the pits, or infiltration due to lack of maintenance of the seals themselves. The 250 scfm maximum infiltration assumption should prove conservative. For calculations where a normal operating flow rate is specified, 170 scfm shall be used.

The ref. 1 flow analysis report (see Appendix A) discusses infiltration rates into single shell tanks for various combinations of risers, pit drains, and pressures. For 2" w.g. pressure drop, the following infiltration rates were calculated: 23 cfm for a tank with sealed pits; 425 cfm for a tank with cover blocks off and pit drains sealed 50%; 819 cfm for a tank with cover blocks off and pit drains 100% open; and, 2819 cfm for a tank with an open inlet filter and 100% open pit drains. Pit drains are the standard 3" drains in the flow analysis report. The 250 scfm maximum infiltration assumption is reasonable in this context.

3.2 Inflow Through Cascade Line

The airflow through the 3" (ref. HW-72743 see Appendix B) cascade line of approximately 30' length from C-105 is calculated by assuming a delta pressure drop along the cascade line. Thirty feet of pipe with a 2" w.g. delta pressure drop would require a pressure drop of approximately $(2'')(100'/30')=6.67'$ w.g. per 100' of pipe and require a substantial velocity. The entrance and exit losses should not be neglected at these high velocities.

The C-105 entrance is a 4" schedule 80 pipe on the OD with the 3" cascade line inside overhanging the sidewall of the tank by 12". The C-106 exit side is the 3" cascade line overhanging the tank by 4' (see ref. 7). ASHRAE Fundamentals 1993 fitting ED1-1 was assumed to model the entrance in C-105 (See Appendix B). Using Schedule 80 pipe data (see Appendix B), For C-105: $2t=4.5"-2.9"=1.6'$, so $t=0.8'$; $L=12'$; $D=2.9'$; $t/D=0.8/2.9=0.276$; $L/D=12/2.9=4.14$; from the table $C_o=0.50$. The exit in C-106 can use $C_o=1.00$ since the airstream decelerates to zero velocity.

Appendix B contains a simple Excel spreadsheet which proved useful in iterating in on an airflow with a given delta pressure. ASHRAE Fundamentals (ref. 8) equations as listed on the spreadsheet were used to calculate friction factors and pressure loss through the piping. The entrance and exit losses which are dependent on velocity pressure are also included. The spreadsheet shows that a normally expected cascade airflow of 60 scfm of 80F air can be expected at 0.5" w.g. total pressure drop between the two tanks. The same spreadsheet yielded 103 scfm of 120F air and 108 scfm of 80F air at 1.5" w.g. total pressure drop simulating the case of C-105 not being ventilated. 110 scfm shall be used as the maximum cascade line airflow.

3.4 Minimum Airflow

DOE Order 6430.1A, para. 1550-99.0.3 "Offgas Systems", states that "the design of process confinement off-gas treatment systems shall preclude the accumulation of potentially flammable quantities of hydrogen generated by radiolysis or chemical reactions within process equipment." Review of SY-101 hydrogen generation was undertaken to investigate an assumed worst case. Scaling down an estimated 241-SY-101 steady-state hydrogen generation rate of 2.24 scfh based on total mass yields a C-106 steady-state hydrogen generation rate of 0.33 scfh. To operate safely below the lower

DESIGN ANALYSIS

Client WHC

WO/Job No. ER4319

Subject W-320 Exhaust Airflow Sizing for Tank
241-C-106

Date 3/28/95

By PH Langowski

Checked 3/31/95

By *PLM*

Location 241-C Farm, 200 East

Revised

By

explosive limit only 1 scfm need be exhausted. The W-030 flammability calculations yielded a 3 scfm fresh air sweep requirement. The W-320 airstream characterization lists no flammable components.

Minimum airflow for infiltration should address the tank breathing rate due to changes in atmospheric pressure. Barometric Pressure Variation Report ref. 4 (see Appendix A) analyzes data for 1988-1991 as measured at the Hanford Weather Station located between 200E and 200W. The report presents the average breathing rate as 0.005639 inches of mercury per hour. It also presents hourly swing data. The largest value which occurred through the four year data collection is 0.12 inches of mercury per hour. The report presents annual average barometric pressures ranging from 29.22 to 29.26 inches mercury. The thirty year average for 1950 to 1980 is presented as 29.21 inches of mercury.

Assuming ideal conditions, the % volume change in one hour would be:

$$0.005639/29.21 = 0.0193\% \text{ volume change per hour (average)}$$

$$0.12/29.21 = 0.41\% \text{ volume change per hour (maximum)}$$

A 530,000 gallon single shell tank consists of a 75' diameter cylinder which is 18' tall, a 12' tall dome, and a 1' deep dished bottom. The total tank volume would be:

$$\text{cylinder: } (\pi * 75 * 75 / 4) (18) = 79,522 \text{ cubic feet}$$

$$\text{dish: approximately } (\pi * 75 * 75 / 4) (0.5) = 2,209 \text{ cubic feet}$$

$$\text{dome: approximately } \pi * 75 * 75 * 12 / 8 = 26,507 \text{ cubic feet (paraboloid)}$$

The total tank volume (neglecting any waste in the tank) is approximately:

$$79,522 + 2,209 + 26,507 = 108,238 \text{ cubic feet}$$

At the average hourly volume change this yields:

$$(0.000193 \text{ volume/hour})(108,238 \text{ cubic feet})(1 \text{ hour}/60 \text{ minutes}) = 0.35 \text{ cfm}$$

At the maximum hourly volume change this yields:

$$(0.00411 \text{ volume/hour})(108,238 \text{ cubic feet})(1 \text{ hour}/60 \text{ minutes}) = 7.4 \text{ cfm}$$

The maximum flowrate of 7.4 cfm is the most that could be expected through infiltration due to pressure variations.

The minimum airflow requirement to properly operate the high pressure blower exhaust fan may prove to be a concern when detailed selection of fan and controls is undertaken. Calculation ref. 5, lists a potential fan for consideration. The fan should be able to operate down at any reduced airflows below the 180 scfm minimum sizing range since a radial high pressure blower can function down to shut-off routinely.

DESIGN ANALYSIS

Client WHC

WO/Job No. ER4319

Subject W-320 Exhaust Airflow Sizing for Tank
241-C-106

Date 3/28/95

By PH Langowski

Checked 3/31/95

By *R. Smith*

Location 241-C Farm, 200 East

Revised

By

4.0 FINDINGS & CONCLUSIONS

The total maximum exhaust airflow is the sum of the 250 scfm infiltration airflow, and the 110 scfm cascade line flow. This yields a total maximum exhaust design airflow of 360 scfm. 360 scfm should be used for maximum exhaust design airflow purposes. Normal operating design airflow would be 60 scfm cascade flow, plus 170 scfm infiltration flow for a total of 230 scfm.

The proposed 360 scfm maximum exhaust air system can maintain the tank vapor space pressure at -1.50" water gauge under the worst case assumptions. 360 scfm should be used for maximum exhaust airflow sizing of equipment. The minimum absolute total exhaust airflow if Tank C-105 were actively ventilated to an equal or more negative pressure than C-106 (or the cascade line is plugged) and infiltration is extremely small should be considered to be 70 scfm infiltration (assumed). Neither of these two scenarios are deemed likely. For design purposes, the minimum exhaust airflow should be considered to be 60 scfm cascade flow (0.5" w.g. cascade line pressure drop) plus 120 scfm infiltration for 180 scfm total.

APPENDIX A

EPm 3/21/95
W320-28-001 rev 1 *PH*
43-45

Figure 12. Calculated Temperatures to Year 2002.
(Level 3 — Level 4 +++)

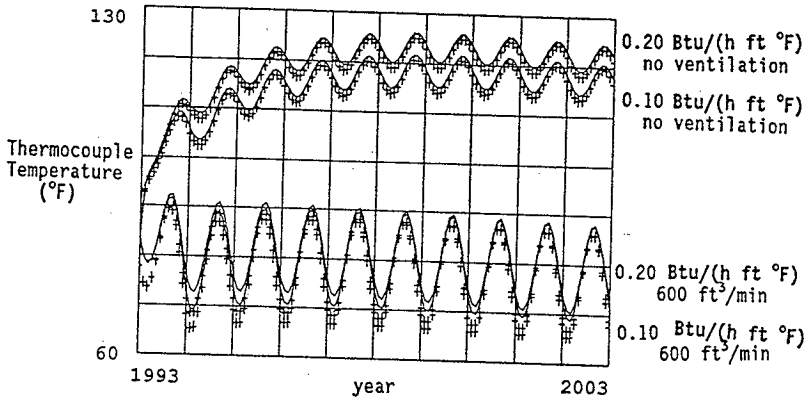


Table 1. Maximum Temperatures for Dry Out Transient.

	Ventilation (600 ft ³ /min)		Ventilation off	
	0.2	0.1	0.2	0.1
Minimum Waste Conductivity (Btu/(h ft °F))	0.2	0.1	0.2	0.1
Maximum Waste Temperature (°F)	137	163	166	189
Maximum Concrete Temperature (°F)	133	151	162	175

PSYCHOMETRIC SURVEY

FROM: T. Johnson
2101M bldg. Rm. 138
200 East (S2-70)
J-1657

Taken by: RUGGLES, WARD KENZEL
The following airflow and temperature readings were taken on
subject tank.

Ambient: _____ F Dry Bulb 77° F
Time: 9:00 AM Wet Bulb 64° F

Tank	Time	Temperature	Wet Bulb	Dry Bulb
				<u>78°</u>

CC. H. N. ANDERSON-

W320-28-001 revl FHK 4-3

Vert & Balance Data

PSYCHROMETRIC SURVEY

DATE: 7/17/89

TO: J. H. Cleaver Dan Saile 1151

FROM: I. T. Johnson
2101M bldg. Rm. K33X 141-D
200 East (S2-70)
3-1557

Psychrometric Tank Farm Survey 241 A.P. TANK EXH.

Taken by: KINZEL Knutson Deltjen

The following airflow and temperature readings were taken on subject tank.

Date: 7/17/89

Weather Tower

Time: 10:00 Wet Bulb 59 °F Dry Bulb 76 °F

Ambient:

Time: 10:00 Wet Bulb 40 °F Dry Bulb 75 °F

Tank No.	Time	Temperature		Flow CFM	Neg. Off Chart %	Exh Duct S/P IN. W.G.	Exh Damp Pos. % OPEN	Neg. Off Tank IN. W.G.
		Wet °F	Dry °F					
101	9:15	66	73	110	1-2.7" w.g.	12.6" w.g.	13	-2.60" w.g.
102	9:22	66	72	95	1-2.1" w.g.	12.0" w.g.	25	-2.10" w.g.
103	9:27	66	73	99	1-2.2" w.g.	12.20" w.g.	28	-2.20" w.g.
104	9:33	66	72	116	1-2.3" w.g.	12.4" w.g.	20	-2.40" w.g.
105	10:50	64	75	255	1-2.3" w.g.	12.90" w.g.	95	-2.10" w.g.
106	10:00	71	73	153	1-2.3" w.g.	12.6" w.g.	25	-2.65" w.g.
								Blanked off
								Blanked off

COMMENTS:

296 -A-40 791 CFM

Pre Filter 1.0" w.g.
Primary 2.5" w.g.
Secondary 1.3" w.g.
Deentrainer 0.5" w.g.

Inlet Temp. 65°F
Outlet Temp. 72°F

CC.

Betty Hanlon R1-80
B-11111111

T. R. 3/31/85

MAINTENANCE ENGINEERING SERVICES
MAINTENANCE PROCEDURE
AIRFLOW AND PSYCHROMETRIC READING ON UNDERGROUND WASTE
STORAGE TANKS

7-GN-063
Rev. 2
Page 11 of 11

Vert & Balance Data

241-AN Tank Farm

DATE: 2-8-90

TO: _____

Instrument Type Micro

Instrument Last Calibration Date 11-8-89

Instrument Code No. WHSL 202-28-09-013

Psychrometric Survey Tank 241, TANK EXH.

Taken By: Currick, Tiffany & McInnes

The following airflow and temperature readings were taken on subject tank.

DATE: 2-8-90

Weather Tower: ☒

Time: 9:00 AM Wet Bulb 31 °F Dry Bulb 33 °F

Ambient: ☒

Time: N/A Wet Bulb N/A °F Dry Bulb N/A °F

TANK NO.	TIME	TEMPERATURE		FLOW CFM	NEG. OFF CHART %	EXHAUST DUCT S/P IN. W.G.	EXHAUST DAMP POSITION % OPEN	NEG. OFF TANK IN. W.G.
		WET OF	DRY OF					
<u>AN</u>	<u>AM</u>							
<u>101</u>	<u>10:10</u>	<u>61°F</u>	<u>66°F</u>	<u>48</u> <input checked="" type="checkbox"/>	<u>41%</u>	<u>-1.65" w.g.</u>	<u>100%</u>	<u>10/39</u> <u>-2.0" w.g.</u>
<u>102</u>	<u>10:30</u>	<u>75°F</u>	<u>77°F</u>	<u>34</u> <input checked="" type="checkbox"/>	<u>40%</u>	<u>-1.66" w.g.</u>	<u>100%</u>	<u>10/39</u> <u>-1.50" w.g.</u>
<u>103</u>	<u>10:20</u>	<u>63°F</u>	<u>78°F</u>	<u>235</u> <input checked="" type="checkbox"/>	<u>43%</u>	<u>-1.65" w.g.</u>	<u>100%</u>	<u>10/39</u> <u>-1.50" w.g.</u>
<u>104</u>	<u>10:00</u>	<u>66°F</u>	<u>75°F</u>	<u>55</u> <input checked="" type="checkbox"/>	<u>43%</u>	<u>-1.67" w.g.</u>	<u>100%</u>	<u>10/39</u> <u>-2.0" w.g.</u>
<u>105</u>	<u>9:40</u>	<u>46°F</u>	<u>70°F</u>	<u>34</u> <input checked="" type="checkbox"/>	<u>43%</u>	<u>-1.61" w.g.</u>	<u>60%</u>	<u>10/39</u> <u>-2.0" w.g.</u>
<u>106</u>	<u>9:30</u>	<u>59°F</u>	<u>63°F</u>	<u>347</u> <input checked="" type="checkbox"/>	<u>45%</u>	<u>-1.55" w.g.</u>	<u>75%</u>	<u>10/39</u> <u>-1.50" w.g.</u>
<u>107</u>	<u>9:10</u>	<u>61°F</u>	<u>75°F</u>	<u>203</u> <input checked="" type="checkbox"/>	<u>42%</u>	<u>-1.65" w.g.</u>	<u>80%</u>	<u>10/39</u> <u>-1.90" w.g.</u>

COMMENTS: No Ambient readings due to broken equipment.

Ira Johnson, Manager Ventilation Balance

TEST RECORD SHEET 3.

Vent & Balance Data

241-AW Tank Farm

DATE: 2-9-90

TO: _____

Instrument Type micro

Instrument Last Calibration Date 11-8-89

Instrument Code No. WHSL 712-28-09-013

Psychrometric Survey Tank 241, TANK EXH.

Taken By: Carriek, McCense & Tiffany

The following airflow and temperature readings were taken on subject tank.

DATE: 2-8-90

Weather Tower:
 Time: 1:45 Wet Bulb 35 °F Dry Bulb 41 °F

Ambient:
 Time: N/A Wet Bulb N/A °F Dry Bulb N/A °F

TANK NO.	TIME	TEMPERATURE		FLOW CFM	NEG. OFF CHART %	EXHAUST DUCT S/P IN. W.G.	EXHAUST DAMP POSITION % OPEN	NEG. OFF TANK IN. W.G.
		WET OF	DRY OF					
<u>AW</u>	<u>P.M.</u>							
<u>101</u>	<u>1:50</u>	<u>65°F</u>	<u>65°F</u>	<u>.59</u> X	<u>55%</u>	<u>-1.30" w.g.</u>	<u>15%</u>	<u>9/99</u> <u>-1.70" w.g.</u>
<u>102</u>	<u>2:30</u>	<u>66°F</u>	<u>66°F</u>	<u>339</u> X	<u>60%</u>	<u>-1.19" w.g.</u>	<u>50%</u>	<u>9/99</u> <u>-1.20" w.g.</u>
<u>103</u>	<u>3:00</u>	<u>65°F</u>	<u>65°F</u>	<u>106</u> X	<u>59%</u>	<u>-1.99" w.g.</u>	<u>25%</u>	<u>9/99</u> <u>-1.50" w.g.</u>
<u>104</u>	<u>2:40</u>	<u>67°F</u>	<u>67°F</u>	<u>243</u> X	<u>59%</u>	<u>-1.19" w.g.</u>	<u>25%</u>	<u>9/99</u> <u>-1.40" w.g.</u>
<u>105</u>	<u>2:20</u>	<u>52°F</u>	<u>59°F</u>	<u>270</u> X	<u>55%</u>	<u>-1.27" w.g.</u>	<u>100%</u>	<u>9/99</u> <u>-1.40" w.g.</u>
<u>106</u>	<u>2:10</u>	<u>68°F</u>	<u>72°F</u>	<u>116</u> X	<u>65%</u>	<u>-1.89" w.g.</u>	<u>25%</u>	<u>9/99</u> <u>-1.0" w.g.</u>

COMMENTS: Ambient inst broken RT-5-2 For inservice.

Ira Johnson, Manager Ventilation Balance

TEST RECORD SHEET 3.

Riser	Existing Use	Proposed Modification
TANK 241-C-106		
R1 - 4 in.	FIC	
R2 - 12 in.	HVAC Outlet	HVAC Outlet
- 42 in. (36 in.)	Dirt Covered Construction Manhole	
TANK 241-C-106 SLUICE PIT		
R3 - 12 in.	Liquid Level Tape Riser blanked, H-2-73346	Install New Sluicer Risers-empty and open
R4 - 4 in.	Recirc Dipleg Still there, H-2-73346 Sluice Pit Drain	Dipleg is laying in pit Riser is empty and open
TANK 241-C-106 HEEL PIT		
R13 - 26 in.	Heel Jet Pump Still there, H-2-73346 Heel Pit Drain	Install New Heel Pump Possibly Modify Riser dia. Remove Old Pump
TANK 241-C-106 PUMP PIT		
R5 - 4 in.	Recirc Dipleg Still there, H-2-73346 Pump Pit Drain	Riser is empty and open
R6 - 12 in.	Sluicing Access	New Sluicer
R7 - 12 in.	Observation Port In wall of Pit See H-2-93726 Blind Flange on Riser	Visual System Installation
R-9 - 42 in. (36 in.)	Sludge Pump Still there, H-2-73346	New Submersible Pump
TANK 241-C-106		
R8 - 4 in.	Temp Cont. Still there, H-2-73346 West of Pump Pit	
R11 - 4 in.	Southeast of Heel Pit (below grade)	
R14 - 4 in.	Thermocouple Tree	
TANK 241-C-106 HVAC INTAKE		
R15 - 12 in.	HVAC, HEPA Filtered Intake Intake, Riser plate could be made larger	HVAC Intake

From W3320-28-001 TN 395 7. Pmt 7/24/15
 HNF-3116, Rev. 0
 Page B-14
 W3320-28-001 rev 1
 PHA 43.45

1.0 INTRODUCTION

The purpose of this document is to show the analytical results which were reached in determining the minimal flow rate for one air change per day from a single shell tank.¹ Also, what flow rate will be required to maintain a static pressure of $\sim .3$ " wg to ~ 5.9 " wg in the tank (DOE Order 6430.1A page 11-4 paragraph 1161-4, and OSD #113). This flow may be used to size a exhauster for both, before and after stabilization. Please review all the assumptions made during this analysis very carefully. These assumptions are uncontrolled variables (ie.. drains being plugged by dirt and debris), therefore, close attention should be paid to these assumptions.

2.0 SCOPE

The flow rates and static pressures were determined by the following four scenarios:

- o 2 - 4" risers and 2 - 6" risers with a crack width of 1/64" each, 3 - 3" drains in the sluice pits (completely open free from debris), and 1 - 4" drain in the pump pit (completely open free from debris). In addition, 50 cfh or .833 cfm² is also added due to purge air used by the FIC.
- o 2 - 4" risers and 2 - 6" risers with a crack width of 1/64" each, 3 - 3" drains in the sluice pits (50% of the drain blocked due to dirt and debris), and 1 - 4" drain in the pump pit (50% of the drain blocked due to dirt and debris). In addition, 50 cfh or .833 cfm² is also added due to purge air used by the FIC.
- o 1 - inlet filter placed on a 12" riser with flow through both, the inlet filter, and flow going through the above mentioned cracks. In addition, 50 cfh or .833 cfm² is also added due to purge air used by the FIC.
- o 2 - 4" risers and 2 - 6" risers with a crack width of 1/64" each, and the sluice pits and pump pit are sealed up completely (no in-leakage through pits). In addition, 50 cfh or .833 cfm² is also added due to purge air used by the FIC.

The tank which was used for this analysis was 104-AX. This tank had the largest vapor space (gal.) due to the lowest liquid level (gal.) of all single shell tanks. This was determined by using the March 30, 1991 Tank Farm Facilities Chart (see appendix B).

1 = Internal Memo from J.D. Thomson and J.L. Deichman to M.A. Payne, 2-18-92, Single Shell Tank Ventillation Systems
 2 = information supplied by A.T. Alsted and V.D. Maupin

21 Jan 3/21/95
 W320-28-001 rev 1 PHK 4-3-95

3.0 RESULTS

All scenarios, which were mentioned above, were evaluated, labeled, and explained in Appendix A. The results were as follows:

<u>PRESSURE DROP</u> in. wg	<u>SCENARIO #1³</u> cfm	<u>SCENARIO #2³</u> cfm	<u>SCENARIO #3^{1,2,3}</u> cfm	<u>SCENARIO #4³</u> cfm
.3" wg	317	165	300 + #1 or #2	9
1" wg	579	301	1000 + #1 or #2	16
2" wg	819	425	2000 + #1 or #2	23
3" wg	1003	521	3000 + #1 or #2	28
4" wg	1158	601	4000 + #1 or #2	33
5" wg	1333	672	5000 + #1 or #2	37
5.9" wg	1406	730	5900 + #1 or #2	40

1 = Based on damper being completely open

2 = See page 16 in Appendix A for reasoning of additive flows

3 = .83 cfm needs to be added to these values for the purge air off the FIC

Table 4. Population of Pressure Changes Every Hour.

Press swing (inches of mercury)	Year			
	1988	1989	1990	1991
-0.13 or lower	0	0	0	0
-0.12	0	0	1	0
-0.11	3	1	1	3
-0.10	0	2	1	0
-0.09	2	0	1	0
-0.08	3	3	3	3
-0.07	1	2	4	4
-0.06	10	5	15	7
-0.05	26	10	27	16
-0.04	130	86	128	110
-0.03	344	238	294	302
-0.02	890	915	990	976
-0.01	1,446	1,583	1,435	1,473
0	2,838	2,934	2,785	2,825
0.01	1,772	1,806	1,674	1,703
0.02	930	888	995	958
0.03	266	181	252	231
0.04	76	71	99	89
0.05	17	14	31	33
0.06	13	8	14	13
0.07	3	2	0	7
0.08	1	0	4	2
0.09	3	2	1	0
0.10	1	0	2	1
0.11	1	3	0	1
0.12	2	1	1	0
0.13 or higher	0	0	1*	0

*One reading was 0.18 but is ascribed to an error, see discussion in Section 1.2, "Raw Data."

Table 1. Annual Data.

Value	Year				
	1988	1989	1990	1991	1950 -1980*
Average (inches of mercury)	29.25	29.26	29.22	29.23	29.21
Standard deviation (inches of mercury)	0.211	0.197	0.193	0.210	-
Number	8779	8756	8760	8758	-
Maximum (inches of mercury)	29.94	29.96	30.02	29.83	30.23
Minimum (inches of mercury)	28.52	28.79	28.50	28.33	28.10
Total increases (inches of mercury)	49.98	46.04	51.46	49.97	-
Total decrease (inches of mercury)	50.50	46.20	51.28	49.78	-

* Source: Stone et al. (1983)

gross outliers. Some years have more storms than others. Further computations would show that the coupling of extremes with the average and standard deviations indicate a well-behaved and normal distribution of values. Finally, 1988 was a leap year.

The total yearly breathing is 49.40 inches of mercury (0.005639 inches of mercury per hour) or about 1.69 atmospheres, which is somewhat lower than previous rates of about 2.2 atmospheres used in other studies (Klem 1991; Garfield 1975). Note that the present data gave breathing rates approaching 3 atmospheres before the few erroneous entries were corrected. Therefore, we believe the 1.69 atmospheres (0.005639 inches of mercury per hour) annual breathing rate to be valid and the best available.

Note that the total hourly barometric movement (upward or downward changes being accumulated as separate accounts) are higher than would be determined from Stone et al. (1983). For example, Table 36 in Stone et al. (1983) gives the annual average station pressure for hours 1 through 24. From this, the average diurnal change from low to high is 0.04 inches of mercury, or about 30% of the movement determined by the present analysis from hourly changes. Although this is a natural rate, one needs to be aware that some tanks are actively being purged (through the Food Instrument Corporation level gauge or other instruments). These purges may be in excess of 0.71 m³/h (25 ft³/h), which is similar to the natural breathing rate.

The data were examined on a daily basis to see if variations could be seen that were similar to the sinusoidal temperatures seen during the day. Those results for 1990 are presented (other years are very similar) as Table 2. Figure 1 is a graphical representation of the same data. There really is no trend over the day; in this case, Figure 1 is more enlightening than Table 2. Therefore, it would be impossible to predict that tank pressure would be high or low for any given hour of the day at some time in the future.

APPENDIX B

JOB NO./ W.O. NO. : W-320/ER4319
BLDG NO./ AREA : 241-C-106/200E
DUCT SYSTEM : Cascade Line from
to C-106

NOTES:

PREPARED BY: P.H. LANGOWSKI
DATE: 3/27/95
CHECKED BY:

NOTE: COLUMNS UNDER SHADED AREAS REQUIRE USER INPUT

[illegible]

DATA USED ABOVE	
roughness =	0.0001
density =	0.074
kinematic viscosity =	0.000169

density =	0.074	lbm/ft ³	80F, dry air	13.602	ft ³ /lbm
kinematic viscosity \approx	0.000169	ft ² /s			

<u>friction factors</u>	galvanized	0.0003
	carbon steel	0.0001

kinematic viscosity	temp(F)	121s
from Mechanical Engineering Reference Manual Eighth Edition, p.3-36.	0.00	0.000128
	20.00	0.000136
	40.00	0.000146
	60.00	0.000158
	80.00	0.000160
	86.00	0.000169
	100.00	0.000180
	120.00	0.000189
	250.00	0.000273

KAISER ENGINEERS HANFORD CO.

DUCT PRESSURE LOSS CALCULATION SHEET

JOB NO./ W.O. NO. : W-320/ER4319
 BLDG NO./ AREA : 241-C-105/200E
 DUCT SYSTEM : Canada Line from C-105 to C-106

PREPARED BY: P.H. LANGOWSKI
 DATE: 3/28/95
 CHECKED BY:

NOTES:
 Calculation W320-28-001.
 3" schedule 80, ID = 2.90".
 Pressure loss per 1993 Fundamentals p.32.4 Darcy Equation (19).
 Hydraulic diameter per 1993 Fundamentals p.32.6 Equation (24).
 Reynold's Number per 1993 Fundamentals p.32.5 Equation (22).
 ASHRAE fitting ED-1:1 1993 Fundamentals p.32.23.

NOTE: COLUMNS UNDER SHADED AREAS REQUIRE USER INPUT

NOTE: COLUMNS UNDER SHADED AREAS REQUIRE USER INPUT																	
AIR STREAM	AIR FLOW SCFM	TEMP DEGREE F	AIR FLOW ACFM	AIR FLOW TAKEOFF SCFM	DUCTSIZE			EQUIV DUCT LENGTH	DUCT AREA SQ. IN.	PERI METER IN.	HYDRAL DIA IN.	REY	FPRIME	F	VEL. FPM	VEL. PRESS. Vp	PRESS. LOSS IN. WG
					either round or rectangular		DUCT HEIGHT IN.										
					WIDTH IN.	HEIGHT IN.		DIA. IN.	FT.								
								duct only									
C-106 gauge pressure							2.90		6.61	9.11	2.90	58.591	0.022	0.022	2.458	0.377	-1.500
friction in C-105	103	120	113				2.90		6.61	9.11	2.90	58.591	0.022	0.022	2.458	0.377	0.188
ask in C-105 80	103	120	113				2.90	30	6.61	9.11	2.90	58.591	0.022	0.022	2.458	0.377	0.935
ask in C-106	103	120	113				2.90		6.61	9.11	2.90	58.591	0.022	0.022	2.458	0.377	0.935
																	0.377
																	0.000

DATA USED ABOVE
 roughness = 0.0001
 density = 0.068 lbm/ft³
 kinematic viscosity = 0.000189 ft²/s

120F, dry at 14.613 ft³/lbm

friction factors
 galvanized
 carbon steel

kinematic viscosity	ft ² /s
from Mechanical Engineering	0.00
Reference Manual Eighth	0.000126
Edition, p.3-36,	20.00
	0.000136
	40.00
	0.000146
	60.00
	0.000158
	80.00
	0.000168
	100.00
	0.000179
	120.00
	0.000189
	140.00
	0.000200
	160.00
	0.000211
	180.00
	0.000222
	200.00
	0.000233

KAISER ENGINEERS HANFORD CO. DUCT PRESSURE LOSS CALCULATION SHEET

JOB NO./W.O. NO. : W-320/ER4319
BLDG NO./AREA : 241-C-106/200E
DUCT SYSTEM : Cascade Line from C-105 to C-106

PREPARED BY: P.H. LANGOWSKI
DATE: 3/27/95
CHECKED BY:

NOTES: Calculation W320-28.001.
3" schedule 80, ID = 2.90".
Pressure loss per 1993 Fundamentals p.32.4 Darcy Equation (19).
Hydraulic diameter per 1993 Fundamentals p.32.6 Equation (24).
Reynold's Number per 1993 Fundamentals p.32.5 Equation (22).
ASHRAE fitting ED-1-1 1993 Fundamentals p.32.29.

NOTE: COLUMNS UNDER SHADED AREAS REQUIRE USER INPUT

AIR STREAM	AIR FLOW	TEMP	AIR FLOW ACFM	AIR FLOW SCFM	AIR TAKEOFF SCFM	DUCT SIZE		DUCT LENGTH FT.	DUCT AREA SQ. IN.	PERI METER IN.	HYDRAL DIA IN.	FRICAE	F	VEL. FPM	VEL. PRESS. Vp	PRESS. LOSS IN. WG
						WIDTH IN.	HEIGHT IN.									
C-105 gauge pressure								duct only								
introduce in C-105	108	80	110					2.90	6.61	9.11	2.90	57.198	0.022	2.400	0.359	-1.500
add in C-105	108	80	110					2.90	6.61	9.11	2.90	57.198	0.022	2.400	0.359	0.180
add in C-106	108	80	110					2.90	6.61	9.11	2.90	57.198	0.022	2.400	0.359	0.961
																0.359
																0.000

DATA USED ABOVE
roughness = 0.0001
density = 0.074 lbm/ft3
kinematic viscosity = 0.000189 ft2/s

80F, dry air 13.602 ft3/lbm

friction factors galvanized carbon steel 0.0003 0.0001

Kinematic viscosity	temp(F)	ft2/s
from Mechanical Engineering Reference Manual Eighth Edition, p.3-36.		
	0.00	0.000126
	20.00	0.000136
	40.00	0.000146
	60.00	0.000158
	80.00	0.000170
	100.00	0.000182
	120.00	0.000189
	140.00	0.000198
	160.00	0.000207
	180.00	0.000216
	200.00	0.000225
	220.00	0.000234
	240.00	0.000243
	260.00	0.000252
	280.00	0.000261
	300.00	0.000270

equals the difference between the upstream pressure, which is zero (atmospheric pressure), and the loss through the fitting. The static pressure of the ambient air is zero; several diameters downstream, static pressure is negative, algebraically equal to the total pressure (negative) and the velocity pressure (always positive).

System resistance to airflow is noted by the total pressure grade line in Figure 3. Sections 3 and 4 include fan system effect pressure losses. To obtain the fan static pressure requirement for fan selection where the fan total pressure is known, use:

$$P_s = P_t - p_{vo} \quad (18)$$

where

P_s = fan static pressure, in. of water
 P_t = fan total pressure, in. of water
 p_{vo} = fan outlet velocity pressure, in. of water

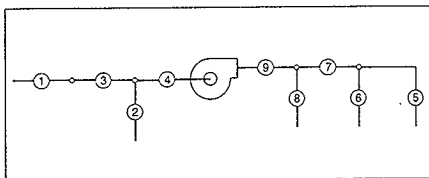


Fig. 2 Illustrative 6-Path, 9-Section System

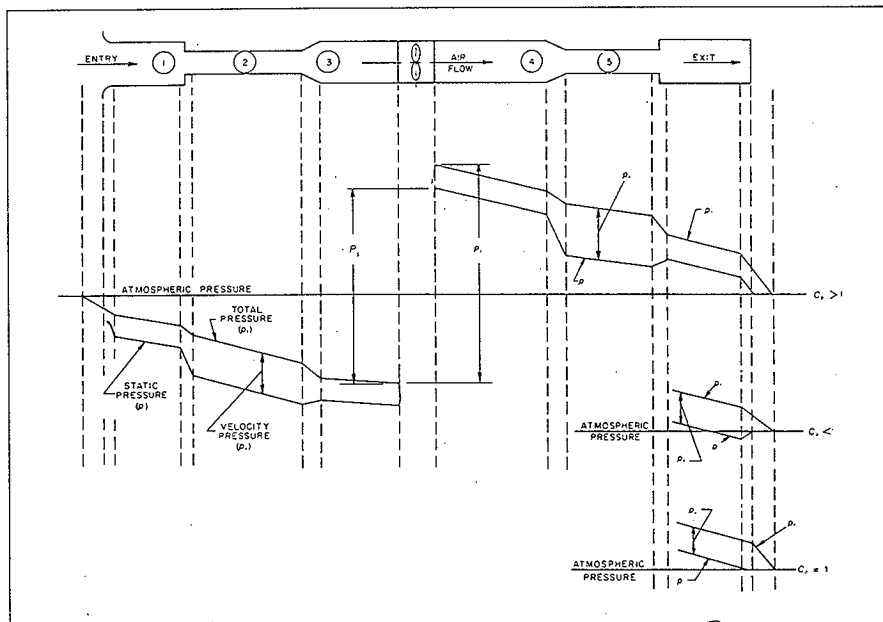


Fig. 3 Pressure Ch.

FLUID RESISTANCE

Duct system losses are the irreversible transformation of mechanical energy into heat. The two types of losses are (1) frictional losses and (2) dynamic losses.

FRICTIONAL LOSSES

Frictional losses are due to fluid viscosity and are a result of momentum exchange between molecules in laminar flow and between particles moving at different velocities in turbulent flow. Frictional losses occur along the entire duct length.

Darcy, Colebrook, and Altshul Equations

For fluid flow in conduits, friction loss can be calculated by the Darcy equation:

$$\Delta p_f = f(12L/D_h) \rho (V/1097)^2 \quad (19)$$

where

Δp_f = friction losses in terms of total pressure, in. of water
 f = friction factor, dimensionless
 L = duct length, ft
 D_h = hydraulic diameter [Equation (24)], in.
 V = velocity, fpm
 ρ = density, lb_m/ft³

Within the region of laminar flow (Reynolds numbers less than 2000), the friction factor is a function of Reynolds number only.

For turbulent flow, the friction factor depends on Reynolds number, duct surface roughness, and internal protuberances such as joints. The traditional Moody chart depicts the behavior for round passages. For hydraulically smooth ducts, the friction factor again depends only on Reynolds number, but the dependence is markedly different from that for laminar flow. In general, for non-smooth surfaces, the friction factor depends on roughness and Reynolds number; however, for a particular level of roughness beyond a sufficiently large Reynolds number, the friction factor becomes independent of Reynolds number, a flow condition considered as fully rough. Between the bounding limits of hydraulically smooth behavior and fully rough behavior, is a transitional roughness zone where the friction factor depends on both roughness and Reynolds number. In this transitionally rough, turbulent zone, where most cases of airflow occur in air-conditioning applications, the friction factor f is calculated by Colebrook's equation (1938-39). Since this equation cannot be solved explicitly for f , use iterative techniques (Behls 1971).

$$\frac{1}{f^{0.5}} = -2 \log \left[\frac{12\epsilon}{3.7D_h} + \frac{2.51}{Re f^{0.5}} \right] \quad (20)$$

where

ϵ = material absolute roughness factor, ft
 Re = Reynolds number

A simplified formula for calculating friction factor, developed by Altshul (1975) and modified by Tsal, is

$$f' = 0.11 \left(\frac{12\epsilon}{D_h} + \frac{68}{Re} \right)^{0.25}$$

$$\text{If } f' \geq 0.018: f = f'$$

$$\text{If } f' < 0.018: f = 0.85f' + 0.0028 \quad (21)$$

Friction factors obtained from Altshul's modified equation are within 1.6% of those obtained by Colebrook's equation.

Reynolds number (Re) may be calculated by using Equation (22).

$$Re = \frac{D_h V}{720 \nu} \quad (22)$$

where ν = kinematic viscosity, ft^2/s .

For standard air, Re can be calculated by

$$Re = 8.56 D_h V \quad (23)$$

Roughness Factors (ϵ)

The ϵ -values listed in Table 1 are recommended for use with the Colebrook or Altshul-Tsal equation. These values should be interpreted as representing a combination of material, duct construction, joint type, and joint spacing (Griggs and Khodabakhsh-Sharifabad 1992). Roughness factors for other materials are presented in Idelchik *et al.* (1986). Idelchik summarizes roughness factors for 80 materials including metal tubes; conduits made from concrete and cement; and wood, plywood, and glass tubes.

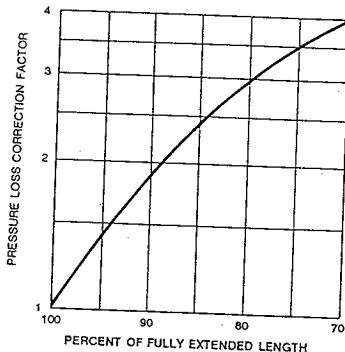
Swim (1978) conducted tests on duct liners of varying densities, surface treatments, transverse joints (workmanship), and methods of attachment to sheet metal ducts. As a result of these tests, Swim recommends for design 0.015 ft for spray-coated liners and 0.005 ft for liners with a facing material cemented onto the air side. In both cases, the roughness factor includes the resistance offered by mechanical fasteners and assumes good joints. Liners cut too long

and fastened to the duct cause much more loss than a liner cut too short; therefore, any fabrication error in liner length should be on the short side. Liner density does not significantly influence flow resistance.

Manufacturers' data indicate that the absolute roughness for fully extended nonmetallic flexible ducts ranges from 0.0035 to 0.015 ft. For fully extended flexible metallic ducts, absolute roughness ranges from 0.0004 to 0.007 ft. This range covers flexible duct with the supporting wire exposed to flow or covered by the material. Figure 4 provides a pressure drop correction factor for straight flexible duct when less than fully extended.

Table 1 Duct Roughness Factors

Duct Material	Roughness Category	Absolute Roughness ϵ , ft
Uncoated carbon steel, clean (Moody 1944) (0.00015 ft)	Smooth	0.0001
PVC plastic pipe (Swim 1982) (0.00003 - 0.00015 ft)		
Aluminum (Hutchinson 1953) (0.000015 - 0.0002 ft)		
Galvanized steel, longitudinal seams, 4-ft joints (Griggs <i>et al.</i> 1987) (0.00016 - 0.00032 ft)	Medium smooth	0.0003
Galvanized steel, continuously rolled, spiral seams, 10-ft joints (Jones 1979) (0.0002 - 0.0004 ft)		
Galvanized steel, spiral seam with 1, 2, and 3 ribs, 12-ft joints (Griggs <i>et al.</i> 1987) (0.00029 - 0.00038 ft)		
Galvanized steel, longitudinal seams, 2.5-ft joints (Wright 1945) (0.0005 ft)	Average	0.0005
Fibrous glass duct, rigid	Medium	0.003
Fibrous glass duct liner, air side with facing material (Swim 1978) (0.005 ft)	Rough	
Fibrous glass duct liner, air side spray-coated (Swim 1978) (0.015 ft)	Rough	0.01
Flexible duct, metallic (0.004 - 0.007 ft when fully extended)		
Flexible duct, all types of fabric and wire (0.0035 - 0.015 ft when fully extended)		
Concrete (Moody 1944) (0.001 - 0.01 ft)		



Factor for Unextended Flexible Duct

Friction Chart

Fluid resistance caused by friction in round ducts can be determined by the Friction Chart (Figure 5). This chart is based on standard air flowing through round galvanized ducts with beaded slip couplings on 48-in. centers, equivalent to an absolute roughness of 0.0003 ft.

Changes in barometric pressure, temperature, and humidity affect air density, air viscosity, and Reynolds number. No corrections to the Friction Chart are needed for (1) duct materials with a medium smooth roughness factor, (2) temperature variations in the order of $\pm 30^\circ\text{F}$ from 70°F , (3) elevations to 1500 ft, and (4) duct pressures from -20 in. of water to $+20$ in. of water relative to the ambient pressure. These individual variations in temperature, elevation, and duct pressure result in duct losses within $\pm 5\%$ of the standard air friction chart.

For duct materials other than those categorized as medium smooth in Table 1, and for variations in temperature, barometric pressure (elevation), and duct pressures (outside the range listed), calculate the pressure loss in a duct due to friction by the Altshul-Tsal and Darcy equations [(21) and (19), respectively].

Noncircular Ducts

A momentum analysis can relate average wall shear stress to pressure drop per unit length for fully developed turbulent flow in a passage of arbitrary shape but of uniform longitudinal cross-sectional area. Combining the result with the definition of the Darcy friction factor leads to Equation (24), with the ratio $4A/P$ defined as hydraulic diameter:

$$D_h = 4A/P \quad (24)$$

where

D_h = hydraulic diameter, in.

A = duct area, in²

P = perimeter of cross section, in.

While the hydraulic diameter is often used to correlate noncircular data, exact solutions for laminar flow in noncircular passages show that such practice causes some inconsistencies. No exact solutions exist for turbulent flow. Tests over a limited range of turbulent flow indicated that fluid resistance is the same for equal lengths of duct for equal mean velocities of flow if the ducts have the same ratio of cross-sectional area to perimeter. From a series of experiments using round, square, and rectangular ducts having essentially the same hydraulic diameter, Huebscher (1948) found that each, for most purposes, had the same flow resistance at equal mean velocities. Tests by Griggs and Khodabakhsh-Sharifabad (1992) also indicated that experimental rectangular duct data for airflow over the range typical of HVAC systems can be correlated satisfactorily using Equation (20) together with hydraulic diameter, particularly when a realistic experimental uncertainty is accepted. These tests support using hydraulic diameter to correlate noncircular duct data.

Rectangular ducts. Huebscher developed the relationship between rectangular and round ducts that is used to determine size equivalency based on equal flow, resistance, and length. This relationship, Equation (25), is the basis for Table 2.

$$D_e = 1.30 \frac{(ab)^{0.625}}{(a+b)^{0.250}} \quad (25)$$

where

D_e = circular equivalent of rectangular duct for equal length, fluid resistance, and airflow, in.

a = length of one side of duct, in.

b = length of adjacent side of duct, in.

To size rectangular ducts, determine the circular duct diameter by any design method, and use Table 2 to select the equivalent duct size as a function of aspect ratio. Equations (21) or (20) and (19) must be used to determine pressure loss.

Flat oval ducts. To convert round ducts to spiral flat oval sizes, use Table 3. Table 3 is based on Equation (26) (Heyt and Diaz 1975), the circular equivalent of a flat oval duct for equal airflow, resistance, and length. Equations (21) or (20) and (19) must be used to determine frictional pressure loss.

$$D_e = \frac{1.55 A^{0.625}}{P^{0.250}} \quad (26)$$

where A is the cross-sectional area of flat oval duct defined as:

$$A = (\pi b^2/4) + b(a-b) \quad (27)$$

and the perimeter P is calculated by:

$$P = \pi b + 2(a-b) \quad (28)$$

where

P = perimeter of flat oval duct, in.

a = major dimension of flat oval duct, in.

b = minor dimension of flat oval duct, in.

DYNAMIC LOSSES

Dynamic losses result from flow disturbances caused by fittings that change the airflow path's direction and/or area. These fittings include entries, exits, transitions, and junctions. Idelchik (1986) discusses parameters affecting fluid resistance of fittings and presents loss coefficients in three forms: tables, curves, and equations.

Local Loss Coefficients

The following dimensionless coefficient is used for fluid resistance, since this coefficient has the same value in dynamically similar streams, i.e., streams with geometrically similar stretches, equal values of Reynolds number, and equal values of other criteria necessary for dynamic similarity. The fluid resistance coefficient represents the ratio of total pressure loss to velocity pressure at the referenced cross section.

$$C = \frac{\Delta p_f}{\rho(1/107)^2} = \frac{\Delta p_f}{p_v} \quad (29)$$

where

C = local loss coefficient, dimensionless

Δp_f = fitting total pressure loss, in. of water

ρ = density, lb_m/ft³

V = velocity, fpm

p_v = velocity pressure, in. of water

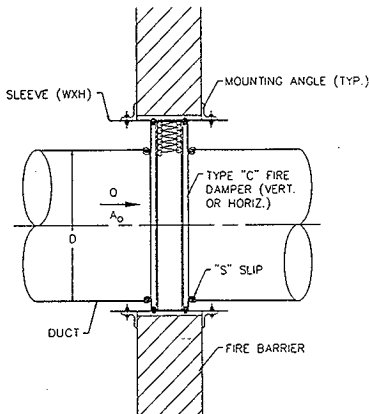
Dynamic losses occur along a duct length and cannot be separated from frictional losses. For ease of calculation, dynamic losses are assumed to be concentrated at a section (local) and to exclude friction. Frictional losses must be considered only for relatively long fittings. Generally, fitting friction losses are accounted for by measuring duct lengths from the centerline of one fitting to that of the next fitting. For fittings closely coupled (less than six hydraulic diameters apart), the flow pattern entering subsequent fittings differs from the flow pattern used to determine loss coefficients. Adequate data for these situations are unavailable.

For all fittings, except junctions, calculate the total pressure loss Δp_f at a section by:

$$\Delta p_f = C_o p_v \quad (30)$$

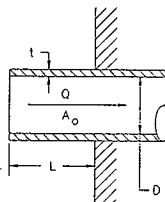
CD9-3 Fire Damper, Curtain Type, Type C

$C_o = 0.12$



ED1-1 Duct Mounted in Wall (Idelchik *et al.* 1986, Diagram 3-1)

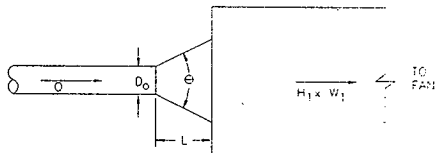
C_o Values										
L/D	0.000	0.002	0.010	0.050	0.100	0.200	0.300	0.500	10.000	
0.00	0.50	0.57	0.68	0.80	0.86	0.92	0.97	1.00	1.00	
0.02	0.50	0.51	0.52	0.55	0.60	0.66	0.69	0.72	0.72	
0.05	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	
10.00	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	



ED2-1 Conical Diffuser, Round to Plenum, Exhaust/Return Systems (Idelchik *et al.* 1986, Diagram 5-8)

C_o Values													
L/D_o	0.5	1.0	2.0	3.0	4.0	5.0	6.0	8.0	10.0	12.0	14.0		
A_1/A_o	1.5	0.03	0.02	0.03	0.03	0.04	0.05	0.06	0.08	0.10	0.11	0.13	
2.0	0.08	0.06	0.04	0.04	0.04	0.05	0.05	0.06	0.08	0.09	0.10		
2.5	0.13	0.09	0.06	0.06	0.06	0.06	0.06	0.06	0.07	0.08	0.09		
3.0	0.17	0.12	0.09	0.07	0.07	0.06	0.06	0.07	0.07	0.08	0.08		
4.0	0.23	0.17	0.12	0.10	0.09	0.08	0.08	0.08	0.08	0.08	0.08		
6.0	0.30	0.22	0.16	0.13	0.12	0.10	0.10	0.09	0.09	0.09	0.08		
8.0	0.34	0.26	0.18	0.15	0.13	0.12	0.11	0.10	0.09	0.09	0.09		
10.0	0.36	0.28	0.20	0.16	0.14	0.13	0.12	0.11	0.10	0.09	0.09		
14.0	0.39	0.30	0.22	0.18	0.16	0.14	0.13	0.12	0.10	0.10	0.10		
20.0	0.41	0.32	0.24	0.20	0.17	0.15	0.14	0.12	0.11	0.11	0.10		

Optimum Angle, θ													
A_1/A_o	0.5	1.0	2.0	3.0	4.0	5.0	6.0	8.0	10.0	12.0	14.0		
1.5	34	20	13	9	7	6	4	3	2	2	2		
2.0	42	28	17	12	10	9	8	6	5	4	3		
2.5	50	32	20	15	12	11	10	8	7	6	5		
3.0	54	34	22	17	14	12	11	10	8	8	6		
4.0	58	40	26	20	16	14	13	12	10	10	9		
6.0	62	42	28	22	19	16	15	12	11	10	9		
8.0	64	44	30	24	20	18	16	13	12	11	10		
10.0	66	46	30	24	22	19	17	14	12	11	10		
14.0	66	48	32	26	22	19	17	14	13	11	11		
20.0	68	48	32	26	22	20	18	15	13	12	11		



Appendix F
Dimensions of Welded and Seamless Steel Pipe

Nominal Diameter		Outside Diameter	Wall Thickness	Internal Diameter	Internal Area	Internal Diameter	Internal Area
Inches	Schedule	Inches	Inches	Inches	Sq Inches	Feet	Sq Feet
$\frac{1}{8}$	40 (S) 80 (X)	0.405	0.068 0.095	0.269 0.215	0.0568 0.0363	0.0224 0.0179	0.00039 0.00025
$\frac{1}{4}$	40 (S) 80 (X)	0.540	0.088 0.110	0.364 0.302	0.1041 0.0716	0.0303 0.0252	0.00072 0.00050
$\frac{3}{8}$	40 (S) 80 (X)	0.675	0.091 0.126	0.493 0.423	0.1909 0.1405	0.0411 0.0353	0.00133 0.00098
$\frac{1}{2}$	40 (S) 80 (X) 160 (XX)	0.840	0.109 0.147 0.187 0.294	0.622 0.546 0.466 0.252	0.3039 0.2341 0.1706 0.499	0.0518 0.0455 0.0388 0.0210	0.00211 0.00163 0.00118 0.00035
$\frac{3}{4}$	40 (S) 80 (X) 160 (XX)	1.050	0.113 0.154 0.219 0.308	0.824 0.742 0.612 0.434	0.5333 0.4324 0.2942 0.1479	0.0687 0.0618 0.0510 0.0362	0.00370 0.00300 0.00204 0.00103
1	40 (S) 80 (X) 160 (XX)	1.315	0.133 0.179 0.250 0.358	1.049 0.957 0.815 0.599	0.8643 0.7193 0.5217 0.2818	0.0874 0.0798 0.0679 0.0499	0.00600 0.00500 0.00382 0.00196
$1\frac{1}{4}$	40 (S) 80 (X) 160 (XX)	1.660	0.140 0.191 0.250 0.382	1.380 1.278 1.160 0.896	1.496 1.283 1.057 0.6305	0.1150 0.1065 0.0967 0.0747	0.01039 0.00890 0.00734 0.00438
$1\frac{1}{2}$	40 (S) 80 (X) 160 (XX)	1.900	0.145 0.200 0.281 0.400	1.610 1.500 1.338 1.100	2.036 1.767 1.406 0.9503	0.1342 0.1250 0.1115 0.0917	0.01414 0.01227 0.00976 0.00660
2	40 (S) 80 (X) 160 (XX)	2.375	0.154 0.218 0.344 0.436	2.067 1.939 1.687 1.503	3.356 2.953 2.235 1.774	0.1723 0.1616 0.1406 0.1253	0.02330 0.02051 0.01552 0.01232
$2\frac{1}{2}$	40 (S) 80 (X) 160 (XX)	2.875	0.203 0.276 0.375 0.552	2.469 2.323 2.125 1.771	4.788 4.238 3.547 2.464	0.2058 0.1936 0.1771 0.1476	0.03325 0.02943 0.02463 0.01711
3	40 (S) 80 (X) 160 (XX)	3.500	0.216 0.300 0.438 0.600	3.068 2.900 2.624 2.300	7.393 6.605 5.408 4.155	0.2557 0.2417 0.2187 0.1917	0.05134 0.04587 0.03755 0.02885
$3\frac{1}{2}$	40 (S) 80 (X)	4.000	0.226 0.318	3.548 3.364	9.887 8.888	0.2957 0.2803	0.06866 0.06172
4	40 (S) 80 (X) 120 160 (XX)	4.500	0.237 0.337 0.438 0.531 0.674	4.026 3.826 3.624 3.438 3.152	12.73 11.60 10.32 9.283 7.803	0.3355 0.3188 0.3020 0.2865 0.2627	0.08841 0.07984 0.07163 0.06447 0.05419

		CALCULATION IDENTIFICATION AND INDEX		Page i of i																				
				Date 3-28-95																				
<p>This sheet shows the status and description of the attached Design Analysis sheets.</p> <p>Discipline 28/HVAC WO/Job No. ER4319 Calculation No. W320-11 ²⁸ W320-28-011</p> <p>Project No. & Name W-320 Tank 241-C-106 Waste Retrieval</p> <p>Calculation Item Exhaust Skid Stack Sizing and Fan Sizing</p>																								
<p>These calculations apply to:</p> <p>Dwg. No. .N/A Rev. No. N/A</p> <p>Dwg. No. N/A Rev. No. N/A</p> <p>Other (Study, CDR) Procurement Specifications: W-320-P1 Exhaust Skid Rev. No. preliminary</p>																								
<p>The status of these calculations is:</p> <p><input type="checkbox"/> Preliminary Calculations</p> <p><input checked="" type="checkbox"/> Final Calculations</p> <p><input type="checkbox"/> Check Calculations (On Calculation Dated)</p> <p><input type="checkbox"/> Void Calculation (Reason Voided)</p> <p>Incorporated in Final Drawings? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>This calculation verified by independent "check" calculations? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>																								
<p>Original and Revised Calculation Approvals:</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th></th> <th style="text-align: center;">Rev. 0 Signature/Date</th> <th style="text-align: center;">Rev. 1 Signature/Date</th> <th style="text-align: center;">Rev. 2 Signature/Date</th> </tr> </thead> <tbody> <tr> <td>Originator</td> <td>PT Langenh 3-28-95</td> <td>Danmyr Jensen 2/13/96</td> <td></td> </tr> <tr> <td>Checked by</td> <td>R. Pnt 3/28/95</td> <td>R. Pnt 2/13/96</td> <td></td> </tr> <tr> <td>Approved by</td> <td>PT Langenh 3-28-95</td> <td>R. Pnt 2/13/96</td> <td></td> </tr> <tr> <td>Checked Against Approved Vendor Data</td> <td></td> <td>Charles T. Li 4/4/98</td> <td></td> </tr> </tbody> </table>						Rev. 0 Signature/Date	Rev. 1 Signature/Date	Rev. 2 Signature/Date	Originator	PT Langenh 3-28-95	Danmyr Jensen 2/13/96		Checked by	R. Pnt 3/28/95	R. Pnt 2/13/96		Approved by	PT Langenh 3-28-95	R. Pnt 2/13/96		Checked Against Approved Vendor Data		Charles T. Li 4/4/98	
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<p><u>INDEX</u></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center;">Design Analysis Page No.</th> <th style="text-align: center;">Description</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">i</td> <td>Calculation Identification and Index</td> </tr> <tr> <td style="text-align: center;">1</td> <td>Objective, Design Inputs, Calculations</td> </tr> <tr> <td style="text-align: center;">2-3</td> <td>Calculations cont.</td> </tr> <tr> <td style="text-align: center;">4</td> <td>Findings & Conclusions</td> </tr> <tr> <td style="text-align: center;">A1-A9</td> <td>Appendix A: References, Psychrometric Chart, Vendor Data</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </tbody> </table>					Design Analysis Page No.	Description	i	Calculation Identification and Index	1	Objective, Design Inputs, Calculations	2-3	Calculations cont.	4	Findings & Conclusions	A1-A9	Appendix A: References, Psychrometric Chart, Vendor Data								
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DESIGN ANALYSIS

Client WHC

Subject Exhaust Skid Stack Sizing & Fan Sizing

WO/Job No. ER4319

Date 3-28-95

By PH Langowski

Checked 3/28/95

By *R. Pinc*

Location 241-C/200 East

Revised

By

1.0 OBJECTIVE

The objective of this calculation is to determine the stack sizing required for input to the Exhaust Skid procurement specification. The calculation shall also size the pressure drop on the Exhaust Skid for fan sizing input to the Exhaust Skid procurement specification and estimate heating coil and exhaust fan power requirements.

2.0 DESIGN INPUTS

2.1 CRITERIA AND SOURCE

DOE General Order 6430.1A

Functional Design Criteria WHC-SD-W320-FDC-001, rev. 2, 1/18/94

2.2 GIVEN DATA

1. Upstream pressure drop information from W320-H-018, rev. 1

2.3 ASSUMPTIONS

no major assumptions, see text for minor assumptions.

2.4 METHODS

Hand calculations.

2.5 REFERENCES

1. W320-P1 rev. 0 (IFA draft date 3-29-95) Procurement Specification, Exhaust Skid Ventilation Air Cleanup Trains
2. W320-H-018 rev. 1 Calculation, Pressure Loss Upstream of the Exhaust Skid
3. 1993 ASHRAE Fundamentals
4. SDC 5.1 rev. 7
5. W320-P41 rev. 0 (IFA draft date March 1995) Procurement Specification, Isokinetic Air Sampler Stack Monitor
6. 1985 ASHRAE Fundamentals

3.0 CALCULATIONS

3.1 Stack Sizing

Stack sizing was originally performed by offsite author based on 4" diameter stack, modeling the Exhaust Skid as a 9' tall building. The stack size was changed to a 6" diameter stack to facilitate support of the relocated stack monitor instruments directly on the stack (see ref. 5, App. A). The 6" stack size will be examined with the same logic per ASHRAE Fundamentals (ref. 3) Chapter 14 information except a 6' tall building air intake assumption shall be used instead of 9' tall. The nearest building air intake is not close enough to warrant attention. The 6" stack has a 7" diameter stack head (ref. 5).

The larger diameter stack size drops us below the recommended ASHRAE limit of 2000 fpm since $180 \text{ cfm} / [(\pi)(7/12)^2/4] = 674 \text{ fpm}$, and at 360 cfm yields 1347 fpm. With a

DESIGN ANALYSIS

Client: WHC

WO/Job No. ER4319

Subject Exhaust Skid Stack Sizing & Fan Sizing

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Location 241-C/200 East

Revised

By

7 mph wind speed (ref. 4) which equals $(7)(5280)/60=616$ fpm, we find that V_e is not 1.5 times as high as the wind speed U_w . Using equation 24, it is seen that the additional downwash height h_d is equal to $(2.0)(7/12)(1.5)(1)674/616=1.91$ ft.

Using Equation 25, the plume rise, h_r , is calculated as $(3.0)(674/616)(7/12)=1.91$ ft. Equation 26 shows that h_r and h_d cancel each other out. The capped height of the stack above the fictional Exhaust Skid building, h_{sc} , is therefore determined using Equations 1 and 5 with the 1:5 slope. From Equation 1, $R=6.5^{0.67}26^{0.33}=10.3$ ft. From Equation 5, $L_r=(1)(10.3)=10.3$ ft. For the 1:5 sloping plume to not enter the recirculation region of Figure 3, h_{sc} must be greater than $(26.5+10.3)/5=7.4$ ft. The total stack height must therefore be greater than the sum of the height of the building (6 ft.) and h_{sc} . Therefore, the total stack height must be greater than $6+7.4=13.4$ ft. This minimum stack height will yield a suitable design. Ref. 5 shows a total stack and head height of 20'.

3.2 Exhaust fan sizing

From ref 2 calculation, the upstream pressure drops are as follows:

condition	minimum exhaust 180 scfm	maximum exhaust 360 scfm
clean & dry components	18.6" w.g.	24.4" w.g.
dirty & wet components	33.9" w.g.	34.5" w.g.

The pressure losses on the Exhaust Skid are estimated at 180 scfm as follows:

component	reference	loss in. w.g.
shutoff valve, 6"	ref. 6, 7-5, $C_o=0.50$ $(180)/[(\pi)(6/12)^2/4]=917$ fpm, $V_p=0.052$	$(0.50)(0.052)=0.026$
electric heating coil	ref. 2. similar to recirculation heating coil	0.060
transition to square	use $C_o=0.50$	$(0.50)(0.052)=0.026$
inlet test section, 24"x24"	assumed negligible	0.000
HEPA filter, 24"x24"	$(180/1000)(1)=0.18$, assumes 1000 cfm size filter	0.18
combination test section, 24"x24"	assumed negligible	0.000

DESIGN ANALYSIS

Client WHC

WO/Job No. ER4319

Subject Exhaust Skid Stack Sizing & Fan Sizing

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Revised

By

HEPA filter, 24"x24"	$(180/1000)(1)=0.18$, assumes 1000 cfm size filter	0.18
outlet test section, 24"x24"	assumed negligible	0.000
transition to round	assumed negligible	0.000
shutoff valve, 6"	ref. 6, 7-5, $C_o=0.50$ $(180)/[(\pi)(6/12)^2/4]=917$ fpm, $V_p=0.052$	$(0.50)(0.052)=0.026$
stack & duct misc., 6"	20' (0.3" w.g./100')	0.060
stack head, 7"	ref. 3, SD2-6, $C_o=1.00$	0.052
		total 0.610

18.6 + 0.6 = 19.2" w.g. at 180 scfm (clean & dry). Round down to 19" for use in ref. 1.

The pressure losses on the Exhaust Skid are estimated at 360 scfm as follows:

component	reference	loss in. w.g.
shutoff valve, 6"	ref. 6, 7-5, $C_o=0.50$ $(360)/[(\pi)(6/12)^2/4]=1833$ fpm, $V_p=0.210$	$(0.50)(0.210)=0.105$
electric heating coil	ref. 2, similar to recirculation heating coil, use 0.100 as heating coil sized for variable flow will probably have a higher pressure drop than normal at the high end.	0.100
transition to square	use $C_o=0.50$	$(0.50)(0.210)=0.105$
inlet test section, 24"x24"	assumed negligible	0.050
HEPA filter, 24"x24"	filter loaded to 4" w.g.	4.000
combination test section, 24"x24"	assumed negligible	0.050
HEPA filter, 24"x24"	filter loaded to 2" w.g. (note that the project documentation shows that the maximum allowable across both filters is 5.9" w.g.)	2.000
outlet test section, 24"x24"	assumed negligible	0.050

DESIGN ANALYSIS

Client WHC

WO/Job No. ER4319

Subject Exhaust Skid Stack Sizing & Fan Sizing

Date 3-28-95

By PH Langowski

Checked 3/28/95

By

Location 241-C/200 East

Revised 2/12/96

By

transition to round	assumed negligible	0.000
shutoff valve, 6"	ref. 6, 7-5; $C_p=0.50$ $(360)/[(\pi)(6/12)^2/4]=1833 \text{ fpm}$, $V_p=0.210$	$(0.50)(0.210)$ $=0.105$
stack & duct misc., 6"	20' (1.0" w.g./100')	0.200
stack head, 7"	ref. 3, SD2-6, $C_p=1.00$	0.210
		total 6.975

34.5 + 7.0 = 41.5" w.g. at 360 scfm (dirty, wet). Round up to 42" for use in ref. 1.

The brakehorsepower required is estimated based on vendor data (App. A) of fan operating at 360 acfm at 40.8" w.g. at 140F & density=0.0644 (309 scfm at density=0.075). The 5.95 bhp with a 90% efficiency motor is equivalent to a 6.61 hp motor requirement. A 7.5 hp nameplate motor should be sufficient.

3.3 Exhaust heating coil sizing, 60% relative humidity

The normal maximum heating coil size would be required for the case of 360 scfm entering air at 40F saturated and the design exiting condition of 60% relative humidity at 53F (see psychrometric chart, App. A). The enthalpy change between these two states is 18.3 - 15.3 Btu/lb_{da} = 3.0 Btu/lb_{da}. At the entering density of 12.696 ft³/lb_{da}, this yields (360 scfm)(3.0 Btu/lb_{da})/(12.696 ft³/lb_{da}) = 85.07 Btu/min (5104 Btu/h, or 1.5 KW).

The maximum upset heating coil size would be required for the case of 360 scfm entering air at 120F saturated and the design exiting condition of 60% relative humidity at 139F (see psychrometric chart, App. A). The enthalpy change between these two states is 131 - 119.5 Btu/lb_{da} = 11.5 Btu/lb_{da}. At the entering density of 16.519 ft³/lb_{da}, this yields (360 scfm)(11.5 Btu/lb_{da})/(16.519 ft³/lb_{da}) = 250.06 Btu/min (15,037 Btu/h, or 4.4 KW).

2.1

5.5

119.86

7,192

DESIGN ANALYSIS

Client WHC
Subject Exhaust Skid Stack Sizing & Fan Sizing
Location 241-C/200 East

WO/Job No. ER4319
Date 3-28-95 By PH Langowski
Checked 3/28/95 By T. Piro
Revised 2/12/96 By Danny Engen 2/12/96

4.0 FINDINGS & CONCLUSIONS

The Exhaust Skid stack sizing of 20' total (including stack head) will be adequate.

The Exhaust Skid fan will be required to be selected for the following pressure loss conditions. The fan motor will be required to be approximately 7.5 hp.

	minimum exhaust 180 scfm	maximum exhaust 360 scfm
design condition	19" w.g.	42" w.g.



The Exhaust Skid heating coil will be approximately 1.5 KW under normal operating conditions. In the upset condition, ~~24.4~~ KW will be required. The heating coil with SCR control shall be capable of operating across a power range up to ~~4.4~~ KW.
2 kw

APPENDIX A

PH 3-20-95
RP 3/28/95

CHAPTER 14

AIRFLOW AROUND BUILDINGS

<i>Flow Patterns</i>	14.1
<i>Wind Pressures on Buildings</i>	14.3
<i>Wind Effects on System Operation</i>	14.8
<i>Building Internal Pressure and Flow Control</i>	14.9
<i>Atmospheric Dispersion of Building Exhaust</i>	14.9

<i>Estimating Intake Contamination</i>	14.10
<i>Exhaust Stack Design</i>	14.11
<i>Heat Rejection Equipment</i>	14.15
<i>Scale Model Simulation and Testing</i>	14.15
<i>Symbols</i>	14.16

AIRFLOW around buildings affects worker safety, process and building equipment operation, weather and pollution protection at inlets, and the ability to control environmental factors of temperature, humidity, air motion, and contaminants. Wind causes surface pressures that vary around buildings, changing intake and exhaust system flow rates, natural ventilation, infiltration and exfiltration, and interior pressure. The mean flow patterns and turbulence of wind passing over a building can cause a recirculation of exhaust gases to air intakes. This chapter contains information for evaluating flow patterns, estimating wind pressures and air intake contamination, and solving problems caused by the effects of wind on intakes, exhausts, and equipment. Related information can be found in Chapters 11, 13, 23, and 24 of this volume; in Chapters 25, 27, and 47 of the 1991 Applications volume; and in Chapters 26, 31, 36, and 37 of the 1992 Systems and Equipment volume.

FLOW PATTERNS

Buildings of an even moderately complex shape, such as L- or U-shaped structures formed by two or three rectangular blocks, can generate flow patterns too complex to generalize for design. To determine flow conditions influenced by surrounding buildings or topography, a wind tunnel or water channel test of scale models or tests of existing buildings are required. However, if a building is oriented perpendicular to the wind, it can be considered as consisting of several independent rectangular blocks. Only isolated rectangular block buildings will be discussed here. Hosker (1984, 1985) reviews the effects of nearby buildings.

The mean speed of wind approaching a building increases with height above the ground (Figure 1). Both the upwind velocity profile shape and its turbulence level strongly influence flow patterns and surface pressures. A stagnation zone exists on the upwind wall. The flow separates at the sharp edges to generate recirculating flow zones that cover the downwind surfaces of the building (roof, sides, and leeward walls) and extend for some distance into the wake. If the building has sufficient length L in the windward direction, the flow will reattach to the building (Figure 2) and may generate two distinct regions of separated recirculating flow—one on the building and in its wake.

Surface flow patterns on the upwind wall are largely influenced by approach wind characteristics. Higher wind speed at roof level causes a larger stagnation pressure on the upper part of the wall than near the ground, which leads to downwash on the lower one-half to two-thirds of the building (Figure 1). On the upper one-quarter to one-third of the building, the surface flow is directed upward over the roof. For a building whose height H is three or four times the width W of the upwind face, an intermediate zone exist between the upwash and downwash regions, where the surface streamlines pass horizontally around the building. The

downwash on the lower surface of the upwind face separates from the building before it reaches ground level and moves upwind to form a vortex that can generate high velocities close to the ground. This ground level upwind vortex is carried around the sides of the building in a U shape (Figure 1b) and is responsible for the suspension of dust and debris that can contaminate air intakes close to ground level.

Recirculation and High Turbulence Regions

For wind perpendicular to a building wall, the height H and width W of the upwind building face determine the flow patterns shown in Figure 3. According to Wilson (1979), the scaling length R which combines these dimensions is:

$$R = B_s^{0.67} B_L^{0.33} \quad (1)$$

where B_s is the smaller and B_L the larger of the dimensions H and W . When B_L is larger than $8B_s$, use $B_L = 8B_s$ in Equation (1). For buildings with varying roof levels or with wings separated by at least a distance B_s , only the height and width of the building face below the portion of the roof in question should be used to calculate R . Wilson (1976) indicates that for a flat-roofed building, the recirculation region maximum height H_r at location X_r and reattachment lengths L_r and L_s shown in Figures 3 and 17 are:

$$H_r = 0.22R \quad (2)$$

$$X_r = 0.5R \quad (3)$$

$$L_r = 0.9R \quad (4)$$

$$L_s = 1.0R \quad (5)$$

The downwind boundary of the rooftop recirculation region may be approximated by a straight line sloping downward from H_r to the roof at L_r . The dimensions of the recirculation zones are somewhat sensitive to the intensity and scale of turbulence in the approaching wind. High levels of turbulence from upwind obstacles may decrease the coefficients in Equations (2) through (5) by up to a factor of 2. Turbulence in the recirculation region and in the approaching wind also causes the reattachment locations on Figure 2 to fluctuate.

To account for changes in roof level, penthouses, and equipment housings and enclosures, the scaling length R of each of these obstacles should be calculated from Equation (1) using the dimensions of the upwind face of the obstacle. The recirculation region for each obstacle may be calculated from Equations (2), (3), and (4). The length L_r of the recirculation region downwind from the obstacle, or from the entire building, is given by Equation (5), with R based on the dimensions of the downwind face of the obstacle. The high turbulence region boundary Z_r in Figure 17 follows a 1:10 (5.7°) downward slope from the top of the recirculation regions at X_r or L_r . When an obstacle is close to the

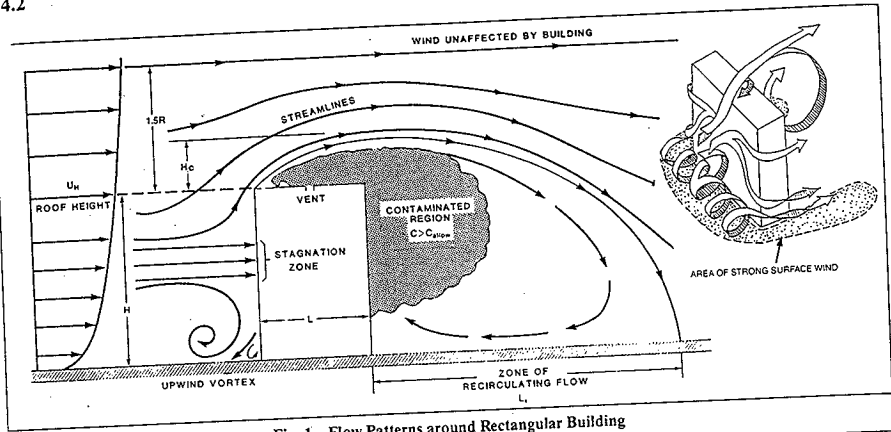


Fig. 1 Flow Patterns around Rectangular Building

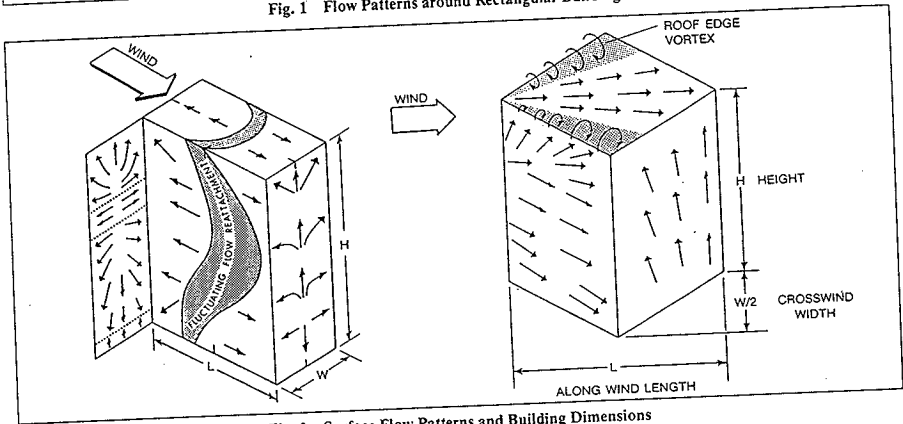


Fig. 2 Surface Flow Patterns and Building Dimensions

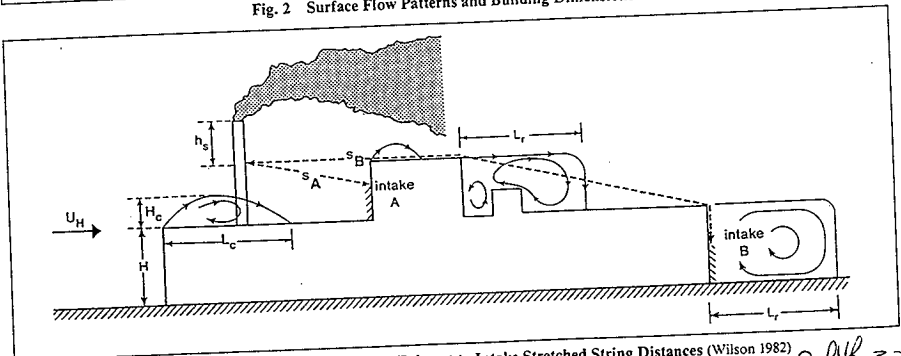


Fig. 3 Flow Recirculation Regions and Exhaust to Intake Stretched String Distances (Wilson 1982)

wind directions, when the exhaust is uncapped ($\beta = 1$) and $U_H > 0.5$. A value of $B_1 = 0.0204$ should be used if V_e/U_H or the stack is capped ($\beta = 1$) and the wind is at 45° to the upwind wall, or if there is no significant atmospheric turbulence, for example, at roof level of high-rise buildings, or in flat rural surroundings [Wilson and Chui (1987), Chui and Wilson (1988)].

Equations (19), (20), and (21) imply that minimum dilution does not depend on the location of either the exhaust or intake, only on the distance S between them. This is true when exhaust and intake locations are on the same building wall or on the roof. The dilution may increase if the intake and exhaust are located on different faces, as indicated by the M factor in Equation (18). For roof exhausts with wall intakes, the results of Li and Meroney (1983) suggest that $B_1 \approx 0.20$ in Equation (21).

For buildings less than about 330 ft high and also less than twice as high as the surrounding buildings, atmospheric turbulence makes a significant contribution to exhaust gas dilution. Wilson (1976, 1977) gives surface concentration contours for flat-roofed buildings in a simulated approach wind typical of an urban area. Flush vents with small exhaust velocity make these results suitable for estimates for capped exhaust stacks or louvered exhaust vents.

The effect of atmospheric turbulence is relatively insignificant for high-rise buildings taller than 330 ft and also twice the average building height for 3000 ft upwind. On these high-rise buildings, where the effects of atmospheric turbulence are small, Wilson and Chui (1987) found that maximum surface concentrations for 10-min exposures were two to ten times higher than on an equivalent low-rise building. A dilution coefficient of $B_1 = 0.02$ should be used for high-rise buildings.

When exhaust from several collecting stations is combined in a single vent or in a tight cluster of stacks, the effective exhaust area A_e will increase, causing the minimum dilution in Equation (19) to decrease. To qualify as a cluster, the stacks must all lie within a two-stack diameter radius of the middle of the group. Stacks lined up in a row do not act as a single stack, as shown by Gregoric *et al.* (1982). However, the exhaust concentration C_e of each contaminant will decrease by mixing with other exhaust streams, and the plume rise will increase due to the higher momentum in the combined jets. For combined vertical exhaust jets, the roof level intake concentration C in Equation (12) will almost always be lower than the intake concentration caused by separate exhausts. Where possible, exhausts should be combined before release to take advantage of this increase in overall dilution.

Critical Wind Speed and Dilution

At very low wind speed, the exhaust jet from an uncapped stack will rise high above roof level, producing a large exhaust dilution D_{min} at a given intake location. Likewise, at high wind speed, the dilution will also be large because of the longitudinal stretching of the plume by the wind. Between these extremes, a critical wind speed exists at which the least dilution will occur for a given exhaust and intake location. This critical, absolute minimum dilution $D_{crit,0}$ may be used to determine if an exhaust vent will be safe under all wind conditions. The critical wind speed for an uncapped vertical exhaust ($\beta = 1.0$) can be evaluated by finding the absolute minimum in Equations (19), (20), and (21). It is closely approximated by

$$U_{crit,0}/V_e = 2.9B_1^{-0.33}(S/A_e^{0.5})^{-0.67} \quad (22)$$

where $U_{crit,0}$ is the critical wind speed producing the smallest minimum dilution for an uncapped vertical exhaust with negligible stack height. This critical dilution $D_{crit,0}$ may be found by using Equation (22) in Equation (19). For $S/A_e^{0.5} > 5$, this minimum is closely approximated by

$$D_{crit,0} = 1 + 7.0B_1^{0.67}(S/A_e^{0.5})^{1.33} \quad (23)$$

The critical dilution in Equation (23) depends only on distance from the exhaust and not on the exhaust velocity V_e . However, increasing the exhaust velocity increases the critical wind speed in Equation (22), usually causing this worst-case critical dilution to occur less frequently.

To assess the severity of the hazard caused by intake contamination, it is useful to know how often the worst case $D_{crit,0}$ is likely to occur. The number of hours per year during which the dilution is no more than a factor of 2 higher than the critical minimum value may be estimated from weather records by finding the fraction of time that the wind speed lies in the range from $0.5 U_{crit,0}$ to $3.0 U_{crit,0}$ (Wilson 1982, 1983). This fraction is then multiplied by the fraction of time the local wind direction lies in a sector $\pm 22.5^\circ$ on each side of the line joining the exhaust and intake location.

EXHAUST STACK DESIGN

Before discharge, exhaust contamination should be reduced by filters, collectors, and scrubbers. Central exhaust systems that combine flows from many collecting stations should always be used where safe and practical. By combining several exhaust streams, central systems dilute intermittent bursts of contamination from a single station. However, in some cases, separate exhaust systems are mandatory. The nature of the contaminants to be combined, the recommended industrial hygiene practice, and the applicable safety codes need to be considered. Halitsky (1966) and Briggs (1984) present methods for estimating the trajectory of jets and the subsequent dispersion of jet plumes.

Separate exhaust stacks should be grouped in a tight cluster to take advantage of the larger plume rise of the resulting combined jet. In addition, a single stack from a central exhaust system or a tight cluster of stacks allows building air intakes to be placed as far as possible from the exhaust location. As shown in Figure 3, the effective stack height h_e is the portion of the exhaust stack that extends above local recirculation zones and upwind and downwind obstacles. Wilson and Winkel (1982) demonstrated that stacks terminating below the level of adjacent walls and architectural enclosures do not effectively reduce roof-level exhaust contamination. To take full advantage of their height, stacks should be located on the highest roof of a building. Where architectural enclosures are used to mask rooftop equipment, stacks must extend above the height H_e of the flow recirculation zone over the enclosure to prevent exhaust contamination of equipment within the enclosure.

Required Stack Exhaust Velocity

High stack discharge velocity and temperature increase plume rise and reduce intake contamination by increased jet dilution and by the elevated plume trajectory. However, high discharge velocity is a poor substitute for increased stack height.

As shown in Figure 15, stacks should have vertically directed uncapped exhaust jets. Stack caps which deflect the exhaust jet have a detrimental effect on both minimum dilution and critical wind speed. In any case, conical stack caps often do not eliminate rain, because rain does not usually fall straight down. Changnon (1966) shows that periods of heavy rainfall are often accompanied by high winds that deflect the raindrops under the cap and into the stack. A stack velocity of about 2500 fpm prevents condensed moisture from draining down the stack and keeps rain from entering the stack. Even when there are drains in the stack, the exhaust velocity should be maintained above 2000 fpm to provide adequate plume rise and jet dilution. Where stack condensate is corrosive, the body of the stack should be sized for a velocity of 1000 fpm.

or less, and a drain provided for the condensate (Anonymous 1964). The stack tip should have a converging cone (Figure 15B) to provide the required high-velocity discharge of 2000 to 3000 fpm. For intermittently operated systems, protection from rain and snow should be provided by stack drains as shown in Figures 15F through 15J.

Stack Height to Avoid Exhaust Entrainment

To avoid entrainment of exhaust gases into the wake, stacks must terminate above the flow recirculation height H_r . Where stacks or exhaust vents discharge within this recirculation region,

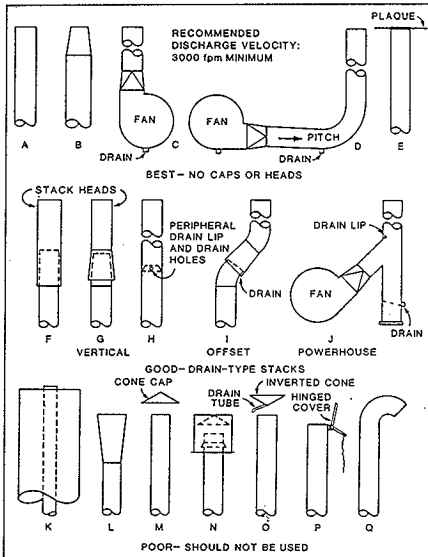


Fig. 15 Stack Designs Providing Vertical Discharge and Rain Protection

gases rapidly diffuse to the roof and may enter ventilation intakes or other openings. Figure 1 shows that this effluent will flow into the zone of recirculating flow behind the downwind face and will, in some cases, be brought back up onto the roof.

A high velocity exhaust with V_e at least 1.5 times as large as the wind speed U_H at roof height is essential not only to provide good initial dilution near the stack, but also to avoid stack wake downwash, which can reduce or eliminate plume rise. Downwash of the exhaust into the stack wake, shown in Figure 16, is caused by the low-pressure region which develops in the wake on the lee side of the stack. In situations where exhaust velocity cannot be maintained at a value larger than 1.5 times the wind speed, an additional downwash height h_d (see Figure 16) should be added to the stack height h_s . For a vertically directed jet from an uncapped stack ($\beta = 1.0$), Briggs (1973) recommends

$$h_d = 2.0d(1.5\beta V_e / U_H) \quad (24)$$

for $V_e / U < 1.5$, where $d = (4A_s / \pi)^{0.5}$ is the effective stack diameter. Rain caps are frequently used on stacks of gas- and oil-fired furnaces and package ventilation units. These units will have $\beta = 0$, so $h_d = 3.0d$, and this should be added to the nominal height h_s to avoid flue gas contamination of roof-mounted equipment and air intakes.

The design procedure for selecting an appropriate stack height starts by calculating the height h_r of a stack with a rain cap and, therefore, no plume rise. For an uncapped vertical exhaust, the minimum rise h_r of the bent-over exhaust jet is estimated, and the

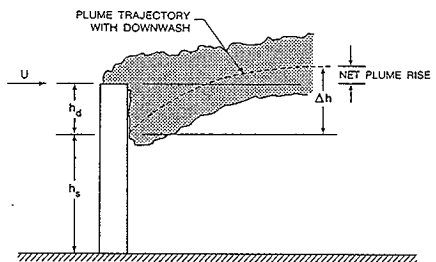


Fig. 16 Reduction of Effective Stack Height by Stack Wake Downwash

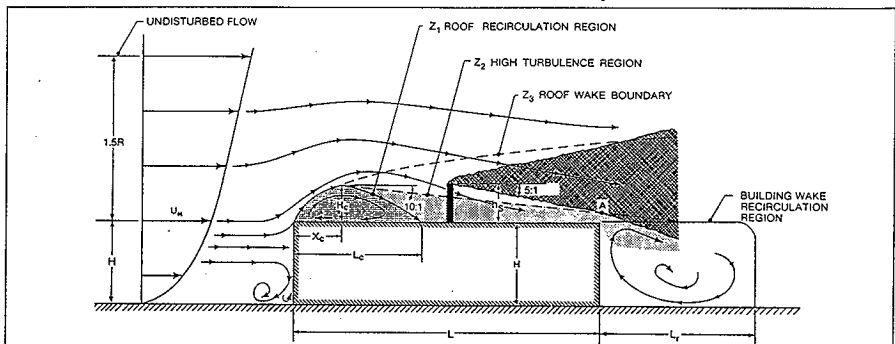


Fig. 17 Design Procedure for Required Stack Height to Avoid Contamination (Wilken 1970)

capped height h_{sc} is lowered by an amount h_r to give credit for plume rise (see Figure 16).

