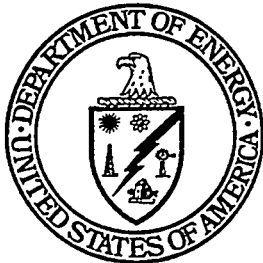

Natural Gas Imports and Exports

Fourth Quarter Report 1998

Prepared By:

U. S. Department of Energy
Office of Fossil Energy
Office of Natural Gas & Petroleum
Import and Export Activities
Washington, DC 20585-0350



MASTER

DISTRIBUTION OF THIS DOCUMENT IS UNLIMITED

DISCLAIMER

Portions of this document may be illegible in electronic image products. Images are produced from the best available original document.

SUMMARY

The Office of Natural Gas and Petroleum Import and Export Activities prepares quarterly reports summarizing the data provided by companies authorized to import or export natural gas. Companies are required, as a condition of their authorizations, to file quarterly reports. This report is for the fourth quarter of 1998 (October through December).

Attachment A shows the percentage of takes to maximum firm contract levels and the weighted average per unit price for each of the long-term importers during the five most recent reporting quarters.

Attachment B shows volumes and prices of gas purchased by long-term importers and exporters during the past 12 months.

Attachment C shows volume and price information pertaining to gas imported on a short-term or spot market basis.

Attachment D shows the gas exported on a short-term or spot market basis to Canada and Mexico.

Fourth Quarter Highlights: Twelve new long-term Canadian import contracts were activated, totaling 261.1 MMcf per day or 95.3 Bcf annually. Most of these volumes (203.4 MMcf per day or 78 percent) will go to supply markets in the Midwest, with the majority going to Michigan. About 18 percent or 47.5 MMcf will go to markets in New York, and 4 percent or 10.2 MMcf will go to markets in Vermont. In December, Enron Gas Liquids, Inc. (Enron) imported 2.6 Bcf of LNG from the United Arab Emirates (UAE) under a short-term arrangement, marking the first time that a marketer unaffiliated with the LNG receiving terminal has imported LNG into the United States.

Ener-Son, USA, Inc. (Ener-Son) began exporting LNG, via truck, to Mexico in October. During the fourth quarter, Ener-Son and Applied LNG Technologies exported a total of 31.7 MMcf of LNG to various customers in Sonora, Mexico. Clint, Texas retained its standing as the leading export point to Mexico. Fourth quarter volumes exported at Clint (10.7 Bcf) comprised nearly 69 percent of all the exports to Mexico and represented an increase of about 47 percent or nearly 3.4 Bcf compared to the third quarter (7.3 Bcf). This increase is probably due to the Samalayuca II Power Plant becoming operational.

Fourth Quarter Data: Long-term imports for the quarter totaled 358.1 Bcf, representing a 4 percent decrease over the fourth quarter of 1997 (371.2 Bcf).

Long-term Canadian imports totaled 340.5 Bcf, which is 3 percent less than the fourth quarter of 1997 (351.3 Bcf). The average price of these supplies was \$2.14 per MMBtu, which was 8 cents or eight percent higher than the preceding quarter. Under LNG long-term import arrangements, Distrigas Corporation (Distrigas) imported 13.1 Bcf from Algeria at an average price of \$2.34 per MMBtu. Duke Energy LNG Sales, Inc. (Duke) imported 4.5 Bcf from Algeria at an average price of

\$2.00 per MMBtu. Under a long-term export arrangement, Marathon Oil Company and Phillips Alaska Natural Gas Corporation exported 15.1 Bcf to Japan at \$2.68 per MMBtu.

During the fourth quarter, 98 companies used **short-term authorizations** to import 442.1 Bcf of gas, up 5 percent or 20.6 Bcf compared to the fourth quarter of 1997, when short-term imports totaled 421.5 Bcf. Of this total, 429.2 Bcf was imported from Canada at \$1.91 per MMBtu (compared to \$1.61 per MMBtu in the third quarter), and 2.3 Bcf was imported from Mexico at \$1.70 per MMBtu (compared to \$1.91 per MMBtu in the third quarter). Under **short-term LNG import contracts**, Distrigas imported 2.4 Bcf from Australia at \$3.07 per MMBtu. Duke imported 2.3 Bcf of LNG from Australia at \$2.73; 2.7 Bcf from the UAE at \$2.44; and 0.6 Bcf from Algeria at \$2.00 per MMBtu. Enron imported 2.6 Bcf of LNG from the UAE at \$2.08 per MMBtu.

Approximately 39 percent of the **short-term Canadian sales** were made at Eastport, Idaho, at an average price of \$1.79 per MMBtu; 16 percent at Sumas, Washington, at \$2.04 per MMBtu; 16 percent at Noyes, Minnesota, at \$1.99 per MMBtu; 15 percent at Port of Morgan, Montana, at \$1.78 per MMBtu; 6 percent at Niagara Falls, New York, at \$2.26 per MMBtu; 3 percent at Waddington, New York, at \$2.23 per MMBtu; 2 percent at Grand Island, New York, at \$2.08 per MMBtu; and 3 percent at various other entry points, at \$1.98 per MMBtu.

In addition, 33 **short-term export authorizations** were used, exporting a total of 27.6 Bcf of gas. Fourteen authorizations were used to export 12 Bcf to Canada, at \$2.16 per MMBtu. Under 19 authorizations, 15.6 Bcf was exported to Mexico at \$1.95 per MMBtu.

1998 Highlights: During 1998, total gas imports grew by 5 percent (3,152.9 vs. 3,000.2 Bcf) and total gas exports increased by 3 percent (164.4 vs. 159.7 Bcf) compared to 1997 levels. Net imports as a percentage of total domestic gas demand grew to 14 percent this year. Imports from Canada increased by 5 percent over 1997 levels (3,052.5 vs. 2,905.2 Bcf). Exports to Canada fell 23 percent (45.3 vs. 59.1 Bcf in 1997). Imports from Mexico decreased by 16 percent in 1998 (14.5 vs. 17.2 Bcf in 1997), while exports to Mexico increased by 38 percent compared to 1997 (53.1 vs. 38.4 Bcf). LNG imports increased by 10 percent (85.9 vs. 77.8 Bcf). LNG exports to Japan increased by 6 percent (66.0 vs. 62.2 Bcf in 1997).

This quarter's focus report is a review of gas import/export activity for 1998. Next quarter's focus report will go into further detail of 1998's gas trade. The quarterly report and any future revisions to the report will be resident on our Electronic Bulletin Board at (202) 586-7853 or on the Fossil Energy Web Site at <http://www.fe.doe.gov>. Any questions or comments concerning this report should be directed to Yvonne Caudillo at (202) 586-4587 or by E-mail at yvonne.caudillo@hq.doe.gov.

QUARTERLY FOCUS: 1998 YEAR IN REVIEW

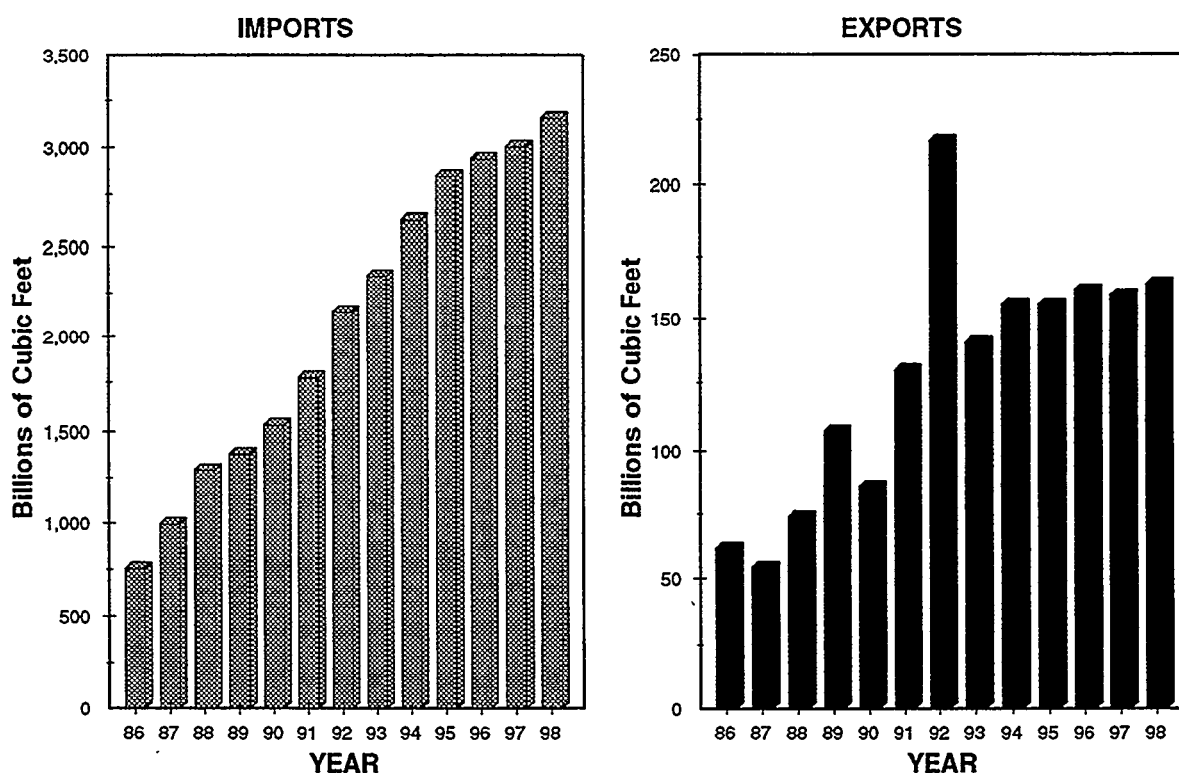
Table 1

--- YEAR AT A GLANCE ---		
<u>TOTAL IMPORTS*</u>		
<u>COUNTRY OF ORIGIN</u>	<u>BCF</u>	<u>WEIGHTED AVG. PRICE (\$/MMBtu)</u>
Canada	3052.5	\$1.91
Algeria	69.0	\$2.31 **
Mexico	14.5	\$2.01
Australia	11.6	\$2.84 **
United Arab Emirates	5.3	\$2.26
TOTAL	3152.9	
<u>TOTAL EXPORTS*</u>		
<u>COUNTRY OF DESTINATION</u>	<u>BCF</u>	<u>WEIGHTED AVG. PRICE (\$/MMBtu)</u>
Japan	66.0	\$2.87 ***
Canada	45.3	\$2.17
Mexico	53.1	\$2.02
TOTAL	164.4	
* Data filed with DOE by importers/exporters. ** Distrigas Corporation's average landed price for Algerian LNG was \$2.59 and \$3.25 for the volumes imported from Australia. Duke Energy LNG Sales, Inc.'s average tailgate price for Algerian LNG imported under long-term arrangements was \$1.96. The combined price of six additional spot cargoes received at the Lake Charles, Louisiana, facility was \$2.35. This includes one cargo imported by Enron Gas Liquids, Inc. in the fourth quarter. *** Delivered price.		

- **Table 1** shows the volumes and prices of natural gas imports by country of origin, and natural gas exports by country of destination for 1998. The weighted average price for imports is the per unit price (MMBtu) at the point of entry into the United States. The price shown for exports is at the point of exit, with the exception of sales to Japan; the price of exports to Japan is shown as a delivered price.
- Natural gas imports, for the eleventh consecutive year, reached an historic high in 1998. The United States imported 3,152.9 Bcf and exported 164.4 Bcf of natural gas, resulting in **net** imports of 2,988.5 Bcf for the year. This represents an increase of 148 Bcf, or 5 percent over the 1997 level (2,840.5 Bcf).
- In 1998, natural gas exports increased by 4.7 Bcf, or 3 percent from the 1997 level (164.4 v. 159.7 Bcf). Exports to Mexico and Japan increased, while exports to Canada saw moderate decline.

Natural Gas Import and Export Activity 1986 - 1998

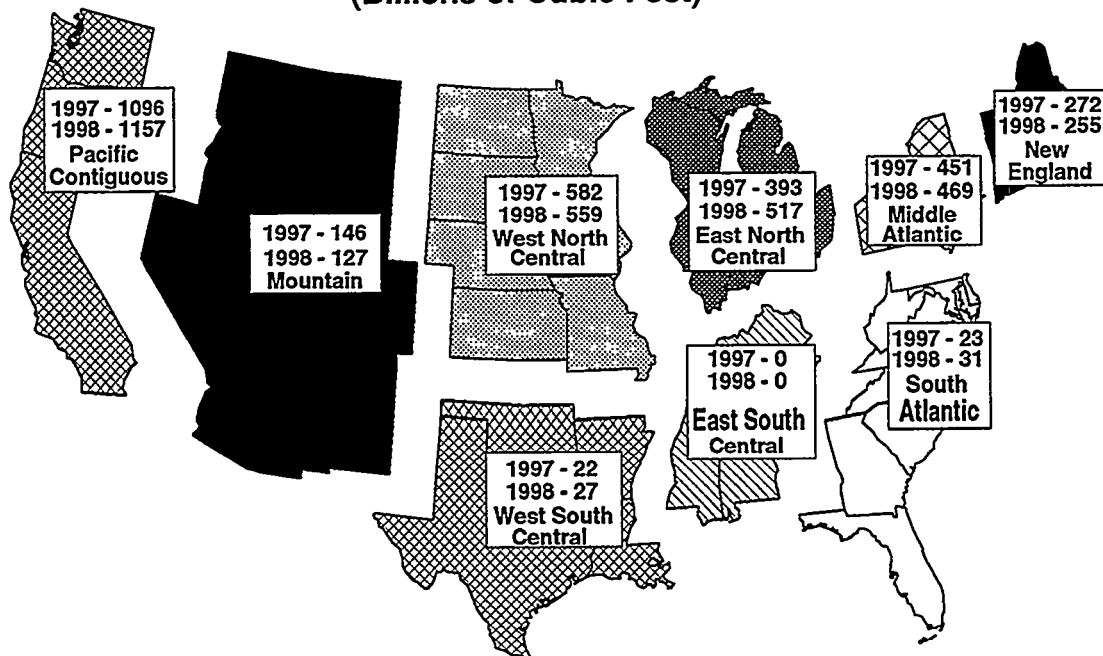
Figure 1



- **Figure 1** shows natural gas import and export activity over the past 13 years (1986-1998).
- From 1986 to 1998, imports have grown by 320 percent (750 Bcf v. 3,153 Bcf). Additionally, **net** imports as a percentage of total domestic gas demand have grown from 4.2 percent in 1986 to an estimated 14 percent in 1998. The growth in market share for gas imports in 1998 was the product of the five percent increase in net import volumes and the corresponding decline in U.S. gas demand of three percent. In 1997, **net** imports as a percentage of total gas demand was 12.9 percent, up from 12.6 percent in 1996.
- Total imports into the U.S. increased five percent this year (3,153 Bcf v. 3,000 Bcf in 1997). This represents the largest increase in imported natural gas since 1995. The largest gain in volumes came from a five percent growth in Canadian imports and a 10 percent increase in imported LNG. The rate of growth in 1998 from Canadian imports also was the highest since 1995. Imports this year from Mexico saw moderate decline (14.5 v. 17.2).
- Exports were at their highest level since 1992 totaling 164.4 Bcf. During 1998, about 40 percent (66 Bcf) of the gas exports were shipped to Japan, 28 percent of the volumes (45.3 Bcf) were exported to Canada, and 32 percent (53.1 Bcf) of the volumes were exported to Mexico. As shown in **Figure 1**, the largest volume of gas exports occurred in 1992; this historic high level of exports was the result of record export sales to both Canada and Mexico.

Estimated Sales of Imported Natural Gas By Census Division - 1997 and 1998 (Billions of Cubic Feet)

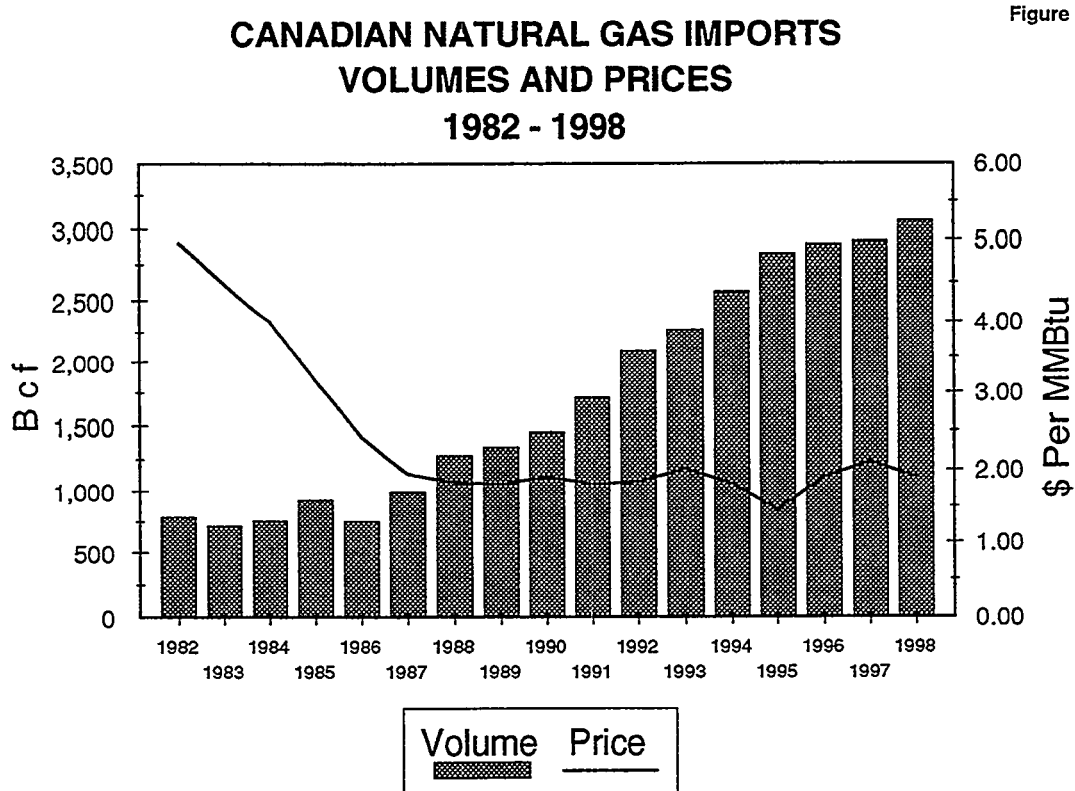
Figure 2



Note: Import sales do not equal imports due to fuel use, linepack, storage, imbalances and undetermined markets.

- During 1998, natural gas imports into the United States continued their historic growth. As illustrated in **Figure 2**, the two geographic areas showing the greatest growth in consumption of imported gas supplies in 1998 were Region 3 (East North Central) and Region 9 (Pacific Contiguous). On a percentage basis, the South Atlantic Region experienced the greatest growth in consumption of gas imports, nearly 35 percent. This growth is the result of increased imports of liquefied natural gas at Lake Charles, Louisiana.
- The marketing information filed by importers selling gas in Census Regions 3 (East North Central) and 4 (West North Central) are often commingled because end-use markets often are difficult for the importer to identify due to spot sales to other marketers at the end of the Northern Border Pipeline facility. However, in 1998 gas imports into these two Census Regions increased by 101 Bcf over the 1997 level. The marketing data filed by importers indicate that this growth occurred in the East North Central Region, primarily in the state of Michigan.
- As shown in **Figure 2**, the East North Central Region experienced an increase in gas import sales of 124 Bcf over the 1997 level; this parallels an 18 percent increase in volumes entering the U.S. at the Noyes, Minnesota entry point. In addition, volumes this year were up six percent (61 Bcf) in the Pacific Northwest, and small increases occurred in the Middle Atlantic Region (18 Bcf) and South Atlantic Region (8 Bcf). Import volumes fell moderately in New England, the West North Central Region, and the Mountain Region.

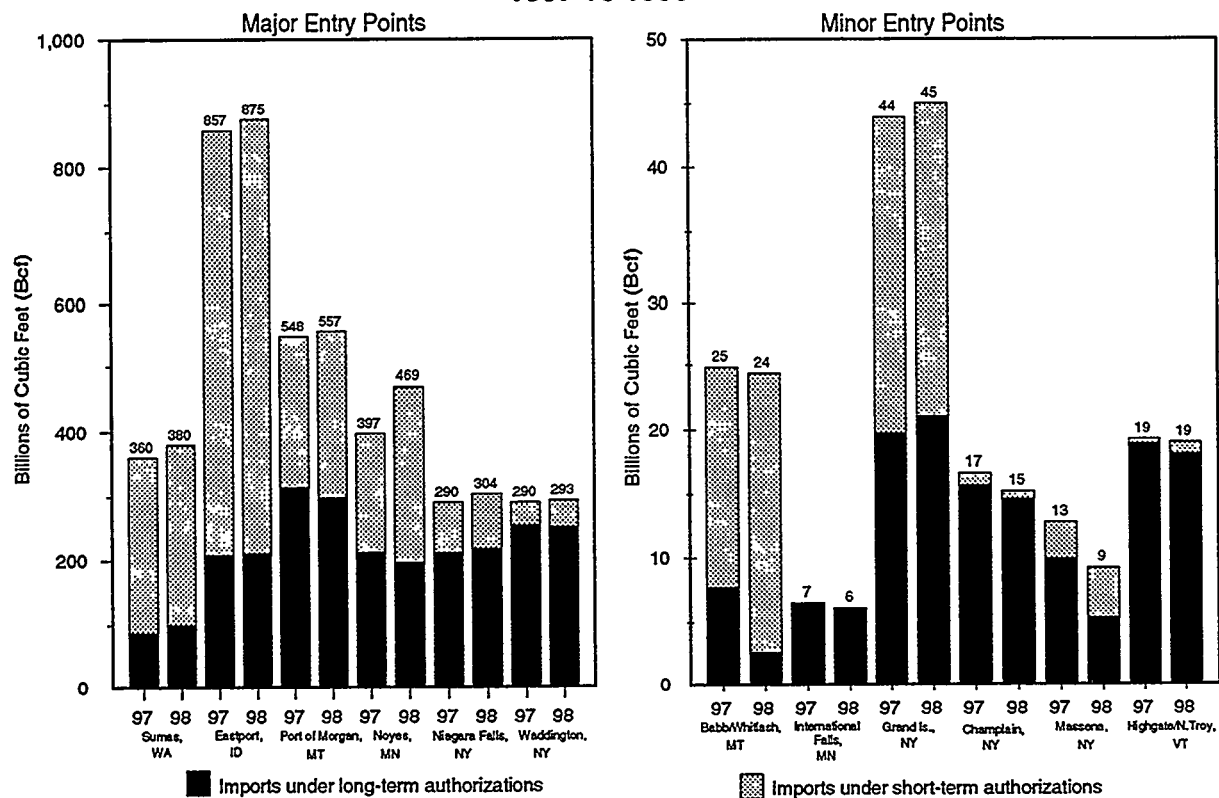
UNITED STATES - CANADA TRADE



- **Figure 3** shows the volume and price trend for Canadian natural gas imports during the past 17 years.
- Canadian natural gas imports in 1998 grew by 147.3 Bcf and established a new record at 3,052.5 Bcf. The rate of growth from the 1997 level was 5 percent, representing the biggest gain in volumes since 1995 when Canadian imports grew by 8 percent. The average international border price for Canadian gas supplies in 1998 was \$1.91 per MMBtu. This price was 9 percent lower than last year's average price of \$2.11 per MMBtu.
- The reduced price for gas supplies has resulted in a decline in revenues for Canadian gas producers in 1998. In 1998, it is estimated that Canadian gas revenues reached \$5.8 billion; this compares with estimated 1997 revenues of \$6.1 billion.
- The average price of gas imported from Canada in 1998 was \$2.14 per MMBtu under long-term contracts (contracts longer than 2 years) and \$1.74 per MMBtu under short-term contracts (contracts of 2 years or less).
- During 1998, Canada's share of the natural gas import market in the United States was 96.8 percent. LNG imports from Algeria, Australia, and the United Arab Emirates comprised about 2.7 percent of the import market, and Mexico's share equaled about .5 percent.

Canadian Natural Gas Imports By Point of Entry 1997 vs 1998

Figure 4



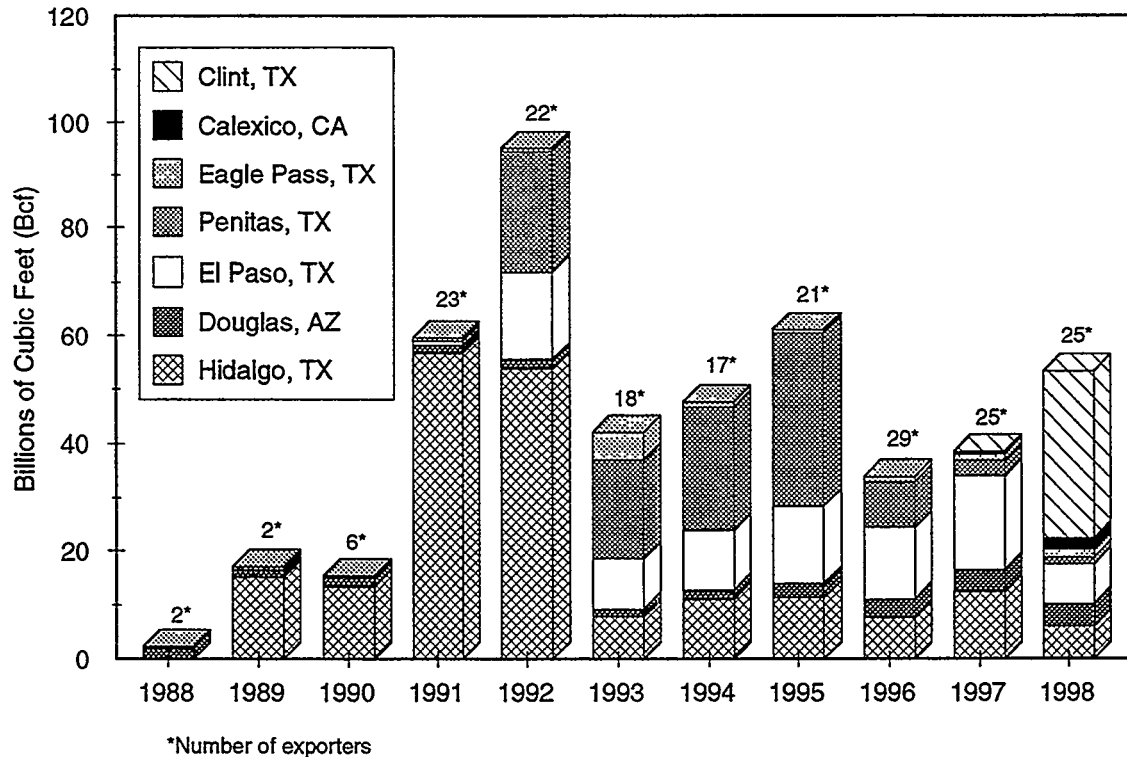
Note: Graph does not include entry points for LNG and Mexican imports, as well as several minor Canadian entry points.

- **Figure 4** compares natural gas imports from Canada by point of entry for 1997 and 1998. The bar chart distinguishes between imports made under short-term and long-term import authorizations.
- **Figure 4** shows similar levels of imports at most major import points. During 1998, the international border point of Noyes, Minnesota, showed the most increase in activity; however, this year **all** major import points witnessed an increase in volumes. Import levels this year at most minor entry points remained stable except for a 44 percent drop in volumes at Massena, New York, and a 13 percent reduction at Champlain, New York. The huge drop in import volumes at Massena was directly the result of a long-term contract termination by a cogeneration facility in New York.
- The completion of two pipeline expansion projects in 1997 and 1998 at the Noyes, Minnesota, entry point have resulted in a substantial increase in imports at this location. In addition, some relatively minor expansion projects at Eastport, Idaho, Niagara Falls, and Waddington, New York, also have caused import volumes to increase at these entry points.

UNITED STATES - MEXICO TRADE

Natural Gas Exports To Mexico By Point of Exit (1988 - 1998)

Figure 5



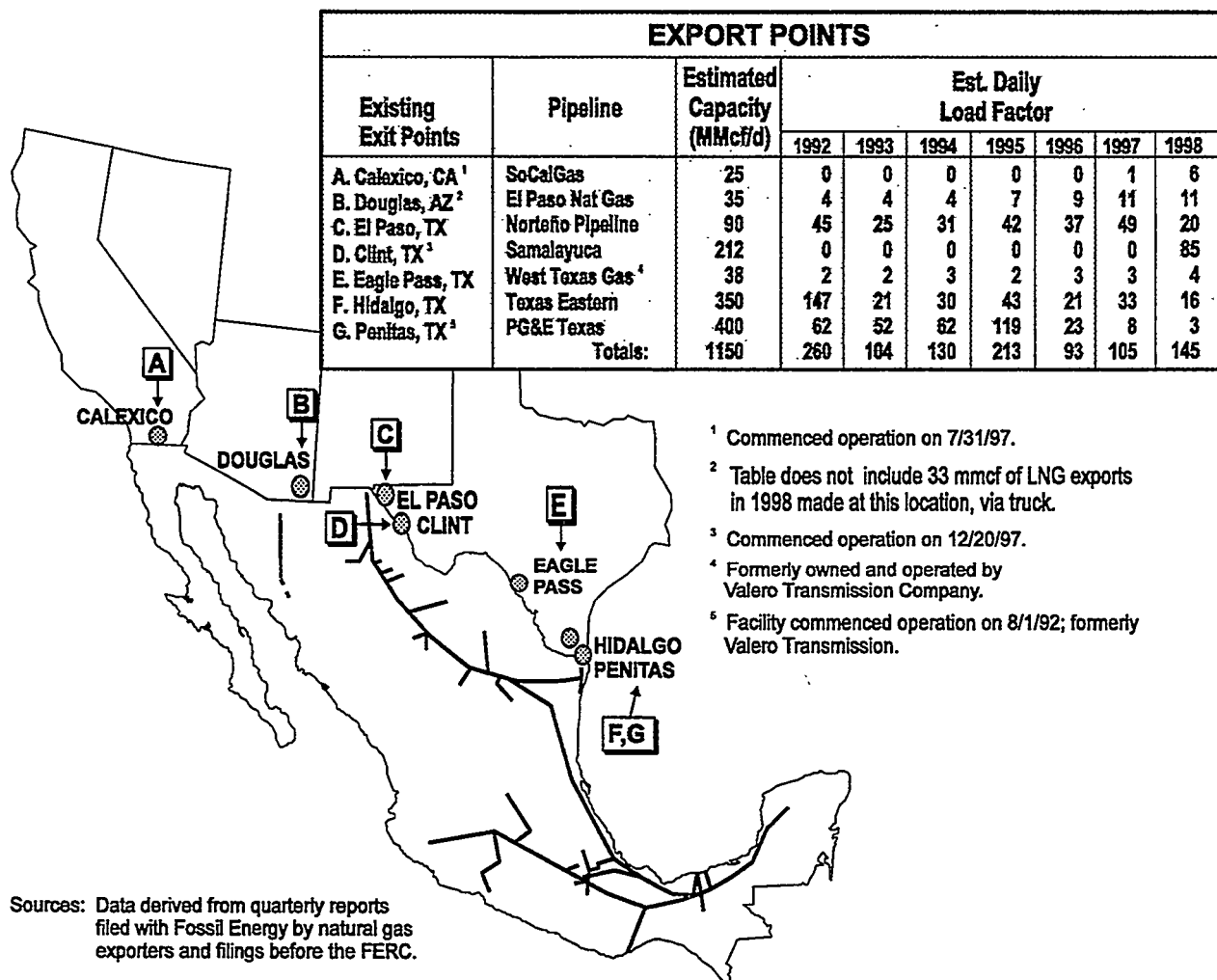
- During 1998, 25 companies exported 53.1 Bcf of natural gas to Mexico, the highest level since 1995. As shown in **Figure 5**, over half of the 1998 volumes were exported at Clint, Texas, on the Samalayuca pipeline, which commenced operation on December 20, 1997. During the fourth quarter, the volumes exported at Clint totaled an impressive 10.5 Bcf, and contributed toward making this location the year's leading point of exit to Mexico. In addition, beginning in August 1998, 32.5 MMcf of LNG was exported, via truck, to Nogales, Sonora, Mexico. The event represents the first time in which LNG has been exported to Mexico.
- The weighted average price of 1998 exports to Mexico was \$2.02 per MMBtu. This price was 17 percent lower than last year's average price of \$2.43 per MMBtu, and dropped to its lowest level since 1995, when the price was \$1.48 per MMBtu.
- During 1998, there were two noteworthy developments with regard to cross-border gas trade:
 - Samalayuca Pipeline:** During its first full year of operation, the Samalayuca Pipeline became the principal transporter of gas exports to Mexico, carrying more than 58 percent of all gas exports. The 45-mile, 24-inch diameter pipeline transports gas from El Paso Natural Gas Company's Hueco Compressor Station, located east of El Paso, to the international border

near Clint, Texas, and then transports the gas to Mexican gas markets. Most of the gas exported at this exit point is used to fuel the gas-fired Samalayuca Power Plants I and II (23 miles south of Ciudad Juarez); although some of the volumes are sold to Pemex for distribution in the cities of Juarez and Chihuahua. This pipeline, with a design capacity of 212 MMcf/day, transported an average of almost 85 MMcf/day in 1998. The completion of the Samalayuca Power Plant II in September 1998 resulted in an increase in the gas flow on this pipeline. During the first 9 months of 1998, the average daily throughput was 74 MMcf/day, but it increased to almost 117 MMcf/day during the last 3 months of the year.

- **Exports of Liquefied Natural Gas:** In August 1998, Applied LNG Technologies (ALT) began exporting liquefied natural gas (LNG) to Mexico. The LNG supply came from a new liquefaction, storage and distribution facility owned and operated by ALT in Topock, Arizona. ALT states that its plant can produce 86,000 gallons of LNG per day and that it plans to market the LNG in southern California, southern Nevada and Sonora, Mexico. During the 4th quarter of 1998, ALT and another firm, Ener-son of U.S.A., exported 31.7 MMcf, using 39 trucks. The LNG exported to Sonora, Mexico, was sold to various industrial customers.

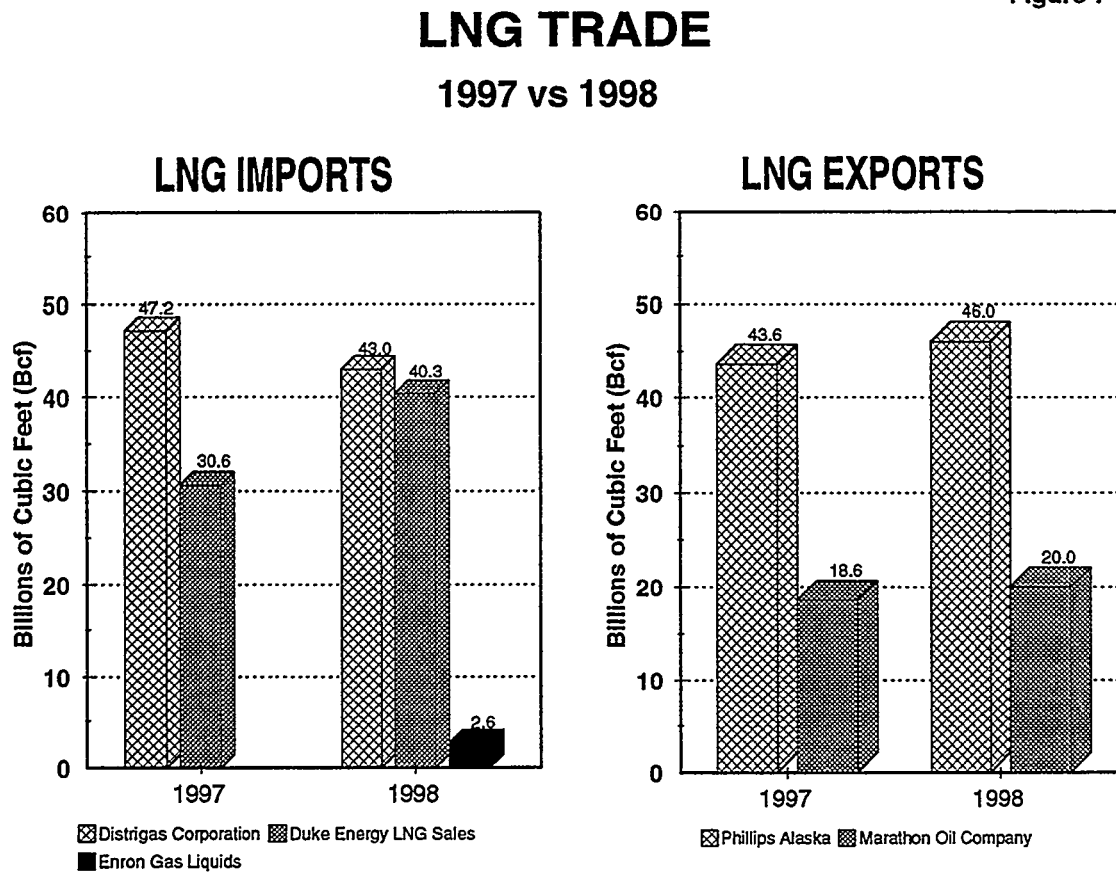
- During 1998 imports from Mexico declined 16 percent over the 1997 level (14.5 Bcf v. 17.2 Bcf). The average international border price for Mexican gas supplies was \$2.01 per MMBtu. This price was 12 percent lower than last year's average price of \$2.28 per MMBtu.
- During 1998 almost all of the natural gas imports occurred on the Texas Eastern Pipeline in Hidalgo County, Texas. However, a small volume also was shipped on the PG&E Texas Pipeline at Penitas, Texas.
- **Figure 6** is a map showing the identity and location of the seven existing natural gas pipelines enabling cross-border trade between the United States and Mexico. The Table included with Figure 6 estimates the daily design capacities in millions of cubic feet (MMcf) for all seven of the pipelines and provides their actual average daily throughput from 1992 through 1998. As shown, our Office currently estimates that the average aggregate throughput capacity of these seven pipelines totals 1150 MMcf per day, or 420 billion cubic feet (Bcf) per year.
- It seems likely that another cross-border pipeline will be built this year in Hidalgo County near McAllen, Texas, by the Tennessee Gas Pipeline Company (Tennessee). On October 20, 1998, Tennessee filed an application (CP99-28) with the Federal Energy Regulatory Commission (FERC) seeking approval to build and operate a 486-foot, 24-inch diameter pipeline which would be constructed at the end of its Donna lateral in Hidalgo County, cross the international border near McAllen, Texas, and connect to Pemex's existing facilities in Reynosa, Mexico. The proposed pipeline would have a design capacity to import or export up to 185,000 MMBtu per day. Tennessee indicated in its application that on September 30, 1998, it had entered into a 10-year transportation service agreement with Pemex for up to 185,000 MMBtu per day of firm capacity. On March 10, 1999, the FERC approved Tennessee's pipeline project.

Figure 6. Natural Gas Pipeline Interconnects on the United States and Mexican Border



LNG TRADE

Figure 7



- **Figure 7** compares imports and exports of liquefied natural gas (LNG) for 1997 and 1998.
- During 1998, Distrigas Corporation (Distrigas), Duke Energy LNG Gas Sales, Inc. (Duke Energy), and Enron Gas Liquids, Inc. (Enron), imported an aggregate 85.9 Bcf of LNG into the United States. These volumes represent the highest level of imported LNG since 1983, or 15 years ago. In 1983, the last year in which LNG was imported for baseload supplies, 131.1 Bcf of LNG was brought into the United States at an average price of \$6.41 per thousand cubic feet (Mcf) (*Natural Gas Monthly*, DOE/EIA-0130, May 1984). Almost 97 Bcf of this 1983 LNG supply was imported by Trunkline LNG Company (TLC), which began importing Algerian LNG at Lake Charles, Louisiana, in September 1992 and continued importing until mid-December 1993, when imports were unilaterally suspended by TLC because the supplies could not be marketed.
- As shown in **Figure 7**, total LNG imports in 1998 increased by 10.4 percent from the 1997 level (85.9 v. 77.8 Bcf). Imports by Distrigas into its Everett, Massachusetts, terminal declined by almost 9 percent (43.0 v. 47.2), but imports by Duke Energy into its Lake Charles, Louisiana, terminal increased by almost 32 percent (40.3 v. 30.6). Enron, importing LNG for the first time, made a spot market purchase of 2.6 Bcf of LNG from the United Arab Emirates (UAE) in December at Duke Energy's Lake Charles terminal. This import represents the first

time in which a marketer unaffiliated to the owner of the LNG receiving terminal, has imported LNG into the United States.

- During 1998, a total of 34 cargoes of LNG were imported into the United States. Distrigas imported a total of 17 cargoes; it purchased 15 cargoes from Algeria under its long-term import authorizations and 2 spot cargoes from Australia. In 1998, Distrigas took two fewer cargoes than in 1997; it took the same number of shipments under its long-term import arrangement with Algeria, but took two fewer spot cargoes -- one less from Australia and none from the UAE. Duke Energy imported a total of 16 cargoes in 1998, up 5 cargoes from the previous year. This year Duke purchased 12 cargoes from Algeria (11 under its long-term authorization and 1 under its short-term authorization), 3 cargoes from Australia under its short-term authorization and 1 cargo from the United Arab Emirates under a short-term authorization. Additionally, in December, Enron purchased 1 cargo from the UAE its short-term import.
- The average landed price of LNG imported in 1998 by Distrigas under its long-term authorization was \$2.59 per MMBtu, a five percent decrease over the 1997 price of \$2.73 per MMBtu. With respect to Duke Energy's purchases of Algerian LNG under a long-term contract, the average tail-gate price in 1998 was \$1.96 per MMBtu, down four cents from last year's price of \$2.00 per MMBtu. The average prices paid by Distrigas, Duke Energy and Enron for spot purchases of LNG in 1998 were \$3.25, \$2.38, and \$2.08 per MMBtu, respectively.
- According to The Institute of Gas Technology's (IGT) February 1999 report entitled "An Overview of the Global Baseload LNG Industry," spot purchases of LNG for import into the U.S. have been made to meet shortages caused by cold weather and by delays in Algerian volumes imported under long-term arrangements. Although 1998 experienced a growing number of spot purchases of LNG (8 cargoes), it is difficult to predict whether this trend will continue. Distrigas is expected to begin importing approximately 83 Bcf per year of LNG from Trinidad in April 1999, making the need for spot purchases unlikely. Any short-term LNG imports into the Lake Charles, Louisiana facility will depend on prices and the availability of surplus LNG production and LNG tankers. The IGT report states that there are currently only 7 LNG tankers available worldwide for spot purchases and that very few, if any, new LNG tankers are expected to come on the market in the foreseeable future.
- In 1998, the development of new facilities for the import and export of LNG continued to advance. Provided is a review of two important efforts:
 - Trinidad and Tobago: The Atlantic LNG Company of Trinidad and Tobago (Atlantic LNG), was formed by consortium of companies comprised of Amoco Trinidad LNG (34%), British Gas LNG (26%), Repsol International Finance B.V. (20%), the National Gas Company of Trinidad and Tobago LNG Limited (10%), and Cabot Trinidad LNG Corporation (10%). Atlantic LNG is developing the natural gas resources off the east coast of Trinidad and building a liquefied natural gas (LNG) export facility in the Point Fortin area in the southwest of Trinidad. The liquefaction facilities and terminal have been under construction since the second quarter 1996, with completion scheduled for April 1999. The first LNG export is

scheduled for April 17, 1999. The LNG facility will have a design capacity of about 385 MMcf per day, or 135 billion cubic feet (Bcf) per year. Distrigas Corporation, a wholly-owned subsidiary of Cabot LNG corporation, will purchase 60 percent of the volumes (83 Bcf/year), with the remaining 40 percent (57 Bcf/year) going to ENAGAS, the largest importer and wholesaler of natural gas in Spain. In November 1995, the Office of Fossil Energy granted Distrigas authority to import up to 100 Bcf of LNG per year for 40 years from Trinidad and other countries (Order 1115, FE Docket No. 95-100-LNG).

- EcoElectrica: In April 1995, the Office of Fossil Energy issued an Order authorizing EcoElectrica, L.P. (EcoElectrica) to import up to 130 Bcf of LNG per year over a 40-year period. EcoElectrica is a limited partnership consisting of Enron Development Corp. and Edison Mission Energy, an affiliate of Edison International. The LNG supply is going to be used to fuel a 461-MW combined-cycle cogeneration plant being built on the south coast of Puerto Rico near the city of Ponce. EcoElectrica has entered a 22-year power sales agreement with the Puerto Rico Electric Power Authority. Significant progress has been made by EcoElectrica on its construction project, with the plant and related facilities scheduled for commercial start-up in the fall of 1999. Initially, LPG and distillate will be used to fuel the facility, but sometime between June and August 2000, imported LNG is expected to take over as the primary fuel to the plant. In July 1997, EcoElectrica signed a long-term gas purchase contract with Cabot LNG Corporation for acquiring 10 cargoes per year of LNG (approximately 29 Bcf) from Trinidad over a 20-year period.

- Changes also are occurring at the two existing U.S. LNG import facilities. Distrigas has completed the expansion of its Everett, Massachusetts facility's revaporization capacity which will provide an extra 150 MMcf per day in capacity (up from 300 to 450 MMcf per day). This project's completion comes just in time for its first deliveries of LNG imports from Trinidad which are due to begin in April. CMS Energy Corporation announced last November that it had agreed to acquire Panhandle Eastern Pipe Line Company and Trunkline Gas Company from Duke Energy. This agreement includes the Trunkline LNG Company terminal at Lake Charles, Louisiana. The acquisition was recently approved by the U.S. Federal Trade Commission and is expected to be final by the end of March.
- **Figure 7** shows the volume of LNG exported by Phillips Alaska Natural Gas Corporation (Phillips) and Marathon Oil Company (Marathon) from Kenai, Alaska, to Japan during 1997 and 1998.
- LNG exports to Japan increased 6 percent over the 1997 export level (66.0 v. 62.2 Bcf). The weighted average delivered price for these volumes in 1998 was \$2.87 per MMBtu, which represents a 25 percent drop from the 1997 price of \$3.81 per MMBtu. This year's price was the lowest since 1979, when the average annual sales price for LNG delivered to Japan was \$2.32 per thousand cubic feet (EIA/DOE-0130, *Natural Gas Monthly*, Table SR9, page xxxii). The sharp drop in the price is directly attributed to the overall decline in world oil prices, as the price of this LNG supply is based on the weighted average cost of all crude oil imported by Japan. In addition, LNG was exported to Mexico for the first time this year. Volumes totaling 32.5 MMcf were exported to Nogales, Sonora, Mexico, via truck, beginning in August 1998.

Note: Data used in this report are from company filings made with the Office of Fossil Energy (FE). All 1997/98 year-to-year comparisons utilize FE data. One should be mindful of the fact that FE data is collected on an equity (sales) basis, rather than on a custody (physical movements) basis, as employed by the Energy Information Administration (EIA) in its reports. As a consequence, the data may have some minor variances.

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES					WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS				
	1997 qtr #4	1998 qtr #1	1998 qtr #2	1998 qtr #3	1998 qtr #4	1997 qtr #4	1998 qtr #1	1998 qtr #2	1998 qtr #3	1998 qtr #4
AG-ENERGY, L.P./Anderson Exploration Ltd.	89	78	87	N/A	N/A	2.53	2.74	2.63	N/A	N/A
AVISTA CORPORATION/AEC Oil & Gas Company	77	70	N/A	N/A	72	1.48	1.50	N/A	N/A	2.05
AVISTA CORPORATION/Engage Energy Canada	79	79	79	78	79	1.92	1.65	1.72	1.62	1.91
AVISTA CORPORATION/Enron Capital & Trade	87	89	89	89	93	1.39	1.14	1.44	1.28	1.78
AVISTA CORPORATION/PanCanadian Petroleum Limited	62	72	72	72	75	1.39	1.13	1.42	1.27	1.76
BAY STATE GAS COMPANY/Renaissance Energy Ltd.	101	101	100	100	100	3.71	3.71	3.71	3.55	3.66
BOSTON GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	101	100	101	99	98	3.10	2.37	2.42	2.20	2.28
BOSTON GAS COMPANY/Esso Resources Canada Limited	100	N/A	N/A	N/A	N/A	3.42	N/A	N/A	N/A	N/A
BOUNDARY GAS, INC./TransCanada Pipelines Limited	105	109	110	98	97	3.07	2.59	2.22	2.02	2.18
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P./Crestar Energy	107	108	110	107	110	3.46	2.51	2.57	2.26	2.42
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P./PanCanadian Petroleum Ltd.	107	109	110	107	110	3.41	2.43	2.51	2.21	2.37
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	99	99	101	99	99	2.99	2.53	2.34	2.06	2.18
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	102	100	100	3.09	2.37	2.42	2.21	2.32
BROOKLYN UNION GAS COMPANY/Alberta NE Gas (TCGS Ltd. 2)	100	100	102	100	100	3.09	2.37	2.42	2.21	2.32
BROOKLYN UNION GAS COMPANY/Alberta Northeast Gas (ProGas)	100	100	102	100	100	2.94	2.43	2.32	2.06	2.18
BROOKLYN UNION GAS COMPANY/Alberta Northeast Gas (Producers Marketing)	100	100	102	100	100	2.99	2.53	2.34	2.06	2.09
CASCADE NATURAL GAS COPORATION/IGI Resources, Inc.	102	99	N/A	N/A	99	1.38	1.72	N/A	N/A	2.11
CASCADE NATURAL GAS CORPORATION/Duke Energy Trad. & Mktg. Svcs., LLC	118	134	136	136	102	2.16	1.53	1.64	1.65	2.08
CASCADE NATURAL GAS CORPORATION/Engage Energy Canada	75	77	76	77	78	2.07	1.79	1.74	1.59	2.02
CASCADE NATURAL GAS CORPORATION/Engage Energy Canada	99	98	98	98	166	2.27	1.96	1.95	2.07	2.20
CASCADE NATURAL GAS CORPORATION/Engage Energy Canada	102	101	99	100	N/A	2.08	1.52	1.48	1.46	N/A
CENTRAL HUDSON COMPANY/Alberta NE Gas (AEC Oil & Gas Company)	96	96	98	96	96	2.99	2.53	2.34	2.06	2.18
CENTRAL HUDSON COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	102	100	97	3.09	2.37	2.42	2.21	2.32
CENTRAL HUDSON COMPANY/Alberta NE Gas (TCGS Ltd. 2)	100	100	102	100	97	3.09	2.37	2.42	2.21	2.32
CENTRAL HUDSON COMPANY/Alberta Northeast Gas (ProGas)	102	102	104	102	102	2.94	2.43	2.32	2.06	2.18
CENTRAL HUDSON COMPANY/Alberta Northeast Gas (Producers Marketing)	99	99	102	99	99	2.99	2.53	2.34	2.06	2.09
CHEVRON NATURAL GAS SERVICES, INC./Chevron Canada Resources	71	78	44	80	83	2.35	2.32	2.60	2.34	2.40
CHEVRON U.S.A. INC./Chevron Canada Resources	50	72	79	80	82	1.93	1.52	1.59	1.50	1.73
CHEVRON U.S.A. INC./Chevron Canada Resources	N/A	N/A	N/A	N/A	99	N/A	N/A	N/A	N/A	3.01
CITY OF BURBANK, CALIFORNIA/Engage Energy Canada, L.P.	98	95	98	95	95	1.99	1.85	1.50	1.49	1.83
CITY OF GLENDALE, CALIFORNIA/Engage Energy Canada, L.P.	99	100	90	99	91	1.99	1.87	1.86	1.84	2.01
CITY OF PASADENA, CALIFORNIA/Engage Energy Canada	96	97	94	95	98	1.92	1.67	1.83	1.79	2.00
COGEN ENERGY TECHNOLOGY L.P./Shell Canada Limited	100	104	101	49	N/A	2.97	2.97	2.97	2.32	N/A
COLONIAL NATURAL GAS/Alberta NE Gas (TCGS Ltd. 1)	101	100	102	100	96	3.10	2.37	2.42	2.21	2.32
COMMONWEALTH GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	102	100	100	3.10	2.37	2.42	2.21	2.32

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES				WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS							
	1997 qtr #4	1998 qtr #1	1998 qtr #2	1998 qtr #3	1998 qtr #4	1997 qtr #4	1998 qtr #1	1998 qtr #2	1998 qtr #3	1998 qtr #4		
CONNECTICUT NATURAL GAS/Alberta NE Gas (AEC Oil & Gas Company)	101	101	103	101	98	2.99	2.53	2.34	2.06	2.18		
CONNECTICUT NATURAL GAS/Alberta NE Gas (TCGS Ltd. 1)	94	100	102	100	95	3.05	2.37	2.42	2.21	2.32		
CONNECTICUT NATURAL GAS/Alberta NE Gas (TCGS Ltd. 2)	95	99	101	99	94	3.07	2.37	2.42	2.21	2.32		
CONNECTICUT NATURAL GAS/Alberta Northeast Gas (ProGas)	100	100	103	100	98	2.94	2.43	2.32	2.06	2.18		
CONNECTICUT NATURAL GAS/Alberta Northeast Gas (Producers Marketing)	101	101	103	101	99	2.99	2.53	2.34	2.06	2.10		
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (AEC Oil & Gas)	101	101	103	101	101	2.99	2.53	2.34	2.06	2.18		
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (ProGas)	100	100	102	100	100	2.94	2.43	2.32	2.06	2.18		
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (Producers Marketing)	100	100	103	100	100	2.99	2.53	2.34	2.06	2.09		
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (TCGS Ltd. 1)	100	100	102	100	97	3.09	2.37	2.42	2.21	2.32		
CONSOLIDATED EDISON COMPANY OF N.Y./Alberta NE Gas (TCGS Ltd. 2)	100	100	102	100	97	3.09	2.37	2.42	2.21	2.32		
CONSOLIDATED EDISON COMPANY OF N.Y./Amoco Canada	100	100	99	100	97	3.34	2.63	2.63	2.42	2.20		
CORAL ENERGY RESOURCES, L.P.-ENRON GAS MARKET/Shell Canada Limited	98	99	N/A	N/A	N/A	2.26	1.83	N/A	N/A	N/A		
CORAL ENERGY RESOURCES, L.P.-MIDAMERICAN ENER/Shell Canada Limited	98	99	N/A	N/A	N/A	2.67	1.77	N/A	N/A	N/A		
CRESTAR ENERGY MARKETING CORPORATION/Crestar Energy	91	99	72	89	96	2.87	2.04	2.21	1.83	1.99		
CRESTAR ENERGY MARKETING CORPORATION/Crestar Energy	97	101	100	100	96	2.46	1.67	2.04	1.81	1.94		
DARTMOUTH POWER ASSOCIATES, L.P./Anderson Exploration Ltd.	86	N/A	121	115	123	3.18	N/A	2.57	2.40	2.45		
DARTMOUTH POWER ASSOCIATES, L.P./Crestar Energy Inc.	66	N/A	78	74	85	3.17	N/A	2.57	2.42	2.54		
DARTMOUTH POWER ASSOCIATES, L.P./Direct Energy Marketing Ltd.	N/A	N/A	N/A	N/A	N/A	2.82	N/A	2.34	2.24	2.30		
DARTMOUTH POWER ASSOCIATES, L.P./Remington Energy Ltd.	65	N/A	87	84	57	3.18	N/A	2.57	2.40	2.44		
DISTRIGAS CORPORATION (88-37-LNG)/Sonatrach	N/A	N/A	N/A	N/A	N/A	2.94	2.82	N/A	N/A	2.34		
DISTRIGAS CORPORATION (89-16-LNG)/Sonatrach	N/A	N/A	N/A	N/A	N/A	N/A	2.88	2.41	N/A	N/A		
DUKE ENERGY LNG SALES, INC./Sonatrach	65	64	65	75	60	2.00	2.00	2.00	1.87	2.00		
ELIZABETHTOWN GAS COMPANY/TCGS Ltd.	100	97	100	100	80	3.38	3.54	2.73	2.60	3.15		
ENCOGEN FOUR PARTNERS, L.P./Sceptre Resources Limited	60	94	90	N/A	N/A	3.79	4.16	4.24	N/A	N/A		
ENCOGEN NORTHWEST, L.P./CanWest Gas Supply, Inc.	90	90	75	N/A	80	2.24	2.24	2.13	N/A	2.35		
ENERGYNORTH, INC./Alberta NE Gas (TCGS Ltd. 1)	101	100	102	100	97	3.10	2.37	2.42	2.21	2.32		
ENGAGE ENERGY CANADA, L.P. - CIBOLA CORPORATI/Westcoast Gas	103	103	103	67	103	2.77	1.94	1.93	1.90	1.87		
ENGAGE ENERGY CANADA, L.P. - INTERSTATE POWER/Westcoast Gas	109	106	109	107	85	2.72	2.08	2.07	2.23	1.97		
ENGAGE ENERGY CANADA, L.P. - METRO. UTIL. DIS/Westcoast Gas	102	102	102	67	82	2.85	2.15	2.15	2.33	1.96		
ENGAGE ENERGY CANADA, L.P. - MIDAMERICAN/Westcoast Gas	103	103	102	102	103	2.56	1.99	1.93	1.86	1.81		
ENGAGE ENERGY CANADA, L.P. - N'WESTERN PUB./Westcoast Gas	105	105	105	67	85	2.89	2.13	2.15	2.00	1.98		
ENGAGE ENERGY CANADA, L.P. - WISCONSIN GAS/Westcoast Gas	103	103	103	101	103	2.75	2.05	2.07	2.11	1.87		
ENGAGE ENERGY U.S., L.P./Engage Energy Canada, L.P.	57	60	38	31	22	2.88	2.76	2.38	1.85	2.45		
ENGAGE ENERGY U.S., L.P./Morgan Hydrocarbons Inc.	101	99	112	99	98	2.88	2.28	2.30	1.94	2.30		
ENGAGE ENERGY U.S., L.P./Morrison Petroleum Ltd.	84	100	100	100	101	2.63	2.17	1.86	1.70	1.91		