The capped stack height h_{sc} required to avoid excessive exhaust gas reentry is estimated by assuming that the plume spreads upward and downward from h_{sc} with a 1:5 slope (11.3°), as shown in Figure 17. The first step is to raise the capped height h_{sc} until the lower edge of the 1:5 sloping plume avoids contact with all recirculation (zone 1) boundaries on rooftop obstacles such as air intake housings, architectural screens, or penthouses. The size of these recirculation zones, shown in Figures 3 and 17, are calculated using Equations (2), (3), and (4).

If air intakes are located on the downwind wall, the lower edge of the plume, sloping down at 1:5, must lie above the downwind edge of the roof when a nontoxic exhaust contaminant, such as an odor or water vapor, is being dealt with. For a toxic contaminant that requires a large dilution factor at the wall intake, the lower edge of the plume should lie above the flow recirculation zone in the wake downwind of the building. The boundary of the building wake recirculation, shown in Figures 1, 3, and 17, is defined by a horizontal line extending a distance L_r from the downwind edge of the roof. The recirculation length L_r is calculated from Equation (5).

For an uncapped stack, the plume rise h_r due to the vertical momentum of the exhaust is estimated from Briggs (1984) as

$$h_r = 3.0(V_e/U_H)d \quad (25)$$

where the wind speed U_H is the maximum design wind speed for which air intake contamination must be avoided. The required height h_r of the uncapped stack extending above local recirculation zones and obstacles is

$$H_S = h_{sc} - h_r + h_d \quad (26)$$

If the minimum recommended exhaust velocity of $V_e = 1.5 U_H$ is maintained, plume downwash $h_d = 0$, and $h_r = 4.5d$; thus, an uncapped stack can be made $4.5d$ shorter than a capped one.

The largest flow recirculation, high turbulence, and wake regions occur when wind is normal to the upwind wall of the building. Required stack heights should be the largest of the heights determined for all four directions for which the wind is normal to a building wall.

Estimating Critical Dilution for Exhaust Stacks

The geometric design for avoiding excessive contamination does not give any estimate of the worst case critical dilution factor D_{crit} between the stack and an air intake. In this section, D_{crit} will be estimated for a predetermined stack height.

An increase in stack height or in exhaust velocity ratio V_e/U_H reduces roof-level contamination by keeping the high concentrations on the plume centerline far enough above the roof so that the intakes see only intermittent concentrations in the fringes of the plume. In addition, stack height or high exhaust velocity increases the critical wind speed at which the absolute minimum dilution occurs. This higher critical wind speed often reduces significantly the number of hours per year that high intake contamination (i.e., low dilution) will be observed.

Using a Gaussian plume dispersion equation, with a plume spread standard deviation of 0.14S, and an uncapped vertical exhaust jet with no buoyancy and with plume rise inversely proportional to wind speed, the critical wind speed U_{crit} at which the smallest minimum dilution D_{crit} observed is

$$\frac{U_{crit}}{U_{crit0}} = (Y + 1)^{0.5} - Y^{0.5} \quad (27)$$

where U_{crit0} is the critical wind speed for a flush (zero stack height) vertical exhaust, computed from Equation (22). The influence of stack height on the worst case critical dilution for the standard 10-min exposure time may be calculated from

$$\frac{D_{crit}}{D_{crit0}} = \frac{U_{crit}}{U_{crit0}} \exp[Y + Y^{0.5}(Y + 1)^{0.5}] \quad (28)$$

where $Y = 12.6(h_r/S)^2$, and D_{crit0} is the dilution at critical wind speed for a flush vertical roof exhaust with no stack height, from Equation (23). Equations (27) and (28) are reliable only for $Y < 2.0$. Close to the stack, where $Y > 2.0$, use $Y = 2.0$ in Equations (27) and (28). Because both wind speed and turbulence intensity vary strongly with height above the building roof, the plume rise of the exhaust jet may not be inversely proportional to wind speed; normally its behavior is between $\Delta h \propto U^{-0.4}$ and $U^{-1.0}$. Thus, Equations (27) and (28) are only approximations. Because buoyancy is not included, the added rise due to buoyancy provides a factor of safety, particularly at low wind speed.

Because Equations (27) and (28) give the effect of a stack relative to a flush exhaust with $h_r = 0$, they are useful for assessing the advantages of increasing stack height as a remedial measure. By comparing two different heights, this calculation allows the relative benefits of a stack to be estimated without knowing any details of the contaminant concentrations or exhaust velocity in the existing stack. For example, the stack height required using the simple geometrical design procedure in the following section will have h_r/S of at least 0.2. Equations (27) and (28) show that the critical wind speed U_{crit} for this stack height will be about a factor of 2 larger, and the critical dilution D_{crit} , about eight times more than for the vertical jet from an uncapped exhaust with zero effective stack height.

Example 1. The stack height h_r of the uncapped vertical exhaust on the building shown in Figure 3 must be specified to avoid excessive contamination of air intakes A and B by stack gases. The stack has a diameter d of 1.64 ft and an exhaust velocity V_e of 1770 fpm. It is located 52.5 ft from the upwind edge of the roof. The penthouse has its upwind wall (with intake A) located 98.4 ft from the upwind edge of the roof, a height of 13.1 ft, and a length of 23.0 ft in the wind direction. The top of intake A is 6.56 ft below the penthouse roof. The building has a height H of 49.2 ft and a length of 203 ft. The top of intake B is 19.7 ft below roof level. The width (measured into the page) of the building is 164 ft, and the penthouse is 29.5 ft wide. What are the required stack heights h_r for both nontoxic and highly toxic exhaust contaminants for a design wind speed specified at a factor of 2 higher than the annual average hourly wind speed of 9.32 mph at a nearby airport with anemometer height H_{ref} of 32.8 ft? The building is located in unsheltered suburban terrain.

Solution: The first step is to set the height h_{sc} of a capped stack by projecting lines with 5:1 slopes upwind from points of potential plume impact. For intake A, the highest point of impact is the top of the recirculation zone on the roof of the penthouse. To find the height of this recirculation zone, start with Equation (1).

$$R = (13.1)^{0.67}(29.5)^{0.33} = 17.2 \text{ ft}$$

Then use Equations (2) and (3):

$$H_c = 0.22(17.2) = 3.77 \text{ ft}$$

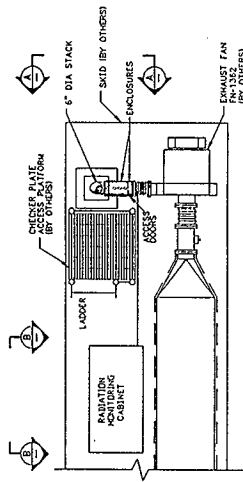
$$X_c = 0.5(17.2) = 8.60 \text{ ft}$$

With the 5:1 slope of the lower plume boundary shown in Figure 17, the capped stack in Figure 3 must be

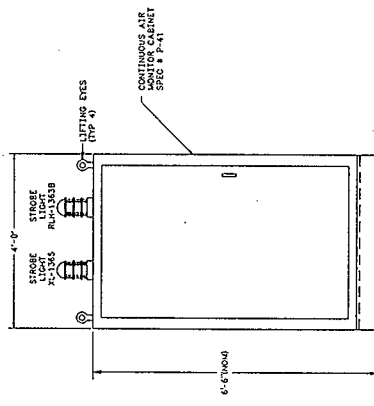
$$h_{sc} = 0.2(98.4 - 52.5 + 8.60) + 3.77 = 14.7 \text{ ft}$$

above the penthouse roof to avoid intake A. For intake B on the downwind wall, the plume boundary from the stack in Figure 3 must lie above the end of the roof for nontoxic exhaust gas or the end of the building flow recirculation zone for highly toxic exhaust gas. For this recirculation zone, from Equation (1):

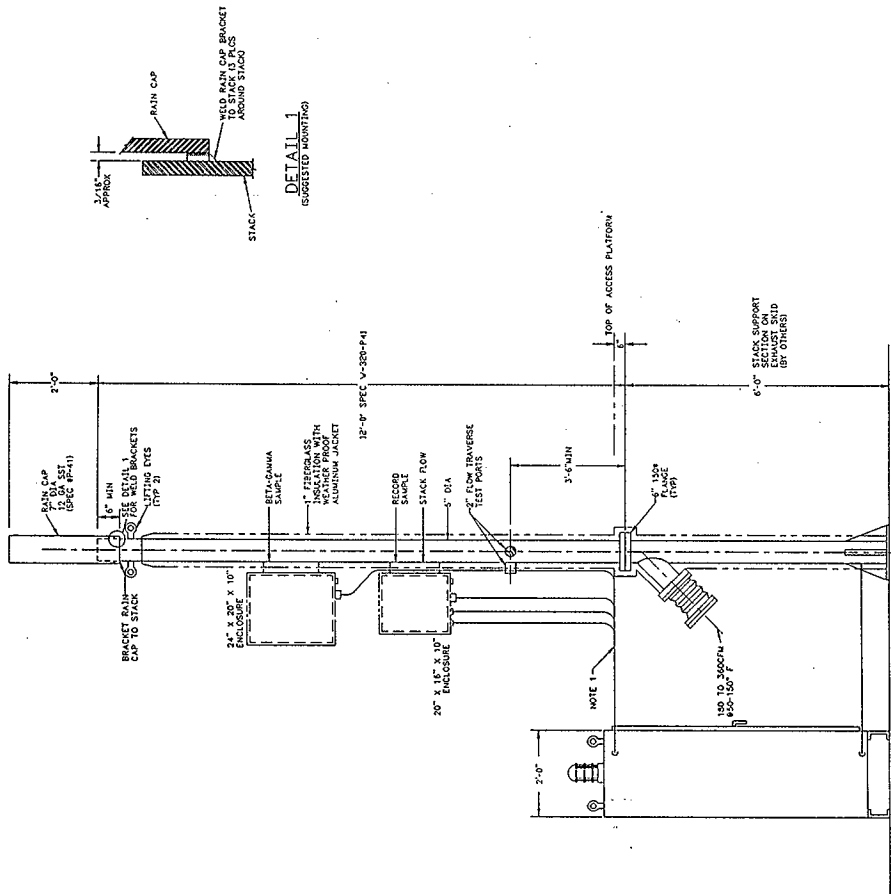
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PARTIAL PLAN (EXHAUST SKID)



EXHAUST RADIATION MONITORING CAB FRONT VIEW B



EXHAUST RADIATION MONIT CAB/EXH STACK ARR'G VIEW A

NOTES:
1. RAIN CAP MUST BE PLACED (FOR STERILIZATION) TO BE INSTALLED BY OTHERS.
2. RAIN CAP MUST BE PLACED FROM RADIATION MONITORING CABINET.

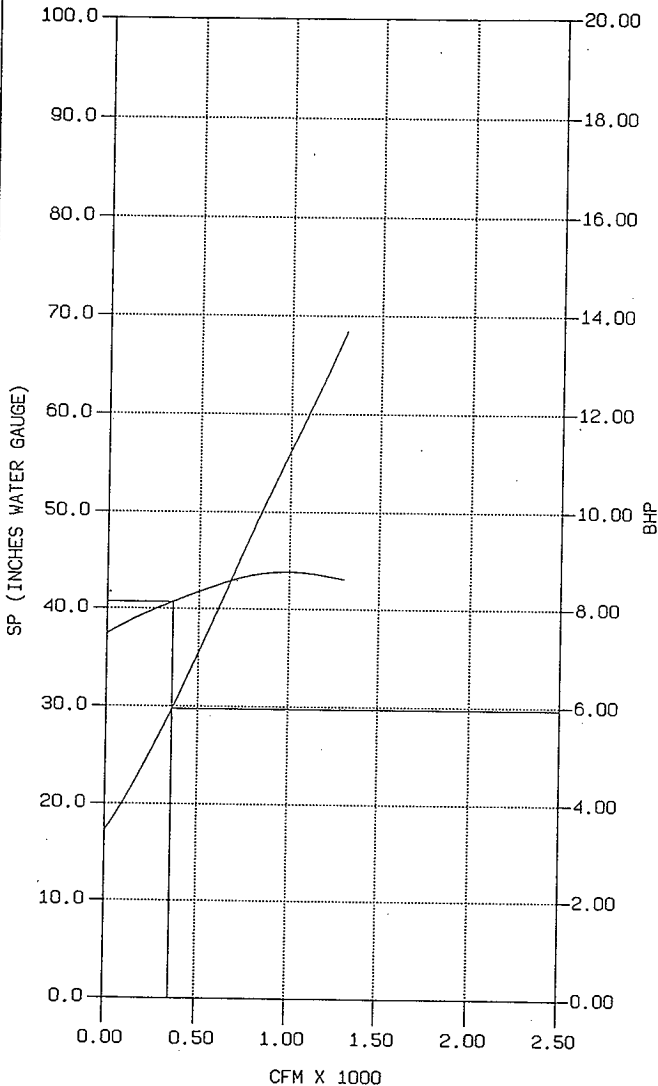
FROM W320-P4

rev 0 IFA Marking

FIGURE 4
EXHAUST RADIATION MONITORING
CABINET/EXH STACK

THE NEW YORK BLOWER COMPANY

=FAN=TO=SIZE=



FAN INFORMATION

Pressure Blower - AL
 Belt Drive MATL: Alumin
 Size: 2606
 Tag : 2DT
 Date: 3/1/1994
 CFM : 360 SP : 40.80
 OV : 1800 *why not 40*
 RPM : 3406 BHP: 5.95
 DEN : 0.0644
 TEMP: 140 DEG F
 SE : 38.6% ME : 38.8%
 ** LEFT-OF-PEAK **

CUSTOMER

EXHAUST SKID
 3/4/94 J. Thomas
 91044-013
 PAGE 13 OF 13
 W320-4-011

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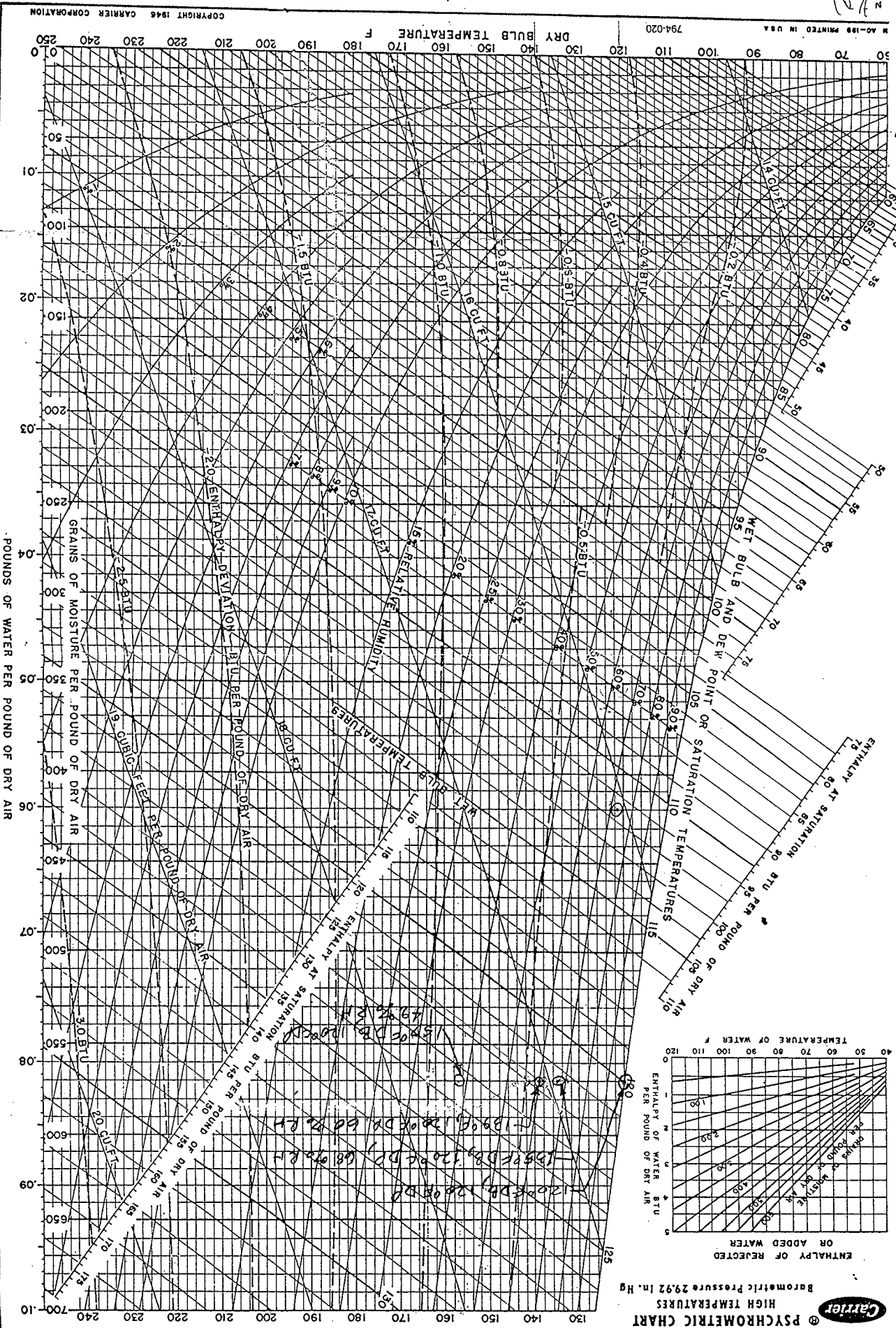
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 FAX : (505) 268-8908

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Carrier
PSYCHROMETRIC CHART
HIGH TEMPERATURES
Barometric Pressure 29.92 in. Hg



W320-H-011
PAGE 7 OF 13

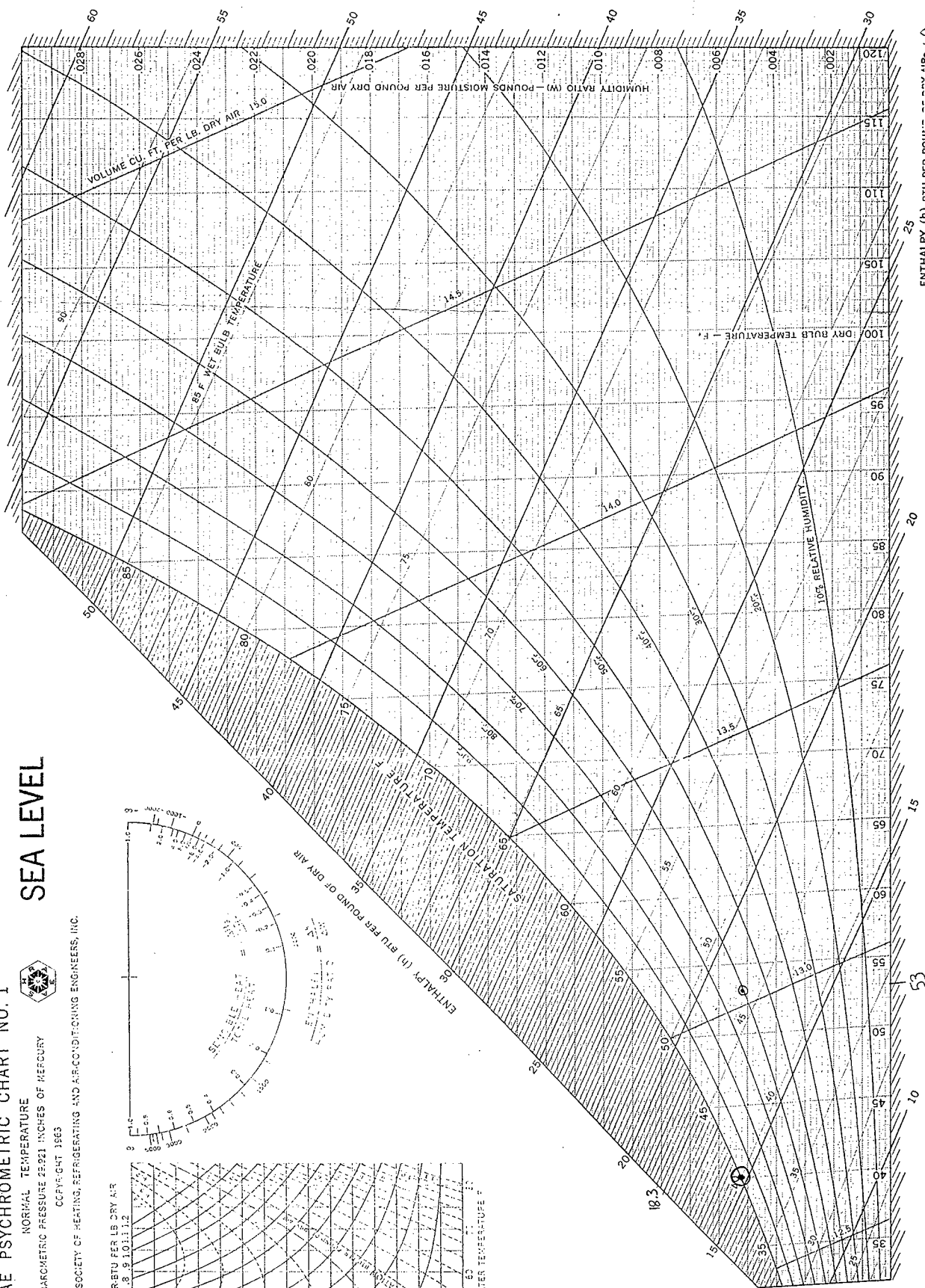
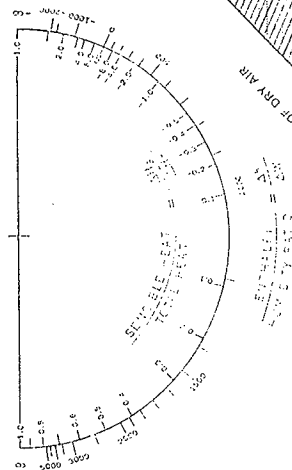
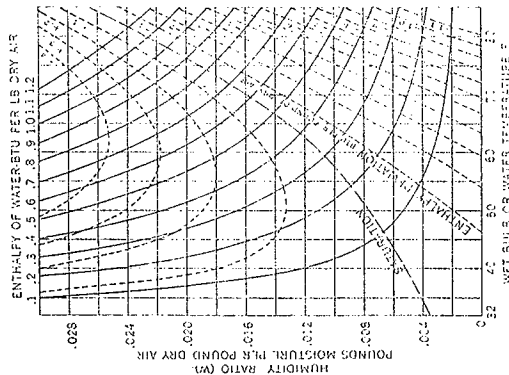
NORMAL TEMPERATURE

BAROMETRIC PRESSURE 29.921 INCHES OF MERCURY

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SEA LEVEL



CALCULATION IDENTIFICATION AND INDEX		Page 1 of 1 Date 6-17-94
This sheet shows the status and description of the attached Design Analysis sheets. Discipline 28/HVAC WO/Job No. ER4319 Calculation No. W320-11-010 ²⁰ W320-28-018 Project No. & Name W-320 Tank 241-C-106 Waste Retrieval Calculation Item Pressure loss upstream of the Exhaust Skid		
These calculations apply to: Dwg. No. N/A Rev. No. N/A Dwg. No. N/A Rev. No. N/A Other (Study, CDR) Procurement Specifications: W-320-P1 Exhaust Skid Rev. No. preliminary 0 W-320-P6 Recirculation fan Rev. No. preliminary 0 W-320-P8 Moisture Separator Rev 0		
The status of these calculations is: <input checked="" type="checkbox"/> Preliminary Calculations <input checked="" type="checkbox"/> Final Calculations <input type="checkbox"/> Check Calculations (On Calculation Dated) <input type="checkbox"/> Void Calculation (Reason Voided) Incorporated in Final Drawings? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No This calculation verified by independent "check" calculations? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Original and Revised Calculation Approvals:		
	Rev. 0 Signature/Date	Rev. 1 Signature/Date
Originator	PH Laughlin 6-17-94	PH Laughlin 2-3-95
Checked by	Paul Rice 6/23/94	ER 2/27/95
Approved by	PH Laughlin 6-24-94	PH Laughlin 2-28-95
Checked Against Approved Vendor Data		Charles T. Li 4/15/98
INDEX		
Design Analysis Page No.	Description	
i	Calculation Identification and Index	
1	Objective, Design Inputs	
2	Calculations & Findings & Conclusions	
A1- A8 A10	Appendix A: Maximum flow & Pressure Drop	
B1- B10 B14	Appendix B: Supporting Information	
C1- C8 C9	Appendix C: Other Flow Conditions	

DESIGN ANALYSIS

Client WHC

Subject Pressure Drop Upstream of the Exhaust Skid

Location 241-C/200 East

WO/Job No. ER4319

Date 6-17-94

Checked 6/23/94

Revised

Calc. No. W320-H-018

Revision 8/1 PHK

Page No. 1 of 2

By PH Langowski

By Paul Rice

By

1.0 OBJECTIVE

The objective of this calculation is to determine the pressure drop upstream of the Exhaust Skid for input to the offsite engineer author of the Exhaust Skid procurement specification. Portions of the pressure loss calculation will also be used to size the recirculation fan.

2.0 DESIGN INPUTS

2.1 CRITERIA AND SOURCE

DOE General Order 6430.1A

Functional Design Criteria WHC-SD-W320-FDC-001, rev. 2, 1/18/94

2.2 GIVEN DATA

1. Component pressure drop data from procurement specifications W-320-P3, P4, and P5, and P8.
2. See H-2-818480 and H-2-818468 for the piping layout.

2.3 ASSUMPTIONS

1. Tank pressure at -1.5" w.g.
 2. ~~Mist eliminator pressure drop at 0.75" w.g. (see vendor quote App B).~~
 3. Condenser pressure drop at 10" w.g. maximum (see W-320-P4)
 4. HEME pressure drop (dirty & wet) at 10" w.g. maximum (see W-320-P5).
 5. HEMF pressure drop (dirty and/or wet) at 10" w.g. maximum (see W-320-P3).
 6. HEME clean and dry pressure drops: 2.2" to 4.5" w.g. (180 to 360 scfm, see W320-H-008).
 7. HEME clean and dry pressure drops: 2.5" to 5.0" w.g. (180 to 360 scfm, see W-320-P5 and PNL-7188).
 8. Moisture separator pressure drops: 5.5" maximum (see W-320-P8)
- 2.4 METHODS 9. Heating coil pressure drop = 0.06" maximum (see App B)
- Hand calculations and Excel spreadsheet.

2.5 REFERENCES

- | | |
|-------------|---|
| W-320-P3 | Procurement Specification, High Efficiency Metal Filter |
| W-320-P4 | Procurement Specification, Heat Exchanger |
| W-320-P5 | Procurement Specification, High Efficiency Mist Eliminator |
| W-320-P6 | Procurement Specification, Recirculation Fan |
| W320-H-003 | Calculation, Recirculation Fan Sizing |
| W320-H-008 | Calculation, High Efficiency Metal Filter |
| W320-H-011 | Calculation, Exhaust Skid |
| 1993 ASHRAE | Fundamentals |
| 1985 ASHRAE | Fundamentals |
| 1991 ASHRAE | Applications |
| PNL-7188 | Performance Evaluation of the Pilot-Scale, Double-Shell Tank Ventilation System Using Simulated Aerosol Streams |
| W-320-P8 | Procurement Specification, Moisture Separator |

DESIGN ANALYSIS

client WHC

Subject Pressure Drop Upstream of the Exhaust Skid

Location 241-C/200 East

WO/Job No. ER4319

Date 6-17-94

Checked 6/23/94

Revised

Calc. No. W320-H-018

Revision 8/1 PHR

Page No. 2 of 2

By PH Langowski

By *Paul Rice*

By

2/27/95 GBL

3.0 CALCULATIONS

See Excel spreadsheet (App A) for detailed pressure drop record by fitting and component for the maximum airflow and pressure drop condition (dirty and wet). See App C for other flows and conditions to size the range of exhaust fan control required.

Equations used for the spreadsheet are:

- pressure loss per 1993 Fundamentals p. 32.4, Darcy Equation (19)
- hydraulic diameter per 1993 Fundamentals p. 32.6 Equation (24)
- Reynold's number per 1993 Fundamentals p. 32.5, Equation (22)

4.0 FINDINGS & CONCLUSIONS

28

The Exhaust Skid fan will be required to be selected for the following upstream pressure loss conditions along with the pressure loss on the Exhaust Skid itself in calculation W-320-H-011. Calculation W-320-H-011 was completed earlier with pressure losses slightly greater than those calculated here.

compatible to

condition	minimum exhaust <i>238</i> 180 scfm	maximum exhaust 360 scfm
clean & dry components	<i>18.6"</i> 18.98" w.g.	<i>24.4"</i> 25.29" w.g.
dirty & wet components	<i>33.9"</i> 33.18" w.g.	<i>34.5"</i> 34.13" w.g.

34.87

The Recirculation fan sizing will use the information up to the flow split in calculation W320-H-003. The pressure loss up to the flow split at maximum flowrate to be used in sizing the recirculation fan is ~~11.67" w.g.~~

at 860 scfm and 18.9" w.g. static pressure.

APPENDIX A

HIGT LOW, WAKY/WEL

KAISER ENGINEERS HANFORD CO.

DUCT PRESSURE LOSS
CALCULATION SHEET

JOB NO./W.O. NO.:
W-320H04319
BLDG NO./AREA: 241-C-106/200E
DUCT SYSTEM: Exhaust system up to the
exhaust stack

PREPARED BY: Peter H. Lengowski
DATE: 6/17/84
CHECKED BY:

NOTES:

Calculation W320-H018.

Pressure loss per 1993 Fundamentals p.32.4 Darcy Equation (19).
Hydraulic diameter per 1993 Fundamentals p.32.6 Equation (24).
Friction loss per 1993 Fundamentals p.32.8 Equation (24).
Minor losses ASHRAE Fundamentals, 1993, Table 10.1. Numerical fitting
losses from 1993 Fundamentals. Pipe sizes for schedule 10S.

Long Radius (LR) elbows: $r/D = 1.5$, fitting loss = 0.15; Short Radius (SR) elbows:
 $r/D = 1.0$, fitting loss = 0.22, losses per 1991 Applications, p. 27.9, Table 4.

#	TYPE OF FITTING	SCFM		TEMP	AIR FLOW		AIR TAKEOFF	DUCT SIZE		PRESS. LOSS	FITTING LOSS COEFF.	EQUIV. LENGTH	DUCT AREA	DUCT SQ. IN.	PERI METER	HYDRAL DIA.	REY	FRICME	F	VEL	VEL PRESS. Vp
		IN	OUT		IN	OUT		WIDTH	HEIGHT	IN. WG	Co	FT.									
1	bank pressure	1220	95	1278	0	1278	0			1.500			0.00		0.00						
2	inlet to hatchway (E01-1)	1220	95	1278	0	1278	0	24.375	24.375	0.009	0.50		468.64	468.64	24.375	91.415	0.018	0.018	0.018	394	0.10
3	hatchway elbow (E03-12)	1220	95	1278	0	1278	0	24.375	24.375	0.009	0.42	6	468.64	468.64	24.375	91.415	0.018	0.018	0.018	394	0.10
5A	hatchway pipe (SD4-1)	1220	95	1278	0	1278	0	69	39	0.007	25.00	10	2691.00	216.00	49.83	32.409	0.024	0.024	0.024	68	0.000
5B	hatchway loss	1220	95	1278	0	1278	0			0.000			223.68	53.02	16.88	132.037	0.017	0.017	0.017	872	0.042
7	mixt. eliminator	1220	95	1278	0	1278	0	16.876	16.876	0.021	0.50		223.68	53.02	16.88	132.037	0.017	0.017	0.017	872	0.042
8	transition to 12" (E04-1)	1220	95	1278	0	1278	0	12.380	12.380	0.002	0.20	3	120.57	38.92	12.39	179.843	0.016	0.016	0.016	1526	0.148
9	pipe section	1220	95	1278	0	1278	0	10.420	10.420	0.000	0.00		85.28	32.74	10.42	213.844	0.016	0.016	0.016	2157	0.290
10	transition to 10" (E04-1)	1220	95	1278	0	1278	0	10.420	10.420	0.000	0.00		85.28	32.74	10.42	213.844	0.016	0.016	0.016	2157	0.290
12	elbow 45 (LR)	1220	95	1278	0	1278	0	10.420	10.420	0.046	0.09	8	85.28	32.74	10.42	213.844	0.016	0.016	0.016	2157	0.290
13	pipe section	1220	95	1278	0	1278	0	10.420	10.420	0.000	0.00		85.28	32.74	10.42	213.844	0.016	0.016	0.016	2157	0.290
14	elbow 45 (LR)	1220	95	1278	0	1278	0	10.420	10.420	0.046	0.09	8	85.28	32.74	10.42	213.844	0.016	0.016	0.016	2157	0.290
15	pipe section	1220	95	1278	0	1278	0	10.420	10.420	0.000	0.00		85.28	32.74	10.42	213.844	0.016	0.016	0.016	2157	0.290
16	elbow 90 (SR) in Process Bldg	1220	95	1278	0	1278	0	10.420	10.420	0.084	0.22	5	85.28	32.74	10.42	213.844	0.016	0.016	0.016	2157	0.290
17A	elbow 90 (SR)	1220	95	1278	0	1278	0	10.420	10.420	0.084	0.22		85.28	32.74	10.42	213.844	0.016	0.016	0.016	2157	0.290
17B	elbow 90 (SR)	1220	95	1278	0	1278	0	10.420	10.420	0.084	0.22		85.28	32.74	10.42	213.844	0.016	0.016	0.016	2157	0.290
18	flue exchanger	1220	95	1278	0	1278	0	10.420	10.420	0.000	0.00		85.28	32.74	10.42	213.844	0.016	0.016	0.016	2157	0.290
19	flue exchanger	1220	95	1278	0	1278	0	10.420	10.420	0.000	0.00		85.28	32.74	10.42	213.844	0.016	0.016	0.016	2157	0.290
20	elbow 90 (SR)	1220	40	1151	0	1151	0	10.420	10.420	0.118	0.50	6	31.74	19.97	6.36	93.182	0.019	0.019	0.019	1541	0.48
21	tee, portable takeoff (6-3)	1220	40	1151	0	1151	0	10.420	10.420	0.062	0.22	2	31.74	19.97	6.36	93.182	0.019	0.019	0.019	1541	0.48
22	elbow 90 (SR)	1220	40	1151	0	1151	0	10.420	10.420	0.000	0.00		85.28	32.74	10.42	213.844	0.016	0.016	0.016	2157	0.290
23	tee, transition (SD5-2)	1220	40	1151	0	1151	0	10.420	10.420	0.052	0.22	2	31.74	19.97	6.36	93.182	0.019	0.019	0.019	1541	0.48
24A	tee (6-3)	360	40	340	0	340	0	10.420	10.420	0.115	0.49		85.28	32.74	10.42	213.844	0.016	0.016	0.016	2157	0.290
24B	tee (6-3)	360	40	340	0	340	0	10.420	10.420	0.115	0.49		85.28	32.74	10.42	213.844	0.016	0.016	0.016	2157	0.290
24C	bypass valve (7-5)	360	40	340	0	340	0	10.420	10.420	0.092	0.50	6	31.74	19.97	6.36	93.182	0.019	0.019	0.019	1541	0.48
24D	bypass valve (7-5)	360	40	340	0	340	0	10.420	10.420	0.092	0.50	6	31.74	19.97	6.36	93.182	0.019	0.019	0.019	1541	0.48
25	elbow 90 (SR)	360	40	340	0	340	0	10.420	10.420	0.034	0.22	4	31.74	19.97	6.36	93.182	0.019	0.019	0.019	1541	0.48
26	pipe section	360	40	340	0	340	0	10.420	10.420	0.034	0.22		31.74	19.97	6.36	93.182	0.019	0.019	0.019	1541	0.48
27	elbow 90 (SR)	360	40	340	0	340	0	10.420	10.420	0.034	0.22	2	31.74	19.97	6.36	93.182	0.019	0.019	0.019	1541	0.48
28	pipe section	360	40	340	0	340	0	10.420	10.420	0.034	0.22		31.74	19.97	6.36	93.182	0.019	0.019	0.019	1541	0.48
29	elbow 45 (SR)	360	40	340	0	340	0	10.420	10.420	0.019	0.13	2	31.74	19.97	6.36	93.182	0.019	0.019	0.019	1541	0.48
30	HEME	360	40	340	0	340	0	10.420	10.420	0.019	0.13		31.74	19.97	6.36	93.182	0.019	0.019	0.019	1541	0.48
31	elbow 45 (SR)	360	40	340	0	340	0	10.420	10.420	0.019	0.13	4	31.74	19.97	6.36	93.182	0.019	0.019	0.019	1541	0.48
32	pipe section	360	40	340	0	340	0	10.420	10.420	0.019	0.13		31.74	19.97	6.36	93.182	0.019	0.019	0.019	1541	0.48
33	elbow 90 (SR)	360	40	340	0	340	0	10.420	10.420	0.032	0.22	4	31.74	19.97	6.36	93.182	0.019	0.019	0.019	1541	0.48
34	elbow 90 (SR)	360	40	340	0	340	0	10.420	10.420	0.032	0.22		31.74	19.97	6.36	93.182	0.019	0.019	0.019	1541	0.48
35	pipe section	360	40	340	0	340	0	10.420	10.420	0.032	0.22		31.74	19.97	6.36	93.182	0.019	0.019	0.019	1541	0.48
36	pipe section	360	40	340	0	340	0	10.420	10.420	0.032	0.22	4	31.74	19.97	6.36	93.182	0.019	0.019	0.019	1541	0.48
37	elbow 90 (SR)	360	40	340	0	340	0	10.420	10.420	0.074	0.50		31.74	19.97	6.36	93.182	0.019	0.019	0.019	1541	0.48
38	tee (6-3)	360	40	340	0	340	0	10.420	10.420	0.033	0.22		31.74	19.97	6.36	93.182	0.019	0.019	0.019	1541	0.48
39	bypass valve (7-5)	360	40	340	0	340	0	10.420	10.420	0.000	0.00		31.74	19.97	6.36	93.182	0.019	0.019	0.019	1541	0.48
40	elbow 90 (SR)	360	40	340	0	340	0	10.420	10.420	0.033	0.22		31.74	19.97	6.36	93.182	0.019	0.019	0.019	1541	0.48
41	elbow 90 (SR)	360	40	340	0	340	0	10.420	10.420	0.033	0.22		31.74	19.97	6.36	93.182	0.019	0.019	0.019	1541	0.48
42	bypass valve (7-5)	360	40	340	0	340	0	10.420	10.420	0.000	0.00		31.74	19.97	6.36	93.182	0.019	0.019	0.019	1541	0.48

2-14-85
Pete
Rev 1
P.H.L.
2-14-85

KAISER ENGINEERS HANFORD CO.: DUCT PRESSURE LOSS CALCULATION SHEET

JOB NO./W.O. NO.:
241-C-106/200E
BLOG NO.-AREA :
DUCT SYSTEM

PREPARED BY: Peter H. Langowski
DATE: 6/17/84
CHECKED BY:

Exhaust system up to the
exhaust skid

NOTES:

Calculation W320-H-018.

Pressure loss per 1993 Fundamentals p.32.4 Darcy Equation (19).
Hydraulic diameter per 1993 Fundamentals p.32.6 Equation (24).
Reynold's Number per 1993 Fundamentals p.32.8 Equation (22).
Friction Factor per 1993 Fundamentals p.32.9 Equation (23).
Losses from 1985 Fundamentals. Pipe sizes for schedule 10S.

Long Radius (LR) elbows: r/D = 1.5; fitting loss = 0.15; Short Radius (SR) elbows:
r/D = 1.0; fitting loss = 0.22; losses per 1991 Applications, p. 27.9, Table 4.

NOTE: COLUMNS UNDER SHADING ARE REQUIRED USER INPUT

#	FITTING (ASRAE #)	FLOW	TEMP	SCFM	DRG F	ACFM	AIR FLOW	TAKEOFF	DUCT SIZE		PRESS. LOSS	FITTING LOSS	EQUIV DUCT LENGTH	DUCT AREA	PERI METER	HYDRAL DIA	REY	FPRIME	F	VEL	VEL. PRESS. Vp
									either round or rectangular	DIA.											
		SCFM							IN.	IN.	IN.	IN.	FT.	sq. in.	IN.	IN.				FFM	IN. WG
43	elbow, 90 (SR)	360	40	340	0	340	0	0			0.023	0.22	duct only	31.74	19.97	6.36	93,182	0.019	0.019	1,541	0.148
44	pipe section	360	40	340	0	340	0	0			0.022	0.22	4	31.74	19.97	6.36	93,182	0.019	0.019	1,541	0.148
45	elbow, 90 (SR)	360	40	340	0	340	0	0			0.022	0.22	4	31.74	19.97	6.36	93,182	0.019	0.019	1,541	0.148
46	pipe section	360	40	340	0	340	0	0			0.022	0.15	4	31.74	19.97	6.36	93,182	0.019	0.019	1,541	0.148
47	pipe section	360	40	340	0	340	0	0			0.022	0.15	4	31.74	19.97	6.36	93,182	0.019	0.019	1,541	0.148
48	tee (6-3)	360	40	340	0	340	0	0			0.022	0.09	8	31.74	19.97	6.36	93,182	0.019	0.019	1,541	0.148
49	pipe section/long process bldg	360	40	340	0	340	0	0			0.022	0.09	8	31.74	19.97	6.36	93,182	0.019	0.019	1,541	0.148
50	elbow, 45 (LR)	360	40	340	0	340	0	0			0.013	0.09	5	31.74	19.97	6.36	93,182	0.019	0.019	1,541	0.148
51	pipe section	360	40	340	0	340	0	0			0.013	0.09	5	31.74	19.97	6.36	93,182	0.019	0.019	1,541	0.148
52	elbow, 45 (LR)	360	40	340	0	340	0	0			0.013	0.09	10	31.74	19.97	6.36	93,182	0.019	0.019	1,541	0.148
53	pipe section	360	40	340	0	340	0	0			0.013	0.15	3	31.74	19.97	6.36	93,182	0.019	0.019	1,541	0.148
54	elbow, 30 (LR)	360	40	340	0	340	0	0			0.017	0.15	3	31.74	19.97	6.36	93,182	0.019	0.019	1,541	0.148
55	pipe section/long exhaust skid	360	40	340	0	340	0	0			0.017	0.15	3	31.74	19.97	6.36	93,182	0.019	0.019	1,541	0.148
total											34.13										

DATA USED ABOVE

roughness = 0.0001

density = 0.079 lbm/ft³

kinematic viscosity = 0.000146 ft²/s

Material factors
galvanized 0.0003 medium smooth
carbon steel 0.0001 smooth

12.696 ft³/lbm

40F saturated air

The pressure loss up to the flow split for use in sizing the recirculation fan is 11.67 inches w.g.

Internal viscosity	temp(F)	ft ² /s
Mechanical Engineering	0.00	1.26E-04
Reference Manual Eighth Edition, p.3-86	20.00	1.26E-04
	40.00	1.48E-04
	60.00	1.58E-04
	80.00	1.80E-04
	100.00	1.69E-04
	120.00	1.80E-04
	140.00	1.89E-04
	160.00	2.79E-04

2/27/95
PR
Dkt
Rev 1
PH
2-14-95

HIGH TOWER DUCT/WEL

KAISER ENGINEERS HANFORD CO.

DUCT PRESSURE LOSS
CALCULATION SHEET

JOB NO./W.O. NO. :
BLDG NO./ AREA :
DUCT SYSTEM :

PREPARED BY: Peter H. Langowski
DATE: 2/8/95
CHECKED BY:

NOTES:

- Calculation W320-H-018 rev. 1.
- Pressure loss per 1993 Fundamentals p.32.4 Darcy Equation (19).
- Hydraulic diameter per 1993 Fundamentals p.32.6 Equation (24).
- Reynold's Number per 1993 Fundamentals p.32.5 Equation (23).
- Alphanumeric ASHRAE fitting numbers from 1993 Fundamentals. Numeric fitting numbers from 1985 Fundamentals. Pipe sizes for schedule 40S.
- Long Radius (LR) elbow: r/D = 1.5, fitting loss = 0.15; Short Radius (SR) elbow: r/D = 1.0, fitting loss = 0.22. Losses per 1991 Applications p. 27.9, Table 4.
- Combined elbow factor of 1.25 per p. 8-14.

NOTE: COLUMNS UNDER SHADED AREAS REQUIRE USER INPUT																					
#	TYPE OF FITTING (ASHRAE #)	AIR FLOW		TEMP	AIR FLOW		AIR TAKEOFF	DUCT SIZE		PRESS. LOSS		FITTING LOSS COEFF.	EQUIV DUCT LENGTH	DUCT AREA	PERI METER	HYDRAL DIA	REY	F	VEL. PRESS. FPM	VEL. PRESS. Vp	
		SCFM	DEG F		SCFM	ACFM		WIDTH	HEIGHT	IN.	IN.										IN.
1	100% pressure	1220	95	1278	0	1278	0				1.900			466.64	76.58	24.38	91.415	0.018	24.38	0.010	
2	inlet to hatchway (ED-1)	1220	95	1278	0	1278	0				0.50			486.64	76.58	24.38	91.415	0.018	394	0.010	
3	hatchway elbow (CD3-12)	1220	95	1278	0	1278	0				0.004	0.42		486.64	76.58	24.38	91.415	0.018	394	0.010	
4	hatchway pipe	1220	95	1278	0	1278	0				0.001	25.00	6						0.018	394	0.010
5	hatchway exit (SD4-1)	1220	95	1278	0	1278	0	69	39		0.007			2691.00	216.00	49.83	32.409	0.024	68	0.000	
6	hatchway loss	1220	95	1278	0	1278	0	69	39		0.000		10					0.024	68	0.000	
7	inlet to piping (ED-1)	1220	95	1278	0	1278	0				0.170	0.50		78.85	31.48	10.02	222.380	0.016	2.333	0.339	
8	100% pressure	1220	95	1278	0	1278	0				0.028	0.15	4					0.016	2.333	0.339	
9	hatchway 90 (LR)	1220	95	1278	0	1278	0				0.036	0.15	5					0.016	2.333	0.339	
10	hatchway 90 (SR)	1220	95	1278	0	1278	0				0.051	0.15		78.85	31.48	10.02	222.380	0.016	2.333	0.339	
11	5 pipe section	1220	95	1278	0	1278	0				0.036		5					0.016	2.333	0.339	
12	16 elbow 90 (LR), in Process Bldg	1220	95	1278	0	1278	0				0.020	0.051	0.15	78.85	31.48	10.02	222.380	0.016	2.333	0.339	
13	20 pipe section	1220	95	1278	0	1278	0				0.075		1					0.016	2.333	0.339	
14	21 elbow 90 (SR)	1220	95	1278	0	1278	0				0.075	0.22		78.85	31.48	10.02	222.380	0.016	2.333	0.339	
15	22 shaft exit (HV-7.5) HV-138142	1220	95	1278	0	1278	0				0.170	0.50		78.85	31.48	10.02	222.380	0.016	2.333	0.339	
16	23 shaft exit (HV-7.5) HV-138142	1220	95	1278	0	1278	0				0.170	0.50		78.85	31.48	10.02	222.380	0.016	2.333	0.339	
17	24 shaft exit (HV-7.5) HV-138142	1220	95	1278	0	1278	0				0.170	0.50		78.85	31.48	10.02	222.380	0.016	2.333	0.339	
18	25 shaft exit (HV-7.5) HV-138142	1220	95	1278	0	1278	0				0.170	0.50		78.85	31.48	10.02	222.380	0.016	2.333	0.339	
19	26 shaft exit (HV-7.5) HV-138142	1220	95	1278	0	1278	0				0.170	0.50		78.85	31.48	10.02	222.380	0.016	2.333	0.339	
20	26A tee, flow split, branch (6-3)	1220	40	1151	0	1151	0				0.168	0.61		78.85	31.48	10.02	200.343	0.016	2.102	0.275	
21	30 elbow 45 (LR)	360	40	340	860	340	0				0.015	0.09	3	28.89	19.05	6.07	97.668	0.019	1.693	0.179	
22	31 pipe section	360	40	340	0	340	0				0.022	0.15		28.89	19.05	6.07	97.668	0.019	1.693	0.179	
23	32 elbow 90 (LR)	360	40	340	0	340	0				0.025	0.20	4	28.89	19.05	6.07	97.668	0.019	1.693	0.179	
24	33 pipe section	360	40	340	0	340	0				0.026	0.20		28.89	19.05	6.07	97.668	0.019	1.693	0.179	
25	34 tee (6-3)	360	40	340	0	340	0				0.030	0.20		28.89	19.05	6.07	97.668	0.019	1.693	0.179	
26	35 elbow 45 (LR)	360	40	340	860	340	0				0.025	0.09		28.89	19.05	6.07	97.668	0.019	1.693	0.179	
27	36 elbow 90 (LR)	360	40	340	0	340	0				0.034	0.15		28.89	19.05	6.07	97.668	0.019	1.693	0.179	
28	37 elbow 90 (LR)	360	40	340	0	340	0				0.034	0.15		28.89	19.05	6.07	97.668	0.019	1.693	0.179	
29	38 elbow 45 (LR)	360	40	340	0	340	0				0.020	0.11		28.89	19.05	6.07	97.668	0.019	1.693	0.179	
30	39 pipe section	360	40	340	0	340	0				0.015		2	28.89	19.05	6.07	97.668	0.019	1.693	0.179	
31	40 elbow 45 (LR)	360	40	340	0	340	0				0.016	0.09		28.89	19.05	6.07	97.668	0.019	1.693	0.179	
32	41 HEMF HMF-1361	360	40	340	0	340	0				0.005	0.000		28.89	19.05	6.07	97.668	0.019	1.693	0.179	
33	42 elbow 45 (LR)	360	40	340	0	340	0				0.015	0.09	2	28.89	19.05	6.07	97.668	0.019	1.693	0.179	
34	43 pipe section	360	40	340	0	340	0				0.027	0.15		28.89	19.05	6.07	97.668	0.019	1.693	0.179	
35	44 pipe section	360	40	340	0	340	0				0.015		2	28.89	19.05	6.07	97.668	0.019	1.693	0.179	
36	45 elbow 90 (LR)	360	40	340	0	340	0				0.020	0.11		28.89	19.05	6.07	97.668	0.019	1.693	0.179	
37	46 elbow 90 (LR)	360	40	340	0	340	0				0.027	0.15		28.89	19.05	6.07	97.668	0.019	1.693	0.179	
38	47 pipe section	360	40	340	0	340	0				0.015		2	28.89	19.05	6.07	97.668	0.019	1.693	0.179	
39	48 bypass valve (7.5) HV-13846	360	40	340	0	340	0				0.089	0.50		28.89	19.05	6.07	97.668	0.019	1.693	0.179	
40	49 tee (6-3)	360	40	340	0	340	0				0.000	0.00		28.89	19.05	6.07	97.668	0.019	1.693	0.179	
41	50 elbow 90 (SR)	360	40	340	0	340	0				0.048	0.27		28.89	19.05	6.07	97.668	0.019	1.693	0.179	
42	51 elbow 90 (SR)	360	40	340	0	340	0				0.048	0.27		28.89	19.05	6.07	97.668	0.019	1.693	0.179	
43	52 elbow 90 (SR)	360	40	340	0	340	0				0.015	0.19	2	28.89	19.05	6.07	97.668	0.019	1.693	0.179	
44	53 bypass valve (7.5) HV-13848	360	40	340	0	340	0				0.039	0.22		28.89	19.05	6.07	97.668	0.019	1.693	0.179	
45	54 HEMF HMF-1361	360	40	340	0	340	0				0.089	0.50		28.89	19.05	6.07	97.668	0.019	1.693	0.179	
46	55 bypass valve (7.5) HV-13848	360	40	340	0	340	0				0.005	0.000		28.89	19.05	6.07	97.668	0.019	1.693	0.179	

Handwritten notes and signatures: "2-14-95", "2/8/95", and a signature.

KAISER ENGINEERS HANFORD CO. DUCT PRESSURE LOSS CALCULATION SHEET

JOB NO./ W.O. NO. :
W-320/ER4319
BLDG NO./ AREA :
241-C-106/200E
DUCT SYSTEM :

PREPARED BY: Peter H. Langowski
DATE: 2/8/95
CHECKED BY:

NOTES:

- Calculation W320-H-018 rev 1.
- Pressure loss per 1993 Fundamentals p.32.4 Darcy Equation (19).
- Hydraulic diameter per 1993 Fundamentals p.32.6 Equation (24).
- Reynold's Number per 1993 Fundamentals p.32.5 Equation (22).
- Alphanumeric ASHRAE fitting numbers from 1993 Fundamentals, Numeric fitting numbers from 1985 Fundamentals. Pipe sizes for schedule 40S.
- Long Radius (LR) elbows: $RD=1.5$, fitting loss = 0.15; Short Radius (SR) elbows: $RD=1.0$, fitting loss = 0.2.
- Pressure loss per 1993 Applications, p. 27.5, Table 4.
- Combined elbow factor of 1.25 per p. B-14.

NOTE: COLUMNS UNDER SHADED AREAS REQUIRE USER INPUT																					
#	TYPE OF FITTING (ASHRAE #)	AIR FLOW		TEMP	AIR FLOW TAKEOFF		DUCT SIZE		PRESS. LOSS		FITTING LOSS COEFF.	EQUIV DUCT LENGTH	DUCT AREA	PERI METER		HYDRAL DIA	REV	FRAME	F	VEL	VEL PRESS.
		SCFM	ACFM		DEG F	IN.	IN.	IN.	IN.	IN.				IN.	IN.						
56	elbow, 90 (LR)	360	40	340	0	340	0	6.065	0.027	0.15			28.89	19.05	6.07	97.668	0.019		1.693	0.179	
57	pipe section	360	40	340	0	340	0	6.065	0.023	0.15	4		28.89	19.05	6.07	97.668	0.019		1.693	0.179	
58	elbow, 90 (LR)	360	40	340	0	340	0	6.065	0.027	0.15			28.89	19.05	6.07	97.668	0.019		1.693	0.179	
59	tee (6-3)	360	40	340	0	340	0	6.065	0.000	0.15			28.89	19.05	6.07	97.668	0.019		1.693	0.179	
60	tee (6-3)	360	40	340	0	340	0	6.065	0.137	1.10	4		28.89	19.05	6.07	97.668	0.019		1.693	0.179	
70	tee (6-3)	360	40	340	0	340	0	6.065	0.027	0.15			28.89	19.05	6.07	97.668	0.019		1.693	0.179	
71	elbow, 90 (LR)	360	40	340	0	340	0	6.065	0.124	0.15	17		28.89	19.05	6.07	97.668	0.019		1.693	0.179	
72	pipe section	360	40	340	0	340	0	6.065	0.027	0.15	2		28.89	19.05	6.07	97.668	0.019		1.693	0.179	
73	elbow, 90 (LR)	360	40	340	0	340	0	6.065	0.027	0.15			28.89	19.05	6.07	97.668	0.019		1.693	0.179	
74	pipe section/tee/exhaust stack	360	40	340	0	340	0	6.065	0.015	34.87			28.89	19.05	6.07	97.668	0.019		1.693	0.179	
total to exhaust stack											34.87										
78	tee, flow split, main (6-3)	860	40	811	0	811	0	10.020	0.052	0.38			78.85	31.48	10.02	141.225	0.017		1.482	0.137	
79	reducer, concentric (6-1)	860	40	811	0	811	0	6.065	0.071	0.15			28.89	19.05	6.07	233.318	0.016		1.693	0.179	
80	elbow, 90 (LR)	860	40	811	0	811	0	6.065	0.053	0.15			28.89	19.05	6.07	233.318	0.016		1.693	0.179	
81	tee, flow split, main (6-3)	860	40	811	0	811	0	6.065	5.500	0.48			28.89	19.05	6.07	233.318	0.016		1.693	0.179	
82	moisture separator MS-1361	860	40	811	0	811	0	7.981	0.231	0.88			50.03	25.07	7.98	177.306	0.017		2.338	0.340	
83	reducer, expansion (4-1)	860	40	811	0	811	0	7.981	0.231	0.88			50.03	25.07	7.98	177.306	0.017		2.338	0.340	
84	tee (6-3)	860	40	811	0	811	0	7.981	0.051	0.15			50.03	25.07	7.98	177.306	0.017		2.338	0.340	
85	elbow, 90 (LR)	860	40	811	0	811	0	7.981	0.238	0.15			50.03	25.07	7.98	177.306	0.017		2.338	0.340	
86	transition (4-3)	860	40	811	0	811	0	7.981	0.060	0.15			50.03	25.07	7.98	190.426	0.017		2.508	0.392	
87	tee, flow split, main (6-3)	860	40	811	0	811	0	7.981	0.027	0.07			50.03	25.07	7.98	190.426	0.017		2.508	0.392	
88	rectangular fan FR-1361	860	40	811	0	811	0	7.981	0.059	0.15			50.03	25.07	7.98	190.426	0.017		2.508	0.392	
89	elbow, 90 (LR)	860	40	811	0	811	0	7.981	0.059	0.15	4		50.03	25.07	7.98	190.426	0.017		2.508	0.392	
90	tee, flow split, main (6-3)	860	40	811	0	811	0	7.981	0.060	0.09			50.03	25.07	7.98	190.426	0.017		2.508	0.392	
91	recirculation fan FR-1361	860	40	811	0	811	0	7.981	0.043	0.09			50.03	25.07	7.98	190.426	0.017		2.508	0.392	
92	tee, flow split, main (6-3)	860	40	811	0	811	0	7.981	0.035	0.08			50.03	25.07	7.98	190.426	0.017		2.508	0.392	
93	elbow, 45 (LR)	860	40	811	0	811	0	7.981	0.032	0.08			50.03	25.07	7.98	190.426	0.017		2.508	0.392	
94	tee, flow split, main (6-3)	860	40	811	0	811	0	7.981	0.035	0.09			50.03	25.07	7.98	190.426	0.017		2.508	0.392	
95	elbow, 45 (LR)	860	40	811	0	811	0	7.981	0.032	0.09			50.03	25.07	7.98	190.426	0.017		2.508	0.392	
96	tee, flow split, main (6-3)	860	40	811	0	811	0	7.981	0.035	0.10			50.03	25.07	7.98	190.426	0.017		2.508	0.392	
97	tee, flow split, main (6-3)	860	40	811	0	811	0	7.981	0.141	0.15	13		50.03	25.07	7.98	190.426	0.017		2.508	0.392	
98	elbow, 90 (LR)	860	40	811	0	811	0	7.981	0.059	0.15			50.03	25.07	7.98	190.426	0.017		2.508	0.392	
99	converging vane (6-2)	860	40	811	0	811	0	7.981	0.059	0.15			50.03	25.07	7.98	190.426	0.017		2.508	0.392	
100	tee, flow split, main (6-3)	860	40	811	0	811	0	11.938	-0.025	-0.14	14		111.933	35.07	11.938	190.426	0.017		2.508	0.392	
total for recirc fan											11.938										
up to flow split											11.938										
split back to tank											6.99										
total for recirc fan											18.88										

DATA USED ABOVE
roughness = 0.0001
density = 0.082 lbm/ft³
kinematic viscosity = 0.000146 ft²/s

12.239 ft3/lbm 40F saturated air 0.964 altitude correction

KAISER ENGINEERS HANFORD CO.

DUCT PRESSURE LOSS CALCULATION SHEET

JOB NO./W.O. NO.: W-320ER4319
BUDG NO./AREA: 241-C-106/200E
DUCT SYSTEM:

PREPARED BY: Peter H. Langowski
DATE: 2/8/95
CHECKED BY:

NOTES:

Calculation W320H018 rev 1.
Pressure loss per 1993 Fundamentals p.32.4 Darcy Equation (19).
Hydraulic diameter per 1993 Fundamentals p.32.6 Equation (24).
Reynold's Number per 1993 Fundamentals p.32.5 Equation (22).
Absolute roughness per 1993 Fundamentals. Numeric fitting numbers from 1993 Fundamentals. Pipe sizes for schedule 40S.

Long Radius (LR) elbows: $r/D = 1.5$, fitting loss = 0.15; Short Radius (SR) elbows: $r/D = 1.0$, fitting loss = 0.22, losses per 1991 Applications, p. 27.9, Table 4.
Combined elbow factor of 1.25 per p. B-14.

#	TYPE OF FITTING (ASHRAE #)	AIR FLOW	TEMP	AIR FLOW	SCFM	DEG F	0.0003 medium smooth	0.0001 smooth
NOTE: COLUMNS UNDER SHADED AREAS REQUIRE USER INPUT								

kinematic viscosity		temp(F)	1c2/s
Mechanical Engineering Reference Manual Eighth Edition, p.3-36.		0.00	1.28E-04
		20.00	1.38E-04
		40.00	1.48E-04
		60.00	1.58E-04
		80.00	1.68E-04
		100.00	1.78E-04
		120.00	1.88E-04
		140.00	1.98E-04
		160.00	2.08E-04
		180.00	2.18E-04
		200.00	2.28E-04
		220.00	2.38E-04
		240.00	2.48E-04
		260.00	2.58E-04
		280.00	2.68E-04
		300.00	2.78E-04

A2u
Rev 1
HNF 2-14-95
GDE 2/21/95

DETAIL OF 4" PIPE THRU
DOME - SEE PLAN FOR LOCATION
192 Regd.

Scale: $\frac{3}{8}" = 1'-0"$

DETAIL OF 12" PIPE THRU
DOME - SEE PLAN FOR LOCATION
192 Regd.

Scale: $\frac{3}{8}" = 1'-0"$

DETAILS OF DOME VENTS

Located on Tanks 101
to 106, inclusive, as
shown on DWG. D-1.
Scale: $\frac{1}{2}" = 1'-0"$

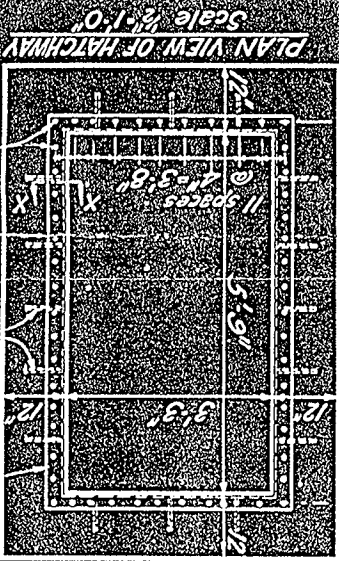
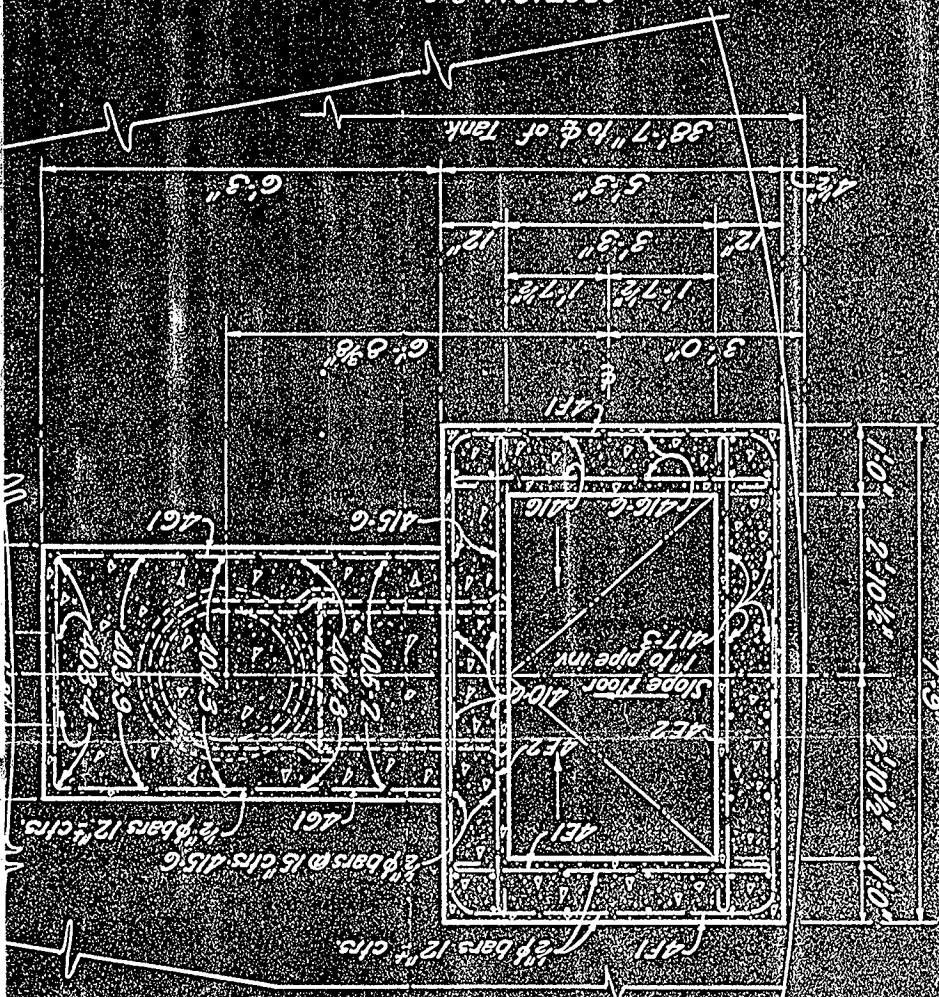
DETAILS FOR HATCHWAY

MISCEL

Old David Ave b-19A

W 50-H-011 1:173

HATCHWAY TRUNKS



16 spaces between holes
@ 4-5/8" = 6'-2"

54. $\frac{1}{8}$ " drilled holes
with $\frac{3}{8}$ " hex. nuts
back welded to under
side of curb angle.
Use template.

DETAIL OF 4" PIPE THRU
DOME - SEE PLAN FOR LOCATION

192 Reg'd.

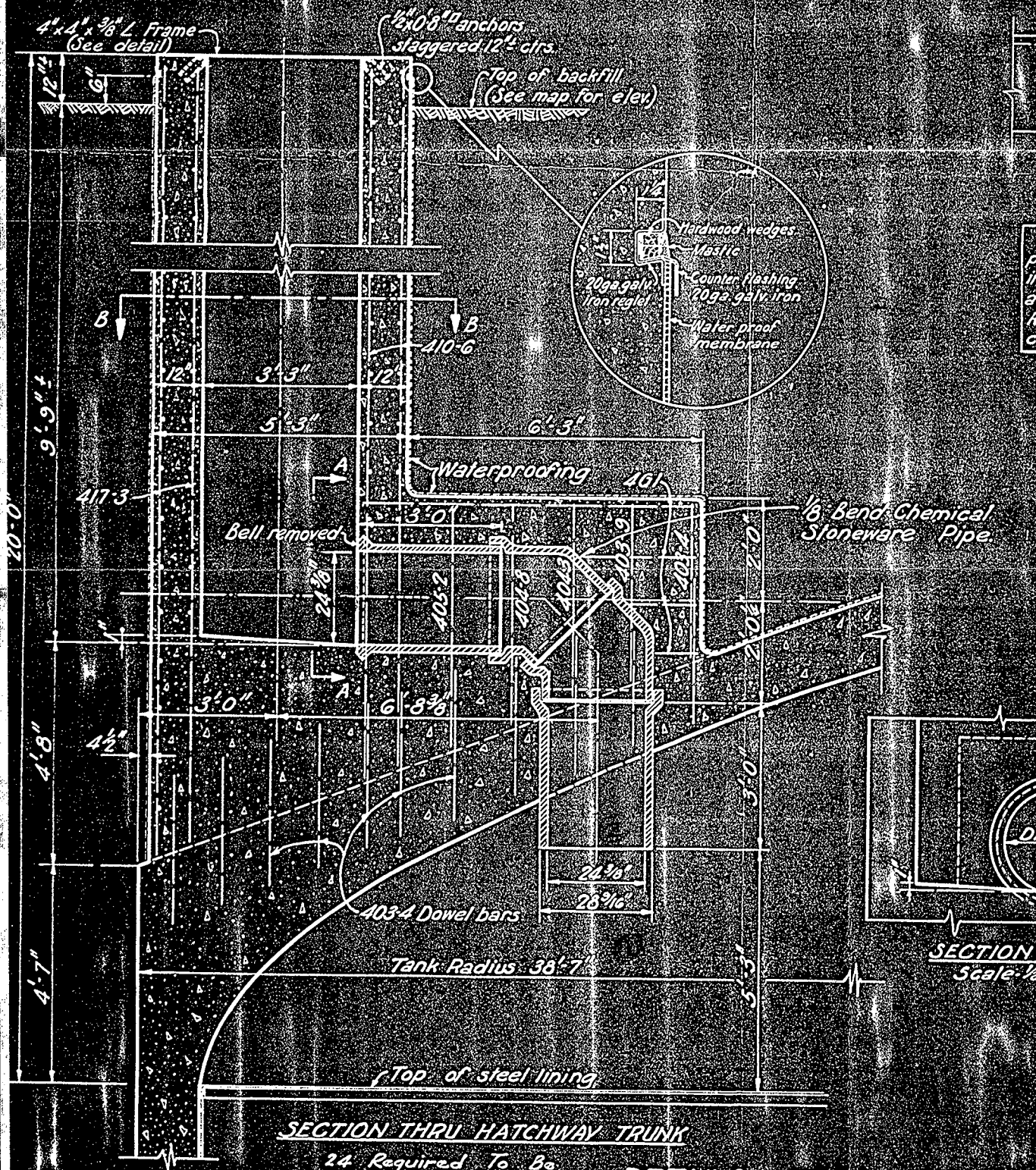
Scale - $\frac{3}{4}" = 1'-0"$

DETAIL OF 12" PIPE THRU
DOME - SEE PLAN FOR LOCATION

192 Reg'd.

Scale - $\frac{3}{4}" = 1'-0"$

DETAILS OF DOME VENTS



DETAILS FOR HATCHWAY

MISCELLANEOUS

Old Land Area 6/10/78

MS-10-H-025 M

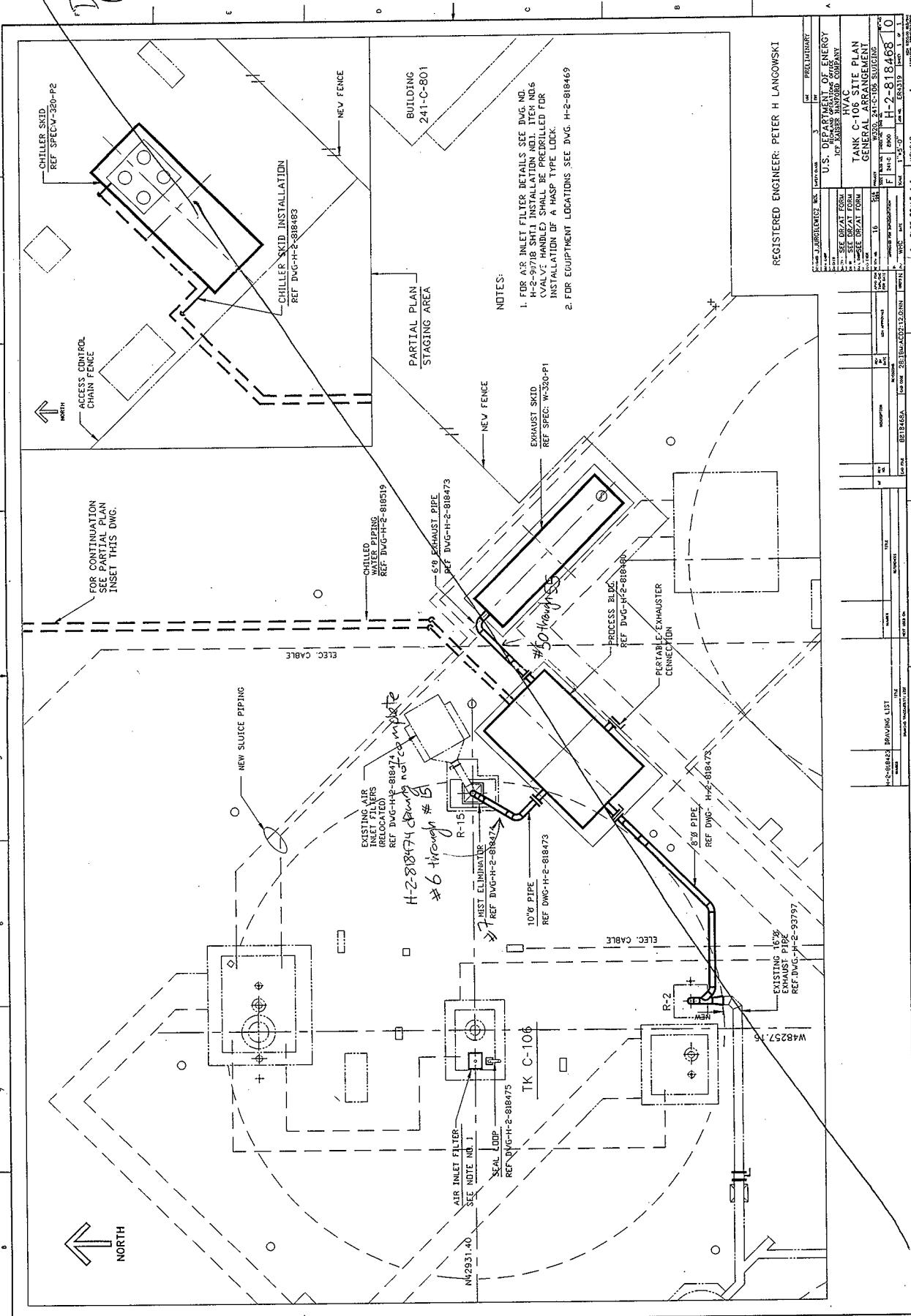
Chd Paul Ave 6/23/94

Delete
Rev 1
2-1-95
2/21/95
2/21/95

489

ENF-3116, Rev. 0

W320-3



NOTES:

1. FOR AIR INLET FILTER DETAILS SEE DWG. NO. H-2-9718 SH-1 INSTALLATION NDL ITEM NO.6 (VALVE HANDLE) SHALL BE PREDRILLED FOR INSTALLATION OF A HASP TYPE LOCK.
2. FOR EQUIPMENT LOCATIONS SEE DWG. H-2-818469

REGISTERED ENGINEER: PETER H. LANGOWSKI

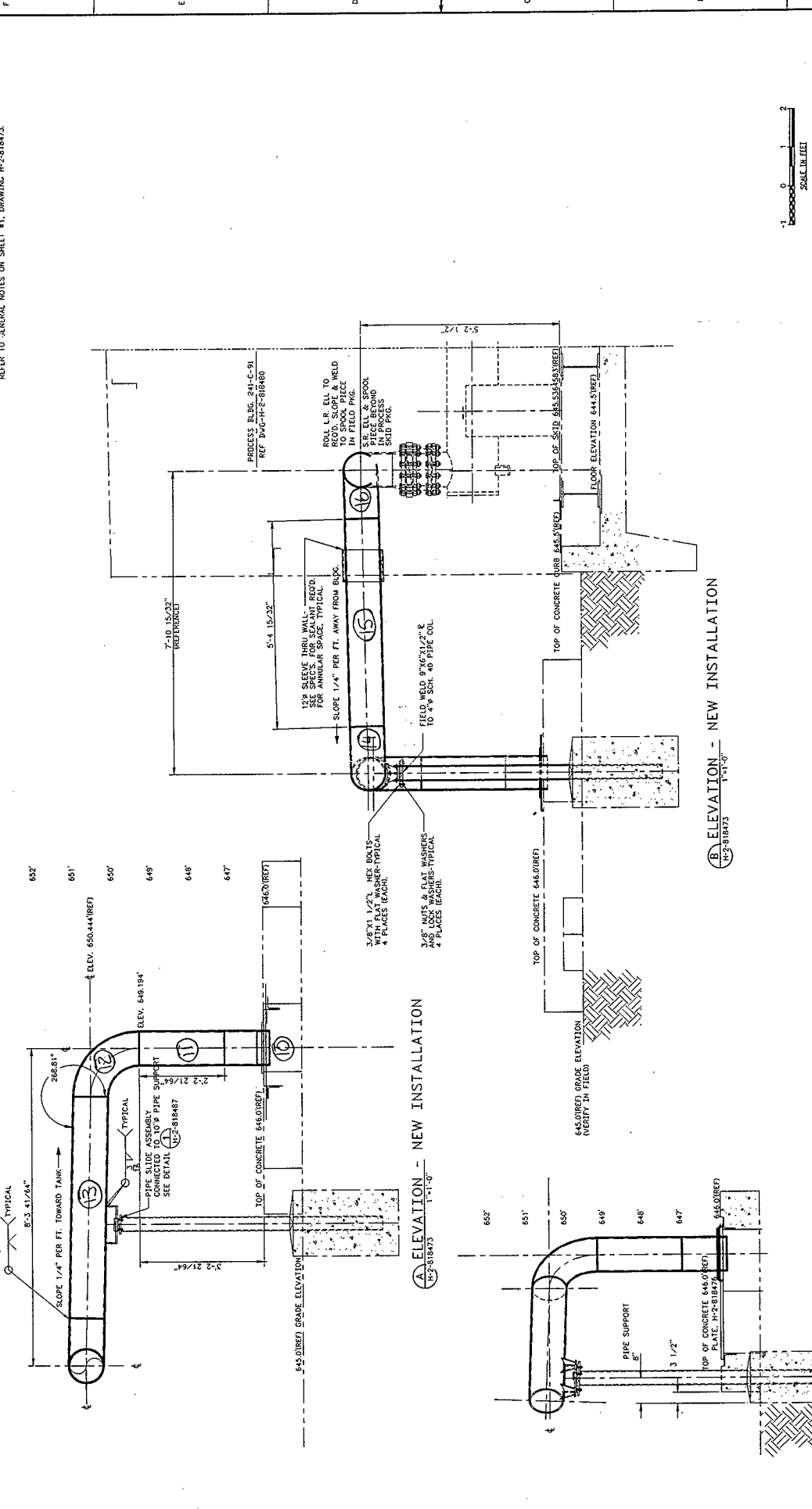
NO.	DATE	DESCRIPTION
1	10/1/93	ISSUED FOR PERMITTING
2	10/1/93	ISSUED FOR PERMITTING
3	10/1/93	ISSUED FOR PERMITTING
4	10/1/93	ISSUED FOR PERMITTING
5	10/1/93	ISSUED FOR PERMITTING
6	10/1/93	ISSUED FOR PERMITTING
7	10/1/93	ISSUED FOR PERMITTING
8	10/1/93	ISSUED FOR PERMITTING
9	10/1/93	ISSUED FOR PERMITTING
10	10/1/93	ISSUED FOR PERMITTING

NO.	DATE	DESCRIPTION
1	10/1/93	ISSUED FOR PERMITTING
2	10/1/93	ISSUED FOR PERMITTING
3	10/1/93	ISSUED FOR PERMITTING
4	10/1/93	ISSUED FOR PERMITTING
5	10/1/93	ISSUED FOR PERMITTING
6	10/1/93	ISSUED FOR PERMITTING
7	10/1/93	ISSUED FOR PERMITTING
8	10/1/93	ISSUED FOR PERMITTING
9	10/1/93	ISSUED FOR PERMITTING
10	10/1/93	ISSUED FOR PERMITTING

NO.	DATE	DESCRIPTION
1	10/1/93	ISSUED FOR PERMITTING
2	10/1/93	ISSUED FOR PERMITTING
3	10/1/93	ISSUED FOR PERMITTING
4	10/1/93	ISSUED FOR PERMITTING
5	10/1/93	ISSUED FOR PERMITTING
6	10/1/93	ISSUED FOR PERMITTING
7	10/1/93	ISSUED FOR PERMITTING
8	10/1/93	ISSUED FOR PERMITTING
9	10/1/93	ISSUED FOR PERMITTING
10	10/1/93	ISSUED FOR PERMITTING

NOTE:

REFER TO GENERAL NOTES ON SHEET #1, DRAWING H-2-818473.



PETER H. LANGOWSKI REGISTERED ENGINEER

U.S. DEPARTMENT OF ENERGY
NATIONAL BUREAU OF STANDARDS
PROCESS BLDG. DUCTWORK-
RISER R-15 ELEVATIONS

PROJECT NO. H-2-818488
SHEET 1 OF 1

DATE: 11-17-00
BY: PHL
CHECKED: PHL

U.S. DEPARTMENT OF ENERGY
NATIONAL BUREAU OF STANDARDS
PROCESS BLDG. DUCTWORK-
RISER R-15 ELEVATIONS

PROJECT NO. H-2-818488
SHEET 1 OF 1

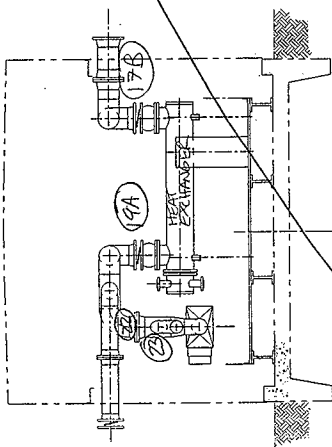
DATE: 11-17-00
BY: PHL
CHECKED: PHL

U.S. DEPARTMENT OF ENERGY
NATIONAL BUREAU OF STANDARDS
PROCESS BLDG. DUCTWORK-
RISER R-15 ELEVATIONS

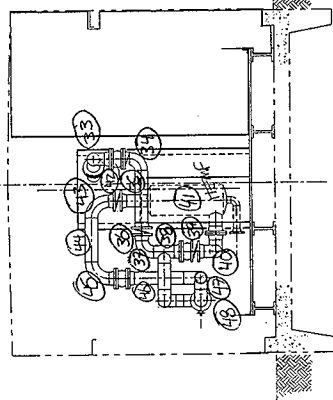
PROJECT NO. H-2-818488
SHEET 1 OF 1

DATE: 11-17-00
BY: PHL
CHECKED: PHL

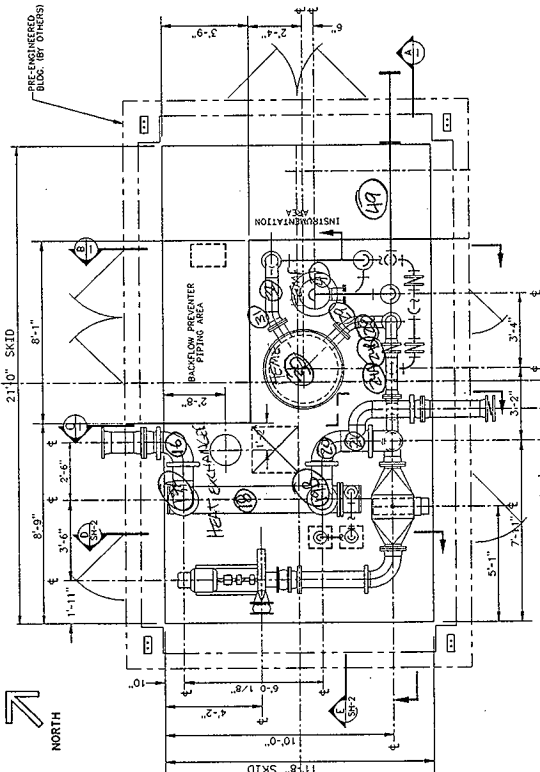
NOTES:



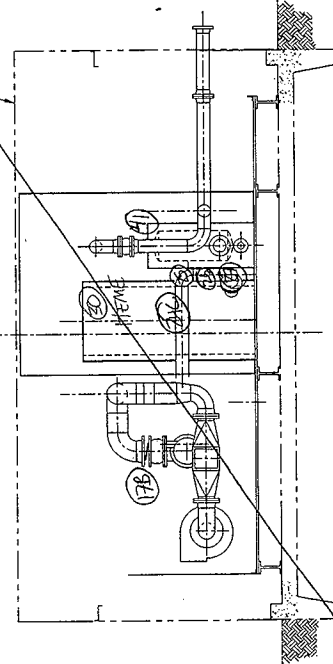
SECTION



SECTION



D1 ANI



SECTION

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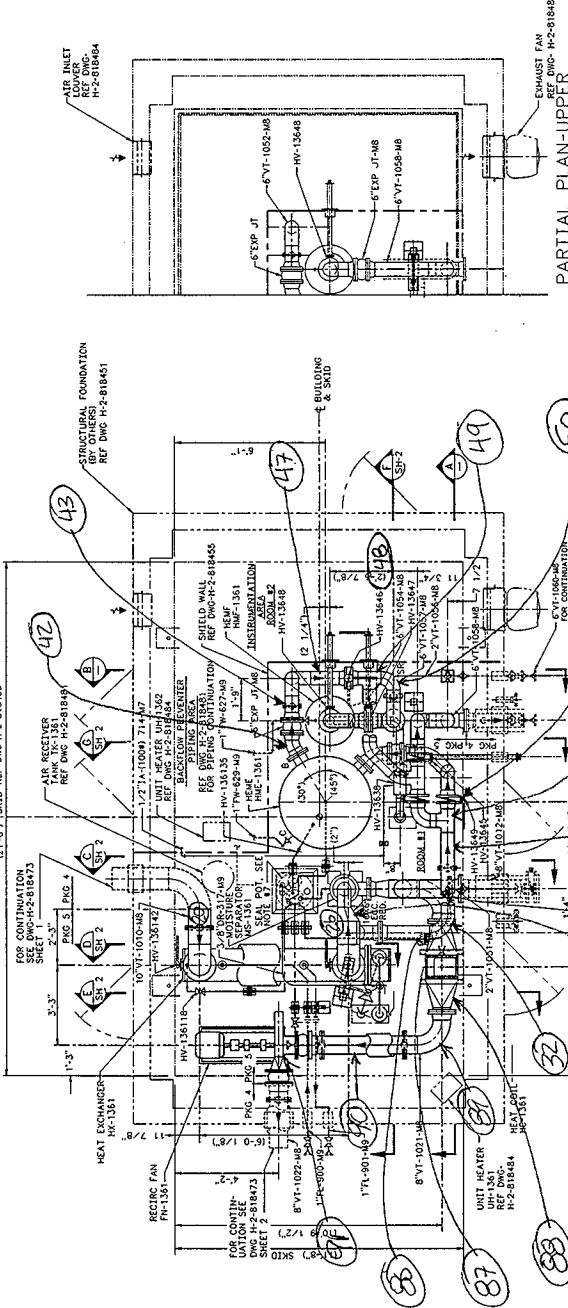
NOTES:

1. HEME AND HEMP SHELING DESIGN IS BASED ON A 1.185 CURIE
YIELD TO MILLION/POUR OUTSIDE EITHER THE HEME OR THE HEMP.
2. FOR MATERIALS FABRICATION INSPECTION & TESTING SEE
CONSTRUCTION SPECIFICATION W-320-C6.
CONSTRUCTION SHALL BE AS SHOWN TO FACILITATE EQUIPMENT
REMOVAL. ALL PIPE ELBOWS ARE LONG RADIUS, EXCEPT AS DENOTED
FOR VENT PIPE SUPPORTS IDENTIFICATION AND LOCATION SEE
DRAWING H-2-81845 SHEETS 6 & 7.
3. FOR SHIELD WALL PIPE PENETRATION DETAILS SEE DRAWING
H-2-81845 SHEET 2.
ALL EQUIPMENT COMPONENTS & VALVES TO BE IDENTIFIED WITH A
TAG LOCATED ON DRAWING H-2-81845 SHEET 6.
4. ALL EQUIPMENT COMPONENTS & VALVES TO BE IDENTIFIED WITH A
TAG LOCATED ON DRAWING H-2-81845 SHEET 6.
5. ALL WELD JOINTS SHALL BE IDENTIFIED WITH A TAG INCLUDING ITS IDENTIFICATION NO.
STAMPED IN 1/4" HIGH LETTERS.
6. ALL WELD JOINTS SHALL BE IDENTIFIED WITH A TAG INCLUDING ITS IDENTIFICATION NO.
STAMPED IN 1/4" HIGH LETTERS.
7. FIELD CUT DRAIN PIPES FROM SEAL PRT. A FIELD WELD DRAIN ELLS
AT ELEVATION REQUIRED TO PERMIT MIN. SLOPE OF 1/4" PER FT.
FOR ELBOWLET CONNECTION OF AIR VENT DRAIN TO DRAIN PIPE.
SEE DETAIL 1, SHEET 4.
8. SEE SHEET 5 FOR INSTRUMENT CONNECTIONS & LOCATIONS.
9. PIPE BENDS (5 X NOMINAL PIPE DIA) MAY BE USED IN LIEU OF
BUTT WELDED ELBOWS WHERE SPACE ALLOWS.
10. ALL EXPOSED CARBON STEEL SURFACES SHALL BE PAINTED IN
ACCORDANCE WITH CONSTRUCTION SPECIFICATION W-320-C6.
11. TOLERANCES
FRACTIONAL $\pm 1/16"$ ANGULAR $\pm 1^\circ$.
12. FOR EQUIPMENT SEE THE FOLLOWING PROCUREMENT SPECIFICATIONS:
HEMP-1361..... SEE W-320-P3
HC-1361..... SEE W-320-P4
HC-1361..... SEE W-320-P5
HC-1361..... SEE W-320-P6
HC-1361..... SEE W-320-P7
MS-1361..... SEE W-320-P8

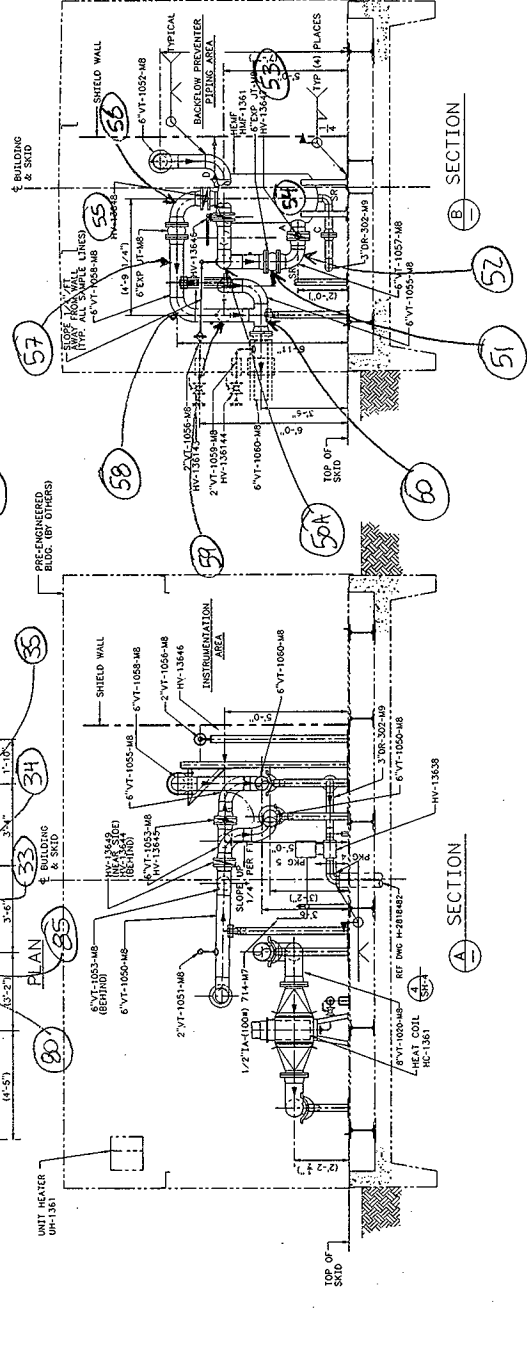
DESIGN DIMENSIONS ARE ON HOLD PENDING FINAL APPROVED VENDOR
EQUIPMENT SUBMITTAL.

REGISTERED ENGINEER: PETER H. LANGOWSKI

PROJECT NO.	3	DATE	PRELIMINARY
CLIENT	U.S. DEPARTMENT OF ENERGY		
DESIGNER	JOE KUSKE ENGINEERING COMPANY		
PROJECT NAME	PROCESS BUILDING		
PROJECT LOCATION	W-320, TANK 241-C-108, SAVINGS		
PROJECT NO.	H-2-818480	DATE	10/10/00
PROJECT NO.	H-2-818480	DATE	10/10/00

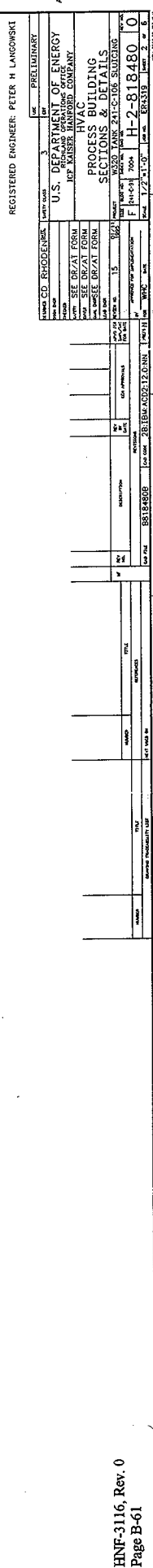


PARTIAL PLAN-UPPER

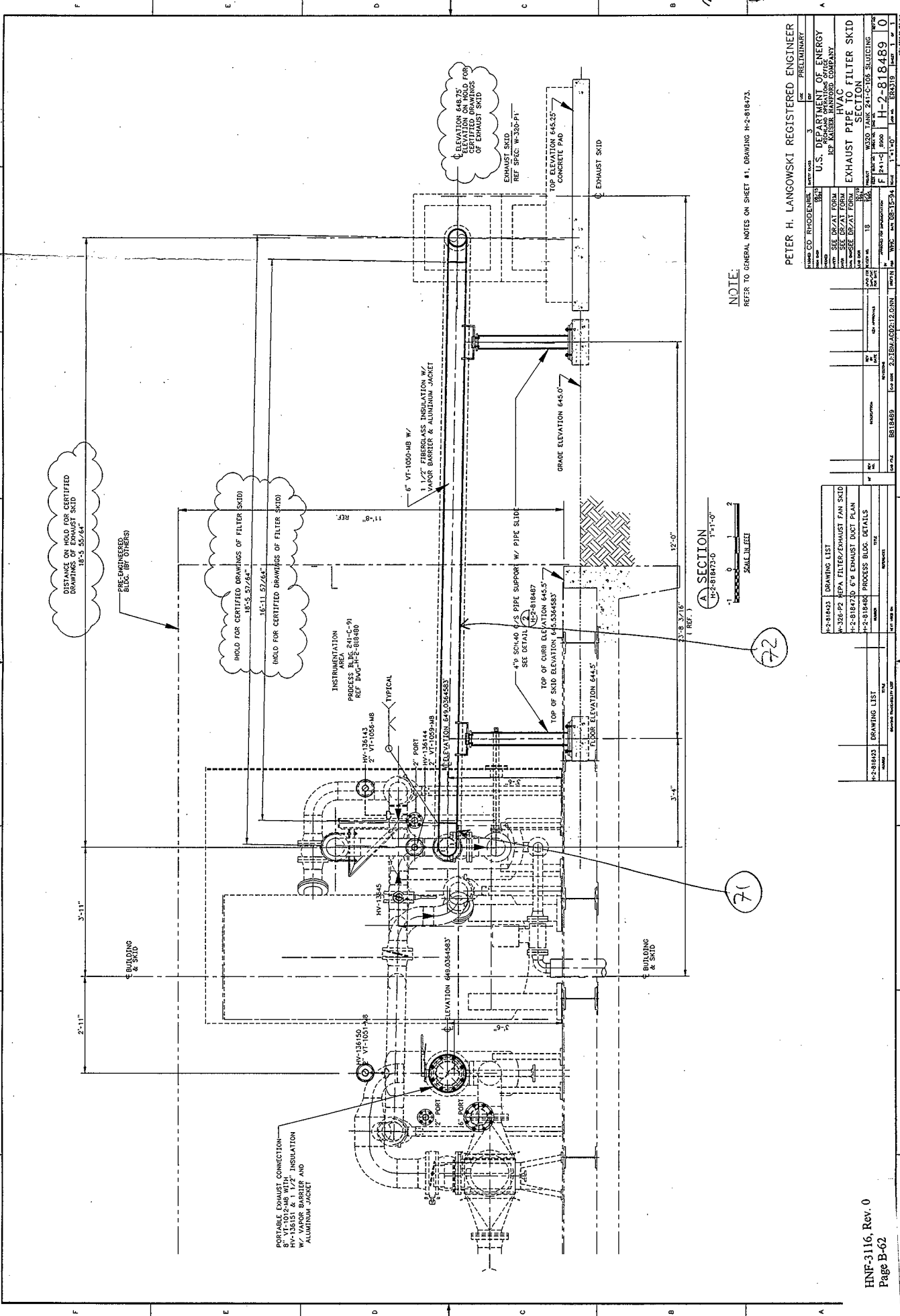


SECTION A-B

SECTION B-C



5/12/95
 2/12/95
 Rev 1
 P. 47



NOTE:
 REFER TO GENERAL NOTES ON SHEET #1, DRAWING H-2-818473.

PETER H. LANGOWSKI REGISTERED ENGINEER

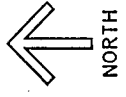
PROJECT NO.	3	DATE	PRELIMINARY
CLIENT	U.S. DEPARTMENT OF ENERGY		
DESIGNER	Kaiser Engineering Company		
PROJECT NAME	EXHAUST PIPE TO FILTER SKID		
SECTION	SECTION		
PROJECT NO.	W230	DATE	2-1-95
PROJECT NAME	EXHAUST PIPE TO FILTER SKID		
SECTION	SECTION		
PROJECT NO.	W230	DATE	2-1-95
PROJECT NAME	EXHAUST PIPE TO FILTER SKID		
SECTION	SECTION		

PROJECT NO.	W230	DATE	2-1-95
PROJECT NAME	EXHAUST PIPE TO FILTER SKID		
SECTION	SECTION		
PROJECT NO.	W230	DATE	2-1-95
PROJECT NAME	EXHAUST PIPE TO FILTER SKID		
SECTION	SECTION		

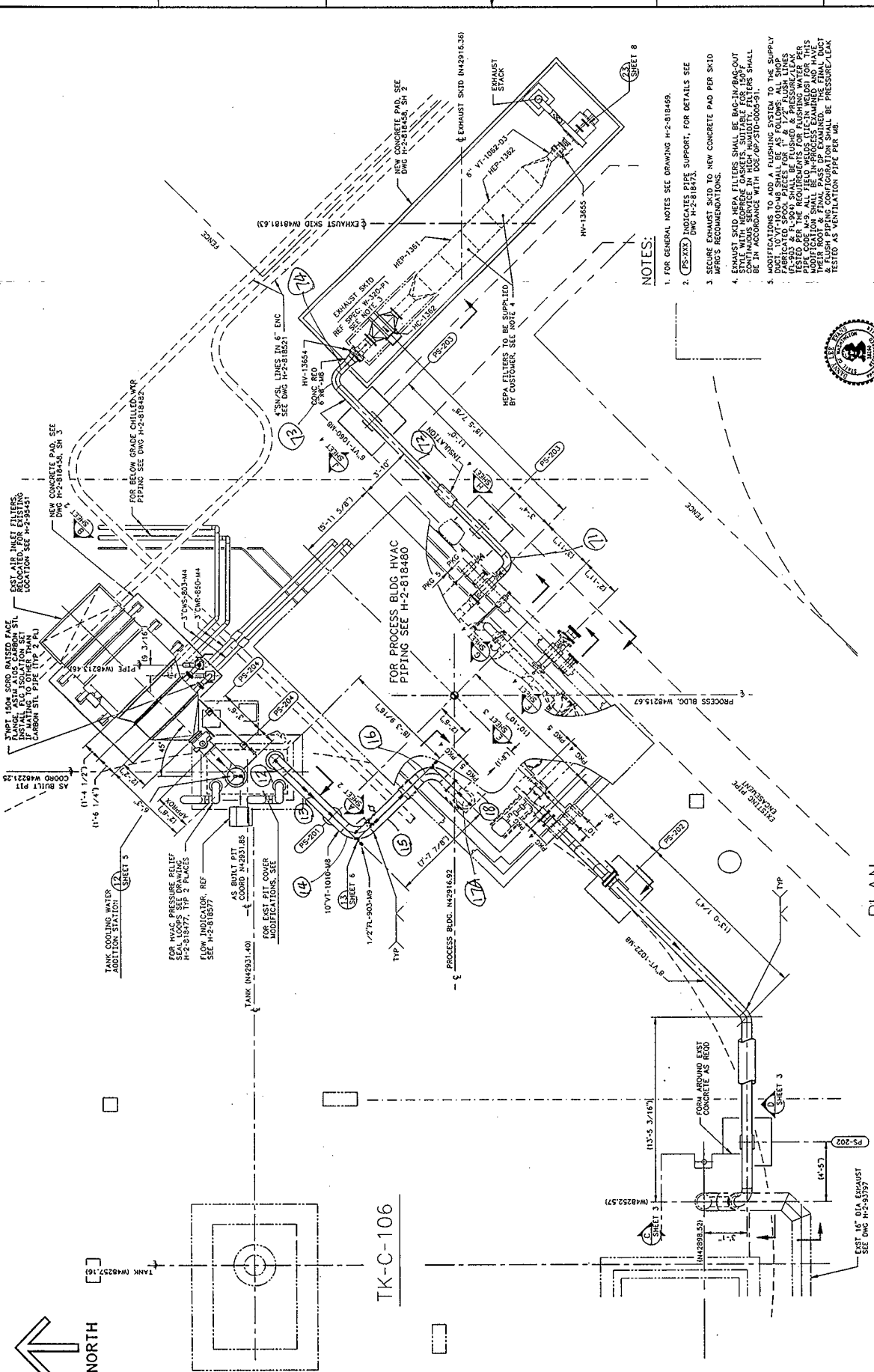
PROJECT NO.	W230	DATE	2-1-95
PROJECT NAME	EXHAUST PIPE TO FILTER SKID		
SECTION	SECTION		
PROJECT NO.	W230	DATE	2-1-95
PROJECT NAME	EXHAUST PIPE TO FILTER SKID		
SECTION	SECTION		

REFER TO GENERAL NOTES ON SHEET #1, DRAWING H-2-818473.

[illegible]HNF-3116, Rev. 0
Page B-63



TK-C-106



NOTES:

1. FOR GENERAL NOTES SEE DRAWING H-2-818469.
2. (PS-202) INDICATES PIPE SUPPORT. FOR DETAILS SEE DWG H-2-818471.
3. SECURE EXHAUST SKID TO NEW CONCRETE PAD PER SKID MFG'S RECOMMENDATIONS.
4. EXHAUST SKID MEPA FILTERS SHALL BE BAG-IN-BAG-OUT STYLE WITH WIPABLE GASKETS. SUITABLE FOR 150°F. BOILING LIQUID SERVICE IN HIGH VACUUM. FILTERS SHALL BE REMOVED AND REPLACED BY THE USER.
5. MODIFICATIONS TO ADD A FLOWING SAFETY TO THE SUPPLY DUCT, 10\"/>



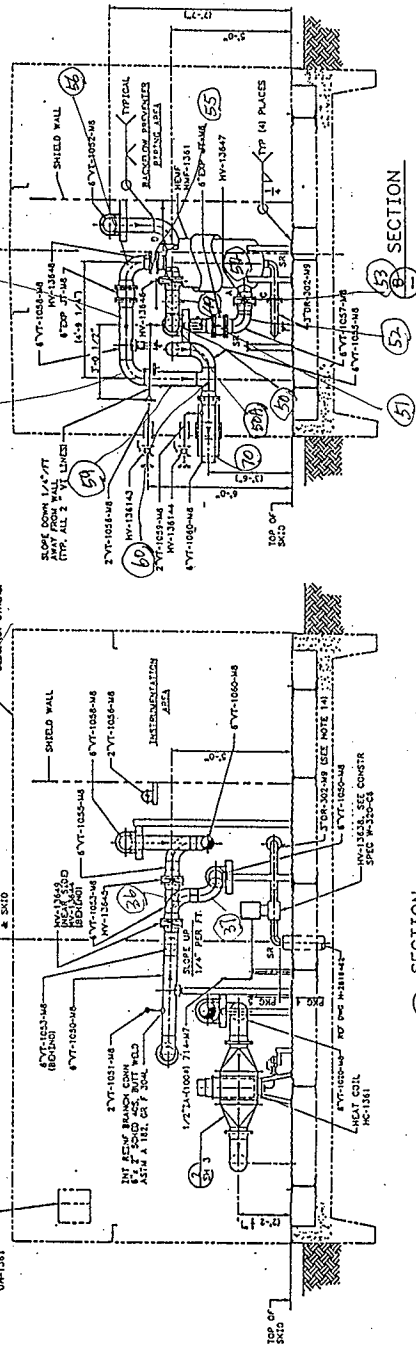
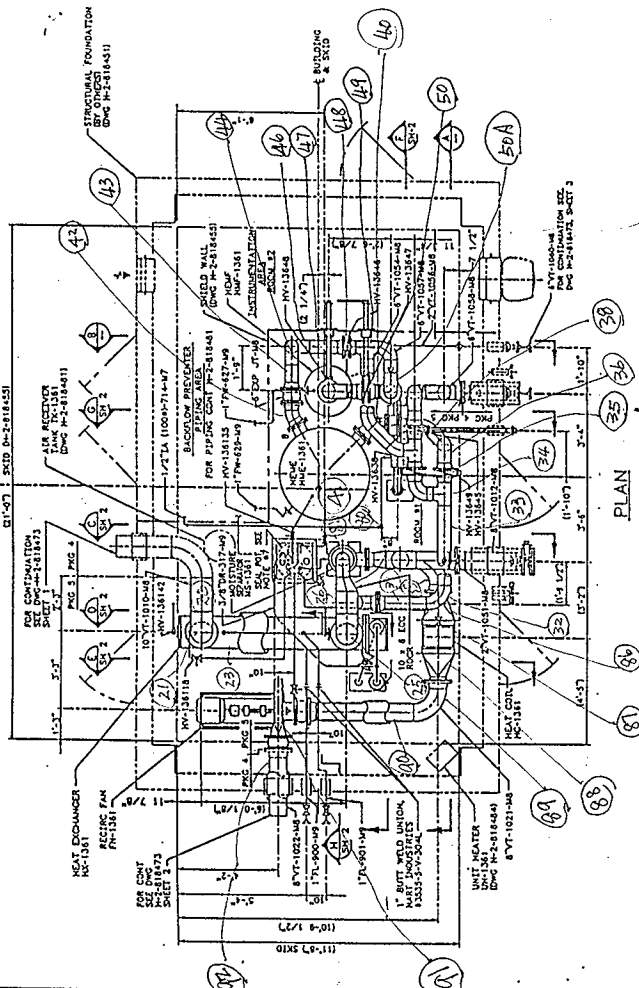
PLAN

PROJECT NO.	W-215.67
DATE	12/1/2023
DESIGNED BY	C. D. RHOEN
CHECKED BY	M. B. SAKS
APPROVED BY	A. W. CLARKSON
BY	D. T. FORT
DATE	12/1/2023
PROJECT NAME	U.S. DEPARTMENT OF ENERGY ET MASTER ENGINEERING COMPANY
PROJECT LOCATION	TANK C-106 VENTILATION PLAN
PROJECT NO.	W-215.67
DATE	12/1/2023
PROJECT NAME	U.S. DEPARTMENT OF ENERGY ET MASTER ENGINEERING COMPANY
PROJECT LOCATION	TANK C-106 VENTILATION PLAN

1. HOWE AND HOWE SHIELDING DESIGN IS BASED ON A 1.188 CURVE SIZE AND PENETRATION. IT CLINGS THE PENETRATION TO THE WELD, YIELDS TO MILLER'S POSITIONING, AND IS NOT AFFECTED BY THE WELD. SYSTEM DESIGN IS BASED ON AN AUSTRIAN SOURCE TOWN OF 202 MICROCURIE PER WELDER CUBED.
2. FOR MATERIALS, FABRICATION, INSPECTION & TESTING SEE CONSTRUCTION SPECIFICATION W-20-08.

2. FOR MATERIALS FABRICATION, INSPECTION & TESTING SEE CONSTRUCTION SPECIFICATION W-350-C.
3. ALL PIPE ELBOWS ARE LONG RADII, EXCEPT AS NOTED OTHERWISE. ALL ELBOWS SHALL BE INSTALLED IN ACCORDANCE WITH THE W-350-C SPECIFICATION. FOR VENT PIPE SUPPORT IDENTIFICATION AND LOCATION SEE DRAWING W-250-000 SHEETS 5 & 6.
4. CONSTRUCTION SPECIFICATION W-350-C IS TO BE IDENTIFIED FOR CONSTRUCTION SPECIFICATION W-350-C.
5. ALL JOG PIPING SHOWN ON THIS DRAWING SHALL BE BUTT WELDED WITH BUTT WELD VALVES & FITTINGS.
6. VALVE STEM EXTENSION FOR VALVE WHEELS SHALL BE STORED & IDENTIFIED IN ACCORDANCE WITH THE W-350-C SPECIFICATION.
7. SEE DETAIL C-350-000 FOR W/OF AIR VENT DRUM TO DRAIN PIPE.
8. SEE SHEET 4 FOR INSTRUMENT CONNECTIONS & LOCATIONS.
9. PIPE ENDS IS 2" NOMINAL PIPE O.D. MAY BE USED IN LIEU OF BUTT WELDED ELBOWS & JOINTS ALLOWED.
10. ALL EXPOSED CARBON STEEL SURFACES SHALL BE PAINTED IN ACCORDANCE WITH CONSTRUCTION SPECIFICATION W-350-C.
11. FRACTIONAL TOLERANCES SHALL BE:
1/4" TOLERANCE ± 1/16"
1/2" TOLERANCE ± 1/8"
3/4" TOLERANCE ± 3/16"
1" TOLERANCE ± 1/4"
12. FOR EQUIPMENT SEE THE FOLLOWING PROCEDURES SPECIFICATIONS:
HOU-1361 SIZE W-300-P3
HOU-1361 SIZE W-300-P4
HOU-1361 SIZE W-300-P5
HOU-1361 SIZE W-300-P6
HOU-1361 SIZE W-300-P7
HOU-1361 SIZE W-300-P8
HOU-1361 SIZE W-300-P9
HOU-1361 SIZE W-300-P10
HOU-1361 SIZE W-300-P11
HOU-1361 SIZE W-300-P12
HOU-1361 SIZE W-300-P13
HOU-1361 SIZE W-300-P14
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HOU-1361 SIZE W-300-P97
HOU-1361 SIZE W-300-P98
HOU-1361 SIZE W-300-P99
HOU-1361 SIZE W-300-P100
13. 1/2" DIA. 1/4" & 3/4" DIA. SHALL BE FIELD BOUTED & SUPPORTED IN APPROXIMATE LOCATIONS SHOWN.
14. OBTAIN FIELD MEASUREMENTS FOR SPOOL FABRICATION OF 1" DIA. 300-000. SCALE: 1" = 10'. AFTER SPOOL FABRICATION HAS BEEN INSTALLED, FIELD MEASUREMENTS SHALL BE TAKEN TO DETERMINE THE EXACT LOCATION OF THE SPOOL. THE SPOOL SHALL BE AS REED TO RESULT A WIN OF 1/4" DIA. 300-000. SCALE: 1" = 10'.

DESIGN DIMENSIONS ARE ON HOLD PENDING FINAL APPROVED VENDOR EQUIPMENT SUBMITTAL



STATION NO 33

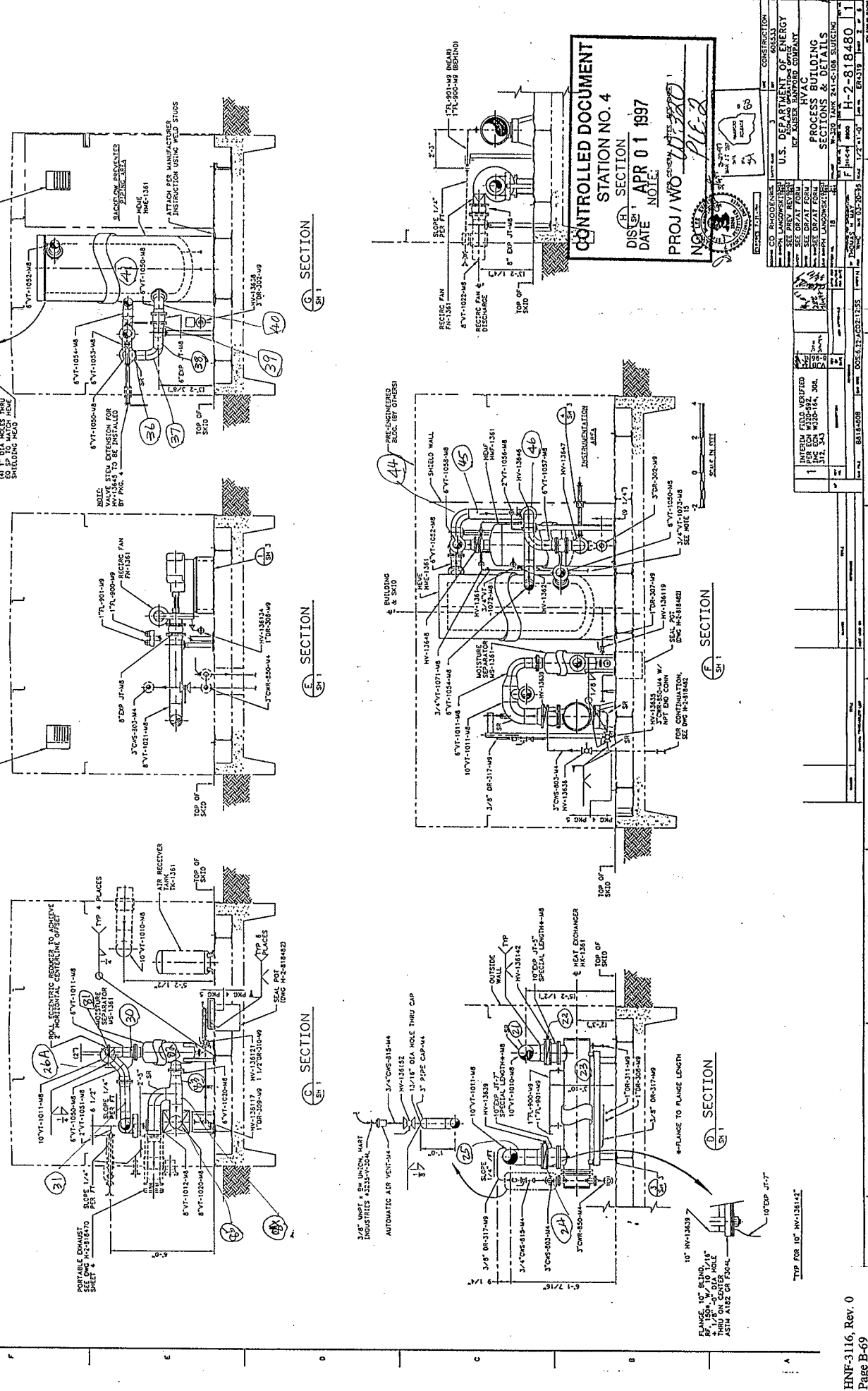
DATE 10/10/1995

07-19-320



DATE 11/23/06 BY VMC

[illegible]



CONTROLLED DOCUMENT
STATION NO. 4
SECTION
DIS. APR 01 1997
DATE
PROJ. W/O 11-220
NO. 11-220

CD	REVISION	DATE	BY	REVISION
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3	REVISED	11/22/97	11-220	3
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5	REVISED	11/22/97	11-220	5
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98	REVISED	11/22/97	11-220	98
99	REVISED	11/22/97	11-220	99
100	REVISED	11/22/97	11-220	100

ККОСН

KOCH ENGINEERING COMPANY INC

FLEXICHEVRON® MIST ELIMINATOR PROPOSAL

Kaiser Engineers Hanford
P. O. Box 888, M/SE6-21
Richland, WA 99352

Attn: Mr. Peter H. Langowski

Our No. 61921A00 Rev. 1

RE: Project W-320
C-106 Sluicing

Date: December 29, 1993

We are pleased to submit the following ~~FLEXICHEVRON~~ Mist Eliminator quotation for your consideration.

DESIGN CONDITIONS:

Gas Flow Rate.....	1089-1277 ACFM
Gas Temperature.....	75-125° F
Gas Pressure.....	-6 to -1 inch W.G.
Gas Density.....	0.0675 lbs./cu.ft.
Gas From.....	Nuclear Waste Tank
Liquid Particulate.....	Water, Radioactive Particulate
Amount Present.....	100 mg/m ³

EQUIPMENT DESCRIPTION:

Quantity.....	One (1)
Style.....	II-2Y
Diameter.....	18"
Thickness.....	12"
Material of Construction	
FLEXICHEVRON®.....	316L
Vessel.....	By Others
Supports.....	By Others
Estimated Shipping Weight.....	30 lbs.
Equipment Price.....	\$1,000.00

GUARANTEED PERFORMANCE:

Collection efficiency at design conditions will be 99+% of all particles greater than 10 microns in diameter. Pressure drop across the Koch FLEXICHEVRON® Mist Eliminator will be less than .75 inches W.G.

EQUIPMENT PRICE:

The price of the equipment as described will be F.O.B. Wichita, Kansas, domestic crating, freight collect. Terms of payment are net 30 days. This price is firm for 30 days from the date of this proposal and does not include any applicable taxes.

4111 East 37th Street North ▪ Wichita, Kansas 67220 ▪ P.O. Box 8127 ▪ Wichita, Kansas 67208
316/832-5110 ▪ FAX 316/832-8018.

High temperature air duct heaters

5 to 300 kW and above

Outlet air temperatures
to 1200°F

480 volt 3 phase (voltages to
600 V available)

With .475 dia. tubular
elements

Types ADH and ADHT

Applications

- ☐ Heating air for various drying/curing operations up to 1200°F air temperature
- ☐ Heat treating
- ☐ Re-heating or dehumidification
- ☐ Other similar air heating applications

Features

Rugged construction. Sturdy 0.475 diameter tubular elements mounted to a heavy 1/4 or 3/8 inch thick steel flange.

Terminal housing made of 18 ga. aluminized steel. Element support plates of 16 ga. aluminized steel are held in place by stainless steel support studs. High temperature units have the additional feature of stainless steel material for the 3 inch insulation housing and element support plate — all of which provides superior rigidity, strength and reliability.

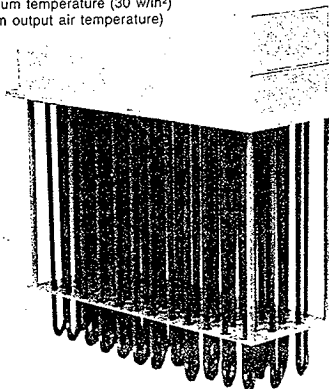
Long life metal sheath tubular elements—Corrosion/oxidation resistant sheath. High grade Incoloy® sheath material for excellent corrosion/oxidation resistance at high operating temperatures.

High purity magnesium oxide. The elements are filled with highest purity blends of magnesium oxide refractory (MGO) compacted to a rock hard density to insure maximum thermal conductivity and electrical insulation resistance.

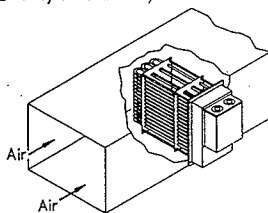
Superior grade resistance wire. The heart of each heating element is made of 80% nickel-20% chromium resistance wire for maximum long life.

Low watt density resistor wire. Watt density on the heating coil is designed for low watt density operation by increasing the coil diameter, gauge and length of resistance wire to give maximum surface area and low operating coil surface temperature — providing longer coil life.

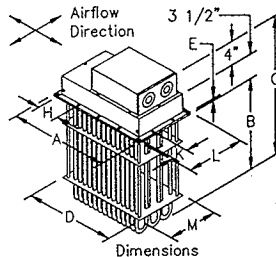
ADH—Low/medium temperature (30 w/in²)
(800°F maximum output air temperature)



Duct opening is
 $D + 1/4" \times M + 1/4"$



Typical Installation



ADH—Low/medium temperature (30 w/in²)

Dimensions—Inches										No. Elem.	No. Circ.	Catalog No.	Status	PCN	Wt. Lbs.
KW	A	B	C	D	E	H	K	L	M						
5	5 1/2	20 1/2	28 1/2	4	1/4	2 1/2	3 1/2	11 1/2	9 1/2	3	1	ADH-005	S	210016	8
10	7 1/2	20 1/2	28 1/2	6	1/4	3 1/2	3 1/2	11 1/2	9 1/2	6	1	ADH-010	S	210024	15
15	9 1/2	20 1/2	28 1/2	8	1/4	3	3 1/2	11 1/2	9 1/2	9	1	ADH-015	S	210032	25
20	11 1/2	20 1/2	28 1/2	10	1/4	2 3/4	3 1/2	11 1/2	9 1/2	12	1	ADH-020	S	210040	35
25	13 1/2	20 1/2	28 1/2	12	1/4	3 1/4	3 1/2	11 1/2	9 1/2	15	1	ADH-025	S	210059	40
30	15 1/2	20 1/2	28 1/2	14	3/8	3 1/4	3 1/2	11 1/2	9 1/2	18	1	ADH-030	S	210067	55
35	17 1/2	20 1/2	28 1/2	16	3/8	4 1/4	3 1/2	11 1/2	9 1/2	21	1	ADH-035	S	210075	65
40	19 1/2	20 1/2	28 1/2	18	3/8	4 1/4	3 1/2	11 1/2	9 1/2	24	2	ADH-040	S	210083	70
45	21 1/2	20 1/2	28 1/2	20	3/8	5 1/4	3 1/2	11 1/2	9 1/2	27	2	ADH-045	S	210091	80
50	23 1/2	20 1/2	28 1/2	22	3/8	5 1/4	3 1/2	11 1/2	9 1/2	30	2	ADH-050	S	210104	90
60	27 1/2	20 1/2	28 1/2	26	3/8	4 1/2	3 1/2	11 1/2	9 1/2	36	2	ADH-060	S	210112	105
80	35 1/2	20 1/2	28 1/2	34	3/8	4 1/2	3 1/2	11 1/2	9 1/2	48	4	ADH-080	NS	210120	140
90	39 1/2	20 1/2	28 1/2	38	3/8	4 1/2	3 1/2	11 1/2	9 1/2	54	5	ADH-090	NS	210139	160
100	43 1/2	20 1/2	28 1/2	42	3/8	5 1/2	3 1/2	11 1/2	9 1/2	60	5	ADH-100	S	210147	175
144	35 1/2	35	42 1/2	34	3/8	4 1/2	3 1/2	11 1/2	9 1/2	48	4	ADH-144	NS	210155	165
162	39 1/2	35	42 1/2	38	3/8	4 1/2	3 1/2	11 1/2	9 1/2	54	6	ADH-162	S	210163	185
216	27 1/2	35	42 1/2	26	3/8	4 1/2	3 1/2	20	18 1/2	72	6	ADH-216F	S	210171	240
270	33 1/2	35	42 1/2	32	3/8	5 1/2	3 1/2	20	18 1/2	90	8	ADH-270F	S	210180	300

Specify: Quantities for ADH Low/medium temperature air duct heaters.

Rev 1
2-14-95
2/27/95

High temperature air duct heaters (cont.)

Application Guide

Selecting heater size. Refer to Technical Section for examples on determining kW requirements. For quick estimating purposes, the following formula may be used for standard conditions:

$$kW = \text{CFM} \times \text{temp. diff}/3000$$

Maximum work temperatures. Types ADH and ADHT process air heaters can generally be used at the following maximum temperatures shown, provided the minimum air velocity is maintained uniformly through the heater:

Air Velocity (ft/sec)	Max. Outlet Air Temp. °F	
	ADH	ADHT
4	800	1050
9	800	1100
16	800	1150
25	800	1200
36	800	1200

Application assistance. Chromalox sales/application engineers are available to assist you in the design or selection of equipment. Please contact your local Chromalox Sales Office if you need engineering assistance.

Installation mounting tips

Low temperature duct heaters can be fastened directly to the sheet metal duct work with bolts or sheet metal screws.

High temperature duct heaters are generally mounted to a field fabricated stand off collar from the ductwork to position the heater such that the 3" insulation housing is in the same plane as the duct insulation.

All heaters can be mounted in any position; top, side or bottom (preferred) entry. Minimum duct size is A or L dimension plus 3/4" and B dimension plus 1 1/4".

Provide adequate heater support.

Consideration should be given to installing hangers or some other means of heater support whenever there is any question about the ability of the duct-work to support the heater weight.

Overtemperature protection. All heaters should include an overtemperature (overheat) control whose temperature sensing element is located on the air discharge side of the heater as close to the heater as practical. High temperature ADHT units include an overtemperature (Type K) thermocouple as standard.

Additional protection can be achieved by installing an air flow or pressure differential switch to protect the heater against low air flow conditions.

Operational controls. Selection of these controls, thermostat, SCR units, contactors and etc., depends on the degree of accuracy required, reliability, electrical rating of heater and economic considerations. Refer to Control Section.

Field power & control circuit wiring.

Must be capable of carrying the electrical load and be protected by overcurrent protective devices, such as fusing, circuit breakers or ground fault detection in accordance with the requirements of the National Electrical Code and local codes as applicable.

Tandem mounting. Multiple heaters may be mounted in tandem with each other provided the maximum recommended outlet air temperature is not exceeded.

Pressure drop. Depends on the size of heater, its orientation with respect to air flow and the velocity of the air. Curve G-227-2 in Technical Section lists pressure drops for various heaters. Note, if pressure drop must be kept to a minimum, the heater should be mounted in the duct with the narrow width of the heater perpendicular to the air flow.

Options available

Gas tight design. Achieved by the use of threaded compression fittings with fiber washers to attach heating elements to flange—prevents leakage of ducted air into terminal housing.

Overtemperature protection.

Thermocouple welded to the element sheath surface and wired to a terminal block can be provided for accurate overheat protection. Standard on high temperature units.

Moisture or explosion-resistant terminal housings are available for those applications requiring special terminal protection.

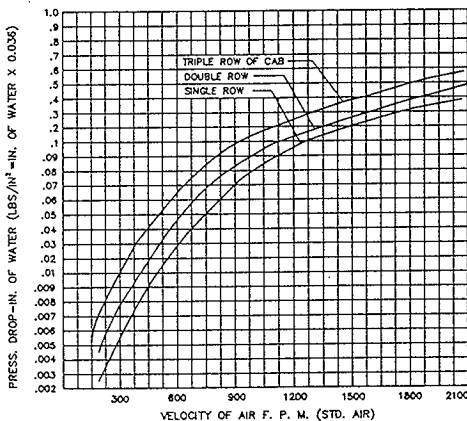
Special ratings or sizes. Chromalox can custom fabricate a duct heater to your particular needs whether it be rating, physical size or other specifications.

Contact your local Chromalox representative for assistance.

$$\frac{860 \text{ scfm}/60}{(18.5 \times 16)/144} = 7 \text{ fpm}$$

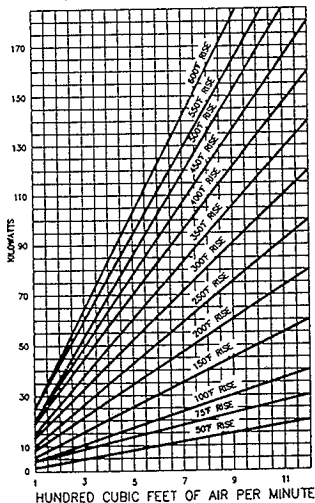
Properties of air/pressure drop curves

CURVE No. G112S1 - RESISTANCE TO AIR FLOW
over Chromalox Finstrip and CAB Air Heaters

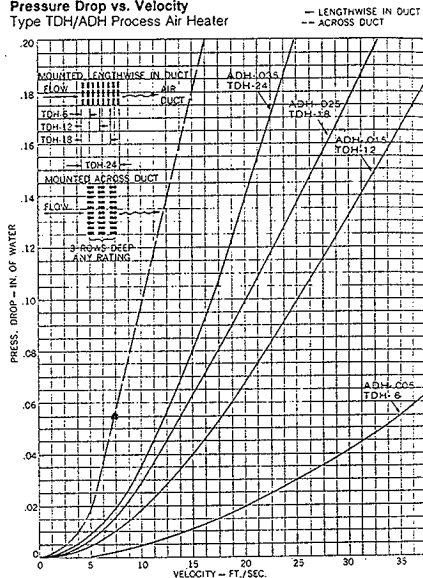


CURVE No. G178S-

Heat Requirements for Air
Based on .08 lbs./cu. ft. Weight
and a specific Heat of .237 Btu./lb./F°



Curve No. G-227-2 —
Pressure Drop vs. Velocity
Type TDH/ADH Process Air Heater



For air heating with circulation heaters

*Suggested Watt Density for Gage Pressure
under 100 PSIG

Material Temp.	Steel Sheath (750°F Max.)			Alloy Sheath (1400°F Max.)		
	Velocity Ft. per Sec.			Velocity Ft. per Sec.		
	1	10	20	1	10	20
300°F	6	10	10	22	35	35
500°F	—	7	7	15	25	25
700°F	—	—	—	10	18	18

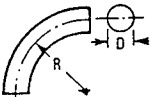
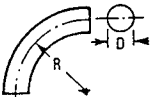


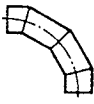
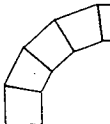
*NOTE—Standard heaters have ratings of 22 watts per square inch. For conditions where other watt density ratings are permissible, use formula below.

$$kW = kW \text{ (standard)} \times \frac{\text{suggested watts/sq. in. (from table)}}{22 \text{ watts/sq. in. (standard)}}$$

Rev 1 PHH 2-14-95
BB 2/22/95

Elbow Loss Factor, K

(Round 90° ducts at STP)

TYPE:	Smooth Transition		Mitre	3-piece	4-piece	5-piece
	(1)	(2)				
Round Duct *R/D						
0.50	--	0.80	1.20	1.15	1.10	0.90
0.75	--	--	--	0.60	0.55	0.50
1.00	--	0.35	--	0.45	0.40	0.38
1.25	0.55	0.30	--	0.42	0.38	0.33
1.50	0.39	0.27	--	0.39	0.34	0.28
2.00	0.27	0.24	--	0.41	0.33	0.28
2.5	0.22	0.24	--	--	0.37	0.30

* Notes: R = radius of curvature as number of duct diameters, radius to center-line of duct.

(1) and (2) above represent range of sources.

Loss Factor K includes friction loss

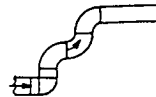
$$SP_{loss} = K \times VP_d$$

For angles < 90°, $K_\theta = \left(\frac{\theta}{90} \right) \times K_{90}$



For combined elbows in continuous ductwork:

$$K_t = 1.25 \times (\text{Sum of individual K factors})$$



SOURCE: (1,2,9)

APPENDIX C

Low flow, 1000, 1000, 1000

City of Grand Island
6/25/99

KAISER ENGINEERS HANFORD CO.
DUCT PRESSURE LOSS
CALCULATION SHEET

JOB NO./W.O. NO.: W320H04319
BLDG NO./AREA: 241-C-100/200E
DUCT SYSTEM: Exhaust system up to the exhaust stack

PREPARED BY: Peter H. Langowski
DATE: 6/3/94
CHECKED BY:

NOTES:
Calculation W320-H018.
Pressure loss per 1993 Fundamentals p.32.4 Darcy Equation (19).
Hydraulic diameter per 1993 Fundamentals p.32.6 Equation (24).
Reynolds number per 1993 Fundamentals p.32.7 Equation (24).
Algebraic ASHRAE Friction numbers from 1993 Fundamentals p.32.8
Numbers from 1985 Fundamentals. Pipe sizes for schedule 10S.
Long Radius (LR) elbows: r/D = 1.5, fitting loss = 0.15; Short Radius (SR) elbows:
r/D = 1.0, fitting loss = 0.22, losses per 1991 Applications, p. 27.9, Table 4.

#	TYPE OF FITTING (ASHRAE #)	AIR FLOW		TEMP	AIR FLOW		AIR FLOW		PRESS. LOSS	FITTING LOSS		EQUIV LENGTH	DUCT AREA		PERI METER	HYDRAL DIA	REV	FPRIME	F	VEL.	VEL. PRESS.	Vp	IN WG
		SCFM	CFM	DEG F	SCFM	CFM	SCFM	CFM		COEFF	FT.		sq. in.	in.		in.							
1	Initial only																						
2	1000 ft. pipe section	1000	95	1000	95	1141	0	1141	0.004	0.50			466.64	76.58	24.38	81.874	0.013	0.013	0.013	0.013	0.013	0.013	0.013
3	1000 ft. pipe section (ED1-1)	1000	95	1000	95	1141	0	1141	0.003	0.42		6	466.64	76.58	24.38	81.874	0.013	0.013	0.013	0.013	0.013	0.013	0.013
4	1000 ft. pipe section (ED2-1)	1000	95	1000	95	1141	0	1141	0.003	0.42		6	466.64	76.58	24.38	81.874	0.013	0.013	0.013	0.013	0.013	0.013	0.013
5A	1000 ft. pipe section (ED3-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
5B	1000 ft. pipe section (ED4-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
6	1000 ft. pipe section (ED5-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
7	1000 ft. pipe section (ED6-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
8	1000 ft. pipe section (ED7-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
9	1000 ft. pipe section (ED8-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
10	1000 ft. pipe section (ED9-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
11	1000 ft. pipe section (ED10-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
12	1000 ft. pipe section (ED11-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
13	1000 ft. pipe section (ED12-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
14	1000 ft. pipe section (ED13-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
15	1000 ft. pipe section (ED14-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
16	1000 ft. pipe section (ED15-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
17	1000 ft. pipe section (ED16-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
18	1000 ft. pipe section (ED17-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
19	1000 ft. pipe section (ED18-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
20	1000 ft. pipe section (ED19-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
21	1000 ft. pipe section (ED20-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
22	1000 ft. pipe section (ED21-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
23	1000 ft. pipe section (ED22-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
24	1000 ft. pipe section (ED23-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
25	1000 ft. pipe section (ED24-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
26	1000 ft. pipe section (ED25-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
27	1000 ft. pipe section (ED26-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
28	1000 ft. pipe section (ED27-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
29	1000 ft. pipe section (ED28-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
30	1000 ft. pipe section (ED29-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
31	1000 ft. pipe section (ED30-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
32	1000 ft. pipe section (ED31-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
33	1000 ft. pipe section (ED32-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
34	1000 ft. pipe section (ED33-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
35	1000 ft. pipe section (ED34-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
36	1000 ft. pipe section (ED35-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
37	1000 ft. pipe section (ED36-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
38	1000 ft. pipe section (ED37-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
39	1000 ft. pipe section (ED38-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
40	1000 ft. pipe section (ED39-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
41	1000 ft. pipe section (ED40-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024
42	1000 ft. pipe section (ED41-1)	1000	95	1000	95	1141	0	1141	0.006	25.00		10	2691.00	216.00	49.83	28.955	0.024	0.024	0.024	0.024	0.024	0.024	0.024

W320H018.XLS
Page 1 of 2
6/3/94
Dated Rev
AK
2-14
BB
2/20/1

LOW FLOW, MINIMUM

KAISER ENGINEERS HANFORD CO.
DUCT PRESSURE LOSS
CALCULATION SHEET

JOB NO./W.O. NO.: W-320/H4319
BLDG NO./AREA: 241-C/1067200E
DUCT SYSTEM:

PREPARED BY: Peter H. Langowski
DATE: 2/8/95
CHECKED BY:

NOTES:

Calculation W320-H018 rev. 1.
Pressure loss per 1993 Fundamentals p.32.4 Darcy Equation (119).
Hydraulic diameter per 1993 Fundamentals p.32.8 Equation (24).
Friction loss per 1993 Fundamentals p.32.8 Equation (22).
Altitude ASHRAE (1989) p.193.
Numbers from 1985 Fundamentals. Pipe sizes for schedule 40S.
Long Radius (LR) elbows: $r/D = 1.5$, fitting loss = 0.15; Short Radius (SR) elbows:
 $r/D = 1.0$, fitting loss = 0.22, losses per 1991 Applications, p. 27.9, Table 4.
Combined above factor of 1.25 per p. 8-14.

NOTE: COLUMNS UNDER SHADED AREAS REQUIRE USER INPUT																								
#	FITTING (ASHRAE #)	TYPE OF FLOW	AIR FLOW		TEMP	DEG F	SCFM	AIR FLOW	ACFM	SCFM	DUCT SIZE		PRESS. LOSS		FITTING LOSS COEFF.	EQV DUCT LENGTH	DUCT AREA	PER METER	HYDRAUL DIA	REYNOLDS	FRICTION	F	VEL. PRESS.	VEL. IN. WG
			IN.	IN.							WIDTH	HEIGHT	IN.	IN.										
1	1 tank pressure	1090	95	1141	0									1.500			0.00	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
2	inlet to hatchway (ED-11)	1090	95	1141	0								24.376	0.50			465.64	76.58	24.38	81.674	0.019	0.019	352	0.008
3	hatchway elbow (CD-12)	1090	95	1141	0								24.375	0.42		6	466.54	76.58	24.38	81.674	0.019	0.019	352	0.008
4	hatchway pipe	1090	95	1141	0	69	39						24.375	0.006	25.00		2091.00	216.00	49.83	28.955	0.024	0.024	61	0.000
5	hatchway loss	1090	95	1141	0									0.006		10	2691.00	216.00	49.83	28.955	0.024	0.024	61	0.000
10	inlet to piping (ED-11)	1090	95	1141	0									0.135	0.50		78.85	31.48	10.02	198.684	0.016	0.017	2.084	0.271
11	piping	1090	95	1141	0									0.023		4	78.85	31.48	10.02	198.684	0.016	0.017	2.084	0.271
12	elbow, 90 (LR)	1090	95	1141	0									0.041	0.15		78.85	31.48	10.02	198.684	0.016	0.017	2.084	0.271
13	pipe section	1090	95	1141	0									0.029		5	78.85	31.48	10.02	198.684	0.016	0.017	2.084	0.271
14	elbow, 90 (LR)	1090	95	1141	0									0.041	0.15		78.85	31.48	10.02	198.684	0.016	0.017	2.084	0.271
15	pipe section	1090	95	1141	0									0.029		5	78.85	31.48	10.02	198.684	0.016	0.017	2.084	0.271
16	elbow, 90 (LR), in Process Bldg	1090	95	1141	0									0.041	0.15		78.85	31.48	10.02	198.684	0.016	0.017	2.084	0.271
20	pipe section	1090	95	1141	0									0.060		1	78.85	31.48	10.02	198.684	0.016	0.017	2.084	0.271
21	elbow, 90 (SR)	1090	95	1141	0									0.060	0.22		78.85	31.48	10.02	198.684	0.016	0.017	2.084	0.271
22	heat exchanger (F-1361)	1090	95	1141	0									0.110			78.85	31.48	10.02	198.684	0.016	0.017	2.084	0.271
23	shutoff valve (F-136142)	1090	95	1141	0									0.135	0.50		78.85	31.48	10.02	198.684	0.016	0.017	2.084	0.271
24	shutoff valve (F-13639)	1090	40	1038	0									0.048	0.22		78.85	31.48	10.02	178.955	0.016	0.017	1.878	0.220
25	elbow, 90 (SR)	1090	40	1038	0									0.048	0.22		78.85	31.48	10.02	178.955	0.016	0.017	1.878	0.220
26A	tee, flow pipe, branch (6-3)	1090	40	1038	0									0.134	0.61		78.85	31.48	10.02	178.955	0.016	0.017	1.878	0.220
30	elbow, 45 (LR)	230	40	217	860									0.069			28.89	19.05	6.07	62.399	0.021	0.021	1.632	0.073
31	pipe section	230	40	217	0									0.010		3	28.89	19.05	6.07	62.399	0.021	0.021	1.632	0.073
32	elbow, 90 (LR)	230	40	217	0									0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	1.632	0.073
33	pipe section	230	40	217	0									0.011		4	28.89	19.05	6.07	62.399	0.021	0.021	1.632	0.073
34	tee (6-3)	230	40	217	0									0.000	0.00		28.89	19.05	6.07	62.399	0.021	0.021	1.632	0.073
35	bypass valve (F-5) HV-13649	230	40	217	0									0.036	0.90		28.89	19.05	6.07	62.399	0.021	0.021	1.632	0.073
36	elbow, 90 (LR)	230	40	217	0									0.014	0.19		28.89	19.05	6.07	62.399	0.021	0.021	1.632	0.073
37	elbow, 45 (LR)	230	40	217	0									0.014	0.11		28.89	19.05	6.07	62.399	0.021	0.021	1.632	0.073
38	elbow, 45 (LR)	230	40	217	0									0.008	0.11		28.89	19.05	6.07	62.399	0.021	0.021	1.632	0.073
39	pipe section	230	40	217	0									0.007		2	28.89	19.05	6.07	62.399	0.021	0.021	1.632	0.073
40	elbow, 45 (LR)	230	40	217	0									0.007	0.09		28.89	19.05	6.07	62.399	0.021	0.021	1.632	0.073
41	HEAVY HME-1361	230	40	217	0									0.000			28.89	19.05	6.07	62.399	0.021	0.021	1.632	0.073
42	elbow, 90 (LR)	230	40	217	0									0.007	0.09		28.89	19.05	6.07	62.399	0.021	0.021	1.632	0.073
43	pipe section	230	40	217	0									0.007		2	28.89	19.05	6.07	62.399	0.021	0.021	1.632	0.073
44	elbow, 90 (LR)	230	40	217	0									0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	1.632	0.073
45	elbow, 90 (LR)	230	40	217	0									0.007		2	28.89	19.05	6.07	62.399	0.021	0.021	1.632	0.073
46	elbow, 90 (LR)	230	40	217	0									0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	1.632	0.073
47	pipe section	230	40	217	0									0.007		2	28.89	19.05	6.07	62.399	0.021	0.021	1.632	0.073
48	bypass valve (F-5) HV-13646	230	40	217	0									0.036	0.50		28.89	19.05	6.07	62.399	0.021	0.021	1.632	0.073
49	tee (6-3)	230	40	217	0									0.000			28.89	19.05	6.07	62.399	0.021	0.021	1.632	0.073
50	elbow, 90 (SR)	230	40	217	0									0.020	0.27		28.89	19.05	6.07	62.399	0.021	0.021	1.632	0.073
50A	elbow, 90 (LR)	230	40	217	0									0.014	0.19		28.89	19.05	6.07	62.399	0.021	0.021	1.632	0.073
51	pipe section	230	40	217	0									0.007		2	28.89	19.05	6.07	62.399	0.021	0.021	1.632	0.073
52	elbow, 90 (SR)	230	40	217	0									0.016	0.22		28.89	19.05	6.07	62.399	0.021	0.021	1.632	0.073
53	bypass valve (F-5) HV-13648	230	40	217	0									0.036	0.50		28.89	19.05	6.07	62.399	0.021	0.021	1.632	0.073
54	HEAVY HME-1361	230	40	217	0									0.000			28.89	19.05	6.07	62.399	0.021	0.021	1.632	0.073
55	bypass valve (F-5) HV-13648	230	40	217	0									0.036	0.50		28.89	19.05	6.07	62.399	0.021	0.021	1.632	0.073

Rev 1 PH 2-14-95

KAISER ENGINEERS HANFORD CO. DUCT PRESSURE LOSS CALCULATION SHEET

W-3200ER4319
241-C-106/2006

PREPARED BY: Peter H. Langowski
DATE: 2/8/95
CHECKED BY:

JOB NO./W.O. NO.:
BUDG NO./AREA :
DUCT SYSTEM :

NOTES:
Calculation W3200ER4319 rev. 1.
Pressure loss per 1993 Fundamentals p. 32.4 Darcy Equation (19).
Hydraulic diameter per 1993 Fundamentals p. 32.6 Equation (24).
Pipe friction factor per 1993 Fundamentals p. 32.7 Equation (25).
Algebraic ASHRAE friction numbers from 1993 Fundamentals
numbers from 1985 Fundamentals. Pipe sizes for schedule 40S.
Long Radius (LR) elbows: $r/D = 1.5$, fitting loss = 0.15; Short Radius (SR) elbows:
 $r/D = 1.0$, fitting loss = 0.22. losses per 1993 Applications, p. 27.9, Table 4.
Combined elbow factor of 1.25 per p. B-14.

#	TYPE OF FITTING (ASHRAE #)	NOTE: COLUMNS UNDER SHADED AREAS REQUIRE USER INPUT				AIR TEMP		AIR FLOW		DUCTSIZE		PRESS.		FITTING		EQUIV DUCT LENGTH
		SCFM	DEG F	ACFM	FLOW	either round or rectangular	LOSS	Co	LOSS	IN.	IN.	IN.	WG	Co	FT.	
56	elbow, 90 (LR)	initial only	40	217	0	6.085	0.011	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	4
57	pipe section	230	40	217	0	6.085	0.011	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	4
58	elbow, 90 (LR)	230	40	217	0	6.085	0.011	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	4
59	tee (6-3)	230	40	217	0	6.085	0.011	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	4
60	tee (6-3)	230	40	217	0	6.085	0.011	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	4
70	pipe section/tee process bldg	230	40	217	0	6.085	0.011	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	4
71	elbow, 90 (LR)	230	40	217	0	6.085	0.011	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	4
72	pipe section	230	40	217	0	6.085	0.011	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	4
73	elbow, 90 (LR)	230	40	217	0	6.085	0.011	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	4
74	pipe section/tee exhaust skid	230	40	217	0	6.085	0.011	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	4
total in exhaust skid																33.39

total to exhaust skid

26A	tee, flow split, main (6-3)	860	77	871	0	871	0	0	0	0	0.020	0.052	0.020	0.052	0.38	0.38	78.85	31.48	10.02	141.225	0.017	0.017	0.017	1.482	0.137
80	reducer, contraction (5-1)	860	40	811	0	811	0	0	0	0	0.065	0.071	0.065	0.071	0.07	0.07	28.89	19.05	6.07	233.318	0.016	0.016	0.016	4.044	1.020
81	elbow, 90 LR	860	40	811	0	811	0	0	0	0	0.065	0.153	0.065	0.153	0.15	0.15	28.89	19.05	6.07	233.318	0.016	0.016	0.016	4.044	1.020
82	impulse separator MS-1361	860	40	811	0	811	0	0	0	0	0.065	5.500	0.065	5.500	0.68	0.68	50.03	25.07	7.98	177.308	0.017	0.017	0.017	2.335	0.340
83	reducer, expansion (4-1)	860	40	811	0	811	0	0	0	0	0.065	0.071	0.065	0.071	0.07	0.07	50.03	25.07	7.98	177.308	0.017	0.017	0.017	2.335	0.340
84	tee (6-3)	860	40	811	0	811	0	0	0	0	0.065	0.071	0.065	0.071	0.07	0.07	50.03	25.07	7.98	177.308	0.017	0.017	0.017	2.335	0.340
85	tee (6-3)	860	40	811	0	811	0	0	0	0	0.065	0.071	0.065	0.071	0.07	0.07	50.03	25.07	7.98	177.308	0.017	0.017	0.017	2.335	0.340
86	transition (4-3)	860	40	811	0	811	0	0	0	0	0.065	0.071	0.065	0.071	0.07	0.07	50.03	25.07	7.98	177.308	0.017	0.017	0.017	2.335	0.340
87	electric heating coil HC-1361	860	77	871	0	871	0	0	0	0	0.065	0.071	0.065	0.071	0.07	0.07	50.03	25.07	7.98	190.426	0.017	0.017	0.017	2.508	0.392
88	transition (6-1)	860	77	871	0	871	0	0	0	0	0.065	0.071	0.065	0.071	0.07	0.07	50.03	25.07	7.98	190.426	0.017	0.017	0.017	2.508	0.392
89	elbow, 90 LR	860	77	871	0	871	0	0	0	0	0.065	0.071	0.065	0.071	0.07	0.07	50.03	25.07	7.98	190.426	0.017	0.017	0.017	2.508	0.392
90	pipe section	860	77	871	0	871	0	0	0	0	0.065	0.071	0.065	0.071	0.07	0.07	50.03	25.07	7.98	190.426	0.017	0.017	0.017	2.508	0.392
91	rectification fan FN-1361	860	77	871	0	871	0	0	0	0	0.065	0.071	0.065	0.071	0.07	0.07	50.03	25.07	7.98	190.426	0.017	0.017	0.017	2.508	0.392
92	pipe section	860	77	871	0	871	0	0	0	0	0.065	0.071	0.065	0.071	0.07	0.07	50.03	25.07	7.98	190.426	0.017	0.017	0.017	2.508	0.392
93	elbow, 90 LR	860	77	871	0	871	0	0	0	0	0.065	0.071	0.065	0.071	0.07	0.07	50.03	25.07	7.98	190.426	0.017	0.017	0.017	2.508	0.392
94	tee (6-3)	860	77	871	0	871	0	0	0	0	0.065	0.071	0.065	0.071	0.07	0.07	50.03	25.07	7.98	190.426	0.017	0.017	0.017	2.508	0.392
95	elbow, 45 LR	860	77	871	0	871	0	0	0	0	0.065	0.071	0.065	0.071	0.07	0.07	50.03	25.07	7.98	190.426	0.017	0.017	0.017	2.508	0.392
96	bypass valve (7-5) HW-13648	860	77	871	0	871	0	0	0	0	0.065	0.071	0.065	0.071	0.07	0.07	50.03	25.07	7.98	190.426	0.017	0.017	0.017	2.508	0.392
97	pipe section	860	77	871	0	871	0	0	0	0	0.065	0.071	0.065	0.071	0.07	0.07	50.03	25.07	7.98	190.426	0.017	0.017	0.017	2.508	0.392
98	elbow, 90 LR	860	77	871	0	871	0	0	0	0	0.065	0.071	0.065	0.071	0.07	0.07	50.03	25.07	7.98	190.426	0.017	0.017	0.017	2.508	0.392
99	conveying wye (6-2)	860	77	871	0	871	0	0	0	0	0.065	0.071	0.065	0.071	0.07	0.07	50.03	25.07	7.98	190.426	0.017	0.017	0.017	2.508	0.392
100	pipe section rear ft-2	860	77	871	0	871	0	0	0	0	0.065	0.071	0.065	0.071	0.07	0.07	50.03	25.07	7.98	190.426	0.017	0.017	0.017	2.508	0.392

up to 11.358 in.
split back to tank

total for rect. fan 18.70

DATA USED ABOVE

roughness = 0.0001
density = 0.075 lb/ft³
kinematic viscosity = 0.000146 ft²/s

12.229 ft³/lbm

40F saturated air

0.964 altitude correction

Rev 1
P44 2-14-95

KAISER ENGINEERS HANFORD CO. DUCT PRESSURE LOSS CALCULATION SHEET

JOB NO./ W.O. NO.:
BLDG NO./ AREA :
DUCT SYSTEM :

PREPARED BY: Peter H. Langowski
DATE: 2/8/95
CHECKED BY:

NOTES:

Calculation W320-H018 rev 1.
Pressure loss per 1000 Fundamentals p.32.4 Darcy Equation (19).
Friction loss per 1000 Fundamentals p.32.5 Equation (20).
Reynold's Number per 1983 Fundamentals p.32.5 Equation (22).
Alphanumeric ASHRAE fitting numbers from 1993 Fundamentals. Numeric fitting numbers from 1985 Fundamentals. Pipe sizes for schedule 40S.
Long Radius (LR) elbows: r/D = 1.5, fitting loss = 0.15; Short Radius (SR) elbows: r/D = 1.0, fitting loss = 0.22, losses per 1991 Applications, p. 27.9, Table 4.
Combined elbow factor of 1.25 per p. B-14.

#	TYPE OF FITTING (ASHRAE #)	AIR FLOW SCFM	AIR FLOW ACFM	AIR FLOW TAKEOFF SCFM	DUCT SIZE either round or rectangular		PRESS. LOSS	FITTING LOSS COEFF.	EQUIV DUCT LENGTH FT.	DUCT AREA SQ. IN.	PSN METER IN.	HYDRAL DIA IN.	REY	FRIME	F	VEL. PRESS. Vp	VEL. PRESS. Vp
					WIDTH IN.	HEIGHT IN.											

0.0003 medium smooth
0.0001 smooth
carbon steel

Friction factors		temp(F)		ft/lb	
Kinematic viscosity		temp(F)		ft/lb	
Mechanical Engineering Reference Manual Eighth Edition, p.3-36.		20.00		1.26E-04	
		40.00		1.36E-04	
		60.00		1.46E-04	
		80.00		1.58E-04	
		100.00		1.69E-04	
		120.00		1.80E-04	
		140.00		1.91E-04	
		160.00		2.02E-04	
		180.00		2.13E-04	
		200.00		2.24E-04	
		220.00		2.35E-04	
		240.00		2.46E-04	
		260.00		2.57E-04	
		280.00		2.68E-04	
		300.00		2.79E-04	

C3

PHH 2-14-95

HIGH PRESSURE, CLEAN, TRY USE LOW PRESSURE

KAISER ENGINEERS HANFORD CO.

NOTES:

Calculation W20H4018.

Pressure loss per 100 ft of pipe for 1993 Fundamentals p 32.4 Darcy Equation (19).
 Hydraulic Radius for 1993 Fundamentals p 32.5 Equation (20).
 Reynolds Number per 1993 Fundamentals p 32.5 Equation (22).
 Alpha-nomic ASHRAE fitting numbers from 1993 Fundamentals. Numeric fitting numbers from 1985 Fundamentals. Pipe sizes for schedule 10S.

Long Radius (LR) elbows: $r/D = 1.5$, fitting loss = 0.15; Short Radius (SR) elbows: $r/D = 1.0$, fitting loss = 0.22, losses per 1991 Applications, p. 27.9, Table 4.

PREPARED BY: Peter H. Lengowski
 DATE: 6/17/79
 CHECKED BY:

JOB NO. H-3116, NO. 1
 BLDG NO. AREA :
 DUCT SYSTEM : Exhaust system up to the exhaust fan

#	TYPE OF FITTING (ASHRAE #)	AIR FLOW		AIR TEMP	AIR FLOW		AIR FLOW	AIR FLOW		DUCT SIZE	PRESS. LOSS	FITTING LOSS	EQUIV LENGTH	DUCT AREA	PERI METER	HYDRAL DIA	REY	FPRIME	F	VEL	VEL PRESS.	IN WG	IN WG
		SCFM	CFM	DEG F	SCFM	CFM	SCFM	CFM	CFM	either round or rectangular	IN. WG	Co	FT	sq. in.	in.	in.				ft/min	psf		
1	lock pressure	1220	85	1278	0	1278	0	1278	0	24.375	0.005	0.50	duct only	0.00	66.00	EDV/DV	EDV/DV	EDV/DV	EDV/DV	0.010			
2	inlet to hatchway (ED1-1)	1220	95	1278	0	1278	0	1278	0	24.375	0.004	0.42		486.64	76.58	24.38	91.415	0.018	0.018	394	0.010		
3	hatchway above (CD2-12)	1220	95	1278	0	1278	0	1278	0	24.375	0.001	0.07	6	486.64	76.58	24.38	91.415	0.018	0.018	394	0.010		
4	hatchway pipe	1220	95	1278	0	1278	0	1278	0	24.375	0.007	25.00		2691.00	216.00	48.83	32.409	0.024	0.024	68	0.000		
5A	hatchway exit (SD4-1)	1220	95	1278	0	1278	0	1278	0	69	0.000	0.00	10	2691.00	216.00	48.83	32.409	0.024	0.024	68	0.000		
5B	hatchway loss	1220	95	1278	0	1278	0	1278	0	69	0.000	0.00		223.68	53.02	16.88	132.037	0.017	0.017	822	0.042		
6	inlet to mist eliminator (ED1-1)	1220	95	1278	0	1278	0	1278	0	18.875	0.021	0.50		223.68	53.02	16.88	132.037	0.017	0.017	822	0.042		
7	mist eliminator	1220	95	1278	0	1278	0	1278	0	18.875	0.021	0.50		223.68	53.02	16.88	132.037	0.017	0.017	822	0.042		
8	inlet to 10" ED4-1	1220	95	1278	0	1278	0	1278	0	12.390	0.026	0.20	3	120.57	38.32	12.38	175.843	0.016	0.017	1526	0.145		
9	pipe section	1220	95	1278	0	1278	0	1278	0	12.390	0.007	0.20		120.57	38.32	12.38	175.843	0.016	0.017	1526	0.145		
10	transition to 10" ED4-1	1220	95	1278	0	1278	0	1278	0	10.420	0.058	0.30		85.28	32.74	10.42	213.844	0.016	0.016	2157	0.290		
11	elbow, 45 (LR)	1220	95	1278	0	1278	0	1278	0	10.420	0.026	0.09		85.28	32.74	10.42	213.844	0.016	0.016	2157	0.290		
12	elbow, 45 (LR)	1220	95	1278	0	1278	0	1278	0	10.420	0.026	0.09	8	85.28	32.74	10.42	213.844	0.016	0.016	2157	0.290		
13	pipe section	1220	95	1278	0	1278	0	1278	0	10.420	0.026	0.09		85.28	32.74	10.42	213.844	0.016	0.016	2157	0.290		
14	elbow, 45 (LR)	1220	95	1278	0	1278	0	1278	0	10.420	0.026	0.09	5	85.28	32.74	10.42	213.844	0.016	0.016	2157	0.290		
15	pipe section	1220	95	1278	0	1278	0	1278	0	10.420	0.026	0.09		85.28	32.74	10.42	213.844	0.016	0.016	2157	0.290		
16	elbow, 45 (LR)	1220	95	1278	0	1278	0	1278	0	10.420	0.026	0.09		85.28	32.74	10.42	213.844	0.016	0.016	2157	0.290		
17A	elbow, 90 (SR)	1220	95	1278	0	1278	0	1278	0	10.420	0.064	0.32		85.28	32.74	10.42	213.844	0.016	0.016	2157	0.290		
17B	elbow, 90 (SR)	1220	95	1278	0	1278	0	1278	0	10.420	0.064	0.32		85.28	32.74	10.42	213.844	0.016	0.016	2157	0.290		
18	elbow, 90 (SR)	1220	95	1278	0	1278	0	1278	0	10.420	0.064	0.32		85.28	32.74	10.42	213.844	0.016	0.016	2157	0.290		
19	elbow, 90 (SR)	1220	95	1278	0	1278	0	1278	0	10.420	0.064	0.32		85.28	32.74	10.42	213.844	0.016	0.016	2157	0.290		
20	elbow, 90 (SR)	1220	40	1151	0	1151	0	1151	0	10.420	0.118	0.50		85.28	32.74	10.42	213.844	0.016	0.017	1944	0.235		
21	elbow, 90 (SR)	1220	40	1151	0	1151	0	1151	0	10.420	0.052	0.22		85.28	32.74	10.42	192.652	0.016	0.017	1944	0.235		
22	elbow, 90 (SR)	1220	40	1151	0	1151	0	1151	0	10.420	0.052	0.22		85.28	32.74	10.42	192.652	0.016	0.017	1944	0.235		
23	tee, transition (SD5-2)	1220	40	1151	0	1151	0	1151	0	10.420	0.115	0.49		85.28	32.74	10.42	192.652	0.016	0.017	1944	0.235		
24A	tee (6-3)	360	40	340	860	340	860	340	860	6.357	0.000	0.00		31.74	19.97	6.36	93.182	0.019	0.019	1541	0.148		
24B	bypass valve (7-5)	360	40	340	860	340	860	340	860	6.357	0.074	0.50		31.74	19.97	6.36	93.182	0.019	0.019	1541	0.148		
24C	pipe section	360	40	340	0	340	0	340	0	6.357	0.034	0.22	6	31.74	19.97	6.36	93.182	0.019	0.019	1541	0.148		
25	elbow, 90 (SR)	360	40	340	0	340	0	340	0	6.357	0.033	0.22		31.74	19.97	6.36	93.182	0.019	0.019	1541	0.148		
26	pipe section	360	40	340	0	340	0	340	0	6.357	0.033	0.22	2	31.74	19.97	6.36	93.182	0.019	0.019	1541	0.148		
27	elbow, 90 (SR)	360	40	340	0	340	0	340	0	6.357	0.033	0.22		31.74	19.97	6.36	93.182	0.019	0.019	1541	0.148		
28	elbow, 90 (SR)	360	40	340	0	340	0	340	0	6.357	0.033	0.22	2	31.74	19.97	6.36	93.182	0.019	0.019	1541	0.148		
29	elbow, 45 (SR)	360	40	340	0	340	0	340	0	6.357	0.019	0.13		31.74	19.97	6.36	93.182	0.019	0.019	1541	0.148		
30	HEME	360	40	340	0	340	0	340	0	6.357	0.600	0.09		31.74	19.97	6.36	93.182	0.019	0.019	1541	0.148		
31	elbow, 45 (SR)	360	40	340	0	340	0	340	0	6.357	0.019	0.13		31.74	19.97	6.36	93.182	0.019	0.019	1541	0.148		
32	pipe section	360	40	340	0	340	0	340	0	6.357	0.022	0.22	4	31.74	19.97	6.36	93.182	0.019	0.019	1541	0.148		
33	elbow, 90 (SR)	360	40	340	0	340	0	340	0	6.357	0.033	0.22		31.74	19.97	6.36	93.182	0.019	0.019	1541	0.148		
34	elbow, 90 (SR)	360	40	340	0	340	0	340	0	6.357	0.033	0.22		31.74	19.97	6.36	93.182	0.019	0.019	1541	0.148		
35	pipe section	360	40	340	0	340	0	340	0	6.357	0.033	0.22	4	31.74	19.97	6.36	93.182	0.019	0.019	1541	0.148		
36	elbow, 90 (SR)	360	40	340	0	340	0	340	0	6.357	0.033	0.22		31.74	19.97	6.36	93.182	0.019	0.019	1541	0.148		
37	tee (6-3)	360	40	340	0	340	0	340	0	6.357	0.000	0.00		31.74	19.97	6.36	93.182	0.019	0.019	1541	0.148		
38	bypass valve (7-5)	360	40	340	0	340	0	340	0	6.357	0.074	0.50		31.74	19.97	6.36	93.182	0.019	0.019	1541	0.148		
39	bypass valve (7-5)	360	40	340	0	340	0	340	0	6.357	0.074	0.50		31.74	19.97	6.36	93.182	0.019	0.019	1541	0.148		
40	elbow, 90 (SR)	360	40	340	0	340	0	340	0	6.357	0.033	0.22		31.74	19.97	6.36	93.182	0.019	0.019	1541	0.148		
41	HEME	360	40	340	0	340	0	340	0	6.357	4.500	0.09		31.74	19.97	6.36	93.182	0.019	0.019	1541	0.148		
42	bypass valve (7-5)	360	40	340	0	340	0	340	0	6.357	0.074	0.50		31.74	19.97	6.36	93.182	0.019	0.019	1541	0.148		

W20H4018.XLS
 Page 3 of 2
 HNF-3116, Rev. 0
 Page B-81
 6/17/94
 Delate Rev
 2-14
 BB 21

C. K. D. Grand Extra
6/23/94

KAISER ENGINEERS HANFORD CO.
DUCT PRESSURE LOSS
CALCULATION SHEET

JOB NO. 14319
BLDG NO. 14319
DUCT SYSTEM : Exhaust system up to the exhaust skid

PREPARED BY: Peter H. Langowski
DATE: 6/17/94
CHECKED BY:

NOTES:
Calculation W320H018
Fundamentals p 32.4 Darcy Equation (19).
Hydraulic Radius per 1993 Fundamentals p 32.6 Equation (24).
Reynold's Number per 1993 Fundamentals p 32.5 Equation (22).
Alphanumeric ASHRAE fitting numbers from 1993 Fundamentals.
Numeisic fitting numbers from 1985 Fundamentals. Pipe sizes for schedule 10S.

Long Radius (LR) elbows: r/D = 1.5, fitting loss = 0.15; Short Radius (SR) elbows:
r/D = 1.0, fitting loss = 0.22. Losses per 1991 Applications, p. 27.9, Table 4.

#	NOTE: COLUMNS UNDER SHADED AREAS REQUIRE USER INPUT																		
	TYPE OF FITTING (ASHRAE #)	AIR FLOW		TEMP	AIR FLOW		AIR TAKEN OFF	DUCTSIZE either round or rectangular		FITTING LOSS COEFF.	EQUIV DUCT LENGTH	DUCT AREA	PERI METER	HYDRAL DIA	REV	FFRAME	F	VEL. PRESS	IN. WG
		SCFM	CFM		DEG F	SCFM		CFM	WIDTH										
43	elbow, 90 (SR)	360	40	340	0	340	0	6.357	0.033	0.22	duct only	31.74	19.97	6.36	93.182	0.019	0.019	1.541	0.148
44	pipe section	360	40	340	0	340	0	6.357	0.022	0.22	4	31.74	19.97	6.36	93.182	0.019	0.019	1.541	0.148
45	elbow, 90 (SR)	360	40	340	0	340	0	6.357	0.033	0.22	duct only	31.74	19.97	6.36	93.182	0.019	0.019	1.541	0.148
46	pipe section	360	40	340	0	340	0	6.357	0.022	0.22	4	31.74	19.97	6.36	93.182	0.019	0.019	1.541	0.148
47	elbow, 90	360	40	340	0	340	0	6.357	0.022	0.15	duct only	31.74	19.97	6.36	93.182	0.019	0.019	1.541	0.148
48	tee (6-3)	360	40	340	0	340	0	6.357	0.009	0.00	duct only	31.74	19.97	6.36	93.182	0.019	0.019	1.541	0.148
49	pipe section/flange process bldg	360	40	340	0	340	0	6.357	0.013	0.08	8	31.74	19.97	6.36	93.182	0.019	0.019	1.541	0.148
50	elbow, 45 (LR)	360	40	340	0	340	0	6.357	0.013	0.09	duct only	31.74	19.97	6.36	93.182	0.019	0.019	1.541	0.148
51	tee (6-3)	360	40	340	0	340	0	6.357	0.028	0.09	5	31.74	19.97	6.36	93.182	0.019	0.019	1.541	0.148
52	elbow, 45 (LR)	360	40	340	0	340	0	6.357	0.013	0.09	duct only	31.74	19.97	6.36	93.182	0.019	0.019	1.541	0.148
53	pipe section	360	40	340	0	340	0	6.357	0.056	0.15	10	31.74	19.97	6.36	93.182	0.019	0.019	1.541	0.148
54	elbow, 90 (LR)	360	40	340	0	340	0	6.357	0.022	0.15	duct only	31.74	19.97	6.36	93.182	0.019	0.019	1.541	0.148
55	pipe section/flange exhaust skid	360	40	340	0	340	0	6.357	0.017	0.23	3	31.74	19.97	6.36	93.182	0.019	0.019	1.541	0.148
total																			

DATA USED ABOVE
roughness = 0.0001
density = 0.079 lbm/ft³
kinematic viscosity = 0.000146 ft²/s

friction factors galvanized carbon steel 0.0003 medium smooth 0.0001 smooth

12.696 ft³/lbm

The pressure loss up to this flow split for use in sizing the recirculation fan is 11.67 inches w.g.

friction factors		kinematic viscosity	
galvanized carbon steel	temp (F)	ft ² /s	
Mechanical Engineering		0.00	1.26E-04
Reference Manual Eighth Edition, p.3-36.		20.00	1.36E-04
		40.00	1.48E-04
		60.00	1.59E-04
		80.00	1.69E-04
		100.00	1.80E-04
		120.00	1.89E-04
		250.00	2.73E-04

Deleted Rev 1
PH
2-14-95
BB 2/27/95

Page 2 of 2
C4

1167 1200, 1210, 1220

KAISER ENGINEERS HANFORD CO.
DUCT PRESSURE LOSS
CALCULATION SHEET

JOB NO./W.O. NO. : W-320/ER4319
BLDG NO./ AREA : 241-C-106/200E
DUCT SYSTEM :

PREPARED BY: Peter H. Langowski
DATE: 2/8/95
CHECKED BY:

NOTES:

- Calculation W320-H018 rev 1.
- Pressure loss per 1993 Fundamentals
- Hydraulic diameter per 1993 Fundamentals
- Reynold's Number per 1993 Fundamentals
- Alphanumeric ASHRAE fitting numbers from 1985 Fundamentals
- Long Radius (LR) elbows: $r/D = 1$
- $r/D = 1.0$, fitting loss = 0.22, loss coefficient = 0.22

#	NOTE: COLUMNS UNDER SHADED ARE REQUIRE USER INPUT										CONTINUED FROM FACTOR OF 1.25 PER P. 6-14.											
	AIR FLOW	TEMP	DEG F	ACFM	AIR FLOW	SCFM	AIR TAKEOFF	DUCTSIZE either round or rectangular		PRESS. LOSS		FITTING LOSS		EQUIV DUCT LENGTH	DUCT AREA	PERI METER	HYDRAL DIA	REY	FRFIME	F	VEL. FPM	VEL. IN. WG
	SCFM	FLOW			SCFM			IN.	IN.	IN.	IN.	Co	ft./ings on	FT.	SQ. IN.	IN.	IN.	IN.	IN.	IN.	IN.	IN.
1	initial only		95	1278							1.500			duct only	0.00	0.00	40.00	40.00	40.00	40.00	40.00	40.00
2	1 tank pressure	1220	95	1278	0				24.375	0.005	0.50			486.64	76.68	24.38	91.415	0.018	0.018	0.018	394	0.010
3	3 hatchway elbow (ED1-1)	1220	95	1278	0				24.375	0.005	0.42			486.64	76.68	24.38	91.415	0.018	0.018	0.018	394	0.010
4	4 hatchway pipe (CD3-12)	1220	95	1278	0				24.375	0.001				486.64	76.68	24.38	91.415	0.018	0.018	0.018	394	0.010
5	5 hatchway exit (SD4-1)	1220	95	1278	0	69	39			0.007	25.00			2891.00	216.00	49.83	32.409	0.024	0.024	0.024	68	0.000
6	6 hatchway loss	1220	95	1278	0				10.020	0.170	0.50			78.85	31.48	10.02	222.380	0.016	0.016	0.016	2.333	0.339
7	7 10 inlet to piping (ED1-1)	1220	95	1278	0				10.020	0.063	0.15			78.85	31.48	10.02	222.380	0.016	0.016	0.016	2.333	0.339
8	8 10 inlet to piping (ED1-1)	1220	95	1278	0				10.020	0.063	0.15			78.85	31.48	10.02	222.380	0.016	0.016	0.016	2.333	0.339
9	9 10 inlet to piping (ED1-1)	1220	95	1278	0				10.020	0.051	0.15			78.85	31.48	10.02	222.380	0.016	0.016	0.016	2.333	0.339
10	10 10 inlet to piping (ED1-1)	1220	95	1278	0				10.020	0.036	0.15			78.85	31.48	10.02	222.380	0.016	0.016	0.016	2.333	0.339
11	11 piping	1220	95	1278	0				10.020	0.051	0.15			78.85	31.48	10.02	222.380	0.016	0.016	0.016	2.333	0.339
12	12 10 inlet to piping (ED1-1)	1220	95	1278	0				10.020	0.036	0.15			78.85	31.48	10.02	222.380	0.016	0.016	0.016	2.333	0.339
13	13 10 inlet to piping (ED1-1)	1220	95	1278	0				10.020	0.036	0.15			78.85	31.48	10.02	222.380	0.016	0.016	0.016	2.333	0.339
14	14 10 inlet to piping (ED1-1)	1220	95	1278	0				10.020	0.036	0.15			78.85	31.48	10.02	222.380	0.016	0.016	0.016	2.333	0.339
15	15 10 inlet to piping (ED1-1)	1220	95	1278	0				10.020	0.036	0.15			78.85	31.48	10.02	222.380	0.016	0.016	0.016	2.333	0.339
16	16 10 inlet to piping (ED1-1)	1220	95	1278	0				10.020	0.036	0.15			78.85	31.48	10.02	222.380	0.016	0.016	0.016	2.333	0.339
17	17 10 inlet to piping (ED1-1)	1220	95	1278	0				10.020	0.036	0.15			78.85	31.48	10.02	222.380	0.016	0.016	0.016	2.333	0.339
18	18 10 inlet to piping (ED1-1)	1220	95	1278	0				10.020	0.036	0.15			78.85	31.48	10.02	222.380	0.016	0.016	0.016	2.333	0.339
19	19 10 inlet to piping (ED1-1)	1220	95	1278	0				10.020	0.036	0.15			78.85	31.48	10.02	222.380	0.016	0.016	0.016	2.333	0.339
20	20 10 inlet to piping (ED1-1)	1220	95	1278	0				10.020	0.036	0.15			78.85	31.48	10.02	222.380	0.016	0.016	0.016	2.333	0.339
21	21 elbow, 90 (SR)	1220	95	1278	0				10.020	0.075	0.22			78.85	31.48	10.02	222.380	0.016	0.016	0.016	2.333	0.339
22	22 shut off valve (7-5) HV-136142	1220	95	1278	0				10.020	0.170	0.50			78.85	31.48	10.02	222.380	0.016	0.016	0.016	2.333	0.339
23	23 heat exchanger (HX-1361)	1220	95	1278	0				10.020	0.170	0.50			78.85	31.48	10.02	222.380	0.016	0.016	0.016	2.333	0.339
24	24 10 inlet to piping (ED1-1)	1220	95	1278	0				10.020	0.138	0.50			78.85	31.48	10.02	200.343	0.016	0.016	0.016	2.102	0.275
25	25 10 inlet to piping (ED1-1)	1220	95	1278	0				10.020	0.138	0.50			78.85	31.48	10.02	200.343	0.016	0.016	0.016	2.102	0.275
26	26 10 inlet to piping (ED1-1)	1220	95	1278	0				10.020	0.081	0.21			78.85	31.48	10.02	200.343	0.016	0.016	0.016	2.102	0.275
27	27 10 inlet to piping (ED1-1)	1220	95	1278	0				10.020	0.168	0.61			78.85	31.48	10.02	200.343	0.016	0.016	0.016	2.102	0.275
28	28 10 inlet to piping (ED1-1)	1220	95	1278	0				10.020	0.168	0.61			78.85	31.48	10.02	200.343	0.016	0.016	0.016	2.102	0.275
29	29 10 inlet to piping (ED1-1)	1220	95	1278	0				10.020	0.168	0.61			78.85	31.48	10.02	200.343	0.016	0.016	0.016	2.102	0.275
30	30 10 inlet to piping (ED1-1)	1220	95	1278	0				10.020	0.168	0.61			78.85	31.48	10.02	200.343	0.016	0.016	0.016	2.102	0.275
31	31 pipe section	360	40	340	860	0	340		6.065	0.016	0.09			28.89	19.05	6.07	97.668	0.019	0.019	0.019	1.693	0.179
32	32 elbow, 45 (LR)	360	40	340	0				6.065	0.022				28.89	19.05	6.07	97.668	0.019	0.019	0.019	1.693	0.179
33	33 elbow, 90 (LR)	360	40	340	0				6.065	0.027	0.15			28.89	19.05	6.07	97.668	0.019	0.019	0.019	1.693	0.179
34	34 pipe section	360	40	340	0				6.065	0.026	0.00			28.89	19.05	6.07	97.668	0.019	0.019	0.019	1.693	0.179
35	35 tee (6-3)	360	40	340	0				6.065	0.026	0.00			28.89	19.05	6.07	97.668	0.019	0.019	0.019	1.693	0.179
36	36 10 inlet to piping (ED1-1)	1220	95	1278	0				6.065	0.069	0.50			28.89	19.05	6.07	97.668	0.019	0.019	0.019	1.693	0.179
37	37 bypass valve (7-5) HV-136449	360	40	340	0				6.065	0.034	0.19			28.89	19.05	6.07	97.668	0.019	0.019	0.019	1.693	0.179
38	38 10 inlet to piping (ED1-1)	1220	95	1278	0				6.065	0.034	0.19			28.89	19.05	6.07	97.668	0.019	0.019	0.019	1.693	0.179
39	39 10 inlet to piping (ED1-1)	1220	95	1278	0				6.065	0.034	0.19			28.89	19.05	6.07	97.668	0.019	0.019	0.019	1.693	0.179
40	40 10 inlet to piping (ED1-1)	1220	95	1278	0				6.065	0.034	0.19			28.89	19.05	6.07	97.668	0.019	0.019	0.019	1.693	0.179
41	41 10 inlet to piping (ED1-1)	1220	95	1278	0				6.065	0.034	0.19			28.89	19.05	6.07	97.668	0.019	0.019	0.019	1.693	0.179
42	42 10 inlet to piping (ED1-1)	1220	95	1278	0				6.065	0.034	0.19			28.89	19.05	6.07	97.668	0.019	0.019	0.019	1.693	0.179
43	43 10 inlet to piping (ED1-1)	1220	95	1278	0				6.065	0.034	0.19			28.89	19.05	6.07	97.668	0.019	0.019	0.019	1.693	0.179
44	44 10 inlet to piping (ED1-1)	1220	95	1278	0				6.065	0.034	0.19			28.89	19.05	6.07	97.668	0.019	0.019	0.019	1.693	0.179
45	45 10 inlet to piping (ED1-1)	1220	95	1278	0				6.065	0.034	0.19			28.89	19.05	6.07	97.668	0.019	0.019	0.019	1.693	0.179
46	46 10 inlet to piping (ED1-1)	1220	95	1278	0				6.065	0.034	0.19			28.89	19.05	6.07	97.668	0.019	0.019	0.019	1.693	0.179
47	47 10 inlet to piping (ED1-1)	1220	95	1278	0				6.065	0.034	0.19			28.89	19.05	6.07	97.668	0.019	0.019	0.019	1.693	0.179
48	48 10 inlet to piping (ED1-1)	1220	95	1278	0				6.065	0.034	0.19			28.89	19.05	6.07	97.668	0.019	0.019	0.019	1.693	0.179
49	49 10 inlet to piping (ED1-1)	1220	95	1278	0				6.065	0.034	0.19			28.89	19.05	6.07	97.668	0.019	0.019	0.019	1.693	0.179
50	50 10 inlet to piping (ED1-1)	1220	95	1278	0				6.065	0.034	0.19			28.89	19.05	6.07	97.668	0.019	0.019	0.019	1.693	0.179
51	51 10 inlet to piping (ED1-1)	1220	95	1278	0				6.065	0.034	0.19			28.89	19.05	6.07	97.668	0.019	0.019	0.019	1.693	0.179
52	52 10 inlet to piping (ED1-1)	1220	95	1278	0				6.065	0.034	0.19			28.89	19.05	6.07	97.668	0.019	0.019	0.019	1.693	0.179
53	53 10 inlet to piping (ED1-1)	1220	95	1278	0				6.065	0.034	0.19			28.89	19.05	6.07	97.668	0.019	0.019	0.019	1.693	0.179
54	54 10 inlet to piping (ED1-1)	1220	95	1278	0				6.065	0.034	0.19			28.89	19.05	6.07	97.668	0.019	0.019	0.019	1.693	0.179
55	55 10 inlet to piping (ED1-1)	1220	95	1278	0				6.065	0.034	0.19			28.89	19.05	6.07	97.668	0.019	0.019	0.019	1.693	0.179

Long Radius (LR) elbows: $r/D = 1.5$, fitting loss = 0.15; Short Radius (SR) elbows: $r/D = 1.0$, fitting loss = 0.22, losses per 1991 Applications, p. 27.9, Table 4. Combined elbow factor of 1.25 per o. B-14.