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES				WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS					
	1997 qtr #4	1998 qtr #1	1998 qtr #2	1998 qtr #3	1998 qtr #4	1997 qtr #4	1998 qtr #1	1998 qtr #2	1998 qtr #3	1998 qtr #4
ENGAGE ENERGY U.S., L.P./Petro-Canada Resources	88	99	99	99	101	2.67	2.17	1.86	1.70	1.91
ENGAGE ENERGY U.S., L.P./Rio Alto, Pinnacle, Jordan	35	41	46	35	53	3.87	2.29	2.33	2.25	2.37
ENGAGE ENERGY U.S., L.P./Various Suppliers	N/A	N/A	N/A	N/A	85	N/A	N/A	N/A	N/A	1.97
ENGAGE ENERGY U.S., L.P./Various Suppliers	N/A	N/A	N/A	N/A	39	N/A	N/A	N/A	N/A	1.95
ENGAGE ENERGY U.S., L.P./Various Suppliers	N/A	N/A	N/A	N/A	94	N/A	N/A	N/A	N/A	1.67
ENRON CAPITAL & TRADE RESOURCES CORP./ECTR - Canada	100	99	100	100	47	2.87	2.10	2.12	1.95	2.00
ENRON CAPITAL & TRADE RESOURCES CORP./ECTR - Canada	101	101	100	101	100	2.93	2.33	2.38	1.99	2.26
ENRON CAPITAL & TRADE RESOURCES CORP./ECTR - Canada	N/A	N/A	N/A	N/A	102	N/A	N/A	N/A	N/A	2.32
ENRON CAPITAL & TRADE RESOURCES CORP./ECTR - Canada	N/A	N/A	N/A	N/A	11	N/A	N/A	N/A	N/A	2.06
ENRON CAPITAL & TRADE RESOURCES CORP./ECTR - Canada	N/A	N/A	N/A	N/A	100	N/A	N/A	N/A	N/A	2.28
ESSEX COUNTY GAS CO./Alberta NE Gas (TCGS Ltd. 1)	101	100	102	100	100	3.10	2.37	2.42	2.21	2.32
FULTON COGENERATION ASSOCIATES/Star Oil & Gas Limited	97	97	98	61	92	2.85	2.99	2.98	3.03	2.85
GRANITE STATE GAS TRANSMISSION, INC./Direct Energy Marketing Ltd.	101	101	101	102	102	2.58	2.58	2.61	2.51	2.48
GRANITE STATE GAS TRANSMISSION, INC./Shell Canada Limited	99	100	100	99	100	2.98	2.99	2.71	2.50	2.72
GRANITE STATE GAS TRANSMISSION, INC./Shell Canada Limited	96	100	101	101	101	3.04	3.05	2.42	2.37	2.35
HERMISTON GENERATING COMPANY, L.P./CanStates Gas Marketing	86	85	61	89	93	2.30	2.35	2.49	2.35	2.42
HERMISTON GENERATING COMPANY, L.P./Home Oil Company Limited	86	85	50	89	90	2.30	2.35	2.59	2.35	2.42
HUSKY GAS MARKETING INC./Husky Oil Operations Ltd.	N/A	N/A	96	97	91	N/A	N/A	1.49	1.44	1.62
IGI RESOURCES, INC./Mobil Oil Canada	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A
INDECK ENERGY SERVICES OF OSWEGO, INC./Indeck Gas Supply Corp.	79	79	78	N/A	N/A	2.73	2.80	2.78	N/A	N/A
INDECK-YERKES ENERGY SERVICES, INC./Indeck Gas Supply Corp.	64	73	73	N/A	N/A	2.46	2.49	2.42	N/A	N/A
INDECK-YERKES LTD. PARTNERSHIP/Talisman Energy Inc.	N/A	N/A	N/A	N/A	N/A	2.33	2.40	2.39	N/A	N/A
INTERENERGY SHEFFIELD PROCESSING CO./Amoco Canada Resources Ltd.	34	30	33	41	39	1.36	1.41	1.39	1.28	1.19
KAMINE/BESICORP BEAVER FALLS L.P./Norcen Energy Resources	6	6	4	N/A	N/A	3.50	3.70	4.10	N/A	N/A
KAMINE/BESICORP CARTHAGE L.P./Renaissance Energy Ltd.	52	43	28	N/A	N/A	4.03	3.37	3.62	N/A	N/A
KAMINE/BESICORP NATURAL DAM L.P./Norcen Energy Resources	4	4	4	N/A	N/A	3.35	3.76	3.83	N/A	N/A
KAMINE/BESICORP SOUTH GLENS FALLS L.P./Renaissance Energy Ltd.	54	54	41	N/A	N/A	3.18	2.25	2.21	N/A	N/A
KAMINE/BESICORP SYRACUSE L.P./North Canadian Marketing Inc.	3	3	2	N/A	N/A	3.35	3.70	4.66	N/A	N/A
LG&E WESTMORELAND RENSSELAER/TCGS Ltd.	100	100	100	N/A	N/A	2.95	2.49	2.53	N/A	N/A
LOCKPORT ENERGY ASSOCIATES, L.P./ProGas Limited	75	73	36	91	72	4.04	4.19	5.67	3.86	4.12
LONG ISLAND LIGHTING COMPANY/Alberta NE Gas (AEC Oil & Gas)	99	99	101	99	99	2.99	2.53	2.34	2.06	2.18
LONG ISLAND LIGHTING COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	100	102	100	96	3.09	2.37	2.42	2.21	2.32
LONG ISLAND LIGHTING COMPANY/Alberta NE Gas (TCGS Ltd. 2)	100	100	102	100	96	3.09	2.37	2.42	2.21	2.32
LONG ISLAND LIGHTING COMPANY/Alberta Northeast Gas (ProGas)	100	100	102	100	100	2.94	2.43	2.32	2.06	2.18
LONG ISLAND LIGHTING COMPANY/Alberta Northeast Gas (Producers Marketing)	99	99	101	99	99	2.99	2.53	2.34	2.06	2.09

WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS

IMPORTER/EXPORTER		1997 qtr #4	1998 qtr #1	1998 qtr #2	1998 qtr #3	1998 qtr #4	1997 qtr #4	1998 qtr #1	1998 qtr #2	1998 qtr #3	1998 qtr #4
MEGAN-RACINE ASSOCIATES, INC./TCGS Ltd.											
MIDLAND COGENERATION VENTURE1/Union Pacific Resources		100	100	100	100	100	N/A	N/A	0	N/A	N/A
MIDLAND COGENERATION VENTURE2/Coral Energy		100	100	100	100	100	100	100	100	100	100
MIDLAND COGENERATION VENTURE3/Husky Oil		100	100	100	100	100	100	100	100	100	100
MIDLAND COGENERATION VENTURE4/TransCanada Pipelines Limited		100	100	100	100	100	100	100	100	100	100
MIDLAND COGENERATION VENTURE5/Poco Petroleum Ltd.		85	100	81	100	83	85	83	81	50	83
MIDLAND COGENERATION VENTURE6/Union Pacific Resources		100	100	100	100	100	100	100	100	100	100
MINNEAPOLIS, INC./TransCanada Pipelines Limited		94	98	73	69	95	94	69	73	69	95
N.Y. STATE ELECTRIC & GAS CO./Alberta NE Gas (AEC Oil & Gas Co.)		102	102	104	102	102	102	102	104	102	102
N.Y. STATE ELECTRIC & GAS CO./Alberta NE Gas (TCGS Ltd. 2)		99	99	101	99	95	99	99	101	99	95
N.Y. STATE ELECTRIC & GAS CO./Alberta Northeast Gas (ProGas)		101	101	103	101	101	101	101	103	101	101
N.Y. STATE ELECTRIC & GAS CO./Alberta Northeast Gas (Producers Marketing)		99	99	102	99	99	99	99	102	99	99
N.Y. STATE ELECTRIC & GAS CO./Crestar Energy		99	99	83	22	70	99	83	22	70	70
N.Y. STATE ELECTRIC & GAS CO./Progas Limited		89	90	80	90	88	89	90	80	90	88
NATIONAL FUEL GAS DISTRIBUTION CORP./Alberta NE Gas (TCGS Ltd.)		66	101	81	81	97	66	81	81	81	97
NATIONAL STEEL CORPORATION/Direct Energy Marketing, Ltd.		138	154	148	110	140	138	148	110	140	140
NEW ENGLAND POWER COMPANY/Canadian Natural Resources		53	53	52	53	28	53	52	53	28	28
NEW ENGLAND POWER COMPANY/Renaissance Energy Limited		110	111	114	96	92	110	114	96	92	92
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (AEC Oil & Gas Company)		102	102	105	102	102	102	105	102	102	102
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)		100	100	102	100	96	100	102	100	96	96
NEW JERSEY NATURAL GAS COMPANY/Alberta NE Gas (TCGS Ltd. 2)		99	99	101	99	95	99	101	99	99	95
NEW JERSEY NATURAL GAS COMPANY/Alberta Northeast Gas (ProGas)		100	100	103	100	100	100	103	100	100	100
NEW JERSEY NATURAL GAS COMPANY/Alberta Northeast Gas (Producers Mktg.)		99	99	102	99	99	99	102	99	99	99
NIAGARA MOHAWK POWER CORPORATION/TCGS Ltd.		100	100	100	100	100	100	100	100	100	100
NORTH CANADIAN MARKETING CORPORATION/North Canadian Marketing Inc.		62	69	39	65	N/A	62	69	39	65	N/A
NORTH JERSEY ENERGY ASSOCIATES/ProGas Limited		92	93	92	92	87	92	93	92	92	87
NORTHEAST ENERGY ASSOCIATES/ProGas Limited		102	103	78	102	97	102	103	78	102	97
NORTHERN MINNESOTA UTILITIES/TCGS Ltd.		100	100	100	100	100	100	100	100	100	100
NORTHERN MINNESOTA UTILITIES - EASTERN MARKET/TCGS Ltd.		65	70	46	53	57	65	70	46	53	57
NORTHERN MINNESOTA UTILITIES - WESTERN MARKET/TCGS Ltd.		92	116	42	24	92	92	116	42	24	92
NORTHERN STATES POWER COMPANY/Amoco Canada (WI)		87	98	39	39	78	87	98	39	39	78
NORTHERN STATES POWER COMPANY/Canadian Occidental (WI)		97	98	80	65	83	97	98	80	65	83
NORTHERN STATES POWER COMPANY/ProGas Limited (WI)		100	98	66	63	90	100	98	66	63	90
NORTHERN STATES POWER COMPANY (MINNESOTA)/Amoco Canada (MN)		98	99	91	73	85	98	99	91	73	85
NORTHERN STATES POWER COMPANY (MINNESOTA)/TCGS Ltd.		83	89	64	45	78	83	89	64	45	78

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES				WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS					
	1997 qtr #4	1998 qtr #1	1998 qtr #2	1998 qtr #3	1998 qtr #4	1997 qtr #4	1998 qtr #1	1998 qtr #2	1998 qtr #3	1998 qtr #4
NORTHERN UTILITIES, INC./Renaissance Energy Ltd.	99	99	99	99	99	3.72	3.71	3.71	3.55	3.66
NORTHWEST NATURAL GAS COMPANY/Amoco Canada	96	102	102	102	102	1.66	1.76	1.75	1.75	1.78
NORTHWEST NATURAL GAS COMPANY/CanWest Gas Supply	100	102	102	100	103	2.15	1.60	1.62	1.57	1.99
NORTHWEST NATURAL GAS COMPANY/Engage Energy Canada	82	102	59	58	59	1.63	1.65	1.71	1.62	2.03
NORTHWEST NATURAL GAS COMPANY/Poco Petroleum Limited	95	98	69	68	98	1.73	1.62	1.83	1.78	2.09
NORTHWEST NATURAL GAS COMPANY/Summit Resources Limited	95	97	63	62	97	1.78	1.47	1.55	1.65	1.88
NUI CORPORATION/TCGS Ltd.	82	100	93	92	76	3.66	2.75	2.85	2.58	2.76
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (I)/Pan-Alberta Gas Ltd.	100	100	99	100	99	2.83	2.09	2.00	1.81	1.94
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (II)/Pan-Alberta Gas Ltd.	90	90	89	89	88	2.56	1.81	1.72	1.57	1.70
OCEAN STATE POWER I/ProGas Limited	100	100	100	100	100	2.31	2.28	2.22	2.19	2.12
OCEAN STATE POWER II/ProGas Limited	100	100	100	100	100	2.31	2.28	2.22	2.19	2.12
OCEAN STATE POWER II/TCGS Ltd.	100	100	100	100	100	2.31	2.29	2.22	2.19	2.11
ORANGE AND ROCKLAND UTILITIES, INC./Wascana Energy Marketing	100	99	100	100	100	3.65	2.90	2.94	2.65	2.88
ORCHARD GAS CORPORATION/ProGas Limited	100	94	100	89	94	3.05	3.21	2.99	2.83	2.69
PAN-ALBERTA GAS (U.S.) INC./Pan-Alberta Gas Ltd.	86	99	101	98	88	2.13	1.34	1.37	1.18	1.25
PAWTUCKET POWER ASSOCIATES/Anderson Exploration Ltd.	91	81	88	85	89	2.94	2.57	2.55	2.31	2.34
PAWTUCKET POWER ASSOCIATES/Tarragon Oil & Gas Limited	87	79	85	84	85	3.07	2.63	2.63	2.38	2.38
PG ENERGY/TransCanada PipeLines Limited	102	102	102	102	102	3.53	2.75	2.80	2.53	2.57
PITTSFIELD GENERATING CO., L.P./Anderson Exploration Ltd.	99	98	91	92	92	2.74	3.24	2.46	2.30	2.21
PITTSFIELD GENERATING CO., L.P./Talisman Energy Inc.	99	98	92	92	92	2.94	3.25	2.50	2.27	2.23
POCO MARKETING LTD./IGI Resources, Inc.	96	97	99	100	99	1.92	1.51	1.51	1.43	1.98
PORTAL MUNICIPAL GAS/Sask Energy Inc.	2	3	1	0	2	2.46	2.58	2.58	2.58	3.02
POWER CITY PARTNERS, L.P./Husky Oil Operations Ltd.	86	58	68	N/A	N/A	3.63	4.19	3.96	N/A	N/A
PROGAS U.S.A. INC./ProGas Limited	100	100	100	100	100	2.31	2.43	2.15	2.14	2.44
PROGAS U.S.A. INC./ProGas Limited	94	98	82	83	N/A	3.24	2.75	2.34	2.94	N/A
PROGAS U.S.A. INC./ProGas Limited	16	13	13	13	17	2.89	2.31	2.30	2.14	2.22
PROGAS U.S.A. INC./ProGas Limited	131	162	70	34	137	3.19	2.45	2.95	3.28	2.56
PROGAS U.S.A. INC./ProGas Limited	N/A	N/A	N/A	N/A	96	N/A	N/A	N/A	N/A	2.28
PROGAS U.S.A. INC. - (DYNEGY)/ProGas Ltd.	98	98	98	97	93	2.95	2.02	2.05	1.79	1.98
PROGAS U.S.A. INC. - (TENASKA GAS COMPANY)/ProGas Limited	114	98	98	97	114	2.88	2.11	2.05	1.79	1.97
PROGAS U.S.A., INC/Progas U.S.A. Inc.	37	35	35	54	129	3.58	2.93	2.58	2.12	2.47
PROGAS U.S.A., INC/Progas U.S.A. Inc.	90	92	89	87	92	1.98	2.13	1.92	1.87	2.10
PROJECT ORANGE ASSOCIATES, L.P./Noranda, Inc.	N/A	N/A	N/A	N/A	N/A	2.38	2.21	2.55	2.37	2.33
PUBLIC SERVICE ELECTRIC & GAS/Alberta NE Gas (TCGS Ltd. 1)	101	100	102	100	100	3.10	2.37	2.42	2.21	2.32
PUGET SOUND ENERGY, INC./Amoco Canada	103	104	104	104	104	1.90	1.50	1.53	1.53	2.00

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES				WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS							
	1997 qtr #1	1998 qtr #1	1998 qtr #2	1998 qtr #3	1998 qtr #4	1997 qtr #1	1998 qtr #1	1998 qtr #2	1998 qtr #3	1998 qtr #4		
PUGET SOUND ENERGY, INC./Duke Energy	103	103	103	103	103	1.89	1.49	1.53	1.52	2.01		
PUGET SOUND ENERGY, INC./Engage Energy Canada	75	104	104	104	104	1.97	1.48	1.50	1.46	1.97		
PUGET SOUND ENERGY, INC./Engage Energy Canada	69	79	79	78	81	1.90	1.64	1.72	1.74	1.92		
PUGET SOUND ENERGY, INC./Poco Petroleum Ltd.	104	104	104	103	104	1.83	1.46	1.53	1.53	2.00		
RENAISSANCE ENERGY (U.S.) INC./Renaissance Energy Limited	102	102	102	101	102	2.48	1.73	1.67	1.52	1.59		
RENAISSANCE ENERGY (U.S.) INC./Renaissance Energy Limited	100	100	98	100	100	3.34	2.72	2.80	2.48	2.55		
RENAISSANCE ENERGY (U.S.) INC./Renaissance Energy Limited	N/A	N/A	N/A	N/A	58	N/A	N/A	N/A	N/A	1.95		
ROCHESTER GAS AND ELECTRIC CORPORATION/Renaissance Energy Limited	99	93	N/A	N/A	N/A	3.69	2.78	N/A	N/A	N/A		
ROCK-TENN COMPANY, MILL DIV., INC./Wascana Energy Inc.	N/A	N/A	N/A	N/A	98	N/A	N/A	N/A	N/A	2.77		
SAN DIEGO GAS & ELECTRIC COMPANY/Bow Valley Industries Ltd.	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
SAN DIEGO GAS & ELECTRIC COMPANY/Canadian Hunter Marketing Ltd.	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
SAN DIEGO GAS & ELECTRIC COMPANY/Husky Oil Operations Ltd.	97	N/A	N/A	N/A	N/A	2.11	N/A	N/A	N/A	N/A		
SAN DIEGO GAS & ELECTRIC COMPANY/Summit Resources Ltd.	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
SARANAC POWER PARTNERS, L.P./Shell Canada Limited	77	61	78	79	75	3.43	3.48	3.48	3.48	3.58		
SELKIRK COGEN PARTNERS, L.P./Imperial Oil Resources Limited	95	95	97	100	95	2.69	2.37	2.38	2.21	2.49		
SELKIRK COGEN PARTNERS, L.P./PanCanadian Petroleum Ltd.	95	95	97	100	95	2.68	2.36	2.35	2.17	2.15		
SELKIRK COGEN PARTNERS, L.P./Paramount Resources Ltd.	87	64	63	92	91	2.87	2.37	2.37	2.23	2.90		
SELKIRK COGEN PARTNERS, L.P./Producers Marketing, Ltd.	95	95	96	99	94	2.65	2.31	2.30	2.12	2.13		
SIERRA PACIFIC POWER COMPANY/Amoco Canada	98	97	99	97	99	1.14	1.14	1.23	1.23	1.23		
SITHE/INDEPENDENCE POWER PARTNERS, L.P./Enron Power Services Inc.	88	88	88	88	87	3.58	3.88	3.87	3.86	3.93		
SOUTHEASTERN MICHIGAN GAS COMPANY/TCGS Ltd.	100	98	99	87	93	3.53	2.73	2.73	2.63	2.18		
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (AEC Oil & Gas Company)	99	99	101	99	99	2.99	2.53	2.34	2.06	2.18		
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (TCGS Ltd. 1)	150	150	153	150	145	3.09	2.37	2.42	2.21	2.32		
SOUTHERN CONNECTICUT GAS/Alberta NE Gas (TCGS Ltd. 2)	N/A	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
SOUTHERN CONNECTICUT GAS/Alberta Northeast Gas (ProGas)	100	100	102	100	100	2.94	2.43	2.32	2.06	2.18		
SOUTHERN CONNECTICUT GAS/Alberta Northeast Gas (Producers Marketing)	101	101	103	101	101	2.99	2.53	2.34	2.06	2.09		
ST. LAWRENCE GAS COMPANY, INC./TCGS Ltd.	64	65	27	26	54	2.34	2.09	2.11	1.98	2.40		
STATOIL ENERGY, INC./Talisman Energy Inc.	96	97	96	97	94	1.73	1.62	1.62	1.67	1.81		
STATOIL ENERGY, INC./Talisman Energy Inc.	96	95	94	90	92	1.71	1.64	1.64	1.68	1.82		
SUMAS COGENERATION COMPANY, L.P./ENCO Gas, Ltd.	35	42	22	39	47	2.07	2.17	2.17	2.17	2.25		
SUMAS COGENERATION COMPANY, L.P./Engage Energy Canada	53	N/A	N/A	N/A	N/A	1.20	N/A	N/A	N/A	N/A		
TENASKA GAS COMPANY/Husky Oil Operations Ltd.	48	N/A	N/A	N/A	N/A	2.31	N/A	N/A	N/A	N/A		
TENASKA GAS COMPANY/Petro-Canada Ltd.	54	N/A	N/A	N/A	N/A	2.49	N/A	N/A	N/A	N/A		
TENASKA GAS COMPANY/Talisman Energy Inc.	57	N/A	N/A	N/A	N/A	2.57	N/A	N/A	N/A	N/A		
TENASKA WASHINGTON PARTNERS, L.P./Puget Sound Energy, Inc.	N/A	42	34	70	N/A	N/A	1.55	1.74	1.60	N/A		

LONG-TERM IMPORTS

IMPORTER/EXPORTER	ACTUAL IMPORTS AS A PERCENT OF AUTHORIZED VOLUMES				WEIGHTED AVERAGE PRICE (\$/MMBTU) OF IMPORTS							
	1997 qtr #4	1998 qtr #1	1998 qtr #2	1998 qtr #3	1998 qtr #4	1997 qtr #4	1998 qtr #1	1998 qtr #2	1998 qtr #3	1998 qtr #4		
THE MONTANA POWER GAS COMPANY/Canadian-Montana Pipeline Company	36	37	35	N/A	N/A	1.64	1.20	1.54	N/A	N/A		
THE MONTANA POWER GAS COMPANY/Canadian-Montana Pipeline Company	15	15	15	N/A	N/A	0.99	1.20	1.55	N/A	N/A		
THE U.S. GENERAL SERVICES ADMIN./Chief Mountain Natural Gas Coop.	0	1	1	0	0	2.08	2.10	1.84	2.28	2.16		
TM STAR FUEL COMPANY/CanWest Gas Supply	89	81	73	82	100	2.14	2.23	2.23	2.23	2.23		
TRANSCO ENERGY MARKETING COMPANY/Canstates Gas Marketing	115	103	101	101	102	2.47	3.00	2.90	2.89	2.47		
TRANSCO ENERGY MARKETING COMPANY-BG&E/Canstates Gas Marketing	N/A	74	N/A	N/A	106	N/A	3.07	N/A	N/A	2.96		
TRANSCO ENERGY MARKETING COMPANY-LILCO/Canstates Gas Marketing	97	78	99	99	105	4.26	3.55	3.26	3.10	3.14		
TRANSCO ENERGY MARKETING COMPANY-PSE&G/Canstates Gas Marketing	61	69	148	169	119	3.83	2.76	2.73	2.53	2.63		
UNITED STATES GYPSUM COMPANY/Husky Oil Operations Ltd.	N/A	N/A	N/A	N/A	99	N/A	N/A	N/A	N/A	2.49		
UNITED STATES GYPSUM COMPANY/Renaissance Energy, Ltd.	100	100	100	100	100	1.68	1.39	1.69	1.47	1.97		
UTILICORP UNITED, INC./ProGas Limited	95	94	93	94	94	3.08	2.30	2.34	2.07	2.15		
UTILICORP UNITED, INC./TCGS Ltd.	100	105	98	100	100	3.12	2.34	2.37	2.09	2.18		
VALLEY GAS COMPANY/Alberta NE Gas (TCGS Ltd. 1)	100	99	101	99	96	3.10	2.37	2.42	2.21	2.32		
VERMONT GAS SYSTEMS INC./TCGS Ltd.	182	185	124	97	121	2.86	2.06	2.60	2.66	2.15		
VERMONT GAS SYSTEMS, INC./Renaissance Energy Ltd.	N/A	N/A	N/A	N/A	78	N/A	N/A	N/A	N/A	4.66		
VERMONT GAS SYSTEMS, INC./Various Suppliers	41	56	4	N/A	12	2.06	2.18	10.95	N/A	3.71		
WISCONSIN ELECTRIC POWER CO. (GAS OPS)/Progas Limited	100	100	99	100	80	3.06	2.27	2.32	2.04	2.25		
WISCONSIN ELECTRIC POWER CO. (GAS OPS)/TCGS Ltd.	100	99	81	99	84	3.02	2.34	2.52	1.99	2.27		
WISCONSIN FUEL & LIGHT COMPANY/Progas Limited	100	100	100	100	96	2.94	2.21	2.27	2.01	2.15		
WISCONSIN FUEL & LIGHT COMPANY/TCGS Ltd.	90	37	87	20	50	2.93	3.12	2.40	3.94	2.69		
WISCONSIN GAS COMPANY/ProGas Limited (I)	101	99	97	151	83	3.07	2.28	2.34	1.88	2.31		
WISCONSIN GAS COMPANY/ProGas Limited (II)	101	100	102	102	83	3.06	2.27	2.32	2.03	2.25		
WISCONSIN GAS COMPANY/TCGS Ltd.	64	81	70	52	87	3.35	2.32	2.68	1.79	2.22		
WISCONSIN GAS COMPANY/TCGS Ltd.	82	102	102	514	187	3.10	2.32	2.35	2.09	1.69		
WISCONSIN POWER & LIGHT COMPANY/ProGas Limited	99	99	98	99	99	3.31	2.28	2.32	2.05	2.13		
WISCONSIN POWER & LIGHT COMPANY/TCGS Ltd.	99	N/A	N/A	N/A	N/A	3.20	N/A	N/A	N/A	N/A		
WISCONSIN POWER & LIGHT COMPANY/TCGS Ltd.	99	99	77	53	83	3.02	2.34	2.55	2.45	2.29		
WISCONSIN PUBLIC SERVICE CORPORATION/ProGas Limited	100	100	96	100	79	3.06	2.27	2.33	2.04	2.26		
WISCONSIN PUBLIC SERVICE CORPORATION/ProGas Limited	100	N/A	N/A	N/A	N/A	3.24	N/A	N/A	N/A	N/A		
WISCONSIN PUBLIC SERVICE CORPORATION/TCGS Ltd.	67	79	72	22	52	3.35	2.46	2.61	3.93	2.65		
YANKEE GAS SERVICES CO./Alberta NE Gas (AEC Oil & Gas Company)	101	101	103	101	101	2.99	2.53	2.34	2.06	2.18		
YANKEE GAS SERVICES CO./Alberta NE Gas (TCGS Ltd. 1)	100	100	102	99	99	3.09	2.37	2.42	2.16	2.28		
YANKEE GAS SERVICES CO./Alberta NE Gas (TCGS Ltd. 2)	100	100	102	101	101	3.09	2.37	2.42	2.16	2.28		
YANKEE GAS SERVICES CO./Alberta Northeast Gas (ProGas)	100	100	102	100	100	2.94	2.43	2.32	2.06	2.18		
YANKEE GAS SERVICES CO./Alberta Northeast Gas (Producers Marketing)	100	100	103	100	100	2.99	2.53	2.34	2.06	2.09		

Quarterly Attachment B
Volumes and Weighted Average Prices

<u>Year & Month</u>	<u>----- CANADA -----</u>			<u>----- ALGERIA -----</u>		
	<u>Number of Active Contracts</u>	<u>Est. Volumes (Mcf)</u>	<u>Weighted Avg. Price (\$/MMBtu)</u>	<u>Number of Active Contracts</u>	<u>Est. Volumes (Mcf)</u>	<u>Weighted Avg. Price (\$/MMBtu)</u>
1996						
January	202	123,290,469	2.22	1	2,460,298	2.56
February	204	115,273,648	2.11	1	2,511,896	2.54
March	201	120,563,725	2.14	1	2,600,073	2.79
April	203	117,202,762	2.17	1	2,599,455	2.32
May	202	118,885,144	2.04	1	2,611,639	2.35
June	198	110,192,089	2.06	0	0	0.00
July	203	117,462,331	2.15	1	2,642,277	2.73
August	204	119,938,018	2.12	1	2,629,351	2.33
September	203	115,102,880	1.91	0	0	0.00
October	210	123,079,406	1.96	1	5,114,221	2.70
November	215	123,737,299	2.48	2	4,634,428	2.37
December	213	127,236,575	3.20	2	4,790,631	2.38
1997						
January	215	126,033,208	3.48	2	7,301,466	2.51
February	212	109,281,936	2.77	2	7,165,944	2.72
March	207	121,480,133	1.93	1	2,530,039	2.71
April	207	114,763,739	1.89	0	0	0.00
May	206	119,618,080	2.02	1	2,476,895	2.00
June	209	112,513,628	2.12	2	4,906,283	2.27
July	204	111,325,034	2.09	2	4,876,214	2.26
August	208	114,275,640	2.09	2	7,456,909	2.21
September	208	107,958,822	2.32	2	4,862,305	2.20
October	211	110,715,701	2.67	2	4,963,689	2.46
November	214	116,855,355	3.00	2	7,393,982	2.64
December	213	123,757,971	2.40	2	7,492,080	2.63
1998						
January	211	119,517,456	2.29	2	10,054,192	2.63
February	211	111,308,950	2.13	3	7,220,277	2.60
March	210	120,179,623	2.17	1	5,166,247	2.84
April	208	115,076,817	2.23	1	2,398,524	2.00
May	207	111,680,329	2.22	2	7,533,955	2.30
June	205	108,359,857	2.07	2	4,961,946	2.18
July	193	110,819,028	2.19	1	3,820,023	2.00
August	191	108,687,860	1.97	1	2,205,882	2.00
September	192	107,592,471	1.81	1	2,445,255	1.57
October	191	111,576,593	2.02	1	5,216,505	2.32
November	202	115,904,603	2.16	2	4,837,100	2.18
December	204	113,017,557	2.23	2	7,500,950	2.26

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Long-Term Importer	Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
AG-ENERGY, L.P. (1) (Anderson Exploration Ltd.) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	17.5	8.8 3.28 1.65 1.63 0.00	16.5 2.61 1.65 0.96 0.00	15.4 2.58 1.65 0.93 0.00	15.7 2.60 1.65 0.95 0.00	14.2 2.66 1.65 1.01 0.00	15.5 2.63 1.65 0.98 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0	2,591,419
AVISTA CORPORATION (2) (AEC Oil & Gas Company) AVG Daily Quantity Total Price (Eastport, Idaho) Commodity Component Demand Component Reservation Fee Component	25.6	16.9 1.50 1.40 0.10 0.00	18.2 1.51 1.40 0.11 0.00	18.4 1.50 1.40 0.10 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	18.4 2.04 1.95 0.09 0.00	1,128,550	2,733,562
AVISTA CORPORATION (3) (Engage Energy Canada) AVG Daily Quantity Total Price (Eastport, Idaho) Commodity Component Demand Component Reservation Fee Component	19.1	15.2 1.74 1.21 0.53 0.00	15.1 1.61 1.04 0.57 0.00	15.2 1.61 1.06 0.55 0.00	15.2 1.71 1.16 0.55 0.00	15.0 1.83 1.29 0.54 0.00	15.2 1.61 1.07 0.54 0.00	15.0 1.67 1.14 0.53 0.00	15.2 1.60 1.07 0.53 0.00	14.3 1.58 1.02 0.56 0.00	15.2 1.70 1.18 0.52 0.00	15.1 2.02 1.48 0.54 0.00	15.1 2.02 1.50 0.52 0.00	1,393,180	5,497,725
AVISTA CORPORATION (4) (Enron Capital & Trade) AVG Daily Quantity Total Price (Eastport, Idaho) Commodity Component Demand Component Reservation Fee Component	16.8	14.9 1.07 0.76 0.31 0.00	14.9 1.10 0.76 0.34 0.00	14.9 1.25 0.94 0.31 0.00	14.9 1.35 1.03 0.32 0.00	14.9 1.61 1.31 0.30 0.00	14.9 1.35 1.04 0.31 0.00	14.9 1.39 1.10 0.29 0.00	14.9 1.14 0.84 0.30 0.00	14.9 1.14 0.84 0.30 0.00	14.9 1.50 1.21 0.29 0.00	16.0 1.85 1.55 0.30 0.00	16.0 1.96 1.67 0.29 0.00	1,440,396	5,519,014
AVISTA CORPORATION (5) (PanCanadian Petroleum Limited) AVG Daily Quantity Total Price (Eastport, Idaho) Commodity Component Demand Component Reservation Fee Component	19.0	13.1 1.02 0.93 0.09 0.00	13.7 1.11 1.01 0.10 0.00	14.2 1.25 1.16 0.09 0.00	13.7 1.34 1.34 0.00 0.00	13.7 1.59 1.59 0.00 0.00	13.5 1.33 1.33 0.00 0.00	13.7 1.36 1.36 0.00 0.00	13.7 1.16 1.16 0.00 0.00	13.7 1.16 1.16 0.00 0.00	13.6 1.48 1.48 0.00 0.00	14.7 1.83 1.83 0.00 0.00	14.6 1.94 1.94 0.00 0.00	1,317,881	5,052,409

(1) This contract was terminated July 1, 1998.
 (2) Successor to Washington Water Power Company.
 (3) Successor to Washington Water Power Company.
 (4) Successor to Washington Water Power Company.
 (5) Successor to Washington Water Power Company.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcfd) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Long-Term Importer	Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
BAY STATE GAS COMPANY (Renaissance Energy Ltd.) AVG Daily Quantity Total Price (Niagara Falls, NY) Commodity Component Demand Component Reservation Fee Component	6.4	6.4 3.79 2.62 1.17 0.00	6.4 4.08 2.91 1.17 0.00	6.5 3.25 2.08 1.17 0.00	6.4 3.79 2.62 1.17 0.00	6.4 4.08 2.91 1.17 0.00	6.4 3.25 2.08 1.17 0.00	6.4 3.93 2.76 1.17 0.00	6.4 3.46 2.29 1.17 0.00	6.4 3.27 2.10 1.17 0.00	6.4 3.64 2.47 1.17 0.00	6.4 3.68 2.51 1.17 0.00	6.4 3.67 2.50 1.17 0.00	591,008	2,346,930
BOSTON GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1)) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	8.6	8.5 2.47 1.71 0.76 0.00	8.6 2.22 1.47 0.75 0.00	8.6 2.42 1.66 0.76 0.00	8.7 2.52 1.74 0.78 0.00	8.4 2.48 1.71 0.77 0.00	8.8 2.25 1.50 0.75 0.00	8.4 2.54 1.79 0.75 0.00	8.6 2.14 1.42 0.72 0.00	8.5 1.94 1.21 0.73 0.00	8.4 2.32 1.60 0.72 0.00	8.6 2.31 1.59 0.72 0.00	8.5 2.22 1.50 0.72 0.00	778,700	3,119,207
BOUNDARY GAS, INC. (1) (TransCanada Pipelines Limited) AVG Daily Quantity Total Price (Niagara Falls, NY) Commodity Component Demand Component Reservation Fee Component	83.0	90.0 2.72 1.87 0.85 0.00	90.0 2.50 1.64 0.86 0.00	91.0 2.56 1.69 0.87 0.00	93.0 2.25 1.35 0.90 0.00	90.3 2.28 1.39 0.89 0.00	91.3 2.14 1.28 0.86 0.00	80.5 2.25 1.39 0.86 0.00	80.3 2.02 1.19 0.83 0.00	82.1 1.78 0.97 0.81 0.00	80.5 2.05 1.23 0.82 0.00	80.9 2.27 1.45 0.82 0.00	79.4 2.23 1.42 0.81 0.00	7,384,103	31,293,958
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (Crestar Energy) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	10.0	10.9 2.58 1.95 0.63 0.00	10.8 2.42 1.71 0.71 0.00	10.7 2.53 1.89 0.64 0.00	11.0 2.68 2.01 0.67 0.00	11.1 2.63 1.99 0.64 0.00	11.0 2.39 1.74 0.65 0.00	10.7 2.61 1.99 0.62 0.00	10.6 2.16 1.57 0.59 0.00	10.7 2.01 1.38 0.63 0.00	11.0 2.41 1.80 0.61 0.00	11.1 2.41 1.79 0.62 0.00	10.9 2.45 1.81 0.64 0.00	1,010,647	3,967,255
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (PanCanadian Petroleum Ltd.) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	15.0	16.6 2.49 1.86 0.63 0.00	16.4 2.35 1.64 0.71 0.00	16.3 2.45 1.81 0.64 0.00	16.5 2.63 1.96 0.67 0.00	16.7 2.57 1.93 0.64 0.00	16.5 2.33 1.68 0.65 0.00	16.1 2.56 1.94 0.62 0.00	15.9 2.11 1.52 0.59 0.00	16.1 1.96 1.33 0.63 0.00	16.4 2.36 1.75 0.61 0.00	16.7 2.36 1.74 0.62 0.00	16.3 2.39 1.75 0.64 0.00	1,515,479	5,973,822

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Long-Term Importer	Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
BROOKLYN UNION GAS COMPANY (Alberta NE Gas (AEC Oil & Gas Company))	4.0	4.0 2.65 1.79 0.86 0.00	4.0 2.43 1.59 0.84 0.00	4.0 2.50 1.65 0.85 0.00	4.1 2.65 1.79 0.86 0.00	4.0 2.22 1.36 0.86 0.00	4.1 2.14 1.30 0.84 0.00	4.0 2.32 1.49 0.83 0.00	4.0 2.01 1.20 0.00	4.0 1.86 1.05 0.81 0.00	4.0 4.0 4.0 4.0 4.0	4.0 2.23 1.43 0.80 0.00	4.0 2.12 1.32 0.80 0.00	363,768	1,451,118
BROOKLYN UNION GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1))	24.0	24.0 2.47 1.71 0.76 0.00	24.0 2.22 1.47 0.75 0.00	24.0 2.42 1.66 0.76 0.00	24.8 2.52 1.74 0.78 0.00	24.0 2.48 1.71 0.77 0.00	24.8 2.25 1.50 0.75 0.00	24.0 2.54 1.79 0.75 0.00	24.0 2.14 1.42 0.72 0.00	24.0 1.94 1.21 0.73 0.00	24.0 2.32 1.60 0.72 0.00	24.0 2.31 1.59 0.72 0.00	24.0 2.32 1.60 0.72 0.00	2,208,000	8,808,000
BROOKLYN UNION GAS COMPANY (Alberta NE Gas (TCGS Ltd. 2))	18.0	18.0 2.47 1.71 0.76 0.00	18.0 2.22 1.47 0.75 0.00	18.0 2.42 1.66 0.76 0.00	18.6 2.52 1.74 0.78 0.00	18.0 2.48 1.71 0.77 0.00	18.6 2.25 1.50 0.75 0.00	18.0 2.54 1.79 0.75 0.00	18.0 2.14 1.42 0.72 0.00	18.0 1.94 1.21 0.73 0.00	18.0 2.32 1.60 0.72 0.00	18.0 2.31 1.59 0.72 0.00	18.0 2.32 1.60 0.72 0.00	1,656,000	6,606,000
BROOKLYN UNION GAS COMPANY (Alberta Northeast Gas (ProGas))	15.8	15.8 2.54 1.64 0.90 0.00	15.8 2.35 1.45 0.90 0.00	15.8 2.41 1.49 0.92 0.00	16.4 2.54 1.64 0.90 0.00	15.8 2.29 1.36 0.93 0.00	16.4 2.14 1.24 0.90 0.00	15.8 2.32 1.43 0.89 0.00	15.8 2.00 1.14 0.86 0.00	15.8 1.86 0.99 0.87 0.00	15.8 2.24 1.38 0.86 0.00	15.8 2.18 1.33 0.85 0.00	15.8 2.12 1.27 0.85 0.00	1,457,280	5,813,280
BROOKLYN UNION GAS COMPANY (Alberta Northeast Gas (Producers Marketing))	8.2	8.2 2.65 1.78 0.87 0.00	8.2 2.44 1.57 0.87 0.00	8.2 2.50 1.62 0.88 0.00	8.5 2.65 1.78 0.87 0.00	8.2 2.22 1.33 0.90 0.00	8.5 2.14 1.27 0.87 0.00	8.2 2.32 1.46 0.86 0.00	8.2 2.00 1.17 0.83 0.00	8.2 1.86 1.02 0.84 0.00	8.2 2.24 1.41 0.83 0.00	8.2 2.18 1.35 0.83 0.00	8.2 1.86 1.02 0.84 0.00	754,952	3,011,602

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Long-Term Importer	Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
CASCADE NATURAL GAS COPORATION (1) (IGI Resources, Inc.)	7.4	7.3	7.3	7.3	0.0	0.0	0.0	0.0	0.0	0.0	7.3	7.3	7.3	670,755	1,328,400
AVG Daily Quantity		1.93	1.85	1.47	0.00	0.00	0.00	0.00	0.00	0.00	2.11	2.11	2.10		
Total Price (Eastport, Idaho)		1.25	1.25	0.88	0.00	0.00	0.00	0.00	0.00	0.00	1.81	1.80	1.80		
Commodity Component		0.50	0.52	0.51	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.23	0.22		
Demand Component		0.08	0.08	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.08	0.08		
Reservation Fee Component															
CASCADE NATURAL GAS COPORATION (2) (Duke Energy Trad. & Mktg. Svcs., LLC)	12.0	16.1	16.1	16.1	16.2	16.8	16.2	16.1	16.0	16.7	16.7	8.5	11.7	1,133,530	5,571,273
AVG Daily Quantity		2.02	1.36	1.22	1.56	1.85	1.50	1.58	1.76	1.61	1.90	2.29	2.18		
Total Price (Sumas, Washington)		1.22	0.60	0.48	0.80	1.10	0.79	0.86	1.02	0.90	1.15	1.63	1.54		
Commodity Component		0.63	0.63	0.64	0.63	0.60	0.59	0.59	0.59	0.58	0.59	0.51	0.50		
Demand Component		0.17	0.13	0.10	0.13	0.15	0.12	0.13	0.15	0.13	0.16	0.15	0.14		
Reservation Fee Component															
CASCADE NATURAL GAS COPORATION (Engage Energy Canada)	33.2	26.3	25.0	25.8	26.4	23.2	26.4	25.8	24.9	26.4	26.4	26.0	25.6	2,394,277	9,375,288
AVG Daily Quantity		1.92	1.74	1.71	1.74	1.92	1.59	1.62	1.64	1.50	1.66	2.21	2.21		
Total Price (Eastport, Idaho)		1.54	1.32	1.32	1.35	1.50	1.21	1.24	1.26	1.12	1.30	1.84	1.85		
Commodity Component		0.27	0.31	0.28	0.28	0.30	0.27	0.26	0.26	0.27	0.25	0.26	0.25		
Demand Component		0.11	0.11	0.11	0.11	0.12	0.11	0.12	0.12	0.11	0.11	0.11	0.11		
Reservation Fee Component															
CASCADE NATURAL GAS COPORATION (3) (Engage Energy Canada)	10.0	9.8	9.8	9.7	9.9	9.8	9.8	9.8	9.8	9.8	9.8	24.3	15.7	1,521,997	4,199,566
AVG Daily Quantity		2.34	1.95	1.60	1.91	2.12	1.82	2.40	1.96	1.86	2.10	2.25	2.18		
Total Price (Sumas, Washington)		1.70	1.31	1.03	1.31	1.54	1.25	1.85	1.41	1.32	1.53	2.25	2.18		
Commodity Component		0.64	0.64	0.57	0.60	0.58	0.57	0.55	0.55	0.54	0.57	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
CASCADE NATURAL GAS COPORATION (4) (Engage Energy Canada)	4.9	5.0	4.9	4.9	4.9	4.8	4.9	4.9	4.9	4.9	0.0	0.0	0.0	0	1,338,059
AVG Daily Quantity		1.89	1.49	1.18	1.49	1.74	1.20	1.46	1.50	1.43	0.00	0.00	0.00		
Total Price (Sumas, Washington)		1.40	0.96	0.67	0.97	1.23	0.69	0.97	1.03	0.94	0.00	0.00	0.00		
Commodity Component		0.21	0.24	0.22	0.23	0.22	0.22	0.21	0.20	0.21	0.00	0.00	0.00		
Demand Component		0.28	0.29	0.29	0.29	0.29	0.29	0.28	0.27	0.28	0.00	0.00	0.00		
Reservation Fee Component															

(1) This contract is for winter-only supplies.

(2) These volumes (mcf) were shipped on the Sumas-Cascade Pipeline: Aug. (16,192), Sept. (59,863), and Oct. (50,049).

(3) These volumes (mcf) were shipped on the Sumas-Cascade Pipeline: Jan. (217,370), Feb. (27,478), Mar. (63,867), Apr. (44,161), May (14,790), Jun. (4,510), Jul. (31,920), Oct. (14,305), Nov. (78,870).

(4) Some vols. were transported on the NW Pipeline; however, the following were shipped on the Sumas-Cascade Pipeline: Jan. (112,083), Feb. (137,390), March (99,019), April (116,506), May (125,418), June (81,865), July (91,644), Aug. (64,266), Sept. (56,210). This contract has expired.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

[illegible]

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcfd) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Long-Term Importer	Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
CHEVRON NATURAL GAS SERVICES, INC. (1)															
(Chevron Canada Resources)	22.0	18.3	18.5	15.0	17.4	4.2	7.3	16.5	18.3	18.3	16.8	19.1	18.8	1,675,314	5,722,335
AVG Daily Quantity		2.31	2.34	2.31	2.37	3.28	2.77	2.36	2.32	2.33	2.34	2.42	2.42		
Total Price (Eastport, Idaho)		2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.00	2.11	2.11		
Commodity Component		0.31	0.34	0.31	0.37	1.28	0.77	0.36	0.32	0.33	0.34	0.31	0.31		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
CHEVRON U.S.A. INC. (2)															
(Chevron Canada Resources)	74.0	41.1	61.4	56.5	58.0	59.5	57.4	57.9	58.0	60.8	61.7	60.5	60.0	5,586,168	21,050,639
AVG Daily Quantity		1.57	1.37	1.64	1.65	1.80	1.31	1.41	1.65	1.44	1.52	1.86	1.82		
Total Price (Eastport, Idaho)		1.57	1.37	1.64	1.65	1.80	1.31	1.41	1.65	1.44	1.52	1.86	1.82		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CHEVRON U.S.A. INC. (3)															
(Chevron Canada Resources)	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	1.5	1.5	137,256	137,256
AVG Daily Quantity		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.69	3.18	3.16		
Total Price (Champlain, NY)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.68	2.10	2.10		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.01	1.08	1.06		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CITY OF BURBANK, CALIFORNIA															
(Engage Energy Canada, L.P.)	4.8	4.8	4.4	4.5	4.5	4.8	4.7	4.6	4.5	4.6	4.8	4.3	4.6	419,639	1,680,336
AVG Daily Quantity		1.98	1.76	1.81	1.50	1.49	1.50	1.49	1.49	1.49	1.48	2.03	2.01		
Total Price (Eastport, Idaho)		1.71	1.49	1.53	1.22	1.22	1.22	1.22	1.22	1.22	1.22	1.74	1.74		
Commodity Component		0.27	0.27	0.28	0.28	0.27	0.28	0.27	0.27	0.27	0.26	0.29	0.27		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
CITY OF GLENDALE, CALIFORNIA															
(Engage Energy Canada, L.P.)	4.1	4.1	4.2	4.0	3.7	3.9	3.5	4.1	3.9	4.2	3.9	3.8	3.5	343,048	1,419,960
AVG Daily Quantity		1.98	2.00	1.63	1.99	1.97	1.61	2.01	2.02	1.50	2.00	2.01	2.03		
Total Price (Eastport, Idaho)		1.71	1.71	1.35	1.71	1.71	1.33	1.74	1.74	1.24	1.74	1.74	1.74		
Commodity Component		0.27	0.29	0.28	0.28	0.26	0.28	0.27	0.28	0.26	0.26	0.27	0.29		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

(1) Supplies Hermiston cogeneration facility.
 (2) Supplies are resold to Dynegy Marketing & Trade, primarily for markets in California.
 (3) Gas delivered to Georgia-Pacific's Plattsburg, N.Y. plant.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
Long-Term Importer														
4.1	CITY OF PASADENA, CALIFORNIA													
	(Engage Energy Canada)													
	AVG Daily Quantity													
	Total Price (Eastport, Idaho)													
	Commodity Component													
14.0	COGEN ENERGY TECHNOLOGY L.P. (1)													
	(Shell Canada Limited)													
	AVG Daily Quantity													
	Total Price (Niagara Falls, NY)													
	Commodity Component													
6.0	COLONIAL NATURAL GAS													
	(Alberta NE Gas (TCGS Ltd. 1))													
	AVG Daily Quantity													
	Total Price (Waddington, NY)													
	Commodity Component													
4.5	COMMONWEALTH GAS COMPANY													
	(Alberta NE Gas (TCGS Ltd. 1))													
	AVG Daily Quantity													
	Total Price (Waddington, NY)													
	Commodity Component													
1.2	CONNECTICUT NATURAL GAS													
	(Alberta NE Gas (AEC Oil & Gas Company))													
	AVG Daily Quantity													
	Total Price (Waddington, NY)													
	Commodity Component													

(1) Supplies fuel a cogeneration facility at Castleton-on-Hudson, N.Y. On February 2, 1999, order 429-B vacated this authorization.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Long-Term Importer	Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
CORAL ENERGY RESOURCES, L.P.-ENRON GAS MARKETING (1)															
(Shell Canada Limited)	9.8	9.6	9.7	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	871,997
AVG Daily Quantity		1.87	1.76	1.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Port of Morgan, MT)		1.87	1.76	1.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CORAL ENERGY RESOURCES, L.P.-MIDAMERICAN ENERGY CO (2)															
(Shell Canada Limited)	20.5	20.2	20.3	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	1,823,930
AVG Daily Quantity		1.83	1.67	1.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Port of Morgan, MT)		1.83	1.67	1.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
CRESTAR ENERGY MARKETING CORPORATION (3)															
(Crestar Energy)	15.0	14.9	14.8	14.8	11.5	12.2	8.7	10.6	14.8	14.8	14.9	14.5	14.0	1,329,666	4,883,414
AVG Daily Quantity		2.06	1.88	2.18	2.25	2.18	2.19	2.36	1.78	1.50	1.77	2.19	2.02		
Total Price (Noves, Minnesota)		1.54	1.35	1.65	1.55	1.54	1.33	1.64	1.28	0.99	1.27	1.64	1.47		
Commodity Component		0.46	0.47	0.47	0.62	0.57	0.76	0.63	0.44	0.45	0.44	0.48	0.49		
Demand Component		0.06	0.06	0.06	0.08	0.07	0.10	0.09	0.06	0.06	0.06	0.07	0.06		
Reservation Fee Component															
CRESTAR ENERGY MARKETING CORPORATION (4)															
(Crestar Energy)	6.3	6.3	6.4	6.4	6.4	6.3	6.3	6.3	6.3	6.4	6.4	6.4	5.3	554,394	2,284,472
AVG Daily Quantity		1.73	1.54	1.74	2.22	2.06	1.85	2.15	1.79	1.50	1.79	2.12	1.91		
Total Price (Port of Morgan, MT)		1.40	1.21	1.41	1.89	1.73	1.52	1.82	1.46	1.17	1.46	1.79	1.57		
Commodity Component		0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.34		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
DARTMOUTH POWER ASSOCIATES, L.P.															
(Anderson Exploration Ltd.)	7.8	0.0	0.0	0.0	9.6	9.4	9.3	8.8	8.6	9.4	9.7	9.7	9.4	880,749	2,563,387
AVG Daily Quantity		0.00	0.00	0.00	2.64	2.59	2.49	2.63	2.34	2.25	2.36	2.49	2.50		
Total Price (Waddington, NY)		0.00	0.00	0.00	1.76	1.75	1.63	1.77	1.50	1.40	1.58	1.49	1.65		
Commodity Component		0.00	0.00	0.00	0.88	0.84	0.86	0.86	0.84	0.85	0.84	0.85	0.85		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

(1) Successor to Salmon Resources Ltd. (See DOE/FE order 690-A).
 (2) Successor to Salmon Resources Ltd. (See DOE/FE order 690-A).
 (3) Supply is sold to Northern States Power Company for retail customers in the Grand Forks and Fargo areas of North Dakota.
 (4) Supply is sold to Northern States Power Company (Minnesota).

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Long-Term Importer	Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
DARTMOUTH POWER ASSOCIATES, L.P.															
(Crestar Energy Inc.)															
AVG Daily Quantity	2.0	0.0	0.0	0.0	1.4	1.7	2.48	1.6	1.7	1.1	1.8	1.7	1.6	155,932	434,576
Total Price (Waddington, NY)		0.00	0.00	0.00	2.64	2.59	1.62	2.34	2.34	2.25	2.36	2.57	2.70		
Commodity Component		0.00	0.00	0.00	1.76	1.75	1.62	1.50	1.50	1.40	1.58	1.57	1.85		
Demand Component		0.00	0.00	0.00	0.88	0.84	0.86	0.84	0.84	0.85	0.78	1.00	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P. (1)															
(Direct Energy Marketing Ltd.)															
AVG Daily Quantity	0.0	0.0	0.0	0.0	0.0	0.1	2.38	0.0	0.0	0.0	0.0	0.0	0.1	1,712	5,637
Total Price (Waddington, NY)		0.00	0.00	0.00	2.61	2.28	1.52	2.41	2.19	1.99	0.00	0.00	2.30		
Commodity Component		0.00	0.00	0.00	1.73	1.44	0.86	1.55	1.35	1.14	0.00	0.00	1.45		
Demand Component		0.00	0.00	0.00	0.88	0.84	0.86	0.86	0.84	0.85	0.00	0.00	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DARTMOUTH POWER ASSOCIATES, L.P.															
(Remington Energy Ltd.)															
AVG Daily Quantity	3.0	0.0	0.0	0.0	2.7	2.6	2.48	2.5	2.4	2.6	2.3	0.2	2.6	158,036	628,934
Total Price (Waddington, NY)		0.00	0.00	0.00	2.64	2.59	1.62	2.62	2.34	2.25	2.36	2.57	2.50		
Commodity Component		0.00	0.00	0.00	1.76	1.75	1.62	1.76	1.50	1.40	1.58	1.57	1.65		
Demand Component		0.00	0.00	0.00	0.88	0.84	0.86	0.86	0.84	0.85	0.78	1.00	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DISTRIGAS CORPORATION (88-37-LNG)															
(Sonatrach)															
AVG Daily Quantity	0.0	244.9	91.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.3	87.0	168.7	13,055,132	23,207,444
Total Price (Everett, Massachusetts)		2.84	2.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.32	2.33	2.37		
Commodity Component		2.84	2.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.32	2.33	2.37		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
DISTRIGAS CORPORATION (89-16-LNG)															
(Sonatrach)															
AVG Daily Quantity	0.0	0.0	89.1	166.7	0.0	163.3	85.7	0.0	0.0	0.0	0.0	0.0	0.0	0	15,292,140
Total Price (Everett, Massachusetts)		0.00	2.96	2.84	0.00	2.44	2.34	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	2.96	2.84	0.00	2.44	2.34	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) BXL Energy Ltd., as agent for Dartmouth, on occasion will supply natural gas for balancing purposes.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Long-Term Importer	Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
DUKE ENERGY LNG SALES, INC. (1) (Sonatrading)	123.3	79.4 2.00	77.4 2.00	0.0 0.00	80.0 2.00	79.8 2.00	79.7 2.00	123.2 2.00	71.2 2.00	81.5 1.57	0.0 0.00	74.3 2.00	73.3 2.00	4,499,423	24,861,272
AVG Daily Quantity															
Total Price (Lake Charles, LA)															
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ELIZABETHTOWN GAS COMPANY (TCGS Ltd.)	10.0	10.0 3.64	10.0 3.58	9.0 3.37	10.0 2.57	9.9 2.88	10.0 2.74	10.0 2.72	10.0 2.68	10.0 2.41	10.0 2.52	10.0 3.23	3.9 4.57	730,000	3,426,349
AVG Daily Quantity															
Total Price (Niagara Falls, NY)		2.67	2.51	2.31	1.53	1.87	1.72	1.74	1.71	1.45	1.58	2.27	2.16		
Commodity Component		0.97	1.07	1.06	1.04	1.01	1.02	0.98	0.97	0.96	0.94	0.96	2.41		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENCORE FOUR PARTNERS, L.P. (2) (Sceptre Resources Limited)	15.6	15.0 4.01	14.8 4.27	14.2 4.20	14.5 4.29	13.9 4.21	13.6 4.23	0.0 0.00	0.0 0.00	0.0 0.00	0.0 0.00	0.0 0.00	0.0 0.00	0	2,593,753
AVG Daily Quantity															
Total Price (Niagara Falls, NY)		3.27	3.40	3.40	3.44	3.38	3.38	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.74	0.87	0.80	0.85	0.83	0.85	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENCORE NORTHWEST, L.P. (3) (CanWest Gas Supply, Inc.)	9.6	8.4 2.24	8.8 2.24	0.0 0.00	8.2 2.13	6.3 2.13	0.0 0.00	0.0 0.00	0.0 0.00	0.0 0.00	7.8 2.35	8.0 2.35	7.3 2.35	704,893	1,654,224
AVG Daily Quantity															
Total Price (Sumas, Washington)		2.24	2.24	0.00	2.13	2.13	0.00	0.00	0.00	0.00	2.35	2.35	2.35		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENERGYNORTH, INC. (Alberta NE Gas (TCGS Ltd. 1))	4.0	4.0 2.47	4.0 2.22	4.0 2.42	4.1 2.52	4.0 2.48	4.1 2.25	4.0 2.54	4.0 2.14	4.0 1.94	4.0 2.32	4.0 2.31	3.6 2.32	356,000	1,456,000
AVG Daily Quantity															
Total Price (Waddington, NY)		1.71	1.47	1.66	1.74	1.71	1.50	1.79	1.42	1.21	1.60	1.59	1.60		
Commodity Component		0.76	0.75	0.76	0.78	0.77	0.75	0.75	0.72	0.73	0.72	0.72	0.72		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

1) Tailgate Price.
 2) Supply used to fuel a 62 Megawatt gas-fired cogeneration facility located in Buffalo, New York. This supply contract has been terminated.
 3) Supply used to fuel a 160 Megawatt gas-fired cogeneration facility located at Bellingham, Washington.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Long-Term Importer	Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
ENGAGE ENERGY CANADA, L.P. - CIBOLA CORPORATION (1)															
(Westcoast Gas)	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	113,405	411,665
AVG Daily Quantity		2.02	1.81	2.00	2.03	2.00	1.77	2.11	1.69	0.0	1.76	1.86	1.99		
Total Price (Port of Morgan, MT)		2.02	1.81	2.00	2.03	2.00	1.77	2.11	1.69	1.41	1.76	1.86	1.99		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY CANADA, L.P. - INTERSTATE POWER CO. (2)															
(Westcoast Gas)	1.0	1.1	1.0	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	0.4	77,606	371,215
AVG Daily Quantity		2.11	1.96	2.16	2.15	2.14	1.93	2.56	2.19	1.93	1.88	1.91	2.42		
Total Price (Port of Morgan, MT)		1.84	1.65	1.84	1.87	1.86	1.66	1.94	1.58	1.34	1.62	1.67	1.76		
Commodity Component		0.27	0.31	0.32	0.28	0.28	0.27	0.62	0.61	0.59	0.26	0.24	0.66		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY CANADA, L.P. - METRO. UTIL. DIS (3)															
(Westcoast Gas)	3.7	3.8	3.8	3.8	3.8	3.8	3.8	3.7	3.7	0.0	3.8	3.8	1.5	278,078	1,192,980
AVG Daily Quantity		2.20	2.00	2.25	2.23	2.22	2.00	2.53	2.14	1.86	1.87	1.93	2.28		
Total Price (Port of Morgan, MT)		2.02	1.81	2.02	2.05	2.04	1.82	2.04	1.65	1.38	1.70	1.75	1.85		
Commodity Component		0.18	0.19	0.23	0.18	0.18	0.18	0.49	0.49	0.48	0.17	0.18	0.43		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY CANADA, L.P. - MIDAMERICAN (4)															
(Westcoast Gas)	6.5	6.7	6.7	6.7	6.7	6.7	6.7	6.5	6.5	6.8	6.7	6.7	6.7	613,117	2,426,818
AVG Daily Quantity		1.98	1.80	2.20	2.01	1.99	1.80	2.23	1.81	1.54	1.75	1.80	1.89		
Total Price (Port of Morgan, MT)		1.84	1.65	1.84	1.87	1.86	1.66	2.23	1.81	1.54	1.62	1.67	1.76		
Commodity Component		0.14	0.15	0.36	0.14	0.13	0.14	0.00	0.00	0.00	0.13	0.13	0.13		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENGAGE ENERGY CANADA, L.P. - N'WESTERN PUB. (5)															
(Westcoast Gas)	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.0	0.9	0.8	1.0	0.5	70,588	297,164
AVG Daily Quantity		2.20	2.00	2.20	2.23	2.22	2.00	2.36	1.97	1.67	1.90	1.93	2.19		
Total Price (Port of Morgan, MT)		2.02	1.81	2.02	2.05	2.04	1.82	2.04	1.65	1.38	1.70	1.75	1.85		
Commodity Component		0.18	0.19	0.18	0.18	0.18	0.18	0.32	0.32	0.29	0.20	0.18	0.34		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

- (1) Engage Energy Canada, L.P., was formerly known as Westcoast Gas Services Inc.
 (2) Engage Energy Canada, L.P., was formerly known as Westcoast Gas Services Inc.
 (3) Engage Energy Canada, L.P., was formerly known as Westcoast Gas Services Inc.
 (4) Engage Energy Canada, L.P., was formerly known as Westcoast Gas Services Inc.
 (5) Engage Energy Canada, L.P., was formerly known as Westcoast Gas Services Inc.