JOB NO./ W.O. NO. :
W-320/ER4319
BLDG NO./ AREA :
241-C-106/200E
DUCT SYSTEM :

PREPARED BY: Peter H. Langowski
DATE: 2/8/95
CHECKED BY:

JOB NO./ W.O. NO. :
BLDG NO./ AREA :
DUCT SYSTEM :

#	TYPE OF FITTING (ASHRAE #)	AIR FLOW				TEMP	PRESS. LOSS				DUCTSIZING				FITTING LOSS				EQUIV LENGTH	DUCT AREA	PERI METER	HYDRAL DIA	REY	FFRIME	F	VEL.	VEL. PRESS.
		AIR FLOW		AIR FLOW			DUCTSIZE		PRESS.		FITTING																
		SCFM	CFM	DEG F	ACFM		SCFM	CFM	either round or rectangular	HEIGHT	IN.	IN.	IN.	IN.	IN.	IN.	IN.	IN.									
NOTE: COLUMNS UNDER SHARED AREA REQUIRE USER INPUT																											
56	below, 50 (LR)	inlet only	340	0	340	0	0.065	0.027	0.15	28.89	19.05	6.07	97.688	0.019	0.019	1.693	0.179										
57	below, 50 (LR)	340	0	340	0	0.065	0.029	0.15	28.89	19.05	6.07	97.688	0.019	0.019	1.693	0.179											
58	below, 50 (LR)	360	0	340	0	0.065	0.029	0.15	28.89	19.05	6.07	97.688	0.019	0.019	1.693	0.179											
59	tee (6-3)	360	0	340	0	0.065	0.029	0.15	28.89	19.05	6.07	97.688	0.019	0.019	1.693	0.179											
60	tee (6-3)	360	0	340	0	0.065	0.197	1.10	28.89	19.05	6.07	97.688	0.019	0.019	1.693	0.179											
70	pipe section/long process bldg	360	0	340	0	0.065	0.026	0.15	28.89	19.05	6.07	97.688	0.019	0.019	1.693	0.179											
71	pipe section	360	0	340	0	0.065	0.024	0.15	28.89	19.05	6.07	97.688	0.019	0.019	1.693	0.179											
72	pipe section	360	0	340	0	0.065	0.124	0.15	28.89	19.05	6.07	97.688	0.019	0.019	1.693	0.179											
73	below, 90 (LR)	360	0	340	0	0.065	0.027	0.15	28.89	19.05	6.07	97.688	0.019	0.019	1.693	0.179											
74	pipe section/long exhaust shed	360	0	340	0	0.065	0.027	0.15	28.89	19.05	6.07	97.688	0.019	0.019	1.693	0.179											
total to exhaust shed																	24.337										
26A	tee, flow split, main (6-3)	860	0	811	0	10.020	0.052	0.38	78.85	31.48	10.02	141.225	0.017	0.017	1.492	0.137											
80	reducer, connection (5-1)	860	0	811	0	0.065	0.071	0.07	28.89	19.05	6.07	233.318	0.016	0.017	4.044	1.020											
81	below, 90 (LR)	860	0	811	0	0.065	0.153	0.15	28.89	19.05	6.07	233.318	0.016	0.017	4.044	1.020											
82	moisture separator WS1361	860	0	811	0	0.065	0.153	0.15	28.89	19.05	6.07	233.318	0.016	0.017	4.044	1.020											
83	reducer, expansion (4-1)	860	0	811	0	0.065	0.068	0.068	50.03	25.07	7.98	177.306	0.017	0.017	2.335	0.340											
84	tee (6-3)	860	0	811	0	0.065	0.068	0.068	50.03	25.07	7.98	177.306	0.017	0.017	2.335	0.340											
85	below, 90 (LR)	860	0	811	0	0.065	0.068	0.068	50.03	25.07	7.98	177.306	0.017	0.017	2.335	0.340											
86	transition (4-3)	860	0	811	0	0.065	0.068	0.068	50.03	25.07	7.98	177.306	0.017	0.017	2.335	0.340											
87	electric heating coil HC1361	860	77	871	0	7.981	0.060	0.15	50.03	25.07	7.98	190.426	0.017	0.017	2.508	0.392											
88	transition (5-1)	860	77	871	0	7.981	0.069	0.15	50.03	25.07	7.98	190.426	0.017	0.017	2.508	0.392											
89	below, 50 (LR)	860	77	871	0	7.981	0.043	0.00	50.03	25.07	7.98	190.426	0.017	0.017	2.508	0.392											
90	pipe section	860	77	871	0	7.981	0.043	0.00	50.03	25.07	7.98	190.426	0.017	0.017	2.508	0.392											
91	recirculation fan FK1361	860	77	871	0	7.981	0.043	0.00	50.03	25.07	7.98	190.426	0.017	0.017	2.508	0.392											
92	pipe section	860	77	871	0	7.981	0.043	0.00	50.03	25.07	7.98	190.426	0.017	0.017	2.508	0.392											
93	below, 45 (LR)	860	77	871	0	7.981	0.043	0.00	50.03	25.07	7.98	190.426	0.017	0.017	2.508	0.392											
94	below, 45 (LR)	860	77	871	0	7.981	0.043	0.00	50.03	25.07	7.98	190.426	0.017	0.017	2.508	0.392											
95	below, 45 (LR)	860	77	871	0	7.981	0.043	0.00	50.03	25.07	7.98	190.426	0.017	0.017	2.508	0.392											
96	below, 45 (LR)	860	77	871	0	7.981	0.043	0.00	50.03	25.07	7.98	190.426	0.017	0.017	2.508	0.392											
97	below, 45 (LR)	860	77	871	0	7.981	0.043	0.00	50.03	25.07	7.98	190.426	0.017	0.017	2.508	0.392											
98	bypass valve (7-5) HV13648	860	77	871	0	7.981	0.043	0.00	50.03	25.07	7.98	190.426	0.017	0.017	2.508	0.392											
99	pipe section	860	77	871	0	7.981	0.043	0.00	50.03	25.07	7.98	190.426	0.017	0.017	2.508	0.392											
100	converging wye (6-2)	860	77	871	0	7.981	0.043	0.00	50.03	25.07	7.98	190.426	0.017	0.017	2.508	0.392											
100	pipe section rear R-2	860	77	871	0	11.938	0.021	0.14	111.933	37.50	11.94	127.907	0.017	0.017	1.121	0.078											
up to flow split																	5.68										
total for recirc. fan																	18.26										

DATA USED ABOVE

roughness =	0.0001
density =	0.082 lbm/ft ³
kinematic viscosity =	0.000146 ft ² /s

0.964 altitude correction

KASPER ENGINEERS HANFORD CO.

DUCT PRESSURE LOSS CALCULATION SHEET

JOB NO./ W.D. NO. : W-3201ER44319
BLDG NO./ AREA : 241-C-106/200E
DUCT SYSTEM :

PREPARED BY: Peter H. Langowski
DATE: 2/8/95
CHECKED BY:

NOTES:

Calculation W3201ER44319 rev 1.
Pressure loss per 100' 1993 Fundamentals p. 32.4 Darcy Equation (19).
Hydraulic diameter per 1993 Fundamentals p. 32.5 Equation (24).
Reynold's Number per 1993 Fundamentals p. 32.5 Equation (22).
Alphanumeric ASHRAE fitting numbers from 1993 Fundamentals. Numeric fitting numbers from 1993 Fundamentals. Pipe sizes for schedule 40S.
Long Radius (LR) elbows: r/D = 1.5, fitting loss = 0.15; Short Radius (SR) elbows: r/D = 1.0, fitting loss = 0.22. Losses per 1991 Applications, p. 27.9, Table 4.
Combined elbow factor of 1.25 per p. B-14.

#	NOTE: COLUMNS UNDER SHADED ARE REQUIRE USER INPUT																								
	TYPE OF FITTING (ASHRAE #)		AIR FLOW		AIR TEMP	AIR FLOW		AIR FLOW	DUCTSIZE		PRESS. LOSS		DUCT/LOSS COEFF.		EQUIV. DUCT LENGTH		DUCT AREA	PERI METER	HYDRAL DIA	REY	FPRIME	F	VEL.	VEL. PRESS. Vp	VEL. IN. WG

NOTE: COLUMNS UNDER SHADED AREAS REQUIRE USER INPUT
FRICTION FACTORS
0.0003 medium smooth
0.0001 smooth

Kinematic viscosity	temp(F)	temp(°F)	temp(°C)	temp(°F)	temp(°C)	temp(°F)	temp(°C)	temp(°F)	temp(°C)	temp(°F)	temp(°C)	temp(°F)	temp(°C)	temp(°F)	temp(°C)	temp(°F)	temp(°C)	temp(°F)	temp(°C)	temp(°F)	temp(°C)	temp(°F)	temp(°C)
Mechanical Engineering Reference Manual Eighth Edition, p.3-36.	0.00	1.26E-04	20.00	1.36E-04	40.00	1.46E-04	60.00	1.56E-04	80.00	1.66E-04	100.00	1.76E-04	120.00	1.86E-04	140.00	1.96E-04	160.00	2.06E-04	180.00	2.16E-04	200.00	2.26E-04	240.00

Rev 1
PAA 2-14-95
PAA

LOW LOSS, CLEAN, WY

KAISER ENGINEERS HANFORD CO.

DUCT PRESSURE LOSS CALCULATION SHEET

JOB NO./ W.O. NO. :
W-320H04319
BLDG NO./ AREA :
241-C-106/200E
DUCT SYSTEM : A

PREPARED BY: Peter H. Lengowski
DATE: 2/8/95
CHECKED BY:

NOTES:

Calculation W320-H018 rev 1.
Pressure loss per 100' Fundamentals p. 32.4 Darcy Equation (19).
Velocity loss per 100' Fundamentals p. 32.5 Darcy Equation (20).
Reynold's Number 1993 Fundamentals p. 33.5 Equations (23).
Alphabetic ASHRAE fitting numbers from 1993 Fundamentals. Numeric fitting numbers from 1985 Fundamentals. Pipe sizes for schedule 40S.

Long Radius (LR) elbows: r/D = 1.5, fitting loss = 0.15; Short Radius (SR) elbows: r/D = 1.0, fitting loss = 0.22, losses per 1991 Applications, p. 27.9, Table 4.
Combined elbow factor of 1.25 per p. 8-14.

NOTE: COLUMNS UNDER SHADED AREAS REQUIRE USER INPUT																											
#	TYPE OF FITTING (ASHRAE #)	SCFM	FLOW	TEMP	AIR FLOW	ACFM	AIR FLOW TAKEOFF	DUCT SIZE		PRESS. LOSS	FITTING LOSS COEFF.	EQUIV DUCT LENGTH	DUCT AREA	DUCT SQ. IN.	PERI METER	HYDRAL DIA	REY	#DIV/OI	#DIV/OI	F	PRESS. VP	VEL.	#DIV/OI	VEL.	PRESS. VP	IN. WG	
								either round or rectangular	HEIGHT																		
								IN.	IN.	IN. WG	Co fittings only	FT.			IN.	IN.											
1	tank pressure	initial only	1090	95	1141	0				1.500			0.00	0.00													
2	inlet to hatchway (E01-1)	1090	95	1141	0			24.375	0.004	0.50			465.64	76.58	24.38	81.674	0.019	0.019	0.019	0.019	0.019	0.019	0.019	352	0.008		
3	hatchway elbow (C03-12)	1090	95	1141	0			24.375	0.003	0.42		6			24.38	81.674	0.019	0.019	0.019	0.019	0.019	0.019	352	0.008			
4	hatchway pipe	1090	95	1141	0			24.375	0.003						24.38	81.674	0.019	0.019	0.019	0.019	0.019	0.019	352	0.008			
5	hatchway exit (S04-1)	1090	95	1141	0			69	0	0.006	25.00				465.64	76.58	24.38	28.955	0.024	0.024	0.024	61	0.000				
6	hatchway loss	1090	95	1141	0			69	39	0.006					2651.00	216.00	49.83	28.955	0.024	0.024	0.024	61	0.000				
7	inlet to piping (E01-1)	1090	95	1141	0			10.020	0.006	0.15		10			78.85	31.48	10.02	138.684	0.016	0.017	0.017	2,084	0.271				
8	inlet to piping (E01-1)	1090	95	1141	0			10.020	0.003	0.15		4			78.85	31.48	10.02	138.684	0.016	0.017	0.017	2,084	0.271				
9	below, 90 (LR)	1090	95	1141	0			10.020	0.004	0.15		5			78.85	31.48	10.02	138.684	0.016	0.017	0.017	2,084	0.271				
10	below, 90 (LR)	1090	95	1141	0			10.020	0.029	0.15		5			78.85	31.48	10.02	138.684	0.016	0.017	0.017	2,084	0.271				
11	below, 90 (LR)	1090	95	1141	0			10.020	0.041	0.15		5			78.85	31.48	10.02	138.684	0.016	0.017	0.017	2,084	0.271				
12	below, 90 (LR)	1090	95	1141	0			10.020	0.029	0.15		5			78.85	31.48	10.02	138.684	0.016	0.017	0.017	2,084	0.271				
13	below, 90 (LR)	1090	95	1141	0			10.020	0.041	0.15		5			78.85	31.48	10.02	138.684	0.016	0.017	0.017	2,084	0.271				
14	below, 90 (LR)	1090	95	1141	0			10.020	0.041	0.15		5			78.85	31.48	10.02	138.684	0.016	0.017	0.017	2,084	0.271				
15	below, 90 (LR), in Process Bldg	1090	95	1141	0			10.020	0.029	0.15		5			78.85	31.48	10.02	138.684	0.016	0.017	0.017	2,084	0.271				
16	below, 90 (LR)	1090	95	1141	0			10.020	0.041	0.15		5			78.85	31.48	10.02	138.684	0.016	0.017	0.017	2,084	0.271				
17	below, 90 (LR)	1090	95	1141	0			10.020	0.006	0.15		1			78.85	31.48	10.02	138.684	0.016	0.017	0.017	2,084	0.271				
18	below, 90 (LR)	1090	95	1141	0			10.020	0.006	0.15		1			78.85	31.48	10.02	138.684	0.016	0.017	0.017	2,084	0.271				
19	below, 90 (LR)	1090	95	1141	0			10.020	0.135	0.15		1			78.85	31.48	10.02	138.684	0.016	0.017	0.017	2,084	0.271				
20	below, 90 (LR)	1090	95	1141	0			10.020	1.100	0.15		1			78.85	31.48	10.02	138.684	0.016	0.017	0.017	2,084	0.271				
21	below, 90 (LR)	1090	40	1028	0			10.020	0.110	0.60		1			78.85	31.48	10.02	178.995	0.016	0.017	0.017	1,878	0.220				
22	below, 90 (LR)	1090	40	1028	0			10.020	0.048	0.22		1			78.85	31.48	10.02	178.995	0.016	0.017	0.017	1,878	0.220				
23	below, 90 (LR)	1090	40	1028	0			10.020	0.134	0.61		1			78.85	31.48	10.02	178.995	0.016	0.017	0.017	1,878	0.220				
24	below, 90 (LR)	1090	40	1028	0			10.020	0.048	0.22		1			78.85	31.48	10.02	178.995	0.016	0.017	0.017	1,878	0.220				
25	below, 90 (LR)	1090	40	1028	0			10.020	0.134	0.61		1			78.85	31.48	10.02	178.995	0.016	0.017	0.017	1,878	0.220				
26	below, 90 (LR)	1090	40	1028	0			10.020	0.048	0.22		1			78.85	31.48	10.02	178.995	0.016	0.017	0.017	1,878	0.220				
27	below, 90 (LR)	1090	40	1028	0			10.020	0.134	0.61		1			78.85	31.48	10.02	178.995	0.016	0.017	0.017	1,878	0.220				
28	below, 90 (LR)	1090	40	1028	0			10.020	0.048	0.22		1			78.85	31.48	10.02	178.995	0.016	0.017	0.017	1,878	0.220				
29	below, 90 (LR)	1090	40	1028	0			10.020	0.134	0.61		1			78.85	31.48	10.02	178.995	0.016	0.017	0.017	1,878	0.220				
30	below, 90 (LR)	1090	40	1028	0			10.020	0.048	0.22		1			78.85	31.48	10.02	178.995	0.016	0.017	0.017	1,878	0.220				
31	below, 90 (LR)	1090	40	1028	0			10.020	0.134	0.61		1			78.85	31.48	10.02	178.995	0.016	0.017	0.017	1,878	0.220				
32	below, 90 (LR)	1090	40	1028	0			10.020	0.048	0.22		1			78.85	31.48	10.02	178.995	0.016	0.017	0.017	1,878	0.220				
33	below, 90 (LR)	1090	40	1028	0			10.020	0.134	0.61		1			78.85	31.48	10.02	178.995	0.016	0.017	0.017	1,878	0.220				
34	below, 90 (LR)	1090	40	1028	0			10.020	0.048	0.22		1			78.85	31.48	10.02	178.995	0.016	0.017	0.017	1,878	0.220				
35	below, 90 (LR)	1090	40	1028	0			10.020	0.134	0.61		1			78.85	31.48	10.02	178.995	0.016	0.017	0.017	1,878	0.220				
36	below, 90 (LR)	1090	40	1028	0			10.020	0.048	0.22		1			78.85	31.48	10.02	178.995	0.016	0.017	0.017	1,878	0.220				
37	below, 90 (LR)	1090	40	1028	0			10.020	0.134	0.61		1			78.85	31.48	10.02	178.995	0.016	0.017	0.017	1,878	0.220				
38	below, 90 (LR)	1090	40	1028	0			10.020	0.048	0.22		1			78.85	31.48	10.02	178.995	0.016	0.017	0.017	1,878	0.220				
39	below, 90 (LR)	1090	40	1028	0			10.020	0.134	0.61		1			78.85	31.48	10.02	178.995	0.016	0.017	0.017	1,878	0.220				
40	below, 90 (LR)	1090	40	1028	0			10.020	0.048	0.22		1			78.85	31.48	10.02	178.995	0.016	0.017	0.017	1,878	0.220				
41	below, 90 (LR)	1090	40	1028	0			10.020	0.134	0.61		1			78.85	31.48	10.02	178.995	0.016	0.017	0.017	1,878	0.220				
42	below, 90 (LR)	1090	40	1028	0			10.020	0.048	0.22		1			78.85	31.48	10.02	178.995	0.016	0.017	0.017	1,878	0.220				
43	below, 90 (LR)	1090	40	1028	0			10.020	0.134	0.61		1			78.85	31.48	10.02	178.995	0.016	0.017	0.017	1,878	0.220				
44	below, 90 (LR)	1090	40	1028	0			10.020	0.048	0.22		1			78.85	31.48	10.02	178.995	0.016	0.017	0.017	1,878	0.220				
45	below, 90 (LR)	1090	40	1028	0			10.020	0.134	0.61		1			78.85	31.48	10.02	178.995	0.016	0.017	0.017	1,878	0.220				
46	below, 90 (LR)	1090	40	1028	0			10.020	0.048	0.22		1			78.85	31.48	10.02	178.995	0.016	0.017	0.017	1,878	0.220				
47	below, 90 (LR)	1090	40	1028	0			10.020	0.134	0.61		1			78.85	31.48	10.02	178.995	0.016	0.017	0.017	1,878	0.220				
48	below, 90 (LR)	1090	40	1028	0			10.020	0.048	0.22		1			78.85	31.48	10.02	178.995	0.016	0.017	0.017	1,878	0.220				
49	below, 90 (LR)	1090	40	1028	0			10.020	0.134	0.61		1			78.85	31.48	10.02	178.995	0.016	0.017	0.017	1,878	0.220				
50	below, 90 (LR)	1090	40	1028	0			10.020	0.048	0.22		1			78.85	31.48	10.02	178.995	0.016	0.017	0.017	1,878	0.220				
51	below, 90 (LR)	1090	40	1028	0			10.020	0.134	0.61		1			78.85	31.48	10.02	178.995	0.016	0.017	0.017	1,878	0.220				
52	below, 90 (LR)	1090	40	1028	0			10.020	0.048	0.22		1			78.85	31.48	10.02	178.995	0.016	0.017	0.017	1,878	0.220				
53	below, 90 (LR)	1090	40	1028	0			10.020	0.134	0.61		1			78.85	31.48	10.02	178.995	0.016	0.017	0.017	1,878	0.220				
54	below, 90 (LR)	1090	40	1028	0			10.020	0.048	0.22		1			78.85	31.48	10.02	178.995	0.016	0.017	0.017	1,878	0.220				
55	below, 90 (LR)	1090	40	1028	0			10.020	0.134	0.61		1			78.85	31.48	10.02	178.995	0.016	0.017	0.017	1,878	0.220				

KAISER ENGINEERS HANFORD CO.

DUCT PRESSURE LOSS
CALCULATION SHEETW-320(ER)4319
BLDG NO./AREA :
241-C-106/200E

PREPARED BY: Peter H. Langowski

2/8/95

CHECKED BY:

Calculation W-320(ER)4319 rev 1.

Hydraulic diameter per 1993 Fundamentals 3.2.4 Darcy Equation (19).

Hydraulic diameter per 1993 Fundamentals 3.2.5 Equation (24).

Reynold's Number per 1993 Fundamentals 5.32.5 Equation (22).

Alphanumeric ASHRAE fitting numbers from 1993 Fundamentals. Numeric fitting numbers from 1985 Fundamentals. Pipe sizes for schedule 40S.

Long Radius (LR) elbows: r/D = 1.5, fitting loss = 0.15; Short Radius (SR) elbows: r/D = 1.0, fitting loss = 0.32. Losses per 1991 Applications, p. 27.9, Table 4.
Combined elbow factor of 1.25 per p. B-14.

#	NOTE: COLUMNS UNDER SHADDED AREAS REQUIRE USER INPUT	FLOWS	TEMP	AIR DEG F	SCFM	AIR FLOW	AIR FLOW	AIR TAKEOFF	DUCT SIZE either round or rectangular	PRESS. LOSS	FITTINGS LOSS	EQUIV LENGTH	DUCT AREA	DUCT SQ. IN.	PERI METER	HYDRAL DIA	REV	FPRIME	F	VEL.	VEL. PRESS	IN. WG
56	below, 90 (LR)	initial only		40	217	0		0	6.065	0.011	0.15	duct only	28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
57	pipe section	230	40	217	0			0	6.065	0.011	0.15	4	28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
58	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
59	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
60	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
61	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
62	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
63	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
64	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
65	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
66	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
67	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
68	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
69	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
70	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
71	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
72	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
73	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
74	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
75	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
76	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
77	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
78	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
79	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
80	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
81	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
82	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
83	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
84	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
85	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
86	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
87	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
88	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
89	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
90	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
91	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
92	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
93	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
94	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
95	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
96	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
97	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
98	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
99	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	
100	below, 90 (LR)	230	40	217	0			0	6.065	0.011	0.15		28.89	19.05	6.07	62.399	0.021	0.021	0.021	1.082	0.073	

DATA USED ABOVE

roughness = 0.0001

density = 0.075

kinematic viscosity = 0.000146 ft²/s

40F saturated air

12.239 ft³/lbm

0.964 altitude correction

KAISER ENGINEERS HANFORD CO.
DUCT PRESSURE LOSS
CALCULATION SHEET

JOB NO. / W.O. NO. : W-320/ER4319
BLDG NO. / AREA : 241-C-109/200E
DUCT SYSTEM :

PREPARED BY: Peter H. Langowski
DATE: 2/8/95
CHECKED BY:

NOTES:

Calculation W320/1018 rev 1.
Pressure loss per 100' per 1993 Fundamentals p.32.4 Darcy Equation (19).
Hydraulic diameter per 1993 Fundamentals p.32.6 Equation (24).
Air density per 1993 Fundamentals p.32.5 Equation (22).
ASHRAE Number per 1993 Fundamentals p.32.5 Equation (22).
Alphanumeric ASHRAE fitting numbers from 1993 Fundamentals p.32.5 Equation (22).
Numbers from 1985 Fundamentals. Pipe sizes for schedule 40S.
Long Radius (LR) elbows: r/D = 1.5, fitting loss = 0.15; Short Radius (SR) elbows: r/D = 1.0, fitting loss = 0.22. Losses in 1993 Applications, p. 27.9, Table 4.
Combined elbow factor of 1.25 per p. B-14.

#	NOTE: COLUMNS UNDER SHADED AREAS REQUIRE USER INPUT	FITTING (ASHRAE #)														DUCT SIZE		PRESS. LOSS		FITTING LOSS COEFF.	EQUIV DUCT LENGTH	DUCT AREA	PERI METER	HYDRAL DIA	REV	FPRIME	F	VEL. FPM	VEL. PRESS. Vp		
		AIR FLOW		SCFM	DEG F	AIR FLOW		AIR TAKEOFF	either round or rectangular		IN.	IN.	IN.	IN.	IN.	IN.	WG	Co	FT.											DUCT ONLY	
		FLOW	TEMP			FLOW	TEMP		WIDTH	HEIGHT																					DIA.
ACTION FACTORS		0.0003 medium smooth														0.0001 smooth															
		carbon steel														carbon steel															

AA 2-14-95

Accessories

Items checked are to be furnished.

- ☐ FLANGED INLET. Fits ANSI 150 pipe flanges.
- ☐ VENTURI INLET, with guard.
- ☐ PLAIN PIPE INLET.
- ☐ STEEL WHEEL.
- ☐ DRAIN, 1" tank flanges (less plug).
- ☐ WAFFER OUTLET DAMPER, TYPE BW, per drawing _____
- ☐ WAFFER OUTLET DAMPER, TYPE BL, per drawing _____
- ☐ FLEXIBLE CONNECTOR, per drawing _____
- ☐ INLET FILTER, per drawing _____
- ☐ ISOLATION, per drawing _____
- ☐ SILENCER, per drawing _____
- ☐ FLUSH BOLTED CLEANOUT DOOR, located at _____ O'clock
- ☐ _____ TYPE SPARK RESISTANT CONSTRUCTION.
- ☐ SHAFT SEAL, CERAMIC FELT.
- ☐ POSITIVE SCREW ADJUSTMENT.
- ☐ WEATHER COVER BELT GUARD.
- ☐ TEFLON SHAFT HOLE CLOSURE.
- ☐ 201°F thru 500°F HEAT FAN.
- ☐ 501°F thru 600°F HEAT FAN.

PRESSURE BLOWERS ARE ROTATABLE IN THE FIELD.

FURNISHED WITH FLANGED OUTLET WHICH FITS ANSI 150 PIPE FLANGES.

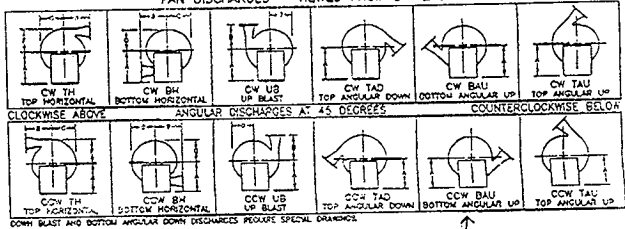
MAXIMUM TEMPERATURE:
STANDARD FAN -----200°F
HEAT FAN -----600°F

ALL HEAT FANS INCLUDE A SHAFT COOLER, GUARD, AND MOTOR HEAT SHIELD. A STEEL WHEEL IS REQUIRED ABOVE 200°F. HIGH-TEMP. PAINT IS USED ABOVE 500°F.

FOR SALES PURPOSES ONLY

This drawing has NOT been certified!

FAN DISCHARGES - VIEWED FROM DRIVE SIDE



DIMENSIONS (IN INCHES)

TOLERANCE: $\pm 1/8"$

WHEEL DIAMETER	A	C	DD	E	F	G	K	N	S	T	V	W	SHAFT DIAMETER	KEYWAY	BASE HOLES
14 THRU 18	21	13 5/8	11 3/4	12	14 3/8	12 3/4	3 1/2	22	17 5/16	9 3/8	8 1/4	10 1/4	1 7/16	3/8	9/16
19 THRU 22	24 5/8	14 1/2	12 1/2	13 1/2	15 1/2	13 1/4	4 1/2	25 1/2	18 1/2	10 1/2	11	11	1 7/8	5/8	5/8
23 THRU 26	27 7/8	19 1/2	17 5/8	17 1/8	20 5/8	18 1/4	4 1/2	26 1/2	19 7/8	12 1/4	11	13	1 11/16	3/8	3/4

WHEEL DIAMETER	OUTLET DIA.	B	H	JJ	L	M	R	FLANGES (I.D.)
14 THRU 18	4	18 1/4	31 1/8	5 5/8	6 5/8	5 7/8	4 5/16	4 6 8
19 THRU 22	8	18 1/4	33 1/2	6 3/4	8 5/8	6 1/4	5 1/2	6 8 8
23 THRU 26	10	17 3/4	38 1/8	6 1/8	8 5/8	6 1/4	5 1/16	6 8 8
	12	21 3/4	38	6 3/4	8 5/8	6 1/4	6 1/4	8 8 8
	14	21 3/4	38	6 3/4	8 5/8	6 1/4	6 1/4	10 10 10
	16	19	37 5/8	7	8 5/8	5	5 5/8	6 8 8
	18	19	39 5/8	7	8 5/8	5	5 5/8	6 8 8
	20	23	39	7 1/4	10 3/4	7 1/4	6 3/4	10 10 10
	22	23	39	7 1/4	10 3/4	7 1/4	6 3/4	12 12 12

FLANGE DIMENSIONS (OUTLET-INLET)	NO. HOLES
1.0, B.C.	O.O.
6 9 1/2 11	8 7/8
8 11 3/4 13 1/2	6 7/8
10 14 1/4 16	12 1
12 17 19	12 1

WHEEL DIAMETER	MAX. MOTOR FRAME OPENING	LENGTH C-NAME
14 THRU 18	21ST	16 5/8
19 THRU 22	25ST	18 5/8
23 THRU 26	25ST	18 5/8

* SIZE NOMENCLATURE (5 DIGITS)

FIRST & SECOND - Wheel Dia.

THIRD & FOURTH - Outlet Dia. (I.D.)

FIFTH (LETTER) - Wheel Type:

A - Aluminum

S - Steel or Stainless Steel

DIMENSIONS SHOULD NOT BE USED FOR CONSTRUCTION PURPOSES UNLESS CERTIFIED.

DATE _____ CERTIFIED _____ CONTROL NO. _____

CUSTOMER'S NO. _____
CUSTOMER'S NAME _____

HNF-3116, Rev. 0
Page B-91

CERTIFIED FORM NO. _____
DRAWING B-38 A

NEMA STANDARD DIMENSIONS [Inches]

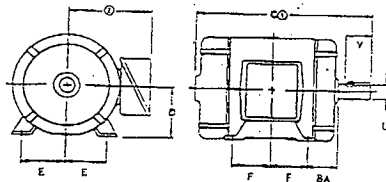
(See motor sketch, page 2)

Figure 2B

Frame	BA	D*	E	F	U*	V†	① C - TE		① C - OOP	
							Min	Max	Min	Max
143T	2.25	3.50	2.75	2.00	.875	2.00	11.49	12.13	10.89	11.36
145T	2.25	3.50	2.75	2.50	.875	2.00	12.94	13.13	11.69	12.36
182T	2.75	4.50	3.75	2.25	1.125	2.50	14.50	14.56	12.69	13.58
184T	2.75	4.50	3.75	2.75	1.125	2.50	15.50	15.56	13.69	14.58
213T	3.50	5.25	4.25	2.75	1.375	3.13	17.63	19.82	15.75	17.26
215T	3.50	5.25	4.25	3.50	1.375	3.13	19.13	19.82	17.25	17.26
254T	4.25	6.25	5.00	4.12	1.625	3.75	22.38	25.31	20.50	22.31
256T	4.25	6.25	5.00	5.00	1.625	3.75	24.13	25.31	22.25	22.31
284T	4.75	7.00	5.50	4.75	1.875	4.38	25.32	28.31	23.38	24.94
284TS	4.75	7.00	5.50	4.75	1.625	3.00	23.94	26.92	22.00	23.56
286T	4.75	7.00	5.50	5.50	1.875	4.38	26.82	28.31	24.88	24.94
286TS	4.75	7.00	5.50	5.50	1.625	3.00	25.44	26.92	23.50	23.56
324T	5.25	8.00	6.25	5.25	2.125	5.00	28.12	31.70	26.00	27.56
324TS	5.25	8.00	6.25	5.25	1.875	3.50	26.63	30.20	24.50	26.06
326T	5.25	8.00	6.25	6.00	2.125	5.00	29.62	31.70	27.50	27.56
326TS	5.25	8.00	6.25	6.00	1.875	3.50	28.13	30.20	26.00	26.06
364T	5.88	9.00	7.00	5.62	2.375	5.63	32.38	33.94	28.63	29.69
364TS	5.88	9.00	7.00	5.62	1.875	3.50	30.26	31.81	26.50	27.56
365T	5.88	9.00	7.00	6.12	2.375	5.63	33.38	33.94	29.63	29.69
365TS	5.88	9.00	7.00	6.12	1.875	3.50	31.26	31.81	27.50	27.56
404T	6.63	10.00	8.00	6.12	2.875	7.00	37.25	38.81	32.50	34.06
404TS	6.63	10.00	8.00	6.12	2.125	4.00	34.25	35.81	29.50	31.06
405T	6.63	10.00	8.00	6.87	2.875	7.00	38.75	38.81	34.00	34.06
405TS	6.63	10.00	8.00	6.87	2.125	4.00	35.75	35.81	31.00	31.06
444T	7.50	11.00	9.00	7.25	3.375	8.25	41.88	44.94	37.63	39.81
444TS	7.50	11.00	9.00	7.25	2.375	4.50	38.13	41.18	33.88	36.06
445T	7.50	11.0	9.00	8.25	3.375	8.25	43.88	44.94	39.63	39.81
445TS	7.50	11.00	9.00	8.25	2.375	4.50	40.13	41.18	35.88	36.06

Figure 2A

Rating (HP)	Synchronous Speed (RPM) ①			
	3600		1800	
	Dripproof	TEFC	Dripproof	TEFC
1/4	--	--	--	--
1	--	--	143T	143T
1 1/2	143T	143T	145T	145T
2	145T	145T	145T	145T
3	145T	182T	182T	184T
5	182T	184T	184T	184T
7 1/2	184T	213T	213T	213T
10	213T	215T	215T	215T
15	215T	254T	254T	254T
20	254T	256T	256T	256T
25	256T	284TS	284T	284T
30	284TS	286TS	286T	286T
40	286TS	324TS	324T	324T
50	324TS	326TS	326T	326T
60	326TS	364TS	364T	364T
70	364TS	365TS	365T	365T
100	365TS	405TS	404T	405T
125	404TS	444TS	405T	444T



MOTOR DATA SHEET
DATA SHEET M-01

Application Fan Driver
Location "C" Tank Farm, 200 E
No. Required 1

EQUIPMENT NUMBER	DESCRIPTION
FN-1362	DRIVER FOR EXHAUST SKID EXHAUST FAN

SPECIFICATIONS

Electrical Type	<u>Squirrel Cage Induction</u>
Enclosure, Type	<u>TEFC</u>
Motor Rating:hp	<u>7.5</u>
Duty Rating	<u>Continuous</u>
Service Factor	<u>1.15</u>
v <u>480</u> Phase <u>3</u>	<u>Poles 4</u>
Frequency	<u>60 hz</u>
Rated RPM	<u>3600</u>
Rated Temp. Rise °C	<u>40 @ 1.0 S.F.</u>
Ambient Temp. °C	<u>50</u>
Insulation Class	<u>F</u>
Ambient Atmosphere	<u>115 °F</u>
Bearings	<u>Anti-Friction, Regreasable</u>
Lubrication	<u>Grease</u>
Starter Here Furnished (If any)	<u>By Seller</u>
Altitude	<u>700 ft</u>
Drive System Furnished By	<u>Ellis & Watts</u>
Base Furnished By	<u>Fan Supplier</u>
Non Standard Mount or Extensions	<u>NONE</u>
Approx. Load hp (under representative load)	<u>6.7 BHP</u>

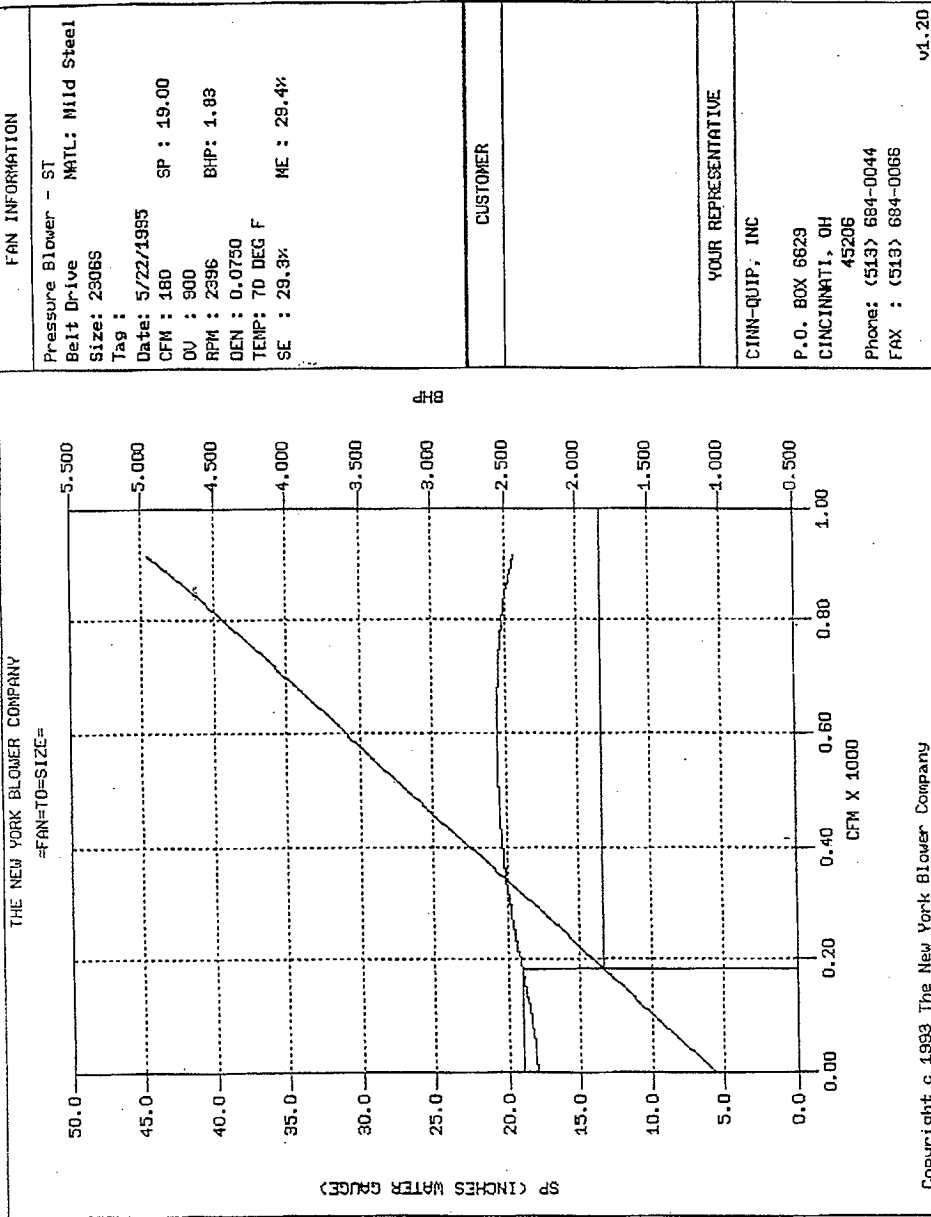
GENERAL INFORMATION

(To be furnished by vendor)

Manufacturer Ellis & Watts
Outline Drawing No. N/A
Frame No. 213T
Serial No. N/A
Net Weight lb. 152 max.

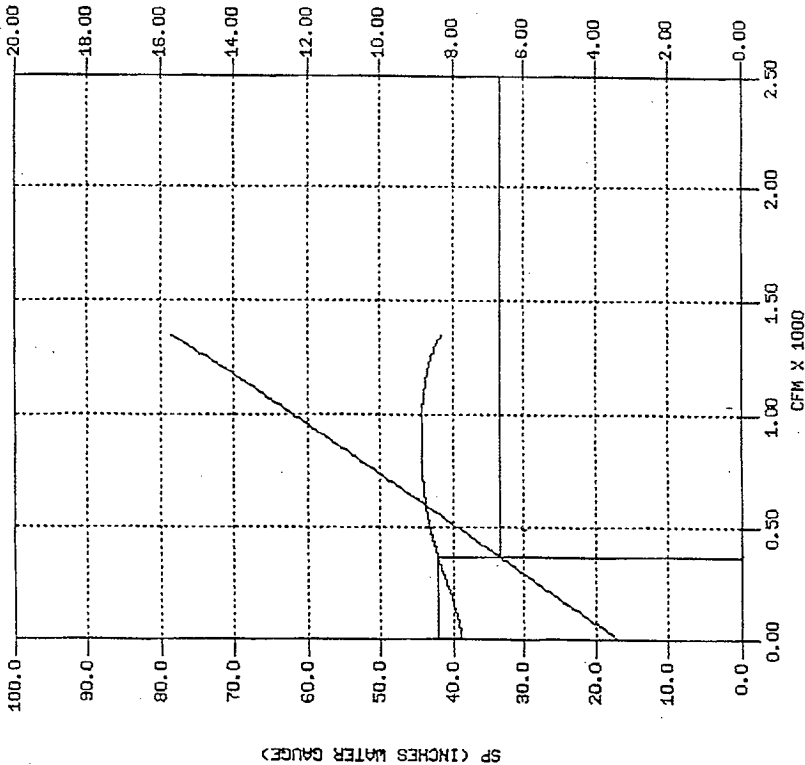
NEMA Motor Code Letter B
Starting Current: Amps 30
Full Load Current 10.5
Recommended Motor
Feeder Size/Type N/A

(1) Equipment number is for the complete assembly of fan, driver and support base. (2) Motor is compatible with variable frequency drive in accordance with Spec. section 3.1.6.



THE NEW YORK BLOWER COMPANY

=FAN=TO=SIZE=



418

FAN INFORMATION

Pressure Blower - ST
 Belt Drive
 Size: 2306S
 Tag :
 Date: 5/22/1995
 CFM : 360
 DV : 1800
 RPM : 3519
 DEN : 0.0750
 TEMP: 70 DEG F
 SE : 35.6%
 SP : 42.00
 BHP: 6.66
 ME : 35.8%

CUSTOMER

YOUR REPRESENTATIVE

CINN-QUIP, INC

P.O. BOX 6629
 CINCINNATI, OH
 45206
 Phone: (513) 684-0044
 FAX : (513) 684-0066

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v1.20

nyb | The
New York Blower
Company
1600 QUINCY STREET - WILLOWBROOK, ILLINOIS 60091-3996

FAN BALANCING

SALES BULLETIN
SB-504

April 15, 1994

The intent of this sales bulletin is to clarify nyb's balance standard and nyb's policy concerning customer specifications, special balancing requirements, and field balancing.

NEW YORK BLOWER BALANCE STANDARD

New York Blower's standard dictates that wheels are dynamically balanced prior to installation in the fan assembly. Wheels are balanced to ISO 1940/ANSI S2.19 Quality Grade G-6.3. (See Fan Components Catalog Sheet for further details.) The entire fan assembly is then trim balanced after wheel installation. This final balancing procedure decreases vibration which was caused by the accumulation of various manufacturing tolerances. New York Blower's vibration standard dictates acceptable vibration levels for shipment of equipment from nyb's factory. Equipment is tested in the factory under ideal conditions. As such, vibration levels may be higher when the fan is installed in the field, in less than ideal conditions, which are beyond the control of nyb and beyond the scope of nyb's responsibility.

APPLICABLE PRODUCTS

The following products are test run and balanced after final assembly at the factory by New York Blower:

AcF/PLR (All Classes)	FRP General Purpose FE	General Purpose, GPA	Series 60
AF-Forty	FRP Pressure Blower	Plug Fan	Tubeaxial
Duct Fan	FRP Radial Fume Exhauster	Pressure Blower	Tubular AcF/PLR
FRP Fume Exhauster	GI (Series 20, 30, 45)	RTS	Vaneaxial

NOTE: While vibration levels on Junior, Compact GI, Propeller fans and Unit Heaters are not governed by this standard, they are test run after final assembly. These products are checked for speed, rotation, and general operating condition when motors and drives are installed by nyb. Any products displaying noticeable vibration will be repaired and/or balanced prior to shipment.

LIMITATIONS

Available Voltage: 110, 208, 240, 480, 575

Available Frequency: 60 cycle (50 cycle motors can not be test run)

Test Running Speeds: Fans are tested at operating speed if known. If unknown, with package nyb drive, fan is tested at midrange of drive. If unknown without packaged drive, fan is generally tested at 90% of maximum RPM. Axial bare fans are not test run. Horsepower: Motors over 300 HP cannot be test run in nyb's shop.

PICK-UP LOCATIONS

PICK-UP TO BE PLACED IN HORIZONTAL DIRECTION

NOTE: New York Blower measures vibration of a fan assembly in the horizontal direction with "filter in". This method gives the most accurate measure of wheel imbalance. Vibration levels in the vertical and axial directions are affected by other variables and may not provide an accurate measure of wheel imbalance.

Fan	Location
Arrangement 1, 8, 9	Inboard bearing foot
Arrangement 10	Vertical side sheet in line with top of bearing platform
Arrangement 3 & 7	Drive side bearing foot

Fan	Location
Arrangement 4 (except tube fans)	Motor mounting foot (shaft end)
Axial Fans	Outer tube wall at center
Plug Fans	Base of motor platform even with inboard bearing

BALANCE WEIGHTS

Clip-on weights are used on all clean-air, low temperature fans: Junior, AcF/PLR, General Purpose, GPA, Pressure Blower.

Weld-on weights are used on all: Material handling fans: General Industrial, RTS

High-capacity fans: Class IV, AF-Forty, Series 60

High-heat and axial flow clean air fans: Junior, Air Kit, AcF/PLR, Vaneaxial

NOTE: All stainless steel wheels receive weld-on 316L SST weights. All aluminum wheels (except Pressure Blowers) use welded aluminum weights.

Compact GI wheels have weights welded on the backplate or back of blade. Touch-up is achieved by grinding the blades or backplate.

Coated wheels are drilled through the frontplate or backplate. SST bolts, nuts, and washers are added for weight. Weights are touch-up with coating material.

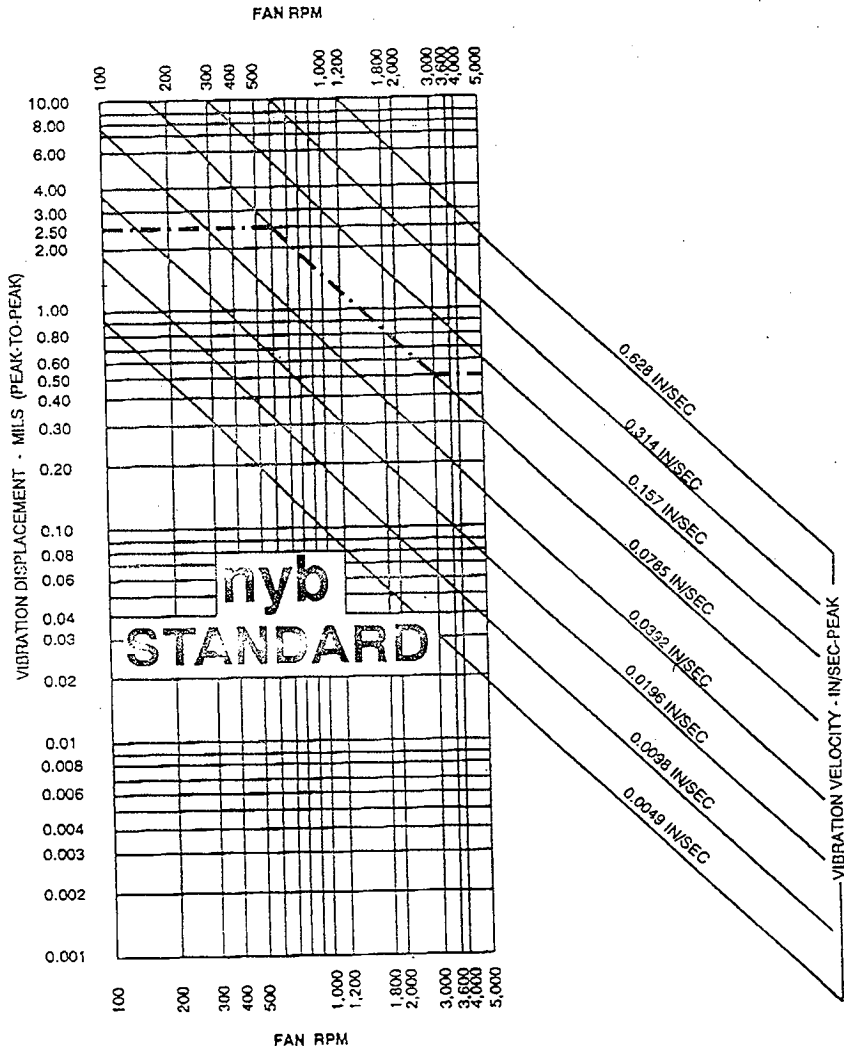
Fiberglass wheels have patch of parent material added to backplate or material is ground from backplate as required. All ground surfaces are then resin coated.

Touch-up balancing is performed on purchased axial wheels. Material is ground off the hub of Tubeaxial wheels. Welded or bolted weights are added to Duct Fan wheels.

VIBRATION SEVERITY CHART

Vibration levels must fall below the broken line on the chart below prior to shipment from nyb's factory.

NOTE: These levels do not reflect field conditions such as installation and foundation. It is required that the mounting surface upon which the fan is set, is adequate to provide the support and stability necessary to maintain acceptable vibration levels. It is the user's responsibility to provide the proper foundation design and installation. Other factors such as turbulent aerodynamic conditions, background vibration, and maintenance of the equipment may affect vibration levels and are beyond the control of New York Blower.



7860 Quincy Street, Wilkesboro, N.C. 28681

To determine Performance at another RPM multiply

CFM \times K

SP \times K²

BHP \times K³

where K is new RPM divided by RPM shown at right.

DATE : Feb 5 1996

PERFORMANCE OPTIONS :

CUST. NO : 302839

CUSTOMER : ELLIS & WATTS

TAGGING :

FAN TYPE : Pressure Blower - ST

FAN SIZE : 2306S

CFM : 360

SP : 42.0

RPM : 3518

BHP : 6.66

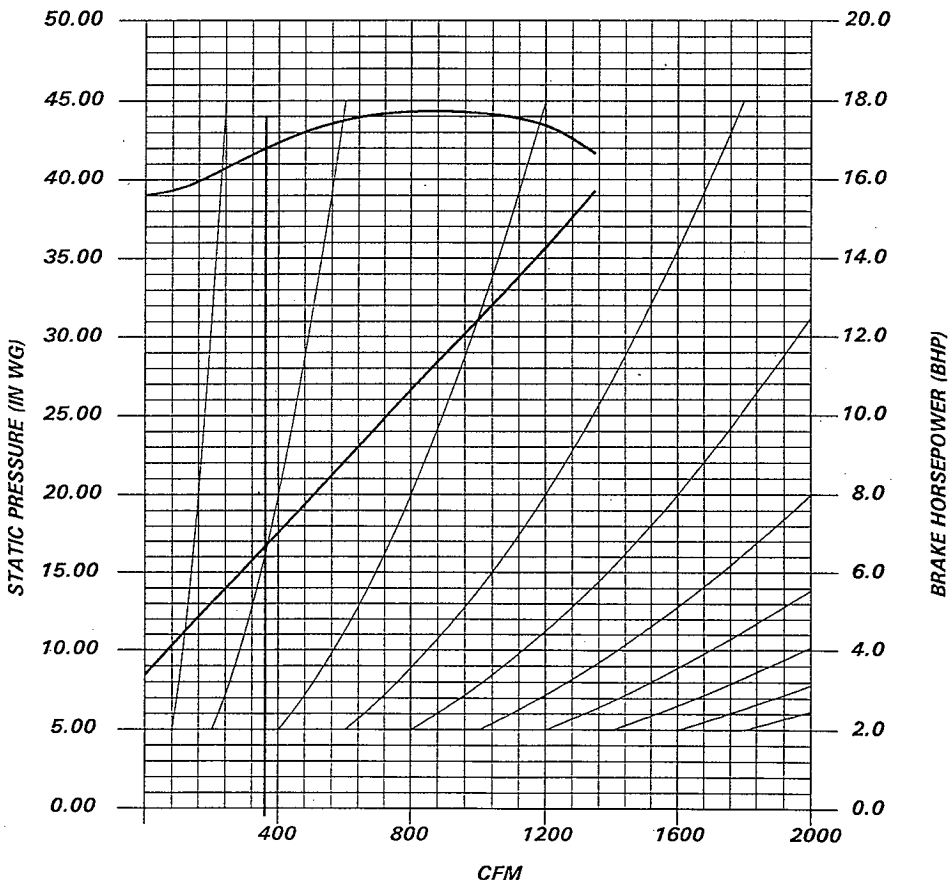
CAPACITY TYPE: STD

TEMP : 70 deg F

DENS : 0.075 LB/FT³

FILE : N01467 - 100

JKM



ELLIS & WATTS

PURCHASE ORDER : 302839

TAG :

FAN INFORMATION

QUANTITY : 1
FAN TYPE : Pressure Blower - ST
FAN SIZE : 2306S
FAN CLASS : NONE
ROTATION : CCW
DISCHARGE : BAU
ARRANGEMENT : 1
INLET TYPE : FLANGED

MOTOR INFORMATION

ENCLOSURE : TEHI
HORSEPOWER : 7.5
RPM : 3500
ELECT. DATA : 3-60-230/460
FRAME SIZE : 213T
MOTOR POS : Z
MOTOR BY : NYB
MOUNT BY : NYB

FAN PERFORMANCE DATA

MAX SAFE SPEED : 3800 RPM at 70 Deg.

CAP	TYPE	CFM	SP	RPM	BHP	TEMP	ALT	DENSITY
1	STD.	360.0	42.00	3518	6.66	70	0.0	0.0750

DRIVE INFORMATION

DRIVE S.F. : 1.4	
FAN SHV QTY : 1	FAN SHV PART NUMBER : 2TA40
FAN BSH QTY : 1	FAN BSH PART NUMBER : P1 X1-11/16
MTR SHV QTY : 1	MTR SHV PART NUMBER : 2AK44H
MTR BSH QTY : 1	MTR BSH PART NUMBER : H X1-3/8
BELT QTY : 2	BELT PART NUMBER : AX85

CERTIFIED DRAWING PACKET*

FAN CERTIFIED DRAWING.....	Dwg# N01467-100-2	
BELT GUARD.....	Dwg# N01467-101-3	
UNITARY BASE.....	Dwg# N01467-102-4	Rev A
ISOLATION.....	Dwg# N01467-102-5	

ADDITIONAL ACCESSORIES

SHAFT & BEARING GUARD
DRAIN
FLUSH BOLTED CLEAN-OUT DOOR LOCATED AT 9:00 O'CLOCK
NOMINALLY AIRTIGHT CONSTRUCTION

VI. 22668 SUP. 148
SHT. 4607-4863
Bldg. Exhaust Skid

ADDITIONAL INFORMATION

NUMBER OF DRAWING SETS : 5
ESTIMATED SHIPPING WT. : 539 lbs.
(includes fan, motor, & pertinent accessory weights)

* DRAWINGS ARE FOR CONSTRUCTION PURPOSES
SEE SECOND PAGE (Dwg 1a) FOR ADDITIONAL NOTES

nyb The New York Blower Company

7660 Quincy Street, Willowbrook, IL 60521

Pressure Blower - ST
SIZE 2306S

Date 02/20/96 Certified JKM
Drawing No. N01467-100-1 Rev. A

HDCOVER

ELLIS & WATTS

PURCHASE ORDER : 302839

TAG :

ADDITIONAL NOTES

- MOTOR MFG: SIEMENS
- ADD TO FURNISH (304 SST) TO THE AIRSTREAM AND C.O. DOOR.
- ADD TO FURNISH (316 SST) TO THE DRAIN, DRAIN PLUG, AND BUNA SHAFT SEAL.
- ADD TO FURNISH A UNITARY BASE WITH AN OVERALL LENGTH OF 53-3/16".

REV A: CHANGED UNITARY BASE DIMENSIONS TO MEET CUSTOMER'S SPECIFICATIONS.

HDCOVER

HNF-3116, Rev. 0
Page B-100

nyb The
New York Blower
Company

7660 Quincy Street, Willowbrook, IL 60521

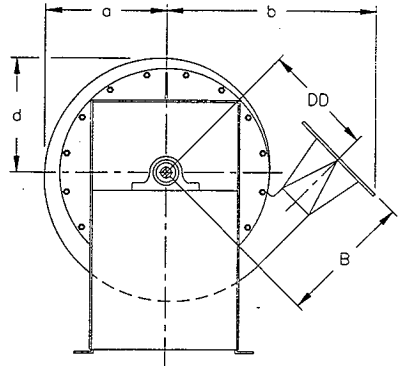
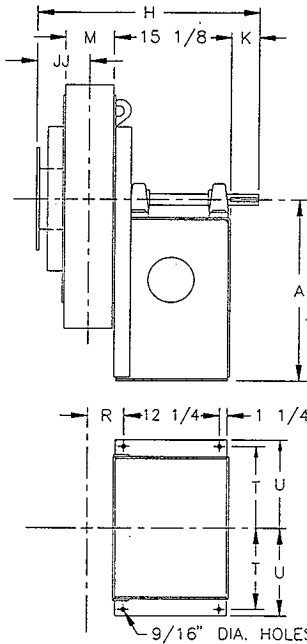
Pressure Blower - ST
SIZE 2306S

Date 02/20/96 Certified JKM
Drawing No. N01467-100-1a Rev. A

ELLIS & WATTS

PURCHASE ORDER: 302839

TAG:



PRESSURE BLOWERS ARE ROTATABLE IN THE FIELD BY 22 1/2° INCREMENTS.

FURNISHED WITH FLANGED INLET AND OUTLET WHICH FITS ANSI 150 PIPE FLANGES.

MAXIMUM TEMPERATURE : 200°F. (93°C)

ITEM	DIMENSIONS	
	in	mm
A	26 5/8	676
B	19	483
H	29 5/8	752
L	8 5/8	219
M	5	127
R	3 7/8	98
T	10 7/8	276
U	11 3/4	298
DD	17 5/8	448
JJ	7	178
a	18 7/8	479
b	29 13/16	757
d	17 11/16	449
SHAFT DIAM.	1 11/16	-
KEYWAY	3/8	-

FLANGED OUTLET	DIMENSIONS	
	in	mm
I.D.	6	152
B.C.	9 1/2	241
O.D.	11	279
NO. HOLES	8	-
DIA. HOLES	7/8	22

FLANGED INLET	DIMENSIONS	
	in	mm
I.D.	8	203
B.C.	11 3/4	298
O.D.	13 1/2	343
NO. HOLES	8	-
DIA. HOLES	7/8	22

TOLERANCE: ± 1/8" (± 3mm)

nyb The New York Blower Company

7660 Quincy Street, Willowbrook, IL 60521

PRESSURE BLOWER
SIZE 2306 CCW BAU

Date 02-05-96 Certified JKM

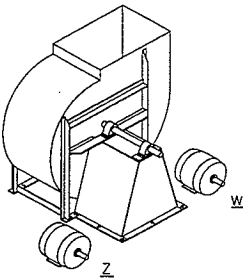
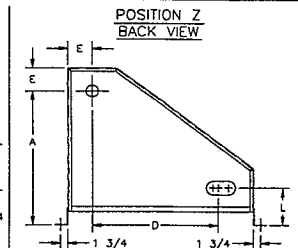
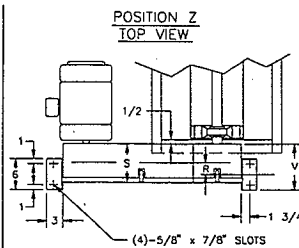
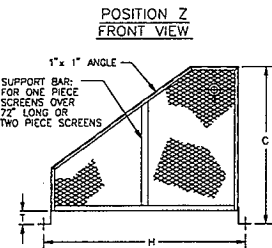
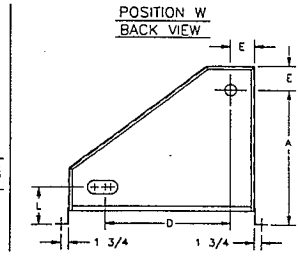
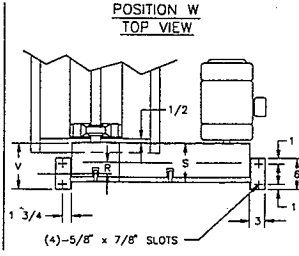
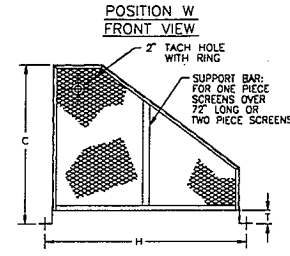
Drawing No. N01467-100-2 Rev. ____

B1R

ELLIS & WATTS

PURCHASE ORDER : 302839

TAG :



AMCA STANDARD MOTOR POSITIONS

MOTOR POSITIONS ARE DETERMINED BY VIEWING FAN FROM DRIVE SIDE, AND SELECTING W OR Z.

CONSTRUCTION FEATURES

- 1.DIM."L" IS BASED ON MOTOR MOUNTED ON NEMA SLIDE BASE AND WITH SUPPORT CHANNEL WHEN UNITARY BASE IS FURNISHED BY THE NEW YORK BLOWER COMPANY.
- 2.DIM."R" IS FROM CENTERLINE OF GUARD TO CENTERLINE OF FOOT.
- 3.GUARD FEET MAY BE OFFSET TO CLEAR BEARING PEDESTAL BASE BAR.
- 4.REMOVABLE FRONT IS ATTACHED WITH SPRING HOOK CLAMPS.

DIMENSIONS

A	26-5/8
C	30-7/8
D	32-1/16
E	4-1/4
H	46-3/8
L	8-7/16
R	0
S	7
T	3
V	6-1/2

Approx. Wt.(lbs): 82

TOLERANCE: $\pm 1/8"$ ($\pm 3\text{mm}$)

nyb The New York Blower Company

7860 Quincy Street, Willowbrook, IL 60521

ARR. 1 BELT GUARD

Pressure Blower - ST SIZE 2306S

Date 02/5/96 Certified JKM

Drawing No. N01467-101-3 Rev.

DATE 02/05/1996 CERTIFIED JKM CONTROL NO. 102

CUSTOMER'S NO. 302839

CUSTOMER'S NAME ELLIS & WATIS

TAG

SIZE 23065 TYPE Pressure Blower - SI

BELT CENTERS 36-7/8

ISOLATORS (WHEN REQ'D)
AV OCT-1 RED-3
BV OCT-1 YELLOW-2
CV OCT-1 YELLOW-2
DV OCT-1 RED-3
EV OCT-1 YELLOW-2
FV OCT-1 YELLOW-2

REV. A: CHGD. U-BASE LENGTH TO MEET CUSTOMER SPECS. JKM KW 02-21-96

DRAWING NUMBER NO1467-102

FILE NO1467-102

4 A

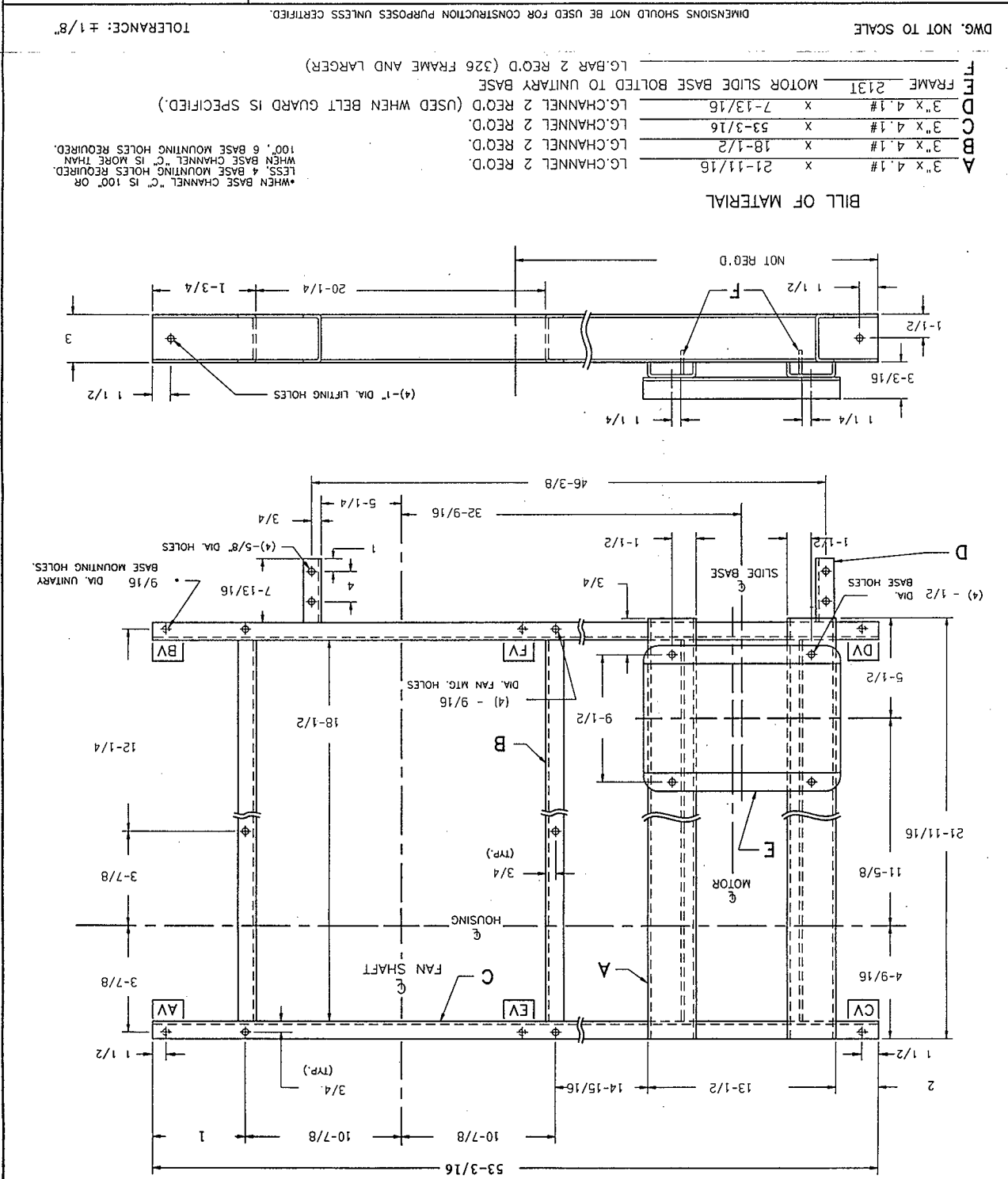
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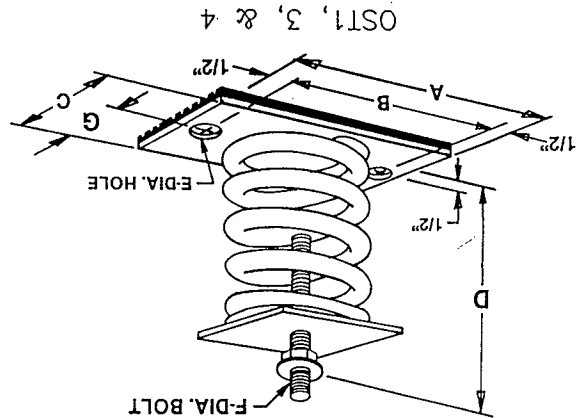
nyb

The New York Blower Company
7650 Quincy Street - Willowbrook, IL 60521

STANDARD MOTOR BASE
WITH
POSITION "Z"
ARR. 1
FOR
UNITARY BASE

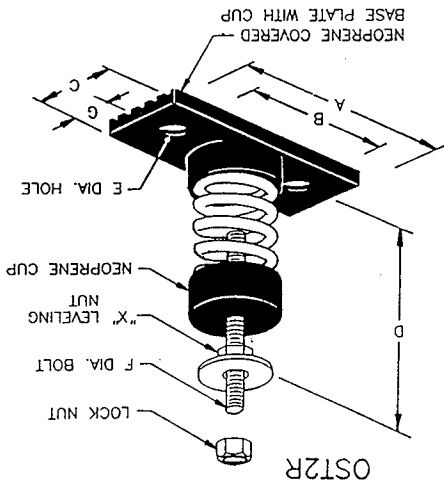
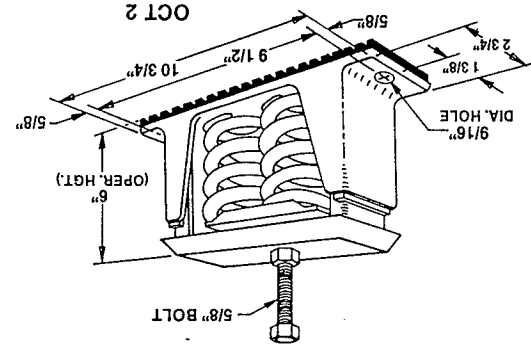
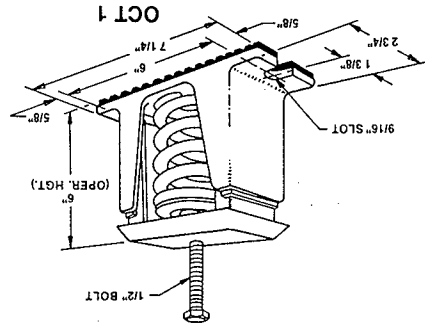
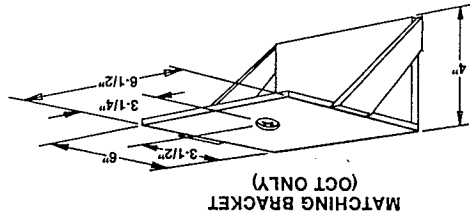
Approx. Wt. (lbs): 75 NOTE: Weight does not include weight of slide base.





MODEL NUMBER	SPRING		ISOLATOR DIMENSIONS (INCHES)									
	O.D.	F.H.	A	B	C	D	E	F	G			
OST1 - 1 thru 8	2 1/2	3 1/2	5	4	2 1/2	5 1/4	9/16	5/8	1 1/4			
OST12R-F21 thru F26	1 3/4	3 1/8	4	3	2 1/8	4 3/4	7/16	1/2	1 1/16			
OST3 - F30 thru F41	2 7/8	4 1/4	6	5	3	6	9/16	5/8	1 1/2			
OST4 - F50 thru F59	4 1/2	6 1/2	7	6	4 1/2	8 1/4	9/16	5/8	2 1/4			

MATCHING BRACKET - OCT ONLY
(OPTIONAL: FOR HEIGHT SAVING CLIP BASES ONLY)



Installation Instructions:

- Elevate base or equipment to operating height and insert blocks to hold in this position. (If jacking, lift from all brackets simultaneously - Do not place excessive load on any one bracket.)
- Place isolators in position under bracket, base, or equipment leg. Isolators must be installed on a level surface.
- Turn lock nut onto leveling bolt, then insert bolt down through hole in bracket or base and into threaded hole in isolator top housing.
- Proceed to adjust isolators by turning the leveling bolt clockwise several turns at a time alternately on each isolator until load is transferred onto springs and base is raised uniformly off blocks. Remove the blocks.
- Turn lock nut clockwise and secure firmly against the top of the bracket or base.
- Mounts are now properly adjusted and ready for the equipment to be operated.

Dimensions should not be used for construction purposes unless certified.

QTY.	MODEL NO.	COLOR
2	OCT 1-2	YELLOW
2	OCT 1-3	RED

FILE NO1467-102-5

DRAWING NUMBER

OCT (HOUSED), & OST
SPRING ISOLATORS
for
FLOOR MOUNTING

nyb
The New York Blower
Company

7660 Quincy Street
Wilmette, Illinois 60521

CERTIFIED
DRAWING

FORM NO. V-4 C

DATE 02-05-96 CERTIFIED jkm kw CONTROL NO. 102
CUSTOMER'S NO. 302839
CUSTOMER'S NAME ELIS & MATTS
TAG

The
New York Blower
Company^z

7660 QUINCY STREET - WILLOWBROOK, ILLINOIS 60521-5596

**INSTALLATION
MAINTENANCE,
OPERATING
INSTRUCTIONS**

IM-140

PRESSURE BLOWERS

CAUTION

THIS MACHINE HAS MOVING PARTS THAT CAN CAUSE SERIOUS BODILY INJURY. BEFORE OPERATING OR PERFORMING MAINTENANCE, THE FOLLOWING PRECAUTIONS MUST BE TAKEN.

1. MAKE SURE ALL MOVING PARTS ARE SHIELDED FROM PERSONNEL AND FALLING OBJECTS.
2. READ THE INSTALLATION AND MAINTENANCE INSTRUCTIONS, AS WELL AS THE RECOMMENDED SAFETY PRACTICES MANUAL FURNISHED WITH THIS UNIT.
3. DO NOT OPERATE AT SPEEDS OR TEMPERATURES HIGHER THAN PUBLISHED FOR THE SPECIFIC OPERATING CONDITIONS FOR WHICH THE MACHINE WAS PURCHASED.

A FAILURE TO TAKE THESE PRECAUTIONS COULD RESULT IN SERIOUS BODILY INJURY AND PROPERTY DAMAGE.

98-0250

A WORD ABOUT SAFETY

The above CAUTION decal appears on all nyb fans. Air moving equipment involves electrical wiring, moving parts, and air velocity or pressure which can create safety hazards if the equipment is not properly installed, operated and maintained. To minimize this danger, follow these instructions as well as the additional instructions and warnings on the equipment itself.

All installers, operators and maintenance personnel should study AMCA Publication 410, "Recommended Safety Practices for Air Moving Devices", which is included as part of every shipment. Additional copies can be obtained by writing to The New York Blower Company, 7660 Quincy Street, Willowbrook, IL 60521-5596.

ELECTRICAL DISCONNECTS

Every motor driven fan should have an independent disconnect switch to isolate the unit from the electrical supply. It should be near the fan and must be capable of being locked by maintenance personnel while servicing the unit, in accordance with OSHA procedures.

MOVING PARTS

All moving parts must have guards to protect personnel. Safety requirements vary, so the number and type of guards needed to meet company, local and OSHA standards must be determined and specified by the user. Never start a fan without having all safety guards installed. Check regularly for damaged or missing guards and do not operate any fan with guards removed. Fans can also become dangerous because of potential "windmilling," even though all electrical power is disconnected. Always block the rotating assembly before working on any moving parts.

AIR PRESSURE AND SUCTION

In addition to the normal dangers of rotating machinery, fans present another hazard from the suction created at the fan inlet. This suction can draw materials into the fan where they become high velocity projectiles at the outlet. It can also be extremely dangerous to persons in close proximity to the inlet, as the forces involved can overcome the strength of most individuals. Inlets and outlets that are not ducted should be screened to prevent entry and discharge of solid objects.

ACCESS DOORS

DANGER

DO NOT OPEN UNTIL THE POWER SUPPLY HAS BEEN LOCKED OFF AND THE SHAFT HAS STOPPED ROTATING.

FAILURE TO DO THIS CAN RESULT IN SERIOUS BODILY INJURY.

98-0249

The above DANGER decal is placed on all nyb cleanout doors. These doors, as well as access doors to the duct system, should never be opened while the fan is in operation. Serious injury could result from the effects of air pressure or suction.

Bolted doors must have the door nuts or fasteners securely tightened to prevent accidental or unauthorized opening.

The fan and accessories should be inspected on receipt for any shipping damage. Turn the wheel by hand to see that it rotates freely and does not bind. If dampers are provided, check these accessories for free operation of all moving parts.

F.O.B. factory shipping terms require that the receiver be responsible for inspecting the equipment upon arrival. Note damage or shortages on the Bill of Lading and file any claims for damage or loss in transit. nyb will assist the customer as much as possible; however, claims must be originated at the point of delivery.

HANDLING AND STORAGE

Fans should be lifted by the base, mounting supports, or lifting eyes only. Never lift a fan by the wheel, shaft, motor, motor bracket, housing inlet, outlet, or any fan part not designed for lifting. A spreader should always be used to avoid damage.

On a direct drive Arrangement 8 fan, lifting holes are provided in the motor base to assist in handling the fan assembly. These lifting holes should be used in conjunction with the lifting eyes when lifting and positioning the fan on to its foundation. A heavy round steel bar or appropriate fixture can be passed through the lifting holes to simplify attachment of the lifting device. Be sure to follow all local safety codes when moving heavy equipment.

Whenever possible, fans and accessories should be stored in a clean, dry location to prevent rust and corrosion of steel components. If outdoor storage is necessary, protection should be provided. Cover the inlet and outlet to prevent the accumulation of dirt and moisture in the housing. Cover motors with waterproof material. Refer to the bearing section for further storage instructions.

Check dampers for free operation and lubricate moving parts prior to storage. Inspect the stored unit periodically. Rotate the wheel by hand every two weeks to redistribute grease on internal bearing parts.

FAN INSTALLATION

nyb wheels are dynamically balanced when fabricated. Complete fans are test run at operating speeds to check the entire assembly for conformance to nyb vibration limits. Nevertheless, all units must be adequately supported for smooth operation. Ductwork or stacks should be independently supported as excess weight may distort the fan housing and cause contact between moving parts. Where vibration isolators are used, consult the certified drawing for proper location and adjustment.

Slab-Mounted Units

A correctly designed and level concrete foundation provides the best means of installing floor-mounted fans. The mass of the base must maintain the fan/driver alignment, absorb normal vibration, and resist lateral loads. The overall dimensions of the concrete base should extend at least six inches beyond the base of the fan. The weight of the slab should be two to three times the weight of the rotating assembly, including the motor. The foundation requires firmly anchored fasteners such as the anchor bolts shown in Figure 1.

Move the fan to the mounting location and lower it over the anchor bolts, leveling the fan with shims around the bolts. Fasten the fan securely. When grout is used, shim the fan at least 3/4-inch from the concrete base. (See Figure 1.) When isolation is used, check the nyb certified drawing for installation instructions.

When an elevated or suspended structural steel platform is used, it must have sufficient bracing to support the unit load and prevent side sway. The platform should be of welded construction to maintain permanent alignment of all members.