VOLUME AND PRICE REPORT**Long-Term Imports**

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Long-Term Importer	Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
ENGAGE ENERGY CANADA, L.P. - WISCONSIN GAS (1)															
(Westcoast Gas)	2.4	2.5	2.5	2.5	2.5	2.5	2.5	2.4	2.4	2.4	2.5	2.5	2.5	228,067	900,171
AVG Daily Quantity		2.12	1.92	2.12	2.16	2.13	1.92	2.46	2.07	1.81	1.80	1.85	1.95		
Total Price (Port of Morgan, MT)		1.98	1.77	1.98	2.01	1.99	1.78	2.00	1.62	1.35	1.66	1.71	1.81		
Commodity Component		0.14	0.15	0.14	0.15	0.14	0.14	0.46	0.45	0.46	0.14	0.14	0.14		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
ENGAGE ENERGY U.S., L.P. (2)															
(Engage Energy Canada, L.P.)	48.3	30.5	28.0	27.9	26.5	13.7	15.2	12.4	13.4	19.5	13.6	7.0	11.0	972,104	6,626,919
AVG Daily Quantity		2.57	2.73	3.01	2.50	2.32	2.22	2.56	1.45	1.67	2.28	2.60	2.56		
Total Price (Grand Island, NY)		2.57	2.73	3.01	2.50	2.32	2.22	2.56	1.45	1.67	2.28	2.60	2.56		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
ENGAGE ENERGY U.S., L.P. (3)															
(Morgan Hydrocarbons Inc.)	10.0	9.9	10.0	10.0	9.9	14.0	9.9	9.9	9.9	9.9	10.1	9.6	9.6	897,551	3,731,067
AVG Daily Quantity		2.09	2.38	2.37	2.23	2.42	2.20	2.53	1.55	1.75	1.94	2.04	2.95		
Total Price (Waddington, NY)		2.09	2.38	2.37	2.23	2.42	2.20	2.53	1.55	1.75	1.94	2.04	2.95		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
ENGAGE ENERGY U.S., L.P. (4)															
(Morrison Petroleum Ltd.)	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.1	7.1	7.1	652,650	2,560,084
AVG Daily Quantity		2.28	2.13	2.11	2.02	1.92	1.63	2.13	1.69	1.29	1.81	1.90	2.03		
Total Price (Noyes, Minnesota)		2.28	2.13	2.11	2.02	1.92	1.63	2.13	1.69	1.29	1.81	1.90	2.03		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
ENGAGE ENERGY U.S., L.P. (5)															
(Petro-Canada Resources)	11.1	11.0	11.0	11.1	11.0	10.9	11.1	11.0	11.0	11.0	11.2	11.1	11.2	1,029,680	4,032,164
AVG Daily Quantity		2.28	2.13	2.11	2.02	1.92	1.63	2.13	1.69	1.29	1.81	1.90	2.03		
Total Price (Noyes, Minnesota)		2.28	2.13	2.11	2.02	1.92	1.63	2.13	1.69	1.29	1.81	1.90	2.03		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

(1) Engage Energy Canada, L.P., was formerly known as Westcoast Gas Services Inc.
 (2) Engage Energy U.S., L.P., was formerly known as Coastal Gas Marketing Company.
 (3) Engage Energy U.S., L.P., was formerly known as Coastal Gas Marketing Company.
 (4) Engage Energy U.S., L.P., was formerly known as Coastal Gas Marketing Company.
 (5) Engage Energy U.S., L.P., was formerly known as Coastal Gas Marketing Company.

Supplies will serve CGM's markets in the U.S. northeast, including CGM's Eagle Point Refinery in Westville, New Jersey.
 Supplies sold to ProGold L.L.C. for its corn milling facilities in North Dakota.
 Supplies sold to American Crystal Sugar for its refineries in Minnesota.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vol.</u>	<u>1998</u> <u>Jan.</u>	<u>1998</u> <u>Feb.</u>	<u>1998</u> <u>Mar.</u>	<u>1998</u> <u>Apr.</u>	<u>1998</u> <u>May.</u>	<u>1998</u> <u>Jun.</u>	<u>1998</u> <u>Jul.</u>	<u>1998</u> <u>Aug.</u>	<u>1998</u> <u>Sep.</u>	<u>1998</u> <u>Oct.</u>	<u>1998</u> <u>Nov.</u>	<u>1998</u> <u>Dec.</u>	<u>4Q98</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
ENGAGE ENERGY U.S., L.P. (1) (Rio Alto, Pinnacle, Jordan) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	14.0	4.9 2.09 2.09 0.00 0.00	7.6 2.37 2.37 0.00 0.00	4.9 2.37 2.37 0.00 0.00	4.9 2.23 2.23 0.00 0.00	4.9 2.69 2.69 0.00 0.00	9.7 2.20 2.20 0.00 0.00	4.9 2.40 2.40 0.00 0.00	4.9 2.37 2.37 0.00 0.00	4.9 1.98 1.98 0.00 0.00	5.0 1.94 1.94 0.00 0.00	8.6 2.04 2.04 0.00 0.00	8.6 2.95 2.95 0.00 0.00	680,913	2,238,895
ENGAGE ENERGY U.S., L.P. (2) (Various Suppliers) AVG Daily Quantity Total Price (Noves, Minnesota) Commodity Component Demand Component Reservation Fee Component	25.0	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	21.4 1.91 1.91 0.23 0.00	21.4 2.03 1.80 0.23 0.00	1,303,692	1,303,692
ENGAGE ENERGY U.S., L.P. (Various Suppliers) AVG Daily Quantity Total Price (St. Clair, Michigan) Commodity Component Demand Component Reservation Fee Component	49.0	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	15.2 1.82 1.82 0.00 0.00	23.1 2.03 2.03 0.00 0.00	1,173,376	1,173,376
ENGAGE ENERGY U.S., L.P. (Various Suppliers) AVG Daily Quantity Total Price (Noves, Minnesota) Commodity Component Demand Component Reservation Fee Component	30.5	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	29.7 1.50 1.50 0.00 0.00	27.7 1.85 1.85 0.00 0.00	1,749,230	1,749,230
ENRON CAPITAL & TRADE RESOURCES CORP. (3) (ECTR - Canada) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	15.0	15.0 2.19 2.19 0.00 0.00	15.0 1.94 1.94 0.00 0.00	14.5 2.18 2.18 0.00 0.00	15.0 2.23 2.23 0.00 0.00	15.0 2.20 2.20 0.00 0.00	15.1 1.94 1.94 0.00 0.00	15.0 2.28 2.28 0.00 0.00	15.0 1.84 1.84 0.00 0.00	15.0 1.72 1.72 0.00 0.00	15.0 1.99 1.99 0.00 0.00	2.0 1.91 1.91 0.00 0.00	4.0 2.08 2.08 0.00 0.00	649,505	4,733,909

- (1) Engage Energy U.S., L.P., was formerly known as Coastal Gas Marketing Company. Some of these supplies are used via displacement, at the company's Eagle Point refinery in Westville, N.J.
 (2) The primary market for this gas is Michigan. However, the following volumes were re-exported back to Canada at St. Clair, MI, under Engage's blanket export authorization: November (607,800) and December (310,000).
 (3) Supplies are marketed in N.Y., including Brooklyn Union Gas, LILCO, & 3 N.Y. cogen facilities (Trigen-Nassau, Silthe/Independence, TBG Cogen).

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Long-Term Importer	Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
ENRON CAPITAL & TRADE RESOURCES CORP. (1) (ECTR - Canada)	15.4	15.6 2.44	15.6 2.15	15.6 2.40	15.6 2.50	15.0 2.46	15.6 2.19	15.6 2.41	15.6 1.82	15.6 1.73	15.5 2.13	15.3 2.19	15.3 2.45	1,414,978	5,645,137
AVG Daily Quantity		15.6	15.6	15.6	15.6	15.0	15.6	15.6	15.6	15.6	15.5	15.3	15.3		
Total Price (Niagara Falls, NY)		2.44	2.15	2.40	2.50	2.46	2.19	2.41	1.82	1.73	2.13	2.19	2.45		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENRON CAPITAL & TRADE RESOURCES CORP. (2) (ECTR - Canada)	9.0	0.0 0.00	0.0 0.00	0.0 0.00	0.0 0.00	0.0 0.00	0.0 0.00	0.0 0.00	0.0 0.00	0.0 0.00	0.0 0.00	9.2 2.18	9.2 2.45	560,529	560,529
AVG Daily Quantity		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2	9.2		
Total Price (Niagara Falls, NY)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.18	2.45		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENRON CAPITAL & TRADE RESOURCES CORP. (3) (ECTR - Canada)	42.0	0.0 0.00	0.0 0.00	0.0 0.00	0.0 0.00	0.0 0.00	0.0 0.00	0.0 0.00	0.0 0.00	0.0 0.00	0.0 0.00	0.0 0.00	4.8 2.06	148,211	148,211
AVG Daily Quantity		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8		
Total Price (Port of Morgan, MT)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.06		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.06		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ENRON CAPITAL & TRADE RESOURCES CORP. (4) (ECTR - Canada)	30.4	0.0 0.00	0.0 0.00	0.0 0.00	0.0 0.00	0.0 0.00	0.0 0.00	0.0 0.00	0.0 0.00	0.0 0.00	0.0 0.00	30.4 2.19	30.4 2.36	1,853,790	1,853,790
AVG Daily Quantity		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.4	30.4		
Total Price (Noyes, Minnesota)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.19	2.36		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ESSEX COUNTY GAS CO. (1) (Alberta NE Gas (TCGS Ltd. 1))	2.0	2.0 2.47	2.0 2.22	2.0 2.42	2.1 2.52	2.0 2.48	2.1 2.25	2.0 2.54	2.0 2.14	2.0 1.94	2.0 2.32	2.0 2.31	2.0 2.32	184,000	734,000
AVG Daily Quantity		2.0	2.0	2.0	2.1	2.0	2.1	2.0	2.0	2.0	2.0	2.0	2.0		
Total Price (Waddington, NY)		2.47	2.22	2.42	2.52	2.48	2.25	2.54	2.14	1.94	2.32	2.31	2.32		
Commodity Component		1.71	1.47	1.66	1.74	1.71	1.50	1.79	1.42	1.21	1.60	1.59	1.60		
Demand Component		0.76	0.75	0.76	0.78	0.77	0.75	0.75	0.72	0.73	0.72	0.72	0.72		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) ECT Canada purchases this supply from POCO Petroleum, Ltd. The gas is marketed to various New York customers.

(2) Supply is delivered to Leidy, Pennsylvania for future deliveries to New York State.

(3) Under this supply contract, about 25 MMcf/day will be delivered to Manhattan, Illinois with the remaining 15 MMcf/day will be delivered to Ventura, Iowa.

(4) Primarily for markets in Michigan.

VOLUME AND PRICE REPORT

Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 01/01/98 - 12/31/98*

Long-Term Importer	Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
FULTON COGENERATION ASSOCIATES (Star Oil & Gas Limited) AVG Daily Quantity Total Price (Niagara Falls, NY) Commodity Component Demand Component Reservation Fee Component	6.0	5.6 3.01 2.17 0.84 0.00	6.0 3.01 2.10 0.91 0.00	5.9 2.94 2.12 0.82 0.00	6.0 3.00 2.13 0.87 0.00	5.8 2.99 2.15 0.84 0.00	6.0 2.95 2.12 0.83 0.00	5.8 2.94 2.11 0.83 0.00	4.6 2.41 1.43 0.98 0.00	0.5 9.21 1.90 7.31 0.00	5.6 2.69 1.84 0.85 0.00	4.7 2.91 2.06 0.85 0.00	6.2 2.94 2.11 0.83 0.00	509,710	1,908,861
GRANITE STATE GAS TRANSMISSION, INC. (Direct Energy Marketing Ltd.) AVG Daily Quantity Total Price (North Troy, VT) Commodity Component Demand Component Reservation Fee Component	6.0	6.0 2.58 1.56 1.02 0.00	6.0 2.60 1.56 1.04 0.00	6.0 2.56 1.57 0.99 0.00	6.0 2.63 1.55 1.08 0.00	6.0 2.59 1.56 1.03 0.00	6.0 2.60 1.55 1.05 0.00	6.1 2.52 1.53 0.99 0.00	6.1 2.49 1.53 0.96 0.00	6.1 2.52 1.53 0.99 0.00	6.1 2.47 1.53 0.94 0.00	6.1 2.51 1.53 0.98 0.00	6.1 2.47 1.53 0.94 0.00	562,075	2,218,786
GRANITE STATE GAS TRANSMISSION, INC. (Shell Canada Limited) AVG Daily Quantity Total Price (North Troy, VT) Commodity Component Demand Component Reservation Fee Component	25.0	25.0 3.12 2.08 1.04 0.00	25.0 3.18 2.16 1.02 0.00	25.0 2.66 1.65 1.01 0.00	25.0 2.71 1.77 0.94 0.00	25.0 2.72 1.78 0.94 0.00	25.0 2.71 1.77 0.94 0.00	24.2 2.52 1.52 1.00 0.00	25.0 2.49 1.52 0.97 0.00	25.0 2.49 1.52 0.97 0.00	25.0 2.66 1.79 0.87 0.00	25.0 2.66 1.79 0.87 0.00	25.0 2.83 1.95 0.88 0.00	2,300,000	9,100,000
GRANITE STATE GAS TRANSMISSION, INC. (Shell Canada Limited) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	34.8	34.2 2.96 2.09 0.87 0.00	35.0 3.23 2.38 0.85 0.00	35.0 2.95 2.11 0.84 0.00	35.0 2.42 1.52 0.90 0.00	35.0 2.42 1.52 0.90 0.00	35.0 2.41 1.51 0.90 0.00	35.0 2.37 1.53 0.84 0.00	35.0 2.35 1.51 0.84 0.00	35.0 2.38 1.56 0.82 0.00	35.0 2.34 1.53 0.81 0.00	35.0 2.35 1.54 0.81 0.00	35.0 2.37 1.54 0.83 0.00	3,220,000	12,747,776
HERMISTON GENERATING COMPANY, L.P. (CanStates Gas Marketing) AVG Daily Quantity Total Price (Eastport, Idaho) Commodity Component Demand Component Reservation Fee Component	29.7	26.7 2.34 2.09 0.25 0.00	27.1 2.37 2.09 0.28 0.00	21.7 2.35 2.09 0.26 0.00	26.8 2.37 2.09 0.28 0.00	6.7 3.19 2.10 1.09 0.00	28.3 2.76 2.10 0.66 0.00	25.0 2.38 2.09 0.29 0.00	27.3 2.33 2.08 0.25 0.00	27.2 2.35 2.09 0.26 0.00	25.3 2.36 2.11 0.25 0.00	28.6 2.45 2.21 0.25 0.00	28.6 2.45 2.21 0.24 0.00	2,528,604	9,421,673

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Long-Term Importer	Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf	
HERMISTON GENERATING COMPANY, L.P. (Home Oil Company Limited)	15.0	13.5 2.34 2.09 0.25 0.00	13.7 2.37 2.09 0.28 0.00	11.0 2.35 2.09 0.26 0.00	13.5 2.37 2.09 0.28 0.00	3.4 3.19 2.10 1.09 0.00	5.7 2.76 2.10 0.66 0.00	12.6 2.38 2.09 0.29 0.00	13.8 2.33 2.08 0.25 0.00	13.7 2.35 2.09 0.26 0.00	12.4 2.36 2.11 0.25 0.00	14.1 2.45 2.20 0.25 0.00	14.0 2.45 2.21 0.24 0.00	1,240,783	4,294,081	
AVG Daily Quantity		13.5	13.7	11.0	13.5	3.4	5.7	12.6	13.8	13.7	12.4	14.1	14.0			
Total Price (Eastport, Idaho)		2.34	2.37	2.35	2.37	3.19	2.76	2.38	2.33	2.35	2.36	2.45	2.45			
Commodity Component		2.09	2.09	2.09	2.09	2.10	2.10	2.09	2.08	2.09	2.11	2.20	2.21			
Demand Component		0.25	0.28	0.26	0.28	1.09	0.66	0.29	0.25	0.26	0.25	0.25	0.24			
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
HUSKY GAS MARKETING INC. (1)	21.9	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	21.2 1.65 1.65 0.00 0.00	20.9 1.33 1.33 0.00 0.00	21.2 1.46 1.46 0.00 0.00	21.0 1.56 1.56 0.00 0.00	21.3 1.29 1.29 0.00 0.00	21.1 1.36 1.36 0.00 0.00	20.7 1.63 1.63 0.00 0.00	18.2 1.91 1.91 0.00 0.00	1,839,871	5,072,221	
(Husky Oil Operations Ltd.)		0.0	0.0	0.0	0.0	21.2	20.9	21.2	21.0	21.3	21.1	20.7	18.2			
AVG Daily Quantity		0.00	0.00	0.00	0.00	1.65	1.33	1.46	1.56	1.29	1.36	1.63	1.91			
Total Price (Sumas, Washington)		0.00	0.00	0.00	0.00	1.65	1.33	1.46	1.56	1.29	1.36	1.63	1.91			
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
GI RESOURCES, INC. (Mobil Oil Canada)	10.0	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0	0	0
AVG Daily Quantity		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
Total Price (Sumas, Washington)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
NDECK ENERGY SERVICES OF OSWEGO, INC. (2)	12.3	9.7 2.79 2.09 0.70 0.00	9.6 2.82 2.12 0.70 0.00	9.6 2.79 2.09 0.70 0.00	9.6 2.79 2.10 0.69 0.00	9.6 2.79 2.10 0.69 0.00	9.7 2.77 2.09 0.68 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0	1,746,506	
(Indeck Gas Supply Corp.)		9.7	9.6	9.6	9.6	9.6	9.7	0.0	0.0	0.0	0.0	0.0	0.0			
AVG Daily Quantity		2.79	2.82	2.79	2.79	2.79	2.77	0.00	0.00	0.00	0.00	0.00	0.00			
Total Price (Niagara Falls, NY)		2.09	2.12	2.09	2.10	2.10	2.09	0.00	0.00	0.00	0.00	0.00	0.00			
Commodity Component		0.70	0.70	0.70	0.69	0.69	0.68	0.00	0.00	0.00	0.00	0.00	0.00			
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
NDECK-YERKES ENERGY SERVICES, INC. (3)	12.3	9.0 2.45 1.77 0.68 0.00	9.0 2.53 1.85 0.68 0.00	9.0 2.50 1.83 0.67 0.00	8.9 2.45 1.79 0.66 0.00	9.0 2.39 1.74 0.65 0.00	9.0 2.43 1.78 0.65 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0	1,626,262	
(Indeck Gas Supply Corp.)		9.0	9.0	9.0	8.9	9.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0			
AVG Daily Quantity		2.45	2.53	2.50	2.45	2.39	2.43	0.00	0.00	0.00	0.00	0.00	0.00			
Total Price (Niagara Falls, NY)		1.77	1.85	1.83	1.79	1.74	1.78	0.00	0.00	0.00	0.00	0.00	0.00			
Commodity Component		0.68	0.68	0.67	0.66	0.65	0.65	0.00	0.00	0.00	0.00	0.00	0.00			
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			

1) These volumes are delivered to San Diego Gas & Electric Company.

2) This supply contract was terminated effective June 30, 1998, and the authorization was vacated on September 10, 1998 (Order 425-C).

3) This authorization was vacated on September 10, 1998 (Order 425-B). Any residual volumes under this supply contract are now reported under Indeck-Yerkes blanket authorization.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Long-Term Importer	Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
INDECK-YERKES LTD. PARTNERSHIP (1)															
(Talisman Energy Inc.)	0.0	3.0	3.1	3.1	3.1	3.1	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0	552,134
AVG Daily Quantity		2.40	2.40	2.39	2.40	2.39	2.37	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Niagara Falls, NY)		1.72	1.72	1.74	1.74	1.74	1.72	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.68	0.68	0.67	0.66	0.65	0.65	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
INTERENERGY SHEFFIELD PROCESSING CO.															
(Amoco Canada Resources Ltd.)	3.3	0.9	1.0	1.0	0.9	1.0	1.3	1.2	1.4	1.5	1.4	1.2	1.2	117,136	427,912
AVG Daily Quantity		1.39	1.43	1.42	1.79	1.48	1.05	1.27	1.31	1.27	1.19	1.18	1.21		
Total Price (Portal, North Dakota)		1.39	1.43	1.42	1.79	1.48	1.05	1.27	1.31	1.27	1.19	1.18	1.21		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
KAMINE/BESICORP BEAVER FALLS L.P. (2)															
(Norcen Energy Resources)	16.1	1.0	1.0	1.0	0.4	1.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0	156,730
AVG Daily Quantity		3.67	3.73	3.69	5.00	3.73	4.06	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Waddington, NY)		3.04	3.03	3.05	3.07	3.08	1.02	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.63	0.70	0.64	1.93	0.65	3.04	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
KAMINE/BESICORP CARTHAGE L.P. (3)															
(Renaissance Energy Ltd.)	14.2	3.1	8.9	6.4	0.1	3.5	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0	905,900
AVG Daily Quantity		4.13	3.01	3.51	4.35	4.88	3.09	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Grand Island, NY)		2.14	1.92	2.10	2.25	2.22	1.94	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		1.99	1.09	1.41	2.10	2.66	1.15	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
KAMINE/BESICORP NATURAL DAM L.P. (4)															
(Norcen Energy Resources)	12.5	0.4	0.5	0.5	0.5	0.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0	83,293
AVG Daily Quantity		3.87	3.73	3.69	3.75	4.15	3.70	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Waddington, NY)		3.04	3.03	3.05	3.07	3.08	3.04	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.83	0.70	0.64	0.68	1.07	0.66	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

(1) This supply contract was terminated effective June 30, 1998, and the authorization was vacated on September 10, 1998 (Order 1136-A).

(2) These gas supply contracts have been terminated.

(3) These gas supply contracts have been terminated.

(4) These gas supply contracts have been terminated.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Long-Term Importer	Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
KAMINE/BESICORP SOUTH GLENS FALLS L.P. (1) (Renaissance Energy Ltd.)	14.2	8.2	8.9	6.0	0.0	3.4	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0	1,043,927
AVG Daily Quantity		2.36	2.13	2.29	0.00	2.39	2.14	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Noves. Minnesota)		2.13	1.88	2.07	0.00	2.16	1.90	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.23	0.25	0.22	0.00	0.23	0.24	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
KAMINE/BESICORP SYRACUSE L.P. (2) (North Canadian Marketing Inc.)	16.3	0.5	0.5	0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	53,030
AVG Daily Quantity		3.67	3.73	3.69	4.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Grand Island, NY)		3.04	3.03	3.05	3.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.63	0.70	0.64	1.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
LG&E WESTMORELAND RENSSELAER (3) (TCGS Ltd.)	18.0	17.9	18.3	17.9	18.0	18.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0	3,260,953
AVG Daily Quantity		2.57	2.51	2.40	2.58	2.56	2.44	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Niagara Falls, NY)		1.54	1.40	1.47	1.47	1.50	1.39	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		1.03	1.11	0.93	1.11	1.06	1.05	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
LOCKPORT ENERGY ASSOCIATES, L.P. (ProGas Limited)	12.0	9.5	9.4	7.5	6.6	2.4	4.1	12.0	8.7	11.9	10.3	8.1	7.5	796,869	2,978,122
AVG Daily Quantity		4.03	4.19	4.40	4.75	7.94	5.81	3.77	4.10	3.77	3.89	4.24	4.32		
Total Price (Niagara Falls, NY)		2.78	2.79	2.80	2.82	2.81	2.79	2.78	2.78	2.78	2.79	2.79	2.80		
Commodity Component		1.06	1.19	1.36	1.65	4.37	2.57	0.84	1.12	0.84	0.93	1.22	1.28		
Demand Component		0.19	0.21	0.24	0.28	0.76	0.45	0.15	0.20	0.15	0.17	0.23	0.24		
Reservation Fee Component															
LONG ISLAND LIGHTING COMPANY (Alberta NE Gas (AEC Oil & Gas))	3.1	3.1	3.1	3.1	3.2	3.1	3.2	3.1	3.1	3.1	3.1	3.1	3.1	281,980	1,124,855
AVG Daily Quantity		2.65	2.43	2.50	2.65	2.22	2.14	2.32	2.01	1.86	2.23	2.18	2.12		
Total Price (Waddington, NY)		1.79	1.59	1.65	1.79	1.36	1.30	1.49	1.20	1.05	1.43	1.38	1.32		
Commodity Component		0.86	0.84	0.85	0.86	0.86	0.84	0.83	0.81	0.81	0.80	0.80	0.80		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

(1) These gas supply contracts have been terminated.
 (2) These gas supply contracts have been terminated.
 (3) Majority of supplies used to fuel cogeneration plant at Rensselaer, N.Y.; however, the following volumes (Mcf) were surplus to its needs and went to resale market: July (239,539), August (237,637), September (536,095) October (362,336), November (256,012), December (172,414), January (149,593), February (89,738), March (554,468), April (540,000), May (558,000), June (487,810). This supply contract was terminated, effective July 1, 1998.

VOLUME AND PRICE REPORT

Long-Term Imports
*Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
 Gas Imported During the Past 12 Months 01/01/98 - 12/31/98*

Long-Term Importer	Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
LONG ISLAND LIGHTING COMPANY (Alberta NE Gas (TCGS Ltd. 1)) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	30.4	30.4 2.47 1.71 0.76 0.00	30.4 2.22 1.47 0.75 0.00	30.4 2.42 1.66 0.76 0.00	31.4 2.52 1.74 0.78 0.00	30.4 2.48 1.71 0.77 0.00	31.4 2.25 1.50 0.75 0.00	30.4 2.54 1.79 0.75 0.00	30.4 2.14 1.42 0.72 0.00	30.4 1.94 1.21 0.73 0.00	30.4 2.32 1.60 0.72 0.00	30.4 2.31 1.59 0.72 0.00	26.5 2.32 1.60 0.72 0.00	2,675,200	11,035,200
LONG ISLAND LIGHTING COMPANY (Alberta NE Gas (TCGS Ltd. 2)) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	13.5	13.5 2.47 1.71 0.76 0.00	13.5 2.22 1.47 0.75 0.00	13.5 2.42 1.66 0.76 0.00	14.0 2.52 1.74 0.78 0.00	13.5 2.48 1.71 0.77 0.00	14.0 2.25 1.50 0.75 0.00	13.5 2.54 1.79 0.75 0.00	13.5 2.14 1.42 0.72 0.00	13.5 1.94 1.21 0.73 0.00	13.5 2.32 1.60 0.72 0.00	13.5 2.31 1.59 0.72 0.00	11.8 2.32 1.60 0.72 0.00	1,188,000	4,900,500
LONG ISLAND LIGHTING COMPANY (Alberta Northeast Gas (ProGas)) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	11.9	11.9 2.54 1.64 0.90 0.00	11.9 2.35 1.45 0.90 0.00	11.9 2.41 1.49 0.92 0.00	12.3 2.54 1.64 0.90 0.00	11.9 2.29 1.36 0.93 0.00	12.3 2.14 1.24 0.90 0.00	11.9 2.32 1.43 0.89 0.00	11.9 2.00 1.14 0.86 0.00	11.9 1.86 0.99 0.87 0.00	11.9 2.24 1.38 0.86 0.00	11.9 2.18 1.33 0.85 0.00	11.9 2.12 1.27 0.85 0.00	1,092,960	4,359,960
LONG ISLAND LIGHTING COMPANY (Alberta Northeast Gas (Producers Marketing)) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	6.2	6.2 2.65 1.78 0.87 0.00	6.2 2.44 1.57 0.87 0.00	6.2 2.50 1.62 0.88 0.00	6.4 2.65 1.78 0.87 0.00	6.2 2.22 1.33 0.89 0.00	6.4 2.14 1.27 0.87 0.00	6.2 2.32 1.46 0.86 0.00	6.2 2.00 1.17 0.83 0.00	6.2 1.86 1.02 0.84 0.00	6.2 2.24 1.41 0.83 0.00	6.2 2.18 1.35 0.83 0.00	6.2 1.86 1.02 0.84 0.00	566,260	2,258,885
MEGAN-RACINE ASSOCIATES, INC. (1) (TCGS Ltd.) AVG Daily Quantity Total Price (Massena, New York) Commodity Component Demand Component Reservation Fee Component	11.7	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	0	0

(1) This authorization was vacated on November 19, 1998 (Order 461-A).

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Long-Term Importer	Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
MIDLAND COGENERATION VENTURE1 (Union Pacific Resources) AVG Daily Quantity Total Price (Noves. Minnesota) _____ Commodity Component Demand Component Reservation Fee Component	10.0	10.0 1.76 1.33 0.43 0.00	10.0 1.82 1.33 0.49 0.00	10.0 1.77 1.30 0.44 0.00	10.0 1.77 1.30 0.47 0.00	10.0 1.75 1.30 0.45 0.00	10.0 1.75 1.30 0.45 0.00	10.0 1.73 1.30 0.43 0.00	10.0 1.72 1.30 0.42 0.00	10.0 1.74 1.30 0.44 0.00	10.0 1.72 1.30 0.42 0.00	10.0 1.72 1.29 0.43 0.00	10.0 1.72 1.30 0.42 0.00	920,000	3,650,000
MIDLAND COGENERATION VENTURE2 (Coral Energy) AVG Daily Quantity Total Price (Noves. Minnesota) _____ Commodity Component Demand Component Reservation Fee Component	15.0	15.0 1.68 1.28 0.40 0.00	15.0 1.72 1.27 0.45 0.00	15.0 1.68 1.27 0.43 0.00	15.0 1.70 1.27 0.43 0.00	15.0 1.68 1.45 0.23 0.00	15.0 1.71 1.47 0.24 0.00	15.0 1.66 1.43 0.23 0.00	15.0 1.67 1.45 0.22 0.00	15.0 1.68 1.45 0.23 0.00	15.0 1.64 1.42 0.22 0.00	15.0 1.66 1.45 0.21 0.00	15.0 1.65 1.43 0.22 0.00	1,380,000	5,475,000
MIDLAND COGENERATION VENTURE3 (Husky Oil) AVG Daily Quantity Total Price (Noves. Minnesota) _____ Commodity Component Demand Component Reservation Fee Component	15.0	15.0 1.90 1.50 0.40 0.00	15.0 1.90 1.45 0.45 0.00	15.0 1.90 1.48 0.42 0.00	15.0 1.90 1.49 0.41 0.00	15.0 1.90 1.49 0.41 0.00	15.0 1.90 1.49 0.41 0.00	15.0 1.90 1.50 0.40 0.00	15.0 1.90 1.52 0.38 0.00	15.0 1.90 1.40 0.50 0.00	15.0 1.90 1.52 0.38 0.00	15.0 1.90 1.51 0.39 0.00	15.0 1.90 1.52 0.38 0.00	1,380,000	5,475,000
MIDLAND COGENERATION VENTURE4 (TransCanada Pipelines Limited) AVG Daily Quantity Total Price (Noves. Minnesota) _____ Commodity Component Demand Component Reservation Fee Component	15.0	15.0 1.68 1.25 0.43 0.00	15.0 1.72 1.24 0.48 0.00	15.0 1.68 1.24 0.44 0.00	15.0 1.67 1.21 0.46 0.00	15.0 1.65 1.21 0.44 0.00	15.0 1.66 1.22 0.44 0.00	15.0 1.65 1.22 0.43 0.00	15.0 1.63 1.22 0.41 0.00	15.0 1.65 1.24 0.41 0.00	15.0 1.63 1.22 0.41 0.00	15.0 1.65 1.22 0.43 0.00	15.0 1.63 1.22 0.41 0.00	1,380,750	5,475,750
MIDLAND COGENERATION VENTURE5 (Poco Petroleum Ltd.) AVG Daily Quantity Total Price (Noves. Minnesota) _____ Commodity Component Demand Component Reservation Fee Component	15.0	15.0 2.31 1.91 0.40 0.00	15.0 2.36 1.92 0.44 0.00	15.0 2.33 1.93 0.40 0.00	14.5 2.37 1.93 0.44 0.00	14.3 2.38 1.95 0.43 0.00	7.5 2.81 1.98 0.83 0.00	7.5 2.78 1.99 0.79 0.00	7.5 2.78 2.01 0.77 0.00	7.5 2.81 2.02 0.79 0.00	7.5 2.80 2.04 0.76 0.00	15.0 2.41 2.02 0.39 0.00	15.0 2.41 2.03 0.38 0.00	1,147,491	4,288,716

VOLUME AND PRICE REPORT

Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Long-Term Importer	Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
MIDLAND COGENERATION VENTURE6 (Union Pacific Resources) AVG Daily Quantity Total Price (Noves. Minnesota) Commodity Component Demand Component Reservation Fee Component	10.0	10.0 2.84 2.46 0.38 0.00	10.0 2.82 2.40 0.42 0.00	10.0 2.79 2.41 0.38 0.00	10.0 2.81 2.41 0.40 0.00	10.0 2.07 1.68 0.39 0.00	10.0 1.81 1.42 0.39 0.00	10.0 2.07 1.70 0.37 0.00	10.0 2.07 1.70 0.37 0.00	10.0 1.66 1.30 0.36 0.00	10.0 1.47 1.10 0.37 0.00	0.0 0.00 0.00 0.00 0.00	10.0 2.87 2.51 0.36 0.00	610,000	3,340,000
MINNEGASCO, INC. (TransCanada Pipelines Limited) AVG Daily Quantity Total Price (Noves. Minnesota) Commodity Component Demand Component Reservation Fee Component	50.0	49.5 2.60 2.02 0.58 0.00	49.2 2.46 1.81 0.65 0.00	49.1 2.59 2.00 0.59 0.00	42.1 2.45 1.96 0.49 0.00	34.7 2.38 1.90 0.48 0.00	32.7 2.21 1.69 0.52 0.00	34.5 2.47 1.99 0.48 0.00	34.6 2.12 1.64 0.48 0.00	34.5 2.12 1.64 0.48 0.00	34.5 1.81 1.32 0.49 0.00	42.3 2.17 1.69 0.48 0.00	50.7 2.24 2.00 0.44 0.00	4,368,136	15,292,445
N.Y. STATE ELECTRIC & GAS CO. (Alberta NE Gas (AEC Oil & Gas Co.)) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	1.3	1.3 2.65 1.79 0.86 0.00	1.3 2.43 1.59 0.84 0.00	1.3 2.50 1.65 0.85 0.00	1.4 2.65 1.79 0.86 0.00	1.3 2.22 1.36 0.86 0.00	1.4 2.14 1.30 0.84 0.00	1.3 2.32 1.49 0.83 0.00	1.3 2.01 1.20 0.81 0.00	1.3 2.01 1.20 0.81 0.00	1.3 1.86 1.05 0.81 0.00	1.3 2.23 1.43 0.80 0.00	1.3 2.12 1.32 0.80 0.00	121,900	486,275
N.Y. STATE ELECTRIC & GAS CO. (Alberta NE Gas (TCGS Ltd. 2)) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	6.8	6.8 2.47 1.71 0.76 0.00	6.8 2.22 1.47 0.75 0.00	6.8 2.42 1.66 0.76 0.00	7.0 2.52 1.74 0.78 0.00	6.8 2.48 1.71 0.77 0.00	7.0 2.25 1.50 0.75 0.00	6.8 2.54 1.79 0.75 0.00	6.8 2.14 1.42 0.72 0.00	6.8 1.94 1.21 0.73 0.00	6.8 2.32 1.60 0.72 0.00	6.8 2.31 1.59 0.72 0.00	5.9 2.32 1.60 0.72 0.00	594,000	2,450,250
N.Y. STATE ELECTRIC & GAS CO. (Alberta Northeast Gas (ProGas)) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	5.9	5.9 2.54 1.64 0.90 0.00	5.9 2.35 1.45 0.90 0.00	5.9 2.41 1.49 0.92 0.00	6.1 2.54 1.64 0.90 0.00	5.9 2.29 1.36 0.93 0.00	6.1 2.14 1.24 0.90 0.00	5.9 2.32 1.43 0.89 0.00	5.9 2.00 1.14 0.86 0.00	5.9 1.86 0.99 0.87 0.00	5.9 2.24 1.38 0.86 0.00	5.9 2.18 1.33 0.85 0.00	5.9 2.12 1.27 0.85 0.00	546,480	2,179,980

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Long-Term Importer	Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
N.Y. STATE ELECTRIC & GAS CO. (Alberta Northeast Gas (Producers Marketing)) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	3.0	3.0 2.65 1.78 0.87 0.00	3.0 2.44 1.57 0.87 0.00	3.0 2.50 1.62 0.88 0.00	3.1 2.65 1.78 0.87 0.00	3.0 2.22 1.33 0.89 0.00	3.1 2.14 1.27 0.87 0.00	3.0 2.32 1.46 0.86 0.00	3.0 2.00 1.17 0.83 0.00	3.0 1.86 1.02 0.84 0.00	3.0 2.24 1.41 0.83 0.00	3.0 2.18 1.35 0.83 0.00	3.0 1.86 1.02 0.84 0.00	274,528	1,095,128
N.Y. STATE ELECTRIC & GAS CO. (Crestar Energy) AVG Daily Quantity Total Price (Grand Island, NY) Commodity Component Demand Component Reservation Fee Component	10.0	9.9 2.49 1.69 0.80 0.00	9.9 3.01 2.10 0.91 0.00	9.9 3.14 2.30 0.84 0.00	9.9 3.25 2.35 0.90 0.00	10.0 3.35 2.50 0.85 0.00	4.9 4.20 2.50 1.70 0.00	1.3 9.01 2.67 6.34 0.00	0.0 0.00 0.00 0.00 0.00	3.0 4.73 2.02 2.71 0.00	9.8 2.64 1.83 0.81 0.00	9.9 3.47 2.63 0.84 0.00	1.4 8.31 2.08 6.23 0.00	644,456	2,419,744
N.Y. STATE ELECTRIC & GAS CO. (1) (Progas Limited) AVG Daily Quantity Total Price (Niagara Falls, NY) Commodity Component Demand Component Reservation Fee Component	9.0	8.0 2.34 1.45 0.89 0.00	8.1 2.45 1.47 0.98 0.00	8.1 2.17 1.28 0.89 0.00	7.0 2.54 1.44 1.10 0.00	8.8 2.19 1.34 0.85 0.00	5.7 2.65 1.31 1.34 0.00	8.0 2.28 1.36 0.92 0.00	8.1 2.04 1.17 0.87 0.00	8.1 2.08 1.18 0.90 0.00	8.1 1.83 1.21 0.62 0.00	8.1 2.28 1.38 0.90 0.00	7.5 2.24 1.31 0.93 0.00	727,438	2,851,938
NATIONAL FUEL GAS DISTRIBUTION CORP. (Alberta NE Gas (TCGS Ltd.)) AVG Daily Quantity Total Price (Niagara Falls, NY) Commodity Component Demand Component Reservation Fee Component	10.0	10.0 2.46 1.73 0.73 0.00	10.1 2.22 1.49 0.73 0.00	10.2 2.41 1.67 0.74 0.00	4.4 2.52 1.75 0.77 0.00	10.0 2.47 1.71 0.76 0.00	10.0 2.25 1.51 0.74 0.00	4.2 2.52 1.75 0.77 0.00	10.0 2.47 1.71 0.76 0.00	10.0 1.94 1.23 0.71 0.00	10.0 2.31 1.61 0.70 0.00	10.1 2.31 1.61 0.70 0.00	8.8 2.32 1.62 0.70 0.00	888,037	3,280,245
NATIONAL STEEL CORPORATION (Direct Energy Marketing, Ltd.) AVG Daily Quantity Total Price (Detroit, Michigan) Commodity Component Demand Component Reservation Fee Component	18.0	28.7 2.62 2.62 0.00 0.00	26.8 2.45 2.45 0.00 0.00	27.9 2.30 2.30 0.00 0.00	31.7 2.24 2.24 0.00 0.00	20.3 2.39 2.39 0.00 0.00	28.1 2.23 2.23 0.00 0.00	27.3 2.36 2.36 0.00 0.00	19.2 2.40 2.40 0.00 0.00	12.8 2.49 2.49 0.00 0.00	33.3 2.35 2.35 0.00 0.00	20.5 2.49 2.49 0.00 0.00	22.1 2.71 2.71 0.00 0.00	2,329,964	9,081,648

(1) NYSEG's imports include 1st Qtr 1998: 469,540 Mcf at Champlain, N.Y.; 2nd Qtr 1998: 401,748 at Champlain, N.Y., 43,968 at Niagara, N.Y., and 209,932 at Waddington, N.Y.; 3rd Qtr 1998: 285,631 Mcf at Champlain, N.Y., and 70,017 Mcf at Waddington, N.Y., and 386,972 at Niagara, N.Y., 4th Qtr 1998: 401,799 at Champlain, N.Y., and 325,639 at Niagara, N.Y.

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Long-Term Importer	Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
NEW ENGLAND POWER COMPANY (Canadian Natural Resources) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	35.0	18.4 1.72 1.08 0.64 0.00	18.4 1.76 1.12 0.64 0.00	18.3 1.95 1.30 0.65 0.00	18.2 2.30 1.43 0.87 0.00	18.2 2.56 1.71 0.85 0.00	18.4 2.30 1.46 0.84 0.00	18.6 2.27 1.44 0.83 0.00	18.5 2.21 1.41 0.80 0.00	18.5 1.98 1.18 0.80 0.00	18.4 2.38 1.57 0.81 0.00	1.4 2.76 1.96 0.80 0.00	0.0 0.00 0.00 0.00 0.00	611,864	5,636,489
NEW ENGLAND POWER COMPANY (Renaissance Energy Limited) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	15.0	16.6 1.88 1.24 0.64 0.00	16.6 2.06 1.42 0.64 0.00	16.7 2.15 1.50 0.65 0.00	16.8 2.36 1.68 0.68 0.00	16.8 2.49 1.81 0.68 0.00	17.7 2.27 1.60 0.67 0.00	15.7 2.25 1.59 0.66 0.00	13.9 2.24 1.60 0.64 0.00	13.8 2.00 1.36 0.64 0.00	13.8 2.52 1.88 0.64 0.00	0.0 0.00 0.00 0.00 0.00	0.0 0.00 0.00 0.00 0.00	428,354	4,809,581
NEW JERSEY NATURAL GAS COMPANY (Alberta NE Gas (AEC Oil & Gas Company)) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	1.9	1.9 2.65 1.79 0.86 0.00	1.9 2.43 1.59 0.84 0.00	1.9 2.50 1.65 0.85 0.00	2.0 2.65 1.79 0.86 0.00	1.9 2.22 1.36 0.86 0.00	2.0 2.14 1.30 0.84 0.00	1.9 2.32 1.49 0.83 0.00	1.9 2.01 1.20 0.81 0.00	1.9 1.86 1.05 0.81 0.00	1.9 2.23 1.43 0.80 0.00	1.9 2.18 1.38 0.80 0.00	1.9 2.12 1.32 0.80 0.00	179,034	714,184
NEW JERSEY NATURAL GAS COMPANY (Alberta NE Gas (TCGS Ltd. 1)) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	25.2	25.2 2.47 1.71 0.76 0.00	25.2 2.22 1.47 0.75 0.00	25.2 2.42 1.66 0.76 0.00	26.0 2.52 1.74 0.78 0.00	25.2 2.48 1.71 0.77 0.00	26.0 2.25 1.50 0.75 0.00	25.2 2.54 1.79 0.75 0.00	25.2 2.14 1.42 0.72 0.00	25.3 1.94 1.21 0.73 0.00	25.2 2.32 1.60 0.72 0.00	25.2 2.31 1.59 0.72 0.00	21.9 2.32 1.60 0.72 0.00	2,217,600	9,149,600
NEW JERSEY NATURAL GAS COMPANY (Alberta NE Gas (TCGS Ltd. 2)) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	5.3	5.2 2.47 1.71 0.76 0.00	5.3 2.22 1.47 0.75 0.00	5.3 2.42 1.66 0.76 0.00	5.4 2.52 1.74 0.78 0.00	5.3 2.48 1.71 0.77 0.00	5.4 2.25 1.50 0.75 0.00	5.3 2.54 1.79 0.75 0.00	5.3 2.14 1.42 0.72 0.00	5.3 1.94 1.21 0.73 0.00	5.3 2.32 1.60 0.72 0.00	5.3 2.31 1.59 0.72 0.00	4.6 2.32 1.60 0.72 0.00	462,000	1,905,719

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Long-Term Importer	Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
NEW JERSEY NATURAL GAS COMPANY (Alberta Northeast Gas (ProGas))	4.6	4.6	4.6	4.6	4.8	4.6	4.8	4.6	4.6	4.6	4.6	4.6	4.6	425,040	1,695,540
AVG Daily Quantity		2.54	2.35	2.41	2.54	2.29	2.14	2.32	2.00	1.86	2.24	2.18	2.12		
Total Price (Waddington, NY)		1.64	1.45	1.49	1.64	1.36	1.24	1.43	1.14	0.99	1.38	1.33	1.27		
Commodity Component		0.90	0.90	0.92	0.90	0.93	0.90	0.89	0.86	0.87	0.86	0.85	0.85		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
NEW JERSEY NATURAL GAS COMPANY (Alberta Northeast Gas (Producers Mktg.))	3.0	3.0	3.0	3.0	3.1	3.0	3.1	3.0	3.0	3.0	3.0	3.0	3.0	274,528	1,095,128
AVG Daily Quantity		2.65	2.44	2.50	2.65	2.22	2.14	2.32	2.00	1.86	2.24	2.18	1.86		
Total Price (Waddington, NY)		1.78	1.57	1.62	1.78	1.33	1.27	1.46	1.17	1.02	1.41	1.35	1.02		
Commodity Component		0.87	0.87	0.88	0.87	0.89	0.87	0.86	0.83	0.84	0.83	0.83	0.84		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
NIAGARA MOHAWK POWER CORPORATION (TCGS Ltd.)	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	4,692,000	18,615,000
AVG Daily Quantity		2.70	2.51	2.68	2.75	2.68	2.42	2.77	2.29	1.98	2.44	2.49	2.59		
Total Price (Waddington, NY)		1.86	1.57	1.83	1.85	1.82	1.55	1.93	1.48	1.15	1.63	1.66	1.79		
Commodity Component		0.84	0.94	0.85	0.90	0.86	0.87	0.84	0.81	0.83	0.81	0.83	0.80		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
NORTH CANADIAN MARKETING CORPORATION (1) (North Canadian Marketing Inc.)	25.0	18.6	18.0	15.3	17.4	4.3	7.3	16.3	0.0	0.0	0.0	0.0	0.0	0	2,934,635
AVG Daily Quantity		2.63	2.72	2.77	2.77	4.60	3.64	2.78	0.00	0.00	0.00	0.00	0.00		
Total Price (Eastport, Idaho)		2.03	2.03	2.03	2.03	2.03	2.03	2.03	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.60	0.69	0.74	0.74	2.57	1.61	0.75	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
NORTH JERSEY ENERGY ASSOCIATES (ProGas Limited)	24.0	22.3	22.3	22.4	22.0	22.0	22.0	22.0	22.0	22.0	18.1	22.0	22.4	1,915,937	7,953,013
AVG Daily Quantity		3.24	3.33	3.24	3.28	3.25	3.29	3.24	3.31	3.33	3.48	3.34	3.31		
Total Price (Niagara Falls, NY)		2.39	2.38	2.38	2.35	2.36	2.38	2.38	2.47	2.47	2.48	2.48	2.50		
Commodity Component		0.85	0.95	0.86	0.93	0.89	0.91	0.86	0.84	0.86	1.00	0.86	0.81		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

(1) This supply is sold to Hermiston cogeneration facility.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1998</u> <u>Jan.</u>	<u>1998</u> <u>Feb.</u>	<u>1998</u> <u>Mar.</u>	<u>1998</u> <u>Apr.</u>	<u>1998</u> <u>May.</u>	<u>1998</u> <u>Jun.</u>	<u>1998</u> <u>Jul.</u>	<u>1998</u> <u>Aug.</u>	<u>1998</u> <u>Sep.</u>	<u>1998</u> <u>Oct.</u>	<u>1998</u> <u>Nov.</u>	<u>1998</u> <u>Dec.</u>	<u>4Q98</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
NORTHEAST ENERGY ASSOCIATES (ProGas Limited) AVG Daily Quantity Total Price (Niagara Falls, NY) Commodity Component Demand Component Reservation Fee Component	48.0	49.4 3.49 2.64 0.85 0.00	49.4 3.58 2.63 0.95 0.00	49.6 3.48 2.62 0.86 0.00	48.8 3.53 2.60 0.93 0.00	14.8 5.54 2.60 2.94 0.00	48.8 3.53 2.62 0.91 0.00	48.8 3.49 2.63 0.86 0.00	48.8 3.52 2.68 0.84 0.00	48.8 3.62 2.76 0.86 0.00	46.3 3.64 2.77 0.87 0.00	48.8 3.63 2.77 0.86 0.00	44.8 3.67 2.77 0.90 0.00	4,289,440	16,619,877
NORTHERN MINNESOTA UTILITIES (TCGS Ltd.) AVG Daily Quantity Total Price (Noves, Minnesota) Commodity Component Demand Component Reservation Fee Component	10.0	10.0 1.99 1.56 0.43 0.00	10.0 1.75 1.27 0.48 0.00	10.0 1.95 1.51 0.44 0.00	10.0 2.05 1.59 0.46 0.00	10.0 2.01 1.57 0.44 0.00	10.0 1.78 1.34 0.44 0.00	10.0 2.07 1.65 0.42 0.00	10.0 1.67 1.26 0.41 0.00	10.0 1.47 1.06 0.41 0.00	10.0 1.85 1.44 0.41 0.00	10.0 1.85 1.42 0.43 0.00	10.0 1.86 1.45 0.41 0.00	920,000	3,650,620
NORTHERN MINNESOTA UTILITIES - EASTERN MARKET (TCGS Ltd.) AVG Daily Quantity Total Price (International Falls, MN) Commodity Component Demand Component Reservation Fee Component	29.8	21.0 1.84 1.53 0.31 0.00	20.8 1.72 1.33 0.39 0.00	20.4 1.96 1.58 0.38 0.00	14.2 1.99 1.60 0.39 0.00	13.4 2.13 1.75 0.38 0.00	13.4 1.88 1.45 0.43 0.00	15.3 1.98 1.53 0.45 0.00	16.0 1.93 1.50 0.43 0.00	15.6 1.64 1.22 0.42 0.00	16.8 2.10 1.72 0.38 0.00	16.4 2.21 1.99 0.22 0.00	17.3 2.20 2.00 0.20 0.00	1,551,377	6,103,174
NORTHERN MINNESOTA UTILITIES - WESTERN MARKET (TCGS Ltd.) AVG Daily Quantity Total Price (Warroad, Minnesota) Commodity Component Demand Component Reservation Fee Component	1.5	2.1 1.61 1.61 0.00 0.00	1.6 1.32 1.32 0.00 0.00	1.5 1.55 1.55 0.00 0.00	0.9 1.64 1.64 0.00 0.00	0.5 1.62 1.62 0.00 0.00	0.5 1.39 1.39 0.00 0.00	0.3 1.69 1.69 0.00 0.00	0.4 1.31 1.31 0.00 0.00	0.4 1.11 1.11 0.00 0.00	0.6 1.49 1.49 0.00 0.00	1.4 2.08 2.08 0.00 0.00	2.1 2.11 2.11 0.00 0.00	127,244	374,881
NORTHERN STATES POWER COMPANY (Amoco Canada (WI)) AVG Daily Quantity Total Price (Noves, Minnesota) Commodity Component Demand Component Reservation Fee Component	15.0	14.8 2.75 2.29 0.26 0.20	14.8 2.67 2.17 0.28 0.22	14.7 2.68 2.20 0.26 0.22	5.9 3.36 2.31 0.49 0.56	5.9 3.34 2.31 0.47 0.56	5.5 3.39 2.27 0.52 0.60	5.9 3.19 2.28 0.35 0.56	5.9 3.30 2.29 0.45 0.56	5.9 3.31 2.29 0.46 0.56	5.9 3.29 2.29 0.44 0.56	14.8 2.67 2.20 0.25 0.22	14.3 2.73 2.26 0.24 0.23	1,072,610	3,472,907

VOLUME AND PRICE REPORT

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Long-Term Importer	Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
NORTHWEST NATURAL GAS COMPANY (Amoco Canada) AVG Daily Quantity Total Price (Sumas, Washington)____ Commodity Component Demand Component Reservation Fee Component	8.0	8.2 1.76 1.07 0.69 0.00	8.2 1.75 1.04 0.71 0.00	8.2 1.76 1.15 0.61 0.00	8.2 1.76 1.12 0.64 0.00	8.2 1.75 1.10 0.65 0.00	8.1 1.75 1.17 0.58 0.00	8.2 1.75 1.19 0.56 0.00	8.1 1.76 1.18 0.58 0.00	8.2 1.75 1.18 0.57 0.00	8.2 1.75 1.15 0.60 0.00	8.2 1.80 1.12 0.68 0.00	8.2 1.80 1.12 0.68 0.00	751,334	2,977,934
NORTHWEST NATURAL GAS COMPANY (CanWest Gas Supply) AVG Daily Quantity Total Price (Sumas, Washington)____ Commodity Component Demand Component Reservation Fee Component	92.0	94.1 1.92 1.34 0.58 0.00	94.1 1.52 0.94 0.58 0.00	93.7 1.35 0.77 0.58 0.00	93.3 1.59 1.00 0.59 0.00	93.8 1.80 1.22 0.58 0.00	93.5 1.47 0.89 0.58 0.00	90.8 1.53 0.93 0.60 0.00	89.8 1.66 1.05 0.61 0.00	94.1 1.51 0.93 0.58 0.00	94.1 1.68 1.10 0.58 0.00	94.1 2.17 1.54 0.63 0.00	94.8 2.12 1.50 0.62 0.00	8,678,888	34,067,911
NORTHWEST NATURAL GAS COMPANY (Engage Energy Canada) AVG Daily Quantity Total Price (Eastport, Idaho)____ Commodity Component Demand Component Reservation Fee Component	23.3	20.6 1.70 1.25 0.28 0.17	21.7 1.74 1.28 0.30 0.16	28.6 1.54 1.23 0.19 0.12	13.7 1.67 1.14 0.27 0.26	13.7 1.79 1.27 0.26 0.26	13.7 1.66 1.14 0.26 0.26	13.7 1.63 1.12 0.25 0.26	13.3 1.68 1.16 0.25 0.27	13.7 1.54 1.03 0.25 0.26	13.7 1.87 1.37 0.24 0.26	13.7 2.10 1.59 0.25 0.26	13.7 2.11 1.61 0.25 0.26	1,262,745	5,891,207
NORTHWEST NATURAL GAS COMPANY (Poco Petroleum's Limited) AVG Daily Quantity Total Price (Eastport, Idaho)____ Commodity Component Demand Component Reservation Fee Component	15.5	15.2 1.58 1.07 0.26 0.25	15.2 1.62 1.08 0.29 0.25	15.2 1.66 1.15 0.26 0.25	10.8 1.83 1.22 0.36 0.25	10.8 1.85 1.26 0.34 0.25	10.7 1.81 1.21 0.35 0.25	10.8 1.79 1.21 0.33 0.25	10.3 1.81 1.22 0.33 0.26	10.8 1.75 1.17 0.33 0.25	15.2 2.09 1.60 0.24 0.25	15.2 2.10 1.60 0.25 0.25	15.2 2.09 1.60 0.24 0.25	1,399,483	4,721,903
NORTHWEST NATURAL GAS COMPANY (Summit Resources Limited) AVG Daily Quantity Total Price (Eastport, Idaho)____ Commodity Component Demand Component Reservation Fee Component	8.0	7.8 1.78 1.54 0.24 0.00	7.7 1.49 1.22 0.27 0.00	7.8 1.14 0.90 0.24 0.00	5.0 1.33 1.01 0.32 0.00	5.0 1.66 1.35 0.31 0.00	5.0 1.66 1.35 0.30 0.00	5.0 1.65 1.35 0.30 0.00	5.0 1.64 1.35 0.29 0.00	5.0 1.65 1.35 0.30 0.00	7.8 1.68 1.49 0.19 0.00	7.7 1.97 1.78 0.19 0.00	7.8 1.98 1.79 0.19 0.00	714,491	2,330,569

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Long-Term Importer	Auth. Yols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
NUJ CORPORATION (1) (TCGS Ltd.)	2.0	2.0	2.0	2.0	1.9	1.7	2.0	1.7	2.0	1.8	1.8	2.0	0.7	138,905	656,746
AVG Daily Quantity		2.81	2.62	2.81	2.94	3.00	2.63	3.04	2.50	2.23	2.61	2.54	3.73		
Total Price (Niagara Falls, NY)		2.14	1.88	2.14	2.19	2.16	1.91	2.24	1.80	1.48	1.90	1.88	2.00		
Commodity Component		0.67	0.74	0.67	0.75	0.84	0.72	0.80	0.70	0.75	0.71	0.66	1.73		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (I) (Pan-Alberta Gas Ltd.)	200.0	198.8	199.8	200.6	200.0	196.9	198.0	200.4	200.3	199.5	200.6	201.8	192.1	18,230,472	72,653,083
AVG Daily Quantity		2.23	2.03	2.02	2.09	2.03	1.88	2.15	1.76	1.53	1.79	2.00	2.04		
Total Price (Port of Morgan, MT)		1.96	1.73	1.75	1.81	1.76	1.60	1.91	1.52	1.28	1.55	1.75	1.79		
Commodity Component		0.27	0.30	0.27	0.28	0.27	0.28	0.24	0.24	0.25	0.24	0.25	0.25		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
NW ALASKAN PIPELINE CO-Pan-Alberta Gas (II) (Pan-Alberta Gas Ltd.)	600.0	537.6	539.7	542.0	539.9	529.5	530.9	535.2	530.4	537.7	524.9	532.4	522.2	48,430,972	194,707,639
AVG Daily Quantity		1.96	1.73	1.75	1.81	1.76	1.60	1.91	1.52	1.28	1.55	1.75	1.79		
Total Price (Port of Morgan, MT)		1.96	1.73	1.75	1.81	1.76	1.60	1.91	1.52	1.28	1.55	1.75	1.79		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
OCEAN STATE POWER (ProGas Limited)	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	4,600,000	18,250,000
AVG Daily Quantity		2.30	2.29	2.26	2.24	2.22	2.21	2.21	2.19	2.17	2.15	2.14	2.07		
Total Price (Niagara Falls, NY)		1.39	1.40	1.38	1.31	1.29	1.30	1.31	1.31	1.31	1.29	1.30	1.22		
Commodity Component		0.91	0.89	0.88	0.93	0.93	0.91	0.90	0.88	0.86	0.86	0.84	0.85		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
OCEAN STATE POWER II (ProGas Limited)	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	2,300,000	9,125,000
AVG Daily Quantity		2.30	2.29	2.26	2.24	2.22	2.21	2.21	2.19	2.17	2.15	2.14	2.07		
Total Price (Niagara Falls, NY)		1.39	1.40	1.38	1.31	1.29	1.30	1.31	1.31	1.31	1.29	1.30	1.22		
Commodity Component		0.91	0.89	0.88	0.93	0.93	0.91	0.90	0.88	0.86	0.86	0.84	0.85		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

(1) Gas supplies NUJ's Waverly Gas Service and Valley Cities Gas Service LDC divisions.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

<u>Long-Term Importer</u>	<u>Auth.</u> <u>Vols.</u>	<u>1998</u> <u>Jan.</u>	<u>1998</u> <u>Feb.</u>	<u>1998</u> <u>Mar.</u>	<u>1998</u> <u>Apr.</u>	<u>1998</u> <u>May.</u>	<u>1998</u> <u>Jun.</u>	<u>1998</u> <u>Jul.</u>	<u>1998</u> <u>Aug.</u>	<u>1998</u> <u>Sep.</u>	<u>1998</u> <u>Oct.</u>	<u>1998</u> <u>Nov.</u>	<u>1998</u> <u>Dec.</u>	<u>4Q98</u> <u>TOTAL Mcf</u>	<u>YTD</u> <u>TOTAL Mcf</u>
OCEAN STATE POWER II (TCGS Ltd.) AVG Daily Quantity Total Price (Niagara Falls, NY) Commodity Component Demand Component Reservation Fee Component	25.0	25.0 2.30 1.42 0.88 0.00	25.0 2.30 1.44 0.86 0.00	25.0 2.26 1.40 0.86 0.00	25.0 2.23 1.33 0.90 0.00	25.0 2.22 1.32 0.90 0.00	25.0 2.21 1.32 0.89 0.00	25.0 2.21 1.33 0.88 0.00	25.0 2.19 1.33 0.86 0.00	25.0 2.17 1.33 0.84 0.00	25.0 2.14 1.33 0.81 0.00	25.0 2.14 1.32 0.82 0.00	25.0 2.06 1.24 0.82 0.00	2,300,000	9,125,000
ORANGE AND ROCKLAND UTILITIES, INC. (Wascana Energy Marketing) AVG Daily Quantity Total Price (Niagara Falls, NY) Commodity Component Demand Component Reservation Fee Component	25.0	24.9 2.96 1.94 0.80 0.22	24.9 2.78 1.70 0.89 0.19	24.8 2.96 1.92 0.82 0.22	24.9 3.06 1.97 0.87 0.22	25.0 2.99 1.94 0.83 0.22	24.8 2.77 1.72 0.85 0.20	25.0 3.04 2.01 0.80 0.23	25.0 2.59 1.63 0.78 0.18	24.9 2.31 1.35 0.81 0.15	25.0 2.37 1.44 0.77 0.16	24.9 3.01 2.00 0.79 0.22	25.3 3.25 2.21 0.79 0.25	2,307,702	9,112,100
ORCHARD GAS CORPORATION (1) (ProGas Limited) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	25.0	24.2 3.15 2.28 0.87 0.00	24.8 3.25 2.37 0.88 0.00	21.2 3.24 2.35 0.89 0.00	25.0 3.17 2.26 0.91 0.00	25.0 2.97 2.07 0.90 0.00	25.0 2.84 1.96 0.88 0.00	25.0 2.83 1.96 0.87 0.00	20.1 2.83 1.99 0.84 0.00	22.0 2.82 1.97 0.85 0.00	22.3 2.76 1.92 0.84 0.00	24.8 2.68 1.84 0.84 0.00	23.1 2.62 1.78 0.84 0.00	2,151,511	8,585,884
PAN-ALBERTA GAS (U.S.) INC. (2) (Pan-Alberta Gas Ltd.) AVG Daily Quantity Total Price (Eastport, Idaho) Commodity Component Demand Component Reservation Fee Component	240.0	239.3 1.45 1.17 0.28 0.00	238.7 1.16 0.84 0.32 0.00	234.2 1.42 1.13 0.29 0.00	249.6 1.48 1.19 0.29 0.00	237.9 1.44 1.15 0.29 0.00	238.1 1.18 0.89 0.29 0.00	238.2 1.30 1.04 0.26 0.00	231.9 1.25 0.98 0.27 0.00	236.9 0.99 0.72 0.27 0.00	237.9 1.11 0.85 0.26 0.00	236.4 1.31 1.04 0.27 0.00	162.6 1.38 1.00 0.38 0.00	19,505,697	84,557,040
PAWTUCKET POWER ASSOCIATES (Anderson Exploration Ltd.) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	8.2	7.0 2.56 1.67 0.89 0.00	7.4 2.45 1.53 0.92 0.00	5.6 2.73 1.61 1.12 0.00	7.4 2.61 1.72 0.89 0.00	7.3 2.56 1.69 0.87 0.00	6.8 2.48 1.54 0.94 0.00	7.1 2.53 1.67 0.86 0.00	6.6 2.31 1.42 0.89 0.00	7.3 2.09 1.24 0.85 0.00	7.4 2.32 1.52 0.80 0.00	7.4 2.34 1.51 0.83 0.00	7.0 2.36 1.51 0.85 0.00	667,979	2,562,578

(1) Acts as agent for MASSPOWER and Granite State Gas Transmission System.
(2) Successor to NW-Alaskan Pipeline Co; gas sold to SoCal. (See order 1009-A).

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Long-Term Importer	Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
PAWTUCKET POWER ASSOCIATES (Tarragon Oil & Gas Limited)															
AVG Daily Quantity	6.0	4.9	5.2	4.0	5.2	5.2	4.8	5.1	4.8	5.2	5.2	5.2	4.9	470,640	1,816,983
Total Price (Waddington, NY)		2.65	2.51	2.75	2.70	2.62	2.57	2.55	2.34	2.26	2.40	2.41	2.34		
Commodity Component		1.76	1.59	1.63	1.81	1.75	1.63	1.69	1.45	1.41	1.60	1.58	1.49		
Demand Component		0.89	0.92	1.12	0.89	0.87	0.94	0.86	0.89	0.85	0.80	0.83	0.85		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PG ENERGY (1) (TransCanada Pipelines Limited)															
AVG Daily Quantity	14.7	15.0	15.0	14.9	15.0	15.0	14.9	15.0	15.0	15.0	15.0	15.0	15.0	1,379,190	5,463,039
Total Price (Niagara Falls, NY)		2.81	2.62	2.81	2.91	2.86	2.63	2.94	2.50	2.14	2.54	2.54	2.64		
Commodity Component		2.14	1.88	2.14	2.19	2.16	1.91	2.24	1.80	1.48	1.90	1.88	2.00		
Demand Component		0.67	0.74	0.67	0.72	0.70	0.72	0.70	0.70	0.66	0.64	0.66	0.64		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PITTSFIELD GENERATING CO., L.P. (2) (Anderson Exploration Ltd.)															
AVG Daily Quantity	11.8	11.8	11.3	11.6	10.8	10.8	10.8	10.8	11.0	10.9	10.8	10.8	10.8	993,744	4,019,399
Total Price (Niagara Falls, NY)		3.32	3.22	3.18	2.52	2.45	2.40	2.38	2.24	2.29	2.28	2.25	2.11		
Commodity Component		2.50	2.40	2.35	1.68	1.62	1.58	1.57	1.46	1.51	1.51	1.48	1.34		
Demand Component		0.82	0.82	0.83	0.84	0.83	0.82	0.81	0.78	0.78	0.77	0.77	0.77		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PITTSFIELD GENERATING CO., L.P. (3) (Talisman Energy Inc.)															
AVG Daily Quantity	22.4	22.5	21.5	22.1	20.7	20.5	20.7	20.7	20.5	20.6	20.7	20.7	20.6	1,900,355	7,658,242
Total Price (Niagara Falls, NY)		3.33	3.15	3.26	2.58	2.52	2.41	2.50	2.17	2.13	2.28	2.22	2.19		
Commodity Component		2.51	2.33	2.43	1.74	1.69	1.59	1.69	1.39	1.35	1.51	1.45	1.42		
Demand Component		0.82	0.82	0.83	0.84	0.83	0.82	0.81	0.78	0.78	0.77	0.77	0.77		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
POCO MARKETING LTD. (IGI Resources, Inc.)															
AVG Daily Quantity	20.0	18.8	19.2	20.4	19.7	19.7	19.7	19.7	19.7	20.3	19.7	19.7	19.7	1,812,807	7,188,458
Total Price (Sumas, Washington)		1.96	1.49	1.11	1.45	1.67	1.40	1.46	1.38	1.46	1.62	2.19	2.13		
Commodity Component		1.31	0.84	0.46	0.80	1.02	0.75	0.81	0.73	0.81	0.97	1.54	1.48		
Demand Component		0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50		
Reservation Fee Component		0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15		

(1) Formerly Pennsylvania Gas & Water Company.
(2) Formerly known as Altresco Pittsfield, L.P.
(3) Formerly known as Altresco Pittsfield, L.P.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Long-Term Importer	Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
PORTAL MUNICIPAL GAS (1)															
(Sask Energy Inc.)															
AVG Daily Quantity	2.3	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	4,963	13,502
Total Price (Portal, North Dakota)		2.58	2.58	2.58	2.58	2.58	2.58	2.58	2.58	2.58	2.58	3.10	3.10		
Commodity Component		2.58	2.58	2.58	2.58	2.58	2.58	2.58	2.58	2.58	2.58	3.10	3.10		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
POWER CITY PARTNERS, L.P. (2)															
(Husky Oil Operations Ltd.)															
AVG Daily Quantity	21.0	8.4	14.2	14.1	13.8	12.2	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0	2,398,968
Total Price (Massena, New York)		4.92	4.01	3.93	4.00	4.02	3.88	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		2.50	2.50	2.50	2.50	2.50	2.50	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		2.42	1.51	1.43	1.50	1.52	1.38	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (3)															
(ProGas Limited)															
AVG Daily Quantity	85.0	85.2	84.7	84.5	85.0	85.3	84.6	86.1	85.0	84.8	85.3	85.2	85.1	7,838,597	31,053,418
Total Price (Noyes, Minnesota)		2.46	2.43	2.39	2.11	2.11	2.22	2.11	2.15	2.15	2.25	2.52	2.56		
Commodity Component		1.72	1.69	1.65	1.36	1.36	1.47	1.36	1.40	1.40	1.50	1.77	1.81		
Demand Component		0.74	0.74	0.74	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75	0.75		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (4)															
(ProGas Limited)															
AVG Daily Quantity	15.0	14.8	14.8	14.7	12.4	12.5	12.3	12.4	0.0	0.0	0.0	0.0	0.0	0	2,840,072
Total Price (Noyes, Minnesota)		3.76	2.14	2.33	2.44	2.40	2.17	2.94	0.00	0.00	0.00	0.00	0.00		
Commodity Component		2.86	1.24	1.43	1.54	1.50	1.27	1.56	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.90	0.90	0.90	0.90	0.90	0.90	1.38	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (5)															
(ProGas Limited)															
AVG Daily Quantity	10.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	2.6	159,729	517,665
Total Price (Noyes, Minnesota)		2.35	2.21	2.36	2.39	2.35	2.15	2.44	2.09	1.90	1.93	2.26	2.34		
Commodity Component		1.89	1.70	1.90	1.89	1.89	1.68	1.99	1.63	1.42	1.58	1.78	1.88		
Demand Component		0.46	0.51	0.46	0.49	0.46	0.47	0.45	0.46	0.48	0.35	0.48	0.46		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Volumes often are too small to be shown on a monthly basis.
 (2) Gas supply contract terminated June 30, 1998.
 (3) Supply is resold to ConsumersEnergy Company.
 (4) Supplies are resold to AIG Trading Corporation for markets in the Midwest. This contract was terminated.
 (5) Supplies are resold to the city of Perham, MN.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
Long-Term Importer														
PROGAS U.S.A. INC. (1)														
7.8	12.7	12.8	12.5	10.3	3.0	3.0	2.6	2.5	3.0	6.3	12.9	12.9	983,391	2,861,715
	2.50	2.37	2.48	2.63	3.57	3.38	3.91	3.58	2.51	2.38	2.62	2.59		
	1.89	1.70	1.90	1.90	1.89	1.68	1.99	1.63	1.34	1.62	2.02	2.02		
	0.61	0.67	0.58	0.75	1.68	1.70	1.92	1.95	1.17	0.76	0.60	0.57		
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. (2)														
26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5	25.3	1,547,763	1,547,763
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.24	2.33		
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.24	2.33		
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. - (DYNegy)														
30.0	29.3	29.3	29.3	29.2	29.2	29.4	29.1	28.9	29.4	29.4	29.4	24.5	2,553,630	10,536,894
	2.12	1.86	2.07	2.14	2.12	1.90	2.18	1.75	1.45	1.91	1.93	2.12		
	1.66	1.40	1.61	1.68	1.66	1.44	1.72	1.28	0.99	1.45	1.47	1.57		
	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.47	0.46	0.46	0.46	0.55		
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A. INC. - (TENASKA GAS COMPANY)														
20.0	19.6	19.5	19.5	19.5	19.5	19.6	19.4	19.2	19.6	19.6	29.4	19.5	2,096,157	7,416,500
	2.12	2.15	2.06	2.13	2.12	1.90	2.18	1.75	1.45	1.91	1.96	2.03		
	1.62	1.65	1.56	1.63	1.62	1.40	1.68	1.24	0.95	1.41	1.63	1.53		
	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.51	0.50	0.50	0.33	0.50		
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PROGAS U.S.A., INC (3)														
16.4	5.8	5.7	5.8	5.8	5.8	5.8	14.7	6.2	5.9	5.8	28.9	28.9	1,944,178	3,816,370
	3.04	2.73	3.01	2.69	2.65	2.41	2.06	2.31	2.06	2.42	2.38	2.58		
	3.04	2.73	3.01	2.69	2.65	2.41	2.06	2.31	2.06	2.42	2.38	2.58		
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Supplies are resold to Great Plains Natural Gas Company.
 (2) Supplies are delivered to Kimball and Tenaska in Michigan.
 (3) Supplies are marketed in the Northeast, primarily in New York State.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Long-Term Importer	Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
PROGAS U.S.A., INC (1) (Progas U.S.A. Inc.) AVG Daily Quantity Total Price (Eastport, Idaho) Commodity Component Demand Component Reservation Fee Component	7.8	7.2 2.24 2.24 0.00 0.00	7.2 2.03 2.03 0.00 0.00	7.0 2.11 2.11 0.00 0.00	7.1 1.96 1.96 0.00 0.00	6.8 2.06 2.06 0.00 0.00	6.9 1.75 1.75 0.00 0.00	7.2 1.84 1.84 0.00 0.00	6.0 1.97 1.97 0.00 0.00	7.1 1.82 1.82 0.00 0.00	7.1 1.85 1.85 0.00 0.00	7.0 2.25 2.25 0.00 0.00	7.2 2.22 2.22 0.00 0.00	656,882	2,554,182
PROJECT ORANGE ASSOCIATES, L.P. (2) (Noranda, Inc.) AVG Daily Quantity Total Price (Niagara Falls, NY) Commodity Component Demand Component Reservation Fee Component	0.0	18.9 2.19 1.71 1.46 0.00	18.9 2.25 1.47 1.52 0.00	18.6 2.18 0.73 1.45 0.00	18.0 2.42 0.73 1.69 0.00	14.8 2.60 0.73 1.87 0.00	13.9 2.66 0.73 1.93 0.00	17.6 2.35 0.73 1.62 0.00	17.9 2.32 0.73 1.59 0.00	16.0 2.45 0.73 1.72 0.00	17.8 2.27 0.73 1.54 0.00	17.4 2.35 0.73 1.62 0.00	17.9 2.38 0.73 1.65 0.00	1,627,922	6,318,111
PUBLIC SERVICE ELECTRIC & GAS (Alberta NE Gas (TCGS Ltd. 1)) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	10.0	10.0 2.47 1.71 0.76 0.00	10.0 2.22 1.47 0.75 0.00	10.0 2.42 1.66 0.76 0.00	10.3 2.52 1.74 0.78 0.00	10.0 2.48 1.71 0.77 0.00	10.3 2.25 1.50 0.75 0.00	10.0 2.54 1.79 0.75 0.00	10.0 2.14 1.42 0.72 0.00	10.0 1.94 1.21 0.73 0.00	10.0 2.32 1.60 0.72 0.00	10.0 2.31 1.59 0.72 0.00	10.0 2.32 1.60 0.72 0.00	920,000	3,670,000
PUGET SOUND ENERGY, INC. (Amoco Canada) AVG Daily Quantity Total Price (Sumas, Washington) Commodity Component Demand Component Reservation Fee Component	24.0	25.0 1.88 1.33 0.55 0.00	24.8 1.47 0.86 0.61 0.00	25.0 1.16 0.60 0.56 0.00	25.0 1.46 0.89 0.57 0.00	25.1 1.72 1.11 0.61 0.00	25.0 1.41 0.87 0.54 0.00	25.0 1.48 0.96 0.52 0.00	25.0 1.60 1.10 0.50 0.00	24.9 1.50 0.97 0.53 0.00	25.0 1.70 1.20 0.50 0.00	25.0 2.17 1.54 0.63 0.00	25.0 2.13 1.62 0.51 0.00	2,300,005	9,119,349
PUGET SOUND ENERGY, INC. (Duke Energy) AVG Daily Quantity Total Price (Sumas, Washington) Commodity Component Demand Component Reservation Fee Component	14.5	14.8 1.88 1.22 0.66 0.00	15.0 1.45 0.80 0.65 0.00	15.0 1.14 0.48 0.66 0.00	15.0 1.45 0.80 0.65 0.00	15.0 1.73 1.10 0.63 0.00	15.0 1.41 0.79 0.62 0.00	15.0 1.47 0.86 0.61 0.00	15.0 1.59 1.00 0.59 0.00	15.0 1.49 0.89 0.60 0.00	15.0 1.70 1.11 0.59 0.00	15.0 2.18 1.62 0.56 0.00	14.8 2.14 1.54 0.60 0.00	1,374,811	5,464,712

(1) Supplies are marketed in California.

(2) Project Orange purchased 120,000,000 MMBtu's of natural gas over a 20-year period in one lump-sum amount totaling \$88 million, or approximately \$73 per MMBtu, for its 111 MW cogenerator in Syracuse, N.Y. The demand component includes Nova/TransCanada transportation; production, gathering, processing fees; and tax/royalty payments.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Long-Term Importer	Auth. Vol's.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
PUGET SOUND ENERGY, INC. (Engage Energy Canada) AVG Daily Quantity _____ Total Price (Sumas, Washington) _____ Commodity Component _____ Demand Component _____ Reservation Fee Component _____	9.6	10.0 1.84 1.23 0.61 0.00	10.0 1.44 0.85 0.59 0.00	10.0 1.15 0.62 0.53 0.00	10.0 1.44 0.88 0.56 0.00	10.0 1.69 1.09 0.60 0.00	10.0 1.36 0.85 0.51 0.00	10.0 1.42 0.92 0.50 0.00	10.0 1.54 1.01 0.53 0.00	10.0 1.42 0.89 0.53 0.00	10.0 1.59 1.06 0.53 0.00	10.0 2.18 1.57 0.61 0.00	10.0 2.13 1.60 0.53 0.00	919,776	3,648,865
PUGET SOUND ENERGY, INC. (Engage Energy Canada) AVG Daily Quantity _____ Total Price (Eastport, Idaho) _____ Commodity Component _____ Demand Component _____ Reservation Fee Component _____	95.8	76.4 1.75 1.30 0.45 0.00	75.2 1.60 1.11 0.49 0.00	75.3 1.58 1.12 0.46 0.00	75.3 1.70 1.23 0.47 0.00	77.1 1.84 1.39 0.45 0.00	75.6 1.61 1.15 0.46 0.00	73.2 1.99 1.53 0.46 0.00	74.1 1.68 1.23 0.45 0.00	76.0 1.55 1.10 0.45 0.00	77.8 1.68 1.26 0.42 0.00	76.6 2.05 1.61 0.44 0.00	78.0 2.04 1.62 0.42 0.00	7,126,100	27,700,891
PUGET SOUND ENERGY, INC. (Poco Petroleum Ltd.) AVG Daily Quantity _____ Total Price (Sumas, Washington) _____ Commodity Component _____ Demand Component _____ Reservation Fee Component _____	14.4	15.0 1.84 1.29 0.55 0.00	15.0 1.42 0.81 0.61 0.00	15.0 1.11 0.55 0.56 0.00	15.0 1.46 0.89 0.57 0.00	14.8 1.73 1.18 0.55 0.00	15.0 1.41 0.85 0.56 0.00	15.0 1.48 0.95 0.53 0.00	14.9 1.61 1.09 0.52 0.00	14.8 1.49 0.95 0.54 0.00	15.0 1.70 1.14 0.56 0.00	15.0 2.18 1.59 0.59 0.00	14.9 2.13 1.56 0.57 0.00	1,377,271	5,456,390
RENAISSANCE ENERGY (U.S.) INC. (1) (Renaissance Energy Limited) AVG Daily Quantity _____ Total Price (Port of Morgan, MT) _____ Commodity Component _____ Demand Component _____ Reservation Fee Component _____	5.0	5.1 1.83 1.83 0.00 0.00	5.1 1.60 1.60 0.00 0.00	5.1 1.76 1.76 0.00 0.00	5.1 1.77 1.77 0.00 0.00	5.1 1.73 1.73 0.00 0.00	5.0 1.52 1.52 0.00 0.00	5.1 1.94 1.94 0.00 0.00	5.0 1.41 1.41 0.00 0.00	5.1 1.20 1.20 0.00 0.00	5.1 1.56 1.56 0.00 0.00	5.0 1.56 1.56 0.00 0.00	5.1 1.66 1.66 0.00 0.00	467,393	1,854,627
RENAISSANCE ENERGY (U.S.) INC. (2) (Renaissance Energy Limited) AVG Daily Quantity _____ Total Price (Niagara Falls, NY) _____ Commodity Component _____ Demand Component _____ Reservation Fee Component _____	2.8	2.8 2.78 1.98 0.80 0.00	2.8 2.60 1.70 0.90 0.00	2.8 2.78 1.97 0.81 0.00	2.8 2.87 2.03 0.84 0.00	2.7 3.00 2.00 1.00 0.00	2.8 2.54 1.70 0.84 0.00	2.8 2.80 2.03 0.77 0.00	2.8 2.40 1.60 0.80 0.00	2.8 2.25 1.60 0.65 0.00	2.8 2.60 1.80 0.80 0.00	2.8 2.48 1.69 0.79 0.00	2.8 2.58 1.81 0.77 0.00	257,600	1,017,383

(1) Renaissance resells these volumes to AmGas Inc., for final sale to various customers in Iowa.
 (2) Renaissance resells these volumes to Delmarva Power & Light Company.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Long-Term Importer	Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
RENAISSANCE ENERGY (U.S.) INC. (1)															
(Renaissance Energy Limited)	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.6	13.3	822,361	822,361
AVG Daily Quantity		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.08	1.82		
Total Price (Niagara Falls, NY)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.08	1.82		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ROCHESTER GAS AND ELECTRIC CORPORATION (2)															
(Renaissance Energy Limited)	10.0	9.9	9.9	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	839,092
AVG Daily Quantity		2.87	2.64	2.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Grand Island, NY)		2.87	2.64	2.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
ROCK-TENN COMPANY, MILL DIV., INC. (3)															
(Wascana Energy Inc.)	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	2.2	131,760	131,760
AVG Daily Quantity		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.77	2.77		
Total Price (Highgate Spr., VT)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.99	1.99		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.78	0.78		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SAN DIEGO GAS & ELECTRIC COMPANY															
(Bow Valley Industries Ltd.)	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Eastport, Idaho)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SAN DIEGO GAS & ELECTRIC COMPANY															
(Canadian Hunter Marketing Ltd.)	19.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Eastport, Idaho)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Supplies are sold to markets off the pipeline system of National Fuel Gas Supply Corporation.
(2) Effective November 1, 1996, contract with Westcoast was terminated. Beginning November 1, 1996, RG&E has a long-term peaking supply arrangement with Renaissance (9.9 MMcf/d).
(3) Gas used as fuel in its Sheldon Springs, Vermont paper mill.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Long-Term Importer	Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
SAN DIEGO GAS & ELECTRIC COMPANY (Summit Resources Ltd.)	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Eastport, Idaho)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SARANAC POWER PARTNERS, L.P. (Shell Canada Limited)	54.0	20.6	34.3	44.5	41.7	41.9	43.1	42.7	41.6	43.8	40.7	35.8	44.7	3,720,312	14,472,136
AVG Daily Quantity	3.48	3.48	3.48	3.48	3.47	3.47	3.48	3.48	3.47	3.48	3.51	3.62	3.61		
Total Price (Champlain, NY)	2.64	2.55	2.63	2.61	2.64	2.69	2.63	2.67	2.69	2.66	2.70	2.81	2.83		
Commodity Component	0.84	0.93	0.85	0.87	0.83	0.81	0.85	0.81	0.78	0.82	0.81	0.81	0.78		
Demand Component	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
SELKIRK COGEN PARTNERS, L.P. (Imperial Oil Resources Limited)	19.0	17.0	18.9	18.3	19.0	17.8	18.3	19.0	19.0	19.0	16.0	19.5	18.4	1,652,758	6,694,434
AVG Daily Quantity	2.45	2.31	2.36	2.39	2.39	2.39	2.36	2.34	2.24	2.04	2.25	2.39	2.82		
Total Price (Waddington, NY)	1.38	1.25	1.30	1.29	1.31	1.28	1.28	1.27	1.19	1.01	1.22	1.37	1.41		
Commodity Component	1.07	1.06	1.06	1.10	1.08	1.08	1.08	1.07	1.05	1.03	1.03	1.02	1.41		
Demand Component	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
SELKIRK COGEN PARTNERS, L.P. (PanCanadian Petroleum Ltd.)	19.0	17.0	18.9	18.3	19.0	17.8	18.3	19.0	19.0	19.0	16.0	19.5	18.4	1,652,758	6,694,434
AVG Daily Quantity	2.43	2.31	2.36	2.38	2.39	2.39	2.29	2.34	2.17	1.99	2.16	2.15	2.13		
Total Price (Waddington, NY)	1.37	1.26	1.31	1.30	1.32	1.32	1.22	1.28	1.13	0.97	1.14	1.14	1.11		
Commodity Component	1.06	1.05	1.05	1.08	1.07	1.07	1.07	1.06	1.04	1.02	1.02	1.01	1.02		
Demand Component	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
SELKIRK COGEN PARTNERS, L.P. (1) (Paramount Resources Ltd.)	16.4	14.2	15.1	2.4	4.1	14.8	12.0	15.1	15.1	15.1	15.2	15.1	14.6	1,375,618	4,641,931
AVG Daily Quantity	2.46	2.30	2.31	2.23	2.42	2.42	2.36	2.26	2.34	2.08	2.43	3.02	3.26		
Total Price (Waddington, NY)	1.51	1.36	1.37	1.56	1.74	1.69	1.69	1.59	1.69	1.44	1.34	1.92	2.16		
Commodity Component	0.95	0.94	0.94	0.67	0.68	0.65	0.67	0.67	0.65	0.64	1.09	1.10	1.10		
Demand Component	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

(1) As a result of restructuring its power sales agreement with Niagara Mohawk Power Corp., Selkirk's daily contract demand was reduced to 16.4 MMcf, effective 8/31/98.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Long-Term Importer	Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
SELKIRK COGEN PARTNERS, L.P. (Producers Marketing, Ltd.) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	17.0	15.2 2.37 1.41 0.96 0.00	16.8 2.26 1.31 0.95 0.00	16.3 2.30 1.34 0.96 0.00	16.9 2.33 1.34 0.99 0.00	15.8 2.33 1.35 0.98 0.00	16.3 2.24 1.26 0.98 0.00	16.9 2.28 1.32 0.96 0.00	16.9 2.12 1.17 0.95 0.00	16.9 2.12 1.17 0.95 0.00	16.9 2.12 1.17 0.95 0.00	14.3 2.23 1.28 0.95 0.00	17.4 2.09 1.18 0.91 0.00	1,470,944	5,958,031
SIERRA PACIFIC POWER COMPANY (Amoco Canada) AVG Daily Quantity Total Price (Eastport, Idaho) Commodity Component Demand Component Reservation Fee Component	15.0	14.8 1.14 1.14 0.00 0.00	14.1 1.14 1.14 0.00 0.00	14.8 1.14 1.14 0.00 0.00	14.8 1.23 1.23 0.00 0.00	14.8 1.23 1.23 0.00 0.00	14.8 1.23 1.23 0.00 0.00	14.7 1.23 1.23 0.00 0.00	14.1 1.23 1.23 0.00 0.00	14.8 1.23 1.23 0.00 0.00	14.8 1.23 1.23 0.00 0.00	14.8 1.23 1.23 0.00 0.00	14.7 1.23 1.23 0.00 0.00	1,361,075	5,360,681
SITHE/INDEPENDENCE POWER PARTNERS, L.P. (Enron Power Services Inc.) AVG Daily Quantity Total Price (Grand Island, NY) Commodity Component Demand Component Reservation Fee Component	32.0	28.0 3.85 3.10 0.75 0.00	28.0 3.94 3.10 0.84 0.00	28.0 3.85 3.10 0.75 0.00	28.0 3.88 3.10 0.78 0.00	28.1 3.85 3.10 0.75 0.00	27.9 3.88 3.10 0.78 0.00	28.1 3.85 3.10 0.75 0.00	28.1 3.85 3.10 0.75 0.00	28.0 3.88 3.10 0.78 0.00	28.0 3.88 3.10 0.78 0.00	28.1 3.89 3.14 0.75 0.00	28.0 3.92 3.12 0.80 0.00	2,575,273	10,229,238
SOUTHEASTERN MICHIGAN GAS COMPANY (TCGS Ltd.) AVG Daily Quantity Total Price (Noves, Minnesota) Commodity Component Demand Component Reservation Fee Component	15.0	14.8 2.76 2.32 0.44 0.00	14.7 2.63 2.14 0.49 0.00	14.6 2.79 2.35 0.44 0.00	14.8 2.85 2.38 0.47 0.00	14.8 2.77 2.32 0.45 0.00	14.9 2.58 2.11 0.47 0.00	15.0 2.57 2.12 0.45 0.00	12.0 2.75 2.19 0.56 0.00	12.0 2.60 2.07 0.53 0.00	12.0 2.60 2.07 0.53 0.00	12.1 2.73 2.21 0.52 0.00	15.1 1.96 1.96 0.00 0.00	1,286,298	5,156,689
SOUTHERN CONNECTICUT GAS (Alberta NE Gas (AEC Oil & Gas Company)) AVG Daily Quantity Total Price (Waddington, NY) Commodity Component Demand Component Reservation Fee Component	2.2	2.2 2.65 1.79 0.86 0.00	2.2 2.43 1.59 0.84 0.00	2.2 2.50 1.65 0.85 0.00	2.2 2.65 1.79 0.86 0.00	2.2 2.22 1.36 0.86 0.00	2.2 2.14 1.30 0.84 0.00	2.2 2.32 1.49 0.83 0.00	2.2 2.01 1.20 0.81 0.00	2.2 1.86 1.05 0.81 0.00	2.2 1.86 1.05 0.81 0.00	2.2 2.23 1.43 0.80 0.00	2.2 2.12 1.32 0.80 0.00	199,640	796,390

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Long-Term Importer	Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
SOUTHERN CONNECTICUT GAS (Alberta NE Gas (TCGS Ltd. 1))	15.0	22.5	22.5	22.5	23.3	22.5	23.3	22.5	22.5	22.5	22.5	22.5	20.3	2,002,500	8,190,000
AVG Daily Quantity		2.47	2.22	2.42	2.52	2.48	2.25	2.54	2.14	1.94	2.32	2.31	2.32		
Total Price (Waddington, NY)		1.71	1.47	1.66	1.74	1.71	1.50	1.79	1.42	1.21	1.60	1.59	1.60		
Commodity Component		0.76	0.75	0.76	0.78	0.77	0.75	0.75	0.72	0.73	0.72	0.72	0.72		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
SOUTHERN CONNECTICUT GAS (Alberta NE Gas (TCGS Ltd. 2))	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0
AVG Daily Quantity		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Waddington, NY)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SOUTHERN CONNECTICUT GAS (Alberta Northeast Gas (ProGas))	6.6	6.6	6.6	6.6	6.8	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	607,200	2,422,200
AVG Daily Quantity		2.54	2.35	2.41	2.54	2.29	2.14	2.32	2.00	1.86	2.24	2.18	2.12		
Total Price (Waddington, NY)		1.64	1.45	1.49	1.64	1.36	1.24	1.43	1.14	0.99	1.38	1.33	1.27		
Commodity Component		0.90	0.90	0.92	0.90	0.93	0.90	0.89	0.86	0.87	0.86	0.85	0.85		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
SOUTHERN CONNECTICUT GAS (Alberta Northeast Gas (Producers Marketing))	3.7	3.7	3.7	3.7	3.9	3.7	3.9	3.7	3.7	3.7	3.7	3.7	3.7	343,160	1,368,910
AVG Daily Quantity		2.65	2.44	2.50	2.65	2.22	2.14	2.32	2.00	1.86	2.24	2.18	1.86		
Total Price (Waddington, NY)		1.78	1.57	1.62	1.78	1.33	1.27	1.46	1.17	1.02	1.41	1.35	1.02		
Commodity Component		0.87	0.87	0.88	0.87	0.89	0.87	0.86	0.83	0.84	0.83	0.83	0.84		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
ST. LAWRENCE GAS COMPANY, INC. (1) (TCGS Ltd.)	18.8	12.2	12.5	11.8	7.6	4.0	3.5	1.2	7.0	6.7	6.3	12.3	11.9	929,788	2,935,878
AVG Daily Quantity		2.10	2.08	2.08	2.08	2.22	2.03	2.84	2.03	1.79	1.94	2.48	2.56		
Total Price (Massena, New York)		1.22	1.09	1.19	1.15	1.33	1.13	1.99	1.17	0.94	1.10	1.61	1.71		
Commodity Component		0.88	0.99	0.89	0.93	0.89	0.90	0.85	0.86	0.85	0.84	0.87	0.85		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

(1) As the result of a contract amendment, daily contract volumes were reduced to 18.8 MMcf, effective January 1, 1997.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Long-Term Importer	Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
STATOIL ENERGY, INC. (1)															
(Talisman Energy Inc.)	2.7	2.5	2.7	2.7	2.6	2.4	2.8	2.5	2.3	3.0	2.3	2.6	2.7	232,837	944,548
AVG Daily Quantity		1.74	1.62	1.52	1.74	1.62	1.52	1.66	1.69	1.67	1.72	1.90	1.81		
Total Price (Sumas, Washington)		1.74	1.62	1.52	1.74	1.62	1.52	1.66	1.69	1.67	1.72	1.90	1.81		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
STATOIL ENERGY, INC. (2)															
(Talisman Energy Inc.)	2.8	2.8	2.6	2.6	2.9	2.4	2.7	2.4	2.9	2.2	2.5	2.8	2.4	237,039	948,094
AVG Daily Quantity		1.76	1.62	1.53	1.76	1.62	1.53	1.67	1.70	1.66	1.72	1.83	1.90		
Total Price (Sumas, Washington)		1.76	1.62	1.53	1.76	1.62	1.53	1.67	1.70	1.66	1.72	1.83	1.90		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
SUMAS COGENERATION COMPANY, L.P. (3)															
(ENCO Gas, Ltd.)	24.9	11.2	9.7	10.7	9.9	2.4	4.3	10.9	8.0	10.5	10.6	12.1	12.1	1,066,477	3,418,030
AVG Daily Quantity		2.17	2.17	2.17	2.17	2.17	2.17	2.17	2.17	2.17	2.17	2.28	2.28		
Total Price (Sumas, Washington)		2.17	2.17	2.17	2.17	2.17	2.17	2.17	2.17	2.17	2.17	2.28	2.28		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TENASKA WASHINGTON PARTNERS, L.P. (4)															
(Puget Sound Energy, Inc.)	50.0	17.1	21.5	23.7	20.9	0.0	12.8	32.4	33.9	38.3	0.0	0.0	0.0	0	6,081,106
AVG Daily Quantity		1.97	1.31	1.47	1.87	0.00	1.53	1.55	1.61	1.62	0.00	0.00	0.00		
Total Price (Sumas, Washington)		1.97	1.31	1.47	1.87	0.00	1.53	1.55	1.61	1.62	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
THE MONTANA POWER GAS COMPANY (5)															
(Canadian-Montana Pipeline Company)	50.0	18.4	18.3	19.3	17.6	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	2,743,342
AVG Daily Quantity		1.13	1.16	1.31	1.41	1.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Whitlash, Montana)		1.13	1.16	1.31	1.41	1.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Statoil Energy, Inc. was formerly known as Eastern Energy Marketing, Inc. Supply used to fuel a 10 Megawatt gas-fired cogeneration facility near Glens Ferry, Idaho.
 (2) Statoil Energy, Inc. was formerly known as Eastern Energy Marketing, Inc. Supply used to fuel a 10 Megawatt gas-fired cogeneration facility near Rupert, Idaho.
 (3) These import volumes are transported into the United States on the Sumas Pipeline-U.S.A. Daily contract quantity increased from 12 MMcf/day to 24.9 MMcf/day, effective November 1998.
 (4) These vols., imported on the Sumas-Cascade Pipeline, are used to fuel Tenaska's 245-Megawatt Cogen located at Ferndale, WA. Jan. 1998 vols. were imported under Tenaska's short-term import auth.
 (5) This gas supply contract was terminated and the import authorization was terminated effective July 1, 1998 (Order 538-B).

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural
Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Long-Term Importer	Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
THE MONTANA POWER GAS COMPANY (1) (Canadian-Montana Pipeline Company)	1.1	0.2	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	25,314
AVG Daily Quantity		1.13	1.16	1.31	1.41	1.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Price (Port of Del Bonita, MT)		1.13	1.16	1.31	1.41	1.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
THE U.S. GENERAL SERVICES ADMIN. (2) (Chief Mountain Natural Gas Coop.)	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33	545
AVG Daily Quantity		2.12	1.79	2.64	1.72	1.74	2.27	2.28	2.33	2.20	2.13	2.13	2.21		
Total Price (Babb, Montana)		2.12	1.79	2.64	1.72	1.74	2.27	2.28	2.33	2.20	2.13	2.13	2.21		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TM STAR FUEL COMPANY (CanWest Gas Supply)	10.0	10.0	6.3	8.0	8.5	9.8	3.5	9.0	7.9	7.8	10.0	10.0	10.0	919,970	3,077,615
AVG Daily Quantity		2.23	2.23	2.23	2.23	2.23	2.23	2.23	2.23	2.23	2.23	2.23	2.23		
Total Price (Sumas, Washington)		2.23	2.23	2.23	2.23	2.23	2.23	2.23	2.23	2.23	2.23	2.23	2.23		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY (3) (Canstates Gas Marketing)	48.4	52.3	48.4	48.7	48.7	48.7	48.7	48.7	48.7	48.7	51.5	51.8	44.4	4,525,921	17,916,315
AVG Daily Quantity		2.99	2.92	3.08	2.92	2.91	2.87	2.90	2.88	2.89	2.36	2.40	2.69		
Total Price (Niagara Falls, NY)		2.99	2.92	3.08	2.92	2.91	2.87	2.90	2.88	2.89	2.36	2.40	2.69		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TRANSCO ENERGY MARKETING COMPANY-BG&E (Canstates Gas Marketing)	25.0	22.2	25.0	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.3	36.6	1,623,951	3,263,484
AVG Daily Quantity		3.18	2.93	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.91	2.98		
Total Price (Niagara Falls, NY)		2.30	2.05	2.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.03	2.10		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.88	0.88		
Demand Component		0.88	0.88	0.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

(1) This gas supply contract was terminated and the import authorization was terminated effective July 1, 1998 (Order 865-B).
 (2) Volumes often are too small to be shown on a monthly basis.
 (3) Gas resold to Hopewell Cogeneration Facility and other TEMCO customers.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Long-Term Importer	Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
TRANSCO ENERGY MARKETING COMPANY-LILCO															
(Canstates Gas Marketing)	15.0	12.3	14.7	8.2	14.9	14.9	14.9	14.9	14.9	14.9	15.8	16.3	15.3	1,455,368	5,229,186
AVG Daily Quantity		4.25	3.08	3.32	3.37	3.34	3.08	3.49	3.05	2.75	3.20	3.06	3.16		
Total Price (Niagara Falls, NY)		3.35	2.18	2.42	2.47	2.44	2.18	2.52	2.08	1.78	2.23	2.16	2.26		
Commodity Component		0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90	0.90		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.07	0.07	0.07	0.00	0.00		
Reservation Fee Component															
TRANSCO ENERGY MARKETING COMPANY-PSE&G															
(Canstates Gas Marketing)	35.0	30.6	33.3	8.2	50.5	49.9	55.2	59.9	57.7	59.5	63.7	43.3	17.8	3,827,705	16,109,225
AVG Daily Quantity		2.88	2.63	2.87	2.83	2.78	2.59	2.94	2.43	2.21	2.68	2.54	2.64		
Total Price (Niagara Falls, NY)		2.43	2.18	2.42	2.38	2.33	2.14	2.49	1.98	1.76	2.23	2.16	2.26		
Commodity Component		0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.45	0.38	0.38		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
UNITED STATES GYPSUM COMPANY															
(Husky Oil Operations Ltd.)	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.5	13.5	823,500	823,500
AVG Daily Quantity		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.44	2.53		
Total Price (Niagara Falls, NY)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.81	1.90		
Commodity Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.63	0.63		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
UNITED STATES GYPSUM COMPANY															
(Renaissance Energy, Ltd.)	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	13.5	1,242,000	4,927,500
AVG Daily Quantity		1.31	1.36	1.50	1.59	1.87	1.62	1.48	1.57	1.96	1.71	2.06	2.15		
Total Price (Noves, Minnesota)		1.06	1.11	1.25	1.34	1.62	1.37	1.23	1.32	1.11	1.46	1.81	1.90		
Commodity Component		0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
UTILICORP UNITED, INC. (1)															
(ProGas Limited)	2.7	2.5	2.5	2.5	2.6	2.6	2.4	2.5	2.6	2.5	2.5	2.5	2.5	233,888	925,480
AVG Daily Quantity		2.36	2.16	2.37	2.43	2.39	2.19	2.47	2.01	1.72	2.10	2.12	2.23		
Total Price (Noves, Minnesota)		1.86	1.61	1.86	1.90	1.88	1.65	1.97	1.53	1.23	1.63	1.63	1.76		
Commodity Component		0.48	0.53	0.49	0.51	0.49	0.52	0.48	0.46	0.47	0.45	0.47	0.45		
Demand Component		0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02		
Reservation Fee Component															

(1) Volumes used by Michigan Gas Utilities.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Long-Term Importer	Auth. Vol.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
UTILICORP UNITED, INC. (1)	7.2	8.4	7.1	7.2	7.2	7.2	6.8	7.2	7.2	7.2	7.2	7.2	7.2	663,140	2,650,752
AVG Daily Quantity	2.40	2.20	2.42	2.47	2.43	2.21	2.21	2.50	2.03	1.73	2.13	2.16	2.26		
Total Price (Noves. Minnesota)	1.89	1.64	1.89	1.93	1.91	1.67	1.67	1.99	1.56	1.26	1.65	1.66	1.78		
Commodity Component	0.43	0.49	0.45	0.46	0.44	0.47	0.47	0.43	0.41	0.42	0.41	0.43	0.41		
Demand Component	0.08	0.07	0.08	0.08	0.08	0.07	0.07	0.08	0.06	0.05	0.07	0.07	0.07		
Reservation Fee Component															
VALLEY GAS COMPANY	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.9	88,628	360,176
(Alberta NE Gas (TCGS Ltd. 1))															
AVG Daily Quantity	2.47	2.22	2.42	2.52	2.48	2.25	2.25	2.54	2.14	1.94	2.32	2.31	2.32		
Total Price (Waddington, NY)	1.71	1.47	1.66	1.74	1.71	1.50	1.50	1.79	1.42	1.21	1.60	1.59	1.60		
Commodity Component	0.76	0.75	0.76	0.78	0.77	0.75	0.75	0.75	0.72	0.73	0.72	0.72	0.72		
Demand Component	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
VERMONT GAS SYSTEMS INC. (2)	11.0	21.0	21.0	19.1	18.4	11.7	10.9	10.5	9.9	11.6	17.7	11.0	11.3	1,229,399	5,284,095
(TCGS Ltd.)															
AVG Daily Quantity	2.10	1.93	2.15	2.34	2.83	2.79	2.79	2.99	2.71	2.32	2.06	2.33	2.12		
Total Price (Highgate Spr., VT)	1.24	0.98	1.19	1.28	1.24	1.04	1.04	1.73	1.78	1.57	1.08	1.47	1.32		
Commodity Component	0.86	0.95	0.96	1.06	1.59	1.75	1.75	1.26	0.93	0.75	0.98	0.86	0.80		
Demand Component	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
VERMONT GAS SYSTEMS, INC.	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2	192,362	192,362
(Renaissance Energy Ltd.)															
AVG Daily Quantity	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.66		
Total Price (Highgate Spr., VT)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.03		
Commodity Component	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.63		
Demand Component	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
VERMONT GAS SYSTEMS, INC. (3)	19.0	15.7	10.5	5.7	0.8	0.0	0.0	0.0	0.0	0.0	0.0	2.1	4.7	209,764	1,192,713
(Various Suppliers)															
AVG Daily Quantity	1.93	2.16	2.91	10.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.06	3.14		
Total Price (Highgate Spr., VT)	1.48	1.41	1.65	1.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.68	1.73		
Commodity Component	0.45	0.75	1.26	9.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.38	1.41		
Demand Component	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															

(1) Volumes used by Michigan Gas Utilities.
 (2) Daily contract demand was reduced from 32 MMcf to 21 MMcf, effective April 1, 1995. On November 1, 1998, the daily contract demand was reduced to 11 MMcf.
 (3) This import is part of a gas services agreement with Gaz Metropolitain Limited Partnership. In October 1998, Vermont imported 1,010 Mcf at a price of \$220.17.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Long-Term Importer	Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
WISCONSIN ELECTRIC POWER CO. (GAS OPS) (1)															
(ProGas Limited)	10.7	10.7	10.7	10.7	10.7	10.7	10.4	10.7	10.7	10.7	10.7	10.7	4.2	783,434	3,702,561
AVG Daily Quantity		2.34	2.13	2.34	2.41	2.37	2.16	2.44	1.98	1.70	2.08	2.12	3.00		
Total Price (Noves. Minnesota)		1.86	1.61	1.86	1.90	1.88	1.65	1.97	1.53	1.23	1.63	1.63	1.76		
Commodity Component		0.45	0.50	0.45	0.48	0.46	0.48	0.44	0.43	0.45	0.43	0.44	1.10		
Demand Component		0.03	0.02	0.03	0.03	0.03	0.03	0.03	0.02	0.02	0.02	0.05	0.14		
Reservation Fee Component															
WISCONSIN ELECTRIC POWER CO. (GAS OPS) (2)															
(TCGS Ltd.)	26.5	26.5	26.4	26.2	26.4	26.4	11.5	26.3	26.3	26.3	26.5	26.4	13.9	2,041,500	8,789,936
AVG Daily Quantity		2.39	2.23	2.40	2.46	2.42	2.89	2.26	2.01	1.70	2.12	2.18	2.71		
Total Price (Noves. Minnesota)		1.87	1.66	1.87	1.91	1.89	1.69	1.74	1.52	1.21	1.63	1.67	1.78		
Commodity Component		0.46	0.52	0.47	0.49	0.47	1.09	0.46	0.44	0.45	0.44	0.46	0.83		
Demand Component		0.06	0.05	0.06	0.06	0.06	0.11	0.06	0.05	0.04	0.05	0.05	0.10		
Reservation Fee Component															
WISCONSIN FUEL & LIGHT COMPANY															
(ProGas Limited)	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	2.6	263,560	1,081,197
AVG Daily Quantity		2.26	2.08	2.28	2.35	2.34	2.12	2.37	1.96	1.69	2.06	2.11	2.29		
Total Price (Noves. Minnesota)		1.78	1.56	1.80	1.84	1.85	1.61	1.90	1.51	1.22	1.61	1.65	1.77		
Commodity Component		0.45	0.50	0.45	0.48	0.46	0.48	0.44	0.43	0.45	0.43	0.44	0.49		
Demand Component		0.03	0.02	0.03	0.03	0.03	0.03	0.03	0.02	0.02	0.02	0.02	0.03		
Reservation Fee Component															
WISCONSIN FUEL & LIGHT COMPANY															
(TCGS Ltd.)	7.4	5.3	1.5	1.5	7.4	7.4	4.7	1.5	1.5	1.5	2.4	4.9	3.9	340,110	1,317,229
AVG Daily Quantity		2.47	4.27	4.29	2.39	2.38	2.46	4.34	3.89	3.59	3.13	2.46	2.71		
Total Price (Noves. Minnesota)		1.80	1.61	1.82	1.86	1.88	1.67	1.92	1.59	1.33	1.68	1.73	1.84		
Commodity Component		0.60	2.42	2.20	0.47	0.44	0.71	2.13	2.06	2.06	1.29	0.65	0.77		
Demand Component		0.07	0.24	0.27	0.06	0.06	0.08	0.29	0.24	0.20	0.16	0.08	0.10		
Reservation Fee Component															
WISCONSIN GAS COMPANY (3)															
(ProGas Limited (1))	6.6	6.5	6.5	6.5	6.5	6.5	6.2	11.6	11.6	6.6	6.6	6.6	3.2	501,843	2,587,231
AVG Daily Quantity		2.35	2.14	2.35	2.42	2.39	2.19	2.09	1.78	1.70	2.08	2.30	2.80		
Total Price (Noves. Minnesota)		1.86	1.61	1.86	1.90	1.88	1.65	1.81	1.52	1.23	1.63	1.63	1.76		
Commodity Component		0.46	0.51	0.46	0.49	0.48	0.51	0.26	0.25	0.45	0.43	0.60	0.89		
Demand Component		0.03	0.02	0.03	0.03	0.03	0.03	0.02	0.01	0.02	0.02	0.07	0.15		
Reservation Fee Component															

(1) Volumes used by Michigan Gas Utilities.
 (2) In January 1996, Wisconsin Natural Gas Company became Wisconsin Electric Power Company - Gas Operations. Imports include special spot purchases from TransCanada.
 (3) Imports include special spot purchases from ProGas.

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
<u>Long-Term Importer</u>														
WISCONSIN GAS COMPANY														
28.5	28.5	28.3	28.3	28.5	31.9	27.2	28.9	28.9	29.7	28.5	28.9	14.0	2,181,413	10,076,015
	2.34	2.13	2.34	2.41	2.37	2.17	2.44	1.98	1.68	2.09	2.14	2.78		
	1.86	1.61	1.86	1.90	1.87	1.65	1.97	1.53	1.23	1.63	1.63	1.76		
	0.45	0.50	0.46	0.48	0.47	0.49	0.44	0.43	0.43	0.43	0.44	0.88		
	0.03	0.02	0.02	0.03	0.03	0.03	0.03	0.02	0.02	0.03	0.07	0.14		
WISCONSIN GAS COMPANY (1)														
89.4	38.7	89.0	88.2	88.2	36.7	0.0	0.0	22.4	70.1	80.7	86.1	66.5	7,145,465	20,149,073
	2.39	2.22	2.40	2.47	3.18	0.00	0.00	1.92	1.75	2.20	2.20	2.27		
	1.87	1.66	1.87	1.91	1.89	0.00	0.00	1.41	1.26	1.66	1.67	1.62		
	0.46	0.51	0.47	0.50	1.15	0.00	0.00	0.46	0.45	0.49	0.48	0.58		
	0.06	0.05	0.06	0.06	0.14	0.00	0.00	0.05	0.04	0.05	0.05	0.07		
WISCONSIN GAS COMPANY (2)														
1.9	1.9	1.9	1.9	1.9	1.9	1.9	21.8	6.0	1.4	2.5	1.9	6.2	327,979	1,584,128
	2.37	2.21	2.38	2.44	2.40	2.21	2.20	1.80	1.72	1.68	1.73	1.68		
	1.87	1.66	1.87	1.91	1.89	1.69	1.83	1.53	1.23	1.64	1.67	1.53		
	0.45	0.50	0.46	0.48	0.46	0.47	0.30	0.22	0.45	0.03	0.05	0.13		
	0.05	0.05	0.05	0.05	0.05	0.05	0.07	0.05	0.04	0.01	0.01	0.02		
WISCONSIN POWER & LIGHT COMPANY														
3.4	3.4	3.4	3.4	3.4	3.4	3.2	3.4	3.4	3.4	3.4	3.4	3.4	310,662	1,226,763
	2.34	2.14	2.35	2.41	2.37	2.16	2.45	1.99	1.70	2.08	2.10	2.21		
	1.86	1.61	1.86	1.90	1.88	1.65	1.97	1.53	1.23	1.63	1.63	1.76		
	0.48	0.53	0.49	0.51	0.49	0.51	0.48	0.46	0.47	0.45	0.47	0.45		
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
WISCONSIN POWER & LIGHT COMPANY														
8.4	8.4	8.3	8.3	8.3	7.5	3.6	3.0	2.5	7.9	8.1	7.7	5.1	641,645	2,385,229
	2.38	2.23	2.40	2.46	2.48	2.91	3.41	3.21	1.84	2.17	2.22	2.58		
	1.87	1.66	1.87	1.91	1.89	1.69	1.96	1.59	1.33	1.67	1.67	1.78		
	0.51	0.57	0.53	0.55	0.59	1.22	1.45	1.62	0.51	0.50	0.55	0.80		
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		

(1) Imports include special spot purchases from TransCanada.
(2) Imports include special spot purchases from TransCanada.

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

[illegible]

VOLUME AND PRICE REPORT

Long-Term Imports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Imported During the Past 12 Months 01/01/98 - 12/31/98

Long-Term Importer	Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
YANKEE GAS SERVICES CO. (Alberta Northeast Gas (ProGas))	9.9	9.9	9.9	9.9	10.2	9.9	10.2	9.9	9.9	9.9	9.9	9.9	9.9	910,800	3,633,300
AVG Daily Quantity		2.54	2.35	2.41	2.54	2.29	2.14	2.32	2.00	1.86	2.24	2.18	2.12		
Total Price (Waddington, NY)		1.64	1.45	1.49	1.64	1.36	1.24	1.43	1.14	0.99	1.38	1.33	1.27		
Commodity Component		0.90	0.90	0.92	0.90	0.93	0.90	0.89	0.86	0.87	0.86	0.85	0.85		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
YANKEE GAS SERVICES CO. (Alberta Northeast Gas (Producers Marketing))	5.2	5.2	5.2	5.2	5.4	5.2	5.4	5.2	5.2	5.2	5.2	5.2	5.2	480,424	1,916,474
AVG Daily Quantity		2.65	2.44	2.50	2.65	2.22	2.14	2.32	2.00	1.86	2.24	2.18	1.86		
Total Price (Waddington, NY)		1.78	1.57	1.62	1.78	1.33	1.27	1.46	1.17	1.02	1.41	1.35	1.02		
Commodity Component		0.87	0.87	0.88	0.87	0.89	0.87	0.86	0.83	0.84	0.83	0.83	0.84		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component															
Total Mcf														358,053,308	1,417,082,000

VOLUME AND PRICE REPORT

Long Term Exports

Volumes (MMcf/d) & Prices (\$/MMBTU) of Natural Gas Exported During the Past 12 Months 01/01/98 - 12/31/98

Long-Term Exporter	Auth. Vols.	1998 Jan.	1998 Feb.	1998 Mar.	1998 Apr.	1998 May.	1998 Jun.	1998 Jul.	1998 Aug.	1998 Sep.	1998 Oct.	1998 Nov.	1998 Dec.	4Q98 TOTAL Mcf	YTD TOTAL Mcf
MARATHON OIL COMPANY *															
(Tokyo Electric Co./Tokyo Gas Co.)															
AVG Daily Quantity	50.4	75.1	41.7	73.9	57.0	18.5	56.7	53.5	54.2	75.9	55.1	38.1	55.4	4,568,324	19,952,249
Total Price (Kenai, Alaska)		3.63	3.39	3.06	2.78	2.67	2.66	2.67	2.67	2.65	2.69	2.72	2.65		
Commodity Component		3.63	3.39	3.06	2.78	2.67	2.66	2.67	2.67	2.65	2.69	2.72	2.65		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
PHILLIPS ALASKA NATURAL GAS CORPORATION *															
(Tokyo Electric Co./Tokyo Gas Co.)															
AVG Daily Quantity	136.4	165.1	91.4	166.0	133.1	42.5	133.1	129.7	128.9	176.9	128.1	87.7	127.3	10,548,735	45,999,187
Total Price (Kenai, Alaska)		3.63	3.39	3.06	2.78	2.67	2.66	2.67	2.67	2.65	2.69	2.72	2.65		
Commodity Component		3.63	3.39	3.06	2.78	2.67	2.66	2.67	2.67	2.65	2.69	2.72	2.65		
Demand Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Reservation Fee Component		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Mcf														15,117,059	65,951,436

* Price for LNG at the delivery point in Japan.