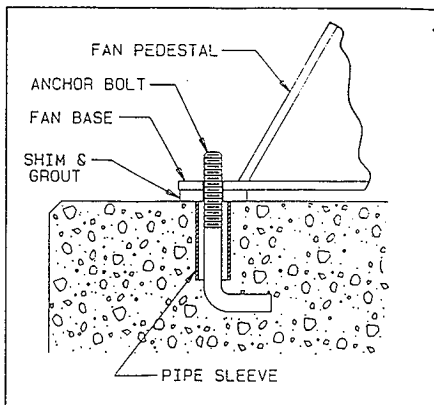


Figure 1
V-BELT DRIVE

Installation

1. Remove all foreign material from the fan and motor shafts. Coat shafts with machine oil for easier mounting. Mount the belt guard backplate at this time if partial installation is required prior to sheave mounting.
2. Mount sheaves on shafts after checking sheave bores and bushings for nicks or burrs. Avoid using force. If resistance is encountered, lightly polish the shaft with crocus cloth until the sheave slides on freely. Tighten tapered bushing bolts sequentially so that equal torque is applied to each.
3. Adjust the motor on its base to a position closest to the fan shaft. Install belts by working each one over the sheave grooves until all are in position. Never pry the belts into place. On nyb packaged fans, sufficient motor adjustment is provided for easy installation of the proper size belts.
4. Adjust sheaves and the motor shaft angle so that the sheave faces are in the same plane. Check this by placing a straightedge across the faces of the sheaves. Any gap between the edge and sheave faces indicates misalignment. Important: This method is only valid when the width of the surface between the belt edge and the sheave face is the same for both sheaves. When they are not equal, or when using adjustable-pitch sheaves, adjust so that all belts have approximately equal tension. Both shafts should be at the right angles to the center belt.

Belt Tensioning

1. Check belt tension with a tensioning gage and adjust using the motor slide base. Excess tension shortens bearing life while insufficient tension shortens belt life, can reduce fan performance and may cause vibration. The lowest allowable tension is that which prevents slippage under full load. Belts may slip during startup, but slipping should stop as soon as the fan reaches full speed. For more precise tensioning methods, consult the drive manufacturer's literature.

START-UP

2. Recheck setscrews, rotate the drive by hand and check for rubbing, then complete the installation of the belt guard.
3. Belts tend to stretch somewhat after installation. Recheck tension after several days of operation. Check sheave alignment as well as setscrew and/or bushing bolt tightness.

COUPLING

Coupling alignment should be checked after installation and prior to start up. Alignment is set at the factory, but shipping, handling and installation can cause misalignment. Also check for proper coupling lubrication. For details on lubrication and for alignment tolerances on the particular coupling supplied, see the manufacturer's installation and maintenance supplement in the shipping envelope.

Installation

Most nyb fans are shipped with the coupling installed. In cases where the drive is assembled after shipping, install the coupling as follows:

1. Remove all foreign material from fan and motor shafts and coat with machine oil for easy mounting of coupling halves.
2. Mount the coupling halves on each shaft, setting the gap between the faces specified by the manufacturer. Avoid using force. If mounting difficulty is encountered, lightly polish the shaft with crocus cloth until the halves slide on freely.

Alignment

1. Align the coupling to within the manufacturer's limits for parallel and angular misalignment (see Figure 2). A dial indicator can also be used for alignment where greater precision is desired. Adjustments should be made by moving the motor to change shaft angle, and by the use of foot shims to change motor shaft height. Do not move the fan shaft or bearing.
2. When correctly aligned, install the flexible element and tighten all fasteners in the coupling and motor base. Lubricate the coupling if necessary.
3. Recheck alignment and gap after a short period of operation, and recheck the tightness of all fasteners in the coupling assembly.

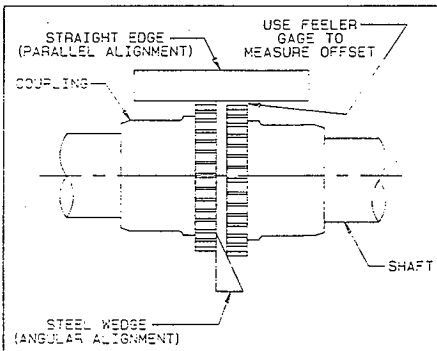


Figure 2

Safe operation and maintenance includes the selection and use of appropriate safety accessories for the specific installation. This is the responsibility of the system designer and requires consideration of equipment location and accessibility as well as adjacent components. All safety accessories must be installed properly prior to start up.

Safe operating speed is a function of system temperature and wheel design. Do not under any circumstances exceed the maximum safe fan speed published in the nyb bulletin, which is available from your nyb field sales representative.

Procedure

1. If the drive components are not supplied by nyb, verify with the manufacturer that the starting torque is adequate for the speed and inertia of the fan.
2. Inspect the installation prior to starting the fan. Check for any loose items or debris that could be drawn into the fan or dislodged by the fan discharge. Check the interior of the fan as well. Turn the wheel by hand to check for binding.
3. Check drive installation and belt tension.
4. Check the tightness of all setscrews, nuts and bolts. Wheel bushing bolts should be torqued to 9 lb.-ft. When furnished, tighten hub setscrews with the wheel oriented so that the setscrew is positioned underneath the shaft.
5. Install all remaining safety devices and guards. Verify that the supply voltage is correct and wire the motor. "Bump" the starter to check for proper wheel rotation.
6. Use extreme caution when testing the fan with ducting disconnected. Apply power and check for unusual sounds or excessive vibration. If either exists, see the section on Common Fan Problems. To avoid motor overload, do not run the fan for more than a few seconds if ductwork is not fully installed. On larger fans, normal operating speed may not be attained without motor overload unless ductwork is attached. Check for correct fan speed and complete the installation. Ductwork and guards must be fully installed for safety.
7. Setscrews should be rechecked after a few minutes, eight hours and two weeks of operation (see Tables 1 & 2 for correct tightening torques).

WHEEL SETSCREW TORQUES

Setscrew Size Diameter (in.)	Carbon Steel Setscrew Torque*	
	lb.-in.	lb.-ft.
1/2"	600	50

Table 1

* Stainless Steel setscrews are not hardened and should not be tightened to more than 1/2 the values shown.

BEARING SETSCREW TORQUE, lb.-in.

Setscrew Diameter	Manufacturer				
	Link-Belt	Sealmaster	SKF	McGill	Dodge
1/4"	90	65	50	85	---
5/16"	185	125	165	165	160

Table 2

Note: Split pillow block bearings are fixed to the shaft with tapered sleeves and generally do not have setscrews.

FAN MAINTENANCE

nyb fans are manufactured to high standards with quality materials and components. Proper maintenance will ensure a long and trouble-free service life.

Do not attempt any maintenance on a fan unless the electrical supply has been completely disconnected and locked. In many cases, a fan can windmill despite removal of all electrical power. The rotating assembly should be blocked securely before attempting maintenance of any kind.

The key to good fan maintenance is regular and systematic inspection of all fan parts. Inspection frequency is determined by the severity of the application and local conditions. Strict adherence to an inspection schedule is essential.

Regular fan maintenance should include the following:

1. Check the fan wheel for any wear or corrosion, as either can cause catastrophic failures. Check also for the build up of material which can cause unbalance resulting in vibration, bearing wear and serious safety hazards. Clean or replace the wheel as required.

NOTE: Shut the fan down immediately if there is any sudden increase in fan vibration.

2. Check the V-belt drive for proper alignment and tension (see section on V-belt drives). If belts are worn, replace them as a set, matched to within manufacturer's tolerances. Lubricate the coupling of direct-drive units and check for alignment (see section on couplings).
3. Lubricate the bearings, but do not overlubricate (see the bearing section for detailed specifications).
4. Ceramic-felt shaft seals require no maintenance, although worn seals should be replaced. When lip-type shaft seals are provided, lubricate them with "NEVER-SEEZ" or other anti-seize compound.
5. During any routine maintenance, all setscrews and bolts should be checked for tightness. See the table for correct torques.
6. When installing a new wheel, the proper wheel-to-inlet clearance must be maintained (see Figure 3).

WHEEL BALANCE

Airstreams containing particulate or chemicals can cause abrasion or corrosion of the fan parts. This wear is often uneven and can lead to significant wheel unbalance over time. When such wear is discovered, a decision must be made as to whether to rebalance or replace the wheel.

The soundness of all parts should be determined if the original thickness of components is reduced. Be sure there is no hidden structural damage. The airstream components should also be cleaned to remove any build up of foreign material. Specialized equipment can be used to rebalance a cleaned wheel that is considered structurally sound.

Balance weights should be rigidly attached at a point that will not interfere with the housing nor disrupt airflow. Remember that centrifugal forces can be extremely high at the outer radius of a fan wheel. Welding is the preferred method of balance weight attachment. Be sure to ground the welder directly to the fan wheel. Otherwise, the welding current could pass through the fan bearings and destroy them.

WHEEL-INLET CLEARANCE

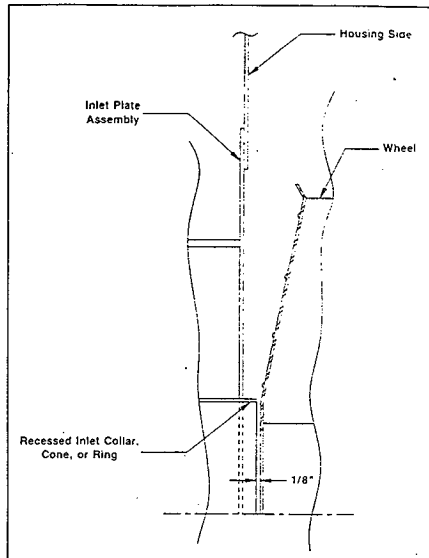


Figure 3

BEARINGS

Storage

Any stored bearing can be damaged by condensation caused by temperature variations. Therefore, nyb fan bearings are filled with grease at the factory to exclude air and moisture. Such protection is adequate for shipment and subsequent immediate installation.

For long term or outdoor storage, mounted bearings should be regreased and wrapped with plastic for protection. Rotate the fan wheel by hand at least every two weeks to redistribute grease on internal bearing parts. Each month the bearings should be purged with new grease to remove condensation, since even a filled bearing can accumulate moisture. Use caution when purging, as excessive pressure can damage the seals. Rotate the shaft while slowly adding grease.

Operation

Check setscrew torque before startup (see table for correct values). Since bearings are completely filled with grease at the factory, they may run at an elevated temperature during initial operation. Surface temperatures may reach 180°F, and grease may bleed from the bearing seals. This is normal and no attempt should be made to replace lost grease. Bearing surface temperatures will decrease when the internal grease quantity reaches a normal operating level. Relubrication should follow the recommended schedule.

LUBRICATION

Use the table for relubrication scheduling according to operating speed and shaft diameter. Bearings should be lubricated with a good quality lithium-based grease conforming to NLGI Grade 2 consistency. Examples are:

Mobil	—	Mobilith 22
Texaco	—	Premium RB
Standard Oil	—	Amolith #2
Gulf Oil	—	Gulf Crown #2
Shell	—	Alvania #2

Do not use "high temperature" greases, as many are not formulated for the high speeds associated with fan bearings.

Add grease to the bearing while running the fan or rotating the shaft by hand. Be sure all guards are in place if lubrication is performed while the fan is operating. Add just enough grease to cause a slight purging at the seals. Do not overlubricate.

Split pillowblock bearings (Link-Belt P-LB6800 & P-LB6900, SKF SAF 22500) should be cleaned and repacked at approximately every eighth lubrication interval. This requires removal of the bearing cap. Clean out old grease and repack the bearing with fresh grease. Pack the bearing fully and fill the housing reservoir to the bottom of the shaft on both sides of the bearing. Replace the bearing cap, being careful not to mix caps as they are not interchangeable from one bearing to another.

		[Months]									
Shaft	RPM	1-500	501-1000	1001-1500	1501-2000	2001-2500	2501-3000	3001-3500	3501-4000		
		6	6	5-6	4-6	4-6	3-5	2-4	2-4	2-4	1
1-7/16		6	4	4	2	2	1	1	1	1	1
1-11/16		6	6	4-6	4-6	2-4	2-4	2	1-2	1-2	1
		6	4	2	1	1	1	1-2	1-2	1-2	1

All Sealmaster & McGill;
Most Link-Belt and SKF.



Link-Belt 22400 Series,
SKF SYR Series, and
Dodge S-2000 Series.

NOTE:

- These are general recommendations only; specific manufacturer's recommendations may vary slightly.
- Assumes clean environment. 0°F. to 120°F.
 - Consult The New York Blower Company for operation below 0°F. ambient.
 - Ambients greater than 120°F. may shorten bearing life.
 - Under extremely dirty conditions. lubricate more frequently.

COMMON FAN PROBLEMS

Excessive Vibration

A common complaint regarding industrial fans is "excessive vibration." nyb is careful to ensure that each fan is precisely balanced prior to shipment; however, there are many other causes of fan vibration including:

- Loose mounting bolts, setscrews, bearings or couplings.
- Misalignment or excessive wear of bearings.
- Misaligned or unbalanced motor.
- Bent shaft due to mishandling or material impact.
- Accumulation of foreign material on the wheel.
- Excessive wear or erosion of the wheel.
- Excessive system pressure or restriction of airflow due to closed dampers.
- Inadequate structural support, mounting procedures or materials.
- Externally transmitted vibration.

Inadequate Performance

- Incorrect testing procedures or calculations.
- Fan running too slowly.
- Fan wheel rotating in wrong direction.
- Wheel not properly centered relative to inlet.
- Poor system design, closed dampers, air leaks, clogged filters or coils.
- Obstructions or sharp elbows near inlets.
- Sharp deflection of airstream at fan outlet.

Excessive Noise

- Fan operating near "stall" due to incorrect system design or installation.
- Vibration originating elsewhere in the system.
- System resonance or pulsation.
- Improper location or orientation of fan intake and discharge.
- Inadequate or faulty design of supporting structures.
- Nearby sound reflecting surfaces.
- Loose accessories or components.
- Loose drive belts.
- Worn bearings.

Premature Component Failure

- Prolonged or major vibration.
- Inadequate or improper maintenance.
- Abrasive or corrosive elements in the airstream or surrounding environment.
- Misalignment or physical damage to rotating components or bearings.
- Bearing failure from incorrect or contaminated lubricant or grounding through the bearings while arc welding.
- Excessive fan speed.
- Extreme ambient or airstream temperatures.
- Improper belt tension.
- Improper tightening of wheel bushing bolts.

REPLACEMENT PARTS

It is recommended that only factory-supplied replacement parts be used. nyb fan parts are built to be fully compatible with the original fan, using specific alloys and tolerances. These parts carry a standard nyb warranty.

When ordering replacement parts, specify the part name, nyb shop and control number, fan size, type, rotation (viewed from drive end), arrangement and mounting position and bearing size or bore. Most of this information is on the metal nameplate attached to the fan base.

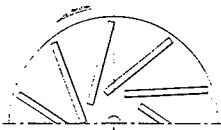
Example: Part required: Wheel
Shop/control number: B-10106-100
Fan description: Size 2206A10 Pressure Blower
Rotation: Clockwise
Arrangement: 4

Suggested spare parts include:

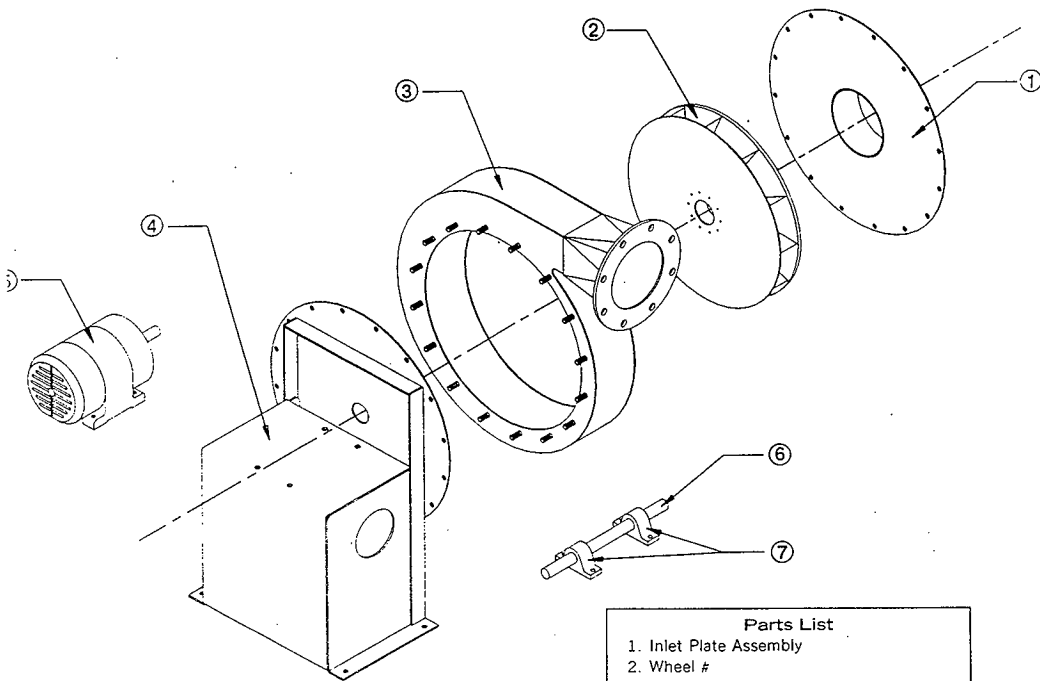
Wheel	Component parts: Damper
Shaft ⁿ	Motor
Bearings ⁿ	Coupling ⁿ
Shaft Seal ⁿ	Sheaves ⁿ
	V-Belts ⁿ

Arrangements 1:8 only.

SPECIFY ROTATION AS VIEWED FROM DRIVE SIDE



ARROW INDICATES COUNTERCLOCKWISE ROTATION

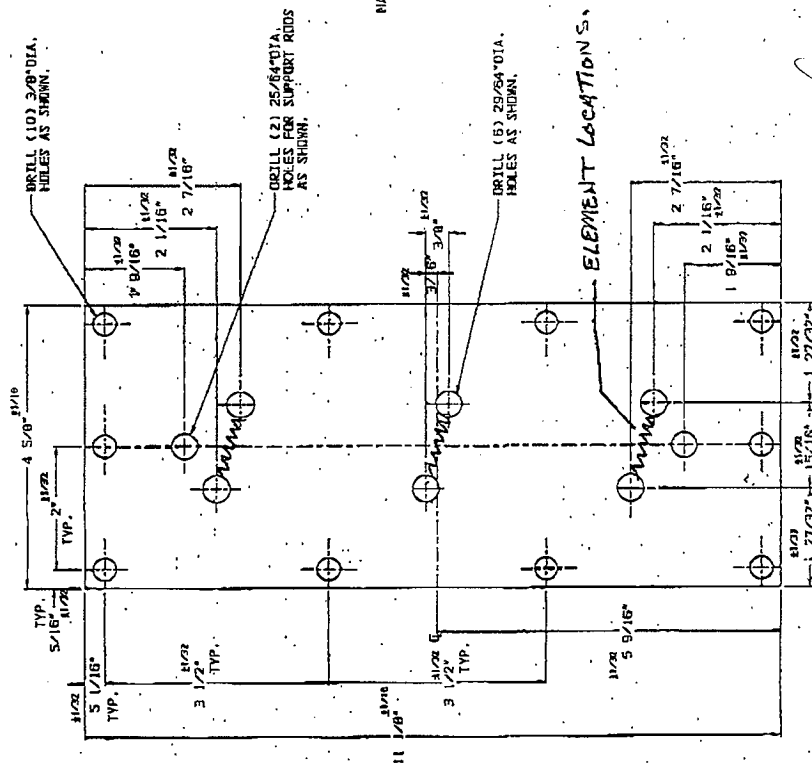


Parts List

1. Inlet Plate Assembly
2. Wheel #
3. Housing #
4. Pedestal Assembly
5. Motor
6. Shaft
7. Bearings

Order for parts must specify rotation.


When ordering replacement parts supply nyb shop number from nameplate and complete description of parts required.



MAKE FROM: ① #601-61-U-74
1/4" THK 304 S.S.TL.

HNF-3116, Rev. D
Page B-111

Renditions		
Sym.	Notes	Date

	1/4" THK. 304 S. STL. DUCT HTR. FLANGE	Corresponding drawing is in drawing of Acuterm Inc. showing details of this item. It is a part of a larger assembly in which it is part of a larger assembly.	304 150	378-245-11-1
See material data documents sheet Drawing number 101 304 x 150. Finish = 4F. Fraction 5.	1/4" THK. 304 S. STL. DUCT HTR. FLANGE	Corresponding drawing is in drawing of Acuterm Inc. showing details of this item. It is a part of a larger assembly in which it is part of a larger assembly.	304 150	378-245-11-1

DR. AMINU APPROVED

DATE 1/26/96

HNF-3116 Rev 0

APPENDIX - C

Test Pressure

To determine Performance

at another RPM multiply

CFM $\times K$

SP $\times K^2$

BHP $\times K^3$

where K is new RPM divided
by RPM shown at right.

DATE : Feb 5 1996

PERFORMANCE OPTIONS :

CUST. NO : 302839

CUSTOMER : ELLIS & WATTS

TAGGING :

FAN TYPE : Pressure Blower - ST

FAN SIZE : 2306S

CFM : 360

SP : 42.0

RPM : 3518

BHP : 6.66

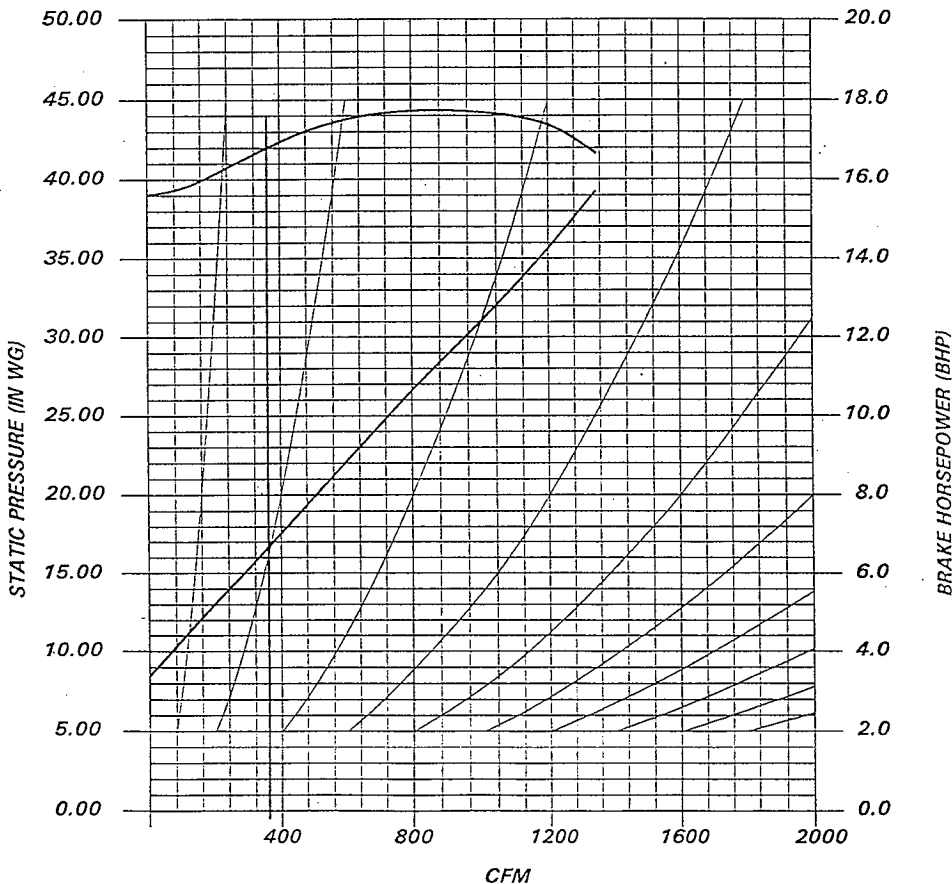
CAPACITY TYPE: STD

TEMP : 70 deg F

DENS : 0.075 LB/FT³

FILE : N01467 - 100

JKM



ELLIS & WATTS

PURCHASE ORDER : 302839

TAG :

FAN INFORMATION

QUANTITY : 1
FAN TYPE : Pressure Blower - ST
FAN SIZE : 2306S
FAN CLASS : NONE
ROTATION : CCW
DISCHARGE : BAU
ARRANGEMENT : 1
INLET TYPE : FLANGED

MOTOR INFORMATION

ENCLOSURE : TEHI
HORSEPOWER : 7.5
RPM : 3500
ELECT. DATA : 3-60-230/460
FRAME SIZE : 213T
MOTOR POS : Z
MOTOR BY : NYB
MOUNT BY : NYB

FAN PERFORMANCE DATA

MAX SAFE SPEED : 3800 RPM at 70 Deg.

CAP	TYPE	CFM	SP	RPM	BHP	TEMP	ALT	DENSITY
1	STD.	360.0	42.00	3518	6.66	70	0.0	0.0750

DRIVE INFORMATION

DRIVE S.F.	: 1.4	FAN SHV PART NUMBER	: 2TA40
FAN SHV QTY	: 1	FAN BSH PART NUMBER	: P1 X1-11/16
FAN BSH QTY	: 1	MTR SHV PART NUMBER	: 2AK44H
MTR SHV QTY	: 1	MTR BSH PART NUMBER	: H X1-3/8
MTR BSH QTY	: 1	BELT PART NUMBER	: AX85
BELT QTY	: 2		

CERTIFIED DRAWING PACKET*

FAN CERTIFIED DRAWING.....	Dwg# N01467-100-2	
BELT GUARD.....	Dwg# N01467-101-3	
UNITARY BASE.....	Dwg# N01467-102-4	Rev A
ISOLATION.....	Dwg# N01467-102-5	

ADDITIONAL ACCESSORIES

SHAFT & BEARING GUARD

DRAIN

FLUSH BOLTED CLEAN-OUT DOOR LOCATED AT 9:00 O'CLOCK

NOMINALLY AIRTIGHT CONSTRUCTION

VI. 22668 SUP. 148
SHT. 4607-4863
Bldg. Exhaust Skid

ADDITIONAL INFORMATION

NUMBER OF DRAWING SETS : 5
ESTIMATED SHIPPING WT. : 539 lbs.
(includes fan, motor, & pertinent accessory weights)

* DRAWINGS ARE FOR CONSTRUCTION PURPOSES
SECOND PAGE (Dwg 1a) FOR ADDITIONAL NOTES

nyb The
New York Blower
Company

7550 Quincy Street, Willowbrook, IL 60521

Pressure Blower - ST
SIZE 2306S

Date 02/20/95 Certified JRM
Drawing No. N01467-100-1 Rev. A

ELLIS & WATTS

PURCHASE ORDER : 302839

TAG :

ADDITIONAL NOTES

- MOTOR MFG: SIEMENS
- ADD TO FURNISH (304 SST) TO THE AIRSTREAM AND C.O. DOOR.
- ADD TO FURNISH (316 SST) TO THE DRAIN, DRAIN PLUG, AND BUNA SHAFT SEAL.
- ADD TO FURNISH A UNITARY BASE WITH AN OVERALL LENGTH OF 53-3/16".

REV A: CHANGED UNITARY BASE DIMENSIONS TO MEET CUSTOMER'S SPECIFICATIONS.

HDCOVER

nyb The
New York Blower
Company

7660 Quincy Street, Willowbrook, IL 60521

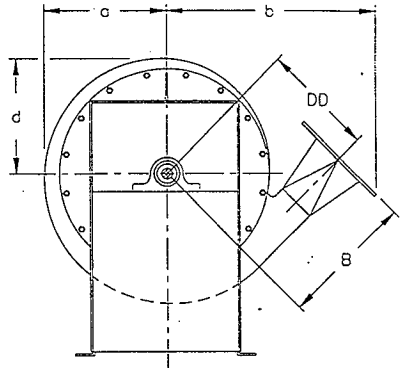
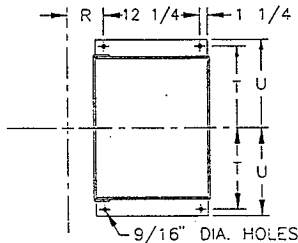
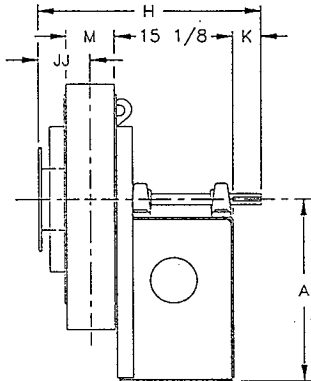
Pressure Blower - ST
SIZE 2306S

Date 02/20/96 Certified JKM
Drawing No. N01467-100-1a Rev. A

ELLIS & WATTS

PURCHASE ORDER: 302839

TAG:



PRESSURE BLOWERS ARE ROTATABLE IN THE FIELD BY 22 1/2° INCREMENTS.

FURNISHED WITH FLANGED INLET AND OUTLET WHICH FITS ANSI 150 PIPE FLANGES.

MAXIMUM TEMPERATURE : 200°F. (93°C)

ITEM	DIMENSIONS	
	in	mm
A	26 5/8	676
B	19	483
H	29 5/8	752
L	8 5/8	219
M	5	127
R	3 7/8	98
T	10 7/8	276
U	11 3/4	295
DD	17 5/8	445
JJ	7	178
c	18 7/8	479
b	29 13/16	757
d	17 11/16	449
SHAFT DIAM.	1 11/16	-
KEYWAY	3/8	-

FLANGED OUTLET	DIMENSIONS	
	in	mm
I.D.	6	152
B.C.	9 1/2	241
O.D.	11	279
NO. HOLES	8	-
DIA. HOLES	7/8	22

FLANGED INLET	DIMENSIONS	
	in	mm
I.D.	8	203
B.C.	11 3/4	298
O.D.	13 1/2	343
NO. HOLES	8	-
DIA. HOLES	7/8	22

TOLERANCE: ± 1/8" (± 3mm)

nyb The New York Blower Company

7860 Quincy Street, Willowbrook, IL 60521

**PRESSURE BLOWER
SIZE 2306 CCW BAU**

Date 02-05-96 Certified JKM

Drawing No. N01467-100-2 Rev. ---

BIR

ELLIS & WATTS JOB NUMBER K0701
ELLIS & WATTS SERIAL NUMBER 15166

PARAGRAPH 5.2.20

Leak Test Records

Leak testing was performed per Ellis & Watts Procedure ENG-204, Rev. 3, Figures 1 and 2.

4 Pages Total

MANUFACTURING AND QUALITY PLAN

JOB NO: K0701 MODEL NO: ACTCUSTOMER: Westinghouse Hanford SERIAL NO: 15166PRODUCT NAME: Air Clean Up Train







TESTING	PERFORMED BY	DATE
1. Verify VSD/Fan/Motor Assembly Performance Testing and Run In Test per K0701-VSD, Rev. <u>1</u> (customer hold point).		3.22.96
2. Verify performance of electrical device and wiring check per procedure ENG-253, Rev. 0.		4.12.96
3. Verify performance of Housing Leak Test per procedure ENG-204, Rev. <u>3</u> (customer witness point).		4.15.96
4. Verify performance of Electric Heating Coil Functional Test per procedure ENG-277, Rev. <u>1</u> .		4.12.96
5. Visual inspect unit for damage or manufacturing rework after test.		4.12.96
6. Verify completion of all test data sheets and forms.		4.12.96

FIGURE 1

E&W Job No. K0701

Customer Spec. or P.O. No.

Unit Serial No. 151666

Customer Name WESTINGHOUSE HAWFORD

Part No. 894

Test Engineer (Sign/Date and Print Name) *Emerald Saxon* 4-15-96 EMERALD SAXON

Inspector (Sign/Date and Print Name) M. R. [Signature] 4.15.96 MEL BOGARD

Distribution:

☐ QA File ☐ Customer (if required) ☐ Other (specify)

Test Equip. C.I.D. No. 7 4026

Test Method Used

Pressure Decay, Sec. 5.1, ENG-204

⚠ Direct Pressure, Sec. 5.2, ENG-204

This unit was tested in accordance with Housing Leak Rate Test Procedure ENG-204 and found to have a leak rate of 0.793 which is

Less than or equal to maximum allowable leak rate of 10 CFM

Greater than the maximum allowable leak rate of _____

If leak rate found is greater than the specified acceptance value, complete the following sections:

Leaks were located by the following method: (check one)

ENG-205, Section 6.2, Bubble Method

☉ Spray D.O.P. Method

① Liquid Penetrant Method

Other (specify) _____

The number, location and type of leaks were:

The defects were repaired by the removal of the defective area by:

⦿ Removal of the weld and rewelding with approved Procedure _____

Other _____

Retested in accordance with E&W ENG-205, Section _____, and determined to have a leak rate of _____ which is less than or equal to maximum allowable leak rate of _____.

FIGURE 2
HOUSING LEAK RATE TEST REPORT

DATA AND CALCULATION - PRESSURE DECAY METHOD (ENG-204, Section 5.1)

E&W Job No. K0701

Customer Spec. or P.O. No. _____

Unit Serial No. 15166

Customer Name WESTERHOUSE HAWFORD CO

Part No. 89Y

Test Engineer (Sign/Date and Print Name) Emery Saxton 4-15-96 EMERY SAXTON

Inspector (Sign/Date and Print Name) Mel Board 4-15-96 MEL BOARD

Distribution:

☐ QA File ☐ Customer (if required) ☐ Other (specify) _____

Initial Test YES

Retest No. _____

I. Test Equipment Used (List description and CID No.)

1. 7626

2. 7638

3. _____

II. Conversion Factors

1" w.g. = 5.204 lb/ft²

°R = °F + 460

P_{abs} = Gage Pressure and Barometric Pressure

1" Hg = 70.73 lb/ft²

III. Test Data

V = 81.1 ft³

Barometric Pressure (BP) - 28.84 " Hg

Design Pressure (P_d) = -50 " w.g.

Time, Temperature and Pressure Readings

t_i 5 min.

T_i 72 °F

P_i -50 " w.g.

Individual Pressure Readings @ 1 minute intervals

P₁ 50 " w.g.

P₆ _____ " w.g.

P₁₁ _____ " w.g.

P₂ 46 " w.g.

P₇ _____ " w.g.

P₁₂ _____ " w.g.

P₃ 38 " w.g.

P₈ _____ " w.g.

P₁₃ _____ " w.g.

P₄ 36 " w.g.

P₉ _____ " w.g.

P₁₄ _____ " w.g.

P₅ 30 " w.g.

P₁₀ _____ " w.g.

P₁₅ _____ " w.g.

t_f = 15 min. or t @ 75% P₀ = 5 min.

T_f = 72 °F

P_f = 30 P₁₅ or 75% P₀ = _____ " w.g.

FIGURE 2
HOUSING LEAK RATE TEST REPORT

DATA AND CALCULATION - PRESSURE DECAY METHOD (ENG-204, Section 5.1)

E&W Job No. K0701 Customer Spec. or P.O. No. _____
 Unit Serial No. 151 L0L0 Customer Name WEST EX HOUSE HANFORD CO.
 Part No. 89 Y
 Test Engineer (Sign/Date and Print Name) Emerald Dayton 4-15-96 EMERALD DAYTON
 Inspector (Sign/Date and Print Name) M. Bogard 4-15-96 MEL BOGARD
 Distribution: _____
☐ QA File ☐ Customer (if required) ☐ Other (specify) _____

IV. Calculation of Leak Rate

A. Conversion of Readings

1. Convert °F to °R

$$T_i = \underline{72} \text{ °F} + 460 = \underline{532} \text{ °R}$$

$$T_f = \underline{72} \text{ °F} + 460 = \underline{532} \text{ °R}$$

2. Convert P (" w.g.) to P (lb/ft²)

$$P_i = \underline{-50} \text{ " w.g.} \times 5.204 = \underline{-260.20} \text{ lb/ft}^2$$

$$P_f = \underline{-30} \text{ " w.g.} \times 5.204 = \underline{-156.12} \text{ lb/ft}^2$$

3. Convert BP ("Hg) to BP (lb/ft²)

$$BP = \underline{28.84} \text{ " Hg} \times 70.73 = \underline{2039.85} \text{ lb/ft}^2$$

4. Convert P_{gage} to P_{abs}

$$P_{i(\text{abs})} \text{ (lb/ft}^2\text{)} = P_i \text{ (lb/ft}^2\text{)} + BP \text{ (lb/ft}^2\text{)}$$

$$P_{f(\text{abs})} \text{ (lb/ft}^2\text{)} = P_f \text{ (lb/ft}^2\text{)} + BP \text{ (lb/ft}^2\text{)}$$

B. Leak Rate

$$\bar{Q} = \left(\frac{P_i}{T_i} - \frac{P_f}{T_f} \right) \left(\frac{81.1 \text{ V}}{R_A \Delta t \text{ (0.075 lb/ft}^2\text{)}} \right)$$

$$\bar{Q} = \left(\frac{\text{lb/ft}^2}{\text{°R}} - \frac{\text{lb/ft}^2}{\text{°R}} \right) \left(\frac{81.1 \text{ ft}^3}{(53.35 \frac{\text{ft-lb}}{\text{lb °R}}) \text{ (min.)} (0.075 \text{ lb/ft}^2)} \right)$$

$$\bar{Q} = \underline{0.793} \text{ SCFM}$$

HNF-3116 Rev 0

APPENDIX - D

Structural Capability Pressure

To determine Performance
at another RPM multiply

CFM \times K

SP \times K²

BHP \times K³

where K is new RPM divided
by RPM shown at right.

DATE : Feb 5 1996

PERFORMANCE OPTIONS :

CUST. NO : 302839

CUSTOMER : ELLIS & WATTS

TAGGING :

FAN TYPE : Pressure Blower - ST

FAN SIZE : 2306S

CFM

SP

RPM

BHP

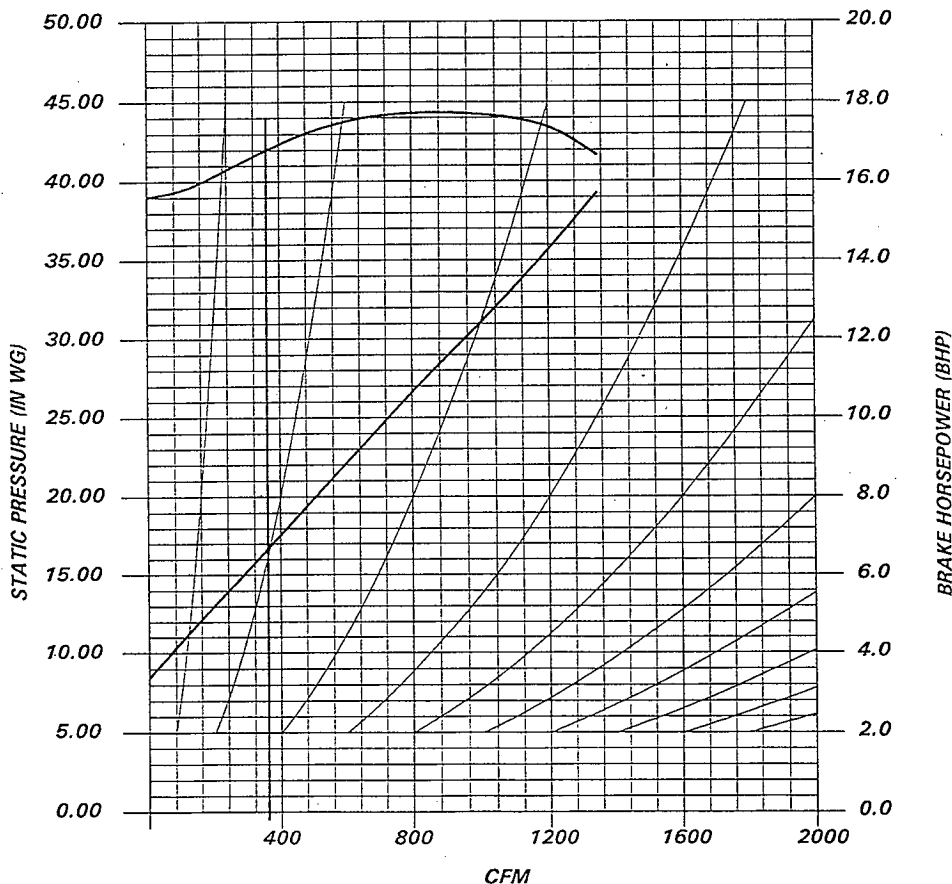
CAPACITY TYPE: STD

TEMP : 70 deg F

DENS : 0.075 LB/FT³

FILE : N01467 - 100

JKM



ELLIS & WATTS

PURCHASE ORDER : 302839

TAG :

FAN INFORMATION

QUANTITY : 1
FAN TYPE : Pressure Blower - ST
FAN SIZE : 2306S
FAN CLASS : NONE
ROTATION : CCW
DISCHARGE : BAU
ARRANGEMENT : 1
INLET TYPE : FLANGED

MOTOR INFORMATION

ENCLOSURE : TEHI
HORSEPOWER : 7.5
RPM : 3500
ELECT. DATA : 3-60-230/460
FRAME SIZE : 213T
MOTOR POS : Z
MOTOR BY : NYB
MOUNT BY : NYB

FAN PERFORMANCE DATA

MAX SAFE SPEED : 3800 RPM at 70 Deg.

CAP	TYPE	CFM	SP	RPM	BHP	TEMP	ALT	DENSITY
1	STD.	360.0	42.00	3518	6.66	70	0.0	0.0750

DRIVE INFORMATION

DRIVE S.F. : 1.4	FAN SHV PART NUMBER : 2TA40
FAN SHV QTY : 1	FAN BSH PART NUMBER : P1 X1-11/16
FAN BSH QTY : 1	MTR SHV PART NUMBER : 2AK44H
MTR SHV QTY : 1	MTR BSH PART NUMBER : H X1-3/8
MTR BSH QTY : 1	BELT PART NUMBER : AX85
BELT QTY : 2	

CERTIFIED DRAWING PACKET*

FAN CERTIFIED DRAWING.....	Dwg# N01467-100-2	
BELT GUARD.....	Dwg# N01467-101-3	
UNITARY BASE.....	Dwg# N01467-102-4	Rev A
ISOLATION.....	Dwg# N01467-102-5	

ADDITIONAL ACCESSORIES

SHAFT & BEARING GUARD
DRAIN
FLUSH BOLTED CLEAN-OUT DOOR LOCATED AT 9:00 O'CLOCK
NOMINALLY AIRTIGHT CONSTRUCTION

VI. 22668 SUP. 148
SHT. 4607-4863
Bldg. Exhaust Skid

ADDITIONAL INFORMATION

NUMBER OF DRAWING SETS : 5
ESTIMATED SHIPPING WT. : 539 lbs.
(includes fan, motor, & pertinent accessory weights)

* DRAWINGS ARE FOR CONSTRUCTION PURPOSES
SEE SECOND PAGE (Dwg 1a) FOR ADDITIONAL NOTES

nyb The
New York Blower
Company

7680 Quincy Street, Willowbrook, IL 60521

Pressure Blower - ST
SIZE 2306S

Date 02/20/96 Certified JRM
Drawing No. N01467-100-1 Rev. A

HIDCOVER

ELLIS & WATTS

PURCHASE ORDER : 302839

TAG :

ADDITIONAL NOTES

- MOTOR MFG: SIEMENS
- ADD TO FURNISH (304 SST) TO THE AIRSTREAM AND C.O. DOOR.
- ADD TO FURNISH (316 SST) TO THE DRAIN, DRAIN PLUG, AND BUNA SHAFT SEAL.
- ADD TO FURNISH A UNITARY BASE WITH AN OVERALL LENGTH OF 53-3/16".

REV A: CHANGED UNITARY BASE DIMENSIONS TO MEET CUSTOMER'S SPECIFICATIONS.

HDCOVER

nyb The
New York Blower
Company

7660 Quincy Street, Willowbrook, IL 60521

Pressure Blower - ST
SIZE 2306S

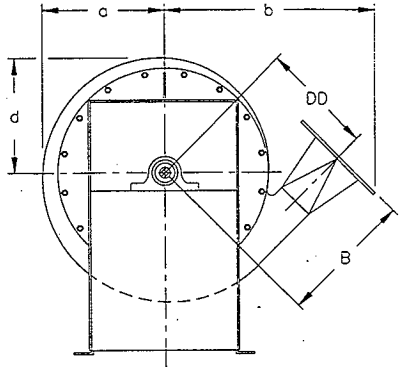
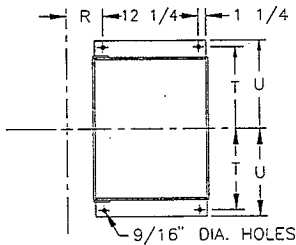
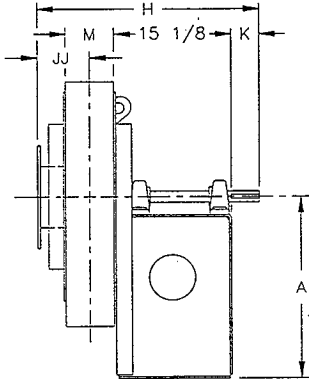
Date 02/20/96 Certified JKM

Drawing No. N01467-100-1a Rev. A

ELLIS & WATTS

PURCHASE ORDER: 302839

TAG:



PRESSURE BLOWERS ARE ROTATABLE IN THE FIELD BY 22 1/2° INCREMENTS.

FURNISHED WITH FLANGED INLET AND OUTLET WHICH FITS ANSI 150 PIPE FLANGES.

MAXIMUM TEMPERATURE : 200°F (93°C)

ITEM	DIMENSIONS	
	in	mm
A	26 5/8	676
B	19	483
H	29 5/8	752
L	8 5/8	219
M	5	127
R	3 7/8	98
T	10 7/8	276
U	11 3/4	298
DD	17 5/8	448
JJ	7	178
c	18 7/8	479
b	29 13/16	757
d	17 11/16	449
SHAFT DIAM.	1 11/16	-
KEYWAY	3/8	-

FLANGED OUTLET	DIMENSIONS	
	in	mm
I.D.	6	152
B.C.	9 1/2	241
O.D.	11	279
NO. HOLES	8	-
DIA. HOLES	7/8	22

FLANGED INLET	DIMENSIONS	
	in	mm
I.D.	8	203
B.C.	11 3/4	298
O.D.	13 1/2	343
NO. HOLES	8	-
DIA. HOLES	7/8	22

TOLERANCE: ± 1/8" (± 3mm)

nyb The New York Blower Company

7660 Quincy Street, Willowbrook, IL 60521

**PRESSURE BLOWER
SIZE 2306 CCW BAU**

Date 02-05-96 Certified JKM
Drawing No. NO1467-100-2 Rev.

ELLIS & WATTS JOB NUMBER K0701
ELLIS & WATTS SERIAL NUMBER 15166

PARAGRAPH 5.2.20

Leak Test Records

Leak testing was performed per Ellis & Watts Procedure ENG-204, Rev. 3, Figures 1 and 2.

4 Pages Total

MANUFACTURING AND QUALITY PLAN

JOB NO: K0701 MODEL NO: ACTCUSTOMER: Westinghouse Hanford SERIAL NO: 15166PRODUCT NAME: Air Clean Up Train







TESTING	PERFORMED BY	DATE
1. Verify VSD/Fan/Motor Assembly Performance Testing and Run In Test per K0701-VSD, Rev. <u>1</u> (customer hold point).		3.22.96
2. Verify performance of electrical device and wiring check per procedure ENG-253, Rev. 0.		4.12.96
→ 3. Verify performance of Housing Leak Test per procedure ENG-204, Rev. <u>3</u> (customer witness point).		4.15.96
4. Verify performance of Electric Heating Coil Functional Test per procedure ENG-277, Rev. <u>1</u> .		4.16.96
5. Visual inspect unit for damage or manufacturing rework after test.		4.16.96
6. Verify completion of all test data sheets and forms.		4.16.96

FIGURE 1
HOUSING LEAK RATE TEST REPORT

E&W Job No. K0701 Customer Spec. or P.O. No. _____
Unit Serial No. 151606 Customer Name WEST EX HOUSE HAWFORD
Part No. 894
Test Engineer (Sign/Date and Print Name) Emerald Saxon 4-15-96 EMERALD SAXON
Inspector (Sign/Date and Print Name) Michael Board 4-15-96 MICHAEL BOARD
Distribution:
☐ QA File ☐ Customer (if required) ☐ Other (specify) _____

Test Equip. C.I.D. No. 7626 Test Method Used
7638 ☐ Pressure Decay, Sec. 5.1, ENG-204
☐ Direct Pressure, Sec. 5.2, ENG-204

This unit was tested in accordance with Housing Leak Rate Test Procedure ENG-204 and found to have a leak rate of 0.793 which is

- ☒ Less than or equal to maximum allowable leak rate of 10 CFM.
☐ Greater than the maximum allowable leak rate of _____.

If leak rate found is greater than the specified acceptance value, complete the following sections:

Leaks were located by the following method: (check one)

- ☐ ENG-205, Section 6.2, Bubble Method
☐ Spray D.O.P. Method
☐ Liquid Penetrant Method
☐ Other (specify) _____

The number, location and type of leaks were:

The defects were repaired by the removal of the defective area by:

- ☐ Removal of the weld and rewelding with approved Procedure _____.
☐ Other _____.
☐ Retested in accordance with E&W ENG-205, Section _____, and determined to have a leak rate of _____ which is less than or equal to maximum allowable leak rate of _____.

FIGURE 2
HOUSING LEAK RATE TEST REPORT

DATA AND CALCULATION - PRESSURE DECAY METHOD (ENG-204, Section 5.1)

E&W Job No. K0701

Customer Spec. or P.O. No. _____

Unit Serial No. 15166

Customer Name WESTERHOUSE HAWFORD CO

Part No. 89Y

Test Engineer (Sign/Date and Print Name) Emery Saxton 4-15-96 EMERY SAXTON

Inspector (Sign/Date and Print Name) Mel Board 4-15-96 MEL BOARD

Distribution:

☐ QA File ☐ Customer (if required) ☐ Other (specify) _____

Initial Test YES

Retest No. _____

I. Test Equipment Used (List description and CID No.)

1. 7626

2. 7638

3. _____

II. Conversion Factors

1" w.g. = 5.204 (b/ft²)

°R = °F + 460

P_{abs} = Gage Pressure and Barometric Pressure

1" Hg = 70.73 lb/ft²

III. Test Data

V = 81.1 ft³

Barometric Pressure (BP) - 28.84 " Hg

Design Pressure (P₀) = -50 " w.g.

Time, Temperature and Pressure Readings

t_i 5 min.

T_i 72 °F

P_i -50 " w.g.

Individual Pressure Readings @ 1 minute intervals

P₁ 50 " w.g.

P₂ _____ " w.g.

P₁₁ _____ " w.g.

P₂ 46 " w.g.

P₃ _____ " w.g.

P₁₂ _____ " w.g.

P₃ 38 " w.g.

P₄ _____ " w.g.

P₁₃ _____ " w.g.

P₄ 36 " w.g.

P₅ _____ " w.g.

P₁₄ _____ " w.g.

P₅ 30 " w.g.

P₁₀ _____ " w.g.

P₁₅ _____ " w.g.

t_f = 15 min. or t @ 75% P₀ = 5 min.

T_f = 72 °F

P_f = 30 P₁₅ or 75% P₀ = _____ " w.g.

FIGURE 2
HOUSING LEAK RATE TEST REPORT

DATA AND CALCULATION - PRESSURE DECAY METHOD (ENG-204, Section 5.1)

E&W Job No. K0701 Customer Spec. or P.O. No. _____
 Unit Serial No. 151 L00 Customer Name WESTINGHOUSE HAWFORD CO.
 Part No. 89 Y
 Test Engineer (Sign/Date and Print Name) Emery S Saxton 4-15-96 EMERY S SAXTON
 Inspector (Sign/Date and Print Name) M. Bogard 4-15-96 MEL BOGARD
 Distribution:
☐ QA File ☐ Customer (if required) ☐ Other (specify) _____

IV. Calculation of Leak Rate

A. Conversion of Readings

1. Convert °F to °R

$$T_i = \underline{72} \text{ °F} + 460 = \underline{532} \text{ °R}$$

$$T_f = \underline{72} \text{ °F} + 460 = \underline{532} \text{ °R}$$

2. Convert P (" w.g.) to P (lb/ft²)

$$P_i = \underline{-50} \text{ " w.g.} \times 5.204 = \underline{-260.20} \text{ lb/ft}^2$$

$$P_f = \underline{-36} \text{ " w.g.} \times 5.204 = \underline{-156.12} \text{ lb/ft}^2$$

3. Convert BP ("Hg) to BP (lb/ft²)

$$BP = \underline{28.84} \text{ " Hg} \times 70.73 = \underline{2039.85} \text{ lb/ft}^2$$

4. Convert P_{gage} to P_{abs}

$$P_{i(\text{abs})} (\text{lb/ft}^2) = P_i (\text{lb/ft}^2) + BP (\text{lb/ft}^2)$$

$$P_{f(\text{abs})} (\text{lb/ft}^2) = P_f (\text{lb/ft}^2) + BP (\text{lb/ft}^2)$$

B. Leak Rate

$$\bar{Q} = \left(\frac{P_i}{T_i} - \frac{P_f}{T_f} \right) \left(\frac{81.1 \text{ V}}{R_A \Delta t (0.075 \text{ lb/ft}^2)} \right)$$

$$\bar{Q} = \left(\frac{\text{lb/ft}^2}{\text{°R}} - \frac{\text{lb/ft}^2}{\text{°R}} \right) \left(\frac{81.1 \text{ ft}^3}{(53.35 \frac{\text{ft-lb}}{\text{lb °R}}) (\text{min.}) (0.075 \text{ lb/ft}^2)} \right)$$

$$\bar{Q} = \underline{0.793} \text{ SCFM}$$

HNF-3116, Rev. 0
Page D-10

4

HNF-3116 Rev 0

APPENDIX - E

Basis and Quantity for Maximim Allowable Leakage

REQUIREMENTS

3.1

Equipment Description: The skid mounted ACT shall include an electric heating system, 2 stages of HEPA filters, 3 HEPA filter test sections, exhaust fan and motor, variable speed drive (the variable speed drive will be mounted at a separate location), and associated housings, dampers, valves, instruments, insulation, jackets, supports, and controls, etc. to form a working unit. The skid shall have a main electrical supply (fed from the Buyer's 480 V ac, 3-phase source), via a main disconnect switch. The power shall then be distributed to supply the heater circuit (see 3.1.1) and the minipower center (see 3.1.13). A separate Buyer's 480 V ac source will supply power to the variable speed drive. The ACT shall meet the design requirements of ASME N509 (non-ESF) as detailed in the following paragraphs and the pressure decay test and in-place DOP test requirements of ASME N510, Sections 7 and 10. Interpretations and clarifications to ASME N509 are as given in Table A. Total leakage rate of ACT including fan shaft seal shall not exceed 10 ft³/min at -50 inH₂O test pressure. The equipment configuration and dimensional requirements shall be as shown in Sketch ES-1. The equipment must be capable of supporting the stack and monitoring components provided by the Buyer as shown on Sketch ES-1.

3.1.1

Electric Heater: Heating elements shall be staggered to prevent thermal and moisture stratification. The electric heating system will normally operate with a constant inlet condition of 40°F air saturated with water vapor, and shall be required to provide a continuous minimum leaving temperature of 53°F at 60% relative humidity. The normal range of airflow will be 180 to 360 standard ft³/min. Abnormal operating conditions may result in an inlet condition of 120°F air saturated with water vapor at a flow of 360 standard ft³/min. Under these conditions, the leaving air temperature must be raised to 139°F in order to reduce the relative humidity to 60%. The air temperature shall not be continuously above 150°F. The heater coil shall have a zero-crossover fired silicon controlled rectifier (SCR) power controller to modulate heating capacity to reduce the relative humidity below 100% (see Sketch ES-3). A disconnecting means shall be provided for the electric heater. Heater shall be 480 V, 3-phase, 60 Hz supplied from the skid main electrical supply. Electrical design and installation work shall be in accordance with NFPA 70. The heater shall contain an internal high-high temperature switch, manual cutout switch, pneumatic type low flow switch (sail type not acceptable), and contactors. The heater shall be designed for outside use. The heater shall be shut down automatically when the fan FN-1362 is not running or trips off (interlock #14). See Data Sheet Y-324 for the associated temperature controller.

3.1.2

HEPA Filter Housings: Housings shall be bag-in, bag-out style, constructed of ASTM A 240, Type 304 Series stainless steel. Filter elements shall have 180 to 1000 ft³/min capacity, and shall be in accordance with DOE/DP/STD-0005-91. Frame material shall be ASTM A 240, Type 304 Series stainless steel. Filters shall have neoprene gaskets, and be suitable for continuous service at 150°F, in high humidity. Pre-filters are not required. Seller shall provide filters for testing at Seller's facility. Owner will provide filters for installed operation. Service shall be from the right hand side (facing downstream).

HNF-3116, Rev. 0
Page E-3

DESIGN ANALYSIS

Client WHC

WO/Job No. ER4319

Subject Exhaust Skid Maximum Allowable Leakage
Criteria

Date 3-15-95

By PH Langowski

Checked 3/20/95

By *R. M.*

Location 241-C/200 East

Revised

By

1.0 OBJECTIVE

The objective of this calculation is to determine the maximum allowable leakage from the Exhaust Skid per ASME N509 for input to procurement specification W320-P1.

2.0 DESIGN INPUTS

2.1 CRITERIA AND SOURCE

DOE General Order 6430.1A

Functional Design Criteria WHC-SD-W320-FDC-001, rev. 2, 1/18/94

2.2 GIVEN DATA -

1. Non-ESF (Engineered Safety Feature) per W320-P1.
2. 180 to 360 scfm exhaust flow rate per W320-P1.

2.3 ASSUMPTIONS

none.

2.4 METHODS

Hand calculations.

2.5 REFERENCES

1. W-320-P1 "Procurement Specification, Exhaust Skid Ventilation Air Cleanup Trains", rev. 0
2. ASME N509-1989 "Nuclear Power Plant Air-Cleaning Units and Components"

3.0 CALCULATIONS

Maximum allowable leakage of the Exhaust Skid is determined by following the ASME N509 (ref. 1) Appendix B information included in Appendix A of this calculation. To use Table B-3, the leakage class of the Exhaust Skid must first be determined.

The Leakage class of the Exhaust Skid is determined by Figure B-5, Scheme #10. In scheme #10, the contaminated space is the Tank 241-C-106, the interspace is the "clean" outdoors of the Tank Farm, and the protected space is also the "clean" outdoors of the Tank Farm. From Note 4, with a clean interspace and exhaust piping which is always under negative pressure for all modes of operation, the piping between the Tank and the Exhaust Skid may be leakage Class II. Figure B-5 lists the Air Cleaning Unit and the Fan as leakage Class II.

Therefore, leakage Class II, non-ESF (see given data, ref. 2) criteria will be used for Table B-3. Per Table B-3, at leakage Class II and non-ESF, a total of 6% of the rated flow is the maximum allowable leakage. Per note 1 of Table B-3, this leakage rate is applicable at operating pressure. In note 4 of Table B-3, the housing surface area to total surface area ratio is assumed to approximate the Exhaust Skid with the Exhaust Skid test sections considered as duct. Note 2 of Table B-3 gives the formula to determine the allowable leakage.

DESIGN ANALYSIS

Client WHC

WO/Job No. ER4319

Subject Exhaust Skid Maximum Allowable Leakage Criteria

Date 3-15-95

By PH Langowski

Checked 3/20/95

By *R. P. Langowski*

Location 241-C/200 East

Revised

By

The first component of the formula goes to unity as the surface area of the duct section (a) and the surface area of the total system ductwork per leakage class (A) are the same as when the system considered is the Exhaust Skid only. The B31.3 piping between the Tank and the Exhaust Skid does not fall under the guidelines of N509. For our purposes, the N509 system is the Exhaust Skid only. Therefore, the maximum allowable leakage rate is the product of the Table B-3 value (P) and the system rated flow (Q).

For a value of $P=0.06$ and $Q=180$ scfm, the maximum allowable leakage rate is 10.8 scfm. For a value of $P=0.06$ and $Q=360$ scfm, the maximum allowable leakage rate is 21.6 scfm.

4.0 FINDINGS & CONCLUSIONS

The Exhaust Skid maximum allowable leakage rate as specified in W320-P1 shall be 10 scfm at -50" w.g. The 10 scfm correlates to the maximum allowable at the minimum 180 scfm airflow rate. The -50" w.g. is the maximum approximate pressure at a deadheaded exhaust fan inlet and is consistent with the remainder of the Project documentation.

Vendor experience with the Ellis & Watts air cleanup train for W-030 with a maximum allowable leakage rate of 10 scfm at -32" w.g. showed an actual leakage rate of approximately 2 scfm (including the fan shaft seal). The W-030 unit is a similarly sized unit to the W-320 Exhaust Skid. Therefore, the 10 scfm criteria on the W-320 unit should not prove unobtainable.

APPENDIX A

28
W-320-H-034
Rev 0
DHR 3-20-45
TCH 3/20/45

TABLE B-3 MAXIMUM ALLOWABLE LEAKAGE¹ FOR AIR CLEANING
EFFECTIVENESS (PERCENT OF RATED FLOW)

Leakage Class [Note (2)]	ESF			Non-ESF		
	Duct [Note (3)]	Housing	Total [Note (4)]	Duct [Note (3)]	Housing	Total [Note (4)]
I	0.10	0.10	0.20	0.50	0.10	0.6
II	1.00	0.20	1.2	5.00	1.00	6.0

NOTES:

- (1) Leak rate at operating pressure
(2) Refer to Section B4 for configuration that determines leakage class. Leakage is apportioned to surface area by

$$L_s = \frac{a}{A} \times \frac{P \times Q}{100}$$

where

L_s = allowable leakage in duct section, scfm

P = allowable percent leakage

Q = system rated flow, cfm

a = surface area of the duct section, ft²

A = surface area of the total system ductwork per leakage class, ft²

$\frac{L_s}{a}$ = the allowable unit leakage by this criteria, cfm/ft²

- (3) All ducts under positive pressure which discharge into the plant stack for high level release credit shall be leakage Class I.
(4) Assumes housing surface area is 20% of duct surface area. Duct and housing leakages shall be adjusted for actual housing and duct surface area ratios, but the total percent leakage shall not exceed the sum of the listed percent leakages for duct and housing.

on ANSI/ASQC Z1.4 or other equivalent standard; however, this is not mandatory.

B4 NUCLEAR AIR TREATMENT SYSTEM CONFIGURATIONS AND LEAKAGE CLASSES

A nuclear air treatment system can be defined schematically in terms of three spaces and two components.

The three spaces (refer to para. 3 definitions) may be either exterior or interior and are:

- the contaminated space *C-106*
- the protected space *the outdoors*
- the interspace *the outdoors*
 - contaminated
 - clean

The two components are:

- fan
- air-cleaning unit

All three of the above spaces represent possible locations for the different parts of the nuclear air treatment system. The contaminated and protected spaces also include the points of system origin and termina-

tion, respectively. The interspace refers to all other spaces — contaminated or clean — where the nuclear air treatment system or its parts may be located.

Examples of contaminated space/interspace/protected space arrangements are:

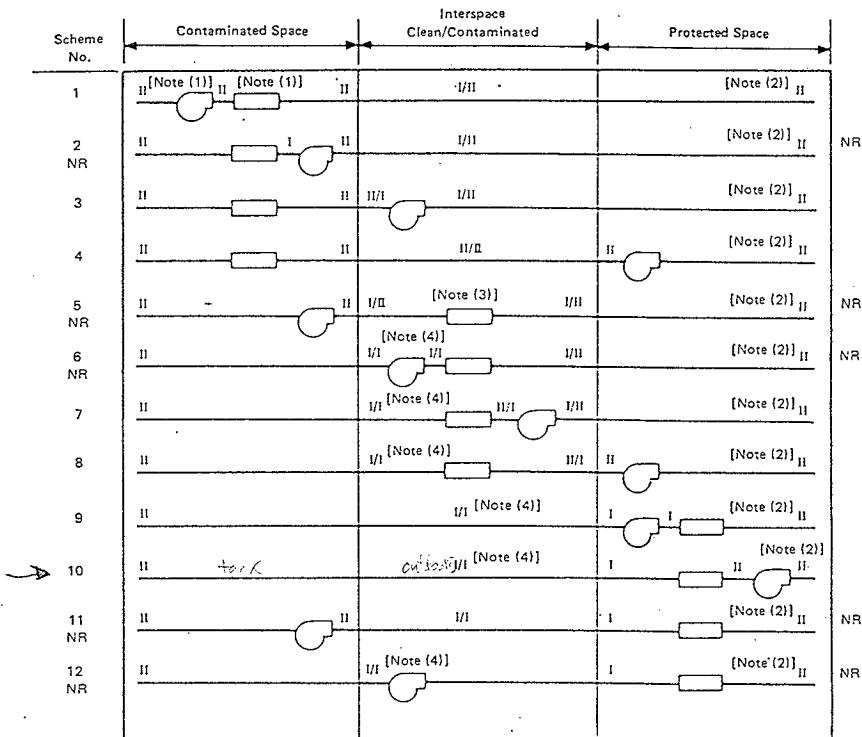
Contaminated Space	Interspace	Protected Space
Containment	Plant spaces	Offsite
Plant site	Equipment room	Control room
Secondary containment	Equipment room	Offsite

For recirculating systems, the contaminated space and protected space merge into one "contaminated and protected space."

Leakage Classes I and II have been assigned to the various sections of each nuclear air treatment system to represent the qualitative effect of leakage on the nuclear air treatment system function. Thus, Leakage Class II classification indicates that due to system configurations and location a higher leak rate may be allowable. Conversely, a Leak Class I classification indicates a more stringent leak rate is required.

Leakage Classes are noted on Figs. B-5, B-6, and B-7.


28
W330-H-034
REV 0
PHR 3-20-95
RHP 3/20/95



NOTES:

(1) Symbols —

NR — Not Recommended

 Air Cleaning Unit

 Fan

(2) All ducts under positive pressure which discharge into the plant stack for high level release credit shall be leakage Class I.

(3) Space classification is based on the relative concentration of the space with respect to the duct (e.g., Contaminated Interspace means concentration within space is greater than duct or housing at that point). Thus, as duct concentration changes due to filtration, the space classification will change in a given area.

(4) Noted duct section which pass through a Clean Interspace and which are under a negative pressure for all modes of operation may be leakage Class II.

FIG. B-5 SINGLE PASS AIR CLEANING SYSTEM CONFIGURATIONS

28
W320-K034
REV 0
PH 3-20-95
JHP 3/20/95

HNF-3116 Rev 0

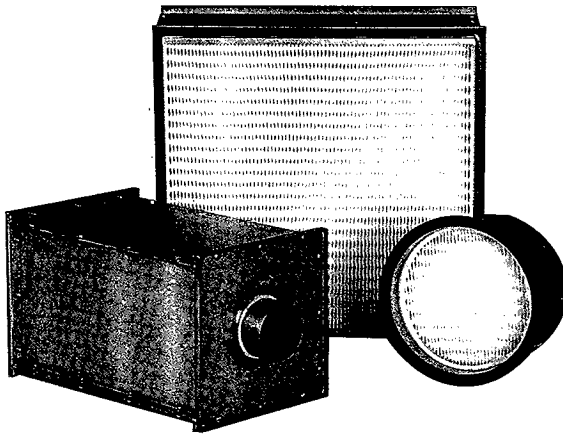
APPENDIX - F

HEPA Filter Qualification Report

Flanders®

Flanders Filters, Inc.

Nuclear Grade HEPA Filters



HNF-3116, Rev. 0
Page F-2

**Rectangular, Square, Round, and Nipple-Connected
Type B Filters Constructed and Tested in Accordance
with MIL-STD-282 & IES-RP-CC-001.3**

A Subsidiary of Flanders Corporation

Contents

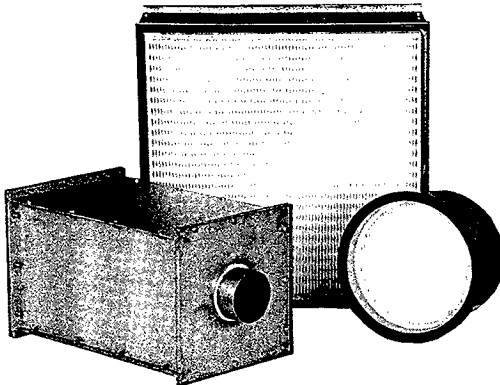
Nuclear Grade HEPA Filters	1
Filter Design and Construction	2
Notes on Filter Selection	5
Standard Sizes and Capacities	6
Standard PUREFORM™ Filters	7
Standard Separator-Type Filters	8
Standard High-Temperature Filters	9
Round Filters	11
Nipple-Connected Filters	13
Model Number Designating Chart	15
Suggested Specifications	17
Environmental Conditions	18
Packaging and Palletizing	18
Installation Note	18
Receipt and Storage Requirements	19
Shelf Life information	19

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HNF-3116, Rev. 0
Page F-3

Nuclear Grade HEPA Filters



Flanders Nuclear Grade filters are produced in square, rectangular, round, and nipple-connected designs. They are widely used in nuclear research, radioactive waste treatment, nuclear weapons facilities, fuel process plants and storage terminals, commercial reactors and DOE test reactors.

Flanders Filters, Inc. Quality Assurance

Flanders' Quality Assurance Program meets the requirements of ANSI/ASME NQA-1 and 10CFR50 APPENDIX B.

Comprehensive Factory Testing

Every Flanders Nuclear Grade filter is tested for penetration and resistance to airflow at 100% and 20% of their rated flow prior to shipment. The lower flow test ensures that there are very few defects in the filter. The maximum penetration allowed at either flow is 0.03%. In recent years, HEPA filter designs have been developed that exceed the original test method's flow capacity. Therefore Flanders uses one of two different test methods to ensure the quality of Nuclear Grade Filters. They are described below.

The test method which has been historically specified and is used by Flanders for most Nuclear Grade filters is Mil-Std 282 (method 102.9.1). In this test di-octyl phthalate (DOP) is used to generate a nearly monodisperse aerosol of approximately 0.3 micrometers diameter droplets. The penetration of the aerosol through the filter is measured with a forward light scattering photometer. The instrument specified by Mil-Std 282 is known as a Q-107 penetrometer. It was originally developed by the U.S. Army prior to 1950. The instrument is limited by its design to testing at flows

from 15 cfm to 1100 cfm. Flanders uses this instrument for all Nuclear Grade filters with rated flows from 75 cfm to 1100 cfm. Below 75 cfm, the 20% flow test cannot be performed.

An alternative test method was developed in the 1980's by Los Alamos National Laboratories under contract to the U.S. Department of Energy. It is often referred to as the HFATS test for High Flow Alternative Test System. It was developed specifically to test filters which are rated at flows higher than 1100 cfm although it can be used for lower flows also. It is only limited by the size of the system fan and aerosol generator output. This method was later standardized in the publication of a recommended practice IES-RP-CC-007.1 "Testing ULPA filters" by the Institute of Environmental Sciences. Currently ASME AG-1 section FC allows for testing by this method. It challenges the filter with a polydisperse aerosol of DOP or other acceptable material and measures the penetration through the filter with a Laser Particle Counter. The Particle Counter counts and sizes individual droplets in size ranges from around 0.1 to 3.0 micrometers in diameter. The ratio of the downstream counts to the upstream counts in each size range is the penetration. Although this value is not equal to the penetration measured by the Q-107, the research done at Los Alamos proved it to be very similar and an acceptable alternative quality control

instrument. Since the system measures the penetration of each size range, and a HEPA filter penetration varies with particle size, the maximum allowable penetration is 0.03% for the most penetrating size. Flanders uses this system to test filters which are rated at flows higher than 1100cfm.

Retesting by DOE Filter Test Facilities

Nuclear facilities operated for DOE require that their HEPA filters be retested at one of the Filter Test Facilities operated for DOE. This service must be purchased by the buyer. Filters which are rejected at the test station as not conforming to the purchase specifications, and which are determined not to have been damaged in shipment, will be replaced at no cost to the buyer. Filters must be shipped directly from the factory to the retest facility. *If filters must be shipped to a retest facility, this requirement must be specified when quotations are requested. Filters requiring retest will be quoted and sold to end user only.*

Design Qualification Tests

Design qualification testing is a key element of Nuclear Grade filters. Since there is a wide variety of filter types, sizes, and construction materials, purchasers should make it clear what design qualification tests are required in any solicitation. These tests can be included but may not be limited to those specified in ASME AG-1 Section FC. Those tests are defined only for 24" by 24" by 11.5" square filters and may not be applicable to the round and nipple-connected filter designs. AG-1 requires the design qualification tests to be performed by an independent laboratory within the past 5 years of the solicitation.

Flanders has several models which meet these requirements; please consult the factory for the latest list of models which do. In addition, Flanders has the capability to perform several of these qualification tests in-house under the Flanders quality assurance program. These tests may be helpful to the purchaser to qualify designs which do not meet the full requirements of ASME AG-1. Please consult the factory for assistance in this matter.

Seismic Qualification

A single design of Flanders Nuclear Grade HEPA filters has been seismically qualified by test. Other designs can be qualified by analysis and similarity to the tested design. The test qualification was performed as follows. Several HEPA filters were installed in a Flanders bag-in bag-out containment housing and subjected to simulated earthquake loading while simultaneously being monitored for aerosol penetration. The penetration was measured using Flanders standard In-Place Test Housings, a polydisperse DOP aerosol challenge and a photometer instrument. No failure nor damage was observed during or subsequent to the simulated event which exceeded the current requirements for UBC zone 4 loading. ASME AG-1 requires filters to be seismically qualified and the purchaser must specify the loading to be applied.

Testing Service Available

Flanders service personnel are available for installation, supervision of installation, filter testing and certification of compliance to industry and government standards, and instruction of the owner's personnel in testing and maintenance procedures. Contact the factory for details.

Filter Design and Construction

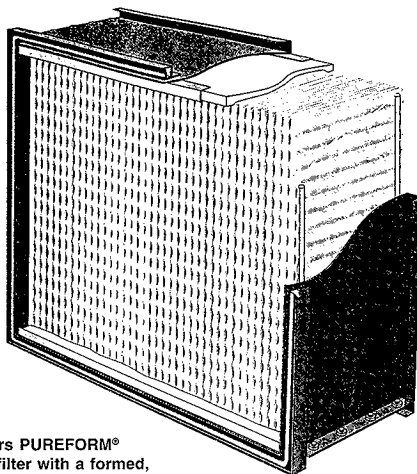
Filter Media

The filter media in Flanders' Nuclear Grade filter elements is glass (boron silicate microfiber) and contains a waterproofing binder which adds strength under both wet and dry conditions. Flanders manufactures its own filter media to meet or exceed the requirements of

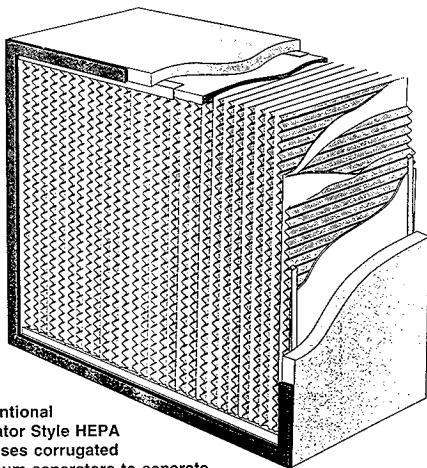
MIL-F-51079 (latest issue). Flanders '007' media is currently listed on the U.S. Army Qualified Products List QPL 51079. QPL-approved media which have been formulated for resistance to airborne acids are also available; consult the factor

Two types of Filter Packs

Flanders manufactures its own filter media and has developed a unique manufacturing process for the production of PUREFORM® Separatorless HEPA filters. In one manufacturing operation, Flanders takes a glass fiber binder formulation and produces a self-supporting, self-separating PUREFORM® Media Pack. The PUREFORM® Filter offers many advantages over conventional Separator-Style Filters.



Flanders PUREFORM® HEPA filter with a formed, self-supporting pack.



Conventional Separator Style HEPA filter uses corrugated aluminum separators to separate the pleats in the filter pack.

- Longer service life due to higher dust holding capacity
- Maximum utilization of the media
- Can handle some harsh environments which may attack aluminum separators
- The media pack can be incinerated
- 12" deep PUREFORM® Pack has 295 sq. feet of media, as compared to 220 Sq. ft. for a conventional Separator Style filter. The PUREFORM® Media is significantly thicker (28 mils) than conventional media used in Separator Style HEPA Filters (15 mils)

Sealants

Fire-retardant solid urethane is used to bond the filter element to its integral frame. Maximum temperature rating for these sealants is 250°F.

Frame Material

Plywood — Fire-retardant plywood frames are ideal for many applications, and are easier to incinerate or break-down for disposal than are metal frame filters. However, they are not recommended for use in systems having high-moisture content or high temperature, since they may warp or support biological growth. Stainless steel frame materials should be used in moisture-laden applications.

Stainless Steel — Type 409 and Type 304 stainless steel frames are also available. The 14-gauge Type 409 stainless steel is used in place of the cadmium-plated and chromized steel that was used in the past. However, since the Type 409 material has a low resistance to caustic atmospheres, the Type 304 stainless steel is recommended for those applications.

Frame Style

The technique to be used to seal the filter in service determines the selection of the filter frame style. (See illustrations below.)

Fluid Seal — Metal frame fluid seal filters have a fabricated channel ($\frac{3}{4}$ " wide x $\frac{3}{4}$ " deep) located on one face. Wood frame filters have a routed channel ($\frac{3}{8}$ " wide x $\frac{3}{4}$ " deep) on one face.

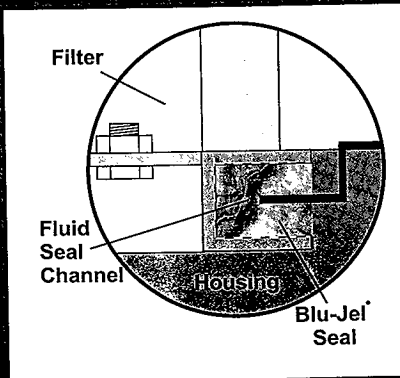
BLU-JEL® Seal was developed by Flanders' and is the standard fluid seal material.

For complete information on BLU-JEL® Seal, see Data Sheet 8601D.

Gasket Seal — Metal frame gasketed filters are provided with one or two flanges for the placement of the gasket as specified by the customer. On wooden frames, the gasket is applied to the face of the frame.

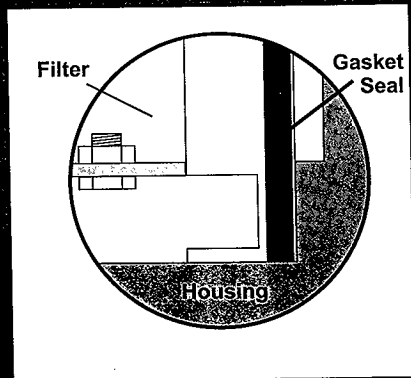
Gasketed filters for normal service are supplied with either closed cell sponge neoprene or silicone sponge gaskets ($\frac{1}{4}$ " x $\frac{3}{4}$ "). High-temperature filters require the special sealants described on page 9. Specify upstream, downstream, or both for the location of the gasket or fluid seal in the model number.

The Fluid Seal



A knife edge in the filter housing mates into a fluid-filled channel provided on the filter. Flanders invented the fluid seal in response to requirements for an absolute seal in the most critical applications. In most cases, fluid seal filters are also easier and quicker to change out than gasketed filters.

The Gasket Seal



A filter clamping mechanism is typically used to maintain sealing pressure on gasketed filters. Gasket seals have a tendency to develop bypass leaks, primarily because of compression set.

Faceguards

The standard faceguard is 4 x 4 mesh, 23-gauge, welded and galvanized dipped steel. Type 304 stainless steel faceguards (4 x 4 mesh, 17-gauge woven wire per ASTM A276) are also available for highly-corrosive atmospheres. Faceguards protect the media, but are not a guarantee against damage due to mishandling.

Specify faceguard location as upstream, downstream or both.

Underwriters Laboratory, UL 586

To be listed under UL 586, filters must be submitted to Underwriters Laboratories for extensive testing including spot flame, and environmental exposure to heated air. A UL 586 listing is accepted by the DOE as meeting the Heated Air requirement in ASME AG-1 for Nuclear Grade filters.

UL labels are optional. Some high-temperature filters, and filters larger than 24" x 30" x 11½", are not eligible for UL 586.

Notes on Filter Selection

① Standard PUREFORM® maximum height is 24". When specifying non-standard filter size, the first dimension is always the height of the filter (the dimension parallel to the pleat of the medium); the second dimension is always the width of the filter; and the third dimension is the filter depth.

② The filter sizes included in the original military standards have not been expanded to include all of the sizes offered by manufacturers or requested by users today. A principal reason for this is the inherent physical weakness of the larger sizes. Filters larger than 24" x 24" x 11-1/2" should not normally be used in nuclear service (although some older installations do have larger filters which must be resupplied) or in any application where human health could be threatened.

③ Of the five sizes appearing in the original specifications, the GG-F and GG-D are the largest. Capacities for other sizes are computed from one of

these two, depending on the filter element depth of the unlisted filter and its effective face area relative to the listed size. (The face area is obtained by subtracting two inches from the height and width dimensions to allow for the thickness of the frame and the gule line.)

④ 11-1/2" deep filters are generally selected for service where a minimum amount of space relative to a maximum amount of airflow is required. Most often this is required in built-up banks, walk-in plenums, or side-access housings. Flanders' GG-F size filter is most frequently selected.

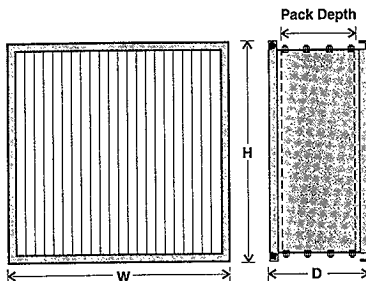
⑤ When operated at higher flows efficiency will decrease and resistance will increase. Care should be taken when planning to operate a filter at higher than the rated capacity to determine if hostile environmental factors, such as combined high operating flow rate, water vapor condensation, and/or acid vapors, will cause filter failure. For example, water condensate on the filter media could plug the element, causing failure.

Standard Sizes and Capacities

Flanders manufactures standard square and rectangular Nuclear Grade filters in a variety of sizes and capacities. (Sizes and capacities for Round and Nipple-Connected filters are listed in their respective sections in this bulletin.) The type (PUREFORM® or separator-type) and depth of

the filter element is a primary factor in filter capacity.

NOTE: The maximum allowable resistance at the Nominal Rated Capacity is 1.0" w.g. (or 1.3" w.g. for the BB-D and CC-D sizes and rated flows greater than 1000 cfm).



11" PUREFORM Filter Element

FILTER SIZE DESIGNATOR	DIMENSIONS H W D			CAPACITY (CFM)	MAX. INIT. RESISTANCE
CC-F	12"	12"	11-1/2"	200	1.0" w.g.
GC-F	24"	12"	11-1/2"	455	1.0" w.g.
GE-F	24"	18"	11-1/2"	725	1.0" w.g.
GG-F	24"	24"	11-1/2"	1000	1.0" w.g.
GG-F	24"	24"	11-1/2"	1250	1.3" w.g.
GG-F	24"	24"	11-1/2"	1500	1.3" w.g.
GN-F	24"	30"	11-1/2"	1275	1.0" w.g.

11" Separator-Type Filter Element

FILTER SIZE DESIGNATOR	DIMENSIONS H W D			CAPACITY (CFM)	MAX. INIT. RESISTANCE
CC-F	12"	12"	11-1/2"	200	1.0" w.g.
GC-F	24"	12"	11-1/2"	455	1.0" w.g.
GE-F	24"	18"	11-1/2"	725	1.0" w.g.
GG-F	24"	24"	11-1/2"	1000	1.0" w.g.
GN-F	24"	30"	11-1/2"	1275	1.0" w.g.

4" PUREFORM Filter Element

FILTER SIZE DESIGNATOR	DIMENSIONS H W D			CAPACITY (CFM)	MAX. INIT. RESISTANCE
BB-D	8"	8"	5-7/8"	50	1.3" w.g.
CC-D	12"	12"	5-7/8"	125	1.3" w.g.
GC-D	24"	12"	5-7/8"	250	1.0" w.g.
GE-D	24"	18"	5-7/8"	375	1.0" w.g.
GG-D	24"	24"	5-7/8"	500	1.0" w.g.
GN-D	24"	30"	5-7/8"	625	1.0" w.g.

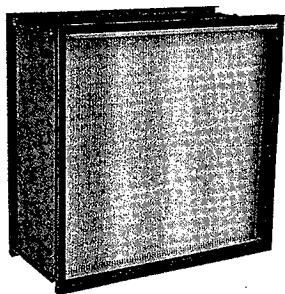
5-1/2" Separator-Type Filter Element

FILTER SIZE DESIGNATOR	DIMENSIONS H W D			CAPACITY (CFM)	RESISTANCE
BB-D	8"	8"	5-7/8"	50	1.3" w.g.
CC-D	12"	12"	5-7/8"	125	1.3" w.g.
GC-D	24"	12"	5-7/8"	250	1.0" w.g.
GE-D	24"	18"	5-7/8"	375	1.0" w.g.
GG-D	24"	24"	5-7/8"	500	1.0" w.g.
GN-D	24"	30"	5-7/8"	625	1.0" w.g.

Standard PUREFORM® Filters

Insert the desired Filter Size Designator from the charts on page 6 at the end of the model number (for example, T-007-W-02-05-NU-51-13-GG-FU5). Typical model numbers specifying filters with galvanized or stainless

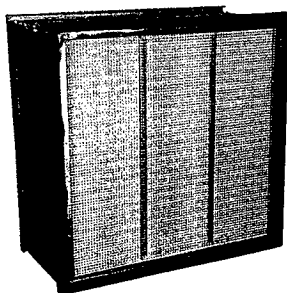
steel faceguards on both faces and with either BLU-JEL® Seal or a neoprene gasket located on the upstream face are addressed below.