SHORT-TERM BLANKET IMPORTS

<u>Year & Month</u>	<u>Active Importers</u>	<u>Est. Volumes (MMCF)</u>	<u>Weighted Avg. Price (\$/MMBTU)</u>
1996			
January	98	138134	1.89
February	96	116105	1.71
March	93	118577	1.61
April	87	115666	1.47
May	93	131003	1.34
June	81	116529	1.30
July	85	116820	1.43
August	80	115353	1.38
September	85	121883	1.27
October	87	119332	1.33
November	95	124071	1.93
December	91	140820	2.74
1997			
January	98	144857	2.97
February	99	123770	2.17
March	95	133195	1.43
April	87	121258	1.38
May	88	120037	1.55
June	88	114877	1.55
July	88	119335	1.50
August	80	123057	1.47
September	80	126596	1.65
October	83	137702	1.94
November	90	149872	2.38
December	85	133682	1.86
1998			
January	89	156808	1.81
February	87	132208	1.66
March	88	138012	1.72
April	86	135700	1.79
May	80	133217	1.74
June	77	128632	1.63
July	79	151492	1.72
August	79	163301	1.63
September	79	152042	1.51
October	87	149495	1.78
November	78	138962	1.99
December	86	153651	2.01

SHORT-TERM IMPORTERS
Estimated Volumes (MMCF)

	<u>1997</u> <u>Oct.-Dec.</u>	<u>1998</u> <u>Jan.-Mar.</u>	<u>1998</u> <u>Apr.-Jun.</u>	<u>1998</u> <u>Jul.-Sep.</u>	<u>1998</u> <u>Oct.-Dec.</u>
AEC MARKETING (USA) INC.	4297	5051	6608	6732	6271
AEC WEST LTD.	1372	1354	1357	1365	1360
ALUMINUM COMPANY OF AMERICA	430	496	496	561	651
AMERICAN HUNTER EXPLORATION LTD.	1131	1926	1672	1731	593
AMOCO CANADA MARKETING CORPORATION	9618	8911	10027	13553	14173
AMOCO ENERGY TRADING CORPORATION	170	285	304	126	127
ANADARKO TRADING COMPANY	219	253	0	0	0
AQUILA ENERGY MARKETING CORPORATION	3636	4652	4347	9091	1426
ARCO PRODUCTS COMPANY	1458	1348	1137	1315	1310
ATLAS GAS MARKETING, INC.	0	0	30	0	0
AVISTA ENERGY, INC.	6721	8888	13804	14778	11711
BIG SKY GAS MARKETING	0	675	733	0	751
CABOT OIL & GAS MARKETING CORPORATION	1255	1004	280	232	1008
CANWEST GAS SUPPLY U.S.A., INC.	13488	10455	5939	5001	3660
CARTHAGE ENERGY SERVICES, INC.	1345	1542	1559	1576	1582
CASCADE NATURAL GAS CORPORATION	2965	3365	2591	1469	2245
CHEVRON U.S.A. INC.	2442	1023	1104	249	120
CNG ENERGY SERVICES CORPORATION	2619	3408	10	0	0
COENERGY TRADING COMPANY	2017	3227	293	394	167
COGEN ENERGY TECHNOLOGY, L.P.	0	0	0	0	510
CONOCO INC.	39	10	0	0	0
CONSUMERS ENERGY COMPANY	1398	1368	1269	1166	1048
CORAL ENERGY RESOURCES, L.P.	3627	3710	6608	5422	4566
CRESTAR ENERGY MARKETING CORPORATION	105	28	501	19	196
CXY ENERGY MARKETING (U.S.A.) INC.	7401	7296	7975	9792	10550
DARTMOUTH POWER ASSOCIATES L.P.	957	1259	36	97	96
DEK ENERGY COMPANY	353	348	353	354	815
DIRECT ENERGY MARKETING LIMITED	207	569	179	0	0
DISTRIGAS CORPORATION (1)	2309	2173	0	0	2039
DUKE ENERGY LNG MKTG & MGMT CO (2)	0	0	1030	5219	5967
DUKE ENERGY LNG SALES, INC. (3)	2693	248	459	526	3
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C.	22683	21719	25417	26933	21471
DYNEGY MARKETING & TRADE	3275	5203	4241	5005	1735
EL PASO ENERGY MARKETING COMPANY	0	176	13	448	159
ENERGY WEST RESOURCES, INC.	0	0	0	0	657
ENGAGE ENERGY CANADA, L.P.	8657	8631	7917	6992	10552
ENGAGE ENERGY U.S., L.P.	20250	17773	13252	20151	13350
ENRON CAPITAL & TRADE RESOURCES CORP.	20491	21309	20839	30564	23850
ENRON GAS LIQUIDS, INC.	0	0	0	0	2585
ENSERCH ENERGY SERVICES, INC.	4389	4136	3888	4780	5271
ERI SERVICES, INC.	5560	7403	5089	7822	3779
FLORIDA POWER & LIGHT COMPANY	0	0	0	0	624
HESS ENERGY SERVICES COMPANY, LLC	0	0	0	0	376
HOWARD ENERGY MARKETING, INC.	930	1239	373	595	317
HUSKY GAS MARKETING, INC.	10305	14968	11342	11907	10560
IDAHO POWER COMPANY (4)	0	0	0	0	0
IGI RESOURCES, INC.	9005	10000	8609	8826	11269

(1) Sales for resale rather than imports. Actual imports: 4th Qtr 97 (2,363); 1st Qtr 98 (2,171); 2nd Qtr 98 (0); 3rd Qtr 98 (0); 4th Qtr 98 (2,353).

(2) Actual imports: 2nd Qtr 98 (2,440); 3rd Qtr 98 (4,926); 4th Qtr 98 (5,015).

(3) Actual imports: 4th Qtr 97 (2,839); 1st Qtr 98 (437); 2nd Qtr 98 (400); 3rd Qtr 98 (1,683); 4th Qtr 98 (575).

(4) Volumes imported are too low to appear on Attachments C2 and C3. Idaho Power Company imported the following: 4th Qtr 98 (363).

SHORT-TERM IMPORTERS
Estimated Volumes (MMCF)

	<u>1997</u> <u>Oct.-Dec.</u>	<u>1998</u> <u>Jan.-Mar.</u>	<u>1998</u> <u>Apr.-Jun.</u>	<u>1998</u> <u>Jul.-Sep.</u>	<u>1998</u> <u>Oct.-Dec.</u>
INDECK ENERGY SERVICES, INC.	265	212	216	0	0
INDECK-OSWEGO, L.P.	0	0	0	1104	1111
INDECK-YERKES, L.P.	0	0	0	1105	1152
INLAND PACIFIC ENERGY SERVICES LTD.	1163	663	116	0	0
INTALCO ALUMINUM CORPORATION	135	132	0	0	0
INTERENERGY CORPORATION	1897	1690	1422	1742	1090
JONAN GAS MARKETING	53	79	0	21	0
KCS ENERGY MARKETING, INC.	1363	1359	1717	708	659
KOCH ENERGY TRADING, INC.	373	370	230	0	0
MASSPOWER	13	25	0	0	18
MIDCON GAS SERVICES CORPORATION	627	0	0	0	0
MURPHY GAS GATHERING	299	292	296	299	299
NATIONAL FUEL GAS DISTRIBUTION	2400	1053	1737	163	979
NATIONAL FUEL RESOURCES, INC.	2289	2332	1115	1812	2974
NATIONAL STEEL CORPORATION	397	0	0	441	0
NEW ENGLAND POWER COMPANY	0	0	1329	1566	3564
NEW YORK STATE ELECTRIC & GAS CORPORATION	215	222	0	0	55
NORAM ENERGY SERVICES, INC.	28	172	132	135	44
NORTH AMERICAN ENERGY, INC.	351	353	233	169	289
NORTH AMERICAN RESOURCES COMPANY	1157	381	0	0	0
NORTH CANADIAN MARKETING CORPORATION	13199	12331	12375	4279	0
NORTHERN STATES POWER COMPANY (WI)	0	0	0	291	116
NORTHWEST NATURAL GAS COMPANY	0	4177	0	0	3506
NUI ENERGY BROKERS, INC.	74	0	150	0	35
NUMAC ENERGY (U.S.) INC.	2712	2761	2787	2799	2787
OCEAN STATE POWER	47	0	0	0	0
OCEAN STATE POWER II	47	0	0	0	0
ONYX GAS MARKETING COMPANY, L.C.	143	116	175	236	190
PAN-ALBERTA GAS (U.S.), INC.	10711	8313	3521	2000	4175
PANCANADIAN PETROLEUM COMPANY	14867	14514	14794	14401	15675
PAWTUCKET POWER ASSOCIATES L.P.	2	121	38	63	9
PEMEX GAS	192	330	1170	3676	961
PETRO-CANADA HYDROCARBONS, INC.	7999	8544	8552	8583	10286
PG&E CORE PROCUREMENT DEPT.	52428	52492	53444	56478	55695
PHIBRO INC.	897	2170	2359	3719	1205
PITTSFIELD GENERATING PLANT, L.P.	39	5	6	0	0
POCO MARKETING LTD.	14362	13807	12085	11976	11082
PORTLAND GENERAL ELECTRIC COMPANY	5122	3721	3759	3800	3797
POWER CITY PARTNERS, L.P.	0	0	0	211	0
PRAIRIELANDS ENERGY MARKETING, INC.	0	0	110	336	113
PREMSTAR ENERGY CANADA, LTD.	0	0	0	3187	335
PRODUCERS ENERGY MARKETING LLC	9	0	5	0	3
PROGAS U.S.A., INC.	7323	5623	7575	6782	10646
PUGET SOUND ENERGY, INC.	666	900	909	920	910
QUESTAR ENERGY TRADING COMPANY	196	0	0	0	1195
RENAISSANCE ENERGY (U.S.), INC.	8981	9431	8828	12409	10394
ROCHESTER GAS & ELECTRIC CORPORATION	1496	487	234	0	0

SHORT-TERM IMPORTERS
Estimated Volumes (MMCF)

	<u>1997</u> <u>Oct.-Dec.</u>	<u>1998</u> <u>Jan.-Mar.</u>	<u>1998</u> <u>Apr.-Jun.</u>	<u>1998</u> <u>Jul.-Sep.</u>	<u>1998</u> <u>Oct.-Dec.</u>
SACRAMENTO MUNICIPAL UTILITY DISTRICT	0	0	1094	1143	671
SAN DIEGO GAS & ELECTRIC	2791	2732	2181	2221	1541
SELKIRK COGEN PARTNERS, L.P.	2115	1343	916	175	16
SEMCO ENERGY SERVICES	813	1046	635	0	0
SEMPRA ENERGY TRADING CORPORATION	4766	4337	1188	5026	4012
SIERRA PACIFIC POWER COMPANY	3005	2224	2250	2269	2270
SOUTHERN CALIFORNIA EDISON COMPANY	656	0	0	0	0
ST. LAWRENCE GAS COMPANY, INC.	288	569	121	37	298
STAMPEDER ENERGY (U.S.) INC.	244	893	909	911	1258
STATOIL ENERGY SERVICES, INC.	970	1293	4	0	1890
SUMAS COGENERATION COMPANY, LP	756	1115	595	1140	1020
SUNCOR ENERGY INC.	6401	5227	5299	5319	5183
TENASKA MARKETING VENTURES	3704	6356	2037	946	1804
TENASKA WASHINGTON PARTNERS, L.P.	0	528	1013	0	0
TEXACO NATURAL GAS INC.	0	0	0	921	1535
TEXAS-OHIO ENERGY, INC.	187	177	180	190	202
THE MONTANA POWER COMPANY	1186	980	0	0	622
THE MONTANA POWER TRADING & MARKETING COMPANY	0	1254	2403	3163	4098
TRANSCANADA GAS SERVICES INC.	51776	53546	56965	75287	69947
TRANSCO ENERGY MARKETING COMPANY	0	1345	565	1378	959
UNION PACIFIC FUELS, INC.	1698	1020	1676	11307	13433
UNITED STATES GYPSUM COMPANY	72	207	956	901	1039
UTILICORP UNITED INC.	363	367	336	334	181
VALERO GAS MARKETING, L.P.	49	0	0	0	0
VERMONT GAS SYSTEMS, INC.	4	348	0	0	531
WASHINGTON WATER POWER COMPANY	4130	2796	1729	1497	4089
WESTERN GAS RESOURCES, INC.	8	7	43	0	18
WGR CANADA, INC.	0	0	0	35	0
WICKFORD ENERGY MARKETING	14	0	0	0	0
WISCONSIN PUBLIC SERVICE CORPORATION	907	717	1359	2430	641
<u>Totals</u>	<u>421256</u>	<u>427028</u>	<u>397549</u>	<u>466835</u>	<u>442108</u>

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1997</u> <u>Oct.-Dec.</u>	<u>1998</u> <u>Jan.-Mar.</u>	<u>1998</u> <u>Apr.-Jun.</u>	<u>1998</u> <u>Jul.-Sep.</u>	<u>1998</u> <u>Oct.-Dec.</u>
A-G Energy, L.P.	0	0	0	0	23
AEC Marketing	312	0	14	68	56
AEC Storage and Hub	0	0	0	1	21
AEP Energy Services	0	5	0	0	7
AlG Trading Corporation	10422	4983	0	0	0
AMI Energy Inc.	0	31	18	39	0
Adonis Energy Corporation	0	0	0	33	0
Advanced Wood Products	0	0	0	0	14
Affiliated Health	6	7	0	0	0
All Pro	0	1	0	0	0
Alliance Energy Services	101	0	170	0	339
Altana Exploration	0	295	0	0	0
Aluminum Company of America	430	665	701	725	803
AmGas Inc.	287	0	0	0	0
Amalgamated Sugar Company	0	5	0	0	0
American Hunter Energy	11	61	0	0	0
American National Power Co.	0	5	0	0	48
Amoco Canada Marketing Co.	0	503	326	2171	4
Amoco Canada Petroleum	0	0	150	0	0
Amoco Trading	3792	3622	4374	2250	661
Anadarko Trading Company	219	411	324	198	169
Aquila Canada Corporation	0	0	0	0	1209
Aquila Energy Marketing	4805	6030	5770	7374	2867
Aquila Power Corporation	0	11	488	1283	327
Arco Products Company	1776	1700	1294	1317	1310
Armstrong World Industries, Inc.	199	17	107	194	84
Asarco Inc.	237	0	55	0	0
Ash Grove Cement	94	13	109	349	98
Ash Grove Cement West	130	3	0	15	0
Ashland Bourlock Permian	416	620	366	252	0
Associated Sand & Gravel	7	9	69	74	44
Atlas	0	0	30	0	0
Avista Energy	7514	12017	18266	17365	14457
BC Gas Inc.	0	0	6	0	0
Barret Resources Corporation	1712	1449	703	3657	3500
Barretts Minerals	30	3	64	15	0
Basic American Foods	5	20	0	0	0
Bay State Gas Company	36	44	0	25	14
Beacon Management	4	0	0	0	0
Berkshire Gas Company	51	52	0	0	43
Big Sky Gas Marketing	0	675	733	0	751
Birmingham Steel	140	24	273	246	184
Black Hills Energy	0	4	36	147	72
Boeing Company	9	160	22	0	433
Boise Cascade Corporation	485	480	530	257	503
Borden	0	5	8	0	31
Boston Edison Company	57	0	0	454	0
Boston Gas Company	1199	4014	3239	3220	3262
Bullseye Glass	0	0	10	0	2
CC Pace	15	0	20	0	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1997</u> <u>Oct.-Dec.</u>	<u>1998</u> <u>Jan.-Mar.</u>	<u>1998</u> <u>Apr.-Jun.</u>	<u>1998</u> <u>Jul.-Sep.</u>	<u>1998</u> <u>Oct.-Dec.</u>
CMS Gas Marketing	37	37	615	2794	316
CNG Energy Services	3059	4350	15	0	0
CNG Gas Marketing Company	61	37	0	0	0
CNG Gas Services	272	5	0	0	0
CNG Producing Company	0	220	35	0	0
CXY Energy Marketing	617	1255	735	588	462
Cabot Oil	208	39	68	90	390
CalPine Fuels Corporation	5	0	7	130	137
Canwest Gas Supply	307	262	19	294	0
Cargill	0	0	0	153	246
Camation Dairies	62	16	0	0	0
Carthage Energy Services	76	44	72	17	209
Cascade Hardwood	0	6	8	42	11
Cascade Natural Gas	3154	3713	2593	1790	2849
Cavenham	3	10	0	1	0
Cenergy, Inc.	208	556	7	19	0
Cenral Premix	0	0	13	11	7
Central Hudson Gas & Electric	93	197	56	534	289
Chevron Natural Gas Services, Inc.	0	26	85	97	63
Chevron U.S.A. Inc.	1908	0	0	0	6
Chooljian Brothers	6	2	0	0	0
Cibola Corporation	5413	5123	3954	7349	15500
Cinergy Trade & Capital, Inc.	64	0	0	0	0
Cintas	0	2	7	5	6
Citizens' Power LLC	34	0	0	0	0
City of Bellingham, WA	1	1	0	0	0
City of Buckley, WA	0	10	0	0	0
City of Burbank, CA	0	0	0	34	0
City of Ellensburg, WA	88	158	128	115	352
City of Enumclaw, WA	21	0	0	0	0
City of Long Beach, CA	0	39	8	4	51
City of Perham, MN	51	1	70	51	31
City of Two Harbors, MI	0	0	0	0	11
Cleveland Cliffs	0	0	0	148	50
CoEnergy Trading Company	129	717	1397	1599	654
Coastal Gas Marketing Company	13425	11090	11542	10540	9216
Cogen Energy Technology	0	0	0	0	510
Colonial Energy, Inc.	62	18	178	182	8
Colonial Gas Company	49	66	0	0	26
Columbia Beverage	2	4	7	12	5
Columbia Energy Service	219	0	64	318	203
Columbia Energy Services	0	0	0	0	48
Columbia Steel	2	0	13	29	13
Com Products	69	0	0	0	0
ComEnergy Marketing Company	81	88	0	0	0
Commonwealth Gas Company	0	16	0	14	27
ConAgra Energy	166	242	196	155	9
Connecticut Natural Gas	1380	1499	0	0	26
Conoco Inc.	63	10	0	0	0
Consolidated Edison	720	185	2004	2682	2738

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1997</u> <u>Oct.-Dec.</u>	<u>1998</u> <u>Jan.-Mar.</u>	<u>1998</u> <u>Apr.-Jun.</u>	<u>1998</u> <u>Jul.-Sep.</u>	<u>1998</u> <u>Oct.-Dec.</u>
Constellation Energy Source	0	81	77	0	0
Consumers Energy Company	5900	6041	8172	5316	4843
Consumers Power Company	0	0	0	744	0
Continental Natural Gas	0	10	0	0	0
Cook Inlet	3359	2672	1923	2272	842
Coral Energy Resources	480	158	352	1245	1172
Coral Redwood	3555	3924	2538	2398	1092
Com Plus	0	207	0	0	30
Comerstone Gas Resources, Inc.	0	0	669	358	115
Corpus Christi Gas Marketing, L.P.	0	6	0	0	0
Crockett Cogeneration	682	1044	1124	2347	2931
Darling	0	0	0	20	6
Darling Delaware	13	22	30	11	13
Davis Wire	9	10	30	9	0
Del Ray Packing	5	2	0	0	0
Destec Gas Services	1028	591	1653	1539	249
Detroit Edison Company	482	105	388	1417	1956
Direct Energy Marketing	14	0	0	0	0
Draper Farms	0	3	13	13	14
Duke Energy Resource Management Co.	2522	0	1030	5219	3266
Duke Energy Trading & Marketing	28090	26055	30046	32611	28488
Dynegy Inc.	0	0	0	5496	1848
Dynegy Marketing & Trade	0	0	0	2	3014
Dynergy	0	0	0	424	692
Dyno Polymers	7	12	12	24	0
ERI Services, Inc.	6521	10094	6844	9683	4574
ESCO Corporation	4	31	2	22	16
Eagle Gas Marketing	0	1469	0	0	0
Eagle Picher	13	69	1	10	30
Eagle Veneer	0	0	0	1	13
East Ohio Gas	4	0	0	0	0
Eastern Energy Marketing	3	29	0	0	0
El Paso Energy Marketing	862	1036	1228	1758	1889
Elanbaas	0	1	0	0	0
Empire Natural Gas Corporation	0	0	10	0	0
Empire State Pipeline Imbalance	0	0	1	0	0
Encina Gas Marketing	42	0	106	0	0
Eneresco	322	338	0	0	0
Energy Express	26	22	0	0	25
Energy Masters International, Inc.	0	0	0	0	60
Energy North Inc.	88	107	0	0	63
Energy Pacific	153	443	0	0	0
Energy Resources	0	0	73	0	0
Energy West Inc.	0	0	0	0	63
EnergyVision	1	0	0	0	0
Engage Energy U.S. LP	12092	10055	8160	8496	5170
Enron Capital & Trade Resources	2230	2325	2472	2381	26497
Enron Gas Marketing	2563	1710	3089	3180	1524
Enron Gas Services	1033	530	213	342	17
Ensearch Gas Company	0	0	0	109	151

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1997</u> <u>Oct.-Dec.</u>	<u>1998</u> <u>Jan.-Mar.</u>	<u>1998</u> <u>Apr.-Jun.</u>	<u>1998</u> <u>Jul.-Sep.</u>	<u>1998</u> <u>Oct.-Dec.</u>
Enserch Energy Services, Inc.	1563	3010	3069	2268	1779
Enserco Energy, Inc.	193	206	384	44	261
Ensorce	169	87	0	0	0
Equitable Resources Marketing	2436	927	108	502	0
Essex County Gas Company	7	38	0	0	0
Ethanol 2000 LLP	0	0	0	42	0
Evanite Fiber	33	96	16	3	121
Excel Natural Gas	0	30	0	0	0
Exxon Corporation	3086	2472	1498	0	0
Fall River Gas Company	59	31	0	0	34
Farmland Industries	1232	1654	1711	1482	1059
Faultline	0	0	0	0	2
Fina Natural Gas	149	153	150	0	0
Fircrest Schools	0	18	39	22	39
Fitchburg Gas & Electric Company	0	2	0	0	0
Florida Power & Light Company	0	0	46	282	951
Ford Motor Company	0	0	0	25	0
Fort James Corporation	0	0	552	1037	1073
Fox River Paper Company	13	0	0	0	0
Fuel Imbalance	1072	1060	1107	1398	1012
Fuel Use	0	0	0	28	0
GAS Services	0	0	0	0	1120
Gaslantic	0	0	0	0	2
General Chemical	3	10	0	0	0
Georgia Pacific Corporation	120	123	129	114	0
Glass Eye	0	2	6	7	0
Global Petroleum	49	0	0	0	0
Goal Line	467	157	217	0	0
Great Western Malting	33	31	0	6	39
GulfMark Energy Inc.	0	0	0	89	1025
HL Power	0	0	0	23	47
Haggins	0	1	0	0	0
Hesse Gas Company	0	0	0	0	359
Hexcel	0	8	0	0	4
Holnam Inc.	310	398	325	364	490
Holy Rosary	3	0	0	0	0
Holyoke Gas Company	0	9	0	0	13
Howard Energy Company	2073	2424	1852	3146	5259
IBP	31	29	57	57	0
ICC Energy	0	0	0	6	0
IGI Resources	6084	5674	1792	1307	1545
Idaho Power Company	64	67	225	278	86
Indeck Energy Services of Oswego	156	212	216	1104	1128
Indeck Energy Services of Yerkas	109	0	0	1105	1152
Industrial Heat Treating Company	1	0	0	0	0
Inland Steel Company	323	0	0	0	0
Intalco Aluminum Corporation	135	132	0	0	161
Intercoast Trade & Resources	4	30	12	0	0
Interenergy Corporation	3372	1848	1422	1742	1090
Interox	8	12	0	0	66

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1997</u> <u>Oct.-Dec.</u>	<u>1998</u> <u>Jan.-Mar.</u>	<u>1998</u> <u>Apr.-Jun.</u>	<u>1998</u> <u>Jul.-Sep.</u>	<u>1998</u> <u>Oct.-Dec.</u>
Iroquois Energy Management	0	0	0	0	6
J. Aaron Company	868	534	0	0	0
J.H. Gypsum	79	1	304	332	275
J.R. Simplot Company	2978	4204	5291	4493	4218
James River Corporation	1098	1136	797	311	0
Jeld Wen	0	0	0	10	0
Johnson Control	6	12	16	7	11
Jorgenson Forge	49	16	128	105	45
K-N Gas Marketing	0	300	0	103	0
KBC Energy Company	4	4	0	0	0
KCS Energy Marketing	5	0	0	0	0
KES Kingsburg L.P.	172	234	131	0	0
KN Energy	354	911	1090	952	493
KN Marketing L.P.	0	1258	609	789	0
KTM	0	192	0	0	0
Kaztec Energy	0	252	249	257	258
Kaztex Energy Management	678	252	107	482	850
Kimball Energy Corporation	75	9	201	463	2
Kimball Trading Company, L.L.C.	325	496	1607	1017	1141
Kind & Knox Gelatine, Inc.	0	0	0	0	46
Kings Meat	0	11	14	13	17
Koch Energy Trading	694	866	921	351	3
Koch Gas Services Company	1025	622	310	1006	434
L'Energia L.P.	0	12	0	0	19
L.E. Mason Company	1	0	0	0	0
LG&E Natural Marketing Inc.	13	0	33	1291	581
LG&E Westmoreland	0	0	540	107	163
Lakeland Village	0	0	0	22	0
Lakeside	67	14	97	119	75
Lamb Weston	147	122	2	0	0
Lane Community College	0	0	1	0	0
Legacy Health System	27	32	64	9	26
Lehigh Portland Cement Company	39	59	230	0	29
Lignotech	0	13	0	0	0
Long Island Lighting Company	480	67	916	2153	1086
Louisiana Pacific	24	0	29	0	0
M.A. Segale	14	26	49	91	31
MCV Gas	49	0	0	305	150
MG Industries	1	0	0	0	0
Madison Gas & Electric	310	0	305	354	0
Marketspan Gas Corporation	0	0	0	0	12
Masspower	13	104	0	0	37
Metropolitan Utilities District	0	0	47	0	0
MichCon Trading	488	720	728	736	248
Michigan Consolidated Gas Company	5886	5941	5851	3619	5661
MidAmerican Energy Company	503	1464	1990	1899	1349
Midcon Gas Services Corporation	164	5	0	0	153
Midcon Marketing Corporation	36	226	0	0	0
Middleborough Gas Company	10	9	0	0	8
Midland Cogeneration Venture	0	1336	835	1543	495

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1997 Oct.-Dec.</u>	<u>1998 Jan.-Mar.</u>	<u>1998 Apr.-Jun.</u>	<u>1998 Jul.-Sep.</u>	<u>1998 Oct.-Dec.</u>
Milford Power, L.P.	689	424	757	658	564
Minnegasco	3819	3107	2346	2250	3642
Minnesota Corn Processors	542	484	597	599	879
Minnesota Gas Company	0	0	0	0	155
Mock Resources	1470	843	1344	0	0
Montana Power	1186	980	57	185	1090
Montana Resources	97	74	10	102	101
Montana-Dakota Utilities Co.	0	0	0	318	273
Murphy Gas Gathering	299	292	296	299	299
N.Y. State Electric & Gas	86	28	501	19	196
NEC	0	0	120	0	0
NESI Energy Marketing	201	587	39	864	353
NMU Gas Purchasing Inc.	363	0	0	0	0
NORPAC	16	10	9	121	1
NP Energy	300	0	0	0	0
NPGA	0	0	39	0	0
NUI Corporation	0	0	0	0	7
Nabisco	587	0	0	0	0
National Fuel Gas Distribution	268	106	380	163	602
National Fuel Gas Supply Corporation	56	79	12	0	0
National Fuel Marketing Company, L.L.C.	19	229	145	0	0
National Fuel Pipeline	210	282	0	0	0
National Fuel Resources	502	448	272	164	323
National Gas & Electric	13450	2545	929	470	531
National Gas Resources	403	0	0	0	0
National Steel Corporation	397	0	0	441	0
Natural Gas Clearinghouse	7193	8210	6089	0	0
Natural Gas Transmission	8	0	0	0	0
Naumes	0	8	0	0	0
Neste Oy	1	0	0	0	0
Neste Trading USA Inc.	4	0	6	3	7
Nevada Power Company	0	0	61	18	174
New England Power Company	0	6	1329	1577	3564
New Jersey Natural Gas	43	63	0	0	82
Niagara Mohawk	0	0	275	0	0
Nicor Gas Company	0	320	2845	2041	321
Noble Gas Marketing	0	0	0	125	0
Noram Energy Services	2974	2974	625	1907	775
Norcen Energy	0	0	3	0	0
North American Energy Inc.	351	353	233	169	289
North American Resources Company	20	41	0	0	0
North Attleboro Gas Company	1	1	0	0	1
North Canadian Marketing Corp.	0	0	2	14	0
Northeast Energy Associates	46	0	0	0	0
Northern Border Pipeline	0	0	0	0	54
Northern California Power Agency	390	85	75	0	0
Northern Illinois Gas	1371	384	930	8	0
Northern Iowa Public Service Company	0	52	0	0	0
Northern States Power (MN)	0	0	2669	1878	0
Northern States Power (WI)	113	193	769	743	251

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1997</u> <u>Oct.-Dec.</u>	<u>1998</u> <u>Jan.-Mar.</u>	<u>1998</u> <u>Apr.-Jun.</u>	<u>1998</u> <u>Jul.-Sep.</u>	<u>1998</u> <u>Oct.-Dec.</u>
Northern States Power Company	615	558	226	73	0
Northern Utilities, Inc.	0	0	0	0	36
Northshore Gas Company	3667	3605	3100	2615	3335
Northstar Energy	0	8	0	0	0
Northwest Alloys	0	0	0	0	84
Northwest Cooperage	0	18	12	14	11
Northwest Natural Gas Company	2296	5026	63	504	4589
Northwest Pacific	8	0	0	0	0
Northwest Public Service	0	0	90	0	0
Nurserymen's Exchange	109	0	0	0	0
OCE Energy Resources	0	0	0	282	529
Occidental	0	0	0	0	219
Ocean K	0	1	0	0	0
Ocean State Power	47	0	0	0	0
Ocean State Power II	47	0	0	0	0
Omaha Utilities District	304	443	0	0	309
Onyx Gas Marketing Company	143	116	175	236	190
Orange & Rockland Utilities	4	5	0	270	78
Ore-Ida	9	14	0	0	0
Oregon Potato	36	17	0	0	0
Oregon State University	0	0	19	7	89
Oregon Steel Mills	0	172	292	264	297
Oroweat	7	8	0	0	9
Overall Laundry	8	5	17	17	15
Oxy, Inc.	1403	1065	1227	224	0
PABST	29	29	62	56	34
PE Berkeley, Inc.	504	260	0	0	0
PG&E Core Procurement Dept.	52428	52492	53645	56501	55927
PG&E Energy Trading	1058	2513	3381	3201	5103
PG&E Gas Transmission NW	0	0	0	0	145
PNM Energy Marketing	649	117	0	0	0
Pace Energy, L.L.C.	0	0	0	101	5
Pacific Gas & Electric (UEG)	0	0	676	1275	858
Pacific Gas & Electric Company	4031	3051	4767	7633	5728
Pacific Gas Transmission	0	0	0	19	0
PanEnergy Gas Services, Inc.	295	0	0	0	0
PanEnergy Trading & Marketing Svcs., Inc., L.L.C.	0	750	0	0	0
Pancanadian Energy Services	0	12452	14338	16133	1633
Pancanadian Petroleum Ltd.	0	151	0	0	0
Panhandle Gas Services	1517	1352	0	372	532
Peco	0	0	0	0	18
Pendelton Woolen	14	19	12	2	0
Peoples Gas, Light, & Coke	3628	4131	4472	4702	3624
Peoples Natural Gas Company	752	438	309	0	444
Phibro Division of Salmon	0	0	1	0	0
Phibro Energy USA Inc.	0	1258	0	0	0
Phibro Oil & Gas Inc.	0	0	184	412	67
Phoenix Chemical	458	448	452	455	487
Pictsweet	0	0	0	0	11
Piedmont Natural Gas Company	0	49	0	0	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1997</u> <u>Oct.-Dec.</u>	<u>1998</u> <u>Jan.-Mar.</u>	<u>1998</u> <u>Apr.-Jun.</u>	<u>1998</u> <u>Jul.-Sep.</u>	<u>1998</u> <u>Oct.-Dec.</u>
Pierce Transit	0	20	47	44	21
Pittsfield Generating Plant	39	5	6	0	0
Plum Creek Manufacturing	77	0	73	0	0
Plum Street	0	0	0	18	0
Poco Marketing	0	209	0	29	5
Poco Petroleum	0	2429	3411	3394	3467
Ponderosa	0	1	0	0	0
Portland Community College	0	0	6	0	0
Portland General Electric Company	5596	3802	4567	3856	4408
Portland State University	0	0	1	1	4
Potsdam College	52	50	51	51	51
Power City Partners, L.P.	0	0	0	211	0
ProEnergy	619	900	5	0	3
Progas	6	1	6	9	10
Providence Energy Services Company	5	16	0	0	14
Public Service Gas & Electric	74	271	95	1021	0
Public Service of New Mexico	10	0	126	303	220
Puget Sound Energy	1996	6960	3906	5584	11502
Puget Sound Power & Light	158	199	4	0	0
Questar Energy Trading Co.	1064	228	22	27	51
Quick Trade	100	112	198	655	733
RDO Foods Company	116	108	109	93	38
Rahr Malting Company	0	68	0	0	0
Rainbow Gas Company	0	25	0	76	0
Rainy River	14	26	17	7	53
Redhook	3	2	16	15	14
Remington Energy Ltd.	27	0	0	0	0
Renaissance Energy (U.S.) Inc.	8981	9431	8845	12411	10394
Rhone-Poulenc	26	23	1	0	2
Ripon Cogeneration	609	0	0	0	0
Rochester Gas & Electric Company	1496	487	234	0	0
Roseburg Forest	0	0	0	0	3
Roseburg Lumber	54	69	1	66	37
Rozsa Petroleum Ltd.	0	0	0	0	5
SCANA Energy Marketing	0	0	215	263	322
SEMCO Energy Services	173	297	126	414	625
Sacramento Municipal Utility Dist.	998	1022	1965	1852	1072
Salwasser	7	2	0	0	0
San Diego Gas & Electric Company	2990	4779	2846	2451	1660
Santiam Forest Products	0	0	3	11	19
Seattle Snohomish	0	16	27	20	18
Selkirk Cogeneration Partners	2115	1343	916	175	16
Sempra Energy Trading Corp.	7	3414	3461	3008	1049
Sierra Pacific Industries	0	121	0	0	151
Sierra Pacific Power Company	6897	6193	3877	4278	4530
Simpson Tacoma Kraft Company	339	305	184	143	179
Sioux City Brick & Tile	0	0	0	0	20
Sithe Energy	0	0	0	0	154
Smurfit Newsprint Corporation	15	14	87	87	382
Sonat Marketing Company	0	5	0	13	161

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1997</u> <u>Oct.-Dec.</u>	<u>1998</u> <u>Jan.-Mar.</u>	<u>1998</u> <u>Apr.-Jun.</u>	<u>1998</u> <u>Jul.-Sep.</u>	<u>1998</u> <u>Oct.-Dec.</u>
South Jersey Gas Company	0	2	0	0	1
Southern California Edison Company	1084	548	7	0	0
Southern California Gas Company	77	0	958	425	2443
Southern Company Energy	0	54	881	1350	1755
Southern Connecticut Gas Company	23	24	0	0	98
Southwest Gas Corporation	265	116	304	176	25
Sprague Energy	6	6	0	0	15
St. Lawrence University	12	0	0	0	23
StampGas	208	0	0	0	0
State University of New York	15	23	23	23	8
Statoil Energy Services, Inc.	0	0	0	0	203
Stone Container Corporation	97	0	0	0	0
Sumas Cogeneration	756	1115	595	1140	1020
Superior	319	395	107	85	0
Supreme Energy Company	1	1	0	0	0
TASCO	86	0	0	0	0
TM Star	23	0	0	0	37
TPC Corporation	0	174	327	442	235
Tecnal	0	1	6	26	2
Tejas Power	0	0	0	551	307
Tenaska Gas Company	282	90	452	637	8
Tenaska Marketing Ventures	3519	3148	2193	1713	3142
Tenaska Washington Partners	232	528	1013	0	0
Terra International	2066	2366	2388	1639	327
Tesoro Northwest Company	0	0	0	222	684
Texaco Gas Marketing Inc.	0	75	0	225	288
Texaco Natural Gas	392	889	923	1257	2060
Texas-Ohio Gas, Inc.	210	64	79	108	178
Todds Shipyards	0	4	13	7	18
Tosco Northwest	0	62	0	0	0
Tosco Refining Company	0	252	915	931	913
Tractebel	0	0	147	0	0
TransCanada Energy Marketing USA	2305	1705	2716	6030	3517
TransCanada Gas Services	2644	3974	2412	1805	2214
TransCanada Pipelines Limited	0	0	876	1020	471
TransOcean Products, Inc.	0	3	0	0	0
Transco Energy Marketing Company	2	0	0	1	0
Tristar Gas Marketing	0	0	0	0	321
Tucci & Sons	0	0	11	5	1
U.S. Energy Services	1199	1389	1323	1249	1881
U.S. Gas Transportation Inc.	988	907	638	191	110
U.S. Gypsum	0	398	0	0	0
UCLA Cogeneration	404	246	38	5	0
UGI Utilities	39	0	0	0	0
US Generating	0	0	0	0	69
US Oil & Refining	35	12	77	31	48
Union Gas	0	0	0	0	27
Union Pacific Fuels	1919	1547	3093	12229	13453
Union Pacific Resources	82	2653	420	855	326
Unisea Foods	0	0	6	5	7

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1997 Oct.-Dec.</u>	<u>1998 Jan.-Mar.</u>	<u>1998 Apr.-Jun.</u>	<u>1998 Jul.-Sep.</u>	<u>1998 Oct.-Dec.</u>
United Cogen	224	0	0	0	0
United Foods	0	0	2	0	12
United States Gypsum	310	207	988	974	1093
Universal Resources	32	0	0	0	0
University of Oregon	0	23	25	18	87
Unocal	153	20	0	0	0
Utilicorp Gas Supply Services	0	0	0	20	0
Utilicorp Retail Services	244	565	0	244	0
Utilicorp United	2182	2021	857	1192	1351
VA Hospital	19	0	0	0	0
Valero Gas Marketing	49	0	0	0	0
Valley Gas Company	0	24	0	0	28
Valley Medical	0	18	50	60	28
Various CA State Markets	19100	16519	13840	14625	15533
Various CO State Markets	2299	1635	2403	3163	3509
Various IA State Markets	2629	4671	1319	946	3911
Various IL State Markets	2175	3272	3305	3317	6885
Various MA State Markets	1	263	0	0	0
Various MI State Markets	6064	6674	6598	16248	1579
Various MN State Markets	1152	2261	420	0	204
Various MT State Markets	219	183	346	11	690
Various NE State Markets	0	0	0	2379	987
Various NJ State Markets	15	0	0	0	0
Various NV State Markets	902	0	885	901	912
Various NY State Markets	12768	11262	8319	11424	13501
Various OR State Markets	950	1678	19	316	529
Various PA State Markets	0	0	30	0	0
Various TX State Markets	958	65	55	435	0
Various WA State Markets	8540	5938	2841	1899	1592
Various WI State Markets	0	0	3159	4166	2859
Vastar Gas	67	0	0	0	0
Vermont Gas Systems, Inc.	4	348	0	0	531
Viking Gas Transmission	0	0	0	30	0
Virginia Power	0	1	0	33	49
WP Natural Gas	129	481	159	89	0
WPS Energy Services, Inc.	302	507	450	455	822
Wasatch Oil & Gas	117	0	0	0	0
Wascana Energy Marketing	224	17	0	0	0
Washington Natural Gas Company	1111	212	0	0	0
Washington Water Power Company	5538	2859	2196	2097	4244
Watson Cogeneration	0	0	0	4	0
West Linn Paper Company	0	72	188	352	358
Westcoast Gas Services (U.S.A.) Inc.	0	139	201	623	209
Westcoast Gas Services Inc.	23	1	414	0	0
Westcoast Gas Svcs. (America), Inc.	3201	347	0	0	0
Western Gas Marketing Inc.	84	0	0	0	0
Western Gas Resources	821	647	848	2101	1780
Western Gas Services	0	151	0	0	6
Weyerhaeuser	132	0	0	0	0
Wickford Energy Marketing Inc.	366	182	1	0	0

PURCHASERS OF SHORT-TERM GAS
Estimated Volumes Imported (MMCF)

	<u>1997</u> <u>Oct.-Dec.</u>	<u>1998</u> <u>Jan.-Mar.</u>	<u>1998</u> <u>Apr.-Jun.</u>	<u>1998</u> <u>Jul.-Sep.</u>	<u>1998</u> <u>Oct.-Dec.</u>
Wild Goose Storage	0	0	0	0	105
Wildhorse Energy Partners, L.L.C.	0	0	0	46	74
Willamette	870	807	449	622	1086
Williams Energy Company	19	1225	549	257	566
Williams Gas Marketing	20	0	0	0	0
Winchester Hospital	1	0	0	0	0
Wisconsin Electric	96	60	536	1226	614
Wisconsin Fuel & Light	66	0	269	1535	0
Wisconsin Gas	73	93	1779	4046	1836
Wisconsin Power & Light	1189	1039	1205	1567	1064
Wisconsin Public Service Corp.	1535	1428	2241	4603	1704
Wollaston Alloys, Inc.	1	0	0	0	0
Woodworth	14	0	76	80	41
X Energy, Inc.	12	14	0	0	1
Yankee Gas Services	0	0	0	870	853
<u>Totals</u>	<u>421256</u>	<u>427028</u>	<u>397549</u>	<u>466835</u>	<u>442108</u>

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AEC MARKETING (USA) INC. AEC Marketing Aquila Energy Marketing	Eastport, Idaho	147	1.40	0	N/A	0	N/A	147	1.40
AEC MARKETING (USA) INC. AEC Marketing Avista Energy	Eastport, Idaho	209	1.55	284	1.98	103	2.29	596	1.88
AEC MARKETING (USA) INC. AEC Marketing Cook Inlet	Eastport, Idaho	105	1.33	2	1.72	0	N/A	107	1.34
AEC MARKETING (USA) INC. AEC Marketing Coral Energy Resources	Eastport, Idaho	0	N/A	240	2.00	148	1.90	388	1.96
AEC MARKETING (USA) INC. AEC Marketing Duke Energy Trading & Marketing	Eastport, Idaho	105	1.55	0	N/A	4	1.90	109	1.56
AEC MARKETING (USA) INC. AEC Marketing Dynegy Marketing & Trade	Eastport, Idaho	105	1.78	188	2.16	196	2.15	489	2.07
AEC MARKETING (USA) INC. AEC Marketing ERI Services, Inc.	Eastport, Idaho	105	1.38	0	N/A	0	N/A	105	1.38
AEC MARKETING (USA) INC. AEC Marketing Engage Energy U.S. LP	Eastport, Idaho	0	N/A	170	1.93	228	1.86	398	1.89
AEC MARKETING (USA) INC. AEC Marketing Enserch Energy Services, Inc.	Eastport, Idaho	0	N/A	87	2.21	91	2.20	178	2.20
AEC MARKETING (USA) INC. AEC Marketing Montana Power	Eastport, Idaho	0	N/A	122	1.92	128	1.89	250	1.90
AEC MARKETING (USA) INC. AEC Marketing PG&E Energy Trading	Eastport, Idaho	0	N/A	208	2.04	218	2.04	426	2.04
AEC MARKETING (USA) INC. AEC Marketing Pacific Gas & Electric Company	Eastport, Idaho	420	1.79	333	1.92	642	1.99	1395	1.91

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AEC MARKETING (USA) INC. AEC Marketing Pancanadian Energy Services	Eastport, Idaho	306	1.70	58	1.98	59	1.97	423	1.78
AEC MARKETING (USA) INC. AEC Marketing Public Service of New Mexico	Eastport, Idaho	105	1.65	0	N/A	0	N/A	105	1.65
AEC MARKETING (USA) INC. AEC Marketing Sierra Pacific Power Company	Eastport, Idaho	0	N/A	0	N/A	8	1.75	8	1.75
AEC MARKETING (USA) INC. AEC Marketing Tosco Refining Company	Eastport, Idaho	210	1.77	189	2.18	198	2.14	597	2.02
AEC MARKETING (USA) INC. AEC Marketing TransCanada Gas Services	Eastport, Idaho	105	1.53	37	1.82	9	1.62	151	1.61
AEC MARKETING (USA) INC. AEC Marketing Western Gas Resources	Eastport, Idaho	105	1.62	97	1.97	93	1.97	296	1.85
AEC MARKETING (USA) INC. AEC Marketing Wild Goose Storage	Eastport, Idaho	105	1.87	0	N/A	0	N/A	105	1.87
AEC WEST LTD. Conwest Exploration Company Limited Enron Gas Marketing	Port of Morgan, MT	467	1.73	430	2.15	462	2.13	1360	2.00
ALUMINUM COMPANY OF AMERICA Renaissance Energy Ltd. Aluminum Company of America	Massena, New York	207	2.38	209	2.70	236	2.79	651	2.63
AMERICAN HUNTER EXPLORATION LTD. Canadian Hunter Exploration Ltd. Avista Energy	Eastport, Idaho	153	1.79	0	N/A	0	N/A	153	1.79
AMERICAN HUNTER EXPLORATION LTD. Canadian Hunter Exploration Ltd. Cook Inlet	Eastport, Idaho	153	1.79	0	N/A	0	N/A	153	1.79
AMERICAN HUNTER EXPLORATION LTD. Canadian Hunter Exploration Ltd. Enserch Energy Services, Inc.	Eastport, Idaho	153	1.79	0	N/A	0	N/A	153	1.79

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	October		November		December		Quarterly Total Avg.	
		Vol.	Price	Vol.	Price	Vol.	Price	Vol.	Price
AMERICAN HUNTER EXPLORATION LTD. Canadian Hunter Exploration Ltd. Semptra Energy Trading Corp.	Eastport, Idaho	134	1.79	0	N/A	0	N/A	134	1.79
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Amoco Canada Marketing Co.	Sumas, Washington	4	2.17	0	N/A	0	N/A	4	2.17
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Amoco Trading	Eastport, Idaho	113	2.17	108	2.19	76	2.10	297	2.16
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Aquila Energy Marketing	Noyes, Minnesota	96	2.17	0	N/A	0	N/A	96	2.17
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Avista Energy	Eastport, Idaho	270	2.17	0	N/A	118	2.10	387	2.15
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. CMS Gas Marketing	Noyes, Minnesota	41	2.17	0	N/A	0	N/A	41	2.17
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. CXY Energy Marketing	Noyes, Minnesota	1	2.17	0	N/A	0	N/A	1	2.17
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Cascade Natural Gas	Sumas, Washington	301	2.17	149	2.19	151	2.10	601	2.16
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Consolidated Edison	Niagara Falls, NY	954	2.17	923	2.19	861	2.10	2738	2.15
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Cook Inlet	Eastport, Idaho	24	2.17	0	N/A	14	2.10	38	2.14
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Cook Inlet	Sumas, Washington	1	2.17	0	N/A	0	N/A	1	2.17
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Coral Energy Resources	Sumas, Washington	0	N/A	0	N/A	4	2.10	4	2.10

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Crockett Cogeneration	Eastport, Idaho	803	2.17	1059	2.19	1069	2.10	2931	2.15
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Duke Energy Trading & Marketing	Noyes, Minnesota	1	2.17	0	N/A	0	N/A	1	2.17
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. ERI Services, Inc.	Eastport, Idaho	42	2.17	0	N/A	0	N/A	42	2.17
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. El Paso Energy Marketing	Eastport, Idaho	0	N/A	0	N/A	39	2.10	39	2.10
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Engage Energy U.S. LP	Noyes, Minnesota	5	2.17	0	N/A	0	N/A	5	2.17
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Enron Capital & Trade Resources	Eastport, Idaho	0	N/A	37	2.19	0	N/A	37	2.19
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Enron Capital & Trade Resources	Noyes, Minnesota	7	2.17	0	N/A	0	N/A	7	2.17
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Enserch Energy Services, Inc.	Noyes, Minnesota	48	2.17	0	N/A	0	N/A	48	2.17
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Midland Cogeneration Venture	Noyes, Minnesota	15	2.17	8	2.19	0	N/A	23	2.18
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Montana-Dakota Utilities Co.	Port of Morgan, MT	90	2.17	90	2.19	93	2.10	273	2.15
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Northwest Natural Gas Company	Sumas, Washington	502	2.17	248	2.19	251	2.10	1001	2.16
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Pacific Gas & Electric Company	Eastport, Idaho	510	2.17	403	2.19	677	2.10	1590	2.15

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u> <u>Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Pacific Gas & Electric Company	Sumas, Washington	11	2.17	0	N/A	0	N/A	11	2.17
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Pancanadian Energy Services	Eastport, Idaho	0	N/A	117	2.19	0	N/A	117	2.19
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Puget Sound Energy	Sumas, Washington	1507	2.17	745	2.19	754	2.10	3005	2.16
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Sacramento Municipal Utility Dist.	Eastport, Idaho	54	2.17	0	N/A	0	N/A	54	2.17
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Sacramento Municipal Utility Dist.	Sumas, Washington	2	2.17	0	N/A	0	N/A	2	2.17
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Sierra Pacific Industries	Sumas, Washington	151	2.17	0	N/A	0	N/A	151	2.17
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Sierra Pacific Power Company	Eastport, Idaho	0	N/A	132	2.19	129	2.10	261	2.15
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Southern Company Energy	Eastport, Idaho	189	2.17	0	N/A	17	2.10	206	2.16
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Southern Company Energy	Sumas, Washington	6	2.17	0	N/A	0	N/A	6	2.17
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. U.S. Gas Transportation Inc.	Eastport, Idaho	23	2.17	0	N/A	0	N/A	23	2.17
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. U.S. Gas Transportation Inc.	Sumas, Washington	1	2.17	0	N/A	0	N/A	1	2.17
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Union Pacific Fuels	Eastport, Idaho	120	2.17	0	N/A	0	N/A	120	2.17

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October <u>Vol.</u> <u>Price</u>	November <u>Vol.</u> <u>Price</u>	December <u>Vol.</u> <u>Price</u>	Quarterly Total Avg. <u>Vol.</u> <u>Price</u>
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Union Pacific Fuels	Sumas, Washington	4 2.17	0 N/A	0 N/A	4 2.17
AMOCO CANADA MARKETING CORPORATION Amoco Canada Petroleum Company Ltd. Wisconsin Gas	Noyes, Minnesota	6 2.17	0 N/A	0 2.10	6 2.17
AMOCO ENERGY TRADING CORPORATION PEMEX Amoco Trading	Hidalgo, Texas	75 1.68	0 N/A	52 1.78	127 1.72
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Aquila Canada Corporation	St. Clair, Michigan	0 N/A	29 2.32	0 N/A	29 2.32
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Barret Resources Corporation	Sumas, Washington	364 1.60	0 N/A	0 N/A	364 1.60
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Duke Energy Trading & Marketing	St. Clair, Michigan	161 1.95	0 N/A	0 N/A	161 1.95
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Engage Energy U.S. LP	St. Clair, Michigan	327 1.95	0 N/A	0 N/A	327 1.95
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Kimball Trading Company, L.L.C.	St. Clair, Michigan	332 2.34	0 N/A	0 N/A	332 2.34
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Pacific Gas & Electric Company	Eastport, Idaho	0 N/A	146 2.06	0 N/A	146 2.06
AQUILA ENERGY MARKETING CORPORATION Aquila Canada Corporation Wildhorse Energy Partners, L.L.C.	Eastport, Idaho	0 N/A	66 2.01	0 N/A	66 2.01
ARCO PRODUCTS COMPANY CanWest Gas Supply Inc. Arco Products Company	Sumas, Washington	11 1.67	0 N/A	0 N/A	11 1.67
ARCO PRODUCTS COMPANY Duke Energy Marketing Canada Arco Products Company	Sumas, Washington	94 2.71	0 N/A	0 N/A	94 2.71

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ARCO PRODUCTS COMPANY Engage Energy Canada Arco Products Company	Sumas, Washington	105	1.69	142	2.17	149	2.07	396	2.00
ARCO PRODUCTS COMPANY Engage Energy US, L.P. Arco Products Company	Sumas, Washington	136	2.72	0	N/A	0	N/A	136	2.72
ARCO PRODUCTS COMPANY Enron Capital & Trade Resources Canada Arco Products Company	Sumas, Washington	4	2.71	60	2.15	160	3.58	224	3.18
ARCO PRODUCTS COMPANY Union Pacific Resources Company Arco Products Company	Sumas, Washington	8	1.85	135	2.15	307	2.01	450	2.05
AVISTA ENERGY, INC. AEC Marketing Avista Energy	Eastport, Idaho	0	N/A	0	N/A	7	2.26	7	2.26
AVISTA ENERGY, INC. Amoco Canada Petroleum Company Ltd. Avista Energy	Eastport, Idaho	0	N/A	0	N/A	1	1.56	1	1.56
AVISTA ENERGY, INC. Amoco Canada Petroleum Company Ltd. Avista Energy	Sumas, Washington	155	1.61	0	N/A	0	N/A	155	1.61
AVISTA ENERGY, INC. Avista Energy Inc. Avista Energy	Eastport, Idaho	0	N/A	7	1.84	0	N/A	7	1.84
AVISTA ENERGY, INC. B.C. Gas Inc. Avista Energy	Eastport, Idaho	0	N/A	485	1.88	0	N/A	485	1.88
AVISTA ENERGY, INC. B.C. Gas Inc. Avista Energy	Sumas, Washington	327	1.26	600	2.10	734	2.02	1661	1.90
AVISTA ENERGY, INC. Barrett Resources Avista Energy	Sumas, Washington	0	N/A	75	2.17	0	N/A	75	2.17
AVISTA ENERGY, INC. Canadian Natural Resources Limited Avista Energy	Eastport, Idaho	319	1.54	0	N/A	0	N/A	319	1.54

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AVISTA ENERGY, INC. Canadian Natural Resources Limited Avista Energy	Sumas, Washington	491	1.68	600	2.17	465	2.10	1556	1.99
AVISTA ENERGY, INC. Cook Inlet Energy Supply Avista Energy	Eastport, Idaho	0	N/A	0	N/A	772	1.48	772	1.48
AVISTA ENERGY, INC. Coral Energy Canada Inc. Avista Energy	Sumas, Washington	21	1.70	0	N/A	0	N/A	21	1.70
AVISTA ENERGY, INC. Enron Capital & Trade Resources Canada Avista Energy	Sumas, Washington	491	1.66	390	2.19	0	N/A	881	1.89
AVISTA ENERGY, INC. Equitable Resources Marketing Canada Avista Energy	Eastport, Idaho	0	N/A	0	N/A	37	1.34	37	1.34
AVISTA ENERGY, INC. Husky Oil Avista Energy	Sumas, Washington	262	1.68	0	N/A	0	N/A	262	1.68
AVISTA ENERGY, INC. Idaho Power Avista Energy	Sumas, Washington	164	1.70	300	2.01	0	N/A	464	1.90
AVISTA ENERGY, INC. PG&E Energy Trading Avista Energy	Eastport, Idaho	1327	1.32	1478	1.82	1812	1.81	4617	1.67
AVISTA ENERGY, INC. Pan-Alberta Gas Ltd. Avista Energy	Eastport, Idaho	0	N/A	75	1.95	2	1.39	76	1.94
AVISTA ENERGY, INC. Puget Sound Energy Avista Energy	Eastport, Idaho	21	1.58	14	1.95	0	N/A	35	1.73
AVISTA ENERGY, INC. Sempra Energy Trading Avista Energy	Sumas, Washington	0	N/A	59	2.19	0	N/A	59	2.19
AVISTA ENERGY, INC. Sierra Pacific Power Avista Energy	Eastport, Idaho	0	N/A	0	1.52	223	1.83	224	1.83

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
BIG SKY GAS MARKETING Coral Energy Canada Inc. Big Sky Gas Marketing	Noyes, Minnesota	0	N/A	8	1.89	7	1.99	15	1.94
BIG SKY GAS MARKETING Enron Capital & Trade Resources Canada Big Sky Gas Marketing	Noyes, Minnesota	0	N/A	256	1.89	251	1.99	507	1.94
BIG SKY GAS MARKETING Kimball Energy Corporation Big Sky Gas Marketing	Noyes, Minnesota	129	1.84	0	N/A	100	2.15	229	1.98
CABOT OIL & GAS MARKETING CORPORATION Aquila Canada Corporation Various WA State Markets	Sumas, Washington	0	N/A	0	N/A	147	2.12	147	2.12
CABOT OIL & GAS MARKETING CORPORATION Avista Energy Inc. Boeing Company	Sumas, Washington	19	1.77	0	N/A	0	N/A	19	1.77
CABOT OIL & GAS MARKETING CORPORATION Dynegy Canada Boeing Company	Sumas, Washington	114	1.75	0	N/A	0	N/A	114	1.75
CABOT OIL & GAS MARKETING CORPORATION Dynegy Canada Kimball Trading Company, L.L.C.	Sumas, Washington	0	N/A	60	2.09	0	N/A	60	2.09
CABOT OIL & GAS MARKETING CORPORATION Engage Energy Canada Various WA State Markets	Sumas, Washington	0	N/A	300	1.99	0	N/A	300	1.99
CABOT OIL & GAS MARKETING CORPORATION Southern Company Energy Various WA State Markets	Sumas, Washington	0	N/A	0	N/A	155	2.16	155	2.16
CABOT OIL & GAS MARKETING CORPORATION TransCanada Gas Services Limited Boeing Company	Sumas, Washington	3	1.69	0	N/A	0	N/A	3	1.69
CABOT OIL & GAS MARKETING CORPORATION TransCanada Gas Services Limited Various WA State Markets	Sumas, Washington	0	N/A	88	2.03	122	3.15	210	2.68
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Barret Resources Corporation	Sumas, Washington	301	1.80	629	2.09	743	2.63	1672	2.28

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Cook Inlet	Sumas, Washington	5	1.80	0	N/A	0	N/A	5	1.80
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Destec Gas Services	Sumas, Washington	249	1.80	0	N/A	0	N/A	249	1.80
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Duke Energy Trading & Marketing	Sumas, Washington	307	1.80	0	N/A	0	N/A	307	1.80
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Enron Capital & Trade Resources	Sumas, Washington	0	N/A	0	N/A	149	2.63	149	2.63
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Enron Gas Services	Sumas, Washington	0	N/A	17	2.09	0	N/A	17	2.09
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Enserco Energy, Inc.	Sumas, Washington	5	1.80	91	2.09	0	N/A	96	2.08
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Idaho Power Company	Sumas, Washington	0	N/A	0	N/A	7	2.63	7	2.63
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Northwest Natural Gas Company	Sumas, Washington	0	N/A	53	2.09	23	2.63	76	2.25
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Semptra Energy Trading Corp.	Sumas, Washington	0	N/A	29	2.09	23	2.63	52	2.33
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Sierra Pacific Power Company	Sumas, Washington	4	1.80	9	2.09	0	N/A	13	2.00
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Southern Company Energy	Sumas, Washington	230	1.80	0	N/A	592	2.63	822	2.40
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. TM Star	Sumas, Washington	19	1.80	18	2.09	0	N/A	37	1.94

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Washington Water Power Company	Sumas, Washington	154	1.80	0	N/A	0	N/A	154	1.80
CANWEST GAS SUPPLY U.S.A., INC. CanWest Gas Supply Inc. Western Gas Resources	Sumas, Washington	5	1.80	0	N/A	0	N/A	5	1.80
CARTHAGE ENERGY SERVICES, INC. Cornerstone Natural Gas Company Cibola Corporation	Noyes, Minnesota	45	1.83	0	N/A	0	N/A	45	1.83
CARTHAGE ENERGY SERVICES, INC. Cornerstone Natural Gas Company Cleveland Cliffs	Noyes, Minnesota	50	1.91	0	N/A	0	N/A	50	1.91
CARTHAGE ENERGY SERVICES, INC. Cornerstone Natural Gas Company El Paso Energy Marketing	Noyes, Minnesota	0	N/A	123	2.41	127	2.42	250	2.42
CARTHAGE ENERGY SERVICES, INC. Cornerstone Natural Gas Company Kimball Trading Company, L.L.C.	Noyes, Minnesota	90	1.85	120	2.40	125	2.41	335	2.26
CARTHAGE ENERGY SERVICES, INC. Cornerstone Natural Gas Company MichCon Trading	Noyes, Minnesota	248	1.83	0	N/A	0	N/A	248	1.83
CARTHAGE ENERGY SERVICES, INC. Cornerstone Natural Gas Company Minnegasco	Noyes, Minnesota	0	N/A	270	2.37	279	2.38	549	2.38
CARTHAGE ENERGY SERVICES, INC. Cornerstone Natural Gas Company OCE Energy Resources	Noyes, Minnesota	95	1.91	0	N/A	0	N/A	95	1.91
CARTHAGE ENERGY SERVICES, INC. Cornerstone Natural Gas Company Progas	Noyes, Minnesota	3	1.92	4	2.16	4	2.33	10	2.16
CASCADE NATURAL GAS CORPORATION Amoco Canada Marketing Corporation Cascade Natural Gas	Sumas, Washington	147	1.64	147	2.11	0	N/A	294	1.87
CASCADE NATURAL GAS CORPORATION Amoco Canada Petroleum Company Ltd. Cascade Natural Gas	Eastport, Idaho	0	N/A	0	N/A	49	2.35	49	2.35

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	October		November		December		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CASCADE NATURAL GAS CORPORATION Amoco Canada Petroleum Company Ltd. Cascade Natural Gas	Sumas, Washington	0	N/A	0	N/A	152	2.06	152	2.06
CASCADE NATURAL GAS CORPORATION Avista Energy Inc. Cascade Natural Gas	Sumas, Washington	0	N/A	20	1.95	0	N/A	20	1.95
CASCADE NATURAL GAS CORPORATION Barrett Resources Cascade Natural Gas	Sumas, Washington	0	N/A	0	N/A	14	1.83	14	1.83
CASCADE NATURAL GAS CORPORATION Coral Energy Canada Inc. Cascade Natural Gas	Sumas, Washington	0	N/A	88	2.22	91	2.17	179	2.19
CASCADE NATURAL GAS CORPORATION Duke Energy Marketing Canada Cascade Natural Gas	Sumas, Washington	33	1.76	39	1.97	144	2.14	216	2.05
CASCADE NATURAL GAS CORPORATION El Paso Energy Marketing Canada Cascade Natural Gas	Sumas, Washington	0	N/A	221	2.28	226	2.26	447	2.27
CASCADE NATURAL GAS CORPORATION Engage Energy Canada Cascade Natural Gas	Eastport, Idaho	1	1.73	0	N/A	4	2.14	5	2.05
CASCADE NATURAL GAS CORPORATION Engage Energy Canada Cascade Natural Gas	Sumas, Washington	244	1.67	138	1.81	267	2.05	649	1.86
CASCADE NATURAL GAS CORPORATION Enserco Cascade Natural Gas	Eastport, Idaho	0	N/A	0	N/A	7	1.97	7	1.97
CASCADE NATURAL GAS CORPORATION Sandia Energy Resources Company Cascade Natural Gas	Sumas, Washington	202	1.66	10	2.07	0	N/A	211	1.68
CHEVRON U.S.A. INC. Chevron Canada Resources Dynegy Inc.	Eastport, Idaho	57	1.73	18	1.90	40	2.07	114	1.87
CHEVRON U.S.A. INC. TransCanada Gas Services Limited Chevron U.S.A. Inc.	Champlain, NY	1	1.99	4	2.25	1	2.25	6	2.19

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
COENERGY TRADING COMPANY ERI Services, Inc. Canada CoEnergy Trading Company	Niagara Falls, NY	5	1.95	0	N/A	0	N/A	5	1.95
COENERGY TRADING COMPANY Enron Gas Marketing Canada CoEnergy Trading Company	Niagara Falls, NY	147	1.95	0	N/A	0	N/A	147	1.95
COENERGY TRADING COMPANY Renaissance Energy Ltd. CoEnergy Trading Company	Niagara Falls, NY	0	N/A	15	2.00	0	N/A	15	2.00
COGEN ENERGY TECHNOLOGY, L.P. Niagara Mowhawk Power Corporation Cogen Energy Technology	Niagara Falls, NY	56	2.01	220	2.65	235	3.01	510	2.75
CONSUMERS ENERGY COMPANY TransCanada Gas Services Limited Consumers Energy Company	Noyes, Minnesota	353	2.10	342	2.10	353	2.10	1048	2.10
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. City of Ellensburg, WA	Sumas, Washington	31	1.69	87	2.36	206	2.20	323	2.19
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Coral Redwood	Eastport, Idaho	164	1.59	0	N/A	0	N/A	164	1.59
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Engage Energy U.S. LP	Noyes, Minnesota	155	1.85	0	N/A	0	N/A	155	1.85
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Enron Capital & Trade Resources	Port of Morgan, MT	307	1.73	307	1.81	262	2.20	875	1.90
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Michigan Consolidated Gas Company	Noyes, Minnesota	315	1.83	208	1.84	62	2.13	585	1.86
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. MidAmerican Energy Company	Port of Morgan, MT	642	1.57	643	2.17	48	1.64	1333	1.86
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Minnesota Gas Company	Noyes, Minnesota	0	N/A	0	N/A	155	1.88	155	1.88

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Various IA State Markets	Port of Morgan, MT	0	N/A	0	N/A	478	1.91	478	1.91
CORAL ENERGY RESOURCES, L.P. Coral Energy Canada Inc. Wisconsin Public Service Corp.	Noyes, Minnesota	0	N/A	242	1.81	250	1.87	493	1.84
CORAL ENERGY RESOURCES, L.P. PEMEX Coral Energy Resources	Hidalgo, Texas	0	N/A	0	N/A	5	1.65	5	1.65
CRESTAR ENERGY MARKETING CORPORATION Crestar Energy N.Y. State Electric & Gas	Niagara Falls, NY	196	2.64	0	N/A	0	N/A	196	2.64
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Amoco Trading	Port of Morgan, MT	0	N/A	0	N/A	153	1.95	153	1.95
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Aquila Energy Marketing	Noyes, Minnesota	449	1.99	0	N/A	0	N/A	449	1.99
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Aquila Energy Marketing	Port of Morgan, MT	0	N/A	0	N/A	153	2.07	153	2.07
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Cibola Corporation	Port of Morgan, MT	436	1.55	0	N/A	0	N/A	436	1.55
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Com Plus	Port of Morgan, MT	0	N/A	15	2.11	15	2.18	30	2.15
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Duke Energy Trading & Marketing	Eastport, Idaho	513	1.31	489	2.10	302	1.65	1304	1.68
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Duke Energy Trading & Marketing	Port of Morgan, MT	0	N/A	0	N/A	153	1.95	153	1.95
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing El Paso Energy Marketing	Niagara Falls, NY	546	2.15	411	2.54	0	N/A	958	2.32

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Engage Energy U.S. LP	Port of Morgan, MT	0	N/A	66	1.62	0	N/A	66	1.62
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Enserch Energy Services, Inc.	Waddington, NY	57	2.01	0	N/A	0	N/A	57	2.01
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Florida Power & Light Company	Niagara Falls, NY	0	N/A	0	N/A	300	2.54	300	2.54
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Howard Energy Company	Noyes, Minnesota	0	N/A	0	N/A	306	2.34	306	2.34
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Kind & Knox Gelatine, Inc.	Port of Morgan, MT	0	N/A	22	2.11	23	2.18	46	2.15
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Lehigh Portland Cement Company	Port of Morgan, MT	0	N/A	29	1.88	0	N/A	29	1.88
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Long Island Lighting Company	Waddington, NY	307	2.28	0	N/A	0	N/A	307	2.28
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Midcon Gas Services Corporation	Port of Morgan, MT	0	N/A	0	N/A	153	2.07	153	2.07
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Minnesota Corn Processors	Port of Morgan, MT	243	1.18	176	1.75	138	1.91	558	1.54
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing National Fuel Gas Distribution	Grand Island, NY	2	2.16	305	2.18	20	1.73	327	2.15
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing National Fuel Gas Distribution	Niagara Falls, NY	165	2.04	0	N/A	0	N/A	165	2.04
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing OCE Energy Resources	Noyes, Minnesota	0	N/A	0	N/A	24	2.11	24	2.11

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing OCE Energy Resources	Port of Morgan, MT	0	N/A	147	1.62	211	1.82	358	1.74
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Occidental	Port of Morgan, MT	0	N/A	158	1.63	0	N/A	158	1.63
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Quick Trade	Noyes, Minnesota	669	2.16	0	N/A	0	N/A	669	2.16
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing SCANA Energy Marketing	Noyes, Minnesota	145	2.04	0	N/A	0	N/A	145	2.04
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Sierra Pacific Power Company	Eastport, Idaho	392	1.33	377	2.08	393	1.65	1163	1.68
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Tenaska Marketing Ventures	Port of Morgan, MT	76	1.87	73	1.64	76	1.71	225	1.74
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Texas-Ohio Gas, Inc.	Niagara Falls, NY	0	N/A	0	N/A	5	1.67	5	1.67
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing TransCanada Gas Services	Eastport, Idaho	0	N/A	0	N/A	212	1.65	212	1.65
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing TransCanada Gas Services	Noyes, Minnesota	0	N/A	0	N/A	310	2.10	310	2.10
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing U.S. Energy Services	Port of Morgan, MT	0	N/A	38	1.88	40	1.95	78	1.92
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Utilicorp United	Noyes, Minnesota	0	N/A	250	2.09	353	2.10	603	2.10
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Various IA State Markets	Port of Morgan, MT	0	N/A	0	N/A	241	1.76	241	1.76

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Various MN State Markets	Noyes, Minnesota	0	N/A	0	N/A	22	1.77	22	1.77
CXY ENERGY MARKETING (U.S.A.) INC. CXY Marketing Various NY State Markets	Niagara Falls, NY	0	N/A	18	2.13	368	2.42	386	2.41
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Black Hills Energy	Waddington, NY	0	N/A	45	1.49	7	1.57	52	1.50
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Columbia Energy Service	Waddington, NY	4	1.57	8	1.49	0	N/A	12	1.51
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Connecticut Natural Gas	Waddington, NY	4	1.57	22	1.49	0	N/A	26	1.50
DARTMOUTH POWER ASSOCIATES L.P. Dartmouth Power Associates Duke Energy Trading & Marketing	Waddington, NY	2	1.57	0	N/A	5	1.52	6	1.53
DEK ENERGY COMPANY Apache Canada Ltd. National Gas & Electric	Eastport, Idaho	0	N/A	58	1.78	0	N/A	58	1.78
DEK ENERGY COMPANY Apache Canada Ltd. TransCanada Gas Services	Eastport, Idaho	121	1.58	282	1.78	354	1.83	757	1.77
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers American National Power Co.	Everett, MA	0	N/A	48	3.07	0	N/A	48	3.07
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Bay State Gas Company	Everett, MA	0	N/A	11	3.07	0	N/A	11	3.07
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Berkshire Gas Company	Everett, MA	0	N/A	43	3.07	0	N/A	43	3.07
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Boston Gas Company	Everett, MA	0	N/A	21	3.07	0	N/A	21	3.07

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Central Hudson Gas & Electric	Everett, MA	0	N/A	41	3.07	0	N/A	41	3.07
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Colonial Gas Company	Everett, MA	0	N/A	26	3.07	0	N/A	26	3.07
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Columbia Energy Service	Everett, MA	0	N/A	13	3.07	0	N/A	13	3.07
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Commonwealth Gas Company	Everett, MA	0	N/A	18	3.07	0	N/A	18	3.07
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Duke Energy Trading & Marketing	Everett, MA	0	N/A	17	3.07	0	N/A	17	3.07
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Dynegy Marketing & Trade	Everett, MA	0	N/A	144	3.07	0	N/A	144	3.07
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers El Paso Energy Marketing	Everett, MA	0	N/A	594	3.07	0	N/A	594	3.07
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Energy Express	Everett, MA	0	N/A	25	3.07	0	N/A	25	3.07
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Energy North Inc.	Everett, MA	0	N/A	42	3.07	0	N/A	42	3.07
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Enron Capital & Trade Resources	Everett, MA	0	N/A	24	3.07	0	N/A	24	3.07
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Enserch Energy Services, Inc.	Everett, MA	0	N/A	621	3.07	0	N/A	621	3.07
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Fall River Gas Company	Everett, MA	0	N/A	34	3.07	0	N/A	34	3.07

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u> <u>Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Florida Power & Light Company	Everett, MA	0	N/A	27	3.07	0	N/A	27	3.07
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Holyoke Gas Company	Everett, MA	0	N/A	13	3.07	0	N/A	13	3.07
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers L'Energia L.P.	Everett, MA	0	N/A	19	3.07	0	N/A	19	3.07
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Masspower	Everett, MA	0	N/A	19	3.07	0	N/A	19	3.07
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Middleborough Gas Company	Everett, MA	0	N/A	8	3.07	0	N/A	8	3.07
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers New Jersey Natural Gas	Everett, MA	0	N/A	1	3.07	0	N/A	1	3.07
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers North Attleboro Gas Company	Everett, MA	0	N/A	1	3.07	0	N/A	1	3.07
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Northern Utilities, Inc.	Everett, MA	0	N/A	36	3.07	0	N/A	36	3.07
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Orange & Rockland Utilities	Everett, MA	0	N/A	38	3.07	0	N/A	38	3.07
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Pacific Gas & Electric Company	Everett, MA	0	N/A	12	3.07	0	N/A	12	3.07
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Providence Energy Services Company	Everett, MA	0	N/A	14	3.07	0	N/A	14	3.07
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers South Jersey Gas Company	Everett, MA	0	N/A	1	3.07	0	N/A	1	3.07

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Southern Connecticut Gas Company	Everett, MA	0	N/A	23	3.07	0	N/A	23	3.07
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Sprague Energy	Everett, MA	0	N/A	7	3.07	0	N/A	7	3.07
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers US Generating	Everett, MA	0	N/A	69	3.07	0	N/A	69	3.07
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers Valley Gas Company	Everett, MA	0	N/A	28	3.07	0	N/A	28	3.07
DISTRIGAS CORPORATION Northwest Shelf LNG Sellers X Energy, Inc.	Everett, MA	0	N/A	1	3.07	0	N/A	1	3.07
DUKE ENERGY LNG MKTG & MGMT CO Northwest Shelf LNG Sellers Duke Energy Resource Management Co.	Lake Charles, LA	0	N/A	2128	2.44	1138	2.73	3266	2.54
DUKE ENERGY LNG MKTG & MGMT CO Northwest Shelf LNG Sellers Duke Energy Trading & Marketing	Lake Charles, LA	0	N/A	2701	2.44	0	N/A	2701	2.44
DUKE ENERGY LNG SALES, INC. Sonatrading Duke Energy Trading & Marketing	Lake Charles, LA	0	2.00	0	N/A	3	2.00	3	2.00
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Eastport, Idaho	1560	1.61	3331	1.98	3670	1.96	8560	1.90
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Sumas, Washington	5580	1.67	3779	2.14	2924	2.09	12283	1.91
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. PEMEX Duke Energy Trading & Marketing	Hidalgo, Texas	110	1.13	0	N/A	519	1.74	628	1.63
DYNEGY MARKETING & TRADE Aquila Energy Marketing Dynegy Inc.	Port of Morgan, MT	0	N/A	79	2.02	0	N/A	79	2.02

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	October		November		December		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
DYNEGY MARKETING & TRADE Columbia Energy Services Dynegy Inc.	Port of Morgan, MT	0	N/A	19	2.02	0	N/A	19	2.02
DYNEGY MARKETING & TRADE Duke Energy Trading and Marketing Dynegy Inc.	Port of Morgan, MT	0	N/A	235	2.02	0	N/A	235	2.02
DYNEGY MARKETING & TRADE Hess Energy Services Company Dynegy Inc.	Port of Morgan, MT	0	N/A	0	N/A	24	1.92	24	1.92
DYNEGY MARKETING & TRADE Northern Natural Gas Dynegy Inc.	Port of Morgan, MT	0	N/A	0	N/A	123	1.95	123	1.95
DYNEGY MARKETING & TRADE PEMEX Dynegy Inc.	Hidalgo, Texas	85	1.63	0	N/A	15	1.72	100	1.65
DYNEGY MARKETING & TRADE Pan-Alberta Gas Ltd. Dynegy Inc.	Port of Morgan, MT	244	1.89	351	1.70	264	1.81	860	1.79
DYNEGY MARKETING & TRADE PanCanadian Petroleum Ltd. Dynegy Inc.	Port of Morgan, MT	0	N/A	0	N/A	7	1.93	7	1.93
DYNEGY MARKETING & TRADE PanEnergy Marketing Canada Dynegy Inc.	Port of Morgan, MT	40	1.94	0	N/A	0	N/A	40	1.94
DYNEGY MARKETING & TRADE Petro-Canada Hydrocarbons Inc. Dynegy Inc.	Port of Morgan, MT	0	N/A	239	2.09	0	N/A	239	2.09
DYNEGY MARKETING & TRADE Wisconsin Power & Light Co. Dynegy Inc.	Port of Morgan, MT	0	N/A	7	1.93	0	N/A	7	1.93
EL PASO ENERGY MARKETING COMPANY El Paso Energy Marketing Canada Various NY State Markets	Niagara Falls, NY	159	2.15	0	4.20	0	N/A	159	2.15
ENERGY WEST RESOURCES, INC. (SP) Coral Energy Canada Inc. Various MT State Markets	Babb, Montana	0	N/A	150	1.93	155	2.04	305	1.99

SP Interruptible/special purchase sale made under Long-term authorization.

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	October		November		December		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ENERGY WEST RESOURCES, INC. Dynegey Canada Various MT State Markets	Babb, Montana	0	N/A	0	N/A	20	1.75	20	1.75
ENERGY WEST RESOURCES, INC. Energy West Resources, Inc. Various MT State Markets	Babb, Montana	0	N/A	163	1.75	168	1.63	331	1.69
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Aluminum Company of America	Sumas, Washington	66	1.71	0	N/A	86	2.13	151	1.95
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Barrel Resources Corporation	Sumas, Washington	202	1.61	0	N/A	0	N/A	202	1.61
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Cabot Oil	Sumas, Washington	0	N/A	289	2.10	0	N/A	289	2.10
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada City of Ellensburg, WA	Sumas, Washington	28	1.70	0	N/A	0	N/A	28	1.70
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Fort James Corporation	Sumas, Washington	326	1.73	315	2.04	325	2.26	966	2.01
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Idaho Power Company	Sumas, Washington	0	N/A	3	2.10	52	2.09	55	2.09
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Intalco Aluminum Corporation	Sumas, Washington	0	N/A	75	2.18	86	2.09	161	2.13
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Northwest Alloys	Sumas, Washington	0	N/A	84	2.18	0	N/A	84	2.18
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Oregon Steel Mills	Sumas, Washington	89	1.64	117	1.74	91	1.64	297	1.68
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Potsdam College	Massena, New York	17	1.27	17	1.86	17	1.86	51	1.66

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Puget Sound Energy	Sumas, Washington	2018	1.93	1962	2.07	1523	2.02	5503	2.00
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Sempra Energy Trading Corp.	Sumas, Washington	0	N/A	14	1.71	22	2.09	36	1.94
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Sierra Pacific Power Company	Sumas, Washington	183	1.52	0	N/A	0	N/A	183	1.52
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Simpson Tacoma Kraft Company	Sumas, Washington	60	1.66	58	1.66	60	1.66	179	1.66
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Southwest Gas Corporation	Sumas, Washington	11	1.77	0	N/A	0	N/A	11	1.77
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada St. Lawrence University	Massena, New York	0	N/A	12	1.89	12	1.89	23	1.89
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada State University of New York	Massena, New York	8	1.42	0	N/A	0	N/A	8	1.42
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada StatOil Energy Services, Inc.	Sumas, Washington	0	N/A	0	N/A	109	2.09	109	2.09
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Tenaska Gas Company	Sumas, Washington	8	1.75	0	N/A	0	N/A	8	1.75
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Tesoro Northwest Company	Sumas, Washington	168	1.71	272	2.14	244	1.69	684	1.87
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Tosco Refining Company	Sumas, Washington	103	1.73	90	2.11	123	2.09	316	1.98
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Union Pacific Fuels	Sumas, Washington	0	N/A	6	2.05	0	N/A	6	2.05

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	October		November		December		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Various WA State Markets	Sumas, Washington	112	1.67	0	1.67	117	2.09	229	1.88
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada West Linn Paper Company	Sumas, Washington	121	1.69	117	1.80	121	1.69	358	1.73
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Western Gas Resources	Sumas, Washington	441	1.64	144	2.22	0	N/A	585	1.78
ENGAGE ENERGY CANADA, L.P. Engage Energy Canada Williams Energy Company	Sumas, Washington	0	N/A	30	1.97	0	N/A	30	1.97
ENGAGE ENERGY U.S., L.P. Coral Energy Canada Inc. Various WI State Markets	Noyes, Minnesota	160	1.81	0	N/A	0	N/A	160	1.81
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Ash Grove Cement	Babb, Montana	1	1.67	0	N/A	0	N/A	1	1.67
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Barrel Resources Corporation	Babb, Montana	155	1.45	0	N/A	0	N/A	155	1.45
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Comerstone Gas Resources, Inc.	Whitlash, Montana	115	1.57	0	N/A	0	N/A	115	1.57
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Energy West Inc.	Whitlash, Montana	0	N/A	31	1.86	32	1.97	63	1.92
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Engage Energy U.S. LP	Babb, Montana	48	1.58	0	N/A	0	N/A	48	1.58
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Rozsa Petroleum Ltd.	Babb, Montana	0	N/A	0	N/A	5	1.27	5	1.27
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various CA State Markets	Eastport, Idaho	1648	1.85	822	1.79	937	2.06	3408	1.89

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various CA State Markets	Sumas, Washington	16	1.69	51	2.02	186	2.18	253	2.12
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various IA State Markets	Port of Morgan, MT	543	1.95	522	2.01	539	1.79	1603	1.92
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various MI State Markets	Noyes, Minnesota	301	1.77	113	1.91	0	N/A	414	1.81
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various MI State Markets	St. Clair, Michigan	619	1.79	30	2.05	105	2.38	755	1.88
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various NE State Markets	Port of Morgan, MT	364	2.06	307	2.01	316	1.57	987	1.89
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various NV State Markets	Sumas, Washington	310	1.69	300	2.18	302	2.18	912	2.01
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various NY State Markets	Grand Island, NY	0	N/A	0	N/A	186	2.46	186	2.46
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various NY State Markets	Waddington, NY	143	1.94	94	2.04	253	2.95	490	2.48
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various OR State Markets	Sumas, Washington	252	1.69	212	2.23	66	2.18	529	1.97
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various WA State Markets	Sumas, Washington	211	1.69	156	2.02	184	2.18	551	1.95
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various WI State Markets	Noyes, Minnesota	435	1.76	192	1.93	100	1.85	727	1.82
ENGAGE ENERGY U.S., L.P. Engage Energy Canada Various WI State Markets	Port of Morgan, MT	287	1.91	10	2.01	875	1.83	1172	1.85

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u> <u>Vol.</u> <u>Price</u>		<u>November</u> <u>Vol.</u> <u>Price</u>		<u>December</u> <u>Vol.</u> <u>Price</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u> <u>Vol.</u> <u>Price</u>	
ENGAGE ENERGY U.S., L.P. Indeck-Oswego, L.P. Various NY State Markets	Grand Island, NY	0	N/A	210	2.15	0	N/A	210	2.15
ENGAGE ENERGY U.S., L.P. ProGas Limited Various MI State Markets	Noyes, Minnesota	161	1.53	0	N/A	0	N/A	161	1.53
ENGAGE ENERGY U.S., L.P. ProGas Limited Various WI State Markets	Noyes, Minnesota	155	2.24	0	N/A	0	N/A	155	2.24
ENGAGE ENERGY U.S., L.P. Wisconsin Public Service Corporation Various WI State Markets	Noyes, Minnesota	289	1.78	0	N/A	0	N/A	289	1.78
ENRON CAPITAL & TRADE RESOURCES CORP. B.C. Gas Inc. Enron Capital & Trade Resources	Eastport, Idaho	15	1.53	20	1.64	12	1.23	47	1.50
ENRON CAPITAL & TRADE RESOURCES CORP. B.C. Gas Inc. Enron Capital & Trade Resources	Sumas, Washington	13	1.72	442	1.91	173	2.01	628	1.93
ENRON CAPITAL & TRADE RESOURCES CORP. Cook Inlet Energy Supply Enron Capital & Trade Resources	Sumas, Washington	3	1.82	0	N/A	0	N/A	3	1.82
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Boston Gas Company	Waddington, NY	1085	2.32	1050	2.44	1085	2.59	3220	2.45
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Enron Capital & Trade Resources	Babb, Montana	7	1.78	0	N/A	0	N/A	7	1.78
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Enron Capital & Trade Resources	Detroit, Michigan	0	2.18	12	2.24	13	2.05	26	2.14
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Enron Capital & Trade Resources	Eastport, Idaho	2569	1.81	2980	2.22	3262	2.14	8810	2.07
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Enron Capital & Trade Resources	Grand Island, NY	942	1.98	0	N/A	989	2.12	1931	2.05

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Enron Capital & Trade Resources	Niagara Falls, NY	290	2.20	276	2.19	1492	2.24	2058	2.23
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Enron Capital & Trade Resources	Port of Morgan, MT	1125	1.88	0	N/A	1687	2.14	2812	2.04
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Enron Capital & Trade Resources	St. Clair, Michigan	988	2.33	482	2.18	998	2.34	2468	2.30
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Enron Capital & Trade Resources	Sumas, Washington	325	1.22	315	1.92	886	2.67	1527	2.21
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources Canada Enron Capital & Trade Resources	Waddington, NY	14	2.32	17	2.44	18	2.59	49	2.46
ENRON CAPITAL & TRADE RESOURCES CORP. PEMEX Enron Capital & Trade Resources	Hidalgo, Texas	25	1.83	0	N/A	238	1.72	263	1.73
ENRON GAS LIQUIDS, INC. United Arab Emirates Enron Capital & Trade Resources	Lake Charles, LA	0	N/A	0	N/A	2585	2.08	2585	2.08
ENSERCH ENERGY SERVICES, INC. Avista Energy Inc. Various CA State Markets	Eastport, Idaho	396	1.03	249	2.17	250	2.17	895	1.67
ENSERCH ENERGY SERVICES, INC. Boston Gas Company Various NY State Markets	Niagara Falls, NY	2	1.95	2	2.19	2	1.90	6	2.01
ENSERCH ENERGY SERVICES, INC. Boston Gas Company Various NY State Markets	Waddington, NY	2	1.95	2	2.20	4	1.90	8	1.98
ENSERCH ENERGY SERVICES, INC. EES Canada Various NY State Markets	Grand Island, NY	874	1.95	1377	2.19	1517	1.90	3767	2.02
ENSERCH ENERGY SERVICES, INC. EES Canada Various NY State Markets	Niagara Falls, NY	557	1.91	27	2.45	0	N/A	585	1.94

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Total</u>	<u>Avg.</u>
ENSERCH ENERGY SERVICES, INC. ERI Services, Inc. Canada Various NY State Markets	Waddington, NY	10	1.71	0	N/A	0	N/A	10	1.71
ERI SERVICES, INC. Equitable Resources Marketing Canada ERI Services, Inc.	Eastport, Idaho	689	1.45	677	1.44	508	0.75	1874	1.26
ERI SERVICES, INC. Equitable Resources Marketing Canada ERI Services, Inc.	Noyes, Minnesota	73	1.87	64	2.09	0	N/A	138	1.97
ERI SERVICES, INC. Equitable Resources Marketing Canada ERI Services, Inc.	St. Clair, Michigan	1617	1.90	0	N/A	0	N/A	1617	1.90
ERI SERVICES, INC. Equitable Resources Marketing Canada ERI Services, Inc.	Sumas, Washington	0	N/A	150	2.17	0	N/A	150	2.17
FLORIDA POWER & LIGHT COMPANY Husky GST Florida Power & Light Company	Niagara Falls, NY	0	N/A	297	2.43	327	2.56	624	2.50
HESS ENERGY SERVICES COMPANY, LLC Gulf Canada Resources Limited Dynegy Marketing & Trade	Port of Morgan, MT	0	N/A	0	N/A	195	1.92	195	1.92
HESS ENERGY SERVICES COMPANY, LLC Gulf Canada Resources Limited Northern States Power (WI)	Port of Morgan, MT	0	N/A	0	N/A	36	1.92	36	1.92
HESS ENERGY SERVICES COMPANY, LLC Gulf Canada Resources Limited Pancanadian Energy Services	Port of Morgan, MT	0	N/A	0	N/A	145	1.92	145	1.92
HOWARD ENERGY MARKETING, INC. Enron Capital & Trade Resources Canada Various NY State Markets	Grand Island, NY	0	N/A	0	N/A	10	2.47	10	2.47
HOWARD ENERGY MARKETING, INC. Howard Energy Company, Inc. Various MI State Markets	Detroit, Michigan	0	N/A	0	N/A	62	1.65	62	1.65
HOWARD ENERGY MARKETING, INC. Howard Energy Company, Inc. Various MI State Markets	St. Clair, Michigan	0	N/A	187	2.00	0	N/A	187	2.00

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
HOWARD ENERGY MARKETING, INC. Renaissance Energy Ltd. Various NY State Markets	Grand Island, NY	0	N/A	39	2.15	0	N/A	39	2.15
HOWARD ENERGY MARKETING, INC. Renaissance Energy Ltd. Various NY State Markets	Niagara Falls, NY	0	N/A	19	2.21	0	N/A	19	2.21
HUSKY GAS MARKETING, INC. Husky Oil Avista Energy	Eastport, Idaho	207	1.36	152	1.63	324	1.91	683	1.68
HUSKY GAS MARKETING, INC. Husky Oil Cibola Corporation	Port of Morgan, MT	242	1.53	5	1.61	117	1.68	364	1.58
HUSKY GAS MARKETING, INC. Husky Oil Duke Energy Trading & Marketing	Eastport, Idaho	0	N/A	0	N/A	3	1.91	3	1.91
HUSKY GAS MARKETING, INC. Husky Oil Dynegy Marketing & Trade	Eastport, Idaho	7	1.36	0	1.63	0	N/A	7	1.37
HUSKY GAS MARKETING, INC. Husky Oil Dynegy Marketing & Trade	Port of Morgan, MT	0	N/A	0	N/A	200	1.68	200	1.68
HUSKY GAS MARKETING, INC. Husky Oil Engage Energy U.S. LP	Port of Morgan, MT	68	1.53	0	N/A	0	N/A	68	1.53
HUSKY GAS MARKETING, INC. Husky Oil Enron Capital & Trade Resources	Eastport, Idaho	0	N/A	0	N/A	2	1.91	2	1.91
HUSKY GAS MARKETING, INC. Husky Oil IGI Resources	Sumas, Washington	132	1.68	128	2.21	132	2.91	392	2.27
HUSKY GAS MARKETING, INC. Husky Oil KN Energy	Port of Morgan, MT	164	1.53	15	1.61	0	N/A	179	1.54
HUSKY GAS MARKETING, INC. Husky Oil Koch Energy Trading	Port of Morgan, MT	0	N/A	0	N/A	3	1.68	3	1.68

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
HUSKY GAS MARKETING, INC. Husky Oil Koch Gas Services Company	Port of Morgan, MT	322	1.53	6	1.61	0	N/A	328	1.53
HUSKY GAS MARKETING, INC. Husky Oil MidAmerican Energy Company	Port of Morgan, MT	0	N/A	0	N/A	16	1.68	16	1.68
HUSKY GAS MARKETING, INC. Husky Oil Midland Cogeneration Venture	Noyes, Minnesota	151	1.38	0	N/A	0	N/A	151	1.38
HUSKY GAS MARKETING, INC. Husky Oil Minnegasco	Noyes, Minnesota	75	1.73	0	N/A	0	N/A	75	1.73
HUSKY GAS MARKETING, INC. Husky Oil Minnesota Corn Processors	Port of Morgan, MT	161	1.53	160	1.61	0	N/A	321	1.57
HUSKY GAS MARKETING, INC. Husky Oil Nicor Gas Company	Port of Morgan, MT	0	N/A	158	1.61	163	1.68	321	1.65
HUSKY GAS MARKETING, INC. Husky Oil Northern Border Pipeline	Port of Morgan, MT	0	N/A	0	N/A	54	1.68	54	1.68
HUSKY GAS MARKETING, INC. Husky Oil Northshore Gas Company	Port of Morgan, MT	164	1.53	134	1.61	116	1.68	415	1.60
HUSKY GAS MARKETING, INC. Husky Oil OCE Energy Resources	Port of Morgan, MT	0	N/A	0	N/A	3	1.68	3	1.68
HUSKY GAS MARKETING, INC. Husky Oil Omaha Utilities District	Port of Morgan, MT	0	N/A	141	1.61	168	1.68	309	1.65
HUSKY GAS MARKETING, INC. Husky Oil PG&E Energy Trading	Port of Morgan, MT	0	N/A	316	1.61	348	1.68	664	1.65
HUSKY GAS MARKETING, INC. Husky Oil Pancanadian Energy Services	Eastport, Idaho	157	1.36	45	1.63	86	1.91	287	1.57

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
HUSKY GAS MARKETING, INC. Husky Oil Pancanadian Energy Services	Port of Morgan, MT	0	N/A	0	N/A	13	1.68	13	1.68
HUSKY GAS MARKETING, INC. Husky Oil Peoples Gas, Light, & Coke	Port of Morgan, MT	479	1.53	434	1.61	309	1.68	1222	1.60
HUSKY GAS MARKETING, INC. Husky Oil Phoenix Chemical	Port of Morgan, MT	161	1.53	160	1.61	166	1.68	487	1.61
HUSKY GAS MARKETING, INC. Husky Oil Puget Sound Energy	Sumas, Washington	605	1.68	205	2.21	296	2.91	1106	2.11
HUSKY GAS MARKETING, INC. Husky Oil Southern Company Energy	Eastport, Idaho	0	N/A	67	1.63	9	1.91	76	1.66
HUSKY GAS MARKETING, INC. Husky Oil Tenaska Marketing Ventures	Port of Morgan, MT	161	1.53	254	1.61	80	1.68	495	1.60
HUSKY GAS MARKETING, INC. Husky Oil Terra International	Port of Morgan, MT	327	1.53	0	N/A	0	N/A	327	1.53
HUSKY GAS MARKETING, INC. Husky Oil Tristar Gas Marketing	Port of Morgan, MT	0	N/A	160	1.61	161	1.68	321	1.65
HUSKY GAS MARKETING, INC. Husky Oil U.S. Energy Services	Port of Morgan, MT	307	1.53	471	1.61	698	1.68	1476	1.63
HUSKY GAS MARKETING, INC. Husky Oil Utilicorp United	Port of Morgan, MT	0	N/A	101	1.61	64	1.68	166	1.64
HUSKY GAS MARKETING, INC. Husky Oil Wisconsin Power & Light	Port of Morgan, MT	0	N/A	24	1.61	0	N/A	24	1.61
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Advanced Wood Products	Eastport, Idaho	0	1.47	2	1.82	1	1.93	3	1.84

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Armstrong World Industries, Inc.	Eastport, Idaho	6	1.47	0	N/A	0	1.93	6	1.48
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Boise Cascade Corporation	Eastport, Idaho	12	1.47	0	1.82	10	1.93	21	1.68
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Borden	Eastport, Idaho	0	1.47	3	1.82	3	1.93	6	1.87
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Cabot Oil	Eastport, Idaho	0	N/A	17	1.82	0	N/A	17	1.82
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Columbia Steel	Eastport, Idaho	1	1.47	0	N/A	0	N/A	1	1.47
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Duke Energy Trading & Marketing	Eastport, Idaho	61	1.47	0	N/A	106	1.93	168	1.76
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. ESCO Corporation	Eastport, Idaho	1	1.47	0	1.82	0	N/A	1	1.53
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Eagle Picher	Eastport, Idaho	1	1.47	0	N/A	0	1.93	2	1.50
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Engage Energy U.S. LP	Eastport, Idaho	0	N/A	25	1.82	30	1.93	55	1.88
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Evanite Fiber	Eastport, Idaho	0	1.47	5	1.82	6	1.93	11	1.86
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Great Western Malting	Eastport, Idaho	0	1.47	4	1.82	0	N/A	4	1.81
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. J.R. Simplot Company	Eastport, Idaho	37	1.47	98	1.82	96	1.93	231	1.81

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly Total Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Johnson Control	Eastport, Idaho	0	1.47	1	1.82	1	1.93	2	1.87
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Lakeside	Eastport, Idaho	3	1.47	0	N/A	1	1.93	4	1.55
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Legacy Health System	Eastport, Idaho	1	1.47	1	1.82	1	1.93	3	1.78
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Neste Trading USA Inc.	Eastport, Idaho	0	N/A	1	1.82	1	1.93	2	1.89
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Oregon State University	Eastport, Idaho	0	1.47	3	1.82	7	1.93	11	1.88
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Panhandle Gas Services	Eastport, Idaho	0	N/A	104	1.82	0	N/A	104	1.82
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Pictsweet	Eastport, Idaho	0	N/A	1	1.82	0	N/A	1	1.82
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Portland State University	Eastport, Idaho	0	1.47	0	1.82	1	1.93	1	1.85
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Santiam Forest Products	Eastport, Idaho	0	1.47	2	1.82	2	1.93	4	1.85
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. United Foods	Eastport, Idaho	0	N/A	0	N/A	2	1.93	2	1.93
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. University of Oregon	Eastport, Idaho	1	1.47	4	1.82	5	1.93	9	1.85
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Western Gas Resources	Eastport, Idaho	0	N/A	17	1.82	31	1.93	48	1.89

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Amoco Canada Petroleum Company Ltd. Willamette	Eastport, Idaho	2	1.47	40	1.82	41	1.93	83	1.86
IGI RESOURCES, INC. Aquila Canada Corporation Advanced Wood Products	Eastport, Idaho	0	1.57	2	1.76	1	1.83	3	1.76
IGI RESOURCES, INC. Aquila Canada Corporation Armstrong World Industries, Inc.	Eastport, Idaho	6	1.57	0	N/A	0	1.83	6	1.57
IGI RESOURCES, INC. Aquila Canada Corporation Boise Cascade Corporation	Eastport, Idaho	13	1.57	0	1.76	6	1.83	19	1.65
IGI RESOURCES, INC. Aquila Canada Corporation Borden	Eastport, Idaho	0	1.57	3	1.76	2	1.83	5	1.78
IGI RESOURCES, INC. Aquila Canada Corporation Cabot Oil	Eastport, Idaho	0	N/A	18	1.76	0	N/A	18	1.76
IGI RESOURCES, INC. Aquila Canada Corporation Columbia Steel	Eastport, Idaho	2	1.57	0	N/A	0	N/A	2	1.57
IGI RESOURCES, INC. Aquila Canada Corporation Duke Energy Trading & Marketing	Eastport, Idaho	70	1.57	0	N/A	65	1.83	135	1.69
IGI RESOURCES, INC. Aquila Canada Corporation ESCO Corporation	Eastport, Idaho	1	1.57	0	1.76	0	N/A	1	1.60
IGI RESOURCES, INC. Aquila Canada Corporation Eagle Picher	Eastport, Idaho	2	1.57	0	N/A	0	1.83	2	1.58
IGI RESOURCES, INC. Aquila Canada Corporation Engage Energy U.S. LP	Eastport, Idaho	0	N/A	27	1.76	18	1.83	45	1.79
IGI RESOURCES, INC. Aquila Canada Corporation Evanite Fiber	Eastport, Idaho	0	1.57	6	1.76	3	1.83	10	1.78

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Aquila Canada Corporation Great Western Mailing	Eastport, Idaho	0	1.57	4	1.76	0	N/A	4	1.75
IGI RESOURCES, INC. Aquila Canada Corporation J.R. Simplot Company	Eastport, Idaho	42	1.57	104	1.76	58	1.83	205	1.74
IGI RESOURCES, INC. Aquila Canada Corporation Johnson Control	Eastport, Idaho	0	1.57	1	1.76	1	1.83	2	1.78
IGI RESOURCES, INC. Aquila Canada Corporation Lakeside	Eastport, Idaho	4	1.57	0	N/A	0	1.83	4	1.59
IGI RESOURCES, INC. Aquila Canada Corporation Legacy Health System	Eastport, Idaho	1	1.57	1	1.76	1	1.83	3	1.72
IGI RESOURCES, INC. Aquila Canada Corporation Neste Trading USA Inc.	Eastport, Idaho	0	N/A	1	1.76	1	1.83	1	1.79
IGI RESOURCES, INC. Aquila Canada Corporation Oregon State University	Eastport, Idaho	0	1.57	3	1.76	5	1.83	8	1.79
IGI RESOURCES, INC. Aquila Canada Corporation Panhandle Gas Services	Eastport, Idaho	0	N/A	111	1.76	0	N/A	111	1.76
IGI RESOURCES, INC. Aquila Canada Corporation Pictsweet	Eastport, Idaho	0	N/A	1	1.76	0	N/A	1	1.76
IGI RESOURCES, INC. Aquila Canada Corporation Portland State University	Eastport, Idaho	0	1.57	0	1.76	0	1.83	1	1.76
IGI RESOURCES, INC. Aquila Canada Corporation Santiam Forest Products	Eastport, Idaho	0	1.57	2	1.76	1	1.83	3	1.77
IGI RESOURCES, INC. Aquila Canada Corporation United Foods	Eastport, Idaho	0	N/A	0	N/A	1	1.83	1	1.83

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Aquila Canada Corporation University of Oregon	Eastport, Idaho	1	1.57	4	1.76	3	1.83	7	1.77
IGI RESOURCES, INC. Aquila Canada Corporation Western Gas Resources	Eastport, Idaho	0	N/A	19	1.76	19	1.83	37	1.80
IGI RESOURCES, INC. Aquila Canada Corporation Willamette	Eastport, Idaho	3	1.57	43	1.76	25	1.83	70	1.78
IGI RESOURCES, INC. CanWest Gas Supply Inc. Armstrong World Industries, Inc.	Eastport, Idaho	6	1.46	0	N/A	0	N/A	6	1.46
IGI RESOURCES, INC. CanWest Gas Supply Inc. Boise Cascade Corporation	Eastport, Idaho	12	1.46	0	N/A	0	N/A	12	1.46
IGI RESOURCES, INC. CanWest Gas Supply Inc. Columbia Steel	Eastport, Idaho	2	1.46	0	N/A	0	N/A	2	1.46
IGI RESOURCES, INC. CanWest Gas Supply Inc. Duke Energy Trading & Marketing	Eastport, Idaho	63	1.46	0	N/A	0	N/A	63	1.46
IGI RESOURCES, INC. CanWest Gas Supply Inc. ESCO Corporation	Eastport, Idaho	1	1.46	0	N/A	0	N/A	1	1.46
IGI RESOURCES, INC. CanWest Gas Supply Inc. Eagle Picher	Eastport, Idaho	1	1.46	0	N/A	0	N/A	1	1.46
IGI RESOURCES, INC. CanWest Gas Supply Inc. J.R. Simplot Company	Eastport, Idaho	38	1.46	0	N/A	0	N/A	38	1.46
IGI RESOURCES, INC. CanWest Gas Supply Inc. Johnson Control	Eastport, Idaho	0	1.46	0	N/A	0	N/A	0	1.46
IGI RESOURCES, INC. CanWest Gas Supply Inc. Lakeside	Eastport, Idaho	3	1.46	0	N/A	0	N/A	3	1.46

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	October		November		December		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. CanWest Gas Supply Inc. Legacy Health System	Eastport, Idaho	1	1.46	0	N/A	0	N/A	1	1.46
IGI RESOURCES, INC. CanWest Gas Supply Inc. University of Oregon	Eastport, Idaho	1	1.46	0	N/A	0	N/A	1	1.46
IGI RESOURCES, INC. CanWest Gas Supply Inc. Willamette	Eastport, Idaho	2	1.46	0	N/A	0	N/A	2	1.46
IGI RESOURCES, INC. Cook Inlet Energy Supply Duke Energy Trading & Marketing	Eastport, Idaho	2	1.74	0	N/A	0	N/A	2	1.74
IGI RESOURCES, INC. Cook Inlet Energy Supply J.R. Simplot Company	Eastport, Idaho	1	1.74	0	N/A	0	N/A	1	1.74
IGI RESOURCES, INC. Coral Energy Canada Inc. Armstrong World Industries, Inc.	Sumas, Washington	0	N/A	1	2.17	2	2.12	3	2.14
IGI RESOURCES, INC. Coral Energy Canada Inc. Ash Grove Cement	Sumas, Washington	8	1.70	2	2.17	4	2.12	14	1.88
IGI RESOURCES, INC. Coral Energy Canada Inc. Associated Sand & Gravel	Sumas, Washington	7	1.70	1	2.17	1	2.12	9	1.79
IGI RESOURCES, INC. Coral Energy Canada Inc. Birmingham Steel	Sumas, Washington	26	1.70	5	2.17	4	2.12	34	1.81
IGI RESOURCES, INC. Coral Energy Canada Inc. Boeing Company	Sumas, Washington	0	N/A	13	2.17	12	2.12	25	2.15
IGI RESOURCES, INC. Coral Energy Canada Inc. Boise Cascade Corporation	Sumas, Washington	0	N/A	4	2.17	23	2.12	27	2.13
IGI RESOURCES, INC. Coral Energy Canada Inc. Cascade Hardwood	Sumas, Washington	2	1.70	0	2.17	0	2.12	3	1.84

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Coral Energy Canada Inc. Cenral Premix	Sumas, Washington	1	1.70	0	2.17	0	2.12	1	1.81
IGI RESOURCES, INC. Coral Energy Canada Inc. Chevron Natural Gas Services, Inc.	Sumas, Washington	11	1.70	2	2.17	0	2.12	14	1.78
IGI RESOURCES, INC. Coral Energy Canada Inc. Cintas	Sumas, Washington	1	1.70	0	2.17	0	2.12	1	1.85
IGI RESOURCES, INC. Coral Energy Canada Inc. Columbia Beverage	Sumas, Washington	1	1.70	0	2.17	0	N/A	1	1.75
IGI RESOURCES, INC. Coral Energy Canada Inc. ConAgra Energy	Sumas, Washington	3	1.70	0	N/A	0	N/A	3	1.70
IGI RESOURCES, INC. Coral Energy Canada Inc. Darling	Sumas, Washington	0	N/A	0	2.17	0	2.12	1	2.17
IGI RESOURCES, INC. Coral Energy Canada Inc. Darling Delaware	Sumas, Washington	4	1.70	0	N/A	0	N/A	4	1.70
IGI RESOURCES, INC. Coral Energy Canada Inc. Draper Farms	Sumas, Washington	5	1.70	0	N/A	0	N/A	5	1.70
IGI RESOURCES, INC. Coral Energy Canada Inc. ESCO Corporation	Sumas, Washington	0	N/A	0	2.17	0	2.12	1	2.15
IGI RESOURCES, INC. Coral Energy Canada Inc. Eagle Picher	Sumas, Washington	0	N/A	0	N/A	1	2.12	1	2.12
IGI RESOURCES, INC. Coral Energy Canada Inc. Eagle Veneer	Sumas, Washington	0	N/A	1	2.17	0	N/A	1	2.17
IGI RESOURCES, INC. Coral Energy Canada Inc. Evanite Fiber	Sumas, Washington	0	N/A	2	2.17	3	2.12	5	2.14

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		Quarterly Total Avg. <u>Vol.</u> <u>Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Coral Energy Canada Inc. Fircrest Schools	Sumas, Washington	4	1.70	1	2.17	1	2.12	6	1.87
IGI RESOURCES, INC. Coral Energy Canada Inc. Great Western Malting	Sumas, Washington	0	N/A	0	2.17	1	2.12	1	2.12
IGI RESOURCES, INC. Coral Energy Canada Inc. Hexcel	Sumas, Washington	1	1.70	0	N/A	0	N/A	1	1.70
IGI RESOURCES, INC. Coral Energy Canada Inc. Interox	Sumas, Washington	0	N/A	0	N/A	5	2.12	5	2.12
IGI RESOURCES, INC. Coral Energy Canada Inc. J.H. Gypsum	Sumas, Washington	38	1.70	8	2.17	5	2.12	52	1.82
IGI RESOURCES, INC. Coral Energy Canada Inc. J.R. Simplot Company	Sumas, Washington	244	1.70	54	2.17	11	2.12	309	1.80
IGI RESOURCES, INC. Coral Energy Canada Inc. Jorgenson Forge	Sumas, Washington	12	1.70	1	2.17	0	2.12	13	1.73
IGI RESOURCES, INC. Coral Energy Canada Inc. Kings Meat	Sumas, Washington	2	1.70	0	2.17	0	2.12	3	1.85
IGI RESOURCES, INC. Coral Energy Canada Inc. Lakeside	Sumas, Washington	7	1.70	1	2.17	1	2.12	9	1.80
IGI RESOURCES, INC. Coral Energy Canada Inc. Legacy Health System	Sumas, Washington	0	N/A	0	2.17	0	2.12	1	2.15
IGI RESOURCES, INC. Coral Energy Canada Inc. M.A. Segale	Sumas, Washington	9	1.70	0	2.17	0	2.12	9	1.72
IGI RESOURCES, INC. Coral Energy Canada Inc. Northwest Cooperage	Sumas, Washington	1	1.70	0	2.17	0	2.12	2	1.83

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Coral Energy Canada Inc. Oregon State University	Sumas, Washington	0	N/A	1	2.17	1	2.12	3	2.14
IGI RESOURCES, INC. Coral Energy Canada Inc. Oroweat	Sumas, Washington	0	N/A	0	N/A	1	2.12	1	2.12
IGI RESOURCES, INC. Coral Energy Canada Inc. Overall Laundry	Sumas, Washington	2	1.70	1	2.17	0	2.12	3	1.83
IGI RESOURCES, INC. Coral Energy Canada Inc. PABST	Sumas, Washington	8	1.70	0	2.17	1	2.12	9	1.74
IGI RESOURCES, INC. Coral Energy Canada Inc. Pierce Transit	Sumas, Washington	4	1.70	1	2.17	0	N/A	4	1.79
IGI RESOURCES, INC. Coral Energy Canada Inc. Portland General Electric Company	Sumas, Washington	0	N/A	27	2.17	22	2.12	49	2.15
IGI RESOURCES, INC. Coral Energy Canada Inc. Rainy River	Sumas, Washington	15	1.70	1	2.17	0	2.12	15	1.72
IGI RESOURCES, INC. Coral Energy Canada Inc. Redhook	Sumas, Washington	1	1.70	0	2.17	1	2.12	2	1.97
IGI RESOURCES, INC. Coral Energy Canada Inc. Roseburg Forest	Sumas, Washington	0	N/A	0	N/A	3	2.12	3	2.12
IGI RESOURCES, INC. Coral Energy Canada Inc. Seattle Snohomish	Sumas, Washington	3	1.70	1	2.17	0	2.12	4	1.80
IGI RESOURCES, INC. Coral Energy Canada Inc. Smurfit Newsprint Corporation	Sumas, Washington	10	1.70	16	2.17	14	2.12	40	2.03
IGI RESOURCES, INC. Coral Energy Canada Inc. Todds Shipyards	Sumas, Washington	1	1.70	0	2.17	1	2.12	2	1.90

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	October		November		December		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Coral Energy Canada Inc. US Oil & Refining	Sumas, Washington	14	1.70	0	2.17	0	2.12	14	1.72
IGI RESOURCES, INC. Coral Energy Canada Inc. Unisea Foods	Sumas, Washington	1	1.70	0	2.17	0	2.12	1	1.85
IGI RESOURCES, INC. Coral Energy Canada Inc. University of Oregon	Sumas, Washington	0	N/A	2	2.17	1	2.12	3	2.15
IGI RESOURCES, INC. Coral Energy Canada Inc. Valley Medical	Sumas, Washington	6	1.70	0	2.17	1	2.12	7	1.76
IGI RESOURCES, INC. Coral Energy Canada Inc. Willamette	Sumas, Washington	0	N/A	30	2.17	24	2.12	54	2.15
IGI RESOURCES, INC. Coral Energy Canada Inc. Woodworth	Sumas, Washington	9	1.70	1	2.17	1	2.12	10	1.75
IGI RESOURCES, INC. Duke Energy Marketing Canada Advanced Wood Products	Eastport, Idaho	1	1.49	3	1.79	0	1.03	4	1.73
IGI RESOURCES, INC. Duke Energy Marketing Canada Armstrong World Industries, Inc.	Eastport, Idaho	26	1.49	0	N/A	0	1.03	26	1.49
IGI RESOURCES, INC. Duke Energy Marketing Canada Boise Cascade Corporation	Eastport, Idaho	54	1.49	0	1.79	1	1.03	55	1.48
IGI RESOURCES, INC. Duke Energy Marketing Canada Borden	Eastport, Idaho	0	1.49	6	1.79	0	1.03	6	1.75
IGI RESOURCES, INC. Duke Energy Marketing Canada Cabot Oil	Eastport, Idaho	0	N/A	32	1.79	0	N/A	32	1.79
IGI RESOURCES, INC. Duke Energy Marketing Canada Columbia Steel	Eastport, Idaho	7	1.49	0	N/A	0	N/A	7	1.49

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u> <u>Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Duke Energy Marketing Canada Duke Energy Trading & Marketing	Eastport, Idaho	283	1.49	0	N/A	9	1.03	292	1.47
IGI RESOURCES, INC. Duke Energy Marketing Canada ESCO Corporation	Eastport, Idaho	3	1.49	0	1.79	0	N/A	3	1.51
IGI RESOURCES, INC. Duke Energy Marketing Canada Eagle Picher	Eastport, Idaho	7	1.49	0	N/A	0	1.03	7	1.49
IGI RESOURCES, INC. Duke Energy Marketing Canada Engage Energy U.S. LP	Eastport, Idaho	0	N/A	47	1.79	2	1.03	49	1.75
IGI RESOURCES, INC. Duke Energy Marketing Canada Evanite Fiber	Eastport, Idaho	2	1.49	10	1.79	0	1.03	12	1.72
IGI RESOURCES, INC. Duke Energy Marketing Canada Great Western Malting	Eastport, Idaho	1	1.49	7	1.79	0	N/A	8	1.76
IGI RESOURCES, INC. Duke Energy Marketing Canada J.R. Simplot Company	Eastport, Idaho	171	1.49	183	1.79	8	1.03	362	1.63
IGI RESOURCES, INC. Duke Energy Marketing Canada Johnson Control	Eastport, Idaho	0	1.49	2	1.79	0	1.03	2	1.71
IGI RESOURCES, INC. Duke Energy Marketing Canada Lakeside	Eastport, Idaho	14	1.49	0	N/A	0	1.03	14	1.49
IGI RESOURCES, INC. Duke Energy Marketing Canada Legacy Health System	Eastport, Idaho	4	1.49	2	1.79	0	1.03	5	1.57
IGI RESOURCES, INC. Duke Energy Marketing Canada Neste Trading USA Inc.	Eastport, Idaho	0	N/A	1	1.79	0	1.03	1	1.74
IGI RESOURCES, INC. Duke Energy Marketing Canada Oregon State University	Eastport, Idaho	2	1.49	6	1.79	1	1.03	8	1.67

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Duke Energy Marketing Canada Panhandle Gas Services	Eastport, Idaho	0	N/A	194	1.79	0	N/A	194	1.79
IGI RESOURCES, INC. Duke Energy Marketing Canada Pictsweet	Eastport, Idaho	0	N/A	3	1.79	0	N/A	3	1.79
IGI RESOURCES, INC. Duke Energy Marketing Canada Portland State University	Eastport, Idaho	1	1.49	0	1.79	0	1.03	1	1.58
IGI RESOURCES, INC. Duke Energy Marketing Canada Santiam Forest Products	Eastport, Idaho	1	1.49	3	1.79	0	1.03	4	1.69
IGI RESOURCES, INC. Duke Energy Marketing Canada University of Oregon	Eastport, Idaho	3	1.49	7	1.79	0	1.03	10	1.67
IGI RESOURCES, INC. Duke Energy Marketing Canada Western Gas Resources	Eastport, Idaho	0	N/A	32	1.79	3	1.03	35	1.73
IGI RESOURCES, INC. Duke Energy Marketing Canada Willamette	Eastport, Idaho	11	1.49	75	1.79	3	1.03	89	1.72
IGI RESOURCES, INC. El Paso Energy Markeing Canada Duke Energy Trading & Marketing	Eastport, Idaho	0	N/A	0	N/A	4	1.37	4	1.37
IGI RESOURCES, INC. El Paso Energy Markeing Canada Engage Energy U.S. LP	Eastport, Idaho	0	N/A	0	N/A	1	1.37	1	1.37
IGI RESOURCES, INC. El Paso Energy Markeing Canada Western Gas Resources	Eastport, Idaho	0	N/A	0	N/A	1	1.37	1	1.37
IGI RESOURCES, INC. El Paso Gas Marketing Canada Inc. J.R. Simplot Company	Eastport, Idaho	0	N/A	0	N/A	3	1.37	3	1.37
IGI RESOURCES, INC. El Paso Gas Marketing Canada Inc. Willamette	Eastport, Idaho	0	N/A	0	N/A	1	1.37	1	1.37

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Engage Energy Canada Advanced Wood Products	Eastport, Idaho	0	1.29	0	1.28	0	1.29	1	1.28
IGI RESOURCES, INC. Engage Energy Canada Armstrong World Industries, Inc.	Eastport, Idaho	1	1.29	0	N/A	0	1.29	1	1.29
IGI RESOURCES, INC. Engage Energy Canada Boise Cascade Corporation	Eastport, Idaho	3	1.29	0	1.28	2	1.29	5	1.29
IGI RESOURCES, INC. Engage Energy Canada Borden	Eastport, Idaho	0	1.29	1	1.28	1	1.29	1	1.28
IGI RESOURCES, INC. Engage Energy Canada Cabot Oil	Eastport, Idaho	0	N/A	4	1.28	0	N/A	4	1.28
IGI RESOURCES, INC. Engage Energy Canada Duke Energy Trading & Marketing	Eastport, Idaho	15	1.29	0	N/A	26	1.29	40	1.29
IGI RESOURCES, INC. Engage Energy Canada Engage Energy U.S. LP	Eastport, Idaho	0	N/A	6	1.28	7	1.29	13	1.29
IGI RESOURCES, INC. Engage Energy Canada Evanite Fiber	Eastport, Idaho	0	1.29	1	1.28	1	1.29	3	1.29
IGI RESOURCES, INC. Engage Energy Canada Great Western Malting	Eastport, Idaho	0	1.29	1	1.28	0	N/A	1	1.28
IGI RESOURCES, INC. Engage Energy Canada J.R. Simplot Company	Eastport, Idaho	9	1.29	24	1.28	23	1.29	56	1.29
IGI RESOURCES, INC. Engage Energy Canada Johnson Control	Eastport, Idaho	0	1.29	0	1.28	0	1.29	1	1.29
IGI RESOURCES, INC. Engage Energy Canada Lakeside	Eastport, Idaho	1	1.29	0	N/A	0	1.29	1	1.29

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Engage Energy Canada Legacy Health System	Eastport, Idaho	0	1.29	0	1.28	0	1.29	1	1.29
IGI RESOURCES, INC. Engage Energy Canada Oregon State University	Eastport, Idaho	0	1.29	1	1.28	2	1.29	3	1.29
IGI RESOURCES, INC. Engage Energy Canada Panhandle Gas Services	Eastport, Idaho	0	N/A	25	1.28	0	N/A	25	1.28
IGI RESOURCES, INC. Engage Energy Canada Sanltiam Forest Products	Eastport, Idaho	0	1.29	0	1.28	0	1.29	1	1.29
IGI RESOURCES, INC. Engage Energy Canada University of Oregon	Eastport, Idaho	0	1.29	1	1.28	1	1.29	2	1.29
IGI RESOURCES, INC. Engage Energy Canada Western Gas Resources	Eastport, Idaho	0	N/A	4	1.28	7	1.29	12	1.29
IGI RESOURCES, INC. Engage Energy Canada Willamette	Eastport, Idaho	1	1.29	10	1.28	10	1.29	20	1.29
IGI RESOURCES, INC. PG&E Energy Trading Armstrong World Industries, Inc.	Eastport, Idaho	4	1.59	0	N/A	0	1.42	4	1.59
IGI RESOURCES, INC. PG&E Energy Trading Boise Cascade Corporation	Eastport, Idaho	9	1.59	0	N/A	2	1.42	10	1.56
IGI RESOURCES, INC. PG&E Energy Trading Borden	Eastport, Idaho	0	1.59	0	N/A	1	1.42	1	1.43
IGI RESOURCES, INC. PG&E Energy Trading Columbia Steel	Eastport, Idaho	1	1.59	0	N/A	0	N/A	1	1.59
IGI RESOURCES, INC. PG&E Energy Trading Duke Energy Trading & Marketing	Eastport, Idaho	44	1.59	0	N/A	19	1.42	64	1.54