Fluid Seal Filters

DEPTH OF ELEMENT	FRAME MATERIAL	FILTER MODEL NUMBERS (Typical)
4"	Type 409 S/S	T-007-D-02-05-NU-51-13
	Type 304 S/S	T-007-D-03-05-NU-51-23
	3/4" F.R. Plywood	T-007-D-04-05-NU-51-13
11"	Type 409 S/S	T-007-W-02-05-NU-51-13
	Type 304 S/S	T-007-W-03-05-NU-51-23
	3/4" F.R. Plywood	T-007-W-04-05-NU-51-13

The 'T' prefix in the model number indicates a T-clip requirement for fluid seal-type filters used in side-access housings. (See fluid seal diagram on page 4).



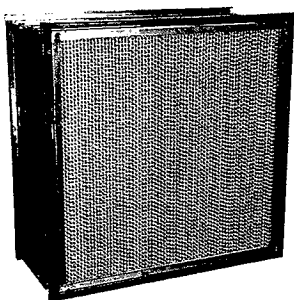
Gasket Seal Filters

DEPTH OF ELEMENT	FRAME MATERIAL	FILTER MODEL NUMBERS (Typical)
4"	Type 409 S/S	0-007-D-02-03-NU-11-13
	Type 304 S/S	0-007-D-03-03-NU-11-23
	3/4" F.R. Plywood	0-007-D-04-00-NU-11-13
11"	Type 409 S/S	0-007-W-02-03-NU-11-13
	Type 304 S/S	0-007-W-03-03-NU-11-23
	3/4" F.R. Plywood	0-007-W-04-00-NU-11-13

Standard Separator Style Filters

Insert the desired Filter Size Designator from the charts on page 4 at the end of the model number. (The Size Designator indicates whether a 5-1/2" or 11" filter element is being ordered.) Typical model numbers specifying filters

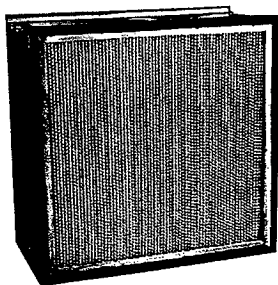
with galvanized or stainless steel faceguards on both faces and BLU-JEL® Seal or a neoprene gasket located on the upstream face are addresses below.



Fluid Seal Filters

DEPTH OF ELEMENT	FRAME MATERIAL	FILTER MODEL NUMBERS* (Typical)
5-1/2"	Type 409 S/S	T-007-C-02-05-NU-51-13-_____
	Type 304 S/S	T-007-C-03-05-NU-51-23-_____
	3/4" F.R. Plywood	T-007-C-04-05-NU-51-13-_____
11"	Type 409 S/S	T-007-C-02-05-NU-51-13-_____
	Type 304 S/S	T-007-C-03-05-NU-51-23-_____
	3/4" F.R. Plywood	T-007-C-04-05-NU-51-13-_____

The 'T' prefix in the model number indicates the required T-clip for fluid seal - type filters used in side-access housings. (See fluid seal diagram on page 4.)

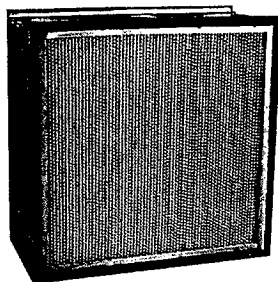


Gasket Seal Filters

DEPTH OF ELEMENT	FRAME MATERIAL	FILTER MODEL NUMBERS* (Typical)
5-1/2"	Type 409 S/S	0-007-C-02-03-NU-11-13-_____
	Type 304 S/S	0-007-C-03-03-NU-11-23-_____
	3/4" F.R. Plywood	0-007-C-04-00-NU-11-13-_____
11"	Type 409 S/S	0-007-C-02-03-NU-11-13-_____
	Type 304 S/S	0-007-C-03-03-NU-11-23-_____
	3/4" F.R. Plywood	0-007-C-04-00-NU-11-13-_____

Standard High-Temperature Filters

Flanders manufactures steel-frame Separator Style HEPA filters for applications with high-temperature requirements up to 1,000°F (540°C) for exhaust air only and 500°F (260°C) for supply air. They do not meet all of the qualification requirements of ASME-AG1 Section FC, and are not eligible for UL 586 labels. High-temperature filters are available with gasket or fluid seal, the latter for supply air applications only. (Filters with BLU-JEL® Seal have a maximum service temperature of 392°F.)



High Temperature Nuclear Grade Filters meet the requirements of IES-RP-CC-001.3 for Type B Filters and are tested in accordance with MIL-Std-282. Two types of high-temperature HEPA filters are offered, and the choice should be carefully made in accordance with the proposed filter service requirements for the specific application.

Silicone Sealant (Designator NE)

This is a high-temperature room-temperature-vulcanizing (RTV) silastic-sealant silicone compound rated for continuous service up to 500°F/260°C (supply air). **NOTE:** This high-temperature sealant is not UL 586 approved and does not meet all the qualification requirements of ASME-AG1 Section FC.

Glass Pack Sealant (Designator NG)

The glass pack seal is rated for continuous service up to 1,000°F/540°C in exhaust air applications only and with separator-type filters only. It is a mat of submicron glass fibers that creates a seal when compressed between the filter pack and filter frame. The glass packing is not an adhesive seal but a mechanical seal that functions much as the glass fiber medium of the filter itself. Additional flanges are added to prevent the filter pack from slipping at high pressure drops.

NOTE: Due to the possibility that the glass pack may shed glass fibers, the glass pack sealant should be used for exhaust systems only.

NOTE: Labels are not attached to high-temperature filters

Available Filter Sizes and Capacities*

FILTER SIZE	DIMENSIONS			CAPACITIES (CFM)		MAX. INIT. RESISTANCE
	H	W	D	11" SEPARATOR	5-1/2" SEPARATOR	
CC-F	12"	12"	11-1/2"	200	—	1.0" w.g.
GC-F	24"	12"	11-1/2"	455	—	1.0" w.g.
GG-F	24"	24"	11-1/2"	1000	—	1.0" w.g.
GN-F	24"	30"	11-1/2"	1275	—	1.0" w.g.
CC-D	12"	12"	5-7/8"	—	125	1.3" w.g.
GC-D	24"	12"	5-7/8"	—	250	1.0" w.g.
GG-D	24"	24"	5-7/8"	—	500	1.0" w.g.
GN-D	24"	30"	5-7/8"	—	625	1.0" w.g.

Supply or Exhaust Air

500° F Maximum (Gasket Seal) or 390° F Maximum (Fluid Seal)

Insert the desired Filter Size Designator from the chart on page 9 at the end of the model number. Typical model numbers specifying filters with galvanized or stainless steel faceguards on both faces and with

BLU-JEL® Seal (for fluid seal filters) or silicone sponge (for gasket seal filters) located on the upstream face are addressed below.

Separator-Type Filters

DEPTH OF ELEMENT	FRAME MATERIAL	FLUID SEAL (Max. 390° F / 200° C)	GASKET SEAL (Max. 500° F / 260° ² C)
5 1/2"	Type 409 S/S	T-007-C-02-05-NE-51-13	0-007-C-02-03-NE-31-13
	Type 304 S/S	T-007-C-03-05-NE-51-23	0-007-C-03-03-NE-31-23
11"	Type 409 S/S	T-007-C-02-05-NE-51-13	0-007-C-02-03-NE-31-13
	Type 304 S/S	T-007-C-03-05-NE-51-23	0-007-C-03-03-NE-31-23

Exhaust Air Only - 1000° F Maximum

Insert the desired Filter Size Designator, from the charts on page 9, at the end of the model number. Model

numbers specifying filters with steel faceguards on both faces are addressed below.

Separator-Type Filters Only

DEPTH OF ELEMENT	FRAME MATERIAL	GLASS PACKING (1000° F / 540° C)
5 1/2"	Type 409 S/S	0-007-C-02-03-NG-00-23
	Type 304 S/S	0-007-C-03-03-NG-00-23
11"	Type 409 S/S	0-007-C-02-03-NG-00-23
	Type 304 S/S	0-007-C-03-03-NG-00-23

NOTE: These filters are shipped without gaskets, since none of the standard gasket materials are rated for 1000°F service. However, two woven glass gaskets may be provided with the filter if requested. The gaskets are shipped unattached and must be installed with the filter.

Special Hardware Options	None	O
	Lifting Bail (for Round Filters)	B
	Drilled Flanges	D
	2" Extended Frame with Roughing Prefilter	P
	Extractor T-Clips on Fluid Seal Filters	T
	U-Handles on Wood Filters (For Flanders' G-1 Housings)	U
Filter Media	Non-woven glass paper (boron silicate microfiber), 99.97% minimum efficiency,	007
	Same as 007, with additional treatment for resistance to HF	003
	Same as 007, with additional treatment for resistance to HNO ₃	010
Pack Type	4" deep PUREFORM® filter pack (separatorless)	D
	11" deep PUREFORM® filter pack (separatorless)	W
	Pleated flat sheet with corrugated aluminum separators	C
Frame Material	14-gauge Type 409 stainless steel	02
	14-gauge Type 304 stainless steel	03
	3/4" fire-retardant plywood	04
	14-gauge Type 304L stainless steel	12
Frame Style	'Box-Type' Construction (For Wood Filters)	00
	Double-turn flanges, both faces (For Metal Filters)	03
	Channel for fluid seal on one face (For Wood or Metal Filters)	05
	Round Filter with No Flange	R0
	Round Filter with Single Flange	R1
	Round Filter with Double Flanges	R2
	Round Filter with Channel for Fluid Seal	R5
	N1 Filter - One Nipple Connection	N1
	N2 Filter - Two Nipple Connections	N2
Sealant	Fire-retardant solid urethane (PUREFORM® filters)	NU
	RTV silastic silicone for high temperature filters	NE
	Glass Packing for 1000°F Exhaust Filter	NG
Gasket Type/Location	TYPE (1st Box) 0. None 4. Glass packing 1. Neoprene 5. BLU-JEL® Seal 3. Silicone sponge X. (Special Material)	LOCATION (2nd Box) 0. None 2. Downstream face 1. Upstream face 3. Both faces
	Faceguard Type/Location	TYPE (1st Box) 0. None 2. Stainless steel 1. Galvanized steel X. (Special material)
Filter Size	Seven spaces are allotted for filter size codes, although all spaces may not be required. Standard size designators (GG-F, etc.) are entered flush left, including dashes. Special sizes (Alpha Numeric Designators and Z-drawings) are entered flush left with the prefixes (no dashes)	
UL Code	NOTE: UL Code is entered flush left in the remaining boxes. Use this code as applicable: U5 for UL586 label;	

EXAMPLE:

T -

0 0 7 -

W -

0 2 -

0 5 -

N U -

5 1 -

1 3 -

G G - F U 5 -

(T-007-W-02-05-NU-51-13-GG-FU5)

Suggested Specification

The filters shall be model (1) Nuclear Grade as manufactured by Flanders Filters, Inc., Washington, NC. The filter medium shall be all glass with a wet strength, water-repellent binder in accordance with MIL-F-51079 (latest issue).

To Specify PUREFORM® Filter Element:

Each filter element shall be constructed without the use of spacers of any kind, including separators, tape, string or strips of medium, by pleating a continuous sheet of a formed, corrugated medium back and forth upon itself so that it is self-supporting.

To Specify SEPARATOR STYLE Filter Element:

Each filter element shall be constructed by pleating a continuous flat sheet of medium over corrugated .0015" minimum thick aluminum spacers whose edges have been hemmed to resist tearing the medium at the fold.

The element shall be permanently bonded to a

(2) integral frame with a fire-retardant urethane sealant. The perimeter of the filter face shall have (3) to seal it to its mounting device in service.

Construction of the filter shall be in accordance with the essential construction requirements of ASME AG-1 (latest issue).

Each filter shall be tested, while encapsulated, for resistance to airflow and penetration in accordance with Mil-Std-282 at the nominal rated capacity listed in ASME AG-1 (or, if not listed, as proportional to those listed values after factors for physical constraints are considered) and at 20% of that capacity for penetration only (filters with rated capacity of 75CFM or higher). The penetration at both flows shall not exceed 0.03%.

The HEPA filters shall comply with the performance requirements as listed in ASME AG-1. Each filter and filter carton shall bear identical labels indicating the filter model number, the serial number and the resistance and penetration readings at both test flows taken for the filter on the manufacturer's Q107 penetrometer or HFATS System. In addition, the manufacturer shall provide a filter test report and a Certification of Compliance report.

The manufacturer shall upon request submit evidence that its filters have been qualified in accordance with ASME AG-1 or that the manufacturer maintains its own qualified testing program, including wet overpressure, rough handling and heated air tests.

Filters that are 24" x 12" x 6" and larger shall be packaged one filter per carton. Each filter shall be encased in a flanged, tight-fitting linerboard sleeve that fits within the carton, leaving a minimum 1½" dead-air space on four sides of the filter. The top and the bottom of the filter shall be protected with a folded linerboard cushion. Linerboard cartons shall be strapped to a Flanders Type II pallet with ¾" plywood facing on both faces.

Model Numbers and Specification

Fill in the numbered locations on the Suggested Specification Text by selecting from the corresponding category below:

- (1) Filter model number
(See Page 16)
- (2) Frame material
14-gauge, Type 409 stainless steel ...
14-gauge, Type 304 stainless steel ...
¾" thick fire-retardant plywood ...
- (3) Frame style
No flanges.
Two double turn flanges...
A ¾" channel with fluid sealant...
A single pipe-nipple connection...
Two pipe-nipple connections...

Environmental Conditions

Heat Resistance

In high-temperature applications, the filter media will exhibit a significant loss of strength after the binder burns off. (This normally occurs in the 300°-325°F range.) The filter media becomes significantly weaker when the binder burns off and Flanders recommends only separator style filters be used in high temperature applications.

Filters not specifically designed for high-temperature applications are nevertheless constructed from self-extinguishing or incombustible components and will withstand periodic temperatures up to 250°F with no noticeable change in pressure drop or penetration. However, extended service under such conditions can cause accelerated aging of organic materials and may subsequently contribute to filter failure.

Humidity and Water Resistance

HEPA filter media will tolerate high humidity and some direct wetting, but excessive amounts of moisture, either from airborne droplets or condensation, can plug the filter and result in failure by over-pressure.

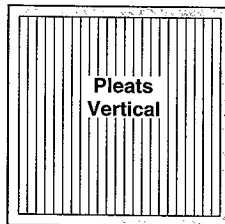
Wood frames are unsuitable for high-moisture conditions, since wood expands or warps when wet, and supports biological growth under humid conditions. Metal frame filters are more suitable for moisture laden atmospheres. Because aluminum separators can corrode in some environments and slough particles downstream of the filter, separatorless PUREFORM™ filters are also recommended for moist conditions, except in high-temperature or caustic applications.

Chemical Resistance

All materials utilized have good resistance to most organic solvents and are resistant to many weak organic and inorganic alkalis and acids. Exposure to acids such as HF, and those with NO_x radicals occurs in nuclear systems fairly often and with varying degrees of impact (HF attacks glass). Information about the potential effects of humidity, various chemical agents, and heated air, and the interrelationship of the construction materials, must be determined by the user through testing.

Packaging and Palletizing

The successful delivery of undamaged HEPA filters depends largely upon good packaging. Shipping damage is minimized by encasing each filter in a tight-fitting linerboard sleeve that is flanged outward at its top and bottom and then inserting the sleeved filter into a linerboard carton having a folded linerboard cushion in the top and bottom. This results in a 1½" dead-air space around the filter to absorb impact. Flanders packages all filters 24" x 12" x 5 7/8" and larger in this manner. All filter carton material (including the exterior carton, linerboard sleeve, and linerboard cushion) is tested for strength and certified to meet all construction requirements of the applicable freight classification. Additionally, all Nuclear Grade filters are palletized for shipment in groups of cartoned filters stacked side-by-side, with 3/8" plywood facing at the two most vulnerable ends and the aggregate strapped to the pallet.



Installation Note

HEPA filters should be installed with the pleats aligned with the vertical axis when the airflow is horizontal. This prevents sagging and potential tearing of the medium as the filter becomes loaded with dust in-service.

Receipt and Storage Requirements

HEPA filters should be stored in their original cartons, in an environmentally controlled room. HEPA filters should be oriented vertically with their pleats vertical, and be stacked no more than three cartons (slightly over 6 ft.) high unless intermediate bracing or flooring is provided to prevent the weight of the upper tier from bearing on the lower tier. Unless there is obvious damage to the cartons, HEPA filters should not be opened prior to use, or removed from shipping pallets or skids until immediately ready for installation.

While in storage, items should be checked periodically to ensure that they are not exposed to detrimental conditions. Storage areas should be uncluttered and permit easy access to items without the necessity of

moving other items to get to them. A item-control procedure is suggested for the storage area to ensure that items are not removed from the area without proper authority, and to prevent improper or rejected items from being installed in the system. Materials and components should be moved a minimum number of times (receipt inspection, storage and release for installation only) and handled in a manner that does not damage the item or its packaging. If wrappings or cartons are removed for receiving inspection, they should be replaced and positively sealed immediately upon completion of the inspection. Receiving and storage personnel shall be informed of the necessity of proper handling of all components, especially the HEPA filters.

Shelf Life Information

Flanders recommends the filter be stored in its original shipping carton to prevent it from being exposed to ultra violet rays and possible damage to the filter media. The filter should be stored in a controlled area, 0°-120°F, and should not be exposed to ozone depleting sources. If

these parameters are satisfied and storage requirements as detailed are maintained, the filter shelf life should be three (3) years from gasket cure date or three (3) years from manufacturing date for fluid seal filters.

HNF-3116, Rev. 0
Page F-18

Flanders®

FLANDERS FILTERS, INC.
THE FOREMOST DESIGNERS AND MANUFACTURERS
OF HIGH EFFICIENCY AIR FILTRATION SYSTEMS FOR SCIENCE AND INDUSTRY

CORPORATE OFFICE
531 Flanders Road, Washington, NC 27889
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Represented by:

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Flanders Filters, Inc. continues to research and develop product improvements and reserves the right to change product design and specifications without notice.

A Subsidiary of Flanders Corporation

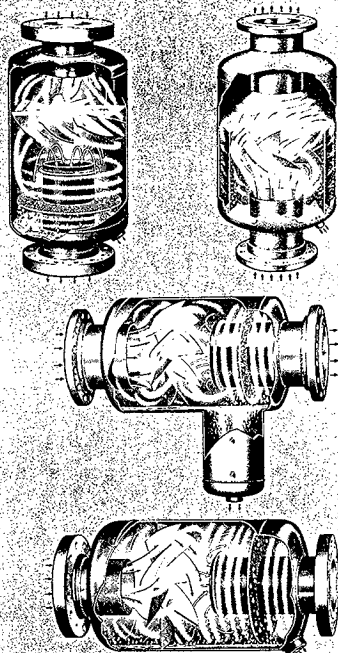
HNF-3116 Rev 0

APPENDIX - G

Moisture Separator Drawings and Qualification Report



CENTRIFUGAL TYPE, IN-LINE GAS / LIQUID SEPARATORS with "VCP"



WRIGHT-AUSTIN'S EXCLUSIVE "VCP" (Vortex Containment Plate)

In the past, separators have often operated at less than peak efficiency due to the re-entrainment of separated liquid at normal or high flow rates.

Wright-Austin has solved this problem through the development of a vortex containment plate system, now standard on all "30-L" series separators.

This "VCP" system is accomplished through the use of carefully placed rings that shield the separated liquid from the vortex action within the separator and direct it toward the drain.

Sheltered in this manner from the turbulence of the swirling gas or air flow, the liquid cannot be re-entrained after separation.

30L SERIES FOR HIGH, MEDIUM AND LOW PRESSURE AIR, GAS OR STEAM

Wright-Austin's 30L series gas/liquid separators are suitable for the wide range of applications found in industry today. They embody a number of highly efficient, proved separator principles.

On entering these units, the steam, air or gas encounters curved stationary blading, creating controlled centrifugal action. As the whirling takes place, entrained liquids and solids are forced to the outer wall. The steam, air or gas then escapes through the outlet tube completely free of impurities.

The separators are compact and require scarcely more space than the line itself. The design holds pressure drop to a minimum. There are no moving parts, they are self-cleaning and require no maintenance. When combined with proper type trap, optimum performance is assured.

WRIGHT-AUSTIN COMPANY
DETROIT, MICHIGAN 48207

REPRESENTED BY

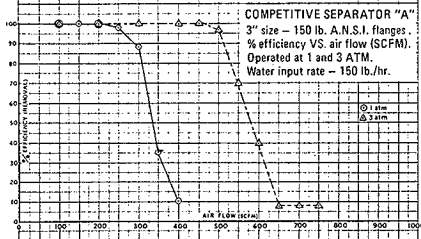
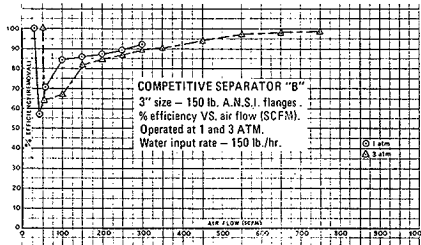
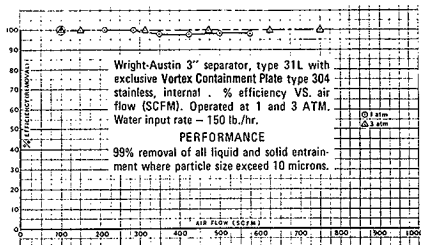
COURTNEY & NYE INC.

P. O. BOX 219
KENT, WA 98035-0219
PHONE: 206-813-2144

MANUFACTURERS OF:
GAS/LIQUID SEPARATORS
EXHAUST HEADS
TRAPS, STRAINERS & AIR VENTS

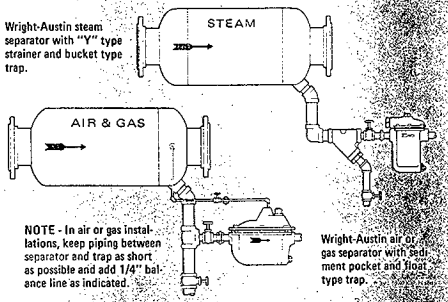
HNF-3116, Rev. 0
Page G-2

VORTEX CONTAINMENT PLATE CONTAINMENT TESTS



- * For positive drainage of separator, install trap a minimum of 6" below separator drain. For every inch of horizontal piping to trap, add 1" to the vertical piping. Never allow the top of the trap to extend above separator drain connection.

* TYPICAL INSTALLATIONS



TRAP SELECTION - AIR AND GAS SERVICE (Ask for Bulletin 814)

SIZE	0-5 PSI	5-40 PSI	40-80 PSI	80-125 PSI	125-150 PSI	150-200 PSI	200-300 PSI	300-400 PSI	400-700 PSI
1-1/2" to 2-1/2"	3/4"500AC	3/4"500AC 1"230AC	3/4"500AC 1"230AC	3/4"500AC 1"230AC	3/4"500AC 1"310AC	1"510AC 1"310AC	1"510AC 1"310AC	3/4"71AC 3/4"101AC	
3"	3/4"500AC	3/4"500AC 1"230AC	1"510AC 1"230AC	1"510AC 1"230AC	1"510AC 1"310AC	1"510AC 1"310AC	1"510AC 1"310AC	3/4"71AC 3/4"101AC	
4"	1"510AC	1"510AC 1"230AC	1"510AC 1"230AC	1"510AC 1"230AC	1"510AC 1"310AC	1"510AC 1"310AC	1"510AC 1"310AC	3/4"71AC 3/4"101AC	
5"	1"510AC	1"510AC 1"230AC	1"510AC 1"230AC	1"510AC 1"230AC	1"510AC 1"310AC	1"510AC 1"310AC	1"510AC 1"310AC	3/4"71AC 3/4"101AC	
6"	1"510AC	1"510AC 1"230AC	1"510AC 1"230AC	1"510AC 1"230AC	1"510AC 1"310AC	1-1/4"520AC 1"310AC	1-1/4"520AC 1"310AC	3/4"71AC 3/4"101AC	
8"	1-1/4"520AC	1-1/4"520AC 1"230AC	1-1/4"520AC 1"230AC	1-1/4"520AC 1"230AC	1-1/4"520AC 1"310AC	1-1/4"520AC 1"310AC	1-1/4"520AC 1"310AC	3/4"71AC 3/4"101AC	
10"	1-1/4"520AC	1-1/4"520AC 1"310AC	1-1/4"520AC 1"310AC	1-1/4"520AC 1"310AC	1-1/4"520AC 1"310AC	1-1/4"520AC 1"310AC	1-1/4"520AC 1"310AC	3/4"71AC 3/4"101AC	
12"	1-1/4"520AC	1-1/4"520AC 1"310AC	1-1/4"520AC 1"310AC	1-1/4"520AC 1"310AC	1-1/4"520AC 1"310AC	1-1/4"520AC 1"310AC	1-1/4"520AC 1"310AC	3/4"71AC 3/4"101AC	
14"	1-1/4"520AC	1-1/4"520AC 1"310AC	1-1/4"520AC 1"310AC	1-1/4"520AC 1"310AC	1-1/4"520AC 1"310AC	1-1/4"520AC 1"310AC	1-1/4"520AC 1"310AC	3/4"71AC 3/4"101AC	
16"	1-1/4"520AC	1-1/4"520AC 1"310AC	1-1/4"520AC 1"310AC	1-1/4"520AC 1"310AC	1-1/4"520AC 1"310AC	1-1/4"520AC 1"310AC	1-1/4"520AC 1"310AC	3/4"71AC 3/4"101AC	
18"	1-1/2"530AC	1-1/2"530AC 1"310AC	1-1/2"530AC 1"310AC	1-1/2"530AC 1"310AC	1-1/2"530AC 1"310AC	1-1/2"530AC 1"310AC	1-1/2"530AC 1"310AC	1-1/4"103AC	
20"	1-1/2"530AC	1-1/2"530AC 1"310AC	1-1/2"530AC 1"310AC	1-1/2"530AC 1"310AC	1-1/2"530AC 1"310AC	1-1/2"530AC 1"310AC	1-1/2"530AC 1"310AC	1-1/4"103AC	
24"	1-1/2"530AC	1-1/2"530AC 1"310AC	1-1/2"530AC 1"310AC	1-1/2"530AC 1"310AC	1-1/2"530AC 1"310AC	1-1/2"530AC 1"310AC	1-1/2"530AC 1"310AC	1-1/4"103AC	

TO SPECIFY — Shall be line type carbon steel construction in accordance with the ASME Code, Section VIII, Division 1, with stamp.

Unit to have Type 304L stainless steel separating element with vortex containment plate capable of removing 99% of all liquid and solid entrainment where particle size is 10 microns or larger.

ment where particle size is 10 microns or larger. Separator to be Wright-Austin Type 30L Series with vortex containment plate. Separator to be selected in accordance with Wright-Austin Steam, Air or Gas Flow Charts, TB-546 or TB-547, latest revision.

TRAP SELECTION - STEAM

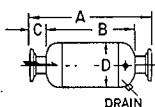
When selecting trap for STEAM service use condensate capacity equal to 10% of value shown on STEAM Flow Chart (Back Page). Ask for Bulletin 808 on Cast Iron Traps for pressures up to 250 PSI and Bulletin TB-565 for Carbon or Stainless Traps up to 700 PSI.

PERFORMANCE

The Wright-Austin 30-L Series Gas/Liquid Separators, when properly sized, installed and drained, are guaranteed to remove 99% of all liquid and solid entrainment, where particle size is 10 microns or larger.

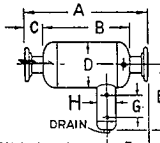
30L SERIES GAS / LIQUID SEPARATORS with "VGP" for Steam, Air and Gas Purification

TYPE 31-L



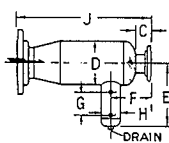
Can be installed horizontally, or vertically for down-flow operation.

TYPE 31-LS

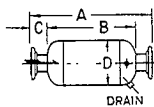


A 31L horizontal type with sump and water gauge mountings added.

TYPE 31-LSW

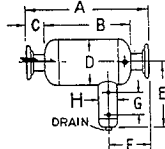


TYPE 31-LR



Inlet and outlet flanges are reduced one pipe size. Recommended where flow-through pipe exceeds chart values or where pressure drop must be less than rated drop. (31LSR-with sump)

TYPE 31-LSR



DIMENSIONS

SIZE	1-1/2"	2"	2-1/2"	3"	4"	5"	6"	8"	10"	12"	14"	16"	18"	20"	22"	24"	26"	28"	30"	36"	42"
A	20	22	22	24	30	34	36	46	52	60	66	74	80	86	96	106	120	132	142	166	190
B	15	16	16	18	22	26	28	36	42	50	56	64	68	74	84	94	104	114	122	144	166
C	2-1/2"	3	3	3	4	4	4	4	5	5	5	5	6	6	6	8	8	8	9	10	11
D	5-9/16	6-5/8	6-5/8	6-5/8	10-3/4	12-3/4	14	16	20	24	28	30	36	36	42	42	48	54	54	66	78
E	14	16-1/2	16-1/2	16-1/2	17-1/2	19-1/2	21	24	27	30	33	35	39	42	46	47	50	54	55	63	70
F	8-1/2	9	9	10	12	13	14	16	19	20	23	24	27	28	31	31	35	38	40	48	58
G	6-3/4	6-3/4	6-3/4	6-3/4	6-3/4	6-3/4	6-3/4	7-7/8	7-7/8	7-7/8	7-7/8	7-7/8	9-1/8	9-1/8	10-1/4	10-1/4	10-1/4	10-1/4	11-7/8	11-7/8	11-7/8
H	2-3/8	2-7/8	2-7/8	3-1/2	4-1/2	5-9/16	6-5/8	8-5/8	10-3/4	12-3/4	14	16	18	20	22	22	24	24	30	36	36
J	21	23	23	25	32	36	40	48	58	65	71	80	86	92	103	114	125	140	152	178	202
K	15-1/2	17	17	19	24	28	31	40	47	54	60	68	77	83	90	101	112	122	138	158	184
L	8-5/8	8-5/8	8-5/8	10-3/4	14	16	18	20	24	30	36	40	42	48	48	54	60	66	72	78	96
M	17	19	19	22	28	30	33	39	48	54	60	66	72	78	83	88	98	108	114	134	142
N	12	12	12	16	20	22	25	29	38	44	50	56	60	65	71	76	82	88	94	112	118
O	19	20	20	26	28	33	37	45	54	65	73	85	90	97	105	113	122	130	140	166	180
P	15	16	16	21	23	27	30	37	44	52	58	68	72	78	84	90	98	105	114	133	144
Q	6	8	8	9	11	12	13	15	17	20	22	25	27	30	33	38	42	46	50	60	60
R	12-1/2	14	14	16	20	24	27	33	40	46	52	59	68	74	81	87	96	104	112	134	160
S	16	18	18	21	25	30	34	41	50	58	65	74	85	92	101	108	118	127	135	163	194
T	5-1/2	7	7	8	10	11	12	13	15	17	19	20	24	24	27	27	32	36	37	44	51
U	8-1/2	10	10	11	14	15	17	19	22	25	28	29	33	34	38	38	44	48	51	59	68
V	20	22	22	25	30	36	40	50	59	68	76	86	96	104	114	126	137	149	165	192	223
W	24	26	26	29	36	41	45	58	68	79	89	99	109	118	131	144	163	177	189	225	255
X	18	20	20	22	28	32	35	46	54	63	71	80	87	95	108	117	131	143	153	180	207
Y	25	27	27	31	38	43	46	59	67	78	87	96	105	113	126	138	155	167	180	210	244
Z	18	20	20	22	28	32	34	45	51	60	67	75	81	88	99	109	122	133	144	168	194

* Flanged drain.

NOTE—Dimensions shown for 1-1/2" through 6" valid for 150 lb., 300 lb. and 600 lb. ANSI flanges. Dimensions for 8" size and larger are valid for 150 lb. and 300 lb. flanges. Four inch drains and larger have flanged fittings.

Designed and constructed to the latest ASME code for unfired pressure vessels. Section VIII, division 1, with stamp.

FLANGES AND VESSEL RATINGS

150 Lb. ANSI Flanges — 75 PSIG at 450°F	300 Lb. ANSI Flanges — 250 PSIG at 650°F
150 Lb. ANSI Flanges — 150 PSIG at 450°F	300 Lb. ANSI Flanges — 350 PSIG at 650°F
150 Lb. ANSI Flanges — 200 PSIG at 300°F	300 Lb. ANSI Flanges — 500 PSIG at 650°F

TO ORDER: State pipe size, flow, maximum pressure, temperature, molecular weights of gases and vapors, pressure drop allowable and flange rating desired. See proper chart on back page for sizing and capacities.

APPLICATIONS

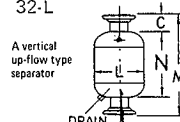
STEAM 1. Installation ahead of Steam Turbines to protect blading against erosive action of wet steam, pipe scale and other entrained solids. 2. Used in steam distribution lines to assure clean, dry steam entering Heat Exchangers, Pressure Reducing Valves, Temperature Regulators, Meters and other Process Equipment.

COMPRESSED AIR 1. Installation following Intercoolers and Aftercoolers to remove entrained moisture which may otherwise cause damage in successive stages of compression or to subsequent processes. 2. For entrainment removal in primary Air Lines leading to air

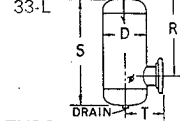
using equipment, such as: Air Chucks, Air Nozzles and Paint Spray equipment. Particularly suitable for long runs of pipe and where wide temperature differentials are to be found. 3. Highly efficient for moisture separation of Refrigerated Air Dryer packages.

COMPRESSED GAS 1. For use in conjunction with Intercooler and Aftercooler equipment installed on Gas Compressors. The units are highly effective and eliminate OIL, TAR, WATER and other objectional entrainment.

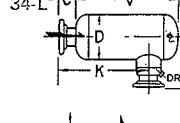
TYPE 32-L



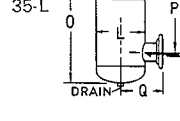
TYPE 33-L



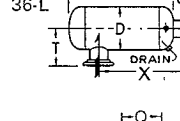
TYPE 34-L



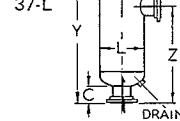
TYPE 35-L

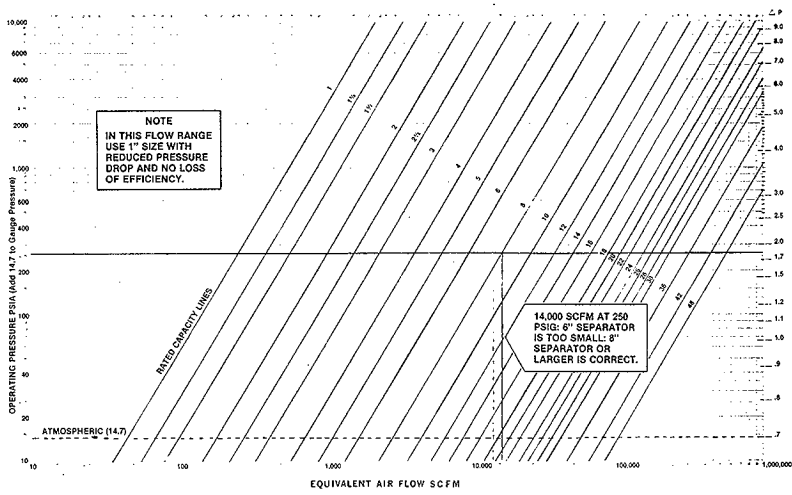


TYPE 36-L



TYPE 37-L

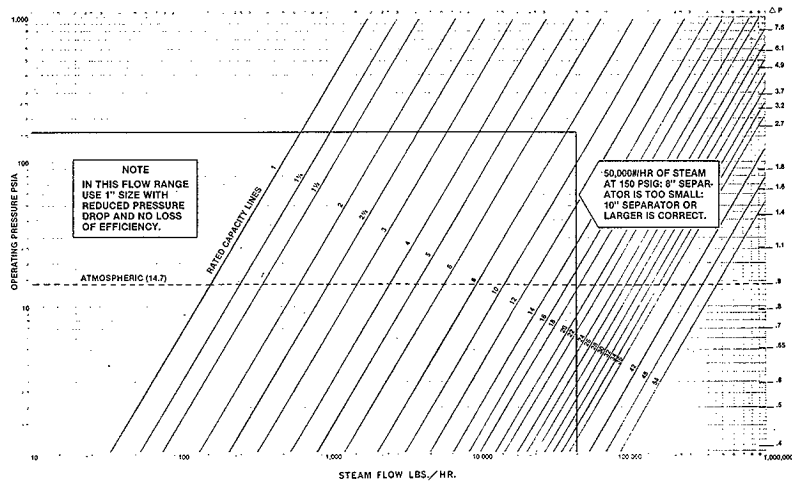




The Wright-Austin air flow chart is based on SCFM (cubic feet per minute of air measured at standard conditions of 14.7 psia and 60°F). Any of the operating conditions are varied from the above, request TB546 showing correction factors, conversions and pressure drop.

STEAM SELECTION & CAPACITY CHART

The values below represent maximum recommended STEAM FLOW (SATURATED) IN LBS. PER HOUR through standard Wright-Austin Separators.



For complete and larger chart showing pressure drop, request TB-547.



WRIGHT-AUSTIN COMPANY

WRIGHT-AUSTIN LIMITED
P.O. Box 7267
Windsor, Ontario N9C 3Z1
Phone: (519) 255-9740

GREAT BRITAIN
Vee Bee Limited
Old Wharf Rd., Stourbridge
W. Midlands, England, DY8 4LS
Phone: 44 384 378884
Telex: 337757
FAX: 44 384 374179

GENERAL OFFICE
3250 Franklin St., Detroit, Mich. 48207
Tel. (313) 259-1925 FAX (313) 259-1962

EXPORT DEPARTMENT
360 N. Michigan Ave., Suite 911
Chicago, Illinois 60601
Phone: (312) 263-3747
FAX: (312) 263-0448



WRIGHT-AUSTIN COMPANY

3250 FRANKLIN STREET, DETROIT, MICHIGAN 48207
PHONE (313) 259-1925 • FAX (313) 259-1962

Established in 1894

January 18, 1996

Subject: Drain Pipe on Serial # 15792 on PO # 95-455

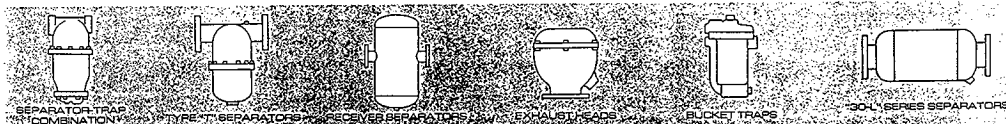
To Whom It May Concern,

All are records show that Sch. 40 pipe was used in the manufacturing of the pipe in question with the mill test report for that pipe being sent. If you feel the pipe is Sch. 80 the following mill test report is for the only Sch. 80 pipe that was in house at the time or manufacturing.

Daniel Channon
Ol. Insp.

VI. 22668 SUP. 089
SHT. 2034-2061
Bldg. mod 4

HNF-3116, Rev. 0
Page G-6



COURTNEY & NYE INC.

ENGINEERED PRODUCT SALES
232 2nd AVENUE SO., SUITE 104
KENT, WASHINGTON 98032
P.O. BOX 219
KENT, WASHINGTON 98035-0219
PHONE (206) 813-2144
FAX (206) 813-2182

January 31, 1996

Westinghouse Hanford
M/S G1-64
P.O. Box 1970
Richland, WA 99352

Attention: Mr. Bob Kitchen

Subject: DRAWINGS FOR WRIGHT-AUSTIN SEPARATORS

Reference: Your Order #WX1-XVR-78255
W-A Order #02848
C&N #95-455

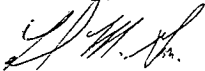
Dear Bob,

Enclosed you will find six (6) copies of the following revised certified drawings for the WRIGHT-AUSTIN SEPARATOR that was supplied on the purchase order referenced above.

- Material Certification for Sch 40
- Material Certification for Sch 80
- Letter explaining the materials used for this unit
- As built drawing

Thank you very much for your order. Please advise if there is anything further that you require from us.

Sincerely,



Leslie M. Grimm

Enclosure:

cc: C&N, OR - this page only

COURTNEY & NYE INC.

ENGINEERED PRODUCT SALES
232 2nd AVENUE SO., SUITE 104
KENT, WASHINGTON 98032
P.O. BOX 219
KENT, WASHINGTON 98035-0219
PHONE (206) 813-2144
FAX (206) 813-2182

September 21, 1995

Westinghouse Hanford Company
M/S G7-22
P.O. Box 888
Richland, WA 98352

Attention: Mr. Marv McCollom

Subject: DRAWINGS FOR WRIGHT-AUSTIN SEPARATORS

Reference: Your Order #WX1-XVR-78255
W-A Order #02848
C&N #95-455

Dear Marv,

Enclosed you will find six (6) copies of the following certified information for the WRIGHT-AUSTIN SEPARATOR being furnished on the purchase order referenced above.

1. Seismic Analysis Report
2. Material Test Report
3. ASME Form U-1A
4. Certificate of Conformance - Penetrant Inspection
5. Hydrostatic Test Certificate

Please note that Wright-Austin separators are self cleaning, have no moving parts and therefore, parts lists are not available. The separators are bolted, threaded or welded into the lines and are self-cleaning. The do not need lubrication or maintenance and therefore lubrication list, operating and maintenance manuals are also not available.

This order shipped Sept. 14, 1995.

Thank you very much for your order. Please let us know if we can be of any further assistance.

Sincerely,



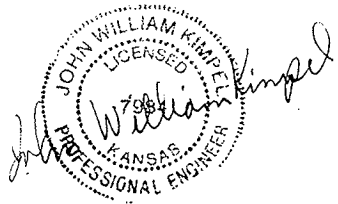
Leslie M. Grimm

Enclosure:

cc: Courtney & Nye - OR

**Wright-Austin Company
6 Inch Type "33-L" Gas/Liquid Separator
Seismic Analysis Report**

**Document No. 28042.100.01
Revision 0
August 30, 1995**



**Black & Veatch
Kansas City, Missouri**

SEISMIC ANALYSIS OF WRIGHT-AUSTIN 6 INCH TYPE "33-L" GAS/LIQUID SEPARATOR

INTRODUCTION

This report describes the seismic analysis of a Wright-Austin 6 Inch Type "33-L" Gas/Liquid Separator (nuclear non-safety related). Details of the separator are found on Wright-Austin drawing A-30486-1, revision A, Date 7-24-95.

DISCUSSION

Seismic analysis of the separator was performed in accordance with the "Uniform Building Code", 1991 Edition (UBC-91), Sections 2336 and 2337, Seismic Zone 2B.

An equivalent static lateral force of $F_p = 0.375W_p$ was applied at the center of mass of the separator. In the perpendicular horizontal direction a force of 30% of this value was applied. Forces due to the weight of the separator and the weight of water were also applied and combined with seismic forces as appropriate. Assembly weight of 264 pounds was furnished by Wright-Austin and the water weight was conservatively calculated assuming the vessel filled with water. Effects such as water sloshing and impingement on the separator are beyond the scope of the analysis and have not been considered.

The design code was taken to be the "Specification for Structural Steel Buildings, Allowable Stress Design and Plastic Design", June 1989, contained in the "Manual of Steel Construction" AISC ASD, Ninth Edition.

Seismic stresses in the four support legs (L 2 1/2 x 2 1/2 x 5/16) were computed and compared to the allowable values prescribed in the above code. Maximum shear stress in the support legs was computed and found to be very low (51 psi compared to an allowable value of 14,400 psi). The combined stress ratio (CSR) due to combined axial and bending stresses in the support legs was computed to be 0.266, significantly less than the allowable value of 1.0.

Seismic shear and uplift forces were computed for the anchor bolts at each baseplate and found to be very low. For practical considerations, it is recommended to use one 5/8" diameter A325 bolt for each baseplate.

Seismic stresses of the vessel, inlet and outlet piping, welds, etc., were not explicitly computed. By inspection seismic stresses of these components will be very low.

CONCLUSION

The resultant stresses created by a UBC-91 Zone 2B seismic loading are minimal. The performance of the Wright-Austin 6 Inch Type "33-L" Gas/Liquid Separator to such a loading is satisfactory.

REFERENCES

1. Specification W320P8.SP.1503, Revision 0, Date 12-16-94.
2. Wright-Austin Drawing A-30486-1, Revision A, Date 7-24-95
"6" TYPE "33-L" GAS/LIQUID SEPARATOR".
3. "Uniform Building Code", 1991 Edition (UBC-91)
4. "Manual of Steel Construction", AISC ASD, Ninth Edition.

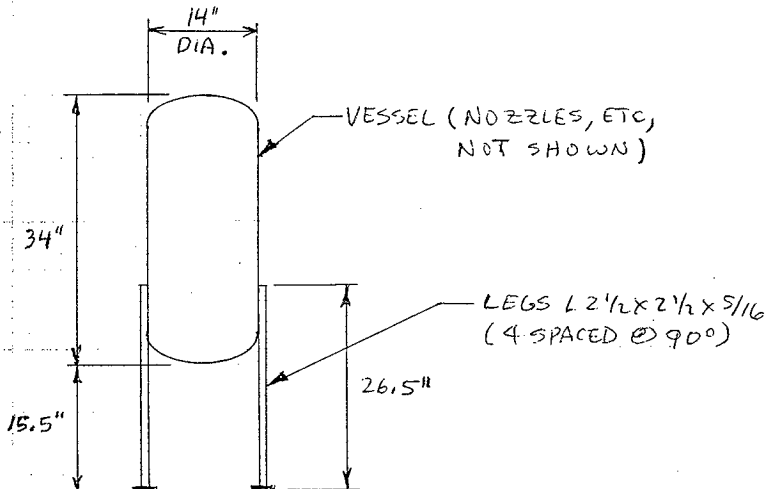
APPENDIX



Owner WRIGHT AUSTIN COMPANY
Plant _____ Unit _____
Project No. 28042.100 File No. _____
Title SEISMIC ANALYSIS OF MOISTURE SEPARATOR
6" TYPE "33-L"

Computed By JW Kimpel
Date 8-23 1995
Checked By MATTHEW CALLEE
Date 8-25 1995
Page 1 of 9

GEOMETRY



DO NOT WRITE IN THIS SPACE



Owner WRIGHT AUSTIN COMPANY Computed By JW Kimpel
 Plant _____ Unit _____ Date 8-23 1985
 Project No. 28042.100 File No. _____ Checked By ML
 Title SEISMIC ANALYSIS OF MOISTURE SEPARATOR Date 8-25 1985
6" TYPE "33-L" Page 2 of 9

WEIGHT

Approximate Assembly Weight = 264 #
 (per Wright Austin Company)

Assume vessel full of water (conservative)

$$\text{Approx Volume} = \frac{\pi}{4} (13.5'')^2 (30'') = 4294 \text{ in}^3$$

$$\text{Water Weight} = (4294 \text{ in}^3) \left(\frac{62.4 \text{ pcf}}{12^3} \right) = \underline{\underline{155 \#}}$$

Total Weight Vessel + Contents

$$= 264 \# + 155 \# = \underline{\underline{419 \#}}$$

DO NOT WRITE IN THIS SPACE



Owner WRIGHT AUSTIN COMPANY Computed By JWK
 Plant _____ Unit _____ Date 8-23 1995
 Project No. 28042.100 File No. _____ Checked By MA
 Title SEISMIC ANALYSIS OF MOISTURE SEPARATOR Date 8-25 1995
6" TYPE "33-L" Page 3 of 9

SEISMIC FORCES

UBC-91, Section 2336

$$F_p = Z I C_p W_p$$

$$Z = 0.20$$

Table 23-I, Zone 2B

$$I = 1.25$$

Table 23-L

$$C_p = 2 \times 0.75$$

Table 23-P

$$F_p = (0.20)(1.25)(2 \times 0.75) W_p = 0.375 W_p$$

$$W_p = 419\# \text{ (see previous page)}$$

$$F_p = (0.375)(419\#) = 157\# \quad \text{say } 160\#$$

$$30\% F_p = 0.3(157\#) = 47\# \quad \text{say } 50\#$$

Note: 100% of F_p shall be applied in one horizontal direction and 30% of F_p shall be applied in the other horizontal direction

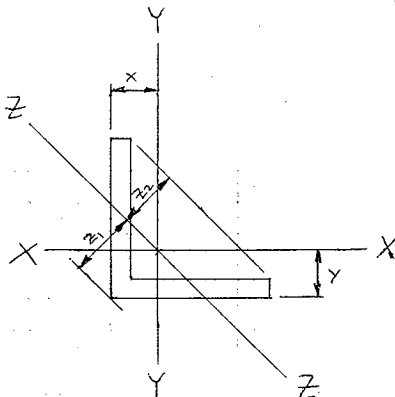
DO NOT WRITE IN THIS SPACE



Owner WRIGHT AUSTIN COMPANY
Plant _____ Unit _____
Project No. 28042.100 File No. _____
Title SEISMIC ANALYSIS OF MOISTURE SEPARATOR
6" TYPE "33-L"

Computed By JW King
Date 8-23 1995
Checked By MCL
Date 8-25 1995
Page 4 of 9

PROPERTIES L 2 1/2 x 2 1/2 x 5/16



PROPERTIES ABOUT GEOMETRIC AXES

$$\text{Area} = 1.460 \text{ in}^2$$

$$I_x = I_y = 0.849 \text{ in}^4$$

$$S_x = S_y = 0.482 \text{ in}^3$$

$$r_x = r_y = 0.761 \text{ in}$$

$$x = y = 0.740 \text{ in}$$

PROPERTIES ABOUT PRINCIPLE AXES

$$I_z = A r_z^2 = (1.46)(0.489)^2 = 0.349 \text{ in}^4$$

$$\bar{I}_z = I_x + I_y - I_z = 2(0.849) - 0.349 = 1.349 \text{ in}^4$$

$$z_1 = \sqrt{2}(0.740) = 1.047 \text{ in}$$

$$z_2 = \left(2\frac{1}{2} + \frac{5}{16}\right)\left(\frac{1}{\sqrt{2}}\right) - \sqrt{2}(0.740) = 0.942 \text{ in}$$

$$S_z = I_z / z_1 = 0.349 / 1.047 = 0.333 \text{ in}^3$$

$$r_z = \sqrt{I_z / A} = 0.489 \text{ in}$$

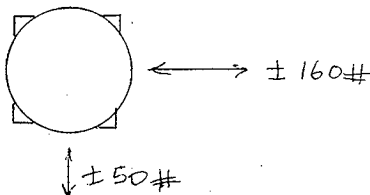
DO NOT WRITE IN THIS SPACE



Owner WRIGHT AUSTIN COMPANY Computed By JLVKimp/21
 Plant _____ Unit _____ Date 8-23 19 95
 Project No. 2800.100 File No. _____ Checked By MD
 Title SEISMIC ANALYSIS OF MOISTURE SEPARATOR Date 8-25 19 95
6" TYPE "33-L" Page 5 of 9

CHECK SHEAR IN ANGLES L 2 1/2 x 2 1/2 x 5/16

By inspection the following will be the critical case for shear.



Shear Force Per Leg

$$V = 160\# / 4 = 40\# / \text{leg}$$

Shear Area L 2 1/2 x 2 1/2 x 5/16

$$A_v = (2 1/2") (5/16") = 0.78 \text{ in}^2$$

Shear Stress

$$f_v = V / A_v = 40\# / 0.78 \text{ in}^2 = 51 \text{ psi} = \underline{\underline{0.05 \text{ ksi}}}$$

Allowable Shear Stress

$$F_v = 0.4 F_y = 0.4 (36 \text{ ksi}) = \underline{\underline{14.40 \text{ ksi}}}$$

$$f_v \ll F_v \text{ SO OK}$$

DO NOT WRITE IN THIS SPACE

P-GN-175A



Owner WRIGHT AUSTIN COMPANY

Plant _____ Unit _____

Project No. 28042.100

File No. _____

Title SEISMIC ANALYSIS OF MOISTURE SEPARATOR

6" TYPE "33-L"

Computed By JW Kimball

Date 8-23 19 95

Checked By ML

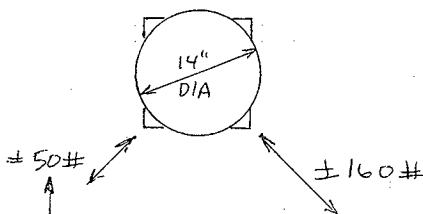
Date 8-25 19 95

Page 6 of 9

CHECK COMBINED AXIAL & BENDING

IN ANGLES L 2 1/2 X 2 1/2 X 5/16

By inspection the following will be the critical case for combined axial and bending.



(By inspection $\pm 50\#$ force will produce zero stress in legs under consideration)

Overturning Moment

$$\text{Height to c.g.} \approx 15.5" + \frac{34"}{2} = 32.5"$$

$$\text{O.T. Moment} = (160\#)(32.5") = 5,200\#"#$$

IN THIS SPACE

DO NOT WRITE



Owner WRIGHT AUSTIN COMPANY

Plant _____ Unit _____

Project No. 28042.100 File No. _____

Title SEISMIC ANALYSIS OF MOISTURE SEPARATOR
6" TYPE "33-L"

Computed By JWK/impel

Date 8-23 19 95

Checked By MCE

Date 8.25 19 95

Page 7 of 9

Axial Stress

$$P = \frac{\text{Seismic}}{14"} + \frac{\text{Ass'y Weight}}{4} + \frac{\text{Water Weight}}{4}$$

$$P = \frac{5,200\#}{14"} + \frac{264\#}{4} + \frac{155\#}{4}$$

$$= 372\# + 66\# + 39\# = 477\# \text{ per leg}$$

$$f_a = \frac{P}{A} = \frac{477\#}{1.46 \text{ in}^2} = 327 \text{ psi} = 0.33 \text{ KSI}$$

Assume Effective Length of Leg

$$= (15.5" + 26.5")/2 = 21"$$

$$\frac{K L}{r_z} \approx \frac{(1.0)(21")}{(0.489")} = 43$$

$$F_a = 18.95 \text{ KSI} \quad (\text{ASD 9th Ed, page 3-16})$$

$$\frac{f_a}{F_a} = \frac{0.33}{18.95} = 0.017 < 1 \quad \text{OK}$$

Bending Stress

$$M_z \approx (160\#/2)(21") = 1680 \text{ in}\cdot\#$$

$$f_{bz} = \frac{M_z}{S_z} = \frac{1680 \text{ in}\cdot\#}{0.333 \text{ in}^3} = 5040 \text{ psi} = 5.04 \text{ KSI}$$

Assume $F_{bz} = F_a = 18.95 \text{ KSI}$ (very conservative)

$$\frac{f_{bz}}{F_{bz}} = \frac{5.04 \text{ KSI}}{18.95 \text{ KSI}} = 0.266 < 1 \quad \text{OK}$$

DO NOT WRITE IN THIS SPACE

HUN-1/3A



Owner WRIGHT AUSTIN COMPANY Computed By TRK/ing
 Plant _____ Unit _____ Date 8-23 19 95
 Project No. 28042.100 File No. _____ Checked By MC
 Title SEISMIC ANALYSIS OF MOISTURE SEPARATOR Date 8-25 19 95
6" TYPE "33-L" Page 8 of 9

Bending Stress Due To Eccentric Axial Load

$$M_{zz} = (P)(e_1) = (477\# \text{ per leg})(1.047") = 500\#"$$

$$f_{bzz} = \frac{M_{zz}}{S_z} = \frac{500\#" }{0.333\text{in}^3} = 1500\text{psi} = 1.50\text{ KSI}$$

Assume $F_{bz} = F_a = 18.95\text{ KSI}$ (very conservative)

$$\frac{f_{bzz}}{F_{bz}} = \frac{1.50}{18.95} = 0.079 < 1 \quad \text{OK}$$

Combined Stresses

Check combined axial and bending stresses
due to seismic, dead weight, and water weight

$$\begin{aligned} CSR &= \frac{f_a}{F_a} + \frac{f_{bz}}{F_{bz}} + \frac{f_{bzz}}{F_{bz}} \\ &= \frac{0.33}{18.95} + \frac{5.04}{18.95} + \frac{1.50}{18.95} \\ &= 0.017 + 0.266 + 0.079 = \underline{\underline{0.363 < 1 \quad \text{OK}}} \end{aligned}$$

DO NOT WRITE IN THIS SPACE



Owner WRIGHT AUSTIN COMPANY
Plant _____ Unit _____
Project No. 280-12,100 File No. _____
Title SEISMIC ANALYSIS OF MOISTURE SEPARATOR
6" TYPE "33-L"

Computed By JW Kimpel
Date 8-23 1995
Checked By MD
Date 8.26 1995
Page 9 of 9

BASE PLATE BOLTS

Use one bolt per baseplate

$$\text{Maximum Shear} = 160\# / 2 = 80\# / \text{bolt}$$

(ie, assume shear resisted by two opposite legs)

Maximum Tension

$$\begin{array}{rcl} \begin{array}{c} \text{(up)} \\ \text{Seismic} \end{array} & \begin{array}{c} \text{Ass'y} \\ \text{Weight} \end{array} & \begin{array}{c} \text{Water} \\ \text{Weight} \end{array} \\ = -372\# & + 0.85 \left(66\# + 39\# \right) & = -283\# / \text{bolt} \\ & \uparrow & \text{(uplift)} \\ & \text{UBC-91} & \\ & 2337(a) & \end{array}$$

Above bolt forces are very low

Recommend 1- $\frac{5}{8}" \phi$ A325 Bolt each Baseplate

Allowable loads for $\frac{5}{8}" \phi$ A325 bolt

$$\text{Tension} \quad 13.5 \text{ kips} / \text{bolt} \gg 283\# \quad \text{OK}$$

$$\text{Shear} \quad 3.68 \text{ kip} / \text{bolt} \gg 80\# \quad \text{OK}$$

↑ Assume SC Class A, LSL (conservative)

DO NOT WRITE IN THIS SPACE

HEADQUARTERS:

795 REYNOLDS INDUSTRIAL PARK ROAD
GREENVILLE, PA 15115
PHONE (412) 646-1590
FAX (412) 646-1595 (248)

DAMASCUS-BISHOP

TULSEE COMPANY, INC.



CERTIFICATE OF TEST

MARZUGLIA GROUP



DATE

SHIP TO

SOLD TO

ITEM	QTY	IN	OUT	IN	OUT	IN	OUT	IN	OUT
1	1								

ADDITIONAL INFO.

NATURAL SPONTANEOUSLY ANNEALED AT 2,000 F FOR 1 HOUR PER THICK OF THICKNESS AND WATER
DUTY CYCLES BEING RUN F IN LESS THAN 3 MINUTES.

PO BOX 1180, RT. 30 & MAIN ROAD
FRANZER, PA 16036
PHONE (810) 647-3460
FAX (810) 647-3540

HILL ORDER NO.

5-1051-81

PURCHASE ORDER NO.

614954

DATE SHIPPED

07/21/85

SPECIFICATIONS

WEIBEL ASTM A312-572 AND/OR
ASME SA312-92 304L

OTHER SPECIFICATIONS

ITEM	TYPE	QTY	SA	WCH NO.	CARBON	WAGE	PHOS	SULPHUR	SILICON	CHROMIUM	NICKEL	COBALT	11
13	TP304L/TP304L	10	142821	.023	1.51	.029	.015	.57	18.18	9.81	.35	.32	
28	TP304L/TP304L	48	82735	.023	1.48	.028	.017	.78	18.20	8.45	.29	.27	
	TP304L/TP304L	40	885314	.024	1.83	.025	.016	.47	18.29	8.34	.33	.48	

ITEM	ROUNDED DIMENSIONS	YIELD STRENGTH (PSI)	TENSILE STRENGTH (PSI)	ELONGATION	HARDNESS (IF APPLICABLE)	MELT SOURCE (IF APPLICABLE)	PROCES	FOOTAGE
15	878	30,500	85,200	51%	1000	0	75	525'
29	278	35,600	79,700	63%	2500		5	104'
	862	75,400	91,700	55%	2340			

WE CERTIFY THAT THE CHEMICAL,
PHYSICAL OR MECHANICAL TESTS
REPORTED HEREIN ARE CORRECT
AS SHOWN ON OUR RECORDS.

DAMASCUS

[Signature]
Q.C. MANAGER

DD 422

AST AVESTA SHEFFIELD PIPE
 AVESTA SANDVIK TUBE, INC.
 Rt. 2, Box 1A, Hwy. 301 N.
 Wildwood, FL 34785

Material Test Report

BUYER ORDER NO.

554392

DATE SHIPPED

8-25-94

MILL ORDER NO.

C056649

3095 1-13,11,12

10,1

ITEM	QUANTITY	DESCRIPTION	SPECIFICATIONS & PROCEDURES
5050DD	104' 9"	6" SCH 40S NPS TP316/TP316L	ASTM A312-93, ASME SA312-93,Welded
1320BD	524' 7"	4" SCH 40S NPS TP304/TP304L	ASTM A312-93, ASME SA312-93,Welded
5050BD	94' 2"	6" SCH 40S NPS TP304/TP304L	ASTM A312-93, ASME SA312-93,Welded
1310BD	627' 7"	4" SCH 10S NPS TP304/TP304L	ASTM A312-93, ASME SA312-93,Welded
0400DD	210' 0"	1/2" SCH 10S NPS TP316/TP316L	ASTM A312-93, ASME SA312-93,Welded

ITEM	HEAT NO.	PLATE HEAT ANAL.	PLATE PROC. ANAL.	WELD ANAL.	CHEMICAL ANALYSIS										
					C	Mn	P	S	Si	Cr	Ni	Mo	N ₂	Ti	Cb/Ta
0500DD	9712				.017	1.78	.027	.003	.56	17.02	11.92	2.20			
320BD	9699				.010	1.77	.027	.002	.52	18.14	9.87				
	9512				.014	1.86	.027	.001	.46	18.19	9.73				
050BD	716735				.021	1.76	.030	.014	.43	18.16	8.32				
310BD	716707				.024	1.80	.024	.012	.42	18.21	8.78				
	A2800				.014	1.37	.024	.009	.46	18.30	9.10				
	916694				.021	1.74	.029	.013	.38	18.49	8.22				
04	714839				.019	1.81	.027	.016	.40	16.44	10.24	2.08			

MECHANICAL TESTS												
ITEM	HEAT NO.	PLATE	PIPE	YIELD PSI	TENSILE PSI	EL IN 2"	HARD	HYDRO T.P.	FLARE	FLNG	FLAT	GUIDED BENDS FLAT/90°/180°
0500DD	9712			41,290	80,086	50		1300				ok
320BD	9699			40,110	82,600	48		1600			ok	
	9512			35,700	83,390	56		1600			ok	
050BD	716735			48,592	89,953	44		1300				ok
310BD	716707			41,180	87,000	56		800			ok	
	A2800			46,649	89,639	52		800			ok	
	916694			44,186	87,860	54	RB75	800			ok	
040DD	714839			46,500	85,600	61	RB80	2500			ok	

CERTIFICATION/REMARKS

CAUTION: "Processing that produces fumes and dust may cause respiratory disease: Especially alloys containing Chromium and Nickel."

HEAT TREATMENT

Solution annealed at a minimum of 1900°F and water quenched to below 800°F within 3 minutes.

WE CERTIFY THAT THE ANALYSIS FIGURES ARE CORRECT AS CONTAINED IN THE RECORDS OF THE COMPANY AND THAT THE MATERIAL IS FREE FROM MERCURY AND LOW MELTING ALLOY CONTAMINATION.



Sworn and subscribed to before me this _____

HNF-3116, Rev. 0
 Page G-24

John M. Cahery
 QUALITY CONTROL DEPARTMENT

TRINITY INDUSTRIES, INC.
HEAD DIVISION
11861 MOSTELLER RD * CINCINNATI OH 45241 * (513)-771-2300
MTR COVER LETTER

WRIGHT-AUSTIN
3245 WIGHT ST
DETROIT MI 48207-4347

ATTN : Q. C. MANAGER

REFERENCE : CUSTOMER P/O 442 , TAG #
TRINITY S/O 2-23974

GENTLEMEN :

ATTACHED ARE COPIES OF MILL TEST REPORTS FOR THE FOLLOWING MATERIAL
PROVIDED ON YOUR REFERENCED PURCHASE ORDER.

HEADS FROM STOCK
2-SA240-304L ELLIPTICAL HEAD 14.0000 OD 0.1875 THICK
WITH 2.8125 SF.

HEAT NUMBER

2522462-A5103000

ALL HEADS WERE COLD FORMED AND ARE IN COMPLIANCE WITH REGULATION
UG - 81 AND UG - 79 AS STATED IN SECTION VIII DIVISION I
OF THE ASME BOILER AND PRESSURE VESSEL CODE. HEADS WERE FORMED
WITHOUT COMING IN CONTACT WITH MERCURY OR ANY OF IT'S COMPOUNDS.

IF YOU HAVE ANY FURTHER QUESTIONS CONCERNING MILL TEST REPORTS
ONLY, PLEASE CONTACT ME IN CINCINNATI, OHIO AT 1-800-543-1644.

VERY TRULY YOURS,

Charlie Bryant
TRINITY INDUSTRIES, INC
HEAD DIVISION 8/11

8/10/95

JUN 30 '95 8:29 FR WASHINGTON STEEL 112 228 9893 TO 17084394657

P.02/

166163

**WASHINGTON
STEEL**

A LUKENS COMPANY

P.O. Box 494, Woodland & Griffith Aves.
Washington, PA 15301-0494
412-222-8000 or 800-705-4960

(413523

CERTIFICATE OF ANALYSIS

TO: WASHINGTON SPECIALTY METALS
1400 EAST LAKE COOK RD
SUITE 150
BUFFALO GROVE, ILLINOIS 60089

DATE: 06/24/95

CUSTOMER'S W3539
P.O. NO. MILL ORDER NO. X2275

TYPE 304L FINISH HRAP ITEM 01
SIZE 1.875 X 40 X CL PCS. 2

ASTM-A-240-93D ASME-SA-240-92 ASTM-A-167-93 QQS-766-D-COND. A
MATERIAL IS FREE FROM MERCURY CONTAMINATION.
THIS ANALYSIS MEETS THE REQUIREMENTS OF TYPE 304.
MIN. SOLUTION ANNEALED TEMP. 1925 NO WELD REPAIRS WERE PERFORMED.

CAUTION: PROCESSING THAT MAKES FUMES, DUST, OR SOLUTIONS MAY CAUSE LUNG DISEASE. SEE MATERIAL SAFETY DATA SHEET
SUPPLIED TO YOUR PURCHASING DEPARTMENT FOR FURTHER INFORMATION.

HEAT #	C	MN	P	S	SI	CR	NI	CU	CO	N	MO
252262	.013	1.47	.028	.010	.49	10.29	9.03	.22	.16	.09	.30

COIL #	YIELD PSI	ULTIMATE PSI	% EL IN 2"	HARDNESS ROCKWELL	IC	BENDS
15102999(1)	43,220	86,930	53.8	B02.7	OK	OK
15103000(1)	44,200	89,190	56.5	B02.2	OK	OK

TOTAL WEIGHT OF SHIPMENT 44,930 IC = INTERGRANULAR CORROSION

SI values indicate capability of the tests to meet or exceed the listed specifications.

Any and willfully falsifying or concealing a material fact on this making false or fictitious or fraudulent entries on this form constitute a felony punishable under federal law.

I hereby certify that the above figures are correct as contained in the records of Washington Steel Corporation.

Regis R. Mahoney
METALLURGICAL DEPARTMENT
Authorized signature per

06/1/95

AVESTA SHEFFIELD PIPE
 STA SANDVIK TUBE, INC.
 2, Box 1A, Hwy. 301 N.
 Wood, FL 34785

Material Test Report

BUYER ORDER NO.

80-S-34688

DATE SHIPPED

7-5-94

MILL ORDER NO.

C054472

2955 1-4

EM	QUANTITY	DESCRIPTION	SPECIFICATIONS & PROCEDURES
BP	302' 9.25'	14" SCH 10(250)NPS Tp304/304L 14.000" x .250" WALL	ASTM A312-93, ASME SA312-92, Welded

EM	HEAT NO.	PLATE HEAT ANAL.	PLATE PROD. ANAL.	WELD ANAL.	CHEMICAL ANALYSIS											
					C	Mn	P	S	Si	Cr	Ni	Mo	N ₂	Ti	Cb/Ta	
3P	241658				.017	1.53	.031	.016	.46		18.15	9.00				

MECHANICAL TESTS										GUIDED BENDS	
EM	HEAT NO.	PLATE	PIPE	YIELD PSI	TENSILE PSI	EL' IN 2"	HARD	HYDRO	550	FACE	ROOT
BP	241658			43,802	86,997	.50					

This report, in which this stamp is affixed, is a copy of the original supplier's test report. There is indicated, not only the complete identification of this material but also a record of tests made in accordance with specification requirements. If several items are shown in this report, those items which are shipped to you are checked (v) as being pertinent. We certify herewith that the material supplied to you is completely identifiable by this document.

Ord. P.O. 2744
 Part No. 40-201621
 LTG Order No. 40447
 Cn. 8-7
 O.C. Signature MW

ok

CERTIFICATION/REMARKS

ION: "Processing that produces fumes and dust may cause respiratory disease: Especially alloys containing Chromium and Nickel."

HEAT TREATMENT

Solution annealed at a minimum of 1900°F and water quenched to below 800°F within 3 minutes.

WE CERTIFY THAT THE ANALYSIS FIGURES ARE CORRECT AS CONTAINED IN THE RECORDS OF THE COMPANY AND THAT THE MATERIAL IS FREE FROM MERCURY AND LOW MELTING ALLOY CONTAMINATION.

Q.C. REVIEWED
 7/11/94 PJL

John H. Vukobratovic

FORM U-1A MANUFACTURER'S DATA REPORT FOR PRESSURE VESSELS
(Alternate Form for Single Chamber, Completely Shop-Fabricated Vessels only)
As Required by the Provisions of the ASME Code Rules, Section VIII, Division 1

HNF-3116, Rev. 0
Page G-28

1. Manufactured and certified by WRIGHT- AUSTIN COMPANY 3250 Franklin Street, Detroit, Michigan 48207
(Name and address of manufacturer)
2. Manufactured for COURTNEY & NYE, PO BOX 9, HILLSBORO. OR. 97123
(Name and address of purchaser)
3. Location of installation UNKNOWN
(Name and address)
4. Type: Vertical 15792 ----- A-21968 10700 1995
(Hortiz. or vert. tank) (Mfg'r's serial no.) (CRN) (Drawing no.) (Nat'l. Bd.No.) (Year built)
5. The chemical and physical properties of all parts meet the requirements of material specifications of the ASME BOILER AND PRESSURE VESSEL CODE. The design, construction and workmanship conform to ASME Rules, Section VIII, Division 1: 1992
Year
- to 12-31-94 -----
Addenda (Date) Code Case Nos. Special Service per UG-120(d)
5. Shell: SA-312Tp.304L 1/4" ----- 1' - 1 1/2" 1' - 10 5/8"
Matl. (Spec. No., Grade) Nom. Thk. (in.) Diam. I.D. (ft. & in.) Length (overall) (ft. & in.)
7. Seams: UW12(1) None 70% ----- UW12(1) None One
Long. (Welded, Dbl., Sngl., Lap, Butt) R.T. (Spot or Full) Eff. (%) H.T. Temp. (F) Time (hr) Girth (Welded, Dbl., Sngl., Lap, Butt) R.T. (Spot, Partial, or Full) No. of Courses
3. Heads: (a) Matl. SA-240Tp.304L (b) Matl. SA-240Tp.304L
(Spec. No., Grade) (Spec. No., Grade)

Location (Top, Bottom, Ends)	Minimum Thickness	Corrosion Allowance	Crown Radius	Knuckle Radius	Elliptical Ratio	Conical Apex Angle	Hemispherical Radius	Flat Diameter	Side to Pressure (Convex or Concave)
a) Top	.125"	---	---	---	2:1	---	---	---	Concave
b) Bottom	.125"	---	---	---	2:1	---	---	---	Concave

If removable, bolts used (describe other fastenings) -----

3. MAWP: FV 15 ----- psi at max. temp 200 °F
Min design metal temp. *-20 of at FV 15 psi. Hydro., pneu. or comb. test pressure 29 psi.

10. Nozzles, inspection and safety valve openings:

Purpose (Inlet, Outlet, Drain)	No.	Diam. or Size	Type	Matl.	Nom. Thk.	Reinforcement Matl.	How Attached	Location
Inlet/Outlet	2	6"	CL150FLG.	SA312/304L	.280"	Inherent	UW16.1(C)	---
Drain	1	1 1/2"	CL150FLG.	SA312/304L	.145"	Inherent	UW16.1(C)	---
Insp. Opening	1	1 1/2"	THD'DCPLG	SA182F 304	3000#	Inherent	UW16.1(Y-2)	---
Other	1	1/2"	THD'DCPLG	SA182F 304	3000#	Inherent	UW16.1(Y-2)	---

1. Supports: Skirt No 'Lugs 2 Legs 4 Other ----- Attached SHELL WELDED
(Yes or no) (No.) (No.) (Describe) (Where and How)

2. Remarks: Manufacturer's Partial Data Reports properly identified and signed by Commissioned Inspectors have been furnished for the following items of this report:

(Name of part, item number, Mfg'r's name and identifying stamp)

6" TYPE "33L" GAS/LIQUID SEPARATOR

UHA-51a

** FACTORY MUTUAL ENGINEERING ASSOCIATION

CERTIFICATE OF SHOP COMPLIANCE

We certify that the statements made in this report are correct and that all details of design, material, construction, and workmanship of this vessel conform to the ASME Code for Pressure Vessels, Section VIII, Division 1. "U" Certificate of Authorization No 1070 expires Feb. 28, 1998

Date 8/30/95 Co. name WRIGHT- AUSTIN COMPANY Signed Daniel Chason
(Manufacturer) (Representative)

CERTIFICATE OF SHOP INSPECTION

Vessel constructed by WRIGHT- AUSTIN COMPANY at 3250 Franklin Street, Detroit, Michigan 48207
the undersigned, holding a valid commission issued by The National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Michigan and employed by Arkwright Mutual Insurance Company of Norwood, Mass have inspected the component described in this Manufacturer's Data Report on 8/30, 19 95 and state that, to the best of my knowledge and belief, the Manufacturer has constructed this pressure vessel in accordance with ASME Code, Section VIII, Division 1. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the pressure vessel described in this Manufacturer's Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 8/30, 19 95 Signed [Signature] Commissions [Signature]
(Authorized Inspector) (Nat'l Board (incl. endorsements) State, Prov. and No.)

WRIGHT-AUSTIN COMPANY



3250 FRANKLIN STREET, DETROIT, MICHIGAN 48207
PHONE (313) 259-1925 • FAX (313) 259-1962

Established in 1894

HYDROSTATIC TEST CERTIFICATE

Wright-Austin 6" Type "33 L" Receiver/ Separator
Carbon Steel (FV TO 15 PSI @ 200°F)

Reference: COURTNEY & NYE
PO BOX 9
HILLSBORO, OR. 97123

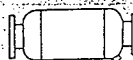
YOUR PURCHASE ORDER #: 95-455
OUR ORDER #: 02848
SERIAL #: 15792
Date: 8/30/95

We, the Wright-Austin Company certify that the
6" Type '33 L' Separator supplied on the above
referenced purchase order, was hydrostatically tested, per ASME
Code Section VIII, Division 1, UG99, at 29 PSI for 20 minutes
with no apparent leakage.

Daniel Charron

Daniel Charron
Q.C. Inspector

HNF-3116, Rev. 0
Page G-29



WRIGHT-AUSTIN COMPANY



3250 FRANKLIN STREET, DETROIT, MICHIGAN 48207
PHONE (313) 259-1925 • FAX (313) 259-1962

Established in 1894

CERTIFICATE OF CONFORMANCE PENETRANT INSPECTION

Serial Number: 15792

Date: 9/1/95

All penetrant inspection was accomplished per ASME CODE Section V, and found to be acceptable.

Penetrant
Cleaner
Developer

DP-40
DR-61
100-NF

Before Load Test

Penetrant Dwell Time: 10 Minutes

Developer Dwell Time: 2 Minutes

Q. C. Inspection: David Chason

After Load Test

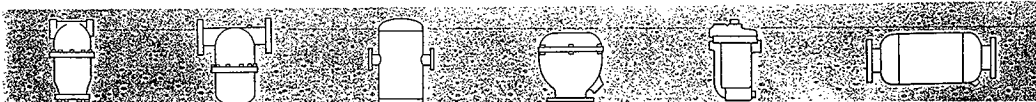
Penetrant Dwell Time: 10 Minutes

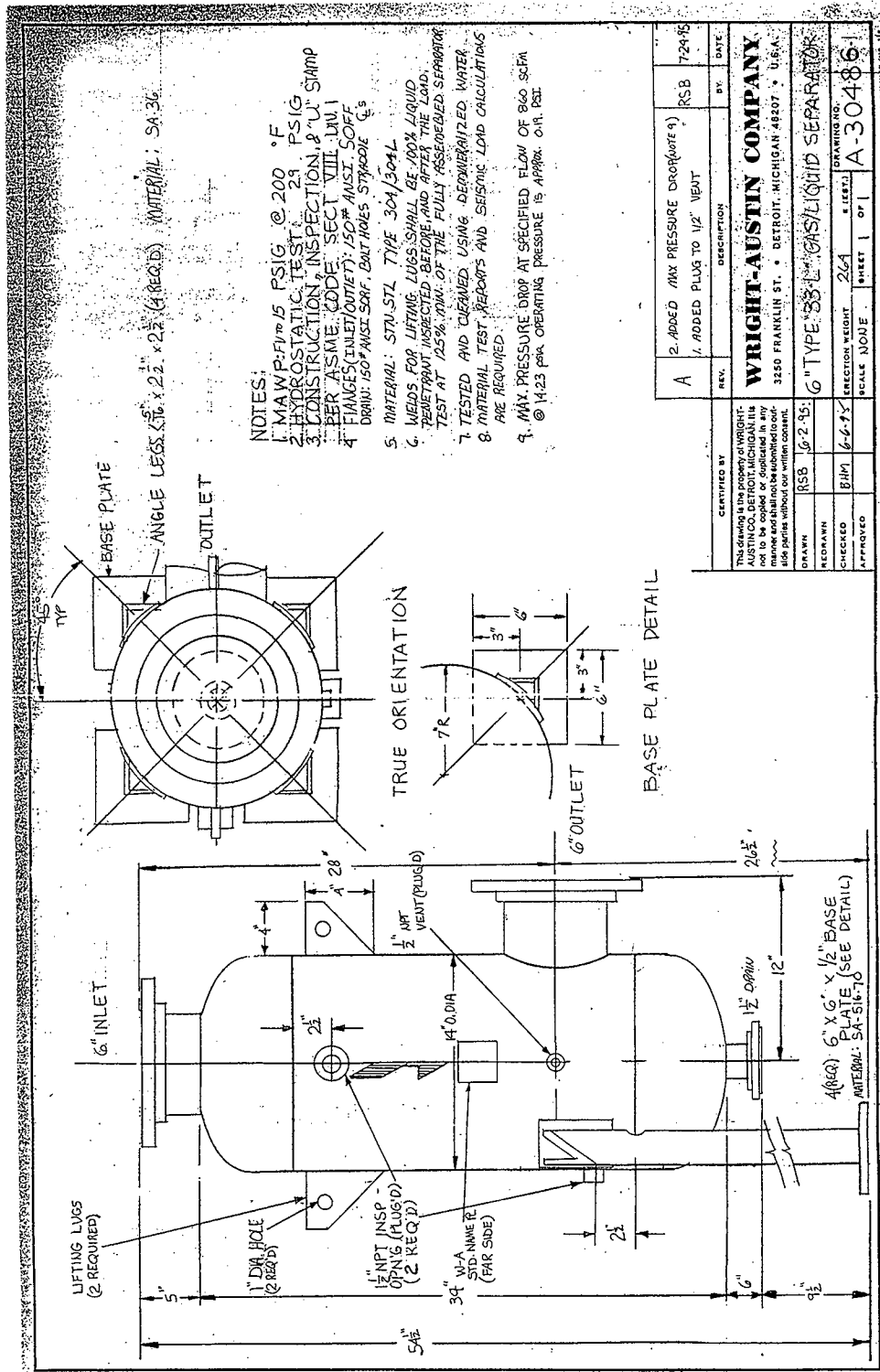
Developer Dwell Time: 2 Minutes

Q. C. Inspection: David Chason

Unit Weight: 245 lbs.

Load Test Weight: 307 lbs.





CERTIFIED BY	REV.	DESCRIPTION	BY	DATE
	A	2. ADDED MAX PRESSURE DROP (NOTE 9)	RSB	7/24/95
		1. ADDED PLUG TO 1/2" VENT		
WRIGHT-AUSTIN COMPANY 3250 FRANKLIN ST. • DETROIT, MICHIGAN 48207 • U.S.A.				
DRAWN: RSB CHECKED: BMM APPROVED:	REV: 02-95 SECTION WEIGHT: 264 SCALE: NONE	SHEET: 1 OF 1 DRAWING NO: A-30486	6" TYPE 304L GAS/LIQUID SEPARATOR	

HNF-3116 Rev 0

APPENDIX - H

Heater Drawings and Qualification Report

ELECTRICAL DEVICE & WIRING CHECK REPORT

Unit Tag No.: K0701

Date: 4-16-96

S/A 15/40

DEVICE CHECK

ACCEPTABLE

UNACCEPTABLE

CONTACT CONFIGURATION
OF RELAYS

✓

CONTACT CONFIGURATION
OF CONTROL & INSTRUMENT
SWITCHES

✓

CONTACT OPERATION

✓

SPRING RETURN OPERATION

✓

WIRING CHECK

ACCEPTABLE

UNACCEPTABLE

POINT TO POINT CHECK

✓

CONTINUITY CHECK

✓

Signed: (Technician) E. L. C. D. [Signature]

(Q.C.) 203 [Signature]

Approved: (Eng.) [Signature] 4/96

ELLIS & WATTS
BATAVIA, OHIO 45103

SIZE
A

CAGE CODE
98437

TEST REPORT

PAGE

REV.

ELECTRICAL DEVICE & WIRING CHECK REPORT

ENG 253

ELECTRIC HEATING COIL FUNCTIONAL TEST REPORT

ENG-325
Rev. 2

E&W Heating Coil P/N K0701-2248

Mfg. Model No. 376-246-11-1 (AC121395-00JH)

Mfg Serial No. N/A

- Visual Inspection: ☒ Accept (Check)
- Circuit Continuity Test: Control Circuit ☒ Accept (Check)
Heater Circuit ☒ Accept (Check)
- Step controller or SCR (if applicable):
Acceptance Criteria - proportional control of heater stages
☒ Accept ☐ Not Applicable (Check one)
- Power Lead Voltage and Amperage:

Record:	Voltage	Amperage
L1	<u>482</u>	<u>2.2</u>
L2	<u>486</u>	<u>2.3</u>
L3	<u>480</u>	<u>2.2</u>

Acceptance Criteria -

Voltage High Limit = Nameplate Voltage x 1.07 = 513.6 VAC
Voltage Low Limit = Nameplate Voltage x 0.93 = 446.4 VAC

Amperage High Limit = (Nameplate Wattage x 1.05) / (1.73 x
Voltage Low Limit) = 3.719 Amps
Amperage Low Limit = (Nameplate Wattage x 0.95) / (1.73 x
Voltage High Limit) = 2.138 Amps

☒ Accept (Check)

List Test Equipment used including ID Numbers and Calibration date:

4339 Due 10-16-96

7623 Due 5-18-96

Inspection Performed By: Ed C Deming Ellis & Watts 4-16-96

E&W QA Witnessed By: Meo B ELLIS & WATTS 4-16-96

QA Witnessed By: N/A N/A N/A

SIGNATURE

COMPANY

DATE

ELLIS & WATTS
BATAVIA, OHIO 45103

SIZE
A

CAGE CODE
98437

REPORT NO.

PAGE

REV.

ELECTRIC HEATING COIL FUNCTIONAL
TEST REPORT (SEE ENG-277)

HNF-3116 Rev 0

APPENDIX - I

Housing Drawings

HNF-3116 Rev 0

APPENDIX - J

HEPA and Adsorber Clamping Device Drawings

ELLIS & WATTS

(513) 752-9000

DIVISION OF DYNAMICS CORPORATION OF AMERICA

(513) 752-4545

FACSIMILE COMMUNICATION**TO:** Numatec Hanford Co. **DATE:** July 21, 1998**ATTENTION:** Beth Vickstrom **MESSAGE NO.:** _____**FAX NO.:** 509-372-0504**NUMBER OF PAGES(INCLUDING COVER SHEET**2/16**FROM:** Michael A. Doersam**RE:** Revised drawing

Dear Beth,

Attached is a copy of our factory visual inspection report for our project K0701. The stamp in the "Performed By" column is the stamp of our quality assurance inspector. A Hard copy of this report will be mailed to you today.

Regarding the clamping devices for the HEPA filters and Type II adsorber, the clamping device is considered proprietary information of Ellis & Watts. The drawings are on file as our facility for your review.

If you have any questions please do not hesitate to give me a call.

Regards,



Ellis & Watts

Michael A. Doersam

OPERATOR: Mike Doersam **FAX:** (513) 752-4545

4400 Glen Willow Lake Lane, Balawin, Ohio 45103

C:\OFFICE\WPWIN\WPD\DOCS\FAX\BETHV.WPD

HNF-3116 Rev 0

APPENDIX - K

Manifold Drawings

July 14, 1998

Hanford Numetech
12 Jawin, Room 504S
Richland, WA 99352

Attn: Ms. Beth Vickstrom, MS B4-51

Reference: HEPA Test Section Qualification

Dear Ms. Vickstrom:

Attached you will find both a copy of our In-Place Test Section Qualification Procedure and a copy of the completed Test Report. The E&W In-Place Test Section is available in filter arrangements from 1 x 1 up to 1 x 4. The test section that was qualified was a 1 x 4 arrangement. The four filter wide test section has individual injection and sampling ports for each one of the four filters. Each section of the four wide test section was tested and the results verified the E&W test section met the requirements of ASME N509. Each section of our four wide test section meets the requirements of $\pm 20\%$ of the calculated average reading (ASME N510, para 9.6). A test section for only one filter wide would demonstrate similar results.

Finally, the E&W in-place test section design is considered proprietary information. The complete shop drawings are available at our facility for your review. If you have any additional questions or need any additional information please do not hesitate to contact us.

Sincerely,



ELLIS & WATTS
Michael A. Doersam
Engineering Manager, Power Plant










HNF-3116 Rev 0

APPENDIX - L

Factory Visual Inspection Report











MANUFACTURING AND QUALITY PLAN

JOB NO: K0701MODEL NO: ACTCUSTOMER: Westinghouse HanfordSERIAL NO: 15166PRODUCT NAME: Air Clean Up Train

BASE WELDMENT AND DETAILS	PERFORMED BY	DATE
1. Fabricate per released E&W drawing K0701-0402, Rev. 0 and K0701-0402-1, Rev. 0 .		2-27-96
2. Check dimensions at fix-up in accordance with drawing (see step 1 for dwg. no.).		3-1-96
3. Welding to be performed per approved procedure SM-12, Rev. 4.		3-5-96
4. Welds to be inspected for correct location and proper size per drawing (see step 1 for drawings no.).		3-5-96
→ 5. Visually inspect welds per QA-111A, Rev. 8.		3-5-96
6. Verify and record welding operator initials. <u>P.T. # 1214</u>		2-27-96
7. Record weld filler metal heat number. <u>V38585 P.O. 67446</u>		2-27-96
8. Remove all excess splatter and slag from welded area. Clean all exterior welds and/or as noted on the drawings.		3-5-96
9. Remove all burrs and sharp edges.		3-5-96

MANUFACTURING AND QUALITY PLAN











JOB NO: K0701MODEL NO: ACTCUSTOMER: Westinghouse HanfordSERIAL NO: 15166PRODUCT NAME: Air Clean Up Train

FILTER SUPPORT WELDMENT AND DETAILS	PERFORMED BY	DATE
1. Fabricate per released E&W drawing K0701-0403, Rev. <u>A</u> and K0701-0403-1, Rev. <u>A</u> .		3-16-96
2. Check dimensions at fix-up in accordance with drawing (see step 1 for dwg. no.).		3-15-96
3. Welding to be performed per approved procedure SM-12, Rev. 4.		3-15-96
4. Welds to be inspected for correct location and proper size per drawing (see step 1 for drawings no.).		3-15-96
→ 5. Visually inspect welds per QA-111A, Rev. 8.		3-15-96
6. Verify and record welding operator initials. <u>P.T. = 1214</u>		3-16-96
7. Record weld filler metal heat number. <u>#038585 P.O. 107446</u>		3-16-96
8. Remove all excess splatter and slag from welded area. Clean all exterior welds and/or as noted on the drawings.		3-15-96
9. Remove all burrs and sharp edges.		3-15-96
Q.A. NOTE: FILTER SUPPORT WELDMENT COMPLETE EXCEPT ITEMS #047 GUSSET AND FORMED ANGLE TO BE LOCATED AT ASSY. SEE NOTE ON DWG. K0701 - 0403 2025 CLO		4-15-96

2

MANUFACTURING AND QUALITY PLAN










JOB NO: K0701MODEL NO: ACTCUSTOMER: Westinghouse HanfordSERIAL NO: 15166PRODUCT NAME: Air Clean Up Train

PLATFORM WELDMENT AND DETAILS	PERFORMED BY	DATE
1. Fabricate per released E&W drawing K0701-0404, Rev. <u>B</u> and K0701-0404-1, Rev. <u>B</u> .		3.12.96
2. Check dimensions at fix-up in accordance with drawing (see step 1 for dwg. no.).		3.25.96
3. Welding to be performed per approved procedure SM-12, Rev. 4.		3.25.96
4. Welds to be inspected for correct location and proper size per drawing (see step 1 for drawings no.).		3.25.96
→ 5. Visually inspect welds per QA-111A, Rev. 8.		3.25.96
6. Verify and record welding operator initials. <u>P.T. # 1214</u>		3.12.96
7. Record weld filler metal heat number. <u># J38585 P.O. 67446</u>		3.12.96
8. Remove all excess splatter and slag from welded area. Clean all exterior welds and/or as noted on the drawings.		3.25.96
9. Remove all burrs and sharp edges.		3.25.96
Q.A. NOTE: PLATFORM WELDMENT COMPLETE EXCEPT ITEM 6 ANGLE & ITEM 7 BRACKET TO BE LOCATED AT ADDY. REF DWG. K0701-0404 20W 200		4.15.96

3










MANUFACTURING AND QUALITY PLAN

JOB NO: K0701 MODEL NO: ACTCUSTOMER: Westinghouse Hanford SERIAL NO: 15166PRODUCT NAME: Air Clean Up Train

FAN BASE WELDMENT	PERFORMED BY	DATE
1. Fabricate per released E&W drawing K0701-0405, Rev. <u>A</u> .		3-25-90
2. Check dimensions at fix-up in accordance with drawing (see step 1 for dwg. no.).		3-26-90
3. Welding to be performed per approved procedure SM-12, Rev. 4.		3-27-90
4. Welds to be inspected for correct location and proper size per drawing (see step 1 for drawings no.).		3-27-90
→ 5. Visually inspect welds per QA-111A, Rev. 8.		3-27-90
6. Verify and record welding operator initials. <u>P.T. # 1214</u>		3-25-90
7. Record weld filler metal heat number. <u># J38585 P.O.L. 7440</u>		3-25-90
8. Remove all excess splatter and slag from welded area. Clean all exterior welds and/or as noted on the drawings.		3-27-90
9. Remove all burrs and sharp edges.		3-27-90










MANUFACTURING AND QUALITY PLAN

JOB NO: K0701MODEL NO: ACTCUSTOMER: Westinghouse HanfordSERIAL NO: 15166PRODUCT NAME: Air Clean Up Train

HEATER BOX ASSEMBLY AND DETAILS		PERFORMED BY	DATE
1.	Fabricate per released E&W drawing K0701-0407, Rev. <u>Ø</u> and K0701-0407-1, Rev. <u>Ø</u> .		4.10.96
2.	Check dimensions at fix-up in accordance with drawing (see step 1 for dwg. no.).		4.10.96
3.	Welding to be performed per approved procedure SM-10, Rev. 4.		4.10.96
4.	Welds to be inspected for correct location and proper size per drawing (see step 1 for drawings no.).		4.10.96
→ 5.	Visually inspect welds per QA-111A, Rev. 8.		4.10.96
6.	Verify and record welding operator initials. <u>S.C. # 1,007</u>		4.9.96
7.	Record weld filler metal heat number. <u>#7967 P.O. 302851</u>		4.9.96
8.	Remove all excess splatter and slag from welded area. Clean all exterior welds and/or as noted on the drawings.		4.10.96
9.	Remove all burrs and sharp edges.		4.10.96










MANUFACTURING AND QUALITY PLAN

JOB NO: K0701 MODEL NO: ACT
CUSTOMER: Westinghouse Hanford SERIAL NO: 15166
PRODUCT NAME: Air Clean Up Train

DUCT AND TRANSITION WELDMENT		PERFORMED BY	DATE
1.	Fabricate per released E&W drawing K0701-0408, Rev. <u>B</u> .		4.12.96
2.	Check dimensions at fix-up in accordance with drawing (see step 1 for dwg. no.).		4.12.96
3.	Welding to be performed per approved procedure SM-10, Rev. 4.		4.12.96
4.	Welds to be inspected for correct location and proper size per drawing (see step 1 for drawings no.).		4.12.96
→ 5.	Visually inspect welds per QA-111A, Rev. 8.		4.12.96
6.	Verify and record welding operator initials. <u>S.C. #1007</u>		4.9.96
7.	Record weld filler metal heat number. <u>#7967 P.O.302851</u>		4.9.96
8.	Remove all excess splatter and slag from welded area. Clean all exterior welds and/or as noted on the drawings.		4.12.96
9.	Remove all burrs and sharp edges.		4.12.96










MANUFACTURING AND QUALITY PLAN

JOB NO: K0701MODEL NO: ACTCUSTOMER: Westinghouse HanfordSERIAL NO: 15166PRODUCT NAME: Air Clean Up Train

LAMP MOUNTING WELDMENT AND DETAILS	PERFORMED BY	DATE
1. Fabricate per released E&W drawing K0701-0410, Rev. <u>A</u> and K0701-0410-1, Rev. <u>D</u> .		4.2.96
2. Check dimensions at fix-up in accordance with drawing (see step 1 for dwg. no.).		4.3.96
3. Welding to be performed per approved procedure SM-12, Rev. 4.		4.3.96
4. Welds to be inspected for correct location and proper size per drawing (see step 1 for drawings no.).		4.3.96
→ 5. Visually inspect welds per QA-111A, Rev. 8.		4.3.96
6. Verify and record welding operator initials. <u>S.C. # 1007</u>		4.2.96
7. Record weld filler metal heat number. <u>#J38585 P.O. 67440</u>		4.2.96
8. Remove all excess splatter and slag from welded area. Clean all exterior welds and/or as noted on the drawings.		4.3.96
9. Remove all burrs and sharp edges.		4.3.96










MANUFACTURING AND QUALITY PLAN

JOB NO: K0701MODEL NO: ACTCUSTOMER: Westinghouse HanfordSERIAL NO: 15166PRODUCT NAME: Air Clean Up Train

ELECTRICAL CABINET SUPPORT ASSEMBLY		PERFORMED BY	DATE
1.	Fabricate per released E&W drawing K0701-0406, Rev. <u>A</u> .		<u>4.1.96</u>
2.	Check dimensions at fix-up in accordance with drawing (see step 1 for dwg. no.).		<u>4.1.96</u>
3.	Welding to be performed per approved procedure SM-12, Rev. 4.		<u>4.2.96</u>
4.	Welds to be inspected for correct location and proper size per drawing (see step 1 for drawings no.).		<u>4.2.96</u>
→ 5.	Visually inspect welds per QA-111A, Rev. 8.		<u>4.2.96</u>
6.	Verify and record welding operator initials. <u>P.T. # 1214</u>		<u>4.1.96</u>
7.	Record weld filler metal heat number. <u># J38585 P.O. 67446</u>		<u>4.1.96</u>
8.	Remove all excess splatter and slag from welded area. Clean all exterior welds and/or as noted on the drawings.		<u>4.2.96</u>
9.	Remove all burrs and sharp edges.		<u>4.2.96</u>







MANUFACTURING AND QUALITY PLAN

JOB NO: K0701MODEL NO: ACTCUSTOMER: Westinghouse HanfordSERIAL NO: 15166PRODUCT NAME: Air Clean Up Train

UNIT ASSEMBLY	PERFORMED BY	DATE
1. Fabricate per released E&W drawing K0701-0201, Rev. <u>B</u> .		4.13.96
2. Check dimensions at fix-up in accordance with drawing (see step 1 for dwg. no.).		4.13.96
3. Welding to be performed per approved procedures SM-10, Rev. 4, SM-12, Rev. 4 and GM-05-IX, Rev. <u>a</u> .		4.10.96
4. Welds to be inspected for correct location and proper size per drawing (see step 1 for drawings no.).		4.13.96
→ 5. Visually inspect welds per QA-111A, Rev. 8.		4.13.96
6. Verify and record welding operator initials. <u>P.T. # 1214</u>		4.8.96
7. Record weld filler metal heat number. <u># J38585 P.O. 67446</u>		4.8.96
8. Remove all excess splatter and slag from welded area. Clean all exterior welds and/or as noted on the drawings.		4.13.96
9. Remove all burrs and sharp edges.		4.13.96









MANUFACTURING AND QUALITY PLAN

JOB NO: K0701MODEL NO: ACTCUSTOMER: Westinghouse HanfordSERIAL NO: 15166PRODUCT NAME: Air Clean Up Train


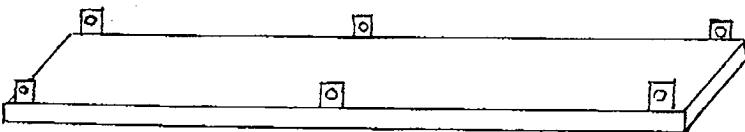
TESTING	PERFORMED BY	DATE
1. Verify VSD/Fan/Motor Assembly Performance Testing and Run In Test per K0701-VSD, Rev. <u>1</u> (customer hold point).		3.22.96
2. Verify performance of electrical device and wiring check per procedure ENG-253, Rev. 0.		4.16.96
→ 3. Verify performance of Housing Leak Test per procedure ENG-204, Rev. <u>3</u> (customer witness point).		4.15.96
4. Verify performance of Electric Heating Coil Functional Test per procedure ENG-277, Rev. <u>1</u> .		4.16.96
5. Visual inspect unit for damage or manufacturing rework after test.		4.16.96
6. Verify completion of all test data sheets and forms.		4.16.96

MANUFACTURING AND QUALITY PLAN

JOB NO: K0701MODEL NO: ACTCUSTOMER: Westinghouse HanfordSERIAL NO: 15166PRODUCT NAME: Air Clean Up Train

FINAL ASSEMBLY/INSPECTION	PERFORMED BY	DATE
11. Verify installation of all gasket and sealant materials.		4-29-96
12. Verify configuration and dimensional conformance to approved drawing K0701-0101, Rev. <u>B</u> .		4-29-96
13. Verify that all fasteners have been tightened and provided with lockwashers and other miscellaneous hardware necessary.		4-29-96
14. Verify proper tagging of electrical wiring and components.		4-26-96
15. Verify the removal of chips, dirt, and other foreign materials.		4-29-96
16. Verify proper location of all piping and electrical connections.		4-29-96
→ 17. Welds for lifting attachments shall be 100% visually inspected per QA-111A, Rev. 8 and 100% Liquid Penetrant inspected per QA-140, Rev. 9 (Document results on QC-72). (SEE NEXT PAGE)	 Performed at Assy. (Prior to painting)	3/14/96
18. Verify that there are no suspect fasteners used as identified on the attached Figure QI 15.6-2. Suspect Headmark List.		4-29-96

Liquid Penetrant Inspection Data Sheet

E&W Job No.: <u>KO701</u>		Per I.P. Procedure: <u>QA-140</u>		Method: <u>Solvent Removable</u>	
Customer: <u>WESTINGHOUSE HANFORD</u>		P.O. or Contract No. <u>WX4-XDV-80203</u>			
E&W S/N: <u>15166</u>		E&W Model No.: <u>ACT</u>			
E&W Part No.: <u>89Y</u>		Quantity: <u>6 LIFT LUGS (see Below)</u>			
PRECLEANER:	Batch No.: <u>933</u> <u>02P</u>	Material: <u>SKC-S (Magnaflux)</u>			
	Method Cleaned By: <u>Clean lint free cloth or paper towel with cleaner</u>				
	Drying Time: <u>As needed to allow cleaner to evaporate</u>				
PENETRANT:	Batch No.: <u>933</u> <u>02P</u>	Material: <u>SKL-HF/S or SKL-SP (Magnaflux)</u>			
	Method Applied By: <u>Spraying dipping or brushing</u>				
	Dwell Time: <u>5 minutes min / 30 minutes max.</u>				
PENETRANT REMOVAL:	Batch No.: <u>933</u> <u>02P</u>	Material: <u>SKC-S (Magnaflux)</u>			
	Method Removed By: <u>Dry cloth or paper towel/moist cloth or paper towel/dry cloth or paper towel</u>				
	Drying Time (Prior to applying developer): <u>5 minutes min. / 15 minutes max.</u>				
DEVELOPER:	Batch No.: <u>93K06K</u> <u>11351</u>	Material: <u>SKD-S2 (Magnaflux)</u>			
	Method Applied By: <u>Spray</u>				
	Developing Time: <u>7 minutes min. / 30 minutes max.</u>				
ACC/REJ <input checked="" type="checkbox"/> QA-111A (AWS D1.1 & ASME IX) <input type="checkbox"/> QA-111C (ANSI B31.1, B31.5) CRITERIA: <input type="checkbox"/> QA-111B (Mil-Std-2219) <input type="checkbox"/> QA-111D (AWS D1.2, ASME IX)					
INSPECTION RESULTS: Accept  Reject					
POST CLEANING:	Batch No.: <u>933</u> <u>02P</u>	Material: <u>SKC-S (Magnaflux)</u>			
	Method Removed By: <u>Dry cloth or paper towel/moist cloth or paper towel/dry cloth or paper towel</u>				
ITEM AND/OR DEFECT DETAIL: 100% VISUAL INSPECTION & 100 LIQUID PENETRANT INSPECTION OF ALL LIFT LUG WELDS (6 LIFT LUGS, WELDED TOP & BOTTOM), 					
TECHNICIAN: <u>Roger R. Schertler</u> LEVEL: <u>III</u> DATE: <u>3/14/96</u>					
ELLIS & WATTS ROGER R. SCHERTLER BATAVIA, OH					

HNF-3116 Rev 0

APPENDIX - M

Factory Housing Leak Test Results

FIGURE 1
HOUSING LEAK RATE TEST REPORT

E&W Job No. K0701 Customer Spec. or P.O. No. _____
 Unit Serial No. 151606 Customer Name WEBB HOUSE HAWARD
 Part No. 894
 Test Engineer (Sign/Date and Print Name) Emerald S. Barton 4-15-96 EMERALD S. BARTON
 Inspector (Sign/Date and Print Name) M. J. Bogard 4-15-96 M. J. BOGARD
 Distribution:
☐ QA File ☐ Customer (if required) ☐ Other (specify) _____

Test Equip. C.I.D. No. 76026 Test Method Used
76038 ☐ Pressure Decay, Sec. 5.1, ENG-204
☐ Direct Pressure, Sec. 5.2, ENG-204

This unit was tested in accordance with Housing Leak Rate Test Procedure ENG-204 and found to have a leak rate of 0.293 which is

- ☒ Less than or equal to maximum allowable leak rate of 10 CFM
☐ Greater than the maximum allowable leak rate of _____

If leak rate found is greater than the specified acceptance value, complete the following sections:

Leaks were located by the following method: (check one)

- ☐ ENG-205, Section 6.2, Bubble Method
☐ Spray D.O.P. Method
☐ Liquid Penetrant Method
☐ Other (specify) _____

The number, location and type of leaks were:

The defects were repaired by the removal of the defective area by:

- ☐ Removal of the weld and rewelding with approved Procedure _____
☐ Other _____
☐ Retested in accordance with E&W ENG-205, Section _____, and determined to have a leak rate of _____ which is less than or equal to maximum allowable leak rate of _____.

FIGURE 2 HOUSING LEAK RATE TEST REPORT

DATA AND CALCULATION - PRESSURE DECAY METHOD (ENG-204, Section 5.1)

E&W Job No. K0701

Customer Spec. or P.O. No. _____

Unit Serial No. 15166Customer Name WESTERHOUSE HANFORD CO.Part No. 89YTest Engineer (Sign/Date and Print Name) Emery Saxton 4-15-96 EMERY SAXTONInspector (Sign/Date and Print Name) Mel Board 4-15-96 MEL BOARD

Distribution:

☐ QA File ☐ Customer (if required) ☐ Other (specify) _____
Initial Test YES

Retest No. _____

I. Test Equipment Used (List description and CID No.)

1. 76362. 7638

3. _____

II. Conversion Factors

1" W.G. = 5.204 lb/ft²

°R = °F + 460

P_{abs} = Gage Pressure and Barometric Pressure1" Hg = 70.73 lb/ft²

III. Test Data

V = 81.1 ft³Barometric Pressure (BP) = 28.84 " HgDesign Pressure (P_d) = -50 " W.G.

Time, Temperature and Pressure Readings

t_i 5 min.T_i 72 °FP_i -50 " W.G.

Individual Pressure Readings @ 1 minute intervals

P₁ 50 " W.G.P₂ _____ " W.G.P₁₁ _____ " W.G.P₂ 46 " W.G.P₃ _____ " W.G.P₁₂ _____ " W.G.P₃ 38 " W.G.P₄ _____ " W.G.P₁₃ _____ " W.G.P₄ 36 " W.G.P₅ _____ " W.G.P₁₄ _____ " W.G.P₅ 30 " W.G.P₁₆ _____ " W.G.P₁₅ _____ " W.G.t_f = 15 min. or t @ 75% P₂ = 5 min.T_f = 72 °FP_f = 30 " W.G. or 75% P₂ = _____ " W.G.

FIGURE 2
HOUSING LEAK RATE TEST REPORT

DATA AND CALCULATION - PRESSURE DECAY METHOD (ENG-204, Section 5.1)

E&W Job No. K0701 Customer Spec. or P.O. No. _____
 Unit Serial No. 151 LOLD Customer Name WEST EX HOUSE HANFORD CO.
 Part No. 89 Y
 Test Engineer (Sign/Date and Print Name) Emery S. Saxton 4-15-96 EMERY SAXTON
 Inspector (Sign/Date and Print Name) M. B. Board 4-15-96 MEL BOARD
 Distribution:
☐ QA File ☐ Customer (if required) ☐ Other (specify) _____

IV. Calculation of Leak Rate

A. Conversion of Readings

1. Convert °F to °R

$$T_i = \underline{72} \text{ °F} + 460 = \underline{532} \text{ °R}$$

$$T_f = \underline{72} \text{ °F} + 460 = \underline{532} \text{ °R}$$

2. Convert P ("w.g.) to P (lb/ft²)

$$P_i = \underline{-50} \text{ "w.g.} \times 5.204 = \underline{-260.20} \text{ lb/ft}^2$$

$$P_f = \underline{-30} \text{ "w.g.} \times 5.204 = \underline{-156.12} \text{ lb/ft}^2$$

3. Convert BP ("Hg) to BP (lb/ft²)

$$BP = \underline{28.84} \text{ "Hg} \times 70.73 = \underline{2037.85} \text{ lb/ft}^2$$

4. Convert P_{atm} to P_{abs}

$$P_{i(\text{abs})} (\text{lb/ft}^2) = P_i (\text{lb/ft}^2) + BP (\text{lb/ft}^2)$$

$$P_{f(\text{abs})} (\text{lb/ft}^2) = P_f (\text{lb/ft}^2) + BP (\text{lb/ft}^2)$$

B. Leak Rate

$$\bar{Q} = \left(\frac{P_i}{T_i} - \frac{P_f}{T_f} \right) \left(\frac{81.1 \text{ V}}{R_A \Delta t (0.075 \text{ lb/ft}^2)} \right)$$

$$\bar{Q} = \left(\frac{\text{lb/ft}^2}{\text{°R}} - \frac{\text{lb/ft}^2}{\text{°R}} \right) \left(\frac{81.1 \text{ ft}^3}{(53.35 \frac{\text{ft}^3 \cdot \text{lb}}{\text{lb} \cdot \text{°R}}) (\text{min.}) (0.075 \text{ lb/ft}^2)} \right)$$

$$\bar{Q} = \underline{0.793 \text{ SCFM}}$$

4

HNF-3116 Rev 0

APPENDIX - N

Fan Drawings and Qualification Test Report

To determine Performance at another RPM multiply

CFM \times K

SP \times K²

BHP \times K³

where K is new RPM divided by RPM shown at right.

CUST. NO : 302839

CUSTOMER : ELLIS & WATTS

TAGGING :

FAN TYPE : Pressure Blower - ST

FAN SIZE : 2306S

CFM : 360

SP : 42.0

RPM : 3518

BHP : 6.66

CAPACITY TYPE: STD

TEMP : 70 deg F

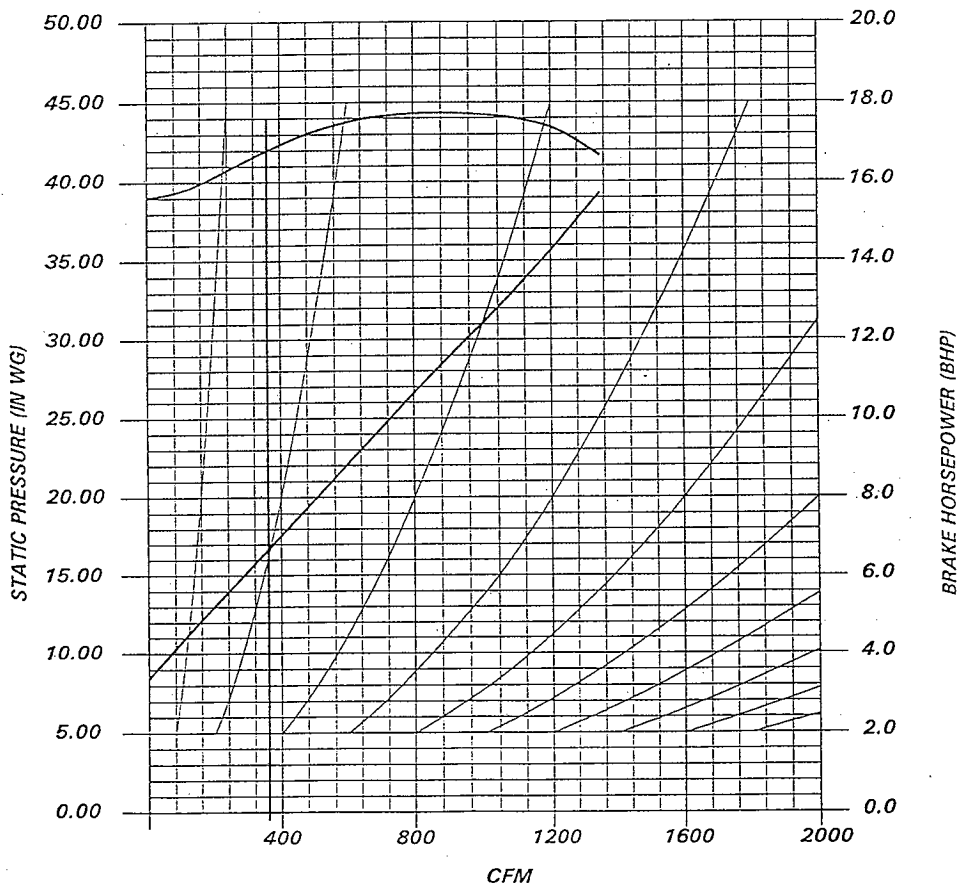
DENS : 0.075 LB/FT³

DATE : Feb 5 1996

FILE : N01467 - 100

JKM

PERFORMANCE OPTIONS :



ELLIS & WATTS

PURCHASE ORDER : 302839

TAG :

FAN INFORMATION

QUANTITY : 1
FAN TYPE : Pressure Blower - ST
FAN SIZE : 2306S
FAN CLASS : NONE
ROTATION : CCW
DISCHARGE : BAU
ARRANGEMENT : 1
INLET TYPE : FLANGED

MOTOR INFORMATION

ENCLOSURE : TEHI
HORSEPOWER : 7.5
RPM : 3500
ELECT. DATA : 3-60-230/460
FRAME SIZE : 213T
MOTOR POS : Z
MOTOR BY : NYB
MOUNT BY : NYB

FAN PERFORMANCE DATA

MAX SAFE SPEED : 3800 RPM at 70 Deg.

CAP	TYPE	CFM	SP	RPM	BHP	TEMP	ALT	DENSITY
1	STD.	360.0	42.00	3518	6.66	70	0.0	0.0750

DRIVE INFORMATION

DRIVE S.F. : 1.4	
FAN SHV QTY : 1	FAN SHV PART NUMBER : 2TA40
FAN BSH QTY : 1	FAN BSH PART NUMBER : P1 X1-11/16
MTR SHV QTY : 1	MTR SHV PART NUMBER : 2AK44H
MTR BSH QTY : 1	MTR BSH PART NUMBER : H X1-3/8
BELT QTY : 2	BELT PART NUMBER : AX85

CERTIFIED DRAWING PACKET*

FAN CERTIFIED DRAWING.....	Dwg# N01467-100-2	
BELT GUARD.....	Dwg# N01467-101-3	
UNITARY BASE.....	Dwg# N01467-102-4	Rev A
ISOLATION.....	Dwg# N01467-102-5	

ADDITIONAL ACCESSORIES

SHAFT & BEARING GUARD
DRAIN
FLUSH BOLTED CLEAN-OUT DOOR LOCATED AT 9:00 O'CLOCK
NOMINALLY AIRTIGHT CONSTRUCTION

VI. 22668 SUP. 148
SHT. 4607-4863
Bldg. Exhaust Skid

ADDITIONAL INFORMATION

NUMBER OF DRAWING SETS : 5
ESTIMATED SHIPPING WT. : 539 lbs.
(includes fan, motor, & pertinent accessory weights)

* DRAWINGS ARE FOR CONSTRUCTION PURPOSES
SEE SECOND PAGE (Dwg 1a) FOR ADDITIONAL NOTES

nyb The New York Blower Company

7550 Quincy Street, Willowbrook, IL 60521

Pressure Blower - ST

SIZE 2306S

Date 02/20/95 Certified JKM
Drawing No. N01467-100-1 Rev. A

HIDCOVER

ELLIS & WATTS

PURCHASE ORDER : 302839

TAG :

ADDITIONAL NOTES

- MOTOR MFG: SIEMENS
- ADD TO FURNISH (304 SST) TO THE AIRSTREAM AND C.O. DOOR.
- ADD TO FURNISH (316 SST) TO THE DRAIN, DRAIN PLUG, AND BUNA SHAFT SEAL.
- ADD TO FURNISH A UNITARY BASE WITH AN OVERALL LENGTH OF 53-3/16".

REV A: CHANGED UNITARY BASE DIMENSIONS TO MEET CUSTOMER'S SPECIFICATIONS.

HDCOVER

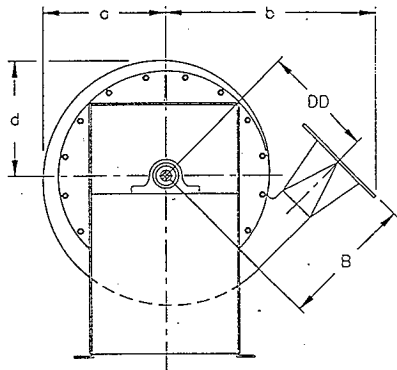
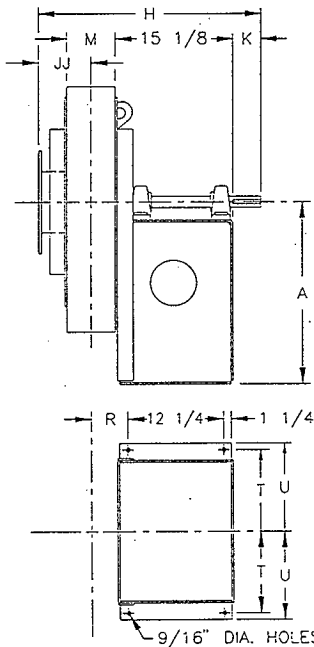
HNf-3116, Rev. 0
Page N-4

nyb	The New York Blower Company
7660 Quincy Street, Willowbrook, IL 60521	
Pressure Blower - ST SIZE 2306S	
Date <u>02/20/96</u>	Certified <u>JKM</u>
Drawing No. <u>N01467-100-1a</u> Rev. <u>A</u>	

ELLIS & WATTS

PURCHASE ORDER: 302839

TAG:



PRESSURE BLOWERS ARE ROTATABLE IN THE FIELD BY 22 1/2° INCREMENTS.

FURNISHED WITH FLANGED INLET AND OUTLET WHICH FITS ANSI 150 PIPE FLANGES.

MAXIMUM TEMPERATURE : 200°F (93°C)

ITEM	DIMENSIONS	
	in	mm
A	26 5/8	676
B	19	483
H	29 5/8	752
L	8 5/8	219
M	5	127
R	3 7/8	98
T	10 7/8	276
U	11 3/4	298
DD	17 5/8	448
JJ	7	178
c	18 7/8	479
b	29 13/16	757
d	17 11/16	449
SHAFT DIAM.	1 11/16	—
KEYWAY	3/8	—

FLANGED OUTLET	DIMENSIONS	
	in	mm
I.D.	6	152
B.C.	9 1/2	241
O.D.	11	279
NO. HOLES	8	—
DIA. HOLES	7/8	22

FLANGED INLET	DIMENSIONS	
	in	mm
I.D.	8	203
B.C.	11 3/4	298
O.D.	13 1/2	343
NO. HOLES	8	—
DIA. HOLES	7/8	22

TOLERANCE: ± 1/8" (± 3mm)

nyb The New York Blower Company

7660 Quincy Street, Willowbrook, IL 60521

**PRESSURE BLOWER
SIZE 2306 CCW BAU**

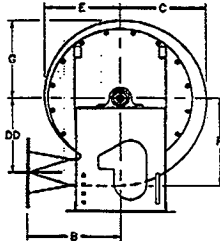
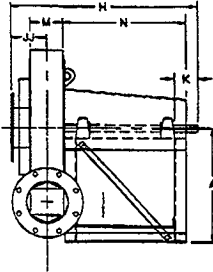
Date 02-05-96 Certified JKM

Drawing No. N01467-100-2 Rev. —

BIR

Accessories

Items checked are to be furnished.

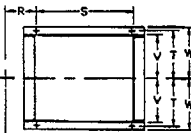


PRESSURE BLOWERS ARE ROTATABLE IN THE FIELD.

FURNISHED WITH FLANGED OUTLET WHICH FITS ANSI 150 PIPE FLANGES.

MAXIMUM TEMPERATURE:
STANDARD FAN -----200°F
HEAT FAN -----500°F

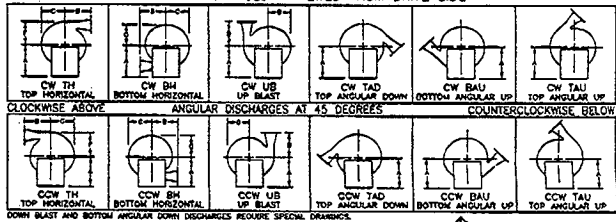
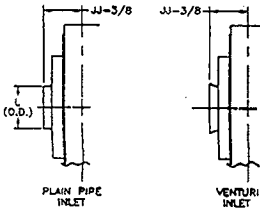
ALL HEAT FANS INCLUDE A SHAFT COOLER, GUARD AND MOTOR HEAT SHIELD. A STEEL WHEEL IS REQUIRED ABOVE 200°F. HIGH-TEMP. PAINT IS USED ABOVE 500°F.



FOR SALES PURPOSES ONLY

This drawing has NOT been certified!

FAN DISCHARGES - VIEWED FROM DRIVE SIDE



TOLERANCE: $\pm 1/8"$

DIMENSIONS (IN INCHES)

WHEEL DIAMETER	A	C	DD	E	F	G	K	N	S	T	V	W	SHAFT DIAMETER	KEYWAY	BASE HOLES
14 THRU 18	21	13 5/8	11 3/4	12	14 3/8	12 3/4	3 1/2	22	17 5/16	9 3/8	8 1/4	10 1/4	1 7/16	3/8	9/16
23 THRU 26	27	19 1/2	17 5/8	17 1/8	20 5/8	18 1/4	4 1/2	26	19 7/8	12 1/4	11	13	1 11/16	3/8	3/4

WHEEL DIAMETER	OUTLET DIA.	B	H	J	L	M	R	FLANGES (I.D.)	OUTLET INLET
14 THRU 18	4	18 1/4	31 1/8	5 5/8	8 5/8	3 7/8	4 5/16	4	8
15 THRU 18	6	18 1/4	33 1/2	6 3/4	8 5/8	6 1/4	5 1/2	6	8
19 THRU 22	8	17 3/4	36 1/8	6 1/8	8 5/8	3 7/8	5 1/16	4	6
	6	17 3/4	36 1/8	6 1/8	8 5/8	3 7/8	5 1/16	6	6
	8	17 3/4	38	6 3/4	8 5/8	6 1/4	6 1/4	8	6
	10	21 3/4	38	6 3/4	8 5/8	6 1/4	6 1/4	10	10
23 THRU 26	6	19	37 5/8	7	8 5/8	5	5 5/8	6	6
	8	19	37 5/8	7	8 5/8	5	5 5/8	8	8
	10	23	39	7 1/4	10 3/4	7 1/4	6 3/4	10	10
	12	23	39	7 1/4	10 3/4	7 1/4	6 3/4	12	12

FLANGE DIMENSIONS (OUTLET-INLET)	I.D.	B.C.	O.D.	NO. DIA.
4	2 1/2	5	6 5/8	4
6	9 1/2	11	8 7/8	6
8	11 3/4	13 1/2	8 7/8	8
10	14 1/4	16	12	1
12	17	19	12	1

WHEELS STRADDLE THE CENTERLINES

WHEEL DIAMETER	MAX. MOTOR FRAME OPENING	MAX. MOTOR FRAME LENGTH
14 THRU 18	215T	215T
19 THRU 22	266T	266T
23 THRU 26	256T	256T

* SIZE NOMENCLATURE (5 DIGITS)

FIRST & SECOND - Wheel Dia.

THIRD & FOURTH - Outlet Dia. (I.D.)

FIFTH (LETTER) - Material Type:

A - Aluminum

S - Steel or Stainless Steel

DIMENSIONS SHOULD NOT BE USED FOR CONSTRUCTION PURPOSES UNLESS CERTIFIED.

DATE _____ CERTIFIED _____ CONTROL NO. _____

CUSTOMER'S NO. _____

CUSTOMER'S NAME _____

HNF-3116, Rev. 0

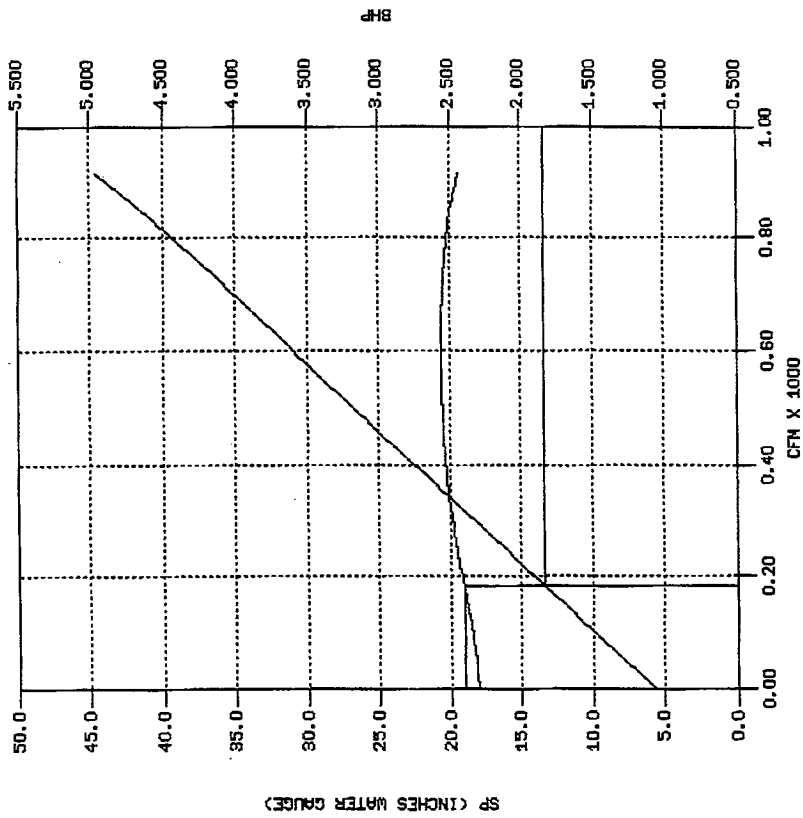
Page N-6

CERTIFIED FORM NO.

DRAWING B-38 A

THE NEW YORK BLOWER COMPANY

=FAN=TD=SIZE=



FAN INFORMATION

Pressure Blower - ST
 Belt Drive
 Size: 2306S
 Tag :
 Date: 5/22/1995
 CFM : 180
 DV : 900
 RPM : 2396
 DEN : 0.0750
 TEMP: 70 DEG F
 SE : 29.3%
 SP : 19.00
 BHP: 1.83
 ME : 28.4%

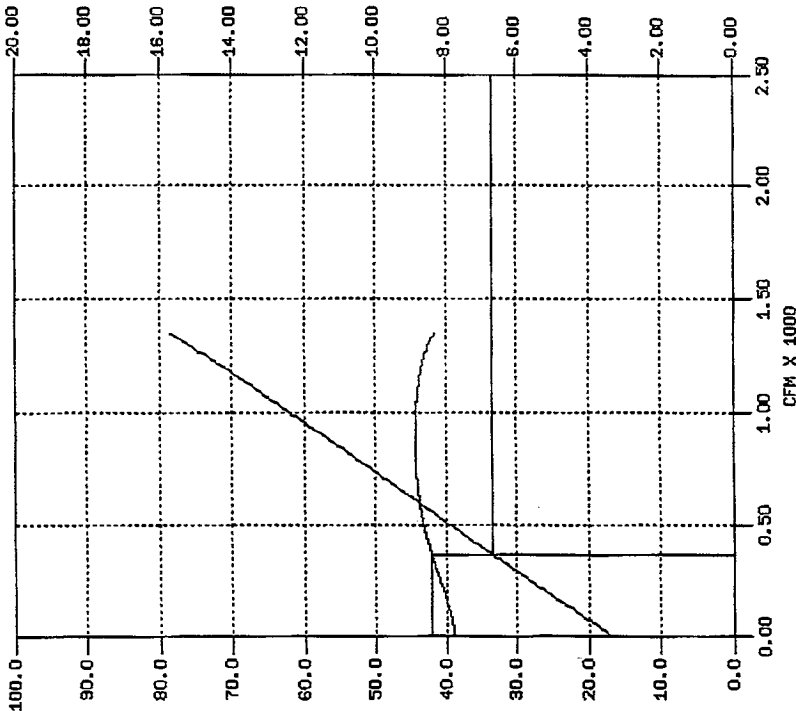
CUSTOMER

YOUR REPRESENTATIVE

CINN-QUIP, INC
 P.O. BOX 6629
 CINCINNATI, OH
 45206
 Phone: (513) 684-0044
 FAX : (513) 684-0066

THE NEW YORK BLOWER COMPANY

=FAN=TO=SIZE=



SP (INCHES WATER GAUGE)

42

FAN INFORMATION

Pressure Blower - ST
Belt Drive
Size: 2306S
Tag :
Date: 5/22/1995
CFM : 360
OV : 1800
RPM : 3519
DEN : 0.0750
TEMP: 70 DEG F
SE : 35.6%
SP : 42.00
BHP: 6.68
ME : 35.8%

CUSTOMER

YOUR REPRESENTATIVE

CINN-QUIP, INC
P.O. BOX 6629
CINCINNATI, OH
45206
Phone: (513) 684-0044
FAX : (513) 684-0066

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v4.20

nybThe
New York Blower
Company®

7660 QUINCY STREET - WILLOWBROOK, ILLINOIS 60091-8098

FAN BALANCING**SALES BULLETIN
SB-504****April 15, 1994**

The intent of this sales bulletin is to clarify nyb's balance standard and nyb's policy concerning customer specifications, special balancing requirements, and field balancing.

NEW YORK BLOWER BALANCE STANDARD

New York Blower's standard dictates that wheels are dynamically balanced prior to installation in the fan assembly. Wheels are balanced to ISO 1940/ANSI S2.19 Quality Grade G-6.3. (See Fan Components Catalog Sheet for further details.) The entire fan assembly is then trim balanced after wheel installation. This final balancing procedure decreases vibration which was caused by the accumulation of various manufacturing tolerances.

New York Blower's vibration standard dictates acceptable vibration levels for shipment of equipment from nyb's factory. Equipment is tested in the factory under ideal conditions. As such, vibration levels may be higher when the fan is installed in the field, in less than ideal conditions, which are beyond the control of nyb and beyond the scope of nyb's responsibility.

APPLICABLE PRODUCTS

The following products are test run and balanced after final assembly at the factory by New York Blower:

AcF/PLR (All Classes)	FRP General Purpose FE	General Purpose, GPA	Series 60
AF-Forty	FRP Pressure Blower	Plug Fan	Tubeaxial
Duct Fan	FRP Radial Fume Exhauster	Pressure Blower	Tubular AcF/PLR
FRP Fume Exhauster	GI (Series 20, 30, 45)	RTS	Vaneaxial

NOTE: While vibration levels on Junior, Compact GI, Propeller fans and Unit Heaters are not governed by this standard, they are test run after final assembly. These products are checked for speed, rotation, and general operating condition when motors and drives are installed by nyb. Any products displaying noticeable vibration will be repaired and/or balanced prior to shipment.

LIMITATIONS

Available Voltage: 110, 208, 240, 480, 575

Available Frequency: 60 cycle (50 cycle motors can not be test run)

Test Running Speeds: Fans are tested at operating speed if known. If unknown, with package nyb drive, fan is tested at midrange of drive. If unknown without packaged drive, fan is generally tested at 90% of maximum RPM. Axial bare fans are not test run.

Horsepower: Motors over 300 HP cannot be test run in nyb's shop.

PICK-UP LOCATIONS**PICK-UP TO BE PLACED IN HORIZONTAL DIRECTION**

NOTE: New York Blower measures vibration of a fan assembly in the horizontal direction with "filter in". This method gives the most accurate measure of wheel imbalance. Vibration levels in the vertical and axial directions are affected by other variables and may not provide an accurate measure of wheel imbalance.

Fan	Location
Arrangement 1, 8, 9	Inboard bearing foot
Arrangement 10	Vertical side sheet in line with top of bearing platform
Arrangement 3 & 7	Drive side bearing foot

Fan	Location
Arrangement 4 (except tube fans)	Motor mounting foot (shaft end)
Axial Fans	Outer tube wall at center
Plug Fans	Base of motor platform even with inboard bearing

BALANCE WEIGHTS

Clip-on weights are used on all clean-air, low temperature fans: Junior, AcF/PLR, General Purpose, GPA, Pressure Blower.

Weld-on weights are used on all: Material handling fans: General Industrial, RTS

High-capacity fans: Class IV, AF-Forty, Series 60

High-heat and axial flow clean air fans: Junior, Air Kit, AcF/PLR, Vaneaxial

NOTE: All stainless steel wheels receive weld-on 316L SST weights. All aluminum wheels (except Pressure Blowers) use welded aluminum weights.

Compact GI wheels have weights welded on the backplate or back of blade. Touch-up is achieved by grinding the blades or backplate.

Coated wheels are drilled through the frontplate or backplate. SST bolts, nuts, and washers are added for weight. Weights are touch-up with coating material.

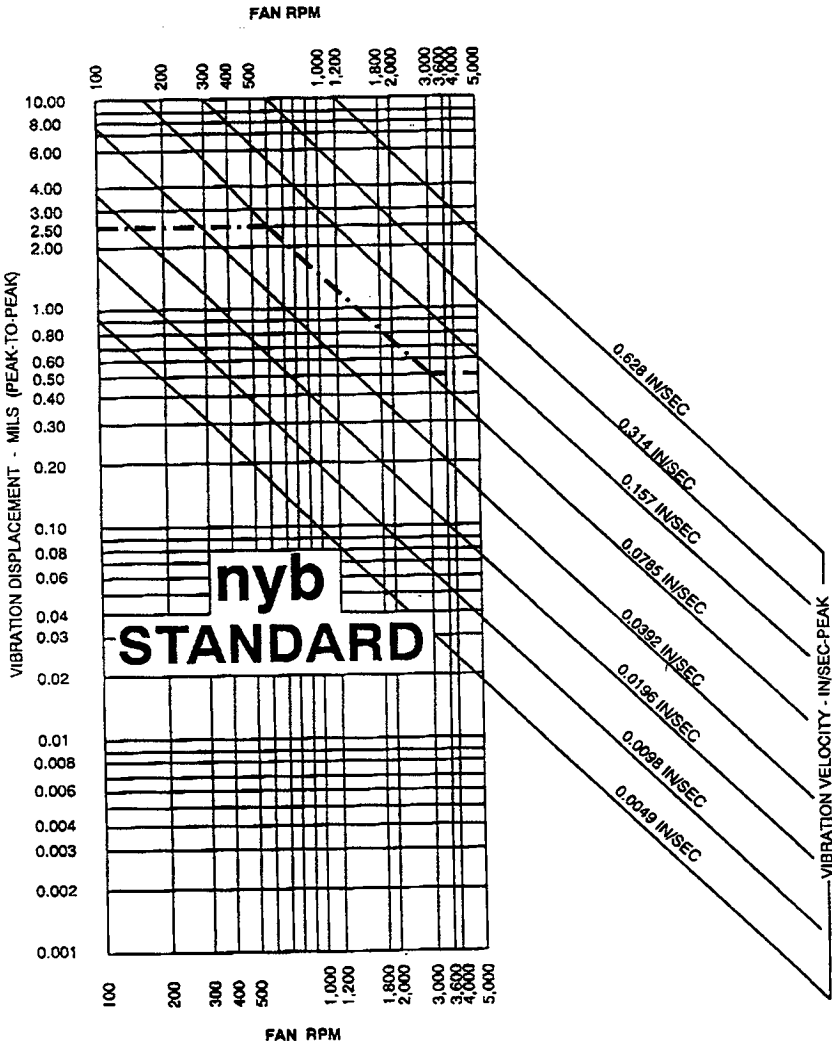
Fiberglass wheels have patch of parent material added to backplate or material is ground from backplate as required. All ground surfaces are then resin coated.

Touch-up balancing is performed on purchased axial wheels. Material is ground off the hub of Tubeaxial wheels. Welded or bolted weights are added to Duct Fan wheels.

VIBRATION SEVERITY CHART

Vibration levels must fall below the broken line on the chart below prior to shipment from nyb's factory.

NOTE: These levels do not reflect field conditions such as installation and foundation. It is required that the mounting surface upon which the fan is set, is adequate to provide the support and stability necessary to maintain acceptable vibration levels. It is the user's responsibility to provide the proper foundation design and installation. Other factors such as turbulent aerodynamic conditions, background vibration, and maintenance of the equipment may affect vibration levels and are beyond the control of New York Blower.



NEMA STANDARD DIMENSIONS (Inches)

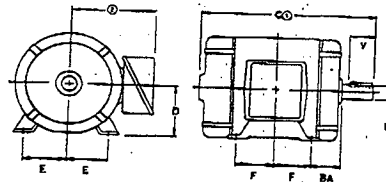
(See motor sketch, page 2)

Figure 2B

Frame	BA	D*	E	F	U*	V†	① C - TE		① C - ODP	
							Min	Max	Min	Max
143T	2.25	3.50	2.75	2.00	.875	2.00	11.49	12.13	10.69	11.36
145T	2.25	3.50	2.75	2.50	.875	2.00	12.94	13.13	11.69	12.36
182T	2.75	4.50	3.75	2.25	1.125	2.50	14.50	14.56	12.69	13.58
184T	2.75	4.50	3.75	2.75	1.125	2.50	16.60	16.66	13.69	14.68
213T	3.50	5.25	4.25	2.75	1.375	3.13	17.63	19.82	15.75	17.26
215T	3.50	6.25	4.25	3.50	1.375	3.13	19.13	19.82	17.25	17.26
254T	4.25	6.25	5.00	4.12	1.625	3.75	22.38	25.31	20.50	22.31
256T	4.25	6.25	5.00	5.00	1.625	3.75	24.13	25.31	22.25	22.31
284T	4.75	7.00	5.50	4.75	1.875	4.38	25.32	28.31	23.38	24.94
284TS	4.75	7.00	5.50	4.75	1.625	3.00	23.94	26.92	22.00	23.56
286T	4.75	7.00	5.50	5.50	1.875	4.38	26.82	28.31	24.88	24.94
286TS	4.75	7.00	5.50	5.50	1.625	3.00	25.44	26.92	23.50	23.56
324T	5.25	8.00	6.25	5.25	2.125	5.00	28.12	31.70	26.00	27.56
324TS	5.25	8.00	6.25	5.25	1.875	3.50	26.63	30.20	24.50	26.06
326T	5.25	8.00	6.25	6.00	2.125	5.00	29.62	31.70	27.50	27.56
326TS	5.25	8.00	6.25	6.00	1.875	3.50	28.13	30.20	26.00	26.06
364T	5.88	9.00	7.00	5.62	2.375	5.63	32.38	33.94	28.63	29.69
364TS	5.88	9.00	7.00	5.62	1.875	3.50	30.26	31.81	26.50	27.56
365T	5.88	9.00	7.00	6.12	2.375	5.63	33.38	33.94	29.63	29.69
365TS	5.88	9.00	7.00	6.12	1.875	3.50	31.26	31.81	27.50	27.56
404T	6.63	10.00	8.00	6.12	2.875	7.00	37.25	38.81	32.50	34.06
404TS	6.63	10.00	8.00	6.12	2.125	4.00	34.25	35.81	29.50	31.06
405T	6.63	10.00	8.00	6.87	2.875	7.00	38.75	38.81	34.00	34.06
405TS	6.63	10.00	8.00	6.87	2.125	4.00	35.75	35.81	31.00	31.06
444T	7.50	11.00	9.00	7.25	3.375	8.25	41.88	44.94	37.63	39.81
444TS	7.50	11.00	9.00	7.25	2.375	4.50	38.13	41.18	33.88	36.06
445T	7.50	11.0	9.00	8.25	3.375	8.25	43.88	44.94	39.63	39.81
445TS	7.50	11.00	9.00	8.25	2.375	4.50	40.13	41.18	35.88	36.06

Figure 2A

Rating (HP)	Synchronous Speed (RPM) ①				
	3600		1800		1200
	Dripproof	TEFC	Dripproof	TEFC	
1/4	--	--	--	--	143T
1	--	--	143T	--	145T
1 1/2	143T	143T	145T	145T	182T
2	145T	145T	145T	145T	184T
3	145T	182T	182T	182T	213T
5	182T	184T	184T	184T	215T
7 1/2	184T	213T	213T	213T	254T
10	213T	215T	215T	215T	256T
15	215T	254T	254T	254T	284T
20	254T	256T	256T	256T	286T
25	256T	284TS	284T	284T	324T
30	284TS	286TS	286T	286T	326T
40	286TS	324TS	324T	324T	364T
50	324TS	326TS	326T	326T	365T
60	326TS	364TS	364T	364T	404T
70	364TS	365TS	365T	365T	405T
100	365TS	405TS	404T	405T	444T
125	404TS	444TS	405T	444T	445T



MOTOR DATA SHEET
DATA SHEET M-01

Application Fan Driver
Location "C" Tank Farm, 200 E
No. Required 1

EQUIPMENT NUMBER	DESCRIPTION
FN-1362	DRIVER FOR EXHAUST SKID EXHAUST FAN

SPECIFICATIONS

Electrical Type	<u>Squirrel Cage Induction</u>
Enclosure, Type	<u>TEFC</u>
Motor Rating:hp	<u>7.5</u>
Duty Rating	<u>Continuous</u>
Service Factor	<u>1.15</u>
v <u>480</u> Phase <u>3</u>	<u>Poles 4</u>
Frequency	<u>60 hz</u>
Rated RPM	<u>3600</u>
Rated Temp. Rise °C	<u>40 @ 1.0 S.F.</u>
Ambient Temp. °C	<u>50</u>
Insulation Class	<u>F</u>
Ambient Atmosphere	<u>115 °F</u>
Bearings	<u>Anti-Friction, Regreasable</u>
Lubrication	<u>Grease</u>
Starter Here Furnished	
(If any)	<u>By Seller</u>
Altitude	<u>700 ft</u>
Drive System Furnished By	<u>Ellis & Watts</u>
Base Furnished By	<u>Fan Supplier</u>
Non Standard Mount	
or Extensions	<u>NONE</u>
Approx. Load hp	
(under representative load)	<u>6.7 BHP</u>

GENERAL INFORMATION

(To be furnished by vendor)

Manufacturer	<u>Ellis & Watts</u>	NEMA Motor Code Letter	<u>B</u>
Outline Drawing No.	<u>N/A</u>	Starting Current: Amps	<u>30</u>
Frame No.	<u>213T</u>	Full Load Current	<u>10.5</u>
Serial No.	<u>N/A</u>	Recommended Motor	
		Feeder Size/Type	<u>N/A</u>
Net Weight lb.	<u>152 max.</u>		

(1) Equipment number is for the complete assembly of fan, driver and support base. (2) Motor is compatible with variable frequency drive in accordance with Spec. section 3.1.6.

HNF-3116 Rev 0

APPENDIX - O

Fan Motor Drawings and Data Sheets

NEMA STANDARD DIMENSIONS (Inches)

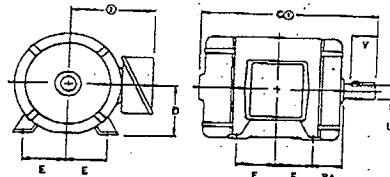
(See motor sketch, page 2)

Figure 2B

Frame	BA	D*	E	F	U*	V†	① C - TE		① C - ODP	
							Min	Max	Min	Max
143T	2.25	3.50	2.75	2.00	.875	2.00	11.49	12.13	10.69	11.36
145T	2.25	3.50	2.75	2.50	.875	2.00	12.94	13.13	11.69	12.36
182T	2.75	4.50	3.75	2.25	1.125	2.50	14.50	14.56	12.69	13.58
184T	2.75	4.50	3.75	2.75	1.125	2.50	15.50	15.66	13.60	14.68
213T	3.50	5.25	4.25	2.75	1.375	3.13	17.63	19.82	15.75	17.25
215T	3.50	5.25	4.25	3.50	1.375	3.13	19.13	19.82	17.25	17.25
254T	4.25	6.25	5.00	4.12	1.625	3.75	22.38	25.31	20.50	22.31
256T	4.25	6.25	5.00	5.00	1.625	3.75	24.13	25.31	22.25	22.31
284T	4.75	7.00	5.50	4.75	1.875	4.38	25.32	28.31	23.38	24.94
284TS	4.75	7.00	5.50	4.75	1.625	3.00	23.94	26.92	22.00	23.56
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324T	5.25	8.00	6.25	5.25	2.125	5.00	28.12	31.70	26.00	27.56
324TS	5.25	8.00	6.25	5.25	1.875	3.50	26.63	30.20	24.50	26.06
326T	5.25	8.00	6.25	6.00	2.125	5.00	29.62	31.70	27.50	27.56
326TS	5.25	8.00	6.25	6.00	1.875	3.50	28.13	30.20	26.00	26.06
364T	5.88	9.00	7.00	5.62	2.375	5.63	32.38	33.94	28.63	29.69
364TS	5.88	9.00	7.00	5.62	1.875	3.50	30.26	31.81	26.50	27.56
385T	5.88	9.00	7.00	6.12	2.375	5.63	33.38	33.94	29.63	29.69
385TS	5.88	9.00	7.00	6.12	1.875	3.50	31.26	31.81	27.50	27.56
404T	6.63	10.00	8.00	6.12	2.875	7.00	37.25	38.81	32.50	34.06
404TS	6.63	10.00	8.00	6.12	2.125	4.00	34.25	35.81	29.50	31.06
405T	6.63	10.00	8.00	6.87	2.875	7.00	38.75	38.81	34.00	34.06
405TS	6.63	10.00	8.00	6.87	2.125	4.00	35.75	35.81	31.00	31.06
444T	7.50	11.00	9.00	7.25	3.375	8.25	41.88	44.94	37.63	39.81
444TS	7.50	11.00	9.00	7.25	2.375	4.50	38.13	41.18	33.88	36.06
445T	7.50	11.0	9.00	8.25	3.375	8.25	43.88	44.94	39.63	39.81
445TS	7.50	11.00	9.00	8.25	2.375	4.50	40.13	41.18	35.88	36.06

Figure 2A

Rating (HP)	Synchronous Speed (RPM) ①				
	3600		1800		1200
	Drip-proof	TEFC	Drip-proof	TEFC	Drip-proof & TEFC
1/4	--	--	--	--	143T
1	--	--	143T	143T	145T
1 1/2	143T	143T	145T	145T	182T
2	145T	145T	145T	145T	184T
3	145T	182T	182T	182T	213T
5	182T	184T	184T	184T	215T
7 1/2	184T	213T	213T	213T	254T
10	213T	215T	215T	215T	256T
15	215T	254T	254T	254T	284T
20	254T	256T	256T	256T	286T
25	256T	284TS	284T	284T	324T
30	284TS	286TS	286T	286T	326T
40	286TS	324TS	324T	324T	364T
50	324TS	326TS	326T	326T	365T
60	326TS	364TS	364T	364T	404T
70	364TS	365TS	365T	365T	405T
100	365TS	405TS	404T	405T	444T
125	404TS	444TS	405T	444T	445T



MOTOR DATA SHEET
DATA SHEET M-01

Application Fan Driver
Location "C" Tank Farm, 200 E
No. Required 1

EQUIPMENT NUMBER	DESCRIPTION
FN-1362	DRIVER FOR EXHAUST SKID EXHAUST FAN

SPECIFICATIONS

Electrical Type	<u>Squirrel Cage Induction</u>
Enclosure, Type	<u>TEFC</u>
Motor Rating:hp	<u>7.5</u>
Duty Rating	<u>Continuous</u>
Service Factor	<u>1.15</u>
v <u>480</u> Phase <u>3</u>	<u>Poles 4</u>
Frequency	<u>60 hz</u>
Rated RPM	<u>3600</u>
Rated Temp. Rise °C	<u>40 @ 1.0 S.F.</u>
Ambient Temp. °C	<u>50</u>
Insulation Class	<u>F</u>
Ambient Atmosphere	<u>115 °F</u>
Bearings	<u>Anti-Friction, Regreasable</u>
Lubrication	<u>Grease</u>
Starter Here Furnished	
(If any)	<u>By Seller</u>
Altitude	<u>700 ft</u>
Drive System Furnished By	<u>Ellis & Watts</u>
Base Furnished By	<u>Fan Supplier</u>
Non Standard Mount	
or Extensions	<u>NONE</u>
Approx. Load hp	
(under representative load)	<u>6.7 BHP</u>

GENERAL INFORMATION

(To be furnished by vendor)

Manufacturer	<u>Ellis & Watts</u>	NEMA Motor Code Letter	<u>B</u>
Outline Drawing No.	<u>N/A</u>	Starting Current: Amps	<u>30</u>
Frame No.	<u>213T</u>	Full Load Current	<u>10.5</u>
Serial No.	<u>N/A</u>	Recommended Motor	
Net Weight Lb.	<u>152 max.</u>	Feeder Size/Type	<u>N/A</u>

(1) Equipment number is for the complete assembly of fan, driver and support base. (2) Motor is compatible with variable frequency drive in accordance with Spec. section 3.1.6.

HNF-3116 Rev 0

APPENDIX - P

Damper Drawings and Reports

We Improved The World's Best Butterfly Valve!

Users have acclaimed the Demco resilient-seated butterfly valve as the best valve in the industry. In response, we have added even more features to make it more "user friendly"—while maintaining our proven design.

WHAT'S THE SAME

BRONZE BEARINGS

- Eliminates stem seizures
- Supports the load
- Consistent actuation torque

DRY STEM JOURNAL

- Line fluid does not corrode the stems

HIGH FLOW DISC

- No stem boss in the path of line fluid (5"-12")

HARD-BACKED CARTRIDGE SEAT

- No movement of the elastomer
- Line media cannot get behind seat
- Repeatable torques

INTEGRAL FLANGE SEALS

- No gaskets or o-rings required

END-OF-LINE SERVICE TO 200 PSI

INTERCHANGEABLE TRIM COMPONENTS—

- Discs, Stems, Seats

EASY TO REPAIR

WHAT'S BETTER

LARGE TOP FLANGE

- Easier to actuate
- Interchanges with competitive actuation

FLATTED STEM DRIVE

- Direct-mount actuation

BLOWOUT PROOF STEM

- Tangential pin stem retention

POSITIVE STEM/DISC ORIENTATION

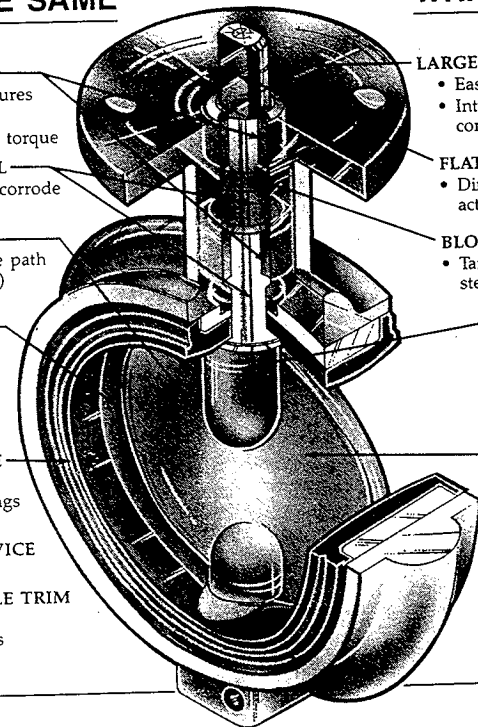
- Handle/stem flats indicate disc position

HIGH FLOW DISC

- No stem boss in the path of line fluid on all sizes.

INCREASED PRESSURE RANGE

- Standard Pressure increased to 200 psi.
- High Pressure increased to 285 psi.



All Features (New & Old) Are Available in the Current Design:

PREVIOUS DESIGN

Series NE
Series NE-S
Series NE-S Sanitary
Series NE-N

CURRENT DESIGN

Series NE-C
Series NE-I
Series NE-I Sanitary
Series NE-D

You Can Still Depend On Demco

DEMCO BUTTERFLY VALVE DESIGN FEATURES—2"—12"

BODY

One piece bodies are ribbed to assure high strength and minimum weight. Bodies are cast in both wafer and tapped-lug patterns, in a wide variety of material choices, to meet virtually every installation requirement.

Body rating is ANSI Class 150 (285 psi non-shock). Wafer body diameters are designed to self-center in ANSI 150 flange patterns.

The large top flange provides a secure mounting area for automatic or manual actuators.

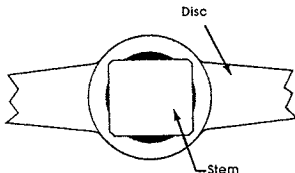
SEAT

The Demco Butterfly Valve seat is constructed by bonding a resilient elastomer to a rigid back-up ring, which forms the outside periphery of the seat. Slip fitted in the valve body, the seat is field replaceable without special tools. In the closed position, the disc rim and stem seal lands form an uninterrupted line of sealing contact with the resilient seat, to assure drop tight sealing at rated shutoff pressure.

Offered in a wide range of materials, seats interchange in all recent series of Demco Butterfly Valves.

DISC

Demco Butterfly Valve discs are configured for low pressure drop and high flow coefficients. Full radius polished edges slide into drop tight seat engagement with little turning effort.



DISC DRIVE

Proper orientation of the stem/disc connection is assured by the rectangular drive. The disc is permitted to float on the stem to perfectly center in the valve seat.

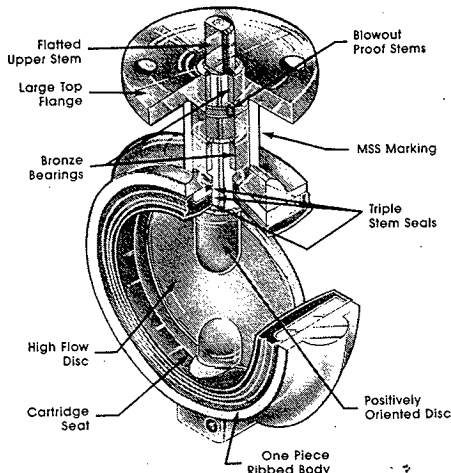
STEMS

Upper stems are flattened for positive drive and for easy installation of handles and actuators.

Retained by tangential pins, upper and lower stems are blowout proof for safety when handles or actuators are removed from the valve top.

STEM JOURNAL

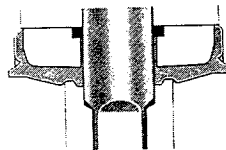
Two self-lubricating bronze bearings reduce torsional friction, eliminate galling and seizing of the stem, while supporting the stem against side loading from pressure on the closed disc. Demco places one bearing at the base of the stem where the maximum side load on the upper stem occurs. The other bearing is at the valve top.



STEM SEALS

The stem holes in the disc are surrounded by an annular raised land which presses onto the seat flat at every angular position of the disc. The resilient seat presses back with a higher specific force than the line pressure, preventing leakage to the stem.

In competitive stem seal designs with boot seats, a seal is accomplished by an interference "squeezing" on the stem, or an o-ring in the stem journal. The potential for leakage behind the seat is high. As the disc wipes the seat, elongation of the stem seal area allows leakage to collect behind the seat. This condition is eliminated by Demco's dry stem journal and hard-backed seat.



FLANGE SEALS

The inner surface of the seat is widened to project outside the face-to-face width of the valve body. When mounted between weld neck or socket flanges, the extra rubber is compressed to form a positive seal against both flanges. The seal surface, near the outer periphery of each seat face, is designed to seal against slip-on or threaded flanges. Only valves with throttling discs require gaskets.

DEMCO BUTTERFLY VALVE DESIGN FEATURES—2"—12"

HNF-3116, Rev. 0
Page P-4

PRESSURE RATING

Three drop tight pressure ratings are offered for Demco Butterfly Valves. Normally, 200 psi shutoff is used in butterfly applications. However, 285 psi shutoff is optionally available for higher pressure applications. For smaller actuator sizing, 50 psi valves offer reduced torque.

For minimum torque, throttling valves, which do not provide drop tight closure, are available.

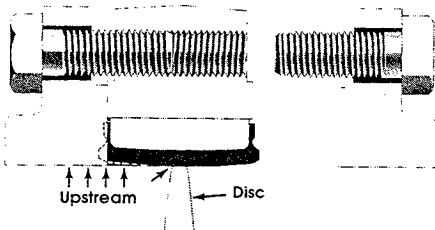
VACUUM RATING

Demco Butterfly Valves will seal against 10 microns of vacuum (29.9 inches of mercury). For reduced torque and extended seat life, 50 psi discs are recommended for the dry service conditions found in many vacuum applications.

END-OF-LINE SERVICE

Lug body valves may be used in end-of-line service, with downstream piping removed. (Weld neck or socket flanges, only, can be used for this service.) Since upstream pressure is excluded between the flange and the seat face by the exclusive Demco flange seal, there is no effective force to slide the seat downstream. Demco Lug Butterfly Valves are recommended for liquid service up to 200 psi with downstream piping removed.

Lug body valves are recommended for isolation of pumps, control devices or other system components which may need to be removed for repair or replacement. Lug valves are also suitable for installation at points from which piping expansions may proceed. Such valves are normally blanked with blind flanges, to protect the exposed seats, until new piping is attached.



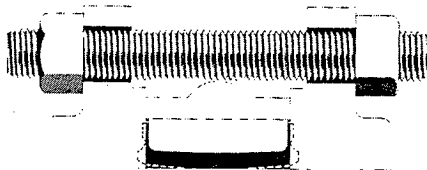
MARKING

Each valve is positively identified by marking and tagging per MSS SP 25.

ACTION

Positive latch handles, worm gear operators and automatic actuators are available and totally interchangeable on the Demco valve.

The Demco top flange is dimensionally compatible with other competitive butterfly valves. With optional "utility top" stem, the Demco valve interchanges directly with competitive valves, allowing valve replacement without the need for new actuation.



INSTALLATION AND MAINTENANCE

Demco Butterfly Valves are bi-directional, with identical flow-way from either face. To install, simply close the valve, insert between flanges and make up with studs or cap screws. No regular maintenance or lubrication is ever required. Disassembly is simple, for inspection or replacement of parts. Open the valve, remove handle or actuator, remove tangential pins, pull out the stems and push the disc and seat out of the body. Reassemble in reverse order, with a small amount of general purpose non-hydrocarbon based lubricant on the outside of stems, seat and disc flats.

Steel or cast iron flanges of either raised or flat-faced type are suitable for use with Demco Butterfly Valves. Plastic flanges are subject to damage at installation by over-tightening the bolting and may deflect or "cup," resulting in flange leaks. Refer proposed plastic flange installations to Demco Quotations for review and recommendation.

Throttling discs, with no seat interference, do not provide a stem seal. Stem o-rings are provided for this application. Flange gaskets assist the o-rings in 2"-12" valves, and must be used with throttling discs, only.

ORDERING INFORMATION

State valve size, application, body material, stem, disc and seat materials. Give choice of lever (2"-12") or gear operator. Order by appropriate Assembly Part Number.

Butterfly Valves are available in different shutoff pressures; 200 psi is normal and 285 psi is optionally offered for on-off service. Fifty psi and throttling valves require less torque and smaller actuators. When ordering actuated valves, give the required shutoff pressure and supply air pressure or electric voltage. Indicate all required accessories. Also state whether weatherproof or explosion-proof electrical enclosures are required.

(Replaces Series NE-S)



trim combinations. The valves are designed for installation between ANSI 125/150 flanges.

DIMENSIONS

General dimensions—page 28

BUTTERFLY VALVE ASSEMBLY BASE PART NUMBERS AND WEIGHTS

*Lug valves in end-of-line service not recommended for 285 psi shutoff.

Gear operator recommended

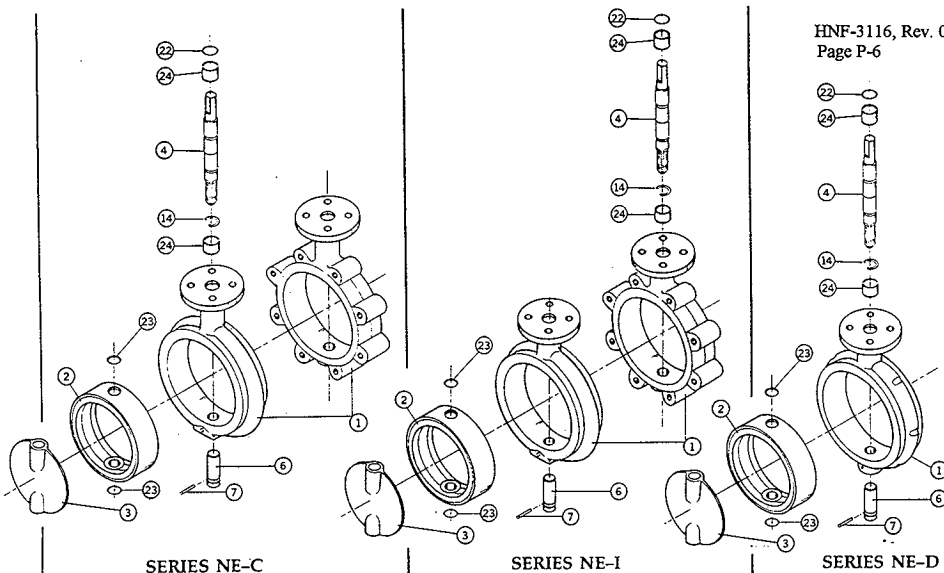
BUTTERFLY VALVE ASSEMBLY PART NUMBER

A base number defines series, size and shutoff pressure, and is followed by a 7-digit suffix which specifies all options, including handles.



* * 17-4 PH SS for 8"-12" Upper Stem Only

††Except 285 psi.



Replacement Parts for Series NE, NE-S, and NE-N — Consult Factory or Company Representative.

REF. NO.	COMPONENT DESCRIPTION		2"	2-1/2"	3"	4"	5"	6"	8"	10"	12"	
1	BODY	NE-C Wafer	22137-012	22138-012	22139-012	22140-012	22141-012	22142-012	22143-012	22144-012	22145-012	
			ASTM A48 Gray Iron —012									
	NE-C Lug Options	21986-05x	21987-05x	21988-05x	21989-05x	21990-05x	21991-05x	21992-05x	21993-051	21994-051		
		ASTM A395 Ductile Iron —061, ASTM A48 Gray Iron —062										
	NE-I Wafer Options	22681-01x	22682-01x	22683-01x	22684-01x	22685-01x	22686-01x	22687-01x	22688-01x	22689-01x		
		ASTM A395 Ductile Iron —011, ASTM B148 Al. Bronze —013, ASTM A216 WCB Steel —014, ASTM B179 Aluminum —015, DI/ENC —016, ASTM A351 SS —018										
	NE-I Lug Options	22695-05x	22696-05x	22697-05x	22698-05x	22699-05x	22700-05x	22701-05x	22702-05x	22703-05x		
		ASTM B148 Al. Bronze —053, ASTM A216 WCB Steel —064, ASTM A351 SS —068										
	NE-D Wafer Options	22187-021	22682-011	22188-021	22189-021	22190-021	22191-021	22687-011	22192-021	22689-011		
		ASTM A395 Ductile Iron —061										
2	SEAT	1786-xxx	1788-xxx	1790-xxx	1792-xxx	1794-xxx	1002-xxx	1798-xxx	1815-xxx	1817-xxx		
	Options	-031 Buna-N, -032 Bk. Neoprene, -033 Hypalon, -034 Viton, -035 EPT, -036 Nat. Rubber, -037 White Neoprene, -231 Peroxide Cured Buna-N, -244 Fluoroleam, -331 ETM-30230										
3	DISC	200 psi	22045-00x	22046-00x	22047-00x	22048-00x	22049-00x	22050-00x	22051-00x	22052-00x	22053-00x	
		285 psi	22196-00x	22197-00x	22198-00x	22199-00x	22200-00x	22201-00x	22202-00x	22203-00x	22204-00x	
		50 psi	22205-00x	22206-00x	22207-00x	22208-00x	22209-00x	22210-00x	22211-00x	22212-00x	22213-00x	
		Throttling	22214-00x	22215-00x	22216-00x	22217-00x	22218-00x	22219-00x	22220-00x	22221-00x	22222-00x	
	Options	-002 316 SS, -003 Monel, -005 Ni. Plid. Duct. Iron, -007 Alloy 20†, -008 Hastelloy C, -014 Alum. Bronze										
		PVF Coated	22714-001	22715-001	22716-001	22717-001	22718-001	22719-001	22720-001	22721-001	22722-001	
	UPPER STEM	NE-C	22066-00x	22067-00x	22068-00x	22069-00x	22070-00x	22071-00x	22072-00x	22073-00x		
		NE-I	22073-00x	22074-00x	22075-00x	22076-00x	22077-00x	22078-00x	22079-00x	22080-00x		
	UPPER STEM —UNITY Top	NE-D	22073-00x	22074-00x	22193-00x	22194-00x	22195-00x	22077-00x	22078-00x	22079-00x		
		NE-C	22334-00x	22335-00x	22336-00x	22337-00x	22338-00x	22339-00x	22340-00x	22341-00x		
6	LOWER STEM	NE-I	22841-00x	22842-00x	22843-00x	22844-00x	22845-00x	22846-00x	22847-00x	22848-00x		
		Options	22080-00x	22081-00x	22082-00x	22083-00x	22084-00x	22085-00x	22086-00x	22087-00x		
			-001 416 SS, -002 316 SS†, -003 Monel, -004 Phos. Coated Steel									
7	SPRING PIN (2)	302 SS	5448-18720				5448-18724		5448-25028			
14	RETAINER	Stainless Steel	22117		13704		13705		13706		13707	
22	TOP O-RING	Buna-N	5526-114		5526-115		5526-117		5526-119		5526-125	
23	STEM O-RING††	Buna-N	5526-113		5526-115		5526-212		5526-214		5526-220	
24	BEARING (2)	Bronze	22526-001		22118-001		13112-001		13115-001		13116-001	

*-012: 17-PH SS For 8"-12" Upper Stem Only (All Pressures).

†Except 285 psi.

††4 Required for valves with throttling discs only.

NOTE: Where a suffix contains an "X" (example: -01x), the line just below that line outlines material options from which to pick in order to replace the "x" with a selection number.

DEMCO BUTTERFLY VALVE HANDLES

(NE-C, NE-I, and NE-D)

THREE BASIC HANDLE DESIGNS interchange on any 2"-12" Demco Butterfly Valve. The Locking Handle consists of a latch that engages in a notched throttle plate at 10 disc positions. Two-position throttle plates are available as an option. Upward pressure on the latch releases the handle for movement. Throttling with Memory Stop Handles are infinitely adjustable and set by a lock nut with a memory stop setting (adjustable open stop). Square Operating Nuts fit tee handles and are secured to the throttle plate with a screw. Standard coating on all handles is green enamel; special order

options are white epoxy, coal tar epoxy, or inorganic zinc primer.

ASSEMBLY PART NUMBER

BASE
NUMBER*

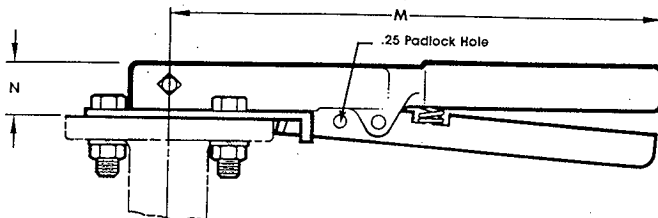
X X X X 0 0 X

TRIM 1 Standard 2 Corrosion Resistant
3 Sanitary

STANDARD TRIM: Iron handle, steel throttle plate, latch and fasteners.
CORR. RESISTANT TRIM: Iron handle, stainless steel throttle plate, latch and fasteners.

SANITARY TRIM: Bronze handle, stainless steel throttle plate, latch, and fasteners.

2 & 10 Position Locking Handle



PARTS—STANDARD TRIM

REF. NO.	COMPONENT DESCRIPTION	2"-4"	5"-6"	8"	10"	12"
	'ASS'Y. BASE PART NO. -10 POSITION -2 POSITION	24227-001 24232-001	24228-001 24233-001	24229-001 24234-001	24230-001 24235-001	24231-001 24236-001
5	SCREW	Steel	5650-24020		5650-28024	
8	HANDLE	Ductile Iron	24237-001	24238-001	24239-001	24240-001
10	LATCH	Zinc Pltd. Steel	23719-001	23720-001		23721-001
11	SPRING	Spring Steel			16238	
12	SPRING PIN	Spring Steel	5445-25014		5446-37516	
15	THROTTLE PLATE -10 POSITION -2 POSITION	24242-001 24247-001	24243-001 24248-001	24244-001 24249-001	24245-001 24250-001	24246-001 24251-001
16	LOCKWASHER	Steel	5900-006		5900-008	
19	NUT	Zinc Pltd. Steel	5327-024		5327-028	
20	SET SCREW	Steel	5717-22012		5717-22016	

PARTS—CORROSION RESISTANT TRIM

REF. NO.	COMPONENT DESCRIPTION	2"-4"	5"-6"	8"	10"	12"
	'ASS'Y. BASE PART NO. -10 POSITION -2 POSITION	24227-002 24232-002	24228-002 24233-002	24229-002 24234-002	24230-002 24235-002	24231-002 24236-002
5	SCREW	Stainless Steel	5652-24020		5652-28024	
8	HANDLE	Ductile Iron	24237-001	24238-001	24239-001	24240-001
10	LATCH	Stainless Steel	23719-002	23720-002		23721-002
11	SPRING	Stainless Steel			12250	
12	SPRING PIN	Stainless Steel	5448-28014		5448-37516	
15	THROTTLE PLATE -10 POSITION -2 POSITION	24242-002 24247-002	24243-002 24248-002	24244-002 24249-002	24245-002 24250-002	24246-002 24251-002
16	LOCKWASHER	Stainless Steel	5901-006		5901-008	
19	NUT	Zinc Pltd. Steel	5328-024		5328-028	
20	SET SCREW	Stainless Steel	5718-22012		5718-22016	

PARTS—SANITARY TRIM

REF. NO.	COMPONENT DESCRIPTION	2"-4"	5"-6"	8"	10"	12"
	'ASS'Y. BASE PART NO. -10 POSITION -2 POSITION	22319-003 22324-003	22320-003 22325-003	22321-003 22326-003	22322-003 22327-003	22323-003 22328-003
5	SCREW	Stainless Steel	5652-24020		5652-28024	
8	HANDLE	Bronze	22306-003	22307-003	22308-003	22309-003
10	LATCH	Stainless Steel	22381	23012		22382
11	SPRING	Stainless Steel			12250	
12	SPRING PIN	Stainless Steel	5448-25014		5448-37516	
15	THROTTLE PLATE -10 POSITION -2 POSITION	22373-002 22375			22374-002 22376	
16	LOCKWASHER	Stainless Steel	5901-006		5901-008	
19	NUT	Stainless Steel	5328-024		5328-028	
20	SET SCREW	Stainless Steel	5718-22012		5718-22016	

DIMENSIONS

VALVE SIZE	M	N
2"-4"	9.50	.85
5"-6"	11.00	1.07
8"-12"	15.00	1.13

HANDLE WEIGHTS (lbs.)

SIZE	2"-4"	5"-6"	8"-12"
2 or 10 Pos. Lkg.	2.3	2.9	6.5

NOTE: These Throttling Plates and Latch Apply to Sanitary Trim Handles Only.

HNF-3116 Rev 0

APPENDIX - Q

System Layout Drawings

HNF-3116 Rev 0

APPENDIX - R

Visual Inspection

1 PURPOSE

This Acceptance Test Procedure (ATP) has been prepared to demonstrate that the Electrical/HVAC/Instrumentation systems of C-106 Tank Process Ventilation System functions as required by project criteria.

This ATP has been revised to incorporate ECNs W320-480, -506, -512, -522, and -542, and to incorporate changes due to equipment modifications in accordance with LOI 97-03.

NOTE: Sections 8; 9, 10.1, 10.2, 10.4, and 10.7.1 were completed during ATP Rev 0 and have already been signed off. These sections will not be tested during ATP Rev 1, and signatures pertinent to sections will be transferred to this ATP, Rev 1.