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. PG&E Energy Trading ESCO Corporation	Eastport, Idaho	1	1.59	0	N/A	0	N/A	1	1.59
IGI RESOURCES, INC. PG&E Energy Trading Eagle Picher	Eastport, Idaho	1	1.59	0	N/A	0	1.42	1	1.59
IGI RESOURCES, INC. PG&E Energy Trading Engage Energy U.S. LP	Eastport, Idaho	0	N/A	0	N/A	5	1.42	5	1.42
IGI RESOURCES, INC. PG&E Energy Trading Evanite Fiber	Eastport, Idaho	0	1.59	0	N/A	1	1.42	1	1.46
IGI RESOURCES, INC. PG&E Energy Trading J.R. Simplot Company	Eastport, Idaho	27	1.59	0	N/A	17	1.42	44	1.52
IGI RESOURCES, INC. PG&E Energy Trading Lakeside	Eastport, Idaho	2	1.59	0	N/A	0	1.42	2	1.58
IGI RESOURCES, INC. PG&E Energy Trading Legacy Health System	Eastport, Idaho	1	1.59	0	N/A	0	1.42	1	1.54
IGI RESOURCES, INC. PG&E Energy Trading Oregon State University	Eastport, Idaho	0	1.59	0	N/A	1	1.42	2	1.45
IGI RESOURCES, INC. PG&E Energy Trading University of Oregon	Eastport, Idaho	0	1.59	0	N/A	1	1.42	1	1.48
IGI RESOURCES, INC. PG&E Energy Trading Western Gas Resources	Eastport, Idaho	0	N/A	0	N/A	6	1.42	6	1.42
IGI RESOURCES, INC. PG&E Energy Trading Willamette	Eastport, Idaho	2	1.59	0	N/A	7	1.42	9	1.45
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Advanced Wood Products	Eastport, Idaho	0	1.46	1	1.82	2	1.83	3	1.82

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	October		November		December		Quarterly Total	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Armstrong World Industries, Inc.	Eastport, Idaho	2	1.46	0	N/A	0	1.83	3	1.49
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Boise Cascade Corporation	Eastport, Idaho	5	1.46	0	1.82	22	1.83	27	1.75
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Borden	Eastport, Idaho	0	1.46	1	1.82	7	1.83	8	1.82
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Cabot Oil	Eastport, Idaho	0	N/A	8	1.82	0	N/A	8	1.82
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Columbia Steel	Eastport, Idaho	1	1.46	0	N/A	0	N/A	1	1.46
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Duke Energy Trading & Marketing	Eastport, Idaho	28	1.46	0	N/A	247	1.83	274	1.79
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Eagle Picher	Eastport, Idaho	1	1.46	0	N/A	0	1.83	1	1.56
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Engage Energy U.S. LP	Eastport, Idaho	0	N/A	11	1.82	70	1.83	81	1.82
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Evanite Fiber	Eastport, Idaho	0	1.46	2	1.82	13	1.83	15	1.82
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Great Western Malting	Eastport, Idaho	0	1.46	2	1.82	0	N/A	2	1.81
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. J.R. Simplot Company	Eastport, Idaho	17	1.46	44	1.82	223	1.83	283	1.80
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Johnson Control	Eastport, Idaho	0	1.46	0	1.82	3	1.83	3	1.82

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Lakeside	Eastport, Idaho	1	1.46	0	N/A	1	1.83	3	1.65
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Legacy Health System	Eastport, Idaho	0	1.46	0	1.82	3	1.83	4	1.79
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. NORPAC	Eastport, Idaho	0	N/A	0	1.82	1	1.83	1	1.82
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Neste Trading USA Inc.	Eastport, Idaho	0	N/A	0	1.82	2	1.83	2	1.82
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Oregon State University	Eastport, Idaho	0	1.46	1	1.82	17	1.83	19	1.82
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Panhandle Gas Services	Eastport, Idaho	0	N/A	47	1.82	0	N/A	47	1.82
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Pictsweet	Eastport, Idaho	0	N/A	1	1.82	0	N/A	1	1.82
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Portland State University	Eastport, Idaho	0	1.46	0	1.82	1	1.83	2	1.81
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Santiam Forest Products	Eastport, Idaho	0	1.46	1	1.82	4	1.83	5	1.82
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. United Foods	Eastport, Idaho	0	N/A	0	N/A	4	1.83	4	1.83
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. University of Oregon	Eastport, Idaho	0	1.46	2	1.82	11	1.83	13	1.82
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Western Gas Resources	Eastport, Idaho	0	N/A	8	1.82	72	1.83	80	1.82

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. PanCanadian Petroleum Ltd. Willamette	Eastport, Idaho	1	1.46	18	1.82	95	1.83	114	1.82
IGI RESOURCES, INC. Poco Petroleum Ltd. Duke Energy Trading & Marketing	Eastport, Idaho	0	N/A	0	N/A	6	0.86	6	0.86
IGI RESOURCES, INC. Poco Petroleum Ltd. Engage Energy U.S. LP	Eastport, Idaho	0	N/A	0	N/A	2	0.86	2	0.86
IGI RESOURCES, INC. Poco Petroleum Ltd. J.R. Simplot Company	Eastport, Idaho	0	N/A	0	N/A	5	0.87	5	0.87
IGI RESOURCES, INC. Poco Petroleum Ltd. Western Gas Resources	Eastport, Idaho	0	N/A	0	N/A	2	0.86	2	0.86
IGI RESOURCES, INC. Poco Petroleum Ltd. Willamette	Eastport, Idaho	0	N/A	0	N/A	2	0.87	2	0.87
IGI RESOURCES, INC. Suncor Energy Inc. Armstrong World Industries, Inc.	Eastport, Idaho	1	1.16	0	N/A	0	N/A	1	1.16
IGI RESOURCES, INC. Suncor Energy Inc. Boise Cascade Corporation	Eastport, Idaho	2	1.16	0	N/A	0	N/A	2	1.16
IGI RESOURCES, INC. Suncor Energy Inc. Duke Energy Trading & Marketing	Eastport, Idaho	12	1.16	0	N/A	0	N/A	12	1.16
IGI RESOURCES, INC. Suncor Energy Inc. J.R. Simplot Company	Eastport, Idaho	7	1.16	0	N/A	0	N/A	7	1.16
IGI RESOURCES, INC. Suncor Energy Inc. Lakeside	Eastport, Idaho	1	1.16	0	N/A	0	N/A	1	1.16
IGI RESOURCES, INC. Talisman Energy, Inc. J.R. Simplot Company	Sumas, Washington	545	1.70	453	2.17	295	2.12	1292	1.96

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. TransCanada Gas Services Limited Advanced Wood Products	Eastport, Idaho	0	1.76	1	1.82	0	1.81	1	1.82
IGI RESOURCES, INC. TransCanada Gas Services Limited Boise Cascade Corporation	Eastport, Idaho	0	1.76	0	1.82	6	1.81	6	1.81
IGI RESOURCES, INC. TransCanada Gas Services Limited Borden	Eastport, Idaho	0	1.76	2	1.82	2	1.81	3	1.82
IGI RESOURCES, INC. TransCanada Gas Services Limited Cabot Oil	Eastport, Idaho	0	N/A	9	1.82	0	N/A	9	1.82
IGI RESOURCES, INC. TransCanada Gas Services Limited Duke Energy Trading & Marketing	Eastport, Idaho	2	1.76	0	N/A	63	1.81	65	1.81
IGI RESOURCES, INC. TransCanada Gas Services Limited Engage Energy U.S. LP	Eastport, Idaho	0	N/A	13	1.82	18	1.81	30	1.82
IGI RESOURCES, INC. TransCanada Gas Services Limited Evanite Fiber	Eastport, Idaho	0	1.76	3	1.82	3	1.81	6	1.82
IGI RESOURCES, INC. TransCanada Gas Services Limited Great Western Malting	Eastport, Idaho	0	1.76	2	1.82	0	N/A	2	1.82
IGI RESOURCES, INC. TransCanada Gas Services Limited J.R. Simplot Company	Eastport, Idaho	1	1.76	49	1.82	57	1.81	107	1.82
IGI RESOURCES, INC. TransCanada Gas Services Limited Johnson Control	Eastport, Idaho	0	1.76	0	1.82	1	1.81	1	1.82
IGI RESOURCES, INC. TransCanada Gas Services Limited Legacy Health System	Eastport, Idaho	0	1.76	0	1.82	1	1.81	1	1.81
IGI RESOURCES, INC. TransCanada Gas Services Limited Neste Trading USA Inc.	Eastport, Idaho	0	N/A	0	1.82	1	1.81	1	1.82

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. TransCanada Gas Services Limited Oregon State University	Eastport, Idaho	0	1.76	2	1.82	4	1.81	6	1.81
IGI RESOURCES, INC. TransCanada Gas Services Limited Panhandle Gas Services	Eastport, Idaho	0	N/A	52	1.82	0	N/A	52	1.82
IGI RESOURCES, INC. TransCanada Gas Services Limited Pictsweet	Eastport, Idaho	0	N/A	1	1.82	0	N/A	1	1.82
IGI RESOURCES, INC. TransCanada Gas Services Limited Santiam Forest Products	Eastport, Idaho	0	1.76	1	1.82	1	1.81	2	1.82
IGI RESOURCES, INC. TransCanada Gas Services Limited United Foods	Eastport, Idaho	0	N/A	0	N/A	1	1.81	1	1.81
IGI RESOURCES, INC. TransCanada Gas Services Limited University of Oregon	Eastport, Idaho	0	1.76	2	1.82	3	1.81	5	1.82
IGI RESOURCES, INC. TransCanada Gas Services Limited Western Gas Resources	Eastport, Idaho	0	N/A	9	1.82	18	1.81	27	1.81
IGI RESOURCES, INC. TransCanada Gas Services Limited Willamette	Eastport, Idaho	0	1.76	20	1.82	24	1.81	45	1.82
IGI RESOURCES, INC. Westcoast Gas Services Inc. Armstrong World Industries, Inc.	Sumas, Washington	0	N/A	11	2.18	19	2.13	30	2.15
IGI RESOURCES, INC. Westcoast Gas Services Inc. Ash Grove Cement	Sumas, Washington	17	1.71	16	2.18	50	2.13	83	2.05
IGI RESOURCES, INC. Westcoast Gas Services Inc. Associated Sand & Gravel	Sumas, Washington	15	1.71	11	2.18	9	2.13	35	1.96
IGI RESOURCES, INC. Westcoast Gas Services Inc. Birmingham Steel	Sumas, Washington	52	1.71	47	2.18	50	2.13	149	2.00

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Westcoast Gas Services Inc. Boeing Company	Sumas, Washington	0	N/A	134	2.18	138	2.13	272	2.15
IGI RESOURCES, INC. Westcoast Gas Services Inc. Boise Cascade Corporation	Sumas, Washington	0	N/A	45	2.18	270	2.13	316	2.14
IGI RESOURCES, INC. Westcoast Gas Services Inc. Bullseye Glass	Sumas, Washington	0	N/A	2	2.18	0	N/A	2	2.18
IGI RESOURCES, INC. Westcoast Gas Services Inc. Cascade Hardwood	Sumas, Washington	0	N/A	4	2.18	5	2.13	9	2.15
IGI RESOURCES, INC. Westcoast Gas Services Inc. Cascade Natural Gas	Sumas, Washington	4	1.71	0	N/A	0	N/A	4	1.71
IGI RESOURCES, INC. Westcoast Gas Services Inc. Cenral Premix	Sumas, Washington	2	1.71	2	2.18	2	2.13	6	2.00
IGI RESOURCES, INC. Westcoast Gas Services Inc. Chevron Natural Gas Services, Inc.	Sumas, Washington	23	1.71	21	2.18	5	2.13	49	1.95
IGI RESOURCES, INC. Westcoast Gas Services Inc. Cintas	Sumas, Washington	1	1.71	2	2.18	2	2.13	5	2.04
IGI RESOURCES, INC. Westcoast Gas Services Inc. Columbia Beverage	Sumas, Washington	2	1.71	1	2.18	0	N/A	3	1.89
IGI RESOURCES, INC. Westcoast Gas Services Inc. ConAgra Energy	Sumas, Washington	6	1.71	0	N/A	0	N/A	6	1.71
IGI RESOURCES, INC. Westcoast Gas Services Inc. Darling	Sumas, Washington	0	N/A	5	2.18	0	2.13	5	2.18
IGI RESOURCES, INC. Westcoast Gas Services Inc. Darling Delaware	Sumas, Washington	8	1.71	0	N/A	0	N/A	8	1.71

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Westcoast Gas Services Inc. Draper Farms	Sumas, Washington	9	1.71	0	N/A	0	N/A	9	1.71
IGI RESOURCES, INC. Westcoast Gas Services Inc. ESCO Corporation	Sumas, Washington	0	N/A	5	2.18	4	2.13	9	2.16
IGI RESOURCES, INC. Westcoast Gas Services Inc. Eagle Picher	Sumas, Washington	0	N/A	0	N/A	15	2.13	15	2.13
IGI RESOURCES, INC. Westcoast Gas Services Inc. Eagle Veneer	Sumas, Washington	0	N/A	12	2.18	0	N/A	12	2.18
IGI RESOURCES, INC. Westcoast Gas Services Inc. Evanite Fiber	Sumas, Washington	0	N/A	22	2.18	34	2.13	57	2.15
IGI RESOURCES, INC. Westcoast Gas Services Inc. Fircrest Schools	Sumas, Washington	8	1.71	13	2.18	12	2.13	33	2.05
IGI RESOURCES, INC. Westcoast Gas Services Inc. Great Western Malting	Sumas, Washington	0	N/A	0	2.18	15	2.13	16	2.13
IGI RESOURCES, INC. Westcoast Gas Services Inc. Hexcel	Sumas, Washington	2	1.71	0	N/A	0	N/A	2	1.71
IGI RESOURCES, INC. Westcoast Gas Services Inc. Interox	Sumas, Washington	0	N/A	0	N/A	61	2.13	61	2.13
IGI RESOURCES, INC. Westcoast Gas Services Inc. J.H. Gypsum	Sumas, Washington	78	1.71	81	2.18	65	2.13	223	2.00
IGI RESOURCES, INC. Westcoast Gas Services Inc. J.R. Simplot Company	Sumas, Washington	497	1.71	540	2.18	130	2.13	1167	1.97
IGI RESOURCES, INC. Westcoast Gas Services Inc. Jorgenson Forge	Sumas, Washington	24	1.71	6	2.18	2	2.13	33	1.82

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Westcoast Gas Services Inc. Kings Meat	Sumas, Washington	4	1.71	5	2.18	6	2.13	14	2.04
IGI RESOURCES, INC. Westcoast Gas Services Inc. Lakeside	Sumas, Washington	14	1.71	13	2.18	7	2.13	34	1.97
IGI RESOURCES, INC. Westcoast Gas Services Inc. Legacy Health System	Sumas, Washington	0	N/A	4	2.18	3	2.13	7	2.16
IGI RESOURCES, INC. Westcoast Gas Services Inc. M.A. Segale	Sumas, Washington	18	1.71	3	2.18	1	2.13	22	1.79
IGI RESOURCES, INC. Westcoast Gas Services Inc. Northwest Cooperage	Sumas, Washington	3	1.71	3	2.18	3	2.13	9	2.01
IGI RESOURCES, INC. Westcoast Gas Services Inc. Oregon State University	Sumas, Washington	0	N/A	13	2.18	16	2.13	29	2.15
IGI RESOURCES, INC. Westcoast Gas Services Inc. Oroweat	Sumas, Washington	0	N/A	0	N/A	8	2.13	8	2.13
IGI RESOURCES, INC. Westcoast Gas Services Inc. Overall Laundry	Sumas, Washington	4	1.71	5	2.18	3	2.13	13	2.02
IGI RESOURCES, INC. Westcoast Gas Services Inc. PABST	Sumas, Washington	16	1.71	2	2.18	6	2.13	25	1.86
IGI RESOURCES, INC. Westcoast Gas Services Inc. Pictsweet	Sumas, Washington	0	N/A	4	2.18	0	N/A	4	2.18
IGI RESOURCES, INC. Westcoast Gas Services Inc. Pierce Transit	Sumas, Washington	7	1.71	9	2.18	0	N/A	16	1.97
IGI RESOURCES, INC. Westcoast Gas Services Inc. Portland General Electric Company	Sumas, Washington	0	N/A	270	2.18	264	2.13	534	2.16

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	October		November		December		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Westcoast Gas Services Inc. Rainy River	Sumas, Washington	30	1.71	6	2.18	2	2.13	37	1.80
IGI RESOURCES, INC. Westcoast Gas Services Inc. Redhook	Sumas, Washington	1	1.71	2	2.18	10	2.13	12	2.10
IGI RESOURCES, INC. Westcoast Gas Services Inc. Roseburg Lumber	Sumas, Washington	0	N/A	0	N/A	37	2.13	37	2.13
IGI RESOURCES, INC. Westcoast Gas Services Inc. Seattle Snohomish	Sumas, Washington	6	1.71	8	2.18	0	2.13	14	1.97
IGI RESOURCES, INC. Westcoast Gas Services Inc. Smurfit Newsprint Corporation	Sumas, Washington	21	1.71	159	2.18	163	2.13	343	2.13
IGI RESOURCES, INC. Westcoast Gas Services Inc. Tecnal	Sumas, Washington	0	N/A	0	N/A	2	2.13	2	2.13
IGI RESOURCES, INC. Westcoast Gas Services Inc. Todds Shipyards	Sumas, Washington	3	1.71	5	2.18	8	2.13	15	2.07
IGI RESOURCES, INC. Westcoast Gas Services Inc. Tucci & Sons	Sumas, Washington	1	1.71	0	2.18	0	2.13	1	1.88
IGI RESOURCES, INC. Westcoast Gas Services Inc. US Oil & Refining	Sumas, Washington	28	1.71	2	2.18	4	2.13	33	1.78
IGI RESOURCES, INC. Westcoast Gas Services Inc. Unisea Foods	Sumas, Washington	1	1.71	2	2.18	3	2.13	6	2.04
IGI RESOURCES, INC. Westcoast Gas Services Inc. United Foods	Sumas, Washington	0	N/A	0	N/A	4	2.13	4	2.13
IGI RESOURCES, INC. Westcoast Gas Services Inc. University of Oregon	Sumas, Washington	0	N/A	18	2.18	18	2.13	36	2.15

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u> <u>Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
IGI RESOURCES, INC. Westcoast Gas Services Inc. Valley Medical	Sumas, Washington	12	1.71	2	2.18	8	2.13	22	1.91
IGI RESOURCES, INC. Westcoast Gas Services Inc. Willamette	Sumas, Washington	0	N/A	297	2.18	294	2.13	591	2.16
IGI RESOURCES, INC. Westcoast Gas Services Inc. Woodworth	Sumas, Washington	18	1.71	6	2.18	7	2.13	31	1.90
IGI RESOURCES, INC. Wickford Energy Marketing Boise Cascade Corporation	Eastport, Idaho	0	1.57	0	N/A	1	1.11	1	1.23
IGI RESOURCES, INC. Wickford Energy Marketing Duke Energy Trading & Marketing	Eastport, Idaho	2	1.57	0	N/A	11	1.11	13	1.17
IGI RESOURCES, INC. Wickford Energy Marketing ESCO Corporation	Eastport, Idaho	0	1.57	0	N/A	0	N/A	0	1.57
IGI RESOURCES, INC. Wickford Energy Marketing Engage Energy U.S. LP	Eastport, Idaho	0	N/A	0	N/A	3	1.11	3	1.11
IGI RESOURCES, INC. Wickford Energy Marketing Evanite Fiber	Eastport, Idaho	0	1.57	0	N/A	1	1.11	1	1.12
IGI RESOURCES, INC. Wickford Energy Marketing J.R. Simplot Company	Eastport, Idaho	1	1.57	0	N/A	10	1.11	11	1.16
IGI RESOURCES, INC. Wickford Energy Marketing Oregon State University	Eastport, Idaho	0	1.57	0	N/A	1	1.11	1	1.12
IGI RESOURCES, INC. Wickford Energy Marketing Western Gas Resources	Eastport, Idaho	0	N/A	0	N/A	3	1.11	3	1.11
IGI RESOURCES, INC. Wickford Energy Marketing Willamette	Eastport, Idaho	0	1.57	0	N/A	4	1.11	4	1.12

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
INDECK-OSWEGO, L.P. Aquila Canada Corporation Indeck Energy Services of Oswego	Niagara Falls, NY	315	2.39	128	2.62	133	2.75	576	2.52
INDECK-OSWEGO, L.P. Duke Energy Marketing Canada Indeck Energy Services of Oswego	Niagara Falls, NY	0	N/A	104	2.61	133	2.74	237	2.68
INDECK-OSWEGO, L.P. Enron Gas Marketing Canada Indeck Energy Services of Oswego	Niagara Falls, NY	0	N/A	130	2.59	63	2.74	193	2.64
INDECK-OSWEGO, L.P. Northstar Energy Corporation Indeck Energy Services of Oswego	Niagara Falls, NY	61	2.39	0	N/A	0	N/A	61	2.39
INDECK-OSWEGO, L.P. Talisman Energy, Inc. Indeck Energy Services of Oswego	Niagara Falls, NY	0	N/A	0	N/A	43	2.73	43	2.73
INDECK-YERKES, L.P. (SP) Aquila Canada Corporation Indeck Energy Services of Yerkes	Niagara Falls, NY	139	2.39	0	N/A	0	N/A	139	2.39
INDECK-YERKES, L.P. (SP) Direct Energy Marketing Limited Indeck Energy Services of Yerkes	Niagara Falls, NY	0	N/A	63	2.61	133	2.74	196	2.70
INDECK-YERKES, L.P. (SP) El Paso Energy Marketing Canada Indeck Energy Services of Yerkes	Niagara Falls, NY	0	N/A	138	2.60	0	N/A	138	2.60
INDECK-YERKES, L.P. (SP) Enron Gas Marketing Canada Indeck Energy Services of Yerkes	Niagara Falls, NY	0	N/A	0	N/A	70	2.74	70	2.74
INDECK-YERKES, L.P. (SP) Northstar Energy Corporation Indeck Energy Services of Yerkes	Niagara Falls, NY	249	2.20	175	2.18	185	2.11	609	2.17
INTERENERGY CORPORATION Amoco Canada Petroleum Company Ltd. Interenergy Corporation	Portal, ND	68	1.58	57	1.94	59	2.54	183	2.00
INTERENERGY CORPORATION CEG Energy Options Inc. Interenergy Corporation	Portal, ND	0	N/A	131	1.80	129	1.80	260	1.80

SP Interruptible/special purchase sale made under Long-term authorization.

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	October		November		December		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
INTERENERGY CORPORATION Poco Marketing Ltd. Interenergy Corporation	Portal, ND	310	1.49	0	N/A	0	N/A	310	1.49
INTERENERGY CORPORATION TransCanada Gas Services Limited Interenergy Corporation	Portal, ND	9	1.26	167	1.84	161	1.94	337	1.87
KCS ENERGY MARKETING, INC. El Paso Energy Markeing Canada Milford Power, L.P.	Niagara Falls, NY	0	N/A	180	2.75	186	2.73	366	2.74
KCS ENERGY MARKETING, INC. El Paso Energy Markeing Canada Various NY State Markets	Massena, New York	1	10.9	11	2.75	12	2.77	24	3.02
KCS ENERGY MARKETING, INC. El Paso Energy Markeing Canada Various NY State Markets	Waddington, NY	10	2.14	0	N/A	0	N/A	10	2.14
KCS ENERGY MARKETING, INC. Enron Capital & Trade Resources Canada Milford Power, L.P.	Niagara Falls, NY	186	1.87	0	N/A	0	N/A	186	1.87
KCS ENERGY MARKETING, INC. Enron Capital & Trade Resources Canada Various NY State Markets	Waddington, NY	10	2.20	3	2.30	0	N/A	13	2.22
KCS ENERGY MARKETING, INC. Renaissance Energy Ltd. Various NY State Markets	Waddington, NY	0	N/A	26	2.16	35	2.49	61	2.35
MASSPOWER ProGas Limited Masspower	Waddington, NY	12	1.76	0	N/A	6	1.43	18	1.65
MURPHY GAS GATHERING Murphy Oil Company Ltd. Murphy Gas Gathering	Noyes, Minnesota	101	1.68	98	1.70	101	1.80	299	1.73
NATIONAL FUEL GAS DISTRIBUTION Black Hills Energy Resources Various NY State Markets	Niagara Falls, NY	0	N/A	20	2.27	12	2.09	32	2.20
NATIONAL FUEL GAS DISTRIBUTION CXY Marketing Various NY State Markets	Grand Island, NY	0	N/A	388	2.18	0	N/A	388	2.18

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u> <u>Vol.</u> <u>Price</u>		<u>November</u> <u>Vol.</u> <u>Price</u>		<u>December</u> <u>Vol.</u> <u>Price</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u> <u>Vol.</u> <u>Price</u>	
NATIONAL FUEL GAS DISTRIBUTION CXY Marketing Various NY State Markets	Niagara Falls, NY	134	2.05	0	N/A	229	1.72	364	1.84
NATIONAL FUEL GAS DISTRIBUTION El Paso Energy Markeing Canada Various NY State Markets	Niagara Falls, NY	15	1.87	0	N/A	0	N/A	15	1.87
NATIONAL FUEL GAS DISTRIBUTION Engage Energy Canada Various NY State Markets	Grand Island, NY	0	N/A	44	2.07	0	N/A	44	2.07
NATIONAL FUEL GAS DISTRIBUTION Engage Energy Canada Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	18	2.03	18	2.03
NATIONAL FUEL GAS DISTRIBUTION Enron Capital & Trade Resources Canada Various NY State Markets	Niagara Falls, NY	21	2.12	0	N/A	0	N/A	21	2.12
NATIONAL FUEL GAS DISTRIBUTION Enserch Gas Company Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	8	2.17	8	2.17
NATIONAL FUEL GAS DISTRIBUTION NUI Various NY State Markets	Niagara Falls, NY	0	N/A	7	2.55	7	2.00	13	2.27
NATIONAL FUEL GAS DISTRIBUTION Renaissance Energy Ltd. Various NY State Markets	Niagara Falls, NY	16	2.13	0	N/A	0	N/A	16	2.13
NATIONAL FUEL GAS DISTRIBUTION TCM USA Various NY State Markets	Niagara Falls, NY	0	N/A	1	2.05	36	1.92	37	1.92
NATIONAL FUEL GAS DISTRIBUTION TransCanada Gas Services Limited Various NY State Markets	Niagara Falls, NY	24	2.05	0	N/A	0	N/A	24	2.05
NATIONAL FUEL RESOURCES, INC. CXY Marketing Various NY State Markets	Niagara Falls, NY	72	2.14	25	2.03	0	N/A	96	2.11
NATIONAL FUEL RESOURCES, INC. Engage Energy Canada Various NY State Markets	Grand Island, NY	108	2.16	118	2.43	122	2.58	348	2.40

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NATIONAL FUEL RESOURCES, INC. Engage Energy Canada Various NY State Markets	Niagara Falls, NY	85	2.24	888	2.34	917	2.49	1890	2.41
NATIONAL FUEL RESOURCES, INC. Florida Power & Light Co. Various NY State Markets	Niagara Falls, NY	0	N/A	6	2.03	0	N/A	6	2.03
NATIONAL FUEL RESOURCES, INC. Gulf Midstream Services Various NY State Markets	Niagara Falls, NY	149	2.14	0	N/A	0	N/A	149	2.14
NATIONAL FUEL RESOURCES, INC. Renaissance Energy Ltd. Various NY State Markets	Niagara Falls, NY	150	2.08	6	2.08	10	1.99	166	2.07
NATIONAL FUEL RESOURCES, INC. TransCanada Gas Services Limited Various NY State Markets	Niagara Falls, NY	0	N/A	167	2.42	153	2.65	320	2.53
NEW ENGLAND POWER COMPANY Enron Gas Marketing Canada New England Power Company	Waddington, NY	0	N/A	0	N/A	66	1.74	66	1.74
NEW ENGLAND POWER COMPANY PG&E Energy Trading New England Power Company	Waddington, NY	550	2.03	1397	2.20	1148	2.13	3095	2.14
NEW ENGLAND POWER COMPANY Renaissance Energy Ltd. New England Power Company	Waddington, NY	0	N/A	0	N/A	351	1.97	351	1.97
NEW ENGLAND POWER COMPANY Selkirk Cogeneration Partners, L.P. New England Power Company	Waddington, NY	0	N/A	0	N/A	52	1.90	52	1.90
NEW YORK STATE ELECTRIC & GAS CORPORATION Coral Energy Canada Inc. Various NY State Markets	Champlain, NY	0	N/A	0	N/A	55	2.43	55	2.43
NORAM ENERGY SERVICES, INC. PEMEX Noram Energy Services	Hidalgo, Texas	14	1.84	0	N/A	31	1.70	44	1.74
NORTH AMERICAN ENERGY, INC. Various Suppliers North American Energy Inc.	Grand Island, NY	6	2.25	10	2.67	13	2.62	30	2.56

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NORTH AMERICAN ENERGY, INC. Various Suppliers North American Energy Inc.	Niagara Falls, NY	89	2.12	80	2.52	90	2.53	259	2.39
NORTHERN STATES POWER COMPANY (WI) TransCanada Gas Services Limited Northern States Power (WI)	Noyes, Minnesota	116	1.93	0	N/A	0	N/A	116	1.93
NORTHWEST NATURAL GAS COMPANY Amoco Canada Petroleum Company Ltd. Northwest Natural Gas Company	Sumas, Washington	0	N/A	206	1.80	286	1.91	492	1.86
NORTHWEST NATURAL GAS COMPANY Aquila Canada Corporation Northwest Natural Gas Company	Sumas, Washington	70	1.51	161	1.64	152	1.80	383	1.68
NORTHWEST NATURAL GAS COMPANY Duke Energy Marketing Canada Northwest Natural Gas Company	Sumas, Washington	0	N/A	64	1.85	127	1.52	191	1.63
NORTHWEST NATURAL GAS COMPANY Dynegy Canada Northwest Natural Gas Company	Sumas, Washington	304	1.53	350	1.71	296	1.88	950	1.71
NORTHWEST NATURAL GAS COMPANY El Paso Energy Marketing Canada Northwest Natural Gas Company	Sumas, Washington	0	N/A	147	1.82	152	1.93	299	1.88
NORTHWEST NATURAL GAS COMPANY Enron Capital & Trade Resources Canada Northwest Natural Gas Company	Sumas, Washington	0	N/A	0	N/A	304	1.66	304	1.66
NORTHWEST NATURAL GAS COMPANY Equitable Resources Marketing Canada Northwest Natural Gas Company	Sumas, Washington	25	1.36	69	1.85	74	1.75	167	1.73
NORTHWEST NATURAL GAS COMPANY PG&E Energy Trading Northwest Natural Gas Company	Sumas, Washington	98	1.78	0	N/A	74	1.74	172	1.76
NORTHWEST NATURAL GAS COMPANY Sempra Energy Trading Northwest Natural Gas Company	Sumas, Washington	0	N/A	147	1.80	152	2.04	299	1.92
NORTHWEST NATURAL GAS COMPANY TransCanada Gas Services Limited Northwest Natural Gas Company	Sumas, Washington	0	N/A	115	1.57	135	1.55	250	1.56

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
NUI ENERGY BROKERS, INC. TransCanada Gas Services Limited Engage Energy U.S. LP	Niagara Falls, NY	8	1.95	0	N/A	0	N/A	8	1.95
NUI ENERGY BROKERS, INC. TransCanada Gas Services Limited Long Island Lighting Company	Niagara Falls, NY	2	1.95	0	N/A	0	N/A	2	1.95
NUI ENERGY BROKERS, INC. TransCanada Gas Services Limited Peco	Niagara Falls, NY	0	N/A	18	2.53	0	N/A	18	2.53
NUI ENERGY BROKERS, INC. TransCanada Gas Services Limited Sprague Energy	Niagara Falls, NY	8	1.93	0	N/A	0	N/A	8	1.93
NUMAC ENERGY (U.S.) INC. Numac Energy CXY Energy Marketing	Port of Morgan, MT	158	1.80	147	1.98	155	1.90	461	1.89
NUMAC ENERGY (U.S.) INC. Numac Energy Enron Capital & Trade Resources	Port of Morgan, MT	316	1.68	305	1.94	318	1.82	939	1.81
NUMAC ENERGY (U.S.) INC. Numac Energy National Gas & Electric	Eastport, Idaho	160	1.50	153	1.90	160	1.85	473	1.75
NUMAC ENERGY (U.S.) INC. Numac Energy Peoples Natural Gas Company	Port of Morgan, MT	158	1.69	153	1.98	133	1.90	444	1.85
NUMAC ENERGY (U.S.) INC. Numac Energy TransCanada Gas Services	Eastport, Idaho	159	1.50	153	1.90	160	1.85	471	1.75
ONYX GAS MARKETING COMPANY, L.C. PEMEX Onyx Gas Marketing Company	Hidalgo, Texas	85	1.74	0	N/A	105	1.72	190	1.73
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Aquila Power Corporation	Sumas, Washington	93	1.20	0	N/A	0	N/A	93	1.20
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Avista Energy	Eastport, Idaho	0	N/A	218	2.19	371	2.05	589	2.10

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Barret Resources Corporation	Eastport, Idaho	0	N/A	0	N/A	92	2.05	92	2.05
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Cook Inlet	Eastport, Idaho	0	N/A	144	2.19	0	N/A	144	2.19
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. ERI Services, Inc.	Eastport, Idaho	42	1.79	0	N/A	0	N/A	42	1.79
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Engage Energy U.S. LP	Eastport, Idaho	151	1.79	0	N/A	0	N/A	151	1.79
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Enron Capital & Trade Resources	Eastport, Idaho	0	N/A	0	N/A	21	2.05	21	2.05
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Ensearch Gas Company	Eastport, Idaho	151	1.79	0	N/A	0	N/A	151	1.79
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Enserco Energy, Inc.	Eastport, Idaho	23	1.79	17	2.19	47	2.05	87	2.01
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Koch Gas Services Company	Port of Morgan, MT	0	N/A	104	1.96	0	N/A	104	1.96
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Noram Energy Services	Port of Morgan, MT	24	1.85	0	N/A	0	N/A	24	1.85
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Pacific Gas & Electric Company	Eastport, Idaho	87	1.79	0	N/A	5	2.05	92	1.80
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Sempra Energy Trading Corp.	Eastport, Idaho	0	N/A	0	N/A	10	2.05	10	2.05
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Sierra Pacific Power Company	Eastport, Idaho	0	N/A	117	2.19	121	2.05	237	2.12

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Southern California Gas Company	Eastport, Idaho	0	N/A	0	N/A	2128	2.05	2128	2.05
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. TransCanada Gas Services	Eastport, Idaho	0	N/A	0	N/A	39	2.05	39	2.05
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Union Gas	Eastport, Idaho	0	N/A	0	N/A	27	2.05	27	2.05
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Western Gas Resources	Eastport, Idaho	121	1.79	0	N/A	14	2.05	135	1.82
PAN-ALBERTA GAS (U.S.), INC. Pan-Alberta Gas Ltd. Williams Energy Company	Eastport, Idaho	0	N/A	0	N/A	9	2.05	9	2.05
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Various CA State Markets	Eastport, Idaho	3039	1.46	2790	1.81	2967	1.92	8796	1.73
PANCANADIAN PETROLEUM COMPANY PanCanadian Petroleum Ltd. Various IL State Markets	Port of Morgan, MT	1862	1.46	1946	1.82	3071	1.92	6879	1.77
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates Aquila Power Corporation	Waddington, NY	0	N/A	1	1.58	0	N/A	1	1.58
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates Black Hills Energy	Waddington, NY	0	N/A	0	N/A	4	1.14	4	1.14
PAWTUCKET POWER ASSOCIATES L.P. Pawtucket Power Associates Columbia Energy Service	Waddington, NY	4	1.54	0	N/A	0	N/A	4	1.54
PEMEX GAS PEMEX Anadarko Trading Company	Hidalgo, Texas	55	1.73	0	N/A	114	1.80	169	1.78
PEMEX GAS PEMEX Cook Inlet	Hidalgo, Texas	0	N/A	0	N/A	2	1.75	2	1.75

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PEMEX GAS PEMEX Engage Energy U.S. LP	Hidalgo, Texas	220	1.69	0	N/A	122	1.74	342	1.71
PEMEX GAS PEMEX Koch Gas Services Company	Hidalgo, Texas	2	1.74	0	N/A	0	N/A	2	1.74
PEMEX GAS PEMEX TPC Corporation	Hidalgo, Texas	145	1.69	0	N/A	90	1.74	235	1.71
PEMEX GAS PEMEX Texaco Gas Marketing Inc.	Hidalgo, Texas	87	1.64	0	N/A	125	1.81	212	1.74
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Aquila Canada Corporation	Port of Morgan, MT	988	1.76	0	N/A	0	N/A	988	1.76
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Aquila Canada Corporation	Sumas, Washington	0	N/A	10	1.84	0	N/A	10	1.84
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Cibola Corporation	Port of Morgan, MT	0	N/A	0	N/A	98	1.58	98	1.58
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Dynergy Marketing & Trade	Port of Morgan, MT	0	N/A	762	1.75	791	1.76	1553	1.76
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Engage Energy U.S. LP	Eastport, Idaho	731	1.34	817	1.52	837	1.52	2385	1.46
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Engage Energy U.S. LP	Sumas, Washington	0	N/A	14	1.83	121	4.52	135	4.23
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Enron Capital & Trade Resources	Port of Morgan, MT	0	N/A	0	N/A	471	1.51	471	1.51
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Farmland Industries	Port of Morgan, MT	458	1.54	296	1.67	304	1.78	1059	1.65

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. IGI Resources	Sumas, Washington	0	N/A	290	1.85	299	1.83	589	1.84
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Northshore Gas Company	Port of Morgan, MT	0	N/A	59	1.74	51	1.82	110	1.78
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Pacific Gas & Electric Company	Sumas, Washington	0	N/A	273	1.96	691	2.41	965	2.28
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Peoples Gas, Light, & Coke	Port of Morgan, MT	281	1.43	236	1.70	199	1.79	716	1.62
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Puget Sound Energy	Sumas, Washington	449	1.70	0	N/A	0	N/A	449	1.70
PETRO-CANADA HYDROCARBONS, INC. Petro-Canada Hydrocarbons Inc. Tenaska Marketing Ventures	Port of Morgan, MT	0	N/A	377	1.81	383	1.79	759	1.80
PG&E CORE PROCUREMENT DEPT. AEC Storage & Hub PG&E Core Procurement Dept.	Eastport, Idaho	9	0.94	0	N/A	0	N/A	9	0.94
PG&E CORE PROCUREMENT DEPT. Alberta Energy Company PG&E Core Procurement Dept.	Eastport, Idaho	143	1.53	0	N/A	0	N/A	143	1.53
PG&E CORE PROCUREMENT DEPT. Amoco Canada Petroleum Company Ltd. PG&E Core Procurement Dept.	Eastport, Idaho	143	1.38	346	1.82	286	1.95	775	1.79
PG&E CORE PROCUREMENT DEPT. Aquila Canada Corporation PG&E Core Procurement Dept.	Eastport, Idaho	1266	1.49	1106	1.80	1286	1.94	3658	1.74
PG&E CORE PROCUREMENT DEPT. Black Hills Energy Resources PG&E Core Procurement Dept.	Eastport, Idaho	5	1.56	0	N/A	0	N/A	5	1.56
PG&E CORE PROCUREMENT DEPT. Canadian Hunter Exploration Ltd. PG&E Core Procurement Dept.	Eastport, Idaho	5	1.60	9	1.72	8	1.60	22	1.65

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PG&E CORE PROCUREMENT DEPT. Cook Inlet Energy Supply PG&E Core Procurement Dept.	Eastport, Idaho	296	1.46	286	1.79	429	1.94	1010	1.76
PG&E CORE PROCUREMENT DEPT. Coral Energy Canada Inc. PG&E Core Procurement Dept.	Eastport, Idaho	286	1.22	138	1.77	0	N/A	425	1.40
PG&E CORE PROCUREMENT DEPT. Duke Energy Marketing Canada PG&E Core Procurement Dept.	Eastport, Idaho	9	1.56	6	1.85	0	N/A	15	1.67
PG&E CORE PROCUREMENT DEPT. Dynegy Canada PG&E Core Procurement Dept.	Eastport, Idaho	2837	1.45	2230	1.80	2918	1.94	7985	1.73
PG&E CORE PROCUREMENT DEPT. Dynegy Canada PG&E Core Procurement Dept.	Eastport, Idaho	0	N/A	146	1.79	905	1.92	1051	1.90
PG&E CORE PROCUREMENT DEPT. Dynegy Marketing & Trade PG&E Core Procurement Dept.	Eastport, Idaho	0	N/A	730	1.81	0	N/A	730	1.81
PG&E CORE PROCUREMENT DEPT. ERI Services, Inc. Canada PG&E Core Procurement Dept.	Eastport, Idaho	14	1.60	0	N/A	0	N/A	14	1.60
PG&E CORE PROCUREMENT DEPT. Engage Energy Canada PG&E Core Procurement Dept.	Eastport, Idaho	2792	1.44	2213	1.79	2287	1.94	7292	1.70
PG&E CORE PROCUREMENT DEPT. Enron Capital & Trade Resources Canada PG&E Core Procurement Dept.	Eastport, Idaho	3487	1.48	3181	1.81	4667	1.92	11336	1.75
PG&E CORE PROCUREMENT DEPT. Enron Gas Marketing Canada PG&E Core Procurement Dept.	Eastport, Idaho	0	N/A	860	1.75	0	N/A	860	1.75
PG&E CORE PROCUREMENT DEPT. Gulf Canada Resources Limited PG&E Core Procurement Dept.	Eastport, Idaho	9	1.57	0	N/A	0	N/A	9	1.57
PG&E CORE PROCUREMENT DEPT. ICC Energy Corporation PG&E Core Procurement Dept.	Eastport, Idaho	649	1.45	472	1.79	487	1.94	1607	1.70

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	<u>October</u> <u>Vol.</u> <u>Price</u>		<u>November</u> <u>Vol.</u> <u>Price</u>		<u>December</u> <u>Vol.</u> <u>Price</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u> <u>Vol.</u> <u>Price</u>	
PG&E CORE PROCUREMENT DEPT. J. Aron & Company PG&E Core Procurement Dept.	Eastport, Idaho	1607	1.53	1698	1.81	1754	1.92	5059	1.76
PG&E CORE PROCUREMENT DEPT. Koch Gas Services Canada PG&E Core Procurement Dept.	Eastport, Idaho	274	1.42	18	1.75	12	1.59	304	1.45
PG&E CORE PROCUREMENT DEPT. Natural Gas Exchange PG&E Core Procurement Dept.	Eastport, Idaho	3293	1.47	1909	1.81	1185	1.92	6386	1.66
PG&E CORE PROCUREMENT DEPT. Northland Power PG&E Core Procurement Dept.	Eastport, Idaho	5	1.71	0	N/A	0	N/A	5	1.71
PG&E CORE PROCUREMENT DEPT. Pan-Alberta Gas Ltd. PG&E Core Procurement Dept.	Eastport, Idaho	143	1.56	280	1.80	143	1.95	566	1.78
PG&E CORE PROCUREMENT DEPT. PanCanadian Petroleum Ltd. PG&E Core Procurement Dept.	Eastport, Idaho	0	N/A	146	1.48	151	1.65	297	1.57
PG&E CORE PROCUREMENT DEPT. ProGas Limited PG&E Core Procurement Dept.	Eastport, Idaho	5	1.83	277	1.80	286	1.95	567	1.88
PG&E CORE PROCUREMENT DEPT. ProMark PG&E Core Procurement Dept.	Eastport, Idaho	143	1.54	0	N/A	0	N/A	143	1.54
PG&E CORE PROCUREMENT DEPT. Sempra Energy Trading PG&E Core Procurement Dept.	Eastport, Idaho	445	1.42	704	1.80	722	1.94	1871	1.77
PG&E CORE PROCUREMENT DEPT. TransCanada Gas Services Limited PG&E Core Procurement Dept.	Eastport, Idaho	143	1.46	138	1.80	143	1.94	424	1.73
PG&E CORE PROCUREMENT DEPT. Union Pacific Resources Company PG&E Core Procurement Dept.	Eastport, Idaho	0	N/A	553	1.79	572	1.94	1125	1.87
PG&E CORE PROCUREMENT DEPT. Western Gas Resources PG&E Core Procurement Dept.	Eastport, Idaho	0	N/A	0	N/A	286	1.95	286	1.95

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PG&E CORE PROCUREMENT DEPT. Western Gas Resources Canada PG&E Core Procurement Dept.	Eastport, Idaho	0	N/A	277	1.80	0	N/A	277	1.80
PG&E CORE PROCUREMENT DEPT. Williams Energy Services Company PG&E Core Procurement Dept.	Eastport, Idaho	458	1.36	553	1.79	429	1.91	1440	1.69
PHIBRO INC. AEC Oil & Gas Company CoEnergy Trading Company	Niagara Falls, NY	153	2.27	0	N/A	0	N/A	153	2.27
PHIBRO INC. AEC Oil & Gas Company Enserch Energy Services, Inc.	Niagara Falls, NY	153	2.40	0	N/A	0	N/A	153	2.40
PHIBRO INC. CoEnergy Trading Company CoEnergy Trading Company	Niagara Falls, NY	153	2.25	0	N/A	0	N/A	153	2.25
PHIBRO INC. Columbia Energy Services Columbia Energy Services	Niagara Falls, NY	48	2.45	0	N/A	0	N/A	48	2.45
PHIBRO INC. Duke Energy Marketing Canada CoEnergy Trading Company	Niagara Falls, NY	153	2.27	0	N/A	0	N/A	153	2.27
PHIBRO INC. Engage Energy Canada Sithe Energy	Waddington, NY	154	2.26	0	N/A	0	N/A	154	2.26
PHIBRO INC. PG&E Energy Trading Texaco Gas Marketing Inc.	Niagara Falls, NY	77	2.07	0	N/A	0	N/A	77	2.07
PHIBRO INC. Renaissance Energy Ltd. Tejas Power	Niagara Falls, NY	307	2.08	0	N/A	0	N/A	307	2.08
PHIBRO INC. TransCanada Gas Services Limited Iroquois Energy Management	Niagara Falls, NY	0	N/A	0	N/A	6	1.92	6	1.92
POCO MARKETING LTD. Poco Marketing Ltd. Amoco Trading	Port of Morgan, MT	0	N/A	0	N/A	83	1.22	83	1.22

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
POCO MARKETING LTD. Poco Marketing Ltd. Cargill	Port of Morgan, MT	0	N/A	0	N/A	152	1.01	152	1.01
POCO MARKETING LTD. Poco Marketing Ltd. Commonwealth Gas Company	Port of Morgan, MT	0	N/A	8	1.60	0	N/A	8	1.60
POCO MARKETING LTD. Poco Marketing Ltd. Cook Inlet	Eastport, Idaho	0	N/A	0	N/A	2	3.34	2	3.34
POCO MARKETING LTD. Poco Marketing Ltd. Coral Redwood	Eastport, Idaho	313	1.45	303	1.86	312	1.83	928	1.71
POCO MARKETING LTD. Poco Marketing Ltd. Duke Energy Trading & Marketing	Noyes, Minnesota	377	1.95	0	N/A	0	N/A	377	1.95
POCO MARKETING LTD. Poco Marketing Ltd. Dynegy Marketing & Trade	Eastport, Idaho	0	N/A	151	1.87	156	1.84	308	1.85
POCO MARKETING LTD. Poco Marketing Ltd. Dynegy	Port of Morgan, MT	144	1.77	293	1.71	255	1.64	692	1.70
POCO MARKETING LTD. Poco Marketing Ltd. Engage Energy U.S. LP	Eastport, Idaho	157	1.58	238	1.87	250	1.84	645	1.79
POCO MARKETING LTD. Poco Marketing Ltd. Enron Capital & Trade Resources	Port of Morgan, MT	160	1.60	0	N/A	0	N/A	160	1.60
POCO MARKETING LTD. Poco Marketing Ltd. Enron Gas Marketing	Eastport, Idaho	157	1.57	0	N/A	0	N/A	157	1.57
POCO MARKETING LTD. Poco Marketing Ltd. HL Power	Eastport, Idaho	29	1.71	18	1.79	0	N/A	47	1.74
POCO MARKETING LTD. Poco Marketing Ltd. IGI Resources	Eastport, Idaho	139	1.39	135	2.05	134	2.23	408	1.88

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
POCO MARKETING LTD. Poco Marketing Ltd. KN Energy	Portal, ND	314	1.49	0	N/A	0	N/A	314	1.49
POCO MARKETING LTD. Poco Marketing Ltd. Kaztec Energy	Noyes, Minnesota	87	1.86	84	2.00	87	2.02	258	1.96
POCO MARKETING LTD. Poco Marketing Ltd. Minnegasco	Noyes, Minnesota	0	N/A	365	1.96	377	2.09	742	2.03
POCO MARKETING LTD. Poco Marketing Ltd. Pacific Gas & Electric Company	Eastport, Idaho	446	1.58	568	1.79	503	1.87	1517	1.75
POCO MARKETING LTD. Poco Marketing Ltd. Pancanadian Energy Services	Eastport, Idaho	0	N/A	1	1.57	0	N/A	1	1.57
POCO MARKETING LTD. Poco Marketing Ltd. Poco Petroleum	Eastport, Idaho	1157	1.72	1126	1.76	1185	1.95	3467	1.81
POCO MARKETING LTD. Poco Marketing Ltd. Sacramento Municipal Utility Dist.	Eastport, Idaho	134	1.59	0	N/A	0	N/A	134	1.59
POCO MARKETING LTD. Poco Marketing Ltd. Sempra Energy Trading Corp.	Noyes, Minnesota	9	1.73	0	N/A	0	N/A	9	1.73
POCO MARKETING LTD. Poco Marketing Ltd. Sempra Energy Trading Corp.	Port of Morgan, MT	9	1.61	0	N/A	10	1.27	20	1.43
POCO MARKETING LTD. Poco Marketing Ltd. Tenaska Marketing Ventures	Port of Morgan, MT	156	1.63	150	1.75	105	0.89	410	1.48
POCO MARKETING LTD. Poco Marketing Ltd. TransCanada Gas Services	Noyes, Minnesota	0	N/A	8	2.15	0	N/A	8	2.15
POCO MARKETING LTD. Poco Marketing Ltd. Wisconsin Gas	Noyes, Minnesota	235	1.75	0	N/A	0	N/A	235	1.75

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller Purchaser / End User	Point of Entry	October Vol. Price	November Vol. Price	December Vol. Price	Quarterly Total Avg. Vol. Price
PORTLAND GENERAL ELECTRIC COMPANY Amoco Canada Petroleum Company Ltd. Portland General Electric Company	Eastport, Idaho	317 1.46	0 N/A	0 N/A	317 1.46
PORTLAND GENERAL ELECTRIC COMPANY Aquila Canada Corporation Portland General Electric Company	Eastport, Idaho	0 N/A	139 1.73	144 1.77	283 1.75
PORTLAND GENERAL ELECTRIC COMPANY Crestar Energy Portland General Electric Company	Eastport, Idaho	360 1.46	347 1.79	359 1.95	1066 1.73
PORTLAND GENERAL ELECTRIC COMPANY Duke Energy Marketing Canada Portland General Electric Company	Eastport, Idaho	0 N/A	56 1.87	57 2.02	113 1.95
PORTLAND GENERAL ELECTRIC COMPANY ERI Services, Inc. Canada Portland General Electric Company	Eastport, Idaho	130 1.50	0 N/A	0 N/A	130 1.50
PORTLAND GENERAL ELECTRIC COMPANY Engage Energy Canada Portland General Electric Company	Eastport, Idaho	475 1.46	556 1.74	574 1.84	1606 1.69
PORTLAND GENERAL ELECTRIC COMPANY PG&E Energy Trading Portland General Electric Company	Eastport, Idaho	0 N/A	139 1.65	144 1.69	283 1.67
PRAIRIELANDS ENERGY MARKETING, INC. Pan-Alberta Gas Ltd. Barret Resources Corporation	Babb, Montana	113 1.55	0 N/A	0 N/A	113 1.55
PREMSTAR ENERGY CANADA, LTD. Premstar Energy Canada, Ltd. CMS Gas Marketing	Marysville, Michigan	4 1.87	0 N/A	0 N/A	4 1.87
PREMSTAR ENERGY CANADA, LTD. Premstar Energy Canada, Ltd. CMS Gas Marketing	St. Clair, Michigan	26 2.08	0 N/A	0 N/A	26 2.08
PREMSTAR ENERGY CANADA, LTD. Premstar Energy Canada, Ltd. Howard Energy Company	Marysville, Michigan	155 1.94	0 N/A	0 N/A	155 1.94
PREMSTAR ENERGY CANADA, LTD. Premstar Energy Canada, Ltd. MCV Gas	St. Clair, Michigan	150 1.94	0 N/A	0 N/A	150 1.94

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

<u>Importer Seller Purchaser / End User</u>	<u>Point of Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PRODUCERS ENERGY MARKETING LLC PEMEX ProEnergy	Hidalgo, Texas	3	1.71	0	N/A	0	N/A	3	1.71
PROGAS U.S.A., INC. ProGas Limited Cargill	Port of Morgan, MT	0	N/A	0	N/A	94	2.07	94	2.07
PROGAS U.S.A., INC. ProGas Limited Carthage Energy Services	Noyes, Minnesota	0	N/A	21	2.29	0	N/A	21	2.29
PROGAS U.S.A., INC. ProGas Limited Carthage Energy Services	Port of Morgan, MT	0	N/A	0	N/A	154	2.07	154	2.07
PROGAS U.S.A., INC. ProGas Limited Cibola Corporation	Port of Morgan, MT	11	1.99	10	2.15	12	2.07	33	2.07
PROGAS U.S.A., INC. ProGas Limited City of Perham, MN	Noyes, Minnesota	31	2.28	0	N/A	0	N/A	31	2.28
PROGAS U.S.A., INC. ProGas Limited City of Two Harbors, MI	Noyes, Minnesota	11	2.28	0	N/A	0	N/A	11	2.28
PROGAS U.S.A., INC. ProGas Limited Energy Masters International, Inc.	Noyes, Minnesota	12	2.28	16	2.29	26	2.15	54	2.22
PROGAS U.S.A., INC. ProGas Limited Energy Masters International, Inc.	Port of Morgan, MT	0	1.99	1	2.15	4	2.07	6	2.09
PROGAS U.S.A., INC. ProGas Limited Engage Energy U.S. LP	Noyes, Minnesota	153	2.28	0	N/A	0	N/A	153	2.28
PROGAS U.S.A., INC. ProGas Limited Enserch Energy Services, Inc.	Niagara Falls, NY	274	2.31	57	2.26	114	2.24	446	2.29
PROGAS U.S.A., INC. ProGas Limited Fort James Corporation	Noyes, Minnesota	107	2.28	0	N/A	0	N/A	107	2.28

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u> <u>Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PROGAS U.S.A., INC. ProGas Limited GAS Services	Noyes, Minnesota	1091	2.28	8	2.29	22	2.15	1120	2.28
PROGAS U.S.A., INC. ProGas Limited GulfMark Energy Inc.	Niagara Falls, NY	0	N/A	445	2.26	580	2.24	1025	2.25
PROGAS U.S.A., INC. ProGas Limited Howard Energy Company	Noyes, Minnesota	0	N/A	445	2.29	369	2.15	813	2.23
PROGAS U.S.A., INC. ProGas Limited J.R. Simplot Company	Noyes, Minnesota	96	2.28	0	N/A	0	N/A	96	2.28
PROGAS U.S.A., INC. ProGas Limited Kaztex Energy Management	Port of Morgan, MT	0	N/A	192	2.15	199	2.07	391	2.11
PROGAS U.S.A., INC. ProGas Limited Kimball Trading Company, L.L.C.	Noyes, Minnesota	0	N/A	58	2.29	0	N/A	58	2.29
PROGAS U.S.A., INC. ProGas Limited Kimball Trading Company, L.L.C.	Port of Morgan, MT	0	N/A	252	2.15	104	2.07	356	2.13
PROGAS U.S.A., INC. ProGas Limited Long Island Lighting Company	Niagara Falls, NY	144	2.31	0	N/A	0	N/A	144	2.31
PROGAS U.S.A., INC. ProGas Limited Marketspan Gas Corporation	Niagara Falls, NY	0	N/A	12	2.26	0	N/A	12	2.26
PROGAS U.S.A., INC. ProGas Limited Michigan Consolidated Gas Company	Noyes, Minnesota	307	2.28	0	N/A	0	N/A	307	2.28
PROGAS U.S.A., INC. ProGas Limited National Fuel Gas Distribution	Niagara Falls, NY	0	N/A	23	2.26	0	N/A	23	2.26
PROGAS U.S.A., INC. ProGas Limited Noram Energy Services	Noyes, Minnesota	90	2.28	0	N/A	0	N/A	90	2.28

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PROGAS U.S.A., INC. ProGas Limited Northern States Power (WI)	Noyes, Minnesota	63	2.28	0	N/A	0	N/A	63	2.28
PROGAS U.S.A., INC. ProGas Limited Northern States Power (WI)	Port of Morgan, MT	36	1.99	0	N/A	0	N/A	36	1.99
PROGAS U.S.A., INC. ProGas Limited Northwest Natural Gas Company	Noyes, Minnesota	1	2.28	0	N/A	0	N/A	1	2.28
PROGAS U.S.A., INC. ProGas Limited OCE Energy Resources	Port of Morgan, MT	0	N/A	0	N/A	49	2.07	49	2.07
PROGAS U.S.A., INC. ProGas Limited PG&E Energy Trading	Noyes, Minnesota	0	N/A	889	2.29	919	2.15	1809	2.22
PROGAS U.S.A., INC. ProGas Limited RDO Foods Company	Noyes, Minnesota	38	2.28	0	N/A	0	N/A	38	2.28
PROGAS U.S.A., INC. ProGas Limited Sempra Energy Trading Corp.	Niagara Falls, NY	307	2.31	0	N/A	0	N/A	307	2.31
PROGAS U.S.A., INC. ProGas Limited Sioux City Brick & Tile	Port of Morgan, MT	0	N/A	10	2.15	10	2.07	20	2.11
PROGAS U.S.A., INC. ProGas Limited Tenaska Marketing Ventures	Noyes, Minnesota	0	N/A	449	2.30	6	2.15	455	2.30
PROGAS U.S.A., INC. ProGas Limited Tenaska Marketing Ventures	Port of Morgan, MT	252	1.99	147	2.15	398	2.07	797	2.06
PROGAS U.S.A., INC. ProGas Limited Texas-Ohio Gas, Inc.	Niagara Falls, NY	164	2.31	0	N/A	10	2.24	173	2.31
PROGAS U.S.A., INC. ProGas Limited U.S. Energy Services	Noyes, Minnesota	0	N/A	1	2.29	5	2.15	6	2.17