2 REFERENCES

2.1 DRAWINGS

H-2-818468, Sh 1, Rev 0	HVAC Overall Flow Diagram
H-2-818480, Sh 1, Rev 1	HVAC Process Building Plan & Sections
H-2-818480, Sh 2, Rev 1	HVAC Process Building Sections & Details
H-2-818480, Sh 3, Rev 1	HVAC Process Building Details
H-2-818480, Sh 4, Rev 1	HVAC Process Building Instrument Connections
H-2-818481, Sh 1, Rev 2	Piping Process Bldg Skid Plan
H-2-818481, Sh 2, Rev 2	Piping Process Bldg Skid Section
H-2-818481, Sh 3, Rev 2	Piping Process Bldg Skid Plans
H-2-818481, Sh 4, Rev 2	Piping Process Bldg Skid Sections
H-2-818558, Sh 3, Rev 1	Project W-320 P&ID Details
H-2-818558, Sh 4, Rev 1	Project W-320 P&ID Interlock Schedule
H-2-818559, Sh 2&4, Rev 3	Project W-320 P&ID Tk 241-C-106
H-2-818561, Sh 1, Rev 4	Project W-320 P&ID Tk 241-C-106 HVAC
H-2-818561, Sh 2-7, Rev 3	Project W-320 P&ID Tk 241-C-106 HVAC
H-2-818569, Sh 1, Rev 1	Instrument Location Plan Tank 241-C-106
H-2-818569, Sh 2, Rev 1	Instrument Location Plan Sections & Details
H-2-818571, Sh 1, Rev 0	Instrumentation Process Building Plan
H-2-818571, Sh 2, Rev 1	Instrumentation Process Building Section & Detail

H-2-818575, Sh 1, Rev 1	Instrumentation Leak Detector Elements Assembly & Installation
H-2-818577, Sh 1, Rev 0	Instrumentation Tank C-106 Purgemeter Installation and Details
H-2-818585, Sh 1, Rev 1	Instrumentation Exh Stack Rad Mon Installation Detail
H-2-818585, Sh 2, Rev 1	Instrumentation Exh Stack Rad Mon Arrangement
H-2-818585, Sh 3, Rev 1	Instrumentation Exh Stack Rad Mon Connection Diagram
H-2-818586, Sh 1, Rev 1	Instrumentation Instrument Rack IR-1361 Detail
H-2-818586, Sh 2, Rev 1	Instrumentation Instrument Rack IR-1361 Sections & Details
H-2-818586, Sh 3, Rev 1	Instrumentation Instrument Rack IR-1361 Connection Diagram
H-2-818587, Sh 1, Rev 1	Instrumentation Process Building Skid Plan
H-2-818587, Sh 2, Rev 1	Instrumentation Process Building Skid Elevations & Section
H-2-818587, Sh 3, Rev 1	Instrumentation Process Building Skid Sections & Details
H-2-818588, Sh 1, Rev 0	Instrumentation Instr Enclosure IE-1361 Assembly
H-2-818588, Sh 2, Rev 0	Instrumentation Instr Enclosure IE-1361 Section & Details
H-2-818588, Sh 3-6, Rev 0	Instrumentation Instr Enclosure IE-1361 Connection Diagram
H-2-818590, Sh 1, Rev 0	Instrumentation Operator Control Station
H-2-818596, Sh 1, Rev 0	Instrumentation Instrument Cabinet CP-01 Assembly
H-2-818596, Sh 3-5, Rev 0	Instrumentation Instrument Cabinet CP-01 Connection Diagram
H-2-818601, Sh 2, Rev 0	Instrumentation Loop Diagram Tank Press & Slurry Winch
H-2-818601, Sh 5, Rev 0	Instrumentation Loop Diagram Slurry Pres/Flo & Bldg HVAC
H-2-818601, Sh 7, Rev 1	Instrumentation Loop Diagram Chilled Water System
H-2-818601, Sh 8, Rev 0	Instrumentation Loop Diagram Pump Pit LD & Exh Skid Temp

H-2-818601, Sh 9, Rev 0	Instrumentation Loop Diagram HEPA Filter Press Diff
H-2-818601, Sh 10, Rev 0	Instrumentation Loop Diagram Exhaust Stack Rad Monitor
H-2-818601, Sh 13, Rev 0	Instrumentation Loop Diagram Valve HV-13638/13669 Psn
H-2-818601, Sh 14, Rev 0	Instrumentation Loop Diagram Common Alarms/TMACS Comm
H-2-818603, Sh 1-6, Rev 0	Instrumentation Loop Diagram Process Bldg 241-C-91
H-2-818674, Sh 1-3, Rev 1	Electrical C-Farm Conduit Plan
H-2-818674, Sh 4, Rev 0	Electrical C-Farm Misc Details
H-2-818675, Sh 2, Rev 0	Electrical C-Farm Elem Diagrams HC-1361 & HC-1362
H-2-818675, Sh 3, Rev 0	Electrical C-Farm Elem Diagrams FN-1361, ANN at MO-211
H-2-818675, Sh 4, Rev 0	Electrical C-Farm Elem Diagrams FN-1362; Exh Skid/HVAC ANN
H-2-818675, Sh 5, Rev 0	Electrical C-Farm Elem Diagrams Service Bldg/Chiller Skid
H-2-818675, Sh 6, Rev 0	Electrical C-Farm Elem Diagrams Procs Bldg ANN & Rad Alms
H-2-818675, Sh 8, Rev 0	Electrical C-Farm Elem Diagrams Valve Cont/Slurry Pmp ANN
H-2-818678, Sh 1-3, Rev 1	Electrical Process Bldg Plan & Details
H-2-818678, Sh 4, Rev 2	Electrical C-Farm Proc Bldg Skid/Wire Run List
H-2-818678, Sh 5, Rev 1	Electrical Process Bldg Plan & Details
H-2-818680, Sh 1, Rev 0	Electrical C-Farm One-Line Diagram
H-2-818681, Sh 1&2, Rev 0	Electrical C-Farm Elect Equip Skid Details

2.2 SPECIFICATIONS

W-320-C5, Rev 0, Construction Specification "C Tank Farm".
W-320-C6, Rev 0, Construction Specification "Process Building Skid"

2.3 ENGINEERING CHANGE NOTICES (ECN)

Prior to final test approval, mark up the controlled copy of this ATP with all of the ECNs written against it.

2.4 VENDOR INFORMATION

No. 22668

PO 82295 Pressure Differential Switch (PDISH-13614/PDISH-13615)
PO 82296 Pressure Gage (PI-13629/PI-13630/PI-13631)
PO 82297 Gamma Radiation Element Radiation Indicator (RE-1361/RIT-1361)
PO 82298 Resistance Temp Sensor (TE-13620/TE-13621/TE-13622/TE-13625)
PO 82299 Pressure Regulator (PCV-13628/PCV-13629/PCV-1367)
PO 82300 Pressure Safety Valve (PSV-13629)
PO 82301 Temp Switch High/Low (TE-TSHL-13623/TE-TSHL-13624)
PO 82303 Control Valve/Solenoid Valve (HV-13638/HV-13669)
PO 82304 Flow Integrator Indicator (FQI-13629)
PO 82307 Pressure Differential Xmtr (PDT-13611/PDT-13612/PDT-13613)
PO 82307 Pressure Indicator Xmtr (PIT-1361/PIT-13616)
PO 82307 Pressure Transmitter (PT-13611)
PO 82407 Leak Detection Relay
PO 82408 Leak Detection System
PO 82417 Single Loop Controller (PIC-1361)
PO 82418 Annunciator (ANN-1361)
PO 82418 Annunciator (ANN-1362)
PO 10050-7 Exhaust Stack Vacuum Pumps Enclosure (P-1366/P-1367) (W-320-P41)
-GINR
PO WAT-XXD Chromalox Heater Control Panels (Intrinsically Safe) for Heating
K27208-3 Coils HC-1361/HC-1362.

3 RESPONSIBILITIES

3.1 GENERAL

Each company or organization participating in this ATP will designate personnel to assume the responsibilities and duties as defined herein for their respective roles. The designees shall become familiar with this ATP and the systems involved to the extent that they can perform their assigned duties.

3.2 NHC PROJECT ENGINEER

- 3.2.1 Signs Execution and Test Approval page when test is complete and accepted.
- 3.2.2 Provides a distribution list for the approved and accepted ATP.

3.3 FDNW PROJECT MANAGER

- 3.3.1 Designates a Test Director.
- 3.3.2 Signs Execution and Test Approval page when test is complete and accepted.
- 3.3.3 Signs exception form when all exceptions have been resolved.

3.4 TEST DIRECTOR

- 3.4.1 Coordinates and directs acceptance testing.

- 3.4.2 Coordinates testing with FDNW Utilities.
- 3.4.3 Coordinates testing with FDNW Craft.
- 3.4.4 Before start of test, obtains all outstanding ECNs against referenced documents of Section 2 and distributes the approved testing schedule to FDNW Project Manager and NHC Project Engineer.
- 3.4.5 Notifies concerned parties (includes FDNW Project Manager, FDNW Principal Lead Engineer, and NHC Project Engineer) when a change is made in the testing schedule.
- 3.4.6 Schedules and conducts a pretest kickoff meeting with test participants when necessary.
- 3.4.7 Confirms that field testing and inspection of the system or portion of the system to be tested has been completed.
- 3.4.8 Stops any test which, in his or her judgment, may cause damage to the system until the problem has been resolved.
- 3.4.9 After verifying there is no adverse impact, may alter the sequence in which systems or subsystems are tested.
- 3.4.10 If a test is to be suspended for a period of time, ensures that the system is left in a safe mode.
- 3.4.11 Before restarting suspended test, reverifies the test prerequisites.
- 3.4.12 Initiates ECNs to document required changes to the ATP.
- 3.4.13 Reviews recorded data, discrepancies, and exceptions.
- 3.4.14 Signs Execution and Test Approval page when test has been performed.
- 3.4.15 Takes necessary actions to clear exceptions to the test, and signs exception form when exceptions have been resolved.
- 3.4.16 Obtains required signatures on the ATP Master prior to reproduction and distribution.
- 3.5 WITNESSES (Provided by Participating Organizations. One witness shall be a Title III acceptance inspector.)
 - 3.5.1 Witness the tests.
 - 3.5.2 Review results of testing.
 - 3.5.3 Assist the Test Director when requested.
 - 3.5.4 Sign Execution and Test Approval page when test has been performed.
 - 3.5.5 Sign exception form when exception has been resolved.

3.6 RECORDER (Provided by FDNW)

- 3.6.1 Prepares a Field copy from the ATP Master.
- 3.6.2 Records names of all designated personnel on Field copy of ATP prior to start of testing.
- 3.6.3 Records test instrument identification numbers and calibration expiration dates, as required.
- 3.6.4 Initials and dates every test step on the Field copy as it is completed next to the step number or on a data sheet, when provided. Records test data. On data sheets where there is not room for both the initial and date, date may be entered at bottom of column.
- 3.6.5 Records exceptions on an exception form. Uses additional exception forms as needed. Notifies the Test Director at time the exceptions is made.
- 3.6.6 Signs Execution and Test Approval page when test has been performed.
- 3.6.7 After test is finished, assigns alpha numeric page numbers to added data sheets and exception forms. Records page numbers in the Table of Contents.
- 3.6.8 Transfers Field copy entries for each step to the Master in ink or type; signs, and dates. Transmits the completed Master to the Test Director for approval signature routing. Transmits the Field copy to Construction Document Control for inclusion in the official project file.
- 3.6.9 Signs exception form when exception has been resolved and transmits to Test Director.

3.7 TEST OPERATOR

- 3.7.1 Performs test under direction of the Test Director.
- 3.7.2 Provides labor, equipment, and test instruments required for performing tests that have not been designated as being provided by others.
- 3.7.3 Confirms that all equipment required for performing test will be available at the start of testing.
- 3.7.4 Signs the Execution and Test Approval page.
- 3.7.5 After the performance of the test, recycles the clean glycol solution, collected in containers, back into the C-106 Supply Air Chiller System or to the recycle center.

3.8 A-E ACCEPTANCE INSPECTION, DESIGN ENGINEER, AND PROJECT MANAGER

- 3.8.1 Evaluate results.

4 CHANGE CONTROL

If a need for change is discovered in the course of running the test, the test shall be stopped. Required changes to this ATP must be processed in accordance with company procedures. However, this does not prevent the running of another portion of the test unaffected by the change.

5 EXECUTION

5.1 OCCUPATIONAL SAFETY AND HEALTH

Individuals shall carry out their assigned work in a safe manner to protect themselves and others from undue hazards and to prevent damage to property and environment. Facility line managers shall ensure the safety of activities within their areas to prevent injury, property damage, or interruption of operation. Performance of test activities shall always include safety and health aspects.

These tests involve working near energized equipment; all procedural requirements for working near energized equipment shall be followed, and an Energized Electrical Work Permit (A-6001-687) shall be completed.

5.2 PERFORMANCE

5.2.1 Conduct testing in accordance with FDNW Practice 134.500.8354 (Performance and Recording of Acceptance Test Procedures).

5.2.2 Perform test following the steps and requirements of this procedure.

5.2.3 As each step in Sections 7 through 11 are completed, the person completing the steps shall initial and date in the space provided. After each section is completed, initial and date in the space provided in Section 12.

5.3 RADIATION PROTECTION

Radioactive material will be used during this ATP to test the radiation detection alarm system. A Radiation Work Permit (RWP) shall be provided by the Operating Contractor. A copy of the RWP shall be included as an attachment to this ATP as part of the test data.

6 EXCEPTIONS

6.1 GENERAL

Exceptions to the required test results are sequentially numbered and recorded on individual ATP Exception Sheets (A-6002-213). This enables case-by-case resolution and approval of each exception.

Errors/exceptions in the ATP itself shall NOT be processed as test exceptions (see Section 4 CHANGE CONTROL).

6.2 RECORDING

- 6.2.1 Number each exception sequentially as it occurs and record it on an exception form.
- 6.2.2 Enter name and organization of the individual that identifies each exception.
- 6.2.3 Enter planned action to resolve each exception when such determination is made.

6.3 RETEST/RESOLUTION

Record the action taken to resolve each exception. Action taken may not be the same as planned action.

- 6.3.1 When action taken results in an acceptable retest, sign and date Retest Execution and Acceptance section of the exception form.
- 6.3.2 When action taken does not involve an acceptable retest, strike out the Retest Execution and Acceptance section of the exception form.

6.4 APPROVAL AND ACCEPTANCE

The Test Director provides final approval and acceptance of exceptions by checking one of the following on exception form:

- 6.4.1 Retest Approved and Accepted: Applicable when Retest Execution and Acceptance section is completed.
- 6.4.2 Exception Accepted-As-Is: Requires detailed explanation.
- 6.4.3 Other: Requires detailed explanation.

The Test Director signs and dates the exception form and obtains other approvals, if required.

6.5 DISTRIBUTION

A copy of the approved exception form is distributed to each participant. The signed original is attached to the ATP Master.

7 PREREQUISITES, EQUIPMENT/INSTRUMENTS, ABBREVIATIONS, GLOSSARY, AND ANNUNCIATORS

7.1 PREREQUISITES

The following conditions as applicable shall exist at start of testing for that portion of the system being tested.

- 7.1.1 NHC Project Engineer has been notified a minimum of 24 hours prior to start of the testing.

- Exc # 3 7.1.2 Systems and components have tag identification number in accordance with Drawings H-2-818559, Sh 2 and 4; and H-2-818561, Sh 1-7 (except for Exhaust Fan FN-1362 VSD operator panel control switches and status lights); and inspected for compliance with construction documents and vendor documents.
- 1/3/94 7.1.3 Reference documents (including this ATP) have been verified for correct revision number and outstanding ECNs.
- 1/3/94 7.1.4 A Prejob Safety Analysis has been prepared and a Prejob Safety Meeting has been conducted.
- Q41190 7.1.5 Instruments listed in Data Sheet 7.1.5 are in current calibration.
- 1/3/94 7.1.6 Verify the circuit breakers feeding power to the Exhaust Skid are labeled in accordance with Drawing H-2-818680.
- 1/3/94 7.1.7 Grounding of the Process Building 241-C-91 and the Exhaust Skid have been visually inspected and continuity tested.
- 1/3/94 7.1.8 The Exhaust Skid Main Disconnect switch is open (OFF position), and the Exhaust Fan FN-1362 Local Disconnect switch at Exhaust Skid is open (OFF position).
- 1/3/94 7.1.9 Exhaust Skid circuit breakers in C106-PP5 at Exhaust Skid, and disconnect switches, have been continuity tested.
- 1/3/94 7.1.10 Wiring from Exhaust Skid to MCC-N1 and wiring installed by FDNW on the Exhaust Skid and radiation monitor has been continuity tested and meggered as applicable.
- 1/3/94 7.1.11 The 120/240 V power panel breakers at power panel C106-PP5 at the Exhaust Skid are open (OFF position).
- 1/3/94 7.1.12 The supply circuit breaker to the Exhaust Skid from MCC-N1/2FMR is open (OFF position).
- 1/3/94 7.1.13 The supply circuit breaker to the Exhaust Fan VSD from MCC-N1/2FML, is open (OFF position).
- 1/3/94 7.1.14 MCC-N1 is energized.
- 1/3/94 7.1.15 Notify occupants in the 241-C-Farm that an evacuation horn/siren PAL-1361C will be tested and will be audible within 24 hours. Evacuation will not be required.
- 1/3/94 7.1.16 Verify the C-106 Supply Air Chiller system has been tested in accordance with acceptance test procedure WHC-SD-W320-ATP-006 and is ready for operation.
- 1/3/94 7.1.17 Annunciator wiring to the Chiller Skid has been continuity tested.
- 1/3/94 7.1.18 All worker safety equipment required to perform test is readily available.

1^{3/4}/97 7.1.19

Voice communications are available between Chiller Skid, Exhaust Skid, Process Building 241-C-91, Electrical Equipment Skid (EES) 241-C-51, and Operations Trailer MO-211.

1^{3/4}/97 7.1.20

Personnel and support staff responsible for directing the test described in this ATP understand the vendor information (VI) and are qualified to perform the test.

1^{3/4}/97 7.1.21

Methods of water disposal into Tank 241-C-106 have been approved by Facilities Management.

1^{3/4}/97 7.1.22

Acceptance test procedure WHC-SD-W320-ATP-011 for C-Farm Instrumentation has been completed.

1^{3/4}/97 7.1.23

Power is available to panels CB-01, CP-01, and IE-1363 at MO-211 and IE-1361 at Process Building 241-C-91. Annunciator ANN-1361 and ANN-1362 lights have been tested by use of the integral TEST pushbutton.

1^{3/4}/97 7.1.24

Valves have been aligned as shown in Data Sheet 7.1.24.

RA 11/98 7.1.25

Air inlet station with HEPA filter is available for installation at the portable exhaust hookup line 8"VT-1012-M8. (Attachment B)

RA 11/98 7.1.26

The air outlet line 8"VT-1022-M8 from the Recirculation Fan FN-1361 is available to HX-1361 inlet. (Attachment B)

1^{3/4}/97 7.1.27

Seal Pot and floor drain trap in Rm 1 has been filled with water.

1^{3/4}/97 7.1.28

Air Monitor Corp has been notified to have their representative present to perform Site Acceptance Test of the Exhaust Stack Air Sampling and Radiation Monitoring System Cabinet. (Reference Section 11)

1^{3/4}/97 7.1.29

Verify level gages LG-1366 and LG-1367 are approximately half full in order to prove Pressure Relief Seal Loops are functioning.

RA 11/98 7.1.30

Backflow preventer BP-1362 has been appropriately tested.

1^{3/4}/97 7.1.31

Exhaust Skid including HEPA filter banks HEP-1361/HEP-1362 have been appropriately "in-place" tested for pressure decay leakage rate in accordance with Attachment C.

7.2 EQUIPMENT/INSTRUMENTS

Supplied by Test Operator unless otherwise noted.

7.2.1 Multimeter (MM), 4 required, consists of:

2 - 600 V ac/dc

2 wire, 0 - 10 megohms

4 mA to 20 A, adjustable

Remote clamp-on current probe, ac/dc, 200 A

Test lead set with clips

Instrument No. 1091 Expiration Date 9/16/99

Instrument No. 95/45-08-027 Expiration Date 6-16-99

Instrument No. N/A Expiration Date N/A

Instrument No. N/A Expiration Date N/A

7.2.2 Shorting Jumpers: 2 feet long, #12 AWG

7.2.3 Shorting Jumpers with ON-OFF switch: 2 feet long, #12 AWG

7.2.4 Variable Test Pressure Source (VTPS): 0 - 15" H₂O 817-35-40-019 4-22-98

7.2.5 Variable Test Vacuum Source (VTVS): 0 - (-)10" H₂O 817-35-40-018 8-15-98

7.2.6 Transmitter Calibrator/Simulator: Selectable 2-wire (loop powered by internal battery) and source, adjustable 4 - 20 mA

~~Decade Box 817-63-02-002 7-17-98~~
Instrument No. 817-13-55-026 Expiration Date 2-20-99

~~Decade Box 817-13-55-027 5-25-98~~
7.2.7 RTD Readout/Calibrator/Simulator: Platinum 100 ohm DIN
~~Decade Box 817-63-02-002 7-17-98~~
Instrument No. N/A Expiration Date N/A

7.2.8 Thermocouple Readout/Calibrator/Simulator: 3 required, Type K

Instrument No. N/A Expiration Date N/A

Instrument No. N/A Expiration Date N/A

Instrument No. N/A Expiration Date N/A

7.2.9 Portable Anemometer, electronic, with remote probe: 0 - 20" H₂O,
0 - 3,000 ft/min

Instrument No. 799-28-01-007 Expiration Date 2/4/99

7.2.10 Thermometer, electronic, with remote and immersible probe: For
air/gas, 0 to 500 °F (nominal)

Instrument No. N/A Expiration Date N/A

7.2.11 Radiation Test Sources: Provide with uniform gamma radiation field
up to ~~10~~ ²⁶ mR/hr supplied and handled by Operating Contractor.
~~MIN 20~~

Source ID No. C-830 Expiration Date 7/15/98

7.2.12 Container (bucket to hold glycol solution): 5 gal (nominal),
quantity as required to catch possible leak points.

7.2.13 Phase rotation meter: No. I.D. N/A, Calibration Date N/A

7.3 ABBREVIATIONS AND GLOSSARY OF TERMS

7.3.1 Abbreviations

HNF-3116 Rev 0

APPENDIX - S

Housing Leak Test

ATTACHMENT C

PRESSURE DECAY LEAKAGE RATE TEST - EXHAUST SKID

Leak Testing of Installed Exhaust Skid

1. ^{Verify /} CLOSE inlet valve HV-13654 ^{AND open outlet valve HV-13655.}
ECN # 789
2. VERIFY drain valve HV-136136 is CLOSED.
3. VERIFY drain valve HV-136122 is CLOSED.
4. VERIFY drain valve HV-136125 is CLOSED.
5. VERIFY drain valve HV-136127 is CLOSED.
6. REMOVE flex connector from fan outlet and blank off fan outlet.
7. INSTALL calibrated pressure indicating device accurate to ± 0.1 in H₂O in first filter test port.
8. INSTALL calibrated temperature indicating device accurate to ± 0.5 °F in second filter test port.
9. CONNECT a calibrated vacuum source (with safety relief mechanism, isolation valve, and flow control device) to third filter test port.
10. ISOLATE LG-1361, -1362, -1363, -1364 and PDISH-13618, -13619, and -13620.
11. START vacuum source until a test pressure of -50.0 in H₂O is achieved. Maintain test pressure constant until the temperature inside the exhaust skid remains constant within ± 0.5 °F for a minimum of 10 minutes. Close shutoff valve to vacuum source.
12. RECORD initial time, pressure, and temperature. Record barometric pressure.
13. RECORD pressure readings once a minute until pressure decays to 75% of the test pressure, or for a maximum of 15 minutes.

Time	Pressure, in H ₂ O	Time	Pressure, in H ₂ O
Start Time- 4:10	50	8 min-	39.1
1 min-	48.4	9 min-	37.9
2 min-	47.0	10 min- 9:20	37.5
3 min-	45.6	11 min-	
4 min-	44.3	12 min-	
5 min-	43.0	13 min-	
6 min-	41.6	14 min-	
7 min-	40.4	15 min-	
Barometric Pressure, in Hg: BP = 29.41			
Initial Temperature, °F: Ti = 56.3			
Final Temperature, °F: Tf = 55.2			

HNF-SD-W

Revision 0

Page 131

HNF-3116, Rev. 0
Page S-3

14. RECORD final time, pressure, and temperature.
15. CALCULATE the leak rate using Data Sheet #1.
16. IF the calculated leak rate is less than 10 SCFM, then RECORD "PASS" on Data Sheet #1 and proceed to Step 17. Otherwise, RECORD "RETEST" on Data Sheet #1.
17. IF a retest is needed, then PERFORM the following:
 - a. DISCONNECT vacuum source.
 - b. CONNECT a pressure source (with safety relief mechanism, isolation valve, and flow control device) to third filter test port.
 - c. PRESSURIZE the test boundary to a pressure adequate to locate leaks (not to exceed +50 in H₂O).
 - d. With test boundary under pressure, apply bubble solution to LOCATE leaks.
 - e. RELIEVE pressure and REPAIR leaks. DISCONNECT pressure source.
 - f. REPEAT Steps 9 through 15 using a new table and new data sheets.
18. RELIEVE vacuum from filter train housing and remove vacuum source.
19. DISCONNECT the test equipment.
20. REINSTALL the filter test port plugs.
21. ~~OPEN~~ ^{CLOSE ECU # 789} inlet valve HV-13654 and isolation valves for LG-1361, -1362, -1363, -1364 and PDISH-13618, -13619, and -13620. ^{OUTLET VALVE HV-13655}
22. REMOVE blank from fan outlet and REINSTALL flex connection to fan outlet.
23. Test Director SHALL VERIFY that leak testing of installed exhaust skid is complete by signing below.


Test Director Signature

3/10/98
Date

23. Acceptance Inspector SHALL VERIFY that leak testing of installed exhaust skid is complete by signing below.


Acceptance Inspector Signature

3/10/98
Date

DATA SHEET #1: LEAK RATE CALCULATION

(This page may be reproduced as necessary)

GIVEN

1. Test Volume $V = 66.4 \text{ ft}^3$
2. Gas Constant $R = 53.35 \text{ (ft-lb/lb}^\circ\text{R)}$

RECORDED TEST DATA

1. $\Delta t = \underline{9.33}$ minutes

2. Convert $^\circ\text{F}$ to $^\circ\text{R}$

$$T_i = \underline{56.3} \text{ } ^\circ\text{F} + 460 = \underline{516.3} \text{ } ^\circ\text{R}$$

$$T_f = \underline{55.2} \text{ } ^\circ\text{F} + 460 = \underline{515.2} \text{ } ^\circ\text{R}$$

3. Convert P (in H_2O) to P (lb/ft^2)

$$P_i = \underline{50} \text{ in H}_2\text{O} \times 5.204 = \underline{260.2} \text{ lb/ft}^2$$

$$P_f = \underline{37.5} \text{ in H}_2\text{O} \times 5.204 = \underline{195.15} \text{ lb/ft}^2$$

4. Convert BP (in Hg) to BP (lb/ft^2)

$$\text{BP} = \underline{29.41} \text{ in Hg} \times 70.73 = \underline{2080.1693} \text{ lb/ft}^2$$

5. Convert gage pressure to absolute pressure

$$P_i(\text{abs}) (\text{lb/ft}^2) = P_i (\text{lb/ft}^2) + \text{BP} (\text{lb/ft}^2)$$

$$P_i(\text{abs}) = \underline{2080.1693} \text{ lb/ft}^2 + \underline{260.2} \text{ lb/ft}^2 = \underline{2340.3693} \text{ lb/ft}^2$$

$$P_f(\text{abs}) (\text{lb/ft}^2) = P_f (\text{lb/ft}^2) + \text{BP} (\text{lb/ft}^2)$$

$$P_f(\text{abs}) = \underline{2080.1693} \text{ lb/ft}^2 + \underline{195.15} \text{ lb/ft}^2 = \underline{2275.3193} \text{ lb/ft}^2$$

6. Leak Rate

$$Q = \left(\frac{P_i(\text{abs})}{T_i} - \frac{P_f(\text{abs})}{T_f} \right) \left(\frac{V}{R \cdot \Delta t \cdot (0.075 \text{ lb/ft}^2)} \right)$$

$$Q = \underline{.2074} \text{ SCFM}$$

Allowable leak rate: 10 SCFM

HNF-3116 Rev 0

APPENDIX - T

Duct Leak Test

ATTACHMENT C

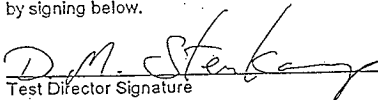
PRESSURE DECAY LEAKAGE RATE TEST - EXHAUST SKID

Leak Testing of Installed Exhaust Skid

1. ^{VERIFY} CLOSE inlet valve HV-13654 and open outlet valve HV-13655.
ECW # 789
2. VERIFY drain valve HV-136136 is CLOSED.
3. VERIFY drain valve HV-136122 is CLOSED.
4. VERIFY drain valve HV-136125 is CLOSED.
5. VERIFY drain valve HV-136127 is CLOSED.
6. REMOVE flex connector from fan outlet and blank off fan outlet.
7. INSTALL calibrated pressure indicating device accurate to ± 0.1 in H₂O in first filter test port.
8. INSTALL calibrated temperature indicating device accurate to ± 0.5 °F in second filter test port.
9. CONNECT a calibrated vacuum source (with safety relief mechanism, isolation valve, and flow control device) to third filter test port.
10. ISOLATE LG-1361, -1362, -1363, -1364 and PDISH-13618, -13619, and -13620.
11. START vacuum source until a test pressure of -50.0 in H₂O is achieved. Maintain test pressure constant until the temperature inside the exhaust skid remains constant within ± 0.5 °F for a minimum of 10 minutes. Close shutoff valve to vacuum source.
12. RECORD initial time, pressure, and temperature. Record barometric pressure.
13. RECORD pressure readings once a minute until pressure decays to 75% of the test pressure, or for a maximum of 15 minutes.

Time	Pressure, in H ₂ O	Time	Pressure, in H ₂ O
Start Time- 4:10	50	8 min-	39.1
1 min-	48.4	9 min-	37.9
2 min-	47.0	10 min- 9:20	37.5
3 min-	45.6	11 min-	
4 min-	44.3	12 min-	
5 min-	43.0	13 min-	
6 min-	41.6	14 min-	
7 min-	40.4	15 min-	
Barometric Pressure, in Hg: BP = 29.41			
Initial Temperature, °F: Ti = 56.3			
Final Temperature, °F: Tf = 55.2			

14. RECORD final time, pressure, and temperature.
15. CALCULATE the leak rate using Data Sheet #1.
16. IF the calculated leak rate is less than 10 SCFM, then RECORD "PASS" on Data Sheet #1 and proceed to Step 17. Otherwise, RECORD "RETEST" on Data Sheet #1.
17. IF a retest is needed, then PERFORM the following:
- DISCONNECT vacuum source.
 - CONNECT a pressure source (with safety relief mechanism, isolation valve, and flow control device) to third filter test port.
 - PRESSURIZE the test boundary to a pressure adequate to locate leaks (not to exceed +50 in H₂O).
 - With test boundary under pressure, apply bubble solution to LOCATE leaks.
 - RELIEVE pressure and REPAIR leaks. DISCONNECT pressure source.
 - REPEAT Steps 9 through 15 using a new table and new data sheets.
18. RELIEVE vacuum from filter train housing and remove vacuum source.
19. DISCONNECT the test equipment.
20. REINSTALL the filter test port plugs.
21. ~~CLOSE~~ ^{ECV # 789} ~~inlet valve HV-13654~~ and isolation valves for LG-1361, -1362, -1363, -1364 and PDISH-13618, -13619, and -13620.
~~OUTLET VALVE HV-13655~~
22. REMOVE blank from fan outlet and REINSTALL flex connection to fan outlet.
23. Test Director SHALL VERIFY that leak testing of installed exhaust skid is complete by signing below.


Test Director Signature

3/10/98
Date

23. Acceptance Inspector SHALL VERIFY that leak testing of installed exhaust skid is complete by signing below.


Acceptance Inspector Signature

3/10/98
Date

DATA SHEET #1: LEAK RATE CALCULATION
(This page may be reproduced as necessary)

GIVEN

1. Test Volume $V = 66.4 \text{ ft}^3$
2. Gas Constant $R = 53.35 \text{ (ft}\cdot\text{lb/lb}\cdot^\circ\text{R)}$

RECORDED TEST DATA

1. $\Delta t = 9.33$ minutes

2. Convert $^\circ\text{F}$ to $^\circ\text{R}$

$$T_i = 56.3^\circ\text{F} + 460 = 516.3^\circ\text{R}$$

$$T_f = 55.2^\circ\text{F} + 460 = 515.2^\circ\text{R}$$

3. Convert P (in H_2O) to P (lb/ft^2)

$$P_i = 50 \text{ in H}_2\text{O} \times 5.204 = 260.2 \text{ lb/ft}^2$$

$$P_f = 37.5 \text{ in H}_2\text{O} \times 5.204 = 195.15 \text{ lb/ft}^2$$

4. Convert BP (in Hg) to BP (lb/ft^2)

$$\text{BP} = 29.41 \text{ in Hg} \times 70.73 = 2080.1693 \text{ lb/ft}^2$$

5. Convert gage pressure to absolute pressure

$$P_i(\text{abs}) (\text{lb/ft}^2) = P_i (\text{lb/ft}^2) + \text{BP} (\text{lb/ft}^2)$$

$$P_i(\text{abs}) = 260.2 \text{ lb/ft}^2 + 2080.1693 \text{ lb/ft}^2 = 2340.3693 \text{ lb/ft}^2$$

$$P_f(\text{abs}) (\text{lb/ft}^2) = P_f (\text{lb/ft}^2) + \text{BP} (\text{lb/ft}^2)$$

$$P_f(\text{abs}) = 195.15 \text{ lb/ft}^2 + 2080.1693 \text{ lb/ft}^2 = 2275.3193 \text{ lb/ft}^2$$

6. Leak Rate

$$Q = \left(\frac{P_i(\text{abs})}{T_i} - \frac{P_f(\text{abs})}{T_f} \right) \left(\frac{V}{R \cdot \Delta t (0.075 \text{ lb/ft}^2)} \right)$$

$$Q = 2.074 \text{ SCFM}$$

Allowable leak rate: 10 SCFM

HNF-3116 Rev 0

APPENDIX - U

Airflow Capacity and Distribution

The following will perform cold tests for the system performance of the Heat Exchanger HX-1361, Air Recirculation Fan FN-1361 and the heater control system, Exhaust Fan FN-1362 and heater control system, and stack monitoring system.

NOTE: Sections 11.1, 11.2, and 11.3 will be performed during Chiller Operational test (ATP HNF-1831 [W320-ATP19]). Section 11.4 can be performed independent of Chiller operation.

11.1 PREPARATION

- RD 3/28/98 11.1.1 Verify applicable steps specified in Sections 7, 8, and 10 have been completed.
- RD ✓ 11.1.2 Place containers under the chilled water piping system at the connection points to the Process Building and the Heat Exchanger to catch possible leaks during filling and tests.
- RD ✓ 11.1.3 To fill Heat Exchanger HX-1361 piping system from the Chiller Skid with glycol solution, verify makeup storage tank TK-1361 is pressurized to approximately 30 psi (PI-1367).
- RD ✓ 11.1.4 Verify PI-1368 indicates 18 ± 2 psi, and HV-13627 is OPEN. If PI-1368 does not indicate pressure of 18 ± 2 psi, open valve HV-13627 & adjust PCV-1368 to 18 psi. EUN # 789
- RD 3/28/98 11.1.5 On Chiller Control Panel, verify either CWP-1 or CWP-2 is RUNNING.
- RD ✓ 11.1.6 Verify FIT-1364 indicates a flow in the range of 95 to 110 gpm. If not, adjust balancing valve HV-13622/HV-13624 as required.
- RD ✓ 11.1.7 Verify TI-13618 and TI-13619 read approximately the same. ~~see below~~
- RD ✓ 11.1.8 Verify/close valves HV-13636, HV-13635, and HV-136210.
- RD ✓ 11.1.7 Record TI-13618 34 °F & TI-13619 40 °F. On chiller control panel, shut down chiller pumps CWP1/CWP-2. EUN # 789

10.5/5/98 11.1.9

Valves have been aligned as shown on Data Sheet 11.1.9.

DATA SHEET 11.1.9			
Initial/Date		Valve	Position
<u>RO</u>	3/28/98	HV-13644	CLOSED
<u>RO</u>		HV-13645	CLOSED
<u>RO</u>		HV-13646	OPEN
<u>RO</u>		HV-13647	OPEN
<u>RO</u>		HV-13648	OPEN
<u>RO</u>		HV-13649	OPEN
<u>RO</u>		HV-13654	OPEN
<u>RO</u>		HV-13655	OPEN
<u>RO</u>	5/5/98 ECN # 801	HV-136117	Closed OPEN
<u>RO</u>		HV-136118	Closed OPEN
<u>RO</u>		HV-136121	Closed OPEN
<u>RO</u>		HV-136134	Closed OPEN
<u>RO</u>	3/28/98	HV-136150	CLOSED
<u>RO</u>		HV-136152	CLOSED

RO 3/29/98 11.1.10

Connect temporary air inlet station with HEPA filter to the portable exhaust hookup line 8"VT-1012-M8 in accordance with Attachment B, and open valve HV-136151.

RO 11.1.11

Remove HV-136142 and connect recirculation line 8"VT-1022-M8 to HX-1361 inlet in accordance with Attachment B.

RO 11.1.12

Call Hanford weather forecaster at 373-2716 and record relative humidity and outdoor air temperature.

Relative humidity = 18 % Temperature = 56 °F

RO 11.1.13

Turn 3-way valve HV-136200 to normally OPEN position (align to HX-1361). ON chiller control panel, start LWP-1/LWP-2. ECN # 789

RO 11.1.14

Slowly open HV-13636 and then HV-13635.

- 3/28/98 11.1.15 Visually inspect and verify that the chilled water piping system at the connection points to the Heat Exchanger HX-1361 do not leak.
- 13 ECN #789
11.1.16 Open valve HV-136210.
- 11.1.17 At IE-1361, record input pressure PI-13611.
PI-13611 = 0 psi (should be 0 psi) *Per telcon w/ Randy Dykman KC 7/1/98*
OPEN VALVE HV-13642 AND ECN #770, 789
- 11.1.18 At IE-1361, record differential pressure across condenser as indicated on PDISH-13611.
PDISH-13611 = 0 psid (should be 0 psid)
- 11.1.19 Record inlet air temperature reading as indicated on TISH-13620.
TISH-13620 = 69 °F
- 11.1.20 Record outlet air temperature reading as indicated on TISH-13621.
TISH-13621 = 79 °F

11.2 HEAT EXCHANGER HX-1361/AIR RECIRCULATION FAN FN-1361 AND HEATER CONTROL SYSTEM

The following will perform cold tests of the Air Recirculation Fan FN-1361 and Heating Coil HC-1361 control system.

- 3/28/98 11.2.1 Close heating coil HC-1361 Disconnect DS-3 and at ER-1361, and Disconnect DISC on SR Control Panel SCP-1361.
- 11.2.2 Turn HS-13622 at SCP-1361 to OFF position.
- 11.2.3 Verify Power ON light YL-13622A on SCP-1361 is LIT.
- 11.2.4 On SCP-1361, set TIC-13622 to MANUAL mode. *Delete ECN #789*
- 11.2.5 On SCP-1361, verify HTR ON light YL-13622B is NOT LIT.
- 11.2.89 *ECN #789* On SCP-1361, manually adjust TIC-13622 setpoint to ambient and record readings from TISH-13620, TISH-13621, and TIC-13622 are approximately the same.
TISH-13620: 64 °F TISH-13621: 44 °F TISH-13622: 50 °F
- 11.2.78 *ECN #789* On IE-1361 and on ANN-1362, verify TAH-13620, TAH-13621, and TAH-13622 are in NORMAL condition. *Reset and ECN #789*
- 11.2.86 *ECN #789* On IE-1361, DEPRESS switch HS-13635A. Verify FAN ON light YL-13635A is LIT and ammeter IISH-13635 is registering a normal reading (approximately 11 A).
- 11.2.87 On ANN-1362, verify IAH-13635 is in NORMAL condition. *Acknowledge, Reset and ECN #789*

- EXC #2
- 11.2.10 In the Process Building 241-C-91, at the Recirculation Fan FN-1361 discharge line (at HX-1361 inlet), and with a portable anemometer, measure and record discharge air flow: 3151 ft/min (should be 2475 \pm 50 ft/min).
- R 3/28/98 11.2.11 On SCP-1361, turn HS-13622 to ON position.
- R 11.2.12 Verify HTR ON light YL-13622B is LIT.
- R 11.2.13 On SCP-1361, manually adjust the setpoint to Process temperature reading as indicated on TIC-13622 and TI-13622. Gradually change the setpoint in 5 °F increments to desired value of 77 °F.
- R 11.2.14 Record readings on TI-13622 at each step from 62 °F to 77 °F.
64.5 69.7 74.4 76.1
- R 11.2.15 After the process is stabilized, ~~switch controller TIC-13622 to AUTO mode:~~ Record Reading on 77.4.
- R 11.2.16 Record reading from PI-13611: 5.76 psi.
- R 11.2.17 Record reading from PDISH-13611: 7.5 psid.
- R 5/5/98 11.2.18 Record and verify that the reading on TISH-13620 81 is approximately 40 °F less than the reading on TISH-13621 40.
MORE ECN # 801

NOTE 1: The following will verify that when the Recirculation Fan FN-1361 is shut down, the interlock (Interlock-5) will cause the heating coil HC-1361 to shut down.

WARNING: If the HC-1361 does not shut down (by observing the status of HTR ON light YL-13622) when FN-1361 is shut down, then immediately turn HTR ON/OFF switch HS-13622 to OFF and notify Test Director.

- R 3/28/98 11.2.19 On IE-1361, depress HS-13635B, verify that FAN OFF light YL-13635B is LIT and FAN ON light YL-13635A is NOT LIT.
- R 11.2.20 On SCP-1361, verify HTR ON light YL-13622B is NOT LIT.
- R 11.2.21 On IE-1361, depress HS-13635A, verify that FAN ON light YL-13635A is LIT and FAN OFF light YL-13635B is NOT LIT.
- R ↓ 11.2.22 On SCP-1361, verify HTR ON light YL-13622B is LIT.

NOTE:

The Recirculation Fan FN-1361 shall be operating for the next section. If this section was completed at end of day, the Test Director may shut down Recirculation Fan FN-1361 by depressing switch HS-13635B on IE-1361. However, the Recirculation Fan FN-1361 must be restarted before proceeding to the following step.

11.3 TANK EXHAUST and HEATER CONTROL SYSTEM

The following will perform cold tests of the variable speed Exhaust Fan FN-1362, while simulating the tank pressure, and Heating Coil HC-1362 temperature control system.

- ☒ 11.3.1 In CP-01, at TB-3, remove FU-4 (this disables Evacuation Horn PAL-1361C).
- ☒ 11.3.2 At PIT-1361, on the 2-valve manifold (2VM) HV-13164, close block valve HV-136164-1A. Open the test port (TP) at valve HV-136164-1B and connect VTVS. Open valve HV-136164-1B.
- ☒ 11.3.3 Verify that FN-1361 is operating.
- ☒ 11.3.4 Verify final electrical equipment lineup in Step 8.4 has been completed.
- ☒ 11.3.5 At PIT-1361, set VTVS at -10" WC and verify PIC-1361 at MO-211 indicates -10" WC.
- ☒ 11.3.6 Verify PAH-1361A is FLASHING and audible is ON.
- ☒ 11.3.7 Acknowledge and verify PAH-1361A is STEADY ON and audible is OFF.
- ☒ 11.3.8 Verify on PIC-1361, the display indicates an alarming state LO PRESS, the red LED light is LIT, and audible is ON.
- ☒ 11.3.9 On PIC-1361, depress the horn symbol membrane switch and verify the red LED light is NOT LIT, the display indicates a change to LPR and UNACKED, and audible is OFF.
- ☒ 11.3.10 Depress the ▲ membrane switch and verify that the display indicates a change to ACKED.
- ☒ 11.3.11 Reset and verify PAL-1361A is in NORMAL condition.
- ☒ 11.3.12 Verify FAN OFF light YL-13640D is LIT.
- ☒ 11.3.13 At the Exhaust Skid, close FN-1362 Exhaust Fan Disconnect Switch DS1 (ON position).
- ☒ 11.3.14 At EES 241-C-51, on FN-1362 VSD panel face, perform the following:

ENGINEERING CHANGE NOTICE CONTINUATION SHEET

Page 7 of 9

ECN W-320-789

Date 3/25/98

- 3/20/98
a. Depress REMOTE membrane switch HS-13639B and verify REMOTE status light YL-13639D is LIT.
- 3/20/98
b. Depress AUTO membrane switch HS-13639D and verify AUTO status light YL-13639E is LIT.
- 3/20/98
c. On the VSD Keypad, verify FAN RUN status light YL-13639A is NOT LIT.
- 3/20/98
d. Verify FAN RUNNING light YL-13640 is NOT LIT.
- 3/20/98
11.3.15 At the Exhaust Skid, close Heating Coil HC-1362 disconnect switch (ON position).
- 3/20/98
11.3.16 At Exhaust Skid, verify POWER ON light YL-13629A is LIT and the HEATER ON light YL-13629B is NOT LIT.
- 3/20/98
11.3.17 At PIT-1361, increase VTVS until PIC-1361 is approximately -2.5" WC.
- 3/5/98
a. Depress HS-13640C, verify FAN FN-1362 does not start. 3/5/98 b. On PIC-1361 set controller to AUTO mode. ECN # 801
- 3/20/98
11.3.18 At MO-211, Reset and verify PAH-1361A is in NORMAL condition.
- 3/20/98
11.3.19 On PIC-1361, depress the horn symbol membrane switch and verify display indicates a change to "PIC-1361".
- 3/20/98
11.3.20 At the EES, verify FAN RUNNING light YL-13640 is LIT and on the VSD Keypad the FAN RUNNING status light YL-13639A is LIT.
- 3/20/98
11.3.21 At the Exhaust Skid verify Exhaust Fan FN-1362 starts.
- 3/20/98
11.3.22 In MO-211, on CP-01, verify FAN ON light YL-13640C is LIT.
- 3/20/98
11.3.23 At the Exhaust Fan FN-1362 discharge line, and with a portable anemometer, measure and record discharge air flow: 1150 ft/min.
- 3/20/98
11.3.24 At PIT-1361, increase VTVS to 0" WC and, at the Exhaust Fan FN-1362 discharge line and with a portable anemometer, measure and record discharge air flow: 1560 ft/min (should be a greater flow rate than that recorded on previous step).
> SEE INSERT PAGE 56(1). ECN # 801
- 3/20/98
11.3.25 Record TIT-13626 reading. Verify it is approximately the same as reading on TIT-13629.
58°F ECN # 801 3/5/98 60°F
- 3/20/98
11.3.26 Verify/Adjust TIC-13629 set point to 53 °F.
- 3/20/98
11.3.27 At the Exhaust Skid, set the HEATER ON/OFF handswitch HS-13630 to ON position.
- 3/20/98
11.3.28 Verify Heating Coil HC-1362 HEATER ON light YL-13629B is LIT.
- 3/20/98
11.3.29 Record TIT-13629 reading: 60°F. Verify it is the same as the process variable temperature reading displayed on TIC-13629.

HNF-SD-
Revision
Page 60

HNF-3116, Rev. 0
Page U-7

INSERT per ECN # 801

1.3.24

- 25/198
- a. Verify PAL-1361A is Flashing and Audible is ON.
 - b. Acknowledge and verify PAL-1361A is Steady ON and Audible is off.
 - c. Verify that PIC-1361 is Alarming and the red Led is ON.
 - d. Depress horn symbol membrane switch and verify Audible is off and the red LED is NOT LIT.
 - e. Depress A membrane switch and verify the display indicates a change to ACKN.

ENGINEERING CHANGE NOTICE CONTINUATION SHEET

ECN W-320-789

Page 8 of 9

Date 3/25/98

3/30/98 11.3.30 Record TIT-13635 reading: 61°F.

NOTE 1:

The following will verify that when the Recirculation Fan FN-1362 is shut down, the interlock (Interlock 4) will cause the heating coil HC-1362 to shut down.

WARNING:

If the HC-1362 does not shut down (by observing the status of HTR ON light YL-13629B) when FN-1362 is shutdown, then immediately turn HTR ON/OFF switch HS-13629 to OFF and notify Test Director.

3/30/98 11.3.31 At PIT-1361, decrease VTVS to -4" WC and verify:

3/30/98 a. Exhaust Fan FN-1362 STOPS.

3/30/98 b. Heating Coil HC-1362 HEATER ON light YL-13629B is NOT LIT.

3/30/98 11.3.32 In the EES, on the VSD, the FAN RUNNING light YL-13640 is NOT LIT, and on the VSD Keypad the FAN RUN status light YL-13639A is NOT LIT.

3/30/98 11.3.33 In MO-211, on CP-01, verify FAN OFF light YL-13640D is LIT.

3/30/98 11.3.34 Verify PAH-1361A is FLASHING and audible is ON.

3/30/98 11.3.35 Acknowledge and verify PAH-1361A is STEADY ON and audible is OFF.

3/30/98 11.3.36 Verify on PIC-1361, the display indicates an alarming state LO PRESS, the red LED light is LIT, and audible is ON.

3/30/98 11.3.37 On PIC-1361, depress the horn symbol membrane switch and verify the red LED light is NOT LIT, the display indicates a change to LPR and UNACKED, and audible is OFF.

3/30/98 11.3.38 Depress the ▲ membrane switch and verify that the display indicates a change to ACKED.

3/30/98 11.3.39 At PIT-1361, increase VTVS to approximately -2.5" WC, verify: Depress HS-1364C, then verify.

3/30/98 a. Exhaust Fan FN-1362 is RUNNING.

3/30/98 b. Heating Coil HC-1362 HEATER ON light YL-13629B is LIT.

3/30/98 11.3.40 At MO-211, Reset and verify PAH-1361A is in NORMAL condition.

3/30/98 11.3.41 On PIC-1361, depress the horn symbol membrane switch and verify display indicates a change to "PIC-1361".

HNF-SD
Revision
Page 62

HNF-3116, Rev. 0
Page U-9

ENGINEERING CHANGE NOTICE CONTINUATION SHEET

Page 9 of 9

ECN W-320-789

Date 3/25/98

- 3/30/98 11.3.42 In the EES, on the VSD, the FAN RUNNING light YL-13640 is LIT and the VSD Keypad FAN RUN status light YL-13639A is LIT.
- 11.3.43 In MO-211, on CP-01, verify FAN ON light YL-13640C is LIT, then depress STOP pushbutton HS-13640D and verify FAN OFF light YL-13640D is LIT.
- 11.3.44 Verify PAH-1361A and PAL-1361A are in NORMAL condition.
- 11.3.45 Verify Exhaust Fan FN-1362 STOPS.
- 11.3.46 Verify Heating Coil HC-1362 HEATER ON light YL-13629B is NOT LIT.
- 11.3.47 In MO-211, on CP-01, depress START pushbutton HS-13640C and verify FAN ON light YL-13640C is LIT.
- 11.3.48 Verify PAH-1361A and PAL-1361A are in NORMAL condition.
- 11.3.49 Verify Exhaust Fan FN-1362 is RUNNING.
- 11.3.50 Verify Heating Coil HC-1362 HEATER ON light YL-13629B is LIT.
- 11.3.51 Set Heating Coil HC-1362 HEATER handswitch HS-13630 to OFF position.
- 11.3.52 Open Heating Coil HC-1362 disconnect switch (OFF position).
- 11.3.53 In MO-211, on CP-01, depress STOP pushbutton HS-13640D and verify FAN OFF light YL-13640D is LIT.
- 11.3.54 Verify Exhaust Fan FN-1362 STOPS.
- 11.3.55 At PIT-1361, on the 2-valve manifold (2VM) HV-13164, close valve HV-136164-1B. Disconnect VIVS and close the test port (TP) at valve HV-136164-1B. Open block valve HV-136164-1A.
- 3/31/98 11.3.56 Turn 3-way valve HV-136200 to normally CLOSED position (align to CC-1361).
- 11.3.57 Close valves HV-136210, HV-13636, and HV-13635.
- 11.3.58 In CP-01, at TB-3, install FU-4 removed on step 11.3.1.

HNF-SD
Revision
Page 63

HNF-3116, Rev. 0
Page U-10

HNF-3116 Rev 0

APPENDIX - V

In-Place HEPA Filter Test

TANK

FARM

MAINTENANCE

PROCEDURE

MAINTENANCE

APPENDIX TT

241-C 106 TANK EXHAUSTER 296-C-006
AEROSOL TEST DATA SHEETS

Last Full Revision: 0-0

Release Date: 8/20/96

USQ Screening Number: TF-97-0138

Approval Designator: ESQ

Current Modification: 0-A

USQ Screening Number: TF-98-0440, Rev. 1

Approval Designator: ESQ

PCA Incorporated: ETF-98-332

POSITION/ORG	DELEGATE	DATE
SOE V&B	<u>R. Ward</u>	<u>5/20/98</u>
OE/DST	<u>J.E. Andrews</u>	<u>5/20/98</u>
Mgr/V&B	<u>D.A. Gilles</u>	<u>5/20/98</u>
Nuclear Safety	<u>S.U. Zaman</u>	<u>5/20/98</u>
QA	<u>W.L. Adams</u>	<u>5/20/98</u>
ECO	<u>P.C. Miller</u>	<u>5/20/98</u>
Cognizant Engineer	<u>D.B. Smet</u>	<u>5/20/98</u>
Acceptance Review	<u>K.W. Johnson</u>	<u>5/28/98</u>
Approval Authority	<u>T.A. Erickson</u>	<u>5/22/98</u>

Justification: Modifications for Project W-320

Summary of Changes:

Corrected nomenclature, references, figures, and steps; added
Administrative Controls 5.10 and 5.16.

Type

CONTINUOUS

Document No.

6-TF-156TT

Rev/Mod

0-A

Release Date

5/28/98

TANK EXHAUSTER 296-C-6 SITE-SPECIFIC DATA

GENERAL INFORMATION

Stack: 18' (height); 6" i.d. (circular diameter)

Flow Test Ports: FTPs A & C; 1" pipe w/cap; 3'-6" above pad
 FTPs B, D & E; 3/8" half cplng/plug; 3'-6" above pad
 FTPs F, G; 1" pipe w/cap; 11'-2" above pad

Scaffolding: Work platform installed

Exhaust Fan: ~~FN-1362 VTP EF 1306B~~; 230 cfm @ 53°F (variable: 180 std cfm @ 19 in. wg to 360 std cfm @ 42 in. wg)

HEPA Filters: ~~HEP-1361 VTP FLT 1308~~, ~~HEP-1362 VTP FLT 1309~~ (in series); see H-2-818561

REFERENCES

Include the following references if requested by Air Balance (AB), Operations (NPO), or Tank Farm Power Operator (OP) personnel:

H-2-818561, Project W-320 P & ID Tk 241-C-106 HVAC.
 TO-060-050, Operate ~~296-P-16 Portable Exhauster for TK105C & TK106C~~

PRECAUTIONS & LIMITATIONS

~~If vehicle entry into the tank farm is required, ensure requirements specified in HNF-IP-1266 AC 5.10 "Ignition Controls" and AC 5.16 "Dome Loading Controls" are met, as applicable. A flagman is required for vehicle movement within the tank farm.~~

PREREQUISITES

No additional prerequisites. See 6-TF-156, Section 6.0.

Type	Document No.	Rev/Mod	Release Date
CONTINUOUS	6-TF-156TT	0-A	5/28/98

DATA SHEET 1

STEP 7.1	INSTRUMENT CALIBRATION DATA	
7.1.2 7.1.1	AIR FLOW INSTRUMENT	PHOTOMETER
	Flow Instrument Type	Equipment Number
	Instrument Code Number	Instrument Code Number
	Instrument Cal Due Date	Instrument Cal Due Date
		WHC Cal Due Date
	AEROSOL GENERATOR	
	Model Number	Model Number
	Equipment Number	Equipment Number
	Functional Test Due Date	Functional Test Due Date
	Aerosol Type	Aerosol Type
7.1.3 7.1.2	ADDITIONAL INSTRUMENT CALIBRATION DATA	
	COMMENTS: _____	

Initials/Date _____

DATA SHEET 2

STEP 7.2	VISUAL INSPECTION CHECKLIST	YES	NO	N/A
7.2.1	Filter housing access adequate?			
	Housekeeping adequate?			
	Lighting levels adequate?			
	Housing or ductwork damaged?			
	Test ports available (Figures 1 & 2)?			
	Test ports labeled?			
	Housing door or seal damaged or leaking?			
	Installed pressure gauges labeled?			
	Calibration labels current?			
	Instrumentation damaged (broken, disconnected)?			
	Filter damaged (tears, holes, frame separation)?			
	Evidence of moisture in housing (stains, water)?			
7.2.2	COMMENTS: _____			

Initials/Date _____

Type	Document No.	Rev/Mod	Release Date
CONTINUOUS	6-TF-156TT	0-A	5/28/98

DATA SHEET 3

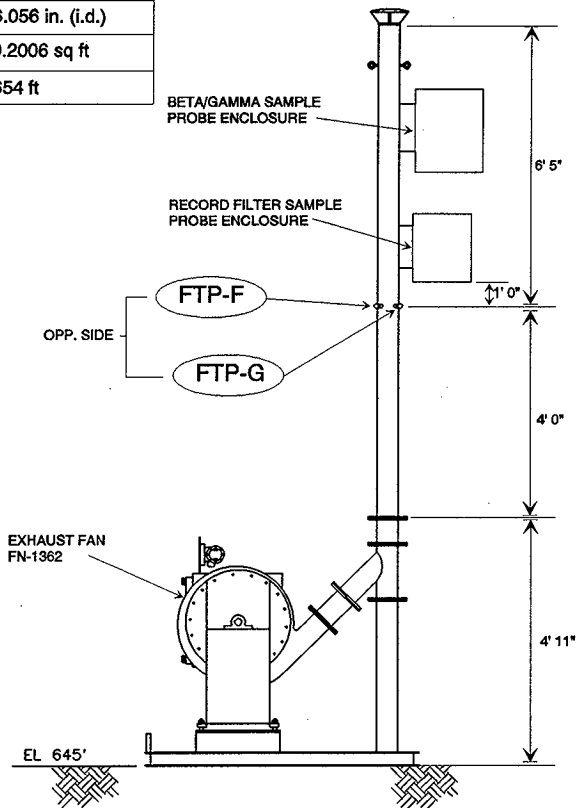
STEP 7.3	DIFFERENTIAL PRESSURE READINGS					
	FILTER*	DP GAUGE*	LOCATION	READING (in. wg)	LIMITS (in. wg)	RESULTS
7.3.1	1st Stage HEP-1361	PDISH- 13618	Filter Housing		0.50 min. 5.00 max.	PASS FAIL
	2nd Stage HEP-1362	PDISH- 13619			0.30 min. 3.00 max.	PASS FAIL
	Overall	PDISH- 13620			0.30 min. 5.90 max.	PASS FAIL
7.3.2	Authorization to Proceed: If any DP reading is NOT within operating limits, then authorization to continue testing is <u>required</u> .					
	Fac. PIC: _____ Date: _____ COMMENTS: _____ _____ _____ _____ _____ _____					

* Equipment designations as labeled in field are prefixed by "VTP-".

Initials/Date _____

Type	Document No.	Rev/Mod	Release Date
CONTINUOUS	6-TF-156TT	0-A	5/28/98

STACK 296-C-6	
MEASUREMENT	FLOW TEST PORT
Humidity	F
Static Pressure	F
Temperature	F, G
Velocity Pressure	F, G
Stack Diameter:	6.056 in. (i.d.)
Stack Area:	0.2006 sq ft
Port Elevation:	654 ft



H-2-818585
156TTF1.WPG

FIGURE 1 - 241-C 106 TANK EXHAUSTER 296-C-6 AIR FLOW TEST PORTS

Type	Document No.	Rev/Mod	Release Date
CONTINUOUS	6-TF-156TT	0-A	5/28/98

DATA SHEET 4

STEP 7.4	SYSTEM AIR FLOW READINGS				
	Traverse Points* (in.)	PORT F		PORT G	
		VP (in. wg)	Velocity** (fpm)	VP (in. wg)	Velocity** (fpm)
7.4.1 7.4.2 7.4.3	1/2				
	7/8				
	1 3/8				
	2				
	4				
	4 5/8				
	5 1/8				
	5 1/2				
7.4.4	Port Totals (fpm)				
	Total fpm = Total Port F + Total Port G				
7.4.5	Average fpm = Total fpm ÷ 16				
7.4.6	Air flow (cfm) = Average fpm x 0.20060.1964 sq ft				

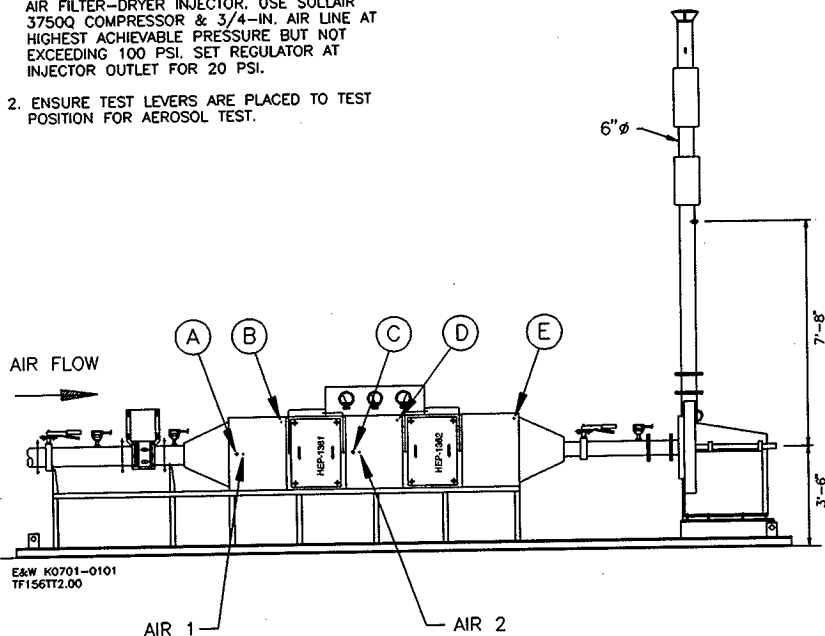
* Traverse points measured relative to internal diameter (i.d.); none may be located within 0.5 in. of stack walls (40 CFR 60, App. A).

** Velocity (fpm) = $4005 \sqrt{VP}$

Initials/Date _____

NOTE:

1. INJECT COMPRESSED AIR FOR TEST USING AIR FILTER-DRYER INJECTOR. USE SULLAIR 3750Q COMPRESSOR & 3/4-IN. AIR LINE AT HIGHEST ACHIEVABLE PRESSURE BUT NOT EXCEEDING 100 PSI. SET REGULATOR AT INJECTOR OUTLET FOR 20 PSI.
2. ENSURE TEST LEVERS ARE PLACED TO TEST POSITION FOR AEROSOL TEST.



TEST	PORT	HEPA FILTER	
		HEP-1381	HEP-1382
BASELINE	INJECT	A	C
	SAMPLE	B	D
PENETRATION	INJECT	A	C
	SAMPLE	D	E

FIGURE 2 - 241-C 106 TANK EXHAUSTER 296-C-6 AEROSOL TEST PORTS

Type	Document No.	Rev/Mod	Release Date
CONTINUOUS	6-TF-156TT	0-A	5/28/98

DATA SHEET 5 (Sheet 1 of 2)

STEP 7.5	1ST HEPA FILTER AEROSOL TEST READINGS (HEP-1361VTP-FLT-1308)		
	TRIAL 1	TRIAL 2	TRIAL 3
7.5.1	Generator: _____ psi	Generator: _____ psi	Generator: _____ psi
7.5.2	(Scale X Reading = Eq. Input) _____ X _____ = _____ C _b	(Scale X Reading = Eq. Input) _____ X _____ = _____ C _b	(Scale X Reading = Eq. Input) _____ X _____ = _____ C _b
7.5.3	_____ X _____ = _____ B _b _____ X _____ = _____ B _p	_____ X _____ = _____ B _b _____ X _____ = _____ B _p	_____ X _____ = _____ B _b _____ X _____ = _____ B _p
7.5.4	_____ X _____ = _____ C _p	_____ X _____ = _____ C _p	_____ X _____ = _____ C _p
STEP 7.8	AEROSOL PENETRATION CALCULATIONS*		
7.8.1	$P = 100 \left(\frac{C_p}{C_b} \right)$ $P = 100 \left(\frac{\quad}{\quad} \right)$ $P = \quad \%$	$P = 100 \left(\frac{C_p}{C_b} \right)$ $P = 100 \left(\frac{\quad}{\quad} \right)$ $P = \quad \%$	$P = 100 \left(\frac{C_p}{C_b} \right)$ $P = 100 \left(\frac{\quad}{\quad} \right)$ $P = \quad \%$
7.8.2	PASS = P < 0.05% FAIL = P ≥ 0.05%		
	PASS / FAIL	PASS / FAIL	PASS / FAIL
7.8.3	Fac. PIC signature required if <u>ANY</u> trial fails: Fac. PIC _____ Date: _____		

* Background concentrations (B_b, B_p) are for information only and are not part of percent penetration calculation.

Initials/Date _____

Type	Document No.	Rev/Mod	Release Date
CONTINUOUS	6-TF-156TT	0-A	5/28/98

DATA SHEET 5 (Sheet 2 of 2)

STEP 7.5 2ND HEPA FILTER AEROSOL TEST READINGS (HEP-1362VTP-FLT-1309)			
	TRIAL 1	TRIAL 2	TRIAL 3
7.5.1	Generator: _____ psi	Generator: _____ psi	Generator: _____ psi
7.5.2	(Scale X Reading = Eq. Input) _____ X _____ = _____ C _b	(Scale X Reading = Eq. Input) _____ X _____ = _____ C _b	(Scale X Reading = Eq. Input) _____ X _____ = _____ C _b
7.5.3	_____ X _____ = _____ B _b _____ X _____ = _____ B _p	_____ X _____ = _____ B _b _____ X _____ = _____ B _p	_____ X _____ = _____ B _b _____ X _____ = _____ B _p
7.5.4	_____ X _____ = _____ C _p	_____ X _____ = _____ C _p	_____ X _____ = _____ C _p
STEP 7.8 AEROSOL PENETRATION CALCULATIONS*			
7.8.1	$P = 100 \left(\frac{C_p}{C_b} \right)$ $P = 100 \left(\frac{\quad}{\quad} \right)$ $P = \quad \%$	$P = 100 \left(\frac{C_p}{C_b} \right)$ $P = 100 \left(\frac{\quad}{\quad} \right)$ $P = \quad \%$	$P = 100 \left(\frac{C_p}{C_b} \right)$ $P = 100 \left(\frac{\quad}{\quad} \right)$ $P = \quad \%$
7.8.2	PASS = P < 0.05% FAIL = P ≥ 0.05% PASS / FAIL PASS / FAIL PASS / FAIL		
7.8.3	Fac. PIC signature required if <u>ANY</u> trial fails: Fac. PIC _____ Date: _____		

* Background concentrations (B_b, B_p) are for information only and are not part of percent penetration calculation.

Initials/Date _____

Type CONTINUOUS	Document No. 6-TF-156TT	Rev/Mod 0-A	Release Date 5/28/98
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DATA SHEET 6[illegible]

Type	Document No.	Rev/Mod	Release Date
CONTINUOUS	6-TF-156TT	0-A	5/28/98

PROCEDURE

SIGNATURE

HISTORY

PAGE

Type	Document No.	Rev/Mod	Release Date
CONTINUOUS	6-TF-156TT	0-A	5/28/98

HNF-3116 Rev 0

APPENDIX - W

Air Heater Performance Test

The following will perform cold tests for the system performance of the Heat Exchanger HX-1361, Air Recirculation Fan FN-1361 and the heater control system, Exhaust Fan FN-1362 and heater control system, and stack monitoring system.

NOTE: Sections 11.1, 11.2, and 11.3 will be performed during Chiller Operational test (ATP HNF-1831 [W320-ATP19]). Section 11.4 can be performed independent of Chiller operation.

11.1 PREPARATION

- RD 3/28/98 11.1.1 Verify applicable steps specified in Sections 7, 8, and 10 have been completed.
- RD 11.1.2 Place containers under the chilled water piping system at the connection points to the Process Building and the Heat Exchanger to catch possible leaks during filling and tests.
- RD 11.1.3 To fill Heat Exchanger HX-1361 piping system from the Chiller Skid with glycol solution, verify makeup storage tank TK-1361 is pressurized to approximately 30 psi (PI-1367).
- RD 11.1.4 Verify PI-1368 indicates 18 ± 2 psi, and HV-13627 is OPEN. If PI-1368 does not indicate pressure of 18 ± 2 psi, Open Valve HV-13627 + Adjust PCV-1368 to 18 psi. ELO # 789
- RD 3/28/98 11.1.5 On Chiller Control Panel, verify either CWP-1 or CWP-2 is RUNNING.
- RD 11.1.6 Verify FIT-1364 indicates a flow in the range of 95 to 110 gpm. If not, adjust balancing valve HV-13622/HV-13624 as required.
- RD 11.1.7 ~~Verify TI-13618 and TI-13619 read approximately the same.~~ *see below*
- RD 11.1.8 Verify/close valves HV-13636, HV-13635, and HV-136210.
- RD 11.1.7 Record TI-13618 34 °F + TI-13619 40 °F. ON chiller control panel, shut down chiller pumps CWP1/CWP-2. ELO # 789

3/5/98 11.1.9

Valves have been aligned as shown on Data Sheet 11.1.9.

DATA SHEET 11.1.9		
Initial/Date	Valve	Position
<u>R</u> 3/28/98	HV-13644	CLOSED
<u>R</u>	HV-13645	CLOSED
<u>R</u>	HV-13646	OPEN
<u>R</u>	HV-13647	OPEN
<u>R</u>	HV-13648	OPEN
<u>R</u>	HV-13649	OPEN
<u>R</u>	HV-13654	OPEN
<u>R</u>	HV-13655	OPEN
<u>R</u> 5/5/98 ECN # 801	HV-136117	Closed OPEN
<u>R</u> 801	HV-136118	Closed OPEN
<u>R</u> 801	HV-136121	Closed OPEN
<u>R</u> 801	HV-136134	Closed OPEN
<u>R</u> 3/28/98	HV-136150	CLOSED
<u>R</u>	HV-136152	CLOSED

R 3/28/98 11.1.10

Connect temporary air inlet station with HEPA filter to the portable exhaust hookup line 8"VT-1012-M8 in accordance with Attachment B, and open valve HV-136151.

R 11.1.11

Remove HV-136142 and connect recirculation line 8"VT-1022-M8 to HX-1361 inlet in accordance with Attachment B.

R 11.1.12

Call Hanford weather forecaster at 373-2716 and record relative humidity and outdoor air temperature.

Relative humidity = 18 % Temperature = 56 °F

R 11.1.13

Turn 3-way valve HV-136200 to normally OPEN position (align to HX-1361). ON chiller control panel, start CWP-1/CWP-2. ECN # 789

R 11.1.14

Slowly open HV-13636 and then HV-13635.

- 3/28/98 11.1.15 Visually inspect and verify that the chilled water piping system at the connection points to the Heat Exchanger HX-1361 do not leak.
- 13 ECU # 789
11.1.16 Open valve HV-136210. *Per telcom 4/1/93*
- 11.1.17 At IE-1361, record input pressure PI-13611.
PI-13611 = 0 psi (should be 0 psi) *Per telcom 4/1/93*
- 11.1.18 At IE-1361, record differential pressure across condenser as indicated on PDISH-13611.
OPEN VALVES HV-13642 AND ECU # 789
PDISH-13611 = 0 psid (should be 0 psid)
- 11.1.19 Record inlet air temperature reading as indicated on TISH-13620.
TISH-13620 = 69 °F
- 11.1.20 Record outlet air temperature reading as indicated on TISH-13621.
TISH-13621 = 79 °F

1.2 HEAT EXCHANGER HX-1361/AIR RECIRCULATION FAN FN-1361 AND HEATER CONTROL SYSTEM

The following will perform cold tests of the Air Recirculation Fan FN-1361 and Heating Coil HC-1361 control system.

- 3/28/98 11.2.1 Close heating coil HC-1361 Disconnect DS-3 and at ER-1361, and Disconnect DISC on SR Control Panel SCP-1361.
- 11.2.2 Turn HS-13622 at SCP-1361 to OFF position.
- 11.2.3 Verify Power ON light YL-13622A on SCP-1361 is LIT.
- 11.2.4 On SCP-1361, set TIC-13622 to MANUAL mode. *Delete ECU # 789*
- 11.2.5 On SCP-1361, verify HTR ON light YL-13622B is NOT LIT.
- 11.2.6 *ECU # 789* On SCP-1361, manually adjust TIC-13622 setpoint to ambient and record readings from TISH-13620, TISH-13621, and TIC-13622 are approximately the same.
TISH-13620: 64 °F TISH-13621: 44 °F TISH-13622: 50 °F
- 11.2.7 *Reset and ECU # 789* On IE-1361 and on ANN-1362, verify IAH-13620, IAH-13621, and IAH-13622 are in NORMAL condition.
- 11.2.8 *ECU # 789* On IE-1361, DEPRESS switch HS-13635A. Verify FAN ON light YL-13635A is LIT and ammeter IISH-13635 is registering a normal reading (approximately 11 A).
- 11.2.9 *ECU # 789* On ANN-1362, verify IAH-13635 is in NORMAL condition.
Acknowledge, Reset and ECU # 789

- Exc #2 11.2.10 In the Process Building 241-C-91, at the Recirculation Fan FN-1361 discharge line (at HX-1361 inlet), and with a portable anemometer, measure and record discharge air flow: 3151 ft/min (should be 2475 \pm 50 ft/min).
- Q 3/28/98 11.2.11 On SCP-1361, turn HS-13622 to ON position.
- Q 11.2.12 Verify HTR ON light YL-13622B is LIT.
- Q 11.2.13 On SCP-1361, manually adjust the setpoint to Process temperature reading as indicated on TIC-13622 and TI-13622. Gradually change the setpoint in 5 °F increments to desired value of 77 °F.
- Q 11.2.14 Record readings on TI-13622 at each step from 62 °F to 77 °F.
64.5 69.7 74.4 76.1
- Q 11.2.15 After the process is stabilized, ~~switch controller~~ TIC-13622 to 77.4 AUTO mode. ~~Record Reading on~~
- Q 11.2.16 Record reading from PI-13611: 5.76 psi.
- Q 11.2.17 Record reading from PDISH-13611: 7.5 psid.
- Q 5/5/98 11.2.18 Record and verify that the reading on TISH-13620 81 is approximately 40 °F ~~less~~ than the reading on TISH-13621 40.
MORE ECN # 801

NOTE 1: The following will verify that when the Recirculation Fan FN-1361 is shut down, the interlock (Interlock-5) will cause the heating coil HC-1361 to shut down.

WARNING: If the HC-1361 does not shut down (by observing the status of HTR ON light YL-13622) when FN-1361 is shut down, then immediately turn HTR ON/OFF switch HS-13622 to OFF and notify Test Director.

- Q 3/28/98 11.2.19 On IE-1361, depress HS-13635B, verify that FAN OFF light YL-13635B is LIT and FAN ON light YL-13635A is NOT LIT.
- Q 11.2.20 On SCP-1361, verify HTR ON light YL-13622B is NOT LIT.
- Q 11.2.21 On IE-1361, depress HS-13635A, verify that FAN ON light YL-13635A is LIT and FAN OFF light YL-13635B is NOT LIT.
- Q 11.2.22 On SCP-1361, verify HTR ON light YL-13622B is LIT.

ENGINEERING CHANGE NOTICE CONTINUATION SHEET

Page 6 of 9

ECN W-320-789

Date 3/25/98

NOTE:

The Recirculation Fan FN-1361 shall be operating for the next section. If this section was completed at end of day, the Test Director may shut down Recirculation Fan FN-1361 by depressing switch HS-13635B on IE-1361. However, the Recirculation Fan FN-1361 must be restarted before proceeding to the following step.

11.3 TANK EXHAUST and HEATER CONTROL SYSTEM

The following will perform cold tests of the variable speed Exhaust Fan FN-1362, while simulating the tank pressure, and Heating Coil HC-1362 temperature control system.

- RD 11.3.1 In CP-01, at TB-3, remove FU-4 (this disables Evacuation Horn PAL-1361C).
- RD 11.3.2 At PIT-1361, on the 2-valve manifold (2YM) HV-13164, close block valve HV-136164-1A. Open the test port (TP) at valve HV-136164-1B and connect VTVS. Open valve HV-136164-1B.
- RD 11.3.3 Verify that FN-1361 is operating.
- RD 11.3.4 Verify final electrical equipment lineup in Step 8.4 has been completed.
- RD 11.3.5 At PIT-1361, set VTVS at -10" WC and verify PIC-1361 at MO-211 indicates -10" WC.
- RD 11.3.6 Verify PAH-1361A is FLASHING and audible is ON.
- RD 11.3.7 Acknowledge and verify PAH-1361A is STEADY ON and audible is OFF.
- RD 11.3.8 Verify on PIC-1361, the display indicates an alarming state LO PRESS, the red LED light is LIT, and audible is ON.
- RD 11.3.9 On PIC-1361, depress the horn symbol membrane switch and verify the red LED light is NOT LIT, the display indicates a change to LPR and UNACKED, and audible is OFF.
- RD 11.3.10 Depress the Δ membrane switch and verify that the display indicates a change to ACKED.
- RD 11.3.11 Reset and verify PAL-1361A is in NORMAL condition.
- RD 11.3.12 Verify FAN OFF light YL-13640D is LIT.
- RD 11.3.13 At the Exhaust Skid, close FN-1362 Exhaust Fan Disconnect Switch DS1 (ON position).
- RD 11.3.14 At EES 241-C-51, on FN-1362 VSD panel face, perform the following:

HNF-SD
Revision
Page 59

HNF-3116, Rev. 0
Page W-6

ENGINEERING CHANGE NOTICE CONTINUATION SHEET

Page 7 of 9

ECN W-320-789

Date 3/25/98

- 3/30/98 a. Depress REMOTE membrane switch HS-13639B and verify REMOTE status light YL-13639D is LIT.
- 3/30/98 b. Depress AUTO membrane switch HS-13639D and verify AUTO status light YL-13639E is LIT.
- 3/30/98 c. On the VSD Keypad, verify FAN RUN status light YL-13639A is NOT LIT.
- 3/30/98 d. Verify FAN RUNNING light YL-13640 is NOT LIT.
- 3/30/98 11.3.15 At the Exhaust Skid, close Heating Coil HC-1362 disconnect switch (ON position).
- 3/30/98 11.3.16 At Exhaust Skid, verify POWER ON light YL-13629A is LIT and the HEATER ON light YL-13629B is NOT LIT.
- 3/30/98 11.3.17 At PIT-1361, increase VTVS until PIC-1361 is approximately -2.5" WC.
- 3/30/98 a. Depress HS-13640C, verify FAN FN-1362 does NOT start. 3/30/98 b. On PIC-1361 set controller to AUTO mode. ECN # 801
- 3/30/98 11.3.18 At MO-211, Reset and verify PAH-1361A is in NORMAL condition.
- 3/30/98 11.3.19 On PIC-1361, depress the horn symbol membrane switch and verify display indicates a change to "PIC-1361".
- 3/30/98 11.3.20 At the EES, verify FAN RUNNING light YL-13640 is LIT and on the VSD Keypad the FAN RUNNING status light YL-13639A is LIT.
- 3/30/98 11.3.21 At the Exhaust Skid verify Exhaust Fan FN-1362 starts.
- 3/30/98 11.3.22 In MO-211, on CP-01, verify FAN ON light YL-13640C is LIT.
- 3/30/98 11.3.23 At the Exhaust Fan FN-1362 discharge line, and with a portable anemometer, measure and record discharge air flow: 1150 ft/min.
- 3/30/98 11.3.24 At PIT-1361, increase VTVS to 0" WC and, at the Exhaust Fan FN-1362 discharge line and with a portable anemometer, measure and record discharge air flow: 1260 ft/min (should be a greater flow rate than that recorded on previous step).
- > SEE INSERT page 56(1). ECN # 801
- 3/30/98 11.3.25 Record TIT-13626 reading. Verify it is approximately the same as reading on TIT-13629.
- 3/30/98 58°F ECN # 801 60°F
- 3/30/98 11.3.26 Verify/Adjust TIC-13629 set point to 53 °F.
- 3/30/98 11.3.27 At the Exhaust Skid, set the HEATER ON/OFF handswitch HS-13630 to ON position.
- 3/30/98 11.3.28 Verify Heating Coil HC-1362 HEATER ON light YL-13629B is LIT.
- 3/30/98 11.3.29 Record TIT-13629 reading: 60°F. Verify it is the same as the process variable temperature reading displayed on TIC-13629.

HNF-SD-
Revision
Page 60

HNF-3116, Rev. 0
Page W-7

INSERT per ECN # 801

1.3.24

- 56192
- a. Verify PAL-1361A is Flashing AND Audible is ON.
 - b. Acknowledge AND Verify PAL-1361A is Steady ON AND Audible is off.
 - c. Verify that PIC-1361 is Alarming AND the RED LED is ON.
 - d. Depress HORN symbol membrane switch AND verify Audible is off AND the red LED is NOT LIT.
 - e. Depress Δ membrane switch AND verify the display indicates a change to ACKS.

ENGINEERING CHANGE NOTICE CONTINUATION SHEET

Page 8 of 9

ECN W-320-789

Date 3/25/98

3/30/98 11.3.30 Record TIT-13635 reading: 61°F.

NOTE 1:

The following will verify that when the Recirculation Fan FN-1362 is shut down, the interlock (Interlock 4) will cause the heating coil HC-1362 to shut down.

WARNING:

If the HC-1362 does not shut down (by observing the status of HTR ON light YL-13629B) when FN-1362 is shutdown, then immediately turn HTR ON/OFF switch HS-13629 to OFF and notify Test Director.

3/30/98 11.3.31 At PIT-1361, decrease VTVS to -4" WC and verify:

3/30/98 a. Exhaust Fan FN-1362 STOPS.

3/30/98 b. Heating Coil HC-1362 HEATER ON light YL-13629B is NOT LIT.

3/30/98 11.3.32 In the EES, on the VSD, the FAN RUNNING light YL-13640 is NOT LIT, and on the VSD Keypad the FAN RUN status light YL-13639A is NOT LIT.

3/30/98 11.3.33 In MO-211, on CP-01, verify FAN OFF light YL-13640D is LIT.

3/30/98 11.3.34 Verify PAH-1361A is FLASHING and audible is ON.

3/30/98 11.3.35 Acknowledge and verify PAH-1361A is STEADY ON and audible is OFF.

3/30/98 11.3.36 Verify on PIC-1361, the display indicates an alarming state LO PRESS, the red LED light is LIT, and audible is ON.

3/30/98 11.3.37 On PIC-1361, depress the horn symbol membrane switch and verify the red LED light is NOT LIT, the display indicates a change to LPR and UNACKED, and audible is OFF.

3/30/98 11.3.38 Depress the ▲ membrane switch and verify that the display indicates a change to ACKED.

3/30/98 11.3.39 At PIT-1361, increase VTVS to approximately -2.5" WC, ~~verify~~ Depress HS-1364C, then ~~verify~~.
ECN # 801 3/30/98

3/30/98 a. Exhaust Fan FN-1362 is RUNNING.

3/30/98 b. Heating Coil HC-1362 HEATER ON light YL-13629B is LIT.

3/30/98 11.3.40 At MO-211, Reset and verify PAH-1361A is in NORMAL condition.

3/30/98 11.3.41 On PIC-1361, depress the horn symbol membrane switch and verify display indicates a change to "PIC-1361".

HNF-SD
Revision
Page 62

HNF-3116, Rev. 0
Page W-9

ENGINEERING CHANGE NOTICE CONTINUATION SHEET

Page 9 of 9

ECN W-320-789

Date 3/25/98

- R 11.3.42 In the EES, on the VSD, the FAN RUNNING light YL-13640 is LIT and the VSD Keypad
3/30/98 FAN RUN status light YL-13639A is LIT.
- R 11.3.43 In MO-211, on CP-01, verify FAN ON light YL-13640C is LIT, then depress STOP
pushbutton HS-13640D and verify FAN OFF light YL-13640D is LIT.
- R 11.3.44 Verify PAH-1361A and PAL-1361A are in NORMAL condition.
- R 11.3.45 Verify Exhaust Fan FN-1362 STOPS.
- R 11.3.46 Verify Heating Coil HC-1362 HEATER ON light YL-13629B is NOT LIT.
- R 11.3.47 In MO-211, on CP-01, depress START pushbutton HS-13640C and verify FAN ON light
YL-13640C is LIT.
- R 11.3.48 Verify PAH-1361A and PAL-1361A are in NORMAL condition.
- R 11.3.49 Verify Exhaust Fan FN-1362 is RUNNING.
- R 11.3.50 Verify Heating Coil HC-1362 HEATER ON light YL-13629B is LIT.
- R 11.3.51 Set Heating Coil HC-1362 HEATER handswitch HS-13630 to OFF position.
- R 11.3.52 Open Heating Coil HC-1362 disconnect switch (OFF position).
- R 11.3.53 In MO-211, on CP-01, depress STOP pushbutton HS-13640D and verify FAN OFF light
YL-13640D is LIT.
- R 11.3.54 Verify Exhaust Fan FN-1362 STOPS.
- R 11.3.55 At PIT-1361, on the 2-valve manifold (2VM) HV-13164, close valve HV-136164-1B.
Disconnect VTVS and close the test port (TP) at valve HV-136164-1B. Open block valve
HV-136164-1A.
- R 3/31/98 11.3.56 Turn 3-way valve HV-136200 to normally CLOSED position (align to CC-1361).
- R 11.3.57 Close valves HV-136210, HV-13636, and HV-13635.
- R 11.3.58 In CP-01, at TB-3, install FU-4 removed on step 11.3.1.

HNF-S HNF-3116, Rev. 0
Page W-10
Revision...
Page 63

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HNF-3116, Rev 0

Page 1 of 2

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Page 2 of

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