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
PROGAS U.S.A., INC. ProGas Limited U.S. Energy Services	Port of Morgan, MT	49	1.99	129	2.15	143	2.07	321	2.09
PROGAS U.S.A., INC. ProGas Limited WPS Energy Services, Inc.	Noyes, Minnesota	68	2.28	0	N/A	0	N/A	68	2.28
PROGAS U.S.A., INC. ProGas Limited WPS Energy Services, Inc.	Port of Morgan, MT	153	1.99	295	2.15	306	2.07	755	2.09
PROGAS U.S.A., INC. ProGas Limited Williams Energy Company	Niagara Falls, NY	0	N/A	83	2.26	122	2.24	204	2.25
PUGET SOUND ENERGY, INC. Talisman LT Puget Sound Energy	Sumas, Washington	310	1.71	290	2.20	310	2.13	910	2.01
QUESTAR ENERGY TRADING COMPANY B.C. Gas Inc. Duke Energy Trading & Marketing	Sumas, Washington	10	1.72	0	N/A	0	N/A	10	1.72
QUESTAR ENERGY TRADING COMPANY Questar Energy Avista Energy	Sumas, Washington	0	N/A	0	N/A	36	1.98	36	1.98
QUESTAR ENERGY TRADING COMPANY Questar Energy Duke Energy Trading & Marketing	Sumas, Washington	0	N/A	0	N/A	160	2.15	160	2.15
QUESTAR ENERGY TRADING COMPANY Questar Energy Puget Sound Energy	Sumas, Washington	0	N/A	423	2.19	106	1.95	529	2.14
QUESTAR ENERGY TRADING COMPANY Questar Energy Sempra Energy Trading Corp.	Sumas, Washington	0	N/A	0	N/A	1	7.00	1	7.00
QUESTAR ENERGY TRADING COMPANY Questar Energy Sierra Pacific Power Company	Sumas, Washington	0	N/A	355	2.18	12	2.13	367	2.18
QUESTAR ENERGY TRADING COMPANY Questar Energy Statoil Energy Services, Inc.	Sumas, Washington	0	N/A	0	N/A	93	1.71	93	1.71

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Grand Island, NY	8	2.02	23	2.70	24	2.70	55	2.60
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Noyes, Minnesota	1346	1.94	1366	1.96	1128	2.11	3840	2.00
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Port of Morgan, MT	2248	1.56	1913	1.56	1485	1.66	5647	1.59
RENAISSANCE ENERGY (U.S.), INC. Renaissance Energy Ltd. Renaissance Energy (U.S.) Inc.	Waddington, NY	245	1.87	78	1.97	530	1.74	853	1.80
SACRAMENTO MUNICIPAL UTILITY DISTRICT ERI Services, Inc. Canada Sacramento Municipal Utility Dist.	Eastport, Idaho	0	N/A	0	N/A	84	1.54	84	1.54
SACRAMENTO MUNICIPAL UTILITY DISTRICT Engage Energy Canada Sacramento Municipal Utility Dist.	Eastport, Idaho	107	1.64	0	N/A	104	1.56	211	1.60
SACRAMENTO MUNICIPAL UTILITY DISTRICT TransCanada Gas Services Limited Sacramento Municipal Utility Dist.	Eastport, Idaho	99	1.51	0	N/A	0	N/A	99	1.51
SACRAMENTO MUNICIPAL UTILITY DISTRICT TransCanada Pipelines Limited Sacramento Municipal Utility Dist.	Eastport, Idaho	0	N/A	0	N/A	96	1.55	96	1.55
SACRAMENTO MUNICIPAL UTILITY DISTRICT Union Pacific Fuels Sacramento Municipal Utility Dist.	Eastport, Idaho	92	1.80	0	N/A	89	1.54	181	1.67
SAN DIEGO GAS & ELECTRIC Amoco Canada Petroleum Company Ltd. San Diego Gas & Electric Company	Eastport, Idaho	303	1.72	0	N/A	0	N/A	303	1.72
SAN DIEGO GAS & ELECTRIC Dynergy Canada San Diego Gas & Electric Company	Eastport, Idaho	0	N/A	112	1.89	560	1.83	671	1.84
SAN DIEGO GAS & ELECTRIC TransCanada Gas Services Limited San Diego Gas & Electric Company	Eastport, Idaho	0	N/A	0	N/A	170	1.85	170	1.85

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October <u>Vol.</u> <u>Price</u>	November <u>Vol.</u> <u>Price</u>	December <u>Vol.</u> <u>Price</u>	Quarterly Total Avg. <u>Vol.</u> <u>Price</u>
SAN DIEGO GAS & ELECTRIC Various Suppliers San Diego Gas & Electric Company	Eastport, Idaho	152 1.72	244 1.73	0 N/A	397 1.73
SELKIRK COGEN PARTNERS, L.P. Black Hills Energy Resources Selkirk Cogeneration Partners	Waddington, NY	0 N/A	0 N/A	16 1.84	16 1.84
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various CA State Markets	Eastport, Idaho	253 2.65	109 1.98	109 2.65	470 2.49
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various CA State Markets	Sumas, Washington	924 2.80	0 N/A	0 N/A	924 2.80
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various NY State Markets	Niagara Falls, NY	0 N/A	0 N/A	701 2.25	701 2.25
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various NY State Markets	Waddington, NY	0 N/A	0 N/A	1560 2.25	1560 2.25
SEMPRA ENERGY TRADING CORPORATION Various Suppliers Various WI State Markets	St. Clair, Michigan	356 2.25	0 N/A	0 N/A	356 2.25
SIERRA PACIFIC POWER COMPANY Duke Energy Marketing Canada Sierra Pacific Power Company	Eastport, Idaho	307 1.73	297 1.96	307 2.06	910 1.92
SIERRA PACIFIC POWER COMPANY Engage Energy Canada Sierra Pacific Power Company	Eastport, Idaho	460 1.29	440 1.30	460 1.30	1360 1.30
ST. LAWRENCE GAS COMPANY, INC. Duke Energy Marketing Canada Various NY State Markets	Massena, New York	0 N/A	0 N/A	93 3.16	93 3.16
ST. LAWRENCE GAS COMPANY, INC. Duke Energy Marketing Canada Various NY State Markets	Waddington, NY	0 N/A	6 2.41	0 N/A	6 2.41
ST. LAWRENCE GAS COMPANY, INC. Enron Capital & Trade Resources Canada Various NY State Markets	Massena, New York	40 2.16	10 2.77	42 2.69	92 2.47

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ST. LAWRENCE GAS COMPANY, INC. Enron Capital & Trade Resources Canada Various NY State Markets	Waddington, NY	0	N/A	20	2.77	22	2.69	42	2.73
ST. LAWRENCE GAS COMPANY, INC. ProGas Limited Various NY State Markets	Massena, New York	33	2.29	33	2.64	0	N/A	65	2.46
STAMPEDE ENERGY (U.S.) INC. Gulf Canada Resources Limited Avista Energy	Eastport, Idaho	0	N/A	147	1.89	154	1.90	301	1.90
STAMPEDE ENERGY (U.S.) INC. Gulf Canada Resources Limited ERI Services, Inc.	Eastport, Idaho	302	1.70	145	1.94	151	1.83	598	1.79
STAMPEDE ENERGY (U.S.) INC. Gulf Canada Resources Limited Hesse Gas Company	Port of Morgan, MT	0	N/A	0	N/A	359	1.93	359	1.93
STATOIL ENERGY SERVICES, INC. Aquila Canada Corporation Aquila Energy Marketing	Sumas, Washington	0	N/A	0	N/A	52	3.36	52	3.36
STATOIL ENERGY SERVICES, INC. Aquila Canada Corporation Barret Resources Corporation	Sumas, Washington	0	N/A	295	1.65	0	N/A	295	1.65
STATOIL ENERGY SERVICES, INC. Avista Energy Inc. Aquila Energy Marketing	Sumas, Washington	0	N/A	0	N/A	34	3.36	34	3.36
STATOIL ENERGY SERVICES, INC. Avista Energy Inc. Barret Resources Corporation	Sumas, Washington	0	N/A	5	1.66	0	N/A	5	1.66
STATOIL ENERGY SERVICES, INC. Barrett Resources Aquila Energy Marketing	Sumas, Washington	0	N/A	0	N/A	438	3.36	438	3.36
STATOIL ENERGY SERVICES, INC. Barrett Resources Barret Resources Corporation	Sumas, Washington	0	N/A	300	1.65	0	N/A	300	1.65
STATOIL ENERGY SERVICES, INC. Duke Energy Marketing Canada Barret Resources Corporation	Sumas, Washington	0	N/A	0	N/A	158	3.36	158	3.36

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
STATOIL ENERGY SERVICES, INC. Engage Energy Canada Barret Resources Corporation	Sumas, Washington	0	N/A	0	N/A	65	3.36	65	3.36
STATOIL ENERGY SERVICES, INC. Enron Capital & Trade Resources Canada Barret Resources Corporation	Sumas, Washington	0	N/A	0	N/A	59	3.36	59	3.36
STATOIL ENERGY SERVICES, INC. PG&E Energy Trading Semptra Energy Trading Corp.	Sumas, Washington	0	N/A	0	N/A	46	3.36	46	3.36
STATOIL ENERGY SERVICES, INC. Questar Energy Semptra Energy Trading Corp.	Sumas, Washington	0	N/A	0	N/A	65	3.36	65	3.36
STATOIL ENERGY SERVICES, INC. Semptra Energy Trading Semptra Energy Trading Corp.	Sumas, Washington	0	N/A	0	N/A	352	3.36	352	3.36
STATOIL ENERGY SERVICES, INC. Talisman Energy, Inc. IGI Resources	Sumas, Washington	25	1.77	0	N/A	0	N/A	25	1.77
SUMAS COGENERATION COMPANY, LP ENCO Sumas Cogeneration	Sumas, Washington	0	N/A	306	2.28	330	2.28	636	2.28
SUMAS COGENERATION COMPANY, LP Engage Energy Canada Sumas Cogeneration	Sumas, Washington	384	1.67	0	N/A	0	N/A	384	1.67
SUNCOR ENERGY INC. Suncor Energy Inc. Aquila Power Corporation	Eastport, Idaho	155	1.54	0	N/A	78	1.87	233	1.65
SUNCOR ENERGY INC. Suncor Energy Inc. Cibola Corporation	Port of Morgan, MT	222	1.67	125	1.72	126	1.86	473	1.73
SUNCOR ENERGY INC. Suncor Energy Inc. IGI Resources	Eastport, Idaho	62	1.54	0	N/A	0	N/A	62	1.54
SUNCOR ENERGY INC. Suncor Energy Inc. PG&E Energy Trading	Eastport, Idaho	0	N/A	147	1.92	65	1.87	212	1.90

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
SUNCOR ENERGY INC. Suncor Energy Inc. TransCanada Energy Marketing USA	Eastport, Idaho	1032	1.54	1048	1.92	1102	1.87	3182	1.78
SUNCOR ENERGY INC. Suncor Energy Inc. Wisconsin Power & Light	Port of Morgan, MT	345	1.67	333	1.72	344	1.86	1022	1.75
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various IA State Markets	Port of Morgan, MT	307	1.46	341	2.03	940	1.80	1589	1.78
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various MN State Markets	Noyes, Minnesota	0	N/A	29	1.97	153	2.25	182	2.21
TENASKA MARKETING VENTURES Tenaska Marketing Canada Various MT State Markets	Babb, Montana	33	1.64	0	N/A	0	N/A	33	1.64
TEXACO NATURAL GAS INC. Various Suppliers Faultline	Niagara Falls, NY	0	N/A	0	N/A	2	2.57	2	2.57
TEXACO NATURAL GAS INC. Various Suppliers Indeck Energy Services of Oswego	Niagara Falls, NY	18	2.14	0	N/A	0	N/A	18	2.14
TEXACO NATURAL GAS INC. Various Suppliers Texaco Natural Gas	Niagara Falls, NY	475	2.14	516	2.39	517	2.57	1508	2.37
TEXACO NATURAL GAS INC. Various Suppliers Williams Energy Company	Niagara Falls, NY	0	N/A	7	2.39	0	N/A	7	2.39
TEXAS-OHIO ENERGY, INC. Geary Various CA State Markets	Eastport, Idaho	70	1.73	67	2.09	65	2.07	202	1.96
THE MONTANA POWER COMPANY Dynegy Canada Montana Power	Babb, Montana	0	N/A	213	1.94	294	1.94	508	1.94
THE MONTANA POWER COMPANY Rozsa Petroleum Ltd. Montana Power	Whitlash, Montana	0	N/A	60	1.83	54	1.39	115	1.62

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u> <u>Vol.</u> <u>Price</u>		<u>November</u> <u>Vol.</u> <u>Price</u>		<u>December</u> <u>Vol.</u> <u>Price</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u> <u>Vol.</u> <u>Price</u>	
THE MONTANA POWER TRADING & MARKETING COMPANY The Montana Power Trading & Marketing Co. Various CA State Markets	Eastport, Idaho	0	N/A	271	1.95	312	2.06	583	2.01
THE MONTANA POWER TRADING & MARKETING COMPANY The Montana Power Trading & Marketing Co. Various CO State Markets	Babb, Montana	434	1.55	349	1.90	443	2.01	1225	1.82
THE MONTANA POWER TRADING & MARKETING COMPANY The Montana Power Trading & Marketing Co. Various CO State Markets	Reagan, Montana	6	1.55	5	1.90	5	2.01	16	1.81
THE MONTANA POWER TRADING & MARKETING COMPANY The Montana Power Trading & Marketing Co. Various CO State Markets	Whitlash, Montana	644	1.55	761	1.90	862	2.01	2267	1.84
THE MONTANA POWER TRADING & MARKETING COMPANY The Montana Power Trading & Marketing Co. Various IL State Markets	Port of Morgan, MT	0	N/A	0	N/A	6	2.06	6	2.06
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited A-G Energy, L.P.	Waddington, NY	0	N/A	0	N/A	23	2.09	23	2.09
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited AEC Marketing	Eastport, Idaho	44	2.01	1	2.04	11	2.05	56	2.02
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited AEC Storage and Hub	Eastport, Idaho	15	2.01	6	2.04	0	N/A	21	2.02
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited AEP Energy Services	Eastport, Idaho	0	N/A	0	N/A	7	2.05	7	2.05
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Alliance Energy Services	Niagara Falls, NY	339	2.14	0	N/A	0	N/A	339	2.14
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Aquila Canada Corporation	Niagara Falls, NY	0	N/A	0	N/A	165	1.97	165	1.97
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Aquila Canada Corporation	Sumas, Washington	0	N/A	15	2.14	0	N/A	15	2.14

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Total</u>	<u>Avg.</u>
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Aquila Canada Corporation	Waddington, NY	0	N/A	2	2.28	0	N/A	2	2.28
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Aquila Energy Marketing	Eastport, Idaho	13	2.01	79	2.04	27	2.05	118	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Aquila Energy Marketing	Noyes, Minnesota	1167	2.02	0	N/A	212	2.00	1379	2.02
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Aquila Energy Marketing	Sumas, Washington	0	N/A	0	N/A	2	3.02	2	3.02
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Barret Resources Corporation	Eastport, Idaho	0	N/A	0	N/A	17	2.05	17	2.05
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Barret Resources Corporation	Sumas, Washington	0	N/A	0	2.14	2	3.02	2	3.00
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Bay State Gas Company	Waddington, NY	0	N/A	0	N/A	4	2.09	4	2.09
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Black Hills Energy	Noyes, Minnesota	0	N/A	0	N/A	13	2.00	13	2.00
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Black Hills Energy	Waddington, NY	0	N/A	0	N/A	4	2.09	4	2.09
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Boston Gas Company	Niagara Falls, NY	0	N/A	0	N/A	11	1.97	11	1.97
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Boston Gas Company	Waddington, NY	0	N/A	0	N/A	10	2.09	10	2.09
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited CMS Gas Marketing	Noyes, Minnesota	10	2.02	235	2.02	0	N/A	245	2.02

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Cabot Oil	Sumas, Washington	1	1.98	9	2.14	4	3.02	14	2.41
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited CalPine Fuels Corporation	Eastport, Idaho	94	2.01	4	2.04	39	2.05	137	2.02
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Carthage Energy Services	Noyes, Minnesota	34	2.02	0	N/A	0	N/A	34	2.02
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Central Hudson Gas & Electric	Waddington, NY	131	2.27	0	N/A	116	2.09	248	2.19
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Cibola Corporation	Eastport, Idaho	0	N/A	119	2.04	0	N/A	119	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Cibola Corporation	Noyes, Minnesota	525	1.94	1144	2.02	1662	1.96	3331	1.98
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Cibola Corporation	Port of Morgan, MT	3545	2.13	2648	1.65	4408	1.69	10601	1.83
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited City of Long Beach, CA	Eastport, Idaho	0	N/A	0	N/A	51	2.05	51	2.05
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited CoEnergy Trading Company	Noyes, Minnesota	5	2.02	0	N/A	21	2.00	26	2.00
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Coastal Gas Marketing Company	Eastport, Idaho	7	2.01	16	2.04	10	2.05	34	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Coastal Gas Marketing Company	Noyes, Minnesota	3796	2.02	3512	2.02	1874	2.00	9182	2.02
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Colonial Energy, Inc.	Niagara Falls, NY	0	N/A	0	N/A	8	1.97	8	1.97

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Columbia Energy Service	Noyes, Minnesota	0	N/A	0	N/A	170	2.00	170	2.00
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Columbia Energy Service	Waddington, NY	4	2.27	0	N/A	0	N/A	4	2.27
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Consumers Energy Company	Noyes, Minnesota	1812	2.02	1148	2.02	834	2.00	3794	2.02
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Cook Inlet	Eastport, Idaho	288	2.01	52	2.04	42	2.05	381	2.02
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Cook Inlet	Sumas, Washington	2	1.98	8	2.14	0	N/A	10	2.11
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Coral Energy Resources	Eastport, Idaho	22	2.01	482	2.04	270	2.05	774	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Detroit Edison Company	Noyes, Minnesota	1217	2.02	467	2.02	273	2.00	1956	2.02
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Duke Energy Trading & Marketing	Eastport, Idaho	29	2.01	103	2.04	113	2.05	246	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Duke Energy Trading & Marketing	Noyes, Minnesota	168	2.02	15	2.02	127	2.00	310	2.01
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Duke Energy Trading & Marketing	Sumas, Washington	0	N/A	1	2.14	0	3.02	1	2.18
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Duke Energy Trading & Marketing	Waddington, NY	11	2.27	0	N/A	0	N/A	11	2.27
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Dynegy Marketing & Trade	Eastport, Idaho	0	N/A	7	2.04	57	2.05	64	2.05

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Dynegy Marketing & Trade	Noyes, Minnesota	0	N/A	51	2.02	0	N/A	51	2.02
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Dynegy Marketing & Trade	Sumas, Washington	0	N/A	4	2.14	0	N/A	4	2.14
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited ERI Services, Inc.	Eastport, Idaho	7	2.01	0	N/A	0	N/A	7	2.01
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited El Paso Energy Marketing	Eastport, Idaho	0	N/A	3	2.04	1	2.05	4	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited El Paso Energy Marketing	Niagara Falls, NY	0	N/A	0	N/A	40	1.97	40	1.97
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited El Paso Energy Marketing	Noyes, Minnesota	0	N/A	4	2.02	0	N/A	4	2.02
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Energy North Inc.	Niagara Falls, NY	0	N/A	0	N/A	9	1.97	9	1.97
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Energy North Inc.	Waddington, NY	0	N/A	0	N/A	12	2.09	12	2.09
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Enron Capital & Trade Resources	Eastport, Idaho	17	2.01	21	2.04	62	2.05	100	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Enron Capital & Trade Resources	Noyes, Minnesota	176	2.02	228	2.02	83	2.00	487	2.02
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Enron Capital & Trade Resources	Sumas, Washington	0	N/A	1	2.14	1	3.02	2	2.48
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Enron Capital & Trade Resources	Waddington, NY	9	2.27	0	N/A	0	N/A	9	2.27

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Enserch Energy Services, Inc.	Eastport, Idaho	59	2.01	10	2.04	55	2.05	124	2.03
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Enserco Energy, Inc.	Eastport, Idaho	2	2.01	1	2.04	6	2.05	10	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Enserco Energy, Inc.	Sumas, Washington	68	1.98	1	2.14	0	N/A	69	1.98
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Fuel Imbalance	Eastport, Idaho	61	2.01	70	2.04	54	2.05	186	2.03
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Fuel Imbalance	Noyes, Minnesota	279	2.01	214	2.04	301	1.93	794	1.99
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Fuel Imbalance	Waddington, NY	21	2.27	0	2.28	10	2.09	31	2.21
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Gaslastic	Noyes, Minnesota	0	N/A	0	N/A	2	2.00	2	2.00
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Holnam Inc.	Babb, Montana	188	1.84	162	1.92	140	1.72	490	1.83
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Howard Energy Company	Noyes, Minnesota	1100	2.02	1474	2.02	1411	2.00	3985	2.01
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited IGI Resources	Eastport, Idaho	10	2.01	24	2.04	29	2.05	63	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited IGI Resources	Sumas, Washington	1	1.98	2	2.14	2	3.02	6	2.48
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Idaho Power Company	Eastport, Idaho	21	2.01	0	N/A	3	2.05	23	2.01

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly Total Avg. Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Idaho Power Company	Sumas, Washington	0	N/A	0	N/A	1	3.02	1	3.02
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Kaztex Energy Management	Noyes, Minnesota	99	2.02	75	2.02	286	2.00	459	2.01
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Kimball Energy Corporation	Sumas, Washington	0	N/A	0	N/A	2	3.02	2	3.02
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited LG&E Natural Marketing Inc.	Noyes, Minnesota	581	2.02	0	N/A	0	N/A	581	2.02
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited LG&E Westmoreland	Waddington, NY	163	2.27	0	N/A	0	N/A	163	2.27
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Long Island Lighting Company	Niagara Falls, NY	0	N/A	0	N/A	8	1.97	8	1.97
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Long Island Lighting Company	Waddington, NY	384	2.27	0	N/A	242	2.09	625	2.20
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Michigan Consolidated Gas Company	Noyes, Minnesota	1189	1.87	1748	2.08	1833	1.78	4770	1.92
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Midland Cogeneration Venture	Noyes, Minnesota	249	2.02	0	N/A	72	2.00	321	2.02
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Milford Power, L.P.	Waddington, NY	0	N/A	0	N/A	12	2.09	12	2.09
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Minnegasco	Noyes, Minnesota	221	1.87	595	2.10	1460	1.72	2276	1.83
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Montana Power	Babb, Montana	74	1.84	0	N/A	0	N/A	74	1.84

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	October		November		December		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Montana Power	Eastport, Idaho	59	2.01	84	2.04	0	N/A	143	2.03
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Montana Resources	Babb, Montana	36	1.84	32	1.92	34	1.72	101	1.83
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited NESI Energy Marketing	Noyes, Minnesota	295	2.02	0	N/A	58	2.00	353	2.02
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited NUI Corporation	Niagara Falls, NY	0	N/A	0	N/A	7	1.97	7	1.97
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited National Fuel Gas Distribution	Niagara Falls, NY	87	2.14	0	N/A	0	N/A	87	2.14
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited National Fuel Resources	Niagara Falls, NY	0	N/A	167	2.31	157	1.97	323	2.15
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Nevada Power Company	Eastport, Idaho	59	2.01	83	2.04	32	2.05	174	2.03
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited New Jersey Natural Gas	Waddington, NY	0	N/A	0	N/A	82	2.09	82	2.09
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Noram Energy Services	Eastport, Idaho	0	N/A	13	2.04	8	2.05	21	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Noram Energy Services	Noyes, Minnesota	594	2.02	0	N/A	0	N/A	594	2.02
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Noram Energy Services	Sumas, Washington	0	N/A	0	N/A	2	3.02	2	3.02
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Northshore Gas Company	Noyes, Minnesota	1123	2.02	1087	2.02	601	2.00	2810	2.02

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Northwest Natural Gas Company	Eastport, Idaho	5	2.01	0	N/A	0	N/A	5	2.01
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Occidental	Eastport, Idaho	6	2.01	0	N/A	56	2.05	61	2.05
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Orange & Rockland Utilities	Waddington, NY	40	2.27	0	N/A	0	N/A	40	2.27
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited PG&E Core Procurement Dept.	Eastport, Idaho	4	2.01	73	2.04	155	2.05	231	2.05
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited PG&E Energy Trading	Eastport, Idaho	73	2.01	332	2.04	205	2.05	610	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited PG&E Energy Trading	Noyes, Minnesota	745	2.02	457	2.02	166	2.00	1368	2.02
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited PG&E Energy Trading	Sumas, Washington	0	N/A	15	2.14	0	N/A	15	2.14
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited PG&E Gas Transmission NW	Eastport, Idaho	145	2.01	0	N/A	0	N/A	145	2.01
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Pace Energy, L.L.C.	Waddington, NY	5	2.27	0	N/A	0	N/A	5	2.27
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Pacific Gas & Electric (UEG)	Eastport, Idaho	493	2.01	210	2.04	155	2.05	858	2.02
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Pancanadian Energy Services	Eastport, Idaho	131	2.01	111	2.04	47	2.05	289	2.03
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Pancanadian Energy Services	Noyes, Minnesota	91	2.02	159	2.02	109	2.00	358	2.01

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	October		November		December		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Peoples Gas, Light, & Coke	Noyes, Minnesota	674	2.02	652	2.02	360	2.00	1686	2.02
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Phibro Oil & Gas Inc.	Waddington, NY	0	N/A	0	N/A	67	2.09	67	2.09
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Poco Marketing	Eastport, Idaho	5	2.01	0	N/A	0	N/A	5	2.01
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Portland General Electric Company	Sumas, Washington	9	1.98	17	2.14	1	3.02	28	2.13
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Public Service of New Mexico	Eastport, Idaho	57	2.01	58	2.04	0	N/A	115	2.03
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Questar Energy Trading Co.	Eastport, Idaho	0	N/A	0	N/A	8	2.05	8	2.05
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Questar Energy Trading Co.	Sumas, Washington	35	1.98	7	2.14	0	3.02	42	2.01
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Quick Trade	Eastport, Idaho	0	N/A	55	2.04	0	N/A	55	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Quick Trade	Noyes, Minnesota	0	N/A	9	2.02	0	N/A	9	2.02
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Rhône-Poulenc	Babb, Montana	0	1.84	0	1.92	1	1.72	2	1.79
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited SCANA Energy Marketing	Eastport, Idaho	71	2.01	12	2.04	93	2.05	177	2.03
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited SEMCO Energy Services	Noyes, Minnesota	234	2.02	293	2.02	98	2.00	625	2.02

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Total</u>	<u>Avg.</u>
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Sacramento Municipal Utility Dist.	Eastport, Idaho	2	2.01	140	2.04	69	2.05	211	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited San Diego Gas & Electric Company	Eastport, Idaho	0	N/A	114	2.04	5	2.05	119	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Sempra Energy Trading Corp.	Eastport, Idaho	0	N/A	9	2.04	0	N/A	9	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Sempra Energy Trading Corp.	Sumas, Washington	0	N/A	2	2.14	5	3.02	8	2.75
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Sempra Energy Trading Corp.	Waddington, NY	0	N/A	0	N/A	3	2.09	3	2.09
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Sierra Pacific Power Company	Eastport, Idaho	2	2.01	9	2.04	13	2.05	24	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Sierra Pacific Power Company	Sumas, Washington	0	N/A	5	2.14	0	3.02	5	2.16
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Sonat Marketing Company	Niagara Falls, NY	0	N/A	0	N/A	161	1.97	161	1.97
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Southern California Gas Company	Eastport, Idaho	242	2.01	35	2.04	38	2.05	315	2.02
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Southern Company Energy	Eastport, Idaho	363	2.01	123	2.04	109	2.05	595	2.02
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Southern Company Energy	Massena, New York	3	1.99	0	N/A	0	N/A	3	1.99
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Southern Company Energy	Waddington, NY	3	2.27	0	N/A	43	2.09	47	2.10

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Southern Connecticut Gas Company	Waddington, NY	7	2.27	0	N/A	68	2.09	75	2.11
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Southwest Gas Corporation	Sumas, Washington	14	1.98	0	N/A	0	N/A	14	1.98
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Texaco Natural Gas	Eastport, Idaho	70	2.01	242	2.04	156	2.05	467	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Texaco Natural Gas	Sumas, Washington	85	1.98	0	N/A	0	N/A	85	1.98
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited TransCanada Energy Marketing USA	Niagara Falls, NY	226	2.14	1	2.31	20	1.97	248	2.13
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited TransCanada Energy Marketing USA	Noyes, Minnesota	0	N/A	0	N/A	26	2.00	26	2.00
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited TransCanada Energy Marketing USA	Waddington, NY	62	2.27	0	N/A	0	N/A	62	2.27
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited TransCanada Gas Services	Eastport, Idaho	150	1.73	47	1.92	70	1.88	267	1.80
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited TransCanada Pipelines Limited	Noyes, Minnesota	471	2.02	0	N/A	0	N/A	471	2.02
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited U.S. Gas Transportation Inc.	Eastport, Idaho	0	N/A	0	N/A	86	2.05	86	2.05
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Union Pacific Fuels	Eastport, Idaho	70	2.01	10	2.04	6	2.05	86	2.02
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Union Pacific Fuels	Noyes, Minnesota	9	2.02	114	2.02	0	N/A	123	2.02

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Union Pacific Fuels	Sumas, Washington	0	N/A	7	2.14	0	N/A	7	2.14
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Union Pacific Resources	Eastport, Idaho	0	N/A	0	N/A	1	2.05	1	2.05
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Union Pacific Resources	Sumas, Washington	0	N/A	1	2.14	0	N/A	1	2.14
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited United States Gypsum	Noyes, Minnesota	54	2.02	0	N/A	0	N/A	54	2.02
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Utilicorp United	Eastport, Idaho	0	N/A	116	2.04	108	2.05	223	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Utilicorp United	Noyes, Minnesota	164	1.94	0	N/A	14	1.72	178	1.92
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Virginia Power	Noyes, Minnesota	21	2.02	19	2.02	8	2.00	49	2.02
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Washington Water Power Company	Sumas, Washington	1	1.98	0	N/A	0	N/A	1	1.98
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Westcoast Gas Services (U.S.A.) Inc.	Eastport, Idaho	209	2.01	0	N/A	0	N/A	209	2.01
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Western Gas Resources	Babb, Montana	34	1.84	0	N/A	0	N/A	34	1.84
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Western Gas Resources	Eastport, Idaho	63	2.01	216	2.04	163	2.05	441	2.04
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Western Gas Resources	Waddington, NY	16	2.27	0	N/A	0	N/A	16	2.27

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of Entry	October		November		December		Quarterly Total Avg. Price	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Western Gas Services	Eastport, Idaho	6	2.01	0	N/A	0	N/A	6	2.01
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Wildhorse Energy Partners, L.L.C.	Eastport, Idaho	0	N/A	0	N/A	8	2.05	8	2.05
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Williams Energy Company	Eastport, Idaho	0	N/A	134	2.04	178	2.05	312	2.05
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Williams Energy Company	Sumas, Washington	0	N/A	4	2.14	0	3.02	4	2.16
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Wisconsin Electric	Noyes, Minnesota	614	1.87	0	N/A	0	N/A	614	1.87
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Wisconsin Gas	Noyes, Minnesota	700	1.97	31	2.02	864	1.78	1594	1.87
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Wisconsin Power & Light	Noyes, Minnesota	0	N/A	6	2.02	12	1.72	18	1.82
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Wisconsin Public Service Corp.	Noyes, Minnesota	571	1.87	0	N/A	0	N/A	571	1.87
TRANSCANADA GAS SERVICES INC. TransCanada Pipelines Limited Yankee Gas Services	Niagara Falls, NY	293	2.14	284	2.31	276	1.97	853	2.14
TRANSCO ENERGY MARKETING COMPANY Engage Energy Canada Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	21	1.47	21	1.47
TRANSCO ENERGY MARKETING COMPANY Enron Capital & Trade Resources Canada Various NY State Markets	Niagara Falls, NY	6	2.08	0	N/A	74	1.34	80	1.40
TRANSCO ENERGY MARKETING COMPANY Renaissance Energy Ltd. Various NY State Markets	Niagara Falls, NY	11	1.75	0	N/A	11	1.49	21	1.62

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u> <u>Vol.</u> <u>Price</u>		<u>November</u> <u>Vol.</u> <u>Price</u>		<u>December</u> <u>Vol.</u> <u>Price</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u> <u>Vol.</u> <u>Price</u>	
TRANSCO ENERGY MARKETING COMPANY Texaco Natural Gas Inc. Enron Gas Marketing	Niagara Falls, NY	0	N/A	8	2.28	0	N/A	8	2.28
TRANSCO ENERGY MARKETING COMPANY Tractebell Various NY State Markets	Niagara Falls, NY	490	2.07	0	N/A	0	N/A	490	2.07
TRANSCO ENERGY MARKETING COMPANY TransCanada Gas Services Limited Various NY State Markets	Niagara Falls, NY	0	N/A	0	N/A	338	1.33	338	1.33
UNION PACIFIC FUELS, INC. Union Pacific Resources Company Union Pacific Fuels	Eastport, Idaho	3479	1.43	3654	1.69	0	N/A	7132	1.56
UNION PACIFIC FUELS, INC. Union Pacific Resources Company Union Pacific Fuels	Noyes, Minnesota	0	N/A	1967	1.63	1041	1.91	3008	1.73
UNION PACIFIC FUELS, INC. Union Pacific Resources Company Union Pacific Fuels	Port of Morgan, MT	957	1.46	888	1.81	924	1.91	2769	1.72
UNION PACIFIC FUELS, INC. Union Pacific Resources Company Union Pacific Fuels	Sumas, Washington	0	N/A	178	2.18	20	2.14	198	2.18
UNION PACIFIC FUELS, INC. Union Pacific Resources Company Union Pacific Resources	Eastport, Idaho	325	1.46	0	N/A	0	N/A	325	1.46
UNITED STATES GYPSUM COMPANY Coral Energy Canada Inc. United States Gypsum	Eastport, Idaho	74	1.62	100	1.97	106	2.06	280	1.91
UNITED STATES GYPSUM COMPANY J. Aron & Company United States Gypsum	Eastport, Idaho	0	N/A	62	1.97	64	2.06	126	2.02
UNITED STATES GYPSUM COMPANY Pan-Alberta Gas Ltd. United States Gypsum	Eastport, Idaho	204	1.62	175	1.97	190	2.06	570	1.87
UNITED STATES GYPSUM COMPANY Renaissance Energy Ltd. United States Gypsum	Eastport, Idaho	64	1.62	0	N/A	0	N/A	64	1.62

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
UTILICORP UNITED INC. TransCanada Gas Services Limited Utilicorp United	Noyes, Minnesota	111	1.88	0	N/A	36	1.92	147	1.89
UTILICORP UNITED INC. TransCanada Gas Services Limited Utilicorp United	Warroad, Minnesota	7	1.49	12	2.08	17	2.11	35	1.98
VERMONT GAS SYSTEMS, INC. Enron Capital & Trade Resources Canada Vermont Gas Systems, Inc.	Highgate Spr., VT	0	N/A	295	2.19	199	1.70	494	1.99
VERMONT GAS SYSTEMS, INC. TransCanada Gas Services Limited Vermont Gas Systems, Inc.	Highgate Spr., VT	0	N/A	0	N/A	36	1.92	36	1.92
WASHINGTON WATER POWER COMPANY Amoco Canada Petroleum Company Ltd. Washington Water Power Company	Eastport, Idaho	0	N/A	150	1.83	310	1.91	460	1.88
WASHINGTON WATER POWER COMPANY Avista Energy Inc. Washington Water Power Company	Sumas, Washington	4	1.80	0	N/A	125	2.20	129	2.19
WASHINGTON WATER POWER COMPANY Duke Energy Marketing Canada Washington Water Power Company	Eastport, Idaho	3	1.40	0	N/A	0	N/A	3	1.40
WASHINGTON WATER POWER COMPANY Duke Energy Marketing Canada Washington Water Power Company	Sumas, Washington	0	N/A	231	2.22	216	2.20	447	2.21
WASHINGTON WATER POWER COMPANY El Paso Energy Marketing Canada Washington Water Power Company	Eastport, Idaho	0	N/A	294	1.81	0	N/A	294	1.81
WASHINGTON WATER POWER COMPANY El Paso Energy Marketing Canada Washington Water Power Company	Sumas, Washington	291	1.68	143	2.11	116	2.06	550	1.87
WASHINGTON WATER POWER COMPANY Engage Energy Canada Washington Water Power Company	Eastport, Idaho	0	N/A	294	1.82	303	1.93	597	1.88
WASHINGTON WATER POWER COMPANY Engage Energy Canada Washington Water Power Company	Sumas, Washington	0	N/A	11	1.91	4	1.95	15	1.92

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Seller <u>Purchaser / End User</u>	Point of <u>Entry</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
WASHINGTON WATER POWER COMPANY Enron Capital & Trade Resources Canada Washington Water Power Company	Eastport, Idaho	302	1.39	0	N/A	908	1.71	1210	1.63
WASHINGTON WATER POWER COMPANY PG&E Energy Trading Washington Water Power Company	Eastport, Idaho	23	1.45	251	1.83	86	1.75	360	1.79
WASHINGTON WATER POWER COMPANY PG&E Energy Trading Washington Water Power Company	Sumas, Washington	0	N/A	11	1.95	13	1.82	24	1.88
WESTERN GAS RESOURCES, INC. Western Gas Resources Canada Western Gas Resources	Waddington, NY	18	1.92	0	N/A	0	N/A	18	1.92
WISCONSIN PUBLIC SERVICE CORPORATION Engage Energy Canada Wisconsin Public Service Corp.	Noyes, Minnesota	80	1.68	0	N/A	0	N/A	80	1.68
WISCONSIN PUBLIC SERVICE CORPORATION Poco Petroleum Ltd. Wisconsin Public Service Corp.	Noyes, Minnesota	97	1.75	0	N/A	0	N/A	97	1.75
WISCONSIN PUBLIC SERVICE CORPORATION TransCanada Gas Services Limited Wisconsin Public Service Corp.	Noyes, Minnesota	464	2.00	0	N/A	0	N/A	464	2.00

SHORT-TERM EXPORTERS
Estimated Volumes (MMCF)

	<u>1997</u> <u>Oct.-Dec.</u>	<u>1998</u> <u>Jan.-Mar.</u>	<u>1998</u> <u>Apr.-Jun.</u>	<u>1998</u> <u>Jul.-Sep.</u>	<u>1998</u> <u>Oct.-Dec.</u>
AMOCO ENERGY TRADING CORPORATION	144	441	779	477	82
ANADARKO TRADING COMPANY	152	175	0	0	0
APPLIED LNG TECHNOLOGIES USA, L.L.C.	0	0	0	1	3
BC GAS UTILITY LTD.	0	0	0	0	58
BURLINGTON RESOURCES TRADING INC.	62	10	5	0	0
COENERGY TRADING COMPANY	3210	2587	0	0	2315
CONOCO INC.	426	74	661	524	734
CONSUMERS' GAS COMPANY LIMITED	1611	2030	479	0	808
COOK INLET ENERGY SUPPLY, L.P.	0	138	1127	217	1546
CORAL ENERGY RESOURCES, L.P.	68	274	261	559	524
DIST. DE GAS NATURAL DE MEXICALI	286	423	416	528	701
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C.	484	1403	3388	2099	2707
DYNEGY MARKETING & TRADE	720	2623	1762	2670	2521
EL PASO ENERGY MARKETING COMPANY	418	10	189	1270	962
ENER-SON OF U.S.A.	0	0	0	0	29
ENGAGE ENERGY CANADA, L.P.	0	0	0	141	0
ENGAGE ENERGY U.S., L.P.	706	1048	1709	0	918
ENRON CAPITAL & TRADE RESOURCES CORP.	1053	196	566	834	698
ERI SERVICES, INC.	753	1515	427	343	105
HOWARD ENERGY MARKETING, INC.	0	0	0	0	621
K N MARKETING, L.P.	2402	1490	716	877	2093
NESI ENERGY MARKETING, L.L.C.	458	462	0	0	152
NORAM ENERGY SERVICES, INC.	292	113	311	172	567
NUI ENERGY BROKERS, INC.	0	0	0	0	7
ONYX GAS MARKETING COMPANY, L.C.	100	26	23	0	10
PEMEX GAS	872	273	1489	1295	2134
PG&E TEXAS INDUSTRIAL ENERGY, L.P.	461	61	0	0	0
PRODUCERS ENERGY MARKETING LLC	24	10	9	0	0
QUESTAR ENERGY TRADING COMPANY	0	0	0	0	150
SEMPRA ENERGY TRADING CORPORATION	2718	2733	213	804	0
TENASKA MARKETING VENTURES	1096	2464	293	15	188
TRANSCANADA GAS SERVICES INC.	0	0	1350	0	337
TRISTAR GAS MARKETING COMPANY	230	386	587	190	494
UNION GAS LIMITED	7052	7003	6815	2721	4594
UNION PACIFIC FUELS, INC.	110	300	496	1405	1016
VALERO GAS MARKETING, L.P.	97	0	0	0	0
WEST TEXAS GAS, INC.	389	388	312	312	459
WICKFORD ENERGY MARKETING	23	0	0	0	0
WILLIAMS ENERGY SERVICES COMPANY	111	201	24	150	40
TOTALS	<u>26530</u>	<u>28859</u>	<u>24406</u>	<u>17603</u>	<u>27570</u>

PURCHASERS OF SHORT-TERM EXPORTS
Estimated Volumes Exported (MMCF)

	<u>1997</u> <u>Oct.-Dec.</u>	<u>1998</u> <u>Jan.-Mar.</u>	<u>1998</u> <u>Apr.-Jun.</u>	<u>1998</u> <u>Jul.-Sep.</u>	<u>1998</u> <u>Oct.-Dec.</u>
ACCO	0	0	0	1	5
Aquila Energy Marketing	0	0	0	0	205
BC Gas Inc.	0	0	0	0	58
Centra Gas Ontario Inc.	0	75	0	0	0
CoEnergy Trading Company	0	44	0	0	2324
Cris-P	0	0	0	0	5
Distribuidora de Gas Natural de Mexicali	286	423	416	528	701
Duke Energy Trading & Marketing	87	75	0	0	9
Dynegy Canada Inc.	0	0	0	0	7
El Paso Energy Marketing Canada	0	0	66	1260	717
Energy Dynamics	0	0	0	0	60
ERI Services Canada Ltd.	753	1515	427	343	105
Gaz Metropolitain	1394	2125	0	0	0
Howard Energy Company	0	44	0	0	630
Kimball Energy Corporation	0	307	0	0	0
Kimball Trading Company, L.L.C.	1189	0	0	0	0
Midcon Marketing Corporation	0	44	0	0	0
National Fuel Gas Distribution	0	0	0	0	7
Natural Gas Clearinghouse Canada, Inc.	0	0	335	1455	729
Northern Natural Gas	0	0	18	0	0
PEMEX	9328	11153	13994	11051	14868
PG&E Energy Trading	510	75	0	0	81
San Francisco Tile	0	0	0	0	3
Santa Fe Greenhouse	0	0	0	0	18
SEMCO Energy Services	0	31	0	0	0
St. Clair Pipelines Ltd.	0	0	0	0	918
Terra Nitrogen	458	0	0	0	0
TransCanada Gas Services	0	0	0	0	45
TransCanada Gas Services Limited	0	0	1350	0	337
Union Gas Limited	30	230	0	0	0
Various British Columbia Customers	18	0	0	0	150
Various Ontario Customers	12477	12719	7800	2966	5590
<u>Totals</u>	<u>26530</u>	<u>28859</u>	<u>24406</u>	<u>17603</u>	<u>27570</u>

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller Purchaser / End User	Point of Exit	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
AMOCO ENERGY TRADING CORPORATION Amoco Energy Trading Corporation PEMEX	Douglas, Arizona	24	1.68	0	N/A	4	1.88	28	1.71
AMOCO ENERGY TRADING CORPORATION Amoco Energy Trading Corporation PEMEX	Hidalgo, Texas	5	1.68	30	1.82	19	1.89	54	1.83
APPLIED LNG TECHNOLOGIES USA, L.L.C. Applied LNG Technologies USA, L.L.C. ACCO	Nogales, Arizona	1	5.82	1	5.82	1	5.82	3	5.82
BC GAS UTILITY LTD. Enron Capital & Trade Resources BC Gas Inc.	Sumas, Washington	44	1.78	0	N/A	14	11.7	58	4.21
COENERGY TRADING COMPANY CoEnergy Trading Company CoEnergy Trading Company	Detroit, Michigan	306	2.46	292	2.29	886	2.29	1484	2.33
COENERGY TRADING COMPANY CoEnergy Trading Company CoEnergy Trading Company	St. Clair, Michigan	0	N/A	72	2.38	760	2.29	832	2.30
CONOCO INC. Conoco Inc. PEMEX	Clint, Texas	488	1.76	0	N/A	0	N/A	488	1.76
CONOCO INC. Conoco Inc. PEMEX	Douglas, Arizona	216	1.76	0	N/A	0	N/A	216	1.76
CONOCO INC. Conoco Inc. PEMEX	Hidalgo, Texas	0	N/A	0	N/A	30	1.77	30	1.77
CONSUMERS' GAS COMPANY LIMITED CoEnergy Trading Company Various Ontario Customers	Marysville, Michigan	0	N/A	0	N/A	313	2.31	313	2.31
CONSUMERS' GAS COMPANY LIMITED PG&E Energy Trading Various Ontario Customers	Marysville, Michigan	0	N/A	0	N/A	495	2.06	495	2.06
COOK INLET ENERGY SUPPLY, L.P. Cook Inlet Energy Supply PEMEX	Clint, Texas	335	1.81	809	1.85	370	1.97	1513	1.87

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of <u>Exit</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u> <u>Price</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
COOK INLET ENERGY SUPPLY, L.P. Cook Inlet Energy Supply PEMEX	Douglas, Arizona	12	1.69	7	2.09	3	1.96	22	1.86
COOK INLET ENERGY SUPPLY, L.P. Cook Inlet Energy Supply PEMEX	Hidalgo, Texas	5	1.68	0	N/A	5	1.83	10	1.76
CORAL ENERGY RESOURCES, L.P. Various Suppliers PEMEX	Clint, Texas	2	1.99	60	2.34	431	1.74	492	1.81
CORAL ENERGY RESOURCES, L.P. Various Suppliers PEMEX	El Paso, Texas	0	N/A	0	N/A	32	1.74	32	1.74
DIST. DE GAS NATURAL DE MEXICALI Engage Energy US, L.P. Distribuidora de Gas Natural de Mexicali	Calexico, California	229	2.34	235	2.67	237	2.63	701	2.55
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Trading and Marketing PEMEX	Clint, Texas	383	1.80	890	1.93	860	1.96	2133	1.92
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Trading and Marketing PEMEX	Douglas, Arizona	73	1.65	0	N/A	154	1.96	227	1.86
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Trading and Marketing PEMEX	El Paso, Texas	53	1.80	0	N/A	72	1.96	125	1.89
DUKE ENERGY TRADING AND MKTG SERVICES L.L.C. Duke Energy Trading and Marketing PEMEX	Hidalgo, Texas	14	1.71	156	1.93	52	1.99	222	1.93
DYNEGY MARKETING & TRADE Dynegy Marketing & Trade Aquila Energy Marketing	St. Clair, Michigan	0	N/A	0	N/A	205	2.33	205	2.33
DYNEGY MARKETING & TRADE Dynegy Marketing & Trade Dynegy Canada Inc.	St. Clair, Michigan	0	N/A	0	N/A	7	2.02	7	2.02
DYNEGY MARKETING & TRADE Dynegy Marketing & Trade Energy Dynamics	St. Clair, Michigan	0	N/A	0	N/A	60	2.33	60	2.33

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of <u>Exit</u>	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
DYNEGY MARKETING & TRADE Dynegy Marketing & Trade Natural Gas Clearinghouse Canada, Inc.	St. Clair, Michigan	703	2.04	26	2.05	0	N/A	729	2.04
DYNEGY MARKETING & TRADE Dynegy Marketing & Trade PEMEX	Clint, Texas	1097	1.84	5	1.91	368	1.89	1471	1.85
DYNEGY MARKETING & TRADE Dynegy Marketing & Trade PEMEX	El Paso, Texas	0	N/A	0	N/A	10	1.78	10	1.78
DYNEGY MARKETING & TRADE Dynegy Marketing & Trade PEMEX	Hidalgo, Texas	0	N/A	0	N/A	40	2.01	40	2.01
EL PASO ENERGY MARKETING COMPANY El Paso Energy Marketing Company El Paso Energy Marketing Canada	Niagara Falls, NY	178	1.90	323	2.33	216	1.63	717	2.01
EL PASO ENERGY MARKETING COMPANY El Paso Energy Marketing Company PEMEX	Clint, Texas	0	N/A	220	2.00	11	1.65	231	1.98
EL PASO ENERGY MARKETING COMPANY El Paso Energy Marketing Company PEMEX	Douglas, Arizona	0	N/A	14	1.94	0	N/A	14	1.94
ENER-SON OF U.S.A. ALT L.L.C. ACCO	Nogales, Arizona	1	5.61	1	5.61	1	5.61	3	5.61
ENER-SON OF U.S.A. ALT L.L.C. Cris-P	Nogales, Arizona	0	N/A	1	5.61	4	5.61	5	5.61
ENER-SON OF U.S.A. ALT L.L.C. San Francisco Tile	Nogales, Arizona	1	5.61	1	5.61	2	5.61	3	5.61
ENER-SON OF U.S.A. ALT L.L.C. Santa Fe Greenhouse	Nogales, Arizona	0	N/A	6	5.61	12	5.61	18	5.61
ENGAGE ENERGY U.S., L.P. Engage Energy US, L.P. St. Clair Pipelines Ltd.	St. Clair, Michigan	0	N/A	608	2.19	310	2.41	918	2.26

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of <u>Exit</u>	October		November		December		Quarterly Total Avg.	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources PEMEX	Clint, Texas	38	1.94	0	N/A	469	1.92	507	1.92
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources PEMEX	Douglas, Arizona	0	N/A	0	N/A	15	1.92	15	1.92
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources PEMEX	El Paso, Texas	0	N/A	0	N/A	42	1.92	42	1.92
ENRON CAPITAL & TRADE RESOURCES CORP. Enron Capital & Trade Resources PEMEX	Hidalgo, Texas	40	1.84	83	1.84	10	1.92	133	1.85
ERI SERVICES, INC. ERI Services, Inc. ERI Services Canada Ltd.	St. Clair, Michigan	0	N/A	105	2.40	0	N/A	105	2.40
HOWARD ENERGY MARKETING, INC. Howard Energy Company, Inc. Howard Energy Company	Detroit, Michigan	0	N/A	262	2.41	267	2.20	529	2.30
HOWARD ENERGY MARKETING, INC. Howard Energy Company, Inc. Howard Energy Company	Marysville, Michigan	0	N/A	60	2.41	0	N/A	60	2.41
HOWARD ENERGY MARKETING, INC. Howard Energy Company, Inc. Howard Energy Company	St. Clair, Michigan	0	N/A	32	2.41	0	N/A	32	2.41
K N MARKETING, L.P. K N Marketing, L.P. PEMEX	Clint, Texas	162	1.96	119	2.05	0	N/A	281	2.00
K N MARKETING, L.P. K N Marketing, L.P. PEMEX	Douglas, Arizona	6	1.96	0	N/A	2	1.99	8	1.97
K N MARKETING, L.P. K N Marketing, L.P. PEMEX	El Paso, Texas	373	1.96	599	2.05	832	1.99	1804	2.00
NESI ENERGY MARKETING, L.L.C. NESI CoEnergy Trading Company	Detroit, Michigan	0	N/A	9	2.09	0	N/A	9	2.09

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of <u>Exit</u>	<u>October</u> <u>Vol.</u> <u>Price</u>	<u>November</u> <u>Vol.</u> <u>Price</u>	<u>December</u> <u>Vol.</u> <u>Price</u>	<u>Quarterly</u> <u>Total</u> <u>Avg.</u> <u>Vol.</u> <u>Price</u>
NESI ENERGY MARKETING, L.L.C. NESI Duke Energy Trading & Marketing	- Detroit, Michigan	0 N/A	9 2.09	0 N/A	9 2.09
NESI ENERGY MARKETING, L.L.C. NESI Howard Energy Company	Detroit, Michigan	0 N/A	9 2.09	0 N/A	9 2.09
NESI ENERGY MARKETING, L.L.C. NESI PG&E Energy Trading	Detroit, Michigan	0 N/A	81 2.09	0 N/A	81 2.09
NESI ENERGY MARKETING, L.L.C. NESI TransCanada Gas Services	Detroit, Michigan	0 N/A	45 2.09	0 N/A	45 2.09
NORAM ENERGY SERVICES, INC. Noram Energy Services PEMEX	Clint, Texas	4 1.85	79 1.91	164 1.98	247 1.96
NORAM ENERGY SERVICES, INC. Noram Energy Services PEMEX	Douglas, Arizona	4 1.76	277 1.91	23 1.52	303 1.88
NORAM ENERGY SERVICES, INC. Noram Energy Services PEMEX	El Paso, Texas	0 N/A	0 N/A	4 1.98	4 1.98
NORAM ENERGY SERVICES, INC. Noram Energy Services PEMEX	Hidalgo, Texas	0 N/A	12 1.90	0 N/A	12 1.90
NUI ENERGY BROKERS, INC. TransCanada Gas Services Inc. National Fuel Gas Distribution	Niagara Falls, NY	0 N/A	0 N/A	7 1.98	7 1.98
ONYX GAS MARKETING COMPANY, L.C. Onyx Gas Marketing Company PEMEX	Hidalgo, Texas	10 1.65	0 N/A	0 N/A	10 1.65
PEMEX GAS Anadarko Trading Company PEMEX	Hidalgo, Texas	0 N/A	0 N/A	6 1.89	6 1.89
PEMEX GAS Engage Energy US, L.P. PEMEX	Clint, Texas	516 1.81	254 1.91	203 1.98	973 1.87

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of <u>Exit</u>	October <u>Vol.</u> <u>Price</u>	November <u>Vol.</u> <u>Price</u>	December <u>Vol.</u> <u>Price</u>	Quarterly Total Avg. <u>Vol.</u> <u>Price</u>
PEMEX GAS Engage Energy US, L.P. PEMEX	Hidalgo, Texas	32 1.73	60 1.84	30 1.94	122 1.84
PEMEX GAS Engage Energy US, L.P. PEMEX	Penitas, Texas	40 1.62	0 N/A	0 N/A	40 1.62
PEMEX GAS TPC Corporation PEMEX	Clint, Texas	9 1.92	0 N/A	0 N/A	9 1.92
PEMEX GAS TPC Corporation PEMEX	Hidalgo, Texas	20 1.73	0 N/A	19 1.90	39 1.81
PEMEX GAS Texaco Gas Marketing Inc. PEMEX	Clint, Texas	0 N/A	594 1.91	299 1.96	893 1.93
PEMEX GAS Texaco Gas Marketing Inc. PEMEX	Douglas, Arizona	0 N/A	0 N/A	5 1.79	5 1.79
PEMEX GAS Texaco Gas Marketing Inc. PEMEX	El Paso, Texas	0 N/A	0 N/A	46 1.94	46 1.94
QUESTAR ENERGY TRADING COMPANY Duke Energy Trading and Marketing Various British Columbia Customers	Sumas, Washington	0 N/A	150 2.21	0 N/A	150 2.21
TENASKA MARKETING VENTURES Tenaska Marketing Ventures Various Ontario Customers	St. Clair, Michigan	0 N/A	35 2.25	153 2.35	188 2.33
TRANSCANADA GAS SERVICES INC. TransCanada Gas Services Inc. TransCanada Gas Services Limited	Niagara Falls, NY	0 N/A	337 2.45	0 N/A	337 2.45
TRISTAR GAS MARKETING COMPANY Tristar Gas Marketing Company PEMEX	Clint, Texas	19 1.84	382 1.95	54 1.78	456 1.93
TRISTAR GAS MARKETING COMPANY Tristar Gas Marketing Company PEMEX	Douglas, Arizona	9 1.57	0 N/A	5 1.92	14 1.70

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of Exit	October <u>Vol.</u> <u>Price</u>		November <u>Vol.</u> <u>Price</u>		December <u>Vol.</u> <u>Price</u>		Quarterly Total Avg. <u>Vol.</u> <u>Price</u>	
TRISTAR GAS MARKETING COMPANY Tristar Gas Marketing Company PEMEX	El Paso, Texas	0	N/A	0	N/A	25	1.78	25	1.78
UNION GAS LIMITED Anadarko Trading Company Various Ontario Customers	Detroit, Michigan	307	1.60	444	1.98	459	1.99	1210	1.89
UNION GAS LIMITED Columbia Energy Services Various Ontario Customers	Detroit, Michigan	0	N/A	0	N/A	459	2.14	459	2.14
UNION GAS LIMITED Duke Energy Trading and Marketing Various Ontario Customers	Detroit, Michigan	0	N/A	222	2.27	0	N/A	222	2.27
UNION GAS LIMITED Dynasty Gas Marketing, Inc. Various Ontario Customers	Detroit, Michigan	307	2.19	0	N/A	0	N/A	307	2.19
UNION GAS LIMITED Engage Energy US, L.P. Various Ontario Customers	Detroit, Michigan	307	1.89	0	N/A	0	N/A	307	1.89
UNION GAS LIMITED Noram Energy Services Various Ontario Customers	Detroit, Michigan	0	N/A	276	2.04	306	2.29	582	2.17
UNION GAS LIMITED PG&E Energy Trading Various Ontario Customers	Detroit, Michigan	0	N/A	154	1.98	153	1.98	307	1.98
UNION GAS LIMITED TPC Corporation Various Ontario Customers	Detroit, Michigan	0	N/A	740	1.97	306	1.99	1046	1.98
UNION GAS LIMITED Williams Energy Services Company Various Ontario Customers	Detroit, Michigan	153	1.61	0	N/A	0	N/A	153	1.61
UNION PACIFIC FUELS, INC. Union Pacific Fuels PEMEX	Clint, Texas	804	2.03	29	2.10	170	1.97	1004	2.02
UNION PACIFIC FUELS, INC. Union Pacific Fuels PEMEX	El Paso, Texas	0	N/A	0	N/A	13	1.69	13	1.69

SHORT-TERM SALES
YEAR: 1998 Quarter: Four
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Seller <u>Purchaser / End User</u>	Point of <u>Exit</u>	<u>October</u>		<u>November</u>		<u>December</u>		<u>Quarterly</u> <u>Total</u> <u>Avg.</u>	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>
WEST TEXAS GAS, INC. West Texas Gas, Inc. PEMEX	Eagle Pass, Texas	135	2.13	146	2.10	177	2.21	459	2.15
WILLIAMS ENERGY SERVICES COMPANY Williams Energy Services Company PEMEX	Clint, Texas	2	1.62	16	2.29	5	1.83	23	2.13
WILLIAMS ENERGY SERVICES COMPANY Williams Energy Services Company PEMEX	Douglas, Arizona	10	1.62	0	N/A	0	N/A	10	1.62
WILLIAMS ENERGY SERVICES COMPANY Williams Energy Services Company PEMEX	El Paso, Texas	0	N/A	0	N/A	6	1.83	6	1.